

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-36
Page 1 of 1

REQUEST:

Refer to the electronic workpaper "OM_for_KY-2018" provided in response to the Staff's First Set of Data Requests and the tab entitled Div 91 forecast.

- a. Provide the actual data in the same level of detail and in the same format for each month from October 2014 through the most recent month available in native Excel format with all formulas intact, all rows and columns accessible, and all cells unprotected.
- b. Provide a variance analysis for each category of expense (labor, benefits, employee welfare, etc.) that identifies and describes all reasons for the change projected in the test year compared to the actual expense for fiscal year 2018. In addition, provide all documents, including studies and/or other analyses developed by the Company to support the change projected in the test year compared to the actual expense for fiscal year 2018.
- c. Provide a variance analysis for each category of expense (labor, benefits, employee welfare, etc.) that identifies and describes all reasons for the change projected in the test year compared to the base year. In addition, provide all documents, including studies and/or other analyses developed by the Company to support the change projected in the test year compared to the base year.

RESPONSE:

- a. Please see Attachment 1.
- b. Please see Attachment 2.
- c. Please see Attachment 2.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-36_Att1 - Div 091 Oct14-Oct18.xlsx, 24 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, AG_1-36_Att2 - Div 091 O&M Variances.xls, 2 Pages.

Respondents: Greg Waller and Laura Gillham

	Acct-sub	FERC	2014	2014	2014	2015	2015	2015	2015	2015	2015	2015	
			October	November	December	January	February	March	April	May	June	July	August
Distribution-Operation supervi - WAN/LAN/Internet Service 8700-05331	8700-05331	8700	16,222	14,223	17,909	16,413	13,595	14,217	15,783	19,046	16,805	17,047	16,446
Distribution-Operation supervi - Cellular, radio, pager charges 8700-05364	8700-05364	8700	5,061	7,704	7,586	7,375	3,207	7,805	9,789	11,251	4,312	6,321	5,340
Distribution-Operation supervi - Cell service for data uses 8700-05376	8700-05376	8700	4,824	25,427	11,902	24,081	5,025	15,820	21,535	22,373	6,904	17,171	14,322
Distribution-Operation supervi - Cell phone equipment and accessories 8700-05377	8700-05377	8700	505	773	882	804	577	1,113	6,210	950	7,010	1,203	218
A&G-Office supplies & expense - Cell phone equipment and accessories 9210-05377	9210-05377	9210	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Cell phone equipment and accessories 9110-05377	9110-05377	9110	-	-	-	-	-	-	-	-	-	-	-
Distribution-Measuring and reg - Cell phone equipment and accessories 8750-05377	8750-05377	8750	-	-	-	-	-	-	-	-	-	-	-
A&G-Office supplies & expense - Capitalized Telecom Costs 9210-05399	9210-05399	9210	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Capitalized Telecom Costs 9030-05399	9030-05399	9030	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Capitalized Telecom Costs 9110-05399	9110-05399	9110	-	-	(7)	-	-	-	(13)	-	-	-	-
Distribution-Operation supervi - Capitalized Telecom Costs 8700-05399	8700-05399	8700	(21,836)	(28,292)	(23,893)	(28,733)	(14,304)	(22,348)	(31,467)	(36,026)	(22,317)	(26,294)	(22,801)
Mains and Services Expenses - Capitalized Telecom Costs 8740-05399	8740-05399	8740	(17)	(16)	(17)	(17)	(4)	(15)	(30)	(17)	(18)	(17)	(17)
Distribution-Measuring and reg - Capitalized Telecom Costs 8750-05399	8750-05399	8750	-	-	-	-	-	-	-	-	-	-	-
Telecom			19,523	30,964	22,347	31,099	20,264	27,886	34,458	32,768	24,667	29,669	22,954
Distribution-Operation supervi - Safety, Newspaper 8700-04001	8700-04001	8700	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Required By Law, Safety 8700-04002	8700-04002	8700	166	41,490	9,356	37,987	62,321	34,322	6,624	24,045	8,014	36,546	1,815
Mains and Services Expenses - Required By Law, Safety 8740-04002	8740-04002	8740	-	-	-	316	-	-	-	-	-	-	-
Sales-Demonstrating and sellin - Promo Other, Misc 9120-04021	9120-04021	9120	-	-	-	-	-	-	-	-	-	-	-
Sales-Advertising expenses - Promo Other, Misc 9130-04021	9130-04021	9130	-	-	-	-	-	-	-	2,109	-	-	-
Customer service-Operating inf - Community Rel&Trade Shows 9090-04040	9090-04040	9090	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Community Rel&Trade Shows 9110-04040	9110-04040	9110	-	-	-	-	-	-	-	-	-	-	-
Sales-Demonstrating and sellin - Community Rel&Trade Shows 9120-04040	9120-04040	9120	-	-	-	-	-	139	-	-	-	-	-
