

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

| | | |
|---|---|----------------------------|
| ELECTRONIC APPLICATION OF |) | |
| LOUISVILLE GAS AND ELECTRIC |) | CASE NO. 2018-00295 |
| COMPANY FOR AN ADJUSTMENT OF ITS |) | |
| ELECTRIC AND GAS RATES |) | |


RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO
FIRST REQUEST FOR INFORMATION OF THE
U. S. DEPARTMENT OF DEFENSE
DATED NOVEMBER 13, 2018

FILED: NOVEMBER 29, 2018

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Daniel K. Arbough

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 29th day of November 2018.



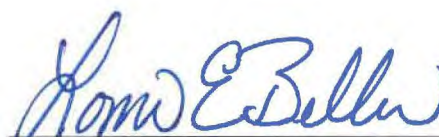
Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022

VERIFICATION


COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Chief Operating Officer for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Lonnie E. Bellar

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 29th day of November 2018.



Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky

Commission Expires 7/11/2022

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Christopher M. Garrett**, being duly sworn, deposes and says that he is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Christopher M. Garrett

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 28th day of November 2018.

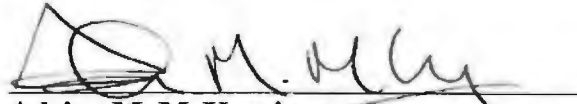

Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022

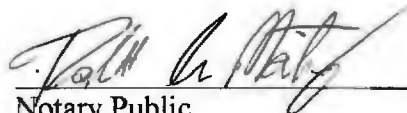
VERIFICATION

STATE OF TEXAS)
) SS:
COUNTY OF TRAVIS)

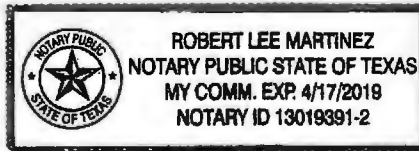
The undersigned, **Adrien M. McKenzie**, being duly sworn, deposes and says he is President of FINCAP, Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Adrien M. McKenzie

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 16th day of November 2018.


Notary Public (SEAL)

My Commission Expires:
04/17/2019



VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **David S. Sinclair**, being duly sworn, deposes and says that he is Vice President, Energy Supply and Analysis for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



David S. Sinclair

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 29th day of November 2018.


Judy Schooler

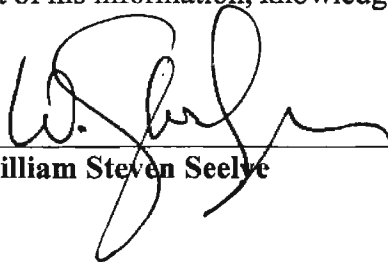
Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **William Steven Seelye**, being duly sworn, deposes and states that he is a Principal of The Prime Group, LLC, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



William Steven Seelye

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 20th day of November 2018.

 (SEAL)

Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022

VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)
)
COUNTY OF CUMBERLAND) SS:

The undersigned, John J. Spanos, being duly sworn, deposes and says that he is the Senior Vice President for Gannett Fleming Valuation and Rate Consultants, LLC, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

John J. Spanos (handwritten signature)
John J. Spanos

Subscribed and sworn to before me, a Notary Public in and before said County and Commonwealth, this 20th day of November 2018.

(handwritten signature) (SEAL)
Notary Public

My Commission Expires:
February 20, 2019

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
Cheryl Ann Rutter, Notary Public
East Pennsboro Twp., Cumberland County
My Commission Expires Feb. 20, 2019
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to First Request for Information of the U. S. Department of Defense
Dated November 13, 2018**

Case No. 2018-00295

Question No. 1

Responding Witness: John J. Spanos

- Q-1. Please provide Gannett Fleming's most recent version of the database it maintains for the Service Life and Net Salvage Statistics by FERC Account for U.S. Electric Utilities, in Microsoft Excel format.
- A-1. See attachment being provided in Excel format. The attachment sets forth the most recent version of the industry service life and net salvage statistics by FERC account for steam assets.

The attachment is being provided in a separate file in Excel format.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to First Request for Information of the U. S. Department of Defense
Dated November 13, 2018**

Case No. 2018-00295

Question No. 2

Responding Witness: John J. Spanos

Q-2. Please provide all data utilized to create the original life tables presented in the depreciation study, as well as any applicable transaction or location code keys. Additionally, Please provide in Excel format or .csv format, the original life tables for all accounts presented in Part VII of the depreciation study filed as Exhibit JJS-LG&E-1. If not available in the requested format, Microsoft Word format will suffice.

A-2. See Attachment 1 which presents the original life tables in the depreciation study.

See Attachment 2 being provided in Excel format. The attached file provides the location identifiers.

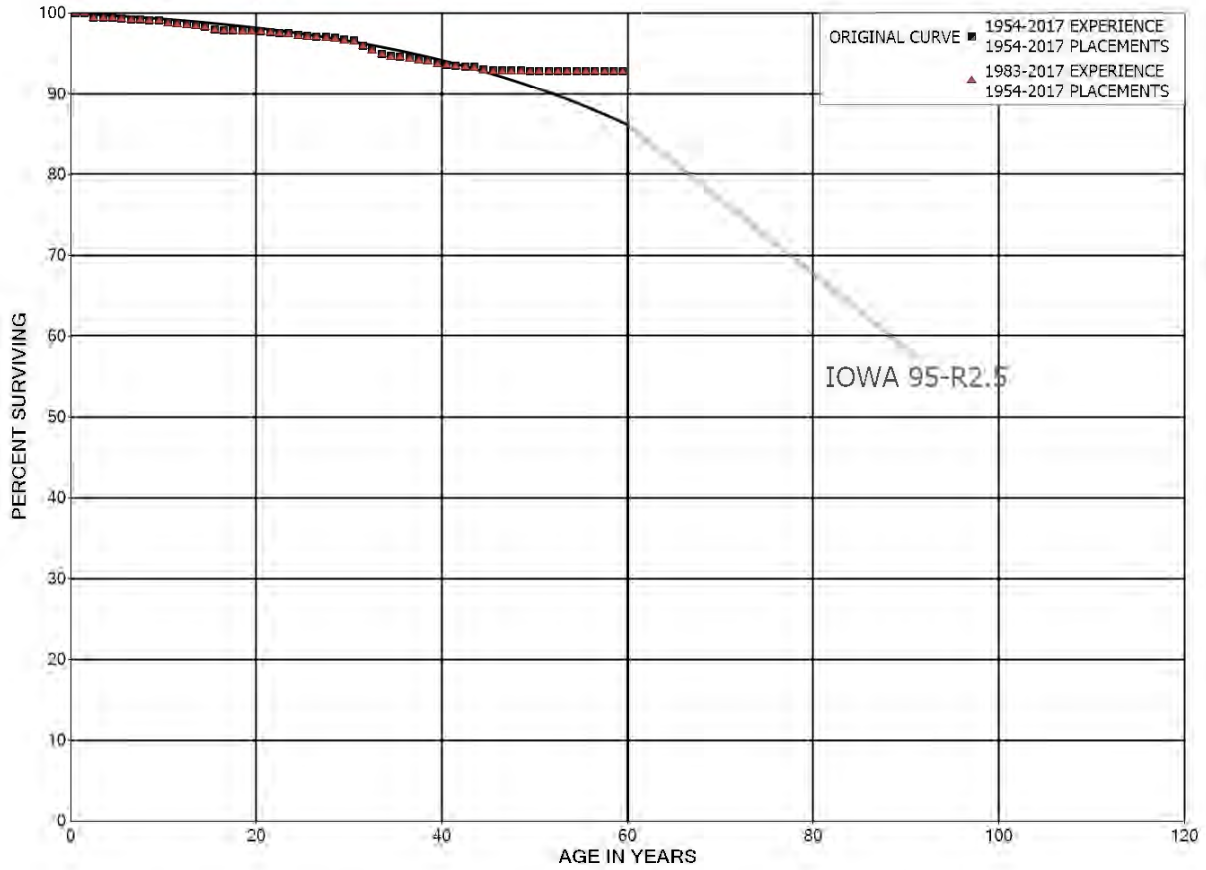
See Attachment 3 being provided in Excel format. The attached file sets forth all data utilized to create the original life tables presented in the depreciation study.

See Attachment 4 which provides the applicable transaction codes.

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY
ACCOUNT 311 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2017

EXPERIENCE BAND 1954-2017

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 0.0 | 561,872,240 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 422,004,684 | 2,378 | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 408,751,837 | 2,292,428 | 0.0056 | 0.9944 | 100.00 |
| 2.5 | 379,619,440 | 6,033 | 0.0000 | 1.0000 | 99.44 |
| 3.5 | 367,922,369 | 343,352 | 0.0009 | 0.9991 | 99.44 |
| 4.5 | 359,583,939 | 136,120 | 0.0004 | 0.9996 | 99.34 |
| 5.5 | 359,858,260 | 554,806 | 0.0015 | 0.9985 | 99.31 |
| 6.5 | 340,560,660 | 25,433 | 0.0001 | 0.9999 | 99.15 |
| 7.5 | 336,864,517 | 166,303 | 0.0005 | 0.9995 | 99.15 |
| 8.5 | 335,394,024 | 115,497 | 0.0003 | 0.9997 | 99.10 |
| 9.5 | 334,016,682 | 890,814 | 0.0027 | 0.9973 | 99.06 |
| 10.5 | 330,702,903 | 333,179 | 0.0010 | 0.9990 | 98.80 |
| 11.5 | 328,902,985 | 420,229 | 0.0013 | 0.9987 | 98.70 |
| 12.5 | 325,404,339 | 349,658 | 0.0011 | 0.9989 | 98.57 |
| 13.5 | 324,781,485 | 448,080 | 0.0014 | 0.9986 | 98.47 |
| 14.5 | 321,961,072 | 1,056,291 | 0.0033 | 0.9967 | 98.33 |
| 15.5 | 319,347,512 | 573,233 | 0.0018 | 0.9982 | 98.01 |
| 16.5 | 317,089,623 | 28,724 | 0.0001 | 0.9999 | 97.83 |
| 17.5 | 315,646,193 | 117,644 | 0.0004 | 0.9996 | 97.82 |
| 18.5 | 313,521,448 | 13,466 | 0.0000 | 1.0000 | 97.79 |
| 19.5 | 266,619,095 | 104,731 | 0.0004 | 0.9996 | 97.78 |
| 20.5 | 264,809,698 | 311,383 | 0.0012 | 0.9988 | 97.74 |
| 21.5 | 263,380,701 | 242,318 | 0.0009 | 0.9991 | 97.63 |
| 22.5 | 261,296,365 | 209,903 | 0.0008 | 0.9992 | 97.54 |
| 23.5 | 256,979,710 | 544,897 | 0.0021 | 0.9979 | 97.46 |
| 24.5 | 252,293,444 | 343,618 | 0.0014 | 0.9986 | 97.26 |
| 25.5 | 256,544,085 | 47,649 | 0.0002 | 0.9998 | 97.12 |
| 26.5 | 251,319,915 | 174,456 | 0.0007 | 0.9993 | 97.10 |
| 27.5 | 148,074,202 | 159,143 | 0.0011 | 0.9989 | 97.04 |
| 28.5 | 147,987,914 | 355,792 | 0.0024 | 0.9976 | 96.93 |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

| PLACEMENT BAND 1954-2017 | | | EXPERIENCE BAND 1954-2017 | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 29.5 | 153,951,061 | 215,544 | 0.0014 | 0.9986 | 96.70 | |
| 30.5 | 146,352,264 | 923,828 | 0.0063 | 0.9937 | 96.56 | |
| 31.5 | 165,702,430 | 804,907 | 0.0049 | 0.9951 | 95.96 | |
| 32.5 | 159,968,682 | 882,501 | 0.0055 | 0.9945 | 95.49 | |
| 33.5 | 117,533,376 | 346,114 | 0.0029 | 0.9971 | 94.96 | |
| 34.5 | 101,219,524 | 22,276 | 0.0002 | 0.9998 | 94.68 | |
| 35.5 | 75,123,120 | 162,904 | 0.0022 | 0.9978 | 94.66 | |
| 36.5 | 72,720,653 | 168,210 | 0.0023 | 0.9977 | 94.46 | |
| 37.5 | 52,400,270 | 48,803 | 0.0009 | 0.9991 | 94.24 | |
| 38.5 | 51,760,331 | 199,737 | 0.0039 | 0.9961 | 94.15 | |
| 39.5 | 50,759,340 | 71,655 | 0.0014 | 0.9986 | 93.79 | |
| 40.5 | 59,773,651 | 67,352 | 0.0011 | 0.9989 | 93.65 | |
| 41.5 | 48,799,713 | 52,860 | 0.0011 | 0.9989 | 93.55 | |
| 42.5 | 37,753,327 | 28,313 | 0.0007 | 0.9993 | 93.45 | |
| 43.5 | 39,565,374 | 153,984 | 0.0039 | 0.9961 | 93.38 | |
| 44.5 | 38,763,831 | 34,661 | 0.0009 | 0.9991 | 93.01 | |
| 45.5 | 25,049,516 | 367 | 0.0000 | 1.0000 | 92.93 | |
| 46.5 | 19,660,184 | 4,059 | 0.0002 | 0.9998 | 92.93 | |
| 47.5 | 17,350,403 | | 0.0000 | 1.0000 | 92.91 | |
| 48.5 | 18,884,659 | 12,026 | 0.0006 | 0.9994 | 92.91 | |
| 49.5 | 14,777,933 | 780 | 0.0001 | 0.9999 | 92.85 | |
| 50.5 | 12,572,660 | | 0.0000 | 1.0000 | 92.85 | |
| 51.5 | 14,387,257 | 520 | 0.0000 | 1.0000 | 92.85 | |
| 52.5 | 14,353,696 | | 0.0000 | 1.0000 | 92.84 | |
| 53.5 | 9,449,870 | 742 | 0.0001 | 0.9999 | 92.84 | |
| 54.5 | 9,449,128 | | 0.0000 | 1.0000 | 92.84 | |
| 55.5 | 9,448,869 | | 0.0000 | 1.0000 | 92.84 | |
| 56.5 | 11,398,967 | | 0.0000 | 1.0000 | 92.84 | |
| 57.5 | 8,011,280 | | 0.0000 | 1.0000 | 92.84 | |
| 58.5 | 6,058,719 | | 0.0000 | 1.0000 | 92.84 | |
| 59.5 | 5,183,043 | | 0.0000 | 1.0000 | 92.84 | |
| 60.5 | 6,822,233 | | 0.0000 | 1.0000 | 92.84 | |
| 61.5 | 1,639,190 | | 0.0000 | 1.0000 | 92.84 | |
| 62.5 | | | | | 92.84 | |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2017

EXPERIENCE BAND 1983-2017

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 0.0 | 438,246,112 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 328,815,313 | 741 | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 324,715,342 | 2,278,503 | 0.0070 | 0.9930 | 100.00 |
| 2.5 | 300,599,845 | 1,815 | 0.0000 | 1.0000 | 99.30 |
| 3.5 | 290,260,002 | 152,674 | 0.0005 | 0.9995 | 99.30 |
| 4.5 | 303,492,513 | 83,675 | 0.0003 | 0.9997 | 99.25 |
| 5.5 | 305,467,913 | 544,210 | 0.0018 | 0.9982 | 99.22 |
| 6.5 | 287,022,532 | 21,553 | 0.0001 | 0.9999 | 99.04 |
| 7.5 | 284,306,059 | 151,446 | 0.0005 | 0.9995 | 99.03 |
| 8.5 | 293,801,710 | 92,107 | 0.0003 | 0.9997 | 98.98 |
| 9.5 | 294,250,650 | 861,173 | 0.0029 | 0.9971 | 98.95 |
| 10.5 | 306,888,467 | 328,315 | 0.0011 | 0.9989 | 98.66 |
| 11.5 | 305,172,733 | 406,622 | 0.0013 | 0.9987 | 98.55 |
| 12.5 | 301,925,789 | 302,386 | 0.0010 | 0.9990 | 98.42 |
| 13.5 | 306,754,668 | 442,048 | 0.0014 | 0.9986 | 98.32 |
| 14.5 | 303,966,395 | 960,937 | 0.0032 | 0.9968 | 98.18 |
| 15.5 | 302,181,613 | 573,233 | 0.0019 | 0.9981 | 97.87 |
| 16.5 | 304,033,417 | 26,493 | 0.0001 | 0.9999 | 97.69 |
| 17.5 | 302,599,419 | 115,644 | 0.0004 | 0.9996 | 97.68 |
| 18.5 | 300,499,401 | 9,508 | 0.0000 | 1.0000 | 97.64 |
| 19.5 | 253,622,616 | 104,731 | 0.0004 | 0.9996 | 97.64 |
| 20.5 | 255,122,854 | 310,892 | 0.0012 | 0.9988 | 97.60 |
| 21.5 | 253,695,700 | 242,318 | 0.0010 | 0.9990 | 97.48 |
| 22.5 | 251,611,623 | 205,750 | 0.0008 | 0.9992 | 97.39 |
| 23.5 | 247,301,288 | 544,897 | 0.0022 | 0.9978 | 97.31 |
| 24.5 | 246,024,690 | 342,525 | 0.0014 | 0.9986 | 97.09 |
| 25.5 | 250,276,719 | 47,432 | 0.0002 | 0.9998 | 96.96 |
| 26.5 | 247,131,854 | 172,456 | 0.0007 | 0.9993 | 96.94 |
| 27.5 | 143,888,141 | 159,143 | 0.0011 | 0.9989 | 96.87 |
| 28.5 | 147,987,914 | 355,792 | 0.0024 | 0.9976 | 96.76 |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

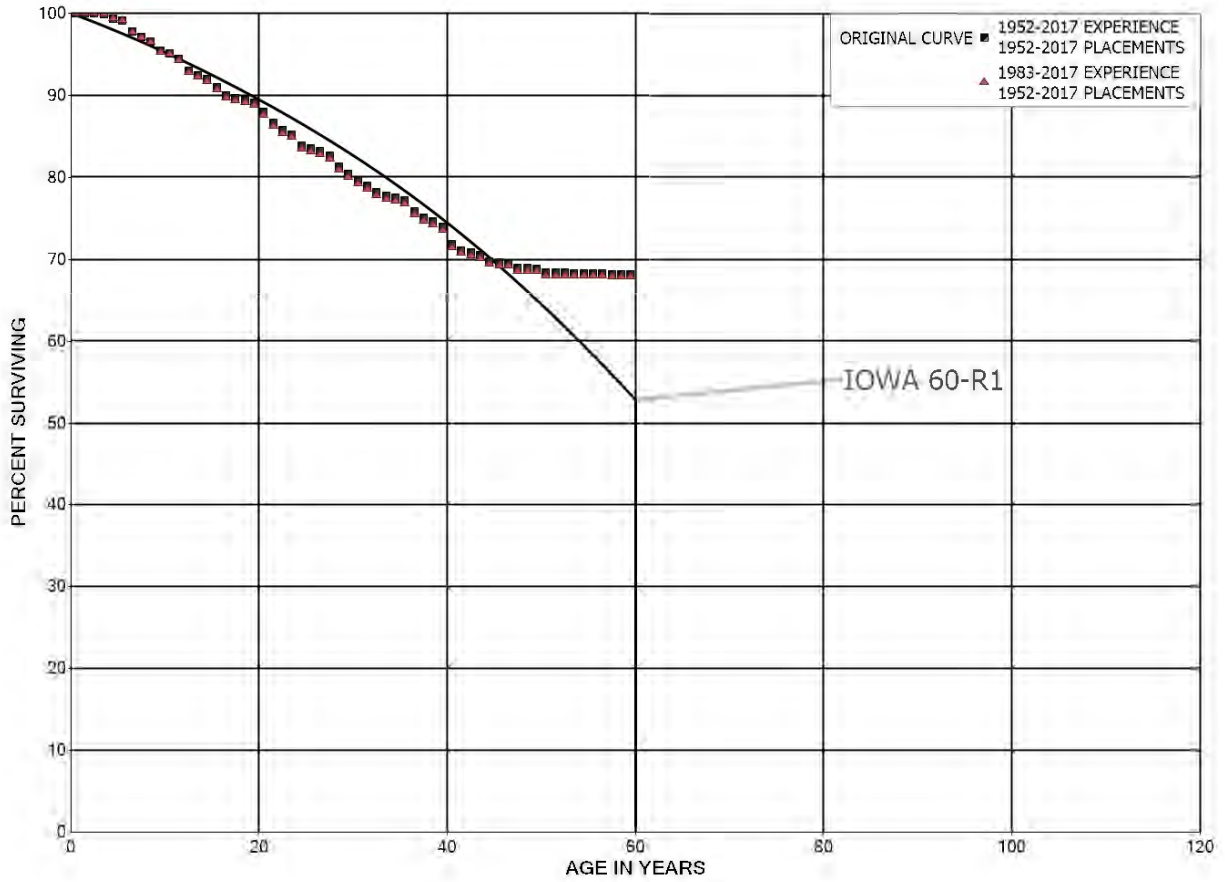
ORIGINAL LIFE TABLE, CONT.

| PLACEMENT BAND 1954-2017 | | | EXPERIENCE BAND 1983-2017 | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 29.5 | 153,951,061 | 215,544 | 0.0014 | 0.9986 | 96.53 | |
| 30.5 | 146,352,264 | 923,828 | 0.0063 | 0.9937 | 96.40 | |
| 31.5 | 165,702,430 | 804,907 | 0.0049 | 0.9951 | 95.79 | |
| 32.5 | 159,968,682 | 882,501 | 0.0055 | 0.9945 | 95.32 | |
| 33.5 | 117,533,376 | 346,114 | 0.0029 | 0.9971 | 94.80 | |
| 34.5 | 101,219,524 | 22,276 | 0.0002 | 0.9998 | 94.52 | |
| 35.5 | 75,123,120 | 162,904 | 0.0022 | 0.9978 | 94.50 | |
| 36.5 | 72,720,653 | 168,210 | 0.0023 | 0.9977 | 94.29 | |
| 37.5 | 52,400,270 | 48,803 | 0.0009 | 0.9991 | 94.07 | |
| 38.5 | 51,760,331 | 199,737 | 0.0039 | 0.9961 | 93.99 | |
| 39.5 | 50,759,340 | 71,655 | 0.0014 | 0.9986 | 93.62 | |
| 40.5 | 59,773,651 | 67,352 | 0.0011 | 0.9989 | 93.49 | |
| 41.5 | 48,799,713 | 52,860 | 0.0011 | 0.9989 | 93.39 | |
| 42.5 | 37,753,327 | 28,313 | 0.0007 | 0.9993 | 93.28 | |
| 43.5 | 39,565,374 | 153,984 | 0.0039 | 0.9961 | 93.21 | |
| 44.5 | 38,763,831 | 34,661 | 0.0009 | 0.9991 | 92.85 | |
| 45.5 | 25,049,516 | 367 | 0.0000 | 1.0000 | 92.77 | |
| 46.5 | 19,660,184 | 4,059 | 0.0002 | 0.9998 | 92.77 | |
| 47.5 | 17,350,403 | | 0.0000 | 1.0000 | 92.75 | |
| 48.5 | 18,884,659 | 12,026 | 0.0006 | 0.9994 | 92.75 | |
| 49.5 | 14,777,933 | 780 | 0.0001 | 0.9999 | 92.69 | |
| 50.5 | 12,572,660 | | 0.0000 | 1.0000 | 92.68 | |
| 51.5 | 14,387,257 | 520 | 0.0000 | 1.0000 | 92.68 | |
| 52.5 | 14,353,696 | | 0.0000 | 1.0000 | 92.68 | |
| 53.5 | 9,449,870 | 742 | 0.0001 | 0.9999 | 92.68 | |
| 54.5 | 9,449,128 | | 0.0000 | 1.0000 | 92.67 | |
| 55.5 | 9,448,869 | | 0.0000 | 1.0000 | 92.67 | |
| 56.5 | 11,398,967 | | 0.0000 | 1.0000 | 92.67 | |
| 57.5 | 8,011,280 | | 0.0000 | 1.0000 | 92.67 | |
| 58.5 | 6,058,719 | | 0.0000 | 1.0000 | 92.67 | |
| 59.5 | 5,183,043 | | 0.0000 | 1.0000 | 92.67 | |
| 60.5 | 6,822,233 | | 0.0000 | 1.0000 | 92.67 | |
| 61.5 | 1,639,190 | | 0.0000 | 1.0000 | 92.67 | |
| 62.5 | | | | | 92.67 | |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY
ACCOUNT 312 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

| PLACEMENT BAND 1952-2017 | | | EXPERIENCE BAND 1952-2017 | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 0.0 | 2,707,403,260 | | 0.0000 | 1.0000 | 100.00 | |
| 0.5 | 2,786,788,448 | 480,543 | 0.0002 | 0.9998 | 100.00 | |
| 1.5 | 2,496,902,335 | 459,995 | 0.0002 | 0.9998 | 99.98 | |
| 2.5 | 2,034,247,806 | 2,784,110 | 0.0014 | 0.9986 | 99.96 | |
| 3.5 | 1,641,604,797 | 9,178,033 | 0.0056 | 0.9944 | 99.83 | |
| 4.5 | 1,625,713,704 | 2,461,291 | 0.0015 | 0.9985 | 99.27 | |
| 5.5 | 1,597,031,546 | 23,294,055 | 0.0146 | 0.9854 | 99.12 | |
| 6.5 | 1,387,627,088 | 8,515,928 | 0.0061 | 0.9939 | 97.67 | |
| 7.5 | 1,365,575,017 | 7,947,117 | 0.0058 | 0.9942 | 97.07 | |
| 8.5 | 1,346,035,889 | 15,972,048 | 0.0119 | 0.9881 | 96.51 | |
| 9.5 | 1,309,538,234 | 3,477,128 | 0.0027 | 0.9973 | 95.36 | |
| 10.5 | 1,292,455,770 | 10,006,538 | 0.0077 | 0.9923 | 95.11 | |
| 11.5 | 1,141,263,298 | 17,102,402 | 0.0150 | 0.9850 | 94.37 | |
| 12.5 | 1,165,078,871 | 6,765,447 | 0.0058 | 0.9942 | 92.96 | |
| 13.5 | 1,112,424,783 | 6,108,868 | 0.0055 | 0.9945 | 92.42 | |
| 14.5 | 996,543,673 | 10,532,081 | 0.0106 | 0.9894 | 91.91 | |
| 15.5 | 944,208,864 | 10,067,959 | 0.0107 | 0.9893 | 90.94 | |
| 16.5 | 854,087,806 | 3,264,975 | 0.0038 | 0.9962 | 89.97 | |
| 17.5 | 804,655,510 | 1,806,544 | 0.0022 | 0.9978 | 89.63 | |
| 18.5 | 781,911,651 | 3,020,063 | 0.0039 | 0.9961 | 89.43 | |
| 19.5 | 688,102,549 | 9,050,349 | 0.0132 | 0.9868 | 89.08 | |
| 20.5 | 663,038,004 | 9,839,679 | 0.0148 | 0.9852 | 87.91 | |
| 21.5 | 643,227,514 | 6,834,499 | 0.0106 | 0.9894 | 86.60 | |
| 22.5 | 622,421,817 | 3,445,702 | 0.0055 | 0.9945 | 85.68 | |
| 23.5 | 618,425,602 | 9,729,864 | 0.0157 | 0.9843 | 85.21 | |
| 24.5 | 632,438,066 | 2,383,499 | 0.0038 | 0.9962 | 83.87 | |
| 25.5 | 608,517,008 | 3,113,542 | 0.0051 | 0.9949 | 83.55 | |
| 26.5 | 597,073,047 | 3,745,518 | 0.0063 | 0.9937 | 83.13 | |
| 27.5 | 389,549,779 | 6,354,700 | 0.0163 | 0.9837 | 82.60 | |
| 28.5 | 349,643,011 | 3,670,672 | 0.0105 | 0.9895 | 81.26 | |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1952-2017

EXPERIENCE BAND 1952-2017

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 29.5 | 329,365,571 | 3,059,498 | 0.0093 | 0.9907 | 80.40 |
| 30.5 | 302,955,630 | 2,466,111 | 0.0081 | 0.9919 | 79.66 |
| 31.5 | 363,863,653 | 3,964,515 | 0.0109 | 0.9891 | 79.01 |
| 32.5 | 358,028,935 | 1,764,860 | 0.0049 | 0.9951 | 78.15 |
| 33.5 | 238,534,731 | 873,288 | 0.0037 | 0.9963 | 77.76 |
| 34.5 | 210,542,217 | 766,406 | 0.0036 | 0.9964 | 77.48 |
| 35.5 | 145,012,400 | 2,539,641 | 0.0175 | 0.9825 | 77.20 |
| 36.5 | 131,635,520 | 1,405,679 | 0.0107 | 0.9893 | 75.84 |
| 37.5 | 77,236,617 | 453,560 | 0.0059 | 0.9941 | 75.03 |
| 38.5 | 69,454,950 | 622,220 | 0.0090 | 0.9910 | 74.59 |
| 39.5 | 66,714,895 | 1,866,440 | 0.0280 | 0.9720 | 73.93 |
| 40.5 | 82,786,523 | 885,562 | 0.0107 | 0.9893 | 71.86 |
| 41.5 | 64,352,766 | 238,846 | 0.0037 | 0.9963 | 71.09 |
| 42.5 | 46,664,686 | 236,847 | 0.0051 | 0.9949 | 70.82 |
| 43.5 | 46,472,660 | 464,722 | 0.0100 | 0.9900 | 70.47 |
| 44.5 | 45,776,591 | 91,243 | 0.0020 | 0.9980 | 69.76 |
| 45.5 | 23,628,143 | 24,448 | 0.0010 | 0.9990 | 69.62 |
| 46.5 | 13,741,476 | 122,993 | 0.0090 | 0.9910 | 69.55 |
| 47.5 | 13,514,219 | 5,147 | 0.0004 | 0.9996 | 68.93 |
| 48.5 | 13,045,421 | 8,777 | 0.0007 | 0.9993 | 68.90 |
| 49.5 | 7,581,647 | 52,002 | 0.0069 | 0.9931 | 68.85 |
| 50.5 | 7,572,305 | 279 | 0.0000 | 1.0000 | 68.38 |
| 51.5 | 7,572,026 | 785 | 0.0001 | 0.9999 | 68.38 |
| 52.5 | 7,571,240 | 6,004 | 0.0008 | 0.9992 | 68.37 |
| 53.5 | 1,511,128 | | 0.0000 | 1.0000 | 68.32 |
| 54.5 | 1,495,372 | 561 | 0.0004 | 0.9996 | 68.32 |
| 55.5 | 1,494,811 | | 0.0000 | 1.0000 | 68.29 |
| 56.5 | 1,494,811 | 1,471 | 0.0010 | 0.9990 | 68.29 |
| 57.5 | 985,103 | | 0.0000 | 1.0000 | 68.23 |
| 58.5 | 985,103 | | 0.0000 | 1.0000 | 68.23 |
| 59.5 | 865,017 | | 0.0000 | 1.0000 | 68.23 |
| 60.5 | 865,017 | | 0.0000 | 1.0000 | 68.23 |
| 61.5 | | | | | 68.23 |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1952-2017

EXPERIENCE BAND 1983-2017

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 0.0 | 2,342,384,105 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 2,539,836,114 | 480,091 | 0.0002 | 0.9998 | 100.00 |
| 1.5 | 2,282,939,329 | 455,315 | 0.0002 | 0.9998 | 99.98 |
| 2.5 | 1,848,098,592 | 2,763,663 | 0.0015 | 0.9985 | 99.96 |
| 3.5 | 1,457,222,565 | 7,959,487 | 0.0055 | 0.9945 | 99.81 |
| 4.5 | 1,510,194,596 | 2,428,865 | 0.0016 | 0.9984 | 99.27 |
| 5.5 | 1,490,372,937 | 23,108,720 | 0.0155 | 0.9845 | 99.11 |
| 6.5 | 1,288,359,669 | 8,180,300 | 0.0063 | 0.9937 | 97.57 |
| 7.5 | 1,267,598,995 | 7,357,353 | 0.0058 | 0.9942 | 96.95 |
| 8.5 | 1,270,068,031 | 15,869,461 | 0.0125 | 0.9875 | 96.39 |
| 9.5 | 1,234,179,031 | 3,312,061 | 0.0027 | 0.9973 | 95.18 |
| 10.5 | 1,243,527,076 | 9,948,030 | 0.0080 | 0.9920 | 94.93 |
| 11.5 | 1,092,532,426 | 17,011,795 | 0.0156 | 0.9844 | 94.17 |
| 12.5 | 1,117,288,154 | 6,703,994 | 0.0060 | 0.9940 | 92.70 |
| 13.5 | 1,077,746,565 | 5,844,741 | 0.0054 | 0.9946 | 92.15 |
| 14.5 | 962,717,703 | 10,444,170 | 0.0108 | 0.9892 | 91.65 |
| 15.5 | 911,185,667 | 10,037,467 | 0.0110 | 0.9890 | 90.65 |
| 16.5 | 829,695,245 | 3,228,593 | 0.0039 | 0.9961 | 89.65 |
| 17.5 | 780,310,791 | 1,806,544 | 0.0023 | 0.9977 | 89.30 |
| 18.5 | 757,829,447 | 3,012,855 | 0.0040 | 0.9960 | 89.10 |
| 19.5 | 664,068,002 | 9,035,445 | 0.0136 | 0.9864 | 88.74 |
| 20.5 | 646,762,999 | 9,775,743 | 0.0151 | 0.9849 | 87.54 |
| 21.5 | 627,052,202 | 6,826,696 | 0.0109 | 0.9891 | 86.21 |
| 22.5 | 606,263,511 | 3,438,644 | 0.0057 | 0.9943 | 85.27 |
| 23.5 | 602,322,517 | 9,729,864 | 0.0162 | 0.9838 | 84.79 |
| 24.5 | 622,207,323 | 2,383,499 | 0.0038 | 0.9962 | 83.42 |
| 25.5 | 598,330,614 | 3,101,829 | 0.0052 | 0.9948 | 83.10 |
| 26.5 | 591,734,975 | 3,738,271 | 0.0063 | 0.9937 | 82.67 |
| 27.5 | 384,218,954 | 6,351,743 | 0.0165 | 0.9835 | 82.15 |
| 28.5 | 349,603,011 | 3,670,672 | 0.0105 | 0.9895 | 80.79 |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1952-2017

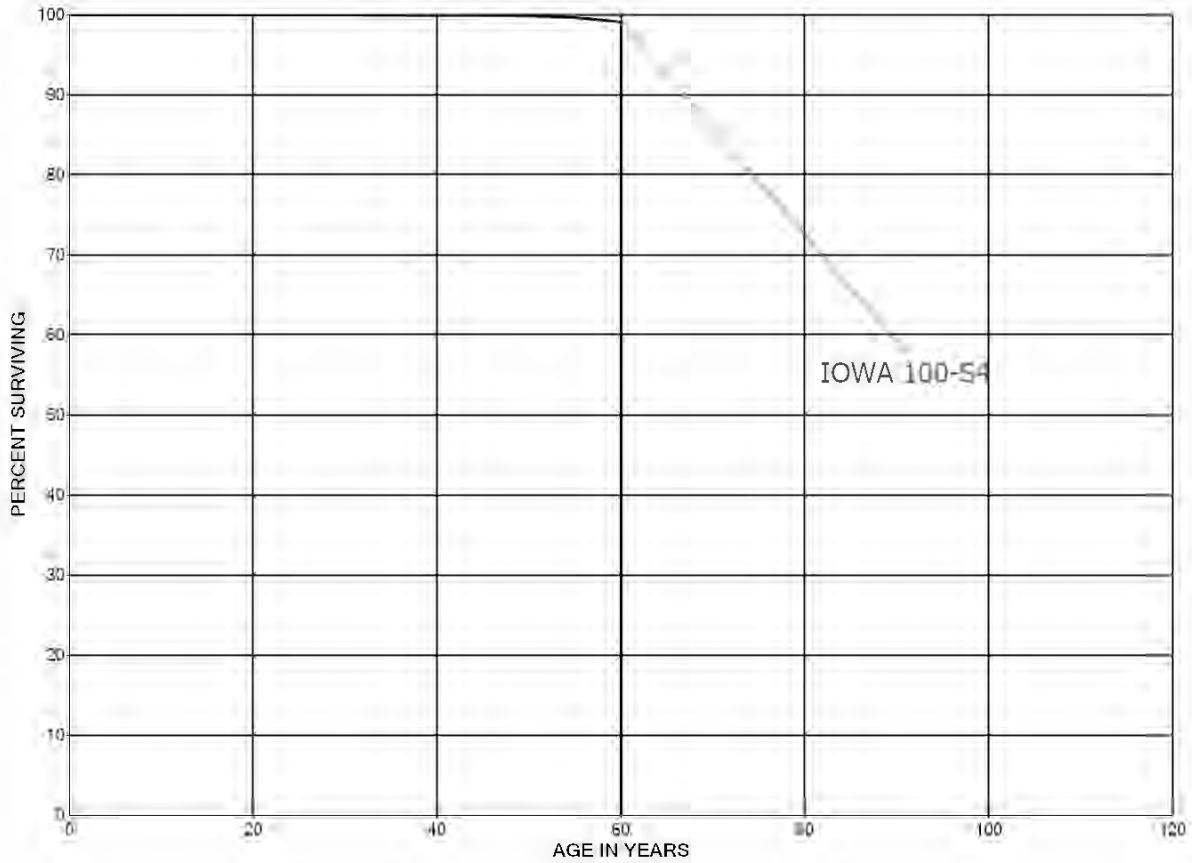
EXPERIENCE BAND 1983-2017

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 29.5 | 329,325,571 | 3,059,498 | 0.0093 | 0.9907 | 79.94 |
| 30.5 | 302,955,630 | 2,466,111 | 0.0081 | 0.9919 | 79.20 |
| 31.5 | 363,863,653 | 3,964,515 | 0.0109 | 0.9891 | 78.55 |
| 32.5 | 358,028,935 | 1,764,860 | 0.0049 | 0.9951 | 77.70 |
| 33.5 | 238,534,731 | 873,288 | 0.0037 | 0.9963 | 77.32 |
| 34.5 | 210,542,217 | 766,406 | 0.0036 | 0.9964 | 77.03 |
| 35.5 | 145,012,400 | 2,539,641 | 0.0175 | 0.9825 | 76.75 |
| 36.5 | 131,635,520 | 1,405,679 | 0.0107 | 0.9893 | 75.41 |
| 37.5 | 77,236,617 | 453,560 | 0.0059 | 0.9941 | 74.60 |
| 38.5 | 69,454,950 | 622,220 | 0.0090 | 0.9910 | 74.16 |
| 39.5 | 66,714,895 | 1,866,440 | 0.0280 | 0.9720 | 73.50 |
| 40.5 | 82,786,523 | 885,562 | 0.0107 | 0.9893 | 71.44 |
| 41.5 | 64,352,766 | 238,846 | 0.0037 | 0.9963 | 70.68 |
| 42.5 | 46,664,686 | 236,847 | 0.0051 | 0.9949 | 70.42 |
| 43.5 | 46,472,660 | 464,722 | 0.0100 | 0.9900 | 70.06 |
| 44.5 | 45,776,591 | 91,243 | 0.0020 | 0.9980 | 69.36 |
| 45.5 | 23,628,143 | 24,448 | 0.0010 | 0.9990 | 69.22 |
| 46.5 | 13,741,476 | 122,993 | 0.0090 | 0.9910 | 69.15 |
| 47.5 | 13,514,219 | 5,147 | 0.0004 | 0.9996 | 68.53 |
| 48.5 | 13,045,421 | 8,777 | 0.0007 | 0.9993 | 68.50 |
| 49.5 | 7,581,647 | 52,002 | 0.0069 | 0.9931 | 68.46 |
| 50.5 | 7,572,305 | 279 | 0.0000 | 1.0000 | 67.99 |
| 51.5 | 7,572,026 | 785 | 0.0001 | 0.9999 | 67.99 |
| 52.5 | 7,571,240 | 6,004 | 0.0008 | 0.9992 | 67.98 |
| 53.5 | 1,511,128 | | 0.0000 | 1.0000 | 67.93 |
| 54.5 | 1,495,372 | 561 | 0.0004 | 0.9996 | 67.93 |
| 55.5 | 1,494,811 | | 0.0000 | 1.0000 | 67.90 |
| 56.5 | 1,494,811 | 1,471 | 0.0010 | 0.9990 | 67.90 |
| 57.5 | 985,103 | | 0.0000 | 1.0000 | 67.83 |
| 58.5 | 985,103 | | 0.0000 | 1.0000 | 67.83 |
| 59.5 | 865,017 | | 0.0000 | 1.0000 | 67.83 |
| 60.5 | 865,017 | | 0.0000 | 1.0000 | 67.83 |
| 61.5 | | | | | 67.83 |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

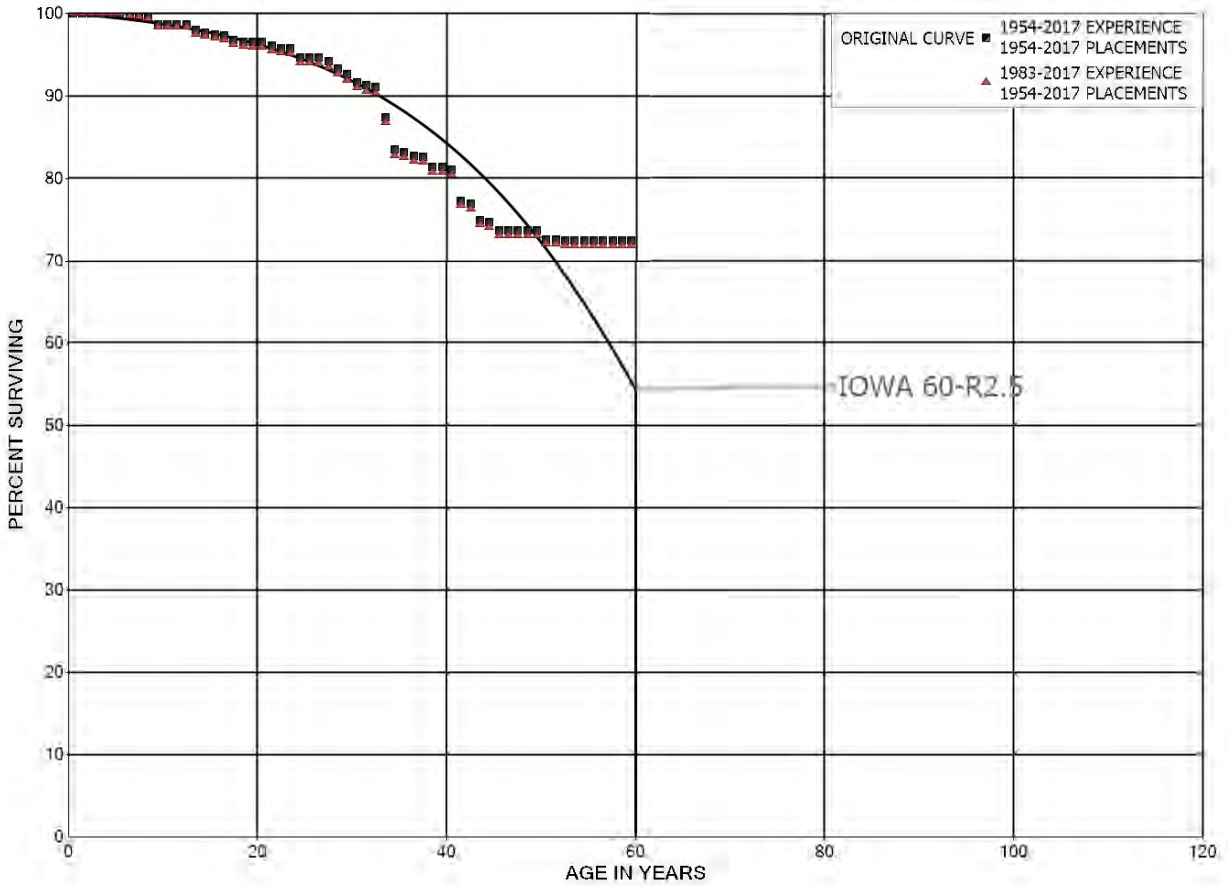
LOUISVILLE GAS AND ELECTRIC COMPANY
ACCOUNT 312.1 BOILER PLANT EQUIPMENT - ASH PONDS
SMOOTH SURVIVOR CURVE



Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY
ACCOUNT 314 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES



Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

| PLACEMENT BAND 1954-2017 | | | EXPERIENCE BAND 1954-2017 | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 324,465,122 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 321,442,753 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 320,172,085 | 80,613 | 0.0003 | 0.9997 | 100.00 |
| 2.5 | 302,346,521 | | 0.0000 | 1.0000 | 99.97 |
| 3.5 | 285,207,567 | 7,908 | 0.0000 | 1.0000 | 99.97 |
| 4.5 | 275,038,355 | 81,235 | 0.0003 | 0.9997 | 99.97 |
| 5.5 | 263,816,397 | 649,485 | 0.0025 | 0.9975 | 99.94 |
| 6.5 | 239,302,171 | 239,951 | 0.0010 | 0.9990 | 99.70 |
| 7.5 | 225,390,056 | 276,808 | 0.0012 | 0.9988 | 99.60 |
| 8.5 | 238,942,165 | 2,084,160 | 0.0087 | 0.9913 | 99.47 |
| 9.5 | 232,416,743 | 9,300 | 0.0000 | 1.0000 | 98.61 |
| 10.5 | 216,941,493 | 12,000 | 0.0001 | 0.9999 | 98.60 |
| 11.5 | 214,968,633 | 26,735 | 0.0001 | 0.9999 | 98.60 |
| 12.5 | 207,738,776 | 1,447,108 | 0.0070 | 0.9930 | 98.58 |
| 13.5 | 205,143,229 | 563,930 | 0.0027 | 0.9973 | 97.90 |
| 14.5 | 202,356,885 | 416,559 | 0.0021 | 0.9979 | 97.63 |
| 15.5 | 199,378,557 | 376,332 | 0.0019 | 0.9981 | 97.43 |
| 16.5 | 196,906,452 | 975,050 | 0.0050 | 0.9950 | 97.24 |
| 17.5 | 195,843,641 | 463,230 | 0.0024 | 0.9976 | 96.76 |
| 18.5 | 173,523,090 | 77,984 | 0.0004 | 0.9996 | 96.53 |
| 19.5 | 166,929,977 | 27,206 | 0.0002 | 0.9998 | 96.49 |
| 20.5 | 164,758,392 | 764,781 | 0.0046 | 0.9954 | 96.47 |
| 21.5 | 166,497,687 | 429,680 | 0.0026 | 0.9974 | 96.03 |
| 22.5 | 166,234,970 | 143,253 | 0.0009 | 0.9991 | 95.78 |
| 23.5 | 166,531,081 | 1,846,543 | 0.0111 | 0.9889 | 95.70 |
| 24.5 | 160,365,696 | 21,006 | 0.0001 | 0.9999 | 94.64 |
| 25.5 | 159,361,227 | 74,875 | 0.0005 | 0.9995 | 94.62 |
| 26.5 | 157,013,646 | 698,722 | 0.0045 | 0.9955 | 94.58 |
| 27.5 | 112,990,044 | 989,623 | 0.0088 | 0.9912 | 94.16 |
| 28.5 | 111,965,622 | 925,378 | 0.0083 | 0.9917 | 93.33 |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

| PLACEMENT BAND 1954-2017 | | | EXPERIENCE BAND 1954-2017 | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 29.5 | 107,064,910 | 1,044,725 | 0.0098 | 0.9902 | 92.56 | |
| 30.5 | 105,922,634 | 455,230 | 0.0043 | 0.9957 | 91.66 | |
| 31.5 | 128,848,366 | 277,652 | 0.0022 | 0.9978 | 91.26 | |
| 32.5 | 128,039,838 | 5,159,144 | 0.0403 | 0.9597 | 91.07 | |
| 33.5 | 89,284,970 | 4,030,531 | 0.0451 | 0.9549 | 87.40 | |
| 34.5 | 85,241,172 | 253,886 | 0.0030 | 0.9970 | 83.45 | |
| 35.5 | 66,460,996 | 365,931 | 0.0055 | 0.9945 | 83.20 | |
| 36.5 | 57,742,285 | 97,824 | 0.0017 | 0.9983 | 82.75 | |
| 37.5 | 44,695,374 | 667,693 | 0.0149 | 0.9851 | 82.61 | |
| 38.5 | 44,027,084 | | 0.0000 | 1.0000 | 81.37 | |
| 39.5 | 41,730,465 | 163,243 | 0.0039 | 0.9961 | 81.37 | |
| 40.5 | 51,543,789 | 2,365,992 | 0.0459 | 0.9541 | 81.05 | |
| 41.5 | 40,191,354 | 219,895 | 0.0055 | 0.9945 | 77.33 | |
| 42.5 | 29,949,592 | 758,365 | 0.0253 | 0.9747 | 76.91 | |
| 43.5 | 28,052,309 | 97,844 | 0.0035 | 0.9965 | 74.96 | |
| 44.5 | 27,897,125 | 377,326 | 0.0135 | 0.9865 | 74.70 | |
| 45.5 | 17,954,759 | | 0.0000 | 1.0000 | 73.69 | |
| 46.5 | 11,406,916 | 2,639 | 0.0002 | 0.9998 | 73.69 | |
| 47.5 | 11,404,278 | | 0.0000 | 1.0000 | 73.67 | |
| 48.5 | 11,403,622 | | 0.0000 | 1.0000 | 73.67 | |
| 49.5 | 6,081,646 | 84,973 | 0.0140 | 0.9860 | 73.67 | |
| 50.5 | 6,039,903 | | 0.0000 | 1.0000 | 72.64 | |
| 51.5 | 6,038,207 | 14,204 | 0.0024 | 0.9976 | 72.64 | |
| 52.5 | 6,010,646 | | 0.0000 | 1.0000 | 72.47 | |
| 53.5 | 686,900 | | 0.0000 | 1.0000 | 72.47 | |
| 54.5 | 686,900 | | 0.0000 | 1.0000 | 72.47 | |
| 55.5 | 686,900 | | 0.0000 | 1.0000 | 72.47 | |
| 56.5 | 686,900 | | 0.0000 | 1.0000 | 72.47 | |
| 57.5 | 119,080 | | 0.0000 | 1.0000 | 72.47 | |
| 58.5 | 119,080 | | 0.0000 | 1.0000 | 72.47 | |
| 59.5 | 105,161 | | 0.0000 | 1.0000 | 72.47 | |
| 60.5 | 105,161 | | 0.0000 | 1.0000 | 72.47 | |
| 61.5 | | | | | 72.47 | |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2017

EXPERIENCE BAND 1983-2017

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 0.0 | 206,231,210 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 238,780,231 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 237,561,182 | 80,613 | 0.0003 | 0.9997 | 100.00 |
| 2.5 | 219,736,293 | | 0.0000 | 1.0000 | 99.97 |
| 3.5 | 212,517,674 | 7,393 | 0.0000 | 1.0000 | 99.97 |
| 4.5 | 217,298,623 | 80,885 | 0.0004 | 0.9996 | 99.96 |
| 5.5 | 206,138,930 | 647,208 | 0.0031 | 0.9969 | 99.93 |
| 6.5 | 181,632,394 | 236,900 | 0.0013 | 0.9987 | 99.61 |
| 7.5 | 167,886,886 | 271,634 | 0.0016 | 0.9984 | 99.48 |
| 8.5 | 195,225,857 | 2,064,160 | 0.0106 | 0.9894 | 99.32 |
| 9.5 | 188,752,140 | 5,000 | 0.0000 | 1.0000 | 98.27 |
| 10.5 | 184,794,813 | 12,000 | 0.0001 | 0.9999 | 98.27 |
| 11.5 | 182,879,293 | 24,908 | 0.0001 | 0.9999 | 98.26 |
| 12.5 | 175,671,545 | 1,446,525 | 0.0082 | 0.9918 | 98.25 |
| 13.5 | 181,255,481 | 563,930 | 0.0031 | 0.9969 | 97.44 |
| 14.5 | 178,469,137 | 403,559 | 0.0023 | 0.9977 | 97.14 |
| 15.5 | 175,510,366 | 376,332 | 0.0021 | 0.9979 | 96.92 |
| 16.5 | 178,677,070 | 975,050 | 0.0055 | 0.9945 | 96.71 |
| 17.5 | 177,777,699 | 463,230 | 0.0026 | 0.9974 | 96.18 |
| 18.5 | 155,459,561 | 77,984 | 0.0005 | 0.9995 | 95.93 |
| 19.5 | 148,880,109 | 24,446 | 0.0002 | 0.9998 | 95.88 |
| 20.5 | 152,424,605 | 764,781 | 0.0050 | 0.9950 | 95.87 |
| 21.5 | 154,163,900 | 414,680 | 0.0027 | 0.9973 | 95.39 |
| 22.5 | 153,955,417 | 143,253 | 0.0009 | 0.9991 | 95.13 |
| 23.5 | 154,251,528 | 1,843,230 | 0.0119 | 0.9881 | 95.04 |
| 24.5 | 152,874,000 | 21,006 | 0.0001 | 0.9999 | 93.90 |
| 25.5 | 151,869,531 | 66,171 | 0.0004 | 0.9996 | 93.89 |
| 26.5 | 153,365,215 | 698,722 | 0.0046 | 0.9954 | 93.85 |
| 27.5 | 109,341,613 | 989,623 | 0.0091 | 0.9909 | 93.42 |
| 28.5 | 111,965,622 | 925,378 | 0.0083 | 0.9917 | 92.58 |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

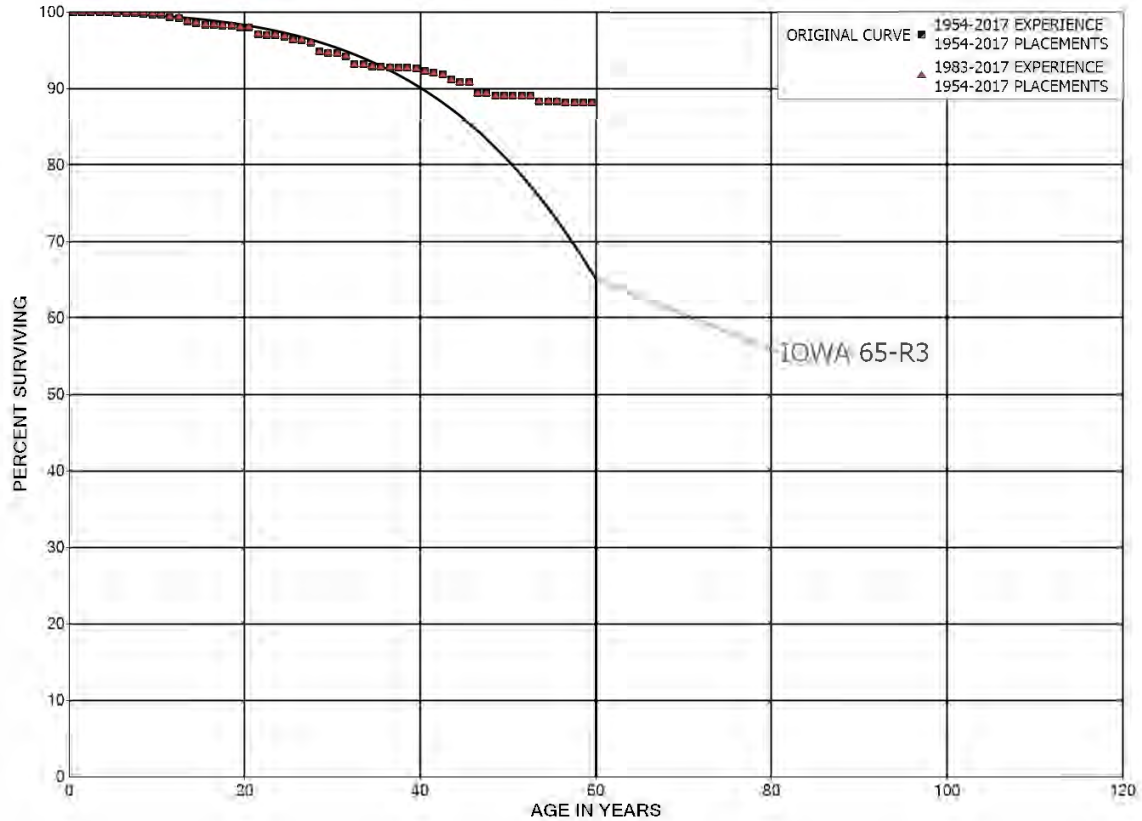
ORIGINAL LIFE TABLE, CONT.

| PLACEMENT BAND 1954-2017 | | | EXPERIENCE BAND 1983-2017 | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 29.5 | 107,064,910 | 1,044,725 | 0.0098 | 0.9902 | 91.81 | |
| 30.5 | 105,922,634 | 455,230 | 0.0043 | 0.9957 | 90.92 | |
| 31.5 | 128,848,366 | 277,652 | 0.0022 | 0.9978 | 90.53 | |
| 32.5 | 128,039,838 | 5,159,144 | 0.0403 | 0.9597 | 90.33 | |
| 33.5 | 89,284,970 | 4,030,531 | 0.0451 | 0.9549 | 86.69 | |
| 34.5 | 85,241,172 | 253,886 | 0.0030 | 0.9970 | 82.78 | |
| 35.5 | 66,460,996 | 365,931 | 0.0055 | 0.9945 | 82.53 | |
| 36.5 | 57,742,285 | 97,824 | 0.0017 | 0.9983 | 82.08 | |
| 37.5 | 44,695,374 | 667,693 | 0.0149 | 0.9851 | 81.94 | |
| 38.5 | 44,027,084 | | 0.0000 | 1.0000 | 80.71 | |
| 39.5 | 41,730,465 | 163,243 | 0.0039 | 0.9961 | 80.71 | |
| 40.5 | 51,543,789 | 2,365,992 | 0.0459 | 0.9541 | 80.40 | |
| 41.5 | 40,191,354 | 219,895 | 0.0055 | 0.9945 | 76.71 | |
| 42.5 | 29,949,592 | 758,365 | 0.0253 | 0.9747 | 76.29 | |
| 43.5 | 28,052,309 | 97,844 | 0.0035 | 0.9965 | 74.36 | |
| 44.5 | 27,897,125 | 377,326 | 0.0135 | 0.9865 | 74.10 | |
| 45.5 | 17,954,759 | | 0.0000 | 1.0000 | 73.09 | |
| 46.5 | 11,406,916 | 2,639 | 0.0002 | 0.9998 | 73.09 | |
| 47.5 | 11,404,278 | | 0.0000 | 1.0000 | 73.08 | |
| 48.5 | 11,403,622 | | 0.0000 | 1.0000 | 73.08 | |
| 49.5 | 6,081,646 | 84,973 | 0.0140 | 0.9860 | 73.08 | |
| 50.5 | 6,039,903 | | 0.0000 | 1.0000 | 72.06 | |
| 51.5 | 6,038,207 | 14,204 | 0.0024 | 0.9976 | 72.06 | |
| 52.5 | 6,010,646 | | 0.0000 | 1.0000 | 71.89 | |
| 53.5 | 686,900 | | 0.0000 | 1.0000 | 71.89 | |
| 54.5 | 686,900 | | 0.0000 | 1.0000 | 71.89 | |
| 55.5 | 686,900 | | 0.0000 | 1.0000 | 71.89 | |
| 56.5 | 686,900 | | 0.0000 | 1.0000 | 71.89 | |
| 57.5 | 119,080 | | 0.0000 | 1.0000 | 71.89 | |
| 58.5 | 119,080 | | 0.0000 | 1.0000 | 71.89 | |
| 59.5 | 105,161 | | 0.0000 | 1.0000 | 71.89 | |
| 60.5 | 105,161 | | 0.0000 | 1.0000 | 71.89 | |
| 61.5 | | | | | 71.89 | |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY
ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2017

EXPERIENCE BAND 1954-2017

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 0.0 | 244,804,240 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 242,771,960 | 298 | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 217,683,499 | 2,203 | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 191,841,217 | 45,128 | 0.0002 | 0.9998 | 100.00 |
| 3.5 | 184,708,738 | 146,910 | 0.0008 | 0.9992 | 99.98 |
| 4.5 | 184,949,470 | 35,225 | 0.0002 | 0.9998 | 99.90 |
| 5.5 | 182,179,576 | 110,294 | 0.0006 | 0.9994 | 99.88 |
| 6.5 | 171,553,573 | 33,426 | 0.0002 | 0.9998 | 99.82 |
| 7.5 | 171,827,575 | 76,726 | 0.0004 | 0.9996 | 99.80 |
| 8.5 | 171,110,027 | 155,507 | 0.0009 | 0.9991 | 99.75 |
| 9.5 | 172,040,461 | 25,524 | 0.0001 | 0.9999 | 99.66 |
| 10.5 | 171,753,134 | 627,461 | 0.0037 | 0.9963 | 99.65 |
| 11.5 | 170,885,459 | 142,581 | 0.0008 | 0.9992 | 99.28 |
| 12.5 | 170,486,420 | 743,699 | 0.0044 | 0.9956 | 99.20 |
| 13.5 | 170,635,690 | 385,262 | 0.0023 | 0.9977 | 98.77 |
| 14.5 | 170,403,883 | 403,792 | 0.0024 | 0.9976 | 98.54 |
| 15.5 | 171,152,648 | 101,392 | 0.0006 | 0.9994 | 98.31 |
| 16.5 | 170,423,057 | 174,686 | 0.0010 | 0.9990 | 98.25 |
| 17.5 | 159,832,153 | 31,390 | 0.0002 | 0.9998 | 98.15 |
| 18.5 | 150,234,924 | 261,684 | 0.0017 | 0.9983 | 98.13 |
| 19.5 | 137,075,168 | 22,428 | 0.0002 | 0.9998 | 97.96 |
| 20.5 | 134,267,805 | 1,139,752 | 0.0085 | 0.9915 | 97.95 |
| 21.5 | 133,153,573 | 160,604 | 0.0012 | 0.9988 | 97.11 |
| 22.5 | 132,157,715 | 70,910 | 0.0005 | 0.9995 | 97.00 |
| 23.5 | 127,622,354 | 299,331 | 0.0023 | 0.9977 | 96.94 |
| 24.5 | 126,114,214 | 463,342 | 0.0037 | 0.9963 | 96.72 |
| 25.5 | 126,648,924 | 38,689 | 0.0003 | 0.9997 | 96.36 |
| 26.5 | 127,266,160 | 479,074 | 0.0038 | 0.9962 | 96.33 |
| 27.5 | 80,142,525 | 922,930 | 0.0115 | 0.9885 | 95.97 |
| 28.5 | 79,408,524 | 180,618 | 0.0023 | 0.9977 | 94.86 |

Attachment 1 to Response to US DOD-1 Question No. 2

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LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| PLACEMENT BAND 1954-2017 | | | EXPERIENCE BAND 1954-2017 | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 29.5 | 79,548,168 | 15,097 | 0.0002 | 0.9998 | 94.65 | |
| 30.5 | 79,392,955 | 350,347 | 0.0044 | 0.9956 | 94.63 | |
| 31.5 | 93,392,413 | 1,030,494 | 0.0110 | 0.9890 | 94.21 | |
| 32.5 | 91,838,075 | 48,886 | 0.0005 | 0.9995 | 93.17 | |
| 33.5 | 67,761,230 | 174,945 | 0.0026 | 0.9974 | 93.12 | |
| 34.5 | 60,041,813 | 49,609 | 0.0008 | 0.9992 | 92.88 | |
| 35.5 | 39,249,588 | 13,132 | 0.0003 | 0.9997 | 92.81 | |
| 36.5 | 35,407,211 | 23,441 | 0.0007 | 0.9993 | 92.78 | |
| 37.5 | 21,803,473 | | 0.0000 | 1.0000 | 92.71 | |
| 38.5 | 20,568,393 | 19,693 | 0.0010 | 0.9990 | 92.71 | |
| 39.5 | 19,583,717 | 67,907 | 0.0035 | 0.9965 | 92.63 | |
| 40.5 | 23,157,622 | 61,581 | 0.0027 | 0.9973 | 92.30 | |
| 41.5 | 19,331,225 | 54,105 | 0.0028 | 0.9972 | 92.06 | |
| 42.5 | 13,893,773 | 91,521 | 0.0066 | 0.9934 | 91.80 | |
| 43.5 | 13,197,572 | 50,739 | 0.0038 | 0.9962 | 91.20 | |
| 44.5 | 13,135,696 | 4,700 | 0.0004 | 0.9996 | 90.85 | |
| 45.5 | 8,766,294 | 142,139 | 0.0162 | 0.9838 | 90.81 | |
| 46.5 | 6,853,073 | | 0.0000 | 1.0000 | 89.34 | |
| 47.5 | 6,826,685 | 24,111 | 0.0035 | 0.9965 | 89.34 | |
| 48.5 | 6,507,783 | 14 | 0.0000 | 1.0000 | 89.03 | |
| 49.5 | 5,361,890 | 784 | 0.0001 | 0.9999 | 89.03 | |
| 50.5 | 5,351,626 | | 0.0000 | 1.0000 | 89.01 | |
| 51.5 | 5,019,222 | | 0.0000 | 1.0000 | 89.01 | |
| 52.5 | 5,017,566 | 39,155 | 0.0078 | 0.9922 | 89.01 | |
| 53.5 | 3,779,505 | | 0.0000 | 1.0000 | 88.32 | |
| 54.5 | 3,778,777 | | 0.0000 | 1.0000 | 88.32 | |
| 55.5 | 3,777,980 | 7,356 | 0.0019 | 0.9981 | 88.32 | |
| 56.5 | 3,770,124 | | 0.0000 | 1.0000 | 88.15 | |
| 57.5 | 3,010,822 | | 0.0000 | 1.0000 | 88.15 | |
| 58.5 | 3,010,307 | | 0.0000 | 1.0000 | 88.15 | |
| 59.5 | 1,777,553 | | 0.0000 | 1.0000 | 88.15 | |
| 60.5 | 1,776,132 | | 0.0000 | 1.0000 | 88.15 | |
| 61.5 | | | | | 88.15 | |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2017

EXPERIENCE BAND 1983-2017

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 0.0 | 168,711,841 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 188,887,780 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 171,029,352 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 152,292,152 | 9,990 | 0.0001 | 0.9999 | 100.00 |
| 3.5 | 145,411,691 | 139,025 | 0.0010 | 0.9990 | 99.99 |
| 4.5 | 159,452,943 | 26,346 | 0.0002 | 0.9998 | 99.90 |
| 5.5 | 157,948,762 | 48,969 | 0.0003 | 0.9997 | 99.88 |
| 6.5 | 148,972,884 | 32,001 | 0.0002 | 0.9998 | 99.85 |
| 7.5 | 149,733,580 | 8,046 | 0.0001 | 0.9999 | 99.83 |
| 8.5 | 153,989,438 | 152,241 | 0.0010 | 0.9990 | 99.82 |
| 9.5 | 155,168,564 | 22,970 | 0.0001 | 0.9999 | 99.72 |
| 10.5 | 160,756,184 | 623,978 | 0.0039 | 0.9961 | 99.71 |
| 11.5 | 159,903,130 | 138,751 | 0.0009 | 0.9991 | 99.32 |
| 12.5 | 159,530,922 | 743,699 | 0.0047 | 0.9953 | 99.24 |
| 13.5 | 162,225,403 | 385,262 | 0.0024 | 0.9976 | 98.77 |
| 14.5 | 162,067,467 | 401,852 | 0.0025 | 0.9975 | 98.54 |
| 15.5 | 163,161,950 | 96,947 | 0.0006 | 0.9994 | 98.30 |
| 16.5 | 164,008,960 | 172,466 | 0.0011 | 0.9989 | 98.24 |
| 17.5 | 153,431,168 | 11,418 | 0.0001 | 0.9999 | 98.13 |
| 18.5 | 143,885,967 | 239,303 | 0.0017 | 0.9983 | 98.13 |
| 19.5 | 130,750,248 | 17,890 | 0.0001 | 0.9999 | 97.96 |
| 20.5 | 129,182,497 | 1,129,337 | 0.0087 | 0.9913 | 97.95 |
| 21.5 | 128,085,352 | 160,604 | 0.0013 | 0.9987 | 97.09 |
| 22.5 | 127,118,785 | 70,910 | 0.0006 | 0.9994 | 96.97 |
| 23.5 | 122,583,923 | 299,331 | 0.0024 | 0.9976 | 96.92 |
| 24.5 | 122,064,097 | 463,342 | 0.0038 | 0.9962 | 96.68 |
| 25.5 | 122,599,321 | 38,689 | 0.0003 | 0.9997 | 96.31 |
| 26.5 | 125,010,393 | 479,074 | 0.0038 | 0.9962 | 96.28 |
| 27.5 | 77,888,179 | 922,686 | 0.0118 | 0.9882 | 95.91 |
| 28.5 | 79,408,524 | 180,618 | 0.0023 | 0.9977 | 94.78 |

Attachment 1 to Response to US DOD-1 Question No. 2

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LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

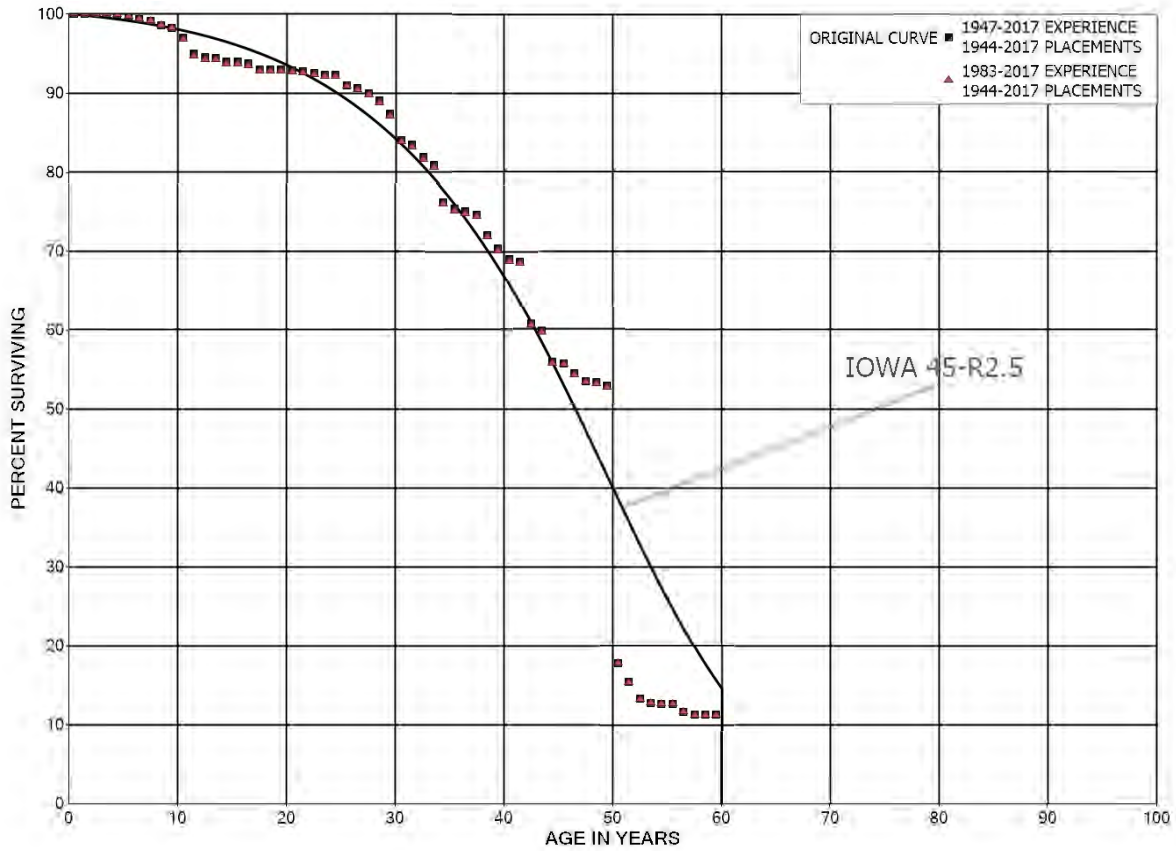
ORIGINAL LIFE TABLE, CONT.

| PLACEMENT BAND 1954-2017 | | | EXPERIENCE BAND 1983-2017 | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 29.5 | 79,548,168 | 15,097 | 0.0002 | 0.9998 | 94.56 | |
| 30.5 | 79,392,955 | 350,347 | 0.0044 | 0.9956 | 94.54 | |
| 31.5 | 93,392,413 | 1,030,494 | 0.0110 | 0.9890 | 94.13 | |
| 32.5 | 91,838,075 | 48,886 | 0.0005 | 0.9995 | 93.09 | |
| 33.5 | 67,761,230 | 174,945 | 0.0026 | 0.9974 | 93.04 | |
| 34.5 | 60,041,813 | 49,609 | 0.0008 | 0.9992 | 92.80 | |
| 35.5 | 39,249,588 | 13,132 | 0.0003 | 0.9997 | 92.72 | |
| 36.5 | 35,407,211 | 23,441 | 0.0007 | 0.9993 | 92.69 | |
| 37.5 | 21,803,473 | | 0.0000 | 1.0000 | 92.63 | |
| 38.5 | 20,568,393 | 19,693 | 0.0010 | 0.9990 | 92.63 | |
| 39.5 | 19,583,717 | 67,907 | 0.0035 | 0.9965 | 92.54 | |
| 40.5 | 23,157,622 | 61,581 | 0.0027 | 0.9973 | 92.22 | |
| 41.5 | 19,331,225 | 54,105 | 0.0028 | 0.9972 | 91.98 | |
| 42.5 | 13,893,773 | 91,521 | 0.0066 | 0.9934 | 91.72 | |
| 43.5 | 13,197,572 | 50,739 | 0.0038 | 0.9962 | 91.11 | |
| 44.5 | 13,135,696 | 4,700 | 0.0004 | 0.9996 | 90.76 | |
| 45.5 | 8,766,294 | 142,139 | 0.0162 | 0.9838 | 90.73 | |
| 46.5 | 6,853,073 | | 0.0000 | 1.0000 | 89.26 | |
| 47.5 | 6,826,685 | 24,111 | 0.0035 | 0.9965 | 89.26 | |
| 48.5 | 6,507,783 | 14 | 0.0000 | 1.0000 | 88.94 | |
| 49.5 | 5,361,890 | 784 | 0.0001 | 0.9999 | 88.94 | |
| 50.5 | 5,351,626 | | 0.0000 | 1.0000 | 88.93 | |
| 51.5 | 5,019,222 | | 0.0000 | 1.0000 | 88.93 | |
| 52.5 | 5,017,566 | 39,155 | 0.0078 | 0.9922 | 88.93 | |
| 53.5 | 3,779,505 | | 0.0000 | 1.0000 | 88.24 | |
| 54.5 | 3,778,777 | | 0.0000 | 1.0000 | 88.24 | |
| 55.5 | 3,777,980 | 7,356 | 0.0019 | 0.9981 | 88.24 | |
| 56.5 | 3,770,124 | | 0.0000 | 1.0000 | 88.07 | |
| 57.5 | 3,010,822 | | 0.0000 | 1.0000 | 88.07 | |
| 58.5 | 3,010,307 | | 0.0000 | 1.0000 | 88.07 | |
| 59.5 | 1,777,553 | | 0.0000 | 1.0000 | 88.07 | |
| 60.5 | 1,776,132 | | 0.0000 | 1.0000 | 88.07 | |
| 61.5 | | | | | 88.07 | |

Attachment 1 to Response to US DOD-1 Question No. 2

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LOUISVILLE GAS AND ELECTRIC COMPANY
ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



Attachment 1 to Response to US DOD-1 Question No. 2

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LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1944-2017

EXPERIENCE BAND 1947-2017

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 0.0 | 25,606,433 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 23,449,651 | 677 | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 22,742,532 | 2,120 | 0.0001 | 0.9999 | 100.00 |
| 2.5 | 22,033,998 | 8,003 | 0.0004 | 0.9996 | 99.99 |
| 3.5 | 19,689,372 | 16,984 | 0.0009 | 0.9991 | 99.95 |
| 4.5 | 18,199,357 | 53,501 | 0.0029 | 0.9971 | 99.87 |
| 5.5 | 17,943,293 | 47,151 | 0.0026 | 0.9974 | 99.57 |
| 6.5 | 15,301,466 | 36,381 | 0.0024 | 0.9976 | 99.31 |
| 7.5 | 14,236,241 | 78,162 | 0.0055 | 0.9945 | 99.07 |
| 8.5 | 13,526,831 | 42,779 | 0.0032 | 0.9968 | 98.53 |
| 9.5 | 13,114,929 | 171,050 | 0.0130 | 0.9870 | 98.22 |
| 10.5 | 12,199,852 | 250,426 | 0.0205 | 0.9795 | 96.94 |
| 11.5 | 11,162,508 | 49,169 | 0.0044 | 0.9956 | 94.95 |
| 12.5 | 11,021,319 | 10,549 | 0.0010 | 0.9990 | 94.53 |
| 13.5 | 11,033,378 | 59,572 | 0.0054 | 0.9946 | 94.44 |
| 14.5 | 10,178,590 | 1,701 | 0.0002 | 0.9998 | 93.93 |
| 15.5 | 9,716,552 | 21,657 | 0.0022 | 0.9978 | 93.91 |
| 16.5 | 9,220,848 | 70,908 | 0.0077 | 0.9923 | 93.70 |
| 17.5 | 8,846,541 | 2,730 | 0.0003 | 0.9997 | 92.98 |
| 18.5 | 8,097,719 | 1,595 | 0.0002 | 0.9998 | 92.95 |
| 19.5 | 7,805,381 | 9,507 | 0.0012 | 0.9988 | 92.94 |
| 20.5 | 7,495,233 | 5,560 | 0.0007 | 0.9993 | 92.82 |
| 21.5 | 7,142,077 | 21,184 | 0.0030 | 0.9970 | 92.75 |
| 22.5 | 6,669,099 | 11,649 | 0.0017 | 0.9983 | 92.48 |
| 23.5 | 6,304,898 | 1 | 0.0000 | 1.0000 | 92.32 |
| 24.5 | 5,950,420 | 85,520 | 0.0144 | 0.9856 | 92.32 |
| 25.5 | 5,627,219 | 22,195 | 0.0039 | 0.9961 | 90.99 |
| 26.5 | 4,600,598 | 31,595 | 0.0069 | 0.9931 | 90.63 |
| 27.5 | 2,785,994 | 28,437 | 0.0102 | 0.9898 | 90.01 |
| 28.5 | 2,644,496 | 49,674 | 0.0188 | 0.9812 | 89.09 |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| PLACEMENT BAND 1944-2017 | | | EXPERIENCE BAND 1947-2017 | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 29.5 | 2,436,080 | 92,039 | 0.0378 | 0.9622 | 87.42 | |
| 30.5 | 2,199,934 | 16,848 | 0.0077 | 0.9923 | 84.11 | |
| 31.5 | 1,940,772 | 35,692 | 0.0184 | 0.9816 | 83.47 | |
| 32.5 | 1,836,909 | 22,609 | 0.0123 | 0.9877 | 81.94 | |
| 33.5 | 1,648,336 | 96,562 | 0.0586 | 0.9414 | 80.93 | |
| 34.5 | 1,427,499 | 15,297 | 0.0107 | 0.9893 | 76.19 | |
| 35.5 | 1,381,445 | 5,601 | 0.0041 | 0.9959 | 75.37 | |
| 36.5 | 1,309,084 | 7,097 | 0.0054 | 0.9946 | 75.06 | |
| 37.5 | 1,256,915 | 42,800 | 0.0341 | 0.9659 | 74.66 | |
| 38.5 | 1,176,347 | 28,818 | 0.0245 | 0.9755 | 72.11 | |
| 39.5 | 898,521 | 16,823 | 0.0187 | 0.9813 | 70.35 | |
| 40.5 | 846,796 | 3,802 | 0.0045 | 0.9955 | 69.03 | |
| 41.5 | 801,188 | 93,212 | 0.1163 | 0.8837 | 68.72 | |
| 42.5 | 679,520 | 9,738 | 0.0143 | 0.9857 | 60.73 | |
| 43.5 | 633,248 | 40,974 | 0.0647 | 0.9353 | 59.86 | |
| 44.5 | 522,935 | 1,904 | 0.0036 | 0.9964 | 55.98 | |
| 45.5 | 195,523 | 4,501 | 0.0230 | 0.9770 | 55.78 | |
| 46.5 | 190,353 | 3,272 | 0.0172 | 0.9828 | 54.49 | |
| 47.5 | 187,081 | 485 | 0.0026 | 0.9974 | 53.56 | |
| 48.5 | 186,596 | 1,799 | 0.0096 | 0.9904 | 53.42 | |
| 49.5 | 184,798 | 122,826 | 0.6647 | 0.3353 | 52.90 | |
| 50.5 | 61,972 | 8,187 | 0.1321 | 0.8679 | 17.74 | |
| 51.5 | 53,784 | 7,531 | 0.1400 | 0.8600 | 15.40 | |
| 52.5 | 46,254 | 1,724 | 0.0373 | 0.9627 | 13.24 | |
| 53.5 | 44,530 | 323 | 0.0073 | 0.9927 | 12.75 | |
| 54.5 | 44,207 | | 0.0000 | 1.0000 | 12.66 | |
| 55.5 | 43,278 | 3,518 | 0.0813 | 0.9187 | 12.66 | |
| 56.5 | 39,760 | 1,288 | 0.0324 | 0.9676 | 11.63 | |
| 57.5 | 38,472 | | 0.0000 | 1.0000 | 11.25 | |
| 58.5 | 38,270 | | 0.0000 | 1.0000 | 11.25 | |

Attachment 1 to Response to US DOD-1 Question No. 2

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LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| PLACEMENT BAND 1944-2017 | | | EXPERIENCE BAND 1947-2017 | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 59.5 | 37,214 | | 0.0000 | 1.0000 | 11.25 |
| 60.5 | 29,806 | | 0.0000 | 1.0000 | 11.25 |
| 61.5 | 29,104 | | 0.0000 | 1.0000 | 11.25 |
| 62.5 | 28,982 | | 0.0000 | 1.0000 | 11.25 |
| 63.5 | 28,982 | | 0.0000 | 1.0000 | 11.25 |
| 64.5 | 28,871 | | 0.0000 | 1.0000 | 11.25 |
| 65.5 | 20,131 | | 0.0000 | 1.0000 | 11.25 |
| 66.5 | 3,223 | | 0.0000 | 1.0000 | 11.25 |
| 67.5 | 1,634 | | 0.0000 | 1.0000 | 11.25 |
| 68.5 | 277 | | 0.0000 | 1.0000 | 11.25 |
| 69.5 | 277 | | 0.0000 | 1.0000 | 11.25 |
| 70.5 | 277 | | 0.0000 | 1.0000 | 11.25 |
| 71.5 | | | | | 11.25 |

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LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1944-2017

EXPERIENCE BAND 1983-2017

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 0.0 | 23,110,214 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 21,401,848 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 20,889,711 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 20,273,809 | 7,218 | 0.0004 | 0.9996 | 100.00 |
| 3.5 | 17,987,979 | 16,306 | 0.0009 | 0.9991 | 99.96 |
| 4.5 | 16,793,057 | 51,430 | 0.0031 | 0.9969 | 99.87 |
| 5.5 | 16,588,877 | 45,894 | 0.0028 | 0.9972 | 99.57 |
| 6.5 | 13,956,939 | 32,962 | 0.0024 | 0.9976 | 99.29 |
| 7.5 | 12,916,752 | 75,236 | 0.0058 | 0.9942 | 99.06 |
| 8.5 | 12,282,707 | 39,234 | 0.0032 | 0.9968 | 98.48 |
| 9.5 | 11,980,818 | 170,665 | 0.0142 | 0.9858 | 98.17 |
| 10.5 | 11,486,714 | 250,426 | 0.0218 | 0.9782 | 96.77 |
| 11.5 | 10,492,850 | 49,169 | 0.0047 | 0.9953 | 94.66 |
| 12.5 | 10,377,627 | 10,199 | 0.0010 | 0.9990 | 94.21 |
| 13.5 | 10,413,326 | 53,523 | 0.0051 | 0.9949 | 94.12 |
| 14.5 | 9,584,186 | 1,701 | 0.0002 | 0.9998 | 93.64 |
| 15.5 | 9,160,044 | 21,106 | 0.0023 | 0.9977 | 93.62 |
| 16.5 | 8,770,665 | 64,901 | 0.0074 | 0.9926 | 93.41 |
| 17.5 | 8,404,157 | | 0.0000 | 1.0000 | 92.71 |
| 18.5 | 7,674,439 | 624 | 0.0001 | 0.9999 | 92.71 |
| 19.5 | 7,392,279 | 9,255 | 0.0013 | 0.9987 | 92.71 |
| 20.5 | 7,154,137 | 5,560 | 0.0008 | 0.9992 | 92.59 |
| 21.5 | 6,806,689 | 21,184 | 0.0031 | 0.9969 | 92.52 |
| 22.5 | 6,336,670 | 11,649 | 0.0018 | 0.9982 | 92.23 |
| 23.5 | 5,972,999 | 1 | 0.0000 | 1.0000 | 92.06 |
| 24.5 | 5,664,417 | 78,020 | 0.0138 | 0.9862 | 92.06 |
| 25.5 | 5,348,716 | 22,195 | 0.0041 | 0.9959 | 90.79 |
| 26.5 | 4,342,198 | 31,595 | 0.0073 | 0.9927 | 90.42 |
| 27.5 | 2,528,162 | 28,437 | 0.0112 | 0.9888 | 89.76 |
| 28.5 | 2,644,296 | 49,674 | 0.0188 | 0.9812 | 88.75 |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| PLACEMENT BAND 1944-2017 | | | EXPERIENCE BAND 1983-2017 | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 29.5 | 2,435,880 | 92,039 | 0.0378 | 0.9622 | 87.08 | |
| 30.5 | 2,199,734 | 16,848 | 0.0077 | 0.9923 | 83.79 | |
| 31.5 | 1,940,572 | 35,692 | 0.0184 | 0.9816 | 83.15 | |
| 32.5 | 1,836,709 | 22,609 | 0.0123 | 0.9877 | 81.62 | |
| 33.5 | 1,648,136 | 96,562 | 0.0586 | 0.9414 | 80.62 | |
| 34.5 | 1,427,299 | 15,297 | 0.0107 | 0.9893 | 75.89 | |
| 35.5 | 1,381,445 | 5,601 | 0.0041 | 0.9959 | 75.08 | |
| 36.5 | 1,309,084 | 7,097 | 0.0054 | 0.9946 | 74.78 | |
| 37.5 | 1,256,915 | 42,800 | 0.0341 | 0.9659 | 74.37 | |
| 38.5 | 1,176,347 | 28,818 | 0.0245 | 0.9755 | 71.84 | |
| 39.5 | 898,521 | 16,823 | 0.0187 | 0.9813 | 70.08 | |
| 40.5 | 846,796 | 3,802 | 0.0045 | 0.9955 | 68.77 | |
| 41.5 | 801,188 | 93,212 | 0.1163 | 0.8837 | 68.46 | |
| 42.5 | 679,520 | 9,738 | 0.0143 | 0.9857 | 60.49 | |
| 43.5 | 633,248 | 40,974 | 0.0647 | 0.9353 | 59.63 | |
| 44.5 | 522,935 | 1,904 | 0.0036 | 0.9964 | 55.77 | |
| 45.5 | 195,523 | 4,501 | 0.0230 | 0.9770 | 55.56 | |
| 46.5 | 190,353 | 3,272 | 0.0172 | 0.9828 | 54.29 | |
| 47.5 | 187,081 | 485 | 0.0026 | 0.9974 | 53.35 | |
| 48.5 | 186,596 | 1,799 | 0.0096 | 0.9904 | 53.21 | |
| 49.5 | 184,798 | 122,826 | 0.6647 | 0.3353 | 52.70 | |
| 50.5 | 61,972 | 8,187 | 0.1321 | 0.8679 | 17.67 | |
| 51.5 | 53,784 | 7,531 | 0.1400 | 0.8600 | 15.34 | |
| 52.5 | 46,254 | 1,724 | 0.0373 | 0.9627 | 13.19 | |
| 53.5 | 44,530 | 323 | 0.0073 | 0.9927 | 12.70 | |
| 54.5 | 44,207 | | 0.0000 | 1.0000 | 12.61 | |
| 55.5 | 43,278 | 3,518 | 0.0813 | 0.9187 | 12.61 | |
| 56.5 | 39,760 | 1,288 | 0.0324 | 0.9676 | 11.58 | |
| 57.5 | 38,472 | | 0.0000 | 1.0000 | 11.21 | |
| 58.5 | 38,270 | | 0.0000 | 1.0000 | 11.21 | |

Attachment 1 to Response to US DOD-1 Question No. 2

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| PLACEMENT BAND 1944-2017 | | | EXPERIENCE BAND 1983-2017 | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 59.5 | 37,214 | | 0.0000 | 1.0000 | 11.21 |
| 60.5 | 29,806 | | 0.0000 | 1.0000 | 11.21 |
| 61.5 | 29,104 | | 0.0000 | 1.0000 | 11.21 |
| 62.5 | 28,982 | | 0.0000 | 1.0000 | 11.21 |
| 63.5 | 28,982 | | 0.0000 | 1.0000 | 11.21 |
| 64.5 | 28,871 | | 0.0000 | 1.0000 | 11.21 |
| 65.5 | 20,131 | | 0.0000 | 1.0000 | 11.21 |
| 66.5 | 3,223 | | 0.0000 | 1.0000 | 11.21 |
| 67.5 | 1,634 | | 0.0000 | 1.0000 | 11.21 |
| 68.5 | 277 | | 0.0000 | 1.0000 | 11.21 |
| 69.5 | 277 | | 0.0000 | 1.0000 | 11.21 |
| 70.5 | 277 | | 0.0000 | 1.0000 | 11.21 |
| 71.5 | | | | | 11.21 |

The attachments are
being provided in
separate files in Excel
format.

TRANSACTION CODE DESCRIPTIONS

| <u>Code</u> | <u>Description</u> |
|-------------|--|
| 0 | <u>Regular Retirement.</u> All retirements from plant which occur in the course of normal operations for causes that are to be covered by depreciation accruals. Typically, these include all causes other than those listed below. |
| 1 | <u>Reimbursed Retirement.</u> Retirement for which the Company received payment approximating or exceeding the depreciated original cost of the property, and such payment was recorded as a credit to the depreciation reserve account. Reimbursed retirements are usually related to extraordinary circumstances such as fire or other accidents for which the loss is covered by insurance, and to property moved or abandoned due to the requirements or requests of outside parties, for which the Company is reimbursed. |
| 2 | <u>Sale.</u> Transfer of ownership of property for which the Company received payment approximating or exceeding the depreciated original cost, and the property would not have been retired at or near that time if the sale had not occurred. Sales are generally related to circumstances in which the property has not actually been retired, but continues in public service following the transaction. Sales in lieu of abandonment are classified as regular retirements. |
| 3 | <u>Transfer.</u> Transfer of property between accounts or property groups. Use for both transfers-in and transfers-out, and for intraaccount transfers. |
| 4 | <u>Beginning-of-Interval Transfer.</u> Transfer of property between accounts or property groups that is to be considered as occurring at the beginning rather than the end of the age interval. Includes major transfers of property into the account or property group, such as to initiate an account or to substantially increase the size of an existing account. |
| 5 | <u>Acquisition.</u> Purchase, trade, or similar transaction where property previously in public service was acquired. |
| 6 | <u>Adjustment.</u> Used for control purposes in Plant Accounting data, and for adjustments, special appropriations, or transfers to or from the Depreciation Reserve account in Cost of Removal and Salvage data. |
| 7 | <u>Outlier Retirement.</u> A retirement that occurs under unusual circumstances such that the analyst deems it appropriate that it be excluded from the retirements used in the service life or salvage study. |
| 8 | <u>Ending Balance.</u> The balance of plant in service as of December 31 of the most recent year included in the Experience Band, or as of a specific calculation date. |
| 9 | <u>Beginning Balance.</u> The balance of plant in service as of December 31 of the year preceding the first year included in the Experience Band. |
| 9 | <u>Gross Addition.</u> Placements of plant in service as replacements of plant retired or as additions to plant in service. |

Note: Corrections should be assigned the same code as the transaction being corrected.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to First Request for Information of the U. S. Department of Defense
Dated November 13, 2018**

Case No. 2018-00295

Question No. 3

Responding Witness: John J. Spanos

- Q-3. Please provide all data utilized to create the summary of book salvage for all accounts presented in the depreciation study, as well as any applicable transaction or location code keys. Additionally, Please provide in Excel format or .csv format, the summary of book salvage tables for all accounts presented in Part VIII of the depreciation study filed as Exhibit JJS-LG&E-1. If not available in the requested format, Microsoft Word format will suffice.
- A-3. See Attachment 1 for a summary of book salvage tables presented in the depreciation study.

See Attachment 2 being provided in Excel format. The attached file sets forth the data utilized to create the summary of book salvage for all accounts presented in the depreciation study.

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL | | GROSS SALVAGE | | NET SALVAGE | |
|------|------------------------|--------------------|-----|------------------|-----|----------------|------|
| | | AMOUNT | PCT | AMOUNT | PCT | AMOUNT | PCT |
| 1972 | 5,380 | 162 | 3 | | 0 | 162- | 3- |
| 1973 | 9,301 | | 0 | 775 | 8 | 775 | 8 |
| 1974 | 166,455 | 30,008 | 18 | 552 | 0 | 29,456- | 18- |
| 1975 | 4,816 | 2,201 | 46 | | 0 | 2,201- | 46- |
| 1976 | 17,364 | 2,461 | 14 | 148 | 1 | 2,313- | 13- |
| 1977 | 9,993 | 3,390 | 34 | | 0 | 3,390- | 34- |
| 1978 | 706 | | 0 | | 0 | | 0 |
| 1979 | 35,088 | 9,102 | 26 | 1,550 | 4 | 7,552- | 22- |
| 1980 | 4,245 | | 0 | | 0 | | 0 |
| 1981 | 336,223 | 1,656 | 0 | | 0 | 1,656- | 0 |
| 1982 | 3,566 | 335 | 9 | | 0 | 335- | 9- |
| 1983 | 527,107 | 734 | 0 | 11 | 0 | 723- | 0 |
| 1984 | 7,999,955 | 139,134 | 2 | | 0 | 139,134- | 2- |
| 1985 | 27,301 | 57,960 | 212 | | 0 | 57,960- | 212- |
| 1986 | 83,061 | 29,750 | 36 | 10,787 | 13 | 18,963- | 23- |
| 1987 | 125,887 | 20,183 | 16 | 69 | 0 | 20,114- | 16- |
| 1988 | 19,638 | | 0 | | 0 | | 0 |
| 1989 | 4,499 | | 0 | | 0 | | 0 |
| 1990 | | | | | | | |
| 1991 | 67,462 | 17,694 | 26 | | 0 | 17,694- | 26- |
| 1992 | 141,612 | 1,588 | 1 | | 0 | 1,588- | 1- |
| 1993 | 279,758 | 44,837 | 16 | | 0 | 44,837- | 16- |
| 1994 | 52,490 | | 0 | | 0 | | 0 |
| 1995 | 258,855 | 21,373 | 8 | 1,279 | 0 | 20,094- | 8- |
| 1996 | 135,288 | 54,185 | 40 | 6,329 | 5 | 47,856- | 35- |
| 1997 | 70,532 | 8,504 | 12 | 8,625 | 12 | 121 | 0 |
| 1998 | 448,015 | 207,901 | 46 | | 0 | 207,901- | 46- |
| 1999 | 110,093 | 36,068 | 33 | 697 | 1 | 35,371- | 32- |
| 2000 | 40,964 | | 0 | | 0 | | 0 |
| 2001 | 171,276 | 990 | 1 | | 0 | 990- | 1- |
| 2002 | 111,468 | | 0 | | 0 | | 0 |
| 2003 | 865,133 | 100,649 | 12 | | 0 | 100,649- | 12- |
| 2004 | 629,199 | 260,812 | 41 | | 0 | 260,812- | 41- |
| 2005 | 921,450 | 114,744 | 12 | | 0 | 114,744- | 12- |
| 2006 | 697,724 | 278,680 | 40 | | 0 | 278,680- | 40- |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL | | GROSS SALVAGE | | NET SALVAGE | |
|-------|------------------------|--------------------|-----|------------------|-----|----------------|------|
| | | AMOUNT | PCT | AMOUNT | PCT | AMOUNT | PCT |
| 2007 | 78,460 | 3,894 | 5 | | 0 | 3,894- | 5- |
| 2008 | 81,616 | 16,027 | 20 | | 0 | 16,027- | 20- |
| 2009 | 484,516 | 172,070 | 36 | | 0 | 172,070- | 36- |
| 2010 | 176,038 | 90,160 | 51 | | 0 | 90,160- | 51- |
| 2011 | 4,196,980 | 1,255,579 | 30 | | 0 | 1,255,579- | 30- |
| 2012 | 346,525 | 407,133 | 117 | | 0 | 407,133- | 117- |
| 2013 | 524,191 | 840,164 | 160 | 398 | 0 | 839,766- | 160- |
| 2014 | 639,283 | 480,834 | 75 | | 0 | 480,834- | 75- |
| 2015 | 849,133 | 418,910 | 49 | | 0 | 418,910- | 49- |
| 2016 | 533,975 | 80,996 | 15 | | 0 | 80,996- | 15- |
| 2017 | 209,322 | 68,731 | 33 | | 0 | 68,731- | 33- |
| TOTAL | 22,501,944 | 5,279,598 | 23 | 31,220 | 0 | 5,248,378- | 23- |

THREE-YEAR MOVING AVERAGES

| | | | | | | | |
|-------|-----------|--------|----|-------|---|---------|-----|
| 72-74 | 60,379 | 10,057 | 17 | 442 | 1 | 9,614- | 16- |
| 73-75 | 60,191 | 10,736 | 18 | 442 | 1 | 10,294- | 17- |
| 74-76 | 62,878 | 11,557 | 18 | 233 | 0 | 11,323- | 18- |
| 75-77 | 10,724 | 2,684 | 25 | 49 | 0 | 2,635- | 25- |
| 76-78 | 9,354 | 1,950 | 21 | 49 | 1 | 1,901- | 20- |
| 77-79 | 15,262 | 4,164 | 27 | 517 | 3 | 3,647- | 24- |
| 78-80 | 13,346 | 3,034 | 23 | 517 | 4 | 2,517- | 19- |
| 79-81 | 125,185 | 3,586 | 3 | 517 | 0 | 3,069- | 2- |
| 80-82 | 114,678 | 664 | 1 | | 0 | 664- | 1- |
| 81-83 | 288,965 | 908 | 0 | 4 | 0 | 905- | 0 |
| 82-84 | 2,843,543 | 46,734 | 2 | 4 | 0 | 46,731- | 2- |
| 83-85 | 2,851,454 | 65,943 | 2 | 4 | 0 | 65,939- | 2- |
| 84-86 | 2,703,439 | 75,615 | 3 | 3,596 | 0 | 72,019- | 3- |
| 85-87 | 78,750 | 35,964 | 46 | 3,619 | 5 | 32,346- | 41- |
| 86-88 | 76,195 | 16,644 | 22 | 3,619 | 5 | 13,026- | 17- |
| 87-89 | 50,008 | 6,728 | 13 | 23 | 0 | 6,705- | 13- |
| 88-90 | 8,046 | | 0 | | 0 | | 0 |
| 89-91 | 23,987 | 5,898 | 25 | | 0 | 5,898- | 25- |
| 90-92 | 69,691 | 6,427 | 9 | | 0 | 6,427- | 9- |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL AMOUNT | PCT | GROSS SALVAGE AMOUNT | PCT | NET SALVAGE AMOUNT | PCT |
|----------------------------|------------------------|------------------------------|-----|----------------------------|-----|--------------------------|------|
| THREE-YEAR MOVING AVERAGES | | | | | | | |
| 91-93 | 162,944 | 21,373 | 13 | | 0 | 21,373- | 13- |
| 92-94 | 157,953 | 15,475 | 10 | | 0 | 15,475- | 10- |
| 93-95 | 197,034 | 22,070 | 11 | 426 | 0 | 21,644- | 11- |
| 94-96 | 148,878 | 25,186 | 17 | 2,536 | 2 | 22,650- | 15- |
| 95-97 | 154,892 | 28,021 | 18 | 5,411 | 3 | 22,610- | 15- |
| 96-98 | 217,945 | 90,197 | 41 | 4,985 | 2 | 85,212- | 39- |
| 97-99 | 209,547 | 84,158 | 40 | 3,107 | 1 | 81,050- | 39- |
| 98-00 | 199,691 | 81,323 | 41 | 232 | 0 | 81,091- | 41- |
| 99-01 | 107,444 | 12,353 | 11 | 232 | 0 | 12,120- | 11- |
| 00-02 | 107,903 | 330 | 0 | | 0 | 330- | 0 |
| 01-03 | 382,626 | 33,880 | 9 | | 0 | 33,880- | 9- |
| 02-04 | 535,267 | 120,487 | 23 | | 0 | 120,487- | 23- |
| 03-05 | 805,261 | 158,735 | 20 | | 0 | 158,735- | 20- |
| 04-06 | 749,457 | 218,078 | 29 | | 0 | 218,078- | 29- |
| 05-07 | 565,878 | 132,439 | 23 | | 0 | 132,439- | 23- |
| 06-08 | 285,933 | 99,533 | 35 | | 0 | 99,533- | 35- |
| 07-09 | 214,864 | 63,997 | 30 | | 0 | 63,997- | 30- |
| 08-10 | 247,390 | 92,752 | 37 | | 0 | 92,752- | 37- |
| 09-11 | 1,619,178 | 505,937 | 31 | | 0 | 505,937- | 31- |
| 10-12 | 1,573,181 | 584,291 | 37 | | 0 | 584,291- | 37- |
| 11-13 | 1,689,232 | 834,292 | 49 | 133 | 0 | 834,159- | 49- |
| 12-14 | 503,333 | 576,044 | 114 | 133 | 0 | 575,911- | 114- |
| 13-15 | 670,869 | 579,970 | 86 | 133 | 0 | 579,837- | 86- |
| 14-16 | 674,130 | 326,914 | 48 | | 0 | 326,914- | 48- |
| 15-17 | 530,810 | 189,546 | 36 | | 0 | 189,546- | 36- |
| FIVE-YEAR AVERAGE | | | | | | | |
| 13-17 | 551,181 | 377,927 | 69 | 80 | 0 | 377,847- | 69- |

Attachment 1 to Response to US DOD-1 Question No. 3

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Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL | | GROSS SALVAGE | | NET SALVAGE | |
|------|------------------------|--------------------|-----|------------------|-----|----------------|-----|
| | | AMOUNT | PCT | AMOUNT | PCT | AMOUNT | PCT |
| 1973 | 62,803 | 4,171 | 7 | 648 | 1 | 3,523- | 6- |
| 1974 | 7,673 | 6,835 | 89 | 12 | 0 | 6,823- | 89- |
| 1975 | 3,085 | 402 | 13 | 383 | 12 | 19- | 1- |
| 1976 | 3,221 | | 0 | | 0 | | 0 |
| 1977 | 326,169 | 62,640 | 19 | 5,757 | 2 | 56,883- | 17- |
| 1978 | 194,645 | 243 | 0 | 2,078 | 1 | 1,835 | 1 |
| 1979 | 2,069,174 | 10,000 | 0 | | 0 | 10,000- | 0 |
| 1980 | 553,764 | 39,529 | 7 | 5,000 | 1 | 34,529- | 6- |
| 1981 | 5,642,246 | 130,545 | 2 | | 0 | 130,545- | 2- |
| 1982 | 1,289,749 | 35,582 | 3 | | 0 | 35,582- | 3- |
| 1983 | 2,872,642 | 34,486 | 1 | 10,535 | 0 | 23,951- | 1- |
| 1984 | 19,009,765 | 1,405,123 | 7 | 25,077 | 0 | 1,380,046- | 7- |
| 1985 | 11,336,125 | 1,868,829 | 16 | 24,791 | 0 | 1,844,038- | 16- |
| 1986 | 4,583,696 | 2,041,987 | 45 | 23,452 | 1 | 2,018,535- | 44- |
| 1987 | 5,711,646 | 882,146 | 15 | 7,564 | 0 | 874,582- | 15- |
| 1988 | 981,609 | 220,046 | 22 | 84- | 0 | 220,130- | 22- |
| 1989 | 1,150,890 | 29,619 | 3 | | 0 | 29,619- | 3- |
| 1990 | 274,896 | 45,528 | 17 | | 0 | 45,528- | 17- |
| 1991 | 514,723 | 1,963 | 0 | | 0 | 1,963- | 0 |
| 1992 | 657,502 | 37,558- | 6- | | 0 | 37,558 | 6 |
| 1993 | 727,737 | 130,969- | 18- | 8,692 | 1 | 139,661 | 19 |
| 1994 | 518,558 | 102,303 | 20 | 4,250 | 1 | 98,053- | 19- |
| 1995 | 8,391,354 | 687,291 | 8 | 41,471 | 0 | 645,820- | 8- |
| 1996 | 2,043,488 | 614,554 | 30 | 95,593 | 5 | 518,961- | 25- |
| 1997 | 1,563,889 | 188,562 | 12 | 191,250 | 12 | 2,688 | 0 |
| 1998 | 2,744,038 | 1,273,372 | 46 | | 0 | 1,273,372- | 46- |
| 1999 | 6,407,359 | 2,121,390 | 33 | 41,005 | 1 | 2,080,385- | 32- |
| 2000 | 1,939,284 | 549,421 | 28 | 319,613 | 16 | 229,808- | 12- |
| 2001 | 8,057,111 | 330,086 | 4 | | 0 | 330,086- | 4- |
| 2002 | 5,505,871 | 495,797 | 9 | | 0 | 495,797- | 9- |
| 2003 | 7,090,285 | 9,195 | 0 | | 0 | 9,195- | 0 |
| 2004 | 6,901,489 | 1,994,239 | 29 | | 0 | 1,994,239- | 29- |
| 2005 | 4,197,701 | 1,079,108 | 26 | | 0 | 1,079,108- | 26- |
| 2006 | 27,711,972 | 10,223,501 | 37 | 577,580 | 2 | 9,645,921- | 35- |
| 2007 | 3,095,537 | 815,490 | 26 | 281,090 | 9 | 534,400- | 17- |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL | | GROSS SALVAGE | | NET SALVAGE | |
|-------|------------------------|--------------------|-----|------------------|-----|----------------|------|
| | | AMOUNT | PCT | AMOUNT | PCT | AMOUNT | PCT |
| 2008 | 3,796,631 | 1,500,760 | 40 | 86,662 | 2 | 1,414,098- | 37- |
| 2009 | 7,012,615 | 3,053,175 | 44 | 27,191 | 0 | 3,025,984- | 43- |
| 2010 | 3,987,134 | 597,884 | 15 | 45,462 | 1 | 552,423- | 14- |
| 2011 | 17,737,600 | 2,541,970 | 14 | 34,636 | 0 | 2,507,334- | 14- |
| 2012 | 11,636,251 | 2,473,206 | 21 | 199,351 | 2 | 2,273,855- | 20- |
| 2013 | 5,121,553 | 4,060,365 | 79 | 76,189 | 1 | 3,984,177- | 78- |
| 2014 | 6,768,408 | 1,151,687 | 17 | | 0 | 1,151,687- | 17- |
| 2015 | 18,814,164 | 5,191,059 | 28 | 44,171 | 0 | 5,146,888- | 27- |
| 2016 | 8,494,131 | 1,452,191 | 17 | 22,890 | 0 | 1,429,301- | 17- |
| 2017 | 8,073,501 | 10,017,154 | 124 | | 0 | 10,017,154- | 124- |
| TOTAL | 235,583,683 | 59,174,907 | 25 | 2,202,309 | 1 | 56,972,598- | 24- |

THREE-YEAR MOVING AVERAGES

| | | | | | | | |
|-------|------------|-----------|----|--------|---|------------|-----|
| 73-75 | 24,520 | 3,803 | 16 | 348 | 1 | 3,455- | 14- |
| 74-76 | 4,660 | 2,412 | 52 | 132 | 3 | 2,281- | 49- |
| 75-77 | 110,825 | 21,014 | 19 | 2,047 | 2 | 18,967- | 17- |
| 76-78 | 174,678 | 20,961 | 12 | 2,612 | 1 | 18,349- | 11- |
| 77-79 | 863,329 | 24,294 | 3 | 2,612 | 0 | 21,683- | 3- |
| 78-80 | 939,194 | 16,591 | 2 | 2,359 | 0 | 14,231- | 2- |
| 79-81 | 2,755,061 | 60,025 | 2 | 1,667 | 0 | 58,358- | 2- |
| 80-82 | 2,495,253 | 68,552 | 3 | 1,667 | 0 | 66,885- | 3- |
| 81-83 | 3,268,212 | 66,871 | 2 | 3,512 | 0 | 63,359- | 2- |
| 82-84 | 7,724,052 | 491,730 | 6 | 11,871 | 0 | 479,860- | 6- |
| 83-85 | 11,072,844 | 1,102,813 | 10 | 20,134 | 0 | 1,082,678- | 10- |
| 84-86 | 11,643,195 | 1,771,980 | 15 | 24,440 | 0 | 1,747,540- | 15- |
| 85-87 | 7,210,489 | 1,597,654 | 22 | 18,602 | 0 | 1,579,052- | 22- |
| 86-88 | 3,758,984 | 1,048,060 | 28 | 10,311 | 0 | 1,037,749- | 28- |
| 87-89 | 2,614,715 | 377,270 | 14 | 2,493 | 0 | 374,777- | 14- |
| 88-90 | 802,465 | 98,398 | 12 | 28- | 0 | 98,426- | 12- |
| 89-91 | 646,836 | 25,703 | 4 | | 0 | 25,703- | 4- |
| 90-92 | 482,374 | 3,311 | 1 | | 0 | 3,311- | 1- |
| 91-93 | 633,321 | 55,521- | 9- | 2,897 | 0 | 58,419 | 9 |
| 92-94 | 634,599 | 22,075- | 3- | 4,314 | 1 | 26,389 | 4 |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL AMOUNT | PCT | GROSS SALVAGE AMOUNT | PCT | NET SALVAGE AMOUNT | PCT |
|----------------------------|---------------------|------------------------|-----|----------------------|-----|--------------------|-----|
| THREE-YEAR MOVING AVERAGES | | | | | | | |
| 93-95 | 3,212,550 | 219,542 | 7 | 18,138 | 1 | 201,404- | 6- |
| 94-96 | 3,651,133 | 468,049 | 13 | 47,105 | 1 | 420,945- | 12- |
| 95-97 | 3,999,577 | 496,802 | 12 | 109,438 | 3 | 387,364- | 10- |
| 96-98 | 2,117,138 | 692,163 | 33 | 95,614 | 5 | 596,548- | 28- |
| 97-99 | 3,571,762 | 1,194,441 | 33 | 77,418 | 2 | 1,117,023- | 31- |
| 98-00 | 3,696,894 | 1,314,728 | 36 | 120,206 | 3 | 1,194,522- | 32- |
| 99-01 | 5,467,918 | 1,000,299 | 18 | 120,206 | 2 | 880,093- | 16- |
| 00-02 | 5,167,422 | 458,435 | 9 | 106,538 | 2 | 351,897- | 7- |
| 01-03 | 6,884,422 | 278,359 | 4 | | 0 | 278,359- | 4- |
| 02-04 | 6,499,215 | 833,077 | 13 | | 0 | 833,077- | 13- |
| 03-05 | 6,063,158 | 1,027,514 | 17 | | 0 | 1,027,514- | 17- |
| 04-06 | 12,937,054 | 4,432,282 | 34 | 192,527 | 1 | 4,239,756- | 33- |
| 05-07 | 11,668,403 | 4,039,366 | 35 | 286,223 | 2 | 3,753,143- | 32- |
| 06-08 | 11,534,714 | 4,179,917 | 36 | 315,110 | 3 | 3,864,806- | 34- |
| 07-09 | 4,634,928 | 1,789,808 | 39 | 131,648 | 3 | 1,658,161- | 36- |
| 08-10 | 4,932,127 | 1,717,273 | 35 | 53,105 | 1 | 1,664,168- | 34- |
| 09-11 | 9,579,116 | 2,064,343 | 22 | 35,763 | 0 | 2,028,580- | 21- |
| 10-12 | 11,120,328 | 1,871,020 | 17 | 93,150 | 1 | 1,777,870- | 16- |
| 11-13 | 11,498,468 | 3,025,181 | 26 | 103,392 | 1 | 2,921,788- | 25- |
| 12-14 | 7,842,070 | 2,561,753 | 33 | 91,847 | 1 | 2,469,906- | 31- |
| 13-15 | 10,234,708 | 3,467,704 | 34 | 40,120 | 0 | 3,427,584- | 33- |
| 14-16 | 11,358,901 | 2,598,312 | 23 | 22,354 | 0 | 2,575,959- | 23- |
| 15-17 | 11,793,932 | 5,553,468 | 47 | 22,354 | 0 | 5,531,114- | 47- |
| FIVE-YEAR AVERAGE | | | | | | | |
| 13-17 | 9,454,351 | 4,374,491 | 46 | 28,650 | 0 | 4,345,841- | 46- |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 314 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL | | GROSS SALVAGE | | NET SALVAGE | |
|------|------------------------|--------------------|-----|------------------|-----|----------------|------|
| | | AMOUNT | PCT | AMOUNT | PCT | AMOUNT | PCT |
| 1974 | 5,300 | 3,167 | 60 | | 0 | 3,167- | 60- |
| 1975 | 5,583 | | 0 | | 0 | | 0 |
| 1976 | | | | | | | |
| 1977 | | | | | | | |
| 1978 | 17,277 | 2,051 | 12 | 2,818 | 16 | 767 | 4 |
| 1979 | 1,527,611 | | 0 | | 0 | | 0 |
| 1980 | 8,705 | | 0 | | 0 | | 0 |
| 1981 | 3,710,700 | | 0 | | 0 | | 0 |
| 1982 | 6,074 | 620 | 10 | | 0 | 620- | 10- |
| 1983 | 2,465,234 | | 0 | | 0 | | 0 |
| 1984 | 2,791,319 | | 0 | | 0 | | 0 |
| 1985 | 7,690,532 | 899 | 0 | | 0 | 899- | 0 |
| 1986 | 18,073 | 813 | 4 | | 0 | 813- | 4- |
| 1987 | 43,600 | 2,606 | 6 | 17 | 0 | 2,589- | 6- |
| 1988 | 122,693 | | 0 | | 0 | | 0 |
| 1989 | | | | | | | |
| 1990 | 15,000 | | 0 | | 0 | | 0 |
| 1991 | 1,406,443 | | 0 | | 0 | | 0 |
| 1992 | 15,000 | | 0 | | 0 | | 0 |
| 1993 | 22,000 | 524 | 2 | | 0 | 524- | 2- |
| 1994 | 110,318 | 22,262 | 20 | | 0 | 22,262- | 20- |
| 1995 | 4,566,240 | 377,019 | 8 | 22,567 | 0 | 354,452- | 8- |
| 1996 | 1,314,385 | 530,805 | 40 | 61,486 | 5 | 469,319- | 36- |
| 1997 | 612,710 | 73,876 | 12 | 74,929 | 12 | 1,053 | 0 |
| 1998 | | | | | | | |
| 1999 | 5,000 | 1,782 | 36 | 34 | 1 | 1,748- | 35- |
| 2000 | | | | | | | |
| 2001 | | | | | | | |
| 2002 | 94,480 | | 0 | | 0 | | 0 |
| 2003 | 3,077,538 | 277,920 | 9 | | 0 | 277,920- | 9- |
| 2004 | 1,160,157 | 373,601 | 32 | | 0 | 373,601- | 32- |
| 2005 | 464,123 | 60,425 | 13 | | 0 | 60,425- | 13- |
| 2006 | 2,965,022 | 532,312 | 18 | | 0 | 532,312- | 18- |
| 2007 | 115,565 | 2,600 | 2 | | 0 | 2,600- | 2- |
| 2008 | 33,017 | 46,464 | 141 | | 0 | 46,464- | 141- |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 314 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL | | GROSS SALVAGE | | NET SALVAGE | |
|-------|------------------------|--------------------|-----|------------------|-----|----------------|-----|
| | | AMOUNT | PCT | AMOUNT | PCT | AMOUNT | PCT |
| 2009 | 754,568 | 465,855 | 62 | | 0 | 465,855- | 62- |
| 2010 | 103,475 | 3,278 | 3 | | 0 | 3,278- | 3- |
| 2011 | 3,093,988 | 109,173 | 4 | | 0 | 109,173- | 4- |
| 2012 | 2,675,754 | 1,278,417 | 48 | | 0 | 1,278,417- | 48- |
| 2013 | 998,736 | 661,894 | 66 | | 0 | 661,894- | 66- |
| 2014 | 564,792 | 500,640 | 89 | | 0 | 500,640- | 89- |
| 2015 | 7,699,476 | 1,289,267 | 17 | 923,936 | 12 | 365,331- | 5- |
| 2016 | 1,079,649 | 953,014 | 88 | | 0 | 953,014- | 88- |
| 2017 | 1,207,097 | 296,938 | 25 | 748,976 | 62 | 452,038 | 37 |
| TOTAL | 52,567,234 | 7,868,222 | 15 | 1,834,763 | 3 | 6,033,460- | 11- |

THREE-YEAR MOVING AVERAGES

| | | | | | | | |
|-------|-----------|---------|----|--------|----|----------|-----|
| 74-76 | 3,628 | 1,056 | 29 | | 0 | 1,056- | 29- |
| 75-77 | 1,861 | | 0 | | 0 | | 0 |
| 76-78 | 5,759 | 684 | 12 | 939 | 16 | 256 | 4 |
| 77-79 | 514,963 | 684 | 0 | 939 | 0 | 256 | 0 |
| 78-80 | 517,864 | 684 | 0 | 939 | 0 | 256 | 0 |
| 79-81 | 1,749,005 | | 0 | | 0 | | 0 |
| 80-82 | 1,241,826 | 207 | 0 | | 0 | 207- | 0 |
| 81-83 | 2,060,669 | 207 | 0 | | 0 | 207- | 0 |
| 82-84 | 1,754,209 | 207 | 0 | | 0 | 207- | 0 |
| 83-85 | 4,315,695 | 300 | 0 | | 0 | 300- | 0 |
| 84-86 | 3,499,975 | 571 | 0 | | 0 | 571- | 0 |
| 85-87 | 2,584,068 | 1,439 | 0 | 6 | 0 | 1,434- | 0 |
| 86-88 | 61,455 | 1,140 | 2 | 6 | 0 | 1,134- | 2- |
| 87-89 | 55,431 | 869 | 2 | 6 | 0 | 863- | 2- |
| 88-90 | 45,898 | | 0 | | 0 | | 0 |
| 89-91 | 473,814 | | 0 | | 0 | | 0 |
| 90-92 | 478,814 | | 0 | | 0 | | 0 |
| 91-93 | 481,148 | 175 | 0 | | 0 | 175- | 0 |
| 92-94 | 49,106 | 7,595 | 15 | | 0 | 7,595- | 15- |
| 93-95 | 1,566,186 | 133,268 | 9 | 7,522 | 0 | 125,746- | 8- |
| 94-96 | 1,996,981 | 310,029 | 16 | 28,018 | 1 | 282,011- | 14- |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 314 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL AMOUNT | PCT | GROSS SALVAGE AMOUNT | PCT | NET SALVAGE AMOUNT | PCT |
|----------------------------|---------------------|------------------------|-----|----------------------|-----|--------------------|-----|
| THREE-YEAR MOVING AVERAGES | | | | | | | |
| 95-97 | 2,164,445 | 327,233 | 15 | 52,994 | 2 | 274,239- | 13- |
| 96-98 | 642,365 | 201,560 | 31 | 45,472 | 7 | 156,089- | 24- |
| 97-99 | 205,903 | 25,219 | 12 | 24,988 | 12 | 232- | 0 |
| 98-00 | 1,667 | 594 | 36 | 11 | 1 | 583- | 35- |
| 99-01 | 1,667 | 594 | 36 | 11 | 1 | 583- | 35- |
| 00-02 | 31,493 | | 0 | | 0 | | 0 |
| 01-03 | 1,057,339 | 92,640 | 9 | | 0 | 92,640- | 9- |
| 02-04 | 1,444,058 | 217,174 | 15 | | 0 | 217,174- | 15- |
| 03-05 | 1,567,273 | 237,316 | 15 | | 0 | 237,316- | 15- |
| 04-06 | 1,529,767 | 322,113 | 21 | | 0 | 322,113- | 21- |
| 05-07 | 1,181,570 | 198,446 | 17 | | 0 | 198,446- | 17- |
| 06-08 | 1,037,868 | 193,792 | 19 | | 0 | 193,792- | 19- |
| 07-09 | 301,050 | 171,639 | 57 | | 0 | 171,639- | 57- |
| 08-10 | 297,020 | 171,866 | 58 | | 0 | 171,866- | 58- |
| 09-11 | 1,317,344 | 192,769 | 15 | | 0 | 192,769- | 15- |
| 10-12 | 1,957,739 | 463,623 | 24 | | 0 | 463,623- | 24- |
| 11-13 | 2,256,159 | 683,161 | 30 | | 0 | 683,161- | 30- |
| 12-14 | 1,413,094 | 813,650 | 58 | | 0 | 813,650- | 58- |
| 13-15 | 3,087,668 | 817,267 | 26 | 307,979 | 10 | 509,289- | 16- |
| 14-16 | 3,114,639 | 914,307 | 29 | 307,979 | 10 | 606,328- | 19- |
| 15-17 | 3,328,741 | 846,406 | 25 | 557,637 | 17 | 288,769- | 9- |
| FIVE-YEAR AVERAGE | | | | | | | |
| 13-17 | 2,309,950 | 740,351 | 32 | 334,582 | 14 | 405,768- | 18- |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL | | GROSS SALVAGE | | NET SALVAGE | |
|------|------------------------|--------------------|-----|------------------|-----|----------------|------|
| | | AMOUNT | PCT | AMOUNT | PCT | AMOUNT | PCT |
| 1972 | 33,729 | 502 | 1 | | 0 | 502- | 1- |
| 1973 | 7,724 | | 0 | 1,966 | 25 | 1,966 | 25 |
| 1974 | 10,311 | 417 | 4 | | 0 | 417- | 4- |
| 1975 | 11,172 | 521 | 5 | 2,381 | 21 | 1,860 | 17 |
| 1976 | 3,903 | 38,121 | 977 | 2,393 | 61 | 35,728- | 915- |
| 1977 | 22,153 | 794 | 4 | | 0 | 794- | 4- |
| 1978 | 23,703 | 1,238 | 5 | 4,573 | 19 | 3,335 | 14 |
| 1979 | 140,861 | 388 | 0 | 123 | 0 | 265- | 0 |
| 1980 | 127,304 | 1,849 | 1 | | 0 | 1,849- | 1- |
| 1981 | 963,033 | | 0 | 1,261 | 0 | 1,261 | 0 |
| 1982 | 8,574 | 993 | 12 | 999 | 12 | 6 | 0 |
| 1983 | 302,710 | 13- | 0 | 688 | 0 | 701 | 0 |
| 1984 | 1,628,052 | 4,221 | 0 | | 0 | 4,221- | 0 |
| 1985 | 1,108,851 | 2,002 | 0 | | 0 | 2,002- | 0 |
| 1986 | 13,971 | | 0 | | 0 | | 0 |
| 1987 | 807,408 | 95,681 | 12 | 926 | 0 | 94,755- | 12- |
| 1988 | 12,928 | 3,297 | 26 | 10- | 0 | 3,307- | 26- |
| 1989 | 97,796 | | 0 | | 0 | | 0 |
| 1990 | 76,484 | 16,433- | 21- | 2,100 | 3 | 18,533 | 24 |
| 1991 | 313,936 | 1,028 | 0 | | 0 | 1,028- | 0 |
| 1992 | 61,486 | 10,547 | 17 | | 0 | 10,547- | 17- |
| 1993 | 473,682 | 6,732- | 1- | | 0 | 6,732 | 1 |
| 1994 | 22,000 | | 0 | | 0 | | 0 |
| 1995 | 822,779 | 67,935 | 8 | 4,066 | 0 | 63,869- | 8- |
| 1996 | 348,770 | 140,848 | 40 | 16,315 | 5 | 124,533- | 36- |
| 1997 | 1,032,181 | 124,452 | 12 | 126,227 | 12 | 1,775 | 0 |
| 1998 | | | | | | | |
| 1999 | 2,918 | 1,040 | 36 | 21 | 1 | 1,019- | 35- |
| 2000 | 671,474 | 16,128 | 2 | | 0 | 16,128- | 2- |
| 2001 | 34,589 | | 0 | | 0 | | 0 |
| 2002 | 102,272 | | 0 | | 0 | | 0 |
| 2003 | 74,452 | | 0 | | 0 | | 0 |
| 2004 | 829,101 | 26,830 | 3 | | 0 | 26,830- | 3- |
| 2005 | | | | | | | |
| 2006 | 1,043,304 | 59,113 | 6 | | 0 | 59,113- | 6- |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL | | GROSS SALVAGE | | NET SALVAGE | |
|-------|------------------------|--------------------|-----|------------------|-----|----------------|------|
| | | AMOUNT | PCT | AMOUNT | PCT | AMOUNT | PCT |
| 2007 | 106,068 | 23,111 | 22 | 500 | 0 | 22,611- | 21- |
| 2008 | 32,633 | 1,065 | 3 | | 0 | 1,065- | 3- |
| 2009 | 197,219 | 109,483 | 56 | | 0 | 109,483- | 56- |
| 2010 | 20,993 | 18,899 | 90 | | 0 | 18,899- | 90- |
| 2011 | 639,407 | 243,700 | 38 | | 0 | 243,700- | 38- |
| 2012 | 282,287 | 303,914 | 108 | 11,875 | 4 | 292,039- | 103- |
| 2013 | 671,068 | 33,992 | 5 | | 0 | 33,992- | 5- |
| 2014 | 196,133 | 211,869 | 108 | | 0 | 211,869- | 108- |
| 2015 | 103,922 | 131,720 | 127 | 27,260 | 26 | 104,461- | 101- |
| 2016 | 173,708 | 56,804 | 33 | 42,500 | 24 | 14,304- | 8- |
| 2017 | 22,054 | 19,822 | 90 | | 0 | 19,822- | 90- |
| TOTAL | 13,679,104 | 1,729,147 | 13 | 246,164 | 2 | 1,482,983- | 11- |

THREE-YEAR MOVING AVERAGES

| | | | | | | | |
|-------|-----------|--------|-----|-------|----|---------|------|
| 72-74 | 17,255 | 306 | 2 | 655 | 4 | 349 | 2 |
| 73-75 | 9,736 | 313 | 3 | 1,449 | 15 | 1,136 | 12 |
| 74-76 | 8,462 | 13,020 | 154 | 1,591 | 19 | 11,428- | 135- |
| 75-77 | 12,409 | 13,145 | 106 | 1,591 | 13 | 11,554- | 93- |
| 76-78 | 16,586 | 13,384 | 81 | 2,322 | 14 | 11,062- | 67- |
| 77-79 | 62,239 | 807 | 1 | 1,565 | 3 | 759 | 1 |
| 78-80 | 97,289 | 1,158 | 1 | 1,565 | 2 | 407 | 0 |
| 79-81 | 410,399 | 746 | 0 | 461 | 0 | 284- | 0 |
| 80-82 | 366,304 | 947 | 0 | 753 | 0 | 194- | 0 |
| 81-83 | 424,772 | 327 | 0 | 983 | 0 | 656 | 0 |
| 82-84 | 646,445 | 1,734 | 0 | 562 | 0 | 1,171- | 0 |
| 83-85 | 1,013,204 | 2,070 | 0 | 229 | 0 | 1,841- | 0 |
| 84-86 | 916,958 | 2,074 | 0 | | 0 | 2,074- | 0 |
| 85-87 | 643,410 | 32,561 | 5 | 309 | 0 | 32,252- | 5- |
| 86-88 | 278,102 | 32,993 | 12 | 305 | 0 | 32,687- | 12- |
| 87-89 | 306,044 | 32,993 | 11 | 305 | 0 | 32,687- | 11- |
| 88-90 | 62,403 | 4,379- | 7- | 697 | 1 | 5,075 | 8 |
| 89-91 | 162,739 | 5,135- | 3- | 700 | 0 | 5,835 | 4 |
| 90-92 | 150,635 | 1,619- | 1- | 700 | 0 | 2,319 | 2 |

Attachment 1 to Response to US DOD-1 Question No. 3

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LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL AMOUNT | PCT | GROSS SALVAGE AMOUNT | PCT | NET SALVAGE AMOUNT | PCT |
|----------------------------|---------------------|------------------------|-----|----------------------|-----|--------------------|-----|
| THREE-YEAR MOVING AVERAGES | | | | | | | |
| 91-93 | 283,035 | 1,614 | 1 | | 0 | 1,614- | 1- |
| 92-94 | 185,723 | 1,272 | 1 | | 0 | 1,272- | 1- |
| 93-95 | 439,487 | 20,401 | 5 | 1,355 | 0 | 19,046- | 4- |
| 94-96 | 397,850 | 69,594 | 17 | 6,794 | 2 | 62,801- | 16- |
| 95-97 | 734,577 | 111,078 | 15 | 48,869 | 7 | 62,209- | 8- |
| 96-98 | 460,317 | 88,433 | 19 | 47,514 | 10 | 40,919- | 9- |
| 97-99 | 345,033 | 41,831 | 12 | 42,083 | 12 | 252 | 0 |
| 98-00 | 224,797 | 5,723 | 3 | 7 | 0 | 5,716- | 3- |
| 99-01 | 236,327 | 5,723 | 2 | 7 | 0 | 5,716- | 2- |
| 00-02 | 269,445 | 5,376 | 2 | | 0 | 5,376- | 2- |
| 01-03 | 70,438 | | 0 | | 0 | | 0 |
| 02-04 | 335,275 | 8,943 | 3 | | 0 | 8,943- | 3- |
| 03-05 | 301,184 | 8,943 | 3 | | 0 | 8,943- | 3- |
| 04-06 | 624,135 | 28,648 | 5 | | 0 | 28,648- | 5- |
| 05-07 | 383,124 | 27,408 | 7 | 167 | 0 | 27,241- | 7- |
| 06-08 | 394,002 | 27,763 | 7 | 167 | 0 | 27,596- | 7- |
| 07-09 | 111,974 | 44,553 | 40 | 167 | 0 | 44,386- | 40- |
| 08-10 | 83,615 | 43,149 | 52 | | 0 | 43,149- | 52- |
| 09-11 | 285,873 | 124,027 | 43 | | 0 | 124,027- | 43- |
| 10-12 | 314,229 | 188,838 | 60 | 3,958 | 1 | 184,879- | 59- |
| 11-13 | 530,921 | 193,869 | 37 | 3,958 | 1 | 189,910- | 36- |
| 12-14 | 383,163 | 183,258 | 48 | 3,958 | 1 | 179,300- | 47- |
| 13-15 | 323,708 | 125,860 | 39 | 9,087 | 3 | 116,774- | 36- |
| 14-16 | 157,921 | 133,464 | 85 | 23,253 | 15 | 110,211- | 70- |
| 15-17 | 99,895 | 69,449 | 70 | 23,253 | 23 | 46,196- | 46- |
| FIVE-YEAR AVERAGE | | | | | | | |
| 13-17 | 233,377 | 90,842 | 39 | 13,952 | 6 | 76,890- | 33- |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL | | GROSS SALVAGE | | NET SALVAGE | |
|------|------------------------|--------------------|-----|------------------|-----|----------------|-----|
| | | AMOUNT | PCT | AMOUNT | PCT | AMOUNT | PCT |
| 1972 | 985 | 62 | 6 | | 0 | 62- | 6- |
| 1973 | | | | | | | |
| 1974 | 2,625 | | 0 | 2,800 | 107 | 2,800 | 107 |
| 1975 | 2,166 | | 0 | | 0 | | 0 |
| 1976 | 3,217 | | 0 | | 0 | | 0 |
| 1977 | 4,112 | | 0 | | 0 | | 0 |
| 1978 | 2,193 | | 0 | 48 | 2 | 48 | 2 |
| 1979 | 33,145 | 43 | 0 | | 0 | 43- | 0 |
| 1980 | 1,734 | | 0 | | 0 | | 0 |
| 1981 | 15,052 | | 0 | 7,500 | 50 | 7,500 | 50 |
| 1982 | 350 | | 0 | | 0 | | 0 |
| 1983 | 309 | | 0 | | 0 | | 0 |
| 1984 | 344,269 | | 0 | | 0 | | 0 |
| 1985 | 68,016 | | 0 | 53 | 0 | 53 | 0 |
| 1986 | 7,808 | | 0 | | 0 | | 0 |
| 1987 | 5,311 | | 0 | | 0 | | 0 |
| 1988 | 1,311 | | 0 | | 0 | | 0 |
| 1989 | 318 | | 0 | 175 | 55 | 175 | 55 |
| 1990 | 17,214 | 1,000- | 6- | | 0 | 1,000 | 6 |
| 1991 | 15,986 | | 0 | | 0 | | 0 |
| 1992 | 5,162 | | 0 | | 0 | | 0 |
| 1993 | 137,323 | | 0 | | 0 | | 0 |
| 1994 | | | | | | | |
| 1995 | 114,896 | 9,487 | 8 | 568 | 0 | 8,919- | 8- |
| 1996 | 386,595 | 156,124 | 40 | 18,085 | 5 | 138,039- | 36- |
| 1997 | 63,113 | 7,610 | 12 | 7,719 | 12 | 109 | 0 |
| 1998 | | | | | | | |
| 1999 | | | | | | | |
| 2000 | | | | | | | |
| 2001 | | | | | | | |
| 2002 | | 537 | | | | 537- | |
| 2003 | 1,600 | 437 | 27 | | 0 | 437- | 27- |
| 2004 | 159,413 | 4,944 | 3 | | 0 | 4,944- | 3- |
| 2005 | | | | | | | |
| 2006 | 85,294 | 1,237 | 1 | | 0 | 1,237- | 1- |

Attachment 1 to Response to US DOD-1 Question No. 3

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL | | GROSS SALVAGE | | NET SALVAGE | |
|-------|------------------------|--------------------|-----|------------------|-----|----------------|-----|
| | | AMOUNT | PCT | AMOUNT | PCT | AMOUNT | PCT |
| 2007 | 76,996 | | 0 | | 0 | | 0 |
| 2008 | 37,166 | | 0 | 103,285 | 278 | 103,285 | 278 |
| 2009 | 31,210 | 2,109 | 7 | | 0 | 2,109- | 7- |
| 2010 | 18,529 | | 0 | | 0 | | 0 |
| 2011 | 66,012 | | 0 | | 0 | | 0 |
| 2012 | 20,219 | | 0 | | 0 | | 0 |
| 2013 | 7,457 | | 0 | | 0 | | 0 |
| 2014 | 94,077 | | 0 | | 0 | | 0 |
| 2015 | 79,363 | 188 | 0 | | 0 | 188- | 0 |
| 2016 | 123,602 | 5,116 | 4 | 2,650 | 2 | 2,466- | 2- |
| 2017 | 207,367 | | 0 | | 0 | | 0 |
| TOTAL | 2,241,514 | 186,894 | 8 | 142,883 | 6 | 44,011- | 2- |

THREE-YEAR MOVING AVERAGES

| | | | | | | | |
|-------|---------|------|----|-------|----|-------|----|
| 72-74 | 1,203 | 21 | 2 | 933 | 78 | 913 | 76 |
| 73-75 | 1,597 | | 0 | 933 | 58 | 933 | 58 |
| 74-76 | 2,669 | | 0 | 933 | 35 | 933 | 35 |
| 75-77 | 3,165 | | 0 | | 0 | | 0 |
| 76-78 | 3,174 | | 0 | 16 | 1 | 16 | 1 |
| 77-79 | 13,150 | 14 | 0 | 16 | 0 | 2 | 0 |
| 78-80 | 12,357 | 14 | 0 | 16 | 0 | 2 | 0 |
| 79-81 | 16,644 | 14 | 0 | 2,500 | 15 | 2,486 | 15 |
| 80-82 | 5,712 | | 0 | 2,500 | 44 | 2,500 | 44 |
| 81-83 | 5,237 | | 0 | 2,500 | 48 | 2,500 | 48 |
| 82-84 | 114,976 | | 0 | | 0 | | 0 |
| 83-85 | 137,531 | | 0 | 18 | 0 | 18 | 0 |
| 84-86 | 140,031 | | 0 | 18 | 0 | 18 | 0 |
| 85-87 | 27,045 | | 0 | 18 | 0 | 18 | 0 |
| 86-88 | 4,810 | | 0 | | 0 | | 0 |
| 87-89 | 2,313 | | 0 | 58 | 3 | 58 | 3 |
| 88-90 | 6,281 | 333- | 5- | 58 | 1 | 392 | 6 |
| 89-91 | 11,173 | 333- | 3- | 58 | 1 | 392 | 4 |
| 90-92 | 12,787 | 333- | 3- | | 0 | 333 | 3 |

Attachment 1 to Response to US DOD-1 Question No. 3

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LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNTS 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

| YEAR | REGULAR RETIREMENTS | COST OF REMOVAL AMOUNT | PCT | GROSS SALVAGE AMOUNT | PCT | NET SALVAGE AMOUNT | PCT |
|----------------------------|------------------------|------------------------------|-----|----------------------------|-----|--------------------------|-----|
| THREE-YEAR MOVING AVERAGES | | | | | | | |
| 91-93 | 52,824 | | 0 | | 0 | | 0 |
| 92-94 | 47,495 | | 0 | | 0 | | 0 |
| 93-95 | 84,073 | 3,162 | 4 | 189 | 0 | 2,973- | 4- |
| 94-96 | 167,164 | 55,204 | 33 | 6,218 | 4 | 48,986- | 29- |
| 95-97 | 188,201 | 57,740 | 31 | 8,791 | 5 | 48,950- | 26- |
| 96-98 | 149,903 | 54,578 | 36 | 8,601 | 6 | 45,977- | 31- |
| 97-99 | 21,038 | 2,537 | 12 | 2,573 | 12 | 36 | 0 |
| 98-00 | | | | | | | |
| 99-01 | | | | | | | |
| 00-02 | | 179 | | | | 179- | |
| 01-03 | 533 | 325 | 61 | | 0 | 325- | 61- |
| 02-04 | 53,671 | 1,973 | 4 | | 0 | 1,973- | 4- |
| 03-05 | 53,671 | 1,794 | 3 | | 0 | 1,794- | 3- |
| 04-06 | 81,569 | 2,060 | 3 | | 0 | 2,060- | 3- |
| 05-07 | 54,097 | 412 | 1 | | 0 | 412- | 1- |
| 06-08 | 66,485 | 412 | 1 | 34,428 | 52 | 34,016 | 51 |
| 07-09 | 48,457 | 703 | 1 | 34,428 | 71 | 33,725 | 70 |
| 08-10 | 28,968 | 703 | 2 | 34,428 | 119 | 33,725 | 116 |
| 09-11 | 38,584 | 703 | 2 | | 0 | 703- | 2- |
| 10-12 | 34,920 | | 0 | | 0 | | 0 |
| 11-13 | 31,229 | | 0 | | 0 | | 0 |
| 12-14 | 40,584 | | 0 | | 0 | | 0 |
| 13-15 | 60,299 | 63 | 0 | | 0 | 63- | 0 |
| 14-16 | 99,014 | 1,768 | 2 | 883 | 1 | 885- | 1- |
| 15-17 | 136,777 | 1,768 | 1 | 883 | 1 | 885- | 1- |
| FIVE-YEAR AVERAGE | | | | | | | |
| 13-17 | 102,373 | 1,061 | 1 | 530 | 1 | 531- | 1- |

The attachment is being provided in a separate file in Excel format.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to First Request for Information of the U. S. Department of Defense
Dated November 13, 2018**

Case No. 2018-00295

Question No. 4

Responding Witness: John J. Spanos

- Q-4. For each FERC account studied in the depreciation study filed as Exhibit JJS LG&E-1, please identify and explain all adjustments Mr. Spanos or Gannett Fleming made to LG&E's accounting data prior to conducting the life and net salvage analyses that are presented in sections VII and VIII of the depreciation study filed as Exhibit JJS-LG&E-1.
- A-4. No adjustments were made to LG&E's accounting data prior to conducting life and net salvage analysis. The salvage analysis does exclude entries identified as final retirements and sales.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to First Request for Information of the U. S. Department of Defense
Dated November 13, 2018**

Case No. 2018-00295

Question No. 5

Responding Witness: John J. Spanos

- Q-5. Please provide in Excel format or .csv format, the calculation of remaining life depreciation accrual for all accounts presented in Part IX Detailed Depreciation Calculations of the depreciation study filed as Exhibit JJS-LG&E-1. If not available in the requested format, Microsoft Word format will suffice.
- A-5. See attached. The attached file sets forth the remaining life depreciation accruals for all accounts presented in Part IX of the depreciation study.

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| RIVERPORT DISTRIBUTION CENTER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2063 | | | | | | |
| NET SALVAGE PERCENT.. -25 | | | | | | |
| 2013 | 5,123,148.75 | 578,211 | 399,761 | 6,004,175 | 44.03 | 136,366 |
| 2014 | 33,726.75 | 3,018 | 2,087 | 40,072 | 44.09 | 909 |
| 2015 | 66,384.14 | 4,347 | 3,005 | 79,975 | 44.14 | 1,812 |
| 2016 | 49,048.13 | 1,961 | 1,356 | 59,954 | 44.20 | 1,356 |
| 2017 | 37,976.87 | 520 | 360 | 47,112 | 44.25 | 1,065 |
| | 5,310,284.64 | 588,057 | 406,568 | 6,231,288 | | 141,508 |

MILL CREEK UNIT 1
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5
PROBABLE RETIREMENT YEAR.. 6-2032
NET SALVAGE PERCENT.. -10

| | | | | | | |
|------|---------------|------------|------------|-----------|-------|---------|
| 1965 | 46,093.05 | 39,534 | 46,776 | 3,926 | 13.91 | 282 |
| 1972 | 15,820,798.69 | 13,135,693 | 15,541,922 | 1,860,956 | 14.04 | 132,547 |
| 1975 | 218,872.61 | 178,687 | 211,419 | 29,341 | 14.09 | 2,082 |
| 1977 | 4,197.77 | 3,385 | 4,005 | 612 | 14.12 | 43 |
| 1980 | 21,540.90 | 17,013 | 20,129 | 3,566 | 14.16 | 252 |
| 1981 | 8,073.16 | 6,328 | 7,487 | 1,393 | 14.17 | 98 |
| 1987 | 63,301.24 | 46,998 | 55,607 | 14,024 | 14.24 | 985 |
| 1991 | 3,386.36 | 2,398 | 2,837 | 888 | 14.28 | 62 |
| 1995 | 24,680.99 | 16,447 | 19,460 | 7,689 | 14.31 | 537 |
| 1996 | 38,411.41 | 25,136 | 29,740 | 12,512 | 14.32 | 874 |
| 1997 | 9,807.25 | 6,296 | 7,449 | 3,339 | 14.32 | 233 |
| 1998 | 289,774.86 | 182,157 | 215,525 | 103,227 | 14.33 | 7,204 |
| 1999 | 37,622.65 | 23,113 | 27,347 | 14,038 | 14.34 | 979 |
| 2001 | 98,083.06 | 57,229 | 67,712 | 40,179 | 14.35 | 2,800 |
| 2002 | 180,486.93 | 102,186 | 120,905 | 77,631 | 14.36 | 5,406 |
| 2003 | 741,965.92 | 406,653 | 481,145 | 335,018 | 14.36 | 23,330 |
| 2004 | 357,057.23 | 188,640 | 223,196 | 169,567 | 14.37 | 11,800 |
| 2005 | 439,217.59 | 222,916 | 263,750 | 219,389 | 14.37 | 15,267 |
| 2007 | 22,336.81 | 10,289 | 12,174 | 12,397 | 14.38 | 862 |

Attachment to Response to US DOD-1 Question No. 5

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Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2032 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2008 | 272,031.03 | 118,006 | 139,623 | 159,611 | 14.39 | 11,092 |
| 2009 | 52,008.41 | 21,086 | 24,949 | 32,261 | 14.39 | 2,242 |
| 2011 | 119,120.13 | 40,448 | 47,857 | 83,175 | 14.40 | 5,776 |
| 2012 | 103,784.67 | 31,288 | 37,019 | 77,144 | 14.41 | 5,354 |
| 2015 | 2,148,138.36 | 345,558 | 408,858 | 1,954,094 | 14.42 | 135,513 |
| 2016 | 111,292.14 | 11,465 | 13,565 | 108,856 | 14.42 | 7,549 |
| | 21,232,083.22 | 15,238,949 | 18,030,458 | 5,324,834 | | 373,169 |
| MILL CREEK UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2034 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1975 | 9,819,205.32 | 7,746,567 | 9,111,356 | 1,689,770 | 15.95 | 105,942 |
| 1976 | 96,856.85 | 75,902 | 89,274 | 17,268 | 15.97 | 1,081 |
| 1977 | 4,197.78 | 3,267 | 3,843 | 775 | 15.99 | 48 |
| 1979 | 3,493.45 | 2,678 | 3,150 | 693 | 16.03 | 43 |
| 1986 | 5,995.00 | 4,310 | 5,069 | 1,525 | 16.14 | 94 |
| 1998 | 184,368.44 | 109,464 | 128,749 | 74,056 | 16.27 | 4,552 |
| 2003 | 120,824.91 | 61,931 | 72,842 | 60,065 | 16.32 | 3,680 |
| 2005 | 22,227.29 | 10,499 | 12,349 | 12,101 | 16.33 | 741 |
| 2006 | 171,004.69 | 76,943 | 90,499 | 97,606 | 16.34 | 5,973 |
| 2007 | 5,838.00 | 2,489 | 2,928 | 3,494 | 16.34 | 214 |
| 2011 | 500,905.40 | 155,216 | 182,562 | 368,434 | 16.37 | 22,507 |
| 2012 | 313,472.11 | 86,008 | 101,161 | 243,658 | 16.37 | 14,884 |
| 2015 | 2,523,154.21 | 363,503 | 427,545 | 2,347,925 | 16.39 | 143,254 |
| 2016 | 170,882.49 | 15,664 | 18,424 | 169,547 | 16.39 | 10,345 |
| 2017 | 218,586.90 | 6,975 | 8,204 | 232,242 | 16.40 | 14,161 |
| | 14,161,012.84 | 8,721,416 | 10,257,954 | 5,319,160 | | 327,519 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 2 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2034 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1984 | 818,857.06 | 600,931 | 455,437 | 445,305 | 16.11 | 27,642 |
| 2015 | 4,151,771.11 | 598,133 | 453,317 | 4,113,632 | 16.39 | 250,984 |
| | 4,970,628.17 | 1,199,064 | 908,754 | 4,558,937 | | 278,626 |
| MILL CREEK UNIT 3 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2038 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1980 | 6,510.54 | 4,613 | 6,090 | 1,071 | 19.76 | 54 |
| 1982 | 21,290,656.69 | 14,786,979 | 19,523,058 | 3,896,664 | 19.82 | 196,603 |
| 1984 | 108,138.64 | 73,498 | 97,038 | 21,914 | 19.87 | 1,103 |
| 1986 | 436,730.18 | 289,909 | 382,763 | 97,640 | 19.91 | 4,904 |
| 1987 | 164,685.65 | 107,935 | 142,505 | 38,649 | 19.93 | 1,939 |
| 1988 | 31,410.69 | 20,310 | 26,815 | 7,737 | 19.95 | 388 |
| 1997 | 7,192.32 | 3,940 | 5,202 | 2,710 | 20.12 | 135 |
| 2002 | 21,186.01 | 9,994 | 13,195 | 10,110 | 20.19 | 501 |
| 2004 | 249,234.02 | 108,465 | 143,205 | 130,952 | 20.21 | 6,480 |
| 2006 | 240,970.16 | 94,944 | 125,353 | 139,714 | 20.23 | 6,906 |
| 2009 | 414,775.80 | 133,112 | 175,746 | 280,507 | 20.27 | 13,839 |
| 2010 | 229,013.42 | 67,239 | 88,775 | 163,140 | 20.27 | 8,048 |
| 2016 | 5,922,786.05 | 442,112 | 583,715 | 5,931,350 | 20.33 | 291,754 |
| | 29,123,290.17 | 16,143,050 | 21,313,461 | 10,722,158 | | 532,654 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 3 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2038 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1982 | 124,786.75 | 86,668 | 30,882 | 106,384 | 19.82 | 5,368 |
| 2016 | 5,359,168.04 | 400,040 | 142,543 | 5,752,542 | 20.33 | 282,958 |
| 2017 | 10,561.49 | 279 | 99 | 11,518 | 20.33 | 567 |
| | 5,494,516.28 | 486,987 | 173,524 | 5,870,444 | | 288,893 |
| MILL CREEK UNIT 4 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1978 | 16,235.95 | 10,997 | 12,381 | 5,478 | 23.31 | 235 |
| 1983 | 2,920,019.88 | 1,873,123 | 2,108,877 | 1,103,145 | 23.51 | 46,922 |
| 1984 | 33,105,032.98 | 20,971,707 | 23,611,238 | 12,804,298 | 23.55 | 543,707 |
| 1985 | 16,032.01 | 10,026 | 11,288 | 6,347 | 23.58 | 269 |
| 1986 | 10,854,342.52 | 6,697,140 | 7,540,052 | 4,399,724 | 23.61 | 186,350 |
| 1987 | 2,747,622.50 | 1,670,925 | 1,881,230 | 1,141,155 | 23.65 | 48,252 |
| 1988 | 1,132,027.85 | 678,178 | 763,535 | 481,696 | 23.68 | 20,342 |
| 1989 | 420,234.94 | 247,817 | 279,008 | 183,251 | 23.71 | 7,729 |
| 1990 | 139,393.92 | 80,836 | 91,010 | 62,323 | 23.74 | 2,625 |
| 1991 | 31,466.81 | 17,928 | 20,184 | 14,429 | 23.77 | 607 |
| 1994 | 168,295.50 | 90,337 | 101,707 | 83,418 | 23.85 | 3,498 |
| 1995 | 1,130,198.34 | 593,289 | 667,961 | 575,257 | 23.87 | 24,100 |
| 1996 | 311,789.92 | 159,755 | 179,862 | 163,107 | 23.90 | 6,825 |
| 1997 | 227,958.65 | 113,845 | 128,174 | 122,581 | 23.92 | 5,125 |
| 1998 | 442,793.64 | 215,140 | 242,218 | 244,855 | 23.94 | 10,228 |
| 1999 | 113,470.26 | 53,527 | 60,264 | 64,553 | 23.96 | 2,694 |
| 2000 | 74,447.42 | 34,019 | 38,301 | 43,591 | 23.98 | 1,818 |
| 2001 | 687,863.94 | 303,379 | 341,563 | 415,088 | 24.01 | 17,288 |
| 2002 | 586,204.16 | 249,102 | 280,454 | 364,370 | 24.02 | 15,169 |
| 2003 | 1,368,701.79 | 557,845 | 628,056 | 877,516 | 24.04 | 36,502 |
| 2004 | 292,312.92 | 113,856 | 128,186 | 193,358 | 24.06 | 8,036 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 4 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2005 | 525,643.99 | 194,648 | 219,147 | 359,062 | 24.08 | 14,911 |
| 2006 | 166,238.65 | 58,196 | 65,521 | 117,342 | 24.10 | 4,869 |
| 2007 | 19,894.23 | 6,541 | 7,364 | 14,519 | 24.11 | 602 |
| 2008 | 25,127.93 | 7,695 | 8,664 | 18,977 | 24.13 | 786 |
| 2009 | 956,448.27 | 270,146 | 304,147 | 747,946 | 24.14 | 30,984 |
| 2010 | 483,570.90 | 124,205 | 139,838 | 392,090 | 24.16 | 16,229 |
| 2011 | 1,236,829.35 | 284,483 | 320,288 | 1,040,224 | 24.17 | 43,038 |
| 2012 | 252,495.83 | 50,686 | 57,065 | 220,680 | 24.19 | 9,123 |
| 2013 | 479,312.70 | 81,428 | 91,677 | 435,567 | 24.20 | 17,999 |
| 2014 | 9,500,493.24 | 1,300,152 | 1,463,791 | 8,986,751 | 24.21 | 371,200 |
| 2015 | 879,677.92 | 89,217 | 100,446 | 867,200 | 24.22 | 35,805 |
| 2016 | 340,734.69 | 21,578 | 24,294 | 350,514 | 24.23 | 14,466 |
| 2017 | 1,627,997.79 | 35,476 | 39,941 | 1,750,857 | 24.25 | 72,200 |
| | 73,280,911.39 | 37,267,222 | 41,957,732 | 38,651,271 | | 1,620,533 |

| | | | | | | |
|---------------------------------------|--------------|-----------|-----------|-----------|-------|---------|
| MILL CREEK UNIT 4 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1983 | 1,812,836.17 | 1,162,891 | 1,474,208 | 519,912 | 23.51 | 22,115 |
| 1984 | 320,219.90 | 202,856 | 257,162 | 95,079 | 23.55 | 4,037 |
| 2001 | 58,236.12 | 25,685 | 32,561 | 31,499 | 24.01 | 1,312 |
| 2004 | 212,084.02 | 82,607 | 104,722 | 128,571 | 24.06 | 5,344 |
| 2005 | 14,020.31 | 5,192 | 6,582 | 8,840 | 24.08 | 367 |
| 2006 | 12,043.50 | 4,216 | 5,345 | 7,903 | 24.10 | 328 |
| 2013 | 7,305.53 | 1,241 | 1,573 | 6,463 | 24.20 | 267 |
| 2014 | 3,337,266.72 | 456,708 | 578,973 | 3,092,020 | 24.21 | 127,717 |
| 2017 | 18,363.52 | 400 | 507 | 19,693 | 24.25 | 812 |
| | 5,792,375.79 | 1,941,796 | 2,461,633 | 3,909,980 | | 162,299 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2050 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 1990 | 103,453,966.09 | 54,067,277 | 64,520,573 | 53,416,949 | 31.01 | 1,722,572 |
| 1993 | 261,010.60 | 127,840 | 152,556 | 144,996 | 31.17 | 4,652 |
| 1994 | 362,457.24 | 173,363 | 206,881 | 206,320 | 31.21 | 6,611 |
| 1995 | 520,162.37 | 242,507 | 289,393 | 303,592 | 31.26 | 9,712 |
| 1996 | 124,393.22 | 56,423 | 67,332 | 74,477 | 31.31 | 2,379 |
| 1997 | 540,527.91 | 238,236 | 284,296 | 331,906 | 31.35 | 10,587 |
| 1998 | 291,947.64 | 124,684 | 148,790 | 184,030 | 31.40 | 5,861 |
| 1999 | 20,033.30 | 8,276 | 9,876 | 12,962 | 31.44 | 412 |
| 2000 | 112,766.78 | 44,941 | 53,630 | 74,924 | 31.48 | 2,380 |
| 2001 | 60,760.43 | 23,293 | 27,796 | 41,470 | 31.52 | 1,316 |
| 2002 | 259,907.60 | 95,543 | 114,015 | 182,280 | 31.56 | 5,776 |
| 2003 | 446,282.16 | 156,775 | 187,086 | 321,676 | 31.59 | 10,183 |
| 2004 | 80,252.62 | 26,809 | 31,992 | 59,496 | 31.63 | 1,881 |
| 2006 | 5,878.80 | 1,747 | 2,085 | 4,617 | 31.70 | 146 |
| 2007 | 3,126.83 | 868 | 1,036 | 2,529 | 31.73 | 80 |
| 2008 | 510,515.04 | 131,378 | 156,778 | 425,209 | 31.76 | 13,388 |
| 2009 | 150,166.01 | 35,409 | 42,255 | 128,934 | 31.79 | 4,056 |
| 2010 | 85,397.39 | 18,207 | 21,727 | 75,626 | 31.82 | 2,377 |
| 2011 | 33,353.80 | 6,322 | 7,544 | 30,479 | 31.84 | 957 |
| 2013 | 43,040.44 | 5,947 | 7,097 | 41,969 | 31.90 | 1,316 |
| 2017 | 116,477.02 | 2,004 | 2,391 | 130,392 | 31.99 | 4,076 |
| | 107,482,423.29 | 55,587,849 | 66,335,130 | 56,194,833 | | 1,810,718 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 1 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2050 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 1990 | 101,916.70 | 53,264 | 1,970 | 114,215 | 31.01 | 3,683 |
| 1996 | 20,052.22 | 9,095 | 336 | 22,523 | 31.31 | 719 |
| 2004 | 61,254.94 | 20,462 | 757 | 69,074 | 31.63 | 2,184 |
| 2013 | 705,791.36 | 97,526 | 3,607 | 800,995 | 31.90 | 25,110 |
| | 889,015.22 | 180,347 | 6,671 | 1,006,806 | | 31,696 |
| TRIMBLE COUNTY UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2066 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 1990 | 22,344.25 | 9,383 | 10,043 | 15,430 | 44.36 | 348 |
| 2011 | 15,149,274.41 | 2,053,942 | 2,198,375 | 15,071,798 | 46.60 | 323,429 |
| 2012 | 409,666.94 | 47,781 | 51,141 | 415,879 | 46.68 | 8,909 |
| 2013 | 86,118.30 | 8,375 | 8,964 | 89,211 | 46.75 | 1,908 |
| 2014 | 154,925.17 | 11,960 | 12,801 | 163,814 | 46.81 | 3,500 |
| 2015 | 176,813.39 | 9,933 | 10,631 | 190,936 | 46.88 | 4,073 |
| 2016 | 404,264.65 | 13,904 | 14,882 | 445,980 | 46.94 | 9,501 |
| 2017 | 999,973.89 | 11,764 | 12,591 | 1,127,379 | 47.00 | 23,987 |
| | 17,403,381.00 | 2,167,042 | 2,319,428 | 17,520,426 | | 375,655 |

Attachment to Response to US DOD-1 Question No. 5

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LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|--|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 2 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2066 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 2011 | 69,521.69 | 9,426 | 7,436 | 71,819 | 46.60 | 1,541 |
| 2012 | 411.79 | 48 | 38 | 432 | 46.68 | 9 |
| 2017 | 14,666.45 | 173 | 136 | 16,583 | 47.00 | 353 |
| | 84,599.93 | 9,647 | 7,610 | 88,834 | | 1,903 |
| | 285,224,521.94 | 139,531,426 | 164,178,923 | 155,398,971 | | 5,945,173 |
| COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. | | | | | | 26.1 2.08 |

Attachment to Response to US DOD-1 Question No. 5

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LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| CANE RUN UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2015 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1955 | 1,639,190.12 | 1,803,109 | 1,803,109 | | | |
| 1986 | 0.40 | | 0 | | | |
| 1997 | 39,193.77 | 43,113 | 43,113 | | | |
| 1998 | 41,520.99 | 45,673 | 45,673 | | | |
| 2000 | 10.83 | 12 | 12 | | | |
| 2014 | 33,589.49 | 36,948 | 36,948 | | | |
| 2015 | 32,299.10 | 35,529 | 35,529 | | | |
| 2016 | 373.59 | 411 | 411 | | | |
| | 1,786,178.29 | 1,964,795 | 1,964,796 | | | |

| | | | | | | |
|---------------------------------------|--------------|-----------|-----------|--|--|--|
| CANE RUN UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2015 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1956 | 1,184,900.77 | 1,303,391 | 1,303,391 | | | |
| 1997 | 43,063.97 | 47,370 | 47,370 | | | |
| 2016 | 373.59 | 411 | 411 | | | |
| | 1,228,338.33 | 1,351,172 | 1,351,172 | | | |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| CANE RUN UNIT 3 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2015 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1959 | 1,952,265.06 | 2,147,492 | 2,147,492 | | | |
| 1975 | 44.28 | 49 | 49 | | | |
| 1997 | 82,878.31 | 91,166 | 91,166 | | | |
| 2016 | 373.68 | 411 | 411 | | | |
| | 2,035,561.33 | 2,239,118 | 2,239,117 | | | |
| CANE RUN UNIT 4 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2015 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1964 | 1,814,704.93 | 1,996,175 | 1,996,175 | | | |
| 1966 | 107.89 | 119 | 119 | | | |
| 1969 | 301.74 | 332 | 332 | | | |
| 1994 | 19,409.75 | 21,351 | 21,351 | | | |
| 1997 | 97,687.75 | 107,457 | 107,457 | | | |
| 2009 | 99,942.00 | 109,936 | 109,936 | | | |
| 2012 | 80,618.11 | 88,680 | 88,680 | | | |
| 2013 | 1,018,709.71 | 1,120,581 | 1,120,581 | | | |
| 2016 | 373.61 | 411 | 411 | | | |
| | 3,131,855.49 | 3,445,042 | 3,445,041 | | | |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR | ORIGINAL COST | CALCULATED ACCRUED | ALLOC. BOOK RESERVE | FUTURE BOOK ACCRUALS | REM. LIFE | ANNUAL ACCRUAL |
|---------------------------------------|---------------|--------------------|---------------------|----------------------|-----------|----------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| CANE RUN UNIT 4 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2015 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2014 | 17,192.20 | 18,911 | 18,911 | | | |
| 2016 | 373.59 | 411 | 411 | | | |
| | 17,565.79 | 19,322 | 19,322 | | | |
| CANE RUN UNIT 5 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2015 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1967 | 2,209,914.99 | 2,430,906 | 2,430,906 | | | |
| 1997 | 460,252.28 | 506,278 | 506,278 | | | |
| 1998 | 77,110.41 | 84,821 | 84,821 | | | |
| 2012 | 213,621.33 | 234,983 | 234,983 | | | |
| 2014 | 155,851.67 | 171,437 | 171,437 | | | |
| 2015 | 28,789.01 | 31,668 | 31,668 | | | |
| 2016 | 124.53 | 137 | 137 | | | |
| | 3,145,664.22 | 3,460,230 | 3,460,231 | | | |
| CANE RUN UNIT 5 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2015 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1979 | 5.68 | 6 | 6 | | | |
| 1980 | 5.63 | 6 | 6 | | | |
| 2015 | 9,932.90 | 10,926 | 10,926 | | | |
| 2016 | 249.06 | 274 | 274 | | | |
| | 10,193.27 | 11,212 | 11,213 | | | |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR | ORIGINAL COST | CALCULATED ACCRUED | ALLOC. BOOK RESERVE | FUTURE BOOK ACCRUALS | REM. LIFE | ANNUAL ACCRUAL |
|---------------------------------------|---------------|--------------------|---------------------|----------------------|-----------|----------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| CANE RUN UNIT 6 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2015 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1968 | 25,970.52 | 28,568 | 28,568 | | | |
| 1970 | 2,318,410.10 | 2,550,251 | 2,550,251 | | | |
| 1973 | 157,004.65 | 172,705 | 172,705 | | | |
| 1977 | 65,482.34 | 72,031 | 72,031 | | | |
| 1978 | 104,011.35 | 114,412 | 114,412 | | | |
| 1983 | 1,000,000.00 | 1,100,000 | 1,100,000 | | | |
| 1984 | 147,868.83 | 162,656 | 162,656 | | | |
| 1987 | 240,188.77 | 264,208 | 264,208 | | | |
| 1997 | 67,252.33 | 73,978 | 73,978 | | | |
| 1998 | 6,924.37 | 7,617 | 7,617 | | | |
| 1999 | 0.21 | | 0 | | | |
| 2001 | 583,023.78 | 641,326 | 641,326 | | | |
| 2002 | 675,474.89 | 743,022 | 743,022 | | | |
| 2003 | 74,876.34 | 82,364 | 82,364 | | | |
| 2004 | 181,731.32 | 199,904 | 199,904 | | | |
| 2006 | 46,381.08 | 51,019 | 51,019 | | | |
| 2007 | 1,124,191.86 | 1,236,611 | 1,236,611 | | | |
| 2009 | 1,407,414.03 | 1,548,155 | 1,548,155 | | | |
| 2010 | 143,677.89 | 158,046 | 158,046 | | | |
| 2011 | 762,918.87 | 839,211 | 839,211 | | | |
| 2013 | 70,027.02 | 77,030 | 77,030 | | | |
| 2014 | 3,870,067.88 | 4,257,075 | 4,257,075 | | | |
| 2015 | 31,265.63 | 34,392 | 34,392 | | | |
| 2016 | 249.06 | 274 | 274 | | | |
| | 13,104,413.12 | 14,414,855 | 14,414,854 | | | |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|--|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| CANE RUN UNIT 6 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 95-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2015 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2014 | 85,553.36 | 94,109 | 94,109 | | | |
| 2016 | 373.59 | 411 | 411 | | | |
| | 85,926.95 | 94,520 | 94,520 | | | |
| | 24,545,696.79 | 27,000,266 | 27,000,266 | | | |
| COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. | | | | | | 0.0 0.00 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2032 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1972 | 21,414,326.49 | 17,293,932 | 14,223,253 | 9,332,506 | 12.85 | 726,265 |
| 1973 | 7,875.43 | 6,326 | 5,203 | 3,460 | 12.90 | 268 |
| 1975 | 265,320.08 | 210,671 | 173,265 | 118,587 | 12.99 | 9,129 |
| 1976 | 1,821.92 | 1,438 | 1,183 | 821 | 13.04 | 63 |
| 1977 | 35,816.91 | 28,085 | 23,098 | 16,300 | 13.08 | 1,246 |
| 1978 | 121,581.83 | 94,704 | 77,889 | 55,851 | 13.12 | 4,257 |
| 1979 | 5,258.44 | 4,068 | 3,346 | 2,439 | 13.16 | 185 |
| 1980 | 40,473.88 | 31,083 | 25,564 | 18,957 | 13.20 | 1,436 |
| 1981 | 68,546.02 | 52,238 | 42,963 | 32,438 | 13.24 | 2,450 |
| 1982 | 350,502.00 | 264,967 | 217,920 | 167,632 | 13.28 | 12,623 |
| 1983 | 208,728.99 | 156,510 | 128,720 | 100,882 | 13.31 | 7,579 |
| 1984 | 13,324.05 | 9,902 | 8,144 | 6,513 | 13.35 | 488 |
| 1986 | 373,158.68 | 272,173 | 223,846 | 186,628 | 13.41 | 13,917 |
| 1987 | 186,502.84 | 134,636 | 110,730 | 94,423 | 13.44 | 7,026 |
| 1988 | 1,185.12 | 846 | 696 | 608 | 13.47 | 45 |
| 1989 | 64,563.44 | 45,581 | 37,488 | 33,532 | 13.50 | 2,484 |
| 1992 | 48,372.08 | 32,855 | 27,021 | 26,188 | 13.58 | 1,928 |
| 1993 | 23,285.15 | 15,582 | 12,815 | 12,798 | 13.61 | 940 |
| 1994 | 330,734.56 | 217,921 | 179,227 | 184,581 | 13.63 | 13,542 |
| 1995 | 272,815.11 | 176,787 | 145,397 | 154,700 | 13.65 | 11,333 |
| 1996 | 449,017.28 | 285,851 | 235,096 | 258,823 | 13.67 | 18,934 |
| 1997 | 775,321.29 | 484,190 | 398,218 | 454,635 | 13.69 | 33,209 |
| 1998 | 5,657,245.57 | 3,459,225 | 2,845,011 | 3,377,959 | 13.71 | 246,387 |
| 1999 | 3,906,667.89 | 2,335,172 | 1,920,543 | 2,376,792 | 13.73 | 173,109 |
| 2000 | 203,312.67 | 118,585 | 97,529 | 126,115 | 13.75 | 9,172 |
| 2001 | 962,802.63 | 546,476 | 449,445 | 609,638 | 13.77 | 44,273 |
| 2002 | 496,398.14 | 273,712 | 225,112 | 320,926 | 13.78 | 23,289 |
| 2003 | 2,979,926.02 | 1,590,020 | 1,307,699 | 1,970,220 | 13.80 | 142,770 |
| 2004 | 2,902,846.86 | 1,494,481 | 1,229,124 | 1,964,008 | 13.81 | 142,216 |
| 2005 | 298,953.89 | 147,798 | 121,555 | 207,294 | 13.83 | 14,989 |
| 2006 | 1,876,339.42 | 886,497 | 729,092 | 1,334,881 | 13.84 | 96,451 |
| 2007 | 141,819.17 | 63,600 | 52,307 | 103,694 | 13.86 | 7,482 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2032 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2008 | 3,673,504.84 | 1,554,315 | 1,278,334 | 2,762,522 | 13.87 | 199,172 |
| 2009 | 101,933.21 | 40,256 | 33,108 | 79,018 | 13.89 | 5,689 |
| 2010 | 11,986.69 | 4,370 | 3,594 | 9,591 | 13.90 | 690 |
| 2011 | 3,542,654.92 | 1,173,012 | 964,734 | 2,932,186 | 13.91 | 210,797 |
| 2012 | 162,731.37 | 47,835 | 39,342 | 139,663 | 13.93 | 10,026 |
| 2013 | 6,800,891.07 | 1,722,570 | 1,416,714 | 6,064,267 | 13.94 | 435,026 |
| 2014 | 448,194.73 | 93,387 | 76,805 | 416,209 | 13.95 | 29,836 |
| 2015 | 121,894,793.03 | 19,166,006 | 15,762,925 | 118,321,347 | 13.97 | 8,469,674 |
| 2016 | 383,790.87 | 38,430 | 31,606 | 390,564 | 13.98 | 27,937 |
| 2017 | 630,818.53 | 22,552 | 18,548 | 675,353 | 13.99 | 48,274 |
| | 182,136,143.11 | 54,598,645 | 44,904,210 | 155,445,547 | | 11,206,606 |

MILL CREEK UNIT 1 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 60-R1
PROBABLE RETIREMENT YEAR.. 6-2032
NET SALVAGE PERCENT.. -10

| | | | | | | |
|------|---------------|------------|------------|-----------|-------|---------|
| 1991 | 5,546,971.24 | 3,818,607 | 3,803,553 | 2,298,116 | 13.56 | 169,478 |
| 1997 | 2,685,050.95 | 1,676,822 | 1,670,211 | 1,283,345 | 13.69 | 93,743 |
| 1998 | 39.61 | 24 | 24 | 20 | 13.71 | 1 |
| 2001 | 9,599.04 | 5,448 | 5,427 | 5,132 | 13.77 | 373 |
| 2002 | 2,876,370.68 | 1,586,022 | 1,579,769 | 1,584,238 | 13.78 | 114,966 |
| 2003 | 5,225,116.30 | 2,788,002 | 2,777,011 | 2,970,617 | 13.80 | 215,262 |
| 2004 | 100,971.20 | 51,983 | 51,778 | 59,290 | 13.81 | 4,293 |
| 2005 | 54,427.99 | 26,908 | 26,802 | 33,069 | 13.83 | 2,391 |
| 2008 | 430,882.82 | 182,313 | 181,594 | 292,377 | 13.87 | 21,080 |
| | 16,929,429.83 | 10,136,129 | 10,096,169 | 8,526,204 | | 621,587 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2034 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1975 | 17,054,608.27 | 13,058,696 | 6,248,152 | 12,511,917 | 14.53 | 861,109 |
| 1979 | 327,798.84 | 243,816 | 116,658 | 243,921 | 14.75 | 16,537 |
| 1980 | 2,634.46 | 1,944 | 930 | 1,968 | 14.80 | 133 |
| 1981 | 148,305.42 | 108,512 | 51,919 | 111,217 | 14.85 | 7,489 |
| 1982 | 70,679.74 | 51,257 | 24,525 | 53,223 | 14.90 | 3,572 |
| 1983 | 83,301.87 | 59,869 | 28,645 | 62,987 | 14.94 | 4,216 |
| 1984 | 80,377.49 | 57,201 | 27,369 | 61,046 | 14.99 | 4,072 |
| 1986 | 231,601.12 | 161,463 | 77,255 | 177,507 | 15.07 | 11,779 |
| 1987 | 20,698.83 | 14,270 | 6,828 | 15,941 | 15.11 | 1,055 |
| 1988 | 963.59 | 656 | 314 | 746 | 15.15 | 49 |
| 1989 | 64,563.44 | 43,429 | 20,779 | 50,240 | 15.19 | 3,307 |
| 1992 | 52,695.31 | 33,992 | 16,264 | 41,701 | 15.29 | 2,727 |
| 1993 | 4,287.61 | 2,721 | 1,302 | 3,414 | 15.33 | 223 |
| 1995 | 154,316.73 | 94,570 | 45,249 | 124,500 | 15.39 | 8,090 |
| 1996 | 46,271.80 | 27,823 | 13,312 | 37,587 | 15.41 | 2,439 |
| 1997 | 648,626.26 | 381,874 | 182,714 | 530,775 | 15.44 | 34,377 |
| 1998 | 3,474,151.24 | 1,999,711 | 956,795 | 2,864,771 | 15.47 | 185,182 |
| 1999 | 1,444,123.25 | 811,567 | 388,308 | 1,200,228 | 15.49 | 77,484 |
| 2001 | 2,429,671.48 | 1,291,446 | 617,914 | 2,054,725 | 15.54 | 132,222 |
| 2002 | 5,996,535.49 | 3,089,655 | 1,478,297 | 5,117,892 | 15.56 | 328,913 |
| 2003 | 2,880,639.68 | 1,433,426 | 685,847 | 2,482,857 | 15.58 | 159,362 |
| 2004 | 1,373,435.07 | 657,793 | 314,732 | 1,196,046 | 15.60 | 76,670 |
| 2005 | 1,683,302.66 | 772,427 | 369,581 | 1,482,052 | 15.62 | 94,882 |
| 2006 | 352,406.11 | 154,101 | 73,732 | 313,915 | 15.64 | 20,071 |
| 2008 | 1,251,577.09 | 486,910 | 232,970 | 1,143,765 | 15.68 | 72,944 |
| 2009 | 412,257.46 | 149,223 | 71,398 | 382,085 | 15.70 | 24,337 |
| 2010 | 4,479,120.12 | 1,492,989 | 714,346 | 4,212,687 | 15.71 | 268,153 |
| 2011 | 410,920.22 | 123,901 | 59,283 | 392,730 | 15.73 | 24,967 |
| 2012 | 4,552,070.67 | 1,213,864 | 580,794 | 4,426,484 | 15.75 | 281,047 |
| 2014 | 2,660,793.03 | 497,305 | 237,944 | 2,688,928 | 15.78 | 170,401 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2034 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2015 | 141,800,521.60 | 19,895,322 | 9,519,250 | 146,461,323 | 15.80 | 9,269,704 |
| 2016 | 3,688,099.88 | 327,677 | 156,783 | 3,900,127 | 15.82 | 246,531 |
| 2017 | 620,928.88 | 19,692 | 9,422 | 673,600 | 15.83 | 42,552 |
| | 198,502,284.71 | 48,759,102 | 23,329,610 | 195,022,903 | | 12,436,596 |
| MILL CREEK UNIT 2 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2034 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2002 | 203,535.72 | 104,870 | 21,603 | 202,286 | 15.56 | 13,000 |
| 2005 | 6,998.17 | 3,211 | 661 | 7,037 | 15.62 | 451 |
| 2008 | 332,266.71 | 129,264 | 26,628 | 338,865 | 15.68 | 21,611 |
| 2015 | 111,645,216.21 | 15,664,382 | 3,226,865 | 119,582,873 | 15.80 | 7,568,536 |
| 2016 | 34,447.60 | 3,061 | 631 | 37,262 | 15.82 | 2,355 |
| 2017 | 2,599,527.05 | 82,439 | 16,982 | 2,842,497 | 15.83 | 179,564 |
| | 114,821,991.46 | 15,987,227 | 3,293,371 | 123,010,820 | | 7,785,517 |
| MILL CREEK UNIT 3 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2038 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1979 | 4,767.06 | 3,299 | 2,734 | 2,510 | 17.73 | 142 |
| 1980 | 3,428,357.32 | 2,350,019 | 1,947,582 | 1,823,612 | 17.81 | 102,393 |
| 1981 | 11,318.35 | 7,681 | 6,366 | 6,085 | 17.89 | 340 |
| 1982 | 44,978,625.60 | 30,213,807 | 25,039,735 | 24,436,753 | 17.96 | 1,360,621 |
| 1984 | 1,957,212.86 | 1,286,012 | 1,065,784 | 1,087,150 | 18.10 | 60,064 |
| 1985 | 1,704.37 | 1,107 | 917 | 957 | 18.17 | 53 |
| 1986 | 608,706.59 | 390,297 | 323,459 | 346,118 | 18.24 | 18,976 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 3 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2038 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1987 | 123,117.61 | 77,927 | 64,582 | 70,847 | 18.30 | 3,871 |
| 1988 | 401,560.78 | 250,714 | 207,780 | 233,937 | 18.36 | 12,742 |
| 1990 | 65,980.65 | 39,984 | 33,137 | 39,442 | 18.48 | 2,134 |
| 1992 | 63,366.14 | 37,145 | 30,784 | 38,919 | 18.59 | 2,094 |
| 1993 | 72,295.22 | 41,613 | 34,487 | 45,038 | 18.64 | 2,416 |
| 1994 | 175,632.11 | 99,163 | 82,181 | 111,014 | 18.69 | 5,940 |
| 1995 | 2,177,981.40 | 1,205,197 | 998,809 | 1,396,971 | 18.73 | 74,585 |
| 1996 | 261,791.90 | 141,688 | 117,424 | 170,547 | 18.78 | 9,081 |
| 1997 | 641,399.71 | 339,139 | 281,062 | 424,478 | 18.82 | 22,555 |
| 1998 | 186,673.04 | 96,249 | 79,766 | 125,574 | 18.86 | 6,658 |
| 1999 | 499,059.76 | 250,394 | 207,514 | 341,451 | 18.90 | 18,066 |
| 2000 | 9,899.82 | 4,822 | 3,996 | 6,894 | 18.94 | 364 |
| 2001 | 321,317.64 | 151,510 | 125,564 | 227,885 | 18.98 | 12,007 |
| 2002 | 1,558,350.90 | 709,982 | 588,399 | 1,125,787 | 19.01 | 59,221 |
| 2003 | 18,848,257.17 | 8,261,719 | 6,846,911 | 13,886,172 | 19.05 | 728,933 |
| 2004 | 52,849,370.86 | 22,202,655 | 18,400,481 | 39,733,826 | 19.08 | 2,082,486 |
| 2005 | 107,671.37 | 43,168 | 35,776 | 82,663 | 19.11 | 4,326 |
| 2006 | 958,853.85 | 365,035 | 302,523 | 752,216 | 19.14 | 39,301 |
| 2007 | 1,996,474.13 | 716,353 | 593,679 | 1,602,443 | 19.17 | 83,591 |
| 2008 | 46,235.80 | 15,517 | 12,860 | 38,000 | 19.20 | 1,979 |
| 2009 | 1,282,542.79 | 398,494 | 330,252 | 1,080,545 | 19.23 | 56,191 |
| 2010 | 98,917.56 | 28,083 | 23,274 | 85,535 | 19.26 | 4,441 |
| 2011 | 2,020,997.52 | 515,959 | 427,602 | 1,795,496 | 19.29 | 93,079 |
| 2012 | 1,346,461.45 | 302,205 | 250,453 | 1,230,655 | 19.31 | 63,731 |
| 2013 | 11,697,943.12 | 2,232,552 | 1,850,231 | 11,017,507 | 19.34 | 569,675 |
| 2014 | 190,039.04 | 29,400 | 24,365 | 184,678 | 19.37 | 9,534 |
| 2015 | 864,249.38 | 100,020 | 82,892 | 867,783 | 19.39 | 44,754 |
| 2016 | 126,466,623.40 | 9,167,566 | 7,597,633 | 131,515,653 | 19.42 | 6,772,176 |
| 2017 | 1,189,192.61 | 29,576 | 24,511 | 1,283,601 | 19.45 | 65,995 |
| | 277,512,948.88 | 82,106,051 | 68,045,505 | 237,218,739 | | 12,394,515 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 3 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2038 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1982 | 612,880.78 | 411,695 | 120,512 | 553,657 | 17.96 | 30,827 |
| 1996 | 185,176.23 | 100,221 | 29,337 | 174,357 | 18.78 | 9,284 |
| 2001 | 1,482,747.00 | 699,154 | 204,657 | 1,426,365 | 18.98 | 75,151 |
| 2003 | 765,122.16 | 335,374 | 98,171 | 743,463 | 19.05 | 39,027 |
| 2004 | 1,973,751.17 | 829,197 | 242,723 | 1,928,403 | 19.08 | 101,069 |
| 2007 | 72,067.10 | 25,858 | 7,569 | 71,705 | 19.17 | 3,740 |
| 2016 | 144,698,844.87 | 10,489,219 | 3,070,416 | 156,098,314 | 19.42 | 8,038,018 |
| 2017 | 546,111.42 | 13,582 | 3,976 | 596,747 | 19.45 | 30,681 |
| | 150,336,700.73 | 12,904,300 | 3,777,361 | 161,593,010 | | 8,327,797 |

MILL CREEK UNIT 4
INTERIM SURVIVOR CURVE.. IOWA 60-R1
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. -10

| | | | | | | |
|------|---------------|------------|------------|------------|-------|-----------|
| 1980 | 440,249.54 | 282,540 | 272,557 | 211,718 | 20.57 | 10,293 |
| 1981 | 227,438.94 | 144,315 | 139,216 | 110,967 | 20.68 | 5,366 |
| 1982 | 333,336.91 | 208,973 | 201,589 | 165,081 | 20.79 | 7,940 |
| 1984 | 75,257,757.35 | 46,016,055 | 44,390,163 | 38,393,370 | 20.99 | 1,829,127 |
| 1985 | 332,766.67 | 200,735 | 193,642 | 172,401 | 21.09 | 8,175 |
| 1986 | 8,768,653.94 | 5,216,876 | 5,032,547 | 4,612,972 | 21.18 | 217,798 |
| 1987 | 376,721.61 | 220,797 | 212,996 | 201,398 | 21.28 | 9,464 |
| 1988 | 462,429.35 | 266,956 | 257,524 | 251,149 | 21.36 | 11,758 |
| 1989 | 811,031.27 | 460,654 | 444,378 | 447,757 | 21.45 | 20,874 |
| 1990 | 1,327,667.49 | 741,404 | 715,208 | 745,226 | 21.53 | 34,613 |
| 1991 | 5,021,081.98 | 2,753,918 | 2,656,613 | 2,866,577 | 21.61 | 132,650 |
| 1992 | 844,777.73 | 454,564 | 438,503 | 490,753 | 21.69 | 22,626 |
| 1993 | 114,757.39 | 60,505 | 58,367 | 67,866 | 21.77 | 3,117 |
| 1994 | 250,426.34 | 129,267 | 124,700 | 150,769 | 21.84 | 6,903 |
| 1995 | 797,416.49 | 402,396 | 388,178 | 488,980 | 21.91 | 22,318 |
| 1996 | 3,239,846.39 | 1,596,561 | 1,540,149 | 2,023,682 | 21.97 | 92,111 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 4 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1997 | 876,303.85 | 420,584 | 405,723 | 558,211 | 22.04 | 25,327 |
| 1998 | 3,656,385.26 | 1,707,269 | 1,646,946 | 2,375,078 | 22.10 | 107,470 |
| 1999 | 1,833,933.14 | 831,239 | 801,869 | 1,215,458 | 22.16 | 54,849 |
| 2000 | 5,871,514.94 | 2,578,558 | 2,487,449 | 3,971,217 | 22.21 | 178,803 |
| 2001 | 25,318,630.11 | 10,736,087 | 10,356,747 | 17,493,746 | 22.27 | 785,530 |
| 2002 | 4,879,231.04 | 1,992,663 | 1,922,256 | 3,444,898 | 22.32 | 154,341 |
| 2003 | 62,520,901.01 | 24,501,066 | 23,635,366 | 45,137,625 | 22.37 | 2,017,775 |
| 2004 | 1,326,226.15 | 496,578 | 479,032 | 979,816 | 22.42 | 43,703 |
| 2005 | 2,556,930.89 | 910,165 | 878,006 | 1,934,618 | 22.47 | 86,098 |
| 2006 | 9,814,897.13 | 3,307,149 | 3,190,297 | 7,606,090 | 22.51 | 337,898 |
| 2007 | 928,271.54 | 293,719 | 283,341 | 737,758 | 22.56 | 32,702 |
| 2008 | 3,687,741.26 | 1,086,740 | 1,048,342 | 3,008,173 | 22.60 | 133,105 |
| 2009 | 2,114,686.17 | 574,770 | 554,462 | 1,771,693 | 22.64 | 78,255 |
| 2010 | 3,987,749.56 | 987,626 | 952,730 | 3,433,794 | 22.68 | 151,402 |
| 2011 | 6,739,165.81 | 1,490,400 | 1,437,739 | 5,975,343 | 22.73 | 262,884 |
| 2012 | 4,910,365.62 | 952,051 | 918,412 | 4,482,990 | 22.76 | 196,968 |
| 2013 | 749,585.26 | 123,063 | 118,715 | 705,829 | 22.80 | 30,957 |
| 2014 | 207,447,357.68 | 27,424,126 | 26,455,145 | 201,736,948 | 22.84 | 8,832,616 |
| 2015 | 5,063,304.43 | 496,644 | 479,096 | 5,090,539 | 22.88 | 222,489 |
| 2016 | 6,021,634.43 | 365,832 | 352,906 | 6,270,892 | 22.92 | 273,599 |
| 2017 | 12,545,463.90 | 265,374 | 255,998 | 13,544,013 | 22.95 | 590,153 |
| | 471,456,638.57 | 140,698,219 | 135,726,909 | 382,875,393 | | 17,032,057 |

MILL CREEK UNIT 4 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 60-R1
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. -10

| | | | | | | |
|------|--------------|-----------|-----------|-----------|-------|---------|
| 1983 | 4,903,950.91 | 3,037,340 | 1,365,103 | 4,029,243 | 20.89 | 192,879 |
| 1988 | 230,585.19 | 133,115 | 59,827 | 193,816 | 21.36 | 9,074 |
| 1989 | 7,208.39 | 4,094 | 1,840 | 6,089 | 21.45 | 284 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 4 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1996 | 3,808,915.50 | 1,876,992 | 843,596 | 3,346,211 | 21.97 | 152,308 |
| 1997 | 68,399.24 | 32,828 | 14,754 | 60,485 | 22.04 | 2,744 |
| 2000 | 21,635,151.15 | 9,501,380 | 4,270,302 | 19,528,365 | 22.21 | 879,260 |
| 2001 | 1,393,120.25 | 590,737 | 265,501 | 1,266,931 | 22.27 | 56,890 |
| 2002 | 5,020,125.34 | 2,050,204 | 921,444 | 4,600,694 | 22.32 | 206,124 |
| 2003 | 527,503.85 | 206,721 | 92,909 | 487,346 | 22.37 | 21,786 |
| 2004 | 43,152.01 | 16,157 | 7,262 | 40,206 | 22.42 | 1,793 |
| 2005 | 198,430.50 | 70,633 | 31,745 | 186,528 | 22.47 | 8,301 |
| 2006 | 419,388.57 | 141,314 | 63,512 | 397,815 | 22.51 | 17,673 |
| 2007 | 383,959.54 | 121,491 | 54,603 | 367,753 | 22.56 | 16,301 |
| 2008 | 7,529.57 | 2,219 | 997 | 7,285 | 22.60 | 322 |
| 2009 | 100,088.52 | 27,204 | 12,227 | 97,871 | 22.64 | 4,323 |
| 2010 | 55,099.59 | 13,646 | 6,133 | 54,476 | 22.68 | 2,402 |
| 2011 | 2,128,403.02 | 470,707 | 211,555 | 2,129,689 | 22.73 | 93,695 |
| 2012 | 10,357,724.83 | 2,008,218 | 902,574 | 10,490,923 | 22.76 | 460,937 |
| 2013 | 108,472.50 | 17,808 | 8,004 | 111,316 | 22.80 | 4,882 |
| 2014 | 141,385,875.63 | 18,690,930 | 8,400,455 | 147,124,009 | 22.84 | 6,441,507 |
| 2015 | 12,158.39 | 1,193 | 536 | 12,838 | 22.88 | 561 |
| 2016 | 226,721.31 | 13,774 | 6,191 | 243,203 | 22.92 | 10,611 |
| 2017 | 13,327,284.78 | 281,912 | 126,703 | 14,533,311 | 22.95 | 633,260 |
| | 206,349,248.58 | 39,310,617 | 17,667,770 | 209,316,403 | | 9,217,917 |

TRIMBLE COUNTY UNIT 1
INTERIM SURVIVOR CURVE.. IOWA 60-R1
PROBABLE RETIREMENT YEAR.. 6-2050
NET SALVAGE PERCENT.. -14

| | | | | | | |
|------|----------------|------------|------------|------------|-------|-----------|
| 1990 | 128,938,346.70 | 64,890,080 | 60,308,416 | 86,681,299 | 27.00 | 3,210,418 |
| 1992 | 38,267.84 | 18,443 | 17,141 | 26,485 | 27.28 | 971 |
| 1994 | 196,865.96 | 90,393 | 84,011 | 140,417 | 27.55 | 5,097 |
| 1995 | 12,880.29 | 5,761 | 5,354 | 9,329 | 27.68 | 337 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2050 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 1996 | 434,526.73 | 189,000 | 175,655 | 319,705 | 27.80 | 11,500 |
| 1997 | 1,429,634.78 | 603,770 | 561,140 | 1,068,644 | 27.92 | 38,275 |
| 1998 | 5,164,667.09 | 2,113,809 | 1,964,560 | 3,923,160 | 28.03 | 139,963 |
| 1999 | 300,546.33 | 118,924 | 110,527 | 232,096 | 28.14 | 8,248 |
| 2000 | 82,881.85 | 31,621 | 29,388 | 65,097 | 28.25 | 2,304 |
| 2001 | 475,951.02 | 174,674 | 162,341 | 380,243 | 28.35 | 13,412 |
| 2002 | 36,738,757.54 | 12,926,098 | 12,013,431 | 29,868,753 | 28.45 | 1,049,868 |
| 2003 | 5,176,645.95 | 1,739,195 | 1,616,396 | 4,284,980 | 28.55 | 150,087 |
| 2004 | 426,942.12 | 136,475 | 126,839 | 359,875 | 28.64 | 12,565 |
| 2005 | 3,353,308.40 | 1,013,875 | 942,289 | 2,880,483 | 28.73 | 100,260 |
| 2006 | 283,707.42 | 80,688 | 74,991 | 248,436 | 28.82 | 8,620 |
| 2007 | 272,649.64 | 72,490 | 67,372 | 243,449 | 28.90 | 8,424 |
| 2008 | 4,413,630.64 | 1,087,416 | 1,010,637 | 4,020,902 | 28.98 | 138,747 |
| 2009 | 2,660,534.52 | 600,900 | 558,473 | 2,474,537 | 29.06 | 85,153 |
| 2010 | 9,483,989.61 | 1,936,925 | 1,800,165 | 9,011,583 | 29.14 | 309,251 |
| 2011 | 10,795,021.22 | 1,958,428 | 1,820,150 | 10,486,174 | 29.22 | 358,870 |
| 2012 | 588,820.22 | 92,821 | 86,267 | 584,988 | 29.29 | 19,972 |
| 2013 | 3,422,355.95 | 453,353 | 421,343 | 3,480,142 | 29.36 | 118,533 |
| 2014 | 404,146.80 | 42,880 | 39,852 | 420,875 | 29.43 | 14,301 |
| 2015 | 85,910,747.57 | 6,710,729 | 6,236,908 | 91,701,345 | 29.50 | 3,108,520 |
| 2016 | 2,569,112.46 | 123,331 | 114,623 | 2,814,165 | 29.57 | 95,170 |
| 2017 | 19,342,589.55 | 315,323 | 293,059 | 21,757,493 | 29.64 | 734,058 |
| | 322,917,528.20 | 97,527,402 | 90,641,330 | 277,484,652 | | 9,742,924 |

TRIMBLE COUNTY UNIT 1 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 60-R1
PROBABLE RETIREMENT YEAR.. 6-2050
NET SALVAGE PERCENT.. -14

| | | | | | | |
|------|---------------|------------|------------|------------|-------|-----------|
| 1990 | 50,010,558.20 | 25,168,534 | 28,728,586 | 28,283,450 | 27.00 | 1,047,535 |
| 1994 | 253,366.21 | 116,335 | 132,790 | 156,047 | 27.55 | 5,664 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 1 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2050 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 1996 | 7,760.87 | 3,376 | 3,854 | 4,994 | 27.80 | 180 |
| 1997 | 146,964.06 | 62,067 | 70,846 | 96,693 | 27.92 | 3,463 |
| 1998 | 546,174.12 | 223,540 | 255,159 | 367,479 | 28.03 | 13,110 |
| 1999 | 139,582.70 | 55,232 | 63,044 | 96,080 | 28.14 | 3,414 |
| 2002 | 1,958,503.95 | 689,077 | 786,546 | 1,446,149 | 28.45 | 50,831 |
| 2004 | 3,912.29 | 1,251 | 1,428 | 3,032 | 28.64 | 106 |
| 2005 | 4,281,077.44 | 1,294,387 | 1,477,476 | 3,402,952 | 28.73 | 118,446 |
| 2006 | 4,579,814.50 | 1,302,532 | 1,486,773 | 3,734,215 | 28.82 | 129,570 |
| 2007 | 850,100.00 | 226,017 | 257,987 | 711,127 | 28.90 | 24,606 |
| 2010 | 33,337.92 | 6,809 | 7,772 | 30,233 | 29.14 | 1,038 |
| 2012 | 552,605.79 | 87,112 | 99,434 | 530,537 | 29.29 | 18,113 |
| 2015 | 89,147.45 | 6,964 | 7,949 | 93,679 | 29.50 | 3,176 |
| 2016 | 3,384,658.53 | 162,482 | 185,465 | 3,673,046 | 29.57 | 124,215 |
| | 66,837,564.03 | 29,405,715 | 33,565,110 | 42,629,713 | | 1,543,467 |

TRIMBLE COUNTY UNIT 2
INTERIM SURVIVOR CURVE.. IOWA 60-R1
PROBABLE RETIREMENT YEAR.. 6-2066
NET SALVAGE PERCENT.. -14

| | | | | | | |
|------|----------------|------------|------------|-------------|-------|-----------|
| 2011 | 127,801,331.09 | 16,632,372 | 23,884,488 | 121,809,030 | 40.35 | 3,018,811 |
| 2012 | 3,547,408.00 | 396,761 | 569,758 | 3,474,287 | 40.54 | 85,700 |
| 2013 | 749,362.16 | 69,922 | 100,410 | 753,863 | 40.72 | 18,513 |
| 2014 | 3,433,135.22 | 254,160 | 364,980 | 3,548,794 | 40.89 | 86,789 |
| 2015 | 4,526,898.46 | 243,067 | 349,050 | 4,811,614 | 41.07 | 117,156 |
| 2016 | 2,526,423.25 | 82,746 | 118,825 | 2,761,297 | 41.24 | 66,957 |
| 2017 | 3,863,446.73 | 43,206 | 62,045 | 4,342,284 | 41.40 | 104,886 |
| | 146,448,004.91 | 17,722,234 | 25,449,556 | 141,501,170 | | 3,498,812 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|--|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 2 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R1 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2066 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 2011 | 14,418,804.49 | 1,876,498 | 2,930,696 | 13,506,741 | 40.35 | 334,740 |
| 2012 | 298,031.71 | 33,333 | 52,059 | 287,697 | 40.54 | 7,097 |
| 2013 | 141,070.30 | 13,163 | 20,558 | 140,262 | 40.72 | 3,445 |
| 2014 | 275,467.84 | 20,393 | 31,850 | 282,184 | 40.89 | 6,901 |
| 2016 | 18,889.14 | 619 | 967 | 20,567 | 41.24 | 499 |
| | 15,152,263.48 | 1,944,006 | 3,036,129 | 14,237,451 | | 352,682 |
| | 2,169,400,746.49 | 551,099,647 | 459,533,030 | 1,948,862,005 | | 94,160,477 |
| COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. | | | | | | 20.7 4.34 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312.1 BOILER PLANT EQUIPMENT - ASH PONDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|--------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 100-S4 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2021 | | | | | | |
| NET SALVAGE PERCENT.. 0 | | | | | | |
| 1972 | 411,750.29 | 378,477 | 231,546 | 180,204 | 4.00 | 45,051 |
| | 411,750.29 | 378,477 | 231,546 | 180,204 | | 45,051 |
| MILL CREEK UNIT 3 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 100-S4 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2019 | | | | | | |
| NET SALVAGE PERCENT.. 0 | | | | | | |
| 1982 | 947,826.39 | 909,402 | 635,948 | 311,878 | 1.50 | 207,919 |
| | 947,826.39 | 909,402 | 635,948 | 311,878 | | 207,919 |
| TRIMBLE COUNTY UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 100-S4 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2023 | | | | | | |
| NET SALVAGE PERCENT.. 0 | | | | | | |
| 1990 | 4,867,827.96 | 3,996,000 | 1,858,074 | 3,009,754 | 6.00 | 501,626 |
| | 4,867,827.96 | 3,996,000 | 1,858,074 | 3,009,754 | | 501,626 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 312.1 BOILER PLANT EQUIPMENT - ASH PONDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|--|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 100-S4 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 12-2021 | | | | | | |
| NET SALVAGE PERCENT.. 0 | | | | | | |
| 2011 | 5,057,242.50 | 3,130,686 | 614,262 | 4,442,980 | 4.00 | 1,110,745 |
| | 5,057,242.50 | 3,130,686 | 614,262 | 4,442,980 | | 1,110,745 |
| | 11,284,647.14 | 8,414,565 | 3,339,830 | 7,944,816 | | 1,865,341 |
| COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. | | | | | | 4.3 16.53 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2032 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1972 | 9,558,559.29 | 8,000,629 | 7,216,155 | 3,298,260 | 12.48 | 264,284 |
| 1975 | 33,622.25 | 27,621 | 24,913 | 12,072 | 12.78 | 945 |
| 1988 | 9,480.76 | 6,975 | 6,291 | 4,138 | 13.66 | 303 |
| 1992 | 27,075.30 | 18,932 | 17,076 | 12,707 | 13.83 | 919 |
| 1993 | 971,441.12 | 669,202 | 603,586 | 465,000 | 13.87 | 33,526 |
| 1994 | 185,064.18 | 125,477 | 113,174 | 90,397 | 13.91 | 6,499 |
| 1995 | 28,446.40 | 18,965 | 17,105 | 14,186 | 13.94 | 1,018 |
| 1996 | 254,031.63 | 166,350 | 150,039 | 129,396 | 13.97 | 9,262 |
| 1999 | 18,356.35 | 11,278 | 10,172 | 10,020 | 14.06 | 713 |
| 2002 | 180,996.96 | 102,521 | 92,469 | 106,628 | 14.13 | 7,546 |
| 2003 | 271,428.49 | 148,808 | 134,217 | 164,354 | 14.15 | 11,615 |
| 2004 | 691,281.91 | 365,430 | 329,599 | 430,811 | 14.17 | 30,403 |
| 2007 | 200,644.13 | 92,360 | 83,304 | 137,405 | 14.23 | 9,656 |
| 2008 | 175,609.64 | 76,185 | 68,715 | 124,456 | 14.25 | 8,734 |
| 2012 | 326,557.97 | 98,281 | 88,644 | 270,569 | 14.31 | 18,908 |
| 2013 | 6,506,511.77 | 1,688,088 | 1,522,568 | 5,634,595 | 14.32 | 393,477 |
| 2015 | 6,242,518.01 | 1,005,501 | 906,910 | 5,959,860 | 14.34 | 415,611 |
| 2017 | 289,718.68 | 10,517 | 9,486 | 309,205 | 14.36 | 21,532 |
| | 25,971,344.84 | 12,633,120 | 11,394,423 | 17,174,056 | | 1,234,951 |

MILL CREEK UNIT 2
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5
PROBABLE RETIREMENT YEAR.. 6-2034
NET SALVAGE PERCENT.. -10

| | | | | | | |
|------|---------------|-----------|-----------|-----------|-------|---------|
| 1975 | 10,010,798.61 | 7,982,290 | 7,471,761 | 3,540,118 | 14.21 | 249,129 |
| 1977 | 32,117.17 | 25,216 | 23,603 | 11,726 | 14.45 | 811 |
| 1986 | 8,428.02 | 6,083 | 5,694 | 3,577 | 15.25 | 235 |
| 1988 | 95,857.98 | 67,580 | 63,258 | 42,186 | 15.38 | 2,743 |
| 1995 | 666,220.77 | 422,015 | 395,024 | 337,819 | 15.74 | 21,462 |
| 1996 | 37,365.50 | 23,203 | 21,719 | 19,383 | 15.79 | 1,228 |

Attachment to Response to US DOD-1 Question No. 5

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LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2034 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1997 | 333,008.13 | 202,459 | 189,510 | 176,799 | 15.83 | 11,169 |
| 1999 | 7,342.02 | 4,259 | 3,987 | 4,090 | 15.90 | 257 |
| 2002 | 1,065,664.45 | 566,234 | 530,019 | 642,212 | 16.00 | 40,138 |
| 2003 | 1,519,049.93 | 779,300 | 729,458 | 941,497 | 16.03 | 58,733 |
| 2005 | 196,319.25 | 92,779 | 86,845 | 129,106 | 16.09 | 8,024 |
| 2007 | 109,533.51 | 46,732 | 43,743 | 76,744 | 16.13 | 4,758 |
| 2008 | 56,103.77 | 22,466 | 21,029 | 40,685 | 16.16 | 2,518 |
| 2010 | 57,422.60 | 19,677 | 18,419 | 44,746 | 16.20 | 2,762 |
| 2011 | 266,698.44 | 82,633 | 77,348 | 216,020 | 16.22 | 13,318 |
| 2012 | 5,789,721.97 | 1,587,779 | 1,486,228 | 4,882,466 | 16.23 | 300,830 |
| 2013 | 75,226.48 | 17,664 | 16,534 | 66,215 | 16.25 | 4,075 |
| 2014 | 350,971.22 | 67,218 | 62,919 | 323,149 | 16.27 | 19,862 |
| 2015 | 7,505,834.09 | 1,083,820 | 1,014,501 | 7,241,916 | 16.28 | 444,835 |
| 2016 | 23,846.81 | 2,170 | 2,031 | 24,200 | 16.30 | 1,485 |
| 2017 | 53,605.89 | 1,720 | 1,610 | 57,356 | 16.31 | 3,517 |
| | 28,261,136.61 | 13,103,297 | 12,265,240 | 18,822,010 | | 1,191,889 |

MILL CREEK UNIT 3

INTERIM SURVIVOR CURVE.. IOWA 60-R2.5

PROBABLE RETIREMENT YEAR.. 6-2038

NET SALVAGE PERCENT.. -10

| | | | | | | |
|------|---------------|------------|------------|-----------|-------|---------|
| 1978 | 2,296,618.42 | 1,688,540 | 1,863,054 | 663,227 | 17.31 | 38,315 |
| 1982 | 18,526,289.24 | 13,056,162 | 14,405,541 | 5,973,377 | 17.92 | 333,336 |
| 1989 | 2,208.14 | 1,420 | 1,567 | 862 | 18.73 | 46 |
| 1993 | 27,779.22 | 16,681 | 18,405 | 12,152 | 19.09 | 637 |
| 1994 | 904,453.22 | 532,788 | 587,853 | 407,046 | 19.16 | 21,245 |
| 1995 | 96,282.76 | 55,522 | 61,260 | 44,651 | 19.24 | 2,321 |
| 1996 | 1,108,386.56 | 625,146 | 689,756 | 529,469 | 19.31 | 27,419 |
| 1997 | 174,257.56 | 95,989 | 105,910 | 85,774 | 19.37 | 4,428 |
| 1999 | 7,342.02 | 3,832 | 4,228 | 3,848 | 19.50 | 197 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 3 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2038 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2003 | 93,997.54 | 42,816 | 47,241 | 56,156 | 19.71 | 2,849 |
| 2004 | 1,744,925.53 | 761,913 | 840,658 | 1,078,760 | 19.75 | 54,621 |
| 2006 | 107,652.56 | 42,508 | 46,901 | 71,517 | 19.84 | 3,605 |
| 2007 | 23,053.86 | 8,577 | 9,463 | 15,896 | 19.88 | 800 |
| 2008 | 1,168,159.07 | 406,271 | 448,260 | 836,715 | 19.92 | 42,004 |
| 2009 | 159,202.21 | 51,276 | 56,575 | 118,547 | 19.95 | 5,942 |
| 2010 | 260,400.84 | 76,546 | 84,457 | 201,984 | 19.99 | 10,104 |
| 2011 | 380,117.96 | 100,447 | 110,828 | 307,301 | 20.02 | 15,350 |
| 2012 | 3,017,515.58 | 700,166 | 772,529 | 2,546,738 | 20.05 | 127,019 |
| 2013 | 1,093,522.18 | 215,796 | 238,099 | 964,775 | 20.08 | 48,047 |
| 2014 | 78,875.74 | 12,647 | 13,954 | 72,809 | 20.10 | 3,622 |
| 2015 | 2,986,643.68 | 356,456 | 393,296 | 2,892,012 | 20.13 | 143,667 |
| 2016 | 475,678.68 | 35,576 | 39,253 | 483,994 | 20.15 | 24,020 |
| 2017 | 140,774.32 | 3,673 | 4,053 | 150,799 | 20.17 | 7,476 |
| | 34,874,136.89 | 18,890,748 | 20,843,142 | 17,518,409 | | 917,070 |

| | | | | | | |
|---------------------------------------|---------------|------------|------------|------------|-------|---------|
| MILL CREEK UNIT 4 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1984 | 26,543,252.72 | 17,216,644 | 17,293,775 | 11,903,803 | 20.96 | 567,930 |
| 1989 | 2,208.14 | 1,325 | 1,331 | 1,098 | 21.78 | 50 |
| 1990 | 10,208.27 | 6,016 | 6,043 | 5,186 | 21.93 | 236 |
| 1991 | 2,277,121.66 | 1,317,543 | 1,323,446 | 1,181,388 | 22.06 | 53,553 |
| 1992 | 1,626,712.57 | 923,000 | 927,135 | 862,249 | 22.19 | 38,858 |
| 1993 | 30,320.47 | 16,854 | 16,930 | 16,423 | 22.31 | 736 |
| 1994 | 51,864.99 | 28,198 | 28,324 | 28,727 | 22.43 | 1,281 |
| 1996 | 209,000.84 | 108,322 | 108,807 | 121,094 | 22.65 | 5,346 |
| 1997 | 474,920.55 | 239,709 | 240,783 | 281,630 | 22.75 | 12,379 |
| 1998 | 63,359.58 | 31,088 | 31,227 | 38,468 | 22.85 | 1,684 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 4 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1999 | 7,342.02 | 3,495 | 3,511 | 4,566 | 22.94 | 199 |
| 2000 | 2,816.43 | 1,298 | 1,304 | 1,794 | 23.02 | 78 |
| 2001 | 732,712.71 | 325,924 | 327,384 | 478,600 | 23.11 | 20,710 |
| 2003 | 253,031.34 | 103,877 | 104,342 | 173,992 | 23.26 | 7,480 |
| 2005 | 1,800,731.23 | 671,097 | 674,104 | 1,306,701 | 23.40 | 55,842 |
| 2006 | 906,191.19 | 319,368 | 320,799 | 676,012 | 23.46 | 28,816 |
| 2008 | 560,545.24 | 172,648 | 173,421 | 443,178 | 23.58 | 18,795 |
| 2009 | 25,026.43 | 7,096 | 7,128 | 20,401 | 23.64 | 863 |
| 2011 | 3,696,430.48 | 852,737 | 856,557 | 3,209,516 | 23.74 | 135,194 |
| 2012 | 2,267,042.35 | 457,154 | 459,202 | 2,034,545 | 23.79 | 85,521 |
| 2013 | 139,939.53 | 23,900 | 24,007 | 129,926 | 23.83 | 5,452 |
| 2014 | 12,071,479.73 | 1,659,828 | 1,667,264 | 11,611,364 | 23.87 | 486,442 |
| 2015 | 873,461.09 | 88,971 | 89,370 | 871,438 | 23.91 | 36,447 |
| 2016 | 17,756.85 | 1,122 | 1,127 | 18,406 | 23.95 | 769 |
| 2017 | 414,559.92 | 9,129 | 9,170 | 446,846 | 23.98 | 18,634 |
| | 55,058,036.33 | 24,586,343 | 24,696,491 | 35,867,349 | | 1,583,295 |

TRIMBLE COUNTY UNIT 1
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5
PROBABLE RETIREMENT YEAR.. 6-2050
NET SALVAGE PERCENT.. -14

| | | | | | | |
|------|---------------|------------|------------|------------|-------|---------|
| 1990 | 39,208,203.86 | 21,355,501 | 24,629,889 | 20,067,463 | 27.26 | 736,151 |
| 1994 | 38,695.05 | 19,133 | 22,067 | 22,046 | 28.24 | 781 |
| 1996 | 35,401.53 | 16,545 | 19,082 | 21,276 | 28.67 | 742 |
| 1997 | 231,629.41 | 104,973 | 121,068 | 142,989 | 28.87 | 4,953 |
| 1998 | 17,799.41 | 7,809 | 9,006 | 11,285 | 29.06 | 388 |
| 2000 | 61,094.28 | 24,938 | 28,762 | 40,886 | 29.42 | 1,390 |
| 2001 | 172,557.22 | 67,694 | 78,073 | 118,642 | 29.58 | 4,011 |
| 2002 | 1,635,647.75 | 614,268 | 708,452 | 1,156,186 | 29.74 | 38,876 |
| 2003 | 257,463.44 | 92,294 | 106,445 | 187,063 | 29.89 | 6,258 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2050 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 2005 | 65,186.67 | 20,982 | 24,199 | 50,114 | 30.17 | 1,661 |
| 2007 | 14,260,066.39 | 4,023,965 | 4,640,950 | 11,615,526 | 30.43 | 381,713 |
| 2008 | 40,206.06 | 10,513 | 12,125 | 33,710 | 30.54 | 1,104 |
| 2009 | 57,074.38 | 13,650 | 15,743 | 49,322 | 30.66 | 1,609 |
| 2010 | 670,352.58 | 144,946 | 167,170 | 597,032 | 30.76 | 19,409 |
| 2011 | 481,291.72 | 92,407 | 106,576 | 442,097 | 30.86 | 14,326 |
| 2012 | 38,994.69 | 6,498 | 7,494 | 36,960 | 30.96 | 1,194 |
| 2013 | 52,600.67 | 7,353 | 8,480 | 51,484 | 31.05 | 1,658 |
| 2014 | 195,870.01 | 21,863 | 25,215 | 198,077 | 31.14 | 6,361 |
| 2016 | 198,565.22 | 10,091 | 11,638 | 214,726 | 31.29 | 6,862 |
| 2017 | 1,818,876.48 | 31,248 | 36,039 | 2,037,480 | 31.37 | 64,950 |
| | 59,537,576.82 | 26,686,671 | 30,778,475 | 37,094,363 | | 1,294,397 |

| | | | | | | |
|---------------------------------------|----------------|-------------|-------------|-------------|-------|-----------|
| TRIMBLE COUNTY UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 60-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2066 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 1990 | 4,145,218.19 | 1,991,110 | 2,173,456 | 2,552,093 | 33.66 | 75,820 |
| 2011 | 16,253,511.69 | 2,317,978 | 2,530,258 | 15,998,745 | 43.08 | 371,373 |
| 2012 | 15,127.01 | 1,853 | 2,023 | 15,222 | 43.37 | 351 |
| 2014 | 557,510.81 | 44,934 | 49,049 | 586,513 | 43.90 | 13,360 |
| 2015 | 136,494.28 | 7,990 | 8,722 | 146,882 | 44.15 | 3,327 |
| 2016 | 554,322.02 | 19,855 | 21,673 | 610,254 | 44.39 | 13,748 |
| 2017 | 304,834.06 | 3,698 | 4,037 | 343,474 | 44.62 | 7,698 |
| | 21,967,018.06 | 4,387,418 | 4,789,217 | 20,253,184 | | 485,677 |
| | 225,669,249.55 | 100,287,597 | 104,766,988 | 146,729,371 | | 6,707,279 |

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.9 2.97

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2032 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1972 | 4,720,222.42 | 3,964,746 | 4,276,341 | 915,903 | 12.96 | 70,672 |
| 1974 | 782,485.11 | 649,251 | 700,277 | 160,457 | 13.14 | 12,211 |
| 1975 | 176,219.38 | 145,298 | 156,717 | 37,124 | 13.22 | 2,808 |
| 1985 | 6,939.48 | 5,293 | 5,709 | 1,924 | 13.80 | 139 |
| 1986 | 10,096.51 | 7,623 | 8,222 | 2,884 | 13.85 | 208 |
| 1987 | 44,680.97 | 33,386 | 36,010 | 13,139 | 13.89 | 946 |
| 1988 | 88,192.17 | 65,199 | 70,323 | 26,688 | 13.92 | 1,917 |
| 1989 | 96,763.03 | 70,695 | 76,251 | 30,188 | 13.96 | 2,162 |
| 1993 | 23,071.28 | 15,968 | 17,223 | 8,155 | 14.09 | 579 |
| 1994 | 178,344.24 | 121,493 | 131,041 | 65,137 | 14.12 | 4,613 |
| 1996 | 0.30 | | 0 | | | |
| 1997 | 1,313,417.99 | 847,409 | 914,008 | 530,752 | 14.19 | 37,403 |
| 1998 | 147,043.85 | 92,892 | 100,193 | 61,556 | 14.21 | 4,332 |
| 2000 | 6,796,392.22 | 4,094,024 | 4,415,779 | 3,060,252 | 14.25 | 214,755 |
| 2001 | 216,842.59 | 127,111 | 137,101 | 101,426 | 14.27 | 7,108 |
| 2004 | 12,633.27 | 6,707 | 7,234 | 6,662 | 14.32 | 465 |
| 2008 | 4,667.04 | 2,032 | 2,192 | 2,942 | 14.38 | 205 |
| 2011 | 261,938.32 | 89,188 | 96,197 | 191,935 | 14.41 | 13,320 |
| 2013 | 19,456.75 | 5,073 | 5,472 | 15,931 | 14.42 | 1,105 |
| 2015 | 3,149,356.34 | 509,528 | 549,573 | 2,914,719 | 14.44 | 201,850 |
| 2017 | 533,319.71 | 19,618 | 21,160 | 565,492 | 14.45 | 39,134 |
| | 18,582,082.97 | 10,872,534 | 11,727,023 | 8,713,268 | | 615,932 |

MILL CREEK UNIT 1 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2032
NET SALVAGE PERCENT.. -10

| | | | | | | |
|------|------------|---------|---------|-------|-------|-----|
| 1983 | 202,167.22 | 157,056 | 220,362 | 2,022 | 13.71 | 147 |
| | 202,167.22 | 157,056 | 220,362 | 2,022 | | 147 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR | ORIGINAL COST | CALCULATED ACCRUED | ALLOC. BOOK RESERVE | FUTURE BOOK ACCRUALS | REM. LIFE | ANNUAL ACCRUAL |
|-------------------------------------|---------------|--------------------|---------------------|----------------------|-----------|----------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| MILL CREEK UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2034 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1975 | 4,594,976.40 | 3,676,068 | 3,972,831 | 1,081,643 | 14.77 | 73,232 |
| 1981 | 19,704.77 | 15,021 | 16,234 | 5,442 | 15.30 | 356 |
| 1983 | 8,343.81 | 6,245 | 6,749 | 2,429 | 15.43 | 157 |
| 1984 | 66,767.91 | 49,469 | 53,463 | 19,982 | 15.50 | 1,289 |
| 1986 | 19,863.78 | 14,405 | 15,568 | 6,282 | 15.62 | 402 |
| 1987 | 1,136.02 | 815 | 881 | 369 | 15.67 | 24 |
| 1988 | 82,230.58 | 58,254 | 62,957 | 27,497 | 15.72 | 1,749 |
| 1989 | 99,084.22 | 69,306 | 74,901 | 34,092 | 15.77 | 2,162 |
| 1990 | 46,374.58 | 32,001 | 34,584 | 16,428 | 15.82 | 1,038 |
| 1991 | 78,172.89 | 53,182 | 57,475 | 28,515 | 15.86 | 1,798 |
| 1993 | 74,345.76 | 49,027 | 52,985 | 28,795 | 15.94 | 1,806 |
| 1994 | 137,636.61 | 89,205 | 96,406 | 54,994 | 15.98 | 3,441 |
| 1997 | 1,229,516.67 | 751,201 | 811,844 | 540,624 | 16.08 | 33,621 |
| 1998 | 497,415.48 | 297,095 | 321,079 | 226,078 | 16.11 | 14,033 |
| 2001 | 318,180.75 | 175,321 | 189,474 | 160,524 | 16.19 | 9,915 |
| 2002 | 32,290.53 | 17,241 | 18,633 | 16,887 | 16.21 | 1,042 |
| 2005 | 3,582.67 | 1,701 | 1,838 | 2,103 | 16.28 | 129 |
| 2008 | 12,413.17 | 4,995 | 5,398 | 8,256 | 16.33 | 506 |
| 2012 | 195,890.66 | 53,943 | 58,298 | 157,182 | 16.38 | 9,596 |
| 2013 | 74,934.03 | 17,694 | 19,122 | 63,305 | 16.39 | 3,862 |
| 2014 | 46,004.41 | 8,880 | 9,597 | 41,008 | 16.40 | 2,500 |
| 2015 | 943,364.81 | 136,717 | 147,754 | 889,947 | 16.41 | 54,232 |
| 2016 | 4,342,229.81 | 399,837 | 432,115 | 4,344,338 | 16.42 | 264,576 |
| 2017 | 222,731.66 | 7,235 | 7,819 | 237,186 | 16.43 | 14,436 |
| | 13,147,191.98 | 5,984,858 | 6,468,006 | 7,993,905 | | 495,902 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 2 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2034 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2015 | 2,694,916.35 | 390,561 | 765,601 | 2,198,807 | 16.41 | 133,992 |
| | 2,694,916.35 | 390,561 | 765,601 | 2,198,807 | | 133,992 |
| MILL CREEK UNIT 3 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2038 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1982 | 13,739,330.10 | 9,714,654 | 12,091,486 | 3,021,777 | 18.60 | 162,461 |
| 1987 | 9,969.82 | 6,628 | 8,250 | 2,717 | 19.10 | 142 |
| 1988 | 3,231.24 | 2,119 | 2,637 | 917 | 19.18 | 48 |
| 1989 | 392,292.18 | 253,441 | 315,449 | 116,072 | 19.26 | 6,027 |
| 1990 | 150,092.97 | 95,446 | 118,798 | 46,304 | 19.34 | 2,394 |
| 1991 | 60,001.02 | 37,539 | 46,723 | 19,278 | 19.41 | 993 |
| 1993 | 94,815.20 | 57,217 | 71,216 | 33,081 | 19.55 | 1,692 |
| 1994 | 6,239.17 | 3,693 | 4,597 | 2,267 | 19.61 | 116 |
| 1997 | 151,399.17 | 83,814 | 104,320 | 62,219 | 19.77 | 3,147 |
| 2007 | 7,967.19 | 2,978 | 3,707 | 5,057 | 20.17 | 251 |
| 2009 | 173,735.34 | 56,184 | 69,930 | 121,179 | 20.22 | 5,993 |
| 2012 | 84,503.54 | 19,710 | 24,532 | 68,422 | 20.29 | 3,372 |
| 2013 | 10,937.97 | 2,166 | 2,696 | 9,336 | 20.31 | 460 |
| 2014 | 39,504.05 | 6,354 | 7,909 | 35,546 | 20.32 | 1,749 |
| 2015 | 142,860.84 | 17,140 | 21,334 | 135,813 | 20.34 | 6,677 |
| 2016 | 11,667,104.04 | 875,138 | 1,089,253 | 11,744,561 | 20.36 | 576,845 |
| 2017 | 57,028.30 | 1,503 | 1,871 | 60,860 | 20.37 | 2,988 |
| | 26,791,012.14 | 11,235,724 | 13,984,708 | 15,485,405 | | 775,355 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEL UNIT 3 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2038 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1982 | 1,013,024.76 | 716,278 | 683,415 | 430,912 | 18.60 | 23,167 |
| 1993 | 75,852.16 | 45,774 | 43,674 | 39,763 | 19.55 | 2,034 |
| 2016 | 8,703,304.86 | 652,826 | 622,874 | 8,950,761 | 20.36 | 439,625 |
| | 9,792,181.78 | 1,414,878 | 1,349,963 | 9,421,437 | | 464,826 |
| MILL CREEK UNIT 4 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1975 | 610,264.79 | 441,864 | 516,606 | 154,685 | 20.12 | 7,688 |
| 1981 | 2,134,007.29 | 1,442,482 | 1,686,479 | 660,929 | 21.38 | 30,913 |
| 1983 | 429,885.94 | 283,238 | 331,148 | 141,727 | 21.72 | 6,525 |
| 1984 | 16,995,052.01 | 11,046,240 | 12,914,724 | 5,779,834 | 21.88 | 264,161 |
| 1985 | 68,296.45 | 43,775 | 51,180 | 23,947 | 22.03 | 1,087 |
| 1986 | 1,536,512.19 | 970,205 | 1,134,316 | 555,847 | 22.18 | 25,061 |
| 1987 | 30,412.62 | 18,916 | 22,116 | 11,338 | 22.31 | 508 |
| 1988 | 429,640.93 | 263,014 | 307,503 | 165,102 | 22.44 | 7,357 |
| 1989 | 432,858.98 | 260,523 | 304,591 | 171,554 | 22.57 | 7,601 |
| 1991 | 89,579.56 | 52,024 | 60,824 | 37,714 | 22.79 | 1,655 |
| 1994 | 6,239.17 | 3,406 | 3,982 | 2,881 | 23.09 | 125 |
| 1996 | 14,195.63 | 7,387 | 8,637 | 6,979 | 23.27 | 300 |
| 1997 | 46,174.62 | 23,408 | 27,367 | 23,425 | 23.35 | 1,003 |
| 2000 | 70,461.55 | 32,630 | 38,149 | 39,358 | 23.56 | 1,671 |
| 2001 | 24,217.50 | 10,823 | 12,654 | 13,986 | 23.63 | 592 |
| 2002 | 106,974.51 | 46,010 | 53,793 | 63,879 | 23.69 | 2,696 |
| 2005 | 5,395.13 | 2,020 | 2,362 | 3,573 | 23.86 | 150 |
| 2007 | 8,334.63 | 2,770 | 3,239 | 5,930 | 23.95 | 248 |
| 2008 | 492,580.23 | 152,262 | 178,017 | 363,821 | 24.00 | 15,159 |
| 2009 | 58,526.04 | 16,670 | 19,490 | 44,889 | 24.04 | 1,867 |
| 2011 | 70,789.13 | 16,415 | 19,192 | 58,676 | 24.11 | 2,434 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 4 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2012 | 1,135,269.23 | 230,003 | 268,908 | 979,888 | 24.14 | 40,592 |
| 2013 | 54,373.95 | 9,335 | 10,914 | 48,897 | 24.17 | 2,023 |
| 2014 | 2,354,305.36 | 325,582 | 380,655 | 2,209,081 | 24.20 | 91,284 |
| 2015 | 2,913,999.33 | 297,621 | 347,964 | 2,857,435 | 24.23 | 117,930 |
| 2016 | 23,297.30 | 1,493 | 1,746 | 23,881 | 24.25 | 985 |
| 2017 | 860,990.24 | 18,733 | 21,902 | 925,188 | 24.28 | 38,105 |
| | 31,002,634.31 | 16,018,849 | 18,728,455 | 15,374,443 | | 669,720 |
| MILL CREEK UNIT 4 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2003 | 53,899.52 | 22,234 | 51,127 | 8,162 | 23.75 | 344 |
| 2014 | 1,613,417.17 | 223,123 | 513,074 | 1,261,685 | 24.20 | 52,136 |
| | 1,667,316.69 | 245,357 | 564,201 | 1,269,847 | | 52,480 |
| TRIMBLE COUNTY UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2050 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 1990 | 44,621,984.19 | 24,283,873 | 26,683,021 | 24,186,041 | 28.65 | 844,190 |
| 1992 | 7,925.03 | 4,122 | 4,529 | 4,505 | 29.08 | 155 |
| 1993 | 36,015.56 | 18,285 | 20,091 | 20,966 | 29.28 | 716 |
| 1994 | 3,105,541.63 | 1,536,604 | 1,688,414 | 1,851,903 | 29.47 | 62,840 |
| 1996 | 16,791.24 | 7,857 | 8,633 | 10,509 | 29.83 | 352 |
| 1997 | 11,557.40 | 5,247 | 5,765 | 7,410 | 29.99 | 247 |
| 1998 | 51,241.29 | 22,523 | 24,748 | 33,667 | 30.15 | 1,117 |
| 2000 | 79,034.14 | 32,336 | 35,531 | 54,568 | 30.44 | 1,793 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|-------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2050 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 2001 | 17,727.44 | 6,972 | 7,661 | 12,548 | 30.57 | 410 |
| 2003 | 31,908.05 | 11,468 | 12,601 | 23,774 | 30.82 | 771 |
| 2005 | 22,378.23 | 7,228 | 7,942 | 17,569 | 31.04 | 566 |
| 2009 | 249,300.73 | 59,839 | 65,751 | 218,452 | 31.42 | 6,953 |
| 2010 | 119,663.51 | 25,950 | 28,514 | 107,903 | 31.50 | 3,425 |
| 2011 | 694,741.82 | 133,809 | 147,029 | 644,977 | 31.58 | 20,424 |
| 2013 | 33,727.78 | 4,730 | 5,197 | 33,252 | 31.72 | 1,048 |
| 2015 | 15,555,328.27 | 1,281,392 | 1,407,988 | 16,325,086 | 31.84 | 512,723 |
| 2016 | 145,099.43 | 7,384 | 8,114 | 157,300 | 31.89 | 4,933 |
| 2017 | 298,835.86 | 5,144 | 5,652 | 335,021 | 31.95 | 10,486 |
| | 65,098,801.60 | 27,454,763 | 30,167,182 | 44,045,452 | | 1,473,149 |

TRIMBLE COUNTY UNIT 1 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2050
NET SALVAGE PERCENT.. -14

| | | | | | | |
|------|--------------|-----------|-----------|---------|-------|--------|
| 1979 | 71,999.18 | 47,727 | 76,325 | 5,754 | 25.40 | 227 |
| 1990 | 2,664,921.03 | 1,450,285 | 2,319,289 | 718,721 | 28.65 | 25,086 |
| | 2,736,920.21 | 1,498,012 | 2,395,614 | 724,475 | | 25,313 |

TRIMBLE COUNTY UNIT 2
INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2066
NET SALVAGE PERCENT.. -14

| | | | | | | |
|------|--------------|-----------|-----------|-----------|-------|---------|
| 2010 | 34,379.96 | 5,540 | 5,989 | 33,204 | 44.71 | 743 |
| 2011 | 8,882,476.37 | 1,260,285 | 1,362,360 | 8,763,663 | 44.95 | 194,965 |
| 2012 | 1,130,271.18 | 138,012 | 149,190 | 1,139,319 | 45.18 | 25,217 |
| 2013 | 11,211.95 | 1,136 | 1,228 | 11,554 | 45.41 | 254 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|--|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 65-R3 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2066 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 2014 | 108,078.94 | 8,688 | 9,392 | 113,818 | 45.61 | 2,495 |
| 2015 | 247,338.42 | 14,425 | 15,593 | 266,372 | 45.81 | 5,815 |
| 2016 | 206,007.20 | 7,320 | 7,913 | 226,935 | 46.00 | 4,933 |
| 2017 | 59,374.14 | 725 | 784 | 66,903 | 46.17 | 1,449 |
| | 10,679,138.16 | 1,436,131 | 1,552,448 | 10,621,770 | | 235,871 |
| | 182,394,363.41 | 76,708,723 | 87,923,563 | 115,850,831 | | 4,942,687 |
| COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. | | | | | | 23.4 2.71 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| RIVERPORT DISTRIBUTION CENTER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2063 | | | | | | |
| NET SALVAGE PERCENT.. -2 | | | | | | |
| 2013 | 487,938.91 | 50,825 | 61,731 | 435,967 | 37.28 | 11,694 |
| 2016 | 21,052.85 | 759 | 922 | 20,552 | 38.76 | 530 |
| 2017 | 73,926.20 | 893 | 1,085 | 74,320 | 39.21 | 1,895 |
| | 582,917.96 | 52,477 | 63,737 | 530,839 | | 14,119 |

| | | | | | | |
|---------------------------------------|--------------|---------|---------|---------|-------|--------|
| MILL CREEK UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2032 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1972 | 325,508.28 | 285,570 | 301,827 | 56,232 | 8.94 | 6,290 |
| 1973 | 69,337.68 | 60,324 | 63,758 | 12,513 | 9.20 | 1,360 |
| 1981 | 14,471.42 | 11,682 | 12,347 | 3,572 | 11.15 | 320 |
| 2001 | 186,981.08 | 109,541 | 115,777 | 89,902 | 13.70 | 6,562 |
| 2003 | 50,572.50 | 27,815 | 29,398 | 26,231 | 13.81 | 1,899 |
| 2010 | 44,349.97 | 16,604 | 17,549 | 31,236 | 14.11 | 2,214 |
| 2012 | 17,602.50 | 5,314 | 5,617 | 13,746 | 14.17 | 970 |
| 2015 | 15,511.04 | 2,494 | 2,636 | 14,426 | 14.25 | 1,012 |
| 2017 | 312,423.29 | 11,393 | 12,042 | 331,624 | 14.29 | 23,207 |
| | 1,036,757.76 | 530,737 | 560,951 | 579,483 | | 43,834 |

| | | | | | | |
|---------------------------------------|-----------|--------|--------|-------|-------|-----|
| MILL CREEK UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2034 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1974 | 30,534.16 | 25,959 | 28,044 | 5,544 | 10.03 | 553 |
| 1977 | 12,631.04 | 10,413 | 11,249 | 2,645 | 10.93 | 242 |
| 1978 | 3,514.49 | 2,866 | 3,096 | 770 | 11.23 | 69 |
| 1979 | 4,222.33 | 3,405 | 3,678 | 966 | 11.52 | 84 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2034 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1991 | 31,738.22 | 21,833 | 23,587 | 11,325 | 14.24 | 795 |
| 1998 | 6,708.80 | 4,024 | 4,347 | 3,032 | 15.13 | 200 |
| 2005 | 3,862.94 | 1,835 | 1,982 | 2,267 | 15.69 | 144 |
| 2010 | 9,949.34 | 3,419 | 3,694 | 7,251 | 15.96 | 454 |
| 2012 | 33,862.98 | 9,317 | 10,065 | 27,184 | 16.04 | 1,695 |
| 2015 | 4,291.92 | 620 | 670 | 4,051 | 16.15 | 251 |
| | 141,316.22 | 83,691 | 90,413 | 65,035 | | 4,487 |

| | | | | | | |
|---------------------------------------|------------|---------|---------|--------|-------|-------|
| MILL CREEK UNIT 3 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2038 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1978 | 245,660.68 | 194,777 | 265,635 | 4,592 | 12.33 | 372 |
| 1980 | 13,104.31 | 10,106 | 13,782 | 632 | 13.10 | 48 |
| 1981 | 3,413.80 | 2,595 | 3,539 | 216 | 13.48 | 16 |
| 1982 | 3,099.18 | 2,321 | 3,165 | 244 | 13.85 | 18 |
| 1987 | 4,218.63 | 2,916 | 3,977 | 664 | 15.57 | 43 |
| 1991 | 33,921.67 | 21,805 | 29,737 | 7,576 | 16.70 | 454 |
| 2000 | 3,356.42 | 1,728 | 2,357 | 1,335 | 18.48 | 72 |
| 2010 | 9,949.34 | 2,945 | 4,016 | 6,928 | 19.56 | 354 |
| 2013 | 30,822.45 | 6,117 | 8,342 | 25,562 | 19.76 | 1,294 |
| | 347,546.48 | 245,310 | 334,551 | 47,750 | | 2,671 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 4 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 1976 | 25,108.31 | 20,164 | 20,141 | 7,478 | 12.08 | 619 |
| 1977 | 6,974.10 | 5,520 | 5,514 | 2,158 | 12.53 | 172 |
| 1983 | 49,937.51 | 35,830 | 35,790 | 19,141 | 15.30 | 1,251 |
| 1984 | 135,989.65 | 95,801 | 95,694 | 53,895 | 15.76 | 3,420 |
| 1985 | 82,073.54 | 56,739 | 56,675 | 33,605 | 16.21 | 2,073 |
| 1986 | 176,507.31 | 119,733 | 119,599 | 74,559 | 16.64 | 4,481 |
| 1987 | 121,720.07 | 80,936 | 80,845 | 53,047 | 17.07 | 3,108 |
| 1988 | 136,481.52 | 88,908 | 88,808 | 61,321 | 17.49 | 3,506 |
| 1989 | 78,089.43 | 49,817 | 49,761 | 36,137 | 17.89 | 2,020 |
| 1990 | 32,896.89 | 20,542 | 20,519 | 15,668 | 18.27 | 858 |
| 1991 | 809,076.77 | 493,843 | 493,290 | 396,695 | 18.65 | 21,271 |
| 1992 | 96,062.66 | 57,314 | 57,250 | 48,419 | 19.00 | 2,548 |
| 1993 | 68,683.45 | 39,982 | 39,937 | 35,615 | 19.35 | 1,841 |
| 1994 | 235,578.67 | 133,774 | 133,624 | 125,512 | 19.67 | 6,381 |
| 1995 | 358,477.53 | 198,243 | 198,021 | 196,304 | 19.98 | 9,825 |
| 1996 | 322,994.73 | 173,796 | 173,601 | 181,693 | 20.27 | 8,964 |
| 1997 | 199,906.14 | 104,473 | 104,356 | 115,541 | 20.55 | 5,622 |
| 1998 | 49,525.85 | 25,108 | 25,080 | 29,399 | 20.81 | 1,413 |
| 1999 | 514,957.55 | 252,604 | 252,321 | 314,132 | 21.06 | 14,916 |
| 2000 | 77,551.12 | 36,746 | 36,705 | 48,601 | 21.29 | 2,283 |
| 2001 | 228,291.05 | 104,217 | 104,100 | 147,020 | 21.51 | 6,835 |
| 2002 | 157,965.40 | 69,293 | 69,215 | 104,547 | 21.71 | 4,816 |
| 2003 | 701,409.79 | 294,424 | 294,094 | 477,457 | 21.91 | 21,792 |
| 2004 | 124,948.53 | 50,023 | 49,967 | 87,476 | 22.09 | 3,960 |
| 2005 | 108,210.13 | 41,124 | 41,078 | 77,953 | 22.26 | 3,502 |
| 2006 | 136,639.60 | 49,017 | 48,962 | 101,341 | 22.42 | 4,520 |
| 2007 | 122,140.23 | 41,079 | 41,033 | 93,321 | 22.57 | 4,135 |
| 2008 | 352,355.19 | 110,180 | 110,057 | 277,534 | 22.71 | 12,221 |
| 2009 | 270,140.46 | 77,795 | 77,708 | 219,447 | 22.84 | 9,608 |
| 2010 | 728,879.93 | 190,532 | 190,319 | 611,449 | 22.97 | 26,619 |
| 2011 | 506,134.20 | 118,342 | 118,209 | 438,538 | 23.08 | 19,001 |
| 2012 | 335,858.22 | 68,517 | 68,440 | 301,004 | 23.19 | 12,980 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| MILL CREEK UNIT 4 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2013 | 345,692.57 | 59,614 | 59,547 | 320,715 | 23.29 | 13,771 |
| 2014 | 1,557,767.13 | 216,438 | 216,196 | 1,497,348 | 23.38 | 64,044 |
| 2015 | 216,662.05 | 22,277 | 22,252 | 216,076 | 23.47 | 9,206 |
| 2016 | 551,880.80 | 35,441 | 35,401 | 571,668 | 23.55 | 24,275 |
| 2017 | 911,778.27 | 19,969 | 19,947 | 983,009 | 23.63 | 41,600 |
| | 10,935,346.35 | 3,658,155 | 3,654,057 | 8,374,824 | | 379,457 |
| MILL CREEK UNIT 4 SCRUBBER | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2042 | | | | | | |
| NET SALVAGE PERCENT.. -10 | | | | | | |
| 2005 | 11,565.66 | 4,395 | 12,722 | | | |
| 2008 | 9,333.18 | 2,918 | 10,266 | | | |
| 2009 | 22,312.73 | 6,426 | 24,112 | 432 | 22.84 | 19 |
| | 43,211.57 | 13,739 | 47,101 | 432 | | 19 |
| TRIMBLE COUNTY UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2050 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 1990 | 1,636,998.57 | 1,001,970 | 1,070,731 | 795,447 | 20.45 | 38,897 |
| 1991 | 123,124.08 | 73,276 | 78,305 | 62,057 | 21.03 | 2,951 |
| 1992 | 11,512.41 | 6,656 | 7,113 | 6,011 | 21.60 | 278 |
| 1993 | 4,548.23 | 2,553 | 2,728 | 2,457 | 22.15 | 111 |
| 1994 | 64,029.36 | 34,841 | 37,232 | 35,761 | 22.69 | 1,576 |
| 1995 | 84,609.07 | 44,562 | 47,620 | 48,834 | 23.22 | 2,103 |
| 1996 | 130,300.78 | 66,323 | 70,874 | 77,668 | 23.74 | 3,272 |
| 1997 | 41,301.53 | 20,297 | 21,690 | 25,394 | 24.23 | 1,048 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|---------------------------------------|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 1 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2050 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 1998 | 29,577.96 | 14,003 | 14,964 | 18,755 | 24.71 | 759 |
| 1999 | 23,726.57 | 10,794 | 11,535 | 15,514 | 25.18 | 616 |
| 2000 | 32,185.43 | 14,051 | 15,015 | 21,676 | 25.62 | 846 |
| 2001 | 17,686.90 | 7,388 | 7,895 | 12,268 | 26.04 | 471 |
| 2002 | 139,323.17 | 55,507 | 59,316 | 99,512 | 26.45 | 3,762 |
| 2003 | 149,646.14 | 56,640 | 60,527 | 110,070 | 26.84 | 4,101 |
| 2004 | 70,762.03 | 25,372 | 27,113 | 53,556 | 27.20 | 1,969 |
| 2005 | 32,621.18 | 11,019 | 11,775 | 25,413 | 27.55 | 922 |
| 2006 | 44,964.11 | 14,236 | 15,213 | 36,046 | 27.88 | 1,293 |
| 2008 | 93,628.50 | 25,429 | 27,174 | 79,562 | 28.49 | 2,793 |
| 2009 | 35,260.57 | 8,746 | 9,346 | 30,851 | 28.77 | 1,072 |
| 2010 | 143,979.41 | 32,182 | 34,391 | 129,746 | 29.03 | 4,469 |
| 2013 | 8,704.40 | 1,252 | 1,338 | 8,585 | 29.72 | 289 |
| 2017 | 175,362.80 | 3,101 | 3,314 | 196,600 | 30.46 | 6,454 |
| | 3,093,853.20 | 1,530,198 | 1,635,209 | 1,891,784 | | 80,052 |

| | | | | | | |
|---------------------------------------|--------------|---------|---------|-----------|-------|--------|
| TRIMBLE COUNTY UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2066 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 2011 | 1,783,663.47 | 285,974 | 279,179 | 1,754,198 | 37.09 | 47,296 |
| 2012 | 181,270.34 | 24,862 | 24,271 | 182,377 | 37.73 | 4,834 |
| 2013 | 274,940.16 | 31,130 | 30,390 | 283,042 | 38.36 | 7,379 |
| 2014 | 319,319.69 | 28,427 | 27,752 | 336,273 | 38.96 | 8,631 |

Attachment to Response to US DOD-1 Question No. 5

Spanos

LOUISVILLE GAS AND ELECTRIC COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2017

| YEAR (1) | ORIGINAL COST (2) | CALCULATED ACCRUED (3) | ALLOC. BOOK RESERVE (4) | FUTURE BOOK ACCRUALS (5) | REM. LIFE (6) | ANNUAL ACCRUAL (7) |
|--|-------------------------|------------------------------|-------------------------------|--------------------------------|---------------------|--------------------------|
| TRIMBLE COUNTY UNIT 2 | | | | | | |
| INTERIM SURVIVOR CURVE.. IOWA 45-R2.5 | | | | | | |
| PROBABLE RETIREMENT YEAR.. 6-2066 | | | | | | |
| NET SALVAGE PERCENT.. -14 | | | | | | |
| 2015 | 149,819.76 | 9,619 | 9,390 | 161,404 | 39.54 | 4,082 |
| 2016 | 136,297.87 | 5,314 | 5,188 | 150,192 | 40.10 | 3,745 |
| 2017 | 683,291.74 | 8,911 | 8,699 | 770,253 | 40.63 | 18,958 |
| | 3,528,603.03 | 394,237 | 384,869 | 3,637,738 | | 94,925 |
| | 19,709,552.57 | 6,508,544 | 6,770,888 | 15,127,885 | | 619,564 |
| COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. | | | | | | 24.4 3.14 |

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to First Request for Information of the U. S. Department of Defense
Dated November 13, 2018**

Case No. 2018-00295

Question No. 6

Responding Witness: Christopher M. Garrett / John J. Spanos

- Q-6. Please provide in Microsoft Excel format the currently approved Depreciation Rate, Average Service Life/Iowa Curve, and Net Salvage Rate for each account.
- A-6. See attachment being provided in Excel format for the steam functional information. Rates for other plant accounts were approved as filed in Case No. 2016-00371, *In the Matter of: Application of Louisville Gas and Electric Company for an Adjustment of its Electric Rates and for Certificates of Public Convenience and Necessity* for all other functional groups. No rate changes for plant accounts other than steam are proposed in this case.

