

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF)
KENTUCKY UTILITIES COMPANY FOR AN) CASE NO. 2018-00294
ADJUSTMENT OF ITS ELECTRIC RATES)

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO
THE SUPPLEMENTAL SET OF DATA REQUESTS OF
KENTUCKY INDUSTRIAL UTILITY CUSTOMERS, INC.
DATED DECEMBER 13, 2018

FILED: JANUARY 2, 2019

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Daniel K. Arbough

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 28th day of December 2018.


Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Christopher M. Garrett**, being duly sworn, deposes and says that he is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Christopher M. Garrett

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 28th day of December 2018.


Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Elizabeth J. McFarland**, being duly sworn, deposes and says that she is Vice President, Customer Services for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.


Elizabeth J. McFarland

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 28th day of December 2018.


Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **David S. Sinclair**, being duly sworn, deposes and says that he is Vice President, Energy Supply and Analysis for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



David S. Sinclair

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 28th day of December 2018.



Notary Public

My Commission Expires:
Judy Schooler
Notary Public, ID No. 603967
State at Large, Kentucky
Commission Expires 7/11/2022

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 1

Responding Witness: David S. Sinclair

- Q.2-1. Please provide, by month, the actual gWh sales and mW/mVa billing demands by rate schedule for the portion of the “base period” that is projected in Mr. Sinclair’s Exhibit DSS-1. This would be the monthly sales data for the period July 2018 through December 2018. To the extent that this information is only available through November 2018 (or an earlier month), please provide the available actual mWh sales by rate schedule and the projected data (by month) for the remaining months in the base period. Please provide the requested information in excel format with formulas intact.
- A.2-1. See the attachment being provided in Excel format.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 2

Responding Witness: Daniel K. Arbough

Q.2-2. Refer to the reconciliation of ECR depreciation expense adjustments provided in response to KIUC 1-36. For each of the reconciling items listed below, please explain why they were excluded from the removal of ECR depreciation expense from test year expense, provide a description of what these amounts represent, describe the source(s) for the amounts excluded, and indicate whether the amounts excluded were appropriate or in error and provide reasons why.

- a. Total Depreciation Expense Transportation (\$382)
- b. Total Depreciation Expense FERC-AFUDC (\$67,269)
- c. ECR Exclusion (\$304,930)

A.2-2.

- a. KU inadvertently included an immaterial amount in depreciation expense related to transportation expense.
- b. FERC-AFUDC depreciation expense is not recoverable through the ECR mechanism.
- c. The spend on these assets occurred in 2008 before the ECR filing was approved in 2009. Therefore, depreciation of this portion of the assets is recovered through base rates instead of through the ECR mechanism (ECR 2009 Plan Case No. 2009-00197).

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 3

Responding Witness: Lonnie E. Bellar / Daniel K. Arbough

- Q.2-3. Please provide a history of transmission capital expenditures to plant in service for each calendar year 2008 through 2017, the base year, and test year separated into routine projects and specific projects (by project) on a total Company basis. Provide in a similar format as the response to KIUC 1-48 provided in Case No. 2016-00370 for transmission capital expenditures.
- A.2-3. See attached.

Kentucky Utilities

Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
Routine	111446	KT Misc Capital Expenditures	941	(138)	-	-	-	-	-	-	-	-	-	-
	111446-08	KT Misc CapEx 2008	338	333	(22)	-	-	-	-	-	-	-	-	-
	117319	SPCC Mods - KU Transmission	1,011	544	25	-	-	-	-	-	-	-	-	-
	120849	2005 KU RTU purchases	-	(18)	-	-	-	-	-	-	-	-	-	-
	122524	Breaker Replacements-KU	-	-	2	(2)	-	-	-	-	-	-	-	-
	122527	2007 RTU Purchases-KU	6	-	-	-	-	-	-	-	-	-	-	-
	122535	2007 Dist Capacitors - KU	9	-	1	-	-	-	-	-	-	-	-	-
	122651	Battery Replacement 2007	21	-	-	-	-	-	-	-	-	-	-	-
	123650	Routine EMS - KU	11	14	-	-	-	-	-	-	-	-	-	-
	123654	Critical Spare 161/69 Xfmr	20	887	42	-	-	-	-	-	-	-	-	-
	123655	Critical Spare 138/69 Xfmr	368	525	79	-	-	-	-	-	-	-	-	-
	123799	OpenFEP Database Expansion	14	-	-	-	-	-	-	-	-	-	-	-
	124455	Spare Breakers	114	-	-	-	-	-	-	-	-	-	-	-
	124580	Comp-related equip- KU 2011	17	13	43	8	(6)	-	-	-	-	-	-	-
	125577	09 EMS Database Expansion- KU	127	-	-	-	-	-	-	-	-	-	-	-
	125583	EMS Redund- Telecom Exp- KU	-	-	368	1	-	-	-	-	-	-	-	-
	125596	08 EMS Servers & Oracle UG- KU	21	31	-	-	-	-	-	-	-	-	-	-
	125597	10 EMS Servers & Oracle UG- KU	-	-	176	87	-	-	-	-	-	-	-	-
	125837	Spare PTs- KU	-	62	12	-	-	-	-	-	-	-	-	-
	125955	KR09-Surge-Arrest-Rep	-	115	2	-	-	-	-	-	-	-	-	-
	126000	KR09-BATTERIES	-	71	16	-	-	-	-	-	-	-	-	-
	126033	Instrument Purchase	-	20	-	-	-	-	-	-	-	-	-	-
	126555	EMS Wkstation & Monitors KU 20	-	63	-	-	-	-	-	-	-	-	-	-
	126776	Relay Replacements-2010	-	-	649	2	-	-	-	-	-	-	-	-
	126779	Surge Arrestors - KU-2011	-	-	112	(1)	-	-	-	-	-	-	-	-
	126780	Batteries - KU-2010	-	-	98	13	-	-	-	-	-	-	-	-
	126781	Station Srvc Transfmr-2010	-	-	173	17	-	-	-	-	-	-	-	-
	126782	Instrument Xfmr Rplment-2010	-	-	129	0	-	-	-	-	-	-	-	-
	126787	Test Bench	-	-	24	13	-	-	-	-	-	-	-	-
	127140	High Spd Historic Arch- KU	-	-	-	-	-	146	-	-	-	-	-	-
	127148	CIP- KU 2011	-	-	-	42	-	-	-	-	-	-	-	-
	127255	EMS Software Upgrade- KU	-	4	-	-	-	-	-	-	-	-	-	-
	127342	Ops Engineering Wkstation- KU	-	-	5	-	-	-	-	-	-	-	-	-
	127568	Domain Controller - KU	-	-	4	-	-	-	-	-	-	-	-	-
	130604	2010 Workstation Upgrade	-	-	114	-	-	-	-	-	-	-	-	-
	131336	500kV Brkr Replacements-2011	-	-	-	974	3	-	-	-	-	-	-	-
	131757	500kV Brkr Replacements-2012	-	-	-	-	639	1,351	1	-	-	-	-	-
	131785	Comp-related equip-KU 2012	-	-	-	-	60	(0)	-	-	-	-	-	-
	131786	Comp-related equip-KU 2013	-	-	-	-	-	27	4	-	-	-	-	-
	131790	Fiber Upgrades 2013	-	-	-	-	-	260	2	-	-	-	-	-
	131791	161/138kV Spare Xfmr 2013	-	-	-	-	386	1,185	(106)	0	-	-	-	-
	131809	CIP Test Lab-KU-2013	-	-	-	-	-	508	467	12	(13)	-	-	-
	131859	CIP-KU-2015	-	-	-	-	-	-	-	239	(12)	-	-	-
	131861	CIP-KU-2016	-	-	-	-	-	-	-	-	146	1	-	-
	131864	CIP-KU-2017	-	-	-	-	-	-	-	-	-	193	3	-
	131964	Tools - 2011	-	-	-	149	-	-	-	-	-	-	-	-
	131965	KU Test Equipment - 2013	-	-	-	-	-	55	50	-	-	-	-	-
	132217	Digital Commn Channels EMS KU	-	-	77	-	-	-	-	-	-	-	-	-
	132302	EMS Firewalls KU	-	-	30	-	-	-	-	-	-	-	-	-
	132372	138/69kV Spare Xfmr-2011	-	-	-	1,214	5	-	-	-	-	-	-	-

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Attachment to Response to KIUC-2 Question No. 3

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Bellar/Arbough

Kentucky Utilities

Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	132615	COMP-2011	-	-	-	48	7	-	-	-	-	-	-	-
	132867	CIP Physical Security Upgs-KU	-	-	-	-	213	(81)	-	-	-	-	-	-
	132871	138/69kV Spare Xfmr-2012	-	-	-	693	586	-	-	-	-	-	-	-
	132885	Spare 345/138-161KV Xfmr	-	-	-	1,415	1,517	241	0	-	-	-	-	-
	134197	KU Test Equipment - 2012	-	-	-	-	58	(5)	-	-	-	-	-	-
	134211	138/69kV Spare Xfmr-2013	-	-	-	-	340	920	(1,239)	-	-	-	-	-
	134285	COMP-RELATED EQUIP-KU 2014	-	-	-	-	-	-	54	2	-	-	-	-
	134286	COMP-RELATED EQUIP-KU 2015	-	-	-	-	-	-	-	77	-	-	-	-
	134380	161/69kV Spare Xfmr	-	-	-	-	-	409	1,051	6	-	-	-	-
	134407	REPLACE SIMP VIDEO WALL-KU	-	-	-	-	-	-	-	507	-	-	-	-
	134412	UPGRADE EMS SOFTWARE KU	-	-	-	-	51	81	-	-	-	-	-	-
	134751	8 New EMS Workstations KU	-	-	-	39	1	0	-	-	-	-	-	-
	134797	Tools - 2015	-	-	-	-	-	-	-	3	-	-	-	-
	135286	EMS Laptops KU	-	-	-	3	4	-	-	-	-	-	-	-
	135288	EMS Satellite Servers KU	-	-	-	31	3	-	-	-	-	-	-	-
	135855	EMS Backup Hware/Sware KU	-	-	-	23	93	-	-	-	-	-	-	-
	136120	Computers-Reliability/Perf KU	-	-	-	-	8	-	-	-	-	-	-	-
	136196	EMS Workstations 2012 KU	-	-	-	-	36	(0)	-	-	-	-	-	-
	138853	Control Center Chairs - KU	-	-	-	-	12	-	-	-	-	-	-	-
	138962	TranServ License Fees-KU	-	-	-	-	-	80	-	-	-	-	-	-
	139022	EMS Operator Monitor-KU-2012	-	-	-	-	15	6	-	-	-	-	-	-
	139486	Oce Plotwave Printer-KU	-	-	-	-	-	4	1	-	-	-	-	-
	139627	Test Lab Equipment-2015-KU	-	-	-	-	-	-	-	14	0	-	-	-
	140081	Upgrade EMS Software-KU-2014	-	-	-	-	-	-	332	(3)	-	-	-	-
	140092	EMS App Enhancements-KU-2015	-	-	-	-	-	-	-	17	-	-	-	-
	140098	EMS OPERATOR MONITORS-KU-2016	-	-	-	-	-	-	-	-	34	-	-	-
	140225	FULL UPGRD EMS SWARE-KU-2018	-	-	-	-	-	-	-	-	-	168	112	-
	142636	2013_EMS_Dbase_Expansion_KU	-	-	-	-	-	35	-	-	-	-	-	-
	142760	Rplce EMS Wkstations-KU-2013	-	-	-	-	-	121	53	-	12	-	-	-
	142762	ICCP Domain Cntrlrs-KU-2013	-	-	-	-	-	5	8	2	-	-	-	-
	143539	Upgrade DIX V-Wall_2014_KU	-	-	-	-	-	-	66	-	-	-	-	-
	144112	BACKUP CC V_WALL RPLC-KU-2016	-	-	-	-	-	-	-	-	39	-	-	-
	146072	Spare 138/69kV Xfmr - 2014	-	-	-	-	-	-	304	719	-	-	-	-
	146993	OSI Database Expansion-KU	-	-	-	-	-	-	-	89	-	-	-	-
	147786	EMS APP ENHANCEMENTS-KU-2017	-	-	-	-	-	-	-	-	-	18	-	-
	147818	SPIR Projects KU 2016-2025	-	-	-	-	-	-	-	-	-	-	-	915
	148498	EMS CHNL EXPANSION-KU-2015	-	-	-	-	-	-	-	19	6	-	-	-
	150095	FUL UPGRD EMS SWARE-KU-2016	-	-	-	-	-	-	-	64	141	2	(59)	-
	150131	Drafting Printer-KU	-	-	-	-	-	-	-	15	-	-	-	-
	150305	BW Drafting Printer - KU	-	-	-	-	-	-	-	14	2	-	-	-
	150468	Comp-related Equip KU 2016	-	-	-	-	-	-	-	-	25	0	-	-
	151104	KU Spare Relay Clocks-2016	-	-	-	-	-	-	-	-	25	-	-	-
	151754	KU Breaker Replacements	-	-	-	-	-	-	-	-	-	-	-	107
	151763	KU Coupling Capacitor Rpl	-	-	-	-	-	-	-	-	-	-	-	88
	151764	KU Fence Replacements	-	-	-	-	-	-	-	-	-	-	-	80
	151766	KU SST Additions	-	-	-	-	-	-	-	-	-	-	-	584
	152288	Capacitor Bank Test Set	-	-	-	-	-	-	-	-	23	-	-	-
	152613	KU Station Grounding	-	-	-	-	-	-	-	-	-	-	-	(2)
	152638	KU Online Monitoring Equipment	-	-	-	-	-	-	-	-	-	-	-	417
	153279	ROR-KU SPARE CCVT-2016	-	-	-	-	-	-	-	-	32	2	-	-

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Attachment to Response to KIUC-2 Question No. 3

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Bellar/Arbough

Kentucky Utilities

Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	153370	Battery Replacements - KU	-	-	-	-	-	-	-	-	-	-	-	179
	153496	CIP IP Connectivity - KU	-	-	-	-	-	-	-	-	91	54	0	-
	153593	Spare 138/69 185MVA Xfmr-2016	-	-	-	-	-	-	-	-	604	518	42	-
	153696	P&C Computer-2016-KU	-	-	-	-	-	-	-	-	2	-	-	-
	153727	CIP Intrusion Detect Trans KU	-	-	-	-	-	-	-	-	34	51	-	-
	153729	CIP Intrusion Detect IT KU	-	-	-	-	-	-	-	-	21	32	-	-
	153785	FTR Loudon Spare Xfmr- BG T01	-	-	-	-	-	-	-	-	(1,118)	-	-	-
	K5	RELOCATIONS TRANS LINES	(253)	7	4	-	-	-	-	-	-	-	-	-
	K5-2008	RELOCATIONS TRANS LINES 2008	(15)	91	(61)	-	-	-	-	-	-	-	-	-
	K5-2009	RELOCATIONS T LINES KU 2009	-	158	14	(4)	-	-	-	(0)	-	-	-	-
	K5-2010	RELOCATIONS T LINES KU 2010	-	-	33	(24)	(3)	-	-	-	-	-	-	-
	K5-2011	RELOCATIONS T LINES KU 2011	-	-	-	174	37	-	-	-	-	-	-	-
	K5-2012	RELOCATION T-LINES KU 2012	-	-	-	-	46	20	(0)	-	-	(89)	-	-
	K5-2013	RELOCATIONS T LINES KU	-	-	-	-	-	(2)	16	-	-	-	-	-
	K5-2014	Relocations T Lines-KU	-	-	-	-	-	-	-	6	-	-	-	-
	K5-2015	Relocations Trans Lines KU	-	-	-	-	-	-	(95)	-	83	-	-	-
	K5-2016	Relocations T Lines KU-	-	-	-	-	-	-	-	-	0	(0)	-	-
	K6	NEW FACILITIES TRANS LINE PWO	5	(75)	-	-	-	-	-	-	-	-	-	-
	K6-2008	NEW FACILITIES T-LINE PWO 2008	165	125	108	-	-	-	-	-	-	-	-	-
	K6-2009	NEW FACILITIES T-LINE KU 2009	-	654	(9)	(31)	-	-	-	-	-	-	-	-
	K6-2010	NEW FACILITIES T-LINE KU 2010	-	-	243	(129)	0	-	-	-	-	-	-	-
	K6-2011	NEW FACILITIES T-LINE KU 2011	-	-	-	122	(27)	(0)	-	-	-	-	-	-
	K6-2012	NEW FACILITIES T-LINES KU 2012	-	-	-	-	345	151	-	-	-	-	-	-
	K6-2013	NEW FACILITIES T-LINE KU 2013	-	-	-	-	-	136	(1)	-	-	-	-	-
	K7	PARAMETER UPGRADE T LINE PWO	81	(200)	(18)	-	-	-	-	-	-	-	-	-
	K7-2008	PARAM UPGRADE T LINE PWO 2008	313	(161)	(21)	-	-	-	-	-	-	-	-	-
	K7-2009	PARAM UPGRADE T LINE KU 2009	-	68	(1)	-	-	-	-	-	-	-	-	-
	K7-2011	PARAM UPGRADE T LINE KU 2011	-	-	-	254	(2)	-	-	-	-	-	-	-
	K8	STORM DAMAGE T-LINE PWO	1,074	77	(1)	-	-	-	-	-	-	-	-	-
	K8-2008	STORM DAMAGE T-LINE PWO-2008	395	16	-	-	-	-	-	-	-	-	-	-
	K8-2009	STORM DAMAGE T-LINE KU 2009	-	17,079	218	-	-	-	-	-	-	-	-	-
	K8-2010	STORM DAMAGE T-LINE KU 2010	-	-	591	(7)	-	-	-	(0)	-	-	-	-
	K8-2011	STORM DAMAGE T-LINE KU 2011	-	-	-	1,219	(18)	-	-	-	-	-	-	-
	K8-2012	STORM DAMAGE T-LINE KU 2012	-	-	-	-	1,602	45	(8)	-	-	-	-	-
	K8-2013	STORM DAMAGE T-LINE KU 2013	-	-	-	-	-	1,281	212	4	-	-	-	-
	K8-2014	STORM DAMAGE T-LINE-KU 2014	-	-	-	-	-	1,074	86	(4)	-	-	-	-
	K8-2015	STORM DAMAGE T-LINE KU 2015	-	-	-	-	-	-	1,124	(43)	0	-	-	-
	K8-2016	STORM DAMAGE T-LINE KU 2016	-	-	-	-	-	-	-	970	-	-	-	-
	K8-2017	Storm Damage T-Line KU 2017	-	-	-	-	-	-	-	-	-	818	17	-
	K8-2018	Storm Damage T-Line KU 2018	-	-	-	-	-	-	-	-	-	-	1,071	-
	K9	PRIORITY REPL T-LINES PWO	2,202	(353)	(17)	6	(10)	-	-	-	-	-	-	-
	K9-2008	PRIORITY REPL T-LINES PWO 2008	1,506	727	-	-	-	-	-	-	-	-	-	-
	K9-2009	PRIORITY REPL T-LINES KU 2009	-	2,753	975	(6)	-	-	-	-	-	-	-	-
	K9-2010	PRIORITY REPL T-LINES KU 2010	-	-	6,084	160	(42)	(24)	(1)	0	-	-	-	-
	K9-2011	PRIORITY REPL T-LINES KU 2011	-	-	-	7,381	288	(19)	(47)	-	-	-	-	-
	K9-2012	PRIORITY REPL T-LINES KU 2012	-	-	-	-	8,506	1,332	(1,440)	0	-	-	-	-
	K9-2013	PRIORITY REPL T-LINES KU 2013	-	-	-	-	-	9,465	3,413	330	(327)	-	-	-
	K9-2014	PRIORITY REPL T-LINES-KU 2014	-	-	-	-	-	-	10,237	2,778	256	(64)	-	-
	K9-2015	PRIORITY REPL T-LINES KU 2015	-	-	-	-	-	-	-	10,696	1,268	47	(2)	-
	K9-2016	PRIORITY REPL T-LINES KU 2016	-	-	-	-	-	-	-	-	8,046	708	13	-

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Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	K9-2017	Priority Repl T-Lines KU	-	-	-	-	-	-	-	-	-	11,313	799	-
	K9-2018	Priority Repl T-Lines KU 2018	-	-	-	-	-	-	-	-	-	-	4,554	-
	KARM-2015	PRIORITY REPL X-ARMS KU 2015	-	-	-	-	-	-	-	721	260	-	-	-
	KARM-2016	Priority Repl X-Arms KU 2016	-	-	-	-	-	-	-	-	2,243	15	-	-
	KARM-2017	Priority Repl X-Arms KU 2017	-	-	-	-	-	-	-	-	-	611	-	-
	KARM-2018	Priority Repl X-Arms KU 2018	-	-	-	-	-	-	-	-	-	-	66	-
	KARREST17	KU Arrester Replacements 2017	-	-	-	-	-	-	-	-	-	108	-	-
	KBATTERY11	Batteries KU-11	-	-	-	16	-	(5)	-	-	-	-	-	-
	KBATTERY12	Batteries KU-12	-	-	-	-	253	6	(1)	-	-	-	-	-
	KBATTERY13	Batteries KU-13	-	-	-	-	-	163	-	(7)	-	-	-	-
	KBR-10	KU Breaker Replacements-10	-	-	2,079	(1,840)	-	-	-	-	-	-	-	-
	KBR-11	KU Breaker Replacements-11	-	-	-	1,905	274	(707)	-	-	-	-	-	-
	KBR-12	KU Breaker Replacements-12	-	-	-	-	4,542	(164)	(27)	-	(43)	-	-	-
	KBR-13	KU Breaker Replacements-13	-	-	-	-	-	1,382	102	(6)	-	-	-	-
	KBR-14	KU Breaker Replacements 2014	-	-	-	-	-	-	416	68	-	-	-	-
	KBRFAIL14	KU-Brkr Fail-2014	-	-	-	-	-	-	189	(19)	-	-	-	-
	KBRFAIL15	KU-Brkr Fail-2015	-	-	-	-	-	-	-	368	153	-	-	-
	KBRFAIL16	KU-Brkr Fail-2016	-	-	-	-	-	-	-	-	315	36	-	-
	KCI-12	KU Capacitor Installations12	-	-	-	-	0	(0)	-	-	-	-	-	-
	KCR-10	KU Carrier Replacements	-	-	580	134	-	-	-	-	-	-	-	-
	KCR-11	KU Carrier Add/Replmnts11	-	-	-	440	38	-	-	-	-	-	-	-
	KCR-12	KU Carrier Add/Replmnts12	-	-	-	-	11	20	(18)	-	-	-	-	-
	KDISCAP10	KU DISTRIBUTION CAPACITORS10	-	-	108	-	-	-	-	-	-	-	-	-
	KDISCAP11	KU DISTRIBUTION CAPACITORS11	-	-	-	201	41	-	-	-	-	-	-	-
	KDISCAP12	KU Distribution Capacitors2012	-	-	-	-	177	39	-	-	-	-	-	-
	KDISCAP13	KU Distribution Capacitors2013	-	-	-	-	-	141	3	-	-	-	-	-
	KDISCAP14	KU Dist. Capacitors 2014	-	-	-	-	-	-	13	16	-	-	-	-
	KFENCE-12	KFENCE-12	-	-	-	-	334	80	-	-	-	-	-	-
	KFENCE-13	KFENCE-13	-	-	-	-	-	412	21	-	-	-	-	-
	KFIREWL11	KU Transformer Firewalls-11	-	-	-	3	(3)	-	-	-	-	-	-	-
	KINS-2015	PRIORITY REPL INSLTRS KU 2015	-	-	-	-	-	-	-	251	37	-	-	-
	KINS-2016	Priority Repl Insltrs KU 2016	-	-	-	-	-	-	-	-	59	-	-	-
	KINS-2017	Priority Repl Insltrs KU 2017	-	-	-	-	-	-	-	-	-	100	-	-
	KINS-2018	Priority Repl Insltrs KU 2018	-	-	-	-	-	-	-	-	-	-	10	-
	KINSTRF11	INSTRMNT XFRMR REPL-KU-11	-	-	-	236	9	0	-	-	-	-	-	-
	KINSTRF12	INSTRMNT XFRMR REPL-KU-12	-	-	-	-	235	57	(3)	-	-	-	-	-
	KINSTRF13	INSTRMNT XFRMR REPL-KU-13	-	-	-	-	-	349	(43)	-	-	-	-	-
	KOTFAIL14	KU-OtherFail-2014	-	-	-	-	-	-	143	5	(4)	-	-	-
	KOTFAIL15	KU-OtherFail-2015	-	-	-	-	-	-	-	100	56	-	-	-
	KOTFAIL16	KU-OtherFail-2016	-	-	-	-	-	-	-	-	160	33	-	-
	KOTFAIL17	KU-OtherFail-2017	-	-	-	-	-	-	-	-	-	207	203	-
	KOTFAIL18	KU-OtherFail-2018	-	-	-	-	-	-	-	-	-	-	112	-
	KOTH-2016	Priority Repl Other KU 2016	-	-	-	-	-	-	-	-	2,226	(44)	10	-
	KOTH-2017	Priority Repl Other KU 2017	-	-	-	-	-	-	-	-	-	1,907	(20)	-
	KOTH-2018	Priority Repl Other KU 2018	-	-	-	-	-	-	-	-	-	-	1,292	-
	K-OTHER14	KU-Other-2014	-	-	-	-	-	-	1,316	(24)	(8)	-	-	-
	K-OTHER15	KU-Other-2015	-	-	-	-	-	-	-	1,414	312	15	-	-
	KOTPR14	KU Other Prot Blank 2014	-	-	-	-	-	-	573	143	(16)	(0)	(2)	-
	KOTPR15	KU Other Prot Blanket 2015	-	-	-	-	-	-	-	424	125	-	(0)	-
	KOTPR16	KU Other Prot Blanket 2016	-	-	-	-	-	-	-	-	424	11	1	-

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Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	KOTPR17	KU Other Prot Blanket 2017	-	-	-	-	-	-	-	-	-	452	350	-
	KOTPRFL14	KU Oth Prot Failures 2014	-	-	-	-	-	-	2	-	-	-	-	-
	KOTPRFL15	KU Oth Prot Failures 2015	-	-	-	-	-	-	-	26	-	-	-	-
	KOTPRFL16	KU Oth Prot Failures 2016	-	-	-	-	-	-	-	-	11	-	-	-
	KRELAY-11	Relay Replacements-KU-2011	-	-	-	72	3	(0)	-	-	-	-	-	-
	KRELAY-12	Relay Replacements-KU -2012	-	-	-	-	291	183	7	-	-	-	-	-
	KRELAY-13	Relay Replacement-KU-2013	-	-	-	-	-	365	67	(6)	-	-	-	-
	KRELAY-14	Relay Replacements-KU-2014	-	-	-	-	-	-	515	161	(57)	3	-	-
	KRELAY-15	Relay Replacements-KU-2015	-	-	-	-	-	-	-	325	85	(2)	-	-
	KRELAY-17	Relay Replacements-KU-2017	-	-	-	-	-	-	-	-	-	822	207	-
	KREL-FL14	KU Relay Failures-2014	-	-	-	-	-	-	-	-	3	-	-	-
	KREL-FL17	KU Relay Failures-2017	-	-	-	-	-	-	-	-	-	4	-	-
	KRSUB-09	Routine Sub Capital09- KU	-	724	84	(178)	-	-	-	-	-	-	-	-
	KRSUB-10	KU Routine - Subs-10	-	-	948	32	8	(43)	19	-	-	-	-	-
	KRSUB-11	KU Routine - Subs-11	-	-	-	2,619	494	(55)	17	-	-	-	-	-
	KRSUB-12	KU Routine - Subs-12	-	-	-	-	997	295	(29)	(1)	-	-	-	-
	KRSUB-13	KU Routine - Subs-13	-	-	-	-	-	983	85	24	(120)	-	-	-
	KRTU-10	KU RTU10	-	-	97	0	-	-	-	-	-	-	-	-
	KRTU-11	KU RTU11	-	-	-	89	28	-	-	-	-	-	-	-
	KRTU-12	KU RTU Replacements-12	-	-	-	-	240	16	(2)	-	-	-	-	-
	KRTU-13	KU RTU Replacements-13	-	-	-	-	-	138	16	-	-	-	-	-
	KRTU-14	KU RTU Replacements-14	-	-	-	-	-	-	781	351	3	15	(7)	-
	KRTU-15	KU RTU Replacements-15	-	-	-	-	-	-	-	947	475	33	7	-
	KRTU-16	KU RTU Replacements-16	-	-	-	-	-	-	-	-	1,395	997	(9)	-
	KRTU-17	KU RTU Replacements-17	-	-	-	-	-	-	-	-	-	559	(67)	-
	KRTU-FL15	KU RTU Failures-2015	-	-	-	-	-	-	-	16	-	-	-	-
	KSTSVC11	STATION SERV XFMRs KU-11	-	-	-	237	76	(11)	12	-	-	-	-	-
	KSTSVC12	STATION SERV XFMRs KU-12	-	-	-	-	539	22	12	82	7	166	299	-
	KSTSVC13	STATION SERV XFMRs KU-13	-	-	-	-	-	5	-	-	-	-	-	-
	KSURGE-11	Surge Arestors KU-11	-	-	-	177	(3)	-	-	-	-	-	-	-
	KSURGE-12	Surge Arestors KU-12	-	-	-	-	228	(3)	(0)	-	-	-	-	-
	KSURGE-13	Surge Arestors KU-13	-	-	-	-	-	188	3	-	-	-	-	-
	KSWT-2015	PRIORITY REPL SWITCHES KU 2015	-	-	-	-	-	-	-	881	56	0	-	-
	KTRMUP-10	KU Terminal Upgrades-10	-	-	151	156	0	-	-	-	-	-	-	-
	KTSUB-09	Terminal Upgrades09-KU	-	118	255	-	-	-	-	-	-	-	-	-
	124930	LOANED DO TO TRANS MTP KU	-	-	-	-	-	-	-	-	-	-	-	(17)
	137539	Tools - 2019	-	-	-	-	-	-	-	-	-	-	-	84
	137573	ROUTINE EMS-KU 2018	-	-	-	-	-	-	-	-	-	-	15	-
	140075	DIGITAL EMS COM CHNLS-KU-2019	-	-	-	-	-	-	-	-	-	-	-	80
	140096	SIMP CC V_WALL RPLC-KU-2020	-	-	-	-	-	-	-	-	-	-	-	1,338
	140100	EMS OPERATOR MONITORS-KU-2019	-	-	-	-	-	-	-	-	-	-	-	40
	140113	ROUTINE EMS-KU 2019	-	-	-	-	-	-	-	-	-	-	-	14
	140282	COMP-RELATED-EQUIP-KU-2019	-	-	-	-	-	-	-	-	-	-	-	61
	140283	COMP-RELATED-EQUIP-KU-2020	-	-	-	-	-	-	-	-	-	-	-	31
	145843	Balance BP Capital Labor	-	-	-	-	-	-	-	-	-	-	-	18
	147734	FULL UPGRD EMS SWARE-KU-2020	-	-	-	-	-	-	-	-	-	-	-	70
	147743	SIMP V_WALL C_RPLC-KU 2019	-	-	-	-	-	-	-	-	-	-	-	336
	147764	EMS DBASE EXPANSION-KU-2019	-	-	-	-	-	-	-	-	-	-	-	74
	147790	EMS APP ENHANCEMENTS-KU-2018	-	-	-	-	-	-	-	-	-	-	61	-
	147794	EMS APP ENHANCEMENTS-KU-2019	-	-	-	-	-	-	-	-	-	-	-	43

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Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	147799	RTU-IP TRAFFIC TO EMS-KU-2018	-	-	-	-	-	-	-	-	-	-	144	-
	147801	RTU-IP TRAFFIC TO EMS-KU-2019	-	-	-	-	-	-	-	-	-	-	-	143
	152641	KU Resiliency Upgrades	-	-	-	-	-	-	-	-	-	-	-	282
	153418	ROR-KU Spare Switches-2016	-	-	-	-	-	-	-	-	-	113	-	-
	153590	ROR-Spare Xfmr 2016-KU	-	-	-	-	-	-	-	-	-	928	51	-
	153753	ROR-Spare 150 MVA Xfmr-Pine	-	-	-	-	-	-	-	-	-	1,202	13	-
	153920	TL Comp-Rel Hardware-KU	-	-	-	-	-	-	-	-	-	7	27	-
	154078	ROR-Spare KU PT 2017	-	-	-	-	-	-	-	-	-	5	-	-
	154301	Trans Test Lab Equip-KU	-	-	-	-	-	-	-	-	-	3	(3)	-
	156099	Trans Subs Test Equip KU	-	-	-	-	-	-	-	-	-	165	176	-
	156263	ROR-Spare 138kV 120MVA Xfmr	-	-	-	-	-	-	-	-	-	282	825	-
	156626	ROR-Spare 161kV 90 MVA Tfmr	-	-	-	-	-	-	-	-	-	-	1,096	-
	157216	ESR Existing Switch Rep	-	-	-	-	-	-	-	-	-	-	-	51
	157291	TL Comp Rel Hardware KU	-	-	-	-	-	-	-	-	-	-	54	-
	157726	KU-Isolation Tools	-	-	-	-	-	-	-	-	-	-	10	-
	K8-2019	Storm Damage T-Line KU 2019	-	-	-	-	-	-	-	-	-	-	-	641
	K8-2020	Storm Damage T-Line KU 2020	-	-	-	-	-	-	-	-	-	-	-	329
	K9-2019	Priority Repl T-Lines KU 2019	-	-	-	-	-	-	-	-	-	-	-	1,770
	K9-2020	Priority Repl T-Lines KU 2020	-	-	-	-	-	-	-	-	-	-	-	811
	KARM-2019	Priority Repl X-Arms KU 2019	-	-	-	-	-	-	-	-	-	-	-	458
	KARM-2020	Priority Repl X-Arms KU 2020	-	-	-	-	-	-	-	-	-	-	-	70
	KINS-2019	Priority Repl Insltrs KU 2019	-	-	-	-	-	-	-	-	-	-	-	67
	KINS-2020	Priority Repl Insltrs KU 2020	-	-	-	-	-	-	-	-	-	-	-	35
	KOTFAIL19	KU-OtherFail-2019	-	-	-	-	-	-	-	-	-	-	-	813
	KOTFAIL20	KU-OtherFail-2020	-	-	-	-	-	-	-	-	-	-	-	333
	KOTH-2019	Priority Repl Other KU 2019	-	-	-	-	-	-	-	-	-	-	-	711
	KOTH-2020	Priority Repl Other KU 2020	-	-	-	-	-	-	-	-	-	-	-	223
	KOTPR19	KU Other Prot Blanket 2019	-	-	-	-	-	-	-	-	-	-	-	64
	KRTU-20	KU RTU Replacements-20	-	-	-	-	-	-	-	-	-	-	-	627
	SU-000250	PCA-CC Pull Forward	-	-	-	-	-	-	-	-	-	-	-	67
Routine Total			8,489	24,331	14,602	18,186	23,566	21,588	18,698	22,985	18,502	22,526	11,474	12,031
Specific	108418	LOND-PITTS 69KV RELOC.	7	-	-	-	-	-	-	-	-	-	-	-
	112656	CLK CO-SPEN 69KV HWY RELC	7	(7)	-	-	-	-	-	-	-	-	-	-
	112776	West High St. Guy Relocation	(0)	-	-	-	-	-	-	-	-	-	-	-
	112789	HWY 52 RELOCATION RICHMOND	-	3	-	-	-	-	-	-	-	-	-	-
	113775	Arnld-Drchtr Blk Mtn 161kV	-	77	-	-	-	-	-	-	-	-	-	-
	115737	ghent-kenton138kv hwy relc	-	(0)	-	-	-	-	-	-	-	-	-	-
	115769	Carrollton-Warsaw 69kv	-	0	-	-	-	-	-	-	-	-	-	-
	116505	Walker 69kv Cap Retirement	-	(4)	-	-	-	-	-	-	-	-	-	-
	116958	Tyrone - West Frankfort 138kv	(1)	-	-	-	-	-	-	-	-	-	-	-
	117669	RELOC U.S. HWY 60 PROJ	-	(0)	-	-	-	-	-	-	-	-	-	-
	117693	Toms Creek 69 KV Relo	(7)	-	-	-	-	-	-	-	-	-	-	-
	117988	Science Hill Hwy 27 Relo	0	0	0	-	-	-	-	-	-	-	-	-
	118213	Va City-AEP Clinch River	1,627	(18)	2	1	-	-	-	-	101	-	-	-
	118214	Va City 138/69 120 MVA Xfmr	653	27	-	-	-	-	-	-	-	-	-	-
	118216	Trimble 2 Trans. Projects - KU	18,506	12,034	10,878	(140)	289	11	(7)	(3)	-	-	-	-
	118370	Hardin Co 345kV recv repl	(0)	-	-	-	-	-	-	-	-	-	-	-
	118403	Brown - Tyrone 138kv Line	(55)	-	-	-	-	-	-	-	-	-	-	-
	118404	Tyrone - Frankfort 69kv Line	(31)	-	-	-	-	-	-	-	-	-	-	-
	120195	Hwy 27 Relo Pulaski Cnty Ph 2	-	-	0	-	-	-	-	-	-	-	-	-

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	120752	KENTON - CARNTOWN 69 HWAY	-	(8)	-	-	-	-	-	-	-	-	-	-
	121076	Loudon Ave.-Lansdowne DC 69 kV	1,023	1,488	1	7	-	-	-	-	-	-	-	-
	121115	Energy Srvs for Blackwell Sub	8	(13)	-	-	-	-	-	-	-	-	-	-
	121172	Fawkes 138-69kV, 150 MVA	41	7	-	-	-	-	-	-	-	-	-	-
	121202	Paris - Lexington Plant 69kv	0	-	-	-	-	-	-	-	-	-	-	-
	121203	Lake Reba (163) - Waco 69kv	-	-	(15)	-	-	-	-	-	-	-	-	-
	121210	A.O. Smith - Ewington 69kv	-	(22)	-	-	-	-	-	-	-	-	-	-
	121297	Cntrol Ctr Construction - KU	6,149	-	-	-	-	-	-	-	-	-	-	-
	121334	Brown-Fawkes 138kv	(0)	-	-	-	-	-	-	-	-	-	-	-
	121344	ESTILL COUNTY ENERGY PART	-	-	-	-	71	-	-	-	-	-	-	-
	121391	Etown-634 Bkr Relpace	0	-	-	-	-	-	-	-	-	-	-	-
	121411	Ohio Co. Battery Replacement	0	-	-	-	-	-	-	-	-	-	-	-
	121412	Wheatcroft Battery Replacement	0	-	-	-	-	-	-	-	-	-	-	-
	121413	Hardin Co. Battery Replacement	0	-	-	-	-	-	-	-	-	-	-	-
	121414	Carrollton Battery Replacement	0	-	-	-	-	-	-	-	-	-	-	-
	121501	Lebanon-Lebanon Ind 69kV	-	-	-	-	597	-	-	-	-	-	-	-
	121508	Richmond, 604 terminal limits	0	-	-	-	-	-	-	-	-	-	-	-
	121558	Waitsboro Tap 69kV Relo	(3)	(17)	-	-	-	-	-	-	-	-	-	-
	121695	Inst switch @ Buena Vista Sub	42	158	-	-	-	-	-	-	-	-	-	-
	121705	Avon Tap 69kv reloc	-	-	(4)	-	-	-	-	-	-	-	-	-
	121736	Union Underwear Transformer	21	-	-	-	-	-	-	-	-	-	-	-
	122049	*UK Underground	-	(65)	65	0	-	-	-	-	-	-	-	-
	122050	Ghent-Kenton 138kV Pole Repl	8	-	-	-	-	-	-	-	-	-	-	-
	122094	Lake Reba RTU Replacement	1	(1)	-	-	-	-	-	-	-	-	-	-
	122117	Daviess Co 345kV Tie	0	-	-	-	-	-	-	-	-	-	-	-
	122177	Millersburg Control Hse Repl	128	0	330	194	(0)	-	-	-	-	-	-	-
	122211	Brown CT-Brdstwn P2	-	2	58	-	-	-	-	-	-	-	-	-
	122241	Repl West Cliff 624 Brk	0	-	-	-	-	-	-	-	-	-	-	-
	122300	NAS 345-138kV,450MVA xfrm	1,357	(65)	(175)	-	-	-	-	-	-	-	-	-
	122307	Ghent-345kV GCB addition	323	0	-	-	-	-	-	-	-	-	-	-
	122449	NAS TAP 345kV Line	660	(11)	-	-	-	-	-	-	-	-	-	-
	122498	Reloc Ky Hwy 286	(0)	-	6	-	-	-	-	-	-	-	-	-
	122521	Taylor Co. Transformer	0	-	-	-	-	-	-	-	-	-	-	-
	122545	Race St-Lex Plt P&G Sect	-	30	100	-	-	-	-	-	-	-	-	-
	122567	Harlan Y Transformer Replace	8	-	-	-	-	-	-	-	-	-	-	-
	122641	Reloc Ring Rd Proj 345kV	(323)	(1)	-	-	-	-	-	-	-	-	-	-
	122668	Liberty Road Relocation	(75)	-	-	-	-	-	-	-	-	-	-	-
	122675	Hardin Co-Bonville 69kV	21	(35)	(1)	-	1	-	-	-	-	-	-	-
	122678	Berea Bypass Relocation	7	-	-	-	-	-	-	-	-	-	-	-
	122679	Duncannon Rd Relocation	1	(1)	-	-	-	-	-	-	-	-	-	-
	122703	Brown N-Higby Mill Reloc	(175)	6	-	-	-	-	-	-	-	-	-	-
	122764	Backup CC Comm LGE/KU	-	(23)	-	-	-	-	-	-	-	-	-	-
	122792	*Hdsbg-Add 69kV bkrs for Cust	96	(96)	0	-	-	-	-	-	-	-	-	-
	122795	Bond-St. Paul 69kV	72	2	-	-	-	-	-	-	-	-	-	-
	122999	Horse Cave Ind Sub	291	(26)	-	-	-	-	-	-	-	-	-	-
	123134	Kohl's Relocation	-	28	-	-	-	-	-	-	-	-	-	-
	123205	Armstrong Coal 69kV Tap	40	11	(11)	-	-	-	-	-	-	-	-	-
	123302	UK Med Cntr Hse Relo	256	100	11	(368)	-	-	-	-	-	-	-	-
	123351	Lynch-Pocket 69kV Holmes Mill	468	-	-	-	-	-	-	-	-	-	-	-
	123372	Lebanon East Substn - 427	235	32	-	-	-	-	-	-	-	-	-	-

Kentucky Utilities

Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	123410	Purchase PC Substation	0	-	-	-	-	-	-	-	-	-	-	-
	123576	GARRARD CO HIGH SCHOOL RELO	82	-	-	-	-	-	-	-	-	-	-	-
	123577	ALEX CREEK EKPC TAP UNIT T-041	(3)	-	-	-	-	-	-	-	-	-	-	-
	123625	Louden Ave-Haefling Hwy Relo	168	(146)	(22)	-	-	-	-	-	-	-	-	-
	123626	Corning Glass	(7)	7	-	-	-	-	-	-	-	-	-	-
	123627	Bardstown Industrial 69kV Tap	99	7	-	-	-	-	-	-	-	-	-	-
	123638	Parkers Mill Tap	216	44	-	-	-	-	-	-	-	-	-	-
	123666	Bryant Rd 69 KV Tap	42	10	-	-	-	-	-	-	-	-	-	-
	123679	RELOC HWY60 BYPASS PROJ	21	(18)	(12)	-	-	-	-	-	-	-	-	-
	123703	INST RIVER VIEW COAL 69 TAP	67	2	22	-	-	-	-	-	-	-	-	-
	123741	Cynthiana Bypass HWY Relo	-	-	-	0	-	-	-	-	-	-	-	-
	123743	Haefling 714-Innovation Dr	40	70	-	-	-	-	-	-	-	-	-	-
	123749	Innovation Drive 138kV Tap	270	286	-	-	-	-	-	-	-	-	-	-
	123752	Air Liquide 138kV Addition	62	(62)	-	-	-	-	-	-	-	-	-	-
	123817	Compliance Docum. Software	63	-	-	-	-	-	-	-	-	-	-	-
	123818	Install New Analog Backup RTU	58	-	-	-	-	-	-	-	-	-	-	-
	123830	Bond-St Paul & VACty-ClinchRiv	52	(52)	-	-	-	-	-	-	-	-	-	-
	124158	*US 27 Highway relocation	11	(11)	-	-	-	-	-	-	-	-	-	-
	124291	Dow Corn W - Carltn 138kv	84	605	-	-	-	-	-	-	-	-	-	-
	124349	PVL-161-69kV, 150 MVA tran rpl	0	1,456	155	33	-	-	-	-	-	-	-	-
	124457	INST ARMSTR DOCK 69 TAP	79	(76)	(2)	-	-	-	-	-	-	-	-	-
	124460	Fawkes 69kV Brkr Repl	200	(5)	-	-	-	-	-	-	-	-	-	-
	124461	KBR09-FAWKES	41	237	71	-	-	-	-	-	-	-	-	-
	124494	*GRPP-604 Armsrtg Doc	9	(30)	2	-	-	-	-	-	-	-	-	-
	124551	Aspen Software Purchase	48	8	-	-	-	-	-	-	-	-	-	-
	124594	POWER LINE METERS -COMPLIANCE	9	-	-	-	-	-	-	-	-	-	-	-
	124629	Carrollton- Metal 69kV	54	113	-	-	-	-	-	-	-	-	-	-
	124754	896-624 Relays	17	-	-	-	-	-	-	-	-	-	-	-
	124755	196-614 Line Diff Relay	8	10	-	-	-	-	-	-	-	-	-	-
	124756	896-604 Relays	13	0	-	-	-	-	-	-	-	-	-	-
	124757	664-604 Line Diff Relay	8	12	-	-	-	-	-	-	-	-	-	-
	124760	152-704 Line Diff Relay	9	3	-	-	-	-	-	-	-	-	-	-
	124761	152-784 Line Diff Relay	9	0	-	-	-	-	-	-	-	-	-	-
	124762	227-704 Line Diff Relay	9	0	-	-	-	-	-	-	-	-	-	-
	124763	227-714 Line Diff Relay	9	0	-	-	-	-	-	-	-	-	-	-
	124764	117-754 Line Diff Relay	9	0	-	-	-	-	-	-	-	-	-	-
	124765	117-764 Line Diff Relay	9	5	-	-	-	-	-	-	-	-	-	-
	124766	896-634 Relays	13	0	-	-	-	-	-	-	-	-	-	-
	124779	Shelbyville to Simpsonville	393	535	-	-	-	-	-	-	-	-	-	-
	124895	Higby Mill- 69kV	243	152	-	-	-	-	-	-	-	-	-	-
	124910	072-814 Carrier	10	-	-	-	-	-	-	-	-	-	-	-
	124911	072-804 Carrier	10	-	-	-	-	-	-	-	-	-	-	-
	124912	071-608 Carrier	6	-	-	-	-	-	-	-	-	-	-	-
	124913	032-814 Carrier	10	-	-	-	-	-	-	-	-	-	-	-
	124914	032-804 Carrier	10	-	-	-	-	-	-	-	-	-	-	-
	124918	UK Med Relay Comm Upgrade	19	3	-	-	-	-	-	-	-	-	-	-
	124919	Amer. Ave Relay Comm Upgrade	16	0	-	-	-	-	-	-	-	-	-	-
	124920	Higby Mill Relay Comm Upgrade	19	0	-	-	-	-	-	-	-	-	-	-
	124921	066-684 Relays	9	3	-	-	-	-	-	-	-	-	-	-
	124934	RCKY BR-POCKET 69K CAWD STR86	-	(37)	1	1	0	-	-	(37)	-	-	-	-

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Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	125028	Brown North - Tyrone 138kV	-	-	57	2,571	(4)	-	-	-	-	-	-	-
	125044	Delvinta- 600A metering CT	4	(4)	-	-	-	-	-	-	-	-	-	-
	125045	138kV breaker- Lake Reba Tap	-	193	(11)	-	-	-	-	-	-	-	-	-
	125051	Install 138kV bkr- Rodburn	-	183	(0)	-	-	-	-	-	-	-	-	-
	125060	Install 161kV bkr-Pineville Sw	-	151	70	-	-	-	-	-	-	-	-	-
	125062	Higby Mill 138/69 112 MVA	-	1,227	581	(3)	-	-	-	-	-	-	-	-
	125068	Replace disk & swtch-Lancaster	-	-	12	-	-	-	-	-	-	-	-	-
	125070	Etown Switches Replacement	-	-	62	0	-	-	-	-	-	-	-	-
	125079	DFR Study	-	410	257	(4)	-	-	-	-	-	-	-	-
	125080	KCA09-Carrier Repl Project	-	493	2	-	-	-	-	-	-	-	-	-
	125260	Farley replace breaker 628	-	68	5	-	-	-	-	-	-	-	-	-
	125288	Lexmark 6MVAR Cap Bank- REFUND	(63)	-	-	-	-	-	-	-	-	-	-	-
	125676	AVON North 69 KV Tap	-	16	285	-	-	-	-	-	-	-	-	-
	125677	*MEREDITH 138 KV TAP	-	-	-	-	-	2	-	-	-	-	-	-
	125694	Race St Relay Comm Upgrade	2	1	-	-	-	-	-	-	-	-	-	-
	125698	Lake Reba Tap RTU Install	7	29	-	-	-	-	-	-	-	-	-	-
	125700	KRT09-FARLEY RTU	-	59	1	-	-	-	-	-	-	-	-	-
	125725	Artemus RTU Install	1	48	-	-	-	-	-	-	-	-	-	-
	125729	KRT09-096ElihuRTU	-	59	-	-	-	-	-	-	-	-	-	-
	125741	Blackboard Application- KU	10	-	-	-	-	-	-	-	-	-	-	-
	125743	Dix Dam Network UG- KU	46	-	-	-	-	-	-	-	-	-	-	-
	125744	Lake Reba 163- BGAD 138kV Line	-	-	0	176	(4)	-	-	-	-	-	-	-
	125746	DOE-Paducah- Replace RTU	13	1	-	-	-	-	-	-	-	-	-	-
	125747	Duke- Fairview- Replace RTU	5	0	-	-	-	-	-	-	-	-	-	-
	125748	EKP-Taylor Co REA- Install RTU	-	0	6	4	-	-	-	-	-	-	-	-
	125789	BrownN 924/934 DCUB-Rx Carrier	10	-	-	-	-	-	-	-	-	-	-	-
	125790	American Ave 704 Carrier Repl	10	-	-	-	-	-	-	-	-	-	-	-
	125791	W Lexington 714 Carrier Repl	11	-	-	-	-	-	-	-	-	-	-	-
	125805	Replace Ohio Co 69kV DB PTs	-	27	-	-	-	-	-	-	-	-	-	-
	125806	Replace Harlan Y 161kV PTs	-	46	-	-	-	-	-	-	-	-	-	-
	125826	RET MAD SOUTH 69 TAP	-	1	26	-	-	-	-	-	-	-	-	-
	125856	Norton 34.5kV	-	200	(4)	(1)	-	-	-	-	-	-	-	-
	125898	Central Hardin 138kV Loop	-	7	(7)	-	-	-	-	-	-	-	-	-
	125934	INST EQUALITY TAP 69	-	0	-	-	-	-	-	-	-	-	-	-
	125945	KBR09-DowCornWBkr708	-	116	(54)	-	-	-	-	-	-	-	-	-
	125946	KBR09-DowCornWBkr718	-	116	1	-	-	-	-	-	-	-	-	-
	125947	KBR09-GrRvrStlBkr724	-	120	-	-	-	-	-	-	-	-	-	-
	125948	KBR09-GmRvrBkr788	-	116	-	-	-	-	-	-	-	-	-	-
	125949	KBR09-TyroneBkr714	-	118	-	-	-	-	-	-	-	-	-	-
	125950	KBR09-TyroneBkr724	-	107	-	-	-	-	-	-	-	-	-	-
	125956	KCA09-POCKETRELAYS	-	176	143	(1)	-	-	-	-	-	-	-	-
	125959	KRT09-223CarntownRTU	-	70	-	-	-	-	-	-	-	-	-	-
	125961	KBR09-DowCornWBkr704	-	120	2	-	-	-	-	-	-	-	-	-
	125962	KBR09-DowCornWBkr714	-	107	1	-	-	-	-	-	-	-	-	-
	125963	KBR09-ReplGhentBkr708	-	141	-	-	-	-	-	-	-	-	-	-
	125968	KTU09-BrownNorthReactors	-	30	439	13	-	-	-	-	-	-	-	-
	125970	*KTU09-W Garrard 345kV	-	(0)	-	-	-	-	-	-	-	-	-	-
	125971	KCA09-B North-Alcalde	-	119	210	(37)	-	-	-	-	-	-	-	-
	125988	KR09-S Paducah Control House	-	776	70	(35)	-	-	-	-	-	-	-	-
	125992	ARNLD EVRTS 69KV TOTZ TAP	-	5	484	-	-	-	-	-	-	-	-	-

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Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	125995	Grahamville-Coleman Rd. 161kV	-	1,694	223	-	-	-	-	-	-	-	-	-
	125996	Grahamville-DOE 161kV Line	-	89	301	2,116	483	-	-	(50)	-	-	-	-
	126035	KMPA Princeton 161KV Tap	-	0	-	-	-	-	-	-	-	-	-	-
	126038	Cntrl Ctr. Add. Office Space	-	2	-	-	-	-	-	-	-	-	-	-
	126049	Pad Coleman Rd 161KV Tap	-	-	(0)	-	-	-	-	-	-	-	-	-
	126114	KCA09-HZReplacement	-	212	39	-	-	-	-	-	-	-	-	-
	126159	KTU09-Pineville69kVUpgrade	-	57	79	-	-	-	-	-	-	-	-	-
	126164	KTU09-CenHardin	-	3	(3)	-	-	-	-	-	-	-	-	-
	126180	*KMPASubstation	-	816	1,400	1,322	661	30	(0)	-	-	-	-	-
	126318	SV FRQ Source	-	2	-	-	-	-	-	-	-	-	-	-
	126321	Higby Mill Reconfig	-	159	604	-	-	-	-	-	-	-	-	-
	126322	Ghent Sub BKR 944 Replacement	-	363	7	-	-	-	-	-	-	-	-	-
	126329	BOONESBORO 12KV	-	-	196	-	-	-	-	-	-	-	-	-
	126414	*Kenton-744 Terminal Upgrade	-	52	10	-	-	-	-	-	-	-	-	-
	126492	Dix Map Bd & Vid Wall	-	36	-	-	-	-	-	-	-	-	-	-
	126569	002-Wofford RTURepl	-	24	28	18	-	-	-	-	-	-	-	-
	126570	051-Pittsburg RTURepla	-	1	34	0	-	-	-	-	-	-	-	-
	126768	W.Lexington-Bkr Upgrade	-	-	138	85	-	-	-	-	-	-	-	-
	126773	West Cliff Rebuild	-	-	85	2,740	205	5	-	-	-	-	-	-
	126774	Danville Breakers	-	-	145	104	-	-	-	-	-	-	-	-
	126783	Meredith	-	-	-	-	-	0	1	-	-	-	-	-
	126784	Central Hardin	-	-	-	0	(0)	0	(0)	-	-	-	-	-
	126785	Work Mgmt / FRP software	-	-	1,746	971	(30)	-	-	-	-	-	-	-
	126786	SEL Software for event viewing	-	-	17	-	-	-	-	-	-	-	-	-
	126788	DGA Oil Analyzer	-	-	104	-	-	-	-	-	-	-	-	-
	126790	Higby Mill Brk Replacement	-	-	859	0	-	-	-	-	-	-	-	-
	126794	Inst 69kv/54.0MVA Capactr FMC	-	-	424	15	-	-	-	-	-	-	-	-
	126795	69k/21.6MVAR Nich City Sub	-	-	184	153	95	(46)	-	-	-	-	-	-
	126796	36MVA Capactr-Rogersville 69kV	-	-	246	50	-	40	-	-	-	-	-	-
	126797	Replace 600A Bkr Shelbyville	-	15	12	-	-	-	-	-	-	-	-	-
	126799	Boonesboro-N 1200A Bkr 213-608	-	-	-	-	96	6	-	-	-	-	-	-
	126803	Draw DT/Enhance AutoCAD-KU	-	-	-	33	136	0	-	-	-	-	-	-
	127063	Bdstown Ind Thermal Upgrd	-	-	152	(2)	-	-	(0)	-	-	-	-	-
	127064	KY-St Hosp-Dville Thrml Upgrd	-	-	155	-	-	-	-	-	-	-	-	-
	127068	Hume Road Tap	-	-	-	-	-	996	76	17	-	-	-	-
	127071	Paris-Millersburg Hwy Relo	-	-	-	-	-	805	496	6	-	-	-	-
	127072	Lockport - Shadreck P2	-	-	219	-	-	-	-	-	-	-	-	-
	127080	Green Rv Plant-Erlngton 69k	-	-	727	707	-	-	-	-	-	-	-	-
	127142	Openview.NET- KU	-	-	-	181	15	-	-	-	-	-	-	-
	127160	161-161KV XFORMER BKR	-	26	143	-	-	-	-	-	-	-	-	-
	127161	161-161KV BUS TIE SWITCH	-	94	1	155	-	-	-	-	-	-	-	-
	127162	161-Control House	-	-	586	58	-	-	-	-	-	-	-	-
	127234	PV-345-Panels	-	90	243	(10)	-	-	-	-	-	-	-	-
	127235	131-LivingCo-Mat	-	39	25	-	-	-	-	-	-	-	-	-
	127260	TC2 Temporary Workaround	-	2,831	3,461	(579)	-	-	-	-	-	-	-	-
	127281	Tyrone Supv Cont	-	41	-	-	-	-	-	-	-	-	-	-
	127286	GHEM BKR 946 IN	-	56	43	158	-	-	-	-	-	-	-	-
	127298	RplWFrkT286Xfrmr	-	(10)	-	-	-	-	-	-	-	-	-	-
	127350	Open Composite Upgrade KU	-	-	7	-	-	-	-	-	-	-	-	-
	127355	PinevilleEqRM	-	-	37	-	-	-	-	-	-	-	-	-