Sales-Advertising expenses - Community Rel&Trade Shows 9130-04040	9130-04040	9130	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Community Rel&Trade Shows 8700-04040	8700-04040	8700	-	-	1,055	-	2,576	-	-	258	2,037	-	750
Sales-Supervision - Advertising 9110-04044	9110-04044	9110	-	-	-	-	-	-	-	-	-	-	-
Sales-Advertising expenses - Advertising 9130-04044	9130-04044	9130	-	-	-	-	-	-	-	212	-	-	-
Customer accounts-Operation su - Advertising 9010-04044	9010-04044	9010	-	-	-	-	-	-	-	5,000	-	-	-
Customer service-Miscellaneous - Customer Relations & Assist 9100-04046	9100-04046	9100	81	7	408	81	81	81	7	-	-	61	73
Sales-Supervision - Customer Relations & Assist 9110-04046	9110-04046	9110	-	-	-	(500)	-	-	-	-	-	-	-
Sales-Demonstrating and sellin - Customer Relations & Assist 9120-04046	9120-04046	9120	-	-	-	-	-	-	-	-	-	-	-
Sales-Advertising expenses - Customer Relations & Assist 9130-04046	9130-04046	9130	440	8	-	-	-	-	-	150	-	-	-
A&G-Office supplies & expense - Customer Relations & Assist 9210-04046	9210-04046	9210	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Customer Relations & Assist 8700-04046	8700-04046	8700	-	-	-	-	-	-	-	-	-	-	-
Marketing			686	41,504	10,819	37,884	64,977	34,542	6,631	31,625	10,201	36,607	2,638
Distribution-Operation supervi - Printing/Slides/Graphics 8700-04145	8700-04145	8700	-	-	-	-	192	-	-	-	-	-	-
Directors & Shareholders & PR							192						
Distribution-Operation supervi - Membership Fees 8700-05415	8700-05415	8700	-	-	89	298	833	-	692	11,564	323	149	451
Customer accounts-Customer rec - Membership Fees 9030-05415	9030-05415	9030	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous general expenses - Membership Fees 9302-05415	9302-05415	9302	-	-	-	-	-	-	-	700	-	-	-
Customer accounts-Customer rec - Club Dues - Deductible 9030-05417	9030-05417	9030	-	-	-	-	-	-	-	150	-	-	-
Distribution-Operation supervi - Club Dues - Deductible 8700-05417	8700-05417	8700	498	-	-	-	-	-	-	995	-	-	-
Miscellaneous general expenses - Association Dues 9302-07510	9302-07510	9302	6,772	6,772	6,772	7,228	7,228	7,323	7,244	14,744	7,244	7,244	7,244
Distribution-Operation supervi - Association Dues 8700-07510	8700-07510	8700	-	-	-	-	-	-	-	-	79	-	-
Distribution-Operation supervi - Donations 8700-07520	8700-07520	8700	-	-	-	-	-	-	-	100	-	-	-
Dues & Membership Fees			7,269	6,772	6,861	7,525	8,061	7,323	7,935	28,253	7,646	7,393	7,695
Distribution-Operation supervi - Postage/Delivery Services 8700-05111	8700-05111	8700	724	1,162	658	(1,143)	678	399	1,660	1,403	559	634	831
Distribution load dispatching - Postage/Delivery Services 8710-05111	8710-05111	8710	-	-	-	-	-	-	-	-	-	-	-
Odorization - Postage/Delivery Services 8711-05111	8711-05111	8711	-	-	-	-	-	-	-	-	-	-	-
Mains and Services Expenses - Postage/Delivery Services 8740-05111	8740-05111	8740	-	-	-	-	-	-	-	-	-	-	-
Distribution-Other expenses - Postage/Delivery Services 8800-05111	8800-05111	8800	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Postage/Delivery Services 9030-05111	9030-05111	9030	-	44	-	11	-	-	-	-	-	-	-
Sales-Supervision - Postage/Delivery Services 9110-05111	9110-05111	9110	-	-	22	-	-	-	12	-	-	-	-
A&G-Office supplies & expense - Postage/Delivery Services 9210-05111	9210-05111	9210	-	14	-	-	-	-	20	-	46	-	-
A&G-Regulatory commission expe - Postage/Delivery Services 9280-05111	9280-05111	9280	-	-	-	-	-	-	-	-	-	-	-
Print & Postages			724	1,219	680	(1,131)	678	399	1,692	1,403	605	634	831
Customer accounts-Operation su - Meals and Entertainment 9010-05411	9010-05411	9010	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Meals and Entertainment 9030-05411	9030-05411	9030	-	-	-	-	-	-	-	51	-	-	-
Customer service-Operating inf - Meals and Entertainment 9090-05411	9090-05411	9090	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Meals and Entertainment 9110-05411	9110-05411	9110	314	121	1,369	9	40	8	876	384	1,048	186	505
A&G-Office supplies & expense - Meals and Entertainment 9210-05411	9210-05411	9210	-	-	49	-	-	-	2	294	-	-	-
A&G-Employee pensions and bene - Meals and Entertainment 9260-05411	9260-05411	9260	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous general expenses - Meals and Entertainment 9302-05411	9302-05411	9302	-	-	-	-	-	-	-	-	-	-	-
Wells expenses - Meals and Entertainment 8160-05411	8160-05411	8160	-	-	-	-	-	-	-	-	-	-	-
Lines expenses - Meals and Entertainment 8170-05411	8170-05411	8170	-	-	-	-	-	-	-	-	-	-	-
Transmission-Operation supervi - Meals and Entertainment 8500-05411	8500-05411	8500	-	-	-	-	8	-	-	-	-	-	-

