

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 52

Responding Witness: Christopher M. Garrett

Q.1-52. For each taxing authority to which aggregate property tax payments exceeding \$10,000 were made in 2018, please provide a copy of one property tax return or other information return submitted to each tax assessor and the associated resulting invoice related to taxes paid in 2018.

A.1-52. See attached.

PROPERTY

TAX

RETURNS

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Anderson

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|---------------|----------|-------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Anderson County | 0 | 2,485,255 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 61,516 | 9,058,343 | 61,516 | 0 | 11,605,115 | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 2,485,255 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 61,516 | 9,058,343 | 61,516 | 0 | 11,605,115 | |
| Schools Total : | 0 | 2,485,255 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 61,516 | 9,058,343 | 61,516 | 0 | 11,605,115 | |
| Cities | | | | | | | | | | | | | | | |
| Lawrenceburg | 0 | 1,224,823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18,859 | 4,744,098 | 18,859 | 0 | 5,987,780 | |
| Cities Total : | 0 | 1,224,823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18,859 | 4,744,098 | 18,859 | 0 | 5,987,780 | |
| Fire Districts | | | | | | | | | | | | | | | |
| Anderson County FD | 0 | 1,260,432 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 42,657 | 4,314,245 | 42,657 | 0 | 5,617,335 | |
| Fire Districts Total : | 0 | 1,260,432 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 42,657 | 4,314,245 | 42,657 | 0 | 5,617,335 | |



**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Ballard

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | |
| Ballard County | 0 | 3,179,082 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 469,729 | 6,029,498 | 9,678,308 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 3,179,082 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 469,729 | 6,029,498 | 9,678,308 |
| Schools Total : | 0 | 3,179,082 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 469,729 | 6,029,498 | 9,678,308 |
| Cities | | | | | | | | | | | | |
| Barlow | 0 | 305,455 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 183,705 | 1,152,985 | 1,642,145 |
| Kevil | 0 | 80,835 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 132,267 | 346,410 | 559,512 |
| LaCenter | 0 | 162,704 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 391 | 605,390 | 768,486 |
| Wickliffe | 0 | 1,006,699 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 106,296 | 564,376 | 1,677,371 |
| Cities Total : | 0 | 1,555,694 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 422,659 | 2,669,161 | 4,647,514 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Barren

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|----------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | |
| Barren County | 0 | 291,727 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,015 | 1,899,700 | 2,193,442 |
| Schools | | | | | | | | | | | | |
| Caverna Graded School | 0 | 179,741 | 0 | 0 | 0 | 0 | 0 | 0 | 977 | 1,053,777 | 1,234,496 | |
| Common School | 0 | 111,986 | 0 | 0 | 0 | 0 | 0 | 0 | 1,038 | 845,923 | 958,947 | |
| Schools Total : | 0 | 291,727 | 0 | 0 | 0 | 0 | 0 | 0 | 2,015 | 1,899,700 | 2,193,442 | |
| Cities | | | | | | | | | | | | |
| Cave City | 0 | 159,496 | 0 | 0 | 0 | 0 | 0 | 0 | 961 | 905,302 | 1,065,760 | |
| Cities Total : | 0 | 159,496 | 0 | 0 | 0 | 0 | 0 | 0 | 961 | 905,302 | 1,065,760 | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Bath

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|--------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|--|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Bath County | 0 | 950,806 | 0 | 0 | 0 | 0 | 0 | 0 | 61,808 | 4,756,819 | 5,769,432 | | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 950,806 | 0 | 0 | 0 | 0 | 0 | 0 | 61,808 | 4,756,819 | 5,769,432 | | | | |
| Schools Total : | 0 | 950,806 | 0 | 0 | 0 | 0 | 0 | 0 | 61,808 | 4,756,819 | 5,769,432 | | | | |
| Cities | | | | | | | | | | | | | | | |
| Owingsville | 0 | 271,242 | 0 | 0 | 0 | 0 | 0 | 0 | 953 | 860,237 | 1,132,431 | | | | |
| Salt Lick | 0 | 56,776 | 0 | 0 | 0 | 0 | 0 | 0 | 642 | 374,717 | 432,134 | | | | |
| Sharpsburg | 0 | 49,996 | 0 | 0 | 0 | 0 | 0 | 0 | 105 | 175,924 | 226,025 | | | | |
| Cities Total : | 0 | 378,013 | 0 | 0 | 0 | 0 | 0 | 0 | 1,700 | 1,410,877 | 1,790,590 | | | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Bath County FD | 0 | 679,564 | 0 | 0 | 0 | 0 | 0 | 0 | 60,856 | 3,896,582 | 4,637,002 | | | | |
| Fire Districts Total : | 0 | 679,564 | 0 | 0 | 0 | 0 | 0 | 0 | 60,856 | 3,896,582 | 4,637,002 | | | | |
| Other Districts | | | | | | | | | | | | | | | |
| Salt Lick Creek Watershed | 0 | 703 | 0 | 0 | 0 | 0 | 0 | 0 | 79 | 154,843 | 155,625 | | | | |
| Other Districts Total : | 0 | 703 | 0 | 0 | 0 | 0 | 0 | 0 | 79 | 154,843 | 155,625 | | | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Bell

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------|----------|-------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Bell County | 0 | 20,592,725 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,253,385 | 36,154,942 | 0 | 0 | 62,001,052 | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 16,587,826 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,306,492 | 25,254,899 | 0 | 0 | 44,149,218 | |
| Middlesboro Graded School | 0 | 3,117,248 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 473,461 | 5,044,128 | 0 | 0 | 8,634,837 | |
| Pineville Graded School | 0 | 887,651 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,473,432 | 5,855,914 | 0 | 0 | 9,216,997 | |
| Schools Total : | 0 | 20,592,725 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,253,385 | 36,154,942 | 0 | 0 | 62,001,052 | |
| Cities | | | | | | | | | | | | | | | |
| Middlesboro | 0 | 1,815,496 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 470,535 | 832,683 | 0 | 0 | 3,118,714 | |
| Pineville | 0 | 867,593 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,473,322 | 5,746,755 | 0 | 0 | 9,087,670 | |
| Cities Total : | 0 | 2,683,089 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,943,858 | 6,579,438 | 0 | 0 | 12,206,385 | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Bourbon

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|--------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventories In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Bourbon County | 0 | 5,733,092 | 0 | 0 | 0 | 0 | 0 | 0 | 1,111,151 | 18,770,837 | 25,615,080 | |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 5,687,185 | 0 | 0 | 0 | 0 | 0 | 0 | 1,107,324 | 18,665,513 | 25,460,021 | |
| Paris Graded School | 0 | 45,908 | 0 | 0 | 0 | 0 | 0 | 0 | 3,827 | 105,324 | 155,059 | |
| Schools Total : | 0 | 5,733,092 | 0 | 0 | 0 | 0 | 0 | 0 | 1,111,151 | 18,770,837 | 25,615,080 | |
| Cities | | | | | | | | | | | | |
| Millersburg | 0 | 1,273,717 | 0 | 0 | 0 | 0 | 0 | 0 | 239,329 | 789,917 | 2,302,963 | |
| North Middleton | 0 | 73,638 | 0 | 0 | 0 | 0 | 0 | 0 | 114 | 238,171 | 311,923 | |
| Paris | 0 | 2,615,097 | 0 | 0 | 0 | 0 | 0 | 0 | 735,785 | 4,129,354 | 7,480,236 | |
| Cities Total : | 0 | 3,962,452 | 0 | 0 | 0 | 0 | 0 | 0 | 975,227 | 5,157,443 | 10,095,122 | |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

J

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
County of Location Boyle

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|-------------------|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Boyle County | 0 | 7,834,521 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,489,023 | 29,679,227 | 42,002,771 | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 2,540,657 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 428,649 | 8,096,271 | 11,065,576 | | |
| Danville Graded School | 0 | 5,293,864 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,060,374 | 21,582,957 | 30,937,194 | | |
| Schools Total : | 0 | 7,834,521 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,489,023 | 29,679,227 | 42,002,771 | | |
| Cities | | | | | | | | | | | | | | | |
| Danville | 0 | 5,293,864 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,060,374 | 21,582,957 | 30,937,194 | | |
| Junction City | 0 | 546,049 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,838 | 692,590 | 1,243,476 | | |
| Perryville | 0 | 68,223 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 216 | 328,258 | 396,698 | | |
| Cities Total : | 0 | 5,908,135 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,065,428 | 22,603,805 | 32,577,369 | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Boyle County FD | 0 | 1,926,385 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 423,595 | 7,075,422 | 9,425,402 | | |
| Fire Districts Total : | 0 | 1,926,385 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 423,595 | 7,075,422 | 9,425,402 | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

J

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
County of Location Bracken

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Bracken County | 0 | 1,121,226 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 60,412 | 7,383,303 | 8,564,942 | | | |
| Schools | | | | | | | | | | | | | | | |
| Augusta Graded School | 0 | 253,477 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24,103 | 2,024,849 | 2,302,429 | | | |
| Common School | 0 | 867,749 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 36,309 | 5,358,454 | 6,262,513 | | | |
| Schools Total : | 0 | 1,121,226 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 60,412 | 7,383,303 | 8,564,942 | | | |
| Cities | | | | | | | | | | | | | | | |
| Augusta | 0 | 205,038 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 23,787 | 804,263 | 1,033,088 | | | |
| Brooksville | 0 | 85,822 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 706 | 286,701 | 373,228 | | | |
| Germentown | 0 | 27,018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 124 | 111,699 | 138,842 | | | |
| Cities Total : | 0 | 317,878 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24,617 | 1,202,663 | 1,545,158 | | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Breckinridge

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Breckinridge County | 0 | 138,523 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 820,516 | 12,943,822 | 13,902,860 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 138,523 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 820,516 | 12,943,822 | 13,902,860 |
| Schools Total : | 0 | 138,523 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 820,516 | 12,943,822 | 13,902,860 |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Bullitt

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|----------------|------------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Bullitt County | 0 | 1,318,866 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 289,874 | 1,033,260 | 289,874 | 1,033,260 | 2,641,999 | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 1,318,866 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 289,874 | 1,033,260 | 289,874 | 1,033,260 | 2,641,999 | |
| Schools Total : | 0 | 1,318,866 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 289,874 | 1,033,260 | 289,874 | 1,033,260 | 2,641,999 | |
| Cities | | | | | | | | | | | | | | | |
| Lebanon Junction | 0 | 92,597 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 550 | 673,705 | 550 | 673,705 | 766,852 | |
| Cities Total : | 0 | 92,597 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 550 | 673,705 | 550 | 673,705 | 766,852 | |
| Fire Districts | | | | | | | | | | | | | | | |
| Zoneton FD | 0 | 1,226,269 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 289,324 | 350,803 | 289,324 | 350,803 | 1,866,395 | |
| Fire Districts Total : | 0 | 1,226,269 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 289,324 | 350,803 | 289,324 | 350,803 | 1,866,395 | |
| | | | | | | | | | | | | | | Garrett | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

J

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Butler

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Butler County | 0 | 165 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,136 | 299,978 | 305,279 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 165 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,136 | 299,978 | 305,279 |
| Schools Total : | 0 | 165 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,136 | 299,978 | 305,279 |

Garrett

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Caldwell

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|--------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|----------------|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Televison-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Caldwell County | 0 | 1,610,781 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 70,142 | 6,079,710 | 7,760,632 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 1,610,781 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 70,142 | 6,079,710 | 7,760,632 | | | |
| Schools Total : | 0 | 1,610,781 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 70,142 | 6,079,710 | 7,760,632 | | | |
| Cities | | | | | | | | | | | | | | | |
| Fredonia | 0 | 122,405 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 631 | 917,652 | 1,040,688 | | | |
| Princeton | 0 | 764,848 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 42,482 | 4,435 | 811,766 | | | |
| Cities Total : | 0 | 887,253 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43,113 | 922,088 | 1,852,454 | | | |
| | | | | | | | | | | | | | Garrett | | |



PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

61A200(J) (08-12)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Campbell

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|--------------|------------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Campbell County | 0 | 207,532 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,012 | 1,098,386 | 2,012 | 1,098,386 | 1,307,930 | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 207,532 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,012 | 1,098,386 | 2,012 | 1,098,386 | 1,307,930 | |
| Schools Total : | 0 | 207,532 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,012 | 1,098,386 | 2,012 | 1,098,386 | 1,307,930 | |
| Cities | | | | | | | | | | | | | | | |
| California | 0 | 23,093 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 74 | 68,284 | 74 | 68,284 | 91,451 | |
| Mentor | 0 | 32,758 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 89 | 142,320 | 89 | 142,320 | 175,167 | |
| Cities Total : | 0 | 55,851 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 162 | 210,604 | 162 | 210,604 | 266,618 | |
| Fire Districts | | | | | | | | | | | | | | | |
| Campbell County FD | 0 | 207,532 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,012 | 1,098,386 | 2,012 | 1,098,386 | 1,307,930 | |
| Fire Districts Total : | 0 | 207,532 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,012 | 1,098,386 | 2,012 | 1,098,386 | 1,307,930 | |
| | | | | | | | | | | | | | | Garrett | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Carlisle

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Carlisle County | 0 | 92,874 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 34,412 | 557,602 | 684,889 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 92,874 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 34,412 | 557,602 | 684,889 |
| Schools Total : | 0 | 92,874 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 34,412 | 557,602 | 684,889 |
| Cities | | | | | | | | | | | | |
| Bardwell | 0 | 92,874 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 34,412 | 557,602 | 684,889 |
| Cities Total : | 0 | 92,874 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 34,412 | 557,602 | 684,889 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Crittenden

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | |
| Crittenden County | 0 | 2,005,490 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 155,991 | 7,739,155 | 9,900,636 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 2,005,490 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 155,991 | 7,739,155 | 9,900,636 | |
| Schools Total : | 0 | 2,005,490 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 155,991 | 7,739,155 | 9,900,636 | |
| Cities | | | | | | | | | | | | | |
| Marion | 0 | 909,645 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 21,057 | 1,893,096 | 2,823,798 | |
| Cities Total : | 0 | 909,645 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 21,057 | 1,893,096 | 2,823,798 | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

J

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Daviess

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Daviess County | 0 | 2,365,783 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 603,250 | 8,277,608 | 11,246,641 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 2,365,783 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 603,250 | 8,277,608 | 11,246,641 |
| Schools Total : | 0 | 2,365,783 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 603,250 | 8,277,608 | 11,246,641 |

Garrett

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Edmonson

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Edmonson County | 0 | 25,072 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,387 | 338,616 | 366,076 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 25,072 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,387 | 338,616 | 366,076 |
| Schools Total : | 0 | 25,072 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,387 | 338,616 | 366,076 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

J

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Estill

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | |
| Estill County | 0 | 1,758,644 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 177,861 | 5,377,779 | 7,314,284 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 1,758,644 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 177,861 | 5,377,779 | 7,314,284 | |
| Schools Total : | 0 | 1,758,644 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 177,861 | 5,377,779 | 7,314,284 | |
| Cities | | | | | | | | | | | | | |
| Irvine | 0 | 233,339 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 22,017 | 1,434,505 | 1,689,861 | |
| Ravenna | 0 | 41,723 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19,081 | 493,785 | 554,589 | |
| Cities Total : | 0 | 275,062 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 41,099 | 1,928,290 | 2,244,450 | |

Garrett

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Fayette

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|--------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | |
| Fayette County | 221,465 | 133,701,903 | 0 | 263,958 | 0 | 0 | 0 | 0 | 0 | 25,908,899 | 234,622,984 | 394,719,208 |
| Schools | | | | | | | | | | | | |
| Common School | 221,465 | 133,701,903 | 0 | 263,958 | 0 | 0 | 0 | 0 | 0 | 25,908,899 | 234,622,984 | 394,719,208 |
| Schools Total : | 221,465 | 133,701,903 | 0 | 263,958 | 0 | 0 | 0 | 0 | 0 | 25,908,899 | 234,622,984 | 394,719,208 |
| Cities | | | | | | | | | | | | |
| Lexington - Refuse | 221,465 | 93,769,713 | 0 | 263,958 | 0 | 0 | 0 | 0 | 0 | 19,648,320 | 200,858,641 | 314,762,096 |
| Lexington - Street Cleaning | 221,465 | 93,769,713 | 0 | 263,958 | 0 | 0 | 0 | 0 | 0 | 19,593,974 | 200,858,641 | 314,707,750 |
| Lexington - Street Lights | 221,465 | 93,769,713 | 0 | 263,958 | 0 | 0 | 0 | 0 | 0 | 23,987,782 | 201,774,017 | 320,016,935 |
| Cities Total : | 664,394 | 281,309,140 | 0 | 791,873 | 0 | 0 | 0 | 0 | 0 | 63,230,075 | 603,491,299 | 949,486,782 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Fleming

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | |
| Fleming County | 0 | 1,266,587 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12,522 | 3,733,070 | 5,012,179 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 1,266,587 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12,522 | 3,733,070 | 5,012,179 |
| Schools Total : | 0 | 1,266,587 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12,522 | 3,733,070 | 5,012,179 |
| Cities | | | | | | | | | | | | |
| Flemingsburg | 0 | 963,968 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,240 | 1,127,650 | 2,093,858 |
| Cities Total : | 0 | 963,968 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,240 | 1,127,650 | 2,093,858 |



**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Franklin

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|----------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Franklin County | 0 | 5,566,756 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 578,719 | 9,955,355 | 16,100,830 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 5,566,756 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 578,719 | 9,955,355 | 16,100,830 |
| Schools Total : | 0 | 5,566,756 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 578,719 | 9,955,355 | 16,100,830 |
| Cities | | | | | | | | | | | | |
| Frankfort | 0 | 1,455,660 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 85,308 | 1,838,632 | 3,379,600 |
| Cities Total : | 0 | 1,455,660 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 85,308 | 1,838,632 | 3,379,600 |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Fulton

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | State and Local Tax | | | | Total Property | |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|---------------------|------------------------|-------------------------------|------------------------------|----------------|--------------------------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | | Tangible Personalty Owned and Leased |
| Fulton County | 0 | 13,368 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35 | 62,353 | 75,756 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 13,368 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35 | 62,353 | 75,756 |
| Schools Total : | 0 | 13,368 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35 | 62,353 | 75,756 |



**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Gallatin

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | |
| Gallatin County | 0 | 1,421,062 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 181,377 | 4,340,597 | 5,943,036 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 1,421,062 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 181,377 | 4,340,597 | 5,943,036 |
| Schools Total : | 0 | 1,421,062 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 181,377 | 4,340,597 | 5,943,036 |
| Cities | | | | | | | | | | | | |
| Glencoe | 0 | 60,099 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 193 | 182,193 | 242,485 |
| Sparta | 0 | 1,371 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 57 | 8,076 | 9,504 |
| Warsaw | 0 | 1,032,239 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 136,150 | 1,581,856 | 2,750,244 |
| Cities Total : | 0 | 1,093,709 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 136,399 | 1,772,125 | 3,002,233 |



**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Garrard

| Name of Taxing Jurisdiction | State Tax Only | | | | | | State and Local Tax | | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|---------------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | |
| Garrard County | 0 | 1,962,358 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,033,937 | 9,288,991 | 19,285,286 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 1,962,358 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,033,937 | 9,288,991 | 19,285,286 |
| Schools Total : | 0 | 1,962,358 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,033,937 | 9,288,991 | 19,285,286 |
| Cities | | | | | | | | | | | | |
| Lancaster | 0 | 824,832 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 71,241 | 2,553,545 | 3,449,618 |
| Cities Total : | 0 | 824,832 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 71,241 | 2,553,545 | 3,449,618 |
| Fire Districts | | | | | | | | | | | | |
| Camp Dick FD #2 | 0 | 998,953 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,961,596 | 6,727,138 | 15,687,688 |
| Garrard County FD #1 | 0 | 963,404 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 72,341 | 2,561,853 | 3,597,598 |
| Fire Districts Total : | 0 | 1,962,358 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,033,937 | 9,288,991 | 19,285,286 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Grant

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Grant County | 0 | 71,763 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24,350 | 1,256,976 | 1,353,089 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 71,763 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24,350 | 1,256,976 | 1,353,089 |
| Schools Total : | 0 | 71,763 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24,350 | 1,256,976 | 1,353,089 |
| Cities | | | | | | | | | | | | |
| Corinth | 0 | 33,519 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 42 | 149,641 | 183,203 |
| Cities Total : | 0 | 33,519 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 42 | 149,641 | 183,203 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

J

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
County of Location Graves

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Graves County | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,356 | 152,068 | 153,424 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,356 | 152,068 | 153,424 |
| Schools Total : | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,356 | 152,068 | 153,424 |



**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Grayson

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | | Total Property |
|--------------------------------|-----------------------------|-------------------------|----------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|----------------|----------|----------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | | |
| Grayson County | 0 | 3,041,638 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 172,347 | 6,385,781 | 172,347 | 0 | 0 | 9,599,767 | |
| Schools | | | | | | | | | | | | | | | | |
| Common School | 0 | 3,041,638 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 172,347 | 6,385,781 | 172,347 | 0 | 0 | 9,599,767 | |
| Schools Total : | 0 | 3,041,638 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 172,347 | 6,385,781 | 172,347 | 0 | 0 | 9,599,767 | |
| Cities | | | | | | | | | | | | | | | | |
| Caneyville | 0 | 66,127 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 77 | 271,203 | 271,203 | 0 | 0 | 337,406 | |
| Clarkson | 0 | 213,389 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,720 | 564,495 | 564,495 | 0 | 0 | 780,604 | |
| Leitchfield | 0 | 2,160,002 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 83,044 | 2,855,237 | 83,044 | 0 | 0 | 5,098,283 | |
| Cities Total : | 0 | 2,439,518 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 85,840 | 3,690,935 | 85,840 | 0 | 0 | 6,216,294 | |
| Other Districts | | | | | | | | | | | | | | | | |
| Caney Creek Watershed | 0 | 144,811 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | 638,472 | 638,472 | 0 | 0 | 783,291 | |
| Other Districts Total : | 0 | 144,811 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | 638,472 | 638,472 | 0 | 0 | 783,291 | |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Green

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|----------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | |
| Green County | 0 | 507,999 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,278 | 2,377,412 | 2,892,689 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 507,999 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,278 | 2,377,412 | 2,892,689 | |
| Schools Total : | 0 | 507,999 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,278 | 2,377,412 | 2,892,689 | |
| Cities | | | | | | | | | | | | | |
| Greensburg | 0 | 204,803 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,261 | 1,151,256 | 1,357,321 | |
| Cities Total : | 0 | 204,803 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,261 | 1,151,256 | 1,357,321 | |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

J

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Hancock

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | |
| Hancock County | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 308,069 | 3,552,905 | 3,860,974 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 308,069 | 3,552,905 | 3,860,974 |
| Schools Total : | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 308,069 | 3,552,905 | 3,860,974 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Hardin

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|-------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | |
| Hardin County | 0 | 26,874,942 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,043,477 | 48,550,500 | 79,468,919 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 26,032,382 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,024,242 | 39,784,313 | 69,840,937 | |
| Elizabethtown School | 0 | 842,560 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19,234 | 8,766,187 | 9,627,982 | |
| Schools Total : | 0 | 26,874,942 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,043,477 | 48,550,500 | 79,468,919 | |
| Cities | | | | | | | | | | | | | |
| Elizabethtown | 0 | 6,934,594 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,413,728 | 17,130,071 | 26,478,392 | |
| Radcliff | 0 | 2,532,849 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 126,166 | 4,366,592 | 7,025,607 | |
| Sonora | 0 | 101,573 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,034 | 535,173 | 640,779 | |
| Upton | 0 | 55,331 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,660 | 377,007 | 434,998 | |
| Vine Grove | 0 | 320,666 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,633 | 1,694,004 | 2,017,302 | |
| Cities Total : | 0 | 9,945,012 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,549,221 | 24,102,845 | 36,597,078 | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Harlan

| Name of Taxing Jurisdiction | State Tax Only | | | | | | State and Local Tax | | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|---------------------|------------------------|-------------------------------|------------------------------|---------------------------------------|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | |
| Harlan County | 0 | 11,066,084 | 0 | 0 | 0 | 0 | 0 | 0 | 2,788,080 | 32,365,130 | 46,219,294 | | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 8,793,579 | 0 | 0 | 0 | 0 | 0 | 0 | 2,357,546 | 27,212,498 | 38,363,624 | | |
| Harlan Graded School | 0 | 2,272,505 | 0 | 0 | 0 | 0 | 0 | 0 | 430,534 | 5,152,631 | 7,855,670 | | |
| Schools Total : | 0 | 11,066,084 | 0 | 0 | 0 | 0 | 0 | 0 | 2,788,080 | 32,365,130 | 46,219,294 | | |
| Cities | | | | | | | | | | | | | |
| Cumberland | 0 | 277,507 | 0 | 0 | 0 | 0 | 0 | 0 | 741 | 1,093,474 | 1,371,722 | | |
| Evarts | 0 | 96,395 | 0 | 0 | 0 | 0 | 0 | 0 | 1,278 | 754,771 | 852,444 | | |
| Harlan | 0 | 2,154,271 | 0 | 0 | 0 | 0 | 0 | 0 | 327,655 | 3,550,044 | 6,031,970 | | |
| Loyall | 0 | 184,270 | 0 | 0 | 0 | 0 | 0 | 0 | 436 | 625,623 | 810,329 | | |
| Lynch | 0 | 575,884 | 0 | 0 | 0 | 0 | 0 | 0 | 11,916 | 598,651 | 1,186,450 | | |
| Wallins Creek | 0 | 41,383 | 0 | 0 | 0 | 0 | 0 | 0 | 685 | 281,358 | 323,426 | | |
| Cities Total : | 0 | 3,329,710 | 0 | 0 | 0 | 0 | 0 | 0 | 342,710 | 6,903,920 | 10,576,341 | | |

Garrett



**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Harrison

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | |
| Harrison County | 0 | 1,856,821 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 183,082 | 5,572,114 | 7,612,018 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 1,856,821 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 183,082 | 5,572,114 | 7,612,018 |
| Schools Total : | 0 | 1,856,821 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 183,082 | 5,572,114 | 7,612,018 |
| Cities | | | | | | | | | | | | |
| Berry | 0 | 37,444 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 56 | 154,382 | 191,881 |
| Cynthiana | 0 | 1,160,049 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 161,372 | 2,207,817 | 3,529,238 |
| Cities Total : | 0 | 1,197,492 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 161,428 | 2,362,199 | 3,721,119 |
| Fire Districts | | | | | | | | | | | | |
| Harrison County FD | 0 | 659,329 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 21,655 | 3,209,916 | 3,890,899 |
| Fire Districts Total : | 0 | 659,329 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 21,655 | 3,209,916 | 3,890,899 |

Garrett

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Hart

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | | | | |
| Hart County | 0 | 3,316,374 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 222,556 | 8,801,857 | 12,340,788 | | | |
| Schools | | | | | | | | | | | | | | | |
| Caverna Graded School | 0 | 1,839,953 | 0 | 0 | 0 | 0 | 0 | 0 | 32,688 | 2,416,198 | 4,288,839 | | | | |
| Common School | 0 | 1,476,421 | 0 | 0 | 0 | 0 | 0 | 0 | 189,869 | 6,385,660 | 8,051,949 | | | | |
| Schools Total : | 0 | 3,316,374 | 0 | 0 | 0 | 0 | 0 | 0 | 222,556 | 8,801,857 | 12,340,788 | | | | |
| Cities | | | | | | | | | | | | | | | |
| Bonnieville | 0 | 780,472 | 0 | 0 | 0 | 0 | 0 | 0 | 88,744 | 3,415,921 | 4,285,136 | | | | |
| Horse Cave | 0 | 1,773,478 | 0 | 0 | 0 | 0 | 0 | 0 | 32,211 | 1,855,104 | 3,660,793 | | | | |
| Munfordville | 0 | 417,915 | 0 | 0 | 0 | 0 | 0 | 0 | 93,832 | 1,103,752 | 1,615,499 | | | | |
| Cities Total : | 0 | 2,971,865 | 0 | 0 | 0 | 0 | 0 | 0 | 214,786 | 6,374,777 | 9,561,428 | | | | |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
County of Location Henderson

| Name of Taxing Jurisdiction | State Tax Only | | | | | | State and Local Tax | | | | Total Property | |
|-----------------------------|-----------------------------|-------------------------|----------------------------|-----------------------------|--------------------|---------------------|---------------------|------------------------|-------------------------------|------------------------------|------------------|--------------------------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | | Tangible Personalty Owned and Leased |
| Henderson County | 0 | 2,417,267 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 128,132 | 5,868,637 | 8,414,035 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 2,417,267 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 128,132 | 5,868,637 | 8,414,035 |
| Schools Total : | 0 | 2,417,267 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 128,132 | 5,868,637 | 8,414,035 |
| Cities | | | | | | | | | | | | |
| Corydon | 0 | 99,285 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 212 | 402,286 | 501,783 |
| Henderson | 0 | 320,594 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43,404 | 1,355,829 | 1,719,827 |
| Cities Total : | 0 | 419,879 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43,616 | 1,758,115 | 2,221,609 |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

J

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Henry

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | |
| Henry County | 0 | 2,332,667 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 470,015 | 10,211,971 | 13,014,653 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 1,318,811 | 0 | 0 | 0 | 0 | 0 | 0 | 230,111 | 8,449,484 | 9,998,407 | | |
| Eminence Graded School | 0 | 1,013,855 | 0 | 0 | 0 | 0 | 0 | 0 | 239,904 | 1,762,487 | 3,016,247 | | |
| Schools Total : | 0 | 2,332,667 | 0 | 0 | 0 | 0 | 0 | 0 | 470,015 | 10,211,971 | 13,014,653 | | |
| Cities | | | | | | | | | | | | | |
| Campbellsburg | 0 | 55,479 | 0 | 0 | 0 | 0 | 0 | 0 | 116 | 216,346 | 271,941 | | |
| Eminence | 0 | 826,730 | 0 | 0 | 0 | 0 | 0 | 0 | 225,740 | 782,308 | 1,834,778 | | |
| New Castle | 0 | 47,815 | 0 | 0 | 0 | 0 | 0 | 0 | 102 | 179,755 | 227,672 | | |
| Pleasureville-Henry Co. | 0 | 54,835 | 0 | 0 | 0 | 0 | 0 | 0 | 232 | 263,170 | 318,237 | | |
| Smithfield | 0 | 14,205 | 0 | 0 | 0 | 0 | 0 | 0 | 30 | 59,594 | 73,829 | | |
| Cities Total : | 0 | 999,063 | 0 | 0 | 0 | 0 | 0 | 0 | 226,221 | 1,501,174 | 2,726,457 | | |



PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

61A200(J) (08-12)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Hickman

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | | |
| Hickman County | 0 | 558,284 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 74,013 | 2,006,766 | 2,639,063 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 558,284 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 74,013 | 2,006,766 | 2,639,063 | |
| Schools Total : | 0 | 558,284 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 74,013 | 2,006,766 | 2,639,063 | |
| Cities | | | | | | | | | | | | | |
| Clinton | 0 | 450,355 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 70,014 | 935,589 | 1,455,958 | |
| Cities Total : | 0 | 450,355 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 70,014 | 935,589 | 1,455,958 | |
| Fire Districts | | | | | | | | | | | | | |
| Clinton FD | 0 | 450,355 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 70,014 | 935,589 | 1,455,958 | |
| Columbus FD | 0 | 30,087 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 125 | 113,569 | 143,781 | |
| Fire Districts Total : | 0 | 480,443 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 70,139 | 1,049,158 | 1,599,740 | |

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Hopkins

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------|------------------|-------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Hopkins County | 0 | 17,741,267 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,110,982 | 47,225,534 | 0 | 5,110,982 | 47,225,534 | 70,077,783 |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 16,998,512 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,988,744 | 45,217,264 | 0 | 4,988,744 | 45,217,264 | 67,204,520 |
| Dawson Springs Graded School | 0 | 742,755 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 122,238 | 2,008,269 | 0 | 122,238 | 2,008,269 | 2,873,263 |
| Schools Total : | 0 | 17,741,267 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,110,982 | 47,225,534 | 0 | 5,110,982 | 47,225,534 | 70,077,783 |
| Cities | | | | | | | | | | | | | | | |
| Dawson Springs | 0 | 742,755 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 122,238 | 2,008,269 | 0 | 122,238 | 2,008,269 | 2,873,263 |
| Earlington | 0 | 4,741,469 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,551,610 | 10,212,274 | 0 | 4,551,610 | 10,212,274 | 19,505,353 |
| Hanson | 0 | 97,587 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,361 | 561,734 | 0 | 1,361 | 561,734 | 660,682 |
| Madisonville | 0 | 2,175,952 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 162,692 | 3,433,002 | 0 | 162,692 | 3,433,002 | 5,771,646 |
| Mortons Gap | 0 | 131,875 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 299 | 453,761 | 0 | 299 | 453,761 | 585,936 |
| Nebo | 0 | 38,025 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,840 | 748,998 | 0 | 3,840 | 748,998 | 790,863 |
| Nortonville | 0 | 609,827 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14,284 | 649,942 | 0 | 14,284 | 649,942 | 1,274,052 |
| St. Charles | 0 | 99,221 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 368 | 224,082 | 0 | 368 | 224,082 | 323,662 |
| White Plains | 0 | 574,483 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,033 | 797,697 | 0 | 2,033 | 797,697 | 1,374,214 |
| Cities Total : | 0 | 9,211,195 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,858,716 | 19,089,759 | 0 | 4,858,716 | 19,089,759 | 33,159,670 |
| Fire Districts | | | | | | | | | | | | | | | |
| Earlington FD | 0 | 4,741,469 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,551,610 | 10,212,274 | 0 | 4,551,610 | 10,212,274 | 19,505,353 |
| Fire Districts Total : | 0 | 4,741,469 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,551,610 | 10,212,274 | 0 | 4,551,610 | 10,212,274 | 19,505,353 |

Garrett

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
County of Location Hopkins

| Name of Taxing Jurisdiction | State Tax Only | | | | | | State and Local Tax | | | | | Total Property | |
|----------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|---------------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|--|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | | |
| Other Districts | | | | | | | | | | | | | |
| West Fork of Pond River Watershe | 0 | 17,418 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 63 | 194,295 | 211,776 | |
| Other Districts Total : | 0 | 17,418 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 63 | 194,295 | 211,776 | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

J

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Jefferson

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|------------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|--------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Jefferson County | 0 | 425,936,823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,962,596 | 67,051,502 | 495,950,920 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 425,936,823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,962,596 | 67,051,502 | 495,950,920 | | | |
| Schools Total : | 0 | 425,936,823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,962,596 | 67,051,502 | 495,950,920 | | | |
| Cities | | | | | | | | | | | | | | | |
| Louisville-Urban Services District | 0 | 399,792,406 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,956,310 | 66,536,285 | 469,285,001 | | | |
| Cities Total : | 0 | 399,792,406 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,956,310 | 66,536,285 | 469,285,001 | | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Lake Dreamland FD | 0 | 26,144,417 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,286 | 515,217 | 26,665,919 | | | |
| Fire Districts Total : | 0 | 26,144,417 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,286 | 515,217 | 26,665,919 | | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Jessamine

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|-------------------|-------------------|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Jessamine County | 0 | 5,446,138 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 367,582 | 10,956,600 | 16,770,320 | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 5,446,138 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 367,582 | 10,956,600 | 16,770,320 | | |
| Schools Total : | 0 | 5,446,138 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 367,582 | 10,956,600 | 16,770,320 | | |
| Cities | | | | | | | | | | | | | | | |
| Nicholasville | 0 | 851,337 | 0 | 0 | 0 | 0 | 0 | 0 | 10,399 | 2,452,407 | 10,399 | 2,452,407 | 3,314,143 | | |
| Wilmore | 0 | 631,906 | 0 | 0 | 0 | 0 | 0 | 0 | 7,039 | 1,309,636 | 7,039 | 1,309,636 | 1,948,582 | | |
| Cities Total : | 0 | 1,483,244 | 0 | 0 | 0 | 0 | 0 | 0 | 17,438 | 3,762,043 | 17,438 | 3,762,043 | 5,262,725 | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Jessamine County FD | 0 | 3,962,894 | 0 | 0 | 0 | 0 | 0 | 0 | 350,144 | 7,194,557 | 350,144 | 7,194,557 | 11,507,596 | | |
| Fire Districts Total : | 0 | 3,962,894 | 0 | 0 | 0 | 0 | 0 | 0 | 350,144 | 7,194,557 | 350,144 | 7,194,557 | 11,507,596 | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
County of Location Knox

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | |
| Knox County | 0 | 2,937,826 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 364,996 | 10,605,664 | 13,908,486 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 2,937,826 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 364,996 | 10,605,664 | 13,908,486 |
| Schools Total : | 0 | 2,937,826 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 364,996 | 10,605,664 | 13,908,486 |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Larue

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|----------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Larue County | 0 | 1,044,744 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 484,646 | 10,228,123 | 11,757,512 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 1,044,744 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 484,646 | 10,228,123 | 11,757,512 |
| Schools Total : | 0 | 1,044,744 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 484,646 | 10,228,123 | 11,757,512 |
| Cities | | | | | | | | | | | | |
| Hodgenville | 0 | 474,487 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,422 | 1,173,721 | 1,650,631 |
| Upton | 0 | 34,029 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 85 | 328,979 | 363,093 |
| Cities Total : | 0 | 508,516 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,507 | 1,502,700 | 2,013,724 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Laurel

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Laurel County | 0 | 6,703,193 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,190,189 | 26,199,268 | 35,092,651 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 6,245,161 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,176,969 | 25,557,138 | 33,979,268 |
| East Bernstadt Graded School | 0 | 458,032 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13,221 | 642,130 | 1,113,383 |
| Schools Total : | 0 | 6,703,193 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,190,189 | 26,199,268 | 35,092,651 |
| Cities | | | | | | | | | | | | |
| London | 0 | 2,150,405 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,812,727 | 11,090,122 | 15,053,254 |
| Cities Total : | 0 | 2,150,405 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,812,727 | 11,090,122 | 15,053,254 |

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Lee

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|--------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventories In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Lee County | 0 | 1,257,588 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 195,439 | 1,575,910 | 3,028,937 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 1,257,588 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 195,439 | 1,575,910 | 3,028,937 | | | |
| Schools Total : | 0 | 1,257,588 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 195,439 | 1,575,910 | 3,028,937 | | | |
| Cities | | | | | | | | | | | | | | | |
| Beattyville | 0 | 277,420 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,546 | 836,347 | 1,118,313 | | | |
| Cities Total : | 0 | 277,420 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,546 | 836,347 | 1,118,313 | | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

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As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
County of Location Leslie

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Leslie County | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 20,463 | 302,210 | 322,673 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 20,463 | 302,210 | 322,673 |
| Schools Total : | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 20,463 | 302,210 | 322,673 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
County of Location Letcher

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Letcher County | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,008 | 103,497 | 110,504 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,008 | 103,497 | 110,504 |
| Schools Total : | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,008 | 103,497 | 110,504 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Lincoln

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Lincoln County | 0 | 2,407,029 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 226,164 | 8,617,970 | 11,251,163 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 2,407,029 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 226,164 | 8,617,970 | 11,251,163 | | | |
| Schools Total : | 0 | 2,407,029 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 226,164 | 8,617,970 | 11,251,163 | | | |
| Cities | | | | | | | | | | | | | | | |
| Crab Orchard | 0 | 418,383 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,372 | 438,306 | 863,061 | | | |
| Hustonville | 0 | 60,860 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 640 | 279,997 | 341,497 | | | |
| Stanford | 0 | 843,748 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100,381 | 1,541,167 | 2,485,296 | | | |
| Cities Total : | 0 | 1,322,991 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 107,393 | 2,259,470 | 3,689,854 | | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Lincoln County FD | 0 | 1,084,038 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 118,771 | 6,358,500 | 7,561,309 | | | |
| Fire Districts Total : | 0 | 1,084,038 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 118,771 | 6,358,500 | 7,561,309 | | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

J

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
County of Location Livingston

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | | |
| Livingston County | 0 | 2,009,255 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 176,493 | 4,747,179 | 6,932,927 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 2,009,255 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 176,493 | 4,747,179 | 6,932,927 | |
| Schools Total : | 0 | 2,009,255 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 176,493 | 4,747,179 | 6,932,927 | |
| Cities | | | | | | | | | | | | | |
| Salem | 0 | 700,898 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39,456 | 545,000 | 1,285,355 | |
| Cities Total : | 0 | 700,898 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39,456 | 545,000 | 1,285,355 | |



PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Lyon

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| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Lyon County | 0 | 1,659,789 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 677,318 | 6,505,748 | 8,842,855 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 1,659,789 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 677,318 | 6,505,748 | 8,842,855 | | | |
| Schools Total : | 0 | 1,659,789 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 677,318 | 6,505,748 | 8,842,855 | | | |
| Cities | | | | | | | | | | | | | | | |
| Eddyville | 0 | 794,947 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 646,569 | 1,964,337 | 3,405,852 | | | |
| Kuttawa | 0 | 144,772 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,327 | 619,779 | 765,878 | | | |
| Cities Total : | 0 | 939,719 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 647,896 | 2,584,116 | 4,171,731 | | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Lyon County FD #1 | 0 | 794,947 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 646,569 | 1,964,337 | 3,405,852 | | | |
| Lyon County FD #2 | 0 | 144,772 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,327 | 619,779 | 765,878 | | | |
| Fire Districts Total : | 0 | 939,719 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 647,896 | 2,584,116 | 4,171,731 | | | |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Madison

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | |
| Madison County | 0 | 15,209,210 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,761,734 | 39,326,544 | 57,297,487 |
| Schools | | | | | | | | | | | | |
| Berea Graded School | 0 | 57,634 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30,257 | 457,278 | 545,169 |
| Common School | 0 | 15,151,576 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,731,477 | 38,869,265 | 56,752,318 |
| Schools Total : | 0 | 15,209,210 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,761,734 | 39,326,544 | 57,297,487 |
| Cities | | | | | | | | | | | | |
| Berea | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30,257 | 368,736 | 398,993 |
| Richmond | 0 | 7,265,634 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,416,650 | 22,304,773 | 30,987,056 |
| Cities Total : | 0 | 7,265,634 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,446,907 | 22,673,509 | 31,386,049 |



PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Marion

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|--|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | | |
| Marion County | 0 | 4,775,164 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 965,830 | 12,884,490 | 18,625,485 | | | | |
| Schools | | | | | | | | | | | | | | | | |
| Common School | 0 | 4,775,164 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 965,830 | 12,884,490 | 18,625,485 | | | | |
| Schools Total : | 0 | 4,775,164 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 965,830 | 12,884,490 | 18,625,485 | | | | |
| Cities | | | | | | | | | | | | | | | | |
| Bradfordville | 0 | 40,645 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 179 | 200,448 | 241,272 | | | | |
| Lebanon | 0 | 3,538,174 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 196,096 | 2,444,011 | 6,178,281 | | | | |
| Loretto | 0 | 107,502 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 425 | 500,059 | 607,987 | | | | |
| Cities Total : | 0 | 3,686,321 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 196,700 | 3,144,518 | 7,027,540 | | | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

J

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Marshall

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|--------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | |
| Marshall County | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,336 | 536,798 | 540,134 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,336 | 536,798 | 540,134 |
| Schools Total : | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,336 | 536,798 | 540,134 |
| Fire Districts | | | | | | | | | | | | |
| Gilbertsville FD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,668 | 271,142 | 272,810 |
| Possum Trot Sharpe FD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,668 | 265,656 | 267,324 |
| Fire Districts Total : | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,336 | 536,798 | 540,134 |
| Other Districts | | | | | | | | | | | | |
| Marshall County Garbage Fund | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,336 | 536,798 | 540,134 |
| Other Districts Total : | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,336 | 536,798 | 540,134 |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Mason

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | In - Transit Inventory | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | |
| Mason County | 0 | 4,196,222 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 716,113 | 17,227,706 | 22,140,041 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 4,196,222 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 716,113 | 17,227,706 | 22,140,041 | |
| Schools Total : | 0 | 4,196,222 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 716,113 | 17,227,706 | 22,140,041 | |
| Cities | | | | | | | | | | | | | |
| Dover | 0 | 36,437 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 94 | 171,875 | 208,406 | |
| Germantown | 0 | 11,653 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 331 | 38,283 | 50,267 | |
| Maysville | 0 | 1,984,304 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 664,536 | 5,042,402 | 7,691,241 | |
| Cities Total : | 0 | 2,032,393 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 664,961 | 5,252,560 | 7,949,915 | |



PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location McCracken

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|--------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|-------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| McCracken County | 0 | 7,574,888 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,121,029 | 7,963,440 | 16,659,357 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 7,574,888 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,121,029 | 7,963,440 | 16,659,357 | | | |
| Schools Total : | 0 | 7,574,888 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,121,029 | 7,963,440 | 16,659,357 | | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Concord FD | 0 | 28,588 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 49 | 138,728 | 167,365 | | | |
| Hendron FD | 0 | 5,051 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,389 | 0 | 8,440 | | | |
| Reidland Farley FD | 0 | 602,833 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 690,405 | 457,208 | 1,750,447 | | | |
| West McCracken FD | 0 | 6,934,742 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 399,436 | 1,663,618 | 8,997,795 | | | |
| Fire Districts Total : | 0 | 7,571,215 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,093,279 | 2,259,554 | 10,924,047 | | | |
| Other Districts | | | | | | | | | | | | | | | |
| Paducah Jr College - Co. | 0 | 7,574,888 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,121,029 | 7,963,440 | 16,659,357 | | | |
| Other Districts Total : | 0 | 7,574,888 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,121,029 | 7,963,440 | 16,659,357 | | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location McCreary

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|------------------|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| McCreary County | 0 | 950,512 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 31,162 | 3,135,427 | 4,117,101 | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 950,512 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 31,162 | 3,135,427 | 4,117,101 | | |
| Schools Total : | 0 | 950,512 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 31,162 | 3,135,427 | 4,117,101 | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Central McCreary FD | 0 | 741,622 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30,495 | 2,296,803 | 3,068,920 | | |
| South McCreary FD | 0 | 208,890 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 668 | 838,624 | 1,048,182 | | |
| Fire Districts Total : | 0 | 950,512 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 31,162 | 3,135,427 | 4,117,101 | | |



**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location McLean

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | |
| McLean County | 0 | 1,813,784 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 110,701 | 5,636,306 | 7,560,790 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 1,813,784 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 110,701 | 5,636,306 | 7,560,790 | |
| Schools Total : | 0 | 1,813,784 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 110,701 | 5,636,306 | 7,560,790 | |
| Cities | | | | | | | | | | | | | |
| Calhoun | 0 | 211,498 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 368 | 560,960 | 772,826 | |
| Island | 0 | 79,997 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 59 | 226,042 | 306,097 | |
| Livermore | 0 | 332,658 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 31,635 | 723,553 | 1,087,847 | |
| Sacramento | 0 | 66,510 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 74 | 220,664 | 287,248 | |
| Cities Total : | 0 | 690,662 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 32,136 | 1,731,219 | 2,454,017 | |

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company

County of Location Mercer

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|----------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Mercer County | 21,062,496 | 362,184,924 | 0 | 575,203,069 | 0 | 0 | 0 | 0 | 0 | 44,668,400 | 35,312,835 | 1,038,431,724 | | | |
| Schools | | | | | | | | | | | | | | | |
| Burgin Graded School | 0 | 433,749 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 36,231 | 8,509,471 | 8,979,452 | | | |
| Common School | 21,062,496 | 361,751,174 | 0 | 575,203,069 | 0 | 0 | 0 | 0 | 0 | 44,632,168 | 26,803,364 | 1,029,452,272 | | | |
| Schools Total : | 21,062,496 | 362,184,924 | 0 | 575,203,069 | 0 | 0 | 0 | 0 | 0 | 44,668,400 | 35,312,835 | 1,038,431,724 | | | |
| Cities | | | | | | | | | | | | | | | |
| Burgin | 0 | 13,045 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 504 | 110,058 | 123,606 | | | |
| Harrodsburg | 0 | 4,662,402 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,378,198 | 4,540,527 | 11,581,127 | | | |
| Cities Total : | 0 | 4,675,447 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,378,702 | 4,650,585 | 11,704,734 | | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Mercer County FD | 21,062,496 | 357,509,477 | 0 | 575,203,069 | 0 | 0 | 0 | 0 | 0 | 42,289,698 | 30,662,250 | 1,026,726,990 | | | |
| Fire Districts Total : | 21,062,496 | 357,509,477 | 0 | 575,203,069 | 0 | 0 | 0 | 0 | 0 | 42,289,698 | 30,662,250 | 1,026,726,990 | | | |

Garrett

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Montgomery

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | |
| Montgomery County | 0 | 5,838,352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 967,984 | 11,515,350 | 18,321,686 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 5,838,352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 967,984 | 11,515,350 | 18,321,686 | |
| Schools Total : | 0 | 5,838,352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 967,984 | 11,515,350 | 18,321,686 | |
| Cities | | | | | | | | | | | | | |
| Mt. Sterling | 0 | 2,018,110 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 691,097 | 3,760,421 | 6,469,627 | |
| Cities Total : | 0 | 2,018,110 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 691,097 | 3,760,421 | 6,469,627 | |
| Fire Districts | | | | | | | | | | | | | |
| Montgomery County FD | 0 | 3,820,243 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 276,888 | 7,754,929 | 11,852,059 | |
| Fire Districts Total : | 0 | 3,820,243 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 276,888 | 7,754,929 | 11,852,059 | |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Muhlenberg

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|--------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|-------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Muhlenberg County | 0 | 17,438,099 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,259,431 | 31,339,100 | 51,036,630 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 17,438,099 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,259,431 | 31,339,100 | 51,036,630 | | | |
| Schools Total : | 0 | 17,438,099 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,259,431 | 31,339,100 | 51,036,630 | | | |
| Cities | | | | | | | | | | | | | | | |
| Central City | 0 | 2,312,658 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 112,188 | 2,961,661 | 5,386,508 | | | |
| Drakesboro | 0 | 119,850 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 191 | 340,879 | 460,920 | | | |
| Greenville | 0 | 1,128,916 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,406,056 | 2,747,204 | 5,282,177 | | | |
| Powderly | 0 | 13,376 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,978 | 374,765 | 390,119 | | | |
| Cities Total : | 0 | 3,574,801 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,520,413 | 6,424,510 | 11,519,724 | | | |
| Other Districts | | | | | | | | | | | | | | | |
| East Fork Pond River Watershed | 0 | 89,362 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 555 | 347,397 | 437,313 | | | |
| Mud River Watershed | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 79 | 17,671 | 17,750 | | | |
| Other Districts Total : | 0 | 89,362 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 634 | 365,068 | 455,063 | | | |



PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Nicholas

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|----------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | | | | |
| Nicholas County | 0 | 794,908 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 75,767 | 3,383,683 | 4,254,358 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 794,908 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 75,767 | 3,383,683 | 4,254,358 | | | |
| Schools Total : | 0 | 794,908 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 75,767 | 3,383,683 | 4,254,358 | | | |
| Cities | | | | | | | | | | | | | | | |
| Carlisle | 0 | 226,142 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 28,479 | 212,771 | 467,391 | | | |
| Cities Total : | 0 | 226,142 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 28,479 | 212,771 | 467,391 | | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Nicholas County FD | 0 | 568,766 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 47,288 | 3,170,912 | 3,786,966 | | | |
| Fire Districts Total : | 0 | 568,766 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 47,288 | 3,170,912 | 3,786,966 | | | |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Ohio

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|-------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Ohio County | 0 | 12,996,557 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,555,437 | 11,428,483 | 27,980,477 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 12,996,557 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,555,437 | 11,428,483 | 27,980,477 | | | |
| Schools Total : | 0 | 12,996,557 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,555,437 | 11,428,483 | 27,980,477 | | | |
| Cities | | | | | | | | | | | | | | | |
| Beaver Dam | 0 | 655,225 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 60,375 | 1,451,862 | 2,167,452 | | | |
| Centertown | 0 | 67,872 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 959 | 351,555 | 420,386 | | | |
| Hartford | 0 | 513,409 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 85,375 | 1,550,337 | 2,149,121 | | | |
| McHenry | 0 | 80,314 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 158 | 291,562 | 372,034 | | | |
| Rockport | 0 | 51,964 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 252 | 234,865 | 287,081 | | | |
| Cities Total : | 0 | 1,368,784 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 147,119 | 3,880,171 | 5,396,075 | | | |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Oldham

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|-------------------|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Oldham County | 0 | 2,745,699 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 96,892 | 9,349,968 | 12,192,559 | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 2,745,699 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 96,892 | 9,349,968 | 12,192,559 | | |
| Schools Total : | 0 | 2,745,699 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 96,892 | 9,349,968 | 12,192,559 | | |
| Cities | | | | | | | | | | | | | | | |
| Crestwood | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -0 | -0 | | |
| LaGrange | 0 | 823,053 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 26,473 | 1,073,819 | 1,923,345 | | |
| Cities Total : | 0 | 823,053 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 26,473 | 1,073,819 | 1,923,345 | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Ballardsville FD | 0 | 305,160 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,389 | 2,576,511 | 2,892,060 | | |
| LaGrange FD | 0 | 2,440,538 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 86,504 | 6,773,458 | 9,300,500 | | |
| South Oldham FD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -0 | -0 | | |
| Fire Districts Total : | 0 | 2,745,699 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 96,892 | 9,349,968 | 12,192,559 | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Owen

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | |
| Owen County | 0 | 1,733,601 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 303,115 | 6,032,501 | 8,069,218 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 1,733,601 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 303,115 | 6,032,501 | 8,069,218 |
| Schools Total : | 0 | 1,733,601 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 303,115 | 6,032,501 | 8,069,218 |
| Cities | | | | | | | | | | | | |
| Gratz | 0 | 8,208 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 26 | 56,007 | 64,241 |
| Owenton | 0 | 623,038 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 47,111 | 557,726 | 1,227,875 |
| Sparta | 0 | 75,434 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 83 | 242,655 | 318,172 |
| Cities Total : | 0 | 706,680 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 47,220 | 856,389 | 1,610,288 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Owsley

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | |
| Owsley County | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 22,425 | 349,095 | 371,520 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 22,425 | 349,095 | 371,520 |
| Schools Total : | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 22,425 | 349,095 | 371,520 |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Pendleton

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|------------------|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Pendleton County | 0 | 2,560,524 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 262,825 | 3,415,449 | 6,238,798 | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 2,560,524 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 262,825 | 3,415,449 | 6,238,798 | | |
| Schools Total : | 0 | 2,560,524 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 262,825 | 3,415,449 | 6,238,798 | | |
| Cities | | | | | | | | | | | | | | | |
| Butler | 0 | 261,130 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 27,974 | 187,004 | 476,108 | | |
| Falmouth | 0 | 180,763 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 57,189 | 328,400 | 566,352 | | |
| Cities Total : | 0 | 441,893 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 85,163 | 515,404 | 1,042,460 | | |
| Fire Districts | | | | | | | | | | | | | | | |
| North Pendleton FD | 0 | 261,130 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 27,974 | 187,004 | 476,108 | | |
| Fire Districts Total : | 0 | 261,130 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 27,974 | 187,004 | 476,108 | | |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

J

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Perry

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | |
| Perry County | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18,220 | 269,091 | 287,311 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18,220 | 269,091 | 287,311 |
| Schools Total : | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18,220 | 269,091 | 287,311 |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Pulaski

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Pulaski County | 0 | 7,651,041 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,306,110 | 20,451,044 | 29,408,195 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 4,626,128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 575,847 | 13,808,814 | 19,010,789 |
| Science Hill Graded School | 0 | 203,089 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 73,413 | 634,617 | 911,119 |
| Somerset Graded School | 0 | 2,821,824 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 656,850 | 6,007,613 | 9,486,287 |
| Schools Total : | 0 | 7,651,041 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,306,110 | 20,451,044 | 29,408,195 |
| Cities | | | | | | | | | | | | |
| Burnside | 0 | 232,772 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 503 | 953,158 | 1,186,433 |
| Eubank | 0 | 53,085 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 202 | 211,321 | 264,608 |
| Ferguson | 0 | 286,284 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,051 | 384,233 | 672,568 |
| Science Hill | 0 | 143,942 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 71,863 | 395,052 | 610,857 |
| Somerset | 0 | 2,821,824 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 656,850 | 6,007,613 | 9,486,287 |
| Cities Total : | 0 | 3,537,907 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 731,468 | 7,951,376 | 12,220,751 |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

J

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Robertson

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|---------------|----------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Robertson County | 0 | 130,144 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 23,006 | 993,625 | 23,006 | 993,625 | 1,146,774 | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 130,144 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 23,006 | 993,625 | 23,006 | 993,625 | 1,146,774 | |
| Schools Total : | 0 | 130,144 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 23,006 | 993,625 | 23,006 | 993,625 | 1,146,774 | |
| Cities | | | | | | | | | | | | | | | |
| Mt. Olivet | 0 | 43,489 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 159 | 192,190 | 159 | 192,190 | 235,838 | |
| Cities Total : | 0 | 43,489 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 159 | 192,190 | 159 | 192,190 | 235,838 | |

Garrett

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Rockcastle

| Name of Taxing Jurisdiction | State Tax Only | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|---------------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | In - Transit Inventory | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | |
| Rockcastle County | 0 | 1,686,823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 195,837 | 5,458,815 | 7,341,475 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 1,686,823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 195,837 | 5,458,815 | 7,341,475 |
| Schools Total : | 0 | 1,686,823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 195,837 | 5,458,815 | 7,341,475 |
| Cities | | | | | | | | | | | | |
| Brodhead | 0 | 145,791 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 588 | 563,205 | 709,584 |
| Livingston | 0 | 24,141 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 88 | 263,823 | 288,052 |
| Mt. Vernon | 0 | 244,125 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,008 | 1,179,946 | 1,426,080 |
| Cities Total : | 0 | 414,057 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,685 | 2,006,974 | 2,423,716 |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Rowan

Garrett

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | |
| Rowan County | 0 | 3,349,172 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 333,055 | 5,629,922 | 9,312,148 |
| Schools | | | | | | | | | | | | |
| Common School | 0 | 3,349,172 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 333,055 | 5,629,922 | 9,312,148 |
| Schools Total : | 0 | 3,349,172 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 333,055 | 5,629,922 | 9,312,148 |
| Cities | | | | | | | | | | | | |
| Lakeview | 0 | 25,711 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,163 | 218,974 | 249,849 |
| Morehead | 0 | 2,333,226 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 260,078 | 2,014,267 | 4,607,572 |
| Cities Total : | 0 | 2,358,937 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 265,242 | 2,233,242 | 4,857,421 |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Russell

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|--------------------------|-------------------------------|------------------------------|--------------------------------------|------------------|------------------|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventories In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Russell County | 0 | 2,103,685 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 78,040 | 5,907,423 | 8,089,147 | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 2,103,685 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 78,040 | 5,907,423 | 8,089,147 | | |
| Schools Total : | 0 | 2,103,685 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 78,040 | 5,907,423 | 8,089,147 | | |
| Cities | | | | | | | | | | | | | | | |
| Jamestown | 0 | 1,244,234 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 27,025 | 1,465,218 | 2,736,477 | | |
| Russell Springs | 0 | 375,566 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,147 | 2,132,189 | 2,511,903 | | |
| Cities Total : | 0 | 1,619,801 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 31,172 | 3,597,407 | 5,248,380 | | |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

J

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
County of Location Scott

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|--------------------------|-------------------------------|------------------------------|--------------------------------------|-------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventories In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Scott County | 0 | 20,049,512 | 0 | 0 | 3,050,267 | 0 | 0 | 0 | 0 | 2,969,760 | 34,070,056 | 60,139,595 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 20,049,512 | 0 | 0 | 3,050,267 | 0 | 0 | 0 | 0 | 2,969,760 | 34,070,056 | 60,139,595 | | | |
| Schools Total : | 0 | 20,049,512 | 0 | 0 | 3,050,267 | 0 | 0 | 0 | 0 | 2,969,760 | 34,070,056 | 60,139,595 | | | |
| Cities | | | | | | | | | | | | | | | |
| Georgetown | 0 | 8,491,902 | 0 | 0 | 2,993,933 | 0 | 0 | 0 | 0 | 849,319 | 12,409,694 | 24,744,848 | | | |
| Sadieville | 0 | 52,455 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 224 | 885,390 | 938,069 | | | |
| Stamping Ground | 0 | 724,739 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 834 | 343,702 | 1,069,274 | | | |
| Cities Total : | 0 | 9,269,096 | 0 | 0 | 2,993,933 | 0 | 0 | 0 | 0 | 850,376 | 13,638,786 | 26,752,191 | | | |

Garrett

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

J

As of December 31, 2016

Page 80

Name of Taxpayer Kentucky Utilities Company
County of Location Shelby

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|-------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Shelby County | 0 | 15,449,882 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,783,505 | 53,086,736 | 79,320,123 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 15,449,882 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,783,505 | 53,086,736 | 79,320,123 | | | |
| Schools Total : | 0 | 15,449,882 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,783,505 | 53,086,736 | 79,320,123 | | | |
| Cities | | | | | | | | | | | | | | | |
| Pleasureville-Shelby Co. | 0 | 5,256 | 0 | 0 | 0 | 0 | 0 | 0 | 24 | 27,986 | 33,266 | | | | |
| Shelbyville | 0 | 4,140,943 | 0 | 0 | 0 | 0 | 0 | 0 | 783,055 | 7,719,166 | 12,643,164 | | | | |
| Simpsonville | 0 | 8,695,295 | 0 | 0 | 0 | 0 | 0 | 0 | 9,711,924 | 28,233,768 | 46,640,987 | | | | |
| Cities Total : | 0 | 12,841,495 | 0 | 0 | 0 | 0 | 0 | 0 | 10,495,003 | 35,980,920 | 59,317,417 | | | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Bagdad FD | 0 | 201,982 | 0 | 0 | 0 | 0 | 0 | 0 | 695 | 1,108,047 | 1,310,724 | | | | |
| Shelby Suburban FD | 0 | 6,000,397 | 0 | 0 | 0 | 0 | 0 | 0 | 1,056,318 | 19,745,526 | 26,802,241 | | | | |
| Simpsonville FD | 0 | 9,056,305 | 0 | 0 | 0 | 0 | 0 | 0 | 9,725,209 | 31,299,625 | 50,081,139 | | | | |
| US 60 FD | 0 | 147,894 | 0 | 0 | 0 | 0 | 0 | 0 | 1,046 | 719,367 | 868,307 | | | | |
| Waddy FD | 0 | 43,305 | 0 | 0 | 0 | 0 | 0 | 0 | 236 | 214,171 | 257,712 | | | | |
| Fire Districts Total : | 0 | 15,449,882 | 0 | 0 | 0 | 0 | 0 | 0 | 10,783,505 | 53,086,736 | 79,320,123 | | | | |

Garrett

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Spencer

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|----------------|----------|----------|------------------|------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | | |
| Spencer County | 0 | 1,220,393 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100,270 | 4,053,944 | 100,270 | 0 | 0 | 4,053,944 | 5,374,606 |
| Schools | | | | | | | | | | | | | | | | |
| Common School | 0 | 1,220,393 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100,270 | 4,053,944 | 100,270 | 0 | 0 | 4,053,944 | 5,374,606 |
| Schools Total : | 0 | 1,220,393 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100,270 | 4,053,944 | 100,270 | 0 | 0 | 4,053,944 | 5,374,606 |
| Cities | | | | | | | | | | | | | | | | |
| Taylorsville | 0 | 520,021 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 59,048 | 598,554 | 59,048 | 0 | 0 | 598,554 | 1,177,624 |
| Cities Total : | 0 | 520,021 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 59,048 | 598,554 | 59,048 | 0 | 0 | 598,554 | 1,177,624 |
| Fire Districts | | | | | | | | | | | | | | | | |
| Spencer Co. FD | 0 | 1,220,393 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100,270 | 4,053,944 | 100,270 | 0 | 0 | 4,053,944 | 5,374,606 |
| Fire Districts Total : | 0 | 1,220,393 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100,270 | 4,053,944 | 100,270 | 0 | 0 | 4,053,944 | 5,374,606 |



PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

As of December 31, 2016

Page 82

Name of Taxpayer Kentucky Utilities Company
County of Location Taylor

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|-----------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Taylor County | 0 | 2,685,780 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 752,299 | 5,979,338 | 9,417,417 | | | |
| Schools | | | | | | | | | | | | | | | |
| Campbellsville Graded School | 0 | 1,239,482 | 0 | 0 | 0 | 0 | 0 | 0 | 557,578 | 4,586,145 | 6,383,204 | | | | |
| Common School | 0 | 1,446,298 | 0 | 0 | 0 | 0 | 0 | 0 | 194,722 | 1,393,194 | 3,034,213 | | | | |
| Schools Total : | 0 | 2,685,780 | 0 | 0 | 0 | 0 | 0 | 0 | 752,299 | 5,979,338 | 9,417,417 | | | | |
| Cities | | | | | | | | | | | | | | | |
| Campbellsville | 0 | 1,196,094 | 0 | 0 | 0 | 0 | 0 | 0 | 557,138 | 4,241,539 | 5,994,770 | | | | |
| Cities Total : | 0 | 1,196,094 | 0 | 0 | 0 | 0 | 0 | 0 | 557,138 | 4,241,539 | 5,994,770 | | | | |

Garrett

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company
County of Location Trimble

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|--------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | |
| Trimble County | 12,117,091 | 635,466,140 | 0 | 191,433,673 | 0 | 0 | 0 | 0 | 0 | 47,885,272 | 5,031,598 | 891,933,774 |
| Schools | | | | | | | | | | | | |
| Common School | 12,117,091 | 635,466,140 | 0 | 191,433,673 | 0 | 0 | 0 | 0 | 0 | 47,885,272 | 5,031,598 | 891,933,774 |
| Schools Total : | 12,117,091 | 635,466,140 | 0 | 191,433,673 | 0 | 0 | 0 | 0 | 0 | 47,885,272 | 5,031,598 | 891,933,774 |
| Cities | | | | | | | | | | | | |
| Bedford | 0 | 79,271 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 185 | 261,692 | 341,148 |
| Milton | 0 | 33,579 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37 | 95,758 | 129,374 |
| Cities Total : | 0 | 112,850 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 221 | 357,451 | 470,522 |



PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

61A200(J) (08-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

As of December 31, 2016

Page 84

Name of Taxpayer Kentucky Utilities Company

County of Location Union

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|-------------------|-------------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | |
| Union County | 0 | 5,414,821 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,491,274 | 16,117,635 | 4,491,274 | 16,117,635 | 26,023,731 |
| Schools | | | | | | | | | | | | | | |
| Common School | 0 | 5,414,821 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,491,274 | 16,117,635 | 4,491,274 | 16,117,635 | 26,023,731 |
| Schools Total : | 0 | 5,414,821 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,491,274 | 16,117,635 | 4,491,274 | 16,117,635 | 26,023,731 |
| Cities | | | | | | | | | | | | | | |
| Morganfield | 0 | 2,197,825 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,275,452 | 6,699,772 | 4,275,452 | 6,699,772 | 13,173,049 |
| Sturgis | 0 | 614,229 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 42,403 | 1,107,503 | 42,403 | 1,107,503 | 1,764,135 |
| Uniontown | 0 | 160,215 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 278 | 644,201 | 278 | 644,201 | 804,693 |
| Waverly | 0 | 86,663 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,723 | 336,325 | 1,723 | 336,325 | 424,711 |
| Cities Total : | 0 | 3,058,932 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,319,856 | 8,787,800 | 4,319,856 | 8,787,800 | 16,166,588 |
| | | | | | | | | | | | | | | Garrett |

**PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY**

J

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Washington

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | State and Local Tax | | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | |
| Washington County | 0 | 869,483 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 339,256 | 6,672,558 | 7,881,297 | |
| Schools | | | | | | | | | | | | | |
| Common School | 0 | 869,483 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 339,256 | 6,672,558 | 7,881,297 | |
| Schools Total : | 0 | 869,483 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 339,256 | 6,672,558 | 7,881,297 | |
| Cities | | | | | | | | | | | | | |
| Springfield | 0 | 806,795 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9,923 | 1,914,396 | 2,731,115 | |
| Cities Total : | 0 | 806,795 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9,923 | 1,914,396 | 2,731,115 | |

Garrett



PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

61A200(J) (08-12)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

As of December 31, 2016

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Name of Taxpayer Kentucky Utilities Company
 County of Location Webster

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|------------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|------------------|------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personally Owned and Leased | | | | |
| Webster County | 0 | 2,646,103 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 147,326 | 6,953,342 | 147,326 | 6,953,342 | 9,746,771 | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 2,646,103 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 147,326 | 6,953,342 | 147,326 | 6,953,342 | 9,746,771 | |
| Schools Total : | 0 | 2,646,103 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 147,326 | 6,953,342 | 147,326 | 6,953,342 | 9,746,771 | |
| Cities | | | | | | | | | | | | | | | |
| Clay | 0 | 153,523 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,024 | 267,953 | 16,024 | 267,953 | 437,500 | |
| Dixon | 0 | 119,844 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 36,214 | 502,696 | 36,214 | 502,696 | 658,754 | |
| Providence | 0 | 362,815 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,307 | 702,185 | 5,307 | 702,185 | 1,070,307 | |
| Sebree | 0 | 317,802 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 581 | 640,361 | 581 | 640,361 | 958,744 | |
| Slaughters | 0 | 32,726 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 97 | 129,397 | 97 | 129,397 | 162,219 | |
| Cities Total : | 0 | 986,710 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 58,223 | 2,242,592 | 58,223 | 2,242,592 | 3,287,524 | |
| Ambulance Districts | | | | | | | | | | | | | | | |
| Webster Co. Ambulance | 0 | 2,283,288 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 142,019 | 6,251,157 | 142,019 | 6,251,157 | 8,676,464 | |
| Ambulance Districts Total : | 0 | 2,283,288 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 142,019 | 6,251,157 | 142,019 | 6,251,157 | 8,676,464 | |

Garrett



PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY

61A200(J) (08-12)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Whitley

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-----------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|--------------------------------------|----------------|------------------|-------------------|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personalty Owned and Leased | | | | |
| Whitley County | 0 | 3,365,009 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 836,992 | 7,820,905 | 836,992 | 7,820,905 | 12,022,905 | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 2,468,314 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 825,308 | 4,932,792 | 825,308 | 4,932,792 | 8,226,414 | |
| Corbin Graded School | 0 | 11,743 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 49 | 134,167 | 49 | 134,167 | 145,959 | |
| Williamsburg Graded School | 0 | 884,952 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,635 | 2,753,946 | 11,635 | 2,753,946 | 3,650,533 | |
| Schools Total : | 0 | 3,365,009 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 836,992 | 7,820,905 | 836,992 | 7,820,905 | 12,022,905 | |
| Cities | | | | | | | | | | | | | | | |
| Corbin | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 33 | 81,513 | 33 | 81,513 | 81,546 | |
| Williamsburg | 0 | 810,041 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,069 | 2,507,416 | 11,069 | 2,507,416 | 3,328,526 | |
| Cities Total : | 0 | 810,041 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,102 | 2,588,929 | 11,102 | 2,588,929 | 3,410,072 | |
| | | | | | | | | | | | | | | Garrett | |

PROPERTY SUMMARY BY TAXING JURISDICTION
OPERATING AND NONOPERATING PROPERTY



As of December 31, 2016

Name of Taxpayer Kentucky Utilities Company

County of Location Woodford

| Name of Taxing Jurisdiction | State Tax Only | | | | | | | | | | State and Local Tax | | | | Total Property |
|-------------------------------|-----------------------------|-------------------------|---------------------------------------|-----------------------------|--------------------|---------------------|--------------|------------------------|-------------------------------|------------------------------|---------------------------------------|-------------------|--|--|----------------|
| | Manufacturers Raw Materials | Manufacturing Machinery | Radio-Television-Telephonic Equipment | Pollution Control Equipment | Foreign Trade Zone | Recycling Equipment | IRB Property | Inventory In - Transit | Business Inventory for Resale | Real Estate Owned and Leased | Tangible Personality Owned and Leased | | | | |
| Woodford County | 0 | 8,629,125 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,857,321 | 27,167,740 | 37,654,186 | | | |
| Schools | | | | | | | | | | | | | | | |
| Common School | 0 | 8,629,125 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,857,321 | 27,167,740 | 37,654,186 | | | |
| Schools Total : | 0 | 8,629,125 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,857,321 | 27,167,740 | 37,654,186 | | | |
| Cities | | | | | | | | | | | | | | | |
| Midway | 0 | 213,585 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 32,696 | 1,660,288 | 1,906,569 | | | |
| Versailles | 0 | 1,310,116 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 356,342 | 1,883,622 | 3,550,081 | | | |
| Cities Total : | 0 | 1,523,702 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 389,038 | 3,543,910 | 5,456,650 | | | |
| Fire Districts | | | | | | | | | | | | | | | |
| Woodford County FD | 0 | 7,105,424 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,468,283 | 23,623,830 | 32,197,536 | | | |
| Fire Districts Total : | 0 | 7,105,424 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,468,283 | 23,623,830 | 32,197,536 | | | |
| Company Total : | 99,612,631 | 2,548,633,674 | 0 | 1,979,240,664 | 8,195,313 | 0 | 0 | 0 | 261,478,729 | 1,222,986,782 | 6,120,147,792 | Garrett | | | |

S T A T E M E N T

SHOWING THE

EQUALIZED ASSESSED VALUE

As of the beginning of the First Day of January 2018

OF THE PROPERTY OF

**ELECTRIC LIGHT AND POWER CORPORATIONS
(INCLUDING ELECTRIC SUPPLIERS)**

IN THE

COMMONWEALTH OF VIRGINIA

AND THE

STATE TAXES EXTENDED FOR THE YEAR 2018

MADE BY THE STATE CORPORATION COMMISSION OF VIRGINIA

RICHMOND

2018

ELECTRIC LIGHT AND POWER CORPORATIONS A STATEMENT

Showing the Value of Real and Tangible Personal Property of Electric Light and Power Corporations (including Electric Suppliers) in the Commonwealth of Virginia, assessed as of the beginning of the first day of January 2018, pursuant to Title 58.1, Chapter 26, Article 2, of the Code of Virginia.

| NAME OF COMPANY (Name and address shown in parentheses is the officer of the company in charge of the settlement of taxes.) | 1. Value of land and improvements | 2. Value of generating equipment | 3. Value of station equipment, transmission and distribution | 4.5. Value of overhead lines, transmission and distribution | 6. Value of underground conduit, conductors, and devices | 7. Value of line transformers and services | 8. Value of meters and installations and property on customers' premises | 9. Value of street lighting and signal systems | 10. Value of automobiles and trucks | 11. Value of general plant equipment | 12. Value of material and supplies / Plant under construction | Total value of all property | Value of merchants' capital |
|--|-----------------------------------|----------------------------------|--|---|--|--|--|--|-------------------------------------|--------------------------------------|---|-----------------------------|-----------------------------|
| LOCATION OF PROPERTY CITY, COUNTY, TOWN AND DISTRICT | | | | | | | | | | | | | |
| Kentucky Utilities Company d/b/a Old Dominion Power Company (Chad Clements, Manager, Tax Accounting & 220 West Main Street, P.O. Box 32010, Louisville, KY 40202) | | | | | | | | | | | | | |
| NORTON CITY: | 1,273,511 | 0 | 2,105,882 | 5,307,418 | 1,283,469 | 800,791 | 183,162 | 685,913 | 0 | 117,454 | 681,763 | 12,439,363 | 0 |
| DICKENSON COUNTY: ALL DISTRICTS | 0 | 0 | 0 | 294,025 | 17,792 | 52,217 | 7,966 | 5,082 | 0 | 1,025 | 7,636 | 385,743 | 0 |
| LEE COUNTY: | | | | | | | | | | | | | |
| JONESVILLE DISTRICT | 9,000 | 0 | 0 | 991,181 | 356,482 | 128,848 | 18,081 | 7,518 | 0 | 2,154 | 23,596 | 1,536,860 | 0 |
| ROCKY STATION DISTRICT | 883,725 | 0 | 5,375,488 | 9,654,125 | 17,360 | 418,501 | 42,468 | 19,525 | 0 | 18,939 | 235,840 | 16,665,971 | 0 |
| ROSE HILL DISTRICT | 37,269 | 0 | 58,860 | 3,049,450 | 147,860 | 444,253 | 46,516 | 35,633 | 0 | 12,366 | 73,142 | 3,905,349 | 0 |
| WHITE SHOALS DISTRICT | 0 | 0 | 0 | 11,170 | 4,789 | 679 | 0 | 1,757 | 0 | 485 | 305 | 19,185 | 0 |
| YOKUM STATION DISTRICT | 30,323 | 0 | 105,518 | 2,325,698 | 15,864 | 156,722 | 22,664 | 16,931 | 0 | 6,559 | 17,721 | 2,698,000 | 0 |
| JONESVILLE, TOWN OF | 27,218 | 0 | 122,437 | 486,904 | 9,278 | 144,510 | 17,522 | 67,859 | 0 | 893 | 28,327 | 904,948 | 0 |
| PENNINGTON GAP, TOWN OF | 163,578 | 0 | 27,628 | 1,053,395 | 20,952 | 318,777 | 37,883 | 310,300 | 0 | 27,471 | 512,675 | 2,472,659 | 0 |
| ST. CHARLES, TOWN OF | 3,661 | 0 | 26,739 | 211,056 | 4,789 | 33,317 | 2,443 | 24,641 | 0 | 640 | 183,682 | 490,968 | 0 |
| TOTAL LEE COUNTY | 1,154,774 | 0 | 5,716,670 | 17,782,979 | 577,374 | 1,645,607 | 187,577 | 484,164 | 0 | 69,507 | 1,075,288 | 28,693,940 | 0 |

ELECTRIC LIGHT AND POWER CORPORATIONS - CONTINUED

| NAME OF COMPANY (Name and address shown in parentheses is the officer of the company in charge of the settlement of taxes.) | 1. Value of land and improvements | 2. Value of generating equipment | 3. Value of station equipment, transmission and distribution | 4,5. Value of overhead lines, transmission and distribution | 6. Value of underground conductors, and devices | 7. Value of line transformers and services | 8. Value of meters and installations and property on customers' premises | 9. Value of street lighting and signal systems | 10. Value of automobiles and trucks | 11. Value of general plant equipment | 12. Value of material and supplies / Plant under construction | Total value of all property | Value of merchants' capital |
|--|---|--|---|--|---|---|--|--|---|---|---|--------------------------------------|--------------------------------------|
| LOCATION OF PROPERTY CITY, COUNTY, TOWN AND DISTRICT | | | | | | | | | | | | | |
| Kentucky Utilities Company Continued. | | | | | | | | | | | | | |
| RUSSELL COUNTY: | | | | | | | | | | | | | |
| ALL DISTRICTS | 0 | 0 | 0 | 1,989,392 | 504,252 | 421,288 | 44,744 | 42,559 | 0 | 3,262 | 52,097 | 3,057,594 | 0 |
| ST. PAUL, TOWN OF | 0 | 0 | 0 | 91,948 | 14,163 | 9,282 | 2,718 | 36,679 | 0 | 508 | 1,305 | 156,603 | 0 |
| TOTAL RUSSELL COUNTY..... | 0 | 0 | 0 | 2,081,340 | 518,415 | 430,570 | 47,462 | 79,238 | 0 | 3,770 | 53,402 | 3,214,197 | 0 |
| SCOTT COUNTY: | | | | | | | | | | | | | |
| ALL DISTRICTS | 0 | 0 | 0 | 940,908 | 3,492 | 3,522 | 1,160 | 1,014 | 0 | 967 | 1,199 | 952,262 | 0 |
| WISE COUNTY: | | | | | | | | | | | | | |
| GLADEVILLE DISTRICT | 316,822 | 0 | 509,919 | 7,233,971 | 321,937 | 1,263,058 | 83,740 | 87,256 | 0 | 183,465 | 250,978 | 10,253,146 | 0 |
| LIPPS DISTRICT | 240,452 | 0 | 2,911,612 | 10,915,350 | 548,183 | 849,672 | 113,263 | 139,779 | 0 | 20,417 | 220,863 | 15,959,591 | 0 |
| RICHMOND DISTRICT | 182,969 | 0 | 2,060,860 | 7,444,506 | 159,764 | 728,073 | 79,757 | 21,738 | 0 | 11,068 | 198,293 | 10,887,028 | 0 |
| APPALACHIA, TOWN OF | 17,826 | 0 | 426,366 | 670,412 | 51,858 | 235,474 | 26,118 | 163,361 | 0 | 2,234 | 16,843 | 1,610,492 | 0 |
| BIG STONE GAP, TOWN OF | 342,454 | 0 | 398,302 | 2,105,935 | 200,027 | 622,511 | 86,995 | 310,135 | 0 | 28,639 | 77,953 | 4,172,951 | 0 |
| COEBURN, TOWN OF | 3,000 | 0 | 0 | 1,020,409 | 58,301 | 297,278 | 35,259 | 263,770 | 0 | 8,394 | 26,682 | 1,713,093 | 0 |
| ST. PAUL, TOWN OF | 42,038 | 0 | 741,355 | 657,802 | 118,977 | 201,925 | 16,177 | 45,963 | 0 | 8,770 | 25,490 | 1,858,497 | 0 |
| WISE, TOWN OF | 20,611 | 0 | 373,838 | 1,376,518 | 278,299 | 465,286 | 53,739 | 283,216 | 0 | 20,046 | 35,258 | 2,906,811 | 0 |
| TOTAL WISE COUNTY..... | 1,166,172 | 0 | 7,422,252 | 31,424,903 | 1,737,346 | 4,665,277 | 495,048 | 1,315,218 | 0 | 283,033 | 852,360 | 49,361,609 | 0 |
| Totals..... | 3,594,457 | 0 | 15,244,804 | 57,831,573 | 4,137,888 | 7,597,984 | 922,375 | 2,570,629 | 0 | 475,756 | 2,671,648 | 95,047,114 | 0 |

COMMONWEALTH OF VIRGINIA

DEPARTMENT OF THE STATE CORPORATION COMMISSION

Richmond, Va.

This is to certify that the foregoing is a true copy of the assessment made for the year 2018 by the State Corporation Commission of Virginia of the real and personal property of electric light and power corporations and electric suppliers as of the beginning of the first day of January 2018.

Teste:



Clerk of the Commission

To the

Comptroller;

President or proper officer of each company;

Governing bodies of each County, City, and Town;

Commissioners of the Revenue

The foregoing certified copy of the assessments made by the State Corporation Commission of Virginia for the tax year 2018 is sent to you in accordance with the provisions of Chapter 26 of Title 58.1 of the Code of Virginia.

Respectfully,



Clerk of the Commission

2018

PROPERTY

TAX

BILLS

PAID

Attachment to Response to KIUC-1 Question No. 52

1A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

BILL NO: Garrett98
GNC NO: 5225
DATE 12/19/2017
TYPE: EU

Tax Payment to Sheriff

Taxpayer Name: KENTUCKY UTILITIES CO

ATTN:

Address: C/O GREG MEIMAN CORPORATE TAX DEPT
P.O. BOX 32010
LOUISVILLE KY 40232 2010

CITY OF LAWRENCEBURG
100 NORTH MAIN ST
LAWRENCEBURG, KY 40342
County Clerk JASON DENNY
Telephone 502-839-3041

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE CITY CITY | 18,859.00 | \$ 0.195000 | | 36.78 | | 0.2355000 | | | 36.78 |
| TANGIBLE CITY CITY | | 0.195000 | | | 4,744,098.00 | 0.2355000 | | 11,172.35 | 11,172.35 |

RECEIVED
DEC 26 2017
TAX DEPT.

