


VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Daniel K. Arbough

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 15th day of February 2019.


Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Christopher M. Garrett**, being duly sworn, deposes and says that he is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Christopher M. Garrett

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 15th day of February 2019.


Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022

KENTUCKY UTILITIES COMPANY

February 15, 2019 Supplemental Response to Commission Staff’s First Request for Information Dated September 19, 2018

Case No. 2018-00294

Question No. 53

Responding Witness: Daniel K. Arbough / Lonnie E. Bellar / Robert M. Conroy / Christopher M. Garrett / Adrien M. McKenzie / William Steven Seelye / David S. Sinclair / John J. Spanos

Q-53. Provide a copy of all exhibits and schedules that were prepared in the utility’s rate application in Excel spreadsheet format with all formulas intact and unprotected and with all columns and row accessible.

A-53. **Original Response:**

Attached to this response is a listing of all Excel spreadsheets submitted in response to this question and the requested spreadsheets used for calculations. The label by which each file is to be identified on the Commission website, under the “File Number” heading, is listed in the second column of the attached list. The third column of the attached list specifies the actual name of the spreadsheet being submitted. The fourth column identifies the specific exhibit or schedule being submitted.

January 11, 2019 Supplemental Response:

LG&E and KU in the course of preparing their responses to the requests for information or following the preparation of their respective applications determined that certain data or information needed to be corrected. The collective impact of these corrections on the as filed revenue requirement is shown below:

	<u>AS FILED</u>	<u>REVISED</u>	<u>CHANGE</u>
KU	\$112,663,325	\$108,990,438	\$(3,672,887)
LGE-E	\$34,975,012	\$34,105,552	\$(869,459)
LGE-G	\$24,925,739	\$24,708,879	\$(216,860)
TOTAL	\$172,564,076	\$167,804,869	\$(4,759,207)

KU identified the following corrections:

1. Short-Term Debt adjustment to Schedule J-2 due to issuance of Long-Term Debt in Forecast Period. Impact on the revenue requirement is a decrease of \$963,807. (KU-KIUC 2-24)
2. Brown Unit 1 Ash Pond depreciation rate correction. Impact on the revenue requirement is a decrease of \$2,706,405. (KU-KIUC 1-35)
3. Lobbying Expense adjustment for Utility Solid Waste Activities Group (USWAG) dues. Impact on the revenue requirement is a decrease of \$1,039. (KU-AG 1-93q, KU-AG 1-98)
4. Plant Held for Future Use reduction to Kentucky Jurisdiction for Lonesome Pine Substation located in Virginia. Impact on the revenue requirement is a decrease of \$1,275. (KU-AG 2-77)
5. ECR depreciation expense adjustment for transportation plant. Impact on the revenue requirement is a decrease of \$361. (KU-KIUC 2-2)

The attached Excel spreadsheets and workpapers provide the support for the calculation of the impact of the corrections on the as filed revenue requirement and further identify the details of and support for each correction.

February 15, 2019 Supplemental Response:

LG&E and KU in the course of preparing their responses to the base period actual update determined that certain data or information needed to be corrected. The collective impact of these corrections on the as filed revenue requirement is shown below:

	<u>REVISED</u> <u>01/11/2019</u>	<u>REVISED</u> <u>02/15/2019</u>	<u>CHANGE</u>
KU	\$108,990,438	\$108,991,699	\$1,261
LGE-E	\$34,105,552	\$34,105,552	\$0
LGE-G	\$24,708,879	\$24,708,879	\$0
TOTAL	<u>\$167,804,869</u>	<u>\$167,806,130</u>	<u>\$1,261</u>

KU identified the following corrections:

1. Schedule B-5.2 Net Accrued Retention CWIP and Net Accrued RWIP balances were inadvertently switched between KU and LG&E amounts. Impact on the revenue requirement is an increase of \$1,261.

The attached Excel spreadsheets provide the support for the calculation of the impact of the corrections on the as filed revenue requirement.

The attachments are
being provided in
separate files in Excel
format.