

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 51**

**Responding Witness: Christopher M. Garrett**

Q-51. Provide a detailed analysis of expenses for professional services during the most recent 12-month period for which information is available at the time the application is filed, as shown in Schedule 51, and all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

A-51. See attached.

Schedule 51					
Kentucky Utilities Company Case No. 2018-00294					
Analysis of Professional Services Expenses For the 12 Months Ended <u>August 2018</u>					
Line No.	Item (a)	Rate Case (b)	Annual Audit (c)	Other (d)	Total (e)
1.	Legal	-	-	3,132,065.46	3,132,065.46
2.	Engineering	-	-	105,664.44	105,664.44
3.	Accounting	-	907,440.00	10,200.00	917,640.00
4.	Other	-	-	12,499,249.33	12,499,249.33
5.	Total	-	907,440.00	15,747,179.23	16,654,619.23

KENTUCKY UTILITIES COMPANY  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
1	Legal	BAKER BOTTS LLP			327.60	327.60	923900	1588169	LEGAL SERVICES	Apr-2018
2	Legal	BAKER BOTTS LLP			520.02	520.02	923900	1561825	LEGAL SERVICES	Sep-2017
3	Legal	BAKER BOTTS LLP			(520.03)	(520.03)	923900	1561825	Legal Accrual, Invoice 1561825	Sep-2017
4	Legal	BAKER BOTTS LLP			614.57	614.57	923900	1580759	LEGAL SERVICES	Jan-2018
5	Legal	BAKER BOTTS LLP			1,533.57	1,533.57	923900	1590171	LEGAL SERVICES	May-2018
6	Legal	BAKER BOTTS LLP			2,029.78	2,029.78	923900	1977201	LEGAL SERVICES	Dec-2017
7	Legal	BAKER BOTTS LLP			3,265.50	3,265.50	923100	1580760	LEGAL SERVICES	Jan-2018
8	Legal	BAKER BOTTS LLP			3,670.98	3,670.98	923900	1572743	LEGAL SERVICES	Nov-2017
9	Legal	BAKER BOTTS LLP			3,780.00	3,780.00	923100	1608770	LEGAL SERVICES	Aug-2018
10	Legal	BAKER BOTTS LLP			4,300.50	4,300.50	923900	1590176	LEGAL SERVICES	Apr-2018
11	Legal	BAKER BOTTS LLP			8,439.65	8,439.65	923900	1569492	LEGAL SERVICES	Dec-2017
12	Legal	BAKER BOTTS LLP			10,666.46	10,666.46	923900	1565012	LEGAL SERVICES	Oct-2017
13	Legal	BROWN & JAMES P C			38.50	38.50	923900	736881A	LEGAL SERVICES	Apr-2018
14	Legal	BROWN & JAMES P C			44.00	44.00	923900	733013A	LEGAL SERVICES	Apr-2018
15	Legal	BROWN & JAMES P C			83.24	83.24	923900	727442A	LEGAL SERVICES	Apr-2018
16	Legal	BROWN & JAMES P C			228.69	228.69	923900	736881A	LEGAL SERVICES	Apr-2018
17	Legal	BROWN & JAMES P C			261.36	261.36	923900	733013A	LEGAL SERVICES	Apr-2018
18	Legal	BROWN & JAMES P C			494.51	494.51	923900	727442A	LEGAL SERVICES	Apr-2018
19	Legal	CHRISTIAN AND BARTON LLP			644.98	644.98	923100	292200	LEGAL SERVICES	Aug-2018
20	Legal	DNSMORRE AND SHOHL LLP			12.86	12.86	923100	3979780	LEGAL SERVICES	Aug-2018
21	Legal	DNSMORRE AND SHOHL LLP			19.24	19.24	923900	3958211	LEGAL SERVICES	Apr-2018
22	Legal	DNSMORRE AND SHOHL LLP			20.31	20.31	923900	3845689	LEGAL SERVICES	Nov-2017
23	Legal	DNSMORRE AND SHOHL LLP			20.31	20.31	923900	3869384	LEGAL SERVICES	Nov-2017
24	Legal	DNSMORRE AND SHOHL LLP			27.50	27.50	923100	3933157	LEGAL SERVICES	Feb-2018
25	Legal	DNSMORRE AND SHOHL LLP			39.50	39.50	923100	4021071	Legal Accrual, Invoice 4021071	Aug-2018
26	Legal	DNSMORRE AND SHOHL LLP			40.63	40.63	923900	3957438	LEGAL SERVICES	Apr-2018
27	Legal	DNSMORRE AND SHOHL LLP			41.72	41.72	923900	4024584	LEGAL SERVICES	Aug-2018
28	Legal	DNSMORRE AND SHOHL LLP			50.33	50.33	923900	3879187	LEGAL SERVICES	Nov-2017
29	Legal	DNSMORRE AND SHOHL LLP			60.94	60.94	923900	3887032	LEGAL SERVICES	Dec-2017
30	Legal	DNSMORRE AND SHOHL LLP			62.59	62.59	923900	3984247	LEGAL SERVICES	May-2018
31	Legal	DNSMORRE AND SHOHL LLP			62.59	62.59	923900	4003461	LEGAL SERVICES	Jun-2018
32	Legal	DNSMORRE AND SHOHL LLP			81.25	81.25	923900	3826129	LEGAL SERVICES	Oct-2017
33	Legal	DNSMORRE AND SHOHL LLP			96.88	96.88	923100	3919368	LEGAL SERVICES	Mar-2018
34	Legal	DNSMORRE AND SHOHL LLP			101.56	101.56	923900	3826070	LEGAL SERVICES	Oct-2017
35	Legal	DNSMORRE AND SHOHL LLP			104.31	104.31	923900	4024591	LEGAL SERVICES	May-2018
36	Legal	DNSMORRE AND SHOHL LLP			136.80	136.80	923100	4024591	LEGAL SERVICES	Aug-2018
37	Legal	DNSMORRE AND SHOHL LLP			137.50	137.50	923100	4053163	Legal Accrual, Invoice 4053163	Aug-2018
38	Legal	DNSMORRE AND SHOHL LLP			162.50	162.50	923900	3957409	LEGAL SERVICES	Apr-2018
39	Legal	DNSMORRE AND SHOHL LLP			165.20	165.20	923900	3958303	LEGAL SERVICES	Apr-2018
40	Legal	DNSMORRE AND SHOHL LLP			187.76	187.76	923900	4003444	LEGAL SERVICES	Jun-2018
41	Legal	DNSMORRE AND SHOHL LLP			187.76	187.76	923900	4024613	LEGAL SERVICES	Aug-2018
42	Legal	DNSMORRE AND SHOHL LLP			204.47	204.47	923900	3912525	LEGAL SERVICES	Mar-2018
43	Legal	DNSMORRE AND SHOHL LLP			232.96	232.96	923900	3979232	LEGAL SERVICES	Jun-2018
44	Legal	DNSMORRE AND SHOHL LLP			235.60	235.60	923100	3903187	LEGAL SERVICES	Jan-2018
45	Legal	DNSMORRE AND SHOHL LLP			344.28	344.28	923900	3939342	LEGAL SERVICES	Mar-2018
46	Legal	DNSMORRE AND SHOHL LLP			375.58	375.58	923900	4042034	LEGAL SERVICES	Aug-2018
47	Legal	DNSMORRE AND SHOHL LLP			390.26	390.26	923900	3920221	LEGAL SERVICES	Mar-2018
48	Legal	DNSMORRE AND SHOHL LLP			406.56	406.56	923900	3972514	LEGAL SERVICES	Apr-2018
49	Legal	DNSMORRE AND SHOHL LLP			432.00	432.00	923100	3912525	LEGAL SERVICES	Jun-2018
50	Legal	DNSMORRE AND SHOHL LLP			469.70	469.70	923900	3912518	LEGAL SERVICES	Jan-2018
51	Legal	DNSMORRE AND SHOHL LLP			493.92	493.92	923900	4000903	LEGAL SERVICES	Jul-2018
52	Legal	DNSMORRE AND SHOHL LLP			577.50	577.50	923100	3951923	LEGAL SERVICES	Mar-2018
53	Legal	DNSMORRE AND SHOHL LLP			583.20	583.20	923900	3958275	LEGAL SERVICES	Apr-2018
54	Legal	DNSMORRE AND SHOHL LLP			610.24	610.24	923900	3845608	LEGAL SERVICES	Nov-2017
55	Legal	DNSMORRE AND SHOHL LLP			632.00	632.00	923100	4044509	Legal Accrual, Invoice 4044509	Aug-2018
56	Legal	DNSMORRE AND SHOHL LLP			699.96	699.96	923900	3903166	LEGAL SERVICES	Jun-2018
57	Legal	DNSMORRE AND SHOHL LLP			872.50	872.50	923100	3957429	LEGAL SERVICES	Apr-2018
58	Legal	DNSMORRE AND SHOHL LLP			893.77	893.77	923900	3903209	LEGAL SERVICES	Jun-2018
59	Legal	DNSMORRE AND SHOHL LLP			908.50	908.50	923100	3958351	LEGAL SERVICES	Jun-2018
60	Legal	DNSMORRE AND SHOHL LLP			1,177.97	1,177.97	923900	4003466	RTN PATTY ROSE LGE4	Jul-2018
61	Legal	DNSMORRE AND SHOHL LLP			1,406.96	1,406.96	923900	3897001	LEGAL SERVICES	Dec-2017
62	Legal	DNSMORRE AND SHOHL LLP			1,544.72	1,544.72	923900	3957443	RTN PATTY ROSE LGE4	Apr-2018
63	Legal	DNSMORRE AND SHOHL LLP			1,645.35	1,645.35	923900	3869336	LEGAL SERVICES	Nov-2017
64	Legal	DNSMORRE AND SHOHL LLP			1,717.25	1,717.25	923100	3887014	LEGAL SERVICES	Dec-2017
65	Legal	DNSMORRE AND SHOHL LLP			1,870.26	1,870.26	923900	3972180	LEGAL SERVICES	Apr-2018
66	Legal	DNSMORRE AND SHOHL LLP			2,250.00	2,250.00	923100	3953688	LEGAL SERVICES	Jun-2018
67	Legal	DNSMORRE AND SHOHL LLP			2,314.64	2,314.64	923900	4042101	RTN TO PATTY ROSE LGE 4	Aug-2018
68	Legal	DNSMORRE AND SHOHL LLP			2,359.78	2,359.78	923100	4024608	LEGAL SERVICES	Aug-2018
69	Legal	DNSMORRE AND SHOHL LLP			2,499.10	2,499.10	923100	4003460	LEGAL SERVICES	Jun-2018
70	Legal	DNSMORRE AND SHOHL LLP			2,553.70	2,553.70	923100	3897007	LEGAL SERVICES	Dec-2017
71	Legal	DNSMORRE AND SHOHL LLP			2,589.60	2,589.60	923100	3939340	LEGAL SERVICES	Mar-2018
72	Legal	DNSMORRE AND SHOHL LLP			2,653.56	2,653.56	923900	3920382	LEGAL SERVICES	Mar-2018
73	Legal	DNSMORRE AND SHOHL LLP			2,748.01	2,748.01	923900	4042108	LEGAL SERVICES	Aug-2018
74	Legal	DNSMORRE AND SHOHL LLP			2,785.44	2,785.44	923900	3825900	LEGAL SERVICES	Oct-2017
75	Legal	DNSMORRE AND SHOHL LLP			2,786.00	2,786.00	923900	3915074	LEGAL SERVICES	Feb-2018
76	Legal	DNSMORRE AND SHOHL LLP			2,863.90	2,863.90	923100	3903206	LEGAL SERVICES	Jan-2018
77	Legal	DNSMORRE AND SHOHL LLP			2,941.20	2,941.20	923100	4042091	LEGAL SERVICES	Aug-2018
78	Legal	DNSMORRE AND SHOHL LLP			3,068.54	3,068.54	923100	4003456	LEGAL SERVICES	Jun-2018
79	Legal	DNSMORRE AND SHOHL LLP			3,130.10	3,130.10	923100	4042084	Legal Accrual, Invoice 4042084	Aug-2018
80	Legal	DNSMORRE AND SHOHL LLP			3,231.00	3,231.00	923100	3939328	LEGAL SERVICES	Mar-2018
81	Legal	DNSMORRE AND SHOHL LLP			3,261.61	3,261.61	923900	3919377	LEGAL SERVICES	Mar-2018
82	Legal	DNSMORRE AND SHOHL LLP			4,694.76	4,694.76	923900	3939981	LEGAL SERVICES	Apr-2018
83	Legal	DNSMORRE AND SHOHL LLP			4,713.71	4,713.71	923100	3919375	LEGAL SERVICES	Mar-2018
84	Legal	DNSMORRE AND SHOHL LLP			4,830.30	4,830.30	923900	3939367	LEGAL SERVICES	Mar-2018

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(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
85	Legal	DINSMORE AND SHOHL LLP			5,260.67	5,260.67	923900		3903215 LEGAL SERVICES	Jan-2018
86	Legal	DINSMORE AND SHOHL LLP			5,411.22	5,411.22	923100		3887031 LEGAL SERVICES	Dec-2017
87	Legal	DINSMORE AND SHOHL LLP			5,998.72	5,998.72	923100		3984244 LEGAL SERVICES	May-2018
88	Legal	DINSMORE AND SHOHL LLP			6,002.60	6,002.60	923100		4033748 LEGAL SERVICES	Jul-2018
89	Legal	DINSMORE AND SHOHL LLP			6,189.51	6,189.51	923900		3887009 LEGAL SERVICES	Dec-2017
90	Legal	DINSMORE AND SHOHL LLP			6,378.67	6,378.67	923100		3845650 LEGAL SERVICES	Nov-2017
91	Legal	DINSMORE AND SHOHL LLP			6,397.40	6,397.40	923100		3972513 LEGAL SERVICES	Apr-2018
92	Legal	DINSMORE AND SHOHL LLP			6,947.25	6,947.25	923100		3825924 LEGAL SERVICES	Oct-2017
93	Legal	DINSMORE AND SHOHL LLP			7,191.83	7,191.83	923100		3957435 LEGAL SERVICES	Apr-2018
94	Legal	DINSMORE AND SHOHL LLP			7,266.57	7,266.57	923100		3826060 LEGAL SERVICES	Oct-2017
95	Legal	DINSMORE AND SHOHL LLP			7,341.40	7,341.40	923100		3984236 LEGAL SERVICES	Jun-2018
96	Legal	DINSMORE AND SHOHL LLP			7,802.71	7,802.71	923900		3919390 LEGAL SERVICES	Mar-2018
97	Legal	DINSMORE AND SHOHL LLP			7,816.69	7,816.69	923100		3992648 LEGAL SERVICES	May-2018
98	Legal	DINSMORE AND SHOHL LLP			8,389.50	8,389.50	923100		4013184 LEGAL SERVICES	Jun-2018
99	Legal	DINSMORE AND SHOHL LLP			13,262.92	13,262.92	923100		3869430 LEGAL SERVICES	Nov-2017
100	Legal	DINSMORE AND SHOHL LLP			13,413.19	13,413.19	923900		3902323 LEGAL SERVICES	Feb-2018
101	Legal	DINSMORE AND SHOHL LLP			18,027.70	18,027.70	923100		3845621 LEGAL SERVICES	Oct-2017
102	Legal	DINSMORE AND SHOHL LLP			19,400.45	19,400.45	923100		3869344 LEGAL SERVICES	Dec-2017
103	Legal	DINSMORE AND SHOHL LLP			23,148.16	23,148.16	923900		3789340 LEGAL SERVICES	Sep-2017
104	Legal	DINSMORE AND SHOHL LLP			(23,325.56)	(23,325.56)	923900		3789340 Legal Accrual, Invoice 3789340	Sep-2017
105	Legal	DISCOVERY			7,950.00	7,950.00	923900		INV00108165 DSI Inv. INV00108165 re annual equipment charge 2018	Mar-2018
106	Legal	FISHER AND PHILLIPS LLP			17.49	17.49	923900		1125976 LEGAL SERVICES	Dec-2017
107	Legal	FISHER AND PHILLIPS LLP			18.70	18.70	923900		1130061 LEGAL SERVICES	Dec-2017
108	Legal	FISHER AND PHILLIPS LLP			24.38	24.38	923900		1127871 LEGAL SERVICES	Dec-2017
109	Legal	FISHER AND PHILLIPS LLP			36.57	36.57	923900		A1146795 LEGAL SERVICES	Apr-2018
110	Legal	FISHER AND PHILLIPS LLP			52.47	52.47	923900		1112671 LEGAL SERVICES	Oct-2017
111	Legal	FISHER AND PHILLIPS LLP			66.00	66.00	923100		1146269 LEGAL SERVICES	Jun-2018
112	Legal	FISHER AND PHILLIPS LLP			89.70	89.70	923900		B1146795 LEGAL SERVICES	Apr-2018
113	Legal	FISHER AND PHILLIPS LLP			94.08	94.08	923900		1168089 LEGAL SERVICES	Jun-2018
114	Legal	FISHER AND PHILLIPS LLP			164.56	164.56	923900		1159534 LEGAL SERVICES	Jun-2018
115	Legal	FISHER AND PHILLIPS LLP			231.00	231.00	923100		1125580 LEGAL SERVICES	Dec-2017
116	Legal	FISHER AND PHILLIPS LLP			249.50	249.50	923100		1193306 Legal Accrual, Invoice 1193306	Aug-2018
117	Legal	FISHER AND PHILLIPS LLP			274.28	274.28	923900		1129992 LEGAL SERVICES	Dec-2017
118	Legal	FISHER AND PHILLIPS LLP			319.01	319.01	923900		1127863 LEGAL SERVICES	Dec-2017
119	Legal	FISHER AND PHILLIPS LLP			319.85	319.85	923900		1168084 LEGAL SERVICES	Jun-2018
120	Legal	FISHER AND PHILLIPS LLP			326.75	326.75	923900		1127867 LEGAL SERVICES	Dec-2017
121	Legal	FISHER AND PHILLIPS LLP			372.32	372.32	923900		1140581 LEGAL SERVICES	Feb-2018
122	Legal	FISHER AND PHILLIPS LLP			393.50	393.50	923100		1177506 LEGAL SERVICES	Aug-2018
123	Legal	FISHER AND PHILLIPS LLP			447.06	447.06	923900		J705-0020-0818 Accrual USD Legal Accrual, Invoice 1193311	Aug-2018
124	Legal	FISHER AND PHILLIPS LLP			532.50	532.50	923100		1168087 LEGAL SERVICES	Jun-2018
125	Legal	FISHER AND PHILLIPS LLP			609.80	609.80	923900		1112608 LEGAL SERVICES	Oct-2017
126	Legal	FISHER AND PHILLIPS LLP			676.55	676.55	923900		1152731 LEGAL SERVICES	Apr-2018
127	Legal	FISHER AND PHILLIPS LLP			803.00	803.00	923100		1130115 LEGAL SERVICES	Dec-2017
128	Legal	FISHER AND PHILLIPS LLP			1,046.50	1,046.50	923100		1159647 LEGAL SERVICES	Jun-2018
129	Legal	FISHER AND PHILLIPS LLP			1,213.01	1,213.01	923900		1117505 LEGAL SERVICES	Oct-2017
130	Legal	FISHER AND PHILLIPS LLP			1,276.00	1,276.00	923100		1159640 LEGAL SERVICES	Apr-2018
131	Legal	FISHER AND PHILLIPS LLP			1,310.42	1,310.42	923900		1159663 LEGAL SERVICES	Jun-2018
132	Legal	FISHER AND PHILLIPS LLP			1,900.00	1,900.00	923100		1184835 LEGAL SERVICES	Aug-2018
133	Legal	FISHER AND PHILLIPS LLP			2,078.13	2,078.13	923900		1184839 LEGAL SERVICES	Aug-2018
134	Legal	FISHER AND PHILLIPS LLP			2,635.43	2,635.43	923900		1117504 LEGAL SERVICES	Oct-2017
135	Legal	FISHER AND PHILLIPS LLP			3,553.39	3,553.39	923900		1117507 LEGAL SERVICES	Oct-2017
136	Legal	FISHER AND PHILLIPS LLP			4,401.60	4,401.60	923100		1168092 LEGAL SERVICES	Aug-2018
137	Legal	FOLEY AND MANSFIELD PLLP			72.53	72.53	923900		2241979 LEGAL SERVICES	Oct-2017
138	Legal	FOLEY AND MANSFIELD PLLP			118.03	118.03	923900		2280228 LEGAL SERVICES	Oct-2017
139	Legal	FROST BROWN TODD LLC			6.50	6.50	923100		11128356 LEGAL SERVICES	Oct-2017
140	Legal	FROST BROWN TODD LLC			10.34	10.34	923900		1112585 LEGAL SERVICES	Oct-2017
141	Legal	FROST BROWN TODD LLC			50.00	50.00	923100		11158679 LEGAL SERVICES	Mar-2018
142	Legal	FROST BROWN TODD LLC			67.00	67.00	923900		11147085 LEGAL SERVICES	Dec-2017
143	Legal	FROST BROWN TODD LLC			67.00	67.00	923900		11154912 LEGAL SERVICES	Jan-2018
144	Legal	FROST BROWN TODD LLC			84.18	84.18	923900		11197380 LEGAL SERVICES	Aug-2018
145	Legal	FROST BROWN TODD LLC			84.75	84.75	923900		11173227 LEGAL SERVICES	May-2018
146	Legal	FROST BROWN TODD LLC			100.50	100.50	923900		11143604 LEGAL SERVICES	Nov-2017
147	Legal	FROST BROWN TODD LLC			102.17	102.17	923100		11144222 LEGAL SERVICES	Nov-2017
148	Legal	FROST BROWN TODD LLC			107.00	107.00	923100		11162013 LEGAL SERVICES	Feb-2018
149	Legal	FROST BROWN TODD LLC			129.25	129.25	923900		11135684 LEGAL SERVICES	Oct-2017
150	Legal	FROST BROWN TODD LLC			134.00	134.00	923900		11161523 LEGAL SERVICES	Feb-2018
151	Legal	FROST BROWN TODD LLC			144.00	144.00	923100		11161529 LEGAL SERVICES	Jun-2018
152	Legal	FROST BROWN TODD LLC			167.50	167.50	923100		11167491 LEGAL SERVICES	Apr-2018
153	Legal	FROST BROWN TODD LLC			187.00	187.00	923100		11135717A LEGAL SERVICES	Dec-2017
154	Legal	FROST BROWN TODD LLC			210.00	210.00	923100		11142153 LEGAL SERVICES	Nov-2017
155	Legal	FROST BROWN TODD LLC			233.75	233.75	923900		1157493 LEGAL SERVICES	Apr-2018
156	Legal	FROST BROWN TODD LLC			245.00	245.00	923100		11179030 LEGAL SERVICES	Jun-2018
157	Legal	FROST BROWN TODD LLC			280.00	280.00	923100		11185978 LEGAL SERVICES	Jul-2018
158	Legal	FROST BROWN TODD LLC			301.50	301.50	923100		11135685 LEGAL SERVICES	Oct-2017
159	Legal	FROST BROWN TODD LLC			307.50	307.50	923100		11160434 LEGAL SERVICES	Feb-2018
160	Legal	FROST BROWN TODD LLC			319.50	319.50	923900		11185975 LEGAL SERVICES	Jul-2018
161	Legal	FROST BROWN TODD LLC			358.32	358.32	923100		11179856 LEGAL SERVICES	May-2018
162	Legal	FROST BROWN TODD LLC			368.50	368.50	923100		11146206 LEGAL SERVICES	Apr-2018
163	Legal	FROST BROWN TODD LLC			369.70	369.70	923100		11185974 LEGAL SERVICES	Jul-2018
164	Legal	FROST BROWN TODD LLC			385.31	385.31	923900		11131968A LEGAL SERVICES	Oct-2017
165	Legal	FROST BROWN TODD LLC			442.00	442.00	923900		11161525 LEGAL SERVICES	Mar-2018
166	Legal	FROST BROWN TODD LLC			449.00	449.00	923100		11181949 LEGAL SERVICES	Jun-2018
167	Legal	FROST BROWN TODD LLC			452.25	452.25	923900		11143605 LEGAL SERVICES	Nov-2017
168	Legal	FROST BROWN TODD LLC			458.00	458.00	923100		11179032 LEGAL SERVICES	Jun-2018

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169	Legal	FROST BROWN TODD LLC			469.00	469.00	923100	11173225	LEGAL SERVICES	May-2018
170	Legal	FROST BROWN TODD LLC			513.34	513.34	923100	11169130	LEGAL SERVICES	Apr-2018
171	Legal	FROST BROWN TODD LLC			541.75	541.75	923900	11201429	Legal Accrual, Invoice 11201429	Aug-2018
172	Legal	FROST BROWN TODD LLC			553.25	553.25	923900	11191949	LEGAL SERVICES	Aug-2018
173	Legal	FROST BROWN TODD LLC			556.44	556.44	923100	11131965	LEGAL SERVICES	Oct-2017
174	Legal	FROST BROWN TODD LLC			575.00	575.00	923100	11194393	LEGAL SERVICES	Aug-2018
175	Legal	FROST BROWN TODD LLC			579.00	579.00	923900	11179027	LEGAL SERVICES	Jun-2018
176	Legal	FROST BROWN TODD LLC			585.50	585.50	923900	11185977	LEGAL SERVICES	Jul-2018
177	Legal	FROST BROWN TODD LLC			603.65	603.65	923900	11196006	Legal Accrual, Invoice 11196006	Aug-2018
178	Legal	FROST BROWN TODD LLC			613.18	613.18	923900	11178569	LEGAL SERVICES	Jun-2018
179	Legal	FROST BROWN TODD LLC			644.55	644.55	923900	11154914	LEGAL SERVICES	Jan-2018
180	Legal	FROST BROWN TODD LLC			657.00	657.00	923900	11128357	LEGAL SERVICES	Oct-2017
181	Legal	FROST BROWN TODD LLC			658.50	658.50	923900	11141854	LEGAL SERVICES	Dec-2017
182	Legal	FROST BROWN TODD LLC			665.00	665.00	923900	11201431	Legal Accrual, Invoice 11201431	Aug-2018
183	Legal	FROST BROWN TODD LLC			694.40	694.40	923900	11147087	LEGAL SERVICES	Dec-2017
184	Legal	FROST BROWN TODD LLC			697.00	697.00	923100	11192660	LEGAL SERVICES	Aug-2018
185	Legal	FROST BROWN TODD LLC			713.50	713.50	923100	11154913	LEGAL SERVICES	Jan-2018
186	Legal	FROST BROWN TODD LLC			724.40	724.40	923100	11147086	LEGAL SERVICES	Dec-2017
187	Legal	FROST BROWN TODD LLC			727.13	727.13	923900	11171560	LEGAL SERVICES	Apr-2018
188	Legal	FROST BROWN TODD LLC			789.00	789.00	923900	11141855	LEGAL SERVICES	Dec-2017
189	Legal	FROST BROWN TODD LLC			804.00	804.00	923100	11173230	LEGAL SERVICES	May-2018
190	Legal	FROST BROWN TODD LLC			808.50	808.50	923900	11135752	LEGAL SERVICES	Dec-2017
191	Legal	FROST BROWN TODD LLC			829.00	829.00	923100	11173233	LEGAL SERVICES	May-2018
192	Legal	FROST BROWN TODD LLC			837.50	837.50	923100	11141856	LEGAL SERVICES	Nov-2017
193	Legal	FROST BROWN TODD LLC			887.87	887.87	923100	11174668	LEGAL SERVICES	Apr-2018
194	Legal	FROST BROWN TODD LLC			921.25	921.25	923900	11135686	LEGAL SERVICES	Oct-2017
195	Legal	FROST BROWN TODD LLC			924.00	924.00	923100	11191951	LEGAL SERVICES	Aug-2018
196	Legal	FROST BROWN TODD LLC			933.00	933.00	923100	11128358	LEGAL SERVICES	Oct-2017
197	Legal	FROST BROWN TODD LLC			956.50	956.50	923100	11173226	LEGAL SERVICES	May-2018
198	Legal	FROST BROWN TODD LLC			1,033.80	1,033.80	923100	11167492	LEGAL SERVICES	Apr-2018
199	Legal	FROST BROWN TODD LLC			1,038.50	1,038.50	923100	11135683	LEGAL SERVICES	Oct-2017
200	Legal	FROST BROWN TODD LLC			1,050.00	1,050.00	923100	11191948	LEGAL SERVICES	Aug-2018
201	Legal	FROST BROWN TODD LLC			1,052.30	1,052.30	923100	11161524	LEGAL SERVICES	Mar-2018
202	Legal	FROST BROWN TODD LLC			1,062.50	1,062.50	923100	11128869	LEGAL SERVICES	Oct-2017
203	Legal	FROST BROWN TODD LLC			1,093.00	1,093.00	923100	11185976	LEGAL SERVICES	Jul-2018
204	Legal	FROST BROWN TODD LLC			1,105.50	1,105.50	923100	11128359	LEGAL SERVICES	Oct-2017
205	Legal	FROST BROWN TODD LLC			1,105.50	1,105.50	923100	11154917	LEGAL SERVICES	Jan-2018
206	Legal	FROST BROWN TODD LLC			1,139.00	1,139.00	923100	11141853	LEGAL SERVICES	Nov-2017
207	Legal	FROST BROWN TODD LLC			1,172.50	1,172.50	923100	11135687	LEGAL SERVICES	Oct-2017
208	Legal	FROST BROWN TODD LLC			1,172.50	1,172.50	923100	11147090	LEGAL SERVICES	Dec-2017
209	Legal	FROST BROWN TODD LLC			1,183.25	1,183.25	923900	11179029	LEGAL SERVICES	Jun-2018
210	Legal	FROST BROWN TODD LLC			1,213.53	1,213.53	923100	11165683	LEGAL SERVICES	Aug-2018
211	Legal	FROST BROWN TODD LLC			1,230.50	1,230.50	923100	11128355	LEGAL SERVICES	Oct-2017
212	Legal	FROST BROWN TODD LLC			1,282.04	1,282.04	923900	11134105	LEGAL SERVICES	Oct-2017
213	Legal	FROST BROWN TODD LLC			1,295.00	1,295.00	923100	11201430	Legal Accrual, Invoice 11201430	Aug-2018
214	Legal	FROST BROWN TODD LLC			1,338.00	1,338.00	923100	11201576	Legal Accrual, Invoice 11201576	Aug-2018
215	Legal	FROST BROWN TODD LLC			1,340.00	1,340.00	923100	11161528	LEGAL SERVICES	Feb-2018
216	Legal	FROST BROWN TODD LLC			1,508.80	1,508.80	923100	11179026	LEGAL SERVICES	Jun-2018
217	Legal	FROST BROWN TODD LLC			1,535.27	1,535.27	923900	11169507A	LEGAL SERVICES	Apr-2018
218	Legal	FROST BROWN TODD LLC			1,593.10	1,593.10	923100	11146810	LEGAL SERVICES	Dec-2017
219	Legal	FROST BROWN TODD LLC			1,593.70	1,593.70	923100	11201428	Legal Accrual, Invoice 11201428	Aug-2018
220	Legal	FROST BROWN TODD LLC			1,602.00	1,602.00	923900	11167495	LEGAL SERVICES	Apr-2018
221	Legal	FROST BROWN TODD LLC			1,653.00	1,653.00	923100	11167498	LEGAL SERVICES	Apr-2018
222	Legal	FROST BROWN TODD LLC			1,741.00	1,741.00	923100	11185303	LEGAL SERVICES	Jun-2018
223	Legal	FROST BROWN TODD LLC			1,916.48	1,916.48	923900	11128095	LEGAL SERVICES	Oct-2017
224	Legal	FROST BROWN TODD LLC			2,024.20	2,024.20	923100	11165683	LEGAL SERVICES	Mar-2018
225	Legal	FROST BROWN TODD LLC			2,051.40	2,051.40	923100	11201573	Legal Accrual, Invoice 11201573	Aug-2018
226	Legal	FROST BROWN TODD LLC			2,058.70	2,058.70	923900	11173229	LEGAL SERVICES	May-2018
227	Legal	FROST BROWN TODD LLC			2,135.00	2,135.00	923100	11179028	LEGAL SERVICES	Jun-2018
228	Legal	FROST BROWN TODD LLC			2,294.48	2,294.48	923900	11197379	LEGAL SERVICES	Aug-2018
229	Legal	FROST BROWN TODD LLC			2,397.14	2,397.14	923100	11183861	LEGAL SERVICES	Jun-2018
230	Legal	FROST BROWN TODD LLC			2,448.00	2,448.00	923900	11147089	LEGAL SERVICES	Dec-2017
231	Legal	FROST BROWN TODD LLC			2,580.00	2,580.00	923100	11161532	LEGAL SERVICES	Apr-2018
232	Legal	FROST BROWN TODD LLC			2,707.50	2,707.50	923100	11157578	LEGAL SERVICES	Feb-2018
233	Legal	FROST BROWN TODD LLC			2,721.25	2,721.25	923900	11161527	LEGAL SERVICES	Mar-2018
234	Legal	FROST BROWN TODD LLC			2,843.80	2,843.80	923100	11196005	Legal Accrual, Invoice 11196005	Aug-2018
235	Legal	FROST BROWN TODD LLC			2,919.20	2,919.20	923100	11146811	LEGAL SERVICES	Dec-2017
236	Legal	FROST BROWN TODD LLC			2,971.25	2,971.25	923900	11154915	LEGAL SERVICES	Jan-2018
237	Legal	FROST BROWN TODD LLC			3,082.00	3,082.00	923100	11147088	LEGAL SERVICES	Dec-2017
238	Legal	FROST BROWN TODD LLC			3,211.75	3,211.75	923900	11157676	LEGAL SERVICES	Feb-2018
239	Legal	FROST BROWN TODD LLC			3,263.70	3,263.70	923900	11191026	LEGAL SERVICES	Aug-2018
240	Legal	FROST BROWN TODD LLC			3,565.00	3,565.00	923100	11167494	LEGAL SERVICES	Apr-2018
241	Legal	FROST BROWN TODD LLC			3,648.22	3,648.22	923100	11146808	LEGAL SERVICES	Dec-2017
242	Legal	FROST BROWN TODD LLC			3,751.10	3,751.10	923100	11136403	LEGAL SERVICES	Nov-2017
243	Legal	FROST BROWN TODD LLC			3,980.08	3,980.08	923900	11165561	LEGAL SERVICES	Mar-2018
244	Legal	FROST BROWN TODD LLC			4,442.48	4,442.48	923100	11157580A	LEGAL SERVICES	Feb-2018
245	Legal	FROST BROWN TODD LLC			4,520.94	4,520.94	923100	11155633	LEGAL SERVICES	Jan-2018
246	Legal	FROST BROWN TODD LLC			4,678.00	4,678.00	9232100	11173238	LEGAL SERVICES	May-2018
247	Legal	FROST BROWN TODD LLC			4,765.60	4,765.60	923100	11142151	LEGAL SERVICES	Nov-2017
248	Legal	FROST BROWN TODD LLC			4,916.50	4,916.50	923100	11196449	Legal Accrual, Invoice 11196449	Aug-2018
249	Legal	FROST BROWN TODD LLC			4,984.56	4,984.56	923900	11185542	LEGAL SERVICES	Jul-2018
250	Legal	FROST BROWN TODD LLC			5,164.95	5,164.95	923100	11161526	LEGAL SERVICES	Mar-2018
251	Legal	FROST BROWN TODD LLC			5,223.73	5,223.73	923100	11160436	LEGAL SERVICES	Feb-2018
252	Legal	FROST BROWN TODD LLC			5,355.52	5,355.52	923100	11147684	LEGAL SERVICES	Dec-2017

KENTUCKY UTILITIES COMPANY  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
253	Legal	FROST BROWN TODD LLC			5,530.01	5,530.01	923900		11159906 LEGAL SERVICES	Feb-2018
254	Legal	FROST BROWN TODD LLC			5,844.59	5,844.59	923100		11176071 LEGAL SERVICES	May-2018
255	Legal	FROST BROWN TODD LLC			6,653.04	6,653.04	923100		11131963 LEGAL SERVICES	Oct-2017
256	Legal	FROST BROWN TODD LLC			6,831.19	6,831.19	923900		11141857 LEGAL SERVICES	Nov-2017
257	Legal	FROST BROWN TODD LLC			6,886.78	6,886.78	923100		11176069 LEGAL SERVICES	May-2018
258	Legal	FROST BROWN TODD LLC			8,033.00	8,033.00	923100		11142169A LEGAL SERVICES	Dec-2017
259	Legal	FROST BROWN TODD LLC			9,184.18	9,184.18	923100		11177632 LEGAL SERVICES	May-2018
260	Legal	FROST BROWN TODD LLC			9,586.63	9,586.63	923900		11154408 LEGAL SERVICES	Jun-2018
261	Legal	FROST BROWN TODD LLC			11,988.87	11,988.87	923100		11166913 LEGAL SERVICES	Mar-2018
262	Legal	FROST BROWN TODD LLC			12,148.56	12,148.56	923100		11135711 LEGAL SERVICES	Oct-2017
263	Legal	FROST BROWN TODD LLC			12,169.86	12,169.86	923900		11147098 LEGAL SERVICES	Dec-2017
264	Legal	FROST BROWN TODD LLC			12,642.54	12,642.54	923100		11181953 LEGAL SERVICES	Jun-2018
265	Legal	FROST BROWN TODD LLC			16,540.22	16,540.22	923100		11144221 LEGAL SERVICES	Nov-2017
266	Legal	FROST BROWN TODD LLC			17,397.57	17,397.57	923100		11194396 LEGAL SERVICES	Aug-2018
267	Legal	FROST BROWN TODD LLC			64,967.13	64,967.13	923100		11187311 LEGAL SERVICES	Jul-2018
268	Legal	FULTON AND DEVLIN			15.50	15.50	923100		8590 LEGAL SERVICES	Mar-2018
269	Legal	FULTON AND DEVLIN			24.65	24.65	923900		9314 LEGAL SERVICES	Mar-2018
270	Legal	FULTON AND DEVLIN			31.00	31.00	923100		7570 LEGAL SERVICES	Oct-2017
271	Legal	FULTON AND DEVLIN			31.00	31.00	923100		7963 LEGAL SERVICES	Oct-2017
272	Legal	FULTON AND DEVLIN			31.00	31.00	923100		8251 LEGAL SERVICES	Dec-2017
273	Legal	FULTON AND DEVLIN			31.00	31.00	923100		8591 LEGAL SERVICES	Dec-2017
274	Legal	FULTON AND DEVLIN			31.00	31.00	923100		9628 LEGAL SERVICES	Apr-2018
275	Legal	FULTON AND DEVLIN			42.00	42.00	923100		10065 LEGAL SERVICES	Apr-2018
276	Legal	FULTON AND DEVLIN			46.50	46.50	923100		11457 LEGAL SERVICES	Aug-2018
277	Legal	FULTON AND DEVLIN			49.29	49.29	923900		7571 LEGAL SERVICES	Oct-2017
278	Legal	FULTON AND DEVLIN			56.00	56.00	923100		11604 LEGAL SERVICES	Aug-2018
279	Legal	FULTON AND DEVLIN			62.00	62.00	923100		7569 LEGAL SERVICES	Oct-2017
280	Legal	FULTON AND DEVLIN			62.00	62.00	923100		10806 LEGAL SERVICES	Jun-2018
281	Legal	FULTON AND DEVLIN			62.00	62.00	923100		10980 LEGAL SERVICES	Aug-2018
282	Legal	FULTON AND DEVLIN			77.50	77.50	923100		8541 LEGAL SERVICES	Dec-2017
283	Legal	FULTON AND DEVLIN			93.00	93.00	923100		9249 LEGAL SERVICES	Feb-2018
284	Legal	FULTON AND DEVLIN			140.00	140.00	923100		9587 LEGAL SERVICES	Mar-2018
285	Legal	FULTON AND DEVLIN			155.00	155.00	923100		7964 LEGAL SERVICES	Oct-2017
286	Legal	FULTON AND DEVLIN			170.50	170.50	923100		10097 LEGAL SERVICES	Apr-2018
287	Legal	FULTON AND DEVLIN			170.50	170.50	923100		7012 LEGAL SERVICES	Aug-2018
288	Legal	FULTON AND DEVLIN			172.50	172.50	923100		11314 LEGAL SERVICES	Aug-2018
289	Legal	FULTON AND DEVLIN			182.00	182.00	923100		9791 LEGAL SERVICES	Apr-2018
290	Legal	FULTON AND DEVLIN			186.00	186.00	923100		8254 LEGAL SERVICES	Dec-2017
291	Legal	FULTON AND DEVLIN			201.50	201.50	923100		11456 LEGAL SERVICES	Aug-2018
292	Legal	FULTON AND DEVLIN			217.00	217.00	923100		8252 LEGAL SERVICES	Dec-2017
293	Legal	FULTON AND DEVLIN			238.00	238.00	923100		8589 LEGAL SERVICES	Dec-2017
294	Legal	FULTON AND DEVLIN			238.00	238.00	923100		10838 LEGAL SERVICES	Jun-2018
295	Legal	FULTON AND DEVLIN			248.00	248.00	923100		9632 LEGAL SERVICES	Apr-2018
296	Legal	FULTON AND DEVLIN			269.00	269.00	923100		9387 LEGAL SERVICES	Mar-2018
297	Legal	FULTON AND DEVLIN			279.00	279.00	923100		10803 LEGAL SERVICES	Jun-2018
298	Legal	FULTON AND DEVLIN			279.00	279.00	923100		11461 LEGAL SERVICES	Aug-2018
299	Legal	FULTON AND DEVLIN			280.00	280.00	923100		10332 LEGAL SERVICES	Jun-2018
300	Legal	FULTON AND DEVLIN			293.00	293.00	923100		9630 LEGAL SERVICES	Apr-2018
301	Legal	FULTON AND DEVLIN			294.50	294.50	923100		8994 LEGAL SERVICES	Feb-2018
302	Legal	FULTON AND DEVLIN			312.50	312.50	923100		8686 LEGAL SERVICES	Dec-2017
303	Legal	FULTON AND DEVLIN			350.00	350.00	923100		9386 LEGAL SERVICES	Mar-2018
304	Legal	FULTON AND DEVLIN			356.50	356.50	923100		11341 LEGAL SERVICES	Aug-2018
305	Legal	FULTON AND DEVLIN			416.00	416.00	923100		10394 LEGAL SERVICES	Jun-2018
306	Legal	FULTON AND DEVLIN			449.50	449.50	923100		10805 LEGAL SERVICES	Aug-2018
307	Legal	FULTON AND DEVLIN			473.00	473.00	923100		11211 LEGAL SERVICES	Aug-2018
308	Legal	FULTON AND DEVLIN			496.00	496.00	923100		8992 LEGAL SERVICES	Feb-2018
309	Legal	FULTON AND DEVLIN			498.00	498.00	923100		8594 LEGAL SERVICES	Dec-2017
310	Legal	FULTON AND DEVLIN			504.50	504.50	923100		10807 LEGAL SERVICES	Jun-2018
311	Legal	FULTON AND DEVLIN			509.90	509.90	923100		9937 LEGAL SERVICES	Apr-2018
312	Legal	FULTON AND DEVLIN			511.50	511.50	923100		11594 LEGAL SERVICES	Aug-2018
313	Legal	FULTON AND DEVLIN			558.00	558.00	923100		9315 LEGAL SERVICES	Mar-2018
314	Legal	FULTON AND DEVLIN			589.50	589.50	923100		11213 LEGAL SERVICES	Aug-2018
315	Legal	FULTON AND DEVLIN			674.00	674.00	923100		10478 LEGAL SERVICES	Jun-2018
316	Legal	FULTON AND DEVLIN			775.00	775.00	923100		9627 LEGAL SERVICES	Apr-2018
317	Legal	FULTON AND DEVLIN			778.00	778.00	923100		11455 LEGAL SERVICES	Aug-2018
318	Legal	FULTON AND DEVLIN			883.50	883.50	923100		11034 LEGAL SERVICES	Aug-2018
319	Legal	FULTON AND DEVLIN			888.00	888.00	923100		10804 LEGAL SERVICES	Jun-2018
320	Legal	FULTON AND DEVLIN			947.50	947.50	923100		9086a LEGAL SERVICES	Feb-2018
321	Legal	FULTON AND DEVLIN			1,100.50	1,100.50	923100		9482 LEGAL SERVICES	Mar-2018
322	Legal	FULTON AND DEVLIN			1,108.35	1,108.35	923100		8993 LEGAL SERVICES	Dec-2017
323	Legal	FULTON AND DEVLIN			1,193.50	1,193.50	923100		10391 LEGAL SERVICES	Jun-2018
324	Legal	FULTON AND DEVLIN			1,193.50	1,193.50	923100		10392 LEGAL SERVICES	Jun-2018
325	Legal	FULTON AND DEVLIN			1,310.75	1,310.75	923100		7962 LEGAL SERVICES	Oct-2017
326	Legal	FULTON AND DEVLIN			1,349.50	1,349.50	923100		9313 LEGAL SERVICES	Mar-2018
327	Legal	FULTON AND DEVLIN			1,539.50	1,539.50	923100		10750 LEGAL SERVICES	Jun-2018
328	Legal	FULTON AND DEVLIN			1,694.00	1,694.00	923100		8603 LEGAL SERVICES	Dec-2017
329	Legal	FULTON AND DEVLIN			1,914.80	1,914.80	923100		8993 LEGAL SERVICES	Feb-2018
330	Legal	FULTON AND DEVLIN			1,939.00	1,939.00	923100		111458 LEGAL SERVICES	Aug-2018
331	Legal	FULTON AND DEVLIN			2,169.50	2,169.50	923100		10099 LEGAL SERVICES	Apr-2018
332	Legal	FULTON AND DEVLIN			2,216.50	2,216.50	923100		9631 LEGAL SERVICES	Apr-2018
333	Legal	FULTON AND DEVLIN			2,289.50	2,289.50	923100		8250 LEGAL SERVICES	Dec-2017
334	Legal	FULTON AND DEVLIN			2,290.00	2,290.00	923100		10393 LEGAL SERVICES	Jun-2018
335	Legal	FULTON AND DEVLIN			2,513.84	2,513.84	923100		10129 LEGAL SERVICES	Apr-2018
336	Legal	FULTON AND DEVLIN			2,681.50	2,681.50	923100		10100 LEGAL SERVICES	Apr-2018

KENTUCKY UTILITIES COMPANY  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
337	Legal	FULTON AND DEVLIN			4,562.50	4,562.50	923100		10098 LEGAL SERVICES	Apr-2018
338	Legal	HUNTON AND WILLIAMS LLP			72.47	72.47	923900		101141581 LEGAL SERVICES	Mar-2018
339	Legal	HUNTON AND WILLIAMS LLP			97.72	97.72	923900		101138677 LEGAL SERVICES	Feb-2018
340	Legal	HUNTON AND WILLIAMS LLP			97.72	97.72	923900		101141579 LEGAL SERVICES	Mar-2018
341	Legal	HUNTON AND WILLIAMS LLP			363.64	363.64	923900		101140897 LEGAL SERVICES	Mar-2018
342	Legal	HUNTON AND WILLIAMS LLP			586.33	586.33	923900		101148675 Legal Accrual, Invoice 101148675	Aug-2018
343	Legal	HUNTON AND WILLIAMS LLP			1,274.35	1,274.35	923100		101137474 LEGAL SERVICES	Dec-2017
344	Legal	HUNTON AND WILLIAMS LLP			2,403.00	2,403.00	923100		101138962 LEGAL SERVICES	Feb-2018
345	Legal	HUNTON AND WILLIAMS LLP			2,478.15	2,478.15	923100		101138678 LEGAL SERVICES	Feb-2018
346	Legal	HUNTON AND WILLIAMS LLP			2,704.50	2,704.50	923100		101137475 LEGAL SERVICES	Dec-2017
347	Legal	HUNTON AND WILLIAMS LLP			3,050.00	3,050.00	923900		112015113 LEGAL SERVICES	Nov-2017
348	Legal	HUNTON AND WILLIAMS LLP			3,260.70	3,260.70	923100		101133217 LEGAL SERVICES	Oct-2017
349	Legal	HUNTON AND WILLIAMS LLP			3,444.30	3,444.30	923100		101140895 LEGAL SERVICES	Mar-2018
350	Legal	HUNTON AND WILLIAMS LLP			3,844.80	3,844.80	923100		101141582 LEGAL SERVICES	Mar-2018
351	Legal	HUNTON AND WILLIAMS LLP			4,107.60	4,107.60	923100		101129119 LEGAL SERVICES	Oct-2017
352	Legal	HUNTON AND WILLIAMS LLP			4,109.37	4,109.37	923900		101142082 LEGAL SERVICES	Mar-2018
353	Legal	HUNTON AND WILLIAMS LLP			5,000.00	5,000.00	923100		101141045 LEGAL SERVICES	Mar-2018
354	Legal	HUNTON AND WILLIAMS LLP			7,109.10	7,109.10	923100		101148836 Legal Accrual, Invoice 101148836	Aug-2018
355	Legal	HUNTON AND WILLIAMS LLP			7,210.02	7,210.02	923900		101140896 LEGAL SERVICES	Mar-2018
356	Legal	HUNTON AND WILLIAMS LLP			7,543.80	7,543.80	923100		101140891 LEGAL SERVICES	Mar-2018
357	Legal	HUNTON AND WILLIAMS LLP			7,929.90	7,929.90	923100		101143179 LEGAL SERVICES	Apr-2018
358	Legal	HUNTON AND WILLIAMS LLP			8,613.00	8,613.00	923900		101134344 LEGAL SERVICES	Nov-2017
359	Legal	HUNTON AND WILLIAMS LLP			10,173.60	10,173.60	923100		101130308 LEGAL SERVICES	Oct-2017
360	Legal	HUNTON AND WILLIAMS LLP			10,893.47	10,893.47	923100		101148674 Legal Accrual, Invoice 101148674	Aug-2018
361	Legal	HUNTON AND WILLIAMS LLP			12,093.30	12,093.30	923100		101136797 LEGAL SERVICES	Dec-2017
362	Legal	HUNTON AND WILLIAMS LLP			30,146.31	30,146.31	923100		101141580 LEGAL SERVICES	Mar-2018
363	Legal	HUNTON AND WILLIAMS LLP			30,951.96	30,951.96	923100		101143178 LEGAL SERVICES	Apr-2018
364	Legal	HUNTON AND WILLIAMS LLP			42,455.70	42,455.70	923100		101133218 LEGAL SERVICES	Oct-2017
365	Legal	HUNTON AND WILLIAMS LLP			49,410.40	49,410.40	923100		101134343 LEGAL SERVICES	Oct-2017
366	Legal	HUNTON AND WILLIAMS LLP			(53,465.00)	(53,465.00)	923100		101130308 Legal Accrual, Invoice 101130308	Sep-2017
367	Legal	HUNTON AND WILLIAMS LLP			(71,334.77)	(71,334.77)	923100		101129119 Legal Accrual, Invoice 101129119	Sep-2017
368	Legal	HUNTON AND WILLIAMS LLP			81,479.60	81,479.60	923100		101136796 LEGAL SERVICES	Dec-2017
369	Legal	HUNTON ANDREWS KURTH LLP			390.89	390.89	923900		101146074 LEGAL SERVICES	Jul-2018
370	Legal	HUNTON ANDREWS KURTH LLP			578.25	578.25	923100		101147357 LEGAL SERVICES	Aug-2018
371	Legal	HUNTON ANDREWS KURTH LLP			629.86	629.86	923900		101147280 LEGAL SERVICES	Jul-2018
372	Legal	HUNTON ANDREWS KURTH LLP			1,649.00	1,649.00	923900		101144321 LEGAL SERVICES	May-2018
373	Legal	HUNTON ANDREWS KURTH LLP			3,500.00	3,500.00	923100		112016352 LEGAL SERVICES	Jun-2018
374	Legal	HUNTON ANDREWS KURTH LLP			3,704.40	3,704.40	923100		101147358 LEGAL SERVICES	Aug-2018
375	Legal	HUNTON ANDREWS KURTH LLP			4,132.70	4,132.70	923900		101148558 LEGAL SERVICES	Aug-2018
376	Legal	HUNTON ANDREWS KURTH LLP			5,138.10	5,138.10	923100		101146073 LEGAL SERVICES	Jul-2018
377	Legal	HUNTON ANDREWS KURTH LLP			9,047.70	9,047.70	923100		101144607 LEGAL SERVICES	May-2018
378	Legal	HUNTON ANDREWS KURTH LLP			24,917.01	24,917.01	923100		101133218 LEGAL SERVICES	Jun-2018
379	Legal	HUNTON ANDREWS KURTH LLP			81,579.26	81,579.26	923100		101144606 LEGAL SERVICES	Jun-2018
380	Legal	JONES DAY			148.20	148.20	923900		33125963A LEGAL SERVICES	Apr-2018
381	Legal	JONES DAY			209.89	209.89	923900		33137501 LEGAL SERVICES	Apr-2018
382	Legal	JONES DAY			359.10	359.10	923900		33084741 LEGAL SERVICES	Oct-2017
383	Legal	JONES DAY			440.13	440.13	923900		33125963 LEGAL SERVICES	Mar-2018
384	Legal	JONES DAY			837.90	837.90	923900		33104201 LEGAL SERVICES	Dec-2017
385	Legal	JONES DAY			1,818.78	1,818.78	923900		33084745 LEGAL SERVICES	Oct-2017
386	Legal	JONES DAY			2,274.30	2,274.30	923900		33076687 LEGAL SERVICES	Oct-2017
387	Legal	KELLER AND HECKMAN LLP			200.00	200.00	923900		10074662 LEGAL SERVICES	Dec-2017
388	Legal	KELLER AND HECKMAN LLP			270.00	270.00	923900		10083395 LEGAL SERVICES	Aug-2018
389	Legal	KELLER AND HECKMAN LLP			912.50	912.50	923900		10069197 LEGAL SERVICES	Oct-2017
390	Legal	KELLER AND HECKMAN LLP			1,507.52	1,507.52	923100		10084727 Legal Accrual, Invoice 10084727	Aug-2018
391	Legal	KELLER AND HECKMAN LLP			1,599.51	1,599.51	923100		10083484 LEGAL SERVICES	Aug-2018
392	Legal	KELLER AND HECKMAN LLP			1,713.75	1,713.75	923900		10070805 LEGAL SERVICES	Oct-2017
393	Legal	KELLER AND HECKMAN LLP			2,340.00	2,340.00	923100		10072166 LEGAL SERVICES	Oct-2017
394	Legal	KELLER AND HECKMAN LLP			3,007.50	3,007.50	923100		10074679 LEGAL SERVICES	Dec-2017
395	Legal	KELLER AND HECKMAN LLP			3,235.00	3,235.00	923100		10077588 LEGAL SERVICES	Mar-2018
396	Legal	KELLER AND HECKMAN LLP			3,570.00	3,570.00	923100		10079077 LEGAL SERVICES	Apr-2018
397	Legal	KELLER AND HECKMAN LLP			3,893.02	3,893.02	923100		10081911 LEGAL SERVICES	Jul-2018
398	Legal	KELLER AND HECKMAN LLP			4,072.50	4,072.50	923100		10075110 LEGAL SERVICES	Dec-2017
399	Legal	KELLER AND HECKMAN LLP			4,572.58	4,572.58	923100		10080895 LEGAL SERVICES	Jun-2018
400	Legal	KELLER AND HECKMAN LLP			4,957.50	4,957.50	923100		10073063 LEGAL SERVICES	Oct-2017
401	Legal	KELLER AND HECKMAN LLP			4,995.00	4,995.00	923100		10076482 LEGAL SERVICES	Feb-2018
402	Legal	KELLER AND HECKMAN LLP			5,575.00	5,575.00	923100		10080709 LEGAL SERVICES	May-2018
403	Legal	KIRKLAND AND ELLIS LLP			4,083.50	4,083.50	923100		1020000969 LEGAL SERVICES	Aug-2018
404	Legal	KIRKLAND AND ELLIS LLP			13,409.39	13,409.39	923100		1020000750 LEGAL SERVICES	Jul-2018
405	Legal	KIRKLAND AND ELLIS LLP			21,601.46	21,601.46	923100		5314803 LEGAL SERVICES	May-2018
406	Legal	KIRKLAND AND ELLIS LLP			150,217.56	150,217.56	923100		1020001245 Legal Accrual, Invoice 1020001245	Aug-2018
407	Legal	KIRKLAND AND ELLIS LLP			204,541.65	204,541.65	923100		1020000182 LEGAL SERVICES	Jun-2018
408	Legal	LANGLEY & BROMBERG LLC			234.00	234.00	923100		826 LEGAL SERVICES	Jul-2018
409	Legal	LANGLEY & BROMBERG LLC			663.00	663.00	923100		655 LEGAL SERVICES	Feb-2018
410	Legal	LANGLEY & BROMBERG LLC			780.00	780.00	923900		551 LEGAL SERVICES	Nov-2017
411	Legal	LANGLEY & BROMBERG LLC			1,209.00	1,209.00	923100		704 LEGAL SERVICES	Mar-2018
412	Legal	LANGLEY & BROMBERG LLC			1,872.00	1,872.00	923100		596 LEGAL SERVICES	Dec-2017
413	Legal	LANGLEY & BROMBERG LLC			4,524.00	4,524.00	923100		736 LEGAL SERVICES	Apr-2018
414	Legal	LANGLEY & BROMBERG LLC			6,669.00	6,669.00	923100		638 LEGAL SERVICES	Jun-2018
415	Legal	MULLINS HARRIS & JESSEE			35.00	35.00	923100		140-000Q-17 LEGAL SERVICES	Jul-2018
416	Legal	MULLINS HARRIS & JESSEE			87.50	87.50	923100		140-0621-2 LEGAL SERVICES	Jul-2018
417	Legal	MULLINS HARRIS & JESSEE			280.00	280.00	923100		140-0601-5 LEGAL SERVICES	Jul-2018
418	Legal	MULLINS HARRIS & JESSEE			1,473.72	1,473.72	923100		140-0581-7 LEGAL SERVICES	Jul-2018
419	Legal	MULLINS HARRIS & JESSEE			3,189.19	3,189.19	923100		140-0591-10 LEGAL SERVICES	Jul-2018
420	Legal	NAVIGANT CONSULTING INC			6,197.40	6,197.40	923900		100026280 PROFESSIONAL SERVICES	Aug-2018

**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
421	Legal	NAVIGANT CONSULTING INC			6,573.60	6,573.60	923900	100017946	PROFESSIONAL SERVICES	Apr-2018
422	Legal	NAVIGANT CONSULTING INC			7,161.00	7,161.00	923900	100027508	Legal Accrual, Invoice 100027508	Aug-2018
423	Legal	NAVIGANT CONSULTING INC			8,057.40	8,057.40	923900	100012457	PROFESSIONAL SERVICES	Dec-2017
424	Legal	NAVIGANT CONSULTING INC			8,685.60	8,685.60	923900	100014008	PROFESSIONAL SERVICES	Dec-2017
425	Legal	NAVIGANT CONSULTING INC			9,645.90	9,645.90	923900	100022297	PROFESSIONAL SERVICES	Aug-2018
426	Legal	NAVIGANT CONSULTING INC			11,216.70	11,216.70	923900	100015679	PROFESSIONAL SERVICES	Feb-2018
427	Legal	NAVIGANT CONSULTING INC			14,500.20	14,500.20	923900	100019316	PROFESSIONAL SERVICES	Apr-2018
428	Legal	NAVIGANT CONSULTING INC			24,403.50	24,403.50	923900	100024444	PROFESSIONAL SERVICES	Jul-2018
429	Legal	NAVIGANT CONSULTING INC			31,214.70	31,214.70	923900	100020401	PROFESSIONAL SERVICES	Apr-2018
430	Legal	PAOLUCCI AND ASSOCIATES INC			412.50	412.50	923900	PAOLUC041718	ARBITRATOR FEES	Apr-2018
431	Legal	RJ LEE GROUP INC			2,150.40	2,150.40	923900	755903	RJ LEE (Brandon Burfict) - Inv 755903 dated 11/10/2017 - Analysis of passive disposition and UNC p	Dec-2017
432	Legal	RJ LEE GROUP INC			2,931.20	2,931.20	923900	755839	RJ Lee - Proponent B. Burfict - INV 755839 - LG&E Neighborhood Monitoring - CPA 118351	Oct-2017
433	Legal	RJ LEE GROUP INC			3,283.20	3,283.20	923900	755840	RJ LEE - Proponent B. Burfict - Professional Svcs at Mill Creek - INV 755840 - CPA 118351	Oct-2017
434	Legal	RJ LEE GROUP INC			3,283.20	3,283.20	923900	755905	RJ LEE (Brandon Burfict) - Inv 755905 dated 11/10/2017 - Analysis of passive disposition and UNC p	Jul-2018
435	Legal	RJ LEE GROUP INC			3,283.20	3,283.20	923900	756027	COLLECTED FROM 9/	Jan-2018
436	Legal	RJ LEE GROUP INC			3,321.60	3,321.60	923900	755987	RJ LEE - Burfict - INV 755987 - Analysis of passive disposition samples	Jan-2018
437	Legal	RJ LEE GROUP INC			3,321.60	3,321.60	923900	756025	COLLECTED FROM 10	Jan-2018
438	Legal	RJ LEE GROUP INC			3,712.00	3,712.00	923900	755780	RJ LEE - Philip Imber - Sample Analysis - Invoice 755780 - CPA118351	Oct-2017
439	Legal	RJ LEE GROUP INC			3,712.00	3,712.00	923900	756026	COLLECTED FROM 9/	Jan-2018
440	Legal	RJ LEE GROUP INC			3,712.00	3,712.00	923900	756423	COLLECTED FROM 11	May-2018
441	Legal	RJ LEE GROUP INC			4,454.40	4,454.40	923900	755781	RJ LEE - Philip Imber - Sample Analysis - Invoice 755781 - CPA 118351	Oct-2017
442	Legal	RJ LEE GROUP INC			4,454.40	4,454.40	923900	755988	RJ LEE - Burfict - INV 755988 - Analysis of passive disposition samples	Dec-2017
443	Legal	RJ LEE GROUP INC			4,454.40	4,454.40	923900	756028	COLLECTED FROM 10	Jan-2018
444	Legal	RJ LEE GROUP INC			4,454.40	4,454.40	923900	756424	COLLECTED FROM 11	May-2018
445	Legal	SANDERS, D BILLYE			1,710.00	1,710.00	923100	DBSanders32	LEGAL SERVICES	Nov-2017
446	Legal	STOPTOE AND JOHNSON PLLC			283.05	283.05	923900	769030	LEGAL SERVICES	Oct-2017
447	Legal	STOPTOE AND JOHNSON PLLC			388.87	388.87	923900	785328	LEGAL SERVICES	May-2018
448	Legal	STOPTOE AND JOHNSON PLLC			1,576.85	1,576.85	923900	793007A	LEGAL SERVICES	Jul-2018
449	Legal	STOPTOE AND JOHNSON PLLC			2,074.00	2,074.00	923900	793907	LEGAL SERVICES	Jun-2018
450	Legal	STOPTOE AND JOHNSON PLLC			3,759.12	3,759.12	923900	796230	LEGAL SERVICES	Jul-2018
451	Legal	STOPTOE AND JOHNSON PLLC			7,069.69	7,069.69	923900	782996	LEGAL SERVICES	May-2018
452	Legal	STOLL KEENON OGDEN PLLC			7.96	7.96	923900	881781	LEGAL SERVICES	Jul-2018
453	Legal	STOLL KEENON OGDEN PLLC			12.60	12.60	923900	882783	LEGAL SERVICES	Aug-2018
454	Legal	STOLL KEENON OGDEN PLLC			14.34	14.34	923900	877479	LEGAL SERVICES	Apr-2018
455	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	862912	LEGAL SERVICES	Oct-2017
456	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	868819	LEGAL SERVICES	Dec-2017
457	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	868819	LEGAL SERVICES	Dec-2017
458	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	871515	LEGAL SERVICES	Feb-2018
459	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	871607	LEGAL SERVICES	Feb-2018
460	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	875609	LEGAL SERVICES	Apr-2018
461	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	877466	LEGAL SERVICES	Apr-2018
462	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	877473	LEGAL SERVICES	Apr-2018
463	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	881768	LEGAL SERVICES	Jul-2018
464	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	881774	LEGAL SERVICES	Jul-2018
465	Legal	STOLL KEENON OGDEN PLLC			19.80	19.80	923100	881777	LEGAL SERVICES	Jul-2018
466	Legal	STOLL KEENON OGDEN PLLC			25.10	25.10	923100	862903	LEGAL SERVICES	Oct-2017
467	Legal	STOLL KEENON OGDEN PLLC			25.10	25.10	923100	871510	LEGAL SERVICES	Feb-2018
468	Legal	STOLL KEENON OGDEN PLLC			27.06	27.06	923900	862916	LEGAL SERVICES	Oct-2017
469	Legal	STOLL KEENON OGDEN PLLC			29.50	29.50	923100	884736	Legal Accrual, Invoice 884736	Aug-2018
470	Legal	STOLL KEENON OGDEN PLLC			35.20	35.20	923100	867048	LEGAL SERVICES	Nov-2017
471	Legal	STOLL KEENON OGDEN PLLC			39.60	39.60	923100	862926	LEGAL SERVICES	Oct-2017
472	Legal	STOLL KEENON OGDEN PLLC			39.60	39.60	923100	868824	LEGAL SERVICES	Dec-2017
473	Legal	STOLL KEENON OGDEN PLLC			39.60	39.60	923100	871605	LEGAL SERVICES	Feb-2018
474	Legal	STOLL KEENON OGDEN PLLC			39.60	39.60	923100	875597	LEGAL SERVICES	Apr-2018
475	Legal	STOLL KEENON OGDEN PLLC			39.60	39.60	923100	875603	LEGAL SERVICES	Apr-2018
476	Legal	STOLL KEENON OGDEN PLLC			39.60	39.60	923100	875605	LEGAL SERVICES	Apr-2018
477	Legal	STOLL KEENON OGDEN PLLC			39.60	39.60	923100	877478	LEGAL SERVICES	Apr-2018
478	Legal	STOLL KEENON OGDEN PLLC			41.00	41.00	923100	875598	LEGAL SERVICES	Apr-2018
479	Legal	STOLL KEENON OGDEN PLLC			42.80	42.80	923100	865403	LEGAL SERVICES	Nov-2017
480	Legal	STOLL KEENON OGDEN PLLC			44.00	44.00	923100	884722	Legal Accrual, Invoice 884722	Aug-2018
481	Legal	STOLL KEENON OGDEN PLLC			47.28	47.28	923900	881781	LEGAL SERVICES	Jul-2018
482	Legal	STOLL KEENON OGDEN PLLC			53.40	53.40	923100	865415	LEGAL SERVICES	Nov-2017
483	Legal	STOLL KEENON OGDEN PLLC			58.13	58.13	923900	865413	LEGAL SERVICES	Nov-2017
484	Legal	STOLL KEENON OGDEN PLLC			59.40	59.40	923100	873440	LEGAL SERVICES	Feb-2018
485	Legal	STOLL KEENON OGDEN PLLC			59.40	59.40	923100	875588	LEGAL SERVICES	Apr-2018
486	Legal	STOLL KEENON OGDEN PLLC			59.40	59.40	923100	881772	LEGAL SERVICES	Jul-2018
487	Legal	STOLL KEENON OGDEN PLLC			60.00	60.00	923100	884737	Legal Accrual, Invoice 884737	Aug-2018
488	Legal	STOLL KEENON OGDEN PLLC			74.84	74.84	923900	882783	LEGAL SERVICES	Aug-2018
489	Legal	STOLL KEENON OGDEN PLLC			75.30	75.30	923100	865405	LEGAL SERVICES	Nov-2017
490	Legal	STOLL KEENON OGDEN PLLC			76.20	76.20	923100	868798	LEGAL SERVICES	Dec-2017
491	Legal	STOLL KEENON OGDEN PLLC			79.20	79.20	923100	873440	LEGAL SERVICES	Feb-2018
492	Legal	STOLL KEENON OGDEN PLLC			83.80	83.80	923100	882779	LEGAL SERVICES	Jul-2018
493	Legal	STOLL KEENON OGDEN PLLC			92.93	92.93	923900	871507	LEGAL SERVICES	Feb-2018
494	Legal	STOLL KEENON OGDEN PLLC			99.00	99.00	923100	875606	LEGAL SERVICES	Apr-2018
495	Legal	STOLL KEENON OGDEN PLLC			101.14	101.14	923900	875615	LEGAL SERVICES	Apr-2018
496	Legal	STOLL KEENON OGDEN PLLC			105.60	105.60	923100	873451	LEGAL SERVICES	May-2018
497	Legal	STOLL KEENON OGDEN PLLC			106.23	106.23	923900	865406	LEGAL SERVICES	Nov-2017
498	Legal	STOLL KEENON OGDEN PLLC			107.00	107.00	923100	877459	LEGAL SERVICES	Apr-2018



**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
499	Legal	STOLL KEENON OGDEN PLLC			112.50	112.50	923100		877454 LEGAL SERVICES	Apr-2018
500	Legal	STOLL KEENON OGDEN PLLC			117.90	117.90	923100		884723 Legal Accrual, Invoice 884723	Aug-2018
501	Legal	STOLL KEENON OGDEN PLLC			118.80	118.80	923100		873433 LEGAL SERVICES	Feb-2018
502	Legal	STOLL KEENON OGDEN PLLC			119.28	119.28	923100		879464 LEGAL SERVICES	Jun-2018
503	Legal	STOLL KEENON OGDEN PLLC			126.60	126.60	923100		881788 LEGAL SERVICES	Jul-2018
504	Legal	STOLL KEENON OGDEN PLLC			127.36	127.36	923900		879468 LEGAL SERVICES	Jun-2018
505	Legal	STOLL KEENON OGDEN PLLC			128.64	128.64	923900		884745 Legal Accrual, Invoice 884745	Aug-2018
506	Legal	STOLL KEENON OGDEN PLLC			128.71	128.71	923900		884744 Legal Accrual, Invoice 884744	Aug-2018
507	Legal	STOLL KEENON OGDEN PLLC			132.30	132.30	923100		868807 LEGAL SERVICES	Dec-2017
508	Legal	STOLL KEENON OGDEN PLLC			137.98	137.98	923100		865423 LEGAL SERVICES	Nov-2017
509	Legal	STOLL KEENON OGDEN PLLC			138.60	138.60	923100		873441 LEGAL SERVICES	Feb-2018
510	Legal	STOLL KEENON OGDEN PLLC			138.60	138.60	923100		879564 LEGAL SERVICES	Jun-2018
511	Legal	STOLL KEENON OGDEN PLLC			143.75	143.75	923900		884719 Legal Accrual, Invoice 884719	Aug-2018
512	Legal	STOLL KEENON OGDEN PLLC			149.80	149.80	923100		862935 LEGAL SERVICES	Oct-2017
513	Legal	STOLL KEENON OGDEN PLLC			155.40	155.40	923100		884724 Legal Accrual, Invoice 884724	Aug-2018
514	Legal	STOLL KEENON OGDEN PLLC			158.40	158.40	923100		868817 LEGAL SERVICES	Dec-2017
515	Legal	STOLL KEENON OGDEN PLLC			167.76	167.76	923100		867059 LEGAL SERVICES	Nov-2017
516	Legal	STOLL KEENON OGDEN PLLC			174.38	174.38	923900		875593 LEGAL SERVICES	Apr-2018
517	Legal	STOLL KEENON OGDEN PLLC			176.00	176.00	923100		875589 LEGAL SERVICES	Apr-2018
518	Legal	STOLL KEENON OGDEN PLLC			176.00	176.00	923100		875616 LEGAL SERVICES	May-2018
519	Legal	STOLL KEENON OGDEN PLLC			176.00	176.00	923100		879451 LEGAL SERVICES	Jun-2018
520	Legal	STOLL KEENON OGDEN PLLC			178.00	178.00	923100		863450 LEGAL SERVICES	Oct-2017
521	Legal	STOLL KEENON OGDEN PLLC			178.20	178.20	923100		862928 LEGAL SERVICES	Oct-2017
522	Legal	STOLL KEENON OGDEN PLLC			178.36	178.36	923100		868821 LEGAL SERVICES	Dec-2017
523	Legal	STOLL KEENON OGDEN PLLC			181.66	181.66	923900		877483 LEGAL SERVICES	May-2018
524	Legal	STOLL KEENON OGDEN PLLC			198.00	198.00	923100		877471 LEGAL SERVICES	Apr-2018
525	Legal	STOLL KEENON OGDEN PLLC			209.09	209.09	923900		867038 LEGAL SERVICES	Nov-2017
526	Legal	STOLL KEENON OGDEN PLLC			213.00	213.00	923100		862939 LEGAL SERVICES	Oct-2017
527	Legal	STOLL KEENON OGDEN PLLC			222.80	222.80	923100		865425 LEGAL SERVICES	Nov-2017
528	Legal	STOLL KEENON OGDEN PLLC			261.16	261.16	923100		879469 LEGAL SERVICES	Jun-2018
529	Legal	STOLL KEENON OGDEN PLLC			262.66	262.66	923900		862899 LEGAL SERVICES	Oct-2017
530	Legal	STOLL KEENON OGDEN PLLC			297.00	297.00	923100		881775 LEGAL SERVICES	Jul-2018
531	Legal	STOLL KEENON OGDEN PLLC			304.44	304.44	923100		869144 LEGAL SERVICES	Dec-2017
532	Legal	STOLL KEENON OGDEN PLLC			308.54	308.54	923900		877485 LEGAL SERVICES	Apr-2018
533	Legal	STOLL KEENON OGDEN PLLC			311.45	311.45	923900		879447 LEGAL SERVICES	Jun-2018
534	Legal	STOLL KEENON OGDEN PLLC			322.50	322.50	923900		873431 LEGAL SERVICES	Mar-2018
535	Legal	STOLL KEENON OGDEN PLLC			325.25	325.25	923900		868800 LEGAL SERVICES	Dec-2017
536	Legal	STOLL KEENON OGDEN PLLC			345.75	345.75	923900		882785 LEGAL SERVICES	Jul-2018
537	Legal	STOLL KEENON OGDEN PLLC			349.05	349.05	923900		862904 LEGAL SERVICES	Oct-2017
538	Legal	STOLL KEENON OGDEN PLLC			368.20	368.20	923100		882788 LEGAL SERVICES	Jul-2018
539	Legal	STOLL KEENON OGDEN PLLC			371.60	371.60	923100		882776 LEGAL SERVICES	Jul-2018
540	Legal	STOLL KEENON OGDEN PLLC			384.38	384.38	923100		882777 LEGAL SERVICES	Jul-2018
541	Legal	STOLL KEENON OGDEN PLLC			415.10	415.10	923100		868804 LEGAL SERVICES	Dec-2017
542	Legal	STOLL KEENON OGDEN PLLC			415.80	415.80	923100		871520 LEGAL SERVICES	Feb-2018
543	Legal	STOLL KEENON OGDEN PLLC			465.70	465.70	923900		882772 LEGAL SERVICES	Jul-2018
544	Legal	STOLL KEENON OGDEN PLLC			472.20	472.20	923100		865408 LEGAL SERVICES	Nov-2017
545	Legal	STOLL KEENON OGDEN PLLC			483.39	483.39	923900		877464 LEGAL SERVICES	Apr-2018
546	Legal	STOLL KEENON OGDEN PLLC			493.02	493.02	923900		867051 LEGAL SERVICES	Dec-2017
547	Legal	STOLL KEENON OGDEN PLLC			499.71	499.71	923900		873456 LEGAL SERVICES	Mar-2018
548	Legal	STOLL KEENON OGDEN PLLC			500.00	500.00	923100		867036 LEGAL SERVICES	Dec-2017
549	Legal	STOLL KEENON OGDEN PLLC			549.26	549.26	923100		862907 LEGAL SERVICES	Oct-2017
550	Legal	STOLL KEENON OGDEN PLLC			550.00	550.00	923100		881764 LEGAL SERVICES	Jul-2018
551	Legal	STOLL KEENON OGDEN PLLC			559.80	559.80	923100		865400 LEGAL SERVICES	Nov-2017
552	Legal	STOLL KEENON OGDEN PLLC			574.20	574.20	923100		877475 LEGAL SERVICES	Apr-2018
553	Legal	STOLL KEENON OGDEN PLLC			574.20	574.20	923100		879457 LEGAL SERVICES	Jun-2018
554	Legal	STOLL KEENON OGDEN PLLC			594.08	594.08	923100		875607 LEGAL SERVICES	Apr-2018
555	Legal	STOLL KEENON OGDEN PLLC			605.20	605.20	923100		862937 LEGAL SERVICES	Nov-2017
556	Legal	STOLL KEENON OGDEN PLLC			613.14	613.14	923900		881766 LEGAL SERVICES	Jul-2018
557	Legal	STOLL KEENON OGDEN PLLC			613.80	613.80	923100		862914 LEGAL SERVICES	Oct-2017
558	Legal	STOLL KEENON OGDEN PLLC			628.33	628.33	923900		884717 LEGAL SERVICES	Aug-2018
559	Legal	STOLL KEENON OGDEN PLLC			668.70	668.70	923100		884748 Legal Accrual, Invoice 884748	Aug-2018
560	Legal	STOLL KEENON OGDEN PLLC			695.52	695.52	923900		879470 LEGAL SERVICES	Jun-2018
561	Legal	STOLL KEENON OGDEN PLLC			703.68	703.68	923900		868810 LEGAL SERVICES	Dec-2017
562	Legal	STOLL KEENON OGDEN PLLC			720.88	720.88	923100		867056 LEGAL SERVICES	Nov-2017
563	Legal	STOLL KEENON OGDEN PLLC			723.85	723.85	923100		873438 LEGAL SERVICES	Feb-2018
564	Legal	STOLL KEENON OGDEN PLLC			756.52	756.52	923900		879468 LEGAL SERVICES	Jun-2018
565	Legal	STOLL KEENON OGDEN PLLC			767.60	767.60	923100		881785 LEGAL SERVICES	Jul-2018
566	Legal	STOLL KEENON OGDEN PLLC			803.94	803.94	923900		884731 Legal Accrual, Invoice 884731	Aug-2018
567	Legal	STOLL KEENON OGDEN PLLC			806.50	806.50	923100		884743 Legal Accrual, Invoice 884743	Aug-2018
568	Legal	STOLL KEENON OGDEN PLLC			825.18	825.18	923100		862924 LEGAL SERVICES	Oct-2017
569	Legal	STOLL KEENON OGDEN PLLC			832.10	832.10	923100		867066 LEGAL SERVICES	Nov-2017
570	Legal	STOLL KEENON OGDEN PLLC			857.09	857.09	923900		873424 LEGAL SERVICES	Mar-2018
571	Legal	STOLL KEENON OGDEN PLLC			880.20	880.20	923100		868832 LEGAL SERVICES	Dec-2017
572	Legal	STOLL KEENON OGDEN PLLC			891.60	891.60	923100		875602 LEGAL SERVICES	Apr-2018
573	Legal	STOLL KEENON OGDEN PLLC			902.76	902.76	923100		862923 LEGAL SERVICES	Oct-2017
574	Legal	STOLL KEENON OGDEN PLLC			904.87	904.87	923900		879448 LEGAL SERVICES	Jun-2018
575	Legal	STOLL KEENON OGDEN PLLC			907.50	907.50	923100		865421 LEGAL SERVICES	Nov-2017
576	Legal	STOLL KEENON OGDEN PLLC			959.87	959.87	923900		871513 LEGAL SERVICES	Feb-2018
577	Legal	STOLL KEENON OGDEN PLLC			971.80	971.80	923100		881760 LEGAL SERVICES	Jul-2018
578	Legal	STOLL KEENON OGDEN PLLC			1,017.50	1,017.50	923100		865419 LEGAL SERVICES	Nov-2017
579	Legal	STOLL KEENON OGDEN PLLC			(1,034.04)	(1,034.04)	923100		857789 Legal Accrual, Invoice 857789	Sep-2017
580	Legal	STOLL KEENON OGDEN PLLC			1,038.48	1,038.48	923100		863041 LEGAL SERVICES	Oct-2017
581	Legal	STOLL KEENON OGDEN PLLC			1,059.20	1,059.20	923100		882792 LEGAL SERVICES	Jul-2018
582	Legal	STOLL KEENON OGDEN PLLC			1,066.00	1,066.00	923100		873455 LEGAL SERVICES	Mar-2018

**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
583	Legal	STOLL KEENON OGDEN PLLC			1,079.06	1,079.06	923900		877483 LEGAL SERVICES	May-2018
584	Legal	STOLL KEENON OGDEN PLLC			1,106.91	1,106.91	923900		884720 Legal Accrual, Invoice 884720	Aug-2018
585	Legal	STOLL KEENON OGDEN PLLC			1,187.70	1,187.70	923900		875610 LEGAL SERVICES	Apr-2018
586	Legal	STOLL KEENON OGDEN PLLC			1,188.00	1,188.00	923100		881782 LEGAL SERVICES	Jul-2018
587	Legal	STOLL KEENON OGDEN PLLC			1,201.10	1,201.10	923900		862918 LEGAL SERVICES	Oct-2017
588	Legal	STOLL KEENON OGDEN PLLC			1,217.59	1,217.59	923100		868816 LEGAL SERVICES	Dec-2017
589	Legal	STOLL KEENON OGDEN PLLC			1,251.41	1,251.41	923900		881759 LEGAL SERVICES	Jul-2018
590	Legal	STOLL KEENON OGDEN PLLC			1,256.50	1,256.50	923100		877494 LEGAL SERVICES	Apr-2018
591	Legal	STOLL KEENON OGDEN PLLC			1,287.00	1,287.00	923100		871609 LEGAL SERVICES	Feb-2018
592	Legal	STOLL KEENON OGDEN PLLC			1,310.10	1,310.10	923100		884726 Legal Accrual, Invoice 884726	Aug-2018
593	Legal	STOLL KEENON OGDEN PLLC			1,312.22	1,312.22	923900		871524 LEGAL SERVICES	Mar-2018
594	Legal	STOLL KEENON OGDEN PLLC			1,321.84	1,321.84	923900		875582 LEGAL SERVICES	Apr-2018
595	Legal	STOLL KEENON OGDEN PLLC			1,337.00	1,337.00	923100		865404 LEGAL SERVICES	Nov-2017
596	Legal	STOLL KEENON OGDEN PLLC			1,339.15	1,339.15	923900		868799 LEGAL SERVICES	Dec-2017
597	Legal	STOLL KEENON OGDEN PLLC			1,419.94	1,419.94	923900		865465 LEGAL SERVICES	Nov-2017
598	Legal	STOLL KEENON OGDEN PLLC			1,425.97	1,425.97	923100		867175 LEGAL SERVICES	Dec-2017
599	Legal	STOLL KEENON OGDEN PLLC			1,429.04	1,429.04	923100		871602 LEGAL SERVICES	Feb-2018
600	Legal	STOLL KEENON OGDEN PLLC			1,430.93	1,430.93	923100		873427 LEGAL SERVICES	Feb-2018
601	Legal	STOLL KEENON OGDEN PLLC			1,433.80	1,433.80	923100		879452 LEGAL SERVICES	Jun-2018
602	Legal	STOLL KEENON OGDEN PLLC			1,484.90	1,484.90	923900		875811 LEGAL SERVICES	Apr-2018
603	Legal	STOLL KEENON OGDEN PLLC			1,535.25	1,535.25	923100		879454 LEGAL SERVICES	Jun-2018
604	Legal	STOLL KEENON OGDEN PLLC			1,558.85	1,558.85	923900		867040 LEGAL SERVICES	Dec-2017
605	Legal	STOLL KEENON OGDEN PLLC			1,600.68	1,600.68	923900		877455 LEGAL SERVICES	Apr-2018
606	Legal	STOLL KEENON OGDEN PLLC			1,663.40	1,663.40	923100		867047 LEGAL SERVICES	Nov-2017
607	Legal	STOLL KEENON OGDEN PLLC			1,689.15	1,689.15	923100		873437 LEGAL SERVICES	Feb-2018
608	Legal	STOLL KEENON OGDEN PLLC			1,694.52	1,694.52	923100		877484 LEGAL SERVICES	Apr-2018
609	Legal	STOLL KEENON OGDEN PLLC			1,764.34	1,764.34	923100		868822 LEGAL SERVICES	Dec-2017
610	Legal	STOLL KEENON OGDEN PLLC			1,830.40	1,830.40	923900		865417 LEGAL SERVICES	Nov-2017
611	Legal	STOLL KEENON OGDEN PLLC			1,841.80	1,841.80	923100		868830 LEGAL SERVICES	Dec-2017
612	Legal	STOLL KEENON OGDEN PLLC			1,920.60	1,920.60	923100		877461 LEGAL SERVICES	Apr-2018
613	Legal	STOLL KEENON OGDEN PLLC			1,944.42	1,944.42	923900		884733 Legal Accrual, Invoice 884733	Aug-2018
614	Legal	STOLL KEENON OGDEN PLLC			1,965.20	1,965.20	923100		868905 LEGAL SERVICES	Dec-2017
615	Legal	STOLL KEENON OGDEN PLLC			1,966.10	1,966.10	923900		875617 LEGAL SERVICES	Apr-2018
616	Legal	STOLL KEENON OGDEN PLLC			2,005.00	2,005.00	923100		865424 LEGAL SERVICES	Nov-2017
617	Legal	STOLL KEENON OGDEN PLLC			2,065.09	2,065.09	923100		873442 LEGAL SERVICES	Feb-2018
618	Legal	STOLL KEENON OGDEN PLLC			2,087.60	2,087.60	923100		877489 LEGAL SERVICES	Apr-2018
619	Legal	STOLL KEENON OGDEN PLLC			2,129.60	2,129.60	923100		865426 LEGAL SERVICES	Nov-2017
620	Legal	STOLL KEENON OGDEN PLLC			2,137.20	2,137.20	923100		854976 LEGAL SERVICES	Sep-2017
621	Legal	STOLL KEENON OGDEN PLLC			2,209.91	2,209.91	923100		875614 LEGAL SERVICES	Apr-2018
622	Legal	STOLL KEENON OGDEN PLLC			2,239.84	2,239.84	923100		865409 LEGAL SERVICES	Nov-2017
623	Legal	STOLL KEENON OGDEN PLLC			2,252.80	2,252.80	923100		871526 LEGAL SERVICES	May-2018
624	Legal	STOLL KEENON OGDEN PLLC			2,393.93	2,393.93	923100		877476 LEGAL SERVICES	Apr-2018
625	Legal	STOLL KEENON OGDEN PLLC			2,409.00	2,409.00	923900		875600 LEGAL SERVICES	Apr-2018
626	Legal	STOLL KEENON OGDEN PLLC			2,422.42	2,422.42	923100		873449 LEGAL SERVICES	Feb-2018
627	Legal	STOLL KEENON OGDEN PLLC			2,424.81	2,424.81	923100		879474 LEGAL SERVICES	Jun-2018
628	Legal	STOLL KEENON OGDEN PLLC			2,430.36	2,430.36	923900		881783 LEGAL SERVICES	Jul-2018
629	Legal	STOLL KEENON OGDEN PLLC			2,464.20	2,464.20	923100		879476 LEGAL SERVICES	Jun-2018
630	Legal	STOLL KEENON OGDEN PLLC			2,526.08	2,526.08	923100		868973 LEGAL SERVICES	Dec-2017
631	Legal	STOLL KEENON OGDEN PLLC			2,530.77	2,530.77	923100		879462 LEGAL SERVICES	Jun-2018
632	Legal	STOLL KEENON OGDEN PLLC			2,750.20	2,750.20	923100		882768 LEGAL SERVICES	Jul-2018
633	Legal	STOLL KEENON OGDEN PLLC			2,959.65	2,959.65	923900		873435 LEGAL SERVICES	Mar-2018
634	Legal	STOLL KEENON OGDEN PLLC			3,036.99	3,036.99	923900		882764 LEGAL SERVICES	Jul-2018
635	Legal	STOLL KEENON OGDEN PLLC			3,188.25	3,188.25	923100		871512 LEGAL SERVICES	Feb-2018
636	Legal	STOLL KEENON OGDEN PLLC			3,267.30	3,267.30	923100		877493 LEGAL SERVICES	Apr-2018
637	Legal	STOLL KEENON OGDEN PLLC			(3,292.40)	(3,292.40)	923100		854976 Legal Accrual, Invoice 854976	Sep-2017
638	Legal	STOLL KEENON OGDEN PLLC			3,294.65	3,294.65	923900		877468 LEGAL SERVICES	Apr-2018
639	Legal	STOLL KEENON OGDEN PLLC			3,299.46	3,299.46	923100		879566 LEGAL SERVICES	Jun-2018
640	Legal	STOLL KEENON OGDEN PLLC			3,455.58	3,455.58	923100		881803 LEGAL SERVICES	Jul-2018
641	Legal	STOLL KEENON OGDEN PLLC			3,486.99	3,486.99	923100		867177 LEGAL SERVICES	Dec-2017
642	Legal	STOLL KEENON OGDEN PLLC			3,692.95	3,692.95	923100		871603 LEGAL SERVICES	Feb-2018
643	Legal	STOLL KEENON OGDEN PLLC			3,715.88	3,715.88	923100		868906 LEGAL SERVICES	Dec-2017
644	Legal	STOLL KEENON OGDEN PLLC			3,723.70	3,723.70	923900		871517 LEGAL SERVICES	Feb-2018
645	Legal	STOLL KEENON OGDEN PLLC			3,726.35	3,726.35	923100		881765 LEGAL SERVICES	Jul-2018
646	Legal	STOLL KEENON OGDEN PLLC			3,728.88	3,728.88	923100		882831 LEGAL SERVICES	Jul-2018
647	Legal	STOLL KEENON OGDEN PLLC			3,877.86	3,877.86	923100		879465 LEGAL SERVICES	Jun-2018
648	Legal	STOLL KEENON OGDEN PLLC			3,968.29	3,968.29	923100		871504 LEGAL SERVICES	Feb-2018
649	Legal	STOLL KEENON OGDEN PLLC			4,131.60	4,131.60	923900		882774 LEGAL SERVICES	Jul-2018
650	Legal	STOLL KEENON OGDEN PLLC			4,320.96	4,320.96	923100		867060 LEGAL SERVICES	Nov-2017
651	Legal	STOLL KEENON OGDEN PLLC			4,328.95	4,328.95	923900		873468 LEGAL SERVICES	Apr-2018
652	Legal	STOLL KEENON OGDEN PLLC			4,521.15	4,521.15	923900		867031 LEGAL SERVICES	May-2018
653	Legal	STOLL KEENON OGDEN PLLC			4,536.50	4,536.50	923100		863998 LEGAL SERVICES	Oct-2017
654	Legal	STOLL KEENON OGDEN PLLC			4,569.26	4,569.26	923100		877632 LEGAL SERVICES	Apr-2018
655	Legal	STOLL KEENON OGDEN PLLC			4,787.57	4,787.57	923100		873460 LEGAL SERVICES	Mar-2018
656	Legal	STOLL KEENON OGDEN PLLC			4,874.40	4,874.40	923100		875619 LEGAL SERVICES	Apr-2018
657	Legal	STOLL KEENON OGDEN PLLC			4,877.95	4,877.95	923100		875590 LEGAL SERVICES	May-2018
658	Legal	STOLL KEENON OGDEN PLLC			5,026.62	5,026.62	923100		877634 LEGAL SERVICES	May-2018
659	Legal	STOLL KEENON OGDEN PLLC			5,056.29	5,056.29	923900		867068 LEGAL SERVICES	Dec-2017
660	Legal	STOLL KEENON OGDEN PLLC			5,110.40	5,110.40	923900		879494 LEGAL SERVICES	Jun-2018
661	Legal	STOLL KEENON OGDEN PLLC			5,127.21	5,127.21	923100		882767 LEGAL SERVICES	Aug-2018
662	Legal	STOLL KEENON OGDEN PLLC			5,185.15	5,185.15	923900		873445 LEGAL SERVICES	Mar-2018
663	Legal	STOLL KEENON OGDEN PLLC			5,413.71	5,413.71	923100		873429 LEGAL SERVICES	May-2018
664	Legal	STOLL KEENON OGDEN PLLC			5,681.37	5,681.37	923900		867062 LEGAL SERVICES	Dec-2017
665	Legal	STOLL KEENON OGDEN PLLC			5,769.68	5,769.68	923900		879467 LEGAL SERVICES	Jun-2018
666	Legal	STOLL KEENON OGDEN PLLC			6,314.48	6,314.48	923900		873450 LEGAL SERVICES	Mar-2018

KENTUCKY UTILITIES COMPANY  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
667	Legal	STOLL KEENON OGDEN PLLC			6,338.92	6,338.92	923100		867049 LEGAL SERVICES	Dec-2017
668	Legal	STOLL KEENON OGDEN PLLC			6,371.47	6,371.47	923100		882784 LEGAL SERVICES	Jul-2018
669	Legal	STOLL KEENON OGDEN PLLC			6,393.03	6,393.03	923100		862902 LEGAL SERVICES	Oct-2017
670	Legal	STOLL KEENON OGDEN PLLC			6,487.63	6,487.63	923900		879563 LEGAL SERVICES	Jun-2018
671	Legal	STOLL KEENON OGDEN PLLC			7,179.90	7,179.90	923900		875583 LEGAL SERVICES	Apr-2018
672	Legal	STOLL KEENON OGDEN PLLC			7,432.35	7,432.35	923900		865814 LEGAL SERVICES	Dec-2017
673	Legal	STOLL KEENON OGDEN PLLC			7,658.31	7,658.31	923900		879455 LEGAL SERVICES	Jun-2018
674	Legal	STOLL KEENON OGDEN PLLC			7,757.08	7,757.08	923900		871527 LEGAL SERVICES	Feb-2018
675	Legal	STOLL KEENON OGDEN PLLC			7,794.38	7,794.38	923100		885449 Legal Accrual, Invoice 885449	Aug-2018
676	Legal	STOLL KEENON OGDEN PLLC			7,794.59	7,794.59	923900		871524 LEGAL SERVICES	Mar-2018
677	Legal	STOLL KEENON OGDEN PLLC			7,799.40	7,799.40	923100		879758 LEGAL SERVICES	Jun-2018
678	Legal	STOLL KEENON OGDEN PLLC			7,899.82	7,899.82	923100		865411 LEGAL SERVICES	Dec-2017
679	Legal	STOLL KEENON OGDEN PLLC			7,975.38	7,975.38	923100		882770 Legal Accrual, Invoice 882770	Aug-2018
680	Legal	STOLL KEENON OGDEN PLLC			8,523.24	8,523.24	923100		862910 LEGAL SERVICES	Dec-2017
681	Legal	STOLL KEENON OGDEN PLLC			8,607.09	8,607.09	923900		871521 LEGAL SERVICES	Feb-2018
682	Legal	STOLL KEENON OGDEN PLLC			8,820.29	8,820.29	923900		875811 LEGAL SERVICES	Apr-2018
683	Legal	STOLL KEENON OGDEN PLLC			9,286.26	9,286.26	923900		868825 LEGAL SERVICES	Dec-2017
684	Legal	STOLL KEENON OGDEN PLLC			9,414.60	9,414.60	923100		865545 LEGAL SERVICES	Nov-2017
685	Legal	STOLL KEENON OGDEN PLLC			9,535.85	9,535.85	923100		875809 LEGAL SERVICES	Apr-2018
686	Legal	STOLL KEENON OGDEN PLLC			9,746.52	9,746.52	923100		884725 Legal Accrual, Invoice 884725	Aug-2018
687	Legal	STOLL KEENON OGDEN PLLC			9,751.73	9,751.73	923900		879471 LEGAL SERVICES	Jun-2018
688	Legal	STOLL KEENON OGDEN PLLC			9,974.60	9,974.60	923100		875587 LEGAL SERVICES	Apr-2018
689	Legal	STOLL KEENON OGDEN PLLC			10,355.52	10,355.52	923900		882780 LEGAL SERVICES	Jul-2018
690	Legal	STOLL KEENON OGDEN PLLC			10,533.72	10,533.72	923100		884729 Legal Accrual, Invoice 884729	Aug-2018
691	Legal	STOLL KEENON OGDEN PLLC			10,950.93	10,950.93	923900		881778 LEGAL SERVICES	Jul-2018
692	Legal	STOLL KEENON OGDEN PLLC			11,757.87	11,757.87	923900		871525 LEGAL SERVICES	Feb-2018
693	Legal	STOLL KEENON OGDEN PLLC			12,721.62	12,721.62	923100		881791 Legal Accrual, Invoice 881791	Aug-2018
694	Legal	STOLL KEENON OGDEN PLLC			13,225.21	13,225.21	923100		863448 LEGAL SERVICES	Oct-2017
695	Legal	STOLL KEENON OGDEN PLLC			15,594.04	15,594.04	923900		868907 LEGAL SERVICES	Dec-2017
696	Legal	STOLL KEENON OGDEN PLLC			15,633.60	15,633.60	923100		868829 LEGAL SERVICES	Dec-2017
697	Legal	STOLL KEENON OGDEN PLLC			15,985.90	15,985.90	923100		871529 LEGAL SERVICES	May-2018
698	Legal	STOLL KEENON OGDEN PLLC			16,826.40	16,826.40	923900		867054 LEGAL SERVICES	Dec-2017
699	Legal	STOLL KEENON OGDEN PLLC			20,147.46	20,147.46	923900		884739 Legal Accrual, Invoice 884739	Aug-2018
700	Legal	STOLL KEENON OGDEN PLLC			20,617.41	20,617.41	923900		881796 LEGAL SERVICES	Jul-2018
701	Legal	STOLL KEENON OGDEN PLLC			23,499.02	23,499.02	923100		879759 LEGAL SERVICES	Jun-2018
702	Legal	STOLL KEENON OGDEN PLLC			25,713.96	25,713.96	923900		873468 LEGAL SERVICES	Apr-2018
703	Legal	STOLL KEENON OGDEN PLLC			30,575.87	30,575.87	923900		882786 LEGAL SERVICES	Jul-2018
704	Legal	STOLL KEENON OGDEN PLLC			32,653.92	32,653.92	923900		873452 LEGAL SERVICES	Mar-2018
705	Legal	STOLL KEENON OGDEN PLLC			35,236.77	35,236.77	923900		877486 LEGAL SERVICES	Apr-2018
706	Legal	TROUTMAN SANDERS LLP			135.20	135.20	923900		1973677 LEGAL SERVICES	Apr-2018
707	Legal	TROUTMAN SANDERS LLP			209.71	209.71	923900		2003944 LEGAL SERVICES	Jul-2018
708	Legal	TROUTMAN SANDERS LLP			224.75	224.75	923900		1973683 LEGAL SERVICES	Apr-2018
709	Legal	TROUTMAN SANDERS LLP			275.60	275.60	923900		1968814 LEGAL SERVICES	Apr-2018
710	Legal	TROUTMAN SANDERS LLP			295.68	295.68	923900		1962974 LEGAL SERVICES	Apr-2018
711	Legal	TROUTMAN SANDERS LLP			332.64	332.64	923900		1993585 LEGAL SERVICES	Jul-2018
712	Legal	TROUTMAN SANDERS LLP			406.56	406.56	923900		1934981 LEGAL SERVICES	Dec-2017
713	Legal	TROUTMAN SANDERS LLP			443.52	443.52	923900		1916630 LEGAL SERVICES	Dec-2017
714	Legal	TROUTMAN SANDERS LLP			552.66	552.66	923900		2003945 LEGAL SERVICES	Jul-2018
715	Legal	TROUTMAN SANDERS LLP			554.40	554.40	923900		1927038 LEGAL SERVICES	Dec-2017
716	Legal	TROUTMAN SANDERS LLP			554.40	554.40	923900		1949077 LEGAL SERVICES	Feb-2018
717	Legal	TROUTMAN SANDERS LLP			591.36	591.36	923900		1949086 LEGAL SERVICES	Feb-2018
718	Legal	TROUTMAN SANDERS LLP			628.17	628.17	923900		1905773 LEGAL SERVICES	Oct-2017
719	Legal	TROUTMAN SANDERS LLP			(817.96)	(817.96)	923900		1897970 Legal Accrual, Invoice 1897970	Sep-2017
720	Legal	TROUTMAN SANDERS LLP			840.00	840.00	923100		1927035 LEGAL SERVICES	Dec-2017
721	Legal	TROUTMAN SANDERS LLP			880.11	880.11	923900		1910104 LEGAL SERVICES	Oct-2017
722	Legal	TROUTMAN SANDERS LLP			1,036.00	1,036.00	923100		1993584 LEGAL SERVICES	Jul-2018
723	Legal	TROUTMAN SANDERS LLP			1,143.75	1,143.75	923900		1927033 LEGAL SERVICES	Dec-2017
724	Legal	TROUTMAN SANDERS LLP			1,178.28	1,178.28	923900		1949076 LEGAL SERVICES	Feb-2018
725	Legal	TROUTMAN SANDERS LLP			1,454.17	1,454.17	923900		1956139 LEGAL SERVICES	Apr-2018
726	Legal	TROUTMAN SANDERS LLP			1,460.58	1,460.58	923900		2003947 LEGAL SERVICES	Jul-2018
727	Legal	TROUTMAN SANDERS LLP			1,519.22	1,519.22	923900		1983864 LEGAL SERVICES	Jul-2018
728	Legal	TROUTMAN SANDERS LLP			1,663.20	1,663.20	923900		1949082 LEGAL SERVICES	Feb-2018
729	Legal	TROUTMAN SANDERS LLP			1,688.40	1,688.40	923900		1949083 LEGAL SERVICES	Feb-2018
730	Legal	TROUTMAN SANDERS LLP			1,737.12	1,737.12	923900		1934983 LEGAL SERVICES	Dec-2017
731	Legal	TROUTMAN SANDERS LLP			1,792.56	1,792.56	923900		1956121 LEGAL SERVICES	Apr-2018
732	Legal	TROUTMAN SANDERS LLP			1,885.62	1,885.62	923900		2003972 LEGAL SERVICES	Jul-2018
733	Legal	TROUTMAN SANDERS LLP			1,887.60	1,887.60	923900		2016064 Legal Accrual, Invoice 2016064	Aug-2018
734	Legal	TROUTMAN SANDERS LLP			1,921.92	1,921.92	923900		1956141 LEGAL SERVICES	Apr-2018
735	Legal	TROUTMAN SANDERS LLP			2,032.80	2,032.80	923900		1927052 LEGAL SERVICES	Dec-2017
736	Legal	TROUTMAN SANDERS LLP			2,067.52	2,067.52	923900		2003912 LEGAL SERVICES	Dec-2017
737	Legal	TROUTMAN SANDERS LLP			2,143.02	2,143.02	923900		1906575 LEGAL SERVICES	Oct-2017
738	Legal	TROUTMAN SANDERS LLP			2,189.75	2,189.75	923900		1916632 LEGAL SERVICES	Dec-2017
739	Legal	TROUTMAN SANDERS LLP			2,259.00	2,259.00	923100		1983860 LEGAL SERVICES	Jul-2018
740	Legal	TROUTMAN SANDERS LLP			2,300.48	2,300.48	923900		1934982 LEGAL SERVICES	Dec-2017
741	Legal	TROUTMAN SANDERS LLP			2,438.61	2,438.61	923900		1968779 LEGAL SERVICES	Apr-2018
742	Legal	TROUTMAN SANDERS LLP			2,483.20	2,483.20	923900		1927039 LEGAL SERVICES	Dec-2017
743	Legal	TROUTMAN SANDERS LLP			2,696.10	2,696.10	923900		1927049 LEGAL SERVICES	Jul-2018
744	Legal	TROUTMAN SANDERS LLP			3,160.08	3,160.08	923900		1949084 LEGAL SERVICES	Feb-2018
745	Legal	TROUTMAN SANDERS LLP			3,362.50	3,362.50	923900		1934980 LEGAL SERVICES	Dec-2017
746	Legal	TROUTMAN SANDERS LLP			3,473.51	3,473.51	923900		1962968 LEGAL SERVICES	Apr-2018
747	Legal	TROUTMAN SANDERS LLP			3,825.70	3,825.70	923900		1934976 LEGAL SERVICES	Dec-2017
748	Legal	TROUTMAN SANDERS LLP			3,912.16	3,912.16	923900		1973675 LEGAL SERVICES	Apr-2018
749	Legal	TROUTMAN SANDERS LLP			4,300.95	4,300.95	923900		1983863 LEGAL SERVICES	Jun-2018
750	Legal	TROUTMAN SANDERS LLP			4,415.64	4,415.64	923900		1993519 LEGAL SERVICES	Jul-2018

KENTUCKY UTILITIES COMPANY  
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Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

Line No.	(A) Type	Vendor Name	(B) Rate Case	(C) Audit	(D) Other	(E) Total	(F) Account	(G) Invoice	(H) Description	(I) Period
751	Legal	TROUTMAN SANDERS LLP			4,614.32	4,614.32	923900	1905672	LEGAL SERVICES	Oct-2017
752	Legal	TROUTMAN SANDERS LLP			5,524.20	5,524.20	923900	1993521	LEGAL SERVICES	Jul-2018
753	Legal	TROUTMAN SANDERS LLP			6,072.00	6,072.00	923900	1983862	LEGAL SERVICES	Jul-2018
754	Legal	TROUTMAN SANDERS LLP			6,332.76	6,332.76	923900	1956129	LEGAL SERVICES	Apr-2018
755	Legal	TROUTMAN SANDERS LLP			7,946.40	7,946.40	923900	1905855	LEGAL SERVICES	Oct-2017
756	Legal	TROUTMAN SANDERS LLP			8,159.93	8,159.93	923900	2016068	Legal Accrual, Invoice 2016068	Aug-2018
757	Legal	TROUTMAN SANDERS LLP			9,313.92	9,313.92	923900	1949079	LEGAL SERVICES	Feb-2018
758	Legal	TROUTMAN SANDERS LLP			9,795.06	9,795.06	923900	2016070	Legal Accrual, Invoice 2016070	Aug-2018
759	Legal	TROUTMAN SANDERS LLP			10,142.53	10,142.53	923900	1962975	LEGAL SERVICES	Apr-2018
760	Legal	TROUTMAN SANDERS LLP			14,784.66	14,784.66	923900	1927036	LEGAL SERVICES	Dec-2017
761	Legal	TROUTMAN SANDERS LLP			23,585.10	23,585.10	923900	2016067	Legal Accrual, Invoice 2016067	Aug-2018
762	Legal	TROUTMAN SANDERS LLP			31,482.03	31,482.03	923900	1934979	LEGAL SERVICES	Dec-2017
763	Legal	TROUTMAN SANDERS LLP			38,829.12	38,829.12	923900	2003958	LEGAL SERVICES	Jul-2018
764	Legal	TROUTMAN SANDERS LLP			40,366.62	40,366.62	923900	1949085	LEGAL SERVICES	Feb-2018
765	Legal	TROUTMAN SANDERS LLP			48,698.95	48,698.95	923900	1962976	LEGAL SERVICES	Apr-2018
766	Legal	TROUTMAN SANDERS LLP			53,990.51	53,990.51	923900	1956143	LEGAL SERVICES	Apr-2018
767	Legal	TROUTMAN SANDERS LLP			61,721.05	61,721.05	923900	1983897	LEGAL SERVICES	Jul-2018
768	Legal	TROUTMAN SANDERS LLP			74,976.92	74,976.92	923900	1973720	LEGAL SERVICES	Apr-2018
769	Legal	TROUTMAN SANDERS LLP			83,355.48	83,355.48	923900	1993545	LEGAL SERVICES	Jul-2018
770	Legal	TWO RIVERS LAW GROUP			16.00	16.00	923100	52095	LEGAL SERVICES	Apr-2018
771	Legal	TWO RIVERS LAW GROUP			32.00	32.00	923100	53121	LEGAL SERVICES	Jun-2018
772	Legal	TWO RIVERS LAW GROUP			48.00	48.00	923100	51239	LEGAL SERVICES	Feb-2018
773	Legal	VAN NESS FELDMAN			11.73	11.73	923900	400615	LEGAL SERVICES	Dec-2017
774	Legal	VAN NESS FELDMAN			17.94	17.94	923900	405763	LEGAL SERVICES	Jul-2018
775	Legal	VAN NESS FELDMAN			27.97	27.97	923900	405212	LEGAL SERVICES	May-2018
776	Legal	VAUGHN PETITT LEGAL GROUP PLLC			56.00	56.00	923100	10991	Legal Accrual, Invoice 10991	Aug-2018
777	Legal	VAUGHN PETITT LEGAL GROUP PLLC			255.00	255.00	923100	10841	LEGAL SERVICES	Apr-2018
778	Legal	VAUGHN PETITT LEGAL GROUP PLLC			377.00	377.00	923100	10951	LEGAL SERVICES	Jul-2018
779	Legal	VAUGHN PETITT LEGAL GROUP PLLC			444.00	444.00	923100	10858	LEGAL SERVICES	May-2018
780	Legal	VAUGHN PETITT LEGAL GROUP PLLC			564.00	564.00	923100	10805	LEGAL SERVICES	Mar-2018
781	Legal	VAUGHN PETITT LEGAL GROUP PLLC			1,020.00	1,020.00	923100	10768	LEGAL SERVICES	Feb-2018
782	Legal	VAUGHN PETITT LEGAL GROUP PLLC			1,064.00	1,064.00	923100	10907	LEGAL SERVICES	Jun-2018
783	Legal	VENABLE LLP			58.80	58.80	923900	1931147	LEGAL SERVICES	Jan-2018
784	Legal	VENABLE LLP			3,233.73	3,233.73	923900	1919811	LEGAL SERVICES	Dec-2017
785	<b>Total Legal</b>		<b>0.00</b>	<b>0.00</b>	<b>3,132,065.46</b>	<b>3,132,065.46</b>				
786	Engineeri	ABEL CONSTRUCTION COMPANY INC			1,020.80	1,020.80	923900	1292881	COD CJJ	Mar-2018
787	Engineeri	ABEL CONSTRUCTION COMPANY INC			1,607.10	1,607.10	923900	1292881	COD CJJ	Mar-2018
788	Engineeri	AESI US INC			1,784.05	1,784.05	923900	16850817	Invoice for Mock Audit services.	Nov-2017
789	Engineeri	AESI US INC			9,291.34	9,291.34	923900	16851017	Invoice # 1685-10-17 PO 122923	Dec-2017
790	Engineeri	AESI US INC			9,299.25	9,299.25	923900	16850917	Invoice for Mock Audit services.	Nov-2017
791	Engineeri	AGE ENGINEERING SERVICES INC			170.00	170.00	923100	16333DIN	AGE Invoice #16333D-IN for Lebanon storage building for Randy Magallon	Jun-2018
792	Engineeri	AGE ENGINEERING SERVICES INC			227.50	227.50	923900	170248E	AGE Invoice #170248-IN for Shelbyville Sub for Randy Magallon	Oct-2017
793	Engineeri	AGE ENGINEERING SERVICES INC			2,435.52	2,435.52	923900	0017243N	Skinnerburg Site Survey	Oct-2017
794	Engineeri	AGE ENGINEERING SERVICES INC			5,401.00	5,401.00	923900	0017324IN	AGE Invoice# 17324-IN for Owenton for Randy Magallon	Mar-2018
795	Engineeri	BROOKS AND JACKSON INC			8,596.04	8,596.04	923100	18679	PROFESSIONAL SERVICES	Aug-2018
796	Engineeri	BURNS AND MC DONNELL			769.51	769.51	923900	1011462	Invoice: 101146-2 Client Contract: 120945	Dec-2017
797	Engineeri	BURNS AND MC DONNELL			792.90	792.90	923900	1044842	Expenses not to exceed \$3,500	May-2018
798	Engineeri	BURNS AND MC DONNELL			887.10	887.10	923900	1044841	Expenses not to exceed \$3,500	Apr-2018
799	Engineeri	BURNS AND MC DONNELL			11,280.00	11,280.00	923900	1044841	Services for Assessment Firm Fixed price	Apr-2018
800	Engineeri	BURNS AND MC DONNELL			30,067.63	30,067.63	923900	1011461	Invoice # 101146-1 Date: 10/30/2017Federal ID: 43-0956142	Nov-2017
801	Engineeri	CFW ASSOCIATED ENGINEERS INC			(5,652.40)	(5,652.40)	923100	45950001	COD GMT	Sep-2017
802	Engineeri	CFW ASSOCIATED ENGINEERS INC			23,847.10	23,847.10	923100	45950004	CFW Associated Engineers - Quote for Concrete storage and containment pads for (9) Ops Centers Stor	Aug-2018
803	Engineeri	SCHWEITZER ENGINEERING			3,840.00	3,840.00	923900	INV000218870	EWB/Dix campus SELU ICON training, per SELU quote	Nov-2017
804	<b>Total Engineering</b>		<b>0.00</b>	<b>0.00</b>	<b>105,664.44</b>	<b>105,664.44</b>				
805	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-0118	Adjustment USD Internal Controls Review and testing	Jan-2018
806	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-0218	Adjustment USD Internal Controls Review and testing	Feb-2018
807	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-0318	Adjustment USD Internal Controls Review and testing	Mar-2018
808	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-0418	Adjustment USD Internal Controls Review and testing	Apr-2018
809	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-0518	Adjustment USD Internal Controls Review and testing	May-2018
810	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-0618	Adjustment USD Internal Controls Review and testing	Jun-2018
811	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-0718	Adjustment USD Internal Controls Review and testing	Jul-2018
812	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-0818	Adjustment USD Internal Controls Review and testing	Aug-2018
813	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-0917	Adjustment USD Internal Controls Review and testing	Sep-2017
814	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-1017	Adjustment USD Internal Controls Review and testing	Oct-2017
815	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-1117	Adjustment USD Internal Controls Review and testing	Nov-2017
816	Accountin	DELOITTE AND TOUCHE LLP			19,300.00	19,300.00	923101	7007-0020-1217	Adjustment USD Internal Controls Review and testing	Dec-2017
817	Accountin	DELOITTE AND TOUCHE LLP			26,500.00	26,500.00	923101	7007-0020-0917	Adjustment USD Addit Audit Fees IT Logical Access Controls	Sep-2017
818	Accountin	DELOITTE AND TOUCHE LLP			26,500.00	26,500.00	923101	7007-0020-1017	Adjustment USD Addit Audit Fees IT Logical Access Controls	Oct-2017
819	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-0118	Adjustment USD A1 - Audit YE Consolidated	Jan-2018
820	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-0218	Adjustment USD A1 - Audit YE Consolidated	Feb-2018
821	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-0318	Adjustment USD A1 - Audit YE Consolidated	Mar-2018
822	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-0418	Adjustment USD A1 - Audit YE Consolidated	Apr-2018
823	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-0518	Adjustment USD A1 - Audit YE Consolidated	May-2018
824	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-0618	Adjustment USD A1 - Audit YE Consolidated	Jun-2018
825	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-0718	Adjustment USD A1 - Audit YE Consolidated	Jul-2018
826	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-0818	Adjustment USD A1 - Audit YE Consolidated	Aug-2018
827	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-0917	Adjustment USD A1 - Audit YE Consolidated	Sep-2017
828	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-1017	Adjustment USD A1 - Audit YE Consolidated	Oct-2017
829	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-1117	Adjustment USD A1 - Audit YE Consolidated	Nov-2017
830	Accountin	DELOITTE AND TOUCHE LLP			49,220.00	49,220.00	923101	7007-0020-1217	Adjustment USD A1 - Audit YE Consolidated	Dec-2017
831	Accountin	ERNST & YOUNG LLP			21,571.00	21,571.00	923101	7007-0020-0418	Adjustment USD Addit Audit Fees EY consents and opinions 10-K filing	Apr-2018
832	Accountin	STROTHMAN & COMPANY PSC			2,625.00	2,625.00	923301	7007-0020-0118	Adjustment USD Strothman Audit Fees	Jan-2018
833	Accountin	STROTHMAN & COMPANY PSC			2,625.00	2,625.00	923301	7007-0020-0418	Adjustment USD Strothman Audit Fees	Apr-2018
834	Accountin	STROTHMAN & COMPANY PSC			2,625.00	2,625.00	923301	7007-0020-0718	Adjustment USD Strothman Audit Fees	Jul-2018

KENTUCKY UTILITIES COMPANY  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

Line No.	(A) Type	(B) Vendor Name	(C) Rate Case	(D) Audit	(E) Other	(F) Total	(G) Account	(H) Invoice	(I) Description	(J) Period
835	Accounting	STROTHMAN & COMPANY PSC		2,754.00		2,754.00	923301	7007-0020-1017	Adjustment USD Strothman Audit Fees	Oct-2017
836	Accounting	FARMER AND HUMBLE			850.00	850.00	923900	FARMER010118	Monthly tax and accounting services; split 50/50 between LG&E and KU;	Jan-2018
837	Accounting	FARMER AND HUMBLE			850.00	850.00	923900	FARMER020118	Monthly tax and accounting services; split 50/50 between LG&E and KU;	Feb-2018
838	Accounting	FARMER AND HUMBLE			850.00	850.00	923900	FARMER030118	Monthly tax and accounting services; split 50/50 between LG&E and KU;	Mar-2018
839	Accounting	FARMER AND HUMBLE			850.00	850.00	923900	FARMER040118	Monthly tax and accounting services; split 50/50 between LG&E and KU;	Apr-2018
840	Accounting	FARMER AND HUMBLE			850.00	850.00	923100	FARMER050118	Monthly tax and accounting services; split 50/50 LG&E and KU	May-2018
841	Accounting	FARMER AND HUMBLE			850.00	850.00	923100	FARMER060118	Monthly tax and accounting services; split 50/50 LG&E and KU	Jun-2018
842	Accounting	FARMER AND HUMBLE			850.00	850.00	923100	FARMER070118	Monthly tax and accounting services; split 50/50 LG&E and KU	Jul-2018
843	Accounting	FARMER AND HUMBLE			850.00	850.00	923100	FARMER080118	Monthly tax and accounting services; split 50/50 LG&E and KU	Aug-2018
844	Accounting	FARMER AND HUMBLE			850.00	850.00	923900	FARMER090117	Monthly tax and accounting services; split 50/50 between LG&E and KU;	Sep-2017
845	Accounting	FARMER AND HUMBLE			850.00	850.00	923900	FARMER100117	Monthly tax and accounting services; split 50/50 between LG&E and KU;	Oct-2017
846	Accounting	FARMER AND HUMBLE			850.00	850.00	923900	FARMER110117	Monthly tax and accounting services; split 50/50 between LG&E and KU;	Nov-2017
847	Accounting	FARMER AND HUMBLE			850.00	850.00	923900	FARMER120117	Monthly tax and accounting services; split 50/50 between LG&E and KU;	Dec-2017
848	Total Accounting		0.00	907,440.00	10,200.00	917,640.00				
849	Other	ACCENTURE LLP			174.24	174.24	923900	1100443576	Expenses to be billed as \$363 per onsite resource per diem and not to exceed \$9,600	Aug-2018
850	Other	ACCENTURE LLP			4,189.92	4,189.92	923900	1100443576	Move Robotic Process Automation POC to Production for Business Process Exception Management Process	Aug-2018
851	Other	ACCENTURE LLP			19,983.36	19,983.36	923900	7706-0020-0818	Accrual USD IT contractor accruals - Accenture PO 136373	Aug-2018
852	Other	ADVANCED ERGONOMICS INC			19.20	19.20	923900	24847	PAT invoice #24847	Apr-2018
853	Other	ADVANCED ERGONOMICS INC			160.00	160.00	923900	25299	PAT Invoice# 25299	Jun-2018
854	Other	ADVANCED ERGONOMICS INC			220.00	220.00	923900	25082	Invoice# 25082	Jun-2018
855	Other	ADVANCED ERGONOMICS INC			220.00	220.00	923900	25756	PAT Invoice# 25756	Aug-2018
856	Other	ADVANCED ERGONOMICS INC			440.00	440.00	923900	25523	PAT Invoice #25523	Jul-2018
857	Other	AGEMA TECHNOLOGY INC			5,824.00	5,824.00	923900	3040004080	Cheryl Marken	May-2018
858	Other	AGEMA TECHNOLOGY INC			8,736.00	8,736.00	923900	3040003195	Cheryl Marken	Oct-2017
859	Other	AGEMA TECHNOLOGY INC			9,900.80	9,900.80	923900	3040003340	Cheryl Marken	Nov-2017
860	Other	AGEMA TECHNOLOGY INC			10,483.20	10,483.20	923900	7706-0020-0818	Accrual USD IT contractor accruals - Agema PO 104153	Aug-2018
861	Other	AGEMA TECHNOLOGY INC			11,065.60	11,065.60	923900	3040003582	Cheryl Marken	Jan-2018
862	Other	AGEMA TECHNOLOGY INC			11,648.00	11,648.00	923900	3040003462	Cheryl Marken	Dec-2017
863	Other	AGEMA TECHNOLOGY INC			11,648.00	11,648.00	923900	3040003838	Cheryl Marken	Mar-2018
864	Other	AGEMA TECHNOLOGY INC			11,648.00	11,648.00	923900	3040004183	Cheryl Marken	Jun-2018
865	Other	AGEMA TECHNOLOGY INC			12,230.40	12,230.40	923900	3040003947	Cheryl Marken	Apr-2018
866	Other	AGEMA TECHNOLOGY INC			12,230.40	12,230.40	923900	3040004287	Cheryl Marken	Jul-2018
867	Other	AGEMA TECHNOLOGY INC			12,230.40	12,230.40	923900	3040004407	Cheryl Marken	Aug-2018
868	Other	AGEMA TECHNOLOGY INC			12,812.80	12,812.80	923900	3040003720	Cheryl Marken	Mar-2018
869	Other	ALEX DIAZ PHOTOGRAPHY INC			425.00	425.00	923900	AD180011LGANDEK	Photography and videography on 3/5/18 - Executive's visit to work are in Puerto Rico	Mar-2018
870	Other	ALITEK SOLUTIONS LP			2,400.00	2,400.00	923900	1976	Milestone 2: Project Completion	Jan-2018
871	Other	ALITEK SOLUTIONS LP			4,800.00	4,800.00	923900	1880	COD C/J	Dec-2017
872	Other	ALITEK SOLUTIONS LP			16,800.00	16,800.00	923900	1942	Milestone 2: Project Completion	Feb-2018
873	Other	ALPHA RESOURCES			675.75	675.75	923900	18122	2nd Quarter 2018 Gulf Coast & Mid Atlantic Wage Profile of LG&E and KU Energy LLC	Aug-2018
874	Other	ANALYSTS INTERNATIONAL CORPORATION			2,123.52	2,123.52	923900	MCHO0218	IT Temporary Resource - Mayur Chovaiya	Mar-2018
875	Other	ANALYSTS INTERNATIONAL CORPORATION			4,892.16	4,892.16	923900	KNER0218	Temporary Resource - Krishna Nerusu	Mar-2018
876	Other	ANALYSTS INTERNATIONAL CORPORATION			6,672.90	6,672.90	923900	MCHO0218	IT Temporary Resource - Mayur Chovaiya	Feb-2018
877	Other	ANALYSTS INTERNATIONAL CORPORATION			7,150.08	7,150.08	923900	KNER1217	Temporary Resource - Krishna Nerusu	Jan-2018
878	Other	ANALYSTS INTERNATIONAL CORPORATION			7,526.40	7,526.40	923900	KNER0917	Temporary Resource - Krishna Nerusu	Oct-2017
879	Other	ANALYSTS INTERNATIONAL CORPORATION			7,526.40	7,526.40	923900	KNER1117	Temporary Resource - Krishna Nerusu	Dec-2017
880	Other	ANALYSTS INTERNATIONAL CORPORATION			7,902.72	7,902.72	923900	KNER0418	Temporary Resource - Krishna Nerusu	May-2018
881	Other	ANALYSTS INTERNATIONAL CORPORATION			7,902.72	7,902.72	923900	KNER0618	Temporary Resource - Krishna Nerusu	Jul-2018
882	Other	ANALYSTS INTERNATIONAL CORPORATION			7,902.72	7,902.72	923900	KNER0718	Temporary Resource - Krishna Nerusu	Aug-2018
883	Other	ANALYSTS INTERNATIONAL CORPORATION			8,279.04	8,279.04	923900	KNER0818	Temporary Resource - Krishna Nerusu	Feb-2018
884	Other	ANALYSTS INTERNATIONAL CORPORATION			8,279.04	8,279.04	923900	KNER0318	Temporary Resource - Krishna Nerusu	Apr-2018
885	Other	ANALYSTS INTERNATIONAL CORPORATION			8,279.04	8,279.04	923900	KNER0518	Temporary Resource - Krishna Nerusu	Jun-2018
886	Other	ANALYSTS INTERNATIONAL CORPORATION			8,279.04	8,279.04	923900	KNER1017	Temporary Resource - Krishna Nerusu	Nov-2017
887	Other	ANALYSTS INTERNATIONAL CORPORATION			8,655.36	8,655.36	923900	7706-0020-0818	Accrual USD IT contractor accruals - Analysts PO 126452	Aug-2018
888	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			158.40	158.40	923900	22959	Temporary IT Resource - Wayne Jenkins	Apr-2018
889	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			422.40	422.40	923900	23448	Temporary IT Resource - Steve Schaub	May-2018
890	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			739.68	739.68	923900	23442	Temporary IT Resource - Max Thackeray	May-2018
891	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			771.84	771.84	923900	22957	Temporary IT Resource - Max Thackeray	Apr-2018
892	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			1,053.24	1,053.24	923900	23814	Temporary IT Resource - Max Thackeray	Jun-2018
893	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			1,689.60	1,689.60	923900	22642	Temporary IT Resource - Wayne Jenkins	Mar-2018
894	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			1,800.96	1,800.96	923900	24175	Temporary IT Resource - Max Thackeray	Jul-2018
895	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			1,848.00	1,848.00	923900	24171	Temporary IT Resource - Wayne Jenkins	Jul-2018
896	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			2,428.80	2,428.80	923900	23812	Temporary IT Resource - Wayne Jenkins	Jun-2018
897	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			2,824.80	2,824.80	923900	23496	Temporary IT Resource - Wayne Jenkins	Aug-2018
898	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			2,904.00	2,904.00	923900	7706-0020-0818	Accrual USD IT contractor accruals - Anchor Point PO 130741	Aug-2018
899	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			3,092.25	3,092.25	923100	7706-0020-0818	Accrual USD IT contractor accruals - Anchor Point PO 133421	Aug-2018
900	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			3,194.40	3,194.40	923900	23446	Temporary IT Resource - Wayne Jenkins	May-2018
901	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			3,960.00	3,960.00	923900	22959	Temporary IT Resource - Wayne Jenkins	Apr-2018
902	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			4,631.04	4,631.04	923900	22287	Temporary IT Resource - Max Thackeray	Mar-2018
903	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			4,735.56	4,735.56	923900	24498	Temporary IT Resource - Max Thackeray	Aug-2018
904	Other	ANCHOR POINT TECHNOLOGY RESOURCES INC			5,145.60	5,145.60	923900	23419	Temporary IT Resource - Max Thackeray	Mar-2018
905	Other	BALANCE IN MOTION			(275.00)	(275.00)	923900	J008-0110-1217	Adjustment USD 20170915 BALANCE IN MOTION ASSOCIATION ND-BALANCE IN MOTION Message BTI	Dec-2017
906	Other	BAPTIST HEALTH MILESTONE LLC			240.00	240.00	923900	BAPTIS120617	Baptist Milestone WOW classes at BOC- Nov 2017	Feb-2018
907	Other	BAPTIST HEALTH MILESTONE LLC			360.00	360.00	923900	BAPTIS112917	Baptist Milestone fitness classes at LGE Center- Nov 2017	Dec-2017
908	Other	BAPTIST HEALTH MILESTONE LLC			380.00	380.00	923900	BAPTIS112917A	Baptist Milestone fitness classes at BOC- Nov 2017	Feb-2018
909	Other	BRATCHER SERVICES LLC			8.64	8.64	923900	2017319	Bratcher Services - Inv #2017319 for design services for Sarah Balmer for October 2017	Nov-2017
910	Other	BRATCHER SERVICES LLC			17.92	17.92	923900	2017319	Bratcher Services - Inv #2017319 for design services for Sarah Balmer for October 2017	Nov-2017
911	Other	BRATCHER SERVICES LLC			19.52	19.52	923900	2017286	Bratcher Services - Inv #2017286 for design services for Sarah Balmer for Sept 2017	Oct-2017
912	Other	BRATCHER SERVICES LLC			32.00	32.00	923900	2018285	Bratcher Services - Inv #2018285 for Sarah Balmer design time for May 2018	Jun-2018
913	Other	BRATCHER SERVICES LLC			32.00	32.00	923900	2018328	Bratcher Services - Inv #2018328 for Sarah Balmer Design services for July 2018	Aug-2018
914	Other	BRATCHER SERVICES LLC			40.00	40.00	923900	2018290	Bratcher Services - Inv #2018290 for Sarah Balmer Design services for June 2018	Jul-2018
915	Other	BRATCHER SERVICES LLC			960.17	960.17	923100	2017337	Bratcher Services - Quote #2017219 for Somerset SR to install door	Dec-2017
916	Other	BRATCHER SERVICES LLC			1,865.62	1,865.62	923100	2017337	Bratcher Services - Quote #2017219 for Somerset SR to install door	Dec-2017
917	Other	BROOKSOURCE MEDASOURCE			345.60	345.60	923900	167143	Temporary IT Resource- Brian Brookshire	Apr-2018
918	Other	BROOKSOURCE MEDASOURCE			668.16	668.16	923900	173212	Temporary IT Resource- Wesley Brinye	Jun-2018