Signed



County Clerk

Total Due:

11,209.13



PROPERTY TAX BILL 2017 CITY OF MORGANFIELD P O BOX 420 MORANFIELD, KY 42337

| PROPERTY CLASS | Rate Per \$100 Value | Assessed Value | TOTAL TAX |
|----------------|----------------------|----------------|--------------------|
| TANGIBLE | .6009 | \$6,899,772.00 | \$40,258.93 |
| REAL ESTATE | .558 | \$4,275,452.00 | \$23,857.02 |
| FRANCHISE TAX | | | |
| TOTALS | | | \$64,115.95 |

MAILED 12-22-2017

KENTUCKY UTILITIES CO
 CAO SCOTT WILLIAMS, DIRECTOR, CORPORATE
 TAX DEPT
 P O BOX 32010
 LOUISVILLE KY 40232-2010

RECEIVED
 DEC 27 2017
 TAX DEPT.

TOTAL TAX \$64,115.95

DATE PAID
 AMOUNT PAID

DISTRICT Bill No.

PENALTY & INTEREST BEGINS 3-22-2018
 RETURN NOTICE WITH PAYMENT WHETHER PAYING IN
 PERSON OR BY MAIL. WHEN PAYING BY MAIL INCLUDE
 SELF-ADDRESSED ENVELOPE FOR RECEIPT.

PROPERTY TAX STATEMENT
FOR SPECIAL TAXES
Public Service Company

RECEIVED
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TAX DEPT.

TAX BILL NUMBER KUCO2017

Tax year 2017 Date Invoiced 12-20-17

CITY OF PINEVILLE

Franchise Name: KENTUCKY UTILITIES CO
Attn: SCOTT WILLIAMS, DIRECTOR, CORP. TAX DEPT.
Address: PO BOX 32010
City, State & Zip: LOUISVILLE, KY 40232-2010

PAYMENT INSTRUCTIONS:
Payment due upon receipt
Remit To:
City of Pineville
P.O. Box 688
Pineville, KY 40977

DESCRIPTION—TAX RATES—ASSESSED VALUATION

Real Estate @ 27.9 cents per \$100

Total Assessment \$ 2,473,322.00 Taxes Due \$ 6,900.57

Tangible @ 27.9 cents per \$100

Total Assessment \$ 5,746,755.00 Taxes Due \$ 16,033.45

TOTAL TAXES DUE (face value): \$ 22,934.02 ✓

~~Per KRS 134.015 (see attached certification) 2% discount applies if paid within 30 days; Face value due if paid 30-60; 5% penalty applies 60-90; 10% penalty 90+~~

Does not apply to utilities

For Office use only:

Payment Received by: _____ Amount: _____ Date: _____

Make Check Payable To:

Adair
 Sheriff
 424 Public Square Suite 20
 Courthouse Annex
 Columbia, KY 42728

Property Tax Bill
 Commonwealth of Kentucky
 2017 Adair County Franchise Bill
 Today's Date: Tuesday, December 19, 2017

KENTUCKY UTILITIES CO
 SCOTT WILLIAMS, DIR CORP TAX DEPT
 PO BOX 32010
 LOUISVILLE, KY 40232

Bill Date: December 19, 2017
 Bill Number: 13058
 Map Number:
 PVA Account Number:
 Tax District: 00

Property Location:

Deed Book / Deed Page:
 /

Property Description:

Farm Acres:
 County Clerk: Clerk

Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|---------------|----------------|--------------|---------------|
| REAL_ESTATE | COUNTY | 92,056.00 | 0.14100000 | 129.80 |
| REAL_ESTATE | SCHOOL | 92,056.00 | 0.54000000 | 497.10 |
| REAL_ESTATE | EXTENSION | 92,056.00 | 0.05360000 | 49.34 |
| REAL_ESTATE | HEALTH | 92,056.00 | 0.03000000 | 27.62 |
| REAL_ESTATE | SOIL CONS | 92,056.00 | 0.01800000 | 16.57 |
| REAL_ESTATE | LIBRARY | 92,056.00 | 0.05300000 | 48.79 |
| REAL_ESTATE | AMBULANCE | 92,056.00 | 0.07400000 | 68.12 |
| REAL_ESTATE | HOSPITAL | 92,056.00 | 0.10000000 | 92.08 |
| Total Assessment: | | | | 929.40 |

Adjustments:

| Adjustment Type | Assessment Type | Assessed Value | Amount |
|---------------------------|-----------------|----------------|--------|
| Total Adjustments: | | | |

GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE.
 IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY.

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|------------------------|-------------------|---------|--------|----------------|----------------|--------|
| Total Payments: | | | | | | |

Balance Due: 929.40

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 DEC 26 2017
TAX DEPT.

Total R.E. & Tangible

\$ 38,100.19 ✓

pg. 1 of 2

Make Check Payable To:

Adair
 Sheriff
 424 Public Square Suite 20
 Courthouse Annex
 Columbia, KY 42728

Property Tax Bill
 Commonwealth of Kentucky
 2017 Adair County Franchise Bill
 Today's Date: Tuesday, December 19, 2017

KENTUCKY UTILITIES CO
 SCOTT WILLIAMS DIR CORP TAX DEPT
 PO BOX 32010
 LOUISVILLE, KY 40232

Bill Date: December 19, 2017
Bill Number: 13059
Map Number:
PVA Account Number:
Tax District: 00

Property Location:

Deed Book / Deed Page:
 /

Property Description:

Farm Acres:
County Clerk: Clerk

Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|---------------|----------------|--------------|------------------|
| TANG .45 | COUNTY | 3,485,959.00 | 0.18370000 | 6,403.71 |
| TANG .45 | SCHOOL | 3,485,959.00 | 0.54000000 | 18,824.18 |
| TANG .45 | EXTENSION | 3,485,959.00 | 0.08360000 | 2,914.26 |
| TANG .45 | HEALTH | 3,485,959.00 | 0.03000000 | 1,045.79 |
| TANG .45 | LIBRARY | 3,485,959.00 | 0.05500000 | 1,917.28 |
| TANG .45 | AMBULANCE | 3,485,959.00 | 0.07400000 | 2,579.61 |
| TANG .45 | HOSPITAL | 3,485,959.00 | 0.10000000 | 3,485.96 |
| Total Assessment: | | | | 37,170.79 |

Adjustments:

| Adjustment Type | Assessment Type | Assessed Value | Amount |
|----------------------------|-----------------|----------------|--------|
| Total Adjustments : | | | |

**GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE.
 IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY.**

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|------------------------|-------------------|---------|--------|----------------|----------------|--------|
| Total Payments: | | | | | | |

Balance Due: 37,170.79

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TAX DEPT.

Pg. 2 of 2

Attachment to Response to KIUC-1 Question No. 52

31A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

BILL NO: **Garrett** 163
GNC NO: 5225
DATE 12/18/2017
TYPE: EU

Return Tax Payment to Sheriff
DEK ROBBINS
BOULE COUNTY
321 WEST MAIN STREET RM 111
DANVILLE KY 40422
County Clerk TRILLE L BOTTOM
Telephone 859-238-1110

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN: SCOTT WILLIAMS, DIRECTOR, TAX
Address: PO BOX 32010

LOUISVILLE KY 40232 2010

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE AGRI | 4,489,023.00 | \$ 0.042300 | | 1,898.86 | | 0.0921860 | | | 1,898.86 |
| REAL ESTATE CNTY | 4,489,023.00 | 0.065000 | | 2,917.86 | | 0.0701000 | | | 2,917.86 |
| REAL ESTATE HLTH | 4,489,023.00 | 0.027000 | | 1,212.04 | | 0.0270000 | | | 1,212.04 |
| REAL ESTATE LIB | 4,489,023.00 | 0.074000 | | 3,321.88 | | 0.0862000 | | | 3,321.88 |
| REAL ESTATE SOIL | 4,489,023.00 | 0.010000 | | 448.90 | | | | | 448.90 |
| REAL SCHOOL-CO SCHL | 428,649.00 | 0.704000 | | 3,017.69 | | 0.7040000 | | | 3,017.69 |
| REAL DANVILLE DANV | 4,060,374.00 | 0.144000 | | 5,846.94 | | 0.1440000 | | | 5,846.94 |
| REAL FIRE FIRE | 423,595.00 | 0.100000 | | 423.60 | | 0.1000000 | | | 423.60 |
| TANGIBLE AGRI | | 0.042300 | | | 29,679,227.00 | 0.0921860 | | 27,360.09 | 27,360.09 |
| TANGIBLE CNTY | | 0.065000 | | | 29,679,227.00 | 0.0701000 | | 20,805.14 | 20,805.14 |
| TANGIBLE HLTH | | 0.027000 | | | 29,679,227.00 | 0.0270000 | | 8,013.39 | 8,013.39 |
| TANGIBLE LIB | | 0.074000 | | | 29,679,227.00 | 0.0862000 | | 25,583.49 | 25,583.49 |
| TANGIBLE SCHOOL SCHL | | 0.704000 | | | 8,096,271.00 | 0.7040000 | | 56,997.75 | 56,997.75 |
| TANGIBLE DANVILI DANV | | 0.144000 | | | 21,582,956.00 | 0.1440000 | | 31,079.46 | 31,079.46 |
| TANGIBLE FIRE FIRE | | 0.100000 | | | 7,075,422.00 | 0.1000000 | | 7,075.42 | 7,075.42 |

Signed 
County Clerk

Total Due: 196,002.51 ✓

RECEIVED
DEC 27 2017
TAX DEPT.

Make Check Payable To:

Livy Leavell Jr.
 Christian County Sheriff
 216 W. 7th Street
 Hookinsville, KY 42240

Property Tax Bill
 Commonwealth of Kentucky
 2017 Christian County Franchise Bill
 Today's Date: Friday, December 22, 2017

KENTUCKY UTILITIES CO
 SCOTT WILLIAMS, DIRECTOR, CORPORATE
 TAX DEPT
 PO BOX 32010
 LOUISVILLE, KY 40232-2010

Bill Date: December 22, 2017
 Bill Number: F-2
 Map Number:
 PVA Account Number: 005225
 Tax District: 00

Property Location:

Deed Book / Deed Page:
 /

Property Description:

EU 035

Farm Acres:
 County Clerk: Michael A. Kem

Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|---------------|----------------|--------------|------------------|
| REAL_ESTATE | COUNTY | 28,581.00 | 0.18700000 | 53.45 |
| REAL_ESTATE | SCHOOL | 28,581.00 | 0.41600000 | 118.90 |
| REAL_ESTATE | HEALTH | 28,581.00 | 0.03200000 | 9.15 |
| REAL_ESTATE | EXTENSION | 28,581.00 | 0.02400000 | 6.86 |
| REAL_ESTATE | SOIL CONSV | 28,581.00 | 0.00400000 | 1.14 |
| WESTFK#1 | WEST FORK PD | 28,581.00 | 0.06000000 | 17.15 |
| TANG_45 | COUNTY | 1,846,533.00 | 0.20000000 | 3,693.07 |
| TANG_45 | SCHOOL | 1,846,533.00 | 0.41600000 | 7,681.58 |
| TANG_45 | HEALTH | 1,846,533.00 | 0.03200000 | 590.89 |
| TANG_45 | EXTENSION | 1,846,533.00 | 0.03320000 | 613.05 |
| Total Assessment: | | | | 12,785.24 |

Adjustments:

| Adjustment Type | Assessment Type | Assessed Value | Amount |
|---------------------------|-----------------|----------------|--------|
| Total Adjustments: | | | |

GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE.
 IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY.

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|------------------------|-------------------|---------|--------|----------------|----------------|--------|
| Total Payments: | | | | | | |

Balance Due: 12,785.24

RECEIVED
 DEC 26 2017
 TAX DEPT.

Garrett

61A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

BILL NO: 342
GNC NO: 005225
DATE 12/19/2017
TYPE: EU

Return Tax Payment to Sheriff
TIM DAVIS
GARRARD COUNTY
15 PUBLIC SQ STE #4
LANCASTER KY 40444
County Clerk KEVIN C. MONTGOMERY
Telephone 859 792-3071

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: SCOTT WILLIAMS CORPORATE TAX DEPT.
POB 32030
LOUISVILLE KY 40232

| Name of District | Assessed Value | Real Estate Rate Per \$100 Value | Multi-plier | Tax Due | Assessed Value | Tangible Rate Per \$100 Value | Multi-plier | Tax Due | Total Real and Tangible Tax Due |
|-----------------------|----------------|----------------------------------|-------------|-------------|----------------|-------------------------------|-------------|-----------|---------------------------------|
| County/School/Spcls | Real Estate | | | Real Estate | Tangible | | | Tangible | Tax Due |
| REAL ESTATE CNTY | 8,033,937.00 | 0.0800 | | 6,427.15 | | 0.1020 | | | 6,427.15 ✓ |
| REAL ESTATE EXT | 8,033,937.00 | 0.0410 | | 3,293.91 | | 0.1073 | | | 3,293.91 ✓ |
| REAL ESTATE HLTH | 8,033,937.00 | 0.0400 | | 3,213.57 | | 0.0400 | | | 3,213.57 ✓ |
| REAL ESTATE LIB | 8,033,937.00 | 0.0670 | | 5,382.74 | | 0.1835 | | | 5,382.74 ✓ |
| REAL ESTATE SCHL | 8,033,937.00 | 0.6750 | | 54,229.07 | | 0.6750 | | | 54,229.07 ✓ |
| REAL ESTATE SOIL | 8,033,937.00 | 0.0083 | | 666.82 | | | | | 666.82 ✓ |
| REAL EST FIRE 1 FIR1 | 72,341.00 | 0.0920 | | 66.55 | | 0.0920 | | | 66.55 ✓ |
| REAL ESTATE N G, FIR2 | 7,961,596.00 | 0.0650 | | 5,175.04 | | 0.0650 | | | 5,175.04 ✓ |
| CITY OF LANCASTI CITY | 71,241.00 | 0.1560 | | 111.14 | | 0.2600 | | | 111.14 ✓ |
| TANGIBLE CNTY | | 0.0800 | | | 9,288,991.00 | 0.1020 | | 9,474.77 | 9,474.77 ✓ |
| TANGIBLE EXT | | 0.0410 | | | 9,288,991.00 | 0.1073 | | 9,965.23 | 9,965.23 ✓ |
| TANGIBLE HLTH | | 0.0400 | | | 9,288,991.00 | 0.0400 | | 3,715.60 | 3,715.60 ✓ |
| TANGIBLE LIB | | 0.0670 | | | 9,288,991.00 | 0.1835 | | 17,045.30 | 17,045.30 ✓ |
| TANGIBLE SCHL | | 0.6750 | | | 9,288,991.00 | 0.6750 | | 62,700.69 | 62,700.69 ✓ |
| TANGIBLE FIRE 1 FIR1 | | 0.0920 | | | 2,561,853.00 | 0.0920 | | 2,356.90 | 2,356.90 ✓ |
| TANGIBLE NORTH FIR2 | | 0.0650 | | | 6,727,138.00 | 0.0650 | | 4,372.64 | 4,372.64 ✓ |
| CITY OF LANCASTI CITY | | 0.1560 | | | 2,553,545.00 | 0.2600 | | 6,639.22 | 6,639.22 ✓ |

Signed

Kevin Montgomery
County Clerk

RECEIVED
DEC 26 2017
TAX DEPT.

Total Due: 194,836.34 ✓

RECEIVED
DEC 26 2017
TAX DEPT.

Make Check Payable To:

Ed Brady
 Henderson County Sheriff
 20 North Main Street
 Suite 112
 Henderson, KY 42420

Property Tax Bill

Commonwealth of Kentucky
 2017 Henderson County Franchise Bill
 Today's Date: Monday, December 18, 2017

KENTUCKY UTILITIES CO
 C/O SCOTT WILLIAMS DIRECTOR, CORP
 TAX DEPT
 PO BOX 32010
 LOUISVILLE, KY 40232-2010

Bill Date: December 18, 2017
 Bill Number: 22402
 Map Number:
 PVA Account Number:
 Tax District: 00

Property Location:

Deed Book / Deed Page:
 /

Property Description:

Farm Acres:
 County Clerk: Renesa Abner

Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|---------------|----------------|--------------|------------------|
| REAL_ESTATE | COUNTY | 128,132.00 | 0.12800000 | 164.01 |
| REAL_ESTATE | SCHOOL | 128,132.00 | 0.61200000 | 784.17 |
| REAL_ESTATE | HEALTH | 128,132.00 | 0.05000000 | 64.07 |
| REAL_ESTATE | LIBRARY | 128,132.00 | 0.09700000 | 124.29 |
| REAL_ESTATE | EXT_SERV | 128,132.00 | 0.03269000 | 41.89 |
| TANG_45 | COUNTY | 5,868,637.00 | 0.18400000 | 10,798.29 |
| TANG_45 | SCHOOL | 5,868,637.00 | 0.61200000 | 35,916.06 |
| TANG_45 | HEALTH | 5,868,637.00 | 0.05000000 | 2,934.32 |
| TANG_45 | LIBRARY | 5,868,637.00 | 0.13040000 | 7,652.70 |
| TANG_45 | EXT_SERV | 5,868,637.00 | 0.04495800 | 2,638.42 |
| Total Assessment: | | | | 61,118.22 |

Adjustments:

| Adjustment Type | Assessment Type | Assessed Value | Amount |
|---------------------------|-----------------|----------------|--------|
| Total Adjustments: | | | |

GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE.
 IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY.

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|------------------------|-------------------|---------|--------|----------------|----------------|--------|
| Total Payments: | | | | | | |

Balance Due: 61,118.22

RECEIVED
 DEC 26 2017
TAX DEPT.

2017 Whitley Co Franchise Property Tax Statement



Colan Harrell
 Whitley Co Franchise Sheriff
 PO BOX 118
 Williamsburg, KY 40769
 Phone (606)549-6006

Bill Number: 452017
 District: 01-Regular
 Location: GNC: 005225
 Description: EU
 Map Number: FRANCHISE
 Farm Acres: 0 Exemption: \$0.00 Deed:

KENTUCKY UTILITIES CO
 SCOTT WILLIAMS CORP TAX DEPT
 P O BOX 32010
 LOUISVILLE KY 402322010

| | |
|-----------------------------------|-----------|
| NOT ELIGIBLE | 50,445.85 |
| Face Amt If Pd By Jan 20, 2018 | 51,475.36 |
| NOT ELIGIBLE | 54,049.13 |
| 21% Penalty Pd After Jan 20, 2018 | 62,285.19 |

Amount Enclosed: _____

Check or Money Order Number: _____

Detach and return with check payable to Sheriff Colan Harrell: When paying by mail, include a self-addressed stamped envelope for receipt.

2017 Whitley Co Franchise Property Tax Statement

IF THIS TAX BILL SHOULD BE PAID BY MORTGAGE COMPANY OR NEW OWNER, PLEASE FORWARD TO RESPONSIBLE PARTY PROMPTLY.

Colan Harrell
 Whitley Co Franchise Sheriff
 PO BOX 118
 Williamsburg, KY 40769
 Phone (606)549-6006

Bill Number: 452017
 District: 01-Regular
 Location: GNC: 005225
 Description: EU
 Map Number: FRANCHISE
 Farm Acres: 0 Exemption: \$0.00 Deed:

| Description | Rate Per \$100 | Assessed Value | Tax |
|---------------------------------|----------------|----------------|-----------|
| COUNTY Franchise Real Estate 17 | 0.0780 | 836,992 | 652.85 |
| COUNTY Franchise Tang 17 | 0.0970 | 7,820,905 | 7,586.28 |
| WC SCHOOL Francise Real 17 | 0.4280 | 825,308 | 3,532.32 |
| WC SCHOOL Francise Tang 17 | 0.4280 | 4,932,792 | 21,112.35 |
| Franchise Real 17 Lib | 0.0520 | 836,992 | 435.24 |
| Franchise Tang 17 Lib | 0.0520 | 7,820,905 | 4,066.87 |
| Franchise Real 17 HLTH | 0.0400 | 836,992 | 334.80 |
| Franchise Tang 17 HLTH | 0.0400 | 7,820,905 | 3,128.36 |
| Franchise Real 14 SOIL | 0.0140 | 836,992 | 117.18 |
| Franchise Real 17 EXT | 0.0530 | 836,992 | 443.61 |
| Franchise Tang 17 EXT | 0.1287 | 7,820,905 | 10,065.50 |

RECEIVED
 DEC 27 2017
TAX DEPT

KENTUCKY UTILITIES CO
 SCOTT WILLIAMS CORP TAX DEPT
 P O BOX 32010
 LOUISVILLE KY 402322010



| | |
|-----------------------------------|-----------|
| Total Tax | 51,475.36 |
| Amount Due if: | |
| NOT ELIGIBLE | 50,445.85 |
| Face Amt If Pd By Jan 20, 2018 | 51,475.36 |
| NOT ELIGIBLE | 54,049.13 |
| 21% Penalty Pd After Jan 20, 2018 | 62,285.19 |

Danville Schools
 152 E. Martin Luther King Boulevard
 Danville, KY 40422
 Phone ~ 859.936.8507
 Fax ~ 859.238.1330

BILL TO:
 Kentucky Utilities Co
 c/o Scott Williams, Director, Corporate Tax Dept
 PO Box 32010
 Louisville, KY 40232-2010

INVOICE



JANUARY 8, 2018
2017 BILL



PUBLIC SERVICE COMPANY PROPERTY TAX

| <u>CERTIFICATION DATE:</u> | <u>DESCRIPTION:</u> | <u>ASSESSMENT:</u> | <u>TAX RATE:</u> | <u>AMOUNT DUE:</u> |
|-----------------------------------|---------------------|--------------------|------------------|--------------------|
| Original Cert date: 12/12/2017 | REAL ESTATE | \$4,060,374.00 | .945 | \$38,370.53 |
| Original Cert date: 12/12/2017 | TANGIBLE PROPERTY | \$21,582,956.00 | .955 | \$206,117.23 |

TOTAL AMOUNT DUE BY 02/07/2018: \$244,487.76 ✓

**PLEASE MAKE CHECKS PAYABLE TO:
 DANVILLE SCHOOLS
 ATTN: TAX COLLECTOR**

Questions?
 Please contact Sharon Browning (859) 936-8507
 Email: sharon.browning@danville.kyschools.us

RETURN PAYMENT TO: CITY OF CARROLLTON

P. O. BOX 156

CARROLLTON, KY 41008

CLERK-TREASURER: LEATHA GRIMES

CONTACT NUMBER: 502.732.7060

KENTUCKY UTILITIES CO.
C/O SCOTT WILLIAMS, DIRECTOR, CORPORATE TAX DEPT
PO. BOX 32010
LOUISVILLE, KY 40232-2010

| PROPERTY CLASS | ASSESSED VALUE | REAL ESTATE/TANGIBLE RATE PER \$100 VALUE | TAX DUE |
|----------------|-----------------|---|--|
| REAL ESTATE | \$164,660.00 | 0.31% | \$510.45 |
| TANGIBLE | \$33,625,804.00 | 0.31% | \$10,424.70 |
| | | LESS 2% | (\$216.71) <i>Utility is not eligible for discount</i> |
| | | TOTAL DUE TO CITY | \$10,746.44 \$ 10,935.15 ✓ |

RECEIVED
JAN 03 2018
TAX DEPT.

PAYMENT INFORMATION

This statement is for property taxes on distilled spirits or telcoms. Under KRS 134.020, if paid within 30 days, a 2% discount applies if paid after 30 days but within 60 days, the face amount is due. If paid between 61 and 90 days, a 5% penalty will be added. After 90 days, a 10% penalty plus interest will accrue.

Melinda Moore / Becky Kelly
MELINDA MOORE CLERK-TREASURER

2017 City of London Property Tax
City of London
501 South Main St.
London KY 40741

Kentucky Utilities
c/o Scott Williams, Director, Corporate Tax Dept
PO Box 32010
Louisville KY 40232-2010

Bill # 3514

| Description | Rate Per \$100 | Assessed Value | Tax |
|-------------|----------------|----------------|-----------|
| Real Estate | .088 | 1,812,727.00 | 1,595.20 |
| Tangible | .088 | 11,090,122.00 | 9,759.31 |
| | | Total Tax Due | 11,354.51 |

RECEIVED
DEC 27 2017
TAX DEPT.

2017 TAX BILLS

PROPERTY TAX STATEMENT
City of Richmond, KY

DATE: 01/02/2018
TIME: 10:24:48
Garrett

Account #: 2017-01-0010573

Bank :
Id: 0000-2017-0028

RS: 1

Assessable: 1,416,650
Sch: RS
Gls: R

Loc:
Acr: Fr:

Dep:

Rate 1.44

| Due/Pd | Principal | Fees | Penalty | Total | Balance |
|------------|-----------|------|---------|----------|----------|
| CITY GEN R | 2,039.98 | | | | |
| TOTAL | 2,039.98 | | | 2,039.98 | 2,039.98 |

0% PENALTY ADDED AFTER 02/02/2018
25% INTEREST ADDED PER MONTH AFTER 02/02/2018

KENTUCKY UTILITIES CO
C/O SCOTT WILLIAMS
CORPORATE TAX DEPARTMENT
PO BOX 32010
LOUISVILLE KENTUCKY 40232-2010

*** PROPERTY TAX STATEMENT ***

RECEIVED
JAN 04 2018
TAX DEPT.

Pg. 1 of 2

*Total RE. and Tangible
\$ 37,281.52*

017 TAX BILLS

PROPERTY TAX STATEMENT
City of Richmond, KY

DATE: 01/02/2018
TIME: 12:43:48

Account #: 2017-01-0010574
Bank : RS: 2
Id: 0000-2017-0029
Sch: RS
Loc:
Cls: T
Acr: Fr: Dep:

Rate 158

| n | Due/Pd | Principal | Fees | Penalty | Total | Balance |
|---|------------|-----------|------|---------|-----------|-----------|
| | CITY GEN P | 35,241.54 | | | | |
| | TOTAL | 35,241.54 | | | 35,241.54 | 35,241.54 |

0% PENALTY ADDED AFTER 02/02/2018
.25% INTEREST ADDED PER MONTH AFTER 02/02/2018

KENTUCKY UTILITIES CO
C/O SCOTT WILLIAMS
CORPORATE TAX DEPARTMENT
PO BOX 32010
LOUISVILLE KY 40232-2010

*** PROPERTY TAX STATEMENT ***

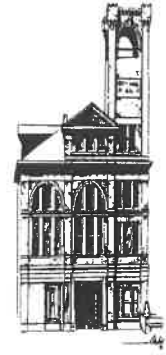
RECEIVED
JAN 04 2018
TAX DEPT.

Pg. 2 of 2

City of Winchester

Finance Department
 32 Wall Street, P. O. Box 4135
 Winchester, KY 40392-4135
 859-744-1660

December 20, 2017



Established 1793

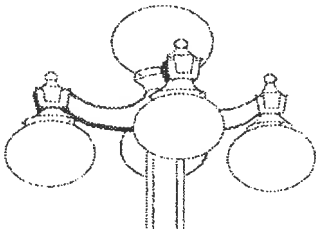
KENTUCKY UTILITIES CO
 C/O SCOTT WILLIAMS, DIRECTOR, CORP TAX DEPT
 PO BOX 32010
 LOUISVILLE, KY 40232-2010

This is your Public Service Company Franchise Tax Bill for 2017

Account FR 13

| | Assessed Value | Tax Rate | Property Tax Due 01/31/18 |
|-------------------|----------------|----------|------------------------------|
| GNC 005225 | | | |
| Type Co: EU | | | |
| Real Property | 935,647.00 | 0.00146 | <u>1,366.04</u> |
| Tangible Personal | 9,128,978.00 | 0.00149 | <u>13,684.34</u> |
| | | | \$15,050.38 ✓ |

Please return notice with payment whether paying in person or by mail.
 When paying by mail, include a self-addressed stamped envelope for receipt.



Please visit us at www.winchesterky.com

Attachment to Response to KIUC-1 Question No. 52

61A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page 011 of 227 97
GNC NO: 5225
Garrett
DATE 12/19/2017
TYPE: EU

Return Tax Payment to Sheriff

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:

ANDERSON CO. SHERIFF'S DEPT
208 SOUTH MAIN ST
LAWRENCEBURG, KY 40342
County Clerk JASON DENNY
Telephone 502-839-3041

Address: C/O GREG MEIMAN CORP TAX DEPT
P.O. BOX 32010
LOUISVILLE KY 40232 2010

| Name of District | Assessed Value | Real Estate Rate Per \$100 Value | Multiplier | Tax Due | Assessed Value | Tangible Rate Per \$100 Value | Multiplier | Tax Due | Total Real and Tangible Tax Due |
|---------------------|----------------|----------------------------------|------------|-------------|----------------|-------------------------------|------------|-----------|---------------------------------|
| County/School/Spcls | Real Estate | Real Estate | | Real Estate | Tangible | | | Tangible | Tax Due |
| REAL ESTATE CNTY | 61,516.00 | 0.129000 | | 79.36 | | 0.1290000 | | | 79.36 |
| REAL ESTATE EXT | 61,516.00 | 0.013780 | | 8.48 | | 0.0137800 | | | 8.48 |
| REAL ESTATE HLTH | 61,516.00 | 0.030000 | | 18.45 | | 0.0300000 | | | 18.45 |
| REAL ESTATE LIB | 61,516.00 | 0.083000 | | 51.06 | | 0.0830000 | | | 51.06 |
| REAL ESTATE SCHL | 61,516.00 | 0.627000 | | 385.71 | | 0.6270000 | | | 385.71 |
| REAL ESTATE FIRE | 42,657.00 | 0.085000 | | 36.26 | | 0.0850000 | | | 36.26 |
| TANGIBLE CNTY | | 0.129000 | | | 9,058,343.00 | 0.1290000 | | 11,685.26 | 11,685.26 |
| TANGIBLE EXT | | 0.013780 | | | 9,058,343.00 | 0.0137800 | | 1,248.24 | 1,248.24 |
| TANGIBLE HLTH | | 0.030000 | | | 9,058,343.00 | 0.0300000 | | 2,717.50 | 2,717.50 |
| TANGIBLE LIB | | 0.083000 | | | 9,058,343.00 | 0.0830000 | | 7,518.42 | 7,518.42 |
| TANGIBLE SCHL | | 0.627000 | | | 9,058,343.00 | 0.6270000 | | 56,795.81 | 56,795.81 |
| TANGIBLE FIRE | | 0.085000 | | | 4,314,245.00 | 0.0850000 | | 3,667.11 | 3,667.11 |

RECEIVED
DEC 27 2017
TAX DEPT.

Signed



County Clerk

Total Due:

84,211.66



Garrett

FRANCHISE TAX BILL

PUBLIC SERVICE COMPANY PROPERTY TAX STATEMENT

2017

ACCOUNT

BILL

ASMT YR: 2017 005225 - 17-0046

| TAX DISTRICT | C | RATE | TAXABLE ASSESSMENT | TAX | DESCRIPTION |
|-----------------|---|-------|--------------------|----------|-------------------------|
| -COUNTY - REA | | .1450 | 2015 | 2.92 | |
| CO-COUNTY - TAN | | .1530 | 1899700 | 2,906.54 | |
| CO-LIBRARY - RE | | .0290 | 2015 | .58 | COMPANY TYPE EU |
| CO-LIBRARY - TA | | .0254 | 1899700 | 482.52 | |
| CO-EXTENSION - | | .0168 | 2015 | .33 | |
| CO-EXTENSION - | | .0195 | 1899700 | 371.50 | AMOUNT DUE IF PAID: |
| OTHBARREN SCHOO | | .6750 | 1038 | 7.00 | |
| OTHBARREN SCHOO | | .6750 | 845923 | 5,709.98 | BY 1/22/18 17,730.02 ✓ |
| OTHCAVERNA SCHO | | .7820 | 977 | 7.64 | BY 2/21/18 18,616.52 |
| OTHCAVERNA SCHO | | .7820 | 1053777 | 8,240.53 | AFTER 2/21/18 21,453.32 |
| CO-AMBULANCE | | .0240 | 2015 | .48 | ADVERTISING |

GROSS TAX 17,730.02

HOW PAID.....
 CHECK/CASH....
 RECEIVED BY...
 DATE PAID.....
 AMOUNT PAID...
 REFUND AMOUNT.

KENTUCKY UTILITIES CO
 P.O. BOX 32010
 LOUISVILLE

KY 40232-2010

| ORIGINAL TAX | ADJUSTED TAX | ADJ DATE |
|--------------|--------------|----------|
| .00 | 17,730.02 | 12/20/17 |

Remit Payment To:
 Barren County Sheriff's Office
 117-1B North Public Square
 Glasgow, KY 42141

RECEIVED
 DEC 27 2017
 TAX DEPT.

Make Check Payable To:
 Bell County Sheriff
 P.O. Box 448
 Pineville, KY 40977

Property Tax Bill
 Commonwealth of Kentucky
 2017 Bell County Franchise Bill
 Today's Date: Wednesday, December 20, 2017

Kentucky Utilities Co
 C/O Scott Williams, Director, Corporate Tax
 Dept.
 P O Box 32010
 Louisville, KY 40232-2010

Bill Date: December 20, 2017
Bill Number: 175225
Map Number:
PVA Account Number:
Tax District: 02

Property Location:

Deed Book / Deed Page:
 /

Property Description:

Farm Acres:
County Clerk: Debbie Gambrel

Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|------------------|----------------|--------------|-------------------|
| REAL_ESTATE | COUNTY | 5,253,385.00 | 0.12600000 | 6,619.27 |
| REAL_ESTATE | COUNTY SCHOOL | 2,306,492.00 | 0.66700000 | 15,384.30 |
| REAL_ESTATE | LIBRARY | 5,253,385.00 | 0.09000000 | 4,728.05 |
| REAL_ESTATE | HEALTH | 5,253,385.00 | 0.05500000 | 2,889.36 |
| REAL_ESTATE | SOLID WASTE | 5,253,385.00 | 0.03800000 | 1,996.29 |
| REAL_ESTATE | PINEVILLE SCHOOL | 2,473,432.00 | 0.69500000 | 17,190.35 |
| REAL_ESTATE | CITY SCHOOL | 473,461.00 | 0.51400000 | 2,433.59 |
| REAL_ESTATE | EXTENSION | 5,253,385.00 | 0.05000000 | 2,626.69 |
| TANG 45 | COUNTY | 36,154,942.00 | 0.14900000 | 53,870.86 |
| TANG 45 | COUNTY SCHOOL | 25,254,899.00 | 0.66700000 | 168,450.18 |
| TANG 45 | LIBRARY | 36,154,942.00 | 0.10190000 | 36,841.89 |
| TANG 45 | HEALTH | 36,154,942.00 | 0.05500000 | 19,885.22 |
| TANG 45 | PINEVILLE SCHOOL | 5,855,914.00 | 0.69500000 | 40,698.60 |
| TANG 45 | CITY SCHOOL | 5,044,129.00 | 0.51400000 | 25,926.82 |
| TANG 45 | EXTENSION | 36,154,942.00 | 0.05000000 | 18,077.47 |
| Total Assessment: | | | | 417,618.94 |

Adjustments:

| Adjustment Type | Assessment Type | Assessed Value | Amount |
|---------------------------|-----------------|----------------|--------|
| Total Adjustments: | | | |

GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE.
IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY.

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|------------------------|-------------------|---------|--------|----------------|----------------|--------|
| Total Payments: | | | | | | |

Balance Due: 417,618.94

RECEIVED
 DEC 27 2017
TAX DEPT.

Make Check Payable To:

Stan Hudson
 Caldwell County Sheriff
 100 East Market St.
 Room 25
 Princeton, KY 42445

Property Tax Bill

Commonwealth of Kentucky
 2017 Caldwell County Franchise Bill
 Today's Date: Wednesday, December 20, 2017

KENTUCKY UTILITIES CO
 SCOTT WILLIAMS DIRM, CORP TAX DEPT
 PO BOX 32010
 LOUISVILLE, KY 40232-2010

Bill Date: December 20, 2017
 Bill Number: F1734
 Map Number:
 GNC: 005225 EU
 Tax District: 02

Property Location:

Deed Book / Deed Page:
 /

Property Description:

Farm Acres:
 County Clerk: Toni Watson

Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|------------------|----------------|--------------|------------------|
| REAL_ESTATE | COUNTY | 70,142.00 | 0.10200000 | 71.54 |
| REAL_ESTATE | SCHOOL | 70,142.00 | 0.44600000 | 312.83 |
| REAL_ESTATE | EXTENSION | 70,142.00 | 0.04342000 | 30.46 |
| REAL_ESTATE | HEALTH | 70,142.00 | 0.05000000 | 35.07 |
| REAL_ESTATE | LIBRARY | 70,142.00 | 0.05500000 | 38.58 |
| REAL_ESTATE | CITY OF FREDONIA | 631.00 | 0.27000000 | 1.70 |
| TANG_45 | COUNTY | 6,079,710.00 | 0.11500000 | 6,991.67 |
| TANG_45 | SCHOOL | 6,079,710.00 | 0.44600000 | 27,115.51 |
| TANG_45 | EXTENSION | 6,079,710.00 | 0.06000300 | 3,648.01 |
| TANG_45 | HEALTH | 6,079,710.00 | 0.05000000 | 3,039.86 |
| TANG_45 | LIBRARY | 6,079,710.00 | 0.07930000 | 4,821.21 |
| G_45 | CITY OF FREDONIA | 917,652.00 | 0.27000000 | 2,477.66 |
| Total Assessment: | | | | 48,584.10 |

Adjustments:

| Adjustment Type | Assessment Type | Assessed Value | Amount |
|---------------------------|-----------------|----------------|--------|
| Total Adjustments: | | | |

GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE
 IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|------------------------|-------------------|---------|--------|----------------|----------------|--------|
| Total Payments: | | | | | | |

Balance Due: 48,584.10

RECEIVED
 DEC 27 2017
 TAX DEPT.

61A255 (12-11)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE



**PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT**

For County, School or Special Taxes
Assessment for 2017 Taxet

Bill No. 115225
GNC No. 5225 Type Co EU
Date 12/20/17

| | |
|---|--|
| Make Payment To : <u>CAMPBELL CO SHERIFF</u> | Name <u>KENTUCKY UTILITIES CO</u> |
| Return Tax Payment To : <u>CAMPBELL CO SHERIFF</u> | Name <u>C/O SCOTT WILLIAMS, DIRECTOR, CORPORATE TAX DEPT</u> |
| <u>1098 MONMOUTH ST RM 216</u> | Address |
| <u>NEWPORT, KY 41071</u> | Address <u>PO BOX 32010</u> |
| Telephone Number <u>859-292-3833</u> | City, State, ZIP Code <u>LOUISVILLE, KY 40232-2010</u> |

| Name of District County/School/Special | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier See Re- verse | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier See Re- verse | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-------------------------------------|------------------------|-------------------------------|-------------------------------------|-------------------------------------|---------------------|---------------------------------------|
| COUNTY | 2,012 | 17.100 | | 3.44 | 1,098,386 | 27.040 | | 2,970.04 | 2,973.48 |
| HEALTH | 2,012 | 2.400 | | 0.48 | 1,098,386 | 2.400 | | 263.61 | 264.09 |
| LIBRARY | 2,012 | 7.700 | | 1.55 | 1,098,386 | 7.700 | | 845.76 | 847.31 |
| EXTENSION | 2,012 | 2.800 | | 0.56 | 1,098,386 | 5.470 | | 600.82 | 601.38 |
| CONSERVATION | 2,012 | 0.280 | | 0.06 | | | | | 0.06 |
| BELLEVUE SCHOOL | | | | | | | | | |
| CAMPBELL CO SCHOOL | 2,012 | 64.100 | | 12.90 | 1,098,386 | 64.100 | | 7,040.65 | 7,053.55 |
| DAYTON SCHOOL | | | | | | | | | |
| SILVER GROVE SCHOOL | | | | | | | | | |
| FIRE DISTRICT #1 | 2,012 | 20.000 | | 4.02 | 1,098,386 | 20.000 | | 2,196.77 | 2,200.79 |
| FIRE DISTRICT #2 | | | | | | | | | |
| FIRE DISTRICT #3 | | | | | | | | | |
| FIRE DISTRICT #4 | | | | | | | | | |
| FIRE DISTRICT #5 | | | | | | | | | |
| FIRE DISTRICT #6 | | | | | | | | | |
| Important : See Reverse | | | | | | | | | Total District Tax \$ |
| | | | | | | | | | 13,940.66 |

RECEIVED

DEC 27 2017

TAX DEPT.

2017 Carroll County Franchise Property Tax Statement

!2017000004!

Philip Marshall
 Carroll County Franchise Sherif
 440 Main St.
 Carrollton, KY 41008
 Phone (502)732-7010

Bill Number: 4
 District: 01-Regular
 Location:
 Description:
 Map Number:
 Farm Acres: 0

Exemption: \$0.00

Deed:

KENTUCKY UTILITIES CO
 C/O SCOTT WILLIAMS TAX DEPT
 PO BOX 32010

| | |
|------------------------------------|--------------|
| Face Amount If Paid By Dec 31 2017 | 964,894.95 |
| 5% Penalty If Paid By Jan 31 2018 | 1,013,139.70 |
| 21% Penalty Paid After Jan 31 2018 | 1,167,522.90 |

Amount Enclosed: _____

Check or Money Order Number: _____

Detach and return with check payable to Sheriff Philip Marshall: When paying by mail, include a self-addressed stamped envelope for receipt.

2017 Carroll County Franchise Property Tax Statement

IF THIS TAX BILL SHOULD BE PAID BY MORTGAGE COMPANY OR NEW OWNER, PLEASE FORWARD TO RESPONSIBLE PARTY PROMPTLY.

Philip Marshall
 Carroll County Franchise Sherif
 440 Main St.
 Carrollton, KY 41008
 Phone (502)732-7010

Bill Number: 4
 District: 01-Regular
 Location:
 Description:
 Map Number:
 Farm Acres: 0

Exemption: \$0.00

Deed:

| Description | Rate Per \$100 | Assessed Value | Tax |
|------------------------------|----------------|----------------|------------|
| COUNTY County Real Estate 17 | 0.0320 | 60,237,351 | 19,275.95 |
| COUNTY County Tang 17 | 0.1530 | 39,987,120 | 61,180.29 |
| SCHOOL School Real 17 | 0.5830 | 60,237,351 | 351,183.76 |
| SCHOOL School Tang 17 | 0.5830 | 39,987,120 | 233,124.91 |
| LIBRARY Real 17 | 0.1080 | 60,237,351 | 65,056.34 |
| LIBRARY Tang 17 | 0.1104 | 39,987,120 | 44,145.78 |
| HEALTH Real 17 | 0.0540 | 60,237,351 | 32,528.17 |
| HEALTH Tang 17 | 0.0540 | 39,987,120 | 21,593.04 |
| GHENT FIRE Real 17 | 0.1000 | 59,403,242 | 59,403.24 |
| GHENT FIRE Tang 17 | 0.1000 | 27,291,226 | 27,291.23 |
| Extension Real 2017 | 0.0500 | 60,237,351 | 30,118.68 |
| Ext Tangible 2017 | 0.0500 | 39,987,120 | 19,993.56 |

RECEIVED
 DEC 27 2017
TAX DEPT.

KENTUCKY UTILITIES CO
 C/O SCOTT WILLIAMS TAX DEPT
 PO BOX 32010

!2017000004!

| | |
|------------------------------------|--------------|
| Total Tax | 964,894.95 |
| Amount Due if: | |
| Face Amount If Paid By Dec 31 2017 | 964,894.95 |
| 5% Penalty If Paid By Jan 31 2018 | 1,013,139.70 |
| 21% Penalty Paid After Jan 31 2018 | 1,167,522.90 |

TAX STATEMENT

Assessment for 2017 Taxes

Bill No. 451
Bill Type Franchise
Account No. 005225
Date December 20, 2017

| |
|-----------------------------|
| Return Tax Payment To: |
| Berl Perdue |
| Clark County Sheriff |
| 17 Cleveland Avenue |
| Winchester, KY 40391 |

| |
|--|
| Name <u>KENTUCKY UTILITIES CO</u> |
| Property Address _____ |
| Mailing Address <u>ATTN: SCOTT WILLIAMS, DIRECTOR, CORPORATE TAX DEPT F</u> <u>LOUISVILLE, KY 40232-2010</u> |

REAL_ESTATE

| Tax Category | Assessed Value | Tax Rate | Multiplier | Tax Due |
|---------------------|-----------------|----------|------------|-------------|
| County | \$ 1,126,330.00 | 0.0930 | 0.0000 | \$ 1,047.49 |
| School | \$ 1,126,330.00 | 0.6220 | 0.0000 | \$ 7,005.77 |
| Libr | \$ 1,126,330.00 | 0.0670 | 0.0000 | \$ 754.64 |
| Health | \$ 1,126,330.00 | 0.0460 | 0.0000 | \$ 518.11 |
| EXT | \$ 1,126,330.00 | 0.0313 | 0.0000 | \$ 352.09 |
| Tax Due REAL_ESTATE | | | | \$ 9,678.10 |

TANGIBLE

| Tax Category | Assessed Value | Tax Rate | Multiplier | Tax Due |
|------------------|------------------|----------|------------|---------------|
| County | \$ 17,287,405.00 | 0.1167 | 0.0000 | \$ 20,174.40 |
| School | \$ 17,287,405.00 | 0.6220 | 0.0000 | \$ 107,527.66 |
| Libr | \$ 17,287,405.00 | 0.0959 | 0.0000 | \$ 16,578.62 |
| Health | \$ 17,287,405.00 | 0.0460 | 0.0000 | \$ 7,952.21 |
| EXT | \$ 17,287,405.00 | 0.0438 | 0.0000 | \$ 7,572.06 |
| Tax Due TANGIBLE | | | | \$ 159,804.95 |

Signed _____

Payment Received By _____

Date _____

By _____

RECEIVED

DEC 27 2017

TAX DEPT.

Total Tax: \$169,483.05 ✓

Tax Adjustment Schedule

| Period | Start Date | End Date | Amount Due (with fees) |
|---------|------------|------------|------------------------|
| Face | 12/21/2017 | 01/23/2018 | \$ 169,483.05 |
| Penalty | 01/24/2018 | | \$ 205,074.50 |

Make Check Payable To:

Kevin Johnson
 Clay Co. Sheriff
 102 Richmond Rd
 STE 100
 Chester, KY 40962

Property Tax Bill
 Commonwealth of Kentucky
 2017 Clay County Franchise Bill
 Today's Date: Thursday, December 21, 2017

KENTUCKY UTILITIES CO
 C/O SCOTT WILLIAMS, DIRECTOR,
 CORPORATE TAX DEPT
 P.O. BOX 32010
 LOUISVILLE, KY 40232-2010

Bill Date: December 21, 2017
 Bill Number: 12546
 Map Number:
 PVA Account Number:
 Tax District: 00

Property Location:

Deed Book / Deed Page:
 /

Property Description:

Farm Acres:
 County Clerk: Michael D Baker

Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|---------------|----------------|--------------|------------------|
| REAL_ESTATE | COUNTY | 87,494.00 | 0.09300000 | 81.37 |
| REAL_ESTATE | SCHOOL | 87,494.00 | 0.65600000 | 573.96 |
| REAL_ESTATE | EXTENSION | 87,494.00 | 0.07290000 | 63.78 |
| REAL_ESTATE | HEALTH | 87,494.00 | 0.07000000 | 61.25 |
| REAL_ESTATE | SOIL CONS | 87,494.00 | 0.01400000 | 12.25 |
| REAL_ESTATE | LIBRARY | 87,494.00 | 0.10400000 | 90.99 |
| TANG_45 | COUNTY | 3,940,113.00 | 0.09300000 | 3,664.31 |
| TANG_45 | SCHOOL | 3,940,113.00 | 0.65600000 | 25,847.14 |
| TANG_45 | EXTENSION | 3,940,113.00 | 0.14120000 | 5,563.44 |
| TANG_45 | HEALTH | 3,940,113.00 | 0.07000000 | 2,758.08 |
| TANG_45 | LIBRARY | 3,940,113.00 | 0.14060000 | 5,539.80 |
| Total Assessment: | | | | 44,256.37 |

Adjustments:

| Adjustment Type | Assessment Type | Assessed Value | Amount |
|---------------------------|-----------------|----------------|--------|
| Total Adjustments: | | | |

GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE.
 IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY.

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|----------------|-------------------|---------|--------|----------------|----------------|--------|
|----------------|-------------------|---------|--------|----------------|----------------|--------|

RECEIVED
 Total Payments:

Balance Due: 44,256.37

DEC 27 2017

TAX DEPT.

If paid by January 21, 2018 pay \$ 44,256.37

If paid after January 21, 2018 pay \$ 53,550.21

COMMONWEALTH OF KENTUCKY
 DAVIESS COUNTY SHERIFF
 212 SAINT ANN STREET
 OWENSBORO KY 42303
 SHERIFF'S TAX LINE -- 270.685.6133

DAVIESS COUNTY KY - TAX STATEMENT

KENTUCKY UTILITIES CO
 C/O SCOTT WILLIAMS -CORP. TAX DEPT.
 PO BOX 32010
 LOUISVILLE KY 40232-2010

Bill Number 50038
 Account No. 2
 Parcel No.

| TAXING DISTRICT | RATE @ \$100 | TAXABLE VALUE | TAX |
|---------------------|--------------|---------------|-----------|
| STATE COUNTY R | .135000 | 603,250 | 814.39 |
| SCHOOL COUNTY T | .705000 | 603,250 | 4,252.91 |
| SCHOOL LIBRARY R | .171200 | 8,277,608 | 14,171.26 |
| SCHOOL LIBRARY T | .705000 | 8,277,608 | 58,357.14 |
| HEALTH LIBRARY R | .064000 | 603,250 | 386.08 |
| HEALTH LIBRARY T | .080400 | 8,277,608 | 6,655.20 |
| HEALTH EXTENSION R | .040000 | 603,250 | 241.30 |
| HEALTH EXTENSION T | .040000 | 8,277,608 | 3,311.04 |
| EXTENSION R | .008590 | 603,250 | 51.82 |
| EXTENSION T | .008590 | 8,277,608 | 711.05 |
| GROSS AMOUNT OF TAX | | | 88,952.19 |

| | |
|--------------------------------|------|
| Property Description: | |
| PUBLIC SERVICE COMPANY 2017 | |
| GNC # | 5225 |

| | | |
|----------------|---------|-------------|
| AMOUNT DUE IF: | | |
| PAID BY: | 2/01/18 | 88,952.19 ✓ |
| PAID BY: | | |
| PAID BY: | | |
| PAID BY: | | |

See Reverse Side for additional information
 (TAXPAYER'S RECEIPT - RETAIN FOR YOUR RECORDS)
 (PLEASE DETACH HERE)

KENTUCKY UTILITIES CO
 PUBLIC SERVICE COMPANY
 2017

BILL NUMBER 50038

AMOUNT DUE IF:
 PAID BY: 2/01/18 88,952.19
 PAID BY:
 PAID BY:
 PAID BY:

RECEIVED

DEC 27 2017

TAX DEPT.

(SHERIFF'S RECEIPT - PLEASE RETURN WITH YOUR PAYMENT)

Attachment to Response to KIUC-1 Question No. 52

51A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page 120 of 227 169
GNC NO: 0005285
Garrett
DATE 12/19/2017
TYPE: EU

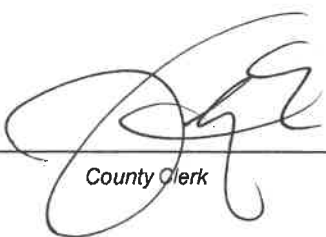
Return Tax Payment to Sheriff
R. MELTON
FRANKLIN COUNTY
P O BOX 5260
FRANKFORT, KY 40602
County Clerk JEFF HANCOCK
Telephone (502) 875-8702

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: C/O SCOTT WILLIAMS, CORPORATE TAX DEPT
P O BOX 32010
LOUISVILLE KY 40232 2010

PS-0169

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL EST CNTY | 578,719.00 | 0.182000 | | 1,053.27 | | 0.2100000 | | | 1,053.27 |
| REAL EST CONS | 578,719.00 | 0.009000 | | 52.08 | | | | | 52.08 |
| REAL EST COOP | 578,719.00 | 0.014100 | | 81.60 | | 0.0256020 | | | 81.60 |
| REAL EST HLTH | 578,719.00 | 0.057500 | | 332.76 | | 0.0575000 | | | 332.76 |
| REAL EST LIB | 578,719.00 | 0.084000 | | 486.12 | | 0.1082000 | | | 486.12 |
| FRANKLIN COUNT SCH2 | 578,719.00 | 0.695000 | | 4,022.10 | | 0.6950000 | | | 4,022.10 |
| TANGIBLE CNTY | | 0.182000 | | | 9,955,355.00 | 0.2100000 | | 20,906.25 | 20,906.25 |
| TANGIBLE COOP | | 0.014100 | | | 9,955,355.00 | 0.0256020 | | 2,548.77 | 2,548.77 |
| TANGIBLE HLTH | | 0.057500 | | | 9,955,355.00 | 0.0575000 | | 5,724.33 | 5,724.33 |
| TANGIBLE LIB | | 0.084000 | | | 9,955,355.00 | 0.1082000 | | 10,771.69 | 10,771.69 |
| FRANKLIN COUNT SCH2 | | 0.695000 | | | 9,955,355.00 | 0.6950000 | | 69,189.72 | 69,189.72 |

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Signed 
County Clerk

Total Due: 115,168.69 ✓

Attachment to Response to KIUC-1 Question No. 52

31A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page 121 of 227
BIL NO. 121
GNC NO. Garrett
DATE 12/21/2017
TYPE: GEU

Return Tax Payment to Sheriff
CHUCK DILLS
GRANT COUNTY SHERIFF
212 BARNES RD SUITE A
WILLIAMSTOWN, KY 41097
County Clerk TABATHA CLEMONS
Telephone 859-824-3321

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:

Address: C/O SCOTT WILLIAMS DIRECTOR CORP TAX DEF
PO BOX 32010
LOUISVILLE KY 40232 2010

| Name of District | Assessed Value | Real Estate Rate Per \$100 Value | Multi-plier | Tax Due | Assessed Value | Tangible Rate Per \$100 Value | Multi-plier | Tax Due | Total Real and Tangible Tax Due |
|---------------------|----------------|----------------------------------|-------------|-------------|----------------|-------------------------------|-------------|----------|---------------------------------|
| County/School/Spcls | Real Estate | Real Estate | | Real Estate | Tangible | Tangible | | Tangible | |
| REAL ESTATE CEXT | 24,350.00 | 0.062840 | | 15.30 | | 0.1287310 | | | 15.30 |
| REAL ESTATE CNTY | 24,350.00 | 0.142000 | | 34.58 | | 0.1420000 | | | 34.58 |
| REAL ESTATE HLTH | 24,350.00 | 0.028000 | | 6.82 | | 0.0280000 | | | 6.82 |
| REAL ESTATE LIB | 24,350.00 | 0.098000 | | 23.86 | | 0.1531000 | | | 23.86 |
| REAL ESTATE MHTH | 24,350.00 | 0.016000 | | 3.90 | | 0.0160000 | | | 3.90 |
| REAL ESTATE SOIL | 24,350.00 | 0.010000 | | 2.44 | | | | | 2.44 |
| GRANT COUNTY S SCH2 | 24,350.00 | 0.574000 | | 139.77 | | 0.5740000 | | | 139.77 |
| TANGIBLE CEXT | | 0.062840 | | | 1,256,976.00 | 0.1287310 | | 1,618.12 | 1,618.12 |
| TANGIBLE CNTY | | 0.142000 | | | 1,256,976.00 | 0.1420000 | | 1,784.91 | 1,784.91 |
| TANGIBLE HLTH | | 0.028000 | | | 1,256,976.00 | 0.0280000 | | 351.95 | 351.95 |
| TANGIBLE LIB | | 0.098000 | | | 1,256,976.00 | 0.1531000 | | 1,924.43 | 1,924.43 |
| TANGIBLE MHTH | | 0.016000 | | | 1,256,976.00 | 0.0160000 | | 201.12 | 201.12 |
| TANG GRANT COU SCH2 | | 0.574000 | | | 1,256,976.00 | 0.5740000 | | 7,215.04 | 7,215.04 |

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DEC 27 2017
TAX DEPT.

RECEIVED
DEC 21 2017

Signed 
County Clerk

GRANT COUNTY SHERIFF'S OFFICE
CHUCK DILLS, SHERIFF

Total Due: 13,322.24 ✓

Property Tax Bill
 Commonwealth of Kentucky
 2017 Grayson County Franchise Bill
 Today's Date: Tuesday, December 19, 2017

Make Check Payable To:
 Norman Chaffins
 Grayson County Sheriff
 44 Public Square
 Leitchfield, KY 42754

KENTUCKY UTILITIES CO
 CORPORATE TAX DEPT
 SCOTT WILLIAMS, DIRECTOR
 PO BOX 32010
 LOUISVILLE, KY 40232-2010

Property Location:

Property Description:

Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|---------------|----------------|--------------|------------------|
| REAL_ESTATE | COUNTY | 172,347.00 | 0.06900000 | 118.92 |
| REAL_ESTATE | SCHOOL | 172,347.00 | 0.51100000 | 880.69 |
| REAL_ESTATE | EXT_SERV | 172,347.00 | 0.04346000 | 74.90 |
| REAL_ESTATE | HEALTH | 172,347.00 | 0.02600000 | 44.81 |
| REAL_ESTATE | HOSPITAL | 172,347.00 | 0.04500000 | 77.56 |
| REAL_ESTATE | LIBRARY | 172,347.00 | 0.10100000 | 174.07 |
| BIG REEDY | BIG REEDY | 8.00 | 0.02200000 | 0.00 |
| TANG .45 | COUNTY | 6,385,781.00 | 0.07900000 | 5,044.77 |
| TANG .45 | SCHOOL | 6,385,781.00 | 0.51100000 | 32,631.34 |
| TANG .45 | EXT_SERV | 6,385,781.00 | 0.08528300 | 5,445.99 |
| TANG .45 | HEALTH | 6,385,781.00 | 0.03000000 | 1,915.73 |
| TANG .45 | HOSPITAL | 6,385,781.00 | 0.05000000 | 3,192.89 |
| TANG .45 | LIBRARY | 6,385,781.00 | 0.10100000 | 6,449.64 |
| Total Assessment: | | | | 56,051.31 |

Adjustments:

| Adjustment Type | Assessment Type | Assessed Value | Amount |
|---------------------------|-----------------|----------------|--------|
| Total Adjustments: | | | |

GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE.
IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY.

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|------------------------|-------------------|---------|--------|----------------|----------------|--------|
| Total Payments: | | | | | | |

Balance Due: 56,051.31



Bill Date: December 19, 2017
Bill Number: F17-6
Map Number:
PVA Account Number: 005225
Tax District: 00

Deed Book / Deed Page:
 /

Farm Acres:
County Clerk: Sherry Weedman

Attachment to Response to KIUC-1 Question No. 52

61A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page 123 of 227 194
GNC NO. 005225
Garrett
DATE 12/19/2017
TYPE: EU

Return Tax Payment to Sheriff
ROBERT BEARD
GARRETT COUNTY
203 WEST COURT ST
GREENSBURG, KY 42743
County Clerk BILLY JOE LOWE
Telephone 270-932-5386

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: C/O SCOTT WILLIAMS, DIR. CORP. TAX DEPT.
P O BOX 32010
LOUISVILLE KY 40232 0210

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Assessed Tax Due Real Estate | Tangible Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE AMB | 7,278.00 | 0.099000 | | 7.21 | | 0.0990000 | | | 7.21 |
| REAL ESTATE CEXT | 7,278.00 | 0.052990 | | 3.86 | | 0.0719550 | | | 3.86 |
| REAL ESTATE CNTY | 7,278.00 | 0.104000 | | 7.57 | | 0.1040000 | | | 7.57 |
| REAL ESTATE HLTH | 7,278.00 | 0.034000 | | 2.47 | | 0.0340000 | | | 2.47 |
| REAL ESTATE LIB | 7,278.00 | 0.083000 | | 6.04 | | 0.1600000 | | | 6.04 |
| REAL ESTATE SCH SCH1 | 7,278.00 | 0.520000 | | 37.85 | | 0.5200000 | | | 37.85 |
| TANGIBLE AMB | | 0.099000 | | | 2,377,412.00 | 0.0990000 | | 2,353.64 | 2,353.64 |
| TANGIBLE CEXT | | 0.052990 | | | 2,377,412.00 | 0.0719550 | | 1,710.67 | 1,710.67 |
| TANGIBLE CNTY | | 0.104000 | | | 2,377,412.00 | 0.1040000 | | 2,472.51 | 2,472.51 |
| TANGIBLE HLTH | | 0.034000 | | | 2,377,412.00 | 0.0340000 | | 808.32 | 808.32 |
| TANGIBLE LIB | | 0.083000 | | | 2,377,412.00 | 0.1600000 | | 3,803.86 | 3,803.86 |
| TANGIBLE SCHOOL SCH1 | | 0.520000 | | | 2,377,412.00 | 0.5200000 | | 12,362.54 | 12,362.54 |

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DEC 27 2017

TAX DEPT.

Signed



County Clerk

Total Due:

23,576.54 ✓

2017 Hardin County Sheriff's Office Property Tax State

John Ward
 Hardin County Sheriff's Office S
 150 N Provident Way, Ste. 101
 Elizabethtown KY 42701
 Phone (270) 765-5133

Bill Number: 542
 District: 2017 Regular
 Location:
 Description:
 Map Number:
 Farm Acres: 0

Exemption: \$0.00 Deed:

KENTUCKY UTILITIES CO
 % S WILLIAMS - CORP TAX DEPT
 P O BOX 32010
 LOUISVILLE KY 40232

| | |
|-------------------------------|------------|
| 2% Discount if Paid by N/A | |
| Face Amount by 01/31/18 | 432,668.17 |
| 5% Penalty if paid by N/A | |
| 21% Penalty if paid after N/A | |

Amount Enclosed: _____

Check or Money Order Number: _____

Detach and return with check payable to Sheriff John Ward: When paying by mail, include a self-addressed stamped envelope for receipt.

2017 Hardin County Sheriff's Office Property Tax Statement

IF THIS TAX BILL SHOULD BE PAID BY MORTGAGE COMPANY OR NEW OWNER, PLEASE FORWARD TO RESPONSIBLE PARTY PROMPTLY.

John Ward
 Hardin County Sheriff's Office S
 150 N Provident Way, Ste. 101
 Elizabethtown KY 42701
 Phone (270) 765-5133

Bill Number: 542
 District: 2017 Regular
 Location:
 Description:
 Map Number:
 Farm Acres: 0

Exemption: \$0.00 Deed:

| Description | Rate Per \$100 | Assessed Value | Tax |
|-----------------------------------|----------------|----------------|--------------|
| COUNTY CO REAL EST 2017 | 0.1160 | 4,043,477 | 4,690.43 |
| COUNTY CO TANGIBLE 2017 | 0.1210 | 48,550,500 | 58,746.11 ✓ |
| CO SCHOOL CO SCH REAL ESTATE 2017 | 0.6290 | 4,024,242 | 25,312.48 ✓ |
| CO SCHOOL CO SCH TANGIBLE 2017 | 0.6290 | 39,784,313 | 250,243.33 ✓ |
| ETOWN SCH REAL EST 2017 | 0.8090 | 19,235 | 155.61 ✓ |
| ETOWN SCH TANG 2017 | 0.8090 | 8,766,187 | 70,918.45 ✓ |
| HEALTH REAL ESTATE 2017 | 0.0220 | 4,043,477 | 889.56 |
| HEALTH TANGIBLE 2017 | 0.0220 | 48,550,500 | 10,681.11 ✓ |
| AG EXT REAL ESTATE 2017 | 0.0147 | 4,043,477 | 595.20 - |
| AG EXT TANGIBLE 2017 | 0.0214 | 48,550,500 | 10,375.24 - |
| SOIL CONSERVATION 2017 | 0.0015 | 4,043,477 | 60.65 ✓ |

RECEIVED

JAN 04 2018

TAX DEPT.

KENTUCKY UTILITIES CO
 % S WILLIAMS - CORP TAX DEPT
 P O BOX 32010
 LOUISVILLE KY 40232
 !2017000542!

| | | |
|-------------------------------|-----------|------------|
| | Total Tax | 432,668.17 |
| Amount Due if: | | |
| 2% Discount if Paid by N/A | | |
| Face Amount by 01/31/18 | | 432,668.17 |
| 5% Penalty if paid by N/A | | |
| 21% Penalty if paid after N/A | | |

Bill No. 17-34
 GNC 005225
 TYPE CO: EU
 TYPE 035
 Date 12/20/2017

**PUBLIC SERVICE COMP
 PROPERTY TAX STATEMENT**

For County, School or Special Taxes
Assessment for 2017

Taxes

Return Tax Payment to Sheriff: *Harrison County*
 Shain A. Stephens
 Harrison County Sheriff
 113 W Pike Street
 Cynthiana KY 41031
 County Clerk Linda B. Furnish
 Telephone Number 859-234-7130

Name KENTUCKY UTILITIES CO
 Name C/O SCOTT WILLIAMS, DIRECTOR
 Address CORPORATE TAX DEPT
 Address PO BOX 32010
 City, State, ZIP Code LOUISVILLE KY 40232-2010

| Name of District | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multipier See Reverse | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multipier See Reverse | Tax Due Tangible | Total Real and Tangible Tax Due |
|------------------------|----------------------------|----------------------------------|-----------------------|---------------------|-------------------------|-------------------------------|-----------------------|------------------|---------------------------------|
| County | \$183,082 | 0.1020 | | \$186.74 | \$5,572,114 | 0.1290 | | \$7,188.03 | \$7,374.77 |
| School | \$183,082 | 0.5050 | | \$924.56 | \$5,572,114 | 0.5050 | | \$28,139.18 | \$29,063.74 |
| Library | \$183,082 | 0.0700 | | \$128.16 | \$5,572,114 | 0.1411 | | \$7,862.25 | \$7,990.41 |
| Health | \$183,082 | 0.0450 | | \$82.39 | \$5,572,114 | 0.0450 | | \$2,507.45 | \$2,589.84 |
| Extension Service | \$183,082 | 0.0500 | | \$91.54 | \$5,572,114 | 0.1009 | | \$5,622.26 | \$5,713.80 |
| Soil Conservation | \$183,082 | 0.0110 | | \$20.14 | \$5,572,114 | 0.0000 | | \$0.00 | \$20.14 |
| Fire | \$21,654 | 0.0630 | | \$13.64 | \$3,209,915 | 0.0630 | | \$2,022.25 | \$2,035.89 |
| Important: See Reverse | | | | | | | | | \$54,788.59 |
| Total District Tax \$ | | | | | | | | | \$54,788.59 |

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DEC 27 2017

TAX DEPT.

Attachment to Response to KIUC-1 Question No. 52

Page 126 of 227
 BILL NO: 697
 GNC NO: 005225
 DATE 12/18/2017
 TYPE: EU

61A255 (1-06)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
 PROPERTY TAX STATEMENT
 For County, School or Special Taxes
 Assessment for Year 2017 Taxes

Return Tax Payment to Sheriff
 DEBRA Y CRAVENS SHERIFF
 HENRY COUNTY
 P O BOX 298
 NEW CASTLE, KY 40050
 County Clerk
 Telephone

Taxpayer Name: KENTUCKY UTILITIES CO
 ATTN:
 Address: C/O SCOTT WILLIAMS, DIRECTOR
 PO BOX 32010
 LOUISVILLE KY 40232

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL EST CEXT | 470,015.00 | 0.0470 | | 220.91 | | 0.0711 | | | 220.91 |
| REAL EST CNTY | 470,015.00 | 0.1170 | | 549.92 | | 0.1590 | | | 549.92 |
| REAL EST HLTH | 470,015.00 | 0.0400 | | 188.01 | | 0.0400 | | | 188.01 |
| REAL EST LIB | 470,015.00 | 0.0990 | | 465.31 | | 0.1375 | | | 465.31 |
| REAL EST SOIL | 470,015.00 | 0.0072 | | 33.84 | | | | | 33.84 |
| COMMON SCHOOL SCH1 | 230,111.00 | 0.7430 | | 1,709.72 | | 0.7430 | | | 1,709.72 |
| EMINENCE SCHOC SCH2 | 239,904.00 | 0.8160 | | 1,957.62 | | 0.8160 | | | 1,957.62 |
| TANGIBLE CEXT | | 0.0470 | | | 10,211,971.00 | 0.0711 | | 7,260.71 | 7,260.71 |
| TANGIBLE CNTY | | 0.1170 | | | 10,211,971.00 | 0.1590 | | 16,237.03 | 16,237.03 |
| TANGIBLE HLTH | | 0.0400 | | | 10,211,971.00 | 0.0400 | | 4,084.79 | 4,084.79 |
| TANGIBLE LIB | | 0.0990 | | | 10,211,971.00 | 0.1375 | | 14,041.46 | 14,041.46 |
| COMMON SCHOOL SCH1 | | 0.7430 | | | 8,449,484.00 | 0.7430 | | 62,779.67 | 62,779.67 |
| EMINENCE SCHOC SCH2 | | 0.8160 | | | 1,762,487.00 | 0.8160 | | 14,381.89 | 14,381.89 |

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 DEC 27 2017
 TAX DEPT.

Signed Shanda C Archer
 County Clerk

Total Due: 123,910.88 ✓

61A2+AM (1-12)

Commonwealth of Kentucky

DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY

PROPERTY TAX STATEMENT

LEE COUNTY, KY

For County, School or Special Taxes

Bill NO. 17 015
Garrett

GNC No. EU

Tax Type 035

Date 12/19 2017

Original Assess. Tang

Amended Assess Tan.

Difference INC

2017

| | |
|-------------------------------------|----------------------|
| Return Tax Payment to Sheriff: | |
| Wendell Childers | |
| PO Box P | |
| Beattyville KY 41311 | |
| County Clerk <u>KIMBERLY A. NOE</u> | |
| Telephone Number | <u>(606)464-4115</u> |

| | |
|--|--------------------------|
| Name | KENTUCKY UTILITIES CIO |
| Name | |
| C/O Scott Williams, Director, corporate Tax Dept | |
| Address | |
| Address | PO BOX 32010 |
| City, State, Zip Code | louisville ky 40322-2010 |

| Name of District County/School/Specials | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi-See Reverse | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi-See * Reverse | Tax Due Tangible | Total Real and Tangible Tax due |
|--|-------------------------------|-------------------------------------|----------------------|------------------------|----------------------------|----------------------------------|------------------------|------------------------------|---------------------------------------|
| County | 195,439 | 49.20 | | 961.56 | 1575910 | 49.20 | | 7753.48 | 8715.04 |
| School | 195,439 | 44.70 | | 873.61 | 1575910 | 44.70 | | 7044.32 | 7917.93 |
| Library | 195,439 | 16.70 | | 326.38 | 1575910 | 19.29 | | 3039.93 | 3366.31 |
| EXT SERV | 195,439 | 7.60 | | 148.53 | 1575910 | 15.67 | | 2469.45 | 2617.98 |
| HEALTH | 195,439 | 7.00 | | 136.81 | 1575910 | 7.00 | | 1103.14 | 1239.94 |
| Dist | 195,439 | 2.80 | | 54.72 | | | | | 54.72 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | 195,439 | 128.00 | | 2,501.62 | 1,575,910 | 135.86 | | 21,410.31 | 23,911.93 |
| Important: See Reverse | | | | | | | | Total District Tax \$ | 23,911.93 |

RECEIVED

DEC 27 2017

TAX DEPT.

61A255(1-90)

Commonwealth of Kentucky

Page 129 of 227
For County, School or Special Taxes **Garrett**

**PROPERTY TAX STATEMENT
PUBLIC SERVICE COMPANY**

Return Payment To:

Sheriff **Kent Murphy**
County **Lyon**
Address **P O Box 126
Eddyville, Ky 42038**

GNC# **5225**

Assessment for 2017 Taxes

Date **12/20/2017**

Address:

Name: **Kentucky Utilities Co**
Street: **PO Box 32010**
City: **Louisville**
State: **KY**
Zip: **40232-2010**
ATTN: **Scott Williams, Director
Corporate Tax Dept**

PAYMENT INSTRUCTIONS

This statement for public service company property taxes is due and payable 30 days after notice. **(KRS 136.050 (2))**. No discount is allowable for early payment. If not paid within 30 days, a 10 percent penalty of total tax plus interest at 10 percent annum applies. Make payment to sheriff of county named on statement.

| Property Class-Rate Per \$ 100 | | | | Value | County | School | Special |
|----------------------------------|--------|----------------------------|--------|-------------|--------------------|--------------------|--------------------|
| County- Real Estate | 0.1050 | School | 0.4490 | \$677,318 | \$711.18 | \$3,041.16 | ***** |
| County -Tangible | 0.1550 | School | 0.4490 | \$6,505,748 | \$10,083.91 | \$29,210.81 | ***** |
| Library- Real Estate | ***** | ***** | 0.0470 | \$677,318 | ***** | ***** | \$318.34 |
| Library- Tangible | ***** | ***** | 0.0497 | \$6,505,748 | ***** | ***** | \$3,233.36 |
| Health - Real Estate | ***** | ***** | 0.0300 | \$677,318 | ***** | ***** | \$203.20 |
| Health - Tangible | ***** | ***** | 0.0300 | \$6,505,748 | ***** | ***** | \$1,951.72 |
| Extension Service - Real Estate | ***** | ***** | 0.0380 | \$677,318 | ***** | ***** | \$257.38 |
| Extension Service - Tangible | ***** | ***** | 0.0600 | \$6,505,748 | ***** | ***** | \$3,903.45 |
| Ambulance - Real Estate | ***** | ***** | 0.0730 | \$677,318 | ***** | ***** | \$494.44 |
| Ambulance - Tangible | ***** | ***** | 0.0690 | \$6,505,748 | ***** | ***** | \$4,488.97 |
| Fire Districe 1-Real Estate | ***** | ***** | 0.0420 | \$646,569 | ***** | ***** | \$271.56 |
| Fire District 1-Tangible | ***** | ***** | 0.0876 | \$1,964,337 | ***** | ***** | \$1,720.76 |
| Fire District 2-Real Estate | ***** | ***** | 0.0750 | \$1,327 | ***** | ***** | \$1.00 |
| Fire District 2-Tangible | ***** | ***** | 0.0491 | \$619,779 | ***** | ***** | \$304.31 |
| Totals By Taxing District | | K K K K K K K K K K | | | \$10,795.09 | \$32,251.97 | \$17,148.48 |

Ken Duff
County Clerk

Total Tax \$60,195.54 ✓

Payment Received By:

RECEIVED

Penalty
(10 percent of total tax
if not paid within 30 days)

Sheriff/Deputy

DEC 27 2017

Interest
(10 percent per annum
if not paid within 30 days)

Date **TAX DEPT.**

Total Tax, Penalty, and Interest

2017 Marion County Franchise Property Tax Statement

!2017175225!

Jimmy Clements
Marion County Franchise Sheri

223 N. Spalding Ave
Lebanon, Ky 40033

Bill Number: 175225
District: Regular
Location:
Description: 2017 CERTIFICATION
Map Number:
Farm Acres: 0

Exemption: \$0.00

Deed:

| | | |
|----------------------------------|-----|------------|
| If Paid in 30 days | N/A | |
| If Paid in 60 days | | 117,098.16 |
| Penalty 5% if paid after 60 days | | 122,953.07 |
| 21% Penalty | | 141,688.78 |

KENTUCKY UTILITIES
C/O SCOTT WILLIAMS, DIR, CORP TAX
PO BOX 32010
LOUISVILLE KY 402322010

Amount Enclosed: _____

Check or Money Order Number: _____

Detach and return with check payable to Sheriff Jimmy Clements: When paying by mail, include a self-addressed stamped envelope for receipt

2017 Marion County Franchise Property Tax Statement

IF THIS TAX BILL SHOULD BE PAID BY MORTGAGE COMPANY OR NEW OWNER, PLEASE FORWARD TO RESPONSIBLE PARTY PROMPTLY.

Jimmy Clements
Marion County Franchise Sheri

223 N. Spalding Ave
Lebanon, Ky 40033

Bill Number: 175225
District: Regular
Location:
Description: 2017 CERTIFICATION
Map Number:
Farm Acres: 0

Exemption: \$0.00

Deed:

| Description | Rate Per \$100 | Assessed Value | Tax |
|-----------------------------|----------------|----------------|-------------|
| COUNTY CO Real Estate 2017 | 0.0860 | 965,830 | 830.61 ✓ |
| COUNTY CO Tang 2017 | 0.1090 | 12,884,490 | 14,044.09 ✓ |
| SCHOOL SCH Real Estate 2017 | 0.6000 | 965,830 | 5,794.98 ✓ |
| SCHOOL SCH Tang 2017 | 0.6000 | 12,884,490 | 77,306.94 ✓ |
| Air Board(Real) 2017 | 0.0110 | 965,830 | 106.24 ✓ |
| Air Board(Tang) 2017 | 0.0110 | 12,884,490 | 1,417.29 ✓ |
| Health(Real) 2017 | 0.0300 | 965,830 | 289.75 ✓ |
| Health(Tang) 2017 | 0.0300 | 12,884,490 | 3,865.35 ✓ |
| Extension(Real) 2017 | 0.0303 | 965,830 | 292.65 ✓ |
| Extension(Tang) 2017 | 0.0419 | 12,884,490 | 5,394.09 ✓ |
| Library(Real) 2017 | 0.0560 | 965,830 | 540.86 ✓ |
| Library(Tang) 2017 | 0.0560 | 12,884,490 | 7,215.31 ✓ |

RECEIVED
DEC 27 2017
TAX DEPT.

KENTUCKY UTILITIES
C/O SCOTT WILLIAMS, DIR, CORP TAX
PO BOX 32010
LOUISVILLE KY 402322010
!2017175225!

| | |
|----------------------------------|--------------|
| Total Tax | 117,098.16 ✓ |
| Amount Due if: | |
| If Paid in 30 days | N/A |
| If Paid in 60 days | 117,098.16 |
| Penalty 5% if paid after 60 days | 122,953.07 |
| 21% Penalty | 141,688.78 |

Attachment to Response to KIUC-1 Question No. 52

61A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page 131 of 227 10
GNC NO. G005225
DATE 12/18/2017
TYPE: EU₃

Return Tax Payment to Sheriff
TRICK BOGGS
MAYSON COUNTY
P O BOX 502
MAYSVILLE KY 41056
County Clerk STEPHANIE G SCHUMACHER
Telephone 606-564-3341

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN: SCOTT WILLIAMS DIRECTOR
Address: P O BOX 32010

LOUISVILLE KY 40232 2010

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE CEXT | 716,113.00 | 0.0400 | | 286.45 | | 0.0400 | | | 286.45 |
| REAL ESTATE CNTY | 716,113.00 | 0.2270 | | 1,625.58 | | 0.2450 | | | 1,625.58 |
| REAL ESTATE HLTH | 716,113.00 | 0.0750 | | 537.08 | | 0.0750 | | | 537.08 |
| REAL ESTATE LIB | 716,113.00 | 0.0670 | | 479.80 | | 0.0670 | | | 479.80 |
| REAL ESTATE SCHL | 716,113.00 | 0.4930 | | 3,530.44 | | 0.4930 | | | 3,530.44 |
| TANGIBLE CEXT | | 0.0400 | | | 17,227,706.00 | 0.0400 | | 6,891.08 | 6,891.08 |
| TANGIBLE CNTY | | 0.2270 | | | 17,227,706.00 | 0.2450 | | 42,207.88 | 42,207.88 |
| TANGIBLE HLTH | | 0.0750 | | | 17,227,706.00 | 0.0750 | | 12,920.78 | 12,920.78 |
| TANGIBLE LIB | | 0.0670 | | | 17,227,706.00 | 0.0670 | | 11,542.56 | 11,542.56 |
| TANGIBLE SCHL | | 0.4930 | | | 17,227,706.00 | 0.4930 | | 84,932.59 | 84,932.59 |

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Signed Stephanie G Schumacker
County Clerk

Total Due: 164,954.24 ✓

Make Check Payable To:
 RANDY WATERS
 MCCREARY COUNTY
 SHERIFF
 PO BOX 627
 TLEY CITY, KY 42653

Property Tax Bill
 Commonwealth of Kentucky
 2017 McCreary County Franchise Bill
 Today's Date: Friday, December 29, 2017

Kentucky Utilities Co
 Scott Williams, Director
 Corporate Tax Dept
 P.O. Box 32010
 Louisville, KY 40232-2010

Bill Date: December 29, 2017
 Bill Number: KU165
 Map Number:
 PVA Account Number:
 Tax District: 00

Property Location:

Deed Book / Deed Page:

Property Description:

Farm Acres:
 County Clerk: ERIC HAYNES

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Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|---------------|----------------|--------------|------------------|
| REAL_ESTATE | COUNTY | 31,162.00 | 0.09400000 | 29.29 |
| REAL_ESTATE | SCHOOL | 31,162.00 | 0.41100000 | 128.08 |
| REAL_ESTATE | LIBRARY | 31,162.00 | 0.07500000 | 23.37 |
| REAL_ESTATE | HEALTH | 31,162.00 | 0.04000000 | 12.46 |
| REAL_ESTATE | SOIL CONS | 31,162.00 | 0.01700000 | 5.30 |
| REAL_ESTATE | CENTRAL FIRE | 30,494.00 | 0.10000000 | 30.49 |
| REAL_ESTATE | SOUTH FIRE | 668.00 | 0.10000000 | 0.67 |
| REAL_ESTATE | EXTENSION | 31,162.00 | 0.03950000 | 12.31 |
| TANG .45 | COUNTY | 3,135,427.00 | 0.10400000 | 3,260.84 |
| TANG .45 | SCHOOL | 3,135,427.00 | 0.41100000 | 12,886.60 |
| TANG .45 | LIBRARY | 3,135,427.00 | 0.07500000 | 2,351.57 |
| TANG .45 | HEALTH | 3,135,427.00 | 0.02040000 | 639.63 |
| TANG .45 | EXTENSION | 3,135,427.00 | 0.03950000 | 1,238.49 |
| TANG .51 | CENTRAL FIRE | 2,296,803.00 | 0.05100000 | 1,171.37 |
| TANG .51 | SOUTH FIRE | 838,624.00 | 0.05100000 | 427.70 |
| Total Assessment: | | | | 22,218.17 |

Adjustments:

| Adjustment Type | Assessment Type | Assessed Value | Amount |
|---------------------------|-----------------|----------------|--------|
| Total Adjustments: | | | |

GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE.
IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY.

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|------------------------|-------------------|---------|--------|----------------|----------------|--------|
| Total Payments: | | | | | | |

Balance Due: 22,218.17

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JAN 04 2018

TAX DEPT.

Make Check Payable To:

Kenneth Frizzell
 McLean Co. Sheriff
 135 E. Second St.
 O Box 292
 Calhoun, KY 42327

Property Tax Bill

Commonwealth of Kentucky
 2017 McLean County Franchise Bill
 Today's Date: Tuesday, December 19, 2017

RECEIVED
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TAX DEPT.