The attachment is being provided in a separate file in Excel format.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to First Request for Information of the U. S. Department of Defense
Dated November 13, 2018**

Case No. 2018-00295

Question No. 7

Responding Witness: Christopher M. Garrett / John J. Spanos

- Q-7. Please provide all correspondence between Gannett Fleming and Louisville Gas & Electric Company as it pertains to the depreciation study filed as Exhibit JJS LG&E-1. This includes all data requests from Gannett Fleming to LG&E, all data responses from LG&E to Gannett Fleming, all email correspondence, any and all phone call notes, any and all meeting notes, etc.
- A-7. See attached for all email correspondence. There were no formal minutes taken during meetings and phone calls. Informal notes taken by Company representatives and drafts of testimony are the work product of counsel and are not produced.

Heichelbech, Nicholas

From: Wiseman, Sara
Sent: Tuesday, February 13, 2018 2:02 PM
To: John Spanos (jspanos@gfnet.com)
Cc: Riggs, Eric; Metts, Heather
Subject: Update to 2015 Depreciation study

John,

Chris Garrett has asked us to move forward with updating the steam rates from the 2015 study. I will be in touch soon regarding scope of work for a new contract and other planning activities.

Sara Wiseman

Manager | Property Accounting | LG&E and KU
220 West Main Street, Louisville, KY 40202
O: 502-627-3189 | M: 502-358-0886
lge-hu.com

Heichelbech, Nicholas

From: Whitaker, Sherrie
Sent: Tuesday, February 13, 2018 4:20 PM
To: Wiseman, Sara
Subject: Gannett Fleming Contract No. 99339
Attachments: FINAL Gannett Fleming Contract No 99339.docx

Sara,

As requested, please see attached Gannett Fleming contract in Word format.

Best Regards,

Sherrie H. Whitaker

Sourcing Leader | Supply Chain | LG&E and KU Energy LLC
820 West Broadway, Louisville, KY 40202
O: 502.627.4325 | F: 502.217.2008
lge-ku.com

Contract No.: 99339

**LG&E and KU Services Company
CONTRACT NO. 99339**

This Contract ("Contract") is entered into this 1st Day of September 2015 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming Valuation and Rate Consultants, LLC, a Pennsylvania Limited Liability Company ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

1.0 DEFINITIONS

- 1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.
- 1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.
- 1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.
- 1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.
- 1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

2.0 DESCRIPTION OF SERVICES

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

- 2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

Contract No.: 99339

- 2.2 In performance of the Services, Contractor shall:
- 2.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of December 31, 2015 and the associated historical mortality experience. Upon request of Company management, the study may also include data from forecasted periods.
 - 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC), the Federal Energy Commission (FERC) and the State Corporate Commission of Virginia (SCC VA). Therefore, the study must include a separate analysis of the depreciation rates for each utility.
 - 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2015. Additionally, the study may also include data from forecasted periods, as directed by Company management. A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting no later than February 28, 2016. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management on or about March 16, 2016. The completed depreciation study shall be delivered by April 30, 2016 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.
 - 2.2.4 Provide depreciation rates to Louisville Gas and Electric and Kentucky Utilities for the new solar facility which is currently under construction. The rates are to be provided to the Manager of Property Accounting at a mutually agreed upon date.

3.0 EXHIBITS

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

| <u>Exhibit No.</u> | <u>Title</u> |
|--------------------|-------------------------------------|
| Exhibit No. 1 | Scope of Services |
| Exhibit No. 2 | Contractor Code of Business Conduct |
| Exhibit No. 3 | Billing Rates |

4.0 CONTRACT TERM

This Contract shall become effective September 1, 2015 and continue until June 30, 2017, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

Contract No.: 99339

5.0 PERFORMANCE SCHEDULE

- 5.1 Contractor shall commence performance of the work on or about September 1, 2015 and shall complete work no later than June 30, 2017 or until all related testimony is complete.
- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Senior Vice President and Treasurer. Quality assurance of the study will be provided by Richard Clarke, Director, Western U.S. Services. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, Richard Clarke will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May 25, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation studies is \$75,000 - \$80,000.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting

Contract No.: 99339

Sherrie Whitaker, Sourcing Leader at sherrie.whitaker@lge-ku.com . Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur, they shall be based upon the billing rates in effect at the time the work is performed. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 99339, shall be mailed to the attention of:

LG&E and KU Services Company
Attn: Manager of Property Accounting
P.O. Box 32010
Louisville, KY 40232

Or via email to: sara.wiseman@lge-ku.com

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

8.1 Company address: LG&E and KU Services Company
PO Box 32020
Louisville, Kentucky 40232
Attention: Sherrie Whitaker
(502) 627-4325
sherrie.whitaker@lge-ku.com

Copy To: LG&E and KU Services Company
PO Box 32010
Louisville, Kentucky 40232
Attention: Sara Wiseman
(502) 627-3189
sara.wiseman@lge-ku.com

8.2 Contractor's Address: Gannett Fleming Valuation and Rate Consultants, LLC
PO Box 67100
Harrisburg, Pennsylvania 17106
Attention: Cheryl Rutter, Administrator
(717) 763-7211 x2283
(717) 763-4590 Fax
crutter@gfnet.com

Contract No.: 99339

9.0 USE AND DISCLOSURE OF INFORMATION

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

10.0 ENTIRE AGREEMENT

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

LG&E AND KU SERVICES COMPANY

BY: _____

TITLE: _____

DATE: _____

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BY: _____

TITLE: _____

DATE: _____

Contract No.: 99339

Exhibit No. 1
Scope of Services

The depreciation study will include seven (7) major tasks up to the date of filing with the respective regulatory commissions. Upon the filing of the depreciation study, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2015 and may include forecasted periods in order to update from the previous study.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Field Review and Management Conferences

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

Contract No.: 99339

During these visits, the Contractor also will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

Contract No.: 99339

Exhibit No. 2
Contractor Code of Business Conduct

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct (“Code”) is incorporated by reference into the General Service Agreement or other agreement between you as the contractor (“Contractor”) and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the “Company”). This Code sets minimum standards for Contractor’s conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company’s business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
 - a. Embezzlement;
 - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
 - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
 - d. False claims and/or misrepresentation of facts;
 - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Contract No.: 99339

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

Contract No.: 99339

**Exhibit No. 3
Billing Rates**

EFFECTIVE DECEMBER 27, 2014*

| <u>Personnel</u> | <u>Hourly Rate</u> |
|---|-------------------------------|
| SUPERVISORY STAFF | |
| P. R. Herbert, Chairman and President | \$245.00 |
| J. J. Spanos, Senior Vice President and Treasurer | 240.00 |
| R. Clarke, Director, Western U.S. Services | 235.00 |
| H. Walker, III, Manager, Financial Studies | 220.00 |
| J. F. Wiedmayer, Jr., Project Manager, Depreciation | 190.00 |
| C. E. Heppenstall, Project Manager, Rate Studies | 160.00 |
| STAFF | |
| Analysts and Engineers | 160.00 |
| Associate Analysts and Engineers | 145.00 |
| Assistant Analysts and Engineers | 130.00 |
| Senior Technicians | 100.00 |
| Support Staff | 100.00 |

*These rates are subject to review and possible revision effective December 26, 2015.

Heichelbech, Nicholas

From: Metts, Heather
Sent: Tuesday, February 13, 2018 5:47 PM
To: Davis, Angela; McRae, Callie
Cc: Wiseman, Sara
Subject: FW: Update to 2015 Depreciation study

FYI – we will need to add a depreciation study to our forecast for 2018. I can't remember if we put the last one in rates or in property – I think it was rates. Additionally, I think that you are supposed to expense it until you have regulatory permission to put in a reg asset however, I will differ to Chris on that one.

heather

From: Wiseman, Sara
Sent: Tuesday, February 13, 2018 2:02 PM
To: John Spanos (jspanos@gfnet.com)
Cc: Riggs, Eric ; Metts, Heather
Subject: Update to 2015 Depreciation study

John,

Chris Garrett has asked us to move forward with updating the steam rates from the 2015 study. I will be in touch soon regarding scope of work for a new contract and other planning activities.

Sara Wiseman

Manager | Property Accounting | LG&E and KU
220 West Main Street, Louisville, KY 40202
O: 502-627-3189 | M: 502-338-0886
lge-ku.com

Heichelbech, Nicholas

From: Whitaker, Sherrie
Sent: Monday, February 26, 2018 9:26 AM
To: 'jspanos@gfnet.com'
Cc: 'Rutter, Cheryl'; Wiseman, Sara
Subject: LG&E and KU Services Company Contract Draft
Attachments: DRAFT Gannett Fleming Contract No. 131093.docx

Good Morning Mr. Spanos,

Please find attached for your review the draft of the contract as previously discussed with Sara Wiseman. Please track any suggest changes. Upon agreement on a final draft, I will provide a clean document for execution.

Please feel free to call or email with questions.

Best Regards,

Sherrie H. Whitaker

Sourcing Leader | Supply Chain | LG&E and KU Energy LLC
820 West Broadway, Louisville, KY 40202
O: 502.627.4325 | F: 502.217.2008
lge-ku.com

Contract No.: 131093

**LG&E and KU Services Company
CONTRACT NO. 131093**

This Contract ("Contract") is entered into this 26th Day of February 2018 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming Valuation and Rate Consultants, LLC, a Pennsylvania Limited Liability Company ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the term of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

1.0 DEFINITIONS

- 1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.
- 1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.
- 1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.
- 1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.
- 1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

2.0 DESCRIPTION OF SERVICES

Contractor shall provide the following: **Depreciation Study of the electric steam plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

- 2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

Contract No.: 131093

- 2.2 In performance of the Services, Contractor shall:
- 2.2.1 Prepare an update to the December 31, 2015 depreciation study previously provided by Gannett Fleming for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis/update of all depreciable electric steam, plant in service as of December 31, 2017 and the associated historical mortality experience. Upon request of Company management, the study may also include data from forecasted periods.
 - 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC), the Federal Energy Commission (FERC) and the State Corporate Commission of Virginia (SCC VA). Therefore, the study must include a separate analysis of the depreciation rates for each utility.
 - 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2017. Additionally, the study may also include data from forecasted periods, as directed by Company management. A preliminary review document shall be completed and submitted to the Manager of Property Accounting no later than April 27, 2018. The results of the depreciation update study shall be delivered by May 31, 2017 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

3.0 EXHIBITS

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

| <u>Exhibit No.</u> | <u>Title</u> |
|--------------------|-------------------------------------|
| Exhibit No. 1 | Scope of Services |
| Exhibit No. 2 | Contractor Code of Business Conduct |
| Exhibit No. 3 | Billing Rates |

4.0 TERM

This Contract shall become effective February 26, 2018 and continue until June 30, 2019, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

5.0 PERFORMANCE SCHEDULE

- 5.1 Contractor shall commence performance of the work on or about February 26, 2018 and shall complete work no later than June 30, 2019 or until all related testimony is complete.

Contract No. 131093

- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Senior Vice President and Treasurer. Quality assurance of the study will be provided by Richard Clarke, Director, Western U.S. Services. To the extent the Companies are required to present testimony in support of the approval of the Depreciation study before state or federal regulators, Richard Clarke will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.
- 6.0 ADMINISTRATIVE SERVICES AGREEMENT**
- The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May 25, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.
- 7.0 COMPENSATION**
- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). The overall estimated Contract Price for the two (2) depreciation study updates is \$35,000 – \$40,000. This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Sherrie Whitaker, Sourcing Leader at sherrie.whitaker@lsc-ku.com. Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

Contract No.: 131093

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur, they shall be based upon the billing rates in effect at the time the work is performed. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 131093, shall be mailed to the attention of:

LG&E and KU Services Company
Attn: Manager of Property Accounting
P.O. Box 32010
Louisville, KY 40232

Or via email to: sara.wiseman@lge-ku.com

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

- 8.1 Company address: LG&E and KU Services Company
PO Box 32020
Louisville, Kentucky 40232
Attention: Sherrie Whitaker
(502) 627-4325
sherrie.whitaker@lge-ku.com
- Copy To: LG&E and KU Services Company
PO Box 32010
Louisville, Kentucky 40232
Attention: Sara Wiseman
(502) 627-3189
sara.wiseman@lge-ku.com
- 8.2 Contractor's Address: Gannett Fleming Valuation and Rate Consultants, LLC
PO Box 67100
Harrisburg, Pennsylvania 17106
Attention: Cheryl Rutter, Administrator
(717) 763-7211 x2283
(717) 763-4599 Fax
crutter@ghfnet.com

Contract No.: 131093

9.0 USE AND DISCLOSURE OF INFORMATION

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

10.0 ENTIRE AGREEMENT

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

LG&E AND KU SERVICES COMPANY

BY: _____
TITLE: _____
DATE: _____

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BY: _____
TITLE: _____
DATE: _____

Contract No.: 131093

Exhibit No. 1
Scope of Services

The depreciation study update will include seven (7) major tasks up to the date of filing with the respective regulatory commissions. Upon the filing of the depreciation study update, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

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Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2017 and may include forecasted periods in order to update from the previous study.

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Annual gross salvage and cost of removal will be expressed by the Contractor as percent's of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

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Contract No.: 131093

During these visits, the Contractor also will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

Commented [WS1]: Julia Spawort—should we remove this task?

Task 4 - Preliminary Service Life and Net Salvage Estimates

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The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

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Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

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Contract No. 131093

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Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

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1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
 - a. Embezzlement;
 - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
 - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
 - d. False claims and/or misrepresentation of facts;
 - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property.

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Contract No.: 131093

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

Contract No.: 131093

Exhibit No. 3
Billing Rates
EFFECTIVE DECEMBER 30, 2017*

| <u>Personnel</u> | <u>Hourly Rate</u> |
|---|--------------------|
| SUPERVISORY STAFF | |
| W.M. Stout, Principal Consultant | \$300.00 |
| P. R. Herbert, Chairman and President | 265.00 |
| J. J. Spanos, Senior Vice President and Treasurer | 260.00 |
| R. Clarke, Director, Western U.S. Services | 255.00 |
| H. Walker, III, Manager, Financial Studies | 235.00 |
| J. F. Wiedmayer, Jr., Project Manager, Depreciation | 210.00 |
| C. E. Heppenstall, Project Manager, Rate Studies | 185.00 |
| N.W. Allis, Project Manager, Depreciation & Technical Development | 185.00 |
| STAFF | |
| Analysts and Engineers | 170.00 |
| Associate Analysts and Engineers | 165.00 |
| Assistant Analysts and Engineers | 145.00 |
| Senior Technicians | 110.00 |
| Support Staff | 110.00 |

*These rates are subject to review and possible revision effective December 26, 2015.

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BILLING RATES

EFFECTIVE DECEMBER 30, 2017*

| <u>Personnel</u> | <u>Hourly Rate</u> |
|--|------------------------|
| SUPERVISORY STAFF | |
| W. M. Stout, Principal Consultant | \$300.00 |
| P. R. Herbert, Chairman and President | 265.00 |
| J. J. Spanos, Senior Vice President and Treasurer | 260.00 |
| C. R. Clarke, Director, Western U.S. Services | 255.00 |
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| J. F. Wiedmayer, Jr., Project Manager, Depreciation | 210.00 |
| C. E. Heppenstall, Project Manager, Rate Studies | 185.00 |
| N. W. Allis, Project Manager, Depreciation & Technical Development | 185.00 |
| STAFF | |
| Analysts and Engineers | 170.00 |
| Associate Analysts and Engineers | 160.00 |
| Assistant Analysts and Engineers | 145.00 |
| Senior Technicians | 110.00 |
| Support Staff | 110.00 |

*Billing rates are subject to review and possible revision effective December 29, 2018

Heichelbech, Nicholas

From: Rutter, Cheryl A. <crutter@GFNET.com>
Sent: Monday, February 26, 2018 10:29 AM
To: Whitaker, Sherrie
Cc: Spanos, John J.; Wiseman, Sara
Subject: FW: LG&E and KU Services Company Contract Draft
Attachments: DRAFT Gannett Fleming Contract No. 131093.docx; GFVRC 2018 Billing Rates.pdf
Importance: High

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Good morning, Sherrie....

A quick glance of the document shows that there are "inconsistencies" in Exhibit No. 3, Billing Rates.....this is not an exact replication of the document that I sent to you on February 22, 2018 (a copy of which I have attached to this email). Please update.

We will continue our review of the draft contract document , tracking any changes, and advise you accordingly.

Tx much and have a pleasant day.

Cheryl

Cheryl Ann Rutter, CPS | Administrator
Gannett Fleming Valuation and Rate Consultants, LLC
Mailing Address: P.O. Box 67100, Harrisburg, PA 17106-7100
Physical Address: 207 Senate Avenue, Camp Hill, PA 17011
t 717.763.7211 x2283 | f 717.763.4590 | crutter@gfnet.com

Excellence Delivered As Promised

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From: Whitaker, Sherrie [mailto:Sherrie.Whitaker@lge-ku.com]
Sent: Monday, February 26, 2018 9:26 AM
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Cc: Rutter, Cheryl A. ; Wiseman, Sara
Subject: LG&E and KU Services Company Contract Draft

Good Morning Mr. Spanos,

Please find attached for your review the draft of the contract as previously discussed with Sara Wiseman. Please track any suggest changes. Upon agreement on a final draft, I will provide a clean document for execution.

Please feel free to call or email with questions.

Best Regards,

Sherrie H. Whitaker

Sourcing Leader | Supply Chain | LG&E and KU Energy LLC
820 West Broadway, Louisville, KY 40202

O: 502.627.4325 | F: 502.217.2008

lge-ku.com

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Contract No.: 131093

**LG&E and KU Services Company
CONTRACT NO. 131093**

This Contract ("Contract") is entered into this 26th Day of February 2018 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming Valuation and Rate Consultants, LLC, a Pennsylvania Limited Liability Company ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage the Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

1.0 DEFINITIONS

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

2.0 DESCRIPTION OF SERVICES

Contractor shall provide the following: **Depreciation Study of the electric steam plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

Contract No.: 131093

2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare an update to the December 31, 2015 depreciation study previously provided by Gannett Fleming for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis/update of all depreciable electric steam, plant in service as of December 31, 2017 and the associated historical mortality experience. Upon request of Company management, the study may also include data from forecasted periods.
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3.0 EXHIBITS

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

| Exhibit No. | Title |
|--------------------|-------------------------------------|
| Exhibit No. 1 | Scope of Services |
| Exhibit No. 2 | Contractor Code of Business Conduct |
| Exhibit No. 3 | Billing Rates |

4.0 TERM

This Contract shall become effective February 26, 2018 and continue until June 30, 2019, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

5.0 PERFORMANCE SCHEDULE

- 5.1 Contractor shall commence performance of the work on or about February 26, 2018 and shall complete work no later than June 30, 2019 or until all related testimony is complete.

Contract No.: 131093

- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Senior Vice President and Treasurer. Quality assurance of the study will be provided by Richard Clarke, Director, Western U.S. Services. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, Richard Clarke will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May 25, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation study updates is \$35,000 - \$40,000.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Sherrie Whitaker, Sourcing Leader at sherrie.whitaker@lge-ku.com. Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

Contract No.: 131093

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur, they shall be based upon the billing rates in effect at the time the work is performed. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 131093, shall be mailed to the attention of:

LG&E and KU Services Company
Attn: Manager of Property Accounting
P.O. Box 32010
Louisville, KY 40232

Or via email to: sara.wiseman@lge-ku.com

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

- 8.1 Company address: LG&E and KU Services Company
PO Box 32020
Louisville, Kentucky 40232
Attention: Sherrie Whitaker
(502) 627-4325
sherrie.whitaker@lge-ku.com
- Copy To: LG&E and KU Services Company
PO Box 32010
Louisville, Kentucky 40232
Attention: Sara Wiseman
(502) 627-3189
sara.wiseman@lge-ku.com
- 8.2 Contractor's Address: Gannett Fleming Valuation and Rate Consultants, LLC
PO Box 67100
Harrisburg, Pennsylvania 17106
Attention: Cheryl Rutter, Administrator
(717) 763-7211 x2283
(717) 763-4590 Fax
crutter@gfnet.com

Contract No.: 131093

9.0 USE AND DISCLOSURE OF INFORMATION

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

10.0 ENTIRE AGREEMENT

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

LG&E AND KU SERVICES COMPANY

BY: _____

TITLE: _____

DATE: _____

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BY: _____

TITLE: _____

DATE: _____

Contract No.: 131093

Exhibit No. 1
Scope of Services

The depreciation study update will include seven (7) major tasks up to the date of filing with the respective regulatory commissions. Upon the filing of the depreciation study update, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2017 and may include forecasted periods in order to update from the previous study.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percent's of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Field Review and Management Conferences

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

Contract No.: 131093

During these visits, the Contractor also will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

Commented [WS1]: John Spanos - should we remove this task?

Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

Contract No.: 131093

Exhibit No. 2
Contractor Code of Business Conduct

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
 - a. Embezzlement;
 - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
 - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
 - d. False claims and/or misrepresentation of facts;
 - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Contract No.: 131093

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

Contract No.: 131093

**Exhibit No. 3
Billing Rates**

EFFECTIVE DECEMBER 30, 2017*

| <u>Personnel</u> | <u>Hourly Rate</u> |
|---|-------------------------------|
| SUPERVISORY STAFF | |
| W.M. Stout, Principal Consultant | \$300.00 |
| P. R. Herbert, Chairman and President | 265.00 |
| J. J. Spanos, Senior Vice President and Treasurer | 260.00 |
| R. Clarke, Director, Western U.S. Services | 255.00 |
| H. Walker, III, Manager, Financial Studies | 235.00 |
| J. F. Wiedmayer, Jr., Project Manager, Depreciation | 210.00 |
| C. E. Heppenstall, Project Manager, Rate Studies | 185.00 |
| N.W. Allis, Project Manager, Depreciation & Technical Development | 185.00 |
| STAFF | |
| Analysts and Engineers | 170.00 |
| Associate Analysts and Engineers | 165.00 |
| Assistant Analysts and Engineers | 145.00 |
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| Support Staff | 110.00 |

*These rates are subject to review and possible revision effective December 26, 2015.

Heichelbech, Nicholas

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Cc: Spanos, John J.; Wiseman, Sara
Subject: RE: LG&E and KU Services Company Contract Draft
Attachments: DRAFT Gannett Fleming Contract No. 131093.docx

Good Morning Cheryl,

Please see attached draft with corrections made to Exhibit No. 3, Billing Rates.

Handwritten signature
Sherrie Whitaker

Sourcing Leader | Supply Chain | LG&E and KU
O: 502-627-4325 | F: 502-217-2008

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www.gannettfleming.com | Stay connected: [Twitter](#) | [Facebook](#) | [LinkedIn](#) | [YouTube](#)

GREENING SUSTAINABILITY STATEMENT: General Planning is committed to conserving natural resources and minimizing adverse environmental impacts in projects. Accordingly, project documentation will be provided in electronic format only unless clients specifically request hard copies. Visit our [website](#) to read more about our sustainability commitment.

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Contract No.: 131093

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Contract No. 131093

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- 5.1 Contractor shall commence performance of the work on or about February 26, 2018 and shall complete work no later than June 30, 2019 or until all related testimony is complete.

Contract No.: 131093

- 5.2 The Company's engagement is with the firm Garrett Fleming and not with a specific member or employee of Garrett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Senior Vice President and Treasurer. Quality assurance of the study will be provided by [REDACTED]. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, [REDACTED] will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement, Subcontracting, of the ASA.

6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May 25, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). The overall estimated Contract Price for the two (2) depreciation study updates is \$35,000 - \$40,000. This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Sherric Whitaker, Sourcing Leader at sherric.whitaker@lsc-jon.com. Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

Contract No.: 131093

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur, they shall be based upon the billing rates in effect at the time the work is performed. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 131093, shall be mailed to the attention of:

LG&E and KU Services Company
Attr: Manager of Property Accounting
P.O. Box 32010
Louisville, KY 40232

Or via email to: sara.wiseman@lge-ku.com

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

- 8.1 Company address: LG&E and KU Services Company
PO Box 32020
Louisville, Kentucky 40232
Attention: Sherrie Whitaker
(502) 627-4325
sherrie.whitaker@lge-ku.com
- Copy To: LG&E and KU Services Company
PO Box 32010
Louisville, Kentucky 40232
Attention: Sara Wiseman
(502) 627-3189
sara.wiseman@lge-ku.com
- 8.2 Contractor's Address: Gannett Fleming, Valuation and Rate Consultants, LLC
PO Box 67100
Harrisburg, Pennsylvania 17106
Attention: Cheryl Ratter, Administrator
(717) 763-7211 x2283
(717) 763-4590 Fax
cratter@gfnet.com

Contract No.: 131093

9.0 USE AND DISCLOSURE OF INFORMATION

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

10.0 ENTIRE AGREEMENT

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

LG&E AND KU SERVICES COMPANY

BY: _____
TITLE: _____
DATE: _____

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BY: _____
TITLE: _____
DATE: _____

Contract No.: 131093

Exhibit No. 1
Scope of Services

The depreciation study update will include seven (7) major tasks up to the date of filing with the respective regulatory commissions. Upon the filing of the depreciation study update, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2017 and may include forecasted periods in order to update from the previous study.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percent's of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Management Conferences

Contract No.: 131093

The Contractor will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

Commented [WS1]: John Sperry - Should we remove this task?

Commented [RCA2RL]: No, this task has been edited for retention within the contract.

Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

Contract No.: 131093

Exhibit No. 2
Contractor Code of Business Conduct

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
 - a. Embezzlement;
 - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
 - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
 - d. False claims and/or misrepresentation of facts;
 - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Contract No.: 131093

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

Contract No.: 131093

**Exhibit No. 3
Billing Rates**

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BILLING RATES

EFFECTIVE DECEMBER 30, 2017*

| <u>Personnel</u> | <u>Hourly Rate</u> |
|--|------------------------|
| SUPERVISORY STAFF | |
| W. M. Stout, Principal Consultant | \$300.00 |
| P. R. Herbert, Chairman and President | 265.00 |
| J. J. Spanos, Senior Vice President and Treasurer | 260.00 |
| C. R. Clarke, Director, Western U.S. Services | 255.00 |
| H. Walker, III, Manager, Financial Studies | 235.00 |
| J. F. Wiedmayer, Jr., Project Manager, Depreciation | 210.00 |
| C. E. Heppenstall, Project Manager, Rate Studies | 185.00 |
| N. W. Allis, Project Manager, Depreciation & Technical Development | 185.00 |
| STAFF | |
| Analysts and Engineers | 170.00 |
| Associate Analysts and Engineers | 160.00 |
| Assistant Analysts and Engineers | 145.00 |
| Senior Technicians | 110.00 |
| Support Staff | 110.00 |

*Billing rates are subject to review and possible revision effective December 29, 2018

Heichelbech, Nicholas

From: Rutter, Cheryl A. <crutter@GFNET.com>
Sent: Wednesday, February 28, 2018 2:08 PM
To: Whitaker, Sherrie; Wiseman, Sara
Cc: Spanos, John J.
Subject: RE: LG&E and KU Services Company Contract Draft
Attachments: DRAFT 2-28-18-Gannett Fleming Contract No. 131093.docx

Importance: High

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Good afternoon, Ladies....

See attached document which contains our "Tracked" changes.

Please advise if you have any questions, etc.

Thank you and have a pleasant day.

Cheryl

Cheryl Ann Rutter, CPS | Administrator
Gannett Fleming Valuation and Rate Consultants, LLC
Mailing Address: P.O. Box 67100, Harrisburg, PA 17106-7100
Physical Address: 207 Senate Avenue, Camp Hill, PA 17011
t 717.763.7211 x2283 | f 717.763.4590 | crutter@gfnet.com
Excellence Delivered As Promised
Gannett Fleming is ISO 9001:2008 Certified.
www.gannettfleming.com | Stay connected: [Twitter](#) | [Facebook](#) | [LinkedIn](#) | [YouTube](#)

PRINTING SUSTAINABILITY STATEMENT: Gannett Fleming is committed to conserving natural resources and minimizing adverse environmental impacts in projects. Accordingly, project documentation will be provided in electronic format only unless clients specifically request hard copies. Visit our [website](#) to read more about our sustainability commitment.

CONFIDENTIALITY NOTICE: This email and any attachments may contain confidential information for the use of the named addressee. If you are not the intended recipient, you are hereby notified that you have received this communication in error and that any review, disclosure, dissemination, distribution or copying of it or its contents is prohibited.

From: Whitaker, Sherrie [mailto:Sherrie.Whitaker@lge-ku.com]
Sent: Monday, February 26, 2018 10:53 AM
To: Rutter, Cheryl A.

Cc: Spanos, John J. ; Wiseman, Sara
Subject: RE: LG&E and KU Services Company Contract Draft

Good Morning Cheryl,

Please see attached draft with corrections made to Exhibit No. 3, Billing Rates.



Sherrie Whitaker
Sourcing Leader | Supply Chain | LG&E and KU
O: 502-627-4325 | F: 502-217-2008

From: Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]
Sent: Monday, February 26, 2018 10:29 AM
To: Whitaker, Sherrie <Sherrie.Whitaker@lge-ku.com>
Cc: Spanos, John J. <jspanos@GFNET.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>
Subject: FW: LG&E and KU Services Company Contract Draft
Importance: High

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Good morning, Sherrie....

A quick glance of the document shows that there are "inconsistencies" in Exhibit No. 3, Billing Rates.....this is not an exact replication of the document that I sent to you on February 22, 2018 (a copy of which I have attached to this email). Please update.

We will continue our review of the draft contract document , tracking any changes, and advise you accordingly.

Tx much and have a pleasant day.

Cheryl

Cheryl Ann Rutter, CPS | Administrator
Gannett Fleming Valuation and Rate Consultants, LLC
Mailing Address: P.O. Box 67100, Harrisburg, PA 17106-7100
Physical Address: 207 Senate Avenue, Camp Hill, PA 17011
t 717.763.7211 x2283 | f 717.763.4590 | crutter@gfnet.com

Excellence Delivered As Promised

Gannett Fleming is ISO 9001:2008 Certified.

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communication in error and that any review, disclosure, dissemination, distribution or copying of it or its contents is prohibited.

From: Whitaker, Sherrie [<mailto:Sherrie.Whitaker@lge-ku.com>]
Sent: Monday, February 26, 2018 9:26 AM
To: Spanos, John J. <jspanos@GFNET.com>
Cc: Rutter, Cheryl A. <crutter@GFNET.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>
Subject: LG&E and KU Services Company Contract Draft

Good Morning Mr. Spanos,

Please find attached for your review the draft of the contract as previously discussed with Sara Wiseman. Please track any suggest changes. Upon agreement on a final draft, I will provide a clean document for execution.

Please feel free to call or email with questions.

Best Regards,

Sherrie H. Whitaker

Sourcing Leader | Supply Chain | LG&E and KU Energy LLC
820 West Broadway, Louisville, KY 40202
O: 502.627.4325 | F: 502.217.2008
lge-ku.com

----- The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.

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Contract No.: 131093

**LG&E and KU Services Company
CONTRACT NO. 131093**

This Contract ("Contract") is entered into this 26th Day of February 2018 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming Valuation and Rate Consultants, LLC, a Pennsylvania Limited Liability Company ("Contractor" or "Gannett Fleming") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

1.0 DEFINITIONS

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

2.0 DESCRIPTION OF SERVICES

Contractor shall provide the following: **Depreciation Study of the electric steam plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

Contract No.: 131093

2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare an update to the December 31, 2015 depreciation study previously provided by Gannett Fleming for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis/update of all depreciable electric steam, plant in service as of December 31, 2017 and the associated historical mortality experience. Upon request of Company management, the study may also include data from forecasted periods.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC), the Federal Energy Commission (FERC) and the State Corporate Commission of Virginia (SCC VA). Therefore, the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2017. Additionally, the study may also include data from forecasted periods, as directed by Company management. A preliminary review document shall be completed and submitted to the Manager of Property Accounting no later than April 27, 2018. The results of the depreciation update study shall be delivered by May 31, 2017 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

3.0 EXHIBITS

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

| <u>Exhibit No.</u> | <u>Title</u> |
|--------------------|-------------------------------------|
| Exhibit No. 1 | Scope of Services |
| Exhibit No. 2 | Contractor Code of Business Conduct |
| Exhibit No. 3 | Billing Rates |

4.0 TERM

This Contract shall become effective February 26, 2018 and continue until June 30, 2019, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

5.0 PERFORMANCE SCHEDULE

- 5.1 Contractor shall commence performance of the work on or about February 26, 2018 and shall complete work no later than June 30, 2019 or until all related testimony is complete.

Contract No.: 131093

- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Senior Vice President and Treasurer. Quality assurance of the study will be provided by Ned W. Allis, Project Manager, Depreciation & Technical Development. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, Ned Allis will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May 25, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation study updates is \$35,000 - \$40,000.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Sherrie Whitaker, Sourcing Lead at sherrie.whitaker@lge-ku.com. Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

Contract No.: 131093

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Invoices, one original per month along with any supporting documentation and containing Contract Number 131093, shall be mailed to the attention of:

LG&E and KU Services Company
Attn: Manager of Property Accounting
P.O. Box 32010
Louisville, KY 40232

Or via email to: sara.wiseman@lge-ku.com

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

8.1 Company address: LG&E and KU Services Company
PO Box 32020
Louisville, Kentucky 40232
Attention: Sherrie Whitaker
(502) 627-4325
sherrie.whitaker@lge-ku.com

Copy To: LG&E and KU Services Company
PO Box 32010
Louisville, Kentucky 40232
Attention: Sara Wiseman
(502) 627-3189
sara.wiseman@lge-ku.com

8.2 Contractor's Address: Gannett Fleming Valuation and Rate Consultants, LLC
PO Box 67100
Harrisburg, Pennsylvania 17106
Attention: Cheryl Rutter, Administrator
(717) 763-7211 x2283
(717) 763-4590 Fax
crutter@gfnet.com

Contract No.: 131093

9.0 USE AND DISCLOSURE OF INFORMATION

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

10.0 ENTIRE AGREEMENT

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

LG&E AND KU SERVICES COMPANY

BY: _____

TITLE: _____

DATE: _____

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BY: _____

TITLE: _____

DATE: _____

Contract No.: 131093

Exhibit No. 1
Scope of Services

The depreciation study update will include seven (7) major tasks up to the date of filing with the respective regulatory commissions. Upon the filing of the depreciation study update, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2017 and may include forecasted periods in order to update from the previous study.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percent's of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Management Conferences

The Contractor will meet in person or via conference call with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces

Contract No.: 131093

such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past. A forecast plan for all generating facilities will be discussed.

Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

Contract No.: 131093

Exhibit No. 2
Contractor Code of Business Conduct

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct (“Code”) is incorporated by reference into the General Service Agreement or other agreement between you as the contractor (“Contractor”) and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the “Company”). This Code sets minimum standards for Contractor’s conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company’s business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
 - a. Embezzlement;
 - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
 - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
 - d. False claims and/or misrepresentation of facts;
 - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Contract No.: 131093

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

Contract No.: 131093

**Exhibit No. 3
Billing Rates**

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BILLING RATES

EFFECTIVE DECEMBER 30, 2017*

| <u>Personnel</u> | <u>Hourly Rate</u> |
|--|------------------------|
| SUPERVISORY STAFF | |
| W. M. Stout, Principal Consultant | \$300.00 |
| P. R. Herbert, Chairman and President | 265.00 |
| J. J. Spanos, Senior Vice President and Treasurer | 260.00 |
| C. R. Clarke, Director, Western U.S. Services | 255.00 |
| H. Walker, III, Manager, Financial Studies | 235.00 |
| J. F. Wiedmayer, Jr., Project Manager, Depreciation | 210.00 |
| C. E. Heppenstall, Project Manager, Rate Studies | 185.00 |
| N. W. Allis, Project Manager, Depreciation & Technical Development | 185.00 |
| STAFF | |
| Analysts and Engineers | 170.00 |
| Associate Analysts and Engineers | 160.00 |
| Assistant Analysts and Engineers | 145.00 |
| Senior Technicians | 110.00 |
| Support Staff | 110.00 |

*Billing rates are subject to review and possible revision effective December 29, 2018

Heichelbech, Nicholas

From: Whitaker, Sherrie
Sent: Thursday, March 01, 2018 1:39 PM
To: 'Rutter, Cheryl A.'; Wiseman, Sara
Cc: Spanos, John J.
Subject: RE: LG&E and KU Services Company Contract Draft
Attachments: FINAL - Gannett Fleming Contract No. 131093.pdf

Good Afternoon Cheryl,

Please find attached the final version (with tracked changes accepted) for execution.



Sherrie Whitaker
Sourcing Leader | Supply Chain | LG&E and KU
O: 502-627-4325 | F: 502-217-2008

From: Rutter, Cheryl A. [mailto:crutter@GFNET.com]
Sent: Wednesday, February 28, 2018 2:08 PM
To: Whitaker, Sherrie ; Wiseman, Sara
Cc: Spanos, John J.
Subject: RE: LG&E and KU Services Company Contract Draft
Importance: High

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Good afternoon, Ladies....

See attached document which contains our "Tracked" changes.

Please advise if you have any questions, etc.

Thank you and have a pleasant day.

Cheryl

Cheryl Ann Rutter, CPS Administrator
Gannett Fleming Valuation and Rate Consultants, LLC
Mailing Address: P.O. Box 67100, Harrisburg, PA 17106-7100
Physical Address: 207 Senate Avenue, Camp Hill, PA 17011
t 717.763.7211 x2283 f 717.763.4590 | crutter@gfnet.com
Excellence Delivered *As Promised*
Gannett Fleming is ISO 9001:2008 Certified.
www.gannettfleming.com | Stay connected: [Twitter](#) | [Facebook](#) | [LinkedIn](#) | [YouTube](#)

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CONFIDENTIALITY NOTICE: This email and any attachments may contain confidential information for the use of the named addressee. If you are not the intended recipient, you are hereby notified that you have received this communication in error and that any review, disclosure, dissemination, distribution or copying of it or its contents is prohibited.

From: Whitaker, Sherrie [<mailto:Sherrie.Whitaker@lge-ku.com>]
Sent: Monday, February 26, 2018 10:53 AM
To: Rutter, Cheryl A. <crutter@GFNET.com>
Cc: Spanos, John J. <jspanos@GFNET.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>
Subject: RE: LG&E and KU Services Company Contract Draft

Good Morning Cheryl,

Please see attached draft with corrections made to Exhibit No. 3, Billing Rates.

Sherrie Whitaker
Sourcing Leader | Supply Chain | LG&E and KU
O: 502-627-4325 | F: 502-217-2008

From: Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]
Sent: Monday, February 26, 2018 10:29 AM
To: Whitaker, Sherrie <Sherrie.Whitaker@lge-ku.com>
Cc: Spanos, John J. <jspanos@GFNET.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>
Subject: FW: LG&E and KU Services Company Contract Draft
Importance: High

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Good morning, Sherrie....

A quick glance of the document shows that there are "inconsistencies" in Exhibit No. 3, Billing Rates.....this is not an exact replication of the document that I sent to you on February 22, 2018 (a copy of which I have attached to this email). Please update.

We will continue our review of the draft contract document , tracking any changes, and advise you accordingly.

Tx much and have a pleasant day.

Cheryl

Cheryl Ann Rutter, CPS | Administrator

Gannett Fleming Valuation and Rate Consultants, LLC
Mailing Address: P.O. Box 67100, Harrisburg, PA 17106-7100
Physical Address: 207 Senate Avenue, Camp Hill, PA 17011
t 717.763.7211 x2283 | **f** 717.763.4590 | crutter@gfnet.com

Excellence Delivered As Promised

Gannett Fleming is ISO 9001:2008 Certified.

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From: Whitaker, Sherrie [<mailto:Sherrie.Whitaker@lge-ku.com>]
Sent: Monday, February 26, 2018 9:26 AM
To: Spanos, John J. <jspanos@GFNET.com>
Cc: Rutter, Cheryl A. <crutter@GFNET.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>
Subject: LG&E and KU Services Company Contract Draft

Good Morning Mr. Spanos,

Please find attached for your review the draft of the contract as previously discussed with Sara Wiseman. Please track any suggest changes. Upon agreement on a final draft, I will provide a clean document for execution.

Please feel free to call or email with questions.

Best Regards,

Sherrie H. Whitaker

Sourcing Leader | Supply Chain | LG&E and KU Energy LLC
820 West Broadway, Louisville, KY 40202
O: 502.627.4325 | **F:** 502.217.2008
lge-ku.com

----- The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.

----- The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.

Contract No.: 131093

**LG&E and KU Services Company
CONTRACT NO. 131093**

This Contract ("Contract") is entered into this 26th Day of February 2018 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming Valuation and Rate Consultants, LLC, a Pennsylvania Limited Liability Company ("Contractor" or "Gannett Fleming") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

1.0 DEFINITIONS

- 1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.
- 1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.
- 1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.
- 1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.
- 1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

2.0 DESCRIPTION OF SERVICES

Contractor shall provide the following: **Depreciation Study of the electric steam plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

- 2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

Contract No.: 131093

2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare an update to the December 31, 2015 depreciation study previously provided by Gannett Fleming for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis/update of all depreciable electric steam, plant in service as of December 31, 2017 and the associated historical mortality experience. Upon request of Company management, the study may also include data from forecasted periods.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC), the Federal Energy Commission (FERC) and the State Corporate Commission of Virginia (SCC VA). Therefore, the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2017. Additionally, the study may also include data from forecasted periods, as directed by Company management. A preliminary review document shall be completed and submitted to the Manager of Property Accounting no later than April 27, 2018. The results of the depreciation update study shall be delivered by May 31, 2017 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

3.0 EXHIBITS

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

| <u>Exhibit No.</u> | <u>Title</u> |
|--------------------|-------------------------------------|
| Exhibit No. 1 | Scope of Services |
| Exhibit No. 2 | Contractor Code of Business Conduct |
| Exhibit No. 3 | Billing Rates |

4.0 TERM

This Contract shall become effective February 26, 2018 and continue until June 30, 2019, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

5.0 PERFORMANCE SCHEDULE

- 5.1 Contractor shall commence performance of the work on or about February 26, 2018 and shall complete work no later than June 30, 2019 or until all related testimony is complete.

Contract No.: 131093

- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Senior Vice President and Treasurer. Quality assurance of the study will be provided by Ned W. Allis, Project Manager, Depreciation & Technical Development. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, Ned Allis will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May 25, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation study updates is \$35,000 - \$40,000.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Sherrie Whitaker, Sourcing Lead at sherrie.whitaker@lge-ku.com. Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

Contract No.: 131093

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur, they shall be based upon the billing rates in effect at the time the work is performed. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 131093, shall be mailed to the attention of:

LG&E and KU Services Company
Attn: Manager of Property Accounting
P.O. Box 32010
Louisville, KY 40232

Or via email to: sara_wiseman@lge-ku.com

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

- 8.1 Company address: LG&E and KU Services Company
PO Box 32020
Louisville, Kentucky 40232
Attention: Sherrie Whitaker
(502) 627-4325
sherrie.whitaker@lge-ku.com
- Copy To: LG&E and KU Services Company
PO Box 32010
Louisville, Kentucky 40232
Attention: Sara Wiseman
(502) 627-3189
sara_wiseman@lge-ku.com
- 8.2 Contractor's Address: Gamett Fleming Valuation and Rate Consultants, LLC
PO Box 67100
Harrisburg, Pennsylvania 17106
Attention: Cheryl Rutter, Administrator
(717) 763-7211 x2283
(717) 763-4590 Fax
crutter@gfnet.com

Contract No.: 131093

9.0 USE AND DISCLOSURE OF INFORMATION

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

10.0 ENTIRE AGREEMENT

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

LG&E AND KU SERVICES COMPANY

BY: _____

TITLE: _____

DATE: _____

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BY: John J. Spanos John J. Spanos

TITLE: Senior Vice President

DATE: March 1, 2018

Contract No.: 131093

Exhibit No. 1
Scope of Services

The depreciation study update will include seven (7) major tasks up to the date of filing with the respective regulatory commissions. Upon the filing of the depreciation study update, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

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Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2017 and may include forecasted periods in order to update from the previous study.

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Annual gross salvage and cost of removal will be expressed by the Contractor as percent's of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Management Conferences

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Contract No.: 131093

such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past. A forecast plan for all generating facilities will be discussed.

Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

Contract No.: 131093

Exhibit No. 2
Contractor Code of Business Conduct

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
 - a. Embezzlement;
 - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
 - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
 - d. False claims and/or misrepresentation of facts;
 - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Contract No.: 131093

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

Contract No.: 131093

**Exhibit No. 3
Billing Rates**

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BILLING RATES

EFFECTIVE DECEMBER 30, 2017*

| <u>Personnel</u> | <u>Hourly Rate</u> |
|--|------------------------|
| SUPERVISORY STAFF | |
| W. M. Stout, Principal Consultant | \$300.00 |
| P. R. Herbert, Chairman and President | 265.00 |
| J. J. Spanos, Senior Vice President and Treasurer | 260.00 |
| C. R. Clarke, Director, Western U.S. Services | 255.00 |
| H. Walker, III, Manager, Financial Studies | 235.00 |
| J. F. Wiedmayer, Jr., Project Manager, Depreciation | 210.00 |
| C. E. Heppenstall, Project Manager, Rate Studies | 185.00 |
| N. W. Allis, Project Manager, Depreciation & Technical Development | 185.00 |
| STAFF | |
| Analysts and Engineers | 170.00 |
| Associate Analysts and Engineers | 160.00 |
| Assistant Analysts and Engineers | 145.00 |
| Senior Technicians | 110.00 |
| Support Staff | 110.00 |

*Billing rates are subject to review and possible revision effective December 29, 2018

Heichelbech, Nicholas

From: Rutter, Cheryl A. <crutter@GFNET.com>
Sent: Friday, March 02, 2018 7:49 AM
To: Whitaker, Sherrie
Cc: Wiseman, Sara; Spanos, John J.
Subject: RE: LG&E and KU Services Company Contract - ACTION REQUESTED
Attachments: FINAL - Gannett Fleming Contract No. 131093-GFVRC Executed.pdf
Importance: High

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Good morning, Sherrie.....

Attached is a copy of the above-referenced contract which has been executed on behalf of Gannett Fleming Valuation and Rate Consultants, LLC.

Once it has been signed on behalf of LG&E and KU, please either scan and email me a copy of the signature page (Page 5)....or the entire contract.....whichever is most convenient for you.

Thank you , and have a pleasant day.

Cheryl

Cheryl Ann Rutter, CPS | Administrator
Gannett Fleming Valuation and Rate Consultants, LLC
Mailing Address: P.O. Box 67100, Harrisburg, PA 17106-7100
Physical Address: 207 Senate Avenue, Camp Hill, PA 17011
t 717.763.7211 x2283 | f 717.763.4590 | crutter@gfnet.com
Excellence Delivered As Promised
Gannett Fleming is ISO 9001:2008 Certified.
www.gannettfleming.com | Stay connected: [Twitter](#) | [Facebook](#) | [LinkedIn](#) | [YouTube](#)

PRINTING SUSTAINABILITY STATEMENT: Gannett Fleming is committed to conserving natural resources and minimizing adverse environmental impacts in projects. Accordingly, project documentation will be provided in electronic format only unless clients specifically request hard copies. Visit our [website](#) to read more about our sustainability commitment.

CONFIDENTIALITY NOTICE: This email and any attachments may contain confidential information for the use of the named addressee. If you are not the intended recipient, you are hereby notified that you have received this communication in error and that any review, disclosure, dissemination, distribution or copying of it or its contents is prohibited.

From: Whitaker, Sherrie [mailto:Sherrie.Whitaker@lge-ku.com]
Sent: Thursday, March 1, 2018 1:39 PM
To: Rutter, Cheryl A. ; Wiseman, Sara
Cc: Spanos, John J.
Subject: RE: LG&E and KU Services Company Contract Draft

Good Afternoon Cheryl,

Please find attached the final version (with tracked changes accepted) for execution.

Sherrie Whitaker
Sourcing Leader | Supply Chain | LG&E and KU
O: 502-627-4325 | F: 502-217-2008

From: Rutter, Cheryl A. [mailto:crutter@GFNET.com]
Sent: Wednesday, February 28, 2018 2:08 PM
To: Whitaker, Sherrie <Sherrie.Whitaker@lee-ku.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>
Cc: Spanos, John J. <jspanos@GFNET.com>
Subject: RE: LG&E and KU Services Company Contract Draft
Importance: High

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Good afternoon, Ladies....

See attached document which contains our "Tracked" changes.

Please advise if you have any questions, etc.

Thank you and have a pleasant day.

Cheryl

Cheryl Ann Rutter, CPS | Administrator
Gannett Fleming Valuation and Rate Consultants, LLC
Mailing Address: P.O. Box 67100, Harrisburg, PA 17106-7100
Physical Address: 207 Senate Avenue, Camp Hill, PA 17011
t 717.763.7211 x2283 | f 717.763.4590 | crutter@gfnet.com
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www.gannett-fleming.com | Stay connected: [Twitter](#) | [Facebook](#) | [LinkedIn](#) | [YouTube](#)

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From: Whitaker, Sherrie [<mailto:Sherrie.Whitaker@lge-ku.com>]
Sent: Monday, February 26, 2018 10:53 AM
To: Rutter, Cheryl A. <crutter@GFNET.com>
Cc: Spanos, John J. <jspanos@GFNET.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>
Subject: RE: LG&E and KU Services Company Contract Draft

Good Morning Cheryl,

Please see attached draft with corrections made to Exhibit No. 3, Billing Rates.

Sherrie Whitaker
Sourcing Leader | Supply Chain | LG&E and KU
O: 502-627-4325 | F: 502-217-2008

From: Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]
Sent: Monday, February 26, 2018 10:29 AM
To: Whitaker, Sherrie <Sherrie.Whitaker@lge-ku.com>
Cc: Spanos, John J. <jspanos@GFNET.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>
Subject: FW: LG&E and KU Services Company Contract Draft
Importance: High

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Good morning, Sherrie....

A quick glance of the document shows that there are "inconsistencies" in Exhibit No. 3, Billing Rates.....this is not an exact replication of the document that I sent to you on February 22, 2018 (a copy of which I have attached to this email). Please update.

We will continue our review of the draft contract document , tracking any changes, and advise you accordingly.

Tx much and have a pleasant day.

Cheryl

Cheryl Ann Rutter, CPS | Administrator
Gannett Fleming Valuation and Rate Consultants, LLC
Mailing Address: P.O. Box 67100, Harrisburg, PA 17106-7100
Physical Address: 207 Senate Avenue, Camp Hill, PA 17011
t 717.763.7211 x2283 | f 717.763.4590 | crutter@gfnet.com
Excellence Delivered As Promised
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From: Whitaker, Sherrie [<mailto:Sherrie.Whitaker@lge-ku.com>]
Sent: Monday, February 26, 2018 9:26 AM
To: Spanos, John J. <jspanos@GFNET.com>
Cc: Rutter, Cheryl A. <crutter@GFNET.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>
Subject: LG&E and KU Services Company Contract Draft

Good Morning Mr. Spanos,

Please find attached for your review the draft of the contract as previously discussed with Sara Wiseman. Please track any suggest changes. Upon agreement on a final draft, I will provide a clean document for execution.

Please feel free to call or email with questions.

Best Regards,

Sherrie H. Whitaker

Sourcing Leader | Supply Chain | LG&E and KU Energy LLC
820 West Broadway, Louisville, KY 40202
O: 502.627.4325 | F: 502.217.2008
lge-ku.com

----- The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.

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Contract No.: 131093

LG&E and KU Services Company
CONTRACT NO. 131093

This Contract ("Contract") is entered into this 26th Day of February 2018 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming Valuation and Rate Consultants, LLC, a Pennsylvania Limited Liability Company ("Contractor" or "Gannett Fleming") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

1.0 DEFINITIONS

- 1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.
- 1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.
- 1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.
- 1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.
- 1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

2.0 DESCRIPTION OF SERVICES

Contractor shall provide the following: Depreciation Study of the electric steam plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

- 2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

Contract No.: 151093

2.2 in performance of the Services, Contractor shall:

- 2.2.1 Prepare an update to the December 31, 2015 depreciation study previously provided by Gannett Fleming for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis/update of all depreciable electric steam plant in service as of December 31, 2017 and the associated historical mortality experience. Upon request of Company management, the study may also include data from forecasted periods.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC), the Federal Energy Commission (FERC) and the State Corporate Commission of Virginia (SCC VA). Therefore, the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2017. Additionally, the study may also include data from forecasted periods, as directed by Company management. A preliminary review document shall be completed and submitted to the Manager of Property Accounting no later than April 27, 2018. The results of the depreciation update study shall be delivered by May 31, 2017 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

3.0 EXHIBITS

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

| <u>Exhibit No.</u> | <u>Title</u> |
|--------------------|-------------------------------------|
| Exhibit No. 1 | Scope of Services |
| Exhibit No. 2 | Contractor Code of Business Conduct |
| Exhibit No. 3 | Billing Rates |

4.6 TERM

This Contract shall become effective February 26, 2018 and continue until June 30, 2019, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

5.0 PERFORMANCE SCHEDULE

- 5.1 Contractor shall commence performance of the work on or about February 26, 2018 and shall complete work no later than June 30, 2019 or until all related testimony is complete.

Contract No.: 131693

- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Senior Vice President and Treasurer. Quality assurance of the study will be provided by Ned W. Allis, Project Manager, Depreciation & Technical Development. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, Ned Allis will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement: Subcontracting, of the ASA.

6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May 25, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). The overall estimated Contract Price for the two (2) depreciation study updates is \$35,000 - \$40,000. This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Sherrie Whitaker, Sourcing Lead at sherrie.whitaker@garrett.com. Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

Contract No.: 131095

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur, they shall be based upon the billing rates in effect at the time the work is performed. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 131095, shall be mailed to the attention of:

LG&E and KU Services Company
Attn: Manager of Property Accounting
P.O. Box 32010
Louisville, KY 40232

Or via email to: lg&e@ku.com

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

8.1 Company address: LG&E and KU Services Company
PO Box 32020
Louisville, Kentucky 40232
Attention: Sherrie Whitaker
(502) 627-4325
lg&e@ku.com

Copy To: LG&E and KU Services Company
PO Box 32010
Louisville, Kentucky 40232
Attention: Sara Wiseman
(502) 627-3189
lg&e@ku.com

8.2 Contractor's Address: Gamett Fleming Valuation and Rate Consultants, LLC
PO Box 67106
Harrisburg, Pennsylvania 17106
Attention: Cheryl Rutter, Administrator
(717) 763-7211 x2283
(717) 763-4590 Fax
lg&e@ku.com

Contract No. 151053

9.3 USE AND DISCLOSURE OF INFORMATION

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employees, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

10.0 ENTIRE AGREEMENT

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

MG&E AND RU SERVICES COMPANY

BY: _____
TITLE: _____
DATE: _____

GARNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BY: John J. Spanos
TITLE: Senior Vice President
DATE: March 1, 2018

Contract No. 151093

Exhibit No. 1
Scope of Services

The depreciation study update will include seven (7) major tasks up to the date of filing with the respective regulatory commissions. Upon the filing of the depreciation study update, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2017 and may include forecasted periods in order to update from the previous study.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percent's of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Management Conferences

The Contractor will meet in person or via conference call with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces

Contract No.: 131093

such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past. A forecast plan for all generating facilities will be discussed.

Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

Contract No. 151693

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Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
 - a. Embezzlement;
 - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
 - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
 - d. False claims and/or misrepresentation of facts;
 - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Contract No.: 121055

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No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2646.

Contract No.: 151093

Exhibit No. 3
Billing Rates

GARRETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

BILLING RATES

EFFECTIVE DECEMBER 30, 2017*

| <u>Personnel</u> | <u>Hourly Rate</u> |
|--|------------------------|
| SUPERVISORY STAFF | |
| W. M. Stout, Principal Consultant | \$300.00 |
| P. R. Herbert, Chairman and President | 265.00 |
| J. J. Spanos, Senior Vice President and Treasurer | 260.00 |
| C. R. Clarke, Director, Western U.S. Services | 255.00 |
| H. Walker, III, Manager, Financial Studies | 235.00 |
| J. F. Wiedmayer, Jr., Project Manager, Depreciation | 210.00 |
| C. E. Heppenstall, Project Manager, Rate Studies | 185.00 |
| N. W. Allis, Project Manager, Depreciation & Technical Development | 165.00 |
| STAFF | |
| Analysts and Engineers | 170.00 |
| Associate Analysts and Engineers | 160.00 |
| Assistant Analysts and Engineers | 145.00 |
| Senior Technicians | 110.00 |
| Support Staff | 110.00 |

*Billing rates are subject to review and possible revision effective December 29, 2018

Heichelbech, Nicholas

From: Whitaker, Sherrie
Sent: Friday, March 02, 2018 3:15 PM
To: 'Rutter, Cheryl A.'
Cc: Wiseman, Sara; Spanos, John J.
Subject: RE: LG&E and KU Services Company Contract - ACTION REQUESTED
Attachments: FINAL - Gannett Fleming Contract No. 131093 (fully executed).pdf

Good Afternoon Cheryl,

Please find attached your copy of the fully executed agreement.

[Handwritten signature]

Sherrie Whitaker

Sourcing Leader | Supply Chain | LG&E and KU
O: 502-627-4325 | F: 502-217-2008

From: Rutter, Cheryl A. [mailto:crutter@GFNET.com]
Sent: Friday, March 02, 2018 7:49 AM
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Cc: Wiseman, Sara ; Spanos, John J.
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Importance: High

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Good morning, Sherrie.....

Attached is a copy of the above-referenced contract which has been executed on behalf of Gannett Fleming Valuation and Rate Consultants, LLC.

Once it has been signed on behalf of LG&E and KU, please either scan and email me a copy of the signature page (Page 5)....or the entire contract.....whichever is most convenient for you.

Thank you , and have a pleasant day.

Cheryl

Cheryl Ann Rutter, CPS | Administrator
Gannett Fleming Valuation and Rate Consultants, LLC
Mailing Address: P.O. Box 67100, Harrisburg, PA 17106-7100
Physical Address: 207 Senate Avenue, Camp Hill, PA 17011
t 717.763.7211 x2283 | f 717.763.4590 | crutter@ofnet.com
Excellence Delivered As Promised
Gannett Fleming is ISO 9001:2008 Certified.
www.gannettfleming.com | Stay connected: [Twitter](#) | [Facebook](#) | [LinkedIn](#) | [YouTube](#)


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Subject: RE: LG&E and KU Services Company Contract Draft

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Subject: RE: LG&E and KU Services Company Contract Draft

Good Morning Cheryl,

Please see attached draft with corrections made to Exhibit No. 3, Billing Rates.



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Good morning, Sherrie....

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We will continue our review of the draft contract document , tracking any changes, and advise you accordingly.

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Good Morning Mr. Spanos,

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Please feel free to call or email with questions.

Best Regards,

Sherrie H. Whitaker
Sourcing Leader | Supply Chain | LG&E and KU Energy LLC
820 West Broadway, Louisville, KY 40202
O: 502.627.4325 | **F:** 502.217.2008
lge-ku.com

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Thanks much, Sherrie.

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Heichelbech, Nicholas

From: Daly, Karen
Sent: Thursday, March 15, 2018 2:05 PM
To: jspanos@gfnet.com; Wiseman, Sara; Riggs, Eric
Subject: Depreciation Study Files
Attachments: Logo



Your password will be sent in a separate email to protect your account privacy.
Username: MITIMDFXDL

EID: 828

Download URL:
<https://efi.lge-ku.com>

The login above will expire on 3/22/2018 12:00:00 AM

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This message was sent using [GlobalSCAPE® Secure Ad Hoc Transfer system](#)

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Password: d3r6y6H1

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| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total | |
|--------|---------|---------------|------------|------------|----------|-------|----------------|
| 130300 | KU | | 9999 | 0 | 2010 | 2016 | (180,984.56) |
| 130300 | KU | | 9999 | 0 | 2011 | 2016 | (5,795,318.90) |
| 130300 | KU | | 9999 | 0 | 2011 | 2016 | 180,984.56 |
| 130300 | KU | | 9999 | 0 | 2011 | 2016 | 211,451.53 |
| 130300 | KU | | 9999 | 0 | 2011 | 2016 | 13,819.52 |
| 130300 | KU | | 9999 | 0 | 2012 | 2017 | (7,464,577.36) |
| 130300 | KU | | 9999 | 0 | 2012 | 2016 | (211,451.53) |
| 130300 | KU | | 9999 | 0 | 2013 | 2016 | (13,819.52) |
| 130300 | KU | | 9999 | 7 | 2014 | 2016 | (895,195.80) |
| 130300 | KU | | 9999 | 7 | 2015 | 2016 | (9,686,135.75) |
| 130300 | KU | | 9999 | 7 | 2015 | 2017 | (70,113.58) |
| 130300 | KU | | 9999 | 7 | 2016 | 2016 | 8,180,570.10 |
| 130300 | KU | | 9999 | 7 | 2016 | 2017 | (6,795,773.63) |
| 130300 | KU | | 9999 | 7 | 2017 | 2017 | 9,220,034.66 |
| 130300 | KU | | 9999 | 9 | 2015 | 2016 | 936,869.93 |
| 130300 | KU | | 9999 | 9 | 2015 | 2017 | 1,417,963.09 |
| 130300 | KU | | 9999 | 9 | 2016 | 2016 | 13,170,334.28 |
| 130300 | KU | | 9999 | 9 | 2016 | 2017 | 5,883.75 |
| 130300 | KU | | 9999 | 9 | 2017 | 2017 | 9,660,023.21 |
| 130310 | KU | | 9999 | 7 | 2017 | 2017 | 14,448,869.46 |
| 131020 | KU | | 0321 | 7 | 2017 | 2017 | 1,147,820.93 |
| 131020 | KU | | 5623 | 0 | 2012 | 2016 | (103,618.65) |
| 131020 | KU | | 5623 | 6 | 2012 | 2016 | (162,070.19) |
| 131020 | KU | | 5651 | 7 | 2016 | 2016 | 274,092.44 |
| 131020 | KU | | 5651 | 7 | 2016 | 2017 | 56,958.97 |
| 131100 | KU | | 0321 | 0 | 1990 | 2016 | (6,812.87) |
| 131100 | KU | | 0321 | 0 | 1990 | 2017 | (61,829.97) |
| 131100 | KU | | 0321 | 0 | 2011 | 2017 | (36,660.38) |
| 131100 | KU | | 0321 | 6 | 1990 | 2016 | (4,562,600.30) |
| 131100 | KU | | 0321 | 7 | 2011 | 2016 | (560,879.14) |
| 131100 | KU | | 0321 | 7 | 2011 | 2017 | (1,761,683.08) |
| 131100 | KU | | 0321 | 7 | 2015 | 2016 | (145,931.71) |
| 131100 | KU | | 0321 | 7 | 2016 | 2016 | 189,581.41 |
| 131100 | KU | | 0321 | 7 | 2016 | 2017 | (136,340.88) |
| 131100 | KU | | 0321 | 7 | 2017 | 2017 | 1,189,423.20 |
| 131100 | KU | | 0321 | 9 | 2011 | 2017 | 1,239,006.21 |
| 131100 | KU | | 0321 | 9 | 2015 | 2016 | 63,076.14 |
| 131100 | KU | | 0321 | 9 | 2016 | 2017 | 802,570.10 |
| 131100 | KU | | 5591 | 7 | 2015 | 2016 | (13,745.45) |
| 131100 | KU | | 5591 | 7 | 2017 | 2017 | 9,529.54 |
| 131100 | KU | | 5591 | 9 | 2015 | 2016 | 13,745.45 |
| 131100 | KU | | 5591 | 9 | 2017 | 2017 | 4,633.20 |
| 131100 | KU | | 5603 | 0 | 1947 | 2016 | (13,147.20) |
| 131100 | KU | | 5603 | 0 | 2006 | 2016 | (61,718.59) |
| 131100 | KU | | 5603 | 0 | 2006 | 2016 | 13,147.20 |
| 131100 | KU | | 5603 | 7 | 2015 | 2016 | (95,067.00) |
| 131100 | KU | | 5603 | 9 | 2015 | 2016 | 95,067.00 |
| 131100 | KU | | 5613 | 6 | 1997 | 2017 | (22,250.26) |
| 131100 | KU | | 5613 | 6 | 2011 | 2017 | (107,003.10) |
| 131100 | KU | | 5614 | 6 | 2012 | 2017 | (114,966.33) |
| 131100 | KU | | 5621 | 0 | 1948 | 2016 | (11,983.27) |
| 131100 | KU | | 5621 | 0 | 1956 | 2016 | (943.40) |
| 131100 | KU | | 5621 | 0 | 1958 | 2016 | (12,926.67) |
| 131100 | KU | | 5621 | 0 | 1958 | 2016 | 12,926.67 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total | |
|--------|---------|---------------|------------|------------|----------|-------|--------------|
| 131100 | KU | | 5622 | 9 | 2016 | 2016 | 12,530.96 |
| 131100 | KU | | 5623 | 0 | 1985 | 2017 | (20,482.45) |
| 131100 | KU | | 5623 | 0 | 1990 | 2016 | (28,501.41) |
| 131100 | KU | | 5623 | 0 | 1997 | 2016 | (6,305.35) |
| 131100 | KU | | 5623 | 0 | 1997 | 2017 | (11,897.15) |
| 131100 | KU | | 5623 | 7 | 2015 | 2016 | (16,211.70) |
| 131100 | KU | | 5623 | 7 | 2016 | 2016 | 69,925.89 |
| 131100 | KU | | 5623 | 7 | 2016 | 2017 | (69,925.89) |
| 131100 | KU | | 5623 | 7 | 2017 | 2017 | 2,609,093.02 |
| 131100 | KU | | 5623 | 9 | 2015 | 2016 | 16,211.70 |
| 131100 | KU | | 5623 | 9 | 2016 | 2016 | 626,322.84 |
| 131100 | KU | | 5623 | 9 | 2016 | 2017 | 2,857,772.92 |
| 131100 | KU | | 5623 | 9 | 2017 | 2017 | 16,883.30 |
| 131100 | KU | | 5630 | 0 | 1944 | 2016 | (38,344.63) |
| 131100 | KU | | 5630 | 0 | 2010 | 2016 | (125,178.56) |
| 131100 | KU | | 5630 | 0 | 2010 | 2016 | 125,178.56 |
| 131100 | KU | | 5630 | 0 | 2013 | 2016 | (86,833.93) |
| 131100 | KU | | 5630 | 7 | 2015 | 2016 | (146,854.51) |
| 131100 | KU | | 5630 | 9 | 2015 | 2016 | 146,854.51 |
| 131100 | KU | | 5650 | 6 | 1994 | 2016 | (39,480.55) |
| 131100 | KU | | 5650 | 6 | 1994 | 2016 | 39,480.55 |
| 131100 | KU | | 5650 | 6 | 1997 | 2016 | (39,480.55) |
| 131100 | KU | | 5651 | 0 | 1974 | 2016 | (137,431.98) |
| 131100 | KU | | 5651 | 0 | 1974 | 2017 | (99,881.48) |
| 131100 | KU | | 5651 | 0 | 1974 | 2016 | (131,108.22) |
| 131100 | KU | | 5651 | 0 | 1996 | 2016 | (41,977.65) |
| 131100 | KU | | 5651 | 0 | 2004 | 2016 | (131,108.22) |
| 131100 | KU | | 5651 | 0 | 2004 | 2016 | 131,108.22 |
| 131100 | KU | | 5651 | 0 | 2011 | 2016 | (158,841.90) |
| 131100 | KU | | 5651 | 6 | 1987 | 2016 | (322,828.55) |
| 131100 | KU | | 5651 | 7 | 2015 | 2016 | (853,652.99) |
| 131100 | KU | | 5651 | 7 | 2017 | 2017 | 223,092.87 |
| 131100 | KU | | 5651 | 9 | 2015 | 2016 | 1,085,914.08 |
| 131100 | KU | | 5651 | 9 | 2016 | 2016 | 1,515,148.86 |
| 131100 | KU | | 5651 | 9 | 2017 | 2017 | 438,945.71 |
| 131100 | KU | | 5652 | 0 | 1977 | 2016 | (76,442.79) |
| 131100 | KU | | 5652 | 0 | 1977 | 2016 | (108,127.16) |
| 131100 | KU | | 5652 | 0 | 1978 | 2016 | (108,127.16) |
| 131100 | KU | | 5652 | 0 | 1978 | 2016 | 108,127.16 |
| 131100 | KU | | 5652 | 0 | 1997 | 2016 | (13,603.48) |
| 131100 | KU | | 5652 | 0 | 2001 | 2016 | (76,442.79) |
| 131100 | KU | | 5652 | 0 | 2001 | 2016 | 76,442.79 |
| 131100 | KU | | 5652 | 7 | 2015 | 2016 | (130,289.29) |
| 131100 | KU | | 5652 | 7 | 2017 | 2017 | 241,422.48 |
| 131100 | KU | | 5652 | 9 | 2015 | 2016 | 130,289.29 |
| 131100 | KU | | 5652 | 9 | 2016 | 2016 | 351,144.86 |
| 131100 | KU | | 5653 | 7 | 2016 | 2016 | 58,995.65 |
| 131100 | KU | | 5653 | 7 | 2016 | 2017 | (58,995.65) |
| 131100 | KU | | 5653 | 7 | 2017 | 2017 | 325,594.72 |
| 131100 | KU | | 5653 | 9 | 2016 | 2016 | 35,090.89 |
| 131100 | KU | | 5653 | 9 | 2016 | 2017 | 29,769.42 |
| 131100 | KU | | 5654 | 0 | 1984 | 2017 | (111,951.22) |
| 131100 | KU | | 5654 | 0 | 1984 | 2017 | (73,607.96) |
| 131100 | KU | | 5654 | 0 | 1985 | 2017 | (2,440.17) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 131100 | KU | 5654 | 0 | 1994 | 2017 | (73,607.96) |
| 131100 | KU | 5654 | 0 | 1994 | 2017 | 73,607.96 |
| 131100 | KU | 5654 | 0 | 1995 | 2016 | (7,964.74) |
| 131100 | KU | 5654 | 0 | 1995 | 2017 | (20,690.24) |
| 131100 | KU | 5654 | 0 | 1996 | 2017 | (9,628.30) |
| 131100 | KU | 5654 | 0 | 2003 | 2017 | (103,181.77) |
| 131100 | KU | 5654 | 0 | 2011 | 2017 | (9,983.73) |
| 131100 | KU | 5654 | 7 | 2015 | 2016 | (137,615.33) |
| 131100 | KU | 5654 | 7 | 2016 | 2016 | 900,088.32 |
| 131100 | KU | 5654 | 7 | 2016 | 2017 | (900,088.32) |
| 131100 | KU | 5654 | 7 | 2017 | 2017 | 1,176,803.16 |
| 131100 | KU | 5654 | 9 | 2014 | 2017 | 7,516,973.13 |
| 131100 | KU | 5654 | 9 | 2015 | 2016 | 462,088.77 |
| 131100 | KU | 5654 | 9 | 2016 | 2017 | 903,040.74 |
| 131100 | KU | 5654 | 9 | 2017 | 2017 | 440,957.61 |
| 131100 | KU | 5658 | 0 | 1994 | 2016 | (998.02) |
| 131100 | KU | 5661 | 7 | 2017 | 2017 | 36,901.04 |
| 131200 | KU | 0321 | 0 | 1990 | 2016 | (73,606.89) |
| 131200 | KU | 0321 | 0 | 1990 | 2017 | (111,748.36) |
| 131200 | KU | 0321 | 0 | 2011 | 2016 | (1,639,892.11) |
| 131200 | KU | 0321 | 0 | 2011 | 2017 | (1,851,190.11) |
| 131200 | KU | 0321 | 0 | 2012 | 2016 | (1.00) |
| 131200 | KU | 0321 | 6 | 1990 | 2016 | 4,562,600.30 |
| 131200 | KU | 0321 | 6 | 2014 | 2016 | 57,817.46 |
| 131200 | KU | 0321 | 7 | 2011 | 2016 | (560,879.01) |
| 131200 | KU | 0321 | 7 | 2011 | 2017 | (1,761,682.90) |
| 131200 | KU | 0321 | 7 | 2014 | 2016 | (578,158.88) |
| 131200 | KU | 0321 | 7 | 2014 | 2017 | 6,318.00 |
| 131200 | KU | 0321 | 7 | 2015 | 2016 | (1,175,092.06) |
| 131200 | KU | 0321 | 7 | 2016 | 2016 | 9,000,674.58 |
| 131200 | KU | 0321 | 7 | 2016 | 2017 | (9,000,674.58) |
| 131200 | KU | 0321 | 7 | 2017 | 2017 | 8,828,676.08 |
| 131200 | KU | 0321 | 9 | 2011 | 2016 | 965,835.71 |
| 131200 | KU | 0321 | 9 | 2011 | 2017 | 5,893,630.69 |
| 131200 | KU | 0321 | 9 | 2014 | 2016 | 44,785.91 |
| 131200 | KU | 0321 | 9 | 2014 | 2017 | (6,318.00) |
| 131200 | KU | 0321 | 9 | 2015 | 2016 | 1,724,538.45 |
| 131200 | KU | 0321 | 9 | 2016 | 2016 | 631,077.26 |
| 131200 | KU | 0321 | 9 | 2016 | 2017 | 8,205,392.91 |
| 131200 | KU | 0321 | 9 | 2017 | 2017 | 1,357,975.86 |
| 131200 | KU | 0322 | 0 | 2005 | 2016 | (12,375.71) |
| 131200 | KU | 0322 | 7 | 2011 | 2016 | (586,795.79) |
| 131200 | KU | 0322 | 9 | 2011 | 2016 | 513,436.45 |
| 131200 | KU | 0322 | 9 | 2016 | 2016 | 17,436.11 |
| 131200 | KU | 5614 | 6 | 1975 | 2016 | (6,388.26) |
| 131200 | KU | 5614 | 6 | 1977 | 2016 | (1,272.00) |
| 131200 | KU | 5614 | 6 | 1979 | 2016 | (4,376.00) |
| 131200 | KU | 5614 | 6 | 1980 | 2016 | (2,331.62) |
| 131200 | KU | 5614 | 6 | 1981 | 2016 | (5,272.42) |
| 131200 | KU | 5614 | 6 | 1985 | 2016 | (692.53) |
| 131200 | KU | 5614 | 6 | 1988 | 2016 | (83,465.37) |
| 131200 | KU | 5614 | 6 | 2001 | 2016 | (18,275.84) |
| 131200 | KU | 5614 | 6 | 2005 | 2016 | (322,136.00) |
| 131200 | KU | 5614 | 6 | 2005 | 2016 | 245,748.15 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 131200 | KU | 5614 | 6 | 2007 | 2016 | (795.41) |
| 131200 | KU | 5614 | 6 | 2012 | 2016 | (122,878.70) |
| 131200 | KU | 5621 | 0 | 1958 | 2016 | 454,956.94 |
| 131200 | KU | 5621 | 0 | 1958 | 2017 | (23,938.67) |
| 131200 | KU | 5621 | 0 | 1996 | 2016 | (46,240.74) |
| 131200 | KU | 5621 | 0 | 2004 | 2016 | (51,140.81) |
| 131200 | KU | 5621 | 7 | 2015 | 2016 | (3,416,265.89) |
| 131200 | KU | 5621 | 7 | 2015 | 2017 | (1,851.80) |
| 131200 | KU | 5621 | 7 | 2016 | 2016 | 177,941.95 |
| 131200 | KU | 5621 | 7 | 2016 | 2017 | (177,941.95) |
| 131200 | KU | 5621 | 7 | 2017 | 2017 | 310,955.87 |
| 131200 | KU | 5621 | 9 | 2015 | 2016 | 333,186.60 |
| 131200 | KU | 5621 | 9 | 2016 | 2016 | 449,709.76 |
| 131200 | KU | 5621 | 9 | 2016 | 2017 | 179,793.74 |
| 131200 | KU | 5621 | 9 | 2017 | 2017 | 151,211.02 |
| 131200 | KU | 5622 | 0 | 1963 | 2017 | (4,521.92) |
| 131200 | KU | 5622 | 0 | 1963 | 2016 | (43,309.40) |
| 131200 | KU | 5622 | 0 | 1965 | 2017 | (21.23) |
| 131200 | KU | 5622 | 0 | 1976 | 2016 | (15,643.94) |
| 131200 | KU | 5622 | 0 | 1993 | 2016 | (127,995.23) |
| 131200 | KU | 5622 | 0 | 1994 | 2016 | (84,988.40) |
| 131200 | KU | 5622 | 0 | 1994 | 2017 | (61,347.75) |
| 131200 | KU | 5622 | 0 | 1996 | 2016 | (108,101.78) |
| 131200 | KU | 5622 | 0 | 1996 | 2016 | 43,309.40 |
| 131200 | KU | 5622 | 7 | 2015 | 2016 | (2,813,354.18) |
| 131200 | KU | 5622 | 7 | 2015 | 2017 | (1,662.41) |
| 131200 | KU | 5622 | 7 | 2016 | 2016 | 9,295.85 |
| 131200 | KU | 5622 | 7 | 2016 | 2017 | (9,295.85) |
| 131200 | KU | 5622 | 7 | 2017 | 2017 | 252,624.30 |
| 131200 | KU | 5622 | 9 | 2015 | 2016 | 2,765,463.30 |
| 131200 | KU | 5622 | 9 | 2015 | 2017 | (189.39) |
| 131200 | KU | 5622 | 9 | 2016 | 2016 | 779,111.87 |
| 131200 | KU | 5622 | 9 | 2016 | 2017 | 59,641.16 |
| 131200 | KU | 5622 | 9 | 2017 | 2017 | 112,798.93 |
| 131200 | KU | 5623 | 0 | 1971 | 2016 | (101,536.84) |
| 131200 | KU | 5623 | 0 | 1971 | 2016 | (90,157.21) |
| 131200 | KU | 5623 | 0 | 1971 | 2017 | (20,419.93) |
| 131200 | KU | 5623 | 0 | 1971 | 2017 | (74,339.20) |
| 131200 | KU | 5623 | 0 | 1972 | 2016 | (90,157.21) |
| 131200 | KU | 5623 | 0 | 1972 | 2017 | (74,339.20) |
| 131200 | KU | 5623 | 0 | 1972 | 2016 | 90,157.21 |
| 131200 | KU | 5623 | 0 | 1972 | 2017 | 74,339.20 |
| 131200 | KU | 5623 | 0 | 1976 | 2017 | (34,004.71) |
| 131200 | KU | 5623 | 0 | 1985 | 2016 | 61,894.56 |
| 131200 | KU | 5623 | 0 | 1990 | 2017 | (10,415.19) |
| 131200 | KU | 5623 | 0 | 1992 | 2016 | (1,031,646.55) |
| 131200 | KU | 5623 | 0 | 1994 | 2016 | (10,542.50) |
| 131200 | KU | 5623 | 0 | 1996 | 2016 | (101,536.84) |
| 131200 | KU | 5623 | 0 | 1996 | 2017 | (20,419.93) |
| 131200 | KU | 5623 | 0 | 1996 | 2016 | 101,536.84 |
| 131200 | KU | 5623 | 0 | 1996 | 2017 | 20,419.93 |
| 131200 | KU | 5623 | 0 | 2002 | 2016 | (20,280.31) |
| 131200 | KU | 5623 | 0 | 2005 | 2016 | (146,944.97) |
| 131200 | KU | 5623 | 0 | 2006 | 2016 | (95,312.07) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total | |
|--------|---------|---------------|------------|------------|----------|-------|------------------|
| 131200 | KU | | 5623 | 0 | 2010 | 2017 | (11,088.20) |
| 131200 | KU | | 5623 | 0 | 2012 | 2016 | (25,630.07) |
| 131200 | KU | | 5623 | 0 | 2012 | 2017 | (47,953.41) |
| 131200 | KU | | 5623 | 0 | 2015 | 2017 | (1,187,413.35) |
| 131200 | KU | | 5623 | 6 | 2005 | 2016 | 322,136.00 |
| 131200 | KU | | 5623 | 7 | 2014 | 2016 | (443,250.68) |
| 131200 | KU | | 5623 | 7 | 2015 | 2016 | (3,096,306.58) |
| 131200 | KU | | 5623 | 7 | 2015 | 2017 | (87,711,802.72) |
| 131200 | KU | | 5623 | 7 | 2016 | 2016 | 106,544,516.67 |
| 131200 | KU | | 5623 | 7 | 2016 | 2017 | (106,541,804.30) |
| 131200 | KU | | 5623 | 7 | 2017 | 2017 | 11,796,315.28 |
| 131200 | KU | | 5623 | 9 | 2014 | 2016 | 443,250.68 |
| 131200 | KU | | 5623 | 9 | 2015 | 2016 | 3,091,811.30 |
| 131200 | KU | | 5623 | 9 | 2015 | 2017 | 85,071,045.74 |
| 131200 | KU | | 5623 | 9 | 2016 | 2016 | 1,268,408.47 |
| 131200 | KU | | 5623 | 9 | 2016 | 2017 | 97,835,923.08 |
| 131200 | KU | | 5623 | 9 | 2017 | 2017 | 1,876,996.33 |
| 131200 | KU | | 5630 | 0 | 2010 | 2016 | (825,533.85) |
| 131200 | KU | | 5630 | 0 | 2010 | 2017 | (171,472.12) |
| 131200 | KU | | 5630 | 0 | 2014 | 2017 | (51,727.12) |
| 131200 | KU | | 5630 | 7 | 2015 | 2016 | (428,611.98) |
| 131200 | KU | | 5630 | 7 | 2016 | 2016 | 944,712.88 |
| 131200 | KU | | 5630 | 7 | 2016 | 2017 | (944,712.88) |
| 131200 | KU | | 5630 | 9 | 2015 | 2016 | 455,331.59 |
| 131200 | KU | | 5630 | 9 | 2016 | 2016 | 673,036.96 |
| 131200 | KU | | 5630 | 9 | 2016 | 2017 | 934,361.08 |
| 131200 | KU | | 5630 | 9 | 2017 | 2017 | 33,243.04 |
| 131200 | KU | | 5650 | 0 | 1994 | 2016 | (33,094.23) |
| 131200 | KU | | 5650 | 0 | 2012 | 2017 | (7,961.09) |
| 131200 | KU | | 5650 | 6 | 1994 | 2016 | 39,480.55 |
| 131200 | KU | | 5650 | 6 | 2016 | 2016 | 130,176.82 |
| 131200 | KU | | 5650 | 7 | 2017 | 2017 | 528,228.19 |
| 131200 | KU | | 5650 | 9 | 2016 | 2016 | 84,426.46 |
| 131200 | KU | | 5650 | 9 | 2017 | 2017 | 41,820.04 |
| 131200 | KU | | 5651 | 0 | 1974 | 2016 | (445,079.79) |
| 131200 | KU | | 5651 | 0 | 1974 | 2017 | (257,225.96) |
| 131200 | KU | | 5651 | 0 | 1975 | 2016 | (445,079.79) |
| 131200 | KU | | 5651 | 0 | 1975 | 2017 | (257,225.96) |
| 131200 | KU | | 5651 | 0 | 1975 | 2016 | 445,079.79 |
| 131200 | KU | | 5651 | 0 | 1975 | 2017 | 257,225.96 |
| 131200 | KU | | 5651 | 0 | 1994 | 2016 | (73,150.82) |
| 131200 | KU | | 5651 | 0 | 1994 | 2017 | (158,173.39) |
| 131200 | KU | | 5651 | 0 | 1995 | 2017 | (52,271.91) |
| 131200 | KU | | 5651 | 0 | 1996 | 2016 | 7,322.17 |
| 131200 | KU | | 5651 | 0 | 2001 | 2016 | 143,109.89 |
| 131200 | KU | | 5651 | 0 | 2001 | 2017 | (697,539.29) |
| 131200 | KU | | 5651 | 0 | 2003 | 2016 | (41,754.20) |
| 131200 | KU | | 5651 | 0 | 2004 | 2017 | (45,114.61) |
| 131200 | KU | | 5651 | 0 | 2006 | 2016 | (283,779.45) |
| 131200 | KU | | 5651 | 0 | 2010 | 2016 | (168,990.89) |
| 131200 | KU | | 5651 | 0 | 2011 | 2017 | (143,342.36) |
| 131200 | KU | | 5651 | 0 | 2012 | 2016 | (1,248,533.61) |
| 131200 | KU | | 5651 | 0 | 2013 | 2016 | (6,169.36) |
| 131200 | KU | | 5651 | 6 | 1987 | 2016 | 322,828.55 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 131200 | KU | 5651 | 6 | 2015 | 2017 | 51,125.19 |
| 131200 | KU | 5651 | 7 | 2015 | 2016 | (4,905,229.08) |
| 131200 | KU | 5651 | 7 | 2016 | 2016 | 3,322,994.71 |
| 131200 | KU | 5651 | 7 | 2016 | 2017 | (1,151,888.60) |
| 131200 | KU | 5651 | 7 | 2017 | 2017 | 3,096,355.95 |
| 131200 | KU | 5651 | 9 | 2015 | 2016 | 6,842,325.75 |
| 131200 | KU | 5651 | 9 | 2016 | 2016 | 2,112,131.27 |
| 131200 | KU | 5651 | 9 | 2016 | 2017 | 828,865.71 |
| 131200 | KU | 5651 | 9 | 2017 | 2017 | 1,937,841.81 |
| 131200 | KU | 5652 | 0 | 1977 | 2016 | (185,778.15) |
| 131200 | KU | 5652 | 0 | 1977 | 2017 | (274,217.04) |
| 131200 | KU | 5652 | 0 | 1977 | 2016 | (55,839.30) |
| 131200 | KU | 5652 | 0 | 1977 | 2016 | (39,016.35) |
| 131200 | KU | 5652 | 0 | 1979 | 2017 | (11,215.25) |
| 131200 | KU | 5652 | 0 | 1981 | 2016 | (26.36) |
| 131200 | KU | 5652 | 0 | 1982 | 2016 | (26.36) |
| 131200 | KU | 5652 | 0 | 1982 | 2016 | 26.36 |
| 131200 | KU | 5652 | 0 | 1986 | 2016 | (2,417.02) |
| 131200 | KU | 5652 | 0 | 1992 | 2016 | (47,996.88) |
| 131200 | KU | 5652 | 0 | 1992 | 2016 | 39,016.35 |
| 131200 | KU | 5652 | 0 | 1994 | 2017 | (70,584.34) |
| 131200 | KU | 5652 | 0 | 1999 | 2017 | (37,468.30) |
| 131200 | KU | 5652 | 0 | 2002 | 2016 | (99,473.68) |
| 131200 | KU | 5652 | 0 | 2004 | 2016 | (104,635.35) |
| 131200 | KU | 5652 | 0 | 2004 | 2016 | 55,839.30 |
| 131200 | KU | 5652 | 0 | 2009 | 2016 | (39,534.61) |
| 131200 | KU | 5652 | 0 | 2009 | 2017 | (72,597.31) |
| 131200 | KU | 5652 | 0 | 2010 | 2016 | (52,575.31) |
| 131200 | KU | 5652 | 0 | 2013 | 2016 | (343,525.68) |
| 131200 | KU | 5652 | 6 | 2015 | 2017 | (51,125.19) |
| 131200 | KU | 5652 | 7 | 2015 | 2016 | 4,582,571.26 |
| 131200 | KU | 5652 | 7 | 2015 | 2017 | (235,394.26) |
| 131200 | KU | 5652 | 7 | 2016 | 2016 | 1,180,096.59 |
| 131200 | KU | 5652 | 7 | 2016 | 2017 | (1,180,096.59) |
| 131200 | KU | 5652 | 7 | 2017 | 2017 | 1,030,421.07 |
| 131200 | KU | 5652 | 9 | 2014 | 2016 | 0.15 |
| 131200 | KU | 5652 | 9 | 2015 | 2016 | 2,205,396.92 |
| 131200 | KU | 5652 | 9 | 2015 | 2017 | 235,394.26 |
| 131200 | KU | 5652 | 9 | 2016 | 2016 | 8,599.46 |
| 131200 | KU | 5652 | 9 | 2016 | 2017 | 1,125,439.94 |
| 131200 | KU | 5652 | 9 | 2017 | 2017 | 63,550.13 |
| 131200 | KU | 5653 | 0 | 1981 | 2016 | (486,492.82) |
| 131200 | KU | 5653 | 0 | 1981 | 2017 | (875,818.28) |
| 131200 | KU | 5653 | 0 | 1987 | 2016 | (242,371.65) |
| 131200 | KU | 5653 | 0 | 1987 | 2017 | (507,644.16) |
| 131200 | KU | 5653 | 0 | 1994 | 2017 | (70,584.34) |
| 131200 | KU | 5653 | 0 | 2004 | 2016 | (1,097,544.48) |
| 131200 | KU | 5653 | 0 | 2004 | 2017 | (12,827.61) |
| 131200 | KU | 5653 | 0 | 2008 | 2017 | (26,353.61) |
| 131200 | KU | 5653 | 7 | 2014 | 2016 | 4,967,460.31 |
| 131200 | KU | 5653 | 7 | 2015 | 2016 | (3,074,310.71) |
| 131200 | KU | 5653 | 7 | 2016 | 2016 | 2,000,680.94 |
| 131200 | KU | 5653 | 7 | 2016 | 2017 | (2,000,680.94) |
| 131200 | KU | 5653 | 7 | 2017 | 2017 | 2,998,519.15 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|------------------|
| 131200 | KU | 5653 | 9 | 2015 | 2016 | 3,075,867.35 |
| 131200 | KU | 5653 | 9 | 2016 | 2016 | 636,142.53 |
| 131200 | KU | 5653 | 9 | 2016 | 2017 | 2,032,188.56 |
| 131200 | KU | 5653 | 9 | 2017 | 2017 | 659,245.10 |
| 131200 | KU | 5654 | 0 | 1984 | 2016 | (118,741.09) |
| 131200 | KU | 5654 | 0 | 1984 | 2017 | (577,150.53) |
| 131200 | KU | 5654 | 0 | 1984 | 2016 | (34,953.79) |
| 131200 | KU | 5654 | 0 | 1985 | 2016 | (34,953.79) |
| 131200 | KU | 5654 | 0 | 1985 | 2016 | 34,953.79 |
| 131200 | KU | 5654 | 0 | 1990 | 2016 | (44,595.30) |
| 131200 | KU | 5654 | 0 | 1994 | 2017 | (70,584.34) |
| 131200 | KU | 5654 | 0 | 2003 | 2016 | (115,351.88) |
| 131200 | KU | 5654 | 0 | 2004 | 2016 | (10,469.26) |
| 131200 | KU | 5654 | 0 | 2004 | 2017 | (7,750.35) |
| 131200 | KU | 5654 | 0 | 2005 | 2016 | (45,098.85) |
| 131200 | KU | 5654 | 0 | 2006 | 2016 | (104,787.91) |
| 131200 | KU | 5654 | 0 | 2006 | 2017 | (8,042.32) |
| 131200 | KU | 5654 | 0 | 2008 | 2016 | (165,845.45) |
| 131200 | KU | 5654 | 0 | 2009 | 2016 | (29,672.98) |
| 131200 | KU | 5654 | 0 | 2010 | 2016 | (5,579.82) |
| 131200 | KU | 5654 | 0 | 2010 | 2017 | (7,339.54) |
| 131200 | KU | 5654 | 0 | 2011 | 2017 | (116,549.00) |
| 131200 | KU | 5654 | 0 | 2012 | 2017 | (149,422.81) |
| 131200 | KU | 5654 | 0 | 2014 | 2017 | (102,157.53) |
| 131200 | KU | 5654 | 0 | 2015 | 2017 | (42,831.50) |
| 131200 | KU | 5654 | 0 | 2016 | 2017 | (56,734.91) |
| 131200 | KU | 5654 | 6 | 2013 | 2016 | (81,042.45) |
| 131200 | KU | 5654 | 6 | 2015 | 2016 | (75,609.90) |
| 131200 | KU | 5654 | 7 | 2014 | 2016 | (4,262,335.23) |
| 131200 | KU | 5654 | 7 | 2014 | 2017 | (245,905,162.46) |
| 131200 | KU | 5654 | 7 | 2015 | 2016 | (1,337,902.99) |
| 131200 | KU | 5654 | 7 | 2016 | 2016 | 1,495,014.55 |
| 131200 | KU | 5654 | 7 | 2016 | 2017 | (1,485,014.55) |
| 131200 | KU | 5654 | 7 | 2017 | 2017 | 7,438,086.84 |
| 131200 | KU | 5654 | 9 | 1984 | 2017 | (541.01) |
| 131200 | KU | 5654 | 9 | 2014 | 2016 | 7,500,305.73 |
| 131200 | KU | 5654 | 9 | 2014 | 2017 | 238,908,404.35 |
| 131200 | KU | 5654 | 9 | 2015 | 2016 | 1,941,462.40 |
| 131200 | KU | 5654 | 9 | 2016 | 2016 | 10,825,160.80 |
| 131200 | KU | 5654 | 9 | 2016 | 2017 | 1,994,219.07 |
| 131200 | KU | 5654 | 9 | 2017 | 2017 | 399,543.58 |
| 131200 | KU | 5658 | 0 | 1994 | 2016 | (207,378.02) |
| 131200 | KU | 5658 | 0 | 2002 | 2016 | (118,003.48) |
| 131200 | KU | 5658 | 0 | 2004 | 2016 | (93,595.80) |
| 131200 | KU | 5658 | 0 | 2012 | 2017 | (34,472.59) |
| 131200 | KU | 5658 | 7 | 2017 | 2017 | 621,353.06 |
| 131200 | KU | 5658 | 9 | 2015 | 2016 | 580,743.20 |
| 131200 | KU | 5658 | 9 | 2016 | 2017 | 41,434.95 |
| 131200 | KU | 5658 | 9 | 2017 | 2017 | 3,077,193.07 |
| 131200 | KU | 5660 | 0 | 2007 | 2016 | (488,345.69) |
| 131200 | KU | 5660 | 0 | 2007 | 2017 | (178,072.75) |
| 131200 | KU | 5660 | 6 | 2016 | 2016 | (130,176.82) |
| 131200 | KU | 5660 | 7 | 2015 | 2016 | (221,002.85) |
| 131200 | KU | 5660 | 7 | 2016 | 2016 | 88,895.79 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total | |
|--------|---------|---------------|------------|------------|----------|-------|----------------|
| 131200 | KU | | 5660 | 7 | 2016 | 2017 | (88,895.79) |
| 131200 | KU | | 5660 | 7 | 2017 | 2017 | 958,689.05 |
| 131200 | KU | | 5660 | 9 | 2015 | 2016 | 221,002.85 |
| 131200 | KU | | 5660 | 9 | 2016 | 2016 | 478,775.96 |
| 131200 | KU | | 5660 | 9 | 2016 | 2017 | 88,895.79 |
| 131200 | KU | | 5660 | 9 | 2017 | 2017 | 137,633.36 |
| 131200 | KU | | 5661 | 0 | 2008 | 2016 | (117,898.32) |
| 131200 | KU | | 5661 | 0 | 2008 | 2017 | (401,865.16) |
| 131200 | KU | | 5661 | 0 | 2008 | 2016 | 117,898.32 |
| 131200 | KU | | 5661 | 0 | 2008 | 2017 | 401,865.16 |
| 131200 | KU | | 5661 | 0 | 2011 | 2016 | (117,898.32) |
| 131200 | KU | | 5661 | 0 | 2012 | 2016 | (19,804.38) |
| 131200 | KU | | 5661 | 0 | 2012 | 2017 | (84,503.98) |
| 131200 | KU | | 5661 | 0 | 2012 | 2017 | (401,865.16) |
| 131200 | KU | | 5661 | 6 | 2013 | 2016 | 81,042.45 |
| 131200 | KU | | 5661 | 6 | 2015 | 2016 | 75,609.90 |
| 131200 | KU | | 5661 | 7 | 2016 | 2016 | 0.71 |
| 131200 | KU | | 5661 | 7 | 2016 | 2017 | (0.71) |
| 131200 | KU | | 5661 | 7 | 2017 | 2017 | 684,577.34 |
| 131200 | KU | | 5661 | 9 | 2016 | 2016 | 153,720.92 |
| 131200 | KU | | 5661 | 9 | 2017 | 2017 | 89,106.92 |
| 131200 | KU | | 0321 | 7 | 2017 | 2017 | 2,306,176.37 |
| 131400 | KU | | 0321 | 0 | 2011 | 2016 | (177,867.64) |
| 131400 | KU | | 0321 | 0 | 2011 | 2017 | (2,079,513.58) |
| 131400 | KU | | 0321 | 7 | 2011 | 2016 | 25,916.61 |
| 131400 | KU | | 0321 | 7 | 2011 | 2017 | (1,761,682.49) |
| 131400 | KU | | 0321 | 7 | 2015 | 2016 | (197,032.96) |
| 131400 | KU | | 0321 | 7 | 2016 | 2016 | 2,364,398.33 |
| 131400 | KU | | 0321 | 7 | 2016 | 2017 | (2,364,398.33) |
| 131400 | KU | | 0321 | 7 | 2017 | 2017 | 564,166.56 |
| 131400 | KU | | 0321 | 9 | 2011 | 2017 | 1,092,680.98 |
| 131400 | KU | | 0321 | 9 | 2015 | 2016 | 197,032.96 |
| 131400 | KU | | 0321 | 9 | 2016 | 2017 | 2,364,803.69 |
| 131400 | KU | | 0321 | 9 | 2017 | 2017 | 50,809.97 |
| 131400 | KU | | 5613 | 6 | 2011 | 2017 | 107,003.10 |
| 131400 | KU | | 5614 | 0 | 2012 | 2017 | (57,483.17) |
| 131400 | KU | | 5614 | 6 | 2012 | 2017 | 114,966.33 |
| 131400 | KU | | 5621 | 0 | 1956 | 2016 | (73,616.22) |
| 131400 | KU | | 5621 | 0 | 1958 | 2016 | (73,616.22) |
| 131400 | KU | | 5621 | 0 | 1958 | 2016 | 73,616.22 |
| 131400 | KU | | 5621 | 7 | 2015 | 2016 | (1,502,557.80) |
| 131400 | KU | | 5621 | 9 | 2015 | 2016 | 4,585,637.09 |
| 131400 | KU | | 5621 | 9 | 2016 | 2016 | 10,064.58 |
| 131400 | KU | | 5621 | 9 | 2017 | 2017 | 20,639.88 |
| 131400 | KU | | 5622 | 0 | 2003 | 2016 | (47,762.52) |
| 131400 | KU | | 5622 | 7 | 2015 | 2016 | (317,590.08) |
| 131400 | KU | | 5622 | 7 | 2017 | 2017 | 25,687.95 |
| 131400 | KU | | 5622 | 9 | 2015 | 2016 | 275,708.32 |
| 131400 | KU | | 5622 | 9 | 2017 | 2017 | 25,352.19 |
| 131400 | KU | | 5623 | 0 | 1971 | 2016 | (56,744.66) |
| 131400 | KU | | 5623 | 0 | 1971 | 2017 | (10,949.40) |
| 131400 | KU | | 5623 | 0 | 1972 | 2016 | (69,620.04) |
| 131400 | KU | | 5623 | 0 | 1972 | 2016 | 56,744.66 |
| 131400 | KU | | 5623 | 0 | 1996 | 2017 | (10,949.40) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 131400 | KU | 5623 | 0 | 1996 | 2017 | 10,949.40 |
| 131400 | KU | 5623 | 0 | 2003 | 2016 | (59,048.56) |
| 131400 | KU | 5623 | 0 | 2006 | 2017 | (857,703.77) |
| 131400 | KU | 5623 | 7 | 2015 | 2016 | (1,347,820.36) |
| 131400 | KU | 5623 | 7 | 2017 | 2017 | 54,984.55 |
| 131400 | KU | 5623 | 9 | 2015 | 2016 | 1,346,993.07 |
| 131400 | KU | 5623 | 9 | 2017 | 2017 | 1,282,313.57 |
| 131400 | KU | 5651 | 0 | 1974 | 2017 | (122,550.37) |
| 131400 | KU | 5651 | 0 | 1975 | 2017 | (122,550.37) |
| 131400 | KU | 5651 | 0 | 1975 | 2017 | 122,550.37 |
| 131400 | KU | 5651 | 0 | 2003 | 2017 | (43,226.31) |
| 131400 | KU | 5651 | 7 | 2015 | 2016 | (313,931.72) |
| 131400 | KU | 5651 | 7 | 2016 | 2016 | 710,350.80 |
| 131400 | KU | 5651 | 7 | 2016 | 2017 | (710,350.80) |
| 131400 | KU | 5651 | 7 | 2017 | 2017 | 294,874.25 |
| 131400 | KU | 5651 | 9 | 2015 | 2016 | 313,931.72 |
| 131400 | KU | 5651 | 9 | 2016 | 2016 | 77,396.50 |
| 131400 | KU | 5651 | 9 | 2016 | 2017 | 710,350.80 |
| 131400 | KU | 5651 | 9 | 2017 | 2017 | 662,645.96 |
| 131400 | KU | 5652 | 0 | 1975 | 2016 | (42,796.67) |
| 131400 | KU | 5652 | 0 | 1975 | 2016 | 42,796.67 |
| 131400 | KU | 5652 | 0 | 1977 | 2016 | (39,011.49) |
| 131400 | KU | 5652 | 0 | 1977 | 2016 | (42,796.67) |
| 131400 | KU | 5652 | 0 | 1977 | 2017 | (99,616.02) |
| 131400 | KU | 5652 | 0 | 1992 | 2017 | (99,616.02) |
| 131400 | KU | 5652 | 0 | 1992 | 2017 | 99,616.02 |
| 131400 | KU | 5652 | 0 | 2003 | 2016 | (39,011.49) |
| 131400 | KU | 5652 | 0 | 2003 | 2016 | 39,011.49 |
| 131400 | KU | 5652 | 7 | 2015 | 2016 | (54,523.20) |
| 131400 | KU | 5652 | 7 | 2016 | 2016 | 214,051.92 |
| 131400 | KU | 5652 | 7 | 2016 | 2017 | (214,051.92) |
| 131400 | KU | 5652 | 7 | 2017 | 2017 | 757,494.59 |
| 131400 | KU | 5652 | 9 | 2015 | 2016 | 249,264.64 |
| 131400 | KU | 5652 | 9 | 2016 | 2017 | 348,992.43 |
| 131400 | KU | 5652 | 9 | 2017 | 2017 | 110,915.75 |
| 131400 | KU | 5653 | 0 | 1981 | 2017 | (251,297.00) |
| 131400 | KU | 5653 | 0 | 2014 | 2016 | (4,154.76) |
| 131400 | KU | 5653 | 7 | 2016 | 2016 | 452,433.88 |
| 131400 | KU | 5653 | 7 | 2016 | 2017 | (452,433.88) |
| 131400 | KU | 5653 | 7 | 2017 | 2017 | 243,790.08 |
| 131400 | KU | 5653 | 9 | 2016 | 2016 | 4,499.71 |
| 131400 | KU | 5653 | 9 | 2016 | 2017 | 452,629.89 |
| 131400 | KU | 5653 | 9 | 2017 | 2017 | 346,166.09 |
| 131400 | KU | 5654 | 0 | 1984 | 2017 | (275,992.46) |
| 131400 | KU | 5654 | 0 | 1984 | 2017 | (269,492.15) |
| 131400 | KU | 5654 | 0 | 2002 | 2017 | (269,492.15) |
| 131400 | KU | 5654 | 0 | 2002 | 2017 | 269,492.15 |
| 131400 | KU | 5654 | 0 | 2003 | 2017 | (44,642.20) |
| 131400 | KU | 5654 | 0 | 2006 | 2017 | (327,139.57) |
| 131400 | KU | 5654 | 7 | 2016 | 2016 | 278,192.03 |
| 131400 | KU | 5654 | 7 | 2016 | 2017 | (278,192.03) |
| 131400 | KU | 5654 | 7 | 2017 | 2017 | 358,955.10 |
| 131400 | KU | 5654 | 9 | 2016 | 2017 | 146,534.85 |
| 131400 | KU | 5654 | 9 | 2017 | 2017 | 1,685,955.72 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 131500 | KU | 0321 | 7 | 2011 | 2016 | (560,879.15) |
| 131500 | KU | 0321 | 7 | 2011 | 2017 | (1,761,682.90) |
| 131500 | KU | 0321 | 7 | 2016 | 2016 | 51,900.23 |
| 131500 | KU | 0321 | 7 | 2016 | 2017 | (22,058.24) |
| 131500 | KU | 0321 | 9 | 2011 | 2017 | 541,381.47 |
| 131500 | KU | 0321 | 9 | 2016 | 2016 | 136,740.65 |
| 131500 | KU | 0321 | 9 | 2016 | 2017 | 23,577.65 |
| 131500 | KU | 0321 | 9 | 2017 | 2017 | 53,968.16 |
| 131500 | KU | 5603 | 0 | 2007 | 2017 | (411.31) |
| 131500 | KU | 5603 | 0 | 2007 | 2017 | 411.31 |
| 131500 | KU | 5603 | 0 | 2009 | 2017 | (411.31) |
| 131500 | KU | 5621 | 0 | 2012 | 2017 | (19,084.61) |
| 131500 | KU | 5621 | 7 | 2016 | 2016 | 48,892.14 |
| 131500 | KU | 5621 | 7 | 2016 | 2017 | (48,892.14) |
| 131500 | KU | 5621 | 7 | 2017 | 2017 | 66,975.99 |
| 131500 | KU | 5621 | 9 | 2016 | 2017 | 48,892.14 |
| 131500 | KU | 5622 | 0 | 1998 | 2016 | (4,082.72) |
| 131500 | KU | 5622 | 9 | 2016 | 2016 | 11,513.95 |
| 131500 | KU | 5623 | 7 | 2015 | 2016 | (131,881.19) |
| 131500 | KU | 5623 | 9 | 2014 | 2016 | 8.80 |
| 131500 | KU | 5623 | 9 | 2015 | 2016 | 131,881.19 |
| 131500 | KU | 5623 | 9 | 2016 | 2017 | 6,475,762.92 |
| 131500 | KU | 5630 | 7 | 2017 | 2017 | 15,569.02 |
| 131500 | KU | 5650 | 0 | 1994 | 2016 | (37,999.14) |
| 131500 | KU | 5650 | 0 | 1994 | 2016 | 37,999.14 |
| 131500 | KU | 5650 | 0 | 1997 | 2016 | (37,999.14) |
| 131500 | KU | 5650 | 9 | 2016 | 2016 | 117,306.68 |
| 131500 | KU | 5651 | 0 | 1974 | 2016 | (32,619.69) |
| 131500 | KU | 5651 | 0 | 1974 | 2016 | (7,291.67) |
| 131500 | KU | 5651 | 0 | 1974 | 2017 | (9,360.74) |
| 131500 | KU | 5651 | 0 | 1975 | 2016 | (7,291.67) |
| 131500 | KU | 5651 | 0 | 1975 | 2017 | (9,360.74) |
| 131500 | KU | 5651 | 0 | 1975 | 2016 | 7,291.67 |
| 131500 | KU | 5651 | 0 | 1975 | 2017 | 9,360.74 |
| 131500 | KU | 5651 | 0 | 2006 | 2016 | (32,619.69) |
| 131500 | KU | 5651 | 0 | 2006 | 2016 | 32,619.69 |
| 131500 | KU | 5651 | 7 | 2015 | 2016 | (54,876.54) |
| 131500 | KU | 5651 | 7 | 2016 | 2016 | 71,835.04 |
| 131500 | KU | 5651 | 7 | 2016 | 2017 | (71,835.04) |
| 131500 | KU | 5651 | 7 | 2017 | 2017 | 123,589.14 |
| 131500 | KU | 5651 | 9 | 2015 | 2016 | 463,678.26 |
| 131500 | KU | 5651 | 9 | 2016 | 2016 | 55,932.90 |
| 131500 | KU | 5651 | 9 | 2016 | 2017 | 71,835.04 |
| 131500 | KU | 5652 | 0 | 1977 | 2016 | (91,546.85) |
| 131500 | KU | 5652 | 0 | 1984 | 2016 | (6,406.65) |
| 131500 | KU | 5652 | 7 | 2015 | 2016 | (100,169.81) |
| 131500 | KU | 5652 | 9 | 2015 | 2016 | 109,431.36 |
| 131500 | KU | 5653 | 0 | 1981 | 2016 | (3,768.35) |
| 131500 | KU | 5653 | 0 | 2000 | 2016 | (12,584.32) |
| 131500 | KU | 5653 | 7 | 2014 | 2016 | 74,200.75 |
| 131500 | KU | 5653 | 7 | 2015 | 2016 | (32,239.52) |
| 131500 | KU | 5653 | 9 | 2015 | 2016 | 32,239.52 |
| 131500 | KU | 5653 | 9 | 2016 | 2016 | 18,243.03 |
| 131500 | KU | 5654 | 0 | 1984 | 2016 | (52,092.43) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total | |
|--------|---------|---------------|------------|------------|----------|-------|----------------|
| 131500 | KU | | 5654 | 0 | 1984 | 2017 | (12,100.17) |
| 131500 | KU | | 5654 | 0 | 1984 | 2017 | (42,697.44) |
| 131500 | KU | | 5654 | 0 | 2002 | 2017 | (42,697.44) |
| 131500 | KU | | 5654 | 0 | 2002 | 2017 | 42,697.44 |
| 131500 | KU | | 5654 | 0 | 2014 | 2017 | (31,821.92) |
| 131500 | KU | | 5654 | 7 | 2014 | 2016 | 62,389.40 |
| 131500 | KU | | 5654 | 7 | 2014 | 2017 | (39,305.67) |
| 131500 | KU | | 5654 | 7 | 2015 | 2016 | (216,083.55) |
| 131500 | KU | | 5654 | 7 | 2016 | 2016 | 153,528.80 |
| 131500 | KU | | 5654 | 7 | 2016 | 2017 | (153,528.80) |
| 131500 | KU | | 5654 | 7 | 2017 | 2017 | 4,327,248.64 |
| 131500 | KU | | 5654 | 9 | 2014 | 2017 | 20,280,540.52 |
| 131500 | KU | | 5654 | 9 | 2015 | 2016 | 212,920.54 |
| 131500 | KU | | 5654 | 9 | 2016 | 2016 | 76,711.47 |
| 131500 | KU | | 5654 | 9 | 2016 | 2017 | 153,528.80 |
| 131600 | KU | | 0321 | 0 | 2011 | 2016 | (41,155.87) |
| 131600 | KU | | 0321 | 0 | 2011 | 2017 | (17,191.81) |
| 131600 | KU | | 0321 | 6 | 2014 | 2016 | (57,817.46) |
| 131600 | KU | | 0321 | 7 | 2011 | 2016 | 25,916.65 |
| 131600 | KU | | 0321 | 7 | 2011 | 2017 | (1,761,682.97) |
| 131600 | KU | | 0321 | 7 | 2014 | 2016 | (147,764.37) |
| 131600 | KU | | 0321 | 7 | 2015 | 2016 | (53,544.80) |
| 131600 | KU | | 0321 | 7 | 2016 | 2016 | 73,934.13 |
| 131600 | KU | | 0321 | 7 | 2016 | 2017 | (73,934.13) |
| 131600 | KU | | 0321 | 7 | 2017 | 2017 | 263,254.25 |
| 131600 | KU | | 0321 | 9 | 2014 | 2016 | 147,764.37 |
| 131600 | KU | | 0321 | 9 | 2015 | 2016 | 130,793.56 |
| 131600 | KU | | 0321 | 9 | 2016 | 2016 | 53,726.21 |
| 131600 | KU | | 0321 | 9 | 2016 | 2017 | 72,086.97 |
| 131600 | KU | | 0321 | 9 | 2017 | 2017 | 18,808.08 |
| 131600 | KU | | 5591 | 0 | 1990 | 2016 | (15,599.24) |
| 131600 | KU | | 5591 | 0 | 1990 | 2017 | (2,193.05) |
| 131600 | KU | | 5591 | 0 | 2001 | 2017 | (138,773.90) |
| 131600 | KU | | 5591 | 0 | 2001 | 2017 | 69,014.90 |
| 131600 | KU | | 5591 | 0 | 2002 | 2017 | (69,014.90) |
| 131600 | KU | | 5591 | 7 | 2015 | 2016 | (38,318.47) |
| 131600 | KU | | 5591 | 7 | 2016 | 2016 | 58,415.54 |
| 131600 | KU | | 5591 | 7 | 2016 | 2017 | (58,415.54) |
| 131600 | KU | | 5591 | 7 | 2017 | 2017 | 249,372.03 |
| 131600 | KU | | 5591 | 9 | 2015 | 2016 | 38,318.47 |
| 131600 | KU | | 5591 | 9 | 2016 | 2016 | 94,228.05 |
| 131600 | KU | | 5591 | 9 | 2016 | 2017 | 58,415.54 |
| 131600 | KU | | 5591 | 9 | 2017 | 2017 | 209,349.26 |
| 131600 | KU | | 5613 | 6 | 1997 | 2017 | 22,250.26 |
| 131600 | KU | | 5614 | 0 | 2004 | 2016 | (12,021.40) |
| 131600 | KU | | 5614 | 0 | 2014 | 2017 | (40,627.06) |
| 131600 | KU | | 5614 | 7 | 2016 | 2016 | 19,907.68 |
| 131600 | KU | | 5614 | 7 | 2016 | 2017 | (19,907.68) |
| 131600 | KU | | 5614 | 9 | 2014 | 2016 | 1,571.39 |
| 131600 | KU | | 5614 | 9 | 2016 | 2016 | 22,275.00 |
| 131600 | KU | | 5614 | 9 | 2016 | 2017 | 19,907.68 |
| 131600 | KU | | 5621 | 0 | 1954 | 2017 | (503.50) |
| 131600 | KU | | 5621 | 0 | 1956 | 2016 | (54,059.52) |
| 131600 | KU | | 5621 | 0 | 1958 | 2016 | (54,566.52) |