**KENTUCKY UTILITIES COMPANY**  
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Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
919	Other	BROOKSOURCE MEDASOURCE			748.80	748.80	923900	179021	Temporary IT Resource - Eric May	Aug-2018
920	Other	BROOKSOURCE MEDASOURCE			1,048.32	1,048.32	923900	176119	Temporary IT Resource - Eric May	Jul-2018
921	Other	BROOKSOURCE MEDASOURCE			1,612.80	1,612.80	923900	157298	Temporary IT Resource - Venu Mothukuri	Mar-2018
922	Other	BROOKSOURCE MEDASOURCE			1,612.80	1,612.80	923900	157505A	Temporary IT Resource - Venu Mothukuri	Aug-2018
923	Other	BROOKSOURCE MEDASOURCE			1,814.40	1,814.40	923900	173488	Temporary IT Resource - Brian Brookshire	Jun-2018
924	Other	BROOKSOURCE MEDASOURCE			1,836.00	1,836.00	923900	157297	Temporary IT Resource - Brian Brookshire	Jan-2018
925	Other	BROOKSOURCE MEDASOURCE			2,160.00	2,160.00	923900		J706-0020-0818 Accrual USD IT contractor accruals - Brooksource PO 133698	Aug-2018
926	Other	BROOKSOURCE MEDASOURCE			(2,580.48)	(2,580.48)	923900		Reverses *J752-0020-0817 Accrual USD*07-SEP-2017 08:38:16 BROOKSOURCE MEDASOURCE \1120224	Sep-2017
927	Other	BROOKSOURCE MEDASOURCE			2,661.12	2,661.12	923900	173487	Temporary IT Resource plus ACA - Jeremy Givens	Jun-2018
928	Other	BROOKSOURCE MEDASOURCE			3,052.80	3,052.80	923900	161308	Temporary IT Resource - Venu Mothukuri	Mar-2018
929	Other	BROOKSOURCE MEDASOURCE			3,144.00	3,144.00	923900	174441	Temporary IT Resource - David Martin	Aug-2018
930	Other	BROOKSOURCE MEDASOURCE			3,150.00	3,150.00	923900	173486	Temporary IT Resource - Robert Dickens	Jun-2018
931	Other	BROOKSOURCE MEDASOURCE			3,231.36	3,231.36	923900	173473	Temporary IT Resource plus ACA - Jeremy Givens	May-2018
932	Other	BROOKSOURCE MEDASOURCE			3,502.08	3,502.08	923900	157293	Temporary IT Resource - Jeremy Givens	Feb-2018
933	Other	BROOKSOURCE MEDASOURCE			3,525.12	3,525.12	923900	149064	Temporary IT Resource - Jeremy Givens	Dec-2017
934	Other	BROOKSOURCE MEDASOURCE			3,611.52	3,611.52	923900	161244	Temporary IT Resource plus ACA - Jeremy Givens	Mar-2018
935	Other	BROOKSOURCE MEDASOURCE			3,648.00	3,648.00	923900	173211	Temporary IT Resource - David Martin	Jun-2018
936	Other	BROOKSOURCE MEDASOURCE			3,778.56	3,778.56	923900	154366	Temporary IT Resource - Jeremy Givens	Dec-2017
937	Other	BROOKSOURCE MEDASOURCE			3,840.00	3,840.00	923900	176230	Temporary IT Resource - David Martin	Jul-2018
938	Other	BROOKSOURCE MEDASOURCE			3,870.72	3,870.72	923900	152201	Temporary IT Resource - Jeremy Givens	Nov-2017
939	Other	BROOKSOURCE MEDASOURCE			3,991.68	3,991.68	923900	157144	Temporary IT Resource plus ACA - Jeremy Givens	Apr-2018
940	Other	BROOKSOURCE MEDASOURCE			4,032.00	4,032.00	923900	149065	Temporary IT Resource - Venu Mothukuri	Nov-2017
941	Other	BROOKSOURCE MEDASOURCE			4,032.00	4,032.00	923900	154369	Temporary IT Resource - Venu Mothukuri	Dec-2017
942	Other	BROOKSOURCE MEDASOURCE			4,055.04	4,055.04	923900	147103	Temporary IT Resource - Jeremy Givens	Sep-2017
943	Other	BROOKSOURCE MEDASOURCE			4,086.72	4,086.72	923900	166840	Temporary IT Resource plus ACA - Jeremy Givens	Apr-2018
944	Other	BROOKSOURCE MEDASOURCE			4,231.68	4,231.68	923900	179022	Temporary IT Resource - Wesley Briney	Aug-2018
945	Other	BROOKSOURCE MEDASOURCE			4,435.20	4,435.20	923900	152202	Temporary IT Resource - Venu Mothukuri	Nov-2017
946	Other	BROOKSOURCE MEDASOURCE			4,454.40	4,454.40	923900	154120	Temporary IT Resource - Wesley Briney	Jul-2018
947	Other	BROOKSOURCE MEDASOURCE			5,184.00	5,184.00	923900	176321	Temporary IT Resource - Robert Kiser	Jul-2018
948	Other	BROOKSOURCE MEDASOURCE			5,796.00	5,796.00	923900	179019	Temporary Staffing - Joshua Stone	Aug-2018
949	Other	BROOKSOURCE MEDASOURCE			5,918.40	5,918.40	923900		J706-0020-0818 Accrual USD IT contractor accruals - Brooksource PO 133697	Aug-2018
950	Other	BROOKSOURCE MEDASOURCE			6,048.00	6,048.00	923900	178442	Temporary IT Resource - Robert Kiser	Aug-2018
951	Other	BROOKSOURCE MEDASOURCE			6,566.40	6,566.40	923900	173213	Temporary IT Resource - Robert Kiser	Jun-2018
952	Other	BROOKSOURCE MEDASOURCE			(7,257.60)	(7,257.60)	923900		Reverses *J706-0020-0817 Accrual USD*01-SEP-2017 13:52:39 IT contractor accruals - Brooksource PO 75218	Sep-2017
953	Other	BROOKSOURCE MEDASOURCE			8,547.84	8,547.84	923900	167229	Temporary IT Resource - Venu Mothukuri	Apr-2018
954	Other	BROOKSOURCE MEDASOURCE			8,547.84	8,547.84	923900	170475	Temporary IT Resource - Venu Mothukuri	May-2018
955	Other	BROOKSOURCE MEDASOURCE			8,547.84	8,547.84	923900	176117	Temporary IT Resource - Venu Mothukuri	Jul-2018
956	Other	BROOKSOURCE MEDASOURCE			8,954.88	8,954.88	923900	173489	Temporary IT Resource - Venu Mothukuri	Jun-2018
957	Other	BROOKSOURCE MEDASOURCE			9,056.64	9,056.64	923900	179024	Temporary IT Resource - Venu Mothukuri	Aug-2018
958	Other	BROOKSOURCE MEDASOURCE			9,361.92	9,361.92	923900	164076	Temporary IT Resource - Venu Mothukuri	Apr-2018
959	Other	BROOKSOURCE MEDASOURCE			9,361.92	9,361.92	923900		J706-0020-0818 Accrual USD IT contractor accruals - Brooksource PO 75218	Aug-2018
960	Other	BURRELLESLUCE			18.59	18.59	923900	1705378	BurrellesLuce - Invoice #1705378, 103417 Clip transactions, copyright royalty fees, and credit ad	Nov-2017
961	Other	BURRELLESLUCE			949.31	949.31	923900	17037101	BurrellesLuce - Invoice 17037101, for 1/17 to 7/31/17, 130 scanned clips	Oct-2017
962	Other	BURRELLESLUCE			949.54	949.54	923900	18012167	BurrellesLuce - Invoice 18012167, Clips transactions and CAP license, 03/01/18 through 03/31/18.	Jun-2018
963	Other	BURRELLESLUCE			949.70	949.70	923900	18006713	BurrellesLuce - Invoice 18006713 is linked to CPA 110413, 02/28/18. Clip transactions 02/01/19 thro	Mar-2018
964	Other	BURRELLESLUCE			950.66	950.66	923900	17065097	BurrellesLuce - Invoice 17065097 is linked to CPA 110413, 12/31/17. For the period of 12/01/17 thro	Jan-2018
965	Other	BURRELLESLUCE			952.22	952.22	923900	18001335	BurrellesLuce - Invoice 18001335, is linked to CPA 110413, 01/31/18. For 01/01/18 through 01/31/18.	Feb-2018
966	Other	BURRELLESLUCE			955.29	955.29	923900	18022802	Burrelles Luce - 05/31/18. Invoice 18022802 is linked to CPA 110413. Clip transactions from 05/03/1	Jun-2018
967	Other	BURRELLESLUCE			956.02	956.02	923900	18017650	Burrelles Luce, 04/20/18 - invoice 18017650 is linked to CPA 110413. For 04/01/18 through 04/30/18.	May-2018
968	Other	BURRELLESLUCE			956.17	956.17	923900	18027903	BurrellesLuce - 06/30/18. Invoice 18027903 is linked to CPA 110413. For the period of 06/01/18 thro	Aug-2018
969	Other	BURRELLESLUCE			956.51	956.51	923900	18033101	BurrellesLuce - 7/31/18. Invoice 18033101 is linked to CPA 110413	Aug-2018
970	Other	BURRELLESLUCE			965.35	965.35	923900	17059456	BurrellesLuce - Invoice 11/30/17. For 11/01/17 through 11/30/17. Clip transactions 156 clippings del	Dec-2017
971	Other	BURRELLESLUCE			1,902.92	1,902.92	923900	17048207	BurrellesLuce invoice 17048207, 9/30/17. Includes past due invoice 17042731, 8/31/17.	Oct-2017
972	Other	C & S H INC			32.59	32.59	923100	1APR18 C&SH Inc. Contract #46964 Invoice#1-Apr-18 Pay Period 1-Apr-18 through 30-Apr-18.	May-2018	
973	Other	C & S H INC			330.18	330.18	923100	IOCT17 cod gmt	Dec-2017	
974	Other	C & S H INC			1,071.81	1,071.81	923900	1JAN18 C & SH Invoice#1-JAN-18 Contract No#46964 Pay Period 1-Jan-18 through 31-Jan-18.	Mar-2018	
975	Other	C & S H INC			5,152.41	5,152.41	923900	CSHINC20118 C & SH Inc. Invoice#1-Feb-18 is linked to Contract#46964 Pay Period 1-Feb-18 through 28-Feb-18.	Apr-2018	
976	Other	C & S H INC			5,357.62	5,357.62	923900	1APR18 C&SH Inc. Contract #46964 Invoice#1-Apr-18 Pay Period 1-Apr-18 through 30-Apr-18.	May-2018	
977	Other	C & S H INC			5,362.50	5,362.50	923900	1DEC17 C & SH Inc. Invoice#1-DEC-17 Pay Period 1-Dec-17 through 31-Dec-17 Contract#46964.	Mar-2018	
978	Other	C & S H INC			5,551.47	5,551.47	923900	1SEP17 C & SH Inc. Invoice #1-Sep-17 is linked to Contract #46964 Pay Period September 1, 2017 through Sep	Nov-2017	
979	Other	C & S H INC			5,610.42	5,610.42	923900	IOCT17 cod gmt	Dec-2017	
980	Other	C & S H INC			5,629.76	5,629.76	923900	1MAR18 C & SH Inc. Invoice No# 1-Mar-18 is linked to Contract#46964 pay Period 1-Mar-18 through 31-Mar-18.	May-2018	
981	Other	C & S H INC			5,654.71	5,654.71	923900	1JAN18 C & SH Invoice#1-JAN-18 Contract No#46964 Pay Period 1-Jan-18 through 31-Jan-18.	Mar-2018	
982	Other	C & S H INC			5,722.74	5,722.74	923900	1MAY18 C & SH Inc. Invoice#1-May-18 Begin Date: 1-May-18 Pay Period End Date: 31-May-18 Invoice#1-May-18 Contract	Jul-2018	
983	Other	C & S H INC			5,779.14	5,779.14	923900	1-NOV-17 C & SH Inc. Invoice#1-Nov-17 is linked to Contract#46964. Pay Period 1-Nov-17 through 30-Nov-17.	Dec-2017	
984	Other	C & S H INC			5,894.80	5,894.80	923900	01AUG17 cod gmt	Feb-2018	
985	Other	CANNON GROUP ENTERPRISES INC			29,546.62	29,546.62	923900	20173880	Payment for savings associated with AT&T Negotiations	Dec-2017
986	Other	CARDINAL CARRYOR INC			1,999.50	1,999.50	923900	PS73637	For the purchase of a pallet jack	Dec-2017
987	Other	CARMA INTERNATIONAL INC			2,938.50	2,938.50	923900	5637188087	Carma - Invoice 5637188087, 08/01/17. For August fees.	Oct-2017
988	Other	CARMA INTERNATIONAL INC			2,938.50	2,938.50	923900	5637189899	Carma - Invoice 5637189899, 10/01/17. October fees.	Oct-2017
989	Other	CARMA INTERNATIONAL INC			2,938.50	2,938.50	923900	5637200839	Carma - Invoice FTI/CUS/0000369, is linked to CPA 93773, 01/03/18. March fees, monitoring fees, ne	Dec-2017
990	Other	CARMA INTERNATIONAL INC			2,938.50	2,938.50	923900	FTI/CUS0000355	Carma - Invoice FTI/CUS/0000355, is linked to CPA 93773, 02/05/18.	Feb-2018
991	Other	CARMA INTERNATIONAL INC			2,938.50	2,938.50	923900	FTI/CUS0000398	Carma - Invoice FTI/CUS/0000398, 4/20/18. April fees for daily monitoring, data services, project	May-2018
992	Other	CARMA INTERNATIONAL INC			2,938.50	2,938.50	923900	FTI/CUS0000430	Carma - 06/01/18. Invoice FTI/CUS/0000430 is linked to CPA 93773. Daily monitoring fee, news data	Jun-2018
993	Other	CARMA INTERNATIONAL INC			6,173.67	6,173.67	923100	5637189589	Carma, Invoice #5637189589, 09/01/17. Purchase Order 93773. August Fees	Sep-2017
994	Other	CARMA INTERNATIONAL INC			6,914.50	6,914.50	923900	5637191636	Carma - Invoice 5637191636, 11/01/17. For November fees, monitoring, project management, research a	Nov-2017
995	Other	CARMA INTERNATIONAL INC			6,914.50	6,914.50	923900	5637207232	Carma - Invoice 5637207232 is linked to CPA 93773, 01/01/18. Monitoring fee for January 2018, news	Jan-2018
996	Other	CARMA INTERNATIONAL INC			6,914.50	6,914.50	923900	FTI/CUS0000369	Carma - Invoice FTI/CUS/0000369, is linked to CPA 93773, 01/03/18. March fees, monitoring fees, ne	Mar-2018
997	Other	CARMA INTERNATIONAL INC			6,914.50	6,914.50	923900	FTI/CUS0000411	Carma - 05/01/18, invoice FTI/CUS/0000411 is linked to CPA 93773. May fees - daily monitoring, ne	May-2018
998	Other	CENTER FOR PERSONAL PROTECTION AND SAFETY INC			3,750.00	3,750.00	923900	10099	Please pay CPPS invoice# 10099 for annual renewal.	Aug-2018
999	Other	CHARGEPOINT INC			13.62	13.62	923100	IN39554	FREIGHT	May-2018
1000	Other	CHARGEPOINT INC			510.00	510.00	923100	IN39554	2 YR PRE-PAID COMMERCIAL CLOUD PLAN	May-2018
1001	Other	CHARGEPOINT INC			765.00	765.00	923100	IN32548	3 YR PRE-PAID CLOUD PLAN-3 YR PRE-PAID CLOUD PLAN	Jan-2018
1002	Other	CHERWELL SOFTWARE LLC			315.00	315.00	923900	1015794	Unwind of Joint Activity Expenses for August 2017	Oct-2017

KENTUCKY UTILITIES COMPANY  
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Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
1003	Other	CHERWELL SOFTWARE LLC			1,409.30	1,409.30	923900		1015488 Unwind of Joint Activity Expenses for July 2017	Sep-2017
1004	Other	CHERWELL SOFTWARE LLC			5,276.25	5,276.25	923900		1015490 Unwind of Joint Activity July 2017 Labor	Sep-2017
1005	Other	CIGNITI TECHNOLOGIES INC			445.20	445.20	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1006	Other	CIGNITI TECHNOLOGIES INC			614.40	614.40	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1007	Other	CIGNITI TECHNOLOGIES INC			855.36	855.36	923900		CTILGKU112017182369 Process Definition/Training Test Lead/offshore \$27.00 per hour	Dec-2017
1008	Other	CIGNITI TECHNOLOGIES INC			979.44	979.44	923900		CTI182195 Temporary Testing Resources	Aug-2018
1009	Other	CIGNITI TECHNOLOGIES INC			1,062.72	1,062.72	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1010	Other	CIGNITI TECHNOLOGIES INC			1,202.88	1,202.88	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1011	Other	CIGNITI TECHNOLOGIES INC			1,339.20	1,339.20	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1012	Other	CIGNITI TECHNOLOGIES INC			1,450.08	1,450.08	923900		CTI182195 Temporary Testing Resources	Aug-2018
1013	Other	CIGNITI TECHNOLOGIES INC			1,664.64	1,664.64	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1014	Other	CIGNITI TECHNOLOGIES INC			(2,056.32)	(2,056.32)	923900	Reverses *J706-0020-0817 Accrual USD	*01-SEP-2017 13:52:39 IT contractor accruals - Cigniti	Sep-2017
1015	Other	CIGNITI TECHNOLOGIES INC			2,243.52	2,243.52	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1016	Other	CIGNITI TECHNOLOGIES INC			2,937.60	2,937.60	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1017	Other	CIGNITI TECHNOLOGIES INC			(3,356.16)	(3,356.16)	923900	Reverses *J706-0020-0817 Accrual USD	*01-SEP-2017 13:52:39 IT contractor accruals - Cigniti	Sep-2017
1018	Other	CIGNITI TECHNOLOGIES INC			(3,470.04)	(3,470.04)	923900	Reverses *J706-0020-0817 Accrual USD	*01-SEP-2017 13:52:39 IT contractor accruals - Cigniti	Sep-2017
1019	Other	CIGNITI TECHNOLOGIES INC			(3,593.28)	(3,593.28)	923900	Reverses *J706-0020-0817 Accrual USD	*01-SEP-2017 13:52:39 IT contractor accruals - Cigniti	Sep-2017
1020	Other	CIGNITI TECHNOLOGIES INC			4,425.60	4,425.60	923900		CTI182194 Temporary Testing Resources	Aug-2018
1021	Other	CIGNITI TECHNOLOGIES INC			5,253.12	5,253.12	923900		CTILGKU102017182052 Process Definition Process Consultant \$114 per hour for 4 weeks	Nov-2017
1022	Other	CIGNITI TECHNOLOGIES INC			5,526.72	5,526.72	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1023	Other	CIGNITI TECHNOLOGIES INC			5,690.88	5,690.88	923900		CTILGKU112017182369 Process Definition/Training Test Lead/offshore \$27.00 per hour for 4 weeks	Dec-2017
1024	Other	CIGNITI TECHNOLOGIES INC			7,261.44	7,261.44	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1025	Other	CIGNITI TECHNOLOGIES INC			7,265.28	7,265.28	923900	J706-0020-0818 Accrual USD	IT contractor accruals - Cigniti	Aug-2018
1026	Other	CIGNITI TECHNOLOGIES INC			(7,595.52)	(7,595.52)	923900	Reverses *J706-0020-0817 Accrual USD	*01-SEP-2017 13:52:39 IT contractor accruals - Cigniti	Sep-2017
1027	Other	CIGNITI TECHNOLOGIES INC			9,744.00	9,744.00	923900		CTI182197 Dynamic Application Security Testing and Network Penetration Testing (21 days, 8.5 Business Hours,	Aug-2018
1028	Other	CIGNITI TECHNOLOGIES INC			13,562.88	13,562.88	923900		CTI182194 Temporary Testing Resources	Aug-2018
1029	Other	CIGNITI TECHNOLOGIES INC			16,496.64	16,496.64	923900	CTILGKU092017181640 Temporary Testing Resources		Oct-2017
1030	Other	CIGNITI TECHNOLOGIES INC			16,839.12	16,839.12	923900	CTILGKU112017182689 Temporary Testing Resources		Jan-2018
1031	Other	CIGNITI TECHNOLOGIES INC			16,866.24	16,866.24	923900		CTI181174 Temporary Testing Resources	May-2018
1032	Other	CIGNITI TECHNOLOGIES INC			19,661.76	19,661.76	923900		CTI180427 CTI/18/0427	Mar-2018
1033	Other	CIGNITI TECHNOLOGIES INC			19,845.12	19,845.12	923900	CTILGKU102017182051 Temporary Testing Resources		Nov-2017
1034	Other	CIGNITI TECHNOLOGIES INC			20,071.32	20,071.32	923900	CTILGKU082017181276 Temporary Testing Resources		Sep-2017
1035	Other	CIGNITI TECHNOLOGIES INC			21,047.52	21,047.52	923900		CTI180125A Temporary Testing Resources	Feb-2018
1036	Other	CIGNITI TECHNOLOGIES INC			22,850.16	22,850.16	923900		CTI180809 Temporary Testing Resources	Apr-2018
1037	Other	CIGNITI TECHNOLOGIES INC			24,217.44	24,217.44	923900		CTI181144 Temporary Testing Resources	Jul-2018
1038	Other	CIGNITI TECHNOLOGIES INC			24,620.64	24,620.64	923900		CTI181500 Temporary Testing Resources	Jun-2018
1039	Other	CLEANLITES RECYCLING INC			16.80	16.80	923900		IN0022020 Invoice IN0022020 - Recycling Pickup of Misc Electronic Equipmen	May-2018
1040	Other	CLEANLITES RECYCLING INC			16.80	16.80	923900		IN0022493 Invoice IN0022493 - Recycling Pickup of Misc Electronic Equipmen	May-2018
1041	Other	CLEANLITES RECYCLING INC			48.00	48.00	923900		IN0020408 Invoice IN0020408 - Recycling Pickup of Misc Electronic Equipmen	Apr-2018
1042	Other	CLEANLITES RECYCLING INC			64.32	64.32	923900		IN0019045 Invoice IN0019045 - Recycling Pickup of Misc Electronic Equipmen	Apr-2018
1043	Other	CLEANLITES RECYCLING INC			85.28	85.28	923900		IN0008645 Invoice IN0008645 - Recycling Pickup of Misc Electronic Equipmen, Servers and Tower	Jan-2018
1045	Other	CLEANLITES RECYCLING INC			100.56	100.56	923900		IN0018222 Invoice IN0018222 - Recycling Pickup of Misc Electronic Equipmen	Jan-2018
1045	Other	CLEANLITES RECYCLING INC			104.35	104.35	923900		IN0023805 Invoice IN0023805 - Recycling Pickup of Misc Electronic Equipmen	Jan-2018
1046	Other	CLEANLITES RECYCLING INC			116.30	116.30	923900		IN0013593 Invoice IN0013593 - Recycling Pickup of Misc Electronic equipmen, printers, fax machines and copie	Dec-2017
1047	Other	CLEANLITES RECYCLING INC			(124.85)	(124.85)	923900	J017-0020-0818 IC Adj USD	Credit for refund on equipment - Cleanlites Recycling Inc	Aug-2018
1048	Other	CLEANLITES RECYCLING INC			150.82	150.82	923900		IN0024870 Invoice IN0024870 - Recycling Pickup of Misc Electronic Equipmen	Aug-2018
1049	Other	CLEANLITES RECYCLING INC			244.80	244.80	923900		IN0012714 Invoice IN0012714 - Recycling of Misc Electronic Equipmen	Jan-2018
1050	Other	CLEANLITES RECYCLING INC			246.34	246.34	923900		IN0018271 Invoice IN0018271 - Recycling Pickup of Misc Electronic Equipmen	Mar-2018
1051	Other	CLEANLITES RECYCLING INC			(317.99)	(317.99)	923900	J017-0020-0917 IC Adj USD	Credit issued via check - Cleanlites Recycling	Sep-2017
1052	Other	CLEANLITES RECYCLING INC			(341.62)	(341.62)	923900	J017-0020-0818 IC Adj USD	Credit for refund on equipment - Cleanlites Recycling Inc	Aug-2018
1053	Other	CLEANLITES RECYCLING INC			349.82	349.82	923900		IN0010526 Invoice IN0010526 - Recycling Pickup of Misc Electronic equipmen, printers, fax machines and copie	Oct-2017
1054	Other	CLEANLITES RECYCLING INC			582.26	582.26	923900		IN0012715 Invoice IN0012715 - Recycling of Misc Electronic Equipmen	Jan-2018
1055	Other	CLEANLITES RECYCLING INC			12,627.63	12,627.63	923900		IN0013411 Cleanlites - Hannon- INV IN0013411 dated 11/17/2017 - recycling services - CPA 95606	Dec-2017
1056	Other	CLIMATE CONDITIONING COMPANY INC			247.20	247.20	923900		201700090 Add DS unit to existing network of units. Program to lead/lag in rotation with existing units per	Sep-2017
1057	Other	Corporate Accounting			(0.04)	(0.04)	923900		19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Mar-2018
1058	Other	Corporate Accounting			3.07	3.07	923900		22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Oct-2017
1059	Other	Corporate Accounting			10.79	10.79	923900		14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Apr-2018
1060	Other	Corporate Accounting			16.72	16.72	923900		22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Jun-2018
1061	Other	Corporate Accounting			18.50	18.50	923900		19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Dec-2017
1062	Other	Corporate Accounting			19.55	19.55	923900		11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Feb-2018
1063	Other	Corporate Accounting			22.81	22.81	923900		13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Oct-2017
1064	Other	Corporate Accounting			(24.90)	(24.90)	923900		20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Apr-2018
1065	Other	Corporate Accounting			25.09	25.09	923900		14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Feb-2018
1066	Other	Corporate Accounting			27.38	27.38	923900		13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Dec-2017
1067	Other	Corporate Accounting			28.72	28.72	923900		11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Dec-2017
1068	Other	Corporate Accounting			29.54	29.54	923900		21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Jan-2018
1069	Other	Corporate Accounting			29.72	29.72	923900		12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Nov-2017
1070	Other	Corporate Accounting			31.20	31.20	923900		22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Apr-2018
1071	Other	Corporate Accounting			33.79	33.79	923900		11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Feb-2018
1072	Other	Corporate Accounting			35.28	35.28	923900		14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Apr-2018
1073	Other	Corporate Accounting			35.95	35.95	923900		13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Apr-2018
1074	Other	Corporate Accounting			(37.75)	(37.75)	923900		16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Aug-2018
1075	Other	Corporate Accounting			37.93	37.93	923900		21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Mar-2018
1076	Other	Corporate Accounting			39.33	39.33	923900		21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Feb-2018
1077	Other	Corporate Accounting			44.10	44.10	923900		13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Feb-2018
1078	Other	Corporate Accounting			45.36	45.36	923900		20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Jul-2018
1079	Other	Corporate Accounting			45.46	45.46	923900		10E_ACCT 184508 KU OFF MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Jan-2018
1080	Other	Corporate Accounting			46.13	46.13	923900		11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Nov-2017
1081	Other	Corporate Accounting			51.25	51.25	923900		07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Mar-2018
1082	Other	Corporate Accounting			51.68	51.68	923900		22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Feb-2018
1083	Other	Corporate Accounting			54.69	54.69	923900		21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Apr-2018
1084	Other	Corporate Accounting			57.05	57.05	923900		11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Sep-2017
1085	Other	Corporate Accounting			61.64	61.64	923900		21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs	Aug-2018
1086	Other	Corporate Accounting			64.60	64.60	923900		10E_ACCT 184508 KU OFF MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs	May-2018

KENTUCKY UTILITIES COMPANY

Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
1087	Other	Corporate Accounting			67.10	67.10	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1088	Other	Corporate Accounting			70.56	70.56	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1089	Other	Corporate Accounting			70.56	70.56	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1090	Other	Corporate Accounting			71.96	71.96	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1091	Other	Corporate Accounting			72.82	72.82	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1092	Other	Corporate Accounting			74.77	74.77	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1093	Other	Corporate Accounting			77.29	77.29	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1094	Other	Corporate Accounting			77.75	77.75	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1095	Other	Corporate Accounting			78.20	78.20	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1096	Other	Corporate Accounting			79.13	79.13	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1097	Other	Corporate Accounting			81.22	81.22	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1098	Other	Corporate Accounting			81.74	81.74	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1099	Other	Corporate Accounting			82.81	82.81	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1100	Other	Corporate Accounting			82.89	82.89	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1101	Other	Corporate Accounting			86.58	86.58	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1102	Other	Corporate Accounting			89.59	89.59	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1103	Other	Corporate Accounting			90.10	90.10	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1104	Other	Corporate Accounting			90.21	90.21	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1105	Other	Corporate Accounting			91.38	91.38	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1106	Other	Corporate Accounting			91.52	91.52	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1107	Other	Corporate Accounting			91.96	91.96	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1108	Other	Corporate Accounting			94.47	94.47	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1109	Other	Corporate Accounting			95.03	95.03	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1110	Other	Corporate Accounting			95.42	95.42	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1111	Other	Corporate Accounting			98.83	98.83	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1112	Other	Corporate Accounting			98.86	98.86	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1113	Other	Corporate Accounting			103.72	103.72	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1114	Other	Corporate Accounting			105.72	105.72	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1115	Other	Corporate Accounting			111.27	111.27	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1116	Other	Corporate Accounting			115.68	115.68	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1117	Other	Corporate Accounting			119.71	119.71	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1118	Other	Corporate Accounting			124.15	124.15	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1119	Other	Corporate Accounting			124.20	124.20	923900	10E_ACCT 184508 KU OFF MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1120	Other	Corporate Accounting			126.72	126.72	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1121	Other	Corporate Accounting			130.18	130.18	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1122	Other	Corporate Accounting			130.59	130.59	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1123	Other	Corporate Accounting			131.29	131.29	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1124	Other	Corporate Accounting			131.34	131.34	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1125	Other	Corporate Accounting			131.57	131.57	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1126	Other	Corporate Accounting			135.02	135.02	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1127	Other	Corporate Accounting			135.08	135.08	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1128	Other	Corporate Accounting			135.41	135.41	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1129	Other	Corporate Accounting			137.75	137.75	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1130	Other	Corporate Accounting			141.78	141.78	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1131	Other	Corporate Accounting			143.28	143.28	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1132	Other	Corporate Accounting			145.75	145.75	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1133	Other	Corporate Accounting			149.08	149.08	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1134	Other	Corporate Accounting			152.15	152.15	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1135	Other	Corporate Accounting			157.37	157.37	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1136	Other	Corporate Accounting			158.30	158.30	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1137	Other	Corporate Accounting			160.19	160.19	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1138	Other	Corporate Accounting			166.48	166.48	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1139	Other	Corporate Accounting			166.91	166.91	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1140	Other	Corporate Accounting			167.11	167.11	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1141	Other	Corporate Accounting			168.81	168.81	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1142	Other	Corporate Accounting			169.32	169.32	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1143	Other	Corporate Accounting			172.15	172.15	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1144	Other	Corporate Accounting			175.51	175.51	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1145	Other	Corporate Accounting			179.59	179.59	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1146	Other	Corporate Accounting			180.29	180.29	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1147	Other	Corporate Accounting			180.41	180.41	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1148	Other	Corporate Accounting			190.42	190.42	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1149	Other	Corporate Accounting			190.80	190.80	923900	16E_ACCT 184513 LGEC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1150	Other	Corporate Accounting			191.50	191.50	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1151	Other	Corporate Accounting			194.14	194.14	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1152	Other	Corporate Accounting			194.20	194.20	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1153	Other	Corporate Accounting			198.55	198.55	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1154	Other	Corporate Accounting			199.89	199.89	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1155	Other	Corporate Accounting			210.09	210.09	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1156	Other	Corporate Accounting			213.32	213.32	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1157	Other	Corporate Accounting			219.00	219.00	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1158	Other	Corporate Accounting			220.80	220.80	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1159	Other	Corporate Accounting			220.80	220.80	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1160	Other	Corporate Accounting			223.21	223.21	923900	10E_ACCT 184508 KU OFF MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1161	Other	Corporate Accounting			223.41	223.41	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1162	Other	Corporate Accounting			223.42	223.42	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1163	Other	Corporate Accounting			231.11	231.11	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1164	Other	Corporate Accounting			233.32	233.32	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1165	Other	Corporate Accounting			239.46	239.46	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1166	Other	Corporate Accounting			242.00	242.00	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1167	Other	Corporate Accounting			246.18	246.18	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1168	Other	Corporate Accounting			249.33	249.33	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1169	Other	Corporate Accounting			252.26	252.26	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1170	Other	Corporate Accounting			252.77	252.77	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017



**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) (C) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
1171	Other	Corporate Accounting			255.42	255.42	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1172	Other	Corporate Accounting			257.79	257.79	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1173	Other	Corporate Accounting			260.16	260.16	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1174	Other	Corporate Accounting			263.55	263.55	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1175	Other	Corporate Accounting			265.15	265.15	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1176	Other	Corporate Accounting			266.24	266.24	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1177	Other	Corporate Accounting			266.48	266.48	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1178	Other	Corporate Accounting			267.04	267.04	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1179	Other	Corporate Accounting			270.34	270.34	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1180	Other	Corporate Accounting			271.25	271.25	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1181	Other	Corporate Accounting			273.02	273.02	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1182	Other	Corporate Accounting			275.29	275.29	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1183	Other	Corporate Accounting			277.72	277.72	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1184	Other	Corporate Accounting			279.32	279.32	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1185	Other	Corporate Accounting			281.60	281.60	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1186	Other	Corporate Accounting			282.02	282.02	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1187	Other	Corporate Accounting			287.70	287.70	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1188	Other	Corporate Accounting			291.08	291.08	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1189	Other	Corporate Accounting			293.04	293.04	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1190	Other	Corporate Accounting			293.46	293.46	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1191	Other	Corporate Accounting			293.83	293.83	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1192	Other	Corporate Accounting			294.83	294.83	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1193	Other	Corporate Accounting			297.04	297.04	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1194	Other	Corporate Accounting			298.46	298.46	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1195	Other	Corporate Accounting			298.75	298.75	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1196	Other	Corporate Accounting			304.02	304.02	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1197	Other	Corporate Accounting			305.70	305.70	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1198	Other	Corporate Accounting			308.90	308.90	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1199	Other	Corporate Accounting			311.08	311.08	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1200	Other	Corporate Accounting			317.36	317.36	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1201	Other	Corporate Accounting			320.65	320.65	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1202	Other	Corporate Accounting			322.02	322.02	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1203	Other	Corporate Accounting			325.00	325.00	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1204	Other	Corporate Accounting			330.92	330.92	923900	10E_ACCT 184508 KU OFF MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1205	Other	Corporate Accounting			332.70	332.70	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1206	Other	Corporate Accounting			333.32	333.32	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1207	Other	Corporate Accounting			335.40	335.40	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1208	Other	Corporate Accounting			336.20	336.20	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1209	Other	Corporate Accounting			338.59	338.59	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1210	Other	Corporate Accounting			340.34	340.34	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1211	Other	Corporate Accounting			345.44	345.44	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1212	Other	Corporate Accounting			348.18	348.18	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1213	Other	Corporate Accounting			348.44	348.44	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1214	Other	Corporate Accounting			349.91	349.91	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1215	Other	Corporate Accounting			359.76	359.76	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1216	Other	Corporate Accounting			366.01	366.01	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1217	Other	Corporate Accounting			367.20	367.20	923900	10E_ACCT 184508 KU OFF MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1218	Other	Corporate Accounting			373.19	373.19	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1219	Other	Corporate Accounting			380.16	380.16	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1220	Other	Corporate Accounting			401.43	401.43	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1221	Other	Corporate Accounting			402.00	402.00	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1222	Other	Corporate Accounting			405.58	405.58	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1223	Other	Corporate Accounting			415.03	415.03	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1224	Other	Corporate Accounting			418.25	418.25	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1225	Other	Corporate Accounting			425.22	425.22	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1226	Other	Corporate Accounting			425.68	425.68	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1227	Other	Corporate Accounting			432.00	432.00	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1228	Other	Corporate Accounting			440.88	440.88	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1229	Other	Corporate Accounting			447.69	447.69	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1230	Other	Corporate Accounting			448.80	448.80	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1231	Other	Corporate Accounting			460.50	460.50	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1232	Other	Corporate Accounting			460.56	460.56	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1233	Other	Corporate Accounting			476.53	476.53	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1234	Other	Corporate Accounting			480.46	480.46	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1235	Other	Corporate Accounting			491.53	491.53	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1236	Other	Corporate Accounting			509.15	509.15	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1237	Other	Corporate Accounting			518.04	518.04	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1238	Other	Corporate Accounting			534.89	534.89	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1239	Other	Corporate Accounting			536.71	536.71	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1240	Other	Corporate Accounting			541.68	541.68	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1241	Other	Corporate Accounting			545.54	545.54	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1242	Other	Corporate Accounting			554.93	554.93	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1243	Other	Corporate Accounting			559.05	559.05	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1244	Other	Corporate Accounting			563.20	563.20	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1245	Other	Corporate Accounting			567.08	567.08	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1246	Other	Corporate Accounting			573.45	573.45	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1247	Other	Corporate Accounting			582.15	582.15	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1248	Other	Corporate Accounting			583.22	583.22	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1249	Other	Corporate Accounting			586.22	586.22	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1250	Other	Corporate Accounting			588.00	588.00	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1251	Other	Corporate Accounting			610.13	610.13	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1252	Other	Corporate Accounting			613.78	613.78	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1253	Other	Corporate Accounting			616.67	616.67	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1254	Other	Corporate Accounting			616.96	616.96	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017

**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) (C) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
1255	Other	Corporate Accounting			621.61	621.61	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1256	Other	Corporate Accounting			624.95	624.95	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1257	Other	Corporate Accounting			626.92	626.92	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1258	Other	Corporate Accounting			633.46	633.46	923900	22B_ACCT 184526 EARL MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1259	Other	Corporate Accounting			639.30	639.30	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1261	Other	Corporate Accounting			646.80	646.80	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1261	Other	Corporate Accounting			647.40	647.40	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1262	Other	Corporate Accounting			648.18	648.18	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1263	Other	Corporate Accounting			666.28	666.28	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1264	Other	Corporate Accounting			666.95	666.95	923900	16E_ACCT 184513 LGECC OTH EXP OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1265	Other	Corporate Accounting			670.75	670.75	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1266	Other	Corporate Accounting			680.74	680.74	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1267	Other	Corporate Accounting			684.93	684.93	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1268	Other	Corporate Accounting			686.14	686.14	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1269	Other	Corporate Accounting			690.32	690.32	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1270	Other	Corporate Accounting			696.12	696.12	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1271	Other	Corporate Accounting			701.43	701.43	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1272	Other	Corporate Accounting			712.35	712.35	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1273	Other	Corporate Accounting			719.91	719.91	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1274	Other	Corporate Accounting			732.39	732.39	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1275	Other	Corporate Accounting			758.00	758.00	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1276	Other	Corporate Accounting			773.84	773.84	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1277	Other	Corporate Accounting			806.39	806.39	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1278	Other	Corporate Accounting			806.39	806.39	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1279	Other	Corporate Accounting			823.19	823.19	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1280	Other	Corporate Accounting			823.19	823.19	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1281	Other	Corporate Accounting			823.19	823.19	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1282	Other	Corporate Accounting			823.19	823.19	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1283	Other	Corporate Accounting			828.10	828.10	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1284	Other	Corporate Accounting			830.06	830.06	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1285	Other	Corporate Accounting			836.18	836.18	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1286	Other	Corporate Accounting			841.02	841.02	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1287	Other	Corporate Accounting			846.00	846.00	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1288	Other	Corporate Accounting			851.08	851.08	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1289	Other	Corporate Accounting			857.89	857.89	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1290	Other	Corporate Accounting			861.21	861.21	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1291	Other	Corporate Accounting			861.21	861.21	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1292	Other	Corporate Accounting			865.99	865.99	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1293	Other	Corporate Accounting			878.76	878.76	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1294	Other	Corporate Accounting			898.81	898.81	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1295	Other	Corporate Accounting			903.52	903.52	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1296	Other	Corporate Accounting			906.99	906.99	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1297	Other	Corporate Accounting			909.30	909.30	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1298	Other	Corporate Accounting			939.95	939.95	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1299	Other	Corporate Accounting			950.12	950.12	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1300	Other	Corporate Accounting			960.11	960.11	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1301	Other	Corporate Accounting			963.93	963.93	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1302	Other	Corporate Accounting			972.60	972.60	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1303	Other	Corporate Accounting			991.52	991.52	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1304	Other	Corporate Accounting			992.25	992.25	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1305	Other	Corporate Accounting			1,007.36	1,007.36	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1306	Other	Corporate Accounting			1,013.72	1,013.72	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1307	Other	Corporate Accounting			1,030.28	1,030.28	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1308	Other	Corporate Accounting			1,033.27	1,033.27	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1309	Other	Corporate Accounting			1,034.44	1,034.44	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1310	Other	Corporate Accounting			1,041.15	1,041.15	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1311	Other	Corporate Accounting			1,042.80	1,042.80	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1312	Other	Corporate Accounting			1,053.49	1,053.49	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1313	Other	Corporate Accounting			1,063.52	1,063.52	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1314	Other	Corporate Accounting			1,085.60	1,085.60	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1315	Other	Corporate Accounting			1,098.22	1,098.22	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1316	Other	Corporate Accounting			1,114.75	1,114.75	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1317	Other	Corporate Accounting			1,126.69	1,126.69	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1318	Other	Corporate Accounting			1,169.02	1,169.02	923900	213B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1319	Other	Corporate Accounting			1,187.84	1,187.84	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1320	Other	Corporate Accounting			1,194.10	1,194.10	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1321	Other	Corporate Accounting			1,201.38	1,201.38	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1322	Other	Corporate Accounting			1,231.71	1,231.71	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1323	Other	Corporate Accounting			1,273.53	1,273.53	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1324	Other	Corporate Accounting			1,274.23	1,274.23	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1325	Other	Corporate Accounting			1,300.77	1,300.77	923900	10E_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1326	Other	Corporate Accounting			1,304.94	1,304.94	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1327	Other	Corporate Accounting			1,316.10	1,316.10	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1328	Other	Corporate Accounting			1,325.90	1,325.90	923900	21B_ACCT 184525 EARL OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1329	Other	Corporate Accounting			1,357.39	1,357.39	923900	20D_ACCT 184534 PINE MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1330	Other	Corporate Accounting			1,375.85	1,375.85	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1331	Other	Corporate Accounting			1,422.54	1,422.54	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1332	Other	Corporate Accounting			1,461.19	1,461.19	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1333	Other	Corporate Accounting			1,480.76	1,480.76	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1334	Other	Corporate Accounting			1,506.18	1,506.18	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1335	Other	Corporate Accounting			1,534.28	1,534.28	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1336	Other	Corporate Accounting			1,543.43	1,543.43	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1337	Other	Corporate Accounting			1,548.08	1,548.08	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1338	Other	Corporate Accounting			1,573.69	1,573.69	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018

**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) (C) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
1339	Other	Corporate Accounting			1,580.68	1,580.68	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1340	Other	Corporate Accounting			1,613.27	1,613.27	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1341	Other	Corporate Accounting			1,626.46	1,626.46	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1342	Other	Corporate Accounting			1,626.46	1,626.46	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1343	Other	Corporate Accounting			1,631.89	1,631.89	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1345	Other	Corporate Accounting			1,654.49	1,654.49	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1345	Other	Corporate Accounting			1,656.26	1,656.26	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1346	Other	Corporate Accounting			1,663.71	1,663.71	923900	19D_ACCT 184533 PINE OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1347	Other	Corporate Accounting			1,710.14	1,710.14	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1348	Other	Corporate Accounting			1,750.72	1,750.72	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1349	Other	Corporate Accounting			1,774.49	1,774.49	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1350	Other	Corporate Accounting			1,820.05	1,820.05	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1351	Other	Corporate Accounting			1,864.20	1,864.20	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1352	Other	Corporate Accounting			1,949.35	1,949.35	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1353	Other	Corporate Accounting			1,954.22	1,954.22	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1354	Other	Corporate Accounting			2,008.34	2,008.34	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1355	Other	Corporate Accounting			2,033.99	2,033.99	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1356	Other	Corporate Accounting			2,091.87	2,091.87	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1357	Other	Corporate Accounting			2,127.85	2,127.85	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1358	Other	Corporate Accounting			2,158.62	2,158.62	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1359	Other	Corporate Accounting			2,174.59	2,174.59	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1360	Other	Corporate Accounting			2,178.93	2,178.93	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1361	Other	Corporate Accounting			2,184.98	2,184.98	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1362	Other	Corporate Accounting			2,206.55	2,206.55	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1363	Other	Corporate Accounting			2,210.36	2,210.36	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1364	Other	Corporate Accounting			2,302.58	2,302.58	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1365	Other	Corporate Accounting			2,340.46	2,340.46	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1366	Other	Corporate Accounting			2,341.42	2,341.42	923900	21E_ACCT 184523 EAOB OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1367	Other	Corporate Accounting			2,369.33	2,369.33	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1368	Other	Corporate Accounting			2,432.55	2,432.55	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1369	Other	Corporate Accounting			2,496.95	2,496.95	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1370	Other	Corporate Accounting			2,545.53	2,545.53	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1371	Other	Corporate Accounting			2,555.48	2,555.48	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1372	Other	Corporate Accounting			2,678.40	2,678.40	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1373	Other	Corporate Accounting			2,689.79	2,689.79	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1374	Other	Corporate Accounting			2,706.59	2,706.59	923900	11E_ACCT 184503 SIMPSV OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1375	Other	Corporate Accounting			2,728.20	2,728.20	923900	14D_ACCT 184522 MORG MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1376	Other	Corporate Accounting			2,797.08	2,797.08	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1377	Other	Corporate Accounting			2,842.68	2,842.68	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1378	Other	Corporate Accounting			2,929.26	2,929.26	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1379	Other	Corporate Accounting			2,946.97	2,946.97	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1380	Other	Corporate Accounting			3,318.00	3,318.00	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1381	Other	Corporate Accounting			3,419.00	3,419.00	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1382	Other	Corporate Accounting			3,500.24	3,500.24	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1383	Other	Corporate Accounting			(3,544.54)	(3,544.54)	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1384	Other	Corporate Accounting			3,700.68	3,700.68	923900	13D_ACCT 184521 MORG OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1385	Other	Corporate Accounting			3,795.03	3,795.03	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1386	Other	Corporate Accounting			3,968.03	3,968.03	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1387	Other	Corporate Accounting			4,168.19	4,168.19	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1388	Other	Corporate Accounting			4,168.37	4,168.37	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1389	Other	Corporate Accounting			4,239.39	4,239.39	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1390	Other	Corporate Accounting			4,375.31	4,375.31	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1391	Other	Corporate Accounting			4,435.76	4,435.76	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1392	Other	Corporate Accounting			4,460.19	4,460.19	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1393	Other	Corporate Accounting			4,757.37	4,757.37	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1394	Other	Corporate Accounting			4,787.21	4,787.21	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1395	Other	Corporate Accounting			4,971.88	4,971.88	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1396	Other	Corporate Accounting			5,082.88	5,082.88	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1397	Other	Corporate Accounting			5,248.84	5,248.84	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1398	Other	Corporate Accounting			5,757.31	5,757.31	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1399	Other	Corporate Accounting			6,081.35	6,081.35	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018
1400	Other	Corporate Accounting			6,107.15	6,107.15	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1401	Other	Corporate Accounting			6,439.53	6,439.53	923900	12E_ACCT 184506 SIMPSV MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1402	Other	Corporate Accounting			6,564.86	6,564.86	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1403	Other	Corporate Accounting			6,787.97	6,787.97	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Sep-2017
1404	Other	Corporate Accounting			7,235.32	7,235.32	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1405	Other	Corporate Accounting			7,829.98	7,829.98	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1406	Other	Corporate Accounting			8,503.76	8,503.76	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1407	Other	Corporate Accounting			9,540.11	9,540.11	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1408	Other	Corporate Accounting			10,307.76	10,307.76	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1409	Other	Corporate Accounting			15,815.11	15,815.11	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1410	Other	Corporate Accounting			16,595.46	16,595.46	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Dec-2017
1411	Other	Corporate Accounting			17,109.82	17,109.82	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1412	Other	Corporate Accounting			18,966.68	18,966.68	923900	08E_ACCT 184517 BOC MTCE OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1413	Other	Corporate Accounting			26,877.71	26,877.71	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		May-2018
1414	Other	Corporate Accounting			26,906.03	26,906.03	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Oct-2017
1415	Other	Corporate Accounting			28,083.67	28,083.67	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Nov-2017
1416	Other	Corporate Accounting			28,126.07	28,126.07	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jul-2018
1417	Other	Corporate Accounting			28,965.91	28,965.91	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Feb-2018
1418	Other	Corporate Accounting			29,005.08	29,005.08	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jan-2018
1419	Other	Corporate Accounting			29,402.36	29,402.36	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Apr-2018
1420	Other	Corporate Accounting			29,426.14	29,426.14	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Jun-2018
1421	Other	Corporate Accounting			30,011.47	30,011.47	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Mar-2018
1422	Other	Corporate Accounting			30,110.27	30,110.27	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC Mass Allocation of Joint Used Facility Costs		Aug-2018

KENTUCKY UTILITIES COMPANY  
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Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
1423	Other	Corporate Accounting			30,649.86	30,649.86	923900	07E_ACCT 184516 BOC OPER OS - KU LELLC	Mass Allocation of Joint Used Facility Costs	Sep-2017
1424	Other	DATA CLEAN CORP			3,111.84	3,111.84	923900	93702	Simpsonville: One-time cleaning of the equipment and environment, tops of floors, and the under fl	Aug-2018
1425	Other	DATA CLEAN CORP			3,950.88	3,950.88	923900	93698	Louisville: One-time cleaning of the equipment and environment, tops of floors, and the under floo	Aug-2018
1426	Other	DATA STRATEGY LLC			(9,027.22)	(9,027.22)	923900	RTN0001713	SNTC-8XSXNBD Cisco ISR 4321	Jul-2018
1427	Other	DELTA SERVICES LLC			34.30	34.30	923900	77513	Project Management Labor QTY 1	Oct-2017
1428	Other	DELTA SERVICES LLC			68.60	68.60	923900	77513	Technical Labor QTY 2	Oct-2017
1429	Other	DONN DUNKER CREATIVE LLC			655.57	655.57	923900	201798	Donn Dunker Creative, LLC Invoice#2017-98 Contract#100910 July 26, 2017 through September 2017.	Oct-2017
1430	Other	DOUGLAS, LAURA MAE			2,650.00	2,650.00	923900	DOUGLA010518	CONSULTING	Jan-2018
1431	Other	DOUGLAS, LAURA MAE			2,650.00	2,650.00	923900	DOUGLA020818	JAN 18 CONSULTING	Feb-2018
1432	Other	DOUGLAS, LAURA MAE			2,650.00	2,650.00	923900	DOUGLA030818	FEB 2018 CONSULTING PAYMENT	Mar-2018
1433	Other	DOUGLAS, LAURA MAE			2,650.00	2,650.00	923900	DOUGLA100517	CONSULTING	Oct-2017
1434	Other	DOUGLAS, LAURA MAE			2,650.00	2,650.00	923900	DOUGLA110217	CONSULTING	Nov-2017
1435	Other	DOUGLAS, LAURA MAE			2,650.00	2,650.00	923900	DOUGLA120617	NOV 2017 CONSULTING	Dec-2017
1436	Other	ECONOMISTS INCORPORATED			4,983.00	4,983.00	923900	21950	PROFESSIONAL SERVICES	Feb-2018
1437	Other	ECONOMISTS INCORPORATED			5,506.00	5,506.00	923900	22762	PROFESSIONAL SERVICES	Jul-2018
1438	Other	ECONOMISTS INCORPORATED			10,622.70	10,622.70	923900	22243	PROFESSIONAL SERVICES	Apr-2018
1439	Other	ECONOMISTS INCORPORATED			15,915.08	15,915.08	923900	23144	PROFESSIONAL SERVICES	Jul-2018
1440	Other	ECONOMISTS INCORPORATED			20,048.68	20,048.68	923900	22527	PROFESSIONAL SERVICES	Apr-2018
1441	Other	ECONOMISTS INCORPORATED			26,780.82	26,780.82	923900	22054	PROFESSIONAL SERVICES	Feb-2018
1442	Other	ECONOMISTS INCORPORATED			30,786.03	30,786.03	923900	22883	PROFESSIONAL SERVICES	Jul-2018
1443	Other	ELECTRICAL CONSTRUCTION MGMT INC			8,206.56	8,206.56	923900	9408	Dix Dam Guy Anchor Clean Up	Nov-2017
1444	Other	EMERALD ENERGY AND EXPLORATION LAND COMPANY			4,150.00	4,150.00	923100	32018TB	Emerald Energy Invoice #03-2018-TB for Tennessee Buyout for Jim Holderman	Jul-2018
1445	Other	EMERALD ENERGY AND EXPLORATION LAND COMPANY			5,010.00	5,010.00	923100	042018TB	Emerald Invoice#04-2018-TB for TN Buyout for Jim Holderman	Aug-2018
1446	Other	EMERALD ENERGY AND EXPLORATION LAND COMPANY			5,205.00	5,205.00	923100	022018TB	Emerald Invoice #02-2018-TB for Jim Holderman	Jun-2018
1447	Other	EMERALD ENERGY AND EXPLORATION LAND COMPANY			10,520.00	10,520.00	923100	012018TB	Emerald Invoice #1-2018-TB for Jeff Kurigen	Jun-2018
1448	Other	ENVIRONMENTAL DATA RESOURCES			250.00	250.00	923100	INV00935577	EDR Invoice 935577 Dated 05/09/18 - Beckman - Radius Maps/Historical Documentation, 494 South 4th S	May-2018
1449	Other	EVAPAR			(7.30)	(7.30)	923900	231169	credit for switch repair	Jan-2018
1450	Other	EVAPAR			84.04	84.04	923900	343176	JTown Generator Repair	Sep-2017
1451	Other	EVAPAR			142.53	142.53	923900	360816	Holsclaw Generator PM	May-2018
1452	Other	EVAPAR			151.67	151.67	923900	342885	Fern Creek Generator PM	Sep-2017
1453	Other	EVAPAR			151.67	151.67	923900	342887	South Service Center Generator PM	Sep-2017
1454	Other	EVAPAR			154.23	154.23	923900	363621	Middletown Generator PM	Jun-2018
1455	Other	EVAPAR			157.31	157.31	923900	363620	South Service Center Generator PM	Jun-2018
1456	Other	EVAPAR			157.31	157.31	923900	363623	Fern Creek Generator PM	Jun-2018
1457	Other	EVAPAR			160.98	160.98	923900	363622	Evansonton Generator PM	Jun-2018
1458	Other	EVAPAR			164.88	164.88	923900	359292	Ballardsville Generator PM	Apr-2018
1459	Other	EVAPAR			187.79	187.79	923900	349079	Green River Generator PM	Dec-2017
1460	Other	EVAPAR			194.36	194.36	923900	342886	Middletown Generator PM	Sep-2017
1461	Other	EVAPAR			208.65	208.65	923900	357613	Mt Vernon Generator PM	Apr-2018
1462	Other	EVAPAR			212.03	212.03	923900	366006	Badger Generator PM	Jul-2018
1463	Other	EVAPAR			215.16	215.16	923900	365770	Meredith Generator PM	Jul-2018
1464	Other	EVAPAR			219.00	219.00	923900	367698	Elizabethton Generator PM	Jul-2018
1465	Other	EVAPAR			224.39	224.39	923900	367698	Ballardsville Generator Repair	Aug-2018
1466	Other	EVAPAR			225.90	225.90	923900	365768	Bonnieville Generator PM	Jul-2018
1467	Other	EVAPAR			225.90	225.90	923900	365769	Caneyville Generator PM	Jul-2018
1468	Other	EVAPAR			235.97	235.97	923900	357654	Danville Generator PM	Apr-2018
1469	Other	EVAPAR			237.14	237.14	923900	343098	JTown Generator Maintenance	Sep-2017
1470	Other	EVAPAR			237.30	237.30	923900	357655	Dix Dam Generator PM	Apr-2018
1471	Other	EVAPAR			268.03	268.03	923900	351562	Bonley Generator PM	Jan-2018
1472	Other	EVAPAR			273.27	273.27	923900	351561	Skinnerburg Generator PM	Jan-2018
1473	Other	EVAPAR			280.40	280.40	923900	342889	Trimble County Generator Repair	Sep-2017
1474	Other	EVAPAR			293.57	293.57	923900	358451	Mill Creek Generator Repair	Apr-2018
1475	Other	EVAPAR			299.72	299.72	923900	349935	Cane Run Generator Repair	Jan-2018
1476	Other	EVAPAR			333.00	333.00	923900	369133	Booger Mountain Generator PM	Aug-2018
1477	Other	EVAPAR			366.45	366.45	923900	362700	Garrison Lane Generator Repair	Jun-2018
1478	Other	EVAPAR			455.41	455.41	923900	351827	Stone Road Generator PMs	Jan-2018
1479	Other	EVAPAR			458.62	458.62	923900	348960	Kentucky Dam Generator PM	Dec-2017
1480	Other	EVAPAR			503.52	503.52	923900	7352-0020-0818	Accrual USD EVAPAR \ 137226	Aug-2018
1481	Other	EVAPAR			527.69	527.69	923900	352315	Mill Creek Generator Repair	Jan-2018
1482	Other	EVAPAR			563.14	563.14	923900	343390	Beech Grove Generator Repair	Sep-2017
1483	Other	EVAPAR			684.77	684.77	923900	352768	Stone Road Portable Generator Repair	Feb-2018
1484	Other	EVAPAR			1,423.18	1,423.18	923900	349194	Garrison Lane Generator Repair	Feb-2018
1485	Other	FALLS CITY FENCE COMPANY			447.00	447.00	923900	17289B	INV 17289B 7/7/17	Sep-2017
1486	Other	FALLS CITY FENCE COMPANY			563.00	563.00	923900	17282B	INV 17282B 7/5/17	Sep-2017
1487	Other	FALLS CITY FENCE COMPANY			565.00	565.00	923900	17388H	INV 17388H	Sep-2017
1488	Other	FISHEL CO			641.17	641.17	923900	18647	Fiber splicing/repair for Cane Run control house fiber	Dec-2017
1489	Other	FISHEL CO			1,511.82	1,511.82	923900	19369	Emergency fiber repair installation at Cane Run station	Aug-2018
1490	Other	Forecast & Budgeting-Corporate			0.15	0.15	923900	J034-0020-0318	Adjustment USD KU Freight IT Prepaids	Mar-2018
1491	Other	Forecast & Budgeting-Corporate			(0.45)	(0.45)	923900	J283-0020-0518	Adjustment USD True Up KU Expense	May-2018
1492	Other	Forecast & Budgeting-Corporate			0.65	0.65	923900	J034-0020-0718	Adjustment USD KU Freight IT Prepaids	Jul-2018
1493	Other	Forecast & Budgeting-Corporate			1.24	1.24	923900	J034-0020-0118	Adjustment USD KU Freight IT Prepaids	Jan-2018
1494	Other	Forecast & Budgeting-Corporate			2.95	2.95	923900	J034-0020-0518	Adjustment USD KU Freight IT Prepaids	May-2018
1495	Other	Forecast & Budgeting-Corporate			2.96	2.96	923900	J034-0020-0418	Adjustment USD KU Freight IT Prepaids	Apr-2018
1496	Other	Forecast & Budgeting-Corporate			6.48	6.48	923900	J034-0020-0518	Adjustment USD KU Freight IT Prepaids	May-2018
1497	Other	Forecast & Budgeting-Corporate			6.48	6.48	923900	J034-0020-0618	Adjustment USD KU Freight IT Prepaids	Jun-2018
1498	Other	Forecast & Budgeting-Corporate			9.43	9.43	923900	J034-0020-0618	Adjustment USD KU Freight IT Prepaids	Jun-2018
1499	Other	Forecast & Budgeting-Corporate			10.40	10.40	923900	J034-0020-0318	Adjustment USD KU Freight IT Prepaids	Mar-2018
1500	Other	Forecast & Budgeting-Corporate			10.45	10.45	923900	J034-0020-0318	Adjustment USD KU True-Up IT Prepaids	Mar-2018
1501	Other	Forecast & Budgeting-Corporate			10.73	10.73	923900	J034-0020-0818	Adjustment USD KU Freight IT Prepaids	Aug-2018
1502	Other	Forecast & Budgeting-Corporate			11.42	11.42	923900	J034-0020-0218	Adjustment USD KU Freight IT Prepaids	Feb-2018
1503	Other	Forecast & Budgeting-Corporate			12.89	12.89	923900	J034-0020-0418	Adjustment USD KU True-Up IT Prepaids	Apr-2018
1504	Other	Forecast & Budgeting-Corporate			18.52	18.52	923900	J034-0020-0218	Adjustment USD KU True-Up IT Prepaids	Feb-2018
1505	Other	Forecast & Budgeting-Corporate			22.26	22.26	923900	J034-0020-0818	Adjustment USD KU True-Up IT Prepaids	Aug-2018
1506	Other	Forecast & Budgeting-Corporate			26.98	26.98	923900	J034-0020-0318	Adjustment USD KU Taxes IT Prepaids	Mar-2018

KENTUCKY UTILITIES COMPANY  
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Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) (C) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
1507	Other	Forecast & Budgeting-Corporate			27.47	27.47	923900		J034-0020-1017 Adjustment USD KU True-Up IT Prepaids	Oct-2017
1508	Other	Forecast & Budgeting-Corporate			29.47	29.47	923900		J034-0020-0618 Adjustment USD KU True-Up IT Prepaids	Jun-2018
1509	Other	Forecast & Budgeting-Corporate			47.01	47.01	923900		J034-0020-0118 Adjustment USD KU Freight IT Prepaids	Jan-2018
1510	Other	Forecast & Budgeting-Corporate			47.01	47.01	923900		J034-0020-0218 Adjustment USD KU Freight IT Prepaids	Feb-2018
1511	Other	Forecast & Budgeting-Corporate			(50.01)	(50.01)	923900		J280-0020-0818 Adjustment USD Move expense to prepaid account	Aug-2018
1512	Other	Forecast & Budgeting-Corporate			58.33	58.33	923900		J034-0020-0118 Adjustment USD Correct KU Dec Freight for IT Prepaids	Jan-2018
1513	Other	Forecast & Budgeting-Corporate			60.48	60.48	923900		J034-0020-0917 Adjustment USD KU True-Up IT Prepaids	Sep-2017
1514	Other	Forecast & Budgeting-Corporate			64.37	64.37	923900		J034-0020-1117 Adjustment USD KU True-Up IT Prepaids	Nov-2017
1515	Other	Forecast & Budgeting-Corporate			83.16	83.16	923900		J034-0020-0618 Adjustment USD KU True-Up IT Prepaids	Jun-2018
1516	Other	Forecast & Budgeting-Corporate			93.09	93.09	923900		J034-0020-0118 Adjustment USD KU True-Up IT Prepaids	Jan-2018
1517	Other	Forecast & Budgeting-Corporate			(100.80)	(100.80)	923900		J034-0020-1217 Adjustment USD KU Taxes IT Prepaids	Dec-2017
1518	Other	Forecast & Budgeting-Corporate			119.80	119.80	923900		J281-0020-0418 Adjustment USD True Up KU Expense	Apr-2018
1519	Other	Forecast & Budgeting-Corporate			153.44	153.44	923900		J034-0020-0917 Adjustment USD KU Taxes IT Prepaids	Sep-2017
1520	Other	Forecast & Budgeting-Corporate			(155.44)	(155.44)	923900		J034-0020-1017 Adjustment USD KU Taxes IT Prepaids	Oct-2017
1521	Other	Forecast & Budgeting-Corporate			163.00	163.00	923900		J034-0020-1117 Adjustment USD KU True-Up IT Prepaids	Nov-2017
1522	Other	Forecast & Budgeting-Corporate			(166.97)	(166.97)	923900		J280-0020-0818 Adjustment USD Move expense to prepaid account	Aug-2018
1523	Other	Forecast & Budgeting-Corporate			197.57	197.57	923900		J034-0020-0118 Adjustment USD Correct KU Dec Freight for IT Prepaids	Jan-2018
1524	Other	Forecast & Budgeting-Corporate			211.50	211.50	923900		J034-0020-0418 Adjustment USD KU True-Up IT Prepaids	Apr-2018
1525	Other	Forecast & Budgeting-Corporate			(212.71)	(212.71)	923900		J034-0020-0518 Adjustment USD KU Taxes IT Prepaids	May-2018
1526	Other	Forecast & Budgeting-Corporate			220.28	220.28	923900		J034-0020-0718 Adjustment USD KU True-Up IT Prepaids	Jul-2018
1527	Other	Forecast & Budgeting-Corporate			305.00	305.00	923900		J034-0020-0218 Adjustment USD KU Taxes IT Prepaids	Feb-2018
1528	Other	Forecast & Budgeting-Corporate			395.47	395.47	923900		J034-0020-0318 Adjustment USD KU True-Up IT Prepaids	Mar-2018
1529	Other	Forecast & Budgeting-Corporate			437.98	437.98	923900		J034-0020-0917 Adjustment USD KU Amortization IT Prepaids	Sep-2017
1530	Other	Forecast & Budgeting-Corporate			437.98	437.98	923900		J034-0020-1017 Adjustment USD KU Amortization IT Prepaids	Oct-2017
1531	Other	Forecast & Budgeting-Corporate			(529.32)	(529.32)	923900		Reverses J008-0020-0817 Accrual USD*06-SEP-2017 13:13:40 KU Accrual IT Prepaids	Sep-2017
1532	Other	Forecast & Budgeting-Corporate			556.29	556.29	923900		J008-0020-0818 Accrual USD KU Accrual IT Prepaids	Aug-2018
1533	Other	Forecast & Budgeting-Corporate			561.56	561.56	923900		J034-0020-0518 Adjustment USD KU True-Up IT Prepaids	May-2018
1534	Other	Forecast & Budgeting-Corporate			562.37	562.37	923900		J034-0020-0618 Adjustment USD KU True-Up IT Prepaids	Jun-2018
1535	Other	Forecast & Budgeting-Corporate			(676.54)	(676.54)	923900		J034-0020-0618 Adjustment USD KU Taxes IT Prepaids	Jun-2018
1536	Other	Forecast & Budgeting-Corporate			734.61	734.61	923900		J034-0020-0418 Adjustment USD KU Taxes IT Prepaids	Apr-2018
1537	Other	Forecast & Budgeting-Corporate			840.03	840.03	923900		J034-0020-0718 Adjustment USD KU True-Up IT Prepaids	Jul-2018
1538	Other	Forecast & Budgeting-Corporate			891.97	891.97	923900		J034-0020-0118 Adjustment USD KU True-Up IT Prepaids	Jan-2018
1539	Other	Forecast & Budgeting-Corporate			965.97	965.97	923900		J282-0020-0618 Adjustment USD Move prepaid to expense	Jun-2018
1540	Other	Forecast & Budgeting-Corporate			(1,000.07)	(1,000.07)	923900		J280-0020-0818 Adjustment USD Move expense to prepaid account	Aug-2018
1541	Other	Forecast & Budgeting-Corporate			1,023.81	1,023.81	923900		J034-0020-1117 Adjustment USD KU Taxes IT Prepaids	Nov-2017
1542	Other	Forecast & Budgeting-Corporate			1,069.29	1,069.29	923900		J034-0020-1017 Adjustment USD KU Taxes IT Prepaids	Oct-2017
1543	Other	Forecast & Budgeting-Corporate			1,103.59	1,103.59	923900		J034-0020-0718 Adjustment USD KU Taxes IT Prepaids	Jul-2018
1544	Other	Forecast & Budgeting-Corporate			1,123.57	1,123.57	923900		J034-0020-1217 Adjustment USD KU True-Up IT Prepaids	Dec-2017
1545	Other	Forecast & Budgeting-Corporate			1,170.00	1,170.00	923900		J034-0020-0917 Adjustment USD KU True-Up IT Prepaids	Sep-2017
1546	Other	Forecast & Budgeting-Corporate			1,205.38	1,205.38	923900		J034-0020-0118 Adjustment USD KU True-Up IT Prepaids	Jan-2018
1547	Other	Forecast & Budgeting-Corporate			1,238.30	1,238.30	923900		J034-0020-0718 Adjustment USD KU Taxes IT Prepaids	Jul-2018
1548	Other	Forecast & Budgeting-Corporate			1,343.99	1,343.99	923900		J034-0020-0818 Adjustment USD KU True-Up IT Prepaids	Aug-2018
1549	Other	Forecast & Budgeting-Corporate			1,367.55	1,367.55	923900		J008-0020-0818 Accrual USD KU Re-Accrual IT Prepaids	Aug-2018
1550	Other	Forecast & Budgeting-Corporate			1,489.24	1,489.24	923900		J034-0020-0917 Adjustment USD KU Taxes IT Prepaids	Sep-2017
1551	Other	Forecast & Budgeting-Corporate			1,621.84	1,621.84	923900		J034-0020-0917 Adjustment USD KU True-Up IT Prepaids	Sep-2017
1552	Other	Forecast & Budgeting-Corporate			1,748.46	1,748.46	923900		J034-0020-0917 Adjustment USD KU Amortization IT Prepaids	Sep-2017
1553	Other	Forecast & Budgeting-Corporate			1,748.46	1,748.46	923900		J034-0020-1017 Adjustment USD KU Amortization IT Prepaids	Oct-2017
1554	Other	Forecast & Budgeting-Corporate			(2,276.00)	(2,276.00)	923900		J034-0020-0718 Adjustment USD KU True-Up IT Prepaids	Jul-2018
1555	Other	Forecast & Budgeting-Corporate			2,523.82	2,523.82	923900		J034-0020-0818 Adjustment USD KU Taxes IT Prepaids	Aug-2018
1556	Other	Forecast & Budgeting-Corporate			(2,606.16)	(2,606.16)	923900		Reverses J008-0020-0817 Accrual USD*06-SEP-2017 13:13:40 KU Re-Accrual IT Prepaids	Sep-2017
1557	Other	Forecast & Budgeting-Corporate			2,761.28	2,761.28	923900		J034-0020-0818 Adjustment USD KU True-Up IT Prepaids	Aug-2018
1558	Other	Forecast & Budgeting-Corporate			2,858.62	2,858.62	923900		J034-0020-0917 Adjustment USD KU Taxes IT Prepaids	Sep-2017
1559	Other	Forecast & Budgeting-Corporate			3,265.48	3,265.48	923900		J034-0020-0618 Adjustment USD KU Taxes IT Prepaids	Jun-2018
1560	Other	Forecast & Budgeting-Corporate			3,533.64	3,533.64	923900		J034-0020-0518 Adjustment USD KU Taxes IT Prepaids	May-2018
1561	Other	Forecast & Budgeting-Corporate			(3,533.64)	(3,533.64)	923900		J034-0020-0618 Adjustment USD KU Taxes IT Prepaids	Jun-2018
1562	Other	Forecast & Budgeting-Corporate			3,879.31	3,879.31	923900		J034-0020-0518 Adjustment USD KU True-Up IT Prepaids	May-2018
1563	Other	Forecast & Budgeting-Corporate			4,084.15	4,084.15	923900		J034-0020-1217 Adjustment USD KU True-Up IT Prepaids	Dec-2017
1564	Other	Forecast & Budgeting-Corporate			(4,871.62)	(4,871.62)	923900		J034-0020-0118 Adjustment USD KU Taxes IT Prepaids	Jan-2018
1565	Other	Forecast & Budgeting-Corporate			4,926.68	4,926.68	923900		J034-0020-0518 Adjustment USD KU True-Up IT Prepaids	May-2018
1566	Other	Forecast & Budgeting-Corporate			5,674.22	5,674.22	923900		J034-0020-0318 Adjustment USD KU True-Up IT Prepaids	Mar-2018
1567	Other	Forecast & Budgeting-Corporate			5,846.40	5,846.40	923900		J280-0020-1217 Adjustment USD Move charges to OM	Dec-2017
1568	Other	Forecast & Budgeting-Corporate			5,960.39	5,960.39	923900		J034-0020-0118 Adjustment USD KU Taxes IT Prepaids	Jan-2018
1569	Other	Forecast & Budgeting-Corporate			6,101.32	6,101.32	923900		J034-0020-0118 Adjustment USD KU Amortization Prepaids	Jan-2018
1570	Other	Forecast & Budgeting-Corporate			6,101.32	6,101.32	923900		J034-0020-0218 Adjustment USD KU Amortization IT Prepaids	Feb-2018
1571	Other	Forecast & Budgeting-Corporate			6,101.32	6,101.32	923900		J034-0020-0318 Adjustment USD KU Amortization IT Prepaids	Mar-2018
1572	Other	Forecast & Budgeting-Corporate			6,238.41	6,238.41	923900		J034-0020-1217 Adjustment USD KU Taxes IT Prepaids	Dec-2017
1573	Other	Forecast & Budgeting-Corporate			6,573.37	6,573.37	923900		J034-0020-0518 Adjustment USD KU Taxes IT Prepaids	May-2018
1574	Other	Forecast & Budgeting-Corporate			7,111.48	7,111.48	923900		J034-0020-1117 Adjustment USD KU Taxes IT Prepaids	Nov-2017
1575	Other	Forecast & Budgeting-Corporate			7,143.25	7,143.25	923900		J034-0020-0718 Adjustment USD KU True-Up IT Prepaids	Jul-2018
1576	Other	Forecast & Budgeting-Corporate			7,375.98	7,375.98	923900		J034-0020-0818 Adjustment USD KU Taxes IT Prepaids	Aug-2018
1577	Other	Forecast & Budgeting-Corporate			(7,386.30)	(7,386.30)	923900		J034-0020-0917 Adjustment USD KU Taxes IT Prepaids	Sep-2017
1578	Other	Forecast & Budgeting-Corporate			9,552.76	9,552.76	923900		J034-0020-0218 Adjustment USD KU Taxes IT Prepaids	Feb-2018
1579	Other	Forecast & Budgeting-Corporate			9,833.75	9,833.75	923900		J034-0020-1017 Adjustment USD KU Taxes IT Prepaids	Oct-2017
1580	Other	Forecast & Budgeting-Corporate			10,326.60	10,326.60	923900		J034-0020-0418 Adjustment USD KU Amortization IT Prepaids	Apr-2018
1581	Other	Forecast & Budgeting-Corporate			10,326.60	10,326.60	923900		J034-0020-0518 Adjustment USD KU Amortization IT Prepaids	May-2018
1582	Other	Forecast & Budgeting-Corporate			10,486.40	10,486.40	923900		J034-0020-0917 Adjustment USD KU Amortization IT Prepaids	Sep-2017
1583	Other	Forecast & Budgeting-Corporate			10,486.40	10,486.40	923900		J034-0020-1017 Adjustment USD KU Amortization IT Prepaids	Oct-2017
1584	Other	Forecast & Budgeting-Corporate			10,486.40	10,486.40	923900		J034-0020-1117 Adjustment USD KU Amortization IT Prepaids	Nov-2017
1585	Other	Forecast & Budgeting-Corporate			10,486.40	10,486.40	923900		J034-0020-1217 Adjustment USD KU Amortization IT Prepaids	Dec-2017
1586	Other	Forecast & Budgeting-Corporate			10,935.77	10,935.77	923900		J034-0020-1017 Adjustment USD KU Amortization IT Prepaids	Oct-2017
1587	Other	Forecast & Budgeting-Corporate			12,367.96	12,367.96	923900		J034-0020-0917 Adjustment USD KU Amortization IT Prepaids	Sep-2017
1588	Other	Forecast & Budgeting-Corporate			12,367.96	12,367.96	923900		J034-0020-1017 Adjustment USD KU Amortization IT Prepaids	Oct-2017
1589	Other	Forecast & Budgeting-Corporate			12,675.84	12,675.84	923900		J034-0020-0418 Adjustment USD KU True-Up IT Prepaids	Apr-2018
1590	Other	Forecast & Budgeting-Corporate			13,208.48	13,208.48	923900		J034-0020-0718 Adjustment USD KU Amortization IT Prepaids	Jul-2018

KENTUCKY UTILITIES COMPANY  
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Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) (C) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
1591	Other	Forecast & Budgeting-Corporate			13,208.48	13,208.48	923900	J034-0020-0818	Adjustment USD KU Amortization IT Prepaids	Aug-2018
1592	Other	Forecast & Budgeting-Corporate			13,372.00	13,372.00	923900	J034-0020-0618	Adjustment USD KU True-Up IT Prepaids	Jun-2018
1593	Other	Forecast & Budgeting-Corporate			13,636.96	13,636.96	923900	J034-0020-1217	Adjustment USD KU True-Up IT Prepaids	Dec-2017
1594	Other	Forecast & Budgeting-Corporate			15,277.00	15,277.00	923900	J034-0020-0618	Adjustment USD KU Amortization IT Prepaids	Jun-2018
1595	Other	Forecast & Budgeting-Corporate			15,942.32	15,942.32	923900	J034-0020-1217	Adjustment USD KU Taxes IT Prepaids	Dec-2017
1596	Other	Forecast & Budgeting-Corporate			15,971.60	15,971.60	923900	J034-0020-0318	Adjustment USD KU Taxes IT Prepaids	Mar-2018
1597	Other	Forecast & Budgeting-Corporate			17,336.82	17,336.82	923900	J034-0020-0917	Adjustment USD KU Amortization IT Prepaids	Sep-2017
1598	Other	Forecast & Budgeting-Corporate			17,428.77	17,428.77	923900	J034-0020-1017	Adjustment USD KU Amortization IT Prepaids	Oct-2017
1599	Other	Forecast & Budgeting-Corporate			17,906.46	17,906.46	923900	J034-0020-0917	Adjustment USD KU Amortization IT Prepaids	Sep-2017
1600	Other	Forecast & Budgeting-Corporate			(23,744.06)	(23,744.06)	923900	J034-0020-0218	Adjustment USD KU True-Up IT Prepaids	Feb-2018
1601	Other	Forecast & Budgeting-Corporate			62,050.69	62,050.69	923900	J034-0020-0418	Adjustment USD KU Taxes IT Prepaids	Apr-2018
1602	Other	Forecast & Budgeting-Corporate			100,760.53	100,760.53	923900	J034-0020-0917	Adjustment USD KU Amortization IT Prepaids	Sep-2017
1603	Other	Forecast & Budgeting-Corporate			103,568.75	103,568.75	923900	J034-0020-1017	Adjustment USD KU Amortization IT Prepaids	Oct-2017
1604	Other	Forecast & Budgeting-Corporate			104,567.83	104,567.83	923900	J034-0020-1217	Adjustment USD KU Amortization IT Prepaids	Dec-2017
1605	Other	Forecast & Budgeting-Corporate			104,572.87	104,572.87	923900	J034-0020-1117	Adjustment USD KU Amortization IT Prepaids	Nov-2017
1606	Other	Forecast & Budgeting-Corporate			107,831.57	107,831.57	923900	J034-0020-0118	Adjustment USD KU Amortization IT Prepaids	Jan-2018
1607	Other	Forecast & Budgeting-Corporate			108,979.03	108,979.03	923900	J034-0020-0418	Adjustment USD KU Amortization IT Prepaids	Apr-2018
1608	Other	Forecast & Budgeting-Corporate			109,116.91	109,116.91	923900	J034-0020-0718	Adjustment USD KU Amortization IT Prepaids	Jul-2018
1609	Other	Forecast & Budgeting-Corporate			109,127.08	109,127.08	923900	J034-0020-0618	Adjustment USD KU Amortization IT Prepaids	Jun-2018
1610	Other	Forecast & Budgeting-Corporate			109,256.05	109,256.05	923900	J034-0020-0518	Adjustment USD KU Amortization IT Prepaids	May-2018
1611	Other	Forecast & Budgeting-Corporate			110,424.48	110,424.48	923900	J034-0020-0318	Adjustment USD KU Amortization IT Prepaids	Mar-2018
1612	Other	Forecast & Budgeting-Corporate			110,611.72	110,611.72	923900	J034-0020-0218	Adjustment USD KU Amortization IT Prepaids	Feb-2018
1613	Other	Forecast & Budgeting-Corporate			111,878.19	111,878.19	923900	J034-0020-0818	Adjustment USD KU Amortization IT Prepaids	Aug-2018
1614	Other	Forecast & Budgeting-Corporate			172,826.16	172,826.16	923900	J034-0020-0917	Adjustment USD KU Amortization IT Prepaids	Sep-2017
1615	Other	Forecast & Budgeting-Corporate			172,926.15	172,926.15	923900	J034-0020-1017	Adjustment USD KU Amortization IT Prepaids	Oct-2017
1616	Other	Forecast & Budgeting-Corporate			179,927.50	179,927.50	923900	J034-0020-1017	Adjustment USD KU Amortization IT Prepaids	Oct-2017
1617	Other	Forecast & Budgeting-Corporate			185,999.21	185,999.21	923900	J034-0020-0218	Adjustment USD KU Amortization IT Prepaids	Feb-2018
1618	Other	Forecast & Budgeting-Corporate			186,567.77	186,567.77	923900	J034-0020-1217	Adjustment USD KU Amortization IT Prepaids	Dec-2017
1619	Other	Forecast & Budgeting-Corporate			188,035.95	188,035.95	923900	J034-0020-1117	Adjustment USD KU Amortization IT Prepaids	Nov-2017
1620	Other	Forecast & Budgeting-Corporate			188,089.63	188,089.63	923900	J034-0020-0118	Adjustment USD KU Amortization IT Prepaids	Jan-2018
1621	Other	Forecast & Budgeting-Corporate			190,347.22	190,347.22	923900	J034-0020-0618	Adjustment USD KU Amortization IT Prepaids	Jun-2018
1622	Other	Forecast & Budgeting-Corporate			191,583.98	191,583.98	923900	J034-0020-0318	Adjustment USD KU Amortization IT Prepaids	Mar-2018
1623	Other	Forecast & Budgeting-Corporate			193,742.76	193,742.76	923900	J034-0020-0917	Adjustment USD KU Amortization IT Prepaids	Sep-2017
1624	Other	Forecast & Budgeting-Corporate			194,277.66	194,277.66	923900	J034-0020-0418	Adjustment USD KU Amortization IT Prepaids	Apr-2018
1625	Other	Forecast & Budgeting-Corporate			194,301.94	194,301.94	923900	J034-0020-0518	Adjustment USD KU Amortization IT Prepaids	May-2018
1626	Other	Forecast & Budgeting-Corporate			197,471.14	197,471.14	923900	J034-0020-0718	Adjustment USD KU Amortization IT Prepaids	Jul-2018
1627	Other	Forecast & Budgeting-Corporate			197,493.40	197,493.40	923900	J034-0020-0818	Adjustment USD KU Amortization IT Prepaids	Aug-2018
1628	Other	Forecast & Budgeting-Corporate			199,888.51	199,888.51	923900	J034-0020-0218	Adjustment USD KU Amortization IT Prepaids	Feb-2018
1629	Other	Forecast & Budgeting-Corporate			201,526.24	201,526.24	923900	J034-0020-0318	Adjustment USD KU Amortization IT Prepaids	Mar-2018
1630	Other	Forecast & Budgeting-Corporate			202,731.19	202,731.19	923900	J034-0020-0118	Adjustment USD KU Amortization IT Prepaids	Jan-2018
1631	Other	Forecast & Budgeting-Corporate			203,995.19	203,995.19	923900	J034-0020-1217	Adjustment USD KU Amortization IT Prepaids	Dec-2017
1632	Other	Forecast & Budgeting-Corporate			204,043.29	204,043.29	923900	J034-0020-1117	Adjustment USD KU Amortization IT Prepaids	Nov-2017
1633	Other	Forecast & Budgeting-Corporate			205,309.46	205,309.46	923900	J034-0020-0418	Adjustment USD KU Amortization IT Prepaids	Apr-2018
1634	Other	Forecast & Budgeting-Corporate			210,587.53	210,587.53	923900	J034-0020-0718	Adjustment USD KU Amortization IT Prepaids	Jul-2018
1635	Other	Forecast & Budgeting-Corporate			210,763.81	210,763.81	923900	J034-0020-0618	Adjustment USD KU Amortization IT Prepaids	Jun-2018
1636	Other	Forecast & Budgeting-Corporate			211,721.26	211,721.26	923900	J034-0020-0518	Adjustment USD KU Amortization IT Prepaids	May-2018
1637	Other	Forecast & Budgeting-Corporate			211,930.62	211,930.62	923900	J034-0020-0818	Adjustment USD KU Amortization IT Prepaids	Aug-2018
1638	Other	FOY, KERI			504.14	504.14	923900		ILGE Rae Communications - Invoice 1_LGE, is linked to CPA 125757, 01/15/18. Go Beyond Profile: Jan (1)	Feb-2018
1639	Other	FOY, KERI			918.40	918.40	923900		SLGE Rae Communications - Invoice #3_LGE, is linked to CPA 125757, 03/05/18. CJ Naive Content Energy Va	Mar-2018
1640	Other	FOY, KERI			985.60	985.60	923900		SLGE Rae Communications, 05/02/18 - invoice 5_LGE is linked to CPA 125757. Go Beyond: Brian Haley, Kell	May-2018
1641	Other	FOY, KERI			1,131.20	1,131.20	923900		SLGE Rae Communications -08/02/18. Invoice 8_LGE is linked to CPA 125757. CJ Native Content: Epay, Itemi	Aug-2018
1642	Other	FOY, KERI			1,523.20	1,523.20	923900		6LGE Rae Communications - 06/06/18. Invoice 6_LGE is linked to CPA 125757. Project mgmt., editing, Go Be	Jun-2018
1643	Other	FOY, KERI			1,741.60	1,741.60	923900		2LGE Rae Communications - Invoice 1_LGE (same as previous invoice), is linked to CPA 125757, 02/07/18. C	Feb-2018
1644	Other	FOY, KERI			2,265.20	2,265.20	923900		4LGE Rae Communications - Invoice 4_LGE is linked to CPA 125757, 04/04/18. CJ Native content writing, pr	Apr-2018
1645	Other	GARDENSCAPES GARDEN CTR AND LANDSCAPE CO			2,500.00	2,500.00	923100	GARDEN027418	Gardenscapes Invoice Seedlings for Reforest the Bluegrass	Jul-2018
1646	Other	GARTNER INC			29,588.00	29,588.00	923900	999699	COD SS	Jul-2018
1647	Other	GIESEKE, JULIE A			326.50	326.50	923900	849	Travel Expenses net to exceed \$2,000	Oct-2017
1648	Other	GIESEKE, JULIE A			600.00	600.00	923900	853	Amendment 1 12 hours @ \$250.00 per hour	Nov-2017
1649	Other	GIESEKE, JULIE A			1,440.00	1,440.00	923900	849	One day visual facilitation of IT Strategy	Oct-2017
									Reclass 201709-US BANK NATIONAL ASSOCIATION ND-GIGIS CUPCAKES Birthday to BTL with exp type	
1650	Other	GIGIS CUPCAKES			(3.44)	(3.44)	923900	J008-0110-1217	Adjustment USD 0643	Dec-2017
1651	Other	HEALTH MANAGEMENT SYSTEMS INC			241.50	241.50	923900	39775	HMS Invoice #039775Spouse Audit and Employee/Review Participant \$483.00	Apr-2018
1652	Other	HEALTH MANAGEMENT SYSTEMS INC			245.25	245.25	923900	37206	HMS Invoice #037206 Aug 31, 2017 in the amount of \$490.50.	Sep-2017
1653	Other	HEALTH MANAGEMENT SYSTEMS INC			271.25	271.25	923900	41206	HMS Invoice #041206Service Period: 2/1 - 2/28 2018Spousal Audits and Employee/Participant Reviews	Nov-2017
1654	Other	HEALTH MANAGEMENT SYSTEMS INC			301.00	301.00	923900	42306	HMS Invoice 042306Service Period 3/1-3/31, 2018Spouse Audit Employee Review/ Part	Apr-2018
1655	Other	HEALTH MANAGEMENT SYSTEMS INC			315.25	315.25	923900	42579	HMS Invoice/Am: 042579/630.50Service Period: 4/1-4/30, 2018Spousal Audits and Employee/Review Part	May-2018
1656	Other	HEALTH MANAGEMENT SYSTEMS INC			465.75	465.75	923900	37679	HMS Invoice #037679 for September 30, 2017 in the amount of \$931.50.	Oct-2017
1657	Other	HEALTH MANAGEMENT SYSTEMS INC			494.00	494.00	923900	40578	HMS Invoice 1/31/2018 #040578 Review 38 Employees @ \$26.00 total \$988.00	Feb-2018
1658	Other	HEALTH MANAGEMENT SYSTEMS INC			498.50	498.50	923900	43856	HMS Invoice/Am: 043856/997.00Service Period: 6/1-6/30, 2018Spousal Audits and Employee/Review Part	Aug-2018
1659	Other	HEALTH MANAGEMENT SYSTEMS INC			542.21	542.21	923900	45099	HMS Invoice/Am: 045099/1084.2Service Period: 7/1-7/31/18 Spousal Audits and Employee/Review Part	Aug-2018
1660	Other	HEALTH MANAGEMENT SYSTEMS INC			867.00	867.00	923900	39492	HMS Invoice #039492 for November 2017 \$1734.00	Dec-2017
1661	Other	HEALTH MANAGEMENT SYSTEMS INC			901.00	901.00	923900	38346	HMS Invoice #038346 for October 31, 2017 in the amount of \$1,802.00.	Nov-2017
1662	Other	HOGAN CONSULTING GROUP			1,728.00	1,728.00	923900	J706-0020-0818	Accrual USD IT contractor accruals - Hogan Consulting Group PO 137687	Aug-2018
1663	Other	HR LINK GROUP INC			985.60	985.60	923900	16383	Ravi Arusam	Mar-2018
1664	Other	HR LINK GROUP INC			1,724.80	1,724.80	923900	16473	Ravi Arusam	Jun-2018
1665	Other	HR LINK GROUP INC			1,971.20	1,971.20	923900	16410	Ravi Arusam	Apr-2018
1666	Other	HR LINK GROUP INC			3,203.20	3,203.20	923900	16433	Ravi Arusam	May-2018
1667	Other	HR LINK GROUP INC			4,928.00	4,928.00	923900	16408	Ravi Arusam	Jul-2018
1668	Other	HR LINK GROUP INC			4,928.00	4,928.00	923900	J706-0020-0818	Accrual USD IT contractor accruals - HR Link PO 126517	Aug-2018
1669	Other	HR LINK GROUP INC			4,989.60	4,989.60	923900	16521	Ravi Arusam	Aug-2018
1670	Other	HR MEDICAL PHYSICAL			67.50	67.50	923900	J033-0020-1017	Adjustment USD Reclass HR Medical Physical Costs	Oct-2017
1671	Other	HR MEDICAL PHYSICAL			13,868.56	13,868.56	923900	J033-0020-0917	Adjustment USD Reclass HR Medical Physical Costs	Sep-2017
1672	Other	IBM CORPORATION			(639.26)	(639.26)	923900	2010499	CREDIT FOR INVOICE #2007736	Oct-2017
1673	Other	IBM CORPORATION			11,904.00	11,904.00	923900	C18BJPW	COD CJI	Jun-2018

**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) (C) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
1674	Other	IBM CORPORATION			23,310.00	23,310.00	923900		IBM Kenexa Talent Acquisition BrassRing per Employee Subscription with Support (9/19/17-9/20/18) QTY 3500	Oct-2017
1675	Other	IT RESOURCE			0.01	0.01	923900		2007736 P/N: DTKYGLL. Includes: Employee Overage (1.23 per use) and Service Level Agreement (up to 1)	Feb-2018
1676	Other	J Y LEGNER ASSOCIATES INC			102.59	102.59	923100		2018-02-12 AP VARIANCE-Transfer from Org 026496: IT Resource- Lee Markham 12/25/17-1/21/18 (\$4.25 hrs)	Aug-2018
1677	Other	J Y LEGNER ASSOCIATES INC			149.64	149.64	923100		102737 Vehicle	Aug-2018
1678	Other	J Y LEGNER ASSOCIATES INC			274.34	274.34	923100		J706-0020-0818 Accrual USD IT contractor accruals - J Y Legner CPA 90298	Aug-2018
1679	Other	J Y LEGNER ASSOCIATES INC			485.74	485.74	923100		102892 IT Temporary Resource - Eric Edlin (Overtime)	Aug-2018
1680	Other	J Y LEGNER ASSOCIATES INC			792.00	792.00	923100		102892 Vehicle/Fuel	Aug-2018
1681	Other	J Y LEGNER ASSOCIATES INC			2,859.50	2,859.50	923100		102737 IT Temporary Resource - Eric Edlin (Regular)	Aug-2018
1682	Other	J Y LEGNER ASSOCIATES INC			3,446.48	3,446.48	923900		102892 IT Temporary Resource - Eric Edlin (Regular)	Aug-2018
1683	Other	J Y LEGNER ASSOCIATES INC			3,939.36	3,939.36	923100		101446 JY LEGNER for Lori Douglas - ELI auditing - INV 101446 - CPA 90298 Corporate Technical Temporary	Oct-2017
1684	Other	J Y LEGNER ASSOCIATES INC			3,996.84	3,996.84	923900		J706-0020-0818 Accrual USD IT contractor accruals - J Y Legner CPA 90298	Aug-2018
1685	Other	J Y LEGNER ASSOCIATES INC			4,146.57	4,146.57	923900		JY LEGNER ASSOCIATES, INC. - LORI DOUGLAS/ROSE - CORPORATE TECHNICAL TEMPORAR'	Dec-2017
1686	Other	J Y LEGNER ASSOCIATES INC			4,632.13	4,632.13	923900		101579 STAFFING, DECEMBER 2	Aug-2018
1687	Other	JOHN FLOWER PRODUCTIONS LLC			1,512.00	1,512.00	923900		JY LEGNER ASSOCIATES, INC. - LORI DOUGLAS/ROSE - CORPORATE TECHNICAL TEMPORAR'	Aug-2018
1688	Other	JOHN FLOWER PRODUCTIONS LLC			2,530.00	2,530.00	923100		102724 STAFFING, AUGUST 201	Apr-2018
1689	Other	KELLY MITCHELL GROUP INC			342.72	342.72	923900		102668 Corporate Technical Temporary Staffing- Lori Douglas for Environmental Affairs - Inv 102668 - Thirc	Aug-2018
1690	Other	KELLY MITCHELL GROUP INC			456.96	456.96	923900		1123 Video Services at 3/23/18 IT All Hands Meeting	Apr-2018
1691	Other	KELLY MITCHELL GROUP INC			514.08	514.08	923900		1124 John Flower invoice - 1124 is linked to CPA 126441. 04/24/18. LG&E/KU blended rate. CEO Welcome vid	May-2018
1692	Other	KELLY MITCHELL GROUP INC			628.32	628.32	923900		200347 Temporary IT Resource - Ginny Rassman	Jan-2018
1693	Other	KELLY MITCHELL GROUP INC			1,056.72	1,056.72	923900		185018 Temporary IT Resource - Ginny Rassman	Oct-2017
1694	Other	KELLY MITCHELL GROUP INC			1,142.40	1,142.40	923900		TSTINV00059 Temporary IT Resource - Ginny Rassman	Dec-2017
1695	Other	KELLY MITCHELL GROUP INC			1,313.76	1,313.76	923900		207773 Temporary IT Resource - Ginny Rassman	May-2018
1696	Other	KELLY MITCHELL GROUP INC			1,342.32	1,342.32	923900		209457 Temporary IT Resource - Ginny Rassman	Jun-2018
1697	Other	KELLY MITCHELL GROUP INC			1,570.80	1,570.80	923900		210976 Temporary IT Resource - Ginny Rassman	Jul-2018
1698	Other	KENTUCKIANA LAW ENFORCEMENT			360.00	360.00	923100		J706-0020-0818 Accrual USD IT contractor accruals - Kelly Mitchell PO 100597	Aug-2018
1699	Other	KENTUCKIANA LAW ENFORCEMENT			400.00	400.00	923100		186211 Temporary IT Resource - Ginny Rassman	Nov-2017
1700	Other	KENTUCKIANA LAW ENFORCEMENT			800.00	800.00	923100		213426 Temporary IT Resource - Ginny Rassman	Aug-2018
1701	Other	KENTUCKIANA LAW ENFORCEMENT			800.00	800.00	923100		13628 Invoice #13628 to Kentuckiana Law Enforcement for "Off Duty" Police Service	Aug-2018
1702	Other	KENTUCKY STATE TREASURER			0.37	0.37	923900		13479 Invoice #13479 to Kentuckiana Law Enforcement for "Off Duty" Police Service	Jul-2018
1703	Other	KENTUCKY STATE TREASURER			(0.51)	(0.51)	923900		13376 Invoice #13376 for Off Duty Police Services	Aug-2018
1704	Other	KENTUCKY STATE TREASURER			0.66	0.66	923900		13523 Invoice 13523 to Kentuckiana Law Enforcement for "Off Duty" Police Service	Jul-2018
1705	Other	KENTUCKY STATE TREASURER			(0.66)	(0.66)	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1706	Other	KENTUCKY STATE TREASURER			(0.71)	(0.71)	923900		01-DEC-2017 13:06KY U KENTUCKY USE TAX AT 6%	Nov-2017
1707	Other	KENTUCKY STATE TREASURER			0.71	0.71	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1708	Other	KENTUCKY STATE TREASURER			0.82	0.82	923100		J601-0020-0818 Tax USD Adjust KY Use Tax	Jul-2018
1709	Other	KENTUCKY STATE TREASURER			(0.82)	(0.82)	923900		01-JUN-2018 11:36KY U KENTUCKY USE TAX AT 6%	May-2018
1710	Other	KENTUCKY STATE TREASURER			0.82	0.82	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1711	Other	KENTUCKY STATE TREASURER			(1.25)	(1.25)	923900		01-JUN-2018 10:18KY U KENTUCKY USE TAX AT 6%	May-2018
1712	Other	KENTUCKY STATE TREASURER			1.22	1.22	923900		01-JUN-2018 11:36KY U KENTUCKY USE TAX AT 6%	May-2018
1713	Other	KENTUCKY STATE TREASURER			(2.18)	(2.18)	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1714	Other	KENTUCKY STATE TREASURER			(2.18)	(2.18)	923900		01-JUN-2018 11:36KY U KENTUCKY USE TAX AT 6%	May-2018
1715	Other	KENTUCKY STATE TREASURER			2.28	2.28	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1716	Other	KENTUCKY STATE TREASURER			(3.11)	(3.11)	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1717	Other	KENTUCKY STATE TREASURER			5.37	5.37	923900		02-OCT-2017 09:30KY U KENTUCKY USE TAX AT 6%	Sep-2017
1718	Other	KENTUCKY STATE TREASURER			5.76	5.76	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1719	Other	KENTUCKY STATE TREASURER			5.98	5.98	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1720	Other	KENTUCKY STATE TREASURER			6.90	6.90	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1721	Other	KENTUCKY STATE TREASURER			6.98	6.98	923900		04-SEP-2018 13:38KY U KENTUCKY USE TAX AT 6%	Aug-2018
1722	Other	KENTUCKY STATE TREASURER			8.64	8.64	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1723	Other	KENTUCKY STATE TREASURER			(8.64)	(8.64)	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1724	Other	KENTUCKY STATE TREASURER			(11.66)	(11.66)	923900		J601-0020-0818 Tax USD Adjust KY Use Tax	Aug-2018
1725	Other	KENTUCKY STATE TREASURER			11.66	11.66	923900		01-NOV-2017 13:58KY U KENTUCKY USE TAX AT 6%	Oct-2017
1726	Other	KENTUCKY STATE TREASURER			12.72	12.72	923900		02-OCT-2017 09:30KY U KENTUCKY USE TAX AT 6%	Sep-2017
1727	Other	KENTUCKY STATE TREASURER			12.91	12.91	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1728	Other	KENTUCKY STATE TREASURER			(12.91)	(12.91)	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1729	Other	KENTUCKY STATE TREASURER			13.14	13.14	923900		J601-0020-0818 Tax USD Adjust KY Use Tax	Aug-2018
1730	Other	KENTUCKY STATE TREASURER			13.20	13.20	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1731	Other	KENTUCKY STATE TREASURER			13.46	13.46	923900		04-SEP-2018 13:38KY U KENTUCKY USE TAX AT 6%	Aug-2018
1732	Other	KENTUCKY STATE TREASURER			13.56	13.56	923900		04-SEP-2018 13:38KY U KENTUCKY USE TAX AT 6%	Aug-2018
1733	Other	KENTUCKY STATE TREASURER			13.56	13.56	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1734	Other	KENTUCKY STATE TREASURER			(13.56)	(13.56)	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1735	Other	KENTUCKY STATE TREASURER			(13.56)	(13.56)	923900		J601-0020-0818 Tax USD Adjust KY Use Tax	Aug-2018
1736	Other	KENTUCKY STATE TREASURER			19.98	19.98	923900		01-NOV-2017 13:58KY U KENTUCKY USE TAX AT 6%	Oct-2017
1737	Other	KENTUCKY STATE TREASURER			(22.93)	(22.93)	923900		04-SEP-2018 13:38KY U KENTUCKY USE TAX AT 6%	Aug-2018
1738	Other	KENTUCKY STATE TREASURER			22.93	22.93	923900		02-OCT-2017 09:30KY U KENTUCKY USE TAX AT 6%	Sep-2017
1739	Other	KENTUCKY STATE TREASURER			23.90	23.90	923900		02-OCT-2017 09:30KY U KENTUCKY USE TAX AT 6%	Sep-2017
1740	Other	KENTUCKY STATE TREASURER			24.11	24.11	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1741	Other	KENTUCKY STATE TREASURER			24.63	24.63	923900		01-NOV-2017 13:58KY U KENTUCKY USE TAX AT 6%	Oct-2017
1742	Other	KENTUCKY STATE TREASURER			25.92	25.92	923900		01-FEB-2018 10:31KY U KENTUCKY USE TAX AT 6%	Jan-2018
1743	Other	KENTUCKY STATE TREASURER			26.40	26.40	923900		01-FEB-2018 13:38KY U KENTUCKY USE TAX AT 6%	Jan-2018
1744	Other	KENTUCKY STATE TREASURER			(26.40)	(26.40)	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1745	Other	KENTUCKY STATE TREASURER			30.60	30.60	923100		01-DEC-2017 13:06KY U KENTUCKY USE TAX AT 6%	Nov-2017
1746	Other	KENTUCKY STATE TREASURER			30.64	30.64	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1747	Other	KENTUCKY STATE TREASURER			34.51	34.51	923900		J601-0020-0818 Tax USD Adjust KY Use Tax	Aug-2018
1748	Other	KENTUCKY STATE TREASURER			36.47	36.47	923900		01-JUN-2018 10:18KY U KENTUCKY USE TAX AT 6%	May-2018
1749	Other	KENTUCKY STATE TREASURER			(38.35)	(38.35)	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1750	Other	KENTUCKY STATE TREASURER			44.14	44.14	923900		01-DEC-2017 13:06KY U KENTUCKY USE TAX AT 6%	Nov-2017
1751	Other	KENTUCKY STATE TREASURER			45.90	45.90	923100		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1752	Other	KENTUCKY STATE TREASURER			63.19	63.19	923900		01-FEB-2018 10:31KY U KENTUCKY USE TAX AT 6%	Jan-2018
1753	Other	KENTUCKY STATE TREASURER			68.28	68.28	923900		01-FEB-2018 13:38KY U KENTUCKY USE TAX AT 6%	Jan-2018
1754	Other	KENTUCKY STATE TREASURER			71.45	71.45	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
									01-DEC-2017 13:06KY U KENTUCKY USE TAX AT 6%	Nov-2017

**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
1755	Other	KENTUCKY STATE TREASURER			75.36	75.36	923900		01-NOV-2017 13:58KY U KENTUCKY USE TAX AT 6%	Oct-2017
1756	Other	KENTUCKY STATE TREASURER			(109.20)	(109.20)	923100		01-FEB-2018 10:31KY U KENTUCKY USE TAX AT 6%	Jan-2018
1757	Other	KENTUCKY STATE TREASURER			110.53	110.53	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1758	Other	KENTUCKY STATE TREASURER			(110.53)	(110.53)	923900		J601-0020-0818 Tax USD Adjust KY Use Tax	Aug-2018
1759	Other	KENTUCKY STATE TREASURER			225.00	225.00	923900		04-SEP-2018 15:38KY U KENTUCKY USE TAX AT 6%	Aug-2018
1760	Other	KENTUCKY STATE TREASURER			237.60	237.60	923900		01-NOV-2017 13:58KY U KENTUCKY USE TAX AT 6%	Oct-2017
1761	Other	KENTUCKY STATE TREASURER			(469.18)	(469.18)	923900		01-JUN-2018 11:36KY U KENTUCKY USE TAX AT 6%	May-2018
1762	Other	KENTUCKY STATE TREASURER			469.18	469.18	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1763	Other	KENTUCKY STATE TREASURER			480.28	480.28	923900		04-SEP-2018 13:38KY U KENTUCKY USE TAX AT 6%	Aug-2018
1764	Other	KENTUCKY STATE TREASURER			(541.63)	(541.63)	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1765	Other	KENTUCKY STATE TREASURER			(541.63)	(541.63)	923900		01-JUN-2018 11:36KY U KENTUCKY USE TAX AT 6%	May-2018
1766	Other	KENTUCKY STATE TREASURER			541.63	541.63	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1767	Other	KENTUCKY STATE TREASURER			565.23	565.23	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1768	Other	KENTUCKY STATE TREASURER			(565.23)	(565.23)	923900		J601-0020-0818 Tax USD Adjust KY Use Tax	Aug-2018
1769	Other	KENTUCKY STATE TREASURER			733.82	733.82	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1770	Other	KENTUCKY STATE TREASURER			(733.82)	(733.82)	923900		J601-0020-0818 Tax USD Adjust KY Use Tax	Aug-2018
1771	Other	KENTUCKY STATE TREASURER			768.77	768.77	923900		02-APR-2018 11:47KY U KENTUCKY USE TAX AT 6%	Mar-2018
1772	Other	KENTUCKY STATE TREASURER			1,398.60	1,398.60	923900		01-NOV-2017 13:58KY U KENTUCKY USE TAX AT 6%	Oct-2017
1773	Other	KENTUCKY STATE TREASURER			1,453.05	1,453.05	923900		01-AUG-2018 14:33KY U KENTUCKY USE TAX AT 6%	Jul-2018
1774	Other	KENTUCKY STATE TREASURER			(1,453.05)	(1,453.05)	923900		J601-0020-0818 Tax USD Adjust KY Use Tax	Aug-2018
1775	Other	KFORCE INC			70.56	70.56	923900		656043 Temporary IT Resource	May-2018
1776	Other	KFORCE INC			82.80	82.80	923900		6344887 Temporary IT Resource - Saritha Pailla	Dec-2017
1777	Other	KFORCE INC			99.36	99.36	923900		6453697 Temporary IT Resource - Saritha Pailla	Mar-2018
1778	Other	KFORCE INC			132.48	132.48	923900		6595070 Temporary IT Resource - Saritha Pailla	Jun-2018
1779	Other	KFORCE INC			141.12	141.12	923900		6458575 Temporary IT Resource	Mar-2018
1780	Other	KFORCE INC			397.44	397.44	923900		6344887 Temporary IT Resource - Saritha Pailla	Dec-2017
1781	Other	KFORCE INC			458.64	458.64	923900		6673673 Temporary IT Resource	Aug-2018
1782	Other	KFORCE INC			485.64	485.64	923900	J706-0020-0818 Accrual USD IT contractor accruals - Kforce PO 76873	Aug-2018	
1783	Other	KFORCE INC			705.60	705.60	923900		6598331 Temporary IT Resource	Jun-2018
1784	Other	KFORCE INC			927.36	927.36	923900		6487721 Temporary IT Resource - Saritha Pailla	Mar-2018
1785	Other	KFORCE INC			1,158.72	1,158.72	923900		6636186 Temporary IT Resource - Saritha Pailla	Jul-2018
1786	Other	KFORCE INC			2,892.96	2,892.96	923900	J706-0020-0818 Accrual USD IT contractor accruals - Kforce PO 126905	Aug-2018	
1787	Other	KFORCE INC			2,990.40	2,990.40	923900		6672364 Temporary IT Resource - Minh Vu	Aug-2018
1788	Other	KFORCE INC			3,225.60	3,225.60	923900		6347564 Temporary IT Resource - Minh Vu	Nov-2017
1789	Other	KFORCE INC			3,329.28	3,329.28	923900		6570629 Temporary IT Resource - Kiran Mandava	May-2018
1790	Other	KFORCE INC			3,329.28	3,329.28	923900		6570629 COD JJ	Jun-2018
1791	Other	KFORCE INC			(3,329.28)	(3,329.28)	923900		6570629 COD JJ	Jun-2018
1792	Other	KFORCE INC			3,970.32	3,970.32	923900		6671513 Temporary IT Resource - Saritha Pailla	Aug-2018
1793	Other	KFORCE INC			3,998.40	3,998.40	923900	J706-0020-0818 Accrual USD IT contractor accruals - Kforce PO 120305	Aug-2018	
1794	Other	KFORCE INC			4,032.00	4,032.00	923900		6380763 Temporary IT Resource - Minh Vu	Dec-2017
1795	Other	KFORCE INC			4,439.04	4,439.04	923900		6603762 Temporary IT Resource - Amdeep Daram	Jun-2018
1796	Other	KFORCE INC			5,107.20	5,107.20	923900		5414423 Temporary IT Resource - Minh Vu	Jun-2018
1797	Other	KFORCE INC			5,107.20	5,107.20	923900		6455501 Temporary IT Resource - Minh Vu	Mar-2018
1798	Other	KFORCE INC			5,376.00	5,376.00	923900		6489310 Temporary IT Resource - Minh Vu	Mar-2018
1799	Other	KFORCE INC			5,644.80	5,644.80	923900		6523325 Temporary IT Resource - Minh Vu	Apr-2018
1800	Other	KFORCE INC			5,644.80	5,644.80	923900		6564161 Temporary IT Resource - Minh Vu	May-2018
1801	Other	KFORCE INC			5,644.80	5,644.80	923900		6636421 Temporary IT Resource - Minh Vu	Jul-2018
1802	Other	KFORCE INC			5,826.24	5,826.24	923900		6637603 Temporary IT Resource - Amdeep Daram	Jul-2018
1803	Other	KFORCE INC			5,826.24	5,826.24	923900		6671182 Temporary IT Resource - Amdeep Daram	Aug-2018
1804	Other	KFORCE INC			5,913.60	5,913.60	923900		6596404 Temporary IT Resource - Minh Vu	Jun-2018
1805	Other	KFORCE INC			5,930.28	5,930.28	923900		6676369 Temporary IT Resource - Kiran Mandava	Aug-2018
1806	Other	KFORCE INC			6,103.68	6,103.68	923900		6602638 Temporary IT Resource - Kiran Mandava	Jun-2018
1807	Other	KFORCE INC			6,381.12	6,381.12	923900	J706-0020-0818 Accrual USD IT contractor accruals - Kforce PO 133845	Aug-2018	
1808	Other	KFORCE INC			6,381.12	6,381.12	923900	J706-0020-0818 Accrual USD IT contractor accruals - Kforce PO 133419	Aug-2018	
1809	Other	KFORCE INC			6,450.48	6,450.48	923900		6637422 Temporary IT Resource - Kiran Mandava	Jul-2018
1810	Other	KIZAN TECHNOLOGIES LLC			288.00	288.00	923900		K25882 Invoice K25882- 05/01/18-05/31/18	Jun-2018
1811	Other	KIZAN TECHNOLOGIES LLC			396.00	396.00	923900		K25600 Invoice K25600- 04/01/18-04/30/18	May-2018
1812	Other	KIZAN TECHNOLOGIES LLC			420.00	420.00	923900		K25389 Sharepoint Contractor - March invoice \$175/hr	Apr-2018
1813	Other	KIZAN TECHNOLOGIES LLC			672.00	672.00	923900		K25884 May Invoice	Jun-2018
1814	Other	KIZAN TECHNOLOGIES LLC			672.00	672.00	923900		K26101 June Invoice	Jul-2018
1815	Other	KIZAN TECHNOLOGIES LLC			720.00	720.00	923900		K25147 Invoice K25147- 02/01/18-02/28/18	Mar-2018
1816	Other	KIZAN TECHNOLOGIES LLC			900.00	900.00	923900		K24502 Invoice K24502- 11/17/17-11/30/17	Dec-2017
1817	Other	KIZAN TECHNOLOGIES LLC			1,476.00	1,476.00	923900		K26099 Invoice K26099- 06/01/18-06/30/18	Jul-2018
1818	Other	KIZAN TECHNOLOGIES LLC			1,592.30	1,592.30	923900		K23958 September Invoice	Oct-2017
1819	Other	KIZAN TECHNOLOGIES LLC			2,088.00	2,088.00	923900	J706-0020-0818 Accrual USD IT contractor accruals - Kizan PO 103383	Aug-2018	
1820	Other	KIZAN TECHNOLOGIES LLC			2,220.52	2,220.52	923900		K23683 August Invoice	Sep-2017
1821	Other	KIZAN TECHNOLOGIES LLC			2,394.00	2,394.00	923900		K25148 Sharepoint Contractor - February invoice \$175/hr	Mar-2018
1822	Other	KIZAN TECHNOLOGIES LLC			2,730.00	2,730.00	923900		K25601 Sharepoint Contractor - April invoice \$175/hr	May-2018
1823	Other	KIZAN TECHNOLOGIES LLC			2,919.00	2,919.00	923900		K24962 Sharepoint Contractor - January invoice \$175/hr	Feb-2018
1824	Other	KIZAN TECHNOLOGIES LLC			3,560.00	3,560.00	923900		152610 Aug 0's servu accrual for Kizan	Sep-2017
1825	Other	KIZAN TECHNOLOGIES LLC			4,011.00	4,011.00	923900		K24444 Sharepoint Contractor - October invoice \$175/hr	Dec-2017
1826	Other	KIZAN TECHNOLOGIES LLC			4,032.00	4,032.00	923900		K25883 Sharepoint Contractor - May invoice \$175/hr	Jun-2018
1827	Other	KIZAN TECHNOLOGIES LLC			4,473.00	4,473.00	923900		K24190 Sharepoint Contractor - October invoice \$175/hr	Dec-2017
1828	Other	KIZAN TECHNOLOGIES LLC			4,515.00	4,515.00	923900		K26100 Sharepoint Contractor - June invoice \$175/hr	Jul-2018
1829	Other	KIZAN TECHNOLOGIES LLC			4,620.00	4,620.00	923900		K24746 Sharepoint Contractor - December invoice \$175/hr	Jan-2018
1830	Other	KIZAN TECHNOLOGIES LLC			5,817.00	5,817.00	923900		K26296 Sharepoint Contractor - July invoice \$175/hr	Aug-2018
1831	Other	KIZAN TECHNOLOGIES LLC			5,904.00	5,904.00	923900	J706-0020-0818 Accrual USD IT contractor accruals - Kizan PO 103384	Aug-2018	
1832	Other	KIZAN TECHNOLOGIES LLC			7,392.00	7,392.00	923900	J706-0020-0818 Accrual USD IT contractor accruals - Kizan PO 106099	Aug-2018	
1833	Other	KIZAN TECHNOLOGIES LLC			7,434.00	7,434.00	923900		K24503 Sharepoint Contractor - November invoice \$175/hr	Dec-2017
1834	Other	KIZAN TECHNOLOGIES LLC			7,980.00	7,980.00	923900		K26297 July Invoice	Aug-2018
1835	Other	KIZAN TECHNOLOGIES LLC			8,358.00	8,358.00	923900	J706-0020-0818 Accrual USD IT contractor accruals - Kizan PO 110286	Aug-2018	
1836	Other	KIZAN TECHNOLOGIES LLC			8,862.00	8,862.00	923900		K23956 Sharepoint Contractor - September invoice \$175/hr	Oct-2017
1837	Other	KIZAN TECHNOLOGIES LLC			9,915.70	9,915.70	923900		K23957 September Invoice	Oct-2017
1838	Other	KIZAN TECHNOLOGIES LLC			10,547.48	10,547.48	923900		K23682 August Invoice	Sep-2017