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Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	127372	ADAMS-SCOTT CO 69KV PARAMETERS	-	-	315	26	-	-	-	-	-	-	-	-
	127394	KBR10-E-Town69kV	-	-	238	-	-	-	-	-	-	-	-	-
	127395	KBR10-GrmRver009	-	-	296	1	-	-	-	-	-	-	-	-
	127405	Versailles Bypass Capacitor	-	-	317	25	-	-	-	-	-	-	-	-
	127444	ScottCo69kVBrkr	-	-	513	(2)	-	-	-	-	-	-	-	-
	127456	Grahamville Bus Tie Breaker	-	-	288	(39)	-	-	-	-	-	-	-	-
	127462	OXFORDSUB#2TAP	-	-	67	5	-	-	-	-	-	-	-	-
	127463	SV Conf. Table- KU	-	-	7	-	-	-	-	-	-	-	-	-
	127500	NAS - Dow Corning West OPGW	-	-	450	97	-	-	-	-	-	-	-	-
	127508	PDS/TEST LAN KU	-	-	12	-	-	-	-	-	-	-	-	-
	127512	RICH 2 SUB 4KV TO 12KV	-	-	-	245	-	-	-	-	-	-	-	-
	127546	238-RemoteEndsWrk	-	-	144	45	89	0	-	-	-	-	-	-
	127549	FALLS Software Purchase	-	-	50	26	-	-	-	-	-	-	-	-
	127556	ARNDORCSTR-RODA	-	-	510	382	-	-	-	-	-	-	-	-
	127564	Simpsonville Ofc Furniture KU	-	-	2	-	-	-	-	-	-	-	-	-
	127571	DMZ Servers - KU	-	-	21	-	-	-	-	-	-	-	-	-
	127606	Warsaw East Capacitor Bank	-	-	172	(113)	(58)	-	-	-	-	-	-	-
	127644	LivingstonCo-KYDam Fiber Upgr	-	-	432	115	2	-	-	-	-	-	-	-
	130011	Ghent Switch Replacement	-	-	348	126	106	-	-	-	-	-	-	-
	130064	SV Bookcases KU	-	-	3	-	-	-	-	-	-	-	-	-
	130474	Rineyville Tap 69kV	-	-	-	36	122	-	-	-	-	-	-	-
	130619	Toyota South-Toyota North OPGW	-	-	57	246	122	-	-	-	-	-	-	-
	130620	Scott County - Adams OPGW	-	-	291	237	(3)	0	-	-	-	-	-	-
	130621	Adams - Toyota South OPGW	-	-	246	19	-	-	-	-	-	-	-	-
	130631	DAVIESS CO Station Backup	-	-	27	26	-	-	-	-	-	-	-	-
	130639	131-StationServiceTransUpgr	-	-	40	23	-	-	-	-	-	-	-	-
	130895	Ghent 345kV Brkr Repl	-	-	7	1,670	2,233	312	142	-	-	-	-	-
	131144	CLARK CO HIGH RELOCATION	-	-	(248)	248	-	-	-	-	-	-	-	-
	131259	Joyland Upgrade	-	-	-	276	-	-	-	-	-	-	-	-
	131273	FAWKES-OKONITE 69KV RECON	-	-	-	506	-	-	-	-	-	-	-	-
	131274	OHIO CO - MEREDITH 138 KV	-	-	-	3,557	63	2	-	-	-	-	-	-
	131279	Elihu-Ferguson South 69kv	-	-	-	-	439	431	(10)	-	-	-	-	-
	131306	NESC Upgrades-2011	-	-	-	105	-	-	-	-	-	-	-	-
	131308	FMC Sub Fencing	-	-	-	34	-	-	-	-	-	-	-	-
	131315	Repl Brkr 192-688 at Pineville	-	-	-	95	1	-	-	-	-	-	-	-
	131319	Repl Brkr 178-718 at Hardin Co	-	-	-	106	80	6	-	-	-	-	-	-
	131321	Stanford N 19.8 MVar 69kV Cap	-	-	-	184	131	34	-	-	-	-	-	-
	131322	Mt. Vernon Cap Bank	-	-	-	146	180	89	-	-	-	-	-	-
	131325	Scott Co 27.0 MVar 69kV Cap	-	-	-	250	5	-	-	-	-	-	-	-
	131327	W. Frankfort 36.0MVar 69kV Cap	-	-	-	304	-	-	-	-	-	-	-	-
	131329	Danville N 42.0MVar 69kV Cap	-	-	-	274	7	-	-	-	-	-	-	-
	131338	Ghent 345kV Control House	-	-	-	-	-	-	-	577	2,498	495	79	-
	131350	Tyrone Control House	-	-	-	-	-	-	-	1,004	1,670	3	-	-
	131354	Cascade Phase II - KU	-	-	-	-	130	263	44	-	-	-	-	-
	131355	Ghent Redesign 138kV Sub	-	-	-	-	-	-	-	-	222	1,608	75	-
	131385	225-604 Breaker Replacement	-	-	76	1	-	-	-	-	-	-	-	-
	131390	Millersburg BKR Replacements	-	-	220	332	(0)	-	-	-	-	-	-	-
	132086	Farmers 175-608 Rplc	-	-	63	13	-	-	-	-	-	-	-	-
	132098	Simpsonville Switch Gear KU	-	-	99	1	-	-	-	-	-	-	-	-
	132213	-DIX DAM GENERATOR	-	-	123	12	-	-	-	-	-	-	-	-

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Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	132240	GPS RTK ROVER PURCHASE-KU	-	-	-	32	-	-	-	-	-	-	-	-
	132370	Extend the OATI T1 to Dix Dam	-	-	5	-	-	-	-	-	-	-	-	-
	132489	Dix Dam AC Replacement	-	-	-	4	-	-	-	-	-	-	-	-
	132610	PowerBase - KU	-	-	-	440	-	-	-	-	-	-	-	-
	132644	HARDIN CO-DAVISS CO	-	-	-	239	8	-	-	-	-	-	-	-
	132674	KU Park Control House	-	-	-	-	-	-	-	1,617	1,156	89	-	-
	132681	Dix Dam Boiler	-	-	-	7	4	-	-	-	-	-	-	-
	132697	Dix Ctrl Console Expansion KU	-	-	-	11	-	-	-	-	-	-	-	-
	132732	QAS for EMS KU	-	-	-	334	(4)	-	-	-	-	-	-	-
	132859	HARDIN CO-BROWN N.	-	-	-	256	13	-	-	-	-	-	-	-
	132865	OXFORD COAL MINE TAP	-	-	-	187	-	-	-	-	(235)	-	-	-
	132879	ADVENT 69KV TAP	-	-	-	191	-	-	-	-	-	-	-	-
	132889	EMS CC Switchover - KU	-	-	-	1,438	981	24	(14)	-	-	-	-	-
	132902	Rpl 211-345/138-161KV	-	-	-	391	50	-	-	-	-	-	-	-
	133116	UK WEST #2 69KV	-	-	-	-	190	-	-	-	-	-	-	-
	133175	3rd Floor Remodel KU	-	-	-	33	-	-	-	-	-	-	-	-
	133306	NERCALRT-OH CO-GRP	-	-	-	-	101	468	17	-	-	-	-	-
	133318	NERCALRT-DWCNW-CRLTN	-	-	-	-	147	12	(6)	-	-	-	-	-
	133319	NERCALRT-CRLTN-E FFT	-	-	-	-	-	-	1,548	632	-	-	-	-
	133320	NERCALRT-GHNT-W LEX	-	-	-	-	3	608	-	-	-	-	-	-
	133321	NERCALRT-RGRVL-HDNCO	-	-	-	-	-	73	-	-	-	-	-	-
	133361	NERCALRT-BNVL-OH CO	-	-	-	232	1,847	(32)	-	-	-	-	-	-
	133365	NERCALRT-DNVL N TAP	-	-	-	97	0	-	-	-	-	-	-	-
	133376	DIST-NA-BNCT-BDSTN	-	-	-	-	82	-	-	-	-	-	-	-
	133377	NERCALRT-FWKS-CLRKCO	-	-	-	-	119	-	-	-	-	-	-	-
	133379	NERCALRT-SPCRD-CLRKC	-	-	-	27	75	38	-	-	-	-	-	-
	133380	DIST-NA-HGBYML-AMER	-	-	-	-	56	8	-	-	-	-	-	-
	133509	Sville Remodel - KU	-	-	-	48	2	-	-	-	-	-	-	-
	133910	NERCALRT-PNVL-FRLY	-	-	-	-	2,474	13	-	-	-	-	-	-
	133917	NERCALRT-ARTMS TAP	-	-	-	91	27	-	-	-	-	-	-	-
	133924	NERCALRT-PNVL-HRLN	-	-	-	2,419	62	-	-	-	-	-	-	-
	133934	NERCALRT-DRHTR-ARND2	-	-	-	-	110	-	-	-	-	-	-	-
	133973	NERCALRT-HRLN-ARNLD	-	-	-	-	465	-	-	-	-	-	-	-
	134057	NERCALRT-DLVTA-ARNLD	-	-	-	-	-	1,834	(1)	-	-	-	-	-
	134058	NERCALRT-ERLN-LVGSTN	-	-	-	-	-	1,231	1,991	46	-	-	-	-
	134060	NERCALRT-DRCSTR-PK N	-	-	-	-	-	266	9	-	-	-	-	-
	134061	NERCALRT-DRCSTR-PKN1	-	-	-	-	-	375	143	-	-	-	-	-
	134062	NERCALRT-LKRBA-DLVTA	-	-	-	-	-	-	1,270	160	-	-	-	-
	134076	58.5MVAr 69kV Cap-EarlingtonN	-	-	-	-	300	111	2	-	-	-	-	-
	134080	138/69kV Adams Xfrmr	-	-	-	398	672	695	(13)	-	-	-	-	-
	134189	TRI K LNDFL RELO	-	-	-	-	(0)	0	-	-	-	-	-	-
	134190	EKP CPR PLT RELO	-	-	-	-	-	-	-	-	0	-	-	-
	134213	BLACK BRANCH 345KV	-	-	-	70	527	(0)	-	-	-	-	-	-
	134221	NERCALRT-RDBRN-SPRRD	-	-	-	-	-	175	286	-	-	-	-	-
	134222	NERCALRT-LBNON-BNVL	-	-	-	-	-	-	2,698	(13)	-	-	-	-
	134223	NERCALRT-ADMS-TYRN	-	-	-	-	-	453	-	-	-	-	-	-
	134237	DSP LEX AREA MAJOR PROJECTS	-	-	-	-	-	-	-	95	431	(1)	-	-
	134245	DSP STNWL SUB UPGD	-	-	-	-	-	-	-	-	-	25	1,680	-
	134256	DSP VERSAILLES SUB	-	-	-	-	-	-	-	-	-	-	-	1,081
	134278	NERCALRT-BWN-LBANON	-	-	-	-	-	1,112	(13)	-	-	-	-	-

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Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	134279	NERCALRT-ETWN-BDSTWN	-	-	-	-	-	-	305	-	-	-	-	-
	134283	BNDS MILL-FNCHVLE STAT REPL	-	-	-	-	-	-	-	1,025	504	-	-	-
	134284	SR 2016 Bonds Mill-Finchville	-	-	-	-	-	-	-	-	1,328	-	-	-
	134665	Back-up Trans Control Ctr KU	-	-	-	-	81	26	(107)	-	-	-	-	-
	134888	SV Drainage Issue KU	-	-	-	95	(4)	-	-	-	-	-	-	-
	135361	REL LEXPLNT-PISGH 69RBLD	-	-	-	-	-	-	-	-	1,001	3,083	982	-
	135429	ETWN-ETWN#4 69	-	-	-	-	367	(7)	-	-	-	-	-	-
	135431	SHLBYVL-SHLBYVL E 69	-	-	-	-	294	505	5	-	-	-	-	-
	135433	TEP-Add 345kV Brkr to W Lex	-	-	-	-	-	-	-	1,009	104	-	-	-
	135481	River Queen Xfrmr	-	-	-	452	218	-	-	-	-	-	-	-
	135491	54.0 MVAr 69kV Cap - Green R	-	-	-	-	197	180	2	-	-	-	-	-
	135531	13.2 MVAr 69kV Cap - Newtown	-	-	-	-	248	144	(6)	-	-	-	-	-
	135625	Matanzas Sub Upgrade	-	-	-	5	7,486	5,182	40	9	(201)	0	-	-
	135626	Matanzas Line Upgrades	-	-	-	-	116	390	2	-	-	-	-	-
	135629	12.0 MVAr 69kV Cap - Uniontown	-	-	-	-	326	221	-	-	-	-	-	-
	135644	MicroSCADA Generation KU	-	-	-	14	4	-	-	-	-	-	-	-
	135784	LIVERMORE 34.5KV TAP	-	-	-	42	23	10	-	-	-	-	-	-
	135813	Trans Operator Log Sys-KU	-	-	-	108	-	-	-	-	-	-	-	-
	135832	ELIHU-SWLTN STAT REP	-	-	-	-	2,999	18	-	-	-	-	-	-
	135920	Corning Sub Upgrade	-	-	-	-	-	2,160	481	-	-	-	-	-
	135928	NERCALRT-AMERAV-HFLG	-	-	-	-	97	-	7	-	-	-	-	-
	135995	LREBA-WACO69P2	-	-	-	-	414	-	-	-	-	-	-	-
	136152	CORNING UPGD-LINES	-	-	-	-	-	195	317	-	-	-	-	-
	136172	AP-SADE-KU	-	-	-	-	107	(0)	-	-	-	-	-	-
	136310	System Operations Room 154 KU	-	-	-	-	8	(0)	-	-	-	-	-	-
	136528	Sville Videoconferencing KU	-	-	-	-	21	-	-	-	-	-	-	-
	136531	TransOpLog II - KU	-	-	-	-	63	29	-	-	-	-	-	-
	137502	JAD COAL-LAND	-	-	-	-	1,779	(47)	-	-	-	-	-	-
	137728	SR 2017 Bonds Mill-West Cliff	-	-	-	-	-	-	-	-	3	1,892	(25)	-
	137733	JONESVILLE EKP TAP-REIM	-	-	-	-	-	-	-	(0)	-	-	-	-
	137737	TOYOTA STRUCTURE IMPROVEMENTS	-	-	-	-	-	606	-	-	-	-	-	-
	137738	HWY 641 RELO	-	-	-	-	-	-	-	-	0	(0)	(0)	-
	137744	HARDIN CO SMITH 345KV P1	-	-	-	-	-	625	496	1	-	-	-	-
	137745	PR HARDIN CO SMITH 345KV P2	-	-	-	-	-	-	-	1,396	3,755	0	-	-
	137749	DSP SHELBYVILLE E-TRANS	-	-	-	-	-	-	-	-	275	1	-	-
	137750	DSP MT VERNON SUB-TRANS	-	-	-	-	-	-	-	-	-	-	222	-
	137751	DSP VILEY 2-TRANS	-	-	-	-	-	-	-	-	-	117	544	-
	137752	DSP Richmond North 138kV	-	-	-	-	-	-	-	-	-	5	642	-
	137754	DSP HUME RD PHASE II TRANSFRMR	-	-	-	-	-	-	-	-	-	189	284	-
	137773	TRODS - KU	-	-	-	-	-	34	6	-	-	-	-	-
	138382	DIST-NA-OH CO-GRP	-	-	-	-	3	6	-	-	-	-	-	-
	138420	Cane Run 345kV Xfrmr - KU	-	-	-	-	910	(905)	(5)	-	-	-	-	-
	138644	DIST-NA-GHNT-W LEX	-	-	-	-	-	3	(3)	-	-	-	-	-
	138692	TWR LGHTNG-KU	-	-	-	-	-	347	27	-	-	-	-	-
	138727	GRST 728 OMU Brkr Rpl	-	-	-	-	-	114	-	-	-	-	-	-
	138743	NEWTOWN PK 69KV SW REP	-	-	-	-	545	(108)	-	-	-	-	-	-
	138785	BOC Remodel - KU	-	-	-	-	5	-	-	-	-	-	-	-
	138829	Cane Run Control House-KU	-	-	-	-	1	(1)	-	-	-	-	-	-
	138842	Grn Rvr Plnt-Hllsd 69kV Relo	-	-	-	-	-	-	-	-	-	-	213	214
	138897	PDCAH PRI-CLMN RD-STATIC REPL	-	-	-	-	130	592	(2)	50	-	-	-	-

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Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	139002	Linux Identity Manager - KU	-	-	-	-	5	3	-	-	-	-	-	-
	139098	Back-up Cntrl Ctr-Dist-KU	-	-	-	-	-	25	(25)	-	-	-	-	-
	139158	2013 DIX Battery Replace-KU	-	-	-	-	-	6	-	-	-	-	-	-
	139190	PINEVILLE-POCKET N. RECLAIM	-	-	-	-	-	250	-	-	-	-	-	-
	139210	Ghent Control House	-	-	-	-	-	586	276	(2)	-	-	-	-
	139256	NERCALRT-E.F-W.F 138KV	-	-	-	-	-	852	1,700	(6)	-	-	-	-
	139438	DIST-NA-TVA-PDYS-KU	-	-	-	-	-	33	-	-	-	-	-	-
	139505	Bonds Mill 69kV Brkr Add	-	-	-	-	-	2	(2)	2	-	-	-	-
	139549	CARDINAL#2 METER RELO	-	-	-	-	-	174	8	-	-	-	-	-
	139557	GRST 714 & 718 Brkr Rpls	-	-	-	-	-	730	-	-	-	-	-	-
	139657	Mapboard Upgrade-KU-2013	-	-	-	-	-	69	2	-	-	-	-	-
	139696	LEX UNDRGD-PHASE 1	-	-	-	-	-	-	-	-	-	534	4,098	4,273
	139701	NERCALRT-INTVN-ADMS	-	-	-	-	-	362	981	0	-	-	-	-
	139743	PLN-ELHU-BRNSD69	-	-	-	-	-	-	71	-	-	-	-	-
	139744	TEP-RQ-GRNVL-W-TAP69	-	-	-	-	-	-	511	92	-	-	-	-
	139748	PLN-MDSNVLGE-MDSNVLW	-	-	-	-	-	-	26	-	-	-	-	-
	139751	PLN-VIRG-CTY-STPAUL	-	-	-	-	-	499	1,088	-	-	-	-	-
	139753	PLN-MDSNVL-HSPTL-TAP	-	-	-	-	-	-	182	-	-	-	-	-
	139860	PLN-SCOTT-ST-TAP	-	-	-	-	-	318	135	-	-	-	-	-
	139906	TEP-Morganfield 161kV Brkr Add	-	-	-	-	-	-	-	147	132	(21)	-	-
	139979	TEP-FARLEY-US STEEL 69kV	-	-	-	-	-	-	172	1,516	349	-	-	-
	139996	TEP-ALCLDE-ELHU	-	-	-	-	-	-	1,609	209	(2)	-	-	-
	140018	Dix Upgrade KU 2014	-	-	-	-	-	-	196	-	72	-	-	-
	140278	PLN-NEBO-PRVIDNC-E	-	-	-	-	-	245	35	-	-	-	-	-
	140279	RCHMND2-RCHMND	-	-	-	-	-	-	553	27	-	-	-	-
	140280	TEP-BOND-VIRGINIACTY	-	-	-	-	-	-	-	992	-	-	-	-
	140973	GRST 624 Brkr Rpl	-	-	-	-	-	340	-	-	-	-	-	-
	141222	EMS AIRGAP SVRS-2013-KU	-	-	-	-	-	56	2	-	-	-	-	-
	141394	Green River 884 Brkr Failure	-	-	-	-	-	1,071	72	0	1	-	-	-
	142371	JAD COAL RELOCATION	-	-	-	-	-	-	292	-	-	-	-	-
	142401	TEP-CMPGD-EMNUEL-TP	-	-	-	-	-	-	-	-	81	-	-	-
	142474	EARL-N-NEBO-69KV	-	-	-	-	-	634	33	-	-	-	-	-
	142799	IPS Device for QAS-KU-2013	-	-	-	-	-	20	-	4	-	-	-	-
	142853	LOAD User Licenses-KU	-	-	-	-	-	29	-	-	-	-	-	-
	142935	ONTON-SEBREE	-	-	-	-	-	-	337	-	-	-	-	-
	142936	OHIO-CO-HARTFORD	-	-	-	-	-	-	377	-	-	-	-	-
	142937	BIMBLE-ARTEMUS	-	-	-	-	-	-	364	-	-	-	-	-
	142938	EAST-F-WEST-F-69KV	-	-	-	-	-	-	304	-	-	-	-	-
	142945	Load Model Power Sys Stab-KU	-	-	-	-	-	-	25	-	-	-	-	-
	142965	WALKER-OAKHILL 69KV-REIM	-	-	-	-	-	-	0	1	-	-	-	-
	143027	Sunburst-KU	-	-	-	-	-	40	1	-	-	-	-	-
	143174	Replace Ghent 942 Breaker	-	-	-	-	-	-	401	11	-	-	-	-
	143175	Replace Brown N 932 Breaker	-	-	-	-	-	-	264	-	-	-	-	-
	143336	Green River 5 Engineering	-	-	-	-	-	-	0	(0)	-	-	-	-
	143356	US 60-KY 4 INTRCHNG HWY RELO	-	-	-	-	-	-	0	(0)	-	-	-	-
	143746	Pineville Grounding	-	-	-	-	-	-	711	31	-	-	-	-
	144061	REL TUNNELL HILL SWITCH	-	-	-	-	-	-	-	-	63	137	-	-
	144118	GR 69kV Control House Rpl	-	-	-	-	-	-	-	-	45	2,215	1,333	-
	144129	Rpl Dix Dam 604 & 624 Brkrs	-	-	-	-	-	-	-	209	8	-	-	-
	144140	Rpl (3) Leitchfield Brkrs	-	-	-	-	-	-	-	4	445	(9)	-	-

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Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	144141	Rpl (1) 138kV Ohio Co Brkr	-	-	-	-	-	-	-	200	0	-	-	-
	144143	Rpl Toyota South 714 Brkr	-	-	-	-	-	-	-	-	207	(1)	-	-
	144150	Rpl Middlesboro Fence	-	-	-	-	-	-	-	79	3	-	-	-
	144152	Rpl Green River 69kV Fence	-	-	-	-	-	-	-	105	8	-	-	-
	144153	Rpl River Queen Fence	-	-	-	-	-	-	-	76	-	-	-	-
	144154	Rpl Simmons Fence	-	-	-	-	-	-	-	49	-	-	-	-
	144155	Rpl Clinton Fence	-	-	-	-	-	-	-	74	2	-	-	-
	144157	Rpl Marion Fence	-	-	-	-	-	-	-	46	-	-	-	-
	144158	Rpl East Frankfort Fence	-	-	-	-	-	-	-	173	(53)	-	-	-
	144310	SCOTT CO-TOYOTA NORTH OPGW	-	-	-	-	-	-	514	35	-	-	-	-
	144338	Brown N CIP Security Upgrds	-	-	-	-	-	-	-	-	1,362	530	4	-
	144360	REL-Madisonville 604 Brkr Add	-	-	-	-	-	-	-	492	(98)	(394)	-	-
	144364	REL-Parkers Mill 604 Brkr Adds	-	-	-	-	-	-	-	2,077	(102)	(2)	-	-
	144366	REL-Warsaw 604 Brkr Addition	-	-	-	-	-	-	-	662	20	-	-	-
	144488	TEP-Rodburn 138/69kV Xfrmr	-	-	-	-	-	-	-	-	-	554	155	-
	144632	REL-Cawood 604 Brkr Addition	-	-	-	-	-	-	-	-	62	738	2	-
	144634	REL-FMC 604 Brkr Addition	-	-	-	-	-	-	-	-	-	1,026	(90)	-
	144636	REL-Stanford 604 Brkr Add	-	-	-	-	-	-	-	-	44	631	-	-
	144637	REL-Camargo 604 Brkr Add	-	-	-	-	-	-	-	-	43	(31)	(12)	-
	144682	TEP-DFR Replace MODs-KU	-	-	-	-	-	-	-	467	(7)	-	-	-
	144962	REL-Farley/Artemus/Pine Panels	-	-	-	-	-	-	-	-	383	17	-	-
	144964	REL HUME ROAD MOS	-	-	-	-	-	-	-	59	-	-	-	-
	144970	REL BARTON MOS	-	-	-	-	-	-	-	-	37	0	-	-
	146105	Simpsonville Renovation-KU	-	-	-	-	-	-	16	-	-	-	-	-
	146439	Higby Mill Firewall	-	-	-	-	-	-	-	36	83	-	-	-
	146457	Livingston County Reactor	-	-	-	-	-	-	-	594	(1)	-	-	-
	146619	DIST-NA-FWKS-LREBA	-	-	-	-	-	-	-	24	-	-	-	-
	146679	LOCKPORT-SHADRACK 138KV	-	-	-	-	-	-	-	1,280	-	-	-	-
	146701	NRP CRLTN-CLFTY CRK	-	-	-	-	-	-	-	310	-	-	-	-
	146702	NRP FARLEY-ALCALDE	-	-	-	-	-	-	-	475	130	-	-	-
	146703	LVNGSTN CO-CRITNDN P2	-	-	-	-	-	-	-	894	-	-	-	-
	146704	NRP LVNGSTN-CRITTDN CO	-	-	-	-	-	-	-	306	-	-	-	-
	146705	HARDIN CO-CLOVERPORT P2	-	-	-	-	-	-	-	2,555	-	-	-	-
	146706	GRAHAMVILLE-WICKLIFFE P2	-	-	-	-	-	-	-	762	(1)	-	-	-
	146710	NRP BROWN-FAWKES 138KV	-	-	-	-	-	-	-	1,144	(2)	-	-	-
	146731	W. Frankfort 69kV Brk (Reimb)	-	-	-	-	-	-	-	2	(2)	-	-	-
	146855	SPIR BROWN NORTH-HIGBY MILL	-	-	-	-	-	-	-	23	-	-	-	-
	146856	SPIR WEST CLIFF-BROWN PLANT	-	-	-	-	-	-	-	10	-	-	-	-
	146858	SPIR GHENT-NAS	-	-	-	-	-	-	-	11	(11)	-	-	-
	146925	Online Mon Equip - W. Lex	-	-	-	-	-	-	-	133	2	-	-	-
	146941	LEBANON EAST TRNSFRMR ADD	-	-	-	-	-	-	-	-	40	-	-	-
	146982	PR Ghent-Blackwell 138kV	-	-	-	-	-	-	-	-	1,249	21	-	-
	146983	NRP GHENT-BLACKWELL 138kV	-	-	-	-	-	-	-	-	115	-	-	-
	146984	NRP BLACKWELL-KENTON 138kV	-	-	-	-	-	-	-	-	124	-	-	-
	146997	HIGBY MILL-KY RIVER P2	-	-	-	-	-	-	-	1,085	39	-	-	-
	147130	NRP KENTON-RODBURN 138kV	-	-	-	-	-	-	-	555	762	-	-	-
	147131	PR Kenton-Rodburn 138kV	-	-	-	-	-	-	-	407	367	-	-	-
	147159	Rpl Danville N 604 & 608 Brkr	-	-	-	-	-	-	-	119	102	(0)	-	-
	147161	Rpl Taylor County 804 Brkr	-	-	-	-	-	-	-	57	99	-	-	-
	147162	Rpl Harlan Wye 614 Breaker	-	-	-	-	-	-	-	160	27	-	-	-

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\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	147217	TEP-W. Cliff-Shakertown Term	-	-	-	-	-	-	-	-	16	(0)	-	-
	147218	TEP-Brown Subs Term Eqp	-	-	-	-	-	-	-	-	59	54	-	-
	147219	TEP-Hardinsburg-B. Branch Term	-	-	-	-	-	-	-	-	-	449	112	-
	147220	TEP-Bonds M.-Lawrenceburg Term	-	-	-	-	-	-	-	-	-	234	(234)	-
	147222	TEP-Elihu 814 Brkr Rpl	-	-	-	-	-	-	-	-	-	286	9	-
	147226	TEP-Boyle Co 604 Disconnects	-	-	-	-	-	-	-	-	-	126	-	-
	147233	Wheatcroft 614 Brkr Rpl	-	-	-	-	-	-	-	162	29	-	-	-
	147241	TEP Corydon-Highland Mine 69kV	-	-	-	-	-	-	-	-	323	-	-	-
	147286	PR Spencer Road-Clark Co 69kV	-	-	-	-	-	-	-	-	627	-	-	-
	147313	PR Bardstown-Elizabethtown	-	-	-	-	-	-	-	-	2,367	200	-	-
	147315	PR Lebanon-Springfield	-	-	-	-	-	-	-	-	434	(7)	-	-
	147334	PR London-Sweet Hollow 69kV	-	-	-	-	-	-	-	-	2,747	1	-	-
	147335	PR Green Rvr Plnt-Morganfield	-	-	-	-	-	-	-	-	1,902	7	-	-
	147341	Walker Bushings	-	-	-	-	-	-	-	-	63	-	-	-
	147344	Dorchester Bushings	-	-	-	-	-	-	-	-	78	0	-	-
	147345	Earlington North Bushings	-	-	-	-	-	-	-	-	77	9	-	-
	147360	Tyrone Ground Grid	-	-	-	-	-	-	-	-	317	7	-	-
	147392	Brown CT Breaker Monitors	-	-	-	-	-	-	-	-	-	26	-	-
	147450	NRP Brown North-Hardin Co	-	-	-	-	-	-	-	-	289	-	-	-
	147461	NRP Grn Rvr Plnt-Grn Rvr Steel	-	-	-	-	-	-	-	-	135	-	-	-
	147463	NRP Grn Rvr Steel-Cloverport	-	-	-	-	-	-	-	-	300	-	-	-
	147465	NRP Livingston-So Paducah	-	-	-	-	-	-	-	-	467	-	-	-
	147466	NRP Crittenden-Morganfield	-	-	-	-	-	-	-	-	32	-	-	-
	147467	NRP Grn Rvr Plnt-Erlington No	-	-	-	-	-	-	-	-	713	(31)	-	-
	147468	NRP West Lex-Haeffling	-	-	-	-	-	-	-	-	-	23	-	-
	147472	NRP Paducah Prim-Coleman Rd	-	-	-	-	-	-	-	-	-	695	26	-
	147473	NRP Cloverport-Hardinsburg	-	-	-	-	-	-	-	-	241	(1)	-	-
	147474	NRP Hrdnsburg-Cen Hrdn EKPC	-	-	-	-	-	-	-	-	29	-	-	-
	147478	NRP GR Plant-Morganfield	-	-	-	-	-	-	-	-	845	4	-	-
	147480	REL Esserville Switch	-	-	-	-	-	-	-	-	18	385	-	-
	147481	REL Kenton Switch 91-6	-	-	-	-	-	-	-	-	-	-	381	-
	147486	REL Dwina Switch	-	-	-	-	-	-	-	-	-	-	534	-
	147493	REL Hamblin Tap Switch	-	-	-	-	-	-	-	-	-	-	382	-
	147534	REL Radcliff Switch	-	-	-	-	-	-	-	-	206	(4)	-	-
	147588	GRAHAMVILLE-DOE RELO 161kV	-	-	-	-	-	-	-	-	-	294	(0)	-
	148196	Rpl Brown North 912 Breaker	-	-	-	-	-	-	-	484	(24)	-	-	-
	148370	REL-Hoover 604 Breaker Add	-	-	-	-	-	-	-	-	134	657	-	-
	148371	REL-Earlington 604 Brkr Add	-	-	-	-	-	-	-	-	43	587	31	-
	148388	REL Hughes Lane MOS	-	-	-	-	-	-	-	-	84	-	-	-
	148482	Grahamville DOE Sub Elim	-	-	-	-	-	-	-	-	-	229	0	-
	148644	Rpl Brown North 924 Breaker	-	-	-	-	-	-	-	467	(1)	-	-	-
	148990	N.A.S 345 DFR	-	-	-	-	-	-	-	-	-	63	0	-
	149026	NERCALRT PNVL SW STN-PNVL TVA	-	-	-	-	-	-	-	-	305	-	-	-
	149027	TEP-KU DFR 2016	-	-	-	-	-	-	-	-	352	3	0	-
	149050	Rpl (2) Indian Hill 69kV Brkrs	-	-	-	-	-	-	-	266	8	-	-	-
	149167	Rpl (2) 69kV Ohio Co Brkrs	-	-	-	-	-	-	-	213	1	-	-	-
	149368	E-Town Cap Bank Rpl	-	-	-	-	-	-	-	186	119	6	-	-
	149705	TEP-W Lex Reactor Additions	-	-	-	-	-	-	-	-	263	417	1	-
	149752	Simpsonville Guard Station-KU	-	-	-	-	-	-	-	13	0	-	-	-
	149765	NRP Ghent-Scott County	-	-	-	-	-	-	-	-	-	333	-	-

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Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	149783	PR Princeton-Crittenden Co	-	-	-	-	-	-	-	1,310	16	-	-	-
	149939	Replacement SF6 Camera	-	-	-	-	-	-	-	126	-	-	-	-
	150114	SIMP CIRCUIT UPDATE-KU-2015	-	-	-	-	-	-	-	8	-	-	-	-
	150133	KUGO 3rd Floor Room 367	-	-	-	-	-	-	-	-	38	-	-	-
	150217	Parkers Mill Land Purchase	-	-	-	-	-	-	-	0	9	-	-	-
	150238	Walker OCB Kit Install	-	-	-	-	-	-	-	9	-	(9)	-	-
	150241	River Queen OCB Kit Install	-	-	-	-	-	-	-	11	(0)	(11)	-	-
	150242	Danville N OCB Kit Install	-	-	-	-	-	-	-	11	(0)	(11)	-	-
	150243	W Irvine OCB Kit Install	-	-	-	-	-	-	-	29	-	-	-	-
	150244	W Frankfort OCB Kit Install	-	-	-	-	-	-	-	11	(0)	(11)	-	-
	150245	Tyrone OCB Kit Install	-	-	-	-	-	-	-	6	8	-	-	-
	150246	Rodburn OCB Kit Install	-	-	-	-	-	-	-	11	13	-	-	-
	150247	Middlesboro OCB Kit Install	-	-	-	-	-	-	-	9	-	-	-	-
	150248	Lebanon OCB Kit Install	-	-	-	-	-	-	-	11	0	(12)	-	-
	150249	Boonesboro N OCB Kit Install	-	-	-	-	-	-	-	11	(0)	(11)	-	-
	150252	Leitchfield Sw OCB Kit Install	-	-	-	-	-	-	-	7	-	-	-	-
	150253	Pocket OCB Kit Install	-	-	-	-	-	-	-	12	-	-	-	-
	150257	Brown CT OCB Kit Install	-	-	-	-	-	-	-	8	-	(8)	-	-
	150262	London OCB Kit Install	-	-	-	-	-	-	-	18	-	-	-	-
	150268	Green River OCB Kit Install	-	-	-	-	-	-	-	31	-	(31)	-	-
	150269	Lancaster SW OCB Kit Install	-	-	-	-	-	-	-	47	-	(47)	-	-
	150270	Wheatcroft OCB Kit Install	-	-	-	-	-	-	-	16	(0)	(16)	-	-
	150636	Middlesboro (5) Brkr Rpl	-	-	-	-	-	-	-	-	674	125	-	-
	150642	KU Park Surge Arrestor/PT	-	-	-	-	-	-	-	-	193	(15)	-	-
	150644	Ghent Redesign 138kV-P&C	-	-	-	-	-	-	-	-	328	1,615	845	-
	150646	PR Livingston-South Paducah	-	-	-	-	-	-	-	-	723	(0)	-	-
	150648	PR Green Rvr Steel-Cloverport	-	-	-	-	-	-	-	-	820	-	-	-
	150652	PR Blackwell-Kenton	-	-	-	-	-	-	-	-	1,928	(10)	-	-
	150687	PR Pocket-Pennington Gap	-	-	-	-	-	-	-	-	1,421	92	-	-
	150731	Hardinsburg 704 Brkr Overhaul	-	-	-	-	-	-	-	-	20	-	-	-
	150733	Etown Insulator Rpl	-	-	-	-	-	-	-	-	231	22	-	-
	150741	Fawkes Ground Grid Rpl	-	-	-	-	-	-	-	-	101	2	-	-
	150743	36DSP West Hickman Expansion	-	-	-	-	-	-	-	-	298	537	175	-
	150754	Alcalde Station Service	-	-	-	-	-	-	-	-	50	-	-	-
	150772	Pineville 345kV Brkrs	-	-	-	-	-	-	-	-	970	16	-	-
	150791	NRP Ghent-NAS 345kV Tap	-	-	-	-	-	-	-	-	126	1	-	-
	150793	PR Adams-Penn 69kV	-	-	-	-	-	-	-	-	518	-	-	-
	150802	EKP Long Lick Tap	-	-	-	-	-	-	-	-	1	(1)	-	-
	150805	OATI Software Change - KU	-	-	-	-	-	-	-	-	22	22	-	-
	150838	NRP Brown CT-Brown North	-	-	-	-	-	-	-	-	334	(5)	-	-
	150841	PR Ghent-Scott County	-	-	-	-	-	-	-	-	3,489	5,237	22	-
	150842	Princeton-Walker 69kV LTG	-	-	-	-	-	-	-	-	502	2	-	-
	150844	REL-Madisonville Loop MOS	-	-	-	-	-	-	-	-	233	2	-	-
	150845	REL-Madisonville Loop-Subs	-	-	-	-	-	-	-	-	3	(3)	-	-
	150846	REL-Madisonville Loop-P&C	-	-	-	-	-	-	-	-	131	(2)	-	-
	150847	Green River Steel Switch	-	-	-	-	-	-	-	-	171	8	-	-
	150876	Dorchester 602 Brkr CT Rpl	-	-	-	-	-	-	-	-	10	-	-	-
	150877	Wofford 602 Brkr CT Rpl	-	-	-	-	-	-	-	-	14	-	-	-
	150878	Elihu 644 Brkr CT Rpl	-	-	-	-	-	-	-	-	10	12	-	-
	150885	Diverse Comm 117-122	-	-	-	-	-	-	-	-	(0)	0	-	-

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\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	150930	Pineville OCB Overhaul	-	-	-	-	-	-	-	-	31	-	-	-
	150932	TL 2006 UTV Asset Retirement	-	-	-	-	-	-	-	-	(1)	-	-	-
	151112	Kenton Relay Rpl	-	-	-	-	-	-	-	-	68	0	-	-
	151177	TEP-Hardin Co Xfmr Add	-	-	-	-	-	-	-	-	522	1,056	(37)	-
	151465	Mobile Control House	-	-	-	-	-	-	-	-	-	1	(1)	-
	151468	West Cliff Monitor	-	-	-	-	-	-	-	-	44	53	(2)	-
	151469	Lake Reba Tap Monitor	-	-	-	-	-	-	-	-	58	18	17	-
	151474	Hardin Co Xfmr Fan Rpl	-	-	-	-	-	-	-	-	12	-	-	-
	151554	PR Hardinsburg-C Hardin EKPC	-	-	-	-	-	-	-	-	1,039	63	-	-
	151692	ESR Eddyville Tap	-	-	-	-	-	-	-	-	-	417	8	-
	151745	REL-Warsaw 615 Switch Motor	-	-	-	-	-	-	-	-	-	94	19	-
	151746	REL-Hodgenville Switch Motor	-	-	-	-	-	-	-	-	-	-	216	-
	151748	KU Park-Greasy Env Mods	-	-	-	-	-	-	-	-	-	1	0	-
	151761	Fawkes Firewall/Cap Bank	-	-	-	-	-	-	-	-	7	1,030	8	-
	151771	DSP Corbin US Steel	-	-	-	-	-	-	-	-	-	313	18	-
	151775	Hillside Control House	-	-	-	-	-	-	-	-	-	-	352	1,037
	151777	Finchville Control House	-	-	-	-	-	-	-	-	-	860	227	-
	151792	REL Radcliff MOS	-	-	-	-	-	-	-	-	-	72	2	-
	151793	REL Esserville MOS	-	-	-	-	-	-	-	-	-	58	3	-
	151794	REL Elizabethtown Tap MOS	-	-	-	-	-	-	-	-	-	709	26	-
	151796	REL Joyland 69kV MOS	-	-	-	-	-	-	-	-	-	87	-	-
	151797	REL Campbellsville Ind MOS	-	-	-	-	-	-	-	-	-	236	5	-
	151800	REL Elizabethtown 4 MOS	-	-	-	-	-	-	-	-	-	-	147	-
	151801	REL Dayhoit Tap MOS	-	-	-	-	-	-	-	-	-	-	189	-
	151802	REL Dayhoit Tap LFI	-	-	-	-	-	-	-	-	-	-	95	-
	151803	REL Corydon-Calhoun LFI	-	-	-	-	-	-	-	-	-	-	31	-
	151804	REL Morehead West MOS	-	-	-	-	-	-	-	-	-	-	414	-
	151814	REL-Stanford 848-635	-	-	-	-	-	-	-	-	-	70	36	-
	151815	REL-Somerset N 92-605 Motor	-	-	-	-	-	-	-	-	-	130	4	-
	151897	Danville Drafting Plotter-KU	-	-	-	-	-	-	-	-	9	-	-	-
	151898	West Frankfort Relay Rpl	-	-	-	-	-	-	-	-	100	24	-	-
	151905	Green River Plant Switch Rpl	-	-	-	-	-	-	-	-	94	-	-	-
	152141	PBR-Lynch 69kV Brkr Rpl	-	-	-	-	-	-	-	-	178	(178)	(2)	-
	152145	PBR-Salem 69kV Brkr Rpl	-	-	-	-	-	-	-	-	44	(0)	-	-
	152147	PBR-Ohio County 69kV Brkr Rpl	-	-	-	-	-	-	-	-	44	248	15	-
	152148	PBR-Sweet Hollow 69kV Brkr Rpl	-	-	-	-	-	-	-	-	133	308	-	-
	152151	PBR-West Irvine 69kV Brkr Rpl	-	-	-	-	-	-	-	-	44	122	8	-
	152225	Brown N 345kV 934 Brkr Rpl	-	-	-	-	-	-	-	-	218	247	18	-
	152230	PBU-Wickliffe T01 Bush Rpl	-	-	-	-	-	-	-	-	43	-	-	-
	152231	POR-Shelbyville 69kV PT Rpl	-	-	-	-	-	-	-	-	150	0	-	-
	152237	PAR-W. Frankfort Arrester Rpl	-	-	-	-	-	-	-	-	12	-	-	-
	152266	SCADA PRIVATE NTWK_KU_2016	-	-	-	-	-	-	-	-	44	(9)	-	-
	152329	N.A.S. Secondary Containment	-	-	-	-	-	-	-	-	80	55	-	-
	152401	Green River C&P/Switch Rpl	-	-	-	-	-	-	-	-	-	815	18	-
	152608	TEP-Matanzas-Wilson Riser Rpl	-	-	-	-	-	-	-	-	30	1	-	-
	152623	West Lexington #3 Bushing Rpl	-	-	-	-	-	-	-	-	26	(0)	-	-
	152971	Earlington N 634 Brkr Overhaul	-	-	-	-	-	-	-	-	3	(3)	-	-
	152983	Bonds Mill Relay Rpl	-	-	-	-	-	-	-	-	34	65	-	-
	153026	Green River SPCC	-	-	-	-	-	-	-	-	61	9	-	-
	153068	REL Lebanon S Motor Add	-	-	-	-	-	-	-	-	-	74	-	-

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\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	153073	REL Cynthiana S MOS 569-605	-	-	-	-	-	-	-	-	-	57	5	-
	153076	REL Girdler MOS Add	-	-	-	-	-	-	-	-	-	-	133	-
	153116	POR-Pisgah PT Rpl	-	-	-	-	-	-	-	-	5	-	-	-
	153205	American Ave 614 Brkr CT Rpl	-	-	-	-	-	-	-	-	26	-	-	-
	153212	PIN-Grahamville 834 Switch Rpl	-	-	-	-	-	-	-	-	104	3	-	-
	153230	POR-Lansdowne Brkr CT Rpl	-	-	-	-	-	-	-	-	61	(7)	-	-
	153232	POR-Loudon 644 Brkr CT Rpl	-	-	-	-	-	-	-	-	10	0	-	-
	153256	PBU-Haefling 718-4 Bushing Rpl	-	-	-	-	-	-	-	-	26	-	-	-
	153284	ROR-London Bird Deterrent	-	-	-	-	-	-	-	-	3	-	-	-
	153338	POR-Elihu Winding Gauge Rpl	-	-	-	-	-	-	-	-	23	66	-	-
	153347	PR Clinton-South Paducah	-	-	-	-	-	-	-	-	6	3,866	13	-
	153349	PR Leitchfield-Stephensburg	-	-	-	-	-	-	-	-	363	547	-	-
	153351	PR Adams-Millersburg	-	-	-	-	-	-	-	-	48	2,302	379	-
	153363	PR Indian Hill-Ohio County	-	-	-	-	-	-	-	-	286	314	-	-
	153420	RFN-Adams Fence Rpl	-	-	-	-	-	-	-	-	131	12	-	-
	153535	PAR-Shelbyville Arrester Rpl	-	-	-	-	-	-	-	-	59	-	-	-
	153559	FBR-Ghent 926 Brkr Rpl	-	-	-	-	-	-	-	-	41	0	-	-
	153563	PFN-Wickliffe Xfmr Fan Rpl	-	-	-	-	-	-	-	-	7	3	-	-
	153668	PBR-Bardstown Sw 69kV Brkr Rpl	-	-	-	-	-	-	-	-	24	751	(13)	-
	153706	FTR-Earlington N Xfmr Rpl	-	-	-	-	-	-	-	-	386	74	-	-
	25195	LEX-PARIS 69 KV HWY 25	37	-	-	-	-	-	-	-	-	-	-	-
	127111	KY Dam to S.Paducah 69kv	-	-	-	-	-	-	-	-	-	-	-	963
	131374	REL WEDONIA MOS	-	-	-	-	-	-	-	-	-	-	445	-
	135243	Green River Steel 69kV Cap	-	-	-	-	-	-	-	-	-	20	248	-
	137740	REL POOLE 69KV SWITCH	-	-	-	-	-	-	-	-	-	-	453	-
	137807	DSP HOOVER SUB	-	-	-	-	-	-	-	-	-	-	-	25
	139958	CR MLRSBRG-MRPHYVL	-	-	-	-	-	-	-	-	-	-	-	2,967
	143049	MILLERSBURG-BYPASS-RELO	-	-	-	-	-	-	-	-	(0)	-	-	-
	144062	REL KEOKEE SWITCH	-	-	-	-	-	-	-	-	-	-	457	-
	144065	TEP-CR-ADAMS-DELAPLAIN TAP	-	-	-	-	-	-	-	-	-	-	156	1,713
	144083	TEP-MOT-KUPARK-PINEVILLE	-	-	-	-	-	-	-	-	-	-	-	150
	144108	TEP-9.0MVAr,69kVCap-Paint Lick	-	-	-	-	-	-	-	-	-	-	131	449
	144116	Lynch Control House	-	-	-	-	-	-	-	-	-	94	590	4,171
	144975	REL CLAYS MILL MOS	-	-	-	-	-	-	-	-	-	-	-	460
	145803	TEP-CR-CLAY VLG TP-SHBVLL E	-	-	-	-	-	-	-	-	-	-	-	2,533
	146700	NEWTOWN PIKE EXTENSION	-	-	-	-	-	-	-	-	(0)	-	-	-
	147228	TEP-E-Town Term Eqp	-	-	-	-	-	-	-	-	-	-	-	825
	147250	TEP-MOT-DIX DAM-BUENA VISTA	-	-	-	-	-	-	-	-	-	-	-	250
	147482	REL Campbellsburg Switch	-	-	-	-	-	-	-	-	-	348	0	-
	147488	REL Osaka East Switch	-	-	-	-	-	-	-	-	-	-	-	260
	147489	REL Rogers Gap Switch	-	-	-	-	-	-	-	-	-	-	-	355
	147490	REL Airline Road Switch	-	-	-	-	-	-	-	-	-	-	305	-
	147491	REL Versailles West Switch	-	-	-	-	-	-	-	-	-	-	451	-
	147494	REL Paint Lick Switch	-	-	-	-	-	-	-	-	-	-	-	177
	147496	REL McKee Road Switch	-	-	-	-	-	-	-	-	-	-	-	177
	147498	REL Bardstown Ind Switch	-	-	-	-	-	-	-	-	-	-	-	373
	147499	REL Four Mile Switch	-	-	-	-	-	-	-	-	-	-	-	508
	147500	REL Owingsville Switch	-	-	-	-	-	-	-	-	-	-	-	373
	147501	REL Echols Switch	-	-	-	-	-	-	-	-	-	-	-	373
	147503	REL Nelson Switch	-	-	-	-	-	-	-	-	-	-	-	177

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Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	147506	REL Woodlawn Switch	-	-	-	-	-	-	-	-	-	-	-	206
	147507	REL Vine Grove Switch	-	-	-	-	-	-	-	-	-	-	-	206
	147513	REL Camp Breckenridge Switch	-	-	-	-	-	-	-	-	-	-	-	206
	147531	REL Picadome Switch	-	-	-	-	-	-	-	-	-	-	-	450
	147565	REL Haley MOS	-	-	-	-	-	-	-	-	-	467	3	-
	147999	SR 2017 Earlington No-Nebo	-	-	-	-	-	-	-	-	-	1,498	116	-
	148823	Earlington No-GRS 69kV Rbld	-	-	-	-	-	-	-	-	-	-	2,981	11,061
	148846	CR Elihu-Wofford 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	30	2,767
	148851	CR Mrgnflld-Ovrlnd No 69kV Rbld	-	-	-	-	-	-	-	-	-	26	2,903	1,352
	148854	SR Morganfield-Nebo 69kV	-	-	-	-	-	-	-	-	-	-	-	599
	149369	Dow Corning Xfmr Rpl (Reimb)	-	-	-	-	-	-	-	-	(0)	-	-	-
	149767	NRP Scott Co-Toyota North	-	-	-	-	-	-	-	-	-	56	-	-
	149768	NRP Toyota So-Toyota No	-	-	-	-	-	-	-	-	-	64	-	-
	151092	Smuckers 69kV Relocation	-	-	-	-	-	-	-	-	0	(0)	-	-
	151604	TEP Ghent-Fairview 138kV	-	-	-	-	-	-	-	-	-	17	181	-
	151608	DSP Versailles Bypass	-	-	-	-	-	-	-	-	-	-	-	872
	151690	ESR Maysville East Tap	-	-	-	-	-	-	-	-	-	223	216	-
	151691	ESR Campbellsburg EKPC Tap	-	-	-	-	-	-	-	-	-	147	13	-
	151798	REL Harlan 557 MOS	-	-	-	-	-	-	-	-	-	703	47	-
	151799	REL Somerset 3 MOS	-	-	-	-	-	-	-	-	-	343	(10)	-
	151805	REL Calhoun MOS	-	-	-	-	-	-	-	-	-	-	208	-
	151806	REL Caron MOS	-	-	-	-	-	-	-	-	-	-	138	-
	151807	REL Corbin 2 795-625 MOS	-	-	-	-	-	-	-	-	-	-	39	-
	151808	REL Corbin 1 844-605 MOS	-	-	-	-	-	-	-	-	-	-	69	-
	151810	REL Ashland MOS	-	-	-	-	-	-	-	-	-	-	95	-
	151812	REL Lemons Mill MOS	-	-	-	-	-	-	-	-	-	-	315	-
	151813	REL Mt Sterling MOS	-	-	-	-	-	-	-	-	-	-	431	-
	152118	REL-Shannon Run Brkr Rpl	-	-	-	-	-	-	-	-	-	-	-	849
	152119	REL-Lagrange East 604 Brkr Add	-	-	-	-	-	-	-	-	-	-	-	483
	152120	REL-Munfordville Brkr Add	-	-	-	-	-	-	-	-	-	-	-	849
	152152	PBR-Evarts 69kV Brkr Rpl	-	-	-	-	-	-	-	-	-	368	-	-
	152171	PBR-Rocky Branch 69kV Brkr Rpl	-	-	-	-	-	-	-	-	-	202	49	-
	152704	CR Ohio Co-Hartford	-	-	-	-	-	-	-	-	-	-	-	1,450
	152706	CR Farmers-Spencer Road	-	-	-	-	-	-	-	-	-	-	33	1,896
	152992	West Lex Xfmr Add	-	-	-	-	-	-	-	-	-	-	-	(4)
	153080	REL Newtown MOS Add	-	-	-	-	-	-	-	-	-	-	-	65
	153081	REL Waitsboro MOS Add	-	-	-	-	-	-	-	-	-	-	-	102
	153346	PR Brown CT-Bardstow	-	-	-	-	-	-	-	-	-	4,220	-	-
	153348	PR Crittenden County Tap	-	-	-	-	-	-	-	-	-	1,954	18	-
	153425	REL-Newton MOS Add	-	-	-	-	-	-	-	-	-	-	-	203
	153426	REL-Waitsboro MOS Add	-	-	-	-	-	-	-	-	-	-	-	203
	153427	REL-Rockwell MOS	-	-	-	-	-	-	-	-	-	175	55	-
	153428	REL-Paris 819-615 MOS	-	-	-	-	-	-	-	-	-	-	294	-
	153507	PBU-Rogersville Bushing Rpl	-	-	-	-	-	-	-	-	-	80	-	-
	153518	TEP-Farmers Xfmr Upgrade	-	-	-	-	-	-	-	-	-	411	160	-
	153539	OMN-Tyrone TR1 Monitor	-	-	-	-	-	-	-	-	-	20	79	-
	153540	OMN-Harlan Y TR1 Monitor	-	-	-	-	-	-	-	-	-	55	27	-
	153595	PR West Frankfort-Shelbyville	-	-	-	-	-	-	-	-	-	906	-	-
	153621	Matanzas-Hardinsburg Riser Rpl	-	-	-	-	-	-	-	-	-	32	-	-
	153632	Green River-Erlng No 69kV LTG	-	-	-	-	-	-	-	-	-	325	785	-