| Accl # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 131600 | KU | 5621 | 0 | 1958 | 2017 | (503.50) |
| 131600 | KU | 5621 | 0 | 1958 | 2016 | 54,059.52 |
| 131600 | KU | 5621 | 0 | 1958 | 2017 | 503.50 |
| 131600 | KU | 5621 | 0 | 1980 | 2017 | (1,078.44) |
| 131600 | KU | 5623 | 0 | 1948 | 2017 | (3,382.73) |
| 131600 | KU | 5623 | 0 | 1954 | 2017 | (2,001.51) |
| 131600 | KU | 5623 | 0 | 1955 | 2017 | (1,111.17) |
| 131600 | KU | 5623 | 0 | 1968 | 2017 | (1,111.17) |
| 131600 | KU | 5623 | 0 | 1968 | 2017 | 1,111.17 |
| 131600 | KU | 5623 | 0 | 1972 | 2017 | (9,527.01) |
| 131600 | KU | 5623 | 0 | 1977 | 2017 | (909.60) |
| 131600 | KU | 5623 | 0 | 1980 | 2017 | (824.05) |
| 131600 | KU | 5623 | 0 | 1982 | 2017 | (898.69) |
| 131600 | KU | 5623 | 0 | 1983 | 2017 | (1,107.84) |
| 131600 | KU | 5623 | 0 | 1984 | 2017 | (3,323.15) |
| 131600 | KU | 5623 | 0 | 1987 | 2017 | (564.33) |
| 131600 | KU | 5623 | 0 | 1988 | 2017 | (16,062.03) |
| 131600 | KU | 5623 | 0 | 1989 | 2017 | (1,074.67) |
| 131600 | KU | 5623 | 0 | 1990 | 2017 | (1,516.79) |
| 131600 | KU | 5623 | 0 | 1991 | 2017 | (1,659.30) |
| 131600 | KU | 5623 | 0 | 1994 | 2017 | (1,302.68) |
| 131600 | KU | 5623 | 0 | 1995 | 2016 | (13,564.99) |
| 131600 | KU | 5623 | 0 | 1995 | 2017 | (14,047.78) |
| 131600 | KU | 5623 | 0 | 1997 | 2016 | (133,965.68) |
| 131600 | KU | 5623 | 0 | 1998 | 2017 | (11,248.57) |
| 131600 | KU | 5623 | 0 | 2003 | 2016 | (5,849.86) |
| 131600 | KU | 5623 | 7 | 2015 | 2016 | (334,038.40) |
| 131600 | KU | 5623 | 7 | 2016 | 2016 | 160,213.64 |
| 131600 | KU | 5623 | 7 | 2016 | 2017 | (160,213.64) |
| 131600 | KU | 5623 | 7 | 2017 | 2017 | 133,824.69 |
| 131600 | KU | 5623 | 9 | 2015 | 2016 | 279,286.49 |
| 131600 | KU | 5623 | 9 | 2016 | 2016 | 28,795.86 |
| 131600 | KU | 5623 | 9 | 2016 | 2017 | 163,092.45 |
| 131600 | KU | 5623 | 9 | 2017 | 2017 | 55,668.56 |
| 131600 | KU | 5650 | 0 | 1994 | 2016 | (71,014.84) |
| 131600 | KU | 5650 | 0 | 1994 | 2016 | 71,014.84 |
| 131600 | KU | 5650 | 0 | 1997 | 2016 | (71,014.84) |
| 131600 | KU | 5651 | 0 | 1975 | 2016 | (3,956.00) |
| 131600 | KU | 5651 | 0 | 1975 | 2017 | (4,684.47) |
| 131600 | KU | 5651 | 7 | 2015 | 2016 | (70,787.92) |
| 131600 | KU | 5651 | 7 | 2016 | 2016 | 116,665.90 |
| 131600 | KU | 5651 | 7 | 2016 | 2017 | (116,665.90) |
| 131600 | KU | 5651 | 9 | 2015 | 2016 | 42,125.60 |
| 131600 | KU | 5652 | 0 | 1977 | 2017 | (1,469.61) |
| 131600 | KU | 5652 | 0 | 1980 | 2017 | (2,018.11) |
| 131600 | KU | 5652 | 0 | 1985 | 2017 | (931.41) |
| 131600 | KU | 5652 | 9 | 2017 | 2017 | 30,383.39 |
| 131600 | KU | 5653 | 0 | 1981 | 2016 | (24,620.01) |
| 131600 | KU | 5653 | 0 | 1982 | 2017 | (1,055.61) |
| 131600 | KU | 5653 | 0 | 1983 | 2017 | (1,857.63) |
| 131600 | KU | 5653 | 9 | 2016 | 2016 | 70,989.53 |
| 131600 | KU | 5654 | 0 | 1984 | 2017 | (1,531.10) |
| 131600 | KU | 5654 | 0 | 1986 | 2017 | (3,084.14) |
| 131600 | KU | 5654 | 0 | 1987 | 2017 | (2,783.76) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|------------------|
| 131600 | KU | 5654 | 0 | 1988 | 2017 | (6,241.44) |
| 131600 | KU | 5654 | 0 | 1989 | 2017 | (6,137.87) |
| 131600 | KU | 5654 | 0 | 1990 | 2017 | (7,258.49) |
| 131600 | KU | 5654 | 0 | 1991 | 2017 | (2,843.82) |
| 131600 | KU | 5654 | 0 | 1994 | 2017 | (6,365.89) |
| 131600 | KU | 5654 | 0 | 1996 | 2016 | (106,432.85) |
| 131600 | KU | 5654 | 0 | 2009 | 2017 | (44,011.59) |
| 131600 | KU | 5654 | 0 | 2011 | 2017 | (53,262.35) |
| 131600 | KU | 5654 | 7 | 2015 | 2016 | (407,242.61) |
| 131600 | KU | 5654 | 7 | 2016 | 2016 | 150,380.82 |
| 131600 | KU | 5654 | 7 | 2016 | 2017 | (150,380.82) |
| 131600 | KU | 5654 | 7 | 2017 | 2017 | 854,931.81 |
| 131600 | KU | 5654 | 9 | 2015 | 2016 | 638,225.08 |
| 131600 | KU | 5654 | 9 | 2016 | 2016 | 89,092.54 |
| 131600 | KU | 5654 | 9 | 2016 | 2017 | 292,024.26 |
| 131707 | KU | 0000 | 0 | 2010 | 2016 | (1,587,066.55) |
| 131707 | KU | 0000 | 0 | 2010 | 2017 | (203,134.00) |
| 131707 | KU | 0000 | 0 | 2011 | 2016 | (124,368.78) |
| 131707 | KU | 0000 | 0 | 2012 | 2016 | (461,316.23) |
| 131707 | KU | 0000 | 6 | 2010 | 2017 | 338,702.25 |
| 131707 | KU | 0000 | 9 | 2010 | 2016 | (310,558,216.10) |
| 131707 | KU | 0000 | 9 | 2010 | 2016 | 11,152,179.50 |
| 131707 | KU | 0000 | 9 | 2010 | 2017 | 5,529,807.93 |
| 131707 | KU | 0000 | 9 | 2011 | 2016 | (191,528.29) |
| 131707 | KU | 0000 | 9 | 2011 | 2017 | 453,430.70 |
| 131707 | KU | 0000 | 9 | 2012 | 2016 | (1,030,240.43) |
| 131707 | KU | 0000 | 9 | 2012 | 2017 | 214,408.90 |
| 131707 | KU | 0000 | 9 | 2014 | 2016 | 1,780,993.09 |
| 131707 | KU | 0000 | 9 | 2014 | 2017 | (88,707.29) |
| 131707 | KU | 0000 | 9 | 2015 | 2016 | (2,098,198.12) |
| 131707 | KU | 0000 | 9 | 2016 | 2016 | 1,549,583.15 |
| 131707 | KU | 0000 | 9 | 2016 | 2017 | 1,040,562.13 |
| 131708 | KU | 0000 | 6 | 2010 | 2017 | (338,702.25) |
| 131708 | KU | 0000 | 9 | 2010 | 2016 | 310,558,216.10 |
| 131708 | KU | 0000 | 9 | 2010 | 2016 | (92,325,530.27) |
| 131708 | KU | 0000 | 9 | 2010 | 2017 | (54,968,964.27) |
| 131708 | KU | 0000 | 9 | 2015 | 2016 | 2,098,198.12 |
| 131708 | KU | 0000 | 9 | 2015 | 2016 | 160,574.20 |
| 131708 | KU | 0000 | 9 | 2015 | 2017 | 1,879,444.98 |
| 133010 | KU | 5691 | 0 | 1941 | 2017 | (23,675.00) |
| 133100 | KU | 5691 | 0 | 1941 | 2016 | (2,355.54) |
| 133100 | KU | 5691 | 9 | 2016 | 2016 | 2,174,143.44 |
| 133200 | KU | 5691 | 7 | 2015 | 2016 | (34,972.15) |
| 133200 | KU | 5691 | 9 | 2015 | 2016 | (34,972.15) |
| 133300 | KU | 5691 | 0 | 1962 | 2016 | (12,808.80) |
| 133300 | KU | 5691 | 0 | 1963 | 2016 | (31.46) |
| 133300 | KU | 5691 | 7 | 2015 | 2016 | (326,392.84) |
| 133300 | KU | 5691 | 9 | 2015 | 2016 | 327,078.36 |
| 133400 | KU | 5691 | 7 | 2017 | 2017 | 19,285.88 |
| 133400 | KU | 5691 | 9 | 2016 | 2016 | 40,896.02 |
| 133500 | KU | 5691 | 7 | 2017 | 2017 | 12,427.44 |
| 133600 | KU | 5691 | 7 | 2015 | 2016 | (8,793.34) |
| 133600 | KU | 5691 | 9 | 2015 | 2016 | 8,793.34 |
| 133707 | KU | 0000 | 0 | 2011 | 2016 | (86,482.34) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|-----------|------------------|
| 133707 | KU | | 0000 | 9 | 2010 2016 | 457,959.79 |
| 134020 | KU | | 5648 | 6 | 2012 2016 | 162,070.19 |
| 134100 | KU | | 0172 | 7 | 2015 2016 | (46,895,473.79) |
| 134100 | KU | | 0172 | 7 | 2016 2016 | 62,902.47 |
| 134100 | KU | | 0172 | 7 | 2016 2017 | (62,902.47) |
| 134100 | KU | | 0172 | 9 | 2015 2016 | 47,685,779.01 |
| 134100 | KU | | 0172 | 9 | 2016 2017 | 62,902.47 |
| 134100 | KU | | 0172 | 9 | 2017 2017 | 83,294.92 |
| 134100 | KU | | 5635 | 0 | 2001 2016 | (80,210.06) |
| 134100 | KU | | 5635 | 7 | 2015 2016 | (10,818.38) |
| 134100 | KU | | 5635 | 9 | 2015 2016 | 10,818.38 |
| 134100 | KU | | 5635 | 9 | 2016 2016 | 347,324.52 |
| 134100 | KU | | 5637 | 0 | 2005 2016 | (11,519.31) |
| 134100 | KU | | 5637 | 7 | 2015 2016 | (22,546.10) |
| 134100 | KU | | 5637 | 9 | 2015 2016 | 22,546.10 |
| 134100 | KU | | 5648 | 7 | 2016 2016 | 898,970.08 |
| 134100 | KU | | 5648 | 7 | 2016 2017 | (898,970.08) |
| 134100 | KU | | 5648 | 9 | 2016 2017 | 1,443,810.04 |
| 134100 | KU | | 5697 | 0 | 2001 2016 | (3,913.49) |
| 134100 | KU | | 5697 | 7 | 2015 2016 | (183,795.18) |
| 134100 | KU | | 5697 | 9 | 2015 2016 | 178,139.73 |
| 134100 | KU | | 5697 | 9 | 2016 2016 | 8,143.22 |
| 134200 | KU | | 0172 | 7 | 2015 2016 | (111,535,551.95) |
| 134200 | KU | | 0172 | 9 | 2015 2016 | 6,319,398.10 |
| 134200 | KU | | 0173 | 7 | 2015 2016 | (23,407,423.91) |
| 134200 | KU | | 0173 | 7 | 2015 2017 | (7,102.96) |
| 134200 | KU | | 0173 | 9 | 2015 2016 | 23,403,466.26 |
| 134200 | KU | | 0173 | 9 | 2015 2017 | 7,102.96 |
| 134200 | KU | | 0433 | 4 | 2016 2017 | 6,859,521.27 |
| 134200 | KU | | 0433 | 7 | 2016 2017 | (6,859,521.27) |
| 134200 | KU | | 0433 | 9 | 2016 2017 | 6,851,592.10 |
| 134200 | KU | | 0473 | 7 | 2017 2017 | 785,616.17 |
| 134200 | KU | | 5645 | 7 | 2015 2016 | (33,700.20) |
| 134200 | KU | | 5645 | 7 | 2016 2016 | 151,334.56 |
| 134200 | KU | | 5645 | 7 | 2016 2017 | (151,334.56) |
| 134200 | KU | | 5645 | 9 | 2015 2016 | 33,700.20 |
| 134200 | KU | | 5645 | 9 | 2016 2017 | 138,543.29 |
| 134200 | KU | | 5697 | 0 | 2001 2017 | (19,123.07) |
| 134200 | KU | | 5697 | 0 | 2003 2017 | (19,123.07) |
| 134200 | KU | | 5697 | 0 | 2003 2017 | 19,123.07 |
| 134200 | KU | | 5697 | 4 | 2016 2017 | (6,859,521.27) |
| 134200 | KU | | 5697 | 7 | 2016 2016 | 6,782,648.86 |
| 134200 | KU | | 5697 | 7 | 2016 2017 | 76,872.41 |
| 134300 | KU | | 0172 | 0 | 2015 2017 | (194,956.51) |
| 134300 | KU | | 0172 | 7 | 2015 2016 | (89,873,336.88) |
| 134300 | KU | | 0172 | 7 | 2017 2017 | 143,464.33 |
| 134300 | KU | | 0172 | 9 | 2015 2016 | 255,352,726.58 |
| 134300 | KU | | 0172 | 9 | 2016 2017 | 207,622.41 |
| 134300 | KU | | 0172 | 9 | 2017 2017 | 24,054.91 |
| 134300 | KU | | 0470 | 0 | 2002 2017 | (56,029.61) |
| 134300 | KU | | 0470 | 0 | 2012 2017 | (751,137.25) |
| 134300 | KU | | 0470 | 7 | 2016 2016 | 213,310.98 |
| 134300 | KU | | 0470 | 7 | 2016 2017 | (213,310.98) |
| 134300 | KU | | 0470 | 7 | 2017 2017 | 2,359,071.33 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|------------------|
| 134300 | KU | 0470 | 9 | 2016 | 2017 | 1,473,358.73 |
| 134300 | KU | 0471 | 0 | 2002 | 2017 | (94,615.75) |
| 134300 | KU | 0471 | 0 | 2011 | 2017 | (1,061,501.24) |
| 134300 | KU | 0471 | 6 | 2013 | 2017 | 1,182,806.63 |
| 134300 | KU | 0471 | 7 | 2016 | 2016 | 3,257,257.98 |
| 134300 | KU | 0471 | 7 | 2016 | 2017 | (3,257,257.98) |
| 134300 | KU | 0471 | 9 | 2016 | 2017 | 1,774,933.18 |
| 134300 | KU | 0474 | 6 | 2013 | 2017 | (1,182,806.63) |
| 134300 | KU | 0477 | 0 | 2004 | 2017 | (25,268.42) |
| 134300 | KU | 0477 | 7 | 2016 | 2016 | 131,582.38 |
| 134300 | KU | 0477 | 7 | 2016 | 2017 | (131,582.38) |
| 134300 | KU | 0477 | 7 | 2017 | 2017 | 18,729.60 |
| 134300 | KU | 0477 | 9 | 2017 | 2017 | 51,677.22 |
| 134300 | KU | 5635 | 0 | 2006 | 2017 | (6,260.62) |
| 134300 | KU | 5635 | 7 | 2017 | 2017 | 3,417,358.71 |
| 134300 | KU | 5635 | 9 | 2017 | 2017 | 12,195.46 |
| 134300 | KU | 5636 | 0 | 1999 | 2016 | (22,084.78) |
| 134300 | KU | 5636 | 0 | 2006 | 2017 | (6,260.62) |
| 134300 | KU | 5636 | 9 | 2017 | 2017 | 12,195.46 |
| 134300 | KU | 5637 | 0 | 1999 | 2016 | (22,084.78) |
| 134300 | KU | 5637 | 0 | 2006 | 2017 | (6,260.62) |
| 134300 | KU | 5637 | 9 | 2009 | 2017 | 354,365.91 |
| 134300 | KU | 5637 | 9 | 2017 | 2017 | 12,195.46 |
| 134300 | KU | 5638 | 0 | 1995 | 2017 | (4,847.73) |
| 134300 | KU | 5638 | 9 | 2017 | 2017 | 12,195.46 |
| 134300 | KU | 5639 | 0 | 1994 | 2016 | (4,311.63) |
| 134300 | KU | 5639 | 0 | 1994 | 2017 | (334,140.19) |
| 134300 | KU | 5639 | 7 | 2016 | 2016 | 15,608.94 |
| 134300 | KU | 5639 | 7 | 2016 | 2017 | (15,608.94) |
| 134300 | KU | 5639 | 7 | 2017 | 2017 | 401,308.58 |
| 134300 | KU | 5639 | 9 | 2016 | 2016 | 10,526.76 |
| 134300 | KU | 5639 | 9 | 2016 | 2017 | 15,608.94 |
| 134300 | KU | 5639 | 9 | 2017 | 2017 | 44,883.17 |
| 134300 | KU | 5640 | 0 | 1995 | 2017 | (4,847.73) |
| 134300 | KU | 5640 | 7 | 2015 | 2016 | (8,059,176.08) |
| 134300 | KU | 5640 | 9 | 2015 | 2016 | 8,059,176.08 |
| 134300 | KU | 5640 | 9 | 2017 | 2017 | 12,195.46 |
| 134300 | KU | 5641 | 0 | 1996 | 2017 | (6,117.86) |
| 134300 | KU | 5641 | 0 | 2000 | 2016 | (37,337.79) |
| 134300 | KU | 5641 | 0 | 2002 | 2017 | (5,835.69) |
| 134300 | KU | 5641 | 7 | 2016 | 2016 | 14,492.63 |
| 134300 | KU | 5641 | 7 | 2016 | 2017 | (14,492.63) |
| 134300 | KU | 5641 | 7 | 2017 | 2017 | 401,308.60 |
| 134300 | KU | 5641 | 9 | 2016 | 2016 | 75,214.11 |
| 134300 | KU | 5641 | 9 | 2016 | 2017 | 14,492.63 |
| 134300 | KU | 5641 | 9 | 2017 | 2017 | 12,195.46 |
| 134300 | KU | 0172 | 7 | 2017 | 2017 | 10,123,916.23 |
| 134300 | KU | 5697 | 7 | 2017 | 2017 | 184,060.03 |
| 134300 | KU | 0477 | 7 | 2017 | 2017 | 168,620.92 |
| 134400 | KU | 0172 | 7 | 2015 | 2016 | (113,390,206.33) |
| 134400 | KU | 0172 | 7 | 2017 | 2017 | 236,672.95 |
| 134400 | KU | 0172 | 9 | 2015 | 2016 | 57,858,855.74 |
| 134400 | KU | 0172 | 9 | 2017 | 2017 | 95,880.80 |
| 134400 | KU | 0470 | 0 | 2002 | 2017 | (7,291.86) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 134400 | KU | 0470 | 7 | 2016 | 2016 | 175,943.75 |
| 134400 | KU | 0470 | 7 | 2016 | 2017 | (175,943.75) |
| 134400 | KU | 0470 | 9 | 2016 | 2017 | 197,740.51 |
| 134400 | KU | 0470 | 9 | 2017 | 2017 | 11,119.38 |
| 134400 | KU | 0471 | 0 | 2002 | 2017 | (87,742.05) |
| 134400 | KU | 0471 | 9 | 2016 | 2017 | 188,639.76 |
| 134400 | KU | 0471 | 9 | 2017 | 2017 | 9,617.17 |
| 134400 | KU | 0474 | 0 | 2004 | 2017 | (5,248.10) |
| 134400 | KU | 0474 | 9 | 2016 | 2017 | 15,577.37 |
| 134400 | KU | 0474 | 9 | 2017 | 2017 | 8,161.25 |
| 134400 | KU | 0475 | 0 | 2004 | 2017 | (5,220.65) |
| 134400 | KU | 0475 | 9 | 2016 | 2017 | 15,495.88 |
| 134400 | KU | 0475 | 9 | 2017 | 2017 | 8,097.18 |
| 134400 | KU | 0476 | 0 | 2004 | 2016 | (432,616.31) |
| 134400 | KU | 0476 | 0 | 2004 | 2017 | (5,443.26) |
| 134400 | KU | 0476 | 7 | 2016 | 2016 | 777,245.80 |
| 134400 | KU | 0476 | 7 | 2016 | 2017 | (777,245.80) |
| 134400 | KU | 0476 | 9 | 2016 | 2016 | 128,231.29 |
| 134400 | KU | 0476 | 9 | 2016 | 2017 | 795,016.43 |
| 134400 | KU | 0476 | 9 | 2017 | 2017 | 8,152.66 |
| 134400 | KU | 0477 | 0 | 2004 | 2017 | (5,987.03) |
| 134400 | KU | 0477 | 9 | 2016 | 2017 | 17,770.63 |
| 134400 | KU | 0477 | 9 | 2017 | 2017 | 7,901.87 |
| 134400 | KU | 5635 | 9 | 2017 | 2017 | 11,722.36 |
| 134400 | KU | 5636 | 9 | 2017 | 2017 | 14,121.88 |
| 134400 | KU | 5637 | 9 | 2017 | 2017 | 9,540.89 |
| 134400 | KU | 5638 | 0 | 1995 | 2017 | (55,656.82) |
| 134400 | KU | 5638 | 9 | 2017 | 2017 | 162,368.84 |
| 134400 | KU | 5639 | 0 | 1994 | 2017 | (55,148.36) |
| 134400 | KU | 5639 | 9 | 2017 | 2017 | 166,819.24 |
| 134400 | KU | 5640 | 0 | 1995 | 2017 | (55,656.82) |
| 134400 | KU | 5640 | 9 | 2017 | 2017 | 160,707.99 |
| 134400 | KU | 5641 | 0 | 1996 | 2017 | (192,604.16) |
| 134400 | KU | 5641 | 9 | 2017 | 2017 | 159,599.17 |
| 134400 | KU | 5648 | 7 | 2016 | 2016 | 13,471,497.70 |
| 134400 | KU | 5648 | 7 | 2016 | 2017 | (13,471,497.70) |
| 134400 | KU | 5648 | 9 | 2016 | 2017 | 13,068,659.23 |
| 134400 | KU | 5697 | 9 | 2017 | 2017 | 4,616.70 |
| 134500 | KU | 0172 | 7 | 2015 | 2016 | (26,286,452.56) |
| 134500 | KU | 0172 | 7 | 2017 | 2017 | 7,976,861.07 |
| 134500 | KU | 0172 | 9 | 2015 | 2016 | 18,137,467.80 |
| 134500 | KU | 0172 | 9 | 2017 | 2017 | 58,132.49 |
| 134500 | KU | 0470 | 0 | 2002 | 2016 | (39,736.09) |
| 134500 | KU | 0470 | 7 | 2014 | 2016 | (138,194.66) |
| 134500 | KU | 0470 | 9 | 2016 | 2016 | 79,472.16 |
| 134500 | KU | 0471 | 0 | 2002 | 2016 | (39,736.09) |
| 134500 | KU | 0471 | 9 | 2014 | 2016 | 207,248.18 |
| 134500 | KU | 0471 | 9 | 2016 | 2016 | 79,472.18 |
| 134500 | KU | 0474 | 0 | 2004 | 2016 | (36,029.00) |
| 134500 | KU | 0474 | 7 | 2014 | 2016 | (176,314.06) |
| 134500 | KU | 0474 | 9 | 2016 | 2016 | 70,517.58 |
| 134500 | KU | 0475 | 9 | 2014 | 2016 | 178,150.40 |
| 134500 | KU | 0476 | 7 | 2014 | 2016 | (176,314.04) |
| 134500 | KU | 0477 | 7 | 2017 | 2017 | 4,437,099.94 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 134500 | KU | 0477 | 9 | 2014 | 2016 | 238,412.63 |
| 134500 | KU | 5636 | 7 | 2017 | 2017 | 33,285.09 |
| 134500 | KU | 5639 | 9 | 2017 | 2017 | 15,008.67 |
| 134500 | KU | 5648 | 7 | 2016 | 2016 | 695,453.35 |
| 134500 | KU | 5648 | 7 | 2016 | 2017 | (695,453.35) |
| 134500 | KU | 5648 | 9 | 2016 | 2017 | 445,469.72 |
| 134600 | KU | 0172 | 7 | 2015 | 2016 | (21,065.55) |
| 134600 | KU | 0172 | 7 | 2016 | 2016 | 8,862.72 |
| 134600 | KU | 0172 | 7 | 2016 | 2017 | (8,862.72) |
| 134600 | KU | 0172 | 9 | 2015 | 2016 | 3,059,665.78 |
| 134600 | KU | 5635 | 0 | 2001 | 2017 | (20,882.06) |
| 134600 | KU | 5636 | 7 | 2015 | 2016 | (48,476.11) |
| 134600 | KU | 5636 | 9 | 2015 | 2016 | 47,513.99 |
| 134600 | KU | 5637 | 7 | 2015 | 2016 | (48,476.09) |
| 134600 | KU | 5637 | 9 | 2015 | 2016 | 47,514.02 |
| 134600 | KU | 5638 | 7 | 2016 | 2016 | 44,189.81 |
| 134600 | KU | 5638 | 7 | 2016 | 2017 | (44,189.81) |
| 134600 | KU | 5638 | 9 | 2016 | 2017 | 44,189.81 |
| 134600 | KU | 5639 | 0 | 1994 | 2016 | (62,982.25) |
| 134600 | KU | 5639 | 7 | 2015 | 2016 | (27,360.86) |
| 134600 | KU | 5639 | 7 | 2016 | 2016 | 44,169.78 |
| 134600 | KU | 5639 | 7 | 2016 | 2017 | (44,169.78) |
| 134600 | KU | 5639 | 9 | 2015 | 2016 | 27,360.86 |
| 134600 | KU | 5639 | 9 | 2016 | 2017 | 44,169.78 |
| 134600 | KU | 5640 | 0 | 1995 | 2016 | (37,083.75) |
| 134600 | KU | 5640 | 0 | 1997 | 2016 | (37,083.75) |
| 134600 | KU | 5640 | 0 | 1997 | 2016 | 37,083.75 |
| 134600 | KU | 5641 | 0 | 1996 | 2016 | (7,283.36) |
| 134600 | KU | 5641 | 0 | 2003 | 2016 | (7,505.72) |
| 134600 | KU | 5648 | 7 | 2016 | 2016 | 306,593.92 |
| 134600 | KU | 5648 | 7 | 2016 | 2017 | (306,593.92) |
| 134600 | KU | 5648 | 9 | 2016 | 2017 | 424,778.28 |
| 134600 | KU | 5697 | 0 | 2001 | 2017 | (6,710.88) |
| 134600 | KU | 5697 | 7 | 2016 | 2016 | 14,201.30 |
| 134600 | KU | 5697 | 7 | 2016 | 2017 | (14,201.30) |
| 134600 | KU | 5697 | 9 | 2016 | 2017 | 14,201.30 |
| 134707 | KU | 0000 | 9 | 2015 | 2017 | (30,976.11) |
| 134707 | KU | 0000 | 9 | 2017 | 2017 | 34,623.14 |
| 135010 | KU | 9999 | 9 | 2011 | 2016 | 100,844.38 |
| 135210 | KU | 9999 | 0 | 1940 | 2017 | (1,901.21) |
| 135210 | KU | 9999 | 0 | 1941 | 2017 | (3,999.17) |
| 135210 | KU | 9999 | 0 | 1948 | 2017 | (31.50) |
| 135210 | KU | 9999 | 0 | 1950 | 2016 | (3,221.59) |
| 135210 | KU | 9999 | 0 | 1950 | 2017 | (97.22) |
| 135210 | KU | 9999 | 0 | 1953 | 2017 | (591.10) |
| 135210 | KU | 9999 | 0 | 1954 | 2016 | (71.52) |
| 135210 | KU | 9999 | 0 | 1955 | 2017 | (102.89) |
| 135210 | KU | 9999 | 0 | 1957 | 2016 | (1,211.68) |
| 135210 | KU | 9999 | 0 | 1957 | 2017 | (62.91) |
| 135210 | KU | 9999 | 0 | 1958 | 2016 | (760.84) |
| 135210 | KU | 9999 | 0 | 1960 | 2016 | (1,954.91) |
| 135210 | KU | 9999 | 0 | 1962 | 2017 | (1,641.82) |
| 135210 | KU | 9999 | 0 | 1964 | 2016 | (292.58) |
| 135210 | KU | 9999 | 0 | 1964 | 2017 | (604.93) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total | |
|--------|---------|---------------|------------|------------|----------|-------|--------------|
| 135210 | KU | | 9999 | 0 | 1965 | 2017 | (487.84) |
| 135210 | KU | | 9999 | 0 | 1966 | 2016 | (1,325.15) |
| 135210 | KU | | 9999 | 0 | 1966 | 2017 | (26.17) |
| 135210 | KU | | 9999 | 0 | 1969 | 2016 | (977.46) |
| 135210 | KU | | 9999 | 0 | 1969 | 2017 | (1,380.50) |
| 135210 | KU | | 9999 | 0 | 1970 | 2016 | (688.88) |
| 135210 | KU | | 9999 | 0 | 1970 | 2017 | (1,883.90) |
| 135210 | KU | | 9999 | 0 | 1971 | 2017 | 1,029.03 |
| 135210 | KU | | 9999 | 0 | 1972 | 2017 | (6,588.08) |
| 135210 | KU | | 9999 | 0 | 1973 | 2016 | (255.20) |
| 135210 | KU | | 9999 | 0 | 1974 | 2017 | (982.70) |
| 135210 | KU | | 9999 | 0 | 1975 | 2016 | (31.00) |
| 135210 | KU | | 9999 | 0 | 1976 | 2017 | (4,973.42) |
| 135210 | KU | | 9999 | 0 | 1978 | 2017 | (2,308.04) |
| 135210 | KU | | 9999 | 0 | 1981 | 2016 | (8,788.85) |
| 135210 | KU | | 9999 | 0 | 1981 | 2017 | (126.68) |
| 135210 | KU | | 9999 | 0 | 1983 | 2016 | (197.37) |
| 135210 | KU | | 9999 | 0 | 1984 | 2016 | (4,038.73) |
| 135210 | KU | | 9999 | 0 | 1986 | 2017 | (1,042.35) |
| 135210 | KU | | 9999 | 0 | 1992 | 2016 | (1,958.36) |
| 135210 | KU | | 9999 | 0 | 1993 | 2016 | (6,051.05) |
| 135210 | KU | | 9999 | 0 | 1998 | 2017 | (9,415.27) |
| 135210 | KU | | 9999 | 0 | 2000 | 2017 | (1,614.58) |
| 135210 | KU | | 9999 | 0 | 2001 | 2017 | (26,247.70) |
| 135210 | KU | | 9999 | 0 | 2008 | 2016 | (138,599.71) |
| 135210 | KU | | 9999 | 0 | 2008 | 2017 | (12,146.37) |
| 135210 | KU | | 9999 | 0 | 2015 | 2016 | (3,098.02) |
| 135210 | KU | | 9999 | 0 | 2015 | 2017 | (35,587.28) |
| 135210 | KU | | 9999 | 6 | 1965 | 2017 | (1,320.39) |
| 135210 | KU | | 9999 | 6 | 1971 | 2016 | (1,063.85) |
| 135210 | KU | | 9999 | 6 | 1987 | 2016 | (3,883.12) |
| 135210 | KU | | 9999 | 6 | 2000 | 2017 | (246.36) |
| 135210 | KU | | 9999 | 6 | 2011 | 2017 | 77,830.59 |
| 135210 | KU | | 9999 | 6 | 2015 | 2017 | 71,337.33 |
| 135210 | KU | | 9999 | 7 | 2015 | 2016 | (155,983.29) |
| 135210 | KU | | 9999 | 7 | 2015 | 2017 | (248,129.72) |
| 135210 | KU | | 9999 | 7 | 2016 | 2016 | 354,107.28 |
| 135210 | KU | | 9999 | 7 | 2016 | 2017 | (354,107.28) |
| 135210 | KU | | 9999 | 7 | 2017 | 2017 | 9,164.66 |
| 135210 | KU | | 9999 | 9 | 2015 | 2016 | 24,490.85 |
| 135210 | KU | | 9999 | 9 | 2016 | 2016 | 3,487,019.31 |
| 135210 | KU | | 9999 | 9 | 2016 | 2017 | 409,606.37 |
| 135210 | KU | | 9999 | 9 | 2017 | 2017 | 721,071.56 |
| 135220 | KU | | 9999 | 0 | 1956 | 2017 | (17,016.61) |
| 135220 | KU | | 9999 | 0 | 1958 | 2017 | (9,243.36) |
| 135220 | KU | | 9999 | 0 | 1960 | 2017 | (35.08) |
| 135220 | KU | | 9999 | 0 | 1962 | 2017 | (26.03) |
| 135220 | KU | | 9999 | 0 | 1968 | 2017 | (50.32) |
| 135220 | KU | | 9999 | 0 | 1974 | 2017 | (6,038.80) |
| 135220 | KU | | 9999 | 6 | 2011 | 2017 | (77,830.59) |
| 135220 | KU | | 9999 | 7 | 2017 | 2017 | 5,785.94 |
| 135310 | KU | | 9999 | 0 | 1929 | 2016 | (446.53) |
| 135310 | KU | | 9999 | 0 | 1929 | 2017 | (10,721.04) |
| 135310 | KU | | 9999 | 0 | 1929 | 2017 | (5,695.75) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 135310 | KU | 9999 | 0 | 1940 | 2016 | (30,681.12) |
| 135310 | KU | 9999 | 0 | 1940 | 2017 | (792.43) |
| 135310 | KU | 9999 | 0 | 1940 | 2017 | (41,251.42) |
| 135310 | KU | 9999 | 0 | 1941 | 2016 | (2,091.93) |
| 135310 | KU | 9999 | 0 | 1941 | 2017 | (4,458.83) |
| 135310 | KU | 9999 | 0 | 1941 | 2017 | (245,536.53) |
| 135310 | KU | 9999 | 0 | 1942 | 2017 | (4,938.71) |
| 135310 | KU | 9999 | 0 | 1943 | 2016 | (103.68) |
| 135310 | KU | 9999 | 0 | 1943 | 2017 | (1,543.31) |
| 135310 | KU | 9999 | 0 | 1943 | 2017 | (11,772.58) |
| 135310 | KU | 9999 | 0 | 1945 | 2017 | (241.69) |
| 135310 | KU | 9999 | 0 | 1946 | 2016 | (3.62) |
| 135310 | KU | 9999 | 0 | 1946 | 2017 | (42.24) |
| 135310 | KU | 9999 | 0 | 1947 | 2016 | (200.00) |
| 135310 | KU | 9999 | 0 | 1949 | 2016 | (222.36) |
| 135310 | KU | 9999 | 0 | 1949 | 2017 | (2,294.82) |
| 135310 | KU | 9999 | 0 | 1950 | 2016 | (18,421.46) |
| 135310 | KU | 9999 | 0 | 1950 | 2017 | (0.37) |
| 135310 | KU | 9999 | 0 | 1951 | 2016 | (796.24) |
| 135310 | KU | 9999 | 0 | 1951 | 2017 | (3,242.81) |
| 135310 | KU | 9999 | 0 | 1952 | 2017 | (20,249.35) |
| 135310 | KU | 9999 | 0 | 1953 | 2016 | (81.31) |
| 135310 | KU | 9999 | 0 | 1953 | 2017 | (4,834.01) |
| 135310 | KU | 9999 | 0 | 1954 | 2016 | (13,409.74) |
| 135310 | KU | 9999 | 0 | 1954 | 2017 | (28,526.66) |
| 135310 | KU | 9999 | 0 | 1955 | 2017 | (16,229.00) |
| 135310 | KU | 9999 | 0 | 1956 | 2016 | (9,495.09) |
| 135310 | KU | 9999 | 0 | 1956 | 2017 | (890.43) |
| 135310 | KU | 9999 | 0 | 1957 | 2016 | (2,012.12) |
| 135310 | KU | 9999 | 0 | 1957 | 2017 | (2,418.39) |
| 135310 | KU | 9999 | 0 | 1958 | 2017 | (15,658.70) |
| 135310 | KU | 9999 | 0 | 1959 | 2017 | (3,133.56) |
| 135310 | KU | 9999 | 0 | 1960 | 2016 | (59,758.57) |
| 135310 | KU | 9999 | 0 | 1960 | 2017 | (22,078.67) |
| 135310 | KU | 9999 | 0 | 1961 | 2016 | (4,556.03) |
| 135310 | KU | 9999 | 0 | 1962 | 2016 | (10,291.84) |
| 135310 | KU | 9999 | 0 | 1962 | 2017 | (20,068.16) |
| 135310 | KU | 9999 | 0 | 1963 | 2016 | (9.13) |
| 135310 | KU | 9999 | 0 | 1963 | 2017 | (12,004.44) |
| 135310 | KU | 9999 | 0 | 1964 | 2016 | (12,959.83) |
| 135310 | KU | 9999 | 0 | 1964 | 2017 | (2,917.53) |
| 135310 | KU | 9999 | 0 | 1965 | 2016 | (1,923.22) |
| 135310 | KU | 9999 | 0 | 1965 | 2017 | (6,770.74) |
| 135310 | KU | 9999 | 0 | 1966 | 2017 | (3,674.84) |
| 135310 | KU | 9999 | 0 | 1967 | 2017 | (101.76) |
| 135310 | KU | 9999 | 0 | 1968 | 2016 | (26,851.35) |
| 135310 | KU | 9999 | 0 | 1968 | 2017 | (1,168.26) |
| 135310 | KU | 9999 | 0 | 1969 | 2016 | (7,859.64) |
| 135310 | KU | 9999 | 0 | 1969 | 2017 | (7,147.24) |
| 135310 | KU | 9999 | 0 | 1970 | 2016 | (4,163.04) |
| 135310 | KU | 9999 | 0 | 1970 | 2017 | (8,339.75) |
| 135310 | KU | 9999 | 0 | 1971 | 2016 | (7,585.88) |
| 135310 | KU | 9999 | 0 | 1971 | 2017 | (30,848.87) |
| 135310 | KU | 9999 | 0 | 1972 | 2017 | (17,290.56) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 135310 | KU | 9999 | 0 | 1973 | 2016 | (7,548.30) |
| 135310 | KU | 9999 | 0 | 1973 | 2017 | (18,257.24) |
| 135310 | KU | 9999 | 0 | 1974 | 2016 | (11,183.91) |
| 135310 | KU | 9999 | 0 | 1974 | 2017 | (3,657.51) |
| 135310 | KU | 9999 | 0 | 1975 | 2016 | (6.36) |
| 135310 | KU | 9999 | 0 | 1975 | 2017 | (13,915.51) |
| 135310 | KU | 9999 | 0 | 1976 | 2017 | (3,432.12) |
| 135310 | KU | 9999 | 0 | 1977 | 2017 | (24,162.48) |
| 135310 | KU | 9999 | 0 | 1978 | 2016 | (123,809.28) |
| 135310 | KU | 9999 | 0 | 1978 | 2017 | (7,933.51) |
| 135310 | KU | 9999 | 0 | 1979 | 2016 | (5,532.98) |
| 135310 | KU | 9999 | 0 | 1979 | 2017 | (48,665.64) |
| 135310 | KU | 9999 | 0 | 1980 | 2016 | (15,954.99) |
| 135310 | KU | 9999 | 0 | 1980 | 2017 | (161,928.39) |
| 135310 | KU | 9999 | 0 | 1981 | 2017 | (4,458.97) |
| 135310 | KU | 9999 | 0 | 1982 | 2016 | 62,153.24 |
| 135310 | KU | 9999 | 0 | 1982 | 2017 | (297,533.75) |
| 135310 | KU | 9999 | 0 | 1983 | 2017 | (86,923.99) |
| 135310 | KU | 9999 | 0 | 1984 | 2017 | (13,266.58) |
| 135310 | KU | 9999 | 0 | 1985 | 2017 | (49,931.32) |
| 135310 | KU | 9999 | 0 | 1986 | 2017 | (2,157.51) |
| 135310 | KU | 9999 | 0 | 1987 | 2016 | (8,467.90) |
| 135310 | KU | 9999 | 0 | 1987 | 2017 | (5,695.75) |
| 135310 | KU | 9999 | 0 | 1987 | 2016 | 446.53 |
| 135310 | KU | 9999 | 0 | 1987 | 2017 | 5,695.75 |
| 135310 | KU | 9999 | 0 | 1988 | 2017 | (14,210.02) |
| 135310 | KU | 9999 | 0 | 1989 | 2017 | (27,972.14) |
| 135310 | KU | 9999 | 0 | 1990 | 2017 | (314,220.28) |
| 135310 | KU | 9999 | 0 | 1990 | 2017 | 314,220.28 |
| 135310 | KU | 9999 | 0 | 1991 | 2016 | (33,249.10) |
| 135310 | KU | 9999 | 0 | 1992 | 2016 | (16,476.44) |
| 135310 | KU | 9999 | 0 | 1992 | 2017 | (31,321.85) |
| 135310 | KU | 9999 | 0 | 1993 | 2017 | (100,335.01) |
| 135310 | KU | 9999 | 0 | 1994 | 2017 | (6,904.67) |
| 135310 | KU | 9999 | 0 | 1995 | 2016 | (139.57) |
| 135310 | KU | 9999 | 0 | 1995 | 2017 | (76,327.21) |
| 135310 | KU | 9999 | 0 | 1996 | 2016 | (2,297.80) |
| 135310 | KU | 9999 | 0 | 1997 | 2017 | (99,399.31) |
| 135310 | KU | 9999 | 0 | 1998 | 2016 | (6,690.74) |
| 135310 | KU | 9999 | 0 | 1998 | 2017 | (41,763.86) |
| 135310 | KU | 9999 | 0 | 1999 | 2017 | (4,058.32) |
| 135310 | KU | 9999 | 0 | 2000 | 2017 | (2,497.04) |
| 135310 | KU | 9999 | 0 | 2001 | 2016 | (6,588.69) |
| 135310 | KU | 9999 | 0 | 2001 | 2017 | (33,203.69) |
| 135310 | KU | 9999 | 0 | 2002 | 2017 | (24,480.44) |
| 135310 | KU | 9999 | 0 | 2003 | 2016 | (61.88) |
| 135310 | KU | 9999 | 0 | 2003 | 2017 | (58,334.42) |
| 135310 | KU | 9999 | 0 | 2004 | 2016 | (41,767.89) |
| 135310 | KU | 9999 | 0 | 2004 | 2017 | (22,514.17) |
| 135310 | KU | 9999 | 0 | 2006 | 2016 | (12,072.34) |
| 135310 | KU | 9999 | 0 | 2007 | 2016 | (10,416.06) |
| 135310 | KU | 9999 | 0 | 2007 | 2017 | (56,202.00) |
| 135310 | KU | 9999 | 0 | 2008 | 2016 | (501,627.45) |
| 135310 | KU | 9999 | 0 | 2008 | 2017 | (59,075.72) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 135310 | KU | 9999 | 0 | 2009 | 2017 | (10,344.41) |
| 135310 | KU | 9999 | 0 | 2011 | 2016 | (1,218,453.21) |
| 135310 | KU | 9999 | 0 | 2011 | 2017 | (107,816.00) |
| 135310 | KU | 9999 | 0 | 2012 | 2017 | (60,430.84) |
| 135310 | KU | 9999 | 0 | 2013 | 2017 | (15,306.23) |
| 135310 | KU | 9999 | 0 | 2014 | 2017 | (114,472.18) |
| 135310 | KU | 9999 | 0 | 2015 | 2017 | (28,551.15) |
| 135310 | KU | 9999 | 0 | 2016 | 2017 | (64,366.54) |
| 135310 | KU | 9999 | 0 | 2017 | 2017 | (27,840.45) |
| 135310 | KU | 9999 | 6 | 1956 | 2017 | (32,824.50) |
| 135310 | KU | 9999 | 6 | 1965 | 2017 | (14,063.37) |
| 135310 | KU | 9999 | 6 | 1971 | 2016 | (21,389.54) |
| 135310 | KU | 9999 | 6 | 1974 | 2017 | 2,047.43 |
| 135310 | KU | 9999 | 6 | 1987 | 2016 | (467.40) |
| 135310 | KU | 9999 | 6 | 1988 | 2017 | 890.88 |
| 135310 | KU | 9999 | 6 | 1992 | 2017 | 85,054.86 |
| 135310 | KU | 9999 | 6 | 1994 | 2017 | (28,419.67) |
| 135310 | KU | 9999 | 6 | 1995 | 2017 | (5,688.54) |
| 135310 | KU | 9999 | 6 | 1996 | 2017 | 6,363.10 |
| 135310 | KU | 9999 | 6 | 1997 | 2017 | 20,016.29 |
| 135310 | KU | 9999 | 6 | 1998 | 2017 | 78,276.21 |
| 135310 | KU | 9999 | 6 | 1999 | 2017 | 155,074.91 |
| 135310 | KU | 9999 | 6 | 2000 | 2016 | 6,747.01 |
| 135310 | KU | 9999 | 6 | 2000 | 2017 | (104,822.69) |
| 135310 | KU | 9999 | 6 | 2001 | 2016 | (133,270.76) |
| 135310 | KU | 9999 | 6 | 2001 | 2017 | 140,447.43 |
| 135310 | KU | 9999 | 6 | 2002 | 2016 | 51,847.62 |
| 135310 | KU | 9999 | 6 | 2002 | 2017 | 68,285.10 |
| 135310 | KU | 9999 | 6 | 2003 | 2016 | 10,255.75 |
| 135310 | KU | 9999 | 6 | 2003 | 2017 | 68,963.25 |
| 135310 | KU | 9999 | 6 | 2004 | 2016 | 2,717.40 |
| 135310 | KU | 9999 | 6 | 2005 | 2016 | 6,688.99 |
| 135310 | KU | 9999 | 6 | 2005 | 2017 | (121,022.51) |
| 135310 | KU | 9999 | 6 | 2006 | 2016 | 6,556.26 |
| 135310 | KU | 9999 | 6 | 2006 | 2017 | 39,540.97 |
| 135310 | KU | 9999 | 6 | 2007 | 2016 | 45,259.53 |
| 135310 | KU | 9999 | 6 | 2007 | 2017 | 13,833.51 |
| 135310 | KU | 9999 | 6 | 2008 | 2016 | 15,595.04 |
| 135310 | KU | 9999 | 6 | 2008 | 2017 | 9,703.65 |
| 135310 | KU | 9999 | 6 | 2009 | 2017 | 35,527.01 |
| 135310 | KU | 9999 | 6 | 2010 | 2017 | 23,353.40 |
| 135310 | KU | 9999 | 6 | 2011 | 2017 | 15,733.00 |
| 135310 | KU | 9999 | 6 | 2012 | 2017 | 68,137.04 |
| 135310 | KU | 9999 | 6 | 2013 | 2016 | 38,506.03 |
| 135310 | KU | 9999 | 6 | 2013 | 2017 | 25,147.17 |
| 135310 | KU | 9999 | 6 | 2014 | 2016 | 170,157.37 |
| 135310 | KU | 9999 | 6 | 2014 | 2017 | 59,393.04 |
| 135310 | KU | 9999 | 6 | 2015 | 2016 | 11,121.69 |
| 135310 | KU | 9999 | 6 | 2015 | 2017 | 28,298.52 |
| 135310 | KU | 9999 | 6 | 2016 | 2017 | 27,762.50 |
| 135310 | KU | 9999 | 6 | 2017 | 2017 | 11,676.80 |
| 135310 | KU | 9999 | 7 | 2010 | 2016 | 834.77 |
| 135310 | KU | 9999 | 7 | 2012 | 2016 | (911.88) |
| 135310 | KU | 9999 | 7 | 2013 | 2016 | (29,019.41) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 135310 | KU | 9999 | 7 | 2014 | 2016 | (2,291,409.34) |
| 135310 | KU | 9999 | 7 | 2014 | 2017 | (1,042,454.60) |
| 135310 | KU | 9999 | 7 | 2015 | 2016 | (2,082,283.49) |
| 135310 | KU | 9999 | 7 | 2015 | 2017 | (4,511,174.13) |
| 135310 | KU | 9999 | 7 | 2016 | 2016 | 11,231,522.12 |
| 135310 | KU | 9999 | 7 | 2016 | 2017 | (3,384,044.66) |
| 135310 | KU | 9999 | 7 | 2017 | 2017 | 2,793,259.18 |
| 135310 | KU | 9999 | 9 | 1954 | 2016 | (15.28) |
| 135310 | KU | 9999 | 9 | 1954 | 2017 | (26.19) |
| 135310 | KU | 9999 | 9 | 2012 | 2016 | 308.45 |
| 135310 | KU | 9999 | 9 | 2014 | 2016 | 188,859.77 |
| 135310 | KU | 9999 | 9 | 2014 | 2017 | 126,999.06 |
| 135310 | KU | 9999 | 9 | 2015 | 2016 | 1,129,742.10 |
| 135310 | KU | 9999 | 9 | 2015 | 2017 | 2,903,210.12 |
| 135310 | KU | 9999 | 9 | 2016 | 2016 | 14,242,189.68 |
| 135310 | KU | 9999 | 9 | 2016 | 2017 | 6,731,914.17 |
| 135310 | KU | 9999 | 9 | 2017 | 2017 | 5,140,158.10 |
| 135320 | KU | 9999 | 0 | 1953 | 2017 | (2,671.55) |
| 135320 | KU | 9999 | 0 | 1953 | 2017 | 2,671.55 |
| 135320 | KU | 9999 | 0 | 1954 | 2016 | (1,227.23) |
| 135320 | KU | 9999 | 0 | 1954 | 2017 | (372.35) |
| 135320 | KU | 9999 | 0 | 1954 | 2016 | 1,227.23 |
| 135320 | KU | 9999 | 0 | 1954 | 2017 | 372.35 |
| 135320 | KU | 9999 | 0 | 1956 | 2016 | (260.17) |
| 135320 | KU | 9999 | 0 | 1956 | 2017 | (37,002.56) |
| 135320 | KU | 9999 | 0 | 1956 | 2016 | (71.03) |
| 135320 | KU | 9999 | 0 | 1956 | 2016 | (307.83) |
| 135320 | KU | 9999 | 0 | 1956 | 2016 | (1,227.23) |
| 135320 | KU | 9999 | 0 | 1956 | 2017 | (191.91) |
| 135320 | KU | 9999 | 0 | 1956 | 2017 | (109.07) |
| 135320 | KU | 9999 | 0 | 1956 | 2017 | (16.57) |
| 135320 | KU | 9999 | 0 | 1956 | 2017 | (497.03) |
| 135320 | KU | 9999 | 0 | 1956 | 2017 | (4,511.78) |
| 135320 | KU | 9999 | 0 | 1956 | 2017 | (372.35) |
| 135320 | KU | 9999 | 0 | 1956 | 2017 | (2,671.55) |
| 135320 | KU | 9999 | 0 | 1957 | 2016 | (210.52) |
| 135320 | KU | 9999 | 0 | 1957 | 2017 | (9.30) |
| 135320 | KU | 9999 | 0 | 1957 | 2017 | (313.93) |
| 135320 | KU | 9999 | 0 | 1957 | 2017 | (576.67) |
| 135320 | KU | 9999 | 0 | 1957 | 2017 | (2,667.41) |
| 135320 | KU | 9999 | 0 | 1958 | 2017 | (26,150.84) |
| 135320 | KU | 9999 | 0 | 1958 | 2017 | 4,511.78 |
| 135320 | KU | 9999 | 0 | 1959 | 2016 | (90.84) |
| 135320 | KU | 9999 | 0 | 1959 | 2017 | (1,074.75) |
| 135320 | KU | 9999 | 0 | 1959 | 2017 | 497.03 |
| 135320 | KU | 9999 | 0 | 1962 | 2017 | (16.57) |
| 135320 | KU | 9999 | 0 | 1962 | 2017 | 16.57 |
| 135320 | KU | 9999 | 0 | 1963 | 2017 | (17.67) |
| 135320 | KU | 9999 | 0 | 1964 | 2017 | (629.07) |
| 135320 | KU | 9999 | 0 | 1964 | 2017 | 109.07 |
| 135320 | KU | 9999 | 0 | 1965 | 2017 | (191.91) |
| 135320 | KU | 9999 | 0 | 1965 | 2017 | 191.91 |
| 135320 | KU | 9999 | 0 | 1966 | 2016 | (434.20) |
| 135320 | KU | 9999 | 0 | 1966 | 2017 | (2,667.41) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 135320 | KU | 9999 | 0 | 1966 | 2016 | 307.83 |
| 135320 | KU | 9999 | 0 | 1966 | 2017 | 2,667.41 |
| 135320 | KU | 9999 | 0 | 1967 | 2016 | (2,015.13) |
| 135320 | KU | 9999 | 0 | 1967 | 2016 | 2,015.13 |
| 135320 | KU | 9999 | 0 | 1968 | 2017 | (576.67) |
| 135320 | KU | 9999 | 0 | 1968 | 2017 | 576.67 |
| 135320 | KU | 9999 | 0 | 1969 | 2016 | (279.94) |
| 135320 | KU | 9999 | 0 | 1969 | 2017 | (5,283.62) |
| 135320 | KU | 9999 | 0 | 1969 | 2016 | (2,015.13) |
| 135320 | KU | 9999 | 0 | 1969 | 2017 | (517.08) |
| 135320 | KU | 9999 | 0 | 1969 | 2017 | (4,389.98) |
| 135320 | KU | 9999 | 0 | 1970 | 2016 | (798.63) |
| 135320 | KU | 9999 | 0 | 1970 | 2017 | (8,719.61) |
| 135320 | KU | 9999 | 0 | 1970 | 2017 | 7,599.24 |
| 135320 | KU | 9999 | 0 | 1971 | 2017 | (128,543.11) |
| 135320 | KU | 9999 | 0 | 1971 | 2017 | 128,543.11 |
| 135320 | KU | 9999 | 0 | 1972 | 2017 | (592.93) |
| 135320 | KU | 9999 | 0 | 1972 | 2017 | 313.93 |
| 135320 | KU | 9999 | 0 | 1973 | 2016 | (71.03) |
| 135320 | KU | 9999 | 0 | 1973 | 2016 | 71.03 |
| 135320 | KU | 9999 | 0 | 1974 | 2016 | (127.33) |
| 135320 | KU | 9999 | 0 | 1974 | 2017 | (13,001.42) |
| 135320 | KU | 9999 | 0 | 1974 | 2017 | (12,529.10) |
| 135320 | KU | 9999 | 0 | 1975 | 2017 | (63,947.06) |
| 135320 | KU | 9999 | 0 | 1975 | 2016 | (2,901.24) |
| 135320 | KU | 9999 | 0 | 1975 | 2017 | (52,628.13) |
| 135320 | KU | 9999 | 0 | 1975 | 2017 | (11,575.01) |
| 135320 | KU | 9999 | 0 | 1975 | 2017 | (7,599.24) |
| 135320 | KU | 9999 | 0 | 1976 | 2017 | (4,389.98) |
| 135320 | KU | 9999 | 0 | 1976 | 2017 | 4,389.98 |
| 135320 | KU | 9999 | 0 | 1977 | 2017 | (642.14) |
| 135320 | KU | 9999 | 0 | 1978 | 2017 | (24,257.47) |
| 135320 | KU | 9999 | 0 | 1979 | 2017 | (5,395.08) |
| 135320 | KU | 9999 | 0 | 1979 | 2017 | 517.08 |
| 135320 | KU | 9999 | 0 | 1980 | 2017 | (403.21) |
| 135320 | KU | 9999 | 0 | 1981 | 2016 | (2,901.24) |
| 135320 | KU | 9999 | 0 | 1981 | 2017 | (11,575.01) |
| 135320 | KU | 9999 | 0 | 1981 | 2016 | 2,901.24 |
| 135320 | KU | 9999 | 0 | 1981 | 2017 | 11,575.01 |
| 135320 | KU | 9999 | 0 | 1984 | 2017 | (1,255.90) |
| 135320 | KU | 9999 | 0 | 1985 | 2017 | (499,830.16) |
| 135320 | KU | 9999 | 0 | 1992 | 2017 | (190,581.67) |
| 135320 | KU | 9999 | 0 | 1992 | 2017 | (128,543.11) |
| 135320 | KU | 9999 | 0 | 1994 | 2017 | (225,485.84) |
| 135320 | KU | 9999 | 0 | 1995 | 2017 | (1,434,218.52) |
| 135320 | KU | 9999 | 0 | 1995 | 2017 | 499,830.16 |
| 135320 | KU | 9999 | 0 | 1997 | 2017 | (260,227.87) |
| 135320 | KU | 9999 | 0 | 1998 | 2017 | (1,500,600.96) |
| 135320 | KU | 9999 | 0 | 1998 | 2017 | 190,581.67 |
| 135320 | KU | 9999 | 0 | 2000 | 2017 | (12,529.10) |
| 135320 | KU | 9999 | 0 | 2000 | 2017 | 12,529.10 |
| 135320 | KU | 9999 | 0 | 2001 | 2016 | (18,484.12) |
| 135320 | KU | 9999 | 0 | 2001 | 2017 | (176,822.01) |
| 135320 | KU | 9999 | 0 | 2001 | 2017 | 52,628.13 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total | |
|--------|---------|---------------|------------|------------|----------|-------|--------------|
| 135320 | KU | | 9999 | 6 | 2017 | 2017 | (3,521.71) |
| 135320 | KU | | 9999 | 9 | 2016 | 2017 | 32,182.05 |
| 135320 | KU | | 9999 | 9 | 2017 | 2017 | 3,521.71 |
| 135400 | KU | | 9999 | 0 | 1941 | 2017 | (16,881.86) |
| 135400 | KU | | 9999 | 0 | 1950 | 2016 | 4,182.36 |
| 135400 | KU | | 9999 | 0 | 1953 | 2017 | (3,715.63) |
| 135400 | KU | | 9999 | 0 | 1961 | 2016 | (17,451.48) |
| 135400 | KU | | 9999 | 0 | 1961 | 2017 | 0.02 |
| 135400 | KU | | 9999 | 0 | 1971 | 2017 | 52,035.65 |
| 135400 | KU | | 9999 | 0 | 1972 | 2017 | (28,710.91) |
| 135400 | KU | | 9999 | 0 | 1973 | 2016 | (943.39) |
| 135400 | KU | | 9999 | 0 | 1979 | 2017 | (21,683.92) |
| 135400 | KU | | 9999 | 0 | 1985 | 2016 | (17,951.54) |
| 135400 | KU | | 9999 | 7 | 2010 | 2016 | 834.76 |
| 135400 | KU | | 9999 | 7 | 2011 | 2016 | 7,140.38 |
| 135400 | KU | | 9999 | 7 | 2012 | 2016 | (911.87) |
| 135400 | KU | | 9999 | 7 | 2015 | 2016 | (42,936.24) |
| 135400 | KU | | 9999 | 9 | 2015 | 2016 | 90,580.13 |
| 135400 | KU | | 9999 | 9 | 2015 | 2017 | 14,997.79 |
| 135400 | KU | | 9999 | 9 | 2016 | 2016 | 32,839.17 |
| 135400 | KU | | 9999 | 9 | 2016 | 2017 | 1,456,141.21 |
| 135400 | KU | | 9999 | 9 | 2017 | 2017 | 122,230.88 |
| 135500 | KU | | 9999 | 0 | 1941 | 2016 | (1,466.77) |
| 135500 | KU | | 9999 | 0 | 1941 | 2017 | (637.56) |
| 135500 | KU | | 9999 | 0 | 1942 | 2016 | (1,150.37) |
| 135500 | KU | | 9999 | 0 | 1942 | 2017 | (2,259.43) |
| 135500 | KU | | 9999 | 0 | 1943 | 2017 | (768.24) |
| 135500 | KU | | 9999 | 0 | 1945 | 2016 | (52.78) |
| 135500 | KU | | 9999 | 0 | 1945 | 2017 | (51.88) |
| 135500 | KU | | 9999 | 0 | 1946 | 2016 | (22.27) |
| 135500 | KU | | 9999 | 0 | 1947 | 2016 | (4,963.78) |
| 135500 | KU | | 9999 | 0 | 1947 | 2017 | (353.88) |
| 135500 | KU | | 9999 | 0 | 1948 | 2016 | (3,953.59) |
| 135500 | KU | | 9999 | 0 | 1948 | 2017 | (238.85) |
| 135500 | KU | | 9999 | 0 | 1949 | 2016 | (5,180.96) |
| 135500 | KU | | 9999 | 0 | 1949 | 2017 | (2,366.46) |
| 135500 | KU | | 9999 | 0 | 1950 | 2016 | (1,232.14) |
| 135500 | KU | | 9999 | 0 | 1950 | 2017 | (243.12) |
| 135500 | KU | | 9999 | 0 | 1951 | 2016 | (22,621.63) |
| 135500 | KU | | 9999 | 0 | 1951 | 2017 | (24,194.11) |
| 135500 | KU | | 9999 | 0 | 1952 | 2016 | (7,542.12) |
| 135500 | KU | | 9999 | 0 | 1952 | 2017 | (2,978.13) |
| 135500 | KU | | 9999 | 0 | 1953 | 2016 | (41,225.18) |
| 135500 | KU | | 9999 | 0 | 1953 | 2017 | (19,861.35) |
| 135500 | KU | | 9999 | 0 | 1954 | 2016 | (952.29) |
| 135500 | KU | | 9999 | 0 | 1954 | 2017 | (2,011.74) |
| 135500 | KU | | 9999 | 0 | 1955 | 2016 | (16,201.91) |
| 135500 | KU | | 9999 | 0 | 1955 | 2017 | (12,532.86) |
| 135500 | KU | | 9999 | 0 | 1956 | 2016 | (23,554.62) |
| 135500 | KU | | 9999 | 0 | 1956 | 2017 | (25,755.32) |
| 135500 | KU | | 9999 | 0 | 1957 | 2016 | (4,483.57) |
| 135500 | KU | | 9999 | 0 | 1957 | 2017 | (509.24) |
| 135500 | KU | | 9999 | 0 | 1958 | 2016 | (25,907.70) |
| 135500 | KU | | 9999 | 0 | 1958 | 2017 | (3,064.51) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 135500 | KU | 9999 | 0 | 1959 | 2016 | (12,659.12) |
| 135500 | KU | 9999 | 0 | 1959 | 2017 | (72,565.44) |
| 135500 | KU | 9999 | 0 | 1960 | 2016 | (24,795.54) |
| 135500 | KU | 9999 | 0 | 1960 | 2017 | (14,092.60) |
| 135500 | KU | 9999 | 0 | 1961 | 2016 | (7,386.56) |
| 135500 | KU | 9999 | 0 | 1961 | 2017 | (20,498.08) |
| 135500 | KU | 9999 | 0 | 1962 | 2016 | (8,971.89) |
| 135500 | KU | 9999 | 0 | 1962 | 2017 | (16,577.68) |
| 135500 | KU | 9999 | 0 | 1963 | 2016 | (33,095.54) |
| 135500 | KU | 9999 | 0 | 1963 | 2017 | (23,463.82) |
| 135500 | KU | 9999 | 0 | 1964 | 2016 | (12,422.93) |
| 135500 | KU | 9999 | 0 | 1964 | 2017 | (51,709.73) |
| 135500 | KU | 9999 | 0 | 1965 | 2016 | (13,668.23) |
| 135500 | KU | 9999 | 0 | 1965 | 2017 | (18,412.03) |
| 135500 | KU | 9999 | 0 | 1966 | 2016 | (41,775.86) |
| 135500 | KU | 9999 | 0 | 1966 | 2017 | (63,161.31) |
| 135500 | KU | 9999 | 0 | 1967 | 2016 | (21,231.42) |
| 135500 | KU | 9999 | 0 | 1967 | 2017 | (46,692.20) |
| 135500 | KU | 9999 | 0 | 1968 | 2016 | (1,868.32) |
| 135500 | KU | 9999 | 0 | 1968 | 2017 | (9,684.69) |
| 135500 | KU | 9999 | 0 | 1969 | 2016 | (49,399.78) |
| 135500 | KU | 9999 | 0 | 1969 | 2017 | (120,736.43) |
| 135500 | KU | 9999 | 0 | 1970 | 2016 | (16,999.07) |
| 135500 | KU | 9999 | 0 | 1970 | 2017 | (7,719.04) |
| 135500 | KU | 9999 | 0 | 1971 | 2016 | (23,998.18) |
| 135500 | KU | 9999 | 0 | 1971 | 2017 | (16,482.53) |
| 135500 | KU | 9999 | 0 | 1972 | 2016 | (12,273.89) |
| 135500 | KU | 9999 | 0 | 1972 | 2017 | (123,571.92) |
| 135500 | KU | 9999 | 0 | 1973 | 2016 | (19,958.19) |
| 135500 | KU | 9999 | 0 | 1973 | 2017 | (189,065.84) |
| 135500 | KU | 9999 | 0 | 1974 | 2016 | (16,268.13) |
| 135500 | KU | 9999 | 0 | 1974 | 2017 | (87,322.62) |
| 135500 | KU | 9999 | 0 | 1975 | 2016 | (22,712.96) |
| 135500 | KU | 9999 | 0 | 1975 | 2017 | (27,181.14) |
| 135500 | KU | 9999 | 0 | 1976 | 2016 | (931.52) |
| 135500 | KU | 9999 | 0 | 1976 | 2017 | (17,427.21) |
| 135500 | KU | 9999 | 0 | 1977 | 2017 | (1,377.44) |
| 135500 | KU | 9999 | 0 | 1978 | 2016 | (11,029.74) |
| 135500 | KU | 9999 | 0 | 1978 | 2017 | (12,620.04) |
| 135500 | KU | 9999 | 0 | 1979 | 2016 | (18,535.73) |
| 135500 | KU | 9999 | 0 | 1979 | 2017 | (72,328.11) |
| 135500 | KU | 9999 | 0 | 1980 | 2016 | (6,408.15) |
| 135500 | KU | 9999 | 0 | 1980 | 2017 | (1,154.90) |
| 135500 | KU | 9999 | 0 | 1981 | 2016 | (38,161.96) |
| 135500 | KU | 9999 | 0 | 1981 | 2017 | (87,263.78) |
| 135500 | KU | 9999 | 0 | 1982 | 2016 | (27,217.05) |
| 135500 | KU | 9999 | 0 | 1982 | 2017 | (27,815.81) |
| 135500 | KU | 9999 | 0 | 1983 | 2016 | (6,442.04) |
| 135500 | KU | 9999 | 0 | 1983 | 2017 | (275.42) |
| 135500 | KU | 9999 | 0 | 1984 | 2016 | (21,574.30) |
| 135500 | KU | 9999 | 0 | 1984 | 2017 | (14,544.94) |
| 135500 | KU | 9999 | 0 | 1985 | 2016 | (10,263.94) |
| 135500 | KU | 9999 | 0 | 1985 | 2017 | (171,408.36) |
| 135500 | KU | 9999 | 0 | 1986 | 2016 | (21,461.70) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total | |
|--------|---------|---------------|------------|------------|----------|-------|----------------|
| 135500 | KU | | 9999 | 0 | 1986 | 2017 | (43,273.16) |
| 135500 | KU | | 9999 | 0 | 1987 | 2016 | (22,267.52) |
| 135500 | KU | | 9999 | 0 | 1987 | 2017 | (4,251.98) |
| 135500 | KU | | 9999 | 0 | 1988 | 2016 | (1,184.51) |
| 135500 | KU | | 9999 | 0 | 1988 | 2017 | (34,254.73) |
| 135500 | KU | | 9999 | 0 | 1989 | 2016 | (6,735.17) |
| 135500 | KU | | 9999 | 0 | 1989 | 2017 | (24,343.18) |
| 135500 | KU | | 9999 | 0 | 1990 | 2016 | (23,162.80) |
| 135500 | KU | | 9999 | 0 | 1990 | 2017 | (14,833.19) |
| 135500 | KU | | 9999 | 0 | 1991 | 2016 | (1,930.25) |
| 135500 | KU | | 9999 | 0 | 1991 | 2017 | (9,404.64) |
| 135500 | KU | | 9999 | 0 | 1992 | 2016 | (8,543.08) |
| 135500 | KU | | 9999 | 0 | 1992 | 2017 | (9,274.96) |
| 135500 | KU | | 9999 | 0 | 1993 | 2016 | (3,758.99) |
| 135500 | KU | | 9999 | 0 | 1993 | 2017 | (2,569.56) |
| 135500 | KU | | 9999 | 0 | 1994 | 2016 | (588.32) |
| 135500 | KU | | 9999 | 0 | 1994 | 2017 | (18,063.31) |
| 135500 | KU | | 9999 | 0 | 1995 | 2016 | (5,404.99) |
| 135500 | KU | | 9999 | 0 | 1995 | 2017 | (38,580.83) |
| 135500 | KU | | 9999 | 0 | 1996 | 2016 | (7,073.03) |
| 135500 | KU | | 9999 | 0 | 1996 | 2017 | (14,948.76) |
| 135500 | KU | | 9999 | 0 | 1997 | 2016 | (2,489.51) |
| 135500 | KU | | 9999 | 0 | 1997 | 2017 | (3,686.20) |
| 135500 | KU | | 9999 | 0 | 1998 | 2016 | (23,324.99) |
| 135500 | KU | | 9999 | 0 | 1998 | 2017 | (14,535.10) |
| 135500 | KU | | 9999 | 0 | 1999 | 2016 | (6,030.28) |
| 135500 | KU | | 9999 | 0 | 1999 | 2017 | (33,232.54) |
| 135500 | KU | | 9999 | 0 | 2000 | 2016 | (22,492.61) |
| 135500 | KU | | 9999 | 0 | 2000 | 2017 | (5,836.66) |
| 135500 | KU | | 9999 | 0 | 2001 | 2016 | (33,891.62) |
| 135500 | KU | | 9999 | 0 | 2001 | 2017 | (63,497.62) |
| 135500 | KU | | 9999 | 0 | 2002 | 2016 | (3,773.00) |
| 135500 | KU | | 9999 | 0 | 2003 | 2016 | (3,076.04) |
| 135500 | KU | | 9999 | 0 | 2003 | 2017 | (13,207.94) |
| 135500 | KU | | 9999 | 0 | 2004 | 2016 | (63,610.25) |
| 135500 | KU | | 9999 | 0 | 2004 | 2017 | (2,236.37) |
| 135500 | KU | | 9999 | 0 | 2005 | 2016 | (14,720.73) |
| 135500 | KU | | 9999 | 0 | 2005 | 2017 | (9,646.89) |
| 135500 | KU | | 9999 | 0 | 2008 | 2016 | (21,732.22) |
| 135500 | KU | | 9999 | 0 | 2009 | 2016 | (52,401.80) |
| 135500 | KU | | 9999 | 0 | 2010 | 2016 | (82,537.34) |
| 135500 | KU | | 9999 | 0 | 2010 | 2017 | (23,301.50) |
| 135500 | KU | | 9999 | 0 | 2011 | 2016 | (329,469.04) |
| 135500 | KU | | 9999 | 0 | 2011 | 2017 | (266,540.94) |
| 135500 | KU | | 9999 | 0 | 2012 | 2016 | (471,421.04) |
| 135500 | KU | | 9999 | 0 | 2012 | 2017 | (198,804.81) |
| 135500 | KU | | 9999 | 0 | 2013 | 2016 | (147,436.91) |
| 135500 | KU | | 9999 | 0 | 2013 | 2017 | (75,002.42) |
| 135500 | KU | | 9999 | 0 | 2014 | 2016 | (201,627.62) |
| 135500 | KU | | 9999 | 0 | 2014 | 2017 | (50,978.98) |
| 135500 | KU | | 9999 | 0 | 2015 | 2016 | (275,466.85) |
| 135500 | KU | | 9999 | 0 | 2015 | 2017 | (141,244.56) |
| 135500 | KU | | 9999 | 0 | 2016 | 2016 | (241,774.19) |
| 135500 | KU | | 9999 | 0 | 2016 | 2017 | (1,657,855.41) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 135500 | KU | 9999 | 6 | 2000 | 2016 | (6,747.01) |
| 135500 | KU | 9999 | 6 | 2001 | 2016 | (65.52) |
| 135500 | KU | 9999 | 6 | 2002 | 2016 | (51,847.62) |
| 135500 | KU | 9999 | 6 | 2003 | 2016 | (10,255.75) |
| 135500 | KU | 9999 | 6 | 2005 | 2016 | (6,688.99) |
| 135500 | KU | 9999 | 6 | 2007 | 2016 | (45,259.53) |
| 135500 | KU | 9999 | 6 | 2008 | 2016 | (15,595.04) |
| 135500 | KU | 9999 | 7 | 2010 | 2016 | 834.74 |
| 135500 | KU | 9999 | 7 | 2011 | 2016 | 7,140.38 |
| 135500 | KU | 9999 | 7 | 2012 | 2016 | (911.86) |
| 135500 | KU | 9999 | 7 | 2013 | 2016 | 115.05 |
| 135500 | KU | 9999 | 7 | 2013 | 2017 | 0.02 |
| 135500 | KU | 9999 | 7 | 2014 | 2016 | (300,961.55) |
| 135500 | KU | 9999 | 7 | 2015 | 2016 | (13,757,148.92) |
| 135500 | KU | 9999 | 7 | 2015 | 2017 | (955,698.42) |
| 135500 | KU | 9999 | 7 | 2016 | 2016 | 29,744,220.55 |
| 135500 | KU | 9999 | 7 | 2016 | 2017 | (29,419,696.63) |
| 135500 | KU | 9999 | 7 | 2017 | 2017 | 37,729,463.16 |
| 135500 | KU | 9999 | 9 | 2012 | 2016 | (44,326.40) |
| 135500 | KU | 9999 | 9 | 2013 | 2016 | (26,508.73) |
| 135500 | KU | 9999 | 9 | 2014 | 2016 | 463,867.75 |
| 135500 | KU | 9999 | 9 | 2014 | 2017 | 107,973.58 |
| 135500 | KU | 9999 | 9 | 2015 | 2016 | 11,449,744.95 |
| 135500 | KU | 9999 | 9 | 2015 | 2017 | 2,729,390.06 |
| 135500 | KU | 9999 | 9 | 2016 | 2016 | 12,823,723.17 |
| 135500 | KU | 9999 | 9 | 2016 | 2017 | 31,026,554.45 |
| 135500 | KU | 9999 | 9 | 2017 | 2017 | 3,691,579.19 |
| 135600 | KU | 9999 | 0 | 1941 | 2016 | (22,599.72) |
| 135600 | KU | 9999 | 0 | 1941 | 2017 | (37,126.78) |
| 135600 | KU | 9999 | 0 | 1942 | 2016 | (5,339.19) |
| 135600 | KU | 9999 | 0 | 1942 | 2017 | (9,183.23) |
| 135600 | KU | 9999 | 0 | 1943 | 2017 | (352.70) |
| 135600 | KU | 9999 | 0 | 1944 | 2017 | (40.73) |
| 135600 | KU | 9999 | 0 | 1945 | 2016 | (303.83) |
| 135600 | KU | 9999 | 0 | 1945 | 2017 | (506.85) |
| 135600 | KU | 9999 | 0 | 1946 | 2016 | (38,301.77) |
| 135600 | KU | 9999 | 0 | 1946 | 2017 | 19,114.52 |
| 135600 | KU | 9999 | 0 | 1947 | 2016 | (1,136.81) |
| 135600 | KU | 9999 | 0 | 1947 | 2017 | (44.00) |
| 135600 | KU | 9999 | 0 | 1948 | 2016 | (320.00) |
| 135600 | KU | 9999 | 0 | 1948 | 2017 | (191.84) |
| 135600 | KU | 9999 | 0 | 1949 | 2016 | (1,706.50) |
| 135600 | KU | 9999 | 0 | 1949 | 2017 | (696.29) |
| 135600 | KU | 9999 | 0 | 1950 | 2016 | (5,906.53) |
| 135600 | KU | 9999 | 0 | 1950 | 2017 | (809.01) |
| 135600 | KU | 9999 | 0 | 1951 | 2016 | (2,564.29) |
| 135600 | KU | 9999 | 0 | 1951 | 2017 | (9,144.16) |
| 135600 | KU | 9999 | 0 | 1952 | 2016 | (3,634.71) |
| 135600 | KU | 9999 | 0 | 1952 | 2017 | (1,758.83) |
| 135600 | KU | 9999 | 0 | 1953 | 2016 | (21,472.23) |
| 135600 | KU | 9999 | 0 | 1953 | 2017 | (1,447.89) |
| 135600 | KU | 9999 | 0 | 1954 | 2016 | (11,127.78) |
| 135600 | KU | 9999 | 0 | 1954 | 2017 | (468.85) |
| 135600 | KU | 9999 | 0 | 1955 | 2016 | (28,853.91) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|-----------|-------------|
| 135600 | KU | | 9999 | 0 | 1955 2017 | (2,474.43) |
| 135600 | KU | | 9999 | 0 | 1956 2016 | (14,171.48) |
| 135600 | KU | | 9999 | 0 | 1956 2017 | (18,440.34) |
| 135600 | KU | | 9999 | 0 | 1957 2016 | (28.64) |
| 135600 | KU | | 9999 | 0 | 1957 2017 | (1,553.08) |
| 135600 | KU | | 9999 | 0 | 1958 2016 | (4,263.23) |
| 135600 | KU | | 9999 | 0 | 1958 2017 | (1,686.82) |
| 135600 | KU | | 9999 | 0 | 1959 2016 | (3,799.54) |
| 135600 | KU | | 9999 | 0 | 1959 2017 | (15,708.30) |
| 135600 | KU | | 9999 | 0 | 1960 2016 | (23,259.84) |
| 135600 | KU | | 9999 | 0 | 1960 2017 | 3,178.42 |
| 135600 | KU | | 9999 | 0 | 1961 2016 | (6,202.56) |
| 135600 | KU | | 9999 | 0 | 1961 2017 | (468.07) |
| 135600 | KU | | 9999 | 0 | 1962 2016 | (2,065.47) |
| 135600 | KU | | 9999 | 0 | 1962 2017 | 660.43 |
| 135600 | KU | | 9999 | 0 | 1963 2016 | (22,987.07) |
| 135600 | KU | | 9999 | 0 | 1963 2017 | (5,961.12) |
| 135600 | KU | | 9999 | 0 | 1964 2016 | (360.73) |
| 135600 | KU | | 9999 | 0 | 1964 2017 | (98.81) |
| 135600 | KU | | 9999 | 0 | 1965 2016 | (1,031.24) |
| 135600 | KU | | 9999 | 0 | 1965 2017 | (216.51) |
| 135600 | KU | | 9999 | 0 | 1966 2016 | (2,504.28) |
| 135600 | KU | | 9999 | 0 | 1966 2017 | (9,368.89) |
| 135600 | KU | | 9999 | 0 | 1967 2016 | (810.98) |
| 135600 | KU | | 9999 | 0 | 1967 2017 | (17,262.22) |
| 135600 | KU | | 9999 | 0 | 1968 2016 | (290.59) |
| 135600 | KU | | 9999 | 0 | 1968 2017 | (7,235.95) |
| 135600 | KU | | 9999 | 0 | 1969 2016 | (1,107.37) |
| 135600 | KU | | 9999 | 0 | 1969 2017 | (27,626.90) |
| 135600 | KU | | 9999 | 0 | 1970 2016 | (49.86) |
| 135600 | KU | | 9999 | 0 | 1970 2017 | (6,474.70) |
| 135600 | KU | | 9999 | 0 | 1971 2016 | (8,390.06) |
| 135600 | KU | | 9999 | 0 | 1971 2017 | (1,814.90) |
| 135600 | KU | | 9999 | 0 | 1972 2016 | (5,487.92) |
| 135600 | KU | | 9999 | 0 | 1972 2017 | (5,924.65) |
| 135600 | KU | | 9999 | 0 | 1973 2016 | (25,677.98) |
| 135600 | KU | | 9999 | 0 | 1973 2017 | (7,222.28) |
| 135600 | KU | | 9999 | 0 | 1974 2016 | 158.05 |
| 135600 | KU | | 9999 | 0 | 1974 2017 | (1,255.10) |
| 135600 | KU | | 9999 | 0 | 1975 2016 | (664.27) |
| 135600 | KU | | 9999 | 0 | 1975 2017 | (1,123.68) |
| 135600 | KU | | 9999 | 0 | 1976 2017 | (11,780.43) |
| 135600 | KU | | 9999 | 0 | 1977 2017 | (20.28) |
| 135600 | KU | | 9999 | 0 | 1978 2017 | (59,494.55) |
| 135600 | KU | | 9999 | 0 | 1979 2016 | (931.89) |
| 135600 | KU | | 9999 | 0 | 1979 2017 | (1,949.78) |
| 135600 | KU | | 9999 | 0 | 1980 2016 | (36,610.61) |
| 135600 | KU | | 9999 | 0 | 1980 2017 | (997.34) |
| 135600 | KU | | 9999 | 0 | 1981 2016 | (17,629.05) |
| 135600 | KU | | 9999 | 0 | 1981 2017 | (31,901.30) |
| 135600 | KU | | 9999 | 0 | 1982 2016 | (973.60) |
| 135600 | KU | | 9999 | 0 | 1982 2017 | (7,086.24) |
| 135600 | KU | | 9999 | 0 | 1983 2017 | (485.14) |
| 135600 | KU | | 9999 | 0 | 1984 2016 | (23,529.14) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 135600 | KU | 9999 | 0 | 1984 | 2017 | (39.55) |
| 135600 | KU | 9999 | 0 | 1985 | 2016 | (668.45) |
| 135600 | KU | 9999 | 0 | 1985 | 2017 | (16,411.00) |
| 135600 | KU | 9999 | 0 | 1986 | 2017 | (103,690.58) |
| 135600 | KU | 9999 | 0 | 1987 | 2016 | (5,477.68) |
| 135600 | KU | 9999 | 0 | 1987 | 2017 | 3,794.59 |
| 135600 | KU | 9999 | 0 | 1988 | 2016 | (1,926.14) |
| 135600 | KU | 9999 | 0 | 1988 | 2017 | (80,220.73) |
| 135600 | KU | 9999 | 0 | 1989 | 2016 | (16,535.13) |
| 135600 | KU | 9999 | 0 | 1990 | 2016 | (602.58) |
| 135600 | KU | 9999 | 0 | 1990 | 2017 | (287.32) |
| 135600 | KU | 9999 | 0 | 1991 | 2017 | (70,126.84) |
| 135600 | KU | 9999 | 0 | 1992 | 2016 | (260.01) |
| 135600 | KU | 9999 | 0 | 1992 | 2017 | (6,853.25) |
| 135600 | KU | 9999 | 0 | 1993 | 2016 | (6,707.49) |
| 135600 | KU | 9999 | 0 | 1994 | 2016 | (516.68) |
| 135600 | KU | 9999 | 0 | 1994 | 2017 | (1,540.58) |
| 135600 | KU | 9999 | 0 | 1995 | 2016 | (3,679.03) |
| 135600 | KU | 9999 | 0 | 1995 | 2017 | (38,025.03) |
| 135600 | KU | 9999 | 0 | 1996 | 2016 | (3,896.97) |
| 135600 | KU | 9999 | 0 | 1996 | 2017 | (1,063.45) |
| 135600 | KU | 9999 | 0 | 1997 | 2016 | (10,065.40) |
| 135600 | KU | 9999 | 0 | 1997 | 2017 | (575.74) |
| 135600 | KU | 9999 | 0 | 1998 | 2016 | (9.54) |
| 135600 | KU | 9999 | 0 | 1998 | 2017 | (31.02) |
| 135600 | KU | 9999 | 0 | 1999 | 2017 | (181.87) |
| 135600 | KU | 9999 | 0 | 2000 | 2016 | (715.55) |
| 135600 | KU | 9999 | 0 | 2001 | 2016 | (782.92) |
| 135600 | KU | 9999 | 0 | 2002 | 2016 | (1,985.66) |
| 135600 | KU | 9999 | 0 | 2002 | 2017 | (3,193.61) |
| 135600 | KU | 9999 | 0 | 2003 | 2016 | (347.13) |
| 135600 | KU | 9999 | 0 | 2003 | 2017 | (73,082.50) |
| 135600 | KU | 9999 | 0 | 2004 | 2016 | (3,050.61) |
| 135600 | KU | 9999 | 0 | 2005 | 2016 | (12,548.36) |
| 135600 | KU | 9999 | 0 | 2005 | 2017 | (26,750.04) |
| 135600 | KU | 9999 | 0 | 2006 | 2016 | (7,253.38) |
| 135600 | KU | 9999 | 0 | 2006 | 2017 | (59,639.41) |
| 135600 | KU | 9999 | 0 | 2007 | 2016 | (13.94) |
| 135600 | KU | 9999 | 0 | 2007 | 2017 | (51,194.13) |
| 135600 | KU | 9999 | 0 | 2008 | 2016 | (44,079.05) |
| 135600 | KU | 9999 | 0 | 2008 | 2017 | (5.19) |
| 135600 | KU | 9999 | 0 | 2009 | 2016 | (493,893.77) |
| 135600 | KU | 9999 | 0 | 2009 | 2017 | (2,585.38) |
| 135600 | KU | 9999 | 0 | 2010 | 2016 | (171,481.51) |
| 135600 | KU | 9999 | 0 | 2010 | 2017 | (20,705.63) |
| 135600 | KU | 9999 | 0 | 2011 | 2016 | (250,528.40) |
| 135600 | KU | 9999 | 0 | 2011 | 2017 | (60,765.65) |
| 135600 | KU | 9999 | 0 | 2012 | 2016 | (265,201.16) |
| 135600 | KU | 9999 | 0 | 2012 | 2017 | (306,538.42) |
| 135600 | KU | 9999 | 0 | 2013 | 2016 | (148,807.11) |
| 135600 | KU | 9999 | 0 | 2013 | 2017 | (74,869.38) |
| 135600 | KU | 9999 | 0 | 2014 | 2016 | (82,042.87) |
| 135600 | KU | 9999 | 0 | 2014 | 2017 | (59,762.53) |
| 135600 | KU | 9999 | 0 | 2015 | 2016 | (136,953.79) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|-----------|----------------|
| 135600 | KU | | 9999 | 0 | 2015 2017 | (366,954.71) |
| 135600 | KU | | 9999 | 0 | 2016 2016 | (137,814.97) |
| 135600 | KU | | 9999 | 0 | 2016 2017 | (312,559.30) |
| 135600 | KU | | 9999 | 0 | 2017 2017 | (186.75) |
| 135600 | KU | | 9999 | 7 | 2010 2016 | 834.76 |
| 135600 | KU | | 9999 | 7 | 2011 2016 | 7,140.38 |
| 135600 | KU | | 9999 | 7 | 2012 2016 | (911.87) |
| 135600 | KU | | 9999 | 7 | 2013 2016 | 115.03 |
| 135600 | KU | | 9999 | 7 | 2013 2017 | (0.02) |
| 135600 | KU | | 9999 | 7 | 2014 2016 | (300,961.37) |
| 135600 | KU | | 9999 | 7 | 2015 2016 | (7,412,936.60) |
| 135600 | KU | | 9999 | 7 | 2015 2017 | (473,854.66) |
| 135600 | KU | | 9999 | 7 | 2016 2016 | 10,147,253.05 |
| 135600 | KU | | 9999 | 7 | 2016 2017 | (9,910,599.43) |
| 135600 | KU | | 9999 | 7 | 2017 2017 | 10,651,434.76 |
| 135600 | KU | | 9999 | 9 | 2012 2016 | (190,503.59) |
| 135600 | KU | | 9999 | 9 | 2013 2016 | (11,123.59) |
| 135600 | KU | | 9999 | 9 | 2014 2016 | 204,955.30 |
| 135600 | KU | | 9999 | 9 | 2014 2017 | 625.76 |
| 135600 | KU | | 9999 | 9 | 2015 2016 | 2,350,387.65 |
| 135600 | KU | | 9999 | 9 | 2015 2017 | 284,345.83 |
| 135600 | KU | | 9999 | 9 | 2016 2016 | 3,224,901.23 |
| 135600 | KU | | 9999 | 9 | 2016 2017 | 4,146,316.13 |
| 135600 | KU | | 9999 | 9 | 2017 2017 | 1,022,860.85 |
| 135800 | KU | | 9999 | 0 | 1962 2017 | (566.96) |
| 135800 | KU | | 9999 | 0 | 2009 2016 | (2,412.09) |
| 135800 | KU | | 9999 | 6 | 2009 2016 | (54,177.15) |
| 135800 | KU | | 9999 | 7 | 2017 2017 | 450.91 |
| 135800 | KU | | 9999 | 9 | 2015 2016 | 1,730.09 |
| 135800 | KU | | 9999 | 9 | 2016 2017 | 6,855.72 |
| 135800 | KU | | 9999 | 9 | 2017 2017 | 173,910.56 |
| 135915 | KU | | 9999 | 9 | 2010 2016 | 32,711.92 |
| 135915 | KU | | 9999 | 9 | 2010 2017 | (11,824.21) |
| 135917 | KU | | 9999 | 9 | 2011 2016 | 122,519.28 |
| 136020 | KU | | 9999 | 0 | 1995 2017 | (14,378.77) |
| 136020 | KU | | 9999 | 6 | 2010 2017 | 792,599.21 |
| 136020 | KU | | 9999 | 6 | 2017 2017 | (240,853.29) |
| 136020 | KU | | 9999 | 9 | 2016 2017 | 9,399.51 |
| 136020 | KU | | 9999 | 9 | 2017 2017 | 240,853.29 |
| 136025 | KU | | 9999 | 6 | 2017 2017 | 240,853.29 |
| 136100 | KU | | 9999 | 0 | 1941 2017 | (126.44) |
| 136100 | KU | | 9999 | 0 | 1947 2017 | (903.85) |
| 136100 | KU | | 9999 | 0 | 1952 2017 | (5.30) |
| 136100 | KU | | 9999 | 0 | 1954 2017 | (909.79) |
| 136100 | KU | | 9999 | 0 | 1955 2017 | (1,066.45) |
| 136100 | KU | | 9999 | 0 | 1956 2016 | (1,508.78) |
| 136100 | KU | | 9999 | 0 | 1957 2017 | (1,206.07) |
| 136100 | KU | | 9999 | 0 | 1959 2016 | (789.11) |
| 136100 | KU | | 9999 | 0 | 1960 2016 | (619.46) |
| 136100 | KU | | 9999 | 0 | 1961 2016 | (139.07) |
| 136100 | KU | | 9999 | 0 | 1961 2017 | (109.30) |
| 136100 | KU | | 9999 | 0 | 1962 2017 | (1,286.47) |
| 136100 | KU | | 9999 | 0 | 1964 2017 | (62.59) |
| 136100 | KU | | 9999 | 0 | 1965 2017 | (1,646.73) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|-----------|--------------|
| 136100 | KU | | 9999 | 0 | 1967 2016 | (1,432.68) |
| 136100 | KU | | 9999 | 0 | 1967 2017 | (92.67) |
| 136100 | KU | | 9999 | 0 | 1969 2016 | (1,037.59) |
| 136100 | KU | | 9999 | 0 | 1970 2016 | (1,359.12) |
| 136100 | KU | | 9999 | 0 | 1972 2017 | (375.51) |
| 136100 | KU | | 9999 | 0 | 1973 2016 | (1,744.33) |
| 136100 | KU | | 9999 | 0 | 1973 2017 | (118.40) |
| 136100 | KU | | 9999 | 0 | 1976 2017 | (578.91) |
| 136100 | KU | | 9999 | 0 | 1979 2016 | (6,687.46) |
| 136100 | KU | | 9999 | 0 | 1979 2017 | (1,711.19) |
| 136100 | KU | | 9999 | 0 | 1982 2017 | (150.06) |
| 136100 | KU | | 9999 | 0 | 1984 2017 | (15,759.07) |
| 136100 | KU | | 9999 | 0 | 1994 2017 | (2,788.57) |
| 136100 | KU | | 9999 | 0 | 1998 2017 | (192.83) |
| 136100 | KU | | 9999 | 0 | 2014 2017 | (20,883.17) |
| 136100 | KU | | 9999 | 0 | 2015 2017 | (24,565.17) |
| 136100 | KU | | 9999 | 6 | 1971 2016 | 1,063.85 |
| 136100 | KU | | 9999 | 6 | 1987 2016 | 3,883.12 |
| 136100 | KU | | 9999 | 6 | 1992 2017 | (468.96) |
| 136100 | KU | | 9999 | 6 | 2001 2017 | (1,818.49) |
| 136100 | KU | | 9999 | 6 | 2015 2017 | (71,337.33) |
| 136100 | KU | | 9999 | 7 | 2015 2016 | (140,840.82) |
| 136100 | KU | | 9999 | 7 | 2015 2017 | (28,282.81) |
| 136100 | KU | | 9999 | 7 | 2016 2016 | 1,823,891.89 |
| 136100 | KU | | 9999 | 7 | 2016 2017 | (254,014.56) |
| 136100 | KU | | 9999 | 7 | 2017 2017 | 87,886.96 |
| 136100 | KU | | 9999 | 9 | 2011 2016 | (56,037.58) |
| 136100 | KU | | 9999 | 9 | 2011 2017 | (29,856.60) |
| 136100 | KU | | 9999 | 9 | 2015 2016 | 134,541.05 |
| 136100 | KU | | 9999 | 9 | 2016 2016 | 283,010.08 |
| 136100 | KU | | 9999 | 9 | 2016 2017 | 1,817,129.30 |
| 136100 | KU | | 9999 | 9 | 2017 2017 | 214,244.03 |
| 136200 | KU | | 9999 | 0 | 1934 2017 | (1,455.51) |
| 136200 | KU | | 9999 | 0 | 1935 2017 | (3,176.82) |
| 136200 | KU | | 9999 | 0 | 1940 2017 | (61.51) |
| 136200 | KU | | 9999 | 0 | 1941 2016 | (1,711.89) |
| 136200 | KU | | 9999 | 0 | 1941 2017 | (98.92) |
| 136200 | KU | | 9999 | 0 | 1942 2017 | (1,087.74) |
| 136200 | KU | | 9999 | 0 | 1944 2017 | (2,393.99) |
| 136200 | KU | | 9999 | 0 | 1947 2016 | (286.57) |
| 136200 | KU | | 9999 | 0 | 1947 2017 | (2,640.31) |
| 136200 | KU | | 9999 | 0 | 1950 2017 | (190.35) |
| 136200 | KU | | 9999 | 0 | 1951 2017 | (6.97) |
| 136200 | KU | | 9999 | 0 | 1952 2016 | (2,631.71) |
| 136200 | KU | | 9999 | 0 | 1952 2017 | (5,080.84) |
| 136200 | KU | | 9999 | 0 | 1953 2016 | (16,953.40) |
| 136200 | KU | | 9999 | 0 | 1953 2017 | (71.09) |
| 136200 | KU | | 9999 | 0 | 1954 2016 | (1,087.32) |
| 136200 | KU | | 9999 | 0 | 1954 2017 | (7,877.14) |
| 136200 | KU | | 9999 | 0 | 1955 2016 | (3,097.47) |
| 136200 | KU | | 9999 | 0 | 1955 2017 | (99.15) |
| 136200 | KU | | 9999 | 0 | 1956 2016 | (281.47) |
| 136200 | KU | | 9999 | 0 | 1956 2017 | (1,765.50) |
| 136200 | KU | | 9999 | 0 | 1957 2016 | (1,479.91) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136200 | KU | 9999 | 0 | 1957 | 2017 | (1,329.46) |
| 136200 | KU | 9999 | 0 | 1958 | 2016 | (1,418.43) |
| 136200 | KU | 9999 | 0 | 1958 | 2017 | (2,689.12) |
| 136200 | KU | 9999 | 0 | 1959 | 2017 | (80.68) |
| 136200 | KU | 9999 | 0 | 1960 | 2016 | (167.56) |
| 136200 | KU | 9999 | 0 | 1961 | 2016 | (4,424.41) |
| 136200 | KU | 9999 | 0 | 1961 | 2017 | (1,617.82) |
| 136200 | KU | 9999 | 0 | 1962 | 2016 | (1,017.71) |
| 136200 | KU | 9999 | 0 | 1962 | 2017 | (77,783.24) |
| 136200 | KU | 9999 | 0 | 1963 | 2016 | (23,300.70) |
| 136200 | KU | 9999 | 0 | 1963 | 2017 | (13,335.22) |
| 136200 | KU | 9999 | 0 | 1964 | 2016 | (2,141.04) |
| 136200 | KU | 9999 | 0 | 1964 | 2017 | (4,031.18) |
| 136200 | KU | 9999 | 0 | 1965 | 2016 | (15,360.32) |
| 136200 | KU | 9999 | 0 | 1965 | 2017 | (32,894.80) |
| 136200 | KU | 9999 | 0 | 1966 | 2016 | (5,911.81) |
| 136200 | KU | 9999 | 0 | 1966 | 2017 | (36,018.19) |
| 136200 | KU | 9999 | 0 | 1967 | 2016 | (4,100.83) |
| 136200 | KU | 9999 | 0 | 1967 | 2017 | (14,399.96) |
| 136200 | KU | 9999 | 0 | 1968 | 2016 | (11,779.59) |
| 136200 | KU | 9999 | 0 | 1968 | 2017 | (43,932.10) |
| 136200 | KU | 9999 | 0 | 1969 | 2016 | (4,528.23) |
| 136200 | KU | 9999 | 0 | 1969 | 2017 | (23,890.24) |
| 136200 | KU | 9999 | 0 | 1970 | 2016 | (10,711.37) |
| 136200 | KU | 9999 | 0 | 1970 | 2017 | (21,035.65) |
| 136200 | KU | 9999 | 0 | 1971 | 2016 | (55,860.50) |
| 136200 | KU | 9999 | 0 | 1971 | 2017 | 41,991.36 |
| 136200 | KU | 9999 | 0 | 1972 | 2016 | (52,819.13) |
| 136200 | KU | 9999 | 0 | 1972 | 2017 | (21,780.09) |
| 136200 | KU | 9999 | 0 | 1973 | 2016 | (5,366.48) |
| 136200 | KU | 9999 | 0 | 1973 | 2017 | (21,362.37) |
| 136200 | KU | 9999 | 0 | 1974 | 2016 | (1,334.51) |
| 136200 | KU | 9999 | 0 | 1974 | 2017 | (187.31) |
| 136200 | KU | 9999 | 0 | 1975 | 2016 | (68,693.62) |
| 136200 | KU | 9999 | 0 | 1975 | 2017 | (1,405.96) |
| 136200 | KU | 9999 | 0 | 1976 | 2016 | (9,270.48) |
| 136200 | KU | 9999 | 0 | 1976 | 2017 | (7,229.36) |
| 136200 | KU | 9999 | 0 | 1977 | 2016 | (496.33) |
| 136200 | KU | 9999 | 0 | 1977 | 2017 | (1,177.03) |
| 136200 | KU | 9999 | 0 | 1978 | 2016 | (124,466.15) |
| 136200 | KU | 9999 | 0 | 1978 | 2017 | (2,715.74) |
| 136200 | KU | 9999 | 0 | 1979 | 2016 | (13,842.03) |
| 136200 | KU | 9999 | 0 | 1979 | 2017 | (44,101.48) |
| 136200 | KU | 9999 | 0 | 1980 | 2016 | (2,384.35) |
| 136200 | KU | 9999 | 0 | 1980 | 2017 | (94,093.68) |
| 136200 | KU | 9999 | 0 | 1981 | 2016 | (38,702.77) |
| 136200 | KU | 9999 | 0 | 1981 | 2017 | (13,790.63) |
| 136200 | KU | 9999 | 0 | 1982 | 2017 | (22,264.57) |
| 136200 | KU | 9999 | 0 | 1983 | 2016 | (1,187.41) |
| 136200 | KU | 9999 | 0 | 1983 | 2017 | 22,819.72 |
| 136200 | KU | 9999 | 0 | 1984 | 2016 | (487.52) |
| 136200 | KU | 9999 | 0 | 1984 | 2017 | (273,977.58) |
| 136200 | KU | 9999 | 0 | 1985 | 2016 | (2,350.97) |
| 136200 | KU | 9999 | 0 | 1986 | 2016 | (6,803.84) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total | |
|--------|---------|---------------|------------|------------|----------|-------|--------------|
| 136200 | KU | | 9999 | 0 | 1986 | 2017 | (87,910.90) |
| 136200 | KU | | 9999 | 0 | 1987 | 2016 | (10,697.77) |
| 136200 | KU | | 9999 | 0 | 1987 | 2017 | (741.61) |
| 136200 | KU | | 9999 | 0 | 1988 | 2016 | (3,161.17) |
| 136200 | KU | | 9999 | 0 | 1988 | 2017 | (17,724.24) |
| 136200 | KU | | 9999 | 0 | 1989 | 2016 | (2,272.36) |
| 136200 | KU | | 9999 | 0 | 1989 | 2017 | (3,335.16) |
| 136200 | KU | | 9999 | 0 | 1990 | 2017 | (6,501.29) |
| 136200 | KU | | 9999 | 0 | 1991 | 2016 | (2,973.76) |
| 136200 | KU | | 9999 | 0 | 1991 | 2017 | (775.28) |
| 136200 | KU | | 9999 | 0 | 1992 | 2016 | (61,484.43) |
| 136200 | KU | | 9999 | 0 | 1992 | 2017 | 702,594.89 |
| 136200 | KU | | 9999 | 0 | 1993 | 2017 | (15,462.37) |
| 136200 | KU | | 9999 | 0 | 1994 | 2016 | (33,460.10) |
| 136200 | KU | | 9999 | 0 | 1994 | 2017 | (955,361.18) |
| 136200 | KU | | 9999 | 0 | 1995 | 2016 | (16,457.28) |
| 136200 | KU | | 9999 | 0 | 1995 | 2017 | (149,261.62) |
| 136200 | KU | | 9999 | 0 | 1995 | 2016 | 130.63 |
| 136200 | KU | | 9999 | 0 | 1995 | 2017 | (12,108.38) |
| 136200 | KU | | 9999 | 0 | 1996 | 2016 | 130.63 |
| 136200 | KU | | 9999 | 0 | 1996 | 2017 | (12,108.38) |
| 136200 | KU | | 9999 | 0 | 1996 | 2016 | (130.63) |
| 136200 | KU | | 9999 | 0 | 1996 | 2017 | 12,108.38 |
| 136200 | KU | | 9999 | 0 | 1997 | 2016 | (6,920.71) |
| 136200 | KU | | 9999 | 0 | 1997 | 2017 | (32,463.43) |
| 136200 | KU | | 9999 | 0 | 1998 | 2016 | (82.92) |
| 136200 | KU | | 9999 | 0 | 1998 | 2017 | (30,163.17) |
| 136200 | KU | | 9999 | 0 | 1999 | 2016 | (6,503.14) |
| 136200 | KU | | 9999 | 0 | 1999 | 2017 | (114,428.79) |
| 136200 | KU | | 9999 | 0 | 2000 | 2017 | (225,914.11) |
| 136200 | KU | | 9999 | 0 | 2001 | 2017 | (5,331.72) |
| 136200 | KU | | 9999 | 0 | 2002 | 2017 | (4,609.99) |
| 136200 | KU | | 9999 | 0 | 2003 | 2016 | (6,428.90) |
| 136200 | KU | | 9999 | 0 | 2003 | 2017 | (9,510.54) |
| 136200 | KU | | 9999 | 0 | 2004 | 2017 | (32,653.36) |
| 136200 | KU | | 9999 | 0 | 2005 | 2017 | 0.02 |
| 136200 | KU | | 9999 | 0 | 2006 | 2016 | (6,639.18) |
| 136200 | KU | | 9999 | 0 | 2006 | 2017 | (29,595.57) |
| 136200 | KU | | 9999 | 0 | 2007 | 2016 | (22,995.87) |
| 136200 | KU | | 9999 | 0 | 2008 | 2016 | (3,374.53) |
| 136200 | KU | | 9999 | 0 | 2009 | 2016 | (136,916.79) |
| 136200 | KU | | 9999 | 0 | 2009 | 2017 | (11,808.22) |
| 136200 | KU | | 9999 | 0 | 2010 | 2016 | (48,017.10) |
| 136200 | KU | | 9999 | 0 | 2010 | 2017 | (7,963.53) |
| 136200 | KU | | 9999 | 0 | 2011 | 2016 | (17,216.74) |
| 136200 | KU | | 9999 | 0 | 2011 | 2017 | (23,307.80) |
| 136200 | KU | | 9999 | 0 | 2012 | 2016 | (9,720.05) |
| 136200 | KU | | 9999 | 0 | 2012 | 2017 | (21,498.97) |
| 136200 | KU | | 9999 | 0 | 2013 | 2017 | (6,858.79) |
| 136200 | KU | | 9999 | 0 | 2014 | 2016 | (4,743.41) |
| 136200 | KU | | 9999 | 0 | 2014 | 2017 | (38,778.28) |
| 136200 | KU | | 9999 | 0 | 2015 | 2016 | (2,758.19) |
| 136200 | KU | | 9999 | 0 | 2015 | 2017 | (13,618.31) |
| 136200 | KU | | 9999 | 0 | 2016 | 2017 | (14,853.83) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total | |
|--------|---------|---------------|------------|------------|----------|-------|-----------------|
| 136200 | KU | | 9999 | 6 | 1956 | 2017 | 32,824.50 |
| 136200 | KU | | 9999 | 6 | 1965 | 2017 | 15,383.76 |
| 136200 | KU | | 9999 | 6 | 1971 | 2016 | 21,389.54 |
| 136200 | KU | | 9999 | 6 | 1974 | 2017 | (2,047.43) |
| 136200 | KU | | 9999 | 6 | 1987 | 2016 | 467.40 |
| 136200 | KU | | 9999 | 6 | 1988 | 2017 | (890.88) |
| 136200 | KU | | 9999 | 6 | 1992 | 2017 | (84,585.90) |
| 136200 | KU | | 9999 | 6 | 1994 | 2017 | 28,419.67 |
| 136200 | KU | | 9999 | 6 | 1995 | 2017 | 5,688.54 |
| 136200 | KU | | 9999 | 6 | 1995 | 2017 | (6,363.10) |
| 136200 | KU | | 9999 | 6 | 1996 | 2017 | (6,363.10) |
| 136200 | KU | | 9999 | 6 | 1996 | 2017 | 6,363.10 |
| 136200 | KU | | 9999 | 6 | 1997 | 2017 | (20,016.29) |
| 136200 | KU | | 9999 | 6 | 1998 | 2017 | (78,276.21) |
| 136200 | KU | | 9999 | 6 | 1999 | 2017 | (155,074.91) |
| 136200 | KU | | 9999 | 6 | 2000 | 2017 | 105,069.05 |
| 136200 | KU | | 9999 | 6 | 2001 | 2016 | 133,336.28 |
| 136200 | KU | | 9999 | 6 | 2001 | 2017 | (138,628.94) |
| 136200 | KU | | 9999 | 6 | 2002 | 2017 | (68,285.10) |
| 136200 | KU | | 9999 | 6 | 2003 | 2017 | (68,963.25) |
| 136200 | KU | | 9999 | 6 | 2004 | 2016 | (2,717.40) |
| 136200 | KU | | 9999 | 6 | 2005 | 2017 | 121,022.51 |
| 136200 | KU | | 9999 | 6 | 2006 | 2016 | (6,556.26) |
| 136200 | KU | | 9999 | 6 | 2006 | 2017 | (39,540.97) |
| 136200 | KU | | 9999 | 6 | 2007 | 2017 | (13,833.51) |
| 136200 | KU | | 9999 | 6 | 2008 | 2017 | (9,703.65) |
| 136200 | KU | | 9999 | 6 | 2009 | 2017 | (35,527.01) |
| 136200 | KU | | 9999 | 6 | 2010 | 2017 | (23,353.40) |
| 136200 | KU | | 9999 | 6 | 2011 | 2017 | (15,733.00) |
| 136200 | KU | | 9999 | 6 | 2012 | 2017 | (68,137.04) |
| 136200 | KU | | 9999 | 6 | 2013 | 2016 | (38,506.03) |
| 136200 | KU | | 9999 | 6 | 2013 | 2017 | (25,147.17) |
| 136200 | KU | | 9999 | 6 | 2014 | 2016 | (137,908.37) |
| 136200 | KU | | 9999 | 6 | 2014 | 2017 | (59,393.04) |
| 136200 | KU | | 9999 | 6 | 2015 | 2016 | (11,121.69) |
| 136200 | KU | | 9999 | 6 | 2015 | 2017 | (28,298.52) |
| 136200 | KU | | 9999 | 6 | 2016 | 2017 | (27,762.50) |
| 136200 | KU | | 9999 | 6 | 2017 | 2017 | (8,155.09) |
| 136200 | KU | | 9999 | 7 | 2012 | 2017 | (779.19) |
| 136200 | KU | | 9999 | 7 | 2014 | 2016 | 737.23 |
| 136200 | KU | | 9999 | 7 | 2014 | 2017 | (737.23) |
| 136200 | KU | | 9999 | 7 | 2015 | 2016 | (1,334,441.99) |
| 136200 | KU | | 9999 | 7 | 2015 | 2017 | (1,166,605.04) |
| 136200 | KU | | 9999 | 7 | 2016 | 2016 | 10,820,611.05 |
| 136200 | KU | | 9999 | 7 | 2016 | 2017 | (10,434,322.33) |
| 136200 | KU | | 9999 | 7 | 2017 | 2017 | 13,379,377.51 |
| 136200 | KU | | 9999 | 9 | 1956 | 2016 | 15.29 |
| 136200 | KU | | 9999 | 9 | 2011 | 2016 | (91,512.22) |
| 136200 | KU | | 9999 | 9 | 2011 | 2017 | (48,757.33) |
| 136200 | KU | | 9999 | 9 | 2014 | 2016 | 1,923.47 |
| 136200 | KU | | 9999 | 9 | 2014 | 2017 | 737.23 |
| 136200 | KU | | 9999 | 9 | 2015 | 2016 | 2,455,053.57 |
| 136200 | KU | | 9999 | 9 | 2015 | 2017 | 774,840.41 |
| 136200 | KU | | 9999 | 9 | 2016 | 2016 | 3,638,032.10 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136200 | KU | 9999 | 9 | 2016 | 2017 | 8,263,387.72 |
| 136200 | KU | 9999 | 9 | 2017 | 2017 | 2,067,515.81 |
| 136400 | KU | 9999 | 0 | 1941 | 2016 | (4,471.59) |
| 136400 | KU | 9999 | 0 | 1941 | 2017 | (3,960.11) |
| 136400 | KU | 9999 | 0 | 1941 | 2017 | (624.94) |
| 136400 | KU | 9999 | 0 | 1942 | 2016 | (2,053.87) |
| 136400 | KU | 9999 | 0 | 1942 | 2017 | (1,356.68) |
| 136400 | KU | 9999 | 0 | 1942 | 2017 | 624.94 |
| 136400 | KU | 9999 | 0 | 1943 | 2016 | (469.43) |
| 136400 | KU | 9999 | 0 | 1943 | 2017 | (26.87) |
| 136400 | KU | 9999 | 0 | 1944 | 2016 | (291.92) |
| 136400 | KU | 9999 | 0 | 1944 | 2017 | (394.08) |
| 136400 | KU | 9999 | 0 | 1945 | 2016 | (159.70) |
| 136400 | KU | 9999 | 0 | 1945 | 2017 | (10.51) |
| 136400 | KU | 9999 | 0 | 1946 | 2016 | (16,991.89) |
| 136400 | KU | 9999 | 0 | 1946 | 2017 | (4,248.10) |
| 136400 | KU | 9999 | 0 | 1947 | 2016 | (2,505.21) |
| 136400 | KU | 9999 | 0 | 1947 | 2017 | (10,338.60) |
| 136400 | KU | 9999 | 0 | 1948 | 2016 | (8,108.12) |
| 136400 | KU | 9999 | 0 | 1948 | 2017 | (8,599.92) |
| 136400 | KU | 9999 | 0 | 1949 | 2016 | (18,741.80) |
| 136400 | KU | 9999 | 0 | 1949 | 2017 | (18,816.05) |
| 136400 | KU | 9999 | 0 | 1950 | 2016 | (27,163.71) |
| 136400 | KU | 9999 | 0 | 1950 | 2017 | (13,205.57) |
| 136400 | KU | 9999 | 0 | 1951 | 2016 | (25,370.38) |
| 136400 | KU | 9999 | 0 | 1951 | 2017 | (45,240.92) |
| 136400 | KU | 9999 | 0 | 1952 | 2016 | (18,803.80) |
| 136400 | KU | 9999 | 0 | 1952 | 2017 | (13,181.79) |
| 136400 | KU | 9999 | 0 | 1953 | 2016 | (3,138.50) |
| 136400 | KU | 9999 | 0 | 1953 | 2017 | (9,263.07) |
| 136400 | KU | 9999 | 0 | 1954 | 2016 | (1,280.88) |
| 136400 | KU | 9999 | 0 | 1954 | 2017 | (180.34) |
| 136400 | KU | 9999 | 0 | 1955 | 2016 | (3,101.54) |
| 136400 | KU | 9999 | 0 | 1955 | 2017 | (5,276.04) |
| 136400 | KU | 9999 | 0 | 1956 | 2016 | (6,954.98) |
| 136400 | KU | 9999 | 0 | 1956 | 2017 | (26,389.66) |
| 136400 | KU | 9999 | 0 | 1957 | 2016 | (6,339.39) |
| 136400 | KU | 9999 | 0 | 1957 | 2017 | (13,348.24) |
| 136400 | KU | 9999 | 0 | 1958 | 2016 | (3,302.57) |
| 136400 | KU | 9999 | 0 | 1958 | 2017 | (4,854.67) |
| 136400 | KU | 9999 | 0 | 1959 | 2016 | (4,506.82) |
| 136400 | KU | 9999 | 0 | 1959 | 2017 | (11,893.23) |
| 136400 | KU | 9999 | 0 | 1960 | 2016 | (6,103.62) |
| 136400 | KU | 9999 | 0 | 1960 | 2017 | (874.81) |
| 136400 | KU | 9999 | 0 | 1961 | 2016 | (7,683.48) |
| 136400 | KU | 9999 | 0 | 1961 | 2017 | (12,411.29) |
| 136400 | KU | 9999 | 0 | 1962 | 2016 | (5,989.40) |
| 136400 | KU | 9999 | 0 | 1962 | 2017 | (9,828.92) |
| 136400 | KU | 9999 | 0 | 1963 | 2016 | (9,377.49) |
| 136400 | KU | 9999 | 0 | 1963 | 2017 | (11,106.88) |
| 136400 | KU | 9999 | 0 | 1964 | 2016 | (9,682.50) |
| 136400 | KU | 9999 | 0 | 1964 | 2017 | (14,268.94) |
| 136400 | KU | 9999 | 0 | 1965 | 2016 | (12,207.76) |
| 136400 | KU | 9999 | 0 | 1965 | 2017 | (12,035.18) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-------------|
| 136400 | KU | 9999 | 0 | 1966 | 2016 | (8,858.07) |
| 136400 | KU | 9999 | 0 | 1966 | 2017 | (13,259.42) |
| 136400 | KU | 9999 | 0 | 1967 | 2016 | (8,992.53) |
| 136400 | KU | 9999 | 0 | 1967 | 2017 | (12,013.54) |
| 136400 | KU | 9999 | 0 | 1968 | 2016 | (14,274.71) |
| 136400 | KU | 9999 | 0 | 1968 | 2017 | (11,977.34) |
| 136400 | KU | 9999 | 0 | 1969 | 2016 | (10,577.80) |
| 136400 | KU | 9999 | 0 | 1969 | 2017 | (15,652.17) |
| 136400 | KU | 9999 | 0 | 1970 | 2016 | (8,174.24) |
| 136400 | KU | 9999 | 0 | 1970 | 2017 | (11,617.10) |
| 136400 | KU | 9999 | 0 | 1971 | 2016 | (11,921.20) |
| 136400 | KU | 9999 | 0 | 1971 | 2017 | (17,462.04) |
| 136400 | KU | 9999 | 0 | 1972 | 2016 | (9,402.06) |
| 136400 | KU | 9999 | 0 | 1972 | 2017 | (12,418.09) |
| 136400 | KU | 9999 | 0 | 1973 | 2016 | (14,523.76) |
| 136400 | KU | 9999 | 0 | 1973 | 2017 | (19,229.77) |
| 136400 | KU | 9999 | 0 | 1974 | 2016 | (13,533.51) |
| 136400 | KU | 9999 | 0 | 1974 | 2017 | (19,985.13) |
| 136400 | KU | 9999 | 0 | 1975 | 2016 | (9,428.33) |
| 136400 | KU | 9999 | 0 | 1975 | 2017 | (12,712.73) |
| 136400 | KU | 9999 | 0 | 1976 | 2016 | (11,837.49) |
| 136400 | KU | 9999 | 0 | 1976 | 2017 | (14,145.35) |
| 136400 | KU | 9999 | 0 | 1977 | 2016 | (11,766.36) |
| 136400 | KU | 9999 | 0 | 1977 | 2017 | (17,456.90) |
| 136400 | KU | 9999 | 0 | 1978 | 2016 | (12,354.23) |
| 136400 | KU | 9999 | 0 | 1978 | 2017 | (17,830.46) |
| 136400 | KU | 9999 | 0 | 1979 | 2016 | (15,057.73) |
| 136400 | KU | 9999 | 0 | 1979 | 2017 | (20,501.64) |
| 136400 | KU | 9999 | 0 | 1980 | 2016 | (15,770.61) |
| 136400 | KU | 9999 | 0 | 1980 | 2017 | (19,055.16) |
| 136400 | KU | 9999 | 0 | 1981 | 2016 | (18,370.17) |
| 136400 | KU | 9999 | 0 | 1981 | 2017 | (22,540.00) |
| 136400 | KU | 9999 | 0 | 1982 | 2016 | (18,911.60) |
| 136400 | KU | 9999 | 0 | 1982 | 2017 | (21,073.18) |
| 136400 | KU | 9999 | 0 | 1983 | 2016 | (23,314.92) |
| 136400 | KU | 9999 | 0 | 1983 | 2017 | (29,899.16) |
| 136400 | KU | 9999 | 0 | 1984 | 2016 | (19,050.14) |
| 136400 | KU | 9999 | 0 | 1984 | 2017 | (18,112.39) |
| 136400 | KU | 9999 | 0 | 1985 | 2016 | (20,859.87) |
| 136400 | KU | 9999 | 0 | 1985 | 2017 | (28,341.70) |
| 136400 | KU | 9999 | 0 | 1986 | 2016 | (25,162.17) |
| 136400 | KU | 9999 | 0 | 1986 | 2017 | (28,779.64) |
| 136400 | KU | 9999 | 0 | 1987 | 2016 | (27,146.65) |
| 136400 | KU | 9999 | 0 | 1987 | 2017 | (36,075.04) |
| 136400 | KU | 9999 | 0 | 1988 | 2016 | (29,357.96) |
| 136400 | KU | 9999 | 0 | 1988 | 2017 | (28,979.18) |
| 136400 | KU | 9999 | 0 | 1989 | 2016 | (27,504.28) |
| 136400 | KU | 9999 | 0 | 1989 | 2017 | (29,057.60) |
| 136400 | KU | 9999 | 0 | 1990 | 2016 | (27,236.28) |
| 136400 | KU | 9999 | 0 | 1990 | 2017 | (31,999.86) |
| 136400 | KU | 9999 | 0 | 1991 | 2016 | (25,894.76) |
| 136400 | KU | 9999 | 0 | 1991 | 2017 | (24,195.95) |
| 136400 | KU | 9999 | 0 | 1992 | 2016 | (33,143.99) |
| 136400 | KU | 9999 | 0 | 1992 | 2017 | (38,536.10) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136400 | KU | 9999 | 0 | 1993 | 2016 | (34,091.27) |
| 136400 | KU | 9999 | 0 | 1993 | 2017 | (35,660.18) |
| 136400 | KU | 9999 | 0 | 1994 | 2016 | (42,490.54) |
| 136400 | KU | 9999 | 0 | 1994 | 2017 | (47,870.95) |
| 136400 | KU | 9999 | 0 | 1995 | 2016 | (48,564.78) |
| 136400 | KU | 9999 | 0 | 1995 | 2017 | (49,637.18) |
| 136400 | KU | 9999 | 0 | 1996 | 2016 | (51,345.81) |
| 136400 | KU | 9999 | 0 | 1996 | 2017 | (41,533.95) |
| 136400 | KU | 9999 | 0 | 1997 | 2016 | (44,577.59) |
| 136400 | KU | 9999 | 0 | 1997 | 2017 | (39,142.97) |
| 136400 | KU | 9999 | 0 | 1998 | 2016 | (40,680.74) |
| 136400 | KU | 9999 | 0 | 1998 | 2017 | (35,686.67) |
| 136400 | KU | 9999 | 0 | 1999 | 2016 | (20,928.30) |
| 136400 | KU | 9999 | 0 | 1999 | 2017 | (21,456.54) |
| 136400 | KU | 9999 | 0 | 2000 | 2016 | (41,736.75) |
| 136400 | KU | 9999 | 0 | 2000 | 2017 | (58,801.37) |
| 136400 | KU | 9999 | 0 | 2001 | 2016 | (18,219.94) |
| 136400 | KU | 9999 | 0 | 2001 | 2017 | (47,122.19) |
| 136400 | KU | 9999 | 0 | 2002 | 2016 | (36,671.68) |
| 136400 | KU | 9999 | 0 | 2002 | 2017 | (41,104.23) |
| 136400 | KU | 9999 | 0 | 2003 | 2016 | (97,863.87) |
| 136400 | KU | 9999 | 0 | 2003 | 2017 | (64,243.47) |
| 136400 | KU | 9999 | 0 | 2004 | 2016 | (41,389.81) |
| 136400 | KU | 9999 | 0 | 2004 | 2017 | (67,850.05) |
| 136400 | KU | 9999 | 0 | 2005 | 2016 | (7,321.63) |
| 136400 | KU | 9999 | 0 | 2005 | 2017 | (10,342.74) |
| 136400 | KU | 9999 | 0 | 2006 | 2016 | (3,092.26) |
| 136400 | KU | 9999 | 0 | 2006 | 2017 | (5,016.28) |
| 136400 | KU | 9999 | 0 | 2007 | 2016 | (47,155.88) |
| 136400 | KU | 9999 | 0 | 2007 | 2017 | (34,484.54) |
| 136400 | KU | 9999 | 0 | 2008 | 2016 | (31,878.97) |
| 136400 | KU | 9999 | 0 | 2008 | 2017 | (54,757.04) |
| 136400 | KU | 9999 | 0 | 2009 | 2016 | (107,135.09) |
| 136400 | KU | 9999 | 0 | 2009 | 2017 | (89,085.91) |
| 136400 | KU | 9999 | 0 | 2010 | 2016 | (29,374.02) |
| 136400 | KU | 9999 | 0 | 2010 | 2017 | (65,103.93) |
| 136400 | KU | 9999 | 0 | 2011 | 2016 | (41,032.99) |
| 136400 | KU | 9999 | 0 | 2011 | 2017 | (64,952.04) |
| 136400 | KU | 9999 | 0 | 2012 | 2016 | (37,982.84) |
| 136400 | KU | 9999 | 0 | 2012 | 2017 | (63,727.90) |
| 136400 | KU | 9999 | 0 | 2013 | 2016 | (8,737.98) |
| 136400 | KU | 9999 | 0 | 2013 | 2017 | (40,106.90) |
| 136400 | KU | 9999 | 0 | 2014 | 2016 | (96,027.36) |
| 136400 | KU | 9999 | 0 | 2014 | 2017 | (43,472.29) |
| 136400 | KU | 9999 | 0 | 2015 | 2016 | (24,256.19) |
| 136400 | KU | 9999 | 0 | 2015 | 2017 | (12,725.72) |
| 136400 | KU | 9999 | 7 | 2009 | 2016 | (0.01) |
| 136400 | KU | 9999 | 7 | 2010 | 2016 | (1,608.50) |
| 136400 | KU | 9999 | 7 | 2011 | 2016 | (14,126.35) |
| 136400 | KU | 9999 | 7 | 2012 | 2016 | 230,266.76 |
| 136400 | KU | 9999 | 7 | 2013 | 2016 | (159,338.57) |
| 136400 | KU | 9999 | 7 | 2013 | 2017 | (86,689.61) |
| 136400 | KU | 9999 | 7 | 2014 | 2016 | 131,691.96 |
| 136400 | KU | 9999 | 7 | 2014 | 2017 | 167,736.04 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 136400 | KU | 9999 | 7 | 2015 | 2016 | (2,071,762.59) |
| 136400 | KU | 9999 | 7 | 2015 | 2017 | (2,044,299.24) |
| 136400 | KU | 9999 | 7 | 2016 | 2016 | 7,584,147.96 |
| 136400 | KU | 9999 | 7 | 2016 | 2017 | (7,518,115.71) |
| 136400 | KU | 9999 | 7 | 2017 | 2017 | 3,824,383.33 |
| 136400 | KU | 9999 | 9 | 2011 | 2017 | (479,853.96) |
| 136400 | KU | 9999 | 9 | 2012 | 2016 | 2,383.76 |
| 136400 | KU | 9999 | 9 | 2013 | 2016 | 437,252.23 |
| 136400 | KU | 9999 | 9 | 2013 | 2017 | 175,717.52 |
| 136400 | KU | 9999 | 9 | 2014 | 2016 | 1,512,289.31 |
| 136400 | KU | 9999 | 9 | 2014 | 2017 | 3,298,440.47 |
| 136400 | KU | 9999 | 9 | 2015 | 2016 | 13,615,905.43 |
| 136400 | KU | 9999 | 9 | 2015 | 2017 | 8,851,448.92 |
| 136400 | KU | 9999 | 9 | 2016 | 2016 | 1,978,218.00 |
| 136400 | KU | 9999 | 9 | 2016 | 2017 | 6,723,590.89 |
| 136400 | KU | 9999 | 9 | 2017 | 2017 | 1,624,712.59 |
| 136500 | KU | 9999 | 0 | 1941 | 2016 | (13,074.68) |
| 136500 | KU | 9999 | 0 | 1941 | 2017 | (5,557.64) |
| 136500 | KU | 9999 | 0 | 1942 | 2016 | (3,106.42) |
| 136500 | KU | 9999 | 0 | 1942 | 2017 | (1,311.12) |
| 136500 | KU | 9999 | 0 | 1943 | 2016 | (3,179.95) |
| 136500 | KU | 9999 | 0 | 1943 | 2017 | (1,642.39) |
| 136500 | KU | 9999 | 0 | 1944 | 2016 | (3,949.14) |
| 136500 | KU | 9999 | 0 | 1944 | 2017 | (2,904.36) |
| 136500 | KU | 9999 | 0 | 1945 | 2016 | (10,170.46) |
| 136500 | KU | 9999 | 0 | 1945 | 2017 | (8,520.77) |
| 136500 | KU | 9999 | 0 | 1946 | 2016 | (13,113.73) |
| 136500 | KU | 9999 | 0 | 1946 | 2017 | (10,679.22) |
| 136500 | KU | 9999 | 0 | 1947 | 2016 | (9,859.45) |
| 136500 | KU | 9999 | 0 | 1947 | 2017 | (9,167.16) |
| 136500 | KU | 9999 | 0 | 1948 | 2016 | (29,514.63) |
| 136500 | KU | 9999 | 0 | 1948 | 2017 | (16,584.72) |
| 136500 | KU | 9999 | 0 | 1949 | 2016 | (37,916.54) |
| 136500 | KU | 9999 | 0 | 1949 | 2017 | (30,701.79) |
| 136500 | KU | 9999 | 0 | 1950 | 2016 | (50,172.30) |
| 136500 | KU | 9999 | 0 | 1950 | 2017 | (64,498.75) |
| 136500 | KU | 9999 | 0 | 1951 | 2016 | (37,237.83) |
| 136500 | KU | 9999 | 0 | 1951 | 2017 | (54,694.57) |
| 136500 | KU | 9999 | 0 | 1952 | 2016 | (50,683.68) |
| 136500 | KU | 9999 | 0 | 1952 | 2017 | (64,100.73) |
| 136500 | KU | 9999 | 0 | 1953 | 2016 | (54,611.56) |
| 136500 | KU | 9999 | 0 | 1953 | 2017 | (68,609.76) |
| 136500 | KU | 9999 | 0 | 1954 | 2016 | (34,861.25) |
| 136500 | KU | 9999 | 0 | 1954 | 2017 | (35,178.25) |
| 136500 | KU | 9999 | 0 | 1955 | 2016 | (45,379.53) |
| 136500 | KU | 9999 | 0 | 1955 | 2017 | (61,305.92) |
| 136500 | KU | 9999 | 0 | 1956 | 2016 | (41,715.19) |
| 136500 | KU | 9999 | 0 | 1956 | 2017 | (42,434.74) |
| 136500 | KU | 9999 | 0 | 1957 | 2016 | (39,833.73) |
| 136500 | KU | 9999 | 0 | 1957 | 2017 | (39,673.14) |
| 136500 | KU | 9999 | 0 | 1958 | 2016 | (34,327.78) |
| 136500 | KU | 9999 | 0 | 1958 | 2017 | (28,032.78) |
| 136500 | KU | 9999 | 0 | 1959 | 2016 | (31,897.98) |
| 136500 | KU | 9999 | 0 | 1959 | 2017 | (28,496.54) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-------------|
| 136500 | KU | 9999 | 0 | 1960 | 2016 | (19,861.49) |
| 136500 | KU | 9999 | 0 | 1960 | 2017 | (13,625.55) |
| 136500 | KU | 9999 | 0 | 1961 | 2016 | (31,385.04) |
| 136500 | KU | 9999 | 0 | 1961 | 2017 | (27,349.34) |
| 136500 | KU | 9999 | 0 | 1962 | 2016 | (25,253.68) |
| 136500 | KU | 9999 | 0 | 1962 | 2017 | (17,680.32) |
| 136500 | KU | 9999 | 0 | 1963 | 2016 | 11,725.74 |
| 136500 | KU | 9999 | 0 | 1963 | 2017 | (25,045.84) |
| 136500 | KU | 9999 | 0 | 1964 | 2016 | (42,580.73) |
| 136500 | KU | 9999 | 0 | 1964 | 2017 | (27,249.93) |
| 136500 | KU | 9999 | 0 | 1965 | 2016 | (50,549.79) |
| 136500 | KU | 9999 | 0 | 1965 | 2017 | (31,911.18) |
| 136500 | KU | 9999 | 0 | 1966 | 2016 | (40,768.75) |
| 136500 | KU | 9999 | 0 | 1966 | 2017 | (27,857.63) |
| 136500 | KU | 9999 | 0 | 1967 | 2016 | (47,709.20) |
| 136500 | KU | 9999 | 0 | 1967 | 2017 | (33,126.58) |
| 136500 | KU | 9999 | 0 | 1968 | 2016 | (45,398.56) |
| 136500 | KU | 9999 | 0 | 1968 | 2017 | (33,306.01) |
| 136500 | KU | 9999 | 0 | 1969 | 2016 | (41,723.25) |
| 136500 | KU | 9999 | 0 | 1969 | 2017 | (36,706.64) |
| 136500 | KU | 9999 | 0 | 1970 | 2016 | (39,294.09) |
| 136500 | KU | 9999 | 0 | 1970 | 2017 | (31,815.83) |
| 136500 | KU | 9999 | 0 | 1971 | 2016 | (53,423.44) |
| 136500 | KU | 9999 | 0 | 1971 | 2017 | (42,968.17) |
| 136500 | KU | 9999 | 0 | 1972 | 2016 | (48,732.47) |
| 136500 | KU | 9999 | 0 | 1972 | 2017 | (32,461.54) |
| 136500 | KU | 9999 | 0 | 1973 | 2016 | (55,074.96) |
| 136500 | KU | 9999 | 0 | 1973 | 2017 | (36,472.05) |
| 136500 | KU | 9999 | 0 | 1974 | 2016 | (70,067.19) |
| 136500 | KU | 9999 | 0 | 1974 | 2017 | (50,575.29) |
| 136500 | KU | 9999 | 0 | 1975 | 2016 | (41,596.99) |
| 136500 | KU | 9999 | 0 | 1975 | 2017 | (32,589.55) |
| 136500 | KU | 9999 | 0 | 1976 | 2016 | (44,430.32) |
| 136500 | KU | 9999 | 0 | 1976 | 2017 | (29,466.78) |
| 136500 | KU | 9999 | 0 | 1977 | 2016 | (50,630.82) |
| 136500 | KU | 9999 | 0 | 1977 | 2017 | (32,383.99) |
| 136500 | KU | 9999 | 0 | 1978 | 2016 | (50,208.23) |
| 136500 | KU | 9999 | 0 | 1978 | 2017 | (40,012.76) |
| 136500 | KU | 9999 | 0 | 1979 | 2016 | (59,694.62) |
| 136500 | KU | 9999 | 0 | 1979 | 2017 | (44,708.34) |
| 136500 | KU | 9999 | 0 | 1980 | 2016 | (58,589.51) |
| 136500 | KU | 9999 | 0 | 1980 | 2017 | (49,375.43) |
| 136500 | KU | 9999 | 0 | 1981 | 2016 | (51,800.82) |
| 136500 | KU | 9999 | 0 | 1981 | 2017 | (34,004.47) |
| 136500 | KU | 9999 | 0 | 1982 | 2016 | (66,241.85) |
| 136500 | KU | 9999 | 0 | 1982 | 2017 | (43,958.82) |
| 136500 | KU | 9999 | 0 | 1983 | 2016 | (47,979.43) |
| 136500 | KU | 9999 | 0 | 1983 | 2017 | (39,321.80) |
| 136500 | KU | 9999 | 0 | 1984 | 2016 | (35,808.88) |
| 136500 | KU | 9999 | 0 | 1984 | 2017 | (28,981.44) |
| 136500 | KU | 9999 | 0 | 1985 | 2016 | (36,564.82) |
| 136500 | KU | 9999 | 0 | 1985 | 2017 | (22,123.45) |
| 136500 | KU | 9999 | 0 | 1986 | 2016 | (46,959.27) |
| 136500 | KU | 9999 | 0 | 1986 | 2017 | (29,602.61) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 136500 | KU | 9999 | 0 | 1987 | 2016 | (56,874.71) |
| 136500 | KU | 9999 | 0 | 1987 | 2017 | (31,467.40) |
| 136500 | KU | 9999 | 0 | 1988 | 2016 | (48,947.13) |
| 136500 | KU | 9999 | 0 | 1988 | 2017 | (42,068.32) |
| 136500 | KU | 9999 | 0 | 1989 | 2016 | (63,098.75) |
| 136500 | KU | 9999 | 0 | 1989 | 2017 | (41,042.67) |
| 136500 | KU | 9999 | 0 | 1990 | 2016 | (61,933.22) |
| 136500 | KU | 9999 | 0 | 1990 | 2017 | (36,074.15) |
| 136500 | KU | 9999 | 0 | 1991 | 2016 | (46,617.80) |
| 136500 | KU | 9999 | 0 | 1991 | 2017 | (42,315.65) |
| 136500 | KU | 9999 | 0 | 1992 | 2016 | (49,785.49) |
| 136500 | KU | 9999 | 0 | 1992 | 2017 | (28,719.62) |
| 136500 | KU | 9999 | 0 | 1993 | 2016 | (43,628.18) |
| 136500 | KU | 9999 | 0 | 1993 | 2017 | (28,455.18) |
| 136500 | KU | 9999 | 0 | 1994 | 2016 | (67,015.74) |
| 136500 | KU | 9999 | 0 | 1994 | 2017 | (35,769.77) |
| 136500 | KU | 9999 | 0 | 1995 | 2016 | (74,425.48) |
| 136500 | KU | 9999 | 0 | 1995 | 2017 | (52,469.71) |
| 136500 | KU | 9999 | 0 | 1996 | 2016 | (64,739.12) |
| 136500 | KU | 9999 | 0 | 1996 | 2017 | (54,018.08) |
| 136500 | KU | 9999 | 0 | 1997 | 2016 | (55,987.03) |
| 136500 | KU | 9999 | 0 | 1997 | 2017 | (33,964.08) |
| 136500 | KU | 9999 | 0 | 1998 | 2016 | (45,400.55) |
| 136500 | KU | 9999 | 0 | 1998 | 2017 | (66,265.34) |
| 136500 | KU | 9999 | 0 | 1999 | 2016 | (32,073.40) |
| 136500 | KU | 9999 | 0 | 1999 | 2017 | (17,775.29) |
| 136500 | KU | 9999 | 0 | 2000 | 2016 | (62,739.78) |
| 136500 | KU | 9999 | 0 | 2000 | 2017 | (26,267.10) |
| 136500 | KU | 9999 | 0 | 2001 | 2016 | (78,388.65) |
| 136500 | KU | 9999 | 0 | 2001 | 2017 | (40,927.18) |
| 136500 | KU | 9999 | 0 | 2002 | 2016 | (54,255.69) |
| 136500 | KU | 9999 | 0 | 2002 | 2017 | (38,782.77) |
| 136500 | KU | 9999 | 0 | 2003 | 2016 | (157,637.56) |
| 136500 | KU | 9999 | 0 | 2003 | 2017 | (158,399.40) |
| 136500 | KU | 9999 | 0 | 2004 | 2016 | (198,920.94) |
| 136500 | KU | 9999 | 0 | 2004 | 2017 | (140,328.89) |
| 136500 | KU | 9999 | 0 | 2005 | 2016 | (22,225.94) |
| 136500 | KU | 9999 | 0 | 2005 | 2017 | (36,472.51) |
| 136500 | KU | 9999 | 0 | 2006 | 2016 | (10,640.00) |
| 136500 | KU | 9999 | 0 | 2006 | 2017 | (11,891.58) |
| 136500 | KU | 9999 | 0 | 2007 | 2016 | (108,164.58) |
| 136500 | KU | 9999 | 0 | 2007 | 2017 | (39,924.90) |
| 136500 | KU | 9999 | 0 | 2008 | 2016 | (211,171.70) |
| 136500 | KU | 9999 | 0 | 2008 | 2017 | (176,967.98) |
| 136500 | KU | 9999 | 0 | 2009 | 2016 | (1,442,479.17) |
| 136500 | KU | 9999 | 0 | 2009 | 2017 | (530,958.34) |
| 136500 | KU | 9999 | 0 | 2010 | 2016 | (496,737.01) |
| 136500 | KU | 9999 | 0 | 2010 | 2017 | (450,650.04) |
| 136500 | KU | 9999 | 0 | 2011 | 2016 | (924,684.80) |
| 136500 | KU | 9999 | 0 | 2011 | 2017 | (575,386.10) |
| 136500 | KU | 9999 | 0 | 2012 | 2016 | (1,034,446.88) |
| 136500 | KU | 9999 | 0 | 2012 | 2017 | (693,261.94) |
| 136500 | KU | 9999 | 0 | 2013 | 2016 | (359,819.80) |
| 136500 | KU | 9999 | 0 | 2013 | 2017 | (255,077.06) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 136500 | KU | 9999 | 0 | 2014 | 2016 | (1,171,199.36) |
| 136500 | KU | 9999 | 0 | 2014 | 2017 | (1,245,382.93) |
| 136500 | KU | 9999 | 0 | 2015 | 2016 | (817,025.85) |
| 136500 | KU | 9999 | 0 | 2015 | 2017 | (1,448,506.82) |
| 136500 | KU | 9999 | 0 | 2016 | 2016 | (201,146.57) |
| 136500 | KU | 9999 | 0 | 2016 | 2017 | (232,783.47) |
| 136500 | KU | 9999 | 0 | 2017 | 2017 | (85,011.73) |
| 136500 | KU | 9999 | 6 | 2009 | 2016 | 54,177.15 |
| 136500 | KU | 9999 | 6 | 2014 | 2016 | (32,249.00) |
| 136500 | KU | 9999 | 7 | 2011 | 2016 | (11,296.54) |
| 136500 | KU | 9999 | 7 | 2012 | 2016 | 226,869.93 |
| 136500 | KU | 9999 | 7 | 2013 | 2016 | (41,320.01) |
| 136500 | KU | 9999 | 7 | 2013 | 2017 | (141,897.23) |
| 136500 | KU | 9999 | 7 | 2014 | 2016 | 525,808.24 |
| 136500 | KU | 9999 | 7 | 2014 | 2017 | (1,146,237.08) |
| 136500 | KU | 9999 | 7 | 2015 | 2016 | (3,573,387.19) |
| 136500 | KU | 9999 | 7 | 2015 | 2017 | (1,603,146.79) |
| 136500 | KU | 9999 | 7 | 2016 | 2016 | 9,521,247.40 |
| 136500 | KU | 9999 | 7 | 2016 | 2017 | (8,963,908.59) |
| 136500 | KU | 9999 | 7 | 2017 | 2017 | 9,441,696.34 |
| 136500 | KU | 9999 | 9 | 1996 | 2016 | (177.24) |
| 136500 | KU | 9999 | 9 | 1997 | 2016 | (80.40) |
| 136500 | KU | 9999 | 9 | 1997 | 2017 | 162.96 |
| 136500 | KU | 9999 | 9 | 2011 | 2017 | (153,348.37) |
| 136500 | KU | 9999 | 9 | 2013 | 2016 | 369,766.18 |
| 136500 | KU | 9999 | 9 | 2013 | 2017 | 159,166.89 |
| 136500 | KU | 9999 | 9 | 2014 | 2016 | 2,951,848.96 |
| 136500 | KU | 9999 | 9 | 2014 | 2017 | 3,798,460.66 |
| 136500 | KU | 9999 | 9 | 2015 | 2016 | 12,757,858.10 |
| 136500 | KU | 9999 | 9 | 2015 | 2017 | 8,761,869.69 |
| 136500 | KU | 9999 | 9 | 2016 | 2016 | 4,600,490.71 |
| 136500 | KU | 9999 | 9 | 2016 | 2017 | 5,453,192.71 |
| 136500 | KU | 9999 | 9 | 2017 | 2017 | 6,631,736.46 |
| 136600 | KU | 9999 | 0 | 1968 | 2016 | (48.67) |
| 136600 | KU | 9999 | 0 | 1976 | 2016 | (504.11) |
| 136600 | KU | 9999 | 0 | 1986 | 2016 | (473.66) |
| 136600 | KU | 9999 | 0 | 1987 | 2016 | (627.16) |
| 136600 | KU | 9999 | 0 | 1989 | 2016 | (196.46) |
| 136600 | KU | 9999 | 0 | 1998 | 2016 | (293.15) |
| 136600 | KU | 9999 | 0 | 2000 | 2016 | (293.15) |
| 136600 | KU | 9999 | 0 | 2000 | 2016 | 293.15 |
| 136600 | KU | 9999 | 0 | 2003 | 2016 | (9.01) |
| 136600 | KU | 9999 | 0 | 2004 | 2016 | (33.84) |
| 136600 | KU | 9999 | 7 | 2016 | 2016 | 29,793.25 |
| 136600 | KU | 9999 | 7 | 2016 | 2017 | (29,793.25) |
| 136600 | KU | 9999 | 9 | 2013 | 2016 | 8,943.39 |
| 136600 | KU | 9999 | 9 | 2015 | 2016 | 125,445.77 |
| 136600 | KU | 9999 | 9 | 2016 | 2016 | 177,653.02 |
| 136600 | KU | 9999 | 9 | 2016 | 2017 | 29,793.25 |
| 136700 | KU | 9999 | 0 | 1967 | 2016 | (31.44) |
| 136700 | KU | 9999 | 0 | 1967 | 2017 | (50.82) |
| 136700 | KU | 9999 | 0 | 1968 | 2016 | (245.68) |
| 136700 | KU | 9999 | 0 | 1968 | 2017 | (437.66) |
| 136700 | KU | 9999 | 0 | 1968 | 2016 | (639.68) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|------------|
| 136700 | KU | 9999 | 0 | 1968 | 2017 | (618.22) |
| 136700 | KU | 9999 | 0 | 1969 | 2016 | (639.68) |
| 136700 | KU | 9999 | 0 | 1969 | 2017 | (618.22) |
| 136700 | KU | 9999 | 0 | 1969 | 2016 | 639.68 |
| 136700 | KU | 9999 | 0 | 1969 | 2017 | 618.22 |
| 136700 | KU | 9999 | 0 | 1970 | 2016 | (220.37) |
| 136700 | KU | 9999 | 0 | 1970 | 2017 | (211.50) |
| 136700 | KU | 9999 | 0 | 1971 | 2016 | (133.90) |
| 136700 | KU | 9999 | 0 | 1971 | 2017 | (176.99) |
| 136700 | KU | 9999 | 0 | 1972 | 2016 | (806.33) |
| 136700 | KU | 9999 | 0 | 1972 | 2017 | (1,379.03) |
| 136700 | KU | 9999 | 0 | 1973 | 2016 | (199.14) |
| 136700 | KU | 9999 | 0 | 1973 | 2017 | (463.13) |
| 136700 | KU | 9999 | 0 | 1974 | 2016 | (3,627.26) |
| 136700 | KU | 9999 | 0 | 1974 | 2017 | (3,140.79) |
| 136700 | KU | 9999 | 0 | 1975 | 2016 | (1,437.50) |
| 136700 | KU | 9999 | 0 | 1975 | 2017 | (3,044.31) |
| 136700 | KU | 9999 | 0 | 1976 | 2016 | (1,863.62) |
| 136700 | KU | 9999 | 0 | 1976 | 2017 | (2,275.69) |
| 136700 | KU | 9999 | 0 | 1977 | 2016 | (1,156.72) |
| 136700 | KU | 9999 | 0 | 1977 | 2017 | (1,738.75) |
| 136700 | KU | 9999 | 0 | 1978 | 2016 | (1,998.35) |
| 136700 | KU | 9999 | 0 | 1978 | 2017 | (2,377.48) |
| 136700 | KU | 9999 | 0 | 1979 | 2016 | (1,593.20) |
| 136700 | KU | 9999 | 0 | 1979 | 2017 | (2,361.49) |
| 136700 | KU | 9999 | 0 | 1980 | 2016 | (2,208.03) |
| 136700 | KU | 9999 | 0 | 1980 | 2017 | (3,168.72) |
| 136700 | KU | 9999 | 0 | 1981 | 2016 | (1,355.07) |
| 136700 | KU | 9999 | 0 | 1981 | 2017 | (2,104.58) |
| 136700 | KU | 9999 | 0 | 1982 | 2016 | (1,306.31) |
| 136700 | KU | 9999 | 0 | 1982 | 2017 | (1,637.33) |
| 136700 | KU | 9999 | 0 | 1983 | 2016 | (1,702.25) |
| 136700 | KU | 9999 | 0 | 1983 | 2017 | (1,989.66) |
| 136700 | KU | 9999 | 0 | 1984 | 2016 | (1,116.06) |
| 136700 | KU | 9999 | 0 | 1984 | 2017 | (1,762.71) |
| 136700 | KU | 9999 | 0 | 1985 | 2016 | (1,258.91) |
| 136700 | KU | 9999 | 0 | 1985 | 2017 | (1,585.54) |
| 136700 | KU | 9999 | 0 | 1986 | 2016 | (2,177.55) |
| 136700 | KU | 9999 | 0 | 1986 | 2017 | (2,718.90) |
| 136700 | KU | 9999 | 0 | 1987 | 2016 | (2,753.07) |
| 136700 | KU | 9999 | 0 | 1987 | 2017 | (3,343.10) |
| 136700 | KU | 9999 | 0 | 1988 | 2016 | (4,518.09) |
| 136700 | KU | 9999 | 0 | 1988 | 2017 | (4,102.30) |
| 136700 | KU | 9999 | 0 | 1989 | 2016 | (4,394.23) |
| 136700 | KU | 9999 | 0 | 1989 | 2017 | (6,578.50) |
| 136700 | KU | 9999 | 0 | 1990 | 2016 | (1,641.19) |
| 136700 | KU | 9999 | 0 | 1990 | 2017 | (2,949.83) |
| 136700 | KU | 9999 | 0 | 1991 | 2016 | (2,176.64) |
| 136700 | KU | 9999 | 0 | 1991 | 2017 | (2,780.40) |
| 136700 | KU | 9999 | 0 | 1992 | 2016 | (2,007.58) |
| 136700 | KU | 9999 | 0 | 1992 | 2017 | (3,006.75) |
| 136700 | KU | 9999 | 0 | 1993 | 2016 | (3,037.40) |
| 136700 | KU | 9999 | 0 | 1993 | 2017 | (4,570.72) |
| 136700 | KU | 9999 | 0 | 1994 | 2016 | (5,791.08) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136700 | KU | 9999 | 0 | 1994 | 2017 | (9,861.82) |
| 136700 | KU | 9999 | 0 | 1995 | 2016 | (7,651.37) |
| 136700 | KU | 9999 | 0 | 1995 | 2017 | (15,379.91) |
| 136700 | KU | 9999 | 0 | 1996 | 2016 | (7,813.54) |
| 136700 | KU | 9999 | 0 | 1996 | 2017 | (13,832.40) |
| 136700 | KU | 9999 | 0 | 1997 | 2016 | (6,376.96) |
| 136700 | KU | 9999 | 0 | 1997 | 2017 | (13,061.12) |
| 136700 | KU | 9999 | 0 | 1998 | 2016 | (5,811.33) |
| 136700 | KU | 9999 | 0 | 1998 | 2017 | (12,260.54) |
| 136700 | KU | 9999 | 0 | 1999 | 2016 | (34,324.89) |
| 136700 | KU | 9999 | 0 | 1999 | 2017 | (118,100.38) |
| 136700 | KU | 9999 | 0 | 2000 | 2016 | (41,429.47) |
| 136700 | KU | 9999 | 0 | 2000 | 2017 | (18,393.95) |
| 136700 | KU | 9999 | 0 | 2001 | 2016 | (17,869.83) |
| 136700 | KU | 9999 | 0 | 2001 | 2017 | (19,662.18) |
| 136700 | KU | 9999 | 0 | 2002 | 2016 | (14,963.42) |
| 136700 | KU | 9999 | 0 | 2002 | 2017 | (20,445.76) |
| 136700 | KU | 9999 | 0 | 2003 | 2016 | (10,683.19) |
| 136700 | KU | 9999 | 0 | 2003 | 2017 | (29,612.43) |
| 136700 | KU | 9999 | 0 | 2004 | 2016 | (14,402.90) |
| 136700 | KU | 9999 | 0 | 2004 | 2017 | (15,771.55) |
| 136700 | KU | 9999 | 0 | 2005 | 2016 | (52,956.60) |
| 136700 | KU | 9999 | 0 | 2005 | 2017 | (72,870.86) |
| 136700 | KU | 9999 | 0 | 2006 | 2016 | (2,718.21) |
| 136700 | KU | 9999 | 0 | 2006 | 2017 | (237.97) |
| 136700 | KU | 9999 | 0 | 2007 | 2016 | (21,833.30) |
| 136700 | KU | 9999 | 0 | 2007 | 2017 | (11,870.25) |
| 136700 | KU | 9999 | 0 | 2008 | 2016 | (92,878.99) |
| 136700 | KU | 9999 | 0 | 2008 | 2017 | (41,349.50) |
| 136700 | KU | 9999 | 0 | 2009 | 2016 | (236,480.06) |
| 136700 | KU | 9999 | 0 | 2009 | 2017 | (174,924.22) |
| 136700 | KU | 9999 | 0 | 2010 | 2016 | (58,796.96) |
| 136700 | KU | 9999 | 0 | 2010 | 2017 | (10,084.69) |
| 136700 | KU | 9999 | 0 | 2011 | 2016 | (79,020.02) |
| 136700 | KU | 9999 | 0 | 2011 | 2017 | (39,162.78) |
| 136700 | KU | 9999 | 0 | 2012 | 2016 | (29,346.68) |
| 136700 | KU | 9999 | 0 | 2012 | 2017 | (24,423.88) |
| 136700 | KU | 9999 | 0 | 2013 | 2016 | (4,869.35) |
| 136700 | KU | 9999 | 0 | 2013 | 2017 | (2,915.94) |
| 136700 | KU | 9999 | 0 | 2014 | 2016 | (49,606.31) |
| 136700 | KU | 9999 | 0 | 2014 | 2017 | (38,851.99) |
| 136700 | KU | 9999 | 0 | 2015 | 2016 | (76,250.93) |
| 136700 | KU | 9999 | 0 | 2015 | 2017 | (103,229.42) |
| 136700 | KU | 9999 | 0 | 2016 | 2016 | (5,630.30) |
| 136700 | KU | 9999 | 0 | 2016 | 2017 | (9,601.96) |
| 136700 | KU | 9999 | 0 | 2017 | 2017 | (3,303.01) |
| 136700 | KU | 9999 | 7 | 2009 | 2016 | (0.01) |
| 136700 | KU | 9999 | 7 | 2010 | 2016 | 0.01 |
| 136700 | KU | 9999 | 7 | 2011 | 2016 | 7,140.38 |
| 136700 | KU | 9999 | 7 | 2012 | 2016 | (408.81) |
| 136700 | KU | 9999 | 7 | 2013 | 2016 | 89,642.58 |
| 136700 | KU | 9999 | 7 | 2013 | 2017 | (63,832.63) |
| 136700 | KU | 9999 | 7 | 2014 | 2016 | 1,256,310.11 |
| 136700 | KU | 9999 | 7 | 2014 | 2017 | (942,332.08) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 136700 | KU | 9999 | 7 | 2015 | 2016 | (526,138.10) |
| 136700 | KU | 9999 | 7 | 2015 | 2017 | (597,995.04) |
| 136700 | KU | 9999 | 7 | 2016 | 2016 | 2,186,204.25 |
| 136700 | KU | 9999 | 7 | 2016 | 2017 | (1,538,839.26) |
| 136700 | KU | 9999 | 7 | 2017 | 2017 | 766,047.75 |
| 136700 | KU | 9999 | 9 | 2013 | 2016 | 56,507.51 |
| 136700 | KU | 9999 | 9 | 2013 | 2017 | 73,693.85 |
| 136700 | KU | 9999 | 9 | 2014 | 2016 | 711,069.63 |
| 136700 | KU | 9999 | 9 | 2014 | 2017 | 610,214.77 |
| 136700 | KU | 9999 | 9 | 2015 | 2016 | 4,762,441.93 |
| 136700 | KU | 9999 | 9 | 2015 | 2017 | 5,090,031.97 |
| 136700 | KU | 9999 | 9 | 2016 | 2016 | 447,215.03 |
| 136700 | KU | 9999 | 9 | 2016 | 2017 | 687,136.28 |
| 136700 | KU | 9999 | 9 | 2017 | 2017 | 1,587,474.61 |
| 136800 | KU | 9999 | 0 | 1941 | 2016 | (425.34) |
| 136800 | KU | 9999 | 0 | 1941 | 2017 | (5,631.65) |
| 136800 | KU | 9999 | 0 | 1942 | 2016 | (126.09) |
| 136800 | KU | 9900 | 0 | 1943 | 2016 | (154.14) |
| 136800 | KU | 9999 | 0 | 1943 | 2017 | (1,027.61) |
| 136800 | KU | 9999 | 0 | 1945 | 2017 | (3,768.95) |
| 136800 | KU | 9999 | 0 | 1946 | 2016 | (377.52) |
| 136800 | KU | 9999 | 0 | 1946 | 2017 | (11,043.18) |
| 136800 | KU | 9999 | 0 | 1946 | 2017 | 1,119.99 |
| 136800 | KU | 9999 | 0 | 1947 | 2017 | (4,305.33) |
| 136800 | KU | 9999 | 0 | 1947 | 2017 | (1,119.99) |
| 136800 | KU | 9999 | 0 | 1948 | 2016 | (377.94) |
| 136800 | KU | 9999 | 0 | 1948 | 2017 | (9,771.94) |
| 136800 | KU | 9999 | 0 | 1949 | 2016 | (551.49) |
| 136800 | KU | 9999 | 0 | 1949 | 2017 | (25,812.04) |
| 136800 | KU | 9999 | 0 | 1950 | 2016 | (552.76) |
| 136800 | KU | 9999 | 0 | 1950 | 2017 | (17,990.49) |
| 136800 | KU | 9999 | 0 | 1951 | 2016 | (684.21) |
| 136800 | KU | 9999 | 0 | 1951 | 2017 | (15,099.82) |
| 136800 | KU | 9999 | 0 | 1952 | 2016 | (1,108.08) |
| 136800 | KU | 9999 | 0 | 1952 | 2017 | (34,122.28) |
| 136800 | KU | 9999 | 0 | 1953 | 2016 | (4,691.31) |
| 136800 | KU | 9999 | 0 | 1953 | 2017 | (9,236.38) |
| 136800 | KU | 9999 | 0 | 1954 | 2017 | (8,727.35) |
| 136800 | KU | 9999 | 0 | 1955 | 2016 | (1,122.01) |
| 136800 | KU | 9999 | 0 | 1955 | 2017 | (30,266.81) |
| 136800 | KU | 9999 | 0 | 1956 | 2016 | (645.62) |
| 136800 | KU | 9999 | 0 | 1956 | 2017 | (9,420.56) |
| 136800 | KU | 9999 | 0 | 1957 | 2016 | (8,727.70) |
| 136800 | KU | 9999 | 0 | 1957 | 2017 | (16,785.49) |
| 136800 | KU | 9999 | 0 | 1958 | 2016 | (7,871.07) |
| 136800 | KU | 9999 | 0 | 1958 | 2017 | (48,557.70) |
| 136800 | KU | 9999 | 0 | 1959 | 2016 | (5,021.13) |
| 136800 | KU | 9999 | 0 | 1959 | 2017 | (47,366.99) |
| 136800 | KU | 9999 | 0 | 1960 | 2016 | (9,032.17) |
| 136800 | KU | 9999 | 0 | 1960 | 2017 | (43,359.77) |
| 136800 | KU | 9999 | 0 | 1961 | 2016 | (7,223.75) |
| 136800 | KU | 9999 | 0 | 1961 | 2017 | (47,806.65) |
| 136800 | KU | 9999 | 0 | 1962 | 2016 | (6,517.47) |
| 136800 | KU | 9999 | 0 | 1962 | 2017 | (40,150.52) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136800 | KU | 9999 | 0 | 1963 | 2016 | (9,230.41) |
| 136800 | KU | 9999 | 0 | 1963 | 2017 | (53,895.10) |
| 136800 | KU | 9999 | 0 | 1964 | 2016 | (9,842.49) |
| 136800 | KU | 9999 | 0 | 1964 | 2017 | (58,792.78) |
| 136800 | KU | 9999 | 0 | 1965 | 2016 | (10,342.81) |
| 136800 | KU | 9999 | 0 | 1965 | 2017 | (88,223.97) |
| 136800 | KU | 9999 | 0 | 1966 | 2016 | (11,674.52) |
| 136800 | KU | 9999 | 0 | 1966 | 2017 | (103,165.28) |
| 136800 | KU | 9999 | 0 | 1967 | 2016 | (21,054.24) |
| 136800 | KU | 9999 | 0 | 1967 | 2017 | (146,233.24) |
| 136800 | KU | 9999 | 0 | 1968 | 2016 | (11,262.25) |
| 136800 | KU | 9999 | 0 | 1968 | 2017 | (163,129.09) |
| 136800 | KU | 9999 | 0 | 1969 | 2016 | (18,599.55) |
| 136800 | KU | 9999 | 0 | 1969 | 2017 | (153,691.75) |
| 136800 | KU | 9999 | 0 | 1970 | 2016 | (42,452.59) |
| 136800 | KU | 9999 | 0 | 1970 | 2017 | (188,547.68) |
| 136800 | KU | 9999 | 0 | 1971 | 2016 | (31,648.35) |
| 136800 | KU | 9999 | 0 | 1971 | 2017 | (187,284.38) |
| 136800 | KU | 9999 | 0 | 1972 | 2016 | (32,109.27) |
| 136800 | KU | 9999 | 0 | 1972 | 2017 | (190,619.19) |
| 136800 | KU | 9999 | 0 | 1973 | 2016 | (47,939.33) |
| 136800 | KU | 9999 | 0 | 1973 | 2017 | (306,014.41) |
| 136800 | KU | 9999 | 0 | 1974 | 2016 | (87,603.31) |
| 136800 | KU | 9999 | 0 | 1974 | 2017 | (296,500.46) |
| 136800 | KU | 9999 | 0 | 1975 | 2016 | (23,819.02) |
| 136800 | KU | 9999 | 0 | 1975 | 2017 | (108,454.54) |
| 136800 | KU | 9999 | 0 | 1976 | 2016 | (22,600.09) |
| 136800 | KU | 9999 | 0 | 1976 | 2017 | (146,427.93) |
| 136800 | KU | 9999 | 0 | 1977 | 2016 | (68,845.29) |
| 136800 | KU | 9999 | 0 | 1977 | 2017 | (330,747.22) |
| 136800 | KU | 9999 | 0 | 1978 | 2016 | (70,766.31) |
| 136800 | KU | 9999 | 0 | 1978 | 2017 | (308,895.99) |
| 136800 | KU | 9999 | 0 | 1979 | 2016 | (63,362.79) |
| 136800 | KU | 9999 | 0 | 1979 | 2017 | (249,084.89) |
| 136800 | KU | 9999 | 0 | 1980 | 2016 | (21,062.79) |
| 136800 | KU | 9999 | 0 | 1980 | 2017 | (135,258.34) |
| 136800 | KU | 9999 | 0 | 1981 | 2016 | (23,197.27) |
| 136800 | KU | 9999 | 0 | 1981 | 2017 | (153,379.03) |
| 136800 | KU | 9999 | 0 | 1982 | 2016 | (53,114.56) |
| 136800 | KU | 9999 | 0 | 1982 | 2017 | (250,107.47) |
| 136800 | KU | 9999 | 0 | 1983 | 2016 | (51,172.16) |
| 136800 | KU | 9999 | 0 | 1983 | 2017 | (228,573.74) |
| 136800 | KU | 9999 | 0 | 1984 | 2016 | (35,415.26) |
| 136800 | KU | 9999 | 0 | 1984 | 2017 | (128,595.78) |
| 136800 | KU | 9999 | 0 | 1985 | 2016 | (34,228.36) |
| 136800 | KU | 9999 | 0 | 1985 | 2017 | (200,311.70) |
| 136800 | KU | 9999 | 0 | 1986 | 2016 | (26,343.96) |
| 136800 | KU | 9999 | 0 | 1986 | 2017 | (170,780.19) |
| 136800 | KU | 9999 | 0 | 1987 | 2016 | (30,589.19) |
| 136800 | KU | 9999 | 0 | 1987 | 2017 | (178,575.55) |
| 136800 | KU | 9999 | 0 | 1988 | 2016 | (52,605.49) |
| 136800 | KU | 9999 | 0 | 1988 | 2017 | (240,222.95) |
| 136800 | KU | 9999 | 0 | 1989 | 2016 | (36,750.48) |
| 136800 | KU | 9999 | 0 | 1989 | 2017 | (202,687.47) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 136800 | KU | 9999 | 0 | 1990 | 2016 | (26,612.61) |
| 136800 | KU | 9999 | 0 | 1990 | 2017 | (160,279.35) |
| 136800 | KU | 9999 | 0 | 1991 | 2016 | (23,624.85) |
| 136800 | KU | 9999 | 0 | 1991 | 2017 | (132,970.60) |
| 136800 | KU | 9999 | 0 | 1992 | 2016 | (24,708.09) |
| 136800 | KU | 9999 | 0 | 1992 | 2017 | (168,320.21) |
| 136800 | KU | 9999 | 0 | 1993 | 2016 | (40,271.78) |
| 136800 | KU | 9999 | 0 | 1993 | 2017 | (236,645.06) |
| 136800 | KU | 9999 | 0 | 1994 | 2016 | (33,187.22) |
| 136800 | KU | 9999 | 0 | 1994 | 2017 | (220,035.58) |
| 136800 | KU | 9999 | 0 | 1995 | 2016 | (27,475.59) |
| 136800 | KU | 9999 | 0 | 1995 | 2017 | (316,731.52) |
| 136800 | KU | 9999 | 0 | 1996 | 2016 | (23,662.91) |
| 136800 | KU | 9999 | 0 | 1996 | 2017 | (449,070.70) |
| 136800 | KU | 9999 | 0 | 1997 | 2016 | (20,870.03) |
| 136800 | KU | 9999 | 0 | 1997 | 2017 | (171,909.49) |
| 136800 | KU | 9999 | 0 | 1998 | 2016 | (29,833.94) |
| 136800 | KU | 9999 | 0 | 1998 | 2017 | (125,274.85) |
| 136800 | KU | 9999 | 0 | 1999 | 2017 | (1,109,088.88) |
| 136800 | KU | 9999 | 0 | 2000 | 2016 | (18,441.00) |
| 136800 | KU | 9999 | 0 | 2000 | 2017 | (170,411.37) |
| 136800 | KU | 9999 | 0 | 2001 | 2016 | (14,145.68) |
| 136800 | KU | 9999 | 0 | 2001 | 2017 | (134,897.16) |
| 136800 | KU | 9999 | 0 | 2002 | 2016 | (11,380.14) |
| 136800 | KU | 9999 | 0 | 2002 | 2017 | (49,797.44) |
| 136800 | KU | 9999 | 0 | 2003 | 2017 | (48,775.15) |
| 136800 | KU | 9999 | 0 | 2004 | 2016 | (27,436.93) |
| 136800 | KU | 9999 | 0 | 2004 | 2017 | (85,659.13) |
| 136800 | KU | 9999 | 0 | 2005 | 2016 | (17,501.45) |
| 136800 | KU | 9999 | 0 | 2005 | 2017 | (49,599.77) |
| 136800 | KU | 9999 | 0 | 2006 | 2016 | (3,485.15) |
| 136800 | KU | 9999 | 0 | 2006 | 2017 | (59,195.66) |
| 136800 | KU | 9999 | 0 | 2007 | 2016 | (1,867.23) |
| 136800 | KU | 9999 | 0 | 2007 | 2017 | (7,642.80) |
| 136800 | KU | 9999 | 0 | 2008 | 2016 | (12,247.17) |
| 136800 | KU | 9999 | 0 | 2008 | 2017 | (193,241.75) |
| 136800 | KU | 9999 | 0 | 2009 | 2016 | (41,952.82) |
| 136800 | KU | 9999 | 0 | 2009 | 2017 | (49,177.88) |
| 136800 | KU | 9999 | 0 | 2010 | 2016 | (13,187.63) |
| 136800 | KU | 9999 | 0 | 2010 | 2017 | (767.22) |
| 136800 | KU | 9999 | 0 | 2011 | 2016 | (13,371.34) |
| 136800 | KU | 9999 | 0 | 2011 | 2017 | (147,936.90) |
| 136800 | KU | 9999 | 0 | 2012 | 2016 | (30,956.95) |
| 136800 | KU | 9999 | 0 | 2014 | 2017 | (107,182.37) |
| 136800 | KU | 9999 | 0 | 2015 | 2016 | (4,107.83) |
| 136800 | KU | 9999 | 0 | 2016 | 2016 | (498.57) |
| 136800 | KU | 9999 | 7 | 2014 | 2016 | 2,252,784.30 |
| 136800 | KU | 9999 | 7 | 2014 | 2017 | 531,887.02 |
| 136800 | KU | 9999 | 7 | 2015 | 2016 | (6,938.66) |
| 136800 | KU | 9999 | 7 | 2015 | 2017 | (45,115.85) |
| 136800 | KU | 9999 | 7 | 2016 | 2016 | 5,158.51 |
| 136800 | KU | 9999 | 7 | 2016 | 2017 | (5,158.51) |
| 136800 | KU | 9999 | 7 | 2017 | 2017 | 115,022.83 |
| 136800 | KU | 9999 | 9 | 2014 | 2016 | 5,308,263.23 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136800 | KU | 9999 | 9 | 2014 | 2017 | 7,238,967.45 |
| 136800 | KU | 9999 | 9 | 2015 | 2016 | 31,514.31 |
| 136800 | KU | 9999 | 9 | 2015 | 2017 | 49,975.54 |
| 136800 | KU | 9999 | 9 | 2016 | 2016 | 478,409.36 |
| 136800 | KU | 9999 | 9 | 2016 | 2017 | 96,856.58 |
| 136800 | KU | 9999 | 9 | 2017 | 2017 | 597,779.95 |
| 136900 | KU | 9999 | 0 | 1941 | 2016 | (8.53) |
| 136900 | KU | 9999 | 0 | 1941 | 2017 | (1,240.89) |
| 136900 | KU | 9999 | 0 | 1942 | 2016 | (22.82) |
| 136900 | KU | 9999 | 0 | 1942 | 2017 | (2,361.70) |
| 136900 | KU | 9999 | 0 | 1944 | 2016 | (38.96) |
| 136900 | KU | 9999 | 0 | 1944 | 2017 | (1,928.21) |
| 136900 | KU | 9999 | 0 | 1945 | 2016 | (11.10) |
| 136900 | KU | 9999 | 0 | 1945 | 2017 | (3,644.83) |
| 136900 | KU | 9999 | 0 | 1946 | 2016 | (71.84) |
| 136900 | KU | 9999 | 0 | 1946 | 2017 | (4,848.89) |
| 136900 | KU | 9999 | 0 | 1947 | 2016 | (340.60) |
| 136900 | KU | 9999 | 0 | 1947 | 2017 | (62,392.36) |
| 136900 | KU | 9999 | 0 | 1948 | 2016 | (382.96) |
| 136900 | KU | 9999 | 0 | 1948 | 2017 | (50.54) |
| 136900 | KU | 9999 | 0 | 1949 | 2016 | (415.95) |
| 136900 | KU | 9999 | 0 | 1949 | 2017 | (45.33) |
| 136900 | KU | 9999 | 0 | 1950 | 2016 | (220.62) |
| 136900 | KU | 9999 | 0 | 1951 | 2016 | (235.76) |
| 136900 | KU | 9999 | 0 | 1952 | 2016 | (296.12) |
| 136900 | KU | 9999 | 0 | 1953 | 2016 | (106.30) |
| 136900 | KU | 9999 | 0 | 1954 | 2016 | (49.15) |
| 136900 | KU | 9999 | 0 | 1955 | 2016 | (174.01) |
| 136900 | KU | 9999 | 0 | 1956 | 2016 | (436.87) |
| 136900 | KU | 9999 | 0 | 1957 | 2016 | (433.49) |
| 136900 | KU | 9999 | 0 | 1958 | 2016 | (319.75) |
| 136900 | KU | 9999 | 0 | 1959 | 2016 | (435.06) |
| 136900 | KU | 9999 | 0 | 1959 | 2017 | (1,219.82) |
| 136900 | KU | 9999 | 0 | 1960 | 2016 | (85.17) |
| 136900 | KU | 9999 | 0 | 1961 | 2016 | (354.62) |
| 136900 | KU | 9999 | 0 | 1961 | 2017 | (831.03) |
| 136900 | KU | 9999 | 0 | 1962 | 2016 | (316.24) |
| 136900 | KU | 9999 | 0 | 1963 | 2016 | (373.22) |
| 136900 | KU | 9999 | 0 | 1964 | 2016 | (358.11) |
| 136900 | KU | 9999 | 0 | 1965 | 2016 | (263.22) |
| 136900 | KU | 9999 | 0 | 1966 | 2016 | (270.82) |
| 136900 | KU | 9999 | 0 | 1967 | 2016 | (557.95) |
| 136900 | KU | 9999 | 0 | 1968 | 2016 | (521.37) |
| 136900 | KU | 9999 | 0 | 1969 | 2016 | (666.29) |
| 136900 | KU | 9999 | 0 | 1970 | 2016 | (607.71) |
| 136900 | KU | 9999 | 0 | 1971 | 2016 | (928.74) |
| 136900 | KU | 9999 | 0 | 1972 | 2016 | (1,655.09) |
| 136900 | KU | 9999 | 0 | 1973 | 2016 | (694.99) |
| 136900 | KU | 9999 | 0 | 1974 | 2016 | (2,181.79) |
| 136900 | KU | 9999 | 0 | 1975 | 2016 | (1,790.99) |
| 136900 | KU | 9999 | 0 | 1976 | 2016 | (2,157.28) |
| 136900 | KU | 9999 | 0 | 1977 | 2016 | (2,829.82) |
| 136900 | KU | 9999 | 0 | 1978 | 2016 | (5,470.21) |
| 136900 | KU | 9999 | 0 | 1979 | 2016 | (3,419.88) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136900 | KU | 9999 | 0 | 1980 | 2016 | (3,221.06) |
| 136900 | KU | 9999 | 0 | 1981 | 2016 | (4,073.21) |
| 136900 | KU | 9999 | 0 | 1982 | 2016 | (3,966.04) |
| 136900 | KU | 9999 | 0 | 1983 | 2016 | (10,253.96) |
| 136900 | KU | 9999 | 0 | 1984 | 2016 | (10,585.15) |
| 136900 | KU | 9999 | 0 | 1985 | 2016 | (9,626.87) |
| 136900 | KU | 9999 | 0 | 1986 | 2016 | (6,733.33) |
| 136900 | KU | 9999 | 0 | 1987 | 2016 | (4,824.40) |
| 136900 | KU | 9999 | 0 | 1988 | 2016 | (9,561.32) |
| 136900 | KU | 9999 | 0 | 1989 | 2016 | (8,634.02) |
| 136900 | KU | 9999 | 0 | 1990 | 2016 | (9,402.31) |
| 136900 | KU | 9999 | 0 | 1991 | 2016 | (7,834.63) |
| 136900 | KU | 9999 | 0 | 1992 | 2016 | (8,972.57) |
| 136900 | KU | 9999 | 0 | 1993 | 2016 | (12,592.10) |
| 136900 | KU | 9999 | 0 | 1994 | 2016 | (13,262.45) |
| 136900 | KU | 9999 | 0 | 1995 | 2016 | (16,560.50) |
| 136900 | KU | 9999 | 0 | 1996 | 2016 | (15,878.95) |
| 136900 | KU | 9999 | 0 | 1997 | 2016 | (18,052.61) |
| 136900 | KU | 9999 | 0 | 1998 | 2016 | (16,405.96) |
| 136900 | KU | 9999 | 0 | 2000 | 2016 | (11,923.25) |
| 136900 | KU | 9999 | 0 | 2001 | 2016 | (7,386.42) |
| 136900 | KU | 9999 | 0 | 2002 | 2016 | (7,360.01) |
| 136900 | KU | 9999 | 0 | 2004 | 2016 | (81.41) |
| 136900 | KU | 9999 | 0 | 2006 | 2016 | (81.99) |
| 136900 | KU | 9999 | 0 | 2007 | 2016 | (16.27) |
| 136900 | KU | 9999 | 0 | 2008 | 2017 | (4.09) |
| 136900 | KU | 9999 | 0 | 2009 | 2017 | (4.09) |
| 136900 | KU | 9999 | 0 | 2009 | 2017 | 4.09 |
| 136900 | KU | 9999 | 0 | 2010 | 2016 | (11.49) |
| 136900 | KU | 9999 | 0 | 2010 | 2017 | (390.14) |
| 136900 | KU | 9999 | 0 | 2011 | 2016 | (21.58) |
| 136900 | KU | 9999 | 0 | 2011 | 2017 | (2,018.98) |
| 136900 | KU | 9999 | 0 | 2012 | 2016 | (0.59) |
| 136900 | KU | 9999 | 0 | 2014 | 2016 | (3,143.73) |
| 136900 | KU | 9999 | 0 | 2015 | 2016 | (3,118.38) |
| 136900 | KU | 9999 | 7 | 2013 | 2016 | 37,081.48 |
| 136900 | KU | 9999 | 7 | 2013 | 2017 | (48,039.69) |
| 136900 | KU | 9999 | 7 | 2014 | 2016 | 5,007.30 |
| 136900 | KU | 9999 | 7 | 2014 | 2017 | (1,009.62) |
| 136900 | KU | 9999 | 7 | 2015 | 2016 | (120,778.77) |
| 136900 | KU | 9999 | 7 | 2015 | 2017 | (65,003.34) |
| 136900 | KU | 9999 | 7 | 2016 | 2016 | 79,352.88 |
| 136900 | KU | 9999 | 7 | 2016 | 2017 | (79,352.88) |
| 136900 | KU | 9999 | 7 | 2017 | 2017 | 18,541.65 |
| 136900 | KU | 9999 | 9 | 2013 | 2016 | 1,182,270.68 |
| 136900 | KU | 9999 | 9 | 2013 | 2017 | 3,004,233.68 |
| 136900 | KU | 9999 | 9 | 2014 | 2016 | 3,904,580.47 |
| 136900 | KU | 9999 | 9 | 2014 | 2017 | 4,473,862.28 |
| 136900 | KU | 9999 | 9 | 2015 | 2016 | 3,767,782.64 |
| 136900 | KU | 9999 | 9 | 2015 | 2017 | 3,668,426.26 |
| 137000 | KU | 9999 | 0 | 1941 | 2016 | (321.59) |
| 137000 | KU | 9999 | 0 | 1941 | 2017 | (3,193.38) |
| 137000 | KU | 9999 | 0 | 1943 | 2016 | (65.65) |
| 137000 | KU | 9999 | 0 | 1945 | 2016 | (2,930.75) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137000 | KU | 9999 | 0 | 1946 | 2016 | (90.82) |
| 137000 | KU | 9999 | 0 | 1947 | 2016 | (2,624.06) |
| 137000 | KU | 9999 | 0 | 1948 | 2016 | (1,517.94) |
| 137000 | KU | 9999 | 0 | 1949 | 2016 | (2,942.06) |
| 137000 | KU | 9999 | 0 | 1949 | 2017 | (41,768.99) |
| 137000 | KU | 9999 | 0 | 1950 | 2016 | (376.42) |
| 137000 | KU | 9999 | 0 | 1950 | 2017 | (21,490.75) |
| 137000 | KU | 9999 | 0 | 1951 | 2016 | (1,972.53) |
| 137000 | KU | 9999 | 0 | 1951 | 2017 | (11,989.73) |
| 137000 | KU | 9999 | 0 | 1952 | 2016 | (3,168.80) |
| 137000 | KU | 9999 | 0 | 1952 | 2017 | (4,232.97) |
| 137000 | KU | 9999 | 0 | 1953 | 2016 | (310.18) |
| 137000 | KU | 9999 | 0 | 1953 | 2017 | (1,894.19) |
| 137000 | KU | 9999 | 0 | 1954 | 2016 | (2,425.95) |
| 137000 | KU | 9999 | 0 | 1955 | 2016 | (625.85) |
| 137000 | KU | 9999 | 0 | 1955 | 2017 | (38.69) |
| 137000 | KU | 9999 | 0 | 1956 | 2016 | (270.73) |
| 137000 | KU | 9999 | 0 | 1956 | 2017 | (913.97) |
| 137000 | KU | 9999 | 0 | 1957 | 2016 | (356.34) |
| 137000 | KU | 9999 | 0 | 1957 | 2017 | (3,751.08) |
| 137000 | KU | 9999 | 0 | 1958 | 2016 | (1,665.49) |
| 137000 | KU | 9999 | 0 | 1958 | 2017 | (223,603.09) |
| 137000 | KU | 9999 | 0 | 1959 | 2016 | (1,484.38) |
| 137000 | KU | 9999 | 0 | 1959 | 2017 | (218,837.12) |
| 137000 | KU | 9999 | 0 | 1960 | 2016 | (2,214.09) |
| 137000 | KU | 9999 | 0 | 1960 | 2017 | (7,287.77) |
| 137000 | KU | 9999 | 0 | 1961 | 2016 | (1,705.76) |
| 137000 | KU | 9999 | 0 | 1961 | 2017 | (9,516.03) |
| 137000 | KU | 9999 | 0 | 1962 | 2016 | (2,392.27) |
| 137000 | KU | 9999 | 0 | 1962 | 2017 | (8,109.17) |
| 137000 | KU | 9999 | 0 | 1963 | 2016 | (1,750.11) |
| 137000 | KU | 9999 | 0 | 1963 | 2017 | (10,353.03) |
| 137000 | KU | 9999 | 0 | 1964 | 2016 | (1,484.17) |
| 137000 | KU | 9999 | 0 | 1964 | 2017 | (14,962.27) |
| 137000 | KU | 9999 | 0 | 1965 | 2016 | (2,287.04) |
| 137000 | KU | 9999 | 0 | 1965 | 2017 | (16,539.51) |
| 137000 | KU | 9999 | 0 | 1966 | 2016 | (2,276.71) |
| 137000 | KU | 9999 | 0 | 1966 | 2017 | (15,348.09) |
| 137000 | KU | 9999 | 0 | 1967 | 2016 | (2,118.79) |
| 137000 | KU | 9999 | 0 | 1967 | 2017 | (13,409.28) |
| 137000 | KU | 9999 | 0 | 1968 | 2016 | (2,897.96) |
| 137000 | KU | 9999 | 0 | 1968 | 2017 | (14,694.18) |
| 137000 | KU | 9999 | 0 | 1969 | 2016 | (1,997.00) |
| 137000 | KU | 9999 | 0 | 1969 | 2017 | (31,548.89) |
| 137000 | KU | 9999 | 0 | 1970 | 2016 | (2,742.54) |
| 137000 | KU | 9999 | 0 | 1970 | 2017 | (22,693.10) |
| 137000 | KU | 9999 | 0 | 1971 | 2016 | (3,020.18) |
| 137000 | KU | 9999 | 0 | 1971 | 2017 | (16,785.68) |
| 137000 | KU | 9999 | 0 | 1972 | 2016 | (2,291.31) |
| 137000 | KU | 9999 | 0 | 1972 | 2017 | (13,792.44) |
| 137000 | KU | 9999 | 0 | 1973 | 2016 | (3,474.56) |
| 137000 | KU | 9999 | 0 | 1973 | 2017 | (15,120.28) |
| 137000 | KU | 9999 | 0 | 1974 | 2016 | (7,237.55) |
| 137000 | KU | 9999 | 0 | 1974 | 2017 | (57,814.91) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137000 | KU | 9999 | 0 | 1975 | 2016 | (3,309.57) |
| 137000 | KU | 9999 | 0 | 1975 | 2017 | (18,271.73) |
| 137000 | KU | 9999 | 0 | 1976 | 2016 | (3,943.87) |
| 137000 | KU | 9999 | 0 | 1976 | 2017 | (27,583.42) |
| 137000 | KU | 9999 | 0 | 1977 | 2016 | (3,763.48) |
| 137000 | KU | 9999 | 0 | 1977 | 2017 | (29,863.05) |
| 137000 | KU | 9999 | 0 | 1978 | 2016 | (4,041.51) |
| 137000 | KU | 9999 | 0 | 1978 | 2017 | (23,873.73) |
| 137000 | KU | 9999 | 0 | 1979 | 2016 | (5,881.32) |
| 137000 | KU | 9999 | 0 | 1979 | 2017 | (66,078.67) |
| 137000 | KU | 9999 | 0 | 1980 | 2016 | (1,545.07) |
| 137000 | KU | 9999 | 0 | 1980 | 2017 | (27,235.12) |
| 137000 | KU | 9999 | 0 | 1981 | 2016 | (2,095.25) |
| 137000 | KU | 9999 | 0 | 1981 | 2017 | (17,466.34) |
| 137000 | KU | 9999 | 0 | 1982 | 2016 | (2,809.09) |
| 137000 | KU | 9999 | 0 | 1982 | 2017 | (39,248.54) |
| 137000 | KU | 9999 | 0 | 1983 | 2016 | (2,576.30) |
| 137000 | KU | 9999 | 0 | 1983 | 2017 | (60,524.23) |
| 137000 | KU | 9999 | 0 | 1984 | 2016 | (2,214.25) |
| 137000 | KU | 9999 | 0 | 1984 | 2017 | (18,794.80) |
| 137000 | KU | 9999 | 0 | 1985 | 2016 | (2,494.90) |
| 137000 | KU | 9999 | 0 | 1985 | 2017 | (53,990.65) |
| 137000 | KU | 9999 | 0 | 1986 | 2016 | (3,440.51) |
| 137000 | KU | 9999 | 0 | 1986 | 2017 | (51,753.60) |
| 137000 | KU | 9999 | 0 | 1987 | 2016 | (2,842.44) |
| 137000 | KU | 9999 | 0 | 1987 | 2017 | (30,625.35) |
| 137000 | KU | 9999 | 0 | 1988 | 2016 | (3,241.59) |
| 137000 | KU | 9999 | 0 | 1988 | 2017 | (53,574.13) |
| 137000 | KU | 9999 | 0 | 1989 | 2016 | (1,424.82) |
| 137000 | KU | 9999 | 0 | 1989 | 2017 | (26,121.24) |
| 137000 | KU | 9999 | 0 | 1990 | 2016 | (3,187.41) |
| 137000 | KU | 9999 | 0 | 1990 | 2017 | (36,452.73) |
| 137000 | KU | 9999 | 0 | 1991 | 2016 | (2,617.08) |
| 137000 | KU | 9999 | 0 | 1991 | 2017 | (31,708.33) |
| 137000 | KU | 9999 | 0 | 1992 | 2016 | (1,875.62) |
| 137000 | KU | 9999 | 0 | 1992 | 2017 | (26,775.71) |
| 137000 | KU | 9999 | 0 | 1993 | 2016 | (1,329.44) |
| 137000 | KU | 9999 | 0 | 1993 | 2017 | (26,381.50) |
| 137000 | KU | 9999 | 0 | 1994 | 2016 | (2,155.67) |
| 137000 | KU | 9999 | 0 | 1994 | 2017 | (37,551.94) |
| 137000 | KU | 9999 | 0 | 1995 | 2016 | (3,078.73) |
| 137000 | KU | 9999 | 0 | 1995 | 2017 | (46,756.79) |
| 137000 | KU | 9999 | 0 | 1996 | 2016 | (3,158.67) |
| 137000 | KU | 9999 | 0 | 1996 | 2017 | (47,133.47) |
| 137000 | KU | 9999 | 0 | 1997 | 2016 | (2,388.96) |
| 137000 | KU | 9999 | 0 | 1997 | 2017 | (42,814.15) |
| 137000 | KU | 9999 | 0 | 1998 | 2016 | (1,788.98) |
| 137000 | KU | 9999 | 0 | 1998 | 2017 | (24,720.01) |
| 137000 | KU | 9999 | 0 | 2000 | 2016 | (4,391.29) |
| 137000 | KU | 9999 | 0 | 2000 | 2017 | (55,666.03) |
| 137000 | KU | 9999 | 0 | 2001 | 2016 | (965.44) |
| 137000 | KU | 9999 | 0 | 2001 | 2017 | (21,432.87) |
| 137000 | KU | 9999 | 0 | 2002 | 2016 | (399,435.94) |
| 137000 | KU | 9999 | 0 | 2002 | 2017 | (13,091.11) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137000 | KU | 9999 | 0 | 2003 | 2016 | (86,888.52) |
| 137000 | KU | 9999 | 0 | 2003 | 2017 | (29,935.51) |
| 137000 | KU | 9999 | 0 | 2004 | 2016 | (7,536.48) |
| 137000 | KU | 9999 | 0 | 2004 | 2017 | (112,598.34) |
| 137000 | KU | 9999 | 0 | 2006 | 2016 | (109,691.03) |
| 137000 | KU | 9999 | 0 | 2006 | 2017 | (18,206.59) |
| 137000 | KU | 9999 | 0 | 2007 | 2016 | (70,481.18) |
| 137000 | KU | 9999 | 0 | 2007 | 2017 | (3,843.48) |
| 137000 | KU | 9999 | 0 | 2009 | 2016 | (16,288.07) |
| 137000 | KU | 9999 | 0 | 2009 | 2017 | (28,804.62) |
| 137000 | KU | 9999 | 0 | 2013 | 2016 | (2,068.69) |
| 137000 | KU | 9999 | 0 | 2013 | 2017 | (45,184.37) |
| 137000 | KU | 9999 | 6 | 1941 | 2017 | (19,012.54) |
| 137000 | KU | 9999 | 6 | 1942 | 2017 | (194.49) |
| 137000 | KU | 9999 | 6 | 1943 | 2017 | (4,426.16) |
| 137000 | KU | 9999 | 6 | 1944 | 2017 | (6,260.67) |
| 137000 | KU | 9999 | 6 | 1945 | 2017 | (16,528.97) |
| 137000 | KU | 9999 | 6 | 1945 | 2017 | (89.21) |
| 137000 | KU | 9999 | 6 | 1946 | 2017 | (30,276.79) |
| 137000 | KU | 9999 | 6 | 1946 | 2017 | 89.21 |
| 137000 | KU | 9999 | 6 | 1947 | 2017 | (59,111.38) |
| 137000 | KU | 9999 | 6 | 1948 | 2017 | (62,471.70) |
| 137000 | KU | 9999 | 6 | 1949 | 2017 | (6,666.09) |
| 137000 | KU | 9999 | 6 | 1950 | 2017 | (15,905.96) |
| 137000 | KU | 9999 | 6 | 1951 | 2017 | (13,793.09) |
| 137000 | KU | 9999 | 6 | 1952 | 2017 | (21,062.44) |
| 137000 | KU | 9999 | 6 | 1953 | 2017 | (12,297.46) |
| 137000 | KU | 9999 | 6 | 1954 | 2017 | (14,236.55) |
| 137000 | KU | 9999 | 6 | 1955 | 2017 | (26,251.82) |
| 137000 | KU | 9999 | 6 | 1956 | 2017 | (26,649.44) |
| 137000 | KU | 9999 | 6 | 1957 | 2017 | (17,394.75) |
| 137000 | KU | 9999 | 6 | 1958 | 2017 | (19,988.19) |
| 137000 | KU | 9999 | 6 | 1959 | 2017 | (30,744.62) |
| 137000 | KU | 9999 | 6 | 1960 | 2017 | (29,952.70) |
| 137000 | KU | 9999 | 6 | 1961 | 2017 | (36,563.63) |
| 137000 | KU | 9999 | 6 | 1962 | 2017 | (47,643.50) |
| 137000 | KU | 9999 | 6 | 1963 | 2017 | (52,885.81) |
| 137000 | KU | 9999 | 6 | 1964 | 2017 | (46,667.16) |
| 137000 | KU | 9999 | 6 | 1965 | 2017 | (68,294.73) |
| 137000 | KU | 9999 | 6 | 1966 | 2017 | (78,991.07) |
| 137000 | KU | 9999 | 6 | 1967 | 2017 | (63,953.96) |
| 137000 | KU | 9999 | 6 | 1968 | 2017 | (96,666.46) |
| 137000 | KU | 9999 | 6 | 1969 | 2017 | (104,080.25) |
| 137000 | KU | 9999 | 6 | 1970 | 2017 | (87,427.96) |
| 137000 | KU | 9999 | 6 | 1971 | 2017 | (121,245.89) |
| 137000 | KU | 9999 | 6 | 1972 | 2017 | (88,443.15) |
| 137000 | KU | 9999 | 6 | 1973 | 2017 | (107,499.35) |
| 137000 | KU | 9999 | 6 | 1974 | 2017 | (174,844.65) |
| 137000 | KU | 9999 | 6 | 1975 | 2017 | (90,921.54) |
| 137000 | KU | 9999 | 6 | 1976 | 2017 | (141,914.57) |
| 137000 | KU | 9999 | 6 | 1977 | 2017 | (157,526.36) |
| 137000 | KU | 9999 | 6 | 1978 | 2017 | (229,241.17) |
| 137000 | KU | 9999 | 6 | 1979 | 2017 | (185,659.39) |
| 137000 | KU | 9999 | 6 | 1980 | 2017 | (198,307.95) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 137000 | KU | 9999 | 6 | 1981 | 2017 | (191,239.93) |
| 137000 | KU | 9999 | 6 | 1982 | 2017 | (287,497.74) |
| 137000 | KU | 9999 | 6 | 1983 | 2017 | (101,517.25) |
| 137000 | KU | 9999 | 6 | 1984 | 2017 | (182,216.80) |
| 137000 | KU | 9999 | 6 | 1985 | 2017 | (175,599.41) |
| 137000 | KU | 9999 | 6 | 1986 | 2017 | (241,347.02) |
| 137000 | KU | 9999 | 6 | 1987 | 2017 | (206,562.20) |
| 137000 | KU | 9999 | 6 | 1988 | 2017 | (198,650.91) |
| 137000 | KU | 9999 | 6 | 1989 | 2017 | (147,808.73) |
| 137000 | KU | 9999 | 6 | 1990 | 2017 | (64,210.58) |
| 137000 | KU | 9999 | 6 | 1991 | 2017 | (61,023.23) |
| 137000 | KU | 9999 | 6 | 1992 | 2017 | (185,498.53) |
| 137000 | KU | 9999 | 6 | 1993 | 2017 | (257,310.24) |
| 137000 | KU | 9999 | 6 | 1994 | 2017 | (252,976.01) |
| 137000 | KU | 9999 | 6 | 1995 | 2017 | (317,587.26) |
| 137000 | KU | 9999 | 6 | 1996 | 2017 | (235,611.36) |
| 137000 | KU | 9999 | 6 | 1997 | 2017 | (312,653.63) |
| 137000 | KU | 9999 | 6 | 1998 | 2017 | (161,881.79) |
| 137000 | KU | 9999 | 6 | 1999 | 2017 | (3,765.20) |
| 137000 | KU | 9999 | 6 | 2000 | 2017 | (347,351.04) |
| 137000 | KU | 9999 | 6 | 2001 | 2017 | (98,646.73) |
| 137000 | KU | 9999 | 6 | 2004 | 2017 | (69,264.37) |
| 137000 | KU | 9999 | 6 | 2007 | 2017 | (22,210.56) |
| 137000 | KU | 9999 | 6 | 2009 | 2017 | (961,281.76) |
| 137000 | KU | 9999 | 6 | 2010 | 2017 | (610,069.97) |
| 137000 | KU | 9999 | 6 | 2011 | 2017 | (294,653.08) |
| 137000 | KU | 9999 | 6 | 2012 | 2017 | (987,028.22) |
| 137000 | KU | 9999 | 6 | 2013 | 2017 | (1,327,537.04) |
| 137000 | KU | 9999 | 7 | 2013 | 2016 | 123,893.15 |
| 137000 | KU | 9999 | 7 | 2013 | 2017 | 107,229.46 |
| 137000 | KU | 9999 | 7 | 2015 | 2016 | (39,770.78) |
| 137000 | KU | 9999 | 7 | 2017 | 2017 | 26,000.91 |
| 137000 | KU | 9999 | 9 | 2013 | 2016 | 1,618,870.06 |
| 137000 | KU | 9999 | 9 | 2013 | 2017 | 968,860.80 |
| 137000 | KU | 9999 | 9 | 2014 | 2016 | 655,698.01 |
| 137000 | KU | 9999 | 9 | 2015 | 2016 | 39,770.78 |
| 137000 | KU | 9999 | 9 | 2016 | 2016 | 57,203.98 |
| 137001 | KU | 9999 | 7 | 2015 | 2016 | (651,481.02) |
| 137001 | KU | 9999 | 7 | 2015 | 2017 | (42,787.62) |
| 137001 | KU | 9999 | 7 | 2017 | 2017 | 76,817.21 |
| 137001 | KU | 9999 | 9 | 2015 | 2016 | 952,365.70 |
| 137001 | KU | 9999 | 9 | 2015 | 2017 | 135,795.26 |
| 137020 | KU | 9999 | 0 | 1947 | 2017 | (6,038.58) |
| 137020 | KU | 9999 | 0 | 1950 | 2017 | (87.76) |
| 137020 | KU | 9999 | 0 | 1952 | 2017 | (3,226.27) |
| 137020 | KU | 9999 | 0 | 1956 | 2017 | (4,062.37) |
| 137020 | KU | 9999 | 0 | 1959 | 2017 | (129.91) |
| 137020 | KU | 9999 | 0 | 1960 | 2017 | (488.15) |
| 137020 | KU | 9999 | 0 | 1962 | 2017 | (243.10) |
| 137020 | KU | 9999 | 0 | 1965 | 2017 | (418.49) |
| 137020 | KU | 9999 | 0 | 1966 | 2017 | (3,381.47) |
| 137020 | KU | 9999 | 0 | 1967 | 2017 | (426.07) |
| 137020 | KU | 9999 | 0 | 1968 | 2017 | (611.77) |
| 137020 | KU | 9999 | 0 | 1969 | 2017 | (429.49) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-------------|
| 137020 | KU | 9999 | 0 | 1970 | 2017 | (1,841.58) |
| 137020 | KU | 9999 | 0 | 1971 | 2017 | (829.16) |
| 137020 | KU | 9999 | 0 | 1972 | 2017 | (1,240.96) |
| 137020 | KU | 9999 | 0 | 1974 | 2017 | (2,638.63) |
| 137020 | KU | 9999 | 0 | 1975 | 2017 | (1,845.97) |
| 137020 | KU | 9999 | 0 | 1976 | 2017 | (628.09) |
| 137020 | KU | 9999 | 0 | 1978 | 2017 | (6,144.17) |
| 137020 | KU | 9999 | 0 | 1979 | 2017 | (2,080.49) |
| 137020 | KU | 9999 | 0 | 1980 | 2017 | (1,749.69) |
| 137020 | KU | 9999 | 0 | 1981 | 2017 | (377.15) |
| 137020 | KU | 9999 | 0 | 1982 | 2017 | (12,692.15) |
| 137020 | KU | 9999 | 0 | 1984 | 2017 | (3,707.08) |
| 137020 | KU | 9999 | 0 | 1987 | 2017 | (220.85) |
| 137020 | KU | 9999 | 0 | 1992 | 2017 | (736.88) |
| 137020 | KU | 9999 | 6 | 1941 | 2017 | 19,012.54 |
| 137020 | KU | 9999 | 6 | 1942 | 2017 | 194.49 |
| 137020 | KU | 9999 | 6 | 1943 | 2017 | 4,426.16 |
| 137020 | KU | 9999 | 6 | 1944 | 2017 | 6,260.67 |
| 137020 | KU | 9999 | 6 | 1945 | 2017 | 16,528.97 |
| 137020 | KU | 9999 | 6 | 1946 | 2017 | 30,276.79 |
| 137020 | KU | 9999 | 6 | 1947 | 2017 | 59,111.38 |
| 137020 | KU | 9999 | 6 | 1948 | 2017 | 62,471.70 |
| 137020 | KU | 9999 | 6 | 1949 | 2017 | 6,666.09 |
| 137020 | KU | 9999 | 6 | 1950 | 2017 | 15,905.96 |
| 137020 | KU | 9999 | 6 | 1951 | 2017 | 13,793.09 |
| 137020 | KU | 9999 | 6 | 1952 | 2017 | 21,062.44 |
| 137020 | KU | 9999 | 6 | 1953 | 2017 | 12,297.46 |
| 137020 | KU | 9999 | 6 | 1954 | 2017 | 14,236.55 |
| 137020 | KU | 9999 | 6 | 1955 | 2017 | 26,251.82 |
| 137020 | KU | 9999 | 6 | 1956 | 2017 | 26,649.44 |
| 137020 | KU | 9999 | 6 | 1957 | 2017 | 17,394.75 |
| 137020 | KU | 9999 | 6 | 1958 | 2017 | 19,988.19 |
| 137020 | KU | 9999 | 6 | 1959 | 2017 | 30,744.62 |
| 137020 | KU | 9999 | 6 | 1960 | 2017 | 29,952.70 |
| 137020 | KU | 9999 | 6 | 1961 | 2017 | 36,563.63 |
| 137020 | KU | 9999 | 6 | 1962 | 2017 | 47,643.50 |
| 137020 | KU | 9999 | 6 | 1963 | 2017 | 52,885.81 |
| 137020 | KU | 9999 | 6 | 1964 | 2017 | 46,667.16 |
| 137020 | KU | 9999 | 6 | 1965 | 2017 | 68,294.73 |
| 137020 | KU | 9999 | 6 | 1966 | 2017 | 78,991.07 |
| 137020 | KU | 9999 | 6 | 1967 | 2017 | 63,953.96 |
| 137020 | KU | 9999 | 6 | 1968 | 2017 | 96,666.46 |
| 137020 | KU | 9999 | 6 | 1969 | 2017 | 104,080.25 |
| 137020 | KU | 9999 | 6 | 1970 | 2017 | 87,427.96 |
| 137020 | KU | 9999 | 6 | 1971 | 2017 | 121,245.89 |
| 137020 | KU | 9999 | 6 | 1972 | 2017 | 88,443.15 |
| 137020 | KU | 9999 | 6 | 1973 | 2017 | 107,499.35 |
| 137020 | KU | 9999 | 6 | 1974 | 2017 | 174,844.65 |
| 137020 | KU | 9999 | 6 | 1975 | 2017 | 90,921.54 |
| 137020 | KU | 9999 | 6 | 1976 | 2017 | 141,914.57 |
| 137020 | KU | 9999 | 6 | 1977 | 2017 | 157,526.36 |
| 137020 | KU | 9999 | 6 | 1978 | 2017 | 229,241.17 |
| 137020 | KU | 9999 | 6 | 1979 | 2017 | 185,659.39 |
| 137020 | KU | 9999 | 6 | 1980 | 2017 | 198,307.95 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137020 | KU | 9999 | 6 | 1981 | 2017 | 191,239.93 |
| 137020 | KU | 9999 | 6 | 1982 | 2017 | 287,497.74 |
| 137020 | KU | 9999 | 6 | 1983 | 2017 | 101,517.25 |
| 137020 | KU | 9999 | 6 | 1984 | 2017 | 182,216.80 |
| 137020 | KU | 9999 | 6 | 1985 | 2017 | 175,599.41 |
| 137020 | KU | 9999 | 6 | 1986 | 2017 | 241,347.02 |
| 137020 | KU | 9999 | 6 | 1987 | 2017 | 206,562.20 |
| 137020 | KU | 9999 | 6 | 1988 | 2017 | 198,650.91 |
| 137020 | KU | 9999 | 6 | 1989 | 2017 | 147,808.73 |
| 137020 | KU | 9999 | 6 | 1990 | 2017 | 64,210.58 |
| 137020 | KU | 9999 | 6 | 1991 | 2017 | 61,023.23 |
| 137020 | KU | 9999 | 6 | 1992 | 2017 | 185,498.53 |
| 137020 | KU | 9999 | 6 | 1993 | 2017 | 257,310.24 |
| 137020 | KU | 9999 | 6 | 1994 | 2017 | 252,976.01 |
| 137020 | KU | 9999 | 6 | 1995 | 2017 | 317,587.26 |
| 137020 | KU | 9999 | 6 | 1996 | 2017 | 235,611.36 |
| 137020 | KU | 9999 | 6 | 1997 | 2017 | 312,653.63 |
| 137020 | KU | 9999 | 6 | 1998 | 2017 | 161,881.79 |
| 137020 | KU | 9999 | 6 | 1999 | 2017 | 3,765.20 |
| 137020 | KU | 9999 | 6 | 2000 | 2017 | 347,351.04 |
| 137020 | KU | 9999 | 6 | 2001 | 2017 | 98,646.73 |
| 137020 | KU | 9999 | 6 | 2004 | 2017 | 69,264.37 |
| 137020 | KU | 9999 | 6 | 2007 | 2017 | 22,210.56 |
| 137020 | KU | 9999 | 6 | 2009 | 2017 | 961,281.76 |
| 137020 | KU | 9999 | 6 | 2010 | 2017 | 610,069.97 |
| 137020 | KU | 9999 | 6 | 2011 | 2017 | 294,653.08 |
| 137020 | KU | 9999 | 6 | 2012 | 2017 | 987,028.22 |
| 137020 | KU | 9999 | 6 | 2013 | 2017 | 1,327,537.04 |
| 137020 | KU | 9999 | 9 | 2013 | 2017 | 348,945.10 |
| 137100 | KU | 9999 | 0 | 1973 | 2016 | 412.30 |
| 137100 | KU | 9999 | 0 | 1977 | 2016 | (168.36) |
| 137100 | KU | 9999 | 0 | 1978 | 2016 | (354.55) |
| 137100 | KU | 9999 | 0 | 1979 | 2016 | (199.34) |
| 137100 | KU | 9999 | 0 | 1992 | 2016 | 4,045.49 |
| 137100 | KU | 9999 | 6 | 1962 | 2016 | 393.35 |
| 137100 | KU | 9999 | 6 | 1963 | 2016 | (190.13) |
| 137100 | KU | 9999 | 6 | 1964 | 2016 | (96.00) |
| 137100 | KU | 9999 | 6 | 1965 | 2016 | (80.00) |
| 137100 | KU | 9999 | 6 | 1967 | 2016 | (142.49) |
| 137100 | KU | 9999 | 6 | 1967 | 2016 | 149.28 |
| 137100 | KU | 9999 | 6 | 1968 | 2016 | (12.47) |
| 137100 | KU | 9999 | 6 | 1969 | 2016 | (416.66) |
| 137100 | KU | 9999 | 6 | 1970 | 2016 | (8,799.00) |
| 137100 | KU | 9999 | 6 | 1971 | 2016 | (5,339.00) |
| 137100 | KU | 9999 | 6 | 1972 | 2016 | (1,592.19) |
| 137100 | KU | 9999 | 6 | 1973 | 2016 | (41,064.59) |
| 137100 | KU | 9999 | 6 | 1973 | 2016 | (3,340.43) |
| 137100 | KU | 9999 | 6 | 1974 | 2016 | (1,502.79) |
| 137100 | KU | 9999 | 6 | 1975 | 2016 | (1,694.31) |
| 137100 | KU | 9999 | 6 | 1976 | 2016 | (138,662.66) |
| 137100 | KU | 9999 | 6 | 1976 | 2016 | (3,573.71) |
| 137100 | KU | 9999 | 6 | 1977 | 2016 | (145,142.16) |
| 137100 | KU | 9999 | 6 | 1977 | 2016 | (3,544.01) |
| 137100 | KU | 9999 | 6 | 1978 | 2016 | (34,936.46) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 137100 | KU | 9999 | 6 | 1978 | 2016 | (8,442.73) |
| 137100 | KU | 9999 | 6 | 1979 | 2016 | (153,742.15) |
| 137100 | KU | 9999 | 6 | 1979 | 2016 | (6,929.92) |
| 137100 | KU | 9999 | 6 | 1980 | 2016 | (71,337.77) |
| 137100 | KU | 9999 | 6 | 1980 | 2016 | (8,796.61) |
| 137100 | KU | 9999 | 6 | 1981 | 2016 | (361,372.14) |
| 137100 | KU | 9999 | 6 | 1981 | 2016 | 14,299.39 |
| 137100 | KU | 9999 | 6 | 1982 | 2016 | (337,753.90) |
| 137100 | KU | 9999 | 6 | 1982 | 2016 | 13,923.27 |
| 137100 | KU | 9999 | 6 | 1983 | 2016 | (337,973.56) |
| 137100 | KU | 9999 | 6 | 1983 | 2016 | (8,746.04) |
| 137100 | KU | 9999 | 6 | 1984 | 2016 | (355,562.06) |
| 137100 | KU | 9999 | 6 | 1984 | 2016 | 28,425.38 |
| 137100 | KU | 9999 | 6 | 1985 | 2016 | (193,622.20) |
| 137100 | KU | 9999 | 6 | 1985 | 2016 | (27,048.52) |
| 137100 | KU | 9999 | 6 | 1986 | 2016 | (375,823.60) |
| 137100 | KU | 9999 | 6 | 1986 | 2016 | 34,067.47 |
| 137100 | KU | 9999 | 6 | 1987 | 2016 | (159,126.57) |
| 137100 | KU | 9999 | 6 | 1987 | 2016 | 74.24 |
| 137100 | KU | 9999 | 6 | 1988 | 2016 | (195,675.18) |
| 137100 | KU | 9999 | 6 | 1988 | 2016 | (258.28) |
| 137100 | KU | 9999 | 6 | 1989 | 2016 | (558,407.12) |
| 137100 | KU | 9999 | 6 | 1989 | 2016 | (3,676.73) |
| 137100 | KU | 9999 | 6 | 1990 | 2016 | (544,541.84) |
| 137100 | KU | 9999 | 6 | 1990 | 2016 | 4,164.86 |
| 137100 | KU | 9999 | 6 | 1991 | 2016 | (479,860.70) |
| 137100 | KU | 9999 | 6 | 1991 | 2016 | 3,125.30 |
| 137100 | KU | 9999 | 6 | 1992 | 2016 | (780,448.24) |
| 137100 | KU | 9999 | 6 | 1992 | 2016 | (2,134.08) |
| 137100 | KU | 9999 | 6 | 1993 | 2016 | (1,210,646.30) |
| 137100 | KU | 9999 | 6 | 1993 | 2016 | 6,029.51 |
| 137100 | KU | 9999 | 6 | 1994 | 2016 | (1,266,476.51) |
| 137100 | KU | 9999 | 6 | 1994 | 2016 | (39,861.55) |
| 137100 | KU | 9999 | 6 | 1995 | 2016 | (1,360,290.66) |
| 137100 | KU | 9999 | 6 | 1995 | 2016 | (316,903.84) |
| 137100 | KU | 9999 | 6 | 1996 | 2016 | (1,581,732.10) |
| 137100 | KU | 9999 | 6 | 1996 | 2016 | 39,991.16 |
| 137100 | KU | 9999 | 6 | 1997 | 2016 | (1,856,946.54) |
| 137100 | KU | 9999 | 6 | 1997 | 2016 | 289,709.05 |
| 137100 | KU | 9999 | 6 | 1998 | 2016 | (2,018,892.75) |
| 137100 | KU | 9999 | 6 | 1998 | 2016 | 27,191.49 |
| 137100 | KU | 9999 | 6 | 1999 | 2016 | (1,931,763.45) |
| 137100 | KU | 9999 | 6 | 1999 | 2016 | 0.45 |
| 137100 | KU | 9999 | 6 | 2000 | 2016 | (429,680.59) |
| 137100 | KU | 9999 | 6 | 2000 | 2016 | 1,742.36 |
| 137100 | KU | 9999 | 6 | 2001 | 2016 | (92,771.29) |
| 137100 | KU | 9999 | 6 | 2001 | 2016 | (1,746.24) |
| 137100 | KU | 9999 | 6 | 2002 | 2016 | (11.08) |
| 137100 | KU | 9999 | 6 | 2003 | 2016 | (1,763.65) |
| 137100 | KU | 9999 | 6 | 2005 | 2016 | (854.83) |
| 137100 | KU | 9999 | 6 | 2005 | 2016 | 987.38 |
| 137100 | KU | 9999 | 6 | 2006 | 2016 | (4,819.00) |
| 137100 | KU | 9999 | 6 | 2006 | 2016 | (3,997.12) |
| 137100 | KU | 9999 | 6 | 2007 | 2016 | (2,932.90) |