KENTUCKY UTILITIES COMPANY  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) (C) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
1839	Other	KIZAN TECHNOLOGIES LLC			13,440.00	13,440.00	923900	K24747 COD CJJ		Jun-2018
1840	Other	KIZAN TECHNOLOGIES LLC			13,608.00	13,608.00	923900	K25149 COD CJJ		Jun-2018
1841	Other	KIZAN TECHNOLOGIES LLC			14,616.00	14,616.00	923900	K25390 COD CJJ		Jun-2018
1842	Other	KIZAN TECHNOLOGIES LLC			14,784.00	14,784.00	923900	K24963 COD CJJ		Jun-2018
1843	Other	KIZAN TECHNOLOGIES LLC			(16,128.00)	(16,128.00)	923900		Reverses *J706-0020-0817 Accrual USD*01-SEP-2017 13:52:39 IT contractor accruals - Kizan PO 116117	Sep-2017
1844	Other	KNOLEDGIA CONNECT LLC			6,720.00	6,720.00	923900		2180 IT Infrastructure & Operations Sharing Forum. Membership description per attached Invoice	Aug-2018
1845	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			7.72	7.72	923900		900409937 Konica Machines Click Charges	Nov-2017
1846	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			(684.00)	(684.00)	923900		Reverses *J752-0020-0817 Accrual USD*07-SEP-2017 08:38:16 KONICA MINOLTA BUSINESS SOLUTIONS USA INC \	Sep-2017
1847	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			7,667.59	7,667.59	923900		9004187581 Konica Machines Click Charges	Jan-2018
1848	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			8,004.73	8,004.73	923900		9004829693 Konica Machines Click Charges	Aug-2018
1849	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			8,535.43	8,535.43	923900		9004097971 Konica Machines Click Charges	Dec-2017
1850	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			8,834.31	8,834.31	923900		9003917479 Konica Machines Click Charges	Oct-2017
1851	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			(8,838.39)	(8,838.39)	923900		Reverses *J706-0020-0817 Accrual USD*01-SEP-2017 13:52:39 IT contractor accruals - Konica monthly invoice estimate PO 103543 -	Sep-2017
1852	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			8,916.60	8,916.60	923900		9004646784 Konica Machines Click Charges	Jun-2018
1853	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			8,932.96	8,932.96	923900		9004554116 Konica Machines Click Charges	May-2018
1854	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			8,932.96	8,932.96	923900		J706-0020-0818 Accrual USD IT contractor accruals - Konica monthly invoice estimate PO 103543 - August	Aug-2018
1855	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			9,256.86	9,256.86	923900		9004367386 Konica Machines Click Charges	Mar-2018
1856	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			9,407.35	9,407.35	923900		9003825871 Konica Machines Click Charges	Sep-2017
1857	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			9,420.53	9,420.53	923900		9004740031 Konica Machines Click Charges	Jul-2018
1858	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			9,514.23	9,514.23	923900		9004644417 Konica Machines Click Charges	Apr-2018
1859	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			9,707.71	9,707.71	923900		9004278173 Konica Machines Click Charges	Feb-2018
1860	Other	KONICA MINOLTA BUSINESS SOLUTIONS USA INC			9,834.54	9,834.54	923900		9004009967 Konica Machines Click Charges	Nov-2017
1861	Other	LINEBACH FUNKHOUSER INC			165.00	165.00	923100		6809 LINEBACH FUNKHOUSER - S. PRYOR - INVOICE 6809 CONSULTING - CPA 59806	Sep-2017
1862	Other	LINEBACH FUNKHOUSER INC			1,900.00	1,900.00	923100		7135 Lnebach funkhouser, Inc - Invoice 7135 dated 05/24/2018 - Beckman - for Task 7 Corrective Action LINEBACH FUNKHOUSER, INC. - BECKMAN - FORMER LEBANON GAS LIGHT COMPANY, TASK 3 SITI	Jun-2018
1863	Other	LINEBACH FUNKHOUSER INC			3,400.00	3,400.00	923100		7105 MGMT PLAN & TA LINEBACH FUNKHOUSER, INC - BECKMAN - SURFACE SOIL EXCAVATION/REMOVAL LEBANON GA	May-2018
1864	Other	LINEBACH FUNKHOUSER INC			12,100.00	12,100.00	923100		7014 LIGHT COMPAN LOC A	Mar-2018
1865	Other	LINEBACH FUNKHOUSER INC			23,665.00	23,665.00	923100		7167 payment for invoice	Jun-2018
1866	Other	LINKS TECHNOLOGY SOLUTIONS INC			9,768.98	9,768.98	923900		34412 Links Inv. 34412 re etariff hosing for 2017-2018	Oct-2017
1867	Other	LINKS TECHNOLOGY SOLUTIONS INC			(9,768.98)	(9,768.98)	923900		34412 COD JLS	Dec-2017
1868	Other	LINKS TECHNOLOGY SOLUTIONS INC			13,090.42	13,090.42	923900		34412 Links Inv. 34412 re etariff hosing for 2017-2018	Oct-2017
1869	Other	LINKS TECHNOLOGY SOLUTIONS INC			(13,090.42)	(13,090.42)	923900		34412 COD JLS	Dec-2017
1870	Other	LISK ASSOCIATES LLC			91.50	91.50	923900		2411 Restainer, Ruckriegel	Mar-2018
1871	Other	LISK ASSOCIATES LLC			91.50	91.50	923900		2412 Williams, 2412	Mar-2018
1872	Other	LISK ASSOCIATES LLC			256.50	256.50	923900		2369 Lisk Invoice #2369 for Property Accounting- Trimetrix Fit Reports on K. Gorence & M. Kersting	Jan-2018
1873	Other	LISK ASSOCIATES LLC			384.75	384.75	923900		2383 Lisk Associates Invoice #2383 for Property Accounting TrimetrixHD Candidate Fit Reports.	Feb-2018
1874	Other	LISK ASSOCIATES LLC			400.00	400.00	923900		2384 Lisk Associates Contract #: 112622 Invoice #2384- Trimetrix HD Candidate Fit Reports for the follo	Feb-2018
1875	Other	LISK ASSOCIATES LLC			495.00	495.00	923900		2430 Lisk Associates Invoice #2430 for Revenue Accounting. (Candidates:Groves, Coppage, Gardner, Kremer)	Aug-2018
1876	Other	LISK ASSOCIATES LLC			543.25	543.25	923900		2182 Recruiting fee for tax analyst position	Sep-2017
1877	Other	LISK ASSOCIATES LLC			584.25	584.25	923900		2356 Lisk Associates Invoice #2356 TrimetrixHD Candidate Fit ReportsAccounting Analyst- Neindader, Ahme	Dec-2017
1878	Other	LISK ASSOCIATES LLC			715.50	715.50	923900		2416 TrimetrixHD Fit Reports	Apr-2018
1879	Other	LISK ASSOCIATES LLC			834.75	834.75	923900		2475 Lisk Assoc. Inv. 2475 re Labor Attorney candidate evaluations INVOICE FOR VOICEOVER FOR LG&E/KU 2018 NERC CIP. VOICEOVER PRODUCED IN JANUARY 2018.	Jul-2018
1880	Other	MARK STAHR VOICEOVERS			150.00	150.00	923900		MARKST010118 PLEASE SEND	Jan-2018
1881	Other	MASS PRODUCTION INC			45.00	45.00	923100		1774 Mass Productions Invoice#1774 is linked to contract #84642 Natasha Airport Shoot Edit Airport Crews	Apr-2018
1882	Other	MASS PRODUCTION INC			100.80	100.80	923900		1783 Mass Productions, Inc. Natasha Dix dam/Solar Footage Invoice 1783 is linked to contract#84642.	May-2018
1883	Other	MASS PRODUCTION INC			135.00	135.00	923100		1773 Mass Productions Invoice#1773 is linked to Contract#84642. Shoot returning line men at the airport.	Mar-2018
1884	Other	MASS PRODUCTION INC			180.00	180.00	923900		1776 Mass Production, Inc. Invoice#1776 Natasha 2nd crew from PR Shot at airport 2nd crew.	Apr-2018
1885	Other	MASS PRODUCTION INC			982.31	982.31	923100		1782 Mass Productions, Inc. Natasha Transmission Switch Lex Travel and shootTransmission switch work in	May-2018
1886	Other	MASS PRODUCTION INC			982.31	982.31	923900		1784 Mass Productions, Inc. Shoot Pole Replacement Lexington Invoice 1784 is linked to contract#84642	May-2018
1887	Other	MASS PRODUCTION INC			(4,645.20)	(4,645.20)	923900		1691 COD TDS	Sep-2017
1888	Other	MEDIA LIBRARY KENTUCKY LLC			633.47	633.47	923900		23722 Media Library, Invoice # 23722, 06/01/17, PO # 113236, for media	Sep-2017
1889	Other	MEDIA LIBRARY KENTUCKY LLC			716.80	716.80	923900		24038 Media Library Kentucky LLC, Invoice 24038 is linked to CPA 113236, 11/30/17. News monitoring for th	Dec-2017
1890	Other	MEDIA LIBRARY KENTUCKY LLC			785.67	785.67	923900		23988 Media Library Kentucky, LLC - Invoice 23988, 10/31/17, News monitoring month of October.	Nov-2017
1891	Other	MEDIA LIBRARY KENTUCKY LLC			918.37	918.37	923900		23879 Media Library, Invoice # 23879, 8/31/17, Wave 3 news Coverage & Monitoring for month of August.	Sep-2017
1892	Other	MEDIA LIBRARY KENTUCKY LLC			968.80	968.80	923900		24178 Media Library Kentucky LLC - Invoice 24178 is linked to CPA 113236, News monitoring month of Febru	Mar-2018
1893	Other	MEDIA LIBRARY KENTUCKY LLC			1,019.13	1,019.13	923900		23825 Media Library, Invoice # 23825, 07/31/17, PO # 113236, news/media	Sep-2017
1894	Other	MEDIA LIBRARY KENTUCKY LLC			1,088.90	1,088.90	923900		23923 Media Library - Invoice 23923, 9/29/17, For News Monitoring Month of September and station royaltie	Oct-2017
1895	Other	MEDIA LIBRARY KENTUCKY LLC			1,254.28	1,254.28	923900		24349 Media Library Kentucky LLC - 05/30/18. Invoice 24349 is linked to CPA 113236. News monitoring for t	Jun-2018
1896	Other	MEDIA LIBRARY KENTUCKY LLC			1,271.16	1,271.16	923900		24083 Media Library - Invoice 24083 is linked to CPA 113236, 12/31/17. News monitoring for the month of D	Feb-2018
1897	Other	MEDIA LIBRARY KENTUCKY LLC			1,371.97	1,371.97	923900		23778 Media Library, Invoice # 23778, 06/30/17, PO # 113236, news/media.	Sep-2017
1898	Other	MEDIA LIBRARY KENTUCKY LLC			1,455.92	1,455.92	923900		24286 Media Library - 04/30/18, invoice 24286. News monitoring for the month of April.	May-2018
1899	Other	MEDIA LIBRARY KENTUCKY LLC			1,943.17	1,943.17	923900		24229 Media Library - Invoice # 24229 is linked to CPA 113236, 03/31/18. News monitoring for March.	Apr-2018
1900	Other	MEDIA LIBRARY KENTUCKY LLC			1,993.53	1,993.53	923900		24394 Media Library - 06/30/18, Invoice 24394 is linked to CPA 113236. News monitoring for the month of J	Jul-2018
1901	Other	MEDIA LIBRARY KENTUCKY LLC			2,312.95	2,312.95	923900		24134 Media Library - Invoice 24134 is linked to CPA 113236, 01/31/18. News monitoring month of January.	Feb-2018
1902	Other	MEDIA LIBRARY KENTUCKY LLC			3,488.65	3,488.65	923900		24439 Media Library - 08/01/18, Invoice 24439 is linked to CPA 113236. News monitoring for the month of J	Aug-2018
1903	Other	MICROBAC LABORATORIES INC			600.00	600.00	923100		EABD00755 Microbac - Invoice E08D00755 dated 04/17/18 - Beckman - Shelbyville MGP - CPA 602492 MICROBAC LABORATORIES, INC. - BECKMAN - 3 SAMPLES FOR SHELBYVILLE MGP PROJECT	May-2018
1904	Other	MICROBAC LABORATORIES INC			602.00	602.00	923100		EASF00337 INVOICE #EASF00337	Jul-2018
1905	Other	MIMAN INDUSTRIES LLC			6.10	6.10	923900		242 Invoice 232: \$217.00, Male and Female Neon Figure for Mini City and Invoice 242: \$11.50, Down Power	Jul-2018
1906	Other	MIMAN INDUSTRIES LLC			115.01	115.01	923900		232 Invoice 232: \$217.00, Male and Female Neon Figure for Mini City and Invoice 242: \$11.50, Down Power	Aug-2018
1907	Other	MODIS INC			4,173.68	4,173.68	923900		9787311 Temporary Resource-Thomas McBride	Jul-2018
1908	Other	MODIS INC			4,482.24	4,482.24	923900		9208696 Temporary Resource-Thomas McBride	Dec-2017
1909	Other	MODIS INC			5,196.80	5,196.80	923900		9258001 Temporary Resource-Thomas McBride	Jan-2018
1910	Other	MODIS INC			5,424.16	5,424.16	923900		9482961 Temporary Resource-Thomas McBride	Mar-2018
1911	Other	MODIS INC			5,456.64	5,456.64	923900		9557395 Temporary Resource-Thomas McBride	May-2018
1912	Other	MODIS INC			5,456.64	5,456.64	923900		975660 Temporary Resource-Thomas McBride	Apr-2018
1913	Other	MODIS INC			5,700.24	5,700.24	923900		9626284 Temporary Resource-Thomas McBride	Jun-2018
1914	Other	MODIS INC			5,716.48	5,716.48	923900		9414127 Temporary Resource-Thomas McBride	Mar-2018
1915	Other	MODIS INC			5,740.84	5,740.84	923900		9549678 Temporary Resource-Thomas McBride	Apr-2018
1916	Other	MODIS INC			5,976.32	5,976.32	923900		J706-0020-0818 Accrual USD IT contractor accruals - Modis PO 128082	Aug-2018
1917	Other	MUNSON BUSINESS INTERIORS INC			(36.40)	(36.40)	923900		54544 COD TDS	Sep-2017
1918	Other	MUNSON BUSINESS INTERIORS INC			36.40	36.40	923900		54544 COD TDS	Sep-2017

KENTUCKY UTILITIES COMPANY

Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
1919	Other	MUNSON BUSINESS INTERIORS INC			(36.40)	(36.40)	923900	54544	COD PAM	Nov-2017
1920	Other	NELSON TREE SERVICE INC			357.45	357.45	923900	772445A	Louisville Capital - Wiecezrek	Oct-2017
1921	Other	NELSON TREE SERVICE INC			799.01	799.01	923900	776930A	Capital - Wiecezrek	Jan-2018
1922	Other	NELSON TREE SERVICE INC			2,220.94	2,220.94	923900	772445A	Louisville Capital - Wiecezrek	Oct-2017
1923	Other	NELSON TREE SERVICE INC			3,313.67	3,313.67	923900	776930A	Capital - Wiecezrek	Jan-2018
1924	Other	NETGAIN TECHNOLOGIES INC			382.20	382.20	923900	147704	COD ST	Sep-2017
1925	Other	NETGAIN TECHNOLOGIES INC			(382.20)	(382.20)	923900	147704	COD ST	Sep-2017
1926	Other	NETGAIN TECHNOLOGIES INC			382.20	382.20	923900	147704	Cabling Labor and Material	Sep-2017
1927	Other	NIXON POWER SERVICES			488.74	488.74	923900	SIS000334458	Kentucky Dam Generator Repair	Feb-2018
1928	Other	NIXON POWER SERVICES			555.95	555.95	923900	SLS000335794	Fredonia Generator Repair	Mar-2018
1929	Other	NIXON POWER SERVICES			786.37	786.37	923900	SLS000324735	Kentucky Dam Generator Repair	Nov-2017
1930	Other	NORTON HEALTHCARE			(12.50)	(12.50)	923900	J017-0020-0218 IC Adj	USD Norton Healthcare- Shamon Crowley	Feb-2018
1931	Other	OFFICE RESOURCES INC			20.19	20.19	923900	70071	ORI - Quote #69582 to pull Ginger Beach vinyl plank for OKeefe	Sep-2017
1932	Other	OFFICE RESOURCES INC			20.19	20.19	923900	70472	ORI - Inv #70472 for moving carpets from warehouse to BOC	Oct-2017
1933	Other	OFFICE RESOURCES INC			90.36	90.36	923900	71156	ORI-Quote 70551. Labor to deliver storage cabinet from LGE/ORI inventory to LGE Ctr 16th floor	Nov-2017
1934	Other	OFFICE RESOURCES INC			184.28	184.28	923900	71028	ORI quote70011. EOC add end panel to existing work station.	Nov-2017
1935	Other	OFFICE RESOURCES INC			246.28	246.28	923900	70900	ORI-Inv #70900-BOC LL. Install (4) 45" bins and remove (4) 42" bins and take back to the	Nov-2017
1936	Other	OFFICE RESOURCES INC			445.80	445.80	923900	70554	ORI quote 70051-BOC & LGE Ctr. Move (5) boxes each of 7 employees form BOC to LGE Ctr on 10/17 & (5)	Oct-2017
1937	Other	OFFICE RESOURCES INC			529.88	529.88	923100	72730	ORI - Quote #71708 to dispose of desk and L shaped desk from Richmond Bus Off	Feb-2018
1938	Other	OFFICE RESOURCES INC			1,361.67	1,361.67	923900	70241	ORI - Inv #70241 for storage at ORI warehouse for Sept 2017	Oct-2017
1939	Other	OFFICE RESOURCES INC			(1,361.67)	(1,361.67)	923900	70241	COD PAM	Nov-2017
1940	Other	OFFICE RESOURCES INC			1,505.15	1,505.15	923900	70587	ORI - Inv #70587 for monthly storage at ORI Warehouse October 2017	Oct-2017
1941	Other	OFFICE RESOURCES INC			(1,505.15)	(1,505.15)	923900	70587	COD PAM	Nov-2017
1942	Other	PCM SALES INC			(24.00)	(24.00)	923900	PCMSAL072017	Warranty Repair \$50 Flat fee per repair	Mar-2018
1943	Other	PCM SALES INC			48.00	48.00	923900	561447576	Warranty Repair \$50 Flat fee per repair	Sep-2017
1944	Other	PCM SALES INC			96.00	96.00	923900	JULY2018	Warranty Repair \$50 Flat fee per repair	Aug-2018
1945	Other	PCM SALES INC			124.80	124.80	923900	56178425	Labor	Oct-2017
1946	Other	PCM SALES INC			125.28	125.28	923900	562703100	SALES TAX DIRECT PAY	Mar-2018
1947	Other	PCM SALES INC			144.00	144.00	923900	SEPT2017	Warranty Repair \$50 Flat fee per repair	Oct-2017
1948	Other	PCM SALES INC			144.00	144.00	923900	OCT2017	Warranty Repair \$50 Flat fee per repair	Nov-2017
1949	Other	PCM SALES INC			144.00	144.00	923900	56443742	Warranty Repair \$50 Flat fee per repair	Jul-2018
1950	Other	PCM SALES INC			(144.00)	(144.00)	923900	OCT2017	Warranty Repair \$50 Flat fee per repair	Nov-2017
1951	Other	PCM SALES INC			144.00	144.00	923900	OCT2017	Warranty Repair \$50 Flat fee per repair	Nov-2017
1952	Other	PCM SALES INC			168.00	168.00	923900	DEC2017	Warranty Repair \$50 Flat fee per repair	Jan-2018
1953	Other	PCM SALES INC			192.00	192.00	923900	56258294	Warranty Repair \$50 Flat fee per repair	Dec-2017
1954	Other	PCM SALES INC			216.00	216.00	923900	APRIL2018	Warranty Repair \$50 Flat fee per repair	May-2018
1955	Other	PCM SALES INC			216.00	216.00	923900	MAY2018	Warranty Repair \$50 Flat fee per repair	Jun-2018
1956	Other	PCM SALES INC			216.00	216.00	923900	JAN2018A	Warranty Repair \$50 Flat fee per repair	Feb-2018
1957	Other	PCM SALES INC			296.40	296.40	923900	MAY2018A	Labor	Jun-2018
1958	Other	PCM SALES INC			319.80	319.80	923900	562703100	SALES TAX DIRECT PAY	Jan-2018
1959	Other	PCM SALES INC			336.00	336.00	923900	MARCHB	Warranty Repair \$50 Flat fee per repair	May-2018
1960	Other	PCM SALES INC			360.00	360.00	923900	563351525	Warranty Repair \$50 Flat fee per repair	Mar-2018
1961	Other	PCM SALES INC			396.24	396.24	923900	563352627	SALES TAX IS DIRECT PAY	Mar-2018
1962	Other	PCM SALES INC			579.74	579.74	923900	561447778	Labor	Sep-2017
1963	Other	PCM SALES INC			734.88	734.88	923900	563075256	Labor	Feb-2018
1964	Other	PCM SALES INC			3,960.00	3,960.00	923900	5607754-00	PS Consulting Software Asset Management (SAM)	Oct-2017
1965	Other	PERCEPTYX INC			12,100.00	12,100.00	923900	J022-0020-0818	Accrual USD Perceptyx - 2018 Invoice	Aug-2018
1966	Other	PERCEPTYX INC			(12,100.00)	(12,100.00)	923900	Reverses J282-0020-0817	Accrual USD '01-SEP-2017 15:19:07 Perceptyx - 2017 Invoice	Sep-2017
1967	Other	PERCEPTYX INC			18,150.00	18,150.00	923900	J280-0020-0118	Adjustment USD Reclass Perceptyx to correct Projects	Jan-2018
1968	Other	PERCEPTYX INC			(18,150.00)	(18,150.00)	923900	J280-0020-0118	Adjustment USD Reclass Perceptyx to correct Projects	Jan-2018
1969	Other	PERCEPTYX INC			18,150.00	18,150.00	923900	J280-0020-0118	Adjustment USD Reclass Perceptyx to correct Projects	Jan-2018
1970	Other	POWER STAFFING INC			483.86	483.86	923900	101118	IT Resource- Lee Markham 11/26/17-12/10/17	Dec-2017
1971	Other	POWER STAFFING INC			495.81	495.81	923900	102082	IT Resource- Lee Markham 1/29/18 - 2/18/18 (41.5)	Mar-2018
1972	Other	POWER STAFFING INC			546.59	546.59	923900	101149	IT Resource- Lee Markham 12/17/17-12/24/17	Jan-2018
1973	Other	POWER STAFFING INC			648.13	648.13	923900	101187	IT Resource- Lee Markham 12/25/17-1/21/18 (54.25 hrs)	Feb-2018
1974	Other	POWER STAFFING INC			946.81	946.81	923900	102440	IT Resource- Lee Markham 3/26 - 4/20 (79.25 hours)	Apr-2018
1975	Other	POWER STAFFING INC			979.67	979.67	923900	102561	IT Resource- Lee Markham 4/23 - 5/18 (82 hours)	Jun-2018
1976	Other	POWER STAFFING INC			979.67	979.67	923900	102561	IT Resource- Lee Markham 4/23 - 5/18 (82 hours)	May-2018
1977	Other	POWER STAFFING INC			(979.67)	(979.67)	923900	102561	IT Resource- Lee Markham 4/23 - 5/18 (82 hours)	Jun-2018
1978	Other	POWER STAFFING INC			(1,051.36)	(1,051.36)	923900	100947	IT Resource- Lee Markham 7/24/17-8/20/17	Sep-2017
1979	Other	POWER STAFFING INC			1,051.36	1,051.36	923900	100947	IT Resource- Lee Markham 7/24/17-8/20/17	Sep-2017
1980	Other	POWER STAFFING INC			1,090.18	1,090.18	923900	102840	IT Resource- Lee Markham 6/25 - 7/20 (91.25 hours)	Jul-2018
1981	Other	POWER STAFFING INC			1,096.16	1,096.16	923900	102321	IT Resource- Lee Markham 1/22/18 - 3/25/18 (91.75)	Apr-2018
1982	Other	POWER STAFFING INC			1,140.96	1,140.96	923900	101043	IT Resource- Lee Markham 9/25/17-10/22/17	Nov-2017
1983	Other	POWER STAFFING INC			1,212.64	1,212.64	923900	J706-0020-0818	Accrual USD IT contractor accruals - Power Staffing PO 120085	Aug-2018
1984	Other	POWER STAFFING INC			1,299.26	1,299.26	923900	101082	IT Resource- Lee Markham 10/23/17-11/19/17	Jan-2018
1985	Other	POWER STAFFING INC			1,305.23	1,305.23	923900	J752-0020-0818	Accrual USD POWER STAFFING INC \ 120085	Aug-2018
1986	Other	POWER STAFFING INC			1,335.11	1,335.11	923900	100997	IT Resource- Lee Markham 8/21/17-9/24/17	Nov-2017
1987	Other	POWER STAFFING INC			1,344.06	1,344.06	923900	102703	IT Resource- Lee Markham 5/21 - 6/22 (82 hours)	Jun-2018
1988	Other	PPL Services Corporation			0.99	0.99	923100	J043-0020-1117	Adjustment USD Financial Informations Group - Non Labor	Nov-2017
1989	Other	PPL Services Corporation			1.10	1.10	923900	J043-0020-0118	Adjustment USD PPL - General Counsel Charges - Loadings	Jan-2018
1990	Other	PPL Services Corporation			2.75	2.75	923900	J043-0020-0118	Adjustment USD PPL - General Counsel Charges - Base	Jan-2018
1991	Other	PPL Services Corporation			4.32	4.32	923900	J043-0020-0917	Adjustment USD Shared IT Staffing from PPL - M. Brooks - Outside Services	Sep-2017
1992	Other	PPL Services Corporation			4.48	4.48	923900	J043-0020-0818	Adjustment USD PPL - General Counsel Charges - Loadings	Aug-2018
1993	Other	PPL Services Corporation			5.04	5.04	923900	J043-0020-0818	Adjustment USD PPL - General Counsel Charges - Base	Aug-2018
1994	Other	PPL Services Corporation			12.10	12.10	923900	J043-0020-1117	Adjustment USD PPL - General Counsel Charges - Loadings	Nov-2017
1995	Other	PPL Services Corporation			12.10	12.10	923900	J043-0020-1117	Adjustment USD PPL - General Counsel Charges - Base	Nov-2017
1996	Other	PPL Services Corporation			203.90	203.90	923100	J043-0020-0318	Adjustment USD Investor Relations - Outside Services	Mar-2018
1997	Other	PPL Services Corporation			21.84	21.84	923100	J043-0020-0618	Adjustment USD Investor Relations - Outside Services	Jun-2018
1998	Other	PPL Services Corporation			24.91	24.91	923900	J043-0020-1117	Adjustment USD Internal Reporting - Non-Labor	Nov-2017
1999	Other	PPL Services Corporation			25.12	25.12	923100	J043-0020-1117	Adjustment USD HFM - Outside Services	Nov-2017
2000	Other	PPL Services Corporation			25.12	25.12	923100	J043-0020-1217	Adjustment USD HFM - Outside Services	Dec-2017
2001	Other	PPL Services Corporation			29.62	29.62	923900	J043-0020-1017	Adjustment USD WSS - Loadings	Oct-2017
2002	Other	PPL Services Corporation			32.45	32.45	923900	J043-0020-0118	Adjustment USD Annual Meeting - Outside Services	Jan-2018

**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
2003	Other	PPL Services Corporation			34.77	34.77	923900	043-0020-1017	Adjustment USD WSS - Base	Oct-2017
2004	Other	PPL Services Corporation			37.03	37.03	923900	043-0020-0917	Adjustment USD WSS - Loadings	Sep-2017
2005	Other	PPL Services Corporation			37.68	37.68	923100	043-0020-1017	Adjustment USD HFM - Outside Services	Oct-2017
2006	Other	PPL Services Corporation			43.46	43.46	923900	043-0020-0917	Adjustment USD WSS - Base	Sep-2017
2007	Other	PPL Services Corporation			43.55	43.55	923900	043-0020-1217	Adjustment USD WSS - Loadings	Dec-2017
2008	Other	PPL Services Corporation			49.00	49.00	923900	043-0020-1117	Adjustment USD Joint IT Projects - Primavera Outside Services (Production Support)	Nov-2017
2009	Other	PPL Services Corporation			51.13	51.13	923900	043-0020-1217	Adjustment USD WSS - Base	Dec-2017
2010	Other	PPL Services Corporation			57.24	57.24	923900	043-0020-0718	Adjustment USD Internal Reporting - Outside Services	Jul-2018
2011	Other	PPL Services Corporation			59.40	59.40	923900	043-0020-1217	Adjustment USD PPL - General Counsel Charges - Loadings	Dec-2017
2012	Other	PPL Services Corporation			60.95	60.95	923900	043-0020-1217	Adjustment USD Internal Reporting - Non-Labor	Dec-2017
2013	Other	PPL Services Corporation			63.25	63.25	923900	043-0020-1217	Adjustment USD PPL - General Counsel Charges - Base	Dec-2017
2014	Other	PPL Services Corporation			(66.00)	(66.00)	923900	043-0020-0318	Adjustment USD Annual Meeting - Outside Services	Mar-2018
2015	Other	PPL Services Corporation			71.12	71.12	923900	043-0020-0618	Adjustment USD PPL - General Counsel Charges - Loadings	May-2018
2016	Other	PPL Services Corporation			74.70	74.70	923900	043-0020-1117	Adjustment USD Pensions	Nov-2017
2017	Other	PPL Services Corporation			77.40	77.40	923900	043-0020-0618	Adjustment USD Financial Support - KY Rate Case - Loadings	Jun-2018
2018	Other	PPL Services Corporation			77.70	77.70	923900	043-0020-0917	Adjustment USD PPL - General Counsel Charges - Loadings	Sep-2017
2019	Other	PPL Services Corporation			79.80	79.80	923900	043-0020-0917	Adjustment USD PPL - General Counsel Charges - Base	Sep-2017
2020	Other	PPL Services Corporation			82.32	82.32	923900	043-0020-0518	Adjustment USD PPL - General Counsel Charges - Base	May-2018
2021	Other	PPL Services Corporation			82.80	82.80	923900	043-0020-0718	Adjustment USD Financial Support - KY Rate Case - Loadings	Jul-2018
2022	Other	PPL Services Corporation			85.12	85.12	923900	043-0020-0718	Adjustment USD PPL - General Counsel Charges - Loadings	Jul-2018
2023	Other	PPL Services Corporation			85.25	85.25	923900	043-0020-0318	Adjustment USD PPL - General Counsel Charges - Loadings	Mar-2018
2024	Other	PPL Services Corporation			85.80	85.80	923900	043-0020-0818	Adjustment USD Financial Reporting - Outside Services	Aug-2018
2025	Other	PPL Services Corporation			88.65	88.65	923900	043-0020-0618	Adjustment USD Financial Support - KY Rate Case - Base	Jun-2018
2026	Other	PPL Services Corporation			95.40	95.40	923900	043-0020-0718	Adjustment USD Financial Support - KY Rate Case - Base	Jul-2018
2027	Other	PPL Services Corporation			97.44	97.44	923900	043-0020-0618	Adjustment USD PPL - General Counsel Charges - Loadings	Jun-2018
2028	Other	PPL Services Corporation			97.90	97.90	923900	043-0020-0318	Adjustment USD PPL - General Counsel Charges - Base	Mar-2018
2029	Other	PPL Services Corporation			100.24	100.24	923900	043-0020-0718	Adjustment USD PPL - General Counsel Charges - Base	Jul-2018
2030	Other	PPL Services Corporation			105.20	105.20	923900	043-0020-1017	Adjustment USD Joint IT Projects - Primavera Outside Services (Production Support)	Oct-2017
2031	Other	PPL Services Corporation			106.70	106.70	923900	043-0020-1017	Adjustment USD PPL - General Counsel Charges - Loadings	Oct-2017
2032	Other	PPL Services Corporation			110.00	110.00	923900	043-0020-1017	Adjustment USD PPL - General Counsel Charges - Base	Oct-2017
2033	Other	PPL Services Corporation			111.87	111.87	923100	043-0020-0718	Adjustment USD HFM - Loadings	Jul-2018
2034	Other	PPL Services Corporation			114.24	114.24	923900	043-0020-0618	Adjustment USD PPL - General Counsel Charges - Base	Jun-2018
2035	Other	PPL Services Corporation			114.95	114.95	923900	043-0020-0218	Adjustment USD PPL - General Counsel Charges - Loadings	Feb-2018
2036	Other	PPL Services Corporation			129.03	129.03	923100	043-0020-0718	Adjustment USD HFM - Base	Jul-2018
2037	Other	PPL Services Corporation			132.65	132.65	923900	043-0020-0218	Adjustment USD PPL - General Counsel Charges - Base	Feb-2018
2038	Other	PPL Services Corporation			136.29	136.29	923100	043-0020-0518	Adjustment USD HFM - Loadings	May-2018
2039	Other	PPL Services Corporation			138.16	138.16	923100	043-0020-0917	Adjustment USD HFM - Outside Services	Sep-2017
2040	Other	PPL Services Corporation			153.90	153.90	923900	043-0020-1217	Adjustment USD Pensions	Dec-2017
2041	Other	PPL Services Corporation			154.77	154.77	923100	043-0020-0218	Adjustment USD HFM - Loadings	Feb-2018
2042	Other	PPL Services Corporation			156.42	156.42	923100	043-0020-0518	Adjustment USD HFM - Base	May-2018
2043	Other	PPL Services Corporation			170.52	170.52	923900	043-0020-0917	Adjustment USD Joint IT Projects - Primavera Outside Services	Sep-2017
2044	Other	PPL Services Corporation			170.52	170.52	923900	043-0020-1217	Adjustment USD Joint IT Projects - Primavera Outside Services (Production Support)	Dec-2017
2045	Other	PPL Services Corporation			177.21	177.21	923100	043-0020-0218	Adjustment USD HFM - Base	Feb-2018
2046	Other	PPL Services Corporation			190.96	190.96	923900	043-0020-0618	Adjustment USD Board Services - Board Fees I - HR Compensation Planning	Jun-2018
2047	Other	PPL Services Corporation			191.07	191.07	923100	043-0020-0318	Adjustment USD HFM - Loadings	Mar-2018
2048	Other	PPL Services Corporation			212.53	212.53	923900	043-0020-0818	Adjustment USD CaseWare - Loadings	Aug-2018
2049	Other	PPL Services Corporation			213.84	213.84	923100	043-0020-0418	Adjustment USD HFM - Loadings	Apr-2018
2050	Other	PPL Services Corporation			216.15	216.15	923100	043-0020-0118	Adjustment USD HFM - Loadings	Jan-2018
2051	Other	PPL Services Corporation			216.15	216.15	923100	043-0020-0818	Adjustment USD HFM - Loadings	Aug-2018
2052	Other	PPL Services Corporation			218.46	218.46	923100	043-0020-0318	Adjustment USD HFM - Base	Mar-2018
2053	Other	PPL Services Corporation			226.38	226.38	923100	043-0020-0618	Adjustment USD HFM - Loadings	Jun-2018
2054	Other	PPL Services Corporation			243.27	243.27	923900	043-0020-0818	Adjustment USD CaseWare - Base	Aug-2018
2055	Other	PPL Services Corporation			245.52	245.52	923100	043-0020-0118	Adjustment USD HFM - Base	Jan-2018
2056	Other	PPL Services Corporation			245.85	245.85	923100	043-0020-0418	Adjustment USD HFM - Base	Apr-2018
2057	Other	PPL Services Corporation			247.83	247.83	923100	043-0020-0818	Adjustment USD HFM - Base	Aug-2018
2058	Other	PPL Services Corporation			259.38	259.38	923100	043-0020-0618	Adjustment USD HFM - Base	Jun-2018
2059	Other	PPL Services Corporation			282.49	282.49	923900	043-0020-0718	Adjustment USD WSS - Loadings	Jul-2018
2060	Other	PPL Services Corporation			309.00	309.00	923900	043-0020-0518	Adjustment USD Corporate Compliance Officer - Loadings	May-2018
2061	Other	PPL Services Corporation			322.50	322.50	923900	043-0020-0718	Adjustment USD Corporate Compliance Officer - Loadings	Jul-2018
2062	Other	PPL Services Corporation			324.36	324.36	923900	043-0020-0718	Adjustment USD WSS - Base	Jul-2018
2063	Other	PPL Services Corporation			325.36	325.36	923900	043-0020-0917	Adjustment USD Joint IT Projects - Primavera Outside Services (Production Support)	Sep-2017
2064	Other	PPL Services Corporation			354.50	354.50	923900	043-0020-0618	Adjustment USD Corporate Compliance Officer - Loadings	Jun-2018
2065	Other	PPL Services Corporation			361.00	361.00	923900	043-0020-0518	Adjustment USD Corporate Compliance Officer - Base	May-2018
2066	Other	PPL Services Corporation			385.50	385.50	923900	043-0020-0718	Adjustment USD Corporate Compliance Officer - Base	Jul-2018
2067	Other	PPL Services Corporation			385.77	385.77	923100	043-0020-0118	Adjustment USD HFM - Outside Services	Jan-2018
2068	Other	PPL Services Corporation			397.32	397.32	923100	043-0020-0818	Adjustment USD HFM - Outside Services	Aug-2018
2069	Other	PPL Services Corporation			399.50	399.50	923900	043-0020-0818	Adjustment USD Corporate Compliance Officer - Loadings	Aug-2018
2070	Other	PPL Services Corporation			408.87	408.87	923100	043-0020-0318	Adjustment USD HFM - Outside Services	Mar-2018
2071	Other	PPL Services Corporation			412.83	412.83	923100	043-0020-0618	Adjustment USD HFM - Outside Services	Jun-2018
2072	Other	PPL Services Corporation			415.80	415.80	923100	043-0020-0518	Adjustment USD HFM - Outside Services	May-2018
2073	Other	PPL Services Corporation			418.50	418.50	923900	043-0020-0618	Adjustment USD Corporate Compliance Officer - Base	Jun-2018
2074	Other	PPL Services Corporation			428.01	428.01	923100	043-0020-0718	Adjustment USD HFM - Outside Services	Jul-2018
2075	Other	PPL Services Corporation			455.07	455.07	923100	043-0020-0218	Adjustment USD HFM - Outside Services	Feb-2018
2076	Other	PPL Services Corporation			455.07	455.07	923100	043-0020-0418	Adjustment USD HFM - Outside Services	Apr-2018
2077	Other	PPL Services Corporation			467.50	467.50	923900	043-0020-0818	Adjustment USD Corporate Compliance Officer - Base	Aug-2018
2078	Other	PPL Services Corporation			474.32	474.32	923100	043-0020-0518	Adjustment USD Investor Relations - Outside Services	May-2018
2079	Other	PPL Services Corporation			505.45	505.45	923900	043-0020-0418	Adjustment USD PPL - General Counsel Charges - Loadings	Apr-2018
2080	Other	PPL Services Corporation			531.49	531.49	923900	043-0020-0618	Adjustment USD WSS - Loadings	Jun-2018
2081	Other	PPL Services Corporation			545.44	545.44	923100	043-0020-1117	Adjustment USD Investor Relations - Outside Services	Nov-2017
2082	Other	PPL Services Corporation			569.00	569.00	923900	043-0020-0418	Adjustment USD Corporate Compliance Officer - Outside Services - OGC (Wise)	Apr-2018
2083	Other	PPL Services Corporation			580.80	580.80	923100	043-0020-1217	Adjustment USD Financial Informations Group - Loadings	Dec-2017
2084	Other	PPL Services Corporation			581.90	581.90	923900	043-0020-0418	Adjustment USD PPL - General Counsel Charges - Base	Apr-2018
2085	Other	PPL Services Corporation			601.02	601.02	923900	043-0020-0218	Adjustment USD WSS - Loadings	Feb-2018
2086	Other	PPL Services Corporation			608.04	608.04	923900	043-0020-0318	Adjustment USD WSS - Loadings	Mar-2018

**KENTUCKY UTILITIES COMPANY**  
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Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
2087	Other	PPL Services Corporation			609.50	609.50	923900	043-0020-0618	Adjustment USD WSS - Base	Jun-2018
2088	Other	PPL Services Corporation			612.08	612.08	923900	043-0020-0518	Adjustment USD Board Services - Board Fees I - HR Compensation Planning	May-2018
2089	Other	PPL Services Corporation			622.30	622.30	923900	043-0020-0917	Adjustment USD Annual Meeting - Loadings	Sep-2017
2090	Other	PPL Services Corporation			626.67	626.67	923100	043-0020-1217	Adjustment USD Financial Informations Group - Base	Dec-2017
2091	Other	PPL Services Corporation			651.78	651.78	923900	043-0020-0418	Adjustment USD WSS - Loadings	Apr-2018
2092	Other	PPL Services Corporation			667.70	667.70	923900	043-0020-1117	Adjustment USD Annual Meeting - Loadings	Nov-2017
2093	Other	PPL Services Corporation			675.15	675.15	923900	043-0020-0917	Adjustment USD Annual Meeting - Base	Sep-2017
2094	Other	PPL Services Corporation			688.50	688.50	923900	043-0020-0218	Adjustment USD WSS - Base	Feb-2018
2095	Other	PPL Services Corporation			692.01	692.01	923100	043-0020-0917	Adjustment USD Financial Informations Group - Loadings	Sep-2017
2096	Other	PPL Services Corporation			695.52	695.52	923900	043-0020-0318	Adjustment USD WSS - Base	Mar-2018
2097	Other	PPL Services Corporation			706.86	706.86	923100	043-0020-1117	Adjustment USD Financial Informations Group - Loadings	Nov-2017
2098	Other	PPL Services Corporation			708.51	708.51	923100	043-0020-0917	Adjustment USD Financial Informations Group - Base	Sep-2017
2099	Other	PPL Services Corporation			724.68	724.68	923100	043-0020-1117	Adjustment USD Financial Informations Group - Base	Nov-2017
2100	Other	PPL Services Corporation			731.16	731.16	923900	043-0020-0118	Adjustment USD WSS - Loadings	Jan-2018
2101	Other	PPL Services Corporation			747.90	747.90	923900	043-0020-0418	Adjustment USD WSS - Base	Apr-2018
2102	Other	PPL Services Corporation			752.73	752.73	923100	043-0020-1017	Adjustment USD Financial Informations Group - Loadings	Oct-2017
2103	Other	PPL Services Corporation			755.00	755.00	923900	043-0020-0818	Adjustment USD Corporate Compliance Officer - Outside Services - OGC	Aug-2018
2104	Other	PPL Services Corporation			762.67	762.67	923900	043-0020-0518	Adjustment USD WSS - Loadings	May-2018
2105	Other	PPL Services Corporation			763.73	763.73	923900	043-0020-0818	Adjustment USD WSS - Loadings	Aug-2018
2106	Other	PPL Services Corporation			771.54	771.54	923100	043-0020-1017	Adjustment USD Financial Informations Group - Base	Oct-2017
2107	Other	PPL Services Corporation			780.16	780.16	923900	043-0020-0318	Adjustment USD UIP - Outside Services	Mar-2018
2108	Other	PPL Services Corporation			780.69	780.69	923900	043-0020-0118	Adjustment USD UIP - Outside Services	Jan-2018
2109	Other	PPL Services Corporation			780.69	780.69	923900	043-0020-0218	Adjustment USD UIP - Outside Services	Feb-2018
2110	Other	PPL Services Corporation			780.69	780.69	923900	043-0020-0418	Adjustment USD UIP - Outside Services	Apr-2018
2111	Other	PPL Services Corporation			780.69	780.69	923900	043-0020-0518	Adjustment USD UIP - Outside Services	May-2018
2112	Other	PPL Services Corporation			780.69	780.69	923900	043-0020-0618	Adjustment USD UIP - Outside Services	Jun-2018
2113	Other	PPL Services Corporation			780.69	780.69	923900	043-0020-0718	Adjustment USD UIP - Outside Services	Jul-2018
2114	Other	PPL Services Corporation			780.69	780.69	923900	043-0020-0818	Adjustment USD UIP - Outside Services	Aug-2018
2115	Other	PPL Services Corporation			789.25	789.25	923900	043-0020-0418	Adjustment USD Board Services - Board Fees I - HR Compensation Planning	Apr-2018
2116	Other	PPL Services Corporation			796.32	796.32	923100	043-0020-1217	Adjustment USD Investor Relations - Outside Services	Dec-2017
2117	Other	PPL Services Corporation			817.79	817.79	923900	043-0020-0518	Adjustment USD WSS - Base	May-2018
2118	Other	PPL Services Corporation			828.90	828.90	923900	043-0020-0118	Adjustment USD WSS - Base	Jan-2018
2119	Other	PPL Services Corporation			858.55	858.55	923900	043-0020-1117	Adjustment USD Annual Meeting - Base	Nov-2017
2120	Other	PPL Services Corporation			873.97	873.97	923900	043-0020-0818	Adjustment USD WSS - Base	Aug-2018
2121	Other	PPL Services Corporation			891.12	891.12	923100	043-0020-0917	Adjustment USD Investor Relations - Outside Services	Sep-2017
2122	Other	PPL Services Corporation			1,008.70	1,008.70	923900	043-0020-0917	Adjustment USD Board Services - Loadings	Sep-2017
2123	Other	PPL Services Corporation			1,050.00	1,050.00	923900	043-0020-0618	Adjustment USD Board Services - Loadings	Jun-2018
2124	Other	PPL Services Corporation			1,103.20	1,103.20	923900	043-0020-0917	Adjustment USD Board Services - Base	Sep-2017
2125	Other	PPL Services Corporation			(1,221.55)	(1,221.55)	923100	043-0020-0218	Adjustment USD Investor Relations - Outside Services	Feb-2018
2126	Other	PPL Services Corporation			1,234.45	1,234.45	923900	043-0020-0418	Adjustment USD Financial Reporting - Outside Services	Apr-2018
2127	Other	PPL Services Corporation			1,311.52	1,311.52	923900	043-0020-0618	Adjustment USD Board Services - Base	Jun-2018
2128	Other	PPL Services Corporation			1,355.30	1,355.30	923900	043-0020-0418	Adjustment USD Board Services - Loadings	Apr-2018
2129	Other	PPL Services Corporation			1,444.80	1,444.80	923900	043-0020-0818	Adjustment USD Board Services - Loadings	Aug-2018
2130	Other	PPL Services Corporation			1,461.35	1,461.35	923900	043-0020-0318	Adjustment USD Board Services - Loadings	Mar-2018
2131	Other	PPL Services Corporation			1,461.60	1,461.60	923900	043-0020-0618	Adjustment USD Board Services - Loadings	Jun-2018
2132	Other	PPL Services Corporation			1,492.05	1,492.05	923900	043-0020-0917	Adjustment USD Annual Meeting - Outside Services	Sep-2017
2133	Other	PPL Services Corporation			1,526.56	1,526.56	923900	043-0020-0818	Adjustment USD Board Services - Loadings	Aug-2018
2134	Other	PPL Services Corporation			1,557.92	1,557.92	923100	043-0020-0718	Adjustment USD Investor Relations - Outside Services	Jul-2018
2135	Other	PPL Services Corporation			1,560.78	1,560.78	923900	043-0020-0818	Adjustment USD Pensions	Aug-2018
2136	Other	PPL Services Corporation			1,597.20	1,597.20	923900	043-0020-0418	Adjustment USD Board Services - Base	Apr-2018
2137	Other	PPL Services Corporation			1,619.52	1,619.52	923900	043-0020-0718	Adjustment USD Board Services - Loadings	Jul-2018
2138	Other	PPL Services Corporation			1,644.72	1,644.72	923100	043-0020-1017	Adjustment USD Investor Relations - Outside Services	Oct-2017
2139	Other	PPL Services Corporation			1,660.00	1,660.00	923900	043-0020-0618	Adjustment USD Corporate Compliance Officer - Outside Services - OGC	Jun-2018
2140	Other	PPL Services Corporation			1,690.64	1,690.64	923900	043-0020-0818	Adjustment USD Board Services - Base	Aug-2018
2141	Other	PPL Services Corporation			1,710.50	1,710.50	923900	043-0020-0418	Adjustment USD Corporate Compliance Officer - Loadings	Apr-2018
2142	Other	PPL Services Corporation			1,712.48	1,712.48	923900	043-0020-0718	Adjustment USD Board Services - Loadings	Jul-2018
2143	Other	PPL Services Corporation			1,715.84	1,715.84	923900	043-0020-0618	Adjustment USD Board Services - Base	Jun-2018
2144	Other	PPL Services Corporation			1,755.00	1,755.00	923900	043-0020-0318	Adjustment USD WSS - Hansen Invoice for WSS Interface with Union Bank	Mar-2018
2145	Other	PPL Services Corporation			1,782.48	1,782.48	923101	043-0020-0718	Adjustment USD Investor Relations Management - Outside Services	Jul-2018
2146	Other	PPL Services Corporation			1,789.70	1,789.70	923100	043-0020-0418	Adjustment USD Investor Relations - Outside Services	Apr-2018
2147	Other	PPL Services Corporation			1,796.85	1,796.85	923900	043-0020-0318	Adjustment USD Board Services - Base	Mar-2018
2148	Other	PPL Services Corporation			1,821.05	1,821.05	923900	043-0020-1017	Adjustment USD Annual Meeting - Loadings	Oct-2017
2149	Other	PPL Services Corporation			1,824.79	1,824.79	923900	043-0020-0718	Adjustment USD Annual Meeting - Loadings	Jul-2018
2150	Other	PPL Services Corporation			1,827.58	1,827.58	923900	043-0020-0818	Adjustment USD Pensions	Aug-2018
2151	Other	PPL Services Corporation			1,832.32	1,832.32	923900	043-0020-0518	Adjustment USD Board Services - Loadings	May-2018
2152	Other	PPL Services Corporation			1,838.65	1,838.65	923900	043-0020-0118	Adjustment USD Annual Meeting - Loadings	Jan-2018
2153	Other	PPL Services Corporation			1,862.56	1,862.56	923900	043-0020-0718	Adjustment USD Annual Meeting - Loadings	Jul-2018
2154	Other	PPL Services Corporation			1,890.56	1,890.56	923900	043-0020-0818	Adjustment USD Board Services - Base	Aug-2018
2155	Other	PPL Services Corporation			1,894.48	1,894.48	923900	043-0020-0518	Adjustment USD Board Services - Loadings	May-2018
2156	Other	PPL Services Corporation			1,899.50	1,899.50	923900	043-0020-0218	Adjustment USD Insurance Services General - Loadings	Feb-2018
2157	Other	PPL Services Corporation			1,914.08	1,914.08	923900	043-0020-0718	Adjustment USD Board Services - Base	Jul-2018
2158	Other	PPL Services Corporation			(1,940.16)	(1,940.16)	923900	043-0020-0118	Adjustment USD Enterprise Security - Outside Services	Jan-2018
2159	Other	PPL Services Corporation			1,953.62	1,953.62	923900	043-0020-0718	Adjustment USD Pensions	Jul-2018
2160	Other	PPL Services Corporation			2,021.50	2,021.50	923900	043-0020-0718	Adjustment USD Corporate Compliance Officer - Loadings	Jul-2018
2161	Other	PPL Services Corporation			2,026.75	2,026.75	923900	043-0020-1017	Adjustment USD Annual Meeting - Base	Oct-2017
2162	Other	PPL Services Corporation			2,032.80	2,032.80	923900	043-0020-0718	Adjustment USD Board Services - Base	Jul-2018
2163	Other	PPL Services Corporation			2,048.20	2,048.20	923900	043-0020-0418	Adjustment USD Board Services - Loadings	Apr-2018
2164	Other	PPL Services Corporation			2,053.70	2,053.70	923900	043-0020-1217	Adjustment USD Annual Meeting - Loadings	Dec-2017
2165	Other	PPL Services Corporation			2,054.80	2,054.80	923900	043-0020-0218	Adjustment USD Board Services - Loadings	Feb-2018
2166	Other	PPL Services Corporation			2,071.44	2,071.44	923101	043-0020-0818	Adjustment USD Investor Records Management - Outside Services	Aug-2018
2167	Other	PPL Services Corporation			2,090.00	2,090.00	923900	043-0020-0418	Adjustment USD Insurance Services General - Loadings	Apr-2018
2168	Other	PPL Services Corporation			2,093.50	2,093.50	923900	043-0020-0418	Adjustment USD Corporate Compliance Officer - Base	Apr-2018
2169	Other	PPL Services Corporation			2,094.56	2,094.56	923900	043-0020-0718	Adjustment USD Insurance Services General - Base	Jul-2018
2170	Other	PPL Services Corporation			2,136.40	2,136.40	923100	043-0020-0818	Adjustment USD Investor Relations - Outside Services	Aug-2018

**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
2171	Other	PPL Services Corporation			2,138.40	2,138.40	923900	043-0020-1017	Adjustment USD Annual Meeting - Outside Services	Oct-2017
2172	Other	PPL Services Corporation			2,159.00	2,159.00	923900	043-0020-0318	Adjustment USD Insurance Services General - Loadings	Mar-2018
2173	Other	PPL Services Corporation			2,169.20	2,169.20	923900	043-0020-1117	Adjustment USD Board Services - Loadings	Nov-2017
2174	Other	PPL Services Corporation			2,172.03	2,172.03	923900	043-0020-0318	Adjustment USD Financial Reporting - Loadings	Mar-2018
2175	Other	PPL Services Corporation			2,178.50	2,178.50	923900	043-0020-0218	Adjustment USD Insurance Services General - Base	Feb-2018
2176	Other	PPL Services Corporation			2,194.50	2,194.50	923900	043-0020-0118	Adjustment USD Insurance Services General - Loadings	Jan-2018
2177	Other	PPL Services Corporation			2,207.52	2,207.52	923900	043-0020-0618	Adjustment USD Annual Meeting - Loadings	Jun-2018
2178	Other	PPL Services Corporation			2,225.85	2,225.85	923900	043-0020-0118	Adjustment USD Annual Meeting - Base	Jan-2018
2179	Other	PPL Services Corporation			2,233.50	2,233.50	923900	043-0020-0218	Adjustment USD Corporate Compliance Officer - Loadings	Feb-2018
2180	Other	PPL Services Corporation			2,238.32	2,238.32	923900	043-0020-0518	Adjustment USD Board Services - Base	May-2018
2181	Other	PPL Services Corporation			2,248.96	2,248.96	923900	043-0020-0518	Adjustment USD Board Services - Base	May-2018
2182	Other	PPL Services Corporation			2,284.82	2,284.82	923900	043-0020-0718	Adjustment USD Pensions	Jul-2018
2183	Other	PPL Services Corporation			2,302.23	2,302.23	923900	043-0020-0618	Adjustment USD Financial Reporting - Loadings	May-2018
2184	Other	PPL Services Corporation			2,314.03	2,314.03	923900	043-0020-0618	Adjustment USD Financial Reporting - Loadings	Jun-2018
2185	Other	PPL Services Corporation			2,354.55	2,354.55	923900	043-0020-1117	Adjustment USD Board Services - Base	Nov-2017
2186	Other	PPL Services Corporation			2,362.64	2,362.64	923900	043-0020-0718	Adjustment USD Annual Meeting - Base	Jul-2018
2187	Other	PPL Services Corporation			2,370.87	2,370.87	923900	043-0020-0818	Adjustment USD Financial Reporting - Loadings	Aug-2018
2188	Other	PPL Services Corporation			2,385.50	2,385.50	923900	043-0020-0318	Adjustment USD Corporate Compliance Officer - Loadings	Mar-2018
2189	Other	PPL Services Corporation			2,397.00	2,397.00	923900	043-0020-0418	Adjustment USD Insurance Services General - Base	Apr-2018
2190	Other	PPL Services Corporation			2,416.80	2,416.80	923900	043-0020-0818	Adjustment USD Insurance Services General - Loadings	Aug-2018
2191	Other	PPL Services Corporation			2,423.21	2,423.21	923900	043-0020-0718	Adjustment USD Financial Reporting - Loadings	Jul-2018
2192	Other	PPL Services Corporation			2,476.00	2,476.00	923900	043-0020-0318	Adjustment USD Insurance Services General - Base	Mar-2018
2193	Other	PPL Services Corporation			2,499.50	2,499.50	923900	043-0020-0118	Adjustment USD Insurance Services General - Base	Jan-2018
2194	Other	PPL Services Corporation			2,504.15	2,504.15	923900	043-0020-0418	Adjustment USD Board Services - Base	Apr-2018
2195	Other	PPL Services Corporation			2,504.72	2,504.72	923900	043-0020-0418	Adjustment USD Financial Reporting - Loadings	Apr-2018
2196	Other	PPL Services Corporation			2,511.30	2,511.30	923900	043-0020-0218	Adjustment USD Board Services - Base	Feb-2018
2197	Other	PPL Services Corporation			2,532.34	2,532.34	923900	043-0020-0618	Adjustment USD Insurance Services General - Loadings	Jun-2018
2198	Other	PPL Services Corporation			2,540.32	2,540.32	923900	043-0020-0218	Adjustment USD Financial Reporting - Loadings	Feb-2018
2199	Other	PPL Services Corporation			2,544.85	2,544.85	923900	043-0020-1217	Adjustment USD Annual Meeting - Base	Dec-2017
2200	Other	PPL Services Corporation			2,552.55	2,552.55	923900	043-0020-0118	Adjustment USD Financial Reporting - Loadings	Jan-2018
2201	Other	PPL Services Corporation			2,556.96	2,556.96	923900	043-0020-0818	Adjustment USD Annual Meeting - Loadings	Aug-2018
2202	Other	PPL Services Corporation			2,562.55	2,562.55	923900	043-0020-0518	Adjustment USD Insurance Services General - Loadings	May-2018
2203	Other	PPL Services Corporation			2,587.51	2,587.51	923900	043-0020-0318	Adjustment USD Financial Reporting - Base	Mar-2018
2204	Other	PPL Services Corporation			2,639.45	2,639.45	923900	043-0020-0118	Adjustment USD Board Services - Loadings	Jan-2018
2205	Other	PPL Services Corporation			2,691.46	2,691.46	923900	043-0020-0618	Adjustment USD Financial Reporting - Base	Jun-2018
2206	Other	PPL Services Corporation			2,695.50	2,695.50	923900	043-0020-0218	Adjustment USD Corporate Compliance Officer - Loadings	Feb-2018
2207	Other	PPL Services Corporation			2,720.07	2,720.07	923900	043-0020-0518	Adjustment USD Financial Reporting - Base	May-2018
2208	Other	PPL Services Corporation			2,756.54	2,756.54	923900	043-0020-0818	Adjustment USD Financial Reporting - Base	Aug-2018
2209	Other	PPL Services Corporation			2,763.00	2,763.00	923900	043-0020-1217	Adjustment USD Pensions	Dec-2017
2210	Other	PPL Services Corporation			2,768.08	2,768.08	923900	043-0020-0518	Adjustment USD Annual Meeting - Loadings	May-2018
2211	Other	PPL Services Corporation			2,769.00	2,769.00	923900	043-0020-0518	Adjustment USD Corporate Compliance Officer - Outside Services - OGC	May-2018
2212	Other	PPL Services Corporation			2,772.43	2,772.43	923900	043-0020-0818	Adjustment USD Insurance Services General - Base	Aug-2018
2213	Other	PPL Services Corporation			2,780.96	2,780.96	923900	043-0020-0618	Adjustment USD Annual Meeting - Base	Jun-2018
2214	Other	PPL Services Corporation			2,785.50	2,785.50	923900	043-0020-0318	Adjustment USD Corporate Compliance Officer - Base	Mar-2018
2215	Other	PPL Services Corporation			2,800.50	2,800.50	923900	043-0020-1217	Adjustment USD Insurance Services General - Loadings	Dec-2017
2216	Other	PPL Services Corporation			2,806.00	2,806.00	923900	043-0020-0718	Adjustment USD Corporate Compliance Officer - Base	Jul-2018
2217	Other	PPL Services Corporation			2,820.50	2,820.50	923900	043-0020-0718	Adjustment USD Corporate Compliance Officer - Outside Services - OGC	Jul-2018
2218	Other	PPL Services Corporation			2,823.46	2,823.46	923900	043-0020-0718	Adjustment USD Financial Reporting - Base	Jul-2018
2219	Other	PPL Services Corporation			2,828.65	2,828.65	923900	043-0020-0218	Adjustment USD Annual Meeting - Outside Services	Feb-2018
2220	Other	PPL Services Corporation			2,829.15	2,829.15	923900	043-0020-1217	Adjustment USD Pensions	Dec-2017
2221	Other	PPL Services Corporation			2,857.50	2,857.50	923900	043-0020-0218	Adjustment USD Corporate Compliance Officer - Base	Feb-2018
2222	Other	PPL Services Corporation			2,875.00	2,875.00	923900	043-0020-1217	Adjustment USD Insurance Services General - Base	Dec-2017
2223	Other	PPL Services Corporation			2,902.81	2,902.81	923900	043-0020-0618	Adjustment USD Insurance Services General - Base	Jun-2018
2224	Other	PPL Services Corporation			2,938.85	2,938.85	923900	043-0020-0518	Adjustment USD Insurance Services General - Base	May-2018
2225	Other	PPL Services Corporation			2,957.85	2,957.85	923900	043-0020-1117	Adjustment USD Pensions	Nov-2017
2226	Other	PPL Services Corporation			2,960.00	2,960.00	923900	043-0020-1117	Adjustment USD Insurance Services General - Loadings	Nov-2017
2227	Other	PPL Services Corporation			2,992.06	2,992.06	923900	043-0020-0418	Adjustment USD Financial Reporting - Base	Apr-2018
2228	Other	PPL Services Corporation			3,028.95	3,028.95	923900	043-0020-1117	Adjustment USD Pensions	Nov-2017
2229	Other	PPL Services Corporation			3,037.00	3,037.00	923900	043-0020-1217	Adjustment USD Insurance Services General - Base	Nov-2017
2230	Other	PPL Services Corporation			3,039.50	3,039.50	923900	043-0020-1017	Adjustment USD Insurance Services General - Loadings	Oct-2017
2231	Other	PPL Services Corporation			3,059.20	3,059.20	923900	043-0020-0118	Adjustment USD Financial Reporting - Base	Jan-2018
2232	Other	PPL Services Corporation			3,062.95	3,062.95	923900	043-0020-1217	Adjustment USD Annual Meeting - Outside Services	Dec-2017
2233	Other	PPL Services Corporation			3,078.45	3,078.45	923900	043-0020-0917	Adjustment USD Pensions	Sep-2017
2234	Other	PPL Services Corporation			3,092.65	3,092.65	923900	043-0020-1017	Adjustment USD Board Services - Loadings	Oct-2017
2235	Other	PPL Services Corporation			3,102.50	3,102.50	923900	043-0020-0917	Adjustment USD Insurance Services General - Loadings	Sep-2017
2236	Other	PPL Services Corporation			3,114.72	3,114.72	923101	043-0020-0518	Adjustment USD Investor Records Management - Outside Services	May-2018
2237	Other	PPL Services Corporation			3,119.00	3,119.00	923900	043-0020-1017	Adjustment USD Insurance Services General - Base	Oct-2017
2238	Other	PPL Services Corporation			3,129.30	3,129.30	923900	043-0020-0917	Adjustment USD Pensions	Sep-2017
2239	Other	PPL Services Corporation			3,168.55	3,168.55	923900	043-0020-0118	Adjustment USD Board Services - Base	Jan-2018
2240	Other	PPL Services Corporation			3,169.80	3,169.80	923900	043-0020-0218	Adjustment USD Pensions	Feb-2018
2241	Other	PPL Services Corporation			3,178.56	3,178.56	923900	043-0020-0818	Adjustment USD Annual Meeting - Base	Aug-2018
2242	Other	PPL Services Corporation			3,183.50	3,183.50	923900	043-0020-0917	Adjustment USD Insurance Services General - Base	Sep-2017
2243	Other	PPL Services Corporation			3,187.80	3,187.80	923900	043-0020-0418	Adjustment USD Annual Meeting - Loadings	Apr-2018
2244	Other	PPL Services Corporation			(3,234.00)	(3,234.00)	923900	J202-0020-1017	Adjustment USD Correction of ALL-J34-D041 2017 Data using 2017 Incorrect Ratios	Oct-2017
2245	Other	PPL Services Corporation			3,251.60	3,251.60	923100	043-0020-0118	Adjustment USD Investor Relations - Outside Services	Jan-2018
2246	Other	PPL Services Corporation			3,345.89	3,345.89	923900	043-0020-0818	Adjustment USD CaseWare - Outside Services-KU	Aug-2018
2247	Other	PPL Services Corporation			3,375.45	3,375.45	923900	043-0020-0318	Adjustment USD Pensions	Mar-2018
2248	Other	PPL Services Corporation			3,376.50	3,376.50	923900	043-0020-0518	Adjustment USD Corporate Compliance Officer - Loadings	May-2018
2249	Other	PPL Services Corporation			3,380.16	3,380.16	923900	043-0020-0518	Adjustment USD Annual Meeting - Base	May-2018
2250	Other	PPL Services Corporation			3,381.40	3,381.40	923900	043-0020-0518	Adjustment USD WSS - Outside Services	May-2018
2251	Other	PPL Services Corporation			3,381.40	3,381.40	923900	043-0020-0618	Adjustment USD WSS - Outside Services	Jun-2018
2252	Other	PPL Services Corporation			3,381.40	3,381.40	923900	043-0020-0718	Adjustment USD WSS - Outside Services	Jul-2018
2253	Other	PPL Services Corporation			3,381.40	3,381.40	923900	043-0020-0818	Adjustment USD WSS - Outside Services	Aug-2018
2254	Other	PPL Services Corporation			3,398.02	3,398.02	923900	043-0020-0618	Adjustment USD Pensions	Jun-2018

KENTUCKY UTILITIES COMPANY  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
2255	Other	PPL Services Corporation			3,410.55	3,410.55	923101	J043-0020-0418	Adjustment USD Investor Records Management - Outside Services	Apr-2018
2256	Other	PPL Services Corporation			(3,410.55)	(3,410.55)	923101	J201-0020-0718 IC Adj	USD Reclasp PPL Investor Records Management Charges to new target task	Jul-2018
2257	Other	PPL Services Corporation			3,419.55	3,419.55	923900	J043-0020-0418	Adjustment USD Pensions	Apr-2018
2258	Other	PPL Services Corporation			3,441.65	3,441.65	923900	J043-0020-0218	Adjustment USD Financial Reporting - Base	Feb-2018
2259	Other	PPL Services Corporation			3,445.20	3,445.20	923900	J043-0020-0118	Adjustment USD WSS - Outside Services	Jan-2018
2260	Other	PPL Services Corporation			3,445.20	3,445.20	923900	J043-0020-0318	Adjustment USD WSS - Outside Services	Mar-2018
2261	Other	PPL Services Corporation			3,445.20	3,445.20	923900	J043-0020-0418	Adjustment USD WSS - Outside Services	Apr-2018
2262	Other	PPL Services Corporation			3,445.20	3,445.20	923900	J043-0020-1017	Adjustment USD Board Services - Base	Oct-2017
2263	Other	PPL Services Corporation			3,448.50	3,448.50	923900	J043-0020-0818	Adjustment USD Corporate Compliance Officer - Loadings	Aug-2018
2264	Other	PPL Services Corporation			3,450.15	3,450.15	923900	J043-0020-1017	Adjustment USD Pensions	Oct-2017
2265	Other	PPL Services Corporation			3,452.85	3,452.85	923900	J043-0020-0118	Adjustment USD Pensions	Jan-2018
2266	Other	PPL Services Corporation			3,472.56	3,472.56	923101	J201-0020-0718 IC Adj	USD Reclasp Investor Records Management - Outside Services - Apr-18	Jul-2018
2267	Other	PPL Services Corporation			3,478.68	3,478.68	923900	J043-0020-0218	Adjustment USD WSS - Outside Services	Feb-2018
2268	Other	PPL Services Corporation			3,532.95	3,532.95	923900	J043-0020-1017	Adjustment USD Pensions	Oct-2017
2269	Other	PPL Services Corporation			3,595.50	3,595.50	923900	J043-0020-0718	Adjustment USD Corporate Compliance Officer - Loadings	Jul-2018
2270	Other	PPL Services Corporation			3,595.90	3,595.90	923900	J043-0020-0218	Adjustment USD Annual Meeting - Loadings	Feb-2018
2271	Other	PPL Services Corporation			3,647.50	3,647.50	923900	J043-0020-0218	Adjustment USD Corporate Compliance Officer - Base	Feb-2018
2272	Other	PPL Services Corporation			3,678.75	3,678.75	923900	J043-0020-0218	Adjustment USD Pensions	Feb-2018
2273	Other	PPL Services Corporation			3,685.00	3,685.00	923101	J043-0020-0118	Adjustment USD Investor Records Management - Outside Services	Jan-2018
2274	Other	PPL Services Corporation			(3,685.00)	(3,685.00)	923101	J201-0020-0718 IC Adj	USD Reclasp PPL Investor Records Management Charges to new target task	Jul-2018
2275	Other	PPL Services Corporation			3,752.00	3,752.00	923101	J201-0020-0718 IC Adj	USD Reclasp Investor Records Management - Outside Services - Jan-18	Jul-2018
2276	Other	PPL Services Corporation			3,819.00	3,819.00	923900	J043-0020-0318	Adjustment USD Corporate Compliance Officer - Loadings	Mar-2018
2277	Other	PPL Services Corporation			3,835.68	3,835.68	923900	J043-0020-1217	Adjustment USD Shared IT Staffing from PPL - M. Brooks - Non-Labor	Dec-2017
2278	Other	PPL Services Corporation			3,865.40	3,865.40	923900	J043-0020-0418	Adjustment USD Annual Meeting - Base	Apr-2018
2279	Other	PPL Services Corporation			3,892.00	3,892.00	923101	J043-0020-0718	Adjustment USD Investor Relations - Loadings	Jul-2018
2280	Other	PPL Services Corporation			3,919.95	3,919.95	923900	J043-0020-0318	Adjustment USD Pensions	Mar-2018
2281	Other	PPL Services Corporation			3,931.01	3,931.01	923900	J043-0020-0618	Adjustment USD Internal Reporting - Loadings	Jun-2018
2282	Other	PPL Services Corporation			3,943.12	3,943.12	923900	J043-0020-0618	Adjustment USD Pensions	Jun-2018
2283	Other	PPL Services Corporation			3,969.90	3,969.90	923900	J043-0020-0418	Adjustment USD Pensions	Apr-2018
2284	Other	PPL Services Corporation			3,972.10	3,972.10	923900	J043-0020-0318	Adjustment USD Annual Meeting - Loadings	Mar-2018
2285	Other	PPL Services Corporation			4,052.70	4,052.70	923900	J043-0020-0118	Adjustment USD Pensions	Jan-2018
2286	Other	PPL Services Corporation			4,085.72	4,085.72	923900	J043-0020-0518	Adjustment USD Pensions	May-2018
2287	Other	PPL Services Corporation			4,160.50	4,160.50	923900	J043-0020-1217	Adjustment USD Corporate Compliance Officer - Loadings	Dec-2017
2288	Other	PPL Services Corporation			4,189.90	4,189.90	923900	J043-0020-1217	Adjustment USD Board Services - Loadings	Dec-2017
2289	Other	PPL Services Corporation			4,264.66	4,264.66	923900	J043-0020-0618	Adjustment USD Pensions	Jun-2018
2290	Other	PPL Services Corporation			4,268.50	4,268.50	923900	J043-0020-0418	Adjustment USD Corporate Compliance Officer - Loadings	Apr-2018
2291	Other	PPL Services Corporation			4,290.35	4,290.35	923900	J043-0020-1217	Adjustment USD Internal Reporting - Loadings	Dec-2017
2292	Other	PPL Services Corporation			4,336.20	4,336.20	923900	J043-0020-0218	Adjustment USD Annual Meeting - Base	Feb-2018
2293	Other	PPL Services Corporation			4,362.50	4,362.50	923900	J043-0020-0518	Adjustment USD Corporate Compliance Officer - Base	May-2018
2294	Other	PPL Services Corporation			4,380.00	4,380.00	923900	J043-0020-0618	Adjustment USD Corporate Compliance Officer - Loadings	Jun-2018
2295	Other	PPL Services Corporation			4,404.30	4,404.30	923900	J043-0020-1117	Adjustment USD Internal Reporting - Loadings	Nov-2017
2296	Other	PPL Services Corporation			4,463.25	4,463.25	923900	J043-0020-1217	Adjustment USD Board Services - Base	Dec-2017
2297	Other	PPL Services Corporation			4,533.62	4,533.62	923900	J043-0020-1217	Adjustment USD Internal Reporting - Base	Dec-2017
2298	Other	PPL Services Corporation			4,576.50	4,576.50	923900	J043-0020-0718	Adjustment USD Corporate Compliance Officer - Base	Jul-2018
2299	Other	PPL Services Corporation			4,636.97	4,636.97	923900	J043-0020-0618	Adjustment USD Internal Reporting - Base	Jun-2018
2300	Other	PPL Services Corporation			4,665.06	4,665.06	923900	J043-0020-1117	Adjustment USD Internal Reporting - Base	Nov-2017
2301	Other	PPL Services Corporation			4,717.00	4,717.00	923900	J043-0020-0518	Adjustment USD Corporate Compliance Officer - Loadings	May-2018
2302	Other	PPL Services Corporation			4,734.78	4,734.78	923900	J043-0020-0518	Adjustment USD Pensions	May-2018
2303	Other	PPL Services Corporation			4,776.00	4,776.00	923900	J043-0020-0818	Adjustment USD Corporate Compliance Officer - Base	Aug-2018
2304	Other	PPL Services Corporation			4,791.00	4,791.00	923900	J043-0020-1117	Adjustment USD Corporate Compliance Officer - Loadings	Nov-2017
2305	Other	PPL Services Corporation			4,791.00	4,791.00	923900	J209-0020-1217	Adjustment USD Oct-17 Corporate Compliance Officer - Loadings	Dec-2017
2306	Other	PPL Services Corporation			4,801.50	4,801.50	923900	J043-0020-0318	Adjustment USD Annual Meeting - Base	Mar-2018
2307	Other	PPL Services Corporation			(4,885.30)	(4,885.30)	923900	J202-0020-1017	Adjustment USD Correction of ALL-J34-D041 2017 Data using 2017 Incorrect Ratios	Oct-2017
2308	Other	PPL Services Corporation			4,908.96	4,908.96	923101	J043-0020-0718	Adjustment USD Investor Relations - Base	Jul-2018
2309	Other	PPL Services Corporation			4,936.50	4,936.50	923900	J043-0020-1017	Adjustment USD Pensions	Oct-2017
2310	Other	PPL Services Corporation			4,949.00	4,949.00	923900	J043-0020-1217	Adjustment USD Corporate Compliance Officer - Base	Dec-2017
2311	Other	PPL Services Corporation			5,043.00	5,043.00	923900	J209-0020-1217	Adjustment USD Sep-17 Corporate Compliance Officer - Loadings	Dec-2017
2312	Other	PPL Services Corporation			5,045.00	5,045.00	923900	J200-0020-1117	Adjustment USD Market Pay Charges from PPL	Nov-2017
2313	Other	PPL Services Corporation			5,060.44	5,060.44	923900	J043-0020-0818	Adjustment USD Internal Reporting - Loadings	Aug-2018
2314	Other	PPL Services Corporation			5,067.15	5,067.15	923900	J043-0020-0418	Adjustment USD Annual Meeting - Outside Services	Apr-2018
2315	Other	PPL Services Corporation			5,073.12	5,073.12	923900	J043-0020-1217	Adjustment USD Shared IT Staffing from PPL - M. Brooks - Loadings	Dec-2017
2316	Other	PPL Services Corporation			5,082.00	5,082.00	923900	J204-0020-1017	Adjustment USD Correction of ALL-J34-D041 2017 Data using 2017 Correct Ratios	Oct-2017
2317	Other	PPL Services Corporation			5,155.00	5,155.00	923900	J043-0020-0318	Adjustment USD Corporate Compliance Officer - Base	Mar-2018
2318	Other	PPL Services Corporation			5,367.31	5,367.31	923900	J043-0020-0917	Adjustment USD Internal Reporting - Loadings	Sep-2017
2319	Other	PPL Services Corporation			5,416.32	5,416.32	923900	J043-0020-0917	Adjustment USD Shared IT Staffing from PPL - M. Brooks - Loadings	Sep-2017
2320	Other	PPL Services Corporation			5,432.50	5,432.50	923900	J043-0020-0718	Adjustment USD Internal Reporting - Loadings	Jul-2018
2321	Other	PPL Services Corporation			5,484.00	5,484.00	923900	J043-0020-0118	Adjustment USD Corporate Compliance Officer - Loadings	Jan-2018
2322	Other	PPL Services Corporation			5,510.00	5,510.00	923900	J043-0020-0618	Adjustment USD Corporate Compliance Officer - Loadings	Jun-2018
2323	Other	PPL Services Corporation			(5,570.10)	(5,570.10)	923900	J043-0020-0218	Adjustment USD Pensions	Feb-2018
2324	Other	PPL Services Corporation			5,687.50	5,687.50	923900	J043-0020-1117	Adjustment USD Corporate Compliance Officer - Base	Nov-2017
2325	Other	PPL Services Corporation			5,687.50	5,687.50	923900	J209-0020-1217	Adjustment USD Oct-17 Corporate Compliance Officer - Base	Dec-2017
2326	Other	PPL Services Corporation			5,698.03	5,698.03	923900	J043-0020-0917	Adjustment USD Internal Reporting - Base	Sep-2017
2327	Other	PPL Services Corporation			5,737.25	5,737.25	923900	J043-0020-1017	Adjustment USD Internal Reporting - Loadings	Oct-2017
2328	Other	PPL Services Corporation			5,770.00	5,770.00	923900	J043-0020-0418	Adjustment USD Corporate Compliance Officer - Base	Apr-2018
2329	Other	PPL Services Corporation			5,799.50	5,799.50	923900	J209-0020-1217	Adjustment USD Aug-17 Corporate Compliance Officer - Loadings	Dec-2017
2330	Other	PPL Services Corporation			5,876.64	5,876.64	923900	J043-0020-1117	Adjustment USD Shared IT Staffing from PPL - M. Brooks - Loadings	Nov-2017
2331	Other	PPL Services Corporation			5,922.00	5,922.00	923900	J043-0020-0618	Adjustment USD Corporate Compliance Officer - Base	Jun-2018
2332	Other	PPL Services Corporation			5,955.36	5,955.36	923900	J043-0020-1217	Adjustment USD Shared IT Staffing from PPL - M. Brooks - Base	Dec-2017
2333	Other	PPL Services Corporation			5,972.57	5,972.57	923900	J043-0020-0818	Adjustment USD Internal Reporting - Base	Aug-2018
2334	Other	PPL Services Corporation			5,978.00	5,978.00	923900	J209-0020-1217	Adjustment USD Sep-17 Corporate Compliance Officer - Base	Dec-2017
2335	Other	PPL Services Corporation			6,051.01	6,051.01	923900	J043-0020-0518	Adjustment USD Internal Reporting - Loadings	May-2018
2336	Other	PPL Services Corporation			6,069.03	6,069.03	923900	J043-0020-1017	Adjustment USD Internal Reporting - Base	Oct-2017
2337	Other	PPL Services Corporation			6,163.92	6,163.92	923101	J043-0020-0818	Adjustment USD Investor Relations - Loadings	Aug-2018
2338	Other	PPL Services Corporation			6,193.04	6,193.04	923101	J043-0020-0618	Adjustment USD Investor Relations - Loadings	Jun-2018

**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
2339	Other	PPL Services Corporation			6,357.60	6,357.60	923900	043-0020-0917	Adjustment USD Shared IT Staffing from PPL - M. Brooks - Base	Sep-2017
2340	Other	PPL Services Corporation			6,372.19	6,372.19	923900	043-0020-0218	Adjustment USD Internal Reporting - Loadings	Feb-2018
2341	Other	PPL Services Corporation			6,376.50	6,376.50	923900	043-0020-0518	Adjustment USD Corporate Compliance Officer - Base	May-2018
2342	Other	PPL Services Corporation			6,402.00	6,402.00	923100	043-0020-0418	Adjustment USD Investor Relations - Loadings	Apr-2018
2343	Other	PPL Services Corporation			6,428.37	6,428.37	923900	043-0020-0718	Adjustment USD Internal Reporting - Base	Jul-2018
2344	Other	PPL Services Corporation			6,432.08	6,432.08	923900	043-0020-0318	Adjustment USD Internal Reporting - Loadings	Mar-2018
2345	Other	PPL Services Corporation			6,634.01	6,634.01	923900	043-0020-0418	Adjustment USD Internal Reporting - Loadings	Apr-2018
2346	Other	PPL Services Corporation			6,636.00	6,636.00	923900	043-0020-0318	Adjustment USD Enterprise Security- Loadings	Mar-2018
2347	Other	PPL Services Corporation			6,768.00	6,768.00	923900	043-0020-0618	Adjustment USD Corporate Compliance Officer - Base	Jun-2018
2348	Other	PPL Services Corporation			6,883.00	6,883.00	923900	1209-0020-1217	Adjustment USD Aug-17 Corporate Compliance Officer - Base	Dec-2017
2349	Other	PPL Services Corporation			6,889.50	6,889.50	923900	043-0020-0118	Adjustment USD Corporate Compliance Officer - Base	Jan-2018
2350	Other	PPL Services Corporation			6,897.52	6,897.52	923100	043-0020-0518	Adjustment USD Investor Relations - Loadings	May-2018
2351	Other	PPL Services Corporation			6,899.04	6,899.04	923900	043-0020-1117	Adjustment USD Shared IT Staffing from PPL - M. Brooks - Base	Nov-2017
2352	Other	PPL Services Corporation			6,949.80	6,949.80	923100	043-0020-0218	Adjustment USD Investor Relations - Loadings	Feb-2018
2353	Other	PPL Services Corporation			7,127.44	7,127.44	923900	043-0020-0518	Adjustment USD Internal Reporting - Base	May-2018
2354	Other	PPL Services Corporation			7,272.13	7,272.13	923900	043-0020-0118	Adjustment USD Internal Reporting - Loadings	Jan-2018
2355	Other	PPL Services Corporation			7,341.60	7,341.60	923900	043-0020-1017	Adjustment USD Shared IT Staffing from PPL - M. Brooks - Loadings	Oct-2017
2356	Other	PPL Services Corporation			7,426.16	7,426.16	923100	043-0020-1217	Adjustment USD Investor Relations - Loadings	Dec-2017
2357	Other	PPL Services Corporation			7,489.92	7,489.92	923900	043-0020-0718	Adjustment USD Enterprise Security- Loadings	Jul-2018
2358	Other	PPL Services Corporation			7,490.20	7,490.20	923900	043-0020-0218	Adjustment USD Enterprise Security- Loadings	Feb-2018
2359	Other	PPL Services Corporation			7,524.55	7,524.55	923100	043-0020-0118	Adjustment USD Investor Relations - Loadings	Jan-2018
2360	Other	PPL Services Corporation			7,528.95	7,528.95	923100	043-0020-0318	Adjustment USD Investor Relations - Loadings	Mar-2018
2361	Other	PPL Services Corporation			7,562.57	7,562.57	923900	043-0020-0318	Adjustment USD Internal Reporting - Base	Mar-2018
2362	Other	PPL Services Corporation			7,602.00	7,602.00	923900	043-0020-0218	Adjustment USD Corporate Compliance Officer - Outside Services - OGC (Wise)	Feb-2018
2363	Other	PPL Services Corporation			7,676.90	7,676.90	923900	1204-0020-1017	Adjustment USD Correction of ALL-J34-D041 2017 Data using 2017 Correct Ratios	Oct-2017
2364	Other	PPL Services Corporation			7,740.32	7,740.32	923100	043-0020-0818	Adjustment USD Investor Relations - Base	Aug-2018
2365	Other	PPL Services Corporation			7,793.65	7,793.65	923900	043-0020-0418	Adjustment USD Internal Reporting - Base	Apr-2018
2366	Other	PPL Services Corporation			7,811.44	7,811.44	923100	043-0020-0618	Adjustment USD Investor Relations - Base	Jun-2018
2367	Other	PPL Services Corporation			7,838.88	7,838.88	923900	043-0020-0118	Adjustment USD Enterprise Security- Loadings	Jan-2018
2368	Other	PPL Services Corporation			8,071.25	8,071.25	923100	043-0020-0418	Adjustment USD Investor Relations - Base	Apr-2018
2369	Other	PPL Services Corporation			8,080.32	8,080.32	923900	043-0020-0618	Adjustment USD Enterprise Security- Loadings	Jun-2018
2370	Other	PPL Services Corporation			8,091.84	8,091.84	923900	043-0020-0318	Adjustment USD Enterprise Security- Base	Mar-2018
2371	Other	PPL Services Corporation			8,116.64	8,116.64	923100	043-0020-1217	Adjustment USD Investor Relations - Base	Dec-2017
2372	Other	PPL Services Corporation			8,210.16	8,210.16	923100	043-0020-0917	Adjustment USD Investor Relations - Loadings	Sep-2017
2373	Other	PPL Services Corporation			8,416.20	8,416.20	923900	043-0020-0118	Adjustment USD Global Credit Services - Outside Services	Jan-2018
2374	Other	PPL Services Corporation			8,513.39	8,513.39	923900	043-0020-0118	Adjustment USD Internal Reporting - Base	Jan-2018
2375	Other	PPL Services Corporation			8,618.40	8,618.40	923900	043-0020-1017	Adjustment USD Shared IT Staffing from PPL - M. Brooks - Base	Oct-2017
2376	Other	PPL Services Corporation			8,708.56	8,708.56	923100	043-0020-0518	Adjustment USD Investor Relations - Base	May-2018
2377	Other	PPL Services Corporation			9,258.57	9,258.57	923900	043-0020-0218	Adjustment USD Internal Reporting - Base	Feb-2018
2378	Other	PPL Services Corporation			9,280.32	9,280.32	923100	043-0020-1117	Adjustment USD Investor Relations - Loadings	Nov-2017
2379	Other	PPL Services Corporation			9,336.96	9,336.96	923900	043-0020-0718	Adjustment USD Enterprise Security- Base	Jul-2018
2380	Other	PPL Services Corporation			9,382.45	9,382.45	923100	043-0020-0318	Adjustment USD Investor Relations - Base	Mar-2018
2381	Other	PPL Services Corporation			9,418.75	9,418.75	923100	043-0020-0118	Adjustment USD Investor Relations - Base	Jan-2018
2382	Other	PPL Services Corporation			9,616.32	9,616.32	923900	043-0020-0418	Adjustment USD Enterprise Security- Loadings	Apr-2018
2383	Other	PPL Services Corporation			9,941.76	9,941.76	923900	043-0020-0818	Adjustment USD Enterprise Security- Loadings	Aug-2018
2384	Other	PPL Services Corporation			9,959.04	9,959.04	923900	043-0020-0118	Adjustment USD Enterprise Security- Base	Jan-2018
2385	Other	PPL Services Corporation			9,964.52	9,964.52	923900	043-0020-0718	Adjustment USD Pensions	Jul-2018
2386	Other	PPL Services Corporation			9,968.00	9,968.00	923900	043-0020-0818	Adjustment USD Board Services - Board Fees I - HR Compensation Planning	Aug-2018
2387	Other	PPL Services Corporation			10,044.10	10,044.10	923900	043-0020-0818	Adjustment USD Pensions	Aug-2018
2388	Other	PPL Services Corporation			10,134.72	10,134.72	923900	043-0020-0418	Adjustment USD Enterprise Security - Outside Services	Apr-2018
2389	Other	PPL Services Corporation			10,134.72	10,134.72	923900	043-0020-0618	Adjustment USD Enterprise Security - Outside Services	Jun-2018
2390	Other	PPL Services Corporation			10,139.52	10,139.52	923900	043-0020-0818	Adjustment USD Enterprise Security - Outside Services	Aug-2018
2391	Other	PPL Services Corporation			10,190.88	10,190.88	923100	043-0020-1117	Adjustment USD Investor Relations - Base	Nov-2017
2392	Other	PPL Services Corporation			10,212.96	10,212.96	923900	043-0020-0618	Adjustment USD Enterprise Security- Base	Jun-2018
2393	Other	PPL Services Corporation			10,329.12	10,329.12	923900	043-0020-0518	Adjustment USD Enterprise Security- Loadings	May-2018
2394	Other	PPL Services Corporation			10,480.40	10,480.40	923100	043-0020-1017	Adjustment USD Investor Relations - Loadings	Oct-2017
2395	Other	PPL Services Corporation			10,624.32	10,624.32	923101	043-0020-0618	Adjustment USD Investor Records Management - Outside Services	Jun-2018
2396	Other	PPL Services Corporation			10,701.90	10,701.90	923900	043-0020-0118	Adjustment USD Pensions	Jan-2018
2397	Other	PPL Services Corporation			10,786.56	10,786.56	923900	043-0020-0218	Adjustment USD Enterprise Security- Base	Feb-2018
2398	Other	PPL Services Corporation			10,806.40	10,806.40	923100	043-0020-0218	Adjustment USD Investor Relations - Base	Feb-2018
2399	Other	PPL Services Corporation			11,462.55	11,462.55	923101	043-0020-0318	Adjustment USD Investor Records Management - Outside Services	Mar-2018
2400	Other	PPL Services Corporation			(11,462.55)	(11,462.55)	923101	J201-0020-0718 IC Adj	USD Reclass PPL Investor Records Management Charges to new target task	Jul-2018
2401	Other	PPL Services Corporation			11,481.68	11,481.68	923100	043-0020-1017	Adjustment USD Investor Relations - Base	Oct-2017
2402	Other	PPL Services Corporation			11,670.96	11,670.96	923101	J201-0020-0718 IC Adj	USD Reclass Investor Records Management - Outside Services- Mar-18	Jul-2018
2403	Other	PPL Services Corporation			11,808.16	11,808.16	923100	043-0020-0917	Adjustment USD Investor Relations - Base	Sep-2017
2404	Other	PPL Services Corporation			12,057.12	12,057.12	923900	043-0020-0418	Adjustment USD Enterprise Security- Base	Apr-2018
2405	Other	PPL Services Corporation			12,411.45	12,411.45	923900	043-0020-1117	Adjustment USD Pensions	Nov-2017
2406	Other	PPL Services Corporation			12,475.68	12,475.68	923900	043-0020-0818	Adjustment USD Enterprise Security- Base	Aug-2018
2407	Other	PPL Services Corporation			12,866.40	12,866.40	923900	043-0020-0518	Adjustment USD Enterprise Security- Base	May-2018
2408	Other	PPL Services Corporation			14,930.16	14,930.16	923900	043-0020-0818	Adjustment USD Annual Meeting - Outside Services	Aug-2018
2409	Other	PPL Services Corporation			15,753.35	15,753.35	923900	043-0020-0418	Adjustment USD Pensions	Apr-2018
2410	Other	PPL Services Corporation			16,283.54	16,283.54	923900	043-0020-0518	Adjustment USD Pensions	May-2018
2411	Other	PPL Services Corporation			25,701.20	25,701.20	923900	043-0020-0618	Adjustment USD Annual Meeting - Outside Services	Jun-2018
2412	Other	PPL Services Corporation			(27,016.15)	(27,016.15)	923900	1202-0020-1017	Adjustment USD Correction of ALL-J34-D041 2017 Data using 2017 Incorrect Ratios	Oct-2017
2413	Other	PPL Services Corporation			27,265.95	27,265.95	923900	043-0020-1217	Adjustment USD Pensions	Dec-2017
2414	Other	PPL Services Corporation			29,632.50	29,632.50	923900	1209-0020-1217	Adjustment USD Feb-17 Corporate Compliance Officer - Outside Services	Dec-2017
2415	Other	PPL Services Corporation			38,900.16	38,900.16	923900	043-0020-0718	Adjustment USD Enterprise Security - Outside Services	Jul-2018
2416	Other	PPL Services Corporation			42,453.95	42,453.95	923900	043-0020-1017	Adjustment USD Correction of ALL-J34-D041 2017 Data using 2017 Correct Ratios	Oct-2017
2417	Other	PPL Services Corporation			105,607.60	105,607.60	923900	043-0020-0518	Adjustment USD Annual Meeting - Outside Services	May-2018
2418	Other	PPL Services Corporation			(124,163.20)	(124,163.20)	923900	1203-0020-1017	Adjustment USD Correction of ALL-J34-D041 2017 Data using 2016 Ratios	Oct-2017
2419	Other	PPL Services Corporation			124,649.76	124,649.76	923900	043-0020-0518	Adjustment USD Enterprise Security - Outside Services	May-2018
2420	Other	PPL Services Corporation			195,113.60	195,113.60	923900	1204-0020-1017	Adjustment USD Correction of ALL-J34-D041 2017 Data using 2017 Correct Ratios	Oct-2017
2421	Other	PRO TURF INC			64.80	64.80	923900	35553	Pro Turf Invoice#35553 Monthly Bush Hog for the location Holsclaws Hill	Oct-2017
2422	Other	PRO TURF INC			131.20	131.20	923900	35379	ProTurf Invoice #35379 Monthly billing for Spraying all locations for telecor	Oct-2017

KENTUCKY UTILITIES COMPANY  
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Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

Line No.	(A) Type	Vendor Name	(B) Rate Case	(C) Audit	(D) Other	(E) Total	(F) Account	(G) Invoice	(H) Description	(I) Period
2423	Other	QUANTUM SPATIAL INC			14,608.70	14,608.70	923900		2656815 Professional Services Fee for PSM Session plus expenses AP DISCOUNTS-Transfer from Org: 026940 via ALL-004: 0110-56%: Rae Communications - Invoice #3_LGE, is	Jul-2018
2424	Other	RAE Communications			(27.55)	(27.55)	923900		Inv3 linked to CPA 125757, 03/05/18, CJ Native Content Energy Va AP DISCOUNTS-Transfer from Org: 026940 via ALL-004: 0110-56%: Rae Communications - 06/06/18. Invoice	Mar-2018
2425	Other	RAE Communications			(45.70)	(45.70)	923900		Inv6 6_LGE is linked to CPA 125757, Project mgmt., editing, Go Be AP DISCOUNTS-Transfer from Org: 026940 via ALL-004: 0110-56%: Rae Communications - Invoice 4_LGE is	Jun-2018
2426	Other	RAE Communications			(67.96)	(67.96)	923900		Inv4 linked to CPA 125757, 04/04/18, CJ Native content writing, pr	Apr-2018
2427	Other	RAR-KCS Spreadsheet A 28159 43823152			1,820.00	1,820.00	923100	J230-0110-0118 Prior Period Adjustment USD 201706-TRINITY MEYER UTILITY STRUCTURES LLC-Freight cost follows inventory 15-	Jan-2018	
2428	Other	SCOPPECHIO			39.73	39.73	923100	2215550 Scoppechio - Invoice 22155-0, 09/28/17, Kentucky Press Service	Nov-2017	
2429	Other	SCOPPECHIO			193.20	193.20	923100	2314330000 Scoppechio - Invoice 231444-0000, is linked to CPA 91795, 01/22/18. Lane Report Digital Revision. I	Jan-2018	
2430	Other	SCOPPECHIO			193.20	193.20	923100	2427220000 Scoppechio - 07/24/18. Invoice 242722-0000 is linked CPA 91795. Business First Solar Ad resize. Res	Aug-2018	
2431	Other	SCOPPECHIO			227.99	227.99	923100	2215540 Scoppechio - Invoice 22154-0, 09/28/17, Paul Puckett, Outlying markets, KY press service	Nov-2017	
2432	Other	SCOPPECHIO			287.50	287.50	923100	2236420000 Scoppechio Advertising - Invoice 223642-0000, 10/24/17, For Media Hours, Corp LG&E, Media strategy	Nov-2017	
2433	Other	SCOPPECHIO			287.50	287.50	923100	2236430000 Scoppechio Advertising - Invoice 223643-0000, 10/24/17, For media hours, Corp. KU, Strategy and mai	Nov-2017	
2434	Other	SCOPPECHIO			386.40	386.40	923100	2314340000 Scoppechio - Invoice 231434-0000, is linked to CPA 91795, 01/22/18. 2017 Media Hours-Corp. LG&E. Pr	Jan-2018	
2435	Other	SCOPPECHIO			431.25	431.25	923100	2186990000 Scoppechio Advertising, Invoice #218699-0000 is linked to CPA 91794, 8/24/17, Job: 095189	Sep-2017	
2436	Other	SCOPPECHIO			431.25	431.25	923100	2187000000 Scoppechio Advertising, Invoice #218700-0000 is linked to CPA 91794, 8/24/17, Job: 095190, Media ho	Sep-2017	
2437	Other	SCOPPECHIO			444.13	444.13	923100	216293 Scoppechio Advertising - Invoice 216293, is linked to CPA 91794 7/24/17, for spots broadcast.	Oct-2017	
2438	Other	SCOPPECHIO			547.40	547.40	923100	2314380000 Scoppechio - Invoice 231438-0000, is linked to CPA 91795, 01/22/18. 2017 Account Service Hours, cor	Jan-2018	
2439	Other	SCOPPECHIO			547.40	547.40	923100	2314390000 Scoppechio - Invoice 231439-0000, is linked to CPA 91795, 01/22/18. 2017 Account Service hours, co	Jan-2018	
2440	Other	SCOPPECHIO			575.00	575.00	923100	2212380000 Scoppechio - Invoice 221238, is linked to CPA # 91794, 9/26/17, B. Phillips.	Oct-2017	
2441	Other	SCOPPECHIO			575.00	575.00	923100	2212190000 Scoppechio - Invoice 221219, is linked to CPA# 91794, B. Phillips, KU Corporate media, strategy and	Oct-2017	
2442	Other	SCOPPECHIO			805.00	805.00	923100	2276340000 Scoppechio, Invoice 227634-0000 is linked to CPA 91795, 12/07/17, Brian Phillips, 2017 Media Hours	Dec-2017	
2443	Other	SCOPPECHIO			805.00	805.00	923100	2276350000 Scoppechio, Invoice 227635-0000 is linked to CPA 91795, 12/07/17, Brian Phillips, 2017 Media hours-	Dec-2017	
2444	Other	SCOPPECHIO			862.50	862.50	923100	2187010000 Scoppechio Advertising, Invoice # 218701-0000 is linked to CPA 91794, 8/24/14, Job: 095193, account	Sep-2017	
2445	Other	SCOPPECHIO			862.50	862.50	923900	2187020000 Scoppechio Advertising, Invoice #218702-0000 is linked to CPA 19794, 8/24/17, Job: 095194 Account S	Sep-2017	
2446	Other	SCOPPECHIO			862.50	862.50	923100	2236440000 Scoppechio Advertising - Invoice 223644-0000, 10/23/17, Account service hours for September, Planni	Nov-2017	
2447	Other	SCOPPECHIO			862.50	862.50	923100	2236450000 Scoppechio Advertising - Invoice 223645-0000, 10/24/17, for September service hours, Corp KU, 15 ho	Nov-2017	
2448	Other	SCOPPECHIO			917.70	917.70	923100	Scoppechio invoice - 237269-0000 is linked to CPA 91795, 04/24/18. Tree seedling, Refreshed existin-Scoppechio	May-2018	
2449	Other	SCOPPECHIO			1,322.50	1,322.50	923100	2372690000 invoice - 237269-0000 is linked to CPA 91795, 04/24/18. Tree seedling, Refreshed existin	May-2018	
2450	Other	SCOPPECHIO			1,322.50	1,322.50	923100	2122000000 Scoppechio - Invoice 212220, 9/26/17.	Oct-2017	
2451	Other	SCOPPECHIO			1,449.00	1,449.00	923100	2212210000 Scoppechio - Invoice 221221, 9/26/17, B. Phillips, Account Service for KU Corp. Comm. for August	Oct-2017	
2452	Other	SCOPPECHIO			1,449.00	1,449.00	923100	2276360000 Scoppechio, Invoice 227636-0000 is linked to CPA 91795, 12/07/17, Brian Phillips, Time spent by acc	Dec-2017	
2453	Other	SCOPPECHIO			2,587.50	2,587.50	923100	2276370000 Scoppechio, Invoice 227637-0000 is linked to CPA 91795, 12/07/17, Brian Phillips, 201 Account Servi	Dec-2017	
2454	Other	SCOPPECHIO			2,671.16	2,671.16	923100	2165220000 Scoppechio Advertising - Invoice #216522-0000, 10/23/17, Job: 095194-2017 Scoppechio invoice - 237277-0000 is linked to CPA 91795, 04/24/18. Media hours-corp LG&E, media str-Scoppechio	Oct-2017	
2455	Other	SCOPPECHIO			2,671.16	2,671.16	923100	2372770000 invoice - 237277-0000 is linked to CPA 91795, 04/24/18. Media hours-corp LG&E, media str Scoppechio Invoice - 237278-0000 is linked to CPA 91795, 04/24/18. Media hours corp KY. Ku corporat-Scoppechio	May-2018	
2456	Other	SCOPPECHIO			2,769.49	2,769.49	923100	2372780000 Invoice - 237278-0000 is linked to CPA 91795, 04/24/18. Media hours corp KY. Ku corporat Scoppechio Invoice - 237279-0000 is linked to CPA 91795, 04/24/18. Account services Hrs-Corp LG&E-	May-2018	
2457	Other	SCOPPECHIO			2,769.49	2,769.49	923100	2372790000 Invoice - 237279-0000 is linked to CPA 91795, 04/24/18. Account services Hrs-Corp LG&E-	May-2018	
2458	Other	SIEMENS, GEORGE R			2,650.00	2,650.00	923900	2372800000 Invoice - 237280-0000 is linked to CPA91795, 04/24/18. Account services Hrs-Corp KU. ti-Scoppechio	May-2018	
2459	Other	SIEMENS, GEORGE R			2,650.00	2,650.00	923900	SIEMEN010518 CONSULTING	Jan-2018	
2460	Other	SIEMENS, GEORGE R			2,650.00	2,650.00	923900	SIEMEN020818 JAN 18 CONSULTING	Feb-2018	
2461	Other	SIEMENS, GEORGE R			2,650.00	2,650.00	923900	SIEMEN030818 FEB 2018 PAYMENT	Mar-2018	
2462	Other	SIEMENS, GEORGE R			2,650.00	2,650.00	923900	SIEMEN100417 CONSULTING	Oct-2017	
2463	Other	SIEMENS, GEORGE R			2,650.00	2,650.00	923900	SIEMEN110217 CONSULTING	Nov-2017	
2464	Other	ST JOSEPH MOUNT STERLING			27.00	27.00	923900	SIEMEN120617 NOV 2017	Dec-2017	
2465	Other	STAR MICROWAVE SERVICE CORPORATION			22.08	22.08	923900	STJOSE092817 Employment Drug Screen	Nov-2017	
2466	Other	STAR MICROWAVE SERVICE CORPORATION			432.00	432.00	923900	78396 freight	Aug-2018	
2467	Other	STEVES TOWER SERVICE INC			945.41	945.41	923900	78396 Repair of Exalt EX-5i radio per RMA 95229 dated 6/27/2018.	Aug-2018	
2468	Other	STEVES TOWER SERVICE INC			1,077.02	1,077.02	923900	461907 East Service Center Relamp	Mar-2018	
2469	Other	STEVES TOWER SERVICE INC			1,344.00	1,344.00	923900	461903 Yagi Adjustment and Alignment - KU Park	Feb-2018	
2470	Other	STEVES TOWER SERVICE INC			1,344.00	1,344.00	923900	176943 Tower Inspection - KU Park Reflector	Jan-2018	
2471	Other	STEVES TOWER SERVICE INC			1,344.00	1,344.00	923900	176943 Tower Inspection - Middleboro Sub #1	Jan-2018	
2472	Other	STEVES TOWER SERVICE INC			1,344.00	1,344.00	923900	176943 Tower Inspection - KU Park	Jan-2018	
2473	Other	STEVES TOWER SERVICE INC			1,344.00	1,344.00	923900	461926 Tower Inspection - Laconia	Apr-2018	
2474	Other	STEVES TOWER SERVICE INC			1,344.00	1,344.00	923900	461926 Tower Inspection - Mill Creek	Apr-2018	
2475	Other	STEVES TOWER SERVICE INC			1,344.00	1,344.00	923900	461937 Stone Road Tower Inspection	May-2018	
2476	Other	STEVES TOWER SERVICE INC			1,344.00	1,344.00	923900	461937 Quality Street Tower Inspection	May-2018	
2477	Other	STEVES TOWER SERVICE INC			1,440.00	1,440.00	923900	461949 Northside Tower Inspection	Jun-2018	
2478	Other	STEVES TOWER SERVICE INC			1,479.26	1,479.26	923900	461910 Tower Inspection - River Queen	Jun-2018	
2479	Other	STEVES TOWER SERVICE INC			1,680.00	1,680.00	923900	461912 Tower Inspection - River Queen	Mar-2018	
2480	Other	STEVES TOWER SERVICE INC			1,680.00	1,680.00	923900	461912 Tower Inspections - Pine Mountain, Middleboro RF	Mar-2018	
2481	Other	STEVES TOWER SERVICE INC			2,569.82	2,569.82	923900	461926 Tower Inspection and Relamp - Muldraugh	Apr-2018	
2482	Other	STEVES TOWER SERVICE INC			2,688.00	2,688.00	923900	461949 Holslaw Tower Inspection	Jun-2018	
2483	Other	STEVES TOWER SERVICE INC			2,688.00	2,688.00	923900	176940 Mt Vernon and Dix RF Relamp	Jan-2018	
2484	Other	STEVES TOWER SERVICE INC			2,880.00	2,880.00	923900	176914 Bardstown and Booger Mountain Tower Inspections	Oct-2017	
2485	Other	STEVES TOWER SERVICE INC			3,277.68	3,277.68	923900	461964 Tower Inspections - Auburndale, East Service Center	Jul-2018	
2486	Other	STEVES TOWER SERVICE INC			4,032.00	4,032.00	923900	176947 Tower Inspections - Pine Mountain, Middleboro RF	Jan-2018	
2487	Other	STEVES TOWER SERVICE INC			4,397.95	4,397.95	923900	176950 Safety Repairs - Pine Mountain	Feb-2018	
2488	Other	TCI			456.52	456.52	923900	461905 Tower Inspections - Wickliffe, South Paducah, Earlington RF	Feb-2018	
2489	Other	TCI			(2,350.08)	(2,350.08)	923900	461921 Safety Repairs - Wickliffe, South Paducah, Earlington	Apr-2018	
2490	Other	TCI			3,286.80	3,286.80	923900	7706-0020-0818 Accrual USD IT contractor accruals - TCI PO 130010	Aug-2018	
2491	Other	TCI			3,497.47	3,497.47	923900	Reverses *7706-0020-0817 Accrual USD*01-SEP-2017 13:52:39 IT contractor accruals - TCI PO 92934	Sep-2017	
2492	Other	TCI			4,856.95	4,856.95	923900	7706-0020-0818 Accrual USD IT contractor accruals - TCI PO 134751	Aug-2018	
2493	Other	TCI			4,989.60	4,989.60	923900	7706-0020-0818 Accrual USD IT contractor accruals - TCI PO 131617	Aug-2018	
2494	Other	TCI			6,266.30	6,266.30	923900	7706-0020-0818 Accrual USD IT contractor accruals - TCI PO 135418	Aug-2018	
2495	Other	TEAM SPATIAL LLC			20,720.00	20,720.00	923900	7706-0020-0818 Accrual USD IT contractor accruals - TCI PO 136050	Aug-2018	
2496	Other	TECHNOLOGY CONSULTING INC			23.39	23.39	923900	7706-0020-0818 Accrual USD IT contractor accruals - TCI PO 130010	Aug-2018	
2497	Other	TECHNOLOGY CONSULTING INC			90.25	90.25	923900	1217LKE001 Professional Services to perform an Assessment of GIS and Provide recommendations for Future Upgrade	Dec-2017	
2498	Other	TECHNOLOGY CONSULTING INC			200.60	200.60	923900	41209 Mileage	Mar-2018	
								41935 Mileage	Jun-2018	
								41683 Mileage	Apr-2018	



**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
2499	Other	TECHNOLOGY CONSULTING INC			280.18	280.18	923900		41784 Mileage	May-2018
2500	Other	TECHNOLOGY CONSULTING INC			304.13	304.13	923900		42162 Demetris Wilson	Jul-2018
2501	Other	TECHNOLOGY CONSULTING INC			461.54	461.54	923900		42160 Mileage	Jul-2018
2502	Other	TECHNOLOGY CONSULTING INC			1,382.40	1,382.40	923900		40530 Temporary IT Resource - William Barnett	Nov-2017
2503	Other	TECHNOLOGY CONSULTING INC			1,797.12	1,797.12	923900		40313 Temporary IT Resource - William Barnett	Oct-2017
2504	Other	TECHNOLOGY CONSULTING INC			1,967.33	1,967.33	923900		41476 Demetris Wilson	Mar-2018
2505	Other	TECHNOLOGY CONSULTING INC			2,350.08	2,350.08	923900		40085 Temporary IT Resource - William Barnett	Sep-2017
2506	Other	TECHNOLOGY CONSULTING INC			2,544.12	2,544.12	923900		41860 Temporary IT Resource - Paul Crane	May-2018
2507	Other	TECHNOLOGY CONSULTING INC			3,041.28	3,041.28	923900		41785 Demetris Wilson	May-2018
2508	Other	TECHNOLOGY CONSULTING INC			3,041.28	3,041.28	923900		42161 Demetris Wilson	Jul-2018
2509	Other	TECHNOLOGY CONSULTING INC			3,041.28	3,041.28	923900		42335 Demetris Wilson	Aug-2018
2510	Other	TECHNOLOGY CONSULTING INC			3,099.10	3,099.10	923900		41935 Chris Smith	Jun-2018
2511	Other	TECHNOLOGY CONSULTING INC			3,193.34	3,193.34	923900		41936 Demetris Wilson	Jun-2018
2512	Other	TECHNOLOGY CONSULTING INC			3,345.41	3,345.41	923900		41684 Demetris Wilson	Apr-2018
2513	Other	TECHNOLOGY CONSULTING INC			3,686.76	3,686.76	923900		42338 Temporary IT Resource - Randy Russell	Aug-2018
2514	Other	TECHNOLOGY CONSULTING INC			4,359.17	4,359.17	923900		42160 Chris Smith	Jul-2018
2515	Other	TECHNOLOGY CONSULTING INC			4,359.17	4,359.17	923900		42334 Chris Smith	Aug-2018
2516	Other	TECHNOLOGY CONSULTING INC			4,856.95	4,856.95	923900		42163 Temporary IT Resource - Paul Crane	Jul-2018
2517	Other	TECHNOLOGY CONSULTING INC			4,856.95	4,856.95	923900		42336 Temporary IT Resource - Paul Crane	Aug-2018
2518	Other	TECHNOLOGY CONSULTING INC			4,904.06	4,904.06	923900		41299 Chris Smith	Mar-2018
2519	Other	TECHNOLOGY CONSULTING INC			4,910.40	4,910.40	923900		42337 Temporary IT Resource - Jennifer Tratten	Aug-2018
2520	Other	TECHNOLOGY CONSULTING INC			5,088.23	5,088.23	923900		41937 Temporary IT Resource - Paul Crane	Jun-2018
2521	Other	TECHNOLOGY CONSULTING INC			5,448.96	5,448.96	923900		41683 Chris Smith	Apr-2018
2522	Other	TECHNOLOGY CONSULTING INC			5,712.30	5,712.30	923900		42164 Temporary IT Resource - Jennifer Tratten	Jul-2018
2523	Other	TECHNOLOGY CONSULTING INC			5,721.41	5,721.41	923900		41784 Chris Smith	May-2018
2524	Other	TEK SYSTEMS			8.21	8.21	923900		NW01810725 Mileage	Mar-2018
2525	Other	TEK SYSTEMS			13.35	13.35	923900		NW01708582 Mileage	Oct-2017
2526	Other	TEK SYSTEMS			27.21	27.21	923900		NW01859639 Mileage	Apr-2018
2527	Other	TEK SYSTEMS			45.61	45.61	923900		NW01840125 Mileage	Apr-2018
2528	Other	TEK SYSTEMS			66.71	66.71	923900		NW01854249 Mileage	May-2018
2529	Other	TEK SYSTEMS			69.12	69.12	923900		MX06496129 Robin Wilson - Period Ending 1/31/18	Mar-2018
2530	Other	TEK SYSTEMS			86.48	86.48	923900		NW01874688 Mileage	Jun-2018
2531	Other	TEK SYSTEMS			(96.00)	(96.00)	923900		Reverses *J706-0020-0817 Accrual USD*01-SEP-2017 13:52:39 IT contractor accruals - Tek Systems PO 105831	Sep-2017
2532	Other	TEK SYSTEMS			120.57	120.57	923900		NW01771096 Mileage	Jan-2018
2533	Other	TEK SYSTEMS			133.08	133.08	923900		NW01683819 Mileage	Sep-2017
2534	Other	TEK SYSTEMS			138.24	138.24	923900		MX06545262 Steven Eastman - February Hours	Mar-2018
2535	Other	TEK SYSTEMS			139.19	139.19	923900		NW01702398 Mileage	Oct-2017
2536	Other	TEK SYSTEMS			160.32	160.32	923900		MX06728104 Denise Karbarz - Period Ending 06/30/18	Jul-2018
2537	Other	TEK SYSTEMS			207.36	207.36	923900		MX06453105 Robin Wilson - Period Ending 12/30/17	Jan-2018
2538	Other	TEK SYSTEMS			207.36	207.36	923900		MX06581972 Robin Wilson - Period Ending 03/31/18	Apr-2018
2539	Other	TEK SYSTEMS			274.56	274.56	923900		NW01893703 Temporary IT Resource - Ben Miller	Jul-2018
2540	Other	TEK SYSTEMS			284.48	284.48	923900		NW01890991 Mileage	Mar-2018
2541	Other	TEK SYSTEMS			345.60	345.60	923900		MX06681307 Robin Wilson - Period Ending 05/31/18	Jun-2018
2542	Other	TEK SYSTEMS			362.88	362.88	923900		MX06539770 Robin Wilson - Period Ending 02/28/18	Mar-2018
2543	Other	TEK SYSTEMS			380.16	380.16	923900		MX06401313 Robin Wilson - Period Ending 11/30/17	Dec-2017
2544	Other	TEK SYSTEMS			405.60	405.60	923900		MX06495128 Jay Cambron	Feb-2018
2545	Other	TEK SYSTEMS			447.12	447.12	923900		MX06681596 Lee Ann Rice - Period Ending 05/31/18	Jun-2018
2546	Other	TEK SYSTEMS			478.08	478.08	923900		MX06582757 Bhanu Chandanala	Apr-2018
2547	Other	TEK SYSTEMS			483.84	483.84	923900		MX06356665 Robin Wilson - Period Ending 10/31/17	Nov-2017
2548	Other	TEK SYSTEMS			485.03	485.03	923900		MX06538544 Temporary IT Resource - Saitish Garapati	Mar-2018
2549	Other	TEK SYSTEMS			486.72	486.72	923900		J706-0020-0818 Accrual USD IT contractor accruals - Tek Systems PO 113732	Aug-2018
2550	Other	TEK SYSTEMS			587.52	587.52	923900		MX06637001 Robin Wilson - Period Ending 04/30/18	May-2018
2551	Other	TEK SYSTEMS			669.12	669.12	923900		MX06540490 Danielle Williams - Period Ending 02/28/18	Mar-2018
2552	Other	TEK SYSTEMS			691.20	691.20	923900		MX06502250 Steven Eastman - January Hours	Mar-2018
2553	Other	TEK SYSTEMS			781.56	781.56	923900		MX06641700 Denise Karbarz - Period Ending 04/30/18	May-2018
2554	Other	TEK SYSTEMS			787.20	787.20	923900		MX06724570 Danielle Williams - Period Ending 06/30/18	Jul-2018
2555	Other	TEK SYSTEMS			811.20	811.20	923900		MX06580949 Jay Cambron	Apr-2018
2556	Other	TEK SYSTEMS			829.44	829.44	923900		MX06679638 Bryan Slaughter 05/01/18-05/31/18	Jun-2018
2557	Other	TEK SYSTEMS			829.44	829.44	923900		MX06778847A Bryan Slaughter 07/01/18-07/31/18	Aug-2018
2558	Other	TEK SYSTEMS			944.64	944.64	923900		MX06637568 Danielle Williams - Period Ending 04/30/18	May-2018
2559	Other	TEK SYSTEMS			944.64	944.64	923900		MX06681827 Danielle Williams - Period Ending 05/31/18	Jun-2018
2560	Other	TEK SYSTEMS			984.00	984.00	923900		MX06582759 Danielle Williams - Period Ending 03/31/18	Apr-2018
2561	Other	TEK SYSTEMS			1,036.80	1,036.80	923900		MX06398527 Bryan Slaughter 11/2/17-11/30/17	Dec-2017
2562	Other	TEK SYSTEMS			1,036.80	1,036.80	923900		MX06722539 Bryan Slaughter 06/01/18-06/30/18	Jul-2018
2563	Other	TEK SYSTEMS			1,088.64	1,088.64	923900		MX06357279 Lee Ann Tidwell - Period Ending 9/30/17	Nov-2017
2564	Other	TEK SYSTEMS			1,209.60	1,209.60	923900		J706-0020-0818 Accrual USD IT contractor accruals - Tek Systems PO 99733	Aug-2018
2565	Other	TEK SYSTEMS			1,216.80	1,216.80	923900		MX06538872 Jay Cambron	Mar-2018
2566	Other	TEK SYSTEMS			1,235.04	1,235.04	923900		MX06496859 Bhanu Chandanala	Mar-2018
2567	Other	TEK SYSTEMS			1,244.16	1,244.16	923900		MX06450683 Bryan Slaughter 12/17-12/31/17	Jan-2018
2568	Other	TEK SYSTEMS			1,267.20	1,267.20	923900		J706-0020-0818 Accrual USD IT contractor accruals - Tek Systems PO 138021	Aug-2018
2569	Other	TEK SYSTEMS			1,313.28	1,313.28	923900		J706-0020-0818 Accrual USD IT contractor accruals - Tek Systems PO 103069	Aug-2018
2570	Other	TEK SYSTEMS			1,321.92	1,321.92	923900		MX06453577 Lee Ann Tidwell - Period Ending 12/30/17	Jan-2018
2571	Other	TEK SYSTEMS			1,382.40	1,382.40	923900		MX06537744 Bryan Slaughter 02/01/18-02/28/18	Mar-2018
2572	Other	TEK SYSTEMS			1,382.40	1,382.40	923900		MX06635224 Bryan Slaughter 04/01/18-04/30/18	May-2018
2573	Other	TEK SYSTEMS			1,419.12	1,419.12	923900		MX06540176 Lee Ann Rice - Period Ending 02/28/18	Mar-2018
2574	Other	TEK SYSTEMS			1,422.84	1,422.84	923900		MX06685558 Denise Karbarz - Period Ending 05/31/18	Jun-2018
2575	Other	TEK SYSTEMS			1,555.20	1,555.20	923900		MX06579706 Bryan Slaughter 03/01/18-03/31/18	Apr-2018
2576	Other	TEK SYSTEMS			1,622.40	1,622.40	923900		MX06222844 Jay Cambron	May-2018
2577	Other	TEK SYSTEMS			1,626.35	1,626.35	923900		MX06401913 Lee Ann Tidwell - Period Ending 11/30/17	Dec-2017
2578	Other	TEK SYSTEMS			1,658.88	1,658.88	923900		MX06357440 Ron Wileman - Period Ending 10/31/17	Nov-2017
2579	Other	TEK SYSTEMS			1,658.88	1,658.88	923900		MX06493902 Bryan Slaughter 01/01/18-01/31/18	Feb-2018
2580	Other	TEK SYSTEMS			1,719.00	1,719.00	923900		J752-0020-0818 Accrual USD TEK SYSTEMS   136316	Aug-2018
2581	Other	TEK SYSTEMS			1,728.00	1,728.00	923900		MX06537600 Rob Wells - Period ending 02/28/18	Mar-2018
2582	Other	TEK SYSTEMS			1,771.20	1,771.20	923900		MX06402385 Danielle Williams - Period Ending 11/30/17	Dec-2017

**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

**Analysis of Professional Services Expenses For the most recent 12 month period - August 2018**

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) (D) Other	(G) (E) Total	(H) (F) Account	(I) (G) Invoice	(J) (H) Description	(K) (I) Period
2583	Other	TEK SYSTEMS			1,779.84	1,779.84	923900		MX06545262 Steven Eastman - February Hours	Mar-2018
2584	Other	TEK SYSTEMS			1,807.92	1,807.92	923900		MX06496539 Lee Ann Tidwell - Period Ending 01/31/18	Feb-2018
2585	Other	TEK SYSTEMS			1,832.64	1,832.64	923900		MX06540485 Bhanu Chandanala	Mar-2018
2586	Other	TEK SYSTEMS			1,935.36	1,935.36	923900	J706-0020-0818	Accrual USD IT contractor accruals - TekSystems PO 131172	Aug-2018
2587	Other	TEK SYSTEMS			1,940.12	1,940.12	923900		MX06451669 Temporary IT Resource - Sattish Garapati	Jan-2018
2588	Other	TEK SYSTEMS			1,963.44	1,963.44	923900		MX06552399 Lee Ann Rice - Period Ending 03/31/18	Apr-2018
2589	Other	TEK SYSTEMS			1,968.00	1,968.00	923900		MX06496864 Danielle Williams - Period Ending 01/31/18	Feb-2018
2590	Other	TEK SYSTEMS			1,969.92	1,969.92	923900		MX06722422 Rob Wells - Period ending 06/30/18	Jul-2018
2591	Other	TEK SYSTEMS			2,350.08	2,350.08	923900		MX06635107 Rob Wells - Period ending 04/30/18	May-2018
2592	Other	TEK SYSTEMS			2,440.32	2,440.32	923900		MX06357823 Danielle Williams - Period Ending 10/31/17	Nov-2017
2593	Other	TEK SYSTEMS			2,444.88	2,444.88	923900		MX06545802A Denise Karbarz - Period Ending 02/28/18	Mar-2018
2594	Other	TEK SYSTEMS			2,479.68	2,479.68	923900		MX06302934 Danielle Williams - Period Ending 9/30/17	Oct-2017
2595	Other	TEK SYSTEMS			2,488.32	2,488.32	923900		MX06302336 Ron Wileman - Period Ending 9/30/17	Oct-2017
2596	Other	TEK SYSTEMS			2,589.60	2,589.60	923900		MX06453926 Bhanu Chandanala	Jun-2018
2597	Other	TEK SYSTEMS			2,592.00	2,592.00	923900		MX06579555 Rob Wells - Period ending 03/31/18	Apr-2018
2598	Other	TEK SYSTEMS			2,592.00	2,592.00	923900		MX06783222 Steven Eastman - July Hours	Aug-2018
2599	Other	TEK SYSTEMS			2,626.56	2,626.56	923900		MX06496631 Ron Wileman - Period Ending 01/31/18	Feb-2018
2600	Other	TEK SYSTEMS			2,667.67	2,667.67	923900		MX06494765 Temporary IT Resource - Sattish Garapati	Mar-2018
2601	Other	TEK SYSTEMS			2,695.68	2,695.68	923900		MX06679526 Rob Wells - Period ending 05/31/18	Jun-2018
2602	Other	TEK SYSTEMS			2,764.80	2,764.80	923900		MX06297303 Bryan Slaughter 9/1/17-9/30/17	Oct-2017
2603	Other	TEK SYSTEMS			2,778.36	2,778.36	923900		MX06680546 Jay Cambron	Jul-2018
2604	Other	TEK SYSTEMS			2,868.48	2,868.48	923900		MX06402043 Ron Wileman - Period Ending 11/30/2018	Feb-2018
2605	Other	TEK SYSTEMS			2,937.60	2,937.60	923900		MX06641275 Steven Eastman - April Hours	May-2018
2606	Other	TEK SYSTEMS			3,006.72	3,006.72	923900		MX06778762 Rob Wells - Period ending 07/31/18	Aug-2018
2607	Other	TEK SYSTEMS			3,071.52	3,071.52	923900		MX06637311 Lee Ann Rice - Period Ending 04/30/18	May-2018
2608	Other	TEK SYSTEMS			3,086.16	3,086.16	923900		MX06588233 Denise Karbarz - Period Ending 03/31/18	Apr-2018
2609	Other	TEK SYSTEMS			3,168.00	3,168.00	923900	J706-0020-0818	Accrual USD IT contractor accruals - Tek Systems PO 136316	Aug-2018
2610	Other	TEK SYSTEMS			3,231.36	3,231.36	923900		MX06576453 Steven Eastman - March Hours	Apr-2018
2611	Other	TEK SYSTEMS			3,248.64	3,248.64	923900		MX06453682 Ron Wileman - Period Ending 12/31/17	Jan-2018
2612	Other	TEK SYSTEMS			3,266.88	3,266.88	923900		MX06637565 Bhanu Chandanala	May-2018
2613	Other	TEK SYSTEMS			3,285.36	3,285.36	923900		MX06302159 Lee Ann Tidwell - Period Ending 9/30/17	Oct-2017
2614	Other	TEK SYSTEMS			3,494.40	3,494.40	923900		NW01772946 UC Engineer Resource - Rachel Corbett	Jan-2018
2615	Other	TEK SYSTEMS			3,532.80	3,532.80	923900	J706-0020-0818	Accrual USD IT contractor accruals - Tek Systems	Aug-2018
2616	Other	TEK SYSTEMS			3,556.80	3,556.80	923900		NW01749592 UC Engineer Resource - Rachel Corbett	Dec-2017
2617	Other	TEK SYSTEMS			3,559.68	3,559.68	923900		MX06594806 Rob Wells - Period ending 12/31/17	Jan-2018
2618	Other	TEK SYSTEMS			3,559.68	3,559.68	923900		MX06727695 Steven Eastman - July Hours	Jul-2018
2619	Other	TEK SYSTEMS			3,806.40	3,806.40	923900		NW01705435 UC Engineer Resource - Rachel Corbett	Oct-2017
2620	Other	TEK SYSTEMS			3,880.24	3,880.24	923900		MX06354848 Temporary IT Resource - Sattish Garapati	Nov-2017
2621	Other	TEK SYSTEMS			4,008.96	4,008.96	923900		MX06259889 Ron Wileman - Period Ending 8/31/17	Sep-2017
2622	Other	TEK SYSTEMS			4,055.04	4,055.04	923900		Reverses J706-0020-0817 Accrual USD*01-SEP-2017 13:52:39 IT contractor accruals - Tek Systems PO 105831	Sep-2017
2623	Other	TEK SYSTEMS			4,095.36	4,095.36	923900		MX06685131 Steven Eastman - May Hours	Jun-2018
2624	Other	TEK SYSTEMS			4,118.40	4,118.40	923900		NW01834488 UC Engineer Resource - Rachel Corbett	May-2018
2625	Other	TEK SYSTEMS			4,243.20	4,243.20	923900		NW01812207 UC Engineer Resource - Rachel Corbett	Mar-2018
2626	Other	TEK SYSTEMS			4,365.27	4,365.27	923900		MX06399611 Temporary IT Resource - Sattish Garapati	Dec-2017
2627	Other	TEK SYSTEMS			4,596.48	4,596.48	923900		MX06398325 Rob Wells - Period ending 11/30/17	Dec-2017
2628	Other	TEK SYSTEMS			4,617.60	4,617.60	923900		NW01729733 UC Engineer Resource - Rachel Corbett	Nov-2017
2629	Other	TEK SYSTEMS			4,631.04	4,631.04	923900		MX06493743 Rob Wells - Period ending 01/31/18	Feb-2018
2630	Other	TEK SYSTEMS			4,700.98	4,700.98	923900		MX06259728 Lee Ann Tidwell - Period Ending 8/31/17	Sep-2017
2631	Other	TEK SYSTEMS			4,704.48	4,704.48	923900		Reverses J706-0020-0817 Accrual USD*01-SEP-2017 13:52:39 IT contractor accruals - Tek Systems PO 120135	Sep-2017
2632	Other	TEK SYSTEMS			4,736.16	4,736.16	923900		NW01727405 Temporary IT Resource - Ben Miller	Dec-2017
2633	Other	TEK SYSTEMS			4,736.16	4,736.16	923900		NW01829639 Temporary IT Resource - Ben Miller	Apr-2018
2634	Other	TEK SYSTEMS			4,800.72	4,800.72	923900	J706-0020-0818	Accrual USD IT contractor accruals - Tek Systems PO 136052	Aug-2018
2635	Other	TEK SYSTEMS			4,848.00	4,848.00	923900		MX06731753 Staff Augmentation Direct Placement Fee for Denise Karbarz	Jul-2018
2636	Other	TEK SYSTEMS			4,867.20	4,867.20	923900		NW01831258 UC Engineer Resource - Rachel Corbett	Apr-2018
2637	Other	TEK SYSTEMS			5,080.32	5,080.32	923900		MX06353440 Rob Wells - Period ending 10/31/17	Nov-2017
2638	Other	TEK SYSTEMS			5,149.44	5,149.44	923900		MX06297049 Rob Wells - Period ending 9/30/17	Oct-2017
2639	Other	TEK SYSTEMS			5,428.80	5,428.80	923900		NW01792625 UC Engineer Resource - Rachel Corbett	Feb-2018
2640	Other	TEK SYSTEMS			5,497.92	5,497.92	923900		MX06724567 Bhanu Chandanala	Jul-2018
2641	Other	TEK SYSTEMS			5,731.44	5,731.44	923900		NW01771096 Temporary IT Resource - Ben Miller	Jan-2018
2642	Other	TEK SYSTEMS			5,796.00	5,796.00	923900		MX06397698 Temporary IT Resource (John McCarty - Off Site)	Dec-2017
2643	Other	TEK SYSTEMS			5,868.72	5,868.72	923900		NW01854249 Temporary IT Resource - Ben Miller	May-2018
2644	Other	TEK SYSTEMS			5,971.68	5,971.68	923900		NW01684318 Temporary IT Resource - Ben Miller	Sep-2017
2645	Other	TEK SYSTEMS			5,971.68	5,971.68	923900		NW01702398 Temporary IT Resource - Ben Miller	Oct-2017
2646	Other	TEK SYSTEMS			5,971.68	5,971.68	923900		NW01874688 Temporary IT Resource - Ben Miller	Jun-2018
2647	Other	TEK SYSTEMS			6,254.88	6,254.88	923900		NW01874688 Temporary IT Resource - Ben Miller	Jun-2018
2648	Other	TEK SYSTEMS			6,294.72	6,294.72	923900		MX06681824 Bhanu Chandanala	Jun-2018
2649	Other	TEK SYSTEMS			6,469.32	6,469.32	923900		MX06787294 Gary Clements - Period Ending 07/31/18	Aug-2018
2650	Other	TEK SYSTEMS			6,795.36	6,795.36	923900		NW01790997 Temporary IT Resource - Ben Miller	Mar-2018
2651	Other	TEK SYSTEMS			7,032.94	7,032.94	923900	J706-0020-0817	Accrual USD*01-SEP-2017 13:52:39 IT contractor accruals - Tek Systems PO 105831	Sep-2017
2652	Other	TEK SYSTEMS			7,305.77	7,305.77	923900		MX0679389 Temporary IT Resource - Sattish Garapati	Aug-2018
2653	Other	TEK SYSTEMS			8,003.00	8,003.00	923900		MX06723138 Temporary IT Resource - Sattish Garapati	Jul-2018
2654	Other	TEK SYSTEMS			8,427.40	8,427.40	923900		MX06494765 COD CJJ	Jun-2018
2655	Other	TEK SYSTEMS			8,851.80	8,851.80	923900		MX06680286 Temporary IT Resource - Sattish Garapati	Jun-2018
2656	Other	TEK SYSTEMS			8,912.43	8,912.43	923900	J706-0020-0818	Accrual USD IT contractor accruals - Tek Systems PO 81840	Aug-2018
2657	Other	TEK SYSTEMS			9,016.00	9,016.00	923900		MX06538544 COD CJJ	Jun-2018
2658	Other	TEK SYSTEMS			9,069.75	9,069.75	923900		MX06778346 Temporary IT Resource (John McCarty - Off Site)	Aug-2018
2659	Other	TEK SYSTEMS			9,402.40	9,402.40	923900		MX06787324 TEKsystems - Open Enrollment set-up. Inv # MX06787324 Total:\$18,139.50	Aug-2018
2660	Other	TEK SYSTEMS			9,660.00	9,660.00	923900		MX06352766 Temporary IT Resource (John McCarty - Off Site)	Nov-2017
2661	Other	TEK SYSTEMS			9,692.20	9,692.20	923900		MX06499059 Temporary IT Resource (John McCarty - Off Site)	Jan-2018
2662	Other	TEK SYSTEMS			9,700.61	9,700.61	923900		MX06296268 Temporary IT Resource (John McCarty - Off Site)	Oct-2017
2663	Other	TEK SYSTEMS			9,700.61	9,700.61	923900		MX06298865 Temporary IT Resource - Sattish Garapati	Oct-2017
2664	Other	TEK SYSTEMS			9,949.80	9,949.80	923900		MX06580616 COD CJJ	Jun-2018
2665	Other	TEK SYSTEMS			10,304.00	10,304.00	923900	J706-0020-0818	Accrual USD IT contractor accruals - Tek Systems PO 56571	Aug-2018
2666	Other	TEK SYSTEMS			10,304.00	10,304.00	923900		MX06537051 Temporary IT Resource (John McCarty - Off Site)	Mar-2018



