COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF KENTUCKY UTILITIES COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC RATES
CASE NO. 2018-00294

CERTIFICATE OF COMPLETED NOTICE

Pursuant to the Kentucky Public Service Commission’s Regulation 807 KAR 5:001, Section 16(1)(b)(5), I hereby certify that I am Robert M. Conroy, Vice President, State Regulation and Rates, for Kentucky Utilities Company (“KU” or “Company”), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 28th day of September 2018, filed an application with the Kentucky Public Service Commission (“Commission”) for the approval of an adjustment of the electric rates, terms, conditions and tariffs of KU, and that notice to the public of the filing of the application has been completed in all respects as required by the Commission’s Order in Case No. 2018-00250, as follows:

I certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 19th day of September 2018, there was delivered to the Kentucky Press Association, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning the week ending September 28, 2018, an abbreviated notice of the filing of KU’s Application in this case in conformity with the Commission’s August 31, 2018 Order

1 In the Matter of: Application of Kentucky Utilities Company and Louisville Gas and Electric Company for an Order Establishing the Form of Notice and Number of Copies of Certain Documents to be Filed in Support of their Upcoming Applications for Rate Adjustment, Case No. 2018-00250, Order (Ky. PSC Aug. 31, 2018).
in Case No. 2018-00250. Publication of this notice is now complete, though minor deviations occurred for which KU is petitioning the Commission today for deviation under 807 KAR 5:001, Section 22 and 807 KAR 5:001, Section 15. An affidavit from the Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. The Kentucky Press has presented to KU proof of this publication of notice in the form of "tear sheets," which KU will maintain in its files.

I further certify that on the 24th day of September 2018 the notice to the public was delivered for exhibition and public inspection at the offices and places of business of the Company in the territory affected thereby, to-wit, at the following places:

- Barlow
- Campbellsville
- Carrollton
- Danville
- Earlington
- Eddyville
- Elizabethtown
- Georgetown
- Greenville
- Harlan
- Lexington
- London
- Maysville
- Middlesboro
- Morehead
- Morganfield
- Mt. Sterling
- Paris
- Richmond
- Shelbyville
- Somerset
- Versailles
- Winchester

and that the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of the Commission's Order in Case No. 2018-00250. Also in accordance with the Commission's Order in Case No. 2018-00250, on the 21st day of September 2018, KU sent the full customer notice by certified mail to each public library located within KU's service territory with a request to post the copy of the full customer notice in a public location.

I further certify that, beginning on the 28th day of September 2018, KU began including a general statement explaining the application in this case with the bills for all
Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit B and attached hereto.

I further certify that, beginning on the 24th day of September 2018, KU posted on its website a copy of the more detailed and lengthy notice that 807 KAR 5:001, Section 17 requires and a hyperlink to the location on the Commission’s website where the case documents and tariff filings are available. Beginning on the 28th day of September 2018, KU posted on its website a complete copy of its application in this case. Both the newspaper notice and the customer bill insert included the web address to the online posting. KU’s Application filed with the Commission on the 28th day of September, 2018, includes the customer notice as a separate document filed electronically and labeled “Customer Notice of Rate Adjustment.”

In addition, beginning on the 19th day of September 2018, KU issued press advisories to all known news media organizations who cover the areas within its certified territory advising of the filing of its application and including a hyperlink to the location on KU’s and the Commission’s websites where case documents and tariff filings will be available.

I lastly certify that, beginning on the 28th day of September 2018, KU provided notice by certified mail to special contract customers and to governmental units and educational institutions that attach communication network facilities to KU’s poles.
Given under my hand this 9th day of November, 2018.

Robert M. Conroy
Vice President, State Regulation and Rates
LG&E and KU Services Company
220 West Main Street
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 9th day of November, 2018.

Judy Schooler
Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022
CERTIFICATE OF COMPLIANCE

In accordance with 807 KAR 5:001 Section 8(7), this is to certify that Kentucky Utilities Company’s November 9, 2018 electronic filing the Certificate of Completed Notice is a true and accurate copy of the documents being filed in paper medium; that the electronic filing has been transmitted to the Commission on November 9, 2018; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that an original of the filing will be delivered to the Commission within two business days from the date of the electronic filing.