| Acci # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-------------|
| 137100 | KU | 9999 | 6 | 2007 | 2016 | (4,309.77) |
| 137100 | KU | 9999 | 6 | 2008 | 2016 | (490.40) |
| 137100 | KU | 9999 | 6 | 2008 | 2016 | (1,230.73) |
| 137100 | KU | 9999 | 6 | 2011 | 2016 | (3,024.65) |
| 137100 | KU | 9999 | 6 | 2012 | 2016 | (5,205.53) |
| 137100 | KU | 9999 | 6 | 2014 | 2016 | (24,340.74) |
| 137100 | KU | 9999 | 7 | 2017 | 2017 | 6,164.11 |
| 137300 | KU | 9999 | 0 | 1941 | 2016 | (584.31) |
| 137300 | KU | 9999 | 0 | 1941 | 2017 | (10,505.85) |
| 137300 | KU | 9999 | 0 | 1942 | 2016 | (72.72) |
| 137300 | KU | 9999 | 0 | 1942 | 2017 | (361.18) |
| 137300 | KU | 9999 | 0 | 1943 | 2016 | (3.45) |
| 137300 | KU | 9999 | 0 | 1943 | 2017 | (50.05) |
| 137300 | KU | 9999 | 0 | 1944 | 2016 | (3.98) |
| 137300 | KU | 9999 | 0 | 1944 | 2017 | (63.65) |
| 137300 | KU | 9999 | 0 | 1945 | 2016 | (16.40) |
| 137300 | KU | 9999 | 0 | 1946 | 2016 | (5.74) |
| 137300 | KU | 9999 | 0 | 1946 | 2017 | (2,808.45) |
| 137300 | KU | 9999 | 0 | 1947 | 2016 | (126.93) |
| 137300 | KU | 9999 | 0 | 1947 | 2017 | (1,232.08) |
| 137300 | KU | 9999 | 0 | 1948 | 2016 | (342.07) |
| 137300 | KU | 9999 | 0 | 1948 | 2017 | (463.58) |
| 137300 | KU | 9999 | 0 | 1949 | 2016 | (188.71) |
| 137300 | KU | 9999 | 0 | 1949 | 2017 | (191.00) |
| 137300 | KU | 9999 | 0 | 1950 | 2016 | (140.00) |
| 137300 | KU | 9999 | 0 | 1951 | 2016 | (67.29) |
| 137300 | KU | 9999 | 0 | 1951 | 2017 | (3,030.63) |
| 137300 | KU | 9999 | 0 | 1952 | 2016 | (63.14) |
| 137300 | KU | 9999 | 0 | 1952 | 2017 | (4,108.18) |
| 137300 | KU | 9999 | 0 | 1953 | 2016 | (17.40) |
| 137300 | KU | 9999 | 0 | 1953 | 2017 | (339.70) |
| 137300 | KU | 9999 | 0 | 1954 | 2016 | (19.06) |
| 137300 | KU | 9999 | 0 | 1954 | 2017 | (1,020.35) |
| 137300 | KU | 9999 | 0 | 1955 | 2016 | (16.83) |
| 137300 | KU | 9999 | 0 | 1955 | 2017 | (1,463.79) |
| 137300 | KU | 9999 | 0 | 1956 | 2016 | (17.14) |
| 137300 | KU | 9999 | 0 | 1956 | 2017 | (8,617.37) |
| 137300 | KU | 9999 | 0 | 1957 | 2016 | (181.99) |
| 137300 | KU | 9999 | 0 | 1957 | 2017 | (9,610.73) |
| 137300 | KU | 9999 | 0 | 1958 | 2016 | (17.95) |
| 137300 | KU | 9999 | 0 | 1958 | 2017 | (5,547.01) |
| 137300 | KU | 9999 | 0 | 1959 | 2016 | (13.18) |
| 137300 | KU | 9999 | 0 | 1959 | 2017 | (33,405.44) |
| 137300 | KU | 9999 | 0 | 1960 | 2016 | (14.53) |
| 137300 | KU | 9999 | 0 | 1960 | 2017 | (10,616.41) |
| 137300 | KU | 9999 | 0 | 1961 | 2016 | (23.06) |
| 137300 | KU | 9999 | 0 | 1961 | 2017 | (9.18) |
| 137300 | KU | 9999 | 0 | 1962 | 2016 | (28.51) |
| 137300 | KU | 9999 | 0 | 1962 | 2017 | (54,945.15) |
| 137300 | KU | 9999 | 0 | 1963 | 2016 | (42.83) |
| 137300 | KU | 9999 | 0 | 1963 | 2017 | (6,823.93) |
| 137300 | KU | 9999 | 0 | 1964 | 2016 | (16.19) |
| 137300 | KU | 9999 | 0 | 1964 | 2017 | (8,215.41) |
| 137300 | KU | 9999 | 0 | 1965 | 2016 | (86.48) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137300 | KU | 9999 | 0 | 1965 | 2017 | (3,939.91) |
| 137300 | KU | 9999 | 0 | 1966 | 2016 | (12.38) |
| 137300 | KU | 9999 | 0 | 1966 | 2017 | (348.79) |
| 137300 | KU | 9999 | 0 | 1967 | 2016 | (60.97) |
| 137300 | KU | 9999 | 0 | 1967 | 2017 | (458.99) |
| 137300 | KU | 9999 | 0 | 1968 | 2016 | (5.77) |
| 137300 | KU | 9999 | 0 | 1969 | 2016 | (7.08) |
| 137300 | KU | 9999 | 0 | 1969 | 2017 | (295.53) |
| 137300 | KU | 9999 | 0 | 1970 | 2016 | (1.68) |
| 137300 | KU | 9999 | 0 | 1970 | 2017 | (35.26) |
| 137300 | KU | 9999 | 0 | 1972 | 2016 | (6,413.24) |
| 137300 | KU | 9999 | 0 | 1973 | 2016 | (20,705.34) |
| 137300 | KU | 9999 | 0 | 1974 | 2016 | (27,768.77) |
| 137300 | KU | 9999 | 0 | 1975 | 2016 | (15,135.44) |
| 137300 | KU | 9999 | 0 | 1976 | 2016 | (10,930.59) |
| 137300 | KU | 9999 | 0 | 1977 | 2016 | (14,605.30) |
| 137300 | KU | 9999 | 0 | 1977 | 2017 | (403.58) |
| 137300 | KU | 9999 | 0 | 1978 | 2016 | (15,548.20) |
| 137300 | KU | 9999 | 0 | 1978 | 2017 | (347.62) |
| 137300 | KU | 9999 | 0 | 1979 | 2016 | (35,079.08) |
| 137300 | KU | 9999 | 0 | 1979 | 2017 | (261.30) |
| 137300 | KU | 9999 | 0 | 1980 | 2016 | (568.28) |
| 137300 | KU | 9999 | 0 | 1980 | 2017 | (209.01) |
| 137300 | KU | 9999 | 0 | 1981 | 2016 | (25,164.72) |
| 137300 | KU | 9999 | 0 | 1981 | 2017 | (547.23) |
| 137300 | KU | 9999 | 0 | 1982 | 2016 | (35,134.42) |
| 137300 | KU | 9999 | 0 | 1982 | 2017 | (680.51) |
| 137300 | KU | 9999 | 0 | 1983 | 2016 | (14,448.88) |
| 137300 | KU | 9999 | 0 | 1983 | 2017 | (2,957.48) |
| 137300 | KU | 9999 | 0 | 1984 | 2016 | (54,473.55) |
| 137300 | KU | 9999 | 0 | 1984 | 2017 | (395.51) |
| 137300 | KU | 9999 | 0 | 1985 | 2016 | 1,148.17 |
| 137300 | KU | 9999 | 0 | 1986 | 2016 | (59,123.56) |
| 137300 | KU | 9999 | 0 | 1986 | 2017 | (651.45) |
| 137300 | KU | 9999 | 0 | 1987 | 2016 | (93,645.92) |
| 137300 | KU | 9999 | 0 | 1987 | 2017 | (778.11) |
| 137300 | KU | 9999 | 0 | 1988 | 2016 | (61,382.32) |
| 137300 | KU | 9999 | 0 | 1988 | 2017 | (664.82) |
| 137300 | KU | 9999 | 0 | 1989 | 2016 | (81,148.16) |
| 137300 | KU | 9999 | 0 | 1989 | 2017 | (274.54) |
| 137300 | KU | 9999 | 0 | 1990 | 2016 | (143,859.86) |
| 137300 | KU | 9999 | 0 | 1990 | 2017 | (1,391.53) |
| 137300 | KU | 9999 | 0 | 1991 | 2016 | (199,921.90) |
| 137300 | KU | 9999 | 0 | 1991 | 2017 | (1,257.45) |
| 137300 | KU | 9999 | 0 | 1992 | 2016 | (90,959.69) |
| 137300 | KU | 9999 | 0 | 1992 | 2017 | (1,228.01) |
| 137300 | KU | 9999 | 0 | 1993 | 2016 | (91,643.98) |
| 137300 | KU | 9999 | 0 | 1993 | 2017 | (1,342.70) |
| 137300 | KU | 9999 | 0 | 1994 | 2016 | (304,917.25) |
| 137300 | KU | 9999 | 0 | 1994 | 2017 | (3,887.65) |
| 137300 | KU | 9999 | 0 | 1995 | 2016 | (12,050.94) |
| 137300 | KU | 9999 | 0 | 1995 | 2017 | (2,730.86) |
| 137300 | KU | 9999 | 0 | 1996 | 2016 | (227,863.92) |
| 137300 | KU | 9999 | 0 | 1996 | 2017 | (4,909.86) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137300 | KU | 9999 | 0 | 1997 | 2016 | (102,541.80) |
| 137300 | KU | 9999 | 0 | 1997 | 2017 | (4,149.44) |
| 137300 | KU | 9999 | 0 | 1998 | 2016 | (127,717.42) |
| 137300 | KU | 9999 | 0 | 1998 | 2017 | (3,630.25) |
| 137300 | KU | 9999 | 0 | 1999 | 2016 | (128,147.35) |
| 137300 | KU | 9999 | 0 | 1999 | 2017 | (3,735.71) |
| 137300 | KU | 9999 | 0 | 2000 | 2016 | (115.28) |
| 137300 | KU | 9999 | 0 | 2001 | 2016 | (21,227.33) |
| 137300 | KU | 9999 | 0 | 2001 | 2017 | (91.76) |
| 137300 | KU | 9999 | 0 | 2002 | 2016 | (62,255.65) |
| 137300 | KU | 9999 | 0 | 2002 | 2017 | (312.64) |
| 137300 | KU | 9999 | 0 | 2003 | 2016 | (34,727.79) |
| 137300 | KU | 9999 | 0 | 2003 | 2017 | (206.26) |
| 137300 | KU | 9999 | 0 | 2004 | 2016 | (12,161.14) |
| 137300 | KU | 9999 | 0 | 2004 | 2017 | (10,783.76) |
| 137300 | KU | 9999 | 0 | 2008 | 2016 | (1,520.57) |
| 137300 | KU | 9999 | 0 | 2009 | 2016 | (3,708.37) |
| 137300 | KU | 9999 | 0 | 2010 | 2016 | (664,002.58) |
| 137300 | KU | 9999 | 0 | 2010 | 2017 | (2,104.74) |
| 137300 | KU | 9999 | 0 | 2011 | 2016 | (485,088.45) |
| 137300 | KU | 9999 | 0 | 2011 | 2017 | (2,144.40) |
| 137300 | KU | 9999 | 0 | 2012 | 2016 | (252,679.37) |
| 137300 | KU | 9999 | 0 | 2012 | 2017 | (400.45) |
| 137300 | KU | 9999 | 0 | 2013 | 2016 | (35,369.70) |
| 137300 | KU | 9999 | 0 | 2013 | 2017 | (1,975.13) |
| 137300 | KU | 9999 | 0 | 2014 | 2016 | (586,632.97) |
| 137300 | KU | 9999 | 0 | 2014 | 2017 | (235,532.57) |
| 137300 | KU | 9999 | 0 | 2015 | 2016 | (317,531.51) |
| 137300 | KU | 9999 | 0 | 2015 | 2017 | (176,636.45) |
| 137300 | KU | 9999 | 0 | 2016 | 2016 | (31,515.86) |
| 137300 | KU | 9999 | 0 | 2016 | 2017 | (176,769.50) |
| 137300 | KU | 9999 | 0 | 2017 | 2017 | (4,212.94) |
| 137300 | KU | 9999 | 6 | 1962 | 2016 | (393.35) |
| 137300 | KU | 9999 | 6 | 1963 | 2016 | 190.13 |
| 137300 | KU | 9999 | 6 | 1964 | 2016 | 96.00 |
| 137300 | KU | 9999 | 6 | 1965 | 2016 | 80.00 |
| 137300 | KU | 9999 | 6 | 1967 | 2016 | 142.49 |
| 137300 | KU | 9999 | 6 | 1967 | 2016 | (149.28) |
| 137300 | KU | 9999 | 6 | 1968 | 2016 | 12.47 |
| 137300 | KU | 9999 | 6 | 1969 | 2016 | 416.66 |
| 137300 | KU | 9999 | 6 | 1970 | 2016 | 8,799.00 |
| 137300 | KU | 9999 | 6 | 1971 | 2016 | 5,339.00 |
| 137300 | KU | 9999 | 6 | 1972 | 2016 | 1,592.19 |
| 137300 | KU | 9999 | 6 | 1973 | 2016 | 41,064.59 |
| 137300 | KU | 9999 | 6 | 1973 | 2016 | 3,340.43 |
| 137300 | KU | 9999 | 6 | 1974 | 2016 | 1,502.79 |
| 137300 | KU | 9999 | 6 | 1975 | 2016 | 1,694.31 |
| 137300 | KU | 9999 | 6 | 1976 | 2016 | 138,662.66 |
| 137300 | KU | 9999 | 6 | 1976 | 2016 | 3,573.71 |
| 137300 | KU | 9999 | 6 | 1977 | 2016 | 145,142.16 |
| 137300 | KU | 9999 | 6 | 1977 | 2016 | 3,544.01 |
| 137300 | KU | 9999 | 6 | 1978 | 2016 | 34,936.46 |
| 137300 | KU | 9999 | 6 | 1978 | 2016 | 8,442.73 |
| 137300 | KU | 9999 | 6 | 1979 | 2016 | 153,742.15 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137300 | KU | 9999 | 6 | 1979 | 2016 | 6,929.92 |
| 137300 | KU | 9999 | 6 | 1980 | 2016 | 71,337.77 |
| 137300 | KU | 9999 | 6 | 1980 | 2016 | 8,796.61 |
| 137300 | KU | 9999 | 6 | 1981 | 2016 | 361,372.14 |
| 137300 | KU | 9999 | 6 | 1981 | 2016 | (14,299.39) |
| 137300 | KU | 9999 | 6 | 1982 | 2016 | 337,753.90 |
| 137300 | KU | 9999 | 6 | 1982 | 2016 | (13,923.27) |
| 137300 | KU | 9999 | 6 | 1983 | 2016 | 337,973.56 |
| 137300 | KU | 9999 | 6 | 1983 | 2016 | 8,746.04 |
| 137300 | KU | 9999 | 6 | 1984 | 2016 | 355,562.06 |
| 137300 | KU | 9999 | 6 | 1984 | 2016 | (28,425.38) |
| 137300 | KU | 9999 | 6 | 1985 | 2016 | 193,622.20 |
| 137300 | KU | 9999 | 6 | 1985 | 2016 | 27,048.52 |
| 137300 | KU | 9999 | 6 | 1986 | 2016 | 375,823.60 |
| 137300 | KU | 9999 | 6 | 1986 | 2016 | (34,067.47) |
| 137300 | KU | 9999 | 6 | 1987 | 2016 | 159,126.57 |
| 137300 | KU | 9999 | 6 | 1987 | 2016 | (74.24) |
| 137300 | KU | 9999 | 6 | 1988 | 2016 | 195,675.18 |
| 137300 | KU | 9999 | 6 | 1988 | 2016 | 258.28 |
| 137300 | KU | 9999 | 6 | 1989 | 2016 | 558,407.12 |
| 137300 | KU | 9999 | 6 | 1989 | 2016 | 3,676.73 |
| 137300 | KU | 9999 | 6 | 1990 | 2016 | 544,541.84 |
| 137300 | KU | 9999 | 6 | 1990 | 2016 | (4,164.86) |
| 137300 | KU | 9999 | 6 | 1991 | 2016 | 479,860.70 |
| 137300 | KU | 9999 | 6 | 1991 | 2016 | (3,125.30) |
| 137300 | KU | 9999 | 6 | 1992 | 2016 | 780,448.24 |
| 137300 | KU | 9999 | 6 | 1992 | 2016 | 2,134.08 |
| 137300 | KU | 9999 | 6 | 1993 | 2016 | 1,210,646.30 |
| 137300 | KU | 9999 | 6 | 1993 | 2016 | (6,029.51) |
| 137300 | KU | 9999 | 6 | 1994 | 2016 | 1,266,476.51 |
| 137300 | KU | 9999 | 6 | 1994 | 2016 | 39,861.55 |
| 137300 | KU | 9999 | 6 | 1995 | 2016 | 1,360,290.66 |
| 137300 | KU | 9999 | 6 | 1995 | 2016 | 316,903.84 |
| 137300 | KU | 9999 | 6 | 1996 | 2016 | 1,581,732.10 |
| 137300 | KU | 9999 | 6 | 1996 | 2016 | (39,991.16) |
| 137300 | KU | 9999 | 6 | 1997 | 2016 | 1,856,946.54 |
| 137300 | KU | 9999 | 6 | 1997 | 2016 | (289,709.05) |
| 137300 | KU | 9999 | 6 | 1998 | 2016 | 2,018,892.75 |
| 137300 | KU | 9999 | 6 | 1998 | 2016 | (27,191.49) |
| 137300 | KU | 9999 | 6 | 1999 | 2016 | 1,931,763.45 |
| 137300 | KU | 9999 | 6 | 1999 | 2016 | (0.45) |
| 137300 | KU | 9999 | 6 | 2000 | 2016 | 429,680.59 |
| 137300 | KU | 9999 | 6 | 2000 | 2016 | (1,742.36) |
| 137300 | KU | 9999 | 6 | 2001 | 2016 | 92,771.29 |
| 137300 | KU | 9999 | 6 | 2001 | 2016 | 1,746.24 |
| 137300 | KU | 9999 | 6 | 2002 | 2016 | 11.08 |
| 137300 | KU | 9999 | 6 | 2003 | 2016 | 1,763.65 |
| 137300 | KU | 9999 | 6 | 2005 | 2016 | 854.83 |
| 137300 | KU | 9999 | 6 | 2005 | 2016 | (987.38) |
| 137300 | KU | 9999 | 6 | 2006 | 2016 | 4,819.00 |
| 137300 | KU | 9999 | 6 | 2006 | 2016 | 3,997.12 |
| 137300 | KU | 9999 | 6 | 2007 | 2016 | 2,932.90 |
| 137300 | KU | 9999 | 6 | 2007 | 2016 | 4,309.77 |
| 137300 | KU | 9999 | 6 | 2008 | 2016 | 490.40 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 137300 | KU | 9999 | 6 | 2008 | 2016 | 1,230.73 |
| 137300 | KU | 9999 | 6 | 2011 | 2016 | 3,024.65 |
| 137300 | KU | 9999 | 6 | 2012 | 2016 | 5,205.53 |
| 137300 | KU | 9999 | 6 | 2014 | 2016 | 24,340.74 |
| 137300 | KU | 9999 | 7 | 2011 | 2016 | 4,591.25 |
| 137300 | KU | 9999 | 7 | 2012 | 2016 | 2,549.13 |
| 137300 | KU | 9999 | 7 | 2013 | 2016 | 0.02 |
| 137300 | KU | 9999 | 7 | 2013 | 2017 | (15,703.73) |
| 137300 | KU | 9999 | 7 | 2014 | 2016 | 1,720,643.83 |
| 137300 | KU | 9999 | 7 | 2014 | 2017 | 215,890.30 |
| 137300 | KU | 9999 | 7 | 2015 | 2016 | (833,981.45) |
| 137300 | KU | 9999 | 7 | 2015 | 2017 | (752,754.41) |
| 137300 | KU | 9999 | 7 | 2016 | 2016 | 2,341,940.46 |
| 137300 | KU | 9999 | 7 | 2016 | 2017 | (2,317,185.01) |
| 137300 | KU | 9999 | 7 | 2017 | 2017 | 1,364,624.20 |
| 137300 | KU | 9999 | 9 | 2013 | 2016 | 31,097.87 |
| 137300 | KU | 9999 | 9 | 2013 | 2017 | 819.31 |
| 137300 | KU | 9999 | 9 | 2014 | 2016 | 2,101,418.03 |
| 137300 | KU | 9999 | 9 | 2014 | 2017 | 3,499,088.34 |
| 137300 | KU | 9999 | 9 | 2015 | 2016 | 1,025,531.94 |
| 137300 | KU | 9999 | 9 | 2015 | 2017 | 1,427,550.05 |
| 137300 | KU | 9999 | 9 | 2016 | 2016 | 1,600,739.20 |
| 137300 | KU | 9999 | 9 | 2016 | 2017 | 40,517.09 |
| 137300 | KU | 9999 | 9 | 2017 | 2017 | 1,776,521.00 |
| 137405 | KU | 9999 | 0 | 2010 | 2016 | (2,798.53) |
| 137405 | KU | 9999 | 9 | 2010 | 2016 | 339,491.86 |
| 137405 | KU | 9999 | 9 | 2010 | 2017 | 19,555.35 |
| 137407 | KU | 9999 | 0 | 2011 | 2017 | (1,700.75) |
| 137407 | KU | 9999 | 9 | 2011 | 2016 | (550,985.65) |
| 137407 | KU | 9999 | 9 | 2011 | 2017 | (41,067.30) |
| 138920 | KU | 9999 | 9 | 2015 | 2016 | 448,342.70 |
| 138920 | KU | 9999 | 9 | 2016 | 2016 | 171,692.21 |
| 138920 | KU | 9999 | 9 | 2016 | 2017 | 99,552.00 |
| 139010 | KU | 9999 | 0 | 1956 | 2016 | (864.78) |
| 139010 | KU | 9999 | 0 | 1956 | 2017 | (1,741.16) |
| 139010 | KU | 9999 | 0 | 1962 | 2017 | (156.67) |
| 139010 | KU | 9999 | 0 | 1963 | 2016 | (77.50) |
| 139010 | KU | 9999 | 0 | 1963 | 2016 | (3,112.68) |
| 139010 | KU | 9999 | 0 | 1964 | 2016 | (3,112.68) |
| 139010 | KU | 9999 | 0 | 1964 | 2016 | 3,112.68 |
| 139010 | KU | 9999 | 0 | 1965 | 2016 | (10,874.29) |
| 139010 | KU | 9999 | 0 | 1968 | 2016 | (390.05) |
| 139010 | KU | 9999 | 0 | 1969 | 2016 | (196.29) |
| 139010 | KU | 9999 | 0 | 1970 | 2017 | (397.68) |
| 139010 | KU | 9999 | 0 | 1971 | 2016 | (1,526.62) |
| 139010 | KU | 9999 | 0 | 1971 | 2017 | (3,475.21) |
| 139010 | KU | 9999 | 0 | 1972 | 2016 | (7,304.70) |
| 139010 | KU | 9999 | 0 | 1972 | 2017 | (5,168.83) |
| 139010 | KU | 9999 | 0 | 1973 | 2016 | (1,952.72) |
| 139010 | KU | 9999 | 0 | 1973 | 2017 | (1,786.42) |
| 139010 | KU | 9999 | 0 | 1974 | 2016 | (1,116.21) |
| 139010 | KU | 9999 | 0 | 1974 | 2017 | (1,049.04) |
| 139010 | KU | 9999 | 0 | 1975 | 2016 | (26.42) |
| 139010 | KU | 9999 | 0 | 1975 | 2017 | (4,307.35) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 139010 | KU | 9999 | 0 | 1976 | 2016 | (251.44) |
| 139010 | KU | 9999 | 0 | 1979 | 2016 | (8,328.58) |
| 139010 | KU | 9999 | 0 | 1980 | 2016 | (22,979.16) |
| 139010 | KU | 9999 | 0 | 1981 | 2016 | (95,577.03) |
| 139010 | KU | 9999 | 0 | 1981 | 2017 | (19,273.40) |
| 139010 | KU | 9999 | 0 | 1983 | 2016 | (1,224.75) |
| 139010 | KU | 9999 | 0 | 1984 | 2016 | (118.47) |
| 139010 | KU | 9999 | 0 | 1985 | 2016 | (5,964.26) |
| 139010 | KU | 9999 | 0 | 1986 | 2017 | (4,493.18) |
| 139010 | KU | 9999 | 0 | 1986 | 2017 | (13,234.25) |
| 139010 | KU | 9999 | 0 | 1987 | 2017 | (16,089.28) |
| 139010 | KU | 9999 | 0 | 1987 | 2017 | 13,234.25 |
| 139010 | KU | 9999 | 0 | 1988 | 2016 | (150.12) |
| 139010 | KU | 9999 | 0 | 1989 | 2017 | (4,187.27) |
| 139010 | KU | 9999 | 0 | 1990 | 2016 | (2,271.20) |
| 139010 | KU | 9999 | 0 | 1991 | 2016 | (3,854.17) |
| 139010 | KU | 9999 | 0 | 1991 | 2017 | (1,269.04) |
| 139010 | KU | 9999 | 0 | 1992 | 2016 | (6,861.18) |
| 139010 | KU | 9999 | 0 | 1992 | 2016 | (3,107.49) |
| 139010 | KU | 9999 | 0 | 1993 | 2016 | (3,107.49) |
| 139010 | KU | 9999 | 0 | 1993 | 2016 | 3,107.49 |
| 139010 | KU | 9999 | 0 | 1994 | 2016 | (10,791.88) |
| 139010 | KU | 9999 | 0 | 1994 | 2017 | (4,039.49) |
| 139010 | KU | 9999 | 0 | 1995 | 2016 | (6,896.37) |
| 139010 | KU | 9999 | 0 | 1996 | 2016 | (1,594.13) |
| 139010 | KU | 9999 | 0 | 1996 | 2017 | (13,606.77) |
| 139010 | KU | 9999 | 0 | 1998 | 2016 | (8,120.82) |
| 139010 | KU | 9999 | 0 | 1999 | 2016 | (132,093.24) |
| 139010 | KU | 9999 | 0 | 1999 | 2017 | (1,327.18) |
| 139010 | KU | 9999 | 0 | 2001 | 2016 | (15,812.00) |
| 139010 | KU | 9999 | 0 | 2002 | 2016 | (145,523.38) |
| 139010 | KU | 9999 | 0 | 2004 | 2016 | (10,081.56) |
| 139010 | KU | 9999 | 0 | 2005 | 2016 | (23,382.75) |
| 139010 | KU | 9999 | 0 | 2007 | 2017 | (56,488.07) |
| 139010 | KU | 9999 | 0 | 2008 | 2016 | (68,760.34) |
| 139010 | KU | 9999 | 0 | 2009 | 2016 | (1,698.35) |
| 139010 | KU | 9999 | 0 | 2010 | 2016 | (17,795.15) |
| 139010 | KU | 9999 | 0 | 2011 | 2017 | (7,457.79) |
| 139010 | KU | 9999 | 0 | 2012 | 2016 | (56,283.53) |
| 139010 | KU | 9999 | 0 | 2016 | 2017 | (3,854.64) |
| 139010 | KU | 9999 | 6 | 1970 | 2017 | 234.28 |
| 139010 | KU | 9999 | 6 | 1971 | 2017 | 1,164.17 |
| 139010 | KU | 9999 | 6 | 1973 | 2017 | 131.45 |
| 139010 | KU | 9999 | 6 | 1977 | 2017 | 148.09 |
| 139010 | KU | 9999 | 6 | 1979 | 2017 | 3,456.64 |
| 139010 | KU | 9999 | 6 | 2000 | 2016 | 46,914.46 |
| 139010 | KU | 9999 | 7 | 2015 | 2016 | (2,406,878.12) |
| 139010 | KU | 9999 | 7 | 2015 | 2017 | (58,219.25) |
| 139010 | KU | 9999 | 7 | 2016 | 2016 | 890,150.44 |
| 139010 | KU | 9999 | 7 | 2016 | 2017 | (868,171.53) |
| 139010 | KU | 9999 | 7 | 2017 | 2017 | 1,764,182.24 |
| 139010 | KU | 9999 | 9 | 1986 | 2017 | (6.91) |
| 139010 | KU | 9999 | 9 | 2014 | 2017 | 142,811.24 |
| 139010 | KU | 9999 | 9 | 2015 | 2016 | 1,687,036.00 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 139010 | KU | 9999 | 9 | 2015 | 2017 | 7,158.58 |
| 139010 | KU | 9999 | 9 | 2016 | 2016 | 2,505,539.97 |
| 139010 | KU | 9999 | 9 | 2016 | 2017 | 66,384.18 |
| 139010 | KU | 9999 | 9 | 2017 | 2017 | 2,905,378.72 |
| 139020 | KU | 9999 | 6 | 2000 | 2016 | (46,914.46) |
| 139020 | KU | 9999 | 6 | 2017 | 2017 | (9,059.57) |
| 139110 | KU | 9999 | 0 | 1979 | 2016 | (139.70) |
| 139110 | KU | 9999 | 0 | 1981 | 2016 | (3,659.24) |
| 139110 | KU | 9999 | 0 | 1992 | 2016 | (100,619.30) |
| 139110 | KU | 9999 | 0 | 1992 | 2016 | 2,194.30 |
| 139110 | KU | 9999 | 0 | 1993 | 2016 | (98,503.17) |
| 139110 | KU | 9999 | 0 | 1993 | 2016 | 723.17 |
| 139110 | KU | 9999 | 0 | 1994 | 2016 | (146,866.34) |
| 139110 | KU | 9999 | 0 | 1994 | 2016 | (2.66) |
| 139110 | KU | 9999 | 0 | 1995 | 2016 | (379,647.67) |
| 139110 | KU | 9999 | 0 | 1995 | 2016 | (720.51) |
| 139110 | KU | 9999 | 0 | 1996 | 2016 | (235,471.34) |
| 139110 | KU | 9999 | 0 | 1996 | 2016 | 16,551.56 |
| 139110 | KU | 9999 | 0 | 1997 | 2017 | (273,690.39) |
| 139110 | KU | 9999 | 0 | 1998 | 2016 | (16,551.56) |
| 139110 | KU | 9999 | 0 | 1998 | 2016 | (2,194.30) |
| 139110 | KU | 9999 | 0 | 1999 | 2016 | (7,607.41) |
| 139110 | KU | 9999 | 0 | 2003 | 2016 | (86,601.11) |
| 139110 | KU | 9999 | 0 | 2004 | 2017 | (9,664.47) |
| 139110 | KU | 9999 | 0 | 2005 | 2016 | (4,157.44) |
| 139110 | KU | 9999 | 0 | 2011 | 2016 | (1,916.19) |
| 139110 | KU | 9999 | 0 | 2013 | 2016 | (5,865.45) |
| 139110 | KU | 9999 | 7 | 2015 | 2016 | (215,748.85) |
| 139110 | KU | 9999 | 7 | 2016 | 2016 | 754,468.05 |
| 139110 | KU | 9999 | 7 | 2016 | 2017 | (752,895.02) |
| 139110 | KU | 9999 | 7 | 2017 | 2017 | 23,300.69 |
| 139110 | KU | 9999 | 9 | 2014 | 2017 | 20,204.82 |
| 139110 | KU | 9999 | 9 | 2015 | 2016 | 228,690.96 |
| 139110 | KU | 9999 | 9 | 2015 | 2017 | 14,670.59 |
| 139110 | KU | 9999 | 9 | 2016 | 2016 | 748,470.72 |
| 139110 | KU | 9999 | 9 | 2016 | 2017 | 6,064.33 |
| 139110 | KU | 9999 | 9 | 2017 | 2017 | 1,109,398.01 |
| 139120 | KU | 9999 | 0 | 2010 | 2016 | (206,886.83) |
| 139120 | KU | 9999 | 0 | 2011 | 2016 | (4,236,675.62) |
| 139120 | KU | 9999 | 0 | 2011 | 2016 | 470,833.91 |
| 139120 | KU | 9999 | 0 | 2012 | 2017 | (4,079,972.85) |
| 139120 | KU | 9999 | 0 | 2012 | 2016 | (263,884.54) |
| 139120 | KU | 9999 | 0 | 2013 | 2016 | (62.54) |
| 139120 | KU | 9999 | 7 | 2014 | 2016 | (655,698.01) |
| 139120 | KU | 9999 | 7 | 2015 | 2016 | (3,507,077.36) |
| 139120 | KU | 9999 | 7 | 2015 | 2017 | (907,207.60) |
| 139120 | KU | 9999 | 7 | 2016 | 2016 | 3,957,726.98 |
| 139120 | KU | 9999 | 7 | 2016 | 2017 | (3,942,412.38) |
| 139120 | KU | 9999 | 9 | 2014 | 2017 | 831,925.91 |
| 139120 | KU | 9999 | 9 | 2015 | 2016 | 884,989.81 |
| 139120 | KU | 9999 | 9 | 2016 | 2016 | 3,195,151.96 |
| 139120 | KU | 9999 | 9 | 2016 | 2017 | 1,797.87 |
| 139120 | KU | 9999 | 9 | 2017 | 2017 | 4,601,789.04 |
| 139131 | KU | 9999 | 0 | 2009 | 2016 | (90,680.82) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 139131 | KU | 9999 | 0 | 2010 | 2016 | (676,644.51) |
| 139131 | KU | 9999 | 0 | 2010 | 2016 | 90,680.82 |
| 139131 | KU | 9999 | 0 | 2011 | 2016 | (1,783,264.64) |
| 139131 | KU | 9999 | 0 | 2011 | 2016 | 1,887.00 |
| 139131 | KU | 9999 | 0 | 2012 | 2016 | (807,591.04) |
| 139131 | KU | 9999 | 0 | 2013 | 2017 | (878,964.66) |
| 139131 | KU | 9999 | 0 | 2013 | 2016 | (1,887.00) |
| 139131 | KU | 9999 | 7 | 2014 | 2016 | (1,257.14) |
| 139131 | KU | 9999 | 7 | 2015 | 2016 | (1,024,434.35) |
| 139131 | KU | 9999 | 7 | 2015 | 2017 | (18,406.38) |
| 139131 | KU | 9999 | 7 | 2016 | 2016 | 39,545.23 |
| 139131 | KU | 9999 | 7 | 2016 | 2017 | (39,545.23) |
| 139131 | KU | 9999 | 7 | 2017 | 2017 | 11,911.70 |
| 139131 | KU | 9999 | 9 | 2015 | 2016 | 11,932.97 |
| 139131 | KU | 9999 | 9 | 2016 | 2016 | 1,166,713.52 |
| 139131 | KU | 9999 | 9 | 2017 | 2017 | 1,095,049.83 |
| 139200 | KU | 9999 | 0 | 1997 | 2016 | (27,451.96) |
| 139200 | KU | 9999 | 0 | 1999 | 2016 | (130,727.97) |
| 139200 | KU | 9999 | 0 | 2012 | 2017 | (14,733.54) |
| 139200 | KU | 9999 | 0 | 2013 | 2017 | (24,188.20) |
| 139200 | KU | 9999 | 6 | 2012 | 2016 | 19,403.82 |
| 139200 | KU | 9999 | 9 | 2015 | 2016 | 378,004.62 |
| 139200 | KU | 9999 | 9 | 2016 | 2016 | 19,772.85 |
| 139200 | KU | 9999 | 9 | 2016 | 2017 | 46,546.95 |
| 139200 | KU | 9999 | 9 | 2017 | 2017 | 102,979.31 |
| 139210 | KU | 9999 | 0 | 2000 | 2016 | (86,204.37) |
| 139210 | KU | 9999 | 0 | 2000 | 2017 | (27,677.50) |
| 139210 | KU | 9999 | 0 | 2002 | 2016 | (22,204.49) |
| 139210 | KU | 9999 | 6 | 2012 | 2016 | (19,403.82) |
| 139210 | KU | 9999 | 9 | 2015 | 2016 | 1,456,562.63 |
| 139300 | KU | 9999 | 7 | 2015 | 2016 | (598,593.70) |
| 139300 | KU | 9999 | 9 | 2016 | 2016 | 5,138.58 |
| 139400 | KU | 9999 | 0 | 1991 | 2016 | (81,514.11) |
| 139400 | KU | 9999 | 0 | 1991 | 2016 | 1,498.36 |
| 139400 | KU | 9999 | 0 | 1992 | 2017 | (266,473.41) |
| 139400 | KU | 9999 | 0 | 1992 | 2017 | 449.41 |
| 139400 | KU | 9999 | 0 | 1993 | 2016 | (1,498.36) |
| 139400 | KU | 9999 | 0 | 1993 | 2017 | (449.41) |
| 139400 | KU | 9999 | 0 | 2000 | 2017 | (1,621.54) |
| 139400 | KU | 9999 | 0 | 2003 | 2016 | (16,841.56) |
| 139400 | KU | 9999 | 0 | 2005 | 2016 | (5,924.01) |
| 139400 | KU | 9999 | 0 | 2005 | 2017 | (3,275.00) |
| 139400 | KU | 9999 | 0 | 2010 | 2017 | (2,743.90) |
| 139400 | KU | 9999 | 7 | 2015 | 2016 | (403,890.68) |
| 139400 | KU | 9999 | 7 | 2015 | 2017 | (942.98) |
| 139400 | KU | 9999 | 7 | 2016 | 2016 | 252,298.22 |
| 139400 | KU | 9999 | 7 | 2016 | 2017 | (170,112.75) |
| 139400 | KU | 9999 | 7 | 2017 | 2017 | 97,711.37 |
| 139400 | KU | 9999 | 9 | 2014 | 2017 | 7.09 |
| 139400 | KU | 9999 | 9 | 2015 | 2016 | 398,794.43 |
| 139400 | KU | 9999 | 9 | 2015 | 2017 | 6,399.19 |
| 139400 | KU | 9999 | 9 | 2016 | 2016 | 377,053.49 |
| 139400 | KU | 9999 | 9 | 2016 | 2017 | 54,703.50 |
| 139400 | KU | 9999 | 9 | 2017 | 2017 | 923,041.15 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 139600 | KU | 9999 | 7 | 2015 | 2016 | (14,685.68) |
| 139600 | KU | 9999 | 7 | 2017 | 2017 | 1,005,159.48 |
| 139600 | KU | 9999 | 9 | 2015 | 2016 | 92,362.16 |
| 139600 | KU | 9999 | 9 | 2016 | 2016 | 47,515.76 |
| 139600 | KU | 9999 | 9 | 2016 | 2017 | 34,463.82 |
| 139700 | KU | 9999 | 0 | 2000 | 2017 | (1,916.55) |
| 139700 | KU | 9999 | 0 | 2003 | 2016 | (47,765.27) |
| 139700 | KU | 9999 | 0 | 2004 | 2016 | (395,039.64) |
| 139700 | KU | 9999 | 0 | 2007 | 2016 | (198,536.60) |
| 139700 | KU | 9999 | 7 | 2015 | 2016 | (805,957.34) |
| 139700 | KU | 9999 | 7 | 2016 | 2016 | 2,831,227.23 |
| 139700 | KU | 9999 | 7 | 2016 | 2017 | (2,554,481.85) |
| 139700 | KU | 9999 | 9 | 2015 | 2016 | 1,707,918.26 |
| 139700 | KU | 9999 | 9 | 2015 | 2017 | 50,459.82 |
| 139700 | KU | 9999 | 9 | 2016 | 2016 | 762,438.49 |
| 139700 | KU | 9999 | 9 | 2016 | 2017 | 2,554,853.44 |
| 139700 | KU | 9999 | 9 | 2017 | 2017 | 236,436.94 |
| 139710 | KU | 9999 | 0 | 2001 | 2016 | (26,921.72) |
| 139710 | KU | 9999 | 0 | 2003 | 2016 | (328,257.21) |
| 139710 | KU | 9999 | 0 | 2004 | 2016 | (107,100.97) |
| 139710 | KU | 9999 | 0 | 2005 | 2016 | (11,795.73) |
| 139710 | KU | 9999 | 0 | 2007 | 2016 | (58,517.26) |
| 139710 | KU | 9999 | 0 | 2008 | 2016 | (41,812.76) |
| 139710 | KU | 9999 | 0 | 2010 | 2016 | (74,120.11) |
| 139710 | KU | 9999 | 0 | 2011 | 2016 | (42,459.51) |
| 139710 | KU | 9999 | 0 | 2012 | 2016 | (60,565.26) |
| 139710 | KU | 9999 | 0 | 2013 | 2016 | (72,218.68) |
| 139710 | KU | 9999 | 7 | 2014 | 2016 | (102,702.26) |
| 139710 | KU | 9999 | 7 | 2015 | 2016 | (2,502,270.44) |
| 139710 | KU | 9999 | 7 | 2015 | 2017 | (147,902.18) |
| 139710 | KU | 9999 | 7 | 2016 | 2016 | 675,666.10 |
| 139710 | KU | 9999 | 7 | 2016 | 2017 | (510,915.46) |
| 139710 | KU | 9999 | 9 | 2015 | 2016 | 1,763,829.33 |
| 139710 | KU | 9999 | 9 | 2015 | 2017 | 7,772.95 |
| 139710 | KU | 9999 | 9 | 2016 | 2016 | 50,299.32 |
| 139710 | KU | 9999 | 9 | 2016 | 2017 | 85,651.55 |
| 139710 | KU | 9999 | 9 | 2017 | 2017 | 767,235.40 |
| 139720 | KU | 9999 | 0 | 2012 | 2016 | (438,990.26) |
| 139720 | KU | 9999 | 7 | 2012 | 2016 | (97,585.56) |
| 139720 | KU | 9999 | 7 | 2012 | 2017 | (137,535.23) |
| 139720 | KU | 9999 | 9 | 2012 | 2016 | 1,512,780.00 |
| 139720 | KU | 9999 | 9 | 2012 | 2017 | 870,650.03 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 131020 | LGE | 0190 | 6 | 2013 | 2016 | 839,535.30 |
| 131020 | LGE | 0321 | 7 | 2017 | 2017 | 1,245,242.09 |
| 131027 | LGE | 0190 | 6 | 2013 | 2016 | (839,535.30) |
| 131100 | LGE | 0112 | 7 | 2015 | 2016 | (405,535.09) |
| 131100 | LGE | 0152 | 9 | 2016 | 2017 | 124.53 |
| 131100 | LGE | 0161 | 6 | 1977 | 2016 | (88,124.30) |
| 131100 | LGE | 0162 | 9 | 2016 | 2017 | 124.53 |
| 131100 | LGE | 0190 | 6 | 2013 | 2016 | 2,772,653.37 |
| 131100 | LGE | 0190 | 7 | 2015 | 2016 | (42,886.69) |
| 131100 | LGE | 0190 | 7 | 2016 | 2016 | 9,744.13 |
| 131100 | LGE | 0190 | 7 | 2016 | 2017 | (9,744.13) |
| 131100 | LGE | 0190 | 7 | 2017 | 2017 | 34,431.20 |
| 131100 | LGE | 0190 | 9 | 2015 | 2016 | 44,684.14 |
| 131100 | LGE | 0190 | 9 | 2016 | 2016 | 39,304.00 |
| 131100 | LGE | 0190 | 9 | 2016 | 2017 | 9,744.13 |
| 131100 | LGE | 0190 | 9 | 2017 | 2017 | 3,545.67 |
| 131100 | LGE | 0211 | 0 | 1965 | 2017 | (34,661.34) |
| 131100 | LGE | 0211 | 0 | 1965 | 2017 | 34,661.34 |
| 131100 | LGE | 0211 | 0 | 1965 | 2017 | 34,661.34 |
| 131100 | LGE | 0211 | 0 | 1972 | 2017 | (34,661.34) |
| 131100 | LGE | 0211 | 0 | 1972 | 2017 | (34,661.34) |
| 131100 | LGE | 0211 | 0 | 1987 | 2016 | (16,580.99) |
| 131100 | LGE | 0211 | 0 | 1998 | 2016 | (80,327.43) |
| 131100 | LGE | 0211 | 6 | 1965 | 2016 | (411,750.29) |
| 131100 | LGE | 0211 | 6 | 1965 | 2016 | 411,750.29 |
| 131100 | LGE | 0211 | 6 | 1972 | 2016 | (411,750.29) |
| 131100 | LGE | 0211 | 7 | 2015 | 2016 | 33,920.34 |
| 131100 | LGE | 0211 | 7 | 2016 | 2016 | 103,298.64 |
| 131100 | LGE | 0211 | 7 | 2016 | 2017 | (103,298.64) |
| 131100 | LGE | 0211 | 9 | 2016 | 2017 | 111,292.14 |
| 131100 | LGE | 0221 | 0 | 1975 | 2016 | (2,522.10) |
| 131100 | LGE | 0221 | 0 | 1975 | 2017 | (47,438.17) |
| 131100 | LGE | 0221 | 7 | 2015 | 2016 | (110,850.91) |
| 131100 | LGE | 0221 | 7 | 2016 | 2016 | 178,875.99 |
| 131100 | LGE | 0221 | 7 | 2016 | 2017 | (178,875.99) |
| 131100 | LGE | 0221 | 7 | 2017 | 2017 | 218,586.90 |
| 131100 | LGE | 0221 | 9 | 2015 | 2016 | 148,350.42 |
| 131100 | LGE | 0221 | 9 | 2016 | 2017 | 170,882.49 |
| 131100 | LGE | 0222 | 7 | 2015 | 2016 | 65,558.86 |
| 131100 | LGE | 0231 | 0 | 1982 | 2016 | (26,934.43) |
| 131100 | LGE | 0231 | 0 | 1984 | 2016 | (80.51) |
| 131100 | LGE | 0231 | 6 | 1982 | 2016 | (1,263,768.52) |
| 131100 | LGE | 0231 | 7 | 2015 | 2016 | (219,835.16) |
| 131100 | LGE | 0231 | 7 | 2016 | 2016 | 5,922,786.05 |
| 131100 | LGE | 0232 | 0 | 1982 | 2016 | (238,079.83) |
| 131100 | LGE | 0232 | 7 | 2016 | 2016 | 5,359,168.04 |
| 131100 | LGE | 0232 | 9 | 2017 | 2017 | 10,561.49 |
| 131100 | LGE | 0241 | 0 | 1984 | 2016 | (32,601.83) |
| 131100 | LGE | 0241 | 0 | 1984 | 2017 | (28,761.81) |
| 131100 | LGE | 0241 | 0 | 1986 | 2016 | (810.43) |
| 131100 | LGE | 0241 | 0 | 1987 | 2016 | (23,779.49) |
| 131100 | LGE | 0241 | 0 | 1988 | 2016 | (39,131.02) |
| 131100 | LGE | 0241 | 0 | 1988 | 2017 | (22,879.64) |
| 131100 | LGE | 0241 | 0 | 1995 | 2016 | (2,818.72) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 131100 | LGE | 0241 | 0 | 2001 | 2016 | (51,588.61) |
| 131100 | LGE | 0241 | 0 | 2010 | 2016 | (11,339.04) |
| 131100 | LGE | 0241 | 7 | 2015 | 2016 | (655,715.61) |
| 131100 | LGE | 0241 | 7 | 2016 | 2016 | 361,650.69 |
| 131100 | LGE | 0241 | 7 | 2016 | 2017 | (361,650.69) |
| 131100 | LGE | 0241 | 7 | 2017 | 2017 | 1,561,500.88 |
| 131100 | LGE | 0241 | 9 | 2015 | 2016 | 879,677.92 |
| 131100 | LGE | 0241 | 9 | 2016 | 2017 | 340,734.69 |
| 131100 | LGE | 0241 | 9 | 2017 | 2017 | 66,496.91 |
| 131100 | LGE | 0242 | 9 | 2017 | 2017 | 18,363.52 |
| 131100 | LGE | 0311 | 0 | 1990 | 2016 | (7,380.54) |
| 131100 | LGE | 0311 | 0 | 1990 | 2017 | (66,982.14) |
| 131100 | LGE | 0311 | 6 | 1990 | 2016 | (4,942,817.00) |
| 131100 | LGE | 0311 | 7 | 2017 | 2017 | 116,477.02 |
| 131100 | LGE | 0321 | 0 | 2011 | 2017 | (8,599.35) |
| 131100 | LGE | 0321 | 7 | 2011 | 2016 | (11,795.80) |
| 131100 | LGE | 0321 | 7 | 2011 | 2017 | (407,486.35) |
| 131100 | LGE | 0321 | 7 | 2015 | 2016 | (158,092.85) |
| 131100 | LGE | 0321 | 7 | 2016 | 2016 | 236,790.49 |
| 131100 | LGE | 0321 | 7 | 2016 | 2017 | (179,147.74) |
| 131100 | LGE | 0321 | 7 | 2017 | 2017 | 999,973.88 |
| 131100 | LGE | 0321 | 9 | 2011 | 2017 | 286,569.33 |
| 131100 | LGE | 0321 | 9 | 2015 | 2016 | 68,332.54 |
| 131100 | LGE | 0321 | 9 | 2016 | 2017 | 346,621.90 |
| 131100 | LGE | 0321 | 9 | 2017 | 2017 | 0.01 |
| 131100 | LGE | 0322 | 7 | 2017 | 2017 | 14,666.45 |
| 131105 | LGE | 0190 | 6 | 2013 | 2016 | (2,772,653.37) |
| 131200 | LGE | 0104 | 0 | 1994 | 2016 | (4,466,784.44) |
| 131200 | LGE | 0112 | 9 | 2016 | 2017 | 124.53 |
| 131200 | LGE | 0121 | 9 | 2016 | 2017 | 124.53 |
| 131200 | LGE | 0131 | 9 | 2016 | 2017 | 124.53 |
| 131200 | LGE | 0141 | 0 | 1994 | 2017 | (35,966.63) |
| 131200 | LGE | 0142 | 9 | 2016 | 2017 | 124.53 |
| 131200 | LGE | 0151 | 0 | 2014 | 2017 | (35,966.63) |
| 131200 | LGE | 0152 | 0 | 2015 | 2017 | (35,966.63) |
| 131200 | LGE | 0161 | 0 | 1972 | 2016 | (51,549.42) |
| 131200 | LGE | 0161 | 0 | 1973 | 2017 | (580,956.24) |
| 131200 | LGE | 0161 | 0 | 1977 | 2016 | (33,046.62) |
| 131200 | LGE | 0161 | 0 | 1992 | 2016 | (340,293.04) |
| 131200 | LGE | 0161 | 0 | 1992 | 2017 | (426,604.43) |
| 131200 | LGE | 0161 | 0 | 2003 | 2017 | (122,052.22) |
| 131200 | LGE | 0161 | 0 | 2006 | 2017 | (2,323,293.28) |
| 131200 | LGE | 0161 | 0 | 2007 | 2017 | (674,536.74) |
| 131200 | LGE | 0161 | 0 | 2012 | 2017 | (746,314.32) |
| 131200 | LGE | 0161 | 6 | 1977 | 2016 | 88,124.30 |
| 131200 | LGE | 0161 | 7 | 2014 | 2016 | (3,782,635.99) |
| 131200 | LGE | 0161 | 9 | 2014 | 2016 | 3,782,635.99 |
| 131200 | LGE | 0162 | 0 | 2014 | 2017 | (35,966.63) |
| 131200 | LGE | 0211 | 0 | 1965 | 2016 | (21,071.21) |
| 131200 | LGE | 0211 | 0 | 1965 | 2017 | (48,888.80) |
| 131200 | LGE | 0211 | 0 | 1973 | 2016 | (101.77) |
| 131200 | LGE | 0211 | 0 | 1998 | 2017 | (16,813.62) |
| 131200 | LGE | 0211 | 0 | 2013 | 2016 | (66,530.70) |
| 131200 | LGE | 0211 | 6 | 1965 | 2016 | 411,750.29 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 131200 | LGE | 0211 | 6 | 1965 | 2016 | (411,750.29) |
| 131200 | LGE | 0211 | 6 | 1972 | 2016 | 411,750.29 |
| 131200 | LGE | 0211 | 7 | 2015 | 2016 | 1,811,376.22 |
| 131200 | LGE | 0211 | 7 | 2016 | 2016 | 295,788.69 |
| 131200 | LGE | 0211 | 7 | 2016 | 2017 | (295,788.69) |
| 131200 | LGE | 0211 | 7 | 2017 | 2017 | 386,172.37 |
| 131200 | LGE | 0211 | 9 | 2015 | 2016 | 521,557.91 |
| 131200 | LGE | 0211 | 9 | 2016 | 2016 | 90,124.91 |
| 131200 | LGE | 0211 | 9 | 2016 | 2017 | 293,665.96 |
| 131200 | LGE | 0211 | 9 | 2017 | 2017 | 244,646.16 |
| 131200 | LGE | 0221 | 0 | 1975 | 2017 | (87,206.32) |
| 131200 | LGE | 0221 | 0 | 2002 | 2016 | (981,476.97) |
| 131200 | LGE | 0221 | 0 | 2002 | 2017 | (1,998,044.74) |
| 131200 | LGE | 0221 | 7 | 2015 | 2016 | 1,623,563.71 |
| 131200 | LGE | 0221 | 7 | 2016 | 2016 | 3,633,924.93 |
| 131200 | LGE | 0221 | 7 | 2016 | 2017 | (3,633,924.93) |
| 131200 | LGE | 0221 | 7 | 2017 | 2017 | 231,698.97 |
| 131200 | LGE | 0221 | 9 | 2015 | 2016 | 530,484.82 |
| 131200 | LGE | 0221 | 9 | 2016 | 2016 | 51,709.18 |
| 131200 | LGE | 0221 | 9 | 2016 | 2017 | 3,636,390.70 |
| 131200 | LGE | 0221 | 9 | 2017 | 2017 | 389,229.91 |
| 131200 | LGE | 0222 | 7 | 2015 | 2016 | 1,762,942.23 |
| 131200 | LGE | 0222 | 7 | 2016 | 2016 | 0.00 |
| 131200 | LGE | 0222 | 7 | 2017 | 2017 | 1,818,036.49 |
| 131200 | LGE | 0222 | 9 | 2016 | 2016 | 34,447.60 |
| 131200 | LGE | 0222 | 9 | 2017 | 2017 | 781,490.56 |
| 131200 | LGE | 0231 | 0 | 1982 | 2016 | (71,648.58) |
| 131200 | LGE | 0231 | 0 | 1982 | 2017 | (144,238.45) |
| 131200 | LGE | 0231 | 0 | 1995 | 2016 | (142,412.22) |
| 131200 | LGE | 0231 | 0 | 2003 | 2017 | (19,302.19) |
| 131200 | LGE | 0231 | 0 | 2004 | 2016 | (18,242.09) |
| 131200 | LGE | 0231 | 0 | 2004 | 2017 | (235,877.01) |
| 131200 | LGE | 0231 | 0 | 2007 | 2016 | (1,843,984.40) |
| 131200 | LGE | 0231 | 0 | 2008 | 2016 | (2,226,409.58) |
| 131200 | LGE | 0231 | 0 | 2011 | 2016 | (381,921.50) |
| 131200 | LGE | 0231 | 0 | 2012 | 2016 | (31,920.38) |
| 131200 | LGE | 0231 | 6 | 1982 | 2016 | 1,263,768.52 |
| 131200 | LGE | 0231 | 7 | 2013 | 2016 | (4,846,532.01) |
| 131200 | LGE | 0231 | 7 | 2015 | 2016 | (613,877.81) |
| 131200 | LGE | 0231 | 7 | 2016 | 2016 | 125,730,585.41 |
| 131200 | LGE | 0231 | 7 | 2016 | 2017 | (8,860,873.34) |
| 131200 | LGE | 0231 | 7 | 2017 | 2017 | 1,051,658.23 |
| 131200 | LGE | 0231 | 9 | 2013 | 2016 | 5,027,641.67 |
| 131200 | LGE | 0231 | 9 | 2015 | 2016 | 613,877.81 |
| 131200 | LGE | 0231 | 9 | 2016 | 2016 | 735,953.04 |
| 131200 | LGE | 0231 | 9 | 2016 | 2017 | 8,860,958.29 |
| 131200 | LGE | 0231 | 9 | 2017 | 2017 | 137,534.38 |
| 131200 | LGE | 0232 | 0 | 1982 | 2016 | (1,555,812.95) |
| 131200 | LGE | 0232 | 0 | 1991 | 2016 | (19,173,174.77) |
| 131200 | LGE | 0232 | 0 | 1993 | 2016 | (54,707.24) |
| 131200 | LGE | 0232 | 0 | 1994 | 2016 | (1,142,160.17) |
| 131200 | LGE | 0232 | 0 | 1995 | 2016 | (1,859,680.70) |
| 131200 | LGE | 0232 | 0 | 1996 | 2016 | (6,080,092.10) |
| 131200 | LGE | 0232 | 0 | 1998 | 2016 | (24,956.17) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 131200 | LGE | 0232 | 0 | 1999 | 2016 | (68,421.27) |
| 131200 | LGE | 0232 | 0 | 2000 | 2016 | (8,439,536.36) |
| 131200 | LGE | 0232 | 0 | 2001 | 2016 | (6,032,594.03) |
| 131200 | LGE | 0232 | 0 | 2003 | 2016 | (346,847.42) |
| 131200 | LGE | 0232 | 0 | 2004 | 2016 | (14,575,186.00) |
| 131200 | LGE | 0232 | 0 | 2006 | 2016 | (571,670.20) |
| 131200 | LGE | 0232 | 0 | 2011 | 2016 | (58,205.96) |
| 131200 | LGE | 0232 | 0 | 2013 | 2016 | (232,063.36) |
| 131200 | LGE | 0232 | 7 | 2016 | 2016 | 144,685,022.03 |
| 131200 | LGE | 0232 | 7 | 2016 | 2017 | (1,172,797.12) |
| 131200 | LGE | 0232 | 9 | 2016 | 2017 | 1,186,619.96 |
| 131200 | LGE | 0232 | 9 | 2017 | 2017 | 546,111.42 |
| 131200 | LGE | 0241 | 0 | 1973 | 2017 | (147,111.85) |
| 131200 | LGE | 0241 | 0 | 1980 | 2017 | (26,063.04) |
| 131200 | LGE | 0241 | 0 | 1984 | 2016 | (96,918.64) |
| 131200 | LGE | 0241 | 0 | 1984 | 2017 | (1,458,000.24) |
| 131200 | LGE | 0241 | 0 | 1986 | 2016 | (159,932.92) |
| 131200 | LGE | 0241 | 0 | 1986 | 2017 | (75,275.25) |
| 131200 | LGE | 0241 | 0 | 1988 | 2017 | (57.59) |
| 131200 | LGE | 0241 | 0 | 1989 | 2017 | (202,852.84) |
| 131200 | LGE | 0241 | 0 | 1996 | 2016 | (220,808.11) |
| 131200 | LGE | 0241 | 0 | 2001 | 2016 | (422,194.39) |
| 131200 | LGE | 0241 | 0 | 2003 | 2016 | 230,459.75 |
| 131200 | LGE | 0241 | 0 | 2003 | 2017 | (56,888.63) |
| 131200 | LGE | 0241 | 0 | 2007 | 2016 | (34,585.34) |
| 131200 | LGE | 0241 | 0 | 2010 | 2016 | (90,422.08) |
| 131200 | LGE | 0241 | 0 | 2010 | 2017 | (293,570.46) |
| 131200 | LGE | 0241 | 0 | 2011 | 2016 | (11,093.35) |
| 131200 | LGE | 0241 | 0 | 2011 | 2017 | (6,270.81) |
| 131200 | LGE | 0241 | 0 | 2014 | 2017 | (871,265.27) |
| 131200 | LGE | 0241 | 6 | 2013 | 2016 | 86,467.79 |
| 131200 | LGE | 0241 | 7 | 2014 | 2016 | (7,089,838.42) |
| 131200 | LGE | 0241 | 7 | 2015 | 2016 | (4,093,817.13) |
| 131200 | LGE | 0241 | 7 | 2015 | 2017 | (765,337.24) |
| 131200 | LGE | 0241 | 7 | 2016 | 2016 | 5,159,824.81 |
| 131200 | LGE | 0241 | 7 | 2016 | 2017 | (5,159,824.81) |
| 131200 | LGE | 0241 | 7 | 2017 | 2017 | 12,190,642.84 |
| 131200 | LGE | 0241 | 9 | 2014 | 2016 | 7,089,838.42 |
| 131200 | LGE | 0241 | 9 | 2015 | 2016 | 4,061,513.86 |
| 131200 | LGE | 0241 | 9 | 2015 | 2017 | 765,337.24 |
| 131200 | LGE | 0241 | 9 | 2016 | 2016 | 886,255.72 |
| 131200 | LGE | 0241 | 9 | 2016 | 2017 | 5,135,378.71 |
| 131200 | LGE | 0241 | 9 | 2017 | 2017 | 354,821.06 |
| 131200 | LGE | 0242 | 0 | 2005 | 2017 | (2,502.41) |
| 131200 | LGE | 0242 | 0 | 2012 | 2017 | (2,048.68) |
| 131200 | LGE | 0242 | 7 | 2016 | 2016 | 217,815.77 |
| 131200 | LGE | 0242 | 7 | 2016 | 2017 | (217,815.77) |
| 131200 | LGE | 0242 | 7 | 2017 | 2017 | 9,374,691.16 |
| 131200 | LGE | 0242 | 9 | 2016 | 2017 | 226,721.31 |
| 131200 | LGE | 0242 | 9 | 2017 | 2017 | 3,952,593.62 |
| 131200 | LGE | 0311 | 0 | 1990 | 2016 | (431,764.97) |
| 131200 | LGE | 0311 | 0 | 1990 | 2017 | (208,973.09) |
| 131200 | LGE | 0311 | 0 | 1997 | 2017 | (6,704.92) |
| 131200 | LGE | 0311 | 0 | 2002 | 2017 | (1,329,418.79) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 131200 | LGE | 0311 | 0 | 2004 | 2017 | (35,450.28) |
| 131200 | LGE | 0311 | 0 | 2005 | 2016 | (247,898.51) |
| 131200 | LGE | 0311 | 0 | 2006 | 2016 | (68,263.97) |
| 131200 | LGE | 0311 | 0 | 2006 | 2017 | (20,723.62) |
| 131200 | LGE | 0311 | 0 | 2008 | 2016 | (32,542.75) |
| 131200 | LGE | 0311 | 0 | 2010 | 2016 | (103,675.89) |
| 131200 | LGE | 0311 | 0 | 2011 | 2016 | (41,397.60) |
| 131200 | LGE | 0311 | 4 | 2017 | 2017 | 8,082,568.87 |
| 131200 | LGE | 0311 | 6 | 1990 | 2016 | 4,942,817.00 |
| 131200 | LGE | 0311 | 7 | 2015 | 2016 | 2,335,719.48 |
| 131200 | LGE | 0311 | 7 | 2015 | 2017 | (99,994,677.10) |
| 131200 | LGE | 0311 | 7 | 2016 | 2016 | 586,782.77 |
| 131200 | LGE | 0311 | 7 | 2016 | 2017 | (586,782.77) |
| 131200 | LGE | 0311 | 7 | 2017 | 2017 | 11,260,020.68 |
| 131200 | LGE | 0311 | 9 | 2015 | 2016 | 582,987.55 |
| 131200 | LGE | 0311 | 9 | 2015 | 2017 | 85,291,076.94 |
| 131200 | LGE | 0311 | 9 | 2016 | 2016 | 2,033,494.06 |
| 131200 | LGE | 0311 | 9 | 2016 | 2017 | 535,618.40 |
| 131200 | LGE | 0312 | 0 | 1990 | 2016 | (446,682.71) |
| 131200 | LGE | 0312 | 0 | 1999 | 2016 | (39,194.57) |
| 131200 | LGE | 0312 | 7 | 2015 | 2016 | (82,200.89) |
| 131200 | LGE | 0312 | 7 | 2016 | 2016 | 0.00 |
| 131200 | LGE | 0312 | 9 | 2015 | 2016 | 62,200.89 |
| 131200 | LGE | 0312 | 9 | 2016 | 2016 | 3,384,658.53 |
| 131200 | LGE | 0321 | 0 | 2003 | 2017 | (2,946.99) |
| 131200 | LGE | 0321 | 0 | 2011 | 2016 | (194,350.21) |
| 131200 | LGE | 0321 | 0 | 2011 | 2017 | (772,975.04) |
| 131200 | LGE | 0321 | 0 | 2012 | 2016 | (1.00) |
| 131200 | LGE | 0321 | 4 | 2017 | 2017 | (8,082,568.87) |
| 131200 | LGE | 0321 | 6 | 2014 | 2016 | 62,635.58 |
| 131200 | LGE | 0321 | 7 | 2011 | 2016 | (11,795.86) |
| 131200 | LGE | 0321 | 7 | 2011 | 2017 | (407,486.48) |
| 131200 | LGE | 0321 | 7 | 2014 | 2016 | (114,842.67) |
| 131200 | LGE | 0321 | 7 | 2014 | 2017 | 1,482.00 |
| 131200 | LGE | 0321 | 7 | 2015 | 2016 | (555,340.75) |
| 131200 | LGE | 0321 | 7 | 2016 | 2016 | 2,303,015.49 |
| 131200 | LGE | 0321 | 7 | 2016 | 2017 | (2,303,015.49) |
| 131200 | LGE | 0321 | 7 | 2017 | 2017 | 11,197,875.74 |
| 131200 | LGE | 0321 | 9 | 2011 | 2016 | 228,311.56 |
| 131200 | LGE | 0321 | 9 | 2011 | 2017 | 1,363,135.87 |
| 131200 | LGE | 0321 | 9 | 2014 | 2016 | 48,506.02 |
| 131200 | LGE | 0321 | 9 | 2014 | 2017 | (1,482.00) |
| 131200 | LGE | 0321 | 9 | 2015 | 2016 | 625,442.41 |
| 131200 | LGE | 0321 | 9 | 2016 | 2016 | 326,717.88 |
| 131200 | LGE | 0321 | 9 | 2016 | 2017 | 2,199,705.37 |
| 131200 | LGE | 0321 | 9 | 2017 | 2017 | 748,139.86 |
| 131200 | LGE | 0322 | 0 | 2011 | 2016 | (16,872.40) |
| 131200 | LGE | 0322 | 7 | 2011 | 2016 | (15,086.65) |
| 131200 | LGE | 0322 | 7 | 2016 | 2016 | 0.00 |
| 131200 | LGE | 0322 | 9 | 2011 | 2016 | 121,370.41 |
| 131200 | LGE | 0322 | 9 | 2016 | 2016 | 18,889.14 |
| 131400 | LGE | 0112 | 9 | 2016 | 2017 | 124.53 |
| 131400 | LGE | 0121 | 9 | 2016 | 2017 | 124.53 |
| 131400 | LGE | 0131 | 9 | 2016 | 2017 | 124.53 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 131400 | LGE | 0161 | 9 | 2016 | 2017 | 124.53 |
| 131400 | LGE | 0211 | 0 | 1965 | 2016 | 2,947.63 |
| 131400 | LGE | 0211 | 0 | 1965 | 2017 | (377,326.28) |
| 131400 | LGE | 0211 | 0 | 1965 | 2016 | (2,947.63) |
| 131400 | LGE | 0211 | 0 | 1965 | 2017 | 377,326.28 |
| 131400 | LGE | 0211 | 0 | 1972 | 2016 | 2,947.63 |
| 131400 | LGE | 0211 | 0 | 1972 | 2017 | (377,326.28) |
| 131400 | LGE | 0211 | 7 | 2015 | 2016 | (5,899,814.07) |
| 131400 | LGE | 0211 | 7 | 2017 | 2017 | 136,641.40 |
| 131400 | LGE | 0211 | 9 | 2015 | 2016 | 5,899,814.07 |
| 131400 | LGE | 0211 | 9 | 2017 | 2017 | 153,077.28 |
| 131400 | LGE | 0221 | 0 | 1975 | 2016 | 54,258.72 |
| 131400 | LGE | 0221 | 0 | 2002 | 2016 | 1,065,664.45 |
| 131400 | LGE | 0221 | 0 | 2015 | 2017 | (80,612.99) |
| 131400 | LGE | 0221 | 7 | 2015 | 2016 | (7,228,707.76) |
| 131400 | LGE | 0221 | 7 | 2016 | 2016 | 19,136.74 |
| 131400 | LGE | 0221 | 7 | 2016 | 2017 | (19,136.74) |
| 131400 | LGE | 0221 | 7 | 2017 | 2017 | 33,585.81 |
| 131400 | LGE | 0221 | 9 | 2015 | 2016 | 7,228,707.76 |
| 131400 | LGE | 0221 | 9 | 2016 | 2017 | 23,846.81 |
| 131400 | LGE | 0221 | 9 | 2017 | 2017 | 20,020.08 |
| 131400 | LGE | 0231 | 0 | 1982 | 2016 | (868,740.82) |
| 131400 | LGE | 0231 | 7 | 2013 | 2016 | 0.00 |
| 131400 | LGE | 0231 | 7 | 2015 | 2016 | (84,415.80) |
| 131400 | LGE | 0231 | 7 | 2016 | 2016 | 60,839.79 |
| 131400 | LGE | 0231 | 7 | 2016 | 2017 | (60,839.79) |
| 131400 | LGE | 0231 | 7 | 2017 | 2017 | 34,737.79 |
| 131400 | LGE | 0231 | 9 | 2013 | 2016 | (2,141.28) |
| 131400 | LGE | 0231 | 9 | 2015 | 2016 | 84,415.80 |
| 131400 | LGE | 0231 | 9 | 2016 | 2016 | 414,838.89 |
| 131400 | LGE | 0231 | 9 | 2016 | 2017 | 60,839.79 |
| 131400 | LGE | 0231 | 9 | 2017 | 2017 | 106,036.53 |
| 131400 | LGE | 0241 | 0 | 1984 | 2016 | (165,635.96) |
| 131400 | LGE | 0241 | 0 | 1984 | 2017 | (227,891.27) |
| 131400 | LGE | 0241 | 7 | 2014 | 2016 | (3,976,990.40) |
| 131400 | LGE | 0241 | 7 | 2015 | 2016 | (857,037.87) |
| 131400 | LGE | 0241 | 7 | 2016 | 2016 | (1,067.70) |
| 131400 | LGE | 0241 | 7 | 2016 | 2017 | 1,067.70 |
| 131400 | LGE | 0241 | 7 | 2017 | 2017 | 396,017.26 |
| 131400 | LGE | 0241 | 9 | 2014 | 2016 | 3,976,990.40 |
| 131400 | LGE | 0241 | 9 | 2015 | 2016 | 857,037.87 |
| 131400 | LGE | 0241 | 9 | 2016 | 2016 | 17,756.85 |
| 131400 | LGE | 0241 | 9 | 2017 | 2017 | 18,542.66 |
| 131400 | LGE | 0311 | 0 | 2000 | 2016 | (3,551.37) |
| 131400 | LGE | 0311 | 7 | 2017 | 2017 | 1,808,602.20 |
| 131400 | LGE | 0311 | 9 | 2016 | 2016 | 198,565.22 |
| 131400 | LGE | 0311 | 9 | 2017 | 2017 | 10,274.28 |
| 131400 | LGE | 0321 | 0 | 2011 | 2016 | (41,720.61) |
| 131400 | LGE | 0321 | 0 | 2011 | 2017 | (521,266.77) |
| 131400 | LGE | 0321 | 7 | 2011 | 2016 | 3,290.90 |
| 131400 | LGE | 0321 | 7 | 2011 | 2017 | (407,486.33) |
| 131400 | LGE | 0321 | 7 | 2015 | 2016 | (46,216.02) |
| 131400 | LGE | 0321 | 7 | 2016 | 2016 | 554,727.38 |
| 131400 | LGE | 0321 | 7 | 2016 | 2017 | (554,727.38) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 131400 | LGE | 0321 | 7 | 2017 | 2017 | 292,915.70 |
| 131400 | LGE | 0321 | 9 | 2011 | 2017 | 252,725.88 |
| 131400 | LGE | 0321 | 9 | 2015 | 2016 | 46,216.02 |
| 131400 | LGE | 0321 | 9 | 2016 | 2017 | 554,322.02 |
| 131400 | LGE | 0321 | 9 | 2017 | 2017 | 11,918.36 |
| 131500 | LGE | 0112 | 9 | 2016 | 2017 | 124.53 |
| 131500 | LGE | 0121 | 9 | 2016 | 2017 | 124.53 |
| 131500 | LGE | 0131 | 9 | 2016 | 2017 | 124.62 |
| 131500 | LGE | 0141 | 9 | 2016 | 2017 | 124.53 |
| 131500 | LGE | 0142 | 9 | 2016 | 2017 | 124.53 |
| 131500 | LGE | 0151 | 9 | 2016 | 2017 | 124.53 |
| 131500 | LGE | 0152 | 9 | 2016 | 2017 | 124.53 |
| 131500 | LGE | 0161 | 9 | 2016 | 2017 | 124.53 |
| 131500 | LGE | 0162 | 9 | 2016 | 2017 | 124.53 |
| 131500 | LGE | 0211 | 0 | 1965 | 2016 | (16,691.15) |
| 131500 | LGE | 0211 | 0 | 1965 | 2017 | (4,699.98) |
| 131500 | LGE | 0211 | 0 | 1965 | 2016 | 16,691.15 |
| 131500 | LGE | 0211 | 0 | 1965 | 2017 | 4,699.98 |
| 131500 | LGE | 0211 | 0 | 1972 | 2016 | (16,691.15) |
| 131500 | LGE | 0211 | 0 | 1972 | 2017 | (4,699.98) |
| 131500 | LGE | 0211 | 7 | 2015 | 2016 | 8,599.54 |
| 131500 | LGE | 0211 | 7 | 2017 | 2017 | 512,166.82 |
| 131500 | LGE | 0211 | 9 | 2015 | 2016 | 35,814.45 |
| 131500 | LGE | 0211 | 9 | 2017 | 2017 | 21,152.89 |
| 131500 | LGE | 0221 | 0 | 1975 | 2017 | (4,239.31) |
| 131500 | LGE | 0221 | 0 | 1986 | 2016 | (10,096.51) |
| 131500 | LGE | 0221 | 7 | 2015 | 2016 | 6,125.07 |
| 131500 | LGE | 0221 | 7 | 2016 | 2016 | 4,342,229.81 |
| 131500 | LGE | 0221 | 7 | 2016 | 2017 | (4,342,229.81) |
| 131500 | LGE | 0221 | 7 | 2017 | 2017 | 140,421.06 |
| 131500 | LGE | 0221 | 9 | 2015 | 2016 | 69,855.00 |
| 131500 | LGE | 0221 | 9 | 2016 | 2017 | 4,342,229.81 |
| 131500 | LGE | 0221 | 9 | 2017 | 2017 | 82,310.60 |
| 131500 | LGE | 0222 | 7 | 2015 | 2016 | 42,554.29 |
| 131500 | LGE | 0231 | 0 | 1982 | 2016 | (146,757.87) |
| 131500 | LGE | 0231 | 0 | 1982 | 2017 | (13,115.06) |
| 131500 | LGE | 0231 | 7 | 2015 | 2016 | (142,860.84) |
| 131500 | LGE | 0231 | 7 | 2016 | 2016 | 11,177,869.04 |
| 131500 | LGE | 0231 | 7 | 2016 | 2017 | (37,506.80) |
| 131500 | LGE | 0231 | 9 | 2015 | 2016 | 142,860.84 |
| 131500 | LGE | 0231 | 9 | 2016 | 2016 | 469,235.00 |
| 131500 | LGE | 0231 | 9 | 2016 | 2017 | 37,506.80 |
| 131500 | LGE | 0231 | 9 | 2017 | 2017 | 57,028.30 |
| 131500 | LGE | 0232 | 0 | 1982 | 2016 | (1,442,895.90) |
| 131500 | LGE | 0232 | 7 | 2016 | 2016 | 8,703,304.86 |
| 131500 | LGE | 0241 | 7 | 2016 | 2016 | 23,297.30 |
| 131500 | LGE | 0241 | 7 | 2016 | 2017 | (23,297.30) |
| 131500 | LGE | 0241 | 7 | 2017 | 2017 | 759,284.84 |
| 131500 | LGE | 0241 | 9 | 2016 | 2017 | 23,297.30 |
| 131500 | LGE | 0241 | 9 | 2017 | 2017 | 101,705.40 |
| 131500 | LGE | 0311 | 0 | 2005 | 2016 | (161.99) |
| 131500 | LGE | 0311 | 7 | 2015 | 2016 | 4,795.48 |
| 131500 | LGE | 0311 | 7 | 2015 | 2017 | (164,292.67) |
| 131500 | LGE | 0311 | 7 | 2016 | 2016 | 51,749.25 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|---------------|
| 131500 | LGE | 0311 | 7 | 2016 | 2017 | 8.47 |
| 131500 | LGE | 0311 | 7 | 2017 | 2017 | 298,835.86 |
| 131500 | LGE | 0311 | 9 | 2015 | 2017 | 15,555,328.27 |
| 131500 | LGE | 0311 | 9 | 2016 | 2016 | 93,341.71 |
| 131500 | LGE | 0321 | 7 | 2011 | 2016 | (11,795.33) |
| 131500 | LGE | 0321 | 7 | 2011 | 2017 | (407,486.48) |
| 131500 | LGE | 0321 | 7 | 2016 | 2016 | 56,225.29 |
| 131500 | LGE | 0321 | 7 | 2016 | 2017 | (23,896.29) |
| 131500 | LGE | 0321 | 7 | 2017 | 2017 | 46,721.17 |
| 131500 | LGE | 0321 | 9 | 2011 | 2017 | 125,215.94 |
| 131500 | LGE | 0321 | 9 | 2016 | 2016 | 148,135.71 |
| 131500 | LGE | 0321 | 9 | 2016 | 2017 | 25,542.49 |
| 131500 | LGE | 0321 | 9 | 2017 | 2017 | 12,652.97 |
| 131600 | LGE | 0141 | 9 | 2016 | 2017 | 249.08 |
| 131600 | LGE | 0142 | 9 | 2016 | 2017 | 124.53 |
| 131600 | LGE | 0162 | 9 | 2016 | 2017 | 124.53 |
| 131600 | LGE | 0190 | 7 | 2016 | 2016 | 21,052.85 |
| 131600 | LGE | 0190 | 7 | 2016 | 2017 | (21,052.85) |
| 131600 | LGE | 0190 | 7 | 2017 | 2017 | 73,926.20 |
| 131600 | LGE | 0190 | 9 | 2016 | 2017 | 21,052.85 |
| 131600 | LGE | 0211 | 0 | 1972 | 2016 | (37,817.54) |
| 131600 | LGE | 0211 | 0 | 1973 | 2017 | (2,049.80) |
| 131600 | LGE | 0211 | 0 | 1974 | 2017 | (8,386.40) |
| 131600 | LGE | 0211 | 0 | 1983 | 2017 | (1,073.94) |
| 131600 | LGE | 0211 | 7 | 2015 | 2016 | 244.93 |
| 131600 | LGE | 0211 | 7 | 2017 | 2017 | 312,423.29 |
| 131600 | LGE | 0221 | 0 | 1975 | 2017 | (2,906.46) |
| 131600 | LGE | 0221 | 0 | 1976 | 2017 | (3,799.94) |
| 131600 | LGE | 0221 | 0 | 1977 | 2017 | (4,485.34) |
| 131600 | LGE | 0221 | 0 | 1978 | 2017 | (5,480.65) |
| 131600 | LGE | 0221 | 0 | 1979 | 2017 | (4,912.89) |
| 131600 | LGE | 0221 | 0 | 1982 | 2017 | (1,073.95) |
| 131600 | LGE | 0221 | 0 | 1982 | 2017 | 1,073.95 |
| 131600 | LGE | 0221 | 0 | 1983 | 2017 | (1,073.95) |
| 131600 | LGE | 0221 | 7 | 2015 | 2016 | 67.75 |
| 131600 | LGE | 0231 | 0 | 1980 | 2017 | (3,444.38) |
| 131600 | LGE | 0231 | 0 | 1981 | 2017 | (3,325.80) |
| 131600 | LGE | 0231 | 0 | 1982 | 2017 | (4,551.65) |
| 131600 | LGE | 0241 | 0 | 1960 | 2017 | (1,288.06) |
| 131600 | LGE | 0241 | 0 | 1961 | 2017 | (3,517.80) |
| 131600 | LGE | 0241 | 0 | 1963 | 2017 | (323.21) |
| 131600 | LGE | 0241 | 0 | 1964 | 2017 | (1,723.62) |
| 131600 | LGE | 0241 | 0 | 1965 | 2017 | (7,530.63) |
| 131600 | LGE | 0241 | 0 | 1966 | 2017 | (8,187.42) |
| 131600 | LGE | 0241 | 0 | 1967 | 2017 | (9,934.47) |
| 131600 | LGE | 0241 | 0 | 1968 | 2017 | (1,598.94) |
| 131600 | LGE | 0241 | 0 | 1970 | 2017 | (3,271.54) |
| 131600 | LGE | 0241 | 0 | 1971 | 2017 | (4,018.61) |
| 131600 | LGE | 0241 | 0 | 1972 | 2017 | (1,903.66) |
| 131600 | LGE | 0241 | 0 | 1973 | 2017 | (1,107.06) |
| 131600 | LGE | 0241 | 0 | 1974 | 2017 | (1,351.50) |
| 131600 | LGE | 0241 | 0 | 1977 | 2017 | (4,349.52) |
| 131600 | LGE | 0241 | 0 | 1978 | 2017 | (2,668.29) |
| 131600 | LGE | 0241 | 0 | 1980 | 2017 | (3,507.56) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|------------------|
| 131600 | LGE | 0241 | 0 | 1983 | 2017 | (1,073.95) |
| 131600 | LGE | 0241 | 0 | 1984 | 2016 | (2,856.61) |
| 131600 | LGE | 0241 | 0 | 1984 | 2017 | (2,686.16) |
| 131600 | LGE | 0241 | 0 | 1985 | 2017 | (6,552.03) |
| 131600 | LGE | 0241 | 0 | 1986 | 2017 | (5,908.49) |
| 131600 | LGE | 0241 | 0 | 1987 | 2017 | (3,665.52) |
| 131600 | LGE | 0241 | 0 | 1988 | 2017 | (2,892.30) |
| 131600 | LGE | 0241 | 0 | 1989 | 2017 | (2,686.03) |
| 131600 | LGE | 0241 | 0 | 1992 | 2017 | (85.64) |
| 131600 | LGE | 0241 | 0 | 1994 | 2016 | (2,248.05) |
| 131600 | LGE | 0241 | 0 | 1996 | 2017 | (5,560.40) |
| 131600 | LGE | 0241 | 0 | 2000 | 2017 | (699.63) |
| 131600 | LGE | 0241 | 0 | 2002 | 2017 | (1,701.15) |
| 131600 | LGE | 0241 | 0 | 2005 | 2016 | (6,337.22) |
| 131600 | LGE | 0241 | 0 | 2006 | 2016 | (2,876.52) |
| 131600 | LGE | 0241 | 0 | 2008 | 2016 | (17,004.40) |
| 131600 | LGE | 0241 | 0 | 2008 | 2017 | (26,188.53) |
| 131600 | LGE | 0241 | 0 | 2011 | 2016 | (6,844.77) |
| 131600 | LGE | 0241 | 0 | 2011 | 2017 | (27,269.58) |
| 131600 | LGE | 0241 | 0 | 2013 | 2016 | (3,030.74) |
| 131600 | LGE | 0241 | 6 | 2013 | 2016 | (86,467.79) |
| 131600 | LGE | 0241 | 7 | 2015 | 2016 | (181,440.74) |
| 131600 | LGE | 0241 | 7 | 2016 | 2016 | 408,602.25 |
| 131600 | LGE | 0241 | 7 | 2016 | 2017 | (408,602.25) |
| 131600 | LGE | 0241 | 7 | 2017 | 2017 | 773,782.95 |
| 131600 | LGE | 0241 | 9 | 2015 | 2016 | 168,302.14 |
| 131600 | LGE | 0241 | 9 | 2016 | 2016 | 70,379.19 |
| 131600 | LGE | 0241 | 9 | 2016 | 2017 | 481,501.61 |
| 131600 | LGE | 0241 | 9 | 2017 | 2017 | 137,995.32 |
| 131600 | LGE | 0311 | 7 | 2017 | 2017 | 175,362.80 |
| 131600 | LGE | 0321 | 0 | 2011 | 2016 | (44,585.53) |
| 131600 | LGE | 0321 | 0 | 2011 | 2017 | (18,624.45) |
| 131600 | LGE | 0321 | 6 | 2014 | 2016 | (62,635.58) |
| 131600 | LGE | 0321 | 7 | 2011 | 2016 | 3,290.81 |
| 131600 | LGE | 0321 | 7 | 2011 | 2017 | (407,486.38) |
| 131600 | LGE | 0321 | 7 | 2014 | 2016 | (160,078.05) |
| 131600 | LGE | 0321 | 7 | 2015 | 2016 | (59,783.28) |
| 131600 | LGE | 0321 | 7 | 2016 | 2016 | 80,095.40 |
| 131600 | LGE | 0321 | 7 | 2016 | 2017 | (80,095.40) |
| 131600 | LGE | 0321 | 7 | 2017 | 2017 | 653,898.57 |
| 131600 | LGE | 0321 | 9 | 2014 | 2016 | 160,078.05 |
| 131600 | LGE | 0321 | 9 | 2015 | 2016 | 149,819.76 |
| 131600 | LGE | 0321 | 9 | 2016 | 2016 | 58,203.56 |
| 131600 | LGE | 0321 | 9 | 2016 | 2017 | 78,094.31 |
| 131600 | LGE | 0321 | 9 | 2017 | 2017 | 29,393.17 |
| 131707 | LGE | 0000 | 0 | 2010 | 2016 | (785,926.26) |
| 131707 | LGE | 0000 | 0 | 2010 | 2017 | (20,817,965.80) |
| 131707 | LGE | 0000 | 6 | 2010 | 2016 | (110,866,286.33) |
| 131707 | LGE | 0000 | 6 | 2015 | 2016 | (1,309,658.53) |
| 131707 | LGE | 0000 | 9 | 2010 | 2016 | 19,404,481.67 |
| 131707 | LGE | 0000 | 9 | 2010 | 2017 | (3,820,098.26) |
| 131707 | LGE | 0000 | 9 | 2011 | 2016 | 73,261.13 |
| 131707 | LGE | 0000 | 9 | 2011 | 2017 | 1,621,771.08 |
| 131707 | LGE | 0000 | 9 | 2015 | 2016 | 33,163.51 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 131707 | LGE | 0000 | 9 | 2015 | 2017 | 711,715.27 |
| 131707 | LGE | 0000 | 9 | 2016 | 2016 | 717,571.02 |
| 131707 | LGE | 0000 | 9 | 2016 | 2017 | 483,264.89 |
| 131708 | LGE | 0000 | 6 | 2010 | 2016 | 110,869,286.33 |
| 131708 | LGE | 0000 | 6 | 2015 | 2016 | 1,309,658.53 |
| 131708 | LGE | 0000 | 9 | 2010 | 2016 | (30,374,999.22) |
| 131708 | LGE | 0000 | 9 | 2010 | 2017 | (9,366,175.43) |
| 131708 | LGE | 0000 | 9 | 2015 | 2016 | 104,834.71 |
| 131708 | LGE | 0000 | 9 | 2015 | 2017 | 1,053,390.48 |
| 133100 | LGE | 0451 | 0 | 1934 | 2016 | (2,183.10) |
| 133100 | LGE | 0451 | 0 | 1951 | 2016 | (1,488.45) |
| 133100 | LGE | 0451 | 0 | 1951 | 2017 | (16,250.35) |
| 133100 | LGE | 0451 | 0 | 1980 | 2017 | (12,016.39) |
| 133100 | LGE | 0451 | 7 | 2012 | 2016 | (59,225.28) |
| 133100 | LGE | 0451 | 7 | 2014 | 2016 | (18,762.94) |
| 133100 | LGE | 0451 | 7 | 2015 | 2016 | 1,469,545.40 |
| 133100 | LGE | 0451 | 7 | 2015 | 2017 | 212.36 |
| 133100 | LGE | 0451 | 7 | 2016 | 2016 | 1,476,294.59 |
| 133100 | LGE | 0451 | 7 | 2016 | 2017 | 17,521.30 |
| 133100 | LGE | 0451 | 7 | 2017 | 2017 | 2,000,847.18 |
| 133100 | LGE | 0451 | 9 | 2012 | 2016 | 903.97 |
| 133100 | LGE | 0451 | 9 | 2015 | 2016 | 143,301.79 |
| 133200 | LGE | 0451 | 0 | 1977 | 2017 | (7,416.11) |
| 133200 | LGE | 0451 | 0 | 2008 | 2016 | (73,001.94) |
| 133200 | LGE | 0451 | 7 | 2012 | 2016 | (59,225.28) |
| 133200 | LGE | 0451 | 7 | 2014 | 2016 | (28,862.34) |
| 133200 | LGE | 0451 | 7 | 2015 | 2016 | 2,338,116.32 |
| 133200 | LGE | 0451 | 7 | 2015 | 2017 | 318.56 |
| 133200 | LGE | 0451 | 7 | 2016 | 2016 | 2,214,441.88 |
| 133200 | LGE | 0451 | 7 | 2016 | 2017 | 26,282.01 |
| 133200 | LGE | 0451 | 7 | 2017 | 2017 | 2,939,574.14 |
| 133200 | LGE | 0451 | 9 | 2012 | 2016 | 23,274.74 |
| 133200 | LGE | 0451 | 9 | 2015 | 2016 | 81,154.44 |
| 133300 | LGE | 0451 | 0 | 1934 | 2016 | (56,881.60) |
| 133300 | LGE | 0451 | 0 | 1934 | 2017 | (106,855.70) |
| 133300 | LGE | 0451 | 0 | 1934 | 2017 | (7,705.10) |
| 133300 | LGE | 0451 | 0 | 1937 | 2017 | (39,267.64) |
| 133300 | LGE | 0451 | 0 | 1965 | 2017 | (7,705.10) |
| 133300 | LGE | 0451 | 0 | 1965 | 2017 | 7,705.10 |
| 133300 | LGE | 0451 | 0 | 1995 | 2016 | (335.90) |
| 133300 | LGE | 0451 | 7 | 2012 | 2016 | (59,225.46) |
| 133300 | LGE | 0451 | 7 | 2014 | 2016 | (121,537.13) |
| 133300 | LGE | 0451 | 7 | 2015 | 2016 | 9,677,083.17 |
| 133300 | LGE | 0451 | 7 | 2015 | 2017 | 1,274.21 |
| 133300 | LGE | 0451 | 7 | 2016 | 2016 | 8,857,767.49 |
| 133300 | LGE | 0451 | 7 | 2016 | 2017 | 105,128.03 |
| 133300 | LGE | 0451 | 7 | 2017 | 2017 | 10,997,838.27 |
| 133300 | LGE | 0451 | 9 | 2012 | 2016 | 262,562.00 |
| 133400 | LGE | 0451 | 0 | 1934 | 2017 | (11,967.56) |
| 133400 | LGE | 0451 | 0 | 1948 | 2017 | (110.77) |
| 133400 | LGE | 0451 | 0 | 1952 | 2017 | (9,012.17) |
| 133400 | LGE | 0451 | 7 | 2012 | 2016 | (59,225.22) |
| 133400 | LGE | 0451 | 7 | 2014 | 2016 | (18,997.67) |
| 133400 | LGE | 0451 | 7 | 2015 | 2016 | 1,612,847.19 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 133400 | LGE | 0451 | 7 | 2015 | 2017 | 212.36 |
| 133400 | LGE | 0451 | 7 | 2016 | 2016 | 1,476,294.59 |
| 133400 | LGE | 0451 | 7 | 2016 | 2017 | 17,521.30 |
| 133400 | LGE | 0451 | 7 | 2017 | 2017 | 1,832,973.05 |
| 133400 | LGE | 0451 | 9 | 2012 | 2016 | 9,385.81 |
| 133500 | LGE | 0451 | 0 | 1934 | 2016 | (1,539.00) |
| 133500 | LGE | 0451 | 0 | 1934 | 2017 | (3,309.58) |
| 133500 | LGE | 0451 | 7 | 2012 | 2016 | (59,225.28) |
| 133500 | LGE | 0451 | 7 | 2014 | 2016 | (9,379.34) |
| 133500 | LGE | 0451 | 7 | 2015 | 2016 | 806,423.66 |
| 133500 | LGE | 0451 | 7 | 2015 | 2017 | 106.20 |
| 133500 | LGE | 0451 | 7 | 2016 | 2016 | 738,147.27 |
| 133500 | LGE | 0451 | 7 | 2016 | 2017 | 8,760.75 |
| 133500 | LGE | 0451 | 7 | 2017 | 2017 | 916,486.51 |
| 133707 | LGE | 0000 | 9 | 2010 | 2016 | 208,841.18 |
| 134020 | LGE | 5648 | 9 | 2016 | 2016 | 103,618.65 |
| 134100 | LGE | 0171 | 0 | 1970 | 2016 | (766.92) |
| 134100 | LGE | 0171 | 7 | 2016 | 2016 | 115,095.96 |
| 134100 | LGE | 0171 | 7 | 2016 | 2017 | (115,095.96) |
| 134100 | LGE | 0171 | 9 | 2016 | 2017 | 117,784.68 |
| 134100 | LGE | 0172 | 0 | 1955 | 2016 | (16,857.56) |
| 134100 | LGE | 0172 | 0 | 1959 | 2016 | (20,490.72) |
| 134100 | LGE | 0172 | 0 | 1970 | 2016 | (217.50) |
| 134100 | LGE | 0172 | 7 | 2015 | 2016 | (13,127,907.45) |
| 134100 | LGE | 0172 | 7 | 2016 | 2016 | 18,415.36 |
| 134100 | LGE | 0172 | 7 | 2016 | 2017 | (18,415.36) |
| 134100 | LGE | 0172 | 7 | 2017 | 2017 | 90,938.60 |
| 134100 | LGE | 0172 | 9 | 2015 | 2016 | 13,261,233.20 |
| 134100 | LGE | 0172 | 9 | 2016 | 2017 | 18,415.36 |
| 134100 | LGE | 0172 | 9 | 2017 | 2017 | 23,493.41 |
| 134100 | LGE | 0432 | 0 | 2001 | 2016 | (4,535.59) |
| 134100 | LGE | 0432 | 7 | 2015 | 2016 | (207,800.70) |
| 134100 | LGE | 0432 | 7 | 2017 | 2017 | 53,699.09 |
| 134100 | LGE | 0432 | 9 | 2015 | 2016 | 200,761.69 |
| 134100 | LGE | 0432 | 9 | 2016 | 2016 | 9,437.69 |
| 134100 | LGE | 0459 | 0 | 2001 | 2016 | (90,454.98) |
| 134100 | LGE | 0459 | 7 | 2015 | 2016 | (12,199.46) |
| 134100 | LGE | 0459 | 7 | 2016 | 2016 | 0.00 |
| 134100 | LGE | 0459 | 9 | 2015 | 2016 | 12,199.46 |
| 134100 | LGE | 0459 | 9 | 2016 | 2016 | 391,686.95 |
| 134100 | LGE | 5648 | 4 | 2016 | 2016 | (3,829,349.26) |
| 134100 | LGE | 5648 | 7 | 2016 | 2016 | 9,404,629.36 |
| 134100 | LGE | 5648 | 7 | 2016 | 2017 | (575,280.10) |
| 134100 | LGE | 5648 | 9 | 2016 | 2017 | 923,945.85 |
| 134200 | LGE | 0172 | 7 | 2015 | 2016 | (31,223,235.12) |
| 134200 | LGE | 0172 | 9 | 2015 | 2016 | 1,761,469.29 |
| 134200 | LGE | 0173 | 7 | 2015 | 2016 | (5,601,824.69) |
| 134200 | LGE | 0173 | 7 | 2015 | 2017 | (1,806.11) |
| 134200 | LGE | 0173 | 9 | 2015 | 2016 | 6,600,414.96 |
| 134200 | LGE | 0173 | 9 | 2015 | 2017 | 1,806.11 |
| 134200 | LGE | 0432 | 0 | 2003 | 2017 | (21,564.32) |
| 134200 | LGE | 0432 | 0 | 2003 | 2017 | 21,564.32 |
| 134200 | LGE | 0432 | 0 | 2005 | 2017 | (21,564.32) |
| 134200 | LGE | 0432 | 4 | 2016 | 2017 | (7,657,449.06) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 134200 | LGE | 0432 | 7 | 2016 | 2016 | 7,616,568.71 |
| 134200 | LGE | 0432 | 7 | 2016 | 2017 | 40,880.35 |
| 134200 | LGE | 0433 | 4 | 2016 | 2017 | 7,657,449.06 |
| 134200 | LGE | 0433 | 7 | 2016 | 2017 | (7,657,449.06) |
| 134200 | LGE | 0433 | 9 | 2016 | 2017 | 7,693,302.29 |
| 134200 | LGE | 0473 | 7 | 2017 | 2017 | 319,678.10 |
| 134300 | LGE | 0171 | 7 | 2017 | 2017 | 23,449.80 |
| 134300 | LGE | 0172 | 0 | 2015 | 2017 | (64,987.73) |
| 134300 | LGE | 0172 | 7 | 2015 | 2016 | (25,159,119.94) |
| 134300 | LGE | 0172 | 7 | 2017 | 2017 | 2,744,928.04 |
| 134300 | LGE | 0172 | 9 | 2015 | 2016 | 71,158,532.18 |
| 134300 | LGE | 0172 | 9 | 2016 | 2017 | 58,558.82 |
| 134300 | LGE | 0172 | 9 | 2017 | 2017 | 6,784.78 |
| 134300 | LGE | 0430 | 6 | 2013 | 2017 | (16,843.43) |
| 134300 | LGE | 0431 | 6 | 2013 | 2017 | (56,676.62) |
| 134300 | LGE | 0431 | 6 | 2014 | 2017 | (211,526.81) |
| 134300 | LGE | 0432 | 7 | 2017 | 2017 | 153,758.94 |
| 134300 | LGE | 0459 | 7 | 2017 | 2017 | 4,448,522.04 |
| 134300 | LGE | 0460 | 0 | 1999 | 2016 | (13,536.14) |
| 134300 | LGE | 0460 | 0 | 1999 | 2016 | 13,536.14 |
| 134300 | LGE | 0460 | 0 | 2000 | 2016 | (13,536.14) |
| 134300 | LGE | 0460 | 7 | 2015 | 2016 | (69,423.63) |
| 134300 | LGE | 0460 | 9 | 2015 | 2016 | 29,122.16 |
| 134300 | LGE | 0461 | 0 | 1999 | 2016 | (13,536.14) |
| 134300 | LGE | 0461 | 9 | 2009 | 2017 | 229,911.49 |
| 134300 | LGE | 0461 | 9 | 2015 | 2016 | 29,122.13 |
| 134300 | LGE | 0470 | 0 | 2002 | 2017 | (22,414.04) |
| 134300 | LGE | 0470 | 0 | 2012 | 2017 | (308,608.47) |
| 134300 | LGE | 0470 | 7 | 2016 | 2016 | 87,127.08 |
| 134300 | LGE | 0470 | 7 | 2016 | 2017 | (87,127.08) |
| 134300 | LGE | 0470 | 7 | 2017 | 2017 | 1,850,721.91 |
| 134300 | LGE | 0470 | 9 | 2016 | 2017 | 601,794.45 |
| 134300 | LGE | 0471 | 0 | 2002 | 2017 | (38,645.83) |
| 134300 | LGE | 0471 | 0 | 2011 | 2017 | (450,836.36) |
| 134300 | LGE | 0471 | 6 | 2013 | 2017 | 694,664.21 |
| 134300 | LGE | 0471 | 7 | 2016 | 2016 | 1,330,428.58 |
| 134300 | LGE | 0471 | 7 | 2016 | 2017 | (1,330,428.58) |
| 134300 | LGE | 0471 | 9 | 2016 | 2017 | 724,971.99 |
| 134300 | LGE | 0474 | 6 | 2013 | 2017 | (694,664.21) |
| 134300 | LGE | 0477 | 0 | 2004 | 2017 | (14,840.24) |
| 134300 | LGE | 0477 | 7 | 2016 | 2016 | 37,671.67 |
| 134300 | LGE | 0477 | 7 | 2016 | 2017 | (37,671.67) |
| 134300 | LGE | 0477 | 7 | 2017 | 2017 | 99,899.49 |
| 134300 | LGE | 0477 | 9 | 2017 | 2017 | 30,350.22 |
| 134400 | LGE | 0172 | 7 | 2015 | 2016 | (31,742,426.62) |
| 134400 | LGE | 0172 | 7 | 2017 | 2017 | 66,747.38 |
| 134400 | LGE | 0172 | 9 | 2015 | 2016 | 16,127,579.67 |
| 134400 | LGE | 0172 | 9 | 2017 | 2017 | 42,080.89 |
| 134400 | LGE | 0410 | 0 | 1970 | 2016 | (20.48) |
| 134400 | LGE | 0410 | 0 | 1996 | 2016 | (4,245.82) |
| 134400 | LGE | 0430 | 6 | 2013 | 2017 | 16,843.43 |
| 134400 | LGE | 0431 | 6 | 2013 | 2017 | 56,676.62 |
| 134400 | LGE | 0431 | 6 | 2014 | 2017 | 211,526.81 |
| 134400 | LGE | 0432 | 9 | 2017 | 2017 | 5,206.09 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 134400 | LGE | 0459 | 9 | 2017 | 2017 | 13,218.82 |
| 134400 | LGE | 0460 | 9 | 2017 | 2017 | 8,655.33 |
| 134400 | LGE | 0461 | 9 | 2017 | 2017 | 5,847.65 |
| 134400 | LGE | 0470 | 0 | 2002 | 2017 | (3,004.96) |
| 134400 | LGE | 0470 | 7 | 2016 | 2016 | 71,864.34 |
| 134400 | LGE | 0470 | 7 | 2016 | 2017 | (71,864.34) |
| 134400 | LGE | 0470 | 9 | 2016 | 2017 | 81,289.29 |
| 134400 | LGE | 0470 | 9 | 2017 | 2017 | 4,541.72 |
| 134400 | LGE | 0471 | 0 | 2002 | 2017 | (35,577.73) |
| 134400 | LGE | 0471 | 7 | 2016 | 2016 | 68,319.59 |
| 134400 | LGE | 0471 | 7 | 2016 | 2017 | (68,319.59) |
| 134400 | LGE | 0471 | 9 | 2016 | 2017 | 76,662.95 |
| 134400 | LGE | 0471 | 9 | 2017 | 2017 | 3,928.13 |
| 134400 | LGE | 0474 | 0 | 2004 | 2017 | (3,226.13) |
| 134400 | LGE | 0474 | 9 | 2016 | 2017 | 10,047.59 |
| 134400 | LGE | 0474 | 9 | 2017 | 2017 | 4,793.12 |
| 134400 | LGE | 0475 | 0 | 2004 | 2017 | (3,209.69) |
| 134400 | LGE | 0475 | 9 | 2016 | 2017 | 9,996.39 |
| 134400 | LGE | 0475 | 9 | 2017 | 2017 | 4,755.50 |
| 134400 | LGE | 0476 | 0 | 2004 | 2016 | (36,542.69) |
| 134400 | LGE | 0476 | 0 | 2004 | 2017 | (259,348.13) |
| 134400 | LGE | 0476 | 7 | 2016 | 2016 | 456,436.11 |
| 134400 | LGE | 0476 | 7 | 2016 | 2017 | (456,436.11) |
| 134400 | LGE | 0476 | 9 | 2016 | 2016 | 75,310.46 |
| 134400 | LGE | 0476 | 9 | 2016 | 2017 | 466,806.00 |
| 134400 | LGE | 0476 | 9 | 2017 | 2017 | 4,788.07 |
| 134400 | LGE | 0477 | 0 | 2004 | 2017 | (3,649.71) |
| 134400 | LGE | 0477 | 9 | 2016 | 2017 | 11,366.82 |
| 134400 | LGE | 0477 | 9 | 2017 | 2017 | 4,640.81 |
| 134400 | LGE | 5648 | 4 | 2016 | 2016 | 8,227,211.23 |
| 134400 | LGE | 5648 | 7 | 2016 | 2016 | 393,322.44 |
| 134400 | LGE | 5648 | 7 | 2016 | 2017 | (8,620,533.67) |
| 134400 | LGE | 5648 | 9 | 2016 | 2017 | 8,363,103.36 |
| 134500 | LGE | 0172 | 7 | 2015 | 2016 | (7,358,623.01) |
| 134500 | LGE | 0172 | 7 | 2017 | 2017 | 2,292,154.21 |
| 134500 | LGE | 0172 | 9 | 2015 | 2016 | 5,055,638.51 |
| 134500 | LGE | 0172 | 9 | 2017 | 2017 | 16,396.34 |
| 134500 | LGE | 0410 | 7 | 2015 | 2016 | (9,369.06) |
| 134500 | LGE | 0410 | 9 | 2015 | 2016 | 9,956.91 |
| 134500 | LGE | 0430 | 0 | 1970 | 2016 | (107.47) |
| 134500 | LGE | 0430 | 7 | 2015 | 2016 | (9,931.03) |
| 134500 | LGE | 0430 | 9 | 2015 | 2016 | 9,931.03 |
| 134500 | LGE | 0431 | 0 | 1970 | 2016 | (194.16) |
| 134500 | LGE | 0470 | 0 | 2002 | 2016 | (26,855.84) |
| 134500 | LGE | 0470 | 7 | 2014 | 2016 | (130,160.26) |
| 134500 | LGE | 0470 | 7 | 2016 | 2016 | 0.00 |
| 134500 | LGE | 0470 | 9 | 2016 | 2016 | 53,711.68 |
| 134500 | LGE | 0471 | 0 | 2002 | 2016 | (26,855.84) |
| 134500 | LGE | 0471 | 7 | 2016 | 2016 | 0.00 |
| 134500 | LGE | 0471 | 9 | 2014 | 2016 | 84,650.68 |
| 134500 | LGE | 0471 | 9 | 2016 | 2016 | 53,711.68 |
| 134500 | LGE | 0474 | 0 | 2004 | 2016 | (35,012.84) |
| 134500 | LGE | 0474 | 7 | 2014 | 2016 | (166,083.48) |
| 134500 | LGE | 0474 | 7 | 2016 | 2016 | 0.00 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 134500 | LGE | 0474 | 9 | 2016 | 2016 | 68,528.70 |
| 134500 | LGE | 0475 | 9 | 2014 | 2016 | 104,628.01 |
| 134500 | LGE | 0476 | 7 | 2014 | 2016 | (166,063.47) |
| 134500 | LGE | 0477 | 7 | 2017 | 2017 | 2,272,473.29 |
| 134500 | LGE | 0477 | 9 | 2014 | 2016 | 140,020.09 |
| 134500 | LGE | 5648 | 4 | 2016 | 2016 | 414,341.01 |
| 134500 | LGE | 5648 | 7 | 2016 | 2016 | 30,702.09 |
| 134500 | LGE | 5648 | 7 | 2016 | 2017 | (445,043.10) |
| 134500 | LGE | 5648 | 9 | 2016 | 2017 | 285,072.02 |
| 134600 | LGE | 0172 | 7 | 2015 | 2016 | (3,551.54) |
| 134600 | LGE | 0172 | 9 | 2015 | 2016 | 881,088.10 |
| 134600 | LGE | 0172 | 9 | 2017 | 2017 | 25,000.00 |
| 134600 | LGE | 0432 | 0 | 2001 | 2017 | (7,567.58) |
| 134600 | LGE | 0432 | 7 | 2016 | 2016 | 16,014.23 |
| 134600 | LGE | 0432 | 7 | 2016 | 2017 | (16,014.23) |
| 134600 | LGE | 0432 | 9 | 2016 | 2017 | 16,014.23 |
| 134600 | LGE | 0459 | 0 | 2001 | 2017 | (15,317.22) |
| 134600 | LGE | 0459 | 7 | 2016 | 2016 | 32,413.72 |
| 134600 | LGE | 0459 | 7 | 2016 | 2017 | (32,413.72) |
| 134600 | LGE | 0459 | 9 | 2016 | 2017 | 32,413.72 |
| 134600 | LGE | 5648 | 4 | 2016 | 2016 | 187,797.02 |
| 134600 | LGE | 5648 | 7 | 2016 | 2016 | 8,716.26 |
| 134600 | LGE | 5648 | 7 | 2016 | 2017 | (196,513.28) |
| 134600 | LGE | 5648 | 9 | 2016 | 2017 | 271,849.13 |
| 134705 | LGE | 0000 | 9 | 2010 | 2016 | (6,164.22) |
| 134707 | LGE | 0000 | 9 | 2015 | 2017 | (5,158.64) |
| 134707 | LGE | 0000 | 9 | 2017 | 2017 | 39,043.24 |
| 135010 | LGE | 9999 | 6 | 2012 | 2016 | 0.00 |
| 135020 | LGE | 9999 | 0 | 1975 | 2016 | (3,671.69) |
| 135210 | LGE | 9999 | 0 | 1942 | 2016 | (22,792.69) |
| 135210 | LGE | 9999 | 0 | 1942 | 2017 | (1,666.32) |
| 135210 | LGE | 9999 | 0 | 1952 | 2017 | (911.66) |
| 135210 | LGE | 9999 | 0 | 1955 | 2017 | (3,864.60) |
| 135210 | LGE | 9999 | 0 | 1956 | 2016 | (22,795.69) |
| 135210 | LGE | 9999 | 0 | 1956 | 2016 | 22,792.69 |
| 135210 | LGE | 9999 | 0 | 1960 | 2017 | (10,476.32) |
| 135210 | LGE | 9999 | 0 | 1960 | 2017 | 1,666.32 |
| 135210 | LGE | 9999 | 0 | 1964 | 2017 | (582.48) |
| 135210 | LGE | 9999 | 0 | 1965 | 2017 | (5,547.48) |
| 135210 | LGE | 9999 | 0 | 1965 | 2017 | 582.48 |
| 135210 | LGE | 9999 | 0 | 1978 | 2017 | (700.00) |
| 135210 | LGE | 9999 | 0 | 1980 | 2016 | (543.51) |
| 135210 | LGE | 9999 | 0 | 2008 | 2016 | (47,272.73) |
| 135210 | LGE | 9999 | 0 | 2008 | 2017 | (5,205.59) |
| 135210 | LGE | 9999 | 4 | 2015 | 2016 | 0.00 |
| 135210 | LGE | 9999 | 4 | 2016 | 2016 | 0.00 |
| 135210 | LGE | 9999 | 6 | 2010 | 2017 | (72,053.22) |
| 135210 | LGE | 9999 | 7 | 2014 | 2017 | (614.38) |
| 135210 | LGE | 9999 | 7 | 2015 | 2016 | (4,209,483.83) |
| 135210 | LGE | 9999 | 7 | 2015 | 2017 | (212,824.53) |
| 135210 | LGE | 9999 | 7 | 2016 | 2016 | 11,960.53 |
| 135210 | LGE | 9999 | 7 | 2016 | 2017 | (11,960.53) |
| 135210 | LGE | 9999 | 9 | 2015 | 2016 | 255,512.22 |
| 135210 | LGE | 9999 | 9 | 2015 | 2017 | 35.09 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 135210 | LGE | 9999 | 9 | 2016 | 2016 | 8,761,120.34 |
| 135210 | LGE | 9999 | 9 | 2016 | 2017 | 129,262.80 |
| 135210 | LGE | 9999 | 9 | 2017 | 2017 | 223,536.78 |
| 135310 | LGE | 9999 | 0 | 1936 | 2017 | (9,839.24) |
| 135310 | LGE | 9999 | 0 | 1936 | 2017 | 9,839.24 |
| 135310 | LGE | 9999 | 0 | 1939 | 2016 | (662.61) |
| 135310 | LGE | 9999 | 0 | 1939 | 2017 | (535.60) |
| 135310 | LGE | 9999 | 0 | 1939 | 2016 | 662.61 |
| 135310 | LGE | 9999 | 0 | 1939 | 2017 | 535.60 |
| 135310 | LGE | 9999 | 0 | 1940 | 2016 | (662.61) |
| 135310 | LGE | 9999 | 0 | 1940 | 2017 | (9,839.24) |
| 135310 | LGE | 9999 | 0 | 1940 | 2017 | (535.60) |
| 135310 | LGE | 9999 | 0 | 1942 | 2016 | (4.48) |
| 135310 | LGE | 9999 | 0 | 1943 | 2016 | (27.68) |
| 135310 | LGE | 9999 | 0 | 1948 | 2016 | (28,917.71) |
| 135310 | LGE | 9999 | 0 | 1949 | 2016 | (2,286.83) |
| 135310 | LGE | 9999 | 0 | 1949 | 2017 | (69,415.57) |
| 135310 | LGE | 9999 | 0 | 1950 | 2016 | (10,033.42) |
| 135310 | LGE | 9999 | 0 | 1950 | 2016 | 10,033.42 |
| 135310 | LGE | 9999 | 0 | 1951 | 2016 | (10,033.42) |
| 135310 | LGE | 9999 | 0 | 1952 | 2016 | (552.63) |
| 135310 | LGE | 9999 | 0 | 1954 | 2016 | (24.54) |
| 135310 | LGE | 9999 | 0 | 1954 | 2017 | (37,726.13) |
| 135310 | LGE | 9999 | 0 | 1955 | 2016 | (2,844.58) |
| 135310 | LGE | 9999 | 0 | 1955 | 2017 | (54.39) |
| 135310 | LGE | 9999 | 0 | 1956 | 2016 | (3,730.54) |
| 135310 | LGE | 9999 | 0 | 1956 | 2017 | (1,464.04) |
| 135310 | LGE | 9999 | 0 | 1957 | 2016 | (12,193.77) |
| 135310 | LGE | 9999 | 0 | 1957 | 2017 | (44,866.23) |
| 135310 | LGE | 9999 | 0 | 1958 | 2016 | (1,013.75) |
| 135310 | LGE | 9999 | 0 | 1958 | 2017 | (7.38) |
| 135310 | LGE | 9999 | 0 | 1959 | 2016 | (2,567.90) |
| 135310 | LGE | 9999 | 0 | 1959 | 2017 | (1,831.10) |
| 135310 | LGE | 9999 | 0 | 1960 | 2016 | (8,275.77) |
| 135310 | LGE | 9999 | 0 | 1965 | 2016 | (939.42) |
| 135310 | LGE | 9999 | 0 | 1965 | 2017 | (12.84) |
| 135310 | LGE | 9999 | 0 | 1967 | 2016 | (3,223.19) |
| 135310 | LGE | 9999 | 0 | 1968 | 2016 | (152.46) |
| 135310 | LGE | 9999 | 0 | 1969 | 2016 | (3,950.76) |
| 135310 | LGE | 9999 | 0 | 1969 | 2017 | (68.39) |
| 135310 | LGE | 9999 | 0 | 1970 | 2016 | (41,828.72) |
| 135310 | LGE | 9999 | 0 | 1970 | 2017 | (2,766.17) |
| 135310 | LGE | 9999 | 0 | 1971 | 2016 | (1,364.72) |
| 135310 | LGE | 9999 | 0 | 1972 | 2016 | (1,184.67) |
| 135310 | LGE | 9999 | 0 | 1973 | 2016 | (8,433.47) |
| 135310 | LGE | 9999 | 0 | 1974 | 2016 | (6,357.16) |
| 135310 | LGE | 9999 | 0 | 1974 | 2017 | (25.20) |
| 135310 | LGE | 9999 | 0 | 1975 | 2016 | (674.13) |
| 135310 | LGE | 9999 | 0 | 1975 | 2017 | (4,465.14) |
| 135310 | LGE | 9999 | 0 | 1976 | 2016 | (42.98) |
| 135310 | LGE | 9999 | 0 | 1977 | 2016 | (169,913.57) |
| 135310 | LGE | 9999 | 0 | 1977 | 2017 | (158,366.49) |
| 135310 | LGE | 9999 | 0 | 1978 | 2016 | (3,356.50) |
| 135310 | LGE | 9999 | 0 | 1978 | 2017 | (3,691.56) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 135310 | LGE | 9999 | 0 | 1980 | 2016 | (2,165.20) |
| 135310 | LGE | 9999 | 0 | 1980 | 2017 | (6,344.02) |
| 135310 | LGE | 9999 | 0 | 1981 | 2017 | (7,326.66) |
| 135310 | LGE | 9999 | 0 | 1983 | 2017 | (4,678.64) |
| 135310 | LGE | 9999 | 0 | 1985 | 2016 | (3,823.46) |
| 135310 | LGE | 9999 | 0 | 1989 | 2016 | (121,970.96) |
| 135310 | LGE | 9999 | 0 | 1991 | 2016 | (1,058.51) |
| 135310 | LGE | 9999 | 0 | 1991 | 2017 | (173,752.46) |
| 135310 | LGE | 9999 | 0 | 1993 | 2016 | (799.57) |
| 135310 | LGE | 9999 | 0 | 1994 | 2016 | (17,468.60) |
| 135310 | LGE | 9999 | 0 | 1996 | 2016 | (5,633.38) |
| 135310 | LGE | 9999 | 0 | 1996 | 2016 | (713,796.62) |
| 135310 | LGE | 9999 | 0 | 1997 | 2016 | (713,796.62) |
| 135310 | LGE | 9999 | 0 | 1997 | 2016 | 713,796.62 |
| 135310 | LGE | 9999 | 0 | 2001 | 2017 | (11,172.02) |
| 135310 | LGE | 9999 | 0 | 2002 | 2017 | (77,833.24) |
| 135310 | LGE | 9999 | 0 | 2003 | 2016 | (31,352.82) |
| 135310 | LGE | 9999 | 0 | 2003 | 2017 | (593.89) |
| 135310 | LGE | 9999 | 0 | 2004 | 2016 | (28,833.59) |
| 135310 | LGE | 9999 | 0 | 2006 | 2017 | (2,208.23) |
| 135310 | LGE | 9999 | 0 | 2008 | 2016 | (98,159.29) |
| 135310 | LGE | 9999 | 0 | 2008 | 2017 | (8,946.55) |
| 135310 | LGE | 9999 | 0 | 2010 | 2016 | (15,680.31) |
| 135310 | LGE | 9999 | 0 | 2010 | 2017 | (62,924.55) |
| 135310 | LGE | 9999 | 0 | 2011 | 2016 | (1,400.09) |
| 135310 | LGE | 9999 | 0 | 2011 | 2017 | (128,708.02) |
| 135310 | LGE | 9999 | 0 | 2012 | 2017 | (477,446.53) |
| 135310 | LGE | 9999 | 0 | 2013 | 2016 | (2,430.68) |
| 135310 | LGE | 9999 | 0 | 2013 | 2017 | (669.16) |
| 135310 | LGE | 9999 | 0 | 2015 | 2017 | (19,424.79) |
| 135310 | LGE | 9999 | 0 | 2016 | 2016 | (28,513.98) |
| 135310 | LGE | 9999 | 0 | 2016 | 2017 | (6,862.25) |
| 135310 | LGE | 9999 | 4 | 2015 | 2016 | 0.00 |
| 135310 | LGE | 9999 | 4 | 2016 | 2016 | 0.00 |
| 135310 | LGE | 9999 | 6 | 1959 | 2016 | 309,281.22 |
| 135310 | LGE | 9999 | 6 | 2000 | 2016 | 9,266.68 |
| 135310 | LGE | 9999 | 6 | 2002 | 2016 | 16,820.08 |
| 135310 | LGE | 9999 | 6 | 2003 | 2016 | 9,045.11 |
| 135310 | LGE | 9999 | 6 | 2007 | 2016 | 14,346.06 |
| 135310 | LGE | 9999 | 6 | 2008 | 2016 | 18,764.73 |
| 135310 | LGE | 9999 | 6 | 2009 | 2016 | 46,257.83 |
| 135310 | LGE | 9999 | 6 | 2010 | 2016 | (14,808.80) |
| 135310 | LGE | 9999 | 6 | 2011 | 2016 | 2,707.99 |
| 135310 | LGE | 9999 | 6 | 2012 | 2017 | 984,659.32 |
| 135310 | LGE | 9999 | 6 | 2013 | 2016 | 10,218.24 |
| 135310 | LGE | 9999 | 6 | 2013 | 2017 | (8,987.62) |
| 135310 | LGE | 9999 | 6 | 2014 | 2016 | 30,473.30 |
| 135310 | LGE | 9999 | 6 | 2015 | 2016 | (49,990.76) |
| 135310 | LGE | 9999 | 6 | 2016 | 2016 | 6,457.34 |
| 135310 | LGE | 9999 | 6 | 2017 | 2017 | 65,626.26 |
| 135310 | LGE | 9999 | 7 | 2012 | 2016 | 1,918.33 |
| 135310 | LGE | 9999 | 7 | 2012 | 2017 | (1,918.33) |
| 135310 | LGE | 9999 | 7 | 2013 | 2016 | (47,441.80) |
| 135310 | LGE | 9999 | 7 | 2014 | 2016 | (4,959,504.13) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 135310 | LGE | 9999 | 7 | 2014 | 2017 | (2,222,744.11) |
| 135310 | LGE | 9999 | 7 | 2015 | 2016 | (19,180,352.03) |
| 135310 | LGE | 9999 | 7 | 2015 | 2017 | (1,234,207.16) |
| 135310 | LGE | 9999 | 7 | 2016 | 2016 | 6,430,259.06 |
| 135310 | LGE | 9999 | 7 | 2016 | 2017 | (3,274,493.35) |
| 135310 | LGE | 9999 | 7 | 2017 | 2017 | 1,664,536.95 |
| 135310 | LGE | 9999 | 9 | 2014 | 2017 | 2,222,744.11 |
| 135310 | LGE | 9999 | 9 | 2015 | 2016 | 9,167,350.16 |
| 135310 | LGE | 9999 | 9 | 2015 | 2017 | 1,136,200.01 |
| 135310 | LGE | 9999 | 9 | 2016 | 2016 | 25,464,236.63 |
| 135310 | LGE | 9999 | 9 | 2016 | 2017 | 4,605,199.35 |
| 135310 | LGE | 9999 | 9 | 2017 | 2017 | 869,899.80 |
| 135320 | LGE | 9999 | 6 | 2017 | 2017 | (65,626.26) |
| 135320 | LGE | 9999 | 9 | 2017 | 2017 | 65,626.26 |
| 135400 | LGE | 9999 | 0 | 1934 | 2016 | (12,157.29) |
| 135400 | LGE | 9999 | 0 | 1942 | 2016 | (2,828.91) |
| 135400 | LGE | 9999 | 0 | 1949 | 2016 | (2,828.91) |
| 135400 | LGE | 9999 | 0 | 1949 | 2016 | 2,828.91 |
| 135400 | LGE | 9999 | 0 | 1956 | 2016 | (27,876.59) |
| 135400 | LGE | 9999 | 0 | 1958 | 2016 | (26,823.97) |
| 135400 | LGE | 9999 | 0 | 1960 | 2016 | (88,134.60) |
| 135400 | LGE | 9999 | 0 | 1960 | 2017 | 88,134.60 |
| 135400 | LGE | 9999 | 0 | 1961 | 2016 | (3,004.77) |
| 135400 | LGE | 9999 | 0 | 1961 | 2017 | 3,004.77 |
| 135400 | LGE | 9999 | 0 | 1966 | 2016 | (29,001.22) |
| 135400 | LGE | 9999 | 7 | 2012 | 2016 | 1,918.33 |
| 135400 | LGE | 9999 | 7 | 2012 | 2017 | (1,918.33) |
| 135400 | LGE | 9999 | 7 | 2015 | 2016 | (603,661.85) |
| 135400 | LGE | 9999 | 9 | 2016 | 2016 | 611,309.35 |
| 135500 | LGE | 9999 | 0 | 1939 | 2016 | (18.27) |
| 135500 | LGE | 9999 | 0 | 1941 | 2016 | (665.05) |
| 135500 | LGE | 9999 | 0 | 1949 | 2016 | (0.14) |
| 135500 | LGE | 9999 | 0 | 1955 | 2016 | (149.66) |
| 135500 | LGE | 9999 | 0 | 1956 | 2016 | (1,177.09) |
| 135500 | LGE | 9999 | 0 | 1957 | 2016 | (300.10) |
| 135500 | LGE | 9999 | 0 | 1957 | 2017 | (6,879.60) |
| 135500 | LGE | 9999 | 0 | 1959 | 2016 | (1,139.50) |
| 135500 | LGE | 9999 | 0 | 1960 | 2016 | (2,659.00) |
| 135500 | LGE | 9999 | 0 | 1960 | 2017 | (3,949.18) |
| 135500 | LGE | 9999 | 0 | 1961 | 2016 | (2,659.00) |
| 135500 | LGE | 9999 | 0 | 1961 | 2017 | (3,949.18) |
| 135500 | LGE | 9999 | 0 | 1961 | 2016 | 2,659.00 |
| 135500 | LGE | 9999 | 0 | 1961 | 2017 | 3,949.18 |
| 135500 | LGE | 9999 | 0 | 1964 | 2016 | (6,029.82) |
| 135500 | LGE | 9999 | 0 | 1966 | 2016 | (81.35) |
| 135500 | LGE | 9999 | 0 | 1966 | 2017 | (805.69) |
| 135500 | LGE | 9999 | 0 | 1967 | 2016 | (284.53) |
| 135500 | LGE | 9999 | 0 | 1968 | 2016 | (345.83) |
| 135500 | LGE | 9999 | 0 | 1969 | 2016 | (6,705.83) |
| 135500 | LGE | 9999 | 0 | 1970 | 2016 | (56.08) |
| 135500 | LGE | 9999 | 0 | 1971 | 2016 | (1,251.30) |
| 135500 | LGE | 9999 | 0 | 1972 | 2017 | (431.17) |
| 135500 | LGE | 9999 | 0 | 1973 | 2016 | 134.35 |
| 135500 | LGE | 9999 | 0 | 1975 | 2016 | (2,296.63) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 135500 | LGE | 9999 | 0 | 1975 | 2017 | (567.46) |
| 135500 | LGE | 9999 | 0 | 1976 | 2016 | (1,780.36) |
| 135500 | LGE | 9999 | 0 | 1977 | 2016 | (2,655.99) |
| 135500 | LGE | 9999 | 0 | 1977 | 2017 | (16,425.54) |
| 135500 | LGE | 9999 | 0 | 1978 | 2016 | (1,155.96) |
| 135500 | LGE | 9999 | 0 | 1979 | 2016 | (29,434.07) |
| 135500 | LGE | 9999 | 0 | 1979 | 2017 | (8,587.41) |
| 135500 | LGE | 9999 | 0 | 1980 | 2016 | (6,952.91) |
| 135500 | LGE | 9999 | 0 | 1980 | 2017 | (5,299.90) |
| 135500 | LGE | 9999 | 0 | 1981 | 2016 | (30,213.64) |
| 135500 | LGE | 9999 | 0 | 1982 | 2016 | (2,569.76) |
| 135500 | LGE | 9999 | 0 | 1982 | 2017 | (89,462.44) |
| 135500 | LGE | 9999 | 0 | 1983 | 2016 | (70,784.01) |
| 135500 | LGE | 9999 | 0 | 1984 | 2017 | (6,731.11) |
| 135500 | LGE | 9999 | 0 | 1985 | 2016 | (4,333.11) |
| 135500 | LGE | 9999 | 0 | 1987 | 2016 | (6,368.71) |
| 135500 | LGE | 9999 | 0 | 1988 | 2016 | (8,865.58) |
| 135500 | LGE | 9999 | 0 | 1988 | 2017 | (10,620.07) |
| 135500 | LGE | 9999 | 0 | 1989 | 2016 | (15,653.03) |
| 135500 | LGE | 9999 | 0 | 1989 | 2017 | (7,315.68) |
| 135500 | LGE | 9999 | 0 | 1990 | 2016 | (44,964.28) |
| 135500 | LGE | 9999 | 0 | 1990 | 2017 | (36,438.99) |
| 135500 | LGE | 9999 | 0 | 1991 | 2017 | (50,573.68) |
| 135500 | LGE | 9999 | 0 | 1992 | 2016 | (13,667.90) |
| 135500 | LGE | 9999 | 0 | 1992 | 2017 | (33,644.52) |
| 135500 | LGE | 9999 | 0 | 1994 | 2016 | (2,612.28) |
| 135500 | LGE | 9999 | 0 | 1994 | 2017 | (568.52) |
| 135500 | LGE | 9999 | 0 | 1995 | 2016 | (11,522.80) |
| 135500 | LGE | 9999 | 0 | 1998 | 2016 | (8,224.79) |
| 135500 | LGE | 9999 | 0 | 2003 | 2016 | (9,092.91) |
| 135500 | LGE | 9999 | 0 | 2003 | 2017 | (46,021.66) |
| 135500 | LGE | 9999 | 0 | 2004 | 2017 | (35,561.23) |
| 135500 | LGE | 9999 | 0 | 2005 | 2016 | (36,712.58) |
| 135500 | LGE | 9999 | 0 | 2005 | 2017 | (7,779.05) |
| 135500 | LGE | 9999 | 0 | 2006 | 2016 | (719.08) |
| 135500 | LGE | 9999 | 0 | 2007 | 2017 | (10,323.13) |
| 135500 | LGE | 9999 | 0 | 2008 | 2017 | (6,116.56) |
| 135500 | LGE | 9999 | 0 | 2009 | 2016 | (20,154.21) |
| 135500 | LGE | 9999 | 0 | 2010 | 2016 | (2,942.55) |
| 135500 | LGE | 9999 | 0 | 2011 | 2016 | (20,181.51) |
| 135500 | LGE | 9999 | 0 | 2012 | 2016 | (2,012.36) |
| 135500 | LGE | 9999 | 0 | 2012 | 2017 | (15,636.88) |
| 135500 | LGE | 9999 | 0 | 2014 | 2016 | (13,028.23) |
| 135500 | LGE | 9999 | 0 | 2014 | 2017 | (49,944.33) |
| 135500 | LGE | 9999 | 0 | 2015 | 2017 | (18,582.23) |
| 135500 | LGE | 9999 | 6 | 2006 | 2016 | (0.00) |
| 135500 | LGE | 9999 | 6 | 2015 | 2016 | 0.00 |
| 135500 | LGE | 9999 | 7 | 2011 | 2016 | 504.08 |
| 135500 | LGE | 9999 | 7 | 2012 | 2016 | 1,414.23 |
| 135500 | LGE | 9999 | 7 | 2012 | 2017 | (1,918.31) |
| 135500 | LGE | 9999 | 7 | 2014 | 2016 | (50,988.95) |
| 135500 | LGE | 9999 | 7 | 2015 | 2016 | (2,106,242.28) |
| 135500 | LGE | 9999 | 7 | 2015 | 2017 | (178,785.36) |
| 135500 | LGE | 9999 | 7 | 2016 | 2016 | 4,020,191.60 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 135500 | LGE | 9999 | 7 | 2016 | 2017 | (3,764,632.82) |
| 135500 | LGE | 9999 | 7 | 2017 | 2017 | 3,744,087.45 |
| 135500 | LGE | 9999 | 9 | 2012 | 2017 | 9,591.63 |
| 135500 | LGE | 9999 | 9 | 2014 | 2016 | 87,493.79 |
| 135500 | LGE | 9999 | 9 | 2014 | 2017 | 3,449.01 |
| 135500 | LGE | 9999 | 9 | 2015 | 2016 | 3,357,798.15 |
| 135500 | LGE | 9999 | 9 | 2015 | 2017 | 149,434.13 |
| 135500 | LGE | 9999 | 9 | 2016 | 2016 | 13,713,584.18 |
| 135500 | LGE | 9999 | 9 | 2016 | 2017 | 4,137,571.17 |
| 135500 | LGE | 9999 | 9 | 2017 | 2017 | 186,445.59 |
| 135600 | LGE | 9999 | 0 | 1935 | 2017 | (138.88) |
| 135600 | LGE | 9999 | 0 | 1935 | 2017 | 138.88 |
| 135600 | LGE | 9999 | 0 | 1940 | 2016 | (5.22) |
| 135600 | LGE | 9999 | 0 | 1940 | 2016 | 5.22 |
| 135600 | LGE | 9999 | 0 | 1941 | 2016 | (47.23) |
| 135600 | LGE | 9999 | 0 | 1941 | 2016 | 47.23 |
| 135600 | LGE | 9999 | 0 | 1942 | 2016 | (5.22) |
| 135600 | LGE | 9999 | 0 | 1942 | 2016 | (47.23) |
| 135600 | LGE | 9999 | 0 | 1942 | 2017 | (138.88) |
| 135600 | LGE | 9999 | 0 | 1949 | 2016 | (1,328.00) |
| 135600 | LGE | 9999 | 0 | 1960 | 2016 | (1,455.30) |
| 135600 | LGE | 9999 | 0 | 1960 | 2017 | 1,007.35 |
| 135600 | LGE | 9999 | 0 | 1961 | 2016 | (1,455.30) |
| 135600 | LGE | 9999 | 0 | 1961 | 2017 | 1,007.35 |
| 135600 | LGE | 9999 | 0 | 1961 | 2016 | 1,455.30 |
| 135600 | LGE | 9999 | 0 | 1961 | 2017 | (1,007.35) |
| 135600 | LGE | 9999 | 0 | 1963 | 2016 | (898.47) |
| 135600 | LGE | 9999 | 0 | 1964 | 2016 | (717.60) |
| 135600 | LGE | 9999 | 0 | 1964 | 2017 | (5,820.72) |
| 135600 | LGE | 9999 | 0 | 1966 | 2016 | (37.65) |
| 135600 | LGE | 9999 | 0 | 1966 | 2017 | (353.24) |
| 135600 | LGE | 9999 | 0 | 1969 | 2016 | (735.72) |
| 135600 | LGE | 9999 | 0 | 1970 | 2016 | (123.11) |
| 135600 | LGE | 9999 | 0 | 1970 | 2017 | (152.46) |
| 135600 | LGE | 9999 | 0 | 1971 | 2016 | (119.34) |
| 135600 | LGE | 9999 | 0 | 1973 | 2016 | 2.17 |
| 135600 | LGE | 9999 | 0 | 1975 | 2016 | (2,260.16) |
| 135600 | LGE | 9999 | 0 | 1975 | 2017 | (1,652.02) |
| 135600 | LGE | 9999 | 0 | 1976 | 2016 | (339.72) |
| 135600 | LGE | 9999 | 0 | 1977 | 2016 | (3,100.20) |
| 135600 | LGE | 9999 | 0 | 1977 | 2017 | (3,045.31) |
| 135600 | LGE | 9999 | 0 | 1978 | 2016 | (4,615.05) |
| 135600 | LGE | 9999 | 0 | 1979 | 2016 | (10,225.52) |
| 135600 | LGE | 9999 | 0 | 1979 | 2017 | (240.32) |
| 135600 | LGE | 9999 | 0 | 1980 | 2016 | (9,170.38) |
| 135600 | LGE | 9999 | 0 | 1981 | 2016 | (42,960.59) |
| 135600 | LGE | 9999 | 0 | 1981 | 2017 | (9,203.65) |
| 135600 | LGE | 9999 | 0 | 1982 | 2016 | (27,946.59) |
| 135600 | LGE | 9999 | 0 | 1982 | 2017 | (15,960.12) |
| 135600 | LGE | 9999 | 0 | 1984 | 2017 | (37,114.15) |
| 135600 | LGE | 9999 | 0 | 1985 | 2016 | (123.91) |
| 135600 | LGE | 9999 | 0 | 1985 | 2017 | (22.25) |
| 135600 | LGE | 9999 | 0 | 1987 | 2017 | (34,817.95) |
| 135600 | LGE | 9999 | 0 | 1986 | 2016 | (3,744.49) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 135600 | LGE | 9999 | 0 | 1988 | 2017 | (27,415.71) |
| 135600 | LGE | 9999 | 0 | 1989 | 2017 | (730.04) |
| 135600 | LGE | 9999 | 0 | 1990 | 2016 | (3,985.21) |
| 135600 | LGE | 9999 | 0 | 1990 | 2017 | (514.88) |
| 135600 | LGE | 9999 | 0 | 1991 | 2016 | (720.58) |
| 135600 | LGE | 9999 | 0 | 1991 | 2017 | (12,706.05) |
| 135600 | LGE | 9999 | 0 | 1992 | 2016 | (576.62) |
| 135600 | LGE | 9999 | 0 | 1992 | 2017 | (214.05) |
| 135600 | LGE | 9999 | 0 | 1994 | 2016 | (28,474.00) |
| 135600 | LGE | 9999 | 0 | 1994 | 2017 | (287.71) |
| 135600 | LGE | 9999 | 0 | 1995 | 2016 | (1,225.76) |
| 135600 | LGE | 9999 | 0 | 1997 | 2016 | (1,948.03) |
| 135600 | LGE | 9999 | 0 | 1997 | 2017 | (13.60) |
| 135600 | LGE | 9999 | 0 | 2001 | 2016 | (7.50) |
| 135600 | LGE | 9999 | 0 | 2002 | 2016 | (280.65) |
| 135600 | LGE | 9999 | 0 | 2004 | 2016 | (7,765.87) |
| 135600 | LGE | 9999 | 0 | 2005 | 2016 | (2,012.70) |
| 135600 | LGE | 9999 | 0 | 2005 | 2017 | (24,492.07) |
| 135600 | LGE | 9999 | 0 | 2006 | 2017 | (2,283.69) |
| 135600 | LGE | 9999 | 0 | 2007 | 2016 | (6,950.67) |
| 135600 | LGE | 9999 | 0 | 2008 | 2016 | (1,338.37) |
| 135600 | LGE | 9999 | 0 | 2008 | 2017 | (746.86) |
| 135600 | LGE | 9999 | 0 | 2009 | 2016 | (38,953.23) |
| 135600 | LGE | 9999 | 0 | 2010 | 2016 | (19,279.39) |
| 135600 | LGE | 9999 | 0 | 2010 | 2017 | (6,089.42) |
| 135600 | LGE | 9999 | 0 | 2011 | 2016 | (8,462.26) |
| 135600 | LGE | 9999 | 0 | 2011 | 2017 | (1,836.80) |
| 135600 | LGE | 9999 | 0 | 2012 | 2016 | (20,008.04) |
| 135600 | LGE | 9999 | 0 | 2012 | 2017 | (32,275.92) |
| 135600 | LGE | 9999 | 0 | 2013 | 2016 | (44,047.83) |
| 135600 | LGE | 9999 | 0 | 2013 | 2017 | (6,765.12) |
| 135600 | LGE | 9999 | 0 | 2014 | 2016 | (48,220.92) |
| 135600 | LGE | 9999 | 0 | 2014 | 2017 | (5,788.33) |
| 135600 | LGE | 9999 | 0 | 2015 | 2016 | (34,935.41) |
| 135600 | LGE | 9999 | 0 | 2015 | 2017 | (11,600.96) |
| 135600 | LGE | 9999 | 6 | 2012 | 2016 | 0.00 |
| 135600 | LGE | 9999 | 6 | 2015 | 2016 | 0.00 |
| 135600 | LGE | 9999 | 7 | 2011 | 2016 | 504.09 |
| 135600 | LGE | 9999 | 7 | 2012 | 2016 | 1,414.24 |
| 135600 | LGE | 9999 | 7 | 2012 | 2017 | (1,918.33) |
| 135600 | LGE | 9999 | 7 | 2014 | 2016 | (50,988.87) |
| 135600 | LGE | 9999 | 7 | 2015 | 2016 | (2,109,446.16) |
| 135600 | LGE | 9999 | 7 | 2015 | 2017 | (178,785.27) |
| 135600 | LGE | 9999 | 7 | 2016 | 2016 | 965,359.37 |
| 135600 | LGE | 9999 | 7 | 2016 | 2017 | (709,800.64) |
| 135600 | LGE | 9999 | 7 | 2017 | 2017 | 840,168.20 |
| 135600 | LGE | 9999 | 9 | 2014 | 2016 | 35,454.13 |
| 135600 | LGE | 9999 | 9 | 2014 | 2017 | 2,369.62 |
| 135600 | LGE | 9999 | 9 | 2015 | 2016 | 1,361,328.26 |
| 135600 | LGE | 9999 | 9 | 2015 | 2017 | 199,531.29 |
| 135600 | LGE | 9999 | 9 | 2016 | 2016 | 4,431,980.00 |
| 135600 | LGE | 9999 | 9 | 2016 | 2017 | 333,656.02 |
| 135600 | LGE | 9999 | 9 | 2017 | 2017 | 121,524.91 |
| 135700 | LGE | 9999 | 6 | 2002 | 2016 | (12,433.92) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 135700 | LGE | 9999 | 6 | 2010 | 2016 | (578,380.64) |
| 135700 | LGE | 9999 | 7 | 2017 | 2017 | 95,630.36 |
| 135800 | LGE | 9999 | 6 | 2011 | 2016 | (59,663.62) |
| 135800 | LGE | 9999 | 9 | 2016 | 2017 | 6,593.47 |
| 135915 | LGE | 9999 | 9 | 2010 | 2016 | 11,980.58 |
| 135915 | LGE | 9999 | 9 | 2010 | 2017 | (3,757.49) |
| 135917 | LGE | 9999 | 0 | 2011 | 2017 | (7,370.88) |
| 135917 | LGE | 9999 | 9 | 2011 | 2016 | (21,765.98) |
| 136020 | LGE | 9999 | 6 | 2016 | 2016 | (871,644.37) |
| 136020 | LGE | 9999 | 9 | 2016 | 2016 | 871,644.37 |
| 136025 | LGE | 9999 | 6 | 2016 | 2016 | 871,644.37 |
| 136100 | LGE | 9999 | 0 | 1922 | 2016 | (135.61) |
| 136100 | LGE | 9999 | 0 | 1922 | 2016 | (1,745.80) |
| 136100 | LGE | 9999 | 0 | 1922 | 2016 | (184.42) |
| 136100 | LGE | 9999 | 0 | 1922 | 2017 | (10,470.54) |
| 136100 | LGE | 9999 | 0 | 1934 | 2016 | (135.61) |
| 136100 | LGE | 9999 | 0 | 1934 | 2016 | 135.61 |
| 136100 | LGE | 9999 | 0 | 1970 | 2016 | (4,195.68) |
| 136100 | LGE | 9999 | 0 | 1971 | 2016 | (889.70) |
| 136100 | LGE | 9999 | 0 | 1973 | 2016 | (1,117.79) |
| 136100 | LGE | 9999 | 0 | 1974 | 2016 | (1,745.80) |
| 136100 | LGE | 9999 | 0 | 1974 | 2016 | 1,745.80 |
| 136100 | LGE | 9999 | 0 | 1975 | 2016 | (37.70) |
| 136100 | LGE | 9999 | 0 | 1976 | 2016 | (2,919.19) |
| 136100 | LGE | 9999 | 0 | 1978 | 2016 | (3,225.62) |
| 136100 | LGE | 9999 | 0 | 1979 | 2016 | (286.77) |
| 136100 | LGE | 9999 | 0 | 1980 | 2016 | (2,660.64) |
| 136100 | LGE | 9999 | 0 | 1981 | 2016 | (1,209.29) |
| 136100 | LGE | 9999 | 0 | 1981 | 2016 | 184.42 |
| 136100 | LGE | 9999 | 0 | 1987 | 2016 | (6,605.00) |
| 136100 | LGE | 9999 | 0 | 1993 | 2017 | (6,891.14) |
| 136100 | LGE | 9999 | 0 | 1995 | 2017 | (5,398.29) |
| 136100 | LGE | 9999 | 0 | 2008 | 2017 | (10,470.54) |
| 136100 | LGE | 9999 | 0 | 2008 | 2017 | 10,470.54 |
| 136100 | LGE | 9999 | 6 | 2010 | 2017 | 72,053.22 |
| 136100 | LGE | 9999 | 7 | 2014 | 2016 | (41,568.83) |
| 136100 | LGE | 9999 | 7 | 2015 | 2016 | (664,792.73) |
| 136100 | LGE | 9999 | 9 | 2015 | 2016 | 6,020.27 |
| 136100 | LGE | 9999 | 9 | 2016 | 2016 | 62,392.44 |
| 136100 | LGE | 9999 | 9 | 2017 | 2017 | 91,613.65 |
| 136200 | LGE | 9999 | 0 | 1940 | 2016 | (1,677.15) |
| 136200 | LGE | 9999 | 0 | 1941 | 2016 | (252.31) |
| 136200 | LGE | 9999 | 0 | 1941 | 2017 | (4,915.29) |
| 136200 | LGE | 9999 | 0 | 1943 | 2016 | (15.79) |
| 136200 | LGE | 9999 | 0 | 1948 | 2016 | (89.42) |
| 136200 | LGE | 9999 | 0 | 1954 | 2017 | (290.83) |
| 136200 | LGE | 9999 | 0 | 1956 | 2017 | (108.91) |
| 136200 | LGE | 9999 | 0 | 1957 | 2016 | (11,443.21) |
| 136200 | LGE | 9999 | 0 | 1957 | 2017 | (5,803.54) |
| 136200 | LGE | 9999 | 0 | 1958 | 2016 | (1,102.63) |
| 136200 | LGE | 9999 | 0 | 1958 | 2017 | (498.30) |
| 136200 | LGE | 9999 | 0 | 1959 | 2017 | (43,677.01) |
| 136200 | LGE | 9999 | 0 | 1960 | 2016 | (58.80) |
| 136200 | LGE | 9999 | 0 | 1961 | 2016 | (71,343.13) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136200 | LGE | 9999 | 0 | 1961 | 2017 | (26,743.31) |
| 136200 | LGE | 9999 | 0 | 1962 | 2017 | (39,809.70) |
| 136200 | LGE | 9999 | 0 | 1963 | 2017 | (2,270.12) |
| 136200 | LGE | 9999 | 0 | 1964 | 2016 | (9,792.55) |
| 136200 | LGE | 9999 | 0 | 1964 | 2017 | (2,302.79) |
| 136200 | LGE | 9999 | 0 | 1965 | 2017 | (33,876.00) |
| 136200 | LGE | 9999 | 0 | 1968 | 2016 | (47,473.22) |
| 136200 | LGE | 9999 | 0 | 1968 | 2017 | (11,337.54) |
| 136200 | LGE | 9999 | 0 | 1969 | 2016 | (1,220.30) |
| 136200 | LGE | 9999 | 0 | 1969 | 2017 | (7,377.56) |
| 136200 | LGE | 9999 | 0 | 1970 | 2016 | (819.28) |
| 136200 | LGE | 9999 | 0 | 1970 | 2017 | (19,293.51) |
| 136200 | LGE | 9999 | 0 | 1971 | 2016 | (5,509.54) |
| 136200 | LGE | 9999 | 0 | 1972 | 2016 | (2,560.31) |
| 136200 | LGE | 9999 | 0 | 1973 | 2016 | (911.32) |
| 136200 | LGE | 9999 | 0 | 1973 | 2017 | (11,264.91) |
| 136200 | LGE | 9999 | 0 | 1974 | 2016 | (103,007.08) |
| 136200 | LGE | 9999 | 0 | 1974 | 2017 | (1,357.42) |
| 136200 | LGE | 9999 | 0 | 1975 | 2016 | (1,211.45) |
| 136200 | LGE | 9999 | 0 | 1976 | 2016 | (1,442.81) |
| 136200 | LGE | 9999 | 0 | 1977 | 2017 | (73.31) |
| 136200 | LGE | 9999 | 0 | 1978 | 2016 | (418.95) |
| 136200 | LGE | 9999 | 0 | 1978 | 2017 | (1,963.81) |
| 136200 | LGE | 9999 | 0 | 1979 | 2016 | (19,638.20) |
| 136200 | LGE | 9999 | 0 | 1980 | 2016 | (8,532.56) |
| 136200 | LGE | 9999 | 0 | 1980 | 2016 | (77,598.65) |
| 136200 | LGE | 9999 | 0 | 1980 | 2017 | (22,966.65) |
| 136200 | LGE | 9999 | 0 | 1981 | 2016 | (77,598.65) |
| 136200 | LGE | 9999 | 0 | 1981 | 2017 | (22,966.65) |
| 136200 | LGE | 9999 | 0 | 1981 | 2016 | 77,598.65 |
| 136200 | LGE | 9999 | 0 | 1981 | 2017 | 22,966.65 |
| 136200 | LGE | 9999 | 0 | 1982 | 2016 | (84,727.71) |
| 136200 | LGE | 9999 | 0 | 1983 | 2017 | (1,501.81) |
| 136200 | LGE | 9999 | 0 | 1985 | 2017 | (11,166.83) |
| 136200 | LGE | 9999 | 0 | 1986 | 2016 | (3,911.13) |
| 136200 | LGE | 9999 | 0 | 1986 | 2017 | (8,567.21) |
| 136200 | LGE | 9999 | 0 | 1988 | 2017 | (3,498.60) |
| 136200 | LGE | 9999 | 0 | 1989 | 2016 | (4,235.51) |
| 136200 | LGE | 9999 | 0 | 1990 | 2016 | (7,902.67) |
| 136200 | LGE | 9999 | 0 | 1993 | 2016 | (11,926.70) |
| 136200 | LGE | 9999 | 0 | 1994 | 2016 | (1,335.81) |
| 136200 | LGE | 9999 | 0 | 1994 | 2017 | (47,049.31) |
| 136200 | LGE | 9999 | 0 | 1995 | 2017 | (43,462.71) |
| 136200 | LGE | 9999 | 0 | 1997 | 2016 | (17,472.70) |
| 136200 | LGE | 9999 | 0 | 1997 | 2017 | (3,400.74) |
| 136200 | LGE | 9999 | 0 | 1998 | 2016 | (426.55) |
| 136200 | LGE | 9999 | 0 | 2001 | 2016 | (6,523.41) |
| 136200 | LGE | 9999 | 0 | 2002 | 2017 | (9,347.50) |
| 136200 | LGE | 9999 | 0 | 2004 | 2016 | (9,312.59) |
| 136200 | LGE | 9999 | 0 | 2004 | 2017 | (1,994.83) |
| 136200 | LGE | 9999 | 0 | 2005 | 2017 | (2,588.61) |
| 136200 | LGE | 9999 | 0 | 2006 | 2016 | (7,408.49) |
| 136200 | LGE | 9999 | 0 | 2006 | 2017 | (8,599.46) |
| 136200 | LGE | 9999 | 0 | 2009 | 2016 | (12,487.45) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 136200 | LGE | 9999 | 0 | 2010 | 2017 | (9,014.64) |
| 136200 | LGE | 9999 | 0 | 2011 | 2016 | (6,232.23) |
| 136200 | LGE | 9999 | 0 | 2011 | 2017 | (90,038.37) |
| 136200 | LGE | 9999 | 0 | 2012 | 2016 | (54,470.77) |
| 136200 | LGE | 9999 | 0 | 2012 | 2017 | (166,099.15) |
| 136200 | LGE | 9999 | 0 | 2013 | 2017 | (6,864.43) |
| 136200 | LGE | 9999 | 0 | 2014 | 2016 | (1,127.25) |
| 136200 | LGE | 9999 | 0 | 2016 | 2017 | (62,940.23) |
| 136200 | LGE | 9999 | 6 | 1959 | 2016 | (309,281.22) |
| 136200 | LGE | 9999 | 6 | 2000 | 2016 | (9,266.68) |
| 136200 | LGE | 9999 | 6 | 2002 | 2016 | (4,386.16) |
| 136200 | LGE | 9999 | 6 | 2003 | 2016 | (9,045.11) |
| 136200 | LGE | 9999 | 6 | 2007 | 2016 | (14,346.06) |
| 136200 | LGE | 9999 | 6 | 2008 | 2016 | (18,764.73) |
| 136200 | LGE | 9999 | 6 | 2009 | 2016 | (46,257.83) |
| 136200 | LGE | 9999 | 6 | 2010 | 2016 | 14,808.80 |
| 136200 | LGE | 9999 | 6 | 2011 | 2016 | 56,955.63 |
| 136200 | LGE | 9999 | 6 | 2012 | 2017 | (984,659.32) |
| 136200 | LGE | 9999 | 6 | 2013 | 2016 | (10,218.24) |
| 136200 | LGE | 9999 | 6 | 2013 | 2017 | 8,987.62 |
| 136200 | LGE | 9999 | 6 | 2014 | 2016 | (30,473.30) |
| 136200 | LGE | 9999 | 6 | 2015 | 2016 | 49,990.76 |
| 136200 | LGE | 9999 | 6 | 2016 | 2016 | (6,457.34) |
| 136200 | LGE | 9999 | 6 | 2016 | 2017 | 1,598.50 |
| 136200 | LGE | 9999 | 7 | 2015 | 2016 | (1,864,368.32) |
| 136200 | LGE | 9999 | 7 | 2015 | 2017 | (533,203.56) |
| 136200 | LGE | 9999 | 7 | 2016 | 2016 | 1,881,982.37 |
| 136200 | LGE | 9999 | 7 | 2016 | 2017 | (1,777,095.24) |
| 136200 | LGE | 9999 | 7 | 2017 | 2017 | 3,704,234.47 |
| 136200 | LGE | 9999 | 9 | 2014 | 2016 | 88.45 |
| 136200 | LGE | 9999 | 9 | 2015 | 2016 | 915,827.28 |
| 136200 | LGE | 9999 | 9 | 2015 | 2017 | 34,825.06 |
| 136200 | LGE | 9999 | 9 | 2016 | 2016 | 933,050.17 |
| 136200 | LGE | 9999 | 9 | 2016 | 2017 | 6,474,729.58 |
| 136200 | LGE | 9999 | 9 | 2017 | 2017 | 1,543,502.37 |
| 136400 | LGE | 9999 | 0 | 1934 | 2016 | (14,322.56) |
| 136400 | LGE | 9999 | 0 | 1934 | 2016 | (39,764.75) |
| 136400 | LGE | 9999 | 0 | 1934 | 2017 | (42,496.28) |
| 136400 | LGE | 9999 | 0 | 1934 | 2017 | (72,225.65) |
| 136400 | LGE | 9999 | 0 | 1942 | 2016 | (737.96) |
| 136400 | LGE | 9999 | 0 | 1942 | 2017 | (1,881.11) |
| 136400 | LGE | 9999 | 0 | 1947 | 2016 | (3,926.46) |
| 136400 | LGE | 9999 | 0 | 1947 | 2017 | (3,568.57) |
| 136400 | LGE | 9999 | 0 | 1953 | 2016 | (14,322.56) |
| 136400 | LGE | 9999 | 0 | 1953 | 2017 | (42,496.28) |
| 136400 | LGE | 9999 | 0 | 1953 | 2016 | 14,322.56 |
| 136400 | LGE | 9999 | 0 | 1953 | 2017 | 42,496.28 |
| 136400 | LGE | 9999 | 0 | 1957 | 2016 | (39,764.75) |
| 136400 | LGE | 9999 | 0 | 1957 | 2017 | (72,225.65) |
| 136400 | LGE | 9999 | 0 | 1957 | 2016 | 39,764.75 |
| 136400 | LGE | 9999 | 0 | 1957 | 2017 | 72,225.65 |
| 136400 | LGE | 9999 | 0 | 1963 | 2016 | (12,073.61) |
| 136400 | LGE | 9999 | 0 | 1963 | 2017 | (11,169.71) |
| 136400 | LGE | 9999 | 0 | 1965 | 2016 | (12,567.64) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-------------|
| 136400 | LGE | 9999 | 0 | 1965 | 2017 | (3,671.19) |
| 136400 | LGE | 9999 | 0 | 1966 | 2016 | (21,155.45) |
| 136400 | LGE | 9999 | 0 | 1966 | 2017 | (3,309.31) |
| 136400 | LGE | 9999 | 0 | 1967 | 2016 | (37,629.33) |
| 136400 | LGE | 9999 | 0 | 1967 | 2017 | (13,389.47) |
| 136400 | LGE | 9999 | 0 | 1968 | 2016 | (17,698.44) |
| 136400 | LGE | 9999 | 0 | 1968 | 2017 | (46,551.20) |
| 136400 | LGE | 9999 | 0 | 1969 | 2016 | (12,107.65) |
| 136400 | LGE | 9999 | 0 | 1969 | 2017 | (34,477.31) |
| 136400 | LGE | 9999 | 0 | 1970 | 2016 | (10,310.04) |
| 136400 | LGE | 9999 | 0 | 1970 | 2017 | (11,263.15) |
| 136400 | LGE | 9999 | 0 | 1971 | 2016 | (11,002.60) |
| 136400 | LGE | 9999 | 0 | 1971 | 2017 | (12,149.00) |
| 136400 | LGE | 9999 | 0 | 1972 | 2016 | (11,229.72) |
| 136400 | LGE | 9999 | 0 | 1972 | 2017 | (11,797.57) |
| 136400 | LGE | 9999 | 0 | 1973 | 2016 | (12,444.20) |
| 136400 | LGE | 9999 | 0 | 1973 | 2017 | (13,778.59) |
| 136400 | LGE | 9999 | 0 | 1974 | 2016 | (11,455.88) |
| 136400 | LGE | 9999 | 0 | 1974 | 2017 | (11,964.70) |
| 136400 | LGE | 9999 | 0 | 1975 | 2016 | (14,620.58) |
| 136400 | LGE | 9999 | 0 | 1975 | 2017 | (11,117.01) |
| 136400 | LGE | 9999 | 0 | 1976 | 2016 | (17,470.62) |
| 136400 | LGE | 9999 | 0 | 1976 | 2017 | (10,965.13) |
| 136400 | LGE | 9999 | 0 | 1977 | 2016 | (18,327.07) |
| 136400 | LGE | 9999 | 0 | 1977 | 2017 | (10,524.50) |
| 136400 | LGE | 9999 | 0 | 1978 | 2016 | (12,368.37) |
| 136400 | LGE | 9999 | 0 | 1978 | 2017 | (17,523.41) |
| 136400 | LGE | 9999 | 0 | 1979 | 2016 | (17,601.21) |
| 136400 | LGE | 9999 | 0 | 1979 | 2017 | (16,813.05) |
| 136400 | LGE | 9999 | 0 | 1980 | 2016 | (19,793.59) |
| 136400 | LGE | 9999 | 0 | 1980 | 2017 | (23,051.42) |
| 136400 | LGE | 9999 | 0 | 1981 | 2016 | (17,500.28) |
| 136400 | LGE | 9999 | 0 | 1981 | 2017 | (28,001.44) |
| 136400 | LGE | 9999 | 0 | 1982 | 2016 | (16,464.19) |
| 136400 | LGE | 9999 | 0 | 1982 | 2017 | (21,279.50) |
| 136400 | LGE | 9999 | 0 | 1983 | 2016 | (19,417.08) |
| 136400 | LGE | 9999 | 0 | 1983 | 2017 | (25,729.07) |
| 136400 | LGE | 9999 | 0 | 1984 | 2016 | (16,530.40) |
| 136400 | LGE | 9999 | 0 | 1984 | 2017 | (18,859.16) |
| 136400 | LGE | 9999 | 0 | 1985 | 2016 | (19,762.35) |
| 136400 | LGE | 9999 | 0 | 1985 | 2017 | (16,850.37) |
| 136400 | LGE | 9999 | 0 | 1986 | 2016 | (16,038.29) |
| 136400 | LGE | 9999 | 0 | 1986 | 2017 | (15,063.63) |
| 136400 | LGE | 9999 | 0 | 1987 | 2016 | (19,171.44) |
| 136400 | LGE | 9999 | 0 | 1987 | 2017 | (27,649.42) |
| 136400 | LGE | 9999 | 0 | 1988 | 2016 | (25,043.81) |
| 136400 | LGE | 9999 | 0 | 1988 | 2017 | (15,494.11) |
| 136400 | LGE | 9999 | 0 | 1989 | 2016 | (9,806.89) |
| 136400 | LGE | 9999 | 0 | 1989 | 2017 | (15,084.54) |
| 136400 | LGE | 9999 | 0 | 1990 | 2016 | (57,653.27) |
| 136400 | LGE | 9999 | 0 | 1990 | 2017 | (23,057.04) |
| 136400 | LGE | 9999 | 0 | 1991 | 2016 | (58,899.67) |
| 136400 | LGE | 9999 | 0 | 1991 | 2017 | (18,664.34) |
| 136400 | LGE | 9999 | 0 | 1992 | 2016 | (66,494.68) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 136400 | LGE | 9999 | 0 | 1992 | 2017 | (12,450.93) |
| 136400 | LGE | 9999 | 0 | 1993 | 2016 | (115,364.74) |
| 136400 | LGE | 9999 | 0 | 1993 | 2017 | (20,960.51) |
| 136400 | LGE | 9999 | 0 | 1994 | 2016 | (76,704.62) |
| 136400 | LGE | 9999 | 0 | 1994 | 2017 | (90,729.51) |
| 136400 | LGE | 9999 | 0 | 1995 | 2016 | (57,711.12) |
| 136400 | LGE | 9999 | 0 | 1995 | 2017 | (117,248.54) |
| 136400 | LGE | 9999 | 0 | 1996 | 2016 | (65,458.31) |
| 136400 | LGE | 9999 | 0 | 1996 | 2017 | (158,394.24) |
| 136400 | LGE | 9999 | 0 | 1997 | 2016 | (58,792.28) |
| 136400 | LGE | 9999 | 0 | 1997 | 2017 | (168,308.54) |
| 136400 | LGE | 9999 | 0 | 1998 | 2016 | (59,089.49) |
| 136400 | LGE | 9999 | 0 | 1998 | 2017 | (183,722.88) |
| 136400 | LGE | 9999 | 0 | 1999 | 2016 | (10,778.85) |
| 136400 | LGE | 9999 | 0 | 1999 | 2017 | (35,427.00) |
| 136400 | LGE | 9999 | 0 | 2000 | 2016 | (31,516.51) |
| 136400 | LGE | 9999 | 0 | 2000 | 2017 | (109,746.19) |
| 136400 | LGE | 9999 | 0 | 2001 | 2016 | (67,193.28) |
| 136400 | LGE | 9999 | 0 | 2001 | 2017 | (266,670.02) |
| 136400 | LGE | 9999 | 0 | 2002 | 2016 | (74,806.07) |
| 136400 | LGE | 9999 | 0 | 2002 | 2017 | (292,674.89) |
| 136400 | LGE | 9999 | 0 | 2003 | 2016 | (41,184.46) |
| 136400 | LGE | 9999 | 0 | 2003 | 2017 | (163,276.69) |
| 136400 | LGE | 9999 | 0 | 2004 | 2016 | (23,618.61) |
| 136400 | LGE | 9999 | 0 | 2004 | 2017 | (83,724.78) |
| 136400 | LGE | 9999 | 0 | 2005 | 2016 | (15,745.81) |
| 136400 | LGE | 9999 | 0 | 2005 | 2017 | (62,963.24) |
| 136400 | LGE | 9999 | 0 | 2006 | 2016 | (2,866.45) |
| 136400 | LGE | 9999 | 0 | 2006 | 2017 | (8,034.90) |
| 136400 | LGE | 9999 | 0 | 2007 | 2016 | (4,202.31) |
| 136400 | LGE | 9999 | 0 | 2007 | 2017 | (19,610.77) |
| 136400 | LGE | 9999 | 0 | 2008 | 2016 | (5,587.58) |
| 136400 | LGE | 9999 | 0 | 2008 | 2017 | (27,810.93) |
| 136400 | LGE | 9999 | 0 | 2009 | 2016 | (37,339.12) |
| 136400 | LGE | 9999 | 0 | 2009 | 2017 | (156,753.77) |
| 136400 | LGE | 9999 | 0 | 2010 | 2016 | (7,216.24) |
| 136400 | LGE | 9999 | 0 | 2010 | 2017 | (54,743.72) |
| 136400 | LGE | 9999 | 0 | 2011 | 2016 | (2,593.38) |
| 136400 | LGE | 9999 | 0 | 2011 | 2017 | (36,851.85) |
| 136400 | LGE | 9999 | 0 | 2012 | 2017 | (26,923.14) |
| 136400 | LGE | 9999 | 0 | 2013 | 2017 | (2,681.16) |
| 136400 | LGE | 9999 | 0 | 2014 | 2017 | (74,497.94) |
| 136400 | LGE | 9999 | 0 | 2015 | 2016 | (8,239.48) |
| 136400 | LGE | 9999 | 0 | 2015 | 2017 | (95,640.10) |
| 136400 | LGE | 9999 | 0 | 2016 | 2017 | (15,913.25) |
| 136400 | LGE | 9999 | 7 | 2012 | 2016 | 276.54 |
| 136400 | LGE | 9999 | 7 | 2013 | 2016 | (206,555.70) |
| 136400 | LGE | 9999 | 7 | 2013 | 2017 | (1,226.28) |
| 136400 | LGE | 9999 | 7 | 2014 | 2016 | (1,673,525.11) |
| 136400 | LGE | 9999 | 7 | 2014 | 2017 | 821,951.04 |
| 136400 | LGE | 9999 | 7 | 2015 | 2016 | (4,146,040.82) |
| 136400 | LGE | 9999 | 7 | 2015 | 2017 | 681,587.21 |
| 136400 | LGE | 9999 | 7 | 2016 | 2016 | 12,300,592.05 |
| 136400 | LGE | 9999 | 7 | 2016 | 2017 | (12,004,350.70) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136400 | LGE | 9999 | 7 | 2017 | 2017 | 8,365,241.90 |
| 136400 | LGE | 9999 | 9 | 2012 | 2016 | (2,553.19) |
| 136400 | LGE | 9999 | 9 | 2013 | 2016 | (17,504.23) |
| 136400 | LGE | 9999 | 9 | 2014 | 2016 | 679,932.20 |
| 136400 | LGE | 9999 | 9 | 2014 | 2017 | 1,210,119.56 |
| 136400 | LGE | 9999 | 9 | 2015 | 2016 | 6,201,563.98 |
| 136400 | LGE | 9999 | 9 | 2015 | 2017 | 3,698,837.87 |
| 136400 | LGE | 9999 | 9 | 2016 | 2016 | 2,364,662.82 |
| 136400 | LGE | 9999 | 9 | 2016 | 2017 | 6,075,513.87 |
| 136400 | LGE | 9999 | 9 | 2017 | 2017 | 1,209,229.59 |
| 136500 | LGE | 9999 | 0 | 1934 | 2016 | (450.13) |
| 136500 | LGE | 9999 | 0 | 1934 | 2017 | (2,702.45) |
| 136500 | LGE | 9999 | 0 | 1935 | 2016 | (2,437.24) |
| 136500 | LGE | 9999 | 0 | 1935 | 2017 | (4,165.07) |
| 136500 | LGE | 9999 | 0 | 1942 | 2016 | (1,337.57) |
| 136500 | LGE | 9999 | 0 | 1942 | 2017 | (1,764.72) |
| 136500 | LGE | 9999 | 0 | 1947 | 2016 | (11,763.48) |
| 136500 | LGE | 9999 | 0 | 1947 | 2017 | (12,108.76) |
| 136500 | LGE | 9999 | 0 | 1953 | 2016 | (11,527.87) |
| 136500 | LGE | 9999 | 0 | 1953 | 2017 | (12,099.31) |
| 136500 | LGE | 9999 | 0 | 1957 | 2016 | (17,334.36) |
| 136500 | LGE | 9999 | 0 | 1957 | 2017 | (19,932.55) |
| 136500 | LGE | 9999 | 0 | 1963 | 2016 | (4,493.54) |
| 136500 | LGE | 9999 | 0 | 1963 | 2017 | (6,296.56) |
| 136500 | LGE | 9999 | 0 | 1965 | 2016 | (2,366.96) |
| 136500 | LGE | 9999 | 0 | 1965 | 2017 | (2,193.04) |
| 136500 | LGE | 9999 | 0 | 1966 | 2016 | (1,845.05) |
| 136500 | LGE | 9999 | 0 | 1966 | 2017 | (1,701.97) |
| 136500 | LGE | 9999 | 0 | 1967 | 2016 | (2,107.48) |
| 136500 | LGE | 9999 | 0 | 1967 | 2017 | (2,177.32) |
| 136500 | LGE | 9999 | 0 | 1968 | 2016 | (3,327.36) |
| 136500 | LGE | 9999 | 0 | 1968 | 2017 | (2,790.81) |
| 136500 | LGE | 9999 | 0 | 1969 | 2016 | (4,765.37) |
| 136500 | LGE | 9999 | 0 | 1969 | 2017 | (11,546.69) |
| 136500 | LGE | 9999 | 0 | 1970 | 2016 | (5,342.12) |
| 136500 | LGE | 9999 | 0 | 1970 | 2017 | (3,536.47) |
| 136500 | LGE | 9999 | 0 | 1971 | 2016 | (11,563.33) |
| 136500 | LGE | 9999 | 0 | 1971 | 2017 | (6,602.36) |
| 136500 | LGE | 9999 | 0 | 1972 | 2016 | (10,384.73) |
| 136500 | LGE | 9999 | 0 | 1972 | 2017 | (6,406.96) |
| 136500 | LGE | 9999 | 0 | 1973 | 2016 | (6,811.06) |
| 136500 | LGE | 9999 | 0 | 1973 | 2017 | (6,239.41) |
| 136500 | LGE | 9999 | 0 | 1974 | 2016 | (9,479.32) |
| 136500 | LGE | 9999 | 0 | 1974 | 2017 | (6,864.64) |
| 136500 | LGE | 9999 | 0 | 1975 | 2016 | (14,129.38) |
| 136500 | LGE | 9999 | 0 | 1975 | 2017 | (9,638.32) |
| 136500 | LGE | 9999 | 0 | 1976 | 2016 | (22,786.58) |
| 136500 | LGE | 9999 | 0 | 1976 | 2017 | (10,734.37) |
| 136500 | LGE | 9999 | 0 | 1977 | 2016 | (27,587.81) |
| 136500 | LGE | 9999 | 0 | 1977 | 2017 | (11,365.03) |
| 136500 | LGE | 9999 | 0 | 1978 | 2016 | (37,544.92) |
| 136500 | LGE | 9999 | 0 | 1978 | 2017 | (17,327.48) |
| 136500 | LGE | 9999 | 0 | 1979 | 2016 | (37,446.61) |
| 136500 | LGE | 9999 | 0 | 1979 | 2017 | (19,933.09) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136500 | LGE | 9999 | 0 | 1980 | 2016 | (31,478.01) |
| 136500 | LGE | 9999 | 0 | 1980 | 2017 | (17,710.26) |
| 136500 | LGE | 9999 | 0 | 1981 | 2016 | (24,730.67) |
| 136500 | LGE | 9999 | 0 | 1981 | 2017 | (14,226.65) |
| 136500 | LGE | 9999 | 0 | 1982 | 2016 | (28,563.61) |
| 136500 | LGE | 9999 | 0 | 1982 | 2017 | (18,817.88) |
| 136500 | LGE | 9999 | 0 | 1983 | 2016 | (31,887.75) |
| 136500 | LGE | 9999 | 0 | 1983 | 2017 | (35,400.69) |
| 136500 | LGE | 9999 | 0 | 1984 | 2016 | (22,582.76) |
| 136500 | LGE | 9999 | 0 | 1984 | 2017 | (24,480.33) |
| 136500 | LGE | 9999 | 0 | 1985 | 2016 | (20,308.25) |
| 136500 | LGE | 9999 | 0 | 1985 | 2017 | (15,220.71) |
| 136500 | LGE | 9999 | 0 | 1986 | 2016 | (25,482.05) |
| 136500 | LGE | 9999 | 0 | 1986 | 2017 | (16,876.95) |
| 136500 | LGE | 9999 | 0 | 1987 | 2016 | (18,496.51) |
| 136500 | LGE | 9999 | 0 | 1987 | 2017 | (13,049.22) |
| 136500 | LGE | 9999 | 0 | 1988 | 2016 | (26,070.66) |
| 136500 | LGE | 9999 | 0 | 1988 | 2017 | (13,325.07) |
| 136500 | LGE | 9999 | 0 | 1989 | 2016 | (24,722.10) |
| 136500 | LGE | 9999 | 0 | 1989 | 2017 | (12,473.03) |
| 136500 | LGE | 9999 | 0 | 1990 | 2016 | (28,402.58) |
| 136500 | LGE | 9999 | 0 | 1990 | 2017 | (16,021.17) |
| 136500 | LGE | 9999 | 0 | 1991 | 2016 | (30,007.03) |
| 136500 | LGE | 9999 | 0 | 1991 | 2017 | (21,300.24) |
| 136500 | LGE | 9999 | 0 | 1992 | 2016 | (37,772.09) |
| 136500 | LGE | 9999 | 0 | 1992 | 2017 | (19,265.51) |
| 136500 | LGE | 9999 | 0 | 1993 | 2016 | (33,430.72) |
| 136500 | LGE | 9999 | 0 | 1993 | 2017 | (24,753.61) |
| 136500 | LGE | 9999 | 0 | 1994 | 2016 | (18,210.46) |
| 136500 | LGE | 9999 | 0 | 1994 | 2017 | (10,881.42) |
| 136500 | LGE | 9999 | 0 | 1995 | 2016 | (41,323.92) |
| 136500 | LGE | 9999 | 0 | 1995 | 2017 | (16,558.14) |
| 136500 | LGE | 9999 | 0 | 1996 | 2016 | (14,226.09) |
| 136500 | LGE | 9999 | 0 | 1996 | 2017 | (9,233.36) |
| 136500 | LGE | 9999 | 0 | 1997 | 2016 | (19,049.63) |
| 136500 | LGE | 9999 | 0 | 1997 | 2017 | (12,526.72) |
| 136500 | LGE | 9999 | 0 | 1998 | 2016 | (10,840.00) |
| 136500 | LGE | 9999 | 0 | 1998 | 2017 | (10,357.26) |
| 136500 | LGE | 9999 | 0 | 1999 | 2016 | (12,211.32) |
| 136500 | LGE | 9999 | 0 | 1999 | 2017 | (52,367.23) |
| 136500 | LGE | 9999 | 0 | 2000 | 2016 | (52,029.43) |
| 136500 | LGE | 9999 | 0 | 2000 | 2017 | (94,552.72) |
| 136500 | LGE | 9999 | 0 | 2001 | 2016 | (62,773.73) |
| 136500 | LGE | 9999 | 0 | 2001 | 2017 | (151,393.44) |
| 136500 | LGE | 9999 | 0 | 2002 | 2016 | (40,930.41) |
| 136500 | LGE | 9999 | 0 | 2002 | 2017 | (190,395.88) |
| 136500 | LGE | 9999 | 0 | 2003 | 2016 | (40,088.88) |
| 136500 | LGE | 9999 | 0 | 2003 | 2017 | (472,834.44) |
| 136500 | LGE | 9999 | 0 | 2004 | 2016 | (80,303.75) |
| 136500 | LGE | 9999 | 0 | 2004 | 2017 | (116,382.74) |
| 136500 | LGE | 9999 | 0 | 2005 | 2016 | (82,661.78) |
| 136500 | LGE | 9999 | 0 | 2005 | 2017 | (113,593.77) |
| 136500 | LGE | 9999 | 0 | 2006 | 2016 | (8,037.43) |
| 136500 | LGE | 9999 | 0 | 2006 | 2017 | (21,173.23) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 136500 | LGE | 9999 | 0 | 2007 | 2016 | (1,780.53) |
| 136500 | LGE | 9999 | 0 | 2007 | 2017 | (4,091.14) |
| 136500 | LGE | 9999 | 0 | 2008 | 2016 | (61,791.55) |
| 136500 | LGE | 9999 | 0 | 2008 | 2017 | (12,604.42) |
| 136500 | LGE | 9999 | 0 | 2009 | 2016 | (283,220.06) |
| 136500 | LGE | 9999 | 0 | 2009 | 2017 | (154,273.32) |
| 136500 | LGE | 9999 | 0 | 2010 | 2016 | (216,308.82) |
| 136500 | LGE | 9999 | 0 | 2010 | 2017 | (86,961.78) |
| 136500 | LGE | 9999 | 0 | 2011 | 2016 | (73,422.16) |
| 136500 | LGE | 9999 | 0 | 2011 | 2017 | (28,540.60) |
| 136500 | LGE | 9999 | 0 | 2012 | 2016 | (156,306.29) |
| 136500 | LGE | 9999 | 0 | 2012 | 2017 | (160,456.06) |
| 136500 | LGE | 9999 | 0 | 2013 | 2016 | (4,471.40) |
| 136500 | LGE | 9999 | 0 | 2013 | 2017 | (14,472.45) |
| 136500 | LGE | 9999 | 0 | 2014 | 2016 | (291,122.20) |
| 136500 | LGE | 9999 | 0 | 2014 | 2017 | (62,346.63) |
| 136500 | LGE | 9999 | 0 | 2015 | 2016 | (63,067.15) |
| 136500 | LGE | 9999 | 0 | 2015 | 2017 | (540,318.32) |
| 136500 | LGE | 9999 | 0 | 2016 | 2016 | (8,806.21) |
| 136500 | LGE | 9999 | 0 | 2016 | 2017 | (15,192.18) |
| 136500 | LGE | 9999 | 0 | 2017 | 2017 | (9,453.85) |
| 136500 | LGE | 9999 | 6 | 2016 | 2016 | (0.00) |
| 136500 | LGE | 9999 | 6 | 2016 | 2017 | (1,598.50) |
| 136500 | LGE | 9999 | 7 | 2012 | 2016 | 611.63 |
| 136500 | LGE | 9999 | 7 | 2013 | 2016 | (2,602.59) |
| 136500 | LGE | 9999 | 7 | 2013 | 2017 | (3,324.22) |
| 136500 | LGE | 9999 | 7 | 2014 | 2016 | 1,121,273.84 |
| 136500 | LGE | 9999 | 7 | 2014 | 2017 | (1,230,212.07) |
| 136500 | LGE | 9999 | 7 | 2015 | 2016 | (2,668,958.82) |
| 136500 | LGE | 9999 | 7 | 2015 | 2017 | (662,078.62) |
| 136500 | LGE | 9999 | 7 | 2016 | 2016 | 7,031,116.84 |
| 136500 | LGE | 9999 | 7 | 2016 | 2017 | (6,593,990.01) |
| 136500 | LGE | 9999 | 7 | 2017 | 2017 | 13,578,099.62 |
| 136500 | LGE | 9999 | 9 | 2013 | 2016 | (41,944.94) |
| 136500 | LGE | 9999 | 9 | 2014 | 2016 | 4,306,526.02 |
| 136500 | LGE | 9999 | 9 | 2014 | 2017 | 1,055,684.86 |
| 136500 | LGE | 9999 | 9 | 2015 | 2016 | 7,752,007.50 |
| 136500 | LGE | 9999 | 9 | 2015 | 2017 | 3,419,934.91 |
| 136500 | LGE | 9999 | 9 | 2016 | 2016 | 2,423,025.53 |
| 136500 | LGE | 9999 | 9 | 2016 | 2017 | 2,588,534.21 |
| 136500 | LGE | 9999 | 9 | 2017 | 2017 | 4,301,195.92 |
| 136600 | LGE | 9999 | 0 | 1915 | 2016 | (126,382.32) |
| 136600 | LGE | 9999 | 0 | 1915 | 2016 | (7,649.63) |
| 136600 | LGE | 9999 | 0 | 1915 | 2017 | (1,563.75) |
| 136600 | LGE | 9999 | 0 | 1925 | 2017 | (300,513.18) |
| 136600 | LGE | 9999 | 0 | 1934 | 2016 | (126,382.32) |
| 136600 | LGE | 9999 | 0 | 1934 | 2017 | (300,513.18) |
| 136600 | LGE | 9999 | 0 | 1934 | 2016 | 126,382.32 |
| 136600 | LGE | 9999 | 0 | 1934 | 2017 | 300,513.18 |
| 136600 | LGE | 9999 | 0 | 1935 | 2016 | (7,649.63) |
| 136600 | LGE | 9999 | 0 | 1935 | 2017 | (1,563.75) |
| 136600 | LGE | 9999 | 0 | 1935 | 2016 | 7,649.63 |
| 136600 | LGE | 9999 | 0 | 1935 | 2017 | 1,563.75 |
| 136600 | LGE | 9999 | 0 | 1938 | 2016 | (7,097.08) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 136600 | LGE | 9999 | 0 | 1938 | 2017 | (11,392.13) |
| 136600 | LGE | 9999 | 0 | 1940 | 2016 | (12,596.86) |
| 136600 | LGE | 9999 | 0 | 1940 | 2017 | (5,651.03) |
| 136600 | LGE | 9999 | 0 | 1941 | 2016 | (560.39) |
| 136600 | LGE | 9999 | 0 | 1942 | 2016 | (4,020.32) |
| 136600 | LGE | 9999 | 0 | 1947 | 2016 | (9,778.59) |
| 136600 | LGE | 9999 | 0 | 1949 | 2016 | (1,428.90) |
| 136600 | LGE | 9999 | 0 | 1949 | 2017 | (16,530.46) |
| 136600 | LGE | 9999 | 0 | 1951 | 2016 | (1,717.23) |
| 136600 | LGE | 9999 | 0 | 1951 | 2017 | (33,592.90) |
| 136600 | LGE | 9999 | 0 | 1952 | 2017 | (5,166.57) |
| 136600 | LGE | 9999 | 0 | 1953 | 2017 | (31,733.43) |
| 136600 | LGE | 9999 | 0 | 1957 | 2016 | (2,154.13) |
| 136600 | LGE | 9999 | 0 | 1963 | 2016 | (1,848.44) |
| 136600 | LGE | 9999 | 0 | 1964 | 2016 | (707.02) |
| 136600 | LGE | 9999 | 0 | 1965 | 2016 | (1,435.28) |
| 136600 | LGE | 9999 | 0 | 1966 | 2016 | (2,297.49) |
| 136600 | LGE | 9999 | 0 | 1967 | 2016 | (1,247.50) |
| 136600 | LGE | 9999 | 0 | 1968 | 2016 | (632.72) |
| 136600 | LGE | 9999 | 0 | 1968 | 2017 | (455.02) |
| 136600 | LGE | 9999 | 0 | 1969 | 2016 | (762.82) |
| 136600 | LGE | 9999 | 0 | 1969 | 2017 | (155.92) |
| 136600 | LGE | 9999 | 0 | 1970 | 2016 | (692.83) |
| 136600 | LGE | 9999 | 0 | 1970 | 2017 | (373.88) |
| 136600 | LGE | 9999 | 0 | 1971 | 2016 | (674.94) |
| 136600 | LGE | 9999 | 0 | 1971 | 2017 | (162.67) |
| 136600 | LGE | 9999 | 0 | 1972 | 2016 | (1,189.80) |
| 136600 | LGE | 9999 | 0 | 1972 | 2017 | (40.63) |
| 136600 | LGE | 9999 | 0 | 1973 | 2016 | (1,369.39) |
| 136600 | LGE | 9999 | 0 | 1973 | 2017 | (522.61) |
| 136600 | LGE | 9999 | 0 | 1974 | 2016 | (815.94) |
| 136600 | LGE | 9999 | 0 | 1975 | 2016 | (685.85) |
| 136600 | LGE | 9999 | 0 | 1975 | 2017 | (66.77) |
| 136600 | LGE | 9999 | 0 | 1976 | 2016 | (256.19) |
| 136600 | LGE | 9999 | 0 | 1977 | 2016 | (362.38) |
| 136600 | LGE | 9999 | 0 | 1977 | 2017 | (24.20) |
| 136600 | LGE | 9999 | 0 | 1978 | 2016 | (108.60) |
| 136600 | LGE | 9999 | 0 | 1979 | 2017 | (160.50) |
| 136600 | LGE | 9999 | 0 | 1980 | 2017 | (26.09) |
| 136600 | LGE | 9999 | 6 | 1985 | 2016 | 0.00 |
| 136600 | LGE | 9999 | 6 | 2006 | 2016 | 0.00 |
| 136600 | LGE | 9999 | 6 | 2007 | 2016 | 0.00 |
| 136600 | LGE | 9999 | 6 | 2008 | 2016 | 0.00 |
| 136600 | LGE | 9999 | 6 | 2010 | 2016 | 578,380.64 |
| 136600 | LGE | 9999 | 7 | 2008 | 2016 | (211.37) |
| 136600 | LGE | 9999 | 7 | 2009 | 2016 | (1,013.68) |
| 136600 | LGE | 9999 | 7 | 2011 | 2016 | (740.44) |
| 136600 | LGE | 9999 | 7 | 2012 | 2016 | 2,004.95 |
| 136600 | LGE | 9999 | 7 | 2014 | 2016 | (6,495,909.50) |
| 136600 | LGE | 9999 | 7 | 2014 | 2017 | 226,864.82 |
| 136600 | LGE | 9999 | 7 | 2015 | 2016 | (112,589.65) |
| 136600 | LGE | 9999 | 7 | 2015 | 2017 | 58,127.87 |
| 136600 | LGE | 9999 | 7 | 2016 | 2016 | 349,027.35 |
| 136600 | LGE | 9999 | 7 | 2016 | 2017 | (178,517.58) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136600 | LGE | 9999 | 7 | 2017 | 2017 | 30,004.61 |
| 136600 | LGE | 9999 | 9 | 2014 | 2016 | (58,734.41) |
| 136600 | LGE | 9999 | 9 | 2014 | 2017 | 8,288.46 |
| 136600 | LGE | 9999 | 9 | 2015 | 2016 | 2,370,072.16 |
| 136600 | LGE | 9999 | 9 | 2015 | 2017 | 412,985.77 |
| 136600 | LGE | 9999 | 9 | 2016 | 2016 | 150,649.80 |
| 136600 | LGE | 9999 | 9 | 2016 | 2017 | 1,223,437.55 |
| 136600 | LGE | 9999 | 9 | 2017 | 2017 | 2,901,628.64 |
| 136700 | LGE | 9999 | 0 | 1947 | 2016 | (32,029.84) |
| 136700 | LGE | 9999 | 0 | 1947 | 2017 | (37,375.37) |
| 136700 | LGE | 9999 | 0 | 1947 | 2016 | 32,029.84 |
| 136700 | LGE | 9999 | 0 | 1947 | 2017 | 37,375.37 |
| 136700 | LGE | 9999 | 0 | 1953 | 2016 | (16,684.68) |
| 136700 | LGE | 9999 | 0 | 1953 | 2017 | (48,359.11) |
| 136700 | LGE | 9999 | 0 | 1953 | 2016 | (32,029.84) |
| 136700 | LGE | 9999 | 0 | 1953 | 2017 | (37,375.37) |
| 136700 | LGE | 9999 | 0 | 1957 | 2016 | (67,610.67) |
| 136700 | LGE | 9999 | 0 | 1957 | 2017 | (54,595.26) |
| 136700 | LGE | 9999 | 0 | 1963 | 2016 | (11,109.42) |
| 136700 | LGE | 9999 | 0 | 1963 | 2017 | (3,787.99) |
| 136700 | LGE | 9999 | 0 | 1964 | 2016 | (10,149.39) |
| 136700 | LGE | 9999 | 0 | 1964 | 2017 | (3,588.06) |
| 136700 | LGE | 9999 | 0 | 1965 | 2016 | (16,840.74) |
| 136700 | LGE | 9999 | 0 | 1965 | 2017 | (6,901.45) |
| 136700 | LGE | 9999 | 0 | 1966 | 2016 | (12,218.28) |
| 136700 | LGE | 9999 | 0 | 1966 | 2017 | (8,927.99) |
| 136700 | LGE | 9999 | 0 | 1967 | 2016 | (24,634.35) |
| 136700 | LGE | 9999 | 0 | 1967 | 2017 | (19,138.74) |
| 136700 | LGE | 9999 | 0 | 1968 | 2016 | (18,408.61) |
| 136700 | LGE | 9999 | 0 | 1968 | 2017 | (17,494.59) |
| 136700 | LGE | 9999 | 0 | 1969 | 2016 | (9,892.95) |
| 136700 | LGE | 9999 | 0 | 1969 | 2017 | (10,595.36) |
| 136700 | LGE | 9999 | 0 | 1970 | 2016 | (36,477.24) |
| 136700 | LGE | 9999 | 0 | 1970 | 2017 | (16,513.56) |
| 136700 | LGE | 9999 | 0 | 1971 | 2016 | (66,128.38) |
| 136700 | LGE | 9999 | 0 | 1971 | 2017 | (33,374.69) |
| 136700 | LGE | 9999 | 0 | 1972 | 2016 | (20,155.20) |
| 136700 | LGE | 9999 | 0 | 1972 | 2017 | (24,198.15) |
| 136700 | LGE | 9999 | 0 | 1973 | 2016 | (29,181.12) |
| 136700 | LGE | 9999 | 0 | 1973 | 2017 | (32,659.34) |
| 136700 | LGE | 9999 | 0 | 1974 | 2016 | (16,049.91) |
| 136700 | LGE | 9999 | 0 | 1974 | 2017 | (13,991.06) |
| 136700 | LGE | 9999 | 0 | 1975 | 2016 | (22,696.41) |
| 136700 | LGE | 9999 | 0 | 1975 | 2017 | (30,267.29) |
| 136700 | LGE | 9999 | 0 | 1976 | 2016 | (24,056.05) |
| 136700 | LGE | 9999 | 0 | 1976 | 2017 | (35,147.97) |
| 136700 | LGE | 9999 | 0 | 1977 | 2016 | (21,319.34) |
| 136700 | LGE | 9999 | 0 | 1977 | 2017 | (58,484.24) |
| 136700 | LGE | 9999 | 0 | 1978 | 2016 | (20,124.25) |
| 136700 | LGE | 9999 | 0 | 1978 | 2017 | (64,561.48) |
| 136700 | LGE | 9999 | 0 | 1979 | 2016 | (63,661.66) |
| 136700 | LGE | 9999 | 0 | 1979 | 2017 | (108,468.21) |
| 136700 | LGE | 9999 | 0 | 1980 | 2016 | (19,197.22) |
| 136700 | LGE | 9999 | 0 | 1980 | 2017 | (64,499.45) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136700 | LGE | 9999 | 0 | 1981 | 2016 | (25,415.82) |
| 136700 | LGE | 9999 | 0 | 1981 | 2017 | (73,087.83) |
| 136700 | LGE | 9999 | 0 | 1982 | 2016 | (13,419.40) |
| 136700 | LGE | 9999 | 0 | 1982 | 2017 | (53,549.24) |
| 136700 | LGE | 9999 | 0 | 1983 | 2016 | (18,620.18) |
| 136700 | LGE | 9999 | 0 | 1983 | 2017 | (37,557.86) |
| 136700 | LGE | 9999 | 0 | 1984 | 2016 | (14,304.40) |
| 136700 | LGE | 9999 | 0 | 1984 | 2017 | (28,271.63) |
| 136700 | LGE | 9999 | 0 | 1985 | 2016 | (8,313.44) |
| 136700 | LGE | 9999 | 0 | 1985 | 2017 | (39,599.95) |
| 136700 | LGE | 9999 | 0 | 1986 | 2016 | (18,614.50) |
| 136700 | LGE | 9999 | 0 | 1986 | 2017 | (36,805.77) |
| 136700 | LGE | 9999 | 0 | 1987 | 2016 | (15,869.30) |
| 136700 | LGE | 9999 | 0 | 1987 | 2017 | (40,404.35) |
| 136700 | LGE | 9999 | 0 | 1988 | 2016 | (16,769.41) |
| 136700 | LGE | 9999 | 0 | 1988 | 2017 | (29,747.59) |
| 136700 | LGE | 9999 | 0 | 1989 | 2016 | (104,930.39) |
| 136700 | LGE | 9999 | 0 | 1989 | 2017 | (49,183.88) |
| 136700 | LGE | 9999 | 0 | 1990 | 2016 | (18,187.01) |
| 136700 | LGE | 9999 | 0 | 1990 | 2017 | (47,620.70) |
| 136700 | LGE | 9999 | 0 | 1991 | 2016 | (24,302.99) |
| 136700 | LGE | 9999 | 0 | 1991 | 2017 | (55,022.41) |
| 136700 | LGE | 9999 | 0 | 1992 | 2016 | (4,540.38) |
| 136700 | LGE | 9999 | 0 | 1992 | 2017 | (15,338.27) |
| 136700 | LGE | 9999 | 0 | 1993 | 2016 | (27,605.84) |
| 136700 | LGE | 9999 | 0 | 1993 | 2017 | (27,384.70) |
| 136700 | LGE | 9999 | 0 | 1994 | 2016 | (14,288.27) |
| 136700 | LGE | 9999 | 0 | 1994 | 2017 | (12,806.43) |
| 136700 | LGE | 9999 | 0 | 1995 | 2016 | (16,640.12) |
| 136700 | LGE | 9999 | 0 | 1995 | 2017 | (18,866.67) |
| 136700 | LGE | 9999 | 0 | 1996 | 2016 | (10,629.84) |
| 136700 | LGE | 9999 | 0 | 1996 | 2017 | (8,114.80) |
| 136700 | LGE | 9999 | 0 | 1997 | 2016 | (5,733.75) |
| 136700 | LGE | 9999 | 0 | 1997 | 2017 | (17,996.57) |
| 136700 | LGE | 9999 | 0 | 1998 | 2016 | (32,104.39) |
| 136700 | LGE | 9999 | 0 | 1998 | 2017 | (11,259.98) |
| 136700 | LGE | 9999 | 0 | 1999 | 2016 | (1,482.27) |
| 136700 | LGE | 9999 | 0 | 1999 | 2017 | (9,194.40) |
| 136700 | LGE | 9999 | 0 | 2000 | 2016 | (12,523.49) |
| 136700 | LGE | 9999 | 0 | 2000 | 2017 | (41,335.85) |
| 136700 | LGE | 9999 | 0 | 2001 | 2016 | (17,167.73) |
| 136700 | LGE | 9999 | 0 | 2001 | 2017 | (2,224.19) |
| 136700 | LGE | 9999 | 0 | 2002 | 2016 | (24,164.54) |
| 136700 | LGE | 9999 | 0 | 2002 | 2017 | (1,856.06) |
| 136700 | LGE | 9999 | 0 | 2003 | 2016 | (598.83) |
| 136700 | LGE | 9999 | 0 | 2003 | 2017 | (1,287.36) |
| 136700 | LGE | 9999 | 0 | 2004 | 2016 | (56,987.19) |
| 136700 | LGE | 9999 | 0 | 2004 | 2017 | (2,691.17) |
| 136700 | LGE | 9999 | 0 | 2005 | 2016 | (6,848.27) |
| 136700 | LGE | 9999 | 0 | 2005 | 2017 | (23,455.72) |
| 136700 | LGE | 9999 | 0 | 2006 | 2017 | (1,124.16) |
| 136700 | LGE | 9999 | 0 | 2008 | 2016 | (5,432.82) |
| 136700 | LGE | 9999 | 0 | 2008 | 2017 | (34,897.71) |
| 136700 | LGE | 9999 | 0 | 2009 | 2016 | (7,664.58) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 136700 | LGE | 9999 | 0 | 2009 | 2017 | (19,880.11) |
| 136700 | LGE | 9999 | 0 | 2010 | 2016 | (62,933.74) |
| 136700 | LGE | 9999 | 0 | 2010 | 2017 | (24,336.02) |
| 136700 | LGE | 9999 | 0 | 2011 | 2016 | (26,417.35) |
| 136700 | LGE | 9999 | 0 | 2011 | 2017 | (2,182.49) |
| 136700 | LGE | 9999 | 0 | 2012 | 2016 | (32,868.44) |
| 136700 | LGE | 9999 | 0 | 2012 | 2017 | (1,173.94) |
| 136700 | LGE | 9999 | 0 | 2013 | 2016 | (1,015.42) |
| 136700 | LGE | 9999 | 0 | 2013 | 2017 | (378.59) |
| 136700 | LGE | 9999 | 0 | 2014 | 2016 | (26,593.97) |
| 136700 | LGE | 9999 | 0 | 2014 | 2017 | (73,059.27) |
| 136700 | LGE | 9999 | 0 | 2015 | 2016 | (9,543.22) |
| 136700 | LGE | 9999 | 0 | 2015 | 2017 | (45,261.38) |
| 136700 | LGE | 9999 | 0 | 2016 | 2016 | (686.66) |
| 136700 | LGE | 9999 | 0 | 2016 | 2017 | (542.49) |
| 136700 | LGE | 9999 | 7 | 2008 | 2016 | (211.34) |
| 136700 | LGE | 9999 | 7 | 2011 | 2016 | (108.43) |
| 136700 | LGE | 9999 | 7 | 2012 | 2016 | 2,238.10 |
| 136700 | LGE | 9999 | 7 | 2012 | 2017 | (1,918.33) |
| 136700 | LGE | 9999 | 7 | 2013 | 2017 | (177,678.34) |
| 136700 | LGE | 9999 | 7 | 2014 | 2016 | (6,332,828.48) |
| 136700 | LGE | 9999 | 7 | 2014 | 2017 | 1,469,292.46 |
| 136700 | LGE | 9999 | 7 | 2015 | 2016 | 948,421.70 |
| 136700 | LGE | 9999 | 7 | 2015 | 2017 | (2,614,764.98) |
| 136700 | LGE | 9999 | 7 | 2016 | 2016 | 16,137,282.83 |
| 136700 | LGE | 9999 | 7 | 2016 | 2017 | (16,086,492.03) |
| 136700 | LGE | 9999 | 7 | 2017 | 2017 | 17,825,836.82 |
| 136700 | LGE | 9999 | 9 | 1977 | 2016 | (540.19) |
| 136700 | LGE | 9999 | 9 | 1977 | 2017 | (28.58) |
| 136700 | LGE | 9999 | 9 | 2014 | 2016 | 7,367,661.46 |
| 136700 | LGE | 9999 | 9 | 2014 | 2017 | 7,793,273.68 |
| 136700 | LGE | 9999 | 9 | 2015 | 2016 | 6,911,850.12 |
| 136700 | LGE | 9999 | 9 | 2015 | 2017 | 4,244,141.61 |
| 136700 | LGE | 9999 | 9 | 2016 | 2016 | 1,466,840.91 |
| 136700 | LGE | 9999 | 9 | 2016 | 2017 | 11,019,431.84 |
| 136700 | LGE | 9999 | 9 | 2017 | 2017 | 5,416,949.45 |
| 136800 | LGE | 9999 | 0 | 1966 | 2016 | (52,152.94) |
| 136800 | LGE | 9999 | 0 | 1966 | 2017 | (194,493.67) |
| 136800 | LGE | 9999 | 0 | 1966 | 2016 | 52,152.94 |
| 136800 | LGE | 9999 | 0 | 1966 | 2017 | 194,493.67 |
| 136800 | LGE | 9999 | 0 | 1967 | 2016 | (23,342.13) |
| 136800 | LGE | 9999 | 0 | 1967 | 2017 | (85,519.06) |
| 136800 | LGE | 9999 | 0 | 1967 | 2016 | 23,342.13 |
| 136800 | LGE | 9999 | 0 | 1967 | 2017 | 85,519.06 |
| 136800 | LGE | 9999 | 0 | 1968 | 2016 | (28,339.16) |
| 136800 | LGE | 9999 | 0 | 1968 | 2017 | (48,271.43) |
| 136800 | LGE | 9999 | 0 | 1968 | 2016 | (52,152.94) |
| 136800 | LGE | 9999 | 0 | 1968 | 2016 | (23,342.13) |
| 136800 | LGE | 9999 | 0 | 1968 | 2017 | (194,493.67) |
| 136800 | LGE | 9999 | 0 | 1968 | 2017 | (85,519.06) |
| 136800 | LGE | 9999 | 0 | 1969 | 2016 | (17,332.50) |
| 136800 | LGE | 9999 | 0 | 1969 | 2017 | (69,053.00) |
| 136800 | LGE | 9999 | 0 | 1970 | 2016 | (1,194.03) |
| 136800 | LGE | 9999 | 0 | 1970 | 2017 | (58,916.63) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 136800 | LGE | 9999 | 0 | 1971 | 2016 | (32,240.95) |
| 136800 | LGE | 9999 | 0 | 1971 | 2017 | (48,387.49) |
| 136800 | LGE | 9999 | 0 | 1972 | 2016 | (40,687.97) |
| 136800 | LGE | 9999 | 0 | 1972 | 2017 | (60,818.10) |
| 136800 | LGE | 9999 | 0 | 1973 | 2016 | (39,739.58) |
| 136800 | LGE | 9999 | 0 | 1973 | 2017 | (59,141.03) |
| 136800 | LGE | 9999 | 0 | 1974 | 2016 | (53,671.04) |
| 136800 | LGE | 9999 | 0 | 1974 | 2017 | (85,396.41) |
| 136800 | LGE | 9999 | 0 | 1975 | 2016 | (1,856.74) |
| 136800 | LGE | 9999 | 0 | 1975 | 2017 | (54,916.01) |
| 136800 | LGE | 9999 | 0 | 1976 | 2016 | (2,039.32) |
| 136800 | LGE | 9999 | 0 | 1976 | 2017 | (56,462.96) |
| 136800 | LGE | 9999 | 0 | 1977 | 2016 | (316.01) |
| 136800 | LGE | 9999 | 0 | 1977 | 2017 | (69,998.46) |
| 136800 | LGE | 9999 | 0 | 1978 | 2016 | (33,667.47) |
| 136800 | LGE | 9999 | 0 | 1978 | 2017 | (51,013.29) |
| 136800 | LGE | 9999 | 0 | 1979 | 2017 | (59,533.27) |
| 136800 | LGE | 9999 | 0 | 1980 | 2017 | (4,611.23) |
| 136800 | LGE | 9999 | 0 | 1981 | 2017 | (63,139.42) |
| 136800 | LGE | 9999 | 0 | 1988 | 2017 | (99,386.56) |
| 136800 | LGE | 9999 | 0 | 2000 | 2017 | (938,985.84) |
| 136800 | LGE | 9999 | 0 | 2001 | 2017 | (334,235.83) |
| 136800 | LGE | 9999 | 0 | 2002 | 2017 | (85,535.22) |
| 136800 | LGE | 9999 | 0 | 2005 | 2017 | (10,127.18) |
| 136800 | LGE | 9999 | 0 | 2006 | 2017 | (2,728.29) |
| 136800 | LGE | 9999 | 0 | 2007 | 2017 | (28.81) |
| 136800 | LGE | 9999 | 0 | 2008 | 2016 | (1,945.11) |
| 136800 | LGE | 9999 | 0 | 2008 | 2017 | (59,899.96) |
| 136800 | LGE | 9999 | 0 | 2009 | 2016 | (1,428.09) |
| 136800 | LGE | 9999 | 0 | 2009 | 2017 | (133,273.20) |
| 136800 | LGE | 9999 | 0 | 2010 | 2016 | (1,376.34) |
| 136800 | LGE | 9999 | 0 | 2010 | 2017 | (51,799.66) |
| 136800 | LGE | 9999 | 0 | 2011 | 2016 | (2,953.25) |
| 136800 | LGE | 9999 | 0 | 2011 | 2017 | (40,160.08) |
| 136800 | LGE | 9999 | 0 | 2012 | 2017 | (11,099.29) |
| 136800 | LGE | 9999 | 0 | 2013 | 2017 | (6,264.41) |
| 136800 | LGE | 9999 | 0 | 2014 | 2017 | (51,252.27) |
| 136800 | LGE | 9999 | 0 | 2015 | 2017 | (36,277.63) |
| 136800 | LGE | 9999 | 0 | 2016 | 2017 | (21,628.10) |
| 136800 | LGE | 9999 | 7 | 2008 | 2016 | (188.67) |
| 136800 | LGE | 9999 | 7 | 2009 | 2016 | (1,013.66) |
| 136800 | LGE | 9999 | 7 | 2011 | 2016 | (31.63) |
| 136800 | LGE | 9999 | 7 | 2012 | 2016 | 1,774.17 |
| 136800 | LGE | 9999 | 7 | 2014 | 2016 | (728.73) |
| 136800 | LGE | 9999 | 7 | 2015 | 2016 | (968,268.03) |
| 136800 | LGE | 9999 | 7 | 2015 | 2017 | 524,378.91 |
| 136800 | LGE | 9999 | 7 | 2016 | 2016 | 1,409,000.54 |
| 136800 | LGE | 9999 | 7 | 2016 | 2017 | (1,409,000.54) |
| 136800 | LGE | 9999 | 7 | 2017 | 2017 | 3,176,144.57 |
| 136800 | LGE | 9999 | 9 | 2015 | 2016 | 17,010.03 |
| 136800 | LGE | 9999 | 9 | 2015 | 2017 | 1,875.47 |
| 136800 | LGE | 9999 | 9 | 2016 | 2016 | 3,788,463.63 |
| 136800 | LGE | 9999 | 9 | 2016 | 2017 | 24,243.25 |
| 136800 | LGE | 9999 | 9 | 2017 | 2017 | 3,919,988.96 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 136910 | LGE | 9999 | 0 | 1934 | 2016 | (26,494.25) |
| 136910 | LGE | 9999 | 0 | 1934 | 2017 | (15,300.09) |
| 136910 | LGE | 9999 | 0 | 1934 | 2017 | (890.67) |
| 136910 | LGE | 9999 | 0 | 1934 | 2017 | (8,467.68) |
| 136910 | LGE | 9999 | 0 | 1935 | 2017 | (15,300.09) |
| 136910 | LGE | 9999 | 0 | 1935 | 2017 | 15,300.09 |
| 136910 | LGE | 9999 | 0 | 1942 | 2017 | (3,174.80) |
| 136910 | LGE | 9999 | 0 | 1942 | 2017 | 890.67 |
| 136910 | LGE | 9999 | 0 | 1947 | 2017 | (9,687.35) |
| 136910 | LGE | 9999 | 0 | 1947 | 2017 | 8,467.88 |
| 136910 | LGE | 9999 | 0 | 1953 | 2017 | (9,140.41) |
| 136910 | LGE | 9999 | 7 | 2008 | 2016 | (188.67) |
| 136910 | LGE | 9999 | 7 | 2009 | 2016 | (1,013.68) |
| 136910 | LGE | 9999 | 7 | 2011 | 2016 | (184.42) |
| 136910 | LGE | 9999 | 7 | 2012 | 2016 | 1,386.77 |
| 136910 | LGE | 9999 | 7 | 2013 | 2016 | (327,108.42) |
| 136910 | LGE | 9999 | 7 | 2014 | 2016 | (2,470.36) |
| 136910 | LGE | 9999 | 7 | 2015 | 2016 | (190,567.76) |
| 136910 | LGE | 9999 | 7 | 2015 | 2017 | 270,756.36 |
| 136910 | LGE | 9999 | 7 | 2016 | 2016 | 0.00 |
| 136910 | LGE | 9999 | 7 | 2017 | 2017 | 10,588.94 |
| 136910 | LGE | 9999 | 9 | 2014 | 2016 | 1,916,774.91 |
| 136910 | LGE | 9999 | 9 | 2014 | 2017 | 1,756,675.70 |
| 136910 | LGE | 9999 | 9 | 2016 | 2016 | 1,421.52 |
| 136920 | LGE | 9999 | 0 | 1900 | 2016 | (9,925.76) |
| 136920 | LGE | 9999 | 0 | 1900 | 2017 | (30,977.39) |
| 136920 | LGE | 9999 | 0 | 1905 | 2017 | (10,314.77) |
| 136920 | LGE | 9999 | 0 | 1957 | 2016 | (9,925.76) |
| 136920 | LGE | 9999 | 0 | 1957 | 2017 | (41,292.16) |
| 136920 | LGE | 9999 | 0 | 1957 | 2016 | 9,925.76 |
| 136920 | LGE | 9999 | 0 | 1957 | 2017 | 41,292.16 |
| 136920 | LGE | 9999 | 0 | 1963 | 2016 | (22,647.27) |
| 136920 | LGE | 9999 | 0 | 1968 | 2016 | (7,432.30) |
| 136920 | LGE | 9999 | 0 | 1970 | 2016 | (15,987.54) |
| 136920 | LGE | 9999 | 0 | 1974 | 2016 | (17,286.72) |
| 136920 | LGE | 9999 | 0 | 1978 | 2016 | (3,991.31) |
| 136920 | LGE | 9999 | 0 | 1979 | 2016 | (4,001.94) |
| 136920 | LGE | 9999 | 0 | 1980 | 2016 | (4,043.00) |
| 136920 | LGE | 9999 | 0 | 1981 | 2016 | (3,738.63) |
| 136920 | LGE | 9999 | 0 | 1982 | 2016 | (3,811.63) |
| 136920 | LGE | 9999 | 0 | 1983 | 2016 | (3,888.95) |
| 136920 | LGE | 9999 | 0 | 1984 | 2016 | (3,612.80) |
| 136920 | LGE | 9999 | 0 | 1985 | 2016 | (2,937.41) |
| 136920 | LGE | 9999 | 0 | 1986 | 2016 | (2,725.34) |
| 136920 | LGE | 9999 | 0 | 1987 | 2016 | (2,129.38) |
| 136920 | LGE | 9999 | 0 | 1988 | 2016 | (1,542.46) |
| 136920 | LGE | 9999 | 0 | 1989 | 2016 | (1,349.21) |
| 136920 | LGE | 9999 | 0 | 1990 | 2016 | (1,386.07) |
| 136920 | LGE | 9999 | 0 | 1991 | 2016 | (319.11) |
| 136920 | LGE | 9999 | 9 | 2014 | 2016 | 1,013,408.21 |
| 136920 | LGE | 9999 | 9 | 2014 | 2017 | 726,793.06 |
| 137000 | LGE | 9999 | 0 | 1972 | 2016 | (4,886.79) |
| 137000 | LGE | 9999 | 0 | 1972 | 2017 | (119,694.63) |
| 137000 | LGE | 9999 | 0 | 1972 | 2016 | (120,230.81) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137000 | LGE | 9999 | 0 | 1973 | 2016 | (7,490.62) |
| 137000 | LGE | 9999 | 0 | 1973 | 2017 | (188,346.72) |
| 137000 | LGE | 9999 | 0 | 1974 | 2016 | (926.06) |
| 137000 | LGE | 9999 | 0 | 1974 | 2017 | (10,984.06) |
| 137000 | LGE | 9999 | 0 | 1975 | 2016 | (652.60) |
| 137000 | LGE | 9999 | 0 | 1975 | 2017 | (9,190.71) |
| 137000 | LGE | 9999 | 0 | 1976 | 2016 | (2,789.00) |
| 137000 | LGE | 9999 | 0 | 1976 | 2017 | (57,852.90) |
| 137000 | LGE | 9999 | 0 | 1977 | 2016 | (5,779.36) |
| 137000 | LGE | 9999 | 0 | 1977 | 2017 | (76,002.73) |
| 137000 | LGE | 9999 | 0 | 1978 | 2016 | (3,834.41) |
| 137000 | LGE | 9999 | 0 | 1978 | 2017 | (86,100.14) |
| 137000 | LGE | 9999 | 0 | 1979 | 2016 | (3,971.54) |
| 137000 | LGE | 9999 | 0 | 1979 | 2017 | (87,710.02) |
| 137000 | LGE | 9999 | 0 | 1980 | 2016 | (3,647.10) |
| 137000 | LGE | 9999 | 0 | 1980 | 2017 | (79,877.75) |
| 137000 | LGE | 9999 | 0 | 1981 | 2016 | (3,524.52) |
| 137000 | LGE | 9999 | 0 | 1981 | 2017 | (85,516.34) |
| 137000 | LGE | 9999 | 0 | 1982 | 2016 | (3,833.59) |
| 137000 | LGE | 9999 | 0 | 1982 | 2017 | (89,616.05) |
| 137000 | LGE | 9999 | 0 | 1983 | 2016 | (2,830.26) |
| 137000 | LGE | 9999 | 0 | 1983 | 2017 | (63,759.47) |
| 137000 | LGE | 9999 | 0 | 1984 | 2016 | (2,997.28) |
| 137000 | LGE | 9999 | 0 | 1984 | 2017 | (74,333.66) |
| 137000 | LGE | 9999 | 0 | 1985 | 2016 | (2,335.97) |
| 137000 | LGE | 9999 | 0 | 1985 | 2017 | (76,665.77) |
| 137000 | LGE | 9999 | 0 | 1986 | 2016 | (7,669.66) |
| 137000 | LGE | 9999 | 0 | 1986 | 2017 | (268,332.44) |
| 137000 | LGE | 9999 | 0 | 1987 | 2016 | (8,631.27) |
| 137000 | LGE | 9999 | 0 | 1987 | 2017 | (271,440.45) |
| 137000 | LGE | 9999 | 0 | 1988 | 2016 | (8,513.22) |
| 137000 | LGE | 9999 | 0 | 1988 | 2017 | (251,075.66) |
| 137000 | LGE | 9999 | 0 | 1989 | 2016 | (6,533.45) |
| 137000 | LGE | 9999 | 0 | 1989 | 2017 | (243,024.92) |
| 137000 | LGE | 9999 | 0 | 1990 | 2016 | (2,042.67) |
| 137000 | LGE | 9999 | 0 | 1990 | 2017 | (47,544.33) |
| 137000 | LGE | 9999 | 0 | 1991 | 2016 | (2,963.14) |
| 137000 | LGE | 9999 | 0 | 1991 | 2017 | (65,124.58) |
| 137000 | LGE | 9999 | 0 | 1992 | 2016 | (2,651.34) |
| 137000 | LGE | 9999 | 0 | 1992 | 2017 | (85,866.96) |
| 137000 | LGE | 9999 | 0 | 1993 | 2016 | (3,251.25) |
| 137000 | LGE | 9999 | 0 | 1993 | 2017 | (89,603.28) |
| 137000 | LGE | 9999 | 0 | 1994 | 2016 | (1,515.93) |
| 137000 | LGE | 9999 | 0 | 1994 | 2017 | (58,486.49) |
| 137000 | LGE | 9999 | 0 | 1995 | 2016 | (3,977.49) |
| 137000 | LGE | 9999 | 0 | 1995 | 2017 | (117,774.29) |
| 137000 | LGE | 9999 | 0 | 1996 | 2016 | (1,697.42) |
| 137000 | LGE | 9999 | 0 | 1996 | 2017 | (44,735.84) |
| 137000 | LGE | 9999 | 0 | 1997 | 2016 | (1,903.59) |
| 137000 | LGE | 9999 | 0 | 1997 | 2017 | (63,653.62) |
| 137000 | LGE | 9999 | 0 | 1998 | 2016 | (514.54) |
| 137000 | LGE | 9999 | 0 | 1998 | 2017 | (17,180.32) |
| 137000 | LGE | 9999 | 0 | 1999 | 2016 | (444.03) |
| 137000 | LGE | 9999 | 0 | 1999 | 2017 | (11,100.79) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137000 | LGE | 9999 | 0 | 2000 | 2016 | (75.21) |
| 137000 | LGE | 9999 | 0 | 2000 | 2017 | (2,087.37) |
| 137000 | LGE | 9999 | 0 | 2001 | 2016 | (1,204.12) |
| 137000 | LGE | 9999 | 0 | 2001 | 2017 | (62,659.09) |
| 137000 | LGE | 9999 | 0 | 2002 | 2016 | (1,661.03) |
| 137000 | LGE | 9999 | 0 | 2002 | 2017 | (80,811.37) |
| 137000 | LGE | 9999 | 0 | 2003 | 2016 | (670.45) |
| 137000 | LGE | 9999 | 0 | 2003 | 2017 | (33,342.59) |
| 137000 | LGE | 9999 | 0 | 2004 | 2016 | (560.38) |
| 137000 | LGE | 9999 | 0 | 2004 | 2017 | (23,333.88) |
| 137000 | LGE | 9999 | 0 | 2005 | 2016 | (683.89) |
| 137000 | LGE | 9999 | 0 | 2005 | 2017 | (20,542.60) |
| 137000 | LGE | 9999 | 0 | 2006 | 2016 | (328.01) |
| 137000 | LGE | 9999 | 0 | 2006 | 2017 | (8,454.24) |
| 137000 | LGE | 9999 | 0 | 2007 | 2016 | (126,608.47) |
| 137000 | LGE | 9999 | 0 | 2007 | 2016 | 120,230.81 |
| 137000 | LGE | 9999 | 0 | 2008 | 2017 | (2,668.01) |
| 137000 | LGE | 9999 | 0 | 2009 | 2016 | (290,251.27) |
| 137000 | LGE | 9999 | 0 | 2009 | 2017 | (58,422.08) |
| 137000 | LGE | 9999 | 0 | 2010 | 2016 | (451.27) |
| 137000 | LGE | 9999 | 0 | 2010 | 2017 | (32,928.59) |
| 137000 | LGE | 9999 | 0 | 2011 | 2017 | (13,510.74) |
| 137000 | LGE | 9999 | 0 | 2012 | 2017 | (10,664.02) |
| 137000 | LGE | 9999 | 0 | 2014 | 2016 | (906.46) |
| 137000 | LGE | 9999 | 0 | 2014 | 2017 | (11,681.35) |
| 137000 | LGE | 9999 | 0 | 2017 | 2017 | (1,900.74) |
| 137000 | LGE | 9999 | 6 | 1972 | 2017 | (12,763.26) |
| 137000 | LGE | 9999 | 6 | 1973 | 2017 | (34,518.19) |
| 137000 | LGE | 9999 | 6 | 1974 | 2017 | (35,550.17) |
| 137000 | LGE | 9999 | 6 | 1975 | 2017 | (28,931.78) |
| 137000 | LGE | 9999 | 6 | 1976 | 2017 | (28,477.57) |
| 137000 | LGE | 9999 | 6 | 1977 | 2017 | (35,212.00) |
| 137000 | LGE | 9999 | 6 | 1978 | 2017 | (32,726.64) |
| 137000 | LGE | 9999 | 6 | 1979 | 2017 | (42,686.01) |
| 137000 | LGE | 9999 | 6 | 1980 | 2017 | (44,007.54) |
| 137000 | LGE | 9999 | 6 | 1981 | 2017 | (60,842.71) |
| 137000 | LGE | 9999 | 6 | 1982 | 2017 | (44,209.64) |
| 137000 | LGE | 9999 | 6 | 1983 | 2017 | (73,645.62) |
| 137000 | LGE | 9999 | 6 | 1984 | 2017 | (121,367.81) |
| 137000 | LGE | 9999 | 6 | 1985 | 2017 | (118,038.04) |
| 137000 | LGE | 9999 | 6 | 1986 | 2017 | (321,029.65) |
| 137000 | LGE | 9999 | 6 | 1987 | 2017 | (301,944.46) |
| 137000 | LGE | 9999 | 6 | 1988 | 2017 | (299,704.62) |
| 137000 | LGE | 9999 | 6 | 1989 | 2017 | (219,782.30) |
| 137000 | LGE | 9999 | 6 | 1990 | 2017 | (344,243.94) |
| 137000 | LGE | 9999 | 6 | 1991 | 2017 | (283,601.28) |
| 137000 | LGE | 9999 | 6 | 1992 | 2017 | (311,803.43) |
| 137000 | LGE | 9999 | 6 | 1993 | 2017 | (264,915.68) |
| 137000 | LGE | 9999 | 6 | 1994 | 2017 | (62,965.52) |
| 137000 | LGE | 9999 | 6 | 1995 | 2017 | (436,598.93) |
| 137000 | LGE | 9999 | 6 | 1996 | 2017 | (149,223.78) |
| 137000 | LGE | 9999 | 6 | 1997 | 2017 | (239,928.91) |
| 137000 | LGE | 9999 | 6 | 1998 | 2017 | (45,921.52) |
| 137000 | LGE | 9999 | 6 | 2000 | 2017 | (39,145.53) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 137000 | LGE | 9999 | 6 | 2001 | 2017 | (184,489.00) |
| 137000 | LGE | 9999 | 6 | 2002 | 2017 | (239,263.27) |
| 137000 | LGE | 9999 | 6 | 2003 | 2017 | (101,363.16) |
| 137000 | LGE | 9999 | 6 | 2003 | 2017 | (141,569.85) |
| 137000 | LGE | 9999 | 6 | 2004 | 2017 | (158,454.57) |
| 137000 | LGE | 9999 | 6 | 2004 | 2017 | 141,569.85 |
| 137000 | LGE | 9999 | 6 | 2005 | 2017 | (47,875.88) |
| 137000 | LGE | 9999 | 6 | 2006 | 2017 | (9,982.91) |
| 137000 | LGE | 9999 | 6 | 2009 | 2017 | (109,648.45) |
| 137000 | LGE | 9999 | 6 | 2010 | 2017 | (140,719.78) |
| 137000 | LGE | 9999 | 6 | 2011 | 2017 | (37,567.03) |
| 137000 | LGE | 9999 | 6 | 2012 | 2017 | (260,599.88) |
| 137000 | LGE | 9999 | 6 | 2013 | 2017 | (121,267.35) |
| 137000 | LGE | 9999 | 6 | 2014 | 2017 | (341,782.99) |
| 137000 | LGE | 9999 | 7 | 2015 | 2016 | 0.00 |
| 137000 | LGE | 9999 | 7 | 2017 | 2017 | 156,621.42 |
| 137000 | LGE | 9999 | 9 | 2014 | 2016 | 1,035,594.42 |
| 137000 | LGE | 9999 | 9 | 2015 | 2016 | 63,938.46 |
| 137000 | LGE | 9999 | 9 | 2016 | 2016 | 94,526.79 |
| 137000 | LGE | 9999 | 9 | 2017 | 2017 | 355,196.25 |
| 137001 | LGE | 9999 | 0 | 2015 | 2017 | (77,652.32) |
| 137001 | LGE | 9999 | 7 | 2015 | 2016 | (1,192,898.29) |
| 137001 | LGE | 9999 | 7 | 2015 | 2017 | (1,177.41) |
| 137001 | LGE | 9999 | 9 | 2015 | 2016 | 1,795,362.03 |
| 137001 | LGE | 9999 | 9 | 2015 | 2017 | 20,922.01 |
| 137020 | LGE | 9999 | 6 | 1972 | 2017 | 12,763.26 |
| 137020 | LGE | 9999 | 6 | 1973 | 2017 | 34,518.19 |
| 137020 | LGE | 9999 | 6 | 1974 | 2017 | 35,550.17 |
| 137020 | LGE | 9999 | 6 | 1975 | 2017 | 28,931.78 |
| 137020 | LGE | 9999 | 6 | 1976 | 2017 | 28,477.57 |
| 137020 | LGE | 9999 | 6 | 1977 | 2017 | 35,212.00 |
| 137020 | LGE | 9999 | 6 | 1978 | 2017 | 32,726.64 |
| 137020 | LGE | 9999 | 6 | 1979 | 2017 | 42,686.01 |
| 137020 | LGE | 9999 | 6 | 1980 | 2017 | 44,007.54 |
| 137020 | LGE | 9999 | 6 | 1981 | 2017 | 50,842.71 |
| 137020 | LGE | 9999 | 6 | 1982 | 2017 | 44,209.64 |
| 137020 | LGE | 9999 | 6 | 1983 | 2017 | 73,645.62 |
| 137020 | LGE | 9999 | 6 | 1984 | 2017 | 121,367.81 |
| 137020 | LGE | 9999 | 6 | 1985 | 2017 | 118,038.04 |
| 137020 | LGE | 9999 | 6 | 1986 | 2017 | 321,029.65 |
| 137020 | LGE | 9999 | 6 | 1987 | 2017 | 301,944.46 |
| 137020 | LGE | 9999 | 6 | 1988 | 2017 | 299,704.82 |
| 137020 | LGE | 9999 | 6 | 1989 | 2017 | 219,782.30 |
| 137020 | LGE | 9999 | 6 | 1990 | 2017 | 344,243.94 |
| 137020 | LGE | 9999 | 6 | 1991 | 2017 | 283,601.28 |
| 137020 | LGE | 9999 | 6 | 1992 | 2017 | 311,803.43 |
| 137020 | LGE | 9999 | 6 | 1993 | 2017 | 264,915.68 |
| 137020 | LGE | 9999 | 6 | 1994 | 2017 | 62,965.52 |
| 137020 | LGE | 9999 | 6 | 1995 | 2017 | 436,598.93 |
| 137020 | LGE | 9999 | 6 | 1996 | 2017 | 149,223.78 |
| 137020 | LGE | 9999 | 6 | 1997 | 2017 | 239,928.91 |
| 137020 | LGE | 9999 | 6 | 1998 | 2017 | 45,921.52 |
| 137020 | LGE | 9999 | 6 | 2000 | 2017 | 39,145.53 |
| 137020 | LGE | 9999 | 6 | 2001 | 2017 | 184,489.00 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137020 | LGE | 9999 | 6 | 2002 | 2017 | 239,263.27 |
| 137020 | LGE | 9999 | 6 | 2003 | 2017 | 101,363.18 |
| 137020 | LGE | 9999 | 6 | 2003 | 2017 | 141,569.85 |
| 137020 | LGE | 9999 | 6 | 2004 | 2017 | 158,454.57 |
| 137020 | LGE | 9999 | 6 | 2004 | 2017 | (141,569.85) |
| 137020 | LGE | 9999 | 6 | 2005 | 2017 | 47,875.88 |
| 137020 | LGE | 9999 | 6 | 2006 | 2017 | 9,982.91 |
| 137020 | LGE | 9999 | 6 | 2009 | 2017 | 109,648.45 |
| 137020 | LGE | 9999 | 6 | 2010 | 2017 | 140,719.78 |
| 137020 | LGE | 9999 | 6 | 2011 | 2017 | 37,567.03 |
| 137020 | LGE | 9999 | 6 | 2012 | 2017 | 260,599.88 |
| 137020 | LGE | 9999 | 6 | 2013 | 2017 | 121,287.35 |
| 137020 | LGE | 9999 | 6 | 2014 | 2017 | 341,782.99 |
| 137020 | LGE | 9999 | 9 | 2017 | 2017 | 145,496.41 |
| 137310 | LGE | 9999 | 0 | 1965 | 2016 | (998.74) |
| 137310 | LGE | 9999 | 0 | 1966 | 2016 | (3,327.91) |
| 137310 | LGE | 9999 | 0 | 1967 | 2016 | (5,633.74) |
| 137310 | LGE | 9999 | 0 | 1968 | 2016 | (2,473.59) |
| 137310 | LGE | 9999 | 0 | 1969 | 2016 | (755.47) |
| 137310 | LGE | 9999 | 0 | 1970 | 2016 | (1,113.04) |
| 137310 | LGE | 9999 | 0 | 1971 | 2016 | (1,833.17) |
| 137310 | LGE | 9999 | 0 | 1972 | 2016 | (5,359.85) |
| 137310 | LGE | 9999 | 0 | 1973 | 2016 | (7,184.04) |
| 137310 | LGE | 9999 | 0 | 1974 | 2016 | (13,244.38) |
| 137310 | LGE | 9999 | 0 | 1974 | 2017 | (68,219.43) |
| 137310 | LGE | 9999 | 0 | 1975 | 2016 | (15,151.76) |
| 137310 | LGE | 9999 | 0 | 1975 | 2017 | (308.08) |
| 137310 | LGE | 9999 | 0 | 1976 | 2016 | (15,092.85) |
| 137310 | LGE | 9999 | 0 | 1977 | 2016 | (13,559.16) |
| 137310 | LGE | 9999 | 0 | 1978 | 2016 | (11,896.87) |
| 137310 | LGE | 9999 | 0 | 1979 | 2016 | (13,256.78) |
| 137310 | LGE | 9999 | 0 | 1980 | 2016 | (23,742.65) |
| 137310 | LGE | 9999 | 0 | 1981 | 2016 | (10,222.22) |
| 137310 | LGE | 9999 | 0 | 1982 | 2016 | (20,554.45) |
| 137310 | LGE | 9999 | 0 | 1983 | 2016 | (13,307.57) |
| 137310 | LGE | 9999 | 0 | 1984 | 2016 | (14,216.72) |
| 137310 | LGE | 9999 | 0 | 1985 | 2016 | (10,369.84) |
| 137310 | LGE | 9999 | 0 | 1986 | 2016 | (15,037.75) |
| 137310 | LGE | 9999 | 0 | 1987 | 2016 | (24,538.71) |
| 137310 | LGE | 9999 | 0 | 1988 | 2016 | (25,262.15) |
| 137310 | LGE | 9999 | 0 | 1989 | 2016 | (61,071.44) |
| 137310 | LGE | 9999 | 0 | 1989 | 2017 | (706.70) |
| 137310 | LGE | 9999 | 0 | 1990 | 2016 | (60,860.31) |
| 137310 | LGE | 9999 | 0 | 1991 | 2016 | (54,382.93) |
| 137310 | LGE | 9999 | 0 | 1991 | 2017 | (847.57) |
| 137310 | LGE | 9999 | 0 | 1992 | 2016 | (63,733.15) |
| 137310 | LGE | 9999 | 0 | 1992 | 2017 | (832.65) |
| 137310 | LGE | 9999 | 0 | 1993 | 2016 | (103,579.91) |
| 137310 | LGE | 9999 | 0 | 1994 | 2016 | (114,331.72) |
| 137310 | LGE | 9999 | 0 | 1994 | 2017 | (941.13) |
| 137310 | LGE | 9999 | 0 | 1995 | 2016 | (86,092.06) |
| 137310 | LGE | 9999 | 0 | 1995 | 2017 | (1,382.71) |
| 137310 | LGE | 9999 | 0 | 1996 | 2016 | (115,310.21) |
| 137310 | LGE | 9999 | 0 | 1997 | 2016 | (102,227.63) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 137310 | LGE | 9999 | 0 | 1998 | 2016 | (88,058.44) |
| 137310 | LGE | 9999 | 0 | 1999 | 2016 | (53,645.44) |
| 137310 | LGE | 9999 | 0 | 2000 | 2016 | (37,301.91) |
| 137310 | LGE | 9999 | 0 | 2001 | 2016 | (51,196.44) |
| 137310 | LGE | 9999 | 0 | 2002 | 2016 | (61,367.82) |
| 137310 | LGE | 9999 | 0 | 2002 | 2017 | (6,219.49) |
| 137310 | LGE | 9999 | 0 | 2003 | 2016 | (6,986.49) |
| 137310 | LGE | 9999 | 0 | 2004 | 2016 | (2,986.71) |
| 137310 | LGE | 9999 | 0 | 2005 | 2016 | (1,269.00) |
| 137310 | LGE | 9999 | 0 | 2010 | 2016 | (135,379.63) |
| 137310 | LGE | 9999 | 0 | 2010 | 2017 | (1,666.69) |
| 137310 | LGE | 9999 | 0 | 2011 | 2016 | (220,258.54) |
| 137310 | LGE | 9999 | 0 | 2012 | 2016 | (56,257.36) |
| 137310 | LGE | 9999 | 0 | 2012 | 2017 | (1,769.17) |
| 137310 | LGE | 9999 | 0 | 2013 | 2016 | (78,765.70) |
| 137310 | LGE | 9999 | 6 | 2004 | 2016 | (0.00) |
| 137310 | LGE | 9999 | 6 | 2005 | 2016 | (0.00) |
| 137310 | LGE | 9999 | 6 | 2006 | 2016 | (0.00) |
| 137310 | LGE | 9999 | 7 | 2012 | 2016 | 1,421.00 |
| 137310 | LGE | 9999 | 7 | 2012 | 2017 | (1,401.27) |
| 137310 | LGE | 9999 | 7 | 2014 | 2016 | 1,625,630.94 |
| 137310 | LGE | 9999 | 7 | 2014 | 2017 | (346,784.58) |
| 137310 | LGE | 9999 | 7 | 2015 | 2016 | (1,263,272.90) |
| 137310 | LGE | 9999 | 7 | 2015 | 2017 | (43,796.88) |
| 137310 | LGE | 9999 | 7 | 2016 | 2016 | 462,872.58 |
| 137310 | LGE | 9999 | 7 | 2016 | 2017 | (462,061.88) |
| 137310 | LGE | 9999 | 7 | 2017 | 2017 | 15,349.31 |
| 137310 | LGE | 9999 | 9 | 2010 | 2017 | (48,748.15) |
| 137310 | LGE | 9999 | 9 | 2012 | 2016 | 66,666.49 |
| 137310 | LGE | 9999 | 9 | 2014 | 2016 | 3,637,789.97 |
| 137310 | LGE | 9999 | 9 | 2014 | 2017 | 3,633,330.95 |
| 137310 | LGE | 9999 | 9 | 2015 | 2016 | 65,213.49 |
| 137310 | LGE | 9999 | 9 | 2015 | 2017 | 1,204,839.84 |
| 137310 | LGE | 9999 | 9 | 2016 | 2016 | 83,432.85 |
| 137310 | LGE | 9999 | 9 | 2016 | 2017 | 6,206.28 |
| 137310 | LGE | 9999 | 9 | 2017 | 2017 | 234.33 |
| 137320 | LGE | 9999 | 0 | 1934 | 2016 | (0.84) |
| 137320 | LGE | 9999 | 0 | 1934 | 2017 | (145,213.32) |
| 137320 | LGE | 9999 | 0 | 1934 | 2017 | (16,683.37) |
| 137320 | LGE | 9999 | 0 | 1934 | 2017 | (5,046.64) |
| 137320 | LGE | 9999 | 0 | 1934 | 2017 | (17,367.84) |
| 137320 | LGE | 9999 | 0 | 1934 | 2017 | (11,761.34) |
| 137320 | LGE | 9999 | 0 | 1935 | 2017 | (21,752.03) |
| 137320 | LGE | 9999 | 0 | 1935 | 2017 | 16,683.37 |
| 137320 | LGE | 9999 | 0 | 1942 | 2017 | (5,343.16) |
| 137320 | LGE | 9999 | 0 | 1942 | 2017 | 5,046.64 |
| 137320 | LGE | 9999 | 0 | 1947 | 2017 | (19,168.86) |
| 137320 | LGE | 9999 | 0 | 1947 | 2017 | 17,367.84 |
| 137320 | LGE | 9999 | 0 | 1947 | 2017 | 11,761.34 |
| 137320 | LGE | 9999 | 0 | 1953 | 2017 | (13,982.21) |
| 137320 | LGE | 9999 | 0 | 1957 | 2016 | (2.12) |
| 137320 | LGE | 9999 | 0 | 1969 | 2016 | (226.21) |
| 137320 | LGE | 9999 | 0 | 1970 | 2016 | (58.26) |
| 137320 | LGE | 9999 | 0 | 1971 | 2016 | (85.73) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 137320 | LGE | 9999 | 0 | 1972 | 2016 | (41.06) |
| 137320 | LGE | 9999 | 0 | 1973 | 2016 | (53.41) |
| 137320 | LGE | 9999 | 0 | 1974 | 2016 | (187.98) |
| 137320 | LGE | 9999 | 0 | 1975 | 2016 | (1,567.96) |
| 137320 | LGE | 9999 | 0 | 1976 | 2016 | (1,569.06) |
| 137320 | LGE | 9999 | 0 | 1977 | 2016 | (1,742.00) |
| 137320 | LGE | 9999 | 0 | 1978 | 2016 | (1,006.57) |
| 137320 | LGE | 9999 | 0 | 1979 | 2016 | (1,386.04) |
| 137320 | LGE | 9999 | 0 | 1980 | 2016 | (556.88) |
| 137320 | LGE | 9999 | 0 | 1981 | 2016 | (548.78) |
| 137320 | LGE | 9999 | 0 | 1982 | 2016 | (1,478.96) |
| 137320 | LGE | 9999 | 0 | 1983 | 2016 | (596.31) |
| 137320 | LGE | 9999 | 0 | 1984 | 2016 | (603.30) |
| 137320 | LGE | 9999 | 0 | 1985 | 2016 | (281.52) |
| 137320 | LGE | 9999 | 0 | 1986 | 2016 | (833.51) |
| 137320 | LGE | 9999 | 0 | 1987 | 2016 | (1,448.60) |
| 137320 | LGE | 9999 | 0 | 1988 | 2016 | (3,419.44) |
| 137320 | LGE | 9999 | 0 | 1989 | 2016 | (5,203.79) |
| 137320 | LGE | 9999 | 0 | 1990 | 2016 | (14,351.96) |
| 137320 | LGE | 9999 | 0 | 1991 | 2016 | (42,407.19) |
| 137320 | LGE | 9999 | 0 | 1992 | 2016 | (18,099.33) |
| 137320 | LGE | 9999 | 0 | 1993 | 2016 | (43,677.40) |
| 137320 | LGE | 9999 | 0 | 1994 | 2016 | (24,274.32) |
| 137320 | LGE | 9999 | 0 | 1995 | 2016 | (22,040.60) |
| 137320 | LGE | 9999 | 0 | 1996 | 2016 | (40,334.67) |
| 137320 | LGE | 9999 | 0 | 1997 | 2016 | (36,835.81) |
| 137320 | LGE | 9999 | 0 | 1998 | 2016 | (6,419.10) |
| 137320 | LGE | 9999 | 0 | 1999 | 2016 | (12,451.09) |
| 137320 | LGE | 9999 | 0 | 2000 | 2016 | (20,992.86) |
| 137320 | LGE | 9999 | 0 | 2001 | 2016 | (23,513.74) |
| 137320 | LGE | 9999 | 0 | 2002 | 2016 | (36,783.23) |
| 137320 | LGE | 9999 | 0 | 2003 | 2016 | (11,701.22) |
| 137320 | LGE | 9999 | 0 | 2004 | 2016 | (1,038.20) |
| 137320 | LGE | 9999 | 0 | 2005 | 2016 | (1,669.22) |
| 137320 | LGE | 9999 | 0 | 2009 | 2016 | (4,439.43) |
| 137320 | LGE | 9999 | 0 | 2010 | 2016 | (140.08) |
| 137320 | LGE | 9999 | 0 | 2014 | 2016 | (48,292.70) |
| 137320 | LGE | 9999 | 0 | 2015 | 2016 | (1,166,130.74) |
| 137320 | LGE | 9999 | 7 | 2008 | 2016 | (188.71) |
| 137320 | LGE | 9999 | 7 | 2012 | 2016 | 188.71 |
| 137320 | LGE | 9999 | 7 | 2014 | 2016 | 35,273.36 |
| 137320 | LGE | 9999 | 7 | 2014 | 2017 | (8,589.93) |
| 137320 | LGE | 9999 | 7 | 2015 | 2016 | (122,629.31) |
| 137320 | LGE | 9999 | 7 | 2015 | 2017 | 241,292.21 |
| 137320 | LGE | 9999 | 7 | 2016 | 2016 | 14,743.14 |
| 137320 | LGE | 9999 | 7 | 2016 | 2017 | (14,743.14) |
| 137320 | LGE | 9999 | 9 | 2014 | 2016 | 929,397.29 |
| 137320 | LGE | 9999 | 9 | 2014 | 2017 | 1,378,205.62 |
| 137320 | LGE | 9999 | 9 | 2015 | 2016 | 4,373,579.19 |
| 137320 | LGE | 9999 | 9 | 2015 | 2017 | 1,040,999.71 |
| 137405 | LGE | 9999 | 0 | 2010 | 2017 | (16,644.41) |
| 137405 | LGE | 9999 | 9 | 2010 | 2016 | (3,266.26) |
| 137405 | LGE | 9999 | 9 | 2010 | 2017 | (74,674.94) |
| 137407 | LGE | 9999 | 0 | 2011 | 2017 | (25,506.84) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 137407 | LGE | 9999 | 9 | 2011 | 2016 | (77,731.46) |
| 137407 | LGE | 9999 | 9 | 2011 | 2017 | 43,496.65 |
| 139200 | LGE | 9999 | 0 | 2006 | 2016 | (10,651.13) |
| 139200 | LGE | 9999 | 0 | 2011 | 2016 | (16,730.41) |
| 139200 | LGE | 9999 | 9 | 2015 | 2016 | 105,822.08 |
| 139200 | LGE | 9999 | 9 | 2016 | 2016 | 69,940.68 |
| 139210 | LGE | 9999 | 0 | 1994 | 2016 | (2,303.42) |
| 139210 | LGE | 9999 | 0 | 1998 | 2017 | (23,700.06) |
| 139210 | LGE | 9999 | 0 | 2008 | 2016 | (31,566.41) |
| 139210 | LGE | 9999 | 0 | 2011 | 2016 | (15,108.67) |
| 139210 | LGE | 9999 | 0 | 2013 | 2017 | (20,055.62) |
| 139210 | LGE | 9999 | 9 | 2015 | 2016 | 1,648,766.84 |
| 139210 | LGE | 9999 | 9 | 2016 | 2017 | 75,392.21 |
| 139220 | LGE | 9999 | 0 | 1990 | 2017 | (6,289.16) |
| 139220 | LGE | 9999 | 0 | 1997 | 2017 | (114,776.96) |
| 139220 | LGE | 9999 | 0 | 1997 | 2017 | 6,289.16 |
| 139220 | LGE | 9999 | 0 | 1999 | 2017 | (6,089.25) |
| 139220 | LGE | 9999 | 7 | 2016 | 2016 | 17,824.98 |
| 139220 | LGE | 9999 | 7 | 2016 | 2017 | (17,824.98) |
| 139220 | LGE | 9999 | 9 | 2016 | 2017 | 26,573.79 |
| 139220 | LGE | 9999 | 9 | 2017 | 2017 | 113,173.61 |
| 139400 | LGE | 9999 | 0 | 1991 | 2016 | (92,166.14) |
| 139400 | LGE | 9999 | 0 | 1992 | 2017 | (143,955.40) |
| 139400 | LGE | 9999 | 6 | 2009 | 2016 | 0.00 |
| 139400 | LGE | 9999 | 7 | 2014 | 2016 | (6,120.23) |
| 139400 | LGE | 9999 | 7 | 2014 | 2017 | (479,891.92) |
| 139400 | LGE | 9999 | 7 | 2015 | 2016 | (311,834.30) |
| 139400 | LGE | 9999 | 7 | 2016 | 2016 | 0.00 |
| 139400 | LGE | 9999 | 7 | 2017 | 2017 | 233,556.28 |
| 139400 | LGE | 9999 | 9 | 2015 | 2016 | 253,124.35 |
| 139400 | LGE | 9999 | 9 | 2016 | 2016 | 195,806.28 |
| 139400 | LGE | 9999 | 9 | 2017 | 2017 | 291,164.41 |
| 139610 | LGE | 9999 | 0 | 1988 | 2017 | (30,818.06) |
| 139610 | LGE | 9999 | 0 | 1989 | 2017 | (254,425.00) |
| 139610 | LGE | 9999 | 0 | 1992 | 2017 | (11,506.30) |
| 139610 | LGE | 9999 | 0 | 1997 | 2017 | (38,605.13) |
| 139610 | LGE | 9999 | 0 | 1999 | 2017 | (44,478.67) |
| 139610 | LGE | 9999 | 0 | 2000 | 2017 | (41,595.40) |
| 139610 | LGE | 9999 | 6 | 2010 | 2016 | 0.00 |
| 139610 | LGE | 9999 | 9 | 2015 | 2016 | 186,441.95 |
| 139610 | LGE | 9999 | 9 | 2016 | 2016 | 49,249.39 |
| 139610 | LGE | 9999 | 9 | 2016 | 2017 | 90,043.79 |
| 139610 | LGE | 9999 | 9 | 2017 | 2017 | 20,452.83 |
| 139620 | LGE | 9999 | 7 | 2015 | 2016 | (8,260.70) |
| 139720 | LGE | 9999 | 0 | 2012 | 2016 | (407,912.05) |
| 139720 | LGE | 9999 | 7 | 2012 | 2016 | (73,407.19) |
| 139720 | LGE | 9999 | 7 | 2012 | 2017 | (59,975.06) |
| 139720 | LGE | 9999 | 9 | 2012 | 2016 | 1,503,755.32 |
| 139720 | LGE | 9999 | 9 | 2012 | 2017 | 941,346.00 |
| 235020 | LGE | 9999 | 6 | 2002 | 2016 | (5,657.00) |
| 235120 | LGE | 9999 | 0 | 1942 | 2017 | (274.92) |
| 235120 | LGE | 9999 | 0 | 1944 | 2017 | (180.22) |
| 235120 | LGE | 9999 | 0 | 1949 | 2016 | (374.12) |
| 235120 | LGE | 9999 | 0 | 1949 | 2017 | (6,204.97) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 235120 | LGE | 9999 | 0 | 1960 | 2016 | (374.12) |
| 235120 | LGE | 9999 | 0 | 1960 | 2017 | (6,204.97) |
| 235120 | LGE | 9999 | 0 | 1960 | 2016 | 374.12 |
| 235120 | LGE | 9999 | 0 | 1960 | 2017 | 6,204.97 |
| 235120 | LGE | 9999 | 0 | 1963 | 2017 | (1,519.24) |
| 235120 | LGE | 9999 | 0 | 1982 | 2016 | (2,650.52) |
| 235120 | LGE | 9999 | 0 | 1990 | 2017 | (2,119.69) |
| 235120 | LGE | 9999 | 7 | 2015 | 2016 | (143,153.95) |
| 235120 | LGE | 9999 | 7 | 2016 | 2016 | 331,490.18 |
| 235120 | LGE | 9999 | 7 | 2016 | 2017 | (331,490.18) |
| 235120 | LGE | 9999 | 7 | 2017 | 2017 | 59,009.11 |
| 235120 | LGE | 9999 | 9 | 2016 | 2016 | 100,734.72 |
| 235120 | LGE | 9999 | 9 | 2016 | 2017 | 326,690.18 |
| 235130 | LGE | 9999 | 0 | 1966 | 2016 | (108.56) |
| 235140 | LGE | 9999 | 0 | 1953 | 2017 | (1,665.37) |
| 235140 | LGE | 9999 | 0 | 1962 | 2016 | (1,027.29) |
| 235140 | LGE | 9999 | 0 | 1964 | 2017 | (325.55) |
| 235140 | LGE | 9999 | 0 | 1965 | 2016 | (776.96) |
| 235140 | LGE | 9999 | 0 | 1966 | 2016 | (1,696.89) |
| 235140 | LGE | 9999 | 0 | 1968 | 2017 | (552.25) |
| 235140 | LGE | 9999 | 0 | 1972 | 2017 | (917.75) |
| 235140 | LGE | 9999 | 0 | 1982 | 2017 | (805.56) |
| 235140 | LGE | 9999 | 0 | 1985 | 2016 | (262.61) |
| 235140 | LGE | 9999 | 0 | 1986 | 2016 | (6,136.66) |
| 235140 | LGE | 9999 | 0 | 1986 | 2016 | 262.61 |
| 235140 | LGE | 9999 | 7 | 2015 | 2016 | (9,695.12) |
| 235140 | LGE | 9999 | 7 | 2015 | 2017 | (9,066.16) |
| 235140 | LGE | 9999 | 7 | 2016 | 2016 | 201,061.59 |
| 235140 | LGE | 9999 | 7 | 2016 | 2017 | (200,391.30) |
| 235140 | LGE | 9999 | 7 | 2017 | 2017 | 635,075.11 |
| 235140 | LGE | 9999 | 9 | 2015 | 2016 | 152,849.07 |
| 235140 | LGE | 9999 | 9 | 2015 | 2017 | 9,066.16 |
| 235140 | LGE | 9999 | 9 | 2016 | 2016 | 580,455.54 |
| 235140 | LGE | 9999 | 9 | 2016 | 2017 | 208,695.47 |
| 235140 | LGE | 9999 | 9 | 2017 | 2017 | 79,218.44 |
| 235240 | LGE | 9999 | 0 | 1959 | 2017 | (2,937.06) |
| 235240 | LGE | 9999 | 0 | 1966 | 2017 | (3,197.75) |
| 235240 | LGE | 9999 | 0 | 1969 | 2017 | (16,287.27) |
| 235255 | LGE | 9999 | 0 | 1959 | 2017 | (2,608.81) |
| 235255 | LGE | 9999 | 0 | 1966 | 2017 | (2,954.38) |
| 235255 | LGE | 9999 | 0 | 1969 | 2017 | (19,881.81) |
| 235255 | LGE | 9999 | 0 | 1972 | 2016 | (1,952.18) |
| 235255 | LGE | 9999 | 0 | 1985 | 2017 | (399.17) |
| 235255 | LGE | 9999 | 0 | 2001 | 2016 | (7,509.95) |
| 235255 | LGE | 9999 | 0 | 2008 | 2016 | (9,476.05) |
| 235255 | LGE | 9999 | 0 | 2009 | 2017 | (27,829.72) |
| 235255 | LGE | 9999 | 0 | 2010 | 2016 | (7,493.55) |
| 235255 | LGE | 9999 | 0 | 2010 | 2017 | (3,459.02) |
| 235255 | LGE | 9999 | 0 | 2011 | 2017 | (3,433.93) |
| 235255 | LGE | 9999 | 0 | 2012 | 2017 | (5,134.27) |
| 235255 | LGE | 9999 | 0 | 2016 | 2017 | (27,822.23) |
| 235255 | LGE | 9999 | 7 | 2016 | 2016 | 411,907.78 |
| 235255 | LGE | 9999 | 7 | 2016 | 2017 | (296,068.42) |
| 235255 | LGE | 9999 | 7 | 2017 | 2017 | 897,068.40 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 235255 | LGE | 9999 | 9 | 2016 | 2016 | 175,822.45 |
| 235255 | LGE | 9999 | 9 | 2016 | 2017 | 294,215.54 |
| 235300 | LGE | 9999 | 0 | 1953 | 2016 | (1,318.22) |
| 235300 | LGE | 9999 | 0 | 1953 | 2017 | 1,318.22 |
| 235300 | LGE | 9999 | 0 | 1954 | 2016 | (2,292.35) |
| 235300 | LGE | 9999 | 0 | 1954 | 2017 | (1,820.33) |
| 235300 | LGE | 9999 | 0 | 1962 | 2016 | (238.86) |
| 235300 | LGE | 9999 | 0 | 1963 | 2016 | (2,568.49) |
| 235300 | LGE | 9999 | 0 | 1963 | 2016 | 238.86 |
| 235300 | LGE | 9999 | 0 | 1965 | 2017 | 10,322.04 |
| 235300 | LGE | 9999 | 0 | 1968 | 2017 | (2,164.12) |
| 235300 | LGE | 9999 | 0 | 1970 | 2017 | (1,662.89) |
| 235300 | LGE | 9999 | 0 | 1974 | 2017 | (7,710.93) |
| 235300 | LGE | 9999 | 0 | 1980 | 2017 | (4,491.05) |
| 235300 | LGE | 9999 | 0 | 1981 | 2017 | (7,089.75) |
| 235300 | LGE | 9999 | 0 | 1982 | 2017 | (13,333.21) |
| 235300 | LGE | 9999 | 0 | 1987 | 2017 | (4,844.68) |
| 235300 | LGE | 9999 | 0 | 1988 | 2017 | (5,277.45) |
| 235300 | LGE | 9999 | 7 | 2015 | 2016 | (6,250.04) |
| 235300 | LGE | 9999 | 7 | 2015 | 2017 | (834,956.55) |
| 235300 | LGE | 9999 | 7 | 2016 | 2016 | 1,223,760.49 |
| 235300 | LGE | 9999 | 7 | 2016 | 2017 | 72,811.67 |
| 235300 | LGE | 9999 | 7 | 2017 | 2017 | 687,715.61 |
| 235300 | LGE | 9999 | 9 | 2014 | 2017 | 1,134,391.52 |
| 235300 | LGE | 9999 | 9 | 2015 | 2017 | 421,336.55 |
| 235300 | LGE | 9999 | 9 | 2016 | 2016 | 805,195.11 |
| 235400 | LGE | 9999 | 0 | 1956 | 2017 | (2,209.06) |
| 235400 | LGE | 9999 | 0 | 1957 | 2017 | (1,233.52) |
| 235400 | LGE | 9999 | 0 | 1959 | 2016 | (34,834.95) |
| 235400 | LGE | 9999 | 0 | 1959 | 2017 | (3,122.48) |
| 235400 | LGE | 9999 | 0 | 1960 | 2016 | (34,834.95) |
| 235400 | LGE | 9999 | 0 | 1960 | 2017 | (3,122.48) |
| 235400 | LGE | 9999 | 0 | 1960 | 2016 | 34,834.95 |
| 235400 | LGE | 9999 | 0 | 1960 | 2017 | 3,122.48 |
| 235400 | LGE | 9999 | 0 | 1963 | 2017 | (9,399.50) |
| 235400 | LGE | 9999 | 0 | 1967 | 2017 | (47,261.93) |
| 235400 | LGE | 9999 | 0 | 1974 | 2016 | (126,981.98) |
| 235400 | LGE | 9999 | 0 | 1974 | 2016 | (62,940.95) |
| 235400 | LGE | 9999 | 0 | 1974 | 2017 | (2,472.89) |
| 235400 | LGE | 9999 | 0 | 1977 | 2016 | (262,217.12) |
| 235400 | LGE | 9999 | 0 | 1977 | 2016 | 126,981.98 |
| 235400 | LGE | 9999 | 0 | 1979 | 2016 | (67,239.30) |
| 235400 | LGE | 9999 | 0 | 1979 | 2017 | (2,472.89) |
| 235400 | LGE | 9999 | 0 | 1979 | 2016 | 62,940.95 |
| 235400 | LGE | 9999 | 0 | 1979 | 2017 | 2,472.89 |
| 235400 | LGE | 9999 | 0 | 2007 | 2017 | (57,336.68) |
| 235400 | LGE | 9999 | 0 | 2015 | 2017 | (17,310.88) |
| 235400 | LGE | 9999 | 7 | 2015 | 2016 | (434,130.45) |
| 235400 | LGE | 9999 | 7 | 2015 | 2017 | (79,570.78) |
| 235400 | LGE | 9999 | 7 | 2016 | 2016 | 8,001,031.81 |
| 235400 | LGE | 9999 | 7 | 2016 | 2017 | (5,388,797.14) |
| 235400 | LGE | 9999 | 7 | 2017 | 2017 | 4,639,758.05 |
| 235400 | LGE | 9999 | 9 | 2015 | 2016 | 305,885.01 |
| 235400 | LGE | 9999 | 9 | 2015 | 2017 | 418,257.27 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 235400 | LGE | 9999 | 9 | 2016 | 2016 | 2,744,798.52 |
| 235400 | LGE | 9999 | 9 | 2016 | 2017 | 6,070,863.66 |
| 235400 | LGE | 9999 | 9 | 2017 | 2017 | 63,515.12 |
| 235500 | LGE | 9999 | 0 | 1966 | 2016 | (2,268.25) |
| 235500 | LGE | 9999 | 0 | 1966 | 2017 | (13,110.70) |
| 235500 | LGE | 9999 | 7 | 2015 | 2016 | 989,556.78 |
| 235500 | LGE | 9999 | 7 | 2015 | 2017 | (989,556.78) |
| 235500 | LGE | 9999 | 9 | 2015 | 2016 | 248,499.77 |
| 235500 | LGE | 9999 | 9 | 2015 | 2017 | 989,556.78 |
| 235500 | LGE | 9999 | 9 | 2017 | 2017 | 150,841.41 |
| 235600 | LGE | 9999 | 0 | 1953 | 2017 | (3,018.04) |
| 235600 | LGE | 9999 | 0 | 1953 | 2017 | 3,018.04 |
| 235600 | LGE | 9999 | 0 | 1959 | 2017 | (3,018.04) |
| 235600 | LGE | 9999 | 0 | 1961 | 2016 | (18,938.52) |
| 235600 | LGE | 9999 | 0 | 1964 | 2016 | (2,352.17) |
| 235600 | LGE | 9999 | 0 | 1964 | 2017 | (882.72) |
| 235600 | LGE | 9999 | 0 | 1968 | 2016 | (12,012.06) |
| 235600 | LGE | 9999 | 0 | 1968 | 2017 | (73,817.43) |
| 235600 | LGE | 9999 | 0 | 1986 | 2017 | (24,625.90) |
| 235600 | LGE | 9999 | 0 | 1992 | 2017 | (2,747.70) |
| 235600 | LGE | 9999 | 0 | 1994 | 2016 | (1,020.93) |
| 235600 | LGE | 9999 | 0 | 2000 | 2017 | (3,899.94) |
| 235600 | LGE | 9999 | 0 | 2002 | 2017 | (59,077.26) |
| 235600 | LGE | 9999 | 0 | 2003 | 2017 | (10,631.27) |
| 235600 | LGE | 9999 | 7 | 2014 | 2017 | (316.32) |
| 235600 | LGE | 9999 | 7 | 2015 | 2016 | (3,234,950.29) |
| 235600 | LGE | 9999 | 7 | 2015 | 2017 | (7,052.47) |
| 235600 | LGE | 9999 | 7 | 2016 | 2016 | 2,433,782.77 |
| 235600 | LGE | 9999 | 7 | 2016 | 2017 | (1,471,642.83) |
| 235600 | LGE | 9999 | 7 | 2017 | 2017 | 612,042.38 |
| 235600 | LGE | 9999 | 9 | 2013 | 2016 | (758.44) |
| 235600 | LGE | 9999 | 9 | 2015 | 2016 | 3,152,163.02 |
| 235600 | LGE | 9999 | 9 | 2016 | 2016 | 1,692,105.30 |
| 235600 | LGE | 9999 | 9 | 2016 | 2017 | 1,182,443.18 |
| 235600 | LGE | 9999 | 9 | 2017 | 2017 | 35,389.54 |
| 235700 | LGE | 9999 | 0 | 1956 | 2016 | (187.77) |
| 235700 | LGE | 9999 | 0 | 1959 | 2016 | (968.54) |
| 235700 | LGE | 9999 | 0 | 1964 | 2016 | (2,956.56) |
| 235700 | LGE | 9999 | 0 | 1966 | 2016 | (1,731.48) |
| 235700 | LGE | 9999 | 0 | 1966 | 2016 | 968.54 |
| 235700 | LGE | 9999 | 6 | 2013 | 2016 | 2,817.36 |
| 235700 | LGE | 9999 | 7 | 2016 | 2016 | 325,537.28 |
| 235700 | LGE | 9999 | 7 | 2016 | 2017 | (154,050.44) |
| 235700 | LGE | 9999 | 7 | 2017 | 2017 | 207,652.89 |
| 235700 | LGE | 9999 | 9 | 2015 | 2016 | 83,102.81 |
| 235700 | LGE | 9999 | 9 | 2016 | 2016 | 154,958.04 |
| 235700 | LGE | 9999 | 9 | 2016 | 2017 | 64,042.03 |
| 235700 | LGE | 9999 | 9 | 2017 | 2017 | 56,601.18 |
| 235805 | LGE | 9999 | 0 | 2010 | 2016 | (4,450.28) |
| 235805 | LGE | 9999 | 0 | 2010 | 2017 | (60,682.27) |
| 235805 | LGE | 9999 | 9 | 2010 | 2016 | (60,904.00) |
| 235805 | LGE | 9999 | 9 | 2010 | 2017 | 38,709.76 |
| 235807 | LGE | 9999 | 0 | 2010 | 2016 | (52,867.67) |
| 235807 | LGE | 9999 | 0 | 2010 | 2017 | (113,692.42) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 235807 | LGE | 9999 | 9 | 2010 | 2016 | 808,505.90 |
| 235807 | LGE | 9999 | 9 | 2010 | 2017 | (685,774.51) |
| 236700 | LGE | 9999 | 0 | 1947 | 2016 | (456.91) |
| 236700 | LGE | 9999 | 0 | 1947 | 2017 | (3,110.30) |
| 236700 | LGE | 9999 | 0 | 1947 | 2016 | 456.91 |
| 236700 | LGE | 9999 | 0 | 1947 | 2017 | 3,110.30 |
| 236700 | LGE | 9999 | 0 | 1952 | 2016 | (456.91) |
| 236700 | LGE | 9999 | 0 | 1952 | 2017 | (3,110.30) |
| 236700 | LGE | 9999 | 0 | 1952 | 2017 | (43,639.94) |
| 236700 | LGE | 9999 | 0 | 1953 | 2017 | (1,530.40) |
| 236700 | LGE | 9999 | 0 | 1957 | 2017 | (8,046.79) |
| 236700 | LGE | 9999 | 0 | 1959 | 2016 | (1,590.02) |
| 236700 | LGE | 9999 | 0 | 1959 | 2017 | (635.01) |
| 236700 | LGE | 9999 | 0 | 1970 | 2017 | (727.99) |
| 236700 | LGE | 9999 | 0 | 1971 | 2017 | (1,341.28) |
| 236700 | LGE | 9999 | 0 | 1973 | 2017 | (104.99) |
| 236700 | LGE | 9999 | 0 | 1978 | 2017 | (852.77) |
| 236700 | LGE | 9999 | 0 | 1979 | 2016 | (498.17) |
| 236700 | LGE | 9999 | 0 | 1979 | 2017 | (43,639.94) |
| 236700 | LGE | 9999 | 0 | 1979 | 2017 | 43,639.94 |
| 236700 | LGE | 9999 | 0 | 1996 | 2016 | (2,506.60) |
| 236700 | LGE | 9999 | 0 | 1998 | 2017 | 12,688.43 |
| 236700 | LGE | 9999 | 0 | 2009 | 2016 | (83,939.10) |
| 236700 | LGE | 9999 | 0 | 2012 | 2017 | (1,215.68) |
| 236700 | LGE | 9999 | 0 | 2013 | 2017 | (137,593.40) |
| 236700 | LGE | 9999 | 0 | 2014 | 2017 | (31,589.94) |
| 236700 | LGE | 9999 | 7 | 2013 | 2017 | 64,938.00 |
| 236700 | LGE | 9999 | 7 | 2014 | 2016 | 823.27 |
| 236700 | LGE | 9999 | 7 | 2014 | 2017 | (3,388,539.79) |
| 236700 | LGE | 9999 | 7 | 2015 | 2016 | (137,012.33) |
| 236700 | LGE | 9999 | 7 | 2015 | 2017 | (67,641.25) |
| 236700 | LGE | 9999 | 7 | 2016 | 2016 | 1,815,930.51 |
| 236700 | LGE | 9999 | 7 | 2016 | 2017 | (1,593,110.99) |
| 236700 | LGE | 9999 | 7 | 2017 | 2017 | 1,200,291.17 |
| 236700 | LGE | 9999 | 9 | 2014 | 2017 | 2,254,148.27 |
| 236700 | LGE | 9999 | 9 | 2015 | 2016 | 219,402.17 |
| 236700 | LGE | 9999 | 9 | 2015 | 2017 | 67,641.25 |
| 236700 | LGE | 9999 | 9 | 2016 | 2016 | 476,229.45 |
| 236700 | LGE | 9999 | 9 | 2016 | 2017 | 1,581,716.96 |
| 236700 | LGE | 9999 | 9 | 2017 | 2017 | 220,262.62 |
| 237207 | LGE | 9999 | 0 | 2011 | 2016 | (2,851.93) |
| 237207 | LGE | 9999 | 0 | 2011 | 2017 | (42,504.33) |
| 237207 | LGE | 9999 | 9 | 2011 | 2016 | (1,269.00) |
| 237207 | LGE | 9999 | 9 | 2011 | 2017 | 28,516.28 |
| 237510 | LGE | 9999 | 0 | 1957 | 2016 | (597.46) |
| 237520 | LGE | 9999 | 0 | 1983 | 2016 | (3,808.67) |
| 237520 | LGE | 9999 | 6 | 2013 | 2016 | 12,074.40 |
| 237520 | LGE | 9999 | 7 | 2015 | 2016 | (136,973.37) |
| 237520 | LGE | 9999 | 7 | 2017 | 2017 | 55,896.49 |
| 237520 | LGE | 9999 | 9 | 2015 | 2016 | 11,417.42 |
| 237520 | LGE | 9999 | 9 | 2016 | 2016 | 148,067.41 |
| 237520 | LGE | 9999 | 9 | 2017 | 2017 | 8,219.56 |
| 237600 | LGE | 9999 | 0 | 1934 | 2016 | (81,982.48) |
| 237600 | LGE | 9999 | 0 | 1934 | 2017 | 2,868.01 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-------------|
| 237600 | LGE | 9999 | 0 | 1934 | 2016 | 81,982.48 |
| 237600 | LGE | 9999 | 0 | 1934 | 2017 | (2,868.01) |
| 237600 | LGE | 9999 | 0 | 1935 | 2016 | (4,702.23) |
| 237600 | LGE | 9999 | 0 | 1935 | 2017 | (212.28) |
| 237600 | LGE | 9999 | 0 | 1935 | 2016 | (81,982.48) |
| 237600 | LGE | 9999 | 0 | 1935 | 2016 | (24,903.95) |
| 237600 | LGE | 9999 | 0 | 1935 | 2017 | 2,868.01 |
| 237600 | LGE | 9999 | 0 | 1935 | 2017 | (21,723.83) |
| 237600 | LGE | 9999 | 0 | 1935 | 2017 | (12,011.84) |
| 237600 | LGE | 9999 | 0 | 1942 | 2016 | 1,509.65 |
| 237600 | LGE | 9999 | 0 | 1942 | 2017 | (483.86) |
| 237600 | LGE | 9999 | 0 | 1947 | 2016 | (4,273.11) |
| 237600 | LGE | 9999 | 0 | 1947 | 2017 | (24,741.80) |
| 237600 | LGE | 9999 | 0 | 1947 | 2017 | 21,723.83 |
| 237600 | LGE | 9999 | 0 | 1953 | 2016 | (24,903.95) |
| 237600 | LGE | 9999 | 0 | 1953 | 2017 | (12,011.84) |
| 237600 | LGE | 9999 | 0 | 1953 | 2016 | 24,903.95 |
| 237600 | LGE | 9999 | 0 | 1953 | 2017 | 12,011.84 |
| 237600 | LGE | 9999 | 0 | 1957 | 2016 | 2,448.70 |
| 237600 | LGE | 9999 | 0 | 1957 | 2017 | (4,883.00) |
| 237600 | LGE | 9999 | 0 | 1959 | 2016 | (24,824.33) |
| 237600 | LGE | 9999 | 0 | 1959 | 2017 | (19,613.76) |
| 237600 | LGE | 9999 | 0 | 1963 | 2016 | (233.39) |
| 237600 | LGE | 9999 | 0 | 1963 | 2017 | (12,412.69) |
| 237600 | LGE | 9999 | 0 | 1965 | 2016 | (1,178.63) |
| 237600 | LGE | 9999 | 0 | 1965 | 2017 | (1,618.93) |
| 237600 | LGE | 9999 | 0 | 1966 | 2016 | (2,952.36) |
| 237600 | LGE | 9999 | 0 | 1966 | 2017 | (1,632.47) |
| 237600 | LGE | 9999 | 0 | 1967 | 2016 | (1,724.95) |
| 237600 | LGE | 9999 | 0 | 1967 | 2017 | (14,885.90) |
| 237600 | LGE | 9999 | 0 | 1968 | 2016 | (2,239.97) |
| 237600 | LGE | 9999 | 0 | 1968 | 2017 | (1,573.90) |
| 237600 | LGE | 9999 | 0 | 1969 | 2016 | (64.18) |
| 237600 | LGE | 9999 | 0 | 1969 | 2017 | (1,127.06) |
| 237600 | LGE | 9999 | 0 | 1970 | 2016 | (245.63) |
| 237600 | LGE | 9999 | 0 | 1970 | 2017 | (4,752.69) |
| 237600 | LGE | 9999 | 0 | 1971 | 2016 | (371.26) |
| 237600 | LGE | 9999 | 0 | 1971 | 2017 | (7,127.42) |
| 237600 | LGE | 9999 | 0 | 1972 | 2016 | (397.71) |
| 237600 | LGE | 9999 | 0 | 1972 | 2017 | (7,593.31) |
| 237600 | LGE | 9999 | 0 | 1973 | 2016 | (226.75) |
| 237600 | LGE | 9999 | 0 | 1973 | 2017 | (4,297.96) |
| 237600 | LGE | 9999 | 0 | 1974 | 2016 | (12.17) |
| 237600 | LGE | 9999 | 0 | 1974 | 2017 | (457.36) |
| 237600 | LGE | 9999 | 0 | 1975 | 2017 | (370.74) |
| 237600 | LGE | 9999 | 0 | 1976 | 2016 | (12.45) |
| 237600 | LGE | 9999 | 0 | 1976 | 2017 | (119.69) |
| 237600 | LGE | 9999 | 0 | 1977 | 2017 | (195.51) |
| 237600 | LGE | 9999 | 0 | 1978 | 2017 | (88.73) |
| 237600 | LGE | 9999 | 0 | 1979 | 2016 | (36.98) |
| 237600 | LGE | 9999 | 0 | 1979 | 2017 | (1,126.32) |
| 237600 | LGE | 9999 | 0 | 1980 | 2017 | (249.19) |
| 237600 | LGE | 9999 | 0 | 1981 | 2016 | (25.51) |
| 237600 | LGE | 9999 | 0 | 1981 | 2017 | (520.07) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|---------------------|
| 237600 | LGE | 9999 | 0 | 1982 | 2017 | (6,362.69) |
| 237600 | LGE | 9999 | 0 | 1983 | 2017 | (171.76) |
| 237600 | LGE | 9999 | 0 | 1984 | 2016 | (7.00) |
| 237600 | LGE | 9999 | 0 | 1984 | 2017 | (730.55) |
| 237600 | LGE | 9999 | 0 | 1986 | 2016 | (18.17) |
| 237600 | LGE | 9999 | 0 | 1986 | 2017 | (427.82) |
| 237600 | LGE | 9999 | 0 | 1987 | 2016 | (8.88) |
| 237600 | LGE | 9999 | 0 | 1987 | 2017 | (258.79) |
| 237600 | LGE | 9999 | 0 | 1988 | 2017 | (68.38) |
| 237600 | LGE | 9999 | 0 | 1989 | 2017 | (2,342.04) |
| 237600 | LGE | 9999 | 0 | 1990 | 2016 | (551.57) |
| 237600 | LGE | 9999 | 0 | 1990 | 2017 | (17,733.74) |
| 237600 | LGE | 9999 | 0 | 1991 | 2016 | (1,927.34) |
| 237600 | LGE | 9999 | 0 | 1991 | 2017 | (40,295.23) |
| 237600 | LGE | 9999 | 0 | 1992 | 2016 | (9,383.76) |
| 237600 | LGE | 9999 | 0 | 1992 | 2017 | (62,306.91) |
| 237600 | LGE | 9999 | 0 | 1993 | 2016 | (13,411.83) |
| 237600 | LGE | 9999 | 0 | 1993 | 2017 | (123,060.95) |
| 237600 | LGE | 9999 | 0 | 1994 | 2016 | (10,767.03) |
| 237600 | LGE | 9999 | 0 | 1994 | 2017 | (106,073.58) |
| 237600 | LGE | 9999 | 0 | 1995 | 2016 | (10,775.61) |
| 237600 | LGE | 9999 | 0 | 1995 | 2017 | (79,683.95) |
| 237600 | LGE | 9999 | 0 | 1996 | 2016 | (5,411.14) |
| 237600 | LGE | 9999 | 0 | 1996 | 2017 | (40,287.10) |
| 237600 | LGE | 9999 | 0 | 1997 | 2016 | (55,550.93) |
| 237600 | LGE | 9999 | 0 | 1997 | 2017 | (173,266.53) |
| 237600 | LGE | 9999 | 0 | 1998 | 2016 | (8,401.90) |
| 237600 | LGE | 9999 | 0 | 1998 | 2017 | (35,534.55) |
| 237600 | LGE | 9999 | 0 | 1999 | 2016 | (13,094.52) |
| 237600 | LGE | 9999 | 0 | 1999 | 2017 | (47,585.65) |
| 237600 | LGE | 9999 | 0 | 2000 | 2016 | (15,986.29) |
| 237600 | LGE | 9999 | 0 | 2000 | 2017 | (56,565.18) |
| 237600 | LGE | 9999 | 0 | 2001 | 2016 | (1,832.63) |
| 237600 | LGE | 9999 | 0 | 2001 | 2017 | (28,463.85) |
| 237600 | LGE | 9999 | 0 | 2002 | 2016 | (3,244.54) |
| 237600 | LGE | 9999 | 0 | 2002 | 2017 | (12,008.30) |
| 237600 | LGE | 9999 | 0 | 2003 | 2016 | (11,152.36) |
| 237600 | LGE | 9999 | 0 | 2003 | 2017 | (116,588.70) |
| 237600 | LGE | 9999 | 0 | 2004 | 2016 | (1,978.02) |
| 237600 | LGE | 9999 | 0 | 2004 | 2017 | (44,923.04) |
| 237600 | LGE | 9999 | 0 | 2007 | 2017 | (15,161.63) |
| 237600 | LGE | 9999 | 0 | 2008 | 2017 | (22,915.72) |
| 237600 | LGE | 9999 | 0 | 2009 | 2017 | (128,527.24) |
| 237600 | LGE | 9999 | 4 | 2015 | 2017 | (14,225.03) |
| 237600 | LGE | 9999 | 7 | 2008 | 2016 | (188.67) |
| 237600 | LGE | 9999 | 7 | 2011 | 2016 | 3,982.99 |
| 237600 | LGE | 9999 | 7 | 2012 | 2016 | (9,076.89) |
| 237600 | LGE | 9999 | 7 | 2013 | 2016 | (582,427.36) |
| 237600 | LGE | 9999 | 7 | 2014 | 2016 | 322,171.92 |
| 237600 | LGE | 9999 | 7 | 2014 | 2017 | (51,689.12) |
| 237600 | LGE | 9999 | 7 | 2015 | 2016 | (2,344,377.23) |
| 237600 | LGE | 9999 | 7 | 2015 | 2017 | (6,781.30) |
| 237600 | LGE | 9999 | 7 | 2016 | 2016 | 4,865,667.25 |
| 237600 | LGE | 9999 | 7 | 2016 | 2017 | (4,515,986.20) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 237600 | LGE | 9999 | 7 | 2017 | 2017 | 1,978,363.56 |
| 237600 | LGE | 9999 | 9 | 2014 | 2017 | 9,041.90 |
| 237600 | LGE | 9999 | 9 | 2015 | 2016 | 1,080,228.25 |
| 237600 | LGE | 9999 | 9 | 2015 | 2017 | 1,578,556.00 |
| 237600 | LGE | 9999 | 9 | 2016 | 2016 | 3,331,190.82 |
| 237600 | LGE | 9999 | 9 | 2016 | 2017 | 3,176,484.32 |
| 237600 | LGE | 9999 | 9 | 2017 | 2017 | 17,172,571.75 |
| 237610 | LGE | 9999 | 4 | 2015 | 2017 | (14,225.05) |
| 237610 | LGE | 9999 | 4 | 2017 | 2017 | (416,495.47) |
| 237610 | LGE | 9999 | 7 | 2012 | 2016 | (5.73) |
| 237610 | LGE | 9999 | 7 | 2014 | 2016 | (3.44) |
| 237610 | LGE | 9999 | 7 | 2015 | 2016 | (5,931,874.35) |
| 237610 | LGE | 9999 | 7 | 2015 | 2017 | (15,149.27) |
| 237610 | LGE | 9999 | 7 | 2016 | 2016 | 8,186,282.36 |
| 237610 | LGE | 9999 | 7 | 2016 | 2017 | (8,186,282.36) |
| 237610 | LGE | 9999 | 7 | 2017 | 2017 | 416,495.47 |
| 237610 | LGE | 9999 | 9 | 2016 | 2016 | 8,847,839.17 |
| 237620 | LGE | 9999 | 4 | 2015 | 2017 | 28,450.06 |
| 237620 | LGE | 9999 | 4 | 2017 | 2017 | 416,495.47 |
| 237620 | LGE | 9999 | 7 | 2015 | 2017 | 183,448.98 |
| 237620 | LGE | 9999 | 7 | 2017 | 2017 | 4,345,474.89 |
| 237620 | LGE | 9999 | 9 | 2017 | 2017 | 179,569.98 |
| 237800 | LGE | 9999 | 0 | 1963 | 2016 | (1,871.35) |
| 237800 | LGE | 9999 | 0 | 1965 | 2016 | (214.06) |
| 237800 | LGE | 9999 | 0 | 1972 | 2017 | (226.83) |
| 237800 | LGE | 9999 | 0 | 1979 | 2016 | (3,397.92) |
| 237800 | LGE | 9999 | 0 | 1979 | 2017 | (795.89) |
| 237800 | LGE | 9999 | 0 | 1982 | 2016 | (1,002.75) |
| 237800 | LGE | 9999 | 0 | 1996 | 2016 | (5,221.24) |
| 237800 | LGE | 9999 | 0 | 1998 | 2016 | (71,525.41) |
| 237800 | LGE | 9999 | 0 | 2001 | 2016 | (182.00) |
| 237800 | LGE | 9999 | 0 | 2003 | 2016 | (4,057.84) |
| 237800 | LGE | 9999 | 0 | 2007 | 2017 | (8,408.00) |
| 237800 | LGE | 9999 | 7 | 2014 | 2016 | (6,155.74) |
| 237800 | LGE | 9999 | 7 | 2015 | 2016 | (872,618.63) |
| 237800 | LGE | 9999 | 7 | 2015 | 2017 | (147,258.07) |
| 237800 | LGE | 9999 | 7 | 2016 | 2016 | 2,652,162.90 |
| 237800 | LGE | 9999 | 7 | 2016 | 2017 | (868,063.20) |
| 237800 | LGE | 9999 | 7 | 2017 | 2017 | 1,398,466.28 |
| 237800 | LGE | 9999 | 9 | 1950 | 2017 | 15,213.11 |
| 237800 | LGE | 9999 | 9 | 2015 | 2016 | 625,358.25 |
| 237800 | LGE | 9999 | 9 | 2015 | 2017 | 147,258.07 |
| 237800 | LGE | 9999 | 9 | 2016 | 2016 | 991,877.79 |
| 237800 | LGE | 9999 | 9 | 2016 | 2017 | 991,789.12 |
| 237800 | LGE | 9999 | 9 | 2017 | 2017 | 93,264.96 |
| 237900 | LGE | 9999 | 0 | 1950 | 2016 | (21.23) |
| 237900 | LGE | 9999 | 0 | 1951 | 2016 | (21.23) |
| 237900 | LGE | 9999 | 0 | 1951 | 2016 | 21.23 |
| 237900 | LGE | 9999 | 0 | 1953 | 2016 | (1,488.41) |
| 237900 | LGE | 9999 | 0 | 1954 | 2016 | (1,880.70) |
| 237900 | LGE | 9999 | 0 | 1956 | 2016 | (154.19) |
| 237900 | LGE | 9999 | 0 | 1966 | 2016 | (480.18) |
| 237900 | LGE | 9999 | 0 | 1970 | 2017 | (42,360.60) |
| 237900 | LGE | 9999 | 0 | 1970 | 2017 | (8,621.67) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 237900 | LGE | 9999 | 0 | 1971 | 2016 | (90.84) |
| 237900 | LGE | 9999 | 0 | 1972 | 2017 | (42,360.60) |
| 237900 | LGE | 9999 | 0 | 1972 | 2017 | 42,360.60 |
| 237900 | LGE | 9999 | 0 | 1975 | 2017 | (21,564.67) |
| 237900 | LGE | 9999 | 0 | 1975 | 2017 | 8,621.67 |
| 237900 | LGE | 9999 | 0 | 1982 | 2017 | (927.05) |
| 237900 | LGE | 9999 | 0 | 1984 | 2017 | (6,908.96) |
| 237900 | LGE | 9999 | 0 | 1985 | 2017 | (35,462.77) |
| 237900 | LGE | 9999 | 0 | 1989 | 2016 | (11,888.97) |
| 237900 | LGE | 9999 | 0 | 1989 | 2017 | (27,567.72) |
| 237900 | LGE | 9999 | 0 | 1989 | 2017 | (6,836.35) |
| 237900 | LGE | 9999 | 0 | 1990 | 2017 | (27,567.72) |
| 237900 | LGE | 9999 | 0 | 1990 | 2017 | 27,567.72 |
| 237900 | LGE | 9999 | 0 | 1991 | 2017 | (6,219.85) |
| 237900 | LGE | 9999 | 0 | 1996 | 2016 | (11,888.97) |
| 237900 | LGE | 9999 | 0 | 1996 | 2017 | (6,836.35) |
| 237900 | LGE | 9999 | 0 | 1996 | 2016 | 11,888.97 |
| 237900 | LGE | 9999 | 0 | 1996 | 2017 | 6,836.35 |
| 237900 | LGE | 9999 | 0 | 1997 | 2017 | (7,539.26) |
| 237900 | LGE | 9999 | 0 | 1998 | 2016 | (5,204.38) |
| 237900 | LGE | 9999 | 0 | 1999 | 2017 | (1,288.97) |
| 237900 | LGE | 9999 | 0 | 2001 | 2017 | (48,519.98) |
| 237900 | LGE | 9999 | 0 | 2004 | 2016 | (3,666.63) |
| 237900 | LGE | 9999 | 0 | 2004 | 2017 | (8,180.72) |
| 237900 | LGE | 9999 | 0 | 2006 | 2017 | (17,837.65) |
| 237900 | LGE | 9999 | 0 | 2007 | 2017 | (55,363.43) |
| 237900 | LGE | 9999 | 0 | 2007 | 2017 | 17,837.65 |
| 237900 | LGE | 9999 | 0 | 2009 | 2017 | (964.37) |
| 237900 | LGE | 9999 | 0 | 2011 | 2017 | (41,312.21) |
| 237900 | LGE | 9999 | 0 | 2012 | 2017 | (13,477.36) |
| 237900 | LGE | 9999 | 7 | 2015 | 2016 | (113,296.74) |
| 237900 | LGE | 9999 | 7 | 2016 | 2016 | 250,352.89 |
| 237900 | LGE | 9999 | 7 | 2016 | 2017 | (76,164.55) |
| 237900 | LGE | 9999 | 7 | 2017 | 2017 | 874,805.06 |
| 237900 | LGE | 9999 | 9 | 2015 | 2016 | 73,471.53 |
| 237900 | LGE | 9999 | 9 | 2016 | 2016 | 297,420.54 |
| 237900 | LGE | 9999 | 9 | 2016 | 2017 | 30,343.72 |
| 237900 | LGE | 9999 | 9 | 2017 | 2017 | 4,063,710.55 |
| 238000 | LGE | 9999 | 0 | 1915 | 2016 | (5,644.56) |
| 238000 | LGE | 9999 | 0 | 1915 | 2016 | (12,481.09) |
| 238000 | LGE | 9999 | 0 | 1934 | 2016 | (5,644.56) |
| 238000 | LGE | 9999 | 0 | 1934 | 2016 | 5,644.56 |
| 238000 | LGE | 9999 | 0 | 1935 | 2016 | (17,544.19) |
| 238000 | LGE | 9999 | 0 | 1947 | 2016 | (25,202.81) |
| 238000 | LGE | 9999 | 0 | 1947 | 2016 | 17,544.19 |
| 238000 | LGE | 9999 | 0 | 1953 | 2016 | (6,394.54) |
| 238000 | LGE | 9999 | 0 | 1957 | 2016 | (12,481.09) |
| 238000 | LGE | 9999 | 0 | 1957 | 2016 | 12,481.09 |
| 238000 | LGE | 9999 | 0 | 1959 | 2016 | (119,887.40) |
| 238000 | LGE | 9999 | 0 | 1963 | 2017 | (312.34) |
| 238000 | LGE | 9999 | 0 | 1965 | 2017 | (106.39) |
| 238000 | LGE | 9999 | 0 | 1966 | 2016 | (110,032.66) |
| 238000 | LGE | 9999 | 0 | 1966 | 2017 | (103.14) |
| 238000 | LGE | 9999 | 0 | 1970 | 2016 | (2,603.43) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 238000 | LGE | 9999 | 0 | 1972 | 2016 | (4,625.17) |
| 238000 | LGE | 9999 | 0 | 1973 | 2016 | (6,219.63) |
| 238000 | LGE | 9999 | 0 | 1974 | 2016 | (9,618.29) |
| 238000 | LGE | 9999 | 0 | 1976 | 2016 | (19,905.74) |
| 238000 | LGE | 9999 | 0 | 1977 | 2016 | (20,857.93) |
| 238000 | LGE | 9999 | 0 | 1985 | 2016 | (4,000.54) |
| 238000 | LGE | 9999 | 0 | 1986 | 2016 | (904.46) |
| 238000 | LGE | 9999 | 0 | 1987 | 2016 | (31,341.47) |
| 238000 | LGE | 9999 | 0 | 1989 | 2016 | (4,543.92) |
| 238000 | LGE | 9999 | 0 | 1989 | 2017 | (3,523.31) |
| 238000 | LGE | 9999 | 0 | 1990 | 2016 | (13,331.85) |
| 238000 | LGE | 9999 | 0 | 1990 | 2017 | (3,585.02) |
| 238000 | LGE | 9999 | 0 | 1991 | 2016 | (27,013.72) |
| 238000 | LGE | 9999 | 0 | 1991 | 2017 | (4,079.30) |
| 238000 | LGE | 9999 | 0 | 1992 | 2016 | (75,345.81) |
| 238000 | LGE | 9999 | 0 | 1992 | 2017 | (3,966.18) |
| 238000 | LGE | 9999 | 0 | 1993 | 2016 | (14,296.53) |
| 238000 | LGE | 9999 | 0 | 1993 | 2017 | (8,180.00) |
| 238000 | LGE | 9999 | 0 | 1994 | 2016 | (1,398,027.24) |
| 238000 | LGE | 9999 | 0 | 1994 | 2017 | (5,265.59) |
| 238000 | LGE | 9999 | 0 | 1995 | 2016 | (1,384,670.29) |
| 238000 | LGE | 9999 | 0 | 1995 | 2017 | (4,234.92) |
| 238000 | LGE | 9999 | 0 | 1996 | 2016 | (157,108.69) |
| 238000 | LGE | 9999 | 0 | 1996 | 2017 | (3,327.79) |
| 238000 | LGE | 9999 | 0 | 1997 | 2016 | (192,191.09) |
| 238000 | LGE | 9999 | 0 | 1997 | 2017 | (2,940.69) |
| 238000 | LGE | 9999 | 0 | 1998 | 2016 | (158,200.83) |
| 238000 | LGE | 9999 | 0 | 1998 | 2017 | (2,407.42) |
| 238000 | LGE | 9999 | 0 | 1999 | 2016 | (339,283.87) |
| 238000 | LGE | 9999 | 0 | 1999 | 2017 | (1,957.09) |
| 238000 | LGE | 9999 | 0 | 2000 | 2016 | (354,179.60) |
| 238000 | LGE | 9999 | 0 | 2001 | 2016 | (163,934.81) |
| 238000 | LGE | 9999 | 0 | 2002 | 2016 | (459,499.68) |
| 238000 | LGE | 9999 | 0 | 2003 | 2016 | (168,281.52) |
| 238000 | LGE | 9999 | 0 | 2004 | 2016 | (347,597.15) |
| 238000 | LGE | 9999 | 0 | 2005 | 2016 | (425,908.80) |
| 238000 | LGE | 9999 | 0 | 2005 | 2016 | (375,827.33) |
| 238000 | LGE | 9999 | 0 | 2006 | 2016 | (375,827.33) |
| 238000 | LGE | 9999 | 0 | 2006 | 2016 | 375,827.33 |
| 238000 | LGE | 9999 | 0 | 2007 | 2016 | (326,991.63) |
| 238000 | LGE | 9999 | 0 | 2009 | 2016 | (268,528.46) |
| 238000 | LGE | 9999 | 0 | 2009 | 2017 | (10,051.07) |
| 238000 | LGE | 9999 | 0 | 2011 | 2017 | (59,003.34) |
| 238000 | LGE | 9999 | 0 | 2012 | 2017 | (26,876.59) |
| 238000 | LGE | 9999 | 0 | 2013 | 2017 | (31,087.06) |
| 238000 | LGE | 9999 | 4 | 2015 | 2017 | (56,900.08) |
| 238000 | LGE | 9999 | 7 | 2012 | 2016 | (21,130.08) |
| 238000 | LGE | 9999 | 7 | 2012 | 2017 | (2,380.14) |
| 238000 | LGE | 9999 | 7 | 2014 | 2016 | (12,480.32) |
| 238000 | LGE | 9999 | 7 | 2015 | 2016 | (98,097.15) |
| 238000 | LGE | 9999 | 7 | 2015 | 2017 | (1,198,647.66) |
| 238000 | LGE | 9999 | 7 | 2016 | 2016 | 2,052,946.31 |
| 238000 | LGE | 9999 | 7 | 2016 | 2017 | (2,048,787.78) |
| 238000 | LGE | 9999 | 7 | 2017 | 2017 | 349,448.48 |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|-----------------|
| 238000 | LGE | 9999 | 9 | 2012 | 2017 | 39,801.26 |
| 238000 | LGE | 9999 | 9 | 2013 | 2017 | 17,369.67 |
| 238000 | LGE | 9999 | 9 | 2015 | 2016 | 2,493.89 |
| 238000 | LGE | 9999 | 9 | 2015 | 2017 | 1,335,906.64 |
| 238000 | LGE | 9999 | 9 | 2017 | 2017 | 19,309,463.34 |
| 238010 | LGE | 9999 | 4 | 2015 | 2017 | (56,900.12) |
| 238010 | LGE | 9999 | 4 | 2017 | 2017 | (1,502,708.92) |
| 238010 | LGE | 9999 | 7 | 2012 | 2016 | (2,703,210.86) |
| 238010 | LGE | 9999 | 7 | 2012 | 2017 | (2,380.09) |
| 238010 | LGE | 9999 | 7 | 2013 | 2017 | (41,319.31) |
| 238010 | LGE | 9999 | 7 | 2014 | 2016 | (1,596,637.17) |
| 238010 | LGE | 9999 | 7 | 2014 | 2017 | (13,319.01) |
| 238010 | LGE | 9999 | 7 | 2015 | 2016 | (27,686,457.11) |
| 238010 | LGE | 9999 | 7 | 2015 | 2017 | (60,392.37) |
| 238010 | LGE | 9999 | 7 | 2016 | 2016 | 27,582,677.24 |
| 238010 | LGE | 9999 | 7 | 2016 | 2017 | (27,582,677.24) |
| 238010 | LGE | 9999 | 7 | 2017 | 2017 | 1,508,555.09 |
| 238010 | LGE | 9999 | 9 | 2015 | 2016 | 7,786,517.39 |
| 238010 | LGE | 9999 | 9 | 2015 | 2017 | 1,962.25 |
| 238010 | LGE | 9999 | 9 | 2016 | 2016 | 42,225,562.63 |
| 238010 | LGE | 9999 | 9 | 2017 | 2017 | 29,880,447.45 |
| 238020 | LGE | 9999 | 4 | 2015 | 2017 | 113,800.20 |
| 238020 | LGE | 9999 | 4 | 2017 | 2017 | 1,502,708.92 |
| 238020 | LGE | 9999 | 7 | 2015 | 2017 | 733,795.63 |
| 238020 | LGE | 9999 | 7 | 2017 | 2017 | 8,598,758.02 |
| 238020 | LGE | 9999 | 9 | 2015 | 2017 | 133,905.62 |
| 238020 | LGE | 9999 | 9 | 2017 | 2017 | 1,445,572.10 |
| 238100 | LGE | 9999 | 0 | 1987 | 2016 | (395,546.74) |
| 238100 | LGE | 9999 | 0 | 1988 | 2016 | (353,312.42) |
| 238100 | LGE | 9999 | 0 | 1992 | 2017 | (730,340.16) |
| 238100 | LGE | 9999 | 0 | 2007 | 2016 | (97,729.20) |
| 238100 | LGE | 9999 | 7 | 2015 | 2016 | 0.00 |
| 238100 | LGE | 9999 | 7 | 2016 | 2016 | 64,024.64 |
| 238100 | LGE | 9999 | 7 | 2017 | 2017 | 1,375,666.93 |
| 238100 | LGE | 9999 | 9 | 2015 | 2016 | 45,740.37 |
| 238100 | LGE | 9999 | 9 | 2016 | 2016 | 2,551,402.51 |
| 238100 | LGE | 9999 | 9 | 2017 | 2017 | 4,917,044.54 |
| 238300 | LGE | 9999 | 0 | 1997 | 2016 | (57,006.40) |
| 238300 | LGE | 9999 | 0 | 1998 | 2016 | (126,914.88) |
| 238300 | LGE | 9999 | 0 | 2003 | 2017 | (53.07) |
| 238300 | LGE | 9999 | 7 | 2016 | 2016 | 16,000.00 |
| 238300 | LGE | 9999 | 7 | 2016 | 2017 | (16,000.00) |
| 238300 | LGE | 9999 | 7 | 2017 | 2017 | 32,910.66 |
| 238300 | LGE | 9999 | 9 | 2016 | 2016 | 605,810.51 |
| 238300 | LGE | 9999 | 9 | 2017 | 2017 | 377,381.25 |
| 238805 | LGE | 9999 | 0 | 2010 | 2017 | (37,095.39) |
| 238805 | LGE | 9999 | 9 | 2010 | 2016 | 34,428.04 |
| 238807 | LGE | 9999 | 0 | 2010 | 2016 | (487,435.15) |
| 238807 | LGE | 9999 | 0 | 2010 | 2017 | (23,043.13) |
| 238807 | LGE | 9999 | 9 | 2010 | 2016 | 1,532,697.94 |
| 238807 | LGE | 9999 | 9 | 2010 | 2017 | 1,120,194.00 |
| 239200 | LGE | 9999 | 9 | 2016 | 2016 | 31,064.85 |
| 239200 | LGE | 9999 | 9 | 2016 | 2017 | (2,742.07) |
| 239210 | LGE | 9999 | 0 | 1991 | 2017 | (33,612.96) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 239210 | LGE | 9999 | 0 | 1995 | 2017 | (48,240.66) |
| 239210 | LGE | 9999 | 0 | 1999 | 2017 | (56,519.96) |
| 239210 | LGE | 9999 | 9 | 2016 | 2017 | 139,050.34 |
| 239220 | LGE | 9999 | 0 | 1990 | 2017 | (8,349.36) |
| 239220 | LGE | 9999 | 0 | 1997 | 2016 | (2,173.00) |
| 239220 | LGE | 9999 | 0 | 1997 | 2017 | (15,390.35) |
| 239220 | LGE | 9999 | 0 | 2003 | 2017 | (8,349.36) |
| 239220 | LGE | 9999 | 0 | 2003 | 2017 | 8,349.36 |
| 239220 | LGE | 9999 | 0 | 2005 | 2017 | (13,062.12) |
| 239220 | LGE | 9999 | 7 | 2016 | 2016 | 242,398.53 |
| 239220 | LGE | 9999 | 7 | 2016 | 2017 | (242,398.53) |
| 239220 | LGE | 9999 | 7 | 2017 | 2017 | 46,461.92 |
| 239220 | LGE | 9999 | 9 | 2015 | 2016 | 10,229.28 |
| 239220 | LGE | 9999 | 9 | 2016 | 2017 | 242,398.53 |
| 239400 | LGE | 9999 | 0 | 1991 | 2016 | (245,638.37) |
| 239400 | LGE | 9999 | 0 | 1992 | 2017 | (335,120.42) |
| 239400 | LGE | 9999 | 6 | 2002 | 2016 | 3,657.00 |
| 239400 | LGE | 9999 | 6 | 2016 | 2016 | 3,085.30 |
| 239400 | LGE | 9999 | 7 | 2014 | 2016 | (63,360.21) |
| 239400 | LGE | 9999 | 7 | 2015 | 2016 | (103,735.76) |
| 239400 | LGE | 9999 | 7 | 2016 | 2016 | 259,297.56 |
| 239400 | LGE | 9999 | 7 | 2016 | 2017 | (78,821.60) |
| 239400 | LGE | 9999 | 7 | 2017 | 2017 | 199,368.98 |
| 239400 | LGE | 9999 | 9 | 2014 | 2016 | 70,212.70 |
| 239400 | LGE | 9999 | 9 | 2015 | 2016 | 49,640.71 |
| 239400 | LGE | 9999 | 9 | 2016 | 2016 | 396,255.23 |
| 239400 | LGE | 9999 | 9 | 2016 | 2017 | 79,416.87 |
| 239400 | LGE | 9999 | 9 | 2017 | 2017 | 247,118.65 |
| 239610 | LGE | 9999 | 0 | 1991 | 2016 | (39,459.03) |
| 239610 | LGE | 9999 | 0 | 1991 | 2017 | (118,577.52) |
| 239610 | LGE | 9999 | 0 | 1997 | 2016 | (27,783.02) |
| 239610 | LGE | 9999 | 0 | 1997 | 2017 | (20,453.37) |
| 239610 | LGE | 9999 | 0 | 1999 | 2016 | (22,941.42) |
| 239610 | LGE | 9999 | 0 | 1999 | 2017 | (47,821.32) |
| 239610 | LGE | 9999 | 0 | 2000 | 2017 | (19,654.58) |
| 239610 | LGE | 9999 | 0 | 2003 | 2016 | (39,459.03) |
| 239610 | LGE | 9999 | 0 | 2003 | 2017 | (118,577.52) |
| 239610 | LGE | 9999 | 0 | 2003 | 2016 | 39,459.03 |
| 239610 | LGE | 9999 | 0 | 2003 | 2017 | 118,577.52 |
| 239610 | LGE | 9999 | 0 | 2005 | 2016 | (83,856.62) |
| 239610 | LGE | 9999 | 0 | 2005 | 2017 | (36,005.77) |
| 239610 | LGE | 9999 | 0 | 2009 | 2017 | (37,337.36) |
| 239610 | LGE | 9999 | 6 | 2016 | 2016 | (3,085.30) |
| 239610 | LGE | 9999 | 9 | 2015 | 2016 | 199,258.69 |
| 239610 | LGE | 9999 | 9 | 2016 | 2016 | 363,600.71 |
| 239610 | LGE | 9999 | 9 | 2016 | 2017 | 283,835.10 |
| 239610 | LGE | 9999 | 9 | 2017 | 2017 | 161,598.33 |
| 330300 | LGE | 9999 | 0 | 2006 | 2016 | (4,372.20) |
| 330300 | LGE | 9999 | 0 | 2006 | 2016 | 4,372.20 |
| 330300 | LGE | 9999 | 0 | 2007 | 2016 | (387,552.85) |
| 330300 | LGE | 9999 | 0 | 2007 | 2016 | 387,552.85 |
| 330300 | LGE | 9999 | 0 | 2008 | 2016 | (245,197.46) |
| 330300 | LGE | 9999 | 0 | 2008 | 2016 | (4,372.20) |
| 330300 | LGE | 9999 | 0 | 2008 | 2016 | (387,552.85) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 330300 | LGE | 9999 | 0 | 2008 | 2016 | (396,074.60) |
| 330300 | LGE | 9999 | 0 | 2009 | 2016 | (6,776.25) |
| 330300 | LGE | 9999 | 0 | 2010 | 2016 | (398,420.58) |
| 330300 | LGE | 9999 | 0 | 2011 | 2016 | (6,063,333.32) |
| 330300 | LGE | 9999 | 0 | 2011 | 2016 | 396,074.60 |
| 330300 | LGE | 9999 | 0 | 2012 | 2017 | (8,008,540.69) |
| 330300 | LGE | 9999 | 7 | 2014 | 2016 | (848,060.56) |
| 330300 | LGE | 9999 | 7 | 2015 | 2016 | (8,413,714.11) |
| 330300 | LGE | 9999 | 7 | 2015 | 2017 | (232,553.24) |
| 330300 | LGE | 9999 | 7 | 2016 | 2016 | 7,463,269.53 |
| 330300 | LGE | 9999 | 7 | 2016 | 2017 | (6,377,484.17) |
| 330300 | LGE | 9999 | 7 | 2017 | 2017 | 8,146,194.75 |
| 330300 | LGE | 9999 | 9 | 2015 | 2016 | 805,624.07 |
| 330300 | LGE | 9999 | 9 | 2015 | 2017 | 785,285.70 |
| 330300 | LGE | 9999 | 9 | 2016 | 2016 | 11,923,405.22 |
| 330300 | LGE | 9999 | 9 | 2016 | 2017 | 43,796.38 |
| 330300 | LGE | 9999 | 9 | 2017 | 2017 | 8,579,963.64 |
| 330310 | LGE | 9999 | 7 | 2017 | 2017 | 11,352,680.05 |
| 338920 | LGE | 9999 | 6 | 1986 | 2016 | (202,094.94) |
| 339010 | LGE | 9999 | 0 | 1983 | 2017 | (60,682.27) |
| 339010 | LGE | 9999 | 0 | 1984 | 2016 | (30,006.68) |
| 339010 | LGE | 9999 | 0 | 1984 | 2017 | (194,404.44) |
| 339010 | LGE | 9999 | 0 | 1987 | 2016 | (12,178.23) |
| 339010 | LGE | 9999 | 0 | 1987 | 2017 | (74,057.65) |
| 339010 | LGE | 9999 | 0 | 1987 | 2017 | 60,682.27 |
| 339010 | LGE | 9999 | 0 | 1991 | 2017 | (407.80) |
| 339010 | LGE | 9999 | 0 | 1992 | 2016 | (58,150.89) |
| 339010 | LGE | 9999 | 0 | 1992 | 2017 | (194,404.44) |
| 339010 | LGE | 9999 | 0 | 1992 | 2016 | 30,006.68 |
| 339010 | LGE | 9999 | 0 | 1992 | 2017 | 194,404.44 |
| 339010 | LGE | 9999 | 0 | 1993 | 2017 | (1,919.26) |
| 339010 | LGE | 9999 | 0 | 1994 | 2016 | (20,748.14) |
| 339010 | LGE | 9999 | 0 | 1994 | 2017 | (20,647.15) |
| 339010 | LGE | 9999 | 0 | 1995 | 2016 | (2,608.54) |
| 339010 | LGE | 9999 | 0 | 1995 | 2017 | (60,300.30) |
| 339010 | LGE | 9999 | 0 | 1996 | 2017 | (12,218.68) |
| 339010 | LGE | 9999 | 0 | 1998 | 2016 | (667.75) |
| 339010 | LGE | 9999 | 0 | 1998 | 2017 | (2,848.75) |
| 339010 | LGE | 9999 | 0 | 1999 | 2017 | (235,602.61) |
| 339010 | LGE | 9999 | 0 | 2000 | 2017 | (36,790.96) |
| 339010 | LGE | 9999 | 0 | 2003 | 2016 | (19,787.50) |
| 339010 | LGE | 9999 | 0 | 2004 | 2017 | (9,569.02) |
| 339010 | LGE | 9999 | 0 | 2005 | 2016 | (15,084.74) |
| 339010 | LGE | 9999 | 0 | 2007 | 2016 | (18,358.93) |
| 339010 | LGE | 9999 | 0 | 2007 | 2017 | (57,128.56) |
| 339010 | LGE | 9999 | 0 | 2008 | 2016 | (77,355.37) |
| 339010 | LGE | 9999 | 0 | 2012 | 2017 | (9,314.49) |
| 339010 | LGE | 9999 | 0 | 2013 | 2017 | (151,814.34) |
| 339010 | LGE | 9999 | 0 | 2016 | 2017 | (3,781.70) |
| 339010 | LGE | 9999 | 6 | 2013 | 2016 | (12,074.40) |
| 339010 | LGE | 9999 | 7 | 2015 | 2016 | (1,449,127.87) |
| 339010 | LGE | 9999 | 7 | 2015 | 2017 | (171,819.37) |
| 339010 | LGE | 9999 | 7 | 2016 | 2016 | 1,986,684.64 |
| 339010 | LGE | 9999 | 7 | 2016 | 2017 | (1,986,684.64) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|--------------|
| 339010 | LGE | 9999 | 7 | 2017 | 2017 | 1,651,319.34 |
| 339010 | LGE | 9999 | 9 | 2014 | 2017 | 46,932.69 |
| 339010 | LGE | 9999 | 9 | 2015 | 2016 | 195,020.97 |
| 339010 | LGE | 9999 | 9 | 2016 | 2016 | 1,802,824.34 |
| 339010 | LGE | 9999 | 9 | 2016 | 2017 | 403,894.39 |
| 339010 | LGE | 9999 | 9 | 2017 | 2017 | 2,137,395.93 |
| 339030 | LGE | 9999 | 0 | 1948 | 2016 | (848.47) |
| 339030 | LGE | 9999 | 0 | 1948 | 2017 | (924.47) |
| 339030 | LGE | 9999 | 0 | 1961 | 2017 | (924.47) |
| 339030 | LGE | 9999 | 0 | 1961 | 2017 | 924.47 |
| 339030 | LGE | 9999 | 0 | 1964 | 2017 | (583.31) |
| 339030 | LGE | 9999 | 0 | 1969 | 2016 | (848.47) |
| 339030 | LGE | 9999 | 0 | 1969 | 2016 | 848.47 |
| 339030 | LGE | 9999 | 0 | 1983 | 2016 | (102.38) |
| 339030 | LGE | 9999 | 0 | 1988 | 2016 | (80,159.43) |
| 339030 | LGE | 9999 | 0 | 1988 | 2017 | (5,178.05) |
| 339030 | LGE | 9999 | 0 | 1998 | 2017 | (62,717.46) |
| 339030 | LGE | 9999 | 6 | 1986 | 2016 | 202,094.94 |
| 339030 | LGE | 9999 | 7 | 2017 | 2017 | 16,390.00 |
| 339060 | LGE | 9999 | 0 | 1970 | 2017 | (1,573.96) |
| 339060 | LGE | 9999 | 0 | 1971 | 2017 | (1,573.96) |
| 339060 | LGE | 9999 | 0 | 1971 | 2017 | 1,573.96 |
| 339060 | LGE | 9999 | 0 | 1972 | 2017 | (343.00) |
| 339060 | LGE | 9999 | 0 | 1973 | 2017 | (343.06) |
| 339060 | LGE | 9999 | 0 | 1973 | 2017 | 343.00 |
| 339060 | LGE | 9999 | 9 | 2015 | 2016 | 22,809.19 |
| 339110 | LGE | 9999 | 0 | 1996 | 2016 | (146,305.31) |
| 339110 | LGE | 9999 | 0 | 1997 | 2017 | (97,474.13) |
| 339110 | LGE | 9999 | 0 | 2000 | 2017 | (27,441.51) |
| 339110 | LGE | 9999 | 0 | 2002 | 2016 | (2,083.29) |
| 339110 | LGE | 9999 | 0 | 2003 | 2016 | (631.50) |
| 339110 | LGE | 9999 | 0 | 2003 | 2017 | (88,661.87) |
| 339110 | LGE | 9999 | 0 | 2007 | 2017 | (3,371.48) |
| 339110 | LGE | 9999 | 0 | 2010 | 2017 | (1,672.95) |
| 339110 | LGE | 9999 | 0 | 2012 | 2017 | (30,229.22) |
| 339110 | LGE | 9999 | 7 | 2014 | 2016 | (6,136.10) |
| 339110 | LGE | 9999 | 7 | 2015 | 2016 | (116,175.29) |
| 339110 | LGE | 9999 | 7 | 2015 | 2017 | (17,875.26) |
| 339110 | LGE | 9999 | 7 | 2016 | 2016 | 232,609.51 |
| 339110 | LGE | 9999 | 7 | 2016 | 2017 | (232,609.51) |
| 339110 | LGE | 9999 | 7 | 2017 | 2017 | 95,673.91 |
| 339110 | LGE | 9999 | 9 | 2014 | 2017 | 29,324.63 |
| 339110 | LGE | 9999 | 9 | 2015 | 2016 | 69,921.85 |
| 339110 | LGE | 9999 | 9 | 2015 | 2017 | 14,156.79 |
| 339110 | LGE | 9999 | 9 | 2016 | 2016 | 561,585.13 |
| 339110 | LGE | 9999 | 9 | 2016 | 2017 | 1,801.29 |
| 339110 | LGE | 9999 | 9 | 2017 | 2017 | 816,439.29 |
| 339120 | LGE | 9999 | 0 | 2004 | 2016 | (52,535.31) |
| 339120 | LGE | 9999 | 0 | 2007 | 2016 | (69,441.96) |
| 339120 | LGE | 9999 | 0 | 2008 | 2016 | (55,510.18) |
| 339120 | LGE | 9999 | 7 | 2015 | 2016 | (86,771.75) |
| 339120 | LGE | 9999 | 7 | 2015 | 2017 | (17,875.27) |
| 339120 | LGE | 9999 | 7 | 2016 | 2016 | 124,762.33 |
| 339120 | LGE | 9999 | 7 | 2016 | 2017 | (124,762.33) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 339120 | LGE | 9999 | 7 | 2017 | 2017 | 8,441.35 |
| 339120 | LGE | 9999 | 9 | 2016 | 2016 | 19,036.71 |
| 339120 | LGE | 9999 | 9 | 2017 | 2017 | 331,110.75 |
| 339130 | LGE | 9999 | 0 | 2010 | 2016 | (537,300.50) |
| 339130 | LGE | 9999 | 0 | 2011 | 2016 | (4,312,339.99) |
| 339130 | LGE | 9999 | 0 | 2011 | 2016 | 719,474.61 |
| 339130 | LGE | 9999 | 0 | 2012 | 2017 | (4,080,319.30) |
| 339130 | LGE | 9999 | 0 | 2012 | 2016 | (182,046.78) |
| 339130 | LGE | 9999 | 0 | 2013 | 2016 | (127.33) |
| 339130 | LGE | 9999 | 7 | 2014 | 2016 | (515,191.30) |
| 339130 | LGE | 9999 | 7 | 2015 | 2016 | (3,077,804.86) |
| 339130 | LGE | 9999 | 7 | 2015 | 2017 | (714,972.99) |
| 339130 | LGE | 9999 | 7 | 2016 | 2016 | 3,125,192.71 |
| 339130 | LGE | 9999 | 7 | 2016 | 2017 | (2,985,936.78) |
| 339130 | LGE | 9999 | 7 | 2017 | 2017 | 60,993.53 |
| 339130 | LGE | 9999 | 9 | 2014 | 2017 | 422,356.05 |
| 339130 | LGE | 9999 | 9 | 2015 | 2016 | 865,221.46 |
| 339130 | LGE | 9999 | 9 | 2016 | 2016 | 2,967,692.36 |
| 339130 | LGE | 9999 | 9 | 2017 | 2017 | 4,257,126.33 |
| 339131 | LGE | 9999 | 0 | 2011 | 2016 | (640,900.54) |
| 339131 | LGE | 9999 | 0 | 2012 | 2016 | (587,605.04) |
| 339131 | LGE | 9999 | 0 | 2013 | 2017 | (1,005,087.57) |
| 339131 | LGE | 9999 | 7 | 2014 | 2016 | (1,241.33) |
| 339131 | LGE | 9999 | 7 | 2015 | 2016 | (1,058,801.84) |
| 339131 | LGE | 9999 | 7 | 2016 | 2016 | 24,778.11 |
| 339131 | LGE | 9999 | 7 | 2016 | 2017 | (24,778.11) |
| 339131 | LGE | 9999 | 7 | 2017 | 2017 | 7,289.68 |
| 339131 | LGE | 9999 | 9 | 2015 | 2016 | 5,424.08 |
| 339131 | LGE | 9999 | 9 | 2016 | 2016 | 1,268,303.24 |
| 339131 | LGE | 9999 | 9 | 2017 | 2017 | 1,687,542.17 |
| 339140 | LGE | 9999 | 0 | 2006 | 2016 | (6,516.09) |
| 339140 | LGE | 9999 | 7 | 2016 | 2016 | 289,890.58 |
| 339140 | LGE | 9999 | 7 | 2016 | 2017 | (289,890.58) |
| 339140 | LGE | 9999 | 9 | 2016 | 2016 | 10,108.25 |
| 339200 | LGE | 9999 | 0 | 2008 | 2017 | (20,757.36) |
| 339220 | LGE | 9999 | 0 | 1988 | 2016 | (7,703.58) |
| 339220 | LGE | 9999 | 0 | 1996 | 2017 | (13,783.47) |
| 339220 | LGE | 9999 | 0 | 1997 | 2017 | (13,783.47) |
| 339220 | LGE | 9999 | 0 | 1997 | 2017 | 13,783.47 |
| 339220 | LGE | 9999 | 9 | 2017 | 2017 | 38,564.45 |
| 339300 | LGE | 9999 | 7 | 2015 | 2016 | (27,024.46) |
| 339300 | LGE | 9999 | 9 | 2016 | 2016 | 4,257.14 |
| 339400 | LGE | 9999 | 6 | 2013 | 2016 | (2,817.36) |
| 339400 | LGE | 9999 | 7 | 2014 | 2016 | (42,574.97) |
| 339400 | LGE | 9999 | 7 | 2015 | 2016 | (36,058.09) |
| 339400 | LGE | 9999 | 7 | 2016 | 2016 | 72,606.32 |
| 339400 | LGE | 9999 | 7 | 2016 | 2017 | (72,606.32) |
| 339400 | LGE | 9999 | 7 | 2017 | 2017 | 64,303.68 |
| 339400 | LGE | 9999 | 9 | 2016 | 2016 | 91,776.87 |
| 339400 | LGE | 9999 | 9 | 2016 | 2017 | 18,450.36 |
| 339400 | LGE | 9999 | 9 | 2017 | 2017 | 123,368.72 |
| 339610 | LGE | 9999 | 9 | 2015 | 2016 | 27,024.46 |
| 339610 | LGE | 9999 | 9 | 2017 | 2017 | 199,130.06 |
| 339700 | LGE | 9999 | 0 | 1958 | 2017 | (6,297.22) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 339700 | LGE | 9999 | 0 | 1960 | 2016 | (838.67) |
| 339700 | LGE | 9999 | 0 | 1960 | 2017 | (31,938.01) |
| 339700 | LGE | 9999 | 0 | 1966 | 2017 | (6,297.22) |
| 339700 | LGE | 9999 | 0 | 1966 | 2017 | 6,297.22 |
| 339700 | LGE | 9999 | 0 | 1982 | 2016 | (58,708.70) |
| 339700 | LGE | 9999 | 0 | 1982 | 2017 | (65,405.64) |
| 339700 | LGE | 9999 | 0 | 1983 | 2016 | (838.67) |
| 339700 | LGE | 9999 | 0 | 1983 | 2017 | (31,938.01) |
| 339700 | LGE | 9999 | 0 | 1983 | 2016 | 838.67 |
| 339700 | LGE | 9999 | 0 | 1983 | 2017 | 31,938.01 |
| 339700 | LGE | 9999 | 0 | 1984 | 2016 | (3,138.01) |
| 339700 | LGE | 9999 | 0 | 1984 | 2017 | (800.54) |
| 339700 | LGE | 9999 | 0 | 1985 | 2017 | (1,371.79) |
| 339700 | LGE | 9999 | 0 | 1985 | 2017 | (149,928.18) |
| 339700 | LGE | 9999 | 0 | 1987 | 2017 | (1,371.79) |
| 339700 | LGE | 9999 | 0 | 1987 | 2017 | 1,371.79 |
| 339700 | LGE | 9999 | 0 | 1988 | 2017 | (149,928.18) |
| 339700 | LGE | 9999 | 0 | 1988 | 2017 | 149,928.18 |
| 339700 | LGE | 9999 | 0 | 1991 | 2016 | (2,172.83) |
| 339700 | LGE | 9999 | 0 | 1993 | 2016 | (3,508.21) |
| 339700 | LGE | 9999 | 0 | 1995 | 2017 | (1,267,864.75) |
| 339700 | LGE | 9999 | 0 | 1997 | 2016 | (122,031.28) |
| 339700 | LGE | 9999 | 0 | 1997 | 2017 | (38,678.24) |
| 339700 | LGE | 9999 | 0 | 1998 | 2017 | (17,931.77) |
| 339700 | LGE | 9999 | 0 | 1999 | 2016 | (51,024.64) |
| 339700 | LGE | 9999 | 0 | 1999 | 2017 | (35,538.07) |
| 339700 | LGE | 9999 | 0 | 1999 | 2016 | (956,090.21) |
| 339700 | LGE | 9999 | 0 | 1999 | 2016 | (1,240,582.92) |
| 339700 | LGE | 9999 | 0 | 2000 | 2016 | (4,439,701.74) |
| 339700 | LGE | 9999 | 0 | 2000 | 2016 | 956,090.21 |
| 339700 | LGE | 9999 | 0 | 2001 | 2016 | (2,475,458.95) |
| 339700 | LGE | 9999 | 0 | 2001 | 2017 | (13,826.31) |
| 339700 | LGE | 9999 | 0 | 2001 | 2016 | 1,240,582.92 |
| 339700 | LGE | 9999 | 0 | 2003 | 2016 | (2,768,212.68) |
| 339700 | LGE | 9999 | 0 | 2003 | 2016 | (33,496.12) |
| 339700 | LGE | 9999 | 0 | 2004 | 2016 | (33,496.12) |
| 339700 | LGE | 9999 | 0 | 2004 | 2016 | 33,496.12 |
| 339700 | LGE | 9999 | 0 | 2005 | 2016 | (111,602.48) |
| 339700 | LGE | 9999 | 0 | 2006 | 2016 | (111,602.48) |
| 339700 | LGE | 9999 | 0 | 2006 | 2016 | 111,602.48 |
| 339700 | LGE | 9999 | 0 | 2007 | 2017 | (465,461.90) |
| 339700 | LGE | 9999 | 0 | 2008 | 2017 | (8,683.11) |
| 339700 | LGE | 9999 | 7 | 2014 | 2016 | (406,168.36) |
| 339700 | LGE | 9999 | 7 | 2015 | 2016 | (3,138,587.80) |
| 339700 | LGE | 9999 | 7 | 2015 | 2017 | (68,363.68) |
| 339700 | LGE | 9999 | 7 | 2016 | 2016 | 2,516,634.10 |
| 339700 | LGE | 9999 | 7 | 2016 | 2017 | (2,516,634.10) |
| 339700 | LGE | 9999 | 7 | 2017 | 2017 | 441,455.27 |
| 339700 | LGE | 9999 | 9 | 2015 | 2016 | 60,591.81 |
| 339700 | LGE | 9999 | 9 | 2015 | 2017 | 49,449.93 |
| 339700 | LGE | 9999 | 9 | 2016 | 2016 | 3,474,146.44 |
| 339700 | LGE | 9999 | 9 | 2016 | 2017 | 2,586,022.06 |
| 339700 | LGE | 9999 | 9 | 2017 | 2017 | 523,827.81 |
| 339710 | LGE | 9999 | 0 | 1975 | 2016 | (293.80) |