**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
2750	Other	URMEDIANOW INC			500.07	500.07	923100		4445 URMediaNow, Inc. - 06/04/18, Invoice 4445. May clip month, reading fee, web clips, TV clips, social	Jun-2018
2751	Other	URMEDIANOW INC			500.19	500.19	923100		4246 URMediaNow, Inc. - Invoice 4246, 01/02/18. December news clips.	Feb-2018
2752	Other	URMEDIANOW INC			1,250.00	1,250.00	923100		4518 Annual PO for UR Media Now Services - Liz Pratt	Aug-2018
2753	Other	US BANK NATIONAL ASSOCIATION ND			1.99	1.99	923900		28-MAR-2018 11:03 SERV PROCARD	Mar-2018
2754	Other	US BANK NATIONAL ASSOCIATION ND			3.44	3.44	923900		27-SEP-2017 10:09 SERV PROCARD	Sep-2017
2755	Other	US BANK NATIONAL ASSOCIATION ND			(3.44)	(3.44)	923900		27-SEP-2017 10:09 SERV PROCARD	Nov-2017
2756	Other	US BANK NATIONAL ASSOCIATION ND			4.48	4.48	923900		27-APR-2018 13:04 SERV PROCARD	Mar-2018
2757	Other	US BANK NATIONAL ASSOCIATION ND			(4.48)	(4.48)	923900		28-MAR-2018 11:03 SERV PROCARD	Apr-2018
2758	Other	US BANK NATIONAL ASSOCIATION ND			5.30	5.30	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2759	Other	US BANK NATIONAL ASSOCIATION ND			5.49	5.49	923900		28-DEC-2017 07:12 SERV PROCARD	Dec-2017
2760	Other	US BANK NATIONAL ASSOCIATION ND			7.49	7.49	923900		28-DEC-2017 07:12 SERV PROCARD	Dec-2017
2761	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2762	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2763	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2764	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2765	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2766	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2767	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2768	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2769	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-JUN-2018 09:06 SERV PROCARD	Jun-2018
2770	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-JUN-2018 09:06 SERV PROCARD	Jun-2018
2771	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		27-JUN-2018 09:06 SERV PROCARD	Jun-2018
2772	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		28-MAR-2018 11:03 SERV PROCARD	Mar-2018
2773	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		28-MAR-2018 11:03 SERV PROCARD	Mar-2018
2774	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2775	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		PCARDSERVC00718 Servco July 2018 Purchasing Card Transactions	Jul-2018
2776	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		PCARDSERVC00718 Servco July 2018 Purchasing Card Transactions	Jul-2018
2777	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		PCARDSERVC00818 SERVCO August 2018 Purchasing Card Transactions	Aug-2018
2778	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		PCARDSERVC00818 SERVCO August 2018 Purchasing Card Transactions	Aug-2018
2779	Other	US BANK NATIONAL ASSOCIATION ND			7.50	7.50	923900		PCARDSERVC00818 SERVCO August 2018 Purchasing Card Transactions	Aug-2018
2780	Other	US BANK NATIONAL ASSOCIATION ND			(8.49)	(8.49)	923900		29-AUG-2017 14:08 SERV PROCARD	Nov-2017
2781	Other	US BANK NATIONAL ASSOCIATION ND			10.00	10.00	923900		28-FEB-2018 09:02 SERV PROCARD	Feb-2018
2782	Other	US BANK NATIONAL ASSOCIATION ND			10.00	10.00	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2783	Other	US BANK NATIONAL ASSOCIATION ND			10.00	10.00	923900		30-MAY-2018 09:05 SERV PROCARD	May-2018
2784	Other	US BANK NATIONAL ASSOCIATION ND			11.59	11.59	923900		28-DEC-2017 07:12 SERV PROCARD	Dec-2017
2785	Other	US BANK NATIONAL ASSOCIATION ND			12.47	12.47	923900		PCARDSERVC00818 SERVCO August 2018 Purchasing Card Transactions	Aug-2018
2786	Other	US BANK NATIONAL ASSOCIATION ND			12.50	12.50	923900		29-JAN-2018 12:01 SERV PROCARD	Jan-2018
2787	Other	US BANK NATIONAL ASSOCIATION ND			15.00	15.00	923900		27-JUN-2018 09:06 SERV PROCARD	Jun-2018
2788	Other	US BANK NATIONAL ASSOCIATION ND			15.00	15.00	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2789	Other	US BANK NATIONAL ASSOCIATION ND			15.00	15.00	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2790	Other	US BANK NATIONAL ASSOCIATION ND			15.45	15.45	923900		28-DEC-2017 07:12 SERV PROCARD	Dec-2017
2791	Other	US BANK NATIONAL ASSOCIATION ND			16.50	16.50	923900		30-MAY-2018 09:05 SERV PROCARD	May-2018
2792	Other	US BANK NATIONAL ASSOCIATION ND			17.17	17.17	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2793	Other	US BANK NATIONAL ASSOCIATION ND			19.00	19.00	923900		29-JAN-2018 12:01 SERV PROCARD	Jan-2018
2794	Other	US BANK NATIONAL ASSOCIATION ND			19.50	19.50	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2795	Other	US BANK NATIONAL ASSOCIATION ND			20.00	20.00	923900		28-DEC-2017 07:12 SERV PROCARD	Dec-2017
2796	Other	US BANK NATIONAL ASSOCIATION ND			20.00	20.00	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2797	Other	US BANK NATIONAL ASSOCIATION ND			20.00	20.00	923900		PCARDSERVC00818 SERVCO August 2018 Purchasing Card Transactions	Aug-2018
2798	Other	US BANK NATIONAL ASSOCIATION ND			20.00	20.00	923900		PCARDSERVC00818 SERVCO August 2018 Purchasing Card Transactions	Aug-2018
2799	Other	US BANK NATIONAL ASSOCIATION ND			20.00	20.00	923900		PCARDSERVC00818 SERVCO August 2018 Purchasing Card Transactions	Aug-2018
2800	Other	US BANK NATIONAL ASSOCIATION ND			(20.94)	(20.94)	923900		29-AUG-2017 14:08 SERV PROCARD	Nov-2017
2801	Other	US BANK NATIONAL ASSOCIATION ND			21.00	21.00	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2802	Other	US BANK NATIONAL ASSOCIATION ND			22.00	22.00	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2803	Other	US BANK NATIONAL ASSOCIATION ND			22.50	22.50	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2804	Other	US BANK NATIONAL ASSOCIATION ND			22.50	22.50	923900		28-DEC-2017 07:12 SERV PROCARD	Dec-2017
2805	Other	US BANK NATIONAL ASSOCIATION ND			22.50	22.50	923900		28-MAR-2018 11:03 SERV PROCARD	Mar-2018
2806	Other	US BANK NATIONAL ASSOCIATION ND			22.50	22.50	923900		28-MAR-2018 11:03 SERV PROCARD	Mar-2018
2807	Other	US BANK NATIONAL ASSOCIATION ND			22.50	22.50	923900		PCARDSERVC00818 SERVCO August 2018 Purchasing Card Transactions	Aug-2018
2808	Other	US BANK NATIONAL ASSOCIATION ND			(24.72)	(24.72)	923900		29-AUG-2017 14:08 SERV PROCARD	Nov-2017
2809	Other	US BANK NATIONAL ASSOCIATION ND			24.95	24.95	923900		27-OCT-2017 08:10 SERV PROCARD	Oct-2017
2810	Other	US BANK NATIONAL ASSOCIATION ND			25.00	25.00	923900		27-JUN-2018 09:06 SERV PROCARD	Jun-2018
2811	Other	US BANK NATIONAL ASSOCIATION ND			25.00	25.00	923900		28-FEB-2018 09:02 SERV PROCARD	Feb-2018
2812	Other	US BANK NATIONAL ASSOCIATION ND			25.00	25.00	923900		29-JAN-2018 12:01 SERV PROCARD	Jan-2018
2813	Other	US BANK NATIONAL ASSOCIATION ND			25.00	25.00	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2814	Other	US BANK NATIONAL ASSOCIATION ND			25.00	25.00	923900		PCARDSERVC00818 SERVCO August 2018 Purchasing Card Transactions	Aug-2018
2815	Other	US BANK NATIONAL ASSOCIATION ND			27.50	27.50	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2816	Other	US BANK NATIONAL ASSOCIATION ND			28.12	28.12	923900		28-DEC-2017 07:12 SERV PROCARD	Dec-2017
2817	Other	US BANK NATIONAL ASSOCIATION ND			28.12	28.12	923900		29-NOV-2017 09:11 SERV PROCARD	Dec-2017
2818	Other	US BANK NATIONAL ASSOCIATION ND			28.15	28.15	923900		27-OCT-2017 08:10 SERV PROCARD	Oct-2017
2819	Other	US BANK NATIONAL ASSOCIATION ND			28.64	28.64	923900		30-MAY-2018 09:05 SERV PROCARD	May-2018
2820	Other	US BANK NATIONAL ASSOCIATION ND			30.00	30.00	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2821	Other	US BANK NATIONAL ASSOCIATION ND			30.00	30.00	923900		28-DEC-2017 07:12 SERV PROCARD	Dec-2017
2822	Other	US BANK NATIONAL ASSOCIATION ND			30.00	30.00	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2823	Other	US BANK NATIONAL ASSOCIATION ND			30.00	30.00	923900		29-NOV-2017 09:11 SERV PROCARD	Nov-2017
2824	Other	US BANK NATIONAL ASSOCIATION ND			30.00	30.00	923900		PCARDSERVC00718 Servco July 2018 Purchasing Card Transactions	Jul-2018
2825	Other	US BANK NATIONAL ASSOCIATION ND			30.00	30.00	923900		PCARDSERVC00718 Servco July 2018 Purchasing Card Transactions	Jul-2018
2826	Other	US BANK NATIONAL ASSOCIATION ND			30.12	30.12	923900		30-MAY-2018 09:05 SERV PROCARD	May-2018
2827	Other	US BANK NATIONAL ASSOCIATION ND			30.12	30.12	923900		PCARDSERVC00718 Servco July 2018 Purchasing Card Transactions	Jul-2018
2828	Other	US BANK NATIONAL ASSOCIATION ND			30.50	30.50	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018
2829	Other	US BANK NATIONAL ASSOCIATION ND			31.25	31.25	923900		28-FEB-2018 09:02 SERV PROCARD	Feb-2018
2830	Other	US BANK NATIONAL ASSOCIATION ND			31.25	31.25	923900		28-MAR-2018 11:03 SERV PROCARD	Mar-2018
2831	Other	US BANK NATIONAL ASSOCIATION ND			33.00	33.00	923900		28-DEC-2017 07:12 SERV PROCARD	Dec-2017
2832	Other	US BANK NATIONAL ASSOCIATION ND			33.00	33.00	923900		28-FEB-2018 09:02 SERV PROCARD	Feb-2018
2833	Other	US BANK NATIONAL ASSOCIATION ND			33.75	33.75	923900		27-APR-2018 13:04 SERV PROCARD	Apr-2018

KENTUCKY UTILITIES COMPANY  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
2834	Other	US BANK NATIONAL ASSOCIATION ND			33.75	33.75	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2835	Other	US BANK NATIONAL ASSOCIATION ND			33.75	33.75	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2836	Other	US BANK NATIONAL ASSOCIATION ND			33.75	33.75	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2837	Other	US BANK NATIONAL ASSOCIATION ND			35.00	35.00	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2838	Other	US BANK NATIONAL ASSOCIATION ND			35.00	35.00	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2839	Other	US BANK NATIONAL ASSOCIATION ND			35.00	35.00	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2840	Other	US BANK NATIONAL ASSOCIATION ND			35.00	35.00	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2841	Other	US BANK NATIONAL ASSOCIATION ND			35.00	35.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2842	Other	US BANK NATIONAL ASSOCIATION ND			35.50	35.50	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2843	Other	US BANK NATIONAL ASSOCIATION ND			35.50	35.50	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2844	Other	US BANK NATIONAL ASSOCIATION ND			35.50	35.50	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2845	Other	US BANK NATIONAL ASSOCIATION ND			36.05	36.05	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2846	Other	US BANK NATIONAL ASSOCIATION ND			36.25	36.25	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2847	Other	US BANK NATIONAL ASSOCIATION ND			36.75	36.75	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2848	Other	US BANK NATIONAL ASSOCIATION ND			36.75	36.75	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2849	Other	US BANK NATIONAL ASSOCIATION ND			36.75	36.75	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2850	Other	US BANK NATIONAL ASSOCIATION ND			37.42	37.42	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2851	Other	US BANK NATIONAL ASSOCIATION ND			37.50	37.50	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2852	Other	US BANK NATIONAL ASSOCIATION ND			37.50	37.50	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2853	Other	US BANK NATIONAL ASSOCIATION ND			37.50	37.50	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2854	Other	US BANK NATIONAL ASSOCIATION ND			37.50	37.50	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2855	Other	US BANK NATIONAL ASSOCIATION ND			38.75	38.75	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2856	Other	US BANK NATIONAL ASSOCIATION ND			40.00	40.00	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2857	Other	US BANK NATIONAL ASSOCIATION ND			40.00	40.00	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2858	Other	US BANK NATIONAL ASSOCIATION ND			42.00	42.00	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2859	Other	US BANK NATIONAL ASSOCIATION ND			42.00	42.00	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2860	Other	US BANK NATIONAL ASSOCIATION ND			42.50	42.50	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2861	Other	US BANK NATIONAL ASSOCIATION ND			42.50	42.50	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2862	Other	US BANK NATIONAL ASSOCIATION ND			44.02	44.02	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2863	Other	US BANK NATIONAL ASSOCIATION ND			44.50	44.50	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2864	Other	US BANK NATIONAL ASSOCIATION ND			45.00	45.00	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2865	Other	US BANK NATIONAL ASSOCIATION ND			45.00	45.00	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2866	Other	US BANK NATIONAL ASSOCIATION ND			47.50	47.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2867	Other	US BANK NATIONAL ASSOCIATION ND			48.93	48.93	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2868	Other	US BANK NATIONAL ASSOCIATION ND			49.50	49.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2869	Other	US BANK NATIONAL ASSOCIATION ND			49.50	49.50	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2870	Other	US BANK NATIONAL ASSOCIATION ND			50.00	50.00	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2871	Other	US BANK NATIONAL ASSOCIATION ND			50.00	50.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2872	Other	US BANK NATIONAL ASSOCIATION ND			50.00	50.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2873	Other	US BANK NATIONAL ASSOCIATION ND			(50.00)	(50.00)	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2874	Other	US BANK NATIONAL ASSOCIATION ND			50.00	50.00	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2875	Other	US BANK NATIONAL ASSOCIATION ND			51.50	51.50	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2876	Other	US BANK NATIONAL ASSOCIATION ND			(56.00)	(56.00)	923900	30-MAY-2017 13:05 SERV PROCARD		Sep-2017
2877	Other	US BANK NATIONAL ASSOCIATION ND			57.49	57.49	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2878	Other	US BANK NATIONAL ASSOCIATION ND			57.50	57.50	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2879	Other	US BANK NATIONAL ASSOCIATION ND			58.50	58.50	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2880	Other	US BANK NATIONAL ASSOCIATION ND			60.00	60.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2881	Other	US BANK NATIONAL ASSOCIATION ND			60.24	60.24	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2882	Other	US BANK NATIONAL ASSOCIATION ND			62.50	62.50	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2883	Other	US BANK NATIONAL ASSOCIATION ND			62.50	62.50	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2884	Other	US BANK NATIONAL ASSOCIATION ND			62.50	62.50	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2885	Other	US BANK NATIONAL ASSOCIATION ND			62.50	62.50	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2886	Other	US BANK NATIONAL ASSOCIATION ND			62.75	62.75	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2887	Other	US BANK NATIONAL ASSOCIATION ND			64.50	64.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2888	Other	US BANK NATIONAL ASSOCIATION ND			66.00	66.00	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2889	Other	US BANK NATIONAL ASSOCIATION ND			66.00	66.00	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2890	Other	US BANK NATIONAL ASSOCIATION ND			68.44	68.44	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2891	Other	US BANK NATIONAL ASSOCIATION ND			68.67	68.67	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2892	Other	US BANK NATIONAL ASSOCIATION ND			68.67	68.67	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2893	Other	US BANK NATIONAL ASSOCIATION ND			72.00	72.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2894	Other	US BANK NATIONAL ASSOCIATION ND			73.50	73.50	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2895	Other	US BANK NATIONAL ASSOCIATION ND			75.00	75.00	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2896	Other	US BANK NATIONAL ASSOCIATION ND			77.50	77.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2897	Other	US BANK NATIONAL ASSOCIATION ND			81.85	81.85	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2898	Other	US BANK NATIONAL ASSOCIATION ND			82.50	82.50	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2899	Other	US BANK NATIONAL ASSOCIATION ND			82.50	82.50	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2900	Other	US BANK NATIONAL ASSOCIATION ND			84.00	84.00	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2901	Other	US BANK NATIONAL ASSOCIATION ND			84.33	84.33	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2902	Other	US BANK NATIONAL ASSOCIATION ND			87.24	87.24	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2903	Other	US BANK NATIONAL ASSOCIATION ND			87.32	87.32	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2904	Other	US BANK NATIONAL ASSOCIATION ND			87.50	87.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2905	Other	US BANK NATIONAL ASSOCIATION ND			88.00	88.00	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2906	Other	US BANK NATIONAL ASSOCIATION ND			89.80	89.80	923900	27-OCT-2017 08:10 SERV PROCARD		Oct-2017
2907	Other	US BANK NATIONAL ASSOCIATION ND			90.00	90.00	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2908	Other	US BANK NATIONAL ASSOCIATION ND			90.00	90.00	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2909	Other	US BANK NATIONAL ASSOCIATION ND			91.50	91.50	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2910	Other	US BANK NATIONAL ASSOCIATION ND			92.70	92.70	923100	29-JAN-2018 07:01 KUTL PROCARD		Jan-2018
2911	Other	US BANK NATIONAL ASSOCIATION ND			95.50	95.50	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2912	Other	US BANK NATIONAL ASSOCIATION ND			95.62	95.62	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2913	Other	US BANK NATIONAL ASSOCIATION ND			97.50	97.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2914	Other	US BANK NATIONAL ASSOCIATION ND			99.00	99.00	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2915	Other	US BANK NATIONAL ASSOCIATION ND			99.00	99.00	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2916	Other	US BANK NATIONAL ASSOCIATION ND			100.00	100.00	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2917	Other	US BANK NATIONAL ASSOCIATION ND			100.00	100.00	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018

KENTUCKY UTILITIES COMPANY

Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
2918	Other	US BANK NATIONAL ASSOCIATION ND			100.00	100.00	923900	29-JAN-2018 12:01 SERV PROCARD	2018 Purchasing Card Transactions	Jan-2018
2919	Other	US BANK NATIONAL ASSOCIATION ND			100.00	100.00	923900	PCARDSERV00718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2920	Other	US BANK NATIONAL ASSOCIATION ND			100.00	100.00	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2921	Other	US BANK NATIONAL ASSOCIATION ND			100.02	100.02	923900	27-SEP-2017 10:09 SERV PROCARD		Sep-2017
2922	Other	US BANK NATIONAL ASSOCIATION ND			100.04	100.04	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2923	Other	US BANK NATIONAL ASSOCIATION ND			104.02	104.02	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2924	Other	US BANK NATIONAL ASSOCIATION ND			110.00	110.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2925	Other	US BANK NATIONAL ASSOCIATION ND			115.00	115.00	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2926	Other	US BANK NATIONAL ASSOCIATION ND			117.00	117.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2927	Other	US BANK NATIONAL ASSOCIATION ND			117.73	117.73	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2928	Other	US BANK NATIONAL ASSOCIATION ND			120.00	120.00	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2929	Other	US BANK NATIONAL ASSOCIATION ND			125.00	125.00	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2930	Other	US BANK NATIONAL ASSOCIATION ND			125.00	125.00	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2931	Other	US BANK NATIONAL ASSOCIATION ND			126.01	126.01	923900	PCARDSERV00718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2932	Other	US BANK NATIONAL ASSOCIATION ND			128.00	128.00	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2933	Other	US BANK NATIONAL ASSOCIATION ND			130.00	130.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2934	Other	US BANK NATIONAL ASSOCIATION ND			130.59	130.59	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2935	Other	US BANK NATIONAL ASSOCIATION ND			132.00	132.00	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2936	Other	US BANK NATIONAL ASSOCIATION ND			132.00	132.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2937	Other	US BANK NATIONAL ASSOCIATION ND			132.00	132.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
2938	Other	US BANK NATIONAL ASSOCIATION ND			132.00	132.00	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2939	Other	US BANK NATIONAL ASSOCIATION ND			132.50	132.50	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2940	Other	US BANK NATIONAL ASSOCIATION ND			137.50	137.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2941	Other	US BANK NATIONAL ASSOCIATION ND			137.50	137.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2942	Other	US BANK NATIONAL ASSOCIATION ND			137.50	137.50	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2943	Other	US BANK NATIONAL ASSOCIATION ND			139.92	139.92	923900	PCARDSERV00718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2944	Other	US BANK NATIONAL ASSOCIATION ND			141.62	141.62	923900	27-OCT-2017 08:10 SERV PROCARD		Oct-2017
2945	Other	US BANK NATIONAL ASSOCIATION ND			142.50	142.50	923900	PCARDSERV00718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2946	Other	US BANK NATIONAL ASSOCIATION ND			150.00	150.00	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2947	Other	US BANK NATIONAL ASSOCIATION ND			150.00	150.00	923900	PCARDSERV00718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2948	Other	US BANK NATIONAL ASSOCIATION ND			152.50	152.50	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2949	Other	US BANK NATIONAL ASSOCIATION ND			152.50	152.50	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2950	Other	US BANK NATIONAL ASSOCIATION ND			154.00	154.00	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2951	Other	US BANK NATIONAL ASSOCIATION ND			160.00	160.00	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2952	Other	US BANK NATIONAL ASSOCIATION ND			162.50	162.50	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2953	Other	US BANK NATIONAL ASSOCIATION ND			167.50	167.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2954	Other	US BANK NATIONAL ASSOCIATION ND			172.50	172.50	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2955	Other	US BANK NATIONAL ASSOCIATION ND			172.50	172.50	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2956	Other	US BANK NATIONAL ASSOCIATION ND			174.90	174.90	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2957	Other	US BANK NATIONAL ASSOCIATION ND			175.00	175.00	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2958	Other	US BANK NATIONAL ASSOCIATION ND			175.50	175.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2959	Other	US BANK NATIONAL ASSOCIATION ND			182.50	182.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2960	Other	US BANK NATIONAL ASSOCIATION ND			187.50	187.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2961	Other	US BANK NATIONAL ASSOCIATION ND			190.91	190.91	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2962	Other	US BANK NATIONAL ASSOCIATION ND			195.00	195.00	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2963	Other	US BANK NATIONAL ASSOCIATION ND			197.00	197.00	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2964	Other	US BANK NATIONAL ASSOCIATION ND			198.00	198.00	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2965	Other	US BANK NATIONAL ASSOCIATION ND			199.87	199.87	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2966	Other	US BANK NATIONAL ASSOCIATION ND			200.00	200.00	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2967	Other	US BANK NATIONAL ASSOCIATION ND			210.00	210.00	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2968	Other	US BANK NATIONAL ASSOCIATION ND			210.00	210.00	923900	PCARDSERV00718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2969	Other	US BANK NATIONAL ASSOCIATION ND			224.00	224.00	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2970	Other	US BANK NATIONAL ASSOCIATION ND			225.50	225.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2971	Other	US BANK NATIONAL ASSOCIATION ND			227.90	227.90	923100	PCARDSERV00718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2972	Other	US BANK NATIONAL ASSOCIATION ND			(228.00)	(228.00)	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2973	Other	US BANK NATIONAL ASSOCIATION ND			229.60	229.60	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2974	Other	US BANK NATIONAL ASSOCIATION ND			231.25	231.25	923900	27-OCT-2017 08:10 SERV PROCARD		Oct-2017
2975	Other	US BANK NATIONAL ASSOCIATION ND			231.80	231.80	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2976	Other	US BANK NATIONAL ASSOCIATION ND			236.25	236.25	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2977	Other	US BANK NATIONAL ASSOCIATION ND			247.50	247.50	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2978	Other	US BANK NATIONAL ASSOCIATION ND			250.00	250.00	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
2979	Other	US BANK NATIONAL ASSOCIATION ND			253.34	253.34	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2980	Other	US BANK NATIONAL ASSOCIATION ND			255.50	255.50	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2981	Other	US BANK NATIONAL ASSOCIATION ND			259.50	259.50	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2982	Other	US BANK NATIONAL ASSOCIATION ND			264.00	264.00	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
2983	Other	US BANK NATIONAL ASSOCIATION ND			273.88	273.88	923900	PCARDSERV00718 Servco July 2018 Purchasing Card Transactions		Jul-2018
2984	Other	US BANK NATIONAL ASSOCIATION ND			275.00	275.00	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2985	Other	US BANK NATIONAL ASSOCIATION ND			277.50	277.50	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2986	Other	US BANK NATIONAL ASSOCIATION ND			280.00	280.00	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
2987	Other	US BANK NATIONAL ASSOCIATION ND			296.17	296.17	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2988	Other	US BANK NATIONAL ASSOCIATION ND			296.80	296.80	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2989	Other	US BANK NATIONAL ASSOCIATION ND			297.50	297.50	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2990	Other	US BANK NATIONAL ASSOCIATION ND			307.00	307.00	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2991	Other	US BANK NATIONAL ASSOCIATION ND			307.50	307.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2992	Other	US BANK NATIONAL ASSOCIATION ND			311.50	311.50	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2993	Other	US BANK NATIONAL ASSOCIATION ND			312.00	312.00	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
2994	Other	US BANK NATIONAL ASSOCIATION ND			312.50	312.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
2995	Other	US BANK NATIONAL ASSOCIATION ND			315.50	315.50	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2996	Other	US BANK NATIONAL ASSOCIATION ND			330.00	330.00	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
2997	Other	US BANK NATIONAL ASSOCIATION ND			337.25	337.25	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
2998	Other	US BANK NATIONAL ASSOCIATION ND			342.50	342.50	923900	PCARDSERV00818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
2999	Other	US BANK NATIONAL ASSOCIATION ND			346.50	346.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
3000	Other	US BANK NATIONAL ASSOCIATION ND			357.50	357.50	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3001	Other	US BANK NATIONAL ASSOCIATION ND			357.50	357.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017

KENTUCKY UTILITIES COMPANY  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(B) Type	(C) Vendor Name	(D) Rate Case	(E) Audit	(F) Other	(G) Total	(H) Account	(I) Invoice	(J) Description	(K) Period
3002	Other	US BANK NATIONAL ASSOCIATION ND			357.50	357.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
3003	Other	US BANK NATIONAL ASSOCIATION ND			367.27	367.27	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
3004	Other	US BANK NATIONAL ASSOCIATION ND			372.50	372.50	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
3005	Other	US BANK NATIONAL ASSOCIATION ND			378.82	378.82	923900	27-OCT-2017 08:10 SERV PROCARD		Oct-2017
3006	Other	US BANK NATIONAL ASSOCIATION ND			387.50	387.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
3007	Other	US BANK NATIONAL ASSOCIATION ND			393.12	393.12	923900	27-OCT-2017 08:10 SERV PROCARD		Oct-2017
3008	Other	US BANK NATIONAL ASSOCIATION ND			400.00	400.00	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
3009	Other	US BANK NATIONAL ASSOCIATION ND			410.00	410.00	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
3010	Other	US BANK NATIONAL ASSOCIATION ND			417.69	417.69	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
3011	Other	US BANK NATIONAL ASSOCIATION ND			424.00	424.00	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
3012	Other	US BANK NATIONAL ASSOCIATION ND			426.50	426.50	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
3013	Other	US BANK NATIONAL ASSOCIATION ND			433.06	433.06	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
3014	Other	US BANK NATIONAL ASSOCIATION ND			434.00	434.00	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
3015	Other	US BANK NATIONAL ASSOCIATION ND			434.00	434.00	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
3016	Other	US BANK NATIONAL ASSOCIATION ND			450.00	450.00	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
3017	Other	US BANK NATIONAL ASSOCIATION ND			475.00	475.00	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
3018	Other	US BANK NATIONAL ASSOCIATION ND			500.00	500.00	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
3019	Other	US BANK NATIONAL ASSOCIATION ND			527.50	527.50	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
3020	Other	US BANK NATIONAL ASSOCIATION ND			575.75	575.75	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3021	Other	US BANK NATIONAL ASSOCIATION ND			600.00	600.00	923900	27-SEP-2017 10:09 SERV PROCARD		Sep-2017
3022	Other	US BANK NATIONAL ASSOCIATION ND			618.80	618.80	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
3023	Other	US BANK NATIONAL ASSOCIATION ND			619.50	619.50	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3024	Other	US BANK NATIONAL ASSOCIATION ND			622.00	622.00	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
3025	Other	US BANK NATIONAL ASSOCIATION ND			632.50	632.50	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3026	Other	US BANK NATIONAL ASSOCIATION ND			637.75	637.75	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
3027	Other	US BANK NATIONAL ASSOCIATION ND			650.00	650.00	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
3028	Other	US BANK NATIONAL ASSOCIATION ND			699.50	699.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
3029	Other	US BANK NATIONAL ASSOCIATION ND			699.50	699.50	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
3030	Other	US BANK NATIONAL ASSOCIATION ND			700.00	700.00	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3031	Other	US BANK NATIONAL ASSOCIATION ND			805.50	805.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
3032	Other	US BANK NATIONAL ASSOCIATION ND			810.00	810.00	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
3033	Other	US BANK NATIONAL ASSOCIATION ND			817.25	817.25	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
3034	Other	US BANK NATIONAL ASSOCIATION ND			825.00	825.00	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
3035	Other	US BANK NATIONAL ASSOCIATION ND			835.52	835.52	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
3036	Other	US BANK NATIONAL ASSOCIATION ND			864.00	864.00	923900	27-OCT-2017 08:10 SERV PROCARD		Oct-2017
3037	Other	US BANK NATIONAL ASSOCIATION ND			897.75	897.75	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
3038	Other	US BANK NATIONAL ASSOCIATION ND			920.75	920.75	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
3039	Other	US BANK NATIONAL ASSOCIATION ND			943.25	943.25	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
3040	Other	US BANK NATIONAL ASSOCIATION ND			945.01	945.01	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
3041	Other	US BANK NATIONAL ASSOCIATION ND			994.90	994.90	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3042	Other	US BANK NATIONAL ASSOCIATION ND			994.90	994.90	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3043	Other	US BANK NATIONAL ASSOCIATION ND			999.38	999.38	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
3044	Other	US BANK NATIONAL ASSOCIATION ND			1,008.00	1,008.00	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
3045	Other	US BANK NATIONAL ASSOCIATION ND			1,047.50	1,047.50	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
3046	Other	US BANK NATIONAL ASSOCIATION ND			1,122.20	1,122.20	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
3047	Other	US BANK NATIONAL ASSOCIATION ND			1,137.75	1,137.75	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
3048	Other	US BANK NATIONAL ASSOCIATION ND			1,180.72	1,180.72	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
3049	Other	US BANK NATIONAL ASSOCIATION ND			1,551.36	1,551.36	923900	27-OCT-2017 08:10 SERV PROCARD		Oct-2017
3050	Other	US BANK NATIONAL ASSOCIATION ND			2,124.77	2,124.77	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3051	Other	US BANK NATIONAL ASSOCIATION ND			2,124.77	2,124.77	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
3052	Other	US BANK NATIONAL ASSOCIATION ND			2,124.77	2,124.77	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
3053	Other	US BANK NATIONAL ASSOCIATION ND			2,124.77	2,124.77	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
3054	Other	US BANK NATIONAL ASSOCIATION ND			2,264.16	2,264.16	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
3055	Other	US BANK NATIONAL ASSOCIATION ND			2,264.16	2,264.16	923900	27-OCT-2017 08:10 SERV PROCARD		Oct-2017
3056	Other	US BANK NATIONAL ASSOCIATION ND			2,264.16	2,264.16	923900	27-SEP-2017 10:09 SERV PROCARD		Sep-2017
3057	Other	US BANK NATIONAL ASSOCIATION ND			2,264.16	2,264.16	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
3058	Other	US BANK NATIONAL ASSOCIATION ND			2,264.16	2,264.16	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
3059	Other	US BANK NATIONAL ASSOCIATION ND			2,264.16	2,264.16	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
3060	Other	US BANK NATIONAL ASSOCIATION ND			2,264.16	2,264.16	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
3061	Other	US BANK NATIONAL ASSOCIATION ND			2,264.16	2,264.16	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
3062	Other	US BANK NATIONAL ASSOCIATION ND			2,265.50	2,265.50	923900	27-APR-2018 13:04 SERV PROCARD		Apr-2018
3063	Other	US BANK NATIONAL ASSOCIATION ND			2,318.95	2,318.95	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3064	Other	US BANK NATIONAL ASSOCIATION ND			2,318.95	2,318.95	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3065	Other	US BANK NATIONAL ASSOCIATION ND			2,565.50	2,565.50	923900	28-FEB-2018 09:02 SERV PROCARD		Feb-2018
3066	Other	US BANK NATIONAL ASSOCIATION ND			3,003.00	3,003.00	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
3067	Other	US BANK NATIONAL ASSOCIATION ND			3,251.00	3,251.00	923900	PCARDSERVCO0818 SERVCO August 2018 Purchasing Card Transactions		Aug-2018
3068	Other	US BANK NATIONAL ASSOCIATION ND			3,554.50	3,554.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
3069	Other	US BANK NATIONAL ASSOCIATION ND			4,153.50	4,153.50	923900	29-JAN-2018 12:01 SERV PROCARD		Jan-2018
3070	Other	US BANK NATIONAL ASSOCIATION ND			5,495.00	5,495.00	923900	PCARDSERVCO0718 Servco July 2018 Purchasing Card Transactions		Jul-2018
3071	Other	US BANK NATIONAL ASSOCIATION ND			6,065.50	6,065.50	923900	29-NOV-2017 09:11 SERV PROCARD		Nov-2017
3072	Other	US BANK NATIONAL ASSOCIATION ND			6,152.00	6,152.00	923900	30-MAY-2018 09:05 SERV PROCARD		May-2018
3073	Other	US BANK NATIONAL ASSOCIATION ND			6,270.50	6,270.50	923900	28-MAR-2018 11:03 SERV PROCARD		Mar-2018
3074	Other	US BANK NATIONAL ASSOCIATION ND			6,397.00	6,397.00	923900	27-JUN-2018 09:06 SERV PROCARD		Jun-2018
3075	Other	US BANK NATIONAL ASSOCIATION ND			6,619.50	6,619.50	923900	28-DEC-2017 07:12 SERV PROCARD		Dec-2017
3076	Other	UTEGRATION INC			311.84	311.84	923900	LGE01100038 Expenses not to exceed \$4,000		Aug-2018
3077	Other	UTEGRATION INC			1,106.38	1,106.38	923900	LGE01100042 Expenses not to exceed \$4,000		Aug-2018
3078	Other	VERTICAL STRUCTURES INC			1,440.00	1,440.00	923900	20180621 Bedford Tower Structural Analysis		Apr-2018
3079	Other	VOYLES JR, JOHN N			3,180.00	3,180.00	923900	VOYLES0118 MONTHLY RETAINER		Feb-2018
3080	Other	VOYLES JR, JOHN N			3,180.00	3,180.00	923900	VOYLES012218A VOYLES 012218A		Mar-2018
3081	Other	VOYLES JR, JOHN N			3,180.00	3,180.00	923900	VOYLES031418 MONTHLY RETAINER FEE		Mar-2018
3082	Other	VOYLES JR, JOHN N			3,180.00	3,180.00	923900	VOYLES090517 MONTHLY RETAINER FEE		Sep-2017
3083	Other	VOYLES JR, JOHN N			3,180.00	3,180.00	923900	VOYLES092617 RETAINER FEE		Oct-2017
3084	Other	VOYLES JR, JOHN N			3,180.00	3,180.00	923900	VOYLES112117 MONTHLY RETAINER FEE		Nov-2017
3085	Other	VOYLES JR, JOHN N			3,180.00	3,180.00	923900	VOYLES112117 MONTHLY RETAINER		Dec-2017

KENTUCKY UTILITIES COMPANY

Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	Type	(B) Vendor Name	(C) Rate Case	(D) Audit	(E) (D) Other	(F) (E) Total	(G) (F) Account	(H) (G) Invoice	(I) (H) Description	(J) (I) Period
3086	Other	VOYLES JR, JOHN N			3,180.00	3,180.00	923900		VOYLES121817 MONTHLY RETAINER	Jan-2018
3087	Other	WE CAN DO THAT LLC			662.50	662.50	923900		70527Q417 Invoice 70527-Q4/17 Contract 70526 - Contract fee for October, November and December	Dec-2017
3088	Other	WE CAN DO THAT LLC			728.75	728.75	923900		70527Q117 COD PAM	Sep-2017
3089	Other	WELLNUT WELLNESS NUTRITION CONSULTING LLC			857.50	857.50	923900		1215170 Wellnut-Wellness: Working on Wellness classes at LGE Center, AOC, EOC and KUGO- Dec 2017	Dec-2017
3090	Other	WELLNUT WELLNESS NUTRITION CONSULTING LLC			1,453.25	1,453.25	923900		207185 Wellnut nutrition classes- Jan 2018 invoice #207185	Feb-2018
3091	Other	WELLNUT WELLNESS NUTRITION CONSULTING LLC			1,466.50	1,466.50	923900		1129171 Wellnut-Wellness: Working on Wellness classes at LGE Center, AOC, EOC and KUGO- Nov 2017	Feb-2018
3092	Other	WEST KY DRUG AND ALCOHOL SCREEN INC			7.50	7.50	923900		28436 Pre-Emp Breath Alcohol Test & Drug Screen Collector	Mar-2018
3093	Other	WEST KY DRUG AND ALCOHOL SCREEN INC			17.50	17.50	923900		28230 Pre-Emp Breath Alcohol Test & Drug Screen Collector	Jan-2018
3094	Other	WEST KY DRUG AND ALCOHOL SCREEN INC			25.00	25.00	923900		456 Pre-Emp Breath Alcohol Test & Drug Screen Collector	Aug-2017
3095	Other	WRIGHT TREE SERVICE INC			362.88	362.88	923900	81711314	Wright Tree Services Capital Invoice 081711314 - Material	Oct-2017
3096	Other	WRIGHT TREE SERVICE INC			466.56	466.56	923900	81718309	Wright Tree Services Capital Invoice 081718309 - Material	Oct-2017
3097	Other	WRIGHT TREE SERVICE INC			3,311.37	3,311.37	923900	81711314	Wright Tree Services Capital Invoice 081711314 - Labor	Oct-2017
3098	Other	WRIGHT TREE SERVICE INC			3,857.98	3,857.98	923900	81718309	Wright Tree Services Capital Invoice 081718309 - Labor	Oct-2017
3099	Other	XEROX CORP			38.01	38.01	923900	C50252834	Office Services from 2016 through 2020	Mar-2018
3100	Other	XEROX CORP			68.50	68.50	923900	150185143	Office Services from 2016 through 2020	Sep-2017
3101	Other	XEROX CORP			89.48	89.48	923900	C50252834	Office Services from 2016 through 2020	Mar-2018
3102	Other	XEROX CORP			99.78	99.78	923900	C50252834	Office Services from 2016 through 2020	Mar-2018
3103	Other	XEROX CORP			116.41	116.41	923900	C50252834	Office Services from 2016 through 2020	Mar-2018
3104	Other	XEROX CORP			160.76	160.76	923900	150185143	Office Services from 2016 through 2020	Sep-2017
3105	Other	XEROX CORP			178.94	178.94	923900	150185143	Office Services from 2016 through 2020	Sep-2017
3106	Other	XEROX CORP			208.29	208.29	923900	150185143	Office Services from 2016 through 2020	Sep-2017
3107	Other	XEROX CORP			230.25	230.25	923900	300494316	Office Services from 2016 through 2020	Feb-2018
3108	Other	XEROX CORP			(388.00)	(388.00)	923900		Reverses *J703-0020-0817 Accrual USD*05-SEP-2017 10:51:50 Xerox	Sep-2017
3109	Other	XEROX CORP			398.32	398.32	923900	C50252834	Office Services from 2016 through 2020	Mar-2018
3110	Other	XEROX CORP			408.20	408.20	923900	150185143	Office Services from 2016 through 2020	Sep-2017
3111	Other	XEROX CORP			510.78	510.78	923900	C50252834	Office Services from 2016 through 2020	Mar-2018
3112	Other	XEROX CORP			603.82	603.82	923900	300459243	Office Services from 2016 through 2020	Oct-2017
3113	Other	XEROX CORP			616.10	616.10	923900	C50252834	Office Services from 2016 through 2020	Mar-2018
3114	Other	XEROX CORP			627.39	627.39	923900	300502444	Office Services from 2016 through 2020	Mar-2018
3115	Other	XEROX CORP			662.93	662.93	923900	300480239	Office Services from 2016 through 2020	Dec-2017
3116	Other	XEROX CORP			669.76	669.76	923900	300472596	Office Services from 2016 through 2020	Nov-2017
3117	Other	XEROX CORP			670.03	670.03	923900	300507949	Office Services from 2016 through 2020	Apr-2018
3118	Other	XEROX CORP			672.34	672.34	923900	300494316	Office Services from 2016 through 2020	Feb-2018
3119	Other	XEROX CORP			672.86	672.86	923900	300466195	Office Services from 2016 through 2020	Oct-2017
3120	Other	XEROX CORP			673.84	673.84	923900	300513622	Office Services from 2016 through 2020	May-2018
3121	Other	XEROX CORP			677.21	677.21	923900	300489079	Office Services from 2016 through 2020	Jan-2018
3122	Other	XEROX CORP			735.68	735.68	923900	C50252834	Office Services from 2016 through 2020	Mar-2018
3123	Other	XEROX CORP			820.60	820.60	923900	150185143	Office Services from 2016 through 2020	Sep-2017
3124	Other	XEROX CORP			1,098.79	1,098.79	923900	150185143	Office Services from 2016 through 2020	Sep-2017
3125	Other	XEROX CORP			1,137.96	1,137.96	923900	C50252834	Office Services from 2016 through 2020	Mar-2018
3126	Other	XEROX CORP			1,417.13	1,417.13	923900	300459243	Office Services from 2016 through 2020	Oct-2017
3127	Other	XEROX CORP			1,476.98	1,476.98	923900	300502444	Office Services from 2016 through 2020	Mar-2018
3128	Other	XEROX CORP			1,565.26	1,565.26	923900	300408239	Office Services from 2016 through 2020	Dec-2017
3129	Other	XEROX CORP			1,574.94	1,574.94	923900	300494316	Office Services from 2016 through 2020	Feb-2018
3130	Other	XEROX CORP			1,575.90	1,575.90	923900	300472596	Office Services from 2016 through 2020	Nov-2017
3131	Other	XEROX CORP			1,576.09	1,576.09	923900	300513622	Office Services from 2016 through 2020	May-2018
3132	Other	XEROX CORP			1,576.62	1,576.62	923900	300489079	Office Services from 2016 through 2020	Jan-2018
3133	Other	XEROX CORP			1,577.33	1,577.33	923900	300459243	Office Services from 2016 through 2020	Oct-2017
3134	Other	XEROX CORP			1,579.76	1,579.76	923900	300466195	Office Services from 2016 through 2020	Oct-2017
3135	Other	XEROX CORP			1,583.71	1,583.71	923900	300507949	Office Services from 2016 through 2020	Apr-2018
3136	Other	XEROX CORP			1,587.21	1,587.21	923900	300489079	Office Services from 2016 through 2020	Jan-2018
3137	Other	XEROX CORP			1,646.90	1,646.90	923900	300502444	Office Services from 2016 through 2020	Mar-2018
3138	Other	XEROX CORP			1,749.41	1,749.41	923900	300480239	Office Services from 2016 through 2020	Dec-2017
3139	Other	XEROX CORP			1,754.26	1,754.26	923900	300507949	Office Services from 2016 through 2020	Apr-2018
3140	Other	XEROX CORP			1,755.29	1,755.29	923900	300466195	Office Services from 2016 through 2020	Oct-2017
3141	Other	XEROX CORP			1,756.51	1,756.51	923900	300489079	Office Services from 2016 through 2020	Jan-2018
3142	Other	XEROX CORP			1,758.83	1,758.83	923900	300513622	Office Services from 2016 through 2020	May-2018
3143	Other	XEROX CORP			1,759.14	1,759.14	923900	300494316	Office Services from 2016 through 2020	Feb-2018
3144	Other	XEROX CORP			1,759.76	1,759.76	923900	300472596	Office Services from 2016 through 2020	Nov-2017
3145	Other	XEROX CORP			1,790.78	1,790.78	923900	150185143	Office Services from 2016 through 2020	Sep-2017
3146	Other	XEROX CORP			1,836.11	1,836.11	923900	300459243	Office Services from 2016 through 2020	Oct-2017
3147	Other	XEROX CORP			1,921.38	1,921.38	923900	300502444	Office Services from 2016 through 2020	Mar-2018
3148	Other	XEROX CORP			1,969.88	1,969.88	923900	300472596	Office Services from 2016 through 2020	Nov-2017
3149	Other	XEROX CORP			2,033.22	2,033.22	923900	300466195	Office Services from 2016 through 2020	Oct-2017
3150	Other	XEROX CORP			2,042.21	2,042.21	923900	300489079	Office Services from 2016 through 2020	Jan-2018
3151	Other	XEROX CORP			2,044.04	2,044.04	923900	300480239	Office Services from 2016 through 2020	Dec-2017
3152	Other	XEROX CORP			2,044.36	2,044.36	923900	300513622	Office Services from 2016 through 2020	May-2018
3153	Other	XEROX CORP			2,044.66	2,044.66	923900	300494316	Office Services from 2016 through 2020	Feb-2018
3154	Other	XEROX CORP			2,046.65	2,046.65	923900	300507949	Office Services from 2016 through 2020	Apr-2018
3155	Other	XEROX CORP			2,048.67	2,048.67	923900	300472596	Office Services from 2016 through 2020	Nov-2017
3156	Other	XEROX CORP			2,398.90	2,398.90	923900	300466195	Office Services from 2016 through 2020	Oct-2017
3157	Other	XEROX CORP			3,046.14	3,046.14	923900	150185143	Office Services from 2016 through 2020	Sep-2017
3158	Other	XEROX CORP			3,598.29	3,598.29	923900	300459243	Office Services from 2016 through 2020	Oct-2017
3159	Other	XEROX CORP			(4,006.91)	(4,006.91)	923900	150185143	COD PAM	Oct-2017
3160	Other	XEROX CORP			4,056.74	4,056.74	923900	300507949	Office Services from 2016 through 2020	Apr-2018
3161	Other	XEROX CORP			4,305.71	4,305.71	923900	300513622	Office Services from 2016 through 2020	May-2018
3162	Other	XEROX CORP			6,498.54	6,498.54	923900	300513622	Office Services from 2016 through 2020	May-2018
3163	Other	XEROX CORP			6,574.52	6,574.52	923900	300502444	Office Services from 2016 through 2020	Mar-2018
3164	Other	XEROX CORP			7,008.94	7,008.94	923900	300494316	Office Services from 2016 through 2020	Feb-2018
3165	Other	XEROX CORP			7,233.55	7,233.55	923900	300459243	Office Services from 2016 through 2020	Oct-2017
3166	Other	XEROX CORP			7,290.58	7,290.58	923900	300489079	Office Services from 2016 through 2020	Jan-2018
3167	Other	XEROX CORP			8,028.86	8,028.86	923900	300480239	Office Services from 2016 through 2020	Dec-2017
3168	Other	XEROX CORP			8,037.10	8,037.10	923900	300472596	Office Services from 2016 through 2020	Nov-2017
3169	Other	XEROX CORP			8,084.18	8,084.18	923900	300489079	Office Services from 2016 through 2020	Jan-2018



**KENTUCKY UTILITIES COMPANY**  
Case No. 2018-00295

Analysis of Professional Services Expenses For the most recent 12 month period - August 2018

(A) Line No.	(A) Type	(B) Vendor Name	(B) Rate Case	(C) Audit	(D) Other	(E) Total	(F) Account	(G) Invoice	(H) Description	(I) Period
3170	Other	XEROX CORP			8,430.54	8,430.54	923900		300502444 Office Services from 2016 through 2020	Mar-2018
3171	Other	XEROX CORP			9,197.71	9,197.71	923900		300507949 Office Services from 2016 through 2020	Apr-2018
3172	Other	XEROX CORP			9,271.56	9,271.56	923900		300472596 Office Services from 2016 through 2020	Nov-2017
3173	Other	XEROX CORP			9,685.82	9,685.82	923900		300459243 Office Services from 2016 through 2020	Oct-2017
3174	Other	XEROX CORP			(9,972.62)	(9,972.62)	923900		150185143 COD PAM	Oct-2017
3175	Other	XEROX CORP			(10,152.50)	(10,152.50)	923900	Reverses *J703-0020-0817 Accrual USD*05-SEP-2017	10-51-50 Xerox	Sep-2017
3176	Other	XEROX CORP			10,168.94	10,168.94	923900		300502444 Office Services from 2016 through 2020	Mar-2018
3177	Other	XEROX CORP			10,209.97	10,209.97	923900		300466195 Office Services from 2016 through 2020	Oct-2017
3178	Other	XEROX CORP			10,223.29	10,223.29	923900		300494316 Office Services from 2016 through 2020	Feb-2018
3179	Other	XEROX CORP			10,772.67	10,772.67	923900		300480239 Office Services from 2016 through 2020	Dec-2017
3180	Other	XEROX CORP			10,780.44	10,780.44	923900		300466195 Office Services from 2016 through 2020	Oct-2017
3181	Other	XEROX CORP			10,781.42	10,781.42	923900		300507949 Office Services from 2016 through 2020	Apr-2018
3182	Other	XEROX CORP			10,781.42	10,781.42	923900		300513622 Office Services from 2016 through 2020	May-2018
3183	Other	XEROX CORP			10,781.80	10,781.80	923900		300472596 Office Services from 2016 through 2020	Nov-2017
3184	Other	XEROX CORP			10,782.43	10,782.43	923900		300489079 Office Services from 2016 through 2020	Jan-2018
3185	Other	XEROX CORP			10,785.11	10,785.11	923900		300494316 Office Services from 2016 through 2020	Feb-2018
3186	Other	XEROX CORP			10,846.33	10,846.33	923900		300480239 Office Services from 2016 through 2020	Dec-2017
3187	Other	XEROX CORP			11,569.47	11,569.47	923900		300513622 Office Services from 2016 through 2020	May-2018
3188	Other	XEROX CORP			12,142.60	12,142.60	923900		300502444 Office Services from 2016 through 2020	Mar-2018
3189	Other	XEROX CORP			15,256.45	15,256.45	923900		300466195 Office Services from 2016 through 2020	Oct-2017
3190	Other	XEROX CORP			(15,280.50)	(15,280.50)	923900	Reverses *J703-0020-0817 Accrual USD*05-SEP-2017	10-51-50 Xerox	Sep-2017
3191	Other	XEROX CORP			15,785.66	15,785.66	923900		300459243 Office Services from 2016 through 2020	Oct-2017
3192	Other	XEROX CORP			18,782.47	18,782.47	923900		300502444 Office Services from 2016 through 2020	Mar-2018
3193	Other	XEROX CORP			19,918.21	19,918.21	923900		300513622 Office Services from 2016 through 2020	May-2018
3194	Other	XEROX CORP			19,921.60	19,921.60	923900		300494316 Office Services from 2016 through 2020	Feb-2018
3195	Other	XEROX CORP			19,922.04	19,922.04	923900		300472596 Office Services from 2016 through 2020	Nov-2017
3196	Other	XEROX CORP			19,922.61	19,922.61	923900		300466195 Office Services from 2016 through 2020	Oct-2017
3197	Other	XEROX CORP			19,924.75	19,924.75	923900		300489079 Office Services from 2016 through 2020	Jan-2018
3198	Other	XEROX CORP			19,924.84	19,924.84	923900		300480239 Office Services from 2016 through 2020	Dec-2017
3199	Other	XEROX CORP			19,930.41	19,930.41	923900		300507949 Office Services from 2016 through 2020	Apr-2018
3200	Other	XEROX CORP			26,851.65	26,851.65	923900		300459243 Office Services from 2016 through 2020	Oct-2017
3201	<b>Total Other</b>		<b>0.00</b>	<b>0.00</b>	<b>12,499,249.33</b>	<b>12,499,249.33</b>				
3202	<b>Grand Total</b>		<b>0.00</b>	<b>907,440.00</b>	<b>15,747,179.23</b>	<b>16,654,619.23</b>				
3203										

3204 The hourly rates and time charged are not readily available within the system, please refer to the response to PSC-1, Question No. 50 for further details.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 52**

**Responding Witness: Christopher M. Garrett**

Q-52. Provide the following information. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

- a. A detailed analysis of charges booked for advertising expenditures during the most recent 12-month period for which information is available at the time the application is filed. Include a complete breakdown of Account No. 913 – Advertising Expenses, and any other advertising expenditures included in any other expense accounts, as shown in Schedule 52a. The analysis should specify the purpose of the expenditure and the expected benefit to be derived.
- b. An analysis of Account No. 930 - Miscellaneous General Expenses for the most recent 12-month period for which information is available at the time the application is filed. Include a complete breakdown of this account as shown in Format 52b and provide detailed workpapers supporting this analysis. At a minimum, the analysis should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and a brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Schedule 52b.
- c. An analysis of Account No. 426 - Other Income Deductions for the most recent 12-month period for which information is available at the time the application is filed. Include a complete breakdown of this account as shown in Schedule 52c, and provide detailed workpapers supporting this analysis. At a minimum, the analysis should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and a brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Schedule 52c.

A-52.

- a. See attached.
- b. See attached.
- c. See attached.

Kentucky Utilities							
Case No. 2018-00294							
Analysis of Advertising Expenses (Including Account No. 913) For the Twelve months ending August 31, 2018							
Line No.	Item (a)	Sales or Promotional Advertising (b)	Institutional Advertising (c)	Conservation Advertising (d)	Rate Case (e)	Other (f)	Total (g)
1.	Newspaper	26,083	-	461,472	-	189,280	676,835
2.	Magazines and Other	28,387	-	-	-	-	28,387
3.	Television	154,895	-	14,380	-	-	169,275
4.	Radio	32,099	-	16,500	-	-	48,599
5.	Direct Mail	-	-	109,283	-	-	109,283
6.	Other (community events, etc.)	521,067	30,181	850,177	-	-	1,401,425
7.	Total	762,531	30,181	1,451,812	-	189,280	2,433,804
9.	Kentucky Jurisdictional %	94.892%	95.047%	97.994%	-	100.000%	-
10.	Amount Assigned to Kentucky Jurisdictional	723,582	28,686	1,422,693	-	189,280	2,364,241

The purpose and benefit for the advertising expenses are to promote/provide:  
Safety and Public Awareness  
Public Information  
Community Relations  
Environmental Awareness  
Customer Information

Column (b) is Account 913 advertising and has been removed from expenses in proforma adjustments.

Column (c) is Account 930.1 advertising.

Column (d) is Account 909 advertising and Account 908 non-DSM expenses. All DSM expenses have been removed through the DSM proforma adjustments.

Column (e) Rate Case expenses are recorded as regulatory asset (Accounts 182) and subsequently amortized into Account 928.

Column (f) is related to public notices for ECR and solar, Account 928.

Kentucky Utilities Company Case No. 2018-00294		
Analysis of Account No. 930 - Miscellaneous General Expenses For the 12 Months Ended August 31, 2018		
Line No.	Item (a)	Amount (b)
1.	Industry Association Dues	\$ 979,934
2.	Stockholder and Debt Service Expenses	52,597
3.	Institutional Advertising	30,181
4.	Conservation Advertising	-
5.	Rate Department Load Studies	-
6.	Director's Fees and Expenses	531,854
7.	Dues and Subscriptions	-
8.	Market Research and Consulting Expense	3,172,796
9.	Miscellaneous	537,093
10.	Sub-total	5,304,454
11.	Kentucky Jurisdictional %	See below
12.	Kentucky Jurisdictional Amount of Line 10	\$ 4,794,855

	Total Company	Jurisdictional Percentage	Kentucky Jurisdictional
Kentucky Jurisdictional Calculation:			
Industry Association Dues			
Account 930.2	979,934	90.366%	885,530
Stockholder and Debt Service Expenses			
Account 930.2	52,597	90.366%	47,530
Institutional Advertising			
Account 930.1	30,181	95.047%	28,686
Director's Fees and Expenses			
Account 930.2	531,854	90.366%	480,617
Market Research and Consulting Expense			
Account 930.2	3,172,796	90.366%	2,867,140
Miscellaneous			
Account 930.2	537,093	90.366%	485,352
	\$ 5,304,454		\$ 4,794,855

**Kentucky Utilities Company  
Case No. 2018-00294**

**Analysis of Account No. 930 - Miscellaneous General Expenses  
For the 12 Months Ended August 30, 2018**

GL Period	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201709	RAR-KTC Spreadsheet A 27992 42620007	J061-0110-0917 Adjustment USD	EEI Dues - Charges from PPL - Expense	35,410.90
201709	RAR-KTC Spreadsheet A 27992 42620007	J061-0110-0917 Adjustment USD	EEI UARG - Expense	13,866.09
201709	Projects A 2966751 42417335	SEP-2017 Miscellaneous Transaction USD	Journal Import Created	(8,100.00)
201709	CHARTWELL INC	31008	-Chartwell Outage Communication Research Council Invoice #31008	8,097.30
201709	CARBON UTILIZATION RESEARCH COUNCIL	CARBON092117	-MEMBERSHIP DUES	7,800.00
201709	HUNTON AND WILLIAMS LLP	102124457	-MEMBERSHIP MONTHLY FEES	5,915.86
201709	NORTH AMERICAN ENEGY STANDARDS BOARD	8402	Company Dues	4,550.00
201709	US BANK NATIONAL ASSOCIATION ND	27-JAN-2017 07:01 KUTL	-JESSAMINE CHAMBER OF COMM #946386	(1,000.00)
201710	RAR-KTC Spreadsheet A 27992 42945350	J061-0110-1017 Adjustment USD	EEI Dues - Charges from PPL - Expense	35,410.90
201710	KENTUCKY CHAMBER OF COMMERCE	20852017	-MEMBERSHIP RENEWAL	29,383.20
201710	SCIENTECH	1016	-PAYMENT OF INVOICE 1016 - FOMIS MEMBERSHIP JANUARY 1 THRU DECEMBER 31, 2018 - EW BROWN	20,829.25
201710	RAR-KTC Spreadsheet A 27992 42945350	J061-0110-1017 Adjustment USD	EEI UARG - Expense	13,866.09
201710	HUNTON AND WILLIAMS LLP	102125945	-INV 102125945	6,720.02
201710	Projects A 2984861 42959202	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	(6,539.00)
201710	SCIENTECH	1016	-PAYMENT OF INVOICE 1016 - FOMIS MEMBERSHIP JANUARY 1 THRU DECEMBER 31, 2018 - EW BROWN	3,675.75
201711	RAR-HRM Spreadsheet A 28854 43308969	J061-0110-1117 Adjustment USD	EEI Dues - Charges from PPL - Expense	35,410.90
201711	RAR-HRM Spreadsheet A 28854 43308969	J061-0110-1117 Adjustment USD	EEI UARG - Expense	13,866.09
201711	AMERICAN COAL ASH ASSOCIATION	AMERIC110617	-2018 dues	7,800.00
201711	HUNTON AND WILLIAMS LLP	102127227	-INV 102127227	6,583.05
201711	Projects A 2995852 43051399	NOV-2017 Miscellaneous Transaction USD	Journal Import Created	6,539.00
201711	NATIONAL COAL COUNCIL	NATION112717	-2018 ANNUAL DUES	4,160.00
201711	EVERBRIDGE INC	M35474	-Pay Everbridge Invoice #M35474 for Mass Notification Service from 12/16/2017 thru 12/15/2018	2,800.00
201711	COMMONWEALTH OF VIRGINIA	COMMON111517	-03843315 RTN TO BETTY BRINLY LGE 11	1,700.00
201712	RAR-HRM Spreadsheet A 28854 43573524	J061-0110-1217 Adjustment USD	EEI Dues - Charges from PPL - Expense	35,410.80
201712	Projects A 3021914 43663921	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	(29,383.20)
201712	RAR-HRM Spreadsheet A 28854 43573524	J061-0110-1217 Adjustment USD	EEI UARG - Expense	13,866.13
201712	SOUTHERN COMPANY	52109	-INV 52109	9,795.50
201712	Projects A 3021924 43666885	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	(9,795.50)
201712	RAR-PWH Spreadsheet A 26944 43679344	J231-0020-1217 Adjustment USD	True-up of 2016 EEI Dues	6,926.04
201712	SOUTHERN COMPANY	52108	-INV 52108	5,507.45
201712	Projects A 3021924 43666885	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	(5,507.45)
201712	KNOWLEDGECONNECT LLC	2134	-Annual Membership Fee for Information SecuritySharing Forum Effective 1/1/2018 - 12/31/2018	3,672.00
201712	Brumfield, Frances	913228	-Dues - Company Dues/Memberships	2,030.00
201712	AMERICAN COAL COUNCIL	3700	Company Dues	1,534.00
201712	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-COD-SCOAR #774378	1,445.70
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-PROPURCHASER.COM INC #584241	1,350.00
201712	NATIONAL COAL TRANSPORTATION ASSOCIATION	180068	Company Dues	962.00
201712	KENTUCKY COAL ASSOCIATION	LEXING122117	-2018 DUES	912.91
201712	US BANK NATIONAL ASSOCIATION ND	24-FEB-2017 07:02 KUTL	-COD TDS-ANDERSON CO CHMBR OF CO #946493	
201801	STEPTOE AND JOHNSON PLLC	STEPTO112717	Company Dues	44,687.50
201801	HUNTON AND WILLIAMS LLP	HUNTON011018	Company Dues	43,400.00
201801	EDISON ELECTRIC INSTITUTE	210212	Company Dues	41,586.75
201801	BAKER BOTTS LLP	BAKERB121817A	Company Dues	24,888.00
201801	HUNTON AND WILLIAMS LLP	HUNTON011018A	Company Dues	22,750.00
201801	RAR-RLB Spreadsheet A 28950 43988808	J061-0110-0118 Adjustment USD	EEI UARG - Expense	14,326.92
201801	BAKER BOTTS LLP	BAKERB120817A	-RTN TO KATHY WILSON LGE 11	1,779.17
201801	KENTUCKY CLEAN FUELS COALITION	KENTUCO11118	-ANNUAL DUES	1,590.00
201801	INDIANA COAL COUNCIL INC	807	Company Dues	702.00
201801	Rieth, Thomas	920211	-Meals - Onsite / Meetings	529.78
201802	NORTH AMERICAN TRANSMISSION FORUM INC	1702	-INV 1702	47,557.25
201802	RAR-HRM Spreadsheet A 28854 44335061	J061-0110-0218 Adjustment USD	EEI Dues - Charges from PPL - Expense	36,040.83
201802	RAR-HRM Spreadsheet A 28854 44335061	J061-0110-0218 Adjustment USD	EEI UARG - Expense	14,326.92
201802	PJM INTERCONNECTION LLC	20189	-PJM 2017 Additional Cost Allocation for Eastern Interconnection Planning Collaborative	7,358.62
201802	HUNTON AND WILLIAMS LLP	102131210	-INV 102131210	5,792.02
201802	HUNTON AND WILLIAMS LLP	102129784	-INV 102129784	5,118.91
201802	BAKER BOTTS LLP	BAKERB020818	Company Dues	1,779.17
201802	BAKER BOTTS LLP	BAKERB010818	Company Dues	1,779.17
201803	RAR-HRM Spreadsheet A 28854 44643947	J061-0110-0218 Adjustment USD	EEI Dues - Charges from PPL - Expense	36,040.84

**Kentucky Utilities Company  
Case No. 2018-00294**

**Analysis of Account No. 930 - Miscellaneous General Expenses  
For the 12 Months Ended August 30, 2018**

<b>GL Period</b>	<b>Vendor Name or Batch Name</b>	<b>Invoice Number or Journal Name</b>	<b>Description</b>	<b>Amount</b>
201803	RAR-HRM Spreadsheet A 28854 44643947	J061-0110-0218 Adjustment USD	EEl UARG - Expense	14,326.92
201803	CHARTWELL INC	31156	-Chartwell Premium Membership #31156	9,015.30
201803	UNIVERSITY OF MISSOURI-FRI/PUD	181018	-INV 18-1018	5,500.00
201803	HUNTON AND WILLIAMS LLP	102128134	-INV 102128134	5,415.57
201803	HUNTON AND WILLIAMS LLP	102134496	-UTIL, WATER ACT GROUP	5,304.08
201803	HUNTON AND WILLIAMS LLP	102132441	-INV 102132441	4,944.15
201803	Projects A 3041975 44624672	MAR-2018 Miscellaneous Transaction USD	Journal Import Created	2,083.33
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 11:03 SERV	-URBAN LEAGUE OF GREATER C #584241	1,250.00
201804	RAR-RLB Spreadsheet A 28950 44943172	J061-0110-0418 Adjustment USD	EEl Dues - Charges from PPL - Expense	36,040.84
201804	RAR-RLB Spreadsheet A 28950 44943172	J061-0110-0418 Adjustment USD	EEl UARG - Expense	14,326.92
201804	BAKER BOTTS LLP	BAKERB041618	Company Dues	1,779.17
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-WORLD TRADE CENTER #423081	640.00
201805	RAR-RLB Spreadsheet A 28950 45280920	J061-0110-0518 Adjustment USD	EEl Dues - Charges from PPL - Expense	36,040.84
201805	RAR-RLB Spreadsheet A 28950 45280920	J061-0110-0518 Adjustment USD	EEl UARG - Expense	14,326.92
201806	RAR-RLB Spreadsheet A 28950 45552334	J061-0110-0618 Adjustment USD	EEl Dues - Charges from PPL - Expense	36,040.84
201806	RAR-RLB Spreadsheet A 28950 45552334	J061-0110-0618 Adjustment USD	EEl UARG - Expense	14,326.92
201806	Archer, James M	946705	-Dues - Company Dues/Memberships	806.40
201807	RAR-RLB Spreadsheet A 28950 45891676	J061-0110-0718 Adjustment USD	EEl Dues - Charges from PPL - Expense	36,040.84
201807	RAR-RLB Spreadsheet A 28950 45891676	J061-0110-0718 Adjustment USD	EEl UARG - Expense	14,326.92
201807	WATERWAYS COUNCIL INC	54000	-MEMBERSHIP DUES FOR 2018	6,661.02
201807	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-COD BOSTON COLLEGE CONTR OFF #774258	2,650.00
201807	BAKER BOTTS LLP	BAKERB070618	Company Dues	1,779.17
201808	RAR-RLB Spreadsheet A 28950 46249361	J061-0110-0818 Adjustment USD	EEl Dues - Charges from PPL - Expense	36,040.84
201808	RAR-RLB Spreadsheet A 28950 46249361	J061-0110-0818 Adjustment USD	EEl UARG - Expense	14,326.92
201808	SOUTHEASTERN ELECTRIC EXCHANGE	4115	-RTN ANNETTE WHEELER LGE14	8,448.00
201808	McFarland, Elizabeth J	952946	-Dues - Company Dues/Memberships	4,480.00
201808	RAR-QBP Spreadsheet A 27221 46240119	J029-0110-0818 Adjustment USD	201806-US BANK-BOSTON COLLEGE CONTR OFF #774258-Reclass to 0650 - Company Dues	2,650.00
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0818	-P-Card SHELLY STOODT **7300 BBB SRVG LOUISVILLE S IN	2,014.00
201808	BAKER BOTTS LLP	BAKERB050818	-RTN K WILSON LGE11	1,779.17
201808	BAKER BOTTS LLP	BAKERB050818	-RTN K WILSON LGE11	1,779.17
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0818	-P-Card RONDA R ADAMIC **3414 KY CTR FOR THE ARTS FOUND	960.00
Various	Miscellaneous	Various	Various Individual Transactions Under \$500	4,323.63
<b>Total Industry Association Dues</b>				<b>979,933.51</b>
<b>GL Period</b>	<b>Vendor Name or Batch Name</b>	<b>Invoice Number or Journal Name</b>	<b>Description</b>	<b>Amount</b>
201803	SCOPPECHIO	2350790	-Scoppechio Invoice #235079 March 2018 Outage Texting Advertisement. Invoice Date 3/22/2018	14,437.49
201803	SCOPPECHIO	2350820	-Scoppechio Invoice #235082 March 2018 Outage Texting Advertisement facebook. Invoice Date 3/22/2018	4,920.00
201803	SCOPPECHIO	2350820	-Scoppechio Invoice #235082 March 2018 Outage Texting Advertisement facebook. Invoice Date 3/22/2018	4,761.68
201803	SCOPPECHIO	2350800	-Scoppechio Invoice #235080 March 2018 Outage Texting Advertisement for LEX Herald. Invoice Date 3/2	4,000.00
201803	SCOPPECHIO	2349120000	-Scoppechio Invoice #234912 March 2018 Outage Map Advertisement. Invoice Date 3/22/2018	2,390.10
Various	Miscellaneous	Various	Various Individual Transactions Under \$500	(328.50)
<b>Total Institutional Advertising</b>				<b>30,180.77</b>
<b>GL Period</b>	<b>Vendor Name or Batch Name</b>	<b>Invoice Number or Journal Name</b>	<b>Description</b>	<b>Amount</b>
201709	Projects A 2972880 42622352	SEP-2017 Miscellaneous Transaction USD	Journal Import Created	191,331.89
201709	Projects A 2972880 42622352	SEP-2017 Miscellaneous Transaction USD	Journal Import Created	43,980.43
201709	RAR-HRM Spreadsheet A 28854 42617878	J009-0110-0917 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201709	RONALD DOADES AND COMPANY	090117	-INVOICE # 090117Annual participation in Research & Technology Management Forum for the period Oct	8,990.00
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	8,829.46
201709	RAR-HRM Spreadsheet A 28854 42618229	J108-0110-0917 Adjustment USD	CMRG Amortization	8,536.67
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	5,024.48
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	3,283.83
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	1,994.85
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	1,691.67
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	1,433.81
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	1,027.65
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	1,015.56
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	1,004.89

**Kentucky Utilities Company  
Case No. 2018-00294**

**Analysis of Account No. 930 - Miscellaneous General Expenses  
For the 12 Months Ended August 30, 2018**

GL Period	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,004.89
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,004.89
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	815.92
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	790.28
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	790.28
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	774.01
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	721.01
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	564.20
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	564.20
201709	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	533.26
201710	Projects A 2984858 42958705	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	191,331.89
201710	Projects A 2984858 42958705	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	43,980.43
201710	RAR-HRM Spreadsheet A 28854 42941457	J009-0110-1017 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201710	RAR-HRM Spreadsheet A 28854 42941335	J108-0110-1017 Adjustment USD	CMRG Amortization	8,536.67
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	7,886.60
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	3,590.38
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,280.70
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,004.89
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,004.89
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,004.89
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	789.88
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	679.44
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	644.02
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	583.04
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	575.66
201710	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	559.40
201711	Projects A 3009860 43312035	NOV-2017 Miscellaneous Transaction USD	Journal Import Created	191,331.89
201711	Projects A 3009860 43312035	NOV-2017 Miscellaneous Transaction USD	Journal Import Created	43,980.43
201711	RAR-HRM Spreadsheet A 28854 43275062	J009-0110-1117 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	9,834.35
201711	RAR-HRM Spreadsheet A 28854 43275309	J108-0110-1117 Adjustment USD	CMRG Amortization	8,536.67
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	3,118.44
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	2,597.74
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,597.00
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,336.48
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	803.07
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	790.28
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	790.28
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	790.28
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	789.88
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	677.04
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	559.40
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	559.40
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	559.40
201711	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	506.40
201712	Projects A 3021887 43652901	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	191,331.89
201712	Projects A 3021887 43652901	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	43,980.43
201712	RAR-HRM Spreadsheet A 28854 43431200	J009-0110-1217 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201712	RAR-HRM Spreadsheet A 28854 43431858	J108-0110-1217 Adjustment USD	CMRG Amortization	8,536.67
201712	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	7,834.69
201712	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	3,455.97
201712	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	2,846.80
201712	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,504.50
201712	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,255.76
201712	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,128.40
201712	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	790.28
201712	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	663.66
201712	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	(518.66)

**Kentucky Utilities Company  
Case No. 2018-00294**

**Analysis of Account No. 930 - Miscellaneous General Expenses  
For the 12 Months Ended August 30, 2018**

<b>GL Period</b>	<b>Vendor Name or Batch Name</b>	<b>Invoice Number or Journal Name</b>	<b>Description</b>	<b>Amount</b>
201801	Projects A 3032962 44046268	JAN-2018 Miscellaneous Transaction USD	Journal Import Created	169,983.38
201801	ALSTOM POWER INC	95194981	-SULFITE ANALYZER AND COMMISSIONING PER PROPOSAL 1130317, REV 2	38,657.30
201801	RAR-RLB Spreadsheet A 28950 43996498	009-0110-0118 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201801	Projects A 3032962 44046268	JAN-2018 Miscellaneous Transaction USD	Journal Import Created	(17,112.00)
201801	Projects A 3032962 44046268	JAN-2018 Miscellaneous Transaction USD	Journal Import Created	(12,710.00)
201801	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	10,284.81
201801	RAR-RLB Spreadsheet A 28950 43996527	J108-0110-0118 Adjustment USD	CMRG Amortization	8,536.67
201801	ALSTOM POWER INC	95195181	-SULFITE ANALYZER AND COMMISSIONING PER PROPOSAL 1130317, REV 2	7,222.70
201801	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	7,092.06
201801	Projects A 3032962 44046268	JAN-2018 Miscellaneous Transaction USD	Journal Import Created	6,045.00
201801	Projects A 3032962 44046268	JAN-2018 Miscellaneous Transaction USD	Journal Import Created	5,208.00
201801	ALSTOM POWER INC	95194981	-SULFITE ANALYZER AND COMMISSIONING PER PROPOSAL 1130317, REV 2	4,043.51
201801	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	2,827.91
201801	READY ELECTRIC CO INC	71380-54909	-TRAC EQUIPMENT FOR ELECTRICAL	1,390.40
201801	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,231.40
201801	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,028.47
201801	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	849.13
201801	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	819.70
201801	READY ELECTRIC CO INC	71380-54909	-TRAC SERVICES FOR ELECTRICAL	791.64
201801	ALSTOM POWER INC	95195181	-SULFITE ANALYZER AND COMMISSIONING PER PROPOSAL 1130317, REV 2	755.49
201801	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	703.02
201801	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	565.24
201801	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	505.19
201802	Projects A 3036917 44309101	FEB-2018 Miscellaneous Transaction USD	Journal Import Created	339,966.76
201802	RAR-RLB Spreadsheet A 28950 44293011	009-0110-0218 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201802	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	10,107.35
201802	RAR-RLB Spreadsheet A 28950 44293220	J108-0110-0218 Adjustment USD	CMRG Amortization	8,536.67
201802	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	3,178.10
201802	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	2,570.36
201802	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,210.15
201802	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,028.47
201802	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,028.47
201802	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,028.47
201802	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	805.56
201802	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	599.25
201803	U OF L RESEARCH FOUNDATION INC	LGEINV2018001	-FY 2018/19 EV STS MEMBERSHIP	31,000.00
201803	RAR-RLB Spreadsheet A 28950 44623613	009-0110-0318 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201803	AECOM TECHNICAL SERVICES INC	2000030156	-ANALYTICAL TESTING OF WFGD SLURRY, GYPSUM AND RECLAIM WATER	10,518.62
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	10,147.91
201803	RAR-RLB Spreadsheet A 28950 44623166	J108-0110-0318 Adjustment USD	CMRG Amortization	8,536.67
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	2,118.73
201803	AECOM TECHNICAL SERVICES INC	2000019091	-ANALYTICAL TESTING OF WFGD SLURRY, GYPSUM AND RECLAIM WATER	1,636.81
201803	READY ELECTRIC CO INC	71751-55730	-TRAC SERVICES FOR ELECTRICAL	1,540.14
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,215.01
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	808.79
201803	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	617.27
201804	Projects A 3051228 44935563	APR-2018 Miscellaneous Transaction USD	Journal Import Created	169,983.38
201804	RAR-RLB Spreadsheet A 28950 44908942	009-0110-0418 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	10,483.14
201804	RAR-RLB Spreadsheet A 28950 44908642	J108-0110-0418 Adjustment USD	CMRG Amortization	8,536.67



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**Analysis of Account No. 930 - Miscellaneous General Expenses  
For the 12 Months Ended August 30, 2018**

GL Period	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201804	AECOM TECHNICAL SERVICES INC	2000046713	-ANALYTICAL TESTING OF WFGD SLURRY, GYPSUM AND RECLAIM WATER	7,023.45
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	2,118.73
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,255.15
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,059.38
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	835.51
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	794.11
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	794.11
201804	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	514.93
201805	Projects A 3058092 45244280	MAY-2018 Miscellaneous Transaction USD	Journal Import Created	167,241.71
201805	RAR-RLB Spreadsheet A 28950 45219304	009-0110-0518 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	9,835.59
201805	RAR-RLB Spreadsheet A 28950 45219218	J108-0110-0518 Adjustment USD	CMRG Amortization	8,536.67
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	6,036.20
201805	AECOM TECHNICAL SERVICES INC	2000055972	-ANALYTICAL TESTING OF WFGD SLURRY, GYPSUM AND RECLAIM WATER	2,585.73
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,755.82
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,177.61
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,042.29
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,042.29
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,042.29
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,042.29
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,042.29
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	783.90
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	722.72
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	686.03
201805	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	604.29
201806	Projects A 3062195 45541393	JUN-2018 Miscellaneous Transaction USD	Journal Import Created	167,241.71
201806	RAR-RLB Spreadsheet A 28950 45502336	009-0110-0618 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201806	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	9,813.83
201806	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	9,705.09
201806	RAR-RLB Spreadsheet A 28950 45502328	J108-0110-0618 Adjustment USD	CMRG Amortization	8,536.67
201806	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,755.82
201806	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,755.82
201806	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,175.01
201806	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,161.99
201806	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,042.29
201806	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	782.16
201806	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	773.50
201807	Projects A 3067161 45899284	JUL-2018 Miscellaneous Transaction USD	Journal Import Created	167,241.71
201807	RAR-RLB Spreadsheet A 28950 45833000	009-0110-0718 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201807	RAR-RLB Spreadsheet A 28950 45832001	J108-0110-0718 Adjustment USD	CMRG Amortization	8,536.67
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	6,039.00
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	5,308.17
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	5,032.50
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	4,604.57
201807	AECOM TECHNICAL SERVICES INC	2000067882	-ANALYTICAL TESTING OF WFGD SLURRY, GYPSUM AND RECLAIM WATER	3,189.77
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	2,084.56
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,449.60
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,298.47
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,042.29
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,042.29
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdens	1,042.29

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**Analysis of Account No. 930 - Miscellaneous General Expenses  
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GL Period	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	1,042.29
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	723.05
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	635.55
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	602.54
201807	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	551.31
201808	Projects A 3073288 46240577	AUG-2018 Miscellaneous Transaction USD	Journal Import Created	167,241.71
201808	RAR-RLB Spreadsheet A 28950 46202029	J009-0110-0818 Adjustment USD	To record amortization for FERC 188 Energy Storage	26,257.33
201808	RAR-RLB Spreadsheet A 28950 46202047	J108-0110-0818 Adjustment USD	CMRG Amortization	8,536.67
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	8,338.71
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	5,177.67
201808	PG-SML Spreadsheet A 12046 46249217	J701-0110-0818 Accrual USD	Accrual-PO 637903-AECOM TECHNICAL SERVICES INC-ANALYTICAL TESTING OF WFGD SLURRY, GYPSUM AND RECLAI	1,637.00
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	1,364.92
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	1,283.16
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	1,184.13
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	998.39
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	989.94
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	989.47
201808	AECOM TECHNICAL SERVICES INC	2000092390	-ANALYTICAL TESTING OF WFGD SLURRY, GYPSUM AND RECLAIM WATER	885.16
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	712.46
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	664.60
201808	Labor and Burdens	Labor and Burdens	Research and Development Labor and Burdenss	619.92
201808	Jewell, Nicholas F	955700	-Miscellaneous	590.70
Various	Miscellaneous	Various	Various Individual Transactions Under \$500	58,784.34
<b>Total Market Research and Consulting Expense</b>				<b>3,172,795.63</b>

GL Period	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201710	VERIZON WIRELESS	13-OCT-17-SERV-VERIZON WIRELESS	-SVC140251 CELLULAR 619 025550	681.87
201710	AT&T MOBILITY	13-OCT-17-SERV-AT&T MOBILITY	-SVC140251 CELLULAR 619 025594	617.75
201710	VERIZON WIRELESS	13-OCT-17-SERV-VERIZON WIRELESS	-SVC140251 CELLULAR 619 025555	570.89
201710	AT&T MOBILITY	13-OCT-17-SERV-AT&T MOBILITY	-LKS025500 CELLULAR I 619 025553	502.82
201711	DIRECTEMPLOYERS ASSOCIATION INC	2017845	-INV 2017845	7,500.00
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-EDISON ELECTRIC INST. #395539	3,200.00
201711	Projects A 3011849 43337752	NOV-2017 Miscellaneous Transaction USD	Journal Import Created	801.00
201711	VERIZON WIRELESS	16-NOV-17-SERV-VERIZON WIRELESS	-SVC140251 CELLULAR 619 025550	736.00
201712	FAA-JLS Spreadsheet A 10896 43660894	J052-0110-1217 Adjustment USD	MGP Accrual	185,000.00
201712	Projects A 3023893 43680456	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	(5,123.50)
201712	Projects A 3023893 43680456	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	2,915.00
201712	Projects A 3023893 43680456	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	2,650.50
201712	FAA-GJD Spreadsheet A 10930 43636601	J015-0100-1217 Adjustment USD	Broker Fees Brown Solar Reecs December 2017	698.20
201712	Projects A 3023892 43680444	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	561.50
201712	Projects A 3023893 43680456	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	531.50
201801	Projects A 3032994 44060711	JAN-2018 Miscellaneous Transaction USD	Journal Import Created	(6,947.50)
201802	LINKEDIN CORP	10110383985	-Invoice for LinkedIn # 10110383985 for annual Recruiter seats and dashboard manager	17,624.90
201802	Projects A 3036985 44350704	FEB-2018 Miscellaneous Transaction USD	Journal Import Created	8,360.00
201802	LISK ASSOCIATES LLC	2379	-Invoice for Lisk Associates #2379 - A Kratz- DISC and Driving Forces Certification	750.00
201803	Projects A 3042965 44660055	MAR-2018 Miscellaneous Transaction USD	Journal Import Created	5,311.50
201804	EARLY ENVIRONMENTAL CONTRACTING LLC	EEC13087	-EARLY ENVIRONMENTAL CONTRACTING, LLC - BECKMAN - **DOLLARS ACCRUED FROM 2017 PER WINKLER** - TO PI	41,020.00
201804	FAA-JLS Spreadsheet A 10896 44933679	J052-0110-0418 Adjustment USD	Reclassify invoice to MGP accrual	(41,020.00)
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-SPARK HIRE #395539	2,394.00
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-ESKILL #395471	1,900.00
201805	FAA-JLS Spreadsheet A 10896 45271530	J052-0110-0518 Adjustment USD	Additional MGP Project Exp	50,000.00
201805	Projects A 3058083 45242717	MAY-2018 Miscellaneous Transaction USD	Journal Import Created	23,231.58
201805	FAA-JLS Spreadsheet A 10896 45271530	J052-0110-0518 Adjustment USD	Reclassify invoices to MGP accrual	(12,635.72)
201805	EARLY ENVIRONMENTAL CONTRACTING LLC	EEC13119	-EARLY ENVIRONMENTAL CONTRACTING, LLC - BECKMAN - **DOLLARS ACCRUED FROM 2017 PER WINKLER** - TO PI	11,110.72
201805	Projects A 3058083 45242717	MAY-2018 Miscellaneous Transaction USD	Journal Import Created	3,284.06
201805	EARLY ENVIRONMENTAL CONTRACTING LLC	EEC13164	-EARLY ENVIRONMENTAL CONTRACTING, LLC - BECKMAN - **DOLLARS ACCRUED FROM 2017 PER WINKLER** - TO PI	1,525.00
201805	Projects A 3058200 45293370	MAY-2018 Miscellaneous Transaction USD	Journal Import Created	612.50
201806	FAA-JLS Spreadsheet A 10896 45549770	J052-0110-0618 Adjustment USD	MGP Project Exp	210,000.00

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<b>GL Period</b>	<b>Vendor Name or Batch Name</b>	<b>Invoice Number or Journal Name</b>	<b>Description</b>	<b>Amount</b>
201806	Projects A 3063116 45582519	JUN-2018 Miscellaneous Transaction USD	Journal Import Created	1,525.00
201807	Projects A 3068210 45952660	JUL-2018 Miscellaneous Transaction USD	Journal Import Created	1,900.50
201807	Projects A 3068210 45952660	JUL-2018 Miscellaneous Transaction USD	Journal Import Created	582.00
201808	FAA-JLS Spreadsheet A 10896 46248991	1052-0110-0818 Adjustment USD	Reverse paid expenses from MGP Project Exp Accrual	(50,200.00)
201808	WOOD ENVIRONMENT AND INFRASTRUCTURE SOLUTIONS INC	N21510036	-119275 PARIS Corrective Action Engineering	50,000.00
Various	Miscellaneous	Various	Various Individual Transactions Under \$500	14,921.42
<b>Total Miscellaneous</b>				<b>537,093.49</b>

<b>GL Period</b>	<b>Vendor Name or Batch Name</b>	<b>Invoice Number or Journal Name</b>	<b>Description</b>	<b>Amount</b>
201710	Projects A 2984865 42959456	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	296,391.15
201710	Projects A 2984858 42958705	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	(188,612.55)
201710	Projects A 2987849 43002811	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	91,098.70
201710	Projects A 2984865 42959456	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	13,641.10
201710	Projects A 2984861 42959202	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	(8,680.70)
201710	Projects A 2984865 42959456	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	(5,481.85)
201710	Projects A 2984858 42958705	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	3,488.45
201710	Projects A 2984865 42959456	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	3,331.90
201710	Projects A 2984858 42958705	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	(2,120.30)
201711	Projects A 3011849 43337752	NOV-2017 Miscellaneous Transaction USD	Journal Import Created	1,032.35
201711	Projects A 3011849 43337752	NOV-2017 Miscellaneous Transaction USD	Journal Import Created	701.25
201712	Projects A 3023892 43680444	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	6,817.80
201712	Projects A 3023892 43680444	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	3,438.60
201801	Projects A 3032994 44060711	JAN-2018 Miscellaneous Transaction USD	Journal Import Created	87,691.45
201801	Projects A 3032994 44060711	JAN-2018 Miscellaneous Transaction USD	Journal Import Created	1,797.95
201802	Projects A 3036985 44350704	FEB-2018 Miscellaneous Transaction USD	Journal Import Created	10,288.85
201802	Projects A 3036985 44350704	FEB-2018 Miscellaneous Transaction USD	Journal Import Created	1,612.60
201803	Projects A 3042965 44660055	MAR-2018 Miscellaneous Transaction USD	Journal Import Created	1,865.95
201804	Projects A 3052069 44955699	APR-2018 Miscellaneous Transaction USD	Journal Import Created	96,416.10
201804	Projects A 3052069 44955699	APR-2018 Miscellaneous Transaction USD	Journal Import Created	1,651.65
201805	Projects A 3058200 45293370	MAY-2018 Miscellaneous Transaction USD	Journal Import Created	8,086.40
201806	Projects A 3063116 45582519	JUN-2018 Miscellaneous Transaction USD	Journal Import Created	580.16
201807	Projects A 3068210 45952660	JUL-2018 Miscellaneous Transaction USD	Journal Import Created	97,679.68
201807	Projects A 3068210 45952660	JUL-2018 Miscellaneous Transaction USD	Journal Import Created	6,469.68
201807	Projects A 3068210 45952660	JUL-2018 Miscellaneous Transaction USD	Journal Import Created	750.40
201808	Projects A 3074211 46275503	AUG-2018 Miscellaneous Transaction USD	Journal Import Created	1,323.84
Various	Miscellaneous	Various	Various Individual Transactions Under \$500	594.94
<b>Total Director's Fees and Expenses</b>				<b>531,853.55</b>

201709	Projects A 2974807 42656264	SEP-2017 Miscellaneous Transaction USD	Journal Import Created	867.44
201710	Projects A 2984865 42959456	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	25,158.10
201710	Projects A 2984861 42959202	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	(16,009.70)
201710	Projects A 2984865 42959456	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	3,464.45
201710	Projects A 2984858 42958705	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	(2,204.65)
201711	Projects A 3011849 43337752	NOV-2017 Miscellaneous Transaction USD	Journal Import Created	2,284.24
201712	Projects A 3023892 43680444	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	2,260.72
201802	Projects A 3036985 44350704	FEB-2018 Miscellaneous Transaction USD	Journal Import Created	3,684.45
201803	Projects A 3042965 44660055	MAR-2018 Miscellaneous Transaction USD	Journal Import Created	897.05
201805	Projects A 3058200 45293370	MAY-2018 Miscellaneous Transaction USD	Journal Import Created	19,224.80
201806	Projects A 3063116 45582519	JUN-2018 Miscellaneous Transaction USD	Journal Import Created	716.80
201806	Projects A 3063116 45582519	JUN-2018 Miscellaneous Transaction USD	Journal Import Created	9,034.48
201807	Projects A 3068210 45952660	JUL-2018 Miscellaneous Transaction USD	Journal Import Created	1,025.36
201808	Projects A 3074211 46275503	AUG-2018 Miscellaneous Transaction USD	Journal Import Created	1,057.84
Various	Miscellaneous	Various	Various Individual Transactions Under \$500	1,135.34
<b>Total Stockholder and Debt Service Expenses</b>				<b>52,596.72</b>

Kentucky Utilities		
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Analysis of Account No. 426 - Other Income Deductions For the 12 Months Ended August 31, 2018		
Line No.	Item (a)	Amount (b)
1.	Donations	\$ 1,597,919
2.	Expenditures for certain Civic, Political and	731,407
3.	Other Deductions (1)	(813,024)
4.	Total	\$ 1,516,302

Note: Information presented above is on a total company basis. Since account 426 is not included in the ratemaking process a jurisdictional breakdown is not provided.

(1) Other Deductions includes company owned life insurance.

**Kentucky Utilities  
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**Analysis of Account No. 426 - Other Income Deductions  
For the 12 Months Ended August 31, 2018**

Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201709	THE ARBORETUM	FR3964422	Donation	21,000.00
201709	CITY OF DANVILLE	FR3951795	Donation	20,000.00
201709	DOLLAR ENERGY FUND INC	FR3985765	Contributions	10,000.00
201709	FRIENDS OF THE PARKS	90817	PLANT FOR THE PLANET	5,000.00
201709	KENTUCKY HORSE PARK FOUNDATION	FR3918471	Contributions	5,000.00
201709	CITY OF HARRODSBURG	CITYOF091217	PLANT FOR THE PLANET	5,000.00
201709	CAMPBELLSVILLE UNIVERSITY	2017227	PLANT FOR THE PLANET	5,000.00
201709	CITY OF DANVILLE	CITYOF083117	PLANT FOR THE PLANET	5,000.00
201709	CATHOLIC EDUCATION FOUNDATION	FR3982625	Contributions	5,000.00
201709	COMMERCE LEXINGTON INC	FR3981678	Sponsorship	4,000.00
201709	WINTERCARE INC	FR4008393	Contributions	3,396.65
201709	LOUISVILLE METRO POLICE FOUNDATION	FR3889367	Contributions	2,500.00
201709	DOLLAR ENERGY FUND INC	FR3985782	Contributions	2,162.00
201709	COMMUNITY MONTESSORI SCHOOL INC	COMMUN083117	PLANT FOR THE PLANET	1,757.89
201709	URBAN LEAGUE OF LEX FAYETTE COUNTY	FR4004241	Contributions	1,750.00
201709	COMMERCE LEXINGTON INC	FR4004079	Donation	1,500.00
201709	MADISON COUNTY FISCAL COURT	1	PLANT FOR THE PLANET	1,000.00
201709	CITY OF CENTRAL CITY	FR3985880	Donation	1,000.00
201709	COMMERCE LEXINGTON INC	FR4004053	Donation	1,000.00
201709	CITY OF RUSSELL SPRINGS	FR3985844	Donation	1,000.00
201709	JUBILEE JOBS OF LEXINGTON	FR3985972	Contributions	1,000.00
201709	WEST KENTUCKY 4 H CAMP	WESTKY091217	PLANT OF THE PLANET	500.00
201709	HICKMAN COUNTY FISCAL COURT	FR3986011	Donation	500.00
201709	GEORGETOWN COLLEGE BASEBALL	FR3977918	Donation	500.00
201709	KENTUCKY CYSTIC FIBROSIS SERVICES INC	FR4075233	Contributions	500.00
201709	CUMBERLAND TOURIST COMMISSION	FR3986013	Contributions	500.00
201710	CARROLL COUNTY TRAINING CONSORTIUM	FR3853275	Contributions	10,000.00
201710	COMMERCE LEXINGTON INC	FR4004133	Donation	7,500.00
201710	JUNIOR ACHIEVEMENT OF THE BLUEGRASS	FR4004297	Contributions	5,000.00
201710	WINTERCARE INC	FR4213404	Contributions	3,702.28
201710	COMMERCE LEXINGTON INC	FR4004015	Donation	3,500.00
201710	COMMERCE LEXINGTON INC	FR4003711	Donation	3,000.00
201710	UNITED WAY OF THE BLUEGRASS	FR4090171	Donation	2,000.00
201710	CHRISTMAS BY THE RIVER	FR4110633	Donation	2,000.00
201710	KENTUCKY CHAMBER OF COMMERCE	FR4007927A	Donation	1,750.00
201710	ALPHA BETA LAMBDA CHAPTER EDUCATION FOUNDATION	FR4004325	Contributions	1,000.00
201711	WINTERCARE INC	FR4407001	Contributions	38,336.85
201711	DOWNTOWN LEXINGTON CORP	FR4240152	Sponsorship	15,000.00
201711	LEXINGTON HABITAT FOR HUMANITY	FR4412817	Donation	5,000.00
201711	LEXINGTON HABITAT FOR HUMANITY	FR4223326	Donation	5,000.00
201711	EASTERN KENTUCKY UNIVERSITY	FR4241894	Donation	2,500.00
201711	COMMUNITY ACTION COUNCIL	COMMUN112217	Donation	2,114.80
201711	THE SALVATION ARMY	FR4225758	Contributions	2,000.00
201711	SPECIAL OLYMPICS KENTUCKY	FR4093769	Contributions	1,900.00
201711	GODS PANTRY FOOD BANK INC	FR4393533	Donation	1,500.00
201711	LAGRANGE KY MAIN STREET PROGRAM	FR4224154	Contributions	1,500.00
201711	GIRL SCOUTS WILDERNESS ROAD COUNCIL	FR4241907	Contributions	1,000.00
201711	EASTSIDE MIDDLE SCHOOL PTSO	FR4223994	Donation	1,000.00
201711	Reverses "J705-0020-1017 Accrual USD"03-NOV-17 15:19:05 - 42970171	Reverses "J705-0020-1017 Accrual USD"03-NOV-2017 15:19:05	CFO Controllor Accrual	(860.00)
201711	GIRLS ON THE RUN CENTRAL KENTUCKY	FR4408274	Contributions	750.00
201711	WISE CO VA CHAMBER OF COMMERCE	FR4241783	Contributions	500.00
201711	BOARD OF EDUCATION MONTGOMERY CO	FR4408095	Donation	500.00
201711	EXECUTIVE EDUCATION CENTER	FR4192507	Donation	500.00
201712	KENTUCKY STATE UNIVERSITY	FR4542223	Donation	100,000.00
201712	THE COUNCIL OF STATE GOVERNMENTS	FR4496577	Sponsorship	15,000.00
201712	UNIVERSITY OF KENTUCKY RESEARCH FOUNDATION	LGEKU1171	Contributions	10,000.00
201712	WINTERCARE INC	FR4589367	Contributions	9,518.81
201712	LEXINGTON HABITAT FOR HUMANITY	FR4626491	Donation	5,000.00
201712	FEEDING AMERICA FOOD PANTRY #A00107	FR4514707	Contributions	2,000.00
201712	FOOD BANK OF WISE COUNTY INC	FR4512569	Contributions	2,000.00
201712	POWER OF ONE	POWERO120617A	Donation	1,760.00
201712	COMMERCE LEXINGTON INC	FR4607079	Donation	1,500.00
201712	ANDERSON COUNTY CHAMBER OF COMMERCE	FR4490231	Donation	1,000.00
201712	BLUEGRASS COMMUNITY ACTION PARTNERSHIP	FR4490305	Donation	1,000.00
201712	YMCA OF CENTRAL KENTUCKY	FR4490357	Contributions	1,000.00
201712	HARDIN COUNTY CHAMBER OF COMMERCE	FR4411808	Donation	750.00
201712	THE LIVING ARTS AND SCIENCE CENTER INC	FR4520493	Donation	600.00
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-MORRIS PROMOTIONAL SPECIA #681420	500.00
201712	BELL COUNTY HIGH SCHOOL	FR4490261	Donation	500.00

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Analysis of Account No. 426 - Other Income Deductions  
For the 12 Months Ended August 31, 2018

Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201801	RAD-DLS Spreadsheet A 28907 43931925	J552-0110-0118 Adjustment USD	Home Enegy Assist	470,000.00
201801	WINTERCARE INC	FR4810754	Contributions	16,131.80
201801	KENTUCKY ASSOCIATION FOR ECONOMIC DEVELOPMENT	FR4775734	Sponsorship	10,000.00
201801	AMERICAN HEART ASSOCIATION INC	FR4743288	Donation	7,500.00
201801	COMMERCE LEXINGTON INC	FR4775614	Sponsorship	7,500.00
201801	JUNIOR ACHIEVEMENT OF THE BLUEGRASS	FR4775962	Sponsorship	5,000.00
201801	KYNDLE	FR4775784	Sponsorship	2,500.00
201801	WISE COUNTY INDUSTRIAL	FR4767640	Donation	2,000.00
201801	SOMERSET PULASKI CO CHAMBER OF COMMERCE	FR4775556	Sponsorship	1,500.00
201801	UTILITY ECONOMIC DEVELOPMENT ASSOCIATION	FR4856088	Sponsorship	1,000.00
201801	DOLLAR ENERGY FUND INC	FR4810412	Contributions	687.00
201801	MLK HOLIDAY COMMITTEE FUND	FR4740258	Donation	500.00
201801	C LINK	FR4775480	Sponsorship	500.00
201801	JUNIOR ACHIEVEMENT OF THE BLUEGRASS	FR4776002	Sponsorship	500.00
201802	LEXINGTON HABITAT FOR HUMANITY	FR4490455	Donation	30,000.00
201802	UNIVERSITY OF KENTUCKY RESEARCH FOUNDATION	UNIVER022018	Donation	15,000.00
201802	KENTUCKY ASSOCIATION OF MANUFACTURERS INC	FR4889818	Sponsorship	15,000.00
201802	YMCA OF CENTRAL KENTUCKY	FR4540287	Donation	10,000.00
201802	CAMPBELLSVILLE UNIVERSITY INC	FR4606403	Donation	10,000.00
201802	URBAN LEAGUE OF LEX FAYETTE COUNTY	FR4589535	Donation	10,000.00
201802	THE NEST CENTER FOR WOMEN CHILDREN & FAMILIES	FR4437678	Donation	5,000.00
201802	JUNIOR ACHIEVEMENT OF THE BLUEGRASS	FR2345678	Donation	5,000.00
201802	THE NEST CENTER FOR WOMEN CHILDREN & FAMILIES	FR4437678	Donation	5,000.00
201802	TRIMBLE CO APPLE FESTIVAL INC	FR4557867	Sponsorship	5,000.00
201802	SUSTAINABLE BEREIA INC	FR4440866	Donation	3,000.00
201802	HABITAT FOR HUMANITY OF JESSAMINE CO	FR4596051	Donation	2,500.00
201802	AFRICAN AMERICAN FORUM INC	FR4604247	Donation	2,500.00
201802	LEXINGTON LEADERSHIP FOUNDATION INC	FR4533051	Donation	2,500.00
201802	NEWTONS ATTIC INC	FR4553305	Donation	2,500.00
201802	AFRICAN AMERICAN FORUM INC	FR4610013	Donation	2,500.00
201802	HABITAT FOR HUMANITY OF JESSAMINE CO	FR4596051	Donation	2,500.00
201802	SHRINERS HOSPITAL FOR CHILDREN	FR4988954	Donation	2,500.00
201802	LONDON LAUREL COUNTY	FR4928312	Sponsorship	2,500.00
201802	HABITAT FOR HUMANITY PULASKI COUNTY KENTUCKY	FR4595863	Donation	2,000.00
201802	FEEDING AMERICA FOOD PANTRY #A00107	FR4487479	Donation	2,000.00
201802	GREEN COUNTY BOARD OF EDUCATION	FR4988850	Sponsorship	2,000.00
201802	REACH INC	FR4489597	Donation	1,500.00
201802	PRICHARD COMMITTEE FOR ACADEMIC EXCELLENCE	FR4535851	Donation	1,500.00
201802	COMMUNITY ACTION KENTUCKY INC	FR5069224	Donation	1,000.00
201802	AMERICAN RED CROSS	FR4989094	Donation	1,000.00
201802	ANDERSON COUNTY BASEBALL	FR4989122	Sponsorship	1,000.00
201802	UNIVERSITY OF KENTUCKY DANCEBLUE	FR5020742	Sponsorship	1,000.00
201802	COMMERCE LEXINGTON INC	FR5049294	Sponsorship	1,000.00
201802	DOLLAR ENERGY FUND INC	FR5090312	Contributions	598.19
201802	PROGERIA RESEARCH FOUNDATION INC	FR5071156	Donation	500.00
201802	CITY OF FRANKFORT	FR5134492	Sponsorship	500.00
201802	ROTARY CLUB OF CARROLTON	FR4958892	Sponsorship	500.00
201803	WINTERCARE INC	FR5294394	Contributions	10,434.78
201803	WINTERCARE INC	FR5090166	Contributions	7,067.83
201803	BLUEGRASS TOMORROW INC	FR5296558	Sponsorship	5,000.00
201803	BLUEGRASS TOMORROW INC	FR5296098	Sponsorship	5,000.00
201803	LONE JACK SCHOOL CENTER	FR5192282	Sponsorship	5,000.00
201803	COMMUNITY ACTION KENTUCKY INC	FR5192232	Sponsorship	5,000.00
201803	GODS PANTRY FOOD BANK INC	FR5394496	Donation	4,000.00
201803	THE NEST CENTER FOR WOMEN CHILDREN & FAMILIES	FR5336202	Sponsorship	3,000.00
201803	THE ARBORETUM	THEARB031418	Donation	2,500.00
201803	UTILITIES STATE GOVERNMENT ORGANIZATION	FR5260072	Sponsorship	2,500.00
201803	THE LEXINGTON DREAM FACTORY INC	FR5192330	Sponsorship	2,000.00
201803	BLUEGRASS GREENSOURCE INC	FR5295898	Sponsorship	1,500.00
201803	MONTGOMERY COUNTY COUNCIL FOR	FR5229508	Sponsorship	1,500.00
201803	KENTUCKY CHAMBER OF COMMERCE	FR5230228A	Sponsorship	1,250.00
201803	GREAT AMERICAN BRASS BAND FESTIVAL INC	FR5229558	Sponsorship	1,250.00
201803	THE OHIO STATE UNIVERSITY	FR5228896	Sponsorship	1,040.00
201803	HIGH KNOB ENHANCEMENT CORPORATION	FR4989148	Sponsorship	1,000.00
201803	OHIO RIVER VALLEY WOMENS	FR5216846	Donation	840.00
201803	OWL FOUNDATION	FR5373052	Sponsorship	750.00
201803	DOLLAR ENERGY FUND INC	FR5294536	Contributions	636.40
201803	FORT KNOX SPOUSES AND COMMUNITY CLUB	FR5134722	Sponsorship	500.00
201803	CH BASEBALL BOOSTER CLUB	FR5373740	Sponsorship	500.00

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Analysis of Account No. 426 - Other Income Deductions  
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Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201803	STERLING COMMUNITY FOOD COALITION INC	FR5071262	Sponsorship	500.00
201803	GREEN COUNTY ARTS COUNCIL INC	FR5295850	Sponsorship	500.00
201803	KBC-LEO	FR5410128	Sponsorship	500.00
201803	SCOTT COUNTY HIGH SCHOOL	FR5296038	Sponsorship	500.00
201804	LEXINGTON AREA SPORTS AUTHORITY	FR5609718	Sponsorship	15,000.00
201804	WINTERCARE INC	FR5542020	Contributions	10,682.88
201804	GODS PANTRY FOOD BANK INC	FR4551779	Donation	10,000.00
201804	LEXARTS	FR5517140	Sponsorship	7,500.00
201804	MOUNTAIN EMPIRE OLDER CITIZENS INC	FR5516852	Sponsorship	5,000.00
201804	KENTUCKY ASSOCIATION FOR ECONOMIC DEVELOPMENT	FR5517084	Sponsorship	4,800.00
201804	WOMEN LEADING KY	FR4540443	Donation	3,000.00
201804	KENTUCKY ASSOCIATION OF MANUFACTURERS INC	FR5596614	Donation	2,500.00
201804	COMMONWEALTH FUND FOR KET	FR5426332	Donation	2,500.00
201804	GODS PANTRY FOOD BANK INC	FR4551779	Donation	2,500.00
201804	COMMERCE LEXINGTON INC	FR5517356	Sponsorship	2,500.00
201804	HARDIN COUNTY CHAMBER OF COMMERCE	FR4444040	Sponsorship	2,500.00
201804	COMMERCE LEXINGTON INC	FR5517392	Sponsorship	2,500.00
201804	HBAK	FR5516534	Sponsorship	1,500.00
201804	MIDWAY UNIVERSITY INC	FR5582102	Sponsorship	1,500.00
201804	THE ARTS COMMISSION OF DANVILLE BOYLE CO	FR4597639	Donation	1,000.00
201804	LEXINGTON SISTER CITIES COMMISSION	FR4498371	Donation	1,000.00
201804	CARROLL COUNTY CHAMBER OF COMMERCE	FR5516902	Sponsorship	1,000.00
201804	GEORGETOWN/SCOTT COUNTY CHAMBER OF COMMERCE	FR5515826	Sponsorship	1,000.00
201804	DOLLAR ENERGY FUND INC	FR5542946	Contributions	571.20
201804	YMCA OF GREATER LOUISVILLE INC	FR5473404	don	520.00
201804	KENTUCKY SCIENCE & TECHNOLOGY CORPORATION	FR4438102	Donation	500.00
201804	JUNIOR ACHIEVEMENT OF WEST KENTUCKY	FR5381664	Sponsorship	500.00
201804	TELFORD COMMUNITY CENTER YMCA	FR5581662	Sponsorship	500.00
201804	THE LYRICS THEATRE	FR5517166	Sponsorship	500.00
201804	CASA OF MADISON COUNTY	FR5381612	Sponsorship	500.00
201805	CARROLL COUNTY TRAINING CONSORTIUM	FR5625542	Donation	10,000.00
201805	COMMUNITY ACTION COUNCIL	0518TTKTS	Sponsorship	10,000.00
201805	THE LIVING ARTS AND SCIENCE CENTER INC	FR5754562	Sponsorship	9,500.00
201805	WINTERCARE INC	FR5679276	Contributions	8,456.88
201805	THE TRIANGLE FOUNDATION	FR5754494	Donation	5,000.00
201805	KENTUCKY MOUNTAIN LAUREL FOUNDATION INC	FR5642012	Sponsorship	5,000.00
201805	MASTER MUSICIANS FESTIVAL	FR5642034	Sponsorship	5,000.00
201805	KENTUCKY HORSE PARK FOUNDATION	FR5710284	Sponsorship	5,000.00
201805	CASEY COUNTY APPLE FESTIVAL	FR5754516	Sponsorship	5,000.00
201805	KENTUCKY HIGH SCHOOL BASKETBALL	FR5641922	Sponsorship	5,000.00
201805	BIG BROTHERS BIG SISTERS OF KENTUCKIANA	FR5687026A	Donation	4,750.00
201805	LEADERSHIP CENTRAL KENTUCKY	FR5705638	Sponsorship	3,500.00
201805	HENDERSON MUSIC PRESERVATION SOCIETY INC	FR5709870	Sponsorship	3,250.00
201805	BLUEGRASS CHAPTER OF THE AMERICAN RED CROSS	FR5557344	Donation	2,500.00
201805	LEXINGTON BLUEGRASS MBE	FR5663316	Donation	2,500.00
201805	PGA LEXINGTON INC	FR5669478	Donation	2,500.00
201805	LEXARTS	FR4606223	Donation	2,500.00
201805	SCOTT COUNTY HABITAT FOR HUMANITY	FR4437892	Donation	2,500.00
201805	HORSE CAVE CULTURAL DISTRICT	FR5642048	Sponsorship	2,500.00
201805	Labor and Burdens	Labor and Burdens	Labor and Burdens	2,312.26
201805	US BANK NATIONAL ASSOCIATION ND	30-MAY-2018 09:05 SERV	-PFG*PROFORMA #527018	2,257.80
201805	LIFE ADVENTURE CENTER OF THE BLUEGRASS	FR5710074	Donation	1,800.00
201805	LEXINGTON PRIDE FESTIVAL	FR4595259	Sponsorship	1,500.00
201805	RICHMOND CHAMBER OF COMMERCE	FR5710026	Sponsorship	1,500.00
201805	AMERICAN CANCER SOCIETY INC	FR5710238	Sponsorship	1,500.00
201805	FRIENDS OF TAYLORSVILLE LAKE STATE PARK	FR5590494	Donation	1,350.00
201805	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,335.72
201805	BIG BROTHERS BIG SISTERS OF KENTUCKIANA	FR5687076A	Donation	1,250.00
201805	CARNEGIE CENTER FOR LITERACY AND LEARNING	FR4578337	Donation	1,000.00
201805	AMERICAN CANCER SOCIETY INC	FR5597872	Sponsorship	1,000.00
201805	POKE SALLET FESTIVAL	FR5679376	Sponsorship	1,000.00
201805	DOLLAR ENERGY FUND INC	FR5679326	Contributions	981.90
201805	EDISON ELECTRIC INSTITUTE	FR5663770	Sponsorship	540.00
201805	BIG STONE CELTIC	FR4443756	Donation	500.00
201805	AUGUSTA ROTARY FOUNDATION	FR4601949	Donation	500.00
201805	BIG BROTHERS BIG SISTERS OF JEFFERSON CO IN INC	FR5627338	Donation	500.00
201805	CARROLLTON MAIN STREET PROGRAM INC	FR5627266	donation	500.00
201805	KENDYL AND FRIENDS FOUNDATION INC	FR5527800	Sponsorship	500.00
201805	GREEN RIVER AREA DEVELOPMENT DISTRICT	FR5679172	Sponsorship	500.00

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For the 12 Months Ended August 31, 2018**

Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201805	THE UNIVERSITY OF VIRGINIAS COLLEGE AT WISE FOUNDATION INC	FR5581982	Sponsorship	500.00
201805	EASTERN KENTUCKY UNIVERSITY FOUNDATION INC	FR5517018	Sponsorship	500.00
201805	CITY OF WEST POINT	FR5679446	Sponsorship	500.00
201806	CENTRE COLLEGE OF KENTUCKY	FR5860381	Donation	85,000.00
201806	LEXINGTON STRIDES AHEAD FOUNDATION	FR5698982	Sponsorship	45,000.00
201806	COMMERCE LEXINGTON INC	FR5856439	Sponsorship	7,500.00
201806	WINTERCARE INC	FR5816363	Contributions	3,640.18
201806	CITY OF MULDRAGH	FR5856472	Sponsorship	3,000.00
201806	COMMERCE LEXINGTON INC	FR5856373	Sponsorship	3,000.00
201806	COOPERATIVE CHRISTIAN MINISTRY	FR5856532	Donation	2,000.00
201806	COMMERCE LEXINGTON INC	FR5856244	Sponsorship	1,500.00
201806	LINCOLN DAYS CELEBRATION INC	FR5801715	Sponsorship	1,500.00
201806	COMMERCE LEXINGTON INC	FR5856409	Sponsorship	1,500.00
201806	NORTH LEXINGTON FAMILY YMCA	FR5781599	Donation	1,000.00
201806	YMCA OF CENTRAL KENTUCKY	FR5804779	Donation	1,000.00
201806	WORLD CHICKEN FESTIVAL ASSOCIATION INC	FR5781477	Sponsorship	1,000.00
201806	UNITED WAY OF SOUTHWEST VIRGINIA INC	FR5781445	Sponsorship	1,000.00
201806	VISUALLY IMPAIRED PRESCHOOLERS	FR5801701	Sponsorship	1,000.00
201806	CITY OF HARTFORD	FR5781537	Sponsorship	1,000.00
201806	SHRINERS HOSPITAL FOR CHILDREN	FR5781621	Donation	500.00
201806	CAD-PAB Spreadsheet A 26086 45549053	J001-0110-0618 IC Adj USD	GREENSBURG ARTS COUNCIL	(500.00)
201806	DAWSON SPRINGS ROTARY CLUB	FR5856502	Sponsorship	500.00
201806	CITY OF EDDYVILLE	FR5827870	Sponsorship	500.00
201806	WISE CO VA CHAMBER OF COMMERCE	FR5781507	Sponsorship	500.00
201807	KENTUCKY COAL ASSOCIATION	FR5912668	Sponsorship	7,500.00
201807	LEXINGTON HABITAT FOR HUMANITY	FR5955152	Sponsorship	1,250.00
201808	HERRINGTON LAKE CONSERVATION LEAGUE	FR60910790	Donation	25,000.00
201808	UNIVERSITY OF KENTUCKY	UNIVER0828180	Donation	20,000.00
201808	HOPE CENTER INC	FR60036050	Sponsorship	6,000.00
201808	GODS PANTRY FOOD BANK INC	FR60288390	Donation	5,000.00
201808	KENTUCKY CHAMBER ADVOCACY COMMITTEE INC	FR62053170	Donation	5,000.00
201808	FRIENDS OF THE PARKS	FR61182050	Donation	5,000.00
201808	WINTERCARE INC	FR60978230	Contributions	3,937.09
201808	WINTERCARE INC	FR59541020	Contributions	3,926.41
201808	KY ASSOC FOR ECONOMIC DEVELOPMENT	FR59485370	Sponsorship	3,000.00
201808	FOOD BANK OF WISE COUNTY INC	FOODBA0803180	Donation	2,000.00
201808	BLUEGRASS COMMUNITY ACTION PARTNERSHIP	FR62005130	Sponsorship	1,000.00
201808	BIG BROTHERS BIG SISTERS OF JEFFERSON CO IN INC	FR60035510	Sponsorship	1,000.00
201808	CITY OF CENTRAL CITY	FR61191430	Sponsorship	1,000.00
201808	ALPHA BETA LAMBDA CHAPTER EDUCATION FOUNDATION	FR62006090	Sponsorship	1,000.00
201808	THE SALVATION ARMY	FR62004930	Sponsorship	1,000.00
201808	CITY OF RUSSELL SPRINGS	CITYOF0803180	Donation	1,000.00
201808	KENTUCKY STATE BBQ FESTIVAL FOUNDATION INC	KENTUC0803180	Donation	1,000.00
201808	SOCIETY FOR MINING METALLURGY AND EXPLORATION	FR61770450	Sponsorship	520.00
201808	UNIFORM LAW FOUNDATION	FR59612420	Don	500.00
201808	EASTSIDE HIGH SCHOOL	FR59420000	Donation	500.00
201808	HICKMAN COUNTY FISCAL COURT	FR62466410	-Send to: Valerie Phillips, KUGO 5	500.00
201808	REVIVE LIFE HOUSE	FR60035900	Sponsorship	500.00
201808	DANIEL BOONE PIONEER FESTIVAL	DANIEL0129180	Donation	500.00
Various	Various	Various	Various - Individual Transactions Under \$500	25,211.80
<b>Total Donations</b>				<b>1,597,919.40</b>

Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201709	AKIN GUMP STRAUSS HAUER AND FELD LLP	1729066	Lobbying	37,100.00
201709	CARBON UTILIZATION RESEARCH COUNCIL	CARBON092117	MEMBERSHIP Dues	7,800.00
201709	RAR-KTC Spreadsheet A 27992 42620007	J061-0110-0917 Adjustment USD	EEL Lobbying - Charges from PPL - Expense	5,729.28
201709	Projects A 2972871 42621209	SEP-2017 Miscellaneous Transaction USD	Journal Import Created	5,500.00
201709	HBW RESOURCES LLC	7722	KY METERING REFORM COALITION PROJECT	1,375.00
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,322.11
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,146.54
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,146.54
201709	Lehn, Jennifer Marie	890998	Training	1,078.00
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,057.69
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	893.15
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	818.19
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	818.19
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	818.19
201709	Clark, Caroline	888207	Lodging	605.62
201709	Freibert Jr, David J	891001	Airfare	605.60



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Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	525.80
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	525.80
201709	Freibert Jr, David J	885999	Airfare	509.08
201710	RAR-KTC Spreadsheet A 27992 42945350	J061-0110-1017 Adjustment USD	EEl Lobbying - Charges from PPL - Expense	5,729.28
201710	AKIN GUMP STRAUSS HAUER AND FELD LLP	1733159	Lobbying	5,300.00
201710	AKIN GUMP STRAUSS HAUER AND FELD LLP	1736027	Lobbying	5,300.00
201710	Labor and Burdens	Labor and Burdens	Labor and Burdens	3,272.75
201710	Labor and Burdens	Labor and Burdens	Labor and Burdens	2,866.34
201710	Labor and Burdens	Labor and Burdens	Labor and Burdens	(2,379.80)
201710	HBW RESOURCES LLC	7752	METERING REFORM	1,375.00
201710	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,314.50
201710	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,227.28
201710	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,146.54
201710	Labor and Burdens	Labor and Burdens	Labor and Burdens	664.78
201710	Labor and Burdens	Labor and Burdens	Labor and Burdens	657.25
201710	Clark, Caroline	891002	Lodging	635.72
201710	Labor and Burdens	Labor and Burdens	Labor and Burdens	566.88
201711	KENTUCKY STATE TREASURER	KENTUC110617	Penalties	17,500.00
201711	RAR-HRM Spreadsheet A 28854 43308969	J061-0110-1117 Adjustment USD	EEl Lobbying - Charges from PPL - Expense	5,729.28
201711	KENTUCKY STATE TREASURER	KENTUC061517KU	COD SS	2,500.00
201711	HBW RESOURCES LLC	7793	PROFESSIONAL SERVICES	1,375.00
201711	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,227.28
201711	Labor and Burdens	Labor and Burdens	Labor and Burdens	859.90
201711	Labor and Burdens	Labor and Burdens	Labor and Burdens	818.19
201711	Labor and Burdens	Labor and Burdens	Labor and Burdens	573.26
201711	Vehicle Costs Vehicle Cost Allocation A 201712051229 43320832	Company 0100 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHL2004	566.45
201711	Clark, Caroline	909245	Lodging	524.64
201711	Freibert Jr, David J	907063	Airfare	505.50
201712	RAR-HRM Spreadsheet A 28854 43573524	J061-0110-1217 Adjustment USD	EEl Lobbying - Charges from PPL - Expense	5,729.18
201712	AKIN GUMP STRAUSS HAUER AND FELD LLP	1747920	Lobbying	5,300.00
201712	AKIN GUMP STRAUSS HAUER AND FELD LLP	1743057	Lobbying	5,300.00
201712	AKIN GUMP STRAUSS HAUER AND FELD LLP	1749532	Lobbying	5,300.00
201712	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,719.80
201712	CAD-AMS Spreadsheet A 28682 43651552	J017-0020-1217 IC Adj USD	KY net metering reform coalition project-Duke	(1,375.00)
201712	HBW RESOURCES LLC	7816	PROFESSIONAL SERVICES	1,375.00
201712	RAR-PWH Spreadsheet A 26944 43679344	J231-0020-1217 Adjustment USD	True-up of 2016 EEI Dues	1,120.56
201712	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,106.13
201712	Labor and Burdens	Labor and Burdens	Labor and Burdens	818.19
201712	Labor and Burdens	Labor and Burdens	Labor and Burdens	624.89
201712	Freibert Jr, David J	913067	Airfare	592.35
201712	Labor and Burdens	Labor and Burdens	Labor and Burdens	590.49
201801	Labor and Burdens	Labor and Burdens	Labor and Burdens	2,528.30
201801	THE ROTUNDA GROUP LLC	3754	-INV 3754	2,291.30
201801	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,771.47
201801	HBW RESOURCES LLC	7860	PROFESSIONAL SERVICES	1,375.00
201801	Labor and Burdens	Labor and Burdens	Labor and Burdens	872.75
201801	Labor and Burdens	Labor and Burdens	Labor and Burdens	842.76
201801	Labor and Burdens	Labor and Burdens	Labor and Burdens	842.76
201801	Labor and Burdens	Labor and Burdens	Labor and Burdens	812.30
201801	Vehicle Costs Vehicle Cost Allocation A 201802050244 44041004	Company 0020 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHS2004	763.97
201801	Labor and Burdens	Labor and Burdens	Labor and Burdens	590.49
201801	Labor and Burdens	Labor and Burdens	Labor and Burdens	590.49
201802	RUNSWITCH LLC	3709	-INV 3709	7,631.25
201802	RAR-HRM Spreadsheet A 28854 44335061	J061-0110-0218 Adjustment USD	EEl Lobbying - Charges from PPL - Expense	5,788.77
201802	CONSUMER ENERGY ALLIANCE	6282	PROFESSIONAL SERVICES	5,500.00
201802	HBW RESOURCES LLC	7900	-7900	2,750.00
201802	THE ROTUNDA GROUP LLC	3792	-INV 3792	2,291.30
201802	THE ROTUNDA GROUP LLC	3826	-INV 3826	2,291.30
201802	RUNSWITCH LLC	3705	-INV 3705	2,119.70
201802	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,843.56
201802	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,771.47
201802	RUNSWITCH LLC	3719	-INV 3719	1,546.88
201802	HANNAH NEWS SERVICE MIDWEST LLC	11782	PROFESSIONAL SERVICES	1,374.45
201802	Vehicle Costs Vehicle Cost Allocation A 201803050326 44334087	Company 0020 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHS2004	913.36
201802	Labor and Burdens	Labor and Burdens	Labor and Burdens	836.67
201802	Labor and Burdens	Labor and Burdens	Labor and Burdens	684.75
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 SERV	-NICK BONURA PHOTOGRAPHY L #347300	649.00
201803	RAR-HRM Spreadsheet A 28854 44643947	J061-0110-0218 Adjustment USD	EEl Lobbying - Charges from PPL - Expense	5,788.77
201803	AKIN GUMP STRAUSS HAUER AND FELD LLP	1757812	Lobbying	5,300.00