KENTUCKY UTILITIES CO
 SCOTT WILLIAMS CORP TAX DEPT
 PO BOX 32010
 LOUISVILLE, KY 40232-2010

Bill Date: December 19, 2017
 Bill Number: F-277
 Map Number:
 PVA Account Number:
 Tax District: 00

Property Location:

Deed Book / Deed Page:
 /

Property Description:

Farm Acres:
 County Clerk: Stacy Patrick

Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|-------------------|----------------|--------------|------------------|
| REAL_ESTATE | COUNTY | 110,701.00 | 0.15900000 | 176.01 |
| REAL_ESTATE | SCHOOL | 110,701.00 | 0.56800000 | 628.78 |
| REAL_ESTATE | EXTENSION | 110,701.00 | 0.03437000 | 38.05 |
| REAL_ESTATE | HEALTH | 110,701.00 | 0.05200000 | 57.56 |
| REAL_ESTATE | SOIL_CONSERVATION | 110,701.00 | 0.01300000 | 14.39 |
| REAL_ESTATE | LIBRARY | 110,701.00 | 0.03900000 | 43.17 |
| TANG_45 | COUNTY | 5,636,306.00 | 0.19000000 | 10,708.98 |
| TANG_45 | SCHOOL | 5,636,306.00 | 0.56800000 | 32,014.22 |
| TANG_45 | EXTENSION | 5,636,306.00 | 0.03851000 | 2,170.54 |
| TANG_45 | HEALTH | 5,636,306.00 | 0.05200000 | 2,930.88 |
| TANG_45 | LIBRARY | 5,636,306.00 | 0.04370000 | 2,463.07 |
| Total Assessment: | | | | 51,245.65 |

Adjustments:

| Adjustment Type | Assessment Type | Assessed Value | Amount |
|---------------------------|-----------------|----------------|--------|
| Total Adjustments: | | | |

GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE.
IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY.

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|------------------------|-------------------|---------|--------|----------------|----------------|--------|
| Total Payments: | | | | | | |

Balance Due: 51,245.65

Attachment to Response to KIUC-1 Question No. 52

61A255 (1-1)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page 134 of 227 194
GNC NO: 0095225
DATE 12/20/2017
TYPE: 035

Return Tax Payment to Sheriff
E. E. KELTY
MERCER COUNTY
P O BOX 126
HARRODSBURG, KY 40330
County Clerk CHRIS HORN
Telephone 859-734-6310

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: C/O SCOTT WILLIAMS DIRECTOR CORP TAXDEP
PO BOX 32010
LOUISVILLE KY 40232 2010

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE CEXT | 44,668,400.00 | 0.041000 | | 18,314.04 | | 0.080991 | | | 18,314.04 |
| REAL ESTATE CNTY | 44,668,400.00 | 0.118000 | | 52,708.71 | | 0.162600 | | | 52,708.71 |
| REAL ESTATE HLTH | 44,668,400.00 | 0.040000 | | 17,867.36 | | 0.040000 | | | 17,867.36 |
| REAL ESTATE LIB | 44,668,400.00 | 0.082000 | | 36,628.09 | | 0.082000 | | | 36,628.09 |
| REAL ESTATE SOIL | 44,668,400.00 | 0.007000 | | 3,126.79 | | | | | 3,126.79 |
| REAL ESTATE FIRE | 42,289,698.00 | 0.060000 | | 25,373.82 | | 0.060000 | | | 25,373.82 |
| SCHOOL REAL SCHL | 44,632,168.00 | 0.665000 | | 296,803.92 | | 0.665000 | | | 296,803.92 |
| TANGIBLE CEXT | | 0.041000 | | | 35,312,835.00 | 0.080991 | | 28,600.22 | 28,600.22 |
| TANGIBLE CNTY | | 0.118000 | | | 35,312,835.00 | 0.162600 | | 57,418.67 | 57,418.67 |
| TANGIBLE HLTH | | 0.040000 | | | 35,312,835.00 | 0.040000 | | 14,125.13 | 14,125.13 |
| TANGIBLE LIB | | 0.082000 | | | 35,312,835.00 | 0.082000 | | 28,956.52 | 28,956.52 |
| TANGIBLE FIRE | | 0.060000 | | | 30,662,250.00 | 0.060000 | | 18,397.35 | 18,397.35 |
| TANGIBLE SCHOOL SCHL | | 0.665000 | | | 26,803,364.00 | 0.665000 | | 178,242.37 | 178,242.37 |

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Signed Chris Horn
County Clerk

Total Due: 776,562.99 ✓

Attachment to Response to KIUC-1 Question No. 52

31A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

BILL NO: ~~216~~
GNC NO: ~~216~~
DATE 12/18/2017
TYPE: EU

Return Tax Payment to Sheriff
JF SIDLES
NICHOLAS COUNTY
125 E MAIN STREET
CARLISLE, KY 40311
County Clerk MARTHA MOSS
Telephone 859-289-3730

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: C/O SCOTT WILLIAMS CORPORATE TAX DEPT
PO BOX 32010
LOUISVILLE KY 40232 2010

| Name of District | Assessed Value | Real Estate Rate Per \$100 Value | Multiplier | Assessed Value | Tangible Rate Per \$100 Value | Multiplier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---------------------|----------------|----------------------------------|------------|----------------|-------------------------------|------------|------------------|---------------------------------|
| County/School/Spcls | Real Estate | | | Real Estate | Tangible | | | |
| REAL ESTATE CNTY | 75,767.00 | 0.139000 | | 105.32 | 0.1520000 | | | 105.32 |
| REAL ESTATE EXT | 75,767.00 | 0.034870 | | 26.42 | 0.0634890 | | | 26.42 |
| REAL ESTATE HLH | 75,767.00 | 0.050000 | | 37.88 | 0.0500000 | | | 37.88 |
| REAL ESTATE LIB | 75,767.00 | 0.078000 | | 59.10 | 0.1370000 | | | 59.10 |
| REAL ESTATE SCHL | 75,767.00 | 0.395000 | | 299.28 | 0.3950000 | | | 299.28 |
| REAL ESTATE SOIL | 75,767.00 | 0.015000 | | 11.37 | | | | 11.37 |
| FIRE- REAL FIRE | 47,288.00 | 0.056000 | | 26.48 | 0.0560000 | | | 26.48 |
| TANGIBLE CNTY | | 0.139000 | | 3,383,683.00 | 0.1520000 | | 5,143.20 | 5,143.20 |
| TANGIBLE EXT | | 0.034870 | | 3,383,683.00 | 0.0634890 | | 2,148.27 | 2,148.27 |
| TANGIBLE HLH | | 0.050000 | | 3,383,683.00 | 0.0500000 | | 1,691.84 | 1,691.84 |
| TANGIBLE LIB | | 0.078000 | | 3,383,683.00 | 0.1370000 | | 4,635.65 | 4,635.65 |
| TANGIBLE SCHL | | 0.395000 | | 3,383,683.00 | 0.3950000 | | 13,365.55 | 13,365.55 |
| FIRE-TANG FIRE | | 0.056000 | | 3,170,912.00 | 0.0560000 | | 1,775.71 | 1,775.71 |

Signed Martha Moss
County Clerk

Total Due: 29,326.07 ✓

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Attachment to Response to KIUC-1 Question No. 52

1A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

BILL NO: **Garrett 54**
GNC NO: 5225
DATE 12/20/2017
TYPE: EU

Tax Payment to Sheriff
RALPH BEATTY
MADISON COUNTY
P O BOX 186
ARTFORD, KY 42347
County Clerk BESS TICHENOR RALPH
Telephone 270-298-4422

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: C/O SCOTT WILLIAMS, CORPORATE TAX DEPT
P O BOX 32010
LOUISVILLE KY 40232 2010

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE CEXT | 3,555,437.00 | 0.0301 | | 1,069.83 | | 0.0407 | | | 1,069.83 |
| REAL ESTATE CNTY | 3,555,437.00 | 0.0730 | | 2,595.47 | | 0.0730 | | | 2,595.47 |
| REAL ESTATE HLTH | 3,555,437.00 | 0.0400 | | 1,422.17 | | 0.0400 | | | 1,422.17 |
| REAL ESTATE LIB | 3,555,437.00 | 0.0780 | | 2,773.24 | | 0.0980 | | | 2,773.24 |
| REAL ESTATE SCHL | 3,555,437.00 | 0.5220 | | 18,559.38 | | 0.5220 | | | 18,559.38 |
| REAL ESTATE SOIL | 3,555,437.00 | 0.0080 | | 284.43 | | | | | 284.43 |
| INTANGIBLE CEXT | | 0.0301 | | | 11,428,483.00 | 0.0407 | | 4,646.82 | 4,646.82 |
| INTANGIBLE CNTY | | 0.0730 | | | 11,428,483.00 | 0.0730 | | 8,342.79 | 8,342.79 |
| INTANGIBLE HLTH | | 0.0400 | | | 11,428,483.00 | 0.0400 | | 4,571.39 | 4,571.39 |
| INTANGIBLE LIB | | 0.0780 | | | 11,428,483.00 | 0.0980 | | 11,199.91 | 11,199.91 |
| INTANGIBLE SCHL | | 0.5220 | | | 11,428,483.00 | 0.5220 | | 59,656.68 | 59,656.68 |

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Signed _____
County Clerk

Total Due: 115,122.11

Attachment to Response to KIUC-1 Question No. 52

61A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page 138 of 227 2926
GNC NCGA 005225
DATE 12/21/2017
TYPE: EU

Return Tax Payment to Sheriff
STEVEN W SPARROW
OLDHAM COUNTY SHERIFF
100 W JEFFERSON ST; 2
LAGRANGE KY 40031
County Clerk JULIE K BARR
Telephone 502-222-9311

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN: SCOTT WILLIAMS DIR CORP TAX
Address: P O BOX 32010

LOUISVILLE KY 40232 2010

| Name of District | Assessed Value | Real Estate Rate Per \$100 Value | Multiplier | Tax Due | Assessed Value | Tangible Rate Per \$100 Value | Multiplier | Tax Due | Total Real and Tangible Tax Due |
|---------------------|----------------|----------------------------------|------------|-------------|----------------|-------------------------------|------------|-----------|---------------------------------|
| County/School/Spcls | Real Estate | | | Real Estate | Tangible | | | Tangible | Tax Due |
| REAL ESTATE | AMB | 96,892.00 | 0.047400 | | 45.93 | 0.0474000 | | | 45.93 |
| REAL ESTATE | BLDG | 96,892.00 | 0.224000 | 217.04 | | 0.2240000 | | | 217.04 |
| REAL ESTATE | CNTY | 96,892.00 | 0.089000 | 86.23 | | 0.1180000 | | | 86.23 |
| REAL ESTATE | HLTH | 96,892.00 | 0.025000 | 24.22 | | 0.0250000 | | | 24.22 |
| REAL ESTATE | LIB | 96,892.00 | 0.041000 | 39.73 | | 0.0866000 | | | 39.73 |
| REAL ESTATE | SCHL | 96,892.00 | 0.553000 | 535.81 | | 0.5530000 | | | 535.81 |
| TANGIBLE | AMB | | 0.047400 | | 9,349,968.00 | 0.0474000 | | 4,431.88 | 4,431.88 |
| TANGIBLE | BLDG | | 0.224000 | | 9,349,968.00 | 0.2240000 | | 20,943.93 | 20,943.93 |
| TANGIBLE | CNTY | | 0.089000 | | 9,349,968.00 | 0.1180000 | | 11,032.96 | 11,032.96 |
| TANGIBLE | EXT | | 0.015000 | | 9,349,968.00 | 0.0150000 | | 1,402.50 | 1,402.50 |
| TANGIBLE | HLTH | | 0.025000 | | 9,349,968.00 | 0.0250000 | | 2,337.49 | 2,337.49 |
| TANGIBLE | LIB | | 0.041000 | | 9,349,968.00 | 0.0866000 | | 8,097.07 | 8,097.07 |
| TANGIBLE | SCHL | | 0.553000 | | 9,349,968.00 | 0.5530000 | | 51,705.32 | 51,705.32 |
| FIRE - LA GRANGE | FLA | 86,504.00 | 0.100000 | 86.50 | | 0.1000000 | | | 86.50 |
| FIRE - BALLARDSV | FB | 10,389.00 | 0.100000 | 10.39 | | 0.1000000 | | | 10.39 |
| FIRE - LA GRANGE | FLA | | 0.100000 | | 6,773,458.00 | 0.1000000 | | 6,773.46 | 6,773.46 |
| FIRE - BALLARDSV | FB | | 0.100000 | | 2,576,511.00 | 0.1000000 | | 2,576.51 | 2,576.51 |

Signed Julie K. Barr
County Clerk

Total Due: 110,346.97 ✓

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TAX DEPT.

CAME TO HAND
STEVEN W. SPARROW
2017 DEC 21 PM 1:22
SHERIFF OLDHAM CO., KY

61A255(1-90)

Commonwealth of Kentucky

For County, School
 or Special Taxes

**CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2017**

Return Payment To:

GNC:

5225

Sheriff Charles W. "Craig Peoples
 County Pendleton
 Address 202 Chapel St.
 Falmouth, KY 41040

Assessment for 2017

Date 12/19/2017

PAYMENT INSTRUCTIONS

The Department of Revenue certifies this assessment to the
 County Clerk in accordance with KRS136.180.

Name: Kentucky Utilities Co

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Address: P O Box 32010

DEC 27 2017

City: louisville

TAX DEPT.

State: Ky

Zip: 402322010

ATTN: C/O Scott Williams Director , Corporate Tax Dept.

| Property Class-Rate Per \$ 100 | | | | Value | County | School | Special |
|----------------------------------|------------------|--------|--------|-------------|--------------------|--------------------|--------------------|
| County- Real Estate | 0.4565 | School | 0.6650 | \$262,825 | \$1,199.80 | \$1,747.79 | \$2,947.58 |
| County -Tangible | 0.6087 | School | 0.6650 | \$3,415,449 | \$20,789.84 | \$22,712.74 | \$43,502.57 |
| NORTHERN PEND FIRE | | | | | | | |
| | Real Estate Rate | | 0.2 | \$27,974 | \$55.95 | | \$55.95 |
| | Tangible Rate | | 0.2000 | \$187,004 | \$374.01 | | \$374.01 |
| Totals By Taxing District | | | | | \$22,419.59 | \$24,460.52 | \$46,880.11 |

Rita M. Spencer, Clerk

Total Tax \$46,880.11

Michelle Braun

DC

Payment Received By:

Penalty

(10 percent of total tax
 if not paid within 30 days)

Interest

(10 percent per annum
 if not paid within 30 days)

Sheriff/Deputy

Date _____

Total Tax, Penalty, and Interest

\$46,880.11

Attachment to Response to KIUC-1 Question No. 52

61A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Return Tax Payment to Sheriff
MARK SUTTON
ROBERTSON COUNTY SHERIFF
PO BOX 365
MT OLIVET, KY 41064
County Clerk JOANIE JOLLY
Telephone 606-724-5212

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: C/O SCOTT WILLIAMS, DIRECTOR
PO BOX 32010
LOUISVILLE KY 40232 2010

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE CNTY | 23,006.00 | 0.133000 | | 30.60 | | 0.155600 | | | 30.60 |
| REAL ESTATE CONS | 23,006.00 | 0.039000 | | 8.97 | | | | | 8.97 |
| REAL ESTATE EXT | 23,006.00 | 0.122000 | | 28.07 | | 0.167720 | | | 28.07 |
| REAL ESTATE HLTH | 23,006.00 | 0.080000 | | 18.40 | | 0.080000 | | | 18.40 |
| REAL ESTATE LIB | 23,006.00 | 0.150000 | | 34.51 | | 0.190600 | | | 34.51 |
| REAL ESTATE SCHL | 23,006.00 | 0.657000 | | 151.15 | | 0.657000 | | | 151.15 |
| TANGIBLE CNTY | | 0.133000 | | | 993,625.00 | 0.155600 | | 1,546.08 | 1,546.08 |
| TANGIBLE EXT | | 0.122000 | | | 993,625.00 | 0.167720 | | 1,666.51 | 1,666.51 |
| TANGIBLE HLTH | | 0.080000 | | | 993,625.00 | 0.080000 | | 794.90 | 794.90 |
| TANGIBLE LIB | | 0.150000 | | | 993,625.00 | 0.190600 | | 1,893.85 | 1,893.85 |
| TANGIBLE SCHL | | 0.657000 | | | 993,625.00 | 0.657000 | | 6,528.12 | 6,528.12 |

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DEC 27 2017

TAX DEPT.

Signed _____
County Clerk

Total Due: 12,701.16 ✓



**PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT**

For County, School or Special Taxes
Assessment for 2017 Taxes

Bill No. 17-38
GNC No. 005225 Type Co EU
Date 12-21-17 035

| | | |
|--|--|---|
| Make Payment To : Return Tax Payment To : | RUSSELL COUNTY SHERIFF CLETTE MCANINCH RUSSELL COUNTY SHERIFF 410 MONUMENT SQ JAMESTOWN, KY 42629 | Name <u>KENTUCKY UTILITIES</u> Name <u>C/O SCOTT WILLIAMS DIRECTOR</u> Address <u>CORPORATE TAX DEPT</u> Address <u>PO BOX 32010</u> City, State, ZIP Code <u>LOUISVILLE, KY 40232-2010</u> |
| Telephone Number | <u>270-343-2191</u> | |

| Name of District County/School/Special | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier See Re- verse | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier See Re- verse | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-------------------------------------|------------------------|-------------------------------|-------------------------------------|-------------------------------------|---------------------|---------------------------------------|
| | | | | | | | | | |
| COUNTY | \$78,040.00 | 0.067 | | \$52.29 | \$5,907,423.00 | 0.092 | | \$5,434.83 | \$5,487.12 |
| SCHOOL | | 0.522 | | \$407.37 | | 0.522 | | \$30,836.75 | \$31,244.12 |
| AMBULANCE | | 0.060 | | \$46.82 | | 0.092 | | \$5,434.83 | \$5,481.65 |
| EXTENSION SERVICE | | 0.03463 | | \$27.03 | | 0.053751 | | \$3,175.30 | \$3,202.33 |
| HEALTH | | 0.045 | | \$35.12 | | 0.045 | | \$2,658.34 | \$2,693.46 |
| HOSPITAL | | 0.066 | | \$51.51 | | 0.092 | | \$5,434.83 | \$5,486.34 |
| LIBRARY | | 0.061 | | \$47.60 | | 0.0732 | | \$4,324.23 | \$4,371.83 |
| SOIL & CONSERVATION | | 0.009 | | \$7.02 | | 0.00 | | 0.00 | \$7.02 |
| | | | | | | | | | |
| | | | | | | | | | |
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| | | | | | | | | | |
| Important : See Reverse | | | | | | | | | \$57,973.87 |

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DEC 27 2017

Attachment to Response to KIUC-1 Question No. 52

31A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page 043 of 227327
GNC NO: 5225
Garrett
DATE 12/21/2017
TYPE: EU

Return Tax Payment to Sheriff
SCOTT HAMPTON, SHERIFF
SCOTT COUNTY
20 N HAMILTON STREET
GEORGETOWN, KY 40324
County Clerk REBECCA M JOHNSON
Telephone 502-863-7875

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: C/O SCOTT WILLIAMS, DIR, CORP TAX DEPT
PO BOX 32010
LOUISVILLE KY 40232 2010

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE CNTY | 2,969,760.00 | 0.0650 | | 1,930.34 | | 0.0650 | | | 1,930.34 |
| REAL ESTATE EXT | 2,969,760.00 | 0.0180 | | 534.56 | | 0.0309 | | | 534.56 |
| REAL ESTATE HLTH | 2,969,760.00 | 0.0440 | | 1,306.69 | | 0.0440 | | | 1,306.69 |
| REAL ESTATE LIB | 2,969,760.00 | 0.0590 | | 1,752.16 | | 0.0600 | | | 1,752.16 |
| REAL ESTATE SCHL | 2,969,760.00 | 0.5640 | | 16,749.45 | | 0.5640 | | | 16,749.45 |
| TANGIBLE CNTY | | 0.0650 | | | 34,070,056.00 | 0.0650 | | 22,145.54 | 22,145.54 |
| TANGIBLE EXT | | 0.0180 | | | 34,070,056.00 | 0.0309 | | 10,527.65 | 10,527.65 |
| TANGIBLE HLTH | | 0.0440 | | | 34,070,056.00 | 0.0440 | | 14,990.82 | 14,990.82 |
| TANGIBLE LIB | | 0.0590 | | | 34,070,056.00 | 0.0600 | | 20,442.03 | 20,442.03 |
| TANGIBLE SCHL | | 0.5640 | | | 34,070,056.00 | 0.5640 | | 192,155.12 | 192,155.12 |

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Signed Rebecca M Johnson by TW
County Clerk

Total Due: 282,534.36

Attachment to Response to KIUC-1 Question No. 52

PUBLIC SERVICE COMPANY
 PROPERTY TAX STATEMENT
 For County, School or Special Taxes
 Assessment for Year 2017 Taxes

BILL NO: 90237
 Page 144 of 227
 GNE NO: 5225
 DATE: 12/19/2017
 TYPE: 035

61A255 (1-06)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

Return Tax Payment to Sheriff
 SUE ARMSTRONG
 SHELBY COUNTY SHERIFF
 501 MAIN STREET
 SHELBYVILLE, KY 40065
 County Clerk SUE CAROLE PERRY
 Telephone 502-633-4410

Taxpayer Name: KENTUCKY UTILITIES COMPANY
 ATTN: % SCOTT WILLIAMS DIRECTOR
 Address: CORPORATE TAX DEPARTMENT
 P.O.BOX 32010
 LOUISVILLE KY 40232

| Name of District | Assessed Value | Real Estate Rate Per \$100 Value | Multiplier | Tax Due | Assessed Value | Tangible Rate Per \$100 Value | Multiplier | Tax Due | Total Real and Tangible Tax Due |
|-------------------|----------------|----------------------------------|------------|-----------|----------------|-------------------------------|------------|------------|---------------------------------|
| REAL ESTATE CNTY | 10,783,505.00 | 0.1070 | | 11,538.35 | | 0.1050 | | | 11,538.35 ✓ |
| REAL ESTATE CON | 10,783,505.00 | 0.0100 | | 1,078.35 | | | | | 1,078.35 ✓ |
| REAL ESTATE EXT | 10,783,505.00 | 0.0202 | | 2,183.66 | | 0.0200 | | | 2,183.66 ✓ |
| REAL ESTATE HLTH | 10,783,505.00 | 0.0375 | | 4,043.81 | | 0.0375 | | | 4,043.81 ✓ |
| REAL ESTATE LAND | 10,783,505.00 | 0.0300 | | 3,235.05 | | | | | 3,235.05 ✓ |
| REAL ESTATE LIB | 10,783,505.00 | 0.0350 | | 3,774.23 | | 0.0350 | | | 3,774.23 ✓ |
| REAL ESTATE SCHL | 10,783,505.00 | 0.7310 | | 78,827.42 | | 0.7310 | | | 78,827.42 ✓ |
| FIRE SHELBY SUBI | 1,056,318.00 | 0.1000 | | 1,056.32 | | 0.1000 | | | 1,056.32 ✓ |
| FIRE - SIMPSONVII | 9,725,209.00 | 0.1000 | | 9,725.21 | | 0.1000 | | | 9,725.21 ✓ |
| FIRE - US 60 EAST | 1,046.00 | 0.0900 | | 0.94 | | | | | 0.94 ✓ |
| FIRE - WADDY | 236.00 | 0.1000 | | 0.24 | | | | | 0.24 ✓ |
| FIRE - BAGDAD | 695.00 | 0.1000 | | 0.70 | | | | | 0.70 ✓ |
| TANGIBLE CNTY | | 0.1070 | | | 53,086,736.00 | 0.1050 | | 55,741.07 | 55,741.07 ✓ |
| TANGIBLE EXT | | 0.0202 | | | 53,086,736.00 | 0.0200 | | 10,617.35 | 10,617.35 ✓ |
| TANGIBLE HLTH | | 0.0375 | | | 53,086,736.00 | 0.0375 | | 19,907.53 | 19,907.53 ✓ |
| TANGIBLE LIB | | 0.0350 | | | 53,086,736.00 | 0.0350 | | 18,580.36 | 18,580.36 ✓ |
| TANGIBLE SCHL | | 0.7310 | | | 53,086,736.00 | 0.7310 | | 388,064.04 | 388,064.04 ✓ |
| FIRE - SHELBY SUI | | 0.1000 | | | 19,745,526.00 | 0.1000 | | 19,745.53 | 19,745.53 ✓ |
| FIRE - SIMPSONVII | | 0.1000 | | | 31,299,625.00 | 0.1000 | | 31,299.62 | 31,299.62 ✓ |

Signed Sue Carole Perry
 County Clerk

Total Due: 659,419.78 ✓

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 DEC 27 2017
 TAX DEPT.

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 DEC 20 2017

SHELBY CO. SHERIFF'S OFFICE

61A255 (12-11)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE



**PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT**

Bill No. 9904

GNC No. 5225 Type Co EU

Date 12/19/17

For County, School or Special Taxes
Amended Assessment for 2017 Taxes

| | |
|---|---|
| Name | KENTUCKY UTILITIES CO |
| Name | C/O SCOTT WILLIAMS DIRECTOR, CORPORATE TAX DEPT |
| Address | PO BOX 32010 |
| Address | |
| City, State, ZIP Cod <u>LOUISVILLE, KY 40232-2010</u> | |

| |
|---|
| Make Payment To : <u>SPENCER COUNTY SHERIFF</u> |
| Return Tax Payment To : |
| <u>SPENCER COUNTY SHERIFF</u> |
| <u>PO BOX 457</u> |
| <u>TAYLORSVILLE, KY 40071</u> |
| Telephone Number <u>502-477-3200</u> |

| Name of District County/School/Special | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier See Re- verse | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier See Re- verse | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-------------------------------------|------------------------|-------------------------------|-------------------------------------|-------------------------------------|---------------------|---------------------------------------|
| COUNTY | 100,270 | 8.600 | | 86.23 | 4,053,944 | 8.700 | | 3,526.93 | 3,613.16 |
| SCHOOL | 100,270 | 65.200 | | 653.76 | 4,053,944 | 65.200 | | 26,431.71 | 27,085.47 |
| LIBRARY | 100,270 | 4.900 | | 49.13 | 4,053,944 | 12.920 | | 5,237.70 | 5,286.83 |
| EXTENSION | 100,270 | 3.430 | | 34.39 | 4,053,944 | 17.820 | | 7,224.13 | 7,258.52 |
| HEALTH | 100,270 | 4.000 | | 40.11 | 4,053,944 | 4.000 | | 1,621.58 | 1,661.69 |
| SOIL | 100,270 | 0.87 | | 8.72 | | | | | 8.72 |
| SPENCER CO FIRE | 100,270 | 5.000 | | 50.14 | 4,053,944 | 10.000 | | 4,053.94 | 4,104.08 |
| MTE DEN FIRE | | 7.000 | | | | 7.000 | | | |
| PLUM CREEK WATERSHED | | 1.200 | | | | | | | |
| RECEIVED | | | | | | | | | |
| DEC 27 2017 | | | | | | | | | |
| TAX DEPT. | | | | | | | | | |
| Total District Tax \$ | | | | | | | | | 49,018.47 |

Attachment to Response to KIUC-1 Question No. 52

61A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

BILL NO: 1072
Page 146 of 227
GNC NO: 5225
DATE: 12/19/2017
Garrett
TYPE: EU

Return Tax Payment to Sheriff
CHARLES KELTON
MABLE COUNTY SHERIFF
PO BOX 56
BEDFORD KY 40006
County Clerk TINA R BROWNING
Telephone 502-255-7174

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: C/O SCOTT WILLIAMS, DIR, CORPORATE TAX D
PO BOX 32010
LOUISVILLE KY 40232 2010

| Name of District | | Assessed Value | Real Estate Rate Per \$100 Value | Multiplier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multiplier | Tax Due Tangible | Total Real and Tangible Tax Due |
|------------------|------|----------------|----------------------------------|------------|---------------------|-------------------------|-------------------------------|------------|------------------|---------------------------------|
| REAL ESTATE | CNTY | 47,885,266.00 | 0.078000 | | 37,350.51 | | 0.078000 | | | 37,350.51 |
| REAL ESTATE | EXT | 47,885,266.00 | 0.042000 | | 20,111.81 | | 0.058598 | | | 20,111.81 |
| REAL ESTATE | HLTH | 47,885,266.00 | 0.040000 | | 19,154.11 | | 0.040000 | | | 19,154.11 |
| REAL ESTATE | LIB | 47,885,266.00 | 0.119000 | | 56,983.47 | | 0.149100 | | | 56,983.47 |
| REAL ESTATE | SCHL | 47,885,266.00 | 0.706000 | | 338,069.98 | | 0.706000 | | | 338,069.98 |
| TANGIBLE | CNTY | | 0.078000 | | | 5,031,598.00 | 0.078000 | | 3,924.65 | 3,924.65 |
| TANGIBLE | EXT | | 0.042000 | | | 5,031,598.00 | 0.058598 | | 2,948.42 | 2,948.42 |
| TANGIBLE | HLTH | | 0.040000 | | | 5,031,598.00 | 0.040000 | | 2,012.64 | 2,012.64 |
| TANGIBLE | LIB | | 0.119000 | | | 5,031,598.00 | 0.149100 | | 7,502.11 | 7,502.11 |
| TANGIBLE | SCHL | | 0.706000 | | | 5,031,598.00 | 0.706000 | | 35,523.08 | 35,523.08 |

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Signed

Tina R. Browning
County Clerk

Total Due:

523,580.78 ✓

61A255 (7-08)

Commonwealth of Kentucky
DEPARTMENT OF REVENUE



PUBLIC SERVICE COMPANY PROPERTY TAX STATEMENT

For County, School or Special Taxes
Assessment for 2017 Taxes

Bill No. _____
GNC No. _____
Date 12-20-17
Type Co _____

Make Payment To : Mickey Arnold
Return Tax Payment To :
Union County Sheriff
P. O. Box 30
Morganfield, Kentucky 42437
Telephone Number 270-389-1303

Name KENTUCKY UTILITIES CO
Name C/O SCOTT WILLIAMS, DIRECTOR, CORPORATE TAX DEPT
Address PO BOX 32010
Address _____
City, State, ZIP Code LOUISVILLE, KY 40232-2010

| Name of District County/School/Special | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier See Re- verse | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier See Re- verse | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-------------------------------------|------------------------|-------------------------------|-------------------------------------|-------------------------------------|---------------------|---------------------------------------|
| County | 4,491,274 | 10.3 | | 4,626.01 | 16,117,635.00 | 10.300 | | 16,601.16 | 21,227.17 |
| School | 4,491,274 | 67.9 | | 30,495.75 | 16,117,635.00 | 67.900 | | 109,438.74 | 139,934.49 |
| Library | 4,491,274 | 7.70 | | 3,458.28 | 16,117,635.00 | 9.100 | | 14,667.05 | 18,125.33 |
| Health | 4,491,274 | 4.25 | | 1,908.79 | 16,117,635.00 | 4.250 | | 6,849.99 | 8,758.78 |
| Extension | 4,491,274 | 4.10 | | 1,841.42 | 16,117,635.00 | 5.050 | | 8,139.41 | 9,980.83 |
| | | | | 42,330.75 | | | | 155,696.35 | |
| RECEIVED DEC 27 2017 TAX DEPT. | | | | | | | | | |
| Important : See Reverse | | | | | | | | | Total District Tax \$ |
| | | | | | | | | | 198,026.60 ✓ |

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61A255 (1-12)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE



PUBLIC SERVICE COMPANY PROPERTY TAX STATEMENT

For County, School or Special Taxes
Assessment for 20 17 Taxes

Bill No. _____
GNC No. 5225 Type Co. 035
Date 12-22 20 17

Make Payment To: Washington Co Sheriff
 Return Tax Payment To: Jerry Pinkston
104 East Main St
Springfield KY 40069
 Telephone Number 859-336-5400

Name Kentucky Utilities Co
 Name C/O Scott Williams, Director,
 Address Corporate Tax Dept
 Address PO Box 32010
 City, State, ZIP Code Louisville KY 40232

| Name of District County/School/Specials | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier See Re- verse | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier See Re- verse | Tax Due Tangible | Total Real and Tangible Tax Due |
|--|----------------------------------|--|-------------------------------------|------------------------|-------------------------------|-------------------------------------|-------------------------------------|---------------------|--|
| County | 339256 | .000800 | / | 271.40 | 6672558 | .000800 | / | 5338.05 | 5609.45 |
| School | 339256 | .006020 | / | 2042.32 | 6672558 | .006100 | / | 40702.60 | 42744.92 |
| Library | 339256 | .000870 | / | 295.15 | 6672558 | .001124 | / | 7499.96 | 7795.11 |
| Health Dept | 339256 | .002288 | / | 77.62 | 6672558 | .002912 | / | 1943.05 | 2020.67 |
| Extension Svc | 339256 | .001005 | / | 339.43 | 6672558 | .0012656 | / | 11520.57 | 11860.00 |
| Air port | 339256 | .0001100 | / | 37.32 | 6672558 | .0001100 | / | 733.98 | 771.30 |
| <div style="text-align: right;"> RECEIVED DEC 27 2017 TAX DEPT. </div> | | | | | | | | | |
| Important: See Reverse | | | | | | | | | Total District Tax \$ 70,801.45 |

61A255(10-02)

Commonwealth of Kentucky

For County, School
or Special Taxes

**PROPERTY TAX STATEMENT
PUBLIC SERVICE COMPANY**

Return Payment To:

Sheriff **Webster County Sheriff**
County **Webster**
Address **P O Box 20**
Dixon, KY 42409-0020

GNC # **5225**
Type Co: **EU**

Assessment for **2017 Taxes**

Date **12/19/2017**

Name: **Kentucky Utilities Co**
Attn: **C/O Scott Williams, Director, Corporate Tax Dept**
Address: **P O Box 32010**

PAYMENT INSTRUCTIONS

This statement for public service company property taxes is due and payable 30 days after notice (**KRS 136.050(2)**). No discount is allowable for early payment. If not paid within 30 days, a 10 percent penalty plus a 10 percent sheriff's add-on fee (**KRS 134.430(3)**) of total tax and interest at the tax interest rate per **KRS 131.183** per annum applies. Make payment to sheriff of county named on statement.

Louisville
State: **KY**
Zip Code **40232-2010**

Attn: Property Tax Manager

| Property Class-Rate Per \$ 100 | Value | County | School | Special |
|----------------------------------|-------------|--------------------|--------------------|--------------------|
| Real Estate Rate 0.1870 | \$147,326 | \$275.50 | ***** | ***** |
| Web Co School 0.5410 | \$147,326 | ***** | \$797 | ***** |
| Health 0.045 | \$147,326 | ***** | ***** | \$66.30 |
| Library 0.08 | \$147,326 | ***** | ***** | \$117.86 |
| Extension 0.06244 | \$147,326 | ***** | ***** | \$91.99 |
| Ambulance 0.06944 | \$142,019 | ***** | ***** | \$98.62 |
| Tangible Rate 0.187 | \$6,953,342 | \$13,002.75 | ***** | ***** |
| Web Co School 0.541 | \$6,953,342 | ***** | \$37,617.58 | ***** |
| Health 0.045 | \$6,953,342 | ***** | ***** | \$3,129.00 |
| Library 0.1198 | \$6,953,342 | ***** | ***** | \$8,330.10 |
| Extension 0.064291 | \$6,953,342 | ***** | ***** | \$4,470.37 |
| Ambulance 0.06944 | \$6,251,157 | ***** | ***** | \$4,340.80 |
| Totals By Taxing District | | \$13,278.25 | \$38,414.61 | \$20,645.05 |

Valerie Duvell

County Clerk

Total Tax \$72,337.91 ✓

Payment Received By: _____

Penalty
(10 percent of total tax
if not paid within 30 days)

Interest
(tax interest rate per

Sheriff/Deputy _____

KRS 131.183 per annum
if not paid within 30 days)

Date _____

Total Tax, Penalty, and Interest _____

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TAX DEPT.

Tangible

| | | |
|---|--|--------------------------------------|
| Return Payment to: Sheriff John Wilhoit Woodford County 103 S. Main Street Versailles, Ky 40383 | PUBLIC SERVICE COMPANY PROPERTY TAX STATEMENT Assessment for 2017 Taxes Date <u>12/20/2017</u> | Bill No. <u>005225</u> |
| PAYMENT INSTRUCTIONS | | |
| ADDRESS | | |
| Name | <u>Kentucky Utilities Co</u> | |
| Street | <u>C/O Scott Williams, Director, Corporate Tax Dept</u> | |
| | <u>P O Box 32010</u> | |
| | <u>Louisville KY 40232-2010</u> | |
| PROPERTY CLASS | Rate Per \$100 Value | Assessed Value |
| REAL EST RATE | County 0.0700 School 0.6640 | |
| TANGIBLE RATE | County 0.0700 School 0.6640 | \$27,167,740.00 |
| Fire | 0.0610 | 0.0610 \$23,623,830.00 |
| Library | 0.0630 | 0.0630 |
| Health | 0.0200 | 0.0200 |
| Extension | 0.0174 | 0.0174 |
| Amount Due or Credit from prior year | | |
| TOTALS BY TAXING DISTRICT | | \$19,017.42 \$180,393.79 \$41,697.81 |
| Signed _____ County Clerk | TOTAL TAX | \$241,109.03 |
| Payment Received by <u>John Wilhoit</u> Sheriff | PENALTY (10 PERCENT OF TOTAL TAX IF NOT PAID WITHIN 30 DAYS..... | \$24,110.90 |
| | (10 PERCENT SHERIFF'S ADD-ON.. | \$24,110.90 |
| Date _____ BY _____ Deputy | INTEREST (THE TAX INTEREST RATE PER KRS 131.183 PER ANNUM IF NOT PAID WITHIN 30 DAYS | |
| | TOTAL TAX, PENALTY & INTEREST | \$0.00 |
| If there is a question regarding this bill, please contact Sandy Jones, Woodford Co Clerk at (859) 873-3421 | | |

Pg. 1 of 2

RECEIVED
 DEC 27 2017
TAX DEPT.

RECEIVED
 DEC 27 2017
TAX DEPT.

Real Estate

| Return Payment to: Sheriff John Wilhoit Woodford County 103 S. Main Street Versailles, Ky 40383 | PUBLIC SERVICE COMPANY PROPERTY TAX STATEMENT Assessment for 2017 Taxes Date <u>12/20/2017</u> | Bill No. <u>005225</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|----------------|----------------------|----------------|------------|------------|-------------|----------------------|----------------------|--------|----------------|------------|---------------|----------------------|----------------------|--------|--|--------|--------|------|--------|--------|----------------|--|------------|---------|--------|--------|--|--|------------|--------|--------|--------|--|--|----------|-----------|--------|--------|--|--|----------|--------------------------------------|--|--|--|--|--|----------------------------------|--|--|------------|-------------|------------|
| PAYMENT INSTRUCTIONS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ADDRESS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name <u>Kentucky Utilities Co</u> Street <u>C/O Scott Williams, Director, Corporate Tax Dept</u> <u>P O Box 32010</u> <u>Louisville KY 40232-2010</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">PROPERTY CLASS</th> <th style="text-align: left;">Rate Per \$100 Value</th> <th style="text-align: left;">Assessed Value</th> <th style="text-align: left;">County Tax</th> <th style="text-align: left;">School Tax</th> <th style="text-align: left;">Special Tax</th> </tr> </thead> <tbody> <tr> <td>REAL EST RATE</td> <td>County 0.0700 School</td> <td>0.6640</td> <td>\$1,857,321.00</td> <td>\$1,300.12</td> <td>\$12,332.61 ✓</td> </tr> <tr> <td>TANGIBLE RATE</td> <td>County 0.0700 School</td> <td>0.6640</td> <td></td> <td>\$0.00</td> <td>\$0.00</td> </tr> <tr> <td>Fire</td> <td>0.0610</td> <td>0.0610</td> <td>\$1,468,283.00</td> <td></td> <td>\$895.65 ✓</td> </tr> <tr> <td>Library</td> <td>0.0630</td> <td>0.0630</td> <td></td> <td></td> <td>\$1,170.11</td> </tr> <tr> <td>Health</td> <td>0.0200</td> <td>0.0200</td> <td></td> <td></td> <td>\$371.46</td> </tr> <tr> <td>Extension</td> <td>0.0174</td> <td>0.0174</td> <td></td> <td></td> <td>\$323.92</td> </tr> <tr> <td colspan="6">Amount Due or Credit from prior year</td> </tr> <tr> <td colspan="3">TOTALS BY TAXING DISTRICT</td> <td style="text-align: right;">\$1,300.12</td> <td style="text-align: right;">\$12,332.61</td> <td style="text-align: right;">\$2,761.15</td> </tr> </tbody> </table> | | | PROPERTY CLASS | Rate Per \$100 Value | Assessed Value | County Tax | School Tax | Special Tax | REAL EST RATE | County 0.0700 School | 0.6640 | \$1,857,321.00 | \$1,300.12 | \$12,332.61 ✓ | TANGIBLE RATE | County 0.0700 School | 0.6640 | | \$0.00 | \$0.00 | Fire | 0.0610 | 0.0610 | \$1,468,283.00 | | \$895.65 ✓ | Library | 0.0630 | 0.0630 | | | \$1,170.11 | Health | 0.0200 | 0.0200 | | | \$371.46 | Extension | 0.0174 | 0.0174 | | | \$323.92 | Amount Due or Credit from prior year | | | | | | TOTALS BY TAXING DISTRICT | | | \$1,300.12 | \$12,332.61 | \$2,761.15 |
| PROPERTY CLASS | Rate Per \$100 Value | Assessed Value | County Tax | School Tax | Special Tax | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL EST RATE | County 0.0700 School | 0.6640 | \$1,857,321.00 | \$1,300.12 | \$12,332.61 ✓ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TANGIBLE RATE | County 0.0700 School | 0.6640 | | \$0.00 | \$0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Fire | 0.0610 | 0.0610 | \$1,468,283.00 | | \$895.65 ✓ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Library | 0.0630 | 0.0630 | | | \$1,170.11 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Health | 0.0200 | 0.0200 | | | \$371.46 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Extension | 0.0174 | 0.0174 | | | \$323.92 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Amount Due or Credit from prior year | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTALS BY TAXING DISTRICT | | | \$1,300.12 | \$12,332.61 | \$2,761.15 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Signed _____ County Clerk Payment Received by <u>John Wells</u> Sheriff Date _____ BY _____ Deputy | | TOTAL TAX \$16,393.88 ✓ PENALTY (10 PERCENT OF TOTAL TAX IF NOT PAID WITHIN 30 DAYS..... \$1,639.39 (10 PERCENT SHERIFF'S ADD-ON..... \$1,639.39 INTEREST (THE TAX INTEREST RATE PER KRS 131.183 PER ANNUM IF NOT PAID WITHIN 30 DAYS TOTAL TAX, PENALTY & INTEREST \$0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| If there is a question regarding this bill, please contact Sandy Jones, Woodford Co Clerk at (859) 873-3421 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Pg. 2 of 2

Total: \$ 257,562.91

BURGIN BOARD OF EDUCATION
P.O. BOX B
BURGIN, KENTUCKY 40310

BILL 0180104001
TAX YEAR 2017
UNDER ASSESSMENT OF MERCER COUNTY

| DESCRIPTION OF PROPERTY | VALUATION |
|-------------------------|----------------|
| Real Estate | \$36,232.00 |
| Tangible Property | \$8,509,471.00 |

-----TERMS OF PAYMENT-----
Pay by 2/4/2018 \$59,392.64

Tax per \$100 valuation:
Real Estate: 0.695%
Tangibles: 0.695%

NOTICE: Return copy of bill with check payable to
the Burgin Board of Education.

RECEIVED
JAN 09 2018

KENTUCKY UTILITIES CO.
SCOTT WILLIAMS, DIRECTOR
CORPORATE TAX DEPARTMENT
PO BOX 32010
LOUISVILLE, KY 40232-2010

Commonwealth of Kentucky
 61A255 (7-97)

**PUBLIC SERVICE COMPANY
 PROPERTY TAX STATEMENT**
For County, School or Special Taxes

Return Payment to:

City of Dawson Springs
 P. O. 345
 Dawson Springs, KY 42408

Assessment for 2017 Taxes

Bill No. 2371

DATE 1/4/2018

Kentucky Utilities Co.
 C/O Scott Williams, Director, Corporate Tax Dept.
 PO Box 32010
 City, State, ZIP Code Louisville, KY 40232-2010

This statement for public service company property taxes is due is allowable for early payment. If not paid within 30 days, a 10percent penalty of total tax plus interest at the tax interest Rate per KRS 131.183 per annum applies. Make payment to City of Dawson Springs.

| PROPERTY CLASS—Rate Per \$100 Value | Assessed Value | City Tax |
|-------------------------------------|--------------------|-------------------|
| REAL ESTATE RATE City 32.9 | 122,238 x .00329= | 402.16 |
| TANGIBLE RATE City 54.87 | 2,008,269x.005487= | 11019.37 |
| | | |
| | | |
| | | |
| | | |
| TOTALS BY TAXING DISTRICT | | \$11421.53 |

| | | | |
|--|------------|-------------------|--------------|
| Signed <u><i>Janet M. Dunbar</i></u> Payment Received By _____ Date _____ By _____ Dept. _____ | City Clerk | TOTAL TAX _____ | \$11421.53 ✓ |
| If there is a question regarding this bill, please contact <u>Janet Dunbar</u> | | at (270) 797-2781 | |

RECEIVED
 JAN 09 2018
TAX DEPT.



Kentucky Utilities Co.
 c/o Scott Williams, Director
 P.O. Box 32010
 Louisville, KY 40232-2010

2017 Tax Year

PUBLIC SERVICE BRANCH

| Property Class | Rate per \$100 Value | Assessment | Tax |
|-------------------|----------------------|------------------|-------------|
| REAL ESTATE | 0.116 \$ | 2,413,728.00 \$ | 2,799.93 |
| TANGIBLE PERSONAL | 0.116 \$ | 17,130,071.00 \$ | 19,870.89 |
| TOTALS: | \$ | \$ | \$ |
| | \$ | 19,543,799.00 \$ | 22,670.82 ✓ |

MAKE CHECK PAYABLE TO:

City of Elizabethtown
 P. O. Box 550
 Elizabethtown, Ky. 42702-0550

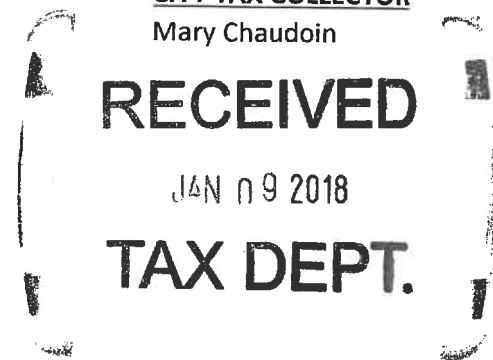
CITY TREASURE

Cheryl Buhr

Please pay in full by March 4, 2018
 2% discount \$453.42 by February 4, 2018

CITY TAX COLLECTOR

Mary Chaudoin



**RETURN NOTICE WITH PAYMENT WHETHER PAYING IN PERSON OR BY MAIL.
 WHEN PAYING BY MAIL, INCLUDE SELF-ADDRESSED STAMPED ENVELOPE FOR RECEIPT.**

CITY OF SHELBYVILLE

PROPERTY TAX BILL YEAR 2017

Per \$100

TAX BILL NO. 1

| PROPERTY CLASS | TAX RATE | ASSESSMENT | TAX DUE | ADDRESS OF TAXABLE PROPERTY |
|---------------------------|----------|--------------|-------------|-----------------------------|
| 1. REAL PROPERTY | .2720 | 783,055.00 | 2,129.91 ✓ | |
| 3. PERSONAL PROPERTY | .3350 | 7,719,166.00 | 25,859.21 | |
| 4. | | | | |
| 5. TOTAL TAX DUE → | | | 27,989.12 | |
| 6. PENALTY | | | | |
| 7. INTEREST | | | | |
| 8. TOTAL TAX DUE → | | | 27,989.12 ✓ | |

RECEIVED BY:

DATE PAID:

RECEIVED
TAX DEPT.
DEC 26 2017

PROPERTY OWNER'S
NAME &
MAILING ADDRESS
Kentucky Utilities Co
c/o Scott Williams, Director, Corp Tax
PO Box 32010
Louisville KY 40232-2010

ASSESSMENTS MADE AS OF JANUARY 1, 2017

NOTICE

- A. TAXES: DUE ON OR BEFORE ~~NOVEMBER 15~~ **NOVEMBER 15** January 27, 2018
- B. PENALTY: 10% AFTER DUE DATE.
- C. INTEREST: 6% PER ANNUM AFTER DUE DATE.
- D. RETURN NOTICE WITH CHECK TO:

CITY CLERK

315 WASHINGTON STREET
SHELBYVILLE, KY. 40065

(FOR RECEIPT ENCLOSE STAMPED ENVELOPE)

Somerset Independent School

Tax Collector

P O Box 989
 Somerset, KY 42502
 Phone (606) 679-6366

DATE: December 27, 2017
 INVOICE # 2017028

FOR: CERTIFICATION OF
 PROPERTY
 ASSESSMENT 2017

BILL TO:

KENTUCKY UTILITIES
 C/O SCOTT WILLIAMS DIRECTOR CORP TAX DEPT
 PO BOX 32010
 LOUISVILLE , KY 40232-2010

| DESCRIPTION | DEPOSIT | RATE | AMOUNT |
|-------------------|----------------|-------|-------------|
| TANGIBLE PERSONAL | \$6,007,613.00 | 0.757 | \$45,477.63 |
| PERSONAL PROPERTY | \$656,850.00 | 0.757 | \$4,972.35 |
| AMOUNT DUE | | | \$50,449.98 |
| AMOUNT PAID | | | |

Total: \$59,113.28 ✓

Make all checks payable to City of Somerset

THANK YOU



pg 1 of 2

page 1 of 2

City of Somerset

Tax Collector

P O Box 989
Somerset, KY 42502
Phone (606) 679-6366

DATE: December 27, 2017
INVOICE # 2017027

FOR: CERTIFICATION OF
PROPERTY
ASSESSMENT 2017

BILL TO:

KENTUCKY UTILITIES CO
C/O SCOTT WILLIAMS DIRECTOR CORP TAX DEPT
PO BOX 32010
LOUISVILLE, KY 40232-2010

| DESCRIPTION | DEPOSIT | RATE | AMOUNT |
|-------------------|----------------|------|------------|
| TANGIBLE PERSONAL | \$6,007,613.00 | 0.13 | \$7,809.90 |
| REAL ESTATE | \$656,850.00 | 0.13 | \$853.91 |
| AMOUNT DUE | | | \$8,663.80 |
| AMOUNT PAID | | | |

Make all checks payable to City of Somerset

Pg 2 of 2

THANK YOU

50,449.98
8,463.80

\$ 59,113.78

RECEIVED
JAN 09 2018
TAX DEPT.

PROPERTY TAX BILL

City of Williamsburg
Box 119 • Williamsburg, KY 40769
Phone: (606) 549-6036

Bill No.: 1853 Year: 2017

| Map Number/Gen. Location | Dist. | Property Code | Assessment | Rate | Tax Amount |
|---|-------|---------------|--------------|-------|------------|
| TANGIBLES | 2 | Tang 45 | 2,507,416.00 | .4306 | 10,796.93 |
| Total Tax Due By 12/31/17 10,796.93 ✓ 10% Penalty if paid after 12/31/17 11,876.62 | | | | | |

KENTUCKY UTILITIES CO
C/O DIRECTOR, CORPORATE TAX DEPT
PO BOX 32010
LOUISVILLE, KY 40232-2010

Delinquent Tax Information

Date Paid: _____
Amount Paid: _____
Taken By: _____
When paying by mail please include a self addressed stamped envelope.
Amounts do not include penalty and interest

Handwritten: Total Due \$11,876.62

PROPERTY TAX BILL

City of Williamsburg
P.O. Box 119 • Williamsburg, KY 40769
Phone: (606) 549-6036

Bill No.: 1852 Year: 2017

| Map Number/Gen. Location | Dist. | Property Code | Assessment | Rate | Tax Amount |
|---|-------|---------------|------------|-------|------------|
| REAL ESTATE 0 | 2 | Comm Prop | 11,069.00 | .3220 | 35.64 |
| Total Tax Due By 12/31/17 35.64 ✓ 10% Penalty if paid after 12/31/17 39.20 | | | | | |

KENTUCKY UTILITIES CO
C/O DIRECTOR, CORPORATE TAX DEPT
PO BOX 32010
LOUISVILLE, KY 40232-2010

Delinquent Tax Information

Date Paid: _____
Amount Paid: _____
Taken By: _____
When paying by mail please include a self addressed stamped envelope.
Amounts do not include penalty and interest

Bourbon County Sheriff's Office

Mark L. Matthews, Sheriff

301 Main Street, Suite 104

Paris, KY 40361

(859) 987-2130

Tax Year 2017 Bill Number 447
 Date Mailed 01/01/2018
 GNC # 005225

Taxpayer Kentucky Utilities Co
 C/O Scott Williams, Corp Tax Dept
 P.O. Box 32010

Louisville KY 40232-2010

| Tax District | Real Assessment | Real Rate | Real Base | Tang Assessment | Tang Rate | Tang Base | Total Base Amount |
|-------------------|-----------------|-----------|-----------|-----------------|-----------|-----------|-------------------|
| County | 1,111,151.00 | 0.124000 | 1377.83 | 18,770,837.00 | 0.124000 | 23275.84 | \$24,653.67 |
| School | 1,107,324.00 | 0.600000 | 6643.94 | 18,665,513.00 | 0.600000 | 111993.08 | \$118,637.02 |
| Library | 1,111,151.00 | 0.098000 | 1088.93 | 18,770,837.00 | 0.129700 | 24345.78 | \$25,434.71 |
| Health | 1,111,151.00 | 0.046000 | 511.13 | 18,770,837.00 | 0.046000 | 8634.59 | \$9,145.72 |
| Ag. Extension | 1,111,151.00 | 0.029430 | 327.01 | 18,770,837.00 | 0.039655 | 7443.58 | \$7,770.59 |
| Soil Conservation | 1,111,151.00 | 0.007000 | 77.78 | 0.00 | 0.000000 | 0.00 | \$77.78 |

Amount Due if paid:

Base Amount by 03/01/2018 \$185,719.49 ✓
 5% Penalty by 04/01/2018 \$195,005.47
 21% Penalty after 04/01/2018 \$224,720.57

Comments PLEASE MAKE CHECK PAYABLE TO: MARK L. MATTHEWS, SHERIFF
 MAIL TO: 301 MAIN STREET, SUITE 104
 PARIS, KY 40361

PLEASE DO NOT INCLUDE PAYMENT FOR THIS FRANCHISE TAX BILL, WITH PAYMENT FOR YEARLY REAL ESTATE TAX BILLS

RECEIVED

JUN 03 2018

TAX DEPT.

Attachment to Response to KIUC-1 Question No. 52

61A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page 161 of 227 29
GNC NO: 5225
Garrett
DATE 12/20/2017
TYPE: EU

Return Tax Payment to Sheriff
Hart County Sheriff
Boston Hensley
P.O. Box 206
Munfordville, KY. 42765

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: C/O GREG MEIMAN CORP TAX DEPT
PO BOX 32010
LOUISVILLE KY 40232 2010

County Clerk
Telephone

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE AMB | 222,556.00 | 0.0740 | | 164.69 | | 0.0900 | | | 164.69 |
| REAL ESTATE CNTY | 222,556.00 | 0.1060 | | 235.91 | | 0.1219 | | | 235.91 |
| REAL ESTATE LIB | 222,556.00 | 0.0880 | | 195.85 | | 0.1530 | | | 195.85 |
| REAL HART SCHOI SCH | 189,868.00 | 0.5960 | | 1,131.61 | | 0.5960 | | | 1,131.61 |
| REAL CAVERNA SC SCH1 | 32,688.00 | 0.7820 | | 255.62 | | 0.7820 | | | 255.62 |
| TANGIBLE AMB | | 0.0740 | | | 8,801,857.00 | 0.0900 | | 7,921.67 | 7,921.67 |
| TANGIBLE CNTY | | 0.1060 | | | 8,801,857.00 | 0.1219 | | 10,729.46 | 10,729.46 |
| TANGIBLE LIB | | 0.0880 | | | 8,801,857.00 | 0.1530 | | 13,466.84 | 13,466.84 |
| TANGIBLE HART S SCH | | 0.5960 | | | 6,385,659.00 | 0.5960 | | 38,058.53 | 38,058.53 |
| TANGIBLE CAVERN SCH1 | | 0.7820 | | | 2,416,198.00 | 0.7820 | | 18,894.67 | 18,894.67 |

Signed *Boston Hensley Sanders*
County Clerk

Total Due: 91,054.85



Attachment to Response to KIUC-1 Question No. 52

Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page 163 of 227
GNC NO: ~~Gazett~~
DATE 12/22/2017
TYPE: EU

Return Tax Payment to Sheriff
BOBBY DAVIDSON
BOYD COUNTY
21 COURT STREET
MITHLAND, KY 42081
County Clerk SONYA WILLIAMS
Telephone 270-928-2162

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN: SCOTT WILLIAMS, DIRECTOR
Address:
P.O. BOX 32010
LOUISVILLE KY 40232 2010

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE | CEXT | 176,493.00 | \$ 0.051000 | 90.01 | | | | | 90.01 |
| REAL ESTATE | CNTY | 176,493.00 | 0.119000 | 210.03 | | 0.0695000 | | | 210.03 |
| REAL ESTATE | HLTH | 176,493.00 | 0.030000 | 52.95 | | 0.0300000 | | | 52.95 |
| REAL ESTATE | SCHL | 176,493.00 | 0.444000 | 783.63 | | 0.4550000 | | | 783.63 |
| REAL ESTATE | SOIL | 176,493.00 | 0.015600 | 27.53 | | | | | 27.53 |
| TANGIBLE | CEXT | | 0.051000 | | 4,747,179.00 | 0.0695000 | | 3,299.29 | 3,299.29 |
| TANGIBLE | CNTY | | 0.119000 | | 4,747,179.00 | 0.1670000 | | 7,927.79 | 7,927.79 |
| TANGIBLE | HLTH | | 0.030000 | | 4,747,179.00 | 0.0300000 | | 1,424.15 | 1,424.15 |
| TANGIBLE | SCHL | | 0.444000 | | 4,747,179.00 | 0.4550000 | | 21,599.66 | 21,599.66 |

Signed _____
County Clerk

Total Due: 35,415.04 ✓

2017 Madison County Franchise Tax Statement

Mike Coyle, Sheriff
 135 West Irvine St, Suite B01
 Richmond, KY 40475
 (859)623-1511

Account No 171743
District 01-County

Bill No 171743

FRANCHISE 2017
 GNC: 005225

KENTUCKY UTILITIES CO
 C/O SCOTT WILLIAMS DIR, CORP TAX DEPT
 PO BOX 32010
 LOUISVILLE KY 40232-2010

| | |
|----------------------------|------------|
| Face Amt Pd By Feb 10 2018 | 399,634.29 |
| 5% Pen Pd By Mar 10 2018 | 419,616.00 |
| 21% Pen After Mar 10 2018 | 483,557.49 |

Amount Enclosed: _____

Check or Money Order Number: _____

Detach and return with check payable to Mike Coyle, Sheriff. When paying by mail, include a self-addressed stamped envelope for receipt.

2017 Madison County Franchise Tax Statement

Mike Coyle, Sheriff
 135 West Irvine St, Suite B01
 Richmond, KY 40475
 (859)623-1511

Account No 171743
District 01-County

Bill No 171743

FRANCHISE 2017
 GNC: 005225

| Classification | Rate Per \$100 | Assessment | Tax |
|---------------------------|----------------|------------|-------------------|
| County Real Estate | 0.082000 | 2,761,734 | 2,264.62 |
| County Tangible | 0.091370 | 39,326,544 | 35,932.66 |
| Common School Real Estate | 0.625000 | 2,731,477 | 17,071.73 |
| Common School Tangible | 0.625000 | 38,869,265 | 242,932.91 |
| Berea School Real Estate | 0.925000 | 30,257 | 279.88 |
| Berea School Tangible | 0.925000 | 457,279 | 4,229.83 |
| Health(Real) | 0.050000 | 2,761,734 | 1,380.87 |
| Health(Tang) | 0.050000 | 39,326,544 | 19,663.27 |
| Extension(Real) | 0.017290 | 2,761,734 | 477.50 |
| Extension(Tang) | 0.034076 | 39,326,544 | 13,400.91 |
| Ambulance(Real) | 0.050000 | 2,761,734 | 1,380.87 |
| Ambulance(Tang) | 0.060000 | 39,326,544 | 23,595.93 |
| Library(Real) | 0.059000 | 2,761,734 | 1,629.42 |
| Library(Tang) | 0.090000 | 39,326,544 | 35,393.89 |
| Total Tax | | | 399,634.29 |

KENTUCKY UTILITIES CO
 C/O SCOTT WILLIAMS DIR, CORP TAX DEPT
 PO BOX 32010
 LOUISVILLE KY 40232-2010

| | |
|----------------------------|------------|
| Face Amt Pd By Feb 10 2018 | 399,634.29 |
| 5% Pen Pd By Mar 10 2018 | 419,616.00 |
| 21% Pen After Mar 10 2018 | 483,557.49 |

RECEIVED

JAN 10 2018

TAX DEPT.

| PROPERTY TAX BILL Commonwealth of Kentucky | | 2017 ROWAN CO (FRANCHISE) 600 WEST MAIN, MOREHEAD KY 40351 | | Tax District | | Bill No. | |
|--|----------------|--|------------|--------------|-------------|----------|-------------------|
| PROPERTY CLASS - Rate Per \$100 Value | Assessed Value | State Tax | County Tax | School Tax | Special Tax | | |
| COUNTY REAL .067 | 333,055 | | 223.15 | | | 01 | 201713F |
| COMMON SCHOOL REAL .564 | 333,055 | | | 878.43 | | | |
| COUNTY TANG .080 | 5,629,922 | | | | | | |
| COMMON SCHOOL TANG .564 | 5,629,922 | | | 31,752.78 | | | |
| HEALTH (REAL) .045 | 333,055 | | | | 149.87 | | |
| HEALTH (TANG) .045 | 5,629,922 | | | | 2,533.46 | | |
| LIBRARY (REAL) .105 | 333,055 | | | | 349.71 | | |
| LIBRARY (TANG) .117 | 5,629,922 | | | | 6,587.01 | | |
| TOTALS BY TAXING DISTRICT | | | 4,727.09 | 33,631.19 | 620.05 | | |
| FRANCHISE FOR TAX YEAR 2017 | | | | | | | Total Tax |
| GNC: 005225 | | | | | | | 47,978.33 |
| | | | | | | | County Clerk |
| | | | | | | | Amount Due if: |
| | | | | | | | Paid by |
| | | | | | | | JAN 31 2018 |
| | | | | | | | 47,978.33 |
| | | | | | | | Paid by |
| | | | | | | | FEB 28 2018 |
| | | | | | | | 50,377.25 |
| | | | | | | | Paid after |
| | | | | | | | FEB 28 2018 |
| | | | | | | | 58,053.78 |
| | | | | | | | Total Amount Paid |

RECEIVED

JAN 03 2018

TAX DEPT.

Sheriff
MATT SPARKS

Date

By

Total Tax

47,978.33

Amount Due if:

2 % Discount
Face Amount
21 % Penalty

Paid by
JAN 31 2018
47,978.33
Paid by
FEB 28 2018
50,377.25
Paid after
FEB 28 2018
58,053.78

KENTUCKY UTILITIES CO
SCOTT WILLIAMS, DIR CORP TAX
PO BOX 32010
LOUISVILLE KY 40232-2010

Form 62A301 - T-04-05

201713F

Return Notice With Check Payable to Sheriff: When Paying by Mail, Include Self-Addressed Stamped Envelope for Receipt.

TAXPAYER'S NOTICE

61A255 (1-90)

Commonwealth of Kentucky

Garrett County, School or Special Taxes

Return Payment to:

PROPERTY TAX STATEMENT
PUBLIC SERVICE COMPANY

WILLIAMSBURG INDEPENDENT SCHOOL
1000 MAIN STREET
WILLIAMSBURG KY 40769

Assessment for 2017 Taxes

Date January 3, 2018

Address: KU, Co
Name: C/O Scott Williams, Tax Dept
Street: PO Box 32010
City, State, ZIP Code: Louisville, KY 40232-2010

PAYMENT INSTRUCTIONS

This statement for public service company property taxes is due and payable 30 days after notice (KRS 136.050(2)). No discount is allowable for early payment. If not paid within 30 days, a 10 percent penalty of total tax plus interest at 10 percent per annum applies. Make payment to sheriff of county named on statement. The School

| PROPERTY CLASS—Rate Per \$100 Value | Assessed Value | County Tax | School Tax | Special Tax |
|-------------------------------------|----------------|------------|------------|-------------|
| REAL ESTATE RATE County School 46.9 | 11,635.00 | | 54.59 | |
| TANGIBLE RATE County School 47.5 | 2,753,946.00 | | 13,081.25 | |
| TOTALS BY TAXING DISTRICT | | | | |

Signed: [Signature]
TAX COLLECTOR
Payment Received By _____
Date _____ By _____

| | |
|--|--------------|
| TOTAL TAX..... | \$ 13,135.84 |
| PENALTY { 10 percent of total tax if not paid within 30 days | |
| INTEREST { 10 percent per annum if not paid within 30 days | |
| TOTAL TAX, PENALTY AND INTEREST. \$ | |

RECEIVED
JAN 09 2018
TAX DEPT.



The City of Henderson

Henderson, Kentucky 42419-0716

Finance Department
Treasury Division

Phone: 270-831-1200
Fax: 270-831-1254

JANUARY 11, 2018

KENTUCKY UTILITIES CO
C/O SCOTT WILLIAMS, DIRECTOR, CORPORATE TAX DEPT
PO BOX 32010
LOUISVILLE, KY 40232-2010

FRANCHISE TAX FOR PUBLIC SERVICE COMPANY PROPERTY ASSESSMENTS

For Tax Year 2017

Tax Bill Number : 2001482

GNC:5225

DUE DATE
FEBRUARY 10, 2018

| Tax Year 2017 | Assessment | Tax Rate per \$100 | Amount Taxable |
|----------------------|-----------------------|--------------------|--------------------------|
| Real Estate | \$43,404.00 | .490 | \$212.68 |
| Tangible | <u>\$1,355,829.00</u> | .813 | <u>\$11,022.89</u> |
| Total Assessment | \$1,399,233.00 | | \$11,235.57 |
| TOTAL TAX DUE | | | \$11,235.57 ✓ |
| | | | FEBRUARY 10, 2018 |

PLEASE REMIT PAYMENT TO CITY OF HENDERSON, P.O. BOX 716, HENDERSON, KY. 42419

IF YOU HAVE ANY QUESTIONS PLEASE CALL Shelly Melloy AT (270)831-1200 EXT 2209

RECEIVED

JAN 17 2018

TAX DEPT.

Commonwealth of Kentucky

**PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT**
For County, School or Special Taxes

Manual Bill Issued Due to
Special Assessment of Services
Categories different from other bills

Return Payment to:

OFFICE OF THE FAYETTE COUNTY SHERIFF
County FAYETTE
Address PO BOX 34148
LEXINGTON, KY 40588-4148

Bill No. 270260

Assessment for 2017 Taxes

Date 1/5/2018

Name KENTUCKY UTILITIES CO.
Address C/O SCOTT WILLIAMS, CORPORATE TAX DEPT
P.O. BOX 32010
LOUISVILLE, KY 40232-2010

| | | | | |
|------------------------------|-----------------|---------------------------------------|--------------------------------|------------------|
| Real Estate Assessed Value | \$25,908,899.00 | PROPERTY CLASS - Rate per \$100 value | Tangible Assessed Value | \$234,622,984.00 |
| Refuse Assessed Value | \$19,648,320.00 | | Street Cleaning Assessed Value | \$19,593,974.00 |
| Street Lights Assessed Value | \$23,987,782.00 | | | |

| | Real Estate Rate | Tangible Rate | Real Estate Tax | Tangible Tax | Totals by Taxing District |
|-----------------|------------------|---------------|---------------------|-----------------------|---------------------------|
| County | 0.0800 | 0.0915 | \$20,727.12 | \$214,680.03 | \$235,407.15 |
| School | 0.7500 | 0.7500 | \$194,316.74 | \$1,759,672.38 | \$1,953,989.12 |
| Extension | 0.0035 | 0.0038 | \$906.81 | \$8,915.67 | \$9,822.48 |
| Soil/Water | 0.0006 | | \$155.45 | | \$155.45 |
| Health | 0.0280 | 0.0280 | \$7,254.49 | \$65,694.44 | \$72,948.93 |
| Tran | 0.0600 | 0.0600 | \$15,545.34 | \$140,773.79 | \$156,319.13 |
| use | 0.1426 | | \$28,018.50 | | \$28,018.50 |
| Street Cleaning | 0.0097 | | \$1,900.62 | | \$1,900.62 |
| Street Lights | 0.0210 | | \$5,037.43 | | \$5,037.43 |
| Totals | | | \$273,862.51 | \$2,189,736.31 | \$2,463,598.82 |
| | | | | Total Tax | \$2,463,598.82 |

Signed DONALD W BLEVINS JR/BY *Donald W Blevins Jr* Deputy Clerk
 Payment Received By KATHY H. WITT *Kathleen Steiner* Sheriff
 Date 1/9/18 By *[Signature]* Deputy

PENALTY (1)
INTEREST (2)
10% SHERIFF
ADD ON FEE (3)

Approved
JH Williams
1/30/18

PAYMENT INSTRUCTIONS

This statement for public service company property taxes is due and payable 30 days after notice (KRS 136.050(2)). No discount is allowable for early payment. If not paid within 30 days, a 10% penalty of total tax plus interest at the tax interest rate per KRS 131.183 per annum applies. Make payment to sheriff of county named on statement. Also, a 10% Sheriff Add-On Fee is applied to tax and penalty.

TOTAL TAX PENALTY AND INTEREST

- (1) 10 percent of total tax if not paid within 30 days
- (2) the tax interest rate per KRS 131.183 per annum if not paid within 30 days
- (3) 10% of total tax including 10% penalty, but without interest

If there is a question regarding this bill, please contact _____ at () _____

RECEIVED

JAN 17 2018

TAX DEPT.

BATH CO.

Commonwealth of Kentucky
Property Tax Statement-Public Service Company

Return payment to:

Sheriff John Tuffy Snedegar
PO Box 95
Owingsville, KY 40360
606-674-2931

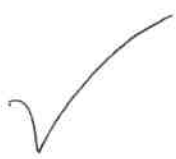
GNC: 5225 Account # 0
Type Code: EU BILL 2017-53 0
DATE 12-19-2017

Assesment for 2017 Taxes

| | |
|---|----------------------|
| 0 KENTUCKY UTILITIES CO C/O SCOTT WILLIAMS, DIRECTOR, TAX PO BOX 32010 LOUISVILLE, KY 40232 | Payment Instructions |
|---|----------------------|

| Tax Entity | Rate | Assesment | County Tax | School Tax | Special Tax |
|-------------------|------|-----------|------------|------------|-------------|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Total Real Estate | | | | | \$644.44 |
| Total Tangible | | | | | \$47,862.32 |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | \$0.00 | \$0.00 | \$48,506.75 |

| | | |
|--|---|--------------------|
| Signed: _____ <small>County Clerk</small> | Total Tax | \$48,506.75 |
| | Total Due if Paid By: DEC 23 2017 | _____ |
| Payment Received By: _____ <small>Sheriff</small> | Total Due if Paid By: JAN 23 2018 | _____ |
| | Total Due if Paid By: FEB 23 2018 | _____ |
| Date: _____ | Total Due After 90 Days Plus Interest: | _____ |



Make Check Payable To:

Jerry Coffman
Casey County Sheriff
P.O. Box 100
Liberty, KY 42539

Property Tax Bill
Commonwealth of Kentucky
2017 Casey County Franchise Bill
Today's Date: Thursday, January 18, 2018

KENTUCKY UTILITIES CO
SCOTT WILLIAMS DIRECTOR CORPORATE
TAX DEPT
P O BOX 32010
LOUISVILLE, KY 40232-2010

Bill Date: January 18, 2018
Bill Number: 005225
Map Number:
PVA Account Number:
Tax District: 00

Property Location:

Deed Book / Deed Page:
/

Property Description:

Farm Acres:
County Clerk: Casey Davis

Assessment:

| Property Class | Tax Authority | Assessed Value | Rate / \$100 | Tax |
|--------------------------|---------------|----------------|--------------|------------------|
| REAL_ESTATE | COUNTY | 29,498.00 | 0.06700000 | 19.76 |
| REAL_ESTATE | SCHOOL | 29,498.00 | 0.47300000 | 139.53 |
| REAL_ESTATE | HEALTH | 29,498.00 | 0.04300000 | 12.68 |
| REAL_ESTATE | EXTENSION | 29,498.00 | 0.01914000 | 5.65 |
| REAL_ESTATE | SOIL CONSV | 29,498.00 | 0.01400000 | 4.13 |
| REAL_ESTATE | AMBULANCE | 29,498.00 | 0.06000000 | 17.70 |
| REAL_ESTATE | HOSPITAL | 29,498.00 | 0.06200000 | 18.29 |
| REAL_ESTATE | LIBRARY | 29,498.00 | 0.08700000 | 25.66 |
| TANG_45 | COUNTY | 2,695,861.00 | 0.06700000 | 1,806.23 |
| TANG_45 | SCHOOL | 2,695,861.00 | 0.47300000 | 12,751.42 |
| TANG_45 | HEALTH | 2,695,861.00 | 0.04300000 | 1,159.22 |
| TANG_45 | EXTENSION | 2,695,861.00 | 0.01914000 | 515.99 |
| TANG_45 | AMBULANCE | 2,695,861.00 | 0.06000000 | 1,617.52 |
| TANG_45 | HOSPITAL | 2,695,861.00 | 0.06200000 | 1,671.43 |
| TANG_45 | LIBRARY | 2,695,861.00 | 0.14730000 | 3,971.00 |
| Total Assessment: | | | | 23,736.21 |

Adjustments:

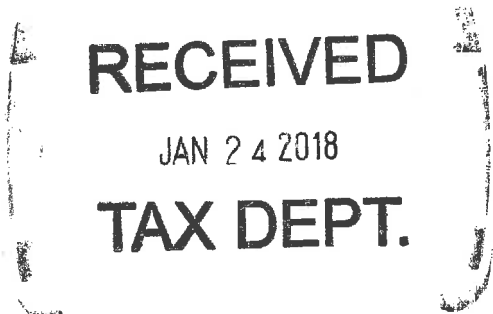
| Adjustment Type | Assessment Type | Assessed Value | Amount |
|---------------------------|-----------------|----------------|--------|
| Total Adjustments: | | | |

GROSS TAX IS DUE WITHIN 30 DAYS OF THIS NOTICE
IF NOT PAID, A 10% PENALTY PLUS 10% INTEREST PER ANNUM WILL APPLY.

Payments:

| Receipt Number | Check / MO Number | Paid By | Teller | Payment Method | Paid Date/Time | Amount |
|------------------------|-------------------|---------|--------|----------------|----------------|--------|
| Total Payments: | | | | | | |

Balance Due: 23,736.21



Attachment to Response to KIUC-1 Question No. 52

Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Page: 7 of 225
DATE: 01/18/2018
TYPE: EU

Return Tax Payment to Sheriff
MARY KINDER
BOONE COUNTY
100 COURT SQUARE
EMINGSBURG, KY 41041
County Clerk JARROD FRITZ
Telephone 606 845 8461

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:
Address: SCOTT WILLIAMS DIRECTOR, CORP TAX DPT
PO BOX 32010
LOUISVILLE KY 40232

| Time of District | Assessed Value | Real Estate Rate Per \$100 Value | Multiplier | Assessed Value | Tangible Rate Per \$100 Value | Multiplier | Total Real and Tangible Tax Due |
|------------------|----------------|----------------------------------|------------|----------------|-------------------------------|------------|---------------------------------|
| AL ESTATE | 12,522.00 | 0.0450 | 5.63 | 12,522.00 | 0.0450 | | 5.63 |
| AL ESTATE | 12,522.00 | 0.0454 | 5.68 | 12,522.00 | 0.0587 | | 5.68 |
| AL ESTATE | 12,522.00 | 0.1600 | 20.04 | 12,522.00 | 0.1600 | | 20.04 |
| AL ESTATE | 12,522.00 | 0.0500 | 6.26 | 12,522.00 | 0.0500 | | 6.26 |
| AL ESTATE | 12,522.00 | 0.0840 | 10.52 | 12,522.00 | 0.1222 | | 10.52 |
| AL ESTATE | 12,522.00 | 0.4420 | 55.35 | 12,522.00 | 0.4420 | | 55.35 ✓ |
| AL ESTATE | 12,522.00 | 0.0150 | 1.88 | 12,522.00 | 0.0150 | | 1.88 |
| INGIBLES | | 0.0450 | | 3,733,070.00 | 0.0450 | 1,679.88 | 1,679.88 |
| INGIBLES | | 0.0454 | | 3,733,070.00 | 0.0587 | 2,192.81 | 2,192.81 |
| INGIBLES | | 0.1600 | | 3,733,070.00 | 0.1600 | 5,972.91 | 5,972.91 |
| INGIBLES | | 0.0500 | | 3,733,070.00 | 0.0500 | 1,866.54 | 1,866.54 |
| INGIBLES | | 0.0840 | | 3,733,070.00 | 0.1222 | 4,561.81 | 4,561.81 |
| INGIBLES | | 0.4420 | | 3,733,070.00 | 0.4420 | 16,500.17 | 16,500.17 ✓ |

Signed _____
County Clerk

Total Due: 32,879.48 ✓



Garrett

For County, School
or Special Taxes

61A255(1-90)

Commonwealth of Kentucky

**PROPERTY TAX STATEMENT
PUBLIC SERVICE COMPANY**

Return Payment To:

Sheriff **Josh Neale**
County **Gallatin**
Address **PO Box 1025**
Warsaw, KY 41095

Bill No. **1**
GNC No. **5225**
Type Co. **EU**

Assessment for **2017 Taxes**

Date **1/10/2018**

Address:

PAYMENT INSTRUCTIONS

Name: Kentucky Utilities Co.
c/o Scott Williams, Dir, Corporate Tax Dept
Street: PO Box 32010

City: Louisville

State: KY

Zip: 40232-2010

This statement for public service company property taxes is due and payable 30 days after notice. **(KRS 136.050 (2))**. No discount is allowable for early payment. If not paid within 30 days, a 10 percent penalty of total tax plus interest at the interest rate per KRS 131.183 per annum applies. Make payment to sheriff of county named on statement.

Attn: Scott Williams Director Corporate Tax Dept

| Property Class-Rate Per \$ 100 | | | Value | County | School | Special |
|----------------------------------|--------|----------------------------|----------|-------------|-------------------|---------------------------------------|
| County- Real Estate | 0.0890 | School | 0.6680 | \$181,377 | \$161.43 | \$1,211.60 ***** |
| County -Tangible | 0.1630 | School | 0.6680 | \$4,340,597 | \$7,075.17 | \$28,995.19 ***** |
| Library- Real Estate | ***** | ***** | 0.1190 | \$181,377 | ***** | ***** \$215.84 |
| Library- Tangible | ***** | ***** | 0.1192 | \$4,340,597 | ***** | ***** \$5,173.99 |
| Health - Real Estate | ***** | ***** | 0.0550 | \$181,377 | ***** | ***** \$99.76 |
| Health - Tangible | ***** | ***** | 0.0550 | \$4,340,597 | ***** | ***** \$2,387.33 |
| Extension Service - Real Estate | ***** | ***** | 0.057530 | \$181,377 | ***** | ***** \$104.35 |
| Extension Service - Tangible | ***** | ***** | 0.070318 | \$4,340,597 | ***** | ***** \$3,052.22 |
| Soil Conservation - Real Estate | ***** | ***** | 0.0090 | \$181,377 | ***** | ***** \$16.32 |
| Totals By Taxing District | | K K K K K K K K K K | | | \$7,236.60 | \$30,206.79 \$11,049.81 |

Tracy Miles *Miles*
County Clerk Phone:859-567-5411

Total Tax \$48,493.19

Payment Received By: _____

Penalty
(10 percent of total tax
if not paid within 30 days)

Sheriff/Deputy _____

Interest
(tax interest rate per
KRS 131.183 per annum
if not paid within 30 days)

Date _____

Total Tax, Penalty, and Interest _____

RECEIVED

JAN 17 2018

TAX DEPT.

Jessamine County Sheriff's Office

Kevin Corman, Sheriff

101 S. 2nd St. - Ste. A

Nicholasville, KY 40356

(859) 885-4139

Garrett

Tax Year 2017

Bill Number 362

Date Mailed 01/17/2018

Taxpayer Kentucky Utilities Co.
C/O Scott Williams - Director
P O Box 32010

Louisville KY 40232-2010

| Tax District | Real Assessment | Real Rate | Real Base | Tang Assessment | Tang Rate | Tang Base | Total Base Amount |
|--------------|-----------------|-----------|-----------|-----------------|-----------|-----------|-------------------|
| County | 367,582.00 | 0.0710 | 260.98 | 10,956,600.00 | 0.1600 | 17530.56 | \$17,791.54 |
| School | 367,582.00 | 0.6930 | 2547.34 | 10,956,600.00 | 0.6930 | 75929.24 | \$78,476.58 |
| Health | 367,582.00 | 0.0300 | 110.27 | 10,956,600.00 | 0.0300 | 3286.98 | \$3,397.25 |
| Library | 367,582.00 | 0.1110 | 408.02 | 10,956,600.00 | 0.1952 | 21387.28 | \$21,795.30 |
| Ag. Ext | 367,582.00 | 0.0170 | 62.49 | 10,956,600.00 | 0.0300 | 3286.98 | \$3,349.47 |
| County Fire | 350,144.00 | 0.0520 | 182.07 | 7,194,557.00 | 0.0480 | 3453.39 | \$3,635.46 |

Amount Due if paid:

Base Amount by 02/17/2018 \$128,445.60 ✓

21% Penalty after 02/17/2018 \$155,419.17

Comments Please make checks payable to:
Jessamine County Sheriff
101 S. 2nd St. - Ste. A
Nicholasville KY 40356

If there is any questions regarding this bill, contact Vita Savage, Office Manager at 859.885.9512.

RECEIVED
JAN 22 2018
TAX DEPT.