| Acct # | Company | Location Code | Trans Code | Vintage Yr | Class Yr | Total |
|--------|---------|---------------|------------|------------|----------|----------------|
| 339710 | LGE | 9999 | 0 | 1975 | 2017 | (6,626.40) |
| 339710 | LGE | 9999 | 0 | 1987 | 2016 | (53,836.48) |
| 339710 | LGE | 9999 | 0 | 1988 | 2016 | (3,314.77) |
| 339710 | LGE | 9999 | 0 | 1989 | 2016 | (4,395.70) |
| 339710 | LGE | 9999 | 0 | 1991 | 2016 | (10,203.48) |
| 339710 | LGE | 9999 | 0 | 1994 | 2016 | (3,806.56) |
| 339710 | LGE | 9999 | 0 | 1995 | 2016 | (5,757.70) |
| 339710 | LGE | 9999 | 0 | 1998 | 2016 | (7,177.01) |
| 339710 | LGE | 9999 | 0 | 2000 | 2016 | (3,218,356.08) |
| 339710 | LGE | 9999 | 0 | 2002 | 2016 | (67,621.24) |
| 339710 | LGE | 9999 | 0 | 2003 | 2016 | (422,522.39) |
| 339710 | LGE | 9999 | 0 | 2004 | 2016 | (28,328.21) |
| 339710 | LGE | 9999 | 0 | 2008 | 2016 | (42,195.22) |
| 339710 | LGE | 9999 | 0 | 2010 | 2016 | (59,759.51) |
| 339710 | LGE | 9999 | 0 | 2011 | 2016 | (42,962.52) |
| 339710 | LGE | 9999 | 0 | 2012 | 2016 | (59,409.80) |
| 339710 | LGE | 9999 | 0 | 2013 | 2016 | (75,497.48) |
| 339710 | LGE | 9999 | 7 | 2015 | 2016 | (1,627,421.28) |
| 339710 | LGE | 9999 | 7 | 2015 | 2017 | (50,678.95) |
| 339710 | LGE | 9999 | 7 | 2016 | 2016 | 379,935.12 |
| 339710 | LGE | 9999 | 7 | 2016 | 2017 | (347,835.20) |
| 339710 | LGE | 9999 | 9 | 2015 | 2016 | 1,554,688.52 |
| 339710 | LGE | 9999 | 9 | 2016 | 2016 | 49,293.22 |
| 339710 | LGE | 9999 | 9 | 2016 | 2017 | 79,023.07 |
| 339710 | LGE | 9999 | 9 | 2017 | 2017 | 658,634.00 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|-------------|----------------|---------------|-----------------|
| 135010 | 1964 | 1,333.00 | - | 1,082.00 | - |
| 135200 | 1964 | 1,793.00 | - | 280.00 | 150.00 |
| 135310 | 1964 | 231,784.00 | - | 68,410.00 | 9,539.00 |
| 135400 | 1964 | 653.00 | 14.00 | - | 1,053.00 |
| 135500 | 1964 | 198,776.00 | 4,907.00 | 47,357.00 | 72,947.00 |
| 135600 | 1964 | 388,995.00 | - | 90,900.00 | 133,716.00 |
| 135310 | 1967 | 145,196.00 | - | 30,217.00 | 53,297.00 |
| 135500 | 1967 | 98,578.00 | 86,490.00 | 12,347.00 | 35,526.00 |
| 135600 | 1967 | 73,433.00 | 39,750.00 | 17,984.00 | 27,409.00 |
| 136100 | 1967 | 5,479.00 | - | 2,444.00 | 439.00 |
| 136200 | 1967 | 118,980.00 | - | 45,347.00 | 8,749.00 |
| 136400 | 1967 | 292,808.00 | 38,461.00 | 85,765.00 | 122,035.00 |
| 136500 | 1967 | 158,615.00 | 37,623.00 | 53,601.00 | 60,770.00 |
| 136800 | 1967 | 223,524.00 | 6,343.00 | 87,217.00 | 50,028.00 |
| 136900 | 1967 | 135,454.00 | 2,643.00 | 27,615.00 | 91,234.00 |
| 137000 | 1967 | 85,265.00 | - | 3,749.00 | 7,779.00 |
| 137100 | 1967 | 61,794.00 | 375.00 | 25,316.00 | 18,727.00 |
| 137300 | 1967 | 95,525.00 | 836.00 | 30,315.00 | 30,984.00 |
| 139010 | 1967 | 38,784.00 | - | 577.00 | 1,077.00 |
| 139110 | 1967 | 11,526.00 | - | 1,197.00 | - |
| 139300 | 1967 | 120.00 | - | - | - |
| 139400 | 1967 | 443.00 | - | 159.00 | - |
| 139800 | 1967 | 1,311.00 | - | 562.00 | - |
| 135310 | 1970 | 62,147.00 | - | 12,605.00 | 7,354.00 |
| 135400 | 1970 | 4,069.00 | - | 2,189.00 | 8,375.00 |
| 135500 | 1970 | 164,297.00 | 48,575.00 | 34,212.00 | 64,582.00 |
| 135600 | 1970 | 164,675.00 | 34,358.00 | 54,236.00 | 51,686.00 |
| 136100 | 1970 | 6,918.00 | - | 2,141.00 | 1,323.00 |
| 136200 | 1970 | 152,891.00 | - | 41,015.00 | 11,710.00 |
| 136400 | 1970 | 424,592.00 | 38,707.00 | 86,915.00 | 169,860.00 |
| 136500 | 1970 | 393,297.00 | 44,212.00 | 219,218.00 | 179,982.00 |
| 136700 | 1970 | 1,026.00 | - | 202.00 | 153.00 |
| 136800 | 1970 | 429,872.00 | 28,749.00 | 73,614.00 | 102,335.00 |
| 136900 | 1970 | 156,606.00 | 3,209.00 | 30,327.00 | 107,227.00 |
| 137000 | 1970 | 135,789.00 | - | 6,571.00 | 10,001.00 |
| 137100 | 1970 | 68,849.00 | 1,523.00 | 18,069.00 | 23,190.00 |
| 137300 | 1970 | 129,575.00 | 2,559.00 | 34,860.00 | 39,160.00 |
| 139010 | 1970 | 280.00 | - | 10.00 | 130.00 |
| 139110 | 1970 | 17,525.00 | - | 862.00 | 20.00 |
| 139400 | 1970 | 154.00 | - | - | - |
| 139500 | 1970 | 226.00 | - | 2.00 | - |
| 139800 | 1970 | 1,590.00 | - | 100.00 | - |
| 135010 | 1975 | 32,928.00 | 2,050.00 | 3.00 | 8,138.00 |
| 135310 | 1975 | 229,655.00 | - | 14,319.00 | 6,280.00 |
| 135400 | 1975 | 46,976.00 | - | 3,522.00 | 3,825.00 |
| 135500 | 1975 | 446,074.00 | 51,896.00 | 64,103.00 | 6,694.00 |
| 135600 | 1975 | 413,601.00 | 77,727.00 | 91,140.00 | 129,292.00 |
| 136010 | 1975 | 575.00 | - | 158.00 | 1,713.00 |
| 136100 | 1975 | 2,564.00 | - | 1,132.00 | 501.00 |
| 136200 | 1975 | 104,999.00 | 101.00 | 40,083.00 | 14,223.00 |
| 136400 | 1975 | 410,684.00 | 28,582.00 | 110,731.00 | 156,725.00 |
| 136500 | 1975 | 374,260.00 | 43,863.00 | 121,050.00 | 174,975.00 |
| 136700 | 1975 | 23,964.00 | - | 11,249.00 | 6,305.00 |
| 136800 | 1975 | 450,846.00 | 9,617.00 | 120,843.00 | 63,529.00 |
| 136900 | 1975 | 181,496.00 | 326.00 | 34,356.00 | 93,941.00 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|-------------|----------------|---------------|-----------------|
| 137000 | 1975 | 223,806.00 | - | 1,929.00 | 3,359.00 |
| 137100 | 1975 | 120,781.00 | 1,145.00 | 43,854.00 | 35,925.00 |
| 137300 | 1975 | 110,142.00 | 724.00 | 35,778.00 | 29,667.00 |
| 139010 | 1975 | 7,364.00 | - | 3,444.00 | 611.00 |
| 139110 | 1975 | 49,443.00 | - | 17,338.00 | 7,307.00 |
| 139400 | 1975 | 19,568.00 | - | 4,790.00 | 294.00 |
| 139500 | 1975 | 31,429.00 | - | 6,953.00 | 472.00 |
| 139800 | 1975 | 30,899.00 | - | 15,687.00 | 464.00 |
| 135010 | 1977 | 4,315.00 | - | - | 87.00 |
| 135310 | 1977 | 42,471.00 | - | 29,347.00 | 10,018.00 |
| 135500 | 1977 | 53,762.00 | 83,306.00 | 9,758.00 | 2,260.00 |
| 135600 | 1977 | 90,929.00 | 239,514.00 | 47,915.00 | 28,342.00 |
| 136200 | 1977 | 104,994.00 | - | 79,106.00 | 9,677.00 |
| 136400 | 1977 | 316,551.00 | 44,632.00 | 89,528.00 | 113,887.00 |
| 136500 | 1977 | 258,930.00 | 29,953.00 | 116,493.00 | 131,168.00 |
| 136600 | 1977 | 22.00 | - | 1.00 | 10.00 |
| 136700 | 1977 | 15,178.00 | 1,835.00 | 4,515.00 | 2,832.00 |
| 136800 | 1977 | 356,136.00 | 6,015.00 | 106,006.00 | 48,244.00 |
| 136900 | 1977 | 227,128.00 | 1,372.00 | 40,003.00 | 126,571.00 |
| 137000 | 1977 | 500,921.00 | - | 121,165.00 | 10,166.00 |
| 137100 | 1977 | 144,435.00 | 562.00 | 54,040.00 | 53,756.00 |
| 137300 | 1977 | 150,256.00 | 1,618.00 | 43,193.00 | 44,273.00 |
| 139010 | 1977 | 3,394.00 | - | - | 68.00 |
| 139110 | 1977 | 21,953.00 | - | 1,968.00 | 445.00 |
| 139400 | 1977 | 1,705.00 | - | - | 36.00 |
| 139500 | 1977 | 9,090.00 | 3,383.00 | - | 184.00 |
| 139700 | 1977 | 10,742.00 | - | - | 218.00 |
| 139800 | 1977 | 3,857.00 | - | 85.00 | - |
| 135010 | 1979 | 756.00 | - | - | - |
| 135200 | 1979 | 679.00 | - | 523.00 | 609.00 |
| 135310 | 1979 | 92,234.00 | - | 76,610.00 | 17,103.00 |
| 135400 | 1979 | 15,270.00 | 11,449.00 | 5,062.00 | 16,037.00 |
| 135500 | 1979 | 99,941.00 | 1,582.00 | 22,289.00 | 29,625.00 |
| 135600 | 1979 | 151,225.00 | 2,452.00 | 70,720.00 | 55,457.00 |
| 136100 | 1979 | 2,305.00 | - | 2,062.00 | 20.00 |
| 136200 | 1979 | 213,082.00 | 41,734.00 | 94,763.00 | 7,088.00 |
| 136400 | 1979 | 420,449.00 | 4,163.00 | 35,377.00 | 192,722.00 |
| 136500 | 1979 | 366,868.00 | 5,131.00 | 173,586.00 | 219,222.00 |
| 136600 | 1979 | 977.00 | - | - | 14.00 |
| 136700 | 1979 | 14,210.00 | - | 3,901.00 | 2,584.00 |
| 136800 | 1979 | 473,511.00 | 8,333.00 | 124,035.00 | 72,281.00 |
| 136900 | 1979 | 239,255.00 | 309.00 | 74,267.00 | 148,144.00 |
| 137000 | 1979 | 204,618.00 | - | 8,059.00 | - |
| 137100 | 1979 | 190,150.00 | 182.00 | 44,512.00 | 86,365.00 |
| 137300 | 1979 | 129,621.00 | - | 66,181.00 | 43,165.00 |
| 139010 | 1979 | 28,369.00 | - | - | 1,846.00 |
| 139110 | 1979 | 28,434.00 | - | 1,816.00 | - |
| 139300 | 1979 | 110.00 | - | - | - |
| 139400 | 1979 | 3,957.00 | - | 200.00 | - |
| 139500 | 1979 | 1,161.00 | - | - | - |
| 139800 | 1979 | 1,058.00 | - | 70.00 | - |
| 135310 | 1980 | 86,293.00 | - | 22,510.00 | 7,900.00 |
| 135400 | 1980 | 3,393.00 | - | 2,471.00 | 3,724.00 |
| 135500 | 1980 | 158,983.00 | 3,647.00 | 47,152.00 | 159,297.00 |
| 135600 | 1980 | 154,215.00 | 622.00 | 75,871.00 | 158,423.00 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|-------------|----------------|---------------|-----------------|
| 136100 | 1980 | 2,419.00 | - | 985.00 | 723.00 |
| 136200 | 1980 | 125,204.00 | - | 75,283.00 | 24,636.00 |
| 136400 | 1980 | 483,167.00 | 4,555.00 | 142,257.00 | 255,275.00 |
| 136500 | 1980 | 415,150.00 | 3,210.00 | 202,866.00 | 288,357.00 |
| 136600 | 1980 | 184.00 | - | - | 3.00 |
| 136700 | 1980 | 18,294.00 | - | 5,911.00 | 2,132.00 |
| 136800 | 1980 | 669,528.00 | 4,271.00 | 121,915.00 | 346,562.00 |
| 136900 | 1980 | 237,846.00 | (223.00) | 78,043.00 | 165,141.00 |
| 137000 | 1980 | 285,932.00 | - | 9,428.00 | - |
| 137100 | 1980 | 219,124.00 | (43.00) | 45,764.00 | 105,490.00 |
| 137300 | 1980 | 207,843.00 | 30.00 | 77,422.00 | 71,007.00 |
| 139010 | 1980 | 12,474.00 | - | - | 4,674.00 |
| 139110 | 1980 | 96,902.00 | - | 1,017.00 | - |
| 139400 | 1980 | 4,224.00 | - | 200.00 | - |
| 139700 | 1980 | 14,739.00 | - | - | - |
| 139800 | 1980 | 2,331.00 | - | - | - |
| 135200 | 1981 | 1,404.00 | (46.00) | 1,182.00 | 748.00 |
| 135310 | 1981 | 129,907.00 | - | 65,724.00 | 8,078.00 |
| 135500 | 1981 | 155,554.00 | 736.00 | 22,446.00 | 57,751.00 |
| 135600 | 1981 | 250,372.00 | 780.00 | 68,770.00 | 89,201.00 |
| 136100 | 1981 | 809.00 | - | - | - |
| 136200 | 1981 | 335,973.00 | 11,472.00 | 89,714.00 | 10,289.00 |
| 136400 | 1981 | 457,330.00 | 2,718.00 | 132,829.00 | 214,077.00 |
| 136500 | 1981 | 347,351.00 | 1,856.00 | 155,885.00 | 212,417.00 |
| 136700 | 1981 | 33,238.00 | (385.00) | 5,513.00 | 4,549.00 |
| 136800 | 1981 | 702,226.00 | 744.00 | 108,604.00 | 120,832.00 |
| 136900 | 1981 | 252,232.00 | (35.00) | 71,470.00 | 181,894.00 |
| 137000 | 1981 | 234,503.00 | - | 8,608.00 | - |
| 137100 | 1981 | 235,389.00 | 132.00 | 58,362.00 | 115,409.00 |
| 137300 | 1981 | 161,743.00 | 927.00 | 79,481.00 | 60,422.00 |
| 139010 | 1981 | 12,016.00 | 1,794.00 | - | 5,463.00 |
| 139110 | 1981 | 12,742.00 | - | 959.00 | - |
| 139400 | 1981 | 702.00 | - | - | - |
| 139500 | 1981 | 1,784.00 | - | - | - |
| 139700 | 1981 | 198,755.00 | - | - | - |
| 139800 | 1981 | 1,439.00 | - | - | - |
| 135200 | 1982 | 1,759.00 | - | 720.00 | 806.00 |
| 135310 | 1982 | 183,882.00 | 157,820.00 | 67,189.00 | 21,691.00 |
| 135400 | 1982 | 7,904.00 | - | - | 168.00 |
| 135500 | 1982 | 144,181.00 | (312.00) | 14,041.00 | 74,982.00 |
| 135600 | 1982 | 76,509.00 | (491.00) | 25,912.00 | 42,579.00 |
| 136200 | 1982 | 92,238.00 | - | 54,067.00 | 11,896.00 |
| 136400 | 1982 | 538,296.00 | 1,247.00 | 154,598.00 | 284,667.00 |
| 136500 | 1982 | 447,457.00 | 2,016.00 | 220,895.00 | 297,208.00 |
| 136700 | 1982 | 16,079.00 | 448.00 | 4,253.00 | 1,522.00 |
| 136800 | 1982 | 693,889.00 | 1,435.00 | 139,367.00 | 115,311.00 |
| 136900 | 1982 | 226,000.00 | (29.00) | 53,548.00 | 163,301.00 |
| 137000 | 1982 | 237,478.00 | - | 7,561.00 | - |
| 137100 | 1982 | 240,982.00 | 19.00 | 55,005.00 | 125,121.00 |
| 137300 | 1982 | 245,133.00 | (343.00) | 159,292.00 | 63,019.00 |
| 139010 | 1982 | 5,437.00 | - | - | 2,000.00 |
| 139110 | 1982 | 16,411.00 | - | 2,164.00 | - |
| 139400 | 1982 | 4,552.00 | - | 75.00 | - |
| 139700 | 1982 | 2,898.00 | - | - | - |
| 139800 | 1982 | 4,289.00 | - | 367.00 | - |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 135200 | 1985 | 2,967.00 | - | 356.00 | 6,845.00 |
| 135310 | 1985 | 217,959.00 | - | 17,298.00 | 29,125.00 |
| 135400 | 1985 | 7,239.00 | - | 604.00 | 10,771.00 |
| 135500 | 1985 | 295,387.00 | 124,940.00 | 21,727.00 | 195,597.00 |
| 135600 | 1985 | 271,431.00 | 163,578.00 | 38,094.00 | 241,007.00 |
| 136100 | 1985 | 423.00 | - | 46.00 | 23.00 |
| 136200 | 1985 | 326,963.00 | 704.00 | 252,702.00 | 14,394.00 |
| 136400 | 1985 | 571,087.00 | 161,946.00 | 106,240.00 | 368,139.00 |
| 136500 | 1985 | 413,733.00 | 88,257.00 | 174,340.00 | 392,771.00 |
| 136700 | 1985 | 28,973.00 | 25,231.00 | 4,448.00 | 3,253.00 |
| 136800 | 1985 | 896,089.00 | 45,004.00 | 157,649.00 | 142,332.00 |
| 136900 | 1985 | 307,193.00 | 2,820.00 | 50,161.00 | 189,913.00 |
| 137000 | 1985 | 209,213.00 | 70.00 | 6,350.00 | 130.00 |
| 137100 | 1985 | 236,086.00 | 6,013.00 | 42,899.00 | 149,431.00 |
| 137300 | 1985 | 301,872.00 | 48,991.00 | 92,393.00 | 73,434.00 |
| 139010 | 1985 | 2,780.00 | 6,736.00 | - | - |
| 139110 | 1985 | 1,361,408.00 | - | 810.00 | - |
| 139300 | 1985 | 48,944.00 | - | - | - |
| 139400 | 1985 | 119,753.00 | - | - | - |
| 139500 | 1985 | 170,233.00 | - | - | - |
| 139700 | 1985 | 166,399.00 | - | - | - |
| 139800 | 1985 | 190,035.00 | - | 1,000.00 | - |
| 135200 | 1986 | 123.00 | - | - | - |
| 135310 | 1986 | 83,514.00 | 100,254.00 | 20,030.00 | 28,837.00 |
| 135400 | 1986 | 18,776.00 | - | 14,112.00 | 6,598.00 |
| 135500 | 1986 | 195,216.00 | 57,114.00 | 44,998.00 | 162,611.00 |
| 135600 | 1986 | 168,572.00 | 24,668.00 | 125,859.00 | 103,081.00 |
| 136010 | 1986 | 52.00 | - | - | - |
| 136100 | 1986 | 4,608.00 | - | 1,688.00 | 3,803.00 |
| 136200 | 1986 | 190,339.00 | 19,001.00 | 24,533.00 | 33,002.00 |
| 136400 | 1986 | 842,348.00 | 161,302.00 | 109,923.00 | 477,159.00 |
| 136500 | 1986 | 494,268.00 | 114,220.00 | 169,442.00 | 452,618.00 |
| 136600 | 1986 | 3,615.00 | - | 201.00 | 630.00 |
| 136700 | 1986 | 46,524.00 | 20,433.00 | 5,792.00 | 7,827.00 |
| 136800 | 1986 | 1,749,115.00 | 46,749.00 | 223,414.00 | 974,420.00 |
| 136900 | 1986 | 400,742.00 | 3,101.00 | 51,735.00 | 259,211.00 |
| 137000 | 1986 | 140,217.00 | 1,643.00 | 415.00 | - |
| 137100 | 1986 | 268,717.00 | 9,425.00 | 38,447.00 | 169,600.00 |
| 137300 | 1986 | 230,790.00 | 51,200.00 | 72,998.00 | 92,991.00 |
| 139010 | 1986 | 101,770.00 | 187,548.00 | - | 7,729.00 |
| 139110 | 1986 | 100,359.00 | - | - | - |
| 139400 | 1986 | 4,839.00 | - | - | - |
| 139700 | 1986 | 2,454.00 | - | - | 899.00 |
| 139800 | 1986 | 2,233.00 | - | - | - |
| 135200 | 1987 | 2,832.00 | - | 50.00 | 1,256.00 |
| 135310 | 1987 | 315,181.00 | 297,292.00 | 49,454.00 | 15,504.00 |
| 135500 | 1987 | 457,818.00 | 52,789.00 | 51,935.00 | 338,082.00 |
| 135600 | 1987 | 376,013.00 | 48,872.00 | 74,410.00 | 268,761.00 |
| 136010 | 1987 | 10,422.00 | - | 5,211.00 | - |
| 136100 | 1987 | 11,848.00 | - | 2,266.00 | 1,210.00 |
| 136200 | 1987 | 285,835.00 | - | 226,075.00 | 21,026.00 |
| 136400 | 1987 | 755,330.00 | 229,120.00 | 126,666.00 | 593,598.00 |
| 136500 | 1987 | 707,438.00 | 89,532.00 | 201,963.00 | 435,605.00 |
| 136700 | 1987 | 89,465.00 | 46,953.00 | 19,936.00 | 10,081.00 |
| 136800 | 1987 | 1,032,838.00 | 52,688.00 | 154,680.00 | 145,410.00 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 136900 | 1987 | 383,791.00 | 1,058.00 | 51,273.00 | 138,457.00 |
| 137000 | 1987 | 392,164.00 | 865.00 | 647.00 | 113.00 |
| 137100 | 1987 | 229,847.00 | 6,526.00 | 31,275.00 | 20,932.00 |
| 137300 | 1987 | 514,814.00 | 176,433.00 | 104,654.00 | 44,409.00 |
| 139010 | 1987 | 98,206.00 | - | 48,102.00 | 344.00 |
| 139110 | 1987 | 39,107.00 | - | 1,000.00 | - |
| 139400 | 1987 | 2,987.00 | - | 2,987.00 | - |
| 139700 | 1987 | 430.00 | - | - | 21.00 |
| 139800 | 1987 | 12,021.00 | - | - | - |
| 131100 | 1988 | 6,045.00 | - | - | - |
| 131200 | 1988 | 5,472,744.00 | - | 85,506.00 | (33,162.00) |
| 131600 | 1988 | 7,815.00 | - | 100.00 | - |
| 135200 | 1988 | 2,848.00 | - | - | 236.00 |
| 135310 | 1988 | 664,658.00 | 117,658.00 | 79,164.00 | 20,376.00 |
| 135320 | 1988 | 3,556.00 | - | - | 920.00 |
| 135400 | 1988 | 27,311.00 | - | - | (18.00) |
| 135500 | 1988 | 604,760.00 | 295,691.00 | (22,884.00) | 70,631.00 |
| 135600 | 1988 | 449,663.00 | 243,529.00 | (9,064.00) | 34,559.00 |
| 136010 | 1988 | 1,881.00 | - | 45.00 | 544.00 |
| 136100 | 1988 | 18,270.00 | - | 213.00 | 3,928.00 |
| 136200 | 1988 | 451,776.00 | 88,395.00 | 18,242.00 | 30,717.00 |
| 136400 | 1988 | 1,037,016.00 | 356,886.00 | 974,976.00 | 523,401.00 |
| 136500 | 1988 | 767,896.00 | 196,976.00 | 155,148.00 | 395,093.00 |
| 136700 | 1988 | 87,088.00 | 51,322.00 | 3,342.00 | 11,885.00 |
| 136800 | 1988 | 2,062,556.00 | 46,562.00 | 130,895.00 | 76,847.00 |
| 136900 | 1988 | 377,190.00 | 1,062.00 | 51,803.00 | 119,253.00 |
| 137000 | 1988 | 373,675.00 | 2,515.00 | 4,055.00 | 4,471.00 |
| 137100 | 1988 | 262,863.00 | 949.00 | 45,433.00 | 21,093.00 |
| 137300 | 1988 | 728,697.00 | 60,318.00 | 75,076.00 | 40,164.00 |
| 139010 | 1988 | 193,975.00 | 59,551.00 | - | 49.00 |
| 139110 | 1988 | 59,395.00 | - | - | - |
| 139300 | 1988 | 2,672.00 | - | - | - |
| 139400 | 1988 | 11,273.00 | - | (179.00) | (338.00) |
| 139500 | 1988 | 555.00 | - | - | - |
| 139700 | 1988 | 2,514.00 | 114.00 | - | - |
| 139800 | 1988 | 15,695.00 | - | - | - |
| 131100 | 1989 | 2,547.00 | - | - | - |
| 131200 | 1989 | 140,477.00 | - | - | - |
| 131600 | 1989 | 20,616.00 | - | 4,480.00 | - |
| 133400 | 1989 | 3,316.00 | - | - | - |
| 135200 | 1989 | 4,278.00 | - | - | 1,477.00 |
| 135310 | 1989 | 139,315.00 | 94,849.00 | 16,568.00 | 21,617.00 |
| 135320 | 1989 | 1,138.00 | - | - | 177.00 |
| 135400 | 1989 | - | - | - | - |
| 135500 | 1989 | 208,004.00 | 116,855.00 | 14,916.00 | 153,267.00 |
| 135600 | 1989 | 109,255.00 | 164,896.00 | 16,616.00 | 28,945.00 |
| 136100 | 1989 | 98.00 | - | 164.00 | 74.00 |
| 136200 | 1989 | 195,083.00 | 88,345.00 | 55,356.00 | 51,602.00 |
| 136400 | 1989 | 809,610.00 | 494,956.00 | 95,316.00 | 629,908.00 |
| 136500 | 1989 | 679,291.00 | 289,737.00 | 228,647.00 | 511,936.00 |
| 136600 | 1989 | 237.00 | 103.00 | 22.00 | - |
| 136700 | 1989 | 62,027.00 | 72,494.00 | 8,217.00 | 18,853.00 |
| 136800 | 1989 | 1,044,857.00 | 157,063.00 | 196,514.00 | 174,951.00 |
| 136900 | 1989 | 439,585.00 | 4,439.00 | 66,296.00 | 158,123.00 |
| 137000 | 1989 | 501,612.00 | 1,493.00 | 305.00 | 2,529.00 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 137100 | 1989 | 309,615.00 | 1,153.00 | 65,931.00 | 29,910.00 |
| 137300 | 1989 | 253,608.00 | 64,537.00 | 69,857.00 | 45,668.00 |
| 139010 | 1989 | 12,034.00 | - | - | - |
| 139110 | 1989 | 90,163.00 | - | 650.00 | - |
| 139300 | 1989 | 302.00 | - | - | - |
| 139400 | 1989 | 8,876.00 | - | 1,100.00 | - |
| 139600 | 1989 | 7,752.00 | - | - | - |
| 139700 | 1989 | 2,407.00 | - | - | - |
| 139800 | 1989 | 2,834.00 | - | - | - |
| 131100 | 1990 | 54,378.00 | - | - | - |
| 131200 | 1990 | 139,953.00 | - | - | - |
| 131600 | 1990 | 4,249,398.00 | - | 164,118.00 | - |
| 133100 | 1990 | 242.00 | - | - | 4,092.00 |
| 133500 | 1990 | 63.00 | - | - | - |
| 135010 | 1990 | 643.00 | - | - | - |
| 135200 | 1990 | 2,315.00 | 35.00 | 236.00 | 1,371.00 |
| 135310 | 1990 | 1,671,727.00 | 689,869.00 | 41,275.00 | 44,364.00 |
| 135400 | 1990 | 66,666.00 | 43,902.00 | 3,036.00 | 53,275.00 |
| 135500 | 1990 | 384,788.00 | 268,739.00 | 97,256.00 | 293,719.00 |
| 135600 | 1990 | 445,041.00 | 410,017.00 | 116,469.00 | 215,298.00 |
| 136100 | 1990 | 893.00 | - | 495.00 | 1,874.00 |
| 136200 | 1990 | 208,500.00 | - | 200,606.00 | 48,826.00 |
| 136400 | 1990 | 864,023.00 | 577,775.00 | 88,594.00 | 659,027.00 |
| 136500 | 1990 | 736,941.00 | 423,614.00 | 221,662.00 | 513,438.00 |
| 136700 | 1990 | 51,317.00 | 67,295.00 | 15,279.00 | 9,267.00 |
| 136800 | 1990 | 1,002,515.00 | 130,073.00 | 154,198.00 | 187,079.00 |
| 136900 | 1990 | 462,827.00 | 5,731.00 | 64,498.00 | 202,367.00 |
| 137000 | 1990 | 712,412.00 | 950.00 | 2,587.00 | 5,649.00 |
| 137100 | 1990 | 320,943.00 | 765.00 | 70,183.00 | 35,677.00 |
| 137300 | 1990 | 426,617.00 | 81,933.00 | 126,315.00 | 74,312.00 |
| 139010 | 1990 | 6,272.00 | - | - | 1,870.00 |
| 139110 | 1990 | 73,571.00 | - | 53.00 | - |
| 139400 | 1990 | 3,889.00 | 525.00 | - | - |
| 139500 | 1990 | 624.00 | - | 463.00 | - |
| 139700 | 1990 | 256.00 | - | - | - |
| 139800 | 1990 | 1,711.00 | - | - | - |
| 131500 | 1991 | 6,329.00 | - | - | - |
| 131600 | 1991 | 4,929.00 | - | - | - |
| 135200 | 1991 | 1,153.00 | - | 53.00 | 3,350.00 |
| 135310 | 1991 | 49,294.00 | - | 17,144.00 | 9,914.00 |
| 135320 | 1991 | 214.00 | - | 127.00 | 6.00 |
| 135400 | 1991 | 47,110.00 | - | 25,939.00 | 22,658.00 |
| 135500 | 1991 | 188,629.00 | 187,355.00 | 30,560.00 | 166,567.00 |
| 135600 | 1991 | 93,074.00 | 81,622.00 | 14,823.00 | 44,036.00 |
| 136100 | 1991 | 11,463.00 | - | 2,874.00 | 2,254.00 |
| 136200 | 1991 | 165,021.00 | 123,276.00 | 35,537.00 | 39,479.00 |
| 136400 | 1991 | 1,982,061.00 | 358,660.00 | 882,595.00 | 697,964.00 |
| 136500 | 1991 | 615,033.00 | 197,815.00 | 180,149.00 | 451,911.00 |
| 136700 | 1991 | 121,385.00 | 65,520.00 | 4,304.00 | 7,354.00 |
| 136800 | 1991 | 1,195,341.00 | 89,709.00 | 105,455.00 | 149,553.00 |
| 136900 | 1991 | 425,223.00 | 3,620.00 | 55,234.00 | 210,200.00 |
| 137000 | 1991 | 495,375.00 | 768.00 | 258.00 | 534.00 |
| 137100 | 1991 | 348,824.00 | 8,785.00 | 56,719.00 | 42,030.00 |
| 137300 | 1991 | 361,654.00 | 84,672.00 | 96,301.00 | 147,907.00 |
| 139010 | 1991 | 11,957.00 | - | - | 219.00 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 139110 | 1991 | 10,542.00 | 65.00 | 13.00 | 57.00 |
| 139400 | 1991 | 16,283.00 | - | - | - |
| 139700 | 1991 | 1,019.00 | - | - | 220.00 |
| 139800 | 1991 | 522.00 | - | - | - |
| 131200 | 1992 | 3,381,168.00 | - | 2,358.00 | 126,229.00 |
| 131600 | 1992 | 55,521.00 | - | - | 958.00 |
| 133300 | 1992 | 1,109.00 | - | - | - |
| 133500 | 1992 | 1,347.00 | - | - | - |
| 135200 | 1992 | 3,413.00 | - | - | 1,479.00 |
| 135310 | 1992 | 37,025.00 | 21,268.00 | 11,348.00 | 14,796.00 |
| 135320 | 1992 | 2,236.00 | - | - | - |
| 135500 | 1992 | 211,558.00 | 349,634.00 | 31,821.00 | 216,832.00 |
| 135600 | 1992 | 115,355.00 | 389,835.00 | 31,133.00 | 88,985.00 |
| 136100 | 1992 | 4,137.00 | - | 177.00 | 1,709.00 |
| 136200 | 1992 | 80,345.00 | 99,976.00 | 24,769.00 | 31,926.00 |
| 136400 | 1992 | 2,130,301.00 | 434,685.00 | 891,619.00 | 853,897.00 |
| 136500 | 1992 | 773,048.00 | 249,173.00 | 235,040.00 | 518,555.00 |
| 136700 | 1992 | 3,940.00 | 16,182.00 | 12,461.00 | 8,736.00 |
| 136800 | 1992 | 691,546.00 | 89,392.00 | 123,963.00 | 142,294.00 |
| 136900 | 1992 | 345,933.00 | 3,400.00 | 55,236.00 | 222,067.00 |
| 137000 | 1992 | 148,022.00 | 4,347.00 | 238.00 | 3,236.00 |
| 137100 | 1992 | 428,381.00 | 12,892.00 | 55,800.00 | 51,052.00 |
| 137300 | 1992 | 313,108.00 | 92,413.00 | 62,546.00 | 154,828.00 |
| 139010 | 1992 | 4,992.00 | - | - | 2,074.00 |
| 139110 | 1992 | 11,425.00 | - | 1,050.00 | (23.00) |
| 139400 | 1992 | 4,895.00 | - | - | - |
| 139500 | 1992 | 561.00 | - | - | - |
| 139700 | 1992 | 2,555.00 | - | 1.00 | - |
| 139800 | 1992 | 5,823.00 | - | - | - |
| 131100 | 1993 | - | - | - | - |
| 131200 | 1993 | 73,171.00 | (239,135.17) | 36,144.80 | 586,475.23 |
| 131400 | 1993 | - | - | - | - |
| 131500 | 1993 | 37,232.00 | (396,747.80) | - | 74,357.94 |
| 131600 | 1993 | 11,206.00 | (5,039.62) | 42,673.02 | 382.64 |
| 133100 | 1993 | - | - | - | - |
| 133200 | 1993 | - | - | - | - |
| 133300 | 1993 | - | - | - | - |
| 133400 | 1993 | - | - | - | - |
| 133500 | 1993 | - | - | - | - |
| 134000 | 1993 | - | - | - | - |
| 134010 | 1993 | - | - | - | - |
| 134100 | 1993 | - | - | - | - |
| 134200 | 1993 | - | - | - | - |
| 134300 | 1993 | - | - | - | - |
| 134400 | 1993 | - | - | - | - |
| 134500 | 1993 | - | - | - | - |
| 134600 | 1993 | - | - | - | - |
| 135010 | 1993 | - | - | - | - |
| 135020 | 1993 | - | - | - | - |
| 135200 | 1993 | 5,528.00 | - | 1,418.69 | 14,439.05 |
| 135210 | 1993 | - | - | - | - |
| 135220 | 1993 | - | - | - | - |
| 135310 | 1993 | 154,863.00 | 233,428.90 | 31,668.27 | 30,251.56 |
| 135320 | 1993 | 30,267.00 | - | 13.14 | 215.54 |
| 135400 | 1993 | - | - | - | - |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 135500 | 1993 | 143,338.00 | 427,868.84 | 35,067.09 | 275,680.43 |
| 135600 | 1993 | 22,522.00 | 70,133.79 | 10,351.45 | 43,594.35 |
| 135800 | 1993 | - | - | - | - |
| 136010 | 1993 | - | - | - | - |
| 136100 | 1993 | 9,409.00 | - | 2,177.47 | 2,995.55 |
| 136200 | 1993 | 174,354.00 | 55,777.29 | 71,284.57 | 26,005.54 |
| 136400 | 1993 | 1,330,114.00 | 774,589.07 | 479,511.70 | 948,478.36 |
| 136500 | 1993 | 850,626.00 | 459,874.23 | 310,969.35 | 735,220.86 |
| 136600 | 1993 | - | - | - | - |
| 136700 | 1993 | 108,923.00 | 118,104.50 | 18,489.43 | 29,103.35 |
| 136800 | 1993 | 847,976.00 | 99,771.69 | 132,417.66 | 273,888.78 |
| 136900 | 1993 | 1,401.00 | 107.53 | 289.35 | 1,093.93 |
| 137000 | 1993 | 592,779.00 | 3,743.88 | 23,803.93 | 8,980.32 |
| 137100 | 1993 | 548,448.00 | 19,313.41 | 136,673.20 | 236,331.96 |
| 137300 | 1993 | 362,396.00 | 113,733.76 | 111,278.26 | 117,366.49 |
| 138920 | 1993 | - | - | - | - |
| 139010 | 1993 | 6,108.00 | 26,411.53 | (53.89) | 7,896.30 |
| 139020 | 1993 | - | - | - | - |
| 139110 | 1993 | 6,937.00 | 1.21 | (64.98) | 1,835.93 |
| 139120 | 1993 | - | - | - | - |
| 139130 | 1993 | - | - | - | - |
| 139140 | 1993 | - | - | - | - |
| 139200 | 1993 | - | - | - | - |
| 139300 | 1993 | - | - | - | - |
| 139400 | 1993 | - | - | - | - |
| 139500 | 1993 | - | - | - | - |
| 139600 | 1993 | - | - | - | - |
| 139700 | 1993 | 55,573.00 | 102.47 | (0.10) | 15,472.87 |
| 139710 | 1993 | - | - | - | - |
| 139720 | 1993 | - | - | - | - |
| 139730 | 1993 | - | - | - | - |
| 139800 | 1993 | 17,763.00 | - | (649.64) | 1,886.18 |
| 131100 | 1994 | - | - | - | - |
| 131200 | 1994 | 3,105,560.00 | - | 5,496.38 | 1,235,480.56 |
| 131400 | 1994 | 1,285,265.00 | - | - | 314,381.26 |
| 131500 | 1994 | 9,852.00 | - | - | 976.61 |
| 131600 | 1994 | 24,722.00 | - | 337.30 | 41.90 |
| 133100 | 1994 | 5,131.00 | - | - | - |
| 133200 | 1994 | - | - | - | - |
| 133300 | 1994 | - | - | - | - |
| 133400 | 1994 | - | - | - | - |
| 133500 | 1994 | - | - | - | - |
| 134000 | 1994 | - | - | - | - |
| 134010 | 1994 | - | - | - | - |
| 134100 | 1994 | - | - | - | - |
| 134200 | 1994 | - | - | - | - |
| 134300 | 1994 | - | - | - | - |
| 134400 | 1994 | - | - | - | - |
| 134500 | 1994 | - | - | - | - |
| 134600 | 1994 | - | - | - | - |
| 135010 | 1994 | - | - | - | - |
| 135020 | 1994 | - | - | - | - |
| 135200 | 1994 | 4,241.00 | - | 620.65 | 4,194.57 |
| 135210 | 1994 | - | - | - | - |
| 135220 | 1994 | - | - | - | - |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 135310 | 1994 | 64,157.00 | 114,968.58 | 7,481.33 | 4,745.62 |
| 135320 | 1994 | 560.00 | - | 0.14 | 1.51 |
| 135400 | 1994 | - | - | - | - |
| 135500 | 1994 | 236,308.00 | 838,602.00 | 32,966.64 | 172,096.43 |
| 135600 | 1994 | 170,373.00 | 630,738.45 | 44,653.24 | 124,874.24 |
| 135800 | 1994 | - | - | - | - |
| 136010 | 1994 | - | - | - | - |
| 136100 | 1994 | 16,575.00 | - | 1,647.44 | 3,034.50 |
| 136200 | 1994 | 720,385.00 | 149,895.96 | 126,495.76 | 61,787.41 |
| 136400 | 1994 | 2,598,859.00 | 984,385.04 | 402,384.01 | 1,065,669.95 |
| 136500 | 1994 | 1,025,932.00 | 360,760.34 | 161,081.32 | 509,916.64 |
| 136600 | 1994 | - | - | - | - |
| 136700 | 1994 | 119,096.00 | 83,993.14 | 8,682.58 | 18,298.78 |
| 136800 | 1994 | 584,476.00 | 44,729.11 | 39,199.15 | 108,557.24 |
| 136900 | 1994 | 975,551.00 | 48,702.20 | 86,533.41 | 438,028.06 |
| 137000 | 1994 | 671,459.00 | 2,758.34 | 11,580.38 | 5,849.52 |
| 137100 | 1994 | 546,944.00 | 12,527.55 | 59,394.69 | 135,528.71 |
| 137300 | 1994 | 505,530.00 | 103,193.59 | 66,668.63 | 94,147.57 |
| 138920 | 1994 | - | - | - | - |
| 139010 | 1994 | 149,918.00 | 101,165.04 | 28,540.37 | 2,535.20 |
| 139020 | 1994 | - | - | - | - |
| 139110 | 1994 | 251,716.00 | 6.83 | 50,877.18 | 871.42 |
| 139120 | 1994 | - | - | - | - |
| 139130 | 1994 | - | - | - | - |
| 139140 | 1994 | - | - | - | - |
| 139200 | 1994 | - | - | - | - |
| 139300 | 1994 | - | - | - | - |
| 139400 | 1994 | 18,147.00 | 44.38 | 12,363.59 | - |
| 139500 | 1994 | 29,884.00 | 453.02 | 15,567.84 | 93.33 |
| 139600 | 1994 | 19,123.00 | - | - | - |
| 139700 | 1994 | 26,544.00 | 7.64 | 1.05 | 96.67 |
| 139710 | 1994 | - | - | - | - |
| 139720 | 1994 | - | - | - | - |
| 139730 | 1994 | - | - | - | - |
| 139800 | 1994 | 22,401.00 | - | 17,676.88 | 31.11 |
| 131100 | 1995 | 86,278.00 | 2,930.43 | - | 10,004.55 |
| 131200 | 1995 | 2,831,089.00 | 43,821.45 | 44,495.64 | 887,354.99 |
| 131400 | 1995 | 1,942,977.00 | 110,477.48 | - | 374,437.65 |
| 131500 | 1995 | 145,075.00 | 7,321.83 | - | 11,330.18 |
| 131600 | 1995 | 52,493.00 | 111.81 | 6,360.06 | 70.09 |
| 133100 | 1995 | 112.00 | - | - | - |
| 133200 | 1995 | - | - | - | - |
| 133300 | 1995 | - | - | - | - |
| 133400 | 1995 | - | - | - | - |
| 133500 | 1995 | - | - | - | - |
| 134000 | 1995 | - | - | - | - |
| 134010 | 1995 | - | - | - | - |
| 134100 | 1995 | - | - | - | - |
| 134200 | 1995 | - | - | - | - |
| 134300 | 1995 | - | - | - | - |
| 134400 | 1995 | - | - | - | - |
| 134500 | 1995 | - | - | - | - |
| 134600 | 1995 | - | - | - | - |
| 135010 | 1995 | 1.00 | 0.14 | 0.01 | 0.37 |
| 135020 | 1995 | - | - | - | - |

Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 135200 | 1995 | 4,270.00 | - | 258.10 | 5,441.20 |
| 135210 | 1995 | - | - | - | - |
| 135220 | 1995 | - | - | - | - |
| 135310 | 1995 | 467,663.00 | 297,440.17 | 22,524.05 | 44,568.61 |
| 135320 | 1995 | 908,613.00 | - | 92.93 | 3,156.66 |
| 135400 | 1995 | - | - | - | - |
| 135500 | 1995 | 242,108.00 | 304,942.61 | 13,950.32 | 227,169.30 |
| 135600 | 1995 | 175,759.00 | 230,939.18 | 19,026.05 | 165,972.73 |
| 135800 | 1995 | - | - | - | - |
| 136010 | 1995 | - | - | - | - |
| 136100 | 1995 | 9,036.00 | - | 2,141.71 | 2,139.97 |
| 136200 | 1995 | 167,475.00 | 48,205.99 | 70,127.64 | 18,581.57 |
| 136400 | 1995 | 1,412,233.00 | 739,970.43 | 521,425.55 | 749,106.14 |
| 136500 | 1995 | 1,017,289.00 | 494,846.25 | 380,889.40 | 654,066.58 |
| 136600 | 1995 | - | - | - | - |
| 136700 | 1995 | 177,737.00 | 173,400.45 | 30,899.93 | 35,326.43 |
| 136800 | 1995 | 765,824.00 | 81,073.37 | 122,480.49 | 184,000.12 |
| 136900 | 1995 | 489,073.00 | 33,775.21 | 103,451.19 | 284,068.22 |
| 137000 | 1995 | 456,529.00 | 2,594.32 | 18,775.86 | 5,144.77 |
| 137100 | 1995 | 590,648.00 | 18,714.48 | 152,954.21 | 189,327.71 |
| 137300 | 1995 | 421,566.00 | 119,041.14 | 132,576.98 | 101,560.48 |
| 138920 | 1995 | - | - | - | - |
| 139010 | 1995 | 30,624.00 | 69,152.26 | 34,237.12 | 272.99 |
| 139020 | 1995 | - | - | - | - |
| 139110 | 1995 | 3,512.00 | 0.32 | 4,168.66 | 6.41 |
| 139120 | 1995 | - | - | - | - |
| 139130 | 1995 | - | - | - | - |
| 139140 | 1995 | - | - | - | - |
| 139200 | 1995 | - | - | - | - |
| 139300 | 1995 | 9,810.00 | - | - | - |
| 139400 | 1995 | - | - | - | - |
| 139500 | 1995 | 2,806.00 | 142.44 | 8,590.09 | 4.62 |
| 139600 | 1995 | - | - | - | - |
| 139700 | 1995 | 19,944.00 | 19.20 | 4.63 | 38.29 |
| 139710 | 1995 | - | - | - | - |
| 139720 | 1995 | - | - | - | - |
| 139730 | 1995 | - | - | - | - |
| 139800 | 1995 | 2,298.00 | - | 10,649.22 | 1.68 |
| 131100 | 1996 | 2,936.00 | 3,210.08 | - | 608.66 |
| 131200 | 1996 | 2,448,557.00 | 1,220,033.42 | 25,699.18 | 1,372,067.41 |
| 131400 | 1996 | 1,313,231.00 | 2,403,674.06 | - | 452,453.89 |
| 131500 | 1996 | 76,925.00 | 124,974.87 | - | 10,740.71 |
| 131600 | 1996 | 50,369.00 | 3,453.57 | 4,075.38 | 120.24 |
| 133100 | 1996 | 19,338.00 | - | 22.64 | - |
| 133200 | 1996 | 25,343.00 | - | 29.67 | - |
| 133300 | 1996 | 2,963.00 | - | 3.47 | - |
| 133400 | 1996 | - | - | - | - |
| 133500 | 1996 | 10,618.00 | - | 12.43 | - |
| 134000 | 1996 | - | - | - | - |
| 134010 | 1996 | - | - | - | - |
| 134100 | 1996 | - | - | - | - |
| 134200 | 1996 | - | - | - | - |
| 134300 | 1996 | - | - | - | - |
| 134400 | 1996 | - | - | - | - |
| 134500 | 1996 | - | - | - | - |

Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 134600 | 1996 | - | - | - | - |
| 135010 | 1996 | 361.00 | 39.93 | 16.65 | 136.43 |
| 135020 | 1996 | - | - | - | - |
| 135200 | 1996 | 6,059.00 | - | 1,369.50 | 7,978.63 |
| 135210 | 1996 | - | - | - | - |
| 135220 | 1996 | - | - | - | - |
| 135310 | 1996 | 195,045.00 | 97,073.14 | 35,115.05 | 19,086.85 |
| 135320 | 1996 | (33,863.00) | - | (0.00) | (0.00) |
| 135400 | 1996 | 51,557.00 | 23,180.94 | 18,784.31 | 64,498.46 |
| 135500 | 1996 | 387,362.00 | 381,789.19 | 83,463.64 | 375,593.67 |
| 135600 | 1996 | 416,487.00 | 428,232.01 | 168,592.29 | 406,425.88 |
| 135800 | 1996 | - | - | - | - |
| 136010 | 1996 | 2,058.00 | - | 411.66 | 264.54 |
| 136100 | 1996 | 47,792.00 | - | 4,367.17 | 7,546.72 |
| 136200 | 1996 | 914,724.00 | 137,851.91 | 147,669.22 | 67,669.67 |
| 136400 | 1996 | 2,241,833.00 | 615,011.17 | 319,116.95 | 792,888.13 |
| 136500 | 1996 | 978,357.00 | 249,169.58 | 141,225.32 | 419,417.57 |
| 136600 | 1996 | - | - | - | - |
| 136700 | 1996 | 286,239.00 | 146,208.60 | 19,185.32 | 37,933.45 |
| 136800 | 1996 | 730,803.00 | 40,506.18 | 45,060.80 | 117,074.17 |
| 136900 | 1996 | 565,520.00 | 20,447.68 | 46,118.00 | 219,012.34 |
| 137000 | 1996 | 860,313.00 | 2,559.66 | 13,641.07 | 6,464.36 |
| 137100 | 1996 | 631,349.00 | 10,473.46 | 63,032.25 | 134,935.61 |
| 137300 | 1996 | 636,371.00 | 94,083.53 | 77,156.69 | 102,221.25 |
| 138920 | 1996 | - | - | - | - |
| 139010 | 1996 | 702,394.00 | 4,218.92 | 224,615.41 | 6,017.17 |
| 139020 | 1996 | - | - | - | - |
| 139110 | 1996 | 14,865.00 | 0.00 | 5,046.96 | 26.07 |
| 139120 | 1996 | - | - | - | - |
| 139130 | 1996 | - | - | - | - |
| 139140 | 1996 | - | - | - | - |
| 139200 | 1996 | - | - | - | - |
| 139300 | 1996 | 789.00 | - | - | - |
| 139400 | 1996 | 9,658.00 | 0.21 | 11,053.00 | - |
| 139500 | 1996 | - | - | - | - |
| 139600 | 1996 | - | - | - | - |
| 139700 | 1996 | 13,096.00 | 0.03 | 0.87 | 24.16 |
| 139710 | 1996 | - | - | - | - |
| 139720 | 1996 | - | - | - | - |
| 139730 | 1996 | - | - | - | - |
| 139800 | 1996 | 9,221.00 | - | 12,222.75 | 6.49 |
| 131100 | 1997 | 103,244.00 | 0.00 | - | 8,045.59 |
| 131200 | 1997 | 3,497,148.00 | 0.00 | 6,713.12 | 736,637.27 |
| 131400 | 1997 | 3,603,445.00 | 0.00 | - | 466,686.83 |
| 131500 | 1997 | 38,297.00 | (0.00) | - | 2,010.04 |
| 131600 | 1997 | 244,396.00 | 0.00 | 3,616.60 | 219.31 |
| 133100 | 1997 | - | - | - | - |
| 133200 | 1997 | - | - | - | - |
| 133300 | 1997 | 1,420.00 | - | - | - |
| 133400 | 1997 | - | - | - | - |
| 133500 | 1997 | - | - | - | - |
| 134000 | 1997 | - | - | - | - |
| 134010 | 1997 | - | - | - | - |
| 134100 | 1997 | - | - | - | - |
| 134200 | 1997 | - | - | - | - |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 134300 | 1997 | 2,330,051.00 | 2,330,051.00 | - | 31,638.00 |
| 134400 | 1997 | - | - | - | - |
| 134500 | 1997 | - | - | - | - |
| 134600 | 1997 | - | - | - | - |
| 135010 | 1997 | - | - | - | - |
| 135020 | 1997 | - | - | - | - |
| 135200 | 1997 | 4,361.00 | - | 722.65 | 7,984.05 |
| 135210 | 1997 | - | - | - | - |
| 135220 | 1997 | - | - | - | - |
| 135310 | 1997 | 276,887.00 | 199,073.09 | 36,559.56 | 37,911.36 |
| 135320 | 1997 | 228,557.00 | - | 64.09 | 1,140.81 |
| 135400 | 1997 | 114,123.00 | 74,124.61 | 30,483.20 | 198,492.85 |
| 135500 | 1997 | 220,947.00 | 314,586.78 | 34,901.83 | 297,851.19 |
| 135600 | 1997 | 107,536.00 | 159,726.62 | 31,913.17 | 145,896.12 |
| 135800 | 1997 | (19.00) | - | - | - |
| 136010 | 1997 | - | - | - | - |
| 136100 | 1997 | 21,041.00 | - | 2,482.04 | 4,137.66 |
| 136200 | 1997 | 574,447.00 | 84,195.42 | 119,714.53 | 52,924.99 |
| 136400 | 1997 | 922,869.00 | 246,226.94 | 169,583.52 | 406,495.31 |
| 136500 | 1997 | 921,869.00 | 228,345.29 | 171,787.21 | 492,192.20 |
| 136600 | 1997 | 15.00 | 0.38 | 0.41 | 1.80 |
| 136700 | 1997 | 212,450.00 | 105,539.88 | 18,382.05 | 35,063.65 |
| 136800 | 1997 | 2,704,437.00 | 145,785.26 | 215,264.52 | 539,565.88 |
| 136900 | 1997 | 579,700.00 | 20,385.21 | 61,027.10 | 279,595.86 |
| 137000 | 1997 | 899,096.00 | 2,572.71 | 18,198.59 | 8,320.02 |
| 137100 | 1997 | 614,604.00 | 9,915.89 | 79,211.04 | 163,590.96 |
| 137300 | 1997 | 368,090.00 | 52,926.48 | 57,612.17 | 73,636.25 |
| 138920 | 1997 | - | - | - | - |
| 139010 | 1997 | 41,337.00 | 209,775.74 | 11,792.07 | 2,761.09 |
| 139020 | 1997 | - | - | - | - |
| 139110 | 1997 | 522,577.00 | 106.63 | 158,273.34 | 7,145.61 |
| 139120 | 1997 | - | - | - | - |
| 139130 | 1997 | - | - | - | - |
| 139140 | 1997 | - | - | - | - |
| 139200 | 1997 | - | - | - | - |
| 139300 | 1997 | 22,214.00 | - | - | - |
| 139400 | 1997 | 97,651.00 | 1,796.04 | 99,692.34 | - |
| 139500 | 1997 | 65,048.00 | 7,420.68 | 50,611.23 | 802.99 |
| 139600 | 1997 | 48,520.00 | - | - | - |
| 139700 | 1997 | 932,498.00 | 2,017.97 | 55.28 | 13,414.43 |
| 139710 | 1997 | - | - | - | - |
| 139720 | 1997 | - | - | - | - |
| 139730 | 1997 | - | - | - | - |
| 139800 | 1997 | 207,935.00 | - | 245,873.08 | 1,140.81 |
| 131100 | 1998 | 32,510.00 | (0.00) | - | 16,167.17 |
| 131200 | 1998 | 614,620.00 | (0.00) | (14,905.96) | 826,171.61 |
| 131400 | 1998 | 210,345.00 | 0.00 | - | 173,845.62 |
| 131500 | 1998 | - | - | - | - |
| 131600 | 1998 | 65,320.00 | 0.00 | (12,212.24) | 374.05 |
| 133100 | 1998 | - | - | - | - |
| 133200 | 1998 | - | - | - | - |
| 133300 | 1998 | - | - | - | - |
| 133400 | 1998 | - | - | - | - |
| 133500 | 1998 | - | - | - | - |
| 134000 | 1998 | - | - | - | - |

Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 134010 | 1998 | - | - | - | - |
| 134100 | 1998 | (1,899.00) | (1,899.00) | - | - |
| 134200 | 1998 | (2,644.00) | (2,644.00) | - | - |
| 134300 | 1998 | 5,305,522.00 | 5,305,522.00 | - | - |
| 134400 | 1998 | 15,381.00 | 15,381.00 | - | - |
| 134500 | 1998 | (10,814.00) | (10,814.00) | - | - |
| 134600 | 1998 | (11,600.00) | (11,600.00) | - | - |
| 135010 | 1998 | (361.00) | (116.98) | (47.98) | (544.92) |
| 135020 | 1998 | - | - | - | - |
| 135200 | 1998 | 8,608.00 | - | 5,606.25 | 45,273.19 |
| 135210 | 1998 | - | - | - | - |
| 135220 | 1998 | - | - | - | - |
| 135310 | 1998 | 172,024.00 | 250,852.55 | 89,272.03 | 67,663.97 |
| 135320 | 1998 | 118,712.00 | - | 130.82 | 1,702.22 |
| 135400 | 1998 | - | - | - | - |
| 135500 | 1998 | 130,720.00 | 377,497.32 | 81,157.78 | 506,238.19 |
| 135600 | 1998 | 35,818.00 | 107,905.66 | 41,777.78 | 139,602.39 |
| 135800 | 1998 | - | - | - | - |
| 136010 | 1998 | - | - | - | - |
| 136100 | 1998 | 9,106.00 | - | 1,111.94 | 2,360.60 |
| 136200 | 1998 | 613,457.00 | 268,819.83 | 132,340.58 | 74,504.15 |
| 136400 | 1998 | 859,407.00 | 685,540.45 | 163,476.18 | 498,999.23 |
| 136500 | 1998 | 821,160.00 | 608,106.87 | 158,398.83 | 577,922.21 |
| 136600 | 1998 | - | - | - | - |
| 136700 | 1998 | 217,910.00 | 323,650.09 | 19,517.60 | 47,409.24 |
| 136800 | 1998 | 464,646.00 | 74,885.49 | 38,285.10 | 122,201.16 |
| 136900 | 1998 | 512,410.00 | 53,872.63 | 55,840.47 | 325,784.59 |
| 137000 | 1998 | 1,012,984.00 | 8,763.62 | 21,463.65 | 12,495.80 |
| 137100 | 1998 | 637,825.00 | 30,766.40 | 85,094.97 | 223,795.30 |
| 137300 | 1998 | 273,337.00 | 117,504.94 | 44,286.42 | 72,081.13 |
| 138920 | 1998 | - | - | - | - |
| 139010 | 1998 | 266,661.00 | (240,157.83) | (93,487.31) | 41,788.29 |
| 139020 | 1998 | - | - | - | - |
| 139110 | 1998 | 120,647.00 | (4.37) | (44,907.21) | 3,870.54 |
| 139120 | 1998 | - | - | - | - |
| 139130 | 1998 | - | - | - | - |
| 139140 | 1998 | - | - | - | - |
| 139200 | 1998 | - | - | - | - |
| 139300 | 1998 | 660.00 | - | - | - |
| 139400 | 1998 | 12,724.00 | (41.53) | (15,964.34) | - |
| 139500 | 1998 | 19,679.00 | (398.41) | (18,891.69) | 569.94 |
| 139600 | 1998 | - | - | - | - |
| 139700 | 1998 | 108,652.00 | (41.73) | (7.92) | 3,667.04 |
| 139710 | 1998 | - | - | - | - |
| 139720 | 1998 | - | - | - | - |
| 139730 | 1998 | - | - | - | - |
| 139800 | 1998 | 10,744.00 | - | (15,613.18) | 138.29 |
| 131100 | 1999 | (5,858.00) | - | - | (1,966.80) |
| 131200 | 1999 | 855,983.00 | - | 5,196.63 | 776,824.78 |
| 131400 | 1999 | 152,655.00 | - | - | 85,179.86 |
| 131500 | 1999 | - | - | - | - |
| 131600 | 1999 | 111,838.00 | - | 5,234.10 | 432.39 |
| 133100 | 1999 | - | - | - | - |
| 133200 | 1999 | - | - | - | - |
| 133300 | 1999 | - | - | - | - |

Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 133400 | 1999 | - | - | - | - |
| 133500 | 1999 | - | - | - | - |
| 134000 | 1999 | - | - | - | - |
| 134010 | 1999 | 30,272.00 | 12,989.63 | 14,570.73 | - |
| 134100 | 1999 | 857,080.00 | 367,770.71 | 412,535.77 | - |
| 134200 | 1999 | 1,450,751.00 | 622,513.33 | 698,285.67 | - |
| 134300 | 1999 | 2,366,536.00 | 1,015,474.20 | 1,139,077.74 | - |
| 134400 | 1999 | - | - | - | - |
| 134500 | 1999 | 154,075.00 | 66,113.17 | 74,160.46 | - |
| 134600 | 1999 | 182,339.00 | 78,241.17 | 87,764.69 | - |
| 135010 | 1999 | 361.00 | 11.85 | 12.15 | 159.58 |
| 135020 | 1999 | - | - | - | - |
| 135200 | 1999 | - | - | - | - |
| 135210 | 1999 | - | - | - | - |
| 135220 | 1999 | - | - | - | - |
| 135310 | 1999 | 32,328.00 | 4,775.07 | 4,248.07 | 3,723.80 |
| 135320 | 1999 | 36,339.00 | - | 10.14 | 152.59 |
| 135400 | 1999 | 18,830.00 | 2,512.64 | 5,005.55 | 27,552.65 |
| 135500 | 1999 | 357,287.00 | 104,510.67 | 56,168.36 | 405,200.28 |
| 135600 | 1999 | 190,072.00 | 58,000.62 | 56,136.92 | 216,944.84 |
| 135800 | 1999 | - | - | - | - |
| 136010 | 1999 | 222.00 | - | 44.45 | 30.38 |
| 136100 | 1999 | 3,132.00 | - | 286.47 | 526.50 |
| 136200 | 1999 | 179,181.00 | 69,306.08 | 28,953.96 | 14,111.29 |
| 136400 | 1999 | 841,648.00 | 592,607.18 | 119,920.45 | 316,890.93 |
| 136500 | 1999 | 778,038.00 | 508,575.16 | 112,417.04 | 355,075.52 |
| 136600 | 1999 | - | - | - | - |
| 136700 | 1999 | 279,756.00 | 366,758.50 | 18,768.77 | 39,467.86 |
| 136800 | 1999 | 594,542.00 | 84,578.54 | 36,694.19 | 101,394.40 |
| 136900 | 1999 | 400,211.00 | 37,139.99 | 32,668.38 | 164,998.61 |
| 137000 | 1999 | 1,258,952.00 | 9,613.74 | 19,981.01 | 10,070.45 |
| 137100 | 1999 | 555,683.00 | 23,659.44 | 55,531.14 | 126,431.37 |
| 137300 | 1999 | 767,797.00 | 298,933.25 | 95,607.88 | 134,714.95 |
| 138920 | 1999 | - | - | - | - |
| 139010 | 1999 | 181,729.00 | 6,060.92 | (168,645.37) | 10,207.79 |
| 139020 | 1999 | - | - | - | - |
| 139110 | 1999 | 140,979.00 | 0.19 | (138,902.80) | 1,621.14 |
| 139120 | 1999 | - | - | - | - |
| 139130 | 1999 | - | - | - | - |
| 139140 | 1999 | - | - | - | - |
| 139200 | 1999 | - | - | - | - |
| 139300 | 1999 | 7,143.00 | - | - | - |
| 139400 | 1999 | 7,368.00 | 0.89 | (24,469.99) | - |
| 139500 | 1999 | 12,282.00 | 9.21 | (31,210.01) | 127.50 |
| 139600 | 1999 | - | - | - | - |
| 139700 | 1999 | 127,560.00 | 1.81 | (24.60) | 1,543.14 |
| 139710 | 1999 | - | - | - | - |
| 139720 | 1999 | - | - | - | - |
| 139730 | 1999 | - | - | - | - |
| 139800 | 1999 | 9,715.00 | - | (37,370.19) | 44.82 |
| 131100 | 2000 | 11,626.00 | - | - | - |
| 131200 | 2000 | 4,074,449.00 | - | 20,250.00 | - |
| 131400 | 2000 | 32,604.00 | - | - | - |
| 131600 | 2000 | 472.00 | - | - | - |
| 134400 | 2000 | 128,839.00 | - | - | - |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 135210 | 2000 | 2,321.00 | - | - | - |
| 135220 | 2000 | 427.00 | - | - | - |
| 135310 | 2000 | 39,477.00 | - | - | 8,120.00 |
| 135320 | 2000 | 557,183.00 | - | - | - |
| 135500 | 2000 | 48,954.00 | - | - | - |
| 135600 | 2000 | 8,372.00 | - | - | 79,307.00 |
| 136200 | 2000 | 20,330.00 | - | - | - |
| 136400 | 2000 | 809,592.00 | - | 48,841.00 | 113,168.00 |
| 136500 | 2000 | 964,245.00 | - | 62,850.00 | 134,146.00 |
| 136700 | 2000 | 254,398.00 | - | 27,478.00 | 10,987.00 |
| 136800 | 2000 | 383,014.00 | - | 26,189.00 | 103,589.00 |
| 136900 | 2000 | 313,831.00 | - | 21,133.00 | 108,245.00 |
| 137000 | 2000 | 591,264.00 | - | - | 7,962.00 |
| 137100 | 2000 | 120,854.00 | - | 45,756.00 | 24,817.00 |
| 137300 | 2000 | 879,354.00 | - | 110,211.00 | 93,243.00 |
| 139010 | 2000 | 32,457.00 | - | - | - |
| 139110 | 2000 | 115,991.00 | - | - | - |
| 139120 | 2000 | 1,972,288.00 | - | - | - |
| 139200 | 2000 | 17,872.00 | - | - | - |
| 139300 | 2000 | 5,226.00 | - | - | - |
| 139400 | 2000 | 6,317.00 | - | - | - |
| 139500 | 2000 | 4,973.00 | - | - | - |
| 139600 | 2000 | 24,071.00 | - | - | - |
| 139710 | 2000 | 154,950.00 | - | - | - |
| 139720 | 2000 | 39,353.00 | - | - | - |
| 139730 | 2000 | 259,536.00 | - | - | - |
| 139800 | 2000 | 29,150.00 | - | - | - |
| 131100 | 2001 | 144,193.00 | - | - | 33,335.00 |
| 131200 | 2001 | 2,773,207.00 | - | 350.00 | 973,763.00 |
| 131400 | 2001 | 100,327.00 | - | - | 27,123.00 |
| 131500 | 2001 | 16,118.00 | - | - | 6,569.00 |
| 131600 | 2001 | 25,187.00 | - | - | - |
| 134400 | 2001 | 44,894.00 | - | - | - |
| 135020 | 2001 | 4,252.00 | - | - | - |
| 135310 | 2001 | 1,974,611.00 | - | 40,000.00 | 1,727.00 |
| 135500 | 2001 | 289,828.00 | 23,452.00 | 2,277.00 | 186,232.00 |
| 135600 | 2001 | 199,729.00 | 1,004.47 | 1,838.00 | 234,533.00 |
| 136100 | 2001 | 13,950.00 | - | - | - |
| 136200 | 2001 | 413,104.00 | 3,831.00 | 18,337.00 | 27,584.00 |
| 136400 | 2001 | 662,394.00 | 80,169.00 | 34,537.00 | 193,207.51 |
| 136500 | 2001 | 632,267.00 | 107,511.00 | 27,771.00 | 158,790.51 |
| 136700 | 2001 | 138,621.00 | 49,502.00 | 7,288.00 | 70,691.00 |
| 136800 | 2001 | 2,559,948.00 | 21,218.00 | 28,713.00 | 336,354.36 |
| 136900 | 2001 | 114,753.00 | - | 7,264.00 | 41,683.00 |
| 137100 | 2001 | 75,007.00 | - | 12,686.00 | 16,851.00 |
| 137300 | 2001 | 384,843.00 | - | 53,491.00 | 48,267.62 |
| 138920 | 2001 | 629,730.00 | 629,730.00 | - | - |
| 139010 | 2001 | 3,816,682.00 | 2,640,441.00 | - | 40,154.00 |
| 139020 | 2001 | 2,662.00 | - | - | - |
| 139110 | 2001 | 130,204.00 | - | - | - |
| 139120 | 2001 | 2,096,581.00 | - | - | - |
| 139200 | 2001 | 939,069.00 | - | - | - |
| 139300 | 2001 | 54,659.00 | - | - | - |
| 139400 | 2001 | 5,125.00 | - | - | - |
| 139500 | 2001 | 7,445.00 | - | - | - |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|---------------|----------------|---------------|-----------------|
| 139710 | 2001 | 41,218.00 | - | - | - |
| 139800 | 2001 | 56,191.00 | - | - | - |
| 131100 | 2002 | 2,737,193.00 | 241,345.00 | - | 20,477.00 |
| 131200 | 2002 | 6,669,047.00 | 842,803.00 | - | 47,752.00 |
| 131400 | 2002 | 2,170,155.00 | 314,790.00 | - | 42,556.00 |
| 131500 | 2002 | 513,319.00 | 64,999.00 | - | - |
| 131600 | 2002 | 206,066.00 | 23,399.00 | - | - |
| 135310 | 2002 | 12,798.00 | - | - | 7,990.00 |
| 135400 | 2002 | 20,206.00 | - | - | 54,410.00 |
| 135500 | 2002 | 39,323.00 | 273,692.00 | 17,174.00 | 58,921.00 |
| 135600 | 2002 | 32,589.00 | - | 7,007.00 | 88,020.00 |
| 136100 | 2002 | 1,055.00 | - | - | 826.00 |
| 136200 | 2002 | 493,067.00 | - | 2,776.00 | 12,926.00 |
| 136400 | 2002 | 376,388.00 | - | 29,079.00 | 193,663.00 |
| 136500 | 2002 | 203,570.00 | 1,531.00 | 25,359.00 | 146,866.00 |
| 136700 | 2002 | 46,298.00 | 31.00 | 3,512.00 | 10,315.00 |
| 136800 | 2002 | 690,258.00 | 217.00 | 50,603.00 | 413,253.00 |
| 136900 | 2002 | 62,090.00 | 115,553.00 | 18,625.00 | 54,657.00 |
| 137000 | 2002 | 8,955.00 | - | - | - |
| 137100 | 2002 | 34,007.00 | - | 8,472.00 | 11,367.00 |
| 137300 | 2002 | 192,809.00 | 417.00 | 86,227.00 | 72,178.00 |
| 139110 | 2002 | 203,016.00 | - | - | - |
| 139120 | 2002 | 1,933,397.00 | - | - | - |
| 139140 | 2002 | 163,668.00 | - | - | - |
| 139200 | 2002 | 3,936,032.00 | - | 112,442.00 | 75,837.00 |
| 139710 | 2002 | 748,582.00 | - | - | - |
| 131200 | 2003 | 3,081,491.70 | - | - | 1,016,856.13 |
| 131400 | 2003 | 3,275,422.07 | - | 61,336.50 | 878,305.57 |
| 131500 | 2003 | 836.06 | - | - | - |
| 131700 | 2003 | 0.08 | - | - | - |
| 134300 | 2003 | 1,776,053.64 | - | - | - |
| 135210 | 2003 | 5,126.13 | - | - | 1,335.18 |
| 135220 | 2003 | 16,626.11 | - | - | - |
| 135310 | 2003 | 352,645.29 | - | - | 45,907.42 |
| 135400 | 2003 | 12,755.21 | 159,168.45 | - | - |
| 135500 | 2003 | 311,868.43 | 1,078,629.84 | 106,620.28 | 120,822.08 |
| 135600 | 2003 | 233,242.91 | 557,253.57 | 7,397.00 | 95,840.32 |
| 136100 | 2003 | 1,926.31 | - | - | 2,357.98 |
| 136200 | 2003 | 73,468.79 | - | - | 25,875.35 |
| 136400 | 2003 | 329,129.29 | 257,012.24 | 7,183.24 | 136,497.08 |
| 136500 | 2003 | 502,806.02 | 116,130.81 | 15,050.18 | 181,025.04 |
| 136700 | 2003 | 123,660.16 | 18,617.42 | 2,974.59 | 6,262.11 |
| 136800 | 2003 | 1,188,189.57 | 109,496.96 | 21,647.26 | 400,085.12 |
| 136900 | 2003 | 52,166.71 | 6,009.35 | 516.22 | 15,175.81 |
| 137000 | 2003 | 1,466,018.49 | - | - | 1,531.87 |
| 137100 | 2003 | 3,140.66 | 357.24 | 43.90 | - |
| 137300 | 2003 | 358,374.17 | 31,222.39 | 7,911.38 | 43,856.63 |
| 138920 | 2003 | 930.00 | - | - | 152.85 |
| 139010 | 2003 | 298,176.51 | - | - | 98,193.13 |
| 139020 | 2003 | 8,779.17 | - | - | - |
| 139140 | 2003 | 9,129,554.99 | - | - | - |
| 130300 | 2004 | 11,830,860.69 | - | - | - |
| 131100 | 2004 | 1,425,227.89 | - | - | 46,180.23 |
| 131200 | 2004 | 15,215,802.11 | - | - | 1,220,721.96 |
| 131400 | 2004 | 4,387,542.03 | - | - | 449,310.03 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 131500 | 2004 | 620,681.16 | - | - | 7,603.32 |
| 131600 | 2004 | 292,039.15 | - | - | 10,310.18 |
| 134200 | 2004 | 81,569.12 | - | - | 2,060.00 |
| 134300 | 2004 | 222,656.45 | - | - | (1,751,508.79) |
| 135210 | 2004 | 3,828.95 | - | - | 3,227.47 |
| 135310 | 2004 | 282,007.79 | - | 889.05 | 142,155.77 |
| 135400 | 2004 | 11,795.76 | - | - | 47,226.67 |
| 135500 | 2004 | 46,585.30 | - | 2,674.32 | 71,958.54 |
| 135600 | 2004 | 13,462.28 | - | 4,982.98 | 8,686.43 |
| 136200 | 2004 | 11,401.45 | - | 28.76 | 8,058.24 |
| 136400 | 2004 | 196,141.15 | - | 11,911.07 | 137,861.55 |
| 136500 | 2004 | 178,243.83 | - | 10,128.05 | 157,989.06 |
| 136700 | 2004 | 11,539.61 | - | 2,621.02 | 10,367.44 |
| 136800 | 2004 | 1,915,906.48 | - | 38,708.82 | 490,112.14 |
| 136900 | 2004 | 21,842.13 | - | 1,963.91 | 14,912.10 |
| 137100 | 2004 | 1,028.07 | - | - | - |
| 137300 | 2004 | 354,402.38 | - | 2,168.60 | 25,212.10 |
| 138920 | 2004 | 14,316.60 | - | - | (14,316.60) |
| 139010 | 2004 | 109,166.46 | - | - | 51,759.42 |
| 139110 | 2004 | 163,902.90 | - | - | - |
| 139120 | 2004 | 1,490,220.32 | - | - | - |
| 139200 | 2004 | 10,527.89 | - | - | - |
| 139300 | 2004 | 26,894.62 | - | - | - |
| 139400 | 2004 | 42,030.15 | - | - | - |
| 139500 | 2004 | 51,432.51 | - | - | - |
| 139600 | 2004 | 32,483.46 | - | - | - |
| 139710 | 2004 | 208,346.98 | - | - | - |
| 139720 | 2004 | 216,478.35 | - | - | - |
| 139730 | 2004 | 75,081.32 | - | - | - |
| 139800 | 2004 | 93,791.59 | - | - | - |
| 131200 | 2005 | 2,723,300.66 | - | 3,066.16 | 1,455,835.62 |
| 131400 | 2005 | 771,200.00 | - | - | 302,940.83 |
| 133020 | 2005 | 13,479.47 | - | - | - |
| 133100 | 2005 | 67,902.49 | - | - | - |
| 133200 | 2005 | 292,978.72 | - | - | - |
| 133300 | 2005 | 114,085.49 | - | - | - |
| 133400 | 2005 | 264,485.91 | - | - | - |
| 133500 | 2005 | 68,238.88 | - | - | - |
| 133600 | 2005 | 1,169.79 | - | - | - |
| 135010 | 2005 | 360.64 | - | - | - |
| 135210 | 2005 | 2,062.39 | - | - | - |
| 135310 | 2005 | 59,445.16 | - | - | - |
| 135500 | 2005 | 4,313.01 | - | - | - |
| 135600 | 2005 | 4,979.83 | - | - | - |
| 130300 | 2006 | 3,950,740.06 | - | - | - |
| 131100 | 2006 | 137,959.29 | - | - | 47,674.82 |
| 131200 | 2006 | 8,467,050.62 | - | 17,365.39 | 5,300,625.19 |
| 131400 | 2006 | 3,934,127.89 | - | - | 1,012,072.86 |
| 131500 | 2006 | 108,356.00 | - | - | 11,237.62 |
| 131600 | 2006 | 122,613.04 | - | 567.00 | 3,803.75 |
| 134200 | 2006 | 11,267.00 | - | - | 714.85 |
| 134300 | 2006 | 7,517,883.35 | - | - | 458,920.05 |
| 135210 | 2006 | 8,109.30 | - | - | 9,147.14 |
| 135310 | 2006 | 1,911,180.42 | - | 6,977.63 | 368,975.66 |
| 135400 | 2006 | 256,475.82 | - | 40.95 | 103,149.94 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 135500 | 2006 | 610,836.55 | 843,056.37 | 52,527.03 | 1,231,227.96 |
| 135600 | 2006 | 904,173.92 | 1,244,318.10 | 119,562.25 | 1,169,322.73 |
| 136010 | 2006 | 1,484.33 | - | - | - |
| 136100 | 2006 | 9,005.37 | - | 94.07 | 2,861.76 |
| 136200 | 2006 | 2,595,375.81 | 11,211.17 | 12,249.08 | 480,902.03 |
| 136400 | 2006 | 79,289.08 | 502,453.38 | 7,659.58 | 771,183.74 |
| 136500 | 2006 | 202,377.09 | 233,836.89 | 7,260.91 | 793,547.35 |
| 136600 | 2006 | 20,096.53 | - | 1,145.40 | - |
| 136700 | 2006 | 1,400.38 | - | 261.19 | 4,580.85 |
| 136800 | 2006 | 4,636,661.97 | 28,687.28 | 131,311.99 | 2,000,078.83 |
| 137000 | 2006 | 2,446,023.84 | - | - | 15,361.99 |
| 137100 | 2006 | 256.13 | - | 4.23 | 245.48 |
| 137300 | 2006 | 2,919.20 | 9,077.24 | 318.99 | 8,258.92 |
| 139010 | 2006 | 336,637.74 | - | - | 95,141.52 |
| 139020 | 2006 | 224,105.76 | - | - | 22,969.83 |
| 139110 | 2006 | 437,676.76 | - | - | 493.43 |
| 139120 | 2006 | 7,056,845.12 | - | - | - |
| 139140 | 2006 | 3,468,159.99 | - | - | 9,906.26 |
| 139300 | 2006 | 27,726.71 | - | - | - |
| 139400 | 2006 | 133,548.90 | - | - | - |
| 139500 | 2006 | 54,079.24 | - | - | - |
| 139600 | 2006 | 29,959.36 | - | - | - |
| 139710 | 2006 | 16,863.88 | - | - | 7814.61 |
| 139800 | 2006 | 17,114.03 | - | - | 7354.02 |
| 130300 | 2007 | 3,190,892.57 | - | - | - |
| 131100 | 2007 | 2,223,807.71 | - | - | 777,334.12 |
| 131200 | 2007 | 8,662,428.82 | 176,625.90 | 300.00 | 1,817,773.37 |
| 131400 | 2007 | 2,363,301.32 | 582,619.71 | - | 139,427.22 |
| 131500 | 2007 | 1,267,672.18 | 287,143.10 | - | 71,256.70 |
| 131600 | 2007 | 205,018.74 | - | - | 737.13 |
| 133200 | 2007 | 2,023.00 | - | - | - |
| 133300 | 2007 | 43,039.32 | - | - | 47,822.50 |
| 134200 | 2007 | 142.25 | - | - | 8,812.87 |
| 134300 | 2007 | 1,998,859.55 | - | - | 229,018.84 |
| 134500 | 2007 | 25,576.19 | - | - | 513.00 |
| 135210 | 2007 | 13,579.22 | 23,068.00 | - | 8,166.90 |
| 135220 | 2007 | 13,263.00 | - | - | 29,650.00 |
| 135310 | 2007 | 521,200.20 | - | 44,861.67 | 125,767.34 |
| 135400 | 2007 | 28,612.73 | 218,218.66 | - | 90,681.65 |
| 135500 | 2007 | 204,554.53 | 778,480.43 | 3,453.18 | 523,134.85 |
| 135600 | 2007 | 149,380.54 | 432,221.59 | 14,420.76 | 310,607.57 |
| 136100 | 2007 | 31,226.60 | - | - | 36,062.61 |
| 136200 | 2007 | 633,947.18 | (3,132.35) | 20,912.60 | 299,308.91 |
| 136400 | 2007 | 408,115.20 | 370,321.97 | 14,824.05 | 194,784.95 |
| 136500 | 2007 | 394,066.35 | 263,704.91 | 19,010.22 | 415,343.46 |
| 136600 | 2007 | 182,261.30 | 13,332.84 | 176.65 | - |
| 136700 | 2007 | 27,192.26 | 58,981.55 | 679.93 | 26,508.56 |
| 136800 | 2007 | 1,693,659.67 | 124,159.40 | 316,496.09 | (817,278.48) |
| 136900 | 2007 | 3,215.06 | - | 64.86 | 250.96 |
| 137000 | 2007 | 574,433.90 | - | - | 25,769.36 |
| 137100 | 2007 | 829.98 | 17,806.94 | - | (17,279.70) |
| 137300 | 2007 | 53,833.99 | 10,437.02 | 13,464.02 | 23,822.19 |
| 139010 | 2007 | 2,736,942.05 | 0 | 3,000.00 | 46,920.78 |
| 139110 | 2007 | 163,639.09 | - | - | - |
| 139120 | 2007 | 2,989,812.83 | - | - | - |

Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|---------------|----------------|---------------|-----------------|
| 139130 | 2007 | 369,383.94 | - | - | - |
| 139140 | 2007 | 68,925.82 | - | - | - |
| 139200 | 2007 | 4,934,986.28 | - | - | - |
| 139300 | 2007 | 8,014.13 | - | - | - |
| 139400 | 2007 | 134,358.44 | - | - | - |
| 139500 | 2007 | 41,819.51 | - | - | - |
| 139710 | 2007 | 44,752.64 | - | - | 9,941.87 |
| 139800 | 2007 | 21,218.44 | - | - | - |
| 130300 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131100 | 2008 | 89,209.43 | 0.00 | 0.00 | 20,700.00 |
| 131200 | 2008 | 1,602,275.15 | 0.00 | 0.00 | 654,036.81 |
| 131400 | 2008 | 3,477,444.78 | 0.00 | 0.00 | 544,685.57 |
| 131500 | 2008 | 974.70 | 0.00 | 0.00 | 0.00 |
| 131600 | 2008 | 15,403.51 | 0.00 | 0.00 | 0.00 |
| 133200 | 2008 | 44,161.50 | 0.00 | 0.00 | 156,375.00 |
| 133300 | 2008 | 3,022.00 | 0.00 | 0.00 | 6,931.47 |
| 134200 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134300 | 2008 | 2,244,288.39 | 0.00 | 0.00 | 55,421.36 |
| 134500 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135210 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135220 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135310 | 2008 | 26,834.89 | 0.00 | 0.00 | 10,665.33 |
| 135400 | 2008 | 0.00 | 0.00 | 0.00 | 48.43 |
| 135500 | 2008 | 59,888.30 | 41,827.14 | 273.23 | 253,611.77 |
| 135600 | 2008 | 150,703.62 | 177,035.09 | 5,650.61 | 237,947.53 |
| 136100 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136200 | 2008 | 215.89 | 0.00 | 0.00 | 5,161.38 |
| 136400 | 2008 | 17,166.02 | 12,251.37 | 5,049.19 | 26,923.46 |
| 136500 | 2008 | 43,382.65 | 25,826.07 | 9,992.36 | 37,305.84 |
| 136600 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136700 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136800 | 2008 | 140,396.14 | 18,154.53 | 610,349.66 | 106,888.38 |
| 136900 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137000 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137100 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137300 | 2008 | 2,019.69 | 0.00 | 0.00 | 4,550.37 |
| 139010 | 2008 | 172.34 | 0.00 | 0.00 | 30,318.48 |
| 139110 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139120 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139130 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139140 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139200 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139300 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139400 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139500 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139710 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139800 | 2008 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130300 | 2009 | 15,497,543.61 | 0.00 | 0.00 | 0.00 |
| 131100 | 2009 | 145,695.33 | 87,350.00 | 0.00 | 45,964.02 |
| 131200 | 2009 | 4,750,275.59 | 0.00 | 20,000.00 | 2,120,465.24 |
| 131400 | 2009 | 4,484,265.28 | 167,816.15 | 0.00 | 1,068,153.61 |
| 131500 | 2009 | 69,407.17 | 0.00 | 0.00 | 58,030.36 |
| 131600 | 2009 | 39,354.37 | 0.00 | 0.00 | 1,153.12 |
| 131707 | 2009 | 4,416.52 | 0.00 | 0.00 | 0.00 |
| 133200 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |

Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 133300 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134200 | 2009 | 30,262.49 | 0.00 | 0.00 | 0.00 |
| 134300 | 2009 | 3,401,722.19 | 0.00 | 0.00 | 241,383.21 |
| 134500 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135210 | 2009 | 13,053.58 | 0.00 | 0.00 | 17,459.84 |
| 135220 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135310 | 2009 | 2,453,395.79 | 1,703.79 | 429,546.73 | 434,632.25 |
| 135320 | 2009 | 4,421.32 | 0.00 | 0.00 | 2,203.56 |
| 135400 | 2009 | 45,220.57 | 1,935.45 | 0.00 | 16,491.30 |
| 135500 | 2009 | 845,833.76 | 362,946.28 | 1,867.33 | 1,815,588.61 |
| 135600 | 2009 | 217,389.84 | 124,122.40 | 597.91 | 643,606.10 |
| 135800 | 2009 | 0.00 | 0.00 | 0.06 | 21.79 |
| 136100 | 2009 | 25,171.16 | 0.00 | 1,337.38 | 10,934.36 |
| 136200 | 2009 | 738,688.38 | 42,219.23 | 17,603.29 | 446,808.05 |
| 136400 | 2009 | 3,809,600.22 | 1,154,949.36 | 95,058.31 | 4,769,624.07 |
| 136500 | 2009 | 8,638,379.41 | 144,565.06 | 93,451.27 | 5,936,780.54 |
| 136600 | 2009 | 24.92 | 0.00 | 2.94 | 25,951.89 |
| 136700 | 2009 | 862,862.25 | 6,555.43 | 43,811.39 | 274,005.16 |
| 136800 | 2009 | 2,340,047.09 | 9,780.39 | 204,761.21 | 1,602,572.22 |
| 136900 | 2009 | 41,595.17 | 10,366.27 | 1,836.70 | 1,153,408.03 |
| 137000 | 2009 | 1,162,309.69 | 0.00 | 0.00 | 0.00 |
| 137100 | 2009 | 279.04 | 0.00 | 0.00 | 4,085.47 |
| 137300 | 2009 | 2,961,735.62 | 6,341.47 | 57,431.44 | 924,237.01 |
| 139010 | 2009 | 311,228.56 | 0.00 | 258.63 | 79,641.59 |
| 139110 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139120 | 2009 | 5,274,117.48 | 0.00 | 0.00 | 0.00 |
| 139130 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139140 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139200 | 2009 | 312,452.12 | 0.00 | 0.00 | 0.00 |
| 139300 | 2009 | 6,897.90 | 0.00 | 0.00 | 0.00 |
| 139400 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139500 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139700 | 2009 | 86,039.54 | 0.00 | 0.00 | 6,000.00 |
| 139710 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139800 | 2009 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130300 | 2010 | 5,469,830.45 | 0.00 | 0.00 | 0.00 |
| 131100 | 2010 | 88,392.15 | 0.00 | 0.00 | 12,254.40 |
| 131200 | 2010 | 8,267,108.30 | 0.00 | 10,802.39 | 974,237.56 |
| 131400 | 2010 | 133,532.14 | 0.00 | 0.00 | 18,175.32 |
| 131500 | 2010 | 33,427.80 | 0.00 | 9,196.20 | 2,689.10 |
| 131600 | 2010 | 20,829.71 | 0.00 | 0.00 | 3,602.55 |
| 131707 | 2010 | 11,210.00 | 0.00 | 0.00 | 0.00 |
| 133200 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133300 | 2010 | 41,412.90 | 0.00 | 0.00 | 315,414.86 |
| 133400 | 2010 | 14.89 | 0.00 | 0.00 | 26.94 |
| 133500 | 2010 | 92,639.43 | 0.00 | 0.00 | 6,474.66 |
| 134200 | 2010 | 310,360.85 | 0.00 | 0.00 | 0.00 |
| 134300 | 2010 | 991,871.01 | 0.00 | 0.00 | 25,976.41 |
| 134500 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134707 | 2010 | 1,630.00 | 0.00 | 0.00 | 0.00 |
| 135210 | 2010 | 8,082.46 | 0.00 | 13,767.70 | 18,509.31 |
| 135220 | 2010 | 1,607.59 | 0.00 | 0.00 | 11,033.45 |
| 135310 | 2010 | 1,123,420.84 | 0.00 | 76,951.06 | 89,188.80 |
| 135320 | 2010 | 73,151.41 | 0.00 | 0.00 | 15,301.73 |
| 135400 | 2010 | 388,637.55 | 0.00 | 4,928.17 | 189,783.55 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1984 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 135500 | 2010 | 710,498.08 | 0.00 | 22,008.22 | 3,424,297.09 |
| 135600 | 2010 | 461,935.19 | 0.00 | 4,470.27 | 1,867,543.25 |
| 135800 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135915 | 2010 | 176.58 | 0.00 | 0.00 | 0.00 |
| 136100 | 2010 | 35,328.49 | 0.00 | 0.00 | 37,886.45 |
| 136200 | 2010 | 1,061,284.54 | 0.00 | 109,881.96 | 451,472.29 |
| 136400 | 2010 | 1,336,949.39 | 0.00 | 65,701.19 | 1,207,408.41 |
| 136500 | 2010 | 5,225,220.93 | 0.00 | 148,626.03 | 1,814,136.20 |
| 136600 | 2010 | 4,746.08 | 0.00 | 2.61 | 755.47 |
| 136700 | 2010 | 998,897.38 | 0.00 | 8,891.04 | 56,447.62 |
| 136800 | 2010 | 1,705,285.84 | 0.00 | 273,221.85 | 158,132.64 |
| 136900 | 2010 | 5,881,960.15 | 0.00 | 1,167.71 | 285,012.39 |
| 137000 | 2010 | 166,705.89 | 0.00 | 0.00 | 0.00 |
| 137100 | 2010 | 254.35 | 0.00 | 0.00 | (82.52) |
| 137300 | 2010 | 5,076,325.22 | 0.00 | 56,226.75 | 771,519.45 |
| 139010 | 2010 | 233,054.72 | 0.00 | 0.00 | 76,583.48 |
| 139110 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139120 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139130 | 2010 | 448,190.94 | 0.00 | 0.00 | 0.00 |
| 139140 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139200 | 2010 | 111,741.97 | 0.00 | 0.00 | 0.00 |
| 139300 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139400 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139500 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139700 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139710 | 2010 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139800 | 2010 | 373,590.26 | 0.00 | 0.00 | 0.00 |
| 130200 | 2011 | 14,073.21 | 0.00 | 0.00 | 0.00 |
| 130200 | 2011 | 13,481.00 | 0.00 | 0.00 | 0.00 |
| 130300 | 2011 | 3,244,351.87 | 0.00 | 0.00 | 0.00 |
| 131100 | 2011 | 681,753.16 | 0.00 | 0.00 | 435,245.09 |
| 131200 | 2011 | 7,436,355.61 | 0.00 | 342,587.45 | 1,421,560.23 |
| 131400 | 2011 | 1,816,682.80 | 0.00 | 920,287.50 | 534,507.28 |
| 131500 | 2011 | 909,710.73 | 0.00 | 119,911.60 | 308,868.61 |
| 131600 | 2011 | 365,962.46 | 0.00 | 0.00 | 8,494.85 |
| 131707 | 2011 | 56,694.92 | 0.00 | 0.00 | 0.00 |
| 133200 | 2011 | 15,190.72 | 0.00 | 0.00 | 29,280.00 |
| 134200 | 2011 | 144,829.97 | 0.00 | 0.00 | 1,251.94 |
| 134300 | 2011 | 1,769,658.40 | 0.00 | 0.00 | 491,147.33 |
| 134400 | 2011 | 40,983.72 | 0.00 | 0.00 | 5,854.57 |
| 134500 | 2011 | 121,305.65 | 0.00 | 0.00 | 0.00 |
| 135210 | 2011 | 3,459.35 | 0.00 | 0.00 | 12,926.98 |
| 135220 | 2011 | 10,200.55 | 0.00 | 0.00 | 466.09 |
| 135310 | 2011 | 1,368,755.61 | 0.00 | 13,588.88 | 261,191.59 |
| 135320 | 2011 | 3,304.45 | 0.00 | 0.00 | 0.00 |
| 135400 | 2011 | 81,907.91 | 0.00 | 0.00 | 86,871.10 |
| 135500 | 2011 | 743,968.38 | 0.00 | 2,715.15 | 1,668,302.04 |
| 135600 | 2011 | 521,733.05 | 0.00 | 15,570.46 | 927,086.06 |
| 135800 | 2011 | 6,243.14 | 0.00 | 0.00 | 0.00 |
| 136020 | 2011 | 6,152.81 | 0.00 | 0.00 | (45,494.50) |
| 136100 | 2011 | 13,807.43 | 0.00 | 0.00 | 10,030.66 |
| 136200 | 2011 | 416,823.50 | 0.00 | 29,443.97 | 353,765.83 |
| 136400 | 2011 | 1,864,234.14 | 0.00 | 23,519.30 | 1,017,425.09 |
| 136500 | 2011 | 8,443,827.89 | 0.00 | 272,510.80 | 2,029,029.81 |
| 136500 | 2011 | 12.71 | 0.00 | 1,926.46 | 2,529.54 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|---------------|----------------|---------------|-----------------|
| 136600 | 2011 | 18,438.86 | 0.00 | 0.00 | 0.00 |
| 136700 | 2011 | 618,591.15 | 0.00 | 7,491.15 | 103,272.99 |
| 136800 | 2011 | 378,999.31 | 0.00 | 224,389.03 | 111,609.15 |
| 136900 | 2011 | 91,365.42 | 0.00 | 3,209.82 | 340,844.92 |
| 137000 | 2011 | 83,939.15 | 0.00 | 49,178.14 | 0.00 |
| 137100 | 2011 | 10,672.81 | 0.00 | 7.32 | 2,461.91 |
| 137300 | 2011 | 3,616,159.50 | 0.00 | 34,857.90 | 317,382.20 |
| 139010 | 2011 | 159,686.91 | 0.00 | 0.00 | 70,870.07 |
| 139110 | 2011 | 0.08 | 0.00 | 0.00 | 0.00 |
| 139131 | 2011 | 753,659.43 | 0.00 | 0.00 | 0.00 |
| 139200 | 2011 | 3,997,637.78 | 0.00 | 0.00 | 0.00 |
| 139300 | 2011 | 272,160.14 | 0.00 | 0.00 | 0.00 |
| 139400 | 2011 | 858,400.98 | 0.00 | 12,678.93 | 0.00 |
| 139500 | 2011 | 3,160,382.43 | 0.00 | 0.00 | 0.00 |
| 139600 | 2011 | 107,600.18 | 0.00 | 0.00 | 0.00 |
| 139700 | 2011 | 12,506.07 | 0.00 | 0.00 | 18,397.24 |
| 130100 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130200 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130300 | 2012 | 4,488,033.54 | 0.00 | 0.00 | 0.00 |
| 130310 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131020 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131100 | 2012 | 243,522.20 | 2,595.89 | 0.00 | 153,934.21 |
| 131101 | 2012 | 23,299.41 | 0.00 | 0.00 | 58,702.47 |
| 131200 | 2012 | 23,431,274.18 | 0.00 | 172,783.20 | 5,029,476.13 |
| 131201 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131400 | 2012 | 957,970.74 | 0.00 | 0.00 | 536,939.17 |
| 131401 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131500 | 2012 | 151,979.59 | 618.00 | 0.00 | 93,390.00 |
| 131501 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131600 | 2012 | 149,326.92 | 0.00 | 0.00 | 7,193.20 |
| 131707 | 2012 | 10,292,905.01 | 0.00 | 0.00 | 0.00 |
| 133010 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133100 | 2012 | 36,439.11 | 0.00 | 0.00 | 91.22 |
| 133200 | 2012 | 36,070.24 | 0.00 | 0.00 | 1,776.48 |
| 133300 | 2012 | 201,003.90 | 0.00 | 0.00 | 5,904.46 |
| 133400 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133500 | 2012 | 9,409.47 | 0.00 | 0.00 | 3,286.03 |
| 133600 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133707 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134010 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134020 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134100 | 2012 | 2,935.94 | 0.00 | 0.00 | 0.00 |
| 134200 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134201 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134300 | 2012 | 5,640,488.29 | 0.00 | 0.00 | 935,686.98 |
| 134400 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134500 | 2012 | 275,993.02 | 0.00 | 0.00 | 61,179.57 |
| 134501 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134600 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134707 | 2012 | 17,790.81 | 0.00 | 0.00 | 0.00 |
| 135010 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135020 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135210 | 2012 | 37,303.62 | (1,218.50) | 4,004.55 | 66,000.95 |
| 135220 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135310 | 2012 | 2,900,002.47 | (4,928.52) | 162,501.33 | 418,579.04 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|---------------|----------------|---------------|-----------------|
| 135311 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135320 | 2012 | 19,687.22 | 0.00 | 0.00 | 17,800.00 |
| 135400 | 2012 | 360,271.99 | 2,699.35 | 19,140.81 | 514,995.69 |
| 135500 | 2012 | 480,870.33 | 128,222.64 | 4,415.05 | 2,009,041.59 |
| 135600 | 2012 | 469,531.84 | 213,992.28 | 41,077.09 | 1,473,464.69 |
| 135700 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135800 | 2012 | 240.54 | 821.66 | 0.00 | 825.76 |
| 135915 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135917 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136010 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136020 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136100 | 2012 | 32,431.13 | 0.00 | 2,708.16 | 4,168.29 |
| 136200 | 2012 | 1,222,892.78 | (11,016.50) | 3,896.16 | 396,819.46 |
| 136400 | 2012 | 1,500,522.97 | 443,487.50 | 449,442.02 | 1,748,459.94 |
| 136500 | 2012 | 6,030,512.78 | 144,605.12 | 208,642.56 | 2,071,725.79 |
| 136600 | 2012 | 4,439.72 | 0.00 | 0.00 | 58.49 |
| 136700 | 2012 | 728,592.47 | 61,946.79 | 1,276.16 | 109,361.77 |
| 136800 | 2012 | 783,534.82 | 16,071.01 | 173,074.33 | 202,344.91 |
| 136900 | 2012 | 1,694,177.78 | 7,803.79 | 4,755.14 | 200,451.94 |
| 137000 | 2012 | 79,881.01 | 0.00 | 0.00 | 0.00 |
| 137100 | 2012 | 14,819.90 | 0.00 | 1,742.80 | 283.31 |
| 137300 | 2012 | 1,256,912.63 | (92.72) | 27,161.26 | 318,471.45 |
| 137405 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137407 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 138920 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139010 | 2012 | 145,121.14 | 0.00 | 0.00 | 75,792.10 |
| 139020 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139110 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139120 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139130 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139131 | 2012 | 773,719.58 | 0.00 | 0.00 | 0.00 |
| 139200 | 2012 | 112,421.70 | 0.00 | 0.00 | 0.00 |
| 139300 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139400 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139500 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139600 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139700 | 2012 | 2,125,875.66 | 0.00 | 0.00 | 0.00 |
| 139710 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139720 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139800 | 2012 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130100 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130200 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130300 | 2013 | 1,266,343.40 | 0.00 | 0.00 | 0.00 |
| 130310 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131020 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131100 | 2013 | 4,390,562.78 | (91.89) | 367.54 | 98,691.17 |
| 131101 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131200 | 2013 | 18,049,954.12 | 0.00 | 323,182.28 | 4,590,997.07 |
| 131201 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131400 | 2013 | 8,089,997.66 | 0.00 | 0.00 | 330,528.98 |
| 131401 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131500 | 2013 | 2,420,111.40 | 2,808.35 | 0.00 | 239,415.21 |
| 131501 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131600 | 2013 | 430,514.41 | 0.00 | 0.00 | 4,091.48 |
| 131707 | 2013 | 43,242.88 | 0.00 | 0.00 | 0.00 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 133010 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133100 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133200 | 2013 | 0.00 | 0.00 | 0.00 | 157,387.12 |
| 133300 | 2013 | (38,910.66) | 0.00 | 0.00 | 277,241.50 |
| 133400 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133500 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133600 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133707 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134010 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134020 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134100 | 2013 | 143,724.11 | 0.00 | 0.00 | 0.00 |
| 134200 | 2013 | 94,167.75 | 0.00 | 0.00 | 0.00 |
| 134201 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134300 | 2013 | 4,398,255.97 | 0.00 | 0.00 | 395,942.01 |
| 134400 | 2013 | 1,840,005.93 | 0.00 | 0.00 | 0.00 |
| 134500 | 2013 | 547,609.07 | 0.00 | 0.00 | 0.00 |
| 134501 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134707 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135010 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135020 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135210 | 2013 | 95,708.52 | 0.00 | 0.00 | 118,097.56 |
| 135220 | 2013 | 1,887.92 | 0.00 | 0.00 | 2,184.05 |
| 135310 | 2013 | 2,160,301.73 | 46,669.51 | 21,198.11 | 812,611.53 |
| 135311 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135320 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135400 | 2013 | 1,405,766.01 | 1,226.02 | 8,345.48 | 1,109,763.76 |
| 135500 | 2013 | 395,319.18 | 89,704.09 | 9,384.23 | 2,171,047.94 |
| 135600 | 2013 | 439,995.75 | 95,677.49 | 10,845.15 | 1,311,510.58 |
| 135700 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135800 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135915 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135917 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136010 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136020 | 2013 | 0.00 | 0.00 | 0.00 | 3,304.98 |
| 136100 | 2013 | 19,270.42 | 0.00 | 0.00 | 36,108.01 |
| 136200 | 2013 | 534,978.79 | 0.00 | 7,149.37 | 475,207.52 |
| 136400 | 2013 | 737,118.13 | 9,355.84 | 143,063.46 | 1,389,763.31 |
| 136500 | 2013 | 2,189,402.07 | 24,482.61 | 91,568.92 | 1,005,165.84 |
| 136600 | 2013 | 3,602.03 | 0.00 | 64.00 | (922.67) |
| 136700 | 2013 | 223,562.56 | 9,834.68 | 5,896.09 | 91,272.98 |
| 136800 | 2013 | 2,243,744.70 | 31,768.82 | 218,626.65 | 161,481.30 |
| 136900 | 2013 | 975,269.80 | 10,381.11 | 834.11 | 214,517.84 |
| 137000 | 2013 | 119,313.83 | 0.00 | 664.09 | 0.00 |
| 137100 | 2013 | 7,821.09 | 0.00 | 61.33 | 18,358.17 |
| 137300 | 2013 | 499,272.85 | 3,297.83 | 29,672.57 | 242,327.33 |
| 137405 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137407 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 138920 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139010 | 2013 | 515,678.87 | 0.00 | 0.00 | 122,036.73 |
| 139020 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139110 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139120 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139130 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139131 | 2013 | 1,016,857.74 | 0.00 | 0.00 | 0.00 |
| 139200 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |

Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|---------------|----------------|---------------|-----------------|
| 139210 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139300 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139400 | 2013 | 0.00 | 0.00 | 26,316.00 | 123.31 |
| 139500 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139600 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139700 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139710 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139720 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139800 | 2013 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130100 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130200 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130300 | 2014 | 737,050.57 | 0.00 | 0.00 | 0.00 |
| 130310 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131020 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131100 | 2014 | 704,783.68 | (36,924.27) | 0.00 | 1,428,647.71 |
| 131101 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131200 | 2014 | 20,881,334.36 | 58,314.88 | 128,288.23 | 2,451,690.47 |
| 131201 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131400 | 2014 | 1,010,285.44 | 0.00 | 0.00 | 223,264.05 |
| 131401 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131500 | 2014 | 50,932.58 | 0.00 | 2,841.66 | 3,296.05 |
| 131501 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131600 | 2014 | 191,505.67 | 0.00 | 0.00 | 0.00 |
| 131707 | 2014 | 165,312.14 | 0.00 | 0.00 | 0.00 |
| 133010 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133100 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133200 | 2014 | 13,238.85 | 0.00 | 0.00 | 277.27 |
| 133300 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133400 | 2014 | 6,812.06 | 0.00 | 0.00 | 0.00 |
| 133500 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133600 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133707 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134010 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134020 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134100 | 2014 | 21,107.72 | 0.00 | 0.00 | 0.00 |
| 134200 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134201 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134300 | 2014 | 2,400,558.83 | 0.00 | 11,529.00 | 382,492.56 |
| 134400 | 2014 | 229,568.25 | 0.00 | 0.00 | 75,941.79 |
| 134500 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134501 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134600 | 2014 | 43.67 | 0.00 | 0.00 | 1,518.18 |
| 134707 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135010 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135020 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135210 | 2014 | 10,693.52 | 151.18 | 0.00 | 27,238.41 |
| 135220 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135310 | 2014 | 2,592,071.63 | 7,813.97 | 20,892.46 | 922,884.20 |
| 135311 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135320 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135400 | 2014 | (33,047.40) | 0.00 | 49,760.12 | 246,878.30 |
| 135500 | 2014 | 826,504.17 | 61,396.58 | 71,770.55 | 2,472,239.79 |
| 135600 | 2014 | 713,072.22 | 190,501.77 | 26,275.77 | 1,697,159.46 |
| 135700 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135800 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |

Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|---------------|----------------|---------------|-----------------|
| 135915 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135917 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136010 | 2014 | 79,281.59 | 553.27 | 0.00 | 57,432.83 |
| 136020 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136100 | 2014 | 25,639.44 | 0.00 | 1,312.05 | 43,254.03 |
| 136200 | 2014 | 1,962,532.07 | 284.40 | 211,796.63 | 544,489.60 |
| 136400 | 2014 | 1,464,801.85 | 33,829.34 | 136,253.13 | 1,425,336.86 |
| 136500 | 2014 | 4,504,386.49 | 83,388.28 | 233,569.39 | 2,544,850.64 |
| 136600 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136700 | 2014 | 442,317.74 | 6,925.89 | 4,196.14 | 259,519.91 |
| 136800 | 2014 | 2,496,284.85 | 9,130.10 | 300,056.54 | 153,094.79 |
| 136900 | 2014 | 206,532.53 | 7,989.96 | 1,000.77 | 27,137.96 |
| 137000 | 2014 | 335,908.91 | 0.00 | 0.00 | 0.00 |
| 137100 | 2014 | 119,566.21 | 0.00 | 27,765.41 | 154,345.63 |
| 137300 | 2014 | 3,286,293.70 | 19,894.39 | 60,526.20 | 573,970.68 |
| 137405 | 2014 | 3,406.45 | 0.00 | 0.00 | 0.00 |
| 137407 | 2014 | 15,620.76 | 0.00 | 0.00 | 0.00 |
| 138920 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139010 | 2014 | 288,621.57 | 0.00 | 0.00 | 201,356.44 |
| 139020 | 2014 | 3,315.11 | 0.00 | 0.00 | 0.00 |
| 139110 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139120 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139130 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139131 | 2014 | 1,411,176.53 | 0.00 | 0.00 | 0.00 |
| 139200 | 2014 | 1,497,956.89 | 0.00 | 0.00 | 0.00 |
| 139210 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139300 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139400 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139500 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139600 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139700 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139710 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139720 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139800 | 2014 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130100 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130200 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130200 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130300 | 2015 | 2,808,226.16 | 0.00 | 0.00 | 0.00 |
| 130310 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131020 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131100 | 2015 | 4,544,929.82 | 30,000.00 | 0.00 | 156,217.04 |
| 131101 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131200 | 2015 | 80,148,519.35 | 137,821.63 | 122,709.24 | 1,902,123.24 |
| 131201 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131400 | 2015 | 19,328,847.08 | 0.00 | 0.00 | 850,762.58 |
| 131401 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131500 | 2015 | 3,288,676.96 | 0.00 | 0.00 | 7,973.46 |
| 131501 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131600 | 2015 | 2,425,522.96 | 0.00 | 0.00 | 261,730.14 |
| 131707 | 2015 | 16,856,225.98 | 0.00 | 0.00 | 0.00 |
| 133010 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133100 | 2015 | 4,487.68 | 0.00 | 0.00 | 10,356.90 |
| 133200 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133300 | 2015 | (0.42) | 0.00 | 0.00 | 286,174.84 |
| 133400 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 133500 | 2015 | 5,963.31 | 0.00 | 0.00 | 0.00 |
| 133600 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133707 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134010 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134020 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134020 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134100 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134200 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134201 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134300 | 2015 | 2,454,814.27 | 0.00 | 0.00 | 0.00 |
| 134400 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134500 | 2015 | 21,022.07 | 0.00 | 0.00 | 7,258.74 |
| 134501 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134600 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134707 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135010 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135010 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135020 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135210 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135210 | 2015 | 95,706.67 | 0.00 | 35.99 | 39,122.25 |
| 135210 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135220 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135310 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135310 | 2015 | 1,108,576.18 | 0.00 | 30,693.62 | 1,362,503.54 |
| 135311 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135320 | 2015 | 8,080,656.02 | 0.00 | 0.00 | 239,189.93 |
| 135400 | 2015 | 62,172.78 | 0.00 | 728.94 | 260,051.72 |
| 135500 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135500 | 2015 | 727,208.83 | 187,494.69 | 10,120.52 | 4,204,804.39 |
| 135600 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135600 | 2015 | 445,349.91 | 20,750.61 | 8,290.19 | 1,925,211.56 |
| 135700 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135800 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135915 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135917 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136010 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136010 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136020 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136100 | 2015 | 25,894.26 | 0.00 | 1,938.24 | 66,358.12 |
| 136200 | 2015 | 968,407.32 | 0.00 | 14,238.03 | 726,082.70 |
| 136400 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136400 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136400 | 2015 | 2,800,557.41 | 64,928.92 | 124,134.71 | 1,513,626.96 |
| 136500 | 2015 | 0.00 | 12,613.98 | 0.00 | 12,613.98 |
| 136500 | 2015 | 7,282,614.21 | 155,555.99 | 190,773.36 | 3,426,966.62 |
| 136500 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136600 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136600 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136700 | 2015 | 956,280.13 | 15,874.40 | 4,306.84 | 245,500.50 |
| 136700 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136800 | 2015 | 2,254,659.00 | 0.00 | 272,629.43 | 225,374.92 |
| 136900 | 2015 | 117,895.05 | 0.00 | 2,051.45 | 16,273.80 |
| 137000 | 2015 | 354,193.22 | 0.00 | 0.00 | 0.00 |
| 137001 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137100 | 2015 | 1,086,461.78 | 38.54 | 1,202.00 | 156,255.45 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|---------------|----------------|---------------|-----------------|
| 137300 | 2015 | 6,711,870.25 | 2,884.60 | 500,778.79 | 308,320.43 |
| 137405 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137407 | 2015 | 3,476.79 | 0.00 | 0.00 | 0.00 |
| 138920 | 2015 | 4,944.15 | 0.00 | 5,187.52 | (16,324.35) |
| 139010 | 2015 | 336,147.89 | 0.00 | 54,752.49 | 46,907.40 |
| 139010 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139010 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139010 | 2015 | 597,825.55 | 0.00 | 0.00 | 0.00 |
| 139010 | 2015 | 19,113.71 | 0.00 | 0.00 | 15,324.23 |
| 139020 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139110 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139120 | 2015 | 11,038,363.45 | 0.00 | 0.00 | 0.00 |
| 139130 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139131 | 2015 | 734,519.72 | 0.00 | 0.00 | 0.00 |
| 139200 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139200 | 2015 | 11,062,451.87 | 0.00 | 0.00 | 0.00 |
| 139210 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139300 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139400 | 2015 | 8,400.46 | 0.00 | 0.00 | 0.00 |
| 139500 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139600 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139700 | 2015 | 60,211.39 | 0.00 | 0.00 | 0.00 |
| 139710 | 2015 | 0.00 | 0.00 | 0.00 | 1,978.77 |
| 139720 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139800 | 2015 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130100 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130200 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130300 | 2016 | 5,795,318.90 | 0.00 | 0.00 | 0.00 |
| 130310 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131020 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131100 | 2016 | 917,939.39 | 598.40 | 708.09 | 350,960.85 |
| 131101 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131200 | 2016 | 10,563,333.78 | 15,420.07 | 183,906.78 | 3,910,726.42 |
| 131201 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131400 | 2016 | 513,877.90 | 0.00 | 0.00 | 481,407.79 |
| 131401 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131500 | 2016 | 248,391.82 | 0.00 | 0.00 | 40,448.45 |
| 131501 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131600 | 2016 | 482,747.26 | 0.00 | 0.00 | 10,351.80 |
| 131707 | 2016 | 2,172,751.56 | 0.00 | 0.00 | 0.00 |
| 131708 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133010 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133100 | 2016 | 2,365.54 | 0.00 | 0.00 | 25,862.74 |
| 133200 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133300 | 2016 | 12,840.26 | 0.00 | 0.00 | 0.00 |
| 133400 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133500 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133600 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133707 | 2016 | 86,482.34 | 0.00 | 0.00 | 0.00 |
| 134010 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134020 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134100 | 2016 | 95,642.86 | 0.00 | 0.00 | 7,774.24 |
| 134200 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134201 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134300 | 2016 | 85,818.98 | 0.00 | 0.00 | 237,535.70 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 134400 | 2016 | 432,616.31 | 0.00 | 0.00 | 0.00 |
| 134500 | 2016 | 115,501.18 | 0.00 | 0.00 | 0.00 |
| 134501 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134600 | 2016 | 114,855.08 | 0.00 | 0.00 | 0.00 |
| 134707 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135010 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135020 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135210 | 2016 | 173,522.90 | 0.00 | 0.77 | 60,526.80 |
| 135220 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135310 | 2016 | 2,173,668.85 | 663.78 | 1,119,063.86 | 329,138.02 |
| 135311 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135320 | 2016 | 26,900.38 | 0.00 | 28.61 | 11,256.08 |
| 135400 | 2016 | 32,164.05 | 0.00 | 54.47 | 6,170.36 |
| 135500 | 2016 | 2,739,978.12 | 161,859.84 | 7,951.56 | 3,908,536.67 |
| 135600 | 2016 | 2,153,781.90 | 77,241.17 | 22,817.66 | 2,363,306.04 |
| 135700 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135800 | 2016 | 2,412.09 | 0.00 | 0.00 | 389.69 |
| 135915 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135917 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136010 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136020 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136100 | 2016 | 15,317.60 | 0.00 | 0.00 | 40,949.88 |
| 136200 | 2016 | 899,151.60 | 0.00 | 116,224.10 | 458,821.44 |
| 136400 | 2016 | 1,629,782.06 | 54,147.45 | 17,162.01 | 1,437,531.89 |
| 136500 | 2016 | 9,797,419.17 | 270,894.57 | 71,785.21 | 2,915,971.71 |
| 136600 | 2016 | 2,186.06 | 0.00 | 0.00 | 0.00 |
| 136700 | 2016 | 923,111.28 | 90,200.05 | 559.09 | 139,206.48 |
| 136800 | 2016 | 1,463,688.85 | 4,179.84 | 33,571.00 | 267,367.96 |
| 136900 | 2016 | 253,089.96 | 0.00 | 0.00 | 358,809.35 |
| 137000 | 2016 | 827,990.75 | (365.19) | 9,988.00 | (365.19) |
| 137001 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137100 | 2016 | (3,735.54) | (1,533.00) | 0.00 | (1,283.52) |
| 137300 | 2016 | 4,610,486.05 | 23,693.68 | 8,838.37 | 299,062.97 |
| 137405 | 2016 | 2,798.53 | 0.00 | 0.00 | 0.00 |
| 137407 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 138920 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139010 | 2016 | 676,963.61 | 0.00 | 154.39 | 189,421.61 |
| 139020 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139110 | 2016 | 1,071,054.36 | 0.00 | 0.00 | 29,413.94 |
| 139120 | 2016 | 4,236,675.62 | 0.00 | 0.00 | 0.00 |
| 139130 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139131 | 2016 | 3,267,500.19 | 0.00 | 0.00 | 0.00 |
| 139200 | 2016 | 158,179.93 | 0.00 | (7,380.72) | (568.76) |
| 139210 | 2016 | 108,408.86 | 0.00 | 7,380.72 | 568.76 |
| 139300 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139400 | 2016 | 104,279.68 | 0.00 | 0.00 | 697.63 |
| 139500 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139600 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139700 | 2016 | 641,341.51 | 0.00 | 0.00 | 13,071.54 |
| 139710 | 2016 | 823,769.21 | 0.00 | 0.00 | 0.00 |
| 139720 | 2016 | 438,990.26 | 0.00 | 0.00 | 0.00 |
| 139800 | 2016 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130100 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130200 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 130300 | 2017 | 7,464,577.36 | 0.00 | 0.00 | 0.00 |

**Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017**

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|--------|------|--------------|----------------|---------------|-----------------|
| 130310 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131020 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131100 | 2017 | 562,234.82 | 1,284.58 | 0.00 | 496,650.23 |
| 131101 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131200 | 2017 | 8,820,017.43 | 101,492.37 | 30,440.37 | 5,529,286.32 |
| 131201 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131400 | 2017 | 4,439,606.00 | 48,994.88 | 15,073.40 | 1,695,335.60 |
| 131401 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131500 | 2017 | 115,476.19 | 0.00 | 19,968.60 | 18,968.94 |
| 131501 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 131600 | 2017 | 416,466.95 | 0.00 | 27,560.00 | 22,778.09 |
| 131707 | 2017 | 203,134.00 | 0.00 | 0.00 | 0.00 |
| 131708 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133010 | 2017 | 23,675.00 | 0.00 | 23,675.00 | 0.00 |
| 133100 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133200 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133300 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133400 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133500 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133600 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133707 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134010 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134020 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134100 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134200 | 2017 | 19,123.07 | 0.00 | 0.00 | 13,600.15 |
| 134201 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134300 | 2017 | 2,558,079.84 | 0.00 | 0.00 | 256,971.97 |
| 134400 | 2017 | 475,999.11 | 0.00 | 0.00 | 140,686.33 |
| 134500 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134501 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 134600 | 2017 | 27,592.94 | 0.00 | 0.00 | 0.00 |
| 134707 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135010 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135020 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135210 | 2017 | 112,814.60 | 0.00 | 1,377.84 | 101,889.83 |
| 135220 | 2017 | 32,410.20 | 0.00 | 0.00 | 0.00 |
| 135310 | 2017 | 2,380,835.64 | 0.00 | 10,987.85 | 693,602.61 |
| 135311 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135320 | 2017 | 3,949,271.49 | 0.00 | 0.00 | 7,166.25 |
| 135400 | 2017 | 18,956.65 | (10,205.70) | 1,517.76 | 145,665.54 |
| 135500 | 2017 | 4,186,406.13 | 67,382.57 | 8,362.97 | 2,730,225.93 |
| 135600 | 2017 | 2,018,494.60 | 242,132.80 | 29,985.54 | 1,756,357.72 |
| 135700 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135800 | 2017 | 566.96 | 0.00 | 0.00 | 22,584.33 |
| 135915 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 135917 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136010 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136020 | 2017 | 14,378.77 | 0.00 | 0.00 | 0.00 |
| 136100 | 2017 | 74,538.54 | 0.00 | 1,959.48 | 57,962.92 |
| 136200 | 2017 | 1,908,263.75 | 0.00 | 67,161.57 | 739,888.06 |
| 136400 | 2017 | 1,857,902.15 | 45,787.96 | 32,387.79 | 1,603,948.26 |
| 136500 | 2017 | 8,166,161.69 | 181,106.72 | 105,558.48 | 2,849,652.06 |
| 136600 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 136700 | 2017 | 879,783.43 | 24,508.49 | 1,628.81 | 84,130.73 |
| 136800 | 2017 | 9,593,062.47 | 158,704.48 | 69,769.34 | 318,405.99 |

Kentucky Utilities Company
Salvage & Cost of Removal Study 1964 - 2017

| Acct | Year | Retirements | Reimbursements | Gross Salvage | Cost of Removal |
|-------------|------|----------------------|-------------------|-------------------|----------------------|
| 136900 | 2017 | 80,976.81 | 0.00 | (15,411.75) | 1,011,923.31 |
| 137000 | 2017 | 1,993,750.74 | 0.00 | 0.00 | 0.00 |
| 137001 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137020 | 2017 | 56,276.28 | 0.00 | 0.00 | 0.00 |
| 137100 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137300 | 2017 | 816,112.82 | 59,375.36 | 174,022.34 | 661,569.17 |
| 137405 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 137407 | 2017 | 1,700.75 | 0.00 | 0.00 | 0.00 |
| 138920 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139010 | 2017 | 150,168.47 | 0.00 | 0.00 | 26,027.84 |
| 139020 | 2017 | 3,924.94 | 0.00 | 0.00 | 0.00 |
| 139110 | 2017 | 283,354.86 | 0.00 | 0.00 | 2,032.01 |
| 139120 | 2017 | 4,079,972.85 | 0.00 | 0.00 | 0.00 |
| 139130 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139131 | 2017 | 878,964.66 | 0.00 | 0.00 | 0.00 |
| 139200 | 2017 | 38,921.74 | 0.00 | 0.00 | 0.00 |
| 139210 | 2017 | 27,677.50 | 0.00 | 0.00 | 0.00 |
| 139300 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139400 | 2017 | 274,113.85 | 0.00 | 0.00 | 0.00 |
| 139500 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139600 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139700 | 2017 | 1,916.55 | 0.00 | 0.00 | 1,049.26 |
| 139710 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139720 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 139800 | 2017 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2017 | | 69,007,662.60 | 920,564.51 | 606,025.39 | 20,988,359.45 |
| | | 69,007,662.60 | 920,564.51 | 606,025.39 | 20,988,359.45 |
| | | 0.00 | 0.00 | 0.00 | 0.00 |

Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|------------|------------|------------|------------|------------|-------------|
| 131100 | 1972 | 5,380.00 | - | - | 182.00 | - | (162.00) |
| 131200 | 1972 | - | - | - | - | - | - |
| 131400 | 1972 | - | - | - | - | - | - |
| 131500 | 1972 | 33,729.00 | - | - | 502.00 | - | (502.00) |
| 131600 | 1972 | 985.00 | - | - | 62.00 | - | (62.00) |
| 132500 | 1972 | - | - | - | - | - | - |
| 135210 | 1972 | - | - | - | - | - | - |
| 135310 | 1972 | 9,554.00 | - | - | 33.00 | - | (33.00) |
| 135400 | 1972 | - | - | - | - | - | - |
| 135500 | 1972 | 27,938.00 | 8,810.00 | - | 19,333.00 | - | (10,423.00) |
| 135600 | 1972 | 41,755.00 | 17,286.00 | - | 24,889.00 | - | (7,603.00) |
| 136100 | 1972 | - | - | - | - | - | - |
| 136200 | 1972 | 147,024.00 | 4,101.00 | - | 11,521.00 | - | (7,420.00) |
| 136200 | 1972 | 47,705.00 | 9,877.00 | - | 1,215.00 | - | 8,662.00 |
| 136400 | 1972 | 86,876.00 | 30,964.00 | - | 98,888.00 | - | (67,904.00) |
| 136500 | 1972 | 301,704.00 | 216,586.00 | (41.00) | 147,110.00 | - | 69,437.00 |
| 136600 | 1972 | 5,189.00 | 843.00 | - | 852.00 | - | (609.00) |
| 136700 | 1972 | 180,805.00 | 250,906.00 | 193,713.00 | 22,921.00 | - | 421,698.00 |
| 136800 | 1972 | 169,152.00 | 10,736.00 | - | 8.00 | - | 10,728.00 |
| 136910 | 1972 | 5,962.00 | 2,027.00 | - | 1,978.00 | - | 49.00 |
| 136920 | 1972 | 81,634.00 | 15,379.00 | - | 63,636.00 | - | (46,253.00) |
| 137000 | 1972 | 67,710.00 | 1,576.00 | - | 483.00 | - | 1,083.00 |
| 137310 | 1972 | 239,445.00 | 92,542.00 | - | 43,714.00 | - | 48,628.00 |
| 137320 | 1972 | 81,204.00 | 4,522.00 | (5,965.00) | 10,907.00 | - | (12,460.00) |
| 137340 | 1972 | 7,233.00 | - | - | - | - | - |
| 137340 | 1972 | 138.00 | - | - | - | - | - |
| 139400 | 1972 | - | - | - | - | - | - |
| 139600 | 1972 | 603.00 | 27.00 | - | - | - | 27.00 |
| 139620 | 1972 | - | - | - | - | - | - |
| 235140 | 1972 | - | - | - | - | - | - |
| 235240 | 1972 | 9,666.00 | 696.00 | - | 3,603.00 | - | (2,807.00) |
| 235250 | 1972 | 9,001.00 | 492.00 | - | 2,732.00 | - | (2,300.00) |
| 235300 | 1972 | 12,171.00 | 200.00 | - | 788.00 | - | (598.00) |
| 235400 | 1972 | 7,409.00 | 5,077.00 | - | - | - | 5,077.00 |
| 235600 | 1972 | 4,152.00 | - | - | - | - | - |
| 235700 | 1972 | - | - | - | - | - | - |
| 236200 | 1972 | 199,806.00 | - | - | 13,914.00 | - | (13,914.00) |
| 236700 | 1972 | 70,393.00 | 63,712.00 | 63,712.00 | 541.00 | - | 126,883.00 |
| 237520 | 1972 | 245.00 | - | - | 239.00 | - | (239.00) |
| 237600 | 1972 | 223,283.00 | 39,933.00 | - | 25,044.00 | - | 14,869.00 |
| 237800 | 1972 | 36,875.00 | 4,126.00 | - | 5,561.00 | - | (1,435.00) |
| 237900 | 1972 | 19,060.00 | 1,961.00 | - | 1,627.00 | - | 334.00 |
| 238200 | 1972 | 115,449.00 | 172.00 | - | 99,696.00 | - | (99,524.00) |
| 238100 | 1972 | 100,261.00 | 1,027.00 | - | - | - | 1,027.00 |
| 238200 | 1972 | 5,930.00 | 61.00 | - | - | - | 61.00 |
| 238300 | 1972 | 9,773.00 | 100.00 | - | - | - | 100.00 |
| 238400 | 1972 | 3,116.00 | 32.00 | - | - | - | 32.00 |
| 239400 | 1972 | 123.00 | - | - | - | - | - |
| 239400 | 1972 | - | - | - | - | - | - |
| 239500 | 1972 | 81.00 | - | - | - | - | - |
| 239520 | 1972 | - | - | - | - | - | - |
| 339010 | 1972 | 6,893.00 | 262.00 | - | 383.00 | - | (121.00) |
| 339010 | 1972 | 1,976.00 | 768.00 | - | 149.00 | - | 618.00 |
| 339100 | 1972 | 6,276.00 | 700.00 | - | - | - | 700.00 |
| 339220 | 1972 | 861.00 | 19.00 | - | - | - | 19.00 |
| 339300 | 1972 | - | - | - | - | - | - |
| 339400 | 1972 | 131.00 | - | - | - | - | - |
| 339400 | 1972 | 746.00 | - | - | - | - | - |
| 339500 | 1972 | 58.00 | 3.00 | - | - | - | 3.00 |
| 339620 | 1972 | 1,035.00 | - | - | - | - | - |
| 339700 | 1972 | 72.00 | 5.00 | - | - | - | 5.00 |
| 131100 | 1973 | 9,301.00 | 775.00 | - | - | - | 775.00 |
| 131200 | 1973 | 62,803.00 | 648.00 | - | 4,171.00 | - | (3,523.00) |
| 131400 | 1973 | - | - | - | - | - | - |
| 131500 | 1973 | 7,724.00 | 1,966.00 | - | - | - | 1,966.00 |
| 131600 | 1973 | - | - | - | - | - | - |
| 133500 | 1973 | 737.00 | 228.00 | - | - | - | 228.00 |
| 133500 | 1973 | 148.00 | - | - | - | - | - |
| 135210 | 1973 | - | - | - | - | - | - |
| 135310 | 1973 | 27,523.00 | 640.00 | - | 3,513.00 | - | (2,873.00) |
| 135400 | 1973 | - | - | - | - | - | - |
| 135500 | 1973 | 6,443.00 | 19,360.00 | 17,142.00 | 2,763.00 | - | 33,739.00 |
| 135600 | 1973 | 23,069.00 | 20,287.00 | 9,737.00 | 5,031.00 | - | 24,993.00 |
| 136100 | 1973 | - | - | - | - | - | - |
| 136200 | 1973 | 27,105.00 | 2,927.00 | - | 4,483.00 | - | (1,536.00) |
| 136200 | 1973 | 15,409.00 | 6,769.00 | - | 1,160.00 | - | 5,609.00 |
| 136400 | 1973 | 112,661.00 | 60,234.00 | 25,292.00 | 117,261.00 | - | (31,755.00) |
| 136500 | 1973 | 307,960.00 | 271,933.00 | 116,419.00 | 146,680.00 | - | 239,372.00 |

Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|------------|------------|------------|------------|------------|-------------|
| 136500 | 1973 | 22,232.00 | 3,132.00 | 92.00 | 1,779.00 | - | 1,445.00 |
| 136700 | 1973 | 62,213.00 | 30,756.00 | 868.00 | 14,490.00 | - | 17,134.00 |
| 136800 | 1973 | 240,023.00 | 29,161.00 | 11,454.00 | - | - | 40,615.00 |
| 136910 | 1973 | 6,858.00 | 2,864.00 | 476.00 | 5,102.00 | - | (1,762.00) |
| 136920 | 1973 | 157,853.00 | 31,535.00 | 8,881.00 | 72,066.00 | - | (31,653.00) |
| 137000 | 1973 | 87,218.00 | 1,467.00 | 944.00 | - | - | 1,467.00 |
| 137310 | 1973 | 257,796.00 | 133,841.00 | 56,511.00 | 50,716.00 | - | 139,636.00 |
| 137320 | 1973 | 180,857.00 | 16,101.00 | - | 19,438.00 | - | (1,337.00) |
| 137340 | 1973 | 4,595.00 | - | - | - | - | - |
| 137340 | 1973 | 251.00 | - | - | - | - | - |
| 139400 | 1973 | 329.00 | - | - | - | - | - |
| 139500 | 1973 | 343.00 | - | - | - | - | - |
| 139620 | 1973 | - | - | - | - | - | - |
| 235140 | 1973 | - | - | - | - | - | - |
| 235240 | 1973 | 7,764.00 | 125.00 | - | 3,416.00 | - | (3,291.00) |
| 235250 | 1973 | 5,655.00 | 162.00 | - | 2,689.00 | - | (2,527.00) |
| 235300 | 1973 | 16,756.00 | 311.00 | - | 1,268.00 | - | (957.00) |
| 235400 | 1973 | - | - | - | - | - | - |
| 235500 | 1973 | - | - | - | - | - | - |
| 235700 | 1973 | - | - | - | - | - | - |
| 236700 | 1973 | 5,796.00 | 62,600.00 | 62,600.00 | - | - | 125,200.00 |
| 237520 | 1973 | 558.00 | - | - | 84.00 | - | (84.00) |
| 237600 | 1973 | 162,350.00 | 37,521.00 | 37,521.00 | 21,895.00 | - | 53,147.00 |
| 237600 | 1973 | 6,012.00 | 1,020.00 | - | 1,669.00 | - | (649.00) |
| 237800 | 1973 | 2,961.00 | 716.00 | - | 161.00 | - | 565.00 |
| 238000 | 1973 | 95,115.00 | 529.00 | 529.00 | 97,882.00 | - | (96,824.00) |
| 238100 | 1973 | 33,454.00 | 14,859.00 | - | - | - | 14,859.00 |
| 238200 | 1973 | 2,384.00 | 1,029.00 | - | - | - | 1,029.00 |
| 238300 | 1973 | 6,113.00 | 2,732.00 | - | - | - | 2,732.00 |
| 238400 | 1973 | 2,342.00 | 1,045.00 | - | - | - | 1,045.00 |
| 239400 | 1973 | 624.00 | - | - | - | - | - |
| 239500 | 1973 | - | - | - | - | - | - |
| 239620 | 1973 | - | - | - | - | - | - |
| 339010 | 1973 | - | - | - | - | - | - |
| 339010 | 1973 | 12,713.00 | 451.00 | - | 4,707.00 | - | (4,256.00) |
| 339020 | 1973 | - | 200.00 | - | - | - | - |
| 339060 | 1973 | 433.00 | - | - | 37.00 | - | (37.00) |
| 339100 | 1973 | 16,447.00 | 1,008.00 | 113.00 | - | - | 1,121.00 |
| 339200 | 1973 | - | - | - | - | - | - |
| 339300 | 1973 | 347.00 | - | - | - | - | - |
| 339400 | 1973 | 424.00 | - | - | - | - | - |
| 339400 | 1973 | 2,134.00 | - | - | - | - | - |
| 339620 | 1973 | 6,725.00 | - | - | - | - | - |
| 339700 | 1973 | 13,492.00 | 5,912.00 | 4,795.00 | 831.00 | - | 9,876.00 |
| 131100 | 1974 | 166,455.00 | 526.00 | 26.00 | 30,008.00 | - | (29,456.00) |
| 131200 | 1974 | 7,673.00 | 12.00 | - | 6,825.00 | - | (6,823.00) |
| 131400 | 1974 | 5,300.00 | - | - | 3,167.00 | - | (3,167.00) |
| 131500 | 1974 | 10,311.00 | - | - | 417.00 | - | (417.00) |
| 131600 | 1974 | 2,625.00 | 1,400.00 | 1,400.00 | - | - | 2,800.00 |
| 133100 | 1974 | 15,000.00 | - | - | 1,633.00 | - | (1,633.00) |
| 133500 | 1974 | - | - | - | - | - | - |
| 133500 | 1974 | 140.00 | - | - | - | - | - |
| 134400 | 1974 | 250.00 | - | - | 16.00 | - | (16.00) |
| 135010 | 1974 | 1,500.00 | 1,500.00 | 1,500.00 | - | - | 3,000.00 |
| 135210 | 1974 | - | - | - | - | - | - |
| 135310 | 1974 | 36,315.00 | 14,148.00 | 129.00 | 1,159.00 | - | 13,118.00 |
| 135400 | 1974 | 60,109.00 | 2,353.00 | - | 2,748.00 | - | (395.00) |
| 135500 | 1974 | 36,061.00 | 10,856.00 | 396.00 | 13,863.00 | - | (2,631.00) |
| 135600 | 1974 | 74,884.00 | 15,016.00 | 176.00 | 34,409.00 | - | (19,217.00) |
| 135100 | 1974 | - | - | - | - | - | - |
| 136200 | 1974 | 69,877.00 | 690.00 | - | 3,518.00 | - | (2,828.00) |
| 136200 | 1974 | 43,127.00 | 24,089.00 | - | 2,245.00 | - | 21,844.00 |
| 136400 | 1974 | 93,401.00 | 100,139.00 | 13,984.00 | 115,319.00 | - | (1,196.00) |
| 136500 | 1974 | 274,179.00 | 197,794.00 | 28,821.00 | 154,786.00 | - | 71,620.00 |
| 136800 | 1974 | 29,511.00 | 11,339.00 | (64.00) | 4,274.00 | - | 7,001.00 |
| 136700 | 1974 | 130,232.00 | 110,253.00 | 3,335.00 | 48,850.00 | - | 64,738.00 |
| 136800 | 1974 | 149,627.00 | 145,394.00 | 32,942.00 | 104.00 | - | 178,632.00 |
| 136910 | 1974 | 23,595.00 | 16,059.00 | (1,523.00) | 8,751.00 | - | 5,785.00 |
| 136920 | 1974 | 27,641.00 | 36,846.00 | 813.00 | 82,033.00 | - | (44,574.00) |
| 137000 | 1974 | 82,009.00 | 3,560.00 | 896.00 | 1,356.00 | - | 3,102.00 |
| 137310 | 1974 | 162,870.00 | 120,225.00 | 16,090.00 | 32,403.00 | - | 102,916.00 |
| 137320 | 1974 | 40,708.00 | 6,822.00 | 58.00 | 11,365.00 | - | (4,385.00) |
| 137340 | 1974 | 3,570.00 | - | - | - | - | - |
| 137340 | 1974 | 134.00 | - | - | - | - | - |
| 139400 | 1974 | 1,960.00 | 150.00 | - | - | - | 150.00 |
| 139500 | 1974 | 439.00 | - | - | - | - | - |
| 138620 | 1974 | 33.00 | - | - | - | - | - |
| 235120 | 1974 | 13,657.00 | - | - | 4,225.00 | - | (4,225.00) |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|------------|------------|------------|------------|------------|--------------|
| 235140 | 1974 | 4,885.00 | | | 958.00 | | (958.00) |
| 235240 | 1974 | - | | | - | | - |
| 235250 | 1974 | - | | | - | | - |
| 235300 | 1974 | 7,253.00 | 1,132.00 | | 277.00 | | 855.00 |
| 235400 | 1974 | 2,533.00 | | | | | - |
| 235500 | 1974 | 10,031.00 | | | 312.00 | | (312.00) |
| 235600 | 1974 | 20,827.00 | 5,201.00 | | 5,454.00 | | (253.00) |
| 235700 | 1974 | 128.00 | | | 45.00 | | (45.00) |
| 236700 | 1974 | 6,095.00 | | | 5,270.00 | | 3,995.00 |
| 237520 | 1974 | 1,561.00 | 148.00 | | 724.00 | | (576.00) |
| 237600 | 1974 | 144,028.00 | 12,136.00 | 11,853.00 | 28,994.00 | | (3,005.00) |
| 237800 | 1974 | 41,552.00 | 3,865.00 | | 15,892.00 | | (12,027.00) |
| 237900 | 1974 | 146.00 | | | 28.00 | | (28.00) |
| 238000 | 1974 | 165,383.00 | 224.00 | 224.00 | 166,143.00 | | (165,695.00) |
| 238100 | 1974 | 43,752.00 | 7,214.00 | | | | 7,214.00 |
| 238200 | 1974 | 2,689.00 | 443.00 | | | | 443.00 |
| 238300 | 1974 | 3,797.00 | 624.00 | | | | 624.00 |
| 238400 | 1974 | 1,833.00 | 302.00 | | | | 302.00 |
| 239400 | 1974 | 190.00 | - | | - | | - |
| 239500 | 1974 | 758.00 | - | | - | | - |
| 239620 | 1974 | 2,397.00 | 750.00 | | | | 750.00 |
| 339010 | 1974 | 750.00 | | | 501.00 | | (501.00) |
| 339070 | 1974 | 21,905.00 | | | 8,663.00 | | (8,663.00) |
| 339090 | 1974 | 278.00 | | | 47.00 | | (47.00) |
| 339100 | 1974 | 16,549.00 | 238.00 | | | | 238.00 |
| 339220 | 1974 | - | - | | - | | - |
| 339300 | 1974 | - | - | | - | | - |
| 339400 | 1974 | 3,246.00 | 65.00 | | | | 65.00 |
| 339400 | 1974 | 1,329.00 | | | | | - |
| 339600 | 1974 | 6,754.00 | 3,408.00 | | | | 3,408.00 |
| 339620 | 1974 | 1,147.00 | | | | | - |
| 339700 | 1974 | 9,357.00 | 5,952.00 | 4,966.00 | 741.00 | | 10,177.00 |
| 131100 | 1975 | 4,816.00 | | | 2,201.00 | | (2,201.00) |
| 131200 | 1975 | 3,085.00 | 383.00 | | 402.00 | | (19.00) |
| 131400 | 1975 | 5,553.00 | | | | | - |
| 131500 | 1975 | 11,172.00 | 2,381.00 | | 521.00 | | 1,860.00 |
| 131600 | 1975 | 2,166.00 | | | | | - |
| 133100 | 1975 | 265.00 | | | | | - |
| 133500 | 1975 | - | | | | | - |
| 135210 | 1975 | - | | | | | - |
| 135310 | 1975 | 31,274.00 | 9,236.00 | | 5,356.00 | | 3,880.00 |
| 135400 | 1975 | 9,884.00 | 11,465.00 | 7,716.00 | 5,013.00 | | 14,166.00 |
| 135500 | 1975 | 31,006.00 | 13,554.00 | 1,325.00 | 14,970.00 | | (91.00) |
| 135600 | 1975 | 36,355.00 | 24,192.00 | 8,941.00 | 21,155.00 | | 11,978.00 |
| 135700 | 1975 | 441.00 | 6.00 | | | | 6.00 |
| 136800 | 1975 | 5,979.00 | 85.00 | | | | 85.00 |
| 136100 | 1975 | 62,198.00 | 1,949.00 | | 298.00 | | 1,651.00 |
| 136200 | 1975 | 280,908.00 | 28,433.00 | | 7,865.00 | | 18,568.00 |
| 136200 | 1975 | 28,013.00 | 6,757.00 | | 3,124.00 | | 3,633.00 |
| 136400 | 1975 | 97,706.00 | 38,486.00 | | 5,477.00 | | (85,642.00) |
| 136500 | 1975 | 268,983.00 | 147,113.00 | 21,340.00 | 192,596.00 | | (24,143.00) |
| 136800 | 1975 | 4,580.00 | 1,156.00 | | 2,836.00 | | (1,680.00) |
| 136700 | 1975 | 100,997.00 | 65,858.00 | 13,084.00 | 21,957.00 | | 56,965.00 |
| 136800 | 1975 | 135,551.00 | 21,643.00 | | 305.00 | | 21,338.00 |
| 136910 | 1975 | 5,375.00 | 4,614.00 | 63.00 | 3,278.00 | | 1,399.00 |
| 136920 | 1975 | 109,041.00 | 21,141.00 | 656.00 | 92,108.00 | | (70,401.00) |
| 137000 | 1975 | 80,281.00 | 735.00 | | 988.00 | | (253.00) |
| 137310 | 1975 | 212,479.00 | 86,417.00 | 12,519.00 | 48,151.00 | | 50,805.00 |
| 137320 | 1975 | 54,684.00 | 6,617.00 | 390.00 | 10,137.00 | | (3,130.00) |
| 137340 | 1975 | 4,848.00 | | | | | - |
| 137340 | 1975 | 307.00 | | | | | - |
| 139400 | 1975 | 281.00 | | | | | - |
| 139400 | 1975 | 983.00 | | | | | - |
| 139500 | 1975 | 132.00 | | | | | - |
| 139620 | 1975 | 727.00 | | | | | - |
| 235140 | 1975 | - | | | - | | - |
| 235240 | 1975 | 7,878.00 | 65.00 | | 1,231.00 | | (1,166.00) |
| 235250 | 1975 | 10,623.00 | 60.00 | | 3,354.00 | | (3,294.00) |
| 235300 | 1975 | 28.00 | | | | | - |
| 235400 | 1975 | 1,300.00 | | | | | - |
| 235500 | 1975 | 1,736.00 | 539.00 | | 274.00 | | 265.00 |
| 235600 | 1975 | - | - | | - | | - |
| 235700 | 1975 | - | - | | - | | - |
| 236200 | 1975 | 216,155.00 | | | 8,887.00 | | (6,887.00) |
| 236700 | 1975 | - | - | | - | | - |
| 237520 | 1975 | 46,819.00 | | | 1,482.00 | | (1,482.00) |
| 237600 | 1975 | 136,953.00 | 2,318.00 | 2,213.00 | 22,909.00 | | (18,376.00) |

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Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|------------|------------|------------|------------|------------|--------------|
| 237800 | 1975 | 10,607.00 | 3,805.00 | 490.00 | 2,740.00 | - | 1,555.00 |
| 237800 | 1976 | 409.00 | - | - | 76.00 | - | (76.00) |
| 238000 | 1975 | 132,279.00 | 166.00 | 166.00 | 183,146.00 | - | (182,816.00) |
| 238100 | 1975 | 60,312.00 | 12,519.00 | - | - | - | 12,519.00 |
| 238200 | 1975 | 3,552.00 | 803.00 | - | - | - | 803.00 |
| 238300 | 1975 | 3,937.00 | 817.00 | - | - | - | 817.00 |
| 238400 | 1975 | 1,537.00 | 319.00 | - | - | - | 319.00 |
| 239400 | 1975 | 118.00 | - | - | - | - | - |
| 239500 | 1975 | 795.00 | - | - | - | - | - |
| 239620 | 1975 | 850.00 | - | - | - | - | - |
| 339010 | 1975 | - | - | - | - | - | - |
| 339010 | 1976 | - | - | - | - | - | - |
| 339100 | 1975 | 23,242.00 | 609.00 | - | - | - | 609.00 |
| 339220 | 1975 | 1,273.00 | 20.00 | - | - | - | 20.00 |
| 339300 | 1975 | - | - | - | - | - | - |
| 339400 | 1975 | - | - | - | - | - | - |
| 339400 | 1976 | 2,024.00 | - | - | - | - | - |
| 339620 | 1975 | 50.00 | - | - | - | - | - |
| 339700 | 1975 | 106,936.00 | 11,278.00 | 3,250.00 | 1,551.00 | - | 12,977.00 |
| 131100 | 1976 | 17,364.00 | 148.00 | - | 2,461.00 | - | (2,313.00) |
| 131200 | 1976 | 3,221.00 | - | - | - | - | - |
| 131400 | 1976 | - | - | - | - | - | - |
| 131500 | 1976 | 3,903.00 | 2,393.00 | - | 38,121.00 | - | (35,728.00) |
| 131600 | 1976 | 3,217.00 | - | - | - | - | - |
| 132500 | 1976 | - | - | - | - | - | - |
| 135210 | 1976 | 619.00 | 529.00 | - | 43.00 | - | 486.00 |
| 135310 | 1976 | 63,202.00 | 26,746.00 | - | 8,298.00 | - | 16,487.00 |
| 135400 | 1976 | 63,281.00 | 12,396.00 | - | 30,554.00 | - | (18,156.00) |
| 135500 | 1976 | 58,590.00 | 15,774.00 | 803.00 | 40,898.00 | - | (24,221.00) |
| 135600 | 1976 | 155,602.00 | 33,291.00 | 13.00 | 97,925.00 | - | (64,621.00) |
| 136100 | 1976 | - | - | - | - | - | - |
| 136100 | 1976 | 89.00 | 30.00 | - | - | - | 30.00 |
| 136200 | 1976 | 22,831.00 | 382.00 | - | 3,411.00 | - | (3,029.00) |
| 136200 | 1976 | 70,519.00 | 35,380.00 | - | 8,120.00 | - | 27,260.00 |
| 136400 | 1976 | 138,110.00 | 37,247.00 | 5,241.00 | 192,708.00 | - | (150,220.00) |
| 136500 | 1976 | 471,655.00 | 290,821.00 | 34,768.00 | 276,041.00 | - | 49,548.00 |
| 136600 | 1976 | 6,178.00 | 9,355.00 | 6,117.00 | 2,084.00 | - | 13,388.00 |
| 136700 | 1976 | 88,600.00 | 66,055.00 | 8,377.00 | 31,098.00 | - | 43,334.00 |
| 136800 | 1976 | 230,831.00 | 22,069.00 | 4,294.00 | 615.00 | - | 25,748.00 |
| 136910 | 1976 | 6,079.00 | 4,266.00 | 548.00 | 3,798.00 | - | 1,025.00 |
| 136920 | 1976 | 103,025.00 | 36,094.00 | 1,810.00 | 108,065.00 | - | (70,361.00) |
| 137000 | 1976 | 106,187.00 | 2,601.00 | - | 1,008.00 | - | 1,593.00 |
| 137310 | 1976 | 256,893.00 | 127,407.00 | 15,211.00 | 52,172.00 | - | 90,446.00 |
| 137320 | 1976 | 120,176.00 | 6,299.00 | - | 21,227.00 | - | (14,928.00) |
| 137340 | 1976 | 8,088.00 | 794.00 | - | - | - | 794.00 |
| 137340 | 1976 | 455.00 | 49.00 | - | - | - | 49.00 |
| 139400 | 1976 | 1,126.00 | 10.00 | - | 7.00 | - | 3.00 |
| 138500 | 1976 | - | - | - | - | - | - |
| 139620 | 1976 | - | - | - | - | - | - |
| 235140 | 1976 | - | - | - | - | - | - |
| 235240 | 1976 | - | - | - | - | - | - |
| 235300 | 1976 | - | - | - | - | - | - |
| 235300 | 1976 | 20,412.00 | 198.00 | - | 802.00 | - | (704.00) |
| 235400 | 1976 | - | - | - | - | - | - |
| 235500 | 1976 | 968.00 | 645.00 | - | - | - | 645.00 |
| 235600 | 1976 | 5,294.00 | 1,321.00 | - | 724.00 | - | 597.00 |
| 235700 | 1976 | - | - | - | - | - | - |
| 236000 | 1976 | 510,276.00 | 422.00 | - | 10,684.00 | - | (10,262.00) |
| 236700 | 1976 | 2,564.00 | 914.00 | 914.00 | 499.00 | - | 1,329.00 |
| 237520 | 1976 | 77,515.00 | 64.00 | - | 1,627.00 | - | (1,563.00) |
| 237600 | 1976 | 91,341.00 | 12,810.00 | 11,015.00 | 18,218.00 | - | 5,607.00 |
| 237700 | 1976 | 143,842.00 | 118.00 | - | 2,998.00 | - | (2,880.00) |
| 237800 | 1976 | 9,214.00 | 3,795.00 | - | 1,634.00 | - | 2,165.00 |
| 237900 | 1976 | - | - | - | - | - | - |
| 238000 | 1976 | 139,235.00 | - | - | 184,674.00 | - | (184,674.00) |
| 238100 | 1976 | 75,081.00 | 12,199.00 | 72.00 | - | - | 12,271.00 |
| 238200 | 1976 | 4,742.00 | 771.00 | 5.00 | - | - | 776.00 |
| 238300 | 1976 | 5,653.00 | 919.00 | 5.00 | - | - | 924.00 |
| 238400 | 1976 | 2,360.00 | 384.00 | 2.00 | - | - | 386.00 |
| 238700 | 1976 | 37,585.00 | 825.00 | - | 638.00 | - | (113.00) |
| 238800 | 1976 | 210.00 | - | - | - | - | - |
| 239500 | 1976 | - | - | - | - | - | - |
| 239620 | 1976 | 986.00 | 252.00 | - | - | - | 252.00 |
| 339010 | 1976 | 215.00 | - | - | 19.00 | - | (19.00) |
| 339010 | 1976 | 15,714.00 | 1,545.00 | - | 1,987.00 | - | (422.00) |
| 339040 | 1976 | 71.00 | - | - | 409.00 | - | (409.00) |
| 339100 | 1976 | 31,121.00 | 525.00 | - | - | - | 525.00 |
| 339220 | 1976 | - | - | - | - | - | - |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|------------|------------|------------|------------|------------|--------------|
| 339200 | 1976 | - | - | - | - | - | - |
| 339400 | 1976 | - | - | - | - | - | - |
| 339400 | 1976 | 8,833.00 | - | - | - | - | 1,005.00 |
| 339620 | 1976 | 748.00 | 1,000.00 | - | - | - | 22,944.00 |
| 339700 | 1976 | 52,136.00 | 30,203.00 | - | - | - | (3,390.00) |
| 131100 | 1977 | 9,993.00 | - | - | 7,259.00 | - | (56,883.00) |
| 131200 | 1977 | 326,169.00 | 5,757.00 | - | 62,840.00 | - | (794.00) |
| 131400 | 1977 | - | - | - | - | 794.00 | - |
| 131500 | 1977 | 22,153.00 | - | - | - | - | - |
| 131600 | 1977 | 4,112.00 | - | - | - | - | - |
| 133500 | 1977 | - | - | - | - | - | - |
| 135210 | 1977 | 51,877.00 | 150.00 | - | 328.00 | - | (178.00) |
| 135210 | 1977 | 329,812.00 | 51,829.00 | 21,144.00 | 36,179.00 | - | 36,594.00 |
| 135400 | 1977 | 38,580.00 | 30,794.00 | 28,752.00 | 32,752.00 | - | 26,794.00 |
| 135500 | 1977 | 9,197.00 | 2,489.00 | 1,106.00 | 4,587.00 | - | (992.00) |
| 135500 | 1977 | 8,274.00 | 3,038.00 | 393.00 | 1,778.00 | - | 1,653.00 |
| 135800 | 1977 | 8,462.00 | 2,868.00 | - | 510.00 | - | 2,176.00 |
| 136100 | 1977 | 1,383.00 | 3,943.00 | 3,707.00 | 3,511.00 | - | 4,139.00 |
| 136100 | 1977 | 2,000.00 | - | - | 500.00 | - | (500.00) |
| 136200 | 1977 | 56,320.00 | 26,476.00 | 18,406.00 | 23,259.00 | - | 15,623.00 |
| 136200 | 1977 | 6,347.00 | 5,484.00 | - | 103.00 | - | 5,381.00 |
| 136400 | 1977 | 102,019.00 | 38,932.00 | 7,801.00 | 125,384.00 | - | (78,651.00) |
| 136500 | 1977 | 338,851.00 | 151,747.00 | 29,819.00 | 166,049.00 | - | 15,517.00 |
| 136600 | 1977 | 11,937.00 | 8,770.00 | 124.00 | 8,531.00 | - | (1,637.00) |
| 136700 | 1977 | 105,795.00 | 57,094.00 | 1,192.00 | 25,685.00 | - | 32,601.00 |
| 136800 | 1977 | 151,983.00 | 2,377.00 | - | 13.00 | - | 2,364.00 |
| 136910 | 1977 | 8,378.00 | 3,482.00 | - | 2,714.00 | - | 768.00 |
| 136920 | 1977 | 100,894.00 | 31,812.00 | 2,840.00 | 115,708.00 | - | (81,056.00) |
| 137000 | 1977 | 93,242.00 | 2,648.00 | - | 639.00 | - | 1,709.00 |
| 137310 | 1977 | 198,151.00 | 132,375.00 | 26,012.00 | 47,443.00 | - | 110,944.00 |
| 137320 | 1977 | 102,068.00 | 16,569.00 | - | 39,894.00 | - | (23,325.00) |
| 137340 | 1977 | 16,321.00 | - | - | - | - | - |
| 137340 | 1977 | 1,110.00 | - | - | - | - | - |
| 139400 | 1977 | 75.00 | - | - | - | - | - |
| 139400 | 1977 | 901.00 | 5.00 | - | - | - | 5.00 |
| 139500 | 1977 | 318.00 | - | - | - | - | - |
| 139620 | 1977 | 1,515.00 | 11.00 | - | - | - | 11.00 |
| 235130 | 1977 | 1,135.00 | 800.00 | - | 268.00 | - | 532.00 |
| 235140 | 1977 | - | - | - | - | - | - |
| 235240 | 1977 | 2,611.00 | - | - | 2,994.00 | - | (2,994.00) |
| 235290 | 1977 | 2,737.00 | - | - | 2,848.00 | - | (2,848.00) |
| 235300 | 1977 | 6,997.00 | - | - | 93.00 | - | (93.00) |
| 235400 | 1977 | - | - | - | - | - | - |
| 235500 | 1977 | - | - | - | - | - | - |
| 235700 | 1977 | - | - | - | - | - | - |
| 236700 | 1977 | 16,167.00 | - | - | 4,840.00 | - | (4,840.00) |
| 237520 | 1977 | - | - | - | - | - | - |
| 237600 | 1977 | 105,087.00 | 10,534.00 | 10,534.00 | 32,446.00 | - | (11,375.00) |
| 237800 | 1977 | 33,330.00 | 7,549.00 | - | 7,623.00 | - | (274.00) |
| 237900 | 1977 | 1,523.00 | - | - | 38.00 | - | (38.00) |
| 238100 | 1977 | 126,246.00 | - | - | 192,113.00 | - | (192,113.00) |
| 238100 | 1977 | 110,010.00 | 31,893.00 | - | - | - | 31,893.00 |
| 238200 | 1977 | 6,738.00 | 2,126.00 | - | - | - | 2,126.00 |
| 238300 | 1977 | 3,881.00 | 1,083.00 | - | - | - | 1,083.00 |
| 238400 | 1977 | 1,491.00 | 364.00 | - | - | - | 364.00 |
| 239400 | 1977 | 877.00 | - | - | - | - | - |
| 239500 | 1977 | 413.00 | - | - | - | - | - |
| 239620 | 1977 | 1,867.00 | 1,302.00 | - | - | - | 1,302.00 |
| 339010 | 1977 | 2,359.00 | - | - | 407.00 | - | (407.00) |
| 339010 | 1977 | 1,558.00 | 453.00 | - | 101.00 | - | 352.00 |
| 339020 | 1977 | 200.00 | - | - | 150.00 | - | (150.00) |
| 339040 | 1977 | 423.00 | - | - | 58.00 | - | (58.00) |
| 339100 | 1977 | 11,436.00 | 152.00 | - | - | - | 152.00 |
| 339220 | 1977 | 1,244.00 | 50.00 | - | - | - | 50.00 |
| 339300 | 1977 | - | - | - | - | - | - |
| 339400 | 1977 | 571.00 | 122.00 | - | 2.00 | - | 120.00 |
| 339400 | 1977 | 5,919.00 | 520.00 | - | - | - | 520.00 |
| 339620 | 1977 | 745.00 | - | - | - | - | - |
| 339700 | 1977 | 55,509.00 | 18,438.00 | 13,312.00 | 11,245.00 | - | 20,505.00 |
| 131100 | 1978 | 706.00 | - | - | - | - | - |
| 131200 | 1978 | 194,645.00 | 2,078.00 | - | 243.00 | - | 1,835.00 |
| 131400 | 1978 | 17,277.00 | 2,818.00 | - | 2,051.00 | - | 767.00 |
| 131500 | 1978 | 23,703.00 | 4,573.00 | - | 1,238.00 | - | 3,335.00 |
| 131600 | 1978 | 2,193.00 | 24.00 | 24.00 | - | - | 48.00 |
| 133400 | 1978 | 133.00 | - | - | 527.00 | - | (527.00) |
| 133500 | 1978 | - | - | - | - | - | - |
| 135210 | 1978 | 393.00 | 333.00 | - | 21.00 | - | 312.00 |
| 135310 | 1978 | 117,987.00 | 15,461.00 | - | 10,281.00 | - | 5,180.00 |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|------------|-------------|--------------|
| 135400 | 1978 | 34,769.00 | 8,604.00 | | 49,395.00 | | (40,791.00) |
| 135500 | 1978 | 131,696.00 | 46,074.00 | 8,566.00 | 53,085.00 | | 1,555.00 |
| 135600 | 1978 | 174,716.00 | 74,983.00 | 21,206.00 | 74,827.00 | (21,050.00) | 312.00 |
| 136100 | 1978 | | | | | | |
| 136200 | 1978 | 360,137.00 | 47,890.00 | | 9,646.00 | | 36,242.00 |
| 136300 | 1978 | 27,760.00 | 10,173.00 | | 9,226.00 | | 947.00 |
| 136400 | 1978 | 132,933.00 | 42,174.00 | 4,866.00 | 220,131.00 | | (173,071.00) |
| 136500 | 1978 | 547,210.00 | 151,017.00 | 17,132.00 | 320,066.00 | | (151,917.00) |
| 136600 | 1978 | 15,259.00 | 4,009.00 | 139.00 | 6,678.00 | | (2,530.00) |
| 136700 | 1978 | 87,581.00 | 24,876.00 | 4,572.00 | 23,850.00 | | 5,598.00 |
| 136800 | 1978 | 193,092.00 | 38,309.00 | 4,081.00 | 16.00 | | 42,374.00 |
| 136910 | 1978 | 5,289.00 | 2,311.00 | | 3,695.00 | | (1,384.00) |
| 136920 | 1978 | 100,428.00 | 25,053.00 | 1,994.00 | 130,957.00 | | (103,910.00) |
| 137000 | 1978 | 106,298.00 | 3,963.00 | | 945.00 | 212.00 | 3,250.00 |
| 137310 | 1978 | 176,874.00 | 188,400.00 | 22,361.00 | 37,555.00 | | 173,206.00 |
| 137320 | 1978 | 37,734.00 | 21,776.00 | 4,362.00 | 15,624.00 | | 10,514.00 |
| 137340 | 1978 | 4,751.00 | | | | | |
| 137340 | 1978 | 216.00 | | | | | |
| 139400 | 1978 | 6,245.00 | | | | | |
| 139500 | 1978 | 2,217.00 | | | | | |
| 139620 | 1978 | | 500.00 | | | | 500.00 |
| 235140 | 1978 | | | | | | |
| 235240 | 1978 | 18,762.00 | | | 3,801.00 | | (3,801.00) |
| 235250 | 1978 | 6,086.00 | | | 1,246.00 | | (1,246.00) |
| 235300 | 1978 | 11,815.00 | | | 143.00 | | (143.00) |
| 235400 | 1978 | 1,769.00 | | | 42.00 | | (42.00) |
| 235600 | 1978 | 6,173.00 | | | | | |
| 235700 | 1978 | | | | | | |
| 236700 | 1978 | 37,472.00 | 2,423.00 | 1,302.00 | 3,083.00 | | 862.00 |
| 237520 | 1978 | | | | | | |
| 237600 | 1978 | 65,545.00 | 5,936.00 | 5,938.00 | 20,241.00 | | (8,365.00) |
| 237600 | 1978 | 5,376.00 | 907.00 | | 1,615.00 | | (706.00) |
| 237800 | 1978 | | | | | | |
| 238000 | 1978 | 108,052.00 | | | 204,967.00 | | (204,967.00) |
| 238100 | 1978 | 63,393.00 | 5,959.00 | | | | 5,959.00 |
| 238200 | 1978 | 3,624.00 | 341.00 | | | | 341.00 |
| 238300 | 1978 | 3,893.00 | 366.00 | | | | 366.00 |
| 238400 | 1978 | 1,684.00 | 156.00 | | | | 156.00 |
| 239400 | 1978 | | | | | | |
| 239500 | 1978 | 386.00 | | | | | |
| 239620 | 1978 | 1,132.00 | | | | | |
| 339010 | 1978 | | | | | | |
| 339010 | 1978 | | | | | | |
| 339100 | 1978 | 22,231.00 | 1,216.00 | | | | 1,216.00 |
| 339200 | 1978 | | | | | | |
| 339300 | 1978 | 14,182.00 | 200.00 | | | | 200.00 |
| 339400 | 1978 | 1,365.00 | | | | | |
| 339400 | 1978 | 365.00 | | | | | |
| 339620 | 1978 | 473.00 | | | | | |
| 339700 | 1978 | 13,966.00 | 1,487.00 | 1,450.00 | 635.00 | | 2,102.00 |
| 131100 | 1979 | 35,088.00 | 775.00 | 775.00 | 9,102.00 | | (7,552.00) |
| 131200 | 1979 | 2,068,114.00 | | | 10,000.00 | | (10,000.00) |
| 131400 | 1979 | 1,527,611.00 | | | | | |
| 131500 | 1979 | 140,861.00 | 123.00 | | 368.00 | | (265.00) |
| 131600 | 1979 | 33,145.00 | | | 43.00 | | (43.00) |
| 133500 | 1979 | | | | | | |
| 134100 | 1979 | 6,112.00 | | | 6,510.00 | | (6,510.00) |
| 135210 | 1979 | | | | | | |
| 135310 | 1979 | 167,581.00 | 28,697.00 | | 39,068.00 | | (10,371.00) |
| 135400 | 1979 | 14,587.00 | 5,974.00 | | 4,847.00 | | 1,127.00 |
| 135500 | 1979 | 41,446.00 | 4,928.00 | 252.00 | 43,084.00 | | (37,904.00) |
| 135600 | 1979 | 136,058.00 | 109,705.00 | (105.00) | 97,978.00 | | 11,622.00 |
| 136100 | 1979 | 14,952.00 | | | 14,981.00 | | (14,981.00) |
| 136100 | 1979 | 227.00 | | | 31.00 | | (31.00) |
| 136200 | 1979 | 331,779.00 | 12,692.00 | | 62,519.00 | | (49,827.00) |
| 136200 | 1979 | 19,014.00 | | | 301.00 | | (301.00) |
| 136400 | 1979 | 139,457.00 | 33,763.00 | 3,560.00 | 258,902.00 | | (221,573.00) |
| 136500 | 1979 | 452,833.00 | 210,471.00 | | 16,835.00 | | (78,342.00) |
| 136800 | 1979 | 9,259.00 | 7,732.00 | | 547.00 | | 4,814.00 |
| 136700 | 1979 | 106,182.00 | 56,993.00 | 6,038.00 | 39,075.00 | | 23,956.00 |
| 136800 | 1979 | 253,324.00 | 92,808.00 | 26,162.00 | 111.00 | | 118,655.00 |
| 136910 | 1979 | 1,559.00 | 1,321.00 | | 4,312.00 | | (2,991.00) |
| 136920 | 1979 | 93,855.00 | 41,238.00 | 1,140.00 | 133,559.00 | | (91,181.00) |
| 137000 | 1979 | 86,427.00 | 4,452.00 | | 1,299.00 | | 3,153.00 |
| 137310 | 1979 | 148,889.00 | 122,731.00 | 10,979.00 | 34,760.00 | | 98,950.00 |
| 137320 | 1979 | 23,732.00 | 12,837.00 | 6,719.00 | 11,708.00 | | 7,848.00 |
| 137340 | 1979 | 12,937.00 | | | | | |
| 137340 | 1979 | 584.00 | | | | | |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|------------|------------|------------|------------|------------|--------------|
| 139400 | 1979 | 354.00 | | | | | |
| 139500 | 1979 | 389.00 | | | | | |
| 139620 | 1979 | 4,571.00 | | | | | |
| 235140 | 1979 | - | | | | | |
| 235240 | 1979 | 37,681.00 | | | 4,452.00 | | (4,452.00) |
| 235250 | 1979 | 21,317.00 | | | 16,727.00 | | (16,727.00) |
| 235300 | 1979 | 70,270.00 | 162.00 | | 2,301.00 | | (2,139.00) |
| 235400 | 1979 | 491.00 | | | 34.00 | | (34.00) |
| 235600 | 1979 | - | | | | | |
| 235700 | 1979 | 1,108.00 | | | 27.00 | | (27.00) |
| 238700 | 1979 | 28,412.00 | | | 2,367.00 | | (2,367.00) |
| 237520 | 1979 | - | | | | | |
| 237500 | 1979 | 172,890.00 | 9,718.00 | 9,716.00 | 23,406.00 | | (3,974.00) |
| 237800 | 1979 | 9,959.00 | 1,305.00 | | 2,994.00 | | (1,689.00) |
| 237900 | 1979 | 467.00 | 510.00 | 510.00 | 510.00 | | 510.00 |
| 238000 | 1979 | 117,239.00 | | | 197,832.00 | | (197,832.00) |
| 238100 | 1979 | 65,005.00 | 33,385.00 | | | | 33,385.00 |
| 238200 | 1979 | 3,778.00 | 1,757.00 | | | | 1,757.00 |
| 238300 | 1979 | - | | | | | |
| 238400 | 1979 | - | | | | | |
| 238400 | 1979 | 125.00 | | | 24.00 | | (24.00) |
| 239500 | 1979 | 525.00 | | | 25.00 | | (25.00) |
| 239620 | 1979 | 252.00 | | | | | |
| 239610 | 1979 | 7,530.00 | | | 3,367.00 | | (3,367.00) |
| 239610 | 1979 | 6,838.00 | 101.00 | | 500.00 | | (399.00) |
| 239610 | 1979 | 20,209.00 | 1,928.00 | | | | 1,928.00 |
| 239620 | 1979 | - | | | | | |
| 239600 | 1979 | 182.00 | | | | | |
| 239400 | 1979 | 1,777.00 | | | | | |
| 239400 | 1979 | 1,379.00 | | | | | |
| 239620 | 1979 | - | | | | | |
| 239700 | 1979 | 38,007.00 | 3,829.00 | 1,340.00 | 2,467.00 | | 2,702.00 |
| 131100 | 1980 | 4,245.00 | | | | | |
| 131200 | 1980 | 553,764.00 | 2,500.00 | 2,500.00 | 39,529.00 | | (39,529.00) |
| 131400 | 1980 | 8,705.00 | | | | | |
| 131500 | 1980 | 127,304.00 | | | 1,849.00 | | (1,849.00) |
| 131600 | 1980 | 1,734.00 | | | | | |
| 133100 | 1980 | 9,400.00 | | | 25,350.00 | | (25,350.00) |
| 133500 | 1980 | - | | | | | |
| 135210 | 1980 | - | | | | | |
| 135310 | 1980 | 40,617.00 | 23,892.00 | | 4,429.00 | | 19,463.00 |
| 135400 | 1980 | - | | | | | |
| 135500 | 1980 | 63,017.00 | 13,265.00 | 328.00 | 50,091.00 | | (36,498.00) |
| 135600 | 1980 | 68,789.00 | 42,901.00 | 145.00 | 63,134.00 | | (40,688.00) |
| 136100 | 1980 | - | | | | | |
| 136200 | 1980 | 80,952.00 | 23,855.00 | | 2,016.00 | 21,839.00 | 43,678.00 |
| 136200 | 1980 | 86,973.00 | 11,973.00 | | 10,402.00 | | 1,571.00 |
| 136400 | 1980 | 189,410.00 | 23,112.00 | 1,330.00 | 344,058.00 | | (818,628.00) |
| 136500 | 1980 | 552,752.00 | 316,439.00 | 18,225.00 | 449,450.00 | | (114,786.00) |
| 136600 | 1980 | 72,242.00 | 35,568.00 | 5,100.00 | 27,304.00 | | 13,384.00 |
| 136700 | 1980 | 245,023.00 | 175,116.00 | 11,166.00 | 52,494.00 | | (63,810.00) |
| 136800 | 1980 | 212,513.00 | 32,463.00 | | 238.00 | 2,565.00 | 34,792.00 |
| 136810 | 1980 | 18,627.00 | 8,234.00 | 435.00 | 10,258.00 | | (1,589.00) |
| 136920 | 1980 | 93,701.00 | 41,382.00 | 70.00 | 139,530.00 | | (97,078.00) |
| 137000 | 1980 | 162,946.00 | 1,821.00 | | 1,268.00 | | 1,309.00 |
| 137110 | 1980 | 268,761.00 | 151,952.00 | 8,745.00 | 75,591.00 | 87,617.00 | 152,723.00 |
| 137320 | 1980 | 31,861.00 | 15,748.00 | 3,042.00 | 21,907.00 | | (3,117.00) |
| 137340 | 1980 | 42,785.00 | | | | | |
| 137340 | 1980 | 1,873.00 | | | | | |
| 139400 | 1980 | 194.00 | | | | | |
| 139400 | 1980 | 2,646.00 | 218.00 | | | | 218.00 |
| 139500 | 1980 | 465.00 | | | | | |
| 139620 | 1980 | 669.00 | | | | | |
| 235140 | 1980 | - | | | | | |
| 235240 | 1980 | - | | | | | |
| 235250 | 1980 | - | | | | | |
| 235300 | 1980 | 138,024.00 | 102.00 | | 6,466.00 | | (6,364.00) |
| 235400 | 1980 | - | | | | | |
| 235600 | 1980 | 3,497.00 | 1,775.00 | | 628.00 | | 1,147.00 |
| 235600 | 1980 | - | | | | | |
| 235700 | 1980 | - | | | | | |
| 236700 | 1980 | 10,811.00 | 7,966.00 | 7,010.00 | 780.00 | | 14,196.00 |
| 237520 | 1980 | 3,262.00 | | | 203.00 | | (203.00) |
| 237600 | 1980 | 135,991.00 | 10,367.00 | 10,367.00 | 43,385.00 | | (22,851.00) |
| 237800 | 1980 | 7,907.00 | 6,115.00 | 1,807.00 | 3,605.00 | | 4,317.00 |
| 237900 | 1980 | 2,698.00 | | | 389.00 | | (389.00) |
| 238000 | 1980 | 118,701.00 | | | 165,368.00 | | (165,368.00) |
| 238100 | 1980 | 91,210.00 | 41,020.00 | | | | 41,020.00 |

Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|------------|------------|--------------|
| 228200 | 1980 | 5,854.00 | 2,442.00 | | | | 2,442.00 |
| 228300 | 1980 | 8,656.00 | 3,907.00 | | | | 3,907.00 |
| 238400 | 1980 | 3,186.00 | 1,465.00 | | | | 1,465.00 |
| 239400 | 1980 | 1,917.00 | | | | | - |
| 228500 | 1982 | 981.00 | | | | | - |
| 239620 | 1980 | - | | | | | - |
| 339010 | 1980 | 4,636.00 | | | 114.00 | | (114.00) |
| 339010 | 1980 | 1,132.00 | | | 26.00 | | (26.00) |
| 339040 | 1980 | 536.00 | | | | | - |
| 339100 | 1980 | 24,037.00 | 992.00 | | | | 992.00 |
| 330220 | 1980 | 2,597.00 | | | | | - |
| 339300 | 1980 | - | | | | | - |
| 339400 | 1980 | 3,077.00 | | | | | - |
| 338400 | 1980 | 333.00 | | | | | - |
| 339620 | 1980 | 50.00 | | | | | - |
| 339700 | 1980 | 13,375.00 | 858.00 | 400.00 | 1,033.00 | | 255.00 |
| 131100 | 1981 | 336,223.00 | | | 1,656.00 | | (1,656.00) |
| 131200 | 1981 | 5,642,246.00 | | | 130,545.00 | | (130,545.00) |
| 131400 | 1981 | 3,710,700.00 | | | | | - |
| 131500 | 1981 | 963,033.00 | 1,261.00 | | | | 1,261.00 |
| 131600 | 1981 | 15,062.00 | 7,500.00 | | | | 7,500.00 |
| 133500 | 1981 | 150.00 | | | 307.00 | | (307.00) |
| 134400 | 1981 | 1,984.00 | | | | | - |
| 135210 | 1981 | - | | | | | - |
| 135310 | 1981 | 111,864.00 | 8,463.00 | | 7,931.00 | | 532.00 |
| 135400 | 1981 | - | | | | | - |
| 135500 | 1981 | 24,516.00 | 4,467.00 | 2,697.00 | 13,097.00 | (2,612.00) | (8,545.00) |
| 135500 | 1981 | 22,095.00 | 3,919.00 | 1,316.00 | 17,761.00 | (1,815.00) | (14,341.00) |
| 136100 | 1981 | - | | | | | - |
| 136200 | 1981 | 58,980.00 | 732.00 | | 11,977.00 | | (11,245.00) |
| 136200 | 1981 | 9,593.00 | 155.00 | | 15,657.00 | | (15,502.00) |
| 136400 | 1981 | 155,231.00 | 39,523.00 | 2,800.00 | 346,621.00 | | (505,278.00) |
| 136500 | 1981 | 527,829.00 | 80,047.00 | 6,015.00 | 40,730.00 | | 45,332.00 |
| 136800 | 1981 | 10,030.00 | 7,716.00 | 5,606.00 | 2,853.00 | (898.00) | 9,571.00 |
| 136700 | 1981 | 77,333.00 | 46,866.00 | 5,705.00 | 47,463.00 | (2,285.00) | 4,823.00 |
| 136800 | 1981 | 201,233.00 | 32,991.00 | | (66.00) | | 33,047.00 |
| 136810 | 1981 | 4,036.00 | (1,715.00) | | 5,525.00 | | (7,240.00) |
| 136820 | 1981 | 84,721.00 | 31,991.00 | 106.00 | 148,075.00 | (2,539.00) | (118,517.00) |
| 137000 | 1981 | 89,483.00 | 2,156.00 | 13.00 | 1,353.00 | | 806.00 |
| 137110 | 1981 | 153,339.00 | 187,067.00 | 14,137.00 | 443,876.00 | | (242,871.00) |
| 137320 | 1981 | 110,198.00 | 20,353.00 | 965.00 | 68,858.00 | (1,348.00) | (48,888.00) |
| 137340 | 1981 | 6,656.00 | | | | | - |
| 137340 | 1981 | 387.00 | | | | | - |
| 138400 | 1981 | 1,490.00 | | | | | - |
| 138500 | 1981 | 953.00 | 2.00 | | | | 2.00 |
| 139620 | 1981 | 393.00 | | | | | - |
| 228540 | 1981 | - | | | | | - |
| 235240 | 1981 | - | | | | | - |
| 235250 | 1981 | 4,107.00 | 883.00 | | | | 883.00 |
| 235300 | 1981 | 794.00 | | | 102.00 | | (102.00) |
| 235400 | 1981 | 2,553.00 | 1,645.00 | | | | 1,645.00 |
| 235500 | 1981 | 326.00 | 244.00 | | 38.00 | | 206.00 |
| 235600 | 1981 | - | | | | | - |
| 235700 | 1981 | 1,736.00 | 714.00 | | | | 714.00 |
| 236700 | 1981 | 11,402.00 | 3,535.00 | 2,004.00 | 2,010.00 | (448.00) | 3,081.00 |
| 237520 | 1981 | 439.00 | | | 2,927.00 | | (2,927.00) |
| 237600 | 1981 | 159,297.00 | 16,200.00 | 12,860.00 | 27,866.00 | (3,298.00) | (2,124.00) |
| 237800 | 1981 | 10,293.00 | 6,679.00 | 392.00 | 1,342.00 | (39.00) | 5,090.00 |
| 237900 | 1981 | 6,600.00 | 961.00 | | 61.00 | | 920.00 |
| 238500 | 1981 | 101,867.00 | | | 200,370.00 | | (200,370.00) |
| 238100 | 1981 | 110,543.00 | 28,615.00 | | 1.00 | | 28,614.00 |
| 238200 | 1981 | 7,902.00 | 2,226.00 | | | | 2,226.00 |
| 238300 | 1981 | 2,715.00 | 836.00 | | | | 836.00 |
| 238400 | 1981 | 1,756.00 | 318.00 | | | | 318.00 |
| 239400 | 1981 | 1,233.00 | | | | | - |
| 239500 | 1981 | 1,154.00 | | | | | - |
| 239620 | 1981 | 1,009.00 | | | | | - |
| 339010 | 1981 | - | | | | | - |
| 339010 | 1981 | 4,577.00 | 187.00 | | 198.00 | | (11.00) |
| 339100 | 1981 | 20,075.00 | 2,800.00 | | | | 2,800.00 |
| 339220 | 1981 | 907.00 | | | | | - |
| 339300 | 1981 | 2,253.00 | | | 94.00 | | (94.00) |
| 339400 | 1981 | 1,448.00 | | | | | - |
| 339400 | 1981 | 2,814.00 | | | | | - |
| 339620 | 1981 | 1,271.00 | 1,500.00 | | | | 1,500.00 |
| 339700 | 1981 | 72,145.00 | 11,702.00 | | 858.00 | | 10,844.00 |
| 131100 | 1982 | 3,566.00 | | | 335.00 | | (335.00) |
| 131200 | 1982 | 1,289,749.00 | | | 35,562.00 | | (35,562.00) |