Counsel for Kentucky Utilities Company
NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 22nd day of
October, 2018, came Rachelle McCurry, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Abbreviated Customer Notice of Rate Adjustment of electric rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of “tear sheets” for retention in its files. Said Notice pertains to the Application and proposed Tariffs filed by Kentucky Utilities Company with the Kentucky Public Service Commission in Case No. 2018-00294.

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]
List of newspapers running the Notice to Kentucky Utilities Company Customers.
Attached tearsheets provide proof of publication:

- Arlington Carlisle Weekly: 9-26, 10-3, 10-10
- Barbourville Mt. Advocate: 9-27, 10-4, 10-11
- Bardstown KY Standard: 9-26, 10-3, 10-10
- Bardwell Carlisle Co. News: 9-26, 10-3, 10-10
- Beattyville Enterprise: 9-26, 10-3, 10-10
- Bedford Trimble Banner: 9-27, 10-4, 10-11
- Berea Citizen: 9-26, 10-3, 10-10
- Brownsville Bracken Co.: 9-27, 10-4, 10-11
- Cadiz McLean Co. News: 9-27, 10-4, 10-11
- Campbellsville Central KY: 9-26, 10-3, 10-10
- Cadiz Mercury: 9-26, 10-3, 10-10
- Cave City Barren Progress: 9-27, 10-4, 10-11
- Central City Leader News: 9-25, 10-2, 10-9
- Central City Times Argus: 9-26, 10-3, 10-10
- Columbia Adair Progress: 9-27, 10-4, 10-11
- Corbin Times Tribune: 9-26, 10-3, 10-10
- Cumberland Trf City News: 9-26, 10-3, 10-17
- Cynthiana Democrat: 9-27, 10-4, 10-11
- Dawson Springs Progress: 9-26, 10-3, 10-10
- Edgewood Herald Ledger: 9-26, 10-3, 10-10
- Elizabethtown News Enter: 9-26, 10-3, 10-10
- Falmouth Outlook: 9-25, 10-2, 10-9
- Flemingsburg Gazette: 9-26, 10-3, 10-10
- Florence Boone Recorder: 9-27, 10-4, 10-11
- Frankfort State Journal: 9-26, 10-3, 10-10
- Fulton Leader The Current: 9-26, 10-3, 10-10
- Georgetown Graphic: 9-27, 10-4, 10-11
- Glasgow Daily Times: 9-26, 10-3, 10-10
- Greensburg Record Herald: 9-26, 10-3, 10-10
- Harlan Enterprise: 9-26, 10-3, 10-10
- Harrisburg Herald: 9-27, 10-4, 10-11
- Hartford Ohio Co. Times: 9-26, 10-3, 10-10
- Henderson Gleaner: 9-26, 10-3, 10-10
- Hickman County Times: 9-26, 10-3, 10-10
- Hodgenville Larue Herald: 9-26, 10-3, 10-10
- Hopkinsville KY New Era: 9-26, 10-3, 10-10
- Irvine Citizen Voice Times: 9-27, 10-4, 10-11
- Irvine Estill Co. Tribune: 9-26, 10-3, 10-10
- Lagrange Oldham Era: 9-27, 10-4, 10-11
- Lancaster Central Record: 9-27, 10-4, 10-11
- Lawrenceburg Ander. News: 9-26, 10-3, 10-10
- Lebanon Enterprise: 9-26, 10-3, 10-10
- Leitchfield News Gazette: 9-26, 10-3, 10-10
- Leitchfield Record: 9-27, 10-4, 10-11
- Lexington Herald Leader: 9-26, 10-3, 10-10
- Liberty Casey Co. News: 9-26, 10-3, 10-10
- London Sentinel Echo: 9-26, 10-3, 10-10
- Louisville Courier Journal: 9-26, 10-3, 10-10
- Madisonville Messenger: 9-26, 10-3, 10-10
- Manchester Enterprise: 9-26, 10-3, 10-10
- Marion Crittenden Press: 9-27, 10-4, 10-11
- Maysville Ledger Indep: 9-26, 10-3, 10-10
- Middlesboro Daily News: 9-26, 10-3, 10-10
- Morehead News: 9-26, 10-3, 10-10
- Morganfield Union Co.: 9-26, 10-3, 10-10
- Mt. Sterling Advocate: 9-27, 10-4, 10-11
- Mt. Vernon Signal: 9-27, 10-4, 10-11
- New Castle Henry Co. Local: 9-26, 10-3, 10-10
- Nicholasville Jessamine: 9-27, 10-4, 10-11
- Owensboro Messenger Inq: 9-26, 10-3, 10-10
- Owenton News Herald: 9-26, 10-3, 10-10
- Owingsville Bath Outlook: 9-27, 10-11, 10-18
- Paducah Sun: 9-26, 10-3, 10-10
- Paris Bourbon Citizen: 9-27, 10-4, 10-11
- Pineville Sun: 9-26, 10-3, 10-10
- Princeton Times Leader: 9-26, 10-3, 10-10
- Providence Journal Enter: 9-26, 10-3, 10-10
- Richmond Register: 9-26, 10-3, 10-10
- Robertson Co. News: 9-26, 10-3, 10-10
- Russell Springs Times: 10-4, 10-11, 10-18
- Sebree Banner: 9-26, 10-3, 10-10
- Shelbyville Sentinel News: 9-26, 10-3, 10-10
Shepherdsville Pioneer: 9-26, 10-3, 10-10
Smithland Livingston Ledger: 9-27, 10-4, 10-11
Somerset Commonwealth: 9-26, 10-3, 10-10
Springfield Sun: 9-26, 10-3, 10-10
Stanford Interior Journal: 9-27, 10-4, 10-11
Stúrgis News: 9-26, 10-3, 10-10
Taylorsville Spencer Magnet: 9-26, 10-3, 10-10
The Advocate Messenger: 9-26, 10-3, 10-10
Three Forks Tradition: 10-3, 10-10, 10-17
Versailles Woodford Sun: 9-27, 10-4, 10-11
Warsaw Gallatin News: 9-26, 10-3, 10-10
Whitley City McCreary Voice: 9-27, 10-4, 10-11
Wickliffe Advance Yeoman: 9-26, 10-3, 10-10
Williamsburg News Journal: 9-26, 10-3, 10-10
Williamstown Grant Co. News: 9-27, 10-4, 10-11
Wîncherent Sun: 9-26, 10-3, 10-10
CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a September 28, 2018, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after November 1, 2018.

KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES

<table>
<thead>
<tr>
<th>Residential Service – Rate RS</th>
<th>Current</th>
<th>Proposed</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Service Charge per Month:</td>
<td>$12.25</td>
<td>$0.53</td>
</tr>
<tr>
<td>Basic Service Charge per Day:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plus an Energy Charge per kWh:</td>
<td>$0.09047</td>
<td>$0.06318</td>
</tr>
<tr>
<td>Infrastructure:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Variable:</td>
<td>$0.03234</td>
<td>$0.09552</td>
</tr>
<tr>
<td>Total:</td>
<td>$0.09552</td>
<td>$0.09552</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Residential Time-of-Day Energy Service - Rate RTOD-Energy</th>
<th>Current</th>
<th>Proposed</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Service Charge per Month:</td>
<td>$12.25</td>
<td>$0.53</td>
</tr>
<tr>
<td>Basic Service Charge per Day:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plus an Energy Charge per kWh:</td>
<td>$0.05892</td>
<td>$0.27615</td>
</tr>
<tr>
<td>Off-Peak Hours (Infrastructure):</td>
<td>$0.02658</td>
<td></td>
</tr>
<tr>
<td>Off-Peak Hours (Variable):</td>
<td>$0.03234</td>
<td></td>
</tr>
<tr>
<td>Off-Peak Hours (Total):</td>
<td>$0.05892</td>
<td></td>
</tr>
<tr>
<td>On-Peak Hours (Infrastructure):</td>
<td>$0.28583</td>
<td></td>
</tr>
<tr>
<td>On-Peak Hours (Variable):</td>
<td>$0.03234</td>
<td></td>
</tr>
<tr>
<td>On-Peak Hours (Total):</td>
<td>$0.31817</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Residential Time-of-Day Demand Service - Rate RTOD-Demand</th>
<th>Current</th>
<th>Proposed</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Service Charge per Month:</td>
<td>$12.25</td>
<td>$0.53</td>
</tr>
<tr>
<td>Basic Service Charge per Day:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plus an Energy Charge per kWh:</td>
<td>$0.04478</td>
<td></td>
</tr>
<tr>
<td>Plus an Energy Charge per kWh (Infrastructure):</td>
<td>$0.01244</td>
<td></td>
</tr>
<tr>
<td>Plus an Energy Charge per kWh (Variable):</td>
<td>$0.03234</td>
<td></td>
</tr>
<tr>
<td>Plus an Energy Charge per kWh (Total):</td>
<td>$0.04478</td>
<td></td>
</tr>
<tr>
<td>Plus a Demand Charge per kW:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Hours</td>
<td>$3.44</td>
<td>$3.44</td>
</tr>
<tr>
<td>Peak Hours</td>
<td>$7.87</td>
<td>$8.90</td>
</tr>
</tbody>
</table>