**PUBLIC SERVICE COMPANY
DISTILLED SPIRITS OR TELECOMS
PROPERTY TAX STATEMENT**

61A255&61A500
Commonwealth of Kentucky
DEPARTMENT OF REVENUE



TAX YEAR 2017

GNC: 5225
Date: 12/30/2017

TAXPAYER'S NAME

Bill No.
Return Payment To:

KENTUCKY UTILITIES COMPANY
C/O SCOTT WILLIAMS, CORPORATE TAX DEPT
P O BOX 32010
LOUISVILLE KY 40232-2010

MIKE SMITH
KNOX COUNTY SHERIFF
234 COURT SQUARE
BARBOURVILLE KY 40906

For County, School or Special Taxes
Assessment for Taxes

| Name of District County/School/Specials | Rate (Per \$100 Value) | Assessed Value | Tax Due | District Total |
|--|---------------------------|-------------------|----------|-------------------|
| COUNTY GENERAL | REAL .10900 | 364996 | 397.85 | |
| COUNTY GENERAL | TANG .24420 | 10605664 | 25899.03 | 26296.88 |
| COMMON SCHOOL | REAL .53200 | 364996 | 1941.78 | |
| COMMON SCHOOL | TANG .53200 | 10605664 | 56422.13 | 58363.91 |
| AMBULANCE DIST | REAL .02100 | 364996 | 76.65 | |
| AMBULANCE DIST | TANG .06830 | 10605664 | 7243.67 | 7320.32 |
| HOSPITAL DIST | REAL .07000 | 364996 | 255.50 | |
| HOSPITAL DIST | TANG .07000 | 10605664 | 7423.96 | 7679.46 |
| LIBRARY | REAL .06500 | 364996 | 237.25 | |
| LIBRARY | TANG .17200 | 10605664 | 18241.74 | 18478.99 |
| HEALTH | REAL .04000 | 364996 | 146.00 | |
| HEALTH | TANG .04000 | 10605664 | 4242.27 | 4388.27 |
| EXTENSION | REAL .03500 | 364996 | 127.75 | |
| EXTENSION | TANG .07890 | 10605664 | 8367.87 | 8495.62 |
| CONSERVATION DIS | REAL .02100 | 364996 | 76.65 | 76.65 |
| FIRE DISTRICT | REAL .10000 | 0 | 0.00 | 0.00 |
| TOTAL TAXES | | | | 131100.10 ✓ |

10 percent penalty if not paid within 30 days 13110.01
10 percent of tax and penalty Sheriff's add on fee 14421.01
Total due if paid after 2/12/2018 158631.12

This statement for public service company property taxes is due and payable 30 days after notice. No discount is allowed for early payment. If not paid within 30 days, a 10% penalty plus a 10% sheriff's add on fee is applied (KRS 134.430(3)).

Mike Corey, Clerk by B Hamand, DIC
MIKE COREY, KNOX County Clerk

RECEIVED
JAN 10 2018
TAX DEPT.

Garrett

!2017522517!

2017 Laurel County Franchise Property Tax Statement

John Root
 Laurel County Franchise Sheri
 203 S Broad St.

 London, KY 40741

Bill Number: 522517
 District: Regular
 Location: FRANCHISE
 Description:
 Map Number:
 Farm Acres: 0

Exemption: \$0.00

Deed:

KENTUCKY UTILITIES
 C/O SCOTT WILLIAMS DIRECTOR COR TAX
 PO BOX 32010
 LOUISVILLE KY 40232

| | |
|------------------------------------|------------|
| 2. | |
| Face Amount If Paid By Feb 8, 2018 | 219,528.99 |
| 21% Penalty Paid After APR 8 2018 | 265,630.08 |

Amount Enclosed: _____

Check or Money Order Number: _____

Detach and return with check payable to Sheriff John Root: When paying by mail, include a self-addressed stamped envelope for receipt.

2017 Laurel County Franchise Property Tax Statement

IF THIS TAX BILL SHOULD BE PAID BY MORTGAGE COMPANY OR NEW OWNER, PLEASE FORWARD TO RESPONSIBLE PARTY PROMPTLY.

John Root
 Laurel County Franchise Sheri
 203 S Broad St.

 London, KY 40741

Bill Number: 522517
 District: Regular
 Location: FRANCHISE
 Description:
 Map Number:
 Farm Acres: 0

Exemption: \$0.00

Deed:

| Description | Rate Per \$100 | Assessed Value | Tax |
|--------------------------------|----------------|----------------|--------------|
| County Real Estate 17 | 0.0610 | 2,190,189 | 1,336.02 |
| County Tang 17 | 0.0610 | 26,199,268 | 15,981.55 |
| Common School Real Estate 2017 | 0.4900 | 2,176,968 | 10,667.14 ✓ |
| Common School Tangible 2017 | 0.4900 | 25,557,138 | 125,229.98 ✓ |
| EB School Real 17 | 0.4870 | 13,221 | 64.39 ✓ |
| EB School Tang 17 | 0.4870 | 642,130 | 3,127.17 ✓ |
| Health(Real) 17 | 0.0400 | 2,190,189 | 876.08 |
| Health(Tang) 17 | 0.0400 | 26,199,268 | 10,479.71 |
| Library(Real) 17 | 0.0800 | 2,190,189 | 1,752.15 |
| Library(Tang) 17 | 0.1383 | 26,199,268 | 36,233.59 |
| Co Extension(Real 17) | 0.0346 | 2,190,189 | 758.24 |
| Co Extension(Tang 17) | 0.0494 | 26,199,268 | 12,935.36 |
| Soil Cons Real 17 | 0.0040 | 2,190,189 | 87.61 |

KENTUCKY UTILITIES
 C/O SCOTT WILLIAMS DIRECTOR COR TAX
 PO BOX 32010
 LOUISVILLE KY 40232
 !2017522517!

RECEIVED

JAN 15 2018

TAX DEPT.

| | | |
|------------------------------------|-----------|--------------|
| | Total Tax | 219,528.99 ✓ |
| Amount Due if: | | |
| Face Amount If Paid By Feb 8, 2018 | | 219,528.99 |
| 21% Penalty Paid After APR 8 2018 | | 265,630.08 |

61A255 (1-06)

Commonwealth of Kentucky
DEPARTMENT OF REVENUE

**PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT**

Bill No. 2017-5

GNC No. 5225 Type Co. EU

Date 11-Jan-18

For County, School or Special Taxes

Assessment for 2017 Taxes

Return Tax Payment to Sheriff:

Curt Folger
Lincoln County Sheriff
104 N Second St
Stanford, KY 40484
County Clerk George O. Spoonamore IV
Telephone Number (606)365-2696

CURT FOLGER
Name KENTUCKY UTILITIES CO
Attn C/O SCOTT WILLIAMS DIRECTOR
Address CORPORATE TAX DEPT
Address PO BOX 32010
City, State, ZIP Code LOUISVILLE, KY 40232-2010
LINCOLN CO. SHERIFF

| Name of District County/School/Specials | Assessed Value Real Estate | Real Estate Rate | Multi-pier See Reverse | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi-pier See Reverse | Tax Due Tangible | Total Real and Tangible Tax Due |
|--|-------------------------------|---------------------|------------------------------|------------------------|-------------------------------|-------------------------------------|------------------------------|---------------------|---------------------------------------|
| COUNTY | 226164 | 0.105 | 1 | 237.47 | 8617970 | 0.105 | 1 | 9048.87 | 9286.34 |
| HEALTH DEPT | 226164 | 0.04 | 1 | 90.47 | 8617970 | 0.04 | 1 | 3447.19 | 3537.66 |
| LIBRARY | 226164 | 0.078 | 1 | 176.41 | 8617970 | 0.078 | 1 | 6722.02 | 6898.43 |
| COUNTY EXTENSION | 226164 | 0.0457 | 1 | 103.36 | 8617970 | 0.0693 | 1 | 5972.25 | 6075.61 |
| AMBULANCE | 226164 | 0.098 | 1 | 221.64 | 8617970 | 0.098 | 1 | 8445.61 | 8667.25 |
| FIRE | 118771 | 0.066 | 1 | 78.39 | 6358500 | 0.066 | 1 | 4196.61 | 4275 |
| SCHOOL | 226164 | 0.535 | 1 | 1209.98 | 8617970 | 0.535 | 1 | 46106.14 | 47316.12 |
| Total District Tax \$ | | | | | | | | | 86056.41 |

RECEIVED

JAN 17 2018

TAX DEPT.

Important: See Reverse

COMMONWEALTH OF KENTUCKY: MUHLENBERG COUNTY
 RETURN PAYMENT TO:
 CURTIS MCGEHEE
 Sheriff of Muhlenberg County
 P.O. Box 227
 Greenville, Kentucky 42345

Garrett
 Bill No. _____
 Date 12/28/17

PUBLIC SERVICE COMPANY
 PROPERTY TAX STATEMENT
 For County, School or Special Taxes
 ASSESSMENT YEAR: 2017

Kentucky Utilities CO
 c/o Scott Williams, Director, Corp Tax Dept
 PO BOX 32010
 Louisville KY 40232-2010

This statement for public service company property taxes is due and payable **30 days after notice (KRS 136.050(2))**. No discount is allowable for early payment. If not paid within 30 days, a 10 percent penalty of total tax plus interest at the tax interest rate per **KRS 131.183** per annum applies. Make payment to Sheriff of County names in statement.

| Property Class-Rate Per \$100 Value | Rate | Assessed Value | County Tax | School Tax | Special Tax |
|---|---------|-----------------|-------------|--------------|-------------|
| Real Estate County | 0.1130% | \$0.00 | \$0.00 | | \$0.00 |
| Tangible County | 0.1020% | \$0.00 | \$0.00 | | |
| School (Real Estate) | 0.5320% | \$2,259,431.00 | | \$12,020.17 | |
| School (Tangible) | 0.5320% | \$31,339,100.00 | | \$166,724.01 | |
| SPECIAL | | | | | |
| Health (Real Estate) | 0.0300% | \$2,259,431.00 | | | \$677.83 |
| Health (Tangible) | 0.0300% | \$31,339,100.00 | | | \$9,401.73 |
| Franchise (Real Estate) | 0.1130% | \$2,259,431.00 | \$2,553.16 | | |
| Franchise (Tangible) | 0.1020% | \$31,339,100.00 | \$31,965.88 | | |
| Library (Real Estate) | 0.1030% | \$2,259,431.00 | | | \$2,327.21 |
| Library (Tangible) | 0.1527% | \$31,339,100.00 | | | \$47,854.81 |
| TERSHEDES | | | | | |
| East Fork Pond Creek | 0.0600% | \$555.00 | | | \$0.33 |
| Flood Plain (Per Acre) | 1.5000% | \$0.00 | | | \$0.00 |
| Mud River | 0.0135% | \$79.00 | | | \$0.01 |
| Pond Creek | 0.0220% | \$0.00 | | | \$0.00 |
| Fire Protection (Per Acre) | 0.0200% | \$0.00 | | | \$0.00 |
| Cooperative Ext (Real Estate) | 0.0198% | \$2,259,431.00 | | | \$447.36 |
| Cooperative Ext (Tangible) <i>7B 102006</i> | 0.0201% | \$31,339,100.00 | | | \$6,289.44 |
| Conservation Dist (Real Estate) | 0.0052% | \$2,259,431.00 | | | \$117.49 |
| Airport (Real Estate) | 0.0090% | \$2,259,431.00 | | | \$203.35 |
| Airport (Tangible) | 0.0090% | \$31,339,100.00 | | | \$2,820.52 |
| Agricultural Products (In Stg) | 0.0940% | \$0.00 | | | \$0.00 |
| W Muhl. Pond River Flood Plain | 1.5000% | \$0.00 | | | \$0.00 |

TOTALS BY TAXING DISTRICT **\$34,519.04 \$178,744.18 \$70,140.08**

Signed *Myleen Spurlin* County Clerk

TOTAL TAX: \$283,403.30

Payment Received By _____ Sheriff
 Date: _____
 By: _____ Deputy Clerk


IF PAID BY Feb 10 2018 \$283,403.30
 IF PAID BY March 12 2018 \$297,573.47
 IF PAID AFTER March 12 2018 \$342,917.99

TAX DEPT.

If there is a question regarding this bill, please contact Muhlenberg County Clerk's Office at (270) 338-1441

**PUBLIC SERVICE COMPANY
DISTILLED SPIRITS OR TELECOMS
PROPERTY TAX STATEMENT**

61A255&61A500
Commonwealth of Kentucky
DEPARTMENT OF REVENUE



TAX YEAR 2017

GNC: 5225
Date: 01/06/2018
Bill No.
Return Payment To:

TAXPAYER'S NAME

KENTUCKY UTILITIES COMPANY
C/O SCOTT WILLIAMS, CORPORATE TAX DEPT GREG SPECK
P O BOX 32010 PULASKI COUNTY SHERIFF
LOUISVILLE KY 40232-2010 P.O. BOX 752
SOMERSET, KY 42502

For County, School or Special Taxes
Assessment for Taxes

| Name of District County/School/Specials | Rate (Per \$100 Value) | Assessed Value | Tax Due | District Total |
|--|---------------------------|-------------------|----------|-------------------|
| COUNTY GENERAL | REAL .05100 | 1306110 | 666.12 | |
| COUNTY GENERAL | TANG .05100 | 20451044 | 10430.03 | 11096.15 |
| COMMON SCHOOL | REAL .54100 | 575847 | 3115.33 | |
| COMMON SCHOOL | TANG .54100 | 13808814 | 74705.68 | 77821.01 |
| SCIENCE HILL SCH | REAL .68100 | 73413 | 499.94 | |
| SCIENCE HILL SCH | TANG .68100 | 634617 | 4321.74 | 4821.68 |
| LIBRARY | REAL .06600 | 1306110 | 862.03 | |
| LIBRARY | TANG .07530 | 20451044 | 15399.64 | 16261.67 |
| HEALTH | REAL .03000 | 1306110 | 391.83 | |
| HEALTH | TANG .03000 | 20451044 | 6135.31 | 6527.14 |
| EXTENSION | REAL .01500 | 1306110 | 195.92 | |
| EXTENSION | TANG .01630 | 20451044 | 3333.52 | 3529.44 |
| TOTAL TAXES | | | | 120057.09 ✓ |
| 10 percent penalty if not paid within 30 days | | | | 12005.71 |
| 10 percent of tax and penalty Sheriff's add on fee | | | | 13206.28 |
| Total due if paid after | | | | 145269.08 |

This statement for public service company property taxes is due and payable 30 days after notice. No discount is allowed for early payment. If not paid within 30 days, a 10% penalty plus a 10% sheriff's add on fee is applied (KRS 134.430(3)).

Linda Burnett
LINDA BURNETT, PULASKI County Clerk

RECEIVED

JAN 19 2018

TAX DEPT.

HARLAN INDEPENDENT SCHOOL DISTRICT
HARLAN, KENTUCKY

No. F1912 (2017)

TAXPAYER'S RECEIPT

| PROPERTY CLASS | RATE | PER \$100 VALUE | ASSESSMENT | RETURN NOTICE WITH PAYMENT WHETHER PAYING IN PERSON OR BY MAIL. WHEN PAYING BY MAIL, INCLUDE SELF-ADDRESSED STAMPED ENVELOPE FOR RECEIPT. | TAXES |
|-----------------------------|-------|-----------------|------------|---|-----------|
| REAL PROPERTY | .5000 | | 430,534. | Harlan Independent School Tax Collector P.O. Box 1193 Harlan, Kentucky 40831 | 2,152.67 |
| TANGIBLE PROPERTY | .5000 | | 5,152,632. | | 25,763.16 |
| SPECIAL VOTED BUILDING FUND | | | | | |
| TOTALS | | | 5,583,166. | | 27,915.83 |

MAKE CHECK PAYABLE TO:

KENTUCKY UTILITIES CO
 C/O SCOTT WILLIAMS, DIRECTOR,
 PO BOX 32010
 LOUISVILLE KY 40232-2010

| | |
|--------------------------|------------------|
| AMOUNT DUE IF | |
| PAID BY | 2-11-18 |
| PAID BY | |
| PAID BY | |
| PAID AFTER | |
| ADVERTISING AND COSTS | |
| TOTAL AMOUNT PAID | 27,915.83 |

RECEIVED
 JAN 17 2018
TAX DEPT.

61A255 (1-06)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

Attachment to Response to KIUC-1 Question No. 52
 PUBLIC SERVICE COMPANY
 PROPERTY TAX STATEMENT
 For County, School or Special Taxes
 Assessment for Year 2017 Taxes

BILL NO: 163
 Page 183 of 227
 GNC NO: 5225
 DATE: 02/02/2018
 TYPE: EU

Return Tax Payment to Sheriff
 SHERRY L FOX
 BOYD COUNTY
 130 MAIN STREET RM 7
 IRVINE, KY 40336
 County Clerk SHERRY L FOX
 Telephone 606-723-5156

Taxpayer Name: KENTUCKY UTILITIES CO
 ATTN: C/O SCOTT WILLIAMS, DIRECTOR
 Address: COPROPRATE TAX DEPT
 P O BOX 32010
 LOUISVILLE KY 40232 2010

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| REAL ESTATE AMB | 177,861.00 | 0.1000 | | 177.86 | | 0.1000 | | | 177.86 |
| REAL ESTATE CNTY | 177,861.00 | 0.0890 | | 158.30 | | 0.1050 | | | 158.30 |
| REAL ESTATE CONS | 177,861.00 | 0.0150 | | 26.68 | | | | | 26.68 |
| REAL ESTATE EXT | 177,861.00 | 0.0680 | | 120.95 | | 0.1745 | | | 120.95 |
| REAL ESTATE HLTH | 177,861.00 | 0.0800 | | 142.29 | | 0.0800 | | | 142.29 |
| REAL ESTATE LIB | 177,861.00 | 0.1280 | | 227.66 | | 0.1367 | | | 227.66 |
| REAL ESTATE SCHL | 177,861.00 | 0.5160 | | 917.76 | | 0.5160 | | | 917.76 |
| TANGIBLES AMB | | 0.1000 | | | 5,377,779.00 | 0.1000 | | 5,377.78 | 5,377.78 |
| TANGIBLES CNTY | | 0.0890 | | | 5,377,779.00 | 0.1050 | | 5,646.67 | 5,646.67 |
| TANGIBLES EXT | | 0.0680 | | | 5,377,779.00 | 0.1745 | | 9,384.22 | 9,384.22 |
| TANGIBLES HLTH | | 0.0800 | | | 5,377,779.00 | 0.0800 | | 4,302.22 | 4,302.22 |
| TANGIBLES LIB | | 0.1280 | | | 5,377,779.00 | 0.1367 | | 7,351.42 | 7,351.42 |
| TANGIBLES SCHL | | 0.5160 | | | 5,377,779.00 | 0.5160 | | 27,749.34 | 27,749.34 |

Signed Sherry L Fox
 County Clerk

Total Due: 61,583.15 ✓

Attachment to Response to KIUC-1 Question No. 52

51A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

BILL NO: ~~Garrett~~ 306
GNC NO: 005225
DATE 02/02/2018
TYPE: EU

Turn Tax Payment to Sheriff
LPH DALE BOZARTH
HANCOCK COUNTY
PO BOX 427
HAWESVILLE KY 42348
County Clerk
Telephone

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN:

Address: C/O SCOTT WILLIAMS CORPORATE TAX DEPT
PO BOX 32010
LOUISVILLE KY 40232 2010

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Assessed | | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|----------------------|-------------------------|-----------------|---------------------|---------------------------------------|
| | | | | Value Real Estate | Rate Per \$100 Value | | | |
| REAL ESTATE CNTY | 308,069.00 | 0.0560 | | 172.52 | 0.0560 | | 172.52 | |
| REAL ESTATE HLTH | 308,069.00 | 0.0425 | | 130.93 | 0.0425 | | 130.93 | |
| REAL ESTATE LIB | 308,069.00 | 0.1160 | | 357.36 | 0.1160 | | 357.36 | |
| REAL ESTATE SCHL | 308,069.00 | 0.6390 | | 1,968.56 | 0.6390 | | 1,968.56 | |
| TANGIBLE CNTY | | 0.0560 | | 3,552,905.00 | 0.0560 | 1,989.63 | 1,989.63 | |
| TANGIBLE HLTH | | 0.0425 | | 3,552,905.00 | 0.0425 | 1,509.98 | 1,509.98 | |
| TANGIBLE LIB | | 0.1160 | | 3,552,905.00 | 0.1160 | 4,121.37 | 4,121.37 | |
| TANGIBLE SCHL | | 0.6390 | | 3,552,905.00 | 0.6390 | 22,703.06 | 22,703.06 | |

Signed Irina Ogle
County Clerk

Total Due: 32,953.41

**PUBLIC SERVICE COMPANY
DISTILLED SPIRITS OR TELECOMS
PROPERTY TAX STATEMENT**

61A255&61A500

Commonwealth of Kentucky
DEPARTMENT OF REVENUE

TAX YEAR 2017

GNC:

5225

Date:

12/30/2017

Bill No.

Return Payment To:

TAXPAYER'S NAME

KENTUCKY UTILITIES COMPANY
C/O SCOTT WILLIAMS, CORPORATE TAX DEPT
P O BOX 32010
LOUISVILLE KY 40232-2010

LESLIE E. SMITH
HARLAN COUNTY SHERIFF
P.O. BOX 978
HARLAN KY 40831

For County, School or Special Taxes
Assessment for Taxes

| Name of District County/School/Specials | Rate (Per \$100 Value) | Assessed Value | Tax Due | District Total |
|--|---------------------------|-------------------|-----------|-------------------|
| COUNTY GENERAL | REAL .41500 | 2788080 | 11570.53 | |
| COUNTY GENERAL | TANG .43460 | 32365130 | 140658.85 | 152229.38 |
| COMMON SCHOOL | REAL .54800 | 2357546 | 12919.35 | |
| COMMON SCHOOL | TANG .54800 | 27212498 | 149124.49 | 162043.84 |
| LIBRARY | REAL .10000 | 2788080 | 2788.08 | |
| LIBRARY | TANG .15040 | 32365130 | 48677.16 | 51465.24 |
| HEALTH | REAL .05500 | 2788080 | 1533.44 | |
| HEALTH | TANG .05500 | 32365130 | 17800.82 | 19334.26 |
| EXTENSION | REAL .09000 | 2788080 | 2509.27 | |
| EXTENSION | TANG .14000 | 32365130 | 45311.18 | 47820.45 |
| CONSERVATION DIS | REAL .01500 | 2788080 | 418.21 | 418.21 |
| TOTAL TAXES | | | | 433311.38 ✓ |

10 percent penalty if not paid within 30 days 43331.14
 10 percent of tax and penalty Sheriff's add on fee 47664.25
 Total due if paid after 02/29/2018 524306.77

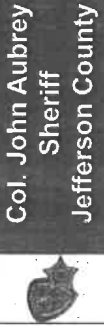
This statement for public service company property taxes is due and payable 30 days after notice. No discount is allowed for early payment. If not paid within 30 days, a 10% penalty plus a 10% sheriff's add on fee is applied (KRS 134.430(3)).

DONNA G. HOSKINS, HARLAN County Clerk

Jefferson County Kentucky

2017 Property Tax Notice

Date Issued 01/22/18



| Bill Number | Property ID Number | Type of Property |
|-------------|--------------------|------------------|
| 2171701 | 98-7000-0000-5225 | REAL ESTATE |

Owner of record

KENTUCKY UTILITIES COMPANY
 %SCOTT WILLIAMS, DIRECTOR
 CORPORATE TAX DEPT
 PO BOX 32010
 LOUISVILLE KY 40232-2010

IF YOU HAVE QUESTIONS ABOUT YOUR PROPERTY TAXES PLEASE CALL THE APPROPRIATE OFFICE:
 2017 TAX BILL SHERIFF 574-5479
 ASSESSMENTS FVA OFFICE 574-6380
 URBAN SERV. DIST. LOUISVILLE 574-5479
 YOU CAN CHECK YOUR TAX INFO AT OUR WEBSITE WWW.JCSOKY.ORG

If Paid By: Balance Due:

01/22/18-02/22/18 ✓ 34,981.20 (Gross Tax)
 02/23/18-04/15/18 42,327.26 (10%+10%)

Taxes not paid by the last date shown are considered delinquent and may be subject to legal action.

Here's how we figured your gross tax:

| Schedule / Description of Property | Taxable Assessment | Taxing Jurisdiction | Tax Rate/\$100 | Gross Tax |
|------------------------------------|--------------------|---------------------|----------------|-----------|
| 5620 NEW CUT RD | Total | | | |
| Dist 98 | Block 7000 | LK DML FRN R E | .1000 | 6.29 |
| | Lot 0000 | URBAN SD FR RE | .3538 | 10,459.42 |
| | Sublot 5225 | METRO FRN REAL | .1235 | 3,658.81 |
| | | JCPS FRN REAL | .7040 | 20,856.68 |



Pg. 1 of 2

Jefferson County Kentucky 2017 Property Tax Notice

Date Issued 01/22/18



| Bill Number | Property ID Number | Type of Property |
|-------------|--------------------|------------------|
| 2171701 | 86-005225 | PERSONAL |

Owner of record

IF YOU HAVE QUESTIONS ABOUT YOUR PROPERTY TAXES
 PLEASE CALL THE APPROPRIATE OFFICE:
 ASSESSMENTS: PVA OFFICE 574-6380
 2017 TAX BILL SHERIFF 574-5479
 URBAN SERVICE DIST LOUISVILLE 574-5479

KENTUCKY UTILITIES COMPANY
 %SCOTT WILLIAMS, DIRECTOR
 CORPORATE TAX DEPT
 PO BOX 32010
 LOUISVILLE KY 40232-2010

If Paid By: Balance Due:

| | |
|----------|------------------------|
| 02/22/18 | 960,458.65 (Gross Tax) |
| 04/15/18 | 1,162,154.96 (10%+10%) |

Here's how we figured your gross tax:

CUST # 798137

Taxes not paid by the last date shown are considered delinquent and may be subject to legal action.

| Schedule / Description of Property | Taxable Assessment | Taxing Jurisdiction | Tax Rate/\$100 | Gross Tax |
|------------------------------------|--------------------|------------------------------|----------------|------------|
| 19 Franchise Tax | 515,217 | Lake Dreamland Fire District | .1000 | 515.22 |
| 19 Franchise Tax | 66,536,285 | Urban Service District | .5660 | 376,595.37 |
| 19 Franchise Tax | 67,051,502 | Jefferson County | .1660 | 111,305.49 |
| | | Jefferson Co. Public Schools | .7040 | 472,042.57 |

pg. 2 of 2

RECEIVED

JAN 29 2018

TAX DEPT.

Total: \$995,439.85

Amount paid to date: \$:00

01A255(01-06)

Commonwealth of Kentucky

For County, School or Special Taxes

PROPERTY TAX STATEMENT PUBLIC SERVICE COMPANY

Return Payment To:

Certification date: 12/12/2017 Print date: 12/13/2017

Sheriff County Address Howard Wayne Niemeier Bracken PO Box 186 Brooksville KY 41004

GNC: 005225 TYPE CO: EU TAX TYPE: 035 Date 2/9/2018

Assessment 2017 Tax Bill

Name: KENTUCKY UTILITIES CO

PAYMENT INSTRUCTIONS

Street: PO BOX 32010

This statement for public service company property taxes is due and payable 30 days after notice. (KRS 136.050 (2). No discount is allowable for early payment. If not paid within 30 days, a 10 percent penalty plus a 10 percent sheriff's add-on fee (KRS 134.430(3) of total tax and interest at the tax interest rate per KRS 131.183 per annum applies. Make payment to sheriff of county named on statement.

City: LOUISVILLE

State: KY

Zip: 40232-2010

Attn: C/O SCOTT WILLIAMS DIRECTOR, CORPORATE TAX DEPT

Property Class-Rate Per \$ 100

Table with columns: Property Class, Rate, Value, County, School, Special. Rows include Real Estate County, Health, Ambulance, Extension, Soil, Library, Real Estate School, Tangible County, Health, Ambulance, Extension, Library, Tangible School, and Totals By Taxing District.

Rae Jean Aoe County Clerk

Total Tax \$73,670.79

Payment Received By:

Penalty (10 percent of total tax if not paid within 30 days)

Fee (10% sheriff's add-on)

Interest (tax interest rate per KRS 131.183 per annum if not paid within 30 days)

Sheriff/Deputy

Date

Total Tax, Penalty, and Interest

RECEIVED
FEB 28 2018

228.18
FA YETT 022818
ACCOUNTS PAYABLE

DISBURSEMENT REQUEST

For Charitable Contributions / Company Sponsorships Use The Community Investments & Sponsorships Payment Request Form
(Corporate Policy & Procedures are on Intranet)

Specify Company: LG&E and KU Service Company (Service) Kentucky Utilities Company
LG&E and KU Capital Corp. Louisville Gas & Electric Company (Utility)

SUPPLIER NAME: Don Elovins, Fayette County Clerk DUE DATE: _____
REMITTANCE ADDRESS: 162 Main Street
Lexington, KY 40507

ENTERED

SPECIAL INSTRUCTIONS: Please call Ellis Stump at X3311 when ready for pick up

| PROJECT | TASK | EXP TYPE | EXP ORG | AMOUNT |
|--------------|--------|----------|---------|---------------------|
| 106609 | 165160 | 0699 | 015690 | \$135,410.00 |
| 108909 | 236033 | 0699 | 015690 | 5212,840.48 |
| TOTAL | | | | \$348,250.48 |

PREPARER SIGNATURE: Ellis Stump DATE: 2/28/2018
 APPROVER SIGNATURE: Don Elovins (Don For Denise Simon) DATE: 2/28/2018
 APPROVER TITLE: Director, Electric Reliability

REASON FOR EXPENDITURE:

Line 1 - License and Registration KU March Renewals (Renewed thru March 2019)
Line 2 - Property Taxes for KU March Renewals (Renewed thru March 2019)

Revised 03/2013

2/28/2018



Donald W. Blevins

Clerk of Fayette County

February 27, 2018

LG & E and KU Energy LLC
ATTN: Ellie Stump
820 West Broadway
P. O. Box 32020
Louisville, Ky. 40232

Re: Fleet Completion

Dear Ellie:

Your fleet is complete and ready for pick-up. The totals are as follows:

Renewals - \$136,410.00
Taxes - \$212,840.46 ✓
Postage -
Grand total - \$349,250.46

Sincerely,

La Vern Sallee
Deputy Clerk Fayette County

162 East Main St. • Lexington, KY 40507 • 859 / 253-3344
Fax 859 / 231-9619

This fax was received by GFI FaxMaker fax server. For more information, visit: <http://www.gfi.com>

Pfeiffer, Morgan

From: LG&E ERS Website
Sent: Wednesday, February 28, 2018 7:14 AM
To: Hardison, Austyn; Johnson, Bernadette; Doggett, Bill; Hayes, Bradley; Fajardo, Carla; Mills, Chase; Cribbs, David; Simon, Denise; Delegation of Authority; Thompson, Drucilla; Nelson, Dustin; Brest, Garrett; LaGrange, Gregory; Schmidt, Jeanie; Poston, Jeffrey; Wade, Jimmy; Lafollette, John; Wolfe, John; Koressel, Josef; Freshley, Karyn; Sherrow, Kathy; Hines, Kenton; Lewellen, Kevin; Mugavin, Matt; Loxley, Matthew; Karavayev, Max; Taylor, Michelle; Pfeiffer, Morgan; Wise, Nicholas; Hendrix, Seth; Branham, Tammy; Wright, Terry; Randall, William; Zycus Admin; Oracle Security; Cash Management; Wheeler, Annette; Woodworth, Steve; Gentry, Kim; Trimble, Robert; McDonald, Rosanna; Connolly, Raymond
Subject: Delegation Of Authority Notification For DENISE SIMON to TERRY WRIGHT

This delegation of authority is effective with the start of the work day 2/28/2018 through the end of the work day 2/28/2018.
The Reason for this delegation of authority is Other.

| Delegation of Authority | | Authority Delegated to | |
|-------------------------|------------------------------|------------------------|------------------------------|
| Name | DENISE SIMON | Name | TERRY WRIGHT |
| Location | Broadway Office Complex-1 | Location | Auburndale Operations Center |
| Department | Dir Electric Reliability | Department | Forestry Services |
| Company | LG&E and KU Services Company | Company | LG&E and KU Services Company |
| Phone | 502/627-3035 | Phone | 502/364-8498 |
| E-Mail | DENISE.SIMON@LGE-KU.COM | E-Mail | TERRY.WRIGHT@LGE-KU.COM |
| Cell Phone | N/A | Cell Phone | 859-361-1064 |
| Pager | N/A | Pager | N/A |

Comments :

FRANCHISE TAX BILL - McCracken County, Kentucky

_017 Tax Year

Bill Number: 40003

Billed to:

Kentucky Utilities Company
 C/O Scott Williams, Corporate Tax Department
 P.O. Box 32010
 Louisville, KY 40232-2010

GNC 5225
 TYPE CO EU
 TAX TYPE 035
 Certification Date 12-Dec-17

| District | Real Estate | | | Tangible Property | | | |
|------------------------------|-------------|------------|----------------------|------------------------------------|------------|---------------|-----------------------|
| | Rate | Assessment | Tax Due | Rate | Assessment | Tax Due | |
| County | 0.09400 ✓ | 1,121,029 | \$ 1,053.77 ✓ | 0.09400 | 7,963,440 | \$ 7,485.63 ✓ | |
| County School | 0.52000 ✓ | 1,121,029 | 5,829.35 ✓ | 0.53000 ✓ | 7,963,440 | 42,206.23 ✓ | |
| Library | 0.05900 ✓ | 1,121,029 | 661.41 ✓ | 0.05900 | 7,963,440 | 4,698.43 ✓ | |
| Health | 0.02400 ✓ | 1,121,029 | 269.05 ✓ | 0.02400 | 7,963,440 | 1,911.23 ✓ | |
| Extension Service | 0.02904 ✓ | 1,121,029 | 325.55 ✓ | 0.05862 <i>5/31/17</i> | 7,963,440 | 4,429.03 ✓ | |
| Mental Health | 0.01100 ✓ | 1,121,029 | 123.31 ✓ | 0.01100 | 7,963,440 | 875.98 ✓ | |
| ✓ Paducah Jr College | 0.02100 ✓ | 1,121,029 | 235.42 ✓ | 0.02870 ✓ | 7,963,440 | 2,285.51 ✓ | |
| Reidland Fire | 0.07100 ✓ | 690,405 | 490.19 ✓ | 0.07100 ✓ | 457,208 | 324.62 ✓ | |
| Hendron Fire | 0.06650 | 3,389 | 2.25 ✓ | 0.06650 | - | - | |
| Concord Fire | 0.07500 | 49 | 0.04 ✓ | 0.07500 | 138,728 | 104.05 ✓ | |
| West McC Fire | 0.06900 | 399,436 | 275.61 ✓ | 0.06900 | 1,663,618 | 1,147.90 ✓ | |
| Lone Oak Fire | 0.04700 | - | - | 0.04700 | - | - | |
| Melber Fire | 0.04300 | - | - | 0.04300 | - | - | |
| Total Real Estate Tax | | | \$ 9,265.95 ✓ | Total Tangible Property Tax | | | \$ 65,468.61 ✓ |

This statement for public service company property taxes is due and payable 30 days after notice (KRS 136.050(2)). No discount is allowable for early payment. If not paid within 30 days, a 10% penalty of total tax plus an additional 10% of the total amount due applies.

| | |
|---|----------------------------|
| Total Tax Due By March 31, 2018 | \$ 74,734.56 ✓ |
| Penalties Due After March 31, 2018 | 15,694.26 |
| Amount Due After March 31, 2018 | <u>\$ 90,428.82</u> |

Please Make Check Payable to:

Jon Hayden,
 McCracken County Sheriff
 301 South Sixth Street
 Paducah, KY 42003



If you have any questions regarding your tax billing, please contact us at (270) 444-4719.

Attachment to Response to KIUC-1 Question No. 52

61A255 (1-06)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

PUBLIC SERVICE COMPANY
PROPERTY TAX STATEMENT
For County, School or Special Taxes
Assessment for Year 2017 Taxes

Bill No. 05 of 20177009
GNC NO: 5225
Garrett
DATE 04/02/2018
TYPE: EU

Return Tax Payment to Sheriff
ANNIE TINNELL
BULLITT COUNTY
PO BOX 205
SHEPHERDSVILLE, KY 40165
County Clerk KEVIN MOONEY
Telephone 502-543-2513

Taxpayer Name: KENTUCKY UTILITIES CO
ATTN: %SCOTT WILLIAMS, DIR. CORP TAX
Address: C/O RON MILLER
P.O. BOX 32010
LOUISVILLE KY 40232 2010

| Name of District County/School/Spcls | Assessed Value Real Estate | Real Estate Rate Per \$100 Value | Multi- plier | Tax Due Real Estate | Assessed Value Tangible | Tangible Rate Per \$100 Value | Multi- plier | Tax Due Tangible | Total Real and Tangible Tax Due |
|---|----------------------------------|--|-----------------|------------------------|-------------------------------|-------------------------------------|-----------------|---------------------|---------------------------------------|
| ZONETON FIRE DI: FD4 | 289,324.00 | 0.1000 | | 289.32 | | 0.1000 | | | 289.32 ✓ |
| TANGIBLES CNTY | | 0.0969 | | | 1,033,260.00 | 0.0969 | | 1,032.23 | 1,032.23 |
| TANGIBLES EXT | | 0.0099 | | | 1,033,260.00 | 0.0136 | | 140.32 | 140.32 |
| TANGIBLES HLTH | | 0.0240 | | | 1,033,260.00 | 0.0240 | | 247.98 | 247.98 |
| TANGIBLES LIB | | 0.0690 | | | 1,033,260.00 | 0.0700 | | 723.28 | 723.28 |
| TANGIBLES SCHL | | 0.7140 | | | 1,033,260.00 | 0.7140 | | 7,377.48 | 7,377.48 ✓ |
| TANG ZONETON FI FD4 | | 0.1000 | | | 350,803.00 | 0.1000 | | 350.80 | 350.80 ✓ |
| REAL ESTATE CNTY | 289,874.00 | 0.0969 | | 280.89 | | 0.0999 | | | 280.89 |
| REAL ESTATE EXT | 289,874.00 | 0.0099 | | 28.67 | | 0.0136 | | | 28.67 |
| REAL ESTATE HLTH | 289,874.00 | 0.0240 | | 69.57 | | 0.0240 | | | 69.57 |
| REAL ESTATE LIB | 289,874.00 | 0.0690 | | 200.01 | | 0.0700 | | | 200.01 |
| REAL ESTATE SCHL | 289,874.00 | 0.7140 | | 2,069.70 | | 0.7140 | | | 2,069.70 ✓ |

Signed _____

Kevin Mooney
County Clerk

Total Due:

12,810.25 ✓

TAX YEAR 2018



CITY OF NORTON TREASURER
Barbara Muir, MGT
P.O. Box 618
Norton, VA 24273
Phone: (276) 679-7246

| | |
|----------|----------------|
| Ticket # | Account Number |
| 6 | 4 |

DUE DATE May 15, 2018

REAL ESTATE TAX STATEMENT

The Treasurer only collects taxes, does not assess property, fix valuations, set rates or grant exemptions and has no authority to make changes to the tax roll.

Kentucky Utilities Co.
Bruce Raque/Tax Project Mgr.
P.O Box 32010
Louisville, KY 40202

Inquiries on Assessments and Address Changes, contact the Commissioner of the Revenue's office at 276-679-0031.

First half 2018 Real Estate taxes are due by May 15, 2018.
If paid after due date, add penalty of:
Assessed tax \$10.00 or under - no more than tax
Assessed tax \$10.00 - \$100.00 - \$10.00 minimum
Assessed tax over \$100.00 - 10% of tax

Interest is 10% per year beginning June 1, 2018.
Code of Virginia 58.1-3913 Delinquent tax **MUST** be paid First.
If check is not honored by bank, receipt is void.

See the back of this notice for payment options and additional information.

| Tax Rate | Land | Building and Improvements | Total Value | Annual Tax | Map Number and Description |
|---|----------|---------------------------|-------------|------------------------|----------------------------|
| .90 | 12402926 | | 12402926 | 111626.33 | R/E Public Service |
| Line # | Tax Year | Ticket Number | TAX | Adjustments & Payments | TOTAL DUE |
| | 2018 | 6 | 55813.17 | | 55813.17 |
| FIRST HALF - TOTAL DUE BY May 15, 2018 | | | | | 55813.17 |



WISE COUNTY TREASURER
DELORES W. SMITH, CPA, MGT
PO BOX 1308
WISE VA 24293-1308

2018 Public Service Corp Taxes

IMPORTANT TAX INFORMATION

1. If Real Estate has been sold, please forward this bill to the new owner or the Treasurer's office.
- * 2. Mortgage Company requests have been sent to them (if noted below), otherwise the taxpayer has the responsibility to forward the bill to them.
3. Envelopes must be postmarked on or before due date.
4. 10.0% Penalty or \$2.00, whichever is greater (cannot exceed the levy) shall be charged after 05/31/2018.
5. 5.0% Interest/Year Beginning 06/01/2018.

INFORMATION/INQUIRIES

Commissioner of Revenue.....276-328-3556
 Payments.....276-328-4077

See the back of this notice for payment options and additional information.

KENTUCKY UTILITIES COMPANY
DBA OLD DOMINION POWER CO NORT
C/O SCOTT WILLIAMS, MGR TAX AC
PO BOX 32010
LOUISVILLE KY 40202

Under the State Law ALL Payments Shall be applied to the Oldest Tax Owing

| YEAR | TAX ID NUMBER | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|---------------|----------------|-----------------|----------------|
| 2018 | 0039 | 10075670 | 18A0039PSR00002 | SCC () 039 RE |

DUE DATE: May 31, 2018 LI SCC LIPPS KU REAL ESTATE
0.0000 ac.

| DESCRIPTION | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
|---------------------------|----------------|-------------------|-------------------|
| Land | | 0 | |
| Buildings, utilities, etc | | 15,124,239 | |
| TOTAL: | 0.00620 | 15,124,239 | 93,770.28 |
| Due May 31, 2018 | | | 46,885.14 ✓ |
| Due Oct. 31, 2018 | | | 46885.14 ✓ |
| TOTAL DUE: | | | 93770.28 ✓ |

IT IS THE OBLIGATION OF THE TAXPAYER TO SEE THAT THE PROPER TAX BILL IS RECEIVED AND PAID ON TIME.

WHEN PAYING BY MAIL SEND A STAMPED SELF ADDRESSED ENVELOPE IF A RECEIPT IS DESIRED.



WISE COUNTY TREASURER
DELORES W. SMITH, CPA, MGT
PO BOX 1308
WISE VA 24293-1308

2018 Public Service Corp Taxes

IMPORTANT TAX INFORMATION

1. If Real Estate has been sold, please forward this bill to the new owner or the Treasurer's office.
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3. Envelopes must be postmarked on or before due date.
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5. 5.0% Interest/Year Beginning 06/01/2018.

KENTUCKY UTILITIES COMPANY
DBA OLD DOMINION POWER CO NORT
C/O SCOTT WILLIAMS, MGR TAX AC
PO BOX 32010
LOUISVILLE KY 40202

INFORMATION/INQUIRIES

Commissioner of Revenue.....276-328-3556
 Payments.....276-328-4077

See the back of this notice for payment options and additional information.

Under the State Law ALL Payments Shall be applied to the Oldest Tax Owing

| YEAR | TAX ID NUMBER | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|---------------|----------------|-----------------|---------------|
| 2018 | 0012 | 10075670 | 18A0012PSR00002 | SCC () 012 RE |

DUE DATE: May 31, 2018 **WI** **SCC WISE KU REAL E STATE**
 0.0000 ac.

| DESCRIPTION | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
|---------------------------|----------------|------------------|-------------------|
| Land | | 0 | |
| Buildings, utilities, etc | | 3,132,841 | |
| TOTAL: | 0.00620 | 3,132,841 | 19,423.61 |
| Due May 31, 2018 | | | 9,711.81 ✓ |
| Due Oct. 31, 2018 | | | 9711.80 |
| TOTAL DUE: | | | 19423.61 ✓ |

IT IS THE OBLIGATION OF THE TAXPAYER TO SEE THAT THE PROPER TAX BILL IS RECEIVED AND PAID ON TIME.

WHEN PAYING BY MAIL SEND A STAMPED SELF ADDRESSED ENVELOPE IF A RECEIPT IS DESIRED.



WISE COUNTY TREASURER
 DELORES W. SMITH, CPA, MGT
 PO BOX 1308
 WISE VA 24293-1308

2018 Public Service Corp Taxes

IMPORTANT TAX INFORMATION

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5. 5.0% Interest/Year Beginning 06/01/2018.

INFORMATION/INQUIRIES

Commissioner of Revenue.....276-328-3556
 Payments.....276-328-4077

See the back of this notice for payment options and additional information.

KENTUCKY UTILITIES COMPANY
 DBA OLD DOMINION POWER CO NORT
 C/O SCOTT WILLIAMS, MGR TAX AC
 PO BOX 32010
 LOUISVILLE KY 40202

Under the State Law ALL Payments Shall be applied to the Oldest Tax Owing

| YEAR | TAX ID NUMBER | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|---------------|----------------|-----------------|---------------|
| 2018 | 0011 | 10075670 | 18A0011PSR00002 | SCC () 011 RE |

DUE DATE: May 31, 2018 SP SCC ST PAUL KU REA L ESTATE
 0.0000 ac.

| DESCRIPTION | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
|---------------------------|----------------|------------------|-------------------|
| Land | | 0 | |
| Buildings, utilities, etc | | 2,103,111 | |
| TOTAL: | 0.00620 | 2,103,111 | 13,039.29 |
| Due May 31, 2018 | | | 6,519.65 ✓ |
| Due Oct. 31, 2018 | | | 6519.64 |
| TOTAL DUE: | | | 13039.29 ✓ |

IT IS THE OBLIGATION OF THE TAXPAYER TO SEE THAT THE PROPER TAX BILL IS RECEIVED AND PAID ON TIME.

**WHEN PAYING BY MAIL SEND A STAMPED
 SELF ADDRESSED ENVELOPE IF A RECEIPT IS DESIRED.**

RETAIN THIS PORTION FOR YOUR RECORDS



WISE COUNTY TREASURER
DELORES W. SMITH, CPA, MGT
PO BOX 1308
WISE VA 24293-1308

2018 Public Service Corp Taxes

IMPORTANT TAX INFORMATION

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5. 5.0% Interest/Year Beginning 06/01/2018.

KENTUCKY UTILITIES COMPANY
DBA OLD DOMINION POWER CO NORT
C/O SCOTT WILLIAMS, MGR TAX AC
PO BOX 32010
LOUISVILLE KY 40202

INFORMATION/INQUIRIES

Commissioner of Revenue.....276-328-3556
 Payments.....276-328-4077

See the back of this notice for payment options and additional information.

Under the State Law ALL Payments Shall be applied to the Oldest Tax Owing

| YEAR | TAX ID NUMBER | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|---------------|----------------|-----------------|---------------|
| 2018 | 0010 | 10075670 | 18A0010PSR00002 | SCC () 010 RE |

DUE DATE: May 31, 2018 CO SCC COEBURN KU REA L ESTATE
 0.0000 ac.

| DESCRIPTION | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
|---------------------------|----------------|------------------|-------------------|
| Land | | 0 | |
| Buildings, utilities, etc | | 1,688,928 | |
| TOTAL: | 0.00620 | 1,688,928 | 10,471.35 |
| Due May 31, 2018 | | | 5,235.68 ✓ |
| Due Oct. 31, 2018 | | | 5235.67 ✓ |
| TOTAL DUE: | | | 10471.35 |

IT IS THE OBLIGATION OF THE TAXPAYER TO SEE THAT THE PROPER TAX BILL IS RECEIVED AND PAID ON TIME.

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DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS



WISE COUNTY TREASURER
DELORES W. SMITH, CPA, MGT
PO BOX 1308
WISE VA 24293-1308

2018 Public Service Corp Taxes

IMPORTANT TAX INFORMATION

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5. 5.0% Interest/Year Beginning 06/01/2018.

INFORMATION/INQUIRIES

Commissioner of Revenue.....276-328-3556
 Payments.....276-328-4077

See the back of this notice for payment options and additional information.

KENTUCKY UTILITIES COMPANY
DBA OLD DOMINION POWER CO NORT
C/O SCOTT WILLIAMS, MGR TAX AC
PO BOX 32010
LOUISVILLE KY 40202

Under the State Law ALL Payments Shall be applied to the Oldest Tax Owing

| YEAR | TAX ID NUMBER | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------------------------|---------------|----------------|----------------------------------|---------------|
| 2018 | 0009 | 10075670 | 18A0009PSR00002 | SCC () 009 RE |
| DUE DATE: May 31, 2018 | | BS | SCC BIG STONE GAP KU REAL ESTATE | |

0.0000 ac.

| DESCRIPTION | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
|---------------------------|----------------|------------------|--------------------|
| Land | | 0 | |
| Buildings, utilities, etc | | 4,136,648 | |
| TOTAL: | 0.00620 | 4,136,648 | 25,647.22 ✓ |
| Due May 31, 2018 | | | 12,823.61 ✓ |
| Due Oct. 31, 2018 | | | 12823.61 |
| TOTAL DUE: | | | 25647.22 ✓ |

IT IS THE OBLIGATION OF THE TAXPAYER TO SEE THAT THE PROPER TAX BILL IS RECEIVED AND PAID ON TIME.

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 SELF ADDRESSED ENVELOPE IF A RECEIPT IS DESIRED.**

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS



WISE COUNTY TREASURER
 DELORES W. SMITH, CPA, MGT
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2018 Public Service Corp Taxes

IMPORTANT TAX INFORMATION

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5. 5.0% Interest/Year Beginning 06/01/2018.

KENTUCKY UTILITIES COMPANY
 DBA OLD DOMINION POWER CO NORT
 C/O SCOTT WILLIAMS, MGR TAX AC
 PO BOX 32010
 LOUISVILLE KY 40202

INFORMATION/INQUIRIES

Commissioner of Revenue.....276-328-3556
 Payments.....276-328-4077

See the back of this notice for payment options and additional information.

Under the State Law ALL Payments Shall be applied to the Oldest Tax Owing

| YEAR | TAX ID NUMBER | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|---------------|----------------|-----------------|---------------|
| 2018 | 0005 | 10075670 | 18A0005PSR00002 | SCC () 005 RE |

DUE DATE: May 31, 2018 GL SCC GLADEVILLE KU REAL ESTATE

0.0000 ac.

| DESCRIPTION | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
|---------------------------|----------------|------------------|-------------------|
| Land | | 0 | |
| Buildings, utilities, etc | | 9,859,203 | |
| TOTAL: | 0.00620 | 9,859,203 | 61,127.06 |
| Due May 31, 2018 | | | 30,563.53 ✓ |
| Due Oct. 31, 2018 | | | 30563.53 |
| TOTAL DUE: | | | 61127.06 ✓ |

IT IS THE OBLIGATION OF THE TAXPAYER TO SEE THAT THE PROPER TAX BILL IS RECEIVED AND PAID ON TIME.

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 SELF ADDRESSED ENVELOPE IF A RECEIPT IS DESIRED.**

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS



WISE COUNTY TREASURER
 DELORES W. SMITH, CPA, MGT
 PO BOX 1308
 WISE VA 24293-1308

2018 Public Service Corp Taxes

| IMPORTANT TAX INFORMATION | |
|---------------------------|---|
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| 3. | Envelopes must be postmarked on or before due date. |
| 4. | 10.0% Penalty or \$2.00, whichever is greater (cannot exceed the levy) shall be charged after 05/31/2018. |
| 5. | 5.0% Interest/Year Beginning 06/01/2018. |

KENTUCKY UTILITIES COMPANY
 DBA OLD DOMINION POWER CO NORT
 C/O SCOTT WILLIAMS, MGR TAX AC
 PO BOX 32010
 LOUISVILLE KY 40202

INFORMATION/INQUIRIES
 Commissioner of Revenue.....276-328-3556
 Payments.....276-328-4077

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Under the State Law ALL Payments Shall be applied to the Oldest Tax Owing

| YEAR | TAX ID NUMBER | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|---------------|----------------|-----------------|---------------|
| 2018 | 0008 | 10075670 | 18A0008PSR00002 | SCC () 008 RE |

DUE DATE: May 31, 2018

AP

SCC APPALACHIA KU REAL ESTATE

0.0000 ac.

| DESCRIPTION | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
|---------------------------|----------------|------------------|-------------------|
| Land | | 0 | |
| Buildings, utilities, etc | | 1,596,175 | |
| TOTAL: | 0.00620 | 1,596,175 | 9,896.29 |
| Due May 31, 2018 | | | 4,948.15 ✓ |
| Due Oct. 31, 2018 | | | 4948.14 |
| TOTAL DUE: | | | 9896.29 ✓ |

IT IS THE OBLIGATION OF THE TAXPAYER TO SEE THAT THE PROPER TAX BILL IS RECEIVED AND PAID ON TIME.

WHEN PAYING BY MAIL SEND A STAMPED SELF-ADDRESSED ENVELOPE IF A RECEIPT IS DESIRED.

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS



WISE COUNTY TREASURER
 DELORES W. SMITH, CPA, MGT
 PO BOX 1308
 WISE VA 24293-1308

2018 Public Service Corp Taxes

IMPORTANT TAX INFORMATION

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5. 5.0% Interest/Year Beginning 06/01/2018.

INFORMATION/INQUIRIES

Commissioner of Revenue.....276-328-3556
 Payments.....276-328-4077

See the back of this notice for payment options and additional information.

KENTUCKY UTILITIES COMPANY
 DBA OLD DOMINION POWER CO NORT
 C/O SCOTT WILLIAMS, MGR TAX AC
 PO BOX 32010
 LOUISVILLE KY 40202

Under the State Law ALL Payments Shall be applied to the Oldest Tax Owing

| YEAR | TAX ID NUMBER | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|---------------|----------------|-----------------|---------------|
| 2018 | 0007 | 10075670 | 18A0007PSR00002 | SCC () 007 RE |

DUE DATE: May 31, 2018

RI

SCC RICHMOND KU RE AL ESTATE

0.0000 ac.

| DESCRIPTION | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
|---------------------------|----------------|-------------------|--------------------|
| Land | | 0 | |
| Buildings, utilities, etc | | 10,460,393 | |
| TOTAL: | 0.00620 | 10,460,393 | 64,854.44 |
| Due May 31, 2018 | | | |
| Due Oct. 31, 2018 | | | 32,427.22 ✓ |
| TOTAL DUE: | | | 32,427.22 ✓ |
| | | | 64854.44 ✓ |

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**WHEN PAYING BY MAIL SEND A STAMPED
 SELF ADDRESSED ENVELOPE IF A RECEIPT IS DESIRED.**

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS

46,885.14
 9,711.81
 4,519.45
 5,235.68
 12,823.61
 30,543.53
 4,948.15
 32,427.22

 \$149,114.79

DISBURSEMENT REQUEST

For Charitable Contributions / Company Sponsorships / Company Sponsorships Use The Community Investments & Sponsorships Payment Request Form

(Corporate Policy & Procedures are on Intranet)

Specify Company:

LG&E and KU Services Company (Service)
 Kentucky Utilities Company
 LG&E and KU Energy LLC
 LG&E and KU Capital Corp.
 Louisville Gas & Electric Company (Utility)

SUPPLIER NAME: Don Blowers, Fayette County Clerk

REMITTANCE ADDRESS: 162 Main Street

Lexington, KY 40507

DUE DATE: _____

SPECIAL INSTRUCTIONS: Please call Ellis Stump at X5611 when ready for pick up

PAYMENT DISTRIBUTION

| PROJECT | TASK | EXP TYPE | EXP ORG | AMOUNT |
|--------------|--------|----------|---------|--------------------|
| 106808 | 165100 | 0699 | 015550 | \$3,698.00 |
| 106808 | 239033 | 0699 | 015550 | \$50,612.64 |
| TOTAL | | | | \$54,310.64 |

PREPARER SIGNATURE: *Ellis Stump* DATE: 8/14/2018
 APPROVER SIGNATURE: *[Signature]* DATE: 8/14/2018
 APPROVER TITLE: Mgt Transportation

REASON FOR EXPENDITURE

Line 1 - License and registration KU September renewals (renewed thru Sept. 2019)
 Line 2 - 2018 Property taxes on KU September renewals

Revised 03/2013



Donald W. Blevins

Clerk of Fayette County

August 13, 2018

LG & E and KU Energy LLC
ATTN: Ellie Stump
820 West Broadway
P. O. Box 32020
Louisville, Ky. 40232

Re: Fleet Completion

Dear Ellie:

Your fleet is complete and ready for pick-up. The totals are as follows:

Renewals - \$3698.00
Taxes - \$56,612.84 ✓
Postage -
Grand total - \$60,308.84

Sincerely,

La Vern Sallee
Deputy Clerk Fayette County

162 East Main St. • Lexington, KY 40507 • 859 / 253-3344
Fax 859 / 231-9619

CITY OF NORTON TREASURER
 Barbara Muir, MGT
 P.O. Box 618
 Norton, VA 24273
 Phone: (276) 679-7246



TAX YEAR 2018

| | |
|----------|----------------|
| Ticket # | Account Number |
| 20 | 4 |

REAL ESTATE TAX STATEMENT

DUE DATE October 15, 2018

Kentucky Utilities Co.
 Bruce Rague/Tax Project Mgr.
 P O Box 32010
 Louisville, KY 40202

The Treasurer only collects taxes, does not assess property, fix valuations, set rates or grant exemptions and has no authority to make changes to the tax roll.

Inquiries on Assessments and Address Changes, contact the Commissioner of the Revenue's office at 276-679-0031.

Second half 2018 Real Estate taxes are due by Oct. 15, 2018

If paid after due date, add penalty of:

Assessed tax \$10.00 or under - no more than tax

Assessed tax \$10.00 - \$100.00 - \$10.00 minimum

Assessed tax over \$100.00 - 10% of tax

Interest is 10% per year beginning November 1, 2018.

Code of Virginia 58.1-3913 Delinquent tax **MUST** be paid First.

If check is not honored by bank, receipt is void.

See the back of this notice for payment options and additional information.

| Tax Rate | Land | Building and Improvements | Total Value | Annual Tax | Map Number and Description | TOTAL DUE |
|--|----------|---------------------------|-------------|------------------------|----------------------------|-----------|
| .90 | 6237900 | | 6237900 | 56141.10 | R/E Public Service | 56141.10 |
| Line # | Tax Year | Ticket Number | TAX | Adjustments & Payments | | TOTAL DUE |
| | 2018 | 20 | 56141.10 | | R/E Public Service | 56141.10 |
| SECOND HALF - TOTAL DUE BY October 15, 2018 | | | | | | 56141.10 |

Garrett



WISE COUNTY TREASURER
DELORES W. SMITH, CPA, MGT
PO BOX 1308
WISE VA 24293-1308
 (276) 328-4077
 (276) 328-3666



*000302/8-S-0-B-0



KENTUCKY UTILITIES COMPANY
DBA OLD DOMINION POWER CO NORT
C/O SCOTT WILLIAMS, MGR TAX AC
PO BOX 32010
LOUISVILLE KY 40232-2010

2018 2nd HALF

REAL ESTATE TAX BILL
IMPORTANT TAX INFORMATION

- 1) 10 % Penalty or \$2.00, whichever is greater (cannot exceed the levy) will be assessed if not paid or postmarked on or before Oct 31, 2018.
- 2) 5 % Interest annually (5% APR) begins on Nov 1, 2018 and accrues on the first day of each month thereafter until paid in full.
- 3) By law, payments must be applied to the oldest delinquent tax, if applicable.
- 4) It is the obligation of the Taxpayer to see that the proper tax bill is received and paid on time.
- 5) Real Estate is assessed in the name of the person who owned the property as of January 1 of the tax year. If you feel as though you have received this bill in error please contact our office.

See back of this notice for payment options, and additional information.

Assessment Inquiries..... 276-328-3556

| YEAR | ACCOUNT NUMBER | TAX ID NUMBER | TICKET NUMBER | MAP ID NUMBER |
|-----------------------------------|----------------|---------------|---------------------------|-----------------------------|
| 2018 | 10075670 | 0005 | 18A0005PSR000020 | SCC () 005 RE |
| DESCRIPTION | GL | SCC | GLADEVILLE KU REAL ESTATE | 0.0000 ac. |
| ASSESSMENT TYPE | | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
| Land Buildings, utilities, etc | | 0.00620 | 9,859,203 ⁰ | 30,563.53 |
| TOTAL: | | | 9,859,203 | 30,563.53 |
| DUE OCT 31 | | | | Garrett 30,563.53 |
| TOTAL DUE: | | | | 30,563.53 |



WISE COUNTY TREASURER
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PO BOX 1308
WISE VA 24293-1308
 (276) 328-4077
 (276) 328-3666

2018 2nd HALF
REAL ESTATE TAX BILL
IMPORTANT TAX INFORMATION

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0003028-S 0-B 0

KENTUCKY UTILITIES COMPANY
DBA OLD DOMINION POWER CO NORT
C/O SCOTT WILLIAMS, MGR TAX AC
PO BOX 32010
LOUISVILLE KY 40232-2010

See back of this notice for payment options and additional information.

Assessment Inquiries..... 276-328-3556

| YEAR | ACCOUNT NUMBER | TAX ID NUMBER | TICKET NUMBER | MAP ID NUMBER |
|-----------------------------------|----------------|---------------|------------------------------|-------------------|
| 2018 | 10075670 | 0009 | 18A0009PSR000020 | SCC 0 009 RE |
| DESCRIPTION | BS | SCC | BIG STONE GAP KU REAL ESTATE | 0.0000 ac. |
| ASSESSMENT TYPE | RATE | | TOTAL VALUE | TOTAL TAX CHARGES |
| Land Buildings, utilities, etc | 0.00620 | | 4,136,648 ⁰ | 12,823.61 |
| TOTAL: | | | 4,136,648 | 12,823.61 |
| DUE OCT 31 | | | | 12,823.61 |
| TOTAL DUE: | | | | 12,823.61 |

Garrett



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 (276) 328-3666

2018 2nd HALF
REAL ESTATE TAX BILL
IMPORTANT TAX INFORMATION

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0000302/8-S-0-B-0

KENTUCKY UTILITIES COMPANY
 DBA OLD DOMINION POWER CO NORT
 C/O SCOTT WILLIAMS, MGR TAX AC
 PO BOX 32010
 LOUISVILLE KY 40232-2010

See back of this notice for payment options and additional information.

Assessment Inquiries..... 276-328-3556

| YEAR | ACCOUNT NUMBER | TAX ID NUMBER | TICKET NUMBER | MAP ID NUMBER |
|-----------------------------------|----------------|-----------------------------|------------------|-------------------|
| 2018 | 10075670 | 0010 | 18A0010PSR000020 | SCC 0 010 RE |
| DESCRIPTION | CO | SCC COEBURN KU REA L ESTATE | 0.0000 ac. | |
| ASSESSMENT TYPE | | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
| Land Buildings, utilities, etc | | 0.00620 | 1,688,928 | 0 |
| TOTAL: | | | 1,688,928 | 5,235.67 |
| DUE OCT 31 | | | | 5,235.67 |
| TOTAL DUE: | | | | 5,235.67 |

Carrett
5,235.67



WISE COUNTY TREASURER
DELORES W. SMITH, CPA, MGT
PO BOX 1308
WISE VA 24293-1308
 (276) 328-4077
 (276) 328-3666

2018 2nd HALF
REAL ESTATE TAX BILL
IMPORTANT TAX INFORMATION

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000302/8-S 0-B 0

KENTUCKY UTILITIES COMPANY
 DBA OLD DOMINION POWER CO NORT
 C/O SCOTT WILLIAMS, MGR TAX AC
 PO BOX 32010
 LOUISVILLE KY 40232-2010

See back of this notice for payment options and additional information.

Assessment Inquiries..... 276-328-3556

| YEAR | ACCOUNT NUMBER | TAX ID NUMBER | TICKET NUMBER | MAP ID NUMBER | |
|---------------------------|----------------|---------------|------------------|-------------------|------------|
| 2018 | 10075670 | 0039 | 18A0039PSR000020 | SCC () 039 RE | |
| DESCRIPTION | LI | SCC | LIPPS | KU REAL ESTATE | 0.0000 ac. |
| ASSESSMENT TYPE | | RATE | TOTAL VALUE | TOTAL TAX CHARGES | |
| Land | | | 0 | | |
| Buildings, utilities, etc | | 0.00620 | 15,124,239 | 46,885.14 | |
| TOTAL: | | | 15,124,239 | 46,885.14 | |
| TOTAL DUE: | | | | | |
| DUE OCT 31 | | | | 46,885.14 | |
| | | | | 46,885.14 | |



WISE COUNTY TREASURER
DELORES W. SMITH, CPA, MGT
PO BOX 1308
WISE VA 24293-1308
 (276) 328-4077
 (276) 328-3666

2018 2nd HALF
REAL ESTATE TAX BILL
IMPORTANT TAX INFORMATION

- 1) 10 % Penalty or \$2.00, whichever is greater (cannot exceed the levy) will be assessed if not paid or postmarked on or before Oct 31, 2018.
- 2) 5 % Interest annually (5% APR) begins on Nov 1, 2018 and accrues on the first day of each month thereafter until paid in full.
- 3) By law, payments must be applied to the oldest delinquent tax, if applicable.
- 4) It is the obligation of the Taxpayer to see that the proper tax bill is received and paid on time.
- 5) Real Estate is assessed in the name of the person who owned the property as of January 1 of the tax year. If you feel as though you have received this bill in error please contact our office.

000302/8-S 0-B 0

KENTUCKY UTILITIES COMPANY
 DBA OLD DOMINION POWER CO NORT
 C/O SCOTT WILLIAMS, MGR TAX AC
 PO BOX 32010
 LOUISVILLE KY 40232-2010

See back of this notice for payment options and additional information.

Assessment Inquiries..... 276-328-3556

| YEAR | ACCOUNT NUMBER | TAX ID NUMBER | TICKET NUMBER | MAP ID NUMBER |
|---------------------------|----------------|------------------------------|------------------|-------------------|
| 2018 | 10075670 | 0007 | 18A0007PSR000020 | SCC () 007 RE |
| DESCRIPTION | RI | SCC RICHMOND KU RE AL ESTATE | 0.0000 ac. | |
| ASSESSMENT TYPE | | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
| Land | | | 0 | |
| Buildings, utilities, etc | | 0.00620 | 10,460,393 | |
| TOTAL: | | | 10,460,393 | 32,427.22 |
| DUE OCT 31 | | | | 32,427.22 |

Garrett



WISE COUNTY TREASURER
DELORES W. SMITH, CPA, MGT
PO BOX 1308
WISE VA 24293-1308
 (276) 328-4077
 (276) 328-3666

2018 2nd HALF

REAL ESTATE TAX BILL
IMPORTANT TAX INFORMATION

- 1) 10 % Penalty or \$2.00, whichever is greater (cannot exceed the levy) will be assessed if not paid or postmarked on or before Oct 31, 2018.
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000302/e-S 0-B 0

KENTUCKY UTILITIES COMPANY
 DBA OLD DOMINION POWER CO NORT
 C/O SCOTT WILLIAMS, MGR TAX AC
 PO BOX 32010
 LOUISVILLE KY 40232-2010

See back of this notice for payment options and additional information.

Assessment Inquiries..... 276-328-3556

| YEAR | ACCOUNT NUMBER | TAX ID NUMBER | TICKET NUMBER | MAP ID NUMBER |
|-----------------------------------|----------------|--------------------------|------------------------|---------------------|
| 2018 | 10075670 | 0012 | 18A0012PSR000020 | SCC () 012 RE |
| DESCRIPTION | WI | SCC WISE KU REAL E STATE | 0.0000 ac. | |
| ASSESSMENT TYPE | | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
| Land Buildings, utilities, etc | | 0.00620 | 3,132,841 ⁰ | |
| TOTAL: | | | 3,132,841 | 9,711.80 Garrett |
| DUE OCT 31 | | | | 9,711.80 |
| TOTAL DUE: | | | | 9,711.80 |



WISE COUNTY TREASURER
DELORES W. SMITH, CPA, MGT
PO BOX 1308
WISE VA 24293-1308
 (276) 328-4077
 (276) 328-3666

2018 2nd HALF
REAL ESTATE TAX BILL
IMPORTANT TAX INFORMATION

- 1) 10 % Penalty or \$2.00, whichever is greater (cannot exceed the levy) will be assessed if not paid or postmarked on or before Oct 31, 2018.
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000302/8-S-0-B-0

KENTUCKY UTILITIES COMPANY
 DBA OLD DOMINION POWER CO NORT
 C/O SCOTT WILLIAMS, MGR TAX AC
 PO BOX 32010
 LOUISVILLE KY 40232-2010

See back of this notice for payment options and additional information.

Assessment Inquiries..... 276-328-3556

| YEAR | ACCOUNT NUMBER | TAX ID NUMBER | TICKET NUMBER | MAP ID NUMBER |
|---------------------------|----------------|-----------------------------|------------------|-------------------|
| 2018 | 10075670 | 0011 | 18A0011PSR000020 | SCC () 011 RE |
| DESCRIPTION | SP | SCC ST PAUL KU REA L ESTATE | 0.0000 ac. | |
| ASSESSMENT TYPE | | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
| Land | | | 2,103,111 | |
| Buildings, utilities, etc | | 0.00620 | 2,103,111 | |
| TOTAL: | | | | 6,519.64 |
| DUE OCT 31 | | | | 6,519.64 |
| TOTAL DUE: | | | | 6,519.64 |

Garrett

2018 2nd HALF

REAL ESTATE TAX BILL

IMPORTANT TAX INFORMATION

- 1) 10 % Penalty or \$2.00, whichever is greater (cannot exceed the levy) will be assessed if not paid or postmarked on or before Oct 31, 2018.
- 2) 5 % Interest annually (5% APR) begins on Nov 1, 2018 and accrues on the first day of each month thereafter until paid in full.
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See back of this notice for payment options and additional information.

Assessment Inquiries..... 276-328-3556



WISE COUNTY TREASURER
DELORES W. SMITH, CPA, MGT
PO BOX 1308
WISE VA 24293-1308
 (276) 328-4077
 (276) 328-3666

000302/8-S 0-B 0

KENTUCKY UTILITIES COMPANY
 DBA OLD DOMINION POWER CO NORT
 C/O SCOTT WILLIAMS, MGR TAX AC
 PO BOX 32010
 LOUISVILLE KY 40232-2010

30,563.53
 12,823.61
 9,235.67
 46,885.14
 32,427.22
 9,711.80
 6,519.64
 4,948.14

 \$149,114.75

| YEAR | ACCOUNT NUMBER | TAX ID NUMBER | TICKET NUMBER | MAP ID NUMBER |
|-----------------------------------|----------------|---------------|---------------------------|-------------------|
| 2018 | 10075670 | 0008 | 18A0008PSR000020 | SCC () 008 RE |
| DESCRIPTION | AP | SCC | APPALACHIA KU REAL ESTATE | 0.0000 ac. |
| ASSESSMENT TYPE | | RATE | TOTAL VALUE | TOTAL TAX CHARGES |
| Land Buildings, utilities, etc | | 0.000620 | 1,596,175 ⁰ | 4,948.14 |
| TOTAL: | | | 1,596,175 | 4,948.14 |
| DUE OCT 31 | | | | 4,948.14 |
| TOTAL DUE: | | | | 4,948.14 |

Garrett

CITYOF100618

DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

Specify Company:

LG&E and KUJ Services Company (Service)
LG&E and KUJ Capital Corp.

X Kentucky Utilities Company
Louisville Gas & Electric Company (Utility)

SUPPLIER NAME: City Of Norton Treasurer
REMITTANCE ADDRESS: PO Box 818

Norton, VA 24273-0818

DUE DATE:

SPECIAL INSTRUCTIONS: Please call Ellis Slump at 3811 for pickup

| ACCOUNTING DISTRIBUTION | | | | AMOUNT |
|-------------------------|--------|----------|---------|--------------------|
| PROJECT | TASK | EXP TYPE | EXP ORG | |
| 108809 | 226038 | 0899 | 016590 | \$17,397.54 |
| 108809 | 185100 | 0899 | 016590 | \$260.00 |
| TOTAL | | | | \$17,647.54 |

PREPARER SIGNATURE: *Ellis Slump* DATE: 10/5/2018
 APPROVER SIGNATURE: *[Signature]* DATE: 10/5/2018
 APPROVER TITLE: Manager - Transportation

REASON FOR EXPENDITURE:

Line 1 - 2018 Property Tax - Norton VA Vehicles
Line 2 - 2018 City License Fee

Revised 2019

10/5/2018



CITY OF NORTON TREASURER
 Barbara Muir, MGT
 P.O. Box 618
 Norton, VA 24273
 Phone: (276) 679-7246

TAX YEAR 2018

| Ticket Number | Account Number |
|---------------|----------------|
| 103 | 11923 |

PERSONAL PROPERTY TAX STATEMENT

DUE DATE October 15, 2018

*00214771-S 9-B 1

ALTEC CAPITAL TRUST
 33 INVERNESS CENTER PARKWAY
 SUITE 200
 BIRMINGHAM, AL 35242

The Treasurer only collects taxes, does not assess property, fix valuations, set rates or grant exemptions and has no authority to make changes to the tax roll.

Inquiries on Assessments and Address Changes, contact the Commissioner of the Revenue's office at 276-679-0031.

Personal Property taxes are due by Oct. 15, 2018.

If paid after due date, add penalty of:
 Assessed tax \$10.00 or under - no more than tax
 Assessed tax \$10.00 - \$100.00 - \$10.00 minimum
 Assessed tax over \$100.00 - 10% of tax

Interest is 10% per year beginning November 1, 2018.

See the back of this notice for payment options and additional information.

Tax Rates per \$100 PP - \$2.05 MH - \$0.00 MT - \$2.05

QUALIFIED FOR CAR TAX RELIEF = Y

Code of Virginia 58.1-3913 Delinquent tax MUST be paid First.

| DESCRIPTION | | ASSESSED VALUE | ASSESSED TAX | TAX RELIEF | TAX DUE | LICENSE FEE* | AMOUNT DUE |
|--|------|----------------|--------------|------------|---------|--------------|-----------------------------|
| 2009 INTERNATIO 7000 SERIE 1HTWBAARX9J165827 | 9836 | N 62275 | 1276.64 | | 1276.64 | 25.00 | 1301.64 |
| 2012 INTERNATIO 7000 SERIE 1HTWGAZT4CJ588981 | 1217 | N 117715 | 2413.16 | | 2413.16 | 25.00 | 2438.16 |
| 2012 INTERNATIO 7000 SERIE 1HTWGAZT4CJ590324 | 1213 | N 117715 | 2413.16 | | 2413.16 | 25.00 | 2438.16 |
| 2012 INTERNATIO 7000 SERIE 1HTWGAZT4CJ588821 | 1224 | N 109845 | 2251.82 | | 2251.82 | 25.00 | 2276.82 |
| 2016 FORD F660 1FDUF8HTXGEC68940 | 1721 | N 100815 | 2066.71 | | 2066.71 | 25.00 | 2091.71 |
| 2017 FREIGHTLIN M2 1FVHCYCY9H1HW2530 | 1720 | N 186750 | 3828.38 | | 3828.38 | 25.00 | 3853.38 |
| 2014 FORD DRW SUPER 1FDUF8HTZEEB87937 | 1573 | N 82790 | 1697.20 | | 1697.20 | 25.00 | 1722.20 |
| 2015 FORD DRW SUPER 1FDUF8HTSFEC84968 | 1648 | N 99070 | 2030.94 | | 2030.94 | 25.00 | 2055.94 |
| TOTALS | | | | | | | 15154.17 18178.01 |

* A VEHICLE LICENSE FEE WAS APPROVED BY CITY COUNCIL JUNE 18, 2013.

FOR PAYMENT AMOUNT AFTER DUE DATE, PLEASE CALL 276-679-7246

PAY THIS AMOUNT ON
 ON OR BEFORE DUE DATE

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS.

PLEASE MAIL THIS STUB WITH YOUR PAYMENT

| YEAR | TICKET # | TOTAL DUE OCT. 15, 2018 |
|------|----------|-------------------------|
| 2018 | 103 | 18178.01 |

I certify that by paying this bill, Personal Property Tax Relief is given only to personal use vehicle(s).

ALTEC CAPITAL TRUST
 33 INVERNESS CENTER PARKWAY
 SUITE 200
 BIRMINGHAM, AL 35242

CREDIT CARD PAYMENT
 1-800-272-9829
 www.officialpayments.com
 (Jurisdiction Code 6223)

MAKE CHECK PAYABLE & REMIT TO:

CITY OF NORTON TREASURER
 PO BOX 618
 NORTON, VA 24273-0618

CHANGE OF ADDRESS

NAME: _____
 ADDRESS: _____
 CITY, STATE, ZIP: _____

Received 08-27-2018



CITY OF NORTON TREASURER

Barbara Muir, MGT

P.O. Box 618

Norton, VA 24273

Phone: (276) 679-7246

| Ticket Number | Account Number |
|---------------|----------------|
| 801 | 12047 |

PERSONAL PROPERTY TAX STATEMENT

DUE DATE October 15, 2018

*000240/1-S 2-B 1



GABC LEASING, INC.
PO BOX 810
JASPER IN 47547-0810

The Treasurer only collects taxes, does not assess property, fix valuations, set rates or grant exemptions and has no authority to make changes to the tax roll.

Inquiries on Assessments and Address Changes, contact the Commissioner of the Revenue's office at 276-679-0031.

Personal Property taxes are due by Oct. 15, 2018.

If paid after due date, add penalty of:
Assessed tax \$10.00 or under - no more than tax
Assessed tax \$10.00 - \$100.00 - \$10.00 minimum
Assessed tax over \$100.00 - 10% of tax

Interest is 10% per year beginning November 1, 2018.

See the back of this notice for payment options and additional information.

Tax Rates per \$100 PP - \$2.05 MH - \$90 MT - \$2.05

QUALIFIED FOR CAR TAX RELIEF = Y

Code of Virginia 58.1-3913 Delinquent tax MUST be paid First.

| DESCRIPTION | | ASSESSED VALUE | ASSESSED TAX | TAX RELIEF | TAX DUE | LICENSE FEE* | AMOUNT DUE | |
|---|---|----------------|--------------|------------|---------|--------------|------------|----------------|
| 2014 FORD LGT CONVNTN 1FTMF1EF8EKE02492 2011-6809 | N | 16725 | 342.86 | | 342.86 | 25.00 | 367.86 | |
| 2014 FORD LGT CONVNTN 1FTFX1EFXEKF62119 2011-6806 | N | 18800 | 385.40 | | 385.40 | 25.00 | 410.40 | |
| 2017 FORD F250 1F17X2B60HEC15979 2011-8530 | N | 32925 | 674.96 | | 674.96 | 25.00 | 699.96 | |
| 2017 FORD F450 1FDOX4HTXHEE08551 2017-8557 | N | 48300 | 990.15 | | 990.15 | 25.00 | 1015.15 | |
| TOTALS | | | | | | | | 2493.37 |

* A VEHICLE LICENSE FEE WAS APPROVED BY CITY COUNCIL JUNE 18, 2013.

FOR PAYMENT AMOUNT AFTER DUE DATE, PLEASE CALL 276-679-7246

PAY THIS AMOUNT ON

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS. ON OR BEFORE DUE DATE

PLEASE MAIL THIS STUB WITH YOUR PAYMENT

| YEAR | TICKET # | TOTAL DUE OCT. 15, 2018 |
|------|----------|-------------------------|
| 2018 | 801 | 2493.37 |

I certify that by paying this bill, Personal Property Tax Relief is given only to personal use vehicle(s).

GABC LEASING, INC.
PO BOX 810
JASPER IN 47547-0810

CREDIT CARD PAYMENT
1-800-272-9829
www.officalpayments.com
(Jurisdiction Code 6223)

MAKE CHECK PAYABLE & REMIT TO:

CHANGE OF ADDRESS

NAME: _____

ADDRESS: _____

CITY, STATE, ZIP: _____

CITY OF NORTON TREASURER
PO BOX 618
NORTON, VA 24273-0618



RITA MCCANN, TREASURER
LEE COUNTY, VIRGINIA
 PO BOX 70
 JONESVILLE, VA 24263-0070

2018 REAL ESTATE TAX BILL
DUE DECEMBER 5, 2018

FOR QUESTIONS CONCERNING
 THE ASSESSED VALUES CALL
 THE COMMISSIONER OF THE REVENUE
 AT (276) 346-7722

*000017/1--S 0--B 0



KENTUCKY UTILITIES CO
 CHAD CLEMENTS MGR TAX ACCT
 PO BOX 32010 220 W MAIN ST
 LOUISVILLE KY 40232-2010

FOR QUESTIONS CONCERNING TAX AMOUNT
 OR PAYMENT INQUIRIES CALL
 TREASURER'S OFFICE AT 276-346-7716

PENALTY 10% OF TOTAL TAX PLUS
 INTEREST AT 10% APR IF PAID AFTER
 DECEMBER 5, 2018

| YEAR | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|----------------|---------------|---------------|
| 2018 | 13 | 38 | Jonesville |

| DESCRIPTION / ACREAGE | TAX RATE | ASSESSED VALUE | ASSESSED TAX |
|--|----------|----------------|----------------------------|
| R/E AC 13.300 | .6187 | 1536860 | |
| Assessments | | 0 | |
| Annual Tax Bill | | | 9508.55 |
| Pre-Payments posted after September 10th will not reflect on this tax statement. | | | |
| PAY THIS AMOUNT ON OR BEFORE DECEMBER 5, 2018 -- > | | | TOTAL DUE 9508.55 ✓ |

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS.



RITA MCCANN, TREASURER
LEE COUNTY, VIRGINIA
 PO BOX 70
 JONESVILLE, VA 24263-0070

2018 REAL ESTATE TAX BILL

DUE DECEMBER 5, 2018

FOR QUESTIONS CONCERNING
 THE ASSESSED VALUES CALL
 THE COMMISSIONER OF THE REVENUE
 AT (276) 346-7722

*000018/1--S 0--B 0

FOR QUESTIONS CONCERNING TAX AMOUNT
 OR PAYMENT INQUIRIES CALL
 TREASURER'S OFFICE AT 276-346-7716



KENTUCKY UTILITIES CO
 CHAD CLEMENTS MGR TAX ACCT
 PO BOX 32010 220 W MAIN ST
 LOUISVILLE KY 40232-2010

PENALTY 10% OF TOTAL TAX PLUS
 INTEREST AT 10% APR IF PAID AFTER
 DECEMBER 5, 2018

| YEAR | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|----------------|---------------|---------------|
| 2018 | 14 | 39 | Rock Station |

| DESCRIPTION / ACREAGE | TAX RATE | ASSESSED VALUE | ASSESSED TAX |
|---|----------|----------------|------------------------------|
| R/E AC .458 | .6187 | 16665971 | |
| Assessments | | 0 | |
| Annual Tax Bill | | | 103112.36 |
| Pre-Payments posted after September 10th will not reflect on this tax statement. | | | |
| PAY THIS AMOUNT ON OR BEFORE DECEMBER 5, 2018 --> | | | TOTAL DUE 103112.36 ✓ |

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS.