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\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	153642	REL UK West MOS	-	-	-	-	-	-	-	-	-	214	(5)	-
	153643	REL Corbin US Steel MOS	-	-	-	-	-	-	-	-	-	106	(16)	-
	153669	PBR-River Queen 69kV Brkr Rpl	-	-	-	-	-	-	-	-	-	465	38	-
	153741	ESR Wilmore Tap Switch	-	-	-	-	-	-	-	-	-	191	179	-
	153823	PR Wickliffe-Clinton	-	-	-	-	-	-	-	-	-	1,081	-	-
	153838	PR Fawkes-Clark County	-	-	-	-	-	-	-	-	-	1,860	64	-
	153839	PR Somerset North-Stanford	-	-	-	-	-	-	-	-	-	1,013	(55)	-
	153861	POR-GRPP AC System Rpl	-	-	-	-	-	-	-	-	-	114	611	-
	153921	Danville Office-2nd Floor UPG	-	-	-	-	-	-	-	-	-	28	-	-
	153922	PR Carrollton-East Frankfort	-	-	-	-	-	-	-	-	-	1,494	626	-
	153944	PR Millersburg-Murphysville	-	-	-	-	-	-	-	-	-	1,789	30	-
	153951	PR Manchester-London	-	-	-	-	-	-	-	-	-	701	-	-
	153954	TEP Princeton-Walker	-	-	-	-	-	-	-	-	-	12	378	-
	154045	OOR-Misc Equip Retirement	-	-	-	-	-	-	-	-	-	69	-	-
	154048	Adams Ground Grid Rpl	-	-	-	-	-	-	-	-	-	138	101	-
	154051	PAR-American Ave GG Rpl	-	-	-	-	-	-	-	-	-	44	566	-
	154077	RSC-Ghent Phys Sec Upgr	-	-	-	-	-	-	-	-	-	376	1,218	1,323
	154086	PR Pittsburg-Lancaster	-	-	-	-	-	-	-	-	-	3,021	732	-
	154143	RFN-Hillside Fence Rpl	-	-	-	-	-	-	-	-	-	25	133	-
	154144	RFN-Leitchfield Fence Rpl	-	-	-	-	-	-	-	-	-	43	147	-
	154146	RFN-Indian Hill Fence Rpl	-	-	-	-	-	-	-	-	-	5	155	-
	154147	RFN-West Lex Fence Rpl	-	-	-	-	-	-	-	-	-	457	13	-
	154163	RSC-Hardin Co Phys Sec Upgr	-	-	-	-	-	-	-	-	-	1,465	964	-
	154178	PR Lake Reba 162-Delvinta	-	-	-	-	-	-	-	-	-	1,965	1,312	-
	154216	DSP Lonesome Pine-ROW	-	-	-	-	-	-	-	-	-	25	92	148
	154272	Interconnection Meter Rpls	-	-	-	-	-	-	-	-	-	32	-	-
	154273	PCA-Artemus CC Rpl	-	-	-	-	-	-	-	-	-	37	81	-
	154274	PCA-Haeffling CC/SSVT Rpl	-	-	-	-	-	-	-	-	-	64	400	-
	154275	PCA-Harlan Wye CC Rpl	-	-	-	-	-	-	-	-	-	7	90	-
	154295	REL-Camargo MOS	-	-	-	-	-	-	-	-	-	172	32	-
	154371	PR Loudon Avenue-Winchester	-	-	-	-	-	-	-	-	-	449	(18)	-
	154501	PFN-Pocket Trans Fans	-	-	-	-	-	-	-	-	-	9	-	-
	154503	Lexington Undrgrnd-Real Estate	-	-	-	-	-	-	-	-	-	135	-	-
	154511	DSP Barton Sub	-	-	-	-	-	-	-	-	-	-	4	-
	154553	EKU Pedway Relocation	-	-	-	-	-	-	-	-	-	(0)	-	-
	154585	CR Clay Village-West Frankfort	-	-	-	-	-	-	-	-	-	-	99	6,689
	154587	POR-2017 CT Install	-	-	-	-	-	-	-	-	-	137	-	-
	154617	PR Pocket-Pennington Gap 69kV	-	-	-	-	-	-	-	-	-	1,405	136	-
	154618	PR Fawkes-Higby Mill	-	-	-	-	-	-	-	-	-	722	1	-
	154662	American Ave SSVT and 69kV PT	-	-	-	-	-	-	-	-	-	86	237	-
	154663	Scott Co SST	-	-	-	-	-	-	-	-	-	62	196	-
	154693	PR Brown-Fawkes 138kV	-	-	-	-	-	-	-	-	-	1,644	993	-
	154809	FOR Rumsey 605 switch	-	-	-	-	-	-	-	-	-	74	0	-
	155198	PR Tyrone-Adams	-	-	-	-	-	-	-	-	-	934	604	-
	155206	PR Rosine-Leitchfield	-	-	-	-	-	-	-	-	-	4,371	3,246	-
	155214	RFN-Hardinsburg Fence	-	-	-	-	-	-	-	-	-	12	132	-
	155230	FOR-Rpl GRS 728 Line Switch	-	-	-	-	-	-	-	-	-	26	-	-
	155249	FOR Carntown Bushing Rpl-KU	-	-	-	-	-	-	-	-	-	18	57	-
	155426	FOR-Rpl Trans Pmp Mtr-KU	-	-	-	-	-	-	-	-	-	31	-	-
	155436	PBR-KU Scrap Breakers	-	-	-	-	-	-	-	-	-	141	0	-

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\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	155503	PR Scott Co-Penn	-	-	-	-	-	-	-	-	-	496	63	-
	155704	POR CCVT and Wave Traps-KU	-	-	-	-	-	-	-	-	-	152	40	-
	155707	FTR-GRS 138/69kV Xfmr	-	-	-	-	-	-	-	-	-	323	7	-
	155708	PR Arnold-Evarts	-	-	-	-	-	-	-	-	-	891	1,460	-
	155715	Dow Corning Relocation	-	-	-	-	-	-	-	-	-	0	-	-
	155727	PBU Carrollton 067-604	-	-	-	-	-	-	-	-	-	-	36	-
	155728	PBU Corydon 012-614	-	-	-	-	-	-	-	-	-	33	24	-
	155741	Indian Hill Control House	-	-	-	-	-	-	-	-	-	110	1,218	-
	155854	PGG-Finchville Ground Grid	-	-	-	-	-	-	-	-	-	72	90	-
	155871	TL UTV-Elizabethtown	-	-	-	-	-	-	-	-	-	14	-	-
	155875	PBU Ghent 165 Substation	-	-	-	-	-	-	-	-	-	37	92	-
	155951	POR-Retire Material at Ghent	-	-	-	-	-	-	-	-	-	-	17	-
	155952	PBR-Paducah So 69kV Brk	-	-	-	-	-	-	-	-	-	192	32	-
	155953	SPIR Kentucky Dam-Princeton	-	-	-	-	-	-	-	-	-	120	30	-
	155971	OATI Meter Read Module-KU	-	-	-	-	-	-	-	-	-	10	9	-
	156049KU	Sville Projectors & Scr KU	-	-	-	-	-	-	-	-	-	-	35	-
	156125	PR Corydon-Green River Steel	-	-	-	-	-	-	-	-	-	-	611	-
	156197	RFN-Lancaster Sw Fence Rpl	-	-	-	-	-	-	-	-	-	6	107	-
	156198	RFN-Shelbyville Fence Repl	-	-	-	-	-	-	-	-	-	-	109	-
	156431	FTR River Queen 161/69kV Trans	-	-	-	-	-	-	-	-	-	-	551	-
	156451	POR Shlbyvll Hook Stick Discon	-	-	-	-	-	-	-	-	-	-	25	-
	156475	FBR-Lebanon (2) 69kV Bkr RPL	-	-	-	-	-	-	-	-	-	-	406	-
	156634	PR Ashbyburg Tap	-	-	-	-	-	-	-	-	-	-	481	-
	156637	US 60 Highway Relocation	-	-	-	-	-	-	-	-	-	-	33	-
	156638	PRTU-Haeffling	-	-	-	-	-	-	-	-	-	-	122	-
	156687	PR Carrollton-Clifty Creek	-	-	-	-	-	-	-	-	-	-	-	706
	156689	PR Earlington NO-G River	-	-	-	-	-	-	-	-	-	-	447	1,465
	156691	PR Grahamville-Pad Primary	-	-	-	-	-	-	-	-	-	-	318	-
	156692	PR Earlington N-Rumsey-GRS	-	-	-	-	-	-	-	-	-	-	-	419
	156694	PR Hillside-Green River	-	-	-	-	-	-	-	-	-	-	-	1,482
	156697	PR Green River-Indian Hill	-	-	-	-	-	-	-	-	-	-	-	1,374
	156698	PR Loudon-Rockwell-Winch	-	-	-	-	-	-	-	-	-	-	-	2,694
	156819	TEP-West Lexington 138kV	-	-	-	-	-	-	-	-	-	-	193	-
	157145	CR Calhoun 69kV Tap	-	-	-	-	-	-	-	-	-	-	267	-
	157202	TEP-MOT-Blackwell-Ghent 138kV	-	-	-	-	-	-	-	-	-	-	-	611
	157203	TEP-MOT-Campground-London	-	-	-	-	-	-	-	-	-	-	-	665
	157204	TEP-MOT-Crittenden-Marion So	-	-	-	-	-	-	-	-	-	-	-	412
	157205	TEP-MOT-Eddyville Prsn-Ky Dam	-	-	-	-	-	-	-	-	-	-	-	1,094
	157206	TEP-MOT-Finchville-Southville	-	-	-	-	-	-	-	-	-	-	-	510
	157208	TEP-MOT-Hardesty B-Walker 69kV	-	-	-	-	-	-	-	-	-	-	-	3
	157209	TEP-CR-Ky Dam-So Paducah	-	-	-	-	-	-	-	-	-	-	-	126
	157210	TEP-MOT-LaGrange E-Penal Tap	-	-	-	-	-	-	-	-	-	-	-	891
	157211	TEP-NL-Lebanon-Lebanon South	-	-	-	-	-	-	-	-	-	-	-	415
	157213	FTR-Lebanon 138/69kV Xfmr	-	-	-	-	-	-	-	-	-	-	1,033	-
	157215	TEP-MOT-Southville-Bonds Mill	-	-	-	-	-	-	-	-	-	-	-	665
	157309	DSP Simpsonville 1 Sub	-	-	-	-	-	-	-	-	-	-	-	524
	157315	DSP N1DT Wilson Downing	-	-	-	-	-	-	-	-	-	-	-	484
	157437	PRLY Morganfield Relay Panels	-	-	-	-	-	-	-	-	-	-	-	32
	157443	REL Lakeshore (Alt 2A)	-	-	-	-	-	-	-	-	-	-	-	198
	157534	PRTU- Marion Co EKPC Tie	-	-	-	-	-	-	-	-	-	-	93	-

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\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	157535	PRTU- Russell Co. EKPC Tie	-	-	-	-	-	-	-	-	-	-	93	-
	157536	PRTU- North Springfield EKPC	-	-	-	-	-	-	-	-	-	-	93	-
	157537	PRTU- Nelson Co EKPC Tie	-	-	-	-	-	-	-	-	-	-	93	-
	157589	Elihu Surge Arresters	-	-	-	-	-	-	-	-	-	-	14	-
	157590	PAR- Pineville Surge Arresters	-	-	-	-	-	-	-	-	-	-	23	-
	157592	PBU- Danville North Repl	-	-	-	-	-	-	-	-	-	-	132	-
	157635	PR Nebo-Wheatcroft	-	-	-	-	-	-	-	-	-	-	-	3,282
	157636	PR Dorchester-St Paul	-	-	-	-	-	-	-	-	-	-	-	1,895
	157639	PR Corydon-Grn River Steel	-	-	-	-	-	-	-	-	-	-	-	2,332
	157641	PR Bimble-London 69kV	-	-	-	-	-	-	-	-	-	-	-	1,646
	157642	PR Imboden-Gorge-Dorchester	-	-	-	-	-	-	-	-	-	-	-	613
	157645	PR Adams-Haefling	-	-	-	-	-	-	-	-	-	-	-	235
	157660	DSP White Sulfur Sub	-	-	-	-	-	-	-	-	-	-	-	1,250
	157694	PR Dorchester-St Paul 69kV	-	-	-	-	-	-	-	-	-	-	655	-
	157708	ESR Ashland Oil-Cty of Paducah	-	-	-	-	-	-	-	-	-	-	-	108
	157710	ESR Haley 667-615	-	-	-	-	-	-	-	-	-	-	-	333
	157711	ESR Mid Valley Clarkson	-	-	-	-	-	-	-	-	-	-	-	325
	157735	PIN- Morganfield Switch repl	-	-	-	-	-	-	-	-	-	-	23	-
	157736	TEP-MOT-Adams-Georgetown	-	-	-	-	-	-	-	-	-	-	13	-
	157821	Telecom for Muni Transitions	-	-	-	-	-	-	-	-	-	-	(0)	-
	157840	PBU- Elihu Xfmr bushings	-	-	-	-	-	-	-	-	-	-	32	-
	157846	Mobile Capacitor Bank-KU	-	-	-	-	-	-	-	-	-	-	-	1,467
	157855	PBU-Spencer Rd Xfmr Bushings	-	-	-	-	-	-	-	-	-	-	97	-
	157954	Sale KU Brk to LGE (Ashbtm)	-	-	-	-	-	-	-	-	-	-	(276)	-
	157994	Ghent 138kV yard	-	-	-	-	-	-	-	-	-	-	36	-
	158019	Mobile Control House- KU	-	-	-	-	-	-	-	-	-	-	231	136
	158022	PBR- Morganfield 614 Bkr Kit	-	-	-	-	-	-	-	-	-	-	24	-
	158068	TCC OpEngExp & Training Room-K	-	-	-	-	-	-	-	-	-	-	37	-
	158072	PRTU- Russell Springs	-	-	-	-	-	-	-	-	-	-	99	-
	158076	PRTU- Horse Cave Repl	-	-	-	-	-	-	-	-	-	-	99	-
	158090	PBU- Lake Reba 604 Repl	-	-	-	-	-	-	-	-	-	-	20	-
	158113	PBU- Earlington North 634 Repl	-	-	-	-	-	-	-	-	-	-	10	-
	158150	PBU- Paris Brkr 021-704	-	-	-	-	-	-	-	-	-	-	20	-
	158151	PBU- Haefling Brkr 604	-	-	-	-	-	-	-	-	-	-	38	-
	LI-000001	PR Leitchfield 138kV Tap	-	-	-	-	-	-	-	-	-	484	846	-
	LI-000002	PR Kenton-Carntown	-	-	-	-	-	-	-	-	-	1,020	1,438	-
	LI-000004	PR Carrollton-Warsaw	-	-	-	-	-	-	-	-	-	33	801	-
	LI-000005	PR Finchville-Bardstown	-	-	-	-	-	-	-	-	-	-	1,097	-
	LI-000006	PR Beattyville-West Irvine	-	-	-	-	-	-	-	-	-	657	1,987	-
	LI-000007	PR Ghent-West Lexington	-	-	-	-	-	-	-	-	-	-	486	-
	LI-000008	PR Boyle County-Lancaster	-	-	-	-	-	-	-	-	-	-	2,446	-
	LI-000009	PR Clinton-Wickliffe	-	-	-	-	-	-	-	-	-	-	1,405	-
	LI-000010	PR Spencer Road-Farmers	-	-	-	-	-	-	-	-	-	-	835	-
	LI-000011	PR Millersburg-Renaker	-	-	-	-	-	-	-	-	-	-	1,962	-
	LI-000012	PR Carrollton-Eminence	-	-	-	-	-	-	-	-	-	-	2,197	-
	LI-000013	PR Eminence-Shelbyville	-	-	-	-	-	-	-	-	-	-	945	-
	LI-000014	PR Eminence-Centerfield	-	-	-	-	-	-	-	-	-	-	433	-
	LI-000015	PR Lake Reba-West Irvine	-	-	-	-	-	-	-	-	-	-	1,058	-
	LI-000016	PR Tyrone-Higby Mill	-	-	-	-	-	-	-	-	-	-	1,272	-
	LI-000017	PR Middlesboro-Pineville	-	-	-	-	-	-	-	-	-	-	950	-

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Kentucky Utilities

Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	LI-000018	PR Bimble-London	-	-	-	-	-	-	-	-	-	1	1,131	-
	LI-000020	PR Dix Dam-Lancaster	-	-	-	-	-	-	-	-	-	-	2,152	-
	LI-000021	PR Eminence-LaGrange	-	-	-	-	-	-	-	-	-	-	765	-
	LI-000022	LTG South Paducah-Clinton	-	-	-	-	-	-	-	-	-	-	935	-
	LI-000023	PR Warsaw-Owen Co EKPC	-	-	-	-	-	-	-	-	-	15	536	-
	LI-000024	PR Green River-Green Rvr Stl	-	-	-	-	-	-	-	-	-	-	4,860	2,826
	LI-000027	PR Hillside-Indian Hill	-	-	-	-	-	-	-	-	-	-	880	-
	LI-000028	PR Delvinta-Lk Reba Tap	-	-	-	-	-	-	-	-	-	-	-	2,364
	LI-000030	PR Lancaster-Danville E	-	-	-	-	-	-	-	-	-	-	-	579
	LI-000031	PR Bimble-Artemus	-	-	-	-	-	-	-	-	-	-	867	-
	LI-000032	PR Elihu-Somerset North	-	-	-	-	-	-	-	-	-	-	1,200	-
	LI-000033	PR Lancaster-Mt Vernon	-	-	-	-	-	-	-	-	-	-	-	1,798
	LI-000034	PR Middlesboro 127-Midsbro 780	-	-	-	-	-	-	-	-	-	-	-	1,332
	LI-000036	PR Pineville-Rocky Branch	-	-	-	-	-	-	-	-	-	-	-	4,629
	LI-000038	DSP Reynolds 2 Sub	-	-	-	-	-	-	-	-	-	-	168	-
	LI-000041	ESR Taylorsville 647-615	-	-	-	-	-	-	-	-	-	-	201	-
	LI-000042	ESR Campbllsvle Tay Co 768-605	-	-	-	-	-	-	-	-	-	-	240	-
	LI-000043	ESR Shelby Co 20-665 and 685	-	-	-	-	-	-	-	-	-	-	277	-
	LI-000044	ESR Leitchfld E 556-605 & 615	-	-	-	-	-	-	-	-	-	-	115	-
	LI-000045	ESR Spencer Chemical 888-615	-	-	-	-	-	-	-	-	-	-	486	-
	LI-000046	ESR Island Mine 653-605 & 615	-	-	-	-	-	-	-	-	-	-	-	350
	LI-000047	ESR Paris City 3 021-605 & 615	-	-	-	-	-	-	-	-	-	-	-	325
	LI-000048	ESR River Queen Tap 107-605	-	-	-	-	-	-	-	-	-	-	-	253
	LI-000049	ESR Owen Co 145-715	-	-	-	-	-	-	-	-	-	-	-	253
	LI-000050	ESR Brush Creek 517-605 & 615	-	-	-	-	-	-	-	-	-	-	-	325
	LI-000051	ESR Wheatcroft Tap 112-615	-	-	-	-	-	-	-	-	-	-	-	253
	LI-000052	MOS Wst Irvine 193-805-815-825	-	-	-	-	-	-	-	-	-	-	145	-
	LI-000053	MOS Coleman Rd 236-805-815-825	-	-	-	-	-	-	-	-	-	-	202	-
	LI-000055	MOS Rivr Queen Tap 167-805-815	-	-	-	-	-	-	-	-	-	-	-	71
	LI-000058	REL Alexander 402-605-615 MOS	-	-	-	-	-	-	-	-	-	-	-	71
	LI-000059	REL Vrslls ByPass 838-605-615	-	-	-	-	-	-	-	-	-	-	-	101
	LI-000060	REL Bromley 29-615	-	-	-	-	-	-	-	-	-	-	-	18
	LI-000061	REL Barbourville City 218-615	-	-	-	-	-	-	-	-	-	-	-	71
	LI-000063	REL Shavers Chapel 439-605 MOS	-	-	-	-	-	-	-	-	-	-	-	71
	LI-000064	REL Shlby City 744-605-615 MOS	-	-	-	-	-	-	-	-	-	-	-	71
	LI-000065	REL Shlbyvl So 588-605-615 MOS	-	-	-	-	-	-	-	-	-	-	-	456
	LI-000066	REL Lawrncbrg 639-605-625 MOS	-	-	-	-	-	-	-	-	-	-	-	71
	LI-000067	REL Lexingt n Water 662-605-635	-	-	-	-	-	-	-	-	-	-	-	71
	LI-000068	REL Liberty Rd 529-605-615 MOS	-	-	-	-	-	-	-	-	-	-	-	71
	LI-000069	REL Wilson Dng 899-625-635 MOS	-	-	-	-	-	-	-	-	-	-	-	71
	LI-000072	Midland Avenue Relocation	-	-	-	-	-	-	-	-	-	-	-	253
	LI-000083	TEP-CR-Loudon Ave-Hume Road	-	-	-	-	-	-	-	-	-	-	63	820
	LI-000085	TEP-MOT-Greensburg-Camp EKPC	-	-	-	-	-	-	-	-	-	-	88	697
	LI-000086	TEP-CR-Eastwood-Simpsonville	-	-	-	-	-	-	-	-	-	-	50	673
	LI-000091	TEP-MOT-Green Rvr-Shvrs Chapel	-	-	-	-	-	-	-	-	-	-	19	-
	LI-000092	TEP-MOT-Morganfield-Wheatcrt	-	-	-	-	-	-	-	-	-	-	25	776
	LI-000093	TEP-MOT-Floyd-Waynesburg	-	-	-	-	-	-	-	-	-	-	25	-
	LI-000094	TEP-CR-Green County-Grburg	-	-	-	-	-	-	-	-	-	-	-	610
	LI-000095	TEP-MOT-KU Park-Stinking Creek	-	-	-	-	-	-	-	-	-	-	-	490
	LI-000096	TEP-MOT-Wofford-Rockhold	-	-	-	-	-	-	-	-	-	-	-	610

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Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	LI-000098	TEP-MOT-Hinkle-Stinking Creek	-	-	-	-	-	-	-	-	-	-	-	510
	LI-000099	TEP-CR-Campville Tap-Tay Co	-	-	-	-	-	-	-	-	-	-	-	755
	LI-000106	TEP-MOT-Fairfld-Tylrsvlll EK Tp	-	-	-	-	-	-	-	-	-	-	25	-
	SU-000001	PCH Barlow Control House	-	-	-	-	-	-	-	-	-	-	-	359
	SU-000002	PR Middlesboro Control House	-	-	-	-	-	-	-	-	-	-	-	661
	SU-000004	Princeton CH, Arresters & DFR	-	-	-	-	-	-	-	-	-	-	537	302
	SU-000006	PBR-Taylor Co (3) 69kV BKR Rpl	-	-	-	-	-	-	-	-	-	76	598	-
	SU-000009	PBR-Bonnieville(3) 69kV BKR Rpl	-	-	-	-	-	-	-	-	-	450	698	-
	SU-000010	PBR-Carntown (1) 69kV BKR Rpl	-	-	-	-	-	-	-	-	-	26	285	-
	SU-000011	PBR-Clinton(3) 69kV BKR Rpl	-	-	-	-	-	-	-	-	-	118	756	-
	SU-000012	PBR-DxDamPlnt (3) 69kV BKR Rpl	-	-	-	-	-	-	-	-	-	309	63	-
	SU-000013	PBR-Kenton (2) 69kV BKR Rpl	-	-	-	-	-	-	-	-	-	9	1,284	-
	SU-000021	PAR-WCiff Arsts604,614,624,634	-	-	-	-	-	-	-	-	-	-	50	-
	SU-000022	PCA-Carrollton CC704, 714, 744	-	-	-	-	-	-	-	-	-	-	101	-
	SU-000023	PCA-Clark Co CC (724)	-	-	-	-	-	-	-	-	-	-	127	-
	SU-000026	PPLC-Hardinsburg 704	-	-	-	-	-	-	-	-	-	-	74	-
	SU-000031	PGG-LxPlnt GG Audit/Remdiation	-	-	-	-	-	-	-	-	-	-	204	-
	SU-000033	PGG-Rodburn GG Audit/Rmdiation	-	-	-	-	-	-	-	-	-	-	161	-
	SU-000035	RST-Higby Mill SSVT Add	-	-	-	-	-	-	-	-	-	-	210	-
	SU-000036	RST-Paris SSVT Add	-	-	-	-	-	-	-	-	-	-	165	-
	SU-000037	RST-Pisgah SSVT Add	-	-	-	-	-	-	-	-	-	-	168	-
	SU-000040	PBR-Pineville (1) 345kV	-	-	-	-	-	-	-	-	-	-	373	94
	SU-000043	PBR-Delvinta (4) 138kV BKR	-	-	-	-	-	-	-	-	-	13	1,500	-
	SU-000044	PBR-Howard Branch(1) 138kV BKR	-	-	-	-	-	-	-	-	-	-	78	-
	SU-000048	PBR-Bonds Mill (2) 69kV BKR	-	-	-	-	-	-	-	-	-	142	253	-
	SU-000050	PBR-London(5) 69kV BKR	-	-	-	-	-	-	-	-	-	106	886	-
	SU-000052	PBR-Nebo (3) 69kV BKR	-	-	-	-	-	-	-	-	-	-	-	368
	SU-000053	PBR-Okonite (2) 69kV BKR	-	-	-	-	-	-	-	-	-	-	-	250
	SU-000055	PBR-Winchester (3) 69kV BKR	-	-	-	-	-	-	-	-	-	-	-	1,011
	SU-000056	RSC-Pineville Sec Upgr	-	-	-	-	-	-	-	-	-	7	951	-
	SU-000064	PRLY-Adams 108-614-634	-	-	-	-	-	-	-	-	-	-	264	-
	SU-000066	PRLY-Dorch 072-604 Panel	-	-	-	-	-	-	-	-	-	-	99	-
	SU-000070	PCH-SHELBYVILLE CONTROL HOUSE	-	-	-	-	-	-	-	-	-	-	-	474
	SU-000079	REL Bromley 29-605/615/635 MOS	-	-	-	-	-	-	-	-	-	-	-	87
	SU-000081	REL-Dix Dam 25-624 Recloser	-	-	-	-	-	-	-	-	-	-	-	115
	SU-000082	REL-E Frankfort 69kV Bus Tie	-	-	-	-	-	-	-	-	-	-	-	433
	SU-000084	REL-Loudon DFR	-	-	-	-	-	-	-	-	-	-	-	134
	SU-000086	REL-Okonite RTU	-	-	-	-	-	-	-	-	-	-	-	115
	SU-000088	REL-River Queen DFR	-	-	-	-	-	-	-	-	-	-	-	78
	SU-000089	REL-South Paducah DFR	-	-	-	-	-	-	-	-	-	-	-	52
	SU-000093	PRBrown Plant 117-744 Panel	-	-	-	-	-	-	-	-	-	-	250	-
	SU-000096	REL Gorge	-	-	-	-	-	-	-	-	-	-	-	215
	SU-000097	REL-Danville East 834-605 MOS	-	-	-	-	-	-	-	-	-	-	-	80
	SU-000098	TEP-Trimble Co 345kV Reactr	-	-	-	-	-	-	-	-	-	3	2	-
	SU-000099	TEP-Somerset South Cap Bank	-	-	-	-	-	-	-	-	-	-	-	1,034
	SU-000104	PPLC 072-804 DCB	-	-	-	-	-	-	-	-	-	-	126	-
	SU-000105	PPLC 217-714 DCB	-	-	-	-	-	-	-	-	-	-	50	-
	SU-000106	PPLC 136-714 DCB	-	-	-	-	-	-	-	-	-	-	50	-
	SU-000107	PPLC 165-764 DCB	-	-	-	-	-	-	-	-	-	-	50	-
	SU-000108	PPLC 009-872/884	-	-	-	-	-	-	-	-	-	-	101	-

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Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	SU-000109	PPLC 009-794 DCB	-	-	-	-	-	-	-	-	-	7	45	-
	SU-000111	PPLC 100-714 DCB	-	-	-	-	-	-	-	-	-	-	38	-
	SU-000113	PPLC 178-718 Com	-	-	-	-	-	-	-	-	-	-	50	-
	SU-000114	PPLC-Cloverport 3850/3854 DCB	-	-	-	-	-	-	-	-	-	-	101	-
	SU-000116	PPLC 150-834/836	-	-	-	-	-	-	-	-	-	-	-	33
	SU-000117	PPLC 032-814 DCB	-	-	-	-	-	-	-	-	-	-	-	33
	SU-000118	PPLC 066-744	-	-	-	-	-	-	-	-	-	-	-	33
	SU-000119	PPLC 071-608 DTT	-	-	-	-	-	-	-	-	-	-	-	90
	SU-000120	PPLC 162-804 DCB	-	-	-	-	-	-	-	-	-	-	-	33
	SU-000122	PPLC 222-704 DCB	-	-	-	-	-	-	-	-	-	-	-	33
	SU-000123	PPLC 085-714 DCB	-	-	-	-	-	-	-	-	-	-	-	33
	SU-000124	PPLC 203-814 DTT	-	-	-	-	-	-	-	-	-	-	-	33
	SU-000130	PR Harlan Y CONTROL HOUSE	-	-	-	-	-	-	-	-	-	-	-	623
	SU-000139	PR Arnold 121-604 Panel	-	-	-	-	-	-	-	-	-	-	365	-
	SU-000140	PRLY Carrolton 067-624	-	-	-	-	-	-	-	-	-	-	106	-
	SU-000144	PR Dix Dam Plant 025-604 Panel	-	-	-	-	-	-	-	-	-	-	-	145
	SU-000146	PR Grm Rvr Steel 100-604 Panl	-	-	-	-	-	-	-	-	-	-	-	145
	SU-000148	PRTU Munfordsville (EKP)	-	-	-	-	-	-	-	-	-	-	94	-
	SU-000149	PRTU Columbia (EKP)	-	-	-	-	-	-	-	-	-	-	94	-
	SU-000150	PRTUMackville (EKP)	-	-	-	-	-	-	-	-	-	-	93	-
	SU-000151	PRTU Avon N83 (EKP Tie)	-	-	-	-	-	-	-	-	-	13	68	-
	SU-000152	PRTU E Bardstown (EKP Tie)	-	-	-	-	-	-	-	-	-	8	59	-
	SU-000153	PRTU Green Co. (EKP Tie)	-	-	-	-	-	-	-	-	-	-	102	-
	SU-000154	PRTU Hodgenville (EKP Tie)	-	-	-	-	-	-	-	-	-	8	59	-
	SU-000155	PRTU Stephensburg (EKP Tie)	-	-	-	-	-	-	-	-	-	-	70	-
	SU-000156	PRTU Laurel Co. (EKP Tie)	-	-	-	-	-	-	-	-	-	-	99	-
	SU-000165	PRTU Owen Co. (EKP Tie)	-	-	-	-	-	-	-	-	-	-	-	100
	SU-000166	PRTU Renaker (EKP Tie)	-	-	-	-	-	-	-	-	-	-	-	100
	SU-000167	PRTU Falmouth (KU Load on EKP)	-	-	-	-	-	-	-	-	-	-	-	100
	SU-000168	PRTU Revelo (KU Load on EKP)	-	-	-	-	-	-	-	-	-	-	-	100
	SU-000169	PRTU Whly City-KU Load on EKP	-	-	-	-	-	-	-	-	-	-	-	100
	SU-000170	PRTU Shelby Co * (EKP Tie)	-	-	-	-	-	-	-	-	-	-	-	100
	SU-000178	REL-Lebanon West 138 RTU	-	-	-	-	-	-	-	-	-	-	184	-
	SU-000179	RSC-Pocket N. Security Upgrds	-	-	-	-	-	-	-	-	-	-	250	1,620
	SU-000180	REL-Shadrack 138 RTU	-	-	-	-	-	-	-	-	-	-	251	-
	SU-000181	TEP-Adms-Delapl n 69kV Term Eqp	-	-	-	-	-	-	-	-	-	-	217	-
	SU-000188	TEP-Bnesboro N-Wnchstr 69kV Br	-	-	-	-	-	-	-	-	-	-	191	-
	SU-000191	TEP-Crrltn-Lckprt Trm Eqp	-	-	-	-	-	-	-	-	-	-	-	23
	SU-000195	TEP-Elihu 161/69kV CT Settings	-	-	-	-	-	-	-	-	-	-	-	4
	SU-000196	TEP-Etown-Etown 4 69kV Trm Eqp	-	-	-	-	-	-	-	-	-	-	-	40
	SU-000198	TEP-Frly-Lib Chrch 69kV Trm Eqp	-	-	-	-	-	-	-	-	-	-	130	-
	SU-000199	TEP-Haefling-Spindletop Trm Eq	-	-	-	-	-	-	-	-	-	-	-	4
	SU-000200	REL-Hardesty 69 RTU	-	-	-	-	-	-	-	-	-	-	-	75
	SU-000203	TEP-Hardin Co-Etwn 69kV 2 Line	-	-	-	-	-	-	-	-	-	-	-	1,891
	SU-000205	TEP-Meredith 138kV Capacitor	-	-	-	-	-	-	-	-	-	-	464	-
	SU-000206	TEP-Middlesboro 69kV Capacitor	-	-	-	-	-	-	-	-	-	-	335	-
	SU-000208	REL-Reynolds Breaker Line Prot	-	-	-	-	-	-	-	-	-	-	-	325
	SU-000209	REL-Rumsey 69 RTU	-	-	-	-	-	-	-	-	-	-	-	78
	SU-000210	REL-Salem 69 RTU	-	-	-	-	-	-	-	-	-	-	-	86
	SU-000213	REL-Simmons 69 RTU	-	-	-	-	-	-	-	-	-	-	-	75

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Bellar/Arbough

Kentucky Utilities

Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	SU-000217	TEP-Tyrone 138/69kV Bushing CT	-	-	-	-	-	-	-	-	-	-	-	4
	SU-000218	REL-UK Scott Street 69 RTU	-	-	-	-	-	-	-	-	-	-	-	86
	SU-000219	REL-Wlsn Dwng 899-625/615 MOS	-	-	-	-	-	-	-	-	-	-	-	76
	SU-000220	REL-Andover Taps RTU	-	-	-	-	-	-	-	-	-	-	-	30
	SU-000221	REL-Bear Track 69 RTU	-	-	-	-	-	-	-	-	-	-	-	37
	SU-000222	REL-Howards Branch 161 RTU	-	-	-	-	-	-	-	-	-	-	-	30
	SU-000223	REL-Lakeshore 69 RTU	-	-	-	-	-	-	-	-	-	-	-	32
	SU-000224	REL-Oak Hill 69 RTU	-	-	-	-	-	-	-	-	-	-	-	32
	SU-000229	REL-Lakeshore (Alt 2A)	-	-	-	-	-	-	-	-	-	-	-	809
	SU-000236	TEP-Gtown-Lmns Mill 69kV Lne Sw	-	-	-	-	-	-	-	-	-	-	263	-
	SU-000241	REL-IBM 69 RTU	-	-	-	-	-	-	-	-	-	-	-	34
	SU-000242	POR-Paducah Access Rd Rebuild	-	-	-	-	-	-	-	-	-	8	-	-
	SU-000243	PBR-Wickliffe (4) 69kV BKR Rpl	-	-	-	-	-	-	-	-	-	18	969	-
	SU-000244	PRLY-Hardinsburg 714	-	-	-	-	-	-	-	-	-	-	99	-
	SU-000246	TEP-Bardstwn 138/69kV Xfmr Rpl	-	-	-	-	-	-	-	-	-	-	510	-
	SU-000247	LEX UNDRGD-PHASE 1 SUBS	-	-	-	-	-	-	-	-	-	51	951	71
	SU-000248	TEP-Artemus(1)69kV Brk.PAR.PIN	-	-	-	-	-	-	-	-	-	-	-	30
	SU-000251	PCA-Delvinta CC (814,824,834)	-	-	-	-	-	-	-	-	-	-	-	67
	SU-000252	PCA-East Frankfort Arresters	-	-	-	-	-	-	-	-	-	-	-	109
	SU-000253	PCA-Morganfield 69 kV bus	-	-	-	-	-	-	-	-	-	-	-	196
	SU-000254	PCA-Spencer Road	-	-	-	-	-	-	-	-	-	-	-	50
	SU-000255	PCA-UK Med Center 69 kV bus	-	-	-	-	-	-	-	-	-	-	-	30
	SU-000256	PGG-Pittsburg GG	-	-	-	-	-	-	-	-	-	-	-	300
	SU-000257	PGG-Rogersville GG	-	-	-	-	-	-	-	-	-	-	-	167
	SU-000258	PIN-Millersburg 69kV+	-	-	-	-	-	-	-	-	-	-	-	187
	SU-000259	REL LaGrange E 897-605/615 MOS	-	-	-	-	-	-	-	-	-	-	-	71
	SU-000281	REL Gtwn 669-605/615 MOS	-	-	-	-	-	-	-	-	-	-	-	81
	SU-000305	PBR- Bimble (3) 69kV PIN PAR	-	-	-	-	-	-	-	-	-	-	170	-
	SU-000309	RST-Lake Reba SSVT	-	-	-	-	-	-	-	-	-	-	-	60
	SU-000310	RST-Lansdowne SSVT	-	-	-	-	-	-	-	-	-	-	-	60
	SU-000316	PGG-Taylor Co. Fence	-	-	-	-	-	-	-	-	-	-	-	241
	SU-000317	PGG-Pittsburg GG Audit	-	-	-	-	-	-	-	-	-	-	-	120
	SU-000320	PRLY-Bonds Mill 604	-	-	-	-	-	-	-	-	-	-	-	24
	SU-000321	PRLY-Bonds Mill 614	-	-	-	-	-	-	-	-	-	-	-	24
	SU-000322	PCH-St Paul	-	-	-	-	-	-	-	-	-	-	-	265
	SU-000326	PDFR-Pineville Transmission	-	-	-	-	-	-	-	-	-	-	-	60
	SU-000328	PRTU-Bracken Co. EKP Tie	-	-	-	-	-	-	-	-	-	-	-	72
	SU-000329	PRTU-Murphysville EKP Tie	-	-	-	-	-	-	-	-	-	-	-	72
	SU-000330	PRTU-Whitley City	-	-	-	-	-	-	-	-	-	-	-	72
	SU-000331	PRTU-Somerset EKP Tie	-	-	-	-	-	-	-	-	-	-	-	96
	SU-000332	PRTU-Garrard KU Load on EKP	-	-	-	-	-	-	-	-	-	-	-	96
	SU-000333	PRTU-Keoke TVA Load	-	-	-	-	-	-	-	-	-	-	-	96
	SU-000334	PRTU-Owingsville KU Load on EK	-	-	-	-	-	-	-	-	-	-	-	96
	SU-000343	TEP-MV Simpsonville-Finch. Bkr	-	-	-	-	-	-	-	-	-	-	-	258
	SU-000344	TEP-Virginia City Reactor	-	-	-	-	-	-	-	-	-	-	-	352
	SU-000349	TEP-Lemons Mill 69kV Cap Bank	-	-	-	-	-	-	-	-	-	-	-	478
	SU-000351	TEP-Taylorsville 69kV Cap Bank	-	-	-	-	-	-	-	-	-	-	-	635
	SU-000353	TEP-Spencer Road 69kV Cap Bank	-	-	-	-	-	-	-	-	-	-	-	881
	SU-000364	REL-West Hickman Comm	-	-	-	-	-	-	-	-	-	-	-	65
	SU-000371	PBR-Simmons (1) BKR	-	-	-	-	-	-	-	-	-	-	-	149

Case No. 2018-00294

Attachment to Response to KIUC-2 Question No. 3

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Bellar/Arbough

Kentucky Utilities

Total Company Capital Expenditures

\$'000s

Type	Project #	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base Period	Test Period
	SU-000372	PBR-Rogersville Sw (3) BKR	-	-	-	-	-	-	-	-	-	-	-	511
	SU-000373	PBR-S Paducah (4) BKR (PIN)	-	-	-	-	-	-	-	-	-	-	-	818
	SU-000374	PBR_Clark Co (4) BKR (PIN)	-	-	-	-	-	-	-	-	-	-	-	947
	SU-000375	PBR-Finchville (1) BKR	-	-	-	-	-	-	-	-	-	-	-	139
	SU-000377	PBR-Lebanon W (1) BKR	-	-	-	-	-	-	-	-	-	-	-	229
	SU-000378	PBR-Rumsey (1) BKR	-	-	-	-	-	-	-	-	-	-	-	93
	SU-000389	PRLY-Spencer Rd 018-618	-	-	-	-	-	-	-	-	-	-	-	62
	SU-000390	REL-IBM 617 MOS	-	-	-	-	-	-	-	-	-	-	-	21
	SU-000393	TEP-Byle C-Vksdhl 69kV Trm Eq	-	-	-	-	-	-	-	-	-	-	-	6
	SU-000394	TEP-Matnzas-Wilsn 161kV Trm Eq	-	-	-	-	-	-	-	-	-	-	-	12
	SU-000395	RST-Lake Reba SSVT-	-	-	-	-	-	-	-	-	-	-	10	8
	SU-000396	PPLC-Arnold PCA	-	-	-	-	-	-	-	-	-	-	-	204
	SU-000397	PPLC-Dorchester 072-814 DCB	-	-	-	-	-	-	-	-	-	-	-	41
	SU-000398	PPLC-Delvinta 139-804, 824 DCB	-	-	-	-	-	-	-	-	-	-	-	104
	SU-000399	PPLC-West Irvine 193-608 DCB	-	-	-	-	-	-	-	-	-	-	-	66
	SU-000400	PPLC-Lake Reba 163-658 DTT	-	-	-	-	-	-	-	-	-	-	-	41
	SU-000401	PPLC-Lake Reba Tap 162-714 DTT	-	-	-	-	-	-	-	-	-	-	-	66
	SU-000404	RTU-Beattyville	-	-	-	-	-	-	-	-	-	-	-	93
	SU-000405	PCH-Lancaster	-	-	-	-	-	-	-	-	-	-	-	1,010
	SU-000408	PCH-Boyle County	-	-	-	-	-	-	-	-	-	-	-	491
Specific Total			34,107	28,872	31,965	27,988	31,014	27,116	21,456	29,842	50,587	87,087	103,019	130,624
KU Total			42,596	53,203	46,567	46,174	54,581	48,704	40,154	52,827	69,089	109,613	114,493	142,654

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 4

Responding Witness: Lonnie E. Bellar / Daniel K. Arbough

- Q.2-4. Please provide a history of distribution capital expenditures to plant in service for each calendar year 2008 through 2017, the base year, and test year separated into routine projects and specific projects (by project) on a total Company basis. Provide in a similar format as the response to KIUC 1-48 provided in Case No. 2016-00370 for transmission capital expenditures.
- A.2-4. See attached.

Kentucky Utilities
 Capital Expenditures
 \$'000s

	Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
Routine	111424	Norton-Storm Restoration	9	-	-	-	-	-	-	-	-	-	-	-
	111425	Pineville-Storm Restoration	5	-	-	-	-	-	-	-	-	-	-	-
	111426	London-Storm Restoration	75	-	-	-	-	-	-	-	-	-	-	-
	111427	Earlington-Storm Restoration	47	-	-	-	-	-	-	-	-	-	-	-
	111429	Danville-Storm Restoration	8	-	-	-	-	-	-	-	-	-	-	-
	111430	Etown-Storm Restoration	43	1	-	-	-	-	-	-	-	-	-	-
	111431	Shelbyville-Storm Restoration	43	-	-	-	-	-	-	-	-	-	-	-
	111432	Maysville-Storm Restoration	25	-	-	-	-	-	-	-	-	-	-	-
	111433	Lexington-Storm Restoration	25	-	-	-	-	-	-	-	-	-	-	-
	111434	Richmond-Storm Restoration	4	-	-	-	-	-	-	-	-	-	-	-
	113305	KU DIST LINE TRANSFORMERS	7,886	7,581	6,746	6,941	7,122	403	-	-	-	-	-	-
	115049	Bldg. -Capital	21	-	-	-	-	-	-	-	-	-	-	-
	117902	SCM 2005 Cent Sub Misc	4	-	-	-	-	-	-	-	-	-	-	-
	119926	KU Dist. 34.5KV Storm	10	-	-	-	-	-	-	-	-	-	-	-
	120677	SCM Rewind/Rpl Transf 2006	1	-	-	-	-	-	-	-	-	-	-	-
	121464	KU SUBS RTU INSTALLS	1	-	-	-	-	-	-	-	-	-	-	-
	121760	SCM Earl 2007 Substation Rep	22	-	-	-	-	-	-	-	-	-	-	-
	121766	SCM Pine Failed Breakers	7	2	-	-	-	-	-	-	-	-	-	-
	121880	SCM 07 REPLACE BATTERIES	35	-	-	-	-	-	-	-	-	-	-	-
	121883	SCM 07 REPLACE BREAKERS	19	-	-	-	-	-	-	-	-	-	-	-
	121884	SCM 07 SUBSTATION MISC	46	(3)	-	-	-	-	-	-	-	-	-	-
	121885	SCM 07 TOOLS AND EQUIP	2	-	-	-	-	-	-	-	-	-	-	-
	121886	SCM 07 DAN AUTO GATE SYSTEM	25	-	-	-	-	-	-	-	-	-	-	-
	121887	SCM 07 LEX AUTO GATE SYSTEM	41	2	-	-	-	-	-	-	-	-	-	-
	122204	KU Storms - Sept. 22, 2006	-	-	(79)	-	-	-	-	-	-	-	-	-
	122992	SCM PINE WILDLIFE PROTECTION	11	-	-	-	-	-	-	-	-	-	-	-
	122993	SCM PINE 2008 NESC VIOLATIONS	53	-	-	-	-	-	-	-	-	-	-	-
	122994	SCM PINE 2008 MISC SUBSTATION	81	1	-	-	-	-	-	-	-	-	-	-
	122995	SCM Pine Failed Breakers	21	-	-	-	-	-	-	-	-	-	-	-
	123029	SCM CENT 08 REPLACE BREAKERS	36	11	-	-	-	-	-	-	-	-	-	-
	123032	SCM CENT 08 WILDLIFE PROTECT	26	-	-	-	-	-	-	-	-	-	-	-
	123033	SCM CENT PURCHASE REGULATORS	30	-	-	-	-	-	-	-	-	-	-	-
	123034	SCM CENT 08 REP BATTERIES	26	1	-	-	-	-	-	-	-	-	-	-
	123035	SCM CENT 08 SUB MISC	89	(8)	-	-	-	-	-	-	-	-	-	-
	123036	SCM CENT 08 TOOLS	4	16	-	-	-	-	-	-	-	-	-	-
	123053	SCM EARL PURCH RECLOSERS	17	3	-	-	-	-	-	-	-	-	-	-
	123054	SCM EARL WILDLIFE PROTECT	9	-	-	-	-	-	-	-	-	-	-	-
	123055	SCM EARL 08 NESC CORRECTIONS	64	19	-	-	-	-	-	-	-	-	-	-
	123056	SCM EARL 08 BATTERY REPL	24	-	-	-	-	-	-	-	-	-	-	-
	123057	SCM EARL ON LINE FILTERS	17	3	-	-	-	-	-	-	-	-	-	-
	123058	SCM EARL 08 SUB REPAIRS	5	-	-	-	-	-	-	-	-	-	-	-
	123060	SCM EARL 08 EQUIPMENT	14	-	-	-	-	-	-	-	-	-	-	-
	123066	SCM CENT LOCKOUT RELAYS	17	-	-	-	-	-	-	-	-	-	-	-
	123122	08 SCM CENT REP/REWIND	557	294	-	-	-	-	-	-	-	-	-	-
	123136	KU POLE INSPECTION	-	-	4,073	7,177	1,655	-	-	-	-	-	-	-
123324	KU Storms - January 29, 2008	125	-	-	-	-	-	-	-	-	-	-	-	-
123757	KU Storm - Feb 5 & 6, 2008	944	-	-	-	-	-	-	-	-	-	-	-	-
123772	KU Storms - Feb 11, 2008	538	(3)	-	-	-	-	-	-	-	-	-	-	-
123773	KU Storms Feb. 21-22, 2008	30	-	-	-	-	-	-	-	-	-	-	-	-
123813	KU/ODP Storm - March 4, 2008	45	-	-	-	-	-	-	-	-	-	-	-	-

Kentucky Utilities
 Capital Expenditures
 \$'000s

Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
123814	KU Storms - May 11, 2008	18	-	-	-	-	-	-	-	-	-	-	-
123815	KU Storms - June 3, 2008	6	-	-	-	-	-	-	-	-	-	-	-
124599	KU Storms - June 9 - 10, 2008	24	-	-	-	-	-	-	-	-	-	-	-
124600	KU - WINDSTORM 9/14/08	1,462	23	-	-	-	-	-	-	-	-	-	-
124694	09 CENT REPLACE BUSHINGS	-	16	-	-	-	-	-	-	-	-	-	-
124695	09 CENT REGULATORS	-	27	-	-	-	-	-	-	-	-	-	-
124696	09 CENT BREAKERS	-	67	17	-	-	-	-	-	-	-	-	-
124697	09 CENT BATTERIES	-	6	23	-	-	-	-	-	-	-	-	-
124698	09 CENT MISC SUBSTATION	-	(20)	(22)	(17)	(3)	-	-	-	-	-	-	-
124701	09 EARL NESC CORRECTIONS	-	49	-	-	-	-	-	-	-	-	-	-
124703	09 EARL BATTERIES	-	17	-	-	-	-	-	-	-	-	-	-
124704	09 EARL MISC SUBSTATION	-	132	9	(1)	-	-	-	-	-	-	-	-
124707	09 PINE NESC CORRECTIONS	-	36	-	-	-	-	-	-	-	-	-	-
124708	09 PINE MISC SUBSTATION	-	87	(1)	-	-	-	-	-	-	-	-	-
124709	09 PINE BREAKERS	-	52	-	-	-	-	-	-	-	-	-	-
124710	09 PINE FENCE	-	9	-	-	-	-	-	-	-	-	-	-
124712	09 EARL WILDLIFE PROTECTION	-	26	-	-	-	-	-	-	-	-	-	-
124713	09 PINE WILDLIFE PROTECTION	-	10	-	-	-	-	-	-	-	-	-	-
126493	SCM 2010 Wildlife Protection	-	-	12	-	-	-	-	-	-	-	-	-
126495	SCM 2010 Rp Batteries Sub Area	-	-	26	-	-	-	-	-	-	-	-	-
126496	SCM Pineville 2010 NESC	-	-	33	-	-	-	-	-	-	-	-	-
126497	SCM Pineville Sub Misc 2010	-	-	40	-	-	-	-	-	-	-	-	-
126498	SCM Rp Failed Breakers 2010	-	-	79	-	-	-	-	-	-	-	-	-
126499	SCM Rp Fences Pineville 2010	-	-	13	-	-	-	-	-	-	-	-	-
126502	Pure Tools and Equip 2010	-	-	15	(8)	-	-	-	-	-	-	-	-
126511	Substation Battery Rplcments	-	-	20	-	-	-	-	-	-	-	-	-
126512	Earlington Tools & Equipment	-	-	19	(5)	-	-	-	-	-	-	-	-
126513	FENCE UPGRADES	-	-	118	-	-	-	-	-	-	-	-	-
126514	Filters LT Chg Transformers	-	-	34	-	-	-	-	-	-	-	-	-
126515	Earlington Wildlife Protection	-	-	26	-	-	-	-	-	-	-	-	-
126518	Earlington Install XFMR fans	-	-	35	-	-	-	-	-	-	-	-	-
126520	Replace 34kv Circuit Breakers	-	-	46	-	-	-	-	-	-	-	-	-
126545	SCM 2010 Cent Wildlife Protctn	-	-	56	-	-	-	-	-	-	-	-	-
126548	SCM 2010 Cent Rp Bushings	-	-	38	-	-	-	-	-	-	-	-	-
126549	SCM 2010 Pure Regulators	-	-	59	-	-	-	-	-	-	-	-	-
126550	SCM 2010 Cent Replace Breakers	-	-	147	2	-	-	-	-	-	-	-	-
126551	SCM 2010 Central Rplc Battries	-	-	31	1	-	-	-	-	-	-	-	-
126552	SCM 2010 Purchase Tools Central	-	-	9	-	-	-	-	-	-	-	-	-
126560	MAYOC RECLOSERS	-	-	42	5	-	-	-	-	-	-	-	-
126567	MAYOC LOAD LOGGERS	-	-	7	-	-	-	-	-	-	-	-	-
126607	RECLOSERS	-	-	64	-	-	-	-	-	-	-	-	-
126658	ADD CAPACITORS	-	-	-	-	65	-	-	-	-	-	-	-
130652	SCM 2011 Earl Wildlife Prot	-	-	-	23	-	-	-	-	-	-	-	-
130676	Earl 12kv Add Circuit Prot	-	-	-	49	-	-	-	-	-	-	-	-
130686	SCM 2012 Central Wildlife Prot	-	-	-	-	112	-	-	-	-	-	-	-
130688	SCM 2013 Central Wildlife Prot	-	-	-	-	-	61	-	-	-	-	-	-
130690	SCM 2012 Pineville Wildlife	-	-	-	-	25	-	-	-	-	-	-	-
130691	SCM 2013 Pineville Wildlife	-	-	-	-	-	64	-	-	-	-	-	-
130693	SCM 2013 Earlington Wildlife	-	-	-	-	-	54	-	-	-	-	-	-
130708	SCM 2011 Earl Sub Battery Rpl	-	-	-	20	-	-	-	-	-	-	-	-

Kentucky Utilities
 Capital Expenditures
 \$'000s

Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
130709	SCM 2011 Cent Sub Misc	-	-	-	228	7	-	-	-	-	-	-	-
130710	SCM 2011 Pine Rplc Batteries	-	-	-	22	-	-	-	-	-	-	-	-
130711	SCM 2011 Earl Sub Repairs	-	-	-	206	11	-	-	-	-	-	-	-
130713	SCM 2011 Pine Misc Sub Proj	-	-	-	97	(1)	-	-	-	-	-	-	-
130721	SCM Install XFMR Fans	-	-	-	29	-	-	-	-	-	-	-	-
130723	SCM Online Filter LTCs Prj	-	-	-	43	-	-	-	-	-	-	-	-
130724	SCM 2011 Rplc Sub Reclosers	-	-	-	38	-	-	-	-	-	-	-	-
130725	SCM 2011 Rplc 34kv Earl Brkr	-	-	-	38	-	-	-	-	-	-	-	-
130726	SCM 2011 Rplc 345 Fmkftr brkr	-	-	-	77	-	-	-	-	-	-	-	-
130727	SCM 2011 Pine Rplc 34kv Brkrs	-	-	-	163	-	-	-	-	-	-	-	-
130729	SCM 2011 Earl Brkr Rplcmns	-	-	-	207	1	-	-	-	-	-	-	-
130730	SCM 2011 Cent Rplc Breakers	-	-	-	199	2	-	-	-	-	-	-	-
130731	SCM 2011 Cent Rplc Bushing	-	-	-	36	-	-	-	-	-	-	-	-
130733	SCM Earl Tools & Equip	-	-	-	42	-	-	-	-	-	-	-	-
130734	SCM 2011 Pine Tools & Equip	-	-	-	14	-	(11)	-	-	-	-	-	-
130738	SCM 2011 Pine NESC Violations	-	-	-	31	-	-	-	-	-	-	-	-
130741	SCM Cent Tools & Equip	-	-	-	60	-	-	-	-	-	-	-	-
130742	SCM 2011 Pine Rplc Sub Fences	-	-	-	20	-	-	-	-	-	-	-	-
130743	SCM 2011 Pine 69kv Fuse Barrl	-	-	-	32	-	-	-	-	-	-	-	-
130780	SCM 2012 Cent Rplc Breakers	-	-	-	-	277	1	-	-	-	-	-	-
130781	SCM 2012 Cent Rplc Bushings	-	-	-	-	85	15	-	-	-	-	-	-
130783	SCM 2012 Pine Misc Sub proj	-	-	-	-	90	-	-	-	-	-	-	-
130784	SCM 2012 Pine NESC Violation	-	-	-	-	36	-	-	-	-	-	-	-
130785	SCM 2012 Pine Rplc Fuse Brlls	-	-	-	-	33	-	-	-	-	-	-	-
130786	SCM 2012 Pine Rplc Batteries	-	-	-	-	25	(4)	-	-	-	-	-	-
130787	SCM 2012 Pine Rplc 15kv Brkrs	-	-	-	-	52	-	-	-	-	-	-	-
130788	SCM 2012 Pine Rp Sub Fences	-	-	-	-	25	-	-	-	-	-	-	-
130789	SCM 2012 Cent Prch Regulator	-	-	-	-	85	-	-	-	-	-	-	-
130790	SCM 2012 Cent Purch Tools	-	-	-	-	41	-	-	-	-	-	-	-
130791	SCM 2012 Cent Rp Batteries	-	-	-	-	32	-	-	-	-	-	-	-
130792	SCM 2012 Cent Misc Sub Proj	-	-	-	-	293	(8)	(14)	-	(15)	(5)	-	-
130793	SCM 2012 Earl Rplc Sub Batt	-	-	-	-	23	4	-	-	-	-	-	-
130826	SCM 2013 Cent Rplc Breakers	-	-	-	-	-	285	11	-	-	-	-	-
130827	SCM 2013 Cent Rplc Bushings	-	-	-	-	-	112	-	-	-	-	-	-
130829	SCM 2013 Pine Misc Sub Proj	-	-	-	-	-	228	-	-	-	-	-	-
130830	SCM 2013 Pine NESC Compliance	-	-	-	-	-	70	-	-	-	-	-	-
130835	SCM 2013 Cent Rpl Regltrs	-	-	-	-	-	146	3	-	-	-	-	-
130836	SCM 2013 Cent Purch Tools	-	-	-	-	-	96	-	-	-	-	-	-
130838	SCM 2013 Cent Substation Misc	-	-	-	-	-	289	-	7	-	-	-	-
130877	SCM 2012 Earl Tools & Equip	-	-	-	-	51	-	-	-	-	-	-	-
130878	SCM 2012 Pine Tools & Equip	-	-	-	-	15	-	-	-	-	-	-	-
130879	SCM 2013 Earl Tools & Equip	-	-	-	-	-	5	-	-	-	-	-	-
130880	SCM 2013 Pine Tools & Equip	-	-	-	-	-	14	-	-	-	-	-	-
131295	SCM 2011 Pine Prch VWE Recl	-	-	19	-	-	-	-	-	-	-	-	-
134815	May Reclosers	-	-	-	-	62	11	-	-	-	-	-	-
134910	SCM 2012 BDD RELAY REPL	-	-	-	-	94	-	-	-	-	-	-	-
134916	SCM2012 LIGHTNING PROTECTION	-	-	-	-	62	-	-	-	-	-	-	-
134917	SCM2012 CENT NESC COMPLIANCE	-	-	-	-	61	6	-	-	-	-	-	-
134918	SCM2012 EARLINGTON MISC SUB	-	-	-	-	204	-	-	-	-	-	-	-
134920	SCM2012 KU RTU REPLACEMENT	-	-	-	-	99	5	-	-	-	-	-	-