KU is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated annual revenue changes are listed in the tables shown below. KU is also proposing changes in the text of some of its rate schedules and other tariff provisions, including substantive changes in its terms and conditions for electric service and miscellaneous charges. KU’s proposed rates reflect a proposed annual increase in electric revenues of approximately 7.11%.

-- 1 --
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

<table>
<thead>
<tr>
<th>Electric Rate Class</th>
<th>Average Usage (kWh)</th>
<th>Annual $ Increase</th>
<th>Annual % Increase</th>
<th>Monthly Bill $ Increase</th>
<th>Monthly Bill % Increase</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>1,139</td>
<td>50,433,651</td>
<td>8.10</td>
<td>9.63</td>
<td>8.10</td>
</tr>
<tr>
<td>Residential Time-of-Day Energy</td>
<td>1,142</td>
<td>6,406</td>
<td>8.11</td>
<td>8.68</td>
<td>8.11</td>
</tr>
<tr>
<td>General Service</td>
<td>1,717</td>
<td>15,621,049</td>
<td>6.61</td>
<td>15.41</td>
<td>6.61</td>
</tr>
<tr>
<td>All Electric School</td>
<td>19,744</td>
<td>852,252</td>
<td>6.60</td>
<td>127.28</td>
<td>6.61</td>
</tr>
<tr>
<td>Power Service</td>
<td>34,810</td>
<td>12,186,004</td>
<td>6.61</td>
<td>217.19</td>
<td>6.61</td>
</tr>
<tr>
<td>Time-of-Day Secondary</td>
<td>208,133</td>
<td>8,381,858</td>
<td>6.11</td>
<td>949.03</td>
<td>6.11</td>
</tr>
<tr>
<td>Time-of-Day Primary</td>
<td>1,294,965</td>
<td>15,925,393</td>
<td>6.11</td>
<td>5,117.42</td>
<td>6.11</td>
</tr>
<tr>
<td>Retail Transmission</td>
<td>4,908,868</td>
<td>5,347,588</td>
<td>6.12</td>
<td>17,825.29</td>
<td>6.12</td>
</tr>
<tr>
<td>Fluctuating Load Service</td>
<td>51,873,999</td>
<td>2,077,780</td>
<td>6.12</td>
<td>173,148.31</td>
<td>6.12</td>
</tr>
<tr>
<td>Outdoor Lights</td>
<td>59</td>
<td>2,090,440</td>
<td>6.61</td>
<td>1.00</td>
<td>6.59</td>
</tr>
<tr>
<td>Lighting Energy</td>
<td>3,573</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
</tr>
<tr>
<td>Traffic Energy</td>
<td>171</td>
<td>(396.00)</td>
<td>(0.21)</td>
<td>(0.04)</td>
<td>(0.20)</td>
</tr>
<tr>
<td>PSA</td>
<td>N/A</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
</tr>
<tr>
<td>Rider-CSR</td>
<td>N/A</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
</tr>
<tr>
<td>Outdoor Sports Lighting – Pilot Program</td>
<td>5,204</td>
<td>3,921</td>
<td>6.62</td>
<td>54.45</td>
<td>6.62</td>
</tr>
</tbody>
</table>