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Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201803	Projects A 3042942 44646379	MAR-2018 Miscellaneous Transaction USD	Journal Import Created	(1,340.60)
201803	Projects A 3042942 44646379	MAR-2018 Miscellaneous Transaction USD	Journal Import Created	(1,096.86)
201803	Vehicle Costs Vehicle Cost Allocation A 201804040438 44644356	Company 0020 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHS2004	813.23
201803	Labor and Burdens	Labor and Burdens	Labor and Burdens	790.10
201803	Labor and Burdens	Labor and Burdens	Labor and Burdens	590.49
201803	Labor and Burdens	Labor and Burdens	Labor and Burdens	590.49
201803	Labor and Burdens	Labor and Burdens	Labor and Burdens	579.40
201804	RAR-RLB Spreadsheet A 28950 44943172	J061-0110-0418 Adjustment USD	EELobbying - Charges from PPL - Expense	5,788.77
201804	AKIN GUMP STRAUSS HAUER AND FELD LLP	1766166	Lobbying	5,300.00
201804	AKIN GUMP STRAUSS HAUER AND FELD LLP	1761735	Lobbying	5,300.00
201804	THE LAW OFFICE OF J CHRISTOPHER LAGOW	1577	MARCH RETAINER	4,125.00
201804	LEXINGTON SISTER CITIES COMMISSION	LEXING030918	MISSION TRIP to JAPAN, TOM APPEL	3,995.00
201804	RUNSWTCH LLC	3778	PUBLIC RELATIONS	2,660.62
201804	THE ROTUNDA GROUP LLC	3885	-CONTRACT # 9254	2,291.30
201804	THE ROTUNDA GROUP LLC	3855	CONSULTANT SERVICES	2,291.30
201804	Labor and Burdens	Labor and Burdens	Labor and Burdens	2,106.92
201804	HBW RESOURCES LLC	7935	CONSULTANT SERVICES	2,062.50
201804	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,476.22
201804	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,130.72
201804	HBW RESOURCES LLC	7978	PROFESSIONAL SERVICES	1,031.25
201804	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,000.79
201804	RUNSWTCH LLC	3723	PUBLIC RELATIONS	990.00
201804	Labor and Burdens	Labor and Burdens	Labor and Burdens	885.73
201804	Vehicle Costs Vehicle Cost Allocation A 201805030537 44943623	Company 0020 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHS2004	874.53
201804	RUNSWTCH LLC	3735	PUBLIC RELATIONS SERVICES	598.12
201804	Projects A 3051254 44947569	APR-2018 Miscellaneous Transaction USD	Journal Import Created	(515.63)
201805	RAR-RLB Spreadsheet A 28950 45280920	J061-0110-0518 Adjustment USD	EELobbying - Charges from PPL - Expense	5,788.77
201805	THE LAW OFFICE OF J CHRISTOPHER LAGOW	1568	COD SS	4,180.00
201805	THE ROTUNDA GROUP LLC	3915	PROFESSIONAL SERVICES	2,291.30
201805	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,580.19
201805	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,264.15
201805	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,180.98
201805	Freibert Jr, David J	932175	Lodging	816.49
201805	Vehicle Costs Vehicle Cost Allocation A 201806050633 45280387	Company 0020 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHS2004	780.45
201805	Lehn, Jennifer Marie	940492	Miscellaneous	738.48
201805	Labor and Burdens	Labor and Burdens	Labor and Burdens	590.49
201805	Labor and Burdens	Labor and Burdens	Labor and Burdens	557.78
201805	Labor and Burdens	Labor and Burdens	Labor and Burdens	526.73
201806	RAR-RLB Spreadsheet A 28950 45552334	J061-0110-0618 Adjustment USD	EELobbying - Charges from PPL - Expense	5,788.77
201806	AKIN GUMP STRAUSS HAUER AND FELD LLP	1776634	Lobbying	5,300.00
201806	AKIN GUMP STRAUSS HAUER AND FELD LLP	1772398	Lobbying	5,300.00
201806	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 10:04 LELLC	-MCBRAYER, MCGINNIS, LESL #178964	4,240.00
201806	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 08:03 LELLC	-MCBRAYER, MCGINNIS, LESL #178964	3,096.11
201806	US BANK NATIONAL ASSOCIATION ND	30-MAY-2018 09:05 LELLC	-MCBRAYER, MCGINNIS, LESL #178964	2,796.92
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 LELLC	-INDIANA CHAMBER OF COM #178964	2,756.00
201806	FROST BROWN TODD LLC	11184626	RETAINER	2,650.00
201806	FROST BROWN TODD LLC	11171963	COD CJJ	2,650.00
201806	FROST BROWN TODD LLC	11178227	COD CJJ	2,650.00
201806	US BANK NATIONAL ASSOCIATION ND	29-JAN-2018 12:01 LELLC	-MCBRAYER, MCGINNIS, LESL #178964	2,650.00
201806	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 LELLC	-MCBRAYER, MCGINNIS, LESL #178964	2,650.00
201806	FROST BROWN TODD LLC	11166818	COD CJJ	2,650.00
201806	FROST BROWN TODD LLC	11159680	COD CJJ	2,650.00
201806	FROST BROWN TODD LLC	11154866	COD CJJ	2,650.00
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 LELLC	-MCBRAYER, MCGINNIS, LESL #178964	2,650.00
201806	CAD-ABG Spreadsheet A 28942 45583080	J207-0020-0618 Prior Period Adjustment USD	Correct Legislative/ PR charges-Duke Energy-March 2018	(2,437.46)
201806	THE ROTUNDA GROUP LLC	3951	PROFESSIONAL SERVICES	2,291.30
201806	CAD-ABG Spreadsheet A 28942 45583080	J207-0020-0618 Prior Period Adjustment USD	Correct KY Senate/ House Outreach Program- Duke Energy-April 2018	(1,512.50)
201806	Vehicle Costs Vehicle Cost Allocation A 201807050709 45568165	Company 0020 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHS2004	1,487.74
201806	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,180.98
201806	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,158.81
201806	Projects A 3063117 45583701	JUN-2018 Miscellaneous Transaction USD	Journal Import Created	1,049.30
201806	Labor and Burdens	Labor and Burdens	Labor and Burdens	885.73
201806	Projects A 3063118 45583706	JUN-2018 Miscellaneous Transaction USD	Journal Import Created	858.52
201806	Labor and Burdens	Labor and Burdens	Labor and Burdens	842.76
201806	CAD-ABG Spreadsheet A 28942 45583080	J207-0020-0618 Prior Period Adjustment USD	Correct Kentucky Net Metering Reform Coalition Project- Duke Energy-March 2018	(687.50)
201806	Labor and Burdens	Labor and Burdens	Labor and Burdens	557.78
201807	RAR-RLB Spreadsheet A 28950 45891676	J061-0110-0718 Adjustment USD	EELobbying - Charges from PPL - Expense	5,788.77
201807	WATERWAYS COUNCIL INC	54000	-MEMBERSHIP DUES FOR 2018	5,674.20
201807	AKIN GUMP STRAUSS HAUER AND FELD LLP	1782264	Lobbying	5,300.00

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Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201807	FROST BROWN TODD LLC	11190868	RETAINER	2,650.00
201807	THE ROTUNDA GROUP LLC	3985	PROFESSIONAL SERVICES	2,291.30
201807	Vehicle Costs Vehicle Cost Allocation A 201808030806 45906757	Company 0020 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHS2004	953.23
201807	Labor and Burdens	Labor and Burdens	Labor and Burdens	948.11
201807	Labor and Burdens	Labor and Burdens	Labor and Burdens	842.76
201807	Labor and Burdens	Labor and Burdens	Labor and Burdens	836.67
201807	Labor and Burdens	Labor and Burdens	Labor and Burdens	590.49
201808	RAR-RLB Spreadsheet A 28950 46249361	2067115	EELobbying - Charges from PPL - Expense	5,788.77
201808	AKIN GUMP STRAUSS HAUER AND FELD LLP	17857940	Lobbying	5,300.00
201808	FROST BROWN TODD LLC	111964430	-RETAINER	2,650.00
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card JENNIFER LEHN **1287 MCBRAYER, MCGINNIS, LESL	2,650.00
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card JENNIFER LEHN **1287 MCBRAYER, MCGINNIS, LESL	2,650.00
201808	KENTUCKY CHAMBER	KENTUC0814180	-RTN Julie Quinn LGI18875	2,650.00
201808	Labor and Burdens	Labor and Burdens	Labor and Burdens	2,528.30
201808	THE ROTUNDA GROUP LLC	40300	Lobbying	2,291.30
201808	Labor and Burdens	Labor and Burdens	Labor and Burdens	2,066.71
201808	Vehicle Costs Vehicle Cost Allocation A 201809060901 46260095	2067447	Vehicle Costs Allocated from Project VEHS2004	1,498.45
201808	Labor and Burdens	Labor and Burdens	Labor and Burdens	976.11
201808	Freibert Jr, David J	9588600	-Airfare	814.88
201808	Labor and Burdens	Labor and Burdens	Labor and Burdens	790.10
201808	Freibert Jr, David J	9588600	-Airfare	735.13
201808	Clark, Caroline	9569510	-Lodging	654.59
201808	Freibert Jr, David J	9588600	-Lodging	543.40
Various	Various	Various	Various - Individual Transactions Under \$500	327,729.59
<b>Total Expenditures for Certain Civic, Political and Related Activities</b>				<b>731,406.53</b>

Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201709	FAA-DRB Spreadsheet A 26211 42633002	J057-0110-0917 Adjustment USD	Key Man Life Insurance	(159,183.60)
201709	FAA-DRB Spreadsheet A 26211 42633002	J057-0110-0917 Adjustment USD	Key Man Life Insurance	23,978.17
201709	CAD-SKS Spreadsheet A 8920 42632914	J001-0110-0917 IC Adj USD	GENERAL AMERICAN LIFE INS CO	(10,904.73)
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-LADYFINGERS FINE CATER #774258	6,918.17
201709	CAD-SKS Spreadsheet A 8920 42632914	J001-0110-0917 IC Adj USD	GENERAL AMERICAN LIFE INS CO	(6,251.46)
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-OC TANNER #506312	4,868.84
201709	MASS PRODUCTION INC	1691	COD TDS	4,147.50
201709	US BANK NATIONAL ASSOCIATION ND	28-JUN-2017 12:06 SERV	-BELTERRA FRONT DESK #774233	(2,883.11)
201709	J BRUCE MILLER LAW GRP	JBM093017	PROFESSIONAL SERVICES	1,650.00
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-SQ *BLUEGRASS CATERING, I #774258	1,606.80
201709	Conroy, Robert Martin	892015	Meals - Social (All Empl) / Departmental	1,569.91
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-OC TANNER #506312	1,553.98
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-BEAUMONT INN #774233	1,450.53
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-BEAUMONT INN #874004	1,390.13
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,164.80
201709	US BANK NATIONAL ASSOCIATION ND	28-JUN-2017 12:06 SERV	-LOUISVILLE BATS CATER 003 #926164	(1,077.38)
201709	US BANK NATIONAL ASSOCIATION ND	28-JUN-2017 12:06 SERV	-R & R LIMOUSINE #774233	(1,077.30)
201709	US BANK NATIONAL ASSOCIATION ND	28-JUN-2017 12:06 SERV	-R & R LIMOUSINE #774233	(1,077.30)
201709	US BANK NATIONAL ASSOCIATION ND	29-AUG-2017 14:08 SERV	-DICK'S CLOTHING&SPORTING #838991	1,022.90
201709	US BANK NATIONAL ASSOCIATION ND	27-JAN-2017 07:01 KUTL	-JESSAMINE CHAMBER OF COMM #946386	1,000.00
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 08:09 KUTL	-DOWNTOWN LEXINGTON CORP #573986	1,000.00
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-R & R LIMOUSINE #774233	920.00
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-SQ *RACHEL'S CREATI #459799	918.00
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-LOUISVILLE BATS CATER 003 #720751	858.54
201709	Goodrich, Donna M	893002	Entertainment - Employee Recognition	837.00
201709	Labor and Burdens	Labor and Burdens	Labor and Burdens	834.73
201709	US BANK NATIONAL ASSOCIATION ND	29-MAR-2017 10:03 SERV	-R & R LIMOUSINE #774233	(776.25)
201709	Deschamp, Cynthia G	894005	Entertainment - Employee Recognition	721.49
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-AD-VENTURE PROMOTIONS #722575	586.58
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 10:09 SERV	-AMAZON MKTPLACE PMTS #050226	531.61
201709	US BANK NATIONAL ASSOCIATION ND	27-SEP-2017 08:09 KUTL	-SQ *ALLISON MARKSBURY #844218	525.00
201709	US BANK NATIONAL ASSOCIATION ND	29-AUG-2017 14:08 SERV	-DICK'S CLOTHING&SPORTING #838991	(524.70)
201709	US BANK NATIONAL ASSOCIATION ND	29-AUG-2017 14:08 SERV	-DICK'S CLOTHING&SPORTING #838991	(524.70)
201709	US BANK NATIONAL ASSOCIATION ND	29-AUG-2017 14:08 SERV	-DICK'S CLOTHING&SPORTING #838991	(524.70)
201709	US BANK NATIONAL ASSOCIATION ND	29-AUG-2017 14:08 SERV	-DICK'S CLOTHING&SPORTING #838991	(524.70)
201709	RUMPKE OF KENTUCKY INC	111696	2017 -DUMPSTERS IN GARRARD CO ON LAKE	523.00
201710	FAA-DRB Spreadsheet A 26211 42944706	J057-0110-1017 Adjustment USD	Key Man Life Insurance	(159,183.60)
201710	FAA-DRB Spreadsheet A 26211 42944706	J057-0110-1017 Adjustment USD	Key Man Life Insurance	23,978.17
201710	NANCY FERGUSON AND HER ATTORNEYS ABEL ROSE LLC	NANCYF100317	SETTLEMENT	16,800.00
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-OC TANNER RECOGNITION #506312	5,392.28
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-LADYFINGERS FINE CATER #774258	4,748.26
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-PGF*PROFORMA #774233	3,005.10

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Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201710	Projects A 2982855 42922360	OCT-2017 Miscellaneous Transaction USD	Journal Import Created	2,400.00
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-MORRIS PROMOTIONAL SPECIA #419311	2,301.09
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-AD-VENTURE PROMOTIONS #753171	1,953.76
201710	J BRUCE MILLER LAW GRP	JBM103117	PROFESSIONAL SERVICES	1,650.00
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-FAMILY AFFAIR #774258	1,456.70
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-PFG*PROFORMA #774233	1,428.35
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-PFG*PROFORMA #774233	1,335.60
201710	NEI GLOBAL RELOCATION COMPANY	583916	COD PAM	(1,280.00)
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-AD-VENTURE PROMOTIONS #753171	1,087.01
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-PFG*PROFORMA #459799	1,079.75
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-OC TANNER RECOGNITION #506312	984.74
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-KROGER #784 #722575	957.54
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-PFG*PROFORMA #459799	909.54
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-PFG*PROFORMA #681610	899.30
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-PFG*PROFORMA #774258	873.39
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-HAYMAKER RESTAURANT #774258	794.16
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-WAL-MART #2628 #050226	775.67
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-PFG*PROFORMA #459799	775.60
201710	NEI GLOBAL RELOCATION COMPANY	595992	COD PAM	(774.76)
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-AMAZON MKTPLACE PMTS #050226	680.15
201710	Troutman, Alpha G	900049	Entertainment - Employee Recognition	656.09
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-AMAZON MKTPLACE PMTS #050226	639.17
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-AMAZON.COM AMZN.COM/BILL #500226	567.38
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-PFG*PROFORMA #681610	561.80
201710	LARUE CO CHAMBER OF COMMERCE	1292	MEMBERSHIP RENEWAL	560.00
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-GUY'S SMOKEHOUSE #459799	537.62
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-SLIPPERS CF HF #050226	532.07
201710	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-KROGER #407 #722575	527.23
201710	SONNY'S BBQ	SONNYS102617	-RTN TO KATHY DIXON LGE 11	520.09
201711	FAA-DRB Spreadsheet A 26211 43279064	J057-0110-1117 Adjustment USD	Key Man Life Insurance	(159,183.60)
201711	FAA-DRB Spreadsheet A 26211 43279064	J057-0110-1117 Adjustment USD	Key Man Life Insurance	23,978.17
201711	THE CUBERO GROUP INC	8738	-2017 - 2018 Planning for our Kentucky State Fair Booth. Invoice 8738, 11/17/17. Brian Phillips	15,900.00
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-MORRIS PROMOTIONAL SPECIA #681420	6,320.38
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-OC TANNER RECOGNITION #506312	5,758.30
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-CLARION HOTEL #681610	3,906.16
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 14:11 KUTL	-OUR BEST RESTAURANT #841645	3,670.00
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-MORRIS PROMOTIONAL SPECIA #681420	3,009.70
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 14:11 KUTL	-OUR BEST RESTAURANT #841645	3,000.00
201711	NEI GLOBAL RELOCATION COMPANY	602014	COD PAM	(2,335.22)
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-SQ *MAMAW WANDA'S FRIED A #681610	1,744.00
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-OC TANNER RECOGNITION #506312	1,636.05
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-SQ *BLUEGRASS CATERING, I #425839	1,629.00
201711	US BANK NATIONAL ASSOCIATION ND	27-OCT-2017 08:10 SERV	-COD- AMERICAN RED CROSS #426624	1,392.50
201711	Labor and Burdens	Labor and Burdens	Labor and Burdens	(1,364.17)
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-MORRIS PROMOTIONAL SPECIA #681420	1,264.07
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-MORRIS PROMOTIONAL SPECIA #681420	1,264.07
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-BIG TOP TENT #425854	1,140.63
201711	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,103.84
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-WAL-MART #3894 #050226	1,018.70
201711	WISE CO VA CHAMBER OF COMMERCE	4681	COD PAM	1,000.00
201711	RUMPKE OF KENTUCKY INC	113128	2017 -DUMPSTERS IN GARRARD CO ON LAKE	956.00
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-AMERICAN RED CROSS #426624	820.00
201711	US BANK NATIONAL ASSOCIATION ND	28-JUN-2017 12:06 SERV	-COD-5CHURCHL DOWNS11347523 #424501	(627.46)
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 14:11 KUTL	-GLOW WITHUS #339329	600.00
201711	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-LANDS END BUS OUTFITTERS #424527	536.85
201711	RUMPKE OF KENTUCKY INC	114426	2017 -DUMPSTERS IN GARRARD CO ON LAKE	523.00
201712	FAA-DRB Spreadsheet A 26211 43638932	J057-0110-1217 Adjustment USD	Key Man Life Insurance	(159,183.58)
201712	Projects A 3021914 43663921	DEC-2017 Miscellaneous Transaction USD	Journal Import Created	29,937.60
201712	FAA-DRB Spreadsheet A 26211 43638932	J057-0110-1217 Adjustment USD	Key Man Life Insurance	23,978.17
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-PFG*PROFORMA #774258	10,232.71
201712	NEI GLOBAL RELOCATION COMPANY	623356	-NEI Relocation Services Invoice 623356 dated 11/27/17 in the amount of \$8670.65 - Other moving exp	8,670.65
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-HILTON LEXINGTON DWNTN #774233	6,077.72
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-LANDS END BUS OUTFITTERS #419311	4,932.38
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-OC TANNER RECOGNITION #506312	4,914.86
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-MORRIS PROMOTIONAL SPECIA #681420	4,132.41
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 KUTL	-COMMERCE LEXINGTON INC #573994	3,369.00
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-AD-VENTURE PROMOTIONS #753171	2,935.05
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 KUTL	-PFG*PROFORMA #155314	2,331.53
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-L2G*GENERAL BUTLER SRP #681610	1,955.00

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**Analysis of Account No. 426 - Other Income Deductions  
For the 12 Months Ended August 31, 2018**

Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-PRINTING SOLUTION INC #426624	1,904.79
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-L2G*PINE MOUNTAIN SRP #681610	1,880.25
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-SPORTS AND SOCIAL #791505	1,871.31
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-THE CATFISH DOCK #681610	1,840.00
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-SQ *CATERING & CREA #681610	1,760.00
201712	J BRUCE MILLER LAW GRP	JBM113017	PROFESSIONAL SERVICES	1,650.00
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-OC TANNER RECOGNITION #506312	1,646.65
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-LANDS END BUS OUTFITTERS #419311	1,454.24
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-HOPKINS COUNTY FAIR #681610	1,420.70
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-PFG*PROFORMA #357309	1,182.98
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-PFG*PROFORMA #403516	1,141.97
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-STONE HEARTH RESTAURANT #681610	1,127.71
201712	PROFORMA DOUBLE DOG DARE	90F3408952	-Safety Recognition for 2017 For Distribution Operations Support and AI group	984.09
201712	Labor and Burdens		Labor and Burdens	946.15
201712	Sena, Michael A	913106	Entertainment - Employee Recognition	910.00
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-PFG*PROFORMA #703922	908.31
201712	RAR-QBP Spreadsheet A 27221 43662209	J008-0110-1217 Adjustment USD	201708-NEI GLOBAL RELOCATION COMPANY-Relocation cost ATL	(887.06)
201712	Labor and Burdens		Labor and Burdens	880.62
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-AD-VENTURE PROMOTIONS #519841	868.32
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-FAMILY AFFAIR #681610	842.00
201712	US BANK NATIONAL ASSOCIATION ND	29-NOV-2017 09:11 SERV	-COD-PFG*PROFORMA #779174	828.14
201712	Allen, Lisa Hennekes	913176	Meals - Social (All Empl) / Departmental	771.92
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-PFG*PROFORMA #569929	750.99
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-PFG*PROFORMA #569929	740.57
201712	US BANK NATIONAL ASSOCIATION ND	24-FEB-2017 07:02 KUTL	-COD TDS-ANDERSON CO CHMBR OF CO #946493	700.00
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-THE POPCORNFACTORY.COM #420640	695.16
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 KUTL	-KROGER #710 #841645	694.35
201712	Brock, Kimberly C	915085	Employee Recognition	685.57
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-SQ *CATERING BY KATE, LLC #681610	677.82
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-PFG*PROFORMA #926164	647.53
201712	RAR-QBP Spreadsheet A 27221 43662209	J008-0110-1217 Adjustment USD	201711-PROFORMA DOUBLE DOG DARE-Umbrellas - promotional 426.5 acct	645.74
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-AMAZON MKTPLACE PMTS #459799	640.34
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-BELL COUNTY FLORIST #681610	630.70
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-LANDS END BUS OUTFITTERS #419311	628.47
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-KROGER #766 #681610	572.07
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-LANDS END BUS OUTFITTERS #459799	565.29
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-LLBEAN-DIRECT #722575	548.65
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 KUTL	-LOGANS # 478 #322998	543.93
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-PFG*PROFORMA #703922	528.71
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 SERV	-LANDS END BUS OUTFITTERS #419311	528.22
201712	US BANK NATIONAL ASSOCIATION ND	28-DEC-2017 07:12 KUTL	-FAMILY AFFAIR #432317	502.00
201712	CHAMBER OF COMMERCE MERCER CO	2198	-2087 YEARLY DUES-2087 YEARLY DUES	500.00
201801	FAA-DRB Spreadsheet A 26211 43999265	J057-0110-0118 Adjustment USD	Key Man Life Insurance	(170,626.23)
201801	FAA-DRB Spreadsheet A 26211 43999265	J057-0110-0118 Adjustment USD	Key Man Life Insurance	30,589.46
201801	US BANK NATIONAL ASSOCIATION ND	29-JAN-2018 12:01 SERV	-OC TANNER RECOGNITION #506312	4,843.76
201801	J BRUCE MILLER LAW GRP	JBM010118	PROFESSIONAL SERVICES	4,375.00
201801	US BANK NATIONAL ASSOCIATION ND	29-JAN-2018 12:01 SERV	-LANDS END BUS OUTFITTERS #050226	2,119.99
201801	RUMPKE OF KENTUCKY INC	115645	2017 -DUMPSTERS IN GARRARD CO ON LAKE	1,843.00
201801	US BANK NATIONAL ASSOCIATION ND	29-JAN-2018 12:01 SERV	-OC TANNER RECOGNITION #506312	1,713.35
201801	J BRUCE MILLER LAW GRP	JBM123017	PROFESSIONAL SERVICES	1,650.00
201801	Quinn, Julie Ann	921150	Entertainment - Employee Recognition	1,237.34
201801	US BANK NATIONAL ASSOCIATION ND	29-JAN-2018 12:01 SERV	-LLBEAN-DIRECT #569929	659.61
201801	Labor and Burdens		Labor and Burdens	611.52
201801	US BANK NATIONAL ASSOCIATION ND	29-JAN-2018 12:01 SERV	-NU YALE CLEANERS #489761	597.72
201801	US BANK NATIONAL ASSOCIATION ND	29-JAN-2018 07:01 KUTL	-FAMILY AFFAIR #432317	555.00
201801	RUMPKE OF KENTUCKY INC	117040	2018 -DUMPSTERS IN GARRARD CO ON LAKE	523.00
201802	FAA-DRB Spreadsheet A 26211 44295044	J057-0110-0218 Adjustment USD	Key Man Life Insurance	(170,626.28)
201802	FAA-DRB Spreadsheet A 26211 44295044	J057-0110-0218 Adjustment USD	Key Man Life Insurance	30,589.46
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 SERV	-OC TANNER RECOGNITION #506312	4,888.56
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 LELLC	-DAVIS JEWELERS #466379	4,353.95
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 SERV	-IN *SEASONS CATERING & SP #640406	3,942.14
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 SERV	-OC TANNER RECOGNITION #506312	2,660.37
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 SERV	-THE CAMPBELL HOUSE #050226	2,013.11
201802	DANVILLE BOYLE COUNTY	8841	RTN to Carrie Beatty BOD1-RTN to Carrie Beatty BOD1	1,087.00
201802	Thompson, Paul W	924256	Lodging	1,064.54
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 SERV	-BLUEGRASS BREWING COMPANY #270919	949.98
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 KUTL	-STONEWARE AND CO #841645	938.10
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 SERV	-IN *SEASONS CATERING & SP #532125	704.75
201802	Labor and Burdens		Labor and Burdens	630.77

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**Analysis of Account No. 426 - Other Income Deductions  
For the 12 Months Ended August 31, 2018**

Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 LELLC	-DAVIS JEWELERS #466379	624.44
201802	Thompson, Paul W	924256	Airfare	525.30
201802	US BANK NATIONAL ASSOCIATION ND	28-FEB-2018 09:02 KUTL	-FAMILY AFFAIR #432317	502.00
201802	UNION COUNTY FIRST	UNIONC013118	-RTN TO VALERIE PHILLIPS KU GO 5TH	500.00
201803	FAA-DRB Spreadsheet A 26211 44621751	J057-0110-0318 Adjustment USD	Key Man Life Insurance	(170,626.28)
201803	FAA-DRB Spreadsheet A 26211 44621751	J057-0110-0318 Adjustment USD	Key Man Life Insurance	30,589.46
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 11:03 SERV	-OC TANNER RECOGNITION #506312	5,149.33
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 11:03 SERV	-EMBASSY SUITES LEXNGTN #774233	3,762.82
201803	MASTER OF CEREMONIES INC	31418	Rental	3,067.50
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 10:03 KUTL	-TICKETS*LEXINGTONLEGEN #651080	2,135.00
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 11:03 SERV	-PALMERS FRESH GRILL #774233	1,778.44
201803	GREATER MUHLENBERG CHAMBER OF COMMERCE	5815	-RTN VALERIE PHILLIPS KU GO 5	1,512.00
201803	PG-CAS Spreadsheet A 26312 44644694	J255-0020-0318 Adjustment USD	Reclass Charges to Correct Project and Tasks	(1,141.73)
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 11:03 SERV	-R & R LIMOUSINE #774233	1,050.00
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 11:03 SERV	-AMAZON.COM AMZN.COM/BILL #724191	824.18
201803	PG-CAS Spreadsheet A 26312 44644694	J255-0020-0318 Adjustment USD	Reclass Charges to Correct Project and Tasks	(710.24)
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 10:03 KUTL	-DUNN CATERING/RESTAURA #651072	695.80
201803	PG-CAS Spreadsheet A 26312 44644694	J255-0020-0318 Adjustment USD	Reclass Charges to Correct Project and Tasks	(642.07)
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 11:03 SERV	-PFG*PROFORMA #123338	636.45
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 10:03 KUTL	-GEORGETOWN SCOTT COUNT #573994	625.00
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 11:03 SERV	-OC TANNER RECOGNITION #506312	585.63
201803	Connolly III, Raymond	927358	Entertainment - Employee Recognition	551.86
201803	PG-CAS Spreadsheet A 26312 44644694	J255-0020-0318 Adjustment USD	Reclass Charges to Correct Project and Tasks	(509.30)
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 11:03 SERV	-IN *TERRI LYNN'S CATERING #489225	509.18
201803	Projects A 3042943 44646846	MAR-2018 Miscellaneous Transaction USD	Journal Import Created	506.02
201803	US BANK NATIONAL ASSOCIATION ND	28-MAR-2018 10:03 KUTL	-FAMILY AFFAIR #651072	502.00
201803	OWEN COUNTY CHAMBER OF COMMERCE	103	RTN Carrie Beatty BOD1	500.00
201803	IBEW Receivable	IBEW Receivable	IBEW Receivable	(611.52)
201804	FAA-DRB Spreadsheet A 26211 44923551	J057-0110-0418 Adjustment USD	Key Man Life Insurance	(170,626.28)
201804	FAA-DRB Spreadsheet A 26211 44923551	J057-0110-0418 Adjustment USD	Key Man Life Insurance	30,589.46
201804	LADYFINGERS FINE CATERING INC	LADYFI040218	-50% DEPOSIT KU	20,087.00
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-OC TANNER RECOGNITION #506312	7,796.03
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-RIVERSIDE PARKING 01 #347300	5,557.50
201804	Keene, Lourie Jean	936159	Meals - Social (All Empl) / Departmental	5,524.76
201804	Keene, Lourie Jean	936159	Miscellaneous Transportation	4,444.52
201804	J BRUCE MILLER LAW GRP	JBM033018	PROFESSIONAL SERVICES	4,375.00
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-CHURCHILL DOWNS TM #419311	3,276.00
201804	Projects A 3051205 44925121	APR-2018 Miscellaneous Transaction USD	Journal Import Created	(2,822.88)
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-OC TANNER RECOGNITION #506312	2,680.41
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-IN BLOOM AGAIN #347300	1,735.83
201804	Arbough, Daniel K	933164	Entertainment - Employee Recognition	1,319.28
201804	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,223.04
201804	KENTUCKY STATE TREASURER	01-MAY-2018 10:34KY U	15402/LADYFI040218/1	1,205.22
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 10:04 KUTL	-D AND D CATERING INC #267181	1,146.84
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-PFG*PROFORMA #774233	1,126.73
201804	CAD-PAB Spreadsheet A 26086 44936513	J001-0110-0418 Adjustment USD	ABBA INDUSTRIAL DEVELOPMENT	(1,000.00)
201804	Vehicle Costs Vehicle Cost Allocation A 201805030507 44943623	Company 0110 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHK2004	857.38
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-PFG*PROFORMA #459799	781.18
201804	Goodrich, Donna M	933218	Employee Recognition	584.68
201804	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-OC TANNER RECOGNITION #506312	(550.02)
201804	Keene, Lourie Jean	936159	Rental - Other	523.00
201804	RUMPKE OF KENTUCKY INC	119483	2018 -DUMPSTERS IN GARRARD CO ON LAKE	500.00
201805	FAA-DRB Spreadsheet A 26211 45243817	J057-0110-0518 Adjustment USD	Key Man Life Insurance	(170,626.28)
201805	LADYFINGERS FINE CATERING INC	LADYFI050718	FINAL BALANCE	34,450.46
201805	FAA-DRB Spreadsheet A 26211 45243817	J057-0110-0518 Adjustment USD	Key Man Life Insurance	30,589.46
201805	Keene, Lourie Jean	940442	Meals - Social (All Empl) / Departmental	9,746.39
201805	Keene, Lourie Jean	940442	Meals - Social (All Empl) / Departmental	9,746.39
201805	Keene, Lourie Jean	940442	Miscellaneous Transportation	7,263.69
201805	US BANK NATIONAL ASSOCIATION ND	30-MAY-2018 09:05 SERV	-OC TANNER RECOGNITION #506312	6,287.11
201805	Keene, Lourie Jean	940442	Miscellaneous Transportation	5,500.14
201805	KENTUCKIANA LAW ENFORCEMENT	13241	-Please pay Kentuckiana Law Enforcement Invoice # 13241 for Off Duty Police Services provide for Thu	5,040.00
201805	Keene, Lourie Jean	940442	Meals - Social (All Empl) / Departmental	5,016.27
201805	C & S H INC	43191	-C&SH Inc. Contract #46964 Invoice#1-Apr-18 Pay Period 1-Apr-18 through 30-Apr-18.	3,931.95
201805	Hall, Kelly	936172	Meals - Social (All Empl) / Departmental	3,218.47
201805	Projects A 3058180 45283403	MAY-2018 Miscellaneous Transaction USD	Journal Import Created	3,064.70
201805	Projects A 3058180 45283403	MAY-2018 Miscellaneous Transaction USD	Journal Import Created	2,775.38
201805	Projects A 3058180 45283403	MAY-2018 Miscellaneous Transaction USD	Journal Import Created	2,711.91
201805	US BANK NATIONAL ASSOCIATION ND	30-MAY-2018 09:05 SERV	-OC TANNER RECOGNITION #191679	2,462.38
201805	Projects A 3058180 45283403	MAY-2018 Miscellaneous Transaction USD	Journal Import Created	2,165.11

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**Analysis of Account No. 426 - Other Income Deductions**  
For the 12 Months Ended August 31, 2018

Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201805	KENTUCKY STATE TREASURER	01-JUN-2018 10:18KY U	15402/LADYFI050718/1	2,067.03
201805	JEB ADVERTISING	92623	-Port Auth. Vortex Waterproof 3-in-1 Jacket, S-XL Item # J332	1,880.83
201805	Mukundan, Priya	940467	Employee Recognition	1,680.00
201805	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,461.81
201805	US BANK NATIONAL ASSOCIATION ND	30-MAY-2018 09:05 SERV	-OC TANNER RECOGNITION #506312	1,324.90
201805	Hall, Kelly	936172	Meals - Social (All Empl) / Departmental	1,152.31
201805	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,044.92
201805	Hall, Kelly	936172	Meals - Social (All Empl) / Departmental	905.83
201805	UNIVERSAL PROTECTION SERVICE LLC	7903486	-Pay Universal Protection Service Invoice #7903486 for April 2018 Extra Guard Services at Thunder ov	899.67
201805	US BANK NATIONAL ASSOCIATION ND	30-MAY-2018 09:05 SERV	-OC TANNER RECOGNITION #191679	656.72
201805	Lucas, Michael William	940702	Entertainment - Employee Recognition	604.86
201805	RUMPKE OF KENTUCKY INC	122007	2018 -DUMPSTERS IN GARRARD CO ON LAKE	523.00
201806	FAA-DRB Spreadsheet A 26211 45538203	J057-0110-0618 Adjustment USD	Key Man Life Insurance	(170,626.28)
201806	FAA-DRB Spreadsheet A 26211 45538203	J057-0110-0618 Adjustment USD	Key Man Life Insurance	30,589.46
201806	Projects A 3062179 45537916	JUN-2018 Miscellaneous Transaction USD	Journal Import Created	7,991.76
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-OC TANNER RECOGNITION #506312	5,229.93
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-OC TANNER RECOGNITION #506312	4,740.37
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 KUTL	-EDDIE MERLOT'S (LOUISVIL #841645	4,517.70
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-HILTON LEXINGTON DWNTN #774233	4,010.24
201806	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 10:04 KUTL	-COMMERCE LEXINGTON INC #573994	3,470.00
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-OC TANNER RECOGNITION #191679	2,601.65
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-OC TANNER RECOGNITION #358625	2,511.38
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-PFG*PROFORMA #459799	2,194.01
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-OC TANNER RECOGNITION #191679	2,191.61
201806	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,461.81
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-HELLOCURIO_1 #270919	1,282.63
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 KUTL	-LANDS END BUS OUTFITTERS #841645	1,156.63
201806	AXXIS INC	112251	-Axxis Inc. LG&E AV @Buck's Restaurant March 10, 2018 Contract 135221	1,152.75
201806	Labor and Burdens	Labor and Burdens	Labor and Burdens	956.85
201806	Labor and Burdens	Labor and Burdens	Labor and Burdens	927.12
201806	Keene, Lourie Jean	942680	Employee Recognition	909.96
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-SHAKESPEARE AND COMPANY #874004	905.53
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 KUTL	-MORRIS PROMOTIONAL SPECIA #844218	900.00
201806	Projects A 3062257 45571344	JUN-2018 Miscellaneous Transaction USD	Journal Import Created	(859.60)
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-R & R LIMOUSINE #774233	840.00
201806	Hall, Kelly	940733	OFFICE Supplies	824.86
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 KUTL	-MORRIS PROMOTIONAL SPECIA #844218	822.74
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-LANDS END BUS OUTFITTERS #585909	811.30
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-LADYFINGERS FINE CATER #425797	809.90
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 KUTL	-EDDIE MERLOT'S (LOUISVIL #841645	809.67
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-IN *TERRI LYNN'S CATERING #459799	802.55
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 KUTL	-PAYPAL *MRGSXR1000 #844218	795.00
201806	Labor and Burdens	Labor and Burdens	Labor and Burdens	754.90
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-OC TANNER RECOGNITION #358625	748.77
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-FITBIT, INC. RQRYS9H9R #123338	732.33
201806	US BANK NATIONAL ASSOCIATION ND	27-APR-2018 13:04 SERV	-IN *TERRI LYNN'S CATERING #834060	684.08
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 SERV	-TICKETS*LOUISVILLEBATS #791505	680.00
201806	Labor and Burdens	Labor and Burdens	Labor and Burdens	569.96
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 KUTL	-RICHMOND CHAMBER OF COMME #599629	544.50
201806	DCS-JAB Spreadsheet A 26940 45568088	J268-0100-0618 Prior Period Adjustment USD	Txn ID 67520700 Move to BTL	524.11
201806	US BANK NATIONAL ASSOCIATION ND	27-JUN-2018 09:06 KUTL	-FAMILY AFFAIR #651072	502.00
201807	FAA-DRB Spreadsheet A 26211 45844045	J057-0110-0718 Adjustment USD	Key Man Life Insurance	(170,626.28)
201807	FAA-DRB Spreadsheet A 26211 45844045	J057-0110-0718 Adjustment USD	Key Man Life Insurance	30,589.46
201807	NEI GLOBAL RELOCATION COMPANY	657247	Relocation COST FOR NEW Employee	7,200.00
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card JULIE STETHEN **4233 OMNI HOTELS	5,090.85
201807	J BRUCE MILLER LAW GRP	JBM062918	PROFESSIONAL SERVICES	4,375.00
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card DONNA PERRY **6312 OC TANNER RECOGNITION	3,996.62
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card DONNA PERRY **8625 OC TANNER RECOGNITION	3,939.77
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card SUSAN I CLEMENTS **9799 PFG*PROFORMA	3,532.61
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card DONNA PERRY **6312 OC TANNER RECOGNITION	2,978.88
201807	RUMPKE OF KENTUCKY INC	124756	2018 -DUMPSTERS IN GARRARD CO ON LAKE	2,688.00
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card JULIE STETHEN **4233 PFG*PROFORMA	2,402.39
201807	Labor and Burdens	Labor and Burdens	Labor and Burdens	2,238.88
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card DONNA PERRY **1679 OC TANNER RECOGNITION	1,995.32
201807	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,989.75
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card SUSAN I CLEMENTS **9799 SSA LOUISVILLE ZOO	1,904.00
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card DONNA PERRY **8625 OC TANNER RECOGNITION	1,823.07
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card DONNA PERRY **1679 OC TANNER RECOGNITION	1,791.85
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card SUSAN I CLEMENTS **9799 PFG*PROFORMA	1,637.74

**Kentucky Utilities  
Case No. 2018-00294**

**Analysis of Account No. 426 - Other Income Deductions  
For the 12 Months Ended August 31, 2018**

Month Number	Vendor Name or Batch Name	Invoice Number or Journal Name	Description	Amount
201807	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,461.82
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card TAMMY ELZY **4839 LADYFINGERS FINE CATER	1,434.40
201807	Blake, Kent W	950866	Meals - Social (All Empl) / Departmental	1,078.91
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card SUSAN I CLEMENTS **9799 PFG*PROFORMA	1,051.27
201807	Vehicle Costs Vehicle Cost Allocation A 201808030800 45906757	Company 0110 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHK2004	967.02
201807	Labor and Burdens	Labor and Burdens	Labor and Burdens	927.12
201807	Hawk, Daniel	952811	Miscellaneous	830.88
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card KATHLEEN DIXON **4258 LADYFINGERS FINE CATER	813.35
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card JULIE STETHEN **4233 MILLER TRANSPORTATION	800.00
201807	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO0718	-P-Card TAMMY ELZY **4839 LADYFINGERS FINE CATER	691.23
201807	Labor and Burdens	Labor and Burdens	Labor and Burdens	646.56
201807	Vehicle Costs Vehicle Cost Allocation A 201808030800 45906757	Company 0110 Vehicle Costs Vehicle Cost Allocation USD	Vehicle Costs Allocated from Project VEHK2004	596.38
201807	MAYSVILLE MASON COUNTY AREA CHAMBER OF COMMERCE	20064661	-2018 CHAMBER DUES	585.00
201807	IBEW Receivable	IBEW Receivable	IBEW Receivable	(927.12)
201808	FAA-DRB Spreadsheet A 26211 46248801	2067076	Key Man Life Insurance	(170,626.28)
201808	FAA-DRB Spreadsheet A 26211 46248801	2067076	Key Man Life Insurance	30,589.46
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card DONNA PERRY **6312 OC TANNER RECOGNITION	5,297.73
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card SHELLEY KASH **4807 MARKS FEEDSTORE SHLBYVL	4,160.79
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card DONNA PERRY **8625 OC TANNER RECOGNITION	2,709.76
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card DONNA PERRY **1679 OC TANNER RECOGNITION	2,419.51
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card DONNA PERRY **1679 OC TANNER RECOGNITION	2,239.24
201808	Labor and Burdens	Labor and Burdens	Labor and Burdens	2,163.28
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card DONNA PERRY **6312 OC TANNER RECOGNITION	1,679.37
201808	US BANK NATIONAL ASSOCIATION ND	PCARDKU08180	-P-Card DIANNE STOCKDALE **1645 WM SUPERCENTER #2968	1,383.04
201808	US BANK NATIONAL ASSOCIATION ND	PCARDKU08180	-P-Card FRANCES A KRIES **3994 WOODFORD COUNTY CHAMBER	1,326.00
201808	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,311.36
201808	Labor and Burdens	Labor and Burdens	Labor and Burdens	1,311.36
201808	Vehicle Costs Vehicle Cost Allocation A 201809060920 46260095	2067449	Vehicle Costs Allocated from Project VEHK2004	1,220.94
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card JOHN R ROBINSON **7309 ARK ENCOUNTER	1,157.82
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card DONNA PERRY **8625 OC TANNER RECOGNITION	1,058.23
201808	US BANK NATIONAL ASSOCIATION ND	PCARDSERVCO08180	-P-Card JOHN R ROBINSON **7309 PFG*PROFORMA	1,036.43
201808	US BANK NATIONAL ASSOCIATION ND	PCARDKU08180	-P-Card FRANCES A KRIES **3994 JESSAMINE COUNTY CHAMBE	1,000.00
201808	RUMPKE OF KENTUCKY INC	1261390	-2018 -DUMPSTERS IN GARRARD CO ON LAKE	956.00
201808	Labor and Burdens	Labor and Burdens	Labor and Burdens	907.03
201808	Projects A 3073319 46252355	2067326	Journal Import Created	886.59
201808	Labor and Burdens	Labor and Burdens	Labor and Burdens	883.52
201808	US BANK NATIONAL ASSOCIATION ND	PCARDKU08180	-P-Card DIANNE STOCKDALE **1645 PFG*PROFORMA	739.35
201808	Vehicle Costs Vehicle Cost Allocation A 201809060920 46260095	2067449	Vehicle Costs Allocated from Project VEHK2004	610.89
201808	US BANK NATIONAL ASSOCIATION ND	PCARDKU08180	Key Man Life Insurance	500.00
201808	IBEW Receivable	IBEW Receivable	IBEW Receivable	(3,399.44)
201808	IBEW Receivable	IBEW Receivable	IBEW Receivable	(2,558.72)
201808	IBEW Receivable	IBEW Receivable	IBEW Receivable	(2,370.72)
201808	IBEW Receivable	IBEW Receivable	IBEW Receivable	(2,307.36)
201808	IBEW Receivable	IBEW Receivable	IBEW Receivable	(1,027.25)
Various	Various	Various	Various - Individual Transactions Under \$500	219,370.37
<b>Total Other Deductions</b>				<b>(813,023.79)</b>



**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 53**

**Responding Witness: Daniel K. Arbough / Lonnie E. Bellar /  
Robert M. Conroy / Christopher M. Garrett / Adrien M. McKenzie /  
William Steven Seelye / David S. Sinclair / John J. Spanos**

- Q-53. Provide a copy of all exhibits and schedules that were prepared in the utility's rate application in Excel spreadsheet format with all formulas intact and unprotected and with all columns and row accessible.
- A-53. Attached to this response is a listing of all Excel spreadsheets submitted in response to this question and the requested spreadsheets used for calculations. The label by which each file is to be identified on the Commission website, under the "File Number" heading, is listed in the second column of the attached list. The third column of the attached list specifies the actual name of the spreadsheet being submitted. The fourth column identifies the specific exhibit or schedule being submitted.

**Case No. 2018-00294**  
**Attachment to Response to PSC-1 Question No. 53**  
**Page 1 of 4**  
**Arbough/Bellar/Conroy/Garrett/McKenzie/Seelye/Sinclair/Spanos**

**Testimony Exhibits and Filing Requirement Schedules -- Electronic File Index for Attachments to PSC-1 Question No. 53**

Sponsoring Witness	File Number	Spreadsheet name(s)	Exhibit(s) Included in Spreadsheet	Tab Name(s) in Spreadsheet	Notes
<b>Testimony Exhibits</b>					
Daniel K. Arbough	Att-PSC1-53-File01	Att_KU_LGE_PSC_1-53_Exhibit_DKA-6_Utility_Cost_of_Debt_Comparison.xls	Exhibit DKA-6 -- Utility Cost of Debt Comparison	1) Ranking 2) LG&E and KU 3) PPL Electric Utilities 4) PSEG 5) First Energy 6) Duke 7) Exelon 8) DTE 9) AEP 10) Ameren 11) Dayton P&L 12) Nisource	Exhibit DKA-6 is "Ranking" tab
Lonnie E. Bellar	Att-PSC1-53-File02	Att_KU_LGE_PSC_1-53_Exhibit_LEB-1_Summary_of_Generation_Plant.xls	Exhibit LEB-1 -- Summary of Generation Plant	LEB-1	
	Att-PSC1-53-File03	Att_KU_LGE_PSC_1-53_Exhibit_LEB-6_Smart_Grid_Investments.xlsx	Exhibit LEB-6 -- Smart Grid Investments	Summary	
Adrien M. McKenzie	Att-PSC1-53-File04	Att_KU_LGE_PSC_1-53_Exhibit_McKenzie-2-12.xlsm	1) Exhibit No. 2 -- Summary of Results 2) Exhibit No. 3 -- Regulatory Mechanisms - Utility Group 3) Exhibit No. 4 -- Capital Structure - Utility Group 4) Exhibit No. 5 -- DCF Model - Utility Group 5) Exhibit No. 6 -- Sustainable Growth Rate - Utility Group 6) Exhibit No. 7 -- Capital Asset Pricing Model 7) Exhibit No. 8 -- Empirical Capital Asset Pricing Model 8) Exhibit No. 9 -- Risk Premium Method 9) Exhibit No. 10 -- Expected Earnings Approach 10) Exhibit No. 11 -- Flotation Cost Study 11) Exhibit No. 12 -- DCF Model - Non-Utility Group	1) Utility Group Criteria 2) Utility Group 3) Exhibit List 4) Proxy Group Risk Measures 5) Tables 6) 2 7) 3 (1) 8) 3 (2-4) 9) 4 (1) 10) 4 (2-3) 11) 5 (1) 12) 5 (2) 13) 5 (3) 14) 6 15) 7 (1) 16) 7 (2) 17) 8 (1) 18) 8 (2) 19) 9 (1) 20) 9 (2) 21) 9 (3) 22) 9 (4) 23) 10 24) 11 25) 12 (1) 26) 12 (2) 27) 12 (3) 28) Stock Price (Utility) 29) Stock Price (Non-Utility) 30) 2018 08 Market DCF 31) Bond Yields 32) Graph - Projected Yields 33) Size Premium 34) Ordinal Ratings 35) Electric Utility Data 36) CS Data 37) Capital Structure - Op. Cos. 38) ECAPM Graph	1) Exhibit No. 2 is "2" tab 2) Exhibit No. 3 is "3 (1)" and "3 (2-4)" tabs 3) Exhibit No. 4 is "4 (1)" and "4 (2-3)" tabs 4) Exhibit No. 5 is "5 (1)", "5 (2)" and "5 (3)" tabs 5) Exhibit No. 6 is "6" tab 6) Exhibit No. 7 is "7 (1)" and "7 (2)" tabs 7) Exhibit No. 8 is "8 (1)" and "8 (2)" tabs 8) Exhibit No. 9 is "9 (1)", "9 (2)", "9 (3)" and "9 (4)" tabs 9) Exhibit No. 10 is "10" tab 10) 11) Exhibit No. 11 is "11" tab 12) Exhibit No. 12 is "12 (1)", "12 (2)" and "12 (3)" tabs
William Steven Seelye	Att-PSC1-53-File05	Att_KU_LGE_PSC_1-53_Exhibit_WSS-2_Cost_Components_for_RS.xlsx	Exhibit WSS-2 -- Cost Components for Residential Service Rate RS	1) RS Unit Costs (KU) p. 1 2) RS Unit Costs (LG&E) p.2	
	Att-PSC1-53-File06	Att_KU_LGE_PSC_1-53_Exhibit_WSS-4_WSS-5_LED_Cost_Support_and_Conversion_Fee.xlsx	1) Exhibit WSS-4 -- Cost Support for LED Fixtures and Underground Poles 2) Exhibit WSS-5 -- Cost Support for LED Conversion Fee	1) WSS-4 p.1 KU LED Fixture & Pole 2) WSS-4 p.2 LG&E LED Fix & Poles	
	Att-PSC1-53-File07	Att_KU_LGE_PSC_1-53_Exhibit_WSS-6_Solar_Share_Capacity_Charges.xlsx	Exhibit WSS-6 -- Cost Support for Solar Share Capacity Charges	1) WSS-6 p1 Solar Shr Levelized 2) WSS-6 p 2 Solar Shr Levelized	
	Att-PSC1-53-File08	Att_KU_LGE_PSC_1-53_Exhibit_WSS-7_EVSE_EVSE-R.xlsx	Exhibit WSS-7 -- Cost Support for Electric Vehicle Supply Equipment Rate and Rider	1) WSS-7 p1 (KU) 2) WSS-7 p2 (LG&E) 3) WSS-7 p3 (Rev Effect) 4) ECR FAC TCJA 5) WACC - Carrying Charges 6) 2017 EV Usage Data	
	Att-PSC1-53-File09	Att_KU_LGE_PSC_1-53_Exhibit_WSS-8_Redundant_Capacity_Charge.xlsx	Exhibit WSS-8 -- Cost Support for Redundant Capacity Charge	1) WSS-8 p1 2) WSS-8 p2 3) WSS-8 p3 4) WSS-8 p4	
	Att-PSC1-53-File10	Att_KU_LGE_PSC_1-53_Exhibit_WSS-13_Wireline_Attachment_Charge_Calculation.xlsx	Exhibit WSS-13 -- Cost Support for Pole Attachment Charges	WSS-13	
	Att-PSC1-53-File11	Att_KU_LGE_PSC_1-53_Exhibit_WSS-14_Late_Payment_Charge_Impact_on_Other_Oper_Rev.xlsx	Exhibit WSS-14 -- Change in Other Operating Revenues Due to Change in Late Payment Charge Policy	Exhibit WSS-15	
	Att-PSC1-53-File12	Att_KU_LGE_PSC_1-53_Exhibit_WSS-15_Excess_Facilities_KU.xls	Exhibit WSS-15 -- Cost Support for Excess Facilities Rider (KU Only)	WSS-15 p1 KU	

**Case No. 2018-00294**  
**Attachment to Response to PSC-1 Question No. 53**  
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**Arbough/Bellar/Conroy/Garrett/McKenzie/Seelye/Sinclair/Spanos**

**Testimony Exhibits and Filing Requirement Schedules -- Electronic File Index for Attachments to PSC-1 Question No. 53**

William Steven Seelye	Att-PSC1-53-File13	Att_KU_LGE_PSC_1-53_Exhibit_WSS-15_Excess_Facilities_LGE-E.xls	Exhibit WSS-15 -- Cost Support for Excess Facilities Rider (LG&E Electric Only)	WSS-15 p2 LG&E-E	
	Att-PSC1-53-File14	Att_KU_LGE_PSC_1-53_Exhibit_WSS-15_Excess_Facilities_LGE-G.xls	Exhibit WSS-15 -- Cost Support for Excess Facilities Rider (LG&E Gas Only)	WSS-15 p3 LG&E-G	
	Att-PSC1-53-File15	Att_KU_LGE_PSC_1-53_Exhibit_WSS-16_Excess_Facilities_Revenue_Impact.xlsx	Exhibit WSS-16 -- Change in Other Operating Revenues for Excess Facilities Rider	WSS-16	
	Att-PSC1-53-File16	Att_KU_LGE_PSC_1-53_Exhibit_WSS-17_Cost_Support_for_Misc_Charges.xlsx	Exhibit WSS-17 -- Cost Support for Miscellaneous Charges	1) WSS-17 p 1 - Returned Check Chg	
	Att-PSC1-53-File17	Att_KU_LGE_PSC_1-53_Exhibit_WSS-18_Operating_Revenues_for_Misc_Charges.xlsx	Exhibit WSS-18 -- Change in Other Operating Revenues for Other Miscellaneous Charges	1) WSS-18 p1 Summary 2) WSS-18 p2 3) WSS-18 p3	
	Att-PSC1-53-File18	Att_KU_LGE_PSC_1-53_Exhibit_WSS-19_LOLP.xlsx	Exhibit WSS-19 -- LOLP Analysis for Electric Cost of Service Study	1) KU 2) LGE	
	Att-PSC1-53-File19	Att_KU_PSC_1-53_Exhibit_WSS-20_KU_OH_Zero_Intercept.xls	Exhibit WSS-20 -- Zero Intercept Analysis for Overhead Conductor (KU Only)	1) WSS-20 p1-4 2) WSS-20 p5	
	Att-PSC1-53-File20	Att_KU_PSC_1-53_Exhibit_WSS-21_KU_UG_Zero_Intercept.xls	Exhibit WSS-21 -- Zero Intercept Analysis for Underground Conductor (KU Only)	1) WSS-21 p1-4 2) WSS-21 p5	
	Att-PSC1-53-File21	Att_KU_PSC_1-53_Exhibit_WSS-22_KU_Transformers_Zero_Intercept.xlsx	Exhibit WSS-22 -- Zero Intercept Analysis for Line Transformers (KU Only)	WSS-22	
	Att-PSC1-53-File22	Att_KU_PSC_1-53_Exhibit_WSS-26_WSS-28_KU_COSS_Functional_Assgmt_and_Class_Alloc.xlsx	1) Exhibit WSS-26 -- Electric Cost of Service Study Functional Assignment and Classification (KU Only) 2) Exhibit WSS-28 -- Electric Cost of Service Study Class Allocation (KU Only)	1) Jurisdictional Study 2) WSS-26 3) WSS-28	1) Jurisdictional Study provided for response to Question No. 10. 2 and 3) Cost of service study provided for response to Question No. 29.
	Att-PSC1-53-File23	Att_KU_LGE_PSC_1-53_Exhibit_WSS-36_Lead_Lag_Days_Summary.xlsx	Exhibit WSS-36 -- Summary Results of Lead-Lag Study	1) KU Lead Lag Days Summary 2) LG&E Lead Lag Days Summary	
David S. Sinclair	Att-PSC1-53-File24	Att_KU_PSC_1-53_Exhibit_DSS-1_Comparison_of_KU_Electric_Customers.xlsx	Exhibit DSS-1 -- Comparison of KU Electric Customers, Billing Demand, and Energy: Base Period vs. Forecasted Test Period	Data	
	Att-PSC1-53-File25	Att_KU_LGE_PSC_1-53_Exhibit_DSS-4_Economic_Inputs_to_Electric_and_Gas_Forecasts.xlsx	Exhibit DSS-4 -- Economic Inputs to Electric and Gas Forecasts	Data	
	Att-PSC1-53-File26	Att_KU_LGE_PSC_1-53_Exhibit_DSS-5_Generation_Variations.xlsx	Exhibit DSS-5 -- KU and LG&E Comparison of Generation Volume by Unit, Base Period vs. Forecasted Test Period	Exhibit DSS-5	
John J. Spanos	Att-PSC1-53-File27	Att_KU_PSC_1-53_Exhibit_JJS-KU-1_KU_Depreciation_Study.xlsx	Exhibit JJS-KU-1 -- KU Depreciation Study	KU-Steam	

Sponsoring Witness	File Number	Spreadsheet name(s)	Schedule(s) Included in Spreadsheet	Tab Name(s) in Spreadsheet	Notes
<b>Filing Requirement Schedules</b>					
Daniel K. Arbough	Att-PSC1-53-File28	Att_KU_PSC_1-53_Sch_J.xlsx	Schedule J	1) SCH B-1.1 B 2) SCH B-1.1 F 3) <<<IMPORT 4) Rate Case Constants 5) Index J 6) SCH J-1 7) SCH J-1.1 J-1.2 8) SCH J-2 9) SCH J-3 10) DATA>>> 11) BS 12) Fixed interest rate 13) variable interest rate 14) Rates	Provided in Application Tab 63
Robert M. Conroy	Att-PSC1-53-File29	Att_KU_PSC_1-53_Elec_Schedule_N.xlsx	Schedule N	1) Rate Case Constants 2) INPUT 3) SCHEDULES====> 4) Rate RS-VFD 5) Rate RTOD Energy 6) Rate RTOD Demand 7) Rate AES Single Phase 8) Rate AES Three Phase 9) Rate GS Single Phase 10) Rate GS Three Phase 11) Rate PS Secondary 12) Rate PS Primary 13) Rate TOD Secondary 14) Rate TOD Primary 15) Rate RTS 16) Rate FLS Transmission 17) Rate FLS Primary 18) Rate LS-RLS 19) Rate LE 20) Rate TE 21) Rate OSL - Secondary 22) Rate OSL - Primary 23) Rate EVC 24) Rate PSA	Provided in Application Tab 67

Arbough/Bellar/Conroy/Garrett/McKenzie/Seelye/Sinclair/Spanos

Testimony Exhibits and Filing Requirement Schedules -- Electronic File Index for Attachments to PSC-1 Question No. 53

Christopher M. Garrett	Att-PSC1-53-File30	Att_KU_PSC_1-53_Sch_A.xlsx	Schedule A	1) Rate Case Constants 2) Index A 3) SCH A 4) IMPORT>>> 5) SCH C-1 6) SCH H-1 7) SCH J-1	Provided in Application Tab 54
	Att-PSC1-53-File31	Att_KU_PSC_1-53_Sch_B.xlsx	Schedule B	1) SUPP SCH B-1.1 B 2) SUPP SCH B-1.1 F 3) <<<EXPORT 4) Rate Case Constants 5) Index B 6) SCH B-1 7) SCH B-2 8) SCH B-2.1 B 9) SCH B-2.1 F 10) SCH B-2.2 11) SCH B-2.3 B 12) SCH B-2.3 F 13) SCH B-2.4 14) SCH B-2.5 15) SCH B-2.6 16) SCH B-2.7 17) SCH B-3 B 18) SCH B-3 F 19) SCH B-3.1 20) SCH B-3.2 B 21) SCH B-3.2 F 22) SCH B-4 23) SCH B-4.1 24) SCH B-4.2 B 25) SCH B-4.2 F 26) SCH B-5 27) SCH B-5.1 28) SCH B-5.2 B (1) 29) SCH B-5.2 B (2) 30) SCH B-5.2 F (1) 31) SCH B-5.2 F (2) 32) SCH B-6 33) SCH B-7 B 34) SCH B-7 F 35) SCH B-7.1 B 36) SCH B-7.1 F 37) SCH B-7.2 B 38) SCH B-7.2 F 39) SCH B-8 TC 40) SCH B-8 KY 41) DATA>>> 42) BS 43) JURISSEP B 44) JURISSEP F 45) PIS B 46) FCPIS B 47) FC CWIP & RWIP B 48) PIS F 49) FCPIS F 50) FC CWIP & RWIP F 51) AFUDC 52) ECR Exclusion 53) ECR COR 54) ECR EXP B 55) ECR EXP F 56) ECR DEFTAX 57) DSM DEFTAX 58) ECR ALLOW 59) KU Depr Rates 60) KU Proposed Depr Rates	Provided in Application Tab 55

Arbough/Bellar/Conroy/Garrett/McKenzie/Seelye/Sinclair/Spanos

Testimony Exhibits and Filing Requirement Schedules -- Electronic File Index for Attachments to PSC-1 Question No. 53

Christopher M. Garrett	Att-PSC1-53-File32	Att_KU_PSC_1-53_Sch_C_and_D.xlsx	Schedules C and D	<ol style="list-style-type: none"> <li>1) SCH B-1</li> <li>2) SCH H-1</li> <li>3) SCH J-1</li> <li>4) SCH J-1.1/J-1.2</li> <li>5) &lt;&lt;&lt;IMPORT</li> <li>6) Rate Case Constants</li> <li>7) Index C</li> <li>8) SCH C-1</li> <li>9) SCH C-2</li> <li>10) SCH C-2.1 B</li> <li>11) SCH C-2.1 F</li> <li>12) SCH C-2.2 B</li> <li>13) SCH C-2.2 F</li> <li>14) Index D</li> <li>15) SCH D-1</li> <li>16) SCH D-2 B</li> <li>17) SCH D-2 F</li> <li>18) SCH D-2.1</li> <li>19) DATA&gt;&gt;&gt;</li> <li>20) Rider Adj B</li> <li>21) Rider Adj F</li> <li>22) IntSync</li> <li>23) ProForma Adj F</li> <li>24) TB</li> <li>25) IS</li> <li>26) Revenue</li> <li>27) Rev-Tracker</li> <li>28) JURISSEP B</li> <li>29) JURISSEP F</li> <li>30) DSM Expenses</li> <li>31) ECR EXP B</li> <li>32) ECR EXP F</li> <li>33) Excess ADIT</li> <li>34) OSS</li> <li>35) WPH-1 Effective Tax Rate</li> </ol>	Provided in Application Tabs 56 and 57
	Att-PSC1-53-File33	Att_KU_PSC_1-53_Sch_E.xlsx	Schedule E	<ol style="list-style-type: none"> <li>1) Rate Case Constants</li> <li>2) Sch E Index</li> <li>3) SCH E-1</li> <li>4) SCH E-2 B</li> <li>5) SCH E-2 F</li> <li>6) DATA&gt;&gt;&gt;</li> <li>7) Current Tax B</li> <li>8) Deferred Tax B</li> <li>9) Current Tax F</li> <li>10) Deferred Tax F</li> </ol>	Provided in Application Tab 58
	Att-PSC1-53-File34	Att_KU_PSC_1-53_Sch_H.xlsx	Schedule H	<ol style="list-style-type: none"> <li>1) Rate Case Constants</li> <li>2) Index H</li> <li>3) SCH H-1</li> <li>4) DATA&gt;&gt;&gt;</li> <li>5) WPH-1 Effective Tax Rate</li> </ol>	Provided in Application Tab 61
William Steven Seelye	Att-PSC1-53-File35	Att_KU_PSC_1-53_ElecScheduleM_Base.xlsx	<ol style="list-style-type: none"> <li>1) Schedule M-1.1 - Base Period Revenues at Current Rates</li> <li>2) Schedule M-1.2 - Average Bill at Current Rates</li> <li>3) Schedule M-1.3 - Summary of Base Revenues and Detailed Calculation of Base Period Revenues</li> </ol>	<ol style="list-style-type: none"> <li>1) Sch M-1.1</li> <li>2) Sch M-1.2</li> <li>3) Sch M-1.3 (1), Sch M-1.3 (2), and Sch M-1.3 (3)</li> </ol>	Provided in Application Tab 66
	Att-PSC1-53-File36	Att_KU_PSC_1-53_ElecScheduleM_Forecasted.xlsx	<ol style="list-style-type: none"> <li>1) Schedule M-2.1 - Forecast Period Revenues at Current and Proposed Rates</li> <li>2) Schedule M-2.2 - Average Bill Comparison at Current and Proposed Rates</li> <li>3) Schedule M-2.3 - Summary of Proposed Revenue Increase and Calculation of Proposed Rate Increase</li> </ol>	<ol style="list-style-type: none"> <li>1) Sch M-2.1</li> <li>2) Sch M-2.2</li> <li>3) Sch M-2.3 (1), Sch M-2.3 (2), and Sch M-2.3 (3)</li> </ol>	Provided in Application Tab 66

The attachments are  
being provided in  
separate files in Excel  
format.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information**

**Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 54**

**Responding Witness: Gregory J. Meiman**

Q-54. Regarding the utility's employee compensation policy:

- a. Provide the utility's written compensation policy as approved by the Board of Directors.
- b. Provide a narrative description of the compensation policy, including the reasons for establishing the policy and the utility's objectives for the policy.
- c. Explain whether the compensation policy was developed with the assistance of an outside consultant. If the compensation policy was developed or reviewed by a consultant, provide any study or report provided by the consultant.
- d. Explain when the utility's compensation policy was last reviewed or given consideration by the Board of Directors

A-54.

- a. Attached is the Company's written compensation policy in effect since 1997 and reviewed on a regular basis by Human Resources. The last review was completed in January 2018. While not approved by the Board, compensation decisions made under this policy are supported by various levels of approval. Individual salary recommendations made under the Company's written compensation policy are reviewed and approved by the manager, next level manager and Human Resources.

The annual salary increase budget is included in the Company's Business Plan which is reviewed and approved by the LG&E and KU Boards.

- b. See pages 2-15 of Mr. Meiman's direct testimony. The Company believes the compensation policies and practices are effective in achieving objectives that produce sustainable operating results by attracting and retaining talented and experienced individuals. The Company's compensation program reflects the long established commitment to a pay-for-performance philosophy, under which compensation is aligned with performance. Using external market compensation data at the 50<sup>th</sup> percentile of the national general or utility

industry, job midpoints are established. Salary range minimums and maximums are based on 70% and 130% of the 50<sup>th</sup> percentile midpoint, respectively. Individual employee compensation is then managed within this competitive range. Compensation is considered competitive if it's within +/- 10% of the midpoint when considering factors that include performance, time in position, tenure, education and experience.

- c. The Company's compensation program was recently reviewed by a compensation consultant, David J. Wathen of Willis Towers Watson. See Attachment 3 at Tab 60 of the Filing Requirements for the results of Mr. Wathen's study.
  
- d. See the response to part a.



## **LG&E and KU Energy LLC Policy**

Date: 1/23/18  
Page 1 of 3

### **Compensation**

#### **Policy**

Compensation practices are designed and implemented to attract, motivate and retain employees that the Company needs to meet its strategic objectives. The Company's compensation programs provide competitive fixed and variable compensation.

#### **Scope**

This policy applies to all LG&E and KU Energy LLC and subsidiary (Company) regular, full-time and part-time employees.

#### **Definitions**

*Salaried Employees* - Employees in exempt jobs (as defined by the Fair Labor Standards Act) and employees in non-exempt jobs who are neither represented by a bargaining unit nor classified as an hourly employee (as defined below).

*Bargaining Unit Employees* - Employees who are represented by a union under a recognized bargaining unit relationship with the Company and/or its subsidiaries.

*Hourly Employees* – Employees in non-exempt (as defined by the Fair Labor Standards Act) non-bargaining unit jobs directly involved in operations and maintenance responsibilities at Company facilities and not covered by a collective bargaining agreement.

#### **General Requirements**

1. The Company, in its sole discretion, may set compensation (both fixed and variable) for any salaried or hourly employee/group of employees, in connection with the pursuit and attainment of strategic objectives, provided such actions do not conflict with legal and/or regulatory requirements.
2. Compensation changes are not guaranteed to any employee and are effective only upon the review and approval by the appropriate supervisor, next level manager and Human Resources.

*Competitive Compensation Levels:* The Company provides its employees with a total compensation package that, at expected levels of performance, is competitive with compensation available to individuals with comparable positions and responsibility in the energy services and general industries. The Company uses reference points concerning competitive compensation for an individual position or group of positions based on a variety of external market resources (market

pricing). Actual compensation (base salaries and earned incentives) varies from targeted competitive compensation levels to reflect individual performance, company performance and experience.

*Pay For Performance:* The Company encourages the use of pay for performance variable compensation plans to emphasize and support the Company's strategic objectives. Where used, the short-term incentive plans are designed and administered to ensure that incentive compensation earned is directly related to performance against one or multiple predetermined objectives established by the Company. The predetermined incentive compensation objectives may be quantitative, qualitative, objective, subjective, financial, and/or operational and they may be linked to corporate, divisional, team, and/or individual performance.

*Overtime:* Employees in exempt jobs are not paid overtime for additional hours worked beyond the regular work schedule. Employees in non-exempt jobs are paid for actual hours worked. Overtime for employees in non-exempt jobs is paid in excess of 40 hours per week and/or eight hours per day (in most circumstances). Employees in non-exempt jobs who are regularly scheduled to work a shift in excess of eight hours per day will receive overtime at the applicable rate for all hours worked in excess of the regularly scheduled workday. The pay rate for overtime hours worked by non-exempt employees is normally one and one-half times the regular rate of pay.

*Compensation Actions – Salaried and Hourly:* Employees may receive changes to their targeted total cash compensation (base pay plus targeted incentive opportunity) in connection with one or more of the following:

1. **Salary Increases** - The Company may reward individual employees or groups of employees with additional base compensation to maintain the competitiveness of base salaries with market conditions.
2. **Promotions** - Promotional increases represent an advancement to a position with increased responsibilities recognized by the external market, internally by job family, and/or for business reasons. Market pricing provides reference information management may use to determine the appropriate promotional increase based on the incremental responsibilities.
3. **Incentive Opportunity/Compensation Mix** - The Company may change the available incentive opportunity through an existing or new incentive compensation plan for an employee or group of employees where business conditions indicate a change is required to provide ongoing competitive compensation. Gift cards must not be used as an incentive to employees or contractors.
4. The Company may also change the compensation mix between fixed and variable for an employee or group of employees where business conditions indicate a change is required to provide ongoing competitive compensation.

4. Reassignment - The Company may reassign an employee into a position with market pricing equal to or less than the current market pricing:
  - a) to more effectively use the employee's specific abilities in a different assignment;
  - b) for career development purposes, and/or;
  - c) because of a work force reduction.

Reassignment will not be considered a demotion if, in management's opinion, the employee has performed in the present position to the best of his or her ability. In addition, if the Company is making the reassignment for career development purposes, the employee's compensation will normally remain the same depending on the facts and circumstances at the time.

5. Reclassification - Position responsibilities which have increased or decreased substantially and are not expected to be temporary may result in the reclassification and re-pricing of the position. This process may affect the compensation range for the position based on the revised market pricing data.
6. Demotion - A demotion is a voluntary or involuntary reduction in responsibilities and may be accompanied with a reduction in compensation.

*Compensation Actions – Bargaining Unit:* Employees may receive changes to their pay structure as a result of labor negotiations.

*Electronic Pay:* All Company employees are required to utilize electronic pay methods (i.e. direct deposit or pay card). In the event an employee needs to change the direct deposit account used for pay, due to theft or any other circumstances, Payroll should be notified immediately. The employee will be paid via pay card until new direct deposit account information is submitted. Any employee that does not have a valid account for direct deposit will be paid via a pay card.

**Key Contact:** Division HR, Compensation Department, and Payroll Department.

**Reference:** At-Will Employment for All Salaried Employees, Regular and Part-Time Employees and Staffing Policies.

**Administrative Responsibility:** Director HR - Corporate.

**Revised:** 3/1/08, 6/1/11, 1/23/18

**Reviewed:** 3/9/15

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 55**

**Responding Witness: Gregory J. Meiman**

- Q-55. Explain whether the utility's expenses for wages, salaries, benefits and other compensation included in the base period and any adjustments to the base period, are compliant with the Board of Director's compensation policy.
- A-55. As described in response to Question No. 54, compensation included in the base and test periods is compliant with the Company's written compensation policy.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 56**

**Responding Witness: Gregory J. Meiman**

- Q-56. Explain, if prior to reflecting any adjustments to wages, salaries, benefits, and other compensation in the rate application, whether the utility, through an outside consultant or otherwise, performed a study or survey to compare its wages, salaries, benefits, and other compensation to those of other utilities in the region, or to other local or regional enterprises.
- a. If comparisons were performed, provide and discuss the results of such comparisons. Include the results of the study or survey with your response, including all workpapers.
  - b. If comparisons were not performed, explain why such comparisons were not performed.
- A-56.
- a. See Mr. Meiman's direct testimony, Attachments 3 and 4 at Tab 60 of the Filing Requirements, and the response to Question No. 35.
  - b. Not applicable.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 57**

**Responding Witness: Robert M. Conroy**

- Q-57. List all present or proposed research efforts dealing with the pricing of electricity and the current status of such efforts.
- A-57. The Company does not ordinarily conduct original research on electricity prices (i.e., retail rates). However, the Company does subscribe to a number of industry publications which report on retail electric prices (primarily in the form of survey data). The Company expects to continue to subscribe to the same or similar publications in the future. The Company makes every effort to control costs and keep rates low.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 58**

**Responding Witness: Lonnie E. Bellar**

Q-58. Provide an analysis of the utility's expenses for research and development activities for the base period and the three most recent calendar years. The analysis should include the following:

- a. The basis of fees paid to research organizations and the utility's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
- b. Details of the research activities conducted by each organization.
- c. Details of services and other benefits provided to the utility by each organization.
- d. Annual expenditures of each organization with a basic description of the nature of costs incurred by the organization.
- e. Details of the expected benefits to the utility.

A-58. Research, Development and Demonstration expenses are primarily with the Electric Power Research Institute (EPRI). The EPRI expenses are for collaborative research studies, technology development and demonstration projects. Other expenses associated with specific projects include the University of Kentucky Center for Applied Energy Research (UK CAER), and other university affiliated research centers. The following amounts for these projects are provided for 2015, 2016, 2017, and the base year (KU's portion).

Year 2015	\$3,063,678
Year 2016	\$4,596,115
Year 2017	\$4,079,113
Base Year	\$2,764,360

- a. Payments to EPRI vary depending on the project sets in which each company wishes to participate. EPRI's pricing is based on different metrics specific to

each program (see attachment). Other payments for research are specific to the work being conducted. For the calendar year 2017 (the most recent data available from EPRI), KU's payments represented 0.5% of EPRI's revenues. For the UK CAER, KU's payments represented 0.6% of UK CAER's revenues for the fiscal year ended June 30, 2018.

- b. Research projects are related to the operational needs of the different lines of business, such as generation, environmental, transmission, distribution, and customer end-use. See attached for the details of each project set.
- c. EPRI's portfolio of research and development projects is extensive and covers the complete spectrum of activities of interest to most energy suppliers. The purpose of their research program is to find answers and solutions to short and long term problems or questions. A description of the projects KU has elected to fund for the base year are provided on the attachment, both for EPRI and the other organizations.
- d. EPRI's total expenses in calendar year 2017 (the most current information available) were approximately \$416 million for research and development activities. The University of Kentucky, Center for Applied Energy Research total expenses for the fiscal year ended June 30, 2018 were approximately \$16.5 million for research and development activities.
- e. The expected benefits are included in the program descriptions on the attachment.



### **2018 EPRI Programs (Alphabetically)**

**Program Title:** Air Pollutants and Toxics: Health Effects

**LG&E and KU Funding:** \$206,304

**Total Program Budget:** \$2.5M

#### **Program Description:**

Protecting public health and the environment, the primary goal of environmental regulations, requires an ongoing dialogue among regulators, scientists, utilities, and other stakeholders about the following:

- Air pollutants mitigated inside power plants can impact other plant discharges.
- Pollutants emitted from the stack interact with other pollutants, and deposit in the environment in various ways.
- Pollutants that are inhaled and deposited can affect human and ecosystem health.

These complications pose the following challenges:

- The electric industry needs methods and tools to accurately characterize all emissions and discharges because emissions control technologies for achieving increasingly stringent air limits are complex, and can affect other media, such as water and solid waste discharges.
- Predicting what happens after air pollutants are emitted from power plants requires complex modeling and assessment techniques.
- Addressing scientific uncertainties as to how air pollutants in the environment, including criteria pollutants and air toxics, impact human and ecosystem health requires cutting-edge methods.

#### **Research Value:**

This program provides utilities with the following benefits:

- Improves pollutant measurement, sampling, monitoring, and analysis, and reduces corresponding costs
- Aids pollutant reporting processes and reduces the cost of this reporting
- Informs policy development and regulatory decision making
- Minimizes capital, operation, and maintenance costs of environmental compliance
- Enhances implementation planning related to environmental compliance
- Enhances communication between utilities and utility customers, regulators, policy makers, shareholders, communities, the public, and other stakeholders
- Improves health benefits assessment and risk assessment activities

**Program Title:** Boiler and Turbine Steam and Cycle Chemistry

**LG&E and KU Funding:** \$105,722

**Total Program Budget:** \$4.2M

**Program Description:**

EPRI's Boiler and Turbine Steam and Cycle Chemistry Program offers guidelines, technology, and training materials to help plant operators manage water-steam chemistry, reduce unplanned outages and operations and maintenance (O&M) costs, and improve unit economics, as well as address chemistry requirements of flexible operation and proper equipment storage.

**Research Value:**

The industry needs to balance the risks and costs of the largest, most costly equipment, and focus on using proven technologies to create solutions. By using the results of the R&D in this program, members can:

- Improve overall unit availability—losses due to improper chemistry have a 1% or more effect on unit availability
- Reduce steam turbine efficiency losses—chemical and metallic oxide deposits reduce turbine efficiencies by up to 2%
- Reduce chemistry-related boiler tube failures
- Reduce incidence of FAC damage and failures—FAC is both a personnel safety and component availability concern
- Reduce chemistry-related O&M costs
- Improve methods of major equipment preservation and storage
- Reduce incidence of chemistry-related corrosion damage associated with low load and cyclic operation
- Improve world-class or excellent cycle chemistry

**Program Title:** Boiler Life and Availability Improvement Program

**LG&E and KU Funding:** \$175,796

**Total Program Budget:** \$4.5M

**Program Description:**

EPRI's Boiler Life and Availability Improvement Program uses international collaboration to develop technology and guidance on safe management of boiler component life to ensure high reliability and reduce operation and maintenance (O&M) costs. Efforts focus on advanced inspection techniques for early and accurate identification of component damage; analytical tools to predict remaining life and risk of in-service failure; and decision-support tools to help balance risk and benefit under a variety of operating scenarios.

Research in this program supports EPRI's Long-Term Operations: Aging Management of Fossil Assets Under Conditions of Flexible Operation R&D roadmap. The goal of the R&D detailed in this roadmap is to produce technologies that can enable continued operation of an aging fleet of fossil fuel plants while adapting to more flexible operations. The difficulty of this challenge is increasing as more small subcritical plants are retired and larger supercritical plants face increasing load-following responsibilities. The program supports this roadmap by performing research to understand flexible operation damage mechanisms from a component and materials standpoint. New designs and life-assessment technologies are being developed to address the needs of the current fleet as well as newer, high-efficiency plants utilizing state-of-the-art materials.

**Research Value:**

Power generators need to balance the risks and costs of the largest, most costly equipment in the power plant, and focus on using proven technologies to create solutions. By using the results of the R&D in this program, plant owners and operators can:

- Reduce the costs of lost availability due to boiler tube failures from greater than \$10,000/MW/yr to less than \$1,000/MW/yr when program results are applied comprehensively;
- Increase the safety of high-energy and high-temperature piping systems; and
- Increase safety through control of flow-accelerated corrosion (FAC) in fossil plants.

**Program Title:** CO<sub>2</sub> Capture, Utilization and Storage

**LG&E and KU Funding:** \$183,180

**Total Program Budget:** \$0.9M

**Program Description:**

EPRI's CO<sub>2</sub> Capture, Utilization and Storage program provides information about the expected cost, availability, performance, and technical challenges of a range of flue gas CO<sub>2</sub> capture processes. The program seeks and encourages the development of breakthrough post-combustion CO<sub>2</sub> capture technologies with substantially lower energy and cost penalties. In addition, the program identifies purity requirements for the CO<sub>2</sub> stream discharged by the capture process to ensure compatibility with the compression, transport, and injection processes, and conducts the R&D needed to demonstrate the permanence, safety, and environmental acceptability of long-term CO<sub>2</sub> storage from any power plant source. Also, the program looks at the options for CO<sub>2</sub> utilization including EOR and non-EOR options.

**Research Value:**

Substantial barriers must be overcome, and technical and societal uncertainties must be resolved, before carbon capture and storage (CCS) can be widely deployed, but the time required for developing such processes can take up to 15 years. Proposed pulverized coal (PC) plants already have been denied permits in the absence of firm plans to capture and store their CO<sub>2</sub> emissions. This program meets the industry's most urgent near-term needs—information for:

- Credible asset planning through early understanding of the options, development timelines, costs, technical uncertainties, and regulatory, environmental, and related issues;
- Increased confidence that acceptable capture technologies, storage, and utilization options will be available when needed; and
- Use in public dialogue on the practical extent and timing of CO<sub>2</sub> reduction from U.S. power plants, based on neutral, third-party data and assessments from EPRI.

Longer-term, the technology development aspects of this program will enable the power sector to continue to provide affordable electricity using fossil-fuel-fired generating assets in a low-carbon world.

**Program Title:** Coal Combustion Products – Environmental Issues

**LG&E and KU Funding:** \$168,936

**Total Program Budget:** \$2.9M

**Program Description:**

The CCP Environmental Issues program provides scientific data, engineering knowledge, restoration methods, and other tools for cost-effective soil and groundwater protection associated with fossil fuel-fired power plants and CCP storage, disposal, and use.

**Research Value:**

Research in this program is designed to minimize environmental impacts from CCP management and to provide corrective measures where impacts have occurred. Annual costs for environmental management of CCPs are expected to increase sharply over the next five to ten years as a result of new regulations for disposal. The U.S. electric power industry currently produces an estimated 135 million tons of CCPs annually. CCP management strategies will need to evolve because of changes in the characteristics of the CCPs, new regulations, and lower thresholds for key constituents.

**Program Title:** Combined Cycle HRSG and Balance of Plant

**LG&E and KU Funding:** \$108,990

**Total Program Budget:** \$2.8M

**Program Description:**

EPRI's Combined Cycle HRSG and BOP program provides a complete set of technical tools to improve the performance and reliability of combined-cycle HRSGs and BOP equipment. The program includes a background of HRSG design and development, particularly over the last 10 years, in which HRSG designs have become remarkably complex, operating at significantly higher pressures and temperatures. It provides a comprehensive understanding of available designs and tools for preparing procurement specifications for both new and used HRSG and BOP components based on past research and new technologies.

**Research Value:**

Projects include unit-specific and pressure-circuit-specific chemical treatment methods and limits; optimal approaches to preventing HRSG tube failure; and methods for life assessment, nondestructive evaluation (NDE) options, welding, and other repair methods. Using the R&D from this program, members can:

- Achieve tube failure rates consistent with their risk tolerance and financial models
- Increase reliability through better understanding of thermal transients
- Increase understanding and control of flow-accelerated corrosion (FAC) through an initial predictive code and other technologies
- Optimize HRSG operational and shutdown chemistry through better understanding of the chemistry cycle
- Identify and correct cycling and thermal transient problems through chemistry cycle guidelines and methods
- Optimize HRSG inspection and repair by using new hardware, NDE guidelines, and techniques for improving access
- Establish inspection routines and life assessments of major components

**Program Title:** Continuous Emissions Monitoring

**LG&E and KU Funding:** \$109,115

**Total Program Budget:** \$1.4M

**Program Description:**

Coal-fired power plants are in increased need of robust, accurate, and certifiable continuous emissions monitors (CEMs) for mercury, particulate matter (PM), acid gases, and potentially selenium. Experience with continuous mercury monitors (CMMs) remains limited, and their operation and maintenance (O&M) are labor-intensive. PM monitors are not yet used routinely, and their calibration currently is cumbersome, while hydrochloric acid (HCl) is not measured continuously. Of particular interest to a number of power companies are instruments that continuously measure solid (filterable) and aerosol (condensable) PM, acid gases (e.g., HCl, hydrofluoric acid [HF], and hydrogen cyanide [HCN]), and ammonia in post-flue gas desulfurization (FGD) stack conditions. Enabling technology needs for these species include:

- Operation and maintenance practices for mercury CEMs that enable operators to approach the O&M now achieved with criteria pollutant CEMS through harvesting the lessons learned by early CMMs users;
- Sampling techniques that lend themselves to the very low pollutant concentrations that may be required by Mercury and Air Toxics Standards (MATS) limits, especially for mercury;
- Acceptable ways to calibrate PM monitors at plants with wet stacks without having to disrupt the operation of the wet SO<sub>2</sub> control;
- Droplet monitors to measure condensables; and
- Direct measurement of mass emissions to overcome the uncertainty of indirect measurements as PM characteristics change.

**Research Value:**

EPRI's Continuous Emissions Monitoring program helps members evaluate and implement monitoring options to achieve measurement needs using robust, accurate, and easy-to-operate instruments. Benefits include:

- Save months of plant instrument technician and environmental engineer time needed to make newly procured monitoring technologies work;
- Prepare for anticipated mercury measurement requirements below today's proven quantization levels, as well as PM measurements (filterable and condensable) as surrogates for non-mercury metal hazardous air pollutants (HAPs);
- Obtain credible, non-ash-property-dependent particulate mass emission measurements made in the stack to benefit from particulate capture by the SO<sub>2</sub> control;
- Ensure that the American Society of Testing and Materials (ASTM) receives the data needed to adopt a digital opacity method for power plant stacks as an objective alternative to human observations;

- Optimize NO<sub>x</sub> and sulfur trioxide (SO<sub>3</sub>) control operations, or flue gas conditioning for electrostatic precipitator (ESP) performance, via *in situ* continuous measurement systems for ammonia (NH<sub>3</sub>), SO<sub>3</sub>, and sulfuric acid; and
- Potentially save hundreds of thousands of dollars per stack if advanced “sensors-on-a-chip” are developed and accepted for power plant applications.



**Program Title:** Distribution Operations and Planning

**LG&E and KU Funding:** \$79,267

**Total Program Budget:** \$3.9M

**Program Description:**

The distribution system is changing at an ever-rapid pace. Much more so than any other areas in the power system. Much of this has been driven by recent regulation such as the California Distribution Resource Plans (DRPs) and New York's Reforming the Energy Vision (REV). Other reasons are driven by changes in customer behaviors (low load growth), customer adoption of distributed energy resources (DER), prosumers, as well as recent technological advancements newly available to distribution planners and operators. Tools and methods for planning and operating the distribution system were not designed to meet this changing landscape.

Distribution systems have been designed for one purpose: reliably serve all customers in a safe and cost-effective manner. However, in this new era additional objectives must be considered as well including integrating DER cost-effectively, utilizing DER as non-wires solutions, increasing resiliency, improving operational efficiency, and actively using distribution systems to provide bulk system services. Grid modernization efforts are underway throughout the industry to achieve these goals.

Tools and technologies, such as distribution management systems, automation systems, protection systems, and planning tools must adapt to facilitate the needs of this new modern distribution system. New technologies and their integration will be critical to allow distribution planners and operators to meet these goals and realize the concept of an "Integrated Grid" where traditional assets work in concert with new technologies and resources to yield a more efficient, reliable, and customer-centric sustainable grid. This creates certain challenges as some of these needs are current and immediate. As such, a more focused effort in the form of a dedicated EPRI program that is focused on assisting utilities in their grid modernization efforts is required.

EPRI's Distribution Operations and Planning Program (P200) is designed specifically to provide members with research and application knowledge to support planning and management of today's grid as well as tomorrow's. The Program provides research results that assist utilities in their transition to tomorrow's distribution system using a balanced, no-regrets approach to grid modernization. Advanced tools for planners, operators, and analysis experts are central to these efforts. This program will serve as the hub for all activities related to distribution modernization, focusing on:

- Developing and implementing new planning processes and tools that target grid modernization, balancing reliability, cost and risks
- Developing and implementing new, advanced operation and control schemes that maximize use of existing and new technologies
- Improving visibility (situational awareness) through new methods and technologies for cost-effective metering
- Developing adaptive and scalable protection solutions for active distribution systems

- Developing new and innovative distribution automation schemes that improve reliability
- Advancing workforce skill development through new training activities and tools
- Sharing new learnings from industry-wide grid modernization efforts.
- Transmission system operator/distribution system operator (TSO/DSO) interaction

**Research Value:**

The mission of EPRI's Distribution Operations and Planning research program is to assist utilities in their grid modernization efforts, helping them optimize the use of existing assets while simultaneously maximizing benefits of new technologies and resources to yield a more efficient, reliable, and customer-centric sustainable grid. The research within this program is intended to equip distribution planners and operators with the means necessary to overcome the challenges of today while attaining the desired modern grid of the future. This includes the supporting and development of new planning processes and frameworks, models, tools, reliability assessment analytics, as well as incorporation of new automation, protection, and control technologies that will be required to transform the current distribution system into an active distribution system that integrates and uses new distributed technologies and resources.

With the knowledge acquired through this research program, members will gain access to information that can help them accomplish the following:

- Plan and operate a changing, integrated distribution system;
- Enable planners to take advantage of new analysis methods within their existing planning tools (e.g., hosting capacity methodology, advanced distribution automation and control, etc.)
- Support the implementation of advanced distribution control functions for reliability improvement, voltage control, and the dynamic grid management;
- Assess and vet the costs and benefits of smart grid applications and advanced technologies; and
- Understand industry-leading practices in the management and operation of modern distribution systems.

**Program Title:** Electric Transportation

**LG&E and KU Funding:** \$44,470

**Total Program Budget:** \$4.8M

**Program Description:**

The first mass-produced PEVs charged at relatively low rates (up to 3.5 kW), traveled between 35 and 75 miles (56 to 120 km) per charge, and had little public infrastructure to support them. Within two years, a battery electric vehicle had been introduced with 265 miles of range alongside a plug-in hybrid electric vehicle (PHEV) with 10 miles of electric range. Charging rates in new vehicle models increased dramatically from 3.5 kW to 6.6–19.2 kW. Electric vehicles from sedans to delivery trucks began to see increased usage in fleets, and thousands of public and workplace charging stations were installed. A "fast" charging network began to emerge, using dc electricity at levels of 50 to 90 kW to charge electric vehicles in as little as 20 minutes. In addition, automotive manufacturers developed the first production charging systems that enable electric vehicles to provide power to the grid.

Nearly all major automakers are reaching out to the utility industry to help develop and standardize infrastructure for recharging PEVs. Utility customers, including local governments, are looking to utilities to provide guidance on the design, location, and installation of charging infrastructure. Utilities need to understand the system impacts and customer requirements associated with plug-in vehicles while conducting the necessary preparations to support the rollout and adoption of PEVs by their residential, commercial, and industrial customers. Electricity is the only potential energy source for transportation that addresses the simultaneous need for fuel diversity, energy security, reductions in greenhouse gas emissions, and improvements in air quality that is widely available and produced domestically. Electric utilities must understand the paradigm shift that will occur with an inevitable transition of transportation energy from petroleum to electricity, as well as their new role as a fuel provider for vehicles. In addition, vehicle fleets can offset high fuel costs and meet environmental requirements by incorporating PHEVs or battery electric vehicles (BEVs) into their operations. Adoption of non-road electric vehicles at customer sites can reduce fuel costs and increase customer satisfaction.

**Research Value:**

The Electric Transportation program conducts research and development on vehicle and infrastructure technologies that enable the use of electricity as a transportation fuel. The program has played a leading role in the development of PEV technologies that are at the forefront of automotive industry development efforts. The Electric Power Research Institute (EPRI) also serves as a focal point of collaboration between the automotive and utility industries for the development of infrastructure standards, vehicle demonstration programs, and advanced infrastructure technologies. EPRI's non-road electric transportation efforts have demonstrated the cost-effective use of battery electric vehicles in numerous commercial and industrial applications, and serve as the technical foundation for successful, customer-focused utility non-road electric transportation market expansion programs.

**Program Title:** Energy Storage & Distributed Generation

**LG&E and KU Funding:** \$130,011

**Total Program Budget:** \$4.9M

**Program Description:**

Energy storage is attracting increasing interest from utilities and regulators as a flexible grid asset, able to address issues caused by the increasing penetration of variable renewable resources, as well as increase system reliability. Storage may also provide temporary solutions for regional and local capacity shortages, and may provide relief to localized transmission and distribution congestion.

Advances in storage technology, as well as investment in production capacity, have begun to reduce the price of energy storage technologies, bringing them to the verge of cost-effectiveness in some applications. Nevertheless, the cost-benefit relationship for storage is still marginal in most instances, and cost-effective use of storage requires the user to take full advantage of potential benefit streams. The various applications that contribute to the value of storage have different requirements, however, and the ways in which these requirements are coincident or competitive are yet to be understood.

Many of the solutions provided by energy storage may also be possible through the use of distributed generation technologies fueled by natural gas. Technologies such as fuel cells, microturbines and small reciprocating generators are still relatively expensive in terms of installed capital cost, but low fuel costs and opportunities offered by the application of combined-heat-and-power (CHP) architectures may make them increasingly cost-effective options in the future.

While storage and distributed generation options are rapidly maturing and are beginning to become practical in grid applications, there are still significant challenges to overcome:

- Understanding the performance characteristics, cost, and expected service lifetime, as well as the relative maturity, of various storage and distributed generation technologies in grid applications
- Identifying the additional hardware, software, and user interfaces required to implement storage on the grid
- Defining the technical requirements for various applications of energy storage
- Understanding the possible impact on transmission and distribution system planning, as well as construction and operations
- Assessing the various uses of storage, including the performance requirements, cost break-even points, and valuation
- Understanding the effects of policy and regulation on the adoption and cost-effectiveness of storage applications
- Understanding the environmental impact of storage application
- Research projects that address these challenges can help move storage technologies forward and enhance the value of storage to society.

**Research Value:**

The program's research focuses on facilitating the availability of grid-ready energy storage options for utility applications, as well as informing utilities, regulators, government agencies, and the general public on technical and economic issues, opportunities, and challenges related to the use of utility-scale energy storage and distributed generation.

The EPRI collaborative research environment enables engagement with utilities, technology developers, and other stakeholders to test and evaluate new technologies and products, define functional requirements for energy storage systems, develop tools and methodologies to analyze the effects of storage on the power delivery network and optimize their use, and create approaches that assess the business cases for storage in various applications and regions.

Through this program, utilities, government bodies, storage developers and vendors, electricity end users, and other stakeholders will be better informed about the opportunities and challenges facing electric energy storage and distributed generation technologies and products deployed on the grid.

**Program Title:** Fish Protection at Steam Electric Power Plants

**LG&E and KU Funding:** \$131,583

**Total Program Budget:** \$2.6M

**Program Description:**

EPRI's fish protection program assesses the effects of thermal power plant cooling system operation on fish and other aquatic life. Results support the development of effective intake and discharge protection approaches for workable operating permits at individual facilities. By improving the technical basis for regulatory, permitting, and operating decisions, this program serves the public interest in effective resource management while meeting industrywide imperatives to control costs, ensure or even exceed environmental compliance, and manage business risks.

**Research Value:**

EPRI performs extensive research on fish protection technologies for cooling water intake structures. The research has demonstrated the site-specific nature of aquatic impacts, the efficacy of various technologies for different fish and shellfish species, improvements to technologies to enhance survival rates, and technology costs and value of the benefits achieved. This program helps environmental compliance managers and power plant operators effectively manage water resources and protect aquatic communities in accordance with fish protection regulations. Program information may reduce compliance costs, enhance permitting processes, and identify cost-effective management strategies. The research supports the development of viable intake and discharge protection approaches for cost-effective operating permits at individual facilities. It also provides access to new and enhanced fish protection technologies, information on fish protection-related issues, and information on cost, economic, environmental, and electric system impacts of impingement and entrainment reduction standards. The public will benefit from minimized impacts to aquatic environments and cost-effective compliance strategies that will have minimal impact on electricity rates.

EPRI recently completed a study of the estimated costs, benefits, impacts, and environmental consequences of a potential national requirement to retrofit cooling towers on all once-through facilities. The estimated costs exceed \$100 billion on a net present value basis. The results have been used to inform the rulemaking process for the §316(b) water intake regulations to ensure that the final regulations consider all aspects of the issue and technology options. The results from these studies are directly transferable to international applications as well.

**Program Title:** Fossil Materials and Repair

**LG&E and KU Funding:** \$158,280

**Total Program Budget:** \$3.7M

**Program Description:**

EPRI's Fossil Materials and Repair program provides the integrated materials selection guidance, repair and welding technologies, and corrosion mitigation methods to improve equipment performance, reliability, and safety.

Research in this program supports EPRI's Long-Term Operations: Aging Management of Fossil Assets Under Conditions of Flexible Operation R&D roadmap. The goal of the R&D detailed in this roadmap is to produce technologies that can enable continued operation of an aging fleet of fossil fuel plants while adapting to more flexible operations. The difficulty of this challenge is increasing as more small subcritical plants are retired and larger supercritical plants face increasing load-following responsibilities.

Research in this program also supports EPRI's Near-Zero Emissions roadmaps with a particular connection to the Increased Energy Conversion Efficiency R&D roadmap, through development of high-pressure, high-temperature alloys that can be used in producing advanced ultrasupercritical materials. These materials enable development of new fossil-fueled power plants with much higher combustion efficiencies, resulting in fewer emissions.

**Research Value:**

Safety and availability loss due to failures are two key issues driving R&D on major fossil power plant components, especially in older plants. Improved efficiency and reliability are two reasons for the selection of new materials for retrofit and new-build projects. EPRI's Materials and Chemistry programs provide data on critical material degradation mechanisms, conduct materials and chemistry-related R&D for advanced generation technologies, and quantify the benefits of improvements. These programs help utilities balance the risks and costs of the largest, most costly equipment, and focus on using new technologies to create solutions. Members of the Fossil Materials and Repair program can use the R&D to:

- Increase availability through better understanding of plant materials;
- Minimize, with the goal to eliminate, repeat failures and equipment damage, and reduce outage frequency and duration by using improved knowledge of damage mechanisms and tools for life-assessment methods;
- Reduce failures from high- and low-temperature corrosion;
- Obtain in-depth knowledge of advanced ferritic and austenitic alloys and processes used to fabricate and join these alloys;
- Use new and advanced repair technologies; and
- Maximize component life through improved materials selection guidance and procurement specifications.

**Program Title:** Generation Maintenance Applications Center (GenMAC)

**LG&E and KU Funding:** \$37,485

**Total Program Budget:** \$0.9M

**Program Description:**

EPRI's Generation Maintenance Applications Center (GenMAC) program (Program 104) provides practical information for improving plant maintenance-related operations and maintenance (O&M) processes, reliability, and cost through collaboration with participating organizations.

**Research Value:**

EPRI's Generation Operations and Maintenance programs develop advanced processes and related technologies that support improved plant reliability and reduced maintenance costs. The programs address the key tactical challenges facing plant owners in predictive maintenance, work management, conduct of operations, instrumentation, workforce, condition monitoring, and risk. These programs are highly collaborative in nature, providing forums for EPRI members to jointly resolve issues, improve processes, and identify research gaps. Members of the GenMAC program can use the R&D to:

- Improve reliability through guidelines that present the most current technology-based preventive and condition-based maintenance solutions.
- Find faster solutions to day-to-day maintenance issues, following proven techniques and access to hotline support.
- Develop strategies to resolve urgent problems, using guidelines developed according to member priorities.
- Improve staff knowledge and competence through training that addresses industrywide needs.
- Develop better maintenance practices and reduce human error through the use of clear, easy-to-read guidelines, complete with precautions and tips for error avoidance.
- Make improved maintenance guidance available for the next generation of electrical production equipment, added environmental systems, and balance-of-plant (BOP) components in newly designed power generating units.



**Program Title:** Heat Rate Improvement

**LG&E and KU Funding:** \$88,722

**Total Program Budget:** \$1.2M

**Program Description:**

Rising operating costs, increased competition from other generating sources, and regulatory pressures have increased the need to improve plant heat rates. Heat rate improvements bear a direct relationship to tonnage releases of all air emissions, including CO<sub>2</sub>. The integration of heat rate assessment capability in retrofits of operating plants and new plant designs is critical to ensuring the optimal efficiency in plant operations.

The focus of the Electric Power Research Institute's (EPRI's) Heat Rate Improvement program (Program 194) is to improve operating plant heat rate, independent of the fuel fired. The program helps to advance technologies that may benefit all power generating companies - including those now starting performance improvement programs, as well as those with vast experience and mature programs.

The efforts behind improving heat rate require a broad understanding of power plant design, operation, maintenance, ambient conditions, thermal sciences, combustion, and the type of fuel fired. To be successful, a holistic view must be taken to ensure results are both cost-effective and do not create problems elsewhere in the plant. The Heat Rate Improvement program activities include research on thermodynamics, auxiliary power consumption, heat transfer, plant processes, controls, new hardware, fluid dynamics, measurement, monitoring, and software, in addition to issues related to fuel quality and the combustion process.

**Research Value:**

The Heat Rate Improvement program focuses on a holistic approach to cost-effectively enhance power plant efficiency without creating side effects. Heat rate improvements:

- Yield savings in fuel costs and reduce plant emissions, including CO<sub>2</sub>.
- Contribute to overall combined-cycle plant performance, reducing fuel costs per megawatt and increasing capacity.
- Enable program members to achieve improved boiler performance, regain capacity, and increase flexibility in fuel sourcing.
- Reduce reliability-related problems by identifying performance or thermal efficiency problems, facilitating timely maintenance, and reducing generation costs.
- Enhance operational flexibility by improving plant performance at part and low load.

**Program Title:** Integrated Environmental Controls

**LG&E and KU Funding:** \$554,914

**Total Program Budget:** \$5.6M

**Program Description:**

EPRI's Integrated Environmental Controls (IEC) program develops technologies and provides independent engineering evaluations and performance and cost assessments of systems that holistically control HAPs (such as mercury), particulates, and SO<sub>2</sub>, working in an integrated fashion with programs that address the impacts of these systems on effluent discharge, compliance monitoring, and coal combustion product (such as fly ash and gypsum) use.

The ultimate goal of EPRI's Near-Zero Emissions: Hazardous Air Pollutants Compliance R&D roadmap is to produce technologies, such as advanced sorbents, that are capable of achieving "near-zero" levels of HAPS, such as mercury and selenium. The program supports this roadmap by providing real-world data on the performance of existing sorbents and SCR/FGD HAPS co-benefits. As advanced sorbents and other technologies are developed through the roadmap effort, the program will assess these technologies under full-scale conditions.

The ultimate goal of EPRI's Maintaining NZE Throughout Flexible Operations R&D roadmap is to enable emissions compliance throughout the load range (including low load), during load transients, and considering changes in fuel quality and blend ratios. This program supports this roadmap by assessing the performance of environmental control technologies during these conditions. As NZE technologies are developed through the roadmap effort, the intent of the program is to assess these technologies under full-scale conditions.

**Research Value:**

The program's R&D efforts focus on the development and demonstration of more cost-effective, robust controls for all power plant configurations/fuels that must meet stringent limits for mercury (Hg), non-Hg trace metals, acid gases, and particulates (primarily through the deployment of ESPs and baghouses) in order to support enacted regulations such as Mercury and Air Toxics Standards (MATS), as well as future regulations. Attention will be paid to minimizing the overall costs and risks, including those for the controls; their impacts on criteria air pollutants, liquid discharges, coal combustion products; and system reliability. Program members can benefit through:

- Independent, long-term data to support and weigh the risks of compliance options
- Quantifiable assessments of the impact of cycling and malfunctions on HAPs control effectiveness, as input into compliance strategy analyses
- Solutions for pollutants for which controls are in the process of being developed, such as mercury at plants burning high-sulfur coals, as well as selenium (to minimize wastewater issues)
- Strategies to reduce SO<sub>3</sub>
- Lower-cost emerging technologies such as on-site activated carbon production, fixed-structure adsorbents, screens to capture additional particulates downstream of ESPs, etc.

- Flue gas desulfurization (FGD) operational practices, additives, or limestone properties that enhance capture of soluble HAPs
- Comprehensive reviews of emerging multi-pollutant technologies, including capital and operating costs
- Optimized ESP performance to avoid costs of replacement in many applications
- Savings in avoided replacement power costs due to opacity-driven derates
- For baghouses, extended bag life and lower pressure drop through better fabrics
- Continued ash sales and reduced reagent costs through improved operational modifications
- Improved effectiveness of activated carbon mercury control through alternatives to SO<sub>3</sub> flue gas conditioning for high particulate matter (PM) capture in ESPs
- Improved performance of all particulate and SO<sub>2</sub> controls through better O&M practices

**Program Title:** Maintenance Management & Technology

**LG&E and KU Funding:** \$145,332

**Total Program Budget:** \$2.3M

**Program Description:**

EPRI's Maintenance Management & Technology program helps plant owners and operators address common industry challenges related to maintenance program structure and functionality. EPRI works with top-performing organizations to collaboratively research and develop maintenance processes and technologies that help improve the safety, reliability, and performance of plant staff and equipment. Research projects include efforts to identify causes of potential equipment failures, effectively monitor and assess the condition of equipment, and proactively plan for equipment maintenance. A significant part of these research efforts involves the management and communication of data and information necessary for monitoring and maintaining power plant assets.

**Research Value:**

EPRI's Maintenance Management & Technology program helps its members transition to, and sustain, the most efficient and effective practices associated with plant maintenance. The key attributes of an optimized program are adoption of information management needed to support a condition-based approach to maintenance, and replacement of costly corrective maintenance with proactive preventive maintenance. The focus of this program is on providing an integrated solution that addresses the needs for processes, technologies, and skilled people, which enables condition-based maintenance. Using the results of this program, members can:

- Achieve operation and maintenance excellence through an integrated approach that includes process improvements, related technologies, and knowledge management;
- Address current issues associated with the need for flexible plant operations, asset retirement, and new reliability standards;
- Better standardize O&M programs, processes, and procedures; and
- Increase plant availability and reliability through improved maintenance management and staff performance.

**Program Title:** Operations Management & Technology

**LG&E and KU Funding:** \$117,473

**Total Program Budget:** \$1.9M

**Program Description:**

EPRI's Operations Management & Technology program provides a forum for the development and evaluation of new and improved fossil plant operations technologies, work policies, and practices that raise the standards of operational performance.

**Research Value:**

EPRI's Operations Management & Technology program develops advanced processes and related technologies that support improved plant reliability and reduced costs. The program addresses the key tactical challenges facing fossil plant owners relating to management, conduct of operations, workforce performance, equipment monitoring, and risk. This program is highly collaborative in nature, providing forums for EPRI members to jointly resolve issues, improve processes, and identify research gaps. Members of the program receive:

- Guidelines that provide tools for excellence in plant operations
- Forum for industry information exchange
- Improved plant operations through support from EPRI technical staff
- Opportunities for enhanced plant operations through understanding of new technology applications

**Program Title:** Power Plant Multimedia Emissions Characterization

**LG&E and KU Funding:** \$210,883

**Total Program Budget:** \$1.2M

**Program Description:**

EPRI's Power Plant Multimedia Toxics Characterization program provides methods and tools for measuring and managing potentially toxic emissions and discharges from power plants, and prepares power companies to meet evolving regulations. The program helps industry, the scientific community, and the public evaluate discrete multimedia environmental impacts, as well as the interplay between the receiving media that might result from changes in fuel composition or fuel blend, use of natural gas, implementation of new or enhanced control technologies, or changes in plant operating practices.

**Research Value:**

This program focuses on clarifying the chemistry and partitioning of pollutants in power plant process streams. EPRI began its power plant toxics characterization research well before the 1990 Clean Air Act Amendments that established HAPs controls. This longevity positions the program as a visionary effort that anticipates issues, helps inform evolving regulations, and develops practical solutions. Characterization of power plant emissions and discharges requires accurate and sensitive analytical methods; where these do not exist, this program supports method development studies. The research enhances understanding of pollutant chemistry and provides methods and tools to accurately characterize the chemicals; this work facilitates development of more-effective control strategies for emissions management. This research also assists with permitting and reporting processes by providing credible emissions data. The program also addresses environmental impacts from use of natural gas as well as alternative fuels such as biomass. The Power Plant Multimedia Toxics Database is the most comprehensive database available on HAPs emissions. It is an online database containing primary information on the concentration and fate of substances in power plant process and discharge streams. While this database has significant value in providing historical information on power plant emissions for regulatory purposes in the United States, there are also direct applications of the data for electric power companies managing pollutants in process streams in the international setting. The program also assists with Toxics Release Inventory (TRI) reporting and record-keeping requirements and helps minimize the cost of overall environmental compliance and management.

**Program Title:** Steam Turbines-Generators and Auxiliary Systems

**LG&E and KU Funding:** \$139,601

**Total Program Budget:** \$5.5M

**Program Description:**

EPRI's Steam Turbines-Generators and Auxiliary Systems program supports continuous improvement in the safety and availability of steam turbines, generators, and auxiliary systems. It supports all aspects of turbine-generator component life-cycle management, including evaluation and procurement of system upgrades. This support is accomplished through applied research in component life management, preventive maintenance, condition assessment, and controls.

The program also fosters collaboration among all industry stakeholders to support proactive strategies and best-practice sharing to solve industry reliability issues. The ongoing research and technology transfer activities fully support the needs of member organizations seeking to improve knowledge and effectiveness of new turbine-generator system engineers.

Research in this program supports EPRI's Long-Term Operations: Aging Management of Fossil Assets Under Conditions of Flexible Operation R&D roadmap. The goal of the R&D detailed in this roadmap is to produce technologies that can enable continued operation of an aging fleet of fossil fuel plants while adapting to more flexible operations. The difficulty of this challenge is increasing as more small subcritical plants are retired and larger supercritical plants face increasing load-following responsibilities. The program supports this roadmap by performing research to understand flexible operation damage mechanisms from a component and materials standpoint. New designs and life-assessment technologies are being developed to address the needs of the current fleet as well as newer, high-efficiency plants utilizing state-of-the-art materials.

**Research Value:**

Using an integrated approach that incorporates work from related EPRI programs, this program focuses on reducing operations and maintenance (O&M) costs, managing risk, maximizing plant performance, providing technical support for plant staff, and producing information to support upgrade studies and asset management strategies. Research results inform run/repair/replace decisions regarding run/repair/replace and provide detailed guidance for planning and performing critical overhaul and maintenance activities.

By participating in this program, plant operators obtain information that they can use to:

- Reduce maintenance costs
- Maintain high asset availability
- Take proactive measures to lower operating and regulatory risks
- Implement cost-effective thermal performance improvements
- Extend component life
- Increase staff technical expertise and awareness of industry issues

Involvement in the program will help:

- Educate participants about turbine-generator (T-G) issues and solutions
- Provide opportunities to share information with industry experts, engineers, major T-G original equipment manufacturers (OEMs), and vendor/service providers worldwide



**Program Title:** Substations

**LG&E and KU Funding:** \$23,098

**Total Program Budget:** \$6.6M

**Program Description:**

This program helps substation owners enhance safety, reliability, equipment life, and performance, as well as prioritize their asset investments and allocations of limited resources. It offers a portfolio of tools and technologies such as risk-based asset and fleet management decision support analytics and transformer monitoring. The program also provides knowledge sources such as failure databases and aging models to improve equipment life management and training materials for substation personnel.

**Research Value:**

This research and development (R&D) program has been grouped into two broad classes: equipment reliability and industry issues. Collectively, the goal is to develop tools, techniques, and methodologies that help improve substation equipment specification, procurement, inspection, assessment, maintenance, and risk-based asset management at a utility. The information provided through the collection of projects in this program will provide members with information that can help with the following:

- Develop risk-based fleet management programs
- Extend equipment life with maintenance guidelines
- Reduce maintenance costs via condition-based maintenance
- Improve sulfur hexafluoride (SF6) management
- Increase awareness of high-impact low-frequency (HILF) events and be better prepared for these events
- Implement predictive maintenance practices for reduced outages
- Reduce failures of critical assets
- Reduce switching errors, increase worker safety, and prevent outages

**Program Title:** Water Management Technology

**LG&E and KU Funding:** \$165,280

**Total Program Budget:** \$3.4M

**Program Description:**

Water is a shared finite resource subject to competing demands. Utilization of fresh water resources continues to rise, and issues such as droughts and climate variability, environmental needs, and population increases will require more rigorous management of this resource to meet all competing demands in a sustainable manner.

The electric power industry relies on large quantities of water, with the majority being fresh water, for cooling in thermoelectric power generation. These water sources are frequently subject to supply disruptions and/or shortages. Most of the fresh water used for cooling is returned to the source and consumption is generally low (EPRI estimates approximately 4 percent of withdrawn fresh water for cooling is consumed). Water from environmental quality control systems is treated for reuse within the facility or discharged back into the receiving environment. Regulations are being adopted worldwide for discharge limits for various constituents and improving water utilization for electricity generation. Development of new water-conserving technologies and approaches can help electric power generators reduce water withdrawals, consumption, and discharges, and can maintain the ability to meet demand for electricity in a safe, reliable, environmentally responsible, and affordable manner.

EPRI's Water Management Technology program (Program 185) identifies, evaluates, and demonstrates technologies to support reliable treatment for limiting pollutants discharged from power plants, re-use of water streams within the power plant, and identification of alternative sources of water. Additionally, sequestering pollutants with the use of encapsulation technologies is under investigation to provide a holistic approach to water and waste/byproduct management. The program evaluates the performance, operability, reliability, and cost of advanced cooling technologies designed to reduce water withdrawal and consumption while minimizing the impact on plant thermal efficiency. These technologies are applicable worldwide to Rankine steam boiler and gas-fired combined-cycle units.

**Research Value:**

Program research helps facility owners develop effective water treatment and conservation strategies. As water discharge limits are becoming more stringent, independent performance and techno-economic data on treatment options are needed to inform these strategies. When such technologies are not available or not currently able to demonstrate applicability, the program seeks and evaluates new processes and identifies pathways for potential improvements that could improve the availability of practical options.

Program research also provides performance and thermal penalty on cooling options that reduce or avoid the withdrawal and/or consumption of water in power generation. In-depth evaluations of currently-available approaches enable decision-making with greater confidence about near-term options.

Identification, development, and evaluation of novel technologies (mostly found under the EPRI Technology Innovation program and transferred to this program after feasibility assessment) could, in the

long-term, help power generators reduce water withdrawal/consumption with less impact on plant thermal efficiency. Complementary work to demonstrate the benefits of water balance modeling, and the capabilities of water treatment technologies to render wastewater streams usable in plant processes, can enable power plant operators to reduce demand for fresh water.

Research results from studies and collected knowledge and new learnings are consolidated into end-user guideline reports. These guidelines summarize information for use by operators, engineers, chemists, and environmental personnel in daily operations and to assess potential opportunities for technology transfer.

**Program Title:** Water Quality Program

**LG&E and KU Funding:** \$123,369

**Total Program Budget:** \$2.7M

**Program Description:**

The electric power industry faces challenges in managing wastewater at power plants, including:

- Presence of dissolved trace constituents such as trace metals and suspended solids that may threaten aquatic, wildlife, and human health when combined with other point and non-point sources of pollution
- Reducing scientific uncertainties and decreasing reliance on default assumptions in risk assessments

**Research Value:**

Field applications and member support of:

- Draft acute Multi-ion Toxicity Model
- Generic Bromide Sampling and Analysis Plan
- Incorporation of Se:Hg Ratios in Fish Consumption Advisories for Waterbodies of Interest
- Results of 2018 Whole Effluent Toxicity Study
- Water Quality Monitors

**EPRI Supplemental Projects (During Base Year)**

<b>Date</b>	<b>Description</b>	<b>Amount</b>
1/1/2018	Electromagnetic Pulse (EMP) Grid Resiliency: Transmission Vulnerability and Mitigation	\$ (33,831)
1/1/2018	ORERP 316(b) Studies	\$ (75,000)
1/1/2018	I4Gen Working Group - Digital Technologies and Implementation Suite Project 1	\$ (30,000)
1/1/2018	Assessment of Hydrated Lime Injection Upstream of a SCR Catalyst	\$ (69,000)
1/1/2018	Combined Cycle Thermal Performance Interest Group	\$ (10,000)
1/1/2018	Screening of Grade 91 Steel Components	\$ (60,000)
1/1/2018	Ohio River Ecological Research Program (ORERP)	\$ (84,000)
1/1/2018	PJFF User Group	\$ (10,000)
1/1/2018	Clean Water Act §316(b) Technical Compliance Support	\$ (141,400)
5/9/2018	FGD Wastewater Treatment Technologies Evaluation	\$ (50,000)
5/31/2018	Energy Storage Performance and Reliability Database	\$ (35,000)
6/13/2018	Wastewater Treatment Byproduct Encapsulation by Solids Fixation and Stabilization	\$ (300,000)
6/26/2018	Non-Nulling 3-D Flow Measurement Testing Support	\$ (20,000)
7/31/2018	Sorbent Performance on Trace Species Capture and Multi-Media Effects	\$ (158,000)
8/15/2018	Conducting Generation NDE Proficiency Demonstrations and Annual Updates	\$ (15,000)

### **Non-EPRI Research Projects**

**Program Title:** Carbon Management Research Group (CMRG) at the University of Kentucky Center for Applied Energy Research (UK-CAER)

**LG&E and KU Funding:** \$200,000

**Total Program Budget:** CMRG: \$0.6M, Power Generation: \$3.6M, CAER: \$16.5M

#### **Program Description and Benefit:**

This multi-year project investigates carbon management through a consortium (the CMRG) composed of LG&E and KU, Electric Power Research Institute (EPRI-Palo Alto, CA), Kentucky Power (AEP), Duke Energy, the University of Kentucky, and the Kentucky Cabinet for Energy & Environment. This research investigates post-combustion CO<sub>2</sub> capture process for the existing coal-fired fleet and involves the development and heat optimization of an amine-based CO<sub>2</sub> Scrubber Process, including the evaluation and development of an integrated CO<sub>2</sub> Capture/Fertilizer Byproduct Process. In-situ Oxy-fuel Combustion CO<sub>2</sub> purification process for the future power plant will be investigated using Pressurized Chemical Looping Combustion Combined Cycle (PCLC-CC) approach. The end result of this work will provide Process Simulation and Optimization of CO<sub>2</sub> Capture Technologies for Existing Power Plants.

UK-CAER was awarded \$14,500,000 from the Department of Energy using cost share funding from the CMRG for a slipstream pilot plant at the E. W. Brown Generating Station. This is about 10 times larger than the “bench-scale” project currently undertaken and moves the process closer to scale-up and proof of concept.

Insight into the application of CO<sub>2</sub> Capture Process will provide planning and verification of potential technologies to remove carbon from flue gas streams. This information will provide a basis for decision making and economic feasibility evaluations. The energy requirements and affect to plant efficiency are evaluated.

**Program Title:** Efficient Vehicles and Sustainable Transportation Systems (EV-STS)

**LG&E and KU Funding:** \$50,000

**Total Program Budget:** \$1M

**Program Description and Benefit:**

EV-STS is an Industry/University Cooperative Research Center (IUCRC) associated with the National Science Foundation that was established to conduct multi-disciplinary translational research to address the needs related to efficient vehicles and associated infrastructure. The IUCRC concept allows industry to benefit from access to innovative ideas, highly qualified research teams, and specialized facilities.

The EV-STS mission is to leverage collaborations among corporate, utility, government, and academic stakeholders in the automotive and ground transportation industries to conduct and disseminate applied, pre-competitive research on technologies, methodologies, and tools that facilitate the design, manufacture, deployment, and operation of energy efficient, environmentally sustainable ground vehicles. The mission includes passenger cars, light- and heavy- duty trucks, and motorized off-road equipment. It encompasses both vehicle-level technologies and transportation system infrastructure.

LG&E and KU has participated in the EV-STS program for 2 years and has been involved with a few projects. One example project aimed to develop a process and associated optimization algorithms to optimally locate electric vehicle charging infrastructure in a given territory based on electric vehicle ownership and driving patterns/routes. The project successfully demonstrated an algorithm that can minimize wait/queue times for charging and provide both locations for charging plazas as well as the number of standard and DC fast chargers required at each location. This deliverable could be used directly to optimize EVSE locations in our service territory.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 59**

**Responding Witness: Christopher M. Garrett**

Q-59. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document references, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. Provide monthly updates of the actual costs incurred in conjunction with this case, reported in the manner requested in (a) above. Updates will be due when the utility files its monthly financial statements with the Commission, through the month of the public hearing.



A-59.

- a. See attached.
- b. See attached.
- c. The Company will provide monthly updates as requested.

KENTUCKY UTILITIES COMPANY  
CASE NO. 2018-00294

Schedule of Rate Case Preparation Costs

Response to Commission's Order  
Dated September 19, 2018

Question No. 59 (a)

Responding Witness: Christopher M. Garrett

Date	Invoice #	Vendor Name	Hours (1)	Rate/Hr	Amount	Description	Account
9-May-18	767	LANGLEY & BROMBERG	8.16	389.34	3,177.00	Professional legal services	182335
10-Aug-18	845	LANGLEY & BROMBERG	0.18	390.00	70.20	Professional legal services	182335
18-Apr-18	877492	STOLL KEENON OGDEN	9.49	237.34	2,252.37	Professional legal services	182335
20-Mar-18	875622	STOLL KEENON OGDEN	6.41	244.70	1,568.53	Professional legal services	182335
21-May-18	879571	STOLL KEENON OGDEN	13.64	253.84	3,462.43	Professional legal services	182335
12-Jul-18	882791	STOLL KEENON OGDEN	21.89	318.37	6,969.05	Professional legal services	182335
21-Jun-18	881793	STOLL KEENON OGDEN	30.47	316.29	9,637.44	Professional legal services	182335
SUBTOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC					27,137.02		
<b>TOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC</b>					<b>27,137.02</b>		
20-Apr-18	0637893289	GANNETT FLEMING - DEPRECIATION STUDY	18.50	150.00	2,775.00	Consulting work related to the upcoming rate case	182335
21-May-18	0637893348	GANNETT FLEMING - DEPRECIATION STUDY	8.00	177.50	1,420.00	Consulting work related to the upcoming rate case	182335
26-Jun-18	0637893431	GANNETT FLEMING - DEPRECIATION STUDY	14.50	198.97	2,885.00	Consulting work related to the upcoming rate case	182335
23-Jul-18	0637893507	GANNETT FLEMING - DEPRECIATION STUDY	19.50	214.62	4,185.00	Consulting work related to the upcoming rate case	182335
31-Jul-18	FINANC073118	FINANCIAL CONCEPTS AND APPLICATIONS	19.53	311.89	6,091.25	Consulting work related to the upcoming rate case	182335
1-Apr-18	THEPRI040118A	THE PRIME GROUP LLC	7.15	230.00	1,644.50	Consulting work related to the upcoming rate case	182335
1-May-18	THEPRI050118A	THE PRIME GROUP LLC	3.03	230.00	695.75	Consulting work related to the upcoming rate case	182335
1-Jun-18	THEPRI060118	THE PRIME GROUP LLC	9.00	219.33	1,974.00	Consulting work related to the upcoming rate case	182335
1-Jul-18	THEPRI070118	THE PRIME GROUP LLC	19.43	173.78	3,375.75	Consulting work related to the upcoming rate case	182335
1-Aug-18	THEPRI080118	THE PRIME GROUP LLC	26.10	207.93	5,427.00	Consulting work related to the upcoming rate case	182335
SUBTOTAL CONSULTANTS KU ELECTRIC					30,473.25		
<b>TOTAL CONSULTANTS KU ELECTRIC</b>					<b>30,473.25</b>		
13-Jun-18	097910002939	MERCER BENEFITS			22,000.00	Professional Services	182335
SUBTOTAL SUPPLIES/SERVICES - OTHER KU ELECTRIC					22,000.00		
<b>TOTAL SUPPLIES/SERVICES - OTHER KU ELECTRIC</b>					<b>22,000.00</b>		
<b>TOTAL RATE CASE EXPENSES @ 8/31/2018</b>					<b>79,610.27</b>		

Note (1) - Hours are calculated based on information provided on the billing statement.