	Acct-sub	FERC	2014			2015			2015			2015		2015
			October	November	December	January	February	March	April	May	June	July	August	
Distribution-Measuring and reg - Contract Labor 8760-06111	8760-06111	8760	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Measuring and reg - Contract Labor 8770-06111	8770-06111	8770	-	-	-	-	-	-	-	-	-	3,575	-	-
Customer accounts-Customer rec - Contract Labor 9030-06111	9030-06111	9030	-	-	-	-	-	-	-	-	99	-	-	-
A&G-Office supplies & expense - Contract Labor 9210-06111	9210-06111	9210	-	-	-	410,000	-	-	-	-	-	-	2,250	-
A&G-Outside services employed - Contract Labor 9230-06111	9230-06111	9230	-	1,575	1,306	4,209	188	888	166	1,561	2,766	-	-	1,605
Customer accounts-Meter readin - Collection Fees 9020-06112	9020-06112	9020	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Collection Fees 9030-06112	9030-06112	9030	87,966	91,415	85,790	83,138	97,003	102,591	95,876	89,875	94,504	77,408	-	81,837
Customer accounts-Customer rec - Payment Services 9030-06113	9030-06113	9030	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Bill Print Fees 9030-06116	9030-06116	9030	143,175	137,569	139,550	152,831	149,676	145,915	154,070	132,810	131,541	131,877	-	127,011
Distribution-Operation supervi - Legal 8700-06121	8700-06121	8700	-	-	-	-	-	-	-	-	-	-	-	-
A&G-Outside services employed - Legal 9230-06121	9230-06121	9230	-	37,762	8,878	5,139	21,915	21,680	12,088	14,292	7,069	-	-	15,105
Outside Services			261,053	271,228	238,953	656,257	278,353	276,302	265,366	249,632	243,572	213,548		226,044
A&G-Administrative & general s - A&G Overhead Clearing 9200-04863	9200-04863	9200	(6,918)	(3,790)	(4,507)	(5,684)	(5,333)	(4,567)	(4,657)	(5,150)	(4,164)	(4,789)		(3,965)
Distribution-Operation supervi - Land Rights 8700-04889	8700-04889	8700	-	-	-	-	-	-	-	-	-	-	-	-
Customer service-Operating Inf - Misc General Expense 9090-07590	9090-07590	9090	-	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Misc General Expense 9110-07590	9110-07590	9110	-	-	31	-	-	-	-	-	-	-	-	-
A&G-Office supplies & expense - Misc General Expense 9210-07590	9210-07590	9210	(97,404)	-	-	-	-	-	-	-	-	-	-	(1)
A&G-Employee pensions and bene - Misc General Expense 9260-07590	9260-07590	9260	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Misc General Expense 8700-07590	8700-07590	8700	36	7	236	-	-	540	635	(19)	27	(36)	-	678
Mains and Services Expenses - Misc General Expense 8740-07590	8740-07590	8740	-	5,814	2,235	(8,049)	915	604	3,925	(3,976)	(2,227)	1,262	-	2,235
Distribution-Measuring and reg - Misc General Expense 8750-07590	8750-07590	8750	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Measuring and reg - Misc General Expense 8760-07590	8760-07590	8760	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Taxes Other Than Inc Tax 8700-09345	8700-09345	8700	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Reimbursements 8700-09911	8700-09911	8700	-	-	-	(128)	-	-	-	-	-	-	-	-
Miscellaneous			(104,286)	2,031	(2,006)	(13,861)	(4,418)	(3,424)	(96)	(9,145)	(6,365)	(3,562)		(1,052)
Total O&M Expenses Before Allocations			523,311	802,941	824,587	1,095,933	775,668	755,678	785,580	919,771	721,490	1,326,377		697,810