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134964	SCM2014 CENT NESC COMPLIANCE	-	-	-	-	-	-	82	-	-	-	-	-
134965	SCM2014 CENT REPL REGULATORS	-	-	-	-	-	-	(42)	111	-	-	-	-
134966	SCM2014 CENT RPL BUSHINGS	-	-	-	-	-	-	165	-	-	-	-	-
134969	SCM2014 EARL FAILED BRKR/RECL	-	-	-	-	-	-	71	7	-	-	-	-
134970	SCM2014 EARL MISC SUBSTATION	-	-	-	-	-	-	172	14	-	-	-	-
134973	SCM2014 CENT REPL BATTERIES	-	-	-	-	-	-	72	(1)	-	-	-	-
134974	SCM2014 CENT REPL BREAKERS	-	-	-	-	-	-	209	13	-	-	-	-
134977	SCM2014 PINE MISC SUB PROJ	-	-	-	-	-	-	149	2	-	-	-	-
134979	SCM2014 PINE NESC COMPLIANCE	-	-	-	-	-	-	61	-	-	-	-	-
134982	SCM2014 PINE RPL BATTERIES	-	-	-	-	-	-	34	-	-	-	-	-
134984	SCM2014 CENT WILDLIFE PROTECT	-	-	-	-	-	-	103	-	-	-	-	-
134985	SCM2014 EARL WILDLIFE PROTECT	-	-	-	-	-	-	59	-	-	-	-	-
134990	SCM2014 PINE WILDLIFE PROTECT	-	-	-	-	-	-	74	2	-	-	-	-
134991	SCM2014 CENT MISC CAPITAL	-	-	-	-	-	-	261	(1)	-	-	-	-
134994	SCM2014 RTU REPLACEMENTS	-	-	-	-	-	-	148	15	-	-	-	-
135005	SCM2014 PINE TOOLS & EQUIP	-	-	-	-	-	-	25	-	-	-	-	-
135006	SCM2014 CENT TOOLS & EQUIP	-	-	-	-	-	-	113	-	-	-	-	-
135007	SCM2014 EARL TOOLS & EQUIP	-	-	-	-	-	-	20	-	-	-	-	-
135889	Earlington TLEQ Capital 2012	-	-	-	-	30	-	-	-	-	-	-	-
135890	Danville TLEQ Capital 2012	-	-	-	-	19	7	-	-	-	-	-	-
135891	Richmond TLEQ Capital 2012	-	-	-	-	23	-	-	-	-	-	-	-
135892	Etown TLEQ Capital 2012	-	-	-	-	17	-	-	-	-	-	-	-
135895	Lexington TLEQ Capital 2012	-	-	-	-	12	-	-	-	-	-	-	-
135897	Maysville TLEQ Capital 2012	-	-	-	-	8	-	-	-	-	-	-	-
135898	Pineville TLEQ Capital 2012	-	-	-	-	4	-	-	-	-	-	-	-
135899	London TLEQ Capital 2012	-	-	-	-	5	-	-	-	-	-	-	-
136369	Earlington PITP Cap MGFLD	-	-	-	-	323	-	-	-	-	-	-	-
136370	Earlington PITP Capital Grnvl	-	-	-	-	745	-	-	-	-	-	-	-
136371	London PITP Capital	-	-	-	-	4	-	-	-	-	-	-	-
136372	Somerses PITP Capital	-	-	-	-	3	-	-	-	-	-	-	-
136373	Shelbyville PITP Capital	-	-	-	-	544	(7)	-	-	-	-	-	-
136374	Lexington PITP Capital	-	-	-	-	803	(22)	-	-	-	-	-	-
136375	Richmond PITP Capital	-	-	-	-	269	(41)	-	-	-	-	-	-
136377	Maysville PITP Capital	-	-	-	-	432	-	-	-	-	-	-	-
136378	Norton PITP Capital	-	-	-	-	861	(38)	-	-	-	-	-	-
136984	SCM 2012 Cent Bushing #2	-	-	-	-	65	-	-	-	-	-	-	-
137515	Capital T&E - 012160	-	-	-	-	-	6	-	-	-	-	-	-
137516	Capital T&E - 012460	-	-	-	-	-	10	-	-	-	-	-	-
137517	Capital T&E - 012360	-	-	-	-	-	10	(8)	-	-	-	-	-
137518	Capital T&E - 012560	-	-	-	-	-	7	-	-	-	-	-	-
137519	Capital T&E - 013150	-	-	-	-	-	20	-	-	-	-	-	-
137522	Capital T&E - 013660	-	-	-	-	-	13	-	-	-	-	-	-
137524	Capital T&E - 014260	-	-	-	-	-	14	(6)	-	-	-	-	-
137525	Capital T&E - 017660	-	-	-	-	-	6	19	-	-	-	-	-
138099	SCM 2013 PINE REPL SUB BATT	-	-	-	-	-	27	-	-	-	-	-	-
138101	SCM 2013 CENT REPL SUB BATT	-	-	-	-	-	51	1	-	-	-	-	-
138102	SCM 2013 EARL REPL SUB BATT	-	-	-	-	-	29	-	-	-	-	-	-
138147	SCM2014 CENT RPL LTC/REG CONTR	-	-	-	-	-	-	60	1	-	-	-	-
138151	SCM2014 EARL REPL BATTERIES	-	-	-	-	-	-	29	-	-	-	-	-
138153	SCM2014 KU CA DIFF RELAY REPL	-	-	-	-	-	-	65	-	-	-	-	-

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138226	2013 EARL MISC DIS CAP PROJ	-	-	-	-	-	238	8	-	-	-	-	-
138227	SCM 2013 EARL MISC NESC COMPL	-	-	-	-	-	140	8	-	-	-	-	-
138228	SCM 2013 EARL REPL REGULATORS	-	-	-	-	-	87	-	-	-	-	-	-
138231	SCM 2013 PINE RECLOSER REPL	-	-	-	-	-	56	-	-	-	-	-	-
138232	SCM 2013 PINE REPL REGLTORS	-	-	-	-	-	76	-	-	-	-	-	-
138233	SCM2014 CENT LTC OIL FILT ADD	-	-	-	-	-	-	79	-	-	-	-	-
138234	SCM2014 PINE LTC OIL FILT ADD	-	-	-	-	-	-	50	-	-	-	-	-
138237	SCM EARL MISC NESC COMPL	-	-	-	-	-	-	135	-	-	-	-	-
138239	SCM2014 EARL RPL LTC/REG CONTR	-	-	-	-	-	-	82	(5)	-	-	-	-
138241	SCM2014 PINE FAILED BRKR/RECL	-	-	-	-	-	-	105	7	-	-	-	-
138242	SCM2014 PINE REPL LTC/REG CONT	-	-	-	-	-	-	57	-	-	-	-	-
138947	Earlington Pole Inspect 2013	-	-	-	-	-	597	16	-	-	-	-	-
138948	Pineville Pole Inspect 2013	-	-	-	-	-	437	(9)	-	-	-	-	-
138949	London Pole Inspect 2013	-	-	-	-	-	1,271	11	-	-	-	-	-
138950	Richmond Pole Inspection 2013	-	-	-	-	-	571	-	-	-	-	-	-
138952	Pole Inspect Shelbyville 2013	-	-	-	-	-	1,391	13	(16)	-	-	-	-
138953	Lexington Pole Inspect 2013	-	-	-	-	-	306	(22)	-	-	-	-	-
138955	Norton Pole Inspect 2013	-	-	-	-	-	12	-	-	-	-	-	-
139124	Lexington Ops Cable Rej	-	-	-	-	-	196	94	-	-	-	-	-
140374	HARDWARE/SOFTWARE INF KU	-	-	-	-	-	93	-	-	-	-	-	-
140467	Capital T&E Norton 2014	-	-	-	-	-	-	13	-	-	-	-	-
140468	Danville T&E Capital 2014	-	-	-	-	-	-	36	-	-	-	-	-
140483	RICHMOND T&E CAPITAL 2014	-	-	-	-	-	-	21	-	-	-	-	-
140485	ELIZABETHTOWN T&E CAPITAL 2014	-	-	-	-	-	-	26	8	-	-	-	-
140487	SHELBYVILLE T&E CAPITAL 2014	-	-	-	-	-	-	23	-	-	-	-	-
140489	MAYSVILLE T&E CAPITAL 2014	-	-	-	-	-	-	9	-	-	-	-	-
140491	LEXINGTON T&E CAPITAL 2014	-	-	-	-	-	-	19	-	-	-	-	-
140493	PINEVILLE T&E CAPITAL 2014	-	-	-	-	-	-	25	-	-	-	-	-
140494	LONDON T&E CAPITAL 2014	-	-	-	-	-	-	15	-	-	-	-	-
140499	SCM2014 SUB RECLOSER REPL	-	-	-	-	-	-	87	-	-	-	-	-
140506	SCM2014 CENT REPL OIL BREAKERS	-	-	-	-	-	40	44	31	-	-	-	-
140507	SCM2014 CENT REPL VAC BREAKERS	-	-	-	-	-	40	58	-	-	-	-	-
140508	SCM2014 EARL REPL 34KV BRKRS	-	-	-	-	-	-	150	-	-	-	-	-
140509	SCM2014 EARL REPL OIL BREAKERS	-	-	-	-	-	-	107	-	-	-	-	-
140514	SCM2014 PINE REPL OIL BRKRS	-	-	-	-	-	-	218	-	-	-	-	-
140515	SCM2014 CENT BUILDING & GNDS	-	-	-	-	-	-	43	-	-	-	-	-
140516	SCM2014 EARL BUILDING & GNDS	-	-	-	-	-	-	41	-	-	-	-	-
140517	SCM2014 PINE BUILDING & GNDS	-	-	-	-	-	-	44	-	-	-	-	-
140519	SCM2014 REPL UK MED VAC BRKRS	-	-	-	-	-	-	88	5	-	-	-	-
140520	SCM2014 CENT LIGHTNING PROTECT	-	-	-	-	-	-	45	-	-	-	-	-
140521	SCM2014 EARL OIL FILTRAT ADD	-	-	-	-	-	-	28	-	-	-	-	-
140526	SCM2015 CENT RTU REPLACEMENTS	-	-	-	-	-	-	-	167	2	-	-	-
140527	SCM2015 CENT REPL 34KV BRKRS	-	-	-	-	-	-	-	167	-	-	-	-
140528	SCM2015 CENT REPL LTC/REG CNTR	-	-	-	-	-	-	-	105	5	-	-	-
140531	SCM2015 CENT REPL SUB BATTERY	-	-	-	-	-	-	-	59	-	-	-	-
140534	SCM2015 EARL REPL SUB BATTERY	-	-	-	-	-	-	-	22	-	-	-	-
140545	SCM2015 PINE REPL 22KV BRKRS	-	-	-	-	-	-	-	194	-	-	-	-
140548	SCM2015 PINE REPL OIL BRKRS	-	-	-	-	-	-	-	157	(2)	-	-	-
140549	SCM2015 PINE REPL SUB BATTERY	-	-	-	-	-	-	-	30	-	-	-	-
140550	SCM2015 CENT SUB BLDNG & GND	-	-	-	-	-	-	-	46	-	-	-	-

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140551	SCM2015 EARL SUB BLDNG & GND	-	-	-	-	-	-	-	45	-	-	-	-
140552	SCM2015 PINE SUB BLDNG & GND	-	-	-	-	-	-	-	44	-	-	-	-
140572	SCM2015 CENT LTC OIL FILT ADDS	-	-	-	-	-	-	-	117	-	-	-	-
140574	SCM2015 CENT MISC CAPITAL SUB	-	-	-	-	-	-	-	141	17	-	-	-
140576	SCM2015 CENT MISC NESC COMPL	-	-	-	-	-	-	-	51	-	-	-	-
140577	SCM2015 CENT REPL BREAKERS	-	-	-	-	-	-	-	166	4	-	-	-
140579	SCM2015 CENT REPL BUSHINGS	-	-	-	-	-	-	-	146	-	-	-	-
140582	SCM2015 CENT REPL REGULATORS	-	-	-	-	-	-	-	77	-	-	-	-
140584	SCM2015 CENT WILDLIFE PROTECT	-	-	-	-	-	-	-	19	-	-	-	-
140615	SCM2015 CENT LIGHTNING PROTECT	-	-	-	-	-	-	-	35	-	-	-	-
140620	SCM2015 EARL FAILED BRKR/RECL	-	-	-	-	-	-	-	82	5	-	-	-
140621	SCM2015 EARL MISC CAPITAL SUB	-	-	-	-	-	-	-	153	-	-	-	-
140623	SCM2015 EARL MISC NESC COMPL	-	-	-	-	-	-	-	141	-	-	-	-
140624	SCM2015 EARL WILDLIFE PROTECT	-	-	-	-	-	-	-	49	-	-	-	-
140632	SCM2015 PINE FAILED BRKR/RECL	-	-	-	-	-	-	-	117	-	-	-	-
140634	SCM2015 PINE MISC CAPITAL SUB	-	-	-	-	-	-	-	153	-	-	-	-
140635	SCM2015 PINE MISC NESC COMPL	-	-	-	-	-	-	-	73	-	-	-	-
140636	SCM2015 PINE WILDLIFE PROTECT	-	-	-	-	-	-	-	50	-	-	-	-
140640	SCM2015 PINE TOOLS & EQUIPMENT	-	-	-	-	-	-	-	17	(2)	-	-	-
140641	SCM2015 EARL TOOLS & EQUIPMENT	-	-	-	-	-	-	-	17	-	-	-	-
140642	SCM2015 LEX TOOLS & EQUIPMENT	-	-	-	-	-	-	-	13	-	-	-	-
141006	SCM2014 PINE REPL 22KV BRKRS	-	-	-	-	-	-	161	-	-	-	-	-
141007	SCM2014 PINE REPL 34KV BRKRS	-	-	-	-	-	-	174	(14)	-	-	-	-
141078	SCM2014 EARL LIGHTNING PROTECT	-	-	-	-	-	-	40	-	-	-	-	-
141081	SCM2015 EARL REPL OIL BRKRS	-	-	-	-	-	-	-	88	-	-	-	-
141089	HW/SW - 014370 KU 2014	-	-	-	-	-	-	97	-	-	-	-	-
142896	Earlington 2014 Pole Insp	-	-	-	-	-	-	1,631	20	(5)	-	-	-
142897	Pineville 2014 Pole Inspect	-	-	-	-	-	-	651	2	-	-	-	-
142898	Danville 2014 Pole Inspection	-	-	-	-	-	-	949	2	-	-	-	-
142900	Lexington 2014 Pole Inspect	-	-	-	-	-	-	640	-	-	-	-	-
142902	London 2014 Pole Inspect	-	-	-	-	-	-	2,212	(21)	-	-	-	-
144711	Earlington Cap Tools 2015-16	-	-	-	-	-	-	-	14	6	-	-	-
144712	Danville Cap Tools 2015-16	-	-	-	-	-	-	-	10	-	-	-	-
144713	Etown Cap Tools 2015-2016	-	-	-	-	-	-	-	5	-	-	-	-
144715	Richmond Cap Tools 2015-16	-	-	-	-	-	-	-	21	-	-	-	-
144716	Shelbyville Cap Tools 2015-16	-	-	-	-	-	-	-	26	-	-	-	-
144719	Lexington Cap Tools 2015-16	-	-	-	-	-	-	-	70	(1)	-	-	-
144721	Maysville Cap Tools 2015-16	-	-	-	-	-	-	-	33	-	-	-	-
144723	Pineville Cap Tools 2015-16	-	-	-	-	-	-	-	4	-	-	-	-
144724	London Cap Tools 2015-16	-	-	-	-	-	-	-	14	-	-	-	-
144726	Norton Cap Tools 2015-16	-	-	-	-	-	-	-	16	-	-	-	-
144746	KU Distribution Capacitors	-	-	-	-	-	-	-	62	69	-	-	-
144774	SCM2015 DAN REPL LGCY OIL BRKR	-	-	-	-	-	-	-	101	(1)	-	-	-
144775	SCM2015 DAN REPL LGCY VAC BRKR	-	-	-	-	-	-	-	110	(2)	-	-	-
144776	SCM2015 DAN CA DIFF RELAY REPL	-	-	-	-	-	-	-	68	-	-	-	-
144778	SCM2015 EARL LEGACY RECLOSERS	-	-	-	-	-	-	-	84	-	-	-	-
144779	SCM2015 EARL LEGACY VAC BRKR	-	-	-	-	-	-	-	114	-	-	-	-
144814	SCM2015 KU OIL CONTAINMENT UPG	-	-	-	-	-	-	-	469	-	-	-	-
144815	SCM2015 DAN TOOLS & EQUIP	-	-	-	-	-	-	-	15	-	-	-	-
144820	SCM2016 LEX REPL SUB BATTERY	-	-	-	-	-	-	-	-	143	-	-	-

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144821	SCM2016 LEX LGCY RTU REPLACE	-	-	-	-	-	-	-	-	130	-	-	-
144823	SCM2016 EARL REPL LEGACY BRKR	-	-	-	-	-	-	-	-	297	-	-	-
144825	SCM2016 EARL REPL SUB BATTERY	-	-	-	-	-	-	-	-	38	-	-	-
144826	SCM2016 DAN CA DIFF RELAY REPL	-	-	-	-	-	-	-	-	32	-	-	-
144873	SCM2016 PINE REPL SUB BATTERY	-	-	-	-	-	-	-	-	31	-	-	-
144874	SCM2016 LEX MISC CAPITAL SUB	-	-	-	-	-	-	-	-	86	11	-	-
144875	SCM2016 LEX MISC NESC COMPL	-	-	-	-	-	-	-	-	41	-	-	-
144876	SCM2016 LEX REPL BREAKERS	-	-	-	-	-	-	-	-	129	18	-	-
144877	SCM2016 LEX REPL BUSHINGS	-	-	-	-	-	-	-	-	185	(2)	-	-
144878	SCM2016 LEX REPL REGULATORS	-	-	-	-	-	-	-	-	90	1	-	-
144879	SCM2016 LEX SUB BLDNG & GND	-	-	-	-	-	-	-	-	14	-	-	-
144880	SCM2016 LEX WILDLIFE PROTECT	-	-	-	-	-	-	-	-	39	-	-	-
144881	SCM2016 EARL FAILED BRKR/RECL	-	-	-	-	-	-	-	-	88	1	-	-
144882	SCM2016 EARL MISC CAPITAL SUB	-	-	-	-	-	-	-	-	199	4	-	-
144883	SCM2016 EARL MISC NESC COMPL	-	-	-	-	-	-	-	-	135	-	-	-
144884	SCM2016 EARL WILDLIFE PROTECT	-	-	-	-	-	-	-	-	54	-	-	-
144885	SCM2016 CENT LIGHTNING PROTECT	-	-	-	-	-	-	-	-	24	-	-	-
144886	SCM2016 CENT LTC OIL FILT ADDS	-	-	-	-	-	-	-	-	94	-	-	-
144887	SCM2016 KU OIL CONTAINMENT UPG	-	-	-	-	-	-	-	-	199	-	-	-
144896	SCM2016 PINE FAILED BRKR/RECL	-	-	-	-	-	-	-	-	107	4	-	-
144897	SCM2016 PINE MISC CAPITAL SUB	-	-	-	-	-	-	-	-	177	-	-	-
144898	SCM2016 PINE MISC NESC COMPL	-	-	-	-	-	-	-	-	63	-	-	-
144899	SCM2016 PINE SUB BLDNG & GND	-	-	-	-	-	-	-	-	47	-	-	-
144900	SCM2016 PINE WILDLIFE PROTECT	-	-	-	-	-	-	-	-	51	-	-	-
144903	SCM2016 PINE TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	20	(20)	-	-
144904	SCM2016 EARL TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	20	-	-	-
144905	SCM2016 LEX TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	12	-	-	-
144907	SCM2016 DAN TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	11	(3)	-	-
144953	KU HW/SW 2015	-	-	-	-	-	-	-	74	38	-	-	-
146424	Danville 2015 PITP project	-	-	-	-	-	-	-	1,134	1	-	-	-
146425	Pineville PITP Project 2015	-	-	-	-	-	-	-	1,701	-	-	-	-
146426	Earlington PITP project 2015	-	-	-	-	-	-	-	689	5	-	-	-
146427	Elizabethtown PITP 2015	-	-	-	-	-	-	-	1,280	(2)	-	-	-
146428	Richmond 2015 PITP project	-	-	-	-	-	-	-	524	31	-	-	-
146429	Norton PITP 2015 project	-	-	-	-	-	-	-	683	-	-	-	-
146436	Lexington 2015 PITP	-	-	-	-	-	-	-	14	-	-	-	-
146437	Maysville 2015 PITP	-	-	-	-	-	-	-	1,173	-	-	-	-
146438	London 2015 PITP	-	-	-	-	-	-	-	602	-	-	-	-
146684	SCM2015 DAN MISC CAPITAL	-	-	-	-	-	-	-	120	(11)	-	-	-
146685	SCM2015 DAN MISC NESC COMPL	-	-	-	-	-	-	-	41	-	-	-	-
146688	SCM2015 DAN WILDLIFE PROT	-	-	-	-	-	-	-	22	1	-	-	-
146689	SCM2015 DAN BLDG & GRNDS	-	-	-	-	-	-	-	22	-	-	-	-
146779	SCM2015 KU SCRAP EQUIPMENT	-	-	-	-	-	-	-	80	(44)	-	-	-
147281	MOBILE COMMAND CNTR CONNECT	-	-	-	-	-	-	-	15	-	20	-	-
148602	SCM2016 DAN REPL SUB BATTERY	-	-	-	-	-	-	-	-	17	-	-	-
148607	SCM2016 DAN REPL LEGACY BRKR	-	-	-	-	-	-	-	-	120	1	-	-
148613	SCM2016 LEX REPL LEGACY BRKR	-	-	-	-	-	-	-	-	117	1	-	-
148616	SCM2016 PINE REPL LEGACY BRKR	-	-	-	-	-	-	-	-	110	-	-	-
148617	SCM2016 KU REPL LTC/REG CNTRL	-	-	-	-	-	-	-	-	105	3	-	-
148621	SCM2016 DAN FAILED BRKR/RECL	-	-	-	-	-	-	-	-	86	3	-	-

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148622	SCM2016 DAN MISC CAPITAL PROJ	-	-	-	-	-	-	-	-	103	-	-	-
148623	SCM2016 DAN MISC NESC COMPL	-	-	-	-	-	-	-	-	42	-	-	-
148624	SCM2016 DAN SUB BLDG & GRNDS	-	-	-	-	-	-	-	-	21	-	-	-
148625	SCM2016 DAN WILDLIFE PROTECT	-	-	-	-	-	-	-	-	67	-	-	-
148627	SCM2016 EARL SUB BLDG & GRNDS	-	-	-	-	-	-	-	-	30	-	-	-
148631	SCM2016 KU RPL XFMR FANS	-	-	-	-	-	-	-	-	99	-	-	-
148740	SCM2017 DAN REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	28	-	-
148741	SCM2017 DAN REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	146	-	-
148742	SCM2017 EARL REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	30	-	-
148743	SCM2017 EARL REPL LEGACY BRKRS	-	-	-	-	-	-	-	-	-	321	-	-
148744	SCM2017 KU LEGACY RELAY REPL	-	-	-	-	-	-	-	-	-	64	-	-
148745	SCM2017 LEX REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	45	-	-
148746	SCM2017 LEX LEGACY RTU REPL	-	-	-	-	-	-	-	-	-	164	1	-
148747	SCM2017 LEX REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	171	7	-
148757	SCM2017 PINE REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	34	-	-
148758	SCM2017 PINE REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	168	17	-
148759	SCM2017 KU REPL LTC/REG CNTRL	-	-	-	-	-	-	-	-	-	110	-	-
148779	SCM2017 DAN FAILED BRKR/RECL	-	-	-	-	-	-	-	-	-	91	-	-
148780	SCM2017 DAN MISC CAPITAL PROJ	-	-	-	-	-	-	-	-	-	47	-	-
148781	SCM2017 DAN MISC NESC COMPL	-	-	-	-	-	-	-	-	-	98	-	-
148782	SCM2017 DAN WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	14	7	-
148783	SCM2017 DAN SUB BLDG & GRNDS	-	-	-	-	-	-	-	-	-	36	-	-
148784	SCM2017 EARL FAILED BRKR/RECL	-	-	-	-	-	-	-	-	-	74	-	-
148785	SCM2017 EARL MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	150	37	-
148786	SCM2017 EARL MISC NESC COMPL	-	-	-	-	-	-	-	-	-	161	-	-
148787	SCM2017 EARL WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	73	(1)	-
148788	SCM2017 EARL SUB BLDG & GRNDS	-	-	-	-	-	-	-	-	-	19	-	-
148790	SCM2017 KU LTC OIL FILT ADDS	-	-	-	-	-	-	-	-	-	96	2	-
148791	SCM2017 KU OIL CONTAINMENT UPG	-	-	-	-	-	-	-	-	-	166	24	-
148792	SCM2017 KU RPL XFMR FANS	-	-	-	-	-	-	-	-	-	103	-	-
148793	SCM2017 KU LIGHTNING PROTECT	-	-	-	-	-	-	-	-	-	54	-	-
148794	SCM2017 LEX MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	213	1	-
148795	SCM2017 LEX MISC NESC COMPL	-	-	-	-	-	-	-	-	-	174	-	-
148796	SCM2017 LEX REPL BREAKERS	-	-	-	-	-	-	-	-	-	173	70	-
148797	SCM2017 LEX REPL BUSHINGS	-	-	-	-	-	-	-	-	-	204	16	-
148798	SCM2017 LEX REPL REGULATORS	-	-	-	-	-	-	-	-	-	71	12	-
148799	SCM2017 LEX WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	35	-	-
148800	SCM2017 LEX SUB BLDNG & GND	-	-	-	-	-	-	-	-	-	44	-	-
148809	SCM2017 PINE FAILED BRKR/RECL	-	-	-	-	-	-	-	-	-	114	-	-
148810	SCM2017 PINE MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	177	-	-
148811	SCM2017 PINE MISC NESC COMPL	-	-	-	-	-	-	-	-	-	74	-	-
148812	SCM2017 PINE WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	50	-	-
148813	SCM2017 PINE SUB BLDNG & GND	-	-	-	-	-	-	-	-	-	44	-	-
148874	SCM2017 PINE TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	26	-	-
148875	SCM2017 EARL TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	21	-	-
148876	SCM2017 LEX TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	28	-	-
148878	SCM2017 DAN TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	20	-	-
148901	SCM2018 DAN REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	-	30	-
148902	SCM2018 DAN REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	-	239	-
148903	SCM2018 EARL REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	-	34	-

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148905	SCM2018 KU LEGACY RELAY REPL	-	-	-	-	-	-	-	-	-	-	65	-
148906	SCM2018 LEX REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	-	38	-
148907	SCM2018 LEX LEGACY RTU REPL	-	-	-	-	-	-	-	-	-	-	175	-
148908	SCM2018 LEX REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	-	273	-
148917	SCM2018 PINE REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	-	220	-
148918	SCM2018 PINE REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	-	35	-
148919	SCM2018 KU REPL LTC/REG CNTRL	-	-	-	-	-	-	-	-	-	-	108	-
148926	SCM2018 DAN FAILED BRKR/RECL	-	-	-	-	-	-	-	-	-	-	96	-
148927	SCM2018 DAN MISC CAPITAL PROJ	-	-	-	-	-	-	-	-	-	-	90	-
148928	SCM2018 DAN MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	36	-
148929	SCM2018 DAN WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	-	34	-
148930	SCM2018 DAN SUB BLD & GRNDS	-	-	-	-	-	-	-	-	-	-	20	-
148931	SCM2018 EARL FAILED BRKR/RECL	-	-	-	-	-	-	-	-	-	-	84	-
148932	SCM2018 EARL MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	-	202	-
148933	SCM2018 EARL MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	152	-
148934	SCM2018 EARL WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	-	54	-
148935	SCM2018 EARL SUB BLDG & GRNDS	-	-	-	-	-	-	-	-	-	-	47	-
148937	SCM2018 KU LTC OIL FILT ADDS	-	-	-	-	-	-	-	-	-	-	93	-
148938	SCM2018 KU OIL CONTAINMENT UPG	-	-	-	-	-	-	-	-	-	-	266	-
148940	SCM2018 KU LIGHTNING PROTECT	-	-	-	-	-	-	-	-	-	-	175	-
148941	SCM2018 LEX MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	-	139	-
148942	SCM2018 LEX MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	84	-
148943	SCM2018 LEX REPL BREAKERS	-	-	-	-	-	-	-	-	-	-	335	-
148944	SCM2018 LEX REPL BUSHINGS	-	-	-	-	-	-	-	-	-	-	109	-
148945	SCM2018 LEX REPL REGULATORS	-	-	-	-	-	-	-	-	-	-	87	-
148946	SCM2018 LEX WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	-	35	-
148947	SCM2018 LEX SUB BLDNG & GND	-	-	-	-	-	-	-	-	-	-	53	-
148956	SCM2018 PINE FAILED BRKR/RECL	-	-	-	-	-	-	-	-	-	-	113	-
148957	SCM2018 PINE MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	-	165	-
148958	SCM2018 PINE MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	72	-
148959	SCM2018 PINE WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	-	56	-
148960	SCM2018 PINE SUB BLDNG & GND	-	-	-	-	-	-	-	-	-	-	45	-
148962	2018 KU TRANSFORMER REWIND	-	-	-	-	-	-	-	-	-	-	2	-
148964	SCM2018 PINE TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	-	24	-
148965	SCM2018 EARL TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	-	22	-
148966	SCM2018 LEX TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	-	20	-
148970	SCM2018 DAN TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	-	15	-
148981	SCM2017 PINE RPL 22KV&34KV BKR	-	-	-	-	-	-	-	-	-	258	-	-
149087	Distribution Capacitors KU	-	-	-	-	-	-	-	-	167	-	-	-
149096	Earlington CapTools 2016	-	-	-	-	-	-	-	-	35	-	-	-
149098	Danville Cap Tools 2016	-	-	-	-	-	-	-	-	38	-	-	-
149099	Richmond Capital Tools 2016	-	-	-	-	-	-	-	-	22	-	-	-
149101	Elizabethtown Cap Tools 2016	-	-	-	-	-	-	-	-	12	(3)	-	-
149102	Shelbyville Cap Tools 2016	-	-	-	-	-	-	-	-	15	12	-	-
149103	Lexington Cap Tools 2016	-	-	-	-	-	-	-	-	3	16	-	-
149104	Maysville Cap Tools 2016	-	-	-	-	-	-	-	-	30	-	-	-
149105	Pineville Cap Tools 2016	-	-	-	-	-	-	-	-	14	-	-	-
149106	London Cap Tools 2016	-	-	-	-	-	-	-	-	10	-	-	-
149107	Norton Cap Tools 2016	-	-	-	-	-	-	-	-	4	-	-	-
149466	KU HW/SW 2016 ASSET MGMT	-	-	-	-	-	-	-	-	52	33	-	-

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149546	URD Cable Rejuv KU	-	-	-	-	-	-	-	-	261	25	-	-
150285	Earlington PITP 2016	-	-	-	-	-	-	-	-	522	(5)	-	-
150287	Elizabethtown PITP 2016	-	-	-	-	-	-	-	-	1,407	-	-	-
150288	Maysville PITP 2016	-	-	-	-	-	-	-	-	364	-	-	-
150289	Richmond PITP 2016	-	-	-	-	-	-	-	-	492	-	-	-
150290	London PITP 2016	-	-	-	-	-	-	-	-	1,525	(26)	-	-
150291	Pineville PITP 2016	-	-	-	-	-	-	-	-	558	-	-	-
150292	Danville PITP 2016	-	-	-	-	-	-	-	-	1,361	-	-	-
150293	Norton PITP 2016	-	-	-	-	-	-	-	-	490	(7)	-	-
150622	SCM2016 KU SCRAP EQUIPMENT	-	-	-	-	-	-	-	-	94	-	-	-
151487	SCM2019 DAN REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	-	-	18
151488	SCM2019 DAN REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	-	-	236
151489	SCM2019 EARL REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	-	-	34
151491	SCM2019 KU LEGACY RELAY REPL	-	-	-	-	-	-	-	-	-	-	-	112
151492	SCM2019 LEX REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	-	-	5
151493	SCM2019 LEX LEGACY RTU REPL	-	-	-	-	-	-	-	-	-	-	-	120
151494	SCM2019 LEX REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	-	-	413
151502	SCM2019 PINE REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	-	-	34
151503	SCM2019 PINE REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	-	-	427
151504	SCM2019 KU REPL LTC/REG CNTRL	-	-	-	-	-	-	-	-	-	-	-	55
151506	SCM2019 DAN FAILED BRKR/RECL	-	-	-	-	-	-	-	-	-	-	-	81
151507	SCM2019 DAN MISC CAPITAL PROJ	-	-	-	-	-	-	-	-	-	-	-	92
151508	SCM2019 DAN MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	-	16
151509	SCM2019 DAN WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	-	-	24
151510	SCM2019 DAN SUB BLD & GRNDS	-	-	-	-	-	-	-	-	-	-	-	75
151511	SCM2019 EARL FAILED BRKR/RECL	-	-	-	-	-	-	-	-	-	-	-	238
151512	SCM2019 EARL MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	-	-	186
151513	SCM2019 EARL MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	-	99
151514	SCM2019 EARL WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	-	-	4
151515	SCM2019 EARL SUB BLDG & GRND	-	-	-	-	-	-	-	-	-	-	-	46
151517	SCM2019 KU LTC OIL FILT ADDS	-	-	-	-	-	-	-	-	-	-	-	31
151519	SCM2019 KU OIL CONTAINMENT UPG	-	-	-	-	-	-	-	-	-	-	-	272
151522	SCM2019 LEX MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	-	-	109
151523	SCM2019 LEX MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	-	111
151524	SCM2019 LEX REPL BREAKERS	-	-	-	-	-	-	-	-	-	-	-	62
151525	SCM2019 LEX REPL BUSHINGS	-	-	-	-	-	-	-	-	-	-	-	83
151526	SCM2019 LEX REPL REGULATORS	-	-	-	-	-	-	-	-	-	-	-	58
151527	SCM2019 LEX WILDLIFE PROT	-	-	-	-	-	-	-	-	-	-	-	36
151528	SCM2019 LEX SUB BLDG & GND	-	-	-	-	-	-	-	-	-	-	-	125
151539	SCM2019 PINE FAILED BRKR/RECL	-	-	-	-	-	-	-	-	-	-	-	116
151540	SCM2019 PINE MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	-	-	167
151541	SCM2019 PINE MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	-	75
151542	SCM2019 PINE WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	-	-	55
151543	SCM2019 PINE SUB BLDNG & GND	-	-	-	-	-	-	-	-	-	-	-	46
151545	2019 KU TRANSFORMER REWIND	-	-	-	-	-	-	-	-	-	-	-	1,539
151547	SCM2019 PINE TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	22
151548	SCM2019 EARL TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	23
151550	SCM2019 DAN TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	15
152229	SCM2019 LEX TOOLS & EQUIP	-	-	-	-	-	-	-	-	-	-	-	10
152268	OFFICE - ASSET INFO GROUP	-	-	-	-	-	-	-	-	22	-	-	-

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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
152558	Earlington Capital Tools 2017	-	-	-	-	-	-	-	-	-	7	-	-
152559	Danville Cap Tools 2017-2019	-	-	-	-	-	-	-	-	-	39	-	-
152560	Richmond Cap Tools 2017-2019	-	-	-	-	-	-	-	-	-	25	-	-
152562	Etown Cap Tools 2017-2019	-	-	-	-	-	-	-	-	-	14	-	-
152565	Maysville Cap Tools 2017-2019	-	-	-	-	-	-	-	-	-	9	-	-
152566	Lexington Cap Tools 2017-2019	-	-	-	-	-	-	-	-	-	23	-	-
152591	London Cap Tools 2017-2019	-	-	-	-	-	-	-	-	-	12	-	-
152818	KU Dist Capacitors	-	-	-	-	-	-	-	-	-	75	-	-
152838	Dist Capacitors KU 2018	-	-	-	-	-	-	-	-	-	-	133	-
152868	URD Cable Repl/Rejuv Lex	-	-	-	-	-	-	-	-	-	-	535	-
152874	Distr Capacitors KU 2019	-	-	-	-	-	-	-	-	-	-	-	138
152976	REL KU CIFI RAP	-	-	-	-	-	-	-	-	-	-	13	1,867
152998	KU CEMI RAP	-	-	-	-	-	-	-	-	-	-	309	1,546
152999	REL SYS Hard KU RAP	-	-	-	-	-	-	-	-	-	-	107	3,398
153115	London Transmission Line C1	-	-	-	-	-	-	-	-	129	17	-	-
153573	Danville Pole Inspection 2017	-	-	-	-	-	-	-	-	-	1,130	-	-
153574	Earlington Pole Inspect 2017	-	-	-	-	-	-	-	-	-	689	-	-
153577	Lexington Pole Inspect 2017	-	-	-	-	-	-	-	-	-	1,811	-	-
153578	Norton Pole Inspection 2017	-	-	-	-	-	-	-	-	-	399	-	-
153579	Pineville Pole Inspection 2017	-	-	-	-	-	-	-	-	-	891	-	-
153580	Maysville Pole Inspection 2017	-	-	-	-	-	-	-	-	-	109	-	-
153581	London Pole Inspection 2017	-	-	-	-	-	-	-	-	-	855	-	-
153582	Richmond Pole Inspection 2017	-	-	-	-	-	-	-	-	-	344	(7)	-
153810	SCM2017 KU SCRAP EQUIPMENT	-	-	-	-	-	-	-	-	-	44	-	-
153859	KU HW/SW ASSET MGMT 2017	-	-	-	-	-	-	-	-	-	68	-	-
155309	Trans Line Clearance KU	-	-	-	-	-	-	-	-	-	-	-	866
155317	KU HW/SW 2018	-	-	-	-	-	-	-	-	-	-	134	-
156429	SCM2018 KU SCRAP EQUIPMENT	-	-	-	-	-	-	-	-	-	-	40	-
156817	2018 Earl Trans Line Clear	-	-	-	-	-	-	-	-	-	-	4	-
157006	SCM2020 LEX TOOLS & EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	10
157010	SCM2020 DAN REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	-	-	18
157011	SCM2020 DAN REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	-	-	9
157013	SCM2020 DAN MISC CAPITAL PROJ	-	-	-	-	-	-	-	-	-	-	-	13
157016	SCM2020 EARL MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	-	-	38
157017	SCM2020 EARL WILDLIFE PROTECT	-	-	-	-	-	-	-	-	-	-	-	51
157022	SCM2020 LEX MISC CAPITAL SUB	-	-	-	-	-	-	-	-	-	-	-	61
157023	SCM2020 LEX REPL BREAKERS	-	-	-	-	-	-	-	-	-	-	-	73
157024	SCM2020 LEX REPL BUSHINGS	-	-	-	-	-	-	-	-	-	-	-	36
157025	SCM2020 LEX REPL REGULATORS	-	-	-	-	-	-	-	-	-	-	-	29
157028	SCM2020 LEX REPL SUB BATTERY	-	-	-	-	-	-	-	-	-	-	-	65
157029	SCM2020 LEX LEGACY RTU REPL	-	-	-	-	-	-	-	-	-	-	-	115
157034	SCM2020 KU REPL LTC/REG CNTRL	-	-	-	-	-	-	-	-	-	-	-	55
157054	SCM2020 EARL MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	-	68
157055	SCM2020 LEX REPL LEGACY BRKR	-	-	-	-	-	-	-	-	-	-	-	69
157056	SCM2020 KU LTC OIL FILT ADDS	-	-	-	-	-	-	-	-	-	-	-	58
157058	SCM2020 LEX MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	-	27
157061	SCM2020 KU LEGACY RELAY REPL	-	-	-	-	-	-	-	-	-	-	-	12
157062	SCM2020 DAN FAILED BRKR/RECL	-	-	-	-	-	-	-	-	-	-	-	22
157063	SCM2020 DAN MISC NESC COMPL	-	-	-	-	-	-	-	-	-	-	-	20
157671	SCM2019 TOOLS & EQUIP 013560	-	-	-	-	-	-	-	-	-	-	-	12

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162170	SCM2019 KU LEGACY ARRST REPL	-	-	-	-	-	-	-	-	-	-	-	44
162172	SCM 2019 KU WOOD POLE SUB UPG	-	-	-	-	-	-	-	-	-	-	-	650
18PITP156	Earlington PITP 2018	-	-	-	-	-	-	-	-	-	-	456	-
18PITP216	Danville PITP 2018	-	-	-	-	-	-	-	-	-	-	1,017	-
18PITP236	Richmond PITP 2018	-	-	-	-	-	-	-	-	-	-	157	-
18PITP246	Elizabethtown PITP 2018	-	-	-	-	-	-	-	-	-	-	497	-
18PITP315	Lexington PITP 2018	-	-	-	-	-	-	-	-	-	-	3,346	-
18PITP366	Maysville PITP 2018	-	-	-	-	-	-	-	-	-	-	921	-
18PITP416	Pineville PITP 2018	-	-	-	-	-	-	-	-	-	-	377	-
18PITP426	London PITP 2018	-	-	-	-	-	-	-	-	-	-	230	-
18PITP766	Norton PITP 2018	-	-	-	-	-	-	-	-	-	-	765	-
18TOOL156	Earlington Cap Tools 2018	-	-	-	-	-	-	-	-	-	-	26	-
18TOOL216	Danville Cap Tools 2018	-	-	-	-	-	-	-	-	-	-	90	-
18TOOL236	Richmond Cap Tools 2018	-	-	-	-	-	-	-	-	-	-	20	-
18TOOL246	Elizabethtown Cap Tools 2018	-	-	-	-	-	-	-	-	-	-	30	-
18TOOL256	Shelbyville Cap Tools 2018	-	-	-	-	-	-	-	-	-	-	54	-
18TOOL315	Lexington Cap Tools 2018	-	-	-	-	-	-	-	-	-	-	126	-
18TOOL416	Pineville Cap Tools 2018	-	-	-	-	-	-	-	-	-	-	37	-
18TOOL426	London Cap Tools 2018	-	-	-	-	-	-	-	-	-	-	34	-
18TOOL766	Norton Cap Tools 2018	-	-	-	-	-	-	-	-	-	-	73	-
18XMUB156	2018 XM Underbuild EAROC	-	-	-	-	-	-	-	-	-	-	178	-
18XMUB216	2018 XM Underbuild DANOC	-	-	-	-	-	-	-	-	-	-	375	-
18XMUB236	2018 XM Underbuild RICO	-	-	-	-	-	-	-	-	-	-	32	-
18XMUB256	2018 XM Underbuild SHEOC	-	-	-	-	-	-	-	-	-	-	163	-
18XMUB315	2018 XM Underbuild LEXOC	-	-	-	-	-	-	-	-	-	-	355	-
18XMUB366	2018 XM Underbuild MAYOC	-	-	-	-	-	-	-	-	-	-	35	-
18XMUB416	2018 XM Underbuild PINOC	-	-	-	-	-	-	-	-	-	-	57	-
18XMUB426	2018 XM Underbuild LONOC	-	-	-	-	-	-	-	-	-	-	70	-
18XMUB766	2018 XM Underbuild NOROC	-	-	-	-	-	-	-	-	-	-	80	-
19TOOL156	Earlington Cap Tools 2019	-	-	-	-	-	-	-	-	-	-	-	19
19TOOL216	Danville Cap Tools 2019	-	-	-	-	-	-	-	-	-	-	-	5
19TOOL236	Richmond Cap Tools 2019	-	-	-	-	-	-	-	-	-	-	-	18
19TOOL246	Elizabethtown Cap Tools 2019	-	-	-	-	-	-	-	-	-	-	-	50
19TOOL256	Shelbyville Cap Tools 2019	-	-	-	-	-	-	-	-	-	-	-	24
19TOOL315	Lexington Cap Tools 2019	-	-	-	-	-	-	-	-	-	-	-	77
19TOOL366	Maysville Cap Tools 2019	-	-	-	-	-	-	-	-	-	-	-	31
19TOOL426	London Cap Tools 2019	-	-	-	-	-	-	-	-	-	-	-	48
19TOOL766	Norton Cap Tools 2019	-	-	-	-	-	-	-	-	-	-	-	28
20TOOL156	Earlington Cap Tools 2020	-	-	-	-	-	-	-	-	-	-	-	6
20TOOL216	Danville Cap Tools 2020	-	-	-	-	-	-	-	-	-	-	-	15
20TOOL236	Richmond Cap Tools 2020	-	-	-	-	-	-	-	-	-	-	-	6
20TOOL246	Elizabethtown Cap Tools 2020	-	-	-	-	-	-	-	-	-	-	-	12
20TOOL256	Shelbyville Cap Tools 2020	-	-	-	-	-	-	-	-	-	-	-	11
20TOOL315	Lexington Cap Tools 2020	-	-	-	-	-	-	-	-	-	-	-	76
20TOOL366	Maysville Cap Tools 2020	-	-	-	-	-	-	-	-	-	-	-	71
20TOOL416	Pineville Cap Tools 2020	-	-	-	-	-	-	-	-	-	-	-	41
20TOOL426	London Cap Tools 2020	-	-	-	-	-	-	-	-	-	-	-	25
20TOOL766	Norton Cap Tools 2020	-	-	-	-	-	-	-	-	-	-	-	13
BLDG216	BUILDING & GROUNDS 216	(9)	-	-	-	-	-	-	-	-	-	-	-
BLDG315	BUILDING & GROUNDS 315	2	7	-	-	-	-	-	-	-	-	-	-

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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
BTM256	BEHIND THE METER 256	(1)	1	-	-	-	-	-	-	-	-	-	-
BTM315	BEHIND THE METER 315	(1)	1	-	-	-	-	-	-	-	-	-	-
BTM426	BEHIND THE METER - 014260	(2)	-	-	-	-	-	-	-	-	-	-	-
CCAPR156	Capital CAP/REG/RECL - 011560	-	-	-	-	-	9	33	80	47	69	230	85
CCAPR216	Capital CAP/REG/RECL - 012160	-	-	-	-	-	40	75	13	45	29	99	102
CCAPR236	Capital CAP/REG/RECL - 012360	-	-	-	-	-	10	36	45	212	7	59	59
CCAPR246	Capital CAP/REG/RECL - 012460	-	-	-	-	-	80	28	74	62	35	60	59
CCAPR256	Capital CAP/REG/RECL - 012560	-	-	-	-	-	13	15	137	28	13	12	12
CCAPR315	Capital CAP/REG/RECL - 013150	-	-	-	-	-	76	15	116	335	243	1,136	1,475
CCAPR366	Capital CAP/REG/RECL - 013660	-	-	-	-	-	14	40	59	49	21	63	71
CCAPR416	Capital CAP/REG/RECL - 014160	-	-	-	-	-	2	2	2	4	1	3	4
CCAPR426	Capital CAP/REG/RECL - 014260	-	-	-	-	-	13	16	19	40	26	248	101
CCAPR766	Capital CAP/REG/RECL - 017660	-	-	-	-	-	5	2	5	6	11	(2)	2
CKM010514	KU MAJOR STORM 010514	-	-	-	-	-	-	447	-	-	-	-	-
CKM011713	KU MAJOR STORM 011713	-	-	-	-	-	3	-	-	-	-	-	-
CKM020414	KU MAJOR STORM 020414	-	-	-	-	-	-	316	-	-	-	-	-
CKM021314	KU MAJOR STORM 021314	-	-	-	-	-	-	60	-	-	-	-	-
CKM021915	KU MAJOR STORM 021915	-	-	-	-	-	-	-	211	-	-	-	-
CKM030117	KU MAJOR STORM CAPITAL 030117	-	-	-	-	-	-	-	-	-	844	-	-
CKM030214	KU MAJOR STORM 030214	-	-	-	-	-	-	21	-	-	-	-	-
CKM031218	KU MAJOR STORM CAPITAL-031218	-	-	-	-	-	-	-	-	-	-	3	-
CKM042814	KU MAJOR STORM 042814	-	-	-	-	-	-	494	-	-	-	-	-
CKM050716	KU MAJOR STORM - 05/07/16	-	-	-	-	-	-	-	-	107	-	-	-
CKM052114	KU MAJOR STORM 052114	-	-	-	-	-	-	679	-	-	-	-	-
CKM060414	KU MAJOR STORM 060414	-	-	-	-	-	-	59	-	-	-	-	-
CKM061014	KU MAJOR STORM 061014	-	-	-	-	-	-	746	-	-	-	-	-
CKM062316	CKM062316	-	-	-	-	-	-	-	-	45	-	-	-
CKM062613	KU MAJOR STORM 062613	-	-	-	-	-	51	-	-	-	-	-	-
CKM070416	Cap Major Storm 070416 - Lex	-	-	-	-	-	-	-	-	79	-	-	-
CKM070616	KU Major Storm Capital 070616	-	-	-	-	-	-	-	-	285	-	-	-
CKM070714	KU MAJOR STORM 070714	-	-	-	-	-	-	24	-	-	-	-	-
CKM070816	KU Major Storm Capital 070816	-	-	-	-	-	-	-	-	174	1	-	-
CKM070915	KU MAJOR STORM - LONDON ONLY	-	-	-	-	-	-	-	73	-	-	-	-
CKM071315	KU MAJOR STORM - 07/13/15	-	-	-	-	-	-	-	1,201	1	-	-	-
CKM071813	KU MAJOR STORM 071813	-	-	-	-	-	46	-	-	-	-	-	-
CKM072217	CKM072217	-	-	-	-	-	-	-	-	-	67	-	-
CKM072614	KU MAJOR STORM 072614	-	-	-	-	-	-	173	-	-	-	-	-
CKM082014	KU MAJOR STORM 082014	-	-	-	-	-	-	40	-	-	-	-	-
CKM082314	KU MAJOR STORM 082314	-	-	-	-	-	-	45	-	-	-	-	-
CKM100714	KU MAJOR STORM 100714	-	-	-	-	-	-	122	-	-	-	-	-
CKM103113	KU MAJOR STORM 103113	-	-	-	-	-	423	2	-	-	-	-	-
CKM111713	KU MAJOR STORM 111713	-	-	-	-	-	82	-	-	-	-	-	-
CKM112414	KU MAJOR STORM 11242014	-	-	-	-	-	-	25	-	-	-	-	-
CKM122113	KU MAJOR STORM 122113	-	-	-	-	-	52	17	-	-	-	-	-
CKM52717	KU MAJOR STORM CAPITAL 5.27.17	-	-	-	-	-	-	-	-	-	155	-	-
CNBCD1560	NB Comm OH - 011560	-	-	-	-	-	307	236	256	165	282	218	231
CNBCD156U	NB Comm UG - 011560	-	-	-	-	1	115	48	121	111	122	135	137
CNBCD2160	NB Comm OH - 012160	-	-	-	-	-	300	584	482	342	362	585	601
CNBCD216U	NB Comm UG - 012160	-	-	-	-	-	219	347	459	374	303	395	413
CNBCD2360	NB Comm OH - 012360	-	-	-	-	-	321	283	326	303	364	240	256

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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
CNBCD236U	NB Comm UG - 012360	-	-	-	-	-	332	268	214	301	374	273	401
CNBCD246O	NB Comm OH - 012460	-	-	-	-	-	349	199	335	266	332	251	266
CNBCD246U	NB Comm UG - 012460	-	-	-	-	-	134	116	159	159	159	200	217
CNBCD256O	NB Comm OH - 012560	-	-	-	-	-	284	350	366	203	256	338	357
CNBCD256U	NB Comm UG - 012560	-	-	-	-	-	199	200	223	266	232	279	301
CNBCD315O	NB Comm OH - 013150	-	-	-	-	-	868	841	1,080	1,149	1,181	1,234	1,455
CNBCD315U	NB Comm UG - 013150	-	-	-	-	-	765	1,098	1,171	1,732	1,896	1,759	1,752
CNBCD366O	NB Comm OH - 013660	-	-	-	-	-	592	546	735	621	502	567	702
CNBCD366U	NB Comm UG - 013660	-	-	-	-	-	264	196	235	295	281	223	234
CNBCD416O	NB Comm OH - 014160	-	-	-	-	-	219	118	221	43	112	76	85
CNBCD416U	NB Comm UG - 014160	-	-	-	-	-	12	26	20	47	37	41	42
CNBCD426O	NB Comm OH - 014260	-	-	-	-	-	310	238	353	339	355	341	353
CNBCD426U	NB Comm UG - 014260	-	-	-	-	-	350	183	185	288	300	162	169
CNBCD766O	NB Comm OH - 017660	-	-	-	-	-	184	168	264	196	217	198	215
CNBCD766U	NB Comm UG - 017660	-	-	-	-	-	102	128	74	34	54	47	51
CNBRD156O	NB Resid OH - 011560	-	-	-	-	1	808	601	548	634	680	600	654
CNBRD156U	NB Resid UG - 011560	-	-	-	-	-	245	206	213	147	276	319	351
CNBRD216O	NB Resid OH - 012160	-	-	-	-	-	361	351	354	256	311	304	334
CNBRD216U	NB Resid UG - 012160	-	-	-	-	-	202	222	252	221	267	222	247
CNBRD236O	NB Resid OH - 012360	-	-	-	-	-	346	338	534	336	354	339	386
CNBRD236U	NB Resid UG - 012360	-	-	-	-	-	261	225	344	299	326	358	280
CNBRD246O	NB Resid OH - 012460	-	-	-	-	-	325	321	276	252	235	228	245
CNBRD246U	NB Resid UG - 012460	-	-	-	-	-	318	221	249	296	299	213	230
CNBRD256O	NB Resid OH - 012560	-	-	-	-	-	373	334	418	250	262	216	232
CNBRD256U	NB Resid UG - 012560	-	-	-	-	-	384	224	355	313	248	334	363
CNBRD315O	NB Resid OH - 013150	-	-	-	-	-	1,105	1,018	1,053	796	770	972	1,057
CNBRD315U	NB Resid UG - 013150	-	-	-	-	-	1,607	1,752	1,744	1,692	2,069	1,789	1,850
CNBRD366O	NB Resid OH - 013660	-	-	-	-	-	550	515	689	561	468	426	467
CNBRD366U	NB Resid UG - 013660	-	-	-	-	-	350	330	245	203	227	168	185
CNBRD416O	NB Resid OH - 014160	-	-	-	-	-	588	766	629	361	424	385	414
CNBRD416U	NB Resid UG - 014160	-	-	-	-	-	97	114	91	41	29	30	31
CNBRD426O	NB Resid OH - 014260	-	-	-	-	1	490	574	526	361	344	380	411
CNBRD426U	NB Resid UG - 014260	-	-	-	-	-	256	249	318	144	250	195	212
CNBRD766O	NB Resid OH - 017660	-	-	-	-	-	722	521	520	434	460	446	573
CNBRD766U	NB Resid UG - 017660	-	-	-	-	-	118	163	164	68	61	68	74
CNBSV156O	NB Elect Serv OH - 011560	-	-	-	-	2	438	440	500	565	518	617	660
CNBSV156U	NB Elect Serv UG - 011560	-	-	-	-	-	343	302	406	372	362	388	416
CNBSV216O	NB Elect Serv OH - 012160	-	-	-	-	-	240	235	293	308	357	323	334
CNBSV216U	NB Elect Serv UG - 012160	-	-	-	-	-	290	370	373	403	444	409	429
CNBSV236O	NB Elect Serv OH - 012360	-	-	-	-	-	387	298	308	266	263	268	283
CNBSV236U	NB Elect Serv UG - 012360	-	-	-	-	-	389	377	432	393	436	381	412
CNBSV246O	NB Elect Serv OH - 012460	-	-	-	-	-	370	463	542	530	486	461	476
CNBSV246U	NB Elect Serv UG - 012460	-	-	-	-	-	422	418	461	431	492	526	548
CNBSV256O	NB Elect Serv OH - 012560	-	-	-	-	-	152	117	124	114	141	165	176
CNBSV256U	NB Elect Serv UG - 012560	-	-	-	-	-	236	273	346	305	384	350	365
CNBSV315O	NB Elect Serv OH - 013150	-	-	-	-	-	952	886	907	880	844	787	940
CNBSV315U	NB Elect Serv UG - 013150	-	-	-	-	-	1,679	1,670	1,736	1,662	2,160	1,979	2,028
CNBSV366O	NB Elect Serv OH - 013660	-	-	-	-	-	420	375	514	419	425	428	452
CNBSV366U	NB Elect Serv UG - 013660	-	-	-	-	-	322	283	301	314	324	340	353
CNBSV416O	NB Elect Serv OH - 014160	-	-	-	-	-	194	240	261	263	302	282	303