RITA MCCANN, TREASURER
LEE COUNTY, VIRGINIA
 PO BOX 70
 JONESVILLE, VA 24263-0070

2018 REAL ESTATE TAX BILL

DUE DECEMBER 5, 2018

FOR QUESTIONS CONCERNING
 THE ASSESSED VALUES CALL
 THE COMMISSIONER OF THE REVENUE
 AT (276) 346-7722

*000024/1--S 0--B 0



KENTUCKY UTILITIES CO
 CHAD CLEMENTS MGR TAX ACCT
 PO BOX 32010 220 W MAIN ST
 LOUISVILLE KY 40232-2010

FOR QUESTIONS CONCERNING TAX AMOUNT
 OR PAYMENT INQUIRIES CALL
 TREASURER'S OFFICE AT 276-346-7716

PENALTY 10% OF TOTAL TAX PLUS
 INTEREST AT 10% APR IF PAID AFTER
 DECEMBER 5, 2018

| YEAR | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|----------------|---------------|---------------|
| 2018 | 20 | 44 | Rose Hill |

| DESCRIPTION / ACREAGE | TAX RATE | ASSESSED VALUE | ASSESSED TAX |
|--|----------|----------------|-----------------------------|
| R/E AC 52.900 | .6187 | 3905349 | |
| Assessments | | 0 | |
| Annual Tax Bill | | | 24162.39 |
| Pre-Payments posted after September 10th will not reflect on this tax statement. | | | |
| PAY THIS AMOUNT ON OR BEFORE DECEMBER 5, 2018 -- > | | | TOTAL DUE 24162.39 ✓ |

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS



RITA MCCANN, TREASURER
LEE COUNTY, VIRGINIA
 PO BOX 70
 JONESVILLE, VA 24263-0070

2018 REAL ESTATE TAX BILL

DUE DECEMBER 5, 2018

FOR QUESTIONS CONCERNING
 THE ASSESSED VALUES CALL
 THE COMMISSIONER OF THE REVENUE
 AT (276) 346-7722

*000019/1--S 0--B 0

FOR QUESTIONS CONCERNING TAX AMOUNT
 OR PAYMENT INQUIRIES CALL
 TREASURER'S OFFICE AT 276-346-7716



KENTUCKY UTILITIES CO
 CHAD CLEMENTS MGR TAX ACCT
 PO BOX 32010 220 W MAIN ST
 LOUISVILLE KY 40232-2010

PENALTY 10% OF TOTAL TAX PLUS
 INTEREST AT 10% APR IF PAID AFTER
 DECEMBER 5, 2018

| YEAR | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|----------------|---------------|---------------|
| 2018 | 16 | 41 | White Shoals |

| DESCRIPTION / ACREAGE | TAX RATE | ASSESSED VALUE | ASSESSED TAX |
|---|----------|------------------|--------------|
| R/E AC .000 | .6187 | 19185 | |
| Assessments | | 0 | |
| Annual Tax Bill | | | 118.70 |
| Pre-Payments posted after September 10th will not reflect on this tax statement. | | | |
| PAY THIS AMOUNT ON OR BEFORE DECEMBER 5, 2018 --> | | TOTAL DUE | 118.70 ✓ |

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS.



RITA MCCANN, TREASURER
LEE COUNTY, VIRGINIA
 PO BOX 70
 JONESVILLE, VA 24263-0070

2018 REAL ESTATE TAX BILL

DUE DECEMBER 5, 2018

FOR QUESTIONS CONCERNING
 THE ASSESSED VALUES CALL
 THE COMMISSIONER OF THE REVENUE
 AT (276) 346-7722

*000021/1--S 0--B 0

FOR QUESTIONS CONCERNING TAX AMOUNT
 OR PAYMENT INQUIRIES CALL
 TREASURER'S OFFICE AT 276-346-7716



KENTUCKY UTILITIES CO
 CHAD CLEMENTS MGR TAX ACCT
 PO BOX 32010 220 W MAIN ST
 LOUISVILLE KY 40232-2010

PENALTY 10% OF TOTAL TAX PLUS
 INTEREST AT 10% APR IF PAID AFTER
 DECEMBER 5, 2018

| YEAR | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|----------------|---------------|---------------|
| 2018 | 17 | 42 | Yokem |

| DESCRIPTION / ACREAGE | TAX RATE | ASSESSED VALUE | ASSESSED TAX | | |
|--|------------|----------------|--|------------------|------------|
| R/E AC 29.900 | .6187 | 2698000 | | | |
| Assessments | | 0 | | | |
| Annual Tax Bill | | | 16692.53 | | |
| Pre-Payments posted after September 10th will not reflect on this tax statement. | | | | | |
| PAY THIS AMOUNT ON OR BEFORE DECEMBER 5, 2018 -- > | | | <table border="1"> <tr> <td>TOTAL DUE</td> <td>16692.53 ✓</td> </tr> </table> | TOTAL DUE | 16692.53 ✓ |
| TOTAL DUE | 16692.53 ✓ | | | | |

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS.



RITA MCCANN, TREASURER
LEE COUNTY, VIRGINIA
 PO BOX 70
 JONESVILLE, VA 24263-0070

2018 REAL ESTATE TAX BILL

DUE DECEMBER 5, 2018

FOR QUESTIONS CONCERNING
 THE ASSESSED VALUES CALL
 THE COMMISSIONER OF THE REVENUE
 AT (276) 346-7722

*000020/1--S 0--B 0

FOR QUESTIONS CONCERNING TAX AMOUNT
 OR PAYMENT INQUIRIES CALL
 TREASURER'S OFFICE AT 276-346-7716



KENTUCKY UTILITIES CO
 CHAD CLEMENTS MGR TAX ACCT
 PO BOX 32010 220 W MAIN ST
 LOUISVILLE KY 40232-2010

PENALTY 10% OF TOTAL TAX PLUS
 INTEREST AT 10% APR IF PAID AFTER
 DECEMBER 5, 2018

| YEAR | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|----------------|---------------|--------------------|
| 2018 | 18 | 43 | Town of Jonesville |

| DESCRIPTION / ACREAGE | TAX RATE | ASSESSED VALUE | ASSESSED TAX |
|--|----------|----------------|----------------------------|
| R/E AC 1.000 | .6187 | 904948 | |
| Assessments | | 0 | |
| Annual Tax Bill | | | 5598.91 |
| Pre-Payments posted after September 10th will not reflect on this tax statement. | | | |
| PAY THIS AMOUNT ON OR BEFORE DECEMBER 5, 2018 -- > | | | TOTAL DUE 5598.91 ✓ |

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS.



RITA MCCANN, TREASURER
LEE COUNTY, VIRGINIA
 PO BOX 70
 JONESVILLE, VA 24263-0070

2018 REAL ESTATE TAX BILL

DUE DECEMBER 5, 2018

FOR QUESTIONS CONCERNING
 THE ASSESSED VALUES CALL
 THE COMMISSIONER OF THE REVENUE
 AT (276) 346-7722

*000022/1--S 0--B 0

FOR QUESTIONS CONCERNING TAX AMOUNT
 OR PAYMENT INQUIRIES CALL
 TREASURER'S OFFICE AT 276-346-7716

KENTUCKY UTILITIES CO
 CHAD CLEMENTS MGR TAX ACCT
 PO BOX 32010 220 W MAIN ST
 LOUISVILLE KY 40232-2010

PENALTY 10% OF TOTAL TAX PLUS
 INTEREST AT 10% APR IF PAID AFTER
 DECEMBER 5, 2018

| YEAR | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|----------------|---------------|-------------------|
| 2018 | 15 | 40 | <i>Pennington</i> |

| DESCRIPTION / ACREAGE | TAX RATE | ASSESSED VALUE | ASSESSED TAX |
|--|----------|----------------|-----------------------------|
| R/E AC 12.750 | .6187 | 2472659 | |
| Assessments | | 0 | |
| Annual Tax Bill | | | 15298.34 |
| Pre-Payments posted after September 10th will not reflect on this tax statement. | | | |
| PAY THIS AMOUNT ON OR BEFORE DECEMBER 5, 2018 --> | | | TOTAL DUE 15298.34 ✓ |

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS.



RITA MCCANN, TREASURER
LEE COUNTY, VIRGINIA
 PO BOX 70
 JONESVILLE, VA 24263-0070

2018 REAL ESTATE TAX BILL

DUE DECEMBER 5, 2018

FOR QUESTIONS CONCERNING
 THE ASSESSED VALUES CALL
 THE COMMISSIONER OF THE REVENUE
 AT (276) 346-7722

*000023/1--S 0--B 0



KENTUCKY UTILITIES CO
 CHAD CLEMENTS MGR TAX ACCT
 PO BOX 32010 220 W MAIN ST
 LOUISVILLE KY 40232-2010

FOR QUESTIONS CONCERNING TAX AMOUNT
 OR PAYMENT INQUIRIES CALL
 TREASURER'S OFFICE AT 276-346-7716

PENALTY 10% OF TOTAL TAX PLUS
 INTEREST AT 10% APR IF PAID AFTER
 DECEMBER 5, 2018

| YEAR | ACCOUNT NUMBER | TICKET NUMBER | MAP ID NUMBER |
|------|----------------|---------------|---------------------|
| 2018 | 21 | 45 | Town of St. Charles |

| DESCRIPTION / ACREAGE | TAX RATE | ASSESSED VALUE | ASSESSED TAX |
|--|----------|----------------|----------------------------|
| R/E AC 2.320 | .6187 | 490968 | |
| Assessments | | 0 | |
| Annual Tax Bill | | | 3037.62 |
| Pre-Payments posted after September 10th will not reflect on this tax statement. | | | |
| PAY THIS AMOUNT ON OR BEFORE DECEMBER 5, 2018 --> | | | TOTAL DUE 3037.62 ✓ |

DETACH AND RETAIN THIS PORTION FOR YOUR RECORDS.

9,508.55
 103,112.36
 24,162.39
 118.70
 14,692.53
 5,598.91
 15,298.24
 3,037.62

 \$ 177,529.40

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 53

Responding Witness: Christopher M. Garrett

- Q.1-53. For each taxing authority to which aggregate property tax payments exceeding \$10,000 were made in 2018, please indicate whether there is a period of temporary abatement of taxes during the construction phase of assets to be placed in service. If so, please describe in detail.
- A.1-53. There is no period of temporary abatement of taxes during the construction phase of assets to be placed in service. Items in CWIP have historically been subject to property tax.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 54

Responding Witness: Christopher M. Garrett

- Q.1-54. Please provide a schedule showing how property taxes were computed for the base year and include copies of all workpapers used to determine the amount in electronic format with all formulas intact.
- A.1-54. See the attachment being provided in Excel format.

The attachment is
provided in a separate
file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 55

Responding Witness: Christopher M. Garrett

Q.1-55. Please provide a schedule showing how property taxes were computed for the test year and include copies of all workpapers used to determine the amount in electronic format with all formulas intact.

A.1-55. See the response to Question No. 54.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 56

Responding Witness: Daniel K. Arbough / Christopher M. Garrett

- Q.1-56. Please provide a schedule of the amortization expense associated with each regulatory asset for (a) each year 2014 through 2018, (b) the base year and (c) the test year. Provide the balance of each regulatory asset at the beginning and end of each of those years, the amortization period that was used in each of those years, and the FERC accounts utilized to record the amortization expense. In addition, please source the amortization period to the Case No. in which the Commission approved the recovery and the amortization period, if any
- A.1-56. See attached.

| Account (a) | Description | Account Used for Amortization | Amortization Period | Order No. / Docket No. |
|---------------|--|-------------------------------|----------------------------|---|
| 182320/182345 | WINTER STORM 2009 - ELECTRIC | 571/593 | Ongoing | KPSC 2009-00174 KPSC 2009-00548 KPSC 2012-00221 KPSC 2014-00371 KPSC 2016-00370 |
| 182367 | MISO EXIT FEE - FERC | 440-445 | Jul-15 to Jun-17 | FERC ER13-2428-000 FERC EL14-5-000 FERC EC06-4-000 FERC EC06-4-001 FERC ER06-20-000 FERC ER06-20-001 |
| 182321 | MISO EXIT FEE - VIRGINIA | 440-445 | Jan-14 to Dec-14 | KPSC 2003-00266 KPSC 2008-00251 FERC ER13-2428-000 FERC EL14-5-000 FERC EC06-4-000 FERC EC06-4-001 FERC ER06-20-000 FERC ER06-20-001 |
| 182322/182335 | RATE CASE EXPENSES - ELECTRIC | 928 | Ongoing | KPSC 2014-00371 KPSC 2016-00370 |
| 182324/182337 | EKPC FERC TRANSMISSION COST - KY PORTION | 456/566 | Mar-09 to Feb-14 | FERC ER06-1458 |
| 182332/182348 | CARBON MANAGEMENT RESEARCH GROUP | 930 | Aug-10 to Jul-20 | KPSC 2008-00308 KPSC 2009-00548 KPSC 2012-00221 KPSC 2014-00371 KPSC 2016-00370 |
| 182333/182349 | KY CONSORTIUM FOR CARBON STORAGE | 930 | Aug-10 to Jul-14 | KPSC 2008-00308 KPSC 2009-00549 KPSC 2012-00222 KPSC 2014-00372 |
| 182334/182347 | WIND STORM 2008 | 593 | Ongoing | KPSC 2008-00457 KPSC 2009-00548 KPSC 2012-00221 KPSC 2014-00371 KPSC 2016-00370 |
| 182339 | MOUNTAIN STORM - ELECTRIC | 593 | Nov-11 to Dec-17 | VSCC PUE 2011-00013 VSCC PUE 2013-00013 VSCC PUE-2015-00063 |
| 182371 | FORWARD STARTING SWAP LOSSES | 427 | Sep-15 to Oct-45 | KPSC 2014 - 00082 KPSC 2014-00371 KPSC 2016-00370 VSCC PUE 2012-00119 |
| 182359 | GENERAL MANAGEMENT AUDIT - ELECTRIC | 928 | Jan-13 to Dec-15 | KPSC 2012-00222 |
| 182313 | PENSION GAIN/LOSS AMORTIZATION-15 YEAR | 926 | Rolling 15 years | KPSC 2014-00371 KPSC 2016-00370 |
| 182369 | GREEN RIVER RETIREMENT | 408, 500-514, 925-926 | Ongoing | KPSC 2014-00371 KPSC 2016-00370 |
| 182305/182315 | ASC 715 - PENSION AND POSTRETIREMENT | 926/107 | Ongoing | KPSC 2003-00434 KPSC 2008-00251 KPSC 2009-00548 KPSC 2012-00221 KPSC 2014-00371 KPSC 2016-00370 FERC A104-2-000 FERC A107-1-000 |
| 182328-182331 | ASC 740 - INCOME TAXES | 410, 411, 282, 283 | Ongoing | KPSC 2009-00548 KPSC 2012-00221 KPSC 2014-00371 KPSC 2016-00370 KPSC 2018-00034 VSCC PUE 2012-00119 |
| 182386 | PLANT OUTAGE NORMALIZATION | 510 to 514, 549 to 555 | Ongoing | KPSC 2016-00370 |
| N/A | 2018 SUMMER STORM | 571, 593 | Proposed: May-19 to Apr-24 | Proposed: Case No. 2018-00294 |
| N/A | BROWN INVENTORY (c) | 514 | Proposed: May-19 to Apr-22 | Proposed: Case No. 2018-00294 |
| Total | | | | |

(a) Mechanisms and ARO's are excluded from schedule as they do not pertain to the current filing.
(b) The regulatory liability balance at April 30, 2019 for plant outage normalization assumed actuals through June 2018 in the filing requirement. The balance use to forecast amortization cost for the test year was based on actuals through May 2018 as reflected in KIUC Questions number 80 and 81.

(c) Brown Inventory regulatory asset recorded on April 30, 2019.

| Account (a) | Description | 2014 | | | Ending Balance |
|---------------|--|-----------------------|----------------------|------------------------|-----------------------|
| | | Annual Activity | Amortization | | |
| 182320/182345 | WINTER STORM 2009 - ELECTRIC | 37,680,866.00 | - | (5,723,676.00) | 31,957,190.00 |
| 182367 | MISO EXIT FEE - FERC | 1,640,590.00 | 338.00 | (432,880.00) | 1,208,048.00 |
| 182321 | MISO EXIT FEE - VIRGINIA | 148,296.00 | - | (148,296.00) | - |
| 182322/182335 | RATE CASE EXPENSES - ELECTRIC | 1,102,866.00 | 1,357,905.00 | (551,374.00) | 1,909,397.00 |
| 182324/182337 | EKPC FERC TRANSMISSION COST - KY PORTION | 55,783.00 | - | (55,783.00) | - |
| 182332/182348 | CARBON MANAGEMENT RESEARCH GROUP | 181,757.00 | 122,000.00 | (141,560.00) | 162,197.00 |
| 182333/182349 | KY CONSORTIUM FOR CARBON STORAGE | 134,453.00 | - | (134,453.00) | - |
| 182334/182347 | WIND STORM 2008 | 1,445,381.00 | - | (219,551.00) | 1,225,830.00 |
| 182339 | MOUNTAIN STORM - ELECTRIC | 3,423,613.00 | - | (1,208,334.00) | 2,215,279.00 |
| 182371 | FORWARD STARTING SWAP LOSSES | - | 33,287,299.00 | - | 33,287,299.00 |
| 182359 | GENERAL MANAGEMENT AUDIT - ELECTRIC | 95,014.00 | - | (47,507.00) | 47,507.00 |
| 182313 | PENSION GAIN/LOSS AMORTIZATION-15 YEAR | - | - | - | - |
| 182369 | GREEN RIVER RETIREMENT | - | - | - | - |
| 182305/182315 | ASC 715 - PENSION AND POSTRETIREMENT | 87,853,658.00 | 49,839,661.00 | (4,725,090.00) | 132,968,229.00 |
| 182328-182331 | ASC 740 - INCOME TAXES | 71,276,319.00 | 1,106,327.00 | (1,917,617.00) | 70,465,029.00 |
| 182386 | PLANT OUTAGE NORMALIZATION | - | - | - | - |
| N/A | 2018 SUMMER STORM | - | - | - | - |
| N/A | BROWN INVENTORY (c) | - | - | - | - |
| Total | | 205,038,596.00 | 85,713,530.00 | (15,306,121.00) | 275,446,005.00 |

(a) Mechanisms and ARO's are excluded from schedule as they do not pertain to the current filing.
(b) The regulatory liability balance at April 30, 2019 for plant outage normalization assumed actuals through June 2018 in the filing requirement. The balance use to forecast amortization cost for the test year was based on actuals through May 2018 as reflected in KIUC Questions number 80 and 81.

(c) Brown Inventory regulatory asset recorded on April 30, 2019.

| Account (a) | Description | Beginning Balance | 2015 | | Ending Balance |
|---------------|--|-----------------------|----------------------|------------------------|-----------------------|
| | | | Annual Activity | Amortization | |
| 182320/182345 | WINTER STORM 2009 - ELECTRIC | 31,957,190.00 | - | (5,723,675.00) | 26,233,515.00 |
| 182367 | MISO EXIT FEE - FERC | 1,208,048.00 | 77,758.00 | (563,539.00) | 722,267.00 |
| 182321 | MISO EXIT FEE - VIRGINIA | - | - | - | - |
| 182322/182335 | RATE CASE EXPENSES - ELECTRIC | 1,909,397.00 | 554,664.00 | (870,322.00) | 1,593,739.00 |
| 182324/182337 | EKPC FERC TRANSMISSION COST - KY PORTION | - | - | - | - |
| 182332/182348 | CARBON MANAGEMENT RESEARCH GROUP | 162,197.00 | 102,440.00 | (102,440.00) | 162,197.00 |
| 182333/182349 | KY CONSORTIUM FOR CARBON STORAGE | - | - | - | - |
| 182334/182347 | WIND STORM 2008 | 1,225,830.00 | - | (219,552.00) | 1,006,278.00 |
| 182339 | MOUNTAIN STORM - ELECTRIC | 2,215,279.00 | - | (1,208,334.00) | 1,006,945.00 |
| 182371 | FORWARD STARTING SWAP LOSSES | 33,287,299.00 | 10,604,071.00 | (825,497.00) | 43,065,873.00 |
| 182359 | GENERAL MANAGEMENT AUDIT - ELECTRIC | 47,507.00 | - | (47,507.00) | - |
| 182313 | PENSION GAIN/LOSS AMORTIZATION-15 YEAR | - | 4,544,466.00 | - | 4,544,466.00 |
| 182369 | GREEN RIVER RETIREMENT | - | 7,671,410.00 | (1,213,788.00) | 6,457,622.00 |
| 182305/182315 | ASC 715 - PENSION AND POSTRETIREMENT | 132,968,229.00 | (1,475,986.00) | (10,786,230.00) | 120,706,013.00 |
| 182328-182331 | ASC 740 - INCOME TAXES | 70,465,029.00 | 1,420,946.00 | (1,924,923.00) | 69,961,052.00 |
| 182386 | PLANT OUTAGE NORMALIZATION | - | - | - | - |
| N/A | 2018 SUMMER STORM | - | - | - | - |
| N/A | BROWN INVENTORY (c) | - | - | - | - |
| Total | | 275,446,005.00 | 23,499,769.00 | (23,485,807.00) | 275,459,967.00 |

(a) Mechanisms and ARO's are excluded from schedule as they do not pertain to the current filing.
(b) The regulatory liability balance at April 30, 2019 for plant outage normalization assumed actuals through June 2018 in the filing requirement. The balance use to forecast amortization cost for the test year was based on actuals through May 2018 as reflected in KIUC Questions number 80 and 81.

(c) Brown Inventory regulatory asset recorded on April 30, 2019.

| Account (a) | Description | Beginning Balance | 2016 | | Ending Balance |
|---------------|--|-----------------------|----------------------|------------------------|-----------------------|
| | | | Annual Activity | Amortization | |
| 182320/182345 | WINTER STORM 2009 - ELECTRIC | 26,233,515.00 | - | (5,723,676.00) | 20,509,839.00 |
| 182367 | MISO EXIT FEE - FERC | 722,267.00 | | (573,852.00) | 148,415.00 |
| 182321 | MISO EXIT FEE - VIRGINIA | - | | | - |
| 182322/182335 | RATE CASE EXPENSES - ELECTRIC | 1,593,739.00 | 2,311,855.00 | (637,661.00) | 3,267,933.00 |
| 182324/182337 | EKPC FERC TRANSMISSION COST - KY PORTION | - | | | - |
| 182332/182348 | CARBON MANAGEMENT RESEARCH GROUP | 162,197.00 | 102,440.00 | (102,440.00) | 162,197.00 |
| 182333/182349 | KY CONSORTIUM FOR CARBON STORAGE | - | | | - |
| 182334/182347 | WIND STORM 2008 | 1,006,278.00 | - | (219,551.00) | 786,727.00 |
| 182339 | MOUNTAIN STORM - ELECTRIC | 1,006,945.00 | - | (534,119.00) | 472,826.00 |
| 182371 | FORWARD STARTING SWAP LOSSES | 43,065,873.00 | | (2,397,987.00) | 40,667,886.00 |
| 182359 | GENERAL MANAGEMENT AUDIT - ELECTRIC | - | | | - |
| 182313 | PENSION GAIN/LOSS AMORTIZATION-15 YEAR | 4,544,466.00 | 4,301,347.00 | - | 8,845,813.00 |
| 182369 | GREEN RIVER RETIREMENT | 6,457,622.00 | | (2,583,049.00) | 3,874,573.00 |
| 182305/182315 | ASC 715 - PENSION AND POSTRETIREMENT | 120,706,013.00 | 27,978,234.00 | (5,725,689.00) | 142,958,558.00 |
| 182328-182331 | ASC 740 - INCOME TAXES | 69,961,052.00 | 1,707,237.00 | (1,751,779.00) | 69,916,510.00 |
| 182386 | PLANT OUTAGE NORMALIZATION | - | | | - |
| N/A | 2018 SUMMER STORM | | | | |
| N/A | BROWN INVENTORY (c) | | | | |
| Total | | 275,459,967.00 | 36,401,113.00 | (20,249,803.00) | 291,611,277.00 |

(a) Mechanisms and ARO's are excluded from schedule as they do not pertain to the current filing.
(b) The regulatory liability balance at April 30, 2019 for plant outage normalization assumed actuals through June 2018 in the filing requirement. The balance use to forecast amortization cost for the test year was based on actuals through May 2018 as reflected in KIUC Questions number 80 and 81.

(c) Brown Inventory regulatory asset recorded on April 30, 2019.

| Account (a) | Description | Beginning Balance | 2017 | | Ending Balance |
|---------------|--|-----------------------|-----------------------|------------------------|-----------------------|
| | | | Annual Activity | Amortization | |
| 182320/182345 | WINTER STORM 2009 - ELECTRIC | 20,509,839.00 | - | (5,723,676.00) | 14,786,163.00 |
| 182367 | MISO EXIT FEE - FERC | 148,415.00 | 188,528.00 | (336,943.00) | - |
| 182321 | MISO EXIT FEE - VIRGINIA | - | - | - | - |
| 182322/182335 | RATE CASE EXPENSES - ELECTRIC | 3,267,933.00 | 798,029.00 | (954,958.00) | 3,111,004.00 |
| 182324/182337 | EKPC FERC TRANSMISSION COST - KY PORTION | - | - | - | - |
| 182332/182348 | CARBON MANAGEMENT RESEARCH GROUP | 162,197.00 | 102,440.00 | (102,440.00) | 162,197.00 |
| 182333/182349 | KY CONSORTIUM FOR CARBON STORAGE | - | - | - | - |
| 182334/182347 | WIND STORM 2008 | 786,727.00 | - | (219,552.00) | 567,175.00 |
| 182339 | MOUNTAIN STORM - ELECTRIC | 472,826.00 | - | (472,826.00) | - |
| 182371 | FORWARD STARTING SWAP LOSSES | 40,667,886.00 | - | (2,391,436.00) | 38,276,450.00 |
| 182359 | GENERAL MANAGEMENT AUDIT - ELECTRIC | - | - | - | - |
| 182313 | PENSION GAIN/LOSS AMORTIZATION-15 YEAR | 8,845,813.00 | 5,533,672.00 | - | 14,379,485.00 |
| 182369 | GREEN RIVER RETIREMENT | 3,874,573.00 | - | (1,995,992.00) | 1,878,581.00 |
| 182305/182315 | ASC 715 - PENSION AND POSTRETIREMENT | 142,958,558.00 | (8,701,968.00) | (7,024,629.00) | 127,231,961.00 |
| 182328-182331 | ASC 740 - INCOME TAXES | 69,916,510.00 | 119,154.00 | (32,980,368.00) | 37,055,296.00 |
| 182386 | PLANT OUTAGE NORMALIZATION | - | - | - | - |
| N/A | 2018 SUMMER STORM | - | - | - | - |
| N/A | BROWN INVENTORY (c) | - | - | - | - |
| Total | | 291,611,277.00 | (1,960,145.00) | (52,202,820.00) | 237,448,312.00 |

(a) Mechanisms and ARO's are excluded from schedule as they do not pertain to the current filing.
(b) The regulatory liability balance at April 30, 2019 for plant outage normalization assumed actuals through June 2018 in the filing requirement. The balance use to forecast amortization cost for the test year was based on actuals through May 2018 as reflected in KIUC Questions number 80 and 81.

(c) Brown Inventory regulatory asset recorded on April 30, 2019.

| Account (a) | Description | Beginning Balance | Base Period (1/18-12/18) | | Ending Balance |
|---------------|--|-----------------------|--------------------------|------------------------|-----------------------|
| | | | Annual Activity | Amortization | |
| 182320/182345 | WINTER STORM 2009 - ELECTRIC | 14,786,163.00 | - | (5,723,676.00) | 9,062,487.00 |
| 182367 | MISO EXIT FEE - FERC | - | - | - | - |
| 182321 | MISO EXIT FEE - VIRGINIA | - | - | - | - |
| 182322/182335 | RATE CASE EXPENSES - ELECTRIC | 3,111,004.00 | 2,629,583.00 | (1,272,256.00) | 4,468,331.00 |
| 182324/182337 | EKPC FERC TRANSMISSION COST - KY PORTION | - | - | - | - |
| 182332/182348 | CARBON MANAGEMENT RESEARCH GROUP | 162,197.00 | 102,440.00 | (102,441.00) | 162,196.00 |
| 182333/182349 | KY CONSORTIUM FOR CARBON STORAGE | - | - | - | - |
| 182334/182347 | WIND STORM 2008 | 567,175.00 | - | (219,552.00) | 347,623.00 |
| 182339 | MOUNTAIN STORM - ELECTRIC | - | - | - | - |
| 182371 | FORWARD STARTING SWAP LOSSES | 38,276,450.00 | - | (2,391,436.00) | 35,885,014.00 |
| 182359 | GENERAL MANAGEMENT AUDIT - ELECTRIC | - | - | - | - |
| 182313 | PENSION GAIN/LOSS AMORTIZATION-15 YEAR | 14,379,485.00 | 5,330,269.00 | - | 19,709,754.00 |
| 182369 | GREEN RIVER RETIREMENT | 1,878,581.00 | - | (1,408,928.00) | 469,653.00 |
| 182305/182315 | ASC 715 - PENSION AND POSTRETIREMENT | 127,231,961.00 | (7,075,699.00) | (8,048,062.00) | 112,108,200.00 |
| 182328-182331 | ASC 740 - INCOME TAXES | 37,055,296.00 | 68,415.00 | (2,429,100.00) | 34,694,611.00 |
| 182386 | PLANT OUTAGE NORMALIZATION | (368,391.00) | 2,718,243.16 | (270,379.00) | 2,079,473.16 |
| N/A | 2018 SUMMER STORM | - | 4,723,274.40 | - | 4,723,274.40 |
| N/A | BROWN INVENTORY (c) | - | - | - | - |
| Total | | 237,079,921.00 | 8,496,525.56 | (21,865,830.00) | 223,710,616.56 |

(a) Mechanisms and ARO's are excluded from schedule as they do not pertain to the current filing.
(b) The regulatory liability balance at April 30, 2019 for plant outage normalization assumed actuals through June 2018 in the filing requirement. The balance use to forecast amortization cost for the test year was based on actuals through May 2018 as reflected in KIUC Questions number 80 and 81.

(c) Brown Inventory regulatory asset recorded on April 30, 2019.

| Account (a) | Description | Beginning Balance | Forecast Test Period (5/19-4/20) | | Ending Balance |
|---------------|--|-----------------------|----------------------------------|------------------------|-----------------------|
| | | | Annual Activity | Amortization | |
| 182320/182345 | WINTER STORM 2009 - ELECTRIC | 7,154,596.00 | | (3,302,121.00) | 3,852,475.00 |
| 182367 | MISO EXIT FEE - FERC | - | | | - |
| 182321 | MISO EXIT FEE - VIRGINIA | - | | | - |
| 182322/182335 | RATE CASE EXPENSES - ELECTRIC | 4,566,578.00 | 75,701.00 | (1,547,426.00) | 3,094,853.00 |
| 182324/182337 | EKPC FERC TRANSMISSION COST - KY PORTION | - | | | - |
| 182332/182348 | CARBON MANAGEMENT RESEARCH GROUP | 128,050.00 | | (102,440.00) | 25,610.00 |
| 182333/182349 | KY CONSORTIUM FOR CARBON STORAGE | - | | | - |
| 182334/182347 | WIND STORM 2008 | 274,440.00 | | (126,664.00) | 147,776.00 |
| 182339 | MOUNTAIN STORM - ELECTRIC | - | | | - |
| 182371 | FORWARD STARTING SWAP LOSSES | 35,098,788.00 | | (2,397,988.00) | 32,700,800.00 |
| 182359 | GENERAL MANAGEMENT AUDIT - ELECTRIC | - | | | - |
| 182313 | PENSION GAIN/LOSS AMORTIZATION-15 YEAR | 20,097,682.00 | 1,337,655.00 | | 21,435,337.00 |
| 182369 | GREEN RIVER RETIREMENT | - | | | - |
| 182305/182315 | ASC 715 - PENSION AND POSTRETIREMENT | 110,071,751.00 | (669,061.00) | (5,474,419.00) | 103,928,271.00 |
| 182328-182331 | ASC 740 - INCOME TAXES | 34,404,033.00 | 31,924.00 | (874,208.00) | 33,561,749.00 |
| 182386 | PLANT OUTAGE NORMALIZATION | (1,593,977.00) | 21,769,887.00 | 235,524.00 | 20,411,434.00 |
| N/A | 2018 SUMMER STORM | 4,723,274.00 | | (944,655.00) | 3,778,619.00 |
| N/A | BROWN INVENTORY (c) | 1,880,650.00 | | (626,883.00) | 1,253,767.00 |
| Total | | 216,805,865.00 | 22,546,106.00 | (15,161,280.00) | 224,190,691.00 |

(a) Mechanisms and ARO's are excluded from schedule as they do not pertain to the current filing.
(b) The regulatory liability balance at April 30, 2019 for plant outage normalization assumed actuals through June 2018 in the filing requirement. The balance use to forecast amortization cost for the test year was based on actuals through May 2018 as reflected in KIUC Questions number 80 and 81.

(c) Brown Inventory regulatory asset recorded on April 30, 2019.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 57

Responding Witness: Lonnie E. Bellar / Christopher M. Garrett

- Q.1-57. Refer to page 40, lines 10-19, of Mr. Garrett's Direct Testimony wherein he describes the request for regulatory asset treatment for \$1.9 million in remaining Kentucky jurisdictional inventory values of Brown Units 1 and 2. Please provide a description of the remaining inventory values and provide the FERC account(s) to which these inventory amounts are recorded.
- A.1-57. See response to PSC 2-68a.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 58

Responding Witness: Daniel K. Arbough

Q.1-58. Please provide the Company's 2017, 2018, and 2019 pension and OPEB actuarial reports as well as the actuarial cost projections for the base year and the test year in a comparable format. Please identify all changes in assumptions, including mortality tables used in these actuarial reports compared to the actuarial reports relied on in the prior rate case.

A.1-58. The Company's 2017 and 2018 pension actuarial reports and the actuarial cost projections for 2019 and 2020, which are included in the base year and the test year, are provided in Attachment #1. The Company's 2017 and 2018 OPEB actuarial reports and the actuarial cost projections for 2019 and 2020, which are included in the base year and the test year, are provided in Attachment #2. The Company anticipates receiving the 2019 pension and OPEB actuarial reports in the second quarter of 2019. Non-responsive information has been redacted from Attachment #1 and Attachment #2.

All changes in significant assumptions, including mortality tables, used in these actuarial reports compared to the actuarial reports relied on in the prior rate case are summarized in Attachment #3.



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 1500 Market Street
 Philadelphia, PA 19102-4790
 T +215 246 6000
 willistowerswatson.com

May 9, 2017

Ms. Jeanne Kugler
 Manager, Risk Management
 LG&E and KU Energy LLC
 220 West Main Street
 Louisville, KY 40202

Dear Jeanne:

2017 ASC 715 ACCOUNTING RESULTS FOR QUALIFIED PENSION PLANS

LG&E and KU Energy LLC (“LKE” or “the Company”) engaged Towers Watson Delaware, Inc. (“Willis Towers Watson”) to determine the Net Periodic Pension Cost/Income (“NPPC”) for its qualified pension plans, in accordance with FASB Accounting Standards Codification Topic 715 (“ASC 715”) for the fiscal year beginning January 1, 2017. The exhibits that follow provide results on a plan by plan basis, with allocations as requested by LKE.

The benefit obligations were measured as of LKE’s fiscal year begin date of January 1, 2017, and are based on January 1, 2017 census data collected from the plan administrator for the following valuations:

- LG&E and KU Retirement Plan
- Louisville Gas and Electric Company Bargaining Employees’ Retirement Plan

We have reviewed the census information for reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Reconciliation to July 15, 2015 Budget Projections (Reflecting 15-year Amortization Method)

The preliminary 2017 NPPC for the two pension plans of \$28.7 million based on the Regulatory 15-year amortization method compares to the projected 2017 expense of \$37.3 million based on the Regulatory 15-year amortization method provided in our July 15, 2016 e-mail as follows:

| | Consolidated NPPC (in \$millions) |
|---|-----------------------------------|
| 2017 Projected NPPC provided on July 15, 2016 | \$37.3 |
| Actual 2016 return (vs. expected return in budget) and actual contribution timing | (2.2) |
| Reflection of updated data compared to roll-forward | (0.7) |
| Updated discount rate at December 31, 2016 | (5.7) |
| 2017 Preliminary NPPC | \$28.7 |



Ms. Jeanne Kugler
May 9, 2017

Reconciliation to Actual 2016 Expense (Reflecting 15-year Amortization Method)

The preliminary 2017 NPPC for the two pension plans of \$28.7 million based on the Regulatory 15-year amortization method compares to the actual 2016 expense of \$26.3 million based on the Regulatory 15-year amortization method as follows:

| | Consolidated NPPC (in \$millions) |
|--|-----------------------------------|
| 2016 Actual NPPC | \$26.3 |
| Economic gains due to contributions, offset by lower and deferred asset losses | (2.7) |
| Reflection of updated data compared to roll-forward | 0.1 |
| Updated discount rate at December 31, 2016 | 5.2 |
| Expiration of several prior service cost bases | (0.2) |
| 2017 Preliminary NPPC | \$28.7 |

Please note the following regarding these results:

- As of January 1, 2017, LG&E and KU Energy LLC has selected the following economic assumptions:

Discount rate:

| | January 1, 2017 |
|---|-----------------|
| LG&E and KU Retirement Plan | 4.20% |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | 4.13% |

All discount rates are based on the results of the Willis Towers Watson BOND:Link model. At December 31, 2016, cash flows by plan were used to develop individual plan discount rates. Further information regarding the BOND:Link model parameters chosen by LKE can be found in our e-mail correspondence from January 6, 2017.

Rate of compensation increase:

The January 1, 2017 rate of compensation increase assumption for all LKE plans is a flat 3.50% at all ages.

Expected return on assets (EROA):

| | January 1, 2017 |
|---|-----------------|
| LG&E and KU Retirement Plan | 7.00% |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | 7.00% |

- All plan provisions are the same as those valued at January 1, 2016, including the lump sum option effective January 1, 2016 for the LG&E Bargaining Plan and the LG&E and KU Retirement Plan.

The percentage of retiring and terminating participants assumed to take a lump sum is 50%.

Lump sum benefits are valued reflecting the discount rate employed for accounting purposes and unisex RP-2014 healthy annuitant mortality table (e.g., 50/50 blend of gender specific tables), without collar adjustment (removing MP-2014 improvement projections from 2006-2014) and applying Scale BB 2-Dimensional mortality improvements form 2006 on a generational basis.

Detailed descriptions of the plan provisions will be included in the actuarial valuation reports for the fiscal year ending December 31, 2017 (to be published during the coming months).



Ms. Jeanne Kugler
 May 9, 2017

3. The following contributions were made on January 12, 2017 for the LG&E and KU Retirement Plan and the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan.

| | Contribution (in \$millions) |
|---|------------------------------|
| LG&E and KU Retirement Plan | |
| LG&E non-union | \$0.0 |
| ServCo | \$0.0 |
| KU | \$17.7 |
| | |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | \$0.0 |
| Total | \$17.7 |

Actuarial Certification

In preparing the results presented in this letter (including attached exhibits), we have relied upon information regarding plan provisions, participants, assets and sponsor accounting policies and methods provided by LKE and other persons or organizations designated by LKE. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by LKE, may produce materially different results that could require that a revised report be issued.

We believe that the selected assumptions do not significantly conflict with what would be reasonable based on market conditions at the measurement date and represents the plan sponsor's best estimate of future experience. All economic assumptions as of December 31, 2016 were selected by the plan sponsor and reflect the current market environment on the measurement date. Specifically, as required by U.S. GAAP the discount rate was chosen by the plan sponsor based on market information on the measurement date. The expected return on assets assumption for fiscal 2017 reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plans' current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions, including for the PPL Retirement Plan a +0.30% assumption for active management, a +0.50% assumed return for the swaps portfolio and a -0.25% assumption for non-investment expenses. Analysis was informed by analysis of historical data, economists' forecasts, investment consultant input and recent trends for CPI, GDP growth, and real returns on the various classes of assets held by the trust.

The measurement date is January 1, 2017. The benefit obligations were measured as of January 1, 2017 and are based on participant data as of the census date, January 1, 2017.

Information about the fair value of plan assets was furnished to us by BNY Mellon. LKE also provided information about the general ledger account balances for the pension plan costs at December 31, 2016, which reflect the expected funded status of the plans before adjustment to reflect the plans' funded status based on the year-end measurements. Willis Towers Watson used information supplied by LKE regarding amounts recognized in accumulated other comprehensive income as of December 31, 2016. This data was reviewed for reasonableness and consistency, but no audit was performed.

As required by U.S. GAAP, the actuarial assumptions and the accounting policies and methods employed in the development of the pension cost and other financial reporting have been selected by LKE. Willis



Ms. Jeanne Kugler
May 9, 2017

Towers Watson has concurred with these assumptions and methods. U.S. GAAP requires that each significant assumption “individually represent the best estimate of a particular future event.”

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by Willis Towers Watson, we consider to be reasonable. Other actuarial assumptions could also be considered to be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. The numbers shown in this report are not rounded, but this is for convenience and should not imply precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from the anticipated by the economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law.

The information contained in this report was prepared for the internal use of LKE and its auditors in connection with our actuarial valuations of the qualified pension plans. It is neither intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. LKE may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require LKE to provide them this report, in which case LKE will use best efforts to notify Willis Towers Watson in advance of this distribution. Further distribution to, or use by, other parties of all or part of this document is expressly prohibited without Willis Towers Watson’s prior written consent. Willis Towers Watson accepts no responsibility for any consequences arising from any other party relying on this report or any advice relating to its contents.

The undersigned consulting actuaries are members of the Society of Actuaries and meet the “Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States” relating to pension plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Towers Watson Delaware Inc.



Ms. Jeanne Kugler
May 9, 2017

* * * * *

Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Jennifer A. Della Pietra".

Jennifer A. Della Pietra, ASA, EA

Senior Consulting Actuary
Direct Dial: 215-246-6861

A handwritten signature in black ink that reads "Royce S. Kosoff".

Royce S. Kosoff, FSA, EA, CFA

Senior Consulting Actuary
Direct Dial: 215-246-6815

A handwritten signature in black ink that reads "Brad Dreisbach".

Brad Dreisbach, ASA, EA, CERA

Senior Consulting Actuary
Direct Dial: 215-246-4168

cc: Dan Arbough – LG&E and KU Energy LLC
Jeanne Kugler – LG&E and KU Energy LLC
George Sunder – PPL Corporation
Julissa Burgos – PPL Corporation
Kristin May, FSA, EA – Willis Towers Watson

http://natct.internal.towerswatson.com/clients/604575/2017LKEProjects/Documents/Results_Letter_FASB ASC 715 Results - LKE Qualified Pension Plans 2017.doc

Willis Towers Watson 

**LG&E and KU Energy LLC ("LKE")
2017 Net Periodic Pension Cost Reflecting 15-year (Gain)/Loss Amortization Method
Qualified Pension Plans**

| | Reg-15 | Reg-15 | Reg-15 | Reg-15 | Fin-15 |
|---|---------------------------|--------------|--------------|------------------------|-----------------------|
| | Non-Union Retirement Plan | | | | |
| | LG&E Union | LG&E | KU | ServCo (Regulatory) | ServCo (Financial) |
| Funded Status | | | | | |
| ABO | 326,839,863 | 227,481,882 | 398,169,921 | 482,136,867 | 482,136,867 |
| PBO | 326,839,863 | 253,621,680 | 433,828,606 | 563,198,658 | 563,198,658 |
| Fair value of assets | 317,644,013 | 209,264,739 | 377,166,293 | 397,929,697 | 397,929,697 |
| Funded status | (9,195,850) | (44,356,941) | (56,662,313) | (165,268,961) | (165,268,961) |
| Amounts recognized in accumulated other comprehensive income consist of: | | | | | |
| Net actuarial loss/(gain) | 113,724,669 | 94,808,771 | 139,986,281 | 159,874,988 | 97,884,127 |
| Prior service cost/(credit) | 24,836,928 | 5,140,147 | 3,351,453 | 16,054,733 | 11,990,181 |
| Transition obligation/(asset) | - | - | - | - | - |
| Total | 138,561,597 | 99,948,918 | 143,337,734 | 175,929,721 | 109,874,308 |
| Market related value of assets | 328,209,549 | 215,995,409 | 389,404,759 | 407,701,787 | 407,701,787 |
| 2017 Net Periodic Pension Cost | | | | | |
| Service cost | 1,096,033 | 2,007,023 | 7,475,348 | 12,609,336 | 12,609,336 |
| Interest cost | 12,964,860 | 10,304,248 | 17,621,758 | 23,011,026 | 23,011,026 |
| Expected return on assets | (22,070,217) | (14,539,907) | (27,461,070) | (27,466,928) | (27,466,928) |
| Amortization of: | | | | | |
| Transition obligation (asset) | - | - | - | - | - |
| Prior service cost (credit) | 4,471,357 | 1,564,417 | 565,441 | 3,960,771 | 1,678,071 |
| Actuarial (gain) loss | 5,135,397 | 4,544,071 | 6,154,945 | 6,711,110 | 2,302,290 |
| Net periodic pension cost | 1,597,430 | 3,879,852 | 4,356,422 | 18,825,315 | 12,133,795 |
| Key assumptions: | | | | | |
| Discount rate | 4.13% | 4.20% | 4.20% | 4.20% | 4.20% |
| Expected return on plan assets | 7.00% | 7.00% | 7.00% | 7.00% | 7.00% |
| Rate of compensation increase | N/A | 3.50% | 3.50% | 3.50% | 3.50% |

The results contained in this document are based on the data provided by LKE's outside administrator as of January 1, 2017. All other assumptions, methods, and plan provisions are the same as those used for the year-end 2016 financial statement disclosures provided on January 20, 2017. The descriptions of the assumptions, methods, plan provisions, and limitations as set forth in the year-end 2016 financial statement disclosure letter should be considered part of these results.

Case No. 2018-00294
Attachment 1 to Response to KIUC-1 Question No. 58
Page 7 of 35
Arbough

WillisTowersWatson LLP

LG&E and KU Energy LLC ("LKE")
2017 Net Periodic Pension Cost Reflecting 15-year (Gain)/Loss Amortization Method - June 30, 2017 Remeasurement
LG&E Union

| Measurement Date | 2017 Valuation Results | Adjustment for Lump Sums not included in valuation* | Rollforward to 6/30/2017 | Remeasure at 3.83% | Lump sums paid through July 14, 2017 | Post-Lump Sums** | Final 2017 Expense** |
|---|-------------------------|---|--------------------------|--------------------|--------------------------------------|-------------------------|----------------------|
| | 1/1/2017 | 1/1/2017 | 6/30/2017 | 6/30/2017 | 6/30/2017 | 6/30/2017 | 6/30/2017 |
| Funded Status | | | | | | | |
| PBO | 326,839,863 | 328,964,659 | 328,992,617 | 337,958,825 | (14,130,242) | 323,828,683 | |
| Fair value of assets | 317,644,013 | 317,644,013 | 319,676,633 | 332,856,173 | (14,130,242) | 318,725,931 | |
| Funded status | (9,195,850) | (11,320,646) | (7,315,984) | (6,102,752) | - | (5,102,752) | |
| Amounts recognized in accumulated other comprehensive income consist of: | | | | | | | |
| Net actuarial loss/(gain) | 113,724,669 | 115,849,465 | 113,281,796 | 111,068,534 | - | 111,068,534 | |
| Prior service cost/(credit) | 24,836,828 | 24,836,828 | 22,601,249 | 22,601,249 | - | 22,601,249 | |
| Transition obligation/(asset) | - | - | - | - | - | - | |
| Total | 138,561,597 | 140,686,393 | 135,883,015 | 133,669,783 | - | 133,669,783 | |
| Market related value of assets | 328,209,549 | 328,209,549 | 316,024,375 | 316,564,687 | - | 316,564,687 | |
| 2017 Net Periodic Pension Cost | | | | | | | |
| | 12 month expense | | | | | 12 month expense | |
| Service cost | | | | | | | 1/1/2017-12/31/2017 |
| Interest cost | 1,096,033 | | | | | 1,197,758 | 1,146,896 |
| Expected return on assets | 12,964,860 | | | | | 11,934,180 | 12,449,520 |
| Amortization of | (22,070,217) | | | | | (21,303,338) | (21,686,778) |
| Transition obligation (asset) | - | | | | | - | - |
| Prior service cost (credit) | 4,471,357 | | | | | 4,471,357 | 4,471,357 |
| Actuarial (gain) loss | 5,135,397 | | | | | 6,007,159 | 5,571,279 |
| Net periodic pension cost | 1,597,430 | | | | | 2,307,116 | 1,952,274 |
| Settlement charge (credit) | | | | | | - | - |
| Total pension cost | | | | | | | 1,952,274 |
| Key assumptions: | | | | | | | |
| Discount rate | 4.20% | 4.20% | 4.20% | 4.20% | 4.20% | 4.20% | 4.20%/3.83% |
| Expected return on plan assets | 7.00% | 7.00% | 7.00% | 7.00% | 7.00% | 7.00% | 7.00% |

The results contained in this document are based on the data provided by LKE's outside administrator as of January 1, 2017 and data provided by LKE listing lump sums paid between January 1, 2017 and July 14, 2017. All other assumptions, methods, and plan provisions are the same as those used for the year-end 2016 financial statement disclosures provided on January 20, 2017 with the exception of the discount rate as of June 30, 2017. The descriptions of the assumptions, methods, plan provisions, and limitations as set forth in the year-end 2016 financial statement disclosure letter should be considered part of these results.

* Includes adjustment for participants paid lump sums in early 2017 who were not included in the January 1, 2017 valuation results

** Fair value of assets and market related value of assets have been reduced by lump sums paid between July 1, 2017 and July 14, 2017

*** Final net periodic cost for the period January 1, 2017-December 31, 2017 was set equal to one-half of the 12-month expense measured as of January 1, 2017 and one-half of the 12-month expense measured as of June 30, 2017

Case No. 2018-00294
Attachment 1 to Response to KIUC-1 Question No. 58
Page 8 of 35
Arbough

Willis Towers Watson 

LG&E and KU Energy LLC ("LKE")
2017 Net Periodic Pension Cost
Qualified Pension Plans

| | Regulatory | Regulatory | Financial | Regulatory | Regulatory |
|---|---------------------------|--------------|---------------|--------------|---------------|
| | Non-Union Retirement Plan | | | | Regulatory |
| | LG&E Union | LG&E | ServCo | KU | ServCo |
| Funded Status | | | | | |
| ABO | 326,839,863 | 227,481,882 | 482,136,867 | 398,169,921 | 482,136,867 |
| PBO | 326,839,863 | 253,621,680 | 563,198,658 | 433,828,606 | 563,198,658 |
| Fair value of assets | 317,644,013 | 209,264,739 | 397,929,697 | 377,166,293 | 397,929,697 |
| Funded status | (9,195,850) | (44,356,941) | (165,268,961) | (56,662,313) | (165,268,961) |
| Amounts recognized in accumulated other comprehensive income consist of: | | | | | |
| Net actuarial loss/(gain) | 107,851,517 | 90,378,682 | 99,009,644 | 134,090,881 | 155,332,814 |
| Prior service cost/(credit) | 24,836,928 | 5,140,147 | 11,990,181 | 3,351,453 | 16,054,733 |
| Transition obligation/(asset) | - | - | - | - | - |
| Total | 132,688,445 | 95,518,829 | 110,999,825 | 137,442,334 | 171,387,547 |
| Market related value of assets | 328,209,549 | 215,995,409 | 407,701,787 | 389,404,759 | 407,701,787 |
| 2017 Net Periodic Pension Cost | | | | | |
| Service cost | 1,096,033 | 2,007,023 | 12,609,336 | 7,475,348 | 12,609,336 |
| Interest cost | 12,964,860 | 10,304,248 | 23,011,026 | 17,621,758 | 23,011,026 |
| Expected return on assets | (22,070,217) | (14,539,907) | (27,466,928) | (27,461,070) | (27,466,928) |
| Amortization of: | | | | | |
| Transition obligation (asset) | - | - | - | - | - |
| Prior service cost (credit) | 4,471,357 | 1,564,417 | 1,678,071 | 565,441 | 3,960,771 |
| Actuarial (gain) loss | 8,197,506 | 7,793,914 | 3,896,248 | 9,287,921 | 10,562,848 |
| Net periodic pension cost | 4,659,539 | 7,129,695 | 13,727,753 | 7,489,398 | 22,677,053 |
| Key assumptions: | | | | | |
| Discount rate | 4.13% | 4.20% | 4.20% | 4.20% | 4.20% |
| Expected return on plan assets | 7.00% | 7.00% | 7.00% | 7.00% | 7.00% |
| Rate of compensation increase | N/A | 3.50% | 3.50% | 3.50% | 3.50% |

The results contained in this document are based on the data provided by LKE's outside administrator as of January 1, 2017. All other assumptions, methods, and plan provisions are the same as those used for the year-end 2016 financial statement disclosures provided on January 20, 2017. The descriptions of the assumptions, methods, plan provisions, and limitations as set forth in the year-end 2016 financial statement disclosure letter should be considered part of these results.

Case No. 2018-00294
Attachment 1 to Response to KIUC-1 Question No. 58
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Arbough

Willis Towers Watson LLP

LG&E and KU Energy LLC ("LKE")
2017 Net Periodic Pension Cost - June 30, 2017 Remeasurement
LG&E Union

| Measurement Date | 2017 Valuation Results | Adjustment for Lump Sums not included in valuation* | Rollforward to 6/30/2017 | Remeasure at 3.83% | Lump sums paid through July 14, 2017 | Post-Lump Sums** | Final 2017 Expense** |
|---|-------------------------|---|--------------------------|--------------------|--------------------------------------|---|----------------------|
| | 1/1/2017 | 1/1/2017 | 6/30/2017 | 6/30/2017 | 6/30/2017 | 6/30/2017 | 6/30/2017 |
| Funded Status | | | | | | | |
| PRO | 326,830,863 | 328,964,659 | 326,992,617 | 337,866,925 | (14,130,242) | 323,826,683 | |
| Fair value of assets | 317,644,013 | 317,644,013 | 319,676,833 | 332,856,173 | (14,130,242) | 318,725,931 | |
| Funded status | (9,185,850) | (11,320,646) | (7,315,984) | (5,102,752) | - | (5,102,752) | |
| Amounts recognized in accumulated other comprehensive income consist of: | | | | | | | |
| Net actuarial loss/(gain) | 107,851,517 | 109,976,313 | 105,877,560 | 103,664,328 | - | 103,664,328 | |
| Prior service cost/(credit) | 24,836,928 | 24,836,928 | 22,601,249 | 22,601,249 | - | 22,601,249 | |
| Transition obligation/(asset) | - | - | - | - | - | - | |
| Total | 132,688,445 | 134,813,241 | 128,478,809 | 126,265,577 | - | 126,265,577 | |
| Market related value of assets | 328,209,549 | 328,209,549 | 316,024,375 | 316,564,687 | | 316,564,687 | |
| 2017 Net Periodic Pension Cost | | | | | | | |
| | 12 month expense | | | | | 12 month expense 1/1/2017-12/31/2017 | |
| Service cost | 1,096,033 | | | | | 1,197,758 | 1,146,896 |
| Interest cost | 12,964,860 | | | | | 11,934,180 | 12,449,520 |
| Expected return on assets | (22,070,217) | | | | | (21,303,338) | (21,686,778) |
| Amortization of: | | | | | | | |
| Transition obligation (asset) | - | | | | | - | - |
| Prior service cost (credit) | 4,471,357 | | | | | 4,471,357 | 4,471,357 |
| Actuarial (gain) loss | 8,197,506 | | | | | 10,208,628 | 9,202,067 |
| Net periodic pension cost | 4,659,539 | | | | | 6,506,585 | 5,583,062 |
| Settlement charge (credit) | | | | | | - | - |
| Total pension cost | | | | | | | 5,583,062 |
| Key assumptions: | | | | | | | |
| Discount rate | 4.20% | 4.20% | 4.20% | 4.20% | 4.20% | 4.20% | 4.20%/3.83% |
| Expected return on plan assets | 7.00% | 7.00% | 7.00% | 7.00% | 7.00% | 7.00% | 7.00% |

The results contained in this document are based on the data provided by LKE's outside administrator as of January 1, 2017 and data provided by LKE listing lump sums paid between January 1, 2017 and July 14, 2017. All other assumptions, methods, and plan provisions are the same as those used for the year-end 2016 financial statement disclosures provided on January 20, 2017 with the exception of the discount rate as of June 30, 2017. The descriptions of the assumptions, methods, plan provisions, and limitations as set forth in the year-end 2016 financial statement disclosure letter should be considered part of these results.

* Includes adjustment for participants paid lump sums in early 2017 who were not included in the January 1, 2017 valuation results

** Fair value of assets and market related value of assets have been reduced by lump sums paid between July 1, 2017 and July 14, 2017

*** Final net periodic cost for the period January 1, 2017-December 31, 2017 was set equal to one-half of the 12-month expense measured as of January 1, 2017 and one-half of the 12-month expense measured as of June 30, 2017

WillisTowersWatson 

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1500 Market Street
Philadelphia, PA 19102-4790
T +215 246 6000
willistowerswatson.com

May 10, 2018

Ms. Jeanne Kugler
Manager, Risk Management
LG&E and KU Energy LLC
220 West Main Street
Louisville, KY 40202

Dear Jeanne:

2018 ASC 715 ACCOUNTING RESULTS FOR QUALIFIED AND NONQUALIFIED PENSION PLANS

LG&E and KU Energy LLC ("LKE" or "the Company") engaged Towers Watson Delaware, Inc. ("Willis Towers Watson") to determine the Net Periodic Pension Cost/Income ("NPPC") for its qualified and nonqualified pension plans, in accordance with FASB Accounting Standards Codification Topic 715 ("ASC 715") for the fiscal year beginning January 1, 2018. The exhibits that follow provide results on a plan by plan basis, with allocations as requested by LKE.

The benefit obligations were measured as of LKE's fiscal year begin date of January 1, 2018, and are based on January 1, 2018 census data collected from the plan administrator for the following valuations:

- LG&E and KU Retirement Plan
- Louisville Gas and Electric Company Bargaining Employees' Retirement Plan

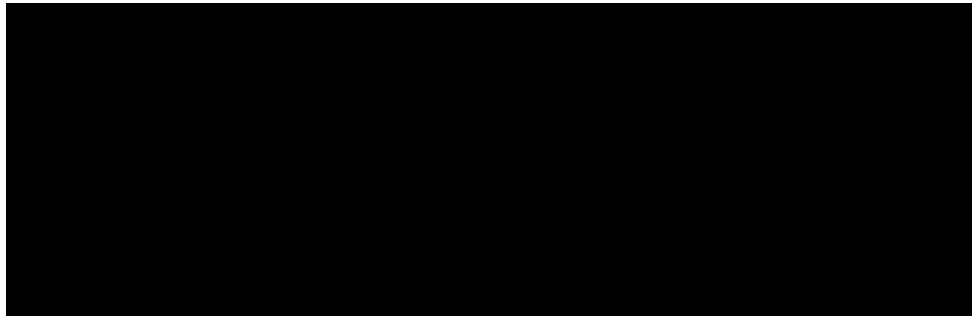


Reconciliation to Prior Budget Projections

The preliminary 2018 NPPC for the two qualified pension plans of \$19.9 million based on the Regulatory 15-year amortization method compares to the projected 2018 expense of \$27.7 million based on the Regulatory 15-year amortization method provided in our January 10, 2018 e-mail, as follows:

| | Consolidated NPPC (in \$millions) |
|--|-----------------------------------|
| 2018 Projected NPPC provided on January 10, 2018 | \$27.7 |
| Update from November 30, 2018 fair value of assets to December 31, 2018 fair value of assets | (1.6) |
| Updated demographic assumptions at year-end 2017 | (1.6) |
| Refined estimate of Bargaining dollar-per-month multiplier update | (0.2) |
| Change in Expected Return on Assets (EROA) assumption (7.25% vs. 7.00% in previous budget) | (3.5) |
| 2018 Projected NPPC provided on March 16, 2018 | \$20.8 |
| Update for January 1, 2018 census data | (0.9) |
| 2018 Preliminary NPPC | \$19.9 |





Reconciliation to Actual 2017 Expense

The preliminary 2018 NPPC for the two qualified pension plans of \$19.9 million based on the Regulatory 15-year amortization method compares to the actual 2017 expense of \$28.7 million based on the Regulatory 15-year amortization method as follows:

| | Consolidated NPPC (in \$ millions) |
|---|---------------------------------------|
| 2017 Actual NPPC | \$29.0 |
| Economic gains due to higher expected contributions and asset gains | (7.5) |
| Reflection of updated data compared to roll-forward | (0.9) |
| Updated demographic assumptions at December 31, 2017 | (1.6) |
| Updated discount rate at December 31, 2017 | 3.8 |
| Updated expected return on assets assumption at December 31, 2017 | (3.5) |
| Plan change for Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | 1.3 |
| Expiration of several prior service cost bases | (0.7) |
| 2018 Preliminary NPPC | \$19.9 |





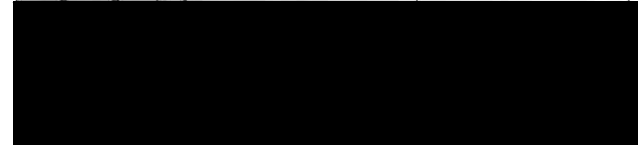
Ms. Jeanne Kugler
May 10, 2018

Please note the following regarding these results:

- As of January 1, 2018, LG&E and KU Energy LLC has selected the following economic assumptions:

Discount rate:

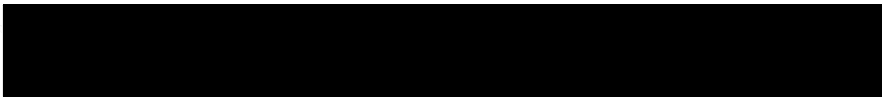
| | January 1, 2018 |
|---|-----------------|
| LG&E and KU Retirement Plan | 3.70% |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | 3.65% |



All discount rates are based on the results of the Willis Towers Watson BOND:Link model. At December 31, 2017, cash flows by plan were used to develop individual plan discount rates. Further information regarding the BOND:Link model parameters chosen by LKE can be found in our discussion materials from January 9, 2018.

Rate of compensation increase:

The January 1, 2018 rate of compensation increase assumption for all LKE plans is a flat 3.50% at all ages.



Expected return on assets (EROA):

| | January 1, 2018 |
|---|-----------------|
| LG&E and KU Retirement Plan | 7.25% |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | 7.25% |

- All plan provisions are the same as those valued at December 31, 2017. Detailed descriptions of the plan provisions will be included in the actuarial valuation reports for the fiscal year ending December 31, 2018 (to be published during the coming months).
- For the qualified plans, the percentage of retiring and terminating participants assumed to take a lump sum is 50%. The lump sum benefits are valued reflecting the discount rate employed for accounting purposes and unisex RP-2014 healthy annuitant mortality table (e.g., 50/50 blend of gender specific tables), without collar adjustment (removing MP-2014 improvement projections from 2006-2014) and applying Scale MP-2017 mortality improvements from 2006 on a generational basis.



Ms. Jeanne Kugler
 May 10, 2018

4. The following contributions were made on January 12, 2018 for the LG&E and KU Retirement Plan and the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan.

| | Contribution (in \$millions) |
|---|------------------------------|
| LG&E and KU Retirement Plan | |
| LG&E non-union | \$44.0 |
| ServCo | \$5.0 |
| KU | \$46.0 |
| | |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | \$10.0 |
| Total | \$105.0 |

5. Detailed descriptions of all assumptions (demographic and economic), methods, plan provisions and census data will be included in the actuarial valuation reports for the fiscal year ending December 31, 2018 (to be published in the coming months). In the interim, please see our December 31, 2017 valuation results letter provided on January 19, 2018 for a description of all assumptions, methods and plan provisions used in these calculations.

Actuarial Certification

In preparing the results presented in this letter (including accompanying exhibits), Willis Towers Watson has relied upon data and information regarding plan provisions, participants, assets, contributions and sponsor accounting policies and methods provided to us by LKE and other persons or organizations designated by LKE. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available.

We are not aware of any material errors, omissions or inconsistencies in the data, or adjustments in the data made by us or by others, that would have a significant effect on the results of our calculations.

The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data or information provided to us may have produced results that are not suitable for the purposes of this letter and such inaccuracies, as corrected by LKE, may produce materially different results that could require that a revised letter be issued.

We believe that the selected assumptions do not significantly conflict with what would be reasonable based on market conditions at the measurement date and represents the plan sponsor's best estimate of future experience. All economic assumptions as of December 31, 2017 were selected by the plan sponsor and reflect the current market environment on the measurement date. Specifically, as required by U.S. GAAP the discount rate was chosen by the plan sponsor based on market information on the measurement date. The expected return on assets assumption for fiscal 2018 reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plans' current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions, including a +0.30% assumption for active management, a +1.00% assumed return for the swaps portfolio and a - 0.30% assumption for non-investment expenses (for fiscal 2018). The analysis was informed by analysis of historical data, economists' forecasts, investment consultant input and recent trends for CPI, GDP growth, and real returns on the various classes of assets held by the trust.

The measurement date is January 1, 2018. The benefit obligations were measured as of January 1, 2018 and are based on participant data as of the census date, January 1, 2018.



Ms. Jeanne Kugler
May 10, 2018

Information about the fair value of plan assets was furnished to us by BNY Mellon. LKE also provided information about the general ledger account balances for the pension plan costs at December 31, 2017, which reflect the expected funded status of the plans before adjustment to reflect the plans' funded status based on the year-end measurements. Willis Towers Watson used information supplied by LKE regarding amounts recognized in accumulated other comprehensive income as of December 31, 2017. This data was reviewed for reasonableness and consistency, but no audit was performed.

As required by U.S. GAAP, the actuarial assumptions and the accounting policies and methods employed in the development of the pension cost and other financial reporting have been selected by LKE. Willis Towers Watson has concurred with these assumptions and methods. U.S. GAAP requires that each significant assumption "individually represent the best estimate of a particular future event."

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from the anticipated by the economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law.

The comparisons of obligations to assets presented in the accompanying exhibits cannot be relied upon to determine the need for nor the amount of required future contributions to the plan. Nevertheless, such comparisons may be useful to assess the need for future contributions because they reflect current interest rates at the measurement date in determining benefit obligations. Asset gains and losses, demographic experience different from assumed, changes in interest rates, future benefit accruals and other factors will all affect the need for and amount of future contributions.

No funded status measure included in the accompanying exhibits is intended to assess, and none may be appropriate for assessing, the sufficiency of plan assets to cover the estimated cost of settling the plan's benefit obligations, as all such measures differ in some way from plan termination obligations. For example, measures shown in this report, while based on current interest rates, may not reflect the current costs of settling the plan obligations by offering immediate lump sum payments to participants and/or purchasing annuity contracts for the remaining participants (e.g., insurer profit, insurer pricing of contingent benefits and/or provision for anti-selection in the choice of a lump sum vs. an annuity).

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated or selected by Willis Towers Watson, we consider to be reasonable. Other actuarial assumptions could also be considered to be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

The results documented in this letter are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated or determined to be insignificant and therefore not valued. Assumptions may be made about participant data or other factors. We have made reasonable efforts to ensure that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions; increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period or additional contribution requirements based on the plan's funded status); and changes in plan provisions or applicable law. It is beyond the scope of this assignment to analyze the potential range of future results of similar measurements, but we can do so upon request.

Willis Towers Watson 

Ms. Jeanne Kuger
May 10, 2018

This letter provides actuarial valuations. It does not constitute legal, accounting, tax, or investment advice. We encourage you to consult with qualified advisors with respect to those matters.

This letter is provided subject to the terms set out herein and in our engagement letter dated April 3, 2013 and any accompanying or referenced terms and conditions.

The valuations provided in this letter and accompany exhibits have been prepared solely for the benefit of LKE in connection with our actuarial valuations of the qualified pension plans. This letter should not be used for other purposes and we accept no responsibility for any such use. It should not be relied upon by any other person without Willis Towers Watson's prior written consent.

If this report is shared with a third party (with or without our permission), such third party recipient is deemed to have agreed that this report contains confidential and proprietary work product of Willis Towers Watson, which owns all related intellectual property rights, the recipient will not have the right to reference or distribute this report to any other party, and the recipient will not place any reliance on this report that would result in the creation of any duty or liability by Willis Towers Watson to such recipient.

LKE may make a copy of this letter available to its auditors, but we make no representation as to the suitability of this letter for any purpose other than that for which it is intended, as described above, and we accept no responsibility or liability to these third parties in this regard. LKE should draw the provisions of this paragraph to the attention of its auditors when providing this report to them.

Except as otherwise provided herein, the results included in this letter and the accompanying exhibits are based on the data, assumptions, methods, plan provisions and other information, outlined in the actuarial valuation reports for the fiscal year ending December 31, 2018 (to be delivered during the coming months). Therefore, such information, and the reliances and limitations of the valuation reports and their use, should be considered part of this letter.

The undersigned consulting actuaries are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to pension and postretirement welfare plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Towers Watson Delaware Inc., a subsidiary of Willis Towers Watson PLC.

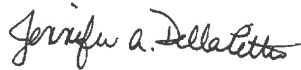
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Willis Towers Watson 

Ms. Jeanne Kugler
May 10, 2018

Please do not hesitate to call if you have any questions.

Sincerely,



Jennifer A. Della Pietra, ASA, EA

Director, Retirement
Direct Dial: 215-246-6861



Royce S. Kosoff, FSA, EA, CFA

Managing Director, Retirement
Direct Dial: 215-246-6815



William M. DeGothseir, FSA, EA, CFA

Associate Director, Retirement
Direct Dial: 215-246-7083

cc: Dan Arbough – LG&E and KU Energy LLC
George Sunder – PPL Corporation
Julissa Burgos – PPL Corporation
Kristin May, FSA, EA – Willis Towers Watson

http://natcl.internal.towerswatson.com/clients/604675/2018LKEProjects/Documents/Results_Letter_FASB ASC 715 Results - LKE Qualified Pension Plans 2018.doc

Willis Towers Watson 

**LG&E and KU Energy LLC ("LKE")
2018 Net Periodic Pension Cost Reflecting 15-year (Gain)/Loss Amortization Method
Qualified Pension Plans**

| | Reg-15 | Reg-15 | Reg-15 | Reg-15 | Fin-15 |
|---|----------------------------------|-----------------|--------------|--------------------------------|-------------------------------|
| | Non-Union Retirement Plan | | | | |
| | LG&E Union | LG&E | KU | ServCo (Regulatory) | ServCo (Financial) |
| Funded Status | | | | | |
| ABO | 327,182,613 | 231,705,524 | 415,694,054 | 536,274,172 | 536,274,172 |
| PBO | 327,182,613 | 258,658,120 | 451,909,655 | 620,742,676 | 620,742,676 |
| Fair value of assets | 325,445,247 | 214,966,801 | 420,039,874 | 428,410,239 | 428,410,239 |
| Funded status | (1,737,366) | (43,691,319) | (31,869,781) | (192,332,437) | (192,332,437) |
| Amounts recognized in accumulated other comprehensive income consist of: | | | | | |
| Net actuarial loss/(gain) | 102,085,397 | 91,827,714 | 129,102,768 | 172,073,920 | 114,491,879 |
| Prior service cost/(credit) | 27,065,442 | 3,575,730 | 2,786,012 | 12,093,962 | 10,312,110 |
| Transition obligation/(asset) | - | - | - | - | - |
| Total | 129,150,839 | 95,403,444 | 131,888,780 | 184,167,882 | 124,803,989 |
| Market related value of assets | 318,489,624 | 210,991,606 | 410,150,484 | 415,586,048 | 415,586,048 |
| 2018 Net Periodic Pension Cost | | | | | |
| Service cost | 1,361,482 | 2,123,980 | 7,519,097 | 13,248,931 | 13,248,931 |
| Interest cost | 11,484,866 | 9,258,030 | 16,162,824 | 22,367,983 | 22,367,983 |
| Expected return on assets | (22,885,011) | (17,777,440) | (31,875,955) | (29,306,723) | (29,306,723) |
| Amortization of: | | | | | |
| Transition obligation (asset) | - | - | - | - | - |
| Prior service cost (credit) | 5,381,173 | 1,334,204 | 565,441 | 3,459,919 | 1,678,071 |
| Actuarial (gain) loss | 5,905,788 | 5,328,420 | 7,194,357 | 9,094,571 | 4,685,751 |
| Net periodic pension cost | 1,248,298 | 267,194 | (434,236) | 18,864,681 | 12,674,013 |
| Key assumptions: | | | | | |
| Discount rate | 3.65% | 3.70% | 3.70% | 3.70% | 3.70% |
| Expected return on plan assets | 7.25% | 7.25% | 7.25% | 7.25% | 7.25% |
| Rate of compensation increase | N/A | 3.50% | 3.50% | 3.50% | 3.50% |

The results contained in this document are based on the data provided by LKE's outside administrator as of January 1, 2018. All other assumptions, methods, and plan provisions are the same as those used for the year-end 2017 financial statement disclosures provided on January 18, 2018. The descriptions of the assumptions, methods, plan provisions, and limitations as set forth in the year-end 2017 financial statement disclosure letter should be considered part of these results.

Case No. 2018-00294
Attachment 1 to Response to KIUC-1 Question No. 58
Page 18 of 35
Arbough

WillisTowersWatson LLP

LG&E and KU Energy LLC ("LKE")
2018 Net Periodic Pension Cost Reflecting 15-year (Gain)/Loss Amortization Method - May 31, 2018 Remeasurement
LG&E Union

| Measurement Date | 2018 Valuation Results | Rollforward to | Remeasure at 4.19% | Lump sums paid | Post-Lump Sums* | Final 2018 Expense** |
|---|-------------------------|----------------|--------------------|-----------------------------------|-----------------|----------------------------|
| | 1/1/2018 | 5/31/2018 | 5/31/2018 | through June 8, 2018 5/31/2018 | 5/31/2018 | |
| Funded Status | | | | | | |
| PBO | 327,182,613 | 323,295,596 | 305,897,164 | (12,897,108) | 293,000,056 | |
| Fair value of assets | 325,445,247 | 335,741,340 | 311,715,808 | (12,897,108) | 298,818,700 | |
| Funded status | (1,737,366) | 12,445,744 | 5,818,644 | - | 5,818,644 | |
| Amounts recognized in accumulated other comprehensive income consist of: | | | | | | |
| Net actuarial loss/(gain) | 102,085,397 | 99,624,455 | 106,251,555 | - | 106,251,555 | |
| Prior service cost/(credit) | 27,065,442 | 24,823,107 | 24,823,107 | - | 24,823,107 | |
| Transition obligation/(asset) | - | - | - | - | - | |
| Total | 129,150,839 | 124,447,562 | 131,074,662 | - | 131,074,662 | |
| Market related value of assets | 318,489,624 | 315,790,612 | 312,396,230 | | 312,396,230 | |
| 2018 Net Periodic Pension Cost | | | | | | |
| | 12 month expense | | | 12 month expense | | 1/1/2018-12/31/2018 |
| Service cost | 1,361,482 | | | | 1,205,591 | 1,270,551 |
| Interest cost | 11,484,866 | | | | 11,785,121 | 11,660,005 |
| Expected return on assets | (22,885,011) | | | | (21,798,137) | (22,251,037) |
| Amortization of: | | | | | | |
| Transition obligation (asset) | - | | | | - | - |
| Prior service cost (credit) | 5,381,173 | | | | 5,381,173 | 5,381,173 |
| Actuarial (gain) loss | 5,905,788 | | | | 5,077,294 | 5,422,528 |
| Net periodic pension cost | 1,248,298 | | | | 1,651,041 | 1,483,220 |
| Key assumptions: | | | | | | |
| Discount rate | 3.65% | 3.65% | 4.19% | 4.19% | 4.19% | 3.65%/4.19% |
| Expected return on plan assets | 7.25% | 7.25% | 7.25% | 7.25% | 7.25% | 7.25% |

The results contained in this document are based on the data provided by LKE's outside administrator as of January 1, 2018 and data provided by LKE listing lump sums paid between January 1, 2018 and June 8, 2018. Except as noted otherwise, the description of the data, assumptions, methods, plan provisions, and limitations as set forth in the accounting valuation results cover letter delivered on May 10, 2018 should be considered part of these results.

* Fair value of assets and market related value of assets have been reduced by lump sums paid between June 1, 2018 and June 8, 2018

** Final net periodic cost for the period January 1, 2018-December 31, 2018 was set equal to 5/12 of the 12-month expense measured as of January 1, 2018 and 7/12 of the 12-month expense measured as of May 31, 2018

Willis Towers Watson

**LG&E and KU Energy LLC ("LKE")
2018 Net Periodic Pension Cost
Qualified Pension Plans**

| | Regulatory | Regulatory | Financial | Regulatory | | Regulatory |
|---|--------------|---------------------------|---------------|--------------|--|---------------|
| | | Non-Union Retirement Plan | | | | Non-Union |
| | LG&E Union | LG&E | ServCo | KU | | ServCo |
| Funded Status | | | | | | |
| ABO | 327,182,613 | 231,705,524 | 536,274,172 | 415,694,054 | | 536,274,172 |
| PBO | 327,182,613 | 258,658,120 | 620,742,676 | 451,909,655 | | 620,742,676 |
| Fair value of assets | 325,445,247 | 214,966,801 | 428,410,239 | 420,039,874 | | 428,410,239 |
| Funded status | (1,737,366) | (43,691,319) | (192,332,437) | (31,869,781) | | (192,332,437) |
| Amounts recognized in accumulated other comprehensive income consist of: | | | | | | |
| Net actuarial loss/(gain) | 92,581,457 | 84,147,782 | 114,023,438 | 120,074,392 | | 163,680,008 |
| Prior service cost/(credit) | 27,065,442 | 3,575,730 | 10,312,110 | 2,786,012 | | 12,093,962 |
| Transition obligation/(asset) | - | - | - | - | | - |
| Total | 119,646,899 | 87,723,512 | 124,335,548 | 122,860,404 | | 175,773,970 |
| Market related value of assets | 318,489,624 | 210,991,606 | 415,586,048 | 410,150,484 | | 415,586,048 |
| 2018 Net Periodic Pension Cost | | | | | | |
| Service cost | 1,361,482 | 2,123,980 | 13,248,931 | 7,519,097 | | 13,248,931 |
| Interest cost | 11,484,866 | 9,258,030 | 22,367,983 | 16,162,824 | | 22,367,983 |
| Expected return on assets | (22,885,011) | (17,777,440) | (29,306,723) | (31,875,955) | | (29,306,723) |
| Amortization of: | | | | | | |
| Transition obligation (asset) | - | - | - | - | | - |
| Prior service cost (credit) | 5,381,173 | 1,334,204 | 1,678,071 | 565,441 | | 3,459,919 |
| Actuarial (gain) loss | 8,456,976 | 8,745,966 | 7,783,520 | 10,186,763 | | 13,750,523 |
| Net periodic pension cost | 3,799,486 | 3,684,740 | 15,771,782 | 2,558,170 | | 23,520,633 |
| Key assumptions: | | | | | | |
| Discount rate | 3.65% | 3.70% | 3.70% | 3.70% | | 3.70% |
| Expected return on plan assets | 7.25% | 7.25% | 7.25% | 7.25% | | 7.25% |
| Rate of compensation increase | N/A | 3.50% | 3.50% | 3.50% | | 3.50% |

The results contained in this document are based on the data provided by LKE's outside administrator as of January 1, 2018. All other assumptions, methods, and plan provisions are the same as those used for the year-end 2017 financial statement disclosures provided on January 18, 2018. The descriptions of the assumptions, methods, plan provisions, and limitations as set forth in the year-end 2017 financial statement disclosure letter should be considered part of these results.

WillisTowersWatson LLP

LG&E and KU Energy LLC ("LKE")
2018 Net Periodic Pension Cost - May 31, 2018 Remeasurement
LG&E Union

| Measurement Date | 2018 Valuation Results | Rollforward to | Remeasure at 4.19% | Lump sums paid | Post-Lump Sums* | Final 2018 Expense** |
|---|-------------------------|----------------|--------------------|-----------------------------------|-----------------|----------------------------|
| | 1/1/2018 | 5/31/2018 | 5/31/2018 | through June 8, 2018 5/31/2018 | 5/31/2018 | |
| Funded Status | | | | | | |
| PBO | 327,182,613 | 323,295,596 | 305,897,164 | (12,897,108) | 293,000,056 | |
| Fair value of assets | 325,445,247 | 335,741,340 | 311,715,808 | (12,897,108) | 298,818,700 | |
| Funded status | (1,737,366) | 12,445,744 | 5,818,644 | - | 5,818,644 | |
| Amounts recognized in accumulated other comprehensive income consist of: | | | | | | |
| Net actuarial loss/(gain) | 92,581,457 | 89,057,435 | 95,684,535 | - | 95,684,535 | |
| Prior service cost/(credit) | 27,065,442 | 24,823,107 | 24,823,107 | - | 24,823,107 | |
| Transition obligation/(asset) | - | - | - | - | - | |
| Total | 119,646,899 | 113,880,542 | 120,507,642 | - | 120,507,642 | |
| Market related value of assets | 318,489,624 | 315,790,612 | 312,396,230 | | 312,396,230 | |
| 2018 Net Periodic Pension Cost | | | | | | |
| | 12 month expense | | | 12 month expense | | 1/1/2018-12/31/2018 |
| Service cost | 1,361,482 | | | | 1,205,591 | 1,270,551 |
| Interest cost | 11,484,866 | | | | 11,785,121 | 11,660,005 |
| Expected return on assets | (22,885,011) | | | | (21,798,137) | (22,251,037) |
| Amortization of: | | | | | | |
| Transition obligation (asset) | - | | | | - | - |
| Prior service cost (credit) | 5,381,173 | | | | 5,381,173 | 5,381,173 |
| Actuarial (gain) loss | 8,456,976 | | | | 6,173,713 | 7,125,149 |
| Net periodic pension cost | 3,799,486 | | | | 2,747,460 | 3,185,841 |
| Key assumptions: | | | | | | |
| Discount rate | 3.65% | 3.65% | 4.19% | 4.19% | 4.19% | 3.65%/4.19% |
| Expected return on plan assets | 7.25% | 7.25% | 7.25% | 7.25% | 7.25% | 7.25% |

The results contained in this document are based on the data provided by LKE's outside administrator as of January 1, 2018 and data provided by LKE listing lump sums paid between January 1, 2018 and June 8, 2018. Except as noted otherwise, the description of the data, assumptions, methods, plan provisions, and limitations as set forth in the accounting valuation results cover letter delivered on May 10, 2018 should be considered part of these results.

* Fair value of assets and market related value of assets have been reduced by lump sums paid between June 1, 2018 and June 8, 2018

** Final net periodic cost for the period January 1, 2018-December 31, 2018 was set equal to 5/12 of the 12-month expense measured as of January 1, 2018 and 7/12 of the 12-month expense measured as of May 31, 2018

Willis Towers Watson

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willistowerswatson.com

June 21, 2018

Ms. Jeanne Kugler
Manager, Risk Management
LG&E and KU Energy LLC
220 West Main Street
Louisville, KY 40202

Dear Jeanne:

2019-2023 PROJECTIONS FOR QUALIFIED PENSION

Towers Watson Delaware, Inc. ("Willis Towers Watson") was engaged by LG&E and KU Energy LLC ("LKE" or "the Company") to provide 5-year projections of the Financial Accounting Standards Codification ("ASC") Topic 715 accounting cost for the following pension and postretirement welfare plans with allocations as requested by LKE:

- LG&E and KU Retirement Plan
- Louisville Gas and Electric Company Bargaining Employees' Retirement Plan ("Bargaining Plan")

The exhibits for the years 2019-2023 are as follows:

- Estimated ASC 715 accounting cost
- Estimated cash contributions to the pension plan trusts for the LG&E and KU Retirement Plan and the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan

The projections are based on the 2018 actuarial valuation results provided to you on May 4 (qualified pension plans)

Except where otherwise noted, the assumptions, methods, data and plan provisions used to develop these projections are the same as those used to develop the 2018 actuarial valuation results, as detailed in our letters dated May 10 for the pension plans

In addition, Willis Towers Watson was also engaged to provide 5-year projections of the PPA Funding Minimum Required Contribution for both pension plans. The exhibit for 2019-2023 shows the following:

- Estimated Minimum Required Contribution under ERISA/PPA

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- Estimated Funding Balance used to supplement the expected cash contributions as determined by the ASC 715 projections under the "Reg-15" method
- Estimated Funded Status both before and after adjustment for Funding Balances

The projections are based on the preliminary 2018 funding results to be published during the coming months. Except where otherwise noted, the assumptions, methods, data and plan provisions used to develop these projections are the same as those used to develop the 2018 actuarial valuation results.