Acct-sub	FERC	2015	2015	2015	2015	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016
		September	October	November	December	January	February	March	April	May	June	July	August	September	October	November	December
9269-01297	9269	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9269-01298	9269	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9269-01298	9269	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		52,323	15,111	55,457	64,167	83,101	63,799	54,510	1,318	129,352	63,044	62,830	78,124	51,005	53,398	(11,524)	20,503
8700-07421	8700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19
9260-07421	9260	1,931	3,399	3,543	8,109	2,010	1,591	12,001	12,866	9,463	6,219	6,114	5,855	16,222	21,041	8,262	14,272
8700-07443	8700	-	150	150	-	122	-	-	-	-	-	93	-	-	-	-	-
8740-07443	8740	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8750-07443	8750	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9260-07443	9260	-	335	-	-	-	-	-	-	-	-	-	138	-	-	-	529
8800-07443	8800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8700-07444	8700	-	(70)	(140)	-	(113)	-	-	-	-	-	(84)	-	-	-	-	-
8740-07444	8740	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8750-07444	8750	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8800-07444	8800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9260-07444	9260	-	(157)	-	-	-	-	-	-	-	-	-	(66)	-	-	-	(251)
9260-07450	9260	-	(10,842)	(16,707)	(10,874)	(10,870)	(10,198)	(10,872)	(11,366)	(56,472)	(7,551)	(44,712)	(1,491)	(7,580)	(8,526)	(9,436)	(9,771)
9260-07452	9260	-	127,000	172,358	184,000	239,000	196,000	174,000	153,000	140,000	138,000	611,652	57,615	288,075	140,000	114,225	200,000
9260-07454	9260	-	(73,000)	(95,810)	(105,000)	(137,000)	(112,000)	(99,000)	(87,000)	(80,000)	(79,000)	(349,498)	(32,926)	(164,180)	(80,000)	(63,535)	(115,000)
9260-07458	9260	-	12,614	12,207	12,614	12,614	11,851	12,614	12,207	49,654	7,954	63,241	3,128	15,923	7,931	9,551	9,870
9260-07460	9260	-	9,014	8,723	9,014	9,014	8,432	9,014	11,071	57,450	8,811	27,020	-	-	9,105	8,811	9,105
9260-07463	9260	-	-	15,638	-	-	-	-	-	-	-	-	-	-	-	-	-
9260-07487	9260	435	435	435	435	435	435	435	435	149	149	149	(6,985)	149	149	149	149
9260-07489	9260	17,479	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	15,994	15,194	15,564
9260-07490	9260	(5,842)	(5,270)	(5,270)	(5,270)	(5,270)	(5,270)	(5,270)	(5,270)	(5,270)	(5,270)	(5,270)	(5,270)	(5,270)	(7,094)	(6,854)	(6,974)
9260-07492	9260	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9269-07492	9269	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9260-07493	9260	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8700-07495	8700	(684)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9010-07499	9010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9030-07499	9030	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9110-07499	9110	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9210-07499	9210	-	-	-	-	-	-	134	-	-	-	-	-	-	-	-	-
9250-07499	9250	-	-	579	-	-	-	-	-	-	-	-	-	-	-	-	-
9260-07499	9260	1,397	1,713	867	1,451	1,453	1,704	1,686	1,580	1,728	2,068	998	1,344	2,115	1,264	1,334	1,273
8700-07499	8700	69	621	(25)	1,557	2,423	578	163	390	398	-	396	588	91	-	54	2,617
8740-07499	8740	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		14,775	78,866	109,474	108,960	126,753	106,048	107,830	100,859	130,310	84,306	323,026	41,990	151,337	99,803	78,053	121,105
9240-04088	9240	611	611	611	611	611	611	495	495	495	495	495	495	495	495	495	495
9250-04070	9250	1,894	1,894	1,894	1,894	2,718	1,894	1,894	2,138	2,078	2,078	2,078	2,078	2,078	2,078	2,078	2,078
9240-04072	9240	(1,501)	(1,447)	(1,413)	(1,441)	(1,869)	(1,428)	(1,384)	(1,517)	(1,499)	(1,502)	(1,500)	(1,525)	(1,525)	(1,490)	(1,468)	(1,426)
9250-07120	9250	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8700-07120	8700	15,098	795	-	45	620	6,247	694	-	2,848	853	8,436	5,520	8,554	580	-	-
8860-07120	8860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		16,101	1,793	1,092	1,109	2,079	7,326	1,699	1,116	3,922	1,924	9,509	6,569	9,602	1,663	1,105	1,147
8250-04580	8250	-	(102)	-	(2)	(123)	(19)	-	(587)	(904)	(302)	(19)	(46)	-	(132)	49	(96)
8700-04580	8700	-	-	(294)	-	-	-	-	-	-	-	-	-	-	-	-	-
8740-04580	8740	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8810-04580	8810	(41,941)	(41,948)	(42,622)	(42,312)	(41,006)	(43,512)	(38,677)	(42,425)	(42,439)	(43,128)	(41,876)	(41,475)	(41,453)	(42,056)	(41,881)	(39,131)
8250-04581	8250	-	788	-	13	1,136	163	-	2,592	2,161	1,055	137	300	788	(376)	676	-
8700-04581	8700	-	-	608	-	-	-	-	-	-	-	-	-	-	-	-	-
8740-04581	8740	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8810-04581	8810	67,544	67,544	67,544	67,544	67,544	69,297	61,334	68,351	68,359	68,570	65,024	64,929	64,897	65,878	64,619	58,978
9310-04582	9310	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8700-04582	8700	-	579	-	19	-	-	-	-	-	-	-	-	-	-	-	-
8810-04582	8810	3,998	4,729	6,069	1,613	3,605	2,466	2,847	7,065	3,522	3,942	8,713	1,446	4,182	4,321	9,909	5,617
8560-04590	8560	431	425	388	380	386	399	400	362	369	379	-	810	391	394	362	349
8570-04590	8570	96	94	86	84	86	89	89	81	82	84	-	180	87	88	81	78
8170-04590	8170	48	47	43	42	43	44	44	40	41	42	-	90	49	44	40	39
8180-04590	8180	336	331	301	295	300	311	311	282	287	295	-	630	304	307	282	272
8190-04590	8190	702	3,572	5	481	277	258	791	844	754	503	-	3	2	987	1,504	243
8210-04590	8210	129	119	123	129	216	671	236	190	132	150	-	151	96	410	41	133
8700-04590	8700	3,870	4,266	3,285	3,318	3,280	3,055	3,723	2,913	3,200	3,393	7,636	5,081	4,757	4,170	3,326	3,403
8740-04590	8740	552	436	409	450	448	486	427	420	486	508	588	537	496	492	127	724
8240-04590	8240	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8250-04590	8250	255	301	597	628	1,338	2,444	1,103	518	263	224	152	196	(1,250)	1,799	714	1,331
8810-04580	8810	-	(51)	-	-	-	-	-	-	-	-	-	-	-	(48)	-	-