Excellence Delivered As Promised

**INVOICE**

**Gannett Fleming Valuation and Rate Consultants, LLC**

LG&E and KU Services Company  
 Attn: Sara Wiseman  
 P.O. Box 32010  
 Louisville, KY 40232-7100

ACH/EFT Payment Information:  
 ABA: [REDACTED]  
 Account No.: [REDACTED]  
 Account Name: Gannett Fleming

Check Payment Information:  
 Gannett Fleming Valuation and Rate Consultants, LLC  
 PO Box 829180  
 Philadelphia, PA 19182-9180

Project: 063789  
 Invoice No: 063789\*3289  
 Invoice Date: April 20, 2018

Federal EIN: [REDACTED]  
 Send Remit Info: AccountsReceivable@gfnet.com

Invoice Period: March 3, 2018 through March 30, 2018

Project Manager: John J. Spanos [REDACTED]

Contract No. 131093 - Depreciation Study - Steam Assets

Summary of Current Charges

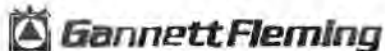
Phase 100	- KU - DEPR-STEAM ASSETS	\$ 2,775.00
Phase 200	- LG&E - DEPR-STEAM ASSETS	2,870.00
	Total Charges	<u>\$ 5,645.00</u>
	Total Due This Invoice .....	<b>\$5,645.00</b>

**RECEIVED**  
 8182934682918  
**ACCOUNTS PAYABLE**

Project:	Task:	Exp Type:	Exp Org:	Amount
122484	KU RL-18EXP	314	026120	\$ 2,775.00
122482	LG&E RL-18EXP	314	026120	\$ 2,870.00

OK to pay  
 Sara Wiseman  
 4/25/18

Requisition# 144361  
 4/25/18 Christina Luevano  
 PO# 133242  
 4/25/18 Christina Luevano



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Project: 063789  
Invoice No: 063789\*3289  
Invoice Date: April 20, 2018

**Gannett Fleming Valuation and Rate Consultants, LLC**

Phase 100 – KU - Depr-Steam Assets

<u>Labor Costs</u> <u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Assistant Analyst I	7.00	\$ 100.00 ✓	\$ 700.00
Analyst	8.50	170.00 ✓	1,445.00 ✓
John J. Spanos	2.00	260.00 ✓	520.00 ✓
Support Staff	1.00	110.00 ✓	110.00 ✓
<b>Total Labor Costs</b>			<b>\$ 2,775.00 ✓</b>
<b>Total Phase -- 100</b>			<b>\$ 2,775.00</b>

Phase 200 – LG&E - Depr-Steam Assets

<u>Labor Costs</u> <u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Assistant Analyst I	8.00	\$ 100.00 ✓	\$ 800.00
Analyst	10.00	170.00 ✓	1,700.00 ✓
John J. Spanos	1.00	260.00 ✓	260.00 ✓
Support Staff	1.00	110.00 ✓	110.00 ✓
<b>Total Labor Costs</b>			<b>\$ 2,870.00 ✓</b>
<b>Total Phase – 200</b>			<b>\$ 2,870.00</b>

**Gannett Fleming, Inc. Expenditures  
 by Project Number and Task**

	Phase 100 KU Electric	Phase 200 LGE Electric	
<b>Project Number</b>	122484	122482	
<b>Task</b>	KU RC 18 EXP	LGE RC-EL 18 EXP	
<b>Date</b>	Mar-18	Mar-18	
<b>Amount</b>	2,775.00	2,870.00	
<b>Date</b>			
<b>Amount</b>			
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<b>Date</b>			
<b>Amount</b>			
<b>Total</b>	<u>2,775.00</u>	<u>2,870.00</u>	
<b>Grand Total</b>	<u>2,775.00</u>	<u>2,870.00</u>	<u>5,645.00</u>



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**INVOICE**

**Gannett Fleming Valuation and Rate Consultants, LLC**

LG&E and KU Services Company  
 Attn: Sara Wiseman  
 P.O. Box 32010  
 Louisville, KY 40232-7100

**RECEIVED**  
 MAY 24 2018

ACH/EFT Payment Information:  
 ABA: [REDACTED]  
 Account No.: [REDACTED]  
 Account Name: Gannett Fleming

Check Payment Information:  
 Gannett Fleming Valuation and Rate Consultants, LLC  
 PO Box 829160  
 Philadelphia, PA 19182-9160

Project: 063789  
 Invoice No: 063789\*3348  
 Invoice Date: May 21, 2018

**ACCOUNTS PAYABLE**

Federal EIN: [REDACTED]  
 Send Remit Info: AccountsReceivable@gfnet.com

Invoice Period: March 31, 2018 through April 27, 2018

Project Manager : John J. Spanos [REDACTED]

Contract No. 131093 - Depreciation Study - Steam Assets

Summary of Current Charges

Phase 100	- KU - DEPR-STEAM ASSETS	\$	1,420.00
Phase 200	- LG&E - DEPR-STEAM ASSETS		1,590.00
	<b>Total Charges</b>		<b>\$ 3,010.00</b>
	<b>Total Due This Invoice .....</b>		<b>\$3,010.00</b>

Project:	Task:	Exp Type:	Exp Org:	Amount
122484	KU RE 18 EXP	314	026620	\$ 1,420.00
122482	LG&E-EL 18 EXP	314	026620	\$ 1,590.00

Requisition #  
 145138  
 5/23/18

PO# 134403  
 5/24/18  
 Christina Wiseman

OK to pay  
 SR Wiseman  
 5/22/18



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Project: 063789  
Invoice No: 063789\*3348  
Invoice Date: May 21, 2018

**Gannett Fleming Valuation and Rate Consultants, LLC**

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Phase 100 – KU - Depr-Steam Assets

<u>Labor Costs</u> <u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	6.50	\$ 170.00 /	\$ 1,105.00 /
John J. Spanos	1.00	260.00 /	260.00 /
Support Staff	0.50	110.00 /	55.00 /
<b>Total Labor Costs</b>			<b>\$ 1,420.00</b>
<b>Total Phase – 100</b>			<b>\$ 1,420.00</b>

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Phase 200 – LG&E - Depr-Steam Assets

<u>Labor Costs</u> <u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	7.50	170.00 /	1,275.00 /
John J. Spanos	1.00	260.00 /	260.00 /
Support Staff	0.50	110.00 /	55.00 /
<b>Total Labor Costs</b>			<b>\$ 1,590.00</b>
<b>Total Phase – 200</b>			<b>\$ 1,590.00</b>







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**INVOICE**

**Gannett Fleming Valuation and Rate Consultants, LLC**

LG&E and KU Services Company  
 Attn: Sara Wiseman  
 P.O. Box 32010  
 Louisville, KY 40232-7100

ACH/EFT Payment Information:  
 ABA: [REDACTED]  
 Account No.: [REDACTED]  
 Account Name: Gannett Fleming

Check Payment Information:  
 Gannett Fleming Valuation and Rate Consultants, LLC  
 PO Box 828180  
 Philadelphia, PA 19182-9180

Project: 063789  
 Invoice No: 063789\*3431  
 Invoice Date: June 26, 2018

Federal EIN: [REDACTED]  
 Send Remit Info: AccountsReceivable@gfnet.com

Invoice Period: April 28, 2018 through May 25, 2018

Project Manager : John J. Spanos [REDACTED]

Contract No. 131093 - Depreciation Study - Steam Assets

Summary of Current Charges

Phase 100	- KU - DEPR-STEAM ASSETS	\$	2,885.00
Phase 200	- LG&E - DEPR-STEAM ASSETS		3,650.00
Total Charges			\$ 6,535.00
<b>Total Due This Invoice .....</b>			<b>\$6,535.00</b>

**RECEIVED**

JUL 03 2018

**ACCOUNTS PAYABLE**

Project:	Task:	Exp Type:	Exp Org:	Amount
122484	KU RC-18 EXP	314	026120	\$ 2,885.00
122482	LG&E RC-EL 18EXP	314	026120	\$ 3,650.00

OK to pay  
 Anna Worman  
 6/28/18

Requisition # 146260  
 PO# 135891 7/2/18  
 Christina Hixano



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Project: 063789  
Invoice No: 063789\*3431  
Invoice Date: June 26, 2018

**Gannett Fleming Valuation and Rate Consultants, LLC**

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Phase 100 – KU - Depr-Steam Assets

<u>Labor Costs</u>			
<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	9.00	\$ 170.00 ✓	\$ 1,530.00 ✓
John J. Spanos	5.00	280.00 ✓	1,300.00 ✓
Support Staff	0.50	110.00 ✓	55.00 ✓
<b>Total Labor Costs</b>			<b>\$ 2,885.00</b>
<b>Total Phase – 100</b>			<b>\$ 2,885.00</b>

---

Phase 200 – LG&E - Depr-Steam Assets

<u>Labor Costs</u>			
<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	13.50	170.00 ✓	2,295.00 ✓
John J. Spanos	5.00	280.00 ✓	1,300.00 ✓
Support Staff	0.50	110.00 ✓	55.00 ✓
<b>Total Labor Costs</b>			<b>\$ 3,650.00</b>
<b>Total Phase – 200</b>			<b>\$ 3,650.00</b>

**Gannett Fleming, Inc. Expenditures  
 by Project Number and Task**

	Phase 100 KU Electric	Phase 200 LGE Electric	
<b>Project Number</b>	122484	122482	
<b>Task</b>	KU RC 18 EXP	LGE RC-EL 18 EXP	
<b>Date</b>	Mar-18	Mar-18	
<b>Amount</b>	2,775.00	2,870.00	
<b>Date</b>	Apr-18	Apr-18	
<b>Amount</b>	1,420.00	1,590.00	
<b>Date</b>	May-18	May-18	
<b>Amount</b>	2,885.00	3,650.00	
<b>Date</b>			
<b>Amount</b>			
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<b>Date</b>			
<b>Amount</b>			
<b>Total</b>	<u>7,060.00</u>	<u>8,110.00</u>	-
<b>Grand Total</b>	<u>7,060.00</u>	<u>8,110.00</u>	<u>15,190.00</u>



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**INVOICE**

**Gannett Fleming Valuation and Rate Consultants, LLC**

LG&E and KU Services Company  
 Attn: Sara Wiseman  
 P.O. Box 32010  
 Louisville, KY 40232-7100

**ACH/EFT Payment Information:**

ABA: [REDACTED]  
 Account No.: [REDACTED]  
 Account Name: Gannett Fleming

**Check Payment Information:**

Gannett Fleming Valuation and Rate Consultants, LLC  
 PO Box 829160  
 Philadelphia, PA 19182-9160

Project: 063789  
 Invoice No: 063789\*3507  
 Invoice Date: July 23, 2018

Federal EIN: [REDACTED]  
 Send Remit Info: AccountsReceivable@gfnet.com

Invoice Period: May 26, 2018 through June 29, 2018

Project Manager : John J. Spanos [REDACTED]

Contract No. 131093 - Depreciation Study - Steam Assets

Summary of Current Charges

Phase 100	- KU - DEPR-STEAM ASSETS	\$	4,185.00
Phase 200	- LG&E - DEPR-STEAM ASSETS		3,665.00
	Total Charges		\$ 7,850.00
	<b>Total Due This Invoice .....</b>		<b>\$7,850.00</b>

Project:	Task:	Exp Type:	Exp Org:	Amount
122484	KU RL 18 EXP	314	026120	\$ 4,185.00
122482	LG&E RL 18 EXP	314	026120	\$ 3,665.00

OK to pay  
 J. Wiseman 7/25/18

Requisition #  
 146845  
 PO# 136925  
 Christina Hays  
 8/1/18



*Excellence Delivered As Promised*

Project: 063789  
Invoice No: 063789\*3507  
Invoice Date: July 23, 2018

**Gannett Fleming Valuation and Rate Consultants, LLC**

Phase 100 – KU - Depr-Steam Assets

<u>Labor Costs</u>				
<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>		<u>Amount</u>
Analyst	9.00	\$ 170.00 ✓		\$ 1,530.00 ✓
John J. Spanos	10.00	260.00 ✓		2,600.00 ✓
Support Staff	0.50	110.00 ✓		55.00 ✓
				<hr/>
		<b>Total Labor Costs</b>		<b>\$ 4,185.00 ✓</b>
		<b>Total Phase – 100</b>		<b>\$ 4,185.00</b>

Phase 200 – LG&E - Depr-Steam Assets

<u>Labor Costs</u>				
<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>		<u>Amount</u>
Analyst	9.00	170.00 ✓		1,530.00 ✓
John J. Spanos	8.00	260.00 ✓		2,080.00 ✓
Support Staff	0.50	110.00 ✓		55.00 ✓
				<hr/>
		<b>Total Labor Costs</b>		<b>\$ 3,665.00 ✓</b>
		<b>Total Phase – 200</b>		<b>\$ 3,665.00</b>

**Gannett Fleming, Inc. Expenditures  
 by Project Number and Task**

	Phase 100 KW Electric	Phase 200 LGE Electric	
<b>Project Number</b>	122484	122482	
<b>Task</b>	KJ RC 18 EXP	LGE RC-EL 18 EXP	
<b>Date</b>	Mar-18	Mar-18	
<b>Amount</b>	2,775.00	2,870.00	
<b>Date</b>	Apr-18	Apr-18	
<b>Amount</b>	1,420.00	1,590.00	
<b>Date</b>	May-18	May-18	
<b>Amount</b>	2,885.00	3,650.00	
<b>Date</b>	Jun-18	Jun-18	
<b>Amount</b>	4,185.00	3,665.00	
<b>Date</b>			
<b>Amount</b>			
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<b>Date</b>			
<b>Amount</b>			
<b>Date</b>			
<b>Amount</b>			
<b>Total</b>	<u>11,265.00</u>	<u>11,775.00</u>	
<b>Grand Total</b>	<u>11,265.00</u>	<u>11,775.00</u>	<u>23,040.00</u>

FINANCIAL CONCEPTS AND APPLICATIONS, INC.  
3907 RED RIVER  
AUSTIN, TEXAS 78751

Reg. 147446  
P.O. 137565  
J. Schroder 8/17/18  
fincap2@texas.net

July 31, 2018

Mr. Rick Lovekamp  
Manager – Regulatory Strategy/Policy  
LG&E and KU Service Company  
Post Office Box 32010  
Louisville, Kentucky 40232

DUE ON RECEIPT

Reference No.: 01856  
Taxpayer ID No.: [REDACTED]

Consulting Services:

Research, Analysis, and Testimony Preparation  
of Testimony Re: Fair Rate of Return on Equity  
for Louisville Gas & Electric and Kentucky  
Utilities. **Contract No. 62685**

For the Period:  
Through July 31, 2018

Professional Time:

Adrien M. McKenzie			
10.5 hours @ \$ 400		\$	4,200
Brent L. Heidebrecht			
25 hours @ \$ 275			6,875

**Total**

\$ 11,075

35.5  
x .55 = 19.53 KU  
x .35 = 12.43 LGE-Elec  
x .10 = 3.55 LGE Gas

Bruce H. Fairchild

Rick Lovekamp 8-9-18

**The Prime Group**

Ref. 143829  
P.O. 133394  
J. Scholer  
4/30/18

Invoice for Services Rendered

Invoice Date: April 1, 2018

To: LG&E and KU Services Company  
220 West Main Street  
Louisville, KY 40202

Attn: Mr. Derek Rahn, Manager Revenue Requirement  
Contract No. 105655

13.0 hours of consulting work by Steve Seelye @ \$230.00/hour \$ 2,900.00  
performed during March for discussing future rate case issues and meeting with  
Rate department staff on March 27<sup>th</sup> at LG&E/KU.

**Total due for work performed in March** \$ 2,990.00

**Please remit payment to:** The Prime Group, LLC  
P.O. Box 837  
Crestwood, KY 40014-0837

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 45 days of the billing date specified above.

13  
x .55 = 7.15 KM  
x .35 = 4.55 LGE-Elec  
x .10 = 1.30 LGE-Gas

*[Signature]* 4/3/18  
*[Signature]*  
*[Signature]* 4/27/18



Rep. 144959  
P.O. 134107  
Jenny Schoder  
5/17/18

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# The Prime Group

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Invoice for Services Rendered

Invoice Date: May 1, 2018

To: LG&E and KU Services Company  
220 West Main Street  
Louisville, KY 40202

Attn: Mr. Derek Rahn, Manager Revenue Requirement

Contract No. 105655

5.50 hours of consulting work by Steve Seelye @ \$230.00/hour performed during April preparing for discussing future rate case issues with LG&E/KU. \$ 1,265.00

**Total due for work performed in April \$ 1,265.00**

**Please remit payment to: The Prime Group, LLC  
P.O. Box 837  
Crestwood, KY 40014-0837**

**Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 45 days of the billing date specified above.**

5.5  
x .55 = 3.03 KW  
x .35 = 1.93 LGE - Elec  
x .10 = .55 LGE - Gas

 5/7/18  
Steve Seelye 5-17-18

**The Prime Group**

Req. 146 & 21  
P.O. 135854  
j. Schoole  
7/2/18

Invoice for Services Rendered

Invoice Date: June 1, 2018

To: LG&E and KU Services Company  
220 West Main Street  
Louisville, KY 40202

Attn: Mr. Derek Rahn, Manager Revenue Requirement

Contract No. 105655

13.0 hours of consulting work by Steve Seelye @ \$230.00/hour performed during May discussing future rate case issues including rate design, cost of service, and the lead-lag study with LG&E/KU. \$ 2,990.00

1.5 hours of consulting work by Larry Feltner @ \$175.00/hour performed during May discussing rate case issues regarding the gas cost of service study with LG&E/KU. \$ 262.50

LG&E  
Gas

2.0 hours of consulting work by Jeff Wernert @ \$150.00/hour performed during May discussing rate case data requests in preparation for the upcoming rate case with LG&E/KU. \$ 300.00

**Total due for work performed in May \$ 3,552.50**

Please remit payment to: **The Prime Group, LLC**  
P.O. Box 837  
Crestwood, KY 40014-0837

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 45 days of the billing date specified above.

15  
x. 2 = 9 KU  
x. 4 = 6 LG&E-Elec

 6/5/18  
 6-28-18

# The Prime Group

*Reg. 146318*  
*P.O. 136160*  
*J. Schroeder*  
*7/11/18*

## Invoice for Services Rendered

*KU/LGE-Elec/LGE-Gas*  
*SA = 2,865*

Invoice Date: July 1, 2018

To: LG&E and KU Services Company  
 220 West Main Street  
 Louisville, KY 40202

Attn: Mr. Derek Rahn, Manager Revenue Requirement

Contract No. 105655

34.0 hours of consulting work by Steve Seelye @ \$230.00/hour <i>MH</i> performed during June analyzing gas rates for LG&E/KU.	\$ 7,820.00	<i>LGE-Gas</i>
3.50 hours of consulting work by Steve Seelye @ \$230.00/hour <i>DAR</i> performed during June reviewing the Lead/Lag Study for LG&E/KU.	\$ 805.00	
7.0 hours of consulting work by Steve Seelye @ \$230.00/hour <i>DAR/MH</i> performed during June discussing data requests for the cost of service study for the upcoming rate case.	\$ 1,610.00	
6.5 hours of consulting work by Larry Feltner @ \$200.00/hour <i>MH</i> performed during June discussing rate case issues regarding the gas cost of service study with LG&E/KU.	\$ 1,300.00	<i>LGE-Gas</i>
3.0 hours of consulting work by Jeff Wernert @ \$150.00/hour <i>DAR/MH</i> performed during June discussing rate case data requests in preparation for the upcoming rate case with LG&E/KU.	\$ 450.00	
20.0 hours of consulting work by Eric Blake @ \$150.00/hour <i>MH</i> Performed during June analyzing School Rate load data for KYPSC report.	\$ 3,000.00	<i>KU/LGE-Elec</i>

**Total due for work performed in June**

**\$ 14,985.00**

**Please remit payment to:** The Prime Group, LLC  
 P.O. Box 837  
 Crestwood, KY 40014-0837

*[Signature]* 7/3  
*[Signature]* 7-11-18

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 45 days of the billing date specified above.

*3.50*  
*7.00*  
*3.00*  
*13.50*

*13.50*  
*1.35 = 7,425 KU*  
*1.35 = 4,725 LGE-Elec*  
*2.10 = 1,35 LGE-Gas*

The Prime Group, LLC  
 P. O. Box 837 • Crestwood, KY • 40014-0837  
 Phone [REDACTED]

*20*  
*x. 2 = 12 KU*  
*x. 4 = 8 LGE-Elec*



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: THE PRIME GROUP LLC  
PO BOX 837  
CRESTWOOD, KY 40014-0837  
United States

PURCHASE ORDER		
PURCHASE ORDER NO. 136160	REVISION 0	PAGE 1
SHIP TO: CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS LOUISVILLE, KY United States		
BILL TO: LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 19025	DELIVER TO Schooler, Judy A PHONE NUMBER [REDACTED]	DATE OF ORDER/BUYER 11-JUL-18 Jekel, Amanda E	REVISED DATE/BUYER Jekel, Amanda E
PAYMENT TERMS 30 NET DAYS		BUYER'S EMAIL [REDACTED]	F.O.B. DESTINATION
		BUYER TELEPHONE/FAX [REDACTED]	
FREIGHT TERMS PREPAID ADD		SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE [REDACTED]

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension
<p><b>Special Instructions:</b></p> <p>REQ 146318 JUDY SCHOOLER - 2018 Rate Case consulting for KU/LG&amp;E (analyzing gas rates and school rate load data, lead-lag study, data requests for cost of service)</p>						

See Attachments	TOTAL:	Continued
	Continued	



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: THE PRIME GROUP LLC  
PO BOX 837  
CRESTWOOD, KY 40014-0837  
United States

PURCHASE ORDER		
PURCHASE ORDER NO. 135160	REVISION 0	PAGE 2
SHIP TO: CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS LOUISVILLE, KY United States		
BILL TO: LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 19025	DELIVER TO Schooler, Judy A PHONE NUMBER [REDACTED]	DATE OF ORDER/BUYER 11-JUL-18 Jekel, Amanda E	REVISED DATE/BUYER Jekel, Amanda E
PAYMENT TERMS 30 NET DAYS	BUYER'S EMAIL [REDACTED]	F.O.B. DESTINATION	
	BUYER TELEPHONE/FAX [REDACTED]		
FREIGHT TERMS PREPAID ADD	SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE [REDACTED]	

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension
1	Supplier #: 2018 Rate Case consulting for KU/LG&E (analyzing gas rates and school rate load data, lead-lag study, data requests for cost of service This PO Line references contract 105655 • SHIP TO: Address at top of page	05-JUL-18		EACH		14,985.00
		05-JUL-18	14985	EACH		

See Attachments	TOTAL: <span style="border: 1px solid black; padding: 2px;">Continued</span>
	Continued



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: THE PRIME GROUP LLC  
PO BOX 837  
CRESTWOOD, KY 40014-0837  
United States

PURCHASE ORDER		
PURCHASE ORDER NO.	REVISION	PAGE
136160	0	3
SHIP TO:		
CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS LOUISVILLE, KY United States		
BILL TO:		
LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 19025	DELIVER TO Schooler, Judy A PHONE NUMBER [REDACTED]	DATE OF ORDER/BUYER 11-JUL-18 Jekel, Amanda E	REVISED DATE/BUYER Jekel, Amanda E
PAYMENT TERMS 30 NET DAYS		BUYER'S EMAIL [REDACTED]	F.O.B. DESTINATION
		BUYER TELEPHONE/FAX [REDACTED]	
FREIGHT TERMS PREPAID ADD		SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE [REDACTED]

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension
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See Attachments	TOTAL:	14,985.00
		

### Change of Distribution

Vendor Name The Prime Group  
 Original Invoice Number<sup>1</sup> THEPRI080118  
 PO Number 137263

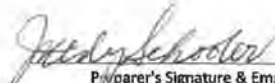
Charges to be Reversed (Show as negative)					Charges to be Applied				
Project <sup>3</sup>	Task <sup>3</sup>	Exp Type	Exp Org	Direct Amount*	Project <sup>2</sup>	Task <sup>2</sup>	Exp Type	Exp Org	Amount*
122484	KU RC 18 EXP	305	021440	\$ (5,359.75)	122484	KU RC 18 EXP	305	021440	\$ 5,427.00
122482	LGE RC-EL 18 EXP	305	021440	\$ (3,410.75)	122482	LGE RC-EL 18 EXP	305	021440	\$ 3,618.00
122483	LGERC-GS 18 EXP	305	021440	\$ (974.50)	122483	LGE RC-GS 18 EXP	305	021440	\$ 700.00

----- (insert new line above) -----


**Total** \$ 9,745.00  
\$ (9,745.00)

Reason for COD:  
 Reverse charges to a direct split based on itemized cost - Invoice dated August 1, 2018

I certify that the charges to be reversed are not from a prior year general ledger period<sup>2</sup>

  
 Preparer's Signature & Employee ID E003681

8/23/18  
 Date
 

  
 Manager's Signature and Employee ID<sup>4</sup> E009676

8/23/18  
 Date

\*Amount being reversed must match the direct charge of the original invoice distribution line  
<sup>1</sup> If COD is for a purchasing card, you must submit a copy of the cardholder statement  
<sup>2</sup> A/P will not process CODs for charges that were recorded to the GL in a previous year. Please contact the Regulatory Accounting department for proper accounting treatment  
<sup>3</sup> Preparer is responsible for ensuring projects and tasks are open and chargeable before submitting to A/P  
<sup>4</sup> Manager or higher level authority approval is required for all CODs  
 Submit the completed COD and accompanying information to AP.CODRequests@lge-ku.com

**The Prime Group**

Ref. 147210  
P.O. 137263  
J. Scholer  
8-10-18

Invoice for Services Rendered

*Invoice*  
THEPRI080118

Invoice Date: August 1, 2018

To: LG&E and KU Services Company  
220 West Main Street  
Louisville, KY 40202

Attn: Mr. Derek Rahn, Manager Revenue Requirement

Contract No. 105655

31.50 hours of consulting work by Steve Seelye @ \$230.00/hour performed during July discussing data requests for the cost of service study and other rate case issues for the upcoming rate case with LG&E/KU.	\$ 7,245.00
3.5 hours of consulting work by Larry Feltner @ \$200.00/hour performed during July discussing rate case issues regarding the gas cost of service study with LG&E/KU.	\$ 700.00
8.0 hours of consulting work by Jeff Wernert @ \$150.00/hour performed during July researching wireless pole attachment cases and discussing rate case data requests in preparation for the upcoming rate case with LG&E/KU staff.	\$ 1,200.00
4.0 hours of consulting work by Eric Blake @ \$150.00/hour performed during July analyzing the TODS load data for Steve Seelye.	\$ 600.00
<b>Total due for work performed in July</b>	<b>\$ 9,745.00</b>

Please remit payment to: **The Prime Group, LLC**  
**P.O. Box 837**  
**Crestwood, KY 40014-0837**

*[Signature]*  
8/3/18

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 45 days of the billing date specified above.

*[Signature]* 8-9-18



**The Prime Group**

Reg. 147210  
P.O. 137263  
J. Scholer  
8-10-18

Invoice for Services Rendered

Invoice Date: August 1, 2018

To: LG&E and KU Services Company  
220 West Main Street  
Louisville, KY 40202

Attn: Mr. Derek Rahn, Manager Revenue Requirement

Contract No. 105655

31.50 hours of consulting work by Steve Seelye @ \$230.00/hour performed during July discussing data requests for the cost of service study and other rate case issues for the upcoming rate case with LG&E/KU. \$ 7,245.00

3.5 hours of consulting work by Larry Feltner @ \$200.00/hour performed during July discussing rate case issues regarding the gas cost of service study with LG&E/KU. \$ 700.00 LGE-EG

8.0 hours of consulting work by Jeff Wernert @ \$150.00/hour performed during July researching wireless pole attachment cases and discussing rate case data requests in preparation for the upcoming rate case with LG&E/KU staff. \$ 1,200.00

4.0 hours of consulting work by Eric Blake @ \$150.00/hour performed during July analyzing the TODS load data for Steve Seelye. \$ 600.00

**Total due for work performed in July \$ 9,745.00**

Please remit payment to: **The Prime Group, LLC**  
P.O. Box 837  
Crestwood, KY 40014-0837

*[Signature]*  
8/3/18

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 45 days of the billing date specified above.

*[Signature]* 8-9-18

The Prime Group, LLC  
P. O. Box 837 • Crestwood, KY • 40014-0837  
Phone [REDACTED]

43.5  
x .6 = 26.1 Ku  
x .4 = 17.4 LGE-Elec



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: THE PRIME GROUP LLC  
PO BOX 837  
CRESTWOOD, KY 40014-0837  
United States

PURCHASE ORDER		
PURCHASE ORDER NO. 137263	REVISION 0	PAGE 1
SHIP TO:  CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS LOUISVILLE, KY United States		
BILL TO:  LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 19025	DELIVER TO Schooler, Judy A PHONE NUMBER [REDACTED]	DATE OF ORDER/BUYER 08-AUG-18 Jekel, Amanda E	REVISED DATE/BUYER Jekel, Amanda E
PAYMENT TERMS 30 NET DAYS		BUYER'S EMAIL [REDACTED]	F.O.B. DESTINATION
		BUYER TELEPHONE/FAX [REDACTED]	
FREIGHT TERMS PREPAID ADD		SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE [REDACTED]

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension
<p><b>Special Instructions:</b></p> <p>REQ 147210 JUDY SCHOOLER - Consulting services related to the 2018 Rate Case (Kentucky)</p>						

See Attachments	TOTAL:	Continued
	Continued	



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: THE PRIME GROUP LLC  
PO BOX 837  
CRESTWOOD, KY 40014-0837  
United States

PURCHASE ORDER		
PURCHASE ORDER NO. 137263	REVISION 0	PAGE 2
SHIP TO:  CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS LOUISVILLE, KY United States		
BILL TO:  LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 19025	DELIVER TO Schooler, Judy A PHONE NUMBER [REDACTED]	DATE OF ORDER/BUYER 09-AUG-18 Jekel, Amanda E	REVISED DATE/BUYER Jekel, Amanda E
PAYMENT TERMS 30 NET DAYS	BUYER's EMAIL [REDACTED]	F.O.B. DESTINATION	
	BUYER TELEPHONE/FAX [REDACTED]		
FREIGHT TERMS PREPAID ADD	SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE [REDACTED]	

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension
1	Supplier #: Consulting services related to the 2018 Rate Case (Kentucky) This PO Line references contract 105655 * SHIP TO: Address at top of page	09-AUG-18		EACH		9,745.00
		09-AUG-18	9745	EACH		

See Attachments	TOTAL: <span style="border: 1px solid black; padding: 2px;">Continued</span>
Continued	



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: THE PRIME GROUP LLC  
PO BOX 837  
CRESTWOOD, KY 40014-0837  
United States

PURCHASE ORDER		
PURCHASE ORDER NO. 137263	REVISION 0	PAGE 3
SHIP TO: CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS LOUISVILLE, KY United States		
BILL TO: LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 19025	DELIVER TO Schooler, Judy A PHONE NUMBER [REDACTED]	DATE OF ORDER/BUYER 09-AUG-18 Jekel, Amanda E	REVISED DATE/BUYER Jekel, Amanda E
PAYMENT TERMS 30 NET DAYS		BUYER'S EMAIL [REDACTED]	F.O.B. DESTINATION
		BUYER TELEPHONE/FAX [REDACTED]	
FREIGHT TERMS PREPAID ADD		SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE [REDACTED]

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension
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See Attachments	TOTAL:	9,745.00
		

**INVOICE**

**Invoice Information**

Firm/Vendor: Langley & Bromberg  
Office: Birmingham  
Invoice Number: 767  
Date of Invoice: 05/09/2018  
Billing Period: 04/01/2018 - 04/30/2018  
Date Posted: 05/09/2018  
Invoice Description/Comment:

**Amount Approved**

Approved Total \$5,295.00  
Invoice Currency: USD  
Date Approved: 05/18/2018  
Final Approver: John Crockett  
Approved Fees \$5,295.00  
Approved Expenses \$0.00  
Comments to AP: LEGAL SERVICES

**Accounting Code Allocations**

Project	Task	Type	Org	Amount	Percentage	Comment
122482	LGE RC-EL LGL EX	0321	026900	\$2,118.00	40%	LGEEL
122484	KU RC-LEGAL EXP	0321	026900	\$3,177.00	60%	KU

**Vendor Address & Tax Information in Legal Tracker**

Langley & Bromberg  
2700 US Highway 280, Ste. 240E  
Birmingham, Alabama 35223

Tel: [REDACTED]  
Fax: [REDACTED]

Remittance Address  
2700 U.S. Highway 280  
Suite 240E  
Birmingham, Alabama 35223

Vendor Tax ID: [REDACTED]  
VAT ID: -  
GST ID: -

136  
\* 6 = 8.16 KU  
\* 4 = 5.44 LGE-ELCC

HST ID: --  
PST ID: --  
Sales Tax ID: --  
QST ID: --  
Withholding Tax ID: --

---

**Amount Billed**

Billed Total \$5,295.00  
Invoice Currency: USD  
Billed Fees \$5,295.00  
Billed Expenses \$0.00  
Billed Total (excl. Tax) \$5,295.00

---

**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Lisa Kennedy	Posted	05/09/2018	\$5,295.00	
Kathy Wilson	TK Rates Reviewed	05/09/2018		
Kathy Wilson	Approved	05/09/2018	\$5,295.00	
Sara Judd	Approved	05/11/2018	\$5,295.00	
John Crockett	Approved	05/14/2018	\$5,295.00	
Kathy Wilson	AP Reviewed	05/18/2018	\$5,295.00	
Kathy Wilson	AP Batch Run	05/18/2018	\$5,295.00	Batch ID: 001000449 (Sent to AP: 05/18/2018 11:57:11 AM)

---

**Additional Financial Information**

Oracle Vendor Number: 74771  
Vendor Pay Site: PY-ACH  
Name of Invoice File in .Zip: Langley & Bromberg - 767.html  
Comments to Firm:  
AP Route: Default AP Route

---

**Matter Information**

Matter Name (Short): Rate Case Kentucky 2018-Pole Attachments  
Matter ID: 31798.01  
Lead Company Person: Dimas, Jim

Organizational unit: LKE > KU and LG&E > Corporate  
Practice group: LKE Legal > Regulatory > State  
Law Firm Matter No.: 0006  
Country (in Matter): United States

**Invoice Line Items:**

<u>Date</u>	<u>Description Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust Taxes</u>	<u>TaxType%</u>	<u>Amount</u>
04/04/2018 -	Preliminary research and analysis in connection with potential revisions to PSA tariff and correspondence with Ms. Sara Judd regarding same.	Eric Langley	1.1	\$390.00			\$429.00
04/09/2018 -	Work on revisions to PSA Tariff.	Eric Langley	0.8	\$390.00			\$312.00
04/10/2018 -	Continue work on revisions to PSA tariff, including correspondence with Ms. Sara Judd regarding same.	Eric Langley	6.4	\$390.00			\$2,496.00
04/11/2018 -	Continue work on revisions to PSA Rate Schedule and correspondence with team regarding same.	Eric Langley	1.7	\$390.00			\$663.00
04/11/2018 -	Work with E. Langley on revisions to PSA Rate Schedule.	Robin Bromberg	0.1	\$300.00			\$30.00
04/12/2018 -	Telephone conference with team regarding potential revisions to PSA Rate Schedule; work on revisions to PSA Rate Schedule.	Eric Langley	2.3	\$390.00			\$897.00
04/19/2018 -	Work on revisions to PSA Rate Schedule.	Eric Langley	1.2	\$390.00			\$468.00

13.6

**INVOICE**

**Invoice Information**

Firm/Vendor: Langley & Bromberg  
 Office: Birmingham  
 Invoice Number: 845  
 Date of Invoice: 08/10/2018  
 Billing Period: 07/01/2018 - 07/31/2018  
 Date Posted: 08/10/2018  
 Invoice Description/Comment:

**Amount Approved**

Approved Total \$117.00  
 Invoice Currency: USD  
 Date Approved: 08/16/2018  
 Final Approver: Greg Cornett  
 Approved Fees \$117.00  
 Approved Expenses \$0.00  
 Comments to AP: LEGAL SERVICES

**Accounting Code Allocations**

Project	Task	Type	Org	Amount	Percentage	Comment
122482	LGE RC-EL LGL EX	0321	026900	\$46.80	40%	LGE EL
122484	KU RC LEGAL EXP	0321	026900	\$70.20	60%	KU

**Vendor Address & Tax Information in Legal Tracker**

Langley & Bromberg  
 2700 US Highway 280, Ste. 240E  
 Birmingham, Alabama 35223

Tel: [REDACTED]  
 Fax:

Remittance Address  
 2700 U.S. Highway 280  
 Suite 240E  
 Birmingham, Alabama 35223

Vendor Tax ID: [REDACTED]  
 VAT ID: -  
 GST ID: -

*Handwritten notes:*  
 .6 = .18 KU  
 .4 = .12 LGE Elec



HST ID: --  
PST ID: --  
Sales Tax ID: --  
QST ID: --  
Withholding Tax ID: --

---

**Amount Billed**

Billed Total \$117.00  
Invoice Currency: USD  
Billed Fees \$117.00  
Billed Expenses \$0.00  
Billed Total (excl. Tax) \$117.00

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**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Lisa Kennedy	Posted	08/10/2018	\$117.00	
Kathy Wilson	Approved	08/13/2018	\$117.00	
Jim Dimas	Approved	08/15/2018	\$117.00	
Greg Cornett	Approved	08/15/2018	\$117.00	
Kathy Wilson	AP Reviewed	08/16/2018	\$117.00	
Kathy Wilson	AP Batch Run	08/16/2018	\$117.00	Batch ID: 001000465 (Sent to AP: 08/16/2018 12:06:40 PM)

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**Additional Financial Information**

Oracle Vendor Number: 74771  
Vendor Pay Site: PY-ACH  
Name of Invoice File in .Zip: Langley & Bromberg - 845.html  
Comments to Firm:  
AP Route: Default AP Route

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**Matter Information**

Matter Name (Short): Rate Case Kentucky 2018-Pole Attachments  
Matter ID: 31798.01  
Lead Company Person: Dimas, Jim  
Organizational unit: LKE > KU and LG&E > Corporate

Practice group: LKE Legal > Regulatory > State  
Law Firm Matter No.: 0006  
Country (in Matter): United States

**Invoice Line Items:**

<u>Date</u>	<u>Description Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust Taxes</u>	<u>TaxType%</u>	<u>Amount</u>
07/06/2018 -	Work on revisions to PSA Rate Schedule and correspondence with team regarding same.	Eric Langley	03	\$390,00			\$117.00

**INVOICE**

**Invoice Information**

Firm/Vendor: Stoll Keenon Ogden  
 Office: Payment Address  
 Invoice Number: 877492  
 Date of Invoice: 04/18/2018  
 Billing Period: 03/07/2018 - 03/27/2018  
 Date Posted: 04/18/2018  
 Invoice Description/Comment: 2018 KY Base Rate Case

**Amount Approved**

Approved Total \$4,249.76  
 Invoice Currency: USD  
 Date Approved: 04/23/2018  
 Final Approver: John Crockett  
 Approved Fees \$4,150.50  
 Approved Expenses \$99.26  
 Comments to AP: LEGAL SERVICES

**Accounting Code Allocations**

Project	Task	Type	Org	Amount	Percentage	Comment
122482	LGE RC-EL	LGL	EX 0321   026900	\$1,555.41	36.6%	LGEEL
122483	LGE RC-GC	LGL	EX 0321   026900	\$441.98	10.4%	LGE GAS
122484	KU RC	LEGAL	EXP 0321   026900	\$2,252.37	53%	KU

**Vendor Address & Tax Information in Legal Tracker**

Stoll Keenon Ogden  
 Post Office Box 11969  
 Lexington, Kentucky 40509

Tel: [REDACTED]  
 Fax: [REDACTED]

**Remittance Address**

Same as mail address  
 Vendor Tax ID: [REDACTED]  
 VAT ID: -  
 GST ID: -  
 HST ID: -  
 PST ID: -

179  
 6 \* 36.6 = 4.55 LGE-Elec  
 8 \* 10.4 = 1.86 LGE-Gas  
 6 \* 53 = 9.49 KU

Sales Tax ID: --  
QST ID: --  
Withholding Tax ID: --

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**Amount Billed**

Billed Total \$4,249.76  
Invoice Currency: USD  
Billed Fees \$4,150.50  
Billed Expenses \$99.26

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**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Amy Smith	Posted	04/18/2018	\$4,249.76	
Kathy Wilson	Approved	04/18/2018	\$4,249.76	
Kathy Wilson	Invoice Reset	04/19/2018	\$4,249.76	Modified Invoice Approval Route in System Setup.
Kathy Wilson	Approved	04/19/2018	\$4,249.76	
Allyson Sturgeon	Approved	04/20/2018	\$4,249.76	
John Crockett	Approved	04/23/2018	\$4,249.76	
Kathy Wilson	AP Reviewed	04/23/2018	\$4,249.76	
Kathy Wilson	AP Batch Run	04/23/2018	\$4,249.76	Batch ID: 001000446 (Sent to AP: 04/23/2018 8:42:49 AM)

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**Additional Financial Information**

Oracle Vendor Number: 40033  
Vendor Pay Site: PY-ACH  
Name of Invoice File in .Zip: Stoll Keenon Ogden - 877492.html  
Comments to Firm:  
AP Route: Default AP Route

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**Matter Information**

Matter Name (Short): Rate Case Kentucky 2018  
Matter ID: 31798  
Lead Company Person: Sturgeon, Allyson  
Organizational Unit: LKE > KU and LG&E > Corporate

Practice Group: LKE Legal > Regulatory > State  
Law Firm Matter No.: 159778  
Country (in Matter): United States

**Invoice Line Items:**

<u>Date</u>	<u>Description</u>	<u>Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust Taxes</u>	<u>TaxType%</u>	<u>Amount</u>
03/07/2018 -		Preparation for tariff review committee meeting; meeting with client re same; work on research re same.	Crosby, III, W. Duncan	61	\$256.00			\$1,561.60
03/07/2018 -		Research re: daily basic service charge.	Mandlehr, Joseph	23	\$191.00			\$439.30
03/08/2018 -		Review Transmission System Improvement Plan; 2016 rate case order; call with Mr. Jesse, Mr. Talley and Ms. Sturgeon re: annual report	Parsons, Matt	1.2	\$213.00			\$255.60
03/14/2018 -		E-mail to Mr. Jessee re: draft of transmission annual report for PSC order compliance	Parsons, Matt	01	\$213.00			\$21.30
03/18/2018 -		Review and prepare materials for meeting on Transmission annual report	Parsons, Matt	0.5	\$213.00			\$106.50
03/19/2018 -		Planning meeting in Louisville with transmission team for transmission annual report to comply with PSC Order	Parsons, Matt	43	\$213.00			\$915.90
03/21/2018 -		Review notes from transmission report meeting and e-mail to Mr. Talley re: assignments for same	Parsons, Matt	0.7	\$213.00			\$149.10
03/22/2018 -		Prepare outline for transmission report and circulate for review and comment	Parsons, Matt	1.2	\$213.00			\$255.60
03/27/2018 -		Attention to revision of franchise rider collection issue	Riggs, Kendrick	0.4	\$410.00			\$164.00
03/27/2018 -		Work re franchise fee rider draft.	Crosby, III, W. Duncan	11	\$256.00			\$281.60
03/18/2018	E101 - Copying	Duplicating Charges		52	\$0.08			\$4.16
03/18/2018	E101 - Copying	Duplicating Charges		43	\$0.08			\$3.44
03/18/2018	E101 - Copying	Duplicating Charges		7	\$0.08			\$0.56
03/18/2018	E101 - Copying	Color Replication		1	\$0.08			\$0.08
03/23/2018	E110 - Out-of-town Travel	Long distance transportation, mileage louisville 3/19 VENDOR: Parsons, Matt; INVOICE#: 32318; DATE: 3/23/2018	Parsons, Matt	1	\$85.02			\$85.02
03/23/2018	E110 - Out-of-town Travel	Lodging, parking and etc. parking 3/19 VENDOR: Parsons, Matt; INVOICE#: 32318; DATE: 3/23/2018	Parsons, Matt	1	\$6.00			\$6.00

**INVOICE**

**Invoice Information**

Firm/Vendor: Stoll Keenon Ogden  
 Office: Payment Address  
 Invoice Number: 875622  
 Date of Invoice: 03/20/2018  
 Billing Period: 02/26/2018 - 02/27/2018  
 Date Posted: 03/20/2018  
 Invoice Description/Comment: 2018 KY Base Rate Case

**Amount Approved**

Approved Total \$2,959.50  
 Invoice Currency: USD  
 Date Approved: 04/03/2018  
 Final Approver: Greg Cornett  
 Approved Fees \$2,953.50  
 Approved Expenses \$6.00  
 Comments to AP: LEGAL SERVICES

**Accounting Code Allocations**

Project	Task	Type	Org	Amount	Percentage	Comment
122482	LGE RC-EL LGL EX	0321	026900	\$1,083.18	36.6%	LGE EL
122483	LGE RC-GC LGL EX	0321	026900	\$307.79	10.4%	LGE GAS
122484	KU RC LEGAL EXP	0321	026900	\$1,568.54	53%	KU

**Vendor Address & Tax Information in Legal Tracker**

Stoll Keenon Ogden  
 Post Office Box 11969  
 Lexington, Kentucky 40509

Tel: [REDACTED]  
 Fax: [REDACTED]

**Remittance Address**

Same as mail address

Vendor Tax ID: [REDACTED]  
 VAT ID: -  
 GST ID: -  
 HST ID: -  
 PST ID: -

12.1  
 $x = .366 = 4.93$  LGE-Elec  
 $x = .104 = 1.26$  LGE-Gas  
 $x = .53 = 8.41$  KU

Sales Tax ID: --  
QST ID: --  
Withholding Tax ID: --

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**Amount Billed**

Billed Total      \$2,959.50  
Invoice Currency: USD  
Billed Fees        \$2,953.50  
Billed Expenses   \$6.00

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**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Amy Smith	Posted	03/20/2018	\$2,959.50	
Kathy Wilson	Approved	03/22/2018	\$2,959.50	
Allyson Sturgeon	Approved	03/23/2018	\$2,959.50	
Greg Cornett	Approved	04/03/2018	\$2,959.50	
Kathy Wilson	AP Reviewed	04/03/2018	\$2,959.50	
Kathy Wilson	AP Batch Run	04/03/2018	\$2,959.50	Batch ID: 001000443 (Sent to AP: 04/03/2018 8:39:30 AM)

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**Additional Financial Information**

Oracle Vendor Number: 40033  
Vendor Pay Site: PY-ACH  
Name of Invoice File in Zip: Stoll Keenon Ogden - 875622.html  
Comments to Firm:  
AP Route: Default AP Route

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**Matter Information**

Matter Name (Short): Rate Case Kentucky 2018  
Matter ID: 31798  
Lead Company Person: Sturgeon, Allyson  
Organizational Unit: LKE > KU and LG&E > Corporate  
Practice Group: LKE Legal > Regulatory > State  
Law Firm Matter No.: 159778

Country (in Matter): United States

**Invoice Line Items:**

<u>Date</u>	<u>Description</u>	<u>Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust Taxes</u>	<u>TaxType%</u>	<u>Amount</u>
02/26/2018 -		Rate case tariff review committee meeting; preparation for same.	Crosby, III, W. Duncan	2.3	\$256.00			\$588.80
02/26/2018 -		Research re: recovery of advertisement expenses (Solar Share and EV)	Mandlehr, Joseph	1.2	\$191.00			\$229.20
02/26/2018 -		Confer co-counsel re rate recovery issues; review orders for same and perform related research	Ingram, III, Lindsey	1.5	\$329.00			\$493.50
02/27/2018 -		Research and email to client re advertising expense recovery for Solar Share and EV charging stations.	Crosby, III, W. Duncan	2.7	\$256.00			\$691.20
02/27/2018 -		Research re: recovery of advertisement expenses (Solar Share and EV)	Mandlehr, Joseph	3.6	\$191.00			\$687.60
02/27/2018 -		Continue work on rate recovery issue; confer co-counsel re same; review documents for same	Ingram, III, Lindsey	0.8	\$329.00			\$263.20
02/26/2018	E110 - Out-of-town Travel	Lodging, parking and etc. Parking for meeting at LG&E/KU VENDOR: Crosby, III, W. Duncan; INVOICE#: 030918; DATE: 3/9/2018	Crosby, III, W. Duncan	1	\$6.00			\$6.00



**INVOICE**

**Invoice Information**

Firm/Vendor: Stoll Keenon Ogden  
 Office: Payment Address  
 Invoice Number: 879571  
 Date of Invoice: 05/21/2018  
 Billing Period: 04/02/2018 - 04/27/2018  
 Date Posted: 05/21/2018  
 Invoice Description/Comment: 2018 KY Base Rate Case

**Amount Approved**

Approved Total \$6,295.32  
 Invoice Currency: USD  
 Date Approved: 06/14/2018  
 Final Approver: Greg Cornett  
 Approved Fees \$6,204.30  
 Approved Expenses \$91.02  
 Comments to AP: LEGAL SERVICES

**Accounting Code Allocations**

Project	Task	Type	Org	Amount	Percentage	Comment
122482	LGE RC-EL LGL EX	0321	026900	\$2,203.36	35%	LGE EL
122483	LGE RC-GCLGL EX	0321	026900	\$629.53	10%	LGE GAS
122484	KU RC LEGAL EXP	0321	026900	\$3,462.43	55%	KU

**Vendor Address & Tax Information in Legal Tracker**

Stoll Keenon Ogden  
 Post Office Box 11969  
 Lexington, Kentucky 40509

Tel: [REDACTED]  
 Fax: [REDACTED]

**Remittance Address**

Same as mail address  
 Vendor Tax ID: [REDACTED]  
 VAT ID: -  
 GST ID: -  
 HST ID: -  
 PST ID: -

$24.8$   
 $\times .35 = 8.68$  LGE-Elec  
 $\times .10 = 2.48$  LGE-Gas  
 $\times .55 = 13.64$  KU

Sales Tax ID: --  
QST ID: --  
Withholding Tax ID: --

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**Amount Billed**

**Billed Total**      \$6,295.32  
Invoice Currency: USD  
**Billed Fees**        \$6,204.30  
**Billed Expenses**   \$91.02

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**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Amy Smith	Posted	05/21/2018	\$6,295.32	
Kathy Wilson	TK Rates Reviewed	05/30/2018		
Kathy Wilson	Approved	05/30/2018	\$6,295.32	
Kathy Wilson	Invoice Reset	06/07/2018	\$6,295.32	Modified Invoice Approval Route in System Setup.
Kathy Wilson	Approved	06/07/2018	\$6,295.32	
Allyson Sturgeon	Approved	06/08/2018	\$6,295.32	
Greg Cornett	Approved	06/13/2018	\$6,295.32	
Kathy Wilson	AP Reviewed	06/14/2018	\$6,295.32	
Kathy Wilson	AP Batch Run	06/14/2018	\$6,295.32	Batch ID: 001000454 (Sent to AP: 06/14/2018 7:59:23 AM)

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**Additional Financial Information**

Oracle Vendor Number: 40033  
Vendor Pay Site: PY-ACH  
Name of Invoice File in .Zip: Stoll Keenon Ogden - 879571.html  
Comments to Firm:  
AP Route: Default AP Route

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**Matter Information**

Matter Name (Short): Rate Case Kentucky 2018  
Matter ID: 31798  
Lead Company Person: Sturgeon, Allyson

Organizational Unit: LKE > KU and LG&E > Corporate  
Practice Group: LKE Legal > Regulatory > State  
Law Firm Matter No.: 159778  
Country (in Matter): United States

**Invoice Line Items:**

<u>Date</u>	<u>Description</u>	<u>Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust Taxes</u>	<u>TaxType%</u>	<u>Amount</u>
04/02/2018 -		Attention to engagement of expert witnesses	Riggs, Kendrick	0.8	\$422.00			\$337.60
04/03/2018 -		E-mails with Mr. Jessee and Mr. Talley re: transmission report	Parsons, Matt	0.3	\$219.00			\$65.70
04/04/2018 -		Tariff review committee meeting; preparation for meeting.	Crosby, III, W. Duncan	3	\$264.00			\$792.00
04/04/2018 -		Emails with Ms. Judd re expert witness engagement re benefits	Riggs, Kendrick	0.5	\$422.00			\$211.00
04/13/2018 -		Review information provided by Mr. Talley for annual transmission report and e-mail to Mr. Jessee re: additional information requested	Parsons, Matt	0.3	\$219.00			\$65.70
04/17/2018 -		Review notes and follow up with Mr. Balmer and Mr. Jessee re: information for transmission report	Parsons, Matt	0.4	\$219.00			\$87.60
04/18/2018 -		Work on drafting transmission annual report	Parsons, Matt	6	\$219.00			\$1,314.00
04/18/2018 -		Analysis of QF issues for upcoming filing	Riggs, Kendrick	0.1	\$422.00			\$42.20
04/19/2018 -		Drafting of 2018 Transmission Report; revisions; circulate draft of same to client for review	Parsons, Matt	3.9	\$219.00			\$854.10
04/19/2018 -		Tariff review committee meeting.	Crosby, III, W. Duncan	2	\$264.00			\$528.00
04/20/2018 -		Prepare materials for meeting re: 2018 transmission annual report; travel to/from Louisville for meeting re: report; meeting to review draft report and gather team input	Parsons, Matt	4.2	\$219.00			\$919.80
04/24/2018 -		Review timing schedule and analysis of issues	Riggs, Kendrick	0.5	\$422.00			\$211.00
04/25/2018 -		Revisions to transmission annual report; circulate to working group for review	Parsons, Matt	2	\$219.00			\$438.00
04/25/2018 -		Prepare for and attend meeting with Ms. Sturgeon and Ms. Judd re rate case strategy and issues	Riggs, Kendrick	0.8	\$422.00			\$337.60
04/27/2018	E110 - Out-of-town Travel	Long distance transportation, mileage louisville 4/20 VENDOR: Parsons, Matt; INVOICE#: 42718; DATE: 4/27/2018	Parsons, Matt	1	\$85.02			\$85.02
04/27/2018	E110 - Out-of-town Travel	Lodging, parking and etc. parking 4/20 VENDOR: Parsons, Matt; INVOICE#: 42718; DATE: 4/27/2018	Parsons, Matt	1	\$6.00			\$6.00

24.8

**INVOICE**

**Invoice Information**

Firm/Vendor: Stoll Keenon Ogden  
Office: Payment Address  
Invoice Number: 882791  
Date of Invoice: 07/12/2018  
Billing Period: 06/01/2018 - 06/29/2018  
Date Posted: 07/12/2018  
Invoice Description/Comment: 2018 KY Base Rate Case

**Amount Approved**

Approved Total \$12,671.00  
Invoice Currency: USD  
Date Approved: 07/16/2018  
Final Approver: Greg Cornett  
Approved Fees \$12,670.00  
Approved Expenses \$1.00  
Comments to AP: LEGAL SERVICES

**Accounting Code Allocations**

Project Task	Type	Org	Amount	Percentage	Comment
122482 LGE RC-EL LGL EX	0321	026900	\$4,434.85	35%	LGEEL
122483 LGE RC-GCLGL EX	0321	026900	\$1,267.10	10%	LGE GAS
122484 KU RC LEGAL EXP	0321	026900	\$6,969.05	55%	KU

**Vendor Address & Tax Information in Legal Tracker**

Stoll Keenon Ogden  
Post Office Box 11969  
Lexington, Kentucky 40509

Tel: [REDACTED]  
Fax: [REDACTED]

**Remittance Address**

Same as mail address

Vendor Tax ID: [REDACTED]  
VAT ID: -  
GST ID: -  
HST ID: -  
PST ID: -

39.8  
x .35 = 13.93 LGE- Elec  
x .10 = 3.98 LGE- Gas  
x .55 = 21.89 KU

Sales Tax ID: --  
QST ID: --  
Withholding Tax ID: --

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**Amount Billed**

Billed Total \$12,671.00  
Invoice Currency: USD  
Billed Fees \$12,670.00  
Billed Expenses \$1.00

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**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Amy Smith	Posted	07/12/2018	\$12,671.00	
Kathy Wilson	Approved	07/12/2018	\$12,671.00	
Allyson Sturgeon	Approved	07/12/2018	\$12,671.00	
Greg Cornett	Approved	07/16/2018	\$12,671.00	
Kathy Wilson	AP Reviewed	07/16/2018	\$12,671.00	
Kathy Wilson	AP Batch Run	07/16/2018	\$12,671.00	Batch ID: 001000458 (Sent to AP: 07/16/2018 7:50:29 AM)

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**Additional Financial Information**

Oracle Vendor Number: 40033  
Vendor Pay Site: PY-ACH  
Name of Invoice File in .Zip: Stoll Keenon Ogden - 882791.html  
Comments to Firm:  
AP Route: Default AP Route

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**Matter Information**

Matter Name (Short): Rate Case Kentucky 2018  
Matter ID: 31798  
Lead Company Person: Sturgeon, Allyson  
Organizational Unit: LKE > KU and LG&E > Corporate  
Practice Group: LKE Legal > Regulatory > State  
Law Firm Matter No.: 159778

Country (in Matter): United States

**Invoice Line Items:**

<u>Date</u>	<u>Description</u>	<u>Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust</u>	<u>Taxes</u>	<u>TaxType</u>	<u>%</u>	<u>Amount</u>
06/01/2018 -		Review transmittal letter; final review and revisions to report; and e-mails re: same	Parsons, Matt	0.2	\$219.00					\$43.80
06/01/2018 -		Analysis of school rate issue and response to client.	Crosby, III, W. Duncan	0.6	\$264.00					\$158.40
06/01/2018 -		Review correspondence and related materials for consultant work	Ingram, III, Lindsey	0.5	\$339.00					\$169.50
06/04/2018 -		Review of PSA Tariff for possible application to municipalities and other governmental entities	Wuetcher, Gerald	3.7	\$279.00					\$1,032.30
06/04/2018 -		Correspondence re various consultant issues	Ingram, III, Lindsey	0.4	\$339.00					\$135.60
06/05/2018 -		Confer with consultant and plans and strategy; correspondence with client re same; work on scheduling issues for consultant; confer co-counsel re same; call with client re consultant issues	Ingram, III, Lindsey	2.6	\$339.00					\$881.40
06/05/2018 -		Telephone call with Ms. Judd re: revisions to PSA Rate Schedule	Wuetcher, Gerald	0.2	\$279.00					\$55.80
06/05/2018 -		Conference call with consulting expert	Riggs, Kendrick	0.4	\$422.00					\$168.80
06/06/2018 -		Phone conference with consulting expert witness re issues	Riggs, Kendrick	0.2	\$422.00					\$84.40
06/06/2018 -		Prepare for and attend calls with consultant; notes re same	Ingram, III, Lindsey	1	\$339.00					\$339.00
06/07/2018 -		Research on pole attachment cost methodologies	Wuetcher, Gerald	0.6	\$279.00					\$167.40
06/12/2018 -		Work re draft RTO analysis.	Crosby, III, W. Duncan	0.3	\$264.00					\$79.20
06/13/2018 -		Tariff review committee meeting.	Crosby, III, W. Duncan	2	\$264.00					\$528.00
06/14/2018 -		Attend call with consultant	Ingram, III, Lindsey	0.9	\$339.00					\$305.10
06/14/2018 -		Phone conference with expert witness and client re rate case issues; work product	Riggs, Kendrick	1	\$422.00					\$422.00
06/15/2018 -		Review proposed revisions to PSA Tariff	Wuetcher, Gerald	7.5	\$279.00					\$2,092.50
06/18/2018 -		Telephone conference with expert consulting witness; attention to work issues	Riggs, Kendrick	0.8	\$422.00					\$337.60
06/18/2018 -		Telephone call with Ms. Judd re: revisions to PSA Tariff	Wuetcher, Gerald	1.2	\$279.00					\$334.80
06/18/2018 -		Confer co-counsel re research issue and phone call re same; prepare correspondence re same and review related regulations	Ingram, III, Lindsey	1	\$339.00					\$339.00
06/18/2018 -		Confer with Mr. Riggs and Mr. Ingram re: consolidation of rate applications	Wuetcher, Gerald	0.8	\$279.00					\$223.20
06/20/2018 -		Work on outline of direct case	Riggs, Kendrick	2	\$422.00					\$844.00
06/20/2018 -		Revise and circulate research memo	Ingram, III, Lindsey	0.5	\$339.00					\$169.50
06/20/2018 -		Call with client re franchise fee changes; preparation for same; call with Ms. Judd afterward.	Crosby, III, W. Duncan	0.7	\$264.00					\$184.80
06/20/2018 -		Review memo re strategy issues for filing case	Wuetcher, Gerald	0.3	\$279.00					\$83.70
06/21/2018 -		Preparation for and phone conference with Ms. Sturgeon and Gas Distribution team re capital projects for rate case; follow-up on same	Riggs, Kendrick	1.4	\$422.00					\$590.80
06/26/2018 -		Prepare for and attend call with consultant; confer co-counsel re same	Ingram, III, Lindsey	0.8	\$339.00					\$271.20
06/27/2018 -		Prepare for and attend call with consultant; confer Mr. Riggs re same	Ingram, III, Lindsey	2.3	\$339.00					\$779.70

06/27/2018 -	Review revisions to PSA Rate Schedule; telephone call with Ms. Judd to discuss revisions	Wuetcher, Gerald	1.3	\$279.00	\$362.70
06/28/2018 -	Review of PSA Rate Schedule revisions/prepare e-mail message to Ms. Judd re: revisions	Wuetcher, Gerald	1.9	\$279.00	\$530.10
06/28/2018 -	Confer Mr. Riggs re consultant issues	Ingram, III, Lindsey	0.5	\$339.00	\$169.50
06/28/2018 -	Analysis of regulatory issues re wage and benefit; phone call with Mr. Spanos re depreciation rates	Riggs, Kendrick	1.3	\$422.00	\$548.60
06/29/2018 -	Work re tariff revisions.	Crosby, III, W. Duncan	0.9	\$264.00	\$237.60
06/01/2018	E105 - Telephone Telephone Expense [REDACTED] 2 Mins.	Ingram, III, Lindsey	1	\$0.20	\$0.20
06/05/2018	E105 - Telephone Telephone Expense [REDACTED] 8 Mins.	Ingram, III, Lindsey	1	\$0.80	\$0.80

39.8

**INVOICE**

**Invoice Information**

Firm/Vendor: Stoll Keenon Ogden  
 Office: Payment Address  
 Invoice Number: 881793  
 Date of Invoice: 06/21/2018  
 Billing Period: 05/02/2018 - 05/31/2018  
 Date Posted: 06/21/2018  
 Invoice Description/Comment: 2018 KY Base Rate Case

**Amount Approved**

Approved Total \$17,522.62  
 Invoice Currency: USD  
 Date Approved: 07/06/2018  
 Final Approver: Greg Cornett  
 Approved Fees \$17,513.30  
 Approved Expenses \$9.32  
 Comments to AP: LEGAL SERVICES

**Accounting Code Allocations**

Project	Task	Type	Org	Amount	Percentage	Comment
122482	LGE RC-EL	LGL	EX 0321   026900	\$6,132.92	35%	LGE EL
122483	LGE RC-GCL	LGL	EX 0321   026900	\$1,752.26	10%	LGE GAS
122484	KU RC	LEGAL	EXP 0321   026900	\$9,637.44	55%	KU

**Vendor Address & Tax Information in Legal Tracker**

Stoll Keenon Ogden  
 Post Office Box 11969  
 Lexington, Kentucky 40509

Tel: [Redacted]  
 Fax: [Redacted]

**Remittance Address**

Same as mail address  
 Vendor Tax ID: [Redacted]  
 VAT ID: -  
 GST ID: -  
 HST ID: -  
 PST ID: -

56.4  
 x .35 = 19.39 LGE-Elec  
 x .10 = 5.54 LGE-Gas  
 x .55 = 30.47 KU



Sales Tax ID: –  
QST ID: –  
Withholding Tax ID: –

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**Amount Billed**

Billed Total \$17,522.62  
Invoice Currency: USD  
Billed Fees \$17,513.30  
Billed Expenses \$9.32

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**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Amy Smith	Posted	06/21/2018	\$17,522.62	
Kathy Wilson	TK Rates Reviewed	06/25/2018		
Kathy Wilson	Approved	06/25/2018	\$17,522.62	
Allyson Sturgeon	Approved	06/28/2018	\$17,522.62	
Greg Cornett	Approved	07/06/2018	\$17,522.62	
Kathy Wilson	AP Reviewed	07/06/2018	\$17,522.62	
Kathy Wilson	AP Batch Run	07/06/2018	\$17,522.62	Batch ID: 001000457 (Sent to AP: 07/06/2018 7:38:29 AM)

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**Additional Financial Information**

Oracle Vendor Number: 40033  
Vendor Pay Site: PY-ACH  
Name of Invoice File in .Zip: Stoll Keenon Ogden - 881793.html  
Comments to Firm:  
AP Route: Default AP Route

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**Matter Information**

Matter Name (Short): Rate Case Kentucky 2018  
Matter ID: 31798  
Lead Company Person: Sturgeon, Allyson  
Organizational Unit: LKE > KU and LG&E > Corporate  
Practice Group: LKE Legal > Regulatory > State

Law Firm Matter No.: 159778  
Country (in Matter): United States

**Invoice Line Items:**

<u>Date</u>	<u>Description</u>	<u>Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust</u>	<u>Taxes</u>	<u>TaxType%</u>	<u>Amount</u>
05/02/2018 -		Conference call to discuss rate case planning	Wuetcher, Gerald	0.7	\$279.00	(\$195.30)			\$0.00
05/02/2018 -		Participated in rate case status call with SKO rate case team	Wimberly, Mary Ellen	0.7	\$182.00	(\$127.40)			\$0.00
05/02/2018 -		Meeting to address rate case issues and scheduling.	Crosby, III, W. Duncan	0.7	\$264.00	(\$184.80)			\$0.00
05/02/2018 -		Phone call with SKO team regarding anticipated scheduled and major issues	Braun, Monica	0.7	\$220.00	(\$154.00)			\$0.00
05/02/2018 -		Analysis of health and welfare benefit issues for rate case	Riggs, Kendrick	0.5	\$422.00				\$211.00
05/02/2018 -		Confer co-counsel re strategy issues; prepare for call with consultant and review documents for same; attend call with consultant; related follow-up tasks; e-mail re same	Ingram, III, Lindsey	2.2	\$339.00				\$745.80
05/03/2018 -		Follow-up call with consultant	Ingram, III, Lindsey	0.4	\$339.00				\$135.60
05/07/2018 -		Review and further revisions to TSIP annual report	Parsons, Matt	1.2	\$219.00				\$262.80
05/08/2018 -		Work on revisions to transmission report; planning for rate case by reviewing deadlines and conference with Mr. Riggs re: same	Parsons, Matt	0.9	\$219.00				\$197.10
05/08/2018 -		Work on benefits and compensation issues; review PSC precedent for same and related hearing testimony from prior cases	Ingram, III, Lindsey	2.5	\$339.00				\$847.50
05/09/2018 -		Collect and review materials for compensation and benefits issues; prepare correspondence re same; review recent PSC decisions re same	Ingram, III, Lindsey	2.5	\$339.00				\$847.50
05/10/2018 -		Detailed review of PSC decisions on ratemaking issues; collect and prepare summary of same and provide to client; prepare for and attend call with consultant	Ingram, III, Lindsey	3.5	\$339.00				\$1,186.50
05/10/2018 -		Tariff review committee meeting.	Crosby, III, W. Duncan	2	\$264.00				\$528.00
05/10/2018 -		Telephone conference with client and consulting witness	Riggs, Kendrick	0.5	\$422.00				\$211.00
05/11/2018 -		Revisions to transmission report based on client input	Parsons, Matt	1.2	\$219.00				\$262.80
05/14/2018 -		Prepare for call with consultant; confer Mr. Riggs re same	Ingram, III, Lindsey	0.5	\$339.00				\$169.50
05/15/2018 -		Further revisions to transmission annual report and send to client for review	Parsons, Matt	1.1	\$219.00				\$240.90
05/15/2018 -		Prepare for and attend conference call with client; review and consider consultant issues and related follow-up correspondence	Ingram, III, Lindsey	0.7	\$339.00				\$237.30
05/15/2018 -		Analysis of question from client re school-related rates; email to client re same.	Crosby, III, W. Duncan	0.2	\$264.00				\$52.80
05/15/2018 -		Telephone conference with expert witness re compensation issues; prepare for and attend meeting with Ms. Sturgeon and Rates & Regulation personnel re rate case issues; prepare for and attend meeting with Ms. Sturgeon and Gas Dept personnel re rate case issues	Riggs, Kendrick	3.7	\$422.00				\$1,561.40
05/16/2018 -		Work re solar share revisions.	Crosby, III, W. Duncan	0.5	\$264.00				\$132.00

05/16/2018 -	Work on memo re rate case issues; conference call with expert witness	Riggs, Kendrick	1.2	\$422.00	\$506.40
05/16/2018 -	Prepare for and attend status call with consultant; follow-up consideration	Ingram, III, Lindsey	1.3	\$339.00	\$440.70
05/17/2018 -	Work on memo re rate case issues	Riggs, Kendrick	0.5	\$422.00	\$211.00
05/17/2018 -	Work on revisions to solar share provisions.	Crosby, III, W. Duncan	1.1	\$264.00	\$290.40
05/17/2018 -	Confer Mr. Riggs re consultant status; confer consultant re same and related e-mails	Ingram, III, Lindsey	0.8	\$339.00	\$271.20
05/18/2018 -	Work on internal outline memo; review previous consultant reports for same and review status of consultant work	Ingram, III, Lindsey	2.3	\$339.00	\$779.70
05/18/2018 -	Work on revisions to solar share tariff sheets.	Crosby, III, W. Duncan	2.8	\$264.00	\$739.20
05/21/2018 -	Work on revisions to solar share tariff.	Crosby, III, W. Duncan	0.9	\$264.00	\$237.60
05/21/2018 -	Prepare for and attend meeting with transmission group and Ms. Sturgeon re rate case issues	Riggs, Kendrick	1.5	\$422.00	\$633.00
05/21/2018 -	E-mail to client re: status of TSIP annual report and revisions	Parsons, Matt	0.1	\$219.00	\$21.90
05/23/2018 -	Review outstanding comments on TSIP report and e-mail to client re: same	Parsons, Matt	0.2	\$219.00	\$43.80
05/23/2018 -	Attend meeting with customer service group and Ms. Sturgeon re rate case issues	Riggs, Kendrick	1	\$422.00	\$422.00
05/24/2018 -	Call with Mr. Talley re: TSIP report, revisions to report and recirculate same; call with Mr. Jessee re: same	Parsons, Matt	2.1	\$219.00	\$459.90
05/24/2018 -	Revisions to solar share tariff provisions.	Crosby, III, W. Duncan	0.7	\$264.00	\$184.80
05/25/2018 -	Work on consultant issues and correspond client re same	Ingram, III, Lindsey	0.5	\$339.00	\$169.50
05/25/2018 -	Calls to discuss TSIP report; revisions to same	Parsons, Matt	0.9	\$219.00	\$197.10
05/25/2018 -	Meeting with accounting group and Ms. Sturgeon re rate case issues; meeting with transmission group and Ms. Sturgeon re rate case issues	Riggs, Kendrick	1	\$422.00	\$422.00
05/29/2018 -	Prepare for and attend meeting with distribution group and Ms. Sturgeon re rate case issues; follow-up on same	Riggs, Kendrick	1.8	\$422.00	\$759.60
05/29/2018 -	Revisions to TSIP report and circulate draft to client for final comments	Parsons, Matt	1.5	\$219.00	\$328.50
05/30/2018 -	Attention to transmission plan report drafts	Riggs, Kendrick	0.8	\$422.00	\$337.60
05/30/2018 -	Call with Ms. Judd re solar share edits; meeting of tariff revisions group.	Crosby, III, W. Duncan	2.8	\$264.00	\$739.20
05/31/2018 -	Final revisions and review of TSIP report and communications with client re: same	Parsons, Matt	4.1	\$219.00	\$897.90
05/31/2018 -	Review and edit transmission plan status report	Riggs, Kendrick	1.4	\$422.00	\$590.80
05/07/2018 E101 - Copying	Duplicating Charges		14	\$0.08	\$1.12
05/17/2018 E105 - Telephone	Telephone Expense [REDACTED] 22 Mins.	Ingram, III, Lindsey	1	\$2.20	\$2.20
05/25/2018 E110 - Out-of-town Travel	Lodging, parking and etc. Parking for meeting at LG&E/KU VENDOR: Riggs, Kendrick R; INVOICE#: 060118; DATE: 5/29/2018	Riggs, Kendrick	1	\$6.00	\$6.00

55.4

**INVOICE APPROVAL SUMMARY PAGE**

**Invoice Information**

Firm/Vendor: Mercer Benefits  
Office: Louisville  
Invoice Number: 097910002939  
Date of Invoice: 06/13/2018  
Billing Period: 05/01/2018 - 05/31/2018  
Date Posted: 06/25/2018  
Invoice Description/Comment:

**Amount Approved**

Approved Total **\$40,000.00**  
Invoice Currency: USD  
Date Approved: 06/26/2018  
Final Approver: Greg Cornett  
Approved Fees \$40,000.00  
Approved Expenses \$0.00  
Comments to AP: PROFESSIONAL SERVICES

**Accounting Code Allocations**

Project	Task	Type	Org	Amount	Percentage	Comment
122482	LGE	0305		\$14,000.00	35%	LGE EL
	RC-EL	026900				
	LGL					
	EX					
122483	LGE	0305		\$4,000.00	10%	LGE GAS
	RC-GC	026900				
	LGL					
	EX					
122484	KU RC	0305		\$22,000.00	55%	KU
	LEGAL	026900				
	EXP					

**Vendor Address & Tax Information in Legal Tracker**

Mercer Benefits  
Louisville, Kentucky

Tel:  
Fax:

**Remittance Address**

Same as mail address  
Vendor Tax ID: XXXXXXXXXX  
VAT ID: --  
GST ID: --  
HST ID: --  
PST ID: --  
Sales Tax ID: --  
QST ID: --  
Withholding Tax ID: --

**Amount Billed**

Billed Total **\$40,000.00**

Invoice Currency: USD  
Billed Fees \$40,000.00  
Billed Expenses \$0.00

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**Approval History**

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Kathy Wilson	Posted	06/25/2018	\$40,000.00	
Kathy Wilson	Approved	06/25/2018	\$40,000.00	
Allyson Sturgeon	Approved	06/25/2018	\$40,000.00	
Greg Cornett	Approved	06/26/2018	\$40,000.00	
Kathy Wilson	AP Reviewed	06/26/2018	\$40,000.00	
Kathy Wilson	AP Batch Run	06/26/2018	\$40,000.00	Batch ID: 001000455 (Sent to AP: 06/26/2018 7:35:32 AM)

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**Additional Financial Information**

Oracle Vendor Number: 71119  
Vendor Pay Site: PY-WIRE  
Name of Invoice File in .Zip: Mercer Benefits - 097910002939.html  
Comments to Firm:  
AP Route: Default AP Route

**Matter Information**

Matter Name (Short): Rate Case Kentucky 2018  
Matter ID: 31798  
Lead Company Person: Sturgeon, Allyson  
Organizational Unit: LKE > KU and LG&E > Corporate  
Practice Group: LKE Legal > Regulatory > State  
Law Firm Matter No.:  
Country (in Matter): United States

CONFIDENTIAL



Invoice

400 West Market Street, Suite 700  
 Louisville, KY 40202

Telephone: [REDACTED]

Allyson Sturgeon  
 Sr. Corporate Attorney  
 LG&E and KU Energy LLC  
 P.O. Box 32010  
 Louisville KY 40232

Number 097910002939  
 Date 13-Jun-2018  
 Client LGKLOU

Attorney-Client Privileged: Confidential Communication  
 For professional services performed between May 1, 2018, and May 31, 2018.

		Fees
2018 Market Benefits Assessment	\$	40,000.00
Sub Total	\$	40,000.00
Total Amount Due	\$	40,000.00

Please retain this copy for your records Payable within 30 days from date of invoice.

Please wire funds to:  
 J.P. Morgan Chase, Chicago IL  
 Mercer Health & Benefits LLC  
 Acct. No.: [REDACTED]  
 ACH ABA #: [REDACTED]  
 FED WIRE ABA #: [REDACTED]  
 Swift Code: [REDACTED]

or Remit with Check to:  
 Mercer Health & Benefits LLC  
 PO Box 730182  
 DALLAS TX  
 75373-0182

Compensation paid to Mercer, including compensation in the form of fees or commissions, may or may not be paid from benefit plan assets. To the extent this invoice identifies certain fees as potentially allocable to an employee benefit plan (whether or not covered by ERISA) or certain commissions as constituting assets of an ERISA-covered plan or other benefit plan, this should not be interpreted as our advice or recommendation that these balances are plan assets or can or should be paid from plan assets under governing law. The client, as a fiduciary of the plan, and not Mercer, has the responsibility for determining what constitutes an asset of the plan and whether these fees are reasonable expenses of administering the plan that may properly be charged (in whole or in part) to plan assets; and if so, what portion (if any) should be allocated to a particular plan or plans. Mercer recommends that the client make this determination with the assistance of legal counsel, as Mercer is not a law firm.

This invoice was prepared in accordance with previously agreed project service deliverables and fees. If you intend to question or dispute any of the invoice details then you should do so within ten business days of your receipt of this invoice. After that time the invoice will be deemed to have been accepted by you.



KENTUCKY UTILITIES COMPANY  
CASE NO. 2018-00294  
Schedule of Rate Case Preparation Costs  
Response to Commission's Order  
Dated September 19, 2018  
Question No. 59 (b)  
Responding Witness: Christopher M. Garrett

LINE NO				
1	ESTIMATED EXPENSES			
2	VENDOR	RATE	TOTAL UNITS	TOTAL ESTIMATED
3	LEGAL	\$ 285.00	3,630	\$ 1,034,473.00
4	CONSULTANTS	215.00	1,190	255,891.00
5	NEWSPAPER ADVERTISING (1)			1,738,637.00
6	TOTAL PROJECTED COST			\$ 3,029,001.00

(1) Please note that actual Newspaper Advertising costs will be lower than forecasted amounts provided above.

Note: Estimate of 2018 Rate Case expenses are based upon the recoverable 2016 Rate Case expense.

Recoverable 2016 Rate Case Expenses	
Legal	\$ 1,081,888.85
Consultants	245,002.01
Newspaper Advertising	1,787,854.36
Total	<u>\$ 3,114,745.22</u>

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 60**

**Responding Witness: Christopher M. Garrett**

Q-60. Provide the following information for the most recent calendar year concerning the utility and any affiliated service corporation or corporate service division/unit:

- a. A schedule detailing the costs, those directly charged, and those allocated by, the utility to the service corporation. Indicate the utility's accounts where these costs were originally recorded. For costs that are allocated, include a description of the allocation factors utilized.
- b. A schedule detailing the costs, those directly charged, and those allocated by, the service corporation to the utility. Identify the utility's accounts where these costs were recorded. For costs that are allocated, include a description of the allocation factors utilized.

A-60.

- a. See attached.
- b. See attached.

For allocation methodologies, refer to the Cost Allocation Manual filed within the Filing Requirements at Tab 51.



BILLED TO THE SERVICE COMPANY (LKS) FROM KENTUCKY UTILITIES COMPANY (KU)  
FOR THE 2017 CALENDAR YEAR

<b>FERC Account</b>	<b>FERC Account Description</b>	<b>Direct Charge</b>
107	Construction Work In Progress	202,119
108	Accumulated Provision For Depreciation Of Utility Plant	57,187
131	Cash	31,211
163	Stores Expense Undistributed	16,325
183	Preliminary Survey And Investigation Charges	12,247
184	Clearing Accounts	1,554,996
219	Accumulated other comprehensive income	49,446
232	Accounts Payable	152,795
408.1	Taxes Other Than Income Taxes, Utility Operating Income	298,637
426.4	Expenditures For Certain Civic, Political And Related Activities	3,877
426.5	Other Deductions	1,768
500	Operation Supervision And Engineering	(7,468)
501	Fuel	12,299
502	Steam Expenses	1,621
506	Miscellaneous Steam Power Expenses	34
510	Maintenance Supervision And Engineering	30,414
512	Maintenance Of Boiler Plant	89
513	Maintenance Of Electric Plant	58,879
514	Maintenance Of Miscellaneous Steam Plant	(457)
556	System Control And Load Dispatching	(17,826)
560	Operation Supervision And Engineering	13,707

BILLED TO THE SERVICE COMPANY (LKS) FROM KENTUCKY UTILITIES COMPANY (KU)  
FOR THE 2017 CALENDAR YEAR

<b>FERC Account</b>	<b>FERC Account Description</b>	<b>Direct Charge</b>
561.1	Load Dispatch-Reliability	3,676
561.2	Load Dispatch-Monitor And Operate Transmission System	20,612
561.3	Load Dispatch-Transmission Service And Scheduling	11,990
561.5	Reliability, Planning And Standards Development	(4,614)
562	Station Expenses	2,364
563	Overhead Line Expenses	110
566	Miscellaneous Transmission Expenses	2,394
570	Maintenance Of Station Equipment	4,636
571	Maintenance Of Overhead Lines	5,807
573	Maintenance Of Miscellaneous Transmission Plant	225
580	Operation Supervision And Engineering	4,715
581	Load Dispatching	6,118
583	Overhead Line Expenses	15,424
586	Meter Expenses	5,211
588	Miscellaneous Distribution Expenses	14,605
590	Maintenance Supervision And Engineering	91
593	Maintenance Of Overhead Lines	2,286
901	Supervision	29,075
902	Meter Reading Expenses	1,767
903	Customer Records And Collection Expenses	104,630
905	Miscellaneous Customer Accounts Expenses	24

BILLED TO THE SERVICE COMPANY (LKS) FROM KENTUCKY UTILITIES COMPANY (KU)  
FOR THE 2017 CALENDAR YEAR

<b>FERC Account</b>	<b>FERC Account Description</b>	<b>Direct Charge</b>
907	Supervision	(4,797)
908	Customer Assistance Expenses	28,160
920	Administrative And General Salaries	320,513
921	Office Supplies And Expenses	31,748
925	Injuries And Damages	1,652
926	Employee Pensions And Benefits	(5,119)
930.2	Miscellaneous General Expenses	(2,632)
935	Maintenance Of General Plant	662,456
<b>Grand Total</b>		<b>3,735,025</b>

BILLED TO THE SERVICE COMPANY (PPL SERVICES CORPORATION) FROM KENTUCKY UTILITIES COMPANY (KU)  
FOR THE 2017 CALENDAR YEAR

<b>FERC Account</b>	<b>FERC Account Description</b>	<b>Direct Charge</b>
241	Tax Collections Payable	15,904
454	Rent From Electric Property	204,891
<b>Grand Total</b>		<b>220,795</b>

BILLED TO KENTUCKY UTILITIES COMPANY (KU) FROM THE SERVICE COMPANY (LKS)  
FOR THE 2017 CALENDAR YEAR

<b>FERC Account</b>	<b>FERC Account Description</b>	<b>Direct Charge</b>	<b>Indirect Charge</b>	<b>Grand Total</b>
107	Construction Work In Progress	\$ 16,618,908	\$ 30,160,616	\$ 46,779,524
108	Accumulated Provision For Depreciation Of Utility Plant	1,999,575	173,946	2,173,521
131	Cash	(356,695)	0	(356,695)
143	Other Accounts Receivable	19,323	909	20,232
151	Fuel Stock	331,342,013	0	331,342,013
163	Stores Expense Undistributed	243,586	820,956	1,064,542
165	Prepayments	6,018,921	13,851,647	19,870,568
173	Accrued Utility Revenues	1,302	0	1,302
182.3	Other Regulatory Assets	3,453,121	0	3,453,121
183	Preliminary Survey And Investigation Charges	1,898,880	394	1,899,274
184	Clearing Accounts	20,936,279	8,226,160	29,162,439
186	Miscellaneous Deferred Debits	221,462	0	221,462
188	Research, Development And Demonstration Expenses	(87,781)	84,431	(3,350)
219	Accumulated other comprehensive income	(651,463)	0	(651,463)
228.3	Accumulated Provision For Pensions And Benefits	3,320,607	0	3,320,607
232	Accounts Payable	8,309,595	(170,463)	8,139,132
236	Taxes Accrued	(1,269,062)	(638)	(1,269,700)
242	Miscellaneous Current And Accrued Liabilities	1,049,630	0	1,049,630
253	Other Deferred Credits	(11,591)	0	(11,591)
408.1	Taxes Other Than Income Taxes, Utility Operating Income	782,844	4,476,137	5,258,981
417.1	Expenses Of Nonutility Operations	1,659	0	1,659
421	Miscellaneous Nonoperating Income	0	(52,172)	(52,172)
426.1	Donations	(28,572)	(1,861)	(30,432)
426.3	Penalties	0	17	17
426.4	Expenditures For Certain Civic, Political And Related Activities	145,556	505,468	651,024
426.5	Other Deductions	424,843	446,773	871,615

BILLED TO KENTUCKY UTILITIES COMPANY (KU) FROM THE SERVICE COMPANY (LKS)  
FOR THE 2017 CALENDAR YEAR

<b>FERC Account</b>	<b>FERC Account Description</b>	<b>Direct Charge</b>	<b>Indirect Charge</b>	<b>Grand Total</b>
500	Operation Supervision And Engineering	724,914	3,428,806	4,153,720
501	Fuel	277,506	689,470	966,977
502	Steam Expenses	102,838	16,607	119,445
505	Electric Expenses	3,438	536	3,975
506	Miscellaneous Steam Power Expenses	990,651	445,876	1,436,527
510	Maintenance Supervision And Engineering	195,852	450,006	645,858
511	Maintenance Of Structures	18,905	126,252	145,157
512	Maintenance Of Boiler Plant	40,215	0	40,215
513	Maintenance Of Electric Plant	64,856	282,831	347,686
514	Maintenance Of Miscellaneous Steam Plant	42,537	2,847	45,383
544	Maintenance Of Electric Plant	770	79	850
549	Miscellaneous Other Power Generation Expenses	386	3,084	3,469
553	Maintenance Of Generating And Electric Equipment	369	0	369
554	Maintenance Of Miscellaneous Other Power Generation Plant	4,967	156	5,123
556	System Control And Load Dispatching	45,642	1,845,201	1,890,844
560	Operation Supervision And Engineering	4,684	1,670,160	1,674,844
561.1	Load Dispatch-Reliability	766	418,987	419,752
561.2	Load Dispatch-Monitor And Operate Transmission System	0	1,917,464	1,917,464
561.3	Load Dispatch-Transmission Service And Scheduling	0	901,743	901,743
561.5	Reliability, Planning And Standards Development	347	700,498	700,845
561.6	Transmission Service Studies	6,583	0	6,583
562	Station Expenses	103,943	8,207	112,149
563	Overhead Line Expenses	73,247	5,567	78,815
566	Miscellaneous Transmission Expenses	176,982	2,484,070	2,661,052
570	Maintenance Of Station Equipment	251,220	277,576	528,796
571	Maintenance Of Overhead Lines	330,938	21,335	352,273

BILLED TO KENTUCKY UTILITIES COMPANY (KU) FROM THE SERVICE COMPANY (LKS)  
FOR THE 2017 CALENDAR YEAR

<b>FERC Account</b>	<b>FERC Account Description</b>	<b>Direct Charge</b>	<b>Indirect Charge</b>	<b>Grand Total</b>
573	Maintenance Of Miscellaneous Transmission Plant	96,537	190,411	286,947
580	Operation Supervision And Engineering	113,109	1,384,008	1,497,117
581	Load Dispatching	123,983	318,556	442,539
582	Station Expenses	8,803	285	9,088
583	Overhead Line Expenses	973,352	8,391	981,743
586	Meter Expenses	173,163	467,952	641,115
588	Miscellaneous Distribution Expenses	1,057,172	1,292,748	2,349,920
590	Maintenance Supervision And Engineering	(51)	2,960	2,910
592	Maintenance Of Station Equipment	7,562	90	7,652
593	Maintenance Of Overhead Lines	105,123	148,232	253,356
598	Maintenance Of Miscellaneous Distribution Plant	260,534	23,400	283,933
901	Supervision	238,473	2,919,539	3,158,012
902	Meter Reading Expenses	659	150,469	151,129
903	Customer Records And Collection Expenses	4,043,625	9,284,604	13,328,229
905	Miscellaneous Customer Accounts Expenses	0	1,575	1,575
907	Supervision	627	540,725	541,352
908	Customer Assistance Expenses	16,550,762	387,217	16,937,979
909	Informational And Instructional Advertising Expenses	316,942	174,442	491,384
910	Miscellaneous Customer Service And Informational Expenses	358,739	852,658	1,211,397
913	Advertising Expenses	721,137	65,184	786,320
920	Administrative And General Salaries	1,590,827	33,235,939	34,826,766
921	Office Supplies And Expenses	345,230	7,029,485	7,374,715
923	Outside Services Employed	2,963,443	4,695,129	7,658,571

BILLED TO KENTUCKY UTILITIES COMPANY (KU) FROM THE SERVICE COMPANY (LKS)  
FOR THE 2017 CALENDAR YEAR

<b>FERC</b>				
<b>Account</b>	<b>FERC Account Description</b>	<b>Direct Charge</b>	<b>Indirect Charge</b>	<b>Grand Total</b>
924	Property Insurance	20,786	311,749	332,536
925	Injuries And Damages	6,571	213,616	220,187
926	Employee Pensions And Benefits	2,005,699	15,945,896	17,951,595
928	Regulatory Commission Expenses	162,845	0	162,845
930.1	General Advertising Expenses	548	1,411	1,959
930.2	Miscellaneous General Expenses	36,286	3,647,532	3,683,818
931	Rents	29,565	2,757,277	2,786,842
935	Maintenance Of General Plant	335,252	966,849	1,302,101
<b>Grand Total</b>		<b>430,492,800</b>	<b>161,238,005</b>	<b>591,730,805</b>

BILLED TO KENTUCKY UTILITIES COMPANY (KU) FROM THE SERVICE COMPANY (PPL SERVICES CORPORATION)  
FOR THE 2017 CALENDAR YEAR

<b>FERC</b>				
<b>Account</b>	<b>FERC Account Description</b>	<b>Direct Charge</b>	<b>Indirect Charge</b>	<b>Grand Total</b>
107	Construction Work In Progress	\$ 238,883		\$ 238,883
165	Prepayments	1,480,285		1,480,285
514	Maintenance Of Miscellaneous Steam Plant	6,236		6,236
920	Administrative And General Salaries	405,868		405,868
921	Office Supplies And Expenses	26,018		26,018
923	Outside Services Employed	800,502		800,502
924	Property Insurance	12,471		12,471
926	Employee Pensions And Benefits	359,685		359,685
930.2	Miscellaneous General Expenses	506,934		506,934
<b>Grand Total</b>		<b>3,836,880</b>	<b>-</b>	<b>3,836,880</b>

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 61**

**Responding Witness: Christopher M. Garrett**

Q-61. Provide the following information for the most recent calendar year concerning all affiliate-related activities not identified in response to Item 61:

- a. Provide the names of affiliates that provided some form of service to the utility and the type of service the utility received from each affiliate.
- b. Provide the names of affiliates to whom the utility provided some form of service and the type of service the utility provided to each affiliate.
- c. Identify the service agreement with each affiliate, state whether the service agreement has been previously filed with the Commission, and identify the proceeding in which it was filed. Provide each service agreement that has not been previously filed with the Commission.

A-61.

- a. See attached.
- b. See attached.
- c. Service agreements are listed below for each affiliate. See attached.

<b>Affiliate</b>	<b>Service Agreement</b>	<b>Filing Reference</b>
LG&E and KU Services Company settling LG&E and KU Energy LLC charges	<ul style="list-style-type: none"><li>• Amended and Restated Utility Services Agreement</li><li>• PPL and Consenting Members of its Consolidated Group Agreement for Filing Consolidated Income Tax Returns and for Allocation of Consolidated Income Tax Liabilities and Benefits</li></ul>	<ul style="list-style-type: none"><li>• Attachment 1</li><li>• Filed in Case No. 2014-00371</li></ul>



Affiliate	Service Agreement	Filing Reference
LG&E and KU Services Company settling LG&E and KU Capital LLC charges	<ul style="list-style-type: none"> <li>• Amended and Restated Utility Services Agreement</li> </ul>	<ul style="list-style-type: none"> <li>• Attachment 1</li> </ul>
Louisville Gas and Electric Company	<ul style="list-style-type: none"> <li>• 2011 Utility Money Pool Agreement and Amendment No. 1 to 2011 Money Pool Agreement<sup>2</sup></li> <li>• Amended and Restated Utility Services Agreement</li> <li>• Power Supply System Agreement<sup>3</sup></li> <li>• Transmission Coordination Agreement</li> </ul>	<ul style="list-style-type: none"> <li>• Attachment 2</li> <li>• Attachment 1</li> <li>• Filed in Case No. 2014-00371</li> <li>• Filed in Case No. 2014-00371</li> </ul>
LG&E and KU Services Company settling with PPL Services Corporation for PPL Corporation charges	<ul style="list-style-type: none"> <li>• Amended and Restated Utility Services Agreement</li> </ul>	<ul style="list-style-type: none"> <li>• Attachment 1</li> </ul>
PPL Electric Utilities Corporation	<ul style="list-style-type: none"> <li>• Mutual Assistance Service Agreement</li> </ul>	<ul style="list-style-type: none"> <li>• Filed in Case No. 2014-00371</li> </ul>
LG&E and KU Services Company settling PPL Capital Funding, Inc. charges	<ul style="list-style-type: none"> <li>• Amended and Restated Utility Services Agreement</li> </ul>	<ul style="list-style-type: none"> <li>• Attachment 1</li> </ul>

<sup>2</sup> The 2011 Utility Money Pool Agreement was filed in Case No. 2014-00371. It is being provided along with its Amendment No. 1 in this proceeding.

<sup>3</sup> The Amended and Restated Power Supply System Agreement dated March 2, 2018 was filed within the filing requirements at Tab 51. The previous version filed in Case No. 2014-00371 was in effect during 2017.

**Kentucky Utilities Company**  
**Services Received from Affiliates Other than Service Companies**  
**For the Calendar Year 2017**

**Louisville Gas & Electric Company**

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Capital Expenditures  
Direct-Indirect Labor and Overheads  
Equipment/Facilities  
Materials/Fuels  
Office and Administrative Services  
Outside Services  
Purchased Power  
Transmission

**LG&E and KU Energy LLC**

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Equipment/Facilities

**Kentucky Utilities Company**  
**Services Provided to Affiliates Other than Service Companies**  
**For the Calendar Year 2017**

**LG&E and KU Capital LLC**

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Capital Expenditures  
Direct-Indirect Labor and Overheads  
Equipment/Facilities  
Materials/Fuels  
Office and Administrative Services  
Outside Services

**Louisville Gas & Electric Company**

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Capital Expenditures  
Direct-Indirect Labor and Overheads  
Equipment/Facilities  
Materials/Fuels  
Office and Administrative Services  
Outside Services  
Power Sales  
Transmission

**PPL Electric Utilities Corporation**

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Mutual Assistance

AMENDED AND RESTATED UTILITY SERVICES AGREEMENT

This Amended and Restated Utility Services Agreement (this "Agreement") is entered into as of the 24<sup>th</sup> day of February, 2016, by and between Kentucky Utilities Company ("KU-ODP"), a public utility organized under Virginia and Kentucky law and doing business in Virginia as "Old Dominion Power Company"; Louisville Gas and Electric Company ("LG&E"), a public utility organized under Kentucky law; LG&E and KU Energy LLC ("LKE"), a Kentucky limited liability company; LG&E and KU Services Company ("LK Services"), a Kentucky corporation; PPL Corporation ("PPL"), a Pennsylvania corporation; PPL Capital Funding, Inc. ("PPL Capital"), a Delaware corporation; PPL Services Corporation ("PPL Services"), a Delaware corporation; and PPL EU Services Corporation ("PPL EU Services"), a Delaware corporation (collectively, the "Affiliates").

WHEREAS, KU-ODP, LG&E, and LK Services are direct, wholly owned subsidiaries of LKE, and PPL Capital, PPL Services, and PPLEU Services are direct, wholly owned subsidiaries of PPL, the parent of LKE;

WHEREAS, LK Services has been formed for the purpose of providing goods and administrative, management, and other services to subsidiaries and affiliates of LKE, including the utility operations of KU/ODP and LG&E

WHEREAS, PPL Services and PPL EU Services (collectively, the "Pennsylvania Service Companies") have been formed for the purpose of providing goods and administrative, management and other services to subsidiaries and affiliates of PPL;

WHEREAS, PPL Capital has been formed for the purpose of providing financing for the operations of PPL and its Affiliates;

WHEREAS, KU-ODP is a public service company as that term is used in Chapter 4 of Title 56 of the Code of Virginia and a public service company as that term is used in other applicable portions of Title 56 of the Code of Virginia as administered by the State Corporation Commission ("Commission");

WHEREAS, KU-ODP, LG&E and LK Services or their predecessors are parties to an Amended and Restated Utility Service Agreement dated August 31, 2012 ("*2012 Utility Service Agreement*"), approved by the Commission by Order Granting Authority dated June 15, 2012;

WHEREAS, KU-ODP, LKE, PPL, PPL Services, PPL Energy Supply, L.L.C., and LK Services or their predecessors are parties to a Utility Services Agreement for Third-Party Vendor Costs dated April 15, 2014 ("*2014 Third-Party Vendor Agreement*"), approved by the Commission by Order Granting Authority dated March 21, 2014;

WHEREAS, in the interest of efficiency, the Affiliates desire to amend, restate, and incorporate into this Agreement the *2012 Utility Service Agreement* and *2014 Third-Party Vendor Agreement* upon approval by the Virginia State Corporation Commission;

WHEREAS, KU-ODP and LG&E believe that it is in their interest to provide for an arrangement whereby they may, from time to time and at their option, agree to purchase such

goods and administrative, management, and other services, including third-party goods and services, from LK Services, LKE, PPL, PPL Services, and PPLEU Services;

WHEREAS, KU-ODP and LG&E, believe that it is in their interest to provide telecommunication services, use of facility space, and other services to LK Services at their election;

WHEREAS, KU-ODP and LG&E desire an arrangement whereby PPL Capital may procure letters of credit for KU-ODP, LG&E, or the other Affiliates;

WHEREAS, the procurement of such goods and services, at the sole election of KU-ODP and LG&E, may result in purchasing and operational efficiencies, or is otherwise administratively necessary, and is in the public interest and the interest of KU-ODP and LG&E;

WHEREAS, because KU-ODP and LG&E engage in the joint planning and operation of their respective electrical systems as an integrated generation and transmission system and mutual distribution systems, it is in the public interest for KU-ODP and LG&E to establish an arrangement whereby they may from time to time and at their option, agree to provide or receive services, construction, or goods on an emergency basis or otherwise to or from each other at cost less depreciation, and provide or receive interests in land from one another at cost;

WHEREAS, KU-ODP and LG&E desire an arrangement whereby LK Services may act as payment and billing agent for them; and

NOW, THEREFORE, in consideration of the mutual covenants contained herein and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto, intending to be legally bound, hereby agree as follows:

1. GOODS AND SERVICES. LKE, LK Services, PPL, PPL Services, and PPLEU Services will supply certain goods and administrative, management, or other services to KU-ODP and LG&E similar to those supplied to other subsidiaries or affiliates of LKE and PPL. Such services and goods are and will be provided to KU-ODP and LG&E only at their request. LKE, LK Services, PPL, PPL Services, and PPLEU Services will procure certain goods and services needed by KU-ODP and LG&E from third-party vendors. Such third-party goods and services will be provided to KU-ODP and LG&E only at the request of KU-ODP and LG&E. LKE, LK Services, PPL, PPL Capital, PPL Services, and PPLEU Services will invoice KU-ODP and LG&E or their payment and billing agent, LK Services, at cost, for KU-ODP's or LG&E's portion of the costs of purchases of goods and services. KU-ODP and LG&E may supply telecommunication services, use of facility space, and other services to LK Services at the election of KU-ODP or LG&E. KU-ODP and LG&E will invoice LK Services, at their fully distributed cost.

2. LETTER OF CREDIT. PPL Capital will procure letters of credit for KU-ODP and LG&E. Such transactions will be invoiced at cost to the respective party or its payment and billing agent, LK Services.

3. PERSONNEL. LK Services and the Pennsylvania Service Companies will provide KU-ODP and LG&E such goods and services by utilizing the services of their, or their

affiliates', executives, accountants, financial advisers, technical advisers, attorneys, and other persons with the necessary qualifications.

If necessary, LKE, LK Services, PPL, and Pennsylvania Service Companies, after consultation with and consent by KU-ODP and LG&E, may also arrange for the services of nonaffiliated experts, consultants, and attorneys in connection with the performance of any of the services supplied under this Agreement.

4. TRANSACTIONS BETWEEN KU-ODP AND LG&E. KU-ODP and LG&E may, from time to time, provide or receive such services, to or from each other, for the construction, ownership, operation or maintenance of their generation facilities and their respective distribution and transmission systems, as well as for retail business services. Such transactions will be invoiced at fully allocated cost and will occur only as reasonably required when KU-ODP and LG&E believe in good faith that such transactions will be to the advantage of KU-ODP and LG&E. KU-ODP and LG&E may, from time to time, provide or receive, at not more than cost less depreciation, goods purchased by either KU-ODP or LG&E. KU-ODP and LG&E may, from time to time, provide or receive interests in land from one another in the ordinary course of business for the construction, ownership, operation, or maintenance of their generation facilities and their respective distribution and transmission systems. Such transactions will be invoiced at cost to the respective party or its payment and billing agent, LK Services.

5. COMPENSATION AND ALLOCATION. As and to the extent required by law, LKE, LK Services, PPL, and the PPL Service Companies provide and will provide such goods and services at fully allocated cost in accordance with the requirements of the Cost Allocation Manual attached as Exhibit A. KU-ODP and LG&E, at their election, will provide services to LK Services at fully distributed cost.

6. TERMINATION AND MODIFICATION. Any party to this Agreement may terminate this Agreement, with respect to itself, by providing 60 days written notice of such termination to the remaining parties.

This Agreement is subject to termination or modification at any time to the extent its performance may conflict with the provisions of the Federal Power Act or the Public Utility Holding Company Act of 2005, as amended, or with any rule, regulation or order of the Federal Energy Regulatory Commission adopted before or after the making of this Agreement. This Agreement shall be subject to the approval of any state commission or other state regulatory body whose approval is, by the laws of said state, a legal prerequisite to the execution and delivery or the performance of this Agreement.

The authorization for this Agreement shall expire at the conclusion of five years beginning on the date this Agreement is given final approval by the Virginia State Corporation Commission, unless the Virginia State Corporation Commission extends its authorization.

7. BILLING AND PAYMENT. Unless otherwise agreed, payment for services provided by any of the parties to this Agreement shall be by making remittance of the amount billed or by making appropriate accounting entries on the books of the appropriate parties.

Billing will be made on a monthly basis, with the bill to be rendered by the 25<sup>th</sup> of the month, and remittance or accounting entries completed within 30 days of billing. Any amount remaining unpaid after 30 days following receipt of the bill shall bear interest thereon from the date of the bill at annual rate of A1/P1 30-day Commercial Paper. At KU-ODP's and I.G&E's request, I.K Services may act as their payment and billing agent. Payment and billing services, include, but are not limited to, sending or receiving invoices, receiving or disbursing payment, and making appropriate accounting entries.

8. NOTICE. Where written notice is required by this Agreement, all notices, consents, certificates, or other communications hereunder shall be in writing and shall be deemed given when mailed by United States registered or certified mail, postage prepaid, return receipt requested, addressed as follows:

To KU-ODP:  
One Quality Street  
Lexington, Kentucky 40507  
Attn: Corporate Secretary

To I.G&E:  
220 West Main Street  
Louisville, Kentucky 40202  
Attn: Corporate Secretary

To LKE:  
220 West Main Street  
Louisville, Kentucky 40202  
Attn: Corporate Secretary

To I.K Services:  
220 West Main Street  
Louisville, Kentucky 40202  
Attn: Corporate Secretary

To PPI.:  
2 North Ninth Street  
Allentown, Pennsylvania 18101  
Attn: Corporate Secretary

To PPL Capital:  
2 North Ninth Street  
Allentown, Pennsylvania 18101  
Attn: Corporate Secretary

To PPL Services:  
2 North Ninth Street  
Allentown, Pennsylvania 18101  
Attn: Corporate Secretary

To PPLEU Services:  
2 North Ninth Street  
Allentown, Pennsylvania 18101  
Attn: Corporate Secretary

9. GOVERNING LAW. This Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Kentucky, without regard to its conflict of laws provisions.

10. MODIFICATION. No amendment, change, or modification of this Agreement shall be valid unless made in writing and signed by all parties hereto.

11. ENTIRE AGREEMENT. This Agreement, together with its exhibit, constitutes the entire understanding and agreement of the parties with respect to its subject matter, and effective upon the execution of this Agreement by the respective parties hereof and thereto, any and all prior agreements, understandings, or representations with respect to this subject matter are hereby terminated and canceled in their entirety and are of no further force and effect.

12. WAIVER. No waiver by any party hereto of a breach of any provision of this Agreement shall constitute a waiver of any preceding or succeeding breach of the same or any other provision hereof.

13. ASSIGNMENT. This Agreement shall inure to the benefit and shall be binding upon the parties and their respective successors and assigns. No assignment of this Agreement or any party's rights, interests, or obligations hereunder may be made without the other party's consent, which shall not be unreasonably withheld, delayed, or conditioned.

14. SEVERABILITY. If any provision or provisions of this Agreement shall be held by a court of competent jurisdiction to be invalid, illegal, or unenforceable, the validity, legality, and enforceability of the remaining provisions shall in no way be affected or impaired thereby.

15. COUNTERPARTS. This Agreement may be executed in one or more counterparts, all of which taken together shall be deemed one and the same instrument.



IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed as of this 20<sup>th</sup> day of March, 2016.

**I.G.&E and KU Energy LLC**

By: KTWBlake  
Name: Kent W. Blake  
Title: Chief Financial Officer

**I.G.&E and KU Services Company**

By: KTWBlake  
Name: Kent W. Blake  
Title: Chief Financial Officer

**Kentucky Utilities Company**

By: KTWBlake  
Name: Kent W. Blake  
Title: Chief Financial Officer

**Louisville Gas and Electric Company**

By: KTWBlake  
Name: Kent W. Blake  
Title: Chief Financial Officer

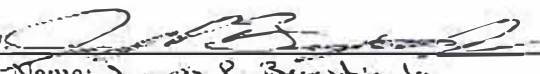
[LKE Signature Page to Amended and Restated Utility Services Agreement]

IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed as  
of this 16<sup>th</sup> day of March, 2016.

**PPL Corporation**

By:   
Name: Joseph P. Bergstein, Jr.  
Title: VP - Investor Relations & Treasurer

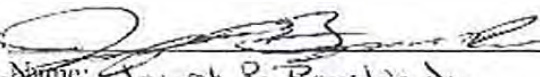
**PPL Capital Funding, Inc.**

By:   
Name: Joseph P. Bergstein, Jr.  
Title: Treasurer

**PPL Services Corporation**

By:   
Name: Joseph P. Bergstein, Jr.  
Title: VP - Investor Relations & Treasurer

**PPL EU Services Corporation**

By:   
Name: Joseph P. Bergstein, Jr.  
Title: Treasurer

## 2011 UTILITY MONEY POOL AGREEMENT

This Amended Utility Money Pool Agreement (the "Agreement"), dated as of December \_\_, 2011, is made and entered into by and among LG&E and KU Energy LLC ("LKE") (f/k/a E.ON U.S. LLC), a Kentucky limited liability company, a Kentucky limited liability company and a holding company under the Federal Power Act ("FPA") and the Public Utility Holding Company Act of 2005 ("PUHCA 2005"), each as amended, LG&E and KU Services Company ("LG&E and KU Services") (f/k/a E.ON U.S. Services Inc.), a Kentucky corporation and a non-utility subsidiary of LKE and a service company under PUHCA 2005, (in its role as administrator of the money pool), Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (each a "Party" and collectively, the "Parties"). LKE shall participate in the money pool as a lender only ("Lender").

WITNESSETH:

WHEREAS, pursuant to an Amended Utility Money Pool Agreement dated December 17, 2007, (the "Prior Agreement") the Parties previously established a Money Pool (the "Utility Money Pool") to coordinate and provide for certain of their short-term cash and working capital requirements; and

WHEREAS, the parties desire to terminate the Prior Agreement and enter into this Agreement to govern the Utility Money Pool; and

WHEREAS, the utility subsidiaries that will participate in the Utility Money Pool (each a "Utility Subsidiary" and collectively, the "Utility Subsidiaries") will from time to time have need to borrow funds on a short-term basis, and certain of the Parties will from time to time have funds available to loan on a short-term basis;

NOW, THEREFORE, in consideration of the premises and the mutual agreements, covenants and provisions contained herein, the Parties hereto agree as follows:

### ARTICLE I CONTRIBUTIONS AND BORROWINGS

#### Section 1.01 Contributions to Utility Money Pool.

Each Party will determine each day, on the basis of cash flow projections and other relevant factors, in such Party's sole discretion, the amount of funds it has available for contribution to the Utility Money Pool, and will contribute such funds to the Utility Money Pool. The determination of whether a Party at any time has surplus funds to lend to the Utility Money Pool or shall lend funds to the Utility Money Pool will be made by or under the direction of such Party's chief financial officer or treasurer, or by their authorized designee, on the basis of cash flow projections and other relevant factors, in such Party's sole discretion. Each Party may withdraw any of its funds at any time upon notice to LG&E and KU Services as administrative agent of the Utility Money Pool.

#### Section 1.02 Rights to Borrow.

Subject to the provisions of Section 1.04(c) of this Agreement, short-term borrowing needs of the Utility Subsidiaries may be met by funds in the Utility Money Pool to the extent such funds are available. Each Utility Subsidiary shall have the right to make short-term borrowings from the Utility Money Pool from time to time, subject to the availability of funds and the limitations and conditions set forth herein, in the FPA and PUHCA 2005 and in the applicable orders of the Federal Energy Regulatory Commission ("FERC") thereunder. Each Utility Subsidiary may request loans from the Utility Money Pool from time to time during the period from the date hereof until this Agreement is terminated by written agreement of the Parties; provided, however, that the aggregate amount of all loans requested by any Utility Subsidiary hereunder shall not exceed the applicable borrowing limits set forth in applicable orders of the FERC and other regulatory authorities, resolutions of such Utility Subsidiary's Board of Directors, such Utility Subsidiary's governing corporate documents, and agreements binding upon such Utility Subsidiary. No loans through the Utility Money Pool will be made to, and no borrowings through the Utility Money Pool will be made by, LKE or LG&E and KU Services.

#### Section 1.03 Source of Funds.

Funds will be available through the Utility Money Pool from the following sources for use by the Parties from time to time: (1) surplus funds in the treasuries of the Utility Subsidiaries, (2) surplus funds in the treasuries of LKE, (3) intercompany short-term loans, and (4) proceeds from bank borrowings and/or the sale of commercial paper by each of the Parties (other than LG&E and KU Services) ("External Funds"), in each case to the extent permitted by applicable laws and regulatory orders. Funds will be made available from such sources in such other order as LG&E and KU Services, as administrator of the Utility Money Pool, may determine will result in a lower cost of borrowing to companies borrowing from the Utility Money Pool, consistent with the individual borrowing needs and financial standing of the Parties providing funds to the Utility Money Pool.

#### Section 1.04 Authorization.

(a) Each loan shall be authorized by or under the direction of the lending Party's chief financial officer or treasurer, or by their authorized designee.

(b) LG&E and KU Services, as administrator of the Utility Money Pool, will provide each Party with periodic activity and cash accounting reports that include, among other things, reports of cash activity, the daily balance of loans outstanding and the calculation of interest charged.

(c) All borrowings from the Utility Money Pool shall be authorized by or under the direction of the borrowing Party's chief financial officer or treasurer, or by their authorized designee. No Party shall be required to effect a borrowing through the Utility Money Pool if

such Party determines that it can (and is authorized to) effect such borrowing at lower cost directly from banks or through the sale of its own commercial paper.

Section 1.05 Interest.

The daily outstanding balance of all loans to any Utility Subsidiary during a calendar month shall accrue interest at the rates for A2/P2/F2 rated US Commercial Paper programs as quoted by Bloomberg under the ticker DCPD030D on the last business day of the prior calendar month. LG&E and KU Services will not charge interest or fees for managing the Utility Money Pool.

Section 1.06 Certain Costs.

The cost of compensating balances and fees paid to banks to maintain credit lines by Parties lending External Funds to the Utility Money Pool shall be paid by the Party maintaining such line.

Section 1.07 Repayment.

Each Utility Subsidiary receiving a loan from the Utility Money Pool hereunder shall repay the principal amount of such loan, together with all interest accrued thereon, on demand and in any event within 365 days of the date on which such loan was made. All loans made through the Utility Money Pool may be prepaid by the borrower without premium or penalty.

Section 1.08 Form of Loans to Utility Subsidiaries.

Loans to the Utility Subsidiaries from the Utility Money Pool shall be made as open-account advances, pursuant to the terms of this Agreement. A separate promissory note will not be required for each individual transaction. Instead, a promissory note evidencing the terms of the transactions shall be signed by the Parties to the transaction. Any such note shall: (a) be in substantially the form attached hereto as Exhibit A; (b) be dated as of the date of the initial borrowing; (c) be payable on demand; and (d) be repayable in whole at any time or in part from time to time, without premium or penalty.

ARTICLE II  
OPERATION OF UTILITY MONEY POOL

Section 2.01 Operation.

Operation of the Utility Money Pool, including record keeping and coordination of loans, will be handled by LG&E and KU Services under the authority of the appropriate officers of the Parties. LG&E and KU Services shall be responsible for the determination of all applicable interest rates and charges to be applied to advances outstanding at any time hereunder, shall maintain records of all balances, advances, interest charges and accruals, maturity dates, interest and principal payments, security, restrictions, and/or methods or Parties' duties regarding the above (all, as and if applicable) for purposes hereof, and shall prepare periodic reports thereof for

the Parties. LG&E and KU Services will not charge for managing the Utility Money Pool. Such documentation shall be maintained in accordance with the applicable documentation requirements of the FERC's Uniform System of Accounts. Separate records shall be kept by LG&E and KU Services for the Utility Money Pool established by this Agreement and any other money pool administered by LG&E and KU Services.

#### Section 2.02 Investment of Surplus Funds in the Utility Money Pool.

Funds not required for the Utility Money Pool loans (with the exception of funds required to satisfy the Utility Money Pool's liquidity requirements) will ordinarily be invested in one or more short-term investments, including (i) interest-bearing accounts with banks; (ii) obligations issued or guaranteed by the U.S. government and/or its agencies and instrumentalities, including obligations under repurchase agreements; (iii) obligations issued or guaranteed by any state or political subdivision thereof, provided that such obligations are rated not less than A by a nationally recognized rating agency; (iv) commercial paper rated not less than A-1 by S&P or P-1 by Moody's, or their equivalent by a nationally recognized rating agency; (v) money market funds; (vi) bank certificates of deposit; (vii) Eurodollar funds and (viii) such other investments as are permitted by Section 203 of the FPA and Rule 33 thereunder.

#### Section 2.03 Allocation of Interest Income and Investment Earnings.

The interest income and other investment income earned by the Utility Money Pool on loans and investment of surplus funds will be allocated among the Parties in accordance with the proportion each Party's contribution of funds in the Utility Money Pool bears to the total amount of funds in the Utility Money Pool. Interest and other investment earnings will be computed on a daily basis and settled once per month.

#### Section 2.04 Event of Default.

If any Utility Subsidiary shall generally not pay its debts as such debts become due, or shall admit in writing its inability to pay its debts generally, or shall make a general assignment for the benefit of creditors, or any proceeding shall be instituted by or against any Party seeking to adjudicate it bankrupt or insolvent, then LG&E and KU Services, on behalf of the Utility Money Pool, may, by notice to the Utility Subsidiary, terminate the Utility Money Pool's commitment to the Utility Subsidiary and/or declare the principal amount then outstanding of, and the accrued interest on, the loans and all other amounts payable to the Utility Money Pool by the Utility Subsidiary hereunder to be forthwith due and payable, whereupon such amounts shall be immediately due and payable without presentment, demand, protest or other formalities of any kind, all of which are hereby expressly waived by each Utility Subsidiary.

ARTICLE III  
MISCELLANEOUS

Section 3.01 Amendments.

No amendment to this Agreement shall be adopted except in a writing executed by a duly authorized officer of each of the Parties hereto and subject to all applicable approvals by the FERC and the applicable state utility regulatory commission.

Section 3.02 Legal Responsibility.

Nothing herein contained shall render any Party liable for the obligations of any other Party hereunder and the rights, obligations and liabilities of the Parties are several in accordance with their respective obligations, and not joint.

Section 3.03 Rules for Implementation.

The Parties may develop a set of guidelines for implementing the provisions of this Agreement, provided that the guidelines are consistent with all of the provisions of this Agreement.

Section 3.04 Governing Law.


This Agreement shall be governed by and construed in accordance with, the laws of the Commonwealth of Kentucky.

Section 3.05 Termination of Prior Agreement

Upon the effectiveness of this Agreement, including applicable FERC or state utility commission approvals, the Prior Agreement shall be deemed terminated and no further effect.

IN WITNESS WHEREOF, this Agreement has been duly executed and delivered by the duly authorized officer of each Party hereto as of the date first above written.

**LG&E AND KU ENERGY LLC**  
**LG&E AND KU SERVICES COMPANY**

By:   
Name: S. Bradford Rives  
Title: Chief Financial Officer

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**KENTUCKY UTILITIES COMPANY**


By:   
Name: Daniel K. Arbough  
Title: Treasurer



Exhibit A  
To 2011 Utility Money Pool Agreement

FORM OF NOTE

FOR VALUE RECEIVED, the undersigned, \_\_\_\_\_ (the "Borrower"), hereby promises to pay to the order of LG&E and KU Services Company, as administrator of the Utility Money Pool as defined in the 2011 Utility Money Pool Agreement (as defined below), at its principal office in Louisville, Kentucky, on demand, the principal amount outstanding from time to time under that certain 2011 Utility Money Pool Agreement dated as of \_\_\_\_\_, 2011 by and among LG&E and KU Energy LLC, LG&E and KU Services Company, as administrator, the undersigned, and each of the other utility subsidiaries whose name appears on the signature pages thereof (the "Money Pool Agreement"). The principal amount outstanding under this note shall bear interest at a rate determined in accordance with the Money Pool Agreement. The undersigned hereby authorizes the administrator to record on the grid on the reverse side hereof or attached hereto, or in a similar electronic record, the date and amount of each advance under the Money Pool Agreement and each payment made on account of the principal thereof. The principal amount outstanding, as set forth in such record, shall be rebuttable presumptive evidence of the principal amount owing and unpaid on this note. This note may be prepaid in full at any time or in part from time to time, without premium or penalty.

Date: \_\_\_\_\_

\_\_\_\_\_

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_



**AMENDMENT NO. 1**  
**TO**  
**2011 UTILITY MONEY POOL AGREEMENT**

This AMENDMENT NO. 1 dated as of August 1, 2013 (this "Amendment") amends the 2011 Utility Money Pool Agreement (the "Agreement"), dated as of December 1, 2011, by and between LG&E and KU Energy LLC, LG&E and KU Services Company, Louisville Gas and Electric Company and Kentucky Utilities Company (each a "Party" and collectively, the "Parties").

**WITNESSETH:**

WHEREAS, the Parties desire to amend certain provisions of the Agreement to reflect appropriate market conditions.

NOW, THEREFORE, in consideration of the premises and the mutual agreements and covenants contained herein, the Parties hereto agree as follows:

1. "Section 1.05 Interest" is hereby deleted and replaced, in its entirety, with the following:

"Section 1.05 Interest. The daily outstanding balance of all loans to any Utility Subsidiary during a calendar month shall accrue interest at a rate equal to the sum of (a) such daily rate for 30-day A2/P2 rated non-financial commercial paper programs as published by the Federal Reserve System of the United States under the symbol CP/RATES/RIFSPNA2P2D30\_N.B. (or substantially equivalent rate, if such rate is discontinued or modified) on the last business day of the prior calendar month and (b) five (5) basis points. LG&E and KU Services Company will not charge interest or fees for managing the Utility Money Pool."

IN WITNESS WHEREOF, this Amendment has been executed and delivered by a duly authorized officer of each Party hereto, as of the date above first written.

**LG&E AND KU ENERGY LLC**  
**LG&E AND KU SERVICES COMPANY**

By: Kent W. Blake  
Name: Kent W. Blake  
Title: Chief Financial Officer

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**KENTUCKY UTILITIES COMPANY**

By: Daniel K. Arbough  
Name: Daniel K. Arbough  
Title: Treasurer

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 62**

**Responding Witness: Robert M. Conroy**

- Q-62. Describe the utility's lobbying activities and provide a schedule showing the name, salary, and job title of each individual whose job function involves lobbying on the local, state, or national level.
- A-62. KU charges expenses for lobbying activities to account 426, Expenditures for Certain Civic, Political and Related Activities, a "below-the-line" account not deducted in arriving at net operating income. The expenses recorded in this account, which include all expenses of External Affairs, are not included in rates and are not proposed to be included in rates.

During the test year, these amounts are projected to be \$489,206. Of this amount, \$285,891 represents the salary and associated benefits of D.J. Freibert, C.P. Clark, and the Manager External Affairs position whose duties include, but are not limited to, representation before governmental agencies and legislative bodies at local, state and federal levels on matters directly related to the Company and the conduct of its business. These employees also provide functional representation of the Company at and participation in civic, charitable and community events, monitoring the legislative and regulatory processes, responding to inquiries by federal, state and local governmental agencies and legislative bodies and participation in industry meetings and conferences.

The remaining \$203,315 budgeted to this account is associated with administrative support and business expenses (e.g., travel and office expenses) for D.J. Freibert, C.P. Clark, and the Manager External Affairs position.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 63**

**Responding Witness: Robert M. Conroy**

Q-63. Regarding demand-side management, conservation, and energy-efficiency programs, provide the following:

- a. A list of all programs currently offered by the utility.
- b. The total cost incurred for these programs by the utility in each of the three most recent calendar years.
- c. The total energy and demand reductions realized through these programs in each of the three most recent calendar years. The total cost for these programs included in the proposed forecasted test period and the expected energy reductions to be realized therefrom.

A-63. All demand-side management ("DSM") program expenditures are recovered through the DSM Mechanism and are not included in the determination of the revenue requirement for base rates in this proceeding.

- a. The DSM programs currently offered by KU are:<sup>4</sup>
  - Residential Low Income Weatherization Program
  - Residential Load Management/Demand Conservation Program
  - Residential Refrigerator Removal Program (will end Dec. 31, 2018)
  - Commercial Conservation / Commercial Incentive Program
  - Commercial Load Management/Demand Conservation Program
  - Customer Education & Public Information (will end Dec. 31, 2018)
  - Program Development & Administration
  - Advanced Metering Systems

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<sup>4</sup> See in the Matter of the Electric Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Review, Modification, and Continuation of Certain Existing Demand-Side Management and Energy Efficiency Programs, Case No. 2017-00441, Order of October 5, 2018. The Commission's order terminated the School Energy Management Program, which KU had previously offered.

- b. The following table displays the DSM expenditures for the three most recent calendar years:

<b>KU DSM Cost of Programs ('000)</b>		
<b><u>2015</u></b>	<b><u>2016</u></b>	<b><u>2017</u></b>
\$19,546	\$21,204	\$20,232

- c. The following table displays the demand-side management program energy and demand reductions for the three most recent calendar years:

<b>KU DSM Energy and Demand Reductions</b>			
	<b><u>2015</u></b>	<b><u>2016</u></b>	<b><u>2017</u></b>
<b>Energy (MWh)</b>	65,439	85,875	90,002
<b>Demand (MW)</b>	25.4	26.0	32.6

All demand-side management expenditures are removed from the forecasted test period in the determination of the revenue requirement for base rates. See Schedule D-2 and Schedule WPD-2 in Tab 57 of the Filing Requirements for the DSM revenues and expenses removed and Supporting Schedule B-1.1 in Tab 63 of the Filing Requirements for the rate base removed.