The monthly residential electric bill increase due to the proposed electric base rates will be 8.1 percent, or approximately $9.63, for a customer using 1,139 kWh of electricity (the average monthly consumption of a KU residential customer). KU is proposing to withdraw Adjustment Clause TCJA from service and cancelling the associated billing credits effective when new base rates change. When the TCJA Surcharge is cancelled when new base rates take effect, the total monthly residential electric bill increase will be 11.7%, or approximately $13.47, for a customer using 1,139 kWh of electricity.

KU is proposing numerous revisions to the rates, terms and conditions for service under Pole and Structure Attachment Charges – Rate PSA, including expanding the availability of the schedule to internal communication network facilities of governmental units and educational institutions. If approved, the rates terms and conditions for attaching communication network facilities of such governmental units and educational institutions will be subject to Rate Schedule PSA.
A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 220 West Main Street, Louisville, Kentucky, 40202, or by visiting KU’s website at www.lge-ku.com. A copy of the full customer notice required by 807 KAR 5:001 Section 17 is posted and may be viewed in each public library located within KU’s service territory or at the KU offices where bills are paid.

A person may examine KU’s application at the offices of KU located at 100 Quality Street, Lexington, Kentucky or at the other KU business offices, and at KU’s website at www.lge-ku.com. A person may also examine this application at the Public Service Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the through the Commission’s Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission’s Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2018-00294.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.
Exhibit B
NOTICE TO CUSTOMERS OF
KENTUCKY UTILITIES COMPANY

PLEASE TAKE NOTICE that, in a September 28, 2018 Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its rates and charges to become effective on and after November 1, 2018.

The proposed rates reflect a proposed annual increase in revenues of approximately 7.11% to KU.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

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<th>Electric Rate Class</th>
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</tr>
<tr>
<td>Rider – CSR</td>
<td>N/A</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
</tr>
<tr>
<td>Outdoor Sports Lighting – Pilot Program</td>
<td>5,204</td>
<td>3,921</td>
<td>6.62</td>
<td>54.45</td>
<td>6.62</td>
</tr>
</tbody>
</table>

The monthly residential electric bill increase due to the proposed electric base rates will be 8.1 percent, or approximately $9.63, for a customer using 1,139 kWh of electricity (the average monthly consumption of a KU residential customer). KU is proposing to withdraw Adjustment Clause TCJA from service and cancelling the associated billing credits effective when new base rates change. When the TCJA Surcredit is cancelled when new base rates take effect, the total monthly residential electric bill increase will be 11.7%, or approximately $13.47, for a customer using 1,139 kWh of electricity.

KU is proposing numerous revisions to the rates, terms and conditions for service under Pole and Structure Attachment Charges – Rate PSA, including expanding the availability of the schedule to internal communication network facilities of governmental units and educational institutions. If approved, the rates terms and conditions for attaching communication network facilities of such governmental units and educational institutions will be subject to Rate Schedule PSA.

KU is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 40202, 1-800-981-0600, or by visiting KU’s website at www.lge-ku.com.
Notice is further given that a person may examine this application at the offices of KU, 100 Quality Street, Lexington, Kentucky, and may also be examined at KU's website at www.lge-ku.com. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at http://psc.ky.gov. A copy of the customer notice required by 807 KAR 5:001 Section 17 is posted and may be viewed in each public library located within KU's service territory or at the KU offices where bills are paid.

Comments regarding the application may be submitted to the Public Service Commission, by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2018-00294.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.

A copy of the Notice of Filing and the proposed tariff, once filed, shall also be available for public inspection on KU’s website at www.lge-ku.com, or through the Public Service Commission’s website at http://psc.ky.gov.

Kentucky Utilities Company
 c/o LG&E and KU Energy LLC
 220 West Main Street
 P. O. Box 32010
 Louisville, Kentucky 40232
 1-800-981-0600

Public Service Commission
 211 Sower Boulevard
 P. O. Box 615
 Frankfort, Kentucky 40602
 502-564-3940