Acct-sub	FERC	2015				2016				2016				2016			
		September	October	November	December	January	February	March	April	May	June	July	August	September	October	November	December
8760-06111	8760	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8770-06111	8770	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9030-06111	9030	50	-	-	-	-	-	62	-	-	-	-	-	74	-	-	-
9210-06111	9210	68,000	-	-	(68,000)	-	-	-	-	68,000	-	-	68,000	-	-	(68,000)	-
9230-06111	9230	895	909	3,824	1,792	1,367	933	1,638	-	(1,113)	1,592	1,945	2,821	-	1,459	913	150
9020-06112	9020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9030-06112	9030	87,214	85,728	85,366	81,183	79,702	81,216	104,235	83,117	75,124	77,283	68,851	70,378	75,799	64,093	80,920	75,215
9030-06113	9030	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9030-06116	9030	127,376	132,548	137,111	129,081	136,795	144,357	187,751	149,717	116,721	124,126	134,312	132,916	119,042	123,530	130,228	(54,557)
8700-06121	8700	16	-	-	-	-	-	-	-	-	-	-	7	-	-	-	-
9230-06121	9230	21,056	14,827	11,255	10,755	10,498	-	18,237	3,144	8,028	-	10,599	2,098	70,358	13,516	20,670	4,683
		304,645	234,278	237,681	160,691	228,487	229,314	312,049	239,373	199,760	273,153	219,193	208,344	343,872	202,724	235,540	(32,861)
9200-04863	9200	(3,757)	(4,222)	(3,431)	(13,270)	(5,966)	(4,380)	(21,630)	(7,361)	(16,130)	(6,125)	(4,202)	(12,058)	(5,290)	(19,723)	(18,910)	(4,435)
8700-04889	8700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9090-07590	9090	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9110-07590	9110	-	-	-	-	-	-	80	230	-	-	-	-	6	-	-	-
9210-07590	9210	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9260-07590	9260	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8700-07590	8700	1,937	127	325	(8)	-	267	3,246	53	39	121	244	1,163	163	(356)	1,397	4
8740-07590	8740	(3,498)	1,995	774	(2,769)	1,455	(696)	962	(962)	2,658	(2,658)	1,843	(2,709)	-	2,780	(2,780)	1,175
8750-07590	8750	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8760-07590	8760	-	-	-	-	-	-	-	-	-	-	-	22	-	-	-	-
8700-09345	8700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8700-09911	8700	-	-	-	(2,467)	(562)	-	-	-	-	-	-	-	-	-	-	-
		(5,318)	(2,101)	(2,332)	(18,514)	(5,072)	(4,809)	(17,343)	(8,041)	(13,432)	(8,663)	(2,115)	(13,582)	(5,121)	(17,299)	(20,293)	(3,256)
		839,729	658,625	708,414	651,086	736,708	771,559	766,851	740,529	783,674	726,493	927,130	629,693	947,495	583,043	591,895	479,213