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CNBSV416U	NB Elect Serv UG - 014160	-	-	-	-	-	45	58	84	66	77	88	92
CNBSV426O	NB Elect Serv OH - 014260	-	-	-	-	-	164	235	294	366	376	363	436
CNBSV426U	NB Elect Serv UG - 014260	-	-	-	-	-	186	181	256	386	338	379	397
CNBSV766O	NB Elect Serv OH - 017660	-	-	-	-	-	208	197	167	166	183	172	183
CNBSV766U	NB Elect Serv UG - 017660	-	-	-	-	-	97	84	112	89	133	102	107
CPBWK156	El Public Works - 011560	-	-	-	-	-	9	33	48	99	25	95	104
CPBWK216	El Public Works - 012160	-	-	-	-	-	22	14	3	57	53	76	83
CPBWK236	El Public Works - 012360	-	-	-	-	-	49	29	17	13	16	128	131
CPBWK246	El Public Works - 012460	-	-	-	-	-	10	3	32	17	13	98	102
CPBWK256	El Public Works - 012560	-	-	-	-	-	38	38	90	(18)	(23)	104	111
CPBWK315	El Public Works - 013150	-	-	-	-	-	144	453	429	216	119	448	792
CPBWK366	El Public Works - 013660	-	-	-	-	-	108	229	243	30	84	129	136
CPBWK416	El Public Works - 014160	-	-	-	-	-	103	41	28	68	(9)	65	68
CPBWK426	El Public Works - 014260	-	-	-	-	-	-	181	9	(8)	5	100	102
CPBWK766	El Public Works - 017660	-	-	-	-	-	7	21	319	57	-	65	67
CPOL156	NB Outdoor Lights - 011560	-	-	-	-	-	333	75	-	-	-	-	-
CPOL216	NB Outdoor Lights - 012160	-	-	-	-	-	161	45	27	25	10	-	-
CPOL236	NB Outdoor Lights - 012360	-	-	-	-	-	179	35	1	-	-	-	-
CPOL246	NB Outdoor Lights - 012460	-	-	-	-	-	116	34	1	3	-	-	-
CPOL256	NB Outdoor Lights - 012560	-	-	-	-	-	122	28	-	1	-	-	-
CPOL315	NB Outdoor Lights - 013150	-	-	-	-	-	601	291	96	1	-	-	-
CPOL366	NB Outdoor Lights - 013660	-	-	-	-	-	204	52	-	-	-	-	-
CPOL416	NB Outdoor Lights - 014160	-	-	-	-	-	66	17	1	-	-	-	-
CPOL426	NB Outdoor Lights - 014260	-	-	-	-	-	175	85	-	-	-	-	-
CPOL766	NB Outdoor Lights - 017660	-	-	-	-	-	107	8	1	1	-	-	-
CRCST156	Cust Requested - 011560	-	-	-	-	-	172	117	12	37	113	95	126
CRCST216	Cust Requested - 012160	-	-	-	-	-	100	47	203	-	55	77	99
CRCST236	Cust Requested - 012360	-	-	-	-	-	(7)	18	19	46	147	54	53
CRCST246	Cust Requested - 012460	-	-	-	-	-	28	25	75	(3)	(13)	1	-
CRCST256	Cust Requested - 012560	-	-	-	-	-	104	56	107	74	132	84	112
CRCST315	Cust Requested - 013150	-	-	-	-	-	316	274	325	705	390	554	393
CRCST366	Cust Requested - 013660	-	-	-	-	-	49	23	17	53	25	66	87
CRCST416	Cust Requested - 014160	-	-	-	-	-	128	61	173	103	116	92	116
CRCST426	Cust Requested - 014260	-	-	-	-	-	54	117	234	205	209	172	221
CRCST766	Cust Requested - 017660	-	-	-	-	-	55	150	46	62	217	84	110
CRDD156O	Capital Rep Def OH - 011560	-	-	-	-	10	1,451	1,200	1,306	1,431	788	1,059	1,195
CRDD156U	Capital Rep Def UG - 011560	-	-	-	-	-	12	44	43	28	38	47	48
CRDD216O	Capital Rep Def OH - 012160	-	-	-	-	-	178	150	160	153	149	192	210
CRDD216U	Capital Rep Def UG - 012160	-	-	-	-	-	12	28	26	24	17	17	18
CRDD236O	Capital Rep Def OH - 012360	-	-	-	-	-	381	272	271	276	190	228	260
CRDD236U	Capital Rep Def UG - 012360	-	-	-	-	-	38	91	46	22	20	30	30
CRDD246O	Capital Rep Def OH - 012460	-	-	-	-	-	83	29	33	45	38	64	73
CRDD246U	Capital Rep Def UG - 012460	-	-	-	-	-	15	26	7	1	3	12	12
CRDD256O	Capital Rep Def OH - 012560	-	-	-	-	-	206	122	171	147	140	178	198
CRDD256U	Capital Rep Def UG - 012560	-	-	-	-	-	23	8	37	20	12	18	19
CRDD315O	Capital Rep Def OH - 013150	-	-	-	-	-	947	1,067	1,157	831	829	1,050	1,058
CRDD315U	Capital Rep Def UG - 013150	-	-	-	-	-	549	579	519	678	529	558	579
CRDD366O	Capital Rep Def OH - 013660	-	-	-	-	-	299	289	240	354	295	336	379
CRDD366U	Capital Rep Def UG - 013660	-	-	-	-	-	27	40	38	30	76	43	45
CRDD416O	Capital Rep Def OH - 014160	-	-	-	-	-	38	52	31	65	47	105	64

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CRDD416U	Capital Rep Def UG - 014160	-	-	-	-	-	-	1	-	4	4	-	-
CRDD426O	Capital Rep Def OH - 014260	-	-	-	-	-	144	160	257	215	266	356	230
CRDD426U	Capital Rep Def UG - 014260	-	-	-	-	-	19	6	26	14	34	41	44
CRDD766O	Capital Rep Def OH - 017660	-	-	-	-	-	11	82	147	86	104	103	114
CRDD766U	Capital Rep Def UG - 017660	-	-	-	-	-	-	-	11	1	2	12	13
CRELD156	Capital Reliability - 011560	-	-	-	-	-	213	150	122	62	31	46	117
CRELD216	Capital Reliability - 012160	-	-	-	-	-	70	24	20	17	37	65	75
CRELD236	Capital Reliability - 012360	-	-	-	-	-	86	85	112	70	105	58	127
CRELD246	Capital Reliability - 012460	-	-	-	-	-	36	50	50	42	49	64	76
CRELD256	Capital Reliability - 012560	-	-	-	-	-	112	163	68	60	51	77	92
CRELD315	Capital Reliability - 013150	-	-	-	-	-	323	283	429	312	348	321	377
CRELD366	Capital Reliability - 013660	-	-	-	-	-	179	285	151	157	38	115	135
CRELD416	Capital Reliability - 014160	-	-	-	-	-	40	44	83	37	209	175	145
CRELD426	Capital Reliability - 014260	-	-	-	-	-	41	114	87	111	115	68	150
CRELD766	Capital Reliability - 017660	-	-	-	-	-	28	100	76	149	122	129	92
CRPOL156	Repair Outdoor Lights - 011560	-	-	-	-	3	353	100	1	2	1	-	-
CRPOL216	Repair Outdoor Lights - 012160	-	-	-	-	-	162	47	15	8	7	-	-
CRPOL236	Repair Outdoor Lights - 012360	-	-	-	-	-	151	39	17	8	3	-	-
CRPOL246	Repair Outdoor Lights - 012460	-	-	-	-	-	156	58	26	36	20	-	-
CRPOL256	Repair Outdoor Lights - 012560	-	-	-	-	-	170	39	-	4	-	-	-
CRPOL315	Repair Outdoor Lights - 013150	-	-	-	-	-	184	88	67	(41)	6	-	-
CRPOL366	Repair Outdoor Lights - 013660	-	-	-	-	-	140	39	-	6	-	-	-
CRPOL416	Repair Outdoor Lights - 014160	-	-	-	-	1	188	78	22	(12)	1	-	-
CRPOL426	Repair Outdoor Lights - 014260	-	-	-	-	-	163	84	(1)	-	-	-	-
CRPOL766	Repair Outdoor Lights - 017660	-	-	-	-	-	71	12	-	3	3	-	-
CRPOLE156	Pole Repair/Replace - 011560	-	-	-	-	-	1,503	2,140	1,950	1,364	1,130	1,405	1,738
CRPOLE216	Pole Repair/Replace - 012160	-	-	-	-	-	439	436	324	308	299	414	432
CRPOLE236	Pole Repair/Replace - 012360	-	-	-	-	-	372	459	754	643	528	539	559
CRPOLE246	Pole Repair/Replace - 012460	-	-	-	-	-	449	752	458	488	538	648	767
CRPOLE256	Pole Repair/Replace - 012560	-	-	-	-	-	302	220	311	538	460	607	616
CRPOLE315	Pole Repair/Replace - 013150	-	-	-	-	-	682	480	819	1,143	781	1,096	1,090
CRPOLE366	Pole Repair/Replace - 013660	-	-	-	-	-	388	467	401	616	596	652	678
CRPOLE416	Pole Repair/Replace - 014160	-	-	-	-	-	203	214	291	415	276	380	505
CRPOLE426	Pole Repair/Replace - 014260	-	-	-	-	-	153	174	293	243	220	319	329
CRPOLE766	Pole Repair/Replace - 017660	-	-	-	-	-	321	282	270	315	193	175	401
CRSTLT156	Repair Street Lights - 011560	-	-	-	-	-	116	478	664	613	434	468	532
CRSTLT216	Repair Street Lights - 012160	-	-	-	-	-	190	227	230	246	196	222	258
CRSTLT236	Repair Street Lights - 012360	-	-	-	-	-	154	227	235	230	285	246	282
CRSTLT246	Repair Street Lights - 012460	-	-	-	-	-	124	226	220	170	216	358	405
CRSTLT256	Repair Street Lights - 012560	-	-	-	-	-	145	223	238	247	263	269	303
CRSTLT315	Repair Street Lights - 013150	-	-	-	-	-	543	543	761	736	965	870	871
CRSTLT366	Repair Street Lights - 013660	-	-	-	-	-	107	187	258	248	236	246	280
CRSTLT416	Repair Street Lights - 014160	-	-	-	-	-	25	163	157	86	113	85	95
CRSTLT426	Repair Street Lights - 014260	-	-	-	-	-	97	269	325	293	365	320	368
CRSTLT766	Repair Street Lights - 017660	-	-	-	-	-	37	87	78	78	53	75	90
CSTLT156	NB Street Lights - 011560	-	-	-	-	-	133	300	444	528	518	551	612
CSTLT216	NB Street Lights - 012160	-	-	-	-	-	133	161	259	264	234	176	200
CSTLT236	NB Street Lights - 012360	-	-	-	-	1	180	201	288	327	340	412	465
CSTLT246	NB Street Lights - 012460	-	-	-	-	-	105	197	279	246	147	178	198
CSTLT256	NB Street Lights - 012560	-	-	-	-	-	60	98	178	185	115	124	139

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CSTLT315	NB Street Lights - 013150	-	-	-	-	-	747	1,611	1,454	1,618	1,662	1,369	1,827
CSTLT366	NB Street Lights - 013660	-	-	-	-	-	121	190	358	349	291	310	343
CSTLT416	NB Street Lights - 014160	-	-	-	-	-	34	103	215	250	271	249	283
CSTLT426	NB Street Lights - 014260	-	-	-	-	-	34	141	227	319	288	236	364
CSTLT766	NB Street Lights - 017660	-	-	-	-	-	26	126	88	96	124	134	150
CSTRM156	Cap Minor Storms - 011560	-	-	-	-	-	147	76	164	95	82	142	-
CSTRM216	Cap Minor Storms - 012160	-	-	-	-	-	178	91	99	178	72	-	-
CSTRM236	Cap Minor Storms - 012360	-	-	-	-	-	67	69	83	54	45	-	-
CSTRM246	Cap Minor Storms - 012460	-	-	-	-	-	32	26	31	28	14	-	-
CSTRM256	Cap Minor Storms - 012560	-	-	-	-	-	43	62	38	51	25	-	-
CSTRM315	Cap Minor Storms - 013150	-	-	-	-	-	212	83	161	297	266	-	-
CSTRM366	Cap Minor Storms - 013660	-	-	-	-	-	47	58	94	95	47	145	-
CSTRM416	Cap Minor Storms - 014160	-	-	-	-	-	107	37	153	152	181	144	-
CSTRM426	Cap Minor Storms - 014260	-	-	-	-	-	286	86	80	572	151	176	-
CSTRM766	Cap Minor Storms - 017660	-	-	-	-	-	19	46	106	251	335	68	66
CSTRMKU	Cap KU Major Storms	-	-	-	-	-	-	-	2	5	-	1,679	2,514
CSYSEN156	Sys Enh - 011560	-	-	-	-	-	152	39	20	10	12	143	84
CSYSEN216	Sys Enh - 012160	-	-	-	-	-	211	301	244	299	265	310	267
CSYSEN236	Sys Enh - 012360	-	-	-	-	-	7	59	42	56	38	62	56
CSYSEN246	Sys Enh - 012460	-	-	-	-	-	37	25	89	25	45	63	52
CSYSEN256	Sys Enh - 012560	-	-	-	-	-	213	150	93	84	152	105	93
CSYSEN315	Sys Enh - 013150	-	-	-	-	-	338	454	559	655	402	549	566
CSYSEN366	Sys Enh - 013660	-	-	-	-	-	123	45	82	134	75	151	133
CSYSEN416	Sys Enh - 014160	-	-	-	-	-	83	72	67	72	46	46	40
CSYSEN426	Sys Enh - 014260	-	-	-	-	-	49	59	257	126	107	147	129
CSYSEN766	Sys Enh - 017660	-	-	-	-	-	(74)	67	84	121	84	170	203
CTBRD1560	Cap Trouble Orders OH - 011560	-	-	-	-	-	141	176	136	140	161	202	205
CTBRD156U	Cap Trouble Orders UG - 011560	-	-	-	-	-	13	59	52	6	7	-	-
CTBRD2160	Cap Trouble Orders OH - 012160	-	-	-	-	-	70	123	83	63	96	72	76
CTBRD216U	Cap Trouble Orders UG - 012160	-	-	-	-	-	7	27	14	6	13	43	45
CTBRD2360	Cap Trouble Orders OH - 012360	-	-	-	-	-	87	69	89	72	86	85	88
CTBRD236U	Cap Trouble Orders UG - 012360	-	-	-	-	-	8	25	29	8	11	8	-
CTBRD2460	Cap Trouble Orders OH - 012460	-	-	-	-	-	146	184	149	90	76	144	150
CTBRD246U	Cap Trouble Orders UG - 012460	-	-	-	-	-	1	5	(1)	12	21	-	-
CTBRD2560	Cap Trouble Orders OH - 012560	-	-	-	-	-	84	131	146	149	122	150	83
CTBRD256U	Cap Trouble Orders UG - 012560	-	-	-	-	-	-	-	-	-	-	37	42
CTBRD3150	Cap Trouble Orders OH - 013150	-	-	-	-	-	83	118	157	197	270	317	173
CTBRD315U	Cap Trouble Orders UG - 013150	-	-	-	-	-	9	25	29	70	59	60	60
CTBRD3660	Cap Trouble Orders OH - 013660	-	-	-	-	-	69	133	163	122	140	154	166
CTBRD366U	Cap Trouble Orders UG - 013660	-	-	-	-	-	15	31	20	12	21	18	19
CTBRD4160	Cap Trouble Orders OH - 014160	-	-	-	-	-	154	174	211	166	252	224	233
CTBRD416U	Cap Trouble Order UG - 014160	-	-	-	-	-	3	5	8	4	13	-	-
CTBRD4260	Cap Trouble Orders OH - 014260	-	-	-	-	-	222	342	298	247	315	372	389
CTBRD426U	Cap Trouble Orders UG - 014260	-	-	-	-	-	-	-	55	28	41	-	-
CTBRD7660	Cap Trouble Orders OH - 017660	-	-	-	-	-	76	126	168	129	181	132	195
CTBRD766U	Cap Trouble Orders UG - 017660	-	-	-	-	-	4	14	7	5	-	9	9
CTPD156	Capital Thrd Party - 011560	-	-	-	-	-	9	(8)	(20)	55	(3)	33	32
CTPD216	Capital Thrd Party - 012160	-	-	-	-	-	28	30	14	67	37	77	74
CTPD236	Capital Thrd Party - 012360	-	-	-	-	-	47	38	31	105	93	185	188
CTPD246	Capital Thrd Party - 012460	-	-	-	-	-	49	17	46	34	39	25	25

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CTPD256	Capital Thrd Party - 012560	-	-	-	-	-	42	61	80	43	72	62	59
CTPD315	Capital Thrd Party - 013150	-	-	-	-	-	177	182	161	333	140	212	157
CTPD366	Capital Thrd Party - 013660	-	-	-	-	-	32	2	46	57	32	58	57
CTPD416	Capital Thrd Party - 014160	-	-	-	-	-	(1)	(41)	15	13	(10)	13	12
CTPD426	Capital Thrd Party - 014260	-	-	-	-	-	31	66	2	59	36	58	57
CTPD766	Capital Thrd Party - 017660	-	-	-	-	-	18	(43)	24	14	5	20	19
CXFRM156	NB Transformers - 011560	-	-	-	-	-	63	56	98	151	89	57	64
CXFRM216	NB Transformers - 012160	-	-	-	-	-	70	53	59	74	61	68	77
CXFRM236	NB Transformers - 012360	-	-	-	-	-	58	36	43	37	36	61	64
CXFRM246	NB Transformers - 012460	-	-	-	-	-	50	50	67	51	37	63	67
CXFRM256	NB Transformers - 012560	-	-	-	-	-	62	77	105	99	102	147	154
CXFRM301	KU Line Transformers	-	-	-	-	-	6,017	5,811	7,509	7,552	7,716	7,232	9,785
CXFRM315	NB Transformers - 013150	-	-	-	-	-	210	283	276	284	187	266	274
CXFRM366	NB Transformers - 013660	-	-	-	-	-	66	50	41	88	60	82	88
CXFRM416	NB Transformers - 014160	-	-	-	-	-	9	39	(8)	33	21	35	37
CXFRM426	NB Transformers - 014260	-	-	-	-	-	6	17	10	9	9	19	20
CXFRM766	NB Transformers - 017660	-	-	-	-	-	21	46	36	32	41	76	72
ECAPRR156	Inst cap/reg/recl-Earlinton	7	1	10	3	2	-	-	-	-	-	-	-
ECAPRR216	Instl cap/reg/recl-Danville	81	42	25	13	11	11	-	-	-	-	-	-
ECAPRR236	Inst cap/reg/recl-Richmond	9	1	5	5	19	2	-	-	-	-	-	-
ECAPRR246	Inst cap/reg/recl-Etown	40	68	3	69	17	-	-	-	-	-	-	-
ECAPRR256	Inst cap/reg/recl-Shelbyville	27	93	5	10	4	-	-	-	-	-	-	-
ECAPRR315	Inst cap/reg/recl-Lexington	83	63	105	87	82	31	-	-	-	-	-	-
ECAPRR366	Inst cap/reg/recl-Maysville	19	30	37	64	40	1	-	-	-	-	-	-
ECAPRR416	Inst cap/reg/recl-Pineville	6	1	-	2	1	-	-	-	-	-	-	-
ECAPRR426	Instl cap/reg/recl-London	32	17	7	1	-	-	-	-	-	-	-	-
ECAPRR766	Inst cap/reg/recl-Norton	2	1	-	60	17	-	-	-	-	-	-	-
FUSE156	Fuse Coord-Earlinton	11	12	16	9	13	-	-	-	-	-	-	-
FUSE216	Fuse Coord-Danville	1	2	14	12	1	-	-	-	-	-	-	-
FUSE236	Fuse Coord-Richmond	2	-	3	-	-	-	-	-	-	-	-	-
FUSE256	Fuse Coord-Shelbyville	1	2	6	14	1	-	-	-	-	-	-	-
FUSE416	Fuse Coord-Pineville	42	17	5	8	1	-	-	-	-	-	-	-
FUSE426	Fuse Coord-London	1	-	-	-	3	-	-	-	-	-	-	-
JNKW156	JUNK WIRE 156	(27)	137	-	-	-	-	-	-	-	-	-	-
JNKW166	JUNK WIRE 166	(9)	94	-	-	-	-	-	-	-	-	-	-
JNKW216	JUNK WIRE 216	(37)	101	-	-	-	-	-	-	-	-	-	-
JNKW236	JUNK WIRE 236	(8)	(10)	-	-	-	-	-	-	-	-	-	-
JNKW246	JUNK WIRE 246	(32)	59	-	-	-	-	-	-	-	-	-	-
JNKW256	JUNK WIRE 256	(18)	79	-	-	-	-	-	-	-	-	-	-
JNKW315	JUNK WIRE 315	(45)	59	-	-	-	-	-	-	-	-	-	-
JNKW336	JUNK WIRE 336 1	-	49	-	-	-	-	-	-	-	-	-	-
JNKW366	JUNK WIRE 366	(17)	115	-	-	-	-	-	-	-	-	-	-
JNKW416	JUNK WIRE 416	(16)	64	-	-	-	-	-	-	-	-	-	-
JNKW426	JUNK WIRE 426	(10)	46	-	-	-	-	-	-	-	-	-	-
JNKW574	JUNK WIRE 574	(5)	11	-	-	-	-	-	-	-	-	-	-
JNKW766	JUNK WIRE 766	(20)	30	-	-	-	-	-	-	-	-	-	-
KLM083113	KU MAJOR STORM 083113	-	-	-	-	-	29	-	-	-	-	-	-
KMS021912	KU MAJOR STORM 021912	-	-	-	-	56	-	-	-	-	-	-	-
KMS022912	KU MAJOR STORM 02292012	-	-	-	-	64	-	-	-	-	-	-	-
KMS030212	KU MAJOR STORM 030212	-	-	-	-	214	-	-	-	-	-	-	-

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KMS040411	KU MAJOR STORM 040411	-	-	-	173	-	-	-	-	-	-	-	-
KMS042011	KU MAJOR STORM 042011	-	-	-	6	-	-	-	-	-	-	-	-
KMS042211	KU MAJOR STORM 042211	-	-	-	272	4	-	-	-	-	-	-	-
KMS052511	KU MAJOR STORM 052511	-	-	-	48	-	-	-	-	-	-	-	-
KMS062110	062110 KU Major Storm	-	-	36	-	-	-	-	-	-	-	-	-
KMS062912	KU MAJOR STORM 062912	-	-	-	-	36	-	-	-	-	-	-	-
KMS070112	KU MAJOR STORM 070112	-	-	-	-	102	-	-	-	-	-	-	-
KMS070512	KMS070512 KU MAJOR STORM	-	-	-	-	48	-	-	-	-	-	-	-
KMS070812	KU MAJOR STORM 070812	-	-	-	-	189	-	-	-	-	-	-	-
KMS071912	KU MAJOR STORM 071912	-	-	-	-	78	-	-	-	-	-	-	-
KMS072712	KU MAJOR STORM 072712	-	-	-	-	65	-	-	-	-	-	-	-
KMS080510	KU Major Storm 08-05-2010	-	-	66	-	-	-	-	-	-	-	-	-
KMS081311	KU MAJOR STORM 081311	-	-	-	254	-	-	-	-	-	-	-	-
KMS102912	KU MAJOR STORM 10-29-12	-	-	-	-	8	-	-	-	-	-	-	-
LINLO156	LINE LOCATION - 011560	-	-	(24)	-	-	-	-	-	-	-	-	-
LINLOC216	Line Locating-Danville	(61)	-	-	-	-	-	-	-	-	-	-	-
LNLOC416	LINE LOCATING - 014160	(1)	-	-	-	-	-	-	-	-	-	-	-
MCAPR156	CAP/REG/RECL - 011560	4	10	23	19	43	-	-	-	-	-	-	-
MCAPR216	CAP/REG/RECL - 012160	2	4	9	31	11	-	-	-	-	-	-	-
MCAPR236	CAP/REG/RECL - 012360	9	14	35	9	36	-	-	-	-	-	-	-
MCAPR246	CAP/REG/RECL - 012460	2	(11)	3	4	1	-	-	-	-	-	-	-
MCAPR256	CAP/REG/RECL - 012560	1	27	-	-	-	-	-	-	-	-	-	-
MCAPR315	CAP/REG/RECL - 013150	19	7	3	14	30	-	-	-	-	-	-	-
MCAPR366	CAP/REG/RECL - 013660	16	13	18	13	18	-	-	-	-	-	-	-
MCAPR416	CAP/REG/RECL - 0146160	1	-	-	-	7	-	-	-	-	-	-	-
MCAPR426	CAP/REG/RECL - 014260	6	11	3	3	4	-	-	-	-	-	-	-
MCAPR766	CAP/REG/RECL - 017660	1	12	5	15	12	-	-	-	-	-	-	-
MCAPRR366	Cap/Reg/Recl Maint-Maysville	-	-	-	-	2	-	-	-	-	-	-	-
NBCD156	NEW BUSINESS COM 156	2	19	-	-	-	-	-	-	-	-	-	-
NBCD156OH	New Bus Comm-Ovhd-Earlington	228	318	215	253	274	1	-	-	-	-	-	-
NBCD156UG	New Bus Comm-UG-Earlington	94	56	35	50	105	2	-	-	-	-	-	-
NBCD166	NEW BUSINESS COM 166	(2)	28	-	-	-	-	-	-	-	-	-	-
NBCD216	NEW BUSINESS COM 216	24	(240)	(6)	-	-	-	-	-	-	-	-	-
NBCD216OH	New Bus Comm-Ovhd-Danville	294	540	378	250	249	9	-	-	-	-	-	-
NBCD216UG	New Bus Comm-UG-Danville	233	289	218	153	198	2	-	-	-	-	-	-
NBCD236	NEW BUSINESS COM 236	(3)	294	-	-	-	-	-	-	-	-	-	-
NBCD236OH	New Bus Comm-Ovhd-Richmond	383	65	300	367	363	10	-	-	-	-	-	-
NBCD236UG	New Bus Comm-UG-Richmond	275	238	146	206	200	14	-	-	-	-	-	-
NBCD246	NEW BUSINESS COM 246	(13)	67	-	-	-	-	-	-	-	-	-	-
NBCD246OH	New Bus Comm-Ovhd-Etown	242	207	134	395	335	(8)	-	-	-	-	-	-
NBCD246UG	New Bus Comm-UG-Etown	134	107	120	160	143	-	-	-	-	-	-	-
NBCD256	NEW BUSINESS COM 256	(2)	316	-	-	-	-	-	-	-	-	-	-
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	390	13	331	317	336	19	-	-	-	-	-	-
NBCD256UG	New Bus Comm-UG-Shelbyville	227	97	132	176	115	14	-	-	-	-	-	-
NBCD315	NEW BUSINESS COM 315	(10)	20	-	-	-	-	-	-	-	-	-	-
NBCD315OH	New Bus Comm-Ovhd-Lexington	817	859	873	735	809	85	-	-	-	-	-	-
NBCD315UG	New Bus Comm-UG-Lexington	986	779	1,060	759	899	142	8	4	-	-	-	-
NBCD366	NEW BUSINESS COM 366	53	36	-	-	-	-	-	-	-	-	-	-
NBCD366OH	New Bus Comm-Ovhd-Maysville	363	379	546	842	679	41	-	-	-	-	-	-
NBCD366UG	New Bus Comm-UG-Maysville	341	297	308	290	353	37	-	-	-	-	-	-

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NBCD416	NEW BUSINESS COM 416	-	151	-	-	-	-	-	-	-	-	-	-
NBCD416OH	New Bus Comm-Ovhd-Pineville	94	(51)	99	144	207	18	-	-	-	-	-	-
NBCD416UG	New Bus Comm-UG-Pineville	22	17	51	59	43	2	-	-	-	-	-	-
NBCD426	NEW BUSINESS COM 426	1	(260)	-	-	-	-	-	-	-	-	-	-
NBCD426OH	New Bus Comm-Ovhd-London	297	636	284	345	377	37	-	-	-	-	-	-
NBCD426UG	New Bus Comm-UG-London	298	360	291	345	332	25	-	-	-	-	-	-
NBCD766OH	New Bus Comm-Ovhd-Norton	163	179	366	242	225	4	-	-	-	-	-	-
NBCD766UG	New Bus Comm-UG-Norton	93	76	68	54	235	1	-	-	-	-	-	-
NBID156	NEW BUSINESS IND 156	3	(4)	-	-	-	-	-	-	-	-	-	-
NBID156OH	New Bus Ind-Ovhd-Earlington	6	4	-	-	-	-	-	-	-	-	-	-
NBID156UG	New Bus Ind-UG-Earlington	-	-	(1)	-	-	-	-	-	-	-	-	-
NBID216	NEW BUSINESS IND 216	4	(145)	-	-	-	-	-	-	-	-	-	-
NBID216OH	New Bus Ind-Ovhd-Danville	95	193	51	37	78	-	-	-	-	-	-	-
NBID216UG	New Bus Ind-UG-Danville	55	35	51	91	91	-	-	-	-	-	-	-
NBID236OH	New Bus Ind-Ovhd-Richmond	9	30	18	89	34	-	-	-	-	-	-	-
NBID236UG	New Bus Ind-UG-Richmond	-	-	-	13	3	3	-	-	-	-	-	-
NBID246OH	New Bus Ind-Ovhd-Etown	-	-	-	1	-	-	-	-	-	-	-	-
NBID246UG	New Bus Ind-UG-Etown	-	1	1	-	-	-	-	-	-	-	-	-
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	82	19	3	17	45	-	-	-	-	-	-	-
NBID256UG	New Bus Ind-UG-Shelbyville	9	1	11	3	5	-	-	-	-	-	-	-
NBID315UG	New Bus Ind-UG-Lexington	9	2	-	7	30	-	-	-	-	-	-	-
NBID366OH	New Bus Ind-Ovhd-Maysville	90	6	-	-	-	-	-	-	-	-	-	-
NBID416OH	New Bus Ind-Ovhd-Pineville	-	-	(1)	-	-	-	-	-	-	-	-	-
NBID426	NEW BUSINESS IND 426	-	(9)	-	-	-	-	-	-	-	-	-	-
NBID426OH	New Bus Ind-Ovhd-London	7	10	1	-	1	-	-	-	-	-	-	-
NBID426UG	New Bus Ind-UG-London	3	5	(43)	-	-	-	-	-	-	-	-	-
NBMP156	NEW BUSINESS MINE POWER 156	(4)	-	4	4	-	-	-	-	-	-	-	-
NBMP236	NEW BUSINESS MINE POWER 236	1	(1)	-	-	-	-	-	-	-	-	-	-
NBMP426	NEW BUSINESS MINE POWER 426	3	-	-	-	-	-	-	-	-	-	-	-
NBMP766	NEW BUSINESS MINE POWER 766	-	1	-	-	-	-	-	-	-	-	-	-
NBRD156	NEW BUSINESS RES 156	5	(89)	-	-	-	-	-	-	-	-	-	-
NBRD156OH	New Bus Resid-Ovhd-Earlington	741	630	843	764	758	21	-	-	-	-	-	-
NBRD156UG	New Bus Resid-UG-Earlington	263	172	158	179	232	1	-	-	-	-	-	-
NBRD166	NEW BUSINESS RES 166	(5)	50	-	-	-	-	-	-	-	-	-	-
NBRD216	NEW BUSINESS RES 216	21	(470)	-	-	-	-	-	-	-	-	-	-
NBRD216OH	New Bus Resid-Ovhd-Danville	390	792	501	453	438	28	-	-	-	-	-	-
NBRD216UG	New Bus Resid-UG-Danville	221	179	169	183	227	5	-	-	-	-	-	-
NBRD236	NEW BUSINESS RES 236	(22)	275	-	-	-	-	-	-	-	-	-	-
NBRD236OH	New Bus Resid-Ovhd-Richmond	297	79	421	377	317	18	-	-	-	-	-	-
NBRD236UG	New Bus Resid-UG-Richmond	237	158	149	163	170	-	-	-	-	-	-	-
NBRD246	NEW BUSINESS RES 246	134	-	-	-	-	-	-	-	-	-	-	-
NBRD246OH	New Bus Resid-Ovhd-Etown	257	145	222	197	191	13	(2)	1	-	-	-	-
NBRD246UG	New Bus Resid-UG-Etown	122	95	120	107	154	13	-	-	-	-	-	-
NBRD256	NEW BUSINESS RES 256	(41)	692	-	-	-	-	-	-	-	-	-	-
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	448	(369)	253	338	316	-	-	-	-	-	-	-
NBRD256UG	New Bus Resid-UG-Shelbyville	280	209	166	194	245	-	-	-	-	-	-	-
NBRD315	NEW BUSINESS RES 315	-	219	(29)	-	-	-	-	-	-	-	-	-
NBRD315OH	New Bus Resid-Ovhd-Lexington	1,213	847	943	991	1,248	12	-	-	-	-	-	-
NBRD315UG	New Bus Resid-UG-Lexington	1,430	1,227	1,278	1,266	1,460	192	17	(10)	-	-	-	-
NBRD336	NEW BUSINESS RES 336	-	5	-	-	-	-	-	-	-	-	-	-

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NBRD366	NEW BUSINESS RES 366	(6)	32	(15)	-	-	-	-	-	-	-	-	-
NBRD366OH	New Bus Resid-Ovhd-Maysville	592	464	539	467	574	19	-	-	-	-	-	-
NBRD366UG	New Bus Resid-UG-Maysville	400	250	233	257	256	5	-	-	-	-	-	-
NBRD416	NEW BUSINESS RES 416	(4)	(15)	-	-	-	-	-	-	-	-	-	-
NBRD416OH	New Bus Resid-Ovhd-Pineville	582	513	560	450	480	7	47	-	-	-	-	-
NBRD416UG	New Bus Resid-UG-Pineville	99	70	69	62	92	1	-	-	-	-	-	-
NBRD426	NEW BUSINESS RES 426	(11)	(231)	-	-	-	-	-	-	-	-	-	-
NBRD426OH	New Bus Resid-Ovhd-London	404	550	428	423	417	11	-	-	-	-	-	-
NBRD426UG	New Bus Resid-UG-London	265	258	288	346	290	10	-	-	-	-	-	-
NBRD766	NEW BUSINESS RES 766	1	(98)	-	-	-	-	-	-	-	-	-	-
NBRD766OH	New Bus Resid-Ovhd-Norton	799	835	778	839	809	6	-	-	-	-	-	-
NBRD766UG	New Bus Resid-UG-Norton	160	127	141	126	106	2	-	-	-	-	-	-
NBSB156OH	New Bus Subd-Ovhd-Earlinton	-	13	3	-	-	-	-	-	-	-	-	-
NBSB156UG	New Bus Subd-UG-Earlinton	1	-	-	1	-	-	-	-	-	-	-	-
NBSB216OH	New Bus Subd-Ovhd-Danville	39	24	11	5	1	-	-	-	-	-	-	-
NBSB216UG	New Bus Subd-UG-Danville	56	16	33	22	8	-	-	-	-	-	-	-
NBSB236OH	New Bus Subd-Ovhd-Richmond	8	14	7	23	5	-	-	-	-	-	-	-
NBSB236UG	New Bus Subd-UG-Richmond	263	40	53	71	124	-	-	-	-	-	-	-
NBSB246OH	New Bus Subd-Ovhd-Etown	107	61	133	71	60	(2)	-	-	-	-	-	-
NBSB246UG	New Bus Subd-UG-Etown	161	66	118	147	139	7	-	-	-	-	-	-
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	18	8	16	3	1	-	-	-	-	-	-	-
NBSB256UG	New Bus Subd-UG-Shelbyville	558	59	164	106	116	-	-	-	-	-	-	-
NBSB315OH	New Bus Subd-Ovhd-Lexington	265	106	8	97	10	14	-	-	-	-	-	-
NBSB315UG	New Bus Subd-UG-Lexington	620	562	249	431	486	203	1	-	-	-	-	-
NBSB366UG	New Bus Subd-UG-Maysville	-	-	-	-	14	-	-	-	-	-	-	-
NBSB416OH	New Bus Subd-Ovhd-Pineville	8	8	12	9	11	-	(47)	-	-	-	-	-
NBSB416UG	New Bus Subd-UG-Pineville	6	4	4	1	1	-	-	-	-	-	-	-
NBSB426OH	New Bus Subd-Ovhd-London	22	16	17	4	1	-	-	-	-	-	-	-
NBSB426UG	New Bus Subd-UG-London	14	6	30	38	1	-	-	-	-	-	-	-
NBSB766OH	New Bus Subd-Ovhd-Norton	1	-	-	-	-	-	-	-	-	-	-	-
NBSB766UG	New Bus Subd-UG-Norton	2	3	(45)	1	1	-	-	-	-	-	-	-
NBSV156OH	New Elect Serv-Ovhd-Earlinton	475	445	474	484	515	-	-	-	-	-	-	-
NBSV156UG	New Bus Serv-UG-Earlinton	350	269	280	347	336	-	-	-	-	-	-	-
NBSV216OH	New Elect Serv-Ovhd-Danville	271	268	315	271	247	2	-	-	-	-	-	-
NBSV216UG	New Bus Serv-UG-Danville	341	340	295	273	284	6	-	-	-	-	-	-
NBSV236OH	New Electric Serv-Overhead	316	359	392	378	350	(1)	-	-	-	-	-	-
NBSV236UG	New Bus Serv-UG-Richmond	451	359	354	332	324	(3)	-	-	-	-	-	-
NBSV246OH	New Elect Services-Overhead	378	475	505	445	400	1	-	-	-	-	-	-
NBSV246UG	New Bus Serv-UG-Etown	377	389	439	383	334	4	-	-	-	-	-	-
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	131	173	142	163	174	1	-	-	-	-	-	-
NBSV256UG	New Bus Serv-UG-Shelbyville	135	197	184	188	211	(10)	-	-	-	-	-	-
NBSV315OH	New Elect Serv-Ovhd-Lexington	663	777	846	854	908	13	-	-	-	-	-	-
NBSV315UG	New Bus Serv-UG-Lexington	1,462	1,416	1,389	1,337	1,525	32	-	-	-	-	-	-
NBSV366OH	New Elect Serv-Ovhd-Maysville	365	390	408	439	461	(2)	-	-	-	-	-	-
NBSV366UG	New Bus Serv-UG-Maysville	410	294	276	270	280	(2)	-	-	-	-	-	-
NBSV416OH	New Elect Serv-Ovhd-Pineville	247	278	263	255	223	2	-	-	-	-	-	-
NBSV416UG	New Bus Serv-UG-Pineville	100	69	85	50	51	1	-	-	-	-	-	-
NBSV426OH	New Elect Serv-Ovhd-London	203	247	277	190	160	7	-	-	-	-	-	-
NBSV426UG	New Bus Serv-UG-London	186	205	202	172	183	3	-	-	-	-	-	-
NBSV766OH	New Elect Serv-Ovhd-Norton	293	284	249	235	223	-	-	-	-	-	-	-

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NBSV766UG	New Bus Serv-UG-Norton	166	120	105	85	67	1	-	-	-	-	-	-
NRINS156	NON-REG REL INSP - 011560	-	1	(7)	-	-	-	-	-	-	-	-	-
NRINS766	NON-REG REL INSP - 017660	-	1	(1)	-	-	-	-	-	-	-	-	-
PBWK156OH	Pub Wrk Reloc-OH-Earlington	(2)	19	(19)	120	143	(24)	(1)	-	-	-	-	-
PBWK156UG	Pub Wrk Reloc-UG-Earlington	-	-	-	-	22	-	-	-	-	-	-	-
PBWK216OH	Pub Wrk Reloc-OH-Danville	5	30	25	19	28	-	-	-	-	-	-	-
PBWK216UG	Pub Wrk Reloc-UG-Danville	(13)	2	-	-	-	-	-	-	-	-	-	-
PBWK236OH	Pub Works Reloc-OH-Richmond	19	96	120	36	(26)	-	-	-	-	-	-	-
PBWK236UG	Pub Wrk Reloc-UG-Richmond	-	-	16	-	-	-	-	-	-	-	-	-
PBWK246OH	Pub Wrk Reloc-OH-Etown	11	45	(7)	30	306	(2)	-	-	-	-	-	-
PBWK246UG	Pub Wrk Reloc-UG-Etown	1	-	-	-	-	-	-	-	-	-	-	-
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	17	28	40	(42)	58	-	-	-	-	-	-	-
PBWK315OH	Pub Wrk Reloc-OH-Lexington	366	390	719	(305)	(265)	(88)	74	-	-	-	-	-
PBWK315UG	Pub Wrk Reloc-UG-Lexington	22	8	256	78	40	-	-	-	-	-	-	-
PBWK366OH	Pub Wrk Reloc-OH-Maysville	76	26	127	71	127	122	4	-	-	-	-	-
PBWK416OH	Pub Wrk Reloc-OH-Pineville	14	1	32	19	18	(2)	-	(5)	-	-	-	-
PBWK426OH	Pub Wrk Reloc-OH-London	(37)	21	3	5	11	-	-	-	-	-	-	-
PBWK426UG	Pub Wrk Reloc-UG-London	-	-	1	-	-	-	-	-	-	-	-	-
PBWK766OH	Pub Wrk Reloc-OH-Norton	22	43	17	27	59	-	-	-	-	-	-	-
PBWK766UG	Pub Wrk Reloc-UG-Norton	-	-	-	-	1	-	-	-	-	-	-	-
PLTRT216	POLE TREAT 216	-	-	(2)	-	-	-	-	-	-	-	-	-
PLTRT426	POLE TREAT 426	-	(2)	2	-	-	-	-	-	-	-	-	-
PLTRT766	POLE TREAT 766	-	-	-	1	-	-	-	-	-	-	-	-
POLD156	OUTDOOR LIGHTING 156	339	282	264	245	322	-	-	-	-	-	-	-
POLD216	OUTDOOR LIGHTING 216	198	225	266	245	259	-	-	-	-	-	-	-
POLD236	OUTDOOR LIGHTING 236	117	140	146	132	194	-	-	-	-	-	-	-
POLD246	OUTDOOR LIGHTING 246	104	66	98	63	84	(1)	-	-	-	-	-	-
POLD256	OUTDOOR LIGHTING 256	63	70	78	103	115	-	-	-	-	-	-	-
POLD315	OUTDOOR LIGHTING 315	585	498	639	482	609	6	-	-	-	-	-	-
POLD366	OUTDOOR LIGHTING 366	143	109	142	142	183	5	-	-	-	-	-	-
POLD416	OUTDOOR LIGHTING 416	141	145	200	238	265	3	-	-	-	-	-	-
POLD426	OUTDOOR LIGHTING 426	184	175	210	220	239	1	-	-	-	-	-	-
POLD766	OUTDOOR LIGHTING 766	100	92	144	110	88	1	-	-	-	-	-	-
RCST156	RELOCATIONS CUST REQUEST 156	60	165	152	228	136	-	-	-	-	-	-	-
RCST216	RELOCATIONS CUST REQUEST 216	104	65	107	82	41	8	-	-	-	-	-	-
RCST236	RELOCATIONS CUST REQUEST 236	102	87	9	63	36	8	-	-	-	-	-	-
RCST246	RELOCATIONS CUST REQUEST 246	26	11	21	22	40	(3)	-	-	-	-	-	-
RCST256	RELOCATIONS CUST REQUEST 256	40	50	376	(160)	211	11	-	-	-	-	-	-
RCST315	RELOCATIONS CUST REQUEST 315	467	425	316	34	419	176	-	-	-	-	-	-
RCST336	RELOCATIONS CUST REQUEST 336	(8)	-	8	-	-	-	-	-	-	-	-	-
RCST366	RELOCATIONS CUST REQUEST 366	36	41	56	(56)	75	20	-	-	-	-	-	-
RCST416	RELOCATIONS CUST REQUEST 416	42	62	(29)	121	46	25	-	-	-	-	-	-
RCST426	RELOCATIONS CUST REQUEST 426	92	72	57	44	103	-	-	-	-	-	-	-
RCST766	RELOCATIONS CUST REQUEST 766	(7)	39	9	40	45	16	4	-	-	-	-	-
RDD011019	Repair Defective Eqpt - 011019	115	94	268	326	427	-	-	-	-	-	-	-
RDDD156	DAMAGE DEFECTIVE DIST 156	1	(27)	-	-	-	-	-	-	-	-	-	-
RDDD156OH	Rep Def Equip-OH-Earlington	510	827	1,135	923	1,466	21	-	-	-	-	-	-
RDDD156UG	Rep Def Equip-UG-Earlington	23	14	146	33	10	-	-	-	-	-	-	-
RDDD166UG	Rep Def Equip-UG-Greenville	-	-	(1)	-	-	-	-	-	-	-	-	-
RDDD216	DAMAGE DEFECTIVE DIST 216	31	(62)	(10)	-	-	-	-	-	-	-	-	-

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RDDD216OH	Rep Def Equip-OH-Danville	161	242	215	211	221	1	-	-	-	-	-	-
RDDD216UG	Rep Def Equip-UG-Danville	12	22	15	16	16	-	-	-	-	-	-	-
RDDD236	DAMAGE DEFECTIVE DIST 236	6	(14)	-	-	-	-	-	-	-	-	-	-
RDDD236OH	Rep Def Equip-OH-Richmond	279	252	314	402	335	-	-	-	-	-	-	-
RDDD236UG	Rep Def Equip-UG-Richmond	11	17	36	12	26	-	-	-	-	-	-	-
RDDD246OH	Rep Def Equip-OH-Etown	101	92	138	212	322	-	-	-	-	-	-	-
RDDD246UG	Rep Def Equip-UG-Etown	5	17	68	4	3	-	-	-	-	-	-	-
RDDD256OH	Rep Def Equip-OH-Shelbyvl	149	184	225	186	124	(1)	-	-	-	-	-	-
RDDD256UG	Rep Def Equip-UG-Shelbyville	14	18	18	6	20	-	-	-	-	-	-	-
RDDD315	DAMAGE DEFECTIVE DIST 315	9	(69)	-	-	-	-	-	-	-	-	-	-
RDDD315OH	Rep Def Equip-OH-Lexington	458	365	523	440	424	2	-	-	-	-	-	-
RDDD315UG	Rep Def Equip-UG-Lexington	193	181	278	348	240	9	-	-	-	-	-	-
RDDD366	DAMAGE DEFECTIVE DIST 366	3	1	(1)	-	-	-	-	-	-	-	-	-
RDDD366OH	Rep Def Equip-OH-Maysville	217	130	264	266	314	-	-	-	-	-	-	-
RDDD366UG	Rep Def Equip-UG-Maysville	12	16	55	84	3	-	-	-	-	-	-	-
RDDD416OH	Rep Def Equip-OH-Pineville	65	65	93	78	75	1	-	-	-	-	-	-
RDDD416UG	Rep Def Equip-UG-Pineville	1	-	-	4	-	-	-	-	-	-	-	-
RDDD426	DAMAGE DEFECTIVE DIST 426	1	(16)	-	-	-	-	-	-	-	-	-	-
RDDD426OH	Rep Def Equip-OH-London	95	115	81	86	165	1	-	-	-	-	-	-
RDDD426UG	Rep Def Equip-UG-London	11	34	17	8	8	-	-	-	-	-	-	-
RDDD766	DAMAGE DEFECTIVE DIST 766	-	(12)	-	-	-	-	-	-	-	-	-	-
RDDD766OH	Rep Def Equip-OH-Norton	49	88	119	101	12	-	-	-	-	-	-	-
RDDD766UG	Rep Def Equip-UG-Norton	4	2	5	3	-	-	-	-	-	-	-	-
RDDPOI156	Points of Interest Earlington	315	2	-	-	-	-	-	-	-	-	-	-
RDDPOI216	Points of Interest Danville	117	273	1	-	-	-	-	-	-	-	-	-
RDDPOI236	Points of Interest Richmond	131	260	-	-	-	-	-	-	-	-	-	-
RDDPOI246	Points of Interest Etown	56	33	-	-	-	-	-	-	-	-	-	-
RDDPOI256	Points of Interest Shelby	103	76	-	-	-	-	-	-	-	-	-	-
RDDPOI315	Points of Interest Lexington	225	835	32	-	-	-	-	-	-	-	-	-
RDDPOI366	Points of Interest Maysville	211	392	4	-	-	-	-	-	-	-	-	-
RDDPOI416	Points of Interest Pineville	44	147	3	-	-	-	-	-	-	-	-	-
RDDPOI426	Points of Interest London	106	119	-	-	-	-	-	-	-	-	-	-
RDDPOI766	Points of Interest Norton	43	47	-	-	-	-	-	-	-	-	-	-
RDPOLD156	REP/REPL DEF POL'S 156	78	268	318	382	421	-	-	-	-	-	-	-
RDPOLD216	REP/REPL DEF POL'S 216	32	37	43	76	87	-	-	-	-	-	-	-
RDPOLD236	REP/REPL DEF POL'S	89	99	156	152	146	-	-	-	-	-	-	-
RDPOLD246	REP/REPL DEF POL'S	37	33	31	64	64	1	-	-	-	-	-	-
RDPOLD256	REP/REPL DEF POL'S 256	92	92	106	139	146	1	-	-	-	-	-	-
RDPOLD315	REP/REPL DEF POL'S 315	32	36	177	169	181	9	-	-	-	-	-	-
RDPOLD366	REP/REPL DEF POL'S 366	44	60	79	82	103	-	-	-	-	-	-	-
RDPOLD416	REP/REPL DEF POL'S 416	50	70	79	80	101	2	-	-	-	-	-	-
RDPOLD426	REP/REPL DEF POL'S 426	81	100	101	85	121	3	-	-	-	-	-	-
RDPOLD766	REP/REPL DEF POL'S 766	13	12	20	30	25	1	-	-	-	-	-	-
RDPOLE156	Pole repair/replacement 156	323	392	531	768	948	64	-	-	-	-	-	-
RDPOLE216	Pole repair/replacement 216	96	72	185	318	392	-	-	-	-	-	-	-
RDPOLE236	Pole repair/replacement 236	140	191	363	216	367	27	-	-	-	-	-	-
RDPOLE246	Pole repair/replacement 246	286	308	276	294	343	(3)	-	-	-	-	-	-
RDPOLE256	Pole repair/replacement 256	275	368	277	259	362	(4)	-	-	-	-	-	-
RDPOLE315	Pole repair/replacement 315	174	289	358	682	762	187	-	-	-	-	-	-
RDPOLE366	Pole repair/replacement 366	244	238	439	400	381	7	-	-	-	-	-	-

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RDPOLE416	Pole repair/replacement 416	189	112	111	192	184	-	-	-	-	-	-	-
RDPOLE426	Repair defective poles 426	93	126	164	115	204	1	-	-	-	-	-	-
RDPOLE766	Pole repair/replacement 766	122	89	150	215	126	20	-	-	-	-	-	-
RDSTLT156	REP REPL DEF ST LIGHTS 156	153	192	176	175	160	-	-	-	-	-	-	-
RDSTLT216	REP REPL DEF ST LIGHTS 216	89	50	55	85	108	-	-	-	-	-	-	-
RDSTLT236	REP REPL DEF ST LIGHTS 236	64	50	68	86	73	-	-	-	-	-	-	-
RDSTLT246	REP REPL DEF ST LIGHTS 246	81	92	68	82	86	-	-	-	-	-	-	-
RDSTLT256	REP REPL DEF ST LIGHTS 256	69	83	112	118	122	-	-	-	-	-	-	-
RDSTLT315	REP REPL ST LIGHTS 315	165	95	470	659	733	4	-	-	-	-	-	-
RDSTLT366	REP REPL DEF ST LIGHTS 366	106	89	98	110	100	-	-	-	-	-	-	-
RDSTLT416	REP REPL DEF ST LIGHTS 416	7	14	14	22	34	9	-	-	-	-	-	-
RDSTLT426	REP REPL DEF ST LIGHTS 426	31	28	22	45	96	2	-	-	-	-	-	-
RDSTLT766	REP REPL DEF ST LIGHTS 766	6	9	1	7	3	-	-	-	-	-	-	-
RELD10610	KU General Reliability	139	385	958	662	6	-	-	-	-	-	-	-
RELD156	DIST RELIABILITY 156	102	(831)	(97)	-	-	-	-	-	-	-	-	-
RELD156OH	Cir Hard Reliab OH - 011560	72	1,055	266	88	88	(1)	-	1	-	-	-	-
RELD156UG	Cir Hard Reliab UG - 011560	-	1	23	35	48	-	-	-	-	-	-	-
RELD216	DIST RELIABILITY 216	2	(42)	(1)	-	-	-	-	-	-	-	-	-
RELD216OH	Cir Hard Reliab OH - 012160	30	61	68	24	19	-	-	-	-	-	-	-
RELD216UG	Cir Hard Reliab UG - 012160	-	4	-	-	-	-	-	-	-	-	-	-
RELD236	DIST RELIABILITY 236	-	(80)	-	-	-	-	-	-	-	-	-	-
RELD236OH	Cir Hard Reliab OH - 012360	9	94	55	28	99	9	-	-	-	-	-	-
RELD246	DIST RELIABILITY 246	-	(169)	(2)	-	-	-	-	-	-	-	-	-
RELD246OH	Cir Hard Reliab OH - 012460	-	206	105	34	7	-	-	-	-	-	-	-
RELD256OH	Cir Hard Reliab OH - 012560	60	32	65	50	56	-	-	-	-	-	-	-
RELD256UG	Cir Hard Reliab UG - 012560	7	-	51	4	-	-	-	-	-	-	-	-
RELD315	DIST RELIABILITY 315	-	1	-	-	-	-	-	-	-	-	-	-
RELD315OH	Cir Hard Reliab OH - 013150	293	486	415	(144)	409	94	1	-	-	-	-	-
RELD315UG	Cir Hard Reliab UG - 013150	27	-	7	45	14	-	-	-	-	-	-	-
RELD366OH	Cir Hard Reliab OH - 013660	100	114	180	55	95	28	-	-	-	-	-	-
RELD416	DIST RELIABILITY 416	-	(154)	(1)	-	-	-	-	-	-	-	-	-
RELD416OH	Cir Hard Reliab OH - 014160	19	171	43	114	79	-	-	-	-	-	-	-
RELD426	DIST RELIABILITY 426	1	(24)	-	-	-	-	-	-	-	-	-	-
RELD426OH	Cir Hard Reliability OH	2	30	20	21	19	-	-	-	-	-	-	-
RELD426UG	Cir Hard Reliability UG	1	-	-	-	-	-	-	-	-	-	-	-
RELD766	DIST RELIABILITY 766	1	(36)	-	-	-	-	-	-	-	-	-	-
RELD766OH	Cir Hard Reliab OH - 017660	24	54	77	44	59	1	-	-	-	-	-	-
RELD766UG	Cir Hard Reliab UG - 017660	2	-	(2)	-	-	-	-	-	-	-	-	-
RNTPD156	REP THRD PARTY DAM 156	5	(13)	25	(11)	18	6	-	-	-	-	-	-
RNTPD166	REP THRD PARTY DAM 166	-	-	(4)	-	-	-	-	-	-	-	-	-
RNTPD216	REP THRD PARTY DAM 216	18	4	64	35	51	2	-	-	-	-	-	-
RNTPD236	REP THRD PRTY DAM 236	38	30	69	48	51	3	-	-	-	-	-	-
RNTPD246	REP THRD PARTY DAM 246	6	12	24	33	9	4	-	-	-	-	-	-
RNTPD256	REP THRD PARTY DAM 256	37	31	41	36	32	-	-	-	-	-	-	-
RNTPD315	REP THRD PARTY DAM 315	215	238	128	(28)	119	13	-	-	-	-	-	-
RNTPD366	REP THRD PARTY DAM 366	51	4	35	29	(2)	12	-	-	-	-	-	-
RNTPD416	REP THRD PARTY DAM 416	(6)	(12)	(20)	(4)	(18)	1	-	-	-	-	-	-
RNTPD426	REP THRD PARTY DAM 426	1	13	33	42	34	2	-	-	-	-	-	-
RNTPD766	REP THRD PARTY DAM 766	1	(13)	1	18	8	-	-	-	-	-	-	-
STLTI156	STREET LIGHTING 156	83	60	71	210	73	-	-	-	-	-	-	-