Qualified Pension Reconciliation to August 16, 2017 Budget Projections (Reflecting 15-year Amortization Method)

The projected 2019 consolidated NPPC for the two qualified pension plans of \$11.3 million compares to the projected 2019 consolidated NPPC of \$24.5 million based on the Regulatory 15-year amortization method provided in our August 16, 2017 e-mail as follows:

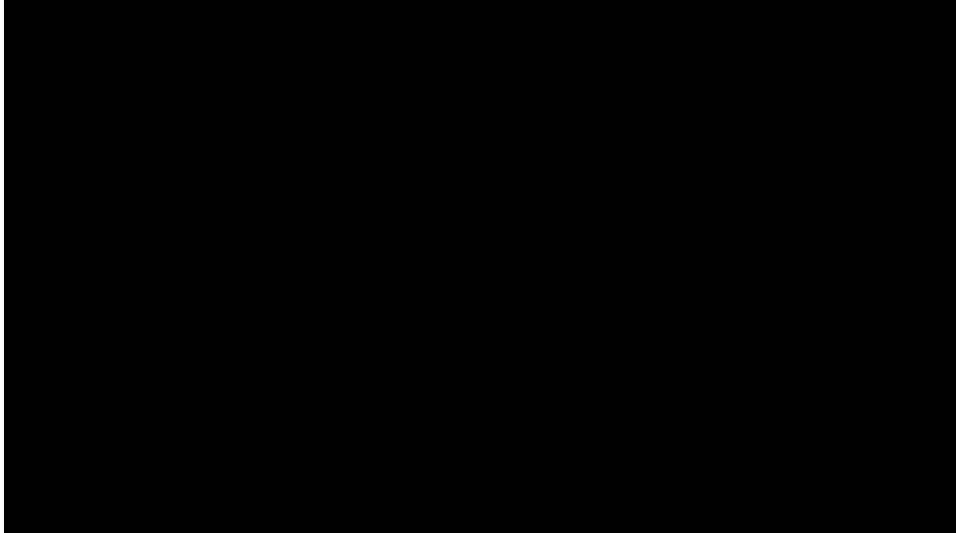
| | Consolidated NPPC (in \$millions) |
|---|--------------------------------------|
| 2019 Projected NPPC provided on August 16, 2017 | \$24.5 |
| Actual 2017 return and projected 7.25% return for 2018 (vs. expected 7.00% return for 2017 and expected 6.75% return for 2018 in previous budget) | (6.5) |
| Updated demographic assumptions at year-end 2017 | (1.6) |
| Update for January 1, 2018 census data | (0.9) |
| Refined estimated of Bargaining dollar-per-month multiplier update | (0.2) |
| Updated discount rate (no change for LG&E and KU Retirement Plan and change from 4.13% to 4.15% for Bargaining Plan) | 0.0 |
| Change in Expected Return on Assets (EROA) assumption (7.00% vs. 6.75% in previous budget), including change in expected contribution amounts | (3.6) |
| Change in service cost growth assumption for LG&E and KU Retirement Plan | (0.4) |
| 2019 Budget Estimate | \$11.3 |

[Redacted]

[Redacted]

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Results of Funding Projections 2018-2023

The current funding policy to contribute an amount equal to the NPPC reflecting the "Reg-15" methodology, plus the use of funding balance, is expected to be sufficient throughout the projection period for both qualified plans.

- Estimated Minimum Required Contributions ("MRC") in years 2021-2023 are projected to exceed estimated cash contributions for the LG&E and KU Retirement Plan. For the Bargaining Plan, the estimated MRC in 2023 is projected to exceed the estimated cash contribution.
- For the LG&E and KU Retirement Plan and the Bargaining Plan, there is expected to be sufficient Funding Balance to apply as needed to satisfy the remaining Minimum Required Contribution, so no additional cash contributions are projected to be required during the entire projection period.
- Additional funding strategies, for example, voluntary forfeiture of Funding Balances to avoid funding shortfall entirely, were outside the scope of these projections. We anticipate discussing this in greater detail in July.

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These projections reflect the following key economic assumptions:

Discount rate:

| | December 31, 2018 and all subsequent years | December 31, 2017 |
|--|--|-------------------|
| LG&E and KU Retirement Plan | 4.20% | 3.70% |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | 4.15% | 3.65% |
| [REDACTED] | | |

December 31, 2017 discount rates are based on the results of the Willis Towers Watson BOND:Link model as of December 31, 2017. Annuity cash flows by plan are based on the results of the 2017 actuarial valuation results.

The discount rates at December 31, 2018 and all subsequent years assume a 50 basis point increase from the December 31, 2017 discount rates based on the approximate increase in long corporate bond interest rates from December 31, 2017 to April 30, 2018.

Rate of compensation increase:

The projected rates of compensation increase for all legacy LKE plans are flat at all ages.

| | December 31, 2018 and all subsequent years | December 31, 2017 |
|----------------------|--|-------------------|
| All legacy LKE plans | 3.50% | 3.50% |

Expected return on assets (EROA):

| | December 31, 2018 and all subsequent years | December 31, 2017 |
|--|--|-------------------|
| LG&E and KU Retirement Plan | 7.25% for 2018; 7.00% for 2019+ | 7.25% |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | 7.25% for 2018; 7.00% for 2019+ | 7.25% |
| [REDACTED] | | |

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Service cost growth:

| | All projection years |
|---|----------------------|
| LG&E and KU Retirement Plan | -4.00%* |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan** | -10.00%* |
| [REDACTED] | |

*Fiscal 2019 service cost reflects the estimated impact of a change in decrement timing in the Willis Towers Watson valuation model. Additional details about the change in decrement timing will be included in our valuation results meeting materials in the coming months.

**Fiscal 2021 service cost is increased to reflect the estimated impact of triennial union negotiations

Actual return on assets:

| | 2019 and all subsequent years | 2018 |
|---|-------------------------------|-------|
| LG&E and KU Retirement Plan | 7.00% | 7.25% |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | 7.00% | 7.25% |
| [REDACTED] | | |

Health care cost trend:

| | December 31, 2018 and all subsequent years | December 31, 2017 |
|------------|--|-------------------|
| 2018 | N/A | 6.6% |
| 2019 | 6.2% | 6.2% |
| 2020 | 5.8% | 5.8% |
| [REDACTED] | | |

Demographic assumptions:

1. All demographic assumptions are the same as those selected by LKE at December 31, 2017.

A summary of all other assumptions can be found in the Financial Disclosure letter provided to LKE on January 19, 2018. Detailed descriptions of these assumptions will be included in the actuarial valuation reports for the fiscal year ending December 31, 2018 (to be published during the coming months).

2. All plan provisions are the same as those valued at January 1, 2018.

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Detailed descriptions of the plan provisions will be included in the actuarial valuation reports for the fiscal year ending December 31, 2018 (to be published during the coming months).

3. For the Louisville Gas and Electric Company Bargaining Employees' Retirement Plan, the increases in benefit multipliers are assumed to be collectively bargained and reflected every three years. The increase for 2021-2023 is assumed to be reflected at December 31, 2020. For funding purposes, one-year increases are reflected annually.
4. The expected future service to retirement age used in the development of the unrecognized (gain)/loss amortization is equal to the amount developed in the January 1, 2018 actuarial valuation results and is assumed to decrease 0.5 per year for most plans to reflect the aging of the closed populations. [REDACTED]
5. For funding purposes, all contributions to the two pension plans are assumed to be made on January 15 of the year shown and are reflected as a receivable contribution for the prior plan year. For accounting purposes, all pension contributions are assumed to be made at the end of the year shown. [REDACTED]
6. Administrative expenses of the qualified pension plans were assumed to remain level with 2018 during the projection period and are allocated based on actual administrative expenses in 2017, including assuming PBGC premiums continue to be paid from the trust. [REDACTED]

Actuarial certification

In preparing the results presented in this letter (including accompanying exhibits), Willis Towers Watson has relied upon data and information regarding plan provisions, participants, assets, contributions and sponsor accounting policies and methods provided to us by LKE and other persons or organizations designated by LKE. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available.

We are not aware of any material errors, omissions or inconsistencies in the data, or adjustments in the data made by us or by others, that would have a significant effect on the results of our calculations.

The results presented in this letter are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data or information provided to us may have produced results that are not suitable for the purposes of this letter and such inaccuracies, as corrected by LKE, may produce materially different results that could require that a revised letter be issued.

We believe that the selected assumptions do not significantly conflict with what would be reasonable based on market conditions at the measurement date and represents the plan sponsor's best estimate of future experience. All economic assumptions for future measurement dates were selected by the plan

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sponsor and reflect the market environment as of April 30, 2018 (as documented in our email dated May 25, 2018). Specifically, as required by U.S. GAAP the discount rate was chosen by the plan sponsor based on market information available as of April 30, 2018. The expected return on assets assumption for fiscal 2019 and future years reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions, including a +0.30% assumption for active management, a +1.00% assumed return for the swaps portfolio and a - 0.30% assumption for non-investment expenses (for fiscal 2018). The analysis was informed by analysis of historical data, economists' forecasts, investment consultant input and recent trends for CPI, GDP growth, and real returns on the various classes of assets held by the trust.

The initial measurement date for the forecasts is January 1, 2018. The benefit obligations were measured as of January 1, 2018 and are based on participant data as of the census date, January 1, 2018.

Information about the fair value of plan assets was furnished to us by BNY Mellon. LKE also provided information about the general ledger account balances for the postretirement benefit plan costs at December 31, 2017, which reflect the expected funded status of the plan before adjustment to reflect the plan's funded status based on the year-end measurements. Willis Towers Watson used information supplied by LKE regarding amounts recognized in accumulated other comprehensive income as of December 31, 2017. This data was reviewed for reasonableness and consistency, but no audit was performed.

As required by U.S. GAAP, the actuarial assumptions and the accounting policies and methods employed in the development of the pension and other postretirement benefit cost and other financial reporting have been selected by LKE. Willis Towers Watson has concurred with these assumptions and methods. U.S. GAAP requires that each significant assumption "individually represent the best estimate of a particular future event."

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from the anticipated by the economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. It is beyond the scope of this assignment to analyze the potential range of future results of similar measurements, but we can do so upon request.

The results shown in this letter have been developed based on actuarial assumptions that, to the extent evaluated or selected by Willis Towers Watson, we consider to be reasonable. Other actuarial assumptions could also be considered to be reasonable. Thus, reasonable results differing from those presented in this letter could have been developed by selecting different reasonable assumptions.

The results documented in this letter are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated or determined to be insignificant and therefore not valued. Assumptions may be made about participant data or other factors. We have made reasonable efforts to ensure that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

Retiree group benefits models necessarily rely on the use of approximations and estimates, and are sensitive to changes in these approximations and estimates. Small variations in these approximations and estimates may lead to significant changes in actuarial measurements.

This letter provides actuarial valuations. It does not constitute legal, accounting, tax, or investment advice. We encourage you to consult with qualified advisors with respect to those matters.

Willis Towers Watson 

Ms. Jeanne Kugler
June 21, 2018

This letter is provided subject to the terms set out herein and in our engagement letter dated April 3, 2013 and any accompanying or referenced terms and conditions.

The results provided in this letter and the accompany exhibit have been prepared solely for the benefit of LKE in connection with our forecasts of future pension and other postretirement benefit cost. This letter should not be used for other purposes and we accept no responsibility for any such use. It should not be relied upon by any other person without Willis Towers Watson's prior written consent.

If this letter is shared with a third party (with or without our permission), such third party recipient is deemed to have agreed that this letter contains confidential and proprietary work product of Willis Towers Watson, which owns all related intellectual property rights, the recipient will not have the right to reference or distribute this letter to any other party, and the recipient will not place any reliance on this letter that would result in the creation of any duty or liability by Willis Towers Watson to such recipient.

LKE may make a copy of this letter available to its auditors, but we make no representation as to the suitability of this letter for any purpose other than that for which it is intended, as described above, and we accept no responsibility or liability to these third parties in this regard. LKE should draw the provisions of this paragraph to the attention of its auditors when providing this letter to them.

Except as otherwise provided herein, the results included in this letter and the accompanying exhibits are based on the data, assumptions, methods, plan provisions and other information, outlined in the actuarial valuation reports for the fiscal year ending December 31, 2018 (to be delivered during the coming months). Therefore, such information, and the reliances and limitations of the valuation reports and their use, should be considered part of this letter.

The undersigned consulting actuaries are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to pension and postretirement welfare plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Towers Watson Delaware Inc., a subsidiary of Willis Towers Watson PLC.

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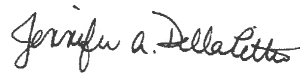
Ms. Jeanne Kugler
June 21, 2018

Please do not hesitate to call if you have any questions.

Sincerely,



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Managing Director, Retirement
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Direct Dial: 215-246-6861



William M. DeGothseir, FSA, EA, CFA
Associate Director, Retirement
Direct Dial: 215-246-7083

cc: Dan Arbough – LG&E and KU Energy LLC
George Sunder – PPL Corporation
Julissa Burgos – PPL Corporation
Kristin May, FSA, EA – Willis Towers Watson

<http://hatoctinternal.towerswatson.com/clients/604575/2018LKEProjects/Documents/FASB ASC 715 and PPA Funding Projections 2019-2023.docx>

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LG&E & KU Energy LLC
Estimated Net Periodic Pension Cost ("NPPC") Reflecting 15-year (Gain)/Loss Amortization Method For Qualified Pension Plans
2019 Fiscal Year

| | Reg-15 | Reg-15 | Reg-15 | Fin-15 | Reg-15 |
|---------------------------|-----------------------------|--------------|---------------------|--------------------|--------------|
| | LG&E and KU Retirement Plan | | | | LG&E Union |
| | LG&E Non-union | KU | Servco (Regulatory) | Servco (Financial) | |
| Service cost | 1,815,943 | 6,789,588 | 11,768,306 | 11,768,306 | 1,111,069 |
| Interest cost | 9,529,514 | 16,713,777 | 23,218,057 | 23,218,057 | 11,744,968 |
| Expected return on assets | (17,342,554) | (31,108,054) | (28,161,890) | (28,161,890) | (22,003,771) |
| Amortizations: | | | | | |
| Transition | - | - | - | - | - |
| Prior service cost | 409,879 | 565,441 | 1,678,075 | 1,678,071 | 5,217,508 |
| (Gain)/loss | 4,141,052 | 4,885,169 | 5,708,986 | 1,300,166 | 4,580,589 |
| ASC 715 NPBC | (1,446,166) | (2,154,079) | 14,211,534 | 9,802,710 | 650,363 |

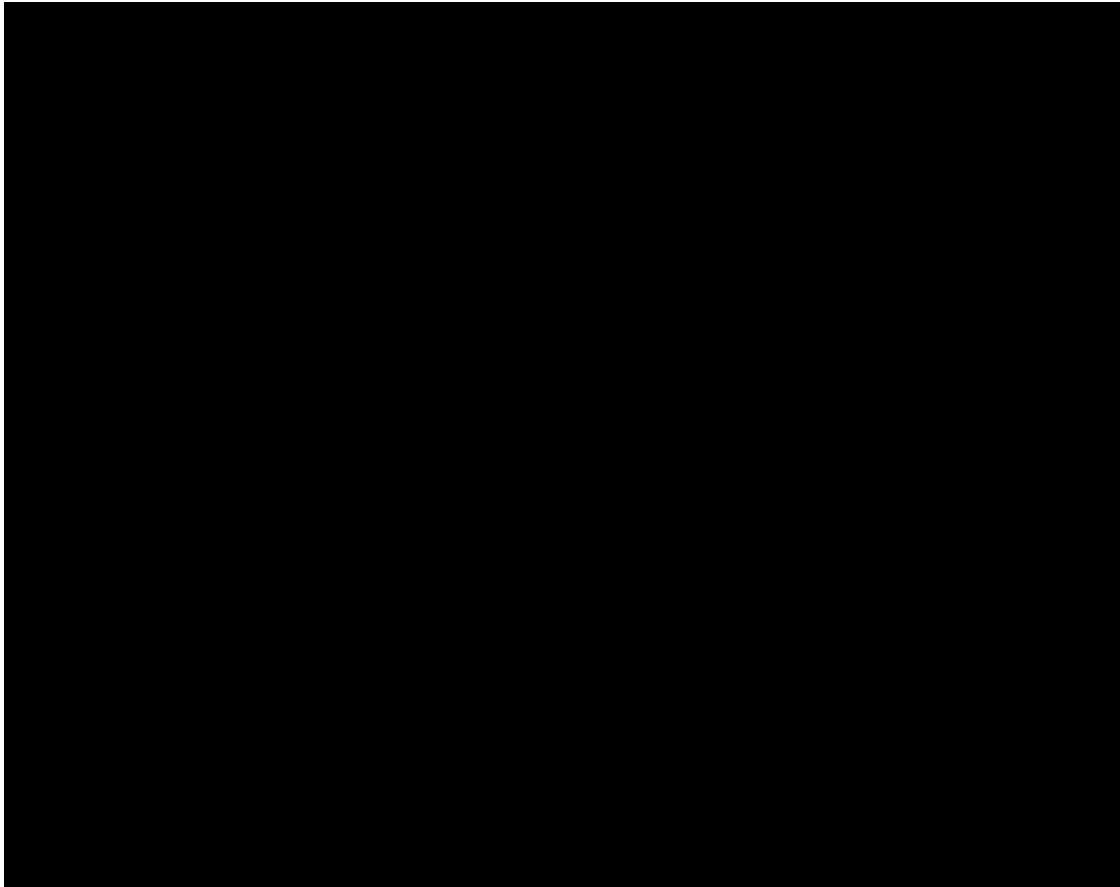
LG&E & KU Energy LLC
Estimated Net Periodic Pension Cost ("NPPC") Reflecting 15-year (Gain)/Loss Amortization Method For Qualified Pension Plans
2020 Fiscal Year

| | Reg-15 | Reg-15 | Reg-15 | Fin-15 | Reg-15 |
|---------------------------|-----------------------------|--------------|---------------------|--------------------|--------------|
| | LG&E and KU Retirement Plan | | | | LG&E Union |
| | LG&E Non-union | KU | Servco (Regulatory) | Servco (Financial) | |
| Service cost | 1,743,306 | 6,518,004 | 11,297,574 | 11,297,574 | 999,962 |
| Interest cost | 9,281,291 | 16,437,865 | 23,223,137 | 23,223,137 | 11,226,167 |
| Expected return on assets | (17,350,368) | (31,244,077) | (28,795,762) | (28,795,762) | (21,847,198) |
| Amortizations: | | | | | |
| Transition | - | - | - | - | - |
| Prior service cost | 409,874 | 565,441 | 1,678,071 | 1,678,071 | 4,882,609 |
| (Gain)/loss | 4,136,194 | 4,810,537 | 5,604,840 | 1,196,020 | 4,566,950 |
| ASC 715 NPBC | (1,779,703) | (2,912,230) | 13,007,860 | 8,599,040 | (171,510) |

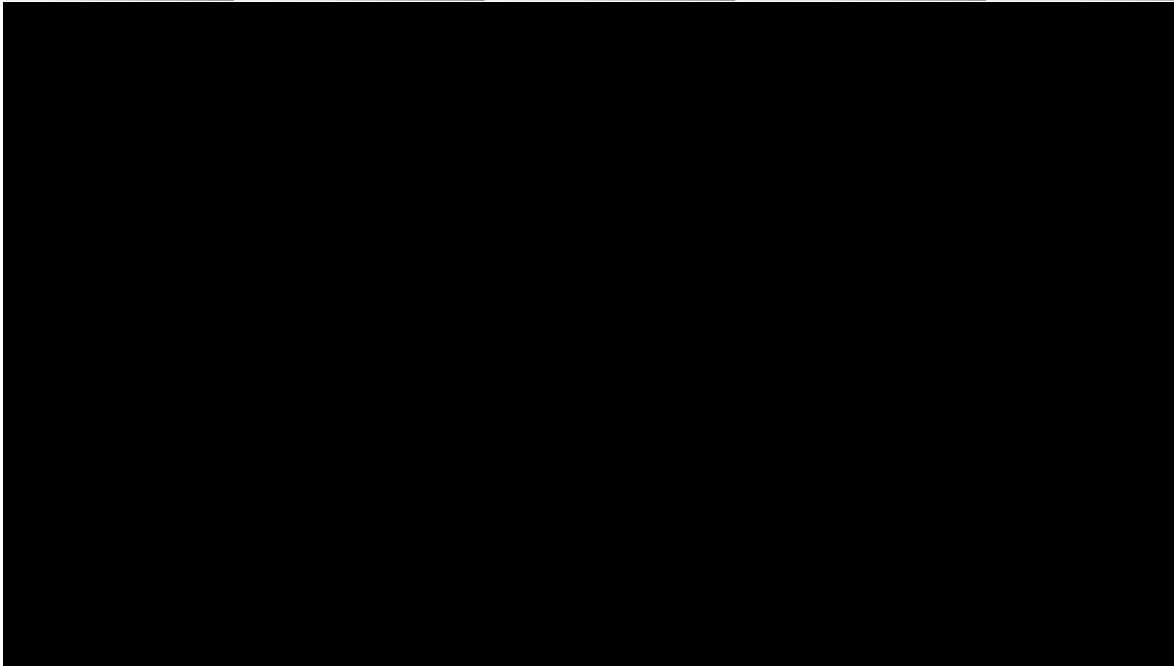
Notes

- These accounting projections are based on the 15-year amortization method valuation results provided on May 4, 2018. Except where noted below, the description of the data, assumptions, methods, plan provisions, and limitations as set forth in the accounting valuation results cover letter should be considered part of these results. Please see the attached letter for a description of all other assumptions and methods used in this analysis.
- Discount rate is 4.20% for the Non-Union plan and 4.15% for the Union plan. These discount rates are 50 basis points higher than the discount rates selected at December 31, 2017 based on changes in corporate bond rates through April 30, 2018.
- The fair value of assets is assumed to earn 7.25% per annum in 2018 and 7.00% per annum in years 2019-2023. Estimated annual administrative expenses of \$2.4 million for the Non-Union plan are assumed to be paid from trust and are allocated based on actual administrative expenses in 2017 (\$0.7 million for LG&E Non-union, \$0.9 million for KU and \$0.8 million for Servco). Estimated annual administrative expenses of \$0.8 million for the Union plan are assumed to be paid from trust.
- Service cost is assumed to decrease 4.00% annually for the Non-Union plan and decrease 10.00% annually for the Union plan, except that the Union service cost includes an assumed offsetting increase of 7.5% every three years (i.e., the increases for 2021-2023 are assumed to be reflected at January 1, 2021) consistent with the impact of the plan changes resulting from the union negotiations in 2017. Additionally, the Union plan includes a 2.00% increase in PBO every three years to estimate the impact of the plan changes consistent with the union negotiations in 2017.
- The Willis Towers Watson valuation model will be updated to reflect a change in decrement timing from beginning-of-year to middle-of-year beginning with the December 31, 2018 year-end disclosure results. This change is being made to simplify and streamline our valuation software. The estimated impact as of December 31, 2018 on PBO and service cost, respectively, is as follows: LG&E Non-union, -0.9% and +0.4%; KU, -0.9% and +3.0%; Servco, -1.2% and 2.0%; LG&E Union, -0.4% and 1.5%. Additional details about the change in decrement timing will be included in our valuation results meeting materials in the coming months.
- Average future working lifetime is assumed to decrease 0.5 per year for both qualified plans, and reflects the impact of the change in decrement timing noted above effect beginning December 31, 2018.
- Projections reflect the 15-year amortization method as outlined in the April 20, 2015 rate settlement agreement and as confirmed on June 17, 2015 by LKE.
- Assumed contributions for 2019-2023 are detailed in the table at the end of this exhibit.

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LG&E & KU Energy LLC
Estimated Cash Contributions for Plan Years 2019-2023

| | LG&E Nonunion | KU | Servco | LG&E Union |
|------------------|---------------|------------|------------|------------|
| 1/12/2018 actual | 44,000,000 | 46,000,000 | 5,000,000 | 10,000,000 |
| 12/31/2019 | - | - | 14,211,534 | 650,363 |
| 12/31/2020 | - | - | 13,007,860 | - |
| | | | | |

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LG&E & KU Energy LLC
Estimated ASC 715 Net Periodic Pension Cost ("NPPC") For Qualified Pension Plans
2019 Fiscal Year

| | LG&E and KU Retirement Plan | | | | Non-union Total | LG&E Union | Servco |
|---------------------------|-----------------------------|--------------|--------------|-----------|-----------------|--------------|--------------|
| | Regulatory | Regulatory | Financial | Financial | | | |
| | LG&E Non-union | KU | Servco | | | | |
| Service cost | 1,815,943 | 6,789,538 | 11,768,306 | | 20,373,837 | 1,111,069 | 11,768,306 |
| Interest cost | 9,529,514 | 16,713,777 | 23,218,057 | | 49,998,381 | 11,744,968 | 23,218,057 |
| Expected return on assets | (17,342,554) | (31,108,054) | (28,161,890) | | (77,516,912) | (22,003,771) | (28,161,890) |
| Amortizations: | | | | | | | |
| Transition | - | - | - | | - | - | - |
| Prior service cost | 409,879 | 565,441 | 1,678,071 | | 2,653,391 | 5,217,508 | 1,678,075 |
| (Gain)/loss | 5,131,840 | 5,742,411 | 892,099 | | 11,795,334 | 5,698,948 | 7,172,314 |
| ASC 715 NPBC | (455,376) | (1,296,837) | 9,394,643 | | 7,304,031 | 1,768,722 | 15,874,862 |

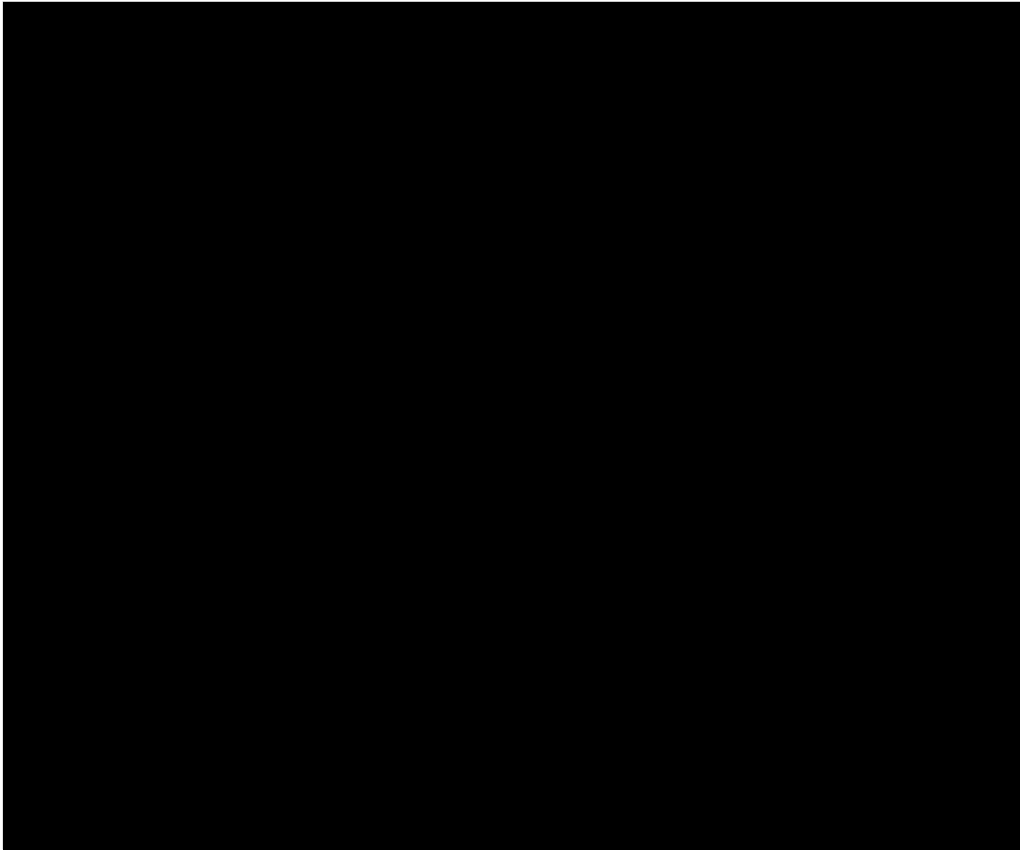
LG&E & KU Energy LLC
Estimated ASC 715 Net Periodic Pension Cost ("NPPC") For Qualified Pension Plans
2020 Fiscal Year

| | LG&E and KU Retirement Plan | | | | Non-union Total | LG&E Union | Servco |
|---------------------------|-----------------------------|--------------|--------------|-----------|-----------------|--------------|--------------|
| | Regulatory | Regulatory | Financial | Financial | | | |
| | LG&E Non-union | KU | Servco | | | | |
| Service cost | 1,743,306 | 6,518,004 | 11,297,574 | | 19,558,884 | 999,962 | 11,297,574 |
| Interest cost | 9,281,291 | 16,437,865 | 23,223,137 | | 49,465,067 | 11,226,167 | 23,223,137 |
| Expected return on assets | (17,350,368) | (31,244,077) | (28,795,762) | | (78,298,603) | (21,847,198) | (28,795,762) |
| Amortizations: | | | | | | | |
| Transition | - | - | - | | - | - | - |
| Prior service cost | 409,874 | 565,441 | 1,678,071 | | 2,653,386 | 4,882,609 | 1,678,071 |
| (Gain)/loss | 4,723,150 | 5,124,342 | 581,067 | | 10,449,930 | 5,210,517 | 6,374,948 |
| ASC 715 NPBC | (1,192,747) | (2,598,425) | 7,984,087 | | 3,828,664 | 472,057 | 13,777,968 |

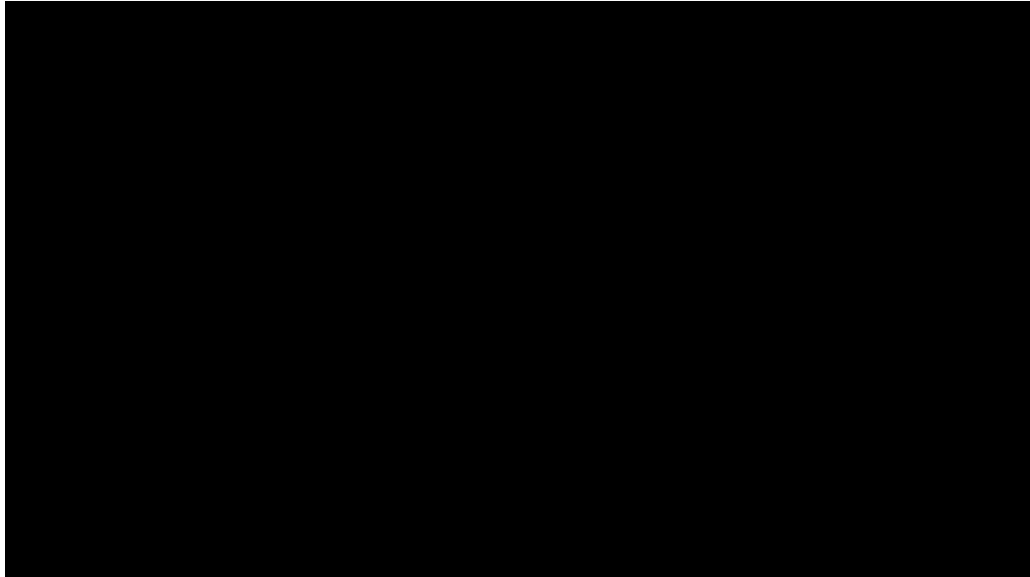
Notes

- These accounting projections are based on the 15-year amortization method valuation results provided on May 4, 2018. Except where noted below, the description of the data, assumptions, methods, plan provisions, and limitations as set forth in the accounting valuation results cover letter should be considered part of these results. Please see the attached letter for a description of all other assumptions and methods used in this analysis.
- Discount rate is 4.20% for the Non-Union plan and 4.15% for the Union plan. These discount rates are 50 basis points higher than the discount rates selected at December 31, 2017 based on changes in corporate bond rates through April 30, 2018.
- The fair value of assets is assumed to earn 7.25% per annum in 2018 and 7.00% per annum in years 2019-2023. Estimated annual administrative expenses of \$2.4 million for the Non-Union plan are assumed to be paid from trust and are allocated based on actual administrative expenses in 2017 (\$0.7 million for LG&E Non-union, \$0.9 million for KU and \$0.8 million for Servco). Estimated annual administrative expenses of \$0.8 million for the Union plan are assumed to be paid from trust.
- Service cost is assumed to decrease 4.00% annually for the Non-Union plan and decrease 10.00% annually for the Union plan, except that the Union service cost includes an assumed offsetting increase of 7.5% every three years (i.e., the increases for 2021-2023 are assumed to be reflected at January 1, 2021) consistent with the impact of the plan changes resulting from the union negotiations in 2017. Additionally, the Union plan includes a 2.00% increase in PBO every three years to estimate the impact of the plan changes consistent with the union negotiations in 2017.
- The Willis Towers Watson valuation model will be updated to reflect a change in decrement timing from beginning-of-year to middle-of-year beginning with the December 31, 2018 year-end disclosure results. This change is being made to simplify and streamline our valuation software. The estimated impact as of December 31, 2018 on PBO and service cost, respectively, is as follows: LG&E Non-union, -0.9% and +0.4%; KU, -0.9% and +3.0%; Servco, -1.2% and 2.0%; LG&E Union, -0.4% and 1.5%. Additional details about the change in decrement timing will be included in our valuation results meeting materials in the coming months.
- Average future working lifetime is assumed to decrease 0.5 per year for both qualified plans, and reflects the impact of the change in decrement timing noted above effect beginning December 31, 2018.
- Assumed contributions for 2019-2023 are detailed in the table at the end of this exhibit.

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WillisTowersWatson LLP



LG&E & KU Energy LLC
Estimated Cash Contributions for Plan Years 2019

| Date | LG&E Nonunion | KU | Servco | LG&E Union |
|------------------|---------------|------------|------------|------------|
| 1/12/2018 actual | -4,000,000 | 46,000,000 | 5,000,000 | 10,000,000 |
| 12/31/2019 | - | - | 14,211,534 | 650,363 |
| 12/31/2020 | - | - | 13,007,860 | - |



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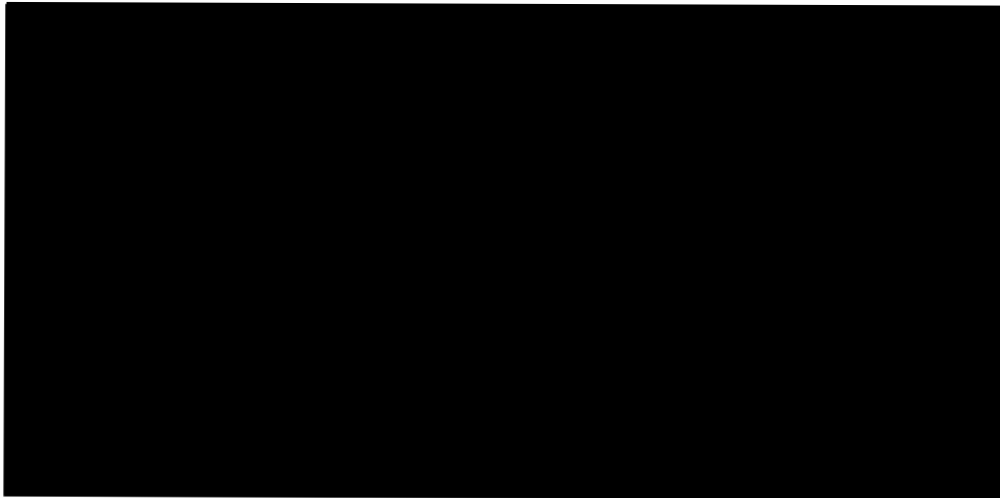
May 19, 2017

Ms. Jeanne Kugler
Manager, Risk Management
LG&E and KU Energy LLC
220 West Main Street
Louisville, KY 40202

Dear Jeanne:

2017 ASC 715 ACCOUNTING RESULTS FOR THE POSTRETIREMENT BENEFIT PLAN

LG&E and KU Energy LLC ("LKE" or "the Company") engaged Towers Watson Delaware, Inc., ("Willis Towers Watson"), to determine the Net Periodic Benefit Cost/Income ("NPBC") for the LG&E and KU Energy Postretirement Benefit Plan, in accordance with FASB Accounting Standards Codification Topic 715 ("ASC 715") for the fiscal year beginning January 1, 2017. The exhibits that follow provide results for the plan, with allocations as requested by LKE.





Ms. Jeanne Kugler
May 19, 2017

Reconciliation to Actual 2016 NPBC

The preliminary 2017 consolidated US GAAP NPBC for the postretirement benefit plan of \$6.7 million compares to the actual 2016 consolidated NPBC of \$9.4 million as follows:

| | Consolidated US GAAP NPBC (in \$millions) |
|---|---|
| 2016 Actual NPBC | \$9.4 |
| Economic losses due to asset returns less than expected during 2016 | 0.2 |
| Demographic gains due to updated data | (1.3) |
| Updated discount rate at December 31, 2016 | 0.0 |
| Updated 401(h) contributions | 0.1 |
| Reflection of updated per capita claims data and new trend | 0.0 |
| Expiration of Prior Service Cost Bases | (1.7) |
| 2017 Preliminary NPBC | \$6.7 |

Retiree Drug Subsidy under the Medicare Modernization Act

| 2017 Net Periodic Benefit Cost (\$) | With Subsidy | Effect of Subsidy | Without Subsidy |
|-------------------------------------|--------------|-------------------|-----------------|
| Service cost | 4,593,752 | - | 4,593,752 |
| Interest cost | 8,585,458 | 136,378 | 8,721,836 |
| Expected return on assets | (6,920,792) | - | (6,920,792) |
| Amortization of: | - | | |
| Transition obligation (asset) | - | - | - |
| Prior service cost (credit) | 848,594 | - | 848,594 |
| Actuarial (gain) loss | (396,013) | - | (396,013) |
| Net periodic benefit cost | \$ 6,710,999 | \$ 136,378 | \$ 6,847,377 |

The present value of the Medicare Retiree Drug Subsidy for the pre-2000 Kentucky Utilities retirees, measured as of January 1, 2017, using the assumptions outlined in this letter is \$3,458,455.

Please note the following regarding these results:

- As of January 1, 2017, LG&E and KU Energy LLC has selected the following economic assumptions:

Discount rate:

The discount rate of 4.12% is based on the results of the Towers Watson BOND:Link model. At December 31, 2016, cash flows by plan were used to develop individual discount rates. Further information regarding the BOND:Link model parameters chosen by LKE can be found in our e-mail correspondence from January 6, 2017.

Rate of compensation increase:

The January 1, 2017 rate of compensation increase assumption for the plan is a flat 3.50% at all ages.



Ms. Jeanne Kugler
May 19, 2017

Expected return on assets (EROA):

The January 1, 2017 EROA assumption for the plan is 7.00% for the 401(h) sub-account and 0.00% for the Union and Non-union VEBAs, which have historically been used as short-term payment vehicles.

Health care cost trend:

| | December 31, 2016 |
|-------|-------------------|
| 2017 | 7.0% |
| 2018 | 6.6% |
| 2019 | 6.2% |
| 2020 | 5.8% |
| 2021 | 5.4% |
| 2022+ | 5.0% |

Per capita claims cost:

The per capita claims costs and employee contribution amounts for 2017 were provided by Mercer. We have reviewed the claims information for reasonableness and consistency, but have neither audited nor independently verified this information.

2. All plan provisions are the same as those valued at January 1, 2016. Detailed descriptions of the plan provisions will be included in the actuarial valuation reports for the fiscal year ending December 31, 2016 (to be published during the coming months).

3. The expected contributions to the 401(h) sub-account are assumed to be contributed on June 30th, 2017 and, therefore, six months of expected return on assets is reflected. The expected contributions to the Union and Non-union VEBAs are assumed to be made monthly equal to the amounts paid out of the VEBA account each month.

| \$ millions | 401(h) Sub-account Contributions |
|----------------|-------------------------------------|
| LG&E Non-union | \$ 0.703 |
| ServCo | \$ 2.978 |
| KU | \$ 2.219 |
| Total | \$ 5.900 |

Actuarial Certification

In preparing the results presented in this letter (including the attached exhibit), we have relied upon information regarding plan provisions, participants, assets and sponsor accounting policies and methods provided by LKE and other persons or organizations designated by LKE. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have



Ms. Jeanne Kugler
May 19, 2017

been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by LKE, may produce materially different results that could require that a revised report be issued.

We believe that the selected assumptions do not significantly conflict with what would be reasonable based on market conditions at the measurement date and represents the plan sponsor's best estimate of future experience. All economic assumptions as of December 31, 2016 were selected by the plan sponsor and reflect the current market environment on the measurement date. Specifically, as required by U.S. GAAP the discount rate was chosen by the plan sponsor based on market information on the measurement date. The expected return on assets assumption for fiscal 2017 reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plans' current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions, including for the PPL Retirement Plan a +0.30% assumption for active management, a +0.50% assumed return for the swaps portfolio and a -0.25% assumption for non-investment expenses. Analysis was informed by analysis of historical data, economists' forecasts, investment consultant input and recent trends for CPI, GDP growth, and real returns on the various classes of assets held by the trust.

The measurement date is January 1, 2017. The benefit obligations were measured as of January 1, 2017 and are based on participant data as of the census date, January 1, 2017.

Information about the fair value of plan assets was furnished to us by BNY Mellon. LKE also provided information about the general ledger account balances for the postretirement benefit plan cost at December 31, 2016, which reflect the expected funded status of the plans before adjustment to reflect the plans' funded status based on the year-end measurements, and differences between the expected Medicare Part D subsidies and amounts received during the year. Willis Towers Watson used information supplied by LKE regarding postretirement benefit asset, postretirement liability and amounts recognized in accumulated other comprehensive income as of December 31, 2016. This data was reviewed for reasonableness and consistency, but no audit was performed.

Accumulated other comprehensive (income)/loss amounts shown in this letter are shown prior to adjustment for deferred taxes. Any deferred tax effects in AOCI should be determined in consultation with LKE's tax advisors and auditors.

As required by U.S. GAAP, the actuarial assumptions and the accounting policies and methods employed in the development of the postretirement benefit cost and financial reporting have been selected by LKE. Willis Towers Watson has concurred with these assumptions and methods. ASC 715-30-35 requires that each significant assumption "individually represent the best estimate of a particular future event."

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by Willis Towers Watson, we consider to be reasonable. Other actuarial assumptions could also be considered to be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. The numbers shown in this report are not rounded, but this is for convenience and should not imply precision, which is not a characteristic of actuarial calculations.



Ms. Jeanne Kugler
May 19, 2017

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law.

The information contained in this report was prepared for the internal use of LKE and its auditors in connection with our actuarial valuation of the postretirement benefit plan. It is neither intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. LKE may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require LKE to provide them this report, in which case LKE will use best efforts to notify Willis Towers Watson in advance of this distribution. Further distribution to, or use by, other parties of all or part of this document is expressly prohibited without Willis Towers Watson's prior written consent. Willis Towers Watson accepts no responsibility for any consequences arising from any other party relying on this report or any advice relating to its contents.

The undersigned consulting actuaries are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to other postretirement benefit plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Towers Watson Delaware Inc.

* * * * *

Please do not hesitate to call if you have any questions.

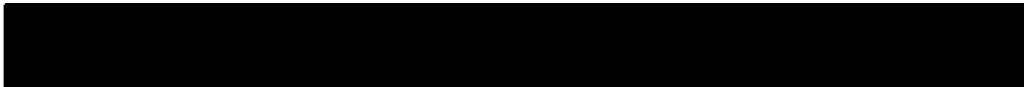
Sincerely,

Jennifer A. Della Pietra, ASA, EA
Senior Consulting Actuary
Direct Dial: 215-246-6861

Royce S. Kosoff, FSA, EA, CFA
Senior Consulting Actuary
Direct Dial: 215-246-6815

Brad Dreisbach, ASA, EA, CERA
Consulting Actuary
Direct Dial: 215-246-4168

cc: Dan Arbough – LG&E and KU Energy LLC
Jeanne Kugler – LG&E and KU Energy LLC
George Sunder – PPL Corporation
Julissa Burgos – PPL Corporation



WillsTowersWateon LLP

LG&E and KU Energy LLC ("LKE")
 2017 Net Periodic Benefit Cost
 Post Retirement Welfare Plans

| | Regulatory 1 LG&E Non- union | Regulatory 3 KU | Regulatory 5 LG&E Union | Regulatory 7 ServCo | Regulatory 1 + 5 LG&E Total |
|---|---|-----------------------|-------------------------------|---------------------------|-----------------------------------|
| Funded Status | | | | | |
| AFBO | 35,441,226 | 75,051,226 | 50,646,243 | 52,657,734 | 86,067,469 |
| Fair Value of Assets | 19,536,667 | 39,577,803 | 1,134,288 | 44,253,449 | 11,671,155 |
| Funded Status | (24,904,359) | (35,473,423) | (49,511,955) | (8,404,285) | (74,416,314) |
| Amounts recognized in accumulated other comprehensive income consist of: | | | | | |
| Net actuarial loss/(gain) | 13,774,739 | (28,305,919) | (10,329,415) | 12,065,861 | 3,445,324 |
| Prior service cost/(credit) | 793,569 | 1,405,189 | 2,784,309 | 1,329,405 | 3,577,878 |
| Transition obligation/(asset) | - | - | - | - | - |
| Total | 14,568,308 | (26,900,730) | (7,545,106) | 13,395,266 | 7,023,202 |
| 2017 Net Periodic Benefit Cost | | | | | |
| Service cost | 475,670 | 1,472,598 | 435,181 | 2,210,303 | 910,851 |
| Interest cost | 1,410,089 | 2,991,512 | 2,012,502 | 2,123,841 | 3,422,591 |
| Expected return on assets | (762,322) | (2,746,129) | - | (3,202,550) | (762,322) |
| Amortization of: | | | | | |
| Transition obligation (asset) | - | - | - | - | - |
| Prior service cost (credit) | 78,595 | 139,169 | 496,348 | 131,664 | 574,943 |
| Actuarial (gain) loss | - | - | (387,003) | - | (387,003) |
| Net periodic benefit cost | 1,202,032 | 1,857,150 | 2,557,028 | 1,263,258 | 3,759,060 |
| Key assumptions: | | | | | |
| Discount Rate | 4.12% | 4.12% | 4.12% | 4.12% | 4.12% |
| Expected return on 401(k) assets | 7.00% | 7.00% | 7.00% | 7.00% | 7.00% |
| Rate of compensation increase | 3.50% | 3.50% | 3.50% | 3.50% | 3.50% |
| Mortality | RP-2014 with collar adjustment (white collar for Non-union increased by 2%, blue collar for Union increased by 7%), removing MP-2014 improvement projections from 2006 to 2014 and applying Scale BB 2-Dimensional mortality improvements from 2006 on a generational basis | | | | |
| Health care cost trend rate | | | | | |
| Initial rate | 7.00% | 7.00% | 7.00% | 7.00% | 7.00% |
| Ultimate rate | 5.00% | 5.00% | 5.00% | 5.00% | 5.00% |
| Years to ultimate | 5 | 5 | 5 | 5 | 5 |

The results contained in this document are based on the individual participant data provided by Mercer and LKE as of January 1, 2017. 2017 per capita claim cost assumptions were provided by Mercer Health and Welfare actuaries. All other assumptions, methods, and plan provisions are the same as those used for the year-end 2016 financial statement disclosures provided on January 20, 2017. The descriptions of the assumptions, methods, plan provisions, and limitations as set forth in the year-end 2016 financial statement disclosure letter should be considered part of these results.



WillisTowersWatson | | | | |

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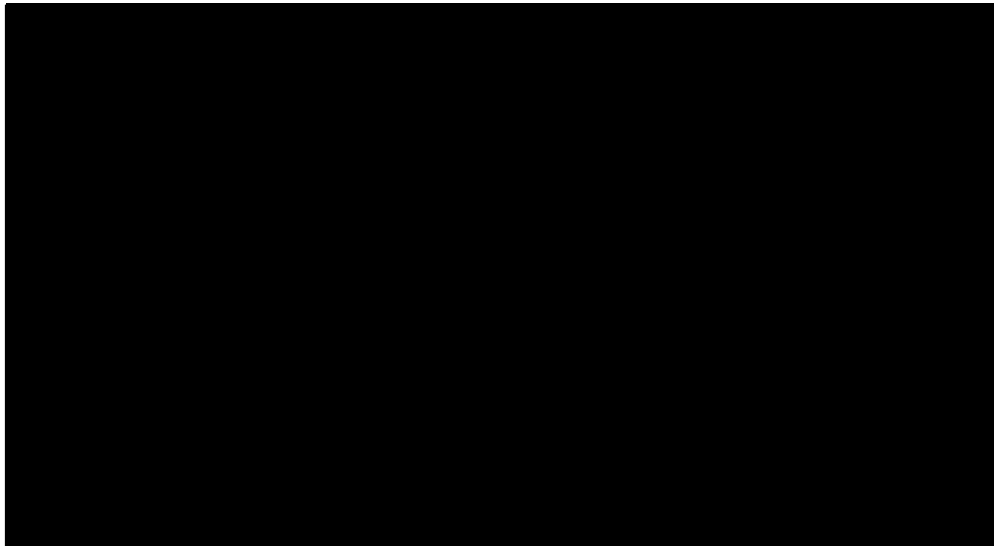
May 18, 2018

Ms. Jeanne Kugler
Manager, Risk Management
LG&E and KU Energy LLC
220 West Main Street
Louisville, KY 40202

Dear Jeanne:

2018 ASC 715 ACCOUNTING RESULTS FOR THE POSTRETIREMENT BENEFIT PLAN

LG&E and KU Energy LLC ("LKE" or "the Company") engaged Towers Watson Delaware, Inc., ("Willis Towers Watson"), to determine the Net Periodic Benefit Cost/Income ("NPBC") for the LG&E and KU Postretirement Benefit Plan, in accordance with FASB Accounting Standards Codification Topic 715 ("ASC 715") for the fiscal year beginning January 1, 2018. The exhibits that follow provide results for the plan, with allocations as requested by LKE.





Ms. Jeanne Kugler
May 18, 2018

Reconciliation to Actual 2017 NPBC

The preliminary 2018 consolidated US GAAP NPBC for the postretirement benefit plan of \$4.2 million compares to the actual 2017 consolidated NPBC of \$6.7 million as follows:

| | Consolidated US GAAP NPBC (in \$millions) |
|---|---|
| 2017 Actual NPBC | \$6.7 |
| Economic gains due to asset returns greater than expected during 2017 | (1.4) |
| Demographic gains due to updated data | (1.1) |
| Updated demographic assumptions at December 31, 2017 | (0.6) |
| Change in Discount Rate from 4.12% to 3.65% | 0.2 |
| Increase in expected 401(h) contributions from 2017 to 2018 | (0.1) |
| Impact of plan changes at December 31, 2017 | 1.0 |
| Reflection of updated per capita claims data | (0.2) |
| Change in Expected Return on Assets (EROA) assumption (7.25% vs. 7.00%) | (0.3) |
| 2018 Preliminary NPBC | \$4.2 |

Retiree Drug Subsidy under the Medicare Modernization Act

| 2018 Net Periodic Benefit Cost (\$) | With Subsidy | Effect of Subsidy | Without Subsidy |
|-------------------------------------|--------------|-------------------|-----------------|
| Service cost | 4,335,927 | - | 4,335,927 |
| Interest cost | 7,727,748 | 85,098 | 7,812,846 |
| Expected return on assets | (8,604,117) | - | (8,604,117) |
| Amortization of: | - | | - |
| Transition obligation (asset) | - | - | - |
| Prior service cost (credit) | 1,422,798 | - | 1,422,798 |
| Actuarial (gain) loss | (650,900) | 115,596 | (535,304) |
| Net periodic benefit cost | \$ 4,231,456 | \$ 200,694 | \$ 4,432,150 |

The present value of the Medicare Retiree Drug Subsidy for the pre-2000 Kentucky Utilities retirees, measured as of January 1, 2018, using the assumptions outlined in this letter is \$2,442,408.

Please note the following regarding these results:

- As of January 1, 2018, LG&E and KU Energy LLC has selected the following economic assumptions:

Discount rate:

The discount rate of 3.65% is based on the results of the Towers Watson BOND:Link model. At December 31, 2017, cash flows by plan were used to develop individual discount rates. Further information regarding the BOND:Link model parameters chosen by LKE can be found in our discussion materials from January 9, 2018.

Rate of compensation increase:



Ms. Jeanne Kugler
May 18, 2018

The January 1, 2018 rate of compensation increase assumption for the plan is a flat 3.50% at all ages.

Expected return on assets (EROA):

The January 1, 2018 EROA assumption for the plan is 7.25% for the 401(h) sub-account and 0.00% for the Union and Non-union VEBAs, which have historically been used as short-term payment vehicles.

Health care cost trend:

| | December 31, 2017 |
|-------|-------------------|
| 2018 | 6.6% |
| 2019 | 6.2% |
| 2020 | 5.8% |
| 2021 | 5.4% |
| 2022+ | 5.0% |

Per capita claims cost:

The per capita claims costs and employee contribution amounts for 2018 were provided by Mercer. We have reviewed the claims information for reasonableness and consistency, but have neither audited nor independently verified this information.

2. All plan provisions are the same as those valued at January 1, 2017 with the exception of the following:

- The monthly Retiree Medical Credit (RMC) was increased for employees and retirees who retired on or after January 1, 2012, according to the following schedule:

| Attained Age During Retirement | Prior RMC | RMC Effective Jan. 1, 2018 |
|--------------------------------|-----------|----------------------------|
| 55 - 60 | \$210 | \$220 |
| 60-62 | \$210 | \$510 |
| 62 - 64 | \$500 | \$510 |
| 65 and above | \$210 | \$220 |

- The monthly Retiree Medical Credit (RMC) was increased for retirees who retired before January 1, 2012, according to the following schedule:

| Attained Age During Retirement | Prior RMC | RMC Effective Jan. 1, 2018 |
|--------------------------------|-----------|----------------------------|
| 55 and above | \$210 | \$220 |

Detailed descriptions of the plan provisions will be included in the actuarial valuation reports for the fiscal year ending December 31, 2018 (to be published during the coming months).



Ms. Jeanne Kugler
 May 18, 2018

3. The expected contributions to the 401(h) sub-account are assumed to be contributed on June 30th, 2018 and, therefore, six months of expected return on assets is reflected. The expected contributions to the Union and Non-union VEBA's are assumed to be made monthly equal to the amounts paid out of the VEBA account each month.

| \$ millions | 401(h) Sub-account Contributions |
|----------------|----------------------------------|
| LG&E Non-union | \$ 0.972 |
| ServCo | \$ 4.515 |
| KU | \$ 3.008 |
| Total | \$ 8.495 |

Actuarial Certification

In preparing the results presented in this letter (including accompanying exhibits), Willis Towers Watson has relied upon data and information regarding plan provisions, participants, assets, contributions and sponsor accounting policies and methods provided to us by LKE and other persons or organizations designated by LKE. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available.

We are not aware of any material errors, omissions or inconsistencies in the data, or adjustments in the data made by us or by others, that would have a significant effect on the results of our calculations.

The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data or information provided to us may have produced results that are not suitable for the purposes of this letter and such inaccuracies, as corrected by LKE, may produce materially different results that could require that a revised letter be issued.

We believe that the selected assumptions do not significantly conflict with what would be reasonable based on market conditions at the measurement date and represents the plan sponsor's best estimate of future experience. All economic assumptions as of December 31, 2017 were selected by the plan sponsor and reflect the current market environment on the measurement date. Specifically, as required by U.S. GAAP the discount rate was chosen by the plan sponsor based on market information on the measurement date. The expected return on assets assumption for fiscal 2018 reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions, including a +0.30% assumption for active management, a +1.00% assumed return for the swaps portfolio and a - 0.30% assumption for non-investment expenses (for fiscal 2018). The analysis was informed by analysis of historical data, economists' forecasts, investment consultant input and recent trends for CPI, GDP growth, and real returns on the various classes of assets held by the trust.

The measurement date is January 1, 2018. The benefit obligation was measured as of January 1, 2018 and are based on participant data as of the census date, January 1, 2018.

Information about the fair value of plan assets was furnished to us by BNY Mellon. LKE also provided information about the general ledger account balances for the postretirement benefit plan costs at December 31, 2017, which reflect the expected funded status of the plan before adjustment to reflect the plan's funded status based on the year-end measurements. Willis Towers Watson used information



Ms. Jeanne Kugler
May 18, 2018

supplied by LKE regarding amounts recognized in accumulated other comprehensive income as of December 31, 2017. This data was reviewed for reasonableness and consistency, but no audit was performed.

As required by U.S. GAAP, the actuarial assumptions and the accounting policies and methods employed in the development of the postretirement benefit cost and other financial reporting have been selected by LKE. Willis Towers Watson has concurred with these assumptions and methods. U.S. GAAP requires that each significant assumption "individually represent the best estimate of a particular future event."

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from the anticipated by the economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law.

The comparisons of obligations to assets presented in the accompanying exhibits cannot be relied upon to determine the need for nor the amount of required future contributions to the plan. Nevertheless, such comparisons may be useful to assess the need for future contributions because they reflect current interest rates at the measurement date in determining benefit obligations. Asset gains and losses, demographic experience different from assumed, changes in interest rates, future benefit accruals and other factors will all affect the need for and amount of future contributions.

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated or selected by Willis Towers Watson, we consider to be reasonable. Other actuarial assumptions could also be considered to be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

The results documented in this letter are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated or determined to be insignificant and therefore not valued. Assumptions may be made about participant data or other factors. We have made reasonable efforts to ensure that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions; increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period or additional contribution requirements based on the plan's funded status); and changes in plan provisions or applicable law. It is beyond the scope of this assignment to analyze the potential range of future results of similar measurements, but we can do so upon request.

Retiree group benefits models necessarily rely on the use of approximations and estimates, and are sensitive to changes in these approximations and estimates. Small variations in these approximations and estimates may lead to significant changes in actuarial measurements.

This letter provides actuarial valuations. It does not constitute legal, accounting, tax, or investment advice. We encourage you to consult with qualified advisors with respect to those matters.

This letter is provided subject to the terms set out herein and in our engagement letter dated April 3, 2013 and any accompanying or referenced terms and conditions.



Ms. Jeanne Kugler
May 18, 2018

The valuation provided in this letter and the accompany exhibit has been prepared solely for the benefit of LKE in connection with our actuarial valuation of the postretirement benefit plan. This letter should not be used for other purposes and we accept no responsibility for any such use. It should not be relied upon by any other person without Willis Towers Watson's prior written consent.

If this report is shared with a third party (with or without our permission), such third party recipient is deemed to have agreed that this report contains confidential and proprietary work product of Willis Towers Watson, which owns all related intellectual property rights, the recipient will not have the right to reference or distribute this report to any other party, and the recipient will not place any reliance on this report that would result in the creation of any duty or liability by Willis Towers Watson to such recipient.

LKE may make a copy of this letter available to its auditors, but we make no representation as to the suitability of this letter for any purpose other than that for which it is intended, as described above, and we accept no responsibility or liability to these third parties in this regard. LKE should draw the provisions of this paragraph to the attention of its auditors when providing this report to them.

Except as otherwise provided herein, the results included in this letter and the accompanying exhibit are based on the data, assumptions, methods, plan provisions and other information, outlined in the actuarial valuation report for the fiscal year ending December 31, 2018 (to be delivered during the coming months). Therefore, such information, and the reliances and limitations of the valuation report and its use, should be considered part of this letter.

The undersigned consulting actuaries are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to pension and postretirement welfare plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Towers Watson Delaware Inc., a subsidiary of Willis Towers Watson PLC.

* * * * *

WillisTowersWatson 

Ms. Jeanne Kugler
May 18, 2018

Please do not hesitate to call if you have any questions.

Sincerely,



Jennifer A. Della Pietra, ASA, EA

Director, Retirement
Direct Dial: 215-246-6861



Royce S. Kosoff, FSA, EA, CFA

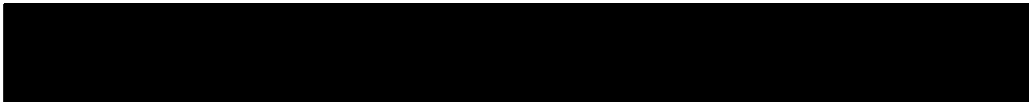
Managing Director, Retirement
Direct Dial: 215-246-6815



William M. DeGothseir, FSA, EA, CFA

Associate Director, Retirement
Direct Dial: 215-246-7083

cc: Dan Arbough – LG&E and KU Energy LLC
George Sunder – PPL Corporation
Julissa Burgos – PPL Corporation



Walter Towers Watson | a|w|t

**LG&E and KU Energy LLC ("LKE")
 2018 Net Periodic Benefit Cost
 Post Retirement Welfare Plans**

| | Regulatory 1 LG&E Non- union | Regulatory 3 KU | Regulatory 5 LG&E Union | Regulatory 7 ServCo | Regulatory 1 + 5 LG&E Total |
|---|--|-----------------------|-------------------------------|---------------------------|-----------------------------------|
| Funded Status | | | | | |
| APBO | 35,708,225 | 75,542,512 | 50,459,735 | 55,763,727 | 86,167,960 |
| Fair Value of Assets | 12,755,043 | 45,447,506 | 876,404 | 53,598,423 | 13,831,447 |
| Funded Status | (22,953,182) | (30,095,006) | (49,583,331) | (2,165,304) | (72,536,513) |
| Amounts recognized in accumulated other comprehensive income consist of: | | | | | |
| Net actuarial loss/(gain) | 11,713,532 | (32,450,842) | (11,805,062) | 6,663,861 | 108,470 |
| Prior service cost/(credit) | 1,852,335 | 3,521,848 | 4,113,385 | 3,696,446 | 5,965,700 |
| Transition obligation/(asset) | - | - | - | - | - |
| Total | 13,565,867 | (28,928,994) | (7,491,677) | 10,360,307 | 6,074,170 |
| 2018 Net Periodic Benefit Cost | | | | | |
| Service cost | 426,339 | 1,327,175 | 467,780 | 2,114,633 | 894,119 |
| Interest cost | 1,257,690 | 2,667,199 | 1,772,607 | 1,987,704 | 3,030,257 |
| Expected return on assets | (960,160) | (3,346,814) | - | (4,050,469) | (960,160) |
| Amortization of: | | | | | |
| Transition obligation (asset) | - | - | - | - | - |
| Prior service cost (credit) | 170,537 | 315,183 | 619,547 | 313,404 | 790,084 |
| Actuarial (gain) loss | - | (115,596) | (453,759) | - | (453,759) |
| Net periodic benefit cost | 894,366 | 847,057 | 2,406,175 | 365,272 | 3,300,541 |
| Key assumptions: | | | | | |
| Discount Rate | 3.65% | 3.65% | 3.65% | 3.65% | 3.65% |
| Expected return on 401(h) assets | 7.25% | 7.25% | 7.25% | 7.25% | 7.25% |
| Rate of compensation increase | 3.50% | 3.50% | 3.50% | 3.50% | 3.50% |
| Mortality | RP-2014 with collar adjustment (white collar for Non-union increased by 4%, blue collar for Union increased by 10%), removing MP-2014 improvement projections from 2006-2014 and applying MP-2017 mortality improvements from 2006 on a generational basis | | | | |
| Health care cost trend rate | | | | | |
| Initial rate | 5.00% | 6.00% | 6.00% | 6.00% | 6.00% |
| Ultimate rate | 5.00% | 5.00% | 5.00% | 5.00% | 5.00% |
| Years to ultimate | 4 | 4 | 4 | 4 | 4 |

The results contained in this document are based on the individual participant data provided by Mercer and LKE as of January 1, 2018. 2018 per capita claim cost assumptions were provided by Mercer Health and Welfare actuaries. All other assumptions, methods, and plan provisions are the same as those used for the year-end 2017 financial statement disclosures provided on January 19, 2018. The descriptions of the assumptions, methods, plan provisions, and limitations as set forth in the year-end 2017 financial statement disclosure letter should be considered part of these results.



Willis Towers Watson

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1500 Market Street
Philadelphia, PA 19102-4790

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June 21, 2018

Ms. Jeanne Kugler
Manager, Risk Management
LG&E and KU Energy LLC
220 West Main Street
Louisville, KY 40202

Dear Jeanne:

**2019-2023 PROJECTIONS FOR [REDACTED]
POSTRETIREMENT WELFARE PLANS**

Towers Watson Delaware, Inc. ("Willis Towers Watson") was engaged by LG&E and KU Energy LLC ("LKE" or "the Company") to provide 5-year projections of the Financial Accounting Standards Codification ("ASC") Topic 715 accounting cost for the [REDACTED] postretirement welfare plans with allocations as requested by LKE:

- LG&E and KU Postretirement Benefit Plan

The exhibits for the years 2019-2023 are as follows:

- Estimated ASC 715 accounting cost

- Expected cash flows for the LG&E and KU Postretirement Benefit Plan
- Expected employer contributions to the pension 401(h) sub-account for benefits payable from the LG&E and KU Postretirement Benefit Plan

The projections are based on the 2018 actuarial valuation results provided to you on [REDACTED] May 10 (LG&E and KU Postretirement Benefit Plan). Except where otherwise noted, the assumptions, methods, data and plan provisions used to develop these projections are the same as those used to develop the 2018 actuarial valuation results, as detailed in our letters dated [REDACTED] May 18 for the LG&E and KU Postretirement Benefit Plan.

Willis Towers Watson

Ms. Jeanne Kugler
June 21, 2018

[REDACTED]

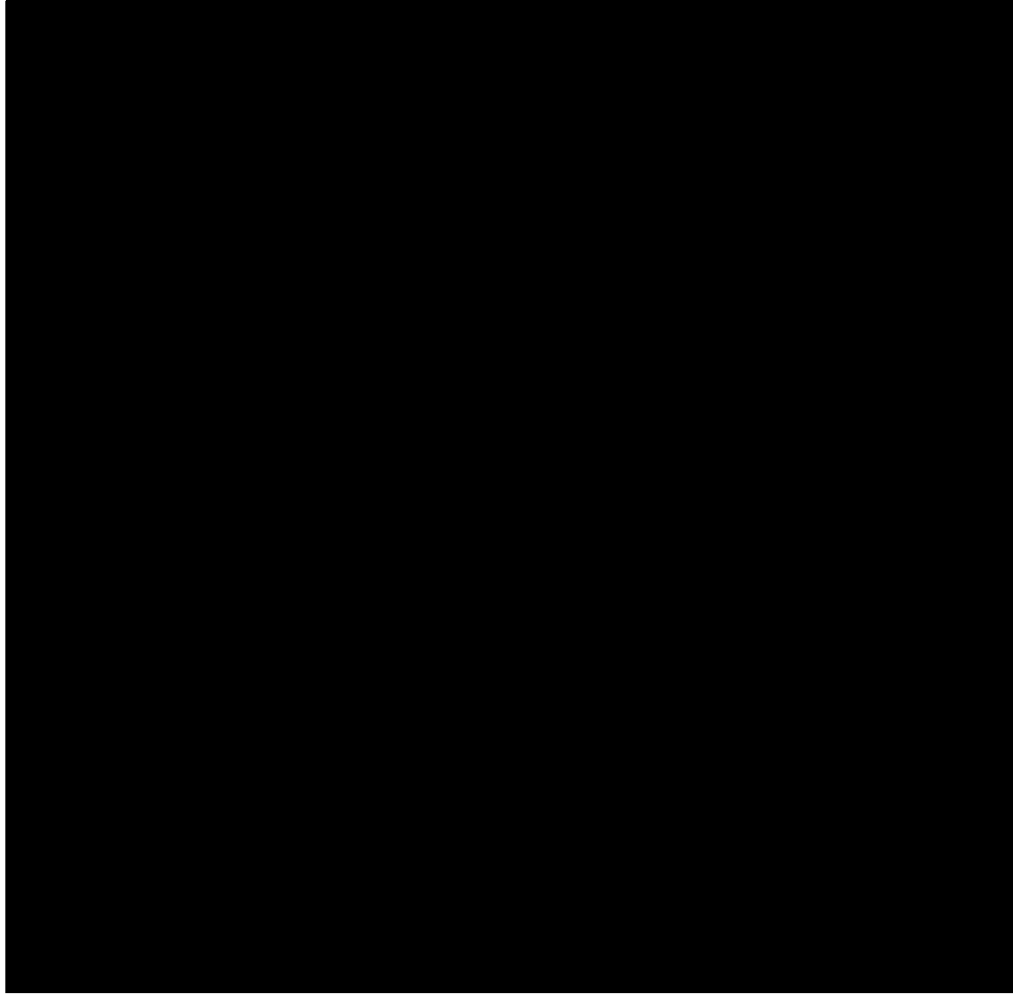
[REDACTED]

[REDACTED] Except where otherwise noted, the assumptions, methods, data and plan provisions used to develop these projections are the same as those used to develop the 2018 actuarial valuation results.

[REDACTED]

WillisTowersWatson LLP

Ms. Jeanne Kugler
June 21, 2018



WillisTowersWatson LLP

Ms. Jeanne Kugler
 June 21, 2018

These projections reflect the following key economic assumptions:

Discount rate:

| | December 31, 2018 and all subsequent years | December 31, 2017 |
|---|--|-------------------|
| [REDACTED] | | |
| LG&E and KU Postretirement Benefit Plan | 4.15% | 3.65% |

December 31, 2017 discount rates are based on the results of the Willis Towers Watson BOND:Link model as of December 31, 2017. Annuity cash flows by plan are based on the results of the 2017 actuarial valuation results.

The discount rates at December 31, 2018 and all subsequent years assume a 50 basis point increase from the December 31, 2017 discount rates based on the approximate increase in long corporate bond interest rates from December 31, 2017 to April 30, 2018.

Rate of compensation increase:

The projected rates of compensation increase for all legacy LKE plans are flat at all ages.

| |
|------------|
| [REDACTED] |
|------------|

Expected return on assets (EROA):

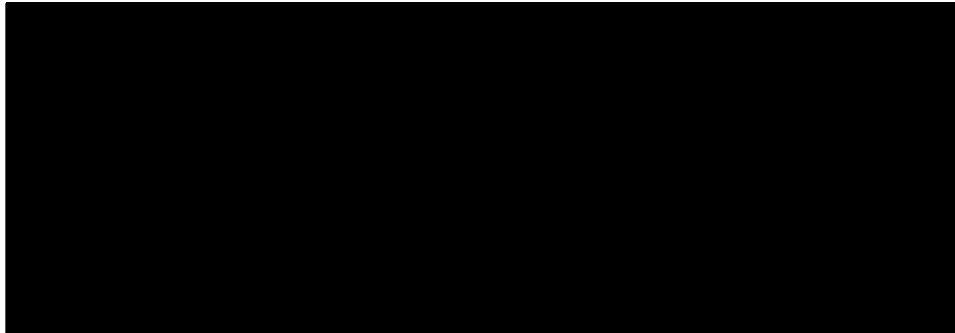
| | December 31, 2018 and all subsequent years | December 31, 2017 |
|---|--|-------------------|
| [REDACTED] | | |
| LG&E Energy LLC Postretirement Benefit Plan | | |
| - Union VEBA* | 0.00% | 0.00% |
| - Nonunion VEBA* | 0.00% | 0.00% |
| - 401(h) sub-account | 7.25% for 2018; 7.00% for 2019+ | 7.25% |

* Historically used as a short-term payment vehicle, not long-term investment trust

WillisTowersWatson LLP

Ms. Jeanne Kugler
June 21, 2018

Service cost growth:



*Fiscal 2019 service cost reflects the estimated impact of a change in decrement timing in the Willis Towers Watson valuation model. Additional details about the change in decrement timing will be included in our valuation results meeting materials in the coming months.

**Fiscal 2021 service cost is increased to reflect the estimated impact of triennial union negotiations

Actual return on assets:

| | 2019 and all subsequent years | 2018 |
|---|-------------------------------|------------|
| [Redacted] | [Redacted] | [Redacted] |
| LG&E Energy LLC Postretirement Benefit Plan | | |
| - Union VEBA* | 0.00% | 0.00% |
| - Nonunion VEBA* | 0.00% | 0.00% |
| - 401(h) sub-account | 7.00% | 7.25% |

* Historically used as a short-term payment vehicle, not long-term investment trust

Health care cost trend:

| | December 31, 2018 and all subsequent years | December 31, 2017 |
|-------|--|-------------------|
| 2018 | N/A | 6.6% |
| 2019 | 6.2% | 6.2% |
| 2020 | 5.8% | 5.8% |
| 2021 | 5.4% | 5.4% |
| 2022+ | 5.0% | 5.0% |

Demographic assumptions:

1. All demographic assumptions are the same as those selected by LKE at December 31, 2017.

A summary of all other assumptions can be found in the Financial Disclosure letter provided to LKE on January 19, 2018. Detailed descriptions of these assumptions will be included in the actuarial valuation reports for the fiscal year ending December 31, 2018 (to be published during the coming months).

2. All plan provisions are the same as those valued at January 1, 2018.

WillisTowersWatson LLP

Ms. Jeanne Kugler
June 21, 2018

Detailed descriptions of the plan provisions will be included in the actuarial valuation reports for the fiscal year ending December 31, 2018 (to be published during the coming months).

[REDACTED]

[REDACTED]

The [REDACTED] LG&E and KU Postretirement Benefit Plan are not closed [REDACTED] so there is no assumed decrease in the amortization period. [REDACTED]

[REDACTED]

5. [REDACTED]

All contributions to the LG&E and KU Postretirement Benefit Plan are assumed to be made at the middle of the year (6/30). The projections reflect no prefunding for the Non-union and Union VEBAS.

6. [REDACTED]

Postretirement Benefit Plan administrative expenses were kept consistent with 2017 actual expenses during the projection period.

7. The process for amortizing gains under the non-union portion of the Postretirement Benefit Plan has been revised for 2019 and beyond. See our email dated June 1, 2018 for additional details.

Actuarial certification

In preparing the results presented in this letter (including accompanying exhibits), Willis Towers Watson has relied upon data and information regarding plan provisions, participants, assets, contributions and sponsor accounting policies and methods provided to us by LKE and other persons or organizations designated by LKE. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available.

We are not aware of any material errors, omissions or inconsistencies in the data, or adjustments in the data made by us or by others, that would have a significant effect on the results of our calculations.

The results presented in this letter are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data or information provided to us may have produced results that are not suitable for the purposes of this letter and such inaccuracies, as corrected by LKE, may produce materially different results that could require that a revised letter be issued.

We believe that the selected assumptions do not significantly conflict with what would be reasonable based on market conditions at the measurement date and represents the plan sponsor's best estimate of future experience. All economic assumptions for future measurement dates were selected by the plan

WillisTowersWatson LLP

Ms. Jeanne Kugler
June 21, 2018

sponsor and reflect the market environment as of April 30, 2018 (as documented in our email dated May 25, 2018). Specifically, as required by U.S. GAAP the discount rate was chosen by the plan sponsor based on market information available as of April 30, 2018. The expected return on assets assumption for fiscal 2019 and future years reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions, including a +0.30% assumption for active management, a +1.00% assumed return for the swaps portfolio and a - 0.30% assumption for non-investment expenses (for fiscal 2018). The analysis was informed by analysis of historical data, economists' forecasts, investment consultant input and recent trends for CPI, GDP growth, and real returns on the various classes of assets held by the trust.

The initial measurement date for the forecasts is January 1, 2018. The benefit obligations were measured as of January 1, 2018 and are based on participant data as of the census date, January 1, 2018.

Information about the fair value of plan assets was furnished to us by BNY Mellon. LKE also provided information about the general ledger account balances for the postretirement benefit plan costs at December 31, 2017, which reflect the expected funded status of the plan before adjustment to reflect the plan's funded status based on the year-end measurements. Willis Towers Watson used information supplied by LKE regarding amounts recognized in accumulated other comprehensive income as of December 31, 2017. This data was reviewed for reasonableness and consistency, but no audit was performed.

As required by U.S. GAAP, the actuarial assumptions and the accounting policies and methods employed in the development of the pension and other postretirement benefit cost and other financial reporting have been selected by LKE. Willis Towers Watson has concurred with these assumptions and methods. U.S. GAAP requires that each significant assumption "individually represent the best estimate of a particular future event."

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from the anticipated by the economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. It is beyond the scope of this assignment to analyze the potential range of future results of similar measurements, but we can do so upon request.

The results shown in this letter have been developed based on actuarial assumptions that, to the extent evaluated or selected by Willis Towers Watson, we consider to be reasonable. Other actuarial assumptions could also be considered to be reasonable. Thus, reasonable results differing from those presented in this letter could have been developed by selecting different reasonable assumptions.

The results documented in this letter are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated or determined to be insignificant and therefore not valued. Assumptions may be made about participant data or other factors. We have made reasonable efforts to ensure that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

Retiree group benefits models necessarily rely on the use of approximations and estimates, and are sensitive to changes in these approximations and estimates. Small variations in these approximations and estimates may lead to significant changes in actuarial measurements.

This letter provides actuarial valuations. It does not constitute legal, accounting, tax, or investment advice. We encourage you to consult with qualified advisors with respect to those matters.

WillisTowersWatson LLP

Ms. Jeanne Kugler
June 21, 2018

This letter is provided subject to the terms set out herein and in our engagement letter dated April 3, 2013 and any accompanying or referenced terms and conditions.

The results provided in this letter and the accompany exhibit have been prepared solely for the benefit of LKE in connection with our forecasts of future pension and other postretirement benefit cost. This letter should not be used for other purposes and we accept no responsibility for any such use. It should not be relied upon by any other person without Willis Towers Watson's prior written consent.

If this letter is shared with a third party (with or without our permission), such third party recipient is deemed to have agreed that this letter contains confidential and proprietary work product of Willis Towers Watson, which owns all related intellectual property rights, the recipient will not have the right to reference or distribute this letter to any other party, and the recipient will not place any reliance on this letter that would result in the creation of any duty or liability by Willis Towers Watson to such recipient.

LKE may make a copy of this letter available to its auditors, but we make no representation as to the suitability of this letter for any purpose other than that for which it is intended, as described above, and we accept no responsibility or liability to these third parties in this regard. LKE should draw the provisions of this paragraph to the attention of its auditors when providing this letter to them.

Except as otherwise provided herein, the results included in this letter and the accompanying exhibits are based on the data, assumptions, methods, plan provisions and other information, outlined in the actuarial valuation reports for the fiscal year ending December 31, 2018 (to be delivered during the coming months). Therefore, such information, and the reliances and limitations of the valuation reports and their use, should be considered part of this letter.

The undersigned consulting actuaries are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to pension and postretirement welfare plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Towers Watson Delaware Inc., a subsidiary of Willis Towers Watson PLC.

WillisTowersWatson | | | | |

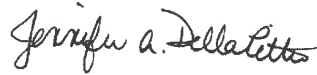
Ms. Jeanne Kugler
June 21, 2018

Please do not hesitate to call if you have any questions.

Sincerely,



Royce S. Kosoff, FSA, EA, CFA
Managing Director, Retirement
Direct Dial: 215-246-6815



Jennifer A. Della Pietra, ASA, EA
Director, Retirement
Direct Dial: 215-246-6861



William M. DeGothseir, FSA, EA, CFA
Associate Director, Retirement
Direct Dial: 215-246-7083

cc: Dan Arbough – LG&E and KU Energy LLC
George Sunder – PPL Corporation
Julissa Burgos – PPL Corporation
Kristin May, FSA, EA – Willis Towers Watson



WillisTowersWatson LLP

**LG&E & KU Energy LLC
2019 Estimated ASC 715 Net Periodic Benefit Cost ("NPBC") For Postretirement Benefit Plan**

| | Regulatory | Regulatory | | Regulatory | | Regulatory |
|---------------------------|------------|-------------|--|------------|--|-------------|
| | LG&E | KU | | LG&E Union | | ServCo |
| Service cost | 370,451 | 1,153,498 | | 403,449 | | 1,841,643 |
| Interest cost | 1,329,748 | 2,843,526 | | 1,854,661 | | 2,186,309 |
| Expected return on assets | (957,884) | (3,384,113) | | - | | (4,254,942) |
| Amortizations: | | | | | | |
| Transition | - | - | | - | | - |
| Prior service cost | 170,537 | 315,193 | | 619,547 | | 313,404 |
| (Gain)/loss | (164,713) | (351,424) | | (604,898) | | (267,826) |
| ASC 715 NPBC | 748,139 | 576,680 | | 2,272,759 | | (181,412) |

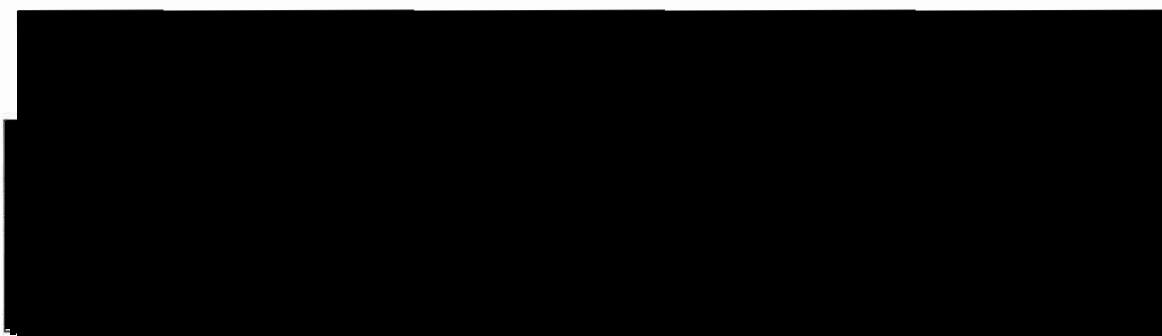
**LG&E & KU Energy LLC
2020 Estimated ASC 715 Net Periodic Benefit Cost ("NPBC") For Postretirement Benefit Plan**

| | Regulatory | Regulatory | | Regulatory | | Regulatory |
|---------------------------|------------|-------------|--|------------|--|-------------|
| | LG&E | KU | | LG&E Union | | ServCo |
| Service cost | 348,224 | 1,084,288 | | 379,242 | | 1,731,144 |
| Interest cost | 1,292,084 | 2,802,554 | | 1,784,192 | | 2,222,194 |
| Expected return on assets | (882,619) | (3,323,694) | | - | | (4,350,050) |
| Amortizations: | | | | | | |
| Transition | - | - | | - | | - |
| Prior service cost | 170,537 | 315,193 | | 619,543 | | 313,404 |
| (Gain)/loss | (151,655) | (327,791) | | (574,533) | | (257,988) |
| ASC 715 NPBC | 776,571 | 550,550 | | 2,208,444 | | (341,296) |

Notes

1. These accounting projections are based on the January 1, 2018 valuation results provided on May 10, 2018. Except where noted below, the description of the data, assumptions, methods, plan provisions, and limitations as set forth in the accounting valuation results cover letter should be considered part of these results. Please see the attached letter for a description of all other assumptions and methods used in this analysis.
2. Discount rate is 4.15%. This discount rate is 50 basis points higher than the discount rate selected at December 31, 2017 based on changes in corporate bond rates through April 30, 2018.
3. Non-union and Union VEBA amounts are assumed to remain level over the projection period (i.e., contributions equal disbursements and a 0.00% actual return on assets). 401(h) amounts are assumed to earn 7.25% per annum in 2018 and 7.00% per annum in subsequent years. Contributions to the 401(h) account are assumed to be equal to the maximum deductible amount, starting in 2018 and are expected to be contributed at June 30th of the following fiscal year. Benefit payments are assumed to be paid from the 401(h) account beginning in 2019, to the extent allowable.
4. Service cost is assumed to decrease 6.00% per year. Service cost for the 2021 Fiscal Year was adjusted to reflect the estimated impact of the plan change described below and assumed to be effective at December 31, 2020, as follows: LG&E Non-union, +1.5%; KU, +1.6%; Servco, +1.4%; LG&E Union, +0.9%. Similarly, APBO was adjusted at December 31, 2020 to reflect the estimated impact of the plan change, as follows: LG&E Non-union, +2.2%; KU, +1.9%; Servco, +2.4%; LPI/WKE NU, +2.1%; LG&E Union, +2.4%.