Acct-Sub	FERC	2017												2018				
		January	February	March	April	May	June	July	August	September	October	November	December	January	February	March	April	
8760-06111	8760	-	-	-	-	-	-	3,027	(177)	-	-	-	-	-	-	-	-	-
8770-06111	8770	-	-	-	-	-	-	8,456	15,400	-	-	-	-	-	-	-	-	-
9030-06111	9030	-	-	-	-	-	-	285	-	-	-	-	-	-	-	-	-	-
9210-06111	9210	-	-	-	-	-	-	68,000	(753)	-	-	-	-	-	-	-	-	-
9230-06111	9230	482	632	4,081	799	1,393	977	-	5,803	642	3,239	2,503	55	1,583	2,606	2,785	-	-
9020-06112	9020	-	-	-	-	190	-	-	-	-	-	-	-	-	-	-	-	-
9090-06112	9090	75,142	84,441	85,100	87,982	76,663	6,318	4,415	8,813	5,801	9,232	8,975	5,538	4,855	8,897	7,295	-	-
9030-06113	9030	-	-	-	-	-	79,546	74,355	77,857	80,664	76,753	83,239	86,713	95,915	94,877	93,110	-	-
9030-06116	9030	106,876	83,392	(387,158)	2,286	4,260	623	2,055	1,957	1,980	-	2,026	1,988	2,251	4,304	2,295	-	-
8700-06121	8700	-	-	-	-	-	-	-	46	-	-	-	-	-	-	-	-	-
9230-06121	9230	6,288	3,483	1,578	6,667	7,529	11,991	12,578	9,369	4,568	-	24,062	1,575	168	11,181	4,369	-	-
		190,123	174,229	(296,389)	109,965	102,631	107,702	103,828	143,140	210,278	96,417	100,942	95,962	114,185	122,367	115,777	-	-
9200-04863	9200	(4,731)	(25,358)	(6,326)	(4,886)	(26,383)	(5,663)	(5,460)	(16,184)	(6,755)	(71,128)	(16,143)	(9,382)	(31,796)	(6,413)	(14,769)	-	-
8700-04889	8700	-	-	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-
9090-07590	9090	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9110-07590	9110	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9210-07590	9210	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	34	-
9260-07590	9260	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8700-07590	8700	-	-	-	-	-	-	196	505	(404)	209	1,915	-	-	-	-	-	-
8740-07590	8740	(1,175)	1,666	(1,666)	-	149	3,892	196	(4,118)	-	-	-	-	-	-	-	-	-
8750-07590	8750	-	-	-	-	1,694	2,432	-	-	-	-	-	-	-	-	-	-	-
8760-07590	8760	-	-	-	-	54	-	-	-	-	-	-	-	-	-	-	-	-
8700-09343	8700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8700-09511	8700	(5,907)	(23,702)	(7,991)	(4,181)	(24,485)	661	(5,260)	(19,798)	(7,159)	(70,919)	(14,228)	(9,382)	(31,796)	(6,379)	(14,492)	-	-
		831,246	694,192	477,225	708,629	704,520	482,659	877,310	603,351	790,403	478,248	503,602	756,390	597,520	734,179	668,438	-	-