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STLT216	STREET LIGHTING 216	242	187	194	313	251	15	-	-	-	-	-	-
STLT236	STREET LIGHTING 236	221	154	76	190	101	-	-	-	-	-	-	-
STLT246	STREET LIGHTING 246	123	216	114	215	186	8	-	-	-	-	-	-
STLT256	STREET LIGHTING 256	111	60	167	94	77	-	-	-	-	-	-	-
STLT315	STREET LIGHTING 315	984	1,078	1,456	722	489	2	-	-	-	-	-	-
STLT336	STREET LIGHTING 336	(2)	-	-	-	-	-	-	-	-	-	-	-
STLT366	STREET LIGHTING 366	104	93	116	173	119	8	-	-	-	-	-	-
STLT416	STREET LIGHTING 416	61	74	78	87	64	1	-	-	-	-	-	-
STLT426	STREET LIGHTING 426	86	139	167	129	46	2	-	-	-	-	-	-
STLT766	STREET LIGHTING 766	56	23	32	19	19	-	-	-	-	-	-	-
STRM11560	KU Minor Storm Earlington	-	-	52	70	56	1	-	-	-	-	-	-
STRM12160	KU Minor Storms Danville	-	-	187	111	140	277	(1)	-	-	-	-	-
STRM12360	KU Minor Storms Richmond	-	-	56	23	18	(1)	-	-	-	-	-	-
STRM12460	KU Minor Storms Elizabethtown	-	-	60	94	16	-	-	-	-	-	-	-
STRM12560	KU Minor Storms Shelbyville	-	-	78	127	29	-	-	-	-	-	-	-
STRM13150	KU Minor Storms Lexington	-	-	68	124	159	5	-	-	-	-	-	-
STRM13660	KU Minor Storm Maysville	-	-	100	86	33	4	-	-	-	-	-	-
STRM14160	KU Minor Storms Pineville	-	-	82	32	3	7	-	-	-	-	-	-
STRM14260	KU Minor Storms London	-	-	35	43	31	-	-	-	-	-	-	-
STRM17660	KU Minor Storms Norton	-	-	20	8	22	-	-	-	-	-	-	-
STRMDANOC	Minor Storm Event Danville	-	1	-	-	-	-	-	-	-	-	-	-
STRMEAROC	Minor Storm Event Earlington	-	79	1	-	-	-	-	-	-	-	-	-
STRMELIOC	Minor Storm Event Elizbtwn	-	42	-	-	-	-	-	-	-	-	-	-
STRMKU	KU Major Storm Event	-	19,845	1,350	7	-	-	-	-	-	-	-	-
STRMLONOC	Minor Storm Event London	-	23	-	-	-	-	-	-	-	-	-	-
STRMMAYOC	Minor Storm Event Maysville	-	27	2	-	-	-	-	-	-	-	-	-
STRMNOROC	Minor Storm Event Norton	-	6	-	-	-	-	-	-	-	-	-	-
STRMPINOC	Minor Storm Event Pineville	-	26	-	-	-	-	-	-	-	-	-	-
STRMRICOC	Minor Storm Event Richmond	-	14	-	-	-	-	-	-	-	-	-	-
STRMSHEOC	Minor Storm Event Shelbyville	-	6	-	-	-	-	-	-	-	-	-	-
SWITC156	SWITCHES - 011560	-	-	(9)	-	-	-	-	-	-	-	-	-
SWITC216	SWITCHES-012160	-	1	3	2	2	-	-	-	-	-	-	-
SWITC416	SWITCHES - 014160	3	8	4	1	3	-	-	-	-	-	-	-
SWITC766	SWITCHES - 017660	1	-	1	-	-	-	-	-	-	-	-	-
SYSENH156	Sys Enhanc-Exist Cust-Earlingtn	115	100	116	72	89	1	-	-	-	-	-	-
SYSENH216	Sys Enhan-Exist Cust-Danville	189	45	157	310	308	34	-	-	-	-	-	-
SYSENH236	Sys Enh-New Cust-Richmond	24	133	41	25	81	53	-	-	-	-	-	-
SYSENH246	Sys Enh-Exist Cust-Etown	142	15	33	33	59	-	-	-	-	-	-	-
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	123	58	46	74	134	-	-	-	-	-	-	-
SYSENH315	Sys Enhan-Exist Cust-Lex	274	204	298	207	354	23	-	-	-	-	-	-
SYSENH366	Sys Enhan-Exist Cust-Maysville	79	49	87	79	77	-	-	-	-	-	-	-
SYSENH416	Sys Enhan-Exist Cust-Pineville	23	13	26	86	155	4	-	-	-	-	-	-
SYSENH426	Sys Enhan-Exist Cust-London	119	107	240	91	104	-	-	-	-	-	-	-
SYSENH766	Sys Enhan-Exist Cust-Norton	18	58	34	92	16	-	-	-	-	-	-	-
TBRD156OH	Trouble Orders OH - 011560	1	1	(9)	4	133	11	-	-	-	-	-	-
TBRD156UG	Trouble Orders UG - 011560	-	-	(2)	-	10	(10)	-	-	-	-	-	-
TBRD216OH	Trouble Orders OH - 012160	4	11	48	29	31	-	-	-	-	-	-	-
TBRD216UG	Trouble Orders UG - 012160	-	-	(1)	-	-	-	-	-	-	-	-	-
TBRD236OH	Trouble Orders OH - 012360	8	23	11	13	23	(4)	-	-	-	-	-	-
TBRD236UG	Trouble Orders UG - 012360	3	1	1	1	24	-	-	-	-	-	-	-

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TBRD246OH	Trouble Orders OH - 012460	118	103	158	152	151	-	-	-	-	-	-	-
TBRD246UG	Trouble Orders UG - 012460	-	-	-	-	1	-	-	-	-	-	-	-
TBRD256OH	Trouble Orders OH - 012560	63	28	43	66	54	-	-	-	-	-	-	-
TBRD256UG	Trouble Orders UG - 012560	4	3	36	5	12	-	-	-	-	-	-	-
TBRD315OH	Trouble Orders OH - 013150	7	11	14	20	135	1	-	-	-	-	-	-
TBRD315UG	Trouble Orders UG - 013150	-	8	(8)	5	19	-	-	-	-	-	-	-
TBRD366OH	Trouble Orders OH - 013660	-	75	98	84	69	-	-	-	-	-	-	-
TBRD366UG	Trouble Orders UG - 013660	-	4	12	11	12	-	-	-	-	-	-	-
TBRD416OH	Trouble Orders OH - 014160	52	31	36	57	142	-	-	-	-	-	-	-
TBRD416UG	Trouble Orders UG - 014160	-	1	-	1	2	-	-	-	-	-	-	-
TBRD426OH	Trouble Orders Overhead	206	193	254	291	235	-	-	-	-	-	-	-
TBRD426UG	Trouble Orders Underground	5	21	44	1	5	1	-	-	-	-	-	-
TBRD766OH	Trouble Orders OH - 017660	23	16	116	102	93	-	-	-	-	-	-	-
TBRD766UG	Trouble Orders UG - 017660	2	-	5	6	-	-	-	-	-	-	-	-
TLEQ156	TOOLS AND EQ 156	28	50	294	34	(10)	(1)	-	-	-	-	-	-
TLEQ216	TOOLS AND EQ 216	11	14	9	24	(2)	(2)	-	-	-	-	-	-
TLEQ236	TOOLS AND EQ 236	19	16	132	18	(7)	-	-	-	-	-	-	-
TLEQ246	TOOLS AND EQ 246	3	8	-	20	-	-	-	-	-	-	-	-
TLEQ256	TOOLS AND EQ 256	12	8	3	31	1	-	-	-	-	-	-	-
TLEQ315	TOOLS AND EQ 315	51	56	20	65	21	-	-	-	-	-	-	-
TLEQ366	TOOLS AND EQ 366	19	21	148	33	(7)	-	-	-	-	-	-	-
TLEQ416	TOOLS AND EQ 416	9	19	218	71	-	-	-	-	-	-	-	-
TLEQ426	TOOLS AND EQ 426	9	20	177	69	-	-	-	-	-	-	-	-
TLEQ766	TOOLS AND EQ 766	11	51	90	5	-	-	-	-	-	-	-	-
TRBORD156	TROUBLE ORDERS 156	142	330	262	168	31	-	-	-	-	-	-	-
TRBORD166	TROUBLE ORDERS	-	1	(1)	-	-	-	-	-	-	-	-	-
TRBORD216	TROUBLE ORDERS 216	7	3	34	47	61	1	-	-	-	-	-	-
TRBORD236	TROUBLE ORDERS 236	10	1	-	-	-	-	-	-	-	-	-	-
TRBORD256	TROUBLE ORDERS 256	2	1	-	-	-	-	-	-	-	-	-	-
TRBORD308	Trouble Orders 308	-	-	12	-	-	-	-	-	-	-	-	-
TRBORD315	TROUBLE ORDERS 315	81	76	106	120	4	27	-	-	-	-	-	-
TRBORD366	TROUBLE ORDERS 366	86	5	1	-	-	-	-	-	-	-	-	-
XFRM156	Transformer labor 156	22	43	42	42	50	-	-	-	-	-	-	-
XFRM216	Transformer labor 216	12	8	16	25	50	-	-	-	-	-	-	-
XFRM236	Transformer labor 236	96	64	105	92	77	(1)	-	-	-	-	-	-
XFRM246	Transformer labor 246	21	46	75	54	34	-	-	-	-	-	-	-
XFRM256	Transformer labor 256	48	67	63	61	58	(1)	-	-	-	-	-	-
XFRM315	Transformer labor 315	139	145	231	216	202	-	-	-	-	-	-	-
XFRM366	Transformer labor 366	69	76	82	60	103	-	-	-	-	-	-	-
XFRM416	Transformer labor 416	13	13	18	5	6	-	-	-	-	-	-	-
XFRM426	Transformer labor 426	21	16	20	22	34	4	(1)	-	-	-	-	-
XFRM766	Transformer labor 766	10	41	26	24	18	-	-	-	-	-	-	-
Routine Total		54,407	70,046	59,712	59,427	61,666	63,448	67,221	73,818	70,487	69,160	77,543	92,512
Specific													
112301	HLN US421 BARN BR - CAWOOD	22	(22)	-	-	-	-	-	-	-	-	-	-
112363	RICHMOND RD HIGHWAY RELOCATION	-	6	-	-	-	-	-	-	-	-	-	-
112555	WIN: WINCHESTER BYPASS	13	-	-	-	-	-	-	-	-	-	-	-
113844	E32 HWY PROJECT	(6)	-	-	-	-	-	-	-	-	-	-	-
116389	Science Hill Highway Proj 2004	(40)	-	-	-	-	-	-	-	-	-	-	-
116471	KY 519 HIGHWAY RELOCATION	11	-	-	-	-	-	-	-	-	-	-	-

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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
116507	Connors Station Regulators	-	4	-	-	-	-	-	-	-	-	-	-
116833	PIN KY DATA LINK MK RDY	29	-	-	-	-	-	-	-	-	-	-	-
117017	HLN US421 BARN BR - VA LINE	(46)	-	(5)	-	-	-	-	-	-	-	-	-
117299	WINCHESTER WATER WORKS	24	-	-	-	-	-	-	-	-	-	-	-
117898	Rp Taylorsville Sub	6	-	-	-	-	-	-	-	-	-	-	-
117979	SCM Earl NESV Viola 2005	-	-	(1)	-	-	-	-	-	-	-	-	-
118240	KU SUB SPILL PREVENTION	1,283	425	12	-	-	-	-	-	-	-	-	-
119518	Shelbyville Northwest Bypass	-	(89)	-	2	-	-	-	-	-	-	-	-
119784	Greensburg Bypass	(12)	-	-	-	-	-	-	-	-	-	-	-
119963	Danville Emergency	-	11	-	-	-	-	-	-	-	-	-	-
120171	Purchase PMI Power Meters	9	-	(9)	-	-	-	-	-	-	-	-	-
120664	Inst Lebanon Junction Sub 2006	10	-	-	-	-	-	-	-	-	-	-	-
120767	RELIABILITY GENERAL	(10)	-	-	-	-	-	-	-	-	-	-	-
121258	SOMERSET SW BYPASS	(23)	-	-	-	-	-	-	-	-	-	-	-
121379	SOMERSET COLLEGE STREET	50	-	-	-	-	-	-	-	-	-	-	-
121443	PAYNES DEPOT RD HWY PROJECT	(1)	10	(25)	-	-	-	-	-	-	-	-	-
121877	DSP LEX NW SUB-INNOVATION	2,241	212	-	-	-	-	-	-	-	-	-	-
121882	SCM 07 7.5MVA PORT XFRM	1	-	-	-	-	-	-	-	-	-	-	-
121935	LEXINGTON NW DISTRIBUTION	136	7	-	-	-	-	-	-	-	-	-	-
122251	LON FAWN VALLEY ESTATES	25	-	-	-	-	-	-	-	-	-	-	-
122252	OCEDA 600 Amp U.G.	(12)	26	(13)	-	-	-	-	-	-	-	-	-
122285	Rp 69/34 Transf Dorchester	11	-	-	-	-	-	-	-	-	-	-	-
122286	PI Regulators Andover	2	-	-	-	-	-	-	-	-	-	-	-
122294	KDL-MAKE READY-GTOWN TO LEX	16	(16)	-	-	-	-	-	-	-	-	-	-
122436	Union Underwear Circuit Work	3	47	-	-	-	-	-	-	-	-	-	-
122439	PARKERS MILL CKT #939 TIE	45	-	-	-	-	-	-	-	-	-	-	-
122458	POLO CLUB SUB (LEX EAST)	788	4	-	-	-	(2)	2	-	-	-	-	-
122459	LEBANON TG KY SUB	357	-	-	-	-	-	-	-	-	-	-	-
122460	DSP KY RIVER 12KV SUB	2	-	-	-	-	-	-	-	-	-	-	-
122461	UNION UNDERWEAR SUB ADD	4	-	-	-	-	-	-	-	-	-	-	-
122463	DIAMOND SUB TRANSF	26	-	-	-	-	-	-	-	-	-	-	-
122598	TGKY SUB LEBANON	32	24	-	-	-	-	-	-	-	-	-	-
122691	LEMONS MILL SUBSTATION	278	(2)	-	-	-	-	-	-	-	-	-	-
122726	Lemons Mill Exit Circuits	18	-	-	-	-	-	-	-	-	-	-	-
122794	PLACE 1000 MCM COPPER	1	-	-	-	-	-	-	-	-	-	-	-
122956	2007 SPARE TRANSF	46	-	-	-	-	-	-	-	-	-	-	-
122957	HORSE CAVE SUBSTATION	403	-	-	-	-	-	-	-	-	-	-	-
122958	CITY OF BARDSTOWN SUB	310	(11)	-	-	-	-	-	-	-	-	-	-
122962	HUTCH PH 3 RECONDUCTOR	61	1	-	-	-	-	-	-	-	-	-	-
122963	PINEVILLE BLD STOR SHED	58	-	-	-	-	-	-	-	-	-	-	-
122965	LOAD LOGGER LINE LOCATOR	23	-	-	-	-	-	-	-	-	-	-	-
122967	BUTTONSBERRY 4 TO 12KV	85	-	-	-	-	-	-	-	-	-	-	-
122976	SCM CENT STAMPING GROUND XFRM	549	285	-	-	-	-	-	-	-	-	-	-
122977	SCM EARL GREEN RIVER PLT XFRM	438	-	-	-	-	-	-	-	-	-	-	-
122980	SCM DAN KY STATE HOSPITAL SUB	323	-	-	-	-	-	-	-	-	-	-	-
122983	DSP Hoover Distribution	123	51	-	-	-	-	-	-	-	-	-	-
122984	Black Top Drive Extension	61	-	-	-	-	-	-	-	-	-	-	-
122987	Lex Stone Road Bld Mntc	41	-	-	-	-	-	-	-	-	-	-	-
122988	Lex Stone Road Fence Repair	4	-	-	-	-	-	-	-	-	-	-	-
122989	Lex Purchase E-Z Hauler	132	-	-	-	-	-	-	-	-	-	-	-

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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
122991	World Equestrian Games	-	-	2	(2)	-	-	-	-	-	-	-	-
122998	WINDSTREAM POLE REPL	329	(1)	-	-	-	-	-	-	-	-	-	-
123000	NEW CKT 069 SUB	29	-	-	-	-	-	-	-	-	-	-	-
123001	INSTALL REGULATORS CKT 2329	53	-	-	-	-	-	-	-	-	-	-	-
123002	REPAIR BRICK RICHMOND OFFICE	7	-	-	-	-	-	-	-	-	-	-	-
123005	RP WOOD RICHMOND STOREROOM	5	-	-	-	-	-	-	-	-	-	-	-
123007	PURCHASE AIR COMPRESSOR	15	-	-	-	-	-	-	-	-	-	-	-
123030	RICHMOND 0696 BREAKER	48	-	-	-	-	-	-	-	-	-	-	-
123037	WOODLAWN SUBSTATION	466	(2)	-	-	-	-	-	-	-	-	-	-
123051	SHL POLE TRAILER	14	-	-	-	-	-	-	-	-	-	-	-
123052	SCM EARL SECURITY EQUIPMENT	76	-	-	-	-	-	-	-	-	-	-	-
123061	SCM EARL MADISONVILLE SO RET	19	6	-	-	-	-	-	-	-	-	-	-
123067	SCM CENT SPARTA UPGRADE	115	9	-	-	-	-	-	-	-	-	-	-
123143	KY RIVER PUMP SUB XFRM	(214)	257	19	-	-	-	-	-	-	-	-	-
123265	UK HOSP DISTR RELOCATE UG	19	(30)	(4)	-	-	-	-	-	-	-	-	-
123266	UK HOSP DISTR RELOCATE OH-LIME	(7)	15	(9)	-	-	-	-	-	-	-	-	-
123269	UK HOSP DISTR-RELOC OH COOPER	39	-	(39)	-	-	-	-	-	-	-	-	-
123270	UK HOSP DISTR RELOC OH-ROSE ST	-	26	(19)	-	-	-	-	-	-	-	-	-
123271	UK HOSP DIST RELOC OH WOOD/EUC	-	89	(1)	(72)	-	-	-	-	-	-	-	-
123335	BRUSS FEEDER	27	-	-	-	-	-	-	-	-	-	-	-
123573	Somerset S. Main Street	22	-	-	-	-	-	-	-	-	-	-	-
123586	NESTLE 795 CIRCUIT	131	-	-	-	-	-	-	-	-	-	-	-
123602	EWINGTON SUBSTATION UPGRAD	59	6	1	-	-	-	-	-	-	-	-	-
123683	Bryant RD Temp #3 West Ckt	294	9	7	-	-	-	-	-	-	-	-	-
123684	Bryant RD Temp #3 Exit Ckts	21	45	-	-	-	-	-	-	-	-	-	-
123685	LEX NW SPUR ROAD CKT	54	(7)	-	-	-	-	-	-	-	-	-	-
123686	LEX NW 151 TIE CKT	240	163	-	-	-	-	-	-	-	-	-	-
123689	SOM NORTH BYPASS I66	41	9	14	18	-	-	-	-	-	-	-	-
123704	Innovation Sub Exit Ckts	195	141	-	-	-	-	-	-	-	-	-	-
123706	BRYANT ROAD SUB	938	251	(35)	-	-	-	-	-	-	-	-	-
123707	Bryant RD # 3 East Circuit	135	-	1	-	-	-	-	-	-	-	-	-
123734	REPLACE HVAC-LEX OPS	9	-	-	-	-	-	-	-	-	-	-	-
123770	VIRGINIA POWER	(88)	-	-	-	-	100	-	-	-	-	-	-
123797	Three Rivers Rock Sale	(15)	-	-	-	-	-	-	-	-	-	-	-
123801	UNDERFREQUENCY LOAD SHED-KU	45	12	-	-	-	-	-	-	-	-	-	-
123802	BEREA N SUB - METERING	-	95	-	-	-	-	-	-	-	-	-	-
123829	SPRINGFIELD BYPASS	-	(45)	1	-	-	-	-	-	-	-	-	-
124159	AIR GAS SUBSTATION	1,298	375	-	-	-	-	-	-	-	-	-	-
124185	AIR GAS DISTRIBUTION WORK	68	104	-	-	-	-	-	-	-	-	-	-
124639	SIMP-SHELBY TRANS POLE RPL	33	107	-	-	-	-	-	-	-	-	-	-
124681	Coordinate New Bryant RD FDR	-	105	-	-	-	-	-	-	-	-	-	-
124682	Purchase Data Recorders	-	14	-	-	-	-	-	-	-	-	-	-
124683	09 SCM CEN DSP EMINENCE SUB	-	160	259	-	-	-	-	-	-	-	-	-
124684	09 CENT DSP HOOVER SUB	45	711	3	-	-	-	-	-	-	-	-	-
124685	09 CENT DSP NEWTON SUB	-	78	1	-	-	-	-	-	-	-	-	-
124686	09 CENT DSP OKONITE SUB	45	965	50	-	-	-	-	-	-	-	-	-
124687	09 CENT DSP ROGERS GAP SUB	-	636	4	-	-	-	-	-	-	-	-	-
124688	09 CENT DSP NEW HAVEN SUB	-	235	1	-	-	-	-	-	-	-	-	-
124691	09 CENT CYNTHIANA SUB	-	288	9	-	-	-	-	-	-	-	-	-
124692	09 CENT HEA11 & 51 LOCKOUT REL	-	11	10	-	-	-	-	-	-	-	-	-

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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
124699	09 EARL DAWSON SPRINGS REBUILD	-	48	-	-	-	-	-	-	-	-	-	-
124700	09 EARL OVERLAND SOUTH REBUILD	-	36	3	-	-	-	-	-	-	-	-	-
124702	09 EARL KUTTAWA SUB REBUILD	-	168	5	-	-	-	-	-	-	-	-	-
124705	09 EARL SURVEILLANCE DEVICES	-	13	-	-	-	-	-	-	-	-	-	-
124714	SIMP US 60 Feeder 09	-	200	78	-	-	-	-	-	-	-	-	-
124715	KINGS MT CIRCUIT REBUILD	-	81	-	-	-	-	-	-	-	-	-	-
124739	OSAKA EAST DO	-	49	(7)	-	-	-	-	-	-	-	-	-
124740	WISE CKT 4642	120	(9)	-	-	-	-	-	-	-	-	-	-
124746	MANITOU CIRCUIT WORK	70	-	-	-	-	-	-	-	-	-	-	-
124747	BARDS HILL ROAD	114	44	-	-	-	-	-	-	-	-	-	-
124767	Reconductor Lancaester Avenue	-	122	-	-	-	-	-	-	-	-	-	-
124768	Regulators Ckt 631	-	26	6	-	-	-	-	-	-	-	-	-
124769	Okonite Exit Circuits	-	113	62	-	-	-	-	-	-	-	-	-
124770	Remove Banford Line	-	92	-	-	-	-	-	-	-	-	-	-
124771	Purchase UG Locator	-	6	-	-	-	-	-	-	-	-	-	-
124772	HARLAN CIRCUIT 4406	-	232	(31)	-	-	-	-	-	-	-	-	-
124773	FOURMILE RECOND 140	132	43	-	-	-	-	-	-	-	-	-	-
124774	MIDDLESBORO CKT 351	-	34	7	-	-	-	-	-	-	-	-	-
124775	DSP DONERAIL CKT 105 PH ADD	-	66	-	-	-	-	-	-	-	-	-	-
124776	DSP DONERAIL 0105 REGULATOR	-	45	-	-	-	-	-	-	-	-	-	-
124780	MAYOC UG LOCATOR	-	5	-	-	-	-	-	-	-	-	-	-
124782	09 CENT BLUEGRASS STATION	-	441	389	56	(82)	(151)	(145)	(149)	(148)	(65)	-	-
124783	09 CENT RICHMOND SUB	-	646	222	-	-	-	-	-	-	-	-	-
124784	09 CENT TRANSFORMER REWINDS	-	1,997	323	3	-	-	-	-	-	-	-	-
124892	CONCRETE STORAGE AREA	-	7	-	-	-	-	-	-	-	-	-	-
124893	TRUCK SHED DOORS	-	-	17	-	-	-	-	-	-	-	-	-
124894	TRANSFORMER TRAILER	-	13	-	-	-	-	-	-	-	-	-	-
124970	US HWY 27 RELOCATION	-	126	108	-	-	-	-	-	-	-	-	-
125058	MINOR FARM ENTRANCE ROAD	-	-	-	-	-	-	-	-	-	-	251	-
125749	EWINGTON SUB UPGRADE	45	619	3	(3)	-	-	-	-	-	-	-	-
125750	INNOVATION DR #2 - COLDSTREAM	-	52	(47)	-	-	-	-	-	-	-	-	-
125751	ROBBINS, NEW HARLAN COAL CKT	76	48	-	-	-	-	-	-	-	-	-	-
125752	BELL CO COAL GRAMEADA #2	496	316	-	-	-	-	-	-	-	-	-	-
125764	Robbins Sub Add Circuit	37	20	-	-	-	-	-	-	-	-	-	-
125765	COLDSTREAM REDUNDANT FAC	-	(84)	87	9	-	-	-	-	-	-	-	-
125794	SOUTH LIMESTONE STREETScape UG	-	32	(32)	-	-	-	-	-	-	-	-	-
125942	GARRARD COUNTY COURTHOUSE	-	17	3	-	-	-	-	-	-	-	-	-
125980	Phoenix Coal Sub Upgrade	-	32	5	-	-	-	-	-	-	-	-	-
126319	Boonesboro Dist Work	-	-	93	-	-	-	-	-	-	-	-	-
126320	Boonesboro Park	-	133	466	14	-	-	-	-	-	-	-	-
126426	COORD HUGHES LN 0037	-	-	115	3	-	-	-	-	-	-	-	-
126428	DSP Ashland Ave 2 Distribution	-	-	147	1	-	-	-	-	-	-	-	-
126429	DSP Rogers Gap Distribution	-	-	11	-	-	-	-	-	-	-	-	-
126430	DSP Oxford Distribution	-	-	172	5	-	-	-	-	-	-	-	-
126431	DSP Higby Mill Ckt 1071	-	-	111	7	-	-	-	-	-	-	-	-
126432	Versailles-Alexander Ckt 500	-	-	236	(19)	-	-	-	-	-	-	-	-
126433	DSP Ckt 481 Upgrade	-	-	342	(30)	-	-	-	-	-	-	-	-
126434	DSP Picadome 4kV Ckt 0080	-	-	83	-	-	-	-	-	-	-	-	-
126435	DSP Joyland 2 Distribution	-	-	-	286	-	-	-	-	-	-	-	-
126436	DSP Lexington Plant 2 Ckt 0004	-	-	49	-	-	-	-	-	-	-	-	-

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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
126437	Circuit 0513 Upgrade	-	-	233	-	-	-	-	-	-	-	-	-
126453	Eminence Sub	-	-	37	-	-	-	-	-	-	-	-	-
126462	LONDON CIRCUIT WORK	-	-	64	-	-	-	-	-	-	-	-	-
126487	APPALACHIA CIRCUIT WORK	-	94	149	-	-	-	-	-	-	-	-	-
126488	Repl Res Conductor	-	-	82	-	-	-	-	-	-	-	-	-
126489	Fault Protect Stringtown Sub	-	-	40	-	-	-	-	-	-	-	-	-
126494	DANVILLE WATER INTAKE	-	-	122	36	-	-	-	-	-	-	-	-
126500	VWE Electronic Control Preshse	-	-	6	-	-	-	-	-	-	-	-	-
126501	Replace 69KV Fuse Barrels	-	-	43	-	-	-	-	-	-	-	-	-
126503	INSTALL 1200A SWITCHES	-	-	17	-	-	-	-	-	-	-	-	-
126504	RELOCATE GREASY CREEK	-	-	51	-	-	-	-	-	-	-	-	-
126506	DSP Appalachia Substation	-	253	247	-	-	-	-	-	-	-	-	-
126507	DSP Clinch Valley Breaker	-	-	58	-	-	-	-	-	-	-	-	-
126508	London Substation	-	-	112	2	-	-	-	-	-	-	-	-
126509	DSP Harlan Wye Sub Upgrade	-	-	476	320	(13)	-	-	-	-	-	-	-
126510	Purchase 12/22 MVA transformer	-	-	269	14	-	-	-	-	-	-	-	-
126516	Earlington Substation Repairs	-	-	143	5	-	-	-	-	-	-	-	-
126517	Nortonville Substation Upgrade	-	-	338	76	-	-	-	-	-	-	-	-
126519	Westvaco Sub RTU Replacement	-	56	-	1	-	-	-	-	-	-	-	-
126521	Eddyville Prison Sub Upgrade	-	-	52	-	-	-	-	-	-	-	-	-
126522	Dawson Springs Add Protection	-	-	37	-	-	-	-	-	-	-	-	-
126525	Rplce Underrated Sub Reclosers	-	-	66	-	-	-	-	-	-	-	-	-
126528	DSP Carntown Sub Upgrade	-	-	619	318	-	-	-	-	-	-	-	-
126529	Versailles-Sub Project	-	-	-	-	749	(9)	-	-	-	-	-	-
126530	Rineyville Sub Project	-	-	634	509	157	-	-	-	-	-	-	-
126531	DSP Paris Detroit Harvestr Sub	-	-	230	10	-	-	-	-	-	-	-	-
126534	DSP Richmond 2 Sub Upgrade	-	-	815	484	42	-	-	-	-	-	-	-
126535	DSP Adams Substation	-	-	553	153	(3)	-	-	-	-	-	-	-
126536	DSP Oxford Substation	-	-	533	199	(3)	-	-	-	-	-	-	-
126538	DSP Ashland Ave 2 Breaker	-	-	163	-	-	-	-	-	-	-	-	-
126539	DSP Joyland 2 Breaker	-	-	72	106	(1)	-	-	-	-	-	-	-
126542	DSP Trafton Ave 12kV Main Brkr	-	-	278	18	-	-	-	-	-	-	-	-
126544	DSP Fairfield Substation	-	-	697	(1)	-	-	-	-	-	-	-	-
126546	SCM Central 2010 Sub Misc.	-	-	171	(3)	-	-	-	-	-	-	-	-
126557	CLINCH VALLEY DO	-	-	147	12	-	-	-	-	-	-	-	-
126561	MAYOC KENTON CIRCUIT ADDITION	-	-	253	(26)	-	-	-	-	-	-	-	-
126562	MAYOC A O SMITH CIRCUIT 607	-	-	58	-	-	-	-	-	-	-	-	-
126563	MAYOC MT OLIVET RECONDUCTOR	-	-	287	7	-	-	-	-	-	-	-	-
126565	MAYOC HOSPITAL CIRCUIT	-	-	187	-	-	-	-	-	-	-	-	-
126566	MAYOC CORE BARREL	-	-	3	-	-	-	-	-	-	-	-	-
126599	RECON CKT 334	-	-	190	13	-	-	-	-	-	-	-	-
126601	REMOVE YELLOWROCK 34.5	-	-	36	-	-	-	-	-	-	-	-	-
126602	PURCH VOLTAGE RECORDER	-	-	8	-	-	-	-	-	-	-	-	-
126603	PURCH POLE JACK	-	-	4	-	-	-	-	-	-	-	-	-
126604	PURCH COMP TOOL	-	-	4	-	-	-	-	-	-	-	-	-
126606	PURCH COMPRESSION TOOL	-	-	3	-	-	-	-	-	-	-	-	-
126738	DSP UK West Substation Add	-	-	-	1,338	351	33	18	-	-	-	-	-
126743	DSP Greasy Creek Sub Upgrade	-	-	-	308	238	-	-	-	-	-	-	-
127215	DSP 34 kV Metering	-	-	141	1	-	-	-	-	-	-	-	-
127216	DSP Exeter Substation	-	-	262	7	-	-	-	-	-	-	-	-

Kentucky Utilities
 Capital Expenditures
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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
127242	Newtown Pike Extension UG	-	39	713	(640)	(110)	1	-	-	-	-	-	-
127285	NALLY & HAMILTON	-	-	669	-	-	-	-	-	-	-	-	-
127346	NORTONVILLE DISTRIBUTION	-	-	108	-	-	-	-	-	-	(633)	-	-
127351	TRANSPORTATION HOISTS	-	8	-	-	-	-	-	-	-	-	-	-
127354	LEX Purchase 7.5K Cable Puller	-	61	-	-	-	-	-	-	-	-	-	-
127362	MM Sale of 3 Rivers Rock	-	(58)	5	-	-	-	-	-	-	-	-	-
127485	AO SMITH BREAKER	-	-	69	1	-	-	-	-	-	-	-	-
127491	KSH TO EAST UBUILD	-	-	1	(1)	-	-	-	-	-	-	-	-
127492	KSH TO DANVILLE EAST UB	-	-	86	1	-	-	-	-	-	-	-	-
127493	HARLAN WYE CIRCUIT	-	-	42	1	-	-	-	-	-	-	-	-
127547	Landsdowne CKT 0033 EXTENSION	-	-	238	20	-	-	-	-	-	-	-	-
127654	2010 KU Transformer Replace #1	-	-	35	-	-	-	-	-	-	-	-	-
130138	Ckt 0752 Poor Valley Sub	-	-	246	5	-	-	-	-	-	-	-	-
130140	Ckt 0319 Deer Branch Sub	-	-	57	-	-	-	-	-	-	-	-	-
130144	Ckt 0316 KU Mill Creek Sub	-	-	172	-	-	-	-	-	-	-	-	-
130145	CKT 0390 Meldrum Sub	-	-	64	-	-	-	-	-	-	-	-	-
130146	Ckt 4702 Big Stone Gap Sub	-	-	18	3	-	-	-	-	-	-	-	-
130150	Ckt 0757 Hamblin Sub	-	-	78	(1)	-	-	-	-	-	-	-	-
130151	Ckt 0309 Greasy Creek 12KV Sub	-	-	201	1	26	-	-	-	-	-	-	-
130152	Ckt 135 Lakeshore Sub	-	-	11	26	-	-	-	-	-	-	-	-
130153	Ckt 3410,3409 Earlington	-	-	840	-	-	-	-	-	-	-	-	-
130165	CEMI - KU	-	-	258	1	-	-	-	-	-	-	-	-
130476	Rineyville Dist Ckt	-	-	-	-	13	-	-	-	-	-	-	-
130530	2010 KU XFMR Replacement #2	-	-	93	-	-	-	-	-	-	-	-	-
130545	69 x 34KV Auto - Spare #2	-	-	273	18	-	-	-	-	-	-	-	-
130555	Bromley TR1 Disc-Fuse Assm	-	-	71	-	-	-	-	-	-	-	-	-
130599	Nine Mile Spur Relocation	-	-	69	-	-	-	-	-	-	-	-	-
130627	Som Revelo Sub Ph Addition	-	-	-	65	1	-	-	-	-	-	-	-
130633	Montgomery Road-Coeburn	-	-	-	28	-	-	-	-	-	-	-	-
130635	DSP Norton East Distribution	-	-	-	8	-	-	-	-	-	-	-	-
130648	DSP BELT LINE DISTRIBUTION	-	-	-	59	29	-	-	-	-	-	-	-
130656	Island Sub Trans Repl Proj	-	-	-	400	5	-	-	-	-	-	-	-
130657	White Plains Sub Trans Repl	-	-	-	476	3	-	-	-	-	-	-	-
130659	DSP East Lex SCADA	-	-	-	70	53	-	-	-	-	-	-	-
130662	Millwood 12KV Substation Tran	-	-	-	512	2	-	-	-	-	-	-	-
130664	DSP AO Smith Substation Upg	-	-	-	579	238	(1)	-	-	-	-	-	-
130666	DSP Picadome 12kV Break	-	-	-	184	(1)	-	-	-	-	-	-	-
130667	DSP Reynolds 2 Breaker Prj	-	-	-	134	1	-	-	-	-	-	-	-
130670	DSP Pngton Gap Sub Propty	-	-	-	164	159	1	-	-	-	-	-	-
130673	Corning Substation Upgrade	-	-	102	2,105	-	-	-	-	-	-	-	-
130675	DSP Kenton Breaker Prj	-	-	-	156	(2)	-	-	-	-	-	-	-
130677	Richmond Industrial Breaker	-	-	-	24	-	-	-	-	-	-	-	-
130678	Pocket Sub Remove foundations	-	-	-	22	-	-	-	-	-	-	-	-
130679	DSP Picadome 12kV Distribution	-	-	-	80	4	-	-	-	-	-	-	-
130681	DSP ASHLAND AVE 1 CKT 49	-	-	-	221	7	-	-	-	-	-	-	-
130682	DSP REYNOLDS 2 DISTRIBUTION	-	-	-	49	54	-	-	-	-	-	-	-
130687	DSP HIGHBRIDGE CKT 453	-	-	-	31	11	-	-	-	-	-	-	-
130694	DSP ADAMS CKT 453	-	-	-	18	-	-	-	-	-	-	-	-
130695	DSP KU REYNOLDS 1 CKT 69	-	-	-	-	357	-	-	-	-	-	-	-
130696	LEXOC PURCHASE KUBOTA TRACTOR	-	-	-	46	-	-	-	-	-	-	-	-

Kentucky Utilities
 Capital Expenditures
 \$'000s

Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
130697	DSP Waco Sub Upgrade Prj	-	-	-	345	171	-	-	-	-	-	-	-
130704	LEXOC PURCH HDW 12KV HIPOT	-	-	-	18	-	-	-	-	-	-	-	-
130732	SCM Pine Rplc Failed Brkr	-	-	-	44	-	-	-	-	-	-	-	-
130735	SCM 2011 Andover Rpl 34kv brkr	-	-	-	71	-	-	-	-	-	-	-	-
130737	SCM Earl Deficiency Corret	-	-	-	161	-	-	-	-	-	-	-	-
130739	SCM Cent Rplc Batteries	-	-	-	10	-	-	-	-	-	-	-	-
130744	SCM 2011 Deer Branch Recloser	-	-	-	46	-	-	-	-	-	-	-	-
130747	DSP 2012 Flemingsburg Sub Upg	-	-	-	-	41	808	-	-	-	-	-	-
130749	DSP Paris 12kv Sub Upg	-	-	-	-	108	451	(6)	-	-	-	-	-
130767	2012 Earl Deficiency Corret	-	-	-	-	115	14	-	-	-	-	-	-
130799	Owingsville Ind Park Upgrade	-	-	-	88	3	-	-	-	-	-	-	-
130802	DSP Buchanan Breaker	-	-	-	-	44	-	-	-	-	-	-	-
130804	DSP Pennington Gap Sub	-	-	-	-	-	-	-	-	-	58	-	-
130805	DSP Hume Rd Substation	-	-	-	349	132	2,317	90	-	-	-	-	-
130884	Nortonville 4KV to 12KV	-	-	-	124	-	-	-	-	-	-	-	-
130885	Island Distribution System	-	-	-	154	-	-	-	-	-	-	-	-
130886	White Plains 4KV to 12KV	-	-	-	95	-	-	-	-	-	-	-	-
130991	2010 KU Transformer Purch #1	-	-	199	5	-	-	-	-	-	-	-	-
130993	2010 KU Transformer Purch #2	-	-	266	2	-	-	-	-	-	-	-	-
131223	KU Substation Equipment Preh	-	-	3,538	(3,538)	-	-	-	-	-	-	-	-
131252	FAIRVIEW SUB DIST LINES	-	-	-	197	68	-	-	-	-	-	-	-
131253	PURCHASE AIR COMPRESSOR RIC	-	-	-	17	-	-	-	-	-	-	-	-
131289	SCM Cent Preh Regulators	-	-	65	-	-	-	-	-	-	-	-	-
131460	LEXOC PURCHASE PILOT WINDER	-	-	128	8	(1)	-	-	-	-	-	-	-
131562	Lakeshore Sub Dist Ckt	-	-	-	-	-	-	-	-	-	-	-	240
131709	Underground Sv Pilot	-	-	-	118	314	2	-	-	-	-	-	-
132116	SCM KU Central RTU Vehicle	-	-	46	-	-	-	-	-	-	-	-	-
132237	KAWC WOODLAKE RD BOOSTER PUMP	-	-	407	-	-	-	-	-	-	-	-	-
132258	KU PINOC CEMI WORK	-	-	85	-	5	-	-	-	-	-	-	-
132273	TRANSPORT POLE CARGO TRAILERS	-	-	178	-	-	-	-	-	-	-	-	-
132282	SCALES TRANSPORT KU	-	-	82	-	-	-	-	-	-	-	-	-
132319	Simpsonville Breaker Upgrade	-	-	18	5	-	-	-	-	-	-	-	-
132347	Georgetown RD HWY Proj	-	-	-	-	239	1	(55)	(34)	-	-	-	-
132394	Purchase GE LRT200-2 LTC	-	-	42	-	-	-	-	-	-	-	-	-
132428	Forks of Elkhorn Property	-	-	155	8	(1)	-	-	-	-	-	-	-
132447	Guest River Upgrade	-	-	6	249	-	-	-	-	-	-	-	-
132531	Purchase 6 Heavy Duty Trucks	-	-	826	34	-	-	-	-	-	-	-	-
132535	PURCHASE LRT-200-2 LTC	-	-	56	3	-	-	-	-	-	-	-	-
132618	US 460 HWY Project 2010-11	-	-	-	-	238	-	(19)	-	-	-	-	-
132650	Andover 34KV Regulators	-	-	-	173	-	-	-	-	-	-	-	-
132652	ABB Transformer Rewind	-	-	-	94	95	-	-	-	-	-	-	-
132738	REBUILD LTC TR C0521	-	-	-	54	-	-	-	-	-	-	-	-
133057	LaGrange Penal Subs Upgrade	-	-	-	13	7	-	-	-	-	-	-	-
133064	REPL LTC WOODLAWN W0358	-	-	-	59	-	-	-	-	-	-	-	-
133081	Nally & Hamilton ENT Inc	-	-	-	248	29	-	-	-	-	-	-	-
133250	Leestown Road Hwy Proj 2011	-	-	-	-	374	7	(4)	18	(30)	-	-	-
133304	CALLOWAY SUB D882	-	-	-	50	2	-	-	-	-	-	-	-
133595	Morganfield Redundant Ckt	-	-	-	17	-	-	-	-	-	-	-	-
134104	KU SPARE 12MVA XFMR	-	-	-	490	15	-	-	-	-	-	-	-
134303	DORCHESTER SUB FENCE AND BERM	-	-	-	153	-	-	-	-	-	-	-	-

Kentucky Utilities
 Capital Expenditures
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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
134378	Transfer Units from KU to LGE	-	-	-	(13)	-	-	-	-	-	-	-	-
134482	Wise Ckt 4640	-	-	-	-	44	-	-	-	-	-	-	-
134483	Hurricane Rd Recloser	-	-	-	-	20	-	-	-	-	-	-	-
134486	St.Paul Ckt 686	-	-	-	-	85	-	-	-	-	-	-	-
134493	Cawood 0418	-	-	-	-	-	13	-	-	-	-	-	-
134494	Laurel Hill Ph Add	-	-	-	-	58	-	-	-	-	-	-	-
134495	Reconductor 4428	-	-	-	-	134	-	-	-	-	-	-	-
134513	Circuit 201	-	-	-	-	-	28	-	-	-	-	-	-
134516	Clt 200 Reconductor	-	-	-	-	83	65	-	-	-	-	-	-
134622	DSP Reynolds 1 Ckt 0069	-	-	-	-	19	5	144	-	-	-	-	-
134623	DPS BUCHANAN CKT 0005/0058	-	-	-	-	144	188	-	-	-	-	-	-
134625	DSP LEMMONS MILL 1 CKT RECL	-	-	-	-	36	-	-	-	-	-	-	-
134626	DSP CLAYS MILL CKT 0146	-	-	-	-	525	365	3	-	-	-	-	-
134629	DSP Race St ckt 0015	-	-	-	-	15	-	-	-	-	-	-	-
134630	DSP Trafton Ave ckt 0088	-	-	-	-	273	-	-	-	-	-	-	-
134638	BLACK BRANCH RD (UFLEX) SUB	-	-	-	1,463	1,498	6	-	-	-	-	-	-
134658	RPL TAYLORSVILLE BRKR CKT2530	-	-	-	-	37	-	-	-	-	-	-	-
134809	Black Branch Rd Uflex	-	-	-	56	99	9	-	-	-	-	-	-
134836	DSP LaGrange East 1 CKT 2509	-	-	-	-	204	(8)	-	-	-	-	-	-
134838	DSP WARSAW CKT 727	-	-	-	-	118	21	-	-	-	-	-	-
134839	CARR PUR MEGA BEAST	-	-	-	-	3	-	-	-	-	-	-	-
134840	SHEL PURCHASE ROBO TOOLS	-	-	-	-	7	-	-	-	-	-	-	-
134864	DSP SHELBYVILLE NORHT DIST	-	-	-	-	-	-	-	-	-	-	-	60
134896	North Main Streetscape	-	-	-	-	40	-	-	-	-	-	-	-
134921	SCM2012 PRKRS MILL T2 SCADA	-	-	-	-	35	-	-	-	-	-	-	-
134922	SCM12 WILSON DWNING C073 SCADA	-	-	-	-	37	-	-	-	-	-	-	-
134924	DSP BIG STONE GAP 2 BRKR	-	-	-	-	-	78	-	-	-	-	-	-
134927	69kv Bushings at Dorchester	-	-	-	8	-	-	-	-	-	-	-	-
134946	SCM2013 CEN NESC COMPLIANCE	-	-	-	-	-	82	6	-	-	-	-	-
135203	LONDON SUBSTATION LOT PROJ	-	-	-	-	56	-	-	-	-	-	-	-
135371	Black Mountain Transformer	-	-	-	17	-	-	-	-	-	-	-	-
135375	St. Paul Ckt 0686	-	-	-	100	10	-	-	-	-	-	-	-
135484	RIC - Berea Rd Hwy	-	-	-	2	342	6	(38)	-	-	-	-	-
135583	Bryant Rd Transformer	-	-	-	32	-	-	-	-	-	-	-	-
135600	West Cliff 34KV BRKR REP	-	-	-	28	2	-	-	-	-	-	-	-
135609	Upgrade SCADA Loudon 738 Bkr	-	-	-	10	-	-	-	-	-	-	-	-
135610	HORSE CAVE IND SUB BRKR PROJ	-	-	-	53	6	-	-	-	-	-	-	-
135615	Norton Trailer	-	-	-	4	-	-	-	-	-	-	-	-
135622	KAWASAKI RANGER	-	-	-	15	-	-	-	-	-	-	-	-
135634	East Stone Gap Trans Replace	-	-	-	77	-	-	-	-	-	-	-	-
135656	69KV Bushings Manchester South	-	-	-	19	-	-	-	-	-	-	-	-
135662	Lagrange Penal Trans Repl	-	-	-	199	4	-	-	-	-	-	-	-
135680	Norton Trailer II	-	-	-	2	-	-	-	-	-	-	-	-
135691	Stamping Ground Ckt 481	-	-	-	313	-	-	-	-	-	-	-	-
135758	Backhoe	-	-	-	35	-	-	-	-	-	-	-	-
135762	Wire Trailers Richmond	-	-	-	11	1	-	-	-	-	-	-	-
135774	KU B0385 TR Rewind	-	-	-	43	200	-	-	-	-	-	-	-
135782	Hamer Sub D314	-	-	-	17	30	-	-	-	-	-	-	-
135792	KU Spare MVA Transformer	-	-	-	233	262	-	-	-	-	-	-	-
135800	Lagrange Penal Trans Repl 2	-	-	-	178	21	-	-	-	-	-	-	-

Kentucky Utilities
 Capital Expenditures
 \$'000s

Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
135808	Earlington Backyard Machine	-	-	-	149	11	-	-	-	-	-	-	-
135830	PURCHASE VEHIC 3219	-	-	-	22	1	-	-	-	-	-	-	-
135961	PINEVILLE/LONDON 2012 CEMI	-	-	-	-	88	24	-	-	-	-	-	-
136146	NORTON CEMI	-	-	-	-	88	-	-	-	-	-	-	-
136162	Woodlake Sub Oil Containment	-	-	-	-	19	-	-	-	-	-	-	-
136174	Spare KU Base 12 Xfrmr	-	-	-	-	504	(22)	-	-	-	-	-	-
136240	WESTVACO RELAY UPGRADE	-	-	-	-	64	18	-	-	-	-	-	-
136241	FRANKFORT 34.5KV SERVICE REPL	-	-	-	-	38	2	-	-	-	-	-	-
136243	St. Paul CIFI 2012	-	-	-	-	201	-	-	-	-	-	-	-
136244	BIG STONE GAP CIFI	-	-	-	-	170	(10)	-	-	-	-	-	-
136245	CLINCH VALLEY CIFI 2012	-	-	-	-	15	-	-	-	-	-	-	-
136246	BOND CIFI 662	-	-	-	-	112	16	-	-	-	-	-	-
136317	SIMPSONVILLE 15KV BREAKER	-	-	-	-	58	-	-	-	-	-	-	-
136320	FRANKFORT/ADAMS RELAY UPGD	-	-	-	-	27	21	-	-	-	-	-	-
136322	Limestone SPCC	-	-	-	-	15	-	-	-	-	-	-	-
136323	Shelby City 0153 CIFI	-	-	-	-	63	-	-	-	-	-	-	-
136324	SC&M Shelby City 0153	-	-	-	-	45	-	-	-	-	-	-	-
136327	LEXOC Liberty Road 0095	-	-	-	-	89	90	-	-	-	-	-	-
136329	Water Works 0130	-	-	-	-	136	(1)	-	-	-	-	-	-
136523	BEAR TRACK 140 TRANSFORMER	-	-	-	-	48	(2)	-	-	-	-	-	-
136532	WACO SUB TRANSFORMER REPL	-	-	-	-	66	(17)	-	-	-	-	-	-
136541	Laurel Co Water Feed	-	-	-	-	27	63	-	-	-	-	-	-
136542	Colmer Rebuild - Mud Slide	-	-	-	-	137	41	-	-	-	-	-	-
136571	Greenville Ckt 1615	-	-	-	-	91	17	-	-	-	-	-	-
136658	Lexington Op Center Trailer	-	-	-	-	27	-	-	-	-	-	-	-
137231	SARDIS TR REPLACEMENT	-	-	-	-	58	1	-	-	-	-	-	-
137514	Capital T&E - 011560	-	-	-	-	-	32	-	-	-	-	-	-
138080	REPAIR FAILED TRANS KT0032	-	-	-	-	143	5	-	-	-	-	-	-
138095	SCM 2013 CENT ADAMS STRU REPL	-	-	-	-	-	298	2	-	-	-	-	-
138096	SCM 2013 CENT- BUENA VISTA	-	-	-	-	-	31	-	-	-	-	-	-
138107	SCM KU HZ RELAY REPL 2013	-	-	-	-	-	39	-	-	-	-	-	-
138168	DSP PAYNES MILL SUB PROJ	-	-	-	-	-	-	-	-	-	892	1,190	1,054
138170	DSP EDDYVILLE 12KV SUB UPGR	-	-	-	-	-	189	4	-	-	-	-	-
138171	DSP LIBERTY SUBST RECLO ADD	-	-	-	-	-	-	106	-	-	-	-	-
138214	DSP OWENTON STEP UP BANK	-	-	-	-	-	-	91	35	-	-	-	-
138215	DSP Hume Road DIST	-	-	-	-	-	1,460	366	-	-	-	-	-
138252	HUME ROAD PROPERTY PURCH	-	-	-	-	1,462	11	-	-	-	-	-	-
138485	DSP Hoover 2 Sub	-	-	-	-	-	-	-	-	-	-	-	20
138510	Scott St. Sub Bkr Replacement	-	-	-	-	75	-	-	-	-	-	-	-
138672	SCRAP SUB XFMR & MISC	-	-	-	-	34	(133)	-	-	-	-	-	-
138693	CARNTOWN TRANSFORMER REPL	-	-	-	-	127	(14)	-	-	-	-	-	-
138704	Scott ST. 4kv Ckt	-	-	-	-	15	-	-	-	-	-	-	-
138717	TRANSFER TRANS FROM LGE	-	-	-	-	4	-	-	-	-	-	-	-
138746	Lexington CEMI projects	-	-	-	-	1	54	-	-	-	-	-	-
138775	Maysville Ranger	-	-	-	-	25	-	-	-	-	-	-	-
138780	CORNING LA INS REPL	-	-	-	-	18	-	-	-	-	-	-	-
138789	FALMOUTH SUB REG UPGRADE	-	-	-	-	233	30	-	-	-	-	-	-
138838	PARKER SEAL HS FUSE REPL	-	-	-	-	10	-	-	-	-	-	-	-
138850	69KV CIRCUIT SWITCHER	-	-	-	-	46	-	-	-	-	-	-	-
138878	HALEY HS FUSE REPL	-	-	-	-	9	-	-	-	-	-	-	-

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138984	ADDINGTON BUSHING PROJECT	-	-	-	-	15	1	-	-	-	-	-	-
139015	SCOTT CO. FIBER MAKE READY	-	-	-	-	-	48	-	-	-	-	-	-
139023	CENTRAL BUSHING PROJECT	-	-	-	-	49	6	-	-	-	-	-	-
139047	SHELBYVILLE SOUTH TRANS REPL	-	-	-	-	90	10	-	-	-	-	-	-
139052	Earlington 34.5KV	-	-	-	-	-	215	-	10	-	-	-	-
139053	Lexington 34.5KV 2013	-	-	-	-	-	82	30	-	-	-	-	-
139054	Norton 34.5KV 2013	-	-	-	-	-	139	1	-	-	-	-	-
139057	Substation 34.5KV 2013	-	-	-	-	-	120	(18)	-	-	-	-	-
139150	Norton Cargo Trailer	-	-	-	-	-	4	-	-	-	-	-	-
139192	HARRODSBURG EAST TRANS REPL	-	-	-	-	-	126	-	-	-	-	-	-
139206	2013 BATTERY TRAILER	-	-	-	-	-	22	-	-	-	-	-	-
139263	London CEMI 2013	-	-	-	-	-	53	-	-	-	-	-	-
139264	PINEVILLE CEMI 2013	-	-	-	-	-	232	30	-	-	-	-	-
139273	CAWOOD 413 CIFI 2013	-	-	-	-	-	40	7	-	-	-	-	-
139360	CLAY TRANS REPL	-	-	-	-	-	67	-	-	-	-	-	-
139375	2013 CIFI IBM 110	-	-	-	-	-	174	16	-	-	-	-	-
139376	2013 CIFI Lansdown 0106	-	-	-	-	-	111	-	-	-	-	-	-
139377	2013 CIFI - Hopewell, 0286	-	-	-	-	-	271	20	-	-	-	-	-
139378	2013 CIFI Rose Hill, 0777	-	-	-	-	-	207	15	-	-	-	-	-
139379	2013 CIFI - Wise, 4641	-	-	-	-	-	206	3	-	-	-	-	-
139388	2013 CIFI Shavers Chapel	-	-	-	-	-	54	3	-	-	-	-	-
139390	2013 CIFI Belt Line 0129	-	-	-	-	-	144	2	-	-	-	-	-
139391	CIFI 2013 Lawrenceburg 2516	-	-	-	-	-	223	(12)	-	-	-	-	-
139393	Loudon Ave. - 0127	-	-	-	-	-	-	61	154	-	-	-	-
139394	CIFI 2013 Newtown 0431	-	-	-	-	-	-	109	-	-	-	-	-
139395	CIFI 2013 Versail Bypass 0509	-	-	-	-	-	45	5	-	-	-	-	-
139396	CIFI 2013 Wilson Down 0073	-	-	-	-	-	96	-	-	-	-	-	-
139397	CIFI 2013 Williamsburg 226	-	-	-	-	-	138	10	-	-	-	-	-
139398	CIFI 2013 Bond 660	-	-	-	-	-	219	15	-	-	-	-	-
139402	CIFI 2013 ST PAUL 686	-	-	-	-	-	77	-	-	-	-	-	-
139403	CIFI MIDDLESBORO #2 355	-	-	-	-	-	95	(13)	-	-	-	-	-
139404	2013 CIFI MIDDLESBORO #1 365	-	-	-	-	-	158	16	-	-	-	-	-
139405	CIFI 2013 - EARL-ST CHAR 3410	-	-	-	-	-	287	11	-	-	-	-	-
139406	HARTFORD 1911	-	-	-	-	-	192	57	-	-	-	-	-
139407	CIFI 2013 ETOWN #2 2410	-	-	-	-	-	67	13	-	-	-	-	-
139408	cifi 2013 HODGENVILLE 2430	-	-	-	-	-	34	9	-	-	-	-	-
139409	CIFI 2013 BOONE AVE 0769	-	-	-	-	-	90	7	-	-	-	-	-
139410	CIFI 2013 HUGHES LANE 0037	-	-	-	-	-	182	4	-	-	-	-	-
139411	CIFI 2013 JOYLAND 0599	-	-	-	-	-	111	5	-	-	-	-	-
139412	CIFI 2013 ROGERS GAP 0451	-	-	-	-	-	131	4	-	-	-	-	-
139413	2013 CIFI STONEWALL 0096	-	-	-	-	-	130	7	-	-	-	-	-
139414	CIFI 2013 London 201	-	-	-	-	-	85	-	-	-	-	-	-
139419	SCM REPLC LTC SHARON	-	-	-	-	-	111	-	-	-	-	-	-
139440	CIFI 2013 Camargo 0659	-	-	-	-	-	188	(12)	-	-	-	-	-
139441	CIFI 2013 PARIS 0805	-	-	-	-	-	223	(6)	-	-	-	-	-
139446	CIFI 2013 BOND 661	-	-	-	-	-	55	-	-	-	-	-	-
139447	CIFI 2013 Clinch Valley 4645	-	-	-	-	-	128	1	-	-	-	-	-
139448	CIFI 2013 CALLOWAY 0312	-	-	-	-	-	250	-	-	-	-	-	-
139449	CIFI 2013 EVARTS 4475	-	-	-	-	-	-	82	4	-	-	-	-
139450	CIFI 2013 KENTENIA 0422	-	-	-	-	-	-	42	-	-	-	-	-