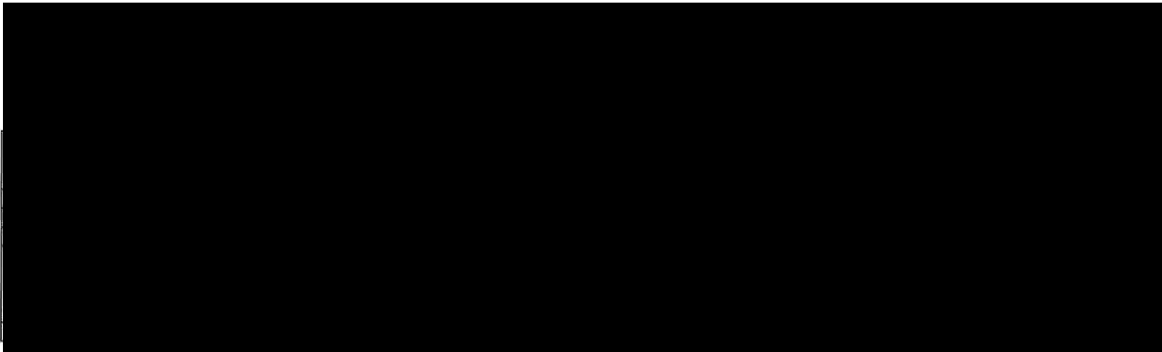
WillisTowersWatson LLP



Notes

1. These accounting projections are based on the January 1, 2018 valuation results provided on May 10, 2018. Except where noted below, the description of the data, assumptions, methods, plan provisions, and limitations as set forth in the accounting valuation results cover letter should be considered part of these results. Please see the attached letter for a description of all other assumptions and methods used in this analysis.
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WillisTowersWatson LLP

Notes

1. These accounting projections are based on the January 1, 2018 valuation results provided on May 10, 2018. Except where noted below, the description of the data, assumptions, methods, plan provisions, and limitations as set forth in the accounting valuation results cover letter should be considered part of these results. Please see the attached letter for a description of all other assumptions and methods used in this analysis.
2. Discount rate is 4.15%. This discount rate is 50 basis points higher than the discount rate selected at December 31, 2017 based on changes in corporate bond rates through April 30, 2018.
3. Non-union and Union VEBA amounts are assumed to remain level over the projection period (i.e., contributions equal disbursements and a 0.00% actual return on assets). 401(h) amounts are assumed to earn 7.25% per annum in 2018 and 7.00% per annum in subsequent years. Contributions to the 401(h) account are assumed to be equal to the maximum deductible amount, starting in 2018 and are expected to be contributed at June 30th of the following fiscal year. Benefit payments are assumed to be paid from the 401(h) account beginning in 2019, to the extent allowable.
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**PLAN PROVISION CHANGES FOR POSTRETIREMENT BENEFIT PLAN
 USED IN 2019-2023 PROJECTIONS**

| Effective Date for Projection | Non-Union and LG&E Union Plans |
|-------------------------------|--------------------------------|
| January 1, 2019 | |
| January 1, 2020 | |



WillisTowersWatson LLP

**LG&E & KU Energy LLC
 Estimated Benefit Payments For Postretirement Benefit Plans**

| Fiscal Year | Non-Union | | LG&E Union |
|-------------|-----------|-----------|------------|
| | LG&E | KU | |
| 2018 | 2,504,125 | 4,937,158 | 3,790,318 |
| 2019 | 2,565,268 | 5,159,065 | 3,955,724 |
| 2020 | 2,650,738 | 5,251,108 | 3,956,018 |

Estimated Contributions to 401(h) Account

| Fiscal Year | 401(h) Account |
|-------------|----------------|
| 2018 | 8,495,000 |
| 2019 | - |
| 2020 | - |
| 2021 | - |
| 2022 | - |
| 2023 | - |

Notes

1. These accounting projections are based on the January 1, 2018 valuation results provided on May 10, 2018. Except where noted below, the description of the data, assumptions, methods, plan provisions, and limitations as set forth in the accounting valuation results cover letter should be considered part of these results. Please see the attached letter for a description of all other assumptions and methods used in this analysis.
2. Discount rate is 4.15%. This discount rate is 50 basis points higher than the discount rate selected at December 31, 2017 based on changes in corporate bond rates through April 30, 2018.
3. Non-union and Union VEBA amounts are assumed to remain level over the projection period (i.e., contributions equal disbursements and a 0.00% actual return on assets). 401(h) amounts are assumed to earn 7.25% per annum in 2018 and 7.00% per annum in subsequent years. Contributions to the 401(h) account are assumed to be equal to the maximum deductible amount, starting in 2018 and are expected to be contributed at June 30th of the following fiscal year. Benefit payments are assumed to be paid from the 401(h) account beginning in 2019, to the extent allowable.
4. Service cost is assumed to decrease 6.00% per year. Service cost for the 2021 Fiscal Year was adjusted to reflect the estimated impact of the plan change described below and assumed to be effective at December 31, 2020, as follows: LG&E Non-union, +1.5%; KU, +1.6%; Servco, +1.4%; LG&E Union, +0.9%. Similarly, APBO was adjusted at December 31, 2020 to reflect the estimated impact of the plan change, as follows: LG&E Non-union, +2.2%; KU, +1.9%; Servco, +2.4%; LPI/WKE NU, +2.1%; LG&E Union, +2.4%.

[Redacted]

Case No. 2018-00294
Attachment 3 to Response to KIUC-1 Question No. 58
Page 1 of 1
Arbough

| Assumptions | Test Year | |
|--|---|--|
| | 7/1/2017-6/30/2018 | 5/1/2019-4/30/2020 |
| Mortality Assumption | | |
| LG&E and KU Retirement Plan & LG&E Energy LLC Postretirement Benefit Plan | RP-2014 gender specific healthy employee and healthy annuitant mortality tables with white collar adjustment (removing MP-2014 improvement projections from 2006-2014), increased by 2%, and applying Scale BB 2-Dimensional mortality improvements from 2006 on a generational basis. | RP-2014 gender specific healthy employee and healthy annuitant mortality tables with white collar adjustment (removing MP-2014 improvement projections from 2006-2014), increased by 4%, and applying MP-2017 mortality improvements from 2006 on a generational basis. |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | RP-2014 gender specific healthy employee and healthy annuitant mortality tables with blue collar adjustment (removing MP-2014 improvement projections from 2006-2014), increased by 7%, and applying Scale BB 2-Dimensional mortality improvements from 2006 on a generational basis. | RP-2014 gender specific healthy employee and healthy annuitant mortality tables with blue collar adjustment (removing MP-2014 improvement projections from 2006-2014), increased by 10%, and applying MP-2017 mortality improvements from 2006 on a generational basis. |
| Discount Rate | | |
| LG&E and KU Retirement Plan | 3.78% | 4.20% |
| Louisville Gas and Electric Company Bargaining Employees' Retirement Plan | 3.69% | 4.15% |
| LG&E Energy LLC Postretirement Benefit Plan | 3.69% | 4.15% |
| Rate of Compensation Increase | 3.50% | 3.50% |
| Expected Return on Assets | 7.00% | 7.00% |
| Health Care Cost Trend | | |
| 2017 | 7.00% | N/A |
| 2018 | 6.80% | N/A |
| 2019 | 6.60% | 6.20% |
| 2020 | 6.20% | 5.80% |
| Lump Sum Option | The percentage of retiring and terminating participants assumed to take a lump sum is 50%. Lump sum benefits are valued reflecting the discount rate employed for accounting purposes and unisex RP-2014 healthy annuitant mortality table (e.g., 50/50 blend of gender specific tables), without collar adjustment (removing MP-2014 improvement projections from 2006-2014) and applying Scale BB 2-Dimensional mortality improvements from 2006 on a generational basis. | The percentage of retiring and terminating participants assumed to take a lump sum is 50%. Lump sum benefits are valued reflecting the discount rate employed for accounting purposes and unisex RP-2014 healthy annuitant mortality table (e.g., 50/50 blend of gender specific tables), without collar adjustment (removing MP-2014 improvement projections from 2006-2014) and applying Scale MP-2017 mortality improvements from 2006 on a generational basis. |

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 59

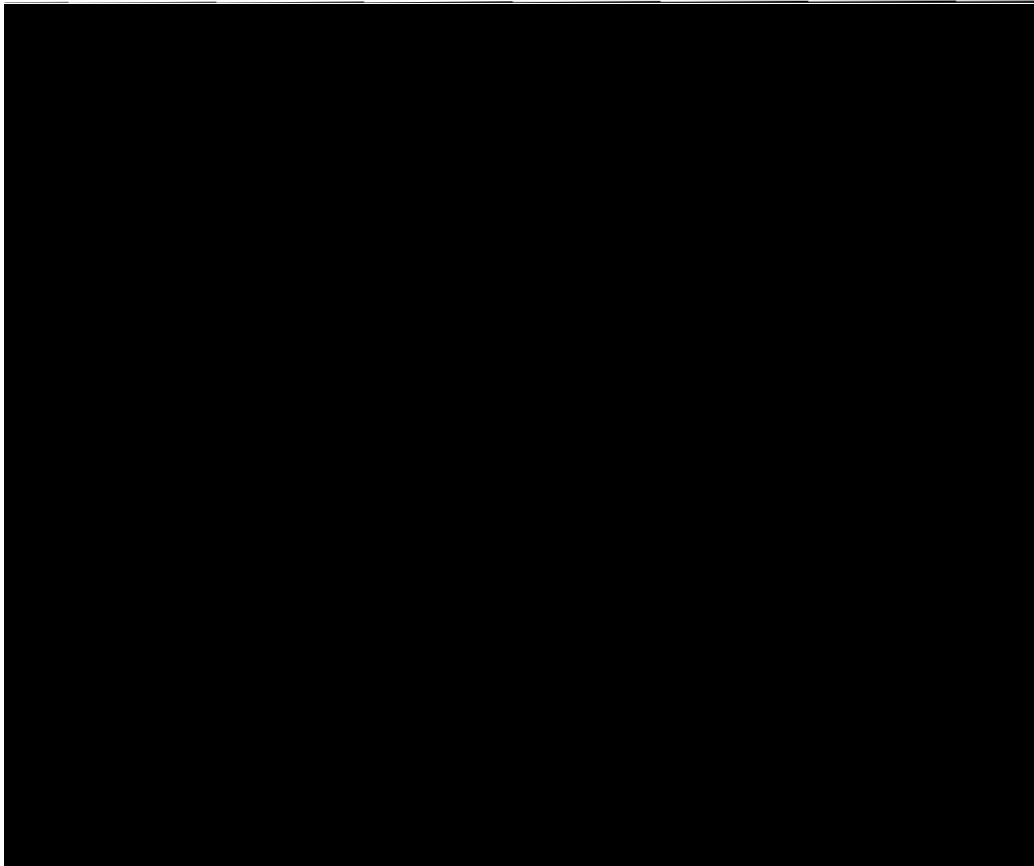
Responding Witness: Daniel K. Arbough

Q.1-59. Please provide the Company's 2019, 2020, and 2021 pension actuarial cost projections.

A.1-59. The Company's 2019 and 2020 pension actuarial cost projections are provided in the response to Question No. 58.

See attached for the Company's 2021 pension actuarial cost projection. Non-responsive information has been redacted.

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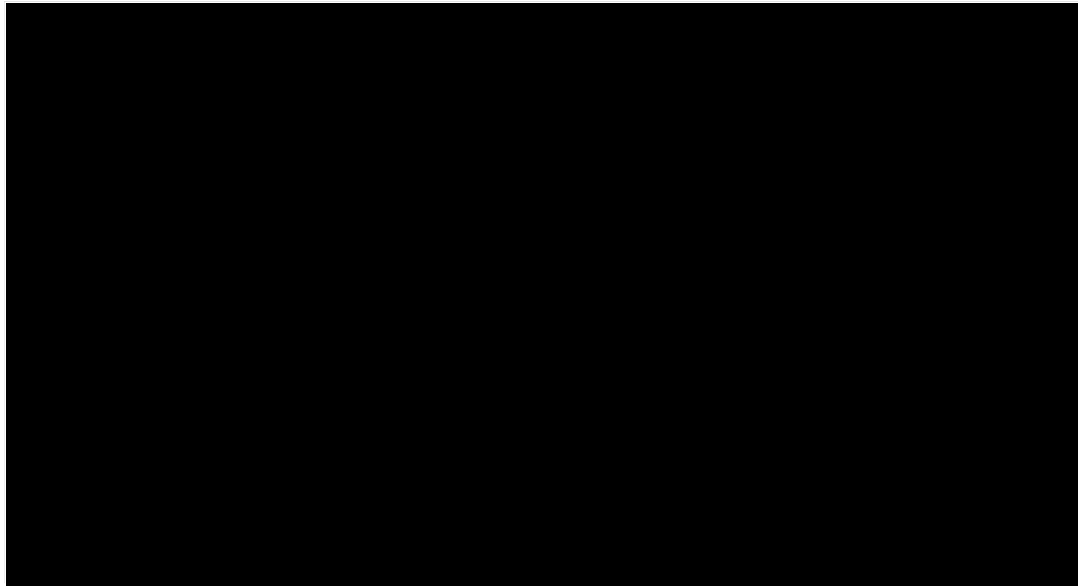
LG&E & KU Energy LLC
Estimated Net Periodic Pension Cost ("NPPC") Reflecting 15-year (Gain)/Loss Amortization Method For Qualified Pension Plans
2021 Fiscal Year

| | Reg-15 | Reg-15 | Reg-15 | Fin-15 | Reg-15 |
|---------------------------|-----------------------------|--------------|---------------------|--------------------|--------------|
| | LG&E and KU Retirement Plan | | | | |
| | LG&E Non-union | KU | Servco (Regulatory) | Servco (Financial) | LG&E Union |
| Service cost | 1,673,573 | 6,257,284 | 10,945,672 | 10,845,672 | 967,463 |
| Interest cost | 9,007,616 | 16,135,584 | 23,161,213 | 23,161,213 | 10,948,362 |
| Expected return on assets | (17,330,880) | (31,365,156) | (29,287,057) | (29,287,057) | (21,693,204) |
| Amortizations: | | | | | |
| Transition | - | - | - | - | - |
| Prior service cost | 409,874 | 565,441 | 1,678,071 | 1,678,071 | 4,980,690 |
| (Gain)/loss | 4,144,889 | 4,757,111 | 5,527,169 | 1,118,349 | 4,567,007 |
| ASC 715 NPBC | (2,095,128) | (3,649,736) | 11,925,068 | 7,516,248 | (229,682) |

Notes

1. These accounting projections are based on the 15-year amortization method valuation results provided on May 4, 2018. Except where noted below, the description of the data, assumptions, methods, plan provisions, and limitations as set forth in the accounting valuation results cover letter should be considered part of these results. Please see the attached letter for a description of all other assumptions and methods used in this analysis.
2. Discount rate is 4.20% for the Non-Union plan and 4.15% for the Union plan. These discount rates are 50 basis points higher than the discount rates selected at December 31, 2017 based on changes in corporate bond rates through April 30, 2018.
3. The fair value of assets is assumed to earn 7.25% per annum in 2018 and 7.00% per annum in years 2019-2023. Estimated annual administrative expenses of \$2.4 million for the Non-Union plan are assumed to be paid from trust and are allocated based on actual administrative expenses in 2017 (\$0.7 million for LG&E Non-union, \$0.9 million for KU and \$0.8 million for Servco). Estimated annual administrative expenses of \$0.8 million for the Union plan are assumed to be paid from trust.
4. Service cost is assumed to decrease 4.00% annually for the Non-Union plan and decrease 10.00% annually for the Union plan, except that the Union service cost includes an assumed offsetting increase of 7.5% every three years (i.e., the increases for 2021-2023 are assumed to be reflected at January 1, 2021) consistent with the impact of the plan changes resulting from the union negotiations in 2017. Additionally, the Union plan includes a 2.00% increase in PBO every three years to estimate the impact of the plan changes consistent with the union negotiations in 2017.
5. The Willis Towers Watson valuation model will be updated to reflect a change in decrement timing from beginning-of-year to middle-of-year beginning with the December 31, 2018 year-end disclosure results. This change is being made to simplify and streamline our valuation software. The estimated impact as of December 31, 2018 on PBO and service cost, respectively, is as follows: LG&E Non-union, -0.9% and +0.4%; KU, -0.9% and +3.0%; Servco, -1.2% and 2.0%; LG&E Union, -0.4% and 1.5%. Additional details about the change in decrement timing will be included in our valuation results meeting materials in the coming months.
6. Average future working lifetime is assumed to decrease 0.5 per year for both qualified plans, and reflects the impact of the change in decrement timing noted above effect beginning December 31, 2018.
7. Projections reflect the 15-year amortization method as outlined in the April 20, 2015 rate settlement agreement and as confirmed on June 17, 2015 by LKE.
8. Assumed contributions for 2019-2023 are detailed in the table at the end of this exhibit.

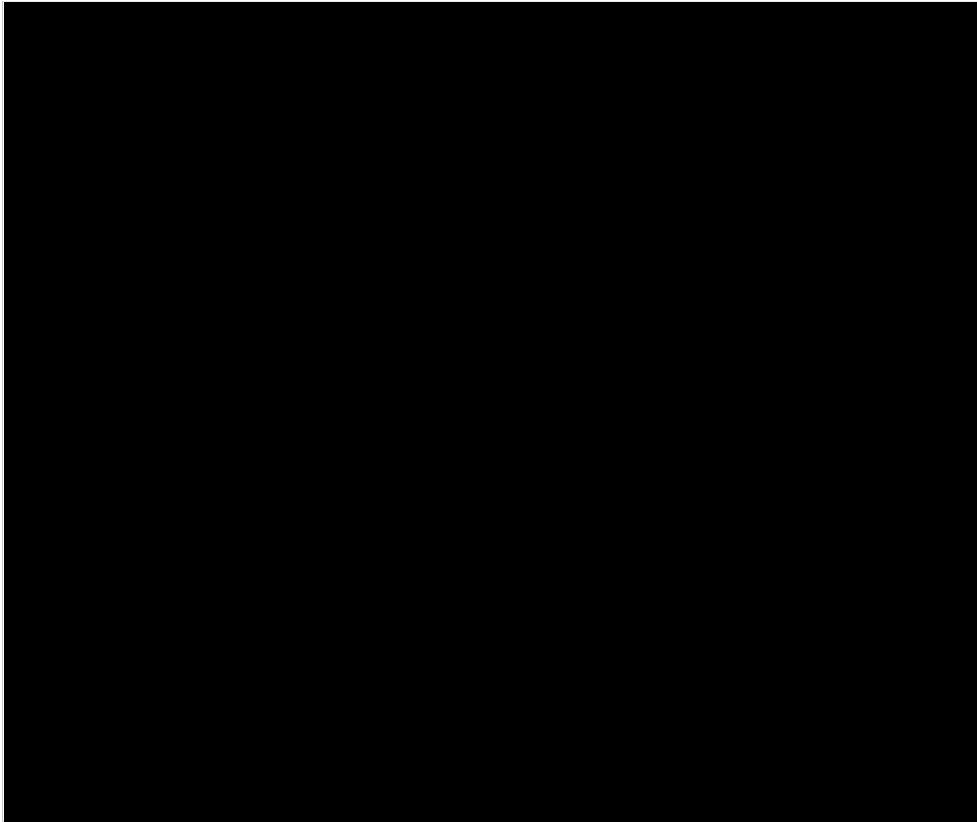
WillsTowersWatson LLP



LG&E & KU Energy LLC
Estimated Cash Contributions for Plan Years 2019-2023

| | LG&E Nonunion | KU | Servco | LG&E Union |
|------------|---------------|----|------------|------------|
| 12/31/2021 | - | - | 11,925,068 | - |

WillisTowersWatson LLP

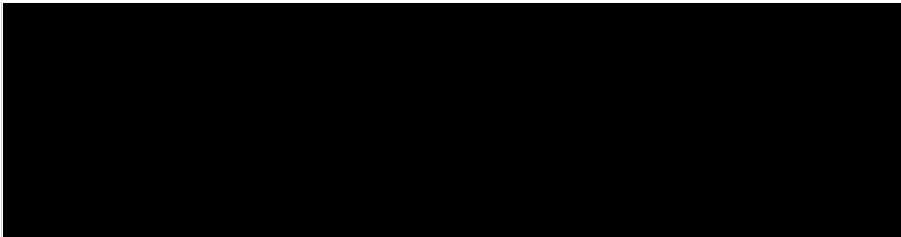


Case No. 2018-00294
Attachment to Response to KIUC-1 Question No. 59
Page 5 of 6
Arbough

Willis Towers Watson LLP

LG&E & KU Energy LLC
Estimated ASC 715 Net Periodic Pension Cost ("NPPC") For Qualified Pension Plans
2021 Fiscal Year

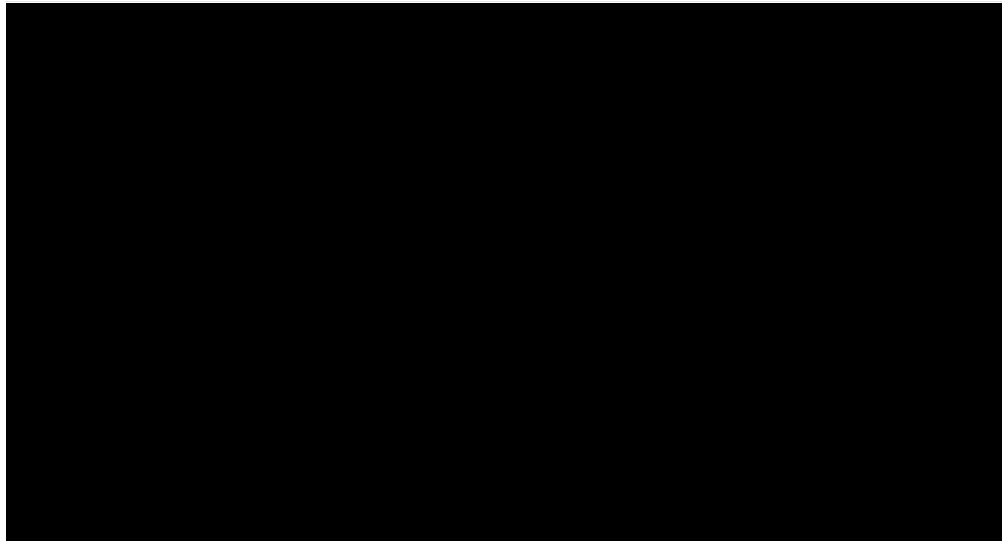
| | Regulatory | Regulatory | Financial | | Regulatory | Consolidated | Regulatory |
|---------------------------|-----------------------------|--------------|--------------|--|--------------|---------------|--------------|
| | LG&E and KU Retirement Plan | | | | LG&E Union | US GAAP | Servco |
| | Non-union | KU | Servco | | | | |
| Service cost | 1,673,573 | 6,257,284 | 10,845,672 | | 967,463 | 19,743,992 | 10,845,672 |
| Interest cost | 9,007,616 | 16,135,584 | 23,161,213 | | 10,948,362 | 59,760,576 | 23,161,213 |
| Expected return on assets | (17,330,890) | (31,365,156) | (29,287,057) | | (21,693,204) | (100,588,468) | (29,287,057) |
| Amortizations: | | | | | | | |
| Transition: | - | - | - | | - | - | - |
| Prior service cost | 409,874 | 565,441 | 1,678,071 | | 4,990,690 | 7,634,076 | 1,678,071 |
| (Gain)/loss | 4,348,086 | 4,559,673 | 336,703 | | 4,757,798 | 14,016,721 | 5,644,251 |
| ASC 715 NPBC | (1,891,731) | (3,847,174) | 6,734,602 | | (38,891) | 566,897 | 12,042,150 |



Notes

1. These accounting projections are based on the 15-year amortization method valuation results provided on May 4, 2018. Except where noted below, the description of the data, assumptions, methods, plan provisions, and limitations as set forth in the accounting valuation results cover letter should be considered part of these results. Please see the attached letter for a description of all other assumptions and methods used in this analysis.
2. Discount rate is 4.20% for the Non-Union plan and 4.15% for the Union plan. These discount rates are 50 basis points higher than the discount rates selected at December 31, 2017 based on changes in corporate bond rates through April 30, 2018.
3. The fair value of assets is assumed to earn 7.25% per annum in 2018 and 7.00% per annum in years 2019-2023. Estimated annual administrative expenses of \$2.4 million for the Non-Union plan are assumed to be paid from trust and are allocated based on actual administrative expenses in 2017 (\$0.7 million for LG&E Non-union, \$0.9 million for KU and \$0.8 million for Servco). Estimated annual administrative expenses of \$0.8 million for the Union plan are assumed to be paid from trust.
4. Service cost is assumed to decrease 4.00% annually for the Non-Union plan and decrease 10.00% annually for the Union plan, except that the Union service cost includes an assumed offsetting increase of 7.5% every three years (i.e., the increases for 2021-2023 are assumed to be reflected at January 1, 2021) consistent with the impact of the plan changes resulting from the union negotiations in 2017. Additionally, the Union plan includes a 2.00% increase in PBO every three years to estimate the impact of the plan changes consistent with the union negotiations in 2017.
5. The Willis Towers Watson valuation model will be updated to reflect a change in decrement timing from beginning-of-year to middle-of-year beginning with the December 31, 2018 year-end disclosure results. This change is being made to simplify and streamline our valuation software. The estimated impact as of December 31, 2018 on PBO and service cost, respectively, is as follows: LG&E Non-union, -0.9% and +0.4%; KU, -0.9% and +3.0%; Servco, -1.2% and 2.0%; LG&E Union, -0.4% and 1.5%. Additional details about the change in decrement timing will be included in our valuation results meeting materials in the coming months.
6. Average future working lifetime is assumed to decrease 0.5 year per year for both qualified plans, and reflects the impact of the change in decrement timing noted above effect beginning December 31, 2018.
7. Assumed contributions for 2019-2023 are detailed in the table at the end of this exhibit.

WillsTowersWatson LLP



LG&E & KU Energy LLC
Estimated Cash Contributions for Plan Years 2019-2023

| Date | LG&E Nonunion | KU | Servco | | LG&E Union |
|------------|---------------|----|------------|---|------------|
| 12/31/2021 | - | - | 11,925,068 | - | - |

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 60

Responding Witness: Gregory J. Meiman

Q.1-60. Refer to the disallowance of costs referenced on pages 13-15 of the June 22, 2017 Order in Kentucky Utilities, Inc. Case No. 2016-00370 and to pages 16-17 of the June 22, 2017 Order in Louisville Gas and Electric Company Case No. 2016-00371. For employees who participate in a defined benefit plan, please provide the total and jurisdictional amount of matching contributions made on behalf of employees who also participate in any 401(k) retirement savings account if the Commission applied the same methodology for a similar disallowance in the instant proceeding.

A.1-60. In response to the Commission's order, the Company commissioned two independent studies to assess (1) the reasonableness of the benefit offerings and (2) the level of retirement benefits. Based upon those studies, the Company believes that the cost of providing retirement benefits is not excessive and should be a recoverable expense.

Although the Company disagrees with the assertion that this should be disallowed, in order to be responsive to this question the total match for employees who also participate in a defined benefit plan is \$2,152,591. Of this amount, the KU jurisdictional piece is \$2,018,838.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 61

Responding Witness: Daniel K. Arbough / Christopher M. Garrett

- Q.1-61. Refer to page 36, line 19, through page 37, line 17, of Mr. Garrett's Direct Testimony wherein he describes changes to the deferred costs and amortization of generation plant outage expenses. Please provide a schedule showing the total company 2013, 2014, 2015, 2016, 2017, 2018 to date, base year and test year maintenance expenses recorded or budgeted if not yet incurred for generation plant maintenance and outage expenses by plant/unit and by FERC O&M expense account.
- A.1-61. See attached.

| <u>KU Jurisdictional Generator Outage - Not normalized</u> Unit | FERC | 2013 Actual | 2014 Actual | 2015 Actual | 2016 Actual | 2017 Actual | 2018 Actual YTD October | Base Year | Test Year |
|--|------|----------------|----------------|----------------|----------------|----------------|----------------------------|--------------|--------------|
| 0321 - TRIMBLE COUNTY 2 - GENERATION | 510 | \$ - | \$ 170,631 | \$ - | \$ 246,762 | \$ - | \$ - | \$ - | \$ 156,257 |
| | 511 | - | - | 2,693 | - | - | 50,193 | 50,193 | - |
| | 512 | 1,989 | 1,992,060 | 494,326 | 1,121,821 | 1,512,181 | 3,125,979 | 2,937,822 | 770,951 |
| | 513 | 1,436 | 168,959 | 139,686 | 838,407 | 167,838 | 1,904,619 | 1,643,247 | 2,537,951 |
| 5591 - KU GENERATION - COMMON | 510 | 57,941 | (62,537) | - | 442 | - | - | - | - |
| | 513 | - | - | - | - | - | - | - | - |
| 5613 - GREEN RIVER UNIT 3 ⁽¹⁾ | 500 | 13,472 | - | - | - | - | - | - | - |
| | 510 | 44,178 | - | - | - | - | - | - | - |
| | 511 | 3,813 | 34,979 | 2,722 | - | - | - | - | - |
| | 512 | 186,803 | 698,782 | 249,813 | - | - | - | - | - |
| | 513 | 12,570 | 84,493 | 7,211 | - | - | - | - | - |
| | 514 | - | - | - | - | - | - | - | - |
| 5614 - GREEN RIVER UNIT 4 ⁽¹⁾ | 500 | 80,138 | - | - | - | - | - | - | - |
| | 511 | 24,640 | 42,034 | - | - | - | - | - | - |
| | 512 | 834,933 | 652,914 | 686,268 | - | - | - | - | - |
| | 513 | 92,316 | 81,101 | 36,934 | - | - | - | - | - |
| | 514 | 15,692 | 3,436 | 489 | - | - | - | - | - |
| 5621 - E W BROWN UNIT 1 ⁽²⁾ | 510 | 54,019 | - | 234,710 | - | - | 17,581 | 24,966 | - |
| | 511 | - | - | 28,185 | 2,551 | - | 1,459 | 1,459 | - |
| | 512 | 314,065 | 342,658 | 770,115 | 424,173 | 170,514 | 165,342 | 163,293 | - |
| | 513 | 39,697 | 27,379 | 2,814,425 | 746,401 | 66,619 | 56,373 | 56,373 | - |
| | 514 | - | - | - | - | - | 395 | 395 | - |
| 5622 - E W BROWN UNIT 2 ⁽²⁾ | 510 | 95,776 | 155,756 | (170,598) | (7,422) | - | 86,647 | 79,263 | - |
| | 511 | - | 5,310 | - | - | 35 | - | - | - |
| | 512 | 688,190 | 519,286 | 177,554 | 524,039 | 319,321 | 146,367 | 144,734 | - |
| | 513 | 379,582 | 440,069 | 69,033 | 13,200 | 170,328 | 51,853 | 49,205 | - |
| | 514 | - | - | - | - | - | 1,050 | 1,444 | - |
| 5623 - E W BROWN UNIT 3 | 510 | 140,322 | - | - | 224,361 | - | - | - | - |
| | 511 | - | - | 1,930 | - | 799 | - | - | - |
| | 512 | 352,651 | 1,072,508 | 1,002,174 | 645,014 | 793,360 | 1,222,541 | 1,222,614 | 3,498,859 |
| | 513 | 59,679 | 90,586 | 566,909 | 77,949 | 169,502 | 114,587 | 106,175 | 5,338,184 |
| | 514 | 1,044 | - | 5,676 | 842 | 443 | 3,546 | 255 | - |
| 5624 - E W BROWN UNITS 1 & 2 ⁽²⁾ | 512 | 12,840 | 523 | 2,156 | 1,128 | 567 | - | - | - |
| | 513 | 8,839 | - | - | 2,497 | - | - | - | - |
| | 514 | 832 | - | - | - | 756 | - | - | - |
| 5625 - E W BROWN UNITS 2 & 3 ⁽²⁾ | 512 | - | 8,793 | - | 25,188 | - | - | - | - |
| 5630 - E W BROWN STEAM UNITS 1,2,3 SCRUBBER ⁽²⁾ | 512 | 759 | 153,162 | - | 285,730 | 0 | - | - | - |
| 5651 - GHENT UNIT 1 | 510 | - | - | 701,055 | - | - | 351,731 | 354,066 | - |
| | 511 | 41,916 | 15,149 | 288,139 | 82,540 | 27,536 | 91,437 | 91,770 | - |
| | 512 | 1,967,332 | 2,150,500 | 3,921,111 | 1,365,142 | 1,722,885 | 2,829,518 | 2,760,866 | 3,080,760 |
| | 513 | 317,370 | 181,478 | 4,228,284 | 515,167 | 657,717 | 443,029 | 385,064 | 813,136 |
| | 514 | 715 | 79 | 53 | 321 | 227 | - | - | - |
| 5652 - GHENT UNIT 2 | 510 | 15,067 | - | 270,844 | 21,862 | - | - | - | 1,248,844 |
| | 511 | 9,231 | 24,888 | 38,347 | 44,419 | 117,136 | - | - | - |
| | 512 | 532,846 | 1,276,945 | 3,374,848 | 1,661,414 | 1,560,425 | 97,018 | 1,106,437 | 7,126,213 |
| | 513 | 99,002 | 358,005 | 748,493 | 596,452 | 582,492 | 34,505 | 678,317 | 1,982,962 |
| | 514 | - | - | - | - | - | - | - | - |
| | | | | | | | | | |

| KU Jurisdictional Generator Outage - Not normalized Unit | FERC | 2013 Actual | 2014 Actual | 2015 Actual | 2016 Actual | 2017 Actual | 2018 Actual YTD October | Base Year | Test Year |
|---|-------------|---------------------|----------------------|----------------------|----------------------|----------------------|--------------------------------|----------------------|----------------------|
| 5653 - GHENT UNIT 3 | 510 | - | 283,560 | - | - | 984 | 441,348 | 946,718 | - |
| | 511 | 5,100 | 5,342 | 330 | 38,566 | 75,058 | 227,406 | - | - |
| | 512 | 864,538 | 3,587,624 | 2,220,256 | 2,282,186 | 1,560,943 | 2,571,243 | 2,319,563 | 2,007,930 |
| | 513 | 136,085 | 292,935 | 1,030,676 | 638,626 | 375,552 | 1,615,350 | 3,966,563 | 774,032 |
| | 514 | - | 144 | 180 | - | - | 567 | - | - |
| 5654 - GHENT UNIT 4 | 510 | - | 707,460 | 128,295 | - | (984) | 251,063 | 247,458 | - |
| | 511 | 409 | 52,774 | 8,577 | 112,854 | 16,550 | 83,750 | 69,684 | - |
| | 512 | 889,084 | 3,420,107 | (97,614) | 1,932,458 | 1,435,331 | 2,110,098 | 2,139,601 | 5,952,650 |
| | 513 | 89,934 | 3,519,889 | 119,526 | 350,705 | 423,903 | 543,382 | 530,093 | 1,538,959 |
| | 514 | - | 5,325 | - | - | 3,338 | - | - | - |
| 5655 - GHENT UNITS 1 & 2 | 511 | - | - | 1,985 | - | - | - | - | - |
| | 512 | 20,421 | 8,827 | 988 | - | - | - | - | - |
| | 513 | - | 598 | 1,687 | 20,994 | - | - | - | - |
| 5656 - GHENT UNITS 3 & 4 | 511 | 129 | - | 49 | 5,884 | - | - | - | - |
| | 512 | 1,716 | 5,592 | - | - | - | - | - | - |
| | 513 | - | 618 | 769 | 311 | 702 | - | - | - |
| 0172 - CANE RUN CC GT 2016 | 549 | - | - | 51,497 | 22 | 158,408 | 20,119 | 55 | - |
| | 551 | - | - | - | - | - | - | - | 456,615 |
| | 552 | - | - | 5,043 | 65,558 | 116,957 | 87,597 | 21,014 | - |
| | 553 | - | - | 133,338 | 680,409 | 1,332,856 | 524,255 | (99,433) | 3,096,143 |
| | 554 | - | - | 56,148 | 212,949 | 247,998 | 276,674 | 861,367 | 4,197,360 |
| 0432 - PADDYS RUN GT 13 | 553 | 33,788 | 76,980 | 44,366 | 59,562 | 106,504 | 138,890 | 61,976 | 105,033 |
| | 554 | 315 | - | - | - | - | - | - | - |
| 0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE | 553 | - | - | - | - | 1,537 | 9,959 | 9,959 | 13,985 |
| 0471 - TRIMBLE COUNTY #6 COMBUSTION TURBINE | 553 | - | - | - | - | - | 44,136 | 110,482 | 20,635 |
| 0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE | 553 | - | - | 1,093 | - | 29,220 | 79,193 | 50,993 | 12,410 |
| 0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE | 553 | - | - | - | - | 26,928 | 15,912 | 21,737 | 17,130 |
| 0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE | 553 | - | - | - | - | - | 35,851 | 10,745 | 13,590 |
| 0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE | 553 | - | - | - | - | - | 33,406 | 22,192 | 12,410 |
| 5635 - E W BROWN COMBUSTION TURBINE UNIT 5 | 553 | - | - | - | - | 188,025 | - | - | - |
| | 554 | - | - | 12,158 | - | - | 13,673 | 13,673 | - |
| 5636 - E W BROWN COMBUSTION TURBINE UNIT 6 | 551 | - | - | - | - | - | - | - | - |
| | 552 | - | - | - | - | - | - | - | - |
| | 553 | 23,019 | 63,267 | 18,187 | 6,492 | (3,094) | - | 14,919 | 14,664 |
| | 554 | - | - | - | - | - | - | - | - |
| 5637 - E W BROWN COMBUSTION TURBINE UNIT 7 | 553 | (34,813) | 130,959 | (62,547) | 29,506 | - | - | - | 29,645 |
| 5638 - E W BROWN COMBUSTION TURBINE UNIT 8 | 553 | - | - | - | - | - | - | - | 61,819 |
| | 554 | - | - | - | - | - | 541 | 541 | - |
| 5639 - E W BROWN COMBUSTION TURBINE UNIT 9 | 553 | 244,891 | (14,057) | - | - | - | - | - | - |
| | 554 | - | 30,555 | - | - | - | - | - | - |
| 5640 - E W BROWN COMBUSTION TURBINE UNIT 10 | 553 | - | 23,135 | 274,447 | - | - | - | - | - |
| | 554 | - | - | 33,825 | - | - | - | - | - |
| 5641 - E W BROWN COMBUSTION TURBINE UNIT 11 | 553 | - | - | - | - | - | 148,099 | 316,710 | - |
| 5645 - E W BROWN CT UNIT 9 GAS PIPELINE | 554 | - | - | - | 141,017 | 44,490 | - | - | - |
| 5693 - HAEFLING UNIT 1 | 553 | 6,033 | 65 | - | - | - | - | 4,713 | 5,136 |
| 5694 - HAEFLING UNIT 2 | 553 | 6,033 | 65 | - | - | - | - | 4,713 | 5,136 |
| 5695 - CLOSED 03/14 - HAEFLING UNIT 3 ⁽³⁾ | 553 | 133,418 | - | - | - | - | - | - | - |
| Total | | \$ 8,921,794 | \$ 22,891,690 | \$ 24,676,845 | \$ 16,038,500 | \$ 14,181,887 | \$ 20,068,282 | \$ 23,503,993 | \$ 44,889,398 |

- (1) Green River units 3 and 4 were retired in 2015.
- (2) E.W. Brown units 1 and 2 are expected to be retired in 2019.
- (3) Haefling unit 3 was retired in 2013.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 62

Responding Witness: Daniel K. Arbough / Christopher M. Garrett

- Q.1-62. Refer to page 37, lines 7-17, of Mr. Garrett's Direct Testimony. Please provide the following information related to the deferral of generating outage costs for 2014, 2015, 2016, 2017, 2018, April 30, 2019 and test year; beginning balance, cost deferrals added, costs amortized, and ending year balance. In addition, identify the FERC accounts and account numbers associated with the deferral balances.
- A.1-62. The deferral of generation outage costs began in July 2017 when rates went into effect following the last rate case. The forecasted amounts are budgeted only at the FERC account level. See attached.

Kentucky Utilities Company
Outage Regulatory Asset FERC 182 (Liability FERC 254)

| | | |
|--|-----------|--------------------|
| July 2017 Beginning Balance | \$ | - |
| 2017 Deferred Cost Activity - Offset FERC 510 - Account 510100 | | (473,365) |
| 2017 Deferred Cost Activity - Offset FERC 511 - Account 511100 | | 171,306 |
| 2017 Deferred Cost Activity - Offset FERC 512 - Account 512100 | | (973,447) |
| 2017 Deferred Cost Activity - Offset FERC 513 - Account 513100 | | (846,972) |
| 2017 Deferred Cost Activity - Offset FERC 514 - Account 514100 | | (1,632) |
| 2017 Deferred Cost Activity - Offset FERC 549 - Account 549100 | | 151,968 |
| 2017 Deferred Cost Activity - Offset FERC 551 - Account 551100 | | (20,506) |
| 2017 Deferred Cost Activity - Offset FERC 552 - Account 552100 | | (407,557) |
| 2017 Deferred Cost Activity - Offset FERC 553 - Account 553010 | | 1,451,194 |
| 2017 Deferred Cost Activity - Offset FERC 554 - Account 554100 | | (271,127) |
| 2017 Ending Balance | \$ | (1,220,138) |
| 2018 Deferred Cost Activity - Offset FERC 510 | | 693,427 |
| 2018 Deferred Cost Activity - Offset FERC 511 | | 110,943 |
| 2018 Deferred Cost Activity - Offset FERC 512 | | 696,639 |
| 2018 Deferred Cost Activity - Offset FERC 513 | | 1,839,522 |
| 2018 Deferred Cost Activity - Offset FERC 514 | | (202) |
| 2018 Deferred Cost Activity - Offset FERC 549 | | (6,385) |
| 2018 Deferred Cost Activity - Offset FERC 551 | | (20,506) |
| 2018 Deferred Cost Activity - Offset FERC 552 | | (493,322) |
| 2018 Deferred Cost Activity - Offset FERC 553 | | (157,416) |
| 2018 Deferred Cost Activity - Offset FERC 554 | | 346,696 |
| 2018 Forecasted Ending Balance | \$ | 1,789,258 |
| January-April 2019 Deferred Cost Activity - Offset FERC 510 | | (224,418) |
| January-April 2019 Deferred Cost Activity - Offset FERC 511 | | (54,008) |
| January-April 2019 Deferred Cost Activity - Offset FERC 512 | | (2,348,799) |
| January-April 2019 Deferred Cost Activity - Offset FERC 513 | | (1,441,545) |
| January-April 2019 Deferred Cost Activity - Offset FERC 514 | | (269) |
| January-April 2019 Deferred Cost Activity - Offset FERC 549 | | - |
| January-April 2019 Deferred Cost Activity - Offset FERC 551 | | - |
| January-April 2019 Deferred Cost Activity - Offset FERC 552 | | - |
| January-April 2019 Deferred Cost Activity - Offset FERC 553 | | 402,558 |
| January-April 2019 Deferred Cost Activity - Offset FERC 554 | | (6,969) |
| April 30, 2019 Forecasted Ending Balance | \$ | (1,884,191) |

Kentucky Utilities Company
Outage Regulatory Asset FERC 182 (Liability FERC 254)

| | |
|---|-----------------------|
| May 1, 2019 Forecasted Beginning Balance | \$ (1,884,191) |
| May -December 2019 Deferred Cost Activity - Offset FERC 510 | 794,450 |
| May -December 2019 Deferred Cost Activity - Offset FERC 511 | (64,778) |
| May -December 2019 Deferred Cost Activity - Offset FERC 512 | 5,257,914 |
| May -December 2019 Deferred Cost Activity - Offset FERC 513 | 4,826,826 |
| May -December 2019 Deferred Cost Activity - Offset FERC 514 | (36) |
| May -December 2019 Deferred Cost Activity - Offset FERC 549 | (26,248) |
| May -December 2019 Deferred Cost Activity - Offset FERC 551 | - |
| May -December 2019 Deferred Cost Activity - Offset FERC 552 | (22,177) |
| May -December 2019 Deferred Cost Activity - Offset FERC 553 | (420,347) |
| May -December 2019 Deferred Cost Activity - Offset FERC 554 | 659,562 |
| May -December 2019 Deferred Cost Amortization - Offset FERC 510 | 363 |
| May -December 2019 Deferred Cost Amortization - Offset FERC 511 | (19,020) |
| May -December 2019 Deferred Cost Amortization - Offset FERC 512 | 218,801 |
| May -December 2019 Deferred Cost Amortization - Offset FERC 513 | 37,416 |
| May -December 2019 Deferred Cost Amortization - Offset FERC 514 | 175 |
| May -December 2019 Deferred Cost Amortization - Offset FERC 549 | (12,132) |
| May -December 2019 Deferred Cost Amortization - Offset FERC 551 | 3,418 |
| May -December 2019 Deferred Cost Amortization - Offset FERC 552 | 75,073 |
| May -December 2019 Deferred Cost Amortization - Offset FERC 553 | (141,361) |
| May -December 2019 Deferred Cost Amortization - Offset FERC 554 | (5,717) |
| 2019 Forecasted Ending Balance | \$ 9,277,991 |
| January-April 2020 Deferred Cost Activity - Offset FERC 510 | (265,374) |
| January-April 2020 Deferred Cost Activity - Offset FERC 511 | (73,453) |
| January-April 2020 Deferred Cost Activity - Offset FERC 512 | 3,037,151 |
| January-April 2020 Deferred Cost Activity - Offset FERC 513 | 2,754,418 |
| January-April 2020 Deferred Cost Activity - Offset FERC 514 | (1,173) |
| January-April 2020 Deferred Cost Activity - Offset FERC 549 | - |
| January-April 2020 Deferred Cost Activity - Offset FERC 551 | 399,538 |
| January-April 2020 Deferred Cost Activity - Offset FERC 552 | (3,895) |
| January-April 2020 Deferred Cost Activity - Offset FERC 553 | 2,387,441 |
| January-April 2020 Deferred Cost Activity - Offset FERC 554 | 2,530,067 |
| January-April 2020 Deferred Cost Amortization - Offset FERC 510 | 181 |
| January-April 2020 Deferred Cost Amortization - Offset FERC 511 | (9,510) |
| January-April 2020 Deferred Cost Amortization - Offset FERC 512 | 109,400 |
| January-April 2020 Deferred Cost Amortization - Offset FERC 513 | 18,708 |
| January-April 2020 Deferred Cost Amortization - Offset FERC 514 | 88 |
| January-April 2020 Deferred Cost Amortization - Offset FERC 549 | (6,066) |
| January-April 2020 Deferred Cost Amortization - Offset FERC 551 | 1,709 |
| January-April 2020 Deferred Cost Amortization - Offset FERC 552 | 37,537 |
| January-April 2020 Deferred Cost Amortization - Offset FERC 553 | (70,681) |
| January-April 2020 Deferred Cost Amortization - Offset FERC 554 | (2,858) |
| April 30, 2020 Forecasted Ending Balance | \$ 20,121,219 |

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 63

Responding Witness: Christopher M. Garrett

Q.1-63. Please provide, by FERC account, the operating and maintenance expenses associated with Brown Unit 1 and Brown Unit 2 for the years ended 2016, 2017, and for all months for which data is available in 2018.

A.1-63. See attached.

| Brown Unit 1 and Brown Unit 2 Operating and Maintenance Expense | | | | | | | | | |
|---|-------------|-------------|-------------|-------------|-----------------------|-------------|-------------|-----------------------|-------------|
| FERC | 2016 | | | 2017 | | | 2018 (Oct) | | |
| | Non Outage | Outage | Total | Non Outage | Outage ⁽¹⁾ | Total | Non Outage | Outage ⁽¹⁾ | Total |
| 502 | \$435,369 | \$0 | \$435,369 | \$292,666 | \$0 | \$292,666 | \$426,848 | \$0 | \$426,848 |
| 506 | 854,762 | 0 | 854,762 | 89,824 | 0 | 89,824 | 130,262 | 0 | 130,262 |
| 510 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 119,842 | |
| 511 | 77,866 | 0 | 77,866 | 64,297 | 41 | 64,337 | 42,401 | 1,677 | 44,078 |
| 512 | 1,527,361 | 991,581 | 2,518,942 | 968,466 | 557,839 | 1,526,305 | 792,416 | 354,109 | 1,146,525 |
| 513 | 618,837 | 866,897 | 1,485,733 | 738,652 | 269,531 | 1,008,184 | 432,348 | 122,947 | 555,295 |
| 514 | 17,362 | 0 | 17,362 | 7,563 | 869 | 8,432 | 5,232 | 1,661 | 6,893 |
| Total | \$3,531,556 | \$1,858,477 | \$5,390,034 | \$2,161,468 | \$828,281 | \$2,989,748 | \$1,829,508 | \$600,236 | \$2,429,744 |

(1) - Excludes normalization of outage expenses.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 64

Responding Witness: Daniel K. Arbough

Q.1-64. Please provide, by FERC account, the operating and maintenance expenses forecast for Brown Unit 1 and Brown Unit 2 for the base year and for the test year.

A.1-64. Please see the below table.

| Brown Unit 1 and Brown Unit 2 Operating and Maintenance Expense | | | | | | |
|---|-------------------------------|-----------------------|-------------|--------------------------------|-----------------------|-----------|
| FERC | Base Year 1/1/2018-12/31/2018 | | | Test Year 5/1/2019 - 4/30/2020 | | |
| | Non Outage | Outage ⁽¹⁾ | Total | Non Outage ⁽²⁾ | Outage ⁽¹⁾ | Total |
| 502 | \$533,285 | \$0 | \$533,285 | \$0 | \$0 | \$0 |
| 506 | 112,329 | 0 | 112,329 | 0 | 0 | 0 |
| 510 | 0 | 119,842 | 119,842 | 0 | 0 | 0 |
| 511 | 18,577 | 1,677 | 20,254 | 297,000 | 0 | 297,000 |
| 512 | 923,504 | 354,304 | 1,277,808 | 0 | 0 | 0 |
| 513 | 366,180 | 122,947 | 489,127 | 0 | 0 | 0 |
| 514 | 4,498 | 1,661 | 6,158 | 0 | 0 | 0 |
| TOTAL | \$1,958,372 | \$600,431 | \$2,558,802 | \$297,000 | \$0 | \$297,000 |

(1) Excludes normalization of outage expenses.

(2) The \$297k budgeted in the Test Year is to repair Brown Unit 1's stack to ensure its structural integrity. The structural integrity of the stack is required to facilitate employee safety and prevent damage to other assets / areas that will remain operational after the retirement of Brown Unit 1 and Brown Unit 2.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 65

Responding Witness: Christopher M. Garrett

- Q.1-65. Refer to page 38, lines 8-19, of Mr. Garrett's Direct Testimony wherein he describes storm damage expenses related to the storm on July 20, 2018 in Case No. 2018-00304. Please provide a summary of all costs incurred to date and estimated to be incurred summing to the estimate of \$4.7 million for KU, with all applicable updates included.
- A.1-65. See Case No. 2018-00304 response to PSC-1 Question No. 8(e) for an updated July 20, 2018 storm estimate.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 66

Responding Witness: Elizabeth J. McFarland

- Q.1-66. Refer to the variance explanation for FERC account 586 provided on Schedule D-1 to explain the increase in test year costs of \$0.836 million over the level of base year costs for Meter Expenses. That explanation reads, "Increase due to Field Services contracts expiring in May 2019 and increasing due to market conditions." Please provide copies of all analyses or other support documentation that shows more details about the higher levels of costs that are expected.
- A.1-66. See the response to AG 1-76a.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 67

Responding Witness: Elizabeth J. McFarland

Q.1-67. Refer to the variance explanation for FERC account 902 provided on Schedule D-1 to explain the increase in test year costs of \$3.445 million over the level of base year costs for Meter Reading Expenses. That explanation reads, "Increase due to contracts expiring in May 2019 and increasing due to market conditions." Please provide copies of all analyses or other support documentation that shows more details about the higher levels of costs that are expected.

A.1-67. See the response to AG 1-76a.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 68

Responding Witness: Daniel K. Arbough

Q.1-68. Refer to the variance explanation for FERC account 923 provided on Schedule D-1 to explain the increase in test year costs of \$4.242 million over the level of base year costs. That explanation reads, "Increase due to higher level of contracted support for customer education initiatives, legal counsel, increases in hardware and software maintenance contracts and increase in the Forecasted Period jurisdictional factor as a result of the municipals' departure." Please provide copies of all analyses or other support documentation that shows more details about the higher levels of costs that are expected.

A.1-68. For the forecasted periods of the base and test year, we do not budget to that level of detail. See below for a list of budgeted costs by expenditure type.

| KU - Account 923 | Base Period | Forecast Period | Forecast vs Base |
|---|-------------|-----------------|------------------|
| COMPUTER CUSTOM SOFTWARE OR SERVICES | 2,248,294 | 2,760,073 | 511,779 |
| COMPUTER HARDWARE MTCE - NONTAXABLE | 1,254,681 | 1,380,550 | 125,870 |
| SOFTWARE OR UPGRADES/UPDATES MTCE | 2,460,046 | 2,924,119 | 464,073 |
| O/S - ACCOUNTING SERVICES | 9,508 | 10,171 | 663 |
| O/S - ACCTNG USE - MISC JE - NONALLOCATED | 110,382 | 4,704 | (105,679) |
| O/S - AUDIT FEES | 764,269 | 882,286 | 118,016 |
| O/S - LEGAL-3RD PARTY | 3,341,142 | 4,145,258 | 804,116 |
| O/S - MATERIAL & EQUIPMENT (INSTALLED) | 148,243 | 196,608 | 48,365 |
| O/S - MGMT CONSULTING FEES & EXPENSES | 959,141 | 1,162,142 | 203,000 |
| O/S - OTHER-LABOR-3RD PARTY | 1,440,309 | 3,006,922 | 1,566,613 |
| O/S - PHYSICAL AND MEDICAL EXAMS | 76,293 | 72,949 | (3,344) |
| O/S SUPPLEMENTAL CONTRACTOR | 2,742,564 | 2,655,716 | (86,848) |
| OTHER EXPENDITURES | 964,855 | 1,560,667 | 595,812 |
| TOTAL | 16,519,727 | 20,762,163 | 4,242,436 |

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 69

Responding Witness: Daniel K. Arbough

Q.1-69. Refer to the variance explanation for FERC account 565 provided on Schedule D-1 to explain the increase in test year costs of \$0.648 million over the level of base year costs for Transmission of Electricity by Others. That explanation reads, "The variance is reflective of the transmission of power to serve native load." Please provide copies of all analyses or other support documentation that shows more details about the higher levels of costs that are expected.

A.1-69. The table below shows the breakdown of transmission expense related to transmission of power to serve native load:

| | Base Period | Test Period | Change |
|--|--------------|--------------|------------|
| Transmission to Serve KU Customers on EKPC | \$ 2,945,755 | \$ 2,992,596 | \$ 46,841 |
| 25 MW Reservation for Load Transfers to EKPC | 474,026 | 691,496 | 217,470 |
| Intracompany Eliminations | (389,125) | - | 389,125 |
| All Other Purchases | 86,455 | 140,006 | 53,551 |
| Total | \$ 3,117,111 | \$ 3,824,098 | \$ 706,987 |
| Jurisdictional Factor | 0.903340 | 0.905770 | |
| KU Jurisdictional | \$ 2,815,811 | \$ 3,463,753 | \$ 647,942 |

Note: The Intracompany Elimination is a Financial Statement adjustment that eliminates transmission expense in account 565 and is offset by an elimination of transmission revenues in FERC account 456 and are required to ensure Financial Statements do not double count revenues or expenses and are net neutral for retail customers.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 70

Responding Witness: Daniel K. Arbough

Q.1-70. Refer to the variance explanation for FERC account 566 provided on Schedule D-1 to explain the increase in test year costs of \$5.983 million over the level of base year costs for Misc. Transmission Expenses. That explanation reads, "Increase due to depancaking costs." Please provide copies of all analyses or other support documentation that shows more details about the higher levels of costs that are expected.

A.1-70. The higher depancaking costs are driven by higher volumes by KYMEA during the test year than the base year. Both the base year and test year volumes are committed reservations by KYMEA and any new incremental reservations would increase the test year expense. See below for details:

KYMEA - Depancaking Expense

| | <u>Base Period</u> | <u>Test Period</u> | <u>Variance</u> |
|-----------------------------|--------------------|--------------------|-----------------|
| Volume (Base) - MW | 240 | 2,400 | 2,160 |
| Rate Schedules 1, 2, 7, 26 | \$ 3,755.35 | \$ 3,901.78 | \$ 146.43 |
| Total KYMEA (Base) | \$ 901,285 | \$ 9,364,267 | \$ 8,462,982 |
| Total 26A | \$ 111,098 | \$ 1,875,940 | \$ 1,764,842 |
| Total KYMEA | \$ 1,012,382 | \$ 11,240,207 | \$10,227,825 |
| KYMEA - KU Portion | 664,974 | 7,306,134 | \$ 6,641,160 |
| Jurisdictional Factor | 0.90334 | 0.90577 | |
| KYMEA - KU - Jurisdictional | \$ 600,698 | \$ 6,617,677 | \$ 6,016,980 |

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 71

Responding Witness: Daniel K. Arbough / Elizabeth J. McFarland

- Q.1-71. Refer to the variance explanation for FERC account 909 provided on Schedule D-1 to explain the increase in test year costs of \$1.219 million over the level of base year costs for Informational and Instructional Advertising Expenses. That explanation reads, "Increase primarily due to educating customers on their energy choices and ways to reduce their usage through energy efficiency." Please provide copies of all analyses or other support documentation that shows more details about the higher levels of costs that are expected.
- A.1-71. See response for PSC 2-47.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 72

Responding Witness: Lonnie E. Bellar / Daniel K. Arbough

Q.1-72. Please provide in an Excel spreadsheet the FTE staffing levels and related payroll (direct and burdens) by month from January 2015 through April 2020 at each generating unit/plant that the Company has retired or plans to retire during that period of just over five years.

A.1-72. See attachment provided in Excel format.

The attachment is
provided in a separate
file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 73

Responding Witness: Gregory J. Meiman

- Q.1-73. Please provide a breakdown of the total headcount by department and in total for the Company at December 31 for each of the years 2013-2017, the most current date available, the end of the forecasted base year ended December 31, 2018, the forecasted year ended December 31, 2019, and the end of forecasted test year ended April 30, 2020.
- A.1-73. See attached for a listing of headcount by department for KU and LKS.

Kentucky Utilities Company
Case No. 2018-00294
Question No. 73

Kentucky Utilities Company Total Headcount by Department

| | | Actuals | | | | | | Budget | | |
|---------------------------------|--|---------|--------|--------|--------|--------|--------|--------|--------|--------|
| | | Dec-13 | Dec-14 | Dec-15 | Dec-16 | Dec-17 | Oct-18 | Dec-18 | Dec-19 | Apr-20 |
| | | 947 | 957 | 940 | 937 | 923 | 916 | 929 | 925 | 923 |
| P10040: TOTAL KU COMPANY | | | | | | | | | | |
| 010603 | 010603 - FINC & BUDGTNG-POWER PROD KU | 3 | 3 | 3 | 4 | 2 | 2 | 2 | 2 | 2 |
| 011018 | 011018 - VEGETATION MANAGEMENT - KU | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| 011050 | 011050 - EARLINGTON METER DEPT | 3 | 3 | 3 | 3 | 3 | - | - | - | - |
| 011061 | 011061 - AREA 1 | 5 | 6 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| 011062 | 011062 - AREA 2 | 9 | 8 | 7 | 8 | 8 | 7 | 8 | 8 | 8 |
| 011063 | 011063 - AREA 3 | 5 | 3 | 5 | 4 | 3 | 5 | 5 | 5 | 5 |
| 011064 | 011064 - AREA 4 | 9 | 11 | 9 | 7 | 8 | 9 | 10 | 8 | 8 |
| 011065 | 011065 - AREA 5 | 8 | 7 | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| 011066 | 011066 - AREA 6 | 8 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| 011067 | 011067 - AREA 7 | 6 | 6 | 6 | 6 | 6 | 5 | 6 | 6 | 6 |
| 011068 | 011068 - AREA 8 | 6 | 6 | 4 | 4 | 5 | 5 | 5 | 5 | 5 |
| 011069 | 011069 - AREA 9 | 12 | 13 | 12 | 11 | 12 | 13 | 13 | 12 | 12 |
| 011070 | 011070 - AREA 10 | 4 | 4 | 6 | 6 | 6 | 6 | 5 | 6 | 6 |
| 011071 | 011071 - AREA 11 | 4 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| 011072 | 011072 - AREA 12 | 9 | 11 | 11 | 10 | 11 | 10 | 9 | 11 | 11 |
| 011090 | 011090 - SC AND M EARLINGTON | 12 | 12 | 12 | 12 | 12 | 10 | 10 | 11 | 11 |
| 011345 | 011345 - REVENUE PROTECTION - KU | 1 | 1 | 1 | 1 | 1 | - | - | - | - |
| 011370 | 011370 - FIELD SERVICES - KU | 48 | 46 | 46 | 44 | 43 | 43 | 44 | 44 | 44 |
| 011560 | 011560 - EARLINGTON CREW CENTERS | 47 | 48 | 48 | 47 | 48 | 47 | 49 | 48 | 48 |
| 012050 | 012050 - SC AND M DANVILLE | - | 13 | 13 | 12 | 14 | 15 | 14 | 12 | 12 |
| 012160 | 012160 - DANVILLE OPERATIONS CENTER | 17 | 19 | 21 | 20 | 20 | 22 | 20 | 20 | 20 |
| 012360 | 012360 - RICHMOND OPERATIONS CENTER | 23 | 22 | 23 | 21 | 21 | 23 | 22 | 22 | 22 |
| 012460 | 012460 - ELIZABETHTOWN OPERATION CENTER | 21 | 21 | 21 | 21 | 22 | 21 | 22 | 21 | 21 |
| 012560 | 012560 - SHELBYVILLE OPERATIONS CENTER | 21 | 22 | 21 | 22 | 22 | 22 | 22 | 22 | 22 |
| 013030 | 013030 - LEXINGTON METER DEPT | 9 | 9 | 9 | 9 | 9 | - | - | - | - |
| 013040 | 013040 - SC AND M LEXINGTON | 34 | 21 | 20 | 23 | 25 | 19 | 21 | 22 | 22 |
| 013150 | 013150 - LEXOC - CONSTRUCTION | - | - | - | - | 80 | 80 | 80 | 82 | 82 |
| 013180 | 013180 - METER READING - KU | 2 | 2 | 8 | 8 | 7 | 7 | 7 | 7 | 7 |
| 013560 | 013560 - SUBSTATION RELAY, PROTECTION & CONTROL - KU | - | - | - | - | - | 7 | 7 | 6 | 6 |
| 013660 | 013660 - MAYSVILLE OPERATIONS CENTER | 26 | 26 | 26 | 26 | 26 | 27 | 26 | 26 | 26 |
| 013910 | 013910 - MANAGER - LEXINGTON OPERATIONS CENTER | 80 | 79 | 81 | 79 | - | 1 | 1 | - | - |
| 014050 | 014050 - PINEVILLE METER DEPT | 4 | 4 | 4 | 4 | 4 | - | - | - | - |
| 014160 | 014160 - PINEVILLE CREW CENTERS | 19 | 17 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| 014260 | 014260 - LONDON CREW CENTERS | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 22 | 22 |
| 014370 | 014370 - ASSET INFORMATION - KU | 10 | 11 | 12 | 12 | 13 | 13 | 13 | 13 | 13 |
| 014940 | 014940 - SC AND M PINEVILLE | 10 | 11 | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| 015324 | 015324 - LEXINGTON MATERIAL LOGISTICS | 5 | 5 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| 015326 | 015326 - EARLINGTON MATERIAL LOGISTICS | 3 | 3 | 4 | 3 | 3 | 3 | 3 | 3 | 3 |
| 015820 | 015820 - KU METER SHOP | - | - | - | - | - | 17 | 19 | 16 | 16 |
| 015970 | 015970 - KU - TELECOMMUNICATIONS | 11 | 11 | 12 | 12 | 12 | 12 | 12 | 12 | 12 |
| 016100 | 021015 - DIRECTOR ELECTRIC RELIABILITY | 5 | 4 | | | | | | | |
| 016120 | 021016 - DIST ANALYTICS AND SPECIAL CONTRACTS | 3 | 2 | 1 | 1 | | | | | |
| 016130 | 021020 - DIRECTOR DISTRIBUTION OPERATIONS | 21 | 22 | 2 | 2 | | | | | |
| 016150 | 021035 - VP CUSTOMER SERVICES - SERVCO | 3 | 3 | 1 | | | | | | |
| 016170 | 021055 - VP ELECTRIC DISTRIBUTION - LKS | 4 | 4 | | | | | | | |
| 016180 | 021070 - DIRECTOR - ASSET MANAGEMENT | 5 | 5 | | | | | | | |
| 016220 | 016220 - E W BROWN - SUPT AND ADMIN | 6 | 5 | 6 | 6 | 5 | 4 | 4 | 5 | 5 |
| 016230 | 016230 - EWB OPER / RESULTS | 54 | 55 | 54 | 53 | 50 | 45 | 46 | 46 | 45 |
| 016250 | 016250 - EWB EQUIP MNTE | 19 | 20 | 18 | 18 | 19 | 18 | 19 | 19 | 18 |
| 016260 | 016260 - EWB E AND I MNTE | 18 | 18 | 19 | 21 | 21 | 19 | 20 | 18 | 18 |
| 016270 | 016270 - EWB COAL HANDLING | 11 | 11 | 10 | 9 | 7 | 4 | 4 | 4 | 4 |
| 016300 | 016300 - EWB COMBUSTION TURBINE | 14 | 13 | 15 | 14 | 13 | 13 | 14 | 14 | 14 |
| 016330 | 016330 - BR ENGINEERING AND TECHNICAL SERVICES | - | - | - | 5 | 4 | 4 | 4 | 4 | 4 |
| 016340 | 016340 - EWB LABORATORY | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 5 | 5 |
| 016360 | 016360 - EWB MAINTENANCE | 9 | 8 | 10 | 7 | 7 | 7 | 7 | 7 | 7 |
| 016370 | 016370 - EWB COMMERCIAL OPERATIONS | 7 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| 016520 | 016520 - GHENT - SUPERINTENDENT | 8 | 8 | 9 | 9 | 8 | 11 | 8 | 7 | 7 |
| 016530 | 016530 - GHENT - PLANNING | - | 6 | 7 | 10 | 10 | 9 | 9 | 9 | 9 |
| 016540 | 016540 - GH ENGINEERING AND TECHNICAL SERVICES | - | 11 | 14 | 11 | 10 | 14 | 12 | 15 | 15 |
| 016550 | 016550 - GHENT - MECHANICAL MNTE | 20 | 22 | 24 | 24 | 23 | 24 | 26 | 26 | 26 |
| 016560 | 016560 - GHENT - ELECTRICAL MNTE | 17 | 21 | 20 | 21 | 20 | 18 | 19 | 21 | 21 |
| 016570 | 016570 - GHENT - COAL YARD | 10 | 9 | 12 | 6 | 6 | 6 | 6 | 5 | 5 |
| 016580 | 016580 - GHENT - INSTRUMENT MNTE | 21 | 22 | 20 | 24 | 22 | 21 | 22 | 23 | 23 |
| 016590 | 016590 - GHENT - PLANT SERVICES | - | - | - | - | - | - | 1 | - | - |
| 016600 | 016600 - GHENT - ASST SUPT OPER | 3 | 3 | 4 | 4 | 6 | 4 | 7 | 4 | 4 |
| 016620 | 016620 - GHENT - SCRUBBER MAINT | 12 | 9 | 9 | 9 | 8 | 9 | 9 | 9 | 9 |
| 016630 | 016630 - GHENT - COMMERCIAL | 10 | 8 | 8 | 8 | 7 | 7 | 7 | 7 | 7 |
| 016640 | 016640 - GHENT - STATION LAB | 7 | 7 | 8 | 8 | 8 | 9 | 8 | 9 | 9 |
| 016650 | 016650 - GHENT - OPERATIONS SHIFTS | 80 | 84 | 85 | 89 | 82 | 80 | 83 | 82 | 82 |
| 016660 | 016660 - GHENT-ASST SUPT MNTE | 23 | 9 | 6 | 7 | 7 | 7 | 7 | 7 | 7 |
| 016670 | 016670 - GHENT - OUTSIDE MNTE | 7 | 5 | 1 | 4 | 4 | 4 | 4 | 4 | 4 |
| 016680 | 016680 - GHENT - COAL COMBUSTION RESIDUALS | - | 5 | 7 | 6 | 7 | 5 | 5 | 5 | 5 |
| 016910 | 016910 - EWB DIX AND LOCK 7 HYDRO | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| 017660 | 017660 - NORTON OPERATIONS CENTER | 21 | 21 | 20 | 20 | 21 | 21 | 21 | 20 | 20 |

Kentucky Utilities Company

Case No. 2018-00294

Question No. 73

LGE - KU Services Company Total Headcount by Department

| | | Actuals | | | | | | Budget | | |
|---|---|---------|--------|--------|--------|--------|--------|--------|--------|--------|
| | | Dec-13 | Dec-14 | Dec-15 | Dec-16 | Dec-17 | Oct-18 | Dec-18 | Dec-19 | Apr-20 |
| | | 1,512 | 1,571 | 1,600 | 1,631 | 1,651 | 1,659 | 1,708 | 1,715 | 1,719 |
| P00020: TOTAL LG&E AND KU SERVICES COMPANY | | | | | | | | | | |
| 021000 | 021000 - CHAIRMAN AND CEO | 3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 021015 | 021015 - DIRECTOR ELECTRIC RELIABILITY | 6 | 6 | 6 | 6 | 7 | 7 | 8 | 7 | 7 |
| 021016 | 021016 - DIST ANALYTICS AND SPECIAL CONTRACTS | - | - | - | - | 4 | 5 | 5 | 7 | 7 |
| 021020 | 021020 - DIRECTOR DISTRIBUTION OPERATIONS | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 021035 | 021035 - VP CUSTOMER SERVICES - SERVCO | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 021055 | 021055 - VP ELECTRIC DISTRIBUTION - LKS | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 021070 | 021070 - DIRECTOR - ASSET MANAGEMENT | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 021071 | 021071 - SYSTEM ANALYSIS AND PLANNING - DIST | 7 | 7 | 8 | 9 | 10 | 7 | 9 | 9 | 9 |
| 021072 | 021072 - ELECTRICAL ENGINEERING AND PLANNING GROUP - LKS | 9 | 7 | 9 | 5 | 2 | 2 | 2 | 4 | 5 |
| 021073 | 021073 - RESOURCE MANAGEMENT AND PROJECT SCHEDULING - LKS | 5 | 5 | 5 | 5 | 4 | 4 | 4 | 4 | 4 |
| 021075 | 021075 - DESIGN, CONST. AND MATERIALS STANDARD - DIST | 3 | 3 | 3 | 7 | 5 | 6 | 6 | 6 | 6 |
| 021076 | 021076 - ASSET INFORMATION-LKS | 1 | 1 | 1 | 3 | 3 | 3 | 3 | 3 | 3 |
| 021078 | 021015 - DIRECTOR ELECTRIC RELIABILITY | | | | | | 3 | | | |
| 021080 | 021080 - DISTRIBUTION SYSTEM ADMINISTRATION | 6 | 7 | 7 | 7 | 7 | 6 | 6 | 6 | 6 |
| 021204 | 021204 - CCS RETAIL SUPPORT | 17 | 20 | 20 | 13 | 21 | 21 | 22 | 23 | 23 |
| 021205 | 021205 - RESIDENTIAL SERVICE CENTER | 187 | 181 | 190 | 210 | 197 | 198 | 191 | 191 | 191 |
| 021220 | 021220 - BUSINESS OFFICES | 7 | 9 | 10 | 11 | 10 | 4 | 4 | 4 | 4 |
| 021221 | 021221 - CIVIC AFFAIRS | - | - | - | - | - | 7 | 7 | 7 | 7 |
| 021225 | 021225 - BUSINESS SERVICE CENTER | 32 | 33 | 34 | 33 | 32 | 31 | 34 | 34 | 34 |
| 021250 | 021250 - DIRECTOR CUSTOMER SERVICE AND MARKETING | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 021251 | 021251 - COMPLAINTS AND INQUIRY | 5 | 5 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| 021280 | 021280 - MANAGER - METER READING | 5 | 5 | 5 | 5 | 5 | 5 | 6 | 6 | 6 |
| 021315 | 021315 - MANAGER, FIELD SERVICE OPERATIONS | 11 | 11 | 11 | 14 | 14 | 14 | 16 | 17 | 17 |
| 021320 | 021320 - MANAGER - METER ASSET MANAGEMENT - LKS | 2 | 4 | 4 | 4 | 3 | 4 | 5 | 4 | 4 |
| 021325 | 021325 - DIRECTOR REVENUE COLLECTION | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 021326 | 021326 - BUSINESS PROCESS MANAGEMENT & OPERATIONAL PERFORMANCE | 8 | 8 | 8 | 7 | 10 | 10 | 10 | 10 | 10 |
| 021330 | 021330 - MANAGER REMITTANCE AND COLLECTION | 27 | 22 | 21 | 21 | 21 | 19 | 21 | 21 | 21 |
| 021331 | 021331 - REVENUE ASSURANCE | - | 7 | 5 | 6 | 6 | 6 | 6 | 6 | 6 |
| 021335 | 021335 - FEDERAL REGULATION & POLICY | 3 | 3 | 3 | 1 | 2 | 2 | 2 | 3 | 3 |
| 021360 | 021360 - MANAGER BUSINESS SERVICES | 19 | 19 | 19 | 18 | 19 | 19 | 19 | 19 | 19 |
| 021370 | 021016 - DIST ANALYTICS AND SPECIAL CONTRACTS | | | 2 | 26 | | | | | |
| 021390 | 021390 - MANAGER MARKETING | 4 | 5 | 4 | 5 | 6 | 4 | 6 | 5 | 5 |
| 021410 | 021410 - DIRECTOR BUSINESS & ECONOMIC DEVELOPMENT AND ENERGY EFFICIENCY | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 2 | 2 |
| 021411 | 021411 - CS PROJECT SERVICES - LKS | - | - | - | - | 11 | 7 | - | - | - |
| 021415 | 021415 - MANAGER, SMART GRID STRATEGY | 1 | 1 | 2 | 3 | 2 | 2 | 2 | 4 | 4 |
| 021420 | 021420 - ENERGY EFFICIENCY OPERATIONS | 12 | 12 | 10 | 10 | 7 | 5 | 6 | 2 | 2 |
| 021440 | 021440 - VP STATE REGULATION AND RATES | 14 | 15 | 15 | 16 | 16 | 16 | 16 | 16 | 16 |
| 021500 | 021500 - DIRECTOR SAFETY AND TECHNICAL TRAINING | 3 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 021520 | 021520 - ENERGY EFFICIENCY OPERATIONS - NON DSM | 7 | 5 | 6 | 6 | 6 | 5 | 5 | 6 | 6 |
| 021900 | 021900 - PRESIDENT AND COO | 2 | 2 | 2 | 2 | 2 | - | - | - | - |
| 021904 | 021904 - CHIEF OPERATING OFFICER | - | - | - | - | 2 | 2 | 2 | 2 | 2 |
| 022025 | 022025 - GENERATION TURBINE GENERATOR SPECIALIST | 5 | 6 | 7 | 8 | 8 | 8 | 8 | 8 | 8 |
| 022060 | 022060 - DIRECTOR - GENERATION SERVICES | 3 | 3 | 3 | 3 | 3 | 3 | 4 | 4 | 4 |
| 022065 | 022065 - MANAGER - SYSTEM LAB AND ENV. COMPL. | 10 | 10 | 10 | 10 | 10 | 11 | 10 | 11 | 11 |
| 022070 | 022070 - RESEARCH AND DEVELOPMENT | 3 | 4 | 4 | 5 | 4 | 4 | 5 | 6 | 6 |
| 022080 | 022080 - MANAGER, COMPLIANCE AND DOCUMENT MANAGEMENT | 7 | 8 | 9 | 8 | 8 | 10 | 9 | 10 | 11 |
| 022100 | 021020 - DIRECTOR DISTRIBUTION OPERATIONS | 2 | 2 | 2 | 2 | | | | | |
| 022110 | 022110 - MANAGER - GENERATION ENGINEERING | 28 | 26 | 27 | 26 | 26 | 28 | 32 | 32 | 33 |
| 022200 | 022200 - VP - POWER GENERATION | 8 | 4 | 7 | 8 | 8 | 6 | 6 | 6 | 6 |
| 022210 | 022210 - DIRECTOR, COMMERCIAL OPERATIONS | - | 3 | 5 | 5 | 3 | 4 | 4 | 4 | 4 |
| 022220 | 022220 - LKS - CANE RUN COMMERCIAL OPS | - | 2 | 3 | 4 | 4 | 3 | 3 | 3 | 3 |
| 022230 | 022230 - LKS - MILL CREEK COMMERCIAL OPS | - | 3 | 3 | 3 | 3 | 4 | 4 | 4 | 4 |
| 022240 | 022240 - LKS - TRIMBLE COUNTY COMMERCIAL OPS | - | 4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| 022250 | 022250 - LKS - GHENT COMMERCIAL OPS | - | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| 022260 | 022260 - LKS - EW BROWN COMMERCIAL OPS | - | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| 022270 | 022270 - LKS - RIVERPORT COMMERCIAL OPS | - | - | - | - | 1 | 2 | 2 | 2 | 2 |
| 022800 | 022800 - DIRECTOR - FUELS MANAGEMENT | 5 | 5 | 6 | 5 | 6 | 6 | 6 | 6 | 6 |
| 022805 | 021035 - VP CUSTOMER SERVICES - SERVCO | 2 | 2 | 2 | | | | | | |
| 022810 | 022810 - DIRECTOR - CORPORATE FUELS AND BY PRODUCTS | 10 | 10 | 10 | 12 | 10 | 10 | 10 | 10 | 10 |
| 022970 | 022970 - GENERATION SYSTEM PLANNING | 7 | 8 | 7 | 8 | 9 | 8 | 9 | 8 | 8 |
| 023000 | 023000 - VICE PRESIDENT - TRANSMISSION | 1 | 1 | 1 | 1 | 1 | 2 | 2 | 2 | 2 |
| 023003 | 023003 - DIRECTOR TRANSMISSION ENGINEERING & CONSTRUCTION | - | - | - | 1 | 1 | 2 | 2 | 2 | 2 |
| 023005 | 023005 - DIR TRANS STRATEGY & PLANNING | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 023010 | 023010 - DIRECTOR - TRANSMISSION | 4 | 2 | 1 | 1 | 2 | 2 | 2 | 2 | 2 |
| 023015 | 023015 - TRANSMISSION BALANCING AUTHORITY | 11 | - | - | - | - | - | - | - | - |
| 023020 | 023020 - TRANSMISSION SYSTEM OPERATIONS | 28 | 41 | 41 | 39 | 40 | 40 | 40 | 39 | 38 |
| 023040 | 023040 - TRANSMISSION ENERGY MANAGEMENT SYSTEMS | 8 | 9 | 9 | 8 | 8 | 9 | 9 | 10 | 10 |
| 023050 | 023050 - TRANSMISSION STRATEGY & PLANNING | 13 | 15 | 14 | 15 | 14 | 16 | 17 | 18 | 18 |
| 023055 | 023055 - TRANSMISSION RELIABILITY PERFORMANCE/STANDARDS-LKS | 5 | 5 | 5 | 8 | 7 | 8 | 8 | 8 | 8 |
| 023060 | 023060 - TRANSMISSION SUBSTATION ENGINEERING - LKS | 20 | 24 | 26 | 29 | 27 | 26 | 26 | 27 | 27 |
| 023065 | 023065 - TRANSMISSION SUBSTATION CONSTRUCTION - LKS | 15 | 16 | 19 | 17 | 22 | 20 | 22 | 21 | 21 |
| 023070 | 023070 - MANAGER - TRANSMISSION LINES | 31 | 32 | 35 | 35 | 39 | 38 | 39 | 39 | 39 |
| 023076 | 023076 - TRANSMISSION PROJECT MANAGEMENT | - | - | - | 2 | 4 | 7 | 7 | 7 | 7 |
| 023080 | 021055 - VP ELECTRIC DISTRIBUTION - LKS | 4 | 3 | 3 | 3 | | | | | |

| | | | | | | | | | | |
|--------|--|----|----|----|----|----|----|----|----|----|
| 023090 | 023090 - TRANSMISSION POLICY & TARIFFS | 3 | 3 | 3 | 4 | 4 | 3 | 4 | 3 | 3 |
| 023110 | 023110 - TRANSFORMER SERVICES | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 023130 | 023130 - MANAGER SUBSTATION CONSTRUCTION AND MAINTENANCE | 1 | 2 | 3 | 2 | 1 | 1 | 1 | 1 | 1 |
| 023200 | 023200 - SYSTEM RESTORATION AND OPERATIONS | 2 | 2 | 2 | 2 | 3 | 3 | 3 | 3 | 3 |
| 023210 | 023210 - LKS - FORESTRY | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 023220 | 023220 - MGR SYSTEM RESTORATION AND OPERATIONS | 30 | 31 | 30 | 35 | 40 | 48 | 48 | 43 | 45 |
| 023550 | 023550 - SUBSTATION ENGINEERING AND DESIGN | 11 | 12 | 14 | 14 | 16 | 18 | 19 | 18 | 18 |
| 023551 | 023551 - SUBSTATION ASSET MANAGEMENT | - | - | - | - | 5 | 6 | 5 | 5 | 5 |
| 023560 | 023560 - SUBSTATION RELAY, PROTECTION & CONTROL (SERVCO) | - | - | - | - | - | 1 | 1 | 1 | 1 |
| 023640 | 023640 - BUDGET - FORECASTING - DISTRIBUTION AND CUSTOMER SERVICES | 8 | 8 | 7 | 8 | 8 | 7 | 7 | 7 | 7 |
| 023800 | 023800 - ENERGY PLANNING ANALYSIS AND FORECASTING | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 023810 | 021070 - DIRECTOR - ASSET MANAGEMENT | 6 | 6 | 6 | | | | | | |
| 023815 | 023815 - SALES ANALYSIS & FORECASTING | 5 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| 024000 | 024000 - VP - GAS DISTRIBUTION | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 024475 | 024475 - GAS STORAGE, CONTROL AND COMPLIANCE | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 025000 | 025000 - SVP HUMAN RESOURCES | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 025200 | 025200 - DIR - HUMAN RESOURCES | 7 | 6 | 7 | 5 | 7 | 6 | 7 | 7 | 7 |
| 025210 | 025210 - TECHNICAL TRAINING GENERATION AND TRANSMISSION | 5 | 7 | 5 | 6 | 6 | 6 | 6 | 6 | 6 |
| 025270 | 025270 - INDUSTRIAL RELATIONS & HRIS | 5 | 6 | 3 | 3 | 4 | 4 | 5 | 5 | 5 |
| 025300 | 025300 - DIRECTOR HR - CORPORATE | 4 | 4 | 4 | 4 | 4 | 5 | 5 | 5 | 5 |
| 025410 | 025410 - DIRECTOR SUPPLY CHAIN AND LOGISTICS | 4 | 4 | 4 | 5 | 5 | 2 | 4 | 2 | 2 |
| 025415 | 025415 - IT SOURCING AND CONTRACT MANAGEMENT | - | - | - | 8 | 8 | 8 | 8 | 9 | 9 |
| 025420 | 025420 - CORPORATE PURCHASING | 8 | 10 | 10 | 7 | 7 | 7 | 7 | 7 | 7 |
| 025430 | 025430 - MANAGER SUPPLY CHAIN ED/TRANSMISSION | 8 | 8 | 8 | 7 | 8 | 8 | 8 | 8 | 8 |
| 025450 | 025450 - MANAGER MATERIAL SERVICES AND LOGISTICS | 6 | 5 | 7 | 8 | 7 | 7 | 8 | 8 | 8 |
| 025460 | 025460 - MANAGER - SUPPLIER DIVERSITY | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 025470 | 025470 - SARBANES OXLEY | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 025500 | 025500 - DIRECTOR OPERATING SERVICES | 2 | 2 | 2 | 3 | 2 | 2 | 2 | 2 | 2 |
| 025510 | 025510 - CONTRACT MANAGER - XEROX CORP. | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 025530 | 025530 - MANAGER TRANSPORTATION | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| 025550 | 025550 - MANAGER OFFICE FACILITIES | 5 | 4 | 6 | 5 | 7 | 7 | 8 | 8 | 8 |
| 025551 | 025551 - FACILITY OPERATIONS NORTH | 1 | 1 | 1 | 1 | 1 | 2 | 1 | 2 | 2 |
| 025552 | 025552 - FACILITY OPERATIONS CENTRAL | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 025553 | 025553 - FACILITY OPERATIONS SOUTH | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 025555 | 025555 - FACILITY OPERATIONS - LEXINGTON | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 025560 | 025560 - FACILITY OPERATIONS DATA/CONTROL CENTER | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 025580 | 025580 - MANAGER REAL ESTATE AND RIGHT OF WAY | 6 | 9 | 11 | 12 | 12 | 12 | 12 | 12 | 12 |
| 025590 | 025590 - CORPORATE SECURITY / BUSINESS CONTINUITY | 8 | 10 | 10 | 9 | 9 | 8 | 10 | 9 | 9 |
| 025593 | 025593 - PROJECT PLANNING AND MANAGEMENT | 3 | 6 | 7 | 7 | 9 | 12 | 12 | 10 | 10 |
| 025594 | 025594 - CORPORATE FACILITY SERVICES | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 025620 | 025620 - MANAGER HEALTH AND SAFETY | 4 | 3 | 3 | 3 | 4 | 4 | 4 | 4 | 4 |
| 025650 | 025650 - DIRECTOR ENVIRONMENTAL AFFAIRS | 19 | 20 | 21 | 21 | 23 | 24 | 23 | 23 | 23 |
| 025660 | 025660 - STAFFING SERVICES | 8 | 7 | 9 | 11 | 11 | 11 | 12 | 12 | 12 |
| 025670 | 025670 - COMPENSATION/HR POLICY & COMPLIANCE | 3 | 3 | 2 | 2 | 3 | 3 | 3 | 3 | 3 |
| 025680 | 025680 - MANAGER BENEFITS AND RECORDS | 8 | 10 | 6 | 4 | 6 | 7 | 7 | 7 | 7 |
| 025700 | 025700 - DIRECTOR - HUMAN RESOURCES | 9 | 9 | 8 | 4 | 6 | 6 | 6 | 6 | 6 |
| 025710 | 025710 - ELECTRIC TECHNICAL TRAINING AND PUBLIC SAFETY | 10 | 6 | 6 | 7 | 7 | 9 | 9 | 9 | 9 |
| 025720 | 025720 - ELECTRIC DISTRIBUTION AND TRANSMISSION SAFETY | - | 6 | 6 | 6 | 6 | 7 | 7 | 7 | 7 |
| 025730 | 025730 - GAS SAFETY AND TECHNICAL TRAINING | - | 3 | 3 | 6 | 5 | 7 | 7 | 9 | 9 |
| 025770 | 025770 - MANAGER ORGANIZATIONAL DEVELOPMENT | 4 | 4 | 5 | 4 | 4 | 3 | 4 | 4 | 4 |
| 025775 | 025775 - HRIS | - | - | 4 | 4 | 3 | 4 | 4 | 5 | 5 |
| 025780 | 025780 - MANAGER DIVERSITY STRATEGY | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 026020 | 026020 - DIRECTOR - FINANCIAL PLANNING AND ANALYSIS | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| 026030 | 026030 - FINANCE AND BUDGETING - GEN OPS | 12 | 13 | 15 | 14 | 11 | 5 | 10 | 10 | 10 |
| 026045 | 026045 - DIRECTOR CORPORATE TAX | 10 | 10 | 10 | 10 | 10 | 9 | 10 | 10 | 10 |
| 026050 | 026050 - CFO | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 026080 | 026080 - MANAGER REVENUE ACCOUNTING | 10 | 8 | 10 | 8 | 10 | 10 | 10 | 10 | 10 |
| 026110 | 021071 - SYSTEM ANALYSIS AND PLANNING - DIST | 1 | | | | | | | | |
| 026120 | 026120 - MANAGER PROPERTY ACCOUNTING | 13 | 13 | 14 | 13 | 15 | 13 | 14 | 14 | 14 |
| 026130 | 026130 - CONTROLLER | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 3 | 3 |
| 026135 | 026135 - DIRECTOR - ACCOUNTING AND REGULATORY REPORTING | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 026140 | 026140 - MANAGER - FINANCIAL PLANNING | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| 026145 | 026145 - MANAGER - FINANCE AND BUDGETING - CORPORATE | 8 | 9 | 7 | 7 | 8 | 8 | 8 | 8 | 8 |
| 026150 | 026150 - FINANCIAL ACCOUNTING AND ANALYSIS | 7 | 8 | 9 | 8 | 9 | 8 | 8 | 8 | 8 |
| 026155 | 026155 - FINANCIAL REPORTING | 7 | 7 | 5 | 6 | 6 | 5 | 6 | 6 | 6 |
| 026160 | 026160 - REGULATORY ACCOUNTING AND REPORTING | 11 | 10 | 9 | 8 | 9 | 8 | 10 | 9 | 9 |
| 026170 | 026170 - MANAGER - CUSTOMER ACCOUNTING | 50 | 53 | 51 | 48 | 51 | 50 | 52 | 55 | 55 |
| 026175 | 026175 - FINANCE AND BUDGETING - TRANS & ES | - | - | - | - | - | 6 | - | - | - |
| 026190 | 026190 - CORPORATE ACCOUNTING | 9 | 9 | 9 | 10 | 9 | 9 | 9 | 9 | 9 |
| 026200 | 026200 - SUPPLY CHAIN SUPPORT | 15 | 14 | 15 | 12 | 12 | 14 | 14 | 16 | 16 |
| 026310 | 026310 - MANAGER PAYROLL | 5 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| 026330 | 026330 - TREASURER | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 026350 | 026350 - RISK MANAGEMENT | 5 | 4 | 4 | 3 | 3 | 3 | 3 | 3 | 3 |
| 026370 | 026370 - CORPORATE FINANCE | 5 | 5 | 5 | 4 | 5 | 5 | 5 | 5 | 5 |
| 026390 | 026390 - CREDIT/CONTRACT ADMINISTRATION | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| 026400 | 026400 - AUDIT SERVICES | 11 | 13 | 12 | 13 | 14 | 10 | 13 | 14 | 14 |
| 026490 | 026490 - CHIEF INFORMATION OFFICER | 2 | 2 | 2 | 1 | 2 | 2 | 2 | 6 | 6 |
| 026540 | 021072 - ELECTRICAL ENGINEERING AND PLANNING GROUP - LKS | 1 | | | | | | | | |
| 026600 | 026600 - IT INFRASTRUCTURE AND OPERATIONS | 2 | 2 | 4 | 4 | 6 | 6 | 6 | 6 | 6 |
| 026615 | 021073 - RESOURCE MANAGEMENT AND PROJECT SCHEDULING - LKS | 14 | 12 | 5 | 10 | | | | | |
| 026625 | 026625 - TRANSPORT ENGINEERING | 22 | 24 | 11 | 10 | 11 | 11 | 12 | 12 | 12 |
| 026630 | 026630 - DATA NETWORKING | - | - | - | - | 11 | 12 | 12 | 12 | 12 |