Account	2018	2018	2018	2018	2018	2018	2018	2018	2018
Account	2018	2018	2018	2018	2018	2018	2018	2018	2018
9260-01202	11,655	10,458	12,711	11,457	13	12,479	11,457	10,458	11,655
9260-01203	8,448	323	419	(268)	13	8,448	323	419	8,448
9260-01206	6,208	13,222	4,773	6,832	11,288	6,208	11,288	4,773	6,208
9260-01207	(5,378)	(5,378)	(5,378)	(5,378)	(5,378)	(5,378)	(5,378)	(5,378)	(5,378)
9260-01208	(5,481)	(5,481)	(5,481)	(5,481)	(5,481)	(5,481)	(5,481)	(5,481)	(5,481)
9260-01209	6,441	(4,738)	3,671	(23,024)	1,560	6,441	1,560	(23,024)	6,441
9260-01210	20,758	17,005	20,797	17,956	20,330	20,758	17,956	17,005	20,758
9260-01211	20,758	17,005	20,797	17,956	20,330	20,758	17,956	17,005	20,758
9260-01251	47,564	39,479	40,230	48,186	48,649	47,564	48,186	39,479	47,564
9260-01252	(55,426)	(33,078)	(7,018)	(46,013)	(19,934)	(55,426)	(46,013)	(33,078)	(55,426)
9260-01253	9,118	(3,751)	7,823	(4,766)	8,673	9,118	7,823	(4,766)	9,118
9260-01256	6	(3,751)	7,823	(4,766)	8,673	6	7,823	(4,766)	6
9260-01259	(4,424)	(4,424)	(4,424)	(4,424)	(4,424)	(4,424)	(4,424)	(4,424)	(4,424)
9260-01260	222	193	234	213	222	222	213	193	222
9260-01261	(1,001)	618	(997)	(2,751)	1,001	(1,001)	(2,751)	618	(1,001)
9260-01262	1,893	1,424	1,653	1,528	1,667	1,893	1,528	1,424	1,893
9260-01263	527	2,206	988	1,426	717	527	1,426	2,206	527
9260-01264	469	385	469	425	463	469	425	385	469
9260-01266	(631)	3,245	(542)	3,181	(617)	(631)	3,181	(542)	(631)
9260-01268	1,171	982	1,171	1,053	1,171	1,171	1,053	982	1,171
9260-01270	(257)	449	(934)	718	(86)	(257)	718	(934)	(257)
9260-01271	70,204	70,204	70,204	70,204	70,204	70,204	70,204	70,204	70,204
9260-01293	35,092	35,092	35,092	35,092	35,092	35,092	35,092	35,092	35,092
9260-01294	(10,944)	(10,944)	(10,944)	(10,944)	(10,944)	(10,944)	(10,944)	(10,944)	(10,944)
9260-01295	35,092	35,092	35,092	35,092	35,092	35,092	35,092	35,092	35,092
9260-01296	(81)	(81)	(81)	(81)	(81)	(81)	(81)	(81)	(81)