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139451	CIFI 2013 HARLAN 0413	-	-	-	-	-	22	-	-	-	-	-	-
139452	CIFI 2013 RICHMOND 3 2109	-	-	-	-	-	86	-	-	-	-	-	-
139453	CIFI 2013 SYLVANIA 0847	-	-	-	-	-	172	7	-	-	-	-	-
139454	CIFI 2013 CAMPBELLSBURG 0703	-	-	-	-	-	27	(4)	-	-	-	-	-
139455	CIFI 2013 LOCKPORT 2532	-	-	-	-	-	80	5	-	-	-	-	-
139456	CEMI EARLINGTON OP CTR 2013	-	-	-	-	-	127	70	-	-	-	-	-
139458	CEMI 2013 LEXINGTON	-	-	-	-	-	186	(42)	-	-	-	-	-
139459	CEMI 2013 NORTON	-	-	-	-	-	60	-	-	-	-	-	-
139460	CIFI 2014 BAILEY CREEK 0495	-	-	-	-	-	-	221	-	-	-	-	-
139474	REPL REGULATORS KU SUBS	-	-	-	-	-	569	(15)	-	-	-	-	-
139475	SALVISA SUB POLE REPLACEMENT	-	-	-	-	-	254	-	-	-	-	-	-
139478	KU 69/12KV 2500KVA SPARE XFMR	-	-	-	-	-	167	3	-	-	-	-	-
139479	KU 138x69-13.09 kV 20MVA XFMR	-	-	-	-	-	824	4	-	-	-	-	-
139502	SCM 2013 KU TOTZ PROJECT	-	-	-	-	-	169	-	-	-	-	-	-
139522	SHELBYVILLE SOUTH REWIND	-	-	-	-	-	258	7	-	-	-	-	-
139523	HARRODSBURG EAST REWIND	-	-	-	-	-	257	(2)	-	-	-	-	-
139575	2013 CIFI - STRAIGHT CRK 0317	-	-	-	-	-	239	-	-	-	-	-	-
139581	KU MANHOLE COVER REPLACE 2013	-	-	-	-	-	30	-	-	-	-	-	-
139590	E-TOWN WEST BRKR UPGRADE	-	-	-	-	-	39	-	-	-	-	-	-
139737	Butler Pole Trailer	-	-	-	-	-	17	-	-	-	-	-	-
139802	SCM REPLC LTC GEORGETOWN	-	-	-	-	-	37	-	-	-	-	-	-
139828	Critical Fork Sub Ckt work	-	-	-	-	-	156	-	-	-	-	-	-
139882	CRITICAL FORK SUB RETIRE	-	-	-	-	-	116	(3)	-	-	-	-	-
139941	CIFI 2013 - BUTLER 0950	-	-	-	-	-	292	(1)	-	-	-	-	-
140227	Paris Storeroom Ranger	-	-	-	-	-	14	-	-	-	-	-	-
140347	SR BWT Tensioner	-	-	-	-	-	117	-	-	-	-	-	-
140376	SALE OF KU LINE XFMRs	-	-	-	-	-	(4)	-	-	-	-	-	-
140392	KU XFMR SALE - FLORIDA TILE	-	-	-	-	-	(40)	-	-	-	-	-	-
140397	KU XFMR SALE - WOODFORD CO	-	-	-	-	-	(1)	-	-	-	-	-	-
140469	Norton 34.5KV Rec Pole Repl	-	-	-	-	-	-	244	14	-	-	-	-
140474	Earlington T & E Capital 2014	-	-	-	-	-	-	11	1	-	-	-	-
140478	Big Stone 2 Ckt 4702 VT Reg	-	-	-	-	-	46	49	-	-	-	-	-
140479	Hamblin (Jonesville) Ckt	-	-	-	-	-	-	264	4	-	-	-	-
140480	Norton Backyard Machine	-	-	-	-	-	185	-	-	-	-	-	-
140488	Morganfield Ind Cp Breck	-	-	-	-	-	-	44	4	-	-	-	-
140492	Re-Cond Dixon Feed	-	-	-	-	-	-	77	-	-	-	-	-
140495	Evarts Relocation Blk Mt	-	-	-	-	-	-	4	(4)	-	-	-	-
140500	DIXON SUBSTATION REGULATORS	-	-	-	-	-	69	(2)	-	-	-	-	-
140504	OSCM2014 34KV SUB UPGRADES	-	-	-	-	-	-	54	-	-	-	-	-
140505	CLAY SUB BREAKER REPLACEMENT	-	-	-	-	-	-	72	-	-	-	-	-
140513	SCM2014 PINE MANCHESTER UPGD	-	-	-	-	-	-	182	-	-	-	-	-
140518	SCM2014 CENT REPL 3 PHASE REG	-	-	-	-	-	-	462	23	-	-	-	-
140556	Georgetown 4kV Distribution	-	-	-	-	-	-	56	-	-	-	-	-
140557	Hume Road Sub Ckt	-	-	-	-	-	293	571	(38)	-	-	-	-
140558	Wilmore 4kV Ckt 0588	-	-	-	-	-	-	-	68	-	-	-	-
140559	Manhole Cover Repl KU 2014	-	-	-	-	-	-	83	8	-	-	-	-
141197	URD Cable R/R KU 2014 2015	-	-	-	-	-	-	142	4	-	-	-	-
141885	KU Portable Transformer	-	-	-	-	-	-	-	-	-	2,222	395	-
142323	KY STATE HOSPITAL XFMR REPLACE	-	-	-	-	-	57	-	-	-	-	-	-
142391	Ky Hwy 49 Relocation	-	-	-	-	-	-	113	1	-	-	-	-

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142472	POCKET SUB XFMR REPLACE	-	-	-	-	-	78	-	-	-	-	-	-
142514	KU Replace Garage Equipment	-	-	-	-	-	134	-	-	-	-	-	-
142519	KU Purchase Tier 1 Veh	-	-	-	-	-	1,166	-	-	-	-	-	-
142522	KU 69X34.5KV BASE12 SPARE XFMR	-	-	-	-	-	402	7	-	-	-	-	-
142523	KU 34X12KV 10MVA NON LTC XFMR	-	-	-	-	-	278	3	-	-	-	-	-
142524	KU 34X2.4KV 500KVA SPARE XFMR	-	-	-	-	-	120	(1)	-	-	-	-	-
142525	KU 34X7.2KV 500KVA SPARE XFMR	-	-	-	-	-	105	1	-	-	-	-	-
142526	KY STATE HOSPITAL XFMR RWD	-	-	-	-	-	157	33	5	-	-	-	-
142543	BTOWN IND SUB TR2 OIL CONTAIN	-	-	-	-	-	55	3	-	-	-	-	-
142562	Richmond ATV	-	-	-	-	-	17	-	-	-	-	-	-
142569	Paint Lick Hwy Project	-	-	-	-	-	-	210	13	(27)	-	-	-
142575	Eddyville Hwy Project	-	-	-	-	-	326	130	(37)	-	-	-	-
142641	Catalent Facility Sale	-	-	-	-	-	(60)	-	-	-	-	-	-
142694	138KV BUSHINGS PROJECT	-	-	-	-	-	12	-	-	-	-	-	-
142695	RICHMOND INDUSTRIAL BKR	-	-	-	-	-	21	49	-	-	-	-	-
142699	LOUDEN AVE SITE UPGRADE	-	-	-	-	-	255	68	-	-	-	-	-
142715	Purchase Backyard Mach E'Town	-	-	-	-	-	184	-	-	-	-	-	-
142716	Purchase Backyard Machine	-	-	-	-	-	176	-	-	-	-	-	-
142768	Richmond Sale to Enersys	-	-	-	-	-	(25)	-	-	-	-	-	-
142779	SHAWNEE GAS DIST UPGRADES	-	-	-	-	-	96	-	-	-	-	-	-
142804	Pineville ATVs and Trailers	-	-	-	-	-	46	-	-	-	-	-	-
142816	KU 69-34KV BASE10 SPARE XFMR	-	-	-	-	-	295	20	-	-	-	-	-
142817	KU SPARE LTC UPGRADE KITS	-	-	-	-	-	176	3	-	-	-	-	-
142856	Sale of Transformer	-	-	-	-	-	(1)	-	-	-	-	-	-
142860	CENTRAL FUSES & BUS SYSTEMS	-	-	-	-	-	26	1	-	-	-	-	-
142901	Mays (Paris) 2014 Pole Ins	-	-	-	-	-	-	601	(2)	-	-	-	-
142955	Sale of Transformers	-	-	-	-	-	(9)	-	-	-	-	-	-
142984	Shelbyville Pole Ins 2014	-	-	-	-	-	-	891	5	-	-	-	-
143015	Purchase Digger Derrick	-	-	-	-	-	117	(7)	-	-	-	-	-
143016	Purchase Material Handler	-	-	-	-	-	60	(3)	-	-	-	-	-
143017	Pur Bucket Truck Barlow	-	-	-	-	-	179	(10)	-	-	-	-	-
143019	Pur Digger Derrick BY	-	-	-	-	-	177	-	-	-	-	-	-
143020	Purchase Digger Derrick 3	-	-	-	-	-	177	-	-	-	-	-	-
143021	Purchase Digger Derrick 4	-	-	-	-	-	177	-	-	-	-	-	-
143098	Ckt 1328 Greenville N	-	-	-	-	-	-	122	-	-	-	-	-
143107	ALEXANDER- 0501	-	-	-	-	-	-	269	-	-	-	-	-
143109	STAMPING GROUND - 0481	-	-	-	-	-	-	-	49	44	-	-	-
143110	CIFI 2014 - Haley 0045	-	-	-	-	-	-	204	-	-	-	-	-
143111	VERSAILLES BYPASS-0507 CIFI	-	-	-	-	-	-	-	-	-	-	-	150
143112	LANSDOWN SW-33 CIFI 2014	-	-	-	-	-	-	-	69	-	-	-	-
143113	PICADOME 12 KV - 0112	-	-	-	-	-	-	87	25	-	-	-	-
143114	HARTFORD CIFI 2014	-	-	-	-	-	-	331	-	-	-	-	-
143115	RICHMOND 1 - 2329	-	-	-	-	-	-	95	-	-	-	-	-
143135	MANCHESTER 0250 - CIFI 2014	-	-	-	-	-	-	161	(16)	-	-	-	-
143136	WHITLEY CITY - 0576	-	-	-	-	-	-	63	8	-	-	-	-
143325	LEXINGTON CEMI	-	-	-	-	-	-	185	34	32	-	-	-
143505	15 Ton Trailer	-	-	-	-	-	-	18	-	-	-	-	-
143627	RICHMOND 2014 CEMI	-	-	-	-	-	-	80	-	-	-	-	-
143645	HARTFORD SUB UPGRD 4KV TO 12KV	-	-	-	-	-	-	55	-	-	-	-	-
143664	PINEVILLE CEMI	-	-	-	-	-	-	51	-	-	-	-	-

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143665	EARLINGTON CEMI	-	-	-	-	-	-	82	(7)	-	-	-	-
143737	ATOKA 12kV TRANSFORMER UPGRADE	-	-	-	-	-	-	186	2	-	-	-	-
143738	CENTERTOWN SO 4kV XFMR UPGRD	-	-	-	-	-	-	299	29	-	-	-	-
143740	AMERICAN AVE BREAKER UPGRD	-	-	-	-	-	-	64	27	-	-	-	-
143741	WILSON DOWNING BRKR UPGRD	-	-	-	-	-	-	84	24	-	-	-	-
143748	Bryant Road PV	-	-	-	-	-	-	322	28	-	-	-	-
143753	Delaplain Ckt Upgrade	-	-	-	-	-	-	142	-	-	-	-	-
143755	DELAPLAIN TRANSFORMER UPGRD	-	-	-	-	-	-	762	536	2	-	-	-
143794	REPLACE LTC AT ETOWN #2	-	-	-	-	-	-	48	-	-	-	-	-
143843	SI of Transformer Morganfld	-	-	-	-	-	-	(1)	-	-	-	-	-
143851	FARMERS SUB XFMR REPLACE	-	-	-	-	-	-	49	-	-	-	-	-
143872	TRANSFER REGULATORS FROM LGE	-	-	-	-	-	-	-	-	1	-	-	-
143982	REPL LTC AT CAMPBELLSVILLE IND	-	-	-	-	-	-	42	-	-	-	-	-
144081	TRANSFORMERS FROM LGE	-	-	-	-	-	-	-	-	4	-	-	-
144087	SCRAP SUB XFMR AND MISC	-	-	-	-	-	-	18	1	-	-	-	-
144491	NELSON SUB OIL CONTAINMENT	-	-	-	-	-	-	17	-	-	-	-	-
144540	EARLINGTON - ST CHARLES 34.5	-	-	-	-	-	-	299	1	-	-	-	-
144612	KU SPARE BASE 5MVA TRANSFORMER	-	-	-	-	-	-	368	54	-	-	-	-
144695	SHELBYVILLE 12 - 2520	-	-	-	-	-	-	110	-	-	-	-	-
144734	Fariston-Ckt 0217 Upgrade	-	-	-	-	-	-	-	120	-	-	-	-
144735	Haefling Ckt 0055 Dist	-	-	-	-	-	-	-	175	17	-	-	-
144736	Innovation Drive Ck 0593	-	-	-	-	-	-	-	114	-	-	-	-
144737	Lexington Area Major Proj	-	-	-	-	-	-	-	1,813	1,232	(27)	-	-
144739	Versailles 4kV Ckt 505 Upgrade	-	-	-	-	-	-	-	-	46	-	-	-
144741	Manhole Cover Repl Prog KU	-	-	-	-	-	-	-	24	6	-	-	-
144743	Reconductor Ckt 2220 Lebanon	-	-	-	-	-	-	-	103	34	-	-	-
144744	RIC Ckt 2109 Reconductor	-	-	-	-	-	-	-	302	15	-	-	-
144747	Millford Recond	-	-	-	-	-	-	-	95	(3)	-	-	-
144751	Shelbyville East Dist	-	-	-	-	-	-	-	-	331	(12)	-	-
144767	CENTRAL CITY SUB UPGRADE	-	-	-	-	-	-	-	313	-	-	-	-
144768	EAST STONE GAP 2 CKT 4721 BRKR	-	-	-	-	-	-	-	39	-	-	-	-
144769	LEX AREA MAJOR SUB PROJECT	-	-	-	-	-	-	-	2,748	1,621	4	-	-
144770	SHELBYVILLE EAST DIST SUB	-	-	-	-	-	-	-	751	733	3	-	-
144771	LOCKPORT SUB ADD 138KV BRKR	-	-	-	-	-	-	-	198	11	1	-	-
144773	VINE ST REPL LGCY AIR MAG BRKR	-	-	-	-	-	-	-	107	-	-	-	-
144777	HUNTERS BOTTOM SUB RECLOSER	-	-	-	-	-	-	-	60	38	-	-	-
144785	SCM LEX UPGRD 4KV PORTABLE	-	-	-	-	-	-	-	212	97	3	-	-
144909	DSP HUME ROAD SUB PHASE2	-	-	-	-	-	-	-	-	-	1,996	2,308	-
144913	DSP SIMPSONVILLE 1 SUBSTATION	-	-	-	-	-	-	-	-	-	-	-	4,767
144947	REPL LTC LAGRANGE EAST SUB	-	-	-	-	-	-	56	-	-	-	-	-
144949	REPLC LTC RICHMOND SOUTH	-	-	-	-	-	-	48	4	-	-	-	-
144950	NEW HAVEN/NEW HOPE - CEMI 2014	-	-	-	-	-	-	146	-	-	-	-	-
144999	KU COOLING FAN PROJECT	-	-	-	-	-	-	114	(15)	-	-	-	-
145038	Lexington Ops Trailer	-	-	-	-	-	-	9	-	-	-	-	-
145804	Sale of Land Greenville Ops	-	-	-	-	-	-	(20)	3	-	-	-	-
145887	Airport/Keeneland Reliability	-	-	-	-	-	-	178	1,083	8	-	-	-
146059	Honda Pioneer and Trailer	-	-	-	-	-	-	14	-	-	-	-	-
146107	REPLACE LTC FORKS OF ELKHORN	-	-	-	-	-	-	50	-	-	-	-	-
146135	University of Cumb - Wburg	-	-	-	-	-	-	(13)	(30)	-	-	-	-
146136	Sale of Transformer	-	-	-	-	-	-	(3)	-	-	-	-	-

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\$'000s

Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
146140	ODP CEMI 2014	-	-	-	-	-	-	80	6	-	-	-	-
146266	Tilt Bed Trailer	-	-	-	-	-	-	7	-	-	-	-	-
146275	LEMONS MILL SUB - RISER STAND	-	-	-	-	-	-	23	5	-	-	-	-
146368	Polaris Ranger Trailer	-	-	-	-	-	-	2	-	-	-	-	-
146369	Dump Trailer	-	-	-	-	-	-	7	-	-	-	-	-
146413	TRANSFORMERS FROM LGE1	-	-	-	-	-	-	-	-	5	-	-	-
146421	Cumberland Gap Nat Pk	-	-	-	-	-	-	-	(17)	17	-	-	-
146480	PARIS CORNPRO TRAILER	-	-	-	-	-	-	6	-	-	-	-	-
146522	XFER TRANSFORMERS FROM LGE	-	-	-	-	-	-	-	-	5	-	-	-
146574	TRANSFER XFMR TO KU	-	-	-	-	-	-	-	-	1	-	-	-
146595	Verda 4479	-	-	-	-	-	-	-	397	12	-	-	-
146596	Dixon Ckt 1427	-	-	-	-	-	-	-	72	-	-	-	-
146597	Ckt 773/2131	-	-	-	-	-	-	-	390	-	-	-	-
146598	WBurg S. Ckt 0226	-	-	-	-	-	-	-	71	20	-	-	-
146602	N-1 DIST XFMR LAKESHORE SUB	-	-	-	-	-	-	-	1,419	863	10	-	-
146606	N-1 DIST XFMR LAKESHORE CW	-	-	-	-	-	-	-	-	81	10	-	-
146668	McKee Rd Reconductor	-	-	-	-	-	-	-	271	-	-	-	-
146680	MORGANFIELD SR LAND	-	-	-	-	-	-	-	(54)	-	-	-	-
146691	Granville Steet Light Sale	-	-	-	-	-	-	-	(475)	-	-	-	-
146707	N-1 DIST XFRM INNOVATION DR CW	-	-	-	-	-	-	-	51	-	-	-	-
146708	N-1 DISTXFMR INNOVATION DR SUB	-	-	-	-	-	-	-	685	222	1	-	-
146737	KU COOLING FAN PROJECT 2015	-	-	-	-	-	-	-	110	-	-	-	-
146757	Lakeshore New Circuit	-	-	-	-	-	-	-	525	(38)	-	-	-
146762	London Frontage Rd	-	-	-	-	-	-	-	28	59	(1)	-	-
146763	LEBANON EAST SUB PROJECT	-	-	-	-	-	-	-	583	523	5	-	-
146784	Shelbyville CIFI 2015	-	-	-	-	-	-	-	108	-	-	-	-
146785	Wasioto 119 Widening	-	-	-	-	-	-	-	-	68	2	-	-
146787	Honda Pioneer	-	-	-	-	-	-	-	17	-	-	-	-
146791	PINEVILLE 2015 CEMI	-	-	-	-	-	-	-	363	-	-	-	-
146822	2015 CEMI Earlington	-	-	-	-	-	-	-	104	10	-	-	-
146823	Lex Arc Flash Ash Ave 2-0111	-	-	-	-	-	-	-	29	13	-	-	-
146824	Arc Flash Dan Lancaster 2	-	-	-	-	-	-	-	17	31	9	-	-
146826	2015 ODP CEMI Project	-	-	-	-	-	-	-	14	-	-	-	-
146827	2015 CEMI Shelbyville	-	-	-	-	-	-	-	64	51	-	-	-
146886	2015 ETOWN - URD INJECTION	-	-	-	-	-	-	-	124	-	-	-	-
146898	Hardesty Tap CIFI 2015	-	-	-	-	-	-	-	35	-	-	-	-
146899	Nortonville 0819 KU CIFI 2016	-	-	-	-	-	-	-	-	2	-	-	-
146902	Stonewall 0096 CIFI 2015	-	-	-	-	-	-	-	47	62	-	-	-
146903	Reynolds 0044 KU CIFI 2016	-	-	-	-	-	-	-	-	163	11	-	-
146904	Picadome 0232 KU CIFI 2016	-	-	-	-	-	-	-	-	135	15	-	-
146905	Parkers Mill 0051 CIFI 2015	-	-	-	-	-	-	-	169	(1)	-	-	-
146906	A O Smith 0607 CIFI 2015	-	-	-	-	-	-	-	40	-	-	-	-
146907	SHUN PIKE 0581 KU CIFI 2016	-	-	-	-	-	-	-	-	28	3	-	-
146908	Parkers Mill 0100 CIFI 2015	-	-	-	-	-	-	-	117	-	-	-	-
146909	CEMI ETOWN 2015	-	-	-	-	-	-	-	30	2	-	-	-
146910	Harlan 4406 CIFI 2015	-	-	-	-	-	-	-	60	27	-	-	-
146911	Stinking Creek 0313 CIFI 2016	-	-	-	-	-	-	-	-	114	3	-	-
146916	Maysville Trailer	-	-	-	-	-	-	-	2	-	-	-	-
146936	RECEIVE 2 XFMRs FROM LGE	-	-	-	-	-	-	-	-	5	-	-	-
146939	Lebanon East #427 Exits	-	-	-	-	-	-	-	-	61	-	-	-

Kentucky Utilities
Capital Expenditures
\$'000s

Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
146985	Island Trailers	-	-	-	-	-	-	-	21	-	-	-	-
147004	REPLACE LTC AT RACE STREET	-	-	-	-	-	-	-	47	-	-	-	-
147024	REPLACE MIDWAY TRANSFORMER	-	-	-	-	-	-	-	230	(7)	-	-	-
147032	RECEIVE 2 XFMR FROM LGE	-	-	-	-	-	-	-	-	2	-	-	-
147100	REPLACE CARLISLE TRANSFORMER	-	-	-	-	-	-	-	47	-	-	-	-
147101	URD Cable Inj - LEXOC	-	-	-	-	-	-	-	166	12	-	-	-
147115	POCKET SUB 34KV REFURBISH	-	-	-	-	-	-	-	289	-	-	-	-
147116	RICHMOND SOUTH TR REPL	-	-	-	-	-	-	-	225	-	-	-	-
147129	Richmond CEMI Project	-	-	-	-	-	-	-	34	-	-	-	-
147154	RECEIVE TRANSFORMER FROM LGE	-	-	-	-	-	-	-	-	1	-	-	-
147172	REPLACE LTC AT EARLINGTON SUB	-	-	-	-	-	-	-	39	-	-	-	-
147175	Purchase Ford F250 4X4	-	-	-	-	-	-	-	28	-	-	-	-
147203	REPLC TRANS AT BOONESBORO PARK	-	-	-	-	-	-	-	63	-	-	-	-
147402	REPLACE TRANS AT MCKEE RD	-	-	-	-	-	-	-	49	-	-	-	-
147442	N-1 DIST XFMR CENTRAL CITY SUB	-	-	-	-	-	-	-	437	7	-	-	-
147822	Buena Vista Ckt 2104 Rec	-	-	-	-	-	-	-	578	116	-	-	-
147823	Central City 4kv to 12 kv	-	-	-	-	-	-	-	404	-	-	-	-
147824	Central City NIDT Ckt Work	-	-	-	-	-	-	-	92	7	-	-	-
147998	Danville ATV	-	-	-	-	-	-	-	18	-	-	-	-
148057	Kubota Tractor	-	-	-	-	-	-	-	49	-	-	-	-
148064	Unit of Layout Arms	-	-	-	-	-	-	-	25	-	-	-	-
148250	DSP Paris 819-2 Sub Brkr Add	-	-	-	-	-	-	-	-	-	48	-	-
148251	DSP Richmond North Sub Proj	-	-	-	-	-	-	-	-	237	(2)	-	-
148483	Lex Arc Flash-Clays Mill 0145	-	-	-	-	-	-	-	59	22	1	-	-
148485	Lex Arc Flash-Clays Mill 0148	-	-	-	-	-	-	-	30	14	-	-	-
148486	Lex Arc Flash-Haeffling 0055	-	-	-	-	-	-	-	26	7	-	-	-
148487	Lex Arc Flash-Higby Mill 0023	-	-	-	-	-	-	-	25	12	-	-	-
148488	Lex Arc Flash-Higby Mill 1071	-	-	-	-	-	-	-	26	17	(2)	-	-
148489	Lex Arc Flash IBM 1-0110	-	-	-	-	-	-	-	26	14	-	-	-
148492	Lex Arc Flash - IBM 2-0140	-	-	-	-	-	-	-	26	16	-	-	-
148493	Lex Arc Flash - Reyn.1-0044	-	-	-	-	-	-	-	30	21	-	-	-
148494	Lex Arc Flash - Reyn.2-0056	-	-	-	-	-	-	-	30	12	-	-	-
148495	Lex Arc Flash - Stonewall 0097	-	-	-	-	-	-	-	30	10	-	-	-
148529	REPLACE BARDSTOWN TRANS	-	-	-	-	-	-	-	77	-	-	-	-
148685	DSP MT VERNON SUBSTATION PROJ	-	-	-	-	-	-	-	-	-	1,099	3,094	-
148710	DSP RICHMOND NORTH SUB PROJ	-	-	-	-	-	-	-	-	-	2,007	2,056	-
148711	Lexington Arrow Sign Boards	-	-	-	-	-	-	-	10	(8)	-	-	-
148714	Sale of Asset to Florida Tile	-	-	-	-	-	-	-	(2)	-	-	-	-
148716	NIDT WILSON DOWNING 2	-	-	-	-	-	-	-	-	-	-	-	7,604
148720	VILEY 2 SUB XFMR	-	-	-	-	-	-	-	-	-	3,048	2,611	-
148892	NIDT STONEWALL 2 SUB	-	-	-	-	-	-	-	-	-	2,034	2,335	-
148976	REPLACE LTC AT WARSAW EAST	-	-	-	-	-	-	-	59	-	-	-	-
148980	TOYOTA SOUTH SUBSTATION	-	-	-	-	-	-	-	-	1,881	1,143	(1)	-
149049	Rec Cir 154 Stan to Hust	-	-	-	-	-	-	-	-	-	-	-	49
149093	NIDT Wilson Down 2 Upg Dist	-	-	-	-	-	-	-	-	-	-	-	168
149341	XFMR FROM LGE TO KU	-	-	-	-	-	-	-	-	5	-	-	-
149343	MCKEE ROAD XFMR REWIND	-	-	-	-	-	-	-	203	35	-	-	-
149697	REPLACE BONNIEVILLE TRANS	-	-	-	-	-	-	-	121	-	-	-	-
149712	RECEIVE 2 TRANS FROM LGE	-	-	-	-	-	-	-	-	3	-	-	-
149726	CIFI Viley Rd	-	-	-	-	-	-	-	56	2	-	-	-

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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
149727	CIFI Haeffling 0060	-	-	-	-	-	-	-	80	26	-	-	-
149850	REPLACE AMERICAN AVE TRANS	-	-	-	-	-	-	-	51	-	-	-	-
149873	RECEIVE 3 TRANS FROM LGE	-	-	-	-	-	-	-	-	3	-	-	-
149912	Purchase Vehicles KU 2015	-	-	-	-	-	-	-	1,359	-	-	-	-
149917	Carhartt Dist Ckt	-	-	-	-	-	-	-	533	2	-	-	-
149919	HANSON 12KV SUB UPGRADE	-	-	-	-	-	-	-	916	54	-	-	-
149944	Lex Wire Trailer	-	-	-	-	-	-	-	13	-	-	-	-
149961	REPLACE LTC AT LONDON	-	-	-	-	-	-	-	68	-	-	-	-
149979	SELL REGULATORS TO FRANKFORT	-	-	-	-	-	-	-	(104)	-	-	-	-
150012	RECEIVE 1 TRANS FROM LGE	-	-	-	-	-	-	-	-	5	-	-	-
150032	CIFI - TLP Program Lexington	-	-	-	-	-	-	-	2	26	-	-	-
150044	SPARE 833KVA TRANSFORMER	-	-	-	-	-	-	-	21	3	-	-	-
150066	UPGRADE GREEN RIVER 34KV RELAY	-	-	-	-	-	-	-	57	77	-	-	-
150135	REPLACE LTC AT LEX SUB	-	-	-	-	-	-	-	43	-	-	-	-
150148	REPLACE TRANS AT PINE HILL	-	-	-	-	-	-	-	71	-	-	-	-
150170	Audiovisual Upgrade	-	-	-	-	-	-	-	30	-	-	-	-
150186	RECEIVE TRANS FROM LGE	-	-	-	-	-	-	-	-	8	-	-	-
150211	London Wire Trailer	-	-	-	-	-	-	-	15	-	-	-	-
150218	KU Ky Wired Non-reimb	-	-	-	-	-	-	-	-	3	1	73	-
150221	KU Ky Wired Reimbursable	-	-	-	-	-	-	-	-	1	(1)	1	-
150223	OIL CONTAINMENT LEBANON JUNCT.	-	-	-	-	-	-	-	24	41	-	-	-
150237	Georgetown 0426 KU CIFI 2016	-	-	-	-	-	-	-	-	113	8	-	-
150264	RECEIVE 2 XFRM FROM LGE	-	-	-	-	-	-	-	-	3	-	-	-
150272	INNOVATION 0593 KU CIFI 2016	-	-	-	-	-	-	-	-	68	(1)	-	-
150276	WILMORE 12KV 0585 CIFI 2016	-	-	-	-	-	-	-	-	163	9	-	-
150279	LAWRENCEBURG 2515 KU CIFI 2017	-	-	-	-	-	-	-	-	84	101	-	-
150281	VERSAILLES 0507 KU CIFI 2017	-	-	-	-	-	-	-	-	-	37	-	-
150282	WILSON DOWN 0081 KU CIFI 2016	-	-	-	-	-	-	-	-	147	5	-	-
150333	KU FIBERTECH REIMBURSABLE	-	-	-	-	-	-	-	-	1	(1)	-	-
150359	Danville Wire Trailer	-	-	-	-	-	-	-	3	-	-	-	-
150361	SCM2015 XFRM FROM LGE TO KU	-	-	-	-	-	-	-	-	2	-	-	-
150368	KY 89 Hwy Project Richmond	-	-	-	-	-	-	-	-	182	(21)	-	-
150371	CIFI 2016 London 0205	-	-	-	-	-	-	-	-	515	(5)	-	-
150372	Ferguson South 0539 CIFI 2016	-	-	-	-	-	-	-	-	227	7	-	-
150374	Big Stone Gap 4701 CIFI 2016	-	-	-	-	-	-	-	-	77	33	-	-
150375	Dorchester 4603 CIFI 2016	-	-	-	-	-	-	-	-	115	16	-	-
150376	East Stone Gap 4721 CIFI 2016	-	-	-	-	-	-	-	-	272	6	-	-
150377	St. Paul 0688 CIFI 2017	-	-	-	-	-	-	-	-	-	134	-	-
150378	Dayhoit 0414 CIFI 2016	-	-	-	-	-	-	-	-	45	-	-	-
150379	Meldrum 0390 Ckt Hard 2017	-	-	-	-	-	-	-	-	-	222	-	-
150380	Evarts 4475 Small Wire 2016	-	-	-	-	-	-	-	-	220	30	-	-
150382	CLINCH VALLEY BREAKER	-	-	-	-	-	-	-	-	127	-	-	-
150414	London CEMI 2016	-	-	-	-	-	-	-	-	130	7	-	-
150427	WEST HICKMAN 864 KU CIFI 2017	-	-	-	-	-	-	-	-	-	107	-	-
150428	REPL BUSHINGS RICHMOND IND.	-	-	-	-	-	-	-	26	10	-	-	-
150442	REPLACE TRANS BENS BRANCH SUB	-	-	-	-	-	-	-	20	-	-	-	-
150475	2015 RECEIVE TRANS FROM LGE	-	-	-	-	-	-	-	-	2	-	-	-
150492	PINEVILLE/HARLAN CEMI 2016	-	-	-	-	-	-	-	-	216	-	-	-
150624	EARLINGTON CEMI	-	-	-	-	-	-	-	-	57	-	-	-
150625	Mineral Gap Data Center	-	-	-	-	-	-	-	-	690	(30)	-	-

Kentucky Utilities
 Capital Expenditures
 \$'000s

Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
150653	Carntown 0947 Sm Wire 2016	-	-	-	-	-	-	-	-	570	(54)	-	-
150657	CLAYS MILL 0145 CIFI 2016	-	-	-	-	-	-	-	-	79	6	-	-
150717	N1DT WEST HICKMAN EXPANSION	-	-	-	-	-	-	-	-	1,473	2,380	157	-
150719	W. Hickman Sub Dist Circuit	-	-	-	-	-	-	-	-	-	123	-	-
150742	Danville Office Renov	-	-	-	-	-	-	-	-	28	-	-	-
150745	Big Stone Gap 4702 CIFI 2017	-	-	-	-	-	-	-	-	-	102	-	-
150749	Calloway 0311 CIFI 2017	-	-	-	-	-	-	-	-	-	99	20	-
150779	London 2016 ATV Ranger	-	-	-	-	-	-	-	-	20	-	-	-
150785	Morehead West 0617 CIFI	-	-	-	-	-	-	-	-	152	5	-	-
150786	Liberty 0551 KU CIFI 2016	-	-	-	-	-	-	-	-	107	-	-	-
150800	RECEIVE 1 XFRM FROM LGE	-	-	-	-	-	-	-	-	5	-	-	-
150807	TRANSFER 1 XFRM FROM KU TO LGE	-	-	-	-	-	-	-	-	-	-	(1)	-
150862	Richmond 2327 CEMI	-	-	-	-	-	-	-	-	13	-	-	-
150922	TRANSFER 1 XFMR TO LGE	-	-	-	-	-	-	-	-	(1)	-	-	-
151094	RECEIVE 3 XFRM FROM LGE	-	-	-	-	-	-	-	-	5	-	-	-
151113	West Hickman Land Purchase	-	-	-	-	-	-	-	-	5	-	12	-
151156	Mineral Gap Redundancy	-	-	-	-	-	-	-	-	644	42	-	-
151157	Wilmore 0586 - TLP	-	-	-	-	-	-	-	-	8	-	-	-
151158	Green River 3412 - CIFI 2016	-	-	-	-	-	-	-	-	4	-	-	-
151159	Tunnel Hill 1443 - SW 2016	-	-	-	-	-	-	-	-	91	4	-	-
151181	RECEIVE XFMR FROM LGE	-	-	-	-	-	-	-	-	22	-	-	-
151200	2016 RECEIVE 2 XFRM FROM LGE	-	-	-	-	-	-	-	-	1	-	-	-
151207	Richmond Smallwire 2016	-	-	-	-	-	-	-	-	91	6	-	-
151212	Retire Ramsey Substation	-	-	-	-	-	-	-	-	25	-	-	-
151235	Somerset Card Readers	-	-	-	-	-	-	-	-	16	-	-	-
151308	Hanson 0811 - CIFI 2016	-	-	-	-	-	-	-	-	29	10	-	-
151309	Airline Rd CIFI 2016	-	-	-	-	-	-	-	-	74	-	-	-
151310	Beaver Dam N 919 CIFI 2016	-	-	-	-	-	-	-	-	31	7	-	-
151311	ETOWN 2 2411 CIFI 2016	-	-	-	-	-	-	-	-	27	-	-	-
151312	LaGrange Penal 2513 CIFI 2016	-	-	-	-	-	-	-	-	41	-	-	-
151313	Midway 12kV 0516 CIFI 2016	-	-	-	-	-	-	-	-	33	-	-	-
151315	IBM 103 CIFI 2016	-	-	-	-	-	-	-	-	38	3	-	-
151316	Carlisle 12kV CIFI 2016	-	-	-	-	-	-	-	-	36	7	-	-
151317	Shelby City 0533 CIFI 2016	-	-	-	-	-	-	-	-	30	8	-	-
151318	Mount Sterling 12kV CIFI 2016	-	-	-	-	-	-	-	-	40	4	-	-
151319	Boone Ave 0769 CIFI 2016	-	-	-	-	-	-	-	-	39	-	-	-
151598	N1DT KU Spare Transformers	-	-	-	-	-	-	-	-	4,903	1,109	41	-
151652	MOVE 2 REGULATORS TO LGE	-	-	-	-	-	-	-	-	(10)	-	-	-
151667	2 REGULATORS FROM LGE	-	-	-	-	-	-	-	-	19	-	-	-
151721	Richmond South 2321 CIFI 2016	-	-	-	-	-	-	-	-	36	-	-	-
151785	Polaris RGR 570 Lex	-	-	-	-	-	-	-	-	50	(36)	-	-
151786	Lex Utility Trailer	-	-	-	-	-	-	-	-	-	2	-	-
151829	Meldrum 0308 CIFI 2016	-	-	-	-	-	-	-	-	27	5	-	-
151832	Somerset 3 - CIFI 2016	-	-	-	-	-	-	-	-	27	10	-	-
151834	Poor Valley 0751 CIFI 2016	-	-	-	-	-	-	-	-	32	17	-	-
151836	Sandy Ridge 2 0676 CIFI 2016	-	-	-	-	-	-	-	-	29	14	-	-
152255	Stinking Creek 0314	-	-	-	-	-	-	-	-	124	3	-	-
152345	Highway 421	-	-	-	-	-	-	-	-	84	118	71	-
152386	Manchester South LTC	-	-	-	-	-	-	-	-	46	-	-	-
152478	Lonesome Pine Sub Property	-	-	-	-	-	-	-	-	246	(5)	-	-

Kentucky Utilities
 Capital Expenditures
 \$'000s

Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
152480	DSP Wise Sub Property	-	-	-	-	-	-	-	-	-	-	125	-
152589	Corbin US Steel Substation	-	-	-	-	-	-	-	-	494	955	14	-
152593	St Charles Sub Reg/Pier Rep	-	-	-	-	-	-	-	-	-	220	55	-
152594	Pocket Sub 34KV Upgrade	-	-	-	-	-	-	-	-	-	-	100	-
152595	Tom's Creek North Repl	-	-	-	-	-	-	-	-	-	-	84	-
152596	DSP Moorman 2.4KV to 7.2KV	-	-	-	-	-	-	-	-	-	6	-	-
152599	DSP Paris Circuit 805	-	-	-	-	-	-	-	-	-	114	-	-
152633	DSP Kenton to Wedonia Ckt	-	-	-	-	-	-	-	-	-	-	258	-
152725	Penn Gap Pole Trailer	-	-	-	-	-	-	-	-	-	36	-	-
152757	Dan Remove Roundhill Line	-	-	-	-	-	-	-	-	-	-	88	-
152758	Black Branch Rd Ckt	-	-	-	-	-	-	-	-	-	286	-	-
152792	Richmond N. Sub	-	-	-	-	-	-	-	-	-	278	647	-
152793	Mt. Vernon Substation Dist	-	-	-	-	-	-	-	-	-	-	392	-
152795	Richmond Kubota Backhoe	-	-	-	-	-	-	-	-	-	-	40	-
152803	Ric Remove Roundhill	-	-	-	-	-	-	-	-	-	-	-	60
152813	SHE Transfer UB E.Ckt 2522	-	-	-	-	-	-	-	-	-	-	-	59
152820	DSP Viley 2 Dist	-	-	-	-	-	-	-	-	-	323	691	328
152826	Transfer for Lex Plant Pisgah	-	-	-	-	-	-	-	-	-	572	-	-
152840	Hume Rd Sub phase 2 dist	-	-	-	-	-	-	-	-	-	-	1,575	-
152860	Paynes Mill Rd Sub/Dist/fds	-	-	-	-	-	-	-	-	-	-	-	1,000
152865	N1DT STR Stonewall 2 Dist	-	-	-	-	-	-	-	-	-	150	1,251	-
152886	URD Cable KU 2019	-	-	-	-	-	-	-	-	-	-	-	503
152950	Simpsonville 1 Dist	-	-	-	-	-	-	-	-	-	-	-	199
153058	Moorman 2.4kv to 7.2kv	-	-	-	-	-	-	-	-	-	69	-	-
153178	Corbin Steel Distribution	-	-	-	-	-	-	-	-	-	37	-	-
153261	White Plains tie Nortonville	-	-	-	-	-	-	-	-	-	262	-	-
153283	RECEIVE ONE XFMR FROM LGE	-	-	-	-	-	-	-	-	4	-	-	-
153286	V2A TAP CHANGER UPGRADE KIT	-	-	-	-	-	-	-	-	44	-	-	-
153288	Etown Trailer	-	-	-	-	-	-	-	-	8	-	-	-
153295	Sale to Ron Turner Rev	-	-	-	-	-	-	-	-	(4)	-	-	-
153327	RECEIVE XFMR FROM LGE	-	-	-	-	-	-	-	-	9	-	-	-
153336	DCC COBRA Testing - KU	-	-	-	-	-	-	-	-	14	-	-	-
153340	MOVE ONE TRANS FROM KU TO LGE	-	-	-	-	-	-	-	-	(1)	-	-	-
153359	LYNCH REPAIR/REWIND	-	-	-	-	-	-	-	-	45	-	-	-
153382	Stone Road Renovation	-	-	-	-	-	-	-	-	5	-	-	-
153417	VA Hospital	-	-	-	-	-	-	-	-	417	-	-	-
153422	Kentonia Sub Upgrade	-	-	-	-	-	-	-	-	132	2	-	-
153491	Soden Hills Underground	-	-	-	-	-	-	-	-	10	1	-	-
153501	RECEIVE 12 XFMRs FROM LGE	-	-	-	-	-	-	-	-	11	-	-	-
153519	DSP Black Branch Rd Sub 2477	-	-	-	-	-	-	-	-	-	59	-	-
153544	Munfordville TR1 LTC	-	-	-	-	-	-	-	-	82	-	-	-
153548	Single Phase Spare Transformer	-	-	-	-	-	-	-	-	70	7	-	-
153549	Replace LTC Detroit Harvester	-	-	-	-	-	-	-	-	44	6	-	-
153552	Norton Oil Spill Protection	-	-	-	-	-	-	-	-	46	15	-	-
153576	Elizabethtown Pole Ins 2017	-	-	-	-	-	-	-	-	-	857	-	-
153612	UPDATE LEX. CONFERENCE ROOM	-	-	-	-	-	-	-	-	17	-	-	-
153613	UPDATE DAN CONFERENCE ROOM	-	-	-	-	-	-	-	-	16	-	-	-
153702	Lexington Derrick Digger	-	-	-	-	-	-	-	-	-	34	-	-
153715	Pineville Tower	-	-	-	-	-	-	-	-	-	37	-	-
153744	KU 2016 Garage Equipment	-	-	-	-	-	-	-	-	29	-	-	-

Kentucky Utilities
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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
153747	Evarts 4476 Ckt Hard	-	-	-	-	-	-	-	-	-	475	-	-
153754	MOVE KU XFRM TO LGE	-	-	-	-	-	-	-	-	-	(1)	-	-
153772	Caron 0210 Ckt Hard 2017	-	-	-	-	-	-	-	-	-	87	-	-
153774	MUNFORDVILLE TR REPLACE	-	-	-	-	-	-	-	-	106	12	-	-
153776	Corbin East 0279 Ckt Hard 2017	-	-	-	-	-	-	-	-	-	60	-	-
153777	Liberty Ckt Tie Ckt Hard 2017	-	-	-	-	-	-	-	-	-	224	-	-
153779	Shawnee Gas 4402 Ckt Hard 2017	-	-	-	-	-	-	-	-	-	180	1	-
153780	Pineville 0303 Ckt Hard 2017	-	-	-	-	-	-	-	-	-	-	105	-
153783	Harlan Y 4412 Ckt Hard 2017	-	-	-	-	-	-	-	-	-	218	-	-
153784	Muhlenberg Prison Ckt Hard '17	-	-	-	-	-	-	-	-	-	156	-	-
153788	Danville East 2113 CIFI 2017	-	-	-	-	-	-	-	-	-	106	-	-
153789	Eddyville 1503 CIFI 2017	-	-	-	-	-	-	-	-	-	49	-	-
153790	Etown 2 2411 CIFI 2017	-	-	-	-	-	-	-	-	-	6	-	-
153793	Alexander 0515 CIFI 2017	-	-	-	-	-	-	-	-	-	41	-	-
153795	Midway 0516 CIFI 2017	-	-	-	-	-	-	-	-	-	80	-	-
153797	Hopewell 0285 CIFI 2017	-	-	-	-	-	-	-	-	-	101	-	-
153798	Wedonia 0966 KU CIFI 2017	-	-	-	-	-	-	-	-	-	157	-	-
153799	Big Stone Gap 4704 CIFI 2017	-	-	-	-	-	-	-	-	-	85	41	-
153802	Taylorsville 2529 KU CIFI 2017	-	-	-	-	-	-	-	-	-	63	-	-
153803	Fairfield 2503 KU CIFI 2017	-	-	-	-	-	-	-	-	-	103	-	-
153804	London 0204 KU CIFI 2017	-	-	-	-	-	-	-	-	-	141	-	-
153811	SODEN HILL PHASES 2&3	-	-	-	-	-	-	-	-	-	109	-	-
153816	Beattyville Hwy 52	-	-	-	-	-	-	-	-	-	64	(9)	-
153817	Etown Tap Line Program 2017	-	-	-	-	-	-	-	-	-	33	-	-
153818	Joyland 0099 KU CIFI 2017	-	-	-	-	-	-	-	-	-	140	-	-
153924	Middlesboro 0372 CEMI 2017	-	-	-	-	-	-	-	-	-	8	-	-
153952	Pineville Cargo Trailer	-	-	-	-	-	-	-	-	-	19	-	-
154000	Elk Creek URD Replacement	-	-	-	-	-	-	-	-	-	77	-	-
154032	Earlington CEMI 2017	-	-	-	-	-	-	-	-	-	109	-	-
154041	REPLACE SCHOLLS XFRM	-	-	-	-	-	-	-	-	-	66	-	-
154075	Alexander 0500 CEMI 2017	-	-	-	-	-	-	-	-	-	34	-	-
154076	Purchase Garage Equip KU	-	-	-	-	-	-	-	-	-	14	-	-
154079	ETOWN UTILITY VEHICLE	-	-	-	-	-	-	-	-	-	14	-	-
154087	LEXOC TR LN CLR 17 W.LEX-HAEF	-	-	-	-	-	-	-	-	-	20	-	-
154093	Distribution Auto KU 2017	-	-	-	-	-	-	-	-	-	3,894	11,607	10,103
154096	IT Distribution Automation KU	-	-	-	-	-	-	-	-	-	1,417	2,234	772
154105	CKT 2522 TRANS UNDERBLD	-	-	-	-	-	-	-	-	-	129	-	-
154110	RED BIRD RELOCATION	-	-	-	-	-	-	-	-	-	694	-	-
154115	NB CKT 0101 UPGRADE (REYNOLDS)	-	-	-	-	-	-	-	-	-	-	391	-
154116	NB CK 0161 UPGR (LAWRENCEBURG)	-	-	-	-	-	-	-	-	-	998	-	-
154118	KU Barton Sub Expansion	-	-	-	-	-	-	-	-	-	858	1,458	-
154119	UG Williamsburg Trailer Park	-	-	-	-	-	-	-	-	-	97	-	-
154181	TRANS UNDERBUILT PARKWAY	-	-	-	-	-	-	-	-	-	157	379	-
154199	Pineville Gate & Card Reader	-	-	-	-	-	-	-	-	-	66	-	-
154219	EARLINGTON UTV	-	-	-	-	-	-	-	-	-	18	-	-
154234	PINEVILLE SOMERSET #2 XFMR	-	-	-	-	-	-	-	-	-	110	-	-
154235	Lex Backyard Machine	-	-	-	-	-	-	-	-	-	178	-	-
154242	2017 RECEIVE 1 XFRM FROM LGE	-	-	-	-	-	-	-	-	-	24	-	-
154270	Upgrade Scholls Substation	-	-	-	-	-	-	-	-	-	486	25	-
154277	2017 Tap Line LEXOC	-	-	-	-	-	-	-	-	-	123	-	-

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154278	2017 Tap Line EAROC	-	-	-	-	-	-	-	-	-	127	75	-
154287	Paris 0806 CEMI 2017	-	-	-	-	-	-	-	-	-	64	-	-
154313	Stone Rd Security Cameras	-	-	-	-	-	-	-	-	-	8	-	-
154350	London Big Tex Dump Trailer	-	-	-	-	-	-	-	-	-	9	-	-
154353	Earlington 4KV Circuit Work	-	-	-	-	-	-	-	-	-	135	-	-
154354	Salem 1704 CIFI 2017	-	-	-	-	-	-	-	-	-	35	-	-
154431	OH Facilities Sale Daramic	-	-	-	-	-	-	-	-	-	(97)	-	-
154432	Earlington 4KV Substation	-	-	-	-	-	-	-	-	-	12	5	-
154452	REPLACE RICHMOND SOUTH XFMR	-	-	-	-	-	-	-	-	-	91	-	-
154471	Lexington CEMI 2017	-	-	-	-	-	-	-	-	-	113	57	-
154494	London CEMI 2017	-	-	-	-	-	-	-	-	-	78	-	-
154504	Barton Distillery Ckt Work	-	-	-	-	-	-	-	-	-	14	26	-
154516	Peoples Rural Phone Reimb	-	-	-	-	-	-	-	-	-	98	-	-
154577	Richmond CEMI 2017	-	-	-	-	-	-	-	-	-	51	-	-
154578	Butler ETW 625 Wire Trailer	-	-	-	-	-	-	-	-	-	13	-	-
154605	KT0025 TR REWIND	-	-	-	-	-	-	-	-	-	267	90	-
154606	CO464 TR REWIND	-	-	-	-	-	-	-	-	-	237	78	-
154665	Gardner Circuit Work	-	-	-	-	-	-	-	-	-	21	-	-
154669	GARDNER CIRCUIT BKR ADDITION	-	-	-	-	-	-	-	-	-	58	-	-
154670	2017 VALLEY SUB RETIREMENT	-	-	-	-	-	-	-	-	-	117	(50)	-
154671	Purchase Leased Veh 6340	-	-	-	-	-	-	-	-	-	34	-	-
154807	Pineville Equip Trailer 2017	-	-	-	-	-	-	-	-	-	7	-	-
155050	Mortons Gap Distrib Work	-	-	-	-	-	-	-	-	-	26	-	-
155064	ASHLAND PIPE 12KV XFMR	-	-	-	-	-	-	-	-	-	58	-	-
155065	Norton Dump Trailers	-	-	-	-	-	-	-	-	-	15	-	-
155074	RECEIVE ONE XFRM FROM LGE	-	-	-	-	-	-	-	-	-	-	25	-
155272	London Ckt 200 Main St Recon	-	-	-	-	-	-	-	-	-	-	123	-
155273	Lon Manchester Ckt 253 TO 254	-	-	-	-	-	-	-	-	-	-	80	-
155274	Recon Ckt 2136 Gwen Island	-	-	-	-	-	-	-	-	-	-	78	-
155275	Middlesboro Ckt 0360 Reloc	-	-	-	-	-	-	-	-	-	-	216	-
155276	Denham St Ckt 531 Upgrade	-	-	-	-	-	-	-	-	-	-	171	-
155277	Ckt 286 Echo Vally Slate Ridge	-	-	-	-	-	-	-	-	-	-	76	-
155278	DSP Sandy Ridge Ckt 0674	-	-	-	-	-	-	-	-	-	-	99	-
155279	DSP Lipps Ckt 0932 Distrib	-	-	-	-	-	-	-	-	-	-	12	-
155280	Rem Texas to Perryville Line	-	-	-	-	-	-	-	-	-	-	93	95
155285	Hopewell Ckt 287 to 285	-	-	-	-	-	-	-	-	-	-	-	400
155287	Ckt Dwina 0691 Dry Fork Relo	-	-	-	-	-	-	-	-	-	-	-	170
155304	2017 URD Replace LEXOC	-	-	-	-	-	-	-	-	-	320	-	-
155390	Maysville Tap Line 2017	-	-	-	-	-	-	-	-	-	29	6	-
155392	Pineville CEMI 2017	-	-	-	-	-	-	-	-	-	4	-	-
155467	Clinch Valley SCADA	-	-	-	-	-	-	-	-	-	104	3	-
155474	Pride Distribution Work	-	-	-	-	-	-	-	-	-	140	37	-
155552	1 TRANSFORMER TO LGE	-	-	-	-	-	-	-	-	-	-	(2)	-
155693	Shelbyville CEMI 2017	-	-	-	-	-	-	-	-	-	31	-	-
155748	Ebenezer Circuit Work	-	-	-	-	-	-	-	-	-	60	-	-
155807	Clay 1407 & 1408 Reconductor	-	-	-	-	-	-	-	-	-	40	-	-
155812	Hartford URD	-	-	-	-	-	-	-	-	-	82	1	-
155886	Maysville Trans Line Clear	-	-	-	-	-	-	-	-	-	28	42	-
155889	Spare 10 MVA LTC Transformer	-	-	-	-	-	-	-	-	-	395	59	-
155890	Purchase RMT-1 LTC	-	-	-	-	-	-	-	-	-	58	-	-