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Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|-------------|------------|-------------|--------------|
| 131400 | 1982 | 5,074.00 | | | 620.00 | | (620.00) |
| 131500 | 1982 | 8,574.00 | 959.00 | | 993.00 | | 6.00 |
| 131600 | 1982 | 350.00 | | | | | - |
| 133900 | 1982 | 335.00 | 5.00 | | | | 5.00 |
| 135210 | 1982 | | | | | | - |
| 135310 | 1982 | 61,638.00 | 2,515.00 | | 53,864.00 | | (51,339.00) |
| 135400 | 1982 | 20,560.00 | 4,278.00 | | 4,178.00 | | 100.00 |
| 135500 | 1982 | 47,269.00 | 14,688.00 | 10,078.00 | 36,388.00 | (7,816.00) | (19,435.00) |
| 135600 | 1982 | 101,511.00 | 13,663.00 | 1,777.00 | 81,320.00 | (2,099.00) | (87,973.00) |
| 136100 | 1982 | 1,187.00 | | | 1,582.00 | | (1,582.00) |
| 136200 | 1982 | 193,517.00 | 114,161.00 | | 64,540.00 | | 49,821.00 |
| 136200 | 1982 | 39,448.00 | 25,155.00 | | 13,078.00 | | 12,077.00 |
| 136400 | 1982 | 162,088.00 | 64,555.00 | 5,931.00 | 370,293.00 | | (298,805.00) |
| 136600 | 1982 | 543,637.00 | 130,604.00 | 10,284.00 | 475,181.00 | | (334,293.00) |
| 136600 | 1982 | 35,125.00 | 4,772.00 | | 9,631.00 | (334.00) | (4,957.00) |
| 136700 | 1982 | 143,403.00 | 31,173.00 | 3,458.00 | 43,246.00 | (2,394.00) | (5,009.00) |
| 136800 | 1982 | 203,899.00 | 17,774.00 | 8,641.00 | 73,305.00 | | (46,899.00) |
| 136910 | 1982 | 17,760.00 | 3,779.00 | | 15,258.00 | | (11,479.00) |
| 136920 | 1982 | 100,354.00 | (370.00) | (20,493.00) | 184,299.00 | (2,820.00) | (207,992.00) |
| 137000 | 1982 | 118,425.00 | 1,114.00 | (225.00) | 1,845.00 | | (857.00) |
| 137210 | 1982 | 222,372.00 | 138,501.00 | 10,907.00 | 62,623.00 | | 86,385.00 |
| 137220 | 1982 | 64,912.00 | 50,024.00 | 194.00 | 31,311.00 | (2,546.00) | 16,361.00 |
| 137340 | 1982 | 6,841.00 | | | | | - |
| 137340 | 1982 | 406.00 | | | | | - |
| 139400 | 1982 | 432.00 | | | | | - |
| 139400 | 1982 | 3,251.00 | | | | | - |
| 139500 | 1982 | 2,861.00 | | | | | - |
| 139820 | 1982 | | | | | | - |
| 235140 | 1982 | 1,070.00 | | | 66.00 | | (68.00) |
| 235240 | 1982 | 8,329.00 | 233.00 | | 4,903.00 | | (4,670.00) |
| 235290 | 1982 | 5,139.00 | 328.00 | | 12,977.00 | | (11,749.00) |
| 235300 | 1982 | 193,635.00 | | | 2,903.00 | | (2,803.00) |
| 235400 | 1982 | | | | | | - |
| 235600 | 1982 | | | | | | - |
| 235700 | 1982 | 1,772.00 | | | 50.00 | | (50.00) |
| 236700 | 1982 | 72,159.00 | 45,675.00 | 45,675.00 | 1,285.00 | (1,375.00) | 88,880.00 |
| 237520 | 1982 | 244.00 | | | | | - |
| 237600 | 1982 | 217,806.00 | 3,569.00 | 3,530.00 | 48,541.00 | (3,048.00) | (45,490.00) |
| 237600 | 1982 | 13,359.00 | 7,519.00 | 4,521.00 | 1,866.00 | (1,506.00) | 8,968.00 |
| 237920 | 1982 | 10,185.00 | 1,897.00 | | 2,437.00 | | (848.00) |
| 238000 | 1982 | 118,377.00 | | | 262,552.00 | | (262,552.00) |
| 238100 | 1982 | 177,501.00 | 11,893.00 | | | | 11,893.00 |
| 238200 | 1982 | 14,862.00 | 915.00 | | | | 915.00 |
| 238300 | 1982 | 2,195.00 | 131.00 | | | | 131.00 |
| 238400 | 1982 | 959.00 | 131.00 | | | | 131.00 |
| 239400 | 1982 | 1,735.00 | | | | | - |
| 239500 | 1982 | 146.00 | | | | | - |
| 239620 | 1982 | 563.00 | | | | | - |
| 339010 | 1982 | | | | | | - |
| 339010 | 1982 | 3,996.00 | | | | | - |
| 339620 | 1982 | 291.00 | | | | | - |
| 339100 | 1982 | 26,300.00 | 1,795.00 | | | | 1,795.00 |
| 339220 | 1982 | 246.00 | | | | | - |
| 339300 | 1982 | | | | | | - |
| 339400 | 1982 | 650.00 | 25.00 | | | | 25.00 |
| 339400 | 1982 | | | | | | - |
| 339620 | 1982 | | | | | | - |
| 339700 | 1982 | 253,234.00 | 62,034.00 | 5,544.00 | 1,563.00 | (184.00) | 65,851.00 |
| 131100 | 1983 | 527,107.00 | 11.00 | | 734.00 | | (723.00) |
| 131200 | 1983 | 2,872,642.00 | 10,535.00 | | 34,486.00 | | (23,951.00) |
| 131400 | 1983 | 2,465,234.00 | | | | | - |
| 131500 | 1983 | 302,710.00 | 688.00 | | (13.00) | | 701.00 |
| 131600 | 1983 | 309.00 | | | | | - |
| 133500 | 1983 | (335.00) | (5.00) | | | | (5.00) |
| 134400 | 1983 | 10,000.00 | | | 386.00 | | (386.00) |
| 135010 | 1983 | | | | | | - |
| 135210 | 1983 | | | | | | - |
| 135310 | 1983 | 52,035.00 | 8,841.00 | | 19,019.00 | | (10,178.00) |
| 135400 | 1983 | 360.00 | 800.00 | 800.00 | | (975.00) | 825.00 |
| 135500 | 1983 | 13,572.00 | 11,895.00 | 11,476.00 | 4,636.00 | (8,149.00) | 10,546.00 |
| 135600 | 1983 | 20,414.00 | 1,612.00 | 1,145.00 | 3,584.00 | (2,217.00) | (3,044.00) |
| 136100 | 1983 | 10,896.00 | 1,681.00 | | 2,037.00 | | (346.00) |
| 136200 | 1983 | 188,126.00 | 31,251.00 | | 22,350.00 | | 8,901.00 |
| 136200 | 1983 | (23,454.00) | | | 775.00 | | (775.00) |
| 136400 | 1983 | 178,982.00 | 64,182.00 | 6,520.00 | 325,544.00 | | (254,842.00) |
| 136500 | 1983 | 859,940.00 | 144,111.00 | 14,676.00 | 715,609.00 | | (556,822.00) |
| 136600 | 1983 | 17,862.00 | 5,599.00 | (1,730.00) | 11,597.00 | (5,410.00) | (13,138.00) |
| 136700 | 1983 | 207,847.00 | 174,026.00 | 16,896.00 | 26,207.00 | (11,364.00) | 153,251.00 |

Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|---------------|------------|-------------|--------------|-------------|----------------|
| 136800 | 1983 | 110,374.00 | 18,432.00 | 8,897.00 | 10,113.00 | - | 17,216.00 |
| 136910 | 1983 | 19,906.00 | 18,912.00 | 31.00 | 13,377.00 | (26.00) | 5,640.00 |
| 136920 | 1983 | 106,374.00 | 19,114.00 | (15,557.00) | 198,404.00 | (4,581.00) | (199,428.00) |
| 137000 | 1983 | 111,470.00 | 1,132.00 | 55.00 | 2,339.00 | - | (1,151.00) |
| 137310 | 1983 | 217,100.00 | 163,700.00 | 15,520.00 | 85,552.00 | - | 83,868.00 |
| 137320 | 1983 | 43,305.00 | 29,750.00 | 260.00 | 16,017.00 | (1,845.00) | 12,178.00 |
| 137340 | 1983 | 3,049.00 | - | - | - | - | - |
| 137340 | 1983 | 183.00 | - | - | - | - | - |
| 139400 | 1983 | 1,855.00 | - | - | - | - | - |
| 139500 | 1983 | 379.00 | - | - | - | - | - |
| 139620 | 1983 | 242.00 | - | - | - | - | - |
| 235120 | 1983 | 926.00 | 169.00 | - | 52.00 | - | 117.00 |
| 235140 | 1983 | 3,415.00 | 566.00 | - | 298.00 | - | 256.00 |
| 235240 | 1983 | 13,201.00 | - | - | 13,819.00 | - | (13,819.00) |
| 235250 | 1983 | 5,125.00 | - | - | 5,213.00 | - | (5,213.00) |
| 235300 | 1983 | 17,902.00 | 1,412.00 | - | 1,221.00 | - | 191.00 |
| 235400 | 1983 | 7,520.00 | 2,185.00 | - | 462.00 | - | 1,693.00 |
| 235600 | 1983 | - | - | - | - | - | - |
| 235700 | 1983 | - | - | - | - | (256.00) | 20,220.00 |
| 236700 | 1983 | 14,331.00 | 10,238.00 | 10,238.00 | - | - | - |
| 237520 | 1983 | - | - | - | - | (2,035.00) | (38,216.00) |
| 237600 | 1983 | 160,778.00 | 11,137.00 | 10,874.00 | 58,192.00 | (2,035.00) | (38,216.00) |
| 237800 | 1983 | 14,163.00 | 2,945.00 | - | 5,284.00 | - | (2,339.00) |
| 237920 | 1983 | 2,530.00 | - | - | 209.00 | - | (209.00) |
| 238000 | 1983 | 208,034.00 | - | - | 336,324.00 | - | (336,324.00) |
| 238100 | 1983 | 97,307.00 | 41,712.00 | - | - | - | 41,712.00 |
| 238200 | 1983 | 7,190.00 | 3,082.00 | - | - | - | 3,082.00 |
| 238300 | 1983 | 9,086.00 | 3,895.00 | - | - | - | 3,895.00 |
| 238400 | 1983 | 4,022.00 | 1,724.00 | - | - | - | 1,724.00 |
| 238500 | 1983 | 1,189.00 | - | - | 98.00 | - | (98.00) |
| 239400 | 1983 | 658.00 | - | - | - | - | - |
| 239500 | 1983 | 610.00 | - | - | - | - | - |
| 239620 | 1983 | 2,309.00 | - | - | - | - | - |
| 339010 | 1983 | 19,993.00 | 8.00 | - | 10,961.00 | - | (10,953.00) |
| 339010 | 1983 | 17,558.00 | - | - | 18,866.00 | - | (16,666.00) |
| 339220 | 1983 | 379.00 | - | - | - | - | - |
| 339100 | 1983 | 29,665.00 | 910.00 | - | - | - | 910.00 |
| 339220 | 1983 | - | - | - | - | - | - |
| 339300 | 1983 | - | - | - | - | - | - |
| 339400 | 1983 | 147.00 | 94.00 | - | - | - | 94.00 |
| 339400 | 1983 | - | - | - | - | - | - |
| 339620 | 1983 | - | - | - | - | - | - |
| 339700 | 1983 | 19,461.00 | 719.00 | (100.00) | 4,127.00 | (1,642.00) | (5,150.00) |
| 131100 | 1984 | 7,999,955.00 | - | - | 139,134.00 | - | (139,134.00) |
| 131200 | 1984 | 19,009,765.00 | 25,077.00 | - | 1,405,123.00 | - | (1,380,046.00) |
| 131400 | 1984 | 2,791,319.00 | - | - | - | - | - |
| 131500 | 1984 | 1,628,052.00 | - | - | 4,221.00 | - | (4,221.00) |
| 131600 | 1984 | 344,269.00 | - | - | - | - | - |
| 133100 | 1984 | - | - | - | - | - | - |
| 133500 | 1984 | 3,813.00 | - | - | - | - | - |
| 134300 | 1984 | 3,454.00 | - | - | 21.00 | - | (21.00) |
| 135210 | 1984 | - | - | - | - | - | - |
| 135310 | 1984 | 4,430.00 | - | - | - | - | - |
| 135400 | 1984 | 3,387.00 | 3,329.00 | 2,599.00 | - | (13,863.00) | (7,735.00) |
| 135500 | 1984 | 27,696.00 | 4,072.00 | 841.00 | 31,129.00 | (2,186.00) | (26,382.00) |
| 136600 | 1984 | 33,900.00 | 12,100.00 | 3,419.00 | 42,632.00 | (17,852.00) | (44,575.00) |
| 136100 | 1984 | 1,352.00 | - | - | 250.00 | - | (250.00) |
| 136100 | 1984 | 850.00 | - | - | 32.00 | - | (32.00) |
| 136200 | 1984 | 44,813.00 | 2,570.00 | - | 5,451.00 | - | (2,581.00) |
| 136300 | 1984 | 45,572.00 | 12.00 | - | 1,392.00 | - | (1,380.00) |
| 136400 | 1984 | 277,387.00 | 70,804.00 | 8,699.00 | 397,955.00 | (51,367.00) | (369,819.00) |
| 136500 | 1984 | 479,926.00 | 46,539.00 | 5,940.00 | 417,307.00 | (36,062.00) | (399,890.00) |
| 136600 | 1984 | 6,502.00 | 1,157.00 | - | 6,363.00 | (29.00) | (4,957.00) |
| 136700 | 1984 | 101,471.00 | 35,613.00 | 7,811.00 | 43,760.00 | (3,446.00) | (2,762.00) |
| 136800 | 1984 | 141,058.00 | 36,660.00 | 476.00 | 215,371.00 | - | (178,235.00) |
| 136910 | 1984 | 19,841.00 | 5,857.00 | - | 9,953.00 | - | (4,096.00) |
| 136920 | 1984 | 93,083.00 | 36,334.00 | (57.00) | 176,973.00 | (5,710.00) | (148,411.00) |
| 137000 | 1984 | 140,196.00 | 1,101.00 | - | 1,606.00 | - | (505.00) |
| 137310 | 1984 | 257,918.00 | 136,165.00 | 16,863.00 | 66,211.00 | (8,536.00) | 76,061.00 |
| 137320 | 1984 | 17,273.00 | 13,553.00 | 1,460.00 | 6,644.00 | (3,262.00) | 5,107.00 |
| 137340 | 1984 | 1,949.00 | - | - | - | - | - |
| 137340 | 1984 | 99.00 | - | - | - | - | - |
| 139400 | 1984 | 24,868.00 | - | - | - | - | - |
| 139500 | 1984 | 1,476.00 | - | - | - | - | - |
| 139620 | 1984 | 3,472.00 | - | - | - | - | - |
| 235120 | 1984 | 5,650.00 | - | - | 125.00 | - | (125.00) |
| 235140 | 1984 | 12,463.00 | 38.00 | - | 279.00 | - | (241.00) |
| 235240 | 1984 | 14,880.00 | 1,641.00 | - | 8,452.00 | - | (6,811.00) |

**Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017**

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|---------------|------------|------------|--------------|-------------|----------------|
| 235250 | 1984 | 13,921.00 | 1,119.00 | | 5,323.00 | | (4,204.00) |
| 235300 | 1984 | 52,364.00 | 1,355.00 | | 1,613.00 | | (255.00) |
| 235400 | 1984 | 223.00 | | | 131.00 | | (131.00) |
| 235600 | 1984 | | | | - | | - |
| 236700 | 1984 | 2,300.00 | | | | | - |
| 236700 | 1984 | 24,720.00 | 332.00 | | 1,387.00 | | (1,065.00) |
| 237520 | 1984 | 1,013.00 | | | | | - |
| 237600 | 1984 | 200,202.00 | 4,368.00 | 4,279.00 | 53,539.00 | (6,508.00) | (51,400.00) |
| 237800 | 1984 | 21,073.00 | 9,862.00 | | 2,210.00 | | 7,852.00 |
| 237800 | 1984 | 924.00 | 1,011.00 | | 210.00 | | 801.00 |
| 238000 | 1984 | 223,005.00 | 132.00 | 132.00 | 319,483.00 | (379.00) | (319,598.00) |
| 238100 | 1984 | 84,422.00 | 31.00 | | | | 31.00 |
| 238200 | 1984 | 7,108.00 | 3.00 | | | | 3.00 |
| 238300 | 1984 | 5,681.00 | 2.00 | | | | 2.00 |
| 238400 | 1984 | 2,744.00 | 1.00 | | | | 1.00 |
| 238400 | 1984 | 1,935.00 | | | | | - |
| 238500 | 1984 | 1,408.00 | | | | | - |
| 238620 | 1984 | - | | | | | - |
| 339010 | 1984 | - | | | | | - |
| 339010 | 1984 | 5,644.00 | | | 6,574.00 | | (6,574.00) |
| 339040 | 1984 | 5,552.00 | | | 2,461.00 | | (2,461.00) |
| 339100 | 1984 | 17,437.00 | 438.00 | | | | 438.00 |
| 339220 | 1984 | 6,500.00 | | | | | - |
| 339300 | 1984 | 1,319.00 | | | | | - |
| 339400 | 1984 | | | | | | - |
| 339400 | 1984 | 2,200.00 | 450.00 | | | | 450.00 |
| 339620 | 1984 | - | | | | | - |
| 339700 | 1984 | 40,780.00 | 4,231.00 | 1,274.00 | 6,936.00 | (1,748.00) | (3,180.00) |
| 131100 | 1985 | 27,301.00 | | | 57,980.00 | | (57,980.00) |
| 131200 | 1985 | 11,336,125.00 | 24,791.00 | | 1,868,829.00 | | (1,844,038.00) |
| 131400 | 1985 | 7,680,532.00 | | | 899.00 | | (899.00) |
| 131600 | 1985 | 1,108,851.00 | | | 2,062.00 | | (2,062.00) |
| 131600 | 1985 | 68,016.00 | 53.00 | | | | 53.00 |
| 133100 | 1985 | 100.00 | | | 3,175.00 | | (3,175.00) |
| 133500 | 1985 | | | | | | - |
| 135210 | 1985 | 763.00 | | | 264.00 | | (264.00) |
| 135310 | 1985 | 217,227.00 | 2,908.00 | | 102,797.00 | | (99,889.00) |
| 135400 | 1985 | 9,098.00 | 6,504.00 | 3,786.00 | 18.00 | (6,116.00) | 4,156.00 |
| 135500 | 1985 | 37,544.00 | 2,899.00 | | 394.00 | (3,102.00) | (20,150.00) |
| 135600 | 1985 | 35,640.00 | 11,744.00 | (4,816.00) | 16,522.00 | (20,421.00) | (29,815.00) |
| 136100 | 1985 | 5,052.00 | | | 1,509.00 | | (1,509.00) |
| 136100 | 1985 | 850.00 | | | 22.00 | | (22.00) |
| 136200 | 1985 | 33,701.00 | 58.00 | | 5,000.00 | | (4,942.00) |
| 136200 | 1985 | 32,662.00 | | | 2,816.00 | | (2,816.00) |
| 136400 | 1985 | 244,216.00 | 75,535.00 | 8,976.00 | 410,597.00 | (38,587.00) | (384,673.00) |
| 136500 | 1985 | 335,524.00 | 106,996.00 | 11,628.00 | 650,531.00 | (31,390.00) | (563,295.00) |
| 136600 | 1985 | 12,231.00 | 3,439.00 | 742.00 | 4,907.00 | | (1,699.00) |
| 136700 | 1985 | 91,883.00 | 33,104.00 | 5,921.00 | 40,055.00 | (4,663.00) | (5,694.00) |
| 136800 | 1985 | 572,242.00 | 20,800.00 | 3,376.00 | 17,010.00 | | 7,166.00 |
| 136910 | 1985 | 5,200.00 | 3,890.00 | 354.00 | 7,671.00 | (94.00) | (3,721.00) |
| 136920 | 1985 | 78,987.00 | 22,347.00 | 6.00 | 160,278.00 | (3,722.00) | (161,947.00) |
| 137000 | 1985 | 118,196.00 | 1,551.00 | | 288.00 | | 1,175.00 |
| 137310 | 1985 | 184,583.00 | 61,948.00 | 7,863.00 | 30,456.00 | | 39,355.00 |
| 137320 | 1985 | 45,940.00 | 30,160.00 | 4,763.00 | 3,073.00 | (6,210.00) | 25,640.00 |
| 137340 | 1985 | 4,226.00 | | | | | - |
| 137340 | 1985 | 215.00 | | | | | - |
| 139400 | 1985 | 183.00 | | | | | - |
| 139400 | 1985 | | | | | | - |
| 139500 | 1985 | 884.00 | | | | | - |
| 139620 | 1985 | | | | | | - |
| 235120 | 1985 | 110,562.00 | | | | | - |
| 235130 | 1985 | 4,627.00 | | | | | - |
| 235140 | 1985 | 128,728.00 | 100.00 | | 157.00 | | (57.00) |
| 235210 | 1985 | 330,734.00 | | | | | - |
| 235220 | 1985 | 241,330.00 | | | | | - |
| 235230 | 1985 | 4,360,086.00 | | | | | - |
| 235240 | 1985 | 1,378,120.00 | | | | | - |
| 235250 | 1985 | 1,197,451.00 | 28,820.00 | | 291,281.00 | | (282,461.00) |
| 235300 | 1985 | 1,115,981.00 | 149.00 | | 1,944.00 | | (1,795.00) |
| 235400 | 1985 | 469,290.00 | 4,305.00 | | 221.00 | | 4,084.00 |
| 235500 | 1985 | 69,598.00 | 1,228.00 | | 951.00 | | 836.00 |
| 235600 | 1985 | 52,643.00 | | | | | - |
| 235700 | 1985 | 7,519.00 | | | | | - |
| 236700 | 1985 | 25,785.00 | | | 1,043.00 | | (1,043.00) |
| 237510 | 1985 | 278.00 | | | | | - |
| 237520 | 1985 | | | | | | - |
| 237600 | 1985 | 303,206.00 | 3,285.00 | 3,285.00 | 67,392.00 | (5,067.00) | (65,899.00) |
| 237800 | 1985 | 3,117.00 | 1,982.00 | | 1,355.00 | | 627.00 |

**Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017**

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|--------------|-------------|----------------|
| 237900 | 1985 | 1,788.00 | | | | 49.00 | (49.00) |
| 238000 | 1985 | 348,052.00 | (396.00) | (396.00) | 407,896.00 | 244.00 | (408,446.00) |
| 238100 | 1985 | 103,748.00 | | | | | - |
| 238200 | 1985 | 7,238.00 | | | | | - |
| 238300 | 1985 | 5,285.00 | | | | | - |
| 238400 | 1985 | 2,561.00 | | | | | - |
| 238400 | 1985 | 1,422.00 | | | | | - |
| 238500 | 1985 | 398.00 | | | | | - |
| 238620 | 1985 | 1,095.00 | | | | | - |
| 338010 | 1985 | 4,238.00 | | | 5,959.00 | | (5,959.00) |
| 338010 | 1985 | 8,166.00 | 152.00 | | 14,248.00 | | (14,096.00) |
| 338060 | 1985 | 1,280.00 | | | 75.00 | | (75.00) |
| 338100 | 1985 | 162,055.00 | 8,270.00 | | | | 8,270.00 |
| 338220 | 1985 | | | | | | - |
| 338300 | 1985 | 789.00 | | | | | 150.00 |
| 338400 | 1985 | 2,767.00 | 150.00 | | | | - |
| 338400 | 1985 | 2,641.00 | | | | | - |
| 338620 | 1985 | 648.00 | | | | | - |
| 338700 | 1985 | 50,961.00 | 2,364.00 | 33.00 | 5,378.00 | (116.00) | (3,107.00) |
| 131100 | 1986 | 83,061.00 | 10,787.00 | | | | (18,965.00) |
| 131200 | 1986 | 4,583,696.00 | 23,452.00 | | 2,041,967.00 | | (2,018,535.00) |
| 131400 | 1986 | 18,073.00 | | | 813.00 | | (813.00) |
| 131500 | 1986 | 13,971.00 | | | | | - |
| 131600 | 1986 | 7,538.00 | | | | | - |
| 133500 | 1986 | 335.00 | 12.00 | | | | 12.00 |
| 135210 | 1986 | 17,761.00 | | | 15,241.00 | | (15,241.00) |
| 135310 | 1986 | 237,354.00 | 66,121.00 | | | | 538.00 |
| 135400 | 1986 | | | | | | - |
| 135500 | 1986 | 49,007.00 | 6,933.00 | 4,552.00 | 43,923.00 | (7,588.00) | (40,026.00) |
| 135600 | 1986 | 13,323.00 | 18,127.00 | 9,729.00 | 34,477.00 | (3,864.00) | (10,485.00) |
| 136100 | 1986 | 3,255.00 | | | 5,654.00 | | (5,654.00) |
| 136100 | 1986 | 4,245.00 | 1,613.00 | | 3,592.00 | | (1,973.00) |
| 136200 | 1986 | 190,622.00 | 3,793.00 | | 65,297.00 | | (61,504.00) |
| 136200 | 1986 | 170,265.00 | 62.00 | | 33,929.00 | | (33,867.00) |
| 136400 | 1986 | 327,100.00 | 163,634.00 | 13,957.00 | 535,905.00 | (50,347.00) | (402,661.00) |
| 136500 | 1986 | 734,983.00 | 201,797.00 | 15,228.00 | 652,152.00 | (62,207.00) | (50,344.00) |
| 136600 | 1986 | 31,146.00 | 3,866.00 | 956.00 | 11,410.00 | (594.00) | (7,182.00) |
| 136700 | 1986 | 200,003.00 | 67,745.00 | 9,560.00 | 93,047.00 | (5,236.00) | (20,978.00) |
| 136800 | 1986 | 955,707.00 | 54,213.00 | 1,121.00 | 467,535.00 | 1,034.00 | (411,167.00) |
| 136910 | 1986 | 3,860.00 | 1,858.00 | | 6,477.00 | | (4,621.00) |
| 136920 | 1986 | 96,670.00 | 36,700.00 | 15,314.00 | 189,717.00 | (3,263.00) | (140,966.00) |
| 137000 | 1986 | 469,663.00 | 1,528.00 | (8.00) | 153.00 | | 1,368.00 |
| 137310 | 1986 | 321,810.00 | 123,041.00 | 9,286.00 | 90,176.00 | (8,472.00) | 33,678.00 |
| 137320 | 1986 | 120,740.00 | 144,239.00 | 64,552.00 | 27,554.00 | (43,760.00) | 137,276.00 |
| 137340 | 1986 | 7,513.00 | | | | | - |
| 137340 | 1986 | 690.00 | | | | | - |
| 139400 | 1986 | 10,046.00 | | | | | - |
| 139400 | 1986 | 5,528.00 | | | | | - |
| 139500 | 1986 | 6,286.00 | | | | | - |
| 139620 | 1986 | | | | | | - |
| 235130 | 1986 | (1,233.00) | | | | | - |
| 235140 | 1986 | 1,718.00 | | | | | - |
| 235240 | 1986 | 13,574.00 | | | 11,464.00 | | (11,464.00) |
| 235250 | 1986 | 23,771.00 | | | 15,118.00 | | (15,118.00) |
| 235300 | 1986 | 24,142.00 | 1,644.00 | | 4,723.00 | | (3,078.00) |
| 235400 | 1986 | 483.00 | | | | | - |
| 235500 | 1986 | 393.00 | | | | | - |
| 235600 | 1986 | 759.00 | | | | | - |
| 235700 | 1986 | 2,993.00 | | | 148.00 | | (148.00) |
| 236700 | 1986 | | | | | | - |
| 237520 | 1986 | | | | | | - |
| 237600 | 1986 | 462,023.00 | 34,141.00 | 33,937.00 | 92,461.00 | (9,299.00) | (34,182.00) |
| 237800 | 1986 | 31,769.00 | 8,184.00 | | 7,144.00 | | 1,040.00 |
| 237900 | 1986 | 6,457.00 | 4,402.00 | | 285.00 | | 4,117.00 |
| 238000 | 1986 | 230,064.00 | | | 289,928.00 | | (289,928.00) |
| 238100 | 1986 | 117,364.00 | 22,966.00 | 19,251.00 | | | 42,217.00 |
| 238200 | 1986 | 8,417.00 | 1,565.00 | 1,313.00 | | | 2,875.00 |
| 238300 | 1986 | 5,507.00 | 1,044.00 | 875.00 | | | 1,918.00 |
| 238400 | 1986 | 2,350.00 | 522.00 | 438.00 | | | 960.00 |
| 238400 | 1986 | 4,964.00 | | | | | - |
| 238400 | 1986 | 1,241.00 | | | | | - |
| 238500 | 1986 | | | | | | - |
| 238620 | 1986 | | | | | | - |
| 238620 | 1986 | 23,368.00 | | | 18,015.00 | | (18,015.00) |
| 338010 | 1986 | | | | 17.00 | | (17.00) |
| 338040 | 1986 | 752.00 | | | | | - |
| 338100 | 1986 | 29,646.00 | 1,169.00 | | | | 1,169.00 |
| 338220 | 1986 | | | | | | - |

| Louisville Gas & Electric Company Salvage & Cost of Removal Study 1972 - 2017 | | | | | | | |
|--|------|--------------|------------|------------|------------|-------------|--------------|
| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
| 339300 | 1986 | 3,471.00 | | | 91.00 | | (91.00) |
| 339400 | 1986 | 2,480.00 | | | 15.00 | | (15.00) |
| 339400 | 1986 | 772.00 | | | | | - |
| 339620 | 1986 | | | | | | |
| 339700 | 1986 | 70,934.00 | 772.00 | | 5,416.00 | | (4,844.00) |
| 131100 | 1987 | 125,887.00 | | | 69.00 | 20,183.00 | (20,114.00) |
| 131200 | 1987 | 5,711,646.00 | 7,564.00 | | 882,146.00 | | (874,582.00) |
| 131400 | 1987 | 43,600.00 | | | 17.00 | | (2,589.00) |
| 131500 | 1987 | 807,499.00 | 926.00 | | | 95,661.00 | (94,735.00) |
| 131600 | 1987 | 5,311.00 | | | | | - |
| 133400 | 1987 | 4,583.00 | 132.00 | | | 2,770.00 | (2,638.00) |
| 133500 | 1987 | | | | | | - |
| 134400 | 1987 | 5,000.00 | | | 1,209.00 | | (1,209.00) |
| 135210 | 1987 | 5,215.00 | | | | | - |
| 135310 | 1987 | 409,677.00 | 155,385.00 | | 90,072.00 | | 65,313.00 |
| 135400 | 1987 | | | | | | - |
| 135500 | 1987 | 76,286.00 | | 919.00 | 73,033.00 | (3,055.00) | (74,872.00) |
| 135600 | 1987 | 26,816.00 | (174.00) | (278.00) | 14,691.00 | (107.00) | (15,250.00) |
| 136100 | 1987 | 11,854.00 | | | 560.00 | | (560.00) |
| 136100 | 1987 | 1,426.00 | | | 153.00 | | (133.00) |
| 136200 | 1987 | 628,151.00 | 56,997.00 | | 33,270.00 | | 23,727.00 |
| 136200 | 1987 | 42,750.00 | | | 3,001.00 | | (3,001.00) |
| 136400 | 1987 | 205,456.00 | 161,249.00 | 9,164.00 | 378,673.00 | (24,917.00) | (233,177.00) |
| 136500 | 1987 | 201,036.00 | 157,780.00 | 8,997.00 | 375,527.00 | (24,381.00) | (226,161.00) |
| 136600 | 1987 | 22,046.00 | 6,321.00 | 247.00 | 12,857.00 | (14.00) | (6,303.00) |
| 136700 | 1987 | 156,282.00 | 65,556.00 | 5,781.00 | 33,221.00 | (1,715.00) | 36,401.00 |
| 136800 | 1987 | 662,152.00 | 41,628.00 | | 14,562.00 | | 27,066.00 |
| 136910 | 1987 | 11,475.00 | 5,439.00 | | 5,913.00 | | (474.00) |
| 136920 | 1987 | 79,882.00 | 62,694.00 | 3,563.00 | 147,230.00 | (9,688.00) | (90,661.00) |
| 137000 | 1987 | 507,099.00 | 5,646.00 | | 5,543.00 | | 103.00 |
| 137310 | 1987 | 277,917.00 | 218,116.00 | 12,396.00 | 512,224.00 | (33,704.00) | (315,414.00) |
| 137320 | 1987 | 101,319.00 | 58,382.00 | 19,593.00 | 3,256.00 | | 55,222.00 |
| 137340 | 1987 | 3,344.00 | 21.00 | | | | 21.00 |
| 137400 | 1987 | 230.00 | 1.00 | | | | 1.00 |
| 139400 | 1987 | 5,380.00 | | | | | - |
| 139500 | 1987 | 2,919.00 | | | | | - |
| 139620 | 1987 | 1,559.00 | 48.00 | | | | 48.00 |
| 235140 | 1987 | | | | | | - |
| 235240 | 1987 | | | | | | - |
| 235260 | 1987 | (25.00) | | | | | - |
| 235300 | 1987 | 94,114.00 | 2,329.00 | 1,693.00 | 4,465.00 | (170.00) | (613.00) |
| 235400 | 1987 | | | | | | - |
| 235500 | 1987 | 3,950.00 | | | 590.00 | | (590.00) |
| 235600 | 1987 | 13,241.00 | | | 7,656.00 | | (7,656.00) |
| 235700 | 1987 | | | | | | - |
| 236700 | 1987 | 83,400.00 | 119,180.00 | | 379,068.00 | | (259,868.00) |
| 237520 | 1987 | 5,414.00 | | | | | - |
| 237600 | 1987 | 293,096.00 | 8,652.00 | 8,507.00 | 99,543.00 | (1,136.00) | (83,920.00) |
| 237800 | 1987 | 1,457.00 | | | 1,214.00 | | (1,214.00) |
| 237900 | 1987 | 5,341.00 | 3,452.00 | | 99.00 | | 3,353.00 |
| 238000 | 1987 | 281,537.00 | | | 318,055.00 | | (318,055.00) |
| 238100 | 1987 | 117,585.00 | 1,394.00 | | | | 1,394.00 |
| 238200 | 1987 | 9,752.00 | 115.00 | | | | 115.00 |
| 238300 | 1987 | 1,494.00 | 17.00 | | | | 17.00 |
| 238400 | 1987 | 691.00 | 6.00 | | | | 6.00 |
| 238400 | 1987 | 728.00 | | | 54.00 | | (54.00) |
| 238500 | 1987 | 6,032.00 | | | | | - |
| 238620 | 1987 | 7,200.00 | | | | | - |
| 333010 | 1987 | | | | | | - |
| 333010 | 1987 | 1,431.00 | | | | | - |
| 339060 | 1987 | 1,009.00 | | | 138.00 | | (138.00) |
| 339100 | 1987 | 86,144.00 | 5,120.00 | | | | 5,120.00 |
| 339220 | 1987 | 494.00 | | | | | - |
| 339300 | 1987 | 17,005.00 | | | | | - |
| 339400 | 1987 | | | | | | - |
| 339400 | 1987 | 2,626.00 | 62.00 | | | | 62.00 |
| 339620 | 1987 | 200.00 | | | | | - |
| 339700 | 1987 | 27,034.00 | 181.00 | | 2,536.00 | | (2,355.00) |
| 339800 | 1987 | 2,529.00 | | | | | - |
| 131100 | 1988 | 19,638.00 | | | | | - |
| 131200 | 1988 | 981,609.00 | (64.00) | | 220,046.00 | | (220,130.00) |
| 131400 | 1988 | 122,693.00 | | | | | - |
| 131500 | 1988 | 12,928.00 | (10.00) | | 3,297.00 | | (3,307.00) |
| 131600 | 1988 | 1,311.00 | | | | | - |
| 133100 | 1988 | 1,519.00 | | | | | - |
| 133400 | 1988 | 9,437.00 | | | 6,306.00 | | (6,306.00) |
| 133500 | 1988 | 3,546.00 | | | | | - |
| 134400 | 1988 | 290.00 | | | | | - |

**Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017**

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|------------|-------------|--------------|
| 135210 | 1988 | 13,043.00 | | | | | - |
| 135310 | 1988 | 530,419.00 | 246,275.00 | | 92,126.00 | | 154,149.00 |
| 135400 | 1988 | - | | | | | - |
| 135500 | 1988 | 104,755.00 | 3,889.00 | 2,069.00 | 42,891.00 | (1,242.00) | (36,175.00) |
| 135520 | 1988 | 55,189.00 | 1,894.00 | 711.00 | 34,075.00 | (250.00) | (31,710.00) |
| 136100 | 1988 | 1,142.00 | | | | | - |
| 136100 | 1988 | - | | | | | - |
| 136200 | 1988 | 138,598.00 | | | 49,179.00 | | (49,179.00) |
| 136200 | 1988 | 62,630.00 | | | 3,442.00 | | (3,442.00) |
| 136400 | 1988 | 326,944.00 | 237,764.00 | 12,598.00 | 297,521.00 | (29,242.00) | (76,401.00) |
| 136500 | 1988 | 629,361.00 | 457,692.00 | 24,250.00 | 572,723.00 | (58,291.00) | (147,072.00) |
| 136900 | 1988 | 17,311.00 | 2,215.00 | 247.00 | 10,687.00 | (303.00) | (8,528.00) |
| 136700 | 1988 | 142,346.00 | 101,629.00 | 6,296.00 | 311,419.00 | (4,356.00) | 72,139.00 |
| 136800 | 1988 | 570,247.00 | 1,416.00 | 1,867.00 | 37,991.00 | | (34,708.00) |
| 136910 | 1988 | 2,136.00 | 63.00 | | 2,155.00 | | (2,092.00) |
| 136920 | 1988 | 75,797.00 | 55,122.00 | 2,921.00 | 66,976.00 | (6,779.00) | (17,712.00) |
| 137000 | 1988 | 397,772.00 | 3,895.00 | | 4,332.00 | | (496.00) |
| 137310 | 1988 | 342,842.00 | 249,326.00 | 13,210.00 | 311,988.00 | (30,664.00) | (60,116.00) |
| 137320 | 1988 | 75,606.00 | 44,719.00 | 11,447.00 | 16,444.00 | (1,636.00) | 36,066.00 |
| 137340 | 1988 | 21,414.00 | 35.00 | 48.00 | 962.00 | | (678.00) |
| 137340 | 1988 | 752.00 | | | | | - |
| 139400 | 1988 | 600.00 | | | | | - |
| 139400 | 1988 | 3,166.00 | | | | | - |
| 139500 | 1988 | 5,866.00 | | | | | - |
| 139620 | 1988 | 811.00 | | | | | - |
| 235140 | 1988 | 1,262.00 | | | 40.00 | | (40.00) |
| 235230 | 1988 | 2,436,066.00 | | | | | - |
| 235240 | 1988 | 247,022.00 | (1,921.00) | (1,921.00) | 5,824.00 | | (9,666.00) |
| 235250 | 1988 | 314,860.00 | (1,187.00) | (1,187.00) | 6,804.00 | | (9,178.00) |
| 235300 | 1988 | 415,320.00 | | | | | - |
| 235400 | 1988 | - | | | | | - |
| 235500 | 1988 | - | | | | | - |
| 235700 | 1988 | 1,283.00 | | | 43.00 | | (43.00) |
| 236700 | 1988 | - | | | | | - |
| 237520 | 1988 | - | | | | | - |
| 237520 | 1988 | 165,500.00 | 31,564.00 | 32,869.00 | 60,202.00 | (7,773.00) | (3,522.00) |
| 237800 | 1988 | 11,121.00 | 1,142.00 | | 1,391.00 | | (249.00) |
| 237900 | 1988 | 22,533.00 | | | | | - |
| 238000 | 1988 | 247,152.00 | (16.00) | | 505,594.00 | | (505,610.00) |
| 238100 | 1988 | 136,792.00 | 8,065.00 | | | | 8,065.00 |
| 238200 | 1988 | 6,294.00 | | | | | - |
| 238300 | 1988 | 11,379.00 | | | | | - |
| 238400 | 1988 | 4,702.00 | | | | | - |
| 238400 | 1988 | 2,016.00 | | | | | - |
| 239400 | 1988 | - | | | | | - |
| 239500 | 1988 | - | | | | | - |
| 239620 | 1988 | 416.00 | | | | | - |
| 339010 | 1988 | 26,269.00 | | | 2,068.00 | | (2,058.00) |
| 339010 | 1988 | 5,936.00 | 1,143.00 | | 619.00 | | 524.00 |
| 339100 | 1988 | 274,035.00 | 12,543.00 | 11,400.00 | (20.00) | | 23,963.00 |
| 339220 | 1988 | 4,342.00 | | | | | - |
| 339300 | 1988 | - | | | | | - |
| 339400 | 1988 | 2,163.00 | 52.00 | | | | 52.00 |
| 339400 | 1988 | - | | | | | - |
| 339820 | 1988 | 257.00 | 125.00 | | | | 125.00 |
| 339700 | 1988 | 33,349.00 | 578.00 | 500.00 | 2,420.00 | (158.00) | (1,494.00) |
| 131100 | 1989 | 4,499.00 | | | | | - |
| 131200 | 1989 | 1,150,890.00 | | | 29,619.00 | | (29,619.00) |
| 131400 | 1989 | - | | | | | - |
| 131500 | 1989 | 97,796.00 | | | | | - |
| 131600 | 1989 | 318.00 | 175.00 | | | | 175.00 |
| 133400 | 1989 | 74,507.00 | | | 2,186.00 | | (2,186.00) |
| 133500 | 1989 | 225.00 | | | | | - |
| 135710 | 1989 | - | | | | | - |
| 135310 | 1989 | 27,770.00 | | | 902.00 | | (902.00) |
| 135310 | 1989 | 73,189.00 | 5,536.00 | | 8,344.00 | | (2,808.00) |
| 135400 | 1989 | 3,250.00 | | | | (8,836.00) | (8,836.00) |
| 135500 | 1989 | 131,938.00 | 52,868.00 | 33,139.00 | 109,983.00 | (8,368.00) | (32,944.00) |
| 135600 | 1989 | 35,537.00 | 22,837.00 | 15,896.00 | 31,313.00 | (10,980.00) | (3,760.00) |
| 136100 | 1989 | 2,985.00 | | | 225.00 | | (225.00) |
| 136100 | 1989 | - | | | | | - |
| 136200 | 1989 | 84,897.00 | 2,803.00 | | 7,974.00 | | (5,171.00) |
| 136200 | 1989 | 233,586.00 | 4,618.00 | | 33,229.00 | | (28,411.00) |
| 136400 | 1989 | 251,258.00 | 163,339.00 | 4,767.00 | 197,053.00 | (21,516.00) | (50,463.00) |
| 136500 | 1989 | 812,376.00 | 398,094.00 | 11,819.00 | 480,266.00 | (52,443.00) | (122,091.00) |
| 136600 | 1989 | 27,450.00 | 5,791.00 | 213.00 | 4,581.00 | | (1,824.00) |
| 136700 | 1989 | 185,975.00 | 115,195.00 | 2,205.00 | 85,975.00 | | 29,619.00 |
| 136800 | 1989 | 276,028.00 | 5,540.00 | (195.00) | 370,908.00 | | (365,563.00) |
| 136910 | 1989 | 12,193.00 | 5,341.00 | | 11,112.00 | | (5,771.00) |

Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|------------|------------|------------|-------------|-------------|--------------|
| 136920 | 1989 | 68,533.00 | 43,274.00 | 1,262.00 | 52,209.00 | (5,685.00) | (13,355.00) |
| 137000 | 1989 | 509,256.00 | 60,395.00 | - | 43,076.00 | - | 17,319.00 |
| 137310 | 1989 | 529,400.00 | 344,326.00 | 10,044.00 | 415,426.00 | (45,234.00) | (106,290.00) |
| 137320 | 1989 | 164,400.00 | 47,256.00 | - | 30,599.00 | (220.00) | 16,437.00 |
| 137340 | 1989 | 1,675.00 | 37.00 | 36.00 | 3,685.00 | - | (3,612.00) |
| 137340 | 1989 | 85.00 | - | - | - | - | - |
| 139400 | 1989 | 2,110.00 | - | - | - | - | - |
| 139500 | 1989 | 5,813.00 | - | - | - | - | - |
| 139520 | 1989 | - | - | - | - | - | - |
| 235120 | 1989 | 200.00 | - | - | - | - | - |
| 235140 | 1989 | 2,594.00 | 1,472.00 | 27.00 | 3,698.00 | 173.00 | (2,026.00) |
| 235240 | 1989 | 13,281.00 | - | - | - | - | - |
| 235250 | 1989 | 7,178.00 | - | - | - | - | - |
| 235300 | 1989 | 45,430.00 | - | - | 1,128.00 | - | (1,128.00) |
| 235400 | 1989 | - | - | - | - | - | - |
| 235500 | 1989 | 2,559.00 | - | - | - | - | - |
| 235600 | 1989 | 3,331.00 | - | - | - | - | - |
| 235700 | 1989 | - | - | - | - | - | - |
| 236700 | 1989 | 17,304.00 | - | - | - | - | - |
| 237320 | 1989 | - | - | - | - | - | - |
| 237600 | 1989 | 189,730.00 | 3,844.00 | 3,844.00 | 45,084.00 | (2,895.00) | (40,291.00) |
| 237600 | 1989 | 10,828.00 | 403.00 | - | 1,829.00 | - | (1,426.00) |
| 237900 | 1989 | - | - | - | - | - | - |
| 238000 | 1989 | 481,368.00 | 71.00 | - | 520,680.00 | - | (520,609.00) |
| 238100 | 1989 | 55,046.00 | 341.00 | - | (433.00) | - | 774.00 |
| 238200 | 1989 | 8,050.00 | - | - | - | - | - |
| 238300 | 1989 | 6,433.00 | - | - | - | - | - |
| 238400 | 1989 | 3,783.00 | - | - | - | - | - |
| 239400 | 1989 | - | - | - | - | - | - |
| 239500 | 1989 | - | - | - | - | - | - |
| 239620 | 1989 | - | - | - | - | - | - |
| 339010 | 1989 | 13,615.00 | - | - | 8,476.00 | - | (8,476.00) |
| 339010 | 1989 | 54,746.00 | 449.00 | - | 46,762.00 | - | (46,313.00) |
| 339100 | 1989 | 148,577.00 | 1,156.00 | - | 215.00 | - | 941.00 |
| 339220 | 1989 | 10,269.00 | 2,111.00 | - | - | - | 2,111.00 |
| 339300 | 1989 | - | - | - | - | - | - |
| 339400 | 1989 | 10,904.00 | 1,654.00 | - | 61,113.00 | - | (59,459.00) |
| 339400 | 1989 | 4,693.00 | 2,488.00 | - | - | - | 2,488.00 |
| 339520 | 1989 | 1,574.00 | 841.00 | - | - | - | 841.00 |
| 339700 | 1989 | 44,524.00 | 4,140.00 | - | 10,469.00 | - | (6,329.00) |
| 131100 | 1990 | - | - | - | - | - | - |
| 131200 | 1990 | 274,896.00 | - | - | 45,528.00 | - | (45,528.00) |
| 131400 | 1990 | 15,000.00 | - | - | - | - | - |
| 131500 | 1990 | 75,464.00 | 2,100.00 | - | (16,433.00) | - | 18,533.00 |
| 131600 | 1990 | 17,214.00 | - | - | (1,000.00) | - | 1,000.00 |
| 133500 | 1990 | - | - | - | - | - | - |
| 135210 | 1990 | - | - | - | - | - | - |
| 135310 | 1990 | 30,997.00 | - | - | 2,527.00 | - | (2,527.00) |
| 135400 | 1990 | - | - | - | - | - | - |
| 135500 | 1990 | 70,808.00 | 15,887.00 | 9,351.00 | 33,074.00 | (7,260.00) | (15,116.00) |
| 135500 | 1990 | 157,597.00 | 10,991.00 | 1,229.00 | 31,987.00 | (1,349.00) | (21,126.00) |
| 136100 | 1990 | - | - | - | - | - | - |
| 136100 | 1990 | - | - | - | - | - | - |
| 136200 | 1990 | 27,794.00 | - | - | 1,912.00 | - | (1,912.00) |
| 136200 | 1990 | 1,725.00 | 11.00 | - | 5,501.00 | - | (6,490.00) |
| 136400 | 1990 | 232,795.00 | 169,011.00 | 11,213.00 | 232,977.00 | (17,834.00) | (71,587.00) |
| 136500 | 1990 | 574,864.00 | 414,866.00 | 27,689.00 | 575,312.00 | (44,039.00) | (176,776.00) |
| 136600 | 1990 | 56,366.00 | 21,480.00 | 10,939.00 | 12,378.00 | - | 15,891.00 |
| 136700 | 1990 | 192,163.00 | 85,745.00 | 29,158.00 | 54,755.00 | (13,930.00) | 49,274.00 |
| 136800 | 1990 | 170,575.00 | 8,859.00 | - | (15,313.00) | - | 24,172.00 |
| 136910 | 1990 | 11,156.00 | 1,556.00 | - | 6,640.00 | - | (5,084.00) |
| 136920 | 1990 | 64,751.00 | 46,732.00 | 3,119.00 | 64,802.00 | (4,960.00) | (19,811.00) |
| 137020 | 1990 | 269,810.00 | 3,617.00 | - | 37,279.00 | - | (33,662.00) |
| 137310 | 1990 | 392,777.00 | 263,472.00 | 18,919.00 | 393,084.00 | (30,089.00) | (120,762.00) |
| 137320 | 1990 | 145,133.00 | 28,160.00 | (139.00) | 49,593.00 | (204.00) | (21,776.00) |
| 137340 | 1990 | 1,955.00 | 89.00 | - | (177.00) | - | 266.00 |
| 137340 | 1990 | 79.00 | - | - | - | - | - |
| 139400 | 1990 | 5,585.00 | - | - | - | - | - |
| 139500 | 1990 | - | - | - | - | - | - |
| 139520 | 1990 | 599.00 | - | - | - | - | - |
| 235140 | 1990 | - | - | - | - | - | - |
| 235240 | 1990 | 5,284.00 | - | - | - | - | - |
| 235250 | 1990 | 4,000.00 | - | - | - | - | - |
| 235300 | 1990 | 16,428.00 | - | - | - | - | - |
| 235400 | 1990 | - | - | - | - | - | - |
| 235600 | 1990 | 14,016.00 | - | - | - | - | - |
| 235700 | 1990 | - | - | - | - | - | - |
| 235700 | 1990 | 11,135.00 | - | - | - | - | - |

Louisville Gas & Electric Company
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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|------------|-------------|--------------|
| 237520 | 1990 | 990.00 | | | | | - |
| 237600 | 1990 | 150,123.00 | 17,522.00 | 17,522.00 | 26,229.00 | (5,508.00) | 3,307.00 |
| 237800 | 1990 | 12,149.00 | 2,276.00 | | | | (814.00) |
| 237900 | 1990 | 41,822.00 | | | | | - |
| 238000 | 1990 | 442,828.00 | | | | | (549,593.00) |
| 238100 | 1990 | 98,180.00 | 882.00 | | 549,593.00 | | 7,425.00 |
| 238200 | 1990 | 10,525.00 | | | (6,543.00) | | - |
| 238300 | 1990 | 6,039.00 | | | | | - |
| 238400 | 1990 | 3,634.00 | | | | | - |
| 238400 | 1990 | - | | | | | - |
| 239500 | 1990 | - | | | | | - |
| 239520 | 1990 | - | | | | | - |
| 339010 | 1990 | - | | | | | - |
| 339010 | 1990 | 297.00 | | | | | - |
| 339040 | 1990 | 1,854.00 | | | | | - |
| 339060 | 1990 | 1,139.00 | | | | | - |
| 339100 | 1990 | 927,685.00 | 25,036.00 | | (194.00) | | 25,230.00 |
| 339220 | 1990 | - | | | | | - |
| 339300 | 1990 | - | | | | | - |
| 339400 | 1990 | - | | | | | - |
| 339620 | 1990 | - | | | | | - |
| 339700 | 1990 | 157,605.00 | | | 5,806.00 | | (5,806.00) |
| 131100 | 1991 | 67,462.00 | | | 17,694.00 | | (17,694.00) |
| 131200 | 1991 | 514,723.00 | | | 1,963.00 | | (1,963.00) |
| 131400 | 1991 | 1,408,443.00 | | | | | - |
| 131500 | 1991 | 313,936.00 | | | 1,028.00 | | (1,028.00) |
| 131600 | 1991 | 15,990.00 | | | | | - |
| 133500 | 1991 | - | | | | | - |
| 133500 | 1991 | 525.00 | | | | | - |
| 134300 | 1991 | 9,498.00 | | | | | - |
| 135210 | 1991 | 4,469.00 | | | 500.00 | | (500.00) |
| 135310 | 1991 | 129,160.00 | | | 3,993.00 | | (3,993.00) |
| 135400 | 1991 | 8,495.00 | | | 2,035.00 | | (2,035.00) |
| 135500 | 1991 | 139,613.00 | 2,581.00 | (1,236.00) | 42,345.00 | 2,236.00 | (38,764.00) |
| 135600 | 1991 | 141,259.00 | 3,977.00 | (1,853.00) | 46,614.00 | 3,316.00 | (42,874.00) |
| 136100 | 1991 | 210.00 | | | 479.00 | | (479.00) |
| 136100 | 1991 | - | | | | | - |
| 136200 | 1991 | 183,243.00 | | | 17,379.00 | | (17,379.00) |
| 136200 | 1991 | 152,590.00 | | | 810.00 | | (810.00) |
| 136400 | 1991 | 230,349.00 | 161,299.00 | 4,472.00 | 208,421.00 | (14,250.00) | (56,900.00) |
| 136500 | 1991 | 806,506.00 | 564,748.00 | 15,856.00 | 729,733.00 | (49,893.00) | (199,222.00) |
| 136500 | 1991 | 17,777.00 | 552.00 | 176.00 | 9,973.00 | (138.00) | (9,363.00) |
| 136700 | 1991 | 222,959.00 | 42,684.00 | 3,245.00 | 130,649.00 | (2,288.00) | (87,008.00) |
| 136800 | 1991 | 221,603.00 | 53,954.00 | (34.00) | 15,120.00 | | 38,800.00 |
| 136910 | 1991 | 1,172.00 | 49.00 | | 2,750.00 | | (2,701.00) |
| 136920 | 1991 | 43,458.00 | 33,239.00 | 941.00 | 43,554.00 | (2,998.00) | (11,972.00) |
| 137000 | 1991 | 306,721.00 | 1,644.00 | | 33,402.00 | | (31,758.00) |
| 13710 | 1991 | 338,835.00 | 237,266.00 | 6,578.00 | 306,581.00 | (20,961.00) | (83,698.00) |
| 137320 | 1991 | 114,736.00 | 7,252.00 | 1,175.00 | 37,842.00 | (7,901.00) | (37,316.00) |
| 137340 | 1991 | 11,303.00 | 2,993.00 | (2.00) | 899.00 | | 2,152.00 |
| 137340 | 1991 | 555.00 | | | | | - |
| 139400 | 1991 | 2,205.00 | | | | | - |
| 139400 | 1991 | 7,634.00 | | | | | - |
| 139500 | 1991 | - | | | | | - |
| 139820 | 1991 | 900.00 | | | | | - |
| 235140 | 1991 | - | | | | | - |
| 235240 | 1991 | 17,326.00 | | | 3,313.00 | | (3,313.00) |
| 235250 | 1991 | 26,100.00 | | | 5,194.00 | | (5,194.00) |
| 235300 | 1991 | 61,296.00 | 614.00 | | 1,150.00 | | (535.00) |
| 235400 | 1991 | 4,797.00 | | | 363.00 | | (363.00) |
| 235600 | 1991 | 4,736.00 | | | | | - |
| 235700 | 1991 | - | | | | | - |
| 236700 | 1991 | 9,540.00 | | | 266.00 | | (256.00) |
| 237520 | 1991 | 607.00 | | | | | - |
| 237600 | 1991 | 263,641.00 | 1,203.00 | 1,203.00 | 72,307.00 | (341.00) | (70,242.00) |
| 237800 | 1991 | 12,634.00 | | | 842.00 | | (842.00) |
| 237900 | 1991 | 38,238.00 | | | | | - |
| 238000 | 1991 | 520,043.00 | | | 891,568.00 | | (891,568.00) |
| 238100 | 1991 | 96,454.00 | 911.00 | | | | 911.00 |
| 238200 | 1991 | 10,450.00 | | | | | - |
| 238300 | 1991 | 20,519.00 | | | | | - |
| 238400 | 1991 | 7,205.00 | | | | | - |
| 238700 | 1991 | 6,897.00 | 651.00 | | | | 651.00 |
| 239400 | 1991 | - | | | | | - |
| 239500 | 1991 | 20,443.00 | | | | | - |
| 239620 | 1991 | 30,448.00 | | | | | - |
| 339010 | 1991 | 500.00 | | | | | - |

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Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|--------------|-------------|----------------|
| 339010 | 1991 | 237.00 | | | | | - |
| 339100 | 1991 | 71,379.00 | 215.00 | | | | 215.00 |
| 339220 | 1991 | 15,794.00 | 1,490.00 | | | | 1,490.00 |
| 339300 | 1991 | - | | | | | - |
| 339400 | 1991 | 565.00 | | | | | - |
| 339400 | 1991 | - | | | | | - |
| 339620 | 1991 | - | | | | | - |
| 339700 | 1991 | 60,019.00 | 2,351.00 | 2,351.00 | (474.00) | (1,725.00) | 3,451.00 |
| 131100 | 1992 | 141,612.00 | | | 1,538.00 | | (1,538.00) |
| 131200 | 1992 | 657,502.00 | | | (37,556.00) | | 37,556.00 |
| 131400 | 1992 | 15,000.00 | | | | | - |
| 131500 | 1992 | 61,486.00 | | | 10,547.00 | | (10,547.00) |
| 131600 | 1992 | 5,162.00 | | | | | - |
| 132500 | 1992 | - | | | | | - |
| 135210 | 1992 | 5,166.00 | | | 18.00 | | (18.00) |
| 135310 | 1992 | 105,050.00 | | | 10,953.00 | | (10,953.00) |
| 135400 | 1992 | 131,331.00 | 804.00 | | 51,528.00 | (904.00) | (51,628.00) |
| 135500 | 1992 | 55,786.00 | 2,890.00 | 1,443.00 | 5,435.00 | (187.00) | (1,289.00) |
| 135600 | 1992 | 122,126.00 | 4,001.00 | 428.00 | 12,173.00 | (75.00) | (7,619.00) |
| 136100 | 1992 | 1,174.00 | | | 36.00 | | (36.00) |
| 136100 | 1992 | 500.00 | | | | | - |
| 136200 | 1992 | 26,822.00 | | | 100.00 | | (100.00) |
| 136200 | 1992 | 233,626.00 | | | 338.00 | | (338.00) |
| 136400 | 1992 | 161,920.00 | 100,073.00 | 1,792.00 | 174,775.00 | (12,290.00) | (85,110.00) |
| 136500 | 1992 | 472,440.00 | 281,553.00 | 5,042.00 | 491,727.00 | (34,324.00) | (239,456.00) |
| 136600 | 1992 | 17,070.00 | 896.00 | | 3,150.00 | - | (2,254.00) |
| 136700 | 1992 | 113,814.00 | 12,459.00 | (1,260.00) | 37,334.00 | (817.00) | (26,952.00) |
| 136800 | 1992 | 432,054.00 | 76,434.00 | | 10,061.00 | | (8,373.00) |
| 136910 | 1992 | 6,267.00 | 1,499.00 | | 16,177.00 | | (14,678.00) |
| 136920 | 1992 | 26,811.00 | 15,859.00 | 284.00 | 27,697.00 | (1,933.00) | (13,487.00) |
| 137000 | 1992 | 500,495.00 | 8,146.00 | | 42,423.00 | | (34,277.00) |
| 137310 | 1992 | 315,187.00 | 188,439.00 | 3,375.00 | 359,108.00 | (22,972.00) | (160,264.00) |
| 137320 | 1992 | 67,771.00 | 10,266.00 | 2,827.00 | 15,523.00 | (1,274.00) | (3,504.00) |
| 137340 | 1992 | 2,359.00 | 389.00 | | 43.00 | | 346.00 |
| 137340 | 1992 | 101.00 | | | | | - |
| 139220 | 1992 | 15,173.00 | 2,683.00 | | 5.00 | | 2,678.00 |
| 139400 | 1992 | 4,977.00 | | | | | - |
| 139500 | 1992 | 1,873.00 | | | | | - |
| 139620 | 1992 | 256.00 | | | | | - |
| 235120 | 1992 | 2,102.00 | | | | | - |
| 235140 | 1992 | 2,000.00 | | | | | - |
| 235240 | 1992 | 23,812.00 | | | | | - |
| 235250 | 1992 | 58,106.00 | | | | | - |
| 235300 | 1992 | 89,490.00 | | | 308.00 | | (308.00) |
| 235400 | 1992 | 21,418.00 | | | | | (1,410.00) |
| 235600 | 1992 | 9,743.00 | | | 8,133.00 | | (8,133.00) |
| 235700 | 1992 | 10,874.00 | | | | | - |
| 236700 | 1992 | 116,707.00 | | | | | - |
| 237520 | 1992 | 15,943.00 | | | 300.00 | | (300.00) |
| 237600 | 1992 | 209,976.00 | 4,931.00 | 4,931.00 | 32,063.00 | (1,196.00) | (23,597.00) |
| 237800 | 1992 | 130,869.00 | | | 5,761.00 | | (5,761.00) |
| 237900 | 1992 | 78,537.00 | 2,330.00 | | | | 2,330.00 |
| 238000 | 1992 | 514,645.00 | | | 1,215,001.00 | (207.00) | (1,215,808.00) |
| 238100 | 1992 | 619,939.00 | 63.00 | | | | 63.00 |
| 238200 | 1992 | 113,689.00 | | | | | - |
| 238300 | 1992 | 21,514.00 | | | 93.00 | | (93.00) |
| 238400 | 1992 | 18,766.00 | | | 81.00 | | (81.00) |
| 239220 | 1992 | 8,769.00 | 1,914.00 | | 8.00 | | 1,906.00 |
| 239400 | 1992 | 3,017.00 | | | (8,012.00) | | 8,012.00 |
| 239400 | 1992 | 1,074.00 | | | | | - |
| 239500 | 1992 | - | | | | | - |
| 239620 | 1992 | 5,997.00 | 750.00 | | | | 750.00 |
| 339010 | 1992 | - | | | | | - |
| 339010 | 1992 | - | | | | | - |
| 339100 | 1992 | 3,139,514.00 | 1,318.00 | | | | 1,318.00 |
| 339220 | 1992 | 3,338.00 | | | | | - |
| 339500 | 1992 | - | | | | | - |
| 339400 | 1992 | 32,327.00 | 2,264.00 | | | | 2,264.00 |
| 339400 | 1992 | 42,295.00 | 7,229.00 | | | | 7,229.00 |
| 339520 | 1992 | 100.00 | 778.00 | | | | 778.00 |
| 339700 | 1992 | 51,959.00 | 1,954.00 | 558.00 | 4,843.00 | (339.00) | (2,870.00) |
| 131100 | 1993 | 279,758.00 | | | 44,837.00 | | (44,837.00) |
| 131200 | 1993 | 727,737.00 | 8,692.00 | | (130,969.00) | | 139,661.00 |
| 131400 | 1993 | 22,000.00 | | | 524.00 | | (524.00) |
| 131500 | 1993 | 473,692.00 | | | (6,732.00) | | 6,732.00 |
| 131600 | 1993 | 137,323.00 | | | | | - |
| 133100 | 1993 | 19,062.00 | | | 5,937.00 | | (5,937.00) |
| 134400 | 1993 | 2,000.00 | | | 185.00 | | (185.00) |

**Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017**

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|------------|-------------|--------------|
| 135210 | 1993 | 28,316.00 | | | 940.00 | | (949.00) |
| 135310 | 1993 | 204,560.00 | 5,264.00 | | 31,374.00 | | (26,110.00) |
| 135400 | 1993 | - | | | | | - |
| 135500 | 1993 | 19,383.00 | 2,293.00 | 2,293.00 | 6,553.00 | (1,528.00) | (5,495.00) |
| 135600 | 1993 | 21,079.00 | 1,563.00 | 1,554.00 | 1,893.00 | (2,063.00) | (829.00) |
| 136100 | 1993 | 12,448.00 | | | 1,105.00 | | (1,105.00) |
| 136100 | 1993 | | | | | | - |
| 136200 | 1993 | 22,379.00 | | | | | - |
| 136200 | 1993 | 66,892.00 | | | | | - |
| 136400 | 1993 | 176,283.00 | 62,759.00 | 597.00 | 168,194.00 | (11,989.00) | (116,827.00) |
| 136500 | 1993 | 534,481.00 | 163,514.00 | 1,746.00 | 495,651.00 | (35,057.00) | (345,446.00) |
| 136600 | 1993 | 2,544.00 | 39.00 | 20.00 | 2,780.00 | (46.00) | (2,767.00) |
| 136700 | 1993 | 73,058.00 | 10,782.00 | - | 79,295.00 | 1,698.00 | (65,835.00) |
| 136800 | 1993 | 482,224.00 | 107,697.00 | - | 61,251.00 | 12,178.00 | (38,624.00) |
| 136910 | 1993 | 87,670.00 | 1,404.00 | | 32,803.00 | | (31,399.00) |
| 136920 | 1993 | 31,909.00 | 11,360.00 | 108.00 | 30,445.00 | (2,170.00) | (21,147.00) |
| 137000 | 1993 | 487,650.00 | 14,832.00 | | 49,590.00 | | (28,346.00) |
| 137310 | 1993 | 365,761.00 | 127,423.00 | 1,213.00 | 343,076.00 | (24,341.00) | (238,761.00) |
| 137320 | 1993 | 69,450.00 | 2,913.00 | 42.00 | 29,167.00 | (99.00) | (26,311.00) |
| 137340 | 1993 | - | | | | | - |
| 137340 | 1994 | - | | | | | - |
| 139220 | 1993 | 5,270.00 | | | 270.00 | | (270.00) |
| 139400 | 1993 | 7,150.00 | | | | | - |
| 139400 | 1993 | 11,274.00 | | | | | - |
| 139500 | 1993 | 132.00 | | | | | - |
| 139620 | 1993 | - | | | | | - |
| 235240 | 1993 | - | | | | | - |
| 235250 | 1993 | 15,155.00 | | | | | - |
| 235300 | 1993 | 26,348.00 | | | | | - |
| 235400 | 1993 | 3,927.00 | | | | | - |
| 235600 | 1993 | 14,757.00 | | | | | - |
| 236100 | 1993 | 37,225.00 | | | | | - |
| 237520 | 1993 | 1,314.00 | | | 92.00 | | (92.00) |
| 237600 | 1993 | 289,410.00 | 193.00 | 193.00 | 16,996.00 | (92.00) | (16,702.00) |
| 237600 | 1993 | 27,466.00 | | | 3,182.00 | | (3,182.00) |
| 237900 | 1993 | - | | | | | - |
| 236000 | 1993 | 985,624.00 | | | 880,392.00 | (260.00) | (880,652.00) |
| 238100 | 1993 | 462,069.00 | | | (1,806.00) | | 1,806.00 |
| 238200 | 1993 | 75,350.00 | | | (294.00) | | 294.00 |
| 238300 | 1993 | 11,695.00 | | | | | - |
| 238400 | 1993 | 7,339.00 | | | | | - |
| 239400 | 1993 | - | | | | | - |
| 239500 | 1993 | - | | | | | - |
| 239620 | 1993 | - | | | | | - |
| 339010 | 1993 | 24,641.00 | | | | | - |
| 339010 | 1993 | 45,264.00 | | | 9,139.00 | | (9,139.00) |
| 339100 | 1993 | 46,948.00 | 957.00 | | | | 957.00 |
| 339200 | 1993 | 451.00 | | | | | - |
| 339300 | 1993 | 7,909.00 | | | | | - |
| 339400 | 1993 | - | | | | | - |
| 339400 | 1993 | - | | | | | - |
| 339700 | 1993 | 64,042.00 | | | 2,666.00 | | (2,666.00) |
| 131100 | 1994 | 52,490.00 | | | | | - |
| 131200 | 1994 | 518,558.00 | 4,250.00 | | 102,303.00 | | (98,053.00) |
| 131400 | 1994 | 110,318.00 | | | 22,262.00 | | (22,262.00) |
| 131500 | 1994 | 22,020.00 | | | | | - |
| 131600 | 1994 | - | | | | | - |
| 136210 | 1994 | 11,420.00 | | | 541.00 | | (541.00) |
| 135310 | 1994 | 131,400.00 | 24,844.00 | 9,200.00 | 5,789.00 | (448.00) | 27,807.00 |
| 135400 | 1994 | - | | | | | - |
| 135500 | 1994 | 85,604.00 | 20,099.00 | 17,484.00 | 12,095.00 | (8,494.00) | 16,994.00 |
| 135600 | 1994 | 96,818.00 | 13,317.00 | 6,125.00 | 17,323.00 | (3,285.00) | (1,165.00) |
| 136100 | 1994 | 39,323.00 | | | 651.00 | | (651.00) |
| 136100 | 1994 | | | | | | - |
| 136200 | 1994 | 103,048.00 | 91.00 | | 569.00 | | (468.00) |
| 136200 | 1994 | 54,420.00 | | | 444.00 | | (444.00) |
| 136400 | 1994 | 194,097.00 | 48,428.00 | 8,490.00 | 238,526.00 | (13,833.00) | (193,441.00) |
| 136500 | 1994 | 280,298.00 | 70,724.00 | 12,399.00 | 345,425.00 | (20,202.00) | (282,504.00) |
| 136600 | 1994 | 1,717.00 | 52.00 | | 381.00 | | (329.00) |
| 136700 | 1994 | 102,703.00 | 25,973.00 | 2,846.00 | 64,417.00 | (1,411.00) | (36,909.00) |
| 136800 | 1994 | 2,774,303.00 | 190,846.00 | 159,306.00 | 74,707.00 | | 275,389.00 |
| 136910 | 1994 | 3,677.00 | 231.00 | | 16,746.00 | | (16,515.00) |
| 136920 | 1994 | 14,263.00 | 3,604.00 | 632.00 | 17,602.00 | (1,029.00) | (14,395.00) |
| 137000 | 1994 | 595,584.00 | 66,339.00 | | 26,989.00 | | 37,350.00 |
| 137310 | 1994 | 419,834.00 | 105,029.00 | | 517,657.00 | (30,287.00) | (423,526.00) |
| 137320 | 1994 | 89,719.00 | 11,866.00 | 24.00 | 33,943.00 | (73.00) | (22,026.00) |
| 137340 | 1994 | - | | | | | - |
| 137340 | 1994 | - | | | | | - |

Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|--------------|------------|--------------|
| 132220 | 1994 | - | - | - | - | - | - |
| 139400 | 1994 | - | - | - | - | - | - |
| 139400 | 1994 | - | - | - | - | - | - |
| 139500 | 1994 | 418.00 | - | - | - | - | - |
| 139520 | 1994 | - | - | - | - | - | - |
| 235240 | 1994 | - | - | - | - | - | - |
| 235250 | 1994 | 9,352.00 | - | - | - | - | - |
| 235300 | 1994 | - | - | - | - | - | - |
| 235400 | 1994 | 15,000.00 | - | - | - | - | - |
| 235600 | 1994 | - | - | - | - | - | - |
| 237610 | 1994 | 1,762.00 | - | - | 31.00 | - | (31.00) |
| 237520 | 1994 | 7,197.00 | - | - | - | - | - |
| 237800 | 1994 | 144,889.00 | 5,395.00 | 5,395.00 | 7,268.00 | (834.00) | 2,888.00 |
| 237800 | 1994 | 4,488.00 | - | - | 12,749.00 | - | (12,749.00) |
| 237900 | 1994 | 25,579.00 | - | - | - | - | - |
| 238000 | 1994 | 361,527.00 | - | - | - | - | - |
| 238100 | 1994 | 292,538.00 | 6,725.00 | - | 540,459.00 | - | (540,459.00) |
| 238200 | 1994 | 43,956.00 | - | - | (52.00) | - | 6,777.00 |
| 238300 | 1994 | - | - | - | - | - | - |
| 238400 | 1994 | - | - | - | - | - | - |
| 239220 | 1994 | 3,255.00 | 400.00 | - | - | - | 400.00 |
| 239400 | 1994 | 603.00 | - | - | - | - | - |
| 239500 | 1994 | - | - | - | - | - | - |
| 239520 | 1994 | - | - | - | - | - | - |
| 339010 | 1994 | - | - | - | - | - | - |
| 339010 | 1994 | (2,931.00) | - | - | - | - | - |
| 339040 | 1994 | 525.00 | - | - | - | - | - |
| 339060 | 1994 | 761.00 | - | - | - | - | - |
| 339100 | 1994 | - | - | - | - | - | - |
| 339220 | 1994 | 128,910.00 | 78,304.00 | - | 304.00 | - | 78,000.00 |
| 339300 | 1994 | - | - | - | - | - | - |
| 339400 | 1994 | - | - | - | - | - | - |
| 339400 | 1994 | 561,980.00 | 108,578.00 | - | 8,912.00 | - | 99,866.00 |
| 339500 | 1994 | 24,958.00 | 4,822.00 | - | 386.00 | - | 4,428.00 |
| 339620 | 1994 | 370,828.00 | 71,646.00 | - | 5,881.00 | - | 65,765.00 |
| 339700 | 1994 | 43,479.00 | 456.00 | - | 1,452.00 | - | (964.00) |
| 131100 | 1995 | 258,855.00 | 1,279.00 | - | 21,389.00 | (4.00) | (20,094.00) |
| 131200 | 1995 | 8,391,364.00 | 41,471.00 | - | 687,152.00 | (139.00) | (645,820.00) |
| 131400 | 1995 | 4,866,240.00 | 22,687.00 | - | 379,944.00 | (75.00) | (354,452.00) |
| 131500 | 1995 | 822,779.00 | 4,086.00 | - | 67,921.00 | (14.00) | (83,869.00) |
| 131600 | 1995 | 114,896.00 | 568.00 | - | 9,485.00 | (2.00) | (8,819.00) |
| 133100 | 1995 | 8,621.00 | - | - | 940.00 | - | (940.00) |
| 133100 | 1995 | 237.00 | - | - | 26.00 | - | (26.00) |
| 133200 | 1995 | 1,016.00 | - | - | 111.00 | - | (111.00) |
| 133400 | 1995 | 143,390.00 | - | - | 15,641.00 | - | (15,641.00) |
| 133500 | 1995 | 1,603.00 | - | - | 175.00 | - | (175.00) |
| 133500 | 1995 | 920.00 | - | - | 100.00 | - | (100.00) |
| 134300 | 1995 | 13,003.00 | - | - | 479.00 | - | (479.00) |
| 134400 | 1995 | 16,367.00 | - | - | 603.00 | - | (603.00) |
| 134500 | 1995 | 36,041.00 | - | - | 1,329.00 | - | (1,329.00) |
| 134600 | 1995 | 1,263.00 | - | - | 47.00 | - | (47.00) |
| 135210 | 1995 | 3,295.00 | 57.00 | - | 95.00 | - | (38.00) |
| 135310 | 1995 | 582,642.00 | 9,868.00 | - | 16,868.00 | - | (6,880.00) |
| 135400 | 1995 | - | - | - | - | - | - |
| 135500 | 1995 | 27,541.00 | 1,127.00 | 7,062.00 | 32,034.00 | (776.00) | (24,631.00) |
| 135800 | 1995 | 33,122.00 | 1,356.00 | 8,481.00 | 38,526.00 | (933.00) | (28,622.00) |
| 136100 | 1995 | 22,668.00 | 410.00 | - | 210.00 | (5.00) | 195.00 |
| 136100 | 1996 | - | - | - | - | - | - |
| 136200 | 1995 | 294,542.00 | 5,321.00 | - | 2,734.00 | (63.00) | 2,524.00 |
| 136200 | 1995 | 349,800.00 | 8,319.00 | - | 3,247.00 | (75.00) | 2,997.00 |
| 136400 | 1995 | 165,819.00 | 13,724.00 | - | 229,233.00 | (46.00) | (215,555.00) |
| 136500 | 1995 | 348,083.00 | 29,807.00 | - | 481,174.00 | (96.00) | (452,463.00) |
| 136600 | 1995 | 18,148.00 | 1,522.00 | - | 25,088.00 | (5.00) | (23,591.00) |
| 136700 | 1995 | 214,389.00 | 17,744.00 | - | 296,378.00 | (59.00) | (278,693.00) |
| 136800 | 1995 | (762,161.00) | 63,050.00 | - | 1,053,638.00 | 211.00 | (890,347.00) |
| 136910 | 1996 | 2,253.00 | 242.00 | - | 4,041.00 | (1.00) | (3,800.00) |
| 136920 | 1995 | 11,198.00 | 926.00 | - | 15,467.00 | (3.00) | (14,544.00) |
| 137000 | 1995 | 318,881.00 | 28,390.00 | - | 440,805.00 | (88.00) | (414,503.00) |
| 137310 | 1995 | 346,204.00 | 28,653.00 | - | 478,604.00 | (66.00) | (450,047.00) |
| 137320 | 1995 | 181,781.00 | 15,043.00 | - | 251,273.00 | (50.00) | (236,280.00) |
| 137340 | 1995 | - | - | - | - | - | - |
| 137340 | 1995 | - | - | - | - | - | - |
| 139220 | 1995 | - | - | - | - | - | - |
| 139400 | 1995 | 8,309.00 | 214.00 | - | 2.00 | - | 212.00 |
| 139400 | 1995 | - | - | - | - | - | - |
| 139500 | 1995 | 46,025.00 | 1,188.00 | - | 8.00 | - | 1,178.00 |
| 139620 | 1995 | - | - | - | - | - | - |
| 235240 | 1995 | 2,911.00 | - | - | 1,694.00 | - | (1,694.00) |

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Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|-----------|------------|------------|-------------|--------------|
| 235250 | 1995 | 4,276.00 | | | 2,488.00 | | (2,488.00) |
| 235300 | 1995 | 18,779.00 | | | 10,925.00 | | (10,925.00) |
| 235400 | 1995 | 4,556.00 | | | 2,651.00 | | (2,651.00) |
| 235600 | 1995 | 149,973.00 | | | 87,247.00 | | (87,247.00) |
| 237520 | 1995 | | | | | | |
| 237600 | 1995 | 195,058.00 | 2,158.00 | 31,171.00 | 109,917.00 | (18,177.00) | (94,765.00) |
| 237800 | 1995 | 13,873.00 | 1,769.00 | 3,700.00 | 7,039.00 | (4,000.00) | (5,700.00) |
| 237900 | 1995 | 245.00 | 31.00 | 65.00 | 123.00 | (70.00) | (97.00) |
| 238000 | 1995 | 478,218.00 | 5,292.00 | 70,421.00 | 269,480.00 | (44,583.00) | (232,330.00) |
| 238100 | 1995 | 385,541.00 | 4,266.00 | 61,611.00 | 217,256.00 | (35,927.00) | (187,306.00) |
| 238200 | 1995 | 77,216.00 | 854.00 | 12,339.00 | 43,512.00 | (7,195.00) | (37,514.00) |
| 238300 | 1995 | 101,036.00 | 1,116.00 | 16,146.00 | 56,935.00 | (9,415.00) | (49,086.00) |
| 238400 | 1995 | 14,886.00 | 165.00 | 2,379.00 | 6,389.00 | (1,387.00) | (7,232.00) |
| 239220 | 1995 | 24,778.00 | | | | | |
| 239400 | 1995 | 69,094.00 | 15,502.00 | | | | 15,502.00 |
| 239400 | 1995 | 8,585.00 | 1,926.00 | | | | 1,926.00 |
| 239500 | 1995 | 16,412.00 | 3,662.00 | | | | 3,662.00 |
| 239620 | 1995 | | | | | | |
| 339010 | 1995 | 3,418,073.00 | | | 44,439.00 | | (44,439.00) |
| 339010 | 1995 | 81,451.00 | | | 1,059.00 | | (1,059.00) |
| 339040 | 1995 | | | | | | |
| 339060 | 1995 | | | | | | |
| 339100 | 1995 | 79,104.00 | 1,050.00 | | 1,366.00 | | (336.00) |
| 339220 | 1995 | | | | | | |
| 339500 | 1995 | 25,981.00 | | | 46.00 | | (46.00) |
| 339400 | 1995 | 7,086.00 | | | 12.00 | | (12.00) |
| 339400 | 1995 | | | | | | |
| 339700 | 1996 | 1,687,024.00 | 281.00 | | 21,942.00 | | (21,661.00) |
| 131100 | 1996 | 135,288.00 | 6,329.00 | | 54,054.00 | (131.00) | (47,856.00) |
| 131200 | 1996 | 2,043,488.00 | 95,593.00 | | 612,578.00 | (1,976.00) | (518,981.00) |
| 131400 | 1996 | 1,314,385.00 | 61,486.00 | | 529,534.00 | (1,271.00) | (469,315.00) |
| 131500 | 1996 | 346,770.00 | 16,315.00 | | 140,511.00 | (337.00) | (124,535.00) |
| 131600 | 1996 | 386,595.00 | 18,085.00 | | 155,750.00 | (374.00) | (138,039.00) |
| 133500 | 1996 | 4,073.00 | | | | | |
| 134000 | 1996 | 50,000.00 | | | 5,019.00 | | (5,019.00) |
| 135110 | 1996 | 5,519.00 | | | 57.00 | | (57.00) |
| 135310 | 1996 | 449,821.00 | | | 3,000.00 | | (3,000.00) |
| 135400 | 1996 | 26,231.00 | 5,363.00 | 917.00 | 50,281.00 | (127.00) | (44,128.00) |
| 135500 | 1996 | 20,902.00 | 4,274.00 | 730.00 | 40,066.00 | (161.00) | (35,163.00) |
| 135600 | 1996 | 67,899.00 | 13,681.00 | 2,375.00 | 130,137.00 | (329.00) | (114,212.00) |
| 136100 | 1996 | 46,010.00 | | | 1,134.00 | (854.00) | (1,988.00) |
| 136100 | 1996 | | | | | | |
| 136200 | 1996 | 1,449,388.00 | | | 36,529.00 | (27,493.00) | (64,022.00) |
| 136200 | 1996 | 2,852.00 | | | 72.00 | (54.00) | (126.00) |
| 136400 | 1996 | 202,113.00 | 25,816.00 | 4,472.00 | 101,841.00 | (9,518.00) | (81,071.00) |
| 136500 | 1996 | 388,886.00 | 49,672.00 | 8,605.00 | 195,964.00 | (18,314.00) | (155,991.00) |
| 136500 | 1996 | 16,344.00 | 2,086.00 | 362.00 | 9,235.00 | (770.00) | (6,555.00) |
| 136700 | 1996 | 408,232.00 | 52,143.00 | 9,033.00 | 205,701.00 | (19,226.00) | (163,750.00) |
| 136800 | 1996 | 395,687.00 | 50,541.00 | 8,756.00 | 199,380.00 | (18,635.00) | (158,718.00) |
| 136910 | 1996 | | | | | | |
| 136920 | 1996 | 11,661.00 | 1,490.00 | 258.00 | 5,876.00 | (549.00) | (4,677.00) |
| 137000 | 1996 | 246,480.00 | 31,463.00 | 5,454.00 | 124,197.00 | (11,608.00) | (98,868.00) |
| 137310 | 1996 | 413,959.00 | 52,875.00 | 9,160.00 | 208,587.00 | (19,485.00) | (166,047.00) |
| 137320 | 1996 | 481,179.00 | 61,461.00 | 10,648.00 | 242,456.00 | (22,861.00) | (193,010.00) |
| 137340 | 1996 | | | | | | |
| 137340 | 1996 | | | | | | |
| 139220 | 1996 | | | | | | |
| 139400 | 1996 | 3,539.00 | | | | | |
| 139400 | 1996 | 1,212.00 | | | | | |
| 139500 | 1996 | 9,396.00 | | | | | |
| 139620 | 1996 | 62,362.00 | | | | | |
| 235240 | 1996 | 21,195.00 | | | 2,095.00 | | (2,095.00) |
| 235250 | 1996 | 23,940.00 | | | 2,374.00 | | (2,374.00) |
| 235300 | 1996 | 127,639.00 | | | 12,661.00 | | (12,661.00) |
| 235400 | 1996 | 5,047.00 | | | 500.00 | | (500.00) |
| 235600 | 1996 | 32,747.00 | | | 3,243.00 | | (3,243.00) |
| 237520 | 1996 | 230,334.00 | 1,703.00 | | 1,580.00 | | 113.00 |
| 237600 | 1996 | 389,237.00 | 7,611.00 | 498.00 | 111,637.00 | (5,149.00) | (108,677.00) |
| 237800 | 1996 | 12,427.00 | 92.00 | | 86.00 | | 6.00 |
| 237900 | 1996 | 699.00 | 5.00 | | 5.00 | | |
| 238000 | 1996 | 942,163.00 | 18,383.00 | 1,202.00 | 269,649.00 | (12,436.00) | (262,500.00) |
| 238100 | 1996 | 474,521.00 | 9,279.00 | 607.00 | 136,087.00 | (6,277.00) | (132,488.00) |
| 238200 | 1996 | 161,191.00 | 3,152.00 | 206.00 | 46,231.00 | (2,132.00) | (45,005.00) |
| 238300 | 1996 | | | | | | |
| 238400 | 1996 | | | | | | |
| 239220 | 1996 | 21,671.00 | | | | | |
| 239400 | 1996 | 16,483.00 | | | | | |
| 239400 | 1996 | 5,733.00 | | | | | |

Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|--------------|------------|----------------|
| 239500 | 1996 | - | - | - | - | - | - |
| 239620 | 1996 | 83,142.00 | - | - | - | - | - |
| 339010 | 1996 | - | - | - | - | - | - |
| 339010 | 1996 | 4,379.00 | 3,450.00 | - | 34,184.00 | - | (30,734.00) |
| 339040 | 1996 | - | - | - | - | - | - |
| 339060 | 1996 | - | - | - | - | - | - |
| 339100 | 1996 | - | - | - | - | - | - |
| 339220 | 1996 | - | - | - | - | - | - |
| 339300 | 1996 | 4,526.00 | 5,845.00 | - | - | - | 5,845.00 |
| 339400 | 1996 | - | - | - | - | - | - |
| 339400 | 1996 | - | - | - | - | - | - |
| 339700 | 1996 | 808,552.00 | - | - | 5,046.00 | - | (5,046.00) |
| 131100 | 1997 | 70,532.00 | 8,625.00 | - | 8,504.00 | - | 121.00 |
| 131200 | 1997 | 1,563,889.00 | 191,250.00 | - | 188,562.00 | - | 2,888.00 |
| 131400 | 1997 | 612,710.00 | 74,829.00 | - | 73,876.00 | - | 1,053.00 |
| 131500 | 1997 | 1,032,181.00 | 126,227.00 | - | 124,452.00 | - | 1,775.00 |
| 131600 | 1997 | 63,113.00 | 7,715.00 | - | 7,610.00 | - | 105.00 |
| 133100 | 1997 | 400.00 | - | - | 10,359.00 | - | (10,359.00) |
| 134400 | 1997 | 50,000.00 | - | - | 342.00 | - | (342.00) |
| 135310 | 1997 | 304,959.00 | 14,615.00 | - | 33,813.00 | - | (19,199.00) |
| 135500 | 1997 | 354,471.00 | 16,988.00 | - | 39,303.00 | - | (22,315.00) |
| 135600 | 1997 | 220,263.00 | 10,557.00 | - | 24,422.00 | - | (13,865.00) |
| 136200 | 1997 | 165,816.00 | 32,483.00 | - | 83,197.00 | - | (60,734.00) |
| 136200 | 1997 | 5,490.00 | 1,075.00 | - | 2,755.00 | - | (1,885.00) |
| 136400 | 1997 | 270,517.00 | 52,961.00 | - | 135,729.00 | - | (82,768.00) |
| 136500 | 1997 | 397,305.00 | 77,784.00 | - | 199,344.00 | - | (121,860.00) |
| 136600 | 1997 | 1,108.00 | 217.00 | - | 556.00 | - | (339.00) |
| 136700 | 1997 | 232,699.00 | 45,540.00 | - | 116,709.00 | - | (71,169.00) |
| 136800 | 1997 | 398,770.00 | 78,070.00 | - | 200,079.00 | - | (122,009.00) |
| 136910 | 1997 | 2,975.00 | 582.00 | - | 1,493.00 | - | (911.00) |
| 136920 | 1997 | 5,788.00 | 1,329.00 | - | 3,406.00 | - | (2,077.00) |
| 137000 | 1997 | 350,453.00 | 69,811.00 | - | 178,837.00 | - | (107,295.00) |
| 137310 | 1997 | 468,372.00 | 91,697.00 | - | 235,001.00 | - | (143,304.00) |
| 137320 | 1997 | 484,287.00 | 90,899.00 | - | 232,957.00 | - | (142,056.00) |
| 139400 | 1997 | 368.00 | - | - | - | - | - |
| 139600 | 1997 | 9,102.00 | - | - | - | - | - |
| 239250 | 1997 | 26,774.00 | 263.00 | - | 5,163.00 | - | (4,900.00) |
| 239300 | 1997 | 5,472.00 | 54.00 | - | 1,055.00 | - | (1,001.00) |
| 239400 | 1997 | 13,055.00 | 126.00 | - | 2,520.00 | - | (2,392.00) |
| 239500 | 1997 | 16,710.00 | 165.00 | - | 3,223.00 | - | (3,058.00) |
| 237600 | 1997 | 124,701.00 | 2,071.00 | - | 17,221.00 | - | (15,150.00) |
| 237800 | 1997 | 22,281.00 | 370.00 | - | 3,074.00 | - | (2,704.00) |
| 238000 | 1997 | 940,012.00 | 15,626.00 | - | 129,338.00 | - | (114,310.00) |
| 238100 | 1997 | 483,568.00 | 8,032.00 | - | 66,780.00 | - | (58,748.00) |
| 238200 | 1997 | 165,516.00 | 2,749.00 | - | 22,858.00 | - | (20,109.00) |
| 239400 | 1997 | 1,040.00 | - | - | - | - | - |
| 239400 | 1997 | 3,913.00 | - | - | - | - | - |
| 339010 | 1997 | 277,421.00 | 507.00 | - | 23,350.00 | - | (22,843.00) |
| 339040 | 1997 | 9,569.00 | 17.00 | - | 805.00 | - | (788.00) |
| 339300 | 1997 | 969.00 | 2.00 | - | 82.00 | - | (80.00) |
| 339700 | 1997 | 636,377.00 | 1,167.00 | - | 53,732.00 | - | (52,565.00) |
| 131100 | 1998 | 448,015.00 | - | - | 207,901.00 | - | (207,901.00) |
| 131200 | 1998 | 2,744,038.00 | - | - | 1,273,372.00 | - | (1,273,372.00) |
| 131400 | 1998 | - | - | - | - | - | - |
| 131500 | 1998 | - | - | - | - | - | - |
| 131600 | 1998 | - | - | - | - | - | - |
| 135310 | 1998 | 7,839.00 | 9.00 | - | 11,273.00 | - | (11,264.00) |
| 135400 | 1998 | 110,605.00 | 129.00 | - | 199,061.00 | - | (158,922.00) |
| 135500 | 1998 | 16,195.00 | 15.00 | - | 23,289.00 | - | (23,270.00) |
| 135600 | 1998 | 81,524.00 | 95.00 | - | 117,232.00 | - | (117,137.00) |
| 135800 | 1998 | 131,846.00 | 155.00 | - | 189,594.00 | - | (189,439.00) |
| 136100 | 1998 | 11,183.00 | 2,677.00 | - | 11,342.00 | - | (8,665.00) |
| 136200 | 1998 | 42,480.00 | 10,161.00 | - | 43,055.00 | - | (32,917.00) |
| 136400 | 1998 | 116,509.00 | 28,365.00 | - | 120,196.00 | - | (91,833.00) |
| 136500 | 1998 | 236,765.00 | 56,670.00 | - | 240,139.00 | - | (183,499.00) |
| 136600 | 1998 | 1,075.00 | 257.00 | - | 1,090.00 | - | (833.00) |
| 136700 | 1998 | 21,926.00 | 5,248.00 | - | 22,298.00 | - | (16,990.00) |
| 136800 | 1998 | 160,617.00 | 38,444.00 | - | 162,906.00 | - | (124,462.00) |
| 136910 | 1998 | 2,780.00 | 665.00 | - | 2,820.00 | - | (2,155.00) |
| 136920 | 1998 | 5,559.00 | 1,331.00 | - | 11,342.00 | - | (4,307.00) |
| 137000 | 1998 | 147,240.00 | 35,242.00 | - | 149,398.00 | - | (114,096.00) |
| 137310 | 1998 | 262,260.00 | 62,772.00 | - | 265,987.00 | - | (203,226.00) |
| 137320 | 1998 | 133,352.00 | 31,918.00 | - | 135,264.00 | - | (103,336.00) |
| 235250 | 1998 | 850.00 | - | - | 337.00 | - | (337.00) |
| 235300 | 1998 | 23,389.00 | - | - | 8,855.00 | - | (8,855.00) |
| 237600 | 1998 | 529,442.00 | 475.00 | - | 74,074.00 | - | (73,599.00) |
| 237800 | 1998 | 13,787.00 | 13.00 | - | 1,962.00 | - | (1,949.00) |
| 237900 | 1998 | 8,061.00 | 6.00 | - | 853.00 | - | (857.00) |

Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|---------------|-------------|------------|--------------|------------|----------------|
| 23800 | 1998 | 1,328,402.00 | 1,212.00 | - | 169,071.00 | - | (167,859.00) |
| 23810 | 1998 | 111,866.00 | 102.00 | - | 15,939.00 | - | (15,837.00) |
| 23820 | 1998 | 22,875.00 | 20.00 | - | 3,256.00 | - | (3,236.00) |
| 23940 | 1998 | 13,707.00 | - | - | - | - | - |
| 23940 | 1998 | 17,600.00 | - | - | - | - | - |
| 339010 | 1998 | 26,355.00 | 1,755.00 | - | (28,703.00) | - | 30,458.00 |
| 339700 | 1998 | 105,064.00 | 6,993.00 | - | (114,380.00) | - | 121,373.00 |
| 131100 | 1999 | 110,093.00 | 897.00 | - | 36,068.00 | - | (35,371.00) |
| 131200 | 1999 | 6,407,359.00 | 41,836.00 | - | 2,121,390.00 | - | (2,069,365.00) |
| 131400 | 1999 | 5,000.00 | 34.00 | - | 1,782.00 | - | (1,748.00) |
| 131500 | 1999 | 2,918.00 | 21.00 | - | 1,040.00 | - | (1,019.00) |
| 131500 | 1999 | - | - | - | - | - | - |
| 134300 | 1999 | - | - | - | 14,899.00 | - | (14,899.00) |
| 135320 | 1999 | - | - | - | 107,665.00 | - | (107,665.00) |
| 136400 | 1999 | 10,018.00 | 59,952.00 | - | 70,733.00 | - | (10,761.00) |
| 136500 | 1999 | 20,092.00 | 120,179.00 | - | 141,179.00 | - | (21,612.00) |
| 136700 | 1999 | 3,140.00 | 16,791.00 | - | 22,170.00 | - | (3,379.00) |
| 139210 | 1999 | 67,299.00 | - | - | - | - | - |
| 139220 | 1999 | 10,629.00 | - | - | - | - | - |
| 139400 | 1999 | 81,385.00 | - | - | - | - | - |
| 139610 | 1999 | 95,125.00 | - | - | - | - | - |
| 139620 | 1999 | 2,710.00 | - | - | - | - | - |
| 230200 | 1999 | 200.00 | - | - | - | - | - |
| 235250 | 1999 | 14,550.00 | - | - | 827.00 | - | (827.00) |
| 235300 | 1999 | 49,669.00 | - | - | 2,822.00 | - | (2,822.00) |
| 235400 | 1999 | 8,000.00 | - | - | 455.00 | - | (455.00) |
| 237600 | 1999 | 3,695,503.00 | - | - | 778,708.00 | - | (776,706.00) |
| 238000 | 1999 | 714,531.00 | - | - | 150,973.00 | - | (150,973.00) |
| 239210 | 1999 | 318,611.00 | - | - | - | - | - |
| 239220 | 1999 | 11,805.00 | - | - | - | - | - |
| 330200 | 1999 | 500.00 | - | - | - | - | - |
| 330300 | 1999 | 11,232,729.00 | - | - | - | - | - |
| 339010 | 1999 | 15,527.00 | (664.00) | - | 10,150.00 | - | (10,814.00) |
| 339100 | 1999 | 1,597,740.00 | - | - | - | - | - |
| 339210 | 1999 | 74,705.00 | - | - | - | - | - |
| 339700 | 1999 | 294,763.00 | (12,179.00) | - | 186,148.00 | - | (198,327.00) |
| 131100 | 2000 | 40,964.00 | - | - | - | - | - |
| 131200 | 2000 | 1,939,284.00 | 319,613.00 | - | 549,421.00 | - | (229,806.00) |
| 131500 | 2000 | 671,474.00 | - | - | 16,128.00 | - | (16,128.00) |
| 133200 | 2000 | 6,455.00 | - | - | 10,197.00 | - | (10,197.00) |
| 133600 | 2000 | 5,682.00 | - | - | 6,852.00 | - | (6,852.00) |
| 134300 | 2000 | 3,960.00 | - | - | - | - | - |
| 135310 | 2000 | 1,515.00 | 16,996.00 | - | 105,112.00 | - | (88,114.00) |
| 135500 | 2000 | 33,755.00 | - | - | - | - | - |
| 135600 | 2000 | 19,149.00 | - | - | - | - | - |
| 136100 | 2000 | 2,139.00 | - | - | - | - | - |
| 136200 | 2000 | 37,780.00 | - | - | - | - | - |
| 136400 | 2000 | 63,143.00 | 121,595.00 | - | 649,282.00 | - | (527,667.00) |
| 136500 | 2000 | 85,859.00 | 173,168.00 | - | 694,247.00 | - | (521,059.00) |
| 136600 | 2000 | 216.00 | 104.00 | - | 193.00 | - | (79.00) |
| 136700 | 2000 | 24,745.00 | 12,836.00 | - | 27,465.00 | - | (14,629.00) |
| 136810 | 2000 | 331,941.00 | 359,601.00 | - | 36,896.00 | - | 322,706.00 |
| 136820 | 2000 | 29,598.00 | - | - | - | - | - |
| 137310 | 2000 | 57,375.00 | 2,596.00 | - | 120,443.00 | - | (117,845.00) |
| 137320 | 2000 | 47,742.00 | 30,303.00 | - | 71,491.00 | - | (41,186.00) |
| 138210 | 2000 | 828,624.00 | 42,937.00 | - | (41,842.00) | - | 84,775.00 |
| 139220 | 2000 | 13,048.00 | 803.00 | - | (692.00) | - | 1,495.00 |
| 139400 | 2000 | 10,056.00 | - | - | - | - | - |
| 139810 | 2000 | 254,699.00 | 15,676.00 | - | (13,505.00) | - | 29,181.00 |
| 235140 | 2000 | 7,785.00 | - | - | - | - | - |
| 235250 | 2000 | 10,993.00 | - | - | - | - | - |
| 235300 | 2000 | 6,702.00 | - | - | - | - | - |
| 235600 | 2000 | 79,203.00 | - | - | - | - | - |
| 235700 | 2000 | 1,384.00 | - | - | - | - | - |
| 237520 | 2000 | 20,000.00 | - | - | 11.00 | - | (11.00) |
| 237600 | 2000 | 448,171.00 | 46,252.00 | - | 520,718.00 | - | (474,466.00) |
| 237800 | 2000 | 73,203.00 | - | - | 69.00 | - | (69.00) |
| 237900 | 2000 | 5,828.00 | - | - | - | - | - |
| 238020 | 2000 | 2,034,330.00 | - | - | 105,438.00 | - | (105,438.00) |
| 238100 | 2000 | 843,394.00 | - | - | - | - | - |
| 238300 | 2000 | 81,721.00 | - | - | - | - | - |
| 238300 | 2000 | 17,649.00 | - | - | - | - | - |
| 238400 | 2000 | 19,750.00 | - | - | - | - | - |
| 238500 | 2000 | 4,370.00 | - | - | - | - | - |
| 239210 | 2000 | 566,832.00 | (4,665.00) | - | (21,881.00) | - | 17,196.00 |
| 239220 | 2000 | 9,202.00 | 586.00 | - | - | - | 1,054.00 |
| 239500 | 2000 | 2,168.00 | - | - | - | - | - |
| 239610 | 2000 | 39,994.00 | 2,461.00 | - | (2,121.00) | - | 4,582.00 |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|-------------|------------|-------------|------------|--------------|
| 330200 | 2000 | 200.00 | - | - | - | - | - |
| 330310 | 2000 | 5,497,386.00 | - | - | - | - | - |
| 339010 | 2000 | 49,928.00 | 243,700.00 | - | 226,968.00 | - | 16,712.00 |
| 339131 | 2000 | 9,166,032.00 | - | - | - | - | - |
| 339210 | 2000 | 87,890.00 | (2,229.00) | - | (3,082.00) | - | 853.00 |
| 339400 | 2000 | 10,759.00 | 662.00 | - | (570.00) | - | 1,232.00 |
| 339700 | 2000 | 14,328.00 | - | - | - | - | - |
| 131020 | 2001 | - | - | - | - | - | - |
| 131100 | 2001 | 171,276.00 | - | - | 990.00 | - | (990.00) |
| 131200 | 2001 | 8,057,111.00 | - | - | 330,086.00 | - | (330,086.00) |
| 131500 | 2001 | 34,589.00 | - | - | - | - | - |
| 131600 | 2001 | - | - | - | - | - | - |
| 135310 | 2001 | 40,883.00 | - | - | - | - | - |
| 135500 | 2001 | 28,631.00 | 18.00 | - | 2,777.00 | - | (2,759.00) |
| 135600 | 2001 | 9,747.00 | 6.00 | - | 2,212.00 | - | (2,206.00) |
| 136200 | 2001 | 424,172.00 | - | - | 5,061.00 | - | (5,061.00) |
| 136400 | 2001 | 238,428.00 | 10,655.00 | - | 111,588.00 | - | (100,903.00) |
| 136500 | 2001 | 415,337.00 | 5,178.00 | (6,667.00) | 231,781.00 | - | (233,270.00) |
| 136600 | 2001 | 14,706.00 | 511.00 | - | 2,914.00 | - | (2,403.00) |
| 136700 | 2001 | 41,770.00 | 115.00 | - | 52,579.00 | - | (52,463.00) |
| 136820 | 2001 | 2,294.00 | - | - | 7,648.00 | - | (7,648.00) |
| 137310 | 2001 | 74,135.00 | 435.00 | - | 17,086.00 | - | (16,651.00) |
| 137320 | 2001 | 144,489.00 | 2,059.00 | - | 172,258.00 | - | (170,199.00) |
| 139210 | 2001 | 787,692.00 | - | - | - | - | - |
| 139610 | 2001 | 51,214.00 | - | - | - | - | - |
| 235300 | 2001 | 36,423.00 | - | - | - | - | - |
| 235400 | 2001 | 13,788.00 | - | - | - | - | - |
| 235600 | 2001 | 2,559.00 | - | - | - | - | - |
| 237600 | 2001 | 206,172.00 | 13,136.00 | - | 51,153.00 | - | (38,017.00) |
| 237800 | 2001 | 5,849.00 | - | - | - | - | - |
| 238000 | 2001 | 3,198,483.00 | 24,468.00 | - | 104,311.00 | - | (79,843.00) |
| 238100 | 2001 | 394,024.00 | - | - | - | - | - |
| 238200 | 2001 | 56,381.00 | - | - | - | - | - |
| 239210 | 2001 | 834,850.00 | - | - | - | - | - |
| 239610 | 2001 | 192,916.00 | - | - | - | - | - |
| 330300 | 2001 | 718,222.00 | - | - | - | - | - |
| 339030 | 2001 | 20,419.00 | 563.00 | - | - | - | 563.00 |
| 339210 | 2001 | 21,759.00 | - | - | - | - | - |
| 131100 | 2002 | 111,468.00 | - | - | - | - | - |
| 131200 | 2002 | 5,505,871.00 | - | - | 495,797.00 | - | (495,797.00) |
| 131400 | 2002 | 94,480.00 | - | - | - | - | - |
| 131500 | 2002 | 102,272.00 | - | - | - | - | - |
| 131600 | 2002 | - | - | - | 537.00 | - | (537.00) |
| 133500 | 2002 | 3,647.00 | 78.00 | - | 14.00 | - | 62.00 |
| 134300 | 2002 | 49,334.00 | - | - | - | - | - |
| 134400 | 2002 | 191,176.00 | - | - | 19,600.00 | - | (19,600.00) |
| 135310 | 2002 | 1,222,828.00 | - | - | 27,845.00 | - | (27,845.00) |
| 136200 | 2002 | 657.00 | - | - | 255.00 | - | (255.00) |
| 136400 | 2002 | 103,870.00 | 2,257.00 | - | 664,087.00 | - | (661,840.00) |
| 136500 | 2002 | 321,801.00 | 2,230.00 | (5,210.00) | 240,218.00 | - | (243,196.00) |
| 136600 | 2002 | 41,863.00 | - | - | 6,854.00 | - | (6,954.00) |
| 136700 | 2002 | 286,355.00 | 1,674.00 | - | 68,961.00 | - | (67,287.00) |
| 136800 | 2002 | 837,394.00 | 229,205.00 | - | 240,244.00 | - | (11,038.00) |
| 136920 | 2002 | 41,513.00 | - | - | 171,349.00 | - | (171,349.00) |
| 137010 | 2002 | 215,982.00 | 762.00 | - | - | - | 762.00 |
| 137020 | 2002 | 64,514.00 | 228.00 | - | - | - | 228.00 |
| 137310 | 2002 | 193,896.00 | 18,069.00 | - | 251,426.00 | - | (233,357.00) |
| 137320 | 2002 | 230,965.00 | 252.00 | - | (81,625.00) | - | 81,877.00 |
| 139210 | 2002 | 1,829,220.00 | 102,042.00 | - | 1,782.00 | - | (100,250.00) |
| 139500 | 2002 | 3,691.00 | - | - | - | - | - |
| 139610 | 2002 | 164,237.00 | 3,408.00 | - | 619.00 | - | 2,789.00 |
| 235400 | 2002 | 268,374.00 | - | - | 1,229.00 | - | (1,229.00) |
| 235600 | 2002 | 59,534.00 | - | - | 1,767.00 | - | (1,767.00) |
| 235700 | 2002 | 563.00 | - | - | - | - | - |
| 237520 | 2002 | 60.00 | - | - | - | - | - |
| 237600 | 2002 | 748,343.00 | 4,095.00 | - | 268,857.00 | - | (264,762.00) |
| 237800 | 2002 | 8,998.00 | - | - | - | - | - |
| 238000 | 2002 | 1,588,106.00 | 1,932.00 | - | 182,196.00 | - | (180,264.00) |
| 239210 | 2002 | 1,391,962.00 | (99,569.00) | - | 2,591.00 | - | (102,160.00) |
| 239500 | 2002 | 9,070.00 | - | - | - | - | - |
| 239610 | 2002 | 465,971.00 | (36,372.00) | - | 408.00 | - | (36,780.00) |
| 330300 | 2002 | 1,054,685.00 | - | - | - | - | - |
| 336010 | 2002 | 275,234.00 | - | - | 11,716.00 | - | (11,716.00) |
| 339110 | 2002 | 3,153.00 | - | - | - | - | - |
| 339120 | 2002 | 838.00 | - | - | - | - | - |
| 339130 | 2002 | 2,000,290.00 | - | - | - | - | - |
| 339131 | 2002 | 898,462.00 | - | - | - | - | - |
| 339210 | 2002 | 34,305.00 | 712.00 | - | 129.00 | - | 583.00 |

Louisville Gas & Electric Company
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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|----------------|------------|----------------|
| 339300 | 2002 | 8,778.00 | - | - | - | - | - |
| 339400 | 2002 | 718.00 | - | - | - | - | - |
| 339610 | 2002 | 201,261.00 | - | - | - | - | - |
| 339620 | 2002 | 2,196.00 | - | - | - | - | - |
| 339700 | 2002 | 7,983.00 | - | - | - | - | - |
| 131100 | 2003 | 865,133.31 | - | - | 100,648.88 | - | (100,648.88) |
| 131200 | 2003 | 7,090,284.56 | - | - | 960,482.71 | 951,288.20 | (9,194.51) |
| 131400 | 2003 | 3,077,538.11 | - | - | 277,920.44 | - | (277,920.44) |
| 131500 | 2003 | 74,452.00 | - | - | - | - | - |
| 131600 | 2003 | 1,599.74 | - | - | 436.63 | - | (436.63) |
| 131700 | 2003 | 0.05 | - | - | - | - | - |
| 133300 | 2003 | 16,963.65 | - | - | 26,050.65 | - | (26,050.65) |
| 134200 | 2003 | 4,128.41 | - | - | 8,322.00 | - | (8,322.00) |
| 134300 | 2003 | 1,344,213.36 | - | - | - | - | - |
| 135310 | 2003 | 13,874.71 | - | - | 8599.36 | - | (8,599.36) |
| 135500 | 2003 | 124,059.93 | (516.11) | - | 26,316.91 | - | (26,835.02) |
| 135500 | 2003 | 4,686.47 | - | - | 12,476.20 | - | (12,476.20) |
| 136100 | 2003 | 1,426.82 | - | - | - | - | - |
| 136200 | 2003 | 2,123.71 | - | - | 5,307.67 | - | (5,307.67) |
| 136400 | 2003 | 81,956.95 | 501.89 | - | 742,802.42 | - | (742,103.53) |
| 136500 | 2003 | 1,957,459.11 | 73.05 | - | 283,054.67 | - | (282,981.82) |
| 136700 | 2003 | 52,468.39 | - | - | 27,632.33 | - | (27,632.33) |
| 136810 | 2003 | 279,956.00 | 169,491.37 | - | 305,026.23 | - | (136,534.86) |
| 136820 | 2003 | 48,355.18 | - | - | 188,861.67 | - | (188,861.67) |
| 136920 | 2003 | 94,956.81 | - | - | 161,654.26 | - | (161,654.26) |
| 137010 | 2003 | 1,040,572.56 | - | - | - | - | - |
| 137020 | 2003 | 158,889.80 | - | - | - | - | - |
| 137310 | 2003 | 66,928.19 | - | - | 94,331.25 | - | (94,331.25) |
| 137320 | 2003 | 207,159.52 | - | - | 208,661.86 | - | (208,661.86) |
| 139210 | 2003 | 2,059,944.62 | - | - | - | - | - |
| 139610 | 2003 | 132,389.51 | - | - | - | - | - |
| 235300 | 2003 | 32,116.18 | - | - | - | - | - |
| 237600 | 2003 | 509,410.00 | 1,302.93 | - | 236,891.25 | - | (235,586.32) |
| 237800 | 2003 | 2,957.31 | - | - | - | - | - |
| 237900 | 2003 | 83,859.07 | - | - | - | - | - |
| 238000 | 2003 | 1,485,701.85 | 14.85 | - | 496,682.65 | - | (496,666.00) |
| 238100 | 2003 | 2,654,883.32 | - | - | - | - | - |
| 238200 | 2003 | 2,644,530.07 | - | - | - | - | - |
| 238300 | 2003 | 231,004.86 | - | - | 41,253.98 | - | (41,253.98) |
| 238400 | 2003 | 112,144.92 | - | - | 16,523.41 | - | (16,523.41) |
| 239210 | 2003 | 99,968.79 | - | - | - | - | - |
| 239610 | 2003 | 237,390.57 | - | - | - | - | - |
| 239910 | 2003 | 449,586.26 | - | - | 192,691.88 | - | (192,691.88) |
| 339030 | 2003 | 3,428.37 | - | - | - | - | - |
| 339131 | 2003 | 4,961,383.85 | - | - | - | - | - |
| 339210 | 2003 | 33,832.13 | - | - | - | - | - |
| 339220 | 2003 | 3,112.35 | - | - | - | - | - |
| 339610 | 2003 | 3,153.12 | - | - | - | - | - |
| 131100 | 2004 | 629,188.89 | - | - | 260,811.58 | - | (260,811.58) |
| 131200 | 2004 | 6,901,469.20 | - | - | 1,994,238.81 | - | (1,994,238.81) |
| 131400 | 2004 | 1,160,156.82 | - | - | 373,691.15 | - | (373,691.15) |
| 131600 | 2004 | 829,101.95 | - | - | 26,830.43 | - | (26,830.43) |
| 131800 | 2004 | 159,412.75 | - | - | 4,944.09 | - | (4,944.09) |
| 133200 | 2004 | 12,512.16 | - | - | - | - | - |
| 133500 | 2004 | 2,354,141.13 | - | - | 1,752.74 | - | (1,752.74) |
| 134100 | 2004 | 9,285.48 | - | - | 6,707.00 | - | (6,707.00) |
| 134200 | 2004 | 4,465.09 | - | - | - | - | - |
| 134300 | 2004 | 133,031.60 | - | - | (1,270,131.94) | - | 1,270,131.94 |
| 135310 | 2004 | 283,024.28 | - | - | 36,771.81 | - | (36,771.81) |
| 135500 | 2004 | 662.58 | - | - | 8,868.30 | - | (8,868.30) |
| 136200 | 2004 | 261,150.59 | - | - | 67,251.12 | - | (67,251.12) |
| 136400 | 2004 | 32,131.99 | 414.12 | - | 426,947.13 | - | (426,833.01) |
| 136500 | 2004 | 37,333.03 | 36.58 | - | 516,696.22 | - | (516,697.84) |
| 136820 | 2004 | 1,531.51 | - | - | 21,407.50 | - | (21,407.50) |
| 136700 | 2004 | 17,851.96 | - | - | 146,249.12 | - | (146,249.12) |
| 137310 | 2004 | 31,777.43 | - | - | 16,865.18 | - | (16,865.18) |
| 137320 | 2004 | 171,679.44 | - | - | 72,029.03 | - | (72,029.03) |
| 139210 | 2004 | 919,185.94 | (7,269.47) | - | 3,410.82 | - | (10,680.29) |
| 139800 | 2004 | 15,178.59 | - | - | - | - | - |
| 235120 | 2004 | 880.73 | - | - | 848.77 | - | (848.77) |
| 235140 | 2004 | 381.57 | - | - | 2,579.67 | - | (2,579.67) |
| 235210 | 2004 | 3,803.96 | - | - | 380.11 | - | (380.11) |
| 235250 | 2004 | 14,297.16 | - | - | 74,770.18 | - | (74,770.18) |
| 235300 | 2004 | 92,230.13 | - | - | 44,586.37 | - | (44,586.37) |
| 235400 | 2004 | 8,379.80 | - | - | 5,148.74 | - | (5,148.74) |
| 235600 | 2004 | 64,917.37 | - | - | 6,238.00 | - | (6,238.00) |
| 236700 | 2004 | 7,960.19 | - | - | 6,692.78 | - | (6,692.78) |
| 237600 | 2004 | 153,466.27 | 5,947.69 | - | 234,478.18 | - | (228,530.49) |

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Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|---------------|------------|------------|---------------|------------|----------------|
| 237800 | 2004 | 74,549.04 | - | - | 18,058.82 | - | (19,058.82) |
| 237900 | 2004 | 57,724.03 | - | - | 53,866.63 | - | (53,866.63) |
| 238000 | 2004 | 217,829.80 | - | - | 123,223.54 | - | (123,223.54) |
| 238100 | 2004 | 55,970.09 | - | - | - | - | - |
| 238200 | 2004 | 46,822.06 | - | - | - | - | - |
| 239210 | 2004 | 217,646.01 | 1,368.09 | - | (149,718.57) | - | 151,086.66 |
| 239610 | 2004 | 50,179.86 | 180.83 | - | 77.59 | - | 103.24 |
| 239000 | 2004 | 17,859,936.18 | - | - | - | - | - |
| 239010 | 2004 | 904,068.39 | - | - | 112,046.60 | - | (112,046.60) |
| 239020 | 2004 | 1,190,893.32 | - | - | 45,675.60 | - | (45,675.60) |
| 239110 | 2004 | 22,391.05 | - | - | - | - | - |
| 239120 | 2004 | 1,198.55 | - | - | - | - | - |
| 239130 | 2004 | 1,232,294.02 | - | - | - | - | - |
| 239210 | 2004 | 56,850.71 | 486.11 | - | 100.04 | - | 366.07 |
| 239300 | 2004 | 8,970.59 | - | - | - | - | - |
| 239400 | 2004 | 252.35 | - | - | - | - | - |
| 239700 | 2004 | 437,794.16 | - | - | 23,147.29 | - | (23,147.29) |
| 239710 | 2004 | 241,279.23 | - | - | - | - | - |
| 131100 | 2005 | 921,450.00 | - | - | 114,744.17 | - | (114,744.17) |
| 131200 | 2005 | 4,197,701.00 | - | - | 1,079,107.73 | - | (1,079,107.73) |
| 131400 | 2005 | 464,123.00 | - | - | 60,425.46 | - | (60,425.46) |
| 131100 | 2006 | 697,723.53 | - | - | 278,679.61 | - | (278,679.61) |
| 131200 | 2006 | 27,711,972.46 | 577,579.57 | - | 10,223,500.87 | - | (9,645,921.30) |
| 131400 | 2006 | 2,965,022.02 | - | - | 532,311.62 | - | (532,311.62) |
| 131500 | 2006 | 1,043,303.53 | - | - | 59,113.06 | - | (59,113.06) |
| 131600 | 2006 | 85,294.24 | - | - | 1,236.93 | - | (1,236.93) |
| 133100 | 2006 | 7,649.96 | - | - | 76,939.27 | - | (76,939.27) |
| 133200 | 2006 | 26,263.89 | - | - | 11,079.81 | - | (11,079.81) |
| 133300 | 2006 | 6,705.31 | - | - | 43,415.36 | - | (43,415.36) |
| 133400 | 2006 | 154,675.70 | - | - | 84,221.20 | - | (84,221.20) |
| 133500 | 2006 | 6,783.70 | - | - | 6,872.83 | - | (6,872.83) |
| 134100 | 2006 | 482,673.47 | - | - | 18,000.00 | - | (18,000.00) |
| 134200 | 2006 | 120,034.85 | - | - | - | - | - |
| 134300 | 2006 | 6,824,068.30 | - | - | 51,591.13 | - | (51,591.13) |
| 134400 | 2006 | 451,117.33 | - | - | - | - | - |
| 134500 | 2006 | 360,897.21 | - | - | - | - | - |
| 134600 | 2006 | 24,766.29 | - | - | - | - | - |
| 135210 | 2006 | 1,392.15 | - | - | 542.62 | - | (542.62) |
| 135310 | 2006 | 2,146,396.86 | - | - | 367,594.83 | - | (367,594.83) |
| 135400 | 2006 | 1,876.69 | - | - | 10,949.73 | - | (10,949.73) |
| 135600 | 2006 | 243,925.39 | - | - | 329,614.95 | 458,909.32 | 129,294.37 |
| 135600 | 2006 | 187,303.74 | 12,503.78 | - | 247,786.07 | 180,852.11 | (44,430.18) |
| 136000 | 2006 | 20,825.16 | - | - | - | - | - |
| 136100 | 2006 | 19,330.22 | - | - | 14,657.28 | - | (14,657.28) |
| 136200 | 2006 | 639,554.25 | - | - | 239,122.39 | - | (239,122.39) |
| 136400 | 2006 | 57,426.47 | - | - | 290,070.24 | - | (290,070.24) |
| 136500 | 2006 | 95,400.17 | - | - | 434,954.22 | - | (434,954.22) |
| 136700 | 2006 | 9,665.45 | - | - | 7,815.20 | - | (7,815.20) |
| 136810 | 2006 | 861,630.61 | 40,523.18 | - | 225,621.29 | - | (185,098.11) |
| 136820 | 2006 | 110,306.66 | - | - | 416,881.87 | - | (416,881.87) |
| 136910 | 2006 | 689.20 | - | - | 223.41 | - | (223.41) |
| 136920 | 2006 | 17.66 | - | - | 5,617.30 | - | (5,617.30) |
| 137010 | 2006 | 1,626,634.94 | - | - | - | - | - |
| 137020 | 2006 | 409,163.02 | - | - | - | - | - |
| 137310 | 2006 | 81,276.06 | - | - | - | - | - |
| 137320 | 2006 | 103,176.88 | - | - | - | - | - |
| 139220 | 2006 | 42,875.87 | - | - | - | - | - |
| 139400 | 2006 | 92,702.07 | - | - | (2,460.00) | - | 2,460.00 |
| 139500 | 2006 | 36,895.28 | - | - | - | - | - |
| 139610 | 2006 | 28,090.46 | - | - | - | - | - |
| 139620 | 2006 | 94,399.14 | - | - | - | - | - |
| 235120 | 2006 | 2,609.62 | - | - | 12,437.53 | - | (12,437.53) |
| 235140 | 2006 | 2,233.59 | - | - | 964.00 | - | (964.00) |
| 235250 | 2006 | 48,825.27 | - | - | 32,192.18 | - | (32,192.18) |
| 235300 | 2006 | 128,440.62 | 1,717.64 | - | 79,226.84 | - | (77,503.20) |
| 235400 | 2006 | 375,259.43 | - | - | 31,920.68 | - | (31,920.68) |
| 235500 | 2006 | 7,143.01 | - | - | 5,202.16 | - | (5,202.16) |
| 235600 | 2006 | 213,644.62 | - | - | 3,460.12 | - | (3,460.12) |
| 235700 | 2006 | 4,811.50 | - | - | 20,640.31 | - | (20,640.31) |
| 236700 | 2006 | 8,337.88 | - | - | 51,392.27 | - | (51,392.27) |
| 237500 | 2006 | 283,132.53 | - | - | 1,779.99 | - | (1,779.99) |
| 237600 | 2006 | 123,037.60 | - | - | 254,316.63 | - | (254,316.63) |
| 237800 | 2006 | 627,149.99 | - | - | 46,989.96 | - | (46,989.96) |
| 237900 | 2006 | 10,469.81 | - | - | 24,384.95 | - | (24,384.95) |
| 238000 | 2006 | 340.40 | - | - | 241.45 | - | (241.45) |
| 238100 | 2006 | 1,589,911.61 | - | - | - | - | - |
| 238200 | 2006 | 539,557.53 | - | - | - | - | - |
| 238300 | 2006 | 377,313.38 | - | - | - | - | - |

Louisville Gas & Electric Company
Salvage & Cost of Removal Study 1972 - 2017

| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|---------------|------------|--------------|--------------|------------|----------------|
| 238400 | 2006 | 82,659.37 | - | - | - | - | - |
| 238700 | 2006 | 13,939.25 | - | - | - | - | - |
| 239220 | 2006 | 1,330.75 | - | - | - | - | - |
| 239400 | 2006 | 34,976.74 | - | - | - | - | - |
| 239600 | 2006 | 6,739.36 | - | - | - | - | - |
| 239620 | 2006 | 4,749.42 | - | - | - | - | - |
| 330300 | 2006 | 7,113,343.88 | - | - | - | - | - |
| 330320 | 2006 | 78,789.60 | - | - | - | - | - |
| 339010 | 2006 | 1,471,552.68 | - | - | 229,582.34 | - | (229,582.34) |
| 335020 | 2006 | 233,277.97 | - | - | - | - | - |
| 339030 | 2006 | 9,326.23 | - | - | 19,622.09 | - | (19,622.09) |
| 339110 | 2006 | 125,386.38 | - | - | - | - | - |
| 339120 | 2006 | 24,215.56 | 6,500.05 | - | 3,674.45 | - | 2,825.60 |
| 339130 | 2006 | 11,211,349.48 | - | - | 20,383.82 | - | (20,383.82) |
| 339131 | 2006 | 6,178,713.10 | - | - | 146,073.56 | - | (146,073.56) |
| 339300 | 2006 | 9,077.74 | - | - | - | - | - |
| 339400 | 2006 | 168,955.56 | 33,500.00 | - | - | - | 33,500.00 |
| 339700 | 2006 | 123,119.38 | - | - | 30,503.77 | - | (30,503.77) |
| 339800 | 2006 | 430,953.04 | - | - | 3,340.02 | - | (3,340.02) |
| 131100 | 2007 | 78,459.59 | - | - | 3,893.59 | - | (3,893.59) |
| 131200 | 2007 | 3,095,538.79 | 269,863.65 | 11206.43 | 815,489.89 | - | (534,399.81) |
| 131400 | 2007 | 115,564.59 | - | - | 2,599.70 | - | (2,599.70) |
| 131500 | 2007 | 106,066.47 | - | 500 | 23,111.22 | - | (22,611.22) |
| 131600 | 2007 | 76,996.44 | - | - | - | - | - |
| 133100 | 2007 | 1,101,085.23 | - | - | 417,395.32 | - | (417,395.32) |
| 133200 | 2007 | 22,245.59 | - | - | 8,432.78 | - | (8,432.78) |
| 133300 | 2007 | 973,654.70 | - | - | 369,089.42 | - | (369,089.42) |
| 133400 | 2007 | 27,343.56 | - | - | 10,365.30 | - | (10,365.30) |
| 133500 | 2007 | 43,897.85 | - | - | 16,640.63 | - | (16,640.63) |
| 133800 | 2007 | 150,050.36 | - | - | 56,880.53 | - | (56,880.53) |
| 134300 | 2007 | 156,697.00 | - | - | 2,644.03 | - | (2,644.03) |
| 135210 | 2007 | 22,942.97 | - | - | 3,751.28 | - | (3,751.28) |
| 135310 | 2007 | 665,336.94 | - | - | 290,611.90 | - | (290,611.90) |
| 135500 | 2007 | 105,187.72 | - | - | 208,464.28 | - | (208,464.28) |
| 135600 | 2007 | 1,291.85 | - | - | 7,585.46 | - | (7,585.46) |
| 136100 | 2007 | 391,030.21 | - | - | 2,485.64 | - | (2,485.64) |
| 136200 | 2007 | 1,258,625.73 | - | - | 72,771.65 | - | (72,771.65) |
| 136400 | 2007 | 1,821,555.27 | 40,543.39 | 5,846,142.48 | 371,343.85 | - | 5,515,342.02 |
| 136500 | 2007 | 630,024.48 | 10,233.17 | 38,784.59 | 1,289,243.62 | - | (1,240,225.86) |
| 136700 | 2007 | 2,190.19 | - | - | 16,519.60 | 62.73 | (16,292.87) |
| 136700 | 2007 | 121,047.21 | - | - | 132,551.00 | 217.06 | (132,333.92) |
| 136910 | 2007 | 2,361.86 | - | - | 215,321.41 | - | (215,321.41) |
| 137310 | 2007 | 84,640.82 | 1,237.69 | - | 18,853.76 | 133.92 | (17,482.15) |
| 137320 | 2007 | 164,283.03 | 5,866.16 | - | 65,733.32 | 697.12 | (58,900.05) |
| 139210 | 2007 | 257,535.41 | - | - | - | - | - |
| 139220 | 2007 | 18,322.92 | - | - | 487.32 | - | (487.32) |
| 139500 | 2007 | 7,679.96 | - | - | - | - | - |
| 236300 | 2007 | 17,840.18 | - | - | 12,936.09 | - | (12,936.09) |
| 236400 | 2007 | 47,351.20 | - | - | 7,738.14 | - | (7,738.14) |
| 236600 | 2007 | 6,129.56 | - | - | 3,414.92 | - | (3,414.92) |
| 237600 | 2007 | 1,556,228.10 | 4,846.44 | - | 47,295.88 | - | (42,349.44) |
| 237800 | 2007 | 10,455.20 | - | - | 1,940.93 | - | (1,940.93) |
| 237900 | 2007 | 19,579.56 | - | - | 6,626.59 | - | (6,626.59) |
| 238000 | 2007 | 14,110.31 | - | - | 78,245.84 | - | (78,245.84) |
| 238300 | 2007 | 217,639.08 | - | - | 56,763.32 | - | (56,763.32) |
| 238400 | 2007 | 25,173.78 | - | - | 70,954.05 | - | (70,954.05) |
| 239210 | 2007 | 950,373.85 | - | - | - | - | - |
| 239220 | 2007 | 15,739.62 | - | - | - | - | - |
| 239400 | 2007 | 2,745.11 | - | - | - | - | - |
| 239500 | 2007 | 2,729.83 | - | - | - | - | - |
| 239610 | 2007 | 574,945.88 | - | - | - | - | - |
| 239620 | 2007 | 1,944.24 | - | - | - | - | - |
| 339300 | 2007 | 4,023,650.35 | - | - | - | - | - |
| 339010 | 2007 | 1,358,874.48 | - | - | 165,304.47 | - | (165,304.47) |
| 339030 | 2007 | 10,295.05 | - | - | - | - | - |
| 339040 | 2007 | 74,172.87 | - | - | - | - | - |
| 339110 | 2007 | 39,919.54 | - | - | - | - | - |
| 339120 | 2007 | 9,736.63 | - | - | - | - | - |
| 339130 | 2007 | 2,828,381.40 | - | - | - | - | - |
| 339131 | 2007 | 3,353.76 | - | - | - | - | - |
| 339210 | 2007 | 48,190.15 | - | - | - | - | - |
| 339300 | 2007 | 2,200.31 | - | - | - | - | - |
| 339400 | 2007 | 32,582.56 | - | - | - | - | - |
| 339700 | 2007 | 2,574,391.53 | - | - | 62,511.20 | - | (62,511.20) |
| 339710 | 2007 | 39,767.28 | - | - | - | - | - |
| 131100 | 2008 | 81,615.77 | - | - | 16,026.72 | - | (16,026.72) |
| 131200 | 2008 | 3,796,631.33 | 86,661.55 | - | 1,500,759.61 | - | (1,414,098.06) |
| 131400 | 2008 | 7,659,947.94 | - | - | 46,463.67 | - | (46,463.67) |

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Salvage & Cost of Removal Study 1972 - 2017**

| Acc't | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|---------------|------------|------------|--------------|------------|----------------|
| 131500 | 2008 | 32,633.33 | - | - | 1,064.92 | - | (1,064.92) |
| 131600 | 2008 | 37,165.58 | 103,285.00 | - | - | - | 103,285.00 |
| 133300 | 2008 | 172,006.23 | - | - | 891,897.16 | - | (891,897.16) |
| 134300 | 2008 | 3,094,133.74 | - | - | 33,967.94 | - | (33,967.94) |
| 134400 | 2008 | 94,470.38 | - | - | 20,156.22 | - | (20,156.22) |
| 135210 | 2008 | 405,494.80 | 6,215.19 | - | 17,096.64 | - | (10,841.45) |
| 135310 | 2008 | 3,404,433.49 | 54,435.74 | - | 138,016.52 | - | (84,580.78) |
| 135500 | 2008 | 56,089.61 | - | - | 279,942.11 | 61,010.88 | (216,631.23) |
| 136600 | 2008 | 39,110.76 | 7,978.22 | - | 62,291.05 | 101,787.70 | 47,504.87 |
| 136700 | 2008 | 22,039.56 | 506.23 | - | 1,210.83 | - | (704.60) |
| 136800 | 2008 | 191,872.90 | 7,130.54 | - | 17,095.02 | - | (9,824.48) |
| 136100 | 2008 | 2,951,209.47 | - | - | 3,915.21 | - | (3,915.21) |
| 136900 | 2008 | 12,992,837.75 | 418.85 | - | 217,883.02 | - | (217,464.17) |
| 136400 | 2008 | 10,375.66 | - | - | 48,684.89 | - | (48,684.89) |
| 136500 | 2008 | 171,790.06 | 156,808.30 | - | 74,844.86 | - | 81,963.44 |
| 136600 | 2008 | - | - | - | 65.43 | - | (65.43) |
| 136700 | 2008 | 1,414.32 | - | - | 6,663.39 | - | (6,663.39) |
| 136800 | 2008 | 29,983.30 | 488,929.91 | - | 620,637.33 | - | (131,707.42) |
| 137310 | 2008 | - | - | - | 18,412.49 | - | (18,412.49) |
| 137320 | 2008 | - | - | - | 19,071.92 | - | (19,071.92) |
| 235120 | 2008 | 3,503.48 | - | - | - | - | - |
| 235700 | 2008 | 462.83 | - | - | 904.64 | - | (904.64) |
| 237600 | 2008 | 1,384,154.84 | 462.36 | - | 981,404.25 | - | (980,941.89) |
| 237900 | 2008 | 13,376.58 | - | - | 2,307.73 | - | (2,307.73) |
| 237900 | 2008 | 9,891.21 | - | - | 235.85 | - | (235.85) |
| 238300 | 2008 | 402,587.00 | 3,794.49 | - | 152,048.93 | - | (148,252.44) |
| 339010 | 2008 | 324,631.18 | 3,503.42 | - | 38,069.57 | - | (34,566.15) |
| 339040 | 2008 | 85,608.32 | 1,535.23 | - | 3,671.99 | - | (2,136.76) |
| 339700 | 2008 | 1,709,330.49 | 26,917.77 | - | 77,324.69 | - | (50,406.92) |
| 338710 | 2008 | 74,089.32 | 1,189.70 | - | 1,845.53 | - | (1,655.83) |
| 131100 | 2009 | 484,516.41 | - | - | 172,070.28 | - | (172,070.28) |
| 131200 | 2009 | 7,012,814.99 | 27,191.16 | - | 3,096,701.52 | 46,526.46 | (3,026,985.70) |
| 131400 | 2009 | 754,587.93 | - | - | 467,257.12 | 1,402.50 | (466,854.62) |
| 131500 | 2009 | 197,218.87 | 403,041.77 | - | 112,277.31 | 2,794.37 | 283,556.83 |
| 131600 | 2009 | 31,205.78 | - | - | 2,108.79 | - | (2,108.79) |
| 131700 | 2009 | 13,039.83 | - | - | - | - | - |
| 133400 | 2009 | 1,371.95 | 56,678.38 | - | 3,619.91 | - | 53,058.47 |
| 134100 | 2009 | 25,423.33 | - | - | 13,023.35 | - | (13,023.35) |
| 134300 | 2009 | 4,821,769.11 | - | - | 187,922.28 | - | (187,922.28) |
| 134400 | 2009 | 156.36 | 6,459.59 | - | 412.87 | - | 6,002.02 |
| 134500 | 2009 | 387.54 | 15,183.91 | - | 989.75 | - | 14,214.16 |
| 134700 | 2009 | 78,306.72 | - | - | - | - | - |
| 135210 | 2009 | 15,069.26 | - | - | 9,723.41 | - | (9,723.41) |
| 135310 | 2009 | 520,412.20 | - | - | 250,120.34 | - | (250,120.34) |
| 135400 | 2009 | 53,942.96 | - | - | 38,687.19 | 31,627.08 | (7,060.11) |
| 135500 | 2009 | 167,619.91 | 2,474.50 | - | 441,907.18 | 12,816.68 | (426,615.80) |
| 135600 | 2009 | 44,701.79 | 1,059.68 | - | 423,335.46 | 44,575.06 | (377,700.52) |
| 135800 | 2009 | 915.65 | - | - | 2,800.56 | - | (2,800.56) |
| 136100 | 2009 | 40,036.21 | - | - | 5,591.52 | - | (5,591.52) |
| 136200 | 2009 | 894,286.06 | - | - | 466,862.93 | - | (427,423.13) |
| 136400 | 2009 | 387,653.76 | 25,499.01 | - | 5,007,223.21 | 4,889.66 | (4,614,235.54) |
| 136500 | 2009 | 2,369,625.23 | 155,094.12 | - | 7,302,957.41 | 30,626.89 | (7,117,236.40) |
| 136600 | 2009 | 9,719.62 | 611.46 | - | 43,216.79 | 883.34 | (41,721.99) |
| 136700 | 2009 | 158,363.40 | 54,750.47 | - | 1,502,941.78 | 28,150.57 | (1,420,040.74) |
| 136800 | 2009 | 526,347.71 | 125,153.73 | - | 692,177.81 | - | (857,024.08) |
| 136910 | 2009 | 1,605.78 | - | - | 230,571.05 | 13.05 | (230,558.00) |
| 137000 | 2009 | 1,185,222.28 | - | - | - | - | - |
| 137310 | 2009 | 5,104.27 | - | - | 14,481.48 | 496.89 | (13,984.60) |
| 137320 | 2009 | 53,584.22 | - | - | 62,863.31 | - | (62,863.31) |
| 139210 | 2009 | 63,429.35 | - | - | - | - | - |
| 139220 | 2009 | 1,568.93 | - | - | - | - | - |
| 139300 | 2009 | 122,157.84 | - | - | - | - | - |
| 139510 | 2009 | 24,729.40 | - | - | - | - | - |
| 235120 | 2009 | 6,180.38 | - | - | 1,887.22 | - | (1,887.22) |
| 235140 | 2009 | 518.90 | - | - | - | - | - |
| 235240 | 2009 | 73,032.13 | - | - | 156,181.55 | - | (156,181.55) |
| 235250 | 2009 | 350,717.40 | - | - | 13,446.67 | - | (19,446.67) |
| 235300 | 2009 | 26,987.44 | - | - | 25,121.41 | - | (25,121.41) |
| 235400 | 2009 | 2,248,342.48 | - | - | 24,276.88 | - | (24,276.88) |
| 235500 | 2009 | 1,134.21 | - | - | 610.99 | - | (610.99) |
| 235600 | 2009 | 18,058.88 | - | - | - | - | - |
| 235700 | 2009 | 11,542.97 | - | - | 57,967.72 | - | (57,967.72) |
| 235800 | 2009 | 20,139.63 | - | - | - | - | - |
| 236700 | 2009 | 5,862.32 | - | - | 56,744.63 | - | (56,744.63) |
| 237320 | 2009 | 27,426.45 | - | - | 15,698.69 | - | (15,698.69) |
| 237600 | 2009 | 3,663,952.03 | - | - | 380,862.62 | - | (380,862.62) |
| 237800 | 2009 | 86,462.95 | - | - | 27,656.90 | - | (27,656.90) |
| 237900 | 2009 | 7,011.67 | - | - | 2,227.36 | - | (2,227.36) |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|---------------|------------|------------|--------------|------------|----------------|
| 23800 | 2009 | 3,245,937.23 | - | - | 3,480,405.26 | - | (3,480,405.26) |
| 238100 | 2009 | 1,524,628.32 | - | - | 2,321.16 | - | (2,321.16) |
| 238300 | 2009 | 461,021.81 | 1,730.35 | - | 122,130.08 | - | (120,398.73) |
| 238500 | 2009 | 15,456.54 | - | - | - | - | - |
| 239210 | 2009 | 68,039.84 | - | - | - | - | - |
| 239400 | 2009 | 107,752.67 | - | - | - | - | - |
| 239500 | 2009 | 6,756.83 | - | - | - | - | - |
| 239610 | 2009 | 20,077.59 | - | - | - | - | - |
| 239820 | 2009 | 3,569.93 | - | - | - | - | - |
| 300300 | 2009 | 13,110,855.89 | - | - | - | - | - |
| 330010 | 2009 | 288,691.41 | - | - | 108,109.40 | - | (108,109.40) |
| 330920 | 2009 | 19,423.05 | - | - | 10,990.00 | - | (10,990.00) |
| 330930 | 2009 | 42,095.79 | - | - | 14,611.98 | - | (14,611.88) |
| 339110 | 2009 | 617,861.38 | - | - | - | - | - |
| 339131 | 2009 | 1,242,731.80 | - | - | - | - | - |
| 339220 | 2009 | 7,589.20 | - | - | - | - | - |
| 339300 | 2008 | 13,113.24 | - | - | - | - | - |
| 339400 | 2009 | 5,830.81 | - | - | - | - | - |
| 339700 | 2009 | 101,874.49 | 29,830.00 | - | 3,036.98 | - | 26,793.02 |
| 131100 | 2010 | 176,032.33 | - | - | 90,160.11 | - | (90,160.11) |
| 131200 | 2010 | 3,987,133.65 | 45,461.74 | - | 597,884.33 | - | (552,422.59) |
| 131400 | 2010 | 103,475.19 | - | - | 3,278.27 | - | (3,278.27) |
| 131500 | 2010 | 20,993.35 | - | - | 18,899.08 | - | (18,899.08) |
| 131600 | 2010 | 15,529.19 | - | - | - | - | - |
| 131707 | 2010 | 3,300.00 | - | - | - | - | - |
| 134200 | 2010 | 174,611.95 | - | - | - | - | - |
| 134300 | 2010 | 10,196.19 | - | - | - | - | - |
| 135210 | 2010 | 205,353.49 | - | - | - | - | - |
| 135310 | 2010 | 335,978.72 | - | - | 161,304.30 | - | (161,304.30) |
| 135400 | 2010 | 125,471.54 | 21,571.29 | - | 115,830.42 | - | (94,259.13) |
| 135500 | 2010 | 59,795.82 | - | - | 59,415.06 | - | (59,415.06) |
| 135600 | 2010 | 163,160.46 | 75,762.62 | - | 81,462.64 | - | (5,729.82) |
| 136100 | 2010 | 5,399.39 | - | - | 13,863.91 | - | (13,863.91) |
| 136200 | 2010 | 100,421.18 | - | - | 114,943.01 | - | (114,943.01) |
| 136400 | 2010 | 1,151,011.95 | 10,659.15 | - | 2,155,537.98 | - | (2,144,678.83) |
| 136500 | 2010 | 2,083,393.79 | 31,711.79 | - | 2,163,478.73 | - | (2,131,764.94) |
| 136600 | 2010 | 133,387.59 | 10,169.04 | - | 453,415.52 | - | (473,246.46) |
| 136700 | 2010 | 1,179,733.24 | 7,785.75 | - | 448,798.84 | - | (442,013.09) |
| 136800 | 2010 | 190,083.01 | 125,163.19 | - | 240,110.22 | - | (114,927.03) |
| 136910 | 2010 | 22,543.94 | - | - | 160,033.12 | - | (160,033.12) |
| 136920 | 2010 | 63,113.58 | - | - | 127,293.86 | - | (127,293.86) |
| 137000 | 2010 | 75,697.63 | - | - | - | - | - |
| 137310 | 2010 | 929,572.75 | 3,810.88 | - | 2,269,681.57 | - | (2,266,070.89) |
| 137320 | 2010 | 60,771.92 | 1,761.11 | - | 352,671.67 | - | (350,910.56) |
| 137340 | 2010 | 87,546.43 | 90,556.53 | - | 59,363.99 | - | 37,192.54 |
| 139210 | 2010 | 276,315.95 | - | - | - | - | - |
| 139400 | 2010 | 2,121.07 | - | - | - | - | - |
| 139500 | 2010 | 1,496,151.35 | - | - | - | - | - |
| 139810 | 2010 | 56,702.98 | - | - | - | - | - |
| 235120 | 2010 | 14,163.04 | - | - | - | - | - |
| 235140 | 2010 | 25,726.34 | 63.60 | - | 47,604.60 | - | (47,541.20) |
| 235255 | 2010 | 504,705.86 | - | - | 3,426.96 | - | (3,426.96) |
| 235300 | 2010 | 279,620.16 | - | - | 60,619.20 | - | (60,619.20) |
| 235400 | 2010 | 1,094,362.53 | - | - | 45,190.46 | - | (45,190.46) |
| 235600 | 2010 | 55,123.18 | - | - | 27,449.41 | - | (27,449.41) |
| 236700 | 2010 | 6,099.28 | - | - | 19,917.95 | - | (19,917.95) |
| 237620 | 2010 | 4,564.22 | - | - | 13,832.64 | - | (13,832.64) |
| 237600 | 2010 | 1,626,955.41 | - | - | 54,867.81 | - | (54,867.81) |
| 237800 | 2010 | 99,140.31 | - | - | 27,829.84 | - | (27,829.84) |
| 237900 | 2010 | 37,748.73 | - | - | 12,901.50 | - | (12,901.50) |
| 238000 | 2010 | 41,171.84 | - | - | 58,468.50 | - | (58,468.50) |
| 238100 | 2010 | 11,215.64 | - | - | - | - | - |
| 238300 | 2010 | 915,065.90 | 9,300.67 | - | 60,069.85 | - | (59,769.18) |
| 238500 | 2010 | 12,109.47 | - | - | 14,344.16 | - | (14,344.16) |
| 239210 | 2010 | 139,830.54 | - | - | - | - | - |
| 239500 | 2010 | 430,026.54 | - | - | - | - | - |
| 239610 | 2010 | 35,450.97 | - | - | - | - | - |
| 330300 | 2010 | 9,866,197.65 | - | - | - | - | - |
| 339010 | 2010 | 245,204.58 | - | - | 148,381.44 | - | (148,381.44) |
| 339030 | 2010 | 31,313.95 | - | - | 8,139.98 | - | (8,139.98) |
| 339040 | 2010 | 268.19 | - | - | 1,000.00 | - | (1,000.00) |
| 339130 | 2010 | 14,558,299.90 | - | - | - | - | - |
| 339500 | 2010 | 22,281.50 | - | - | - | - | - |
| 339610 | 2010 | 26,626.21 | - | - | - | - | - |
| 339700 | 2010 | 10,744.41 | - | - | 9,833.65 | - | (9,833.65) |
| 130200 | 2011 | 100.00 | - | - | - | - | - |
| 131100 | 2011 | 2,867,780.04 | - | - | 687,334.08 | - | (687,334.08) |
| 131101 | 2011 | 1,329,199.92 | - | - | 568,245.24 | - | (568,245.24) |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|---------------|------------|------------|--------------|------------|----------------|
| 131200 | 2011 | 17,737,600.22 | 34,636.38 | - | 2,541,970.32 | - | (2,507,333.84) |
| 131400 | 2011 | 3,093,958.16 | - | - | 109,173.37 | - | (109,173.37) |
| 131500 | 2011 | 638,406.99 | - | - | 243,699.76 | - | (243,699.76) |
| 131600 | 2011 | 66,011.56 | - | - | - | - | - |
| 131700 | 2011 | 732,205.04 | - | - | - | - | - |
| 133200 | 2011 | 155,564.63 | - | - | - | - | - |
| 133300 | 2011 | 55,573.58 | - | - | 34,591.42 | - | (34,591.42) |
| 133400 | 2011 | 18,752.79 | - | - | 3,760.00 | - | (3,760.00) |
| 133500 | 2011 | 52.87 | - | - | - | - | - |
| 134200 | 2011 | 95,084.46 | - | - | 22,263.71 | - | (22,263.71) |
| 134300 | 2011 | 864,934.42 | - | - | 246,197.81 | - | (246,197.81) |
| 134400 | 2011 | 46,426.53 | - | - | 6,632.08 | - | (6,632.08) |
| 134500 | 2011 | 6,551.95 | - | - | 12,756.65 | - | (12,756.65) |
| 134600 | 2011 | 1,140.74 | - | - | 33,120.15 | - | (33,120.15) |
| 135310 | 2011 | 1,148,920.71 | - | - | 69,770.99 | - | (69,770.99) |
| 135400 | 2011 | 20.82 | - | - | 4,243.74 | - | (4,243.74) |
| 135500 | 2011 | 276,058.31 | - | - | 206,653.93 | - | (206,653.93) |
| 135600 | 2011 | 165,678.60 | - | - | (71,739.96) | - | 71,739.96 |
| 135800 | 2011 | 9,492.29 | - | - | 2,951.47 | - | (2,951.47) |
| 136100 | 2011 | 14,410.56 | - | - | 13,583.65 | - | (13,583.65) |
| 136200 | 2011 | 517,801.91 | - | - | 226,622.63 | - | (226,622.63) |
| 136400 | 2011 | 1,601,266.08 | 20,668.02 | - | 1,269,326.21 | - | (1,248,658.19) |
| 136500 | 2011 | 165,026.16 | 60,170.06 | - | 96,849.31 | - | (96,849.31) |
| 136600 | 2011 | 9,214.26 | 11,341.57 | - | 81,225.76 | - | (99,896.16) |
| 136700 | 2011 | 299,028.05 | 100,653.62 | - | 350,205.13 | - | (249,551.61) |
| 136800 | 2011 | 89,117.63 | 203,667.00 | - | 240,210.89 | - | (36,543.09) |
| 136910 | 2011 | 4,230.05 | - | - | 145,587.14 | - | (145,587.14) |
| 136920 | 2011 | 47,314.75 | - | - | 69,896.06 | - | (69,896.06) |
| 137000 | 2011 | 20,203.53 | - | - | - | - | - |
| 137310 | 2011 | 3,349,954.20 | - | - | 703,670.67 | - | (703,670.67) |
| 137320 | 2011 | 627,816.63 | 7,631.87 | - | 604,677.47 | - | (597,045.60) |
| 139210 | 2011 | 1,675,946.16 | - | - | - | - | - |
| 139220 | 2011 | 17,070.07 | - | - | - | - | - |
| 139400 | 2011 | 134,421.32 | - | - | - | - | - |
| 139610 | 2011 | 106,865.52 | - | - | - | - | - |
| 139620 | 2011 | 4,428.76 | - | - | - | - | - |
| 230200 | 2011 | 800.00 | - | - | - | - | - |
| 235120 | 2011 | 14,882.02 | - | - | 22,480.35 | - | (22,480.35) |
| 235140 | 2011 | 34,699.01 | - | - | 10,953.08 | - | (10,953.08) |
| 235240 | 2011 | 70,146.45 | - | - | 165,984.62 | - | (165,984.62) |
| 235250 | 2011 | 106,604.04 | - | - | 258,005.34 | - | (258,005.34) |
| 235255 | 2011 | 412,877.39 | - | - | 310,667.08 | - | (310,667.08) |
| 235300 | 2011 | 182,991.73 | - | - | 47,571.56 | - | (47,571.56) |
| 235400 | 2011 | 450,120.66 | - | - | 13,161.93 | - | (13,161.93) |
| 235600 | 2011 | 22,682.97 | - | - | 3,182.76 | - | (3,182.76) |
| 235700 | 2011 | 2,705.00 | - | - | - | - | - |
| 235805 | 2011 | 1,520.61 | - | - | - | - | - |
| 235907 | 2011 | 393,874.85 | - | - | - | - | - |
| 236700 | 2011 | 20,299.96 | - | - | 46,319.99 | - | (46,319.99) |
| 237510 | 2011 | 16,951.29 | - | - | 11,364.00 | - | (11,364.00) |
| 237600 | 2011 | 4,156,176.14 | - | - | 772,161.65 | - | (772,161.65) |
| 237800 | 2011 | 53,302.72 | - | - | 95,653.13 | - | (95,653.13) |
| 237900 | 2011 | 59,020.70 | - | - | 14,153.61 | - | (14,153.61) |
| 238000 | 2011 | 135,282.68 | - | - | 593,898.74 | - | (593,898.74) |
| 238100 | 2011 | 52,310.40 | - | - | - | - | - |
| 238300 | 2011 | 380,488.04 | 3,121.65 | - | 14,395.36 | - | (11,273.71) |
| 238807 | 2011 | 75,039.27 | - | - | - | - | - |
| 239210 | 2011 | 666,359.98 | - | - | - | - | - |
| 239220 | 2011 | 11,515.30 | - | - | - | - | - |
| 239400 | 2011 | 382,550.50 | - | - | - | - | - |
| 239610 | 2011 | 422,274.03 | - | - | - | - | - |
| 330200 | 2011 | 4,200.00 | - | - | - | - | - |
| 330300 | 2011 | 4,364,050.60 | - | - | - | - | - |
| 339010 | 2011 | 289,735.79 | - | - | 214,911.45 | - | (214,911.45) |
| 339010 | 2011 | 125,390.35 | - | - | 34,153.20 | - | (34,153.20) |
| 339030 | 2011 | 126,344.00 | - | - | 4,073.03 | - | (4,073.03) |
| 339040 | 2011 | 216.41 | - | - | 6.87 | - | (6.87) |
| 339110 | 2011 | 4,647,823.89 | - | - | - | - | - |
| 339120 | 2011 | 1,700,268.24 | - | - | - | - | - |
| 339130 | 2011 | 3,443,867.72 | - | - | - | - | - |
| 339131 | 2011 | 388,746.00 | - | - | - | - | - |
| 339140 | 2011 | 958,811.24 | - | - | - | - | - |
| 339300 | 2011 | 146,569.23 | - | - | - | - | - |
| 339400 | 2011 | 462,595.80 | - | - | - | - | - |
| 339700 | 2011 | 154,551.56 | - | - | 79,818.11 | - | (79,818.11) |
| 339800 | 2011 | 594,390.05 | - | - | - | - | - |
| 130100 | 2012 | - | - | - | - | - | - |
| 130200 | 2012 | - | - | - | - | - | - |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|---------------|------------|------------|--------------|------------|----------------|
| 131020 | 2012 | 1,897.91 | - | - | (51,000.00) | - | 51,000.00 |
| 131100 | 2012 | 346,525.05 | - | - | 394,901.53 | 12,231.38 | (382,672.15) |
| 131101 | 2012 | - | - | - | - | - | - |
| 131110 | 2012 | - | - | - | - | - | - |
| 131200 | 2012 | 11,636,250.72 | 189,351.16 | - | 2,341,492.84 | 131,713.13 | (2,010,428.55) |
| 131201 | 2012 | - | - | - | - | - | - |
| 131400 | 2012 | 2,675,753.89 | - | - | 1,278,416.71 | - | (1,278,416.71) |
| 131500 | 2012 | 282,287.29 | 11,875.00 | - | 303,244.58 | 609.50 | (280,700.08) |
| 131601 | 2012 | - | - | - | - | - | - |
| 131600 | 2012 | 20,219.23 | - | - | - | 0.01 | 0.01 |
| 131707 | 2012 | 26,690.28 | - | - | - | - | - |
| 133020 | 2012 | - | - | - | - | - | - |
| 133100 | 2012 | 9,438.00 | - | - | 1,270.62 | - | (1,270.62) |
| 133200 | 2012 | 34,230.05 | - | - | - | - | - |
| 133300 | 2012 | 181,376.45 | - | - | - | - | - |
| 133400 | 2012 | 312.00 | - | - | - | - | - |
| 133500 | 2012 | - | - | - | - | - | - |
| 133600 | 2012 | - | - | - | - | - | - |
| 133707 | 2012 | - | - | - | - | - | - |
| 134020 | 2012 | - | - | - | - | - | - |
| 134100 | 2012 | - | - | - | - | - | - |
| 134200 | 2012 | - | - | - | - | - | - |
| 134300 | 2012 | 4,352,087.84 | - | - | 491,905.12 | - | (491,905.12) |
| 134400 | 2012 | 9,823.08 | - | - | 21,038.29 | - | (21,038.29) |
| 134500 | 2012 | 19,982.36 | - | - | 30,857.75 | - | (30,857.75) |
| 134600 | 2012 | - | - | - | - | - | - |
| 134705 | 2012 | - | - | - | - | - | - |
| 134707 | 2012 | - | - | - | - | - | - |
| 135010 | 2012 | - | - | - | - | - | - |
| 135020 | 2012 | - | - | - | - | - | - |
| 135210 | 2012 | - | - | - | - | - | - |
| 135310 | 2012 | 3,119,014.89 | 217,828.29 | - | 429,689.86 | 17,302.27 | (194,539.30) |
| 135311 | 2012 | - | - | - | - | - | - |
| 135400 | 2012 | 133,814.82 | 66,667.00 | - | 132,972.83 | 88,454.80 | 43,348.97 |
| 135500 | 2012 | 147,653.38 | - | - | 289,347.85 | 34,210.83 | (235,137.12) |
| 135600 | 2012 | 295,926.87 | 9,998.73 | - | 247,782.36 | 15,713.74 | (232,069.69) |
| 135700 | 2012 | 166,872.46 | 48,334.29 | - | 131,156.18 | 120,573.35 | 37,749.46 |
| 135800 | 2012 | 239,383.69 | 56,018.12 | - | 149,924.28 | 139,741.20 | 45,835.04 |
| 135915 | 2012 | - | - | - | - | - | - |
| 135917 | 2012 | - | - | - | - | - | - |
| 136020 | 2012 | - | - | - | - | - | - |
| 136025 | 2012 | - | - | - | - | - | - |
| 136100 | 2012 | 11,160.33 | - | - | 8,313.73 | - | (8,313.73) |
| 136200 | 2012 | 824,387.57 | 1,770.89 | - | 126,025.48 | - | (124,254.59) |
| 136205 | 2012 | - | - | - | - | - | - |
| 136400 | 2012 | 1,171,918.70 | 16,831.13 | - | 2,186,013.09 | 12,997.23 | (2,168,384.73) |
| 136500 | 2012 | 2,359,916.79 | 16,967.68 | - | 2,395,189.21 | 72,536.86 | (2,326,626.60) |
| 136600 | 2012 | 160,432.12 | 3,254.80 | - | 152,812.11 | 234.47 | (148,832.74) |
| 136700 | 2012 | 814,279.44 | 24,417.00 | - | 866,624.99 | 12,332.76 | (830,075.23) |
| 136800 | 2012 | 414,814.52 | 226,939.49 | - | 245,951.10 | - | (19,011.61) |
| 136910 | 2012 | 125,015.29 | 3,976.19 | - | 715,256.17 | 2,203.45 | (708,075.53) |
| 136920 | 2012 | 60,107.65 | - | - | 318,943.71 | - | (318,843.71) |
| 137000 | 2012 | 122,852.49 | - | - | - | - | - |
| 137310 | 2012 | 997,559.25 | 2,897.20 | - | 554,233.77 | 4,948.81 | (546,387.76) |
| 137320 | 2012 | 239,300.40 | 1,236.10 | - | 195,141.16 | 8.02 | (193,895.04) |
| 137340 | 2012 | - | - | - | - | - | - |
| 137405 | 2012 | - | - | - | - | - | - |
| 137407 | 2012 | - | - | - | - | - | - |
| 138210 | 2012 | 627,925.13 | - | - | - | - | - |
| 138220 | 2012 | - | - | - | - | - | - |
| 139400 | 2012 | - | - | - | - | - | - |
| 139500 | 2012 | - | - | - | - | - | - |
| 139610 | 2012 | 144,603.03 | - | - | - | - | - |
| 139620 | 2012 | - | - | - | - | - | - |
| 139720 | 2012 | - | - | - | - | - | - |
| 230200 | 2012 | - | - | - | - | - | - |
| 235010 | 2012 | - | - | - | - | - | - |
| 235020 | 2012 | - | - | - | - | - | - |
| 235120 | 2012 | 23,719.52 | - | - | 2,118.62 | - | (2,118.62) |
| 235130 | 2012 | - | - | - | - | - | - |
| 235140 | 2012 | 2,727.78 | - | - | 2,437.80 | - | (2,437.80) |
| 235210 | 2012 | - | - | - | - | - | - |
| 235220 | 2012 | - | - | - | - | - | - |
| 235230 | 2012 | - | - | - | - | - | - |
| 235240 | 2012 | - | - | - | - | - | - |
| 235250 | 2012 | - | - | - | - | - | - |
| 235255 | 2012 | 231,263.53 | - | - | - | - | - |
| 235300 | 2012 | 32,696.98 | - | - | - | - | - |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|-----------|------------|--------------|------------|----------------|
| 235400 | 2012 | 97,054.34 | - | - | 6,937.75 | - | (6,937.75) |
| 235500 | 2012 | 6,382.04 | - | - | 2,344.05 | - | (2,344.05) |
| 235600 | 2012 | 69,738.64 | - | - | 56,392.84 | - | (56,392.84) |
| 235700 | 2012 | - | - | - | - | - | - |
| 235805 | 2012 | - | - | - | - | - | - |
| 235807 | 2012 | 119,408.93 | - | - | - | - | - |
| 236520 | 2012 | - | - | - | - | - | - |
| 236700 | 2012 | 65,830.13 | - | - | 505,315.66 | - | (505,315.66) |
| 237207 | 2012 | 174,960.60 | - | - | - | - | - |
| 237412 | 2012 | - | - | - | - | - | - |
| 237422 | 2012 | - | - | - | - | - | - |
| 237510 | 2012 | - | - | - | - | - | - |
| 237520 | 2012 | 50,216.44 | - | - | 9,144.00 | - | (9,144.00) |
| 237600 | 2012 | 2,570,159.88 | - | - | 657,089.62 | - | (657,089.62) |
| 237600 | 2012 | 62,101.69 | - | - | 145,225.77 | - | (145,225.77) |
| 237900 | 2012 | 103,132.33 | - | - | 59,054.10 | - | (59,054.10) |
| 238000 | 2012 | 177,936.72 | 1,902.01 | - | 502,688.95 | - | (500,766.94) |
| 238100 | 2012 | 21,456.05 | - | - | 160.76 | - | (160.76) |
| 238300 | 2012 | 34,166.56 | - | - | 73.73 | - | (73.73) |
| 238500 | 2012 | - | - | - | - | - | - |
| 238700 | 2012 | - | - | - | - | - | - |
| 238805 | 2012 | - | - | - | - | - | - |
| 238807 | 2012 | 291,768.42 | - | - | - | - | - |
| 239210 | 2012 | 310,706.10 | - | - | - | - | - |
| 239220 | 2012 | - | - | - | - | - | - |
| 239400 | 2012 | - | - | - | - | - | - |
| 239500 | 2012 | - | - | - | - | - | - |
| 239610 | 2012 | 38,114.52 | - | - | - | - | - |
| 239620 | 2012 | - | - | - | - | - | - |
| 239720 | 2012 | - | - | - | - | - | - |
| 312101 | 2012 | - | - | - | - | - | - |
| 312102 | 2012 | - | - | - | - | - | - |
| 312103 | 2012 | - | - | - | - | - | - |
| 312104 | 2012 | - | - | - | - | - | - |
| 312192 | 2012 | - | - | - | - | - | - |
| 330100 | 2012 | - | - | - | - | - | - |
| 330200 | 2012 | - | - | - | - | - | - |
| 330300 | 2012 | 5,324,541.93 | - | - | - | - | - |
| 330310 | 2012 | - | - | - | - | - | - |
| 330320 | 2012 | - | - | - | - | - | - |
| 338910 | 2012 | - | - | - | - | - | - |
| 338920 | 2012 | - | - | - | - | - | - |
| 339010 | 2012 | 141,161.23 | - | - | 25,220.65 | - | (25,220.65) |
| 339020 | 2012 | - | - | - | - | - | - |
| 339030 | 2012 | 126,116.15 | - | - | 13,917.56 | - | (13,917.56) |
| 339040 | 2012 | - | - | - | - | - | - |
| 339800 | 2012 | - | - | - | - | - | - |
| 339110 | 2012 | - | - | - | - | - | - |
| 339120 | 2012 | - | - | - | - | - | - |
| 339130 | 2012 | - | - | - | - | - | - |
| 339131 | 2012 | 1,791,812.46 | - | - | - | - | - |
| 339133 | 2012 | - | - | - | - | - | - |
| 339140 | 2012 | - | - | - | - | - | - |
| 339210 | 2012 | 18,895.24 | - | - | - | - | - |
| 339520 | 2012 | - | - | - | - | - | - |
| 339500 | 2012 | - | - | - | - | - | - |
| 339400 | 2012 | - | - | - | - | - | - |
| 339500 | 2012 | - | - | - | - | - | - |
| 339610 | 2012 | - | - | - | - | - | - |
| 339620 | 2012 | - | - | - | - | - | - |
| 339700 | 2012 | 9,920,467.03 | 3,000.00 | - | 34,954.33 | - | (31,954.33) |
| 339710 | 2012 | 1,458,990.07 | - | - | - | - | - |
| 339650 | 2012 | - | - | - | - | - | - |
| 339915 | 2012 | - | - | - | - | - | - |
| 130100 | 2013 | - | - | - | - | - | - |
| 130200 | 2013 | - | - | - | - | - | - |
| 131020 | 2013 | - | - | - | - | - | - |
| 131100 | 2013 | 524,191.47 | 398.16 | - | 837,767.62 | 2,396.46 | (834,973.00) |
| 131101 | 2013 | - | - | - | - | - | - |
| 131105 | 2013 | - | - | - | - | - | - |
| 131110 | 2013 | - | - | - | - | - | - |
| 131200 | 2013 | 5,121,552.64 | 76,188.53 | - | 3,902,276.61 | 158,088.66 | (3,667,999.42) |
| 131201 | 2013 | - | - | - | - | - | - |
| 131400 | 2013 | 989,736.38 | - | - | 661,894.25 | - | (661,894.25) |
| 131500 | 2013 | 671,067.57 | - | - | 30,949.72 | 3,042.37 | (27,807.35) |
| 131501 | 2013 | - | - | - | - | - | - |
| 131600 | 2013 | 7,457.07 | - | - | - | - | - |
| 131707 | 2013 | 1,220,420.39 | - | - | - | - | - |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|--------------|------------|----------------|
| 133200 | 2013 | - | - | - | - | - | - |
| 133100 | 2013 | 43,799.14 | - | - | - | - | - |
| 133200 | 2013 | - | - | - | 186,013.49 | - | (186,013.49) |
| 133300 | 2013 | 200.47 | - | - | 998,102.48 | - | (998,102.48) |
| 133400 | 2013 | - | - | - | - | - | - |
| 133500 | 2013 | - | - | - | - | - | - |
| 133600 | 2013 | - | - | - | - | - | - |
| 133707 | 2013 | 1,450.15 | - | - | - | - | - |
| 134020 | 2013 | - | - | - | - | - | - |
| 134100 | 2013 | - | - | - | - | - | - |
| 134200 | 2013 | - | - | - | - | - | - |
| 134300 | 2013 | 2,382,677.73 | - | - | 160,350.62 | - | (160,350.62) |
| 134400 | 2013 | - | - | - | - | - | - |
| 134500 | 2013 | 57,871.45 | - | - | 0.03 | - | (0.03) |
| 134600 | 2013 | - | - | - | - | - | - |
| 134700 | 2013 | - | - | - | - | - | - |
| 134707 | 2013 | - | - | - | - | - | - |
| 135010 | 2013 | - | - | - | - | - | - |
| 135020 | 2013 | - | - | - | - | - | - |
| 135210 | 2013 | - | - | - | - | - | - |
| 135310 | 2013 | 789,941.01 | - | - | 298,041.12 | 12,959.14 | (285,081.98) |
| 135311 | 2013 | - | - | - | - | - | - |
| 135400 | 2013 | 84,825.81 | - | - | 10,254.47 | - | (10,254.47) |
| 135500 | 2013 | 154,718.85 | - | - | 442,607.50 | 35,110.25 | (407,586.75) |
| 135600 | 2013 | 286,923.80 | 23,276.59 | - | 526,224.14 | 2,454.67 | (500,492.88) |
| 135700 | 2013 | - | - | - | - | - | - |
| 135800 | 2013 | - | - | - | - | - | - |
| 135915 | 2013 | - | - | - | - | - | - |
| 135917 | 2013 | - | - | - | - | - | - |
| 136020 | 2013 | - | - | - | - | - | - |
| 136025 | 2013 | - | - | - | - | - | - |
| 136100 | 2013 | 13,608.85 | - | - | 7,161.31 | - | (7,161.31) |
| 136200 | 2013 | 1,574,061.59 | 558.60 | - | 334,507.37 | - | (333,948.77) |
| 136205 | 2013 | - | - | - | - | - | - |
| 136400 | 2013 | 928,004.24 | 4,891.68 | - | 887,595.87 | 50,813.43 | (831,885.38) |
| 136500 | 2013 | 1,851,318.95 | 5,944.72 | - | 1,618,084.56 | 51,830.42 | (1,962,289.42) |
| 136600 | 2013 | 13,059.37 | - | - | 3,060.20 | - | (3,060.20) |
| 136700 | 2013 | 322,299.72 | - | - | 88,585.96 | 1,007.66 | (87,578.30) |
| 136800 | 2013 | 1,357,713.99 | 146,906.55 | - | 81,824.25 | - | (85,082.30) |
| 136910 | 2013 | 11,529.26 | - | - | 24,386.66 | 1,543.10 | (22,843.58) |
| 136920 | 2013 | 6,209.33 | - | - | - | - | - |
| 137000 | 2013 | 107,835.57 | - | - | - | - | - |
| 137310 | 2013 | 1,358,315.72 | - | - | 568,402.04 | 5,900.13 | (562,501.91) |
| 137320 | 2013 | 457,632.47 | 1,428.42 | - | 301,588.57 | - | (300,142.15) |
| 137340 | 2013 | - | - | - | - | - | - |
| 137405 | 2013 | - | - | - | - | - | - |
| 137407 | 2013 | - | - | - | - | - | - |
| 139210 | 2013 | 40,601.02 | - | - | - | - | - |
| 139220 | 2013 | - | - | - | - | - | - |
| 139400 | 2013 | - | - | - | - | - | - |
| 139500 | 2013 | - | - | - | - | - | - |
| 139610 | 2013 | 103,943.24 | - | - | - | - | - |
| 139620 | 2013 | - | - | - | - | - | - |
| 139720 | 2013 | - | - | - | - | - | - |
| 230200 | 2013 | - | - | - | - | - | - |
| 235010 | 2013 | - | - | - | - | - | - |
| 235020 | 2013 | - | - | - | - | - | - |
| 235120 | 2013 | 73,080.52 | - | - | 2,739.66 | - | (2,739.66) |
| 235130 | 2013 | - | - | - | - | - | - |
| 235140 | 2013 | 63,298.21 | - | - | 48,294.82 | - | (48,294.82) |
| 235210 | 2013 | - | - | - | - | - | - |
| 235220 | 2013 | - | - | - | - | - | - |
| 235230 | 2013 | - | - | - | - | - | - |
| 235240 | 2013 | 8,236.93 | - | - | - | - | - |
| 235250 | 2013 | - | - | - | - | - | - |
| 235255 | 2013 | 147,819.39 | - | - | 15,583.75 | - | (15,583.75) |
| 235350 | 2013 | 88,650.80 | - | - | 17,862.83 | - | (17,862.83) |
| 235400 | 2013 | 103,148.00 | - | - | 11,735.79 | - | (11,735.79) |
| 235500 | 2013 | - | - | - | - | - | - |
| 235600 | 2013 | 414,542.98 | - | - | 1,747.98 | - | (1,747.98) |
| 235700 | 2013 | 24,779.21 | - | - | 100.39 | - | (100.39) |
| 235805 | 2013 | 47,890.87 | - | - | - | - | - |
| 235807 | 2013 | - | - | - | - | - | - |
| 236200 | 2013 | - | - | - | - | - | - |
| 236700 | 2013 | 8,667.86 | - | - | 272,808.09 | - | (272,808.09) |
| 237207 | 2013 | 90,574.19 | - | - | - | - | - |
| 237412 | 2013 | - | - | - | - | - | - |
| 237422 | 2013 | - | - | - | - | - | - |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|-----------|------------|--------------|------------|----------------|
| 237510 | 2013 | 167.36 | - | - | - | - | - |
| 237520 | 2013 | 3,744.41 | - | - | 2,208.22 | - | (2,208.22) |
| 237600 | 2013 | 2,785,050.73 | - | - | 364,736.66 | 3,149.23 | (361,567.43) |
| 237610 | 2013 | - | - | - | - | - | - |
| 237600 | 2013 | 1,838,098.44 | - | - | 2,143.78 | - | (2,143.78) |
| 237800 | 2013 | 277,750.54 | - | - | 44,861.60 | - | (44,861.60) |
| 238000 | 2013 | 3,696,998.22 | - | - | 268,337.99 | - | (268,337.99) |
| 238010 | 2013 | - | - | - | - | - | - |
| 238100 | 2013 | 48,974.36 | 15,720.38 | - | 135,572.08 | - | (119,851.70) |
| 238300 | 2013 | - | - | - | - | - | - |
| 238500 | 2013 | - | - | - | - | - | - |
| 238700 | 2013 | - | - | - | - | - | - |
| 238805 | 2013 | - | - | - | - | - | - |
| 238807 | 2013 | 183,448.20 | - | - | - | - | - |
| 239210 | 2013 | 80,756.74 | - | - | - | - | - |
| 239220 | 2013 | - | - | - | - | - | - |
| 239400 | 2013 | - | - | - | - | - | - |
| 239500 | 2013 | - | - | - | - | - | - |
| 239610 | 2013 | 10,344.62 | - | - | - | - | - |
| 239620 | 2013 | - | - | - | - | - | - |
| 239720 | 2013 | - | - | - | - | - | - |
| 312101 | 2013 | - | - | - | - | - | - |
| 312102 | 2013 | - | - | - | - | - | - |
| 312103 | 2013 | - | - | - | - | - | - |
| 312104 | 2013 | - | - | - | - | - | - |
| 312192 | 2013 | - | - | - | - | - | - |
| 330100 | 2013 | - | - | - | - | - | - |
| 330500 | 2013 | - | - | - | - | - | - |
| 330300 | 2013 | 905,817.04 | - | - | - | - | - |
| 330310 | 2013 | - | - | - | - | - | - |
| 330320 | 2013 | - | - | - | - | - | - |
| 338910 | 2013 | - | - | - | - | - | - |
| 338920 | 2013 | - | - | - | - | - | - |
| 339010 | 2013 | 402,973.29 | - | - | 35,638.11 | - | (35,638.11) |
| 339020 | 2013 | - | - | - | - | - | - |
| 339030 | 2013 | 4,824.39 | - | - | 3,774.47 | - | (3,774.47) |
| 339040 | 2013 | 2,747.74 | - | - | 17,435.83 | - | (17,435.83) |
| 339060 | 2013 | - | - | - | - | - | - |
| 339110 | 2013 | - | - | - | - | - | - |
| 339120 | 2013 | - | - | - | - | - | - |
| 339130 | 2013 | - | - | - | - | - | - |
| 339131 | 2013 | 207,639.57 | - | - | - | - | - |
| 339133 | 2013 | - | - | - | - | - | - |
| 339140 | 2013 | - | - | - | - | - | - |
| 339200 | 2013 | - | - | - | - | - | - |
| 339210 | 2013 | - | - | - | - | - | - |
| 339220 | 2013 | - | - | - | - | - | - |
| 339300 | 2013 | - | - | - | - | - | - |
| 339400 | 2013 | - | - | - | - | - | - |
| 339500 | 2013 | - | - | - | - | - | - |
| 339610 | 2013 | - | - | - | - | - | - |
| 339620 | 2013 | - | - | - | - | - | - |
| 339700 | 2013 | 18,963.92 | - | - | 52,795.26 | - | (52,795.26) |
| 339710 | 2013 | - | - | - | - | - | - |
| 339800 | 2013 | - | - | - | - | - | - |
| 339915 | 2013 | - | - | - | - | - | - |
| 130100 | 2014 | - | - | - | - | - | - |
| 130200 | 2014 | - | - | - | - | - | - |
| 131020 | 2014 | - | - | - | - | - | - |
| 131100 | 2014 | 639,283.27 | - | - | 404,042.82 | 76,791.65 | (327,251.17) |
| 131101 | 2014 | - | - | - | - | - | - |
| 131105 | 2014 | - | - | - | - | - | - |
| 131110 | 2014 | - | - | - | - | - | - |
| 131200 | 2014 | 6,768,407.98 | - | - | 1,079,308.29 | 72,378.78 | (1,006,929.51) |
| 131201 | 2014 | - | - | - | - | - | - |
| 131400 | 2014 | 564,792.19 | - | - | 486,403.42 | 12,236.48 | (476,166.94) |
| 131500 | 2014 | 196,133.21 | - | - | 211,868.82 | - | (211,868.82) |
| 131501 | 2014 | - | - | - | - | - | - |
| 131600 | 2014 | 94,076.71 | - | - | - | - | - |
| 131707 | 2014 | 17,630.85 | - | - | - | - | - |
| 133020 | 2014 | - | - | - | - | - | - |
| 133100 | 2014 | 13,385.63 | - | - | 7,404.64 | - | (7,404.64) |
| 133200 | 2014 | 161,057.81 | - | - | - | - | - |
| 133300 | 2014 | 301,529.98 | - | - | - | - | - |
| 133400 | 2014 | 2,725.63 | - | - | - | - | - |
| 133500 | 2014 | - | - | - | - | - | - |
| 133600 | 2014 | - | - | - | - | - | - |
| 133707 | 2014 | - | - | - | - | - | - |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|---------|------|--------------|------------|------------|--------------|-------------|----------------|
| 134020 | 2014 | - | - | - | - | - | - |
| 134100 | 2014 | - | - | - | - | - | - |
| 134200 | 2014 | - | - | - | - | - | - |
| 134300 | 2014 | (50,336.24) | - | - | - | - | - |
| 134400 | 2014 | 248,505.98 | 6,771.00 | - | 84,508.18 | - | (77,737.18) |
| 134500 | 2014 | - | - | - | - | - | - |
| 134600 | 2014 | - | - | - | - | - | - |
| 134705 | 2014 | - | - | - | - | - | - |
| 134707 | 2014 | - | - | - | - | - | - |
| 135010 | 2014 | - | - | - | - | - | - |
| 135020 | 2014 | - | - | - | - | - | - |
| 135210 | 2014 | 8,172.71 | - | - | 16,886.25 | - | (16,886.25) |
| 135310 | 2014 | 456,805.19 | 54,000.00 | - | 141,101.66 | - | (67,101.56) |
| 135311 | 2014 | - | - | - | - | - | - |
| 135400 | 2014 | 127,267.54 | 2,447.70 | - | 303,744.36 | (20,377.49) | (321,674.15) |
| 135500 | 2014 | 252,086.46 | 31,282.83 | - | 407,752.34 | - | (376,495.46) |
| 135600 | 2014 | 408,195.47 | 8,850.95 | - | 267,951.08 | 23,337.64 | (235,762.49) |
| 135700 | 2014 | - | - | - | - | - | - |
| 135800 | 2014 | - | - | - | - | - | - |
| 135915 | 2014 | - | - | - | - | - | - |
| 135917 | 2014 | - | - | - | - | - | - |
| 136020 | 2014 | - | - | - | - | - | - |
| 136025 | 2014 | 16,653.16 | - | - | - | - | - |
| 136100 | 2014 | 323,004.73 | 2,748.39 | - | 191,927.82 | 26,646.50 | (162,532.93) |
| 136205 | 2014 | - | - | - | - | - | - |
| 136400 | 2014 | 1,350,736.75 | 213,141.18 | - | 3,055,576.20 | 84,043.47 | (2,758,391.55) |
| 136500 | 2014 | 1,732,269.08 | 59,994.94 | - | 1,572,210.23 | 145,944.77 | (1,366,270.52) |
| 136600 | 2014 | 3,120.92 | - | - | 8,189.69 | - | (6,189.69) |
| 136700 | 2014 | 621,292.66 | 88,411.31 | - | 919,655.21 | 4,055.86 | (827,186.04) |
| 136800 | 2014 | 895,123.71 | 294,942.21 | - | 166,814.83 | 29,366.44 | 155,383.52 |
| 136910 | 2014 | 344.11 | - | - | 838.22 | - | (608.22) |
| 136920 | 2014 | - | - | - | - | - | - |
| 137000 | 2014 | 178,035.20 | - | - | - | - | - |
| 137310 | 2014 | 946,872.11 | 27,260.17 | - | 826,748.36 | 12,588.35 | (786,895.84) |
| 137320 | 2014 | 543,673.56 | 2,638.74 | - | 285,354.87 | 94.66 | (283,221.47) |
| 137340 | 2014 | - | - | - | - | - | - |
| 137405 | 2014 | 516.96 | - | - | - | - | - |
| 137407 | 2014 | 10,341.33 | - | - | - | - | - |
| 138210 | 2014 | 110,843.40 | - | - | - | - | - |
| 139220 | 2014 | - | - | - | - | - | - |
| 139400 | 2014 | - | - | - | - | - | - |
| 139500 | 2014 | - | - | - | - | - | - |
| 139610 | 2014 | - | - | - | - | - | - |
| 139620 | 2014 | - | - | - | - | - | - |
| 139720 | 2014 | - | - | - | - | - | - |
| 230500 | 2014 | - | - | - | - | - | - |
| 230510 | 2014 | - | - | - | - | - | - |
| 230520 | 2014 | - | - | - | - | - | - |
| 230520 | 2014 | 695.25 | - | - | - | - | - |
| 230530 | 2014 | - | - | - | - | - | - |
| 230540 | 2014 | 10,396.83 | - | - | 35,000.00 | - | (35,000.00) |
| 2305210 | 2014 | - | - | - | - | - | - |
| 2305220 | 2014 | - | - | - | - | - | - |
| 2305230 | 2014 | - | - | - | - | - | - |
| 2305240 | 2014 | 45,343.19 | - | - | 103,486.80 | - | (103,486.80) |
| 2305250 | 2014 | - | - | - | - | - | - |
| 2305255 | 2014 | 113,826.14 | - | - | 243,046.78 | - | (243,046.78) |
| 2305300 | 2014 | 56,041.45 | - | - | 29,757.66 | - | (29,757.66) |
| 2305400 | 2014 | 101,548.79 | 414.66 | - | 41,878.28 | - | (41,563.62) |
| 2305500 | 2014 | 40,157.06 | - | - | 41,334.42 | - | (41,334.42) |
| 2305600 | 2014 | 152,783.10 | - | - | 128,634.49 | - | (128,634.49) |
| 230700 | 2014 | 106,887.80 | 767.34 | - | 11,434.46 | - | (10,727.14) |
| 230805 | 2014 | 32,559.31 | - | - | - | - | - |
| 230807 | 2014 | 151,634.02 | - | - | - | - | - |
| 230820 | 2014 | - | - | - | - | - | - |
| 230900 | 2014 | 441,353.31 | - | - | 187,257.84 | - | (187,257.84) |
| 237207 | 2014 | 99,184.48 | - | - | - | - | - |
| 237412 | 2014 | - | - | - | - | - | - |
| 237422 | 2014 | - | - | - | - | - | - |
| 237510 | 2014 | 18,106.27 | - | - | 2,429.81 | - | (2,429.81) |
| 237520 | 2014 | 9,678.96 | - | - | 9,300.00 | - | (9,300.00) |
| 237600 | 2014 | 3,106,384.95 | - | - | 559,487.96 | 1,350.00 | (558,137.96) |
| 237610 | 2014 | - | - | - | - | - | - |
| 237800 | 2014 | 1,766.30 | - | - | - | - | - |
| 237900 | 2014 | 47,417.89 | - | - | 32,316.61 | - | (32,316.61) |
| 238000 | 2014 | 3,862,707.15 | - | - | 312,017.15 | - | (312,017.15) |
| 239010 | 2014 | - | - | - | - | - | - |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|----------------|------------|------------|--------------|------------|----------------|
| 238100 | 2014 | 1,135,716.65 | 8,762.88 | - | 115,036.64 | - | (106,273.76) |
| 238300 | 2014 | 219,487.51 | - | - | 510.00 | - | (510.00) |
| 238500 | 2014 | - | - | - | - | - | - |
| 238700 | 2014 | - | - | - | - | - | - |
| 238805 | 2014 | - | - | - | - | - | - |
| 238807 | 2014 | 256,518.91 | - | - | - | - | - |
| 239210 | 2014 | - | - | - | - | - | - |
| 239220 | 2014 | 2,860.63 | 97.40 | - | 7.11 | - | 90.29 |
| 239400 | 2014 | - | - | - | - | - | - |
| 239500 | 2014 | - | - | - | - | - | - |
| 239610 | 2014 | 134,492.17 | - | - | - | - | - |
| 239620 | 2014 | - | - | - | - | - | - |
| 239720 | 2014 | - | - | - | - | - | - |
| 312101 | 2014 | - | - | - | - | - | - |
| 312102 | 2014 | - | - | - | - | - | - |
| 312103 | 2014 | - | - | - | - | - | - |
| 312104 | 2014 | - | - | - | - | - | - |
| 312192 | 2014 | - | - | - | - | - | - |
| 330100 | 2014 | - | - | - | - | - | - |
| 330200 | 2014 | - | - | - | - | - | - |
| 330300 | 2014 | 1,245,228.63 | - | - | - | - | - |
| 330310 | 2014 | - | - | - | - | - | - |
| 330320 | 2014 | - | - | - | - | - | - |
| 338910 | 2014 | - | - | - | - | - | - |
| 338920 | 2014 | - | - | - | - | - | - |
| 339010 | 2014 | 258,315.82 | - | - | 44,055.01 | - | (44,055.01) |
| 339020 | 2014 | - | - | - | - | - | - |
| 339030 | 2014 | 1,002.47 | - | - | (5,071.34) | - | 5,071.34 |
| 339040 | 2014 | 776.17 | - | - | - | - | - |
| 339060 | 2014 | - | - | - | - | - | - |
| 339110 | 2014 | - | - | - | - | - | - |
| 339120 | 2014 | - | - | - | - | - | - |
| 339130 | 2014 | - | - | - | - | - | - |
| 339131 | 2014 | 56,715.18 | - | - | - | - | - |
| 339133 | 2014 | - | - | - | - | - | - |
| 339140 | 2014 | - | - | - | - | - | - |
| 339200 | 2014 | - | - | - | - | - | - |
| 339210 | 2014 | - | - | - | - | - | - |
| 339220 | 2014 | - | - | - | - | - | - |
| 339300 | 2014 | - | - | - | - | - | - |
| 339400 | 2014 | - | - | - | - | - | - |
| 339600 | 2014 | - | - | - | - | - | - |
| 339610 | 2014 | - | - | - | - | - | - |
| 339620 | 2014 | - | - | - | - | - | - |
| 339700 | 2014 | 3,157.76 | - | - | 9,084.29 | - | (9,084.29) |
| 339710 | 2014 | - | - | - | - | - | - |
| 339800 | 2014 | - | - | - | - | - | - |
| 339815 | 2014 | 107,438.26 | - | - | - | - | - |
| 130100 | 2015 | - | - | - | - | - | - |
| 130200 | 2015 | - | - | - | - | - | - |
| 131020 | 2015 | - | - | - | - | - | - |
| 131100 | 2015 | 30,887,394.00 | - | - | 386,410.08 | 32,500.00 | (353,910.08) |
| 131101 | 2015 | - | - | - | - | - | - |
| 131106 | 2015 | - | - | - | - | - | - |
| 131110 | 2015 | - | - | - | - | - | - |
| 131200 | 2015 | 375,572,896.20 | 44,171.36 | - | 4,800,774.01 | 390,285.35 | (4,386,317.30) |
| 131201 | 2015 | - | - | - | - | - | - |
| 131400 | 2015 | 43,111,774.21 | 923,936.86 | - | 1,289,267.04 | - | (365,331.38) |
| 131500 | 2015 | 53,436,072.50 | 27,259.87 | - | - | - | (104,460.52) |
| 131501 | 2015 | - | - | - | - | - | - |
| 131600 | 2015 | 3,012,712.31 | - | - | 188.00 | - | (188.00) |
| 131707 | 2015 | 222,925.21 | - | - | - | - | - |
| 133020 | 2015 | - | - | - | - | - | - |
| 133100 | 2015 | 5,637.12 | - | - | 14,860.88 | - | (14,860.88) |
| 133200 | 2015 | - | - | - | - | - | - |
| 133300 | 2015 | 48,704.49 | - | - | 2,035.49 | - | (2,035.49) |
| 133400 | 2015 | 10,626.42 | - | - | - | - | - |
| 133500 | 2015 | - | - | - | - | - | - |
| 133600 | 2015 | - | - | - | - | - | - |
| 133707 | 2015 | - | - | - | - | - | - |
| 134020 | 2015 | - | - | - | - | - | - |
| 134100 | 2015 | - | - | - | - | - | - |
| 134200 | 2015 | - | - | - | - | - | - |
| 134300 | 2015 | 177,520.86 | - | - | - | - | - |
| 134400 | 2015 | - | - | - | - | - | - |
| 134500 | 2015 | 23,085.81 | - | - | 7,519.76 | - | (7,519.76) |
| 134600 | 2015 | - | - | - | - | - | - |
| 134705 | 2015 | - | - | - | - | - | - |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|------------|------------|--------------|------------|----------------|
| 134707 | 2015 | - | - | - | - | - | - |
| 135010 | 2015 | - | - | - | - | - | - |
| 135020 | 2015 | 1,556.97 | - | - | - | - | - |
| 135210 | 2015 | 17,436.80 | - | - | 11,027.42 | - | (11,027.42) |
| 135510 | 2015 | 3,227,744.23 | 154,731.39 | - | 2,082,021.63 | - | (1,827,290.24) |
| 135311 | 2015 | - | - | - | - | - | - |
| 135320 | 2015 | - | - | - | - | - | - |
| 135400 | 2015 | 22,877.44 | - | - | 78,104.51 | - | (78,104.51) |
| 135600 | 2015 | 553,177.44 | 18,068.96 | - | 871,781.89 | 23,492.33 | (830,202.60) |
| 135600 | 2015 | 84,639.02 | 30,300.40 | - | 598,209.31 | 21,781.58 | (946,127.33) |
| 135700 | 2015 | - | - | - | - | - | - |
| 135800 | 2015 | - | - | - | - | - | - |
| 135915 | 2015 | - | - | - | - | - | - |
| 135917 | 2015 | - | - | - | - | - | - |
| 136020 | 2015 | 23,069.25 | - | - | (102,340.58) | - | 102,340.58 |
| 136025 | 2015 | - | - | - | - | - | - |
| 136100 | 2015 | 81,048.58 | - | - | 11,333.18 | - | (11,333.18) |
| 136200 | 2015 | 854,431.32 | 37,325.93 | - | 278,424.22 | - | (241,098.29) |
| 136205 | 2015 | - | - | - | - | - | - |
| 136400 | 2015 | 1,552,249.16 | 10,550.80 | - | 1,613,227.13 | 53,447.02 | (1,549,229.51) |
| 136500 | 2015 | 2,953,677.57 | 235,092.05 | - | 2,479,842.53 | 64,028.72 | (2,180,721.76) |
| 136600 | 2015 | 144,361.83 | 2,817.36 | - | 150.22 | - | 2,667.14 |
| 136700 | 2015 | 282,083.85 | 68,829.13 | - | 241,653.01 | 8,767.38 | (164,056.50) |
| 136800 | 2015 | 260,203.05 | 250,061.57 | - | 410,950.96 | 47,628.46 | (113,163.93) |
| 136910 | 2015 | 3.69 | - | - | - | - | - |
| 136920 | 2015 | - | - | - | - | - | - |
| 137000 | 2015 | 56,715.57 | - | - | - | - | - |
| 137001 | 2015 | - | - | - | - | - | - |
| 137310 | 2015 | 789,929.34 | 1,837.76 | - | 535,804.54 | 2,787.67 | (531,199.11) |
| 137320 | 2015 | 157,229.06 | 519.27 | - | 115,779.70 | 19,418.74 | (95,841.69) |
| 137340 | 2015 | - | - | - | - | - | - |
| 137405 | 2015 | - | - | - | - | - | - |
| 137407 | 2015 | 8,051.79 | - | - | - | - | - |
| 139200 | 2015 | - | - | - | - | - | - |
| 139210 | 2015 | 5,284,388.99 | - | - | - | - | - |
| 139220 | 2015 | 295,105.57 | - | - | - | - | - |
| 139400 | 2015 | 142,874.70 | - | - | - | - | - |
| 139500 | 2015 | - | - | - | - | - | - |
| 139610 | 2015 | 425,795.76 | - | - | - | - | - |
| 139620 | 2015 | - | - | - | - | - | - |
| 139720 | 2015 | - | - | - | - | - | - |
| 230200 | 2015 | - | - | - | - | - | - |
| 235010 | 2015 | - | - | - | - | - | - |
| 235020 | 2015 | - | - | - | - | - | - |
| 235120 | 2015 | - | - | - | - | - | - |
| 235130 | 2015 | - | - | - | - | - | - |
| 235140 | 2015 | 7,544.14 | - | - | 46,909.79 | - | (46,909.79) |
| 235210 | 2015 | - | - | - | - | - | - |
| 235220 | 2015 | - | - | - | - | - | - |
| 235230 | 2015 | - | - | - | - | - | - |
| 235240 | 2015 | 69,703.78 | - | - | 186,241.21 | - | (186,241.21) |
| 235250 | 2015 | - | - | - | - | - | - |
| 235255 | 2015 | 436,018.37 | 3,018.85 | - | 404,105.43 | - | (401,086.58) |
| 235300 | 2015 | 24,530.79 | - | - | 41,578.90 | - | (41,578.90) |
| 235400 | 2015 | 43,150.23 | - | - | 32,200.25 | - | (32,200.25) |
| 235500 | 2015 | - | - | - | - | - | - |
| 235600 | 2015 | 32,233.38 | - | - | 23,009.83 | - | (23,009.83) |
| 235700 | 2015 | 7,066.72 | 3,850.00 | - | 556.76 | - | 3,293.24 |
| 235805 | 2015 | - | - | - | - | - | - |
| 235807 | 2015 | 248,316.59 | - | - | - | - | - |
| 236520 | 2015 | - | - | - | - | - | - |
| 236700 | 2015 | 362,789.15 | - | - | 118,408.74 | - | (118,408.74) |
| 237207 | 2015 | 41,150.25 | - | - | - | - | - |
| 237412 | 2015 | 128.51 | - | - | - | - | - |
| 237422 | 2015 | - | - | - | - | - | - |
| 237510 | 2015 | 33,752.17 | 352.24 | - | 17,178.67 | 16,700.93 | (125.50) |
| 237520 | 2015 | - | - | - | - | - | - |
| 237600 | 2015 | 291,982.91 | - | - | 225,728.53 | - | (225,728.53) |
| 237610 | 2015 | - | - | - | - | - | - |
| 237800 | 2015 | 68,553.14 | - | - | 29,980.94 | - | (29,980.94) |
| 237900 | 2015 | 386,846.01 | 3,065.07 | - | 189,487.30 | 146,282.13 | (40,120.10) |
| 238000 | 2015 | 4,016,407.69 | - | - | 761,115.38 | - | (761,115.38) |
| 238010 | 2015 | - | - | - | - | - | - |
| 238100 | 2015 | 744,042.87 | 14,813.89 | - | 169,789.62 | - | (154,875.83) |
| 238300 | 2015 | 379,124.73 | - | - | 1,430.65 | - | (1,430.65) |
| 238500 | 2015 | - | - | - | - | - | - |
| 238700 | 2015 | - | - | - | - | - | - |
| 238805 | 2015 | - | - | - | - | - | - |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|---------------|--------------|------------|--------------|--------------|----------------|
| 238907 | 2015 | 286,698.52 | - | - | - | - | - |
| 239200 | 2015 | - | - | - | - | - | - |
| 239210 | 2015 | 137,416.40 | - | - | - | - | - |
| 239220 | 2015 | 247,097.77 | 1,681.03 | - | 104.47 | - | 1,576.56 |
| 239400 | 2015 | - | - | - | - | - | - |
| 239500 | 2015 | - | - | - | - | - | - |
| 239610 | 2015 | 81,787.13 | - | - | - | - | - |
| 239620 | 2015 | - | - | - | - | - | - |
| 239720 | 2015 | - | - | - | - | - | - |
| 312101 | 2015 | - | - | - | - | - | - |
| 312102 | 2015 | - | - | - | - | - | - |
| 312103 | 2015 | - | - | - | - | - | - |
| 312104 | 2015 | 516.72 | - | - | - | - | - |
| 312192 | 2015 | - | - | - | - | - | - |
| 330100 | 2015 | - | - | - | - | - | - |
| 330200 | 2015 | - | - | - | - | - | - |
| 330300 | 2015 | 2,320,967.22 | - | - | - | - | - |
| 330310 | 2015 | - | - | - | - | - | - |
| 330320 | 2015 | - | - | - | - | - | - |
| 336910 | 2015 | - | - | - | - | - | - |
| 336920 | 2015 | - | - | - | - | - | - |
| 339010 | 2015 | 944,933.09 | - | - | 16,510.09 | - | (16,510.09) |
| 339020 | 2015 | - | - | - | - | - | - |
| 339030 | 2015 | 8,932.48 | - | - | - | - | - |
| 339040 | 2015 | 525.93 | - | - | - | - | - |
| 339060 | 2015 | - | - | - | - | - | - |
| 339110 | 2015 | 4,001,949.67 | - | - | - | - | - |
| 339120 | 2015 | 1,092,527.02 | - | - | - | - | - |
| 339130 | 2015 | 7,734,750.76 | - | - | - | - | - |
| 339131 | 2015 | 1,106,479.32 | - | - | - | - | - |
| 339133 | 2015 | - | - | - | - | - | - |
| 339140 | 2015 | 1,595,697.20 | - | - | - | - | - |
| 339200 | 2015 | - | - | - | - | - | - |
| 339210 | 2015 | - | - | - | - | - | - |
| 339220 | 2015 | 34,328.03 | - | - | - | - | - |
| 339300 | 2015 | - | - | - | - | - | - |
| 339400 | 2015 | - | - | - | - | - | - |
| 339500 | 2015 | - | - | - | - | - | - |
| 339610 | 2015 | - | - | - | - | - | - |
| 339620 | 2015 | - | - | - | - | - | - |
| 339700 | 2015 | 259,439.85 | - | - | - | - | - |
| 339710 | 2015 | 68,835.13 | - | - | - | - | - |
| 339800 | 2015 | - | - | - | - | - | - |
| 339915 | 2015 | - | - | - | - | - | - |
| 130100 | 2016 | - | - | - | - | - | - |
| 130200 | 2016 | - | - | - | - | - | - |
| 131020 | 2016 | - | - | - | - | - | - |
| 131100 | 2016 | 533,874.97 | - | - | 81,645.31 | (649.35) | (82,294.66) |
| 131101 | 2016 | - | - | - | - | - | - |
| 131105 | 2016 | - | - | - | - | - | - |
| 131110 | 2016 | - | - | - | - | - | - |
| 131200 | 2016 | 71,290,646.28 | (417,878.95) | - | 2,545,035.67 | (283,854.65) | (3,226,769.27) |
| 131201 | 2016 | - | - | - | - | - | - |
| 131400 | 2016 | (43,222.04) | - | - | 953,233.87 | (219.98) | (953,453.85) |
| 131500 | 2016 | 1,616,603.42 | (42,500.00) | - | 56,804.02 | - | (99,304.02) |
| 131501 | 2016 | - | - | - | - | - | - |
| 131600 | 2016 | 123,601.58 | (2,650.00) | - | 5,116.35 | - | (7,766.35) |
| 131707 | 2016 | 765,926.26 | - | - | - | - | - |
| 131708 | 2016 | - | - | - | - | - | - |
| 133020 | 2016 | - | - | - | - | - | - |
| 133100 | 2016 | 3,671.55 | - | - | 10,232.70 | - | (10,232.70) |
| 133200 | 2016 | 73,001.94 | - | - | 5,116.35 | - | (5,116.35) |
| 133300 | 2016 | 57,217.40 | - | - | 637.41 | - | (637.41) |
| 133400 | 2016 | - | - | - | - | - | - |
| 133500 | 2016 | 1,539.00 | (110.96) | - | (0.59) | - | (110.37) |
| 133600 | 2016 | - | - | - | - | - | - |
| 133707 | 2016 | - | - | - | - | - | - |
| 134020 | 2016 | - | - | - | - | - | - |
| 134100 | 2016 | 133,323.27 | (1,410.61) | - | 37,936.64 | - | (39,347.25) |
| 134200 | 2016 | - | - | - | - | - | - |
| 134300 | 2016 | 27,072.28 | - | - | 1,179.34 | - | (1,179.34) |
| 134400 | 2016 | 40,808.99 | (1.48) | - | (0.01) | - | (1.47) |
| 134500 | 2016 | 89,026.15 | (21.75) | - | (0.12) | - | (21.63) |
| 134600 | 2016 | - | - | - | - | - | - |
| 134705 | 2016 | - | - | - | - | - | - |
| 134707 | 2016 | - | - | - | - | - | - |
| 135010 | 2016 | - | - | - | - | - | - |
| 135020 | 2016 | - | - | - | (26,600.00) | - | 26,600.00 |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|--------------|------------|--------------|--------------|----------------|
| 135210 | 2016 | 70,611.93 | (13,492.08) | - | 965.32 | - | (14,457.40) |
| 135220 | 2016 | - | - | - | - | - | - |
| 135310 | 2016 | 1,387,645.07 | (158,311.54) | - | 127,247.31 | 26,121.49 | (259,437.36) |
| 135311 | 2016 | - | - | - | - | - | - |
| 135320 | 2016 | - | - | - | - | - | - |
| 135400 | 2016 | 189,627.35 | (3,466.83) | - | 75,564.60 | (7,549.63) | (66,580.06) |
| 135500 | 2016 | 389,631.44 | (1,262.01) | - | 561,670.55 | (21,178.57) | (584,111.13) |
| 135600 | 2016 | 379,145.06 | (3,406.49) | - | 992,249.56 | (191.63) | (995,649.88) |
| 135700 | 2016 | - | - | - | - | - | - |
| 135800 | 2016 | - | - | - | - | - | - |
| 135915 | 2016 | - | - | - | - | - | - |
| 135917 | 2016 | - | - | - | - | - | - |
| 136000 | 2016 | - | - | - | - | - | - |
| 136025 | 2016 | - | - | - | - | - | - |
| 136100 | 2016 | 25,028.79 | (753.03) | - | 3,096.17 | - | (3,649.20) |
| 136200 | 2016 | 595,619.43 | (9.19) | - | 140,160.75 | - | (140,169.94) |
| 136205 | 2016 | - | - | - | - | - | - |
| 136400 | 2016 | 1,437,588.99 | (18,342.91) | - | 1,678,986.31 | (115,889.66) | (1,813,196.86) |
| 136500 | 2016 | 2,279,790.46 | (42,437.62) | - | 2,584,747.44 | (361,772.36) | (2,966,957.44) |
| 136600 | 2016 | 108,472.62 | (1,152.96) | - | 32,353.44 | (606.62) | (34,153.24) |
| 136700 | 2016 | 1,261,866.46 | (67,516.90) | - | 1,399,917.97 | (202,968.67) | (1,670,405.54) |
| 136800 | 2016 | 334,282.64 | (27,688.01) | - | 273,457.21 | (31,209.42) | (332,354.64) |
| 136910 | 2016 | 26,404.25 | - | - | 189,096.65 | - | (199,096.65) |
| 136920 | 2016 | 112,759.03 | - | - | 135,624.59 | - | (135,624.59) |
| 137000 | 2016 | 523,208.86 | (5,209.87) | - | - | - | (5,209.87) |
| 137001 | 2016 | - | - | - | - | - | - |
| 137101 | 2016 | - | - | - | - | - | - |
| 137310 | 2016 | 1,823,106.25 | (6,820.60) | - | 943,964.46 | (986.33) | (951,771.39) |
| 137320 | 2016 | 1,600,511.42 | (4,139.47) | - | 188,926.18 | (18.07) | (193,083.72) |
| 137340 | 2016 | - | - | - | - | - | - |
| 137405 | 2016 | - | - | - | - | - | - |
| 137407 | 2016 | - | - | - | - | - | - |
| 139200 | 2016 | 27,381.54 | - | - | - | - | - |
| 139210 | 2016 | 48,978.50 | 0.00 | - | - | - | 0.00 |
| 139220 | 2016 | - | - | - | - | - | - |
| 139400 | 2016 | 92,166.14 | - | - | - | - | - |
| 139500 | 2016 | - | - | - | - | - | - |
| 139610 | 2016 | - | - | - | - | - | - |
| 139620 | 2016 | - | - | - | - | - | - |
| 139720 | 2016 | 407,012.05 | - | - | - | - | - |
| 230200 | 2016 | - | - | - | - | - | - |
| 235010 | 2016 | - | - | - | - | - | - |
| 235020 | 2016 | - | - | - | - | - | - |
| 235120 | 2016 | 3,024.64 | - | - | 176.20 | - | (176.20) |
| 235130 | 2016 | 108.56 | (7.83) | - | (0.04) | - | (7.79) |
| 235140 | 2016 | 9,637.90 | (74.07) | - | 21,160.15 | - | (21,234.22) |
| 235210 | 2016 | - | - | - | - | - | - |
| 235220 | 2016 | - | - | - | - | - | - |
| 235230 | 2016 | - | - | - | - | - | - |
| 235240 | 2016 | - | - | - | - | - | - |
| 235250 | 2016 | - | - | - | - | - | - |
| 235255 | 2016 | 26,431.73 | - | - | 120,267.01 | - | (120,267.01) |
| 235300 | 2016 | 6,179.06 | - | - | 11,389.45 | - | (11,389.45) |
| 235400 | 2016 | 364,291.37 | - | - | 144,422.46 | - | (144,422.46) |
| 235500 | 2016 | 2,296.25 | - | - | - | - | - |
| 235500 | 2016 | 34,323.68 | - | - | 295,838.98 | - | (295,838.98) |
| 235700 | 2016 | 4,875.81 | (351.55) | - | (1.89) | - | (349.66) |
| 235905 | 2016 | 4,450.28 | - | - | - | - | - |
| 235907 | 2016 | 52,867.67 | - | - | - | - | - |
| 236520 | 2016 | - | - | - | - | - | - |
| 236700 | 2016 | 88,991.00 | - | - | 61,231.55 | - | (61,231.55) |
| 237207 | 2016 | 2,851.93 | - | - | - | - | - |
| 237412 | 2016 | - | - | - | - | - | - |
| 237422 | 2016 | - | - | - | - | - | - |
| 237510 | 2016 | 597.48 | - | - | 760.63 | - | (760.63) |
| 237520 | 2016 | 3,808.67 | - | - | - | - | - |
| 237600 | 2016 | 308,953.23 | - | - | 413,585.53 | 4,945.66 | (406,639.67) |
| 237610 | 2016 | - | - | - | - | - | - |
| 237600 | 2016 | 87,472.57 | (9.25) | - | 21,864.98 | - | (21,674.23) |
| 237900 | 2016 | 24,883.53 | - | - | 47,161.63 | - | (47,161.63) |
| 238000 | 2016 | 7,034,469.94 | - | - | 1,550,663.99 | - | (1,550,663.99) |
| 239010 | 2016 | - | - | - | - | - | - |
| 238100 | 2016 | 846,588.38 | (2,541.22) | - | 308,286.78 | - | (310,628.00) |
| 238900 | 2016 | 183,921.28 | - | - | - | - | - |
| 238900 | 2016 | - | - | - | - | - | - |
| 238700 | 2016 | - | - | - | - | - | - |
| 238805 | 2016 | - | - | - | - | - | - |
| 238807 | 2016 | 487,435.15 | - | - | - | - | - |

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|--|------|---------------|--------------|------------|---------------|--------------|-----------------|
| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
| 239200 | 2016 | - | - | - | - | - | - |
| 239210 | 2016 | - | - | - | - | - | - |
| 239220 | 2016 | 2,173.00 | (647.89) | - | (22.96) | - | (624.93) |
| 239400 | 2016 | 245,638.37 | - | - | - | - | - |
| 239500 | 2016 | - | - | - | - | - | - |
| 239610 | 2016 | 174,040.09 | (43,607.11) | - | (1,545.44) | - | (42,061.67) |
| 239620 | 2016 | - | - | - | - | - | - |
| 239720 | 2016 | - | - | - | - | - | - |
| 312101 | 2016 | - | - | - | - | - | - |
| 312102 | 2016 | - | - | - | - | - | - |
| 312103 | 2016 | - | - | - | - | - | - |
| 312104 | 2016 | - | - | - | - | - | - |
| 312192 | 2016 | - | - | - | - | - | - |
| 330100 | 2016 | - | - | - | - | - | - |
| 330200 | 2016 | - | - | - | - | - | - |
| 330300 | 2016 | 7,105,652.66 | - | - | - | - | - |
| 330310 | 2016 | - | - | - | - | - | - |
| 330320 | 2016 | - | - | - | - | - | - |
| 338910 | 2016 | - | - | - | - | - | - |
| 338920 | 2016 | - | - | - | - | - | - |
| 339010 | 2016 | 224,940.09 | - | - | 37,056.64 | - | (37,056.64) |
| 339020 | 2016 | - | - | - | - | - | - |
| 339030 | 2016 | 81,110.28 | - | - | - | - | - |
| 339040 | 2016 | - | - | - | - | - | - |
| 339080 | 2016 | - | - | - | - | - | - |
| 339110 | 2016 | 149,020.10 | - | - | 973.36 | - | (973.36) |
| 339120 | 2016 | 177,487.45 | - | - | 33,377.59 | - | (33,377.59) |
| 339130 | 2016 | 4,312,339.99 | - | - | - | - | - |
| 339131 | 2016 | 1,228,505.58 | - | - | - | - | - |
| 339133 | 2016 | - | - | - | - | - | - |
| 339140 | 2016 | 6,516.09 | - | - | - | - | - |
| 339200 | 2016 | - | - | - | - | - | - |
| 339210 | 2016 | - | - | - | - | - | - |
| 339220 | 2016 | 7,703.58 | - | - | - | - | - |
| 339300 | 2016 | - | - | - | - | - | - |
| 339400 | 2016 | - | - | - | - | - | - |
| 339500 | 2016 | - | - | - | - | - | - |
| 339610 | 2016 | - | - | - | - | - | - |
| 339620 | 2016 | - | - | - | - | - | - |
| 339700 | 2016 | 10,069,894.31 | (1,397.98) | - | 79,484.71 | - | (80,882.67) |
| 339710 | 2016 | 4,105,438.96 | - | - | - | - | - |
| 339800 | 2016 | - | - | - | - | - | - |
| 339915 | 2016 | - | - | - | - | - | - |
| 339100 | 2017 | - | - | - | - | - | - |
| 130200 | 2017 | - | - | - | - | - | - |
| 131020 | 2017 | - | - | - | - | - | - |
| 131100 | 2017 | 209,322.45 | - | - | 70,122.18 | (1,391.62) | (71,513.80) |
| 131101 | 2017 | - | - | - | - | - | - |
| 131105 | 2017 | - | - | - | - | - | - |
| 131110 | 2017 | - | - | - | - | - | - |
| 131200 | 2017 | 13,091,124.68 | (66,442.00) | - | 30,451,502.38 | (321,216.45) | (30,839,161.83) |
| 131201 | 2017 | - | - | - | - | - | - |
| 131400 | 2017 | 1,207,097.31 | (748,975.91) | - | 314,039.02 | (17,100.88) | (1,080,115.91) |
| 131500 | 2017 | 22,054.35 | - | - | 19,822.47 | - | (19,822.47) |
| 131501 | 2017 | - | - | - | - | - | - |
| 131600 | 2017 | 207,366.95 | - | - | - | - | - |
| 131707 | 2017 | 20,817,965.80 | - | - | - | - | - |
| 131708 | 2017 | - | - | - | - | - | - |
| 133020 | 2017 | - | - | - | - | - | - |
| 133100 | 2017 | 28,266.74 | - | - | - | - | - |
| 133200 | 2017 | 7,416.11 | - | - | - | - | - |
| 133300 | 2017 | 153,828.44 | - | - | - | - | - |
| 133400 | 2017 | 21,050.50 | - | - | - | - | - |
| 133500 | 2017 | 3,309.58 | - | - | - | - | - |
| 133600 | 2017 | - | - | - | - | - | - |
| 133707 | 2017 | - | - | - | - | - | - |
| 134020 | 2017 | - | - | - | - | - | - |
| 134100 | 2017 | - | - | - | - | - | - |
| 134200 | 2017 | 21,564.32 | - | - | 15,336.32 | - | (15,336.32) |
| 134300 | 2017 | 890,334.67 | - | - | 100,424.42 | - | (100,424.42) |
| 134400 | 2017 | 308,016.36 | - | - | 71,189.86 | - | (71,189.86) |
| 134500 | 2017 | - | - | - | - | - | - |
| 134600 | 2017 | 22,884.80 | - | - | - | - | - |
| 134700 | 2017 | - | - | - | - | - | - |
| 134707 | 2017 | - | - | - | - | - | - |
| 135010 | 2017 | - | - | - | - | - | - |
| 135020 | 2017 | - | - | - | - | - | - |
| 135210 | 2017 | 26,705.65 | - | - | 19,272.76 | - | (19,272.76) |