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 74

Responding Witness: Christopher M. Garrett

- Q.1-74. Please describe how the Company removed the effects of purchase accounting from the capitalization, all rate base components, and all related expenses, such as depreciation expense and property tax expense, reflected in the filing. Provide a schedule in electronic spreadsheet format with all formulas intact showing all adjustments and providing an explanation of each such adjustment.
- A.1-74. The Company maintains a separate general ledger and a separate budget entity to record the impact of all purchase accounting adjustments and to ensure that the activity can be tracked for reporting and budgeting purposes. When calculating capitalization, all rate base components, and all related expenses, the Company used only the general ledger and budget entity excluding purchase accounting. As a result, there was no adjustment needed to remove purchase accounting included in the capitalization, rate base components, or all related expenses.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 75

Responding Witness: Daniel K. Arbough

- Q.1-75. Refer to the Direct Testimony of Mr. Arbough at page 14, Lines 7-8, related to the expectation of KU to issue First Mortgage bonds in May 2019 of \$300 million. Refer also to Schedule J-3 line 16 reflecting the expected \$300 million issue with a coupon interest rate of 4.90%. Please explain how the 4.90% estimated interest rate was derived and provide copies of all workpapers and/or analyses in the Company's possession utilized by the Company in the rate determination.
- A.1-75. The 4.90% estimated interest rate is the sum of the forecasted 30-Year Treasury Rate of 3.65% and forecasted credit spread of 1.25%. The forecasted Treasury Rate was based on the 30-yr treasury rates provided by various banks. The credit spread was the indicative credit spread as of June 29, 2018 of 1.15% plus a forecasted new issuance spread of 10bps. See attached for copies of all workpapers and analyses used by the Company in the determination of the rate.

| 30 YR TREASURY | | | | | | | | | | | |
|----------------|---------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------------|
| Counterparty | Current | Q3 18 | Q4 18 | Q1 19 | Q2 19 | Q3 19 | Q4 19 | Q1 20 | Q2 20 | Q3 20 | Last Update |
| Bank A | 2.98% | 3.23% | 3.26% | 3.30% | 3.35% | | | | | | 6/8/2018 |
| Bank B | 2.98% | 3.25% | 3.35% | 3.45% | 3.50% | 3.50% | 3.55% | 3.60% | | | 6/8/2018 |
| Bank C | 2.98% | 3.30% | 3.40% | 3.50% | 3.50% | 3.50% | 3.60% | 3.65% | 3.65% | 3.65% | 6/8/2018 |
| Bank D | 2.98% | 3.00% | 2.90% | 2.80% | 2.80% | 2.80% | 2.80% | | | | 6/8/2018 |
| Bank E | 2.98% | 3.10% | 3.10% | 3.20% | 3.35% | 3.45% | 3.60% | | | | 6/8/2018 |
| Bank F | 2.98% | 3.10% | 3.15% | 3.20% | 3.25% | 3.30% | 3.35% | 3.40% | | | 6/8/2018 |
| Bank G | 2.98% | 3.12% | 3.30% | 3.45% | 3.64% | 3.70% | 3.74% | 3.78% | | | 6/8/2018 |
| Median | 2.98% | 3.12% | 3.26% | 3.30% | 3.35% | 3.48% | 3.58% | 3.63% | 3.65% | 3.65% | |
| High | 2.98% | 3.30% | 3.40% | 3.50% | 3.64% | 3.70% | 3.74% | 3.78% | 3.65% | 3.65% | |
| Low | 2.98% | 3.00% | 2.90% | 2.80% | 2.80% | 2.80% | 2.80% | 3.40% | 3.65% | 3.65% | |
| Budget | 2.98% | 3.02% | 3.15% | 3.28% | 3.40% | 3.53% | 3.65% | 3.78% | 3.90% | 4.03% | |



Debt Capital Markets Coverage Team:

Jim Williams, *Managing Director, Debt Capital Markets*
 Odon von Werssowetz, *Associate, Debt Capital Markets*
 Luke Barbour, *Vice President, Syndicate*

Work / Cell Phone Number:

(704) 410-4772 / (704) 517-2046
 (704) 410-4828 / (704) 533-0401
 (704) 410-4812 / (704) 840-7341

Friday, June 29, 2018

Current Trading Levels - Benchmark

| | Outst. (\$mm) | Coupon | Maturity | Security | Rating | Spread at Issue | T-Spread | Weekly Change | G-Spread |
|---------------------------|---------------|--------|-----------|----------------|-----------|-----------------|----------|---------------|----------|
| PPL Capital Funding | \$650 | 3.100% | 5/15/2026 | Sr. Unsecured | Baa2/BBB+ | 135 bps | 126 bps | 0 bps | 129 bps |
| | \$500 | 4.000% | 9/15/2047 | Sr. Unsecured | Baa2/BBB+ | 135 bps | 149 bps | 2 bps | - |
| PPL Electric Utilities | \$250 | 2.500% | 9/1/2022 | First Mortgage | A1/A | 70 bps | 68 bps | 1 bps | 72 bps |
| | \$400 | 4.150% | 6/15/2048 | First Mortgage | A1/A | 108 bps | 110 bps | 0 bps | - |
| Louisville Gas & Electric | \$300 | 3.300% | 10/1/2025 | First Mortgage | A1/A | 110 bps | 80 bps | 2 bps | 84 bps |

New Issue Levels (Re-Offer)

| Issuer | Structure/Ratings | Institutional | | | \$25 Par | | | | | |
|--|---|----------------------------------|---------|---------|----------|----------------|-----------------|--------------|----------------|--------|
| | | Fixed | Fixed | Fixed | Fixed | Fixed-to-Float | Fixed-to-Float | Fixed | Fixed | |
| | | 5 Year | 10 Year | 30 Year | 40NC5 | PerpNC10 Pfd. | 60NC10 Jr. Sub. | PerpNC5 Pfd. | 60NC5 Jr. Sub. | |
| PPL Capital Funding | Sr. Unsecured Jr. Sub Notes Preferred | Baa2/BBB+ Baa3/BBB Ba1/BBB | 110 bps | 135 bps | 160 bps | 5.500% | 5.750% | 5.500% | 5.875% | 5.625% |
| PPL Electric Utilities | First Mortgage Preferred | A1/A Baa2/BBB | 70 bps | 90 bps | 115 bps | | | | | |
| Kentucky Utilities or Louisville Gas & Electric | First Mortgage Preferred | A1/A Baa2/BBB | 70 bps | 90 bps | 115 bps | | | | | |

Current Credit Indices

| Index | Spread | Change in Value | | |
|---------------------------|---------|-----------------|-------------|-------------|
| | | Weekly | Mo. To Dat. | Yr. To Dat. |
| U.S. Agg. Corp. Index | 124 bps | 5 | 9 | 31 |
| "A" 10YR Utility Index | 104 bps | 4 | 8 | 16 |
| "BBB+" 10YR Utility Index | 128 bps | 3 | 10 | 24 |
| "A" Credit Index | 105 bps | 3 | 7 | 23 |
| "BBB" Credit Index | 164 bps | 5 | 11 | 34 |
| IG(25) CDS Index | 68 bps | 6 | 3 | 19 |

Market Rates

| | 2 Year | 5 Year | 10 Year | 30 Year |
|--|--------|--------|----------|---------|
| Treasury | 2.52% | 2.73% | 2.85% | 2.97% |
| Mid-Swap | 2.79% | 2.88% | 2.92% | 2.92% |
| 3 Month LIBOR: | | | | 2.34% |
| Dow Jones Ind. Average, weekly change: | | | 24,216.1 | -364.8 |

Notable Deals in the Market

| Date | Issuer | Security | Ratings | | Amount (\$ Millions) | Tenor | Coupon | Spread At Issue | Implied New Issue Premium | Market |
|-----------|--------------------------------------|---------------------------|---------|------|----------------------|------------|--------|-----------------|---------------------------|---------------|
| | | | Moody's | S&P | | | | | | |
| 6/28/2018 | Charter Communications Operating LLC | Senior Unsecured FRN | Ba1 | BBB- | \$400 | 5.5yrs | 3m+165 | 165 bps | 15 bps | Institutional |
| 6/28/2018 | Charter Communications Operating LLC | Senior Unsecured | Ba1 | BBB- | \$1,100 | 5.5yrs | 4.500% | 180 bps | 15 bps | Institutional |
| 6/27/2018 | Principal Life Global Funding | Senior Unsecured FRN | A1 | A+ | \$300 | 2.0yrs | 3m+30 | 30 bps | N/A | Institutional |
| 6/26/2018 | Penske Truck Leasing Co. LP | Senior Unsecured | Baa2 | BBB | \$500 | 5.0yrs | 4.125% | 138 bps | 20 bps | Institutional |
| 6/26/2018 | USAA Capital Corp. | Senior Unsecured | Aa1 | AA | \$400 | 2.0yrs | 3.000% | 53 bps | 3 bps | Institutional |
| 6/26/2018 | IHC Health Services Inc. | Taxable Muni Notes | Aa1 | AA+ | \$227 | 30.0yrs | 4.131% | 110 bps | N/A | Institutional |
| 6/26/2018 | FLNG Liquefaction 3, LLC | Amortizing Senior Secured | NR | BBB- | \$600 | 20F/12.9AL | 5.550% | 265 bps | N/A | Institutional |

Market Commentary

- A quiet week before the 4th of July holiday resulted in only \$3.5 billion in total volume from six issuers. Many potential borrowers backed down due to the volatile market as tensions continue to rise in the global trade war.
- Double digit concessions remain the norm as investor appetite waned for both new issue and secondary paper.
 - Penske Truck Leasing's \$500 million 5-year note was unable to move from whisper levels pricing at T+137.5 bps and with 18.5 bps of new issue concession.
 - Its orderbook consisted almost entirely of high quality investors (with many stipulating interest only at initial price thoughts). The market environment has kept hedge fund and total return accounts on the sidelines limiting orderbook leverage.
 - Freeport LNG's FLNG Liquefaction 3, LLC priced a \$600 million amortizing 20-year final, 12.9-year weighted average life Senior Secured Notes deal (NR/BBB-/BBB-) 2.5 bps wide of whisper levels at T+265 bps. Amortization begins in 2021 and is tailored to debt service coverage.
 - Charter Communications was the only company to issue on Thursday, pricing \$1.5 billion of 5.5-year Senior Secured Notes deal (Ba1/BBB-/BBB-) across fixed and floating rate tranches with 15 bps of concession.
 - The transaction received good sponsorship from the buy-side given its secured status and the additional yield it offered for being crossover-rated allowing it to move 15 bps tighter through marketing.
 - The orderbook topped out at over \$3 billion split approximately \$600 million for the floater and \$2.6 billion for the fixed rate tranche.
- WFS expects no issuance next week and for new issue activity to pick back up the week of the 11th.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 76

Responding Witness: Christopher M. Garrett / Daniel K. Arbough

Q.1-76. Provide a schedule showing total Company and jurisdictional purchased power expense by month from January 2015 through the end of the test year, including the months between the end of the base year and beginning of the test year separated into the amounts included in the (a) base revenue requirement and in the (b) fuel adjustment clause. Disaggregate the expense included in the base revenue requirement by supplier in the same manner that the Company reports purchased power expense in the Form 1 on pages 326-327. Highlight and explain each actual and forecasted change in resource and/or capacity for a given resource throughout this 64-month period for the expense included in the base revenue requirement.

A.1-76. See attached.

In January 2017, OVEC began including in its demand charge \$2.5 million per month for the billing of an advance/general reserve for debt service, KU's share of which was \$62,500 per month. The forecast also reflects the expectation for OVEC to begin in November 2018 to include in its demand charge monthly amounts in advance for repayments of certain of its debt currently scheduled to be due in 2019 and 2020 (commencing approximately one year in advance), totaling approximately \$208 million, KU's share of which is \$5.2 million.

KENTUCKY UTILITIES COMPANY
PURCHASED POWER EXPENSE
ACTUAL PERIOD FOR THE 12 MONTHS ENDED DECEMBER 31, 2015

| Description | Actual Jan-15 | Actual Feb-15 | Actual Mar-15 | Actual Apr-15 | Actual May-15 | Actual Jun-15 | Actual Jul-15 | Actual Aug-15 | Actual Sep-15 | Actual Oct-15 | Actual Nov-15 | Actual Dec-15 | TOTAL |
|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------|
| EXTERNAL PURCHASED POWER | | | | | | | | | | | | | |
| BENHAM POWER BOARD | - | - | - | - | - | - | - | 90 | 29 | 56 | 158 | 85 | 418 |
| BLUEGRASS GENERATION COMPANY, LLC | - | - | - | 4,478 | - | - | - | - | - | - | - | 797 | 5,274 |
| CITY OF PARIS | (733) | - | 60 | - | - | 100 | (20) | - | - | - | - | - | (593) |
| EAST KENTUCKY POWER COOPERATIVE, INC. | - | - | 1,715 | - | - | - | - | 186 | - | - | - | - | 1,901 |
| FAYETTE COUNTY BOARD OF EDUCATION | 78 | 120 | 158 | 238 | 363 | 479 | 489 | 277 | 260 | 393 | 297 | 89 | 3,241 |
| ILLINOIS MUNICIPAL ELECTRIC AGENCY | 312 | (735) | 1,188 | 706 | (215) | (425) | 1,591 | 91 | 138 | 524 | (377) | 1,035 | 3,831 |
| INDIANA MUNICIPAL POWER AGENCY | (569) | 1,838 | (905) | 1,342 | 2,966 | (985) | 481 | 1,471 | 211 | 29 | 220 | 153 | 6,251 |
| KENTUCKY MUNICIPAL POWER AGENCY | 9,337 | 4,446 | 10,171 | 12,481 | 3,363 | 4,781 | 7,261 | 4,222 | 2,214 | 96 | 473 | 636 | 59,481 |
| KENTUCKY NATIONAL GUARD | - | - | - | - | 664 | - | 233 | - | 30.00 | - | - | 227.00 | 1,154 |
| OHIO VALLEY ELECTRIC CORPORATION | 705,470 | 476,054 | 743,148 | 605,938 | 477,283 | 522,314 | 538,141 | 653,384 | 666,206 | 513,667 | 435,104 | 378,803 | 6,715,511 |
| OWENSBORO MUNICIPAL UTILITIES | 1,997 | 677 | 445 | 2,772 | 2,436 | 2,575 | 1,862 | 4,926 | 3,602 | 3,688 | 1,997 | 957 | 27,933 |
| PJM INTERCONNECTION LLC | - | - | - | 20,589 | - | - | - | 22,432 | - | 715 | 19,411 | - | 63,147 |
| ROCKCASTLE HOSPITAL ANNEX | 106 | 105 | 153 | 210 | 239 | 326 | 285 | 273 | 323 | 172 | 115 | 117 | 2,424 |
| TENNESSEE VALLEY AUTHORITY | - | - | 33,600 | 43,200 | 19,931 | 3,443 | - | 11,059 | 2,302 | 75,810 | 43,155 | 7,267 | 239,768 |
| INTERNAL PURCHASED POWER | | | | | | | | | | | | | |
| LOUISVILLE GAS AND ELECTRIC COMPANY | 7,522,472 | 8,454,270 | 5,835,857 | 5,248,187 | 2,078,385 | 1,019,675 | 567,060 | 685,260 | 814,321 | 1,680,640 | 2,153,416 | 800,401 | 36,859,944 |
| CAPACITY | | | | | | | | | | | | | |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 650,148 | 486,319 | 644,447 | 832,790 | 572,575 | 590,948 | 648,205 | 632,691 | 624,538 | 788,676 | 602,836 | 939,148 | 8,013,322 |
| JURISDICTIONALIZED* | | | | | | | | | | | | | |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 569,686 | 426,132 | 564,690 | 729,724 | 501,713 | 517,812 | 567,983 | 554,390 | 547,246 | 691,070 | 528,229 | 822,919 | 7,021,593 |

*Jurisdictional energy amount not readily available. Recoverable through the Fuel Adjustment Clause
Purchased Power expense included in the base revenue requirement for the 2014 and 2016 rate case was \$8,058,767 total company and \$7,051,986 jurisdictional and \$8,349,413 total company and \$7,312,226 jurisdictional, respectively.

KENTUCKY UTILITIES COMPANY
PURCHASED POWER EXPENSE
ACTUAL PERIOD FOR THE 12 MONTHS ENDED DECEMBER 31, 2016

| Description | Actual Jan-16 | Actual Feb-16 | Actual Mar-16 | Actual Apr-16 | Actual May-16 | Actual Jun-16 | Actual Jul-16 | Actual Aug-16 | Actual Sep-16 | Actual Oct-16 | Actual Nov-16 | Actual Dec-16 | TOTAL |
|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------|
| EXTERNAL PURCHASED POWER | | | | | | | | | | | | | |
| BENHAM POWER BOARD | 82 | 109 | 124 | - | - | - | - | 16 | 133 | - | 231 | (432) | 262 |
| BLUEGRASS GENERATION COMPANY, LLC | 3,561 | (3,561) | - | - | - | - | - | - | - | - | - | - | - |
| CARLISLE ARMORY | 1 | - | - | - | - | - | - | - | - | - | - | 29 | 30 |
| DEPARTMENT OF MILITARY AFFAIRS | - | - | - | - | - | 20 | 449 | 754 | 551 | 751 | 1,115 | 288 | 3,928 |
| EAST KENTUCKY POWER COOPERATIVE, INC. | - | 3,668 | - | 1,536 | 1,213 | - | 10,547 | (341) | 22 | - | 896 | 314 | 17,855 |
| FAYETTE COUNTY BOARD OF EDUCATION | 86 | 158 | 188 | 303 | 433 | 347 | 645 | 420 | 388 | 395 | 204 | 220 | 3,786 |
| HOOSIER ENERGY RURAL ELECTRIC COOPERATIVE | - | - | - | - | - | - | - | - | - | - | - | (1,375) | (1,375) |
| ILLINOIS MUNICIPAL ELECTRIC AGENCY | 272 | 39 | 105 | - | 754 | - | 240 | 359 | 222 | 226 | 516 | 220 | 2,951 |
| INDIANA MUNICIPAL POWER AGENCY | 72 | 368 | 129 | 20 | 759 | - | 395 | 95 | 162 | 110 | 18 | - | 2,128 |
| KENTUCKY MUNICIPAL POWER AGENCY | 931 | 3,685 | 356 | 2,523 | 1,940 | 2,039 | 8,321 | 4,402 | 3,184 | 1,079 | 2,871 | (33,741) | (2,411) |
| KENTUCKY NATIONAL GUARD | - | 26 | 89 | 356 | 542 | 351 | 132 | 87 | - | 56 | 141 | 139 | 1,919 |
| MEMORIAL METHODIST CHURCH | - | - | - | - | 10 | - | - | - | - | - | - | - | 10 |
| OHIO VALLEY ELECTRIC CORPORATION | 692,779 | 628,126 | 475,705 | 408,639 | 604,589 | 726,725 | 764,823 | 649,166 | 672,814 | 367,037 | 498,360 | 672,794 | 7,161,557 |
| OWENSBORO MUNICIPAL UTILITIES | 1,185 | 3,249 | 10,741 | 10,857 | 5,839 | 3,393 | 9,219 | 5,555 | 7,760 | 5,724 | 8,481 | (53,296) | 18,708 |
| PJM INTERCONNECTION LLC | - | 7,616 | 8,351 | 452 | 10,402 | - | 14,915 | - | 11,245 | - | - | - | 52,979 |
| ROCKCASTLE HOSPITAL ANNEX | 102 | 121 | 160 | 255 | 209 | 350 | 270 | 238 | 229 | 157 | 154 | 67 | 2,311 |
| TENNESSEE VALLEY AUTHORITY | - | 5,500 | 1,500 | - | 18,050 | 12,443 | 33,668 | 24,096 | 39,157 | (91) | 17,000 | - | 151,323 |
| INTERNAL PURCHASED POWER | | | | | | | | | | | | | |
| LOUISVILLE GAS AND ELECTRIC COMPANY | 4,439,385 | 3,731,909 | 2,962,309 | 3,215,263 | 571,937 | 1,411,676 | 1,315,526 | 344,350 | 1,010,914 | 495,328 | 1,004,893 | 3,582,792 | 24,086,283 |
| CAPACITY | | | | | | | | | | | | | |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 434,781 | 545,803 | 576,860 | 835,117 | 773,427 | 412,283 | 603,186 | 616,425 | 537,498 | 749,250 | 697,633 | 890,103 | 7,672,366 |
| JURISDICTIONALIZED* | | | | | | | | | | | | | |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 381,098 | 478,413 | 505,635 | 732,005 | 677,932 | 361,378 | 528,711 | 540,315 | 471,133 | 656,740 | 611,496 | 780,202 | 6,725,059 |

*Jurisdictional energy amount not readily available. Recoverable through the Fuel Adjustment Clause
Purchased Power expense included in the base revenue requirement for the 2014 and 2016 rate case was \$8,058,767 total company and \$7,051,986 jurisdictional and \$8,349,413 total company and \$7,312,226 jurisdictional, respectively.

KENTUCKY UTILITIES COMPANY
PURCHASED POWER EXPENSE
ACTUAL PERIOD FOR THE 12 MONTHS ENDED DECEMBER 31, 2017

| Description | Actual Jan-17 | Actual Feb-17 | Actual Mar-17 | Actual Apr-17 | Actual May-17 | Actual Jun-17 | Actual Jul-17 | Actual Aug-17 | Actual Sep-17 | Actual Oct-17 | Actual Nov-17 | Actual Dec-17 | TOTAL |
|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------|
| EXTERNAL PURCHASED POWER | | | | | | | | | | | | | |
| BENHAM POWER BOARD | - | 154 | 29 | - | (29) | - | - | - | - | - | - | - | 154 |
| CARLISLE ARMORY | 29 | 44 | 110 | 175 | 179 | 248 | 212 | 182 | 205 | 169 | 78 | 73 | 1,704 |
| DEPARTMENT OF MILITARY AFFAIRS | 181 | 246 | 551 | - | 855 | - | 1,304 | 604 | 564 | 574 | 403 | 383 | 5,666 |
| DOUGLAS LANGLEY | - | - | - | - | - | - | - | 281 | 314 | 111 | 8 | 19 | 733 |
| EAST KENTUCKY POWER COOPERATIVE, INC. | - | 1,308 | 22,256 | 8,330 | 40,178 | 20,417 | 7,607 | 33,284 | 1 | 743 | 77,322 | 1 | 211,448 |
| FAYETTE COUNTY BOARD OF EDUCATION | 101 | 50 | 175 | 241 | 370 | 138 | 298 | 356 | 333 | 366 | 186 | 179 | 2,792 |
| ILLINOIS MUNICIPAL ELECTRIC AGENCY | 17 | 61 | - | 1,016 | 1,147 | 1,367 | 945 | 1,588 | 1,861 | 1,524 | 1,341 | 1,357 | 12,222 |
| INDIANA MUNICIPAL POWER AGENCY | 36 | 86 | - | 1,553 | 1,920 | 1,819 | 1,326 | 2,045 | 2,349 | 1,842 | 1,877 | 1,571 | 16,424 |
| KENTUCKY MUNICIPAL ENERGY AGENCY | - | - | - | - | - | 148 | 290 | - | - | 107 | 166 | 607 | 1,317 |
| KENTUCKY MUNICIPAL POWER AGENCY | 1,670 | 566 | 6,664 | 2,006 | 2,055 | 3,321 | 3,657 | 3,082 | 1,903 | 1,430 | 550 | 982 | 27,886 |
| KENTUCKY NATIONAL GUARD | - | - | 508 | - | 1,129 | - | 255 | 284 | - | 415 | 114 | - | 2,704 |
| OHIO VALLEY ELECTRIC CORPORATION | 771,833 | 505,332 | 564,791 | 469,245 | 267,247 | 474,278 | 520,635 | 469,157 | 309,982 | 466,695 | 644,353 | 592,035 | 6,055,585 |
| OWENSBORO MUNICIPAL UTILITIES | 5,135 | 10,390 | 7,817 | 9,076 | 2,608 | 6,800 | 6,827 | 6,090 | 2,430 | 9,176 | 6,827 | 11,795 | 84,972 |
| PJM INTERCONNECTION LLC | - | - | - | 1,306 | - | - | - | - | - | - | 8,279 | - | 9,585 |
| ROCKCASTLE HOSPITAL ANNEX | 54 | 99 | 166 | 184 | 210 | 252 | 209 | 176 | 156 | 149 | 74 | 70 | 1,799 |
| TENNESSEE VALLEY AUTHORITY | - | 55,520 | (1,240) | - | 23,551 | 526 | 12,322 | 0 | - | 652 | - | - | 91,331 |
| INTERNAL PURCHASED POWER | | | | | | | | | | | | | |
| LOUISVILLE GAS AND ELECTRIC COMPANY | 6,055,890 | 5,844,415 | 5,360,141 | 940,116 | 1,741,620 | 1,187,394 | 505,068 | 586,203 | 558,129 | 2,217,524 | 353,901 | 5,094,349 | 30,444,750 |
| CAPACITY | | | | | | | | | | | | | |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 523,376 | 629,185 | 897,865 | 423,727 | 1,094,390 | 588,764 | 690,717 | 652,743 | 843,057 | 830,989 | 776,340 | 783,418 | 8,734,570 |
| JURISDICTIONALIZED* | | | | | | | | | | | | | |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 458,865 | 551,631 | 787,194 | 371,499 | 959,495 | 516,193 | 605,579 | 572,286 | 739,142 | 728,561 | 680,649 | 686,854 | 7,657,947 |

*Jurisdictional energy amount not readily available. Recoverable through the Fuel Adjustment Clause
Purchased Power expense included in the base revenue requirement for the 2014 and 2016 rate case was \$8,058,767 total company and \$7,051,986 jurisdictional and \$8,349,413 total company and \$7,312,226 jurisdictional, respectively.

KENTUCKY UTILITIES COMPANY
PURCHASED POWER EXPENSE
BASE PERIOD FOR THE 12 MONTHS ENDED DECEMBER 31, 2018

| Description | Actual Jan-18 | Actual Feb-18 | Actual Mar-18 | Actual Apr-18 | Actual May-18 | Actual Jun-18 | Forecast Jul-18 | Forecast Aug-18 | Forecast Sep-18 | Forecast Oct-18 | Forecast Nov-18 | Forecast Dec-18 | TOTAL |
|---|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------|
| EXTERNAL PURCHASED POWER* | | | | | | | | | | | | | |
| CARLISLE ARMORY | 53 | 37 | 122 | 127 | 229 | 244 | - | - | - | - | - | - | 811 |
| DEPARTMENT OF MILITARY AFFAIRS | - | 377 | 367 | 493 | 718 | 1,154 | - | - | - | - | - | - | 3,109 |
| DOUGLAS LANGLEY | 60 | 59 | 179 | 252 | 349 | 311 | - | - | - | - | - | - | 1,210 |
| EAST KENTUCKY POWER COOPERATIVE, INC. | 5,254 | 0 | 4,733 | 5,649 | 15,769 | 26,067 | - | - | - | - | - | - | 57,473 |
| FAYETTE COUNTY BOARD OF EDUCATION | 115 | 79 | 98 | 167 | 365 | 417 | - | - | - | - | - | - | 1,241 |
| ILLINOIS MUNICIPAL ELECTRIC AGENCY | 230 | 954 | - | - | 3,904 | 2,294 | - | - | - | - | - | - | 7,382 |
| INDIANA MUNICIPAL POWER AGENCY | 410 | 1,336 | - | - | 4,246 | 3,230 | - | - | - | - | - | - | 9,222 |
| KENTUCKY MUNICIPAL ENERGY AGENCY | (330) | - | 484 | 301 | 261 | 207 | - | - | - | - | - | - | 924 |
| KENTUCKY MUNICIPAL POWER AGENCY | 1,709 | 646 | 3,360 | 1,238 | 3,161 | 6,148 | - | - | - | - | - | - | 16,262 |
| KENTUCKY NATIONAL GUARD | - | 28 | 57 | 28 | 408 | 555 | - | - | - | - | - | - | 1,077 |
| LYNCH WATER WORKS | - | - | - | - | - | 178 | - | - | - | - | - | - | 178 |
| MEMORIAL METHODIST CHURCH | - | - | - | 10 | - | - | - | - | - | - | - | - | 10 |
| OHIO VALLEY ELECTRIC CORPORATION | 624,967 | 418,225 | 616,833 | 486,644 | 369,264 | 517,820 | 460,945 | 460,847 | 355,609 | 386,492 | 557,513 | 536,206 | 5,791,364 |
| OWENSBORO MUNICIPAL UTILITIES | 5,096 | 5,732 | 7,025 | 24,929 | 9,426 | 12,847 | - | - | - | - | - | - | 65,055 |
| ROCKCASTLE HOSPITAL ANNEX | 61 | 58 | 103 | 152 | 170 | 189 | - | - | - | - | - | - | 732 |
| PJM (MKT) | - | - | - | - | - | - | - | 280 | - | 13,687 | 7,538 | - | 21,505 |
| INTERNAL PURCHASED POWER | | | | | | | | | | | | | |
| LOUISVILLE GAS AND ELECTRIC COMPANY | 5,770,365 | 2,436,558 | 4,180,940 | 1,621,400 | 1,101,558 | 1,155,580 | 1,138,394 | 1,444,373 | 2,746,020 | 2,123,796 | 3,067,201 | 6,385,412 | 33,171,595 |
| CAPACITY | | | | | | | | | | | | | |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 537,085 | 646,422 | 678,860 | 942,911 | 913,478 | 727,452 | 765,415 | 769,582 | 769,582 | 769,582 | 987,681 | 1,040,723 | 9,548,770 |
| JURISDICTIONALIZED** | | | | | | | | | | | | | |
| EXTERNAL PURCHASED POWER | 561,278 | 376,341 | 557,525 | 457,728 | 359,386 | 503,213 | 405,753 | 405,914 | 313,030 | 352,264 | 497,394 | 472,003 | 5,261,828 |
| INTERNAL PURCHASED POWER | 5,079,446 | 2,144,815 | 3,680,332 | 1,427,261 | 969,662 | 1,017,216 | 1,002,087 | 1,271,430 | 2,417,223 | 1,869,501 | 2,699,947 | 5,620,849 | 29,199,768 |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 470,882 | 566,741 | 595,180 | 826,683 | 800,879 | 637,782 | 671,066 | 674,719 | 674,719 | 674,719 | 865,934 | 912,438 | 8,371,744 |

*Energy is not forecast at the counterparty level

**Jurisdictional energy amount not readily available. Recoverable through the Fuel Adjustment Clause

Purchased Power expense included in the base revenue requirement for the 2014 and 2016 rate case was \$8,058,767 total company and \$7,051,986 jurisdictional and \$8,349,413 total company and \$7,312,226 jurisdictional, respectively.

KENTUCKY UTILITIES COMPANY
PURCHASED POWER EXPENSE
FORECAST PERIOD FOR THE 4 MONTHS ENDED APRIL 30, 2019

| Description | Forecast Jan-19 | Forecast Feb-19 | Forecast Mar-19 | Forecast Apr-19 | TOTAL |
|---|--------------------|--------------------|--------------------|--------------------|------------|
| EXTERNAL PURCHASED POWER* | | | | | |
| PJM (MKT) | 20,311 | - | - | 8,682 | 28,993 |
| OHIO VALLEY ELECTRIC CORPORATION | 598,020 | 482,890 | 628,270 | 545,843 | 2,255,023 |
| PURCHASED POWER FOR OFF-SYSTEM SALES | - | - | 19 | - | 19 |
| INTERNAL PURCHASED POWER | | | | | |
| LOUISVILLE GAS AND ELECTRIC COMPANY | 6,576,889 | 4,986,588 | 4,316,191 | 2,689,715 | 18,569,382 |
| CAPACITY | | | | | |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 1,021,668 | 1,021,668 | 1,021,668 | 1,021,668 | 4,086,671 |
| JURISDICTIONALIZED** | | | | | |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 895,732 | 895,732 | 895,732 | 895,732 | 3,582,929 |

*Energy is not forecast at the counterparty level

**Jurisdictional energy amount not readily available. Recoverable through the Fuel Adjustment Clause

Purchased Power expense included in the base revenue requirement for the 2014 and 2016 rate case was \$8,058,767 total company and \$7,051,986 jurisdictional and \$8,349,413 total company and \$7,312,226 jurisdictional, respectively.

KENTUCKY UTILITIES COMPANY
PURCHASED POWER EXPENSE
TEST PERIOD FOR THE 12 MONTHS ENDED APRIL 30, 2020

| Description | Forecast May-19 | Forecast Jun-19 | Forecast Jul-19 | Forecast Aug-19 | Forecast Sep-19 | Forecast Oct-19 | Forecast Nov-19 | Forecast Dec-19 | Forecast Jan-20 | Forecast Feb-20 | Forecast Mar-20 | Forecast Apr-20 | TOTAL |
|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------|
| EXTERNAL PURCHASED POWER* | | | | | | | | | | | | | |
| PJM (MKT) | 40,090 | - | 221,158 | 421,251 | - | 19,716 | 612,273 | 12,168 | 30,444 | 8,492 | 226,546 | 7,047 | 1,599,183 |
| OHIO VALLEY ELECTRIC CORPORATION | 304,956 | 406,558 | 460,048 | 490,001 | 372,840 | 413,941 | 613,950 | 573,492 | 588,388 | 429,595 | 763,525 | 450,588 | 5,867,881 |
| PURCHASED POWER FOR OFF-SYSTEM SALES | - | - | - | - | - | 9 | - | - | - | - | - | - | 9 |
| INTERNAL PURCHASED POWER | | | | | | | | | | | | | |
| LOUISVILLE GAS AND ELECTRIC COMPANY | 2,294,937 | 1,396,530 | 1,089,504 | 976,283 | 1,566,163 | 1,854,851 | 4,256,344 | 5,445,832 | 5,689,660 | 3,938,076 | 8,039,373 | 1,911,287 | 38,458,840 |
| CAPACITY | | | | | | | | | | | | | |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 1,021,668 | 1,021,668 | 1,021,668 | 1,183,183 | 1,183,183 | 1,183,183 | 965,084 | 912,042 | 904,651 | 904,651 | 904,651 | 904,651 | 12,110,283 |
| JURISDICTIONALIZED** | | | | | | | | | | | | | |
| INTERNAL PURCHASED POWER | 324,691 | 382,575 | 641,021 | 857,496 | 350,845 | 408,084 | 1,153,887 | 551,111 | 582,326 | 412,244 | 931,665 | 430,639 | 7,026,584 |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 2,159,557 | 1,314,148 | 1,025,233 | 918,691 | 1,473,774 | 1,745,431 | 4,005,259 | 5,124,578 | 5,354,023 | 3,705,766 | 7,565,124 | 1,798,539 | 36,190,121 |
| OHIO VALLEY ELECTRIC CORPORATION DEMAND | 957,728 | 957,728 | 957,728 | 1,109,135 | 1,109,135 | 1,109,135 | 904,685 | 854,963 | 848,034 | 848,034 | 848,034 | 848,034 | 11,352,373 |

*Energy is not forecast at the counterparty level

Jurisdictional energy amount not readily available. Recoverable through the Fuel Adjustment Clause.

Purchased Power expense included in the base revenue requirement for the 2014 and 2016 rate case was \$8,058,767 total company and \$7,051,986 jurisdictional and \$8,349,413 total company and \$7,312,226 jurisdictional, respectively.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 77

Responding Witness: Christopher M. Garrett

Q.1-77. Provide a schedule showing by month from January 2015 through the end of the test year, including the months between the end of the base year and the beginning of the test year, the (a) total off-system sales revenues and the (b) net margins. In addition, (c) provide the amount of the net margins reflected in the base revenue requirement in the base year and in the test year annotated and/or reconciled to the schedule provided in this response. Further, (d) separate the monthly net margins to reflect the sharing allocation between the Company and customers and show the calculation of this allocation.

A.1-77. See attached.

| Kentucky Utilities Company Case No. 2018-00294 | | | | | |
|---|--|---|--|--|---|
| Electric Off-System Sales Revenues and Margins For January 2015 through April 2020 | | | | | |
| Month | Total Electric Off-System Sales Revenues (a) | Total Electric Off-System Sales Net Margins (b) | Net Margin Reflected in Base Revenue Requirement ⁽¹⁾ (c) | Customer's Share of Net Margin (75%) (d) | Company's Share of Net Margin (25%) (d) |
| January 2015 | \$ 544,493 | \$ 22,611 | \$ - | \$ - | \$ 22,611 |
| February 2015 | 1,981,871 | 140,032 | - | - | 140,032 |
| March 2015 | 538,090 | 17,486 | - | - | 17,486 |
| April 2015 | 78,063 | 447 | - | - | 447 |
| May 2015 | 804,714 | 115,767 | - | - | 115,767 |
| June 2015 | 544,886 | 69,778 | - | - | 69,778 |
| July 2015 | 1,823,405 | 351,850 | - | 263,887 | 87,963 |
| August 2015 | 1,009,522 | 180,354 | - | 135,265 | 45,089 |
| September 2015 | 1,140,100 | 239,546 | - | 179,659 | 59,887 |
| October 2015 | 315,483 | 38,030 | - | 28,522 | 9,508 |
| November 2015 | 165,690 | 39,220 | - | 29,415 | 9,805 |
| December 2015 | 546,262 | 133,726 | - | 100,295 | 33,431 |
| January 2016 | 223,333 | 5,310 | - | 3,983 | 1,327 |
| February 2016 | 45,043 | 1,986 | - | 1,490 | 496 |
| March 2016 | 45,958 | 11,617 | - | 8,713 | 2,904 |
| April 2016 | 309,117 | 48,355 | - | 36,266 | 12,089 |
| May 2016 | 250,721 | 33,980 | - | 25,485 | 8,495 |
| June 2016 | 447,582 | 23,045 | - | 17,284 | 5,761 |
| July 2016 | 886,011 | 107,896 | - | 80,922 | 26,974 |
| August 2016 | 758,410 | 123,332 | - | 92,499 | 30,833 |
| September 2016 | 955,369 | 259,417 | - | 194,563 | 64,854 |
| October 2016 | 1,192,651 | 353,839 | - | 265,379 | 88,460 |
| November 2016 | 329,279 | 54,732 | - | 41,049 | 13,683 |
| December 2016 | 972,958 | 147,781 | - | 110,836 | 36,945 |
| January 2017 | 1,176,862 | 82,600 | - | 61,949 | 20,651 |
| February 2017 ⁽²⁾ | 60,815 | 21,165 | - | (229) | 21,394 |
| March 2017 | 804,854 | 36,299 | - | 27,224 | 9,075 |
| April 2017 | 567,031 | 86,618 | - | 64,964 | 21,654 |
| May 2017 ⁽³⁾ | 1,171,106 | 229,899 | - | 171,805 | 58,094 |
| June 2017 ⁽³⁾ | 136,545 | (126) | - | 525 | (651) |
| July 2017 | 194,971 | 31,047 | - | 23,285 | 7,762 |
| August 2017 | 112,561 | 8,328 | - | 6,246 | 2,082 |
| September 2017 | 760,562 | 235,345 | - | 176,509 | 58,836 |
| October 2017 | 775,935 | 85,139 | - | 63,854 | 21,285 |
| November 2017 | 232,372 | 16,142 | - | 12,107 | 4,035 |
| December 2017 | 315,562 | 6,930 | - | 5,198 | 1,732 |

| Kentucky Utilities Company Case No. 2018-00294 | | | | | |
|---|--|---|--|--|---|
| Electric Off-System Sales Revenues and Margins For January 2015 through April 2020 | | | | | |
| Month | Total Electric Off-System Sales Revenues (a) | Total Electric Off-System Sales Net Margins (b) | Net Margin Reflected in Base Revenue Requirement ⁽¹⁾ (c) | Customer's Share of Net Margin (75%) (d) | Company's Share of Net Margin (25%) (d) |
| January 2018 | \$ 6,947,173 | \$ 1,674,970 | \$ - | \$ 1,256,228 | \$ 418,742 |
| February 2018 | 367,119 | 26,699 | - | 20,024 | 6,675 |
| March 2018 | 333,072 | 11,033 | - | 8,274 | 2,759 |
| April 2018 | 1,264,765 | 205,374 | - | 154,031 | 51,343 |
| May 2018 | 909,552 | 168,599 | - | 126,449 | 42,150 |
| June 2018 | 659,596 | 156,350 | - | 117,263 | 39,087 |
| July 2018 | 1,031,856 | 235,186 | - | 176,390 | 58,796 |
| August 2018 | 621,239 | 145,463 | - | 109,097 | 36,366 |
| September 2018 | 2,357,673 | 1,005,657 | - | 754,243 | 251,414 |
| October 2018 | 1,969,334 | 505,929 | - | 379,447 | 126,482 |
| November 2018 | 420,997 | 43,760 | - | 32,820 | 10,940 |
| December 2018 | 1,039,590 | (34,635) | - | (25,976) | (8,659) |
| January 2019 | 251,281 | 1,671 | - | 1,253 | 418 |
| February 2019 | 215,403 | 2,194 | - | 1,645 | 549 |
| March 2019 | 208,541 | 6,447 | - | 4,835 | 1,612 |
| April 2019 | 222,383 | 24,096 | - | 18,072 | 6,024 |
| May 2019 | 330,640 | 50,519 | - | 37,889 | 12,630 |
| June 2019 | 243,203 | 56,520 | - | 42,390 | 14,130 |
| July 2019 | 373,532 | 93,969 | - | 70,477 | 23,492 |
| August 2019 | 236,144 | 45,817 | - | 34,363 | 11,454 |
| September 2019 | 478,134 | 106,250 | - | 79,687 | 26,563 |
| October 2019 | 140,024 | 19,986 | - | 14,990 | 4,996 |
| November 2019 | 5,209 | 1,245 | - | 934 | 311 |
| December 2019 | 316,657 | 5,481 | - | 4,111 | 1,370 |
| January 2020 | 220,127 | 16,562 | - | 12,421 | 4,141 |
| February 2020 | 115,511 | 8,686 | - | 6,515 | 2,171 |
| March 2020 | 56,938 | (2) | - | (2) | - |
| April 2020 | 282,346 | 45,124 | - | 33,843 | 11,281 |

(1) There are no off-system sales revenues or expenses reflected in the base revenue requirement. Effective July 1, 2015, all revenues and expenses flow through the Off-System Sales Tracker, per PSC Order 2014-00371.

(2) Customer/Company allocation is not 75% / 25% due to prior period adjustments related to RTO Costs dating back to 2014 when the Off-System Sales Tracker was not in place.

(3) Customer/Company allocation is not 75% / 25% due to corrections related to ECR Consumables. ECR Consumables recorded in May 2017 were incorrect and subsequently corrected in June 2017.

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 78

Responding Witness: Daniel K. Arbough

- Q.1-78. Provide a copy of the Company's actuarial reports used for pension expense in the base year and test year. Annotate and/or reconcile the relevant amounts included in the report to the pension expense included in the base year and test year.
- A.1-78. The actuarial reports used for pension expense in the base year and test year are provided in the Company's response to Question No. 58.

See attachment for reconciliation between actuary report and the pension expense included in the base year and test year. The reconciliation contains a line item for miscellaneous allocations and intercompany adjustments. This represents adjustments made to burden expenses, such as pension expense, in the Company's budgeting system which are too complex to model in Excel.

Examples of those adjustments include moving costs from administrative & general expense to capital for employees who do not directly charge capital projects for their labor, but support the process (such as employees in the property accounting department) and allocating operations and maintenance charges to IMEA and IMPA for their joint ownership of the Trimble County 1 and 2 units.

Reconciliation of the Amount of Pension Expense in the Test Year and Base Year

| | Test Year | Base Year |
|---|------------------|------------------|
| Pension Expense | 3,803,093 | 7,793,066 |
| Plus: LG&E Gross-ups (15 year vs. Double Corridor) | (86,661) | (431,618) |
| Plus: Actuarial NPPC allocated to KU by LKS (see page 2 of attachment) | (7,448,261) | (9,928,946) |
| Plus: Actuarial NPPC allocated to KU by LG&E (see page 3 of attachment) | 176,850 | (262,471) |
| Plus: Actuarial NPPC allocation to capital projects and other miscellaneous Balance Sheet accounts | 1,076,682 | 2,200,706 |
| Miscellaneous allocations and intercompany adjustments | 71,754 | 195,027 |
| NPPC | (2,406,543) | (434,236) |
| | | |
| NPPC Per Actuary | 2019 | 2018 |
| KU | (2,154,079) | |
| | x .667 | |
| Period from May 2019 to Dec. 2019 | (1,436,771) | |
| | | |
| NPPC Per Actuary | 2020 | |
| KU | (2,912,230) | |
| | x .333 | |
| Period from Jan. 2020 to April 2020 | (969,773) | |
| NPPC Per Actuary | (2,406,543) | (434,236) |

Reconciliation of the Amount of Pension Expense in the Test Year and Base Year

| | Test Year 2019 | Base Year 2018 |
|--------------------------------------|---------------------------|---------------------------|
| NPPC Per Actuary | | |
| LKS | 14,211,534 | 18,864,681 |
| | <u>x .667</u> | |
| Period from May 2019 to Dec. 2019 | <u>9,479,093</u> | |
| | | |
| NPPC Per Actuary | 2020 | |
| LKS | 13,007,860 | |
| | <u>x .333</u> | |
| Period from Jan. 2020 to April 2020 | <u>4,331,617</u> | |
| | | |
| NPPC for Test Year Period | <u>13,810,711</u> | |
| | | |
| Labor Allocation Ratio for LKS to KU | 53.93% | 52.63% |
| | | |
| LKS NPPC Allocated to KU | <u>7,448,261</u> | <u>9,928,946</u> |

Reconciliation of the Amount of Pension Expense in the Test Year and Base Year

| | Test Year 2019 | Base Year 2018 |
|---------------------------------------|---------------------------|---------------------------|
| NPPC Per Actuary | | |
| LG&E Non-union Plan | (1,446,166) | 267,194 |
| LG&E Union Plan | 650,363 | 1,483,220 |
| | (795,803) | |
| | x .667 | |
| Period from May 2019 to Dec. 2019 | (530,801) | |
| NPPC Per Actuary | 2020 | |
| LG&E Non-union Plan | (1,779,703) | |
| LG&E Union Plan | (171,510) | |
| | (1,951,213) | |
| | x .333 | |
| Period from Jan. 2020 to April 2020 | (649,754) | |
| NPPC Per Actuary | (1,180,555) | 1,750,414 |
| Labor Allocation Ratio for LG&E to KU | 14.98% | 14.99% |
| LG&E NPPC Allocated to KU | (176,850) | 262,471 |

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 79

Responding Witness: Daniel K. Arbough

- Q.1-79. Provide a copy of the Company's actuarial reports used for OPEB expense in the base year and test year. Annotate and/or reconcile the relevant amounts included in the report to the OPEB expense included in the base year and test year.
- A.1-79. The actuarial reports used for OPEB expense in the base year and test year are provided in the Company's response to Question No. 58.

See attachment for reconciliation between the actuarial report and the OPEB expense included in the base year and test year. The reconciliation contains a line item for miscellaneous allocations and intercompany adjustments. This represents adjustments made to burden expenses, such as OPEB expense, in the Company's budgeting system which are too complex to model in Excel.

Examples of those adjustments include moving costs from administrative & general expense to capital for employees who do not directly charge capital projects for their labor, but support the process (such as employees in the property accounting department) and allocating operations and maintenance charges to IMEA and IMPA for their joint ownership of the Trimble County 1 and 2 units.

Reconciliation of the Amount of Post Retirement Expense in the Test Year and Base Year

| | Test Year | Base Year |
|--|------------------|------------------|
| Post Retirement Expense | 329,368 | 1,377,710 |
| Plus: Actuarial NPPC allocated to KU by LKS (see page 2 of attachment) | 126,580 | (192,252) |
| Plus: Actuarial NPPC allocated to KU by LG&E (see page 3 of attachment) | (450,746) | (494,910) |
| Plus: Actuarial NPPC Allocation to capital projects and other miscellaneous Balance Sheet accounts | 163,116 | 387,489 |
| Miscellaneous allocations intercompany adjustment | 399,652 | (230,980) |
| NPPC | 567,970 | 847,057 |
| | | |
| NPPC Per Actuary | 2019 | 2018 |
| KU | 576,680 | |
| | x 8/12 | |
| Period from May 2019 to Dec. 2019 | 384,453 | |
| | | |
| NPPC Per Actuary | 2020 | |
| KU | 550,550 | |
| | x 4/12 | |
| Period from Jan. 2020 to April 2020 | 183,517 | |
| NPPC Per Actuary | 567,970 | 847,057 |

Reconciliation of the Amount of Post Retirement Expense in the Test Year and Base Year

| | Test Year 2019 | Base Year 2018 |
|--------------------------------------|---------------------------|---------------------------|
| NPPC Per Actuary | | |
| LKS | (181,412) | 365,272 |
| | <u> x 8/12</u> | |
| Period from May 2019 to Dec. 2019 | <u>(120,941)</u> | |
| NPPC Per Actuary | 2020 | |
| LKS | (341,296) | |
| | <u> x 4/12</u> | |
| Period from Jan. 2020 to April 2020 | <u>(113,765)</u> | |
| NPPC for Test Year Period | <u><u>(234,707)</u></u> | |
| Labor Allocation Ratio for LKS to KU | 53.93% | 52.63% |
| LKS NPPC Allocated to KU | <u><u>(126,580)</u></u> | <u><u>192,252</u></u> |

Reconciliation of the Amount of Post Retirement Expense in the Test Year and Base Year

| | Test Year 2019 | Base Year 2018 |
|--|-------------------------|-------------------------|
| NPPC Per Actuary | <u>2019</u> | <u>2018</u> |
| LG&E Non-union Plan | 748,139 | 894,366 |
| LG&E Union Plan | <u>2,272,759</u> | <u>2,406,175</u> |
| | 3,020,898 | |
| | x 8/12 | |
| Period from May 2019 to Dec. 2019 | <u>2,013,932</u> | |
| NPPC Per Actuary | <u>2020</u> | |
| LG&E Non-union Plan | 776,571 | |
| LG&E Union Plan | <u>2,208,444</u> | |
| | 2,985,015 | |
| | x 4/12 | |
| Period from Jan. 2020 to April 2020 | <u>995,005</u> | |
| NPPC per Actuary | <u><u>3,008,937</u></u> | <u><u>3,300,541</u></u> |
| Labor Allocation Ratio for LG&E to KU | 14.98% | 14.99% |
| LG&E NPPC Allocated to KU | <u><u>450,746</u></u> | <u><u>494,910</u></u> |

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 80

Responding Witness: Daniel K. Arbough

Q.1-80. Provide a schedule showing generation outage costs by generating unit and in the aggregate for each month January 2017 through the end of the test year. In addition, provide the beginning balance of the generation outage regulatory asset, expense accruals (credits) to the generation outage regulatory asset, and charges to regulatory asset (debits) for each month January 2017 through the end of the test year.

A.1-80. See attached.

| Unit | Jan-17 Actuals | Feb-17 Actuals | Mar-17 Actuals | Apr-17 Actuals | May-17 Actuals | Jun-17 Actuals |
|--|-------------------|-------------------|---------------------|---------------------|-------------------|--------------------|
| 0172 - CANE RUN CC GT 2016 | \$ 5,357 | \$ (105,739) | \$ 24 | \$ - | \$ - | \$ 169 |
| 0321 - TRIMBLE COUNTY 2 - GENERATION | 94,491 | 80,054 | 1,493,340 | 112,611 | 25,038 | (12,587) |
| 0432 - PADDYS RUN GT 13 | - | - | - | - | - | - |
| 0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0471 - TRIMBLE COUNTY #6 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE | - | - | - | - | - | - |
| 5621 - E W BROWN UNIT 1 | 22,070 | 18,891 | 192,256 | 10,058 | (7,483) | (3,773) |
| 5622 - E W BROWN UNIT 2 | (16,168) | 33,397 | 246,393 | 178,888 | (11) | (6,143) |
| 5623 - E W BROWN UNIT 3 | 11,226 | 30,451 | 16,981 | 546,487 | 189,906 | (20,428) |
| 5624 - E W BROWN UNITS 1 & 2 | - | 1,325 | (2) | - | - | - |
| 5635 - E W BROWN COMBUSTION TURBINE UNIT 5 | - | - | - | - | - | - |
| 5636 - E W BROWN COMBUSTION TURBINE UNIT 6 | (3,094) | - | - | - | - | - |
| 5637 - E W BROWN COMBUSTION TURBINE UNIT 7 | - | - | - | - | - | - |
| 5638 - E W BROWN COMBUSTION TURBINE UNIT 8 | - | - | - | - | - | - |
| 5641 - E W BROWN COMBUSTION TURBINE UNIT 11 | - | - | - | - | - | - |
| 5645 - E W BROWN CT UNIT 9 GAS PIPELINE | 32 | 13,328 | - | 1,754 | - | 11,303 |
| 5651 - GHENT UNIT 1 | 54,647 | 111,253 | 1,797,911 | 363,702 | 58,083 | 14,936 |
| 5652 - GHENT UNIT 2 | (2,158) | - | (4,793) | - | - | (6,586) |
| 5653 - GHENT UNIT 3 | 6,810 | 1,717 | - | - | 89 | 369 |
| 5654 - GHENT UNIT 4 | 7,042 | 35,104 | 38,187 | 1,618,317 | 181,056 | 2,385 |
| 5656 - GHENT UNITS 3 & 4 | - | - | - | 1,223 | (521) | - |
| 5693 - HAEFLING UNIT 1 | - | - | - | - | - | - |
| 5694 - HAEFLING UNIT 2 | - | - | - | - | - | - |
| Total Outage Expense | \$ 180,255 | \$ 219,780 | \$ 3,780,297 | \$ 2,833,038 | \$ 446,155 | \$ (20,355) |

| | | | | | | |
|---|-----|-----|-----|-----|-----|-----|
| Normalized Outage Cost (based on eight-year average) | N/A | N/A | N/A | N/A | N/A | N/A |
| Regulatory Asset Charges - Debits | | | | | | |
| Regulatory Asset Amortization - Credits | N/A | N/A | N/A | N/A | N/A | N/A |
| Regulatory Asset (Liability) Balance | N/A | N/A | N/A | N/A | N/A | N/A |

| Unit | Jul-17 Actuals | Aug-17 Actuals | Sep-17 Actuals | Oct-17 Actuals | Nov-17 Actuals | Dec-17 Actuals |
|---|--------------------|---------------------|---------------------|---------------------|-----------------------|-----------------------|
| 0172 - CANE RUN CC GT 2016 | \$ 21,069 | \$ 32,949 | \$ 51,213 | \$ 1,657,644 | \$ 151,808 | \$ 41,724 |
| 0321 - TRIMBLE COUNTY 2 - GENERATION | (45,144) | (95,325) | 16,675 | (1,069) | 1,084 | 10,851 |
| 0432 - PADDYS RUN GT 13 | - | - | - | - | 71,106 | 35,398 |
| 0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE | - | 1,114 | - | - | - | 424 |
| 0471 - TRIMBLE COUNTY #6 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE | - | - | 9,491 | 19,285 | 444 | - |
| 0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE | - | 1,188 | 15,442 | 10,298 | - | - |
| 0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE | - | - | - | - | - | - |
| 5621 - E W BROWN UNIT 1 | - | - | 5,115 | - | - | - |
| 5622 - E W BROWN UNIT 2 | (1,967) | 238 | 186 | 1,465 | - | 53,408 |
| 5623 - E W BROWN UNIT 3 | (22,881) | 4,480 | 240 | 9,332 | 107,440 | 90,870 |
| 5624 - E W BROWN UNITS 1 & 2 | - | - | - | - | - | - |
| 5635 - E W BROWN COMBUSTION TURBINE UNIT 5 | - | - | 12,777 | 112,729 | 76,592 | (14,072) |
| 5636 - E W BROWN COMBUSTION TURBINE UNIT 6 | - | - | - | - | - | - |
| 5637 - E W BROWN COMBUSTION TURBINE UNIT 7 | - | - | - | - | - | - |
| 5638 - E W BROWN COMBUSTION TURBINE UNIT 8 | - | - | - | - | - | - |
| 5641 - E W BROWN COMBUSTION TURBINE UNIT 11 | - | - | - | - | - | - |
| 5645 - E W BROWN CT UNIT 9 GAS PIPELINE | 20,722 | (2,649) | - | - | - | - |
| 5651 - GHENT UNIT 1 | 3,314 | (884) | 758 | 4,645 | - | - |
| 5652 - GHENT UNIT 2 | 1,030 | 11,208 | 108,107 | 785,800 | 1,252,463 | 114,981 |
| 5653 - GHENT UNIT 3 | 37,475 | 11,540 | 98,295 | 1,149,068 | 706,906 | 268 |
| 5654 - GHENT UNIT 4 | (4,827) | 584 | - | (86) | 379 | - |
| 5656 - GHENT UNITS 3 & 4 | - | - | - | - | - | - |
| 5693 - HAEFLING UNIT 1 | - | - | - | - | - | - |
| 5694 - HAEFLING UNIT 2 | - | - | - | - | - | - |
| Total Outage Expense | \$ 8,790 | \$ (35,558) | \$ 318,300 | \$ 3,749,111 | \$ 2,368,222 | \$ 333,851 |
| Normalized Outage Cost (based on eight-year average) | 55,660 | 37,324 | 665,186 | 4,196,615 | 2,688,408 | 319,661 |
| Regulatory Asset Charges - Debits | (46,870) | (72,882) | (346,886) | (447,504) | (320,186) | 14,191 |
| Regulatory Asset Amortization - Credits | N/A | N/A | N/A | N/A | N/A | N/A |
| Regulatory Asset (Liability) Balance | \$ (46,870) | \$ (119,752) | \$ (466,639) | \$ (914,143) | \$ (1,234,329) | \$ (1,220,138) |

| Unit | Jan-18 Actuals | Feb-18 Actuals | Mar-18 Actuals | Apr-18 Actuals | May-18 Actuals | Jun-18 Forecast |
|---|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| 0172 - CANE RUN CC GT 2016 | \$ 37,314 | \$ (147,708) | \$ 832 | \$ - | \$ 33,493 | \$ - |
| 0321 - TRIMBLE COUNTY 2 - GENERATION | 211,678 | 214,424 | 2,495,229 | 1,402,456 | 307,475 | - |
| 0432 - PADDYS RUN GT 13 | 18,099 | - | - | - | - | - |
| 0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE | - | - | 8,783 | 1,176 | 1 | - |
| 0471 - TRIMBLE COUNTY #6 COMBUSTION TURBINE | - | - | 9,853 | 3,804 | 2,048 | 37,168 |
| 0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE | - | 16,364 | - | - | - | - |
| 0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE | - | 366 | - | - | 3,216 | - |
| 0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE | - | - | - | 310 | 10,434 | - |
| 0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE | - | - | - | - | 22,192 | - |
| 5621 - E W BROWN UNIT 1 | 728 | 14,838 | 13,438 | 211,093 | 1,841 | 4,547 |
| 5622 - E W BROWN UNIT 2 | - | 3,069 | 5,600 | 219,323 | 43,221 | 3,433 |
| 5623 - E W BROWN UNIT 3 | 5,498 | 106,833 | 26,414 | 804,733 | 268,798 | 36,311 |
| 5624 - E W BROWN UNITS 1 & 2 | - | - | - | - | - | - |
| 5635 - E W BROWN COMBUSTION TURBINE UNIT 5 | - | - | - | 13,122 | 551 | - |
| 5636 - E W BROWN COMBUSTION TURBINE UNIT 6 | - | - | - | - | - | - |
| 5637 - E W BROWN COMBUSTION TURBINE UNIT 7 | - | - | - | - | - | - |
| 5638 - E W BROWN COMBUSTION TURBINE UNIT 8 | - | - | - | 541 | - | - |
| 5641 - E W BROWN COMBUSTION TURBINE UNIT 11 | - | - | - | - | - | - |
| 5645 - E W BROWN CT UNIT 9 GAS PIPELINE | - | - | - | - | - | - |
| 5651 - GHENT UNIT 1 | 65,052 | 109,153 | 2,852,445 | 532,499 | 7,046 | - |
| 5652 - GHENT UNIT 2 | 50,354 | 2,949 | - | - | - | - |
| 5653 - GHENT UNIT 3 | 4,078 | 4,149 | 7,082 | 15,393 | 1,736 | - |
| 5654 - GHENT UNIT 4 | 10,860 | 51,992 | 109,225 | 2,199,470 | 596,852 | - |
| 5656 - GHENT UNITS 3 & 4 | - | - | - | - | - | - |
| 5693 - HAEFLING UNIT 1 | - | - | - | - | - | - |
| 5694 - HAEFLING UNIT 2 | - | - | - | - | - | - |
| Total Outage Expense | \$ 403,662 | \$ 376,429 | \$ 5,528,900 | \$ 5,403,920 | \$ 1,298,904 | \$ 81,458 |
| Normalized Outage Cost (based on eight-year average) | 54,451 | 460,136 | 4,303,887 | 6,216,749 | 1,417,797 | 78,721 |
| Regulatory Asset Charges - Debits | 349,211 | (83,707) | 1,225,013 | (812,829) | (118,892) | 2,737 |
| Regulatory Asset Amortization - Credits | N/A | N/A | N/A | N/A | N/A | N/A |
| Regulatory Asset (Liability) Balance | \$ (870,927) | \$ (954,634) | \$ 270,379 | \$ (542,450) | \$ (661,342) | \$ (658,606) |

| Unit | Jul-18 Forecast | Aug-18 Forecast | Sep-18 Forecast | Oct-18 Forecast | Nov-18 Forecast | Dec-18 Forecast |
|---|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| 0172 - CANE RUN CC GT 2016 | \$ - | \$ - | \$ - | \$ 859,072 | \$ - | \$ - |
| 0321 - TRIMBLE COUNTY 2 - GENERATION | - | - | - | - | - | - |
| 0432 - PADDYS RUN GT 13 | - | - | - | 43,877 | - | - |
| 0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0471 - TRIMBLE COUNTY #6 COMBUSTION TURBINE | 57,610 | - | - | - | - | - |
| 0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE | - | - | - | 1,099 | 33,529 | - |
| 0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE | - | - | - | 1,099 | 17,056 | - |
| 0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE | - | - | - | - | - | - |
| 5621 - E W BROWN UNIT 1 | - | - | - | - | - | - |
| 5622 - E W BROWN UNIT 2 | - | - | - | - | - | - |
| 5623 - E W BROWN UNIT 3 | 80,456 | - | - | - | - | - |
| 5624 - E W BROWN UNITS 1 & 2 | - | - | - | - | - | - |
| 5635 - E W BROWN COMBUSTION TURBINE UNIT 5 | - | - | - | - | - | - |
| 5636 - E W BROWN COMBUSTION TURBINE UNIT 6 | - | - | - | - | 14,919 | - |
| 5637 - E W BROWN COMBUSTION TURBINE UNIT 7 | - | - | - | - | - | - |
| 5638 - E W BROWN COMBUSTION TURBINE UNIT 8 | - | - | - | - | - | - |
| 5641 - E W BROWN COMBUSTION TURBINE UNIT 11 | - | - | - | 316,710 | - | - |
| 5645 - E W BROWN CT UNIT 9 GAS PIPELINE | - | - | - | - | - | - |
| 5651 - GHENT UNIT 1 | 25,570 | - | - | - | - | - |
| 5652 - GHENT UNIT 2 | - | - | - | - | 1,526,653 | 204,798 |
| 5653 - GHENT UNIT 3 | - | 148,457 | 2,464,331 | 4,054,903 | 532,715 | - |
| 5654 - GHENT UNIT 4 | 18,438 | - | - | - | - | - |
| 5656 - GHENT UNITS 3 & 4 | - | - | - | - | - | - |
| 5693 - HAEFLING UNIT 1 | - | - | - | - | 4,713 | - |
| 5694 - HAEFLING UNIT 2 | - | - | - | - | 4,713 | - |
| Total Outage Expense | \$ 182,074 | \$ 148,457 | \$ 2,464,331 | \$ 5,276,761 | \$ 2,134,298 | \$ 204,798 |
| Normalized Outage Cost (based on eight-year average) | 55,661 | 37,324 | 665,186 | 4,196,615 | 2,688,408 | 319,661 |
| Regulatory Asset Charges - Debits | 126,413 | 111,133 | 1,799,145 | 1,080,146 | (554,110) | (114,863) |
| Regulatory Asset Amortization - Credits | N/A | N/A | N/A | N/A | N/A | N/A |
| Regulatory Asset (Liability) Balance | \$ (532,193) | \$ (421,060) | \$ 1,378,085 | \$ 2,458,231 | \$ 1,904,121 | \$ 1,789,258 |

| Unit | Jan-19 Forecast | Feb-19 Forecast | Mar-19 Forecast | Apr-19 Forecast | May-19 Forecast | Jun-19 Forecast |
|---|---------------------|---------------------|---------------------|-----------------------|-----------------------|-----------------------|
| 0172 - CANE RUN CC GT 2016 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 0321 - TRIMBLE COUNTY 2 - GENERATION | - | 133,690 | 659,270 | 583,391 | 8,847 | - |
| 0432 - PADDYS RUN GT 13 | - | - | - | - | - | - |
| 0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE | - | - | 25,416 | - | 1,330 | - |
| 0471 - TRIMBLE COUNTY #6 COMBUSTION TURBINE | - | - | 6,832 | - | - | - |
| 0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE | - | - | - | - | 4,721 | - |
| 0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE | - | - | - | - | 4,721 | - |
| 0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE | - | - | - | - | 13,590 | - |
| 0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE | - | - | - | - | 12,410 | - |
| 5621 - E W BROWN UNIT 1 | - | - | - | - | - | - |
| 5622 - E W BROWN UNIT 2 | - | - | - | - | - | - |
| 5623 - E W BROWN UNIT 3 | - | - | - | 46,873 | - | - |
| 5624 - E W BROWN UNITS 1 & 2 | - | - | - | - | - | - |
| 5635 - E W BROWN COMBUSTION TURBINE UNIT 5 | - | - | - | - | - | - |
| 5636 - E W BROWN COMBUSTION TURBINE UNIT 6 | - | - | - | 427,275 | - | - |
| 5637 - E W BROWN COMBUSTION TURBINE UNIT 7 | - | - | - | 0 | - | - |
| 5638 - E W BROWN COMBUSTION TURBINE UNIT 8 | - | - | - | 57,584 | - | - |
| 5641 - E W BROWN COMBUSTION TURBINE UNIT 11 | - | - | - | - | - | - |
| 5645 - E W BROWN CT UNIT 9 GAS PIPELINE | - | - | - | - | - | - |
| 5651 - GHENT UNIT 1 | - | - | 22,007 | 2,046,632 | 171,264 | - |
| 5652 - GHENT UNIT 2 | - | - | - | - | - | - |
| 5653 - GHENT UNIT 3 | - | - | - | - | - | - |
| 5654 - GHENT UNIT 4 | - | - | 3,277,981 | 74,823 | - | - |
| 5656 - GHENT UNITS 3 & 4 | - | - | - | - | - | - |
| 5693 - HAEFLING UNIT 1 | - | - | - | - | - | - |
| 5694 - HAEFLING UNIT 2 | - | - | - | - | - | - |
| Total Outage Expense | \$ - | \$ 133,690 | \$ 3,991,507 | \$ 3,236,577 | \$ 216,882 | \$ - |
| Normalized Outage Cost (based on eight-year average) | 54,451 | 460,136 | 4,303,887 | 6,216,749 | 1,446,112 | (59,494) |
| Regulatory Asset Charges - Debits | (54,451) | (326,446) | (312,380) | (2,980,172) | (1,229,231) | 59,494 |
| Regulatory Asset Amortization - Credits | N/A | N/A | N/A | N/A | 19,627 | 19,627 |
| Regulatory Asset (Liability) Balance | \$ 1,734,807 | \$ 1,408,361 | \$ 1,095,981 | \$ (1,884,191) | \$ (3,093,795) | \$ (3,014,674) |

| Unit | Jul-19 Forecast | Aug-19 Forecast | Sep-19 Forecast | Oct-19 Forecast | Nov-19 Forecast | Dec-19 Forecast |
|--|--------------------|--------------------|---------------------|---------------------|----------------------|--------------------|
| 0172 - CANE RUN CC GT 2016 | \$ - | \$ - | \$ 365,049 | \$ 608,414 | \$ - | \$ - |
| 0321 - TRIMBLE COUNTY 2 - GENERATION | - | - | - | - | - | - |
| 0432 - PADDYS RUN GT 13 | - | - | - | - | 21,989 | 83,044 |
| 0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0471 - TRIMBLE COUNTY #6 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE | - | - | - | - | 7,689 | - |
| 0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE | - | - | - | - | 12,410 | - |
| 0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE | - | - | - | - | - | - |
| 0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE | - | - | - | - | - | - |
| 5621 - E W BROWN UNIT 1 | - | - | - | - | - | - |
| 5622 - E W BROWN UNIT 2 | - | - | - | - | - | - |
| 5623 - E W BROWN UNIT 3 | - | - | - | 3,644,753 | 3,644,753 | - |
| 5624 - E W BROWN UNITS 1 & 2 | - | - | - | - | - | - |
| 5635 - E W BROWN COMBUSTION TURBINE UNIT 5 | - | - | - | - | - | - |
| 5636 - E W BROWN COMBUSTION TURBINE UNIT 6 | - | - | - | - | - | - |
| 5637 - E W BROWN COMBUSTION TURBINE UNIT 7 | - | - | 14,712 | - | - | - |
| 5638 - E W BROWN COMBUSTION TURBINE UNIT 8 | - | - | - | - | - | - |
| 5641 - E W BROWN COMBUSTION TURBINE UNIT 11 | - | - | - | - | - | - |
| 5645 - E W BROWN CT UNIT 9 GAS PIPELINE | - | - | - | - | - | - |
| 5651 - GHENT UNIT 1 | - | - | - | - | - | - |
| 5652 - GHENT UNIT 2 | - | - | 889,574 | 5,238,999 | 4,229,447 | - |
| 5653 - GHENT UNIT 3 | - | - | - | - | 2,621,990 | 159,972 |
| 5654 - GHENT UNIT 4 | - | - | - | - | - | - |
| 5656 - GHENT UNITS 3 & 4 | - | - | - | - | - | - |
| 5693 - HAEFLING UNIT 1 | - | - | - | - | 5,136 | - |
| 5694 - HAEFLING UNIT 2 | - | - | - | - | 5,136 | - |
| Total Outage Expense | \$ - | \$ - | \$ 1,269,335 | \$ 9,492,167 | \$ 10,548,549 | \$ 243,016 |

| | | | | | | |
|---|-----------------------|-----------------------|-----------------------|---------------------|---------------------|---------------------|
| Normalized Outage Cost (based on eight-year average) | 30,409 | 26,792 | 612,431 | 4,993,311 | 3,465,033 | 250,187 |
| Regulatory Asset Charges - Debits | (30,409) | (26,792) | 656,904 | 4,498,856 | 7,083,516 | (7,172) |
| Regulatory Asset Amortization - Credits | 19,627 | 19,627 | 19,627 | 19,627 | 19,627 | 19,627 |
| Regulatory Asset (Liability) Balance | \$ (3,025,455) | \$ (3,032,621) | \$ (2,356,089) | \$ 2,162,393 | \$ 9,265,536 | \$ 9,277,991 |

| Unit | Jan-20 Forecast | Feb-20 Forecast | Mar-20 Forecast | Apr-20 Forecast |
|---|---------------------|----------------------|----------------------|----------------------|
| 0172 - CANE RUN CC GT 2016 | \$ - | \$ 1,076,779 | \$ 5,699,875 | \$ - |
| 0321 - TRIMBLE COUNTY 2 - GENERATION | - | 114,333 | 1,721,533 | 1,620,446 |
| 0432 - PADDYS RUN GT 13 | - | - | - | - |
| 0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE | - | - | 12,655 | - |
| 0471 - TRIMBLE COUNTY #6 COMBUSTION TURBINE | - | - | 20,635 | - |
| 0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE | - | - | - | - |
| 0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE | - | - | - | - |
| 0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE | - | - | - | - |
| 0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE | - | - | - | - |
| 5621 - E W BROWN UNIT 1 | - | - | - | - |
| 5622 - E W BROWN UNIT 2 | - | - | - | - |
| 5623 - E W BROWN UNIT 3 | - | - | 386,884 | 1,160,653 |
| 5624 - E W BROWN UNITS 1 & 2 | - | - | - | - |
| 5635 - E W BROWN COMBUSTION TURBINE UNIT 5 | - | - | - | - |
| 5636 - E W BROWN COMBUSTION TURBINE UNIT 6 | - | - | 14,664 | - |
| 5637 - E W BROWN COMBUSTION TURBINE UNIT 7 | - | - | 14,933 | - |
| 5638 - E W BROWN COMBUSTION TURBINE UNIT 8 | - | - | - | 61,819 |
| 5641 - E W BROWN COMBUSTION TURBINE UNIT 11 | - | - | - | - |
| 5645 - E W BROWN CT UNIT 9 GAS PIPELINE | - | - | - | - |
| 5651 - GHENT UNIT 1 | - | 263,483 | 3,459,150 | - |
| 5652 - GHENT UNIT 2 | - | - | - | - |
| 5653 - GHENT UNIT 3 | - | - | - | - |
| 5654 - GHENT UNIT 4 | - | - | 2,597,421 | 4,894,192 |
| 5656 - GHENT UNITS 3 & 4 | - | - | - | - |
| 5693 - HAEFLING UNIT 1 | - | - | - | - |
| 5694 - HAEFLING UNIT 2 | - | - | - | - |
| Total Outage Expense | \$ - | \$ 1,454,594 | \$ 13,927,748 | \$ 7,737,109 |
| Normalized Outage Cost (based on eight-year average) | 103,165 | 407,775 | 6,091,359 | 5,752,433 |
| Regulatory Asset Charges - Debits | (103,165) | 1,046,819 | 7,836,389 | 1,984,676 |
| Regulatory Asset Amortization - Credits | 19,627 | 19,627 | 19,627 | 19,627 |
| Regulatory Asset (Liability) Balance | \$ 9,194,453 | \$ 10,260,900 | \$ 18,116,916 | \$ 20,121,219 |

KENTUCKY UTILITIES COMPANY

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated November 13, 2018**

Case No. 2018-00294

Question No. 81

Responding Witness: Daniel K. Arbough

- Q.1-81. Describe the Company's proposal in this proceeding for generation outage expense reflected in the base year and test year and provide the calculations for each month.
- A.1-81. See Mr. Garrett's direct testimony, pages 36 and 37, for the Company's proposal in this proceeding for generation outage expense. See attachment being provided in Excel format for calculations.

The attachment is
provided in a separate
file in Excel format.