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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
155891	Millersburg Sub 5 MVA non-LTC	-	-	-	-	-	-	-	-	-	223	160	-
155944	Somerset Trans Underbuild	-	-	-	-	-	-	-	-	-	35	-	-
155975	KU SCADA 2018-2021	-	-	-	-	-	-	-	-	-	-	1,957	4,893
156035	TRANSFER 1 XFRM TO LGE	-	-	-	-	-	-	-	-	-	-	(27)	-
156045	Norton CEMI 2017	-	-	-	-	-	-	-	-	-	3	-	-
156058	MOVE 1 XFRM FROM LGE	-	-	-	-	-	-	-	-	-	-	24	-
156129	Calloway Sub Regulators	-	-	-	-	-	-	-	-	-	10	35	-
156135	Maysville Trailers 2017	-	-	-	-	-	-	-	-	-	20	-	-
156177	Morganfield 2017 Dump Trailer	-	-	-	-	-	-	-	-	-	7	-	-
156217	2018 CIFI - Fariston 0217	-	-	-	-	-	-	-	-	-	-	298	-
156218	2018 CIFI - Hopewell 0286	-	-	-	-	-	-	-	-	-	-	216	-
156220	2018 CIFI - Waitsboro 0533	-	-	-	-	-	-	-	-	-	-	282	-
156222	2018 CIFI - Poor Valley 0752	-	-	-	-	-	-	-	-	-	-	156	-
156223	2018 CIFI - Hamblin 0757	-	-	-	-	-	-	-	-	-	-	189	-
156224	2018 CIFI - Appalachia 4731	-	-	-	-	-	-	-	-	-	-	117	-
156228	2018 CIFI - Everts 4476	-	-	-	-	-	-	-	-	-	-	261	-
156229	2018 CIFI - Cawood 0418	-	-	-	-	-	-	-	-	-	-	279	-
156235	2018 CIFI - Versailles W 0512	-	-	-	-	-	-	-	-	-	-	132	-
156237	2018 CIFI - Cynthiana 0853	-	-	-	-	-	-	-	-	-	-	79	-
156238	2018 CIFI - Detroit Harv 801	-	-	-	-	-	-	-	-	-	-	49	-
156244	2018 CIFI - Richmond 3 2109	-	-	-	-	-	-	-	-	-	-	36	-
156249	2018 Ckt Hard - Kenton 0924	-	-	-	-	-	-	-	-	-	-	455	-
156250	2018 Ckt Hard - Rogers Gap 451	-	-	-	-	-	-	-	-	-	-	560	-
156251	2018 Ckt Hard-Hodgenville 2430	-	-	-	-	-	-	-	-	-	-	462	-
156254	2018 Ckt Hard - Leb Junc 2402	-	-	-	-	-	-	-	-	-	-	149	-
156306	Knuckle Boom Vehicle Lex	-	-	-	-	-	-	-	-	-	112	-	-
156330	KU Enhanced Wildlife	-	-	-	-	-	-	-	-	-	-	510	1,451
156369	LAWRENCEBURG SUB TR2	-	-	-	-	-	-	-	-	-	-	59	-
156377	2018 CEMI - Install TripSavers	-	-	-	-	-	-	-	-	-	-	71	-
156378	LEX UNDERGROUND SUPPORT	-	-	-	-	-	-	-	-	-	-	646	-
156380	LAND PURCHASE VINE STREET	-	-	-	-	-	-	-	-	-	-	248	-
156381	Lex UG Vine to Race	-	-	-	-	-	-	-	-	-	-	571	429
156384	WEST HIGH FENCE REPLACE	-	-	-	-	-	-	-	-	-	-	416	-
156406	Shelbyville Trans Transfers	-	-	-	-	-	-	-	-	-	-	23	-
156423	2018 CEMI - Pineville Recl's	-	-	-	-	-	-	-	-	-	-	143	-
156425	INSTALL MONITORS ON XFRMRS	-	-	-	-	-	-	-	-	-	-	39	-
156427	CEMI 2018 - Mul'brg Prison 657	-	-	-	-	-	-	-	-	-	-	60	-
156433	Shelbyville Trans Transfers2	-	-	-	-	-	-	-	-	-	-	20	-
156437	MOVE 3 XFRM FROM LGE TO KU	-	-	-	-	-	-	-	-	-	-	5	-
156463	Somerset Dist Underbuild 2018	-	-	-	-	-	-	-	-	-	-	65	-
156498	CEMI 2018 - Bedford 0700	-	-	-	-	-	-	-	-	-	-	50	-
156508	MAYOC Bobcat Track Loader	-	-	-	-	-	-	-	-	-	-	64	-
156588	Buchanan Sub Property	-	-	-	-	-	-	-	-	-	-	25	-
156618	Finchville Control House Distr	-	-	-	-	-	-	-	-	-	-	60	-
156655	Greenville URD Replacement	-	-	-	-	-	-	-	-	-	-	104	-
156685	2018 CEMI - Winchester Water	-	-	-	-	-	-	-	-	-	-	39	-
156686	2018 Ckt Hard - Rice Ln Recond	-	-	-	-	-	-	-	-	-	-	73	-
156699	XFRM TO LGE	-	-	-	-	-	-	-	-	-	-	(8)	-
156712	Lex Mini Excavator 2018	-	-	-	-	-	-	-	-	-	-	23	-
156782	Ashbyburg Pump Rebuild	-	-	-	-	-	-	-	-	-	-	344	-

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Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
156829	2018 CEMI - Burgin Ckt 2131	-	-	-	-	-	-	-	-	-	-	20	-
157064	DSP Horse Cave Sub Land	-	-	-	-	-	-	-	-	-	-	454	-
157065	DSP Nicholasville Sub Land	-	-	-	-	-	-	-	-	-	-	472	-
157066	DSP Pepper Pike Sub Land	-	-	-	-	-	-	-	-	-	-	195	-
157070	DSP Hoover 2 Sub Land	-	-	-	-	-	-	-	-	-	4	-	300
157414	London Pilot Line Winder	-	-	-	-	-	-	-	-	-	-	60	-
157577	SIO-SUB OIL BREAKERS KU	-	-	-	-	-	-	-	-	-	-	-	1,058
157579	SIO-RELAY REPLACEMENT KU	-	-	-	-	-	-	-	-	-	-	-	3,637
157597	Ckt Hardening Ckt 0302	-	-	-	-	-	-	-	-	-	-	574	-
157599	DSP BEECH CREEK SUB UPGRADE	-	-	-	-	-	-	-	-	-	-	-	329
157601	DSP BEECHMONT SUB UPGRADE	-	-	-	-	-	-	-	-	-	-	-	228
157605	DSP WHITE SULPHUR SUB	-	-	-	-	-	-	-	-	-	-	-	5,898
157614	KU HW/SW Asset Mgmt 2019	-	-	-	-	-	-	-	-	-	-	-	135
157616	Vine St 4kV Distribution	-	-	-	-	-	-	-	-	-	-	-	1,000
157617	KU Pole Attach Mapping Asset	-	-	-	-	-	-	-	-	-	-	796	571
157620	Munfordville Ckt Hardening	-	-	-	-	-	-	-	-	-	-	252	-
157647	Vine St 4KV Sub	-	-	-	-	-	-	-	-	-	-	-	600
157665	MARKLAND DAM XFRM	-	-	-	-	-	-	-	-	-	-	40	-
157672	SCM2020 TOOLS & EQUIP 013560	-	-	-	-	-	-	-	-	-	-	-	8
157721	2018 CEMI - Clinch Valley 4646	-	-	-	-	-	-	-	-	-	-	42	-
157732	Cumberland Gap UG Bore	-	-	-	-	-	-	-	-	-	-	130	-
157742	Calhoun Distr Work for XM	-	-	-	-	-	-	-	-	-	-	179	-
157749	GOODYEAR SUB REMOVAL	-	-	-	-	-	-	-	-	-	-	15	-
157754	2018 CEMI - Newtown 0431	-	-	-	-	-	-	-	-	-	-	32	-
157816	2018 CEMI - Totz 0468	-	-	-	-	-	-	-	-	-	-	39	-
157817	2018 CH - Calloway 0312	-	-	-	-	-	-	-	-	-	-	101	-
157848	Etown 5 Sub Land Purchase	-	-	-	-	-	-	-	-	-	-	204	-
157854	VERSAILLES WEST XFRM	-	-	-	-	-	-	-	-	-	-	100	-
157895	Somerset Pole Yard Land Purch	-	-	-	-	-	-	-	-	-	-	60	-
157922	2018 CEMI - Appalachia 4730	-	-	-	-	-	-	-	-	-	-	31	-
157931	Westvaco Sub Partial Retire	-	-	-	-	-	-	-	-	-	-	316	-
157963	ONE XFRM TO KU FROM LGE	-	-	-	-	-	-	-	-	-	-	2	-
158060	2018 CEMI - Taylorsville 2530	-	-	-	-	-	-	-	-	-	-	23	-
158074	Txfmr Containment Eastland	-	-	-	-	-	-	-	-	-	-	200	-
158077	WICKLIFFE CITY TRANSFORMER	-	-	-	-	-	-	-	-	-	-	50	-
158093	2018 CEMI - Totz 0468 Sub	-	-	-	-	-	-	-	-	-	-	45	-
158120	UK West LTC TR2	-	-	-	-	-	-	-	-	-	-	50	-
158142	EW SUB TR 1 LTC	-	-	-	-	-	-	-	-	-	-	50	-
158156	2 XFRM FROM LGE	-	-	-	-	-	-	-	-	-	-	2	-
158169	34.5:13.09 kV SMVA Txfmr	-	-	-	-	-	-	-	-	-	-	230	-
158170	Rewind M042 Txfmr	-	-	-	-	-	-	-	-	-	-	210	-
158182	REPLACE XFRM AT GHENT 0451	-	-	-	-	-	-	-	-	-	-	50	-
163000	DANOC Wire Trailer 2019	-	-	-	-	-	-	-	-	-	-	-	6
163001	ELIOC Pole Trailer 2019	-	-	-	-	-	-	-	-	-	-	-	8
163005	PINOC Kubota Backhoe 2019	-	-	-	-	-	-	-	-	-	-	-	43
163006	PINOC Kubota Backhoe 2020	-	-	-	-	-	-	-	-	-	-	-	43
163011	SIO Fuse Savings KU	-	-	-	-	-	-	-	-	-	-	-	150
163013	SIO Rel KU UG FCI Install	-	-	-	-	-	-	-	-	-	-	-	2,399
163020	Ckt 2209 Columbia S #6 CU	-	-	-	-	-	-	-	-	-	-	-	16
163021	Ckt 2215 Lebanon S City Conn	-	-	-	-	-	-	-	-	-	-	-	74

Kentucky Utilities
 Capital Expenditures
 \$'000s

Project Number	Project Name	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	Base	Test
163022	DSP Beech Creek 4kV to 12kV	-	-	-	-	-	-	-	-	-	-	-	71
163023	DSP Beechmont 4kV to 12kV	-	-	-	-	-	-	-	-	-	-	-	156
163024	DSP Madisonville E Municipal	-	-	-	-	-	-	-	-	-	-	-	164
163025	DSP American Ave Ckt 0008	-	-	-	-	-	-	-	-	-	-	-	101
163028	DSP White Sulphur 138-12kV	-	-	-	-	-	-	-	-	-	-	-	73
163029	Whitley City 0576 13.2-12.4kV	-	-	-	-	-	-	-	-	-	-	-	90
163030	Aisin Ckt 4618 to Fariston Ind	-	-	-	-	-	-	-	-	-	-	-	96
163031	Williamsburg S Ckt 0227 Upg	-	-	-	-	-	-	-	-	-	-	-	50
163034	Ckt 4704 Strawberry Patch Relo	-	-	-	-	-	-	-	-	-	-	-	120
163035	Ckt 0690 Dwina Rebuild	-	-	-	-	-	-	-	-	-	-	-	170
163038	Deer Branch Ckt 0320 Relo	-	-	-	-	-	-	-	-	-	-	-	150
163039	Middlesboro 1 Ckt 0366 Alt	-	-	-	-	-	-	-	-	-	-	-	70
163040	Middlesboro 1 Ckt 0366 Main	-	-	-	-	-	-	-	-	-	-	-	101
163041	Middlesboro 2 Ckt 355 Amble	-	-	-	-	-	-	-	-	-	-	-	60
163042	Middlesboro 2 Ckt 355 to 364	-	-	-	-	-	-	-	-	-	-	-	52
163043	KU Direct Burial Replacement	-	-	-	-	-	-	-	-	-	-	-	1,000
163044	Irvine/Dark Hollow Tie	-	-	-	-	-	-	-	-	-	-	-	(4)
163045	Reconductor Irvine Broadway	-	-	-	-	-	-	-	-	-	-	-	150
163047	Ckt 2321 Alterna Feed Rich Ctr	-	-	-	-	-	-	-	-	-	-	-	164
163048	DSP Fairfield Distribution	-	-	-	-	-	-	-	-	-	-	-	440
163049	DSP LaGrange East Distribution	-	-	-	-	-	-	-	-	-	-	-	537
CKYTCR426	KYTC Reimb London	-	-	-	-	-	-	-	-	-	40	-	-
Specific Total		13,653	12,091	22,866	12,087	13,283	22,162	11,084	21,499	23,750	38,501	52,112	54,884
Grand Total		68,060	82,137	82,578	71,514	74,949	85,610	78,305	95,317	94,237	107,661	129,655	147,396

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 5

Responding Witness: Lonnie E. Bellar / Daniel K. Arbough

Q.2-5. Refer to the response to KIUC 1-72.

- a. Expand this response in an Excel spreadsheet to include the FTE employee headcounts; related cost, including burdens; and related expense, including burdens. Describe the accounting for the portion of the cost that is not expensed, e.g., to retirement work in progress or accumulated depreciation.
- b. Provide an Excel spreadsheet with the FTE contractor levels, related cost, and related expense by month from January 2015 through April 2020 at each generating unit/plant that the Company has retired or plans to retire during that time period. Describe the accounting for the portion of the cost that is not expensed, e.g., to retirement work in progress or accumulated depreciation.

A.2-5.

- a. See attached provided in excel format. If an employee works on a capital project, including retirement work in progress, the associated hours are assigned to that capital project. Labor allocated to capital is illustrated separately in the attachment.
- b. See attached provided in excel format. If a contractor works on a capital project, including retirement work in progress, the associated hours are assigned to that capital project. Labor allocated to capital is illustrated separately in the attachment.

The attachment is being provided in a separate file in Excel format.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 6

Responding Witness: Lonnie E. Bellar

Q.2-6. Refer to 807 KAR5:001 Section 16(7)(c) pages 21 and 22 of 235, which provide projected employee headcounts and supplemental contractor headcounts, respectively.

- a. Provide the same two schedules using FTE headcounts instead of headcounts including full-time and part-time positions.
- b. Provide a detailed explanation why the employee headcount at Brown/Dix increases from 126 at December 2018 to 128 at December 2019 and why supplemental contractors headcount declines from 53 at December 2018 to 37 at December 2019 after both Brown 1 and 2 are retired in February 2019. In your response, address specifically why the total employee plus supplemental contractors headcount declines by only 15 positions instead of 120 (approximately 2/3 of total headcount) or more after Brown 1 and 2 are retired.
- c. Provide a copy of all staffing studies that support the staffing levels referenced in part (b) of this question after Brown 1 and 2 are both retired.

A.2-6.

- a. The schedules included on pages 21 and 22 of 235 in 807 KAR5:001 Section 16(7)(c), illustrate FTE headcounts, as the Co-Ops/Interns are the only part-time positions, and those are included on a separate line on page 21. There are no part-time supplemental contractors included on page 22. In reference to the headcount for the E.W. Brown generating facility (identified as Brown/Dix), the total FTE employee headcount for the E.W. Brown generating facility is shown. This number includes Brown Steam (Units 1, 2, and 3), the Brown Combustion Turbine Site, and Dix Dam. When referencing KIUC KU 1-72 response, the FTE employee headcount provided shows only the Brown Steam headcount, as the only units retiring are steam units, Brown 1 and Brown 2. The budgeted FTE employee headcount for the Brown Combustion Turbine site is 14 employees. The budgeted FTE employee headcount for Dix Dam is 6 employees.

- b. The Brown/Dix headcount increases by 2 from 2018 to 2019 due to the installation of the Process Water System (PWS). The PWS will be placed in service in 2019 and extra labor resources are needed to effectively operate. Note that from 2019 to 2023 the employee headcount reduces each year. This reduction will occur through attrition balanced with an initial reduction in contractors starting in 2019.

The labor resources required to operate and maintain three electric generating units are not equally divided among the three units. For example:

- i. There are significant assets that are common to all three generating units that will continue to operate if at least one unit remains operational. Examples of these assets are fuel handling and storage, coal combustion residual treatment and associated landfill operations, and flue gas desulfurization equipment.
 - ii. The three generating units differ in age and size, with the remaining unit being the largest and most complex. As such it requires more labor resources to maintain.
 - iii. A portion of the labor resources function as a management and administrative team that does not scale with the number of operational units.
- c. A formal staffing study was not necessary; KU is relying on the years of experience of operating and maintaining numerous generating unit combinations.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 7

Responding Witness: Gregory J. Meiman

- Q.2-7. Refer to the response to KIUC 1-73. Provide a version of this response in a live Excel spreadsheet showing subtotal and totals.

- A.2-7. See the attachment being provided in Excel format.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 8

Responding Witness: Elizabeth J. McFarland

- Q.2-8. Refer to the response to KIUC 1-66, 1-67 and AG 1-76a. Provide a calculation of the field services expense and the meter reading expenses using the lowest bid response to the October 2018 RFP. Provide all calculations in electronic spreadsheet live format with all formulas intact.
- A.2-8. The bids submitted in response to the October 2018 RFP are under negotiation. Once the bids are finalized, the Company will supplement this data response.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 9

Responding Witness: Lonnie E. Bellar

- Q.2-9. Refer to the response to KIUC 1-71. Provide a response to the question asked. While the response to PSC 2-47 addresses the nature of the costs, it does not address the increase in expense in the test year compared to the base year or provide the information requested by KIUC.
- A.2-9. See the response to PSC 3-23.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 10

Responding Witness: Christopher M. Garrett

- Q.2-10. Confirm that the Company is required to capitalize interest on construction work in progress for income tax purposes. Describe the calculation and provide an illustration. Address the derivation of the interest rate used for this purpose.
- A.2-10. Confirmed. The Company is required to capitalize interest on construction work in progress (CWIP) for income tax purposes. Interest is capitalized on CWIP for property that is 1) real property or tangible personal property with a class life of 20 years or more and 2) has an estimated production period over two years, or an estimated production period over one year and costs over \$1,000,000. This eligible CWIP property is calculated at the end of each quarter of the calendar year.

The quarterly interest rate is applied to this eligible CWIP property amount. The interest rate is derived from the embedded cost of total debt for the Company at the end of each quarter.

After applying the interest rate, the calculated amount is the capitalized interest for the quarter. Then an average is taken for all four quarters to arrive at the total capitalized interest for the tax year. See illustration below:

Quarter	1st	2nd	3rd	4th	Total
CWIP	10,000	20,000	15,000	10,000	
Interest Rate	4%	5%	6%	5%	
Interest Calc	400	1,000	900	500	2,800
Capitalized Interest (1/4)	100	250	225	125	700

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.**

Dated December 13, 2018

Case No. 2018-00294

Question No. 11

Responding Witness: Daniel K. Arbough / Robert M. Conroy / Christopher M. Garrett

Q.2-11. Refer to the ECR EXP F tab in the Excel spreadsheet provided in response to PSC 1-53 for Schedules C and D.

- a. Provide the calculation of the depreciation and amortization expense by plant/unit/asset. Provide a description of each plant/unit/asset that is depreciated, the depreciation rate and source of the rate, and the treatment of terminal net salvage.
- b. Provide a description of the ECR Closure Costs and how they are calculated or recorded for this purpose. Describe any capitalization or deferral of the costs. In addition, describe and cite to any specific authorization by the Commission for the Company's accounting treatment and ECR recovery of these costs.

A.2-11.

- a. See attachment being provided in Excel format. The Current Rate shown is the sum of the cumulative Life, Cost of Removal, and Salvage rates approved by the KPSC. Detail is being provided at the lowest level maintained by the Company. The Rates Effective May 2019 are the sum of the proposed cumulative Life, Cost of Removal, and Salvage rates.
- b. The ECR Closure Costs are associated with pond closures required under the U.S. Environmental Protection Agency's ("EPA") Disposal of Coal Combustion Residuals from Electric Utilities final rule ("CCR Rule"). They were requested and approved for recovery through the ECR Mechanism as part of the 2016 ECR Plan in Case No. 2016-00026.

As illustrated and calculated monthly on ES Form 2.01 of the ECR Mechanism, by plant the Unamortized CCR Closure Cost Balance is the Accumulated CCR Closure Costs minus the Accumulated Amortization minus the Accumulated Deferred Income Taxes. The treatment of this calculation was approved by the PSC in Case No. 2016-00026 per Article 1

of the Settlement Agreement. Additionally, see accounting policy 652 - Capital Asset Retirement Obligation Policy and Procedures, provided in response to PSC 1-8.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 12

Responding Witness: Christopher M. Garrett / John K. Wolfe

Q.2-12. Refer to the response to KIUC 1-9. Provide a five year history (2013 through 2017) of the actual annual storm outage restoration expense by FERC account, excluding expenses that were deferred.

A.2-12. The table below shows the actual annual storm outage restoration expense by FERC account for 2013 through 2017. There were no expenses in this period deferred pursuant to a Commission accounting order.

FERC Acct	2013	2014	2015	2016	2017
562	0	0	5,322	0	0
571	344,374	393,671	588,286	307,552	176,143
580	246,376	521,990	217,185	243,304	153,767
583	93,479	1,970,611	192,884	175,401	73,088
584	0	0	880	0	0
588	0	0	0	948	0
590	19,972	107,418	138,520	15,784	64,186
593	1,981,856	3,584,476	2,873,107	2,351,196	2,144,130
594	6,729	44,236	8,050	1,193	5,189
595	18,756	43,922	48,204	13,107	52,899
598	43,576	558,443	104,884	37,686	36,419
925	0	9,572	15,024	2,587	2,925
930	0	935	2,270	0	0
Total	2,755,118	7,235,274	4,194,616	3,148,758	2,708,746

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 13

Responding Witness: Daniel K. Arbough

Q.2-13. Provide a calculation of the storm outage restoration costs included in the base year and in the test year. Provide all assumptions and data used for this purpose, and all calculations in Excel spreadsheet with all formulas intact.

A.2-13. See attachments being provided in Excel format.

The attachments are
being provided in
separate files in Excel
format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 14

Responding Witness: Lonnie E. Bellar / Christopher M. Garrett

Q.2-14. Refer to the Company's response to Kroger/Walmart 1-7.

- a. Provide a copy of all internal accounting procedures and/or guidance that addresses the accounting for generation outage expenses, including the outage costs that qualify for the deferral calculations.
- b. Confirm that the Company presently makes no distinction between generation outage expenses in general as a category of expenses and "major" generation outage expenses as defined and described in the referenced discovery response for purposes of the deferral calculations.

A.2-14.

- a. See attached, page 4.
- b. The Company confirms that it makes no distinction between generation outage expenses in general as a category of expenses and "major" generation outage expenses as defined and described in the referenced discovery response for purposes of the deferral calculations.



PROPRIETARY & CONFIDENTIAL

Date: October 26, 2017

To: Valerie Scott, Controller

From: Quyen Phan, Accounting Analyst II, Regulatory Accounting & Reporting
Dave Ark, Senior Accounting Analyst, Regulatory Accounting & Reporting

Re: Regulatory Accounting Changes as a Result of Stipulation and Recommendation

Cc: Kent Blake, Chief Financial Officer
Heather Metts, Director, Accounting and Regulatory Reporting
Chris Garrett, Director, State Regulation and Rates
David Cosby, Director, Financial Planning & Analysis
Lesley Pienaar, Manager Financial Planning
Susan Neal, Manager, Budgeting & Forecast Generation Ops
Rita Toubia, Manager, Regulatory Accounting & Reporting
Drew McCombs, Manager, Financial Reporting
Deloitte LLP

Background

Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively, “the Utilities”) filed separate applications seeking approval to increase their electric rates on November 23, 2016, in KPSC Case Nos. 2016-00370 & 2016-00371 (“2016 KY Rate Cases”). As part of its application, LG&E also applied for approval to increase its gas rates. The applications were supported by a twelve-month fully forecasted test period ending June 30, 2018 and a base period consisting of twelve months ending February 28, 2017.

On April 19, and May 1, 2017, the Utilities submitted written Stipulation and Recommendation agreements (“Stipulation”) to address several issues brought up during the rate case proceedings. The Utilities received orders from the Kentucky Public Service Commission (“KPSC”) on June 22, 2017 approving the Stipulation with limited modifications. Corrected orders from the KPSC were received on June 29, 2017. These orders, including the limited modifications to the Stipulation, did not change the accounting for any of the items discussed in this memo.

The sections below will discuss regulatory accounting changes for the following items agreed to in the Stipulation that the KPSC found to be reasonable:

- Amortization of Refined Coal Regulatory Liability
- Eight-Year Average for Major Planned Outage Expenses
- Regulatory Accounting for Over- and Under- Recovery of Regulatory Assets
 - Amortization of Rate Case Expenses
 - Amortization of 2011 Summer Storm Expenses
 - Amortization of Green River Retirement Costs
- Optional Pilot Rates for Schools
- Interest Rate Swaps

Research

980-340-25-1 Recognition of Regulatory Assets

Rate actions of a regulator can provide reasonable assurance of the existence of an asset. An entity shall capitalize all or part of an incurred cost that would otherwise be charged to expense if both of the following criteria are met:

- a) It is probable (as defined in Topic 450) that future revenue in an amount at least equal to the capitalized cost will result from inclusion of that cost in allowable costs for rate-making purposes.
- b) Based on available evidence, the future revenue will be provided to permit recovery of the previously incurred cost rather than to provide for expected levels of similar future costs. If the revenue will be provided through an automatic rate-adjustment clause, this criterion requires that the regulator's intent clearly be to permit recovery of the previously incurred cost.

A cost that does not meet these asset recognition criteria at the date the cost is incurred shall be recognized as a regulatory asset when it does meet those criteria at a later date.

980-405-25-1 Recognition – General - Regulator-Imposed Liabilities

Rate actions of a regulator can impose a liability on a regulated entity. Such liabilities are usually obligations to the entity's customers. The following are the usual ways in which liabilities can be imposed and the resulting accounting:

- a) A regulator may require refunds to customers. Refunds can be paid to the customers who paid the amounts being refunded; however, they are usually provided to current customers by reducing current charges. Refunds that meet the criteria of accrual of loss contingencies (see paragraph 450-20-25-2) shall be recorded as liabilities and as reductions of revenue or as expenses of the regulated entity.
- b) A regulator can provide current rates intended to recover costs that are expected to be incurred in the future with the understanding that if those costs are not incurred future rates will be reduced by corresponding amounts. If current rates are intended to recover such costs and the regulator requires the entity to remain accountable for any amounts

- charged pursuant to such rates and not yet expended for the intended purpose, the entity shall not recognize as revenues amounts charged pursuant to such rates. The usual mechanism used by regulators for this purpose is to require the regulated entity to record the anticipated cost as a liability in its regulatory accounting records. Those amounts shall be recognized as liabilities and taken to income only when the associated costs are incurred. (For related implementation guidance, see paragraph 980-405-55-1).
- c) A regulator can require that a gain or other reduction of net allowable costs be given to customers over future periods. That would be accomplished, for rate-making purposes, by amortizing the gain or other reduction of net allowable costs over those future periods and reducing rates to reduce revenues in approximately the amount of the amortization. If a gain or other reduction of net allowable costs is to be amortized over future periods for rate-making purposes, the regulated entity shall not recognize that gain or other reduction of net allowable costs in income of the current period. Instead, it shall record it as a liability for future reductions of charges to customers that are expected to result.

Analysis

Amortization of Refined Coal Regulatory Liability

In 2015, the Utilities received authorization from the KPSC (Case No. 2015-00264) to establish regulatory liabilities for the proceeds, including reservation and termination fees, from agreements related to the installation and operation of refined coal production facilities at the Utilities' Ghent, Mill Creek, and Trimble County Generating Stations. The KPSC order deferred addressing the return of the proceeds through rates of the amounts recorded in regulatory liabilities.

The Utilities entered into an agreement with Tinum in December 2015 to construct refined coal facilities at Ghent, Mill Creek, and Trimble County stations. The agreement requires Tinum to make a one-time upfront payment to the Utilities as well as monthly reservation fee payments until each facility is operational or the agreement is terminated by either party. All allocable benefits associated with the refined coal projects were to be passed along to Kentucky retail customers through amortization of the regulatory liability.

In November 2016, KU entered into a one year Operational Agreement with Tinum for the Ghent site. Since Tinum did not have sufficient tax liability to use the Section 45 Production Tax Credits, Goldman Sachs committed to the Ghent project as the tax equity investor. In March 2017, KU entered into four separate, closely linked contracts with a Goldman Sachs entity, GS RC Ghent, LLC, ("GS"). The contracts replaced KU's Operational Agreement with Tinum. Under the new contracts, Tinum leases the Ghent refined coal facility to GS, GS purchases coal feedstock from KU and produces refined coal, GS sells the refined coal back to KU at the original purchase price of the coal feedstock and GS pays fixed monthly license and coal yard services fees to KU.

The annual amortization of the regulatory liability related to the refined coal project at Ghent began on July 1, 2017 and is based on the KU KPSC jurisdiction amortization of \$9,341K, as stated in Kent Blake's Testimony in the 2016 KY Rate Cases, Exhibit 2 (see Appendix A). The amortization will continue until KU enters into another rate case, at which time any residual balances/continuing activity may be addressed in the filing. Depending on the timing of the subsequent filing, the regulatory liability may be fully amortized and become a regulatory asset.

Currently there are no refined coal facilities constructed at Mill Creek or Trimble County. The reservation fees the Utilities receive from Tinum for these two locations will be treated differently by LG&E and KU. LG&E will start amortizing the reservation fees that were projected to be received at December 31, 2016 as part of its application to the KPSC (\$525,575) in regulatory liabilities over three years, starting in July 2017 (see Appendix B) and the additional monthly reservation fees (\$39.8K per month) received from Tinum will be recorded as a regulatory liability and also amortized over three years starting in July 2017. KU will continue to record the reservation fees for Trimble County as a regulatory liability and will address returning the proceeds to customers in a future rate proceeding.

Eight-Year Average for Major Planned Outage Expenses

As part of the Stipulation to the 2016 KY Rate Cases, the Utilities agreed to use an eight-year average of major planned outage expenses consisting of four historical years (2013-2016) and four forecasted years (2017-2020). The parties to the Stipulation agreed that generator outage expenses that are greater or less than the eight-year average of the Utilities' major planned outage expenses would be accounted for as a regulatory asset or liability. The KPSC approved regulatory asset or liability treatment in its order and the Utilities will address future recovery or distribution in their next rate cases. LG&E's and KU's average annual outage expenses were calculated to be \$14.1M and \$20.5M, respectively.

Beginning in July 2017, LG&E and KU will compare their actual major planned outage expenses incurred during each month to their eight-year monthly average as filed in the rate cases (see Appendix C). Expenses in excess of the average will be recorded as a regulatory asset. If the monthly average major planned outage expenses exceed the monthly actual expenses incurred, the amount will be recorded as a regulatory liability. At the end of each quarter, the regulatory asset and/or liability balances will be netted against each other and an entry will be booked to move the balance into the correct asset or liability account, as applicable. The following accounts will be utilized to derive major planned outage expense based on the FERC Uniform System of Accounts: 510, 511, 512, 513, 514, 549, 551, 552, 553, and 554.

Regulatory Accounting for Over- and Under-Recovery of Regulatory Assets

As part of the Stipulation to the 2016 KY Rate Cases, the Utilities agreed regulatory assets amortized in the base-period, including the regulatory assets for rate case expenses, 2011 summer storm expenses, and Green River 3 & 4 retirement, should continue to be amortized until the next rate case even if the continuing amortization results in changing the regulatory asset to a regulatory

liability. Any remaining balances will be addressed in the Utilities' next rate cases to ensure the Utilities only recover actual costs incurred and do not over-recover these regulatory assets as they are amortized and recovered through base rates.

Rate Case Expenses

Rate case expenses are costs such as advertising fees, consulting services, engineering services, and legal services rendered in preparation of and during the testimony of each rate case. Historically, actual rate case expenses incurred are accrued as regulatory assets and amortized over the period authorized in orders from the KPSC after a rate case.

There will be no changes in the current treatment of the 2014 Rate Case expenses as a result of the Stipulation. The Utilities will continue with the current amortization schedule and the regulatory asset related to the 2014 Rate Case expenses will be fully amortized in June 2018.

Starting in July 2017, LG&E and KU began amortizing projected rate case expenses as filed in their 2016 KY Rate Cases of \$1.4M and \$1.9M, respectively, based on a 36 month amortization period. LG&E's and KU's monthly amortization of \$38.7K and \$52.9K, respectively, will continue until their subsequent rate case filing even if the amortization results in a change from regulatory asset to regulatory liability. Any remaining balances and any actual expenses over the projected amounts filed in the 2016 KY Rate Cases will be brought to the KPSC for consideration during the Utilities' subsequent rate case filing.

2011 Summer Storm Expenses

On August 13, 2011, a heavy storm ("2011 Summer Storm") passed through the Utilities' service areas, causing major damages and outages to approximately 189,000 customers. The restoration costs for KU were not significant enough to request regulatory asset treatment while LG&E's costs were extraordinary and exceeded the ten-year average storm-related expenses then included in rates. In Case No. 2011-00380, the KPSC approved establishing a regulatory asset for estimated costs of \$8.127M, indicating that the amount should be reduced if actual costs were lower. As a result of Case No. 2012-00222, the KPSC granted LG&E permission to amortize actual costs of \$8.05M of 2011 Summer Storm restoration costs over 5 years, beginning in January 2013.

As of June 30, 2017 the remaining balance of the 2011 Summer Storm regulatory asset is \$805K. Per the Stipulation, LG&E will amortize the asset by \$67.1K (the remaining balance as of June 30, 2017 spread over 12 months ~ \$805K/12 months) monthly potentially until LG&E's next rate case. Based on this new amortization schedule, the 2011 Summer Storm regulatory asset will be fully amortized in June 2018. At this point, the continuing amortization expense will create a regulatory liability, which will be addressed in LG&E's next rate case filing.

Green River Retirement Costs

KU's Green River Units 3 & 4 were officially retired in September 2015 to comply with stricter Clean Air Act mandates by the EPA. The costs of retiring the two units were incurred in 2015 and operating costs from July 1, 2015 through the unit retirements in September were recorded as a regulatory asset upon approval in KPSC Case No. 2014-00371. In that case KU received approval from the KPSC to amortize the asset over 3 years beginning in July 2015.

As of June 30, 2017, the remaining balance of the Green River regulatory asset was \$2.58M. Per the Stipulation, KU will amortize the regulatory asset by \$117K (the remaining balance as of June 30, 2017 spread over 22 months ~ \$2.58M/22 months) monthly. The monthly amortization will continue until KU's next rate case. Based on this updated amortization schedule, the Green River regulatory asset will be fully amortized in April 2019. At this point, the continuing amortization expense will create a regulatory liability, which will be addressed in KU's next rate case filing.

Optional Pilot Rates for Schools

As part of the Stipulation to the 2016 KY Rate Cases, the Utilities agreed to add to their electric tariffs optional pilot tariff provisions for schools subject to KRS 160.325. This agreement was approved by the KPSC in its orders. Pilot rate provisions will be available to new participants until the total projected revenue reduction is \$750,000 annually for each Utility, compared to the projected annual revenues for the participating schools based on the rates under which the schools would otherwise be served. The KPSC ordered that the pilot tariffs should be effective for three years or until the Utilities file their next rate cases, whichever is earlier.

In the event that new base rates are not in effect by July 1, 2020, schools participating in the pilot tariffs should be returned to the tariffs under which they were formerly served. In addition, the Commission finds that the Utilities should create a regulatory liability to record the difference between what the schools served under the pilot tariffs would have been billed under the pilot tariffs subsequent to July 1, 2020 and the amounts they are billed under the tariffs to which they are returned. The regulatory liability, if applicable, will be addressed in a future rate proceeding.

Interest Rate Swaps

In Case No. 2016-00393 LG&E requested that the costs associated with the termination of an interest rate swap be recorded as a regulatory asset for accounting purposes. Regulatory asset treatment would allow the cost of the swap termination to be recovered over the same period that it otherwise would have been had the swap not been terminated instead of being expensed immediately upon termination in the current period. As part of its application seeking approval to increase its electric rates, LG&E requested that it be permitted to recover the swap termination payment with Bank of America Merrill Lynch through amortization of the regulatory asset using a straight-line method over the remaining 17-year life of the swap for ratemaking purposes. This approach is consistent with Case No. 2009-00549, in which LG&E obtained Commission approval to amortize the termination fee paid to Wachovia Bank, N.A., after Wachovia terminated a swap

October 26, 2017

Regulatory Accounting Changes as a Result of Stipulation and Recommendation

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agreement that is nearly identical to the swap the Company terminated on December 1, 2016. As part of the Stipulation to the 2016 KY Rate Cases, amortization of the swap termination will start on July 1, 2017 and charged to interest expense over 17 years.

Appendix A
KU Estimated Payments/Fees from Refined Coal Projects

Tinum Exclusivity and Fees Agreement

(\$000)	Collected thru												Total
	Feb '17	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Ghent ²	\$ 718	\$ 45											\$ 763

Notes:

- 1 Tinuum has the right to terminate this agreement with 30 days notice before the end of each quarter. Tinuum has not expressed any interest in terminating the agreement.
- 2 The March payment for Ghent includes 19 days of reservation fee plus 1 day of refined coal production.

Goldman Ghent Agreement

(\$000)	Collected thru												Total
	Feb '17	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Ghent	\$ -	\$ 315	\$ 815	\$ 815	\$ 815	\$ 815	\$ 815	\$ 815	\$ 815	\$ 815	\$ 815	\$ 815	\$ 7,650

Notes:

- 1 March fee represent a Start Date of March 20.
- 2 Monthly fees would be paid through August 2021 (Term of the agreements) if not terminated earlier.
- 3 Goldman has the right to terminate the agreements if tax reform impacts the Section 45 Production Tax Credits or if Ghent's coal burn doesn't reach minimum burn thresholds established in the Refined Coal Sales Agreement.

(\$000)	50 Months July 2017 - August 2021		Total Company	Juris Factor	Kentucky Juris	Included in FC TY Rev Req	Rev Req Adj
	Fees Received through June 30, 2017	Annual Refined Coal Fees					
KU	846	9,780	10,626	87.9%	9,341	287	(9,054)

The allocation percentages are as follows:

Kentucky	87.912%
FERC	8.446%
Virginia	3.642%

Appendix B

1 **AMORTIZATION OF REGULATORY LIABILITY FOR REFINED COAL**
 2 **ARRANGEMENTS**

3 **Q. Briefly describe the accounting treatment approved by the Commission**
 4 **regarding the Company's refined coal arrangements and the proposed**
 5 **amortization of the regulatory liability included in this proceeding.**

6 **A. In Case No. 2015-00264,³⁸ the Commission authorized LG&E and Kentucky Utilities**
 7 **Company to establish regulatory liabilities for the proceeds, including any reservation**
 8 **or termination fees, from agreements related to the installation and operation of**
 9 **certain refined coal production facilities at their Ghent, Mill Creek, and Trimble**
 10 **County Generating Stations. The Commission further provided that this liability**
 11 **should be addressed at each Company's next general rate proceeding. LG&E projects**
 12 **the receipt of approximately \$521,575 of reservation and termination fees pursuant to**
 13 **these agreements by December 31, 2016 and has recognized this amount as a**
 14 **regulatory liability in this proceeding. It proposes to amortize this liability over three**
 15 **years. The journal entry that LG&E included in the forecasted test year to amortize**
 16 **this liability is shown below. To the extent that actual reservation and termination**
 17 **fees differ from the projected results, LG&E proposes to true-up the amount in this**
 18 **proceeding.**

		FC TYE
<u>Account No.</u>	<u>Description</u>	<u>6/30/2018</u>
254	Other regulatory liabilities	\$ 173,858
456	Other electric revenues	\$ (173,858)

³⁸ *Application of Louisville Gas and Electric Company and Kentucky Utilities Company Regarding Entrance Into Refined Coal Agreements, For Proposed Accounting and Fuel Adjustment Clause Treatment, and For Declaratory Ruling*, Case No. 2015-00264 (Ky. PSC Nov. 24, 2015).

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Regulatory Accounting Changes as a Result of Stipulation and Recommendation

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Appendix C

LGE Base (in rates)

ferc

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Full year
510000: F510-MTCE SUPRV AND ENGR	\$8,311	\$16,611	\$185,684	\$202,435	(\$8,509)	(\$11,051)	(\$9,132)	(\$9,569)	\$89,752	\$334,432	\$5,392	(\$36,299)	\$768,057
511000: F511-MTCE OF STRUCTURES	\$0	(\$123)	\$129	\$1,167	\$12	\$156	\$0	\$60	\$0	\$2,215	\$58	\$281	\$3,956
512000: F512-MTCE OF BOILER PLANT	\$22,839	\$97,852	\$826,088	\$1,866,722	\$489,645	\$1,618	(\$22,212)	\$37,913	\$350,258	\$2,031,368	\$1,390,227	\$144,242	\$7,236,559
513000: F513-MTCE OF ELECTRIC PLANT	\$18,610	\$30,482	\$567,558	\$1,831,390	\$416,613	\$68,942	\$1,012	\$8,559	\$137,023	\$1,201,403	\$1,116,911	\$55,642	\$5,454,144
514000: F514-MTCE OF MISC STEAM PLANT	\$0	\$0	\$0	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15
549000: F549-MISC OTH PWR GEN EXPENSES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,617	\$0	\$2,617
551000: F551-MTCE SUPRV AND ENGR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,125	\$0	\$0	\$6,125
552000: F552-MTCE OF STRUCTURES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$156,247	\$2,134	\$597	\$158,978
553000: F553-MTCE OF GENERATING AND ELEC EQUIP	\$4,728	\$29,460	\$25,213	\$17,230	\$97,239	(\$2,839)	\$761	\$4,608	(\$3,630)	\$69,835	\$97,007	\$8,280	\$347,892
554000: F554-MTCE OF MISC OTHER PWR GEN PLANT	(\$5,547)	\$24	\$1,816	\$6,855	\$0	\$0	\$0	\$0	\$221	\$139,761	\$17,346	(\$10,333)	\$150,142
Total	\$48,940	\$174,306	\$1,606,487	\$3,925,814	\$995,000	\$56,827	(\$29,571)	\$41,572	\$573,624	\$3,941,386	\$2,631,691	\$162,411	\$14,128,486

KU Base (in rates)

ferc

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Full year
510000: F510-MTCE SUPRV AND ENGR	(\$468)	\$4,087	\$171,746	\$49,052	\$147,499	\$113,763	\$81	\$9,191	\$18,322	\$366,866	\$53,438	\$25,466	\$959,044
511000: F511-MTCE OF STRUCTURES	\$1,326	\$6,984	\$7,674	\$38,024	\$22,817	\$3,651	\$276	\$48	\$1,973	\$13,667	\$3,061	\$2,662	\$102,162
512000: F512-MTCE OF BOILER PLANT	\$30,531	\$287,708	\$2,705,342	\$4,290,806	\$737,116	(\$21,633)	\$759	\$11,863	\$372,063	\$1,824,136	\$1,701,438	\$159,182	\$12,099,313
513000: F513-MTCE OF ELECTRIC PLANT	\$26,943	\$138,298	\$1,378,149	\$1,777,233	\$294,768	(\$14,511)	\$50,725	\$7,061	\$244,618	\$759,500	\$774,351	\$137,753	\$5,574,885
514000: F514-MTCE OF MISC STEAM PLANT	\$0	\$0	\$52	\$217	\$0	\$0	\$0	\$130	\$251	\$1,039	\$211	\$0	\$1,901
549000: F549-MISC OTH PWR GEN EXPENSES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,439	\$1	\$6,440
551000: F551-MTCE SUPRV AND ENGR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,506	\$0	\$0	\$20,506
552000: F552-MTCE OF STRUCTURES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$505,889	\$6,602	\$1,846	\$514,336
553000: F553-MTCE OF GENERATING AND ELEC EQUIP	\$13,281	\$21,193	\$35,304	\$44,770	\$215,597	(\$2,547)	\$1,096	\$7,527	(\$939)	\$238,061	\$89,817	\$23,964	\$687,124
554000: F554-MTCE OF MISC OTHER PWR GEN PLANT	(\$17,162)	\$1,865	\$5,619	\$16,647	\$0	\$0	\$2,724	\$1,504	\$28,897	\$466,953	\$53,051	(\$31,213)	\$528,884
Total	\$54,451	\$460,136	\$4,303,887	\$6,216,749	\$1,417,797	\$78,721	\$55,661	\$37,324	\$665,186	\$4,196,615	\$2,688,408	\$319,661	\$20,494,596

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 15

Responding Witness: Daniel K. Arbough

Q.2-15. Refer to the response to KIUC 1-48.

- a. Indicate whether the amounts in accounts 566, 903, 921, 923, and 930.2 were included in operation and maintenance expense in the test year revenue requirement. If not, then provide the amounts that were included in the test year revenue requirement and reconcile the test year amounts shown on this schedule to the amounts included in the test year revenue requirement showing and quantifying each exclusion or difference.
- b. Provide the base year amounts, test year amounts, and the variance amounts for accounts 566, 921, 923, and 930.2 for each of the explanations shown on this schedule, including 566 for LGE based on the response to part (a) of this question.

A.2-15.

- a. The amounts and variances described in KIUC 1-48 only address allocations from LG&E and KU Services (“LKS”). These allocations from LKS, as well as direct charges from LG&E and KU are included in the revenue requirement. The total amount for each account included in the revenue requirement is shown on filing requirement Tab 57 – Section 16(8)(d). Schedule D-1 of this requirement reflects the amounts included in the filing requirement as well as a comparison between the base period and the forecasted test period with related variances.
- b. See filing requirement Tab 57 – Section 16(8)(d), Schedule D-1.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
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Dated December 13, 2018**

Case No. 2018-00294

Question No. 16

Responding Witness: Daniel K. Arbough

- Q.2-16. Describe the Company's use of a Money Pool. Identify all PPL affiliate members of the Money Pool.
- A.2-16. The Money Pool is used to increase investment returns on excess cash by eliminating intermediation costs. If a participant in the Money Pool has excess cash, it may loan it to a permitted borrower at the one month A-2/P-2 non-financial commercial paper rate. This rate is higher than it could earn in the market, but it is comparable to what the borrower would pay in the market. LG&E and KU Energy ("LKE") may lend to KU or LG&E, LG&E may lend to or borrow from KU, and KU may lend to or borrow from LG&E. LG&E and KU cannot lend to LKE or any other PPL affiliate.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
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Question No. 17

Responding Witness: Daniel K. Arbough

Q.2-17. Provide a schedule in an Excel spreadsheet showing the daily balance of money pool borrowings (positive) and money pool investments (negative) along with the daily interest rate from January 1, 2016 through the most recent date available. In addition, provide the forecast daily, if available, average daily each month, and month end balances of money pool borrowings and money pool investments (do not net the borrowings and investments) from December 31, 2018 through December 31, 2020.

A.2-17. See attachment being provided in Excel format.

The Company does not project that the Money Pool will be utilized in its forecasts as the utilities are both net borrowers throughout the forecast period.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
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Question No. 18

Responding Witness: Christopher M. Garrett

Q.2-18. Refer to line 17 entitled Net ARO Assets and line 29 entitled ARO Liabilities on the Attachment to filing requirement 807 KAR 5:001 Section 16(6)(f). Explain why there is no amount for total Company or Other Jurisdictional on line 17. Explain why there are amounts for total Company and Other Jurisdictional on line 29.

A.2-18. The amount on line 17 reflects the adjustment to remove Kentucky Jurisdictional ARO net assets (ARO Plant less Accumulated Depreciation) from Kentucky Jurisdictional Rate Base as shown on Schedule B-1 and Supporting Schedule B-1.1. ARO net assets have not been removed from Total Company or Other Jurisdictional Rate Base and therefore are not reconciling items between Capitalization and Rate Base.

The ARO liability amounts on line 29 are not included in Total Company, Kentucky Jurisdictional, or Other Jurisdictional Rate Base and therefore are reconciling items between Capitalization and Rate Base when shown on a gross basis.

AROs largely do not impact Kentucky jurisdictional capitalization or rate base when netting the ARO net asset, ARO liability, ARO regulatory asset (Rows 18-26 Attachment to Question 2-20), and ECR CCR unamortized closure cost balance (Row 27 Attachment to Question 2-20). However, the reconciliation provided for Section 16(6)(f) is performed on a gross basis resulting in AROs showing up as reconciling items which are described above.

For additional information regarding the exclusion of AROs from Kentucky jurisdictional rate base, see Mr. Garrett's testimony, Pages 12-14.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
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Case No. 2018-00294

Question No. 19

Responding Witness: Daniel K. Arbough / Christopher M. Garrett

Q.2-19. Refer to line 18 entitled Other Property and Investments on the Attachment to filing requirement 807 KAR 5:001 Section 16(6)(f).

- a. Provide a schedule listing each asset in Other Property and Investments and a description of each asset.
- b. Provide the monthly and 13-month average amounts for each asset listed in response to part (a) of this question included in the test year (total Company and jurisdictional).
- c. For each asset listed in response to part (a) of this question, confirm that the Company has not removed the cost from the capitalization used to calculate the revenue requirement in the same manner that it removes investments in EEI, OVEC and Other, Environmental Compliance Plans, and Demand Side Management Plans.
- d. For each asset listed in response to part (a) of this question, explain why the Company should earn a return on these costs in the revenue requirement.

A.2-19.

- a. See attachment being provided in Excel format.
- b. See attachment being provided in Excel format.
- c. The property listed here represents property under operating leases that will be recorded on the balance sheet upon the Company's adoption of Financial Accounting Standard Board's Accounting Standards Update 2016-02. The amounts listed here when combined with accounts 184, 242, and 228 (which are also included in the Attachment to filing requirement 807 KAR 5:001 Section 16(6)(f)) equals zero and therefore has no impact on capitalization or rate base.
- d. As discussed above, these assets have no impact on the revenue requirement.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
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Case No. 2018-00294

Question No. 20

Responding Witness: Daniel K. Arbough / Christopher M. Garrett

Q.2-20. Refer to line 21 entitled Other Current Assets on the Attachment to filing requirement 807 KAR 5:001 Section 16(6)(f).

- a. Explain why the Other Current Assets include only unbilled revenues, PSC prepayments, and rents receivable and do not include prepayments, materials and supplies or any other current assets.
- b. Provide the monthly and 13-month average amounts for each other current asset in the test year typically recorded on the Company's accounting books.

A.2-20.

- a. The referenced Other Current Assets amount only includes unbilled revenues, PSC prepayments, and rents receivable as this represents the current assets that are not included in rate base. Other prepayments, materials and supplies, and any other current assets are included in both rate base and capitalization.
- b. See attachment being provided in Excel format for monthly balances associated with other current assets included in capitalization and not in rate base. For all other current assets recorded on the Company's accounting books see BS Tab provided in response to PSC 1-53 (Att_KU_PSC_1-53_Sch_B.xlsx).

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
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Case No. 2018-00294

Question No. 21

Responding Witness: Daniel K. Arbough / Christopher M. Garrett

Q.2-21. Refer to line 22 entitled Deferred Regulatory Assets and line 23 entitled Other Deferred Debits on the Attachment to filing requirement 807 KAR 5:001 Section 16(6)(f).

- a. Provide the monthly and 13-month average of each regulatory asset and deferred debit reflected in these line items.
- b. For each regulatory asset and deferred debit identified in response to part (a) of this question, explain why the Company believes that it should not be in rate base, i.e., explain why the Company believes these amounts are reconciling items.

A.2-21.

- a. See attachment being provided in Excel format.
- b. The Company has excluded these regulatory assets and regulatory liabilities from rate base consistent with previous rate case filings. The Company believes the exclusion of regulatory assets for prudent operational expenditures is supportive of its position to utilize capitalization as its valuation methodology as regulatory assets require investor capital consistent with other assets included in rate base. Deferred debits are also excluded from rate base and included in capitalization, consistent with previous rate case filings.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 22

Responding Witness: Daniel K. Arbough / Christopher M. Garrett

- Q.2-22. Refer to line 41 entitled Cash Working Capital on the Attachment to filing requirement 807 KAR 5:001 Section 16(6)(f). Provide the calculations of the amounts shown on this line item. Provide all workpapers, assumptions, data, and electronic spreadsheets in live format with all formulas intact.
- A.2-22. See attachment being provided in Excel format. Additional electronic spreadsheets are provided in response to PSC 1-53 (Att_KU_PSC_1-53_Sch_B.xlsx) and PSC 2-52e (2018 PSC DR2 KU Attach to Q52e – KU JURIS APR2020 13MOAVG.xlsx).

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
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Question No. 23

Responding Witness: Daniel K. Arbough / Christopher M. Garrett

Q.2-23. Refer to line 28 entitled Regulatory Liabilities on the Attachment to filing requirement 807 KAR 5:001 Section 16(6)(f).

- a. Provide the monthly and 13-month average of each regulatory liability reflected in this line item.
- b. For each regulatory liability identified in response to part (a) of this question, explain why the Company believes that it should not be used to reduce rate base.

A.2-23.

- a. See attachment being provided in Excel format.
- b. The Company has excluded these regulatory assets and regulatory liabilities from rate base consistent with previous rate case filings. Similar to the Company's position regarding the exclusion of regulatory assets from rate base, the Company believes the exclusion of regulatory liabilities is supportive of its position to utilize capitalization as its valuation methodology.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
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Case No. 2018-00294

Question No. 24

Responding Witness: Daniel K. Arbough / Christopher M. Garrett

- Q.2-24. Refer to the response to Kroger/Walmart 1-6(c).
- a. In part i of this response, the Company forecast a debt issuance on May 1, 2019 that it claims causes capitalization to be greater than rate base. Provide a more detailed explanation of this difference and provide the Company's calculation of the difference. Address whether the forecast debt issuance results in a short-term investment for some period of time until the funds are invested in rate base. If so, describe this investment in detail and quantify the daily average each month and the month end balance for each month in the test year.
 - b. In part ii of this response, the Company provided a schedule to provide "additional information regarding the difference between capitalization and rate base." Provide a more detailed description of the schedule and how it provides a reconciliation between the capitalization and rate base amounts.
 - c. Refer to line Provide the Company's calculation of the 13 month average and the monthly short-term investments used for the 13 month average reflected on this schedule.
- A.2-24.
- a. The calculation of capitalization includes all long-term debt outstanding at the end of the Forecasted Period (April 2020). Rate base utilizes a monthly average and as a result there is a difference between rate base and capitalization for debt issued during the Forecasted Period. The Company plans to issue \$300 million of debt on May 1, 2019. Therefore, the full amount of this issuance is included in capitalization while only 12/13 of the impact is included in rate base. Therefore, the reconciling item represents 1/13 of the \$300 million debt issuance ($\$300 \text{ million} / 13 = \23 million). The forecasted debt issuance does not result in a short-term investment. It will be used to pay off short-term debt.

The Company believes that both rate base and capitalization should reflect this long-term debt issuance for the full year as the Company will incur a full year of interest expense in the forecasted test period. However, in making its adjustment to capitalization (Schedule J-2, Page 3 of 3, Tab 63 of the Filing Requirements), the Company failed to show an offsetting reduction in the short-term debt balance. The impact of this error on the revenue requirement is approximately \$1.0 million.

- b. The schedule referenced in the question provides the account detail information as to what is included in the reconciling items included in the attachment to filing requirement 807 KAR 5:001 Section 16(6)(f). The totals of each column agree to the reconciling items included in the attachment to 807 KAR 5:001 Filing Requirement Section 16(6)(f). For example, the total of the “Other Property and Investments” column agrees to the total of the “Other Property and Investments” line on the reconciliation.
- c. The Company assumes the question refers to detail related to the Cash and Temporary Investments line from attachment to 807 KAR 5:001 Filing Requirement Section 16(6)(f). See attachment being provided in Excel format.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 25

Responding Witness: David S. Sinclair / Daniel K. Arbough

- Q.2-25. For each month of the future test year, please provide the kwh sales, kVa billing demand and base revenue included for Phoenix Paper Wickliffe in Ballard County. Also, please identify the rate schedule for service to this customer.
- A.2-25. The Company does not share specific information about a Customer's account with third parties without the Customer's written authorization or unless legally required to do so. The response to KIUC 1-11 discusses large customer loads expected in the Future Test Year. Precisely when and at what level this customer might ultimately take service are unknown and uncertain.

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 26

Responding Witness: Lonnie E. Bellar / John K. Wolfe

- Q.2-26. Please provide the pole failure rate separately for distribution and transmission poles for each of the five years 2013, 2014, 2015, 2016, and 2017.
- A.2-26. As described in the response to KIUC 2-27, the number of transmission poles by year is not available. The pole failure rate calculations shown below reflect the transmission wood structures or cross arms that have failed in service and caused an outage and uses the current total structure count in the denominator for all years. Transmission has not had any steel or concrete structures fail since 2013:

<u>Year</u>	<u>Failure Rate</u>
2013	0.01%
2014	0.04%
2015	0.04%
2016	0.04%
2017	0.04%

The following table provides in service distribution pole failures rates for KU between 2013 and 2017. The rates provided include distribution poles that failed due to material failure, high winds, fallen trees, or third party interference such as vehicle strikes. For KU:

<u>Year</u>	<u>Failure Rate</u>
2013	0.51%
2014	0.59%
2015	0.53%
2016	0.49%
2017	0.34%

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 27

Responding Witness: Lonnie E. Bellar / John K. Wolfe

Q.2-27. Please provide the number of distribution and transmission poles by type at the end of each of the years 2013, 2014, 2015, 2016, and 2017.

A.2-27. The number of transmission structures by type and year is not available. Beginning in 2016, the companies have been collecting the transmission structure type in a database and it is not yet complete. The following is the current count of total KU transmission structures by type:

Steel:	9,116
Concrete:	27
Wood:	14,375
Unverified:	11,583
Total:	35,101

The number of KU distribution poles by type:

Year	2013	2014	2015	2016	2017
Type					
Wood	341,489	342,234	343,169	343,743	345,152
Other	1,468	1,481	1,532	1,556	1,586

KENTUCKY UTILITIES COMPANY

**Response to Supplemental Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated December 13, 2018**

Case No. 2018-00294

Question No. 28

Responding Witness: Lonnie E. Bellar / John K. Wolfe

Q.2-28. Please provide the number of poles that failed for each of the years 2013, 2014, 2015, 2016, and 2017 by pole type.

A.2-28. Transmission has not had any steel structures fail since 2013. The following are the KU transmission wood structures or cross arms that have failed in service and caused an outage:

Year	2013	2014	2015	2016	2017
Type					
Wood	5	14	15	14	14

The following table provides the number of in service distribution pole failures for KU between 2013 and 2017. The totals include distribution poles that failed due to material failure, high winds, fallen trees, or third party interference such as vehicle strikes. For KU:

Year	2013	2014	2015	2016	2017
Type					
Wood	1,752	2,012	1,814	1,709	1,170