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| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
|--------|------|--------------|--------------|------------|--------------|----------------|----------------|
| 135220 | 2017 | - | - | - | - | - | - |
| 135310 | 2017 | 1,324,026.52 | (6,270.33) | - | 1,238,941.98 | - | (1,245,212.31) |
| 135311 | 2017 | - | - | - | - | - | - |
| 135320 | 2017 | - | - | - | - | - | - |
| 135400 | 2017 | (91,139.37) | - | - | - | - | - |
| 135600 | 2017 | 468,266.03 | (378.27) | - | 238,725.34 | - | (239,103.61) |
| 135600 | 2017 | 241,276.93 | (13.13) | - | 137,831.15 | - | (137,844.28) |
| 135700 | 2017 | - | - | - | - | - | - |
| 135800 | 2017 | - | - | - | - | - | - |
| 135915 | 2017 | - | - | - | - | - | - |
| 135917 | 2017 | 7,370.88 | - | - | - | - | - |
| 136020 | 2017 | - | - | - | - | - | - |
| 136025 | 2017 | - | - | - | - | - | - |
| 136100 | 2017 | 22,759.97 | - | - | 17,539.36 | - | (17,539.36) |
| 136200 | 2017 | 711,864.94 | (11,698.48) | - | 148,803.63 | - | (160,502.11) |
| 136205 | 2017 | - | - | - | - | - | - |
| 136400 | 2017 | 2,893,219.44 | (997.83) | - | 3,250,677.96 | (311,095.41) | (3,562,771.20) |
| 136500 | 2017 | 2,802,223.80 | (95,894.16) | - | 1,646,848.89 | (162,255.87) | (1,904,098.92) |
| 136600 | 2017 | 408,131.74 | (18,723.83) | - | 266,166.25 | (20,288.21) | (305,168.23) |
| 136700 | 2017 | 1,590,438.90 | (179,668.96) | - | 1,206,894.14 | (76,652.25) | (1,463,205.35) |
| 136800 | 2017 | 2,952,153.80 | (268,445.56) | - | 1,983,995.72 | (1,743,409.29) | (3,084,450.57) |
| 136910 | 2017 | 37,302.65 | - | - | 244,529.68 | - | (244,529.68) |
| 136920 | 2017 | 41,292.16 | - | - | 168,626.65 | - | (168,626.65) |
| 137000 | 2017 | 3,083,901.81 | - | - | - | - | - |
| 137001 | 2017 | 77,652.32 | (72,404.10) | - | - | - | (72,404.10) |
| 137020 | 2017 | - | - | - | - | - | - |
| 137101 | 2017 | - | - | - | - | - | - |
| 137310 | 2017 | 82,893.62 | (42.11) | - | 883,470.35 | - | (883,512.46) |
| 137320 | 2017 | 205,459.60 | (23,424.71) | - | 423,274.24 | - | (446,698.05) |
| 137340 | 2017 | - | - | - | - | - | - |
| 137405 | 2017 | 16,644.41 | - | - | - | - | - |
| 137407 | 2017 | 25,506.84 | - | - | - | - | - |
| 139200 | 2017 | - | - | - | - | - | - |
| 139210 | 2017 | 43,756.68 | - | - | - | - | - |
| 139220 | 2017 | 120,866.21 | - | - | - | - | - |
| 139400 | 2017 | 143,955.40 | - | - | - | - | - |
| 139500 | 2017 | - | - | - | - | - | - |
| 139610 | 2017 | 421,228.56 | - | - | - | - | - |
| 139620 | 2017 | - | - | - | - | - | - |
| 139720 | 2017 | - | - | - | - | - | - |
| 230200 | 2017 | - | - | - | - | - | - |
| 235010 | 2017 | - | - | - | - | - | - |
| 235020 | 2017 | - | - | - | - | - | - |
| 235120 | 2017 | 10,299.04 | (696.13) | - | 72,521.63 | - | (73,217.76) |
| 235130 | 2017 | - | - | - | - | - | - |
| 235140 | 2017 | 4,266.48 | - | - | 9,443.13 | - | (9,443.13) |
| 235210 | 2017 | - | - | - | - | - | - |
| 235220 | 2017 | - | - | - | - | - | - |
| 235230 | 2017 | - | - | - | - | - | - |
| 235240 | 2017 | 22,422.08 | - | - | 71,846.05 | - | (71,846.05) |
| 235250 | 2017 | - | - | - | - | - | - |
| 235255 | 2017 | 93,523.34 | - | - | 178,025.79 | - | (178,025.79) |
| 235300 | 2017 | 36,754.15 | - | - | 6,665.43 | - | (6,665.43) |
| 235400 | 2017 | 140,346.94 | - | - | 271,117.17 | - | (271,117.17) |
| 235500 | 2017 | 13,110.70 | - | - | 2,691.52 | - | (2,691.52) |
| 235500 | 2017 | 178,700.28 | - | - | 7,168.79 | - | (7,168.79) |
| 235700 | 2017 | - | - | - | - | - | - |
| 235905 | 2017 | 60,882.27 | - | - | - | - | - |
| 235907 | 2017 | 113,892.42 | - | - | - | - | - |
| 236520 | 2017 | - | - | - | - | - | - |
| 236700 | 2017 | 217,700.06 | - | - | 114,945.03 | - | (114,945.03) |
| 237207 | 2017 | 42,504.33 | - | - | - | - | - |
| 237412 | 2017 | - | - | - | - | - | - |
| 237422 | 2017 | - | - | - | - | - | - |
| 237510 | 2017 | - | - | - | - | - | - |
| 237520 | 2017 | - | - | - | - | - | - |
| 237600 | 2017 | 1,280,572.20 | - | - | 99,766.20 | (39,918.24) | (139,662.44) |
| 237610 | 2017 | - | - | - | - | - | - |
| 237620 | 2017 | - | - | - | - | - | - |
| 237800 | 2017 | 9,430.72 | - | - | 25,403.28 | - | (25,403.28) |
| 237900 | 2017 | 324,494.27 | - | - | 89,852.37 | - | (89,852.37) |
| 238000 | 2017 | 171,007.24 | - | - | 38,057.43 | - | (38,057.43) |
| 238010 | 2017 | - | - | - | - | - | - |
| 238020 | 2017 | - | - | - | - | - | - |
| 238100 | 2017 | 730,340.16 | (30,728.81) | - | 363,630.64 | - | (394,420.45) |
| 238300 | 2017 | 53.07 | - | - | 1,191.46 | - | (1,191.46) |
| 238500 | 2017 | - | - | - | - | - | - |
| 238700 | 2017 | - | - | - | - | - | - |

| Louisville Gas & Electric Company Salvage & Cost of Removal Study 1972 - 2017 | | | | | | | |
|--|------|----------------------|-----------------------|-------------|----------------------|-----------------------|------------------------|
| Acct | Year | Ret | Salvage | CP Salvage | Removal | CP Removal | Net Salvage |
| 238805 | 2017 | 37,095.39 | - | - | - | - | - |
| 238807 | 2017 | 23,043.13 | - | - | - | - | - |
| 239200 | 2017 | - | - | - | - | - | - |
| 239210 | 2017 | 140,373.58 | - | - | - | - | - |
| 239220 | 2017 | 36,801.83 | - | - | - | - | - |
| 239400 | 2017 | 335,120.42 | - | - | - | - | - |
| 239500 | 2017 | - | - | - | - | - | - |
| 239610 | 2017 | 281,849.92 | - | - | - | - | - |
| 239620 | 2017 | - | - | - | - | - | - |
| 239720 | 2017 | - | - | - | - | - | - |
| 312101 | 2017 | - | - | - | - | - | - |
| 312102 | 2017 | - | - | - | - | - | - |
| 312103 | 2017 | - | - | - | - | - | - |
| 312104 | 2017 | - | - | - | - | - | - |
| 312192 | 2017 | - | - | - | - | - | - |
| 330100 | 2017 | - | - | - | - | - | - |
| 330200 | 2017 | - | - | - | - | - | - |
| 330300 | 2017 | 8,008,540.69 | - | - | - | - | - |
| 330310 | 2017 | - | - | - | - | - | - |
| 330320 | 2017 | - | - | - | - | - | - |
| 338810 | 2017 | - | - | - | - | - | - |
| 338920 | 2017 | - | - | - | - | - | - |
| 339010 | 2017 | 870,805.71 | - | - | 142,310.04 | - | (142,310.04) |
| 339020 | 2017 | - | - | - | - | - | - |
| 339030 | 2017 | 69,403.29 | - | - | 3,541.78 | - | (3,541.78) |
| 339040 | 2017 | - | - | - | - | - | - |
| 339060 | 2017 | 1,917.02 | - | - | 4,509.80 | - | (4,509.80) |
| 339110 | 2017 | 248,861.16 | - | - | 23,104.61 | - | (23,104.61) |
| 339120 | 2017 | - | - | - | 15,119.12 | - | (15,119.12) |
| 339130 | 2017 | 4,080,319.30 | - | - | - | - | - |
| 339131 | 2017 | 1,005,087.57 | - | - | - | - | - |
| 339133 | 2017 | - | - | - | - | - | - |
| 339140 | 2017 | - | - | - | - | - | - |
| 339200 | 2017 | 20,757.36 | - | - | - | - | - |
| 339210 | 2017 | - | - | - | - | - | - |
| 339220 | 2017 | 13,763.47 | - | - | - | - | - |
| 339300 | 2017 | - | - | - | - | - | - |
| 339400 | 2017 | - | - | - | - | - | - |
| 339500 | 2017 | - | - | - | - | - | - |
| 339610 | 2017 | - | - | - | - | - | - |
| 339620 | 2017 | - | - | - | - | - | - |
| 339700 | 2017 | 2,103,726.53 | - | - | 50,259.77 | - | (50,259.77) |
| 339710 | 2017 | 6,626.40 | - | - | 15,568.66 | - | (15,568.66) |
| 339800 | 2017 | - | - | - | - | - | - |
| 339915 | 2017 | - | - | - | - | - | - |
| 2017 Total | | 75,393,109.04 | (1,511,805.32) | 0.00 | 44,524,445.45 | (2,695,316.32) | (48,731,567.09) |
| | | 75,393,109.04 | (1,511,805.32) | - | 44,524,445.45 | (2,695,316.32) | (48,731,567.09) |

**KENTUCKY UTILITIES COMPANY
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING
DECEMBER 2017**

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance |
|--|-------------------------|-------------------------|------------------------|---------------------------|-------------------------|-------------------------|
| 101 UTILITY PLANT IN SERVICE | | | | | | |
| Electric | | | | | | |
| Electric Distribution | 1,684,517,943.63 | 93,561,334.22 | (25,442,908.20) | (1,005,298.90) | 67,113,127.12 | 1,751,631,070.75 |
| Electric General Plant | 172,180,002.79 | 16,643,379.35 | (5,739,015.42) | (131,956.31) | 10,772,407.62 | 182,952,410.41 |
| Electric Hydro Production | 42,370,918.61 | - | (23,675.00) | - | (23,675.00) | 42,347,243.61 |
| Electric Intangible Plant | 89,979,230.91 | 11,083,870.05 | (7,464,577.36) | - | 3,619,292.69 | 93,598,523.60 |
| Electric Other Production | 970,001,317.19 | 28,804,692.88 | (3,080,794.96) | 3,647.03 | 25,727,544.95 | 995,728,862.14 |
| Electric Steam Production | 3,964,520,211.18 | 505,487,308.82 | (14,556,935.39) | (45,940,016.92) | 444,990,356.51 | 4,409,510,567.69 |
| Electric Transmission | 816,011,552.09 | 60,852,418.96 | (12,699,756.27) | 731,109.45 | 48,883,772.14 | 864,895,324.23 |
| Total 101 Accounts | <u>7,739,581,176.40</u> | <u>716,433,004.28</u> | <u>(69,007,662.60)</u> | <u>(46,342,515.65)</u> | <u>601,082,826.03</u> | <u>8,340,664,002.43</u> |
| 102 ELECTRIC PLANT PURCHASED OR SOLD | | | | | | |
| Electric | | | | | | |
| Electric General Plant | - | - | - | - | - | - |
| Electric Steam | - | - | - | - | - | - |
| Total 102001 | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| 105 PLANT HELD FOR FUTURE USE | | | | | | |
| Electric | | | | | | |
| Electric Distribution | 437,970.09 | - | - | 1,033,452.50 | 1,033,452.50 | 1,471,422.59 |
| Electric Other Production | 309,540.85 | - | - | - | - | 309,540.85 |
| Electric Steam Production | - | - | - | - | - | - |
| Electric General Plant | - | - | - | 131,956.31 | 131,956.31 | 131,956.31 |
| Total 105001 | <u>747,510.94</u> | <u>-</u> | <u>-</u> | <u>1,165,408.81</u> | <u>1,165,408.81</u> | <u>1,912,919.75</u> |
| 106 COMPLETED CONSTRUCTION NOT CLASSIFIED | | | | | | |
| Electric | | | | | | |
| Electric Distribution | 62,022,822.45 | (9,804,642.71) | - | - | (9,804,642.71) | 52,218,179.74 |
| Electric General Plant | 10,696,990.27 | (7,206,482.36) | - | - | (7,206,482.36) | 3,490,507.91 |
| Electric Hydro Production | 0.00 | 31,713.32 | - | - | 31,713.32 | 31,713.32 |
| Electric Intangible Plant | 8,287,193.85 | 16,803,016.91 | - | - | 16,803,016.91 | 25,090,210.76 |
| Electric Other Production | 27,073,369.97 | 3,614,003.58 | - | - | 3,614,003.58 | 30,687,373.55 |
| Electric Steam Production | 1,178,439,212.05 | (415,146,554.90) | - | - | (415,146,554.90) | 763,292,657.15 |
| Electric Transmission | 58,906,529.73 | 889,799.08 | - | - | 889,799.08 | 59,796,328.81 |
| Total 106 Accounts | <u>1,345,426,118.32</u> | <u>(410,819,147.08)</u> | <u>-</u> | <u>-</u> | <u>(410,819,147.08)</u> | <u>934,606,971.24</u> |

KENTUCKY UTILITIES COMPANY
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance |
|--|-------------------------|-----------------------|------------------------|---------------------------|-----------------------|-------------------------|
| 121 NONUTILITY PROPERTY | | | | | | |
| Common | | | | | | |
| Non Utility Property | 971,313.10 | - | - | (792,599.21) | (792,599.21) | 178,713.89 |
| Total 121001 | 971,313.10 | - | - | (792,599.21) | (792,599.21) | 178,713.89 |
| 107 CONSTRUCTION WORK IN PROGRESS | | | | | | |
| Electric | | | | | | |
| Electric | 180,793,120.27 | 140,374,819.65 | - | - | 140,374,819.65 | 321,167,939.92 |
| Total 107001 | 180,793,120.27 | 140,374,819.65 | - | - | 140,374,819.65 | 321,167,939.92 |
| Total Plant (Non-CWIP) | <u>9,086,726,118.76</u> | <u>305,613,857.20</u> | <u>(69,007,662.60)</u> | <u>(45,969,706.05)</u> | <u>190,636,488.55</u> | <u>9,277,362,607.31</u> |
| Total Plant + CWIP | <u>9,267,519,239.03</u> | <u>445,988,676.85</u> | <u>(69,007,662.60)</u> | <u>(45,969,706.05)</u> | <u>331,011,308.20</u> | <u>9,598,530,547.23</u> |
| Total Plant + CWIP - Non Utility (BS) | <u>9,266,547,925.93</u> | <u>445,988,676.85</u> | <u>(69,007,662.60)</u> | <u>(45,177,106.84)</u> | <u>331,803,907.41</u> | <u>9,598,351,833.34</u> |

KENTUCKY UTILITIES COMPANY
 SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING
 DECEMBER 2017

| | Beginning Balance | Accruals | Retirements | Transfers/ Adjustments | ARO Settlements | RWIP Transfers Out | Cost of Removal | Salvage | Other Credits | Ending Balance |
|--|--------------------|------------------|---------------|------------------------|-----------------|--------------------|-----------------|----------------|----------------|--------------------|
| LIFE RESERVE | | | | | | | | | | |
| Electric Distribution | (490,672,507.90) | (35,749,150.47) | 25,441,207.45 | 109,068.50 | - | - | - | - | - | (500,871,382.42) |
| Electric Distribution - ARO | (124,497.80) | (2,559.95) | 1,700.75 | - | - | - | - | - | - | (125,357.00) |
| Electric General Plant | (60,872,286.39) | (11,473,562.72) | 5,739,015.42 | (13,259.09) | - | - | - | - | - | (66,620,524.78) |
| Electric Hydro Production | (12,162,259.69) | (1,153,261.57) | - | 23,675.00 | - | - | - | - | - | (13,321,846.46) |
| Electric Hydro Production - ARO | (19,701.79) | (17,888.16) | - | - | - | - | - | - | - | (37,589.95) |
| Electric Other Production | (276,647,290.56) | (35,768,980.22) | 3,080,794.96 | - | - | - | - | - | - | (309,535,475.82) |
| Electric Other Production - ARO | (32,972.98) | (20,404.60) | - | - | - | - | - | - | - | (53,377.58) |
| Electric Steam Production | (1,433,176,831.18) | (121,310,270.25) | 14,353,801.39 | - | - | - | - | - | - | (1,540,132,300.04) |
| Electric Steam Production - ARO | (93,356,856.73) | (20,831,566.58) | 303,134.00 | - | - | - | - | - | - | (113,885,291.31) |
| Electric Transmission | (239,527,180.42) | (13,061,705.78) | 12,699,756.27 | (123,447.27) | - | - | - | - | - | (240,042,577.20) |
| Electric Transmission - ARO | (53,704.11) | (19,283.57) | - | - | - | - | - | - | - | (72,987.68) |
| Non Utility Property | - | - | - | - | - | - | - | - | - | - |
| | (2,606,845,093.75) | (239,469,043.87) | 61,543,085.24 | (27,837.86) | - | - | - | - | - | (2,764,798,690.24) |
| COST OF REMOVAL | | | | | | | | | | |
| Electric Distribution | (223,361,268.31) | (10,618,871.59) | - | 44,144.83 | - | - | 7,327,480.50 | - | (469,483.01) | (227,076,017.58) |
| Electric General Plant | 229,453.62 | (151,724.42) | - | - | - | - | 29,109.11 | - | - | 106,838.31 |
| Electric Hydro Production | 264,266.52 | (40,652.58) | - | - | - | - | - | - | - | 223,613.94 |
| Electric Other Production | (6,617,473.18) | (2,498,863.91) | - | - | - | - | 411,258.45 | - | - | (6,705,078.64) |
| Electric Steam Production | (173,900,143.88) | (6,728,948.26) | - | - | - | - | 7,763,019.18 | - | (151,771.83) | (173,017,844.79) |
| Electric Transmission | (126,974,304.66) | (6,229,923.05) | - | (44,144.83) | - | - | 5,457,492.21 | - | (299,309.07) | (129,090,190.02) |
| Non Utility Property | - | - | - | - | - | - | - | - | - | - |
| | (530,355,489.91) | (26,268,983.81) | - | - | - | - | 20,988,359.45 | - | (920,564.51) | (536,560,678.78) |
| SALVAGE | | | | | | | | | | |
| Electric Distribution | 51,879,922.40 | 1,441,808.22 | - | - | - | - | - | (437,076.06) | - | 52,884,654.56 |
| Electric General Plant | 52,856.76 | - | - | - | - | - | - | - | - | 52,856.76 |
| Electric Hydro Production | 66,129.13 | 5,818.64 | - | - | - | - | - | (23,675.00) | - | 50,072.77 |
| Electric Other Production | 1,457,118.38 | 310,563.00 | - | - | - | - | - | - | - | 1,767,681.38 |
| Electric Steam Production | 32,521,675.16 | 2,137,534.80 | - | - | - | - | - | (93,042.37) | - | 34,566,167.59 |
| Electric Transmission | 24,444,648.72 | 740,638.21 | - | - | - | - | - | (52,231.96) | - | 25,133,454.97 |
| Non Utility Property | - | - | - | - | - | - | - | - | - | - |
| | 110,427,550.55 | 4,636,982.87 | - | - | - | - | - | (606,025.39) | - | 114,457,688.03 |
| TOTAL RESERVES | | | | | | | | | | |
| Electric Distribution | (662,153,873.81) | (44,926,213.84) | 25,441,207.45 | 153,213.33 | - | - | 7,327,480.50 | (437,076.06) | (469,483.01) | (675,064,745.44) |
| Electric Distribution - ARO | (124,497.80) | (2,559.95) | 1,700.75 | - | - | - | - | - | - | (125,357.00) |
| Electric General Plant | (60,836,978.01) | (11,625,717.14) | 5,739,015.42 | (13,259.09) | - | - | 29,109.11 | - | - | (66,457,829.71) |
| Electric Hydro Production | (11,829,862.24) | (1,218,295.51) | - | 23,675.00 | - | - | - | (23,675.00) | - | (13,048,159.75) |
| Electric Hydro Production - ARO | (19,701.79) | (17,888.16) | - | - | - | - | - | - | - | (37,589.95) |
| Electric Other Production | (262,907,645.36) | (37,967,261.13) | 3,080,794.96 | - | - | - | - | - | - | (316,472,873.06) |
| Electric Other Production - ARO | (32,972.98) | (20,404.60) | - | - | - | - | 411,258.45 | - | - | (53,377.58) |
| Electric Steam Production | (1,574,554,299.00) | (125,901,683.71) | 14,353,801.39 | - | - | - | 7,763,019.18 | (93,042.37) | (151,771.83) | (1,678,583,977.24) |
| Electric Steam Production - ARO | (93,356,856.73) | (20,831,566.58) | 303,134.00 | - | - | - | - | - | - | (113,885,291.31) |
| Electric Transmission | (342,056,636.38) | (16,560,790.62) | 12,699,756.27 | (167,592.10) | - | - | 5,457,492.21 | (52,231.96) | (299,309.07) | (342,999,312.23) |
| Electric Transmission - ARO | (53,704.11) | (19,283.57) | - | - | - | - | - | - | - | (72,987.68) |
| Non Utility Property | - | - | - | - | - | - | - | - | - | - |
| | (3,026,777,033.11) | (261,101,664.81) | 61,543,085.24 | (27,837.86) | - | - | 20,988,359.45 | (606,025.39) | (920,564.51) | (3,206,901,480.99) |
| RETIREMENT WORK IN PROGRESS | | | | | | | | | | |
| Electric | 26,176,244.77 | - | - | 19,720.13 | (257,776.82) | (19,203,992.73) | 22,475,230.02 | (675,637.77) | (1,069,429.21) | 27,464,358.39 |
| | 26,176,244.77 | - | - | 19,720.13 | (257,776.82) | (19,203,992.73) | 22,475,230.02 | (675,637.77) | (1,069,429.21) | 27,464,358.39 |
| YTD ACTIVITY | (3,000,600,798.34) | (261,101,664.81) | 61,543,085.24 | (7,917.73) | (257,776.82) | (19,203,992.73) | 43,463,589.47 | (1,281,663.16) | (1,989,993.72) | (3,179,437,122.60) |
| AMORTIZATION | | | | | | | | | | |
| Electric | (60,597,023.84) | (15,572,212.75) | 7,464,577.36 | - | - | - | - | - | - | (68,704,659.23) |
| | (60,597,023.84) | (15,572,212.75) | 7,464,577.36 | - | - | - | - | - | - | (68,704,659.23) |
| Depreciation & Amortization Total | (3,051,197,612.18) | (276,673,877.56) | 69,007,662.60 | (7,917.73) | (257,776.82) | (19,203,992.73) | 43,463,589.47 | (1,281,663.16) | (1,989,993.72) | (3,238,141,781.83) |
| Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility) | 6,215,350,113.75 | | | | | | | | | 6,360,210,051.51 |

KENTUCKY UTILITIES COMPANY
RWIP BY GL ACCOUNT - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Accruals | Retirements | Transfers/ Adjustments | ABO Settlements | RWIP Transfers Out | Cost of Removal | Salvage | Other Credits | Ending Balance |
|------------------------------------|-------------------|----------|-------------|------------------------|-----------------|--------------------|-----------------|--------------|----------------|----------------|
| RETIREMENT WORK IN PROGRESS | | | | | | | | | | |
| Electric | 26,176,244.77 | - | - | 19,720.13 | (257,776.82) | (19,203,992.73) | 22,475,230.02 | (675,637.77) | (1,069,429.21) | 27,484,358.39 |
| | 26,176,244.77 | - | - | 19,720.13 | (257,776.82) | (19,203,992.73) | 22,475,230.02 | (675,637.77) | (1,069,429.21) | 27,484,358.39 |
| RWIP ACCOUNT 108099 | | | | | | | | | | |
| Electric | - | - | - | - | - | - | - | - | - | - |
| RWIP ACCOUNT 108799 | | | | | | | | | | |
| Electric | 672,459.67 | - | - | - | (257,776.82) | - | 307,236.20 | - | - | 721,939.05 |
| | 672,459.67 | - | - | - | (257,776.82) | - | 307,236.20 | - | - | 721,939.05 |
| RWIP ACCOUNT 103901 | | | | | | | | | | |
| Electric | 25,503,795.10 | - | - | 19,720.13 | - | (19,203,992.73) | 22,167,973.82 | (675,637.77) | (1,069,429.21) | 26,742,419.34 |
| | 25,503,795.10 | - | - | 19,720.13 | - | (19,203,992.73) | 22,167,973.82 | (675,637.77) | (1,069,429.21) | 26,742,419.34 |
| TOTAL RWIP | | | | | | | | | | |
| Electric | 26,176,244.77 | - | - | 19,720.13 | (257,776.82) | (19,203,992.73) | 22,475,230.02 | (675,637.77) | (1,069,429.21) | 27,484,358.39 |
| | 26,176,244.77 | - | - | 19,720.13 | (257,776.82) | (19,203,992.73) | 22,475,230.02 | (675,637.77) | (1,069,429.21) | 27,484,358.39 |
| VARIANCE | | | | | | | | | | |

| Item No. | Item Name | Quantity | Unit | Price | Total Price | Notes |
|----------|-----------|----------|------|-------|-------------|-------|
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| Line Item | Description | Quantity | Unit | Price | Total |
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| KENTUCKY UTILITIES COMPANY DETAIL OF TRANSFERS - REGULATORY ACCOUNTING - TENNESSEE DECEMBER 2017 | | | | | | | | | | | | | | Adjustment Transfer N/A | |
|--|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|-------------------|--------------------|----------------------|--------------------|--------------|-------------------------------|-------|
| FERC FORM 1 COLUMN CLASSIFICATION: | Jul-2017 Transfers Adjustments | Transfers Adjustments | Transfers Adjustments | Transfers Adjustments | Transfers Adjustments | Transfers Adjustments | Transfers Adjustments | Transfers Adjustments | Ending Balance | Total Additions | Total Adjustments | Total Transfers | Total N/A | Summary Total | Check |
| 101 | Transfer | | | | | | | | | | | | | | |
| 101 | UTILITY PLANT IN SERVICE | | | | | | | | | | | | | | |
| Electric | Electric Distribution | | | | | | | | | | | | | | |
| | E350 10-Land Rights | | | | | | | | | | | | | | |
| | E350 20-Land | | | | | | | | | | | | | | |
| | E361 00-Structures and Improvements | | | | | | | | | | | | | | |
| | E392 00-Station Equipment | | | | | | | | | | | | | | |
| | E345 00-Poles, Towers, and Pictures | | | | | | | | | | | | | | |
| | E345 00-CH Conductors and Devices | | | | | | | | | | | | | | |
| | E369 00-Underground Conduct | | | | | | | | | | | | | | |
| | E367 00-CH Conductors and Devices | | | | | | | | | | | | | | |
| | E398 00-Line Transformers | | | | | | | | | | | | | | |
| | E369 00-Service | | | | | | | | | | | | | | |
| | E370 00-Station | 2,898.61 | | | | | | | | | | | | | |
| | E370 20-Meters CT and PT | 3,958.61 | | | | | | 3,958.61 | | | | 3,958.61 | | 3,958.61 | |
| | E371 00-Station Customer Pictures | | | | | | | | | | | | | | |
| | E373 00-Station Lathings / Straps Etc | | | | | | | | | | | | | | |
| | E374 00-ARD Dist Elec Dist (E&S) | | | | | | | | | | | | | | |
| | E374 00-ARD Dist Elec Dist (E&S) | | | | | | | | | | | | | | |
| | Total Distribution 101 | | | | | | | | | | | | | | |
| | Electric General Plant | | | | | | | | | | | | | | |
| | E389 20-Land | | | | | | | | | | | | | | |
| | E390 10-Structures and Improvements | | | | | | | | | | | | | | |
| | E390 20-Improvements to Leased Property | | | | | | | | | | | | | | |
| | E391 10-Office Equipment | | | | | | | | | | | | | | |
| | E391 20-Non PC Computer Equipment | | | | | | | | | | | | | | |
| | E391 30-Office Equipment | | | | | | | | | | | | | | |
| | E391 40-Office Equipment | | | | | | | | | | | | | | |
| | E391 50-Office Equipment | | | | | | | | | | | | | | |
| | E391 60-Office Equipment | | | | | | | | | | | | | | |
| | E391 70-Office Equipment | | | | | | | | | | | | | | |
| | E391 80-Office Equipment | | | | | | | | | | | | | | |
| | E391 90-Office Equipment | | | | | | | | | | | | | | |
| | E392 00-Tools, Shop, and Garage Etc | | | | | | | | | | | | | | |
| | E393 00-Station Equipment | | | | | | | | | | | | | | |
| | E396 00-Power Control Equipment | | | | | | | | | | | | | | |
| | E397 00-Comm Equip Misc | | | | | | | | | | | | | | |
| | E397 10-Comm Equip General | | | | | | | | | | | | | | |
| | E397 20-Comm Equip Miscellaneous | | | | | | | | | | | | | | |
| | E398 00-Miscellaneous Equipment | | | | | | | | | | | | | | |
| | Total General Plant 101 | | | | | | | | | | | | | | |
| | Electric Intangible Plant | | | | | | | | | | | | | | |
| | E301 00-Organization | | | | | | | | | | | | | | |
| | E302 00-Franchises and Contracts | | | | | | | | | | | | | | |
| | E303 00-Other Intangible Plant | | | | | | | | | | | | | | |
| | E303 10-CCS Software | | | | | | | | | | | | | | |
| | Total Intangible 101 | | | | | | | | | | | | | | |
| | Electric Transmission | | | | | | | | | | | | | | |
| | E350 10-Land Rights | | | | | | | | | | | | | | |
| | E350 20-Land | | | | | | | | | | | | | | |
| | E352 10-Struct & Imp-Non Sys Combo | | | | | | | | | | | | | | |
| | E352 20-Struct & Imp-Gen Control | | | | | | | | | | | | | | |
| | E353 10-Station Equipment - Non Sys | | | | | | | | | | | | | | |
| | E353 20-Station Equip-Gen Control | | | | | | | | | | | | | | |
| | E354 00-Towers and Pictures | | | | | | | | | | | | | | |
| | E355 00-Poles and Pictures | | | | | | | | | | | | | | |
| | E356 00-CH Conductors and Devices | | | | | | | | | | | | | | |
| | E367 00-Underground Conduct | | | | | | | | | | | | | | |
| | E368 00-CH Conductors and Devices | | | | | | | | | | | | | | |
| | E369 15-ARD Dist Transm A/B | | | | | | | | | | | | | | |
| | E369 17-ARD Dist Transm (E&S) | | | | | | | | | | | | | | |
| | Total Transmission 101 | | | | | | | | | | | | | | |
| | Total 101 Accounts | | | | | | | | | | | | | | |
| Electric | Electric Distribution | | | | | | | | | | | | | | |
| | E361 00-Structures and Improvements | | | | | | | | | | | | | | |
| | E392 00-Station Equipment | | | | | | | | | | | | | | |
| | E345 00-Poles, Towers, and Pictures | | | | | | | | | | | | | | |
| | E345 00-CH Conductors and Devices | | | | | | | | | | | | | | |
| | E369 00-Underground Conduct | | | | | | | | | | | | | | |
| | E367 00-CH Conductors and Devices | | | | | | | | | | | | | | |
| | E398 00-Line Transformers | | | | | | | | | | | | | | |
| | E369 00-Service | | | | | | | | | | | | | | |
| | E373 00-Station Lathings / Straps Etc | | | | | | | | | | | | | | |
| | Total Distribution 106 | | | | | | | | | | | | | | |
| | Electric General Plant | | | | | | | | | | | | | | |
| | E390 10-Structures and Improvements | | | | | | | | | | | | | | |
| | E394 00-Tools, Shop, and Garage Etc | | | | | | | | | | | | | | |
| | E392 00-Station Equipment | | | | | | | | | | | | | | |
| | E397 00-Comm Equip Misc | | | | | | | | | | | | | | |
| | E397 10-Comm Equip General | | | | | | | | | | | | | | |
| | Total General Plant 106 | | | | | | | | | | | | | | |
| | Electric Transmission | | | | | | | | | | | | | | |
| | E352 10-Struct & Imp-Non Sys Combo | | | | | | | | | | | | | | |
| | E353 10-Station Equipment - Non Sys | | | | | | | | | | | | | | |
| | E350 00-Poles and Pictures | | | | | | | | | | | | | | |
| | E350 00-CH Conductors and Devices | | | | | | | | | | | | | | |
| | Total Transmission 106 | | | | | | | | | | | | | | |
| | Total 106 Accounts | | | | | | | | | | | | | | |
| | Net Transfers | | | | | | | | | | | | | | |
| July | Transfer between plant accounts | | | | | | | | | | | | | | |

KENTUCKY UTILITIES COMPANY
Land and Vehicle Retirements- 2017

| | | <u>Land Cost Vehicles NBV</u> | <u>Unplanned Depreciation</u> | <u>RWIP</u> | <u>(Gain)/Loss</u> | <u>Actual Cash Received</u> | <u>Booked to GL (Y/N)</u> |
|--------|-----------------------------|-----------------------------------|-----------------------------------|--------------------|--------------------|---------------------------------|-------------------------------|
| Apr-17 | KU Vehicle Auction (151989) | 13,259.09 | | (19,720.13) | (6,461.04) | 20,450.00 | Y |
| | | <u>13,259.09</u> | <u>-</u> | <u>(19,720.13)</u> | <u>(6,461.04)</u> | | |
| | Grand Total | <u>13,259.09</u> | <u>-</u> | <u>(19,720.13)</u> | <u>(6,461.04)</u> | | |

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

**KENTUCKY UTILITIES COMPANY
CWIP SPEND - YTD - REGULATORY ACCOUNTING
DECEMBER 2017**

| Project Number | Project Description | CWIP Spend |
|----------------|-------------------------------|-------------|
| 00059FACK | PINEVILLE TRANS OFF RECONFIG | 17,051.29 |
| 00061FACK | LIMESTONE MEZZ WALL | 45,778.38 |
| 00062FACK | LONDON HVAC SPLIT UNIT | 6,213.00 |
| 00070FACK | LONDON PROPERTY PURCHASE | 51,835.44 |
| 00071FACK | RICHMOND BO ROOF REPLACEMENT | 30,777.00 |
| 001KU16 | Access Switch Rotation-KU16 | 7,613.52 |
| 002KU16 | Analog Sunset-KU16 | 814.81 |
| 004KU14 | Call Center-Route&Report-KU14 | 176,720.99 |
| 012KU16 | CIP Compl Tools - Year 6-KU16 | (0.00) |
| 015KU15 | Core Network Infra-KU15 | 2,247.33 |
| 017KU16 | Electric Insp Enhan-KU16 | (11,166.86) |
| 018KU15 | Data Protection-KU15 | 1,152.52 |
| 019KU15 | Design Tool Repl (WIM)-KU15 | 832,856.15 |
| 021KU16 | Further app virt build-KU16 | (5,789.26) |
| 023KU16 | IT Security Infrast-KU16 | - |
| 026KU16 | Lville Racks & Furn-KU16 | (76.41) |
| 031KU16 | Mobile Infrastructure-KU16 | (53.54) |
| 032KU16 | Mobile Radio-KU16 | 1.18 |
| 033KU16 | Mble Rad Syst Replace-KU16 | (12,001.65) |
| 034KU16 | Multi-Fun Dev Grow&Ref-KU16 | 13,519.10 |
| 039KU16 | Network Management-KU16 | 195.00 |
| 040KU15 | Mobile Infrastructure-KU15 | (18,254.09) |
| 042KU15 | Mble Rad Syst RepYr 1/2-KU15 | (821.61) |
| 043KU16 | Original SW Upgrade-KU16 | - |
| 044KU16 | Outside Cable Plant-KU16 | 769.25 |
| 047KU16 | Phone Expan/Break Fix-KU16 | 664.36 |
| 063KU16 | Simpsonville Elect Upg-KU16 | (247.79) |
| 064KU16 | Simpson Furn & Racks-KU16 | (184.21) |
| 067KU16 | Tele Rm Data Cent Y1/2-KU16 | (163.19) |
| 077KU16 | Wireless Upgrade (WERUS)-KU16 | 152.30 |
| 081KU14 | SE KY MW Buildout-KU14 | 807,073.53 |
| 088KU16 | Tech Ref desktop/laptops-KU16 | 136,393.48 |
| 093KU16 | Server HW Refresh-KU16 | 184.79 |
| 100KU15 | Replace Edge 95 Units-KU15 | 11,491.73 |
| 109KU16 | WallStreet Suite Upgr-KU16 | 50,559.96 |
| 110KU16 | Monitoring Project-KU16 | - |
| 113KU16 | TOA Enhancements-KU16 | - |
| 117150 | Trimble County 2 KU | (41,714.99) |
| 117362 | Accrued Labor - KU | 0.00 |
| 117768 | BR3-1 SB AIR COMP REPL 05 | 0.00 |
| 117787 | BR MN OFFICE HVAC REPL 05 | (0.00) |
| 117KU16 | TRODS-KU16 | 184.80 |

**KENTUCKY UTILITIES COMPANY
CWIP SPEND - YTD - REGULATORY ACCOUNTING
DECEMBER 2017**

| Project Number | Project Description | CWIP Spend |
|----------------|--------------------------------|----------------|
| 119903 | Clear A&G 12/04 | (2,074,516.74) |
| 120210 | BR 1, 2, & 3 FGD | - |
| 120424 | TY3 GEN LEAD REPL 06-07 | (0.00) |
| 120465 | U3 Condenser Valves | (0.00) |
| 120756 | Misc. A/R Uncollect - KU Cap | 9,027.42 |
| 121972 | GR High Pressure F.W. Heater | (0.00) |
| 122041 | TY3 GEN BUSHINGS 07 | (0.00) |
| 122609 | Ghent Ash Pond/Landfill | 3,617,962.51 |
| 123910 | BRCT10 C Inspection 12-13 | - |
| 124782 | 09 CENT BLUEGRASS STATION | (64,777.94) |
| 125KU16 | EMS CIP-KU16 | (393.04) |
| 126KU16 | Expand EMS Dev System-KU16 | (1,244.64) |
| 127134 | TC CCP LANDFILL PH1 RAV-KU | (3,288.16) |
| 127285 | NALLY & HAMILTON | (633,202.33) |
| 129KU16 | Implement SDE Replace-KU16 | 306,115.36 |
| 130804 | DSP Pennington Gap Sub | 58,041.62 |
| 130867 | BR3 FABRIC FILTER | (3,456,898.68) |
| 130870 | GH1 FABRIC FILTER | 1,561,685.07 |
| 130871 | GH2 FABRIC FILTER | 597,222.63 |
| 130872 | GH3 FABRIC FILTER | 715,743.52 |
| 130873 | GH4 FABRIC FILTER | 765,664.91 |
| 130997 | GH 4 E Heater Nozzle Tray Repl | 27,499.08 |
| 130KU15 | Advanced Malware Detect-KU15 | (1,689.39) |
| 131203 | GH4 SH Spray Valve Retrofit | 268,766.10 |
| 131338 | Ghent 345kV Control House | 502,464.33 |
| 131350 | Tyrone Control House | 2,780.30 |
| 131355 | Ghent Redesign 138kV Sub | 1,590,559.29 |
| 131861 | CIP-KU-2016 | 1,404.45 |
| 131864 | CIP-KU-2017 | 191,664.50 |
| 131980 | GH3 Primary SH Tube Repl | 340,500.32 |
| 132000KU | TC CT HGP Insp #1-KU | (222,277.05) |
| 132001KU | TCCT HGP Insp #2-KU | 2,168,353.07 |
| 132002KU | TCCT HGP Insp Unit 7 KU | 216,874.54 |
| 132245 | Brown Landfill Phase II | (23,877.56) |
| 132371 | Brown Landfill PH I | 6,134.28 |
| 132674 | KU Park Control House | 89,034.87 |
| 132928KU | GS CDM Aurora - KU | 50,141.58 |
| 133102KU | GS GE 345kV Spr KU | 30,715.58 |
| 133414 | GH Machine Shop Lathe | 90,282.52 |
| 133419 | GH1 Crusher Hse Belt Feeders | 832,459.58 |
| 133468 | GH3 SCR L1 Replacement | 683,448.37 |
| 133470 | GH4 SCR L1 Regen 2017 | 292,690.07 |

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| 133493 | GH4 C Feedwater Heater Repl | (11,877.61) |
| 133515 | GH3 Boiler Burner Repl | 3,964,485.96 |
| 133520 | GH4 B Feedwater Htr Repl | (11,877.61) |
| 133638 | EFFLUENT WATER STUDY - BR | (655,516.94) |
| 133641 | EFFLUENT WATER STUDY-GH | (624,146.14) |
| 133683 | EFFLUENT WATER STUDY-TC KU | 775,891.55 |
| 133736 | GH4 CT Cell 4-2 Rebuild 17 | 417,475.24 |
| 133737 | GH4 CT Cell 4-3 Rebuild 17 | 469,279.34 |
| 133793 | GH 3-5 Pulv Gearbox | 5,285.98 |
| 133890 | BRCT Pipeline AC Mitigation | (12,791.27) |
| 133KU16 | NE KY Buildout Eng Phase-KU16 | 22,407.12 |
| 134113KU | TC2 SCR L3 REPL-KU | 628,297.39 |
| 134237 | DSP LEX AREA MAJOR PROJECTS | (700.24) |
| 134245 | DSP STNWL SUB UPGD | 24,551.30 |
| 135243 | Green River Steel 69kV Cap | 19,823.03 |
| 135245KU | TC2KU PJFF B&C | 292,316.02 |
| 135361 | REL LEXPLNT-PISGH 69RBLD | 2,864,647.60 |
| 135625 | Matanzas Sub Upgrade | 103.05 |
| 135911 | DLC - KU | 733,114.80 |
| 135KU16 | Rate Case 2016-KU16 | 79,058.33 |
| 136554KU | GS SL Coal Plvzr KU | 9,439.44 |
| 136556KU | GS SL Slfr Anlzz KU | 44,556.70 |
| 136557KU | GS SL Ion Chrmgrph KU | 65,596.75 |
| 136558KU | GS SL Oil Pnt Cntr KU | 18,642.93 |
| 137011 | BR1/2 A Conv to 1-1&1-2 Crshrs | 0.69 |
| 137046 | GH3 Turbine Vibration Equip | 163,128.45 |
| 137071 | GH4 FGD Sump Pump Repl | (381.73) |
| 137206 | BRCT 11N2 SFC Controls Upgrade | 648,779.42 |
| 137336 | GH Scraper Replacement | 1,562,442.58 |
| 137339 | GH D9 Dozer Replacement | 1,023,590.46 |
| 137372 | GH3 3-4 Pulv Gearbox | 487,339.34 |
| 137377 | GH 657 Scraper Replacement | 1,682,595.69 |
| 137492 | TC Landfill Add'l Land KU | 332,943.88 |
| 137728 | SR 2017 Bonds Mill-West Cliff | 1,614,805.06 |
| 137738 | HWY 641 RELO | (29.42) |
| 137745 | PR HARDIN CO SMITH 345KV P2 | 109.50 |
| 137749 | DSP SHELBYVILLE E-TRANS | 581.46 |
| 137751 | DSP VILEY 2-TRANS | 116,175.15 |
| 137752 | DSP Richmond North 138kV | 4,572.74 |
| 137754 | DSP HUME RD PHASE II TRANSFRMR | 189,006.45 |
| 138168 | DSP PAYNES MILL SUB PROJ | 891,517.67 |
| 138KU16 | PowerPlant Module Upgr-KU16 | 164,532.24 |

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| 139046 | TC2 DSI System - KU | (197,118.47) |
| 139595KU | GS GE DME Phase II KU | 67,678.89 |
| 139598KU | GS GE Aux Trans Prot KU | 132,472.58 |
| 139670KU | GS CDM CIP Ver 6.0 KU | 102,780.82 |
| 139696 | LEX UNDRGD-PHASE 1 | 533,621.79 |
| 139906 | TEP-Morganfield 161kV Brkr Add | (21,002.36) |
| 139KU15 | CTS/AFB-Accting Enhance-KU15 | (29,693.66) |
| 139KU16 | Central Firewall Mgmt-KU16 | 249.93 |
| 140034KU | TC KU PURCHASE FORKLIFT | 18,808.08 |
| 140048KU | TC2 KU TURBINE CONTROL UPGD | 364,686.06 |
| 140173 | GH 3 & 4 H Conveyoer Siding | 268,443.71 |
| 140176 | GH Personnel Carrier 17 | 59,106.73 |
| 140179 | GH1 Air Heater Baskets | 817,316.25 |
| 140194 | GH Crusher Hse 2 Dust Col | 73,378.82 |
| 140203 | GH Barge Unloader Recert | 2,415,104.68 |
| 140225 | FULL UPGRD EMS SWARE-KU-2018 | 168,045.02 |
| 140404KU | TC CT KU PIGGING IMPROVEMENT | 785,616.17 |
| 140409KU | S&TT Trans Trng Cntr | (76,582.29) |
| 140485 | ELIZABETHTOWN T&E CAPITAL 2014 | (398.18) |
| 141315 | Campbellsville - Pole Racks | 79,926.10 |
| 141329 | Harlan - Pole Racks | 64,338.82 |
| 141389 | KU FURNITURE PROJ | 216,643.38 |
| 141400 | Business Offices CapEx 2015 | - |
| 141401 | CARPET / FLOORING REPLACEMENT | (37,593.82) |
| 141436 | KU FAILED EQP REPLACE 2016 | 2,209.00 |
| 141438 | KU FURN & CHAIR 2016 | 2,182.14 |
| 141885 | KU Portable Transformer | 2,221,715.82 |
| 142753KU | TC2 KU IGNIT FUEL 2015 | 2,054,253.66 |
| 143043 | Brown Solar Facility - KU | 10,202.22 |
| 143640 KU | CR7 NGCC Inventory KU | 158,838.88 |
| 143864 KU | PR Gas Pipe Line KU | 68,943.24 |
| 144038 | GHENT LANDFILL PHASE IB | 42.08 |
| 144039 | I75, Exit 95 Richmond HWY | - |
| 144061 | REL TUNNELL HILL SWITCH | 114,677.89 |
| 144112 | BACKUP CC V_WALL RPLC-KU-2016 | (7,225.00) |
| 144116 | Lynch Control House | 93,581.59 |
| 144118 | GR 69kV Control House Rpl | 2,211,973.27 |
| 144140 | Rpl (3) Leitchfield Brkrs | (8,164.28) |
| 144143 | Rpl Toyota South 714 Brkr | (866.46) |
| 144179 | GH1 Boiler Lwr Sidewall Panel | 658,132.66 |
| 144256 | GH Coal Conveyoer Structure Rpl | 83,228.80 |
| 144275 | GH 3&4 Brominator Upgrade | 13,779.09 |

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| 144291 | GH1 Coal Handling Controls | 147,892.33 |
| 144299 | GH3 FGD Recycle Pump Gearbx | 137,633.36 |
| 144300 | GH CHA2 4KV Feed Cable | 116,037.54 |
| 144302 | GH2 4kv Switchgear | 1,523,918.99 |
| 144306 | GH2 ESS MCC Transfer Swt | 13,300.47 |
| 144311 | GH3 Upper Econ Upper Bank | 179,308.09 |
| 144326 | GH1 SCR Catalyst L3 New | 1,082,386.43 |
| 144338 | Brown N CIP Security Upgrds | 530,015.67 |
| 144342 | GH4 Turbine Vibration Equip | 140,125.93 |
| 144344 | GH Mechanical Main Truck | 30,933.52 |
| 144345 | GH Lube Truck | 38,763.86 |
| 144360 | REL-Madisonville 604 Brkr Add | (394,405.33) |
| 144364 | REL-Parkers Mill 604 Brkr Adds | (1,672.12) |
| 144424 | GH 1-2 Pulv Gearbox | 604,219.91 |
| 144432 | 'BR1 Maintenance Vent Fan Repl | (26,668.81) |
| 144433 | 'BR3 Maintenance Vent Fan Repl | (14,233.30) |
| 144436 | BRFGD Mist Eliminator Repl | 661,532.72 |
| 144475KU | G S GE CORS KU | (18,467.68) |
| 144488 | TEP-Rodburn 138/69kV Xfrmr | 550,547.12 |
| 144541 | BRCT Gas Pipeline Relocation | 284,358.38 |
| 144610 | BR Main Pond Closure | 1,547,077.83 |
| 144632 | REL-Cawood 604 Brkr Addition | 738,204.80 |
| 144634 | REL-FMC 604 Brkr Addition | 1,024,286.87 |
| 144636 | REL-Stanford 604 Brkr Add | 631,228.21 |
| 144637 | REL-Camargo 604 Brkr Add | (30,821.97) |
| 144737 | Lexington Area Major Proj | (29,496.27) |
| 144751 | Shelbyville East Dist | (12,374.13) |
| 144769 | LEX AREA MAJOR SUB PROJECT | 3,917.42 |
| 144770 | SHELBYVILLE EAST DIST SUB | 2,700.01 |
| 144771 | LOCKPORT SUB ADD 138KV BRKR | 891.00 |
| 144785 | SCM LEX UPGRD 4KV PORTABLE | 3,136.26 |
| 144820 | SCM2016 LEX REPL SUB BATTERY | (437.94) |
| 144821 | SCM2016 LEX LGCY RTU REPLACE | 145.07 |
| 144874 | SCM2016 LEX MISC CAPITAL SUB | 1,343.69 |
| 144875 | SCM2016 LEX MISC NESC COMPL | 0.07 |
| 144876 | SCM2016 LEX REPL BREAKERS | 17,833.57 |
| 144877 | SCM2016 LEX REPL BUSHINGS | (1,743.63) |
| 144878 | SCM2016 LEX REPL REGULATORS | 601.51 |
| 144880 | SCM2016 LEX WILDLIFE PROTECT | 0.29 |
| 144881 | SCM2016 EARL FAILED BRKR/RECL | 1,455.60 |
| 144882 | SCM2016 EARL MISC CAPITAL SUB | 2,552.26 |
| 144885 | SCM2016 CENT LIGHTNING PROTECT | 0.26 |

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| 144896 | SCM2016 PINE FAILED BRKR/RECL | 4,025.22 |
| 144903 | SCM2016 PINE TOOLS & EQUIPMENT | (19,640.29) |
| 144907 | SCM2016 DAN TOOLS & EQUIPMENT | (3,065.99) |
| 144909 | DSP HUME ROAD SUB PHASE2 | 1,995,875.68 |
| 144962 | REL-Farley/Artemus/Pine Panels | 17,066.05 |
| 144970 | REL BARTON MOS | 11.11 |
| 144998 | KU SECURITY EQUIPMENT 2016 | 444.22 |
| 145011 | KU CAMERAS 2017 | 253,335.34 |
| 145013 | KU FIRE SYSTEMS 2017 | 108,822.68 |
| 145015 | KU SECURITY EQUIPMENT 2017 | 16,430.00 |
| 145121 | Pineville Transmission Shed | 129,396.91 |
| 145405 | Adv Meter Sys KU 2015 | 93,007.64 |
| 146001KU | TC KU LAB EQUIP 2016 | (1,261.80) |
| 146002KU | TC KU LAB MONITORS 2016 | (585.36) |
| 146005KU | TC KU SAFETY ERT EQUIP 2016 | - |
| 146434 | DX Dam Parapet Wall | 2,353.56 |
| 146602 | N-1 DIST XFMR LAKESHORE SUB | 584.56 |
| 146606 | N-1 DIST XFMR LAKESHORE CW | 10,333.98 |
| 146700 | NEWTOWN PIKE EXTENSION | - |
| 146708 | N-1 DISTXFMR INNOVATION DR SUB | 1,166.90 |
| 146762 | London Frontage Rd | (977.24) |
| 146763 | LEBANON EAST SUB PROJECT | 4,517.10 |
| 146785 | Wasioto 119 Widening | 2,188.84 |
| 146824 | Arc Flash Dan Lancaster 2 | 8,699.86 |
| 146903 | Reynolds 0044 KU CIFI 2016 | 10,795.61 |
| 146904 | Picadome 0232 KU CIFI 2016 | 14,787.15 |
| 146907 | SHUN PIKE 0581 KU CIFI 2016 | (3,254.38) |
| 146911 | Stinking Creek 0313 CIFI 2016 | 2,853.96 |
| 146982 | PR Ghent-Blackwell 138kV | 21,400.09 |
| 147027 | BR J Conveyor Gearbox Repl | 0.01 |
| 147087 | KU NALCO ENGINEERING | (0.71) |
| 147159 | Rpl Danville N 604 & 608 Brkr | (132.71) |
| 147162 | Rpl Harlan Wye 614 Breaker | (10,000.00) |
| 147217 | TEP-W. Cliff-Shakertown Term | (53.36) |
| 147218 | TEP-Brown Subs Term Eqp | 53,575.21 |
| 147219 | TEP-Hardinsburg-B. Branch Term | 449,319.69 |
| 147220 | TEP-Bonds M.-Lawrenceburg Term | 234,357.73 |
| 147222 | TEP-Elihu 814 Brkr Rpl | 285,786.17 |
| 147226 | TEP-Boyle Co 604 Disconnects | 126,251.87 |
| 147281 | MOBILE COMMAND CNTR CONNECT | 20,300.00 |
| 147294 | GH3 Micron Filter Replacement | 144,859.55 |
| 147313 | PR Bardstown-Elizabethtown | 182,352.50 |

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| 147315 | PR Lebanon-Springfield | (13,180.19) |
| 147334 | PR London-Sweet Hollow 69kV | (1,394.95) |
| 147335 | PR Green Rvr Plnt-Morganfield | 7,401.38 |
| 147344 | Dorchester Bushings | 1.16 |
| 147345 | Earlington North Bushings | 7,762.64 |
| 147360 | Tyrone Ground Grid | 7,281.34 |
| 147392 | Brown CT Breaker Monitors | 25,897.50 |
| 147401 | GH4 11th Stage Ext Val Repl | 72,245.52 |
| 147403 | GH3 11th Stage Ext Val Repl | 80,661.63 |
| 147405 | GH1-6 Feeder & Outlet Hop Repl | 96,840.63 |
| 147406 | GH1-2 Feeder & Outlet Hop Repl | 31,202.17 |
| 147413 | GH1-3 Feeder & Outlet Hop Repl | 31,202.17 |
| 147414 | GH1-4 Feeder & Outlet Hop Repl | 31,202.17 |
| 147415 | GH1-5 Feeder & Outlet Hop Repl | 31,202.17 |
| 147418 | GH1-1 Feeder & Outlet Hop Repl | 31,202.17 |
| 147441 | GH1 Waterwall Panel Repl18 | 175,087.34 |
| 147467 | NRP Grn Rvr Plnt-Erington No | (23,046.65) |
| 147468 | NRP West Lex-Haeffling | 17,624.37 |
| 147472 | NRP Paducah Prim-Coleman Rd | 651,459.92 |
| 147473 | NRP Cloverport-Hardinsburg | (8,937.79) |
| 147478 | NRP GR Plant-Morganfield | 4,398.13 |
| 147480 | REL Esserville Switch | 355,847.47 |
| 147482 | REL Campbellsburg Switch | 318,575.52 |
| 147534 | REL Radcliff Switch | (3,875.34) |
| 147565 | REL Haley MOS | 457,337.44 |
| 147588 | GRAHAMVILLE-DOE RELO 161kV | 234,291.63 |
| 147600 | GH2 Econ Sootblower Add | 122,405.18 |
| 147657 | GH4-5 Pulverizer Gearbox Repl | 408,640.55 |
| 147694 | GH4 Crusher Hoists | 34,045.24 |
| 147703 | GH4 AH Soot Blower Controls | 15,596.69 |
| 147710 | GH4 Soot Blower Press Controls | 27,704.10 |
| 147778 | GH2 & 3 Stack Cap Heat Trace | 419,431.67 |
| 147786 | EMS APP ENHANCEMENTS-KU-2017 | 18,250.80 |
| 147901 | GH Central Tool Room | 2,801.15 |
| 147903 | BR2 Hydrogen Coolers Retube | 79,173.76 |
| 147905 | GH1 & 2 LPSW Pipe Repl | 410,796.06 |
| 147924 | BR FGD Inlet Duct Lining | (10,351.80) |
| 147928 | BR 1A Feedwater Heater Repl | 203,082.78 |
| 147937 | BR H Belt Repl | 0.34 |
| 147942 | BRCT5 C Insp & Parts Recond | 2,432,423.21 |
| 147949 | BRCT11 C Insp & Parts Recond | 2,483,290.94 |
| 147961 | BRCT11 AVR Upgrade | 104,574.00 |

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| 147973 | TC KU CCR RULING NON MECH | - |
| 147999 | SR 2017 Earlington No-Nebo | 1,313,783.31 |
| 147KU16 | MV90 upgrade-KU16 | (814.04) |
| 148021 | DANVILLE BO REPL DOOR/WINDOWS | (37,851.00) |
| 148024 | REPL WINDOWS AT DRIVE THRU | 53,799.67 |
| 148027 | CARPET/FLOORING - KU 2016 | 23,880.30 |
| 148030 | WINCHESTER BACK STAIRS REPL | - |
| 148092 KU | CR7 NGCC CI KU (2017) | 6,438,039.82 |
| 148250 | DSP Paris 819-2 Sub Brkr Add | 48,097.53 |
| 148251 | DSP Richmond North Sub Prop | (2,421.82) |
| 148370 | REL-Hoover 604 Breaker Add | 655,179.93 |
| 148371 | REL-Earlington 604 Brkr Add | 587,246.70 |
| 148482 | Grahamville DOE Sub Elim | 227,870.49 |
| 148483 | Lex Arc Flash-Clays Mill 0145 | 972.50 |
| 148487 | Lex Arc Flash- Higby Mill 0023 | (1,119.10) |
| 148488 | Lex Arc Flash-Higby Mill 1071 | (2,990.05) |
| 148607 | SCM2016 DAN REPL LEGACY BRKR | 644.00 |
| 148613 | SCM2016 LEX REPL LEGACY BRKR | 1,442.43 |
| 148617 | SCM2016 KU REPL LTC/REG CNTRL | 513.13 |
| 148621 | SCM2016 DAN FAILED BRKR/RECL | 3,529.19 |
| 148685 | DSP MT VERNON SUBSTATION PROJ | 1,099,422.71 |
| 148710 | DSP RICHMOND NORTH SUB PROJ | 2,007,066.68 |
| 148720 | VILEY 2 SUB XFMR | 3,047,679.53 |
| 148740 | SCM2017 DAN REPL SUB BATTERY | 26,893.40 |
| 148741 | SCM2017 DAN REPL LEGACY BRKR | 139,758.71 |
| 148742 | SCM2017 EARL REPL SUB BATTERY | 28,150.06 |
| 148743 | SCM2017 EARL REPL LEGACY BRKRS | 308,703.12 |
| 148744 | SCM2017 KU LEGACY RELAY REPL | 63,530.87 |
| 148745 | SCM2017 LEX REPL SUB BATTERY | 42,449.78 |
| 148746 | SCM2017 LEX LEGACY RTU REPL | 164,000.62 |
| 148747 | SCM2017 LEX REPL LEGACY BRKR | 162,522.19 |
| 148757 | SCM2017 PINE REPL SUB BATTERY | 30,691.47 |
| 148758 | SCM2017 PINE REPL LEGACY BRKR | 147,569.55 |
| 148759 | SCM2017 KU REPL LTC/REG CNTRL | 99,719.99 |
| 148779 | SCM2017 DAN FAILED BRKR/RECL | 88,149.10 |
| 148780 | SCM2017 DAN MISC CAPITAL PROJ | 23,209.52 |
| 148781 | SCM2017 DAN MISC NESC COMPL | 78,821.19 |
| 148782 | SCM2017 DAN WILDLIFE PROTECT | 13,506.90 |
| 148783 | SCM2017 DAN SUB BLDG & GRNDS | 36,425.23 |
| 148784 | SCM2017 EARL FAILED BRKR/RECL | 73,770.72 |
| 148785 | SCM2017 EARL MISC CAPITAL SUB | 121,785.38 |
| 148786 | SCM2017 EARL MISC NESC COMPL | 145,652.82 |

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| 148787 | SCM2017 EARL WILDLIFE PROTECT | 72,581.37 |
| 148788 | SCM2017 EARL SUB BLDG & GRNDS | 1,165.96 |
| 148790 | SCM2017 KU LTC OIL FILT ADDS | 96,260.91 |
| 148791 | SCM2017 KU OIL CONTAINMENT UPG | 166,424.74 |
| 148792 | SCM2017 KU RPL XFMR FANS | 91,134.28 |
| 148793 | SCM2017 KU LIGHTNING PROTECT | 54,124.05 |
| 148794 | SCM2017 LEX MISC CAPITAL SUB | 185,943.00 |
| 148795 | SCM2017 LEX MISC NESC COMPL | 142,157.06 |
| 148796 | SCM2017 LEX REPL BREAKERS | 208,251.57 |
| 148797 | SCM2017 LEX REPL BUSHINGS | 185,963.45 |
| 148798 | SCM2017 LEX REPL REGULATORS | 70,004.41 |
| 148799 | SCM2017 LEX WILDLIFE PROTECT | 35,255.62 |
| 148800 | SCM2017 LEX SUB BLDNG & GND | 43,823.97 |
| 148809 | SCM2017 PINE FAILED BRKR/RECL | 105,677.09 |
| 148810 | SCM2017 PINE MISC CAPITAL SUB | 137,879.50 |
| 148811 | SCM2017 PINE MISC NESC COMPL | 52,032.81 |
| 148812 | SCM2017 PINE WILDLIFE PROTECT | 50,129.02 |
| 148813 | SCM2017 PINE SUB BLDNG & GND | 44,062.99 |
| 148827 | GH ATB #1 CCR | 0.00 |
| 148831 | GR MAIN AP CCR | 0.00 |
| 148851 | CR Mrgnfd-Ovrind No 69kV Rbid | 25,645.77 |
| 148874 | SCM2017 PINE TOOLS & EQUIPMENT | 25,629.77 |
| 148875 | SCM2017 EARL TOOLS & EQUIPMENT | 21,276.91 |
| 148876 | SCM2017 LEX TOOLS & EQUIPMENT | 27,726.90 |
| 148878 | SCM2017 DAN TOOLS & EQUIPMENT | 19,872.35 |
| 148892 | N1DT STONEWALL 2 SUB | 2,033,859.85 |
| 148980 | TOYOTA SOUTH SUBSTATION | 1,141,773.88 |
| 148981 | SCM2017 PINE RPL 22KV&34KV BKR | 232,878.63 |
| 148990 | TEP-N.A.S 345 DFR | 62,072.32 |
| 148KU16 | Implement Corp. SIEM-KU16 | 0.03 |
| 149027 | TEP-KU DFR 2016 | 3,154.48 |
| 149030 | PINEVILLE POLE YARD ENTRANCE | 20,735.49 |
| 149098 | Danville Cap Tools 2016 | (367.67) |
| 149101 | Elizabethtown Cap Tools 2016 | (3,350.42) |
| 149102 | Shelbyville Cap Tools 2016 | 12,326.45 |
| 149103 | Lexington Cap Tools 2016 | 15,616.05 |
| 149122 | BR3 F-2 Feedwater Heater Repl | 396,347.93 |
| 149177 | GH2 WFGD IMPROVEMENTS | 525,770.18 |
| 149347 | GH1 HG CONTROL INJECTION | 973,698.21 |
| 149348 | GH2 HG CONTROL INJECTION | 718,225.58 |
| 149350 | GH3 HG CONTROL INJECTION | 547,022.41 |
| 149351 | GH4 HG CONTROL INJECTION | 500,174.77 |

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|----------------|--------------------------------|--------------|
| 149368 | E-Town Cap Bank Rpl | 5,957.87 |
| 149466 | KU HW/SW 2016 ASSET MGMT | 32,996.07 |
| 149478 | KU FAILED EQP REPLACE 2017 | 113,227.12 |
| 149480 | KU FURN & CHAIR 2017 | 96,458.85 |
| 149488 | CARPET/FLOORING - KU 2017 | 5,606.90 |
| 149530 | MS (Pineville) Meter Test 2017 | 27,018.75 |
| 149546 | URD Cable Rejuv KU | 24,674.22 |
| 149705 | TEP-W Lex Reactor Additions | 444,825.64 |
| 149765 | NRP Ghent-Scott County | 308,668.01 |
| 149767 | NRP Scott Co-Toyota North | 47,857.06 |
| 149768 | NRP Toyota So-Toyota No | 56,729.71 |
| 149890 | EI Veh Charge Station KU 2015 | 23,356.70 |
| 149972KU | GS GE ME Remote Vib KU | 83,900.56 |
| 149991 | BUILDING - KEVIL KY | - |
| 149992 | BUILDING - NORTON VA | 9,675.76 |
| 150005KU | TC2 KU REPL EXPOSED BUS PJFF | 9,520.93 |
| 150008KU | TC KU B COAL CONV SP MTR | 67,410.28 |
| 150022KU | TC2 KU COAL HAND CRUSH BIN | 84,515.75 |
| 150027KU | TC KU DIGITAL RADIO CONV | 161,999.07 |
| 150046KU | TC KU MACH SHOP WELD BOOTH | 10,443.57 |
| 150054KU | TC2 KU SSC CHAIN | 82,877.24 |
| 150066 | UPGRADE GREEN RIVER 34KV RELAY | 0.39 |
| 150071KU | TC KU LIGHT UPGRADE | 46,570.99 |
| 150079KU | GS GE ME Oil Skid KU | (1,067.70) |
| 150080KU | GS GE Black Start KU | 3,501,139.08 |
| 150095 | FUL UPGRD EMS SWARE-KU-2016 | 1,631.01 |
| 150218 | KU Ky Wired Non-reimb | 1,089.64 |
| 150221 | KU Ky Wired Reimbursable | (644.89) |
| 150237 | Georgetown 0426 KU CIFI 2016 | 8,415.19 |
| 150238 | Walker OCB Kit Install | (9,318.00) |
| 150241 | River Queen OCB Kit Install | (11,010.00) |
| 150242 | Danville N OCB Kit Install | (11,010.00) |
| 150244 | W Frankfort OCB Kit Install | (11,010.00) |
| 150248 | Lebanon OCB Kit Install | (11,635.27) |
| 150249 | Boonesboro N OCB Kit Install | (11,010.00) |
| 150257 | Brown CT OCB Kit Install | (7,812.00) |
| 150268 | Green River OCB Kit Install | (31,452.00) |
| 150269 | Lancaster SW OCB Kit Install | (47,178.00) |
| 150270 | Wheatcroft OCB Kit Install | (15,726.00) |
| 150272 | INNOVATION 0593 KU CIFI 2016 | (567.45) |
| 150276 | WILMORE 12KV 0585 CIFI 2016 | 8,970.64 |
| 150279 | LAWRENCEBURG 2515 KU CIFI 2017 | 98,335.90 |

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| 150281 | VERSAILLES 0507 KU CIFI 2017 | 36,910.33 |
| 150282 | WILSON DOWN 0081 KU CIFI 2016 | 5,168.34 |
| 150285 | Earlington PITP 2016 | (5,649.63) |
| 150287 | Elizabethtown PITP 2016 | - |
| 150288 | Maysville PITP 2016 | 366.95 |
| 150289 | Richmond PITP 2016 | (117.71) |
| 150290 | London PITP 2016 | (26,555.36) |
| 150291 | Pineville PITP 2016 | - |
| 150292 | Danville PITP 2016 | (112.49) |
| 150293 | Norton PITP 2016 | (7,209.37) |
| 150331 | KU FIBERTECH NON-REIMB | (95.88) |
| 150333 | KU FIBERTECH REIMBURSABLE | (2,790.81) |
| 150368 | KY 89 Hwy Project Richmond | (13,487.07) |
| 150371 | CIFI 2016 London 0205 | (4,522.26) |
| 150372 | Ferguson South 0539 CIFI 2016 | 6,435.51 |
| 150374 | Big Stone Gap 4701 CIFI 2016 | 27,183.74 |
| 150375 | Dorchester 4603 CIFI 2016 | 14,869.43 |
| 150376 | East Stone Gap 4721 CIFI 2016 | 4,197.45 |
| 150377 | St. Paul 0688 CIFI 2017 | 116,867.15 |
| 150379 | Meldrum 0390 Ckt Hard 2017 | 222,165.97 |
| 150380 | Evarts 4475 Small Wire 2016 | 29,627.53 |
| 150414 | London CEMI 2016 | 7,431.45 |
| 150427 | WEST HICKMAN 864 KU CIFI 2017 | 102,601.60 |
| 150468 | Comp-related Equip KU 2016 | 434.55 |
| 150625 | Mineral Gap Data Center | (30,231.56) |
| 150636 | Middlesboro (5) Brkr Rpl | 79,720.95 |
| 150642 | KU Park Surge Arrestor/PT | (15,464.20) |
| 150644 | Ghent Redesign 138kV-P&C | 1,615,147.61 |
| 150646 | PR Livingston-South Paducah | (299.40) |
| 150652 | PR Blackwell-Kenton | (10,190.59) |
| 150653 | Carntown 0947 Sm Wire 2016 | (53,613.64) |
| 150657 | CLAYS MILL 0145 CIFI 2016 | 5,515.24 |
| 150681KU | TC2 KU EXP JOINT REPL | (34,148.68) |
| 150687 | PR Pocket-Pennington Gap | (1,307.40) |
| 150717 | N1DT WEST HICKMAN EXPANSION | 2,380,232.41 |
| 150719 | W. Hickman Sub Dist Circuit | 123,079.97 |
| 150733 | Etown Insulator Rpl | (7,759.24) |
| 150741 | Fawkes Ground Grid Rpl | 2,411.78 |
| 150743 | 36DSP West Hickman Expansion | 469,326.38 |
| 150745 | Big Stone Gap 4702 CIFI 2017 | 80,778.32 |
| 150749 | Calloway 0311 CIFI 2017 | 99,493.25 |
| 150772 | Pineville 345kV Brkrs | 14,899.27 |

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| 150785 | Morehead West 0617 CIFI | 4,511.37 |
| 150791 | NRP Ghent-NAS 345kV Tap | 503.40 |
| 150802 | EKP Long Lick Tap | (846.28) |
| 150805 | OATI Software Change - KU | 22,440.00 |
| 150838 | NRP Brown CT-Brown North | 1,198.54 |
| 150841 | PR Ghent-Scott County | 4,933,761.78 |
| 150842 | Princeton-Walker 69kV LTG | 1,708.31 |
| 150844 | REL Madisonville Loop MOS | 2,236.87 |
| 150845 | REL-Madisonville Loop-Subs | (2,958.22) |
| 150846 | REL-Madisonville Loop-P&C | (1,607.82) |
| 150847 | Green River Steel Switch | 8,437.57 |
| 150856 | BR3 SCR Top Layer Catalyst 17 | 1,001,449.75 |
| 150866KU | TC FA KU COMBO MTR START | 8,371.53 |
| 150878 | Elihu 644 Brkr CT Rpl | 8,861.37 |
| 150885 | Diverse Comm 117-122 | 1.46 |
| 151092 | Smuckers 69kV Relocation | (0.00) |
| 151112 | Kenton Relay Rpl | 274.72 |
| 151113 | West Hickman Land Purchase | 132.66 |
| 151120 | TC CCRT FA KU | 11,792,317.84 |
| 151121 | TC CCRT G KU | 17,169,164.32 |
| 151122 | TC CCRT TRANS KU | 3,276,932.29 |
| 151123 | TC CCRT LANDFILL KU | 13,329,430.95 |
| 151126KU | GS GE BlackStart TC KU | 2,916,546.37 |
| 151156 | Mineral Gap Redundancy | 41,719.56 |
| 151159 | Tunnel Hill 1443 - SW 2016 | 4,115.50 |
| 151161 | SIMP COMM CTR RECONF-KU | (2,720.81) |
| 151174 | BR CCRT Capital Spares | 2,197.42 |
| 151177 | TEP-Hardin Co Xfmr Add | 1,055,787.01 |
| 151190 | GH2 CW Bypass Valve | 4,351.03 |
| 151194KU | TC2 KU TURB VOLT MONITOR | 12,250.66 |
| 151207 | Richmond Smallwire 2016 | 4,365.51 |
| 151209 | GH3 Blowdown Line Reroute | (13.50) |
| 151289KU | GS GE Dam Impnd '16 TC KU | (4,426.54) |
| 151308 | Hanson 0811 - CIFI 2016 | 8,484.07 |
| 151310 | Beaver Dam N 919 CIFI 2016 | 5,583.56 |
| 151315 | IBM 103 CIFI 2016 | 2,757.62 |
| 151316 | Carlisle 12kV CIFI 2016 | 7,058.54 |
| 151317 | Shelby City 0533 CIFI 2016 | 7,627.72 |
| 151318 | Mount Sterling 12kV CIFI 2016 | 4,356.83 |
| 151321 | GS GE Dam Impnd GH | 406.07 |
| 151331 KU | CR7 Station Buildings KU | (2,773.24) |
| 151337 | GH Crusher Hse 1 Dust Col | 741,945.30 |

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| 151347 | GH 3-1 Pulv Gearbox | 5,285.98 |
| 151357 | GH1 FGD Inlet Modification | 528,228.19 |
| 151358 | GH3 FGD Inlet Modification | 783,955.12 |
| 151361 | GH4 FGD Inlet Modification | 561,764.92 |
| 151372 | GH 1&2 J Conveyor Siding Repl | 417,266.43 |
| 151377 | GH Stack Lighting Replacement | 213,754.82 |
| 151379 | GH3 TurbineBldg LED Lighting17 | 291,916.14 |
| 151382 | GH2 Boiler Bldg LED Lighting | 63,687.64 |
| 151386 | GH2 Pulv PA Flow Indication | 57,679.03 |
| 151388 | GH1&2 Control Room AHU Repl | 208,560.86 |
| 151393 | GH 2-1 FGD Header Repl | 621,353.06 |
| 151401 | GH3 RearWW Nose Arch Lwr Bends | 105,231.38 |
| 151412 | GH Coal Yard Bobcat | 74,743.96 |
| 151413 | GH Coal Yard Backhoe | 108,060.57 |
| 151414 | GH Security Cameras | 133,291.55 |
| 151421 | GH4 Stack CEM Umbilical Repl | 68,122.35 |
| 151422 | GH1 Diesel Generator Repl | 151,991.19 |
| 151429 | GH 3&4 Station Air Comp Cntrlr | 175,765.58 |
| 151430 | GH1 Hydrogen Cooler Replace | 701,659.54 |
| 151436 | GH3 PA Duct Hopper Replacement | 363,937.60 |
| 151449KU | TC KU COMMON 480V BREAKER UPG | 692.14 |
| 151465 | Mobile Control House | 1,194.76 |
| 151468 | West Cliff Monitor | 53,210.40 |
| 151469 | Lake Reba Tap Monitor | 18,324.61 |
| 151470 | Business Offices CapEx 2016 | 4,950.05 |
| 151554 | PR Hardinsburg-C Hardin EKPC | 58,673.89 |
| 151563KU | GS GE Alarm Mgmt CR KU | (3,966.46) |
| 151598 | N1DT KU Spare Transformers | 1,108,718.98 |
| 151604 | TEP Ghent-Fairview 138kV | 17,447.83 |
| 151690 | ESR Maysville East Tap | 218,421.69 |
| 151691 | ESR Campbellsburg EKPC Tap | 127,225.87 |
| 151692 | ESR Eddyville Tap | 393,923.78 |
| 151721 | Richmond South 2321 CIFI 2016 | (3,572.25) |
| 151745 | REL-Warsaw 615 Switch Motor | 93,521.44 |
| 151748 | KU Park-Greasy Env Mods | 1,188.96 |
| 151761 | Fawkes Firewall/Cap Bank | 1,028,210.79 |
| 151771 | DSP Corbin US Steel | 287,880.22 |
| 151777 | Finchville Control House | 859,558.17 |
| 151785 | Polaris RGR 570 Lex | (36,268.23) |
| 151786 | Lex Utility Trailer | 2,284.63 |
| 151792 | REL Radcliff MOS | 71,829.85 |
| 151793 | REL Esserville MOS | 57,594.84 |

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| 151794 | REL Elizabethtown Tap MOS | 684,058.15 |
| 151795 | GH DTLS LED Lighting | 7,619.47 |
| 151796 | REL Joyland 69kV MOS | 86,851.60 |
| 151797 | REL Campbellsville Ind MOS | 211,585.65 |
| 151798 | REL Harlan 557 MOS | 640,717.38 |
| 151799 | REL Somerset 3 MOS | 341,158.82 |
| 151814 | REL-Stanford 848-615 MOS Add | 70,085.55 |
| 151815 | REL-Somerset N 92-605 Motor | 130,463.62 |
| 151829 | Meldrum 0308 CIFI 2016 | 4,507.71 |
| 151832 | Somerset 3 - CIFI 2016 | 9,914.60 |
| 151834 | Poor Valley 0751 CIFI 2016 | 15,747.80 |
| 151836 | Sandy Ridge 2 0676 CIFI 2016 | 14,060.80 |
| 151884 | GH CCRT West Access Road | 15,141.77 |
| 151885 | BR3-F Htr Extraction Chk Valve | 24,419.53 |
| 151886 | GH Property Acquisition 16 | 56,958.97 |
| 151898 | West Frankfort Relay Rpl | 23,523.32 |
| 151917 | DX Access Bridge Refurb | 851,308.59 |
| 151936 | BR Video Conferencing Equip | 1,166.77 |
| 151955KU | TC2 KU GEN FIELD RWND | - |
| 151959 | BRCT 6&7 Auto Gas Shutoff | 29,008.59 |
| 151974 | BR02 Lmstne Slurry Tnk Flr Ref | - |
| 151975 KU | CR7 SEE Transformer KU | 5,569.84 |
| 151982 | BR2 Overfire Air Exp Jnt Repl | 22,641.43 |
| 151986 | BR3 Overfire Air Exp Jnt Repl | 35,277.89 |
| 151988 | BR3 AH Outlet Exp Jnt Repl | 59,819.52 |
| 151999 KU | PR Control Room Upgrade | 50,966.17 |
| 152000KU | TC CT KU GEN PROT RELAY | (21,796.64) |
| 152001 KU | PR Station Warehouse KU | 47,638.30 |
| 152004 | GH1 FGD Sump Pump Repl | 41,820.04 |
| 152006 | GH1 Burner Replacement 2017 | 120,886.30 |
| 152038KU | TC CT SECUR ST | 30,325.58 |
| 152049KU | TC2 BOILER WW REPL | 1,902,723.83 |
| 152050 KU | CR7 Station Support Bldg KU | 443,645.66 |
| 152051 KU | CR7 DC Bus Arrangement KU | 209,510.22 |
| 152053 KU | CR7 Condition Monitoring KU | 143,464.33 |
| 152090KU | TC A BALL MILL LINE UPGD | 90,499.72 |
| 152099KU | TC2 HP TURBINE BLADES | 466,828.94 |
| 152141 | PBR-Lynch 69kV Brkr Rpl | (177,603.23) |
| 152145 | PBR-Salem 69kV Brkr Rpl | (444.13) |
| 152147 | PBR-Ohio County 69kV Brkr Rpl | 247,548.84 |
| 152148 | PBR-Sweet Hollow 69kV Brkr Rpl | 305,622.34 |
| 152151 | PBR-West Irvine 69kV Brkr Rpl | 118,439.23 |

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| 152152 | PBR-Evarts 69kV Brkr Rpl | 366,856.86 |
| 152171 | PBR-Rocky Branch 69kV Brkr Rpl | 202,026.32 |
| 152225 | Brown N 345kV 934 Brkr Rpl | 236,257.22 |
| 152231 | POR-Shelbyville 69kV PT Rpl | 318.48 |
| 152255 | Stinking Creek 0314 | 3,008.72 |
| 152266 | SCADA PRIVATE NTWK_KU_2016 | (8,799.21) |
| 152270 | RICHMOND BO PAVE LOT | 187,277.08 |
| 152271KU | TC2 ID FAN REFURBISHMENT | 28,848.29 |
| 152273KU | TC2 FD FAN REBUILD | 83,649.42 |
| 152275 | GH3 Gen Dual Tower H2 Dryer | 8,455.50 |
| 152329 | N.A.S. Secondary Containment | 54,683.85 |
| 152339 | MORGANFIELD FITNESS CENTER | 309,307.67 |
| 152341 | PINEVILLE FITNESS CENTER | 299,406.39 |
| 152343 | STONE RD FITNESS CENTER | 230,333.44 |
| 152345 | Highway 421 | 91,997.61 |
| 152358 | TEP-Hardin Co Xfmr Add-P&C | - |
| 152359 | CARPOT BARLOW | 6,500.00 |
| 152360 | CARPET DIX DAM | 32,746.15 |
| 152361 | PAVING GEORGETOWN 2017 | 39,418.17 |
| 152363 | PAVING MT STERLING STOREROOM | 44,919.19 |
| 152368 | STOREROOM ROOF DAWSON SPRINGS | 17,400.00 |
| 152377 | BR Process Water | 1,141,713.30 |
| 152379 | GH Process Water | 40,492,236.06 |
| 152385 | TC KU Process Water | 12,999,447.18 |
| 152399 | PAVING DANVILLE | 33,723.92 |
| 152401 | Green River C&P/Switch Rpl | 813,375.33 |
| 152478 | Lonesome Pine Sub Property | (4,888.51) |
| 152558 | Earlington Capital Tools 2017 | 6,775.76 |
| 152559 | Danville Cap Tools 2017-2019 | 38,627.31 |
| 152560 | Richmond Cap Tools 2017-2019 | 24,750.93 |
| 152562 | Etown Cap Tools 2017-2019 | 13,933.01 |
| 152565 | Maysville Cap Tools 2017-2019 | 9,432.76 |
| 152566 | Lexington Cap Tools 2017-2019 | 23,480.59 |
| 152589 | Corbin US Steel Substation | 954,360.04 |
| 152591 | London Cap Tools 2017-2019 | 11,620.90 |
| 152593 | St Charles Sub Reg/Pier Rep | 199,411.63 |
| 152596 | DSP Moorman 2.4KV to 7.2KV | 1,192.04 |
| 152599 | DSP Paris Circuit 805 | 114,033.02 |
| 152608 | TEP-Matanzas-Wilson Riser Rpl | 656.87 |
| 152623 | West Lexington #3 Bushing Rpl | (277.36) |
| 152725 | Penn Gap Pole Trailer | 35,638.66 |
| 152747 | STONE RD ADM BLDG ROOF REPL | 17,777.00 |

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| 152756 | GH 1-2 CWP Major Overhaul | 203,788.45 |
| 152758 | Black Branch Rd Ckt | 250,090.01 |
| 152792 | Richmond N. Sub | 247,410.21 |
| 152806 | GH 2-1 BCWP Major Overhaul '17 | 63,550.13 |
| 152818 | KU Dist Capacitors | 75,350.07 |
| 152820 | DSP Viley 2 Dist | 298,787.69 |
| 152825 | GH 1-2 LPSW Pump Mjr Overhaul | 341,950.78 |
| 152826 | Transfer for Lex Plant Pisgah | 509,978.69 |
| 152833 | GH Electric Shop Addition | 153,116.91 |
| 152865 | N1DT STR Stonewall 2 Dist | 147,115.53 |
| 152883 | GH4 Hydrogen Dryer | 98,914.62 |
| 152888 | GH2 Hydrogen Dryer | 107,233.98 |
| 152891 | GH4 Hydrogen Coolers | 335,652.18 |
| 152894 | GH2 Hydrogen Coolers | 348,121.25 |
| 152898 | BR CCR Rule New Construction | 8,248.45 |
| 152899 | GH CCR Rule New Construction | 2,172,335.29 |
| 152903 | TC CCR New Construction KU | - |
| 152907 | MAYSVILLE WIRE SHED - 2017 | 213,851.09 |
| 152971 | Earlington N 634 Brkr Overhaul | (3,154.25) |
| 152983 | Bonds Mill Relay Rpl | 63,101.75 |
| 153004KU | TC2 KU A CEM DATA LOG CHANGE | 16,279.46 |
| 153005KU | TC2 KU B CEM DATA LOG CHANGE | 9,726.49 |
| 153006KU | TCCT KU CEM DATA LOG CHANGE | 51,677.22 |
| 153015KU | TC2 KU A CEM PM CHANGEOUT | 70,271.08 |
| 153016KU | TC2 KU B CEM PM CHANGEOUT | 70,604.18 |
| 153026 | Green River SPCC | 9,318.10 |
| 153053KU | TC2 KU GEN EXITATION REPL | 651,985.07 |
| 153058 | Moorman 2.4kv to 7.2kv | 66,973.73 |
| 153062 | DANVILLE POLE YARD EXPANSION | 2,177.03 |
| 153064 | DANVILLE SHED & ROOF EXT | 1,963.07 |
| 153068 | REL Lebanon S Motor Add | 73,983.96 |
| 153069KU | TC KU REPL B CHILLER | 66,847.44 |
| 153073 | REL Cynthia S MOS 569-605 | 56,507.12 |
| 153073KU | TC FUEL HANDLING DOZER- | 319,987.84 |
| 153097KU | TC CT KU REBUILD EXH EXP JNTS | 190,718.26 |
| 153113 | GH 3-2 Air Heater Expansion Jt | (10,461.00) |
| 153115 | London Transmission Line Cl | 15,822.21 |
| 153175 | BR3 Mercury Monitor | 875.39 |
| 153178 | Corbin Steel Distribution | 34,903.45 |
| 153208 | BRCT8 AVR Upgrade | 104,574.00 |
| 153210 | BRCT9 AVR Upgrade | 104,574.00 |
| 153211 | BRCT10 AVR Upgrade | 104,574.00 |

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| 153212 | PIN-Grahamville 834 Switch Rpl | 2,603.86 |
| 153230 | POR-Lansdowne Brkr CT Rpl | (10,063.96) |
| 153232 | POR-Loudon 644 Brkr CT Rpl | 73.95 |
| 153256 | PBU-Haeftling 718-4 Bushing Rpl | 0.39 |
| 153261 | White Plains tie Nortonville | 224,513.72 |
| 153269 | GH CHA 4KV Feed Cable | 29,966.13 |
| 153279 | ROR-KU SPARE CCVT-2016 | 1,708.89 |
| 153288 | Etown Trailer | 135.11 |
| 153337 | GH 2-1 CWP Discharge Vlve Repl | 90,472.33 |
| 153338 | POR-Elihu Winding Gauge Rpl | 65,679.22 |
| 153346 | PR Brown CT-Bardstown | 3,971,644.69 |
| 153347 | PR Clinton-South Paducah | 3,686,728.58 |
| 153348 | PR Crittenden County Tap | 1,858,183.74 |
| 153349 | PR Leitchfield-Stephensburg | 495,962.02 |
| 153351 | PR Adams-Millersburg | 2,189,734.57 |
| 153362 | MS 2016 KU 2210 Meter Tester | 5,868.53 |
| 153363 | PR Indian Hill-Ohio County | 277,315.40 |
| 153367 | GH 3-2 Pulv Gearbox 17 | 692,848.57 |
| 153369 | GH 4-1 Trav Wtr Screen Rebuild | 34,471.59 |
| 153378 | GHENT VEHICLES 2016 | (93,004.54) |
| 153382 | Stone Road Renovation | 294.78 |
| 153388 | BR Remote Controlled Mower | 1,712.04 |
| 153391KU | TC CATHODIC PROTECTION 2016 | 827.27 |
| 153405 | GH4 Pyrite Line Repl 2016 | (11,617.93) |
| 153418 | ROR-KU Spare Switches-2016 | 112,938.27 |
| 153420 | RFN-Adams Fence Rpl | (26,451.41) |
| 153422 | Kentenia Sub Upgrade | 1,696.72 |
| 153427 | REL-Rockwell MOS | 174,838.92 |
| 153443 | GH 1-2 Lift Station Flow Mtrs | 540.15 |
| 153446 | BR2-1 BFP Overhaul | 205,735.98 |
| 153457 | BR2-1 Condensate Pump Overhaul | (14.32) |
| 153472 KU | CR7 Chemical Storage Tank KU | 6,508.73 |
| 153476 | Middlesboro Pole Rack-KU16 | 2,078.67 |
| 153491 | Soden Hills Underground | 1,190.08 |
| 153492 | GH Station Lab Renovation | 42,751.16 |
| 153496 | CIP IP Connectivity - KU | 54,422.96 |
| 153505 | GH3 Varnish Removal Skid | 209.51 |
| 153507 | PBU-Rogersville Bushing Rpl | 57,705.01 |
| 153518 | TEP-Farmers Xfmr Upgrade | 380,942.29 |
| 153519 | DSP Black Branch Rd Sub 2477 | 58,894.90 |
| 153527 | KU Distribution Automation | (0.00) |
| 153539 | OMN-Tyrone TR1 Monitor | 19,541.31 |

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| 153540 | OMN-Harlan Y TR1 Monitor | 55,032.69 |
| 153548 | Single Phase Spare Transformer | 6,805.78 |
| 153549 | Replace LTC Detroit Harvester | 6,425.49 |
| 153552 | Norton Oil Spill Protection | 15,403.60 |
| 153559 | FBR-Ghent 926 Brkr Rpl | 0.20 |
| 153562 | DCC ENHANCEMENT KU | 968,989.46 |
| 153563 | PFN-Wickliffe Xfmr Fan Rpl | 1,833.26 |
| 153565 | GH 2-1 PA Fan Var Inlet Vane | (13,221.70) |
| 153568 | GH Limestone Runoff Sump Pump | 151.27 |
| 153573 | Danville Pole Inspection 2017 | 958,350.96 |
| 153574 | Earlington Pole Inspect 2017 | 650,688.51 |
| 153576 | Elizabethtown Pole Ins 2017 | 780,769.01 |
| 153577 | Lexington Pole Inspect 2017 | 1,673,377.20 |
| 153578 | Norton Pole Inspection 2017 | 389,961.34 |
| 153579 | Pineville Pole Inspection 2017 | 777,958.44 |
| 153580 | Maysville Pole Inspection 2017 | 82,629.43 |
| 153581 | London Pole Inspection 2017 | 712,814.17 |
| 153582 | Richmond Pole Inspection 2017 | 305,856.49 |
| 153583 | GH 3-1 CWP Major Overhaul | 1,504.99 |
| 153590 | ROR-Spare Xfmr 2016-KU | 927,806.41 |
| 153592 | GH1 GSU High Side Bushing Repl | 69,809.35 |
| 153593 | Spare 138/69 185MVA Xfmr-2016 | 517,667.08 |
| 153595 | PR West Frankfort-Shelbyville | 874,469.63 |
| 153596 | BR Library HVAC Repl | (48.73) |
| 153597 | BR3 BCWPG02 Rewind/Refurb 2017 | 100,243.96 |
| 153598 | BR Landfill Capping 2016-17 | 7,453.47 |
| 153616 | GH LAND PWS ELG | 6,581.13 |
| 153621 | Matanzas-Hardinsburg Riser Rpl | 31,907.98 |
| 153625 | GH2 Mill Hot Air Gates Repl | 69,232.81 |
| 153626 | SIMPSONVILLE CRAC UNITS | (0.93) |
| 153628 | SIMPSONVILLE CRAC IT KU | (0.61) |
| 153632 | Green River-Erling No 69kV LTG | 324,571.80 |
| 153638KU | TC RESIDENT OFFICE CONSTR | 14,025.48 |
| 153640KU | TC I/E SHOP OFFICE SPACE | 17,490.43 |
| 153642 | REL UK West MOS | 203,708.25 |
| 153643 | REL Corbin US Steel MOS | 105,969.53 |
| 153644 | BR3 Exciter Rewind | 342,048.50 |
| 153648 | SHELBYVILLE BUS OFF PAVING | (7,200.00) |
| 153657 | GH Crusher House Lighting | 76,225.05 |
| 153658 | GH1 West Coal Conv Rm Lighting | 33,103.30 |
| 153668 | PBR-Bardstown Sw 69kV Brkr Rpl | 681,413.01 |
| 153669 | PBR-River Queen 69kV Brkr Rpl | 465,062.78 |

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| 153675KU | GS SL UPS | 1,270.69 |
| 153676 | GH MH110Z CCR Belt Repl 2017 | 6,080.62 |
| 153677 | GH MH111ZA CCR ConvBelt Repl17 | 7,646.99 |
| 153678 | GH MH111ZB CCR ConvBelt Repl17 | 10,025.63 |
| 153683KU | GS CDM SUBSTATION CALLBOX KU | 6,846.39 |
| 153684 | EARLINGTON STOREROOM RENO | 27.34 |
| 153688KU | GS CDM CALLBOX HYDRO | 4,562.50 |
| 153690KU | Gas Monitoring Cameras KU | 740.07 |
| 153702 | Lexington Derrick Digger | 33,983.60 |
| 153703KU | GS GE Alloy Analyzer KU 2016 | 4,197.60 |
| 153706 | FTR-Earlinton N Xfmr Rpl | 71,980.80 |
| 153710 | GH 3-1 Air Compressor Motor | 2,170.50 |
| 153715 | Pineville Tower | 26,515.33 |
| 153727 | CIP Intrusion Detect Trans KU | 51,497.38 |
| 153729 | CIP Intrusion Detect IT KU | 31,972.56 |
| 153739 | GH LS Prep Mill Gearbox | 419,655.33 |
| 153741 | ESR Wilmore Tap Switch | 189,521.38 |
| 153743 | GH 6G Conveyor Belt Repl 17 | 8,604.59 |
| 153747 | Everts 4476 Ckt Hard | 472,252.10 |
| 153748KU | TC2 ID FAN OVERHAUL 2017 | 480,425.49 |
| 153753 | ROR-Spare 150 MVA Xfmr-Pine | 1,202,098.46 |
| 153765KU | TC2 MS BYPASS VALVE OH | 29,489.05 |
| 153772 | Caron 0210 Ckt Hard 2017 | 78,475.80 |
| 153774 | MUNFORDVILLE TR REPLACE | 7,032.65 |
| 153776 | Corbin East 0279 Ckt Hard 2017 | 60,155.70 |
| 153777 | Liberty Ckt Tie Ckt Hard 2017 | 193,301.04 |
| 153779 | Shawnee Gas 4402 Ckt Hard 2017 | 176,869.33 |
| 153783 | Harlan Y 4412 Ckt Hard 2017 | 195,694.91 |
| 153784 | Muhlenberg Prison Ckt Hard '17 | 138,491.67 |
| 153786 | BR2 Reheat Spray Valve Repl | 46,888.32 |
| 153787 | GH1 APHC Heat Exchanger Repl17 | 154,479.21 |
| 153788 | Danville East 2113 CIFI 2017 | 104,544.04 |
| 153789 | Eddyville 1503 CIFI 2017 | 45,683.14 |
| 153790 | Etown 2 2411 CIFI 2017 | 6,222.50 |
| 153793 | Alexander 0515 CIFI 2017 | 38,368.15 |
| 153795 | Midway 0516 CIFI 2017 | 71,410.45 |
| 153797 | Hopewell 0285 CIFI 2017 | 94,484.87 |
| 153798 | Wedonia 0966 KU CIFI 2017 | 124,294.89 |
| 153799 | Big Stone Gap 4704 CIFI 2017 | 79,126.46 |
| 153802 | Taylorsville 2529 KU CIFI 2017 | 60,493.22 |
| 153803 | Fairfield 2503 KU CIFI 2017 | 89,336.13 |
| 153804 | London 0204 KU CIFI 2017 | 137,105.56 |

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| 153805 | BR3 Air Tugger | 7,170.01 |
| 153809 | BR Diesel Fuel Tank | 20,207.39 |
| 153811 | SODEN HILL PHASES 2&3 | 90,484.66 |
| 153816 | Beattyville Hwy 52 | 53,604.28 |
| 153817 | Etown Tap Line Program 2017 | 33,224.32 |
| 153818 | Joyland 0099 KU CIFI 2017 | 135,509.41 |
| 153823 | PR Wickliffe-Clinton | 1,038,606.04 |
| 153826KU | KU Tech Trng Center | 1,076,189.24 |
| 153830 | AMS SAP Security KU | 976,633.70 |
| 153838 | PR Fawkes-Clark County | 1,767,315.23 |
| 153839 | PR Somerset North-Stanford | 962,777.85 |
| 153847 | BR Limestone Gearbox Rebuild | 33,243.04 |
| 153859 | KU HW/SW ASSET MGMT 2017 | 67,831.72 |
| 153861 | POR-GRPP AC System Rpl | 114,176.82 |
| 153869 | EARLINGTON WIRE SHED | 204,143.47 |
| 153870 | GH1 CT Bypass Sparger Pipe | 102,801.29 |
| 153876 | GH4 Coal Feeder Inlet Valves | 110,415.95 |
| 153887 | GH1 Main Condenser Exp Jt Repl | 64,161.45 |
| 153904 | GH4 CT Fan Spare Gearbox | 23,229.24 |
| 153908 | GH1 & GH2 CT Fan Spare Gearbox | 26,418.46 |
| 153920 | TL Comp-Rel Hardware-KU | 7,250.75 |
| 153921 | Danville Office-2nd Floor UPG | 27,910.83 |
| 153922 | PR Carrollton-East Frankfort | 1,464,127.52 |
| 153924 | Middlesboro 0372 CEMI 2017 | 8,399.87 |
| 153944 | PR Millersburg-Murphysville | 1,688,852.98 |
| 153945 | RICHMOND STOREROOM | 12,192.23 |
| 153948 | STONE RD BATHROOM RENO | 241,705.64 |
| 153949 | SHELBYVILLE BO RENO 2017 | 655,681.82 |
| 153950 | CARROLLTON STOREROOM RENO | 59,422.80 |
| 153951 | PR Manchester-London | 678,000.66 |
| 153952 | Pineville Cargo Trailer | 19,248.60 |
| 153953 | BR CY Control Room HVAC Repl | 16,883.30 |
| 153954 | TEP Princeton-Walker | 11,567.94 |
| 153962KU | TC SAFETY/ERT 2017 | 36,956.34 |
| 153964KU | TC1 & COMM 480V BREAK UPG 2017 | 30,567.80 |
| 153970 | LGE CTR 23 CONF CTR AV KU | 28,222.01 |
| 153976 | FACILITIES CAPACITY FURN KU | 210,650.88 |
| 153998KU | TC LAB EQUIPMENT 2017 | 23,974.71 |
| 153KU16 | Tertiary Data Domain-KU16 | 46,501.61 |
| 154000 | Elk Creek URD Replacement | 65,635.06 |
| 154001KU | TC LAB MONITORS 2017 | 30,760.80 |
| 154003KU | TC PREDICTIVE MAINT DEV 2017 | 39,999.94 |

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|----------------|--------------------------------|--------------|
| 154005 | GH 6H Conveyor Belt Repl 17 | 9,794.58 |
| 154006 | GH 1-1 LPSW Strainer Repl | 150,947.98 |
| 154007 | GH1 Economizer Outlet Exp JI | 67,375.96 |
| 154008 | BRCT9 COOLING WATER PUMPS | 32,680.80 |
| 154009 | SHELBYVILLE SR RENO 2017 | 129,441.90 |
| 154010 | PARIS SR RENO 2017 | 112,403.77 |
| 154012 | DANVILLE BO 2ND FLOOR RENO | 7,023.39 |
| 154014 | AMS MAM System 2017 KU | 2,755,502.08 |
| 154032 | Earlington CEMI 2017 | 101,280.31 |
| 154033 | GH1 MTOR Cooler Head | 23,761.17 |
| 154036 | AMS Device Management 2017 KU | 1,064,059.86 |
| 154039 | GH Hydrogen Generator Replace | 218,829.17 |
| 154041 | REPLACE SCHOLLS XFRM | 38,507.18 |
| 154048 | Adams Ground Grid Rpl | 138,444.78 |
| 154051 | PAR-American Ave GG Rpl | 43,936.04 |
| 154053KU | TC2 COAL FLOW ANALYZERS 2017 | 50,326.11 |
| 154055KU | TC SITE PAVING 2017 | 73,686.45 |
| 154062KU | TC2 COOLING TOWER MAKEUP | 142,023.57 |
| 154064KU | TC DCS ROOM RENOVATION | 30,012.87 |
| 154067KU | TC MOORING CELL REFURBISHMENT | 129,481.81 |
| 154071KU | TC 3 PHASE TEST SET | 22,445.09 |
| 154073KU | TC CT SPARE TURNING GEAR MTR | 47,031.58 |
| 154075 | Alexander 0500 CEMI 2017 | 32,764.95 |
| 154076 | Purchase Garage Equip KU | 13,619.60 |
| 154077 | RSC-Ghent Phys Sec Upgr | 376,094.46 |
| 154078 | ROR-Spare KU PT 2017 | 4,909.76 |
| 154079 | ETOWN UTILITY VEHICLE | 14,235.79 |
| 154085 | GH3 Partial Vertical RH Rpl17 | 1,199,389.43 |
| 154086 | PR Pittsburg-Lancaster | 2,965,139.14 |
| 154087 | LEXOC TR LN CLR 17 W.LEX-HAEF | 19,794.96 |
| 154088KU | TC OVATION SECURITY CTR 2017 | 97,402.25 |
| 154093 | Distribution Auto KU 2017 | 3,831,259.28 |
| 154096 | IT Distribution Automation KU | 1,417,160.39 |
| 154103 | GH CY Sample House Lighting | 23,577.16 |
| 154104 | GH 2-2 PA Fan Var Inlet Vane | 94,410.50 |
| 154105 | CKT 2522 TRANS UNDERBLD | 120,084.46 |
| 154109 | GH3 Turbine IP Diaphragm Repl | 739,908.28 |
| 154110 | RED BIRD RELOCATION | 683,707.47 |
| 154116 | NB CK 0161 UPGR (LAWRENCEBURG) | 937,181.64 |
| 154118 | KU Barton Sub Expansion | 857,643.91 |
| 154119 | UG Williamsburg Trailer Park | 96,520.38 |
| 154138 | E Brannon Rd Ext Hwy Relo | (0.00) |

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| 154139 | BRCT Ground Wells | 15,008.67 |
| 154140 | GH 1L4 Conveyor Belt Repl 17 | 8,274.47 |
| 154141 | GH Spare Transport Blower | 38,967.05 |
| 154143 | RFN-Hillside Fence Rpl | 25,019.59 |
| 154144 | RFN-Leitchfield Fence Rpl | 43,149.44 |
| 154146 | RFN-Indian Hill Fence Rpl | 4,993.45 |
| 154147 | RFN-West Lex Fence Rpl | 457,151.79 |
| 154153 | Earlington-Dist Racks-KU17 | 46,518.15 |
| 154155 | Elizabethtown Dist Racks-KU17 | 68,579.50 |
| 154156KU | TC2 EXCITE TRANSFORM REPL 2017 | 110,417.33 |
| 154159KU | TC CT OVAT SECURITY CENTER | 121,589.34 |
| 154162 | GH1 Gen H2Cooler Pipe Relocate | 508,270.11 |
| 154163 | RSC-Hardin Co Phys Sec Upgr | 1,465,046.35 |
| 154166 | REPLACE FLOOR LGE CTR 12 KU | 48,558.95 |
| 154178 | PR Lake Reba 162-Delvinta | 1,917,160.29 |
| 154179 | City of Paris Telecom Equip | (0.00) |
| 154180 | GH Inert Fines Agitator Gearbx | 16,231.63 |
| 154181 | TRANS UNDERBUILT PARKWAY | 146,813.81 |
| 154182 | GH1 Blowdown Tank Replacement | 75,677.12 |
| 154195 | BR Reaction Stand Assembly | 10,755.27 |
| 154199 | Pineville Gate & Card Reader | 66,018.53 |
| 154205 | BOC 1 DIRECTORS OFFICES KU | 43,591.97 |
| 154210KU | TC2 2B ID FAN DE BLADE - | 164,552.62 |
| 154214 | WHITENOISE AT KUGO | 6,178.00 |
| 154215 | BR3 Conden Recirc Valve Repl | 31,189.01 |
| 154216 | DSP Lonesome Pine-ROW | 25,347.38 |
| 154219 | EARLINGTON UTV | 17,593.55 |
| 154226 | GH Safety Lighting | 14,128.41 |
| 154229KU | TC COAL H BUILD ROOF RPL-2017 | 10,575.26 |
| 154232 | GH 1-1 Air Heater Gearbox Repl | 56,555.22 |
| 154233 | GH1 Cooling Twr Drift Elm Rpl | 229,356.61 |
| 154234 | PINEVILLE SOMERSET #2 XFMR | 23,081.47 |
| 154235 | Lex Backyard Machine | 178,303.42 |
| 154242 | 2017 RECEIVE 1 XFRM FROM LGE | 23,824.31 |
| 154270 | Upgrade Scholls Substation | 426,376.24 |
| 154271 | GH2 CT Blowdown Partial Repl | 337,120.52 |
| 154272 | Interconnection Meter Rpls | 31,809.49 |
| 154273 | PCA-Artemus CC Rpl | 37,287.28 |
| 154274 | PCA-Haefting CC/SSVT Rpl | 64,460.17 |
| 154275 | PCA-Harlan Wye CC Rpl | 6,858.27 |
| 154276 | GH 1-1 BCWP Replacement | 67,093.57 |
| 154277 | 2017 Tap Line LEXOC | 123,364.17 |

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| 154278 | 2017 Tap Line EAROC | 126,985.88 |
| 154281 | BR2-2 BFP Fluid Drive Repl | 90,157.50 |
| 154282 | BR1 Main Trans-DGA Monitor Sys | 66,975.99 |
| 154285 | BR3-1 Circ Vlv Limitorque Repl | 19,675.32 |
| 154287 | Paris 0806 CEMI 2017 | 60,549.56 |
| 154288KU | TC2 ID FAN VIBRATION PROBES | 19,661.44 |
| 154295 | REL-Camargo MOS | 172,250.49 |
| 154301 | Trans Test Lab Equip-KU | 2,654.82 |
| 154303KU | TC2 COAL MILL EXPANSION JTS | 32,392.00 |
| 154305KU | TC2 PENTHOUSE PLATFORM INSTALL | 24,109.85 |
| 154307KU | TC LAB TANK REFURBISHMENT | 66,948.99 |
| 154310 | GH1 FGD Agitator Shafts Repl | 343,708.23 |
| 154313 | Stone Rd Security Cameras | 7,884.83 |
| 154316KU | GS GE Brown Degassed Monitor | 17,535.89 |
| 154320KU | GS GE Ghent Silica Analyzer | 30,383.39 |
| 154322 KU | CR7 Bypass Valve Upgrade KU | 404,525.68 |
| 154350 | London Big Tex Dump Trailer | 8,624.95 |
| 154351KU | GS Gen Eng Air Sieve TCKU | 10,401.96 |
| 154353 | Earlington 4KV Circuit Work | 114,697.64 |
| 154354 | Salem 1704 CIFI 2017 | 29,946.82 |
| 154355 | ETOWN BO ASSEMBLY RM RENO | 98.85 |
| 154364 | PINEVILLE TRANS SHED OFFICE | 23,237.10 |
| 154365 | BR3 Bot Ash Overfl Piping Repl | 393,581.32 |
| 154371 | PR Loudon Avenue-Winchester | 436,249.03 |
| 154372 | Danville Pole Racks-KU17 | 58,002.95 |
| 154419KU | TC2 COAL MILL WATCH SYSTEM | 69,222.78 |
| 154432 | Earlington 4KV Substation | 101.65 |
| 154433 | DX Smart Meter Upgrade '17 | 19,285.88 |
| 154438 | GH 3N3 Conveyor Belt Repl 17 | 6,971.20 |
| 154440 | GH 4N4 Conveyor Belt Repl 17 | 9,823.22 |
| 154441 | GH4 FGD Agitator Shafts Repl | 113,307.81 |
| 154442 | GH 4-10 CT Fan Gearbox Repl | 29,647.34 |
| 154443 | GH Skyjack Vertical Lifts | 49,128.29 |
| 154452 | REPLACE RICHMOND SOUTH XFMR | 72,640.76 |
| 154453 | GH1 Varnish Removal Skid | 28,374.31 |
| 154471 | Lexington CEMI 2017 | 109,264.68 |
| 154476KU | TC STATION AIR SYSTEM REFURB | 48,936.15 |
| 154494 | London CEMI 2017 | 72,207.33 |
| 154496 | GH 3N1 Conveyor Belt Repl 17 | 7,556.31 |
| 154501 | PFN-Pocket Trans Fans | 8,629.30 |
| 154503 | Lexington Undrgrnd-Real Estate | 134,869.33 |
| 154504 | Barton Distillery Ckt Work | 13,510.10 |

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| 154506 | UPS BATTERY REPL - KU 2017 | 7,140.00 |
| 154514 | SEWER LINE REPL - RICHMOND | 24,170.00 |
| 154516 | Peoples Rural Phone Reimb | 88,485.21 |
| 154519 | GH Paving Project '17 | 491,271.07 |
| 154534 | BUILD NEW STOREROOM HARLAN | 252,229.98 |
| 154535 | Earlington Rack Storg Bin-KU17 | 42,073.75 |
| 154537 KU | CR7 Contractor Parking KU | 323,491.06 |
| 154553 | EKU Pedway Relocation | (0.00) |
| 154567 KU | CR7 T3K ENHANCE KU | 28,771.91 |
| 154569 KU | PR13 T3K ENHANCE KU | 85,455.56 |
| 154573 | Monitors Business Offices 2017 | 2,633.93 |
| 154575KU | TC BAP/GSP IMPROVEMENTS 2017 | 41,962.88 |
| 154577 | Richmond CEMI 2017 | 49,633.80 |
| 154578 | Butler ETW 625 Wire Trailer | 13,392.46 |
| 154581KU | TC SKID STEER LOADER | 13,548.28 |
| 154583KU | TC CONVEYOR BELT 2017 | 61,105.54 |
| 154587 | POR-2017 CT Install | 132,290.51 |
| 154605 | KT0025 TR REWIND | 22,360.72 |
| 154606 | CO464 TR REWIND | 224,531.76 |
| 154615 | City of Paris Weaver Sub | (0.00) |
| 154617 | PR Pocket-Pennington Gap 69kV | 1,340,401.93 |
| 154618 | PR Fawkes-Higby Mill | 691,474.19 |
| 154628KU | TC UPGD CONFERENCE ROOMS | 143,309.75 |
| 154661 | GH Gypsum StorageBldg Door | 36,901.04 |
| 154662 | American Ave SSVT and 69kV PT | 85,800.36 |
| 154663 | Scott Co SST | 61,514.54 |
| 154665 | Gardner Circuit Work | 20,835.14 |
| 154669 | GARDNER CIRCUIT BKR ADDITION | 58,036.87 |
| 154671 | Purchase Leased Veh 6340 | 34,195.43 |
| 154672 KU | CR7 Backwash Strainer KU | 30,919.53 |
| 154681 | Earlington Forklift (12k lbs) | 181,848.62 |
| 154683 | Danville Forklift (12k lbs) | 181,848.62 |
| 154684 | Pineville Forklift (12k lbs) | 181,848.62 |
| 154686 | Lexington Forklift (20k lbs) | 281,310.20 |
| 154693 | PR Brown-Fawkes 138kV | 1,643,294.68 |
| 154695 | GH Recycle Pump Impellers | 71,985.12 |
| 154696 | GH 3-7 CT Fan Gearbox '17 | 70,525.89 |
| 154697 | GH 1&2 Mech Shop Gantry Crane | 13,876.39 |
| 154698 | GH Street Sweeper | 234,266.10 |
| 154699 | GH 1-3 Trav Wtr Screen Repl | 227,631.32 |
| 154711KU | TC2 ACOUSTIC MONITORS | 36,599.68 |
| 154786KU | TC2 COND POLISHER RESIN UPG | 114,432.40 |

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| 154807 | Pineville Equip Trailer 2017 | 7,393.48 |
| 154809 | FOR Rumsey 605 switch | 67,129.62 |
| 154818 | RIVERPORT FURNITURE KU | 17,546.07 |
| 154819 | GH 1-8 CT Fan Gearbox | 38,868.62 |
| 154820 | GH Guard Gate 2 Bldg HVAC Repl | 6,658.59 |
| 154845 | GH Front End Loader | 379,764.56 |
| 155008 | GH3 Vertical RH Partial Repl18 | 133,819.08 |
| 155047 | SCISSOR LIFT & TRAILER -EARL | 14,360.88 |
| 155050 | Mortons Gap Distrib Work | 24,732.60 |
| 155059 | BR3 Cool Water Head Refr | 314,926.03 |
| 155061 | GR CCR New Construction | 807,964.62 |
| 155064 | ASHLAND PIPE 12KV XFMR | 43,870.60 |
| 155065 | Norton Dump Trailers | 14,946.40 |
| 155071 | SIMPSONVILLE CAMERAS | 5,785.94 |
| 155169 | BR Tractor Shed Hoist Repl | 10,611.41 |
| 155170 | BR FGD Spare ABB Breaker | 15,569.02 |
| 155171 | BR3 CR Duct Heater | 27,006.54 |
| 155176KU | GS GenEng Insight CM KU | 51,316.69 |
| 155179KU | GS GenEng RDI Camera KU | 19,419.75 |
| 155180KU | GS GenEng Insight CM CR7 KU | 71,676.28 |
| 155190 | PAVE AT WINCHESTER BUS OFF | 34,019.00 |
| 155191 | ETOWN - BUILD NEW STORAGE AREA | 24,825.00 |
| 155192 | LONDON STAGING AREA - OFFICE | 7,887.88 |
| 155193KU | TC2 Hydrojet Strainer | 20,549.35 |
| 155195KU | TC2 Turbine OH Cart | 30,401.41 |
| 155198 | PR Tyrone-Adams | 933,478.60 |
| 155206 | PR Rosine-Leitchfield | 4,345,265.93 |
| 155214 | RFN-Hardinsburg Fence | 11,825.78 |
| 155230 | FOR-Rpl GRS 728 Line Switch | 23,998.00 |
| 155233 | AMS MAM System KU Meter | 790,133.70 |
| 155248 | BRCT 6&7 Spare Field Breaker | 33,285.09 |
| 155249 | FOR Carnitown Bushing Rpl-KU | 18,359.87 |
| 155252 | CS Monitors 2017 KU | 9,277.77 |
| 155256 | BR Fire Pump Recirc Piping | 111,187.77 |
| 155257 | GH 1E Boom Conveyor Belt Rpl17 | 21,046.59 |
| 155258 | GH2 Burner Replacement 17 | 99,133.19 |
| 155260KU | CommOps Vehicle 2017 | 32,428.16 |
| 155294 | GH 1-1 BFPT Bucket Replacement | 268,563.05 |
| 155295 | GH 1-2 BFPT Bucket Replacement | 268,563.05 |
| 155298 | WIDE FORMAT PRINTER KU | 11,463.22 |
| 155300KU | GS SL Mercury Analyzers '17 KU | 87,786.63 |
| 155304 | 2017 URD Replace LEXOC | 319,592.96 |

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| 155378KU | GS GenEng CR7 RO KU | 236,672.95 |
| 155380 | Environmental Aff Equip Truck | 37,801.53 |
| 155390 | Maysville Tap Line 2017 | 26,151.91 |
| 155392 | Pineville CEMI 2017 | 3,578.77 |
| 155424 | INSTALL LADDER - GREEN BO | 6,969.00 |
| 155425 | GREENVILLE SR EXTERIOR DOORS | 10,750.00 |
| 155426 | FOR-Rpl Trans Pmp Mtr-KU | 31,429.72 |
| 155434KU | TC F1 COAL CRUSHER MTR RWD | 14,819.27 |
| 155438 | BR Ofc Dom Water Piping Repl | 94,831.35 |
| 155467 | Clinch Valley SCADA | 104,022.88 |
| 155473 | BR Toe Drain Pump Repl | 11,401.77 |
| 155474 | Pride Distribution Work | 126,074.71 |
| 155503 | PR Scott Co-Penn | 491,591.44 |
| 155515 | NORTON PARKING LOT DRAIN REPL | 8,200.00 |
| 155518 | TC CCR New Const Proces Pd KU | 214.07 |
| 155546 | BR LF ALL PHASE EVALUATION | 63,654.14 |
| 155548 | GH 2-1 CWP Overhaul 17 | 211,667.03 |
| 155557 | Air Monitoring Storage-KU17 | 6,101.17 |
| 155581 | MS WARM-UP BOARD 2017 KU | 45,509.99 |
| 155610 | GH Emergency Response TeamBldg | 311,852.08 |
| 155693 | Shelbyville CEMI 2017 | 31,006.65 |
| 155694KU | TC LAB UTILITY VEHICLE | 7,391.95 |
| 155702 | LOUDON AVE SPLIT UNIT HVAC | 7,897.50 |
| 155704 | POR CCVT and Wave Traps-KU | 151,789.06 |
| 155707 | FTR-GRS 138/69kV Xfmr | 305,894.12 |
| 155708 | PR Arnold-Evarts | 885,347.12 |
| 155715 | Dow Corning Relocation | 0.00 |
| 155728 | PBU Corydon 012-614 | 33,299.62 |
| 155731 | E-TOWN SR RESTROOM RENO | 1,178.69 |
| 155740 | GH Property Acquisition 17 | 94,725.22 |
| 155741 | Indian Hill Control House | 109,536.31 |
| 155747 | GH2 Diesel Generator Repl | 119,242.92 |
| 155748 | Ebenezer Circuit Work | 48,484.66 |
| 155750 | Elizabethtown Forklift-KU17 | 187,019.59 |
| 155751 | Industrial Fan Midway-KU17 | 10,546.53 |
| 155752 | Utility Vehicle Pineville-KU17 | 13,693.99 |
| 155753 | Utility Vehicle Danville-KU17 | 13,693.99 |
| 155754 | UtilityVehicle Earlington-KU17 | 13,693.99 |
| 155759 KU | CR7 HEPA Filter Replacement KU | 330,111.31 |
| 155807 | Clay 1407 & 1408 Recondutor | 32,890.00 |
| 155808 | GH Gas Bottle Storage Cage17 | 17,243.39 |
| 155811 | GH 3M Conveyor Belt Repl 17 | 18,789.52 |

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|----------------|--------------------------------|------------|
| 155812 | Hartford URD | 74,407.06 |
| 155814 | GH Bed Mill Replacement | 63,549.16 |
| 155819 | GH Machine Bit Sharpener | 5,462.68 |
| 155820 | GH 2J Conveyor Belt Repl 17 | 54,426.83 |
| 155821 KU | CR7 CCI Valve Outage Work KU | 53,335.61 |
| 155838 | GH2 BCWP Seal Inject Strmr Rpl | 101,263.53 |
| 155840 | BR2 Spare Cool Tower Gear Box | 25,702.27 |
| 155841 | BR CY "J" Conv Gear Box | 12,776.22 |
| 155842 | GH 3/4 Service Bldg Roof Repl | 86,701.13 |
| 155843 | GH CY Crusher House Roof Repl | 47,622.51 |
| 155844 | GH CY Sample Hse Roof Repl | 19,493.65 |
| 155845 | GH CY Ops Office Bldg Roof Rpl | 44,973.55 |
| 155846 | GH Gypsum Testing Equipment 17 | 12,325.05 |
| 155847 | GH 1B Conveyor Repl 17 | 46,176.48 |
| 155848KU | GS CDM TRIPWIRE TC KU | 32,333.96 |
| 155849 | GH DTLS MAINT ACCESS | 210.95 |
| 155851KU | GS CDM TRIPWIRE TC CTKU | 18,729.60 |
| 155853 | BR DCS PAV Server | 27,768.38 |
| 155854 | PGG-Finchville Ground Grid | 72,065.56 |
| 155858 | GH 3-2 Mill Motor Rebuild | 82,968.23 |
| 155863 | NORTON SRV TECH REMODEL | 17,518.01 |
| 155871 | TL UTV-Elizabethtown | 14,289.46 |
| 155875 | PBU Ghent 165 Substation | 36,855.94 |
| 155879KU | TC2 PJFF COMPRESSOR REPL | 61,838.43 |
| 155885 | KU BRANDING | 24,822.42 |
| 155886 | Maysville Trans Line Clear | 19,065.80 |
| 155888 | CAMPBELLSVILLE SR WATER LINE | 13,739.10 |
| 155889 | Spare 10 MVA LTC Transformer | 395,452.19 |
| 155890 | Purchase RMT-1 LTC | 58,470.38 |
| 155891 | Millersburg Sub 5 MVA non-LTC | 222,876.13 |
| 155892 | CARROLLTON BO DRAWER REPL | 5,305.64 |
| 155899 | MS 2017 Earlington Test Sets | 8,083.82 |
| 155902KU | BOC SUPPLY CHAIN FLOORING KU | 12,757.48 |
| 155907 | Emissions Tst Trailer&Equi-KU | 37,347.07 |
| 155908KU | BOC DATA CENTER FLOORING KU | 16,714.31 |
| 155911KU | BOC DIRECTORS FLOORING KU | 8,795.44 |
| 155923 | BRCT5 Inlet Coils Repl KU | 116,578.78 |
| 155924 | GH3 Precip Level Indication | 62,372.98 |
| 155927 | BRCT10 Inlet Coils Repl | 92,661.28 |
| 155928 | GH 1L1 Conveyor Repl 17 | 8,529.43 |
| 155929 | GH 8G Conveyor Repl 17 | 57,488.42 |
| 155944 | Somerset Trans Underbuild | 28,144.68 |

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| 155946 | BR3-1 BFP Deluge Valve Repl | 5,189.02 |
| 155952 | PBR-Paducah So 69kV Brk | 184,119.38 |
| 155953 | SP1R Kentucky Dam-Princeton | 120,048.20 |
| 155954KU | GS GenEng Videoscope KU | 30,213.77 |
| 155958KU | GS SL Oil and Grs Analyzer KU | 27,372.33 |
| 155961 | EARLINGTON BO ROOF REPL | 15,875.00 |
| 155967 | 2017 PE VEHICLES KU | 85,620.00 |
| 155971 | OATI Meter Read Module-KU | 9,752.42 |
| 155987KU | GS SL Security Intercom | 9,529.54 |
| 155996 | GH L2 Conveyor Repl 17 | 9,504.61 |
| 155997 | GH 1F Conveyor Repl 17 | 21,441.30 |
| 155998 | GH 1A Conveyor Repl 17 | 8,795.41 |
| 155GH | GH1 Mercems A/C Repl | 9,338.05 |
| 156006 | GH CCR Well Water Extension | 226,783.70 |
| 156007 | GH 3&4 Spare Ash Sluice Pmp 17 | 3,725.42 |
| 156008 | GH1 FGD Elevator Drive Repl | 20,984.95 |
| 156009 | GH EH Fluid ECR Skid | 68,195.49 |
| 156011 | LONDON BO ROOF REPL - 2017 | 16,000.00 |
| 156014KU | TC2 SDRS SUMP PUMP | 62,526.65 |
| 156016 | BR HP Heater Head Lift Device | 27,057.10 |
| 156017 | BR Slurry Feed Pump Repl | 36,258.95 |
| 156018 | PINEVILLE TELECOM RENO | 46,907.44 |
| 156022 | LONDON BO REAR PARKING LOT | 24,030.80 |
| 156023 | EARLINGTON CONTAINMENT PAD | 311,080.52 |
| 156027 KU | ST L-O BLADES KU | 2,238,630.98 |
| 156030 | SHELBYVILLE SR PAVING | 24,387.21 |
| 156038 | GH3 FGD Turret Exp Joint Repl | 40,286.56 |
| 156039 | Industrial Fan Pineville-KU17 | 10,540.15 |
| 156041 | Industrial Fan Danville-KU17 | 9,369.87 |
| 156045 | Norton CEMI 2017 | 2,011.41 |
| 156052KU | LGE CENTER FURNITURE KU | 34,510.04 |
| 156060KU | GS GenEng Electric Test Set KU | 37,591.49 |
| 156064 | GH CY Transfer Hse 4 Dust Col | 387,311.10 |
| 156068 | GH3 FGD Agitator Shafts Repl | 134,447.37 |
| 156069 | DANVILLE SR FENCING 2017 | 12,050.00 |
| 156070 | PENNINGTON GAP PURCHASE | 481,421.21 |
| 156075 | BARLOW SR RESTROOM REMODEL | 6,612.00 |
| 156076 | ENCLOSE TRUCK BAYS - DAWSON | 33,265.00 |
| 156079 | GH Equipment Storage Building | 143,470.66 |
| 156091 | GH Personnel Carrier - Environ | 23,286.19 |
| 156095 | BR3 Cool Twr Vibration Monitor | 54,984.55 |
| 156099 | Trans Subs Test Equip KU | 165,004.04 |

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|----------------|--------------------------------|--------------|
| 156108 KU | CCCW Motor Rewind KU | 66,580.11 |
| 156120KU | TC TURBINE OIL CONDITION UNIT | 40,645.98 |
| 156126 | GH Front End Loader 2017 | 360,270.56 |
| 156129 | Calloway Sub Regulators | 10,267.90 |
| 156132 | GH Warehouse Lighting Upgrade | 112,435.57 |
| 156133 | GH 3&4 Elec Equip Rm Light Upg | 36,527.80 |
| 156135 | Maysville Trailers 2017 | 19,633.08 |
| 156146KU | TC AMMONIA LINE BARRICADE | 22,423.37 |
| 156148KU | TC2 COAL FLOW ANALYZE PHII | 230,170.82 |
| 156150KU | TC OIL STORAGE BUILDING | 5,375.48 |
| 156169 | Paris Property Purchase | 5,155.50 |
| 156176 | BRCT TN Gas PL Overpres Prot | 51,740.60 |
| 156177 | Morganfield 2017 Dump Trailer | 7,172.24 |
| 156178 | JLG Lift and Trailer | 59,692.94 |
| 156179 | GH 3-6 Mill Motor Rotor Repl | 55,741.27 |
| 156180 | GH2 PA Fan Inlet Silencers Rpl | 66,735.89 |
| 156181 KU | PR13 H2 Purity Meter KU | 10,751.28 |
| 156193 | GH E/I Shop Person Carrier Rpl | 29,553.36 |
| 156197 | RFN-Lancaster Sw Fence Rpl | 5,529.49 |
| 156199 | GH 3&4 Coal ConvyRm Light Upg | 68,468.04 |
| 156203 | GH Solar Pwrd Radar Speed Sign | 11,689.01 |
| 156262 | GH Storm Water Pipe Replace | 79,615.41 |
| 156263 | ROR-Spare 138kV 120MVA Xfmr | 281,652.80 |
| 156271 | 214 ITRON Meters from LG&E | 76,817.21 |
| 156303 | GH Inspection Drone 17 | 33,259.82 |
| 156304 | GH Self Contain Breath App Rpl | 52,468.26 |
| 156306 | Knuckle Boom Vehicle Lex | 112,110.00 |
| 156316 | GH MH102Z CCR ConvBelt Repl | 11,188.09 |
| 157066 | DSP Pepper Pike Sub Land | 3,536.65 |
| 158KU15 | FIM Replacement-KU15 | 60,440.29 |
| 158KU16 | Tech Training Dashboards-KU16 | 93,806.10 |
| 159KU16 | Cascade Impl Gen Relays-KU16 | 142,138.52 |
| 15GH | GH 2/3 CEM Shelter HVAC Repl | 14,466.16 |
| 161001KU | TC2 KU TURBINE PREP COUPLING | 405.36 |
| 163KU16 | Plant Mobile-Ghent-KU16 | - |
| 164GH | GH1-2 LPSW TWS REBUILD18 | 170,283.84 |
| 165KU16 | Non-SCADA Load Data-KU16 | (2,366.63) |
| 178KU15 | Upgrade Quest Server-KU15 | 234,808.42 |
| 17GH | GH 2/3 Mercems A/C Repl | 9,874.37 |
| 194GH | GH3 Cooling Tower ComplRebuild | 1,015,209.14 |
| 202KU15 | Trans OATT Billing Tool-KU15 | 0.02 |
| 203KU16 | PS 9.2 Upgrade-KU16 | 307,690.80 |

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|----------------|---------------------------------|--------------|
| 204KU16 | SAP CRM/ECC Upgr-KU16 | 4,735,015.55 |
| 207GH | GH3 Mercems A/C Repl | 9,338.05 |
| 237GH | GH4 Mercems A/C Repl | 9,338.05 |
| 239GH | GH4 StckFlw&Particulate MntrRpl | 109,127.84 |
| 262KU14 | Redact-It Implement-KU14 | 45,900.21 |
| 400KU15 | OTN Core Rings Y1/2 LEX-KU15 | (443.22) |
| 719KU15 | CTS Upload Automation-KU15 | - |
| 719KU16 | PI Alarm Mgmt-KU16 | 9,249.84 |
| 720KU16 | Mobile Dispatch Map-KU16 | (1,356.42) |
| 721KU16 | Superna Eyeglass Lic-KU16 | 10,166.92 |
| 724KU16 | PI Lic for Access Perm-KU16 | (2,691.78) |
| 725KU16 | Veg Mgmt ROW Layer Dev-KU16 | 919.40 |
| 726KU16 | DACS Software Upgrade-KU16 | 22,459.90 |
| 729KU16 | Solar Share Program-KU16 | - |
| 730KU16 | ABB Post Impl Enhance-KU16 | 92.40 |
| 734KU16 | Cust Serv Training Tools-KU16 | (10,670.88) |
| 736KU16 | Brown/Dix Campus Sonet-KU16 | 31,685.66 |
| 737KU16 | BI SQL Upgrade-KU16 | 27,267.67 |
| 740KU16 | Field Smart View Enhance-KU16 | 61,600.00 |
| 741KU16 | Bluecoat Proxy Security-KU16 | (6,356.67) |
| 742KU16 | Insight CM Expansion-KU16 | 14,409.80 |
| 743KU16 | PMO Plotters-KU16 | (3,429.12) |
| 744KU16 | Reader Boards-KU16 | 63,884.44 |
| 747KU16 | TRAC Enhancements-KU16 | 128,541.23 |
| 750KU16 | AMS SAP Hardware-KU16 | 523.07 |
| 753KU16 | GPS Gate Licenses-KU16 | 5,360.21 |
| CCAPR156 | Capital CAP/REG/RECL - 011560 | 68,978.80 |
| CCAPR216 | Capital CAP/REG/RECL - 012160 | 27,614.18 |
| CCAPR236 | Capital CAP/REG/RECL - 012360 | 6,583.02 |
| CCAPR246 | Capital CAP/REG/RECL - 012460 | 32,468.02 |
| CCAPR256 | Capital CAP/REG/RECL - 012560 | 11,587.33 |
| CCAPR315 | Capital CAP/REG/RECL - 013150 | 242,869.87 |
| CCAPR366 | Capital CAP/REG/RECL - 013660 | 15,147.27 |
| CCAPR416 | Capital CAP/REG/RECL - 014160 | 1,105.07 |
| CCAPR426 | Capital CAP/REG/RECL - 014260 | 24,374.97 |
| CCAPR766 | Capital CAP/REG/RECL - 017660 | 9,716.32 |
| CENMTR582 | KU Electric Meters - 015820 | 1,425,035.36 |
| CKM030117 | KU MAJOR STORM CAPITAL 030117 | 758,263.85 |
| CKM070616 | KU Major Storm Capital 070616 | 363.30 |
| CKM070816 | KU Major Storm Capital 070816 | 199.02 |
| CKM072217 | CKM072217 | 57,702.85 |
| CKM52717 | KU MAJOR STORM CAPITAL 5.27.17 | 129,495.27 |

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|----------------|---------------------------|--------------|
| CKYTCR426 | KYTC Reimb London | 30,714.90 |
| CNBCD1560 | NB Comm OH - 011560 | 272,114.10 |
| CNBCD156U | NB Comm UG - 011560 | 119,929.43 |
| CNBCD2160 | NB Comm OH - 012160 | 344,495.41 |
| CNBCD216U | NB Comm UG - 012160 | 297,954.18 |
| CNBCD2360 | NB Comm OH - 012360 | 347,798.23 |
| CNBCD236U | NB Comm UG - 012360 | 365,857.76 |
| CNBCD2460 | NB Comm OH - 012460 | 327,160.43 |
| CNBCD246U | NB Comm UG - 012460 | 164,014.55 |
| CNBCD2560 | NB Comm OH - 012560 | 255,324.81 |
| CNBCD256U | NB Comm UG - 012560 | 229,248.35 |
| CNBCD3150 | NB Comm OH - 013150 | 1,148,569.09 |
| CNBCD315U | NB Comm UG - 013150 | 1,876,364.26 |
| CNBCD3660 | NB Comm OH - 013660 | 480,816.73 |
| CNBCD366U | NB Comm UG - 013660 | 268,597.11 |
| CNBCD4160 | NB Comm OH - 014160 | 109,624.06 |
| CNBCD416U | NB Comm UG - 014160 | 36,341.36 |
| CNBCD4260 | NB Comm OH - 014260 | 330,808.34 |
| CNBCD426U | NB Comm UG - 014260 | 285,578.60 |
| CNBCD7660 | NB Comm OH - 017660 | 209,080.44 |
| CNBCD766U | NB Comm UG - 017660 | 48,807.69 |
| CNBRD1560 | NB Resid OH - 011560 | 701,519.85 |
| CNBRD156U | NB Resid UG - 011560 | 275,840.36 |
| CNBRD2160 | NB Resid OH - 012160 | 319,829.35 |
| CNBRD216U | NB Resid UG - 012160 | 260,474.46 |
| CNBRD2360 | NB Resid OH - 012360 | 354,070.38 |
| CNBRD236U | NB Resid UG - 012360 | 307,914.11 |
| CNBRD2460 | NB Resid OH - 012460 | 241,525.01 |
| CNBRD246U | NB Resid UG - 012460 | 307,178.08 |
| CNBRD2560 | NB Resid OH - 012560 | 265,846.68 |
| CNBRD256U | NB Resid UG - 012560 | 261,567.60 |
| CNBRD3150 | NB Resid OH - 013150 | 808,699.83 |
| CNBRD315U | NB Resid UG - 013150 | 2,064,170.03 |
| CNBRD3660 | NB Resid OH - 013660 | 471,710.06 |
| CNBRD366U | NB Resid UG - 013660 | 223,896.82 |
| CNBRD4160 | NB Resid OH - 014160 | 424,956.95 |
| CNBRD416U | NB Resid UG - 014160 | 27,713.35 |
| CNBRD4260 | NB Resid OH - 014260 | 339,659.37 |
| CNBRD426U | NB Resid UG - 014260 | 245,005.14 |
| CNBRD7660 | NB Resid OH - 017660 | 441,447.33 |
| CNBRD766U | NB Resid UG - 017660 | 60,581.97 |
| CNBSV1560 | NB Elect Serv OH - 011560 | 362,123.16 |

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|----------------|-----------------------------|--------------|
| CNBSV156U | NB Elect Serv UG - 011560 | 353,368.43 |
| CNBSV216O | NB Elect Serv OH - 012160 | 326,371.82 |
| CNBSV216U | NB Elect Serv UG - 012160 | 433,457.56 |
| CNBSV236O | NB Elect Serv OH - 012360 | 213,294.90 |
| CNBSV236U | NB Elect Serv UG - 012360 | 423,322.78 |
| CNBSV246O | NB Elect Serv OH - 012460 | 466,322.61 |
| CNBSV246U | NB Elect Serv UG - 012460 | 488,168.34 |
| CNBSV256O | NB Elect Serv OH - 012560 | 107,329.40 |
| CNBSV256U | NB Elect Serv UG - 012560 | 366,221.25 |
| CNBSV315O | NB Elect Serv OH - 013150 | 773,720.24 |
| CNBSV315U | NB Elect Serv UG - 013150 | 2,106,045.13 |
| CNBSV366O | NB Elect Serv OH - 013660 | 313,079.34 |
| CNBSV366U | NB Elect Serv UG - 013660 | 311,804.76 |
| CNBSV416O | NB Elect Serv OH - 014160 | 249,548.83 |
| CNBSV416U | NB Elect Serv UG - 014160 | 75,225.86 |
| CNBSV426O | NB Elect Serv OH - 014260 | 350,469.86 |
| CNBSV426U | NB Elect Serv UG - 014260 | 333,027.80 |
| CNBSV766O | NB Elect Serv OH - 017660 | 159,266.13 |
| CNBSV766U | NB Elect Serv UG - 017660 | 131,859.46 |
| CPBWK156 | EI Public Works - 011560 | 26,121.87 |
| CPBWK216 | EI Public Works - 012160 | 41,803.48 |
| CPBWK236 | EI Public Works - 012360 | 16,288.57 |
| CPBWK246 | EI Public Works - 012460 | 13,176.20 |
| CPBWK256 | EI Public Works - 012560 | (23,694.36) |
| CPBWK315 | EI Public Works - 013150 | 100,709.79 |
| CPBWK366 | EI Public Works - 013660 | 69,190.62 |
| CPBWK416 | EI Public Works - 014160 | (8,083.70) |
| CPBWK426 | EI Public Works - 014260 | 5,492.35 |
| CPOL216 | NB Outdoor Lights - 012160 | 9,629.84 |
| CPOL246 | NB Outdoor Lights - 012460 | 268.85 |
| CRCST156 | Cust Requested - 011560 | 111,138.91 |
| CRCST216 | Cust Requested - 012160 | 43,722.06 |
| CRCST236 | Cust Requested - 012360 | 114,505.19 |
| CRCST246 | Cust Requested - 012460 | 24,779.62 |
| CRCST256 | Cust Requested - 012560 | 138,211.21 |
| CRCST315 | Cust Requested - 013150 | 443,746.79 |
| CRCST366 | Cust Requested - 013660 | 23,176.54 |
| CRCST416 | Cust Requested - 014160 | 116,743.63 |
| CRCST426 | Cust Requested - 014260 | 177,674.58 |
| CRCST766 | Cust Requested - 017660 | 203,368.84 |
| CRDD156O | Capital Rep Def OH - 011560 | 696,153.60 |
| CRDD156U | Capital Rep Def UG - 011560 | 32,182.17 |

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| CRDD2160 | Capital Rep Def OH - 012160 | 150,586.23 |
| CRDD216U | Capital Rep Def UG - 012160 | 16,037.57 |
| CRDD2360 | Capital Rep Def OH - 012360 | 179,906.76 |
| CRDD236U | Capital Rep Def UG - 012360 | 18,381.02 |
| CRDD2460 | Capital Rep Def OH - 012460 | 41,395.16 |
| CRDD246U | Capital Rep Def UG - 012460 | 3,087.81 |
| CRDD2560 | Capital Rep Def OH - 012560 | 135,584.69 |
| CRDD256U | Capital Rep Def UG - 012560 | 11,695.52 |
| CRDD3150 | Capital Rep Def OH - 013150 | 824,777.21 |
| CRDD315U | Capital Rep Def UG - 013150 | 522,750.51 |
| CRDD3660 | Capital Rep Def OH - 013660 | 226,484.90 |
| CRDD366U | Capital Rep Def UG - 013660 | 72,127.82 |
| CRDD4160 | Capital Rep Def OH - 014160 | 45,659.58 |
| CRDD416U | Capital Rep Def UG - 014160 | 3,043.07 |
| CRDD4260 | Capital Rep Def OH - 014260 | 239,500.26 |
| CRDD426U | Capital Rep Def UG - 014260 | 30,478.64 |
| CRDD7660 | Capital Rep Def OH - 017660 | 92,376.07 |
| CRDD766U | Capital Rep Def UG - 017660 | 2,166.14 |
| CRELD156 | Capital Reliability - 011560 | 34,147.97 |
| CRELD216 | Capital Reliability - 012160 | 34,810.46 |
| CRELD236 | Capital Reliability - 012360 | 90,298.92 |
| CRELD246 | Capital Reliability - 012460 | 49,903.94 |
| CRELD256 | Capital Reliability - 012560 | 52,306.87 |
| CRELD315 | Capital Reliability - 013150 | 348,225.72 |
| CRELD366 | Capital Reliability - 013660 | 34,387.89 |
| CRELD416 | Capital Reliability - 014160 | 196,984.84 |
| CRELD426 | Capital Reliability - 014260 | 110,661.52 |
| CRELD766 | Capital Reliability - 017660 | 114,560.99 |
| CRPOL156 | Repair Outdoor Lights - 011560 | 245.91 |
| CRPOL216 | Repair Outdoor Lights - 012160 | 7,223.29 |
| CRPOL236 | Repair Outdoor Lights - 012360 | 3,275.54 |
| CRPOL246 | Repair Outdoor Lights - 012460 | 20,493.42 |
| CRPOL315 | Repair Outdoor Lights - 013150 | 5,572.94 |
| CRPOL416 | Repair Outdoor Lights - 014160 | 546.77 |
| CRPOL766 | Repair Outdoor Lights - 017660 | 1,585.36 |
| CRPOLE156 | Pole Repair/Replace - 011560 | 1,006,356.61 |
| CRPOLE216 | Pole Repair/Replace - 012160 | 269,604.81 |
| CRPOLE236 | Pole Repair/Replace - 012360 | 451,179.35 |
| CRPOLE246 | Pole Repair/Replace - 012460 | 530,270.92 |
| CRPOLE256 | Pole Repair/Replace - 012560 | 370,026.38 |
| CRPOLE315 | Pole Repair/Replace - 013150 | 716,548.74 |
| CRPOLE366 | Pole Repair/Replace - 013660 | 396,531.67 |

**KENTUCKY UTILITIES COMPANY
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| Project Number | Project Description | CWIP Spend |
|----------------|-------------------------------|--------------|
| CRPOLE416 | Pole Repair/Replace - 014160 | 261,076.62 |
| CRPOLE426 | Pole Repair/Replace - 014260 | 183,249.74 |
| CRPOLE766 | Pole Repair/Replace - 017660 | 162,307.88 |
| CRSTLT156 | Repair Street Lights - 011560 | 427,422.57 |
| CRSTLT216 | Repair Street Lights - 012160 | 160,286.58 |
| CRSTLT236 | Repair Street Lights - 012360 | 248,204.04 |
| CRSTLT246 | Repair Street Lights - 012460 | 212,254.73 |
| CRSTLT256 | Repair Street Lights - 012560 | 262,850.22 |
| CRSTLT315 | Repair Street Lights - 013150 | 961,361.10 |
| CRSTLT366 | Repair Street Lights - 013660 | 146,145.57 |
| CRSTLT416 | Repair Street Lights - 014160 | 112,027.58 |
| CRSTLT426 | Repair Street Lights - 014260 | 362,044.65 |
| CRSTLT766 | Repair Street Lights - 017660 | 49,471.30 |
| CSTLT156 | NB Street Lights - 011560 | 480,217.88 |
| CSTLT216 | NB Street Lights - 012160 | 227,499.49 |
| CSTLT236 | NB Street Lights - 012360 | 339,895.34 |
| CSTLT246 | NB Street Lights - 012460 | 144,621.32 |
| CSTLT256 | NB Street Lights - 012560 | 106,898.32 |
| CSTLT315 | NB Street Lights - 013150 | 1,660,935.48 |
| CSTLT366 | NB Street Lights - 013660 | 249,041.11 |
| CSTLT416 | NB Street Lights - 014160 | 249,666.27 |
| CSTLT426 | NB Street Lights - 014260 | 275,229.44 |
| CSTLT766 | NB Street Lights - 017660 | 115,817.81 |
| CSTRM156 | Cap Minor Storms - 011560 | 80,054.18 |
| CSTRM216 | Cap Minor Storms - 012160 | 63,595.19 |
| CSTRM236 | Cap Minor Storms - 012360 | 40,853.76 |
| CSTRM246 | Cap Minor Storms - 012460 | 13,448.67 |
| CSTRM256 | Cap Minor Storms - 012560 | 24,386.23 |
| CSTRM315 | Cap Minor Storms - 013150 | 239,031.68 |
| CSTRM366 | Cap Minor Storms - 013660 | 32,682.24 |
| CSTRM416 | Cap Minor Storms - 014160 | 172,833.34 |
| CSTRM426 | Cap Minor Storms - 014260 | 143,996.81 |
| CSTRM766 | Cap Minor Storms - 017660 | 71,506.79 |
| CSYSEN156 | Sys Enh - 011560 | 11,002.68 |
| CSYSEN216 | Sys Enh - 012160 | 241,836.07 |
| CSYSEN236 | Sys Enh - 012360 | 33,347.13 |
| CSYSEN246 | Sys Enh - 012460 | 44,818.25 |
| CSYSEN256 | Sys Enh - 012560 | 143,607.21 |
| CSYSEN315 | Sys Enh - 013150 | 389,387.36 |
| CSYSEN366 | Sys Enh - 013660 | 72,304.38 |
| CSYSEN416 | Sys Enh - 014160 | 31,334.11 |
| CSYSEN426 | Sys Enh - 014260 | 105,054.63 |

**KENTUCKY UTILITIES COMPANY
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| Project Number | Project Description | CWIP Spend |
|----------------|--------------------------------|--------------|
| CSYSEN766 | Sys Enh - 017660 | 81,831.11 |
| CTBRD156O | Cap Trouble Orders OH - 011560 | 142,755.48 |
| CTBRD156U | Cap Trouble Orders UG - 011560 | 6,880.37 |
| CTBRD216O | Cap Trouble Orders OH - 012160 | 93,704.81 |
| CTBRD216U | Cap Trouble Orders UG - 012160 | 12,752.87 |
| CTBRD236O | Cap Trouble Orders OH - 012360 | 83,072.76 |
| CTBRD236U | Cap Trouble Orders UG - 012360 | 11,434.95 |
| CTBRD246O | Cap Trouble Orders OH - 012460 | 76,161.66 |
| CTBRD246U | Cap Trouble Orders UG - 012460 | 21,293.68 |
| CTBRD256O | Cap Trouble Orders OH - 012560 | 117,367.84 |
| CTBRD315O | Cap Trouble Orders OH - 013150 | 269,234.35 |
| CTBRD315U | Cap Trouble Orders UG - 013150 | 59,069.28 |
| CTBRD366O | Cap Trouble Orders OH - 013660 | 91,533.94 |
| CTBRD366U | Cap Trouble Orders UG - 013660 | 16,155.93 |
| CTBRD416O | Cap Trouble Orders OH - 014160 | 223,878.69 |
| CTBRD416U | Cap Trouble Order UG - 014160 | 12,545.99 |
| CTBRD426O | Cap Trouble Orders OH - 014260 | 304,627.02 |
| CTBRD426U | Cap Trouble Orders UG - 014260 | 39,778.19 |
| CTBRD766O | Cap Trouble Orders OH - 017660 | 153,191.39 |
| CTPD156 | Capital Thrd Party - 011560 | (5,116.91) |
| CTPD216 | Capital Thrd Party - 012160 | 23,960.16 |
| CTPD236 | Capital Thrd Party - 012360 | 85,868.91 |
| CTPD246 | Capital Thrd Party - 012460 | 36,753.02 |
| CTPD256 | Capital Thrd Party - 012560 | 72,412.58 |
| CTPD315 | Capital Thrd Party - 013150 | 72,448.10 |
| CTPD366 | Capital Thrd Party - 013660 | 18,808.00 |
| CTPD416 | Capital Thrd Party - 014160 | (12,262.15) |
| CTPD426 | Capital Thrd Party - 014260 | 32,709.93 |
| CTPD766 | Capital Thrd Party - 017660 | (296.15) |
| CXFRM156 | NB Transformers - 011560 | 62,162.33 |
| CXFRM216 | NB Transformers - 012160 | 47,423.32 |
| CXFRM236 | NB Transformers - 012360 | 32,335.75 |
| CXFRM246 | NB Transformers - 012460 | 35,258.41 |
| CXFRM256 | NB Transformers - 012560 | 85,956.36 |
| CXFRM301 | KU Line Transformers | 7,806,993.07 |
| CXFRM315 | NB Transformers - 013150 | 176,914.23 |
| CXFRM366 | NB Transformers - 013660 | 29,924.03 |
| CXFRM416 | NB Transformers - 014160 | 10,612.45 |
| CXFRM426 | NB Transformers - 014260 | 8,093.29 |
| CXFRM766 | NB Transformers - 017660 | 20,291.87 |
| FAC00000K | SIMP NEW PARKING KU | 18,718.00 |
| IT0001K | ABB Upgrade-KU17 | 134,727.44 |

**KENTUCKY UTILITIES COMPANY
CWIP SPEND - YTD - REGULATORY ACCOUNTING
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| Project Number | Project Description | CWIP Spend |
|----------------|-------------------------------|------------|
| IT0002K | Access Switch Rotation-KU17 | 244,568.09 |
| IT0004K | Analog Sunset-KU17 | 248,687.91 |
| IT0006K | Aspect Workfor Sched App-KU17 | 41,452.06 |
| IT0007K | Backup Cap Exp-KU17 | 49,898.16 |
| IT0008K | Bulk Power & Env Sys-KU17 | 43,118.11 |
| IT0008KU | Bulk Power Env Sys-KU Direct | 7,661.86 |
| IT0009K | Cabling for Server Conn-KU17 | 20,337.12 |
| IT0010K | Call Recording Minor Upg-KU17 | 10,301.21 |
| IT0012K | Centrify Licensing-KU17 | 8,326.00 |
| IT0013K | CERUS IV-KU17 | 194,923.12 |
| IT0015K | CIP Compliance Tools Yr7-KU17 | 97,952.64 |
| IT0017K | Commun Solar Implem-KU17-18 | 37,626.50 |
| IT0018K | CIP Compliance Infr Yr7-KU17 | 171,641.85 |
| IT0019K | Computer HW for LOB's-KU17 | (110.18) |
| IT0020K | Core Network Infrast-KU17 | 69,801.81 |
| IT0021K | Corp Web Redesign Upgr-KU17 | 55,395.06 |
| IT0026K | Data Protection-KU17-18 | 50,973.14 |
| IT0027K | Domain Cntrls ICCP-KU17 | 62,741.98 |
| IT0030K | EMS CIP-KU17 | 108,562.73 |
| IT0033K | Enterprise Strg Sys Refr-KU17 | 153,181.55 |
| IT0035K | FieldNet SoftwareUpgr-KU17 | 30,643.58 |
| IT0042K | GIS BI Reporting-KU17 | 36,049.79 |
| IT0044K | Impedance App-KU17 | 17,060.71 |
| IT0045K | Intrusion Prevention-KU17-18 | 628,364.95 |
| IT0048K | IT Security CIP Lab Enhn-KU17 | 7,886.61 |
| IT0049K | KU MW Tower Repl Badger-KU17 | 152,875.19 |
| IT0051K | Louisville Elect Upgrds-KU17 | 24,308.78 |
| IT0052K | Louisville Racks/Furn-KU17 | 10,131.03 |
| IT0054K | Microsoft EA-KU17 | 225,408.75 |
| IT0055K | Microsoft Lic True-up-KU17 | 15,668.28 |
| IT0057K | Mob 5500 Netscale HW Ref-KU16 | - |
| IT0061K | Mobile Radio-KU17 | 112,633.22 |
| IT0062K | Monitor Replacement-KU17 | 50,664.62 |
| IT0064K | Multi-Func Devices Refr-KU17 | 4,956.23 |
| IT0065K | NAS Capacity Expansion-KU17 | 49,247.93 |
| IT0066K | NEC MW Rad Encrypt Card-KU17 | 243,203.69 |
| IT0067K | Network Access Dev-KU17 | 44,196.67 |
| IT0067KU | Network Access Dev-KU17 Direc | 33,614.16 |
| IT0068K | Network Acc Gatwy-KU17 | 23,145.73 |
| IT0069K | Network Management-KU17 | 26,397.35 |
| IT0070K | Network Mgmt Tech Ref-KU17 | 91,730.69 |
| IT0071K | Network Test Equip-KU17 | 62,853.27 |

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| Project Number | Project Description | CWIP Spend |
|----------------|--------------------------------|------------|
| IT0075K | OpenText Transmission-KU17-18 | 38,252.92 |
| IT0077K | Oracle NMS Upgrade-KU17 | 673,861.65 |
| IT0078K | OTN DWDM Repl (Encrypt)-KU17 | 145,916.66 |
| IT0079K | Outside Cable Plant-KU17 | 170,739.63 |
| IT0083K | Primavera to PowerPlan-KU17 | 47,764.65 |
| IT0084K | Purch/Rebuild Radio Site-KU17 | 60,095.15 |
| IT0086K | Repl Oper Workstations-KU17 | 84,728.16 |
| IT0087K | Repl RDUs at BOC-KU17 | 75,494.97 |
| IT0089K | Rev Collections Impl-KU17 | 12,307.48 |
| IT0090K | Rplce EMS Workstations-KU17 | 84,882.23 |
| IT0092K | Sec Infra Enhance-KU17 | 48,778.05 |
| IT0093K | Server Capacity Exp-KU17 | 17,002.91 |
| IT0094K | Server Hardware Refr-KU17 | 180,532.46 |
| IT0096K | LogRhythm (CIP)-KU17 | 44,516.43 |
| IT0097K | LogRhythm (Corp)-KU17 | 29,246.73 |
| IT0098K | Simpsonville Elect Upgr-KU17 | 6,334.28 |
| IT0099K | Simpsonville Furn/Racks-KU17 | 10,259.33 |
| IT0100K | Site Security Improve-KU17 | 31,229.73 |
| IT0101K | Smallworld GIS Upgr-KU17-19 | 832,524.00 |
| IT0103K | Sys Lab software replace-KU16 | 197,099.82 |
| IT0104K | Sys Mgmt-SCOM-KU17 | 23,007.91 |
| IT0105K | Tech Refesh desk/lap-KU17 | 997,104.17 |
| IT0106K | Telecom Shelter Renov-KU17 | 31,551.98 |
| IT0108K | TOA Phase 4-KU17 | 79,541.12 |
| IT0110K | Trans Cascade-Oracle-KU17 | 102,868.35 |
| IT0111K | Trans Vegetation Mgt-KU17-18 | 33,629.77 |
| IT0112K | Trans Map Land Use-KU17 | 143,017.88 |
| IT0114K | TRMS Upgrade-KU17 | 100,936.81 |
| IT0115K | TRODS-KU17 | 206,828.36 |
| IT0118K | UC&C/CUCM Upgrades-KU17 | 41,196.72 |
| IT0119K | Upgrade Vmware Infra-KU17 | 194,451.16 |
| IT0120K | Upgrade EMS HW-KU17 | 255,988.79 |
| IT0121K | Phone Expansion-KU17 | 2,895.69 |
| IT0122K | Windows 10 Upgrade-KU17 | 95,687.35 |
| IT0123K | Wireless Buildout-KU17 | 57,924.42 |
| IT0128K | App Security Enhance-KU17 | 11,641.92 |
| IT0130CG | Stone Rd Telec Stor Expan-KU17 | 100,220.36 |
| IT0131KU | SAP Regression Test Auto- KU17 | 47,618.63 |
| IT0132K | EMS Channel Cap Expan-KU17 | 128,070.79 |
| IT0133K | CA API Mgmt Gateways-KU17 | 112,466.57 |
| IT0134K | CTS 5 Min Enhance Proj-KU17 | 77,630.78 |
| IT0135K | Strategic Sourcing-KU17 | 348,343.11 |

**KENTUCKY UTILITIES COMPANY
CWIP SPEND - YTD - REGULATORY ACCOUNTING
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| Project Number | Project Description | CWIP Spend |
|----------------|-------------------------------|------------|
| IT0136K | Electric Modeling Softw-KU17 | 15,264.54 |
| IT0137K | nMkt MISO Glob Prm Upgd-KU17 | 69,876.12 |
| IT0138K | HP Apl Lifecy Mgmt Upgrd-KU17 | 53,544.89 |
| IT0139K | Main Scheduling Tool-KU17 | 480,952.56 |
| IT0140K | Citrix WAF Implem-KU17 | 40,537.53 |
| IT0142K | Oracle NMS Enhance-KU17 | 67,200.00 |
| IT0143K | Aspect Perf Mgmt Module-KU17 | 78,001.48 |
| IT0144K | Avaya Call Back Lic-KU17 | 11,597.16 |
| IT0145K | Monitor Proj Mgmt Packs-KU17 | 19,220.54 |
| IT0146K | RecoverPoint Refresh-KU17 | 56,383.86 |
| IT0147K | CoreLogic Parcel GIS-KU17 | 97,793.82 |
| IT0148K | Antivirus Replacement-KU17 | 57,455.19 |
| IT0149CG | KU MW Tower (Green River) | 376,743.65 |
| IT0150CG | Ghent Stack Reflector-KU17 | 19,949.27 |
| IT0151K | PS Benefits Enhancements-KU17 | 129,036.48 |
| IT0153K | MR Hardware-KU17 | 26,000.91 |
| IT0154K | PE Sharepoint App-KU17 | 42,569.09 |
| IT0155K | Cust Serv Rept&Analytics-KU17 | 215,679.33 |
| IT0162K | Well Shadow-KU17 | 3,561.60 |
| IT0163K | My Account - Respsnv Des-KU17 | 47,491.95 |
| IT0164K | Telephony Enhancements-KU17 | 29,630.90 |
| IT0165K | Trans Lines Map-Enhance-KU17 | 120,108.24 |
| IT0166K | EMS Telecom Spare System-KU17 | 152,449.75 |
| IT0168K | Hyper-Converged Infrs-KU17 | 495,989.95 |
| IT0169K | iPad Refresh Project-KU17 | 6,403.83 |
| IT0170K | Sec Metrics Automation-KU17 | 4,410.80 |
| IT0171K | LOB Quest Initiatives-KU17 | 154,470.58 |
| IT0172K | Dist Automation FSV Enh-KU17 | 32,265.64 |
| IT0173K | Wireless Cont Tech Rfrsh-KU17 | 114,470.10 |
| IT0174K | Wireless Access Points-KU17 | 73,470.48 |
| IT0175K | Nexus Chassis DataNtwrks-KU17 | 130,940.04 |
| IT0176K | Modules Core Switches-KU17 | 67,549.20 |
| IT0177K | Logical Access-KU17 | 30,897.23 |
| IT0178K | InSITE Lic- Inspect mods-KU17 | 44,744.00 |
| IT0179K | MATLAB Toolboxes-KU17 | 6,143.15 |
| IT0180K | Oracle iProcurement Lic-KU17 | 21,751.20 |
| IT0181K | AGENT-KU17 | 3,282.59 |
| IT0182K | Dist Cust Status Portal-KU17 | 28,000.00 |
| IT0184K | ER Studio-KU17 | 8,870.42 |
| IT0185K | MFD Grwth Refr 16-KU | 28,963.17 |
| IT0186K | Data Center Firewalls-KU | 261,118.58 |
| IT0187K | SAP Licenses-KU17 | 207,623.62 |

**KENTUCKY UTILITIES COMPANY
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| Project Number | Project Description | CWIP Spend |
|----------------|--------------------------------|---------------|
| IT0224K | Exchange 2016 Upgrade-KU17 | 108,729.71 |
| IT0237K | KU Tower Repl. Bch Grove-KU17 | 60,601.98 |
| IT0269K | Rev Collec (Transcentra)-KU17 | 2,241.76 |
| IT0300K | WMS Upgrade-KU18-19 | 107,942.09 |
| IT0312K | CyberArk Password Vault-KU18 | 106,859.01 |
| IT0316K | PI Upgrade-KU18 | 96,571.17 |
| IT0341K | FieldSmart View Replace-KU18 | 99,741.71 |
| IT0346K | Cherwell Implementation-KU18 | 152,862.57 |
| K5-2012 | RELOCATION T-LINES KU 2012 | (83,684.48) |
| K5-2015 | Relocations Trans Lines KU | - |
| K5-2016 | Relocations T Lines KU- | (111.03) |
| K8-2015 | STORM DAMAGE T-LINE KU 2015 | 2.85 |
| K8-2017 | Storm Damage T-Line KU 2017 | 717,903.48 |
| K9-2014 | PRIORITY REPL T-LINES-KU 2014 | 61,973.91 |
| K9-2015 | PRIORITY REPL T-LINES KU 2015 | 46,618.88 |
| K9-2016 | PRIORITY REPL T-LINES KU 2016 | 510,017.82 |
| K9-2017 | Priority Repl T-Lines KU | 10,632,174.01 |
| KARM-2016 | Priority Repl X-Arms KU 2016 | 5,926.25 |
| KARM-2017 | Priority Repl X-Arms KU 2017 | 530,966.87 |
| KARREST17 | KU Arrester Replacements 2017 | 96,826.21 |
| KBRFAIL16 | KU-Brkr Fail-2016 | 35,543.60 |
| KINS-2017 | Priority Repl Insltrs KU 2017 | 95,272.09 |
| KOTFAIL16 | KU-OtherFail-2016 | 29,614.92 |
| KOTFAIL17 | KU-OtherFail-2017 | 195,383.36 |
| KOTH-2016 | Priority Repl Other KU 2016 | (165,090.10) |
| KOTH-2017 | Priority Repl Other KU 2017 | 1,545,708.14 |
| K-OTHER15 | KU-Other-2015 | 10,078.20 |
| KOTPR14 | KU Other Prot Blank 2014 | 2,024.66 |
| KOTPR16 | KU Other Prot Blanket 2016 | 10,069.80 |
| KOTPR17 | KU Other Prot Blanket 2017 | 427,400.53 |
| KRELAY-14 | Relay Replacements-KU-2014 | 2,622.04 |
| KRELAY-15 | Relay Replacements-KU-2015 | (1,824.43) |
| KRELAY-17 | Relay Replacements-KU-2017 | 814,181.51 |
| KREL-FL17 | KU Relay Failures-2017 | 4,227.27 |
| KRTU-14 | KU RTU Replacements-14 | 15,242.99 |
| KRTU-15 | KU RTU Replacements-15 | 35,292.84 |
| KRTU-16 | KU RTU Replacements-16 | 956,456.55 |
| KRTU-17 | KU RTU Replacements-17 | 559,365.98 |
| KSTSVC12 | STATION SERV XFMS KU-12 | 165,821.11 |
| KSWT-2015 | PRIORITY REPL SWITCHES KU 2015 | 70.05 |
| LI-000001 | PR Leitchfield 138kV Tap | 483,960.85 |
| LI-000002 | PR Kenton-Carntown | 1,019,929.24 |

**KENTUCKY UTILITIES COMPANY
CWIP SPEND - YTD - REGULATORY ACCOUNTING
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| Project Number | Project Description | CWIP Spend |
|--------------------|--------------------------------|-----------------------|
| LI-000004 | PR Carrollton-Warsaw | 32,653.51 |
| LI-000006 | PR Beattyville-West Irvine | 657,441.59 |
| LI-000018 | PR Bimble-London | 721.46 |
| LI-000023 | PR Warsaw-Owen Co EKPC | 14,673.22 |
| SU-000006 | PBR-Taylor Co (3) 69kV BKR Rpl | 75,943.09 |
| SU-000009 | PBR-Bonnieville(3) 69kV BKRRpl | 421,217.12 |
| SU-000010 | PBR-Carntown (1) 69kV BKR Rpl | 25,981.31 |
| SU-000011 | PBR-Clinton(3) 69kV BKR Rpl | 118,013.80 |
| SU-000012 | PBR-DxDamPint (3) 69kV BKR Rpl | 297,936.80 |
| SU-000013 | PBR-Kenton (2) 69kV BKR Rpl | 9,147.85 |
| SU-000043 | PBR-Delvinta (4) 138kV BKR | 12,567.24 |
| SU-000048 | PBR-Bonds Mill (2) 69kV BKR | 141,734.34 |
| SU-000050 | PBR-London(5) 69kV BKR | 106,389.85 |
| SU-000056 | RSC-Pineville Sec Upgr | 7,147.18 |
| SU-000098 | TEP-Trimble Co 345kV Reactr | 3,164.60 |
| SU-000109 | PPLC 009-794 DCB | 6,654.60 |
| SU-000151 | PRTU Avon N83 (EKP Tie) | 13,321.57 |
| SU-000152 | PRTU E Bardstown (EKP Tie) | 7,833.71 |
| SU-000154 | PRTU Hodgenville (EKP Tie) | 7,876.99 |
| SU-000242 | POR-Paducah Access Rd Rebuild | 8,061.77 |
| SU-000243 | PBR-Wickliffe (4) 69kV BKR Rpl | 18,334.45 |
| SU-000247 | LEX UNDRGD-PHASE 1 SUBS | 51,178.90 |
| Grand Total | | 445,988,676.85 |

KENTUCKY UTILITIES COMPANY
RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - REGULATORY ACCOUNTING
DECEMBER 2017

| | YTD Accruals | YTD Acct - 254 | YTD IS Neutrality ARO Child Depr. | YTD Locomotives Acct - 151060 | YTD Railcar Acct - 151060 | YTD Gas Pipeline Acct - 151061 | YTD Transportation Acct - 184315 | YTD TC1 Cooling Twr Acct - 421001 | Rounding | End Balance |
|---|-------------------------|-------------------|---|-------------------------------------|---------------------------------|--------------------------------------|--|---|----------|-------------------------|
| DEPRECIATION | | | | | | | | | | |
| Electric Distribution | (44,926,213.84) | - | - | - | - | - | - | - | - | (44,926,213.84) |
| Electric Distribution - ARO | (2,559.05) | - | 2,559.05 | - | - | - | - | - | - | (11,230,167.69) |
| Electric General Plant | (11,625,717.14) | - | - | - | - | - | 395,549.45 | - | - | (11,230,167.69) |
| Electric Hydro Production | (1,218,295.51) | - | - | - | - | - | - | - | - | (1,218,295.51) |
| Electric Hydro Production - ARO | (17,888.16) | - | 17,888.16 | - | - | - | - | - | - | - |
| Electric Other Production | (37,957,281.13) | - | - | - | - | 1,263,097.38 | - | - | - | (36,674,163.75) |
| Electric Other Production - ARO | (30,404.60) | - | - | - | - | - | - | - | - | (36,674,163.75) |
| Electric Steam Production | (125,901,663.71) | - | - | - | - | - | - | - | - | (125,901,663.71) |
| Electric Steam Production - ARO | (20,831,566.58) | - | 20,831,566.58 | - | - | - | - | - | - | (125,901,663.71) |
| Electric Transmission | (18,580,790.62) | - | - | - | - | - | - | - | - | (18,580,790.62) |
| Electric Transmission - ARO | (19,263.57) | - | 19,263.57 | - | - | - | - | - | - | (18,580,790.62) |
| | (201,301,664.83) | - | 20,891,682.66 | - | - | 1,263,097.38 | 395,549.45 | - | - | (236,531,335.12) |
| AMORTIZATION | | | | | | | | | | |
| Intangibles | (15,572,212.75) | - | - | - | - | - | - | - | - | (15,572,212.75) |
| Leaseholds | (15,572,212.75) | - | - | - | - | - | - | - | - | (15,572,212.75) |
| TOTAL ACCRUAL & AMORTIZATION | (276,673,877.56) | | | | | | | | | (254,303,647.87) |

KU - Elec Utility Rev & Exp - YTD
Depreciation (236,531,335.12)
Depreciation for ARO (15,572,212.75)
Amortization (254,103,647.87)

KENTUCKY UTILITIES COMPANY
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance | Reserve | Total Plant in Service Net Book Value |
|---|-------------------|---------------|-----------------|------------------------|-----------------|------------------|------------------|---------------------------------------|
| KY, VA, TN | | | | | | | | |
| TOTAL 101 & 106 Plant in Service | | | | | | | | |
| Electric Distribution | | | | | | | | |
| E360.10-Land Rights | 2,168,929.31 | - | - | - | - | 2,168,929.31 | (1,483,915.12) | 685,014.19 |
| E360.20-Land | 5,560,045.70 | 250,252.80 | (14,378.77) | (240,853.29) | (4,979.26) | 5,555,066.44 | (0.00) | 5,555,066.44 |
| E361.00-Structures and Improvements | 12,752,990.72 | 1,807,106.32 | (74,538.54) | (73,624.78) | 1,658,943.00 | 14,411,933.72 | (2,602,141.75) | 11,809,791.97 |
| E362.00-Station Equipment | 187,778,407.26 | 12,834,657.56 | (1,908,263.75) | (669,308.88) | 10,257,084.93 | 198,035,492.19 | (52,226,501.17) | 145,808,991.02 |
| E364.00-Poles, Towers, and Fixtures | 376,412,777.65 | 14,537,061.24 | (1,857,902.15) | - | 12,679,159.09 | 389,091,936.74 | (163,859,970.63) | 225,231,966.11 |
| E365.00-OH Conductors and Devices | 355,499,781.39 | 22,237,747.65 | (8,166,161.69) | - | 14,071,585.96 | 369,561,367.35 | (117,931,609.29) | 251,629,758.06 |
| E366.00-Underground Conduit | 2,390,171.06 | - | - | - | - | 2,390,171.06 | (951,110.31) | 1,439,060.75 |
| E367.00-UG Conductors and Devices | 189,460,534.02 | 5,671,600.22 | (879,783.43) | - | 4,791,816.79 | 194,252,350.81 | (47,730,292.13) | 146,522,058.68 |
| E368.00-Line Transformers | 314,659,522.31 | 9,590,215.01 | (9,593,062.47) | - | (1,012,847.46) | 313,646,674.85 | (144,090,264.26) | 169,556,410.59 |
| E369.00-Services | 103,477,574.77 | 10,971,659.34 | (80,976.81) | - | 10,890,681.53 | 114,368,256.30 | (64,025,682.92) | 50,342,573.38 |
| E370.00-Meters | 78,267,166.99 | 1,102,031.17 | (1,993,750.74) | (10,915,004.95) | (11,906,664.52) | 66,450,492.47 | (33,795,739.17) | 32,654,753.30 |
| E370.01-Meters AMS | 999,779.02 | 168,824.85 | - | - | 169,024.85 | 1,169,602.87 | (72,934.79) | 1,096,668.09 |
| E370.20-Meters CT and PT | - | 348,945.10 | (56,276.29) | 10,915,004.95 | 11,207,673.77 | 11,207,673.77 | (5,345,492.31) | 5,862,181.46 |
| E371.00-Install on Customer Premise | - | 6,164.11 | - | - | 6,164.11 | 6,164.11 | (30.94) | 6,133.17 |
| E373.00-Street Lighting / Signal Sy | 116,439,693.81 | 5,239,367.14 | (816,112.82) | - | 4,423,254.32 | 120,862,948.13 | (40,957,940.66) | 79,905,007.47 |
| E374.05-ARO Cost Elec Dist (Lb) | 622,146.49 | - | - | 19,555.35 | 19,555.35 | 641,701.84 | (35,412.60) | 606,289.34 |
| E374.07-ARO Cost Elec Dist (Eap) | 71,266.58 | - | (1,700.75) | (41,067.30) | (42,768.05) | 28,488.53 | (89,944.50) | (61,455.97) |
| | 1,746,540,766.08 | 83,756,691.51 | (25,442,908.20) | (1,005,298.90) | 57,308,484.41 | 1,803,849,250.49 | (675,190,102.44) | 1,128,659,148.05 |
| Electric General Plant | | | | | | | | |
| E389.20-Land | 3,430,116.51 | 99,552.00 | - | (131,956.31) | (32,404.31) | 3,397,712.20 | 0.00 | 3,397,712.20 |
| E390.10-Structures and Improvements | 58,722,160.28 | 3,959,517.27 | (150,168.47) | 5,134.63 | 3,814,493.43 | 62,536,643.71 | (12,665,455.20) | 49,871,188.51 |
| E390.20-Improvements to Leased Property | 481,743.87 | - | (3,924.94) | (5,134.63) | (9,059.57) | 472,684.30 | (399,077.11) | 73,607.19 |
| E391.10-Office Equipment | 10,442,595.98 | 420,743.42 | (293,354.86) | - | 137,388.56 | 10,579,974.55 | (5,212,900.18) | 5,367,074.39 |
| E391.20-Non PC Computer Equipment | 26,594,020.55 | 565,692.84 | (4,079,972.85) | - | (3,494,080.01) | 23,099,940.54 | (15,527,644.56) | 7,572,295.98 |
| E391.30-Cash Processing Equipment | - | - | - | - | - | - | - | - |
| E391.31-Personal Computers | 4,412,177.90 | 1,049,009.92 | (878,964.66) | - | 170,045.26 | 4,582,223.16 | (550,928.86) | 4,031,294.30 |
| E392.00-Cars and Light Trucks | 1,339,259.07 | 149,526.26 | (38,821.74) | - | 110,604.52 | 1,449,962.59 | (922,037.89) | 527,924.70 |
| E392.10-Heavy Trucks and Other | 5,924,937.59 | - | (27,877.50) | - | (27,877.50) | 5,797,060.09 | (3,275,806.53) | 2,521,253.56 |
| E393.00-Stores Equipment | 910,970.79 | - | - | - | - | 910,970.79 | (422,566.27) | 488,394.52 |
| E394.00-Tools, Shop, and Garage Equ | 12,666,873.83 | 910,806.57 | (274,113.85) | - | 636,692.72 | 13,303,566.55 | (4,295,266.13) | 9,008,300.42 |
| E395.00-Laboratory Equipment | - | - | - | - | - | - | (0.00) | (0.00) |
| E396.00-Power Op Equip - Lg Mach | 2,418,392.52 | 1,039,623.30 | - | - | 1,039,623.30 | 3,458,015.82 | (1,133,042.20) | 2,324,973.62 |
| E397.00- Microwave, Fiber, Other | 29,711,437.00 | 287,268.35 | (1,916.55) | - | 285,351.80 | 29,996,788.80 | (11,315,606.33) | 18,681,182.47 |
| E397.10-Comm Eq Radio and Telephone | 19,070,705.95 | 201,842.26 | - | - | 201,842.26 | 19,272,548.21 | (9,151,044.32) | 10,121,503.89 |
| E397.20-DSM Communication Equipment | 6,851,712.21 | 733,114.80 | - | - | 733,114.80 | 7,584,827.01 | (1,585,434.05) | 5,999,392.96 |
| E399.00-Miscellaneous Equipment | - | - | - | - | - | - | 0.00 | 0.00 |
| | 182,876,993.06 | 9,436,896.99 | (5,739,015.42) | (131,956.31) | 3,565,925.26 | 186,442,918.32 | (66,457,829.71) | 119,985,088.61 |

KENTUCKY UTILITIES COMPANY
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance | Reserve | Total Plant in Service Net Book Value |
|--|-----------------------|----------------------|-----------------------|---------------------------|----------------------|-------------------------|-------------------------|--|
| KY, VA, TN | | | | | | | | |
| TOTAL 101 & 106 | | | | | | | | |
| Electric Hydro Production | | | | | | | | |
| E330.10-Land Rights | 879,311.47 | - | (23,675.00) | - | (23,675.00) | 855,636.47 | (912,332.60) | (56,696.13) |
| E331.00-Structures and Improvements | 2,999,390.54 | - | - | - | - | 2,999,390.54 | (422,367.01) | 2,577,023.53 |
| E332.00-Reservoirs, Dams, and Water | 21,885,646.37 | - | - | - | - | 21,885,646.37 | (9,316,374.05) | 12,569,272.32 |
| E333.00-Water Wheels, Turbines, Gen | 14,046,741.58 | - | - | - | - | 14,046,741.58 | (1,847,208.15) | 12,199,533.43 |
| E334.00-Accessory Electric Equipmen | 1,362,584.79 | 19,285.88 | - | - | 19,285.88 | 1,381,870.67 | (318,309.33) | 1,063,561.34 |
| E335.00-Misc Power Plant Equipment | 316,946.74 | 12,427.44 | - | - | 12,427.44 | 329,374.18 | (143,553.81) | 185,820.37 |
| E336.00-Roads, Railroads, and Bridg | 234,509.13 | - | - | - | - | 234,509.13 | (88,014.80) | 146,494.33 |
| E337.07-ARO Cost Hydro Prod (Eqp) | 645,787.99 | - | - | - | - | 645,787.99 | (37,589.95) | 608,198.04 |
| | <u>42,370,918.61</u> | <u>31,713.32</u> | <u>(23,675.00)</u> | <u>-</u> | <u>8,038.32</u> | <u>42,378,956.93</u> | <u>(13,085,749.70)</u> | <u>29,293,207.23</u> |
| Electric Intangible Plant | | | | | | | | |
| E301.00-Organization | 44,455.58 | - | - | - | - | 44,455.58 | - | 44,455.58 |
| E302.00-Franchises and Consents | 55,918.83 | - | - | - | - | 55,918.83 | (69,345.47) | (13,426.64) |
| E303.00-Misc Intangible Plant | 57,120,555.82 | 13,438,017.50 | (7,464,577.36) | - | 5,973,440.14 | 63,093,995.96 | (22,964,374.25) | 40,129,621.71 |
| E303.10-CCS Software | 41,045,484.53 | 14,448,869.46 | - | - | 14,448,869.46 | 55,494,353.99 | (35,670,939.51) | 19,823,424.48 |
| | <u>98,266,424.76</u> | <u>27,886,886.96</u> | <u>(7,464,577.36)</u> | <u>-</u> | <u>20,422,309.60</u> | <u>118,688,734.36</u> | <u>(58,704,659.23)</u> | <u>59,984,075.13</u> |
| Electric Other Production | | | | | | | | |
| E340.10-Land Rights | 176,409.31 | - | - | - | - | 176,409.31 | (124,391.50) | 52,017.81 |
| E340.20-Land | 297,169.21 | - | - | - | - | 297,169.21 | - | 297,169.21 |
| E341.00-Structures and Improvements | 85,079,274.65 | 628,134.88 | - | - | 628,134.88 | 85,707,409.53 | (23,890,185.00) | 62,017,224.53 |
| E342.00-Fuel Holders, Producers, Ac | 61,764,003.56 | 841,768.14 | (19,123.07) | - | 822,645.07 | 62,586,648.63 | (19,172,639.54) | 43,414,009.09 |
| E342.01-AROP Fuel Holders, Prod, Ac | - | - | - | - | - | - | 0.00 | 0.00 |
| E343.00-Prime Movers | 642,925,882.18 | 17,619,755.28 | (2,558,079.84) | - | 15,061,675.44 | 657,987,557.62 | (203,304,880.42) | 454,682,677.20 |
| E344.00-Generators | 131,097,691.26 | 949,312.89 | (475,999.11) | - | 473,313.78 | 131,571,205.04 | (41,275,003.36) | 90,296,201.68 |
| E345.00-Accessory Electric Equipmen | 66,335,255.97 | 12,270,403.63 | - | - | 12,270,403.63 | 78,605,659.60 | (25,520,932.67) | 53,084,726.93 |
| E345.01-AROP Accessory Electric Equipmen | - | - | - | - | - | - | - | - |
| E346.00-Misc Power Plant Equipment | 8,995,446.93 | 109,321.64 | (27,592.94) | - | 81,728.70 | 9,077,175.63 | (3,384,840.59) | 5,692,335.04 |
| E347.07-ARO Cost Other Prod (Eqp) | 403,344.09 | - | - | 3,647.03 | 3,647.03 | 406,991.12 | (53,377.58) | 353,613.54 |
| | <u>997,074,687.16</u> | <u>32,418,696.46</u> | <u>(3,080,794.96)</u> | <u>3,647.03</u> | <u>29,341,548.53</u> | <u>1,026,416,235.69</u> | <u>(316,526,250.66)</u> | <u>709,889,985.03</u> |

KENTUCKY UTILITIES COMPANY
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING
DECEMBER 2017

| KY, VA, TN TOTAL 101 & 106 | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance | Reserve | Total Plant in Service Net Book Value |
|--|-------------------------|-----------------------|------------------------|---------------------------|-----------------------|-------------------------|---------------------------|--|
| Electric Steam Production | | | | | | | | |
| E310.20-Land | 22,966,606.02 | 1,204,779.90 | - | - | 1,204,779.90 | 24,171,385.92 | - | 24,171,385.92 |
| E311.00-Structures and Improvements | 335,428,186.69 | 17,135,378.55 | (562,234.82) | (244,219.69) | 16,328,924.04 | 351,757,110.73 | (181,047,734.80) | 170,709,375.93 |
| E311.01-AROP Structures and Improv | - | - | - | - | - | - | - | - |
| E312.00-Boiler Plant Equipment | 3,941,701,027.42 | 36,015,475.08 | (8,820,017.43) | - | 27,195,457.65 | 3,968,896,485.07 | (1,203,571,425.87) | 2,765,325,059.20 |
| E312.01-AROP Boiler Plant Equipment | - | - | - | - | - | - | - | - |
| E314.00-Turbogenerator Units | 335,905,666.78 | 5,819,635.40 | (4,439,606.00) | 221,969.43 | 1,601,998.83 | 337,507,665.61 | (167,489,484.84) | 170,018,180.77 |
| E314.01-AROP Turbogenerator Units | - | - | - | - | - | - | - | - |
| E315.00-Accessory Electric Equipmen | 221,897,337.55 | 30,085,566.70 | (115,476.19) | - | 29,970,090.51 | 251,867,428.06 | (109,875,033.17) | 141,992,394.89 |
| E315.01-AROP Accessory Electric Equipmen | - | - | - | - | - | - | - | - |
| E316.00-Misc Power Plant Equip | 36,915,884.12 | 79,918.29 | (416,466.95) | 22,250.26 | (314,298.40) | 36,601,585.72 | (16,600,298.56) | 20,001,287.16 |
| E317.07-ARO Cost Steam (Eqp) | 27,653,256.50 | - | (203,134.00) | 7,488,204.62 | 7,285,070.62 | 34,938,327.12 | (6,941,448.18) | 27,996,878.94 |
| E317.08-ARO Cost Steam (CCR) | 220,491,458.15 | - | - | (53,423,221.54) | (53,423,221.54) | 167,068,236.61 | (107,043,843.13) | 60,019,393.48 |
| | 5,142,959,423.23 | 90,340,753.92 | (14,556,935.39) | (45,340,016.92) | 29,943,801.51 | 5,172,803,224.84 | (1,732,569,268.55) | 3,380,233,956.29 |
| Electric Transmission | | | | | | | | |
| E350.10-Land Rights | 29,529,839.68 | - | - | - | - | 29,529,839.68 | (17,595,499.42) | 11,934,340.26 |
| E350.20-Land | 2,360,270.07 | - | - | - | - | 2,360,270.07 | - | 2,360,270.07 |
| E352.10-Struct & Imp-Non Sys Contro | 28,845,628.10 | 537,605.59 | (112,814.60) | 147,601.17 | 572,392.16 | 29,418,020.26 | (7,155,297.79) | 22,262,722.47 |
| E352.20-Struct & Imp-Sys Control/Co | 193,226.01 | 5,785.94 | (32,410.20) | (77,830.59) | (104,454.85) | 88,771.16 | (36,752.66) | 52,018.50 |
| E353.10-Station Equipment - Non Sys | 278,162,110.90 | 8,757,841.05 | (2,380,835.64) | 676,684.79 | 7,053,690.20 | 285,215,801.10 | (73,552,715.68) | 211,663,085.42 |
| E353.11-AROP Station Equip Non Sys | - | - | - | - | - | - | (0.00) | (0.00) |
| E353.20-Station Equip-Sys Control | 6,541,159.89 | 35,703.76 | (3,949,271.49) | (3,521.71) | (3,917,089.44) | 2,624,070.45 | (5,726,209.02) | (3,102,137.57) |
| E354.00-Towers and Fixtures | 76,458,680.92 | 1,593,369.88 | (18,956.65) | - | 1,574,413.23 | 78,033,094.15 | (51,151,544.13) | 26,881,550.02 |
| E355.00-Poles and Fixtures | 266,283,197.29 | 44,909,565.41 | (4,186,406.13) | - | 40,723,159.28 | 307,006,356.57 | (72,700,252.81) | 234,306,103.76 |
| E356.00-OH Conductors and Devices | 184,408,082.70 | 5,721,129.22 | (2,018,494.60) | - | 3,702,634.62 | 188,110,717.32 | (113,883,547.33) | 74,227,169.99 |
| E357.00-Underground Conduit | 448,760.26 | - | - | - | - | 448,760.26 | (248,740.43) | 200,019.83 |
| E358.00-UG Conductors and Devices | 1,118,444.17 | 181,217.19 | (566.96) | - | 180,650.23 | 1,299,094.40 | (948,753.98) | 350,340.42 |
| E359.15-ARO Cost Transm (L/B) | 84,829.63 | - | - | (11,824.21) | (11,824.21) | 73,005.42 | (6,030.95) | 66,974.47 |
| E359.17-ARO Cost Transm (Eqp) | 483,852.20 | - | - | - | - | 483,852.20 | (66,936.73) | 416,915.47 |
| | 874,918,081.82 | 61,742,218.04 | (12,699,756.27) | 731,109.45 | 49,773,571.22 | 924,691,653.04 | (343,072,279.93) | 581,619,373.11 |
| Total Plant in Service | 9,085,007,294.72 | 305,613,857.20 | (69,007,662.60) | (46,342,515.65) | 190,263,678.95 | 9,275,270,973.67 | (3,265,606,140.22) | 6,009,664,833.45 |

KENTUCKY UTILITIES COMPANY
TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING
DECEMBER 2017

| KY, VA, TN Plant in Service | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance |
|---|-------------------|---------------|-----------------|------------------------|-----------------|------------------|
| TOTAL 101 | | | | | | |
| Electric Distribution | | | | | | |
| E360 10-Leaf Rights | 2,168,929.31 | - | - | - | - | 2,168,929.31 |
| E360 20-Land | 5,650,040.70 | 250,252.80 | (14,379.77) | (240,853.28) | (4,979.25) | 5,650,096.44 |
| E361 00-Structures and Improvements | 10,900,816.02 | 2,001,516.73 | (74,538.54) | (73,624.78) | 1,853,353.41 | 12,754,169.43 |
| E362 00-Station Equipment | 175,199,674.75 | 11,057,723.84 | (1,963,263.75) | (668,308.88) | 8,406,151.21 | 184,269,825.96 |
| E364 00-Poles, Towers, and Fiddles | 363,168,626.34 | 20,194,256.43 | (1,637,902.15) | - | 18,335,154.28 | 381,524,979.62 |
| E365 00-OH Conductors and Devices | 339,907,339.67 | 24,651,241.00 | (8,166,161.69) | - | 16,485,079.31 | 356,392,459.68 |
| E366 00-Underground Cables | 2,189,275.29 | 28,793.25 | - | - | 28,793.25 | 2,218,068.54 |
| E367 00-LIG Conductors and Devices | 180,157,209.19 | 5,046,551.48 | (879,763.43) | - | 7,166,788.05 | 187,355,977.24 |
| E368 00-Line Transformers | 311,246,701.35 | 7,393,575.52 | (9,592,062.47) | - | (1,609,486.95) | 309,638,218.40 |
| E369 00-Services | 103,200,111.64 | 11,146,922.32 | (60,976.63) | - | 11,085,945.69 | 114,345,716.95 |
| E370 00-Meters | 77,616,650.02 | 898,860.80 | (1,593,750.74) | (10,815,004.05) | (11,939,894.69) | 65,747,755.13 |
| E370 00-Meters AMS | - | 138,795.26 | - | - | 138,795.26 | 1,288,160.96 |
| E370 00-Meters CT and PT | 952,365.70 | 346,846.10 | (56,276.28) | - | 1,202,935.52 | 1,120,743.77 |
| E371 00-Install on Customer Premise | - | - | - | - | - | - |
| E373 00-Street Lighting Signal Sys | 110,634,665.68 | 6,744,455.79 | (816,112.82) | - | 5,928,382.97 | 116,763,048.65 |
| E374 00-ARO Cost Elec Dist (U/E) | 622,146.49 | - | - | 19,555.35 | 19,555.35 | 641,701.84 |
| E374 07-ARO Cost Elec Dist (Exp) | 71,236.58 | - | - | (1,700.75) | (43,967.30) | 26,868.53 |
| | 1,684,517,543.63 | 83,561,334.22 | (25,442,868.20) | (1,006,288.50) | 67,113,127.12 | 1,751,631,172.75 |
| Electric General Plant | | | | | | |
| E389 20-Land | 3,430,116.51 | 99,552.00 | - | (131,956.31) | (32,404.31) | 3,397,712.20 |
| E380 10-Structures and Improvements | 57,773,780.59 | 3,121,725.81 | (150,169.47) | - | 2,971,557.34 | 60,745,347.93 |
| E390 20-Improvements to Leased Property | 461,743.87 | - | (3,054.94) | - | (3,054.94) | 458,688.93 |
| E391 10-Office Equipment | 6,688,117.94 | 1,150,337.75 | (283,354.89) | - | 866,982.89 | 10,555,100.83 |
| E391 20-Non PC Computer Equipment | 21,729,085.97 | 5,430,512.82 | (4,078,972.85) | - | 1,350,539.97 | 23,084,626.94 |
| E391 31-Personal Computers | 4,354,226.20 | 1,095,049.83 | (878,964.66) | - | 216,085.17 | 4,570,311.46 |
| E392 20-Cars and Light Trucks | 1,239,259.67 | 149,326.26 | (59,321.74) | - | 119,004.92 | 1,448,862.89 |
| E392 10-Heavy Trucks and Other | 5,624,837.59 | - | (27,877.50) | - | - | 5,596,960.09 |
| E393 00-Stores Equipment | 910,970.79 | - | - | - | - | 910,970.79 |
| E394 00-Tools, Shop, and Garage Equ | 12,413,632.63 | 984,150.93 | (274,113.85) | - | 710,037.08 | 13,123,669.71 |
| E395 00-Laboratory Equipment | - | - | - | - | - | - |
| E396 00-Power Co Equip - Lg Mach | 2,418,362.52 | 34,463.82 | - | - | 34,463.82 | 2,452,826.34 |
| E397 00-Microwave, Fiber, Other | 20,650,230.77 | 2,841,750.20 | (1,918.55) | - | 2,839,831.65 | 23,529,942.42 |
| E397 10-Comm Eq Radio and Telephone | 18,247,137.67 | 860,859.90 | - | - | 860,859.90 | 19,107,997.57 |
| E397 20-DDM Communication Equipment | 6,680,482.28 | 870,606.03 | - | - | 870,606.03 | 7,559,152.31 |
| E398 00-Miscellaneous Equipment | - | - | - | - | - | - |
| | 172,160,002.79 | 16,643,375.35 | (6,739,015.42) | (131,866.31) | 10,772,407.62 | 182,932,410.41 |

KENTUCKY UTILITIES COMPANY
TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/Adjustments | Net Additions | Ending Balance |
|---|-----------------------|----------------------|-----------------------|-----------------------|----------------------|-----------------------|
| KY, VA, TN Plant in Service | | | | | | |
| Electric Hydro Production | | | | | | |
| E300 10-Land Rights | 879,311.47 | - | (23,675.00) | - | (23,675.00) | 855,636.47 |
| E331 00-Structures and Improvements | 2,999,280.54 | - | - | - | - | 2,999,280.54 |
| E332 00-Reservoirs, Dams, and Water | 21,885,646.37 | - | - | - | - | 21,885,646.37 |
| E333 00-Water Wheels, Turbines, Gen | 14,046,741.58 | - | - | - | - | 14,046,741.58 |
| E334 00-Accessory Electric Equipment | 1,362,264.79 | - | - | - | - | 1,362,264.79 |
| E335 00-Misc Power Plant Equipment | 319,046.74 | - | - | - | - | 319,046.74 |
| E338 00-Roads, Railroads, and Brldg | 234,509.13 | - | - | - | - | 234,509.13 |
| E337 07-ARJ Cost Hydro Prod (Exp) | 645,787.69 | - | - | - | - | 645,787.69 |
| | <u>42,370,915.61</u> | | <u>(23,675.00)</u> | | <u>(23,675.00)</u> | <u>42,347,240.61</u> |
| Electric Intangible Plant | | | | | | |
| E301 00-Organization | 44,455.58 | - | - | - | - | 44,455.58 |
| E302 00-Franchises and Consents | 50,918.83 | - | - | - | - | 50,918.83 |
| E303 00-Misc Intangible Plant | 48,833,361.07 | 11,083,870.05 | (7,464,577.36) | - | 3,619,252.69 | 52,452,654.66 |
| E303 10-CCS Software | 41,045,454.53 | - | - | - | - | 41,045,454.53 |
| | <u>88,079,250.01</u> | <u>11,083,870.05</u> | <u>(7,464,577.36)</u> | | <u>3,619,252.69</u> | <u>93,698,623.60</u> |
| Electric Other Production | | | | | | |
| E340 10-Land Rights | 176,409.31 | - | - | - | - | 176,409.31 |
| E340 20-Land | 297,169.21 | - | - | - | - | 297,169.21 |
| E341 00-Structures and Improvements | 84,117,402.10 | 1,590,007.43 | - | - | 1,590,007.43 | 85,707,409.53 |
| E342 00-Fuel Holders, Producers, Ac | 54,822,917.18 | 6,997,238.35 | (19,123.07) | - | 8,976,115.28 | 61,801,032.46 |
| E342 01-ARJOP Fuel Holders, Prod, Ac | - | - | - | - | - | - |
| E343 00-Prime Movers | 639,263,629.27 | 4,034,166.86 | (2,556,079.84) | - | 1,478,090.02 | 640,789,719.29 |
| E344 00-Generators | 116,673,204.01 | 15,137,327.19 | (475,999.11) | - | 14,661,328.08 | 131,334,532.09 |
| E345 00-Accessory Electric Equipment | 65,639,812.62 | 518,610.88 | - | - | 518,610.88 | 66,158,423.50 |
| E345 01-ARJOP Accessory Electric Equipman | - | - | - | - | - | - |
| E346 00-Misc Power Plant Equipment | 8,577,429.40 | 527,339.17 | (27,592.94) | - | 499,745.23 | 9,077,175.63 |
| E347 07-ARJ Cost Other Prod (Exp) | 493,344.69 | - | - | 3,647.03 | 3,647.03 | 496,991.72 |
| | <u>970,001,317.19</u> | <u>28,804,692.88</u> | <u>(3,080,794.96)</u> | <u>3,647.03</u> | <u>25,727,544.95</u> | <u>995,728,862.14</u> |

| KENTUCKY UTILITIES COMPANY | | | | | | |
|--|-------------------------|-----------------------|------------------------|------------------------|-----------------------|-------------------------|
| TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING | | | | | | |
| DECEMBER 2017 | | | | | | |
| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance |
| KY, VA, TN Plant in Service | | | | | | |
| Electric Steam Production | | | | | | |
| E310 20-Land | 12,286,216.31 | - | - | - | - | 12,286,216.31 |
| E311 00-Structures and Improvements | 320,941,193.40 | 14,250,552.34 | (562,234.82) | (244,219.69) | 13,444,097.83 | 334,385,291.23 |
| E311 01-AROP Structures and Improv | - | - | - | - | - | - |
| E312 00-Boiler Plant Equipment | 2,807,723,474.92 | 453,366,741.82 | (6,820,017.43) | - | 444,546,724.39 | 3,252,270,199.31 |
| E312 01-AROP Boiler Plant Equipment | - | - | - | - | - | - |
| E314 00-Turbogenerator Units | 330,124,557.33 | 9,300,791.77 | (4,439,696.00) | 221,969.43 | 5,083,155.20 | 335,207,712.53 |
| E314 01-AROP Turbogenerator Units | - | - | - | - | - | - |
| E315 00-Accessory Electric Equipment | 211,550,294.51 | 27,648,086.70 | (115,476.19) | - | 27,532,610.51 | 239,082,905.02 |
| E315 01-AROP Accessory Electric Equipment | - | - | - | - | - | - |
| E316 00-Misc Power Plant Equip | 33,749,750.06 | 918,736.19 | (416,486.95) | 22,290.26 | 525,019.50 | 34,275,279.56 |
| E317 07-ARO Cost Steam (Exp) | 27,653,298.60 | - | (203,134.00) | 7,488,204.82 | 7,285,070.82 | 34,938,327.12 |
| E317 08-ARO Cost Steam (CCR) | 220,491,458.15 | - | - | (53,428,221.54) | (53,428,221.54) | 167,063,236.61 |
| | 3,964,520,211.18 | 505,487,306.82 | (14,556,935.39) | (45,940,016.32) | 444,990,366.51 | 4,409,510,567.69 |
| Electric Transmission | | | | | | |
| E350 10-Land Rights | 29,529,839.68 | - | - | - | - | 29,529,839.68 |
| E350 20-Land | 2,369,270.07 | - | - | - | - | 2,369,270.07 |
| E352 10-Struct & Imp-Non Sys Control | 28,242,765.06 | 1,130,677.93 | (112,814.60) | 147,201.17 | 1,165,464.50 | 29,408,229.58 |
| E352 20-Struct & Imp-Non Sys Control | 193,528.01 | - | (22,410.20) | (77,830.56) | (110,249.75) | 82,988.22 |
| E353 10-Station Equipment - Non Sys | 261,188,421.98 | 14,902,256.26 | (2,390,825.64) | 676,884.79 | 13,188,104.41 | 274,386,526.30 |
| E353 11-AROP Station Equip-Non Sys | - | - | - | - | - | - |
| E353 20-Station Equip-Sys Control | 6,541,159.89 | 35,703.76 | (3,949,271.49) | (3,821.71) | (3,917,089.44) | 2,624,070.45 |
| E354 00-Towers and Structures | 76,458,680.92 | 1,593,383.88 | (18,956.65) | - | 1,574,413.23 | 78,033,084.15 |
| E355 00-Poles and Fixtures | 235,578,652.19 | 31,956,497.98 | (4,186,468.13) | - | 23,369,691.15 | 268,847,693.94 |
| E356 00-OH Conductors and Devices | 173,782,499.41 | 6,454,148.57 | (2,018,494.60) | - | 3,435,653.97 | 177,216,153.38 |
| E357 00-Underground Conduit | 448,760.26 | - | (566.96) | - | 180,189.32 | 448,760.26 |
| E358 00-US Conductors and Devices | 1,118,444.17 | 180,768.28 | - | - | 180,768.28 | 1,299,212.45 |
| E359 15-ARO Cost Transm (L&B) | 84,829.63 | - | - | (11,824.21) | (11,824.21) | 73,005.42 |
| E359 17-ARO Cost Transm (Exp) | 483,852.20 | - | - | - | - | 483,852.20 |
| | 816,611,525.09 | 60,852,418.96 | (12,699,756.27) | 731,709.45 | 48,883,772.14 | 864,595,324.23 |
| Total 101 Plant in Service | 7,739,581,176.40 | 716,433,004.26 | (68,007,662.61) | (45,342,515.05) | 607,082,826.03 | 8,340,684,002.43 |
| 106 - Construction Completed not Classified | | | | | | |
| Electric Distribution | | | | | | |
| E360 20-Land | - | - | - | - | - | - |
| E361 00-Structures and Improvements | 1,852,174.70 | (194,410.41) | - | - | (194,410.41) | 1,657,764.29 |
| E362 00-Station Equipment | 11,889,732.51 | 1,776,933.72 | - | - | 1,776,933.72 | 13,666,666.23 |
| E364 00-Poles, Towers, and Fixtures | 13,224,522.31 | (5,016,995.19) | - | - | (5,016,995.19) | 7,997,527.12 |
| E365 00-OH Conductors and Devices | 15,582,400.72 | (2,413,493.35) | - | - | (2,413,493.35) | 13,168,907.37 |
| E366 00-Underground Conduit | 260,793.77 | (29,793.29) | - | - | (29,793.29) | 230,999.48 |
| E367 00-US Conductors and Devices | 9,273,324.63 | (2,376,951.26) | - | - | (2,376,951.26) | 6,896,373.37 |

KENTUCKY UTILITIES COMPANY
TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/Adjustments | Net Additions | Ending Balance |
|-------------------------------------|-------------------|-----------------|-------------|-----------------------|-----------------|----------------|
| KV, VA, TN Plant in Service | | | | | | |
| E369 00-Line Transformers | 3,410,820.58 | 596,835.48 | - | - | 269,623.42 | 4,007,456.46 |
| E369 00-Service | 197,403.23 | (174,863.88) | - | - | (174,863.88) | 22,539.35 |
| E370 00-Meters | 840,265.37 | 133,230.37 | - | - | 133,230.37 | 773,737.34 |
| E370 00-Meters AMS | 47,412.32 | 34,029.59 | - | - | 34,029.59 | 81,441.91 |
| E371 00-Install on Customer Premise | - | 6,164.11 | - | - | 6,164.11 | 6,164.11 |
| E373 00-Street Lighting/Signal Sy | 6,605,022.12 | (1,505,128.63) | - | - | (1,505,128.63) | 4,099,893.48 |
| | 62,022,822.45 | (9,804,642.71) | - | - | (9,804,642.71) | 52,218,179.74 |
| Electric General Plant | | | | | | |
| E290 10-Structures and Improvements | 948,369.69 | 837,751.46 | - | - | 837,751.46 | 1,786,161.15 |
| E391 10-Office Equipment | 784,459.06 | (729,694.33) | - | - | (729,694.33) | 24,873.72 |
| E391 20-High PC Computer Equipment | 4,864,634.56 | (4,939,619.98) | - | - | (6,984,915.98) | 15,314.60 |
| E391 30-Cash Processing Equipment | - | - | - | - | - | - |
| E391 31-Personal Computers | 57,951.61 | (46,038.91) | - | - | (46,038.91) | 11,912.70 |
| E393 00-Store Equipment | - | - | - | - | - | - |
| E394 00-Tools, Shop, and Garage Eqp | 253,241.20 | (73,344.36) | - | - | (73,344.36) | 179,896.84 |
| E396 00-Power Op Equip - Lg Mach | - | 1,005,159.48 | - | - | 1,005,159.48 | 1,005,159.48 |
| E397 00-Comm Equip Microwave | 2,831,227.23 | (2,554,491.85) | - | - | (2,554,491.85) | 276,745.38 |
| E397 10-Comm Equip General | 823,588.28 | (859,817.64) | - | - | (859,817.64) | 164,500.64 |
| E397 20-Communication Equipment | 163,628.63 | (137,626.23) | - | - | (137,626.23) | 26,002.40 |
| | 10,696,990.27 | (7,206,482.36) | - | - | (7,206,482.36) | 3,480,507.91 |
| Electric Hydro Production | | | | | | |
| E331 00-Structures and Improvements | - | - | - | - | - | - |
| E332 00-Reservoirs, Dams, and Water | - | - | - | - | - | - |
| E333 00-Water Wheels, Turbines, Gen | 0.00 | - | - | - | - | 0.00 |
| E334 00-Accessory Elec Equip | - | 19,285.88 | - | - | 19,285.88 | 19,285.88 |
| E335 00-Misc Power Plant Equipment | - | 12,427.44 | - | - | 12,427.44 | 12,427.44 |
| E336 00-Roads, Railroads, and Bridg | 0.00 | 31,713.32 | - | - | 31,713.32 | 31,713.32 |
| Electric Intangible Plant | | | | | | |
| E303 00-Misc Intangible Plant | 8,287,193.85 | 2,354,147.45 | - | - | 2,354,147.45 | 10,641,341.30 |
| E303 10-CCS Software | - | 14,448,869.46 | - | - | 14,448,869.46 | 14,448,869.46 |
| | 8,287,193.85 | 16,803,016.91 | - | - | 16,803,016.91 | 25,089,210.76 |
| Electric Other Production | | | | | | |
| E341 00-Structures and Improvements | 961,872.55 | (961,872.55) | - | - | (961,872.55) | 0.00 |
| E342 00-Fuel Holders, Producers, Ac | 6,941,096.38 | (6,155,470.21) | - | - | (6,155,470.21) | 785,616.17 |
| E343 00-Prime Movers | 3,632,232.91 | 13,585,585.42 | - | - | 13,585,585.42 | 17,217,818.33 |
| E344 00-Generators | 14,624,697.25 | (14,188,014.30) | - | - | (14,188,014.30) | 2,686,672.95 |
| E345 00-Accessory Electric Equip | 695,453.35 | 11,751,792.75 | - | - | 11,751,792.75 | 12,447,246.10 |
| E346 00-Misc Power Plant Equip | 418,017.53 | (418,017.53) | - | - | (418,017.53) | - |
| | 27,673,369.97 | 3,614,003.58 | - | - | 3,614,003.58 | 30,687,373.55 |

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KENTUCKY UTILITIES COMPANY
TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING
DECEMBER 2017

| KY, VA, TN Plant in Service | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance |
|--|-------------------------|-------------------------|------------------------|------------------------|-------------------------|-------------------------|
| Electric Steam Production | | | | | | |
| E310.00-Land | 10,660,369.71 | 1,204,779.90 | - | - | 1,204,779.90 | 11,865,149.61 |
| E311.00-Structures and Improvements | 14,469,960.29 | 2,984,906.21 | - | - | 2,984,906.21 | 17,454,866.50 |
| E311.01-APQP Structures and Improvements | - | - | - | - | - | - |
| E312.00-Boiler Plant Equipment | 1,133,917,552.50 | (417,351,208.74) | - | - | (417,351,208.74) | 716,566,343.76 |
| E314.00-Turbogenerator Units | 5,781,109.45 | (3,481,158.37) | - | - | (3,481,158.37) | 2,299,951.08 |
| E315.00-Accessory Electric Equipment | 10,347,043.04 | 2,436,082.00 | - | - | 2,436,082.00 | 12,783,125.04 |
| E316.00-Misc. Power Plant Equip | 1,156,124.86 | (632,817.00) | - | - | (632,817.00) | 523,307.86 |
| | <u>1,178,439,212.00</u> | <u>(415,145,554.90)</u> | | | <u>(415,145,554.90)</u> | <u>763,293,657.10</u> |
| Electric Transmission | | | | | | |
| E360.10-Land Rights | - | - | - | - | - | - |
| E360.20-Land | - | - | - | - | - | - |
| E362.10-Struct & Imp-Non Sys. Control | 602,863.02 | (593,072.34) | - | - | (9,790.68) | 6,790.68 |
| E362.20-Struct & Imp-Sys. Control-Co - 100 | - | 5,785.94 | - | - | 5,785.94 | 5,785.94 |
| E363.10-Station Equipment - Non Sys | 16,973,688.92 | (6,144,414.21) | - | - | (6,144,414.21) | 10,829,274.71 |
| E363.20-Station Equip-Sys Control | - | - | - | - | - | - |
| E364.00-Towers and Poles | (0.00) | - | - | - | - | (0.00) |
| E365.00-Poles and Poles | 30,704,394.50 | 7,354,066.13 | - | - | 7,354,066.13 | 38,058,460.63 |
| E366.00-OH Conductors and Devices | 10,623,583.20 | 266,890.65 | - | - | 266,890.65 | 10,890,473.85 |
| E368.00-LAG Conductors and Devices | - | 453.94 | - | - | 453.94 | 453.94 |
| | <u>58,906,529.73</u> | <u>688,759.06</u> | | | <u>688,759.06</u> | <u>59,595,288.79</u> |
| Total 106 Construction Completed not Classified | <u>1,345,026,118.32</u> | <u>(410,819,147.06)</u> | | | <u>(410,819,147.06)</u> | <u>934,206,971.26</u> |
| Total Plant in Service | <u>9,085,007,294.72</u> | <u>305,813,857.20</u> | <u>(65,057,662.60)</u> | <u>(46,342,515.60)</u> | <u>190,263,678.95</u> | <u>9,275,270,973.67</u> |

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KENTUCKY UTILITIES COMPANY
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance | Reserve | Total Plant in Service Net Book Value |
|---|-------------------|---------------|-----------------|------------------------|-----------------|------------------|------------------|---------------------------------------|
| TOTAL 101 & 106 Plant in Service | | | | | | | | |
| Electric Distribution | | | | | | | | |
| E360.10-Land Rights | 2,075,300.07 | - | - | - | - | 2,075,300.07 | (1,412,356.85) | 662,943.22 |
| E360.20-Land | 5,455,384.27 | 9,399.51 | (14,378.77) | - | (4,979.26) | 5,450,405.01 | (0.00) | 5,450,405.01 |
| E381.00-Structures and Improvements | 12,260,209.21 | 1,727,074.95 | (74,458.17) | (73,824.78) | 1,579,992.00 | 13,839,201.21 | (2,465,869.35) | 11,373,331.86 |
| E362.00-Station Equipment | 179,319,654.05 | 12,812,861.42 | (1,976,079.84) | (669,308.88) | 10,267,472.70 | 189,587,126.75 | (49,017,509.44) | 140,569,617.31 |
| E364.00-Poles, Towers, and Fixtures | 348,262,553.82 | 13,473,438.49 | (1,702,929.12) | - | 11,770,509.37 | 360,033,063.19 | (151,267,512.75) | 208,765,550.44 |
| E365.00-OH Conductors and Devices | 330,961,495.39 | 20,497,253.05 | (7,489,267.70) | - | 13,007,985.35 | 343,969,480.74 | (108,886,587.08) | 235,082,893.66 |
| E366.00-Underground Conduit | 2,390,171.06 | - | - | - | - | 2,390,171.06 | (951,110.31) | 1,439,060.75 |
| E367.00-UG Conductors and Devices | 185,320,973.49 | 5,107,526.16 | (874,631.20) | - | 4,232,894.96 | 189,553,868.45 | (47,058,775.68) | 142,495,092.77 |
| E368.00-Line Transformers | 301,933,255.36 | 8,369,467.88 | (7,785,686.27) | - | 582,801.61 | 302,516,056.97 | (138,850,106.97) | 163,665,950.00 |
| E369.00-Services | 97,978,332.74 | 10,616,290.05 | (79,568.64) | - | 10,536,721.41 | 108,515,054.15 | (59,759,378.91) | 48,755,675.24 |
| E370.00-Meters | 74,142,440.15 | 1,066,348.00 | (1,757,459.33) | (10,038,276.19) | (10,729,387.52) | 63,413,052.63 | (31,867,683.37) | 31,545,369.26 |
| E370.01-Meters AMS | 999,778.02 | 169,824.85 | - | - | 169,824.85 | 1,169,602.87 | (72,934.78) | 1,096,668.09 |
| E370.20-Meters CT and PT | - | 320,790.63 | - | 10,038,276.19 | 10,359,066.82 | 10,359,066.82 | (4,707,259.12) | 5,651,807.70 |
| E371.00-Install on Customer Premise | - | 6,164.11 | - | - | 6,164.11 | 6,164.11 | (30.94) | 6,133.17 |
| E373.00-Street Lighting / Signal Sy | 112,761,435.73 | 5,240,547.71 | (810,333.36) | - | 4,430,214.35 | 117,191,650.08 | (39,204,114.20) | 77,987,535.88 |
| E374.05-ARO Cost Elec Dist (L/B) | 622,146.49 | - | - | 19,555.35 | 19,555.35 | 641,701.84 | (35,412.50) | 606,289.34 |
| E374.07-ARO Cost Elec Dist (Eq) | 71,256.58 | - | (1,700.75) | (41,067.30) | (42,768.05) | 28,488.53 | (89,944.50) | (61,455.97) |
| | 1,654,554,386.43 | 79,415,986.81 | (22,466,473.15) | (764,445.61) | 56,185,068.05 | 1,710,739,454.48 | (635,446,586.75) | 1,075,292,867.73 |
| Electric General Plant | | | | | | | | |
| E389.20-Land | 3,049,487.07 | 99,552.00 | - | (131,956.31) | (32,404.31) | 3,017,082.76 | 0.00 | 3,017,082.76 |
| E390.10-Structures and Improvements | 57,686,788.23 | 3,951,317.27 | (150,168.47) | 5,134.63 | 3,806,283.43 | 61,493,071.66 | (12,357,244.20) | 49,135,827.46 |
| E390.20-Improvements to Leased Property | 440,860.27 | - | (3,924.94) | (5,134.63) | (9,059.57) | 431,800.70 | (354,251.23) | 77,549.47 |
| E391.10-Office Equipment | 10,442,585.99 | 420,743.42 | (283,354.86) | - | 137,388.56 | 10,579,974.55 | (5,212,900.16) | 5,367,074.39 |
| E391.20-Non PO Computer Equipment | 26,594,020.55 | 585,892.84 | (4,078,972.85) | - | (3,494,080.01) | 23,099,940.54 | (15,527,953.21) | 7,571,987.33 |
| E391.30-Cash Processing Equipment | - | - | - | - | - | - | - | - |
| E391.31-Personal Computers | 4,412,177.90 | 1,049,009.92 | (878,964.66) | - | 170,045.26 | 4,582,223.16 | (550,928.86) | 4,031,294.30 |
| E392.00-Cars and Light Trucks | 1,339,258.07 | 149,526.26 | (38,921.74) | - | 110,604.52 | 1,449,862.59 | (922,037.89) | 527,824.70 |
| E392.10-Heavy Trucks and Other | 5,824,837.59 | - | (27,677.50) | - | (27,677.50) | 5,797,160.09 | (3,276,806.63) | 2,520,353.46 |
| E393.00-Stores Equipment | 906,444.57 | - | - | - | - | 906,444.57 | (418,879.70) | 487,564.87 |
| E394.00-Tools, Shop, and Garage Equ | 12,193,401.36 | 906,599.19 | (273,451.17) | - | 633,148.02 | 12,826,549.38 | (4,090,674.72) | 8,735,874.66 |
| E395.00-Laboratory Equipment | - | - | - | - | - | - | (0.00) | (0.00) |
| E396.00-Power Op Equip - Lg Mach | 2,136,115.26 | 1,039,623.30 | - | - | 1,039,623.30 | 3,175,738.56 | (1,018,773.10) | 2,156,965.46 |
| E397.00- Microwave, Fiber, Other | 29,113,822.67 | 287,268.35 | (1,916.55) | - | 285,351.80 | 29,399,174.47 | (11,052,734.04) | 18,346,440.43 |
| E397.10-Comm Eq Radio and Telephone | 18,688,221.67 | 201,842.25 | - | - | 201,842.25 | 18,890,063.93 | (8,778,672.38) | 10,111,391.55 |
| E397.20-DSM Communication Equipment | 6,851,712.21 | 733,114.80 | - | - | 733,114.80 | 7,584,827.01 | (1,585,434.05) | 5,999,392.96 |
| E398.00-Miscellaneous Equipment | - | - | - | - | - | - | 0.00 | 0.00 |
| | 179,679,733.41 | 9,424,489.61 | (5,738,352.74) | (131,956.31) | 3,554,180.56 | 183,233,913.97 | (65,147,290.17) | 118,086,623.80 |