The energy reduction expected to be realized for KU is included in the load forecast. For the forecasted test year, the expected energy reduction associated with KU DSM is 19,672 MWh.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 64**

**Responding Witness: Lonnie E. Bellar**

Q-64. Regarding what are commonly referred to as smart grid initiatives, provide the following information:

- a. Identify all smart grid costs the utility has incurred since the start of the test year in its last general rate case. Identify the specific projects the utility has undertaken, the accounts in which the costs have been recorded, and state whether the costs were expensed or capitalized.
- b. Provide the level of smart grid costs the utility has included in its forecasted test period and the amounts to be expensed and capitalized.

A-64.

- a. The following expense accounts reflect project costs for smart grid initiatives: 562, 566, 570, 571, 581, 588 and 908. The following capital accounts reflect project costs for smart grid initiatives: 107 and 108. See attached for the breakdown of the smart grid initiatives since the start of the test year in the last general rate case.
- b. See attached for the breakdown of costs for smart grid investments in the forecasted test period. See also the direct testimony of Lonnie E. Bellar and Exhibit LEB-6 thereto for a summary of projected smart grid investments by year.

**Smart Grid**  
(In \$000s)

	July 1, 2017 to August 31, 2018		May 1, 2019 to April 30, 2020	
	<u>Expense</u>	<u>Capital</u>	<u>Expense</u>	<u>Capital</u>
<b><u>KU- Project</u></b>				
Distribution and Customer Services:				
Advanced Metering System (AMS) Opt In DSM (1)	184	255	203	177
Distribution Automation	56	13,892	143	10,875
Electro-Mechanical Relay Replacement	-	-	-	3,637
Fuse Savings Pilot	-	-	-	150
KU SCADA Expansion	-	1,353	-	4,893
Transmission:				
Control Houses	-	3,547	-	4,406
Fiber/Telecom	-	-	-	-
Relay Panels (2)	603	4,447	-	3,552
RTU's	-	1,271	-	2,446
Switch - Auto (3)	922	3,260	776	1,065
Switch - Motor Operated	-	3,102	-	3,177
<b>Total KU</b>	1,764	31,127	1,122	34,377

Notes:

- (1) Includes transfer of meters from LG&E.
- (2) Relay Panel expense is not a specific line item within the Substation expense budget.
- (3) Switch maintenance expense is not budgeted or tracked by Auto vs. Motor-Operated switch type.



**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 65**

**Responding Witness: Christopher M. Garrett / Daniel K. Arbough /  
William Steven Seelye**

- Q-65. To the extent not included in other responses, provide all workpapers, calculations, and assumptions the utility used to develop its forecasted test period financial information.
- A-65. See Tab 16 of the Filing Requirements for the assumptions used to develop the forecasted test period financial information. See attachments being provided in Excel format for the depreciation reconciliation and lead-lag days.

The attachments are  
being provided in  
separate files in Excel  
format.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 66**

**Responding Witness: Gregory J. Meiman**

Q-66. Provide the information requested in Schedule 66 for KU's jurisdictional operations, for yearly salary and benefit information for each corporate officer and as a group in total by category of Directors, Managers, Supervisors, Exempt, Non-Exempt, Union, and Non-Union Hourly for the years 2014 through 2017 and the base period (in gross dollars-not hourly or monthly rates).

- a. Regular salary or pay.
- b. Overtime pay.
- c. Excess vacation payout.
- d. Standby/Dispatch pay.
- e. Bonus and incentive pay.
- f. Any other forms of incentives (may include stock options or forms of deferred compensation).
- g. Other amounts paid and reported on the employees' W-2 (specify).
- h. Healthcare benefit cost for employees.
  - (1) Amount paid by the employer.
  - (2) Amount paid by the employee.
- i. Dental benefits cost for employees.
  - (1) Amount paid by the employer.
  - (2) Amount paid by the employee.

- j. Vision benefits cost for employees.
  - (1) Amount paid by the employer.
  - (2) Amount paid by the employee.
  
- k. Life insurance cost for employees.
  - (1) Amount paid by the employer.
  - (2) Amount paid by the employee.
  
- l. Accidental death and disability benefits.
  - (1) Amount paid by the employer.
  - (2) Amount paid by the employee.
  
- m. Defined Contribution - 401 (k) or similar plan cost for employees. Provide the amount paid by the employer.
  
- n. Defined Benefit Retirement cost for employees.
  - (1) Amount paid by the employer.
  - (2) Amount paid by the employee.
  
- o. Cost of any other benefit available to an employee (specify).

A-66.

a-o. On an annual basis, LG&E and KU Energy relies on benchmark information in calibrating the level of its primary components of compensation and benefits arrangements. See Mr. Meiman's direct testimony.

With regard to compensation, various third-party benchmarking and salary planning surveys from the energy services and general industries are utilized. The 50th percentile is used to establish the market midpoint of the annual salary ranges. Compensation is then managed within the low (70% of midpoint) and high (130% of midpoint) based on various factors including education, experience, performance, time in job and tenure. Compensation is considered

competitive or "at market" if it is within +/- 10% of the market midpoint. A separate compensation study from Willis Towers Watson was filed as part of Filing Requirement 807 KAR 5:001 Sec. 16(8)(g) with the Company's Application at Tab 60.

See Attachment 1 for detail of costs for the requested periods of 2014-2017 and base period broken down in the lowest level possible consistent with budgeting practices. This data was prepared using the same methodology as provided in Filing Requirement 807 KAR 5:001 Sec. 16(8)(g). The KU budgeting process does not allow KU to provide the data requested in the exact employment types (Officers, Directors, etc.) requested in the question; however, all labor dollars requested in this case are reflected in Attachment 1. An explanation of how compensation is budgeted and determined is necessary to fully understand the information being provided. The Company uses PowerPlan to calculate the labor base for the financial plan. First, a query is executed in the HR Peoplesoft system to obtain data on the current employees. The query includes the number of employees and average wage rates by department and employee type. It also includes hire dates. This data is exported to an Excel file. The file is prepared by the corporate budget department. The approved wage increase (obtained from compensation) is entered in the spreadsheet and the wage rate is adjusted in the appropriate month based on the company and employee type. The hire date is used to calculate vacation. Average sick hours based on historical trends are also added to the Excel file. This data is then imported into the labor forecast table in PowerPlan. Also, uploaded into the PowerPlan labor forecast system is working hours per employee by month and the Company holiday schedule and other off-duty pay. Next, the budget coordinators for each Line of Business work with HR to include any headcount changes. The budget coordinators add overtime hours and premium dollars. They can also update the off-duty hours to be more specific to their department. The PowerPlan labor forecast process uses the data in the table and performs calculation for each employee type (i.e. exempt, non-exempt, bargaining, etc.) and in total for each department. It calculates straight time, overtime and off-duty dollars. After total labor has been calculated, the budget coordinators enter labor budgets in the project management module of PowerPlan for each capital project in the plan. The labor forecast process summarizes these dollars by straight time and overtime for each department. These amounts are deducted from total available labor to get net available labor. For the final step in the process, the budget coordinators, with input from the department managers, allocate the net available labor to the appropriate operating and other balance sheet accounts based on the work to be performed. This information is then used to calculate related benefit costs.

In an attempt to be fully responsive to the question and provide the information by the employment types requested (Officers, Directors, etc.), KU has also provided the wage and salary information as reported on W-2's for each group requested for 2014-2017 and the base period through August 31, 2018 by those

employment types as reflected in Attachment 2. (These will not tie to Attachment 1 due to accrual based accounting versus the cash basis reported on the W-2). See Attachment 2 for salary (a-g) information as a group in total by category. Attachments 1 and 2 do not include a separate grouping for supervisors as the database field that is used to categorize employees does not include a unique identifier for supervisors. Therefore, KU is unable to identify the supervisor only compensation within the data set. For each corporate officer, see Attachment 3 for salary (a-g). Certain officer information is confidential and is being filed under seal pursuant to a Petition for Confidential Protection.

As for benefits, LG&E and KU Energy provides an array of benefits designed to attract, retain and develop a diverse and high-caliber workforce. Since 2001, we have participated in healthcare benchmarking surveys to ensure our medical benefits are in alignment. The survey comparisons include national and local employers as well as utilities. Adjustments are made in premiums and plan structure in order to keep benefits in-line with benchmarks. Benchmark data, medical claim information and medical trend data is utilized in structuring plan offerings and medical premiums. A separate study from Mercer reflecting relevant national, local, general industry and utility benchmark data was filed in support of the competitive level of benefit offerings. See Attachment 4 to Filing Requirement 807 KAR 5:001 Sec. 16(8)(g) at Tab 60.

The benefit plans described below are offered to all employees of the Company regardless of salary plan. The employee's salary plan type does not dictate the employee contribution amount. It should be noted that certain supplemental retirement plans are exclusively offered to officers and directors, but are not recovered in rates.

Attachment 4 is the 2018 New Hire Enrollment Guide which explains each benefit including the employee cost as well as plan design (deductibles, maximum out of pocket cost, co-pays, etc.)

- Healthcare (pages 4-11)
- Dental (page 12)
- Vision (page 13)
- Life and Accidental Death and Disability (pages 16-17)
- Dependent Care Reimbursement Account (page 18)
- Health Care Reimbursement Account (page 19)
- Health Savings Account if enrolled in the High Deductible Health Plan option (pages 20-21)
- Group Legal (page 22)
- Defined Contribution – 401(k), RIA (pages 24-25)

Healthcare Benefits

Employees are eligible for health coverage upon date of hire which includes both medical and prescription drug coverage. Anthem is the claims administrator for the medical options and Express Scripts is the claims administrator for our prescriptions drug coverage. The medical coverage – medical and RX claims experience - is self-insured. The company is billed for all claims and administrative fees.

There are four medical options:

- EPO
- PPO Low Deductible
- PPO Standard
- High Deductible Health Plan with Health Savings Account (HSA)

The medical options are described on pages 4 - 11 of the New Hire Enrollment Guide.

2018 Healthcare Rates

Several steps are undertaken in determining future premiums of the self-insured plan – medical and Rx coverage. The benefits department works with our medical consultants to estimate an inflation factor to estimate future medical claims. This amount is adjusted for any change in employee count in the plan. It is also adjusted for any changes to the benefit plan structure or cost sharing mechanisms with employees, which are implemented as a result of the above noted benchmarking.

An Employee's monthly premium is based on whether wellness requirements are met, if an employed spouse is covered, what medical option selected, and the employees' level of coverage.

There are two types of rates based on wellness requirements – the Base Rate and the Healthy for Life (“HFL”) Rate. Employees have a choice to complete the HFL requirements to qualify for the HFL Rate which is \$125 a month lower than the Base Rate (See page 6 in the New Hire Enrollment Guide). See Attachment 5 for Employee and Company Base Rates and HFL Rates.

There is a \$200 per month employed spouse premium (ESP) surcharge if the employee has a spouse on the medical plan and the spouse does not enroll in their employer's medical coverage, as explained on page 7 of the New Hire Enrollment Guide. See Attachment 5 for the premiums indicated with the surcharge tag.

The medical plan rates are further defined based on the medical option selected and the employee's level of coverage. An employee can select employee only,

employee plus spouse, employee and child(ren) or employee and family. The rates for these selections as well as for the Base rate, the HFL rate and ESP surcharge are outlined on page 6 of the New Hire Enrollment Guide.

Attachment 6 provides a breakdown of each coverage enrollment by salary plan for years 2014, 2015, 2016, 2017, and as of 8/31/18. It also includes the associated monthly full-time and part-time employee premium rate and company rate. An employee's total "out-of-pocket" costs (which include premium sharing amounts plus a 2017 average deductible, co-payments, and co-insurance) are reflected for 2017 and 2018 with enrollments as of 8/31/18.

#### Dental Benefits

Employees are eligible for dental coverage upon date of hire. There are two dental options administered by Delta Dental.

- High Option
- Basic Option

The dental options are described on pages 12 of the New Hire Enrollment Guide.

The plan is self-insured based on dental claims experience. On a periodic basis the level of employee premium is reviewed against benchmark. The Company is billed for all claims plus administrative fees.

The dental plan rates are defined based on the employee's level of coverage. An employee can select employee only, employee plus spouse, employee and child(ren) or family. The rates for these selections are outlined on page 12 of the New Hire Enrollment Guide. In 2019, rates are being adjusted to ensure that employees share a greater portion of the cost of coverage.

Attachment 6 provides a breakdown of each benefit plan enrollment by salary plan for years 2014, 2015, 2016, 2017 and as of 8/31/18. It also includes the associated monthly full-time employee rate and company rate. An employee's estimated deductible and premium sharing amounts are reflected for 2017 and 2018 with enrollments as of 8/31/18.

#### Vision Benefits

Employees are eligible to participate in the vision benefit plan upon date of hire. Vision benefits are offered as a separate, voluntary, employee paid option. The voluntary vision plan is administered by Vision Service Plan (VSP).

The vision option is described on page 13 of the New Hire Enrollment Guide.

The vision plan rates are defined based on the employee's level of coverage. An employee can select employee only, employee plus spouse, employee and



child(ren) or family. The rates are outlined on page 13 of the New Hire Enrollment Guide.

Attachment 6 provides a breakdown of each benefit plan enrollment by salary plan for years 2014, 2015, 2016, 2017 and as of 8/31/18. It also includes the associated monthly full-time employee rate and company rate.

Basic Life and AD&D Insurance

The company provides Basic Life and Accidental Death and Dismemberment (“AD&D”) insurance in the amount of two times annual base salary; maximum benefit of \$150,000 for LG&E Bargaining employees and \$300,000 for all other employees. The benefits are described on page 16 of the New Hire Enrollment Guide.

The basis for cost is an insured premium times the amount of the coverage.

For full-time employees, the Company’s 2018 monthly cost for the plan is \$0.203 per \$1,000 of life insurance.

Employee Supplemental Life & Dependent Supplemental Life Insurance

Regular, full-time employees may purchase additional life insurance in the amount of one, two, or three times annual base salary; maximum of \$300,000. Supplemental life insurance is a voluntary benefit and is 100% paid by the employee. The cost of Supplemental Life is based on the employee’s age as of January 1 and the amount of insurance elected. The rates and options are described on page 17 of the New Hire Enrollment Guide.

Regular, full-time employees may purchase dependent supplemental life insurance on eligible dependents. There are 4 dependent supplemental coverage options:

- \$5,000 – spouse/ \$2,500 – child(ren)
- \$10,000 – spouse/ \$5,000 – child(ren)
- \$25,000 – spouse/ \$10,000 – child(ren)
- \$50,000 – spouse/\$20,000 – child(ren)

Dependent supplemental life insurance is a voluntary benefit and is 100% paid by the employee. The rates and options are described on page 17 of the New Hire Enrollment Guide.

Business Travel Accidental Plan (included in other benefits)

The Business Travel Accidental Plan provides eligible employees on business-related travel (excluding travel to and from work) with accidental death and dismemberment insurance coverage. The cost of the plan for 2018 is \$4,610.

Long-Term Disability

Employees are eligible for coverage upon date of hire. The long-term disability insurance provides benefits when an employee is disabled for at least six months and the plan has approved the employee's application for Long-Term Disability. Monthly long-term disability benefits are equivalent to 60% of the employees' base monthly rate of pay (up to a maximum benefit), reduced by an amount reflecting certain income from other sources. The basis for cost is an insured premium times base salary and is \$0.525 per \$100 of covered payroll in 2018.

Short-Term Disability (charged to sick time)

The Short-Term Disability program provides varying levels of wage protection for up to 1,000 hours depending on your service with the company. Coverage begins after 40 consecutive work-hours of medically certified absence or upon admission to a hospital requiring overnight stay or upon admission to an outpatient care facility for procedures or treatment.

Dependent Care Reimbursement Account ("DCRA")

Employees are eligible to participate in the DCRA upon date of hire. The DCRA is a dependent care flexible spending account which gives employees the opportunity to pay for certain child and elder care expenses with pre-tax money. If an employee is married they can contribute from \$120 to \$5,000 annually of their own money. If the employee is single or files separate tax returns from their spouse, the limit is \$2,500 a year of their own money. The plan is described on page 18 of the New Hire Enrollment Guide.

Health Care Reimbursement Account ("HCRA")

Employees are eligible to participate in the HCRA upon date of hire. The HCRA is a health care flexible spending account which allows employees to pay certain health care expenses for themselves and eligible dependents with pretax money.

The employee can contribute from \$120 to \$2,600 annually of their own money to their HCRA. In addition to the employee's contribution, the company may also contribute \$200 of coverage to the HCRA for employees actively employed as of December 31<sup>st</sup>, and who are not enrolled in the company's High Deductible Health Plan. The plan is described on page 19 of the New Hire Enrollment Guide.

Health Savings Account ("HSA")

The HSA is available to those employees who are enrolled in the company's High Deductible Health Plan. In 2018, the Company contributed \$500 for those electing single coverage and \$1,000 for those electing family coverage. In addition, the Company provides a \$200 to the HSA for employees actively employed as of December 31<sup>st</sup>, and who are enrolled in the company's High Deductible Health Plan. The employee also has the option to elect employee contributions. For single coverage, the employee's annual contribution limit is

\$3,450 and the family employee annual contribution limit is \$6,900. An employee can also contribute an additional \$1,000 if they are age 55 or older in 2018. The plan is described on pages 20 and 21 of the New Hire Enrollment Guide.

Group Legal

Employees are eligible for a voluntary group legal program administered by ARAG insurance company. ARAG contracts with local attorneys from the ARAG network. This is a voluntary group legal program is offered through payroll deduction. The employee cost is \$21.26 per month. The benefit is described on page 22 of the New Hire Enrollment Guide.

Savings Plan

See pages 15-16 of Mr. Meiman's direct testimony. Employees are eligible to participate in the savings plan upon date of hire. Employees can contribute between 0% and 75% (in 1% increments) of eligible pay on a traditional pretax or Roth after tax basis subject to the IRS annual contribution limit. The Company will match \$0.70 for every \$1.00 contributed by the employee to the savings plan, up to the first 6% of pay.

The 2018 Cost rate for the plan:

- \$0.70 company match, up to 6% of the employee's eligible compensation, subject to IRS limits

For employees hired on or after January 1, 2006, and who are employed on December 31 of each year, the company will also contribute an annual lump sum to their Retirement Income Account ("RIA"). The company contributes between 3% and 7% of eligible pay to the RIA on annual basis. The RIA annual contribution amount is based upon years of service as of January 1. The benefit is described on page 25 of the New Hire Enrollment Guide.

The 2018 contribution rate for the plan:

- 3% - less than 6 years of service
- 4% - 6 but less than 11 years of service
- 5% - 11 but less than 16 years of service
- 6% - 16 but less than 21 years of service
- 7% - 21 or more years of service

Retirement Plan

Employees hired prior to 1/1/06 are eligible for the retirement pension plan. The retirement plan benefit is calculated based on years of service and eligible earnings or pay grade in the case of certain union employees. The benefit is payable upon date of retirement in monthly installments or a one-time lump sum.

The 2018 Cost rate for the plan is based on actuarial calculations.

Family Assistance Program (included in other)

The Family Assistance Program (“FAP”) provides professional help to employees and their immediate family members who have personal problems. The FAP is administered by Wayne Corporation. The basis for cost is a flat rate of \$4.80 per employee per quarter in 2018.

Tuition Reimbursement

Regular, full-time employees are eligible for tuition reimbursement, which pays 100% of tuition up to an annual calendar year maximum of \$7,000 for undergraduate degrees and \$9,000 for graduate degrees and doctoral programs. Participation is based on individual approval of an employee’s request and the relationship of courses to job assignment or career development.

Adoption Assistance Program (included in other)

The Company supports employees who adopt children by providing the employees up to \$5,000 of financial assistance. The Federal Adoption Tax Credit must first be used for expenses before being eligible for Company reimbursement.

Overall Considerations

The benefits data was collected at the overall plan level and not by utility.

See Attachment 6 being provided in PDF format for benefit (h–o) information as a group in total by category. See Attachment 7 being provided in PDF format for benefit (h-o) information for each corporate officer. Certain officer information is considered confidential and is being filed under seal pursuant to a Petition for Confidential Protection. Various other benefits are offered as described above and in the New Hire Enrollment Guide (Attachment 4).

**Kentucky Utilities Company**  
**Case No. 2018-00294**  
**Total KU Payroll Costs by Year and Financial Classification**  
**(KU, LKS, LGE Payroll Costs Charged to KU)**  
**For the Historical Calendar Years Ended 2014 through 2017**  
**Base Period: Twelve Months Ended December 31, 2018**

	2014						
	Operating	Mechanism	Below the Line	Other I/S	Capitalized	Other B/S	Total
Base Labor							
Exempt	\$ 46,079,916	\$ 588,928	\$ 446,684	\$ -	\$ 9,718,445	\$ 7,009,497	\$ 63,843,469
Non-Exempt	9,723,720	100,519	28,861	-	344,312	3,698,810	13,896,222
Union	7,354,355	-	167	-	3,717,936	729,626	11,802,084
Hourly	22,614,903	110,999	-	-	8,511,235	589,472	31,826,609
Temporary	631,270	249	-	-	350,129	101,909	1,083,556
Total Base Labor	86,404,163	800,695	475,712	-	22,642,057	12,129,313	122,451,940
Overtime							
Exempt	(1,272)	-	-	-	-	2,758	1,486
Non-Exempt	1,329,577	192	851	-	188,633	33,606	1,552,858
Union	3,005,757	-	52	-	898,727	261,374	4,165,910
Hourly	8,523,490	27,739	-	-	2,101,909	357,214	11,010,351
Temporary	28,534	-	-	-	9,372	1,280	39,186
Total Overtime	12,886,086	27,930	904	-	3,198,641	656,231	16,769,792
Premiums & Special Pay	628,808	-	46,880	-	72,087	28,010	775,785
Total Premiums & Special Pay	628,808	-	46,880	-	72,087	28,010	775,785
Green River Reclassification	-	-	-	-	-	-	-
Total Labor	99,919,056	828,625	523,496	-	25,912,785	12,813,554	139,997,517
Offduty							
Holiday	4,300,945	38,202	23,376	-	1,138,030	584,062	6,084,615
Vacation	8,087,613	70,388	41,308	-	2,182,343	1,084,512	11,466,165
Sick	2,927,974	21,503	11,143	-	890,427	366,843	4,217,891
Other Offduty	979,864	8,907	5,038	-	266,738	128,216	1,388,763
Green River Reclassification	-	-	-	-	-	-	-
Total Offduty	16,296,396	139,000	80,865	-	4,477,539	2,163,633	23,157,434
Employee Benefits							
Medical	10,781,989	79,065	56,786	-	3,153,314	1,581,156	15,652,311
Dental	581,700	4,309	3,090	-	168,920	86,033	844,052
Workers Compensation	376,574	486	342	-	143,246	56,011	576,659
Long Term Disability	495,766	3,929	2,823	-	138,479	72,668	713,665
Life Insurance	400,503	3,059	2,209	-	114,327	57,314	577,412
Team Incentive Award	11,126,244	98,788	66,135	-	2,564,782	1,579,450	15,435,400
Pension	7,476,231	63,226	47,469	-	2,049,375	1,128,939	10,765,239
Post Retirement	2,842,321	12,578	8,965	-	1,045,338	446,548	4,355,750
Post Employment	(837,296)	(89)	678	-	(371,185)	(84,964)	(1,292,855)
Co Contribution	5,143,730	38,519	27,759	-	1,506,049	736,427	7,452,484
Tuition Reimbursement	343,954	-	2,479	-	4,205	6,285	356,924
Other Benefits	760,065	5,142	3,674	-	262,311	123,066	1,154,257
Green River Reclassification	-	-	-	-	-	-	-
Total Employee Benefits	39,491,782	309,012	222,410	-	10,779,161	5,788,933	56,591,298
Payroll Taxes	8,784,275	62,129	50,147	-	2,511,852	1,258,723	12,667,126
Green River Reclassification	-	-	-	-	-	-	-
Total Payroll Taxes	8,784,275	62,129	50,147	-	2,511,852	1,258,723	12,667,126
Total Payroll Costs	\$ 164,491,510	\$ 1,338,766	\$ 876,917	\$ -	\$ 43,681,336	\$ 22,024,845	\$ 232,413,375

**Kentucky Utilities Company**  
**Case No. 2018-00294**  
**Total KU Payroll Costs by Year and Financial Classification**  
**(KU, LKS, LGE Payroll Costs Charged to KU)**  
**For the Historical Calendar Years Ended 2014 through 2017**  
**Base Period: Twelve Months Ended December 31, 2018**

	2015						
	Operating	Mechanism	Below the Line	Other I/S	Capitalized	Other B/S	Total
Base Labor							
Exempt	\$ 49,867,503	\$ 584,123	\$ 319,484	\$ -	\$ 10,237,776	\$ 7,415,194	\$ 68,424,080
Non-Exempt	6,283,953	215,102	29,924	-	879,325	7,609,480	15,017,784
Union	7,496,741	15,341	4,198	-	3,867,662	665,837	12,049,778
Hourly	22,649,038	203,406	-	-	8,986,285	602,117	32,440,845
Temporary	777,145	3,294	-	-	270,489	152,939	1,203,867
Total Base Labor	87,074,380	1,021,266	353,605	-	24,241,537	16,445,566	129,136,354
Overtime							
Exempt	(170)	-	-	-	-	-	(170)
Non-Exempt	1,467,038	854	1,404	-	219,624	63,989	1,752,909
Union	2,997,613	4,003	-	-	964,821	261,632	4,228,069
Hourly	7,916,792	38,605	-	-	2,204,385	420,866	10,580,647
Temporary	38,429	266	-	-	5,449	1,917	46,062
Total Overtime	12,419,703	43,727	1,404	-	3,394,278	748,404	16,607,517
Premiums & Special Pay	3,527,782	290	1	-	118,080	44,306	3,690,459
Total Premiums & Special Pay	3,527,782	290	1	-	118,080	44,306	3,690,459
Green River Reclassification	553,846	-	-	-	-	(553,846)	-
Total Labor	103,575,711	1,065,283	355,010	-	27,753,895	16,684,430	149,434,330
Offduty							
Holiday	4,496,658	42,098	17,344	-	1,202,931	589,281	6,348,312
Vacation	8,286,947	78,942	32,039	-	2,220,442	1,082,974	11,701,344
Sick	3,319,641	29,637	9,863	-	1,019,041	400,546	4,778,728
Other Offduty	1,049,434	11,076	3,919	-	286,941	134,360	1,485,731
Green River Reclassification	(101,596)	-	-	-	-	101,596	-
Total Offduty	17,051,083	161,753	63,166	-	4,729,355	2,308,757	24,314,115
Employee Benefits							
Medical	12,433,033	81,838	44,982	-	3,367,039	1,665,623	17,592,514
Dental	649,304	4,207	2,332	-	178,141	87,400	921,384
Workers Compensation	790,133	607	421	-	308,633	90,224	1,190,019
Long Term Disability	541,869	3,817	2,126	-	149,320	75,000	772,132
Life Insurance	514,697	3,477	1,935	-	142,902	67,718	730,729
Team Incentive Award	13,808,345	144,204	39,631	-	3,478,654	1,888,565	19,359,398
Pension	17,175,027	118,939	65,388	493,297	4,608,502	2,229,118	24,690,271
Post Retirement	3,675,804	13,608	7,615	-	1,134,457	463,045	5,294,529
Post Employment	(453,356)	(732)	(403)	-	(182,540)	(50,479)	(687,510)
Co Contribution	5,770,877	39,954	22,142	-	1,569,310	766,850	8,169,134
Tuition Reimbursement	346,996	-	-	-	6,540	6,918	360,454
Other Benefits	939,282	4,480	2,538	-	281,805	123,054	1,351,159
Green River Reclassification	(752,768)	-	-	-	-	752,768	-
Total Employee Benefits	55,439,243	414,399	188,706	493,297	15,042,764	8,165,807	79,744,215
Payroll Taxes	9,934,211	60,716	33,687	-	2,530,967	1,250,604	13,810,184
Green River Reclassification	(420,037)	-	-	-	-	420,037	-
Total Payroll Taxes	9,514,174	60,716	33,687	-	2,530,967	1,670,640	13,810,184
Total Payroll Costs	\$ 185,580,212	\$ 1,702,150	\$ 640,569	\$ 493,297	\$ 50,056,981	\$ 28,829,634	\$ 267,302,844

**Kentucky Utilities Company**  
**Case No. 2018-00294**  
**Total KU Payroll Costs by Year and Financial Classification**  
**(KU, LKS, LGE Payroll Costs Charged to KU)**  
**For the Historical Calendar Years Ended 2014 through 2017**  
**Base Period: Twelve Months Ended December 31, 2018**

	2016						
	Operating	Mechanism	Below the Line	Other I/S	Capitalized	Other B/S	Total
Base Labor							
Exempt	\$ 50,072,669	\$ 598,544	\$ 352,729	\$ -	\$ 9,990,468	\$ 8,208,924	\$ 69,223,334
Non-Exempt	9,799,750	84,998	26,840	-	978,925	3,804,809	14,695,321
Union	7,383,166	8,080	8,450	-	3,490,886	668,976	11,559,559
Hourly	22,457,953	656,017	-	-	9,015,224	745,068	32,874,262
Temporary	834,079	22,141	-	-	200,647	157,753	1,214,619
<b>Total Base Labor</b>	<b>90,547,617</b>	<b>1,369,780</b>	<b>388,019</b>	<b>-</b>	<b>23,676,149</b>	<b>13,585,530</b>	<b>129,567,096</b>
Overtime							
Exempt	(1,046)	-	-	-	-	13,556	12,510
Non-Exempt	1,255,529	3,541	3,510	-	294,522	45,294	1,602,395
Union	2,893,543	1,417	-	-	799,749	301,841	3,996,549
Hourly	6,964,468	88,895	-	-	1,908,280	430,768	9,392,409
Temporary	34,068	842	-	-	7,459	1,159	43,529
<b>Total Overtime</b>	<b>11,146,561</b>	<b>94,694</b>	<b>3,510</b>	<b>-</b>	<b>3,010,009</b>	<b>792,617</b>	<b>15,047,391</b>
Premiums & Special Pay	833,977	84	13,250	-	54,542	40,460	942,313
<b>Total Premiums &amp; Special Pay</b>	<b>833,977</b>	<b>84</b>	<b>13,250</b>	<b>-</b>	<b>54,542</b>	<b>40,460</b>	<b>942,313</b>
Green River Reclassification	-	-	-	-	-	-	-
<b>Total Labor</b>	<b>102,528,155</b>	<b>1,464,559</b>	<b>404,779</b>	<b>-</b>	<b>26,740,701</b>	<b>14,418,607</b>	<b>145,556,801</b>
Offduty							
Holiday	4,502,389	66,980	19,286	-	1,175,649	649,712	6,414,016
Vacation	8,189,950	123,377	34,479	-	2,178,339	1,169,665	11,695,811
Sick	3,195,991	50,161	10,728	-	943,103	420,813	4,620,795
Other Offduty	1,026,743	16,208	4,527	-	275,447	148,036	1,470,961
Green River Reclassification	-	-	-	-	-	-	-
<b>Total Offduty</b>	<b>16,915,073</b>	<b>256,726</b>	<b>69,020</b>	<b>-</b>	<b>4,572,538</b>	<b>2,388,225</b>	<b>24,201,582</b>
Employee Benefits							
Medical	12,804,955	84,260	49,807	-	3,465,673	1,798,421	18,203,116
Dental	651,354	4,464	2,510	-	172,094	91,806	922,227
Workers Compensation	352,565	73	56	-	114,509	40,796	507,998
Long Term Disability	552,154	4,005	2,362	-	144,049	79,248	781,817
Life Insurance	518,125	3,592	2,118	-	136,646	73,211	733,693
Team Incentive Award	12,301,680	173,065	42,152	-	2,936,825	2,076,673	17,530,395
Pension	9,841,701	85,155	49,793	469,604	2,321,950	1,481,800	14,250,002
Post Retirement	3,236,391	11,304	6,954	-	978,676	424,269	4,657,594
Post Employment	224,158	2,656	1,580	-	38,617	39,522	306,534
Co Contribution	6,410,718	43,547	25,947	-	1,641,663	949,872	9,071,747
Tuition Reimbursement	409,167	-	3,615	-	2,147	7,317	422,245
Other Benefits	800,054	4,135	2,249	-	221,244	107,102	1,134,785
Green River Reclassification	-	-	-	-	-	-	-
<b>Total Employee Benefits</b>	<b>48,103,022</b>	<b>416,257</b>	<b>189,142</b>	<b>469,604</b>	<b>12,174,094</b>	<b>7,170,036</b>	<b>68,522,155</b>
Payroll Taxes	9,782,358	62,533	36,313	-	2,497,036	1,345,585	13,723,825
Green River Reclassification	-	-	-	-	-	-	-
<b>Total Payroll Taxes</b>	<b>9,782,358</b>	<b>62,533</b>	<b>36,313</b>	<b>-</b>	<b>2,497,036</b>	<b>1,345,585</b>	<b>13,723,825</b>
<b>Total Payroll Costs</b>	<b>\$ 177,328,609</b>	<b>\$ 2,200,075</b>	<b>\$ 699,254</b>	<b>\$ 469,604</b>	<b>\$ 45,984,368</b>	<b>\$ 25,322,453</b>	<b>\$ 252,004,363</b>

**Kentucky Utilities Company**  
**Case No. 2018-00294**  
**Total KU Payroll Costs by Year and Financial Classification**  
**(KU, LKS, LGE Payroll Costs Charged to KU)**  
**For the Historical Calendar Years Ended 2014 through 2017**  
**Base Period: Twelve Months Ended December 31, 2018**

	2017						
	Operating	Mechanism	Below the Line	Other I/S	Capitalized	Other B/S	Total
Base Labor							
Exempt	\$ 49,482,356	\$ 503,760	\$ 216,129	\$ -	\$ 10,588,233	\$ 8,716,723	\$ 69,507,201
Non-Exempt	11,434,608	39,232	30,556	-	1,969,670	3,686,122	17,160,188
Union	7,094,265	9,325	5,459	-	3,548,250	618,481	11,275,780
Hourly	21,166,243	874,759	4,717	-	8,630,438	943,899	31,620,056
Temporary	1,065,450	30,376	3,110	-	238,093	216,509	1,553,538
Total Base Labor	90,242,922	1,457,454	259,970	-	24,974,684	14,181,733	131,116,763
Overtime							
Exempt	(335)	-	-	-	-	(40)	(374)
Non-Exempt	1,483,618	15,874	6,722	-	296,308	43,539	1,846,061
Union	2,662,818	2,207	-	-	808,713	445,579	3,919,317
Hourly	6,102,831	138,475	-	-	1,922,738	991,788	9,155,832
Temporary	39,887	2,005	141	-	10,281	3,089	55,404
Total Overtime	10,288,820	158,561	6,863	-	3,038,040	1,483,956	14,976,240
Premiums & Special Pay	834,690	50	7,902	-	68,735	37,347	948,723
Total Premiums & Special Pay	834,690	50	7,902	-	68,735	37,347	948,723
Green River Reclassification	-	-	-	-	-	-	-
Total Labor	101,366,432	1,616,064	274,735	-	28,081,459	15,703,037	147,041,726
Offduty							
Holiday	4,494,125	73,109	12,916	-	1,248,299	699,171	6,527,619
Vacation	8,209,349	134,077	23,195	-	2,305,325	1,266,300	11,938,246
Sick	3,157,800	57,688	6,724	-	1,003,624	434,134	4,659,971
Other Offduty	1,032,464	17,207	2,845	-	301,199	157,626	1,511,341
Green River Reclassification	-	-	-	-	-	-	-
Total Offduty	16,893,738	282,080	45,679	-	4,858,448	2,557,232	24,637,177
Employee Benefits							
Medical	10,848,779	62,652	29,845	-	3,000,028	1,624,596	15,565,900
Dental	630,111	3,603	1,691	-	176,386	94,465	906,256
Workers Compensation	1,577,961	151	314	-	688,505	146,790	2,413,721
Long Term Disability	554,234	3,372	1,576	-	153,401	84,079	796,662
Life Insurance	519,428	3,035	1,420	-	145,891	78,725	748,499
Team Incentive Award	12,435,244	182,692	19,230	-	3,109,194	2,126,096	17,872,456
Pension	10,781,980	87,449	39,475	595,171	2,515,297	1,799,544	15,818,917
Post Retirement	2,062,143	5,960	3,087	-	631,376	300,094	3,002,660
Post Employment	532,640	(2,168)	(1,033)	-	297,391	34,999	861,830
Co Contribution	6,603,725	37,956	17,805	-	1,859,246	1,004,616	9,523,348
Tuition Reimbursement	381,397	-	1,765	-	4,480	6,602	394,244
Other Benefits	1,072,917	4,720	2,287	-	303,097	151,892	1,534,913
Green River Reclassification	-	-	-	-	-	-	-
Total Employee Benefits	48,000,560	389,422	117,461	595,171	12,884,294	7,452,497	69,439,405
Payroll Taxes	9,702,445	52,935	28,016	-	2,646,055	1,520,390	13,949,840
Green River Reclassification	-	-	-	-	-	-	-
Total Payroll Taxes	9,702,445	52,935	28,016	-	2,646,055	1,520,390	13,949,840
Total Payroll Costs	\$ 175,963,175	\$ 2,340,502	\$ 465,891	\$ 595,171	\$ 48,470,255	\$ 27,233,155	\$ 255,068,149



**Kentucky Utilities Company**  
**Case No. 2018-00294**  
**Total KU Payroll Costs by Year and Financial Classification**  
**(KU, LKS, LGE Payroll Costs Charged to KU)**  
**For the Historical Calendar Years Ended 2014 through 2017**  
**Base Period: Twelve Months Ended December 31, 2018**

	Base Period						
	Operating	Mechanism	Below the Line	Other I/S	Capitalized	Other B/S	Total
Base Labor							
Exempt	\$ 72,514,822	\$ 859,832	\$ 228,437	\$ -	\$ 20,279,238	\$ 10,143,381	\$ 104,025,711
Non-Exempt	3,298,175	(97,565)	15,671	-	3,506,620	4,071,898	10,794,799
Union	6,815,654	75,201	4,381	-	(3,780,140)	356,996	3,472,092
Hourly	10,811,019	485,993	-	-	4,374,378	581,435	16,252,824
Temporary	1,124,325	8,336	(159)	-	361,473	138,883	1,632,857
Total Base Labor	94,563,995	1,331,797	248,329	-	24,741,569	15,292,594	136,178,283
Overtime							
Exempt	(296)	-	-	-	-	-	(296)
Non-Exempt	977,870	1,566	6,137	-	168,829	119,865	1,274,267
Union	6,696,607	45,298	-	-	2,837,274	484,781	10,063,961
Hourly	3,497,685	106,761	-	-	247,887	850,086	4,702,419
Temporary	15,021	912	-	-	5,030	842	21,806
Total Overtime	11,186,888	154,537	6,137	-	3,259,020	1,455,574	16,062,156
Premiums & Special Pay	587,837	79,601	7,992	-	17,393	49,141	741,963
Total Premiums & Special Pay	587,837	79,601	7,992	-	17,393	49,141	741,963
Green River Reclassification	-	-	-	-	-	-	-
Total Labor	106,338,720	1,565,934	262,458	-	28,017,982	16,797,308	152,982,403
Offduty							
Holiday	4,707,895	71,870	12,255	-	1,240,847	757,543	6,790,410
Vacation	8,020,649	124,177	19,910	-	2,184,061	1,266,084	11,614,881
Sick	3,364,572	53,857	7,506	-	988,890	513,019	4,927,844
Other Offduty	836,761	12,808	2,158	-	221,972	134,790	1,208,489
Green River Reclassification	-	-	-	-	-	-	-
Total Offduty	16,929,877	262,712	41,829	-	4,635,770	2,671,436	24,541,624
Employee Benefits							
Medical	14,891,960	77,893	32,833	-	4,051,690	2,287,054	21,341,430
Dental	788,612	3,874	1,637	-	206,271	115,454	1,115,848
Workers Compensation	689,925	183	41	-	230,031	81,662	1,001,842
Long Term Disability	578,611	3,512	1,474	-	154,536	95,836	833,969
Life Insurance	582,736	4,092	1,714	-	180,113	111,467	880,122
Team Incentive Award	10,898,436	163,817	24,800	-	2,604,473	1,940,003	15,631,529
Pension	7,793,066	87,264	36,578	482,802	1,153,491	1,684,531	11,237,732
Post Retirement	1,377,710	2,156	1,810	-	402,729	222,743	2,007,148
Post Employment	(613,983)	714	211	-	7,941	16,001	(589,116)
Co Contribution	6,895,417	38,618	16,118	-	1,681,047	1,049,646	9,680,846
Tuition Reimbursement	390,305	-	-	-	568	3,079	393,952
Other Benefits	1,275,404	4,945	2,120	-	346,147	395,923	2,024,539
Green River Reclassification	-	-	-	-	-	-	-
Total Employee Benefits	45,548,199	387,068	119,336	482,802	11,019,037	8,003,399	65,559,841
Payroll Taxes	10,784,612	64,661	25,192	-	2,779,200	1,673,894	15,327,559
Green River Reclassification	-	-	-	-	-	-	-
Total Payroll Taxes	10,784,612	64,661	25,192	-	2,779,200	1,673,894	15,327,559
Total Payroll Costs	\$ 179,601,408	\$ 2,280,375	\$ 448,815	\$ 482,802	\$ 46,451,989	\$ 29,146,037	\$ 258,411,427

## Attachment 2 to Response to PSC-1 Question No. 66(a)-66(g)

KENTUCKY UTILITIES COMPANY  
EMPLOYEE WAGES

Year	Salary Plan	Regular	Overtime	Vacation Payout	Standby	Bonus	Other	Grand Total
2014	Directors	\$ 520,522	\$ -	\$ 3,412	\$ -	\$ 174,223	\$ 8,818	\$ 706,976
2014	Managers	1,624,702	-	13,675	-	277,295	19,616	1,935,288
2014	Exempt	11,009,953	-	105,713	-	1,202,219	187,062	12,504,948
2014	Union	9,574,677	2,664,580	33,422	34,935	905,569	207,711	13,420,895
2014	Non-Union Hourly	32,244,039	9,420,514	87,833	49,555	2,880,318	493,952	45,176,211
2014	Non-Exempt	12,032,922	2,446,818	61,071	1,995	1,026,927	181,135	15,750,868
<b>2014 Total</b>		<b>67,006,816</b>	<b>14,531,911</b>	<b>305,126</b>	<b>86,485</b>	<b>6,466,552</b>	<b>1,098,294</b>	<b>89,495,185</b>
2015	Directors	556,499	-	3,515	-	310,874	6,698	877,586
2015	Managers	1,567,517	-	47,667	-	298,173	147,984	2,061,341
2015	Exempt	11,556,343	-	86,935	-	1,070,093	320,364	13,033,734
2015	Union	9,731,673	2,388,895	83,755	31,620	850,568	1,831,912	14,918,423
2015	Non-Union Hourly	34,238,896	9,213,287	142,499	53,720	2,845,839	609,600	47,103,841
2015	Non-Exempt	12,849,138	2,382,552	104,049	4,585	1,035,263	1,101,907	17,477,494
<b>2015 Total</b>		<b>70,500,066</b>	<b>13,984,734</b>	<b>468,419</b>	<b>89,925</b>	<b>6,410,811</b>	<b>4,018,465</b>	<b>95,472,419</b>
2016	Directors	546,980	-	3,612	-	276,185	8,499	835,276
2016	Managers	1,728,839	-	34,674	-	347,185	17,571	2,128,270
2016	Exempt	10,879,922	-	114,550	-	1,418,543	213,643	12,626,658
2016	Union	8,411,589	2,137,576	29,918	27,455	1,072,184	302,319	11,981,040
2016	Non-Union Hourly	33,338,344	8,157,191	118,873	49,810	3,794,199	559,886	46,018,302
2016	Non-Exempt	13,517,951	1,725,675	112,745	4,395	1,540,013	238,220	17,138,999
<b>2016 Total</b>		<b>68,423,624</b>	<b>12,020,442</b>	<b>414,372</b>	<b>81,660</b>	<b>8,448,309</b>	<b>1,340,138</b>	<b>90,728,546</b>
2017	Directors	447,379	-	22,328	-	325,199	226,244	1,021,150
2017	Managers	1,541,400	-	6,408	-	268,233	46,615	1,862,656
2017	Exempt	11,141,289	-	128,601	-	1,382,831	227,394	12,880,115
2017	Union	8,443,739	2,199,306	47,032	33,870	736,821	173,048	11,633,817
2017	Non-Union Hourly	33,823,425	8,251,409	137,711	67,731	3,073,277	565,779	45,919,332
2017	Non-Exempt	13,607,258	1,708,753	86,985	6,455	1,217,558	399,842	17,026,851
<b>2017 Total</b>		<b>69,004,490</b>	<b>12,159,468</b>	<b>429,064</b>	<b>108,056</b>	<b>7,003,919</b>	<b>1,638,924</b>	<b>90,343,921</b>
2018	Directors	263,193	-	3,832	-	164,843	2,180	434,048
2018	Managers	1,044,097	-	10,923	-	291,776	10,563	1,357,359
2018	Exempt	7,586,071	-	166,198	-	1,420,807	114,475	9,287,552
2018	Union	5,609,571	1,766,957	65,645	21,865	855,273	87,741	8,407,051
2018	Non-Union Hourly	22,039,445	7,317,254	148,393	62,250	3,494,348	355,975	33,417,665
2018	Non-Exempt	8,787,573	1,281,901	90,896	3,600	1,217,646	117,284	11,498,899
<b>2018 Total (Jan-Aug) *</b>		<b>45,329,950</b>	<b>10,366,112</b>	<b>485,887</b>	<b>87,715</b>	<b>7,444,693</b>	<b>688,218</b>	<b>64,402,575</b>

## Other amounts paid and/or reported on the employees W-2

	2014	2015	2016	2017	2018*
Adoption Assistance Program	-	-	2,500	5,000	-
Awards	77,867	188,686	157,628	176,934	76,766
Company Transportation	94,860	98,760	92,865	91,050	58,770
Co-op Housing Stipend	12,215	28,505	15,464	13,947	2,914
Group Term Life Insurance	346,740	362,343	370,960	359,538	224,569
Meal Allowance	86,030	93,408	91,147	80,185	49,315
Relocation	99,809	224,401	85,477	134,659	42,003
Severance & Settlement	-	2,580,339	122,897	357,936	-
Tuition Reimbursements	76,505	98,882	139,133	145,554	62,799
Vehicle Allowance	4,436	3,393	3,664	189	-
Wellness Reimbursements	20,244	21,304	19,389	17,874	12,888
Work Premiums	279,589	318,443	239,014	256,056	158,195
<b>Grand Total</b>	<b>1,098,294</b>	<b>4,018,465</b>	<b>1,340,138</b>	<b>1,638,924</b>	<b>688,218</b>

\*2018 amounts include compensation from January through August

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LG&E AND KU SERVICES COMPANY  
EMPLOYEE WAGES

Year	Salary Plan	Regular	Overtime	Vacation Payout	Standby	Bonus	Other	Grand Total
2014	Officers	\$ 6,544,865	\$ -	\$ 43,791	\$ -	\$ 6,246,171	\$ 282,829	\$ 13,117,655
2014	Directors	7,643,660	-	78,234	-	2,405,030	185,731	10,312,655
2014	Managers	18,230,741	-	179,193	-	3,162,370	187,427	21,759,731
2014	Exempt	73,356,998	-	510,847	1,650	7,821,447	1,139,584	82,830,525
2014	Non-Exempt	20,828,173	1,852,025	97,999	27,400	1,454,225	609,351	24,869,173
<b>2014 Total</b>		<b>126,604,437</b>	<b>1,852,025</b>	<b>910,064</b>	<b>29,050</b>	<b>21,089,243</b>	<b>2,404,922</b>	<b>152,889,740</b>
2015	Officers	6,429,715	-	97,800	-	8,809,605	1,968,107	17,305,228
2015	Directors	8,204,686	-	114,778	-	3,103,302	214,761	11,637,527
2015	Managers	19,557,202	-	229,419	-	3,063,162	319,018	23,168,801
2015	Exempt	77,666,837	-	565,669	2,800	7,432,623	1,397,411	87,065,340
2015	Non-Exempt	21,517,332	2,036,896	106,452	22,220	1,361,429	955,599	25,999,927
<b>2015 Total</b>		<b>133,375,772</b>	<b>2,036,896</b>	<b>1,114,117</b>	<b>25,020</b>	<b>23,770,121</b>	<b>4,854,897</b>	<b>165,176,823</b>
2016	Officers	6,079,178	-	172,810	-	9,435,904	3,023,197	18,711,090
2016	Directors	9,118,569	-	121,465	-	3,925,344	136,262	13,301,640
2016	Managers	19,848,390	-	217,088	-	4,077,593	409,412	24,552,484
2016	Exempt	80,197,967	-	735,809	2,200	10,192,048	1,224,454	92,352,478
2016	Non-Exempt	22,084,761	2,160,997	124,270	10,700	1,783,756	651,316	26,815,800
<b>2016 Total</b>		<b>137,328,865</b>	<b>2,160,997</b>	<b>1,371,443</b>	<b>12,900</b>	<b>29,414,645</b>	<b>5,444,642</b>	<b>175,733,493</b>
2017	Officers	5,981,865	-	158,017	-	8,075,554	992,362	15,207,798
2017	Directors	8,530,072	-	165,754	-	3,637,598	145,840	12,479,264
2017	Managers	20,304,132	-	276,479	-	3,812,856	276,228	24,669,694
2017	Exempt	82,738,561	-	663,124	1,950	9,155,516	1,124,231	93,683,384
2017	Non-Exempt	23,486,099	2,221,694	71,198	13,900	1,715,063	774,322	28,282,277
<b>2017 Total</b>		<b>141,040,730</b>	<b>2,221,694</b>	<b>1,334,571</b>	<b>15,850</b>	<b>26,396,588</b>	<b>3,312,982</b>	<b>174,322,416</b>
2018	Officers	4,006,700	-	154,642	-	5,598,698	63,862	9,823,902
2018	Directors	5,913,346	-	181,691	-	3,507,404	280,372	9,882,814
2018	Managers	13,896,626	-	175,705	-	3,793,393	122,102	17,987,826
2018	Exempt	59,370,586	-	602,625	1,200	9,884,124	673,857	70,532,392
2018	Non-Exempt	16,938,562	1,942,656	119,302	29,550	1,963,650	472,729	21,466,449
<b>2018 Total (Jan-Aug) *</b>		<b>100,125,821</b>	<b>1,942,656</b>	<b>1,233,965</b>	<b>30,750</b>	<b>24,747,269</b>	<b>1,612,922</b>	<b>129,693,383</b>

Other amounts paid and/or reported on the employees W-2

	2014	2015	2016	2017	2018*
Adoption Assistance Program	2,500	-	-	-	7,936
Awards	275,716	478,174	354,691	440,339	158,086
Company Transportation	59,619	62,070	65,400	67,894	48,090
Co-op Housing Stipend	46,601	58,242	16,628	13,099	22,580
Group Term Life Insurance	633,298	688,998	723,661	698,211	445,718
Management Perks	345,948	2,068,756	2,899,466	193,190	23,052
Meal Allowance	6,156	4,590	4,080	3,264	2,292
Relocation	200,705	402,036	281,574	231,948	10,146
Severance & Settlement	37,302	311,699	230,563	769,910	253,288
Tuition Reimbursements	546,189	519,403	563,193	496,211	387,930
Vehicle Allowance	61,568	67,660	87,719	78,403	55,997
Wellness Reimbursements	84,568	88,128	89,352	107,597	70,812
Work Premiums	104,752	105,141	128,184	212,916	126,995
<b>Grand Total</b>	<b>2,404,922</b>	<b>4,854,897</b>	<b>5,444,511</b>	<b>3,312,982</b>	<b>1,612,922</b>

\*2018 amounts include compensation from January through August

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LOUISVILLE GAS AND ELECTRIC COMPANY  
EMPLOYEE WAGES

Year	Salary Plan	Regular	Overtime	Vacation Payout	Standby	Bonus	Other	Grand Total
2014	Directors	\$ 918,789	\$ -	\$ 15,749	\$ -	\$ 285,847	\$ 7,240	\$ 1,227,625
2014	Managers	2,061,407	-	22,007	-	346,922	16,125	2,446,461
2014	Exempt	23,055,180	-	173,869	-	2,337,173	308,541	25,874,763
2014	Union	48,249,974	15,624,677	43,650	127,585	4,235,613	1,065,236	69,346,734
2014	Non-Exempt	2,625,173	261,728	21,125	35	175,308	67,210	3,150,579
<b>2014 Total</b>		<b>76,910,522</b>	<b>15,886,405</b>	<b>276,401</b>	<b>127,620</b>	<b>7,380,863</b>	<b>1,464,352</b>	<b>102,046,162</b>
2015	Directors	880,100	-	13,905	-	302,968	17,655	1,214,629
2015	Managers	2,011,520	-	19,932	-	292,004	35,668	2,359,123
2015	Exempt	24,275,921	-	217,089	-	2,298,617	999,672	27,791,298
2015	Union	48,716,406	14,770,546	204,554	130,560	4,265,600	3,574,146	71,661,813
2015	Non-Exempt	3,022,555	326,538	7,069	200	163,687	144,562	3,664,611
<b>2015 Total</b>		<b>78,906,502</b>	<b>15,097,084</b>	<b>462,549</b>	<b>130,760</b>	<b>7,322,875</b>	<b>4,771,703</b>	<b>106,691,473</b>
2016	Directors	912,641	-	14,642	-	381,945	11,679	1,320,907
2016	Managers	2,316,785	-	27,855	-	442,141	26,729	2,813,511
2016	Exempt	24,938,227	-	223,613	-	3,196,938	729,689	29,088,467
2016	Union	48,289,397	12,959,421	121,429	140,845	5,385,267	823,585	67,719,943
2016	Non-Exempt	2,881,097	361,098	8,376	100	212,742	119,694	3,583,107
<b>2016 Total</b>		<b>79,338,148</b>	<b>13,320,518</b>	<b>395,915</b>	<b>140,945</b>	<b>9,619,034</b>	<b>1,711,376</b>	<b>104,525,936</b>
2017	Directors	913,618	-	27,176	-	464,170	13,122	1,418,087
2017	Managers	2,505,040	-	32,557	-	431,105	22,143	2,990,844
2017	Exempt	26,118,759	-	254,163	-	3,105,505	391,380	29,869,808
2017	Union	47,644,623	13,981,020	195,945	157,355	4,495,140	940,287	67,414,370
2017	Non-Exempt	3,267,244	535,687	25,012	1,475	230,790	86,539	4,146,747
<b>2017 Total</b>		<b>80,449,284</b>	<b>14,516,707</b>	<b>534,852</b>	<b>158,830</b>	<b>8,726,711</b>	<b>1,453,471</b>	<b>105,839,856</b>
2018	Directors	633,859	-	12,484	-	357,517	9,801	1,013,661
2018	Managers	2,020,032	-	33,296	-	502,483	15,997	2,571,809
2018	Exempt	18,741,027	-	163,418	-	3,494,692	212,116	22,611,253
2018	Union	32,500,826	12,112,031	212,276	136,200	4,878,616	642,759	50,482,708
2018	Non-Exempt	2,423,205	484,259	13,213	850	248,027	39,418	3,208,972
<b>2018 Total (Jan-Aug) *</b>		<b>56,318,949</b>	<b>12,596,291</b>	<b>434,686</b>	<b>137,050</b>	<b>9,481,335</b>	<b>920,092</b>	<b>79,888,402</b>

Other amounts paid and/or reported on the employees W-2

	2014	2015	2016	2017	2018*
Adoption Assistance Program	-	2,500	-	6,884	-
Awards	114,333	198,854	154,417	219,359	92,742
Company Transportation	33,630	39,087	39,000	36,330	31,320
Co-op Housing Stipend	22,013	49,427	49,833	28,568	13,290
Group Term Life Insurance	395,507	417,923	429,352	401,686	247,027
Meal Allowance	129,804	-	-	49	-
Relocation	21,016	32,978	82,841	50,401	-
Severance & Settlement	-	3,358,267	346,100	16,783	5,000
Tuition Reimbursements	160,286	156,236	152,851	157,503	97,082
Vehicle Allowance	-	9,027	6,990	6,128	5,401
Wellness Reimbursements	24,278	26,294	26,862	28,847	24,085
Work Premiums	563,485	481,110	423,130	500,933	404,145
<b>Grand Total</b>	<b>1,464,352</b>	<b>4,771,703</b>	<b>1,711,376</b>	<b>1,453,471</b>	<b>920,092</b>

\*2018 amounts include compensation from January through August

CONFIDENTIAL INFORMATION REDACTED

LG&E AND KU SERVICES COMPANY  
OFFICER WAGES

<b>Year</b>	<b>Title</b>	<b>Regular</b>	<b>Vacation Payout</b>	<b>Bonus</b>	<b>Other</b>	<b>Grand Total</b>
2014	Chairman CEO and President	\$ 811,220	\$ -	\$ 1,983,231	\$ 185,887	\$ 2,980,338
2014	Chief Administrative Officer					
2014	Chief Financial Officer					
2014	Chief Information Officer					
2014	Chief Operating Officer					
2014	Controller					
2014	General Counsel/Compliance/Corporate Secretary					
2014	SVP Human Resources					
2014	Treasurer					
2014	VP and Deputy General Counsel					
2014	VP Communications					
2014	VP Corporate Responsibility and Community Affairs					
2014	VP Customer Services					
2014	VP Electric Distribution					
2014	VP Energy Supply and Analysis					
2014	VP External Affairs					
2014	VP Federal Regulation and Policy					
2014	VP Gas Distribution					
2014	VP Power Production					
2014	VP State Regulation and Rates					
2014	VP Transmission					
2014	VP Transmission and Generation Services					
<b>2014 Total</b>						

CONFIDENTIAL INFORMATION REDACTED

Year	Title	Regular	Vacation Payout	Bonus	Other	Grand Total
2015	Chairman CEO and President	811,220	-	2,575,848	785,159	4,172,227
2015	Chief Administrative Officer**					
2015	Chief Financial Officer					
2015	Chief Information Officer					
2015	Chief Operating Officer					
2015	Controller					
2015	General Counsel/Compliance/Corporate Secretary					
2015	SVP Human Resources					
2015	Treasurer					
2015	VP and Deputy General Counsel					
2015	VP Communications					
2015	VP Corporate Responsibility and Community Affairs					
2015	VP Customer Services					
2015	VP Electric Distribution					
2015	VP Energy Supply and Analysis					
2015	VP External Affairs					
2015	VP Federal Regulation and Policy**					
2015	VP Gas Distribution					
2015	VP Power Production					
2015	VP State Regulation and Rates					
2015	VP Transmission					
2015	VP Transmission and Generation Services					
<b>2015 Total</b>						
2016	Chairman CEO and President	811,220	-	3,364,002	611,446	4,786,668
2016	Chief Financial Officer					

CONFIDENTIAL INFORMATION REDACTED

Year	Title	Regular	Vacation Payout	Bonus	Other	Grand Total
2016	Chief Information Officer					
2016	Chief Operating Officer					
2016	Controller					
2016	General Counsel/Compliance/Corporate Secretary					
2016	SVP Human Resources**					
2016	Treasurer					
2016	VP and Deputy General Counsel					
2016	VP Communications					
2016	VP Corporate Responsibility and Community Affairs					
2016	VP Customer Services					
2016	VP Electric Distribution					
2016	VP Electric Distribution					
2016	VP Energy Supply and Analysis					
2016	VP External Affairs					
2016	VP Gas Distribution					
2016	VP Human Resources					
2016	VP Power Production					
2016	VP State Regulation and Rates					
2016	VP State Regulation and Rates**					
2016	VP Transmission					
2016	VP Transmission and Generation Services					
<b>2016 Total</b>						
2017	Chairman and CEO	811,220	-	2,801,151	10,192	3,622,563
2017	Chief Financial Officer					
2017	Chief Information Officer					
2017	Controller					

CONFIDENTIAL INFORMATION REDACTED

Year	Title	Regular	Vacation Payout	Bonus	Other	Grand Total
2017	General Counsel/Compliance/Corporate Secretary**					
2017	President and Chief Operating Officer					
2017	SVP Operations					
2017	Treasurer					
2017	VP and Deputy General Counsel					
2017	VP Communications					
2017	VP Corporate Responsibility and Community Affairs**					
2017	VP Customer Services					
2017	VP Electric Distribution					
2017	VP Energy Supply and Analysis					
2017	VP External Affairs					
2017	VP External Affairs**					
2017	VP Gas Distribution					
2017	VP Human Resources					
2017	VP Power Production					
2017	VP Project Engineering					
2017	VP State Regulation and Rates					
2017	VP Transmission					
2017	VP Transmission and Generation Services**					
<b>2017 Total</b>						
2018	Chairman and CEO**					
2018	Chairman CEO and President					
2018	Chief Financial Officer					
2018	Chief Information Officer					
2018	Chief Operating Officer					
2018	Controller					



CONFIDENTIAL INFORMATION REDACTED

Year	Title	Regular	Vacation Payout	Bonus	Other	Grand Total
2018	VP Accounting**					
2018	General Counsel/Compliance/Corporate Secretary					
2018	Treasurer					
2018	VP and Deputy General Counsel**					
2018	VP Communications & Corporate Responsibility					
2018	VP Corporate Responsibility and Community Affairs					
2018	VP Customer Services					
2018	VP Electric Distribution					
2018	VP Energy Supply and Analysis					
2018	VP External Affairs					
2018	VP Gas Distribution					
2018	VP Human Resources					
2018	VP Power Production					
2018	VP Project Engineering					
2018	VP State Regulation and Rates					
2018	VP Transmission					
<b>2018 Total (Jan-Aug) *</b>						

\*2018 amounts include compensation from January through August

\*\*No longer employed

CONFIDENTIAL INFORMATION REDACTED

OFFICER WAGES (OTHER EARNINGS)

<b>Other Category</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018*</b>
Awards					
Company Transportation					
Group Term Life Insurance					
Relocation					
Severance					
Tuition Reimbursements					
Vehicle Allowance					
Wellness Reimbursments					
Management Perks:					
Executive Physical					
Financial Planning & Tax Prep					
Non-Qualified Stock Options					
NQ Savings Plan Distributions					
Personal Travel					
<b>Total</b>					

\*2018 amounts include compensation from January through August

*2018 Benefits*

# New Hire Enrollment Guide



*for Regular Full-Time  
Employees*



PPL companies

[lge-ku.com/oe](http://lge-ku.com/oe)  
[benefits@lge-ku.com](mailto:benefits@lge-ku.com) (email)

# Welcome to LG&E and KU

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Dear New Employee:

Welcome to LG&E and KU! This New Hire Enrollment Guide provides an overview of your comprehensive benefits package that you will enjoy as a full-time employee.

Your initial enrollment is key to ensuring that you make benefit elections that fit the needs of you and your family. **You have only 30 days from your date of hire to make your elections**, so please review the New Hire Enrollment Guide thoroughly and submit your elections as soon as possible. **It takes up to 10 business days for the enrollment to be made with the carrier.**

During this 30-day period, you have the option to:

- enroll in medical, dental and vision coverage;
- enroll in Health Care Reimbursement, or Health Savings Account;
- enroll in Dependent Care

Reimbursement;

- enroll in group legal coverage;
- enroll in Basic Life and AD&D, and designate your beneficiary; and
- enroll in Employee Supplemental Life and Dependent Supplemental Life.

You must submit your enrollment elections online through *MyHR*.

You have a separate enrollment process for the Savings Plan.

The company offers employees an excellent benefits program which has been designed to meet individual and family needs. This is a brief summary of those benefits. Additional information and specific provisions of your benefits are further explained in documents obtained from Employee Benefits at 502-627-2121 or toll-free at 877-418-2121, or from the company's intranet, and its internet site at [lge-ku.com/oe](http://lge-ku.com/oe).



**You must enroll to be covered**

New hires must complete the online benefit enrollment process through *MyHR* within 30 days of your date of hire. If you do not complete your benefit enrollment during this 30-day election period, or if you do not timely submit the required documentation, the company will conclude you have elected to waive enrollment in medical, dental, vision, group legal, Supplemental life, Dependent life, the Health Care Reimbursement Account, the Health Savings Account, and the Dependent Care Reimbursement Account.

**Eligible Dependents for Medical, Vision and Dental**

You may elect to enroll any of the following eligible dependents (subject to the required forms and supporting documentation being provided (see page 17)).

- Spouse
- Children (up to age 26) — natural, step or adopted
- Children (up to age 26) under your legal guardianship (temporary custody is not eligible)

**Enrolling is easy. And paperless.**

You can enroll from work or at home ([lge-ku.com/oe](http://lge-ku.com/oe)). To enroll, all you need is a computer with access to *MyHR*. Your online enrollment will not be saved until you click the **Submit** button. Once your elections are submitted, you will receive a confirmation to your work email address summarizing your benefit elections. Detailed instructions can be found starting on page 30.

After completing your online elections in *MyHR*, you also will need

to submit required documentation based on your enrollment elections within 30 days:

- Documentation needed if you are covering dependents (required for each dependent covered by the medical, dental or vision, plans) — see page 17
- Verification of Spousal Health Care Coverage form (required if you are covering a spouse on your medical plan) — see page 7

HMS, a third-party agency, coordinates the documentation collection. Watch for a home mailing from HMS, and emails from [lge\\_ku@auditos.com](mailto:lge_ku@auditos.com), outlining the three steps you must complete within 60 days. See page 17.

**Annual Open Enrollment**

Every year, usually in September or October, the company has a two-week open enrollment period. Open Enrollment is “active,” which means all employees are required to enroll or re-enroll in benefit options to have coverage for the following year.

*New hires are required to complete their benefit enrollments within 30 days of their date of hire. See page 30 for online enrollment instructions.*



# Medical Benefits

## **Anthem Blue Preferred EPO**

- Contract #003329600
- Prefix: LGH
- 877-750-6062
- anthem.com

## **Anthem National PPO**

- PPO Low Deductible
- PPO Standard
- High Deductible Health Plan

- Contract #003329600;
- Prefix: LGE
- 877-750-6062
- anthem.com

## **Anthem's Coverage Advisor Tool**

- <https://www.webmdhealth.com/ehealth/phdnsconnect.aspx?EXID=EONUS>

You are eligible for medical coverage on your date of hire. You have four medical options administered by Anthem.

- EPO
- PPO Low Deductible (85/15)
- PPO Standard (80/20)
- High Deductible Health Plan (HDHP), with Health Savings Account (HSA)

All four medical options provide high-quality health care and cover a wide range of services, including prescription drug benefits. The two PPO options and the HDHP give you the freedom to choose any provider; however, the benefits will be richer if you use in-network doctors or hospitals. Under the EPO option, you must use in-network doctors or hospitals; no benefits are provided if you use an out-of-network provider.

You will receive a medical ID card two to three weeks after you submit your enrollment elections. Or, you can download an ID card from Anthem's website.

See "Highlights of Medical Options" on pages 8-11 for details about the options.

## **'Your Anthem Nurse'**

The medical options offer many health care management programs. "Your Anthem Nurse" is one of those resources.

Your Anthem Nurse will help you navigate the health care system and manage your complex health care needs.

Although members are proactively identified for this program, they also can request an Anthem Nurse by calling 877-750-6062.

## **Anthem's LiveHealth Online**

LiveHealth Online is available to employees enrolled in the company's medical plan. It's a convenient way to talk with and get treatment from a doctor via computer or smartphone and tablet (using the free app). It's secure, private, easy to use and affordable. You can choose live, instant or planned visits with doctors seven days a week, 24 hours a day. The site enables two-way videoconferencing, along with instant messaging.

Individuals use LiveHealth Online for a range of medical issues. The most common are cold and flu symptoms, fevers, allergies, infections and other similar illnesses.

You must enroll (for free) at [livehealthonline.com](http://livehealthonline.com) or on the app and choose a doctor. You can call toll-free at 855-603-7985 if you have questions.



# Prescription Drug Benefits

If you enroll in one of the Anthem medical options, you are automatically enrolled in prescription drug coverage administered by Express Scripts. The drug card program allows you to purchase prescriptions simply by paying your applicable co-pay or co-insurance.

Members are issued a prescription ID card separate from their medical card. Once issued, the original prescription ID card will work in subsequent plan years.

See "Highlights of the Medical Options" on pages 8-11 for details about the prescription drug co-pays or co-insurance.

## Short-Term Prescriptions

For short-term prescriptions, such as antibiotics, use one of 60,000 Express Scripts participating retail pharmacies.

## Required Mail Order for Long-Term Prescriptions

The mail-order feature is required if you have a maintenance medication that is prescribed for an ongoing medical condition (e.g., high blood pressure, high cholesterol). You are allowed to fill a new maintenance prescription three times at a retail pharmacy. On the fourth fill, the drug must be filled through mail order in order for the costs to be covered.

Mail order prescriptions can be paid via credit/debit card, FSA or HSA card, ACH, autopay, or by mailing a check. See [express-scripts.com](http://express-scripts.com) or call **866-677-8928** for more information.

## Accredo Health Group for Specialty Drugs

Members taking specialty drugs to treat complex medical conditions (e.g., cancer, multiple sclerosis, growth hormone deficiency, hemophilia, rheumatoid arthritis and transplants) will be required to obtain their prescription through Express Scripts' dedicated specialty pharmacy, Accredo. Members have access to therapy-specific teams that provide an enhanced level of service, counseling, expedited scheduled delivery, and safety checks.

Unlike mail order for maintenance drugs, the applicable co-pay or co-insurance is paid every time a specialty drug is refilled, and specialty drug refills are limited to a 30-day supply at each refill.

## Prescription Alerts, Reminders and Potential Savings

Express Scripts' secure, personalized website and the free pharmacy app have many features:

- **My RX Choices** — to look up potential lower-cost prescription options available under your plan.
- **My Medicine Cabinet** — to view your medications and to set reminders for when to take them or notify you when you are running low.
- **Prescription ID Card** — you can print an ID card from [Express-Scripts.com](http://Express-Scripts.com) or use your telephone to display a virtual card.

## Express Scripts

- Contract 33296RX
- BIN # 610014
- 866-677-8928
- Pharmacists and call center available 24/7
- [express-scripts.com](http://express-scripts.com)
- Free Express Scripts app — Go to the iTunes App Store, Android Market or BlackBerry App World, search for "Express Scripts" and download the app.

## Two ways to submit a new prescription to Express Scripts for mail order:

1. **By mail** — Get a new prescription from your doctor and mail it, along with an Express Scripts mail-order form, to Express Scripts. Ask your doctor for a 90-day supply with refills up to one year.
2. **By fax** — Your doctor's office can call Express Scripts to obtain instructions on faxing in your prescription. The number for the doctor to call is 888-EASY-RX1 [888-327-9791].



# Medical Premiums

New hires will avoid paying the higher Medical Plan Base Rate if they and their spouse complete the requirements for the HFL premium within 30 days after hire.

## Healthy for Life premium

Upon hire, new employees who elect medical coverage pay the "Healthy for Life" medical premium rate, which is \$125 a month lower than the Base Rate. To maintain the less-expensive rate for the remainder of the year and next year, employees and spouses (if on the company's medical plan) must complete the following steps.

**Healthy for Life:** LG&E and KU's Healthy for Life program empowers you, and your spouse, to take charge of your health and well-being. Employees hired in 2018 (and their spouses, if on the company's medical plan) have 30 days from their start date to complete four requirements on the Healthy for Life portal: Your Health and Wellness Resources at LG&E and KU, Well-Being Assessment, Certify Your Understanding of Preventive Care, and the Tobacco-

Free or Take Action certification. If the required steps are not completed within 30 days, the cost of the more expensive base medical premium will apply for the remainder of the plan year. Additional incentives also may be earned by recording your daily healthy habits on your portal.

## Why have the HFL premium?

The company's long-term wellness strategy is to provide the appropriate tools and resources to help our employees be healthier. If individuals choose not to engage, they will pay a higher premium through the Base Rate. Employees and spouses who choose to engage, and complete the required steps, will qualify for the Healthy for Life premium rate to help keep their premiums lower.

### Healthy for Life Rates — 2018 monthly premiums (full-time employees)

	Paid by Employee			
	EPO/HMO	PPO Low Deductible	PPO Standard	HDHP w/HSA
Employee	\$119	\$83	\$65	\$25
Employee + Spouse	\$318	\$244	\$207	\$124
Employee + Spouse with ESP*	\$518	\$444	\$407	\$324
Employee + Child(ren)	\$258	\$192	\$160	\$87
Family	\$456	\$353	\$301	\$185
Family with ESP*	\$656	\$553	\$501	\$385

\* For information regarding the Employed-Spouse Premium, see page 7.

### Base Rates — 2018 monthly premiums (full-time employees)

	Paid by Employee			
	EPO/HMO	PPO Low Deductible	PPO Standard	HDHP w/HSA
Employee	\$244	\$208	\$190	\$150
Employee + Spouse	\$443	\$369	\$332	\$249
Employee + Spouse with ESP*	\$643	\$569	\$532	\$449
Employee + Child(ren)	\$383	\$317	\$285	\$212
Family	\$581	\$478	\$426	\$310
Family with ESP*	\$781	\$678	\$626	\$510

\* For information regarding the Employed-Spouse Premium, see page 7.



# Employed-Spouse Premium

The Employed-Spouse Premium (ESP) is an additional \$200 per month added to your monthly medical premium if you meet all of the following conditions:

- your spouse is employed full-time (as defined by the spouse's employer), or your spouse, when scheduled, works, on average, 30 hours or more per week (for example, regular breaks for professions such as teachers are not considered when calculating the average hours worked); and
- your spouse's employer provides your spouse with access to employer-sponsored medical insurance; and
- your spouse does not enroll in medical insurance with his or her own employer and chooses instead to enroll in the LG&E and KU medical coverage.

If you meet all of the conditions above, the ESP applies to you and you will pay an additional \$200 per month for your 2018 medical coverage.

If you do not meet all the conditions above, you will not be charged the ESP.

Also, if your spouse enrolls in his or her employer's medical coverage and your spouse is enrolled in the LG&E and KU coverage as secondary coverage, you will not be charged the ESP.

## **Inform Benefits About Changes in Your Spouse's Employment Status**

If your spouse is enrolled in the LG&E and KU medical coverage, it's important during the year that you update your coverage upon a change in your spouse's employment status. If your spouse no longer meets the ESP requirements (e.g., loses his or her job), or if your spouse now meets

the ESP requirements (e.g., gets a new full-time job that offers medical insurance), you should change your LG&E and KU medical coverage and ESP status within 30 days.

You can find the Verification of Spousal Health Coverage form on the Benefits site under 'Rates and Forms.'

Failure to make a change could result in your paying too much or too little for your coverage. If you pay too much, the ESP that you should not have paid will not be refunded. Likewise, if failure to change your election results in failure to pay the required ESP, it is considered falsification of your records, and you may be subject to disciplinary action up to and including termination of employment.



# Highlights of the Medical Options

**Allowable amount:** The maximum amount a plan will pay for a covered health care service. If your provider charges more than the plan's allowed amount, you may have to pay the difference — this is called "balance billing." An in-network preferred provider may not balance bill you for covered services.

There are four main components in a medical plan.

1. **Co-payment or co-pays:** Additional fee (or flat dollar amount) you pay the doctor or hospital at the time you receive services in-network.
2. **Annual deductible:** The amount each year you must pay for covered medical services before the plan starts paying its co-insurance percentage for eligible covered services. The deductible does not include your annual premium or your co-pays for prescription drugs, vision, dental, physician office visits or urgent care centers. If you are enrolled in the HDHP, however, prescription drug costs and other covered medical expenses will count toward your annual deductible.
3. **Co-insurance:** After the deductible has been met, the percentage of the allowable amount the plan pays and you pay for covered services.
4. **Annual maximum out-of-pocket limit:** Limit on the dollar amount you are responsible for paying out of your pocket for covered medical services. This includes your deductible, co-pays and co-insurance. Once you reach the out-of-pocket maximum, the plan pays 100 percent of the allowable amount for covered medical expenses. If you are enrolled in the HDHP, however, your prescription drug costs will count toward your out-of-pocket maximum.

## **Here is how the PPO Standard option works**

The PPO Standard option has co-pays for certain services — \$25 physician visits, \$45 specialist visits, \$30 urgent care centers, \$10 for generic prescriptions, \$30 for brand prescriptions, \$50 for non-formulary prescriptions. Co-pays are flat dollar amounts you pay each time a service is obtained.

For all other covered medical expenses, you first pay an annual deductible before this option starts paying benefits. For the PPO Standard option, the annual deductible is \$600 per person, but limited to a \$1,200 maximum deductible for a family. Once the deductible has been paid, covered medical expenses get paid under "co-insurance" — or cost-sharing. The plan pays 80 percent of covered medical expenses, and you pay the remaining 20 percent of covered medical expenses. The 80 percent is the PPO option's co-insurance, and the 20 percent is your co-insurance.

Once your out-of-pocket costs for covered medical expenses reach the out-of-pocket maximum (\$3,000 per person, but limited to \$6,000 for a family maximum), the PPO Standard option pays 100 percent of covered medical expenses for the rest of the calendar year. However, because your expenses for your monthly premium amount, prescriptions, vision, dental and non-precertification penalties do not count toward your out-of-pocket limit, you would have to continue paying for those expenses even after you have reached your out-of-pocket limit.

Highlights of the Medical Options								
		EPO In-Network	PPO — Low Deductible		PPO — Standard		HDHP with HSA	
			In-Network	Out-of-Network <sup>3</sup>	In-Network	Out-of-Network	In-Network	Out-of-Network
Annual Deductible <sup>1</sup>	Employee-Only Coverage	None	\$300/person	\$600/person	\$600/person	\$1,200/person	\$2,000/person	\$4,000/person
	Employee+Spouse Coverage	None	\$300/person; \$600/family	\$600/person; \$1,200/family	\$600/person; \$1,200/family	\$1,200/person; \$2,400/family	\$4,000/family	\$8,000/family
	Employee+Child(ren) Coverage Family Coverage							
Annual Max. Out-of-Pocket Limit <sup>2</sup>	Employee-Only Coverage	\$3,500/person	\$3,000/person	\$6,000/person	\$3,000/person	\$6,000/person	\$4,000/person	\$8,000/person
	Employee+Spouse Coverage	\$3,500/person; \$7,000/family	\$3,000/person; \$6,000/family	\$6,000/person; \$12,000/family	\$3,000/person; \$6,000/family	\$6,000/person; \$12,000/family	\$8,000/family	\$16,000/family
	Employee+Child(ren) Coverage Family Coverage							
Lifetime Maximum Amount		Unlimited	Unlimited		Unlimited		Unlimited	
Inpatient Services		Plan pays 100% after \$600 co-pay for each inpatient confinement	Plan pays 85% after deductible	Plan pays 65% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible
Emergency Room		Plan pays 100% after \$150 co-pay	Plan pays 85% after deductible	Plan pays 85% after deductible	Plan pays 80% after deductible	Plan pays 80% after deductible	Plan pays 80% after deductible	Plan pays 80% after deductible
Urgent Care Facility		Plan pays 100% after \$40 co-pay	Plan pays 100% after \$30 co-pay	Plan pays 100% after \$30 co-pay	Plan pays 100% after \$30 co-pay	Plan pays 100% after \$30 co-pay	Plan pays 80% after deductible	Plan pays 80% after deductible
Outpatient Surgery, MRI/MRA, PET Scans, CAT Scans		Plan pays 100% after \$200 co-pay	Plan pays 85% after deductible	Plan pays 65% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible
Physician Office Services	Primary Care Physician	Plan pays 100% after \$25 co-pay	Plan pays 100% after \$25 co-pay	Plan pays 65% after deductible	Plan pays 100% after \$25 co-pay	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible
	Specialist	Plan pays 100% after \$50 co-pay	Plan pays 100% after \$45 co-pay	Plan pays 65% after deductible	Plan pays 100% after \$45 co-pay	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible
	Chiropractic Care (maximum 20 visits/year)	Plan pays 100% after \$50 co-pay	Plan pays 100% after \$40 co-pay	Plan pays 65% after deductible	Plan pays 100% after \$40 co-pay	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible
	Allergy Injection	Plan pays 100% after \$5 co-pay	Plan pays 100% after \$5 co-pay	Plan pays 65% after deductible	Plan pays 100% after \$5 co-pay	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible
	Preventive Health Care Services	Covered in Full	Covered in Full	Not Covered	Covered in Full	Not Covered	Covered in Full	Not Covered
	Maternity Services	\$25 co-pay first visit only; all other care — plan pays 100%	\$25 co-pay first visit only; all other care — plan pays 85%	Plan pays 65% after deductible	\$25 co-pay first visit only; all other care — plan pays 80%	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible
	Anthem LiveHealth Online (livehealthonline.com)	Plan Pays 100% after \$25 co-pay	Plan Pays 100% after \$25 co-pay	Not Covered	Plan Pays 100% after \$25 co-pay	Not Covered	Plan Pays 80%	Not Covered

1) The **Annual Deductible** is the annual amount you're responsible for paying for covered medical services before the plan begins to pay. Your annual premium cost or co-pays for prescriptions, vision, dental, physician office services or urgent care centers do not count toward your deductible. If you are enrolled in the HDHP, however, prescription drug costs and other covered medical expenses will count toward your annual deductible. There are different deductible amounts for in-network services; however, the in-network and out-of-network deductibles are cross-applied — which means they will accumulate toward each other.

2) The **Annual Maximum Out-of-Pocket Limit** is the limit on the dollar amount you're responsible for paying out of pocket in a calendar year for covered medical services. This includes your deductible, co-pays and co-insurance. Once you reach your out-of-pocket limit, the plan will pay 100% of the allowable amount for eligible medical expenses up to the plan's lifetime maximum benefit amount. Because your expenses for your monthly premium amount, prescriptions, vision, dental and non-precertified penalties do not count toward your out-of-pocket limit, you would have to continue paying for those expenses even after you have reached your out-of-pocket limit. If you are enrolled in the HDHP, however, your prescription drug costs will count toward your out-of-pocket maximum. There are different Maximum Out-of-Pocket Limit amounts for in-network services; however, the in-network and out-of-network Maximum Out-of-Pocket Limits are cross-applied — which means they will accumulate toward each other.

3) **Out-of-Network Charges:** The Plan will pay a percentage of out-of-network charges up to the Allowable Amount — any charges beyond this amount must be paid by the participant. The Allowable Amount refers to the maximum amount of a billed charge that the insurance company deems payable for covered services or supplies.

Highlights of the Medical Options		EPO		PPO — Low Deductible		PPO — Standard		HDHP with HSA	
		In-Network	In-Network	Out-of-Network	In-Network	Out-of-Network	In-Network	Out-of-Network	
Mental Health and Substance Abuse	Inpatient (unlimited visits)	Plan pays 100% after \$600 co-pay for each inpatient confinement	Plan pays 85% after deductible	Plan pays 65% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	
	Outpatient (unlimited visits)	Individual Therapy: Plan pays 100% after \$25 co-pay; Group Therapy: Plan pays 100% after \$25 co-pay	Individual Therapy: Plan pays 100% after \$25 co-pay; Group Therapy: Plan pays 100% after \$25 co-pay	Plan pays 65% after deductible	Individual Therapy: Plan pays 100% after \$25 co-pay; Group Therapy: Plan pays 100% after \$25 co-pay	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	
	Limitations	Advance approval required	Advance approval required		Advance approval required		Advance approval required		
Other Coverage	Cardiac Rehabilitation (max. 30 visits/year)	Plan pays 100% after \$40 co-pay	Plan pays 85% after deductible	Plan pays 65% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	
	Occupational/Physical/Speech Therapy (max. 30 visits/year)	Plan pays 100% after \$40 co-pay	Plan pays 85% after deductible	Plan pays 65% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	
	Skilled Nursing Facility (maximum 60 days/year)	Plan pays 100% after \$600 co-pay for each inpatient confinement	Plan pays 85% after deductible	Plan pays 65% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	
	Ambulance Services	\$100 per use	Plan pays 85% after deductible	Plan pays 85% after deductible	Plan pays 80% after deductible	Plan pays 80% after deductible	Plan pays 80% after deductible	Plan pays 80% after deductible	
	Home Care Services (limited to 60 visits/year)	\$25/visit	Plan pays 85% after deductible	Plan pays 65% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	
	Human Organ and Tissue Transplant Services	Follows co-pays for services received	Plan pays 85% after deductible	Plan pays 65% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	Plan pays 80% after deductible	Plan pays 60% after deductible	
	Hospice Services	Covered in Full	Covered in Full	Covered in Full	Covered in Full	Covered in Full	Covered in Full	Covered in Full	
	Durable Medical Equipment	Plan pays 90%	Plan pays 85% after deductible	Plan pays 85% after deductible	Plan pays 80% after deductible	Plan pays 80% after deductible	Plan pays 80% after deductible	Plan pays 80% after deductible	

Highlights of the Medical Options		EPO		PPO — Low Deductible		PPO — Standard		HDHP with HSA	
		In-Network		In-Network	Out-of-Network	In-Network	Out-of-Network	In-Network	Out-of-Network
	Generic Formulary (retail pharmacy)	Plan pays 100% after \$10 co-pay	Plan pays 100% after \$10 co-pay	Not Covered	Plan pays 100% after \$10 co-pay	Not Covered	Plan pays 80% after deductible	Not Covered	
	Brand Name Formulary (retail pharmacy)	Plan pays 100% after \$30 co-pay	Plan pays 100% after \$30 co-pay	Not Covered	Plan pays 100% after \$30 co-pay	Not Covered	Plan pays 80% after deductible	Not Covered	
	Non-formulary (retail pharmacy)	Plan pays 100% after \$50 co-pay	Plan pays 100% after \$50 co-pay	Not Covered	Plan pays 100% after \$50 co-pay	Not Covered	Plan pays 80% after deductible	Not Covered	
Prescription Drugs (thru Express Scripts)	Express Scripts Mail Order Pharmacy — Members are required to use Express Scripts' Mail Order Pharmacy for refilling Maintenance prescriptions (required after 3 refills at retail pharmacy for the same maintenance medication) <sup>4</sup>	Plan pays 100% after 2½ co-pays for up to 90-day supply	Plan pays 100% after 2½ co-pays for up to 90-day supply	Not Covered	Plan pays 100% after 2½ co-pays for up to 90-day supply	Not Covered	Plan pays 80% after deductible	Not Covered	
	Express Scripts' Accredo Health Pharmacy — Mail order is required for Specialty prescriptions <sup>5</sup>	Plan pays 100% after one co-pay for 30-day supply	Plan pays 100% after one co-pay for 30-day supply	Not Covered	Plan pays 100% after one co-pay for 30-day supply	Not Covered	Plan pays 80% after deductible	Not Covered	
<p>4) <b>Maintenance prescriptions</b> include medications taken regularly to maintain certain medical conditions (e.g., diabetes, hypertension, cholesterol). Members are allowed to refill the same maintenance medication at a retail pharmacy three times. After the third refill at retail for the same maintenance medication, members are required to use Express Scripts' Pharmacy. Call Express Scripts to set up your mail order refills.</p> <p>5) <b>Specialty prescriptions</b> include medications for conditions such as multiple sclerosis, psoriasis, rheumatoid arthritis, transplants, etc. If your prescription is a special medication, Express Scripts' Accredo Pharmacy will contact you to get you set up on the Specialty mail order program which requires one co-pay for each 30-day supply.</p>									

# Dental Benefits

## Delta Dental (High or Basic)

- "Premier" dentist network
- Contract #DU008450
- 800-955-2030
- [deltadentalky.com](http://deltadentalky.com)

You have two dental options administered by Delta Dental.

- High Option
- Basic Option

You can enroll in the Delta Dental Basic Option at no cost to you, or you can purchase on a pre-tax basis the richer benefits provided through the Delta Dental High Option.

The High and Basic options allow you to receive benefits from any licensed dentist. However, if you use a participating Delta Dental "Premier" network dentist, you will not be billed for charges that exceed the plan's allowable amount for covered services.

You will receive a dental ID card approximately two to three weeks after you submit your enrollment elections. Temporary dental ID cards can be printed by creating an account or logging into [deltadentalky.com](http://deltadentalky.com).

2018 Monthly Premiums (full-time employees)		
	Paid by Employee	
	High Option	Basic Option
Employee	\$7	\$0
Employee + Spouse	\$17	\$0
Employee + Child(ren)	\$17	\$0
Family Coverage	\$27	\$0

Highlights of the 2018 Dental Options		
	Delta Dental — High Option	Delta Dental — Basic Option
Choice of providers	Any licensed dentist	Any licensed dentist
Annual maximum benefit	\$1,750 per person	\$1,000 per person
Annual deductible applies to Minor and Major services	\$50 per person	\$50 per person
Covered Services		
Diagnostic and preventive (oral exams, x-rays, teeth cleaning)	Plan pays 100%; not subject to the deductible	Plan pays 100%; not subject to the deductible
Minor services (fillings, oral surgery/extractions)	Plan pays 80% after the deductible	Plan pays 30% after the deductible
Major services (dentures, bridgework, crowns, periodontics, dental implants)	Plan pays 50% after the deductible	Plan pays 30% after the deductible
Orthodontia (for a child)	Plan pays 50%; \$1,500 lifetime maximum per child	Plan pays 50%; \$750 lifetime maximum per child



# Vision Benefits

Vision benefits are offered as a voluntary, employee-paid option.

The voluntary vision plan is administered by Vision Service Plan (VSP). There are no vision ID cards required. Just tell your VSP doctor that you are a VSP member, and the doctor will handle the rest.

VSP Vision	
2018 monthly premiums paid by employee (full-time employees)	
Employee	\$7.42
Employee + Spouse	\$12.93
Employee + Child(ren)	\$13.20
Family	\$21.28

## VSP Choice Network

The plan uses the VSP "Choice" network. To receive the most value from your vision benefits, you should use a participating VSP "Choice" network doctor.

If you see a provider other than a VSP network doctor, the plan will reimburse you up to a scheduled amount.

## Vision Service Plan (VSP)

- "Choice" vision network
- 800-877-7195
- **vsp.com**
- *Vsp.com Launcher Icon (aka bookmark) for smartphones:*
  - Open your Safari browser
  - Visit **vsp.com**
  - Select the button in the toolbar at the bottom of your screen
  - Select "Add to Home Screen"
  - Select "Add"
  - You're done!

## Highlights of the 2018 Voluntary Vision Option

	Your Coverage with an in-network VSP Doctor	Your Co-Pay	Frequency
WellVision Exam	Plan pays 100% after your \$15 co-pay for routine eye exam	\$15	Every calendar year
Frame	<ul style="list-style-type: none"> <li>• \$150 allowance for a wide selection of frames</li> <li>• 20% off amount over your allowance</li> </ul>	\$0	Every calendar year
Lenses	<ul style="list-style-type: none"> <li>• Single vision, lined bifocal and trifocal lenses</li> <li>• Polycarbonate lenses for dependent children</li> </ul>	\$0	Every calendar year
Prescription Glasses	<ul style="list-style-type: none"> <li>• Standard progressive lenses</li> </ul>	\$55	
Lens Options	<ul style="list-style-type: none"> <li>• Premium progressive lenses</li> <li>• Custom progressive lenses</li> <li>• Average 20-25% off other lens options</li> </ul>	\$95 - \$105 \$150 - \$175	Every calendar year
Contacts (instead of glasses)	<ul style="list-style-type: none"> <li>• \$130 allowance for contacts; co-pay does not apply</li> <li>• Contact lens exam (fitting and evaluation)</li> </ul>	Up to \$60	Every calendar year
Diabetic Eyecare Plus Program	Services related to diabetic eye disease, glaucoma and age-related macular degeneration (AMD). Retinal screening for eligible members with diabetes. Limitations and coordination with medical coverage may apply. Ask your VSP doctor for details.	\$20	As needed
Other Savings and Discounts	20% off additional glasses and sunglasses, including lens options, from any VSP doctor within 12 months of your last WellVision Exam.		



# Changing Coverage During the Year

*If you get married or have a baby during the year, you must enroll your new dependent (online or paper) within 30 days of a marriage or birth of a child; otherwise, new dependents must wait until the next annual enrollment period to enroll.*

## **Changing Medical, Vision and Dental Coverage During the Year**

You may be able to make changes to your coverage levels (e.g., single to family) or change your health plan option if you have a change in status, as defined by the IRS. Examples may include:

- marriage or divorce;
- birth or adoption;
- spouse gaining or losing coverage (e.g., if your spouse begins a new job, your spouse loses his or her job, or your spouse goes through his or her employer's Open Enrollment); and
- death of a spouse or child.

To add or remove dependents, changes must be submitted (either online through *MyHR* or via form) within 30 days of the "Change in

Status" event, must be consistent with the event and documentation must be provided by the due date.

If you fail to add your dependents within 30 days after the change in status or fail to submit the required documentation, the company will conclude you elected not to change your coverage due to the event and you must wait until the next annual open enrollment period to enroll your dependent.

If your change results in a lower premium rate, your pre-tax payroll deductions will change the next possible pay period after the change in status is received by the Benefits Department, and the company will not refund any overpaid premiums deducted from your paycheck. So, it's important to get the forms in early.





# Dependent Documentation

## **Forms and Documentation for Dependents**

HMS, a third-party agency, coordinates the documentation collection for dependent eligibility and the employed-spouse premium requirement for the medical, dental and vision plans.

Once your change in status adding new dependents to your coverage is submitted (either online through *MyHR* or via form) watch for a home mailing from HMS outlining steps you must complete to confirm that your dependent(s) meet the benefit plans' eligibility requirements. You may also receive emails from [lge\\_ku@auditos.com](mailto:lge_ku@auditos.com). You will have 60 days to submit your documentation, and the deadline will be included in the home mailing. You can contact HMS at 866-868-8991 for questions about documentation.

## **Adding children to your medical, vision and dental coverage**

*Within 30 days of the "Change in Status" event, you need to complete:*

- "Change in Status" form (either online through *MyHR* for a birth or adoption, or a paper form obtained from the Benefits site for other events).

*To verify eligibility, you need to supply to HMS:*

- a copy of the child's birth certificate; and
- for a stepchild, also include the employee's marriage certificate and one form of documentation establishing current marital status; and
- for an adopted child or children under your legal guardianship, also include a copy of the court order/ adoption decree naming you or your spouse as the child's legal guardian.

## **Adding a spouse to your medical, vision and dental coverage**

*Within 30 days of the "Change in Status" event, you need to complete:*

- "Change in Status" form (either online through *MyHR* for a marriage or a paper form obtained from the Benefits site for other events).
  - If your spouse lost coverage due to his or her employment change, you will also need to provide proof and the date his or her coverage and employment changed (such as a copy of his or her HIPAA Creditable Coverage Notice); or
  - If your spouse is going through an Open Enrollment period, provide proof and the date of his or her Open Enrollment period.

*To verify eligibility, you need to supply to HMS:*

- a copy of your marriage certificate; and
- one form of documentation establishing current marital status, such as a copy of a joint bill/ bank account or the front page of your filed federal tax return (with all financial information concealed).

## **Removing a spouse from your medical, vision and dental coverage**

*Within 30 days of the "Change in Status" event, you need to complete:*

- "Change in Status" form (online through *MyHR*); and
  - if a divorce, a copy of the divorce decree; or
  - if your spouse gains coverage due to an employment change, provide proof and date his or her employment and coverage changed; or
  - if your spouse is going through an Open Enrollment period, provide proof and date of his or her Open Enrollment period.

*Supporting documentation must be submitted to HMS for verification of dependent eligibility within 60 days.*

*Watch for an email and home mailing from HMS with deadline and instructions on how to submit required documentation.*

- HMS: 866-868-8991
- [lge\\_ku@auditos.com](mailto:lge_ku@auditos.com)



# Life Insurance Benefits

Remember to keep your beneficiary designations up to date.

While no one likes to think about death, it may be comforting to know that as a result of your employment with the company, your beneficiary will be entitled to a death benefit. Depending on your employment status, there are several levels of protection that may be available on your date of hire.

- Employee Basic Life and Accidental Death & Dismemberment (AD&D);
- Employee Supplemental Life; and
- Dependent Supplemental Life.

## Your Beneficiary

Your beneficiary is the person or persons whom you name, as a new hire, to receive benefits if you die. You designate your beneficiary online through *MyHR*.

You can change your beneficiary designation online via *MyHR* under *Benefits Details > Benefits Summary* and by clicking on your *Basic Life Insurance* row or by completing a "Life Insurance Change of Beneficiary" form (available on the Benefits site) for supplemental life coverage. The change will take effect on the date the Benefits Department

receives the new beneficiary form. It's important to keep your beneficiary designations current, so if you have a change in status (e.g., marriage or divorce), remember to review your beneficiary designations for possible changes. Forms can be found on the Benefits website on the company's intranet.

## Employee Basic Life and AD&D Insurance

Life insurance provides financial protection for you and your family if you (or one of your dependents) should die. The company automatically provides the following Basic Life insurance at no cost to you.

- LG&E Bargaining — 2 times your annual base salary; maximum benefit of \$150,000
- KU Bargaining — 2 times your annual base salary; maximum benefit of \$300,000
- Full-time Non-Bargaining — 2 times your annual base salary; maximum benefit of \$300,000

The company also provides Accidental Death and Dismemberment Insurance equal to the amount of your Basic Life Insurance to full-time employees at no cost to you.



**Employee Supplemental Life Insurance**

Regular, full-time employees may purchase additional life insurance. If purchased during new hire enrollment, evidence of insurability forms are not required. The Employee Supplemental Life insurance can be one, two or three times your base annual salary (rounded to the next highest multiple of \$1,000) to the maximum of \$300,000.

The cost of Supplemental Life is based on your age as of January 1 and the amount of insurance you elect. The employee pays the full cost of this coverage through after-tax payroll deductions.

Supplemental Life Insurance premiums	
Age on January 1	Cost per \$1,000 of Insurance
Under 30	\$.054
30 - 34	\$.072
35 - 39	\$.081
40 - 44	\$.090
45 - 49	\$.135
50 - 54	\$.252
55 - 59	\$.396
60 - 64	\$.603
65 - 69	\$1.170

**Dependent Supplemental Life Insurance**

Regular, full-time employees may purchase Dependent Supplemental Life Insurance on eligible dependents. Coverage options are shown in the table below. The employee pays the entire cost through after-tax payroll deductions.

Dependent Life Insurance — Coverage Options			
	Spouse	Each eligible child <sup>2</sup>	2018 Monthly Cost
Option 1	5,000	\$2,500	\$1.47
Option 2	\$10,000	\$5,000	\$2.95
Option 3	\$25,000	\$10,000	\$9.40
Option 4	\$50,000 <sup>1</sup>	\$20,000 <sup>1</sup>	\$23.50

1) Medical insurability and certain Kentucky Dept. of Insurance regulations apply to this richest option.  
2) Refer to the summary plan description on the company intranet for a definition of "eligible child(ren)," which includes your dependent children between the ages of 14 days and 19 years, and can continue up to age 25 if a full-time student and a dependent.

**Adding or increasing supplemental life coverage**

After your initial new hire enrollment, if you want to add or increase your Employee Supplemental Life and Dependent Supplemental Life coverage, you must submit a new paper "Life and AD&D Insurance Enrollment Form" and an "Evidence of Insurability" form to the life insurance carrier. The life insurance carrier can either reject or approve your request for additional coverage. Your coverage begins when the life insurance carrier approves your application. To initiate the application process, refer to the Benefits website on the company's intranet.

# Flexible Spending Accounts

## WageWorks

- 866-871-0773
- [myspendingaccount.wageworks.com](http://myspendingaccount.wageworks.com)
- Client code for website registration: LGEANDKUE-16550

*Your 2018 FSA contributions may only be used for expenses you incur in the year 2018. You must file these expenses no later than March 31, 2019. You will lose any money you don't use.*

Flexible Spending Accounts (FSA) let you set aside money on a pre-tax basis to use for certain types of expenses. While the tax savings advantage is very valuable to you, it is important to plan your contributions carefully. The Internal Revenue Service (IRS) requires any money deposited during the calendar year that is not used for eligible expenses incurred that year be forfeited. Your annual contribution will be converted to a per-pay-period amount and deducted from your first and second paycheck each month.

WageWorks is the claims administrator for the DCRA and the HCRA.

### **Dependent Care Reimbursement Account (DCRA)**

The Dependent Care Reimbursement

Account is a flexible spending account. You can use it to reimburse yourself with pre-tax money for eligible dependent day care expenses that allow you — or you and your spouse, if you are married — to work. You may not have a Dependent Care Reimbursement Account if your spouse is not working. For a list of qualified expenses, please refer to IRS Publication 503 ([irs.gov](http://irs.gov)).

If you are married, you may contribute from \$120 to \$5,000 annually to your DCRA. If you are single, or if you and your spouse file separate tax returns, the limit is \$2,500 a year.

After you incur eligible child care expenses, you submit a paper claim for reimbursement to WageWorks. After WageWorks processes the claim, you are reimbursed by check or direct deposit within two weeks.



### **Health Care Reimbursement Account (HCRA)**

The Health Care Reimbursement Account is a flexible spending account. You can reimburse yourself with pre-tax money for eligible health care expenses for you and your dependents that you can claim on your federal income tax return. Eligible health care expenses include co-payments, deductibles and other IRS-approved health expenses not covered by your medical, dental and vision plan. For a list of qualified health care expenses, please refer to IRS Publication 502 ([irs.gov](http://irs.gov)).

You may contribute from \$120 to \$2,650 annually of your own money to your HCRA.

### **Company-provided \$200 HCRA coverage**

In addition to your contributions, the company may also contribute to your HCRA account \$200 of coverage for all full-time and regular part-time employees actively employed as of Dec. 31, 2017. If eligible, the company-provided coverage will be made after the first payroll each year.

### **High Deductible Plan members**

If you are enrolled in the High Deductible Health Plan, you are not eligible for the HCRA; you are eligible for the Health Savings Account. And if you are eligible for the \$200 company-provided coverage, it will be made to the Health Savings Account (see page 22).

### **WageWorks Health Care Account Debit Card**

Paper claims can be submitted to WageWorks, or you can use your

WageWorks Health Care Account Debit Card (card). You will not receive a new card each year because the original card will work in subsequent years.

If you use the card to pay for prescription drug co-pays or physician co-pays, you typically do not need to send validation for your eligible purchases.

For all other eligible expenses where you use the card, however, you need to validate your purchases (this means submitting your itemized receipts for card purchases along with a claim form to prove the HCRA eligibility of the items or services purchased). If you've not submitted required validation within 59 days from date of purchase, your card will be deactivated until validation is submitted to WageWorks. You should contact WageWorks if your card has been deactivated.

For all eligible HCRA purchases, even those where you use the card, the IRS requires you to retain receipts as proof of your qualified purchase, and you may be required to provide these receipts to WageWorks at any time during the year.

*The HCRA, combined with the company's dental and medical plans (excluding HDHP), offers you flexibility to design a health care program that best meets your needs. For example, you could choose a lower-cost medical plan and use your premium savings to contribute more to your HCRA.*



# Health Savings Account

## Health Equity

- 877-713-7712
- [HealthEquity.com](http://HealthEquity.com)

To learn more about HealthEquity and the HSA account, please visit [HealthEquity.com/learn](http://HealthEquity.com/learn).

## Health Savings Account

A Health Savings Account (HSA) is available to individuals enrolled in a qualified High Deductible Health Plan (HDHP). An HSA allows HDHP enrollees to save money for medical expenses. An HSA offers a number of tax advantages.

- Qualified contributions to an HSA are not taxed by the federal government or most states.
- HSA withdrawals for qualified health expenses are not taxed.
- HSAs' earnings are tax-sheltered (federal and most states).

If you choose to enroll in the HDHP option for 2018, it will be combined with an HSA. The company will make a contribution to your HSA. If you elect single coverage, the company will contribute \$500; and if you elect family coverage (i.e., employee + spouse, employee + child(ren), or employee + family), the company will contribute \$1,000.

In addition to the HSA contribution, the \$200 annual drop-in the company normally makes to Health Care Reimbursement Accounts will instead be made to the HSA.

You may also elect to contribute to the HSA on a pre-tax basis to pay for any out-of-pocket expenses — such as physician office visit, prescription drugs or lab work.

There are two ways to contribute to your HSA.

- Pre-tax contributions, which will be taken out each pay period (26 pay periods each year).
- After-tax contributions can also be made, and you can make an adjustment to your taxable income when filing your income taxes at the end of the year.

There is an annual contribution limit for the HSA, which includes both employer and employee contributions, so keep in mind the maximum annual limit includes the money the company is providing for anyone who enrolls in the HDHP for 2018.

- For single coverage, the annual limit is \$3,450.
- For family coverage, the annual limit is \$6,900.

Also, you can contribute an additional \$1,000 if you are age 55 or older in 2018.

HealthEquity is the HSA administrator who maintains the funds in your account. HealthEquity partners with Anthem. With an HSA account at HealthEquity, you will have:

- a debit card;
- electronic account statements;
- 24 hours/7 days a week/365 days a year customer service for your health savings account;
- a dedicated, toll-free number for questions regarding your account (877-713-7712);

- online access to view balances and account transactions;
- the ability to pay providers (or reimburse yourself) directly from the website;
- investment options (available with a \$1,000 balance);
- your HealthEquity HSA FDIC-insured; and
- year-end tax forms provided.

When you need to use your HSA account for eligible expenses, you can use the debit card or the online bill pay feature through HealthEquity's website.

Once your HSA balance reaches \$1,000, you may invest your funds for increased tax-free earnings potential. To get details on investing your HSA dollars or to learn more about HealthEquity and the HSA account, visit HealthEquity's website — [HealthEquity.com/learn](https://www.healthequity.com/learn).

With the HSA account at HealthEquity, the usual bank fees will apply.

- The company is covering the monthly account fee.
- No fee for debit card transactions.
- ATM transactions are not allowed.
- The first three debit cards are

provided at no cost; if you need a fourth card or more it is \$5 per card.

- Typical fees for insufficient funds, stop payments, etc.
- There is no fee for statements if you receive them electronically; however, if you prefer paper statements to be mailed, there is a charge of \$1 per statement (\$12 annually).
- If the account is actively invested, mutual fund fees will apply.
- You should carefully review these choices and applicable fees. You may also transfer your account to another provider.

Treat your HSA account just like you would your personal bank account — be mindful of transactions, and review your account for accuracy.

Also, it is your responsibility, in case you ever get audited by the IRS, to keep a copy of all your receipts for proof of your qualified expenses.

Any money you have left in your HSA account at the end of the year will roll over to the next year. It is not like the Flexible Spending Account — HCRA — where you have to use it or lose it.



# Group Legal

## ARAG Group Legal

- 800-247-4184
- Call Center available Monday through Friday, 7 a.m. to 7 p.m., Central time
- Visit **ARAGLegalCenter.com** and enter Access Code 17942lge
- Email an ARAG customer care specialist at **Service@ARAGgroup.com**

A voluntary group legal program is offered through convenient payroll deductions. The cost of the plan is \$21.26 monthly, and it offers you, your spouse and dependent children (up to age 26) access to a wide range of covered legal services.

The group legal program is administered by ARAG insurance company. ARAG contracts with local attorneys for the ARAG Network.

### Enrollment

The only time to enroll or cancel group legal coverage is when you are first hired or during the annual Open Enrollment. For example, during next year's 2019 Open Enrollment, you will have the opportunity to enroll, reenroll or disenroll for 2019.

### In-Office Services

You can meet with an attorney who can advise and represent you. Most covered legal matters are 100 percent paid when you work with an ARAG network attorney. Attorney services include:

- reviewing and preparing documents;

- making follow-up calls and writing letters;
- providing legal advice and consultation;
- representation in court; and
- reduced-fee benefits, available for non-covered personal legal matters (you can receive at least 25 percent off a network attorney's normal hourly rate).

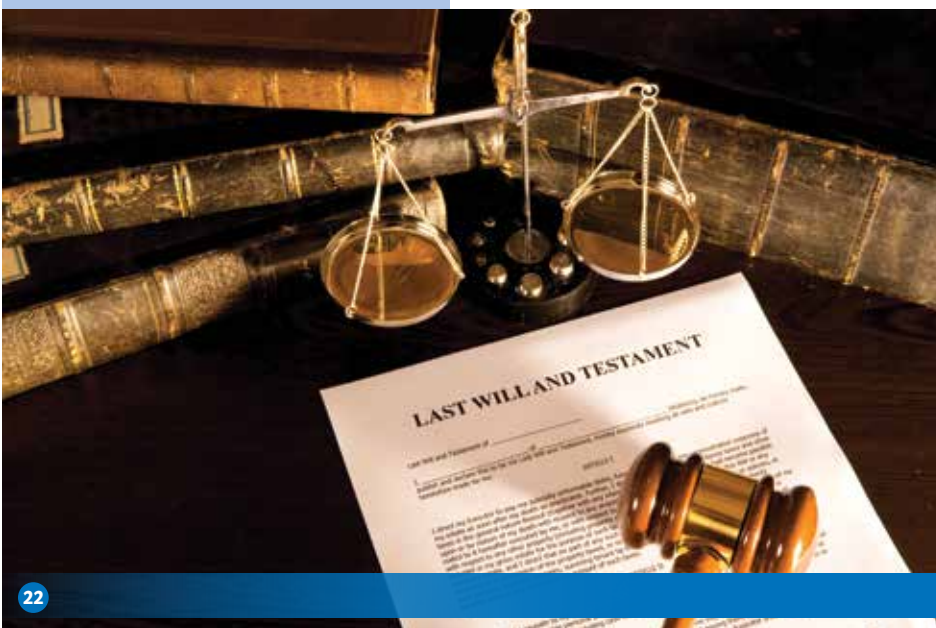
### Telephone Advice

Talk to a knowledgeable professional when you need information and direction to address your legal and financial matters. Their Legal Hotline offers you unlimited legal advice from network attorneys.

Identity theft services are provided by certified identity theft case managers who can help you protect or recover your identity. And a caregiving hotline provides legal advice from network attorneys and caregiving services from eldercare specialists to assist your parents and grandparents.

### Online Resources

The ARAG Legal Center provides online tools and useful information to help you learn more about your legal issues on your own. Their education center helps you understand your legal situation and provides a law guide, guidebooks and videos, and an e-newsletter. Do-it-yourself documents offer the convenience and control of creating state-specific, legally valid documents online.





# Corporate Health and Well-being

The health, safety, and well-being of employees and their families is of paramount importance. That's why LG&E and KU offer a comprehensive wellness program that encourages and rewards healthy lifestyle choices with a broad array of wellness-focused activities and benefits. The tools and resources the company provide help you to be an informed consumer of health care services and help you understand how your choices impact your health care costs. Take a look at some of the wellness programs the company offers, and for more information, visit [lge-ku.com/wellness](http://lge-ku.com/wellness).

**Healthy for Life:** LG&E and KU's Healthy for Life program empowers you, and your spouse, to take charge of your health and well-being. Employees hired in 2018 (and their spouses, if on the company's medical plan) have 30 days from their start date to complete four requirements on the Healthy for Life portal: Your Health and Wellness Resources at LG&E and KU, Well-Being Assessment, Certify Your Understanding of Preventive Care, and the Tobacco-Free or Take Action certification. If the required steps are not completed within 30 days, the cost of the more expensive base medical premium will apply for the remainder of the plan year. Additional incentives also may be earned by recording your daily healthy habits on your portal.

**Health Fairs:** LG&E and KU offer free health fairs featuring on-site screening tests to all employees, retirees and spouses. Screenings measure BMI, blood pressure, cholesterol, blood sugar, etc. Results are uploaded to your Healthy for Life portal, and completion of a health fair ensures the biometric screening

portion of your Healthy for Life premium requirements is complete.

**Tobacco Cessation Programs:** The company offers programs to help tobacco users kick the habit. Quit for Life provides free one-on-one coaching to participants, and a series of "Breathe Easy" tobacco-cessation webinars are available on the Healthy for Life portal. Individuals on the company's medical plan who have a prescription for FDA-approved cessation medications can receive the medication through Express Scripts, a mail-order pharmacy. Finally, if you just want to talk to someone about tobacco cessation, you have two free health coaching services through Healthy for Life and Your Anthem Nurse.

**Flu Shots:** Each fall, LG&E and KU provide free, on-site flu shots to employees, retirees and spouses.

**Mammograms:** Every fall, female employees, retirees and spouses (ages 40 or older) are eligible to get a free mammogram screening at several company facilities.

**On-Site Fitness Centers:** Some company facilities have free, on-site fitness centers for employees to use during non-working hours.

**Wellness Reimbursements:** LG&E and KU will help cover the cost of an approved weight-loss program or personal training fees. This reimbursement applies to half of the membership cost — up to \$25 monthly. In addition, the company provides reimbursements for approved fitness facilities/classes and some race entry fees — up to \$25 monthly.

## Corporate Health and Well-being

- 502-627-3350
- [lge-ku.com/wellness](http://lge-ku.com/wellness)
- email: [wellness@lge-ku.com](mailto:wellness@lge-ku.com)

## Healthy for Life

- [lke.mywellmetrics.com](http://lke.mywellmetrics.com)
- **DeAnna Hall**  
*Manager, Health and Well-being*  
[DeAnna.Hall@lge-ku.com](mailto:DeAnna.Hall@lge-ku.com)  
502-627-4225
- **Amanda Elder**  
*Health and Well-being lead*  
[Amanda.Elder@lge-ku.com](mailto:Amanda.Elder@lge-ku.com)  
502-627-2127
- **Rebecca Fries**  
*Health and Well-being program coordinator*  
[Rebecca.Fries@lge-ku.com](mailto:Rebecca.Fries@lge-ku.com)  
502-627-3350
- **Taryn Wilhelm**  
*HR intern IV*  
[Taryn.Wilhelm@lge-ku.com](mailto:Taryn.Wilhelm@lge-ku.com)  
502-627-2636



# Savings Plan Benefits

## Fidelity Investments

- 800-827-3321

Weekdays 8 a.m. to 8:30 p.m.  
(ET)

- [netbenefits.com](http://netbenefits.com)

*Don't ignore free money! Make sure you are contributing at least 6 percent per pay to take advantage of the full company match.*

The company-sponsored savings plan is an employee benefit designed to help you save for retirement. You are immediately eligible to contribute to the savings plan and receive company matching dollars, and you are eligible for the company's annual lump sum contribution to your Retirement Income Account (RIA) in your savings plan. Fidelity is the administrator of the company savings plan and offers a wide variety of online tools and learning materials.

### **Enrolling in the savings plan**

You choose how much of your paycheck to put into your account each pay period and how that money gets invested. You enroll directly with Fidelity. You can enroll online at [netbenefits.com](http://netbenefits.com). Or, you can enroll by calling Fidelity at 800-827-3321. Your enrollment will be effective with the first available pay cycle after your enrollment has been processed, and Payroll has been notified.

You may contribute between 1% and 75% (in 1% increments) of your eligible pay to the savings plan on a traditional 401(k) pretax basis, on a Roth 401(k) after-tax basis, or a combination of both, subject to the IRS annual contribution limit.

To help you prepare for the future, the company has two automatic enrollment programs.

- As a new hire, if you do not make your own election or opt out when you are first eligible, you automatically will be enrolled in the plan 45 days after your date of hire.
- The second automatic enrollment feature occurs every January. Any existing employee deferring 0% on a per pay basis, who does not opt out of the automatic enrollment,

also will be enrolled in the plan.

If you automatically are enrolled by either of these programs, 6% of your eligible pay automatically will be contributed to the plan on a traditional 401(k) pretax basis through payroll deduction. You also will be enrolled in the auto increase program, which automatically will increase your contribution rate 1% every year up to a maximum of 10%. According to your age at the time of your automatic enrollment, your contributions will be invested in a professionally diversified Northern Trust target retirement fund that most closely matches your target retirement year, based on the plan's normal retirement age of 65. You can change your future deferral and investment options at any time.

### **Traditional pretax 401(k) vs. Roth after-tax**

With traditional pretax contributions, the amount you save comes out of your paycheck before you pay taxes on it, reducing your taxable income. You continue to defer paying income taxes on your savings — and investment earnings — until you make a withdrawal. At retirement, you will pay taxes on your contributions and associated earnings as you withdraw from the plan.

With Roth contributions, the amount you save comes out of your paycheck after you pay taxes on it. When you retire, you can withdraw your contributions tax-free as long as it has been five years since your first Roth contribution and you are at least 59 ½ years old. At retirement, you will pay taxes on the funds from company match contributions, which is a pretax contribution.



**Company contributions**

The company will make a matching contribution of \$0.70 into your account for every \$1.00 you defer to the plan, up to the first 6% you contribute per pay. It's "free" money that you receive simply for participating in the plan and taking steps toward saving for your retirement.

If employed on Dec. 31 of each year, the company also will contribute an annual lump sum to your Retirement Income Account (RIA). Your RIA will be a separate source within the savings plan, and you will have the same wide range of investment options. The company's RIA contribution will be made by April 1 of the applicable year based on your eligible compensation for the preceding year and the following schedule.

RIA annual contribution	
Years of service as of Jan. 1	Percent of covered compensation
Less than 6	3%
6 but less than 11	4%
11 but less than 16	5%
16 but less than 21	6%
21 or more	7%

In total, as a new hire, if you contribute at least 6% each pay and for your TIA, the company could contribute 7.2% (4.2% in company match and 3% RIA contribution) of your annual eligible earnings to your plan each year.

**Vesting**

"Vesting" refers to your ability to keep money if you leave the company. You are always immediately 100 percent vested in the value of your account. This means all money, including your deferrals, company matching contributions, Retirement Income

Account contributions and rollover contributions are immediately yours, subject to investment gains and losses.

**Investment Options**

To help you meet your investment goals, the plan offers a range of options. The many options available include conservative, moderately conservative and aggressive funds to match your investment strategy.

The plan offers lifecycle funds, which have an asset allocation based on the number of years until the fund's target retirement date. Lifecycle funds are designed for investors expecting to retire around the year indicated on the fund's name. The investment risk of the fund changes over time as each fund's asset allocation changes.

A complete description of the plan's investment options and their performance, as well as planning tools to help you choose the appropriate mix, are available online at Fidelity NetBenefits.com.

**Rollover contributions**

The savings plan accepts rollovers of Traditional 401(k) pretax and other 401(k) after-tax distributions from other qualified plans. For rollover forms and instructions, please call Fidelity (800-827-3321).

**Managing Your Account**

You can access your account online at [netbenefits.com](https://netbenefits.com) or call the Fidelity Benefits Line at 800-827-3321 to speak with a representative or use the automated voice response system. Fidelity offers easy access to your plan and has a wide variety of financial tools and learning materials to help you plan for retirement and other important milestones.

# Family Assistance Program

## Wayne Corporation

- 800-441-1327 on weekdays between 8 a.m. and 5:30 p.m.
- Toll free, 800-441-1EAP.
- Emergency calls may be made at any time.
- [info@waynecorp.com](mailto:info@waynecorp.com)
- [waynecorp.com](http://waynecorp.com)

The Family assistance Program (FAP) provides professional help to employees and their immediate family member who have personal problems such as:

- emotional difficulties;
- marital conflicts;
- alcohol and drug problems;
- parent-child-family conflicts;
- stress;
- relationship issues;
- financial crisis management concerns (e.g., job loss, medical problems);
- death of a family member;
- elder care referral services; and
- child care referral services.

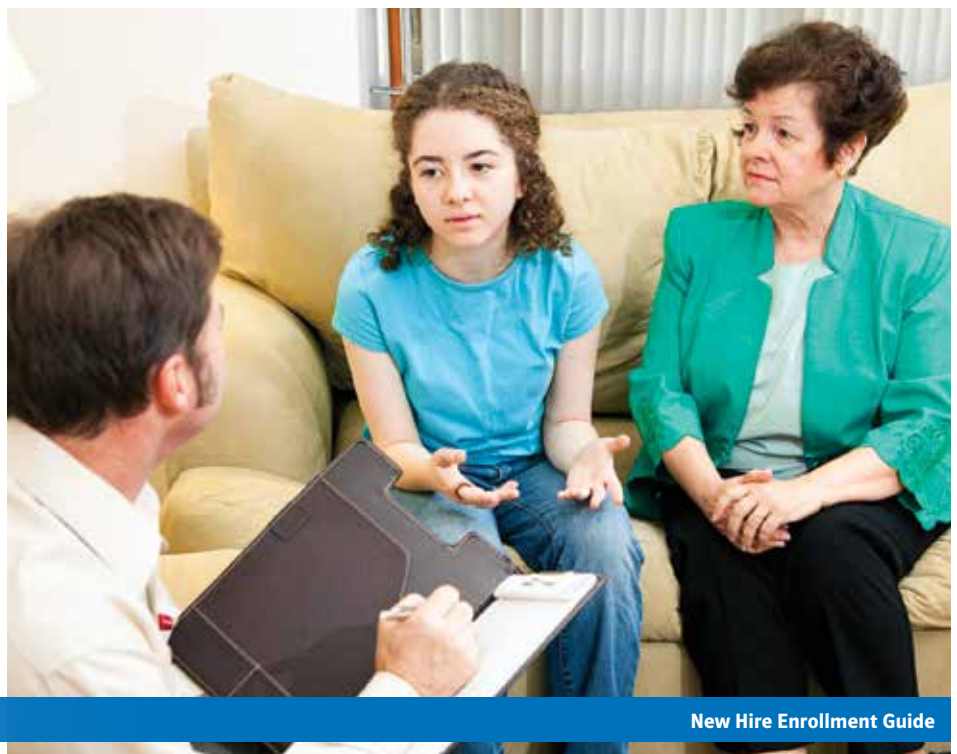
This program, paid for by LG&E and KU, is administered by Wayne Corporation, a private consulting firm that specializes in personal counseling. The FAP helps individuals with personal problems and also

helps managers and supervisors when employees' problems are interfering with performance at work.

An eligible individual may contact the FAP directly. In addition, a manager or supervisor may refer an employee when there are concerns about the employee's work performance.

### **Confidentiality**

The right to privacy is one of the most crucial aspects of the program. Whether self-referred or supervisor-referred, the employees' right to confidentiality is respected. To the extent permitted by law, Wayne Corporation will not share any information regarding the individual involvement with the FAP without the individual's written permission.



# Learn More About Your Options

The company provides you with a number of ways to learn about your benefit enrollment options. These include a dedicated website on the intranet and on the Internet with links to educational materials, job aids and tools to help you select which benefit option works best for your individual situation.

You can email questions to [benefits@lge-ku.com](mailto:benefits@lge-ku.com) or you can call the Benefits Department at 502-627-2121 or toll-free at 877-418-2121.

## **Watch The Grid**

Watch The Grid and read the weekly *News Transmission* newsletters during Open Enrollment and throughout the year for benefits information.

## **Anthem's Coverage Advisor Tool**

The online Coverage Advisor Tool also can assist you in choosing the option that best fits your needs. To access the online tool, go to <https://www.webmdhealth.com/ehealth/phdnsconnect.aspx?EXID=EONUS> and begin entering your required information.

## **Benefits website on the intranet**

The Benefits website is located on the company's intranet site. (From the home page, click *Services/Resources* and look for *Benefits*.)

It provides employees with easily accessible benefits information and forms online.

- **Change your Benefits** — if you have a change in status (birth, adoption, divorce, marriage, etc.) and you want to add dependents or remove them from your benefit plans.
- **Employment Events** — if you want to know about New Hire Enrollment, applying for long-term disability benefits or applying to retire.
- **Rates and Forms** — if you need a form, or want to know costs of your benefits.
- **Plan Descriptions** — if you're interested in learning more about your benefits, view the Benefits at a Glance for information in brief, or the Summary Plan Descriptions, for an in-depth look at your benefit programs.
- **Open Enrollment** — everything you need to learn about your open enrollment, including all mailings, detailed benefit charts, links to vendors and decision tools, and *News Transmission* articles.

*Take time to review the online resources available when making your benefit elections. You can access benefits brochures and summary plan descriptions on the Benefits website on the intranet or via the internet at [lge-ku.com/oe](http://lge-ku.com/oe).*

# Enrolling Online

## Enrollment confirmation

A confirmation of your elections will be sent to your work email address within a couple of days after clicking the **Submit** button in *MyHR*. Check your confirmation for accuracy of your elections.

## Steps for New Hire Benefit Enrollment

1. Review the options described in this *New Hire Enrollment Guide*.
2. Get access to *MyHR* (PeopleSoft).
3. Within 30 days from your hire date, log into *MyHR* from work or home and make your benefit elections online.
4. Send required documentation (such as documents verifying dependent eligibility for the medical or dental plans) to HMS. Failure to send required documentation within 60 days of your hire date will result in the removal of your dependents from your medical, dental and vision plans.

## How to access MyHR

Employees have two ways to access *MyHR* to make your elections.

- From a computer at work, click on the internal link to *MyHR* to make your elections.
- From a computer outside the office, go to <https://myhr.lge-ku.com> to access *MyHR* from the internet.
  - If you are enrolling from home using an external computer, you must have your mobile phone number up to date in *MyHR* in order to access the system remotely. Instructions for updating your mobile phone number in *MyHR* are provided in this booklet on page 32.
  - Your online enrollment will not be saved until you click the **SUBMIT** button in *MyHR*. After your elections are submitted, you will receive a confirmation to your work email address within 24 hours to verify that



you have successfully completed the enrollment process. Detailed instructions can be found in the New Hire job aids (pages 33-46).