KENTUCKY UTILITIES COMPANY
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance | Reserve | Total Plant in Service Net Book Value |
|--|----------------------|---------------|----------------|---------------------------|---------------|-------------------|------------------|--|
| TOTAL 101 & 106 | | | | | | | | |
| Electric Hydro Production | | | | | | | | |
| E330.10-Land Rights | 879,311.47 | - | (23,675.00) | - | (23,675.00) | 855,636.47 | (912,332.60) | (56,696.13) |
| E331.00-Structures and Improvements | 2,999,390.54 | - | - | - | - | 2,999,390.54 | (422,367.01) | 2,577,023.53 |
| E332.00-Reservoirs, Dams, and Water | 21,885,646.37 | - | - | - | - | 21,885,646.37 | (9,316,374.05) | 12,569,272.32 |
| E333.00-Water Wheels, Turbines, Gen | 14,046,741.58 | - | - | - | - | 14,046,741.58 | (1,847,208.15) | 12,199,533.43 |
| E334.00-Accessory Electric Equipmen | 1,362,584.79 | 19,285.88 | - | - | 19,285.88 | 1,381,870.67 | (318,509.33) | 1,063,361.34 |
| E335.00-Misc Power Plant Equipment | 316,946.74 | 12,427.44 | - | - | 12,427.44 | 329,374.18 | (143,553.81) | 185,820.37 |
| E336.00-Roads, Railroads, and Bridg | 234,509.13 | - | - | - | - | 234,509.13 | (88,014.80) | 146,494.33 |
| E337.07-ARO Cost Hydro Prod (Eqp) | 645,787.99 | - | - | - | - | 645,787.99 | (37,589.95) | 608,198.04 |
| | 42,370,918.61 | 31,713.32 | (23,675.00) | - | 8,038.32 | 42,378,956.93 | (13,085,749.70) | 29,293,207.23 |
| Electric Intangible Plant | | | | | | | | |
| E301.00-Organization | 39,116.89 | - | - | - | - | 39,116.89 | - | 39,116.89 |
| E302.00-Franchises and Consents | 55,918.83 | - | - | - | - | 55,918.83 | (69,345.47) | (13,426.64) |
| E303.00-Misc Intangible Plant | 57,120,555.82 | 13,438,017.50 | (7,464,577.36) | - | 5,973,440.14 | 63,093,995.96 | (22,964,374.25) | 40,129,621.71 |
| E303.10-CCS Software | 41,045,484.53 | 14,448,869.46 | - | - | 14,448,869.46 | 55,494,353.99 | (35,670,939.51) | 19,823,424.48 |
| | 98,261,086.07 | 27,886,886.96 | (7,464,577.36) | - | 20,422,309.60 | 118,683,395.67 | (88,704,659.23) | 59,978,736.44 |
| Electric Other Production | | | | | | | | |
| E340.10-Land Rights | 176,409.31 | - | - | - | - | 176,409.31 | (124,391.50) | 52,017.81 |
| E340.20-Land | 297,169.21 | - | - | - | - | 297,169.21 | - | 297,169.21 |
| E341.00-Structures and Improvements | 85,075,274.65 | 628,134.88 | - | - | 628,134.88 | 85,703,409.53 | (23,690,185.00) | 62,013,224.53 |
| E342.00-Fuel Holders, Producers, Ac | 61,764,003.56 | 841,768.14 | (19,123.07) | - | 822,645.07 | 62,586,648.63 | (19,172,639.54) | 43,414,009.09 |
| E342.01-AROP Fuel Holders, Prod, Ac | - | - | - | - | - | - | 0.00 | 0.00 |
| E343.00-Prime Movers | 642,925,882.18 | 17,619,755.28 | (2,558,079.84) | - | 15,061,675.44 | 657,987,557.62 | (203,304,880.42) | 454,682,677.20 |
| E344.00-Generators | 131,097,891.26 | 949,312.89 | (475,999.11) | - | 473,313.78 | 131,571,205.04 | (41,275,003.36) | 90,296,201.68 |
| E345.00-Accessory Electric Equipmen | 66,335,265.97 | 12,270,403.63 | - | - | 12,270,403.63 | 78,605,669.60 | (25,520,932.67) | 53,084,736.93 |
| E345.01-AROP Accessory Electric Equipmen | - | - | - | - | - | - | - | - |
| E346.00-Misc Power Plant Equipment | 8,995,446.93 | 109,321.64 | (27,592.94) | - | 81,728.70 | 9,077,175.63 | (3,384,840.59) | 5,692,335.04 |
| E347.07-ARO Cost Other Prod (Eqp) | 403,344.09 | - | - | 3,647.03 | 3,647.03 | 406,991.12 | (53,377.58) | 353,613.54 |
| | 997,074,687.16 | 32,418,696.46 | (3,080,794.96) | 3,647.03 | 29,341,548.53 | 1,026,416,235.69 | (316,526,250.66) | 709,889,985.03 |

KENTUCKY UTILITIES COMPANY
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING
DECEMBER 2017

| | <u>Beginning Balance</u> | <u>Additions</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>Net Additions</u> | <u>Ending Balance</u> | <u>Reserve</u> | <u>Total Plant in Service Net Book Value</u> |
|--|--------------------------|-----------------------|------------------------|-------------------------------|-----------------------|-------------------------|---------------------------|--|
| TOTAL 101 & 106 | | | | | | | | |
| Electric Steam Production | | | | | | | | |
| E310.20-Land | 22,966,606.02 | 1,204,779.90 | - | - | 1,204,779.90 | 24,171,385.92 | - | 24,171,385.92 |
| E311.00-Structures and Improvements | 335,428,186.69 | 17,135,378.55 | (562,234.82) | (244,219.69) | 16,328,924.04 | 351,757,110.73 | (181,047,734.80) | 170,709,375.93 |
| E311.01-AROP Structures and Improv | - | - | - | - | - | - | - | - |
| E312.00-Boiler Plant Equipment | 3,941,701,027.42 | 36,015,475.08 | (8,820,017.43) | - | 27,195,457.65 | 3,968,896,485.07 | (1,203,571,425.87) | 2,765,325,059.20 |
| E312.01-AROP Boiler Plant Equipment | - | - | - | - | - | - | - | - |
| E314.00-Turbogenerator Units | 335,905,666.78 | 5,819,635.40 | (4,439,606.00) | 221,969.43 | 1,601,998.83 | 337,507,665.61 | (167,489,484.84) | 170,018,180.77 |
| E314.01-AROP Turbogenerator Units | - | - | - | - | - | - | - | - |
| E315.00-Accessory Electric Equipmen | 221,897,337.55 | 30,085,566.70 | (115,476.19) | - | 29,970,090.51 | 251,867,428.06 | (109,875,033.17) | 141,992,394.89 |
| E315.01-AROP Accessory Electric Equipmen | - | - | - | - | - | - | - | - |
| E316.00-Misc Power Plant Equip | 36,915,884.12 | 79,918.29 | (416,466.95) | 22,250.26 | (314,298.40) | 36,601,585.72 | (16,600,298.56) | 20,001,287.16 |
| E317.07-ARO Cost Steam (Eqp) | 27,853,256.50 | - | (203,134.00) | 7,488,204.62 | 7,285,070.62 | 34,938,327.12 | (6,941,448.18) | 27,996,878.94 |
| E317.08-ARO Cost Steam (CCR) | 220,491,458.15 | - | - | (53,428,221.54) | (53,428,221.54) | 167,063,236.61 | (107,043,843.13) | 60,019,393.48 |
| | <u>5,142,959,423.23</u> | <u>90,340,753.92</u> | <u>(14,556,935.39)</u> | <u>(45,940,016.92)</u> | <u>29,843,801.61</u> | <u>5,172,803,224.84</u> | <u>(1,792,569,268.55)</u> | <u>3,380,233,956.29</u> |
| Electric Transmission | | | | | | | | |
| E350.10-Land Rights | 27,309,924.55 | - | - | - | - | 27,309,924.55 | (15,649,261.23) | 11,660,663.32 |
| E350.20-Land | 2,314,569.57 | - | - | - | - | 2,314,569.57 | - | 2,314,569.57 |
| E352.10-Struct & Imp-Non Sys Contro | 27,228,066.91 | 400,651.42 | (101,498.12) | 147,601.17 | 446,754.47 | 27,674,821.38 | (6,368,380.47) | 21,306,440.91 |
| E352.20-Struct & Imp-Sys Control/Co | 193,226.01 | 5,785.94 | (32,410.20) | (77,830.59) | (104,454.85) | 88,771.16 | (36,752.66) | 52,018.50 |
| E353.10-Station Equipment - Non Sys | 255,742,978.54 | 8,234,122.36 | (2,212,475.82) | 617,291.75 | 6,638,938.29 | 262,381,916.83 | (65,655,461.46) | 196,726,455.37 |
| E353.11-AROP Station Equip Non Sys | - | - | - | - | - | - | (0.00) | (0.00) |
| E353.20-Station Equip-Sys Control | 6,541,159.89 | 35,703.76 | (3,949,271.49) | (3,521.71) | (3,917,089.44) | 2,624,070.45 | (5,726,208.02) | (3,102,137.57) |
| E354.00-Towers and Fixtures | 69,277,599.62 | 1,593,369.88 | (18,956.65) | - | 1,574,413.23 | 70,852,012.85 | (46,116,981.92) | 24,735,030.93 |
| E355.00-Poles and Fixtures | 254,919,624.79 | 42,779,230.10 | (4,153,974.33) | - | 38,625,255.77 | 293,544,880.56 | (68,041,208.33) | 225,503,672.23 |
| E356.00-OH Conductors and Devices | 167,549,728.95 | 4,502,987.70 | (1,946,415.14) | - | 2,556,572.56 | 170,106,301.41 | (103,369,793.35) | 66,745,508.06 |
| E357.00-Underground Conduit | 448,760.26 | - | - | - | - | 448,760.26 | (248,740.43) | 200,019.83 |
| E358.00-UG Conductors and Devices | 1,118,444.17 | 181,217.19 | (566.96) | - | 180,650.23 | 1,299,094.40 | (948,753.98) | 350,340.42 |
| E359.15-ARO Cost Transm (L/B) | 84,829.63 | - | - | (11,824.21) | (11,824.21) | 73,005.42 | (6,030.95) | 66,974.47 |
| E359.17-ARO Cost Transm (Eqp) | 483,852.20 | - | - | - | - | 483,852.20 | (66,936.73) | 416,915.47 |
| | <u>813,212,764.99</u> | <u>57,733,068.35</u> | <u>(12,415,568.71)</u> | <u>671,716.41</u> | <u>45,989,216.05</u> | <u>859,201,981.04</u> | <u>(312,225,509.53)</u> | <u>546,976,471.51</u> |
| Total Plant in Service - KY | <u>8,928,112,999.90</u> | <u>297,251,595.43</u> | <u>(65,746,377.31)</u> | <u>(46,161,055.40)</u> | <u>185,344,162.72</u> | <u>9,113,457,162.62</u> | <u>(3,193,705,314.59)</u> | <u>5,919,751,848.03</u> |

KENTUCKY UTILITIES COMPANY
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net retirements | Ending Balance |
|--|-------------------------|----------------------|------------------------|---------------------------|----------------------|-------------------------|
| 101 Plant in Service - KY | | | | | | |
| Electric Distribution | | | | | | |
| E360.10-Land Rights - 101 | 2,075,300.07 | - | - | - | - | 2,075,300.07 |
| E360.20-Land - 101 | 5,455,384.27 | 9,399.51 | (14,378.77) | - | (4,979.26) | 5,450,405.01 |
| E361.00-Structures and Improvements - 101 | 10,408,034.51 | 1,921,485.36 | (74,458.17) | (73,624.78) | 1,773,402.41 | 12,181,436.92 |
| E362.00-Station Equipment - 101 | 167,330,921.54 | 11,035,927.70 | (1,876,079.84) | (669,308.88) | 8,490,538.98 | 175,821,460.52 |
| E364.00-Poles, Towers, and Fixtures - 101 | 335,780,291.04 | 18,830,441.82 | (1,702,929.12) | - | 17,127,512.70 | 352,907,803.74 |
| E365.00-OH Conductors and Devices - 101 | 316,202,423.24 | 22,601,077.90 | (7,489,267.70) | - | 15,111,810.20 | 331,314,233.44 |
| E366.00-Underground Conduit - 101 | 2,189,375.29 | 29,793.25 | - | - | 29,793.25 | 2,219,168.54 |
| E367.00-JG Conductors and Devices - 101 | 176,254,765.72 | 7,964,163.63 | (874,631.20) | - | 7,089,532.43 | 183,344,298.15 |
| E368.00-Line Transformers - 101 | 298,522,434.40 | 7,774,305.72 | (7,785,666.27) | - | (11,360.55) | 298,511,073.85 |
| E369.00-Services - 101 | 97,780,929.51 | 10,791,153.93 | (79,568.64) | - | 10,711,585.29 | 108,492,514.80 |
| E370.00-Meters - 101 | 73,715,435.52 | 968,860.80 | (1,757,459.33) | (10,038,276.19) | (10,826,874.72) | 62,888,560.80 |
| E370.01-Meters AMS - 101 | 952,365.70 | 135,795.26 | - | - | 135,795.26 | 1,088,160.96 |
| E370.20-Meters CT and PT - 101 | - | 320,790.63 | - | 10,038,276.19 | 10,359,066.82 | 10,359,066.82 |
| E371.00-Install on Customer Premise - 101 | - | - | - | - | - | - |
| E373.00-Street Lighting / Signal Sy - 101 | 107,384,766.87 | 6,597,780.59 | (810,333.36) | - | 5,787,447.23 | 113,172,214.10 |
| E374.05-ARO Cost Elec Dist (L/B) - 101 | 622,146.49 | - | - | 19,555.35 | 19,555.35 | 641,701.84 |
| E374.07-ARO Cost Elec Dist (Eq) - 101 | 71,256.58 | - | (1,700.75) | (41,067.30) | (42,768.05) | 28,488.53 |
| | <u>1,594,745,830.75</u> | <u>88,980,976.10</u> | <u>(22,466,473.15)</u> | <u>(764,445.61)</u> | <u>65,750,057.34</u> | <u>1,660,495,888.09</u> |
| Electric General Plant | | | | | | |
| E389.20-Land - 101 | 3,049,487.07 | 99,552.00 | - | (131,956.31) | (32,404.31) | 3,017,082.76 |
| E390.10-Structures and Improvements - 101 | 56,738,418.54 | 3,121,725.81 | (150,168.47) | 5,134.63 | 2,976,691.97 | 59,715,110.51 |
| E390.20-Improv to Leased Property - 101110 | 440,860.27 | - | (3,924.94) | (5,134.63) | (9,059.57) | 431,800.70 |
| E391.10-Office Equipment - 101 | 9,688,117.94 | 1,150,337.75 | (283,354.86) | - | 866,982.89 | 10,555,100.83 |
| E391.20-Non PC Computer Equipment - 101 | 21,729,085.97 | 5,435,512.82 | (4,079,972.85) | - | 1,355,539.97 | 23,084,625.94 |
| E391.30-Cash Processing Equipment - 101 | - | - | - | - | - | - |
| E391.31-Personal Computers - 101 | 4,354,226.29 | 1,095,049.83 | (878,964.66) | - | 216,085.17 | 4,570,311.46 |
| E392.00-Cars and Light Trucks - 101 | 1,339,258.07 | 149,526.26 | (38,921.74) | - | 110,604.52 | 1,449,862.59 |
| E392.10-Heavy Trucks and Other - 101 | 5,824,837.59 | - | (27,677.50) | - | (27,677.50) | 5,797,160.09 |
| E393.00-Stores Equipment - 101 | 906,444.57 | - | - | - | - | 906,444.57 |
| E394.00-Tools, Shop, and Garage Equ - 101 | 11,940,160.16 | 979,943.55 | (273,451.17) | - | 706,492.38 | 12,646,652.54 |
| E395.00-Laboratory Equipment - 101 | - | - | - | - | - | - |
| E396.00-Power Op Equip - Lg Mach - 101 | 2,136,115.26 | 34,463.82 | - | - | 34,463.82 | 2,170,579.08 |
| E397.00- Microwave, Fiber, Other - 101 | 26,282,595.44 | 2,841,750.20 | (1,916.55) | - | 2,839,833.65 | 29,122,429.09 |
| E397.10-Comm Eq Radio and Telephone - 101 | 17,864,653.39 | 860,659.90 | - | - | 860,659.90 | 18,725,313.29 |
| E397.20-DSM Communication Equipment - 101 | 6,688,482.58 | 870,650.03 | - | - | 870,650.03 | 7,559,132.61 |
| E398.00-Miscellaneous Equipment - 101 | - | - | - | - | - | - |
| | <u>168,982,743.14</u> | <u>16,639,171.97</u> | <u>(5,738,352.74)</u> | <u>(131,956.31)</u> | <u>10,768,862.92</u> | <u>179,751,606.06</u> |

KENTUCKY UTILITIES COMPANY
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net retirements | Ending Balance |
|---|-----------------------|----------------------|-----------------------|---------------------------|----------------------|-----------------------|
| Electric Hydro Production | | | | | | |
| E330.10-Land Rights - 101 | 879,311.47 | - | (23,675.00) | - | (23,675.00) | 855,636.47 |
| E331.00-Structures and Improvements - 101 | 2,999,390.54 | - | - | - | - | 2,999,390.54 |
| E332.00-Reservoirs, Dams, and Water - 101 | 21,885,646.37 | - | - | - | - | 21,885,646.37 |
| E333.00-Water Wheels, Turbines, Gen - 101 | 14,046,741.58 | - | - | - | - | 14,046,741.58 |
| E334.00-Accessory Electric Equipmen - 101 | 1,362,584.79 | - | - | - | - | 1,362,584.79 |
| E335.00-Misc Power Plant Equipment - 101 | 316,946.74 | - | - | - | - | 316,946.74 |
| E336.00-Roads, Railroads, and Bridg - 101 | 234,509.13 | - | - | - | - | 234,509.13 |
| E337.07-ARO Cost Hydro Prod (Eqp) - 101 | 645,787.99 | - | - | - | - | 645,787.99 |
| | <u>42,370,918.61</u> | <u>-</u> | <u>(23,675.00)</u> | <u>-</u> | <u>(23,675.00)</u> | <u>42,347,243.61</u> |
| Electric Intangible Plant | | | | | | |
| E301.00-Organization - 101 | 39,116.89 | - | - | - | - | 39,116.89 |
| E302.00-Franchises and Consents - 101 | 55,918.83 | - | - | - | - | 55,918.83 |
| E303.00-Misc Intangible Plant - 101 | 48,833,361.97 | 11,083,870.05 | (7,464,577.36) | - | 3,619,292.69 | 52,452,654.66 |
| E303.10-CCS Software - 101 | 41,045,494.53 | - | - | - | - | 41,045,494.53 |
| | <u>89,973,892.22</u> | <u>11,083,870.05</u> | <u>(7,464,577.36)</u> | <u>-</u> | <u>3,619,292.69</u> | <u>93,593,184.91</u> |
| Electric Other Production | | | | | | |
| E340.10-Land Rights - 101 | 176,409.31 | - | - | - | - | 176,409.31 |
| E340.20-Land - 101 | 297,169.21 | - | - | - | - | 297,169.21 |
| E341.00-Structures and Improvements - 101 | 84,117,402.10 | 1,590,007.43 | - | - | 1,590,007.43 | 85,707,409.53 |
| E342.00-Fuel Holders, Producers, Ac - 101 | 54,822,917.18 | 6,997,238.35 | (19,123.07) | - | 6,978,115.28 | 61,801,032.46 |
| E342.01-AROP Fuel Holders, Prod, Ac - 101 | - | - | - | - | - | - |
| E343.00-Prime Movers - 101 | 639,293,629.27 | 4,034,169.86 | (2,558,079.84) | - | 1,476,090.02 | 640,769,719.29 |
| E344.00-Generators - 101 | 116,673,204.01 | 15,137,327.19 | (475,999.11) | - | 14,661,328.08 | 131,334,532.09 |
| E345.00-Accessory Electric Equipmen - 101 | 65,639,812.62 | 518,610.88 | - | - | 518,610.88 | 66,158,423.50 |
| E345.01-AROP Accessory Elec Equip - 101 | - | - | - | - | - | - |
| E346.00-Misc Power Plant Equipment - 101 | 8,577,429.40 | 527,339.17 | (27,592.94) | - | 499,746.23 | 9,077,175.63 |
| E347.07-ARO Cost Other Prod (Eqp) - 101 | 403,344.09 | - | - | 3,647.03 | 3,647.03 | 406,991.12 |
| | <u>970,001,317.19</u> | <u>28,804,692.88</u> | <u>(3,080,794.96)</u> | <u>3,647.03</u> | <u>25,727,544.95</u> | <u>995,728,862.14</u> |

KENTUCKY UTILITIES COMPANY
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net retirements | Ending Balance |
|--|-------------------------|-----------------------|------------------------|------------------------|-----------------------|-------------------------|
| Electric Steam Production | | | | | | |
| E310 20-Land - 101 | 12,286,216.31 | - | - | - | - | 12,286,216.31 |
| E311 00-Structs and Improvements - 101 | 320,041,193.40 | 14,250,552.34 | (562,234.82) | (244,219.89) | 13,444,097.63 | 334,365,291.23 |
| E311 01-AROP Structures and Improv - 101 | - | - | - | - | - | - |
| E312 00-Boiler Plant Equipment - 101 | 2,807,723,474.92 | 453,369,741.82 | (8,820,017.43) | - | 444,549,724.39 | 3,252,270,199.31 |
| E312 01-AROP Boiler Plant Equipment - 101 | - | - | - | - | - | - |
| E314 00-Turbogenerator Units - 101 | 330,124,537.33 | 9,300,791.77 | (4,439,606.00) | 221,969.43 | 5,083,155.20 | 336,207,712.53 |
| E314 01-AROP Turbogenerator Units - 101 | - | - | - | - | - | - |
| E315 00-Accessory Electric Equipment - 101 | 211,550,294.51 | 27,649,496.70 | (115,476.19) | - | 27,534,010.51 | 239,064,305.02 |
| E315 01-AROP Accessory Elec Equip - 101 | - | - | - | - | - | - |
| E318 01-AROP Accessory Elec Equip - 101 | 33,740,760.06 | 919,736.19 | (416,466.95) | 22,250.26 | 526,519.50 | 34,278,279.56 |
| E318 00-Mat Power Plant Equip - 101 | 27,653,296.90 | - | (203,134.00) | 7,456,204.62 | 7,256,070.62 | 34,938,327.12 |
| E317 01-ARO Cost Steam (Equip) - 101 | 220,497,498.15 | - | - | (53,426,221.54) | (53,426,221.54) | 167,071,276.61 |
| E317 00-ARO Cost Steam (CCR) - 101 | - | - | - | - | - | - |
| | 3,904,520,211.18 | 505,467,309.82 | (14,556,935.39) | (25,540,016.52) | 444,990,350.51 | 4,429,510,569.69 |
| Electric Transmission | | | | | | |
| E320 10-Land Rights - 101 | 27,309,924.55 | - | - | - | - | 27,309,924.55 |
| E320 20-L and - 101 | 2,314,569.57 | - | - | - | - | 2,314,569.57 |
| E322 10-Struct & Imp-Non Sys Control - 101 | 26,025,203.89 | 993,723.76 | (101,496.12) | 147,601.17 | 1,039,828.81 | 27,665,030.70 |
| E322 20-Struct & Imp-Sys Control/Co - 101 | 193,296.01 | - | (32,410.20) | (77,830.59) | (110,240.79) | 62,985.22 |
| E323 10-Station Equipment - Non Sys - 101 | 238,866,533.26 | 14,314,171.19 | (2,212,475.82) | 617,291.75 | 12,718,987.12 | 251,585,520.38 |
| E323 11-AROP Station Equip Non Sys - 101 | - | - | - | - | - | - |
| E323 20-Station Equip-Sys Control - 101 | 6,541,159.89 | 35,703.75 | (3,840,271.49) | (3,521.71) | (3,917,069.44) | 2,624,070.45 |
| E324 00-Towers and Features - 101 | 69,277,299.62 | 1,503,309.88 | (18,595.65) | - | 1,574,413.23 | 70,852,012.65 |
| E325 00-Poles and Fences - 101 | 224,215,230.20 | 37,215,346.00 | (4,153,974.33) | - | 33,161,371.67 | 227,376,601.86 |
| E326 00-OH Conductors and Devices - 101 | 156,024,145.36 | 5,308,900.82 | (1,946,415.14) | - | 3,360,485.68 | 160,294,631.24 |
| E327 00-Underground Conduit - 101 | 448,760.26 | - | - | - | - | 448,760.26 |
| E328 00-UG Conductors and Devices - 101 | 1,118,444.17 | 180,765.28 | (566.96) | - | 180,198.32 | 1,298,643.49 |
| E329 15-ARO Cost Transm (L.B.) - 101 | 84,829.63 | - | - | (11,824.21) | (11,824.21) | 73,005.42 |
| E329 17-ARO Cost Transm (Exp) - 101 | 493,652.20 | - | - | - | - | 493,652.20 |
| | 754,403,476.90 | 59,739,981.69 | (12,415,568.71) | 671,716.41 | 47,996,129.39 | 802,399,000.29 |
| Total 101 Plant in Service - KY | 7,584,935,391.99 | 710,738,001.51 | (65,746,377.31) | (46,161,055.40) | 588,828,580.80 | 8,163,826,960.79 |

KENTUCKY UTILITIES COMPANY
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net retirements | Ending Balance |
|--|----------------------|----------------|-------------|---------------------------|-----------------|-------------------|
| 106 - Construction Completed not Classified | | | | | | |
| Electric Distribution | | | | | | |
| E360.20-Land - 106 | - | - | - | - | - | - |
| E361.00-Structures and Improvements - 106 | 1,852,174.70 | (194,410.41) | - | - | (194,410.41) | 1,657,764.29 |
| E362.00-Station Equipment - 106 | 11,988,732.51 | 1,776,933.72 | - | - | 1,776,933.72 | 13,765,666.23 |
| E364.00-Poles, Towers, and Fixtures - 106 | 12,482,262.78 | (5,357,003.33) | - | - | (5,357,003.33) | 7,125,259.45 |
| E365.00-OH Conductors and Devices - 106 | 14,759,072.15 | (2,103,824.85) | - | - | (2,103,824.85) | 12,655,247.30 |
| E366.00-Underground Conduit - 106 | 200,795.77 | (29,793.25) | - | - | (29,793.25) | 171,002.52 |
| E367.00-UG Conductors and Devices - 106 | 9,066,207.77 | (2,856,637.47) | - | - | (2,856,637.47) | 6,209,570.30 |
| E368.00-Line Transformers - 106 | 3,410,820.96 | 594,162.16 | - | - | 594,162.16 | 4,004,983.12 |
| E369.00-Services - 106 | 197,403.23 | (174,863.88) | - | - | (174,863.88) | 22,539.35 |
| E370.00-Meters - 106 | 427,004.63 | 97,487.20 | - | - | 97,487.20 | 524,491.83 |
| E370.01-Meters AMS - 106 | 47,412.32 | 34,029.59 | - | - | 34,029.59 | 81,441.91 |
| E371.00-Install on Customer Premise - 106 | - | 6,164.11 | - | - | 6,164.11 | 6,164.11 |
| E373.00-Street Lighting / Signal Sy - 106 | 5,376,668.86 | (1,357,232.88) | - | - | (1,357,232.88) | 4,019,435.98 |
| | 59,808,555.68 | (9,564,989.29) | - | - | (9,564,989.29) | 50,243,566.39 |
| Electric General Plant | | | | | | |
| E390.10-Structures and Improvements - 106 | 948,369.69 | 829,591.46 | - | - | 829,591.46 | 1,777,961.15 |
| E391.10-Office Equipment - 106 | 754,468.05 | (729,594.33) | - | - | (729,594.33) | 24,873.72 |
| E391.20-Non PC Computer Equipment - 106 | 4,864,934.58 | (4,849,619.98) | - | - | (4,849,619.98) | 15,314.60 |
| E391.30-Cash Processing Equipment - 106 | - | - | - | - | - | - |
| E391.31-Personal Computers - 106 | 57,951.61 | (46,039.91) | - | - | (46,039.91) | 11,911.70 |
| E393.00-Stores Equipment - 106 | - | - | - | - | - | - |
| E394.00-Tools, Shop, and Garage Equ - 106 | 253,241.20 | (73,344.36) | - | - | (73,344.36) | 179,896.84 |
| E396.00-Power Op Equip - Lg Mach - 106 | - | 1,005,159.48 | - | - | 1,005,159.48 | 1,005,159.48 |
| E397.00- Microwave, Fiber, Other - 106 | 2,831,227.23 | (2,554,481.85) | - | - | (2,554,481.85) | 276,745.38 |
| E397.10-Comm Eq Radio and Telephone - 106 | 823,568.28 | (658,817.64) | - | - | (658,817.64) | 164,750.64 |
| E397.20-DSM Communication Equipment - 106 | 163,229.63 | (137,535.23) | - | - | (137,535.23) | 25,694.40 |
| | 10,696,990.27 | (7,214,682.36) | - | - | (7,214,682.36) | 3,482,307.91 |
| Electric Hydro Production | | | | | | |
| E331.00-Structures and Improvements - 106 | - | - | - | - | - | - |
| E332.00-Reservoirs, Dams, and Water - 106 | - | - | - | - | - | - |
| E333.00-Water Wheels, Turbines, Gen - 106 | 0.00 | - | - | - | - | 0.00 |
| E334.00-Accessory Electric Equipmen - 106 | - | 19,285.88 | - | - | 19,285.88 | 19,285.88 |
| E335.00-Misc Power Plant Equipment - 106 | - | 12,427.44 | - | - | 12,427.44 | 12,427.44 |
| E336.00-Roads, Railroads, and Bridg - 106 | - | - | - | - | - | - |
| | 0.00 | 31,713.32 | - | - | 31,713.32 | 31,713.32 |
| Electric Intangible Plant | | | | | | |
| E303.00-Misc Intangible Plant - 106 | 8,287,193.85 | 2,354,147.45 | - | - | 2,354,147.45 | 10,641,341.30 |

KENTUCKY UTILITIES COMPANY
 KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING
 DECEMBER 2017

E303.10-CCS Software - 106

| Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net retirements | Ending Balance |
|-------------------|---------------|-------------|------------------------|-----------------|----------------|
| - | 14,448,869.46 | - | - | 14,448,869.46 | 14,448,869.46 |
| 8,287,193.85 | 16,803,016.91 | - | - | 16,803,016.91 | 25,090,210.76 |

KENTUCKY UTILITIES COMPANY
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING
DECEMBER 2017

| | <u>Beginning Balance</u> | <u>Additions</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>Net retirements</u> | <u>Ending Balance</u> |
|--|------------------------------|-------------------------|------------------------|-----------------------------------|-------------------------|---------------------------|
| Electric Other Production | | | | | | |
| E341.00-Structures and Improvements - 106 | 961,872.55 | (961,872.55) | - | - | (961,872.55) | 0.00 |
| E342.00-Fuel Holders, Producers, Ac - 106 | 6,941,086.38 | (6,155,470.21) | - | - | (6,155,470.21) | 785,616.17 |
| E343.00-Prime Movers - 106 | 3,632,252.91 | 13,585,585.42 | - | - | 13,585,585.42 | 17,217,838.33 |
| E344.00-Generators - 106 | 14,424,687.25 | (14,188,014.30) | - | - | (14,188,014.30) | 236,672.95 |
| E345.00-Accessory Electric Equipmen - 106 | 695,453.35 | 11,751,792.75 | - | - | 11,751,792.75 | 12,447,246.10 |
| E346.00-Misc Power Plant Equipment - 106 | 418,017.53 | (418,017.53) | - | - | (418,017.53) | - |
| | <u>27,073,369.97</u> | <u>3,614,003.58</u> | <u>-</u> | <u>-</u> | <u>3,614,003.58</u> | <u>30,687,373.55</u> |
| Electric Steam Production | | | | | | |
| E310.20-Land - 106 | 10,680,389.71 | 1,204,779.90 | - | - | 1,204,779.90 | 11,885,169.61 |
| E311.00-Structures and Improvements - 106 | 14,486,993.29 | 2,884,826.21 | - | - | 2,884,826.21 | 17,371,819.50 |
| E311.01-AROP Structures and Improv - 106 | - | - | - | - | - | - |
| E312.00-Boiler Plant Equipment - 106 | 1,133,977,552.50 | (417,351,266.74) | - | - | (417,351,266.74) | 716,626,285.76 |
| E314.00-Turbogenerator Units - 106 | 5,781,109.45 | (3,481,156.37) | - | - | (3,481,156.37) | 2,299,953.08 |
| E315.00-Accessory Electric Equipmen - 106 | 10,347,043.04 | 2,436,080.00 | - | - | 2,436,080.00 | 12,783,123.04 |
| E316.00-Misc Power Plant Equip - 106 | 3,166,124.06 | (839,817.90) | - | - | (839,817.90) | 2,326,306.16 |
| | <u>1,178,439,212.05</u> | <u>(415,146,554.90)</u> | <u>-</u> | <u>-</u> | <u>(415,146,554.90)</u> | <u>763,292,657.15</u> |
| Electric Transmission | | | | | | |
| E350.10-Land Rights - 106 | - | - | - | - | - | - |
| E350.20-Land - 106 | - | - | - | - | - | - |
| E352.10-Struct & Imp-Non Sys Contro - 106 | 602,863.02 | (593,072.34) | - | - | (593,072.34) | 9,790.68 |
| E352.20-Struct & Imp-Sys Control/Co - 106 | - | 5,785.94 | - | - | 5,785.94 | 5,785.94 |
| E353.10-Station Equipment - Non Sys - 106 | 16,876,445.28 | (6,080,048.83) | - | - | (6,080,048.83) | 10,796,396.45 |
| E353.20-Station Equip-Sys Control - 106 | - | - | - | - | - | - |
| E354.00-Towers and Fixtures - 106 | (0.00) | - | - | - | - | (0.00) |
| E355.00-Poles and Fixtures - 106 | 30,704,394.50 | 5,463,884.10 | - | - | 5,463,884.10 | 36,168,278.60 |
| E356.00-OH Conductors and Devices - 106 | 10,625,583.29 | (803,913.12) | - | - | (803,913.12) | 9,821,670.17 |
| E358.00-UG Conductors and Devices - 106 | - | 450.91 | - | - | 450.91 | 450.91 |
| | <u>58,809,286.09</u> | <u>(2,006,913.34)</u> | <u>-</u> | <u>-</u> | <u>(2,006,913.34)</u> | <u>56,802,372.75</u> |
| Total 106 Construction Completed not Classified | <u>1,343,114,607.91</u> | <u>(413,484,406.08)</u> | <u>-</u> | <u>-</u> | <u>(413,484,406.08)</u> | <u>929,630,201.83</u> |
| Total Plant in Service - Electric - KY | <u>8,928,112,999.90</u> | <u>297,251,595.43</u> | <u>(65,746,377.31)</u> | <u>(46,161,055.40)</u> | <u>185,344,162.72</u> | <u>9,113,457,162.62</u> |

KENTUCKY UTILITIES COMPANY
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - VM - REGULATORY ACCOUNTING
 DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/Adjustments | Net Additions | Ending Balance | Reserve | Total Plant in Service Net Book Value |
|--------------------------------------|-------------------|--------------|----------------|-----------------------|----------------|----------------|-----------------|---------------------------------------|
| TOTAL VM & VM | | | | | | | | |
| Plant In Service | | | | | | | | |
| Electric Distribution | | | | | | | | |
| E560 154 Land Rights | 51,601.83 | - | - | - | - | 51,601.83 | (69,586.12) | 2,192.71 |
| E560 20k Lines | 102,048.51 | 240,853.39 | - | (240,553.28) | - | 102,248.61 | - | 302,248.61 |
| E561 10k Structures and Improvements | 490,205.62 | 80,531.37 | (49,611) | - | 78,951.76 | 570,147.38 | (133,214.54) | 436,932.84 |
| E562 10k Station Equipment | 6,391,685.66 | 21,796.54 | (21,716.91) | - | (19,930.37) | 6,391,465.29 | (2,174,544.52) | 4,216,920.77 |
| E563 66 Pole, Tower, and Poles | 28,102,438.27 | 1,063,822.75 | (164,973.13) | - | 900,849.62 | 29,011,337.59 | (12,544,814.59) | 16,466,523.00 |
| E565 10k CM Conductors and Devices | 24,441,522.18 | 1,740,454.60 | (970,933.20) | - | 1,069,521.40 | 25,541,053.58 | (8,990,132.03) | 16,550,921.55 |
| E566 66 Underground Conduit | - | - | - | - | - | - | - | - |
| E567 66k LSC Conductors and Devices | 4,136,560.73 | 984,074.06 | (5,142.23) | - | 558,931.83 | 4,698,492.56 | (871,816.43) | 4,026,676.13 |
| E568 66k Line Transformers | 12,725,148.87 | 211,747.13 | (1,807,268.20) | - | (1,595,521.07) | 11,129,427.89 | (5,424,458.18) | 5,704,969.71 |
| E569 66k Pole | 4,408,687.41 | 263,394.25 | (1,468.75) | - | 352,205.50 | 4,660,781.91 | (4,516,554.86) | 1,407,227.05 |
| E570 66k Meter | 4,193,517.83 | 35,743.17 | (26,281.41) | (872,830.15) | (1,073,378.39) | 3,201,139.44 | (1,829,232.26) | 1,371,907.18 |
| E572 25 Meter CT and PT | - | 28,164.47 | (98,276.28) | 672,590.75 | 602,478.94 | 602,478.94 | (57,286.61) | 545,192.33 |
| E577 66k Meter on Customer Premise | - | - | (5,128.65) | - | (5,128.65) | - | (3,753,806.46) | 1,611,411.81 |
| E579 66k Meter Lighting - Special Ty | 17,876,705.39 | 4,500,924.19 | (2,378,397.19) | (240,833.79) | 1,122,454.22 | 19,000,806.61 | (6,897,257.20) | 12,103,549.41 |
| Electric General Plant | | | | | | | | |
| E200 15k Line | 380,629.44 | - | - | - | - | 380,629.44 | - | 380,629.44 |
| E560 15 Structures and Improvements | 1,035,217.05 | 6,200.00 | - | - | 8,200.00 | 1,043,417.05 | (298,211.00) | 745,206.05 |
| E560 75 Structures and Improvements | 40,893.00 | - | - | - | - | 40,893.00 | (94,423.00) | (53,530.00) |
| E561 10 Office Equipment | - | - | - | - | - | - | - | - |
| E561 25 Motor Vehicle Equipment | - | - | - | - | - | - | - | - |
| E562 66 Cars and Light Trucks | - | - | - | - | - | - | 306.65 | 306.65 |
| E563 66 Storage Equipment | 4,516.22 | - | - | - | - | 4,516.22 | (3,296.91) | 1,219.31 |
| E564 66 Tools, Shop, and Garage Exp | 473,472.47 | 4,307.39 | (642.68) | - | 2,644.70 | 477,137.17 | (294,591.81) | 182,545.36 |
| E565 66 Laboratory Equipment | - | - | - | - | - | - | - | - |
| E566 66 Power Op Equip - 15k Meter | 282,277.26 | - | - | - | - | 282,277.26 | (114,269.10) | 168,008.16 |
| E567 66 Microwave, Phone, Other | 593,514.53 | - | - | - | - | 593,514.53 | (282,212.29) | 311,302.24 |
| E567 10 Comm Eq Radio and Telephone | 382,454.28 | - | - | - | - | 382,454.28 | (137,319.54) | 245,134.74 |
| E568 66 Miscellaneous Equipment | - | - | - | - | - | - | - | - |
| | 3,197,259.85 | 12,407.38 | (642,680) | - | 11,764.70 | 3,209,024.55 | (1,310,520.54) | 1,898,504.01 |
| Electric Intangible Plant | | | | | | | | |
| E201 00 Organization | 5,338.69 | - | - | - | - | 5,338.69 | - | 5,338.69 |
| | 5,338.69 | - | - | - | - | 5,338.69 | - | 5,338.69 |

KENTUCKY UTILITIES COMPANY
VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING
DECEMBER 2017

| | <u>Beginning Balance</u> | <u>Additions</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>Net Additions</u> | <u>Ending Balance</u> | <u>Reserve</u> | <u>Total Plant in Service Net Book Value</u> |
|---|--------------------------|---------------------|-----------------------|-------------------------------|----------------------|-----------------------|------------------------|--|
| TOTAL 101 & 106 | | | | | | | | |
| Electric Transmission | | | | | | | | |
| E350.10-Land Rights | 2,219,475.60 | - | - | - | - | 2,219,475.60 | (1,945,868.97) | 273,606.63 |
| E350.20-Land | 45,700.50 | - | - | - | - | 45,700.50 | - | 45,700.50 |
| E352.10-Struct & Imp-Non Sys Contro | 1,617,561.19 | 136,954.17 | (11,316.48) | - | 125,637.69 | 1,743,198.88 | (786,917.32) | 956,281.56 |
| E353.10-Station Equipment - Non Sys | 22,419,132.36 | 523,718.69 | (168,359.82) | 59,393.04 | 414,751.91 | 22,833,884.27 | (7,897,254.22) | 14,936,630.05 |
| E354.00-Towers and Fixtures | 7,181,081.30 | - | - | - | - | 7,181,081.30 | (5,034,562.21) | 2,146,519.09 |
| E355.00-Poles and Fixtures | 11,237,593.50 | 2,130,335.31 | (32,431.80) | - | 2,097,903.51 | 13,335,497.01 | (4,569,529.43) | 8,765,967.58 |
| E356.00-OH Conductors and Devices | 16,780,292.12 | 1,218,141.52 | (72,079.46) | - | 1,146,062.06 | 17,926,354.18 | (10,468,935.63) | 7,457,418.55 |
| E357.00-Underground Conduit | - | - | - | - | - | - | - | - |
| E358.00-Underground Conductors a | - | - | - | - | - | - | - | - |
| | <u>61,500,836.57</u> | <u>4,009,149.69</u> | <u>(284,187.56)</u> | <u>59,393.04</u> | <u>3,784,355.17</u> | <u>65,285,191.74</u> | <u>(30,703,067.78)</u> | <u>34,582,123.96</u> |
| Total Plant in Service - Electric - VA | <u>156,513,190.30</u> | <u>8,362,261.77</u> | <u>(3,261,247.43)</u> | <u>(181,460.25)</u> | <u>4,919,554.09</u> | <u>161,432,744.39</u> | <u>(71,610,664.82)</u> | <u>89,822,079.57</u> |

KENTUCKY UTILITIES COMPANY
VIRGINIA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance |
|---|----------------------|--------------|----------------|---------------------------|----------------|-------------------|
| 101 Plant in Service | | | | | | |
| Electric Distribution | | | | | | |
| E360.10-Land Rights - 101 | 91,001.83 | - | - | - | - | 91,001.83 |
| E360.20-Land - 101 | 102,248.61 | 240,853.29 | - | (240,853.29) | - | 102,248.61 |
| E361.00-Structures and Improvements - 101 | 490,205.62 | 80,031.37 | (49.61) | - | 79,981.76 | 570,187.38 |
| E362.00-Station Equipment - 101 | 8,391,865.96 | 21,796.14 | (32,176.81) | - | (10,380.67) | 8,381,485.29 |
| E364.00-Poles, Towers, and Fixtures - 101 | 27,360,478.74 | 1,363,614.61 | (154,973.03) | - | 1,208,641.58 | 28,569,120.32 |
| E365.00-OH Conductors and Devices - 101 | 23,658,194.21 | 2,050,163.10 | (676,893.99) | - | 1,373,269.11 | 25,031,463.32 |
| E367.00-UG Conductors and Devices - 101 | 3,932,443.47 | 84,387.85 | (5,152.23) | - | 79,235.62 | 4,011,679.09 |
| E368.00-Line Transformers - 101 | 12,723,148.67 | 209,273.80 | (1,807,396.20) | - | (1,598,122.40) | 11,125,026.27 |
| E369.00-Services - 101 | 5,498,987.41 | 355,368.29 | (1,408.17) | - | 353,960.12 | 5,852,947.53 |
| E370.00-Meters - 101 | 3,897,015.29 | - | (236,291.41) | (872,830.15) | (1,109,121.56) | 2,787,893.73 |
| E370.20-Meters CT and PT - 101 | - | 28,154.47 | (56,276.28) | 872,830.15 | 844,708.34 | 844,708.34 |
| E371.00-Install on Customer Premise - 101 | - | - | - | - | - | - |
| E373.00-Street Lighting / Signal Sy - 101 | 3,449,898.81 | 146,715.20 | (5,779.46) | - | 140,935.74 | 3,590,834.55 |
| | 89,595,488.62 | 4,580,358.12 | (2,976,397.19) | (240,853.29) | 1,363,107.64 | 90,958,596.26 |
| Electric General Plant | | | | | | |
| E389.20-Land - 101 | 380,629.44 | - | - | - | - | 380,629.44 |
| E390.10-Structures and Improvements - 101 | 1,035,372.05 | - | - | - | - | 1,035,372.05 |
| E390.20-Structures and Improvements - 101 | 40,883.60 | - | - | - | - | 40,883.60 |
| E391.10-Office Equipment - 101 | - | - | - | - | - | - |
| E391.20-Non PC Computer Equipment - 101 | - | - | - | - | - | - |
| E392.00-Cars and Light Trucks - 101 | - | - | - | - | - | - |
| E393.00-Stores Equipment - 101 | 4,526.22 | - | - | - | - | 4,526.22 |
| E394.00-Tools, Shop, and Garage Equ - 101 | 473,472.47 | 4,207.38 | (662.68) | - | 3,544.70 | 477,017.17 |
| E395.00-Laboratory Equipment - 101 | - | - | - | - | - | - |
| E396.00-Power Op Equip - Lg Mach - 101 | 282,277.26 | - | - | - | - | 282,277.26 |
| E397.00- Microwave, Fiber, Other - 101 | 597,614.33 | - | - | - | - | 597,614.33 |
| E397.10-Comm Eq Radio and Telephone - 101 | 382,484.28 | - | - | - | - | 382,484.28 |
| E398.00-Miscellaneous Equipment - 101 | - | - | - | - | - | - |
| | 3,197,259.65 | 4,207.38 | (662.68) | - | 3,544.70 | 3,200,804.35 |
| Electric Intangible Plant | | | | | | |
| E301.00-Organization - 101 | 5,338.69 | - | - | - | - | 5,338.69 |
| | 5,338.69 | - | - | - | - | 5,338.69 |

KENTUCKY UTILITIES COMPANY
VIRGINIA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance |
|--|-----------------------|---------------------|-----------------------|---------------------------|---------------------|-----------------------|
| Electric Transmission | | | | | | |
| E350.10-Land Rights - 101 | 2,219,475.60 | - | - | - | - | 2,219,475.60 |
| E350.20-Land - 101 | 45,700.50 | - | - | - | - | 45,700.50 |
| E352.10-Struct & Imp-Non Sys Contro - 101 | 1,617,561.19 | 136,954.17 | (11,316.48) | - | 125,637.69 | 1,743,198.88 |
| E353.10-Station Equipment - Non Sys - 101 | 22,321,888.72 | 588,084.07 | (168,359.82) | 59,393.04 | 479,117.29 | 22,801,006.01 |
| E354.00-Towers and Fixtures - 101 | 7,181,081.30 | - | - | - | - | 7,181,081.30 |
| E355.00-Poles and Fixtures - 101 | 11,237,593.50 | 240,151.28 | (32,431.80) | - | 207,719.48 | 11,445,312.98 |
| E356.00-OH Conductors and Devices - 101 | 16,780,292.12 | 147,247.75 | (72,079.46) | - | 75,168.29 | 16,855,460.41 |
| | <u>61,403,592.93</u> | <u>1,112,437.27</u> | <u>(284,187.56)</u> | <u>59,393.04</u> | <u>887,642.75</u> | <u>62,291,235.68</u> |
| Total 101 Plant in Service - Electric - VA | <u>154,201,679.89</u> | <u>5,697,002.77</u> | <u>(3,261,247.43)</u> | <u>(181,460.25)</u> | <u>2,254,295.09</u> | <u>156,455,974.98</u> |
| 106 - Construction Completed not Classified | | | | | | |
| Electric Distribution | | | | | | |
| E361.00-Structures and Improvements - 106 | - | - | - | - | - | - |
| E362.00-Station Equipment - 106 | - | - | - | - | - | - |
| E364.00-Poles, Towers, and Fixtures - 106 | 741,959.53 | (299,991.86) | - | - | (299,991.86) | 441,967.67 |
| E365.00-OH Conductors and Devices - 106 | 823,328.57 | (309,668.50) | - | - | (309,668.50) | 513,660.07 |
| E366.00-Underground Conduit - 106 | - | - | - | - | - | - |
| E367.00-UG Conductors and Devices - 106 | 207,117.06 | 479,686.21 | - | - | 479,686.21 | 686,803.27 |
| E368.00-Line Transformers - 106 | - | 2,473.33 | - | - | 2,473.33 | 2,473.33 |
| E369.00-Services - 106 | 0.00 | - | - | - | - | 0.00 |
| E370.00-Meters - 106 | 213,502.34 | 35,743.17 | - | - | 35,743.17 | 249,245.51 |
| E373.00-Street Lighting / Signal Sy - 106 | 228,359.27 | (147,895.77) | - | - | (147,895.77) | 80,463.50 |
| | <u>2,214,266.77</u> | <u>(239,653.42)</u> | <u>-</u> | <u>-</u> | <u>(239,653.42)</u> | <u>1,974,613.35</u> |
| Electric General Plant | | | | | | |
| E390.10-Structures and Improvements - 106 | - | 8,200.00 | - | - | 8,200.00 | 8,200.00 |
| E394.00-Tools, Shop, and Garage Equ - 106 | - | - | - | - | - | - |
| E396.00-Power Op Equip - Lg Mach - 106 | - | - | - | - | - | - |
| E397.00- Microwave, Fiber, Other - 106 | - | - | - | - | - | - |
| E397.10-Comm Eq Radio and Telephone - 106 | - | - | - | - | - | - |
| | <u>-</u> | <u>8,200.00</u> | <u>-</u> | <u>-</u> | <u>8,200.00</u> | <u>8,200.00</u> |
| Electric Transmission | | | | | | |
| E352.10-Struct & Imp-Non Sys Contro - 106 | - | - | - | - | - | - |
| E353.10-Station Equipment - Non Sys - 106 | 97,243.64 | (64,365.38) | - | - | (64,365.38) | 32,878.26 |
| E355.00-Poles and Fixtures - 106 | - | 1,890,184.03 | - | - | 1,890,184.03 | 1,890,184.03 |
| E356.00-OH Conductors and Devices - 106 | - | 1,070,893.77 | - | - | 1,070,893.77 | 1,070,893.77 |
| | <u>97,243.64</u> | <u>2,896,712.42</u> | <u>-</u> | <u>-</u> | <u>2,896,712.42</u> | <u>2,993,956.06</u> |

KENTUCKY UTILITIES COMPANY
VIRGINIA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING
DECEMBER 2017

| | <u>Beginning Balance</u> | <u>Additions</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>Net Additions</u> | <u>Ending Balance</u> |
|--|------------------------------|------------------|--------------------|-----------------------------------|----------------------|---------------------------|
| Total 106 Construction Completed not Classified | 2,311,510.41 | 2,665,259.00 | - | - | 2,665,259.00 | 4,976,769.41 |
| Total Plant in Service - Electric - VA | 156,513,190.30 | 8,362,261.77 | (3,261,247.43) | (181,460.25) | 4,919,554.09 | 161,432,744.39 |

KENTUCKY UTILITIES COMPANY
TENNESSEE - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance | Reserve | Total Plant in Service Net Book Value |
|---|--------------------------|-----------------|-----------------------|---------------------------|-----------------------|--------------------------|----------------------------|--|
| TOTAL 101 & 106 Plant in Service | | | | | | | | |
| Electric Distribution | | | | | | | | |
| E360.10-Land Rights | 2,627.41 | - | - | - | - | 2,627.41 | (2,469.15) | 158.26 |
| E360.20-Land | 2,412.82 | - | - | - | - | 2,412.82 | - | 2,412.82 |
| E361.00-Structures and Improvements | 2,575.89 | - | (30.76) | - | (30.76) | 2,545.13 | (2,457.86) | 87.27 |
| E362.00-Station Equipment | 66,887.25 | - | (7.10) | - | (7.10) | 66,880.15 | (34,447.21) | 32,432.94 |
| E364.00-Poles, Towers, and Fixtures | 47,785.56 | - | - | - | - | 47,785.56 | (47,643.49) | 142.07 |
| E365.00-OH Conductors and Devices | 46,763.22 | - | - | - | - | 46,763.22 | (52,663.22) | (5,900.00) |
| E366.00-Underground Conduit | - | - | - | - | - | - | - | - |
| E367.00-Underground Conductors a | - | - | - | - | - | - | - | - |
| E368.00-Line Transformers | 3,118.28 | - | - | - | - | 3,118.28 | (5,199.11) | (2,080.83) |
| E369.00-Services | 254.62 | - | - | - | - | 254.62 | (1,149.15) | (894.53) |
| E370.00-Meters | 4,199.21 | - | - | (3,898.61) | (3,898.61) | 300.60 | (82.42) | 218.18 |
| E370.20-Meters CT and PT | - | - | - | 3,898.61 | 3,898.61 | 3,898.61 | (346.58) | 3,552.03 |
| E371.00-Install on Customer Premise | - | - | - | - | - | - | - | - |
| | <u>176,624.26</u> | <u>-</u> | <u>(37.86)</u> | <u>-</u> | <u>(37.86)</u> | <u>176,586.40</u> | <u>(146,458.19)</u> | <u>30,128.21</u> |
| Electric Transmission | | | | | | | | |
| E350.10-Land Rights | 439.53 | - | - | - | - | 439.53 | (369.22) | 70.31 |
| E355.00-Poles and Fixtures | 125,979.00 | - | - | - | - | 125,979.00 | (89,515.05) | 36,463.95 |
| E356.00-OH Conductors and Devices | 78,061.73 | - | - | - | - | 78,061.73 | (53,818.35) | 24,243.38 |
| | <u>204,480.26</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>204,480.26</u> | <u>(143,702.62)</u> | <u>60,777.64</u> |
| Total Plant in Service - Electric - TN | <u><u>381,104.52</u></u> | <u><u>-</u></u> | <u><u>(37.86)</u></u> | <u><u>-</u></u> | <u><u>(37.86)</u></u> | <u><u>381,066.66</u></u> | <u><u>(290,160.81)</u></u> | <u><u>90,905.85</u></u> |

**TENNESSEE - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING
DECEMBER 2017**

| | Beginning Balance | Additions | Retirements | Transfers/ Adjustments | Net Additions | Ending Balance |
|---|--------------------------|-----------------|-----------------------|---------------------------|-----------------------|--------------------------|
| 101 Plant in Service | | | | | | |
| Electric Distribution | | | | | | |
| E360.10-Land Rights - 101 | 2,627.41 | - | - | - | - | 2,627.41 |
| E360.20-Land - 101 | 2,412.82 | - | - | - | - | 2,412.82 |
| E361.00-Structures and Improvements - 101 | 2,575.89 | - | (30.76) | - | (30.76) | 2,545.13 |
| E362.00-Station Equipment - 101 | 66,887.25 | - | (7.10) | - | (7.10) | 66,880.15 |
| E364.00-Poles, Towers, and Fixtures - 101 | 47,785.56 | - | - | - | - | 47,785.56 |
| E365.00-OH Conductors and Devices - 101 | 46,763.22 | - | - | - | - | 46,763.22 |
| E366.00-Underground Conduit | - | - | - | - | - | - |
| E367.00-Underground Conductors a | - | - | - | - | - | - |
| E368.00-Line Transformers - 101 | 3,118.28 | - | - | - | - | 3,118.28 |
| E369.00-Services - 101 | 254.62 | - | - | - | - | 254.62 |
| E370.00-Meters - 101 | 4,199.21 | - | - | (3,898.61) | (3,898.61) | 300.60 |
| E370.20-Meters CT and PT - 101 | - | - | - | 3,898.61 | 3,898.61 | 3,898.61 |
| E371.00-Install on Customer Premise - 101 | - | - | - | - | - | - |
| | <u>176,624.26</u> | <u>-</u> | <u>(37.86)</u> | <u>-</u> | <u>(37.86)</u> | <u>176,586.40</u> |
| Electric Transmission | | | | | | |
| E350.10-Land Rights - 101 | 439.53 | - | - | - | - | 439.53 |
| E355.00-Poles and Fixtures - 101 | 125,979.00 | - | - | - | - | 125,979.00 |
| E356.00-OH Conductors and Devices - 101 | 78,061.73 | - | - | - | - | 78,061.73 |
| | <u>204,480.26</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>204,480.26</u> |
| Total 101 Plant in Service - Electric - TN | <u><u>381,104.52</u></u> | <u><u>-</u></u> | <u><u>(37.86)</u></u> | <u><u>-</u></u> | <u><u>(37.86)</u></u> | <u><u>381,066.66</u></u> |
| 106 - Construction Completed not Classified | | | | | | |
| Electric Distribution | | | | | | |
| E362.00-Station Equipment - 106 | - | - | - | - | - | - |
| | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| Total 106 Construction Completed not Classifie | <u><u>-</u></u> | <u><u>-</u></u> | <u><u>-</u></u> | <u><u>-</u></u> | <u><u>-</u></u> | <u><u>-</u></u> |
| Total Plant in Service - Electric - TN | <u><u>381,104.52</u></u> | <u><u>-</u></u> | <u><u>(37.86)</u></u> | <u><u>-</u></u> | <u><u>(37.86)</u></u> | <u><u>381,066.66</u></u> |

KENTUCKY UTILITIES COMPANY
PLANT HELD FOR FUTURE USE - REGULATORY ACCOUNTING
DECEMBER 2017

| | <u>Beginning Balance</u> | <u>Additions</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>Net Additions</u> | <u>Ending Balance</u> |
|--|------------------------------|--------------------------|--------------------|-----------------------------------|----------------------------|----------------------------|
| 105 Plant Held for Future Use | | | | | | |
| Electric Distribution | | | | | | |
| E360.20-Land | 113,882.25 | - | - | 792,599.21 | 792,599.21 | 906,481.46 |
| E360.25-Land Held for Future Use | <u>324,087.84</u> | <u>240,853.29</u> | - | - | <u>240,853.29</u> | <u>564,941.13</u> |
| | 437,970.09 | 240,853.29 | - | 792,599.21 | 1,033,452.50 | 1,471,422.59 |
| Other Production | | | | | | |
| E340.20-Land | <u>309,540.85</u> | - | - | - | - | <u>309,540.85</u> |
| | 309,540.85 | - | - | - | - | 309,540.85 |
| Steam Production | | | | | | |
| E310.20-Land | - | - | - | - | - | - |
| E311.00-Structures and Improvements | - | - | - | - | - | - |
| E312.00-Boiler Plant Equipment | - | - | - | - | - | - |
| E314.00-Turbogenerator Units | - | - | - | - | - | - |
| E315.00-Accessory Electric Equip | - | - | - | - | - | - |
| E316.00-Misc Power Plant Equip | - | - | - | - | - | - |
| | - | - | - | - | - | - |
| Electric General Plant | | | | | | |
| E389.20-Land | - | - | - | 131,956.31 | 131,956.31 | 131,956.31 |
| | - | - | - | 131,956.31 | 131,956.31 | 131,956.31 |
| Total Plant Held for Future Use | <u><u>747,510.94</u></u> | <u><u>240,853.29</u></u> | <u><u>-</u></u> | <u><u>924,555.52</u></u> | <u><u>1,165,408.81</u></u> | <u><u>1,912,919.75</u></u> |

KENTUCKY UTILITIES COMPANY
KENTUCKY - NON UTILITY PROPERTY - REGULATORY ACCOUNTING
DECEMBER 2017

| | <u>Beginning Balance</u> | <u>Additions</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>Net Additions</u> | <u>Ending Balance</u> |
|--|------------------------------|------------------|--------------------|-----------------------------------|----------------------------|---------------------------|
| 121001-NONUTIL PROP IN SERV | | | | | | |
| Non Utility Property | | | | | | |
| C121.04-Nonutility Prop - Misc Land | 963,468.66 | - | - | (792,599.21) | (792,599.21) | 170,869.45 |
| C121.05-Nonutility Prop-Misc Struct | - | - | - | - | - | - |
| C121.06-Nonutility-Misc Land Rights | <u>7,844.44</u> | - | - | - | - | <u>7,844.44</u> |
| | <u>971,313.10</u> | - | - | <u>(792,599.21)</u> | <u>(792,599.21)</u> | <u>178,713.89</u> |
| Total Non Utility Property - KY | <u><u>971,313.10</u></u> | <u>-</u> | <u>-</u> | <u><u>(792,599.21)</u></u> | <u><u>(792,599.21)</u></u> | <u><u>178,713.89</u></u> |

KENTUCKY UTILITIES COMPANY
ELECTRIC PLANT - PURCHASED OR SOLD - REGULATORY ACCOUNTING
DECEMBER 2017

| | <u>Beginning Balance</u> | <u>Additions</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>Net Additions</u> | <u>Ending Balance</u> |
|---|------------------------------|------------------|--------------------|-----------------------------------|----------------------|---------------------------|
| 102 Electric Plant - Purchased or Sold | | | | | | |
| Electric General Plant | | | | | | |
| E390.10-Structures and Improvements | - | - | - | - | - | - |
| Electric Other Production | | | | | | |
| E340.10-Land Rights | - | - | - | - | - | - |
| E340.20-Land | - | - | - | - | - | - |
| E341.00-Structures and Improvements | - | - | - | - | - | - |
| E342.00-Fuel Holders, Producers, Ac | - | - | - | - | - | - |
| E342.01-AROP Fuel Holders, Prod, Ac | - | - | - | - | - | - |
| E343.00-Prime Movers | - | - | - | - | - | - |
| E344.00-Generators | - | - | - | - | - | - |
| E345.00-Accessory Electric Equipmen | - | - | - | - | - | - |
| E345.01-AROP Accessory Electric Equipmen | - | - | - | - | - | - |
| E346.00-Misc Power Plant Equipment | - | - | - | - | - | - |
| E347.07-ARO Cost Other Prod (Eqp) | - | - | - | - | - | - |
| Steam Production | | | | | | |
| E310.20-Structures and Improvements | - | - | - | - | - | - |
| E311.00-Structures and Improvements | - | - | - | - | - | - |
| E312.00-Boiler Plant Equipment | - | - | - | - | - | - |
| E314.00-Turbogenerator Units | - | - | - | - | - | - |
| E315.00-Accessory Electric Equip | - | - | - | - | - | - |
| E316.00-Misc Power Plant Equip | - | - | - | - | - | - |
| Total Electric Plant - Purchased or Sold | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |

KENTUCKY UTILITIES COMPANY
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Accruals | Retirements | Transfers/ Adjustments | RWIP Transfers Out | Cost of Removal | Salvage | Other Credits | Ending Balance |
|---------------------------------------|-------------------|-----------------|---------------|------------------------|--------------------|-----------------|--------------|---------------|------------------|
| Electric Distribution | | | | | | | | | |
| KU-136010-KY Land Rights | (1,399,697.51) | (12,659.34) | - | - | - | - | - | - | (1,412,356.85) |
| KU-136010-KY Licensed Proj Land Ri | - | - | - | - | - | - | - | - | - |
| KU-136020-KY Land | (0.00) | - | 14,378.77 | (14,378.77) | - | - | - | - | (0.00) |
| KU-136100-KY Struct and Improv | (2,325,563.26) | (273,680.67) | 74,458.17 | - | - | 56,979.12 | (1,444.69) | - | (2,465,869.35) |
| KU-136200-KY Station Equipment | (47,586,642.37) | (4,137,223.92) | 1,876,079.84 | 164,210.12 | - | 732,805.12 | (66,071.23) | - | (49,017,509.44) |
| KU-136400-KY Ghent Transp ECR 2009 | (1,416.80) | (663.30) | - | - | - | - | - | - | (2,080.10) |
| KU-136400-KY Licensed Project Pole | (0.29) | - | - | - | - | - | - | - | (0.29) |
| KU-136400-KY Poles, Towers, and Fix | (145,541,314.16) | (8,864,265.00) | 1,702,929.12 | - | - | 1,503,878.87 | (29,177.56) | (37,483.63) | (151,265,432.36) |
| KU-136500-KY Licensed Proj Ohd Con | (0.19) | - | - | - | - | - | - | - | (0.19) |
| KU-136500-KY Overhead Conductor | (109,160,636.17) | (9,610,642.61) | 7,489,267.70 | - | - | 2,644,983.28 | (98,979.06) | (148,160.30) | (108,884,167.16) |
| KU-136500-KY Ghent Transp ECR 2009 | (1,747.07) | (672.66) | - | - | - | - | - | - | (2,419.73) |
| KU-136600-KY Underground Conduit | (880,536.13) | (55,701.12) | - | - | - | - | - | - | (936,237.25) |
| KU-136600-KY Ghent Transp ECR 2009 | (10,980.90) | (4,292.16) | - | - | - | - | - | - | (14,873.06) |
| KU-136700-KY Undergrnd Conductors | (43,378,458.76) | (4,508,761.32) | 874,631.20 | - | - | 83,683.43 | (1,598.53) | (24,420.24) | (46,554,924.22) |
| KU-136700-KY Ghent Transp ECR 2009 | (72,024.70) | (31,826.76) | - | - | - | - | - | - | (103,851.46) |
| KU-136800-KY Line Transformers | (140,130,275.54) | (6,409,315.44) | 7,785,666.27 | - | - | 328,762.37 | (66,240.15) | (158,704.48) | (138,650,106.97) |
| KU-136900-KY Services | (59,026,626.91) | (1,815,473.44) | 79,568.64 | - | - | 987,741.05 | 15,411.75 | - | (59,759,378.91) |
| KU-137000-KY Meters | (36,150,789.62) | (1,979,073.89) | 1,757,459.33 | 4,504,720.81 | - | - | - | - | (31,867,683.37) |
| KU-137001-KY AMS Meters | (23,805.96) | (49,128.82) | - | - | - | - | - | - | (72,934.78) |
| KU-137020-KY Meters - CT and PT | - | (202,538.31) | - | (4,504,720.81) | - | - | - | - | (4,707,259.12) |
| KU-137100-KY Install on Customers | (0.00) | (30.94) | - | - | - | - | - | - | (30.94) |
| KU-137300-KY Str Lighting and Sign | (35,834,018.38) | (4,587,768.02) | 810,333.36 | - | - | 640,199.31 | (173,503.71) | (59,356.76) | (39,204,114.20) |
| KU-137405-ARO Cost Elec Dist (L/B) | (23,306.20) | (12,106.30) | - | - | - | - | - | - | (35,412.50) |
| KU-137407-ARO Cost Elec Dist (Eq) | (101,191.60) | 9,546.35 | 1,700.75 | - | - | - | - | - | (89,944.50) |
| Total Electric Distribution | (621,648,632.52) | (42,546,944.67) | 22,466,473.15 | 153,213.33 | - | 6,979,032.55 | (421,603.18) | (428,125.41) | (635,446,586.75) |
| Electric General Plant | | | | | | | | | |
| KU-138920-KY Land | 0.00 | - | - | - | - | - | - | - | 0.00 |
| KU-139010-KY Structures & Improv | (7,677,305.92) | (922,913.70) | 143,704.84 | (5,891.72) | - | 26,027.84 | - | - | (8,436,378.66) |
| KU-139010-KY Stru Pineville Joint Own | (11,526.53) | (1,223.82) | - | - | - | - | - | - | (12,750.35) |
| KU-139010-KY Struc Morganfield Offi | (423,993.10) | (101,036.94) | 1,970.45 | - | - | - | - | - | (523,059.59) |
| KU-139010-KY Struc One Quality Bldg | (2,747,994.62) | (242,361.40) | - | - | - | - | - | - | (2,990,356.02) |
| KU-139010-Pineville Storm Owned | (352,232.85) | (46,959.91) | 4,493.18 | - | - | - | - | - | (394,699.58) |
| KU-139020-Various Offices | (357,227.38) | (6,840.51) | 3,924.94 | 5,891.72 | - | - | - | - | (354,271.23) |
| KU-139110-KY Office Equipment | (5,027,928.96) | (470,358.07) | 283,354.86 | - | - | 2,032.01 | - | - | (5,212,900.16) |
| KU-139120-KY Non PC Computer Equip | (15,524,053.53) | (4,083,872.53) | 4,079,972.85 | - | - | - | - | - | (15,527,953.21) |
| KU-139130-Cash Processing Equipmen | - | - | - | - | - | - | - | - | - |
| KU-139131-Personal Computers | (607,893.89) | (821,999.63) | 878,964.66 | - | - | - | - | - | (550,928.86) |
| KU-139200-KY - Ghent 4 ECR 2009 | (26,175.60) | (4,867.12) | 14,733.54 | (2,578.33) | - | - | - | - | (18,887.51) |
| KU-139200-KY Cars and Light Trucks | (800,077.21) | (116,580.61) | 24,188.20 | (10,680.76) | - | - | - | - | (903,150.38) |
| KU-139210-KY Heavy Trucks & Other | (3,025,515.29) | (278,968.84) | 27,677.50 | - | - | - | - | - | (3,276,806.63) |
| KU-139300-KY Stores Equipment | (375,959.54) | (42,920.16) | - | - | - | - | - | - | (418,879.70) |
| KU-139400-KY Toofs, Shop, Garage | (3,828,623.04) | (535,502.85) | 273,451.17 | - | - | - | - | - | (4,090,674.72) |
| KU-139500-KY Laboratory Equipment | (0.00) | - | - | - | - | - | - | - | (0.00) |
| KU-139600-KY Power Op Equip Lg Mach | (848,268.04) | (170,505.06) | - | - | - | - | - | - | (1,018,773.10) |
| KU-139700-KY Microwave Fiber Other | (9,506,979.55) | (1,548,763.29) | 1,916.55 | - | - | 1,049.26 | - | - | (11,052,734.04) |
| KU-139710-KY Radios and Telephone | (7,409,273.87) | (1,369,398.51) | - | - | - | - | - | - | (8,778,672.38) |
| KU-139720-DSM Equipment | (848,576.64) | (736,857.41) | - | - | - | - | - | - | (1,585,434.05) |
| KU-139800-KY Miscellaneous Equip | 0.00 | - | - | - | - | - | - | - | 0.00 |
| Total General Plant | (59,399,556.57) | (11,501,936.36) | 5,738,352.74 | (13,259.09) | - | 29,109.11 | - | - | (65,147,290.17) |
| Electric Hydro Production | | | | | | | | | |
| KU-133010-DD Land Rights | (912,332.60) | - | 23,675.00 | - | - | - | (23,675.00) | - | (912,332.60) |
| KU-133100-DD Structures and Improv | (360,679.55) | (61,487.46) | - | - | - | - | - | - | (422,167.01) |
| KU-133200-DD Reservoirs, Dams, and | (8,759,384.39) | (556,989.66) | - | - | - | - | - | - | (9,316,374.05) |
| KU-133300-DD Water Wheels, Turbine | (1,319,050.59) | (528,157.56) | - | - | - | - | - | - | (1,847,208.15) |
| KU-133400-DD Accessory Electric Eq | (268,181.33) | (50,128.00) | - | - | - | - | - | - | (318,309.33) |
| KU-133500-DD Misc Power Plant Equi | (130,439.88) | (13,113.93) | - | - | - | - | - | - | (143,553.81) |
| KU-133600-DD Roads, Railroads, and | (79,595.90) | (8,418.90) | - | - | - | - | - | - | (88,014.80) |
| KU-133707-ARO Cost Hydro Prod (Eq) | (19,701.79) | (17,888.16) | - | - | - | - | - | - | (37,589.95) |

KENTUCKY UTILITIES COMPANY
 KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING
 DECEMBER 2017

| | <u>Beginning Balance</u> | <u>Accruals</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>RWIP Transfers Out</u> | <u>Cost of Removal</u> | <u>Salvage</u> | <u>Other Credits</u> | <u>Ending Balance</u> |
|---------------------------------|------------------------------|-----------------|--------------------|-----------------------------------|-------------------------------|------------------------|----------------|----------------------|---------------------------|
| Total Electric Hydro Production | (11,849,566.03) | (1,236,183.67) | 23,675.00 | - | - | - | (23,675.00) | - | (13,085,749.70) |

KENTUCKY UTILITIES COMPANY
 KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING
 DECEMBER 2017

| | <u>Beginning Balance</u> | <u>Accruals</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>RWIP Transfers Out</u> | <u>Cost of Removal</u> | <u>Salvage</u> | <u>Other Credits</u> | <u>Ending Balance</u> |
|--------------------------------------|------------------------------|-----------------|--------------------|-----------------------------------|-------------------------------|------------------------|----------------|----------------------|---------------------------|
| Total Electric Amortization Reserves | (50,597,023.84) | (15,572,212.75) | 7,464,577.36 | - | - | - | - | - | (58,704,659.23) |

KENTUCKY UTILITIES COMPANY
VIRGINIA RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Accruals | Retirements | Transfers/ Adjustments | RWIP Transfers Out | Cost of Removal | Salvage | Other Credits | Ending Balance |
|---|------------------------|-----------------------|---------------------|---------------------------|-----------------------|-------------------|--------------------|--------------------|------------------------|
| Electric Distribution | | | | | | | | | |
| KU-136010- VA Land Rights | (68,534.06) | (555.06) | - | - | - | - | - | - | (69,089.12) |
| KU-136100- VA Struct and Improv | (123,384.54) | (10,769.12) | 49.61 | - | - | 607.27 | (317.76) | - | (133,814.54) |
| KU-136200- VA Station Equipment | (3,021,321.97) | (191,350.53) | 32,176.81 | - | - | 6,996.03 | (1,044.86) | - | (3,174,544.52) |
| KU-136400- VA Poles, Towers, and Fix | (12,071,065.77) | (717,276.48) | 154,973.03 | - | - | 100,069.39 | (3,210.23) | (8,304.33) | (12,544,514.39) |
| KU-136500- VA Overhead Conductor | (9,114,666.60) | (719,789.32) | 676,893.99 | - | - | 204,668.78 | (6,579.42) | (32,946.42) | (9,992,418.99) |
| KU-136600- VA Underground Conduit | - | - | - | - | - | - | - | - | - |
| KU-136700- VA Undergrnd Conductors | (564,430.45) | (112,567.00) | 5,152.23 | - | - | 447.30 | (30.28) | (88.25) | (671,516.45) |
| KU-136800- VA Line Transformers | (6,959,364.07) | (259,104.74) | 1,807,396.20 | - | - | (10,356.38) | (3,529.19) | - | (5,424,958.18) |
| KU-136900- VA Services | (4,189,392.65) | (101,352.64) | 1,408.17 | - | - | 24,182.26 | - | - | (4,265,154.86) |
| KU-137000- VA Meters | (2,740,337.01) | (102,441.07) | 236,291.41 | 677,453.29 | - | - | - | - | (1,929,033.38) |
| KU-137020- VA Meters - CT and PT | - | (16,709.60) | 56,276.28 | (677,453.29) | - | - | - | - | (637,886.61) |
| KU-137100- VA Install on Customers | - | - | - | - | - | - | - | - | - |
| KU-137300- VA Str Lighting and Sign | (1,634,852.45) | (145,586.10) | 5,779.46 | - | - | 21,369.86 | (518.63) | (18.60) | (1,753,826.46) |
| Total Electric Distribution | (40,487,349.57) | (2,377,501.66) | 2,976,397.19 | - | - | 347,984.51 | (15,230.37) | (41,357.60) | (39,597,057.50) |
| Electric General Plant | | | | | | | | | |
| KU-139010- VA Structures & Improv | (285,150.98) | (23,060.02) | - | - | - | - | - | - | (308,211.00) |
| KU-139020- Various Offices | (44,181.96) | (643.92) | - | - | - | - | - | - | (44,825.88) |
| KU-139110- VA Office Equipment | - | - | - | - | - | - | - | - | - |
| KU-139120- VA Non PC Computer Equip | 308.65 | - | - | - | - | - | - | - | 308.65 |
| KU-139200- VA Cars and Light Trucks | (0.00) | - | - | - | - | - | - | - | (0.00) |
| KU-139300- VA Stores Equipment | (3,492.25) | (214.32) | - | - | - | - | - | - | (3,706.57) |
| KU-139400- VA Tools, Shop, Garage | (185,488.93) | (19,765.16) | 662.68 | - | - | - | - | - | (204,591.41) |
| KU-139500- VA Laboratory Equipment | - | - | - | - | - | - | - | - | - |
| KU-139600- VA Power Op Equip Lg Mach | (93,747.54) | (20,521.56) | - | - | - | - | - | - | (114,269.10) |
| KU-139700- VA Microwave, Fiber, Other | (231,198.71) | (31,673.58) | - | - | - | - | - | - | (262,872.29) |
| KU-139710- VA Radios and Telephone | (344,469.72) | (27,902.22) | - | - | - | - | - | - | (372,371.94) |
| KU-139800- VA Miscellaneous Equip | - | - | - | - | - | - | - | - | - |
| Total General Plant | (1,187,421.44) | (123,780.78) | 662.68 | - | - | - | - | - | (1,310,539.54) |
| Electric Transmission | | | | | | | | | |
| KU-135010- VA Land Rights | (1,925,671.77) | (20,197.20) | - | - | - | - | - | - | (1,945,868.97) |
| KU-135210- VA Struc & Imprv-Non Sys | (907,162.27) | (29,298.73) | 11,316.48 | - | - | 38,227.20 | - | - | (786,917.32) |
| KU-135310- VA Station Equip-Non Sy | (7,707,975.27) | (405,643.07) | 168,359.82 | (15,852.23) | - | 65,506.37 | (1,749.84) | - | (7,897,254.22) |
| KU-135400- VA Towers and Fixtures | (4,925,050.63) | (109,511.58) | - | - | - | - | - | - | (5,034,562.21) |
| KU-135500- VA Poles and Fixtures | (4,352,326.07) | (323,041.32) | 32,431.80 | - | - | 73,406.16 | - | - | (4,569,529.43) |
| KU-135600- VA Overhead Conductors | (10,181,763.58) | (389,633.06) | 72,079.46 | - | - | 30,381.55 | - | - | (10,468,935.63) |
| KU-135700- VA Underground Conduit | - | - | - | - | - | - | - | - | - |
| KU-135800- VA Undergrd Conductors a | - | - | - | - | - | - | - | - | - |
| Total Electric Transmission | (29,899,849.59) | (1,277,324.96) | 284,187.56 | (15,852.23) | - | 207,521.28 | (1,749.84) | - | (30,703,067.78) |
| Total Electric Depreciation Reserves | (71,574,620.60) | (3,778,607.40) | 3,261,247.43 | (15,852.23) | - | 555,505.79 | (16,980.21) | (41,357.60) | (71,610,664.82) |

KENTUCKY UTILITIES COMPANY
 TENNESSEE RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING
 DECEMBER 2017

| | Beginning Balance | Accruals | Retirements | Transfer Adjustments | RWP Transfers Out | Cost of Removal | Salvage | Other Credits | Ending Balance |
|---|---------------------|-------------------|--------------|----------------------|-------------------|-----------------|-----------------|---------------|---------------------|
| Electric Distribution | | | | | | | | | |
| KU-13000- TN Land Rights | (2,463.13) | (16.02) | - | - | - | - | - | - | (2,479.15) |
| KU-13100- TN Street and Trench | (2,615.52) | (52.82) | 30.78 | - | - | 378.52 | (197.23) | - | (2,457.86) |
| KU-13200- TN Electric Equipment | (22,500.88) | (1,024.84) | 7.10 | - | - | 88.51 | (85.48) | - | (23,415.11) |
| KU-13400- TN Poles, Towers, and Fix | (46,418.82) | (1,184.89) | - | - | - | - | - | - | (47,603.71) |
| KU-13500- TN Overhead Conductors | (91,300.93) | (1,322.72) | - | - | - | - | - | - | (92,623.65) |
| KU-13600- TN Underground Conductors | - | - | - | - | - | - | - | - | - |
| KU-13600- TN Line Transformers | (5,132.03) | (68.06) | - | - | - | - | - | - | (5,200.09) |
| KU-13600- TN Devices | (1,144.47) | (4.68) | - | - | - | - | - | - | (1,149.15) |
| KU-13700- TN Meters | (293.29) | (76.24) | - | 269.91 | - | - | - | - | (109.62) |
| KU-13700- TN Meters, CT and PT | - | (76.47) | - | (269.91) | - | - | - | - | (346.38) |
| KU-13710- TN Install on Customers | - | - | - | - | - | - | - | - | - |
| Total Electric Distribution | (142,389.53) | (4,327.48) | 37.88 | - | - | 467.04 | (282.71) | - | (146,656.19) |
| Electric Transmission | | | | | | | | | |
| KU-15500- TN Land Rights | (365.26) | (3.80) | - | - | - | - | - | - | (369.06) |
| KU-15600- TN Poles and Fixtures | (68,191.54) | (2,313.90) | - | - | - | - | - | - | (70,505.44) |
| KU-15600- TN Overhead Conductors | (32,288.71) | (1,248.64) | - | - | - | - | - | - | (33,537.35) |
| Total Electric Transmission | (100,845.51) | (3,566.34) | - | - | - | - | - | - | (104,411.85) |
| Total Electric Depreciation Reserves | (243,235.04) | (7,893.82) | 37.86 | - | - | 467.04 | (282.71) | - | (250,833.65) |

KENTUCKY UTILITIES COMPANY
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING - Including 201 Balance
DECEMBER 31st

| | Beginning Balance | Acquire | Retirements | Transfer Additions | ADP Expenditures | RMP Transfer Out | Cost of Removal | Salvage | Other Credits | Ending Balance |
|---|---------------------------|-------------------------|----------------------|--------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|---------------------------|
| LIFE RESERVE | | | | | | | | | | |
| Electric Distribution | (499,672,597.00) | 125,746,150.475 | 25,441,207.45 | 109,268.50 | - | - | - | - | - | (120,071,206.52) |
| Electric Distribution -ARG | (124,497.90) | (2,588.92) | 1,201.75 | - | - | - | - | - | - | (125,885.07) |
| Electric General Plant | 164,472,289.00 | (11,413,281.27) | 5,720,628.42 | (13,259.08) | - | - | - | - | - | 152,766,326.07 |
| Electric Hydro Production | 191,761,225.00 | (1,433,281.27) | 23,275.00 | - | - | - | - | - | - | 190,351,218.73 |
| Electric Hydro Production -ARG | (19,701.70) | (17,888.14) | - | - | - | - | - | - | - | (37,589.84) |
| Electric Other Production | (174,472,965.00) | (22,768,807.23) | 3,980,194.56 | - | - | - | - | - | - | (193,161,577.67) |
| Electric Other Production -ARG | (2,372,490) | (8,494.02) | - | - | - | - | - | - | - | (12,370.58) |
| Electric Steam Production | (1,483,125,851.18) | (12,148,232.25) | 14,303,851.38 | - | - | - | - | - | - | (1,480,970,232.05) |
| Electric Steam Production -ARG | (8,360,880.73) | (20,831,566.56) | 203,134.05 | - | - | - | - | - | - | (1,088,713,313.24) |
| Electric Transmission | (20,042,180.42) | (13,040,700.78) | 12,609,760.27 | (13,447.27) | - | - | - | - | - | (20,516,571.20) |
| Electric Transmission -ARG | (53,736.11) | (78,203.37) | - | - | - | - | - | - | - | (132,939.48) |
| Net Utility Property | (7,456,444,093.75) | (228,448,949.87) | 61,343,083.24 | (27,897.38) | - | - | - | - | - | (7,762,769,696.34) |
| COST OF REMOVAL | | | | | | | | | | |
| Electric Distribution | (23,301,288.21) | (19,818,611.02) | - | 48,844.83 | - | 7,327,485.50 | - | (468,483.01) | - | (42,670,011.91) |
| Electric General Plant | 223,453.62 | (185,734.42) | - | - | - | 20,759.11 | - | - | - | 158,478.31 |
| Electric Hydro Production | 241,262.82 | (48,602.07) | - | - | - | - | - | - | - | 192,660.75 |
| Electric Other Production | (8,417,473.10) | (8,486,803.71) | - | - | - | 411,258.45 | - | - | - | (17,313,018.36) |
| Electric Other Production -ARG | (77,850.142.86) | (8,728,848.34) | - | - | - | 7,763,479.18 | - | (151,771.83) | - | (173,017,844.78) |
| Electric Steam Production | (106,894,504.68) | (6,279,409.05) | - | (64,144.82) | - | 6,637,482.21 | - | (799,319.87) | - | (113,600,196.32) |
| Electric Transmission -ARG | - | - | - | - | - | - | - | - | - | - |
| Net Utility Property | (33,338,489.81) | (28,230,962.61) | - | - | - | 20,881,967.45 | - | (620,264.81) | - | (31,277,584.77) |
| SALVAGE | | | | | | | | | | |
| Electric Distribution | 9,193,022.48 | 1,441,859.22 | - | - | - | - | (427,076.56) | - | - | 10,207,805.14 |
| Electric General Plant | 62,656.76 | 6,161.64 | - | - | - | - | - | - | - | 68,818.40 |
| Electric Hydro Production | 86,125.13 | - | - | - | - | - | (23,615.56) | - | - | 62,509.57 |
| Electric Other Production | 1,427,119.38 | 316,583.08 | - | - | - | - | (3,142.31) | - | - | 1,740,559.15 |
| Electric Other Production -ARG | 28,242,975.15 | 2,125,516.88 | - | - | - | - | (52,231.96) | - | - | 30,316,259.07 |
| Electric Steam Production | 24,444,649.72 | 749,839.21 | - | - | - | - | - | - | - | 25,194,488.93 |
| Electric Transmission | - | - | - | - | - | - | - | - | - | - |
| Net Utility Property | 110,427,869.55 | 4,669,388.93 | - | - | - | (600,028.39) | - | - | - | 114,487,229.09 |
| TOTAL RESOURCES | | | | | | | | | | |
| Electric Distribution | (842,153,873.81) | (44,528,213.94) | 25,441,207.45 | 163,213.33 | - | 7,327,485.50 | (427,076.56) | (468,483.01) | - | (861,964,745.14) |
| Electric Distribution -ARG | (124,497.90) | (2,588.92) | 1,201.75 | - | - | - | - | - | - | (125,885.07) |
| Electric General Plant | (60,506,374.61) | (11,425,271.74) | 5,720,628.42 | (13,259.08) | - | 21,169.11 | - | - | - | (66,672,328.71) |
| Electric Hydro Production | (161,508,804.81) | (12,148,281.27) | 23,275.00 | - | - | (23,615.56) | - | - | - | (173,784,426.64) |
| Electric Hydro Production -ARG | (19,701.70) | (17,888.14) | - | - | - | - | - | - | - | (37,589.84) |
| Electric Other Production | (1,483,125,851.18) | (12,148,232.25) | 14,303,851.38 | - | - | 411,258.45 | - | - | - | (1,577,701,029.60) |
| Electric Other Production -ARG | (2,372,490) | (8,494.02) | - | - | - | 7,763,479.18 | - | (151,771.83) | - | (23,077,344) |
| Electric Steam Production | (1,574,524,299.66) | (12,169,031.71) | 14,253,001.38 | - | - | 7,703,419.18 | (89,443.37) | (181,771.83) | - | (1,604,000,097.31) |
| Electric Steam Production -ARG | (8,360,880.73) | (20,831,566.56) | 203,134.05 | - | - | - | - | - | - | (29,000,313.24) |
| Electric Transmission | (24,528,628.30) | (14,040,700.78) | 12,609,760.27 | (147,639.18) | - | 6,637,482.21 | (82,234.96) | (799,319.87) | - | (26,848,311.81) |
| Electric Transmission -ARG | (63,744.11) | (78,203.37) | - | - | - | - | - | - | - | (141,947.48) |
| Net Utility Property | (3,326,977,033.11) | (461,197,484.81) | 61,343,083.24 | (27,897.38) | - | 20,881,967.45 | (620,264.81) | (620,264.81) | - | (3,787,987,882.39) |
| RETIREMENT WORK IN PROGRESS | | | | | | | | | | |
| Electric | 40,128,444.37 | - | - | 19,778.33 | (77,179.45) | (10,303,899.73) | 22,413,742.02 | (671,891.71) | (1,069,459.21) | 51,486,883.18 |
| | 26,728,247.77 | - | - | 19,778.33 | (257,728.82) | (22,413,742.02) | 671,891.71 | (1,069,459.21) | - | 23,668,365.31 |
| YTD ACTIVITY | (3,366,846,288.34) | (461,197,484.81) | 61,343,083.24 | (7,811.73) | (257,728.82) | (19,219,991.73) | 43,483,089.47 | (1,281,888.16) | (1,369,913.72) | (3,718,477,123.03) |
| AMORTIZATION | | | | | | | | | | |
| Electric | (55,887,023.84) | (15,972,212.71) | 7,454,577.36 | - | - | - | - | - | - | (64,404,659.19) |
| | (36,597,023.94) | (15,972,212.71) | 7,454,577.36 | - | - | - | - | - | - | (45,114,659.29) |
| Depreciation & Amortization Total | (1,361,797,812.18) | (477,169,697.52) | 68,797,660.60 | (7,811.73) | (257,728.82) | (19,239,213.46) | 43,483,089.47 | (1,281,888.16) | (1,369,913.72) | (1,839,141,781.87) |
| Under Plant at Original Cost Less Reserve for Depreciation & Amortization (End account) | 5,316,301,132.92 | - | - | - | - | - | - | - | - | 5,316,301,132.92 |

KENTUCKY UTILITIES COMPANY
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING - Including 254 Reserves
 DECEMBER 2017

| | Beginning Balance | Accruals | Retirements | Transfers Adjustments | RWP Transfers Out | Cost of Removal | Salvage | Other Credits | Ending Balance |
|-------------------------------------|-------------------|-----------------|---------------|-----------------------|-------------------|-----------------|---------------|---------------|------------------|
| Electric Distribution | | | | | | | | | |
| KU-1800-KY Land Rights | (1,470,696.70) | (13,210.42) | - | - | - | - | - | - | (1,483,907.12) |
| KU-1800- Leases/Project Lands/R | - | - | - | - | - | - | - | - | - |
| KU-1800-Land | (0.00) | - | 14,379.77 | (14,379.77) | - | - | - | - | (0.00) |
| KU-18100- Structures and Improv | (2,465,563.70) | (284,602.61) | 74,539.84 | 3,381.59 | - | 37,862.50 | (1,269.48) | - | (2,824,141.79) |
| KU-18200- Station Equipment | (20,645,332.23) | 43,306,796.30) | 1,906,203.75 | 164,030.12 | - | 799,881.96 | (971,851.23) | - | (62,228,501.17) |
| KU-18600-KY Chert Trngst ECR 2009 | (1,416.86) | (653.32) | - | - | - | - | - | - | (2,070.18) |
| KU-18600- Licensed/Project Title | (0.00) | - | - | - | - | - | - | - | (0.00) |
| KU-18600- Poles, Towers, and Fw | (157,658,828.82) | (9,562,738.06) | 1,857,802.19 | - | - | 1,603,948.26 | (22,387.79) | (45,787.99) | (163,857,896.24) |
| KU-18700- Licensed/Project Dist Con | (0.00) | - | - | - | - | - | - | - | (0.00) |
| KU-19000- Overhead Conductors and | (118,326,833.27) | (70,331,794.99) | 8,166,461.99 | - | - | 2,849,632.06 | (181,109.72) | - | (177,969,249.27) |
| KU-19000-KY Chert Trngst ECR 2009 | (1,782.07) | (875.99) | - | - | - | - | - | - | (2,658.06) |
| KU-19000- Underground Conduits | (880,936.73) | (20,797.12) | - | - | - | - | - | - | (901,733.85) |
| KU-19000-KY Chert Trngst ECR 2009 | (19,001.80) | (4,262.16) | - | - | - | - | - | - | (23,263.96) |
| KU-19700- Underground Conductors a | (43,342,889.21) | (4,627,329.32) | 870,783.43 | - | - | 84,130.73 | (1,828.81) | (24,908.49) | (47,528,441.27) |
| KU-19700-KY Chert Trngst ECR 2009 | (72,656.78) | (23,829.79) | - | - | - | - | - | - | (96,486.57) |
| KU-19800- Line Transformers | (147,094,772.66) | (8,663,498.24) | 9,460,622.47 | - | - | 318,405.99 | (89,296.34) | (158,704.48) | (148,082,334.26) |
| KU-19800- Various | (62,571,194.03) | (1,876,831.66) | 40,976.81 | - | - | 1,011,623.31 | 18,471.35 | - | (64,229,682.82) |
| KU-19900- Meters | (38,391,419.02) | (2,581,574.02) | 1,963,790.79 | 5,182,464.21 | - | - | - | - | (33,746,136.04) |
| KU-20000- Meters and S | (24,905.86) | (81,128.82) | - | - | - | - | - | - | (106,034.68) |
| KU-20700- Meters CT and PT | (0.00) | (219,324.58) | 55,276.28 | (5,132,464.21) | - | - | - | - | (15,364,492.51) |
| KU-21000- Installation on Custome | (25,946.00) | - | - | - | - | - | - | - | (25,946.00) |
| KU-21700- Street Lighting and Sign | (37,468,870.83) | (4,793,354.12) | 816,112.62 | - | - | 651,869.17 | (174,022.34) | (69,319.36) | (40,989,341.68) |
| KU-23700- AFD Cost Elec Dist (Eq) | (24,508.20) | (12,106.30) | - | - | - | - | - | - | (36,614.50) |
| KU-24700- AFD Cost Elec Dist (Eq) | (107,191.62) | (5,568.35) | 1,200.79 | - | - | - | - | - | (106,559.18) |
| Total Electric Distribution | (662,276,374.61) | (44,420,773.79) | 25,442,805.20 | 153,213.33 | - | 7,327,496.90 | (437,036,080) | (669,483.17) | (676,190,702.44) |
| Electric General Plant | | | | | | | | | |
| KU-13000-4 and | 0.00 | - | - | - | - | - | - | - | 0.00 |
| KU-13010- Structures & Improvement | (7,962,458.80) | (946,871.72) | 143,764.64 | (5,691.72) | - | 26,327.61 | - | - | (8,730,959.89) |
| KU-13010-KY Srvy Project Joint Use | (17,526.03) | - | - | (1,223.82) | - | - | - | - | (18,749.85) |
| KU-13010-KY Srvy Meridian/GR | (472,601.01) | - | 1,970.43 | - | - | - | - | - | (470,630.58) |
| KU-13010-KY Srvy One Quality 6/04 | (2,747,884.02) | (262,361.42) | - | - | - | - | - | - | (3,010,245.44) |
| KU-13010-KY Srvy Station-Customer | (302,432.86) | (46,929.81) | 4,481.14 | - | - | - | - | - | (344,881.53) |
| KU-13020- Various Other | (491,429.34) | (7,484.43) | 3,624.94 | - | - | 5,891.72 | - | - | (493,077.11) |
| KU-13020- Other Equipment | (6,027,628.86) | (442,396.07) | 203,766.49 | - | - | - | - | - | (6,266,258.44) |
| KU-13010- Non-PC Computer Equipmen | (15,523,744.88) | (4,808,872.52) | 4,079,972.82 | - | - | - | - | - | (16,252,644.58) |
| KU-13010- Personal Computers | (807,893.09) | (821,999.03) | 678,954.96 | - | - | - | - | - | (950,937.16) |
| KU-13020-KY - Other A-ECR Group | (26,179.00) | (8,807.12) | 14,231.94 | (3,570.33) | - | - | - | - | (24,324.51) |
| KU-13020- Cars and Light Trucks | (800,077.21) | (114,588.41) | 24,889.00 | - | - | (10,646.70) | - | - | (900,416.32) |
| KU-13020- Heavy Trucks and Other | (5,225,516.20) | (271,689.64) | 27,671.85 | - | - | - | - | - | (5,469,534.00) |
| KU-13020- Storage Equipment | (270,451.73) | (44,134.48) | - | - | - | - | - | - | (314,586.21) |
| KU-13040- Tools, Shop, and Garage | (42,114,111.27) | (652,249.17) | 274,113.82 | - | - | - | - | - | (42,492,246.62) |
| KU-13020- Laboratory Equipment | (0.00) | - | - | - | - | - | - | - | (0.00) |
| KU-13040- Power On Road (a-Mech) | (442,616.88) | (149,120.62) | - | - | - | - | - | - | (591,737.50) |
| KU-13070- Microwave, Fax, Other | (9,738,129.27) | (1,590,442.87) | 1,016.55 | - | - | 1,940.20 | - | - | (11,336,655.39) |
| KU-13100- Vehicles and Tractor | (17,783,742.98) | (1,280,700.72) | - | - | - | - | - | - | (19,064,443.70) |
| KU-13070- DTM Equipment | (848,276.64) | (726,857.41) | - | - | - | - | - | - | (1,575,134.05) |
| KU-13090- Miscellaneous Equipment | (0.00) | - | - | - | - | - | - | - | (0.00) |
| Total General Plant | (60,596,978.01) | (11,628,717.14) | 5,779,015.42 | (13,285.90) | - | 26,709.11 | - | - | (66,435,851.71) |
| Electric Hydro Production | | | | | | | | | |
| KU-13010- DD Land Rights | (91,230.80) | - | 23,976.00 | - | - | (23,676.00) | - | - | (90,930.80) |
| KU-13100- DD Structures and Improv | (960,879.56) | (81,487.46) | - | - | - | - | - | - | (1,042,367.02) |
| KU-13100- DD Reservoirs, Dams, and | (8,720,384.59) | - | - | - | - | - | - | - | (8,720,384.59) |
| KU-13200- DD Water Wheels, Turbine | (1,318,000.00) | (528,157.96) | - | - | - | - | - | - | (1,846,157.96) |
| KU-13400- DD Ancillary Equipm | (261,191.25) | (20,128.00) | - | - | - | - | - | - | (281,319.25) |
| KU-13300- DD Pile Power Plant Equ | (130,439.08) | (15,113.00) | - | - | - | - | - | - | (145,552.08) |
| KU-13300- DD Reservoirs, Dams, and | (79,595.90) | (5,478.00) | - | - | - | - | - | - | (85,073.90) |

\\C:\Operations\Study2017\StudyFiles\Sent to Sparrow\Files sent 03/15/2018\KU_Plant report December 2017.xlsx Dep: Study Detail by Asset Dept

| | | | | | | | | | |
|---|---------------------------|-------------------------|----------------------|--------------------|----------|----------------------|---------------------|---------------------|---------------------------|
| KU-133707-AROC Cost Hydro Prod (Eqp) | (19,701.79) | (17,888.16) | - | - | - | - | - | - | (37,589.95) |
| Total Electric Hydro Production | (11,849,566.03) | (1,236,183.67) | 23,675.00 | - | - | - | (23,675.00) | - | (13,085,748.70) |
| Electric Other Production | | | | | | | | | |
| KU-134010-EWB 9PL Land Rights | (120,484.00) | (3,907.50) | - | - | - | - | - | - | (124,391.50) |
| KU-134020-EWB & Land | - | - | - | - | - | - | - | - | - |
| KU-134020-EWB Solar Facility Land | - | - | - | - | - | - | - | - | - |
| KU-134020-Land | - | - | - | - | - | - | - | - | - |
| KU-134100-Structures and Impr | (20,949,774.38) | (2,740,410.62) | - | - | - | - | - | - | (23,690,185.00) |
| KU-134200-Fuel Holders, Produ | (17,131,687.78) | (2,073,674.98) | 19,123.07 | - | - | 13,600.15 | - | - | (19,172,639.54) |
| KU-134201-AROP EWB 9 Turbogenerator | 0.00 | - | - | - | - | - | - | - | 0.00 |
| KU-134300-Prime Movers | (180,401,058.19) | (25,718,874.04) | 2,558,079.84 | - | - | 256,971.97 | - | - | (203,304,880.42) |
| KU-134400-Generators | (37,362,377.21) | (4,529,311.59) | 475,999.11 | - | - | 140,686.33 | - | - | (41,275,003.36) |
| KU-134500-Accessory Electric | (22,965,453.67) | (2,565,479.00) | - | - | - | - | - | - | (25,520,932.67) |
| KU-134501-AROP Accessory Electric | - | - | - | - | - | - | - | - | - |
| KU-134600-Misc. Power Plant E | (3,076,810.13) | (335,623.40) | 27,592.94 | - | - | - | - | - | (3,384,840.59) |
| KU-134707-AROC Cost Other Prod (Eqp) | (32,972.98) | (20,404.69) | - | - | - | - | - | - | (53,377.68) |
| Total Electric Other Production | (282,040,618.34) | (37,977,685.73) | 3,080,794.96 | - | - | 411,258.45 | - | - | (316,526,260.66) |
| Electric Steam Production | | | | | | | | | |
| KU-131020-Land | - | - | - | - | - | - | - | - | - |
| KU-131100- Structures and Impr | (175,741,363.19) | (6,601,014.61) | 562,234.82 | 237,042.53 | - | 496,650.23 | - | (1,284.58) | (181,047,734.80) |
| KU-131101-AROP Struct & Impr | - | - | - | - | - | - | - | - | - |
| KU-131200-Boiler Plant Equipm | (1,111,662,726.32) | (106,126,070.56) | 8,820,017.43 | - | - | 5,529,286.32 | (30,440.37) | (101,492.37) | (1,203,571,425.87) |
| KU-131201-AROP Boiler Pit Equip | - | - | - | - | - | - | - | - | - |
| KU-131400-Turbogenerator Unit | (166,320,490.68) | (7,025,939.31) | 4,439,606.00 | (213,928.17) | - | 1,695,335.60 | (15,073.40) | (48,994.88) | (167,489,484.84) |
| KU-131401-AROP TY 3 Turbogenerator | - | - | - | - | - | - | - | - | - |
| KU-131500-Accessory Electric | (104,624,959.49) | (5,364,550.21) | 115,476.19 | - | - | 18,968.94 | (19,968.60) | - | (109,875,033.17) |
| KU-131501-AROP Accessory Electric | - | - | - | - | - | - | - | - | - |
| KU-131600-Misc Power Plant Eq | (16,204,760.22) | (784,109.02) | 416,466.95 | (23,114.36) | - | 22,778.09 | (27,560.00) | - | (16,600,298.56) |
| KU-131707-AROC Cost Steam (Eqp) | (2,815,947.95) | (3,996,950.19) | 203,134.00 | (331,684.04) | - | - | - | - | (6,941,448.18) |
| KU-131708-AROC Cost Steam (CCR) | (90,540,910.78) | (16,834,616.39) | - | 331,684.04 | - | - | - | - | (107,043,843.13) |
| Total Electric Steam Production | (1,667,911,158.63) | (146,733,250.29) | 14,556,935.39 | - | - | 7,763,019.18 | (93,042.37) | (151,771.83) | (1,792,569,268.55) |
| Electric Transmission | | | | | | | | | |
| KU-135010- Land Rights | (17,326,777.96) | (268,721.46) | - | - | - | - | - | - | (17,595,499.42) |
| KU-135010-Licensed Project Land Ri | - | - | - | - | - | - | - | - | - |
| KU-135020-Land | - | - | - | - | - | - | - | - | - |
| KU-135210- Licensed Project Str & I | - | - | - | - | - | - | - | - | - |
| KU-135210- Struct & Improve-Non Sys | (5,993,635.90) | (473,938.43) | 86,566.90 | (10,863.43) | - | 97,029.83 | (1,377.84) | - | (6,296,218.87) |
| KU-135210-KY Struc NonSys Dix Ctrl | (869,225.68) | (20,960.94) | 26,247.70 | - | - | 4,860.00 | - | - | (859,078.92) |
| KU-135220-Struct & Improve-System | (75,023.19) | (2,659.06) | 32,410.20 | 8,519.39 | - | - | - | - | (36,752.66) |
| KU-135310- Licensed Project Sta Eq- | - | - | - | - | - | - | - | - | - |
| KU-135310- Station Equipment-Non Sy | (71,403,710.28) | (5,043,652.02) | 2,380,835.64 | (168,803.78) | - | 693,602.61 | (10,987.85) | - | (73,552,715.68) |
| KU-135311-AROP Station Equip Non S | (0.00) | - | - | - | - | - | - | - | (0.00) |
| KU-135320-Station Equipment-System | (9,686,201.49) | - | 3,949,271.49 | 3,555.72 | - | 7,166.25 | - | - | (5,726,208.02) |
| KU-135400- Towers and Fixtures | (50,144,404.95) | (1,180,449.31) | 18,956.65 | - | - | 145,665.54 | (1,517.76) | 10,205.70 | (51,151,544.13) |
| KU-135500- Licensed Project Poles a | - | - | - | - | - | - | - | - | - |
| KU-135500- Poles and Fixtures | (72,085,316.19) | (7,455,823.14) | 4,186,406.13 | - | - | 2,730,225.93 | (8,362.97) | (67,382.57) | (72,700,252.81) |
| KU-135600- Licensed Project Ohd Con | - | - | - | - | - | - | - | - | - |
| KU-135600- Overhead Conductors and | (113,270,750.92) | (4,115,530.39) | 2,018,494.60 | - | - | 1,756,357.72 | (29,985.54) | (242,132.80) | (113,883,547.33) |
| KU-135700- Underground Conduit | (239,832.59) | (8,907.84) | - | - | - | - | - | - | (248,740.43) |
| KU-135800- Underground Conductors a | (961,757.24) | (10,148.03) | 566.96 | - | - | 22,584.33 | - | - | (948,753.98) |
| KU-135915-AROC Cost Transm (L/B) | (4,894.10) | (1,136.85) | - | - | - | - | - | - | (6,030.95) |
| KU-135917-AROC Cost Transm (Eqp) | (48,810.01) | (18,126.72) | - | - | - | - | - | - | (66,936.73) |
| Total Electric Transmission | (342,110,340.49) | (18,600,054.19) | 12,699,756.27 | (167,592.10) | - | 5,457,492.21 | (52,231.96) | (299,309.67) | (343,072,279.93) |
| Total Electric Depreciation Reserves | (3,026,777,033.11) | (261,101,664.81) | 61,543,085.24 | (27,637.86) | - | 20,988,359.45 | (606,025.39) | (920,564.51) | (3,206,901,480.99) |
| Electric Intangible Plant | | | | | | | | | |
| KU-130100-Organization | - | - | - | - | - | - | - | - | - |
| KU-130200-Franchises and Consents | (76,540.79) | (6,265.68) | - | - | - | - | - | - | (82,806.47) |
| KU-130200-Licensed Project Franchi | 13,461.00 | - | - | - | - | - | - | - | 13,461.00 |
| KU-130300-Misc Intangible Plant | (19,867,146.92) | (10,561,804.69) | 7,464,577.36 | - | - | - | - | - | (22,964,374.25) |
| KU-130310-CCS Software | (30,666,797.13) | (5,004,142.38) | - | - | - | - | - | - | (35,670,939.51) |
| Total Electric Intangible Plant | (50,597,023.84) | (15,572,212.75) | 7,464,577.36 | - | - | - | - | - | (58,704,659.23) |

| | | | | | | | | | |
|---|------------------------|------------------------|---------------------|----------|----------|----------|----------|----------|------------------------|
| Total Electric Amortization Reserves | <u>(50,597,023.84)</u> | <u>(15,572,212.75)</u> | <u>7,464,577.36</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>(58,704,659.23)</u> |
|---|------------------------|------------------------|---------------------|----------|----------|----------|----------|----------|------------------------|

**LOUISVILLE GAS & ELECTRIC COMPANY
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING
DECEMBER 2017**

| | <u>Beginning Balance</u> | <u>Additions</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>Net Additions</u> | <u>Ending Balance</u> |
|--|------------------------------|-----------------------|------------------------|-----------------------------------|-----------------------|---------------------------|
| 101 UTILITY PLANT IN SERVICE | | | | | | |
| Common | | | | | | |
| Common General Plant | 150,302,454.68 | 14,424,550.77 | (8,421,276.81) | - | 6,003,273.96 | 156,305,728.64 |
| Common Intangible Plant | 91,755,545.51 | 9,409,045.72 | (8,008,540.69) | - | 1,400,505.03 | 93,156,050.54 |
| | <u>242,058,000.19</u> | <u>23,833,596.49</u> | <u>(16,429,817.50)</u> | <u>-</u> | <u>7,403,778.99</u> | <u>249,461,779.18</u> |
| Electric | | | | | | |
| Electric Distribution | 1,237,247,453.38 | 78,890,089.56 | (14,941,152.00) | (934,796.77) | 63,014,140.79 | 1,300,261,594.17 |
| Electric General Plant | 20,032,094.80 | 1,558,146.64 | (729,805.85) | - | 828,340.79 | 20,860,435.59 |
| Electric Hydro Production | 62,593,968.41 | - | (213,911.37) | - | (213,911.37) | 62,380,057.04 |
| Electric Intangible Plant | 2,240.29 | - | - | - | - | 2,240.29 |
| Electric Other Production | 365,230,308.22 | 20,199,593.42 | (1,242,800.14) | 33,884.60 | 18,990,677.88 | 384,220,986.10 |
| Electric Steam Production | 1,862,889,344.41 | 140,358,982.02 | (35,554,931.54) | (9,116,131.97) | 95,687,918.51 | 1,958,577,262.92 |
| Electric Transmission | 409,476,344.41 | 14,402,671.04 | (1,976,506.64) | 899,860.99 | 13,326,025.39 | 422,802,369.80 |
| | <u>3,957,471,753.92</u> | <u>255,409,482.68</u> | <u>(54,659,107.54)</u> | <u>(9,117,183.15)</u> | <u>191,633,191.99</u> | <u>4,149,104,945.91</u> |
| Gas | | | | | | |
| Gas Distribution | 834,108,469.90 | 84,924,877.16 | (2,576,036.18) | 1,120,194.00 | 83,469,034.98 | 917,577,504.88 |
| Gas General Plant | 11,599,522.27 | 1,150,675.75 | (794,145.75) | - | 356,530.00 | 11,956,052.27 |
| Gas Intangible Plant | 387.49 | - | - | - | - | 387.49 |
| Gas Storage | 144,514,821.00 | 11,505,124.03 | (673,797.68) | (650,064.75) | 10,181,261.60 | 154,696,082.60 |
| Gas Transmission | 49,359,491.03 | 4,123,769.10 | (260,204.39) | 28,516.28 | 3,892,080.99 | 53,251,572.02 |
| | <u>1,039,582,691.69</u> | <u>101,704,446.04</u> | <u>(4,304,184.00)</u> | <u>498,645.53</u> | <u>97,898,907.57</u> | <u>1,137,481,599.26</u> |
| Total 101 Accounts | <u>5,239,112,445.80</u> | <u>380,947,525.21</u> | <u>(75,393,109.04)</u> | <u>(8,618,537.62)</u> | <u>296,935,878.55</u> | <u>5,536,048,324.35</u> |
| 101 PROPERTY UNDER CAPITAL LEASES | | | | | | |
| Electric | | | | | | |
| Capital Leased Property | - | - | - | - | - | - |
| Electric Steam Production | - | - | - | - | - | - |
| | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| Total 101101 | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| 102 Plant Purchased & sold | | | | | | |
| Electric | | | | | | |
| Electric Steam Production | (76,448.43) | - | - | 76,448.43 | 76,448.43 | - |
| | <u>(76,448.43)</u> | <u>-</u> | <u>-</u> | <u>76,448.43</u> | <u>76,448.43</u> | <u>-</u> |
| Common | | | | | | |
| Common General Plant | - | - | - | - | - | - |
| | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| Total 102001 | <u>(76,448.43)</u> | <u>-</u> | <u>-</u> | <u>76,448.43</u> | <u>76,448.43</u> | <u>-</u> |

LOUNSVILLE GAS & ELECTRIC COMPANY
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Additions | Retirements | Transfer/ Adjustments | Net Additions | Ending Balance |
|--|-------------------------|------------------------|-------------|-----------------------|------------------------|-------------------------|
| 105 PLANT HELD FOR FUTURE USE | | | | | | |
| Electric - 105001 | | | | | | |
| Electric Distribution | 2,396,331.29 | - | - | - | - | 2,396,331.29 |
| Electric Other Production | 211,409.50 | - | - | - | - | 211,409.50 |
| Electric Steam Production | - | - | - | - | - | - |
| | <u>2,607,740.79</u> | | | | | <u>2,607,740.79</u> |
| Electric - 105002 | | | | | | |
| Electric Distribution | 519,009.11 | - | - | - | - | 519,009.11 |
| Electric Steam Production | - | - | - | - | - | - |
| | <u>519,009.11</u> | | | | | <u>519,009.11</u> |
| Electric | | | | | | |
| Electric Distribution | 2,915,340.40 | - | - | - | - | 2,915,340.40 |
| Electric Other Production | 211,409.50 | - | - | - | - | 211,409.50 |
| Electric Steam Production | - | - | - | - | - | - |
| | <u>3,126,749.90</u> | | | | | <u>3,126,749.90</u> |
| Total 105 | <u>3,126,749.90</u> | | | | | <u>3,126,749.90</u> |
| 106 COMPLETED CONSTRUCTION NOT CLASSIFIED | | | | | | |
| Common | | | | | | |
| Common General Plant | 9,814,678.94 | (7,297,456.33) | - | - | (7,297,456.33) | 2,517,222.61 |
| Common Intangible Plant | 7,731,002.63 | (5,893,937.95) | - | - | (5,893,937.95) | 1,837,064.68 |
| | <u>17,545,681.57</u> | <u>(13,191,394.28)</u> | | | <u>(13,191,394.28)</u> | <u>4,354,287.93</u> |
| Electric | | | | | | |
| Electric Distribution | 63,264,303.43 | 7,032,960.63 | - | - | 7,032,960.63 | 70,297,264.06 |
| Electric General Plant | 675,232.17 | (324,135.65) | - | - | (324,135.65) | 351,096.52 |
| Electric Hydro Production | 84,898,548.01 | 18,985,056.23 | - | - | 18,985,056.23 | 103,883,604.24 |
| Electric Intangible Plant | - | - | - | - | - | - |
| Electric Other Production | 19,658,531.61 | (5,272,560.72) | - | - | (5,272,560.72) | 14,385,970.89 |
| Electric Steam Production | 1,136,363,435.29 | (73,443,106.96) | - | - | (73,443,106.96) | 1,062,920,328.33 |
| Electric Transmission | 15,475,016.86 | (6,452,056.43) | - | - | (6,452,056.43) | 9,022,960.43 |
| | <u>1,302,991,007.40</u> | <u>(86,622,880.97)</u> | | | <u>(86,622,880.97)</u> | <u>1,216,368,126.43</u> |
| Gas | | | | | | |
| Gas Distribution | 49,366,603.27 | (22,981,132.13) | - | - | (22,981,132.13) | 26,385,471.14 |
| Gas General Plant | 501,696.09 | (75,389.23) | - | - | (75,389.23) | 426,306.86 |
| Gas Intangible Plant | - | - | - | - | - | - |
| Gas Storage | 14,965,091.30 | (1,951,826.15) | - | - | (1,951,826.15) | 13,013,265.15 |
| Gas Transmission | 6,695,620.68 | (3,784,962.86) | - | - | (3,784,962.86) | 2,910,657.82 |
| | <u>70,528,011.43</u> | <u>(28,792,470.37)</u> | | | <u>(28,792,470.37)</u> | <u>41,735,541.06</u> |
| Total 106 Accounts | <u>1,381,066,980.40</u> | <u>(81,623,970.28)</u> | | | <u>(81,623,970.28)</u> | <u>1,300,242,410.12</u> |

FINANCIAL DATA REPORTING COMPANY
 SUMMARY OF FINANCIAL ACCOUNTING
 DECEMBER 2017

| | Balance Forward | Additions | Retirements | Financial Adjustment | Net Addition | Ending Balance |
|---|--------------------|----------------|-----------------|-------------------------|----------------|-------------------|
| 117 GAS STORES UNDERGOING NONCURRENT C&M | 2,139,890.02 | - | - | - | - | 2,139,890.02 |
| Gas | 2,139,890.02 | - | - | - | - | 2,139,890.02 |
| Gas Social Performance | - | - | - | - | - | - |
| Total 117001 | 2,139,890.02 | - | - | - | - | 2,139,890.02 |
| 121 NONUTILTY PROPERTY | 630,000.00 | - | - | - | - | 630,000.00 |
| Comments: Non Utility Property | 630,000.00 | - | - | - | - | 630,000.00 |
| Total 121001 | 630,000.00 | - | - | - | - | 630,000.00 |
| 107 CONSTRUCTION WORK IN PROGRESS | 17,048,504.77 | (1,612,524.27) | - | - | (1,612,524.27) | 15,435,980.50 |
| Comments: Construction Work in Progress | 17,048,504.77 | (1,612,524.27) | - | - | (1,612,524.27) | 15,435,980.50 |
| Construction | 17,048,504.77 | (1,612,524.27) | - | - | (1,612,524.27) | 15,435,980.50 |
| Gas | 17,048,504.77 | (1,612,524.27) | - | - | (1,612,524.27) | 15,435,980.50 |
| Gas | 15,328,892.82 | 1,717,125.77 | - | - | 1,717,125.77 | 17,045,998.59 |
| Total 107001 (Net-CWIP) | 6,530,000.014.66 | 293,123,564.83 | (75,393,109.54) | (8,542,089.19) | 218,188,556.70 | 6,851,188,577.18 |
| Total Plant + CWIP | 6,799,724,162.27 | 420,324,890.70 | (75,393,109.54) | (8,542,089.19) | 396,599,482.47 | 7,158,127,652.74 |
| Total Plant + CWIP - Non Utility (NS) | 6,799,007,283.29 | 420,324,890.70 | (75,393,109.54) | (8,542,089.19) | 396,599,482.47 | 7,158,046,155.73 |
| Total Plant + CWIP - Non Utility (NS) | 6,799,007,283.29 | 420,324,890.70 | (75,393,109.54) | (8,542,089.19) | 396,599,482.47 | 7,158,046,155.73 |
| - Old Stored UIC Movement | 5,799,927,202.82 | 470,324,890.70 | (75,393,109.54) | (8,542,089.19) | 396,599,482.47 | 7,153,596,774.96 |

**LOUISVILLE GAS & ELECTRIC COMPANY
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING
DECEMBER 2017**

| | Beginning Balance | Accruals | Retirements | Transfers/ Adjustments | ARO Settlements | RWIP Transfers Out | Cost of Removal | Salvage | Other Credits | Ending Balance |
|---------------------------------|--------------------|------------------|---------------|------------------------|-----------------|--------------------|-----------------|---------|----------------|--------------------|
| LIFE RESERVE | | | | | | | | | | |
| Common General Plant | (79,073,717.87) | (8,898,297.43) | 8,421,276.81 | - | - | - | - | - | - | (80,450,728.49) |
| Common General Plant - ARO | - | - | - | - | - | - | - | - | - | - |
| Electric Distribution | (356,884,212.82) | (25,188,934.10) | 14,899,000.75 | 272,159.00 | - | - | - | - | - | (366,901,097.08) |
| Electric Distribution - ARO | (50,028.71) | (41,530.18) | 42,151.25 | - | - | - | - | - | - | (49,407.64) |
| Electric General Plant | (6,041,188.58) | (1,562,744.86) | 720,805.85 | (16,563.85) | - | - | - | - | - | (6,890,691.44) |
| Electric Hydro Production | (18,574,456.20) | (3,202,987.91) | 213,911.37 | - | - | - | - | - | - | (21,563,532.83) |
| Electric Hydro Production - ARO | (10,638.64) | (11,692.40) | - | - | - | - | - | - | - | (22,331.13) |
| Electric Other Production | (117,132,945.51) | (14,307,266.35) | 1,242,800.14 | - | - | - | - | - | - | (130,297,411.72) |
| Electric Other Production - ARO | (8,077.01) | (4,641.89) | - | - | - | - | - | - | - | (13,819.81) |
| Electric Steam Production | (734,670,837.12) | (62,001,524.03) | 14,730,905.74 | - | - | - | - | - | - | (782,535,396.31) |
| Electric Steam Production - ARO | (30,822,147.70) | (17,008,435.28) | 20,817,985.80 | - | - | - | - | - | - | (36,012,617.18) |
| Electric Transmission | (134,905,244.74) | (6,480,911.61) | 1,860,135.78 | (272,150.09) | - | - | - | - | - | (139,698,279.68) |
| Electric Transmission - ARO | (30,161.20) | (12,858.85) | 7,370.88 | - | - | - | - | - | - | (35,649.26) |
| Gas Distribution | (171,453,590.78) | (17,398,788.79) | 2,515,867.80 | - | - | - | - | - | - | (186,336,400.91) |
| Gas Distribution - ARO | (1,378,383.81) | (284,399.57) | 60,138.52 | - | - | - | - | - | - | (1,602,634.86) |
| Gas General Plant | (6,010,330.08) | (668,300.07) | 754,145.75 | (12,797.84) | - | - | - | - | - | (6,937,282.64) |
| Gas Storage | (38,225,888.90) | (2,970,507.74) | 490,422.99 | - | - | - | - | - | - | (40,697,063.65) |
| Gas Storage - ARO | (973,601.83) | (225,974.57) | 174,374.69 | - | - | - | - | - | - | (1,025,201.71) |
| Gas Stored Nonrecoverable | - | - | - | - | - | - | - | - | - | - |
| Gas Transmission | (9,787,563.06) | (585,886.49) | 217,700.06 | - | - | - | - | - | - | (10,155,749.49) |
| Gas Transmission - ARO | (341,676.46) | (73,027.93) | 42,504.33 | - | - | - | - | - | - | (372,199.99) |
| Non Utility Property (122) | - | - | - | - | - | - | - | - | - | - |
| Non Utility Property (111) | (63,360.38) | - | - | - | - | - | - | - | - | (63,360.38) |
| | (1,719,310,051.16) | (161,717,780.85) | 67,384,568.35 | (20,361.69) | - | - | - | - | - | (1,813,681,025.35) |
| COST OF REMOVAL | | | | | | | | | | |
| Common General Plant | (1,407,905.42) | (252,336.29) | - | - | - | - | 254,433.78 | - | - | (1,405,807.03) |
| Electric Distribution | (162,129,790.74) | (11,598,092.09) | - | 47,500.12 | - | - | 10,240,416.87 | - | (2,315,091.03) | (165,753,886.87) |
| Electric General Plant | - | 3,895.64 | - | - | - | - | - | - | - | 3,895.64 |
| Electric Hydro Production | 1,580,301.02 | (107,345.76) | - | - | - | - | - | - | - | 1,482,040.16 |
| Electric Other Production | (4,160,154.07) | (908,538.03) | - | - | - | - | 186,950.60 | - | - | (4,881,741.50) |
| Electric Steam Production | (125,399,877.30) | (4,771,671.41) | - | - | - | - | 30,855,487.05 | - | (338,709.05) | (100,563,070.80) |
| Electric Transmission | (25,777,686.10) | (2,045,858.16) | - | (47,560.12) | - | - | 1,034,771.23 | - | - | (26,836,453.15) |
| Gas Distribution | (82,455,723.04) | (7,286,586.10) | - | - | - | - | 617,061.38 | - | (30,916.24) | (89,184,244.00) |
| Gas General Plant | 88.60 | - | - | 100.57 | - | - | - | - | - | 189.17 |
| Gas Storage | (650,944.00) | (377,279.70) | - | - | - | - | 619,479.51 | - | - | (709,744.19) |
| Gas Stored Nonrecoverable | - | - | - | - | - | - | - | - | - | - |
| Gas Transmission | (1,980,761.00) | (168,948.17) | - | - | - | - | 114,945.03 | - | - | (2,041,764.23) |
| Non Utility Property (122) | 0.00 | - | - | - | - | - | - | - | - | 0.00 |
| Non Utility Property (111) | (402,585,804.69) | (28,112,725.71) | - | 100.57 | - | - | 44,524,445.45 | - | (2,805,316.32) | (388,869,000.70) |

LOUISVILLE GAS & ELECTRIC COMPANY
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING
DECEMBER 2017

| | Beginning Balance | Accruals | Retirements | Transfers/ Adjustments | ARO Settlements | RWIP Transfers Out | Cost of Removal | Salvage | Other Credits | Ending Balance |
|--|---------------------------|-------------------------|----------------------|------------------------|------------------------|------------------------|----------------------|-----------------------|-----------------------|---------------------------|
| SALVAGE | | | | | | | | | | |
| Common General Plant | 275,747.05 | 155.93 | - | - | - | - | - | - | - | 275,602.88 |
| Electric Distribution | 20,627,173.23 | 984,048.03 | - | - | - | - | - | (658,269.74) | - | 20,952,921.52 |
| Electric General Plant | 151,680.45 | 951.63 | - | - | - | - | - | - | - | 152,632.08 |
| Electric Hydro Production | 441,800.46 | 24,586.66 | - | - | - | - | - | - | - | 466,483.12 |
| Electric Other Production | 339,071.75 | 122,267.04 | - | - | - | - | - | - | - | 461,338.79 |
| Electric Steam Production | 28,345,910.91 | 1,071,374.11 | - | - | - | - | - | (815,417.81) | - | 28,600,964.11 |
| Electric Transmission | 6,685,801.32 | 315,455.54 | - | - | - | - | - | (6,081.73) | - | 6,994,695.13 |
| Gas Distribution | 4,464,500.95 | 230,850.75 | - | - | - | - | - | (30,729.81) | - | 4,664,021.89 |
| Gas General Plant | 237,737.23 | 1,359.35 | - | (1,252.10) | - | - | - | - | - | 237,844.48 |
| Gas Storage | 453,353.27 | 37,604.04 | - | - | - | - | - | (696.13) | - | 490,352.08 |
| Gas Stored Nonrecoverable | - | - | - | - | - | - | - | - | - | - |
| Gas Transmission | 246,054.13 | 10,448.44 | - | - | - | - | - | - | - | 256,502.57 |
| Non Utility Property | - | - | - | - | - | - | - | - | - | - |
| | 62,268,136.75 | 2,799,199.42 | - | (1,252.10) | - | - | - | (1,511,895.32) | - | 63,554,279.75 |
| TOTAL RESERVES | | | | | | | | | | |
| Common | (81,160,236.60) | (9,150,467.79) | 8,421,278.81 | - | - | - | 254,433.78 | - | - | (81,643,993.80) |
| Electric | (1,670,301,354.03) | (148,093,433.80) | 54,859,107.54 | (10,563.85) | - | - | 42,917,825.75 | (1,480,370.38) | (2,855,400.08) | (1,724,970,307.85) |
| Gas | (308,165,828.47) | (29,787,405.55) | 4,304,184.00 | (13,040.37) | - | - | 1,352,385.92 | (31,425.94) | (39,918.24) | (332,381,955.65) |
| | (2,050,636,419.10) | (187,031,307.14) | 67,384,568.35 | (30,513.22) | - | - | 44,524,445.45 | (1,511,605.32) | (2,095,318.32) | (2,138,998,347.30) |
| RETIREMENT WORK IN PROGRESS | | | | | | | | | | |
| Common | 319,140.78 | - | - | 2,200.00 | - | (254,433.78) | 355,684.60 | (33,335.00) | (189,610.73) | 199,645.87 |
| Electric | 53,786,910.94 | - | - | 34,971.78 | (25,867,164.27) | (12,914,682.02) | 31,472,738.86 | (538,089.17) | (1,045,710.54) | 44,928,884.58 |
| Gas | 3,939,484.52 | - | - | 15,255.44 | (533,831.31) | (747,212.43) | 5,046,751.32 | (70,853.34) | 309.19 | 7,649,894.39 |
| | 58,045,545.24 | - | - | 52,327.22 | (26,400,995.58) | (13,916,328.23) | 36,875,174.78 | (942,277.51) | (1,335,021.08) | 52,776,424.64 |
| YTD ACTIVITY | (2,001,580,873.86) | (187,031,307.14) | 67,384,568.35 | 21,814.00 | (26,400,995.58) | (13,916,328.23) | 81,309,620.23 | (2,154,082.83) | (3,930,337.40) | (2,088,217,922.48) |
| AMORTIZATION | | | | | | | | | | |
| Common | (51,500,719.06) | (14,818,571.30) | 8,008,540.69 | - | - | - | - | - | - | (58,310,749.70) |
| Electric | - | - | - | - | - | - | - | - | - | - |
| Gas | (164.18) | (44.52) | - | - | - | - | - | - | - | (208.68) |
| AMORTIZATION TOTAL | (51,500,883.22) | (14,818,615.91) | 8,008,540.69 | - | - | - | - | - | - | (58,310,959.44) |
| Depreciation & Amortization Total | (2,053,091,757.08) | (201,849,923.05) | 75,393,109.04 | 21,814.00 | (26,400,995.58) | (13,916,328.23) | 81,309,620.23 | (2,154,082.83) | (3,930,337.40) | (2,144,528,880.00) |
| Depr & Amort - Nonutility for Balance Sheet | | | | | | | | | | (2,144,465,520.54) |
| Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility) | 4,716,068,886.57 | | | | | | | | | 5,011,031,245.22 |

**LOUISVILLE GAS & ELECTRIC COMPANY
RWIP BY G/L ACCOUNT - REGULATORY ACCOUNTING
DECEMBER 2017**

| | <u>Beginning Balance</u> | <u>Accruals</u> | <u>Retirements</u> | <u>Transfers/ Adjustments</u> | <u>ARO Settlements</u> | <u>RWIP Transfers Out</u> | <u>Cost of Removal</u> | <u>Salvage</u> | <u>Other Credits</u> | <u>Ending Balance</u> |
|------------------------------------|--------------------------|-----------------|--------------------|-------------------------------|------------------------|---------------------------|------------------------|---------------------|-----------------------|-----------------------|
| RETIREMENT WORK IN PROGRESS | | | | | | | | | | |
| Common | 319,140.78 | - | - | 2,200.00 | - | (254,433.78) | 355,684.60 | (33,335.00) | (189,610.73) | 199,645.87 |
| Electric | 53,786,919.94 | - | - | 34,871.78 | (25,867,164.27) | (12,914,682.02) | 31,472,738.86 | (538,089.17) | (1,045,710.54) | 44,928,884.58 |
| Gas | 3,939,484.52 | - | - | 15,255.44 | (533,831.31) | (747,212.43) | 5,046,751.32 | (70,853.34) | 300.19 | 7,649,894.39 |
| | <u>58,045,545.24</u> | <u>-</u> | <u>-</u> | <u>52,327.22</u> | <u>(26,400,995.58)</u> | <u>(13,916,328.23)</u> | <u>36,875,174.78</u> | <u>(642,277.51)</u> | <u>(1,235,021.08)</u> | <u>52,778,424.84</u> |
| RWIP ACCOUNT 108099 | | | | | | | | | | |
| Common | - | - | - | - | - | - | - | - | - | - |
| Electric | - | - | - | - | - | - | - | - | - | - |
| Gas | - | - | - | - | - | - | - | - | - | - |
| | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| RWIP ACCOUNT 108799 | | | | | | | | | | |
| Common | - | - | - | - | - | - | - | - | - | - |
| Electric | 19,604,788.69 | - | - | - | (25,867,164.27) | - | 8,617,841.40 | - | - | 2,355,465.82 |
| Gas | 3,086,692.69 | - | - | - | (533,831.31) | - | 4,076,938.87 | - | - | 6,629,800.25 |
| | <u>2,905,548.76</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>(26,400,995.58)</u> | <u>-</u> | <u>12,694,780.27</u> | <u>-</u> | <u>-</u> | <u>8,985,266.07</u> |
| RWIP ACCOUNT 108901 | | | | | | | | | | |
| Common | 319,140.78 | - | - | 2,200.00 | - | (254,433.78) | 355,684.60 | (33,335.00) | (189,610.73) | 199,645.87 |
| Electric | 34,182,131.25 | - | - | 34,871.78 | - | (12,914,682.02) | 22,854,897.46 | (538,089.17) | (1,045,710.54) | 42,573,418.76 |
| Gas | 852,791.83 | - | - | 15,255.44 | - | (747,212.43) | 969,812.45 | (70,853.34) | 300.19 | 1,020,094.14 |
| | <u>9,564,212.09</u> | <u>-</u> | <u>-</u> | <u>52,327.22</u> | <u>-</u> | <u>(13,916,328.23)</u> | <u>24,180,394.51</u> | <u>(642,277.51)</u> | <u>(1,235,021.08)</u> | <u>43,793,158.77</u> |
| TOTAL RWIP | | | | | | | | | | |
| Common | 319,140.78 | - | - | 2,200.00 | - | (254,433.78) | 355,684.60 | (33,335.00) | (189,610.73) | 199,645.87 |
| Electric | 53,786,919.94 | - | - | 34,871.78 | (25,867,164.27) | (12,914,682.02) | 31,472,738.86 | (538,089.17) | (1,045,710.54) | 44,928,884.58 |
| Gas | 3,939,484.52 | - | - | 15,255.44 | (533,831.31) | (747,212.43) | 5,046,751.32 | (70,853.34) | 300.19 | 7,649,894.39 |
| | <u>58,045,545.24</u> | <u>-</u> | <u>-</u> | <u>52,327.22</u> | <u>(26,400,995.58)</u> | <u>(13,916,328.23)</u> | <u>36,875,174.78</u> | <u>(642,277.51)</u> | <u>(1,235,021.08)</u> | <u>52,778,424.84</u> |
| | | | VARIANCE | - | - | - | - | - | - | - |

STATE OF CALIFORNIA
DEPARTMENT OF REVENUE
REVENUE ACCOUNTING SYSTEM (RAS) - STATEMENT OF RECEIPTS

| Account | Account Description | 10/1/17 | 10/2/17 | 10/3/17 | 10/4/17 | 10/5/17 | 10/6/17 | 10/7/17 | 10/8/17 | 10/9/17 | 10/10/17 | 10/11/17 | 10/12/17 | 10/13/17 | 10/14/17 | 10/15/17 | 10/16/17 | 10/17/17 | 10/18/17 | 10/19/17 | 10/20/17 | 10/21/17 | 10/22/17 | 10/23/17 | 10/24/17 | 10/25/17 | 10/26/17 | 10/27/17 | 10/28/17 | 10/29/17 | 10/30/17 | 10/31/17 | Total | |
|------------|---------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-------|--|
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1000000000 | REVENUE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

LOUISVILLE GAS & ELECTRIC COMPANY
 DETAIL OF TRANSFERS - REGULATORY ACCOUNTING
 DECEMBER 2017

| | February Transfers/ Adjustments | MARCH Transfers/ Adjustments | APRIL (A) Transfers/ Adjustments | APRIL (B) Transfers/ Adjustments | JUNE Transfers/ Adjustments | JUNE (A) Transfers/ Adjustments | JUNE (B) Transfers/ Adjustments | JULY Transfers/ Adjustments | AUGUST Transfers/ Adjustments | AUGUST Transfers/ Adjustments | SEPTEMBER (A) Transfers/ Adjustments | SEPTEMBER (B) Transfers/ Adjustments | SEPTEMBER (C) Transfers/ Adjustments | OCTOBER Transfers/ Adjustments | NOVEMBER Transfers/ Adjustments | DECEMBER (A) Transfers/ Adjustments | Ending Balance |
|---|---------------------------------------|------------------------------------|--|--|-----------------------------------|---------------------------------------|---------------------------------------|-----------------------------------|-------------------------------------|-------------------------------------|--|--|--|--------------------------------------|---------------------------------------|---|-------------------|
| Underground Services | | | | | | | | | | | | | | | | | |
| E309 10-Underground Services | | | | | | | | | | | | | | | | | |
| E309 20-Overhead Services | | | | | | | | | | | | | | | | | |
| E309 00-UGSM Services | | | | | | | | | | | | | | | | | |
| E370 00-Motors | | | | | | | | | | | | | | | | | |
| E373 10-Overhead Street Lighting | | | | | | | | | | | | | | | | | |
| E373 20-Underground Street Lighting | | | | | | | | | | | | | | | | | |
| E373 40-Street Lighting Transformers | | | | | | | | | | | | | | | | | |
| E373 - Lighting | | | | | | | | | | | | | | | | | |
| E374 05-ARCO Coal Elec Dist (L/D) | | | | | | | | | | | | | | | | | |
| E374 07-ARCO Coal Elec Dist (Exp) | | | | | | | | | | | | | | | | | |
| E374 00-ARCO Coal Elec Dist (Cap) | | | | | | | | | | | | | | | | | |
| Total Distribution | | | | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | | | | |
| E392 10-Transportation - Cars/Truck | | | | | | | | | | | | | | | | | |
| E392 20-Transportation - Trailers | | | | | | | | | | | | | | | | | |
| E392 - Transportation | | | | | | | | | | | | | | | | | |
| E394 00-Tools, Shop, and Garage Equip | | | | | | | | | | | | | | | | | |
| E395 00-Laboratory Equipment | | | | | | | | | | | | | | | | | |
| E396 10-Power Op Equip-Hourly Rtd | | | | | | | | | | | | | | | | | |
| E396 20-Power Op Equip-Other | | | | | | | | | | | | | | | | | |
| E396 - Power Op Equip | | | | | | | | | | | | | | | | | |
| E397 20-GSM Communication Equipment | | | | | | | | | | | | | | | | | |
| Total General | | | | | | | | | | | | | | | | | |
| Hydro | | | | | | | | | | | | | | | | | |
| E330 20-Land | | | | | | | | | | | | | | | | | |
| E331 00-Structures and Improvements | | | | | | | | | | | | | | | | | |
| E332 00-Reservoirs, Dams, and Water | | | | | | | | | | | | | | | | | |
| E333 00-Water Wheels, Turbines, Gen | | | | | | | | | | | | | | | | | |
| E334 00-Accessory Electric Equipment | | | | | | | | | | | | | | | | | |
| E335 00-Misc Power Plant Equipment | | | | | | | | | | | | | | | | | |
| E336 00-Roads, Railroads, and Bldgs | | | | | | | | | | | | | | | | | |
| E337 07-ARCO Coal Hydro Dist (Exp) | | | | | | | | | | | | | | | | | |
| Total Hydro | | | | | | | | | | | | | | | | | |
| Intangible | | | | | | | | | | | | | | | | | |
| E201 00-Organization | | | | | | | | | | | | | | | | | |
| E302 00-Franchises and Consents | | | | | | | | | | | | | | | | | |
| Total Intangible | | | | | | | | | | | | | | | | | |
| Other Production | | | | | | | | | | | | | | | | | |
| E340 20-Land | | | | | | | | | | | | | | | | | |
| E341 00-Structures and Improvements | | | | | | | | | | | | | | | | | |
| E342 00-Fuel Handlers, Producers, Ac | | | | | | | | | | | | | | | | | |
| E343 00-Pumps/Motors | | | | | | | | | | | | | | | | | |
| E344 00-Generators | | | | | | | | | | | | | | | | | |
| E345 00-Accessory Electric Equipment | | | | | | | | | | | | | | | | | |
| E346 00-Misc Power Plant Equipment | | | | | | | | | | | | | | | | | |
| E347 05-ARCO Coal Other Prod (L/D) | | | | | | | | | | | | | | | | | |
| E347 07-ARCO Coal Other Prod (Exp) | | | | | | | | | | | | | | | | | |
| E347 - ARCO Coal Other Prod | | | | | | | | | | | | | | | | | |
| Total Other Production | | | | | | | | | | | | | | | | | |
| Steam Production | | | | | | | | | | | | | | | | | |
| E310 20-Land | | | | | | | | | | | | | | | | | |
| E310 25-Land | | | | | | | | | | | | | | | | | |
| E310 - Land | | | | | | | | | | | | | | | | | |
| E311 00-Structures and Improvements | | | | | | | | | | | | | | | | | |
| E311 01-ARCO Structures and Improv | | | | | | | | | | | | | | | | | |
| E311 - Structures & Improvements | | | | | | | | | | | | | | | | | |
| E312 00-Boiler Plant Equipment | | | | | | | | | | | | | | | | | |
| E312 01-ARCO Boiler Plant Equipment | | | | | | | | | | | | | | | | | |
| E312 - Boiler Plant | | | | | | | | | | | | | | | | | |
| E314 00-Turbogenerator Units | | | | | | | | | | | | | | | | | |
| E315 00-Accessory Electric Equipment | | | | | | | | | | | | | | | | | |
| E315 01-ARCO Accessory Electric Equipmen | | | | | | | | | | | | | | | | | |
| E315 - Accessory Elec Equip | | | | | | | | | | | | | | | | | |
| E316 00-Misc Power Plant Equip | | | | | | | | | | | | | | | | | |
| E317 07-ARCO Coal Steam (Cap) | | | | | | | | | | | | | | | | | |
| Total Steam Production | | | | | | | | | | | | | | | | | |
| Electric Transmission | | | | | | | | | | | | | | | | | |
| E350 10-Land Rights | | | | | | | | | | | | | | | | | |
| E350 20-Land | | | | | | | | | | | | | | | | | |
| E350 - Land & Land Rights | | | | | | | | | | | | | | | | | |
| E352 10-Struct & Improv-Sys Control | | | | | | | | | | | | | | | | | |
| E353 10-Station Equipment - Non Sys | | | | | | | | | | | | | | | | | |
| E353 11-ARCO Station Equip Non Sys | | | | | | | | | | | | | | | | | |
| E353 - Station Equip | | | | | | | | | | | | | | | | | |
| E354 00-Towers and Poles | | | | | | | | | | | | | | | | | |
| E355 00-Poles and Fixtures | | | | | | | | | | | | | | | | | |
| E356 00-GH Conductors and Devices | | | | | | | | | | | | | | | | | |
| E357 00-Underground Conduit | | | | | | | | | | | | | | | | | |
| E358 00-ARCO Conductors and Devices | | | | | | | | | | | | | | | | | |
| E359 15-ARCO Coal Transm (L/D) | | | | | | | | | | | | | | | | | |
| E359 17-ARCO Coal Transm (Exp) | | | | | | | | | | | | | | | | | |
| E359 - ARCO Coal Transm | | | | | | | | | | | | | | | | | |
| Total Electric Transmission | | | | | | | | | | | | | | | | | |
| Total Electric 106 | | | | | | | | | | | | | | | | | |
| Gas | | | | | | | | | | | | | | | | | |
| Gas Distribution | | | | | | | | | | | | | | | | | |
| G374 12-Other Distribution Land | | | | | | | | | | | | | | | | | |
| G374 22-Other Distribution Land Rig | | | | | | | | | | | | | | | | | |
| G375 - Other Dist Land & Land Rights | | | | | | | | | | | | | | | | | |
| G375 16-City Gate Check Station Str | | | | | | | | | | | | | | | | | |
| G375 20-Other Distribution Structure | | | | | | | | | | | | | | | | | |
| G375 - Other Distribution Station Structure | | | | | | | | | | | | | | | | | |

LOUISVILLE GAS & ELECTRIC COMPANY
 DETAIL OF TRANSFERS - REGULATORY ACCOUNTING
 DECEMBER 2017

| | FEBRUARY | MARCH | APRIL (A) | APRIL (B) | JUNE | JUNE (A) | JUNE (B) | JULY | AUGUST | AUGUST | SEPTEMBER (A) | SEPTEMBER (B) | SEPTEMBER (C) | OCTOBER | NOVEMBER | DECEMBER (A) | Ending |
|--|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|--------------|
| | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Transfers/ Adjustments | Balance |
| LIFE RESERVE | | | | | | | | | | | | | | | | | |
| Common General Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Common General Plant - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Distribution | - | 272,765.08 | - | - | - | - | - | - | - | - | 626.89 | - | - | - | - | - | 273,150.00 |
| Electric Distribution - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Hydro Production | - | - | - | (0,718.20) | (6,845.56) | - | - | - | - | - | - | - | - | - | - | - | (10,569.85) |
| Electric Hydro Production - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Other Production | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Other Production - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Steam Production | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Steam Production - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Transmission | - | (272,765.06) | - | - | - | - | - | - | - | - | 626.89 | - | - | - | - | - | (272,150.09) |
| Electric Transmission - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Distribution | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Distribution - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas General Plant | - | - | - | (7,087.51) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas General Plant - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Storage | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Storage - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Stored Nonrecoverable | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Stored Nonrecoverable - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Transmission | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Transmission - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Non Utility Property (122) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Non Utility Property (111) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Total | - | - | - | (17,405.80) | (6,845.56) | - | - | - | - | - | - | - | - | (5,110.33) | - | - | (20,381.69) |
| COST OF REMOVAL | | | | | | | | | | | | | | | | | |
| Common General Plant | - | 47,544.00 | - | - | - | - | - | - | - | - | 18.43 | - | - | - | - | - | 47,560.32 |
| Electric Distribution | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric General Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Hydro Production | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Other Production | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Steam Production | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Steam Production - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Transmission | - | (47,544.00) | - | - | - | - | - | - | - | - | (18.43) | - | - | - | - | - | (47,566.12) |
| Gas Distribution | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas General Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas General Plant - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Storage | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Storage - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Stored Nonrecoverable | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Stored Nonrecoverable - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Transmission | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Transmission - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Non Utility Property (122) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Non Utility Property (111) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Total | - | - | - | 100.57 | - | - | - | - | - | - | 0.00 | - | - | - | - | - | 100.57 |
| SALVAGE | | | | | | | | | | | | | | | | | |
| Common General Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Distribution | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric General Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Hydro Production | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Other Production | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Steam Production | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Steam Production - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Transmission | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Distribution | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas General Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas General Plant - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Storage | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Storage - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Stored Nonrecoverable | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Stored Nonrecoverable - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Transmission | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Transmission - ARO | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Non Utility Property (122) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Non Utility Property (111) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Total | - | - | - | (1,252.10) | - | - | - | - | - | - | - | - | - | - | - | - | (1,252.10) |
| TOTAL RESERVES | | | | | | | | | | | | | | | | | |
| Common | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric | - | - | - | (0,718.20) | (6,845.56) | - | - | - | - | - | 0.00 | - | - | - | - | - | (10,569.85) |
| Gas | - | - | - | (18,597.53) | (6,845.56) | - | - | - | - | - | 0.00 | - | - | (5,110.33) | - | - | (30,943.32) |
| Total | - | - | - | (18,597.53) | (6,845.56) | - | - | - | - | - | 0.00 | - | - | (5,110.33) | - | - | (46,513.22) |
| RETIREMENT WORK IN PROGRESS | | | | | | | | | | | | | | | | | |
| Common | - | - | - | - | 2,200.00 | - | - | - | - | - | - | - | - | - | - | - | 2,200.00 |
| Electric | - | - | - | - | 24,871.78 | - | - | - | - | - | - | - | - | - | - | - | 24,871.78 |
| Gas | - | - | - | - | 15,255.44 | - | - | - | - | - | - | - | - | - | - | - | 15,255.44 |
| Total | - | - | - | - | 42,327.22 | - | - | - | - | - | - | - | - | - | - | - | 42,327.22 |
| YTD ACTIVITY | | | | | | | | | | | | | | | | | |
| | - | - | - | 33,769.89 | (6,845.56) | - | - | - | - | - | 0.00 | - | - | (5,110.33) | - | - | 23,814.00 |
| AMORTIZATION | | | | | | | | | | | | | | | | | |
| Common | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| AMORTIZATION TOTAL | | | | | | | | | | | | | | | | | |
| | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Depreciation & Amortization Total | | | | | | | | | | | | | | | | | |
| | - | - | - | 33,769.89 | (6,845.56) | - | - | - | - | - | 0.00 | - | - | (5,110.33) | - | - | 21,814.00 |

Feb-2017 Transfer between plant accounts
 Mar-2017 Transfer between plant accounts
 April-2017 (A) Revaluation of Case Plan Environmental Ponds
 April-2017 (B) Sale of LGE Violation
 Jun-2017 Vehicle Retirement
 June-2017 (A) ARO Adjustments
 June-2017 (B) ARO Adjustments
 Jul-2017 Transfer between plant accounts
 August (A) Transfer between plant accounts
 August (B) Transfer of Cases from ratcar gain to 151
 September (A) Transfer between plant accounts
 September (B) ARO Positive Revaluation (CR# and CR# ASB)
 September (C) ARO Negative Revaluation (CR# 1 & ASB)
 Oct-2017 Vehicle Retirement

LOUISVILLE GAS & ELECTRIC COMPANY
 DETAIL OF TRANSFERS - REGULATORY ACCOUNTING
 DECEMBER 2017

| | February Transfer/ Adjustments | MARCH Transfer/ Adjustments | APRIL (A) Transfer/ Adjustments | APRIL (B) Transfer/ Adjustments | JUNE Transfer/ Adjustments | JUNE (A) Transfer/ Adjustments | JUNE (B) Transfer/ Adjustments | JULY Transfer/ Adjustments | AUGUST Transfer/ Adjustments | AUGUST Transfer/ Adjustments | SEPTEMBER (A) Transfer/ Adjustments | SEPTEMBER (B) Transfer/ Adjustments | SEPTEMBER (C) Transfer/ Adjustments | OCTOBER Transfer/ Adjustments | NOVEMBER Transfer/ Adjustments | DECEMBER (A) Transfer/ Adjustments | Ending Balance |
|--|--------------------------------------|-----------------------------------|---------------------------------------|---------------------------------------|----------------------------------|--------------------------------------|--------------------------------------|----------------------------------|------------------------------------|------------------------------------|---|---|---|-------------------------------------|--------------------------------------|--|-------------------|
| Nov-2017 ARO Pro/Con Revolution (CR Fiberswell & Mig Asbestos) | | | | | | | | | | | | | | | | | |
| Dec-2017 (A) ARO rovel related to CCR and non-CCR well ARO's | | | | | | | | | | | | | | | | | |

**Louisville Gas & Electric
 Land and Vehicle Retirements - 2017-REGULATORY ACCOUNTING**

| | | Other + Vehicles NBV | Land Cost | Unplanned Depreciation | RWIP | (Gain)/Loss | Actual Cash Received | Booked to GL (Y/N) |
|----------|------------------------------|-------------------------|-----------|---------------------------|--------------------|--------------------|-------------------------|-----------------------|
| Apr-2017 | LGE Vehicle Auction (151994) | 18,557.33 | | | (20,127.22) | (1,569.89) | 21,885.00 | Y |
| Apr-2017 | Vehicle Retirement (151995) | - | | | (2,200.00) | (2,200.00) | 22,000.00 | Y |
| Apr-2017 | Vehicle Retirement (153170) | - | | | (30,000.00) | (30,000.00) | 30,000.00 | Y |
| Jun-2017 | Vehicle Retirement (151610) | 6,845.56 | | | - | 6,845.56 | 0 | Y |
| Oct-2017 | Vehicle Retirement (153656) | 5,110.33 | | | | 5,110.33 | 0 | Y |
| | | <u>30,513.22</u> | <u>-</u> | <u>-</u> | <u>(52,327.22)</u> | <u>(21,814.00)</u> | | |

LOUISVILLE GAS & ELECTRIC COMPANY
CWIP SPEND - YTD - REGULATORY ACCOUNTING
DECEMBER 2017

| Project Number | Project Description | CWIP Spend |
|----------------|--------------------------------|--------------|
| 00008FACL | AOC LED LIGHTING | 46522.77 |
| 00057FACL | EOC FITNESS CENTER | 42290.29 |
| 00058FACL | AOC AERIAL LIFT | 50201.76 |
| 00060FACL | BOC PARKING LOT COUNTER | 14972.45 |
| 00063FACL | SSC EAST RENOVATION | 201058.83 |
| 00069FACL | EOC TRAINING ROOM RENO | 85910.79 |
| 001LGE16 | Access Switch Rotation-LGE16 | 7461.22 |
| 004LGE14 | Call Center-Route&Report-LGE14 | 138852.71 |
| 012LGE16 | CIP Compl Tools - Year 6-LGE16 | -7.4607E-14 |
| 017LGE16 | Electric Insp Enhan-LGE16 | -8769.34 |
| 018LGE15 | Data Protection-LGE15 | 2202.37 |
| 019LGE15 | Design Tool Repl (WIM)-LGE15 | 654433.53 |
| 021LGE16 | Further app virt build-LGE16 | -5673.47 |
| 023LGE16 | IT Security Infrast-LGE16 | 0 |
| 026LGE16 | Lville Racks & Furn-LGE16 | -74.87 |
| 031LGE16 | Mobile Infrastructure-LGE16 | 80.39 |
| 032LGE16 | Mobile Radio-LGE16 | -1.16 |
| 033LGE16 | Mble Rad Syst Replace-LGE16 | 14149.19 |
| 034LGE16 | Multi-Fun Dev Grow&Ref-LGE16 | -13789.05 |
| 039LGE16 | Network Management-LGE16 | 191.1 |
| 040LGE15 | Mobile Infrastructure-LGE15 | -14342.5 |
| 042LGE15 | Mble Rad Syst RepYr 1/2-LGE15 | -805.86 |
| 043LGE16 | Original SW Upgrade-LGE16 | 0 |
| 044LGE16 | Outside Cable Plant-LGE16 | -17735.52 |
| 047LGE16 | Phone Expan/Break Fix-LGE16 | 651.02 |
| 063LGE16 | Simpsonville Elect Upg-LGE16 | -242.83 |
| 064LGE16 | Simpson Furn&Racks-LGE16 | -180.52 |
| 067LGE16 | TeleRm Data Cent Y1/2-LGE16 | -159.9 |
| 077LGE16 | Wireless Upgrade (WERUS)-LGE16 | 149.23 |
| 080LGE14 | Lockout/Tagout (LOTO)-LGE14 | 0.25 |
| 080LGE16 | Gas Nomination System-LGE16 | 263994.15 |
| 082LGE16 | Tech Ref desktop/laptops-LGE16 | -92273.35 |
| 093LGE16 | Server HW Refresh-LGE16 | 181.08 |
| 100LGE15 | Replace Edge 95 units-LGE15 | -11261.88 |
| 109LGE16 | WallStreet Suite Upgr-LGE16 | 43882.25 |
| 110LGE16 | Monitoring Project-LGE16 | 0 |
| 111LGE16 | Gas Tracking and Trace-LGE16 | 401789.52 |
| 113LGE16 | TOA Enhancements-LGE16 | 0 |
| 117149 | Trimble County 2 | -9785 |
| 117361 | Accrued Labor - LGE | -1.59162E-11 |
| 117LGE16 | TRODS-LGE16 | 145.2 |
| 119902 | Clear 12/04 A&G | -1576765.22 |
| 120754 | Misc. A/R Uncollect - LGE Cap | -384933.91 |
| 125LGE16 | EMS CIP-LGE16 | -308.82 |
| 126LGE16 | Expand EMS Dev System-LGE16 | -977.9 |
| 127091 | Ohio Falls Redev. #4 | 175213.39 |
| 127095 | Ohio Falls Redev. #8 | 12515402.26 |
| 127135 | TC CCP LANDFILL PH1 RAV-LGE | -3663.31 |
| 127202 | Ohio Falls Redev. #2 | 2123.69 |
| 127590 | MC4 Condenser | 1929856.64 |

LOUISVILLE GAS & ELECTRIC COMPANY
CWIP SPEND - YTD - REGULATORY ACCOUNTING
DECEMBER 2017

| Project Number | Project Description | CWIP Spend |
|----------------|--------------------------------|------------|
| 129LGE16 | Implement SDE Replace-LGE16 | 358976.03 |
| 130875 | MC1&2 FGD, MC1FF, | 1680197.26 |
| 130881 | MC3 FGD & FABRIC FILTER | 5073670.33 |
| 130896 | TC1 FABRIC FILTER | 15331.27 |
| 130LGE15 | Advanced Malware Detect-LGE15 | -1655.62 |
| 131314 | Lou Upgr-New Albany-Subs | 0 |
| 131852 | CIP-LGE-2017 | 52358.11 |
| 132000 | TC CT HGP Insp #1 | -90789.22 |
| 132001 | TC CT HGP Insp #2 | 1259107.32 |
| 132002 | TC CT HGP Insp Unit 7 | 127370.76 |
| 132874 | Paddy's Run Demo | 711445.68 |
| 132918 | MC2 Economizer | 2385.24 |
| 132920 | MC3 Boiler Extended Arch | 1575.12 |
| 132923 | MC4 Boiler Extended Arch | 961.68 |
| 132928 | GS CDM Aurora Mit LGE | -50114.28 |
| 132957 | MC3 SCR Catalyst Layer 3 | -725.5 |
| 132983 | MC1 Relays | 512166.82 |
| 132995 | MC 3 & 4 Field Instrumentation | 467.48 |
| 132999 | MC4 Relays | 526479.41 |
| 133614 | MC4 FGD, FF | 2690446.09 |
| 133671 | EFFLUENT WATER STUDY-MC | 1919425.66 |
| 133679 | EFFLUENT WATER STUDY-TC LGE | 805936.7 |
| 133712 | TC1 SCR CAT L3 RE-GEN | 1250 |
| 134113LGE | TC2 SCR L3 REPLACEMENT | 147378.39 |
| 134362 | TC1 REPLACE AIR HEATER BASKETS | 1439959.69 |
| 134857 | DRKY FARM POT REMOVAL | 288428.72 |
| 135245LGE | TC2 PJFF B&C | 68567.95 |
| 135586 | REPLACE WESTERN KY YELLOW LINE | 64938 |
| 135LGE16 | Rate Case 2016-LGE16 | 62117.36 |
| 136556 | GS SL Sifr Anizr LGE | 22953.45 |
| 136557 | GS SL Ion Chrmgrph | 38525.08 |
| 136637 | MC4 SCR Catalyst Layer 2 2016 | 924194.8 |
| 136642 | MC2 FWTR HTRS Phase 1 | 421790.41 |
| 136651 | MC CH Railroad Track 2017 | 206931.32 |
| 136653 | MC Material Chutes 2017 | 245601.38 |
| 136654 | MC Road Paving 2017 | 461480.7 |
| 136659 | MC1 Expansion Joints 2017 | 30094.6 |
| 136666 | MC Shuttle Barge | 570816.03 |
| 137003 | TC1 SCR CATALYST L1 | 945109.86 |
| 137491 | TC Landfill Add'l Land LGE | 360782.62 |
| 137503 | CR AP & LF Capping & Closure | 1887875.43 |
| 137662LGE | TC2 SUB SCRAPER CONVEYOR | -6004.18 |
| 137797 | TC1 REPL 3 ROWS IP BUCKETS | 155667.19 |
| 137799 | TC1 REPL LP GLAND PACKING | 341589.67 |
| 137976 | REPL ALDYL-A PIPE CENT,SAV,CAN | 417439.39 |
| 138002 | B-TOWN RD CITY GATE STA | 6186.53 |
| 138019 | EMINENCE HIGH PR REG STA | 149291.89 |
| 138137 | DSP MANSLICK CIRCUIT WORK | 3108.47 |
| 138138 | DSP MANSLICK SUBST EXPAN | 477.98 |
| 138404 | TC1 STEAM COOLED SPACER REPL | 195139.5 |

LOUISVILLE GAS & ELECTRIC COMPANY
CWIP SPEND - YTD - REGULATORY ACCOUNTING
DECEMBER 2017

| Project Number | Project Description | CWIP Spend |
|----------------|--------------------------------|------------|
| 138408 | TC1 SH INLET HEADER CIRCUITS | 196392.39 |
| 138409 | TC1 WW L SW STEP PANEL REPL | 260183.83 |
| 138439 | DLC - LG&E Electric | 881370.94 |
| 138LGE16 | PowerPlant Module Upgr-LGE16 | 185536.7 |
| 139045 | TC2 DSI System - LGE | -12429.12 |
| 139595 | GS GE DME Phase II LGE | 0 |
| 139598 | GS GE Aux Trans Prot LGE | 51217.55 |
| 139654 | DOWNTOWN OHIO RVR BRIDGE ELEC | -112.29 |
| 139655 | DOWNTOWN OHIO RVR BRIDGE GAS | 6392.26 |
| 139670 | GS CDM CIP Ver 6.0 LGE | 26468.73 |
| 139717 | MC Limestone Barge | 1127253.88 |
| 139721 | MC 3C GSU Transformer | 109650.62 |
| 139821 | MC3 SCR Catalyst L2 | 608078.25 |
| 139830 | MC4 SCR CATALYST L3 2018 | 481489.16 |
| 139880 | MC1 FDWTR HTRS Phase 1 | 237075.61 |
| 139884 | MC2 AIR HTR BASKETS | 159650.14 |
| 139892 | MC3 FDWTR HTRS | 134694.56 |
| 139895 | MC4 AIR HTR BASKETS | 1576169.65 |
| 139897 | MC4 FDWTR HTRS | 176363.63 |
| 139LGE15 | CTS/AFB-Accting Enhance-LGE15 | -29099.97 |
| 139LGE16 | Central Firewall Mgmt-LGE16 | 244.84 |
| 140034LGE | TC PURCHASE FORKLIFT | 20375.43 |
| 140048LGE | TC2 TURBINE CONTROLS UPGRADE | 85535.59 |
| 140107 | OF Station Gantry Crane | 1172510.36 |
| 140224 | FULL UPGRD EMS SWARE-LGE-2018 | 82768.57 |
| 140404LGE | TC CT PIGGING IMPROVEMENT | 319678.1 |
| 140409 | GS TRN PPD-Trans Trng Cntr | -48634.01 |
| 140458 | INT CORR MAG FIELD PRESS MON | 16714.54 |
| 140475 | 2017 DRILL WELLS IN MAGN DEEP | 1639.12 |
| 140502 | SCM MODIFY CANE RUN 14KV PLANT | 500796.44 |
| 140568 | MT WASHI LEBANON JCTN | -47.45 |
| 140833 | MULD SUCTION DISCHARGE HEAD | 5910.14 |
| 140856 | TRANS VALVES LEES AND KRAMERS | -16800 |
| 140968 | BELTLINE SEPARATION | 211685.59 |
| 141004 | ST HELEN FACILITY | 95095.74 |
| 141392 | LGE FURNITURE PROJ | 187447.35 |
| 141405 | INSTALL RTU DISPLAYS CG | 4829.56 |
| 141419 | CARPET REPLACEMENT 2015 | -75104.11 |
| 141440 | LGE FURN/CHAIRS 2016 | -64236.11 |
| 142753LGE | TC2 GAS IGNITE FUEL 2015 | 475576.66 |
| 143042 | Brown Solar Facility - LGE | 6600.21 |
| 143577 | INT CORR MULD FIELD PRESS MON | 72811.67 |
| 143604 | MC2 DCS 2020 | 236590.57 |
| 143614 | MC1 Fire Protection System | 7993.5 |
| 143615 | MC3 Fire Protection System | -7993.5 |
| 143629 | MC3 Waterwall Panels and TS | 232300.48 |
| 143632 | MC Lab Compressed Air Tank | 9752.3 |
| 143635 | MC2 Turb L-0/L-1 Buckets | 815684.24 |
| 143640 | CR7 NGCC Inventory | 42768.21 |
| 143864 | PR Gas Pipe Line | 76733.58 |

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| 144036 | KY61 PRESTON HWY GAS DIST | -1506.63 |
| 144037 | KY61 PRESTON HWY ELECT DIST | -2,561,25E-11 |
| 144110 | BACKUP CC V_WALL RPLC-LGE-2016 | -3400 |
| 144122 | MC2 Environmental Spares | 989 |
| 144123 | MC3 Environmental Spares | 536.74 |
| 144124 | MC4 Environmental Spares | 4565.75 |
| 144126 | Rpl Mud Lane 6676 & 3877 Brkrs | -427.97 |
| 144330 | New 69kV Bkr Station MC-CRSW | 649356.55 |
| 144475 | GS GE CORS | 146077.57 |
| 144811 | INT CORR CENTER FLD PRESS MON | 2983.49 |
| 144827 | SCM2016 LGE CAP&PIN INSUL UPGD | 150.37 |
| 144830 | SCM2016 LGE REPL AIR MAG BRKR | 3084.44 |
| 144831 | SCM2016 LGE REPL SUB BATTERY | 7914.45 |
| 144832 | SCM2016 LGE TR DIFF RELAY REPL | 46.87 |
| 144834 | SCM2016 LGE REPL LGCY RTU | -1600 |
| 144848 | BACKUP GENERATOR | -40085.48 |
| 144851 | BTEX FLARE | -11144.49 |
| 144852 | REPL AERIAL COOLERS H2S | 10191.52 |
| 144856 | CATHODIC PROTECTION SYS | 526575.55 |
| 144869 | PRESTON CITY GATE STAT | 34560.9 |
| 144892 | SCM2016 LGE OIL CONTAIN UPGRD | 264.85 |
| 144895 | SCM2016 LGE WILDLIFE PROTECT | 3437.4 |
| 144920 | DIST CAPACITORS LGE - 2016 | 21113.15 |
| 144922 | LEO DWNTN NTWRK VAULT RPR 2016 | 15501.04 |
| 144934 | CENTER DEHYDRATOR RELOCATION | 232142.52 |
| 144937 | ENGINE ROOM VENTILATION | 1239.79 |
| 144980 | SMALL TOOLS 2016 - 004190 | 744.86 |
| 144982 | SMALL TOOLS 2016 - 004060 | -3583.47 |
| 144995 | LGE FIRE SYSTEMS 2016 | 21273.5 |
| 144997 | LGE SECURITY EQUIPMENT 2016 | -21627.13 |
| 145008 | LGE CAMERAS 2017 | 62042.03 |
| 145012 | LGE FIRE SYSTEMS 2017 | 69161.86 |
| 145014 | LGE SECURITY EQUIPMENT 2017 | 65465.28 |
| 145404 | Adv Meter Sys LG&E 2015 | 19744.6 |
| 146001LGE | TC LAB EQUIPMENT 2016 | -1366.95 |
| 146002LGE | TC LAB MONITORS 2016 | -634.14 |
| 146005LGE | TC SAFETY ERT EQUIP 2016 | 0 |
| 146020 | WHISKEY ROW NETWORK VAULT | 234277.61 |
| 146253 | FA 1215 | 36317.7 |
| 146709 | OUTERLOOP LANDFILL RELO | 171163.48 |
| 146745 | HILLCREST CKT 1290 (HC1290) | -36097.41 |
| 146747 | NACHAND CKT 1269 (NA1269) | 2442.03 |
| 146749 | OXMOOR CKT 1273 (OX1273) | 33982.7 |
| 146801 | KY22 AT BRIDGE HILL - GAS | -1591.87 |
| 146819 | MAG 20" CUT OUTS | 411.48 |
| 146981 | HWY 44 RELO 2015 | 12967.95 |
| 147023 | MC Landfill 2016/2017 | 2158684.89 |
| 147034 | MC4 Boiler Lower Slope | -16848.66 |
| 147040 | MC3 LSSWP Strainers | 342.97 |
| 147041 | MC4 LSSWP Strainers | 778.73 |

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| 147065 | MC Sewage Piping | -209.16 |
| 147081 | MC1 Voltage Regulator | 66427.99 |
| 147086 | LGE NALCO ENGINEERING | -0.98 |
| 147091 | GS GE CORS ENG | 558.62 |
| 147118 | MC 4503 & 4503-33 TIE Brkrs | 5633.98 |
| 147126 | DOWNTOWN NETWORK SWITCHES PROJ | 252.01 |
| 147213 | KINDRED OFFICE BLDG VAULT | 125230.62 |
| 147244 | TEP ETHEL-NACHAND 69kV- | 1015228.61 |
| 147308 | Lyndon S Potential Xfmr Rpl | 68022.42 |
| 147312 | Mill Creek 532 Line CCVT Rpl | 60.11 |
| 147328 | PR Trimble Co-Centerfield | -6165.01 |
| 147352 | AJAX COMPRESSION | -21342.13 |
| 147353 | Paddy's Run Bushings | -177.66 |
| 147357 | Mud Lane Insulator Rpl | 616.87 |
| 147787 | EMS APP ENHANCEMENTS-LGE-2017 | 8989.2 |
| 147942LGE | BRCT5 C Insp & Parts Recon LGE | 2990913.64 |
| 147972 | TC LGE CCR RULING NON MECH | 0 |
| 147997 | TEP-Rpl TC 345kV Switches | 1512.89 |
| 147LGE16 | MV90 upgrade-LGE16 | -639.6 |
| 148016 | CONSTRUCT ELEVATOR - AOC | 1091.19 |
| 148018 | REPL AIR HANDLERS-BOC MAIN | 162447.72 |
| 148022 | RESTROOM RENOVATIONS-BOC | 591460.4 |
| 148028 | CARPET/FLOORING - LGE 2016 | -24838.38 |
| 148045 | RIVERPORT RENOVATIONS | 209248.87 |
| 148081 | WASTE MANAGEMENT GAS RELO | 18920.8 |
| 148082 | CR GT11 Control Room | 2688.72 |
| 148092 | CR7 NGCC CI (2017) | 1815857.38 |
| 148496 | LGE SMAC 2016 PROJECT | 1526.38 |
| 148497 | PILC 2016 LGE CABLE REPL | 110293.2 |
| 148594 | SCM2016 LGE FPE TAPCH RPL REIN | -20000 |
| 148597 | SCM2016 LGE REPL 34KV BRKR | 93.76 |
| 148633 | SCM2016 LGE REPL XFMR FANS | 2161.2 |
| 148727 | LGE SMAC 2017 PROJECT | 738035.52 |
| 148732 | DIST CAPACITORS LGE 2017 | 112902.35 |
| 148737 | DWNTWN NTWK VENT PRTCT REPL17 | 379044.08 |
| 148738 | LEO DWNTWN NTWK VAULT RPR 2017 | 1146455.18 |
| 148739 | PILC 2017 LGE CABLE REPL | 9313401.53 |
| 148749 | SCM2017 LGE CAP&PIN INSUL UPGD | 171055.2 |
| 148751 | SCM2017 LGE REPL 15KV DH BRKR | 180124.53 |
| 148752 | SCM2017 LGE RPL SUB BATTERY | 97166.46 |
| 148753 | SCM2017 LGE LEGACY RELAY REPL | 81896.05 |
| 148754 | SCM2017 LGE LEGACY AIR MAG BRK | 333465.91 |
| 148755 | SCM2017 LGE REPL LGCY OIL BRKR | 234153.46 |
| 148756 | SCM2017 LGE REPL LEGACY RTU | 138131.71 |
| 148777 | URD CABLE REPL/REJUV LGE 2017 | 2135124.91 |
| 148801 | SCM2017 LGE LTC OIL FILT ADDS | 68530.53 |
| 148802 | SCM2017 LGE MISC CAPITAL SUB | 66702.59 |
| 148803 | SCM2017 LGE MISC NESC COMPL | 56047.98 |
| 148804 | SCM2017 LGE OIL CONTAIN UPGRD | 84906.46 |
| 148805 | SCM2017 LGE REPL XFMR FANS | 200077.12 |

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| 148806 | SCM2017 LGE REPL ABB VHK MECH | 63755.23 |
| 148807 | SCM2017 LGE SUB BLDNG & GND | 67280.71 |
| 148808 | SCM2017 LGE WILDLIFE PROTECT | 97868.36 |
| 148857 | Oxmoor Underground Repl | 962110.49 |
| 148873 | LEO TOOLS & EQUIPMENT 2017 | 116845.3 |
| 148877 | SCM2017 LGE TOOLS & EQUIPMENT | 45666.16 |
| 148988 | Blue Lick DFR | 64131.37 |
| 148LGE16 | Implement Corp. SIEM-LGE16 | -0.01 |
| 149028 | TEP-LGE DFR 2016 | 3738.2 |
| 149061 | LEO PADMOUNT SWITCHGEAR 2017 | 162833.05 |
| 149100 | GAS CONTROL & STOR RENO | -150.69 |
| 149146 | REPL DUMP TRUCK | -648.97 |
| 149147 | REPL KUBOTAS & TRAILERS | -12720 |
| 149151 | SMALL TOOLS 2017 004060 | 89997.27 |
| 149152 | SMALL TOOLS 2017 004190 | 290934.04 |
| 149154 | REPL KUBOTAS TRAILERS 2017 | 364199.5 |
| 149172 | INST CONTR VLVS WELLS | 4669.93 |
| 149173 | CONV DR DEEP TO UPPER 2016 | -6522.81 |
| 149174 | CONV DR DEEP TO UPPER 2017 | 420971.12 |
| 149176 | MAGNOLIA FIELD STUDY | 290614.66 |
| 149181 | DRILL WELLS CENTER 2017 | 2608.67 |
| 149182 | DRILL WELLS CENTER 2018 | 63063.72 |
| 149185 | DRILL WELLS MAG UPPER 2018 | 50033.31 |
| 149189 | WK A 16" WATTERSON CREEK | -2000 |
| 149190 | WK A 22" KENDALL RD CRK XING | -2000 |
| 149262 | MULD ENG & COMP UPGR 2016 | 1910.02 |
| 149264 | MULD ENG & COMP UPGR 2017 | 263369.12 |
| 149266 | MULD HEAT TRACE IMPROV 2017 | 17905.17 |
| 149273 | MULD INSULATION BLKTS 2017 | 17484.37 |
| 149275 | COMMON HEADER BTW 2 & 3 BOILER | -20316 |
| 149276 | REPL BOILER PUR PLANT #2 | 2300.34 |
| 149278 | MULD VLV INDIC TRANSMITTERS | 35451.45 |
| 149284 | MULD SPECIAL WASTE STOR BLDG | 44667.68 |
| 149287 | RADCLIFF GAS SYS REINFORCEMENT | 17213.59 |
| 149289 | DR IN FLOW METER RVR CROSSING | 187.01 |
| 149295 | MULD UPGR STATN AIR COMPRESSOR | -5833.83 |
| 149297 | MULD IM&E STORAGE BLDG | 78818.16 |
| 149300 | MULD REPL LAB BUILDING | 8304.17 |
| 149301 | MAG REPL ENG ROOM PIP SUP | 9085.8 |
| 149302 | MAG TIE IN STATN AIR W BOOSTER | 4059.92 |
| 149304 | MAG STOR FLD BARRICADES | 1073.86 |
| 149307 | FUEL GAS FLTR & SECOND FEED | 81145.5 |
| 149312 | COOLER HOUSING/SHROUDS | 10060.49 |
| 149324 | GAS REG 2016 SMALL TOOLS | 8.36664E-13 |
| 149325 | MAG 2017 SMALL TOOLS | 42037.78 |
| 149326 | GAS REG 2017 SMALL TOOLS | 14265.5 |
| 149329 | UTILITY VEHICLE FOR CENTER | 23896.11 |
| 149334 | MULD BACKHOE TRAILER | 46461.92 |
| 149355 | MC 1/2 HG CONTROL INJECTION | 1026686.75 |
| 149356 | MC 3 HG CONTROL INJECTION | 24633.82 |

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| 149357 | MC 4 HG CONTROL INJECTION | 474642.24 |
| 149358 | TC1 HG CONTROL INJECTION | 426640.93 |
| 149393 | 2018 H2S REMOVAL UNIT TOWER | 92801.07 |
| 149394 | INST ADDTL FILTR IRON SULF REM | 115198.96 |
| 149398 | H2S ANALYZER INLET TO MTR RUNS | 104193.41 |
| 149407 | 2016 PURCH ELEC RECORD GAUGE | 24127.59 |
| 149408 | 2017 PURCH ELEC RECORD GAUGES | 37111.93 |
| 149410 | 2016 UPG CG & LRG REG STA RTU | 6617.33 |
| 149411 | 2017 UPG CG & LRG REG STA RTU | 67036.48 |
| 149413 | 2016 UPG CG STA VLV ACTUATORS | 146053.3 |
| 149418 | 2017 UPG CG STA TRANSMITTERS | 25853.96 |
| 149422 | SCADA HARDWARE RPLC | 1386724.23 |
| 149432 | UPGR MONROE CG FOR WINTER OPS | 323122.91 |
| 149436 | 2016 IM&E SMALL TOOLS | 348.75 |
| 149437 | 2017 IM&E SMALL TOOLS | 29847.87 |
| 149439 | 2016 SR&O SMALL TOOLS | 650.53 |
| 149440 | 2017 SR&O SMALL TOOLS | 8570.33 |
| 149465 | LGE HW/SW 2016 ASSET MGMT | 5155.87 |
| 149473 | LGE REPL FAILED EQP 2017 | 77401.07 |
| 149483 | LGE FURN & CHAIR 2017 | 97015.1 |
| 149490 | CARPET/FLOORING - LGE 2017 | 44864.63 |
| 149492 | AV EQUIPMENT - LGE 2017 | 8441.35 |
| 149551 | MR 2016 FieldNet LG&E | 23245.81 |
| 149679 | Middletown CIP Security Upgrds | 2806941.71 |
| 149889 | EI Veh Chg Station LG&E 2015 | 40544.26 |
| 149948 | UNIVERSITY OF LOU STREETScape | 6630.06 |
| 149972 | GS GE ME Remote Vibr | -83900.56 |
| 150005LGE | TC2 REPL EXPOSED BUS PJFF | 2233.29 |
| 150008LGE | TC B COAL CONVEYOR SPARE MTR | 73027.84 |
| 150022LGE | TC COAL HAND CRUSHER BIN roof | 91558.69 |
| 150027LGE | TC DIGITAL RADIO CONVERSION | 174835.81 |
| 150028 | CLAY TR2 TRANSFORMER | 3619.23 |
| 150029 | HWY 44 RELO-BELLS MILL | 0 |
| 150046LGE | TC MACH SHOP WELDING BOOTH | 11313.84 |
| 150054LGE | TC2 SSC CHAIN | 19440.34 |
| 150071LGE | TC LIGHTING UPGRADE | 50451.95 |
| 150079 | GS GE ME Oil Skid | 1067.7 |
| 150080 | GS GE BlackStart | 970610.95 |
| 150096 | FUL UPGRD EMS SWARE-LGE-2016 | 767.53 |
| 150222 | LGE Ky Wired Reimbursable | -5.88329E-11 |
| 150233 | MC1 LSSWP Strainers 2015 | -2830.51 |
| 150254 | Algonquin OCB Kit Install | 262.43 |
| 150284 | LGE PITP 2016 | -48108.11 |
| 150286 | CNG FILL STATION MAG 2015 | 46.53 |
| 150332 | LGE FIBERTECH REIMBURSABLE | 0 |
| 150444 | TPPA2016 - TWC | 19170.9 |
| 150445 | TPPA2016 - Fibertech | 21342.54 |
| 150446 | TPPA2016 - CROWN CASTLE | -6669.55 |
| 150447 | TPPA2016 - OTHER | -2032.86 |
| 150467 | Comp-related Equip LGE 2016 | 204.48 |

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| 150637 | TEP-Middletown Brkr Rpl (3) | 47194.13 |
| 150655 | Rebuild TT3311 MU1104 Ph4 | -6743.24 |
| 150681LGE | TC2 EXPANSION JOINT REPLACE | -8010.18 |
| 150734 | Middletown TR2 Bushing Rpl | 181737.76 |
| 150768 | BRECKINRIDGE SIX MILE REG | 4380.57 |
| 150769 | HWY 44 FISHER REG FACILITY | -14128.75 |
| 150771 | US 31 CALVARY LINE RELO | 7192 |
| 150784 | TA1106 | -2174.54 |
| 150804 | OATI Software Change - LGE | 10560 |
| 150852 | Omni West 480V Vault | 394177.1 |
| 150853 | Omni South/East 480V Vault | 74341.7 |
| 150854 | Omni North/East 480V Vault | 187223.52 |
| 150865 | MC1 & MC2 CO Analyzers | 1389.41 |
| 150866LGE | TC FA COMBO MTR STARTERS | 9069.16 |
| 150880 | BELLS LANE RETIREMENT | -1468.44 |
| 151001 | TC1 DIGITAL ECS UPG | 67258.89 |
| 151031 | TC1 REMOVE MAIN STOP VALVE | 129918.77 |
| 151096 | Lynn Subst (LN0003) Exit Cable | 113 |
| 151115 | TC CCRT - BOTTOM ASH LGE | 3988101.04 |
| 151116 | TC CCRT - FLY ASH LGE | 12633232.05 |
| 151117 | TC CCRT - GYPSUM LGE | 18444288.08 |
| 151118 | TC CCRT - TRANSPORT LGE | 3522288.86 |
| 151119 | TC CCRT - LANDFILL LGE | 14349950.37 |
| 151126 | GS GE Black Start TC | 1488705.36 |
| 151160 | SIMP COMM CTR RECONF-LGE | -2666.38 |
| 151176 | OF Land Purchase | 0.2 |
| 151191 | TC1 COAL MILL SPRING CANS | 16.4 |
| 151194LGE | TC2 TURB SHAFT VOLT MONITOR | 2867.36 |
| 151208 | Mill Creek 4533 Brk Rpl | -15798.99 |
| 151250 | MC Screenhouse Roofing | 59701.71 |
| 151253 | MC3 Sootblower Steam Source | 133206.26 |
| 151254 | MC4 Sootblower Steam Source | 166339.71 |
| 151256 | MC Fire Protection Coal Hndlg | 148210.26 |
| 151257 | MC1 Field Instrumentation 2017 | 312423.29 |
| 151263 | MC Control Battery #2 2017 | 67432.91 |
| 151264 | MC Emergency Battery #2 2017 | 143294.96 |
| 151271 | MC4 Generator Brush Rigging | 125827.27 |
| 151279 | MC4 Deepwell Pump | 188791.2 |
| 151281 | MC Louvers 2017 | 218586.9 |
| 151282 | MC 1 & 4 Roof Drainage | 501545.95 |
| 151286 | MC 3B Coal Mill Gearbox | 220967.6 |
| 151289 | GS GE Dam Impnd '16 TC | -4795.42 |
| 151305 | Algonquin PT Rpl | 51311.95 |
| 151306 | Paddys Run PT Rpl | 111399.8 |
| 151307 | Clay 69kV BUS TIE Bush Rpl | 0.2 |
| 151331 | CR7 Station Buildings | -782.19 |
| 151448 | TC1 480V BREAKER UPGRADE | 8.47 |
| 151449LGE | TC COMMON 480V BREAKER UPGRADE | 749.97 |
| 151467 | Cane Run SW CT Add | 268586.63 |
| 151563 | GS GE Alarm Mgmt CR | -1118.74 |

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| 151581 | MC2 Sootblowers | 231698.97 |
| 151583 | MC4 Coal Piping | 168144.18 |
| 151601 | Louisville RFL9300 RPLS | 6318.35 |
| 151750 | Spare 345/138 Transformer | 860943.31 |
| 151778 | MC4 DCS Hardware 2017 | 100502.74 |
| 151817 | Homewood Suites Vault | 14096.55 |
| 151912 | Gas Shop at EOC | 62652.88 |
| 151953 | VLV REPL - MAG 16" HWY 1135 | 1873.14 |
| 151955LGE | TC2 GENERATOR FIELD RWND | 0 |
| 151959LGE | BRCT 6&7 Auto Gas Shutoff LGE | 17779.46 |
| 151975 | CR7 SEE Transformer | 1570.98 |
| 151984 | OF Maintenance Shop | 167874.13 |
| 151999 | PR Control Rm Upgrade | 57394.18 |
| 152000LGE | TC CT REPL GEN PROT RELAY | 21877.33 |
| 152001 | PR Station Warehouse | 53699.09 |
| 152038LGE | TC CT SECURITY ST | 15622.27 |
| 152044 | TC1 REAR WALL PANEL REPL | 291255.02 |
| 152045 | TC1 REAR WW HANG TUBE | 84403.5 |
| 152046 | TC1 BP FRONT WALL PANEL REPL | 243022.16 |
| 152048 | TC1 COAL PIPING HANGERS | 116658.21 |
| 152049LGE | TC2 BOILER WATER WALL REPL | 446202.52 |
| 152050 | CR7 Station Support Building | 125130.66 |
| 152051 | CR7 DC Bus Arrangement | 59043.83 |
| 152053 | CR7 Condition Monitoring | 40081.48 |
| 152078 | TC1 DA HEATER UPGRADE | 250051.41 |
| 152090LGE | TC A BALL MILL LINER UPGD | 98041.35 |
| 152094 | TC1 SCR NOX PLC UPGD | 308673.38 |
| 152099LGE | TC2 HP TURBINE BLADES LGE | 109469.53 |
| 152101 | TC1 TURBINE OVERSPEED UPGD | 25742.68 |
| 152102 | TC1 REPL CROSSOVER EXP JOINTS | 236523.18 |
| 152103 | TC1 RECYC PUMP HEADER REPL | 973909.82 |
| 152108 | REL-MT-TC Sw-CF Brkr Add | 160272.45 |
| 152109 | REL-Smyrna 604 Brkr Add | 30743.49 |
| 152133 | MC Limestone Gear box 2016 | 530.35 |
| 152174 | PBR-Ashby 138kV Brkr Rpl | 389923.54 |
| 152178 | PBR-Shively 69kV Brkr Rpl | 439429.59 |
| 152187 | PBR-TC Sw 138kV Brk Rpl | 292761.48 |
| 152218 | MC Synthetic Material Plant | 1794585.98 |
| 152221 | MC 4532 and 4504-60 TIE Brkr | 1658722.64 |
| 152222 | BL 345kV 4532-38 TIE Brkr Rpl | 404349.66 |
| 152226 | Middletown (5) 345kV Brkr Rpl | 306599.61 |
| 152265 | SCADA PRIVATE NTWK_LGE_2016 | -4140.81 |
| 152271LGE | TC2 ID FAN REFURBISHMENT LGE | 6766.87 |
| 152273LGE | TC2 FD FAN REBUILD LGE | 19621.46 |
| 152330 | MC Gypsum Dewatering Non-ECR | 31636924.94 |
| 152337 | BOC BREAKER REPLACEMENT 2017 | 79430.06 |
| 152353 | SEWAGE INJECTION PUMPS BOC | 40080.97 |
| 152366 | BOC ROOF REPLACEMENT SECTION A | 137180.74 |
| 152371 | FACILITIES SHOP SSC | 178318.7 |
| 152375 | HVAC CONDENSING UNIT EOC | 8588 |

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| 152378 | PAVING SSC | 169014.65 |
| 152381 | MC Process Water | 69938768.22 |
| 152384 | TC LGE Process Water | 14081562.26 |
| 152467 | REPL PROCESSORS & IO MODULES | 53133.96 |
| 152468 | TANK LEVEL TRANSMITTERS | 47131.97 |
| 152469 | PURCH ATTACH CONSTR EQUIP 2017 | 45771.37 |
| 152471 | SCENIC VIEW SHED | 26382.72 |
| 152473 | WELD SHOP IMPROVEMENTS | 86193.89 |
| 152474 | STORAGE FIELD VALVE REPL | 21776.54 |
| 152476 | YARD COOLER AERIAL FAN REPL | 584755.4 |
| 152477 | STATION PIPE REPL MULD | 1672202.15 |
| 152479 | COMPRESSOR ENGINE EQUIP 2017 | 322887.58 |
| 152481 | UPRG SCADA & FT SYS DATA COMM | 47884.18 |
| 152482 | UPGRADE FT SYS DATA COMM 2017 | 205648.01 |
| 152484 | ODORANT TANK LEVEL PROBES 2017 | 26304.08 |
| 152487 | SECURITY UPGRADE MAG CENTER | 48847.52 |
| 152488 | MACHINERY STORAGE SHED | 227962.27 |
| 152489 | STORM SHELTER CENTER | 8168.04 |
| 152490 | BOILER FUEL TRAINS | 136464.22 |
| 152491 | CNG TUBE TRAILER | 138299.54 |
| 152492 | PAVING-MAGNOLIA | 131945.26 |
| 152496 | MUL STATN & FLD WASTE TANKS | 53011.99 |
| 152510 | OFFICE BUILDING LACONIA | 61204.53 |
| 152515 | PAD MOUNTED ELEC SERVICE | 59009.11 |
| 152533 | DISTRIBUTION UPGRADE ETOWN | 78685.24 |
| 152545 | BRIDGE RPL E PKWY & BEARGRASS | 221263.81 |
| 152546 | EAST END REINFORCEMENT | 1189153.11 |
| 152547 | PURCHASE DUMP TRUCK | 134464.33 |
| 152561 | REPLACE PAD METERS | 755515 |
| 152568 | Manhole Structural Rprs 2017 | 164385.01 |
| 152617 | 2017 Spare 345 Brk-LGE | 1239109.05 |
| 152618 | LGE Spare 138/69 XTR | 674433.07 |
| 152680 | TC1 COAL MILL SPRING CAN ASY | 246390.69 |
| 152745 | BOC ROOF REPL - SECTION B MAIN | 219698.33 |
| 152767 | Grady GR1466 Exit Circuit | 3319.16 |
| 152901 | MC CCR New Construction | 465078.46 |
| 152902 | TC CCR New Construction LGE | 0 |
| 152940 | MC Beneficial Reuse USG | 339439.35 |
| 152974 | Spare Transformers LGE | 10149.73 |
| 153004LGE | TC2 A CEM DATALOG CHANGEOUT | 3818.65 |
| 153005LGE | TC2 B CEM DATA LOG CHANGEOUT | 2281.53 |
| 153006LGE | TCCT CEM DATA LOG CHANGEOUT | 30350.22 |
| 153008 | TC1 CEM PROBE CHANGEOUT | 40239.89 |
| 153015LGE | TC2 A CEM PM CHANGOUT | 16483.34 |
| 153016LGE | TC2 B CEM PM CHANGEOUT | 16561.48 |
| 153051 | TC1 NATURAL GAS CONVERSION | 3658046.53 |
| 153053LGE | TC2 GEN EXCITATION REPL | 152934.76 |
| 153069LGE | TC REPL B CHILLER | 72418.01 |
| 153073LGE | TC FUEL HANDLING DOZER-17 | 346236.5 |
| 153075 | Volt/VAR Optimization Non-DSM | 236155.27 |

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| 153093 | Purchase Garage Equip 17 BP | 14101.92 |
| 153097LGE | TC CT 5 REBUILD EXH EXP JNTS | 77898.99 |
| 153106 | MC1 O2 Probe Grid | 20896.88 |
| 153110 | MC2 O2 Probe Grid | -1991.59 |
| 153206 | MC Video Conference System | 4497.17 |
| 153233 | LACONIA GAS PAVING | 40219.22 |
| 153234 | CENTER GAS PAVING | 47570.57 |
| 153235 | BARSTOWN GAS PAVING | 55896.49 |
| 153255 | Bristol Louisville on Main | 24412 |
| 153280 | ROR-LGE SPARE CCVT-2016 | 35710.05 |
| 153285 | HWY 53 MAIN RELOCATION | 130527.08 |
| 153326 | MC2 Closed Cooling Wtr Piping | 80.53 |
| 153330 | MC Mechanical Exhauster 2016 | 707.78 |
| 153350 | PR Cloverport-Tip Top | 1437672.99 |
| 153365 | LGE Relay Rpl-2017 | 171866.39 |
| 153391LGE | TC CATHODIC PROTECT 2016 | 896.23 |
| 153393 | TRAILER & EXCAVATOR | 24948 |
| 153407 | BOC 1 ATRIUM WINDOWS | 0 |
| 153408 | BOC SIDEWALK | -3614.05 |
| 153415 | MULDRAUGH BLDGING AT GATE | -4800 |
| 153419 | PGG-Cane Run SW GG Iso | 8761.86 |
| 153472 | CR7 Chemical Storage Tank | 1835.86 |
| 153478 | IN1291 Ckt Hardening | 127566.56 |
| 153479 | HC1293 Ckt Hardening | 374524.96 |
| 153480 | AB 1205 Ckt Hardening | 116324.92 |
| 153481 | HK1234 Ckt Hardening | 235787.87 |
| 153483 | TA1106 Ckt Hardening | 309471.49 |
| 153484 | HK1243 CIFI | 92536.69 |
| 153486 | LY1111 CIFI | 364211.45 |
| 153487 | FM1257 CIFI | 12559.78 |
| 153489 | DA1240 CIFI | 345308.15 |
| 153490 | PV1252 CIFI | 54043.72 |
| 153497 | CIP IP Connectivity - LGE | 26357.12 |
| 153498 | RFN-Shively Fence Rpl | 120427.6 |
| 153526 | FILL PIPELINE CASINGS WITH WAX | -9136.94 |
| 153537 | OMN-Ashbottom TR2 Monitor | 75911.92 |
| 153538 | OMN-Mill Creek TR5 Monitor | 35770.55 |
| 153561 | DCC ENHANCEMENT LGE | 701682.46 |
| 153572 | LGE Pole Inspection 2017 | 2514701.16 |
| 153586 | N1DT Highland Sub Upgrade | 318767.87 |
| 153587 | N1DT Highland Sub CW | 934264.19 |
| 153588 | TIP TOP RTU Reimbursable | -8389.12 |
| 153591 | FTR-Beargrass T01 Xfmr Rpl | 451843.76 |
| 153627 | SIMPSONVILLE CRAC TRANS LGE | -0.83 |
| 153629 | SIMPSONVILLE CRAC IT LGE | -0.12 |
| 153638LGE | TC RESIDENT OFFICE CONSTRUCT | 15194.28 |
| 153640LGE | TC I/E MAINT SHOP OFFICE SPACE | 18913.31 |
| 153647 | MC2 Turbine CV Studs | 4710.07 |
| 153660 | RADCLIFF VINE GROVE REINF | 9349.02 |
| 153662 | BULLITT CO SYSTEM REINFORCE | 1579852.93 |

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| 153665 | TC1 ELECTRO MECH RELAY 2017 | 117804.28 |
| 153667 | POR-Cane Run Sw Insulator/C&P | 1472497.77 |
| 153671 | Kenwood 1155 CIFI 2017 | 11831.14 |
| 153672 | Fairmount 1262 CEMI | 86152.69 |
| 153673 | Locust 1192 CIFI 2017 | 199381.36 |
| 153681 | GAS CONTROL CREW ROOM RENO | 992.25 |
| 153683 | GS CDM SUBSTATION CALLBOX | 4535.03 |
| 153686 | GS CDM CALLBOX OTH PROD | 7950.81 |
| 153689 | TC1 FINAL SH DMW TUBE REPL | 185445.38 |
| 153690 | Gas Monitoring Cameras LGE | 381.24 |
| 153698 | TPPA-TWC 2017 | 118197.03 |
| 153699 | TPPA-Fibertech 2017 | 16186.2 |
| 153700 | TPPA-Crown Castle 2017 | -25474.42 |
| 153701 | TPPA-Other 2017 | 17738.7 |
| 153703 | GS GE Alloy Analyzer 2016 LGE | 2162.4 |
| 153718 | MC2 Gen HV Bushings T1 & T6 | 102773.81 |
| 153726 | CIP Intrusion Detect Trans LGE | 22070.29 |
| 153728 | CIP Intrusion Detect IT LGE | 35275.49 |
| 153740 | EMERGENCY RESPONSE TRAILER | 652.17 |
| 153748LGE | TC2 ID FAN OVERHAUL - 2017 | 112690.56 |
| 153750 | TC1 EXPANSION JOINTS 2017 | 495095.3 |
| 153755 | XFRM FROM KU | 646.61 |
| 153765LGE | TC2 MS BYPASS VALVE OVERHAUL* | 6917.15 |
| 153782 | S30 Floor Sweeper | 0 |
| 153812 | HB1148 Exit Cable | 157290.83 |
| 153820 | SCM2017 TRANS TOOLS & EQUIP | 16235.43 |
| 153826 | LGE Tech Trng Center | 564355.05 |
| 153829 | AMS SAP Security LG&E | 767355.91 |
| 153840 | MC1 Closed Clg Water Piping | 38011.09 |
| 153841 | MC Drum Crusher | 13402.1 |
| 153858 | LGE HW/SW ASSET MGMT 2017 | 134458.29 |
| 153871 | PIPELINE EXPOSURE HWY 61 | 10127.9 |
| 153872 | AOC BATHROOM | 35363.44 |
| 153916 | REPL AIR HANDLERS-BOC 2017 | 180940.18 |
| 153919 | TL Comp-Rel Hardware-LG&E | 3571.26 |
| 153925 | UPS CENTENNIAL HUB EXP | 1576977.06 |
| 153926 | UPS CENTENNIAL HUB EXP SUB | 322737.84 |
| 153927 | Sub Exit Cable LN0001 | 21424.38 |
| 153928 | Sub Exit Cable LN0004 | 36477.8 |
| 153947 | AOC RR & CONFERENCE ROOM UPG | 177466.18 |
| 153961 | SSC POLEYARD | 5,83089E-13 |
| 153962LGE | TC SAFETY & ERT 2017 | 40030.95 |
| 153964LGE | TC1 & COMM 480V BREAK UPD 2017 | 136566.22 |
| 153969 | LGE CTR 23 CONF CTR AV LGE | 23518.34 |
| 153971 | TC1 REPL HYD LIME DRYERS 2017 | 35927.68 |
| 153975 | FACILITIES CAPACITY FURN LGE | 175542.54 |
| 153978 | Sub Exit Cable AL1443 | 117963.48 |
| 153998LGE | TC LAB EQUIPMENT- 2017 | 25972.67 |
| 153LGE16 | Tertiary Data Domain-LGE16 | 50376.73 |
| 154001LGE | TC LAB MONITORS- 2017 | 33324.23 |

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| 154003LGE | TC PREDICTIVE MAINT DEV- 2017 | 43333.22 |
| 154013 | AMS MAM System 2017 LG&E | 2164636.09 |
| 154035 | AMS Device Management 2017 LGE | 836049.96 |
| 154046 | PAR-Algonquin Ground Grid Rpl | 82002.77 |
| 154047 | PAR-Canal Ground Grid Rpl | 105415.77 |
| 154049 | EXIT CABLE AL1376 | 166520 |
| 154050 | EXIT CIRCUITS AL1440 | 45305.98 |
| 154052 | EXIT CIRCUIT AL1441 | 16399.68 |
| 154053LGE | TC2 COAL FLOW ANALYZERS- 2017 | 11804.91 |
| 154055LGE | TC SITE PAVING- 2017 | 79826.98 |
| 154061 | EXIT CIRCUITS AL1444 | 92833.27 |
| 154062LGE | TC2 COOLING TOWER MAKE-UP | 33277.66 |
| 154064LGE | TC DCS ROOM RENOVATION- | 32319.32 |
| 154066 | TC1 DESP CONTROLS UPGRADE | 25656.92 |
| 154067LGE | TC MOORING CELL REFURBISHMENT- | 140271.97 |
| 154071LGE | TC -3 PHASE TEST SET | 24315.54 |
| 154073LGE | TC CT SPARE TURNING GEAR MTR- | 27621.72 |
| 154084 | MC4 Final Superheat Tubing | 1712693.16 |
| 154088LGE | TC OVATION SECURITY CTR- 2017 | 105494.28 |
| 154090 | Dixie 1224 New Circuit Phase 1 | 264585.39 |
| 154091 | Dixie 1224 New Circuit Phase 2 | 88427.66 |
| 154092 | Distribution Auto LGE 2017 | 4301202.45 |
| 154095 | IT Distribution Automation LGE | 1026220.56 |
| 154120 | Bus Duct Magazine Sub | 91340.92 |
| 154121 | Bus Duct Clifton Sub | 83940.56 |
| 154122 | Spare Transformer Magazine Sub | 25180.19 |
| 154145 | TC1 STACK LINER IMPROVE 2017 | 123913.58 |
| 154148 | RFN-Eastwood Fence Rpl | 16012.28 |
| 154150 | RFN-Cloverport Fence Rpl | 191621.72 |
| 154151 | RFN-Northside Fence Rpl | 129158.82 |
| 154154 | UPS Worldport Sectionalizing | 659439.07 |
| 154156LGE | TC2 EXCITE TRANSFORM REPL-2017 | 83303.05 |
| 154159LGE | TC CT OVAT SECURITY CENTER- | 62629.17 |
| 154165 | REPLACE FLOOR LGE CTR 12 LGE | 40465.86 |
| 154197 | Partial Discharge Monitor | 51940 |
| 154198 | LRAA GAS PIPELINE RELOCATION | 712719.14 |
| 154201 | MC3 Econ Inlet Check Valve | 92980.68 |
| 154202 | MC4 Econ Inlet Check Valve | 92980.68 |
| 154204 | BOC 1 DIRECTORS OFFICES LGE | 61667.65 |
| 154210LGE | TC2 2B ID FAN DE BLADE Repl | 38096.63 |
| 154212 | OF Trash Racks (2017) | 190114.56 |
| 154217 | MC Parking Lot Lighting Grid | 19794.74 |
| 154218 | MC Forklift For Mill Area | 222685.62 |
| 154222 | Oxmoor-Aiken Starbucks Relo | -1,74083E-13 |
| 154223 | MS LG&E Gas 2017 Provers | 194458.91 |
| 154225 | TC1 SCR STRUCT STEEL BP 2017 | 53902.69 |
| 154228 | TC1 BCWP OVERHAUL 2017 | 91351.52 |
| 154229LGE | TC COAL H BUILD ROOF RPL 2017 | 11456.56 |
| 154231 | ALPHA WAY | 159515.76 |
| 154243 | COOLER HANDRAIL/PLATFORMS 2017 | 52703.18 |

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| 154267 | TRIPSAVER ETLCP | 113926.36 |
| 154269 | UG FCI Harrods Creek | 186341.02 |
| 154288LGE | TC2 ID FAN VIBRATION PROBES- | 4611.94 |
| 154292 | BOC ELEVATION PLANTER WALL | 9465 |
| 154294 | MAGNOLIA PAVING 2017 | 47355.1 |
| 154300 | Trans Test Lab Equip-LG&E | 1307.66 |
| 154303LGE | TC2 COAL MILL EXPANSION JTS- | 7598.12 |
| 154305LGE | TC2 PENTHOUSE PLATFORM INST | 5655.4 |
| 154307LGE | TC LAB TANK REFURBISHMENT- | 72528.15 |
| 154311 | MC D1 Coal Conv Belt 2017 | 35195.8 |
| 154314 | MC1 GSU Xfmr Heat Detectors | 21152.89 |
| 154315 | MC2 GSU Xfmr Heat Detectors | 20289.72 |
| 154317 | Auburndale Pipe Racks-LGE17 | 13963.8 |
| 154322 | CR7 Bypass Valve Upgrade | 114096.99 |
| 154339 | MC4 Attenuator Spray Valve | 270189.99 |
| 154340 | MC4 Coal Feeder Controls | 53465.75 |
| 154346 | RIVERPORT 8" CUT OUT | 23390.1 |
| 154348 | GS Gen Eng Degas Analyzer MC | 20031.86 |
| 154351 | GS Gen Eng Air Sieve TC | 11268.79 |
| 154361 | MC Warehouse Tube Racks | 17091.65 |
| 154370 | MC1 Turbine Bolts 2017 | 68067.12 |
| 154419LGE | TC2 COAL MILL WATCH SYSTEM- | 16234.42 |
| 154434 | AL1443 Ckt Hardening | 51327.09 |
| 154435 | SM1397 Ckt Hardening | 188304.32 |
| 154436 | MC EHC Filtration Skid | 37971.74 |
| 154437 | MC Security Gate Watson Ln | 29610.52 |
| 154472 | 4TH ST APTS VAULT | 384225.19 |
| 154476LGE | TC STATION AIR SYSTEM REFURB- | 52270.45 |
| 154507 | UPS BATTERY REPL - LGE 2017 | 3060 |
| 154513 | EOC CONF A SPLIT HVAC UNIT | 9400 |
| 154515 | EOC WELDER PLUGS | 4677.15 |
| 154536 | LOADING DOCK SECURITY | 14394.91 |
| 154537 | CR7 Contractor Parking | 90938.6 |
| 154539 | AOC GAS DISPATCH WORKSTATION | 9878.82 |
| 154565 | FUSE UNFUSED TAPS | 150852.76 |
| 154567 | CR7 T3K ENHANCE | 8115.16 |
| 154569 | PR13 T3K ENHANCE | 96364.76 |
| 154571 | UPS CENTENNIAL HUB - REIMB | 9,29867E-11 |
| 154574 | MC CCR Rule Adtl Land | 1217290.74 |
| 154575LGE | TC BAP/GSP IMPROVEMENTS 2017- | 45459.78 |
| 154579 | TC1 CORNER TUBE REPLACE | 274042.96 |
| 154581LGE | TC SKID STEER LOADER- | 14677.31 |
| 154583LGE | TC CONVEYOR BELT 2017- | 63884.92 |
| 154586 | REPLACE LYNDON SOUTH TR 5 | 160134.29 |
| 154589 | UPGRADE PARKING LOT | 16390 |
| 154591 | TC 345KV 4511 Breaker | 255003.6 |
| 154592 | MADISON 14KV UPGRADE | 58381.39 |
| 154602 | TIP TOP TR 1 LTC UPGRADE | 185040.23 |
| 154604 | GRAND TR 1 LTC REPLACEMENT | 45595.45 |
| 154619 | MC 1B BCP OVERHAUL 2017 | 168182.23 |

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| 154620 | MC 1B CWP OVERHAUL 2017 | 136641.4 |
| 154621 | MC 4A CTP OVERHAUL 2017 | 41991.74 |
| 154622 | MC 1B BFP OVERHAUL 2017 | 165920.57 |
| 154628LGE | TC UPGD CONFERENCE ROOMS- | 152602.04 |
| 154645 | MC 3A CTP OVERHAUL 2019 | 21379.26 |
| 154653 | MC 4C Recyc Pump OVERHAUL 2018 | 1191.93 |
| 154655 | MC 4B Recyc Pump OVERHAUL 2018 | 36600.85 |
| 154672 | CR7 Backwash Strainer | 8519.44 |
| 154674 | ANNEX CHILLER REPLACE-2017 | 49980 |
| 154676 | TA1106-Phase3 | 114279.56 |
| 154694 | Madison 69kV Cap & Pin Rpl | 220909.29 |
| 154711LGE | TC2 ACOUSTIC MONITORS- | 8585.12 |
| 154786LGE | TC2 COND POLISHER RESIN UPG- | 26842.17 |
| 154812 | CSS Metric Tools | 26130.99 |
| 154817 | RIVERPORT FURNITURE LGE | 25249.23 |
| 154843 | Trimble Co TCT 7-10 | 389235.55 |
| 155051 | UPS CENTENNIAL SUB-REIMB | 179.57 |
| 155063 | CSSLathe | 57953.33 |
| 155080 | AOC Forklift (12k lbs) | 182744.42 |
| 155139 | MC 4A Low Press Htr Drn Pump | 75589.46 |
| 155140 | MC 4A Absorber Recycle Pump | 107672.72 |
| 155142 | MC 3F Cooling Tower Fan GB | 34737.79 |
| 155143 | MC Control House #1 HVAC | 24288.2 |
| 155176 | GS GenEng Insight CM-LGE | 38930.23 |
| 155179 | GS GenEng RDI Camera LGE | 14956.25 |
| 155180 | GS GenEng Insight CM CR7 | 20127.27 |
| 155193LGE | TC2 Hydrojet Strainer- | 4820.22 |
| 155195LGE | TC2 Turbine OH Cart- | 7118.51 |
| 155197 | TC1 GSU Blast Wall | 116477.02 |
| 155201 | Luckett & Farley Vault | 505617.22 |
| 155215 | RFN-Beargrass Fence | 92339.17 |
| 155232 | AMS MAM System LG&E Meter | 342196.5 |
| 155235 | UPS Underground Replacement | 360656.52 |
| 155247 | MC 4A Ash Water Pump Motor | 45420.23 |
| 155251 | CS Monitors 2017 LG&E | 7289.68 |
| 155297 | WIDE FORMAT PRINTER LGE | 16495.86 |
| 155300 | GS SL Mercury Analyzers 17 | 51557.21 |
| 155374 | CSS 24' Overhead Fan | 11218.19 |
| 155378 | GS GenEng CR7 RO | 66747.38 |
| 155397 | BOC 3C CONF RM RENOVATION | 57331.28 |
| 155430 | TA1173 CIFI 2017 | 53357.19 |
| 155431 | Convention Center Vault | 2.12594E-11 |
| 155434LGE | TC F1 COAL CRUSHER MTR RWD- | 16054.2 |
| 155460 | GS GenEng MetLab Storage | 23213.01 |
| 155465 | Lynn 15KV Exit Circuit | 15742.42 |
| 155513 | TC CCR New Const Proces Pd LGE | 313.1 |
| 155526 | FOR-Bishop Brk Rpl | 136052.18 |
| 155528 | FOR-Ethel TR4 Brk Rpl | 149865.32 |
| 155538 | GLab Washer Ext | 26188.92 |
| 155580 | CORR CON SMALL TOOLS 2017 | 71495.79 |

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| 155589 | BOC MAIL ROOM IMPROVEMENTS | 5274.97 |
| 155595 | GL Dielectric Tester | 207367.36 |
| 155677 | Calvary Ell Replacement | 497184.79 |
| 155680 | CR1421 Exit Circuit | 237152.21 |
| 155681 | CR1422 Exit Circuit | 201299.34 |
| 155682 | POR BLUE LICK 345KV CCVT | 36770.17 |
| 155694LGE | TC LAB UTILITY VEHICLE- | 8007.95 |
| 155696 | TC1 HP INNER CASING FASTNERS | 169270.15 |
| 155698 | SPIR Grade Lane-Fern Valley | 154968.44 |
| 155699 | SPIR Ashbottom-Grade Lane | 23676.32 |
| 155700 | SPIR International Tap | 22138.91 |
| 155705 | OHIO FALLS U7 REWIND | 559471.44 |
| 155718 | STT-Safety Office | 7824.63 |
| 155738 | Purchase Cable Hog-2017 | 221206.59 |
| 155745 | UPGRADE PADDYS RUN SERVICE | 19325.29 |
| 155749 | Auburndale Pole Racks-LGE17 | 197146.26 |
| 155759 | CR7 HEPA Filter Replacement | 93095.78 |
| 155761 | MULD & MAG CYBER SECURITY | 205369.55 |
| 155763 | HAULING & SMALL BACKHOE TRL | 35007.76 |
| 155810 | SK1128 Skyline Enhancement | 21033.47 |
| 155821 | CR7 CCI Valve Outage Work | 15041.46 |
| 155828 | MC2 Cooling Twr Chem Feed Tank | 33585.81 |
| 155831 | CSS Induction Heater | 34383.41 |
| 155835 | Dixie 1224 New Circuit Phase 3 | 73623.74 |
| 155837 | FENCE AT AOC 2017 | 12970 |
| 155848 | GS CDM TRIPWIRE TC | 35028.45 |
| 155851 | GS CDM TRIPWIRE TC CT | 9648.6 |
| 155855 | Ballardsville Pipeline Repairs | 483536.83 |
| 155860 | TPPA-Other 2018 | -3900 |
| 155862 | TPPA-TWC 2018 | -2878 |
| 155878 | MC S/R Boom Belt 2017 | 23807.1 |
| 155879LGE | TC2 P/JFF COMPRESSOR REPL- | 13915.8 |
| 155882 | CSS CNC FB Lathe | 39542.79 |
| 155884 | LGE BRANDING | 91816.42 |
| 155901 | CSS Vehicle | 38030.75 |
| 155902LGE | BOC SUPPLY CHAIN FLOORING LGE | 18358.35 |
| 155906 | Emissions Tst Trailer&Equi-LGE | 21934.05 |
| 155908LGE | BOC DATA CENTER FLOORING LGE | 24052.29 |
| 155911LGE | BOC DIRECTORS FLOORING LGE | 12656.86 |
| 155923LGE | BRCT5 Inlet Coils Repl LGE | 131461.23 |
| 155926 | BOs Safe for BOC 2017 | 6285.8 |
| 155943 | SSC Racking-LGE17 | 27191.81 |
| 155947 | SSC STORAGE BLDG POLEBARN | 102521.93 |
| 155950 | MC4 Service Water Valve #26 | 40416.01 |
| 155954 | GS GenEng Videoscope | 17744.61 |
| 155958 | GS SL Oil and Grs Analyzer | 16075.83 |
| 155966 | 2017 PE VEHICLES LGE | 85620 |
| 155970 | OATI Meter Read Module-LG&E | 5023.98 |
| 155981 | SPIR Mill Creek-Northside | 235982.9 |
| 155988 | Convention Ctr Vault-West | 54.73 |