### **Legally required notices**

Federal legislation requires LG&E and KU to make notices available to participants in company-provided health plans. The following notices fulfill federally required disclosure obligations as required by the Employee Retirement Income Security Act and other legislation.

The notices adhere to the standardized government templates.

- Notice of Continuation Coverage Rights Under COBRA
- Center for Medicare Services Creditable Coverage Notice
- Notice for HIPAA Special Enrollment Rights

- Premium Assistance Under Medicaid and the Children's Health Insurance Program (CHIP)
- Newborns' and Mothers' Health Protection Act
- Women's Health and Cancer Rights Act Notice
- Notice of Privacy Practices — HIPAA
- New Health Insurance Marketplace Coverage Options and Your Health Coverage
- Summary of Benefits and Coverage including Glossary of Health Coverage and Medical Terms

These notices are posted online at the company's Open Enrollment intranet and Internet sites; you also have the option for paper copies to be mailed to you.



# Updating Your Mobile Phone Number in MyHR



**Note:** You must have your correct mobile phone number listed in *MyHR* if you will be using your personal home computer to log on to *MyHR* to submit your benefits Open Enrollment. Your correct mobile phone number is required so *MyHR* can send your mobile phone a message code to allow you to log on to the *MyHR* site from your home computer.

1. Using a company computer at a company work site, click the Google Chrome internet web browser link to open The Grid.
2. Under the **TOOLBOX** on The Grid, select *MyHR*.
3. At the *MyHR* dashboard page, click the "Personal Details" tile.
4. On the "Personal Details" menu, click "Contact Details." The "Contact Details" page displays your listed phone numbers. **Note:** The messaging system will use **Phone Types** for "Mobile" or "LGE Cell Phone."

5. If a "Mobile" phone number or "LGE Cell Phone" number is displayed, verify it is correct. If it is correct, no further action is needed.
6. If the "Mobile" phone number or "LGE Cell Phone" number shown is not correct, enter the correct phone number and click the **Save** button.
7. If no mobile phone number is displayed, you can add one by clicking the "+" and selecting the "Mobile" or "LGE Cell Phone" **Phone Type** from the dropdown list. Type in your mobile phone number and click the **Save** button. "LGE Cell Phone" should be used for company-issued mobile phones.
8. Click **Sign out** to log off of the *MyHR* site.

**Tip:** If you cannot log in to *MyHR* from a company computer, contact the Technology Support Center at 502-627-2262.



# Open Enrollment

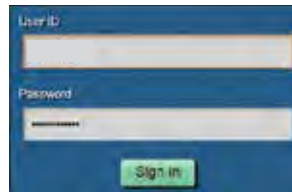
## The Grid Benefit Elections

### Logging Into Open Enrollment (The Grid)

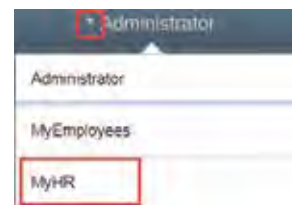
1. Access **THE GRID** (intranet home page).
2. Under TOOLBOX on THE GRID, select **MyHR**.



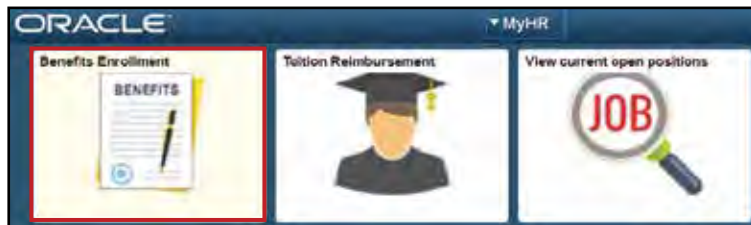
3. At the Login screen, wait 10 seconds and you will be logged in automatically.



4. If you are viewing Administrator or My Employees, click the drop-down next to Administrator or My Employees and select **MyHR**.



5. Click the **Benefits Enrollment** tile.



### Verify Personal Data

**Welcome to LG&E and KU 2018 Benefits Enrollment**

As part of the Benefits Enrollment, you are required to complete the process of verifying your personal data. You must review each section below and update as needed. If no changes are needed to the data in that section, click "Save and Continue" or click "Next" to move to the next section. If you need to update your personal data in any section, click on the item, update the information and click "Save".

Your Life Insurance "Benefit Allocation" information should be verified, including the percentage allocated. You also will have the opportunity to receive the Summary of Benefits and Coverage and other legally required notices electronically by selecting the "I consent" option in the Electronic Benefits Consent section. If you prefer to receive paper copies via U.S. Mail, select the "I do not consent" option.

In the last section of this process, you must respond to questions related to your spouse's employment and employer-sponsored medical insurance to determine if the Employed Spouse Premium will apply. Please understand if the company discovers fraud was committed, you will be subject to disciplinary action up to and including termination of employment.

When all sections on this page are complete, you will then be directed to the online Benefits Enrollment where you will choose your options.

Be well!

**Let's get started!**

1. Click **Let's get started!** to continue.
2. As part of Benefits Enrollment, you will be asked to review your personal data for each section in order to proceed to the next section - **Address, Contact Information, Emergency Contact, Benefit Allocation, Electronic Benefits Consent, and Spousal Benefits Coverage.**
3. If your personal information needs to be updated in a section, **click the arrow** next to what needs to be updated. Make changes as needed. To discard the changes, click **Cancel**. Once all changes are made, click **Save**.

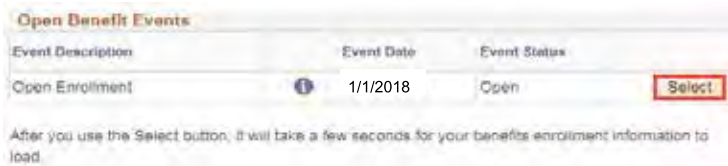
Contact Name	Relationship	Preferred
	Child	>

4. If your personal data does not need to be updated in a section, when your changes are complete in a section, click **Save and Continue**.
5. After all sections are updated and saved, click **Proceed to Benefits Enrollment**.



## Benefits Enrollment

1. Click **Select** to begin Open Enrollment.



2. For each plan, click **Edit** to review and update options and dependents.

### Benefits Enrollment

#### Open Enrollment

You must enroll in the HDHP in order to be eligible to contribute to the HSA. If you enroll in one of the other medical plan options, you will not be eligible to contribute to the HSA. The Flexible Spending Account is available if you do not enroll in the HDHP.

You will be able to review the cost of each plan option on this page upon making your selections.

If you are adding a new dependent and have not verified your dependent previously, you will receive an email requesting required documents and instructions on where to send them.

**NOTE:** There will not be an Employed-Spouse Premium audit after Open Enrollment this year. It is your responsibility to answer the spousal questions appropriately to be charged the correct premium. However, as in the past, if you have a change in status throughout the year, you may need to add/remove the Employed-Spouse Premium (ESP) charge by completing a new Verification of Spousal Health Care Coverage and a change form.

Once you have submitted your elections, you will receive a confirmation to your work email within **24 hours**. Confirmation statements will **not** be mailed.

Enrollment Summary			
	Before Tax	After Tax	Edit
<b>Medical</b>			
Current: PPO LOW EE HFL/Dep Base+Emp+Child			
New: Waive			
<b>Dental</b>			
Current: Delta Dental - High Emp+Child			
New: Delta Dental - High Emp+Child	\$ 50		
<b>Vision</b>			
Current: Vision Service Plan Emp+Child			
New: Vision Service Plan Emp+Child	\$ 60		
<b>Employee Supplemental Life</b>			
Current:			
New: Waive			
<b>Health Care Reimbursement</b>			
Current: HCRA - Health Care Account: \$1,000.00			
New: Waive	\$ 0.00		
<b>Dependent Care Reimbursement</b>			
Current:			
New: Waive	\$ 0.00		
<b>Health Savings Account</b>			
Current:			
New: Waive	\$ 0.00		
<b>Legal Services</b>			
Current: Waive			
New: Waive			

## Medical Plan Enrollment

1. Click **Edit** to select a medical plan and to review your dependents.

To select a medical plan, click the radio button next to the medical option name.

**i** Your current coverage is: PPO LOW EE Healthy/Spouse Base with Employee + Child(ren) coverage. Coverage for this plan will be waived if you do not make an election.

**NOTE:** You must either click "Update Elections" or "Discard Changes" to move on to the next section or make new elections.

If you select "Update Elections", you get the medical summary screen because that's the benefit you were in.

If you select "Discard Changes", you go back to the medical plan screen again.

2. After reviewing the medical plan options, click the radio button next to the medical option name.

Coverage Level	Your Costs	Tax Class
Single	\$32.50	Before-Tax
Employee + Spouse	\$103.50	Before-Tax
Employee + Child(ren)	\$90.00	Before-Tax
Family	\$150.50	Before-Tax
Employee+EmployedSpousePremium	\$203.50	Before-Tax
Family w/Employed Spouse Prem	\$250.50	Before-Tax
Employee + Same-Sex Spouse	\$103.50	Before-Tax
Family (with Same-Sex Spouse)	\$150.50	Before-Tax
Employee+SameSexSpouse+ESF	\$303.50	Before-Tax
Family+SameSexSpouse+ESF	\$250.50	Before-Tax

3. To enroll your dependents in the medical plan, click the checkbox to the left of their name.

**Enroll Your Dependents**

The following list displays all individuals who are eligible to be your dependents. If an individual is missing from this list, use the Add/Review Dependents button to determine why they are not eligible. You may also use this button to add new dependents to your list.

You may enroll any of the following individuals for coverage under this plan by checking the Enroll box next to the dependent's name.

Enroll	Name	Relationship
<input type="checkbox"/>	Spouse	Spouse
<input type="checkbox"/>	Child	Child
<input type="checkbox"/>	Child	Child

4. To add additional dependents, click the **Add/Review Dependents** button (instructions on page 30).
5. To save and update your medical plan selection, select **Update Elections**. To ignore changes and to return to the Enrollment Summary, select **Discard Changes**.
6. Your medical selections will be displayed. Select **Update Elections** to store your choices or **Discard Changes** to ignore the changes.

**Important Note:** If you choose the HDHP Option you will be redirected to the HSA page. Please see page 35.

## Add/Review Dependents

The people listed below may be eligible for Benefit Coverage. Select a name to view or modify their personal information.

Dependent Information						
Name	Relationship to Employee	Date of Birth	Marital Status	Marital Status Date	Student	Disabled
<a href="#">Spouse Name</a>	Spouse	07/03/1959	Married		No	No
<a href="#">Child Name</a>	Child	10/15/1990	Single		No	No
<a href="#">Child Name</a>	Child	08/06/1992	Single		Yes	No

[Add a dependent or beneficiary](#)

1. A summary of dependents who may be eligible for coverage will be displayed. Click on the name link to open a detail page to view the dependent information.
2. Click **Add a dependent or beneficiary** to add a new dependent or beneficiary not listed in the summary.
3. Enter the dependent information as required.

**Personal Information**

\*First Name:   
 Middle Name:   
 \*Last Name:   
 Name Prefix:    
 Name Suffix:    
 \*Date of Birth:     
 \*Gender:  Male  
 SSN:  (Social Security Number)  
 \*Relationship to Employee:

**Status Information**

\*Marital Status:  Single As of:    
 Student:  No As of:    
 Disabled:  No As of:    
 Smoker:  Non Smoker As of:

**Address and Telephone**

Same Address as Employee  
 Country:  UNITED STATES  
 Address:  123 Main Street  
 Louisville, KY 40010  
 Jefferson

Same Phone as Employee  
 Phone:

[Save](#)

4. Click **Save**.
5. Click **Return to Dependent/Beneficiary Summary**. The Add/Review Dependent/Beneficiary screen opens.

[Save](#)

[Return to Dependent/Beneficiary Summary](#)

6. Click **Return to Event Selection**. The Medical Options screen opens.

**Add/Review Dependent/Beneficiary**

The people listed may be eligible for Benefit Coverage. Select a name to view or modify personal information. To add a dependent or beneficiary, select the 'Add a dependent or beneficiary' pushbutton.

Dependent and Beneficiary Information								
Name	Relationship to Employee	Date of Birth	Marital Status	Marital Status Date	Student	Disabled	Dependent	Beneficiary
Spouse Name	Spouse	07/03/1959	Married		No		Yes	Yes
Your Child	Child	10/15/1990	Single		No		Yes	Yes
New Child	Child	08/06/1992	Single		Yes		Yes	Yes

[Add a dependent or beneficiary](#)

[Return to Event Selection](#)

7. Be sure your new dependent is selected and click **Update Elections**. The review for Medical screen opens.

**Dependent Beneficiary**

Enroll	Name	Relationship
<input type="checkbox"/>	Spouse Name	Spouse
<input checked="" type="checkbox"/>	Your Child	Child
<input checked="" type="checkbox"/>	New Child	Custodial Child

[Add/Review Dependents](#)

[Update Elections](#) [Discard Changes](#)

8. Click **Update Elections** to store your changes.

**Important:** Your enrollment will not be complete until you submit your choices to the Benefits Department.

**Your Choice**

You have chosen PPO Standard HFL with Employee + Child(ren) coverage.

**Your Estimated Per-Pay-Period Cost**

Your Cost	\$80.00
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**Your Covered Dependents**

Dependent Information	
Name	Relationship
Your Child	Child
New Child	Custodial Child

**Notes**

Once submitted, this choice will take effect on 12/31/2017. Deductions for this choice will start with the first possible pay period after you submit your information.

[Update Elections](#) [Discard Changes](#)

## Dental Plan Enrollment

1. Click **Edit** to select a dental plan and review your dependents. Click the radio button to select **Delta Dental-Basic**, **Delta Dental-High**, or **Waive**.

Select an Option

Here Are Your Available Options With Your per-pay-period Costs:

Select one of the following plans:

**Delta Dental - Basic** [Search for providers in this plan](#)

Coverage Level	Your Costs	Tax Class
Single	\$0.00	Before-Tax
Employee + Spouse	\$0.00	Before-Tax
Employee + Child(ren)	\$0.00	Before-Tax
Family	\$0.00	Before-Tax
Employee + Same-Sex Spouse	\$0.00	Before-Tax
Family (with Same-Sex Spouse)	\$0.00	Before-Tax

**Delta Dental - High** [Search for providers in this plan](#)

Coverage Level	Your Costs	Tax Class
Single	\$3.50	Before-Tax
Employee + Spouse	\$8.50	Before-Tax
Employee + Child(ren)	\$8.50	Before-Tax
Family	\$13.50	Before-Tax
Employee + Same-Sex Spouse	\$8.50	Before-Tax
Family (with Same-Sex Spouse)	\$13.50	Before-Tax

**Waive**

2. Click the checkboxes to enroll dependents in the selected dental plan. Click **Add/Review Dependents** to update dependents. Click **Update Elections** to store the selections or **Discard Changes** to ignore changes.

Enroll Your Dependents

The following list displays all individuals who are eligible to be your dependents. If an individual is missing from this list, use the Add/Review Dependents button to determine why they are not eligible. You may also use this button to add new dependents to your list.

You may enroll any of the following individuals for coverage under this plan by checking the Enroll box next to the dependent's name.

Enroll	Name	Relationship
<input type="checkbox"/>		Spouse
<input checked="" type="checkbox"/>		Child
<input checked="" type="checkbox"/>		Child

3. Your dental plan selections will be displayed. Select **Update Elections** to store your choices or **Discard Changes** to ignore the changes.

## Vision Plan Enrollment

1. Click **Edit** to select a vision plan and review your dependents. Click the radio button to select or waive coverage.

Select an Option

Here Are Your Available Options With Your per-pay-period Costs:

Select one of the following plans:

**Vision Service Plan** [Search for providers in this plan](#)

Coverage Level	Your Costs	Tax Class
Single	\$3.71	Before-Tax
Employee + Spouse	\$6.47	Before-Tax
Employee + Child(ren)	\$6.60	Before-Tax
Family	\$10.64	Before-Tax
Employee + Same-Sex Spouse	\$6.47	Before-Tax
Family (with Same-Sex Spouse)	\$10.64	Before-Tax

**Waive**

2. Click the checkboxes to enroll dependents in the selected vision coverage. Click **Add/Review Dependents** to update dependents. Click **Update Elections** to store the selections or **Discard Changes** to ignore changes.

Enroll Your Dependents

The following list displays all individuals who are eligible to be your dependents. If an individual is missing from this list, use the Add/Review Dependents button to determine why they are not eligible. You may also use this button to add new dependents to your list.

You may enroll any of the following individuals for coverage under this plan by checking the Enroll box next to the dependent's name.

Enroll	Name	Relationship
<input type="checkbox"/>		Spouse
<input checked="" type="checkbox"/>		Child
<input checked="" type="checkbox"/>		Child

3. Your vision plan selections will be displayed. Select **Update Elections** to store your choices or **Discard Changes** to ignore the changes.

## Employee Supplemental Life Enrollment

1. Click **Edit** for Employee Supplemental Life to select a plan and to check dependents. You may select a supplemental life insurance plan by clicking the radio button to select **1x**, **2x**, or **3x salary**, or **Waive**.

Coverage Level	Your Cost	Tax Class
Waive		
Supp Life - 1X - ee paid	34.98	After-Tax
Supp Life - 2X - ee paid	69.95	After-Tax
Supp Life - 3X - ee paid	90.45	After-Tax

2. Click **Update Elections** to store the selections or **Discard Changes** to ignore changes.
3. Your employee supplemental life selections will be displayed. Select **Update Elections** to store your choices or **Discard Changes** to ignore the changes.

## Supplemental Life Insurance

During Open Enrollment, if you already have Supplemental Life insurance equal to at least one times your base pay, you will have the opportunity to increase the amount of your Supplemental Life insurance by one times (up to three times or maximum of \$300,000) without evidence of medical insurability. If you do not currently have Supplemental Life, you can enroll during Open Enrollment and will be sent an Evidence of Insurability form that you will be required to complete and submit.

## Health Care Reimbursement Account (HCRA) Enrollment

1. Click **Edit** if you want to enroll in the Health Care Reimbursement Account (HCRA). The Health Care Reimbursement Account (HCRA) allows you to use pre-tax dollars to pay for expenses that are not 100 percent covered through you or your spouse's group health care plans.
2. If you choose to participate in the HCRA, enter your **Annual Pledge: amount**. To determine how much to pledge, click the **Worksheet** link.
3. Click **Update Elections** to store the selections or **Discard Changes** to ignore changes.

4. Your HCRA selections will be displayed. Select **Update Elections** to store your choices or **Discard Changes** to ignore the changes.

**Note:** The company will make a \$200 drop-in to your HCRA in January. To contribute from \$120 to \$2,650 annually of your own money on a pre-tax basis, you must enroll in the HCRA.

## Dependent Care Reimbursement Account (DCRA) Enrollment

1. Click **Edit** for Dependent Care Reimbursement Account (DCRA). For a list of qualified expenses, please refer to IRS Publication 503 (irs.gov).

2. If you choose to participate in the Dependent Care Reimbursement Account (DCRA), enter your **Annual Pledge: amount**. To determine how much to pledge, click the **Worksheet** link.
3. Click **Update Elections** to store the selections or **Discard Changes** to ignore changes.
4. Your DCRA selections will be displayed. Select **Update Elections** to store your choices or **Discard Changes** to ignore the changes.

## Health Savings Account Enrollment

1. This account **requires** enrollment in the HDHP medical plan option. If you click **Edit** for Health Savings Account, and you are not enrolled in the HDHP option, you will only be able to select the radio button for **No, I do not want to enroll**. Otherwise, click the radio button **Health Savings Account Empl HL**.

This benefit plan **requires** enrollment in the HDHP Option which is one of the plan options for Medical.

Changing your enrollment in the HDHP option above may invalidate your enrollment in the Health Savings Account (HSA). The company will make an initial contribution ("seed money") to your HSA. If you elect single coverage, it will contribute \$500 and if you elect anything other than single coverage (EE + spouse and/or children, and family), it will contribute \$1,000. In addition to the initial contribution, the \$200 annual drop-in the company normally makes to your HCRA will be made to the HSA. To contribute from \$120 up to the annual maximum of your own money on a pre-tax basis, you must enroll in the HSA.

Select an Option

No, I do not want to enroll

Health Savings Account Empl HL

Update Elections Discard Changes

2. If you choose to participate in the Health Savings Plan, enter your **Elected Contribution Amount**.

You may enter your total elected annual contribution amount which will be divided and deducted on a per pay period basis (26 pays). By enrolling in the plan, you are certifying that you meet all qualifications to contribute your elected amount and that you are responsible for any penalties incurred based on illegal or excess contributions. The employer contribution amount shown below, includes the \$200.00 annual drop-in that would have been made to the HCRA if you had not elected the HDHP for your medical coverage.

Calculations

Maximum Total Annual Contribution	\$7750.00
Employer Annual Contribution Amount	\$1200.00
Maximum Employee Annual Contribution	\$6550.00
Minimum Employee Annual Contribution	\$120.00
Total Elected Contribution Amount	\$0.00

Update Elections Discard Changes

3. Click **Update Elections** to store the selections or **Discard Changes** to ignore changes.
4. A confirmation of your Health Savings Account selections will be displayed. Select **Update Elections** to store your choices or **Discard Changes** to ignore the changes.

**Note:** Changing your enrollment in the HDHP option may invalidate your enrollment in the Health Savings Account (HSA). The company will make an initial contribution ("seed money") to your HSA. If you elect single coverage, the company will contribute \$500, and if you elect anything other than single coverage (this would be EE + spouse, EE+ children, or family), it will contribute \$1,000. In addition to the initial contribution, the \$200 annual drop-in the company normally makes to your HCRA will be made to the HSA. To contribute from \$120 up to the annual maximum of your own money on a pre-tax basis, you must enroll in the HSA.

## Legal Services Plan Enrollment

1. Click **Edit** if you want to enroll in the ARAG Group Legal Plan.

Select an Option

The cost for this plan is \$10.63.

No, I do not want to enroll

Group Legal

Update Elections Discard Changes

2. Click **Update Elections** to store the selections or **Discard Changes** to ignore changes.
3. A confirmation of your Legal Services plan selections will be displayed. Select **Update Elections** to store your choices or **Discard Changes** to ignore the changes.

## Submit Open Enrollment

**Important Note:** After all updates have been made, you are ready to submit your enrollment. Your selections are not complete until you submit your choices to the Benefits Department.

Benefits Enrollment

### Open Enrollment

You must enroll in the HDHP in order to be eligible to contribute to the HSA. If you enroll in one of the other medical plan options, you will not be eligible to contribute to the HSA. The Flexible Spending Account is available if you do not enroll in the HDHP.

You will be able to review the cost of each plan option on this page upon making your selections.

If you are adding a new dependent and have not verified your dependent previously, you will receive an email requesting required documents and instructions on where to send them.

**NOTE:** There will not be an Employed-Spouse Premium audit after Open Enrollment this year. It is your responsibility to answer the spousal questions appropriately to be charged the correct premium. However, as in the past, if you have a change in status throughout the year, you may need to add/remove the Employed-Spouse Premium (ESP) charge by completing a new Verification of Spousal Health Care Coverage and a change form.

Once you have submitted your elections, you will receive a confirmation to your work email within 24 hours. Confirmation statements will not be mailed.

**Important: Your enrollment will not be complete until you submit your choices to the Benefits Department.**

## Submit Open Enrollment

**Enrollment Summary**

<b>Medical</b>	Before Tax	After Tax	<input type="button" value="Edit"/>
Current: PPOLOW EE HFL/Dep Base:Emp+Child			
New: HDHP EE HFL/Dep Base:Emp+Child		43.50	
<b>Dental</b>	Before Tax	After Tax	<input type="button" value="Edit"/>
Current: Delta Dental - High:Emp+Child			
New: Delta Dental - High:Emp+Child		8.50	
<b>Vision</b>	Before Tax	After Tax	<input type="button" value="Edit"/>
Current: Vision Service Plan:Family			
New: Vision Service Plan:Emp+Child		6.60	
<b>Employee Supplemental Life</b>	Before Tax	After Tax	<input type="button" value="Edit"/>
Current:			
New:			
<b>Health Care Reimbursement</b>	Before Tax	After Tax	<input type="button" value="Edit"/>
Current: HCRA - Health Care Account: \$1,000.00			
New:			
<b>Dependent Care Reimbursement</b>	Before Tax	After Tax	<input type="button" value="Edit"/>
Current:			
New:			
<b>Health Savings Account</b>	Before Tax	After Tax	<input type="button" value="Edit"/>
Current:			
New: Health Savings Account Empl HL: \$500.00		19.23	
<b>Legal Services</b>	Before Tax	After Tax	<input type="button" value="Edit"/>
Current:			
New: Group Legal		10.63	

This table summarizes estimated costs for your new benefit choices.

Election Summary			
Summarized estimates for new Benefit Elections	Total	Before Tax	After Tax
Costs	88.46	77.83	10.63
Your Costs	88.46	77.83	10.63

1. When finished with your Benefit selections, review the Enrollment Summary page for plan enrollments. To make any changes, click **Edit** for the benefit enrollment plan and make any desired changes.
2. Click **Save and Continue**.
3. At the Submit Benefit Choices screen, click **SUBMIT**.

**Important Note:** Your enrollment will not be complete until you submit your choices to the Benefits Department.

### Benefits Enrollment

#### Submit Benefit Choices

You have almost completed your enrollment. If you have no further changes, select the **Submit** button at the bottom of this page to finalize your benefit choices.

Select the **Cancel** button if you are not ready to submit your choices and wish to return to the Enrollment Summary.

Do not submit your benefit choices until you have completed your enrollment. You may store your choices on each page and return to the Enrollment Summary as many times as you'd like up until the enrollment deadline. However, once you select the **Submit** button, your benefit choices will be sent to the Benefits Department for processing.

Once your enrollment is processed, you may not be able to make any further benefit changes until the next Open Enrollment period or if you have a qualified change in status event.

#### Authorize Elections

By submitting your benefit choices, you are authorizing the company to take deductions from your paycheck to pay for your benefit costs. You also are authorizing the Benefits Department to send necessary personal information to your selected providers to initiate and support your coverage.

Select the **Submit** button again to send your final choices to the Benefits Department.

If you are not ready to submit your choices and wish to return to the Enrollment Summary, select the **Cancel** button.

4. Click **OK** at the reminder message to continue.

You will receive a confirmation statement within 24 hours after submitting your final selections by clicking the OK button below.

Remember to keep a copy of your confirmation statement and check your deductions on the first pay of the new year. If you see an issue with your new benefit deductions, send a copy of your benefits enrollment confirmation statement to the Benefits Department email with an explanation.

## Frequently Asked Questions

### Whom can I contact if I'm having trouble logging into MyHR?

Send an email message to [technologysupportcenter@lge-ku.com](mailto:technologysupportcenter@lge-ku.com) or call the Technology Support Center at 502-627-2262 for assistance. If you are having problems logging into the external website, refer to the job aid titled, **Open Enrollment - Internet Benefit Elections**.

### Whom can I contact if I have questions regarding my benefits?

Contact the Benefits Department at [benefits@lge-ku.com](mailto:benefits@lge-ku.com), or x-2121.

### How do I review my 2018 Open Enrollment elections?

To view your elections, review the Open Enrollment email confirmation statement.

### Can I go back into Benefits Enrollment through MyHR to make changes to my 2018 Open Enrollment elections prior to October 31?

Yes, however, once your enrollment is processed and the Open Enrollment is closed, you may not be able to make any further changes until the next Open Enrollment period or if you have a qualified change in status event.



# Open Enrollment

## Internet Benefit Elections

### Logging Into the Network from Outside the Office

1. From outside of the office, type this link in your Internet browser.  
**<https://myhr.lge-ku.com>**
2. Enter your **User ID** (network ID).
3. Click **Generate SMS Code**.

**Tip:** Before using this feature, update MyHR with your mobile phone number by accessing **MyHR > Personal Information > Phone Numbers**.

4. Enter your **Password** (network Password).
5. Enter the **SMS Code** from your mobile phone.
6. Click **Sign In**.

**Note:** If you cannot log in, contact the Technology Support Center at 502-627-2262.

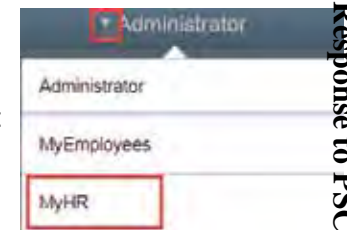
### Accessing Open Enrollment

1. Access **THE GRID** (intranet home page).
2. Under TOOLBOX on THE GRID, select **MyHR**.

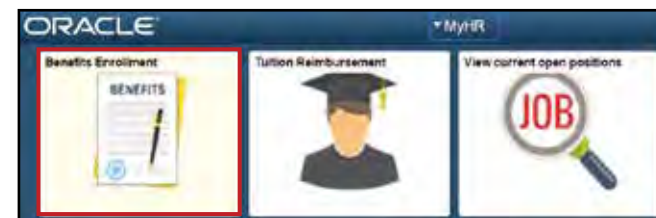


3. At the Login screen, wait 10 seconds and you will be logged in automatically.

4. If you are viewing Administrator or My Employees, click the drop-down next to Administrator or My Employees and select **MyHR**.



5. Click the **Benefits Enrollment** tile.



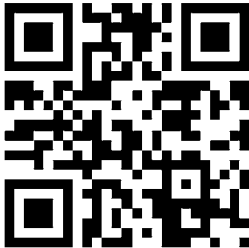
Continue with your Benefits Enrollment by following the instructions on "The Grid Benefits Elections" job aid.



*The Enrollment Guide is intended to provide a brief description of the LG&E and KU benefit plans and is not a comprehensive disclosure of all plan terms. If statements in this guide appear to be inconsistent with the formal plan documents, the formal plan provisions of those documents apply and control. While the company intends to continue benefit plans described in this guide, circumstances may change, and the company reserves the right to change, suspend or terminate them at any time.*



PPL companies



# New Hire Enrollment

*Benefits Department — 16th floor  
P.O. Box 32010  
Louisville, KY 40232  
Email — [benefits@lge-ku.com](mailto:benefits@lge-ku.com)*

**2018 Rate Table – Full Time Employees**

EMPLOYEE MEDICAL - HEALTHY FOR LIFE RATE	Total Monthly Healthy for Life Rates						Monthly FT Company Cost				Monthly FT Employee Cost					
	Employee (EE)	EE + Spouse	Ee & Spouse with surcharge	EE + Child(ren)	EE + Family	Family with surcharge	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Employee (EE)	EE + Spouse	Ee & Spouse with surcharge	EE + Child(ren)	EE + Family	Family with surcharge
HDHP with HSA	\$532	\$1,100	\$1,300	\$972	\$1,539	\$1,739	\$507	\$976	\$885	\$1,354	\$25	\$124	\$324	\$87	\$185	\$385
PPO - Standard	\$572	\$1,183	\$1,383	\$1,045	\$1,655	\$1,855	\$507	\$976	\$885	\$1,354	\$65	\$207	\$407	\$160	\$301	\$501
PPO - Low Deductible	\$590	\$1,220	\$1,420	\$1,077	\$1,707	\$1,907	\$507	\$976	\$885	\$1,354	\$83	\$244	\$444	\$192	\$353	\$553
EPO/HMO	\$626	\$1,294	\$1,494	\$1,143	\$1,810	\$2,010	\$507	\$976	\$885	\$1,354	\$119	\$318	\$518	\$258	\$456	\$656

EMPLOYEE MEDICAL - BASE RATE	Total Monthly Base Rates						Monthly FT Company Cost				Monthly FT Employee Cost					
	Employee (EE)	EE + Spouse	Ee & Spouse with surcharge	EE + Child(ren)	EE + Family	Family with surcharge	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Employee (EE)	EE + Spouse	Ee & Spouse with surcharge	EE + Child(ren)	EE + Family	Family with surcharge
HDHP with HSA	\$657	\$1,225	\$1,425	\$1,097	\$1,664	\$1,864	\$507	\$976	\$885	\$1,354	\$150	\$249	\$449	\$212	\$310	\$510
PPO - Standard	\$697	\$1,308	\$1,508	\$1,170	\$1,780	\$1,980	\$507	\$976	\$885	\$1,354	\$190	\$332	\$532	\$285	\$426	\$626
PPO - Low Deductible	\$715	\$1,345	\$1,545	\$1,202	\$1,832	\$2,032	\$507	\$976	\$885	\$1,354	\$208	\$369	\$569	\$317	\$478	\$678
EPO/HMO	\$751	\$1,419	\$1,619	\$1,268	\$1,935	\$2,135	\$507	\$976	\$885	\$1,354	\$244	\$443	\$643	\$383	\$581	\$781

EMPLOYEE DENTAL	Total Monthly Rates					Monthly FT Company Cost				Monthly FT Employee Cost			
	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Family with surcharge	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family
Delta Dental Premier - High	\$30	\$61	\$61	\$93		\$23	\$44	\$44	\$66	\$7	\$17	\$17	\$27
Delta Dental Premier - Basic	\$18	\$37	\$37	\$55		\$18	\$37	\$37	\$55	\$0	\$0	\$0	\$0

EMPLOYEE VISION	Total Monthly Rates					Monthly FT Company Cost				Monthly FT Employee Cost			
	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Family with surcharge	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family
VSP Vision	\$7.42	\$12.93	\$13.20	\$21.28		\$0	\$0	\$0	\$0	\$7.42	\$12.93	\$13.20	\$21.28

LONG TERM DISABILITY INSURANCE	Rate
Long Term Disability Insurance	\$0.525 per \$100 of covered monthly payroll

LIFE INSURANCE	Rate																					
Employee Basic Life (\$0.183) & AD&D (\$0.02)	\$0.203 per \$1,000 of life insurance																					
EE Supplemental Life Insurance: age based as of Jan 1 (per \$1,000 of coverage)	<table border="1"> <thead> <tr> <th>Age</th> <th>30</th> <th>35</th> <th>40</th> <th>45</th> <th>50</th> <th>55</th> <th>60</th> <th>65</th> <th>70 or older</th> </tr> </thead> <tbody> <tr> <td>Rate</td> <td>\$0.054</td> <td>\$0.072</td> <td>\$0.081</td> <td>\$0.090</td> <td>\$0.135</td> <td>\$0.252</td> <td>\$0.396</td> <td>\$0.603</td> <td>\$1.170</td> <td>\$1.899</td> </tr> </tbody> </table>	Age	30	35	40	45	50	55	60	65	70 or older	Rate	\$0.054	\$0.072	\$0.081	\$0.090	\$0.135	\$0.252	\$0.396	\$0.603	\$1.170	\$1.899
Age	30	35	40	45	50	55	60	65	70 or older													
Rate	\$0.054	\$0.072	\$0.081	\$0.090	\$0.135	\$0.252	\$0.396	\$0.603	\$1.170	\$1.899												
Dependent Life Ins (\$5,000/ \$10,000/ \$25,000/ \$50,000)	\$1.47 / \$2.95 / \$9.40 / \$23.50 per month																					

**2018 Rate Table -- Part Time Employees**

EMPLOYEE MEDICAL - HEALTHY FOR LIFE RATE	Total Monthly Healthy for Life Rates						Monthly PT Company Cost				Monthly PT Employee Cost					
	Employee (EE)	EE + Spouse	Ee & Spouse with surcharge	EE + Child(ren)	EE + Family	Family with surcharge	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Employee (EE)	EE + Spouse	Ee & Spouse with surcharge	EE + Child(ren)	EE + Family	Family with surcharge
HDHP with HSA	\$532	\$1,100	\$1,300	\$972	\$1,539	\$1,739	\$507	\$507	\$507	\$507	\$25	\$593	\$593	\$465	\$1,032	\$1,032
PPO - Standard	\$572	\$1,183	\$1,383	\$1,045	\$1,655	\$1,855	\$507	\$507	\$507	\$507	\$65	\$676	\$676	\$538	\$1,148	\$1,148
PPO - Low Deductible	\$590	\$1,220	\$1,420	\$1,077	\$1,707	\$1,907	\$507	\$507	\$507	\$507	\$83	\$713	\$713	\$570	\$1,200	\$1,200
EPO/HMO	\$626	\$1,294	\$1,494	\$1,143	\$1,810	\$2,010	\$507	\$507	\$507	\$507	\$119	\$787	\$787	\$636	\$1,303	\$1,303

EMPLOYEE MEDICAL - BASE RATE	Total Monthly Base Rates						Monthly PT Company Cost				Monthly PT Employee Cost					
	Employee (EE)	EE + Spouse	Ee & Spouse with surcharge	EE + Child(ren)	EE + Family	Family with surcharge	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Employee (EE)	EE + Spouse	Ee & Spouse with surcharge	EE + Child(ren)	EE + Family	Family with surcharge
HDHP with HSA	\$657	\$1,225	\$1,425	\$1,097	\$1,664	\$1,864	\$507	\$507	\$507	\$507	\$150	\$718	\$718	\$590	\$1,157	\$1,157
PPO - Standard	\$697	\$1,308	\$1,508	\$1,170	\$1,780	\$1,980	\$507	\$507	\$507	\$507	\$190	\$801	\$801	\$663	\$1,273	\$1,273
PPO - Low Deductible	\$715	\$1,345	\$1,545	\$1,202	\$1,832	\$2,032	\$507	\$507	\$507	\$507	\$208	\$838	\$838	\$695	\$1,325	\$1,325
EPO/HMO	\$751	\$1,419	\$1,619	\$1,268	\$1,935	\$2,135	\$507	\$507	\$507	\$507	\$244	\$912	\$912	\$761	\$1,428	\$1,428

EMPLOYEE DENTAL	Total Monthly Rates					Monthly PT Company Cost				Monthly PT Employee Cost			
	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Family with surcharge	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family
Delta Dental Premier - High	\$30	\$61	\$61	\$93		\$23	\$23	\$23	\$23	\$7	\$38	\$38	\$70
Delta Dental Premier - Basic	\$18	\$37	\$37	\$55		\$18	\$18	\$18	\$18	\$0	\$19	\$19	\$37

EMPLOYEE VISION	Total Monthly Rates					Monthly PT Company Cost				Monthly PT Employee Cost			
	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Family with surcharge	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family	Employee (EE)	EE + Spouse	EE + Child(ren)	EE + Family
VSP Vision	\$7.42	\$12.93	\$13.20	\$21.28		\$0	\$0	\$0	\$0	\$7.42	\$12.93	\$13.20	\$21.28

LIFE INSURANCE	
Part-time Regular Basic Life (\$0.183)	\$0.183 per \$1,000 of life insurance

**2018 - with enrollment as of Aug 31, 2018**  
**Medical, Dental and Vision Enrollment**  
**By Benefit Plan, By Coverage Level, By Salary Administration Plan**

		Bargaining Unit		Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
<b>Delta Dental - Basic</b>									
Employee (EE)	35	101	18	7	51				212
EE + Spouse	10	43	6	4	9	2			74
EE+ Child(ren)	8	31	12	3	17				71
EE + Family	35	105	16	11	20	2			189

<b>Delta Dental - High</b>									
Employee (EE)	159	257	89	10	243	9			767
EE + Spouse	142	195	78	35	105	13			568
EE+ Child(ren)	77	143	45	24	128	10			427
EE + Family	286	378	158	79	125	31			1057

<b>HDHP with HSA - Base Rate (HDHP &amp; HDEHL)</b>									
Employee (EE)	3	2	1			3			9
EE+ Child(ren)	1								1
EE + Family		2							2
EE+ Spouse with ESP surcharge		1							1

<b>HDHP with HSA - Healthy for Life Rate (HDHPHL)</b>									
Employee (EE)	12	96	6	2	26	3			145
EE + Spouse	4	6	1	3					14
EE+ Child(ren)	5	21		9	13	1			49
EE + Family	8	37	8	8	4	2			67
EE+ Spouse with ESP surcharge		1							1
EE+ Family with ESP surcharge	1	4				1			6

<b>EPO/HMO - Base Rate (HMO &amp; HMOEHL)</b>									
Employee (EE)	19	9	5	1	1				35
EE + Spouse	9	8	5		4				26

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 18.00	\$ -	\$ 18.00	\$ 18.00	\$ -	\$ 18.00
\$ 37.00	\$ -	\$ 37.00	\$ 18.00	\$ 19.00	\$ 37.00
\$ 37.00	\$ -	\$ 37.00	\$ 18.00	\$ 19.00	\$ 37.00
\$ 55.00	\$ -	\$ 55.00	\$ 18.00	\$ 37.00	\$ 55.00
\$ 23.00	\$ 7.00	\$ 30.00	\$ 23.00	\$ 7.00	\$ 30.00
\$ 44.00	\$ 17.00	\$ 61.00	\$ 23.00	\$ 38.00	\$ 61.00
\$ 44.00	\$ 17.00	\$ 61.00	\$ 23.00	\$ 38.00	\$ 61.00
\$ 66.00	\$ 27.00	\$ 93.00	\$ 23.00	\$ 70.00	\$ 93.00

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 507.00	\$ 150.00	\$ 657.00	\$ 507.00	\$ 150.00	\$ 657.00
\$ 885.00	\$ 212.00	\$ 1,097.00	\$ 507.00	\$ 590.00	\$ 1,097.00
\$ 1,354.00	\$ 310.00	\$ 1,664.00	\$ 507.00	\$ 1,157.00	\$ 1,664.00
\$ 976.00	\$ 449.00	\$ 1,425.00	\$ 707.00	\$ 718.00	\$ 1,425.00
\$ 507.00	\$ 25.00	\$ 532.00	\$ 507.00	\$ 25.00	\$ 532.00
\$ 976.00	\$ 124.00	\$ 1,100.00	\$ 507.00	\$ 593.00	\$ 1,100.00
\$ 885.00	\$ 87.00	\$ 972.00	\$ 507.00	\$ 465.00	\$ 972.00
\$ 1,354.00	\$ 185.00	\$ 1,539.00	\$ 507.00	\$ 1,032.00	\$ 1,539.00
\$ 976.00	\$ 324.00	\$ 1,300.00	\$ 707.00	\$ 593.00	\$ 1,300.00
\$ 1,354.00	\$ 385.00	\$ 1,739.00	\$ 707.00	\$ 1,032.00	\$ 1,739.00
\$ 507.00	\$ 244.00	\$ 751.00	\$ 507.00	\$ 244.00	\$ 751.00
\$ 976.00	\$ 443.00	\$ 1,419.00	\$ 507.00	\$ 912.00	\$ 1,419.00

Annual Company Paid Portion of the Premium	Annual EE Deductible and Premiums	Total Healthcare/ Dental Costs	Annual EE Deductible and Premiums as a % of Total Healthcare/ Dental Costs
\$ 45,792	\$ 10,600	\$ 56,392	19%
\$ 32,856	\$ 7,400	\$ 40,256	18%
\$ 31,524	\$ 10,650	\$ 42,174	25%
\$ 124,740	\$ 37,800	\$ 162,540	23%

\$ 211,692	\$ 102,778	\$ 314,470	33%
\$ 299,904	\$ 172,672	\$ 472,576	37%
\$ 225,456	\$ 151,158	\$ 376,614	40%
\$ 837,144	\$ 553,868	\$ 1,391,012	40%

Annual Company Paid Portion of the Premium	Annual EE Total "Out-of-Pocket" Costs	Total Healthcare/ Medical Costs	Annual EE Total "Out-of-Pocket" Costs * as a % of Total Healthcare/ Medical Costs
\$ 54,756	\$ 30,342	\$ 85,098	36%
\$ 10,620	\$ 4,115	\$ 14,735	28%
\$ 32,496	\$ 10,583	\$ 43,079	25%
\$ 11,712	\$ 6,959	\$ 18,671	37%

\$ 882,180	\$ 271,338	\$ 1,153,518	24%
\$ 163,968	\$ 42,830	\$ 206,798	21%
\$ 520,380	\$ 128,149	\$ 648,529	20%
\$ 1,088,616	\$ 254,017	\$ 1,342,633	19%
\$ 11,712	\$ 5,459	\$ 17,171	32%
\$ 97,488	\$ 37,148	\$ 134,636	28%

\$ 212,940	\$ 157,475	\$ 370,415	43%
\$ 304,512	\$ 179,070	\$ 483,582	37%

2018 - with enrollment as of Aug 31, 2018  
 Medical, Dental and Vision Enrollment  
 By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit		Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
EE+ Child(ren)	10	3	4	1	5			23
EE + Family	13	6	6				1	26
EE+ Spouse with ESP surcharge		1	1					2
EE+ Family with ESP surcharge	1				1			2

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost
\$ 885.00	\$ 383.00	\$ 1,268.00
\$ 1,354.00	\$ 581.00	\$ 1,935.00
\$ 976.00	\$ 643.00	\$ 1,619.00
\$ 1,354.00	\$ 781.00	\$ 2,135.00

Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 507.00	\$ 761.00	\$ 1,268.00
\$ 507.00	\$ 1,428.00	\$ 1,935.00
\$ 707.00	\$ 912.00	\$ 1,619.00
\$ 707.00	\$ 1,428.00	\$ 2,135.00

Annual Company Paid Portion of the Premium	Annual EE Total "Out-of-Pocket Costs"	Total Healthcare/ Medical Costs	Annual EE Total "Out-Of-Pocket" Costs * as a % of Total Healthcare/ Medical Costs
\$ 244,260	\$ 141,848	\$ 386,108	37%
\$ 422,448	\$ 222,126	\$ 644,574	34%
\$ 23,424	\$ 18,575	\$ 41,999	44%
\$ 32,496	\$ 21,887	\$ 54,383	40%

**EPO/HMO - Healthy for Life Rate (HMOHFL)**

Employee (EE)	89	106	50	5	105	3	358
EE + Spouse	57	75	24	7	43	5	211
EE+ Child(ren)	65	102	40	16	46	8	277
EE + Family	101	102	43	14	34	6	300
EE+ Spouse with ESP surcharge	14	14		2			30
EE+ Family with ESP surcharge	7	14	5	1	5		32

\$ 507.00	\$ 119.00	\$ 626.00
\$ 976.00	\$ 318.00	\$ 1,294.00
\$ 885.00	\$ 258.00	\$ 1,143.00
\$ 1,354.00	\$ 456.00	\$ 1,810.00
\$ 976.00	\$ 518.00	\$ 1,494.00
\$ 1,354.00	\$ 656.00	\$ 2,010.00

\$ 507.00	\$ 119.00	\$ 626.00
\$ 507.00	\$ 787.00	\$ 1,294.00
\$ 507.00	\$ 636.00	\$ 1,143.00
\$ 507.00	\$ 1,303.00	\$ 1,810.00
\$ 707.00	\$ 787.00	\$ 1,494.00
\$ 707.00	\$ 1,303.00	\$ 2,010.00

\$ 2,178,072	\$ 1,073,747	\$ 3,251,819	33%
\$ 2,471,232	\$ 1,136,719	\$ 3,607,951	32%
\$ 2,941,740	\$ 1,292,841	\$ 4,234,581	31%
\$ 4,874,400	\$ 2,112,988	\$ 6,987,388	30%
\$ 351,360	\$ 233,619	\$ 584,979	40%
\$ 519,936	\$ 302,185	\$ 822,121	37%

**PPO - Standard - Base Rate (PPO & PPOEHL)**

Employee (EE)	2	6	10	1	6		25
EE + Spouse	4	2	3				9
EE+ Child(ren)	6	2	3		1		12
EE + Family	2	3	1	1	1	1	9
EE+ Family with ESP surcharge	1						1

\$ 507.00	\$ 190.00	\$ 697.00
\$ 976.00	\$ 332.00	\$ 1,308.00
\$ 885.00	\$ 285.00	\$ 1,170.00
\$ 1,354.00	\$ 426.00	\$ 1,780.00
\$ 1,354.00	\$ 626.00	\$ 1,980.00

\$ 507.00	\$ 190.00	\$ 697.00
\$ 507.00	\$ 801.00	\$ 1,308.00
\$ 507.00	\$ 663.00	\$ 1,170.00
\$ 507.00	\$ 1,273.00	\$ 1,780.00
\$ 707.00	\$ 1,273.00	\$ 1,980.00

\$ 152,100	\$ 96,282	\$ 248,382	39%
\$ 105,408	\$ 49,998	\$ 155,406	32%
\$ 127,440	\$ 59,896	\$ 187,336	32%
\$ 146,232	\$ 60,150	\$ 206,382	29%
\$ 16,248	\$ 9,083	\$ 25,331	36%

**PPO - Standard - Healthy for Life Rate (PPOHFL)**

Employee (EE)	44	114	29	8	107		302
EE + Spouse	18	44	12	12	20	4	110
EE+ Child(ren)	39	96	32	17	60	8	252
EE + Family	60	109	37	26	33	5	270
EE+ Spouse with ESP surcharge	1	2	1	1	1	1	7
EE+ Family with ESP surcharge	6	14	5	1	3	1	30

\$ 507.00	\$ 65.00	\$ 572.00
\$ 976.00	\$ 207.00	\$ 1,183.00
\$ 885.00	\$ 160.00	\$ 1,045.00
\$ 1,354.00	\$ 301.00	\$ 1,655.00
\$ 976.00	\$ 407.00	\$ 1,383.00
\$ 1,354.00	\$ 501.00	\$ 1,855.00

\$ 507.00	\$ 65.00	\$ 572.00
\$ 507.00	\$ 676.00	\$ 1,183.00
\$ 507.00	\$ 538.00	\$ 1,045.00
\$ 507.00	\$ 1,148.00	\$ 1,655.00
\$ 707.00	\$ 676.00	\$ 1,383.00
\$ 707.00	\$ 1,148.00	\$ 1,855.00

\$ 1,837,368	\$ 710,091	\$ 2,547,459	28%
\$ 1,288,320	\$ 446,082	\$ 1,734,402	26%
\$ 2,676,240	\$ 879,806	\$ 3,556,046	25%
\$ 4,386,960	\$ 1,399,490	\$ 5,786,450	24%
\$ 81,984	\$ 45,187	\$ 127,171	36%
\$ 487,440	\$ 227,499	\$ 714,939	32%

**PPO - Low Deductible - Base Rate (PPOLOW & PLOEHL)**

Employee (EE)	3	1			1		5
EE + Spouse	1				1		2
EE+ Child(ren)	2	1	1			1	5
EE + Family	3	1	1	1	2		8
EE+ Spouse with ESP surcharge		1					1

\$ 507.00	\$ 208.00	\$ 715.00
\$ 976.00	\$ 369.00	\$ 1,345.00
\$ 885.00	\$ 317.00	\$ 1,202.00
\$ 1,354.00	\$ 478.00	\$ 1,832.00
\$ 976.00	\$ 569.00	\$ 1,545.00

\$ 507.00	\$ 208.00	\$ 715.00
\$ 507.00	\$ 838.00	\$ 1,345.00
\$ 507.00	\$ 695.00	\$ 1,202.00
\$ 507.00	\$ 1,325.00	\$ 1,832.00
\$ 707.00	\$ 838.00	\$ 1,545.00

\$ 30,420	\$ 20,336	\$ 50,756	40%
\$ 23,424	\$ 11,999	\$ 35,423	34%
\$ 53,100	\$ 26,876	\$ 79,976	34%
\$ 129,984	\$ 58,458	\$ 188,442	31%
\$ 11,712	\$ 8,399	\$ 20,111	42%

**PPO - LOW - Healthy For Life Rate (PPOLOH)**

Employee (EE)	36	75	28	6	63	4	212
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\$ 507.00	\$ 83.00	\$ 590.00
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\$ 507.00	\$ 83.00	\$ 590.00
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\$ 1,289,808	\$ 544,266	\$ 1,834,074	30%
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**2018 - with enrollment as of Aug 31, 2018**  
**Medical, Dental and Vision Enrollment**  
**By Benefit Plan, By Coverage Level, By Salary Administration Plan**

	Bargaining Unit	Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
EE + Spouse	14	28	11	5	23	5	86
EE+ Child(ren)	19	49	15	8	40	1	132
EE + Family	47	55	26	9	19	6	162
EE+ Spouse with ESP surcharge	2	3		1	1		7
EE+ Family with ESP surcharge	3	7	3	3	5		21

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost
\$ 976.00	\$ 244.00	\$ 1,220.00
\$ 885.00	\$ 192.00	\$ 1,077.00
\$ 1,354.00	\$ 353.00	\$ 1,707.00
\$ 976.00	\$ 444.00	\$ 1,420.00
\$ 1,354.00	\$ 553.00	\$ 1,907.00

Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 507.00	\$ 713.00	\$ 1,220.00
\$ 507.00	\$ 570.00	\$ 1,077.00
\$ 507.00	\$ 1,200.00	\$ 1,707.00
\$ 707.00	\$ 713.00	\$ 1,420.00
\$ 707.00	\$ 1,200.00	\$ 1,907.00

Annual Company Paid Portion of the Premium	Annual EE Total "Out-of-Pocket Costs"	Total Healthcare/ Medical Costs	Annual EE Total "Out-Of-Pocket" Costs * as a % of Total Healthcare/ Medical Costs
\$ 1,007,232	\$ 386,939	\$ 1,394,171	28%
\$ 1,401,840	\$ 511,539	\$ 1,913,379	27%
\$ 2,632,176	\$ 940,782	\$ 3,572,958	26%
\$ 81,984	\$ 48,295	\$ 130,279	37%
\$ 341,208	\$ 172,353	\$ 513,561	34%

VSP Vision Plan							
Employee (EE)	176	324	97	17	263	10	887
EE + Spouse	152	227	80	35	118	17	629
EE+ Child(ren)	84	177	54	28	133	13	489
EE + Family	274	367	158	72	111	24	1006

\$ -	\$ 7.42	\$ 7.42
\$ -	\$ 12.93	\$ 12.93
\$ -	\$ 13.20	\$ 13.20
\$ -	\$ 21.28	\$ 21.28

\$ -	\$ 7.42	\$ 7.42
\$ -	\$ 12.93	\$ 12.93
\$ -	\$ 13.20	\$ 13.20
\$ -	\$ 21.28	\$ 21.28

\$ 78,978	\$ 78,978	100%
\$ 97,596	\$ 97,596	100%
\$ 77,458	\$ 77,458	100%
\$ 256,892	\$ 256,892	100%

Note: Enrollment numbers include full-time and part-time employees as of 8/31/2018. It does not include inactive employees on LTD status nor employees who waived coverage.

\*"Annual Total EE Out-of-Pocket Costs" includes the employee premium and the 2017 average employees' deductible, co-payments, and co-insurance.

2017

Medical, Dental and Vision Enrollment

By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit	Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
<b>Delta Dental - Basic</b>							
Employee (EE)	22	88	23	5	50	2	190
EE + Spouse	12	35	7	4	14	1	72
EE+ Child(ren)	9	30	8	2	23		72
EE + Family	33	95	16	11	18	2	175

	Bargaining Unit	Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
<b>Delta Dental - High</b>							
Employee (EE)	161	254	83	11	238	11	758
EE + Spouse	182	225	88	32	120	13	659
EE+ Child(ren)	97	138	42	23	130	11	441
EE + Family	284	351	179	85	128	33	1060

<b>HDHP with HSA - Base Rate (HDEHL &amp; HDHP)</b>							
Employee (EE)		14	1		5	3	23
EE+ Child(ren)	2	13		6	2		23
EE+ Spouse with ESP surcharge		1					1

<b>HDHP with HSA - Healthy for Life Rate (HDHPL)</b>							
Employee (EE)	11	66	7	4	22		110
EE + Spouse	1	6	1	2			10
EE+ Child(ren)	5	11		3	5	1	25
EE + Family	12	27	6	8	4	1	58
EE+ Spouse with ESP surcharge	1						1
EE+ Family with ESP surcharge	1	1			1		3

<b>EPO/HMO - Base Rate (HMOEHL &amp; HMO)</b>							
Employee (EE)	28	50	30	3	26	2	139
EE + Spouse	8	8	9	1	8	1	35
EE+ Child(ren)	42	40	30	12	20	4	148
EE + Family	13	4	4		3		24

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 18.00	\$ -	\$ 18.00	\$ 18.00	\$ -	\$ 18.00
\$ 37.00	\$ -	\$ 37.00	\$ 18.00	\$ 19.00	\$ 37.00
\$ 37.00	\$ -	\$ 37.00	\$ 18.00	\$ 19.00	\$ 37.00
\$ 55.00	\$ -	\$ 55.00	\$ 18.00	\$ 37.00	\$ 55.00
\$ 23.00	\$ 7.00	\$ 30.00	\$ 23.00	\$ 7.00	\$ 30.00
\$ 44.00	\$ 17.00	\$ 61.00	\$ 23.00	\$ 38.00	\$ 61.00
\$ 44.00	\$ 17.00	\$ 61.00	\$ 23.00	\$ 38.00	\$ 61.00
\$ 66.00	\$ 27.00	\$ 93.00	\$ 23.00	\$ 70.00	\$ 93.00

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 484.00	\$ 150.00	\$ 634.00	\$ 484.00	\$ 150.00	\$ 634.00
\$ 845.00	\$ 212.00	\$ 1,057.00	\$ 484.00	\$ 573.00	\$ 1,057.00
\$ 931.00	\$ 449.00	\$ 1,380.00	\$ 684.00	\$ 696.00	\$ 1,380.00

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 484.00	\$ 25.00	\$ 509.00	\$ 484.00	\$ 25.00	\$ 509.00
\$ 931.00	\$ 124.00	\$ 1,055.00	\$ 484.00	\$ 571.00	\$ 1,055.00
\$ 845.00	\$ 87.00	\$ 932.00	\$ 484.00	\$ 448.00	\$ 932.00
\$ 1,292.00	\$ 185.00	\$ 1,477.00	\$ 484.00	\$ 993.00	\$ 1,477.00
\$ 931.00	\$ 324.00	\$ 1,255.00	\$ 684.00	\$ 571.00	\$ 1,255.00
\$ 1,292.00	\$ 385.00	\$ 1,677.00	\$ 684.00	\$ 993.00	\$ 1,677.00

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 484.00	\$ 244.00	\$ 728.00	\$ 484.00	\$ 244.00	\$ 728.00
\$ 931.00	\$ 443.00	\$ 1,374.00	\$ 484.00	\$ 890.00	\$ 1,374.00
\$ 845.00	\$ 383.00	\$ 1,228.00	\$ 484.00	\$ 744.00	\$ 1,228.00
\$ 1,292.00	\$ 581.00	\$ 1,873.00	\$ 484.00	\$ 1,389.00	\$ 1,873.00

Annual Company Paid Portion of the Premium	Annual EE Deductible and Premiums	Total Healthcare/ Dental Costs	Annual EE Deductible and Premiums as a % of Total Healthcare/ Dental Costs
\$ 41,040	\$ 9,500	\$ 50,540	19%
\$ 31,968	\$ 7,200	\$ 39,168	18%
\$ 31,968	\$ 10,800	\$ 42,768	25%
\$ 115,500	\$ 35,000	\$ 150,500	23%

\$ 209,208	\$ 101,572	\$ 310,780	33%
\$ 347,952	\$ 200,336	\$ 548,288	37%
\$ 232,848	\$ 156,114	\$ 388,962	40%
\$ 839,520	\$ 555,440	\$ 1,394,960	40%

Annual Company Paid Portion of the Premium	Annual EE Total "Out-of-Pocket Costs"	Total Healthcare/ Medical Costs	Annual EE Total "Out-Of-Pocket" Costs * as a % of Total Healthcare/ Medical Costs
\$ 133,584	\$ 77,540	\$ 211,124	37%
\$ 233,220	\$ 94,652	\$ 327,872	29%
\$ 11,172	\$ 6,959	\$ 18,131	38%

\$ 638,880	\$ 205,842	\$ 844,722	24%
\$ 111,720	\$ 30,593	\$ 142,313	21%
\$ 253,500	\$ 65,382	\$ 318,882	21%
\$ 899,232	\$ 219,895	\$ 1,119,127	20%
\$ 11,172	\$ 5,459	\$ 16,631	33%
\$ 46,512	\$ 18,574	\$ 65,086	29%

\$ 807,312	\$ 625,402	\$ 1,432,714	44%
\$ 391,020	\$ 241,055	\$ 632,075	38%
\$ 1,500,720	\$ 912,760	\$ 2,413,480	38%
\$ 372,096	\$ 205,039	\$ 577,135	36%



2017

Medical, Dental and Vision Enrollment

By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit	Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
EE+ Spouse with ESP surcharge	1	2					3
EE+ Family with ESP surcharge	3				2		5

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost
\$ 931.00	\$ 643.00	\$ 1,574.00
\$ 1,292.00	\$ 781.00	\$ 2,073.00

Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 684.00	\$ 890.00	\$ 1,574.00
\$ 684.00	\$ 1,389.00	\$ 2,073.00

Annual Company Paid Portion of the Premium	Annual EE Total "Out-of-Pocket Costs"	Total Healthcare/ Medical Costs	Annual EE Total "Out-Of-Pocket" Costs * as a % of Total Healthcare/ Medical Costs
\$ 33,516	\$ 27,862	\$ 61,378	45%
\$ 77,520	\$ 54,716	\$ 132,236	41%

**EPO/HMO - Healthy for Life Rate (HMOHFL)**

Employee (EE)	85	86	24	1	93	3	292
EE + Spouse	90	87	33	6	45	4	265
EE+ Child(ren)	49	49	18	5	31	3	155
EE + Family	98	104	53	14	28	9	306
EE+ Spouse with ESP surcharge	20	16		1	4		41
EE+ Family with ESP surcharge	7	16	4	3	7		37

\$ 484.00	\$ 119.00	\$ 603.00
\$ 931.00	\$ 318.00	\$ 1,249.00
\$ 845.00	\$ 258.00	\$ 1,103.00
\$ 1,292.00	\$ 456.00	\$ 1,748.00
\$ 931.00	\$ 518.00	\$ 1,449.00
\$ 1,292.00	\$ 656.00	\$ 1,948.00

\$ 484.00	\$ 119.00	\$ 603.00
\$ 484.00	\$ 765.00	\$ 1,249.00
\$ 484.00	\$ 619.00	\$ 1,103.00
\$ 484.00	\$ 1,264.00	\$ 1,748.00
\$ 684.00	\$ 765.00	\$ 1,449.00
\$ 684.00	\$ 1,264.00	\$ 1,948.00

\$ 1,695,936	\$ 875,794	\$ 2,571,730	34%
\$ 2,960,580	\$ 1,427,633	\$ 4,388,213	33%
\$ 1,571,700	\$ 723,431	\$ 2,295,131	32%
\$ 4,744,224	\$ 2,155,248	\$ 6,899,472	31%
\$ 458,052	\$ 319,279	\$ 777,331	41%
\$ 573,648	\$ 349,402	\$ 923,050	38%

**PPO - Standard - Base Rate (PPOEHL & PPO)**

Employee (EE)	20	34	18	5	18		95
EE + Spouse	4	2	4	1	2		13
EE+ Child(ren)	27	48	19	9	34	2	139
EE + Family	3	2	2	1	1		9
EE+ Family with ESP surcharge	1	1	1				3

\$ 484.00	\$ 190.00	\$ 674.00
\$ 931.00	\$ 332.00	\$ 1,263.00
\$ 845.00	\$ 285.00	\$ 1,130.00
\$ 1,292.00	\$ 426.00	\$ 1,718.00
\$ 1,292.00	\$ 626.00	\$ 1,918.00

\$ 484.00	\$ 190.00	\$ 674.00
\$ 484.00	\$ 779.00	\$ 1,263.00
\$ 484.00	\$ 646.00	\$ 1,130.00
\$ 484.00	\$ 1,234.00	\$ 1,718.00
\$ 684.00	\$ 1,234.00	\$ 1,918.00

\$ 551,760	\$ 365,873	\$ 917,633	40%
\$ 145,236	\$ 72,219	\$ 217,455	33%
\$ 1,409,460	\$ 693,790	\$ 2,103,250	33%
\$ 139,536	\$ 60,150	\$ 199,686	30%
\$ 46,512	\$ 27,250	\$ 73,762	37%

**PPO -Standard - Healthy for Life Rate (PPOHFL)**

Employee (EE)	34	83	26	3	89	2	237
EE + Spouse	11	48	13	15	27	6	120
EE+ Child(ren)	26	46	16	5	43	7	143
EE + Family	62	97	39	27	33	9	267
EE+ Spouse with ESP surcharge	2	3		1	3	1	10
EE+ Family with ESP surcharge	7	17	3	3	3	2	35

\$ 484.00	\$ 65.00	\$ 549.00
\$ 931.00	\$ 207.00	\$ 1,138.00
\$ 845.00	\$ 160.00	\$ 1,005.00
\$ 1,292.00	\$ 301.00	\$ 1,593.00
\$ 931.00	\$ 407.00	\$ 1,338.00
\$ 1,292.00	\$ 501.00	\$ 1,793.00

\$ 484.00	\$ 65.00	\$ 549.00
\$ 484.00	\$ 654.00	\$ 1,138.00
\$ 484.00	\$ 521.00	\$ 1,005.00
\$ 484.00	\$ 1,109.00	\$ 1,593.00
\$ 684.00	\$ 654.00	\$ 1,338.00
\$ 684.00	\$ 1,109.00	\$ 1,793.00

\$ 1,376,496	\$ 557,257	\$ 1,933,753	29%
\$ 1,340,640	\$ 486,635	\$ 1,827,275	27%
\$ 1,450,020	\$ 499,255	\$ 1,949,275	26%
\$ 4,139,568	\$ 1,383,940	\$ 5,523,508	25%
\$ 111,720	\$ 64,553	\$ 176,273	37%
\$ 542,640	\$ 265,415	\$ 808,055	33%

**PPO - Low Deductible - Base Rate (PPOLOW & PLOEHL)**

Employee (EE)	7	15	11	3	6		42
EE + Spouse	3			1	2		6
EE+ Child(ren)	10	29	11	3	7	2	62
EE + Family	2	1	1	1	1		6
EE+ Spouse with ESP surcharge		1					1

\$ 484.00	\$ 208.00	\$ 692.00
\$ 931.00	\$ 369.00	\$ 1,300.00
\$ 845.00	\$ 317.00	\$ 1,162.00
\$ 1,292.00	\$ 478.00	\$ 1,770.00
\$ 931.00	\$ 569.00	\$ 1,500.00

\$ 484.00	\$ 208.00	\$ 692.00
\$ 484.00	\$ 816.00	\$ 1,300.00
\$ 484.00	\$ 678.00	\$ 1,162.00
\$ 484.00	\$ 1,286.00	\$ 1,770.00
\$ 684.00	\$ 816.00	\$ 1,500.00

\$ 243,936	\$ 170,826	\$ 414,762	41%
\$ 67,032	\$ 35,996	\$ 103,028	35%
\$ 628,680	\$ 333,268	\$ 961,948	35%
\$ 93,024	\$ 43,844	\$ 136,868	32%
\$ 11,172	\$ 8,399	\$ 19,571	43%

**PPO - LOW - Healthy For Life Rate (PPOLOH)**

Employee (EE)	20	56	13	3	47	3	142
EE + Spouse	16	29	10	4	23	3	85
EE+ Child(ren)	11	24	5	2	33		75
EE + Family	31	48	22	11	16	5	133

\$ 484.00	\$ 83.00	\$ 567.00
\$ 931.00	\$ 244.00	\$ 1,175.00
\$ 845.00	\$ 192.00	\$ 1,037.00
\$ 1,292.00	\$ 353.00	\$ 1,645.00

\$ 484.00	\$ 83.00	\$ 567.00
\$ 484.00	\$ 691.00	\$ 1,175.00
\$ 484.00	\$ 553.00	\$ 1,037.00
\$ 484.00	\$ 1,161.00	\$ 1,645.00

\$ 824,736	\$ 364,556	\$ 1,189,292	31%
\$ 949,620	\$ 382,440	\$ 1,332,060	29%
\$ 760,500	\$ 290,647	\$ 1,051,147	28%
\$ 2,062,032	\$ 772,370	\$ 2,834,402	27%

Case No. 2018-00294

Attachment 6 to Response to PSC-1 Question No. 66

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2017

Medical, Dental and Vision Enrollment

By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit	Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
EE+ Spouse with ESP surcharge	1	8	1				10
EE+ Family with ESP surcharge	5	5	3	3	2		18

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost
\$ 931.00	\$ 444.00	\$ 1,375.00
\$ 1,292.00	\$ 553.00	\$ 1,845.00

Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 684.00	\$ 691.00	\$ 1,375.00
\$ 684.00	\$ 1,161.00	\$ 1,845.00

Annual Company Paid Portion of the Premium	Annual EE Total "Out-of-Pocket Costs"	Total Healthcare/ Medical Costs	Annual EE Total "Out-Of-Pocket" Costs * as a % of Total Healthcare/ Medical Costs
\$ 111,720	\$ 68,993	\$ 180,713	38%
\$ 279,072	\$ 147,731	\$ 426,803	35%

VSP Vision Plan							
Employee (EE)	168	314	93	15	264	10	864
EE + Spouse	180	247	84	36	127	15	689
EE+ Child(ren)	98	162	54	27	138	15	494
EE + Family	252	331	162	83	114	28	970

\$ -	\$ 7.42	\$ 7.42
\$ -	\$ 12.93	\$ 12.93
\$ -	\$ 13.20	\$ 13.20
\$ -	\$ 21.28	\$ 21.28

\$ -	\$ 7.42	\$ 7.42
\$ -	\$ 12.93	\$ 12.93
\$ -	\$ 13.20	\$ 13.20
\$ -	\$ 21.28	\$ 21.28

\$ 76,931	\$ 76,931	100%
\$ 106,905	\$ 106,905	100%
\$ 78,250	\$ 78,250	100%
\$ 247,699	\$ 247,699	100%

Note: Enrollment numbers include full-time and part-time employees as of 1/1. It does not include inactive employees on LTD status nor employees who waived coverage.

\*"Annual Total EE Out-of-Pocket Costs" includes the employee premium and the 2017 average employees' deductible, co-payments, and co-insurance.

2016

Medical, Dental and Vision Enrollment

By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit	Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
<b>Delta Dental - Basic</b>							
Employee (EE)	22	79	16	4	43		164
EE + Spouse	10	34	11	8	20	3	86
EE + Child(ren)	8	21	5	3	20		57
EE + Family	34	91	18	8	12	1	164
<b>Delta Dental - High</b>							
Employee (EE)	155	255	76	19	233	9	747
EE + Spouse	187	244	83	27	127	19	687
EE + Child(ren)	92	138	45	19	110	10	414
EE + Family	282	351	191	86	120	32	1062
<b>HDHP with HSA - Base Rate (HDEHL and HDHP)</b>							
EE + Family					1		1
EE + Spouse with ESP surcharge		1					1
Employee (EE)		1	1				2
<b>HDHP with HSA - Healthy for Life Rate (HDHPHL)</b>							
Employee (EE)	11	74	6	7	22	1	121
EE + Spouse	2	4		4	1		11
EE + Child(ren)	5	28	4	8	5	0	50
EE + Family	14	20	5	7	1		47
EE + Spouse with ESP surcharge		3	1			1	5
<b>EPO/HMO - Base Rate (HMO and HMOEHL)</b>							
Employee (EE)	15	7	6	1			29
EE + Spouse	12	9	6	0	7	0	34
EE + Child(ren)	8	3	5		1		17
EE + Family	17	9	5	0	4	0	35
EE + Spouse with ESP surcharge	4	1		1			6
EE + Family with ESP surcharge	1	1	0	1	3	0	6
<b>EPO/HMO - Healthy for Life Rate (HMOHFL)</b>							
Employee (EE)	100	135	51	4	129	3	422
EE + Spouse	95	95	32	6	48	8	284
EE + Child(ren)	81	71	46	15	48	9	270

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 17.00	\$ -	\$ 17.00	\$ 17.00	\$ -	\$ 17.00
\$ 35.00	\$ -	\$ 35.00	\$ 17.00	\$ 18.00	\$ 35.00
\$ 35.00	\$ -	\$ 35.00	\$ 17.00	\$ 18.00	\$ 35.00
\$ 53.00	\$ -	\$ 53.00	\$ 17.00	\$ 36.00	\$ 53.00
\$ 22.00	\$ 7.00	\$ 29.00	\$ 22.00	\$ 7.00	\$ 29.00
\$ 41.00	\$ 17.00	\$ 58.00	\$ 22.00	\$ 36.00	\$ 58.00
\$ 41.00	\$ 17.00	\$ 58.00	\$ 22.00	\$ 36.00	\$ 58.00
\$ 62.00	\$ 27.00	\$ 89.00	\$ 22.00	\$ 67.00	\$ 89.00
\$ 1,317.00	\$ 267.00	\$ 1,584.00	\$ 493.00	\$ 1,091.00	\$ 1,584.00
\$ 948.00	\$ 408.00	\$ 1,356.00	\$ 693.00	\$ 663.00	\$ 1,356.00
\$ 493.00	\$ 130.00	\$ 623.00	\$ 493.00	\$ 130.00	\$ 623.00
\$ 493.00	\$ 30.00	\$ 523.00	\$ 493.00	\$ 30.00	\$ 523.00
\$ 948.00	\$ 108.00	\$ 1,056.00	\$ 493.00	\$ 563.00	\$ 1,056.00
\$ 861.00	\$ 93.00	\$ 954.00	\$ 493.00	\$ 461.00	\$ 954.00
\$ 1,317.00	\$ 167.00	\$ 1,484.00	\$ 493.00	\$ 991.00	\$ 1,484.00
\$ 948.00	\$ 308.00	\$ 1,256.00	\$ 693.00	\$ 563.00	\$ 1,256.00
\$ 493.00	\$ 231.00	\$ 724.00	\$ 493.00	\$ 231.00	\$ 724.00
\$ 948.00	\$ 414.00	\$ 1,362.00	\$ 494.00	\$ 868.00	\$ 1,362.00
\$ 861.00	\$ 381.00	\$ 1,242.00	\$ 493.00	\$ 749.00	\$ 1,242.00
\$ 1,317.00	\$ 563.00	\$ 1,880.00	\$ 493.00	\$ 1,387.00	\$ 1,880.00
\$ 948.00	\$ 614.00	\$ 1,562.00	\$ 693.00	\$ 869.00	\$ 1,562.00
\$ 1,317.00	\$ 763.00	\$ 2,080.00	\$ 693.00	\$ 1,387.00	\$ 2,080.00
\$ 493.00	\$ 131.00	\$ 624.00	\$ 493.00	\$ 131.00	\$ 624.00
\$ 948.00	\$ 314.00	\$ 1,262.00	\$ 493.00	\$ 769.00	\$ 1,262.00
\$ 861.00	\$ 281.00	\$ 1,142.00	\$ 493.00	\$ 649.00	\$ 1,142.00

2016

Medical, Dental and Vision Enrollment

By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit		Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
EE + Family	94	97	56	16	28	8		299
EE + Spouse with ESP surcharge	17	15		1	2			35
EE + Family with ESP surcharge	7	15	6	1	3			32

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 1,317.00	\$ 463.00	\$ 1,780.00	\$ 493.00	\$ 1,287.00	\$ 1,780.00
\$ 948.00	\$ 514.00	\$ 1,462.00	\$ 693.00	\$ 769.00	\$ 1,462.00
\$ 1,317.00	\$ 663.00	\$ 1,980.00	\$ 693.00	\$ 1,287.00	\$ 1,980.00

PPO - 80/20 Standard - Base Rate (PPO and PPOEHL)								
Employee (EE)	2	6	6		10			24
EE + Spouse	8	3	3	2	3	1		20
EE + Child(ren)	6	3	4	1	1			15
EE + Family	8	4	2	0	3	0		17
EE + Spouse with ESP surcharge		1						1
EE + Family with ESP surcharge	1	0	2	0	0	0		3

\$ 493.00	\$ 168.00	\$ 661.00	\$ 493.00	\$ 168.00	\$ 661.00
\$ 948.00	\$ 287.00	\$ 1,235.00	\$ 493.00	\$ 742.00	\$ 1,235.00
\$ 861.00	\$ 262.00	\$ 1,123.00	\$ 493.00	\$ 630.00	\$ 1,123.00
\$ 1,317.00	\$ 380.00	\$ 1,697.00	\$ 493.00	\$ 1,204.00	\$ 1,697.00
\$ 948.00	\$ 487.00	\$ 1,435.00	\$ 693.00	\$ 742.00	\$ 1,435.00
\$ 1,317.00	\$ 580.00	\$ 1,897.00	\$ 693.00	\$ 1,204.00	\$ 1,897.00

PPO -80/20 Standard - Healthy for Life Rate (PPOHFL)								
Employee (EE)	51	111	26	12	98	1		299
EE + Spouse	9	52	21	10	32	7		131
EE + Child(ren)	43	104	30	14	65	8		264
EE + Family	67	97	41	30	30	9		274
EE + Spouse with ESP surcharge	2	4		1	1	1		9
EE + Family with ESP surcharge	10	20	3	2	1	2		38

\$ 493.00	\$ 68.00	\$ 561.00	\$ 493.00	\$ 68.00	\$ 561.00
\$ 948.00	\$ 187.00	\$ 1,135.00	\$ 493.00	\$ 642.00	\$ 1,135.00
\$ 861.00	\$ 162.00	\$ 1,023.00	\$ 493.00	\$ 530.00	\$ 1,023.00
\$ 1,317.00	\$ 280.00	\$ 1,597.00	\$ 493.00	\$ 1,104.00	\$ 1,597.00
\$ 948.00	\$ 387.00	\$ 1,335.00	\$ 693.00	\$ 642.00	\$ 1,335.00
\$ 1,317.00	\$ 480.00	\$ 1,797.00	\$ 693.00	\$ 1,104.00	\$ 1,797.00

PPO - 90/10 Low Deductible - Base Rate (PPOLOW and PLOEHL)								
Employee (EE)	3	1	2		3			9
EE + Spouse	3	1	0	0	2	0		6
EE + Child(ren)	1	1	1		1			4
EE + Family	3	2	3	1	0	0		9

\$ 493.00	\$ 192.00	\$ 685.00	\$ 493.00	\$ 192.00	\$ 685.00
\$ 948.00	\$ 337.00	\$ 1,285.00	\$ 493.00	\$ 792.00	\$ 1,285.00
\$ 861.00	\$ 310.00	\$ 1,171.00	\$ 493.00	\$ 678.00	\$ 1,171.00
\$ 1,317.00	\$ 455.00	\$ 1,772.00	\$ 493.00	\$ 1,279.00	\$ 1,772.00

PPO - LOW - Healthy For Life Rate (PPOLOH)								
Employee (EE)	20	69	21	4	44	4		162
EE + Spouse	10	30	9	4	20	6		79
EE + Child(ren)	15	49	14	3	28	1		110
EE + Family	29	40	19	12	15	4		119
EE + Spouse with ESP surcharge	1	3			3			7
EE + Family with ESP surcharge	3	3	2	2	2			12

\$ 493.00	\$ 92.00	\$ 585.00	\$ 493.00	\$ 92.00	\$ 585.00
\$ 948.00	\$ 237.00	\$ 1,185.00	\$ 493.00	\$ 692.00	\$ 1,185.00
\$ 861.00	\$ 210.00	\$ 1,071.00	\$ 493.00	\$ 578.00	\$ 1,071.00
\$ 1,317.00	\$ 355.00	\$ 1,672.00	\$ 493.00	\$ 1,179.00	\$ 1,672.00
\$ 948.00	\$ 437.00	\$ 1,385.00	\$ 693.00	\$ 692.00	\$ 1,385.00
\$ 1,317.00	\$ 555.00	\$ 1,872.00	\$ 693.00	\$ 1,179.00	\$ 1,872.00

VSP Vision Plan								
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2016

Medical, Dental and Vision Enrollment

By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit	Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
Employee (EE)	158	306	82	22	259	8	835
EE + Spouse	180	262	77	34	135	21	709
EE + Child(ren)	94	158	61	27	121	14	475
EE + Family	249	313	178	79	100	27	946

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost
\$ -	\$ 7.42	\$ 7.42
\$ -	\$ 12.93	\$ 12.93
\$ -	\$ 13.20	\$ 13.20
\$ -	\$ 21.28	\$ 21.28

Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ -	\$ 7.42	\$ 7.42
\$ -	\$ 12.93	\$ 12.93
\$ -	\$ 13.20	\$ 13.20
\$ -	\$ 21.28	\$ 21.28

Note: Enrollment numbers include full-time and part-time employees as of 1/1. It does not include inactive employees on LTD status nor employees who waived coverage

2015

Medical, Dental and Vision Enrollment

By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit		Exempt		Hourly		Manager		Non-exempt		Officer & Director		Grand Total
<b>Delta Dental - Basic</b>													
Employee (EE)	21	72	16	3	38								150
EE + Spouse	16	34	11	7	21	3							92
EE+ Child(ren)	11	20	6	1	16								54
EE + Family	39	88	25	13	13	1							179

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 17.00	\$ -	\$ 17.00	\$ 17.00	\$ -	\$ 17.00
\$ 35.00	\$ -	\$ 35.00	\$ 17.00	\$ 18.00	\$ 35.00
\$ 35.00	\$ -	\$ 35.00	\$ 17.00	\$ 18.00	\$ 35.00
\$ 53.00	\$ -	\$ 53.00	\$ 17.00	\$ 36.00	\$ 53.00

<b>Delta Dental - High</b>													
Employee (EE)	166	244	73	22	235	8							748
EE + Spouse	213	254	97	30	134	22							750
EE+ Child(ren)	92	128	45	16	100	9							390
EE + Family	292	356	181	80	119	28							1056

\$ 22.00	\$ 7.00	\$ 29.00	\$ 22.00	\$ 7.00	\$ 29.00
\$ 41.00	\$ 17.00	\$ 58.00	\$ 22.00	\$ 36.00	\$ 58.00
\$ 41.00	\$ 17.00	\$ 58.00	\$ 22.00	\$ 36.00	\$ 58.00
\$ 62.00	\$ 27.00	\$ 89.00	\$ 22.00	\$ 67.00	\$ 89.00

<b>EPO/HMO</b>													
Employee (EE)	128	136	47	11	126	3							451
EE + Spouse	107	102	41	7	44	7							308
EE + Child(ren)	82	77	49	8	54	8							278
EE + Family	123	100	52	18	26	7							326
EE + Spouse with ESP surcharge	22	20	1	1	4								48
EE + Family with ESP surcharge	9	14	4	2	8	1							38
Employee (EE) with Tobacco surcharge	11	3	3		5								22
EE + Spouse with Tobacco surcharge	12	8	4		8								32
EE + Child(ren) with Tobacco surcharge	5	2	5		1								13
EE + Family with Tobacco surcharge	6	6	4		2								18
EE + Spouse with ESP surcharge and Tobacco surcharge	1												1
EE + Family with ESP surcharge with Tobacco surcharge		1		1	1								3

\$ 473.00	\$ 131.00	\$ 604.00	\$ 473.00	\$ 131.00	\$ 604.00
\$ 910.00	\$ 314.00	\$ 1,224.00	\$ 473.00	\$ 751.00	\$ 1,224.00
\$ 826.00	\$ 281.00	\$ 1,107.00	\$ 473.00	\$ 634.00	\$ 1,107.00
\$ 1,264.00	\$ 463.00	\$ 1,727.00	\$ 473.00	\$ 1,254.00	\$ 1,727.00
\$ 910.00	\$ 514.00	\$ 1,424.00	\$ 673.00	\$ 751.00	\$ 1,424.00
\$ 1,264.00	\$ 663.00	\$ 1,927.00	\$ 673.00	\$ 1,254.00	\$ 1,927.00
\$ 473.00	\$ 231.00	\$ 704.00	\$ 473.00	\$ 231.00	\$ 704.00
\$ 910.00	\$ 414.00	\$ 1,324.00	\$ 473.00	\$ 851.00	\$ 1,324.00
\$ 826.00	\$ 381.00	\$ 1,207.00	\$ 473.00	\$ 734.00	\$ 1,207.00
\$ 1,264.00	\$ 563.00	\$ 1,827.00	\$ 473.00	\$ 1,354.00	\$ 1,827.00
\$ 910.00	\$ 614.00	\$ 1,524.00	\$ 673.00	\$ 851.00	\$ 1,524.00
\$ 1,264.00	\$ 763.00	\$ 2,027.00	\$ 673.00	\$ 1,354.00	\$ 2,027.00

<b>PPO - 80/20 Standard</b>													
Employee (EE)	50	138	30	15	101	1							335
EE + Spouse	22	56	17	11	37	10							153
EE + Child(ren)	48	100	31	18	61	8							266
EE + Family	69	112	51	33	29	9							303
EE + Spouse with ESP surcharge	1	6		1	2	1							11
EE + Family with ESP surcharge	11	16	4	3	3								37
Employee (EE) with Tobacco surcharge	3	2	7		5								17
EE + Spouse with Tobacco surcharge	3	3	4	2	3								15

\$ 473.00	\$ 68.00	\$ 541.00	\$ 473.00	\$ 68.00	\$ 541.00
\$ 910.00	\$ 187.00	\$ 1,097.00	\$ 473.00	\$ 624.00	\$ 1,097.00
\$ 826.00	\$ 162.00	\$ 988.00	\$ 473.00	\$ 515.00	\$ 988.00
\$ 1,264.00	\$ 280.00	\$ 1,544.00	\$ 473.00	\$ 1,071.00	\$ 1,544.00
\$ 910.00	\$ 387.00	\$ 1,297.00	\$ 673.00	\$ 624.00	\$ 1,297.00
\$ 1,264.00	\$ 480.00	\$ 1,744.00	\$ 673.00	\$ 1,071.00	\$ 1,744.00
\$ 473.00	\$ 168.00	\$ 641.00	\$ 473.00	\$ 168.00	\$ 641.00
\$ 910.00	\$ 287.00	\$ 1,197.00	\$ 473.00	\$ 724.00	\$ 1,197.00

Case No. 2018-00294

Attachment 6 to Response to PSC-1 Question No. 66

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2015

Medical, Dental and Vision Enrollment

By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit		Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
EE + Child(ren) with Tobacco surcharge	6	5	6					17
EE + Family with Tobacco surcharge	3	4	1		1	1		10
EE + Spouse with ESP surcharge and Tobacco surcharge		1						1
EE + Family with ESP surcharge with Tobacco surcharge	1							1

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 826.00	\$ 262.00	\$ 1,088.00	\$ 473.00	\$ 615.00	\$ 1,088.00
\$ 1,264.00	\$ 380.00	\$ 1,644.00	\$ 473.00	\$ 1,171.00	\$ 1,644.00
\$ 910.00	\$ 487.00	\$ 1,397.00	\$ 673.00	\$ 724.00	\$ 1,397.00
\$ 1,264.00	\$ 580.00	\$ 1,844.00	\$ 673.00	\$ 1,171.00	\$ 1,844.00

PPO - 80/20 High Deductible								
Employee (EE)	5	33	6	3	21			68
EE + Spouse	1	2			3			6
EE + Child(ren)	3	8	2	5	1			19
EE + Family	7	14	1	4	2			28
EE + Spouse with ESP surcharge		1			1			2
EE + Family with ESP surcharge		1		1				2
Employee (EE) with Tobacco surcharge	1	1	1		1			4

\$ 473.00	\$ 30.00	\$ 503.00	\$ 473.00	\$ 30.00	\$ 503.00
\$ 910.00	\$ 108.00	\$ 1,018.00	\$ 473.00	\$ 545.00	\$ 1,018.00
\$ 826.00	\$ 93.00	\$ 919.00	\$ 473.00	\$ 446.00	\$ 919.00
\$ 1,264.00	\$ 167.00	\$ 1,431.00	\$ 473.00	\$ 958.00	\$ 1,431.00
\$ 910.00	\$ 308.00	\$ 1,218.00	\$ 673.00	\$ 545.00	\$ 1,218.00
\$ 1,264.00	\$ 367.00	\$ 1,631.00	\$ 673.00	\$ 958.00	\$ 1,631.00
\$ 473.00	\$ 130.00	\$ 603.00	\$ 473.00	\$ 130.00	\$ 603.00

PPO - 90/10 Low Deductible								
Employee (EE)	23	66	19	3	44	4		159
EE + Spouse	14	28	11	6	16	7		82
EE + Child(ren)	15	45	13	3	21			97
EE + Family	29	47	24	8	16	3		127
EE + Spouse with ESP surcharge	2	4			3			9
EE + Family with ESP surcharge	2	4	1	1	2	1		11
Employee (EE) with Tobacco surcharge	2	1			2			5
EE + Spouse with Tobacco surcharge	2	2			2			6
EE + Child(ren) with Tobacco surcharge	3	1	2		2			8
EE + Family with Tobacco surcharge	3	1	4	1	1			10

\$ 473.00	\$ 92.00	\$ 565.00	\$ 473.00	\$ 92.00	\$ 565.00
\$ 910.00	\$ 237.00	\$ 1,147.00	\$ 473.00	\$ 674.00	\$ 1,147.00
\$ 826.00	\$ 210.00	\$ 1,036.00	\$ 473.00	\$ 563.00	\$ 1,036.00
\$ 1,264.00	\$ 355.00	\$ 1,619.00	\$ 473.00	\$ 1,146.00	\$ 1,619.00
\$ 910.00	\$ 437.00	\$ 1,347.00	\$ 673.00	\$ 674.00	\$ 1,347.00
\$ 1,264.00	\$ 555.00	\$ 1,819.00	\$ 673.00	\$ 1,146.00	\$ 1,819.00
\$ 473.00	\$ 192.00	\$ 665.00	\$ 473.00	\$ 192.00	\$ 665.00
\$ 910.00	\$ 337.00	\$ 1,247.00	\$ 473.00	\$ 774.00	\$ 1,247.00
\$ 826.00	\$ 310.00	\$ 1,136.00	\$ 473.00	\$ 663.00	\$ 1,136.00
\$ 1,264.00	\$ 455.00	\$ 1,719.00	\$ 673.00	\$ 1,246.00	\$ 1,919.00

VSP Vision Plan								
Employee (EE)	173	294	81	26	265	8		847
EE + Spouse	212	260	83	38	136	20		749
EE+ Child(ren)	95	148	61	21	102	10		437
EE + Family	251	303	168	73	100	26		921

\$ -	\$ 7.42	\$ 7.42	\$ -	\$ 7.42	\$ 7.42
\$ -	\$ 12.93	\$ 12.93	\$ -	\$ 12.93	\$ 12.93
\$ -	\$ 13.20	\$ 13.20	\$ -	\$ 13.20	\$ 13.20
\$ -	\$ 21.28	\$ 21.28	\$ -	\$ 21.28	\$ 21.28

Note: Enrollment numbers include full-time and part-time EE employees as of 1/1. It does not include inactive employees on LTD status nor employees who waived coverage

2014

Medical, Dental and Vision Enrollment

By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit		Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
<b>Delta Dental - Basic</b>								
Employee (EE)	20	74	16	1	29			140
EE + Spouse	16	40	12	5	18	3		94
EE+ Child(ren)	11	17	7	2	17			54
EE + Family	38	74	24	14	19	1		170

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 17.00	\$ -	\$ 17.00	\$ 17.00	\$ -	\$ 17.00
\$ 35.00	\$ -	\$ 35.00	\$ 17.00	\$ 18.00	\$ 35.00
\$ 35.00	\$ -	\$ 35.00	\$ 17.00	\$ 18.00	\$ 35.00
\$ 53.00	\$ -	\$ 53.00	\$ 17.00	\$ 36.00	\$ 53.00

<b>Delta Dental - High</b>								
Employee (EE)	158	219	67	20	227	9		700
EE + Spouse	223	240	99	30	129	18		739
EE+ Child(ren)	90	112	45	18	97	8		370
EE + Family	281	363	180	82	119	31		1056

\$ 22.00	\$ 7.00	\$ 29.00	\$ 22.00	\$ 7.00	\$ 29.00
\$ 41.00	\$ 17.00	\$ 58.00	\$ 22.00	\$ 36.00	\$ 58.00
\$ 41.00	\$ 17.00	\$ 58.00	\$ 22.00	\$ 36.00	\$ 58.00
\$ 62.00	\$ 27.00	\$ 89.00	\$ 22.00	\$ 67.00	\$ 89.00

<b>EPO/HMO</b>								
Employee (EE)	118	137	48	11	132	5		451
EE + Spouse	107	98	39	6	41	7		298
EE + Child(ren)	85	77	47	8	55	8		280
EE + Family	119	101	56	19	19	7		321
EE + Spouse with ESP surcharge	20	17		1	4			42
EE + Family with ESP surcharge	12	16	6	1	10	1		46
Employee (EE) with Tobacco surcharge	11	6	3		2			22
EE + Spouse with Tobacco surcharge	14	5	7		6			32
EE + Child(ren) with Tobacco surcharge	5	3	6		1			15
EE + Family with Tobacco surcharge	5	4	4		4			17
EE + Spouse with ESP surcharge and Tobacco surcharge	1	1						2
EE + Family with ESP surcharge with Tobacco surcharge		1		1	2			4

\$ 447.00	\$ 131.00	\$ 578.00	\$ 447.00	\$ 131.00	\$ 578.00
\$ 860.00	\$ 314.00	\$ 1,174.00	\$ 447.00	\$ 727.00	\$ 1,174.00
\$ 780.00	\$ 281.00	\$ 1,061.00	\$ 447.00	\$ 614.00	\$ 1,061.00
\$ 1,194.00	\$ 463.00	\$ 1,657.00	\$ 447.00	\$ 1,210.00	\$ 1,657.00
\$ 860.00	\$ 514.00	\$ 1,374.00	\$ 647.00	\$ 727.00	\$ 1,374.00
\$ 1,194.00	\$ 663.00	\$ 1,857.00	\$ 647.00	\$ 1,210.00	\$ 1,857.00
\$ 447.00	\$ 231.00	\$ 678.00	\$ 447.00	\$ 231.00	\$ 678.00
\$ 860.00	\$ 414.00	\$ 1,274.00	\$ 447.00	\$ 827.00	\$ 1,274.00
\$ 780.00	\$ 381.00	\$ 1,161.00	\$ 447.00	\$ 714.00	\$ 1,161.00
\$ 1,194.00	\$ 563.00	\$ 1,757.00	\$ 447.00	\$ 1,310.00	\$ 1,757.00
\$ 860.00	\$ 614.00	\$ 1,474.00	\$ 647.00	\$ 827.00	\$ 1,474.00
\$ 1,194.00	\$ 763.00	\$ 1,957.00	\$ 647.00	\$ 1,310.00	\$ 1,957.00

<b>PPO - 80/20 Standard</b>								
Employee (EE)	52	131	26	17	89			315
EE + Spouse	19	52	22	10	31	8		142
EE + Child(ren)	51	92	34	21	58	7		263
EE + Family	71	114	41	33	33	10		302
EE + Spouse with ESP surcharge	4	4	1	1	1	1		12
EE + Family with ESP surcharge	9	15	4	2	5			35
Employee (EE) with Tobacco surcharge	3	3	8		5			19
EE + Spouse with Tobacco surcharge	3	3	5	2	3			16
EE + Child(ren) with Tobacco surcharge	7	3	5					15

\$ 447.00	\$ 68.00	\$ 515.00	\$ 447.00	\$ 68.00	\$ 515.00
\$ 860.00	\$ 187.00	\$ 1,047.00	\$ 447.00	\$ 600.00	\$ 1,047.00
\$ 780.00	\$ 162.00	\$ 942.00	\$ 447.00	\$ 495.00	\$ 942.00
\$ 1,194.00	\$ 280.00	\$ 1,474.00	\$ 447.00	\$ 1,027.00	\$ 1,474.00
\$ 860.00	\$ 387.00	\$ 1,247.00	\$ 647.00	\$ 600.00	\$ 1,247.00
\$ 1,194.00	\$ 480.00	\$ 1,674.00	\$ 647.00	\$ 1,027.00	\$ 1,674.00
\$ 447.00	\$ 168.00	\$ 615.00	\$ 447.00	\$ 168.00	\$ 615.00
\$ 860.00	\$ 287.00	\$ 1,147.00	\$ 447.00	\$ 700.00	\$ 1,147.00
\$ 780.00	\$ 262.00	\$ 1,042.00	\$ 447.00	\$ 595.00	\$ 1,042.00



2014

Medical, Dental and Vision Enrollment

By Benefit Plan, By Coverage Level, By Salary Administration Plan

	Bargaining Unit	Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
EE + Family with Tobacco surcharge	3	7	1		1	1	13
EE + Spouse with ESP surcharge and Tobacco surcharge		1	1				2

Monthly FT Co Cost	Monthly FT EE Cost	Monthly FT Total Cost	Monthly PT Co Cost	Monthly PT EE Cost	Monthly PT Total Cost
\$ 1,194.00	\$ 380.00	\$ 1,574.00	\$ 447.00	\$ 1,127.00	\$ 1,574.00
\$ 860.00	\$ 487.00	\$ 1,347.00	\$ 647.00	\$ 700.00	\$ 1,347.00

PPO - 80/20 High Deductible							
Employee (EE)	6	26	3	2	14		51
EE + Spouse	1	5		1	3		10
EE + Child(ren)	1	5	2	4	4		16
EE + Family	4	10	3	4	3		24
EE + Spouse with ESP surcharge	1	1		1			3
EE + Family with ESP surcharge	1	1			1		3
EE with Tobacco surcharge					1		1
EE + Spouse with Tobacco surcharge		1			1		2
EE + Child(ren) with Tobacco surcharge			1		1		2

\$ 447.00	\$ 30.00	\$ 477.00	\$ 447.00	\$ 30.00	\$ 477.00
\$ 860.00	\$ 108.00	\$ 968.00	\$ 447.00	\$ 521.00	\$ 968.00
\$ 780.00	\$ 93.00	\$ 873.00	\$ 447.00	\$ 426.00	\$ 873.00
\$ 1,194.00	\$ 167.00	\$ 1,361.00	\$ 447.00	\$ 914.00	\$ 1,361.00
\$ 860.00	\$ 308.00	\$ 1,168.00	\$ 647.00	\$ 521.00	\$ 1,168.00
\$ 1,194.00	\$ 367.00	\$ 1,561.00	\$ 647.00	\$ 914.00	\$ 1,561.00
\$ 447.00	\$ 130.00	\$ 577.00	\$ 447.00	\$ 130.00	\$ 577.00
\$ 860.00	\$ 208.00	\$ 1,068.00	\$ 447.00	\$ 621.00	\$ 1,068.00
\$ 780.00	\$ 193.00	\$ 973.00	\$ 447.00	\$ 526.00	\$ 973.00

PPO - 90/10 Low Deductible							
Employee (EE)	23	55	17	3	43	4	145
EE + Spouse	16	20	10	5	15	5	71
EE + Child(ren)	13	42	9	2	19		85
EE + Family	26	50	23	9	15	5	128
EE + Spouse with ESP surcharge		5	1		2		8
EE + Family with ESP surcharge	1	4	3	1	3	1	13
EE with Tobacco surcharge	2	3			2		7
EE + Spouse with Tobacco surcharge	4				2		6
EE + Child(ren) with Tobacco surcharge	3		2		2		7
EE + Family with Tobacco surcharge	2	2	2	1			7
EE + Family with ESP surcharge and Tobacco surcharge	1						1

\$ 447.00	\$ 92.00	\$ 539.00	\$ 447.00	\$ 92.00	\$ 539.00
\$ 860.00	\$ 237.00	\$ 1,097.00	\$ 447.00	\$ 650.00	\$ 1,097.00
\$ 780.00	\$ 210.00	\$ 990.00	\$ 447.00	\$ 543.00	\$ 990.00
\$ 1,194.00	\$ 355.00	\$ 1,549.00	\$ 447.00	\$ 1,102.00	\$ 1,549.00
\$ 860.00	\$ 437.00	\$ 1,297.00	\$ 647.00	\$ 650.00	\$ 1,297.00
\$ 1,194.00	\$ 555.00	\$ 1,749.00	\$ 647.00	\$ 1,102.00	\$ 1,749.00
\$ 447.00	\$ 192.00	\$ 639.00	\$ 447.00	\$ 192.00	\$ 639.00
\$ 860.00	\$ 337.00	\$ 1,197.00	\$ 447.00	\$ 750.00	\$ 1,197.00
\$ 750.00	\$ 310.00	\$ 1,090.00	\$ 447.00	\$ 643.00	\$ 1,090.00
\$ 1,194.00	\$ 455.00	\$ 1,649.00	\$ 447.00	\$ 1,202.00	\$ 1,649.00
\$ 1,194.00	\$ 655.00	\$ 1,849.00	\$ 647.00	\$ 1,202.00	\$ 1,849.00

VSP Vision Plan							
Employee (EE)	154	262	84	27	241	11	779
EE + Spouse	212	227	79	36	118	16	688
EE + Child(ren)	90	136	60	22	103	8	419
EE + Family	215	284	144	65	95	24	827

\$ -	\$ 7.42	\$ 7.42	\$ -	\$ 7.42	\$ 7.42
\$ -	\$ 12.93	\$ 12.93	\$ -	\$ 12.93	\$ 12.93
\$ -	\$ 13.20	\$ 13.20	\$ -	\$ 13.20	\$ 13.20
\$ -	\$ 21.28	\$ 21.28	\$ -	\$ 21.28	\$ 21.28

Note: Enrollment numbers include full-time and part-time employees as of 1/1. It does not include inactive employees on LTD status nor employees who waived coverage

**2014 to 2018 Long-Term Disability**

By Benefit Plan, By Salary Plan

Long-Term Disability Enrollment By Year	Bargaining Unit	Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
2014	714	1158	455	174	670	70	3241
2015	692	1221	458	172	694	71	3308
2016	637	1237	454	178	706	74	3286
2017	613	1245	451	175	734	73	3291
2018	529	1286	438	176	732	67	3228

Monthly EE Cost	Monthly Co Cost
0	\$.525 of \$100 of covered monthly salary
0	\$.525 of \$100 of covered monthly salary
0	\$.525 of \$100 of covered monthly salary
0	\$.525 of \$100 of covered monthly salary
0	\$.525 of \$100 of covered monthly salary

**Notes:**

*Enrollment numbers include full-time employees as of 1/1 for years 2014 to 2017. And enrollment as of 8/31/18 for 2018.*

**2014 to 2018 Life Insurance Enrollment**  
By Benefit Plan, By Salary Administration Plan

	Bargaining Unit	Exempt	Hourly	Manager	Non-exempt	Officer & Director	Grand Total
<b>2014 Life Insurance</b>							
Dep Life - \$10,000 Spouse / \$5,000 each child (DEP10K)	152	222	132	42	126	12	686
Dep Life - \$25,000 Spouse / \$10,000 each child (DEP25K)	103	154	58	25	97	8	445
Dep Life - \$50,000 Spouse / \$20,000 each child (DEP50K)	18	11	1	2	9		41
Dep Life - \$5,000 Spouse / \$2,500 each child (DEP5K)	23	30	15	7	14	2	91
EE Supplemental Life 1X Salary (LIF-1X)	114	160	79	29	113	5	500
EE Supplemental Life 2X Salary (LIF-2X)	118	182	55	28	90	22	495
EE Supplemental Life 3X Salary (LIF-3X)	190	234	108	30	115	10	687
Full-time EE Basic Life and AD&D Insurance	831	1158	455	174	670	70	3358
Part-time EE Basic Life insurance		8		1	14		23

<b>2015 Life Insurance</b>							
Dep Life - \$10,000 Spouse / \$5,000 each child (DEP10K)	153	218	127	40	130	13	681
Dep Life - \$25,000 Spouse / \$10,000 each child (DEP25K)	103	160	61	26	96	8	454
Dep Life - \$50,000 Spouse / \$20,000 each child (DEP50K)	15	13		2	9		39
Dep Life - \$5,000 Spouse / \$2,500 each child (DEP5K)	22	34	14	7	16	2	95
EE Supplemental Life 1X Salary (LIF-1X)	115	183	77	27	109	5	516
EE Supplemental Life 2X Salary (LIF-2X)	116	186	54	29	92	22	499
EE Supplemental Life 3X Salary (LIF-3X)	200	238	113	32	125	10	718
Full-time EE Basic Life and AD&D Insurance	847	1221	458	172	694	71	3463
Part-time EE Basic Life insurance		7		1	13		21

<b>2016 Life Insurance</b>							
Dep Life - \$10,000 Spouse / \$5,000 each child (DEP10K)	136	205	120	39	121	11	632
Dep Life - \$25,000 Spouse / \$10,000 each child (DEP25K)	102	165	61	28	93	8	457
Dep Life - \$50,000 Spouse / \$20,000 each child (DEP50K)	15	15		3	10		43
Dep Life - \$5,000 Spouse / \$2,500 each child (DEP5K)	20	32	14	8	15	2	91
EE Supplemental Life 1X Salary (LIF-1X)	73	141	54	19	70	5	362
EE Supplemental Life 2X Salary (LIF-2X)	110	177	56	20	97	19	479
EE Supplemental Life 3X Salary (LIF-3X)	230	288	135	44	162	12	871
Full-time EE Basic Life and AD&D Insurance	798	1237	454	178	706	74	3447
Part-time EE Basic Life insurance		8			11		19

<b>2017 Life Insurance</b>							
Dep Life - \$10,000 Spouse / \$5,000 each child (DEP10K)	127	178	112	39	125	9	590
Dep Life - \$25,000 Spouse / \$10,000 each child (DEP25K)	103	175	63	26	95	9	471
Dep Life - \$50,000 Spouse / \$20,000 each child (DEP50K)	22	18		4	8		52
Dep Life - \$5,000 Spouse / \$2,500 each child (DEP5K)	19	36	14	8	18	2	97
EE Supplemental Life 1X Salary (LIF-1X)	59	122	44	13	72	4	314
EE Supplemental Life 2X Salary (LIF-2X)	98	158	63	14	94	18	445

Monthly EE Cost	Monthly Co Cost
\$ 2.95	0
\$ 9.40	0
\$ 23.50	0
\$ 1.47	0
see below	0
see below	0
see below	0
	\$ .176 per \$1,000 of coverage
	\$ .156 per \$1,000 of coverage

Monthly EE Cost	Monthly Co Cost
\$ 2.95	0
\$ 9.40	0
\$ 23.50	0
\$ 1.47	0
see below	0
see below	0
see below	0
	\$ .203 per \$1,000 of coverage
	\$ .183 per \$1,000 of coverage

Monthly EE Cost	Monthly Co Cost
\$ 2.95	0
\$ 9.40	0
\$ 23.50	0
\$ 1.47	0
see below	0
see below	0
see below	0
	\$ .203 per \$1,000 of coverage
	\$ .183 per \$1,000 of coverage

Monthly EE Cost	Monthly Co Cost
\$ 2.95	0
\$ 9.40	0
\$ 23.50	0
\$ 1.47	0
see below	0
see below	0

**2014 to 2018 Life Insurance Enrollment**

By Benefit Plan, By Salary Administration Plan

EE Supplemental Life 3X Salary (LIF-3X)	269	349	149	46	202	14	1029
Full-time EE Basic Life and AD&D Insurance	816	1245	451	175	734	73	3494
Part-time EE Basic Life insurance		8			16		21

see below	0
	\$ .203 per \$1,000 of coverage
	\$.183 per \$1,000 of coverage

**2018 Life Insurance**

Dep Life - \$10,000 Spouse / \$5,000 each child (DEP10K)	105	177	94	37	124	5	542
Dep Life - \$25,000 Spouse / \$10,000 each child (DEP25K)	108	182	61	26	95	9	481
Dep Life - \$50,000 Spouse / \$20,000 each child (DEP50K)	20	23	1	4	8		56
Dep Life - \$5,000 Spouse / \$2,500 each child (DEP5K)	18	36	15	7	14	2	92
EE Supplemental Life 1X Salary (LIF-1X)	58	105	34	15	57	3	272
EE Supplemental Life 2X Salary (LIF-2X)	95	156	64	14	83	16	428
EE Supplemental Life 3X Salary (LIF-3X)	285	405	167	51	236	13	1157
Full-time EE Basic Life and AD&D Insurance	777	1286	438	176	732	67	3476
Part-time EE Basic Life insurance		7			9		16

Monthly EE Cost	Monthly Co Cost
\$ 2.95	0
\$ 9.40	0
\$ 23.50	0
\$ 1.47	0
see below	0
see below	0
see below	0
	\$ .203 per \$1,000 of coverage
	\$.183 per \$1,000 of coverage

**Notes:**

Enrollment numbers include full-time and part-time employees as of 1/1 for years 2014 to 2017. And enrollment as of 8/31/18 for 2018.

**EE Supplemental Life Insurance I**

Age as of Jan 1	EE Monthly Rate Per \$1,000 of coverage	Monthly Co Cost
< 30	\$0.054	0
30 BLT 35	\$0.072	0
35 BLT 40	\$0.081	0
40 BLT 45	\$0.090	0
45 BLT 50	\$0.135	0
50 BLT 55	\$0.252	0
55 BLT 60	\$0.396	0
60 BLT 65	\$0.603	0
65 BLT 70	\$1.170	0
70 or older	\$1.899	0

**2014****401(k) Company Match and Retirement Income Account (RIA)  
by Salary Administration Plan**

	BU	EX	HR	MG	NE	Officer & Director	All Salary Admin Plans	Grand Total
401k Company Match	\$ 2,795,158.26	\$ 4,150,779.68	\$ 1,490,234.56	\$ 931,732.43	\$ 1,239,857.19	\$ 611,391.07	\$ 404,389.91	\$ 11,623,543.10
Retirement Income Acct (RIA)							\$ 2,483,609.41	\$ 2,483,609.41

**2015****401(k) Company Match and Retirement Income Account (RIA)  
by Salary Administration Plan**

	BU	EX	HR	MG	NE	Officer & Director	All Salary Admin Plans	Grand Total
401k Company Match	\$ 2,839,659.72	\$ 4,394,785.29	\$ 1,586,825.25	\$ 975,850.30	\$ 1,337,455.02	\$ 647,580.50	\$ 416,052.40	\$ 12,198,208.48
Retirement Income Acct (RIA)							\$ 3,186,369.26	\$ 3,186,369.26

**2016****401(k) Company Match and Retirement Income Account (RIA)  
by Salary Administration Plan**

	BU	EX	HR	MG	NE	Officer & Director	All Salary Admin Plans	Grand Total
401k Company Match	\$ 2,775,831.35	\$ 4,699,837.03	\$ 1,591,847.43	\$ 1,062,935.79	\$ 1,422,629.25	\$ 677,732.85		\$ 12,230,813.70
Retirement Income Acct (RIA)							\$ 3,700,007.79	\$ 3,700,007.79

**2017****401(k) Company Match and Retirement Income Account (RIA)  
by Salary Administration Plan**

	BU	EX	HR	MG	NE	Officer & Director	All Salary Admin Plans	Grand Total
401k Company Match	\$ 2,824,745.93	\$ 5,108,961.34	\$ 1,684,834.28	\$ 1,117,722.58	\$ 1,551,165.35	\$ 681,494.06		\$ 12,968,923.54
Retirement Income Acct (RIA)							\$ 4,365,117.31	\$ 4,365,117.31

**2018 (1/1/18 - 8/31/18)****401(k) Company Match and Retirement Income Account (RIA)  
by Salary Administration Plan**

	BU	EX	HR	MG	NE	Officer & Director	All Salary Admin Plans	Grand Total
401k Company Match	\$ 2,191,862.00	\$ 3,738,249.30	\$ 1,252,890.62	\$ 836,402.34	\$ 1,107,867.19	\$ 570,644.24		\$ 9,697,915.69
Retirement Income Acct (RIA)							\$ 5,065,502.22	\$ 5,065,502.22

PUBLIC VERSION

2018 - Enrollments as of Aug 31, 2018 used for Base Period  
 Each Corporate Officer's Benefit Enrollment, EE Cost and Co Cost

Title	Medical				Dental				Vision				Life Insurance					LTD	401k Co Match	Retirements Income Account (RIA)	
	Medical Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Dental Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Vision Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Basic Life Code	Co Basic Life Monthly Cost	EE Supp Life Code	EE Supp Life Monthly Cost	Depn Life Code	EE Depn Life Monthly Cost	Co Monthly Cost		Total Match 1/1/2018 - 8/31/2018
Treasurer																					
Chief Operating Officer																					
Chief Financial Officer																					
VP Power Production																					
VP State Regulation and Rates																					
General Counsel/Compliance/Corporate Secretary																					
VP Corporate Responsibility and Community Affairs																					
VP External Affairs																					
Controller																					
VP Transmission																					
VP Gas Distribution																					
VP Customer Services																					
VP Human Resources																					
VP and Deputy General Counsel*																					
VP Accounting*																					
VP Energy Supply and Analysis																					
Chief Information Officer																					
Chairman and CEO*																					
VP Project Engineering																					
Chairman CEO and President																					
VP Communications & Corporate Responsibility																					
VP Electric Distribution																					

VP Accounting retired 3/1/18  
 Chairman and CEO retired 4/1/18  
 VP and Deputy General Counsel retired 5/1/18

2017  
Each Corporate Officer's Benefit Enrollment, EE Cost and Co Cost

Title	Medical				Dental				Vision				Life Insurance				LTD	401k Co Match	Retirements Income Account (RIA)		
	Medical Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Dental Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Vision Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Basic Life Monthly Cost	Co Basic Life Monthly Cost	EE Supp Life Code	EE Supp Life Monthly Cost	Depn Life Code	EE Depn Life Monthly Cost		Co Monthly Cost	Total Match 1/1/2017 - 12/31/2017
Treasurer																					
SVP Operations																					
Chief Financial Officer																					
VP Power Production																					
VP State Regulation and Rates																					
VP Corporate Responsibility and Community Affairs*																					
VP External Affairs																					
VP Transmission																					
VP Gas Distribution																					
VP Customer Services																					
VP Human Resources																					
VP and Deputy General Counsel																					
General Counsel/Compliance/Corporate Secretary*																					
Controller																					
VP External Affairs*																					
VP Energy Supply and Analysis																					
Chief Information Officer																					
Chairman and CEO																					
VP Project Engineering																					
President and Chief Operating Officer																					
VP Transmission and Generation Services*																					
VP Communications																					
VP Electric Distribution																					

VP Corporate Responsibility and Community Affairs retired 2/1/17  
 VP External Affairs retired 2/1/2017  
 VP Transmission and Generation Services retired 4/1/2017  
 General Counsel/Compliance/Corporate Secretary terminated 9/21/2017

2016  
Each Corporate Officer's Benefit Enrollment, EE Cost and Co Cost

Title	Medical				Dental				Vision				Life Insurance					LTD	401k Co Match	Retirements Income Account (RIA)	
	Medical Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Dental Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Vision Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Basic Life Code	Co Basic Life Monthly Cost	EE Supp Life Code	EE Supp Life Monthly Cost	Depn Life Code	EE Depn Life Monthly Cost	Co Monthly Cost		Total Match 1/1/2016 - 12/31/2016
Treasurer																					
VP Gas Distribution																					
Chief Financial Officer																					
VP Power Production																					
VP State Regulation and Rates																					
VP Corporate Responsibility and Community Affairs																					
VP Transmission																					
VP Customer Services																					
VP Human Resources																					
VP and Deputy General Counsel																					
SVP Human Resources*																					
General Counsel/Compliance/Corporate Secretary																					
Controller																					
VP External Affairs																					
VP Energy Supply and Analysis																					
Chief Information Officer																					
Chairman CEO and President																					
VP State Regulation and Rates*																					
VP Electric Distribution*																					
Chief Operating Officer																					
VP Transmission and Generation Services																					
VP Communications																					
VP Electric Distribution																					

VP State Regulation and Rates retired 2/1/16  
VP Electric Distribution retired 3/1/16  
SVP Human Resources retired 4/1/16



PUBLIC VERSION

2015  
Each Corporate Officer's Benefit Enrollment, EE Cost and Co Cost

Title	Medical				Dental				Vision				Life Insurance						LTD	401k Co Match	Retirements Income Account (RIA)
	Medical Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Dental Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Vision Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Basic Life Code	Co Basic Life Monthly Cost	EE Supp Life Code	EE Supp Life Monthly Cost	Depn Life Code	EE Depn Life Monthly Cost	Co Monthly Cost	Total Match 1/1/2015 - 12/31/2015	
Treasurer																					
VP Federal Regulation and Policy*																					
VP Gas Distribution																					
Chief Financial Officer																					
VP Power Production																					
VP Corporate Responsibility and Community Affairs																					
VP Transmission																					
VP Customer Services																					
VP and Deputy General Counsel																					
SVP Human Resources																					
General Counsel/Compliance/Corporate Secretary																					
Chief Administrative Officer*																					
Controller																					
VP External Affairs																					
VP Energy Supply and Analysis																					
Chief Information Officer																					
Chairman CEO and President																					
VP State Regulation and Rates																					
VP Electric Distribution																					
Chief Operating Officer																					
VP Transmission and Generation Services																					
VP Communications																					

Chief Administrative Officer retired 4/1/15  
VP Federal Regulation and Policy retired 1/1/16

2014  
Each Corporate Officer's Benefit Enrollment, EE Cost and Co Cost

Title	Medical				Dental				Vision				Life Insurance					LTD	401k Co Match	Retirements Income Account (RIA)	
	Medical Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Dental Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Vision Code	Coverage Level	Co Monthly Cost	EE Monthly Cost	Basic Life Code	Co Basic Life Monthly Cost	EE Supp Life Code	EE Supp Life Monthly Cost	Depn Life Code	EE Depn Life Monthly Cost	Co Monthly Cost		Total Match 1/1/2014 - 12/31/2014
Treasurer																					
VP Federal Regulation and Policy																					
VP Gas Distribution																					
Chief Financial Officer																					
VP Power Production																					
VP Corporate Responsibility and Community Affairs																					
VP Transmission																					
VP Customer Services																					
VP and Deputy General Counsel																					
SVP Human Resources																					
General Counsel/Compliance/Corporate Secretary																					
Chief Administrative Officer																					
Controller																					
VP External Affairs																					
VP Energy Supply and Analysis																					
Chief Information Officer																					
Chairman CEO and President																					
VP State Regulation and Rates																					
VP Electric Distribution																					
Chief Operating Officer																					
VP Transmission and Generation Services																					
VP Communications																					

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 67**

**Responding Witness: Gregory J. Meiman**

- Q-67. For each item of benefits listed in Item 67 above where an employee is required to pay part of the cost, provide a detailed explanation as to how the employee contribution rate was determined.
- A-67. See response to Question No. 66, pages 15-28 of Mr. Meiman's direct testimony, and the chart below.

<b>Plan</b>	<b>Employee Contributions</b>
Medical	<p>Self-insured plan – medical and Rx claims experience. The Company is billed for the claims plus administrative fees.</p> <p>The benefits department works with the benefits consultant to estimate an inflation factor to estimate future medical claims. This amount is adjusted for any change in employee count in the plan. It is also adjusted for any changes to the benefit plan structure or cost sharing mechanisms with employees.</p> <p>In addition, an Employee's monthly premium is based on whether wellness requirements are met, if an employed spouse is covered, which medical option the employee selects, and the employees' level of coverage.</p> <p>There are two types of rates based on wellness requirements – the Base Rate and the Healthy for Life (HFL) Rate. Employees have a choice to complete the Healthy For Life (HFL) requirements to qualify for the HFL Rate which is \$125 a month lower than the Base Rate.</p> <p>There is a \$200 per month employed spouse premium (ESP) surcharge if the employee has a spouse on the medical plan and the spouse does not enroll in their employer's medical coverage.</p>

	<p>Employees' rates are determined based on the medical option the employee selects with different levels of medical coverage and different premium rates. And, employees' premiums can vary based on the employee's level of coverage. An employee can select one of the four medical options offered, and can select different coverage levels employee only, employee plus spouse, employee and child(ren) or employee and family.</p>
Dental	<p>Self-insured plan – dental claims experience. The Company is billed for the claims plus administrative fees.</p> <p>The benefits department works with the benefits consultant to estimate an inflation factor to estimate future dental claims. This amount is adjusted for any change in employee count in the plan. It is also adjusted for any changes to the benefit plan structure or cost sharing mechanisms with employees.</p> <p>An employee's rates are determined based on the dental option the employee selects and the employee's level of coverage. An employee can select one of the two dental options offered with different levels of dental coverage and premium rates. And, they can select different coverage levels employee only, employee plus spouse, employee and child(ren) or employee and family.</p>
Vision	<p>Employees pay 100% of the insured rate determined by the vision carrier.</p>
Dependent Life	<p>Employees pay 100% of the insured rate determined by the life insurance carrier.</p>
EE Supplemental Life	<p>Employees pay 100% of the insured rate determined by the life insurance carrier.</p>

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 68**

**Responding Witness: Gregory J. Meiman**

- Q-68. Provide a listing of all health care plan categories, dental plan categories, and vision plan categories available to corporate officers individually and to groups defined as Directors, Managers, Supervisors, Exempt, Non-Exempt, Union, and Non-Union Hourly employees, i.e., single, married no dependents, single parent with dependents, family, etc. Include the associated employee contribution rates and employer contribution rates of the total premium cost for each category, and each plan's deductible(s) amounts.
- A-68. Corporate officers and all other full-time employee groups are offered the same health, dental and vision plan options, categories, and employee costs as described in response to Question No. 66 and outlined below.

2018 Medical plan categories:

- Employee (EE) – Base Rate
- EE + Spouse – Base Rate
- EE & Spouse with Employed Spouse Premium surcharge – Base Rate
- EE + Child(ren) – Base Rate
- EE + Family – Base Rate
- Family with Employed Spouse Premium surcharge – Base Rate
- Employee (EE) – Healthy For Life Rate
- EE + Spouse – Healthy For Life Rate
- EE & Spouse with Employed Spouse Premium surcharge – Healthy For Life Rate
- EE + Child(ren) – Healthy For Life Rate
- EE + Family – Healthy For Life Rate
- Family with Employed Spouse Premium surcharge – Healthy For Life Rate

2018 Dental plan and Vision Plan categories:

- Employee (EE)
- EE + Spouse
- EE + Child(ren)

- EE + Family

2018 Employee and Employer contribution rates are provided (see Attachment 5 to Question No. 66).

Plan deductibles are outlined in the New Hire Enrollment Guide, pages 4 to 13 (see Attachment 4 to Question No. 66).

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 69**

**Responding Witness: Gregory J. Meiman**

- Q-69. Provide a listing of all life insurance plan categories available to corporate officers individually and to groups defined as Directors, Managers, Supervisors, Exempt, Non-Exempt, Union, and Non-Union Hourly employees. Include the associated employee contribution rates and employer contribution rates of the total premium cost for each plan category.
- A-69. Corporate officers and all other full-time employee groups are offered the same life plan options, categories, and employee costs as described in response to Question No. 66 and outlined below.

Available life insurance options are outlined in the New Hire Enrollment Guide, pages 16 and 17 (see Attachment 4 to Question No. 66).

The Company pays the full cost for Basic Life and AD&D coverage. The 2018 monthly rates are:

- Full-time EE Basic Life (\$0.183) & AD&D (\$0.02) per \$1,000 of coverage
- Part-time EE Basic Life (\$0.183) per \$1,000 of coverage

The employee pays the full cost for Employee Supplemental Life insurance and Dependent Life insurance. The 2018 monthly employee rates are:

**EE Supplemental Life Insurance Rates are based on the EEs Age**

<b>Age as of Jan 1</b>	<b>Rate Per \$1,000 of coverage</b>
< 30	\$ 0.054
30 BLT 35	\$ 0.072
35 BLT 40	\$ 0.081
40 BLT 45	\$ 0.090
45 BLT 50	\$ 0.135
50 BLT 55	\$ 0.252
55 BLT 60	\$ 0.396
60 BLT 65	\$ 0.603
65 BLT 70	\$ 1.170
70 or older	\$ 1.899

<b>Dependent Life Monthly Rates</b>	<b>Monthly EE Cost</b>
Option 1 - \$5,000 sp/\$2,500 child	\$ 1.47
Option 2 - \$10,000 sp/\$5,000 child	\$ 2.95
Option 3- \$25,000 sp/\$10,000 child	\$ 9.40
Option 4 - \$50,000 sp/\$20,000 child	\$ 23.50



**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff’s First Request for Information  
Dated September 19, 2018**

**Case No. 2018-00294**

**Question No. 70**

**Responding Witness: Gregory J. Meiman**

- Q-70. Provide a listing of all retirement plans categories available to corporate officers individually and to groups defined as Directors, Managers, Supervisors, Exempt, Non-Exempt, Union, and Non-Union Hourly employees. Include the associated employee contribution rates, if any, and employer contribution rates of the total cost for each plan category.
- A-70. Corporate officers and all other full-time employee groups are offered the same qualified retirement plan benefits as described in response to Question No. 66 and outlined below. Officer and senior managers are also offered supplemental retirement plans (non-qualified savings plan, non-qualified pension restoration plan, and supplemental executive retirement plan) which are not recovered in rates.

<b>Retirement Categories</b>	<b>Employee Contribution Rates</b>	<b>Co Contribution Rates</b>
Retirement Plan – eligible if hired prior to 1/1/06	No cost to employee	Funded by employer
401(k) Savings Plan Company Match	Employees need to defer salary to get Co match.	\$.70 company match, up to 6% of the employees’ eligible compensation, subject to IRS limits
Savings Plan Retirement Income Account (RIA) – eligible if hired or rehired on or after 1/1/06	No cost to employee	Percent of eligible compensation and years of service as of Jan 1.  <u>Annual RIA Percent of Eligible Compensation</u> 3% - less than 6 years of service 4% - 6 but less than 11 5% - 11 but less than 16 6% - 16 but less than 21 7% - 21 or more