Account	2018	2018	2018	2018	2018	2018	2018	2018	2018
Account	2018	2018	2018	2018	2018	2018	2018	2018	2018
8560-01014	53	-	-	-	-	53	-	-	53
8700-01013	210,122	206,332	293,727	230,894	227,721	210,122	230,894	206,332	210,122
8700-01012	(215,942)	(219,712)	(302,787)	(236,811)	(241,875)	(215,942)	(236,811)	(219,712)	(215,942)
8700-01013	1,539	(49)	(3,261)	959	515	1,539	959	(49)	1,539
8700-01014	1,761	-	-	-	-	1,761	-	-	1,761
8700-01008	9,461	814	(17,203)	4,196	2,442	9,461	4,196	(17,203)	9,461
8700-01009	328	258	(670)	103	309	328	103	(670)	328
8700-01010	642	527	(753)	823	577	642	823	(753)	642
8700-01011	1,817	(2,172)	(716)	(1,661)	1,817	1,817	(1,661)	(2,172)	1,817
8700-01012	17,645	533	(55,695)	19,929	6,591	17,645	19,929	(55,695)	17,645
8700-01013	(338)	338	-	-	-	(338)	338	-	(338)
8700-01014	1,817	(2,172)	(716)	(1,661)	1,817	1,817	(1,661)	(2,172)	1,817
8700-01015	1,761	-	-	-	-	1,761	-	-	1,761
8700-01016	9,461	814	(17,203)	4,196	2,442	9,461	4,196	(17,203)	9,461
8700-01017	1,539	(49)	(3,261)	959	515	1,539	959	(49)	1,539
8700-01018	1,761	-	-	-	-	1,761	-	-	1,761
8700-01019	247,272	247,004	340,355	260,162	265,358	247,272	260,162	247,004	247,272
8700-01020	(237,052)	(233,624)	(331,295)	(254,246)	(251,204)	(237,052)	(254,246)	(233,624)	(237,052)
8700-01021	3,100	2,389	420	1,372	9,442	3,100	420	2,389	3,100
8700-01022	6,203	2,657	8,280	5,921	9,210	6,203	5,921	2,657	6,203
8700-01023	9,740	1,350	-	-	-	9,740	1,350	-	9,740
8700-01024	116,640	116,125	170,956	140,324	128,532	116,640	140,324	116,125	116,640
8700-01025	9,639	9,265	14,193	9,377	9,344	9,639	9,377	9,265	9,639
8700-01026	4,404	-	-	-	-	4,404	-	-	4,404
8700-01027	59,326	57,078	80,735	51,097	52,925	59,326	51,097	57,078	59,326
8700-01028	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01029	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01030	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01031	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01032	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01033	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01034	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01035	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01036	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01037	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01038	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01039	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01040	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01041	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01042	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01043	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01044	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01045	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01046	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01047	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01048	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01049	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01050	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01051	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01052	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01053	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01054	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01055	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01056	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01057	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01058	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01059	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01060	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01061	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01062	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01063	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01064	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01065	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01066	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01067	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01068	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01069	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01070	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01071	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01072	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01073	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01074	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01075	2,108	2,063	1,547	1,547	2,083	2,108	1,547	2,063	2,108
8700-01076									

Acct-sub	FERC	2018					
		May	June	July	August	September	October
9269-01297	9269	-	-	-	-	-	452
9260-01298	9260	-	-	-	-	-	(7,538)
9269-01298	9269	-	-	-	-	-	7,538
		59,753	58,166	10,241	69,539	40,235	100,541
8700-07421	8700	-	-	-	-	-	-
9260-07421	9260	8,360	4,485	9,351	15,582	17,720	2,927
8700-07443	8700	150	-	-	-	-	-
8740-07443	8740	-	-	-	-	-	-
8750-07443	8750	-	-	-	-	-	-
9260-07443	9260	-	-	-	-	-	-
8800-07443	8800	-	-	-	-	-	-
8700-07444	8700	(136)	-	-	-	-	-
8740-07444	8740	-	-	-	-	-	-
8750-07444	8750	-	-	-	-	-	-
8800-07444	8800	-	-	-	-	-	-
9260-07444	9260	-	-	-	-	-	-
9260-07450	9260	(89,856)	(4,278)	(28,321)	(9,370)	(62)	(6,489)
9260-07452	9260	280,206	181,919	526,871	151,420	-	140,000
9260-07454	9260	(162,138)	(105,147)	(305,188)	(87,800)	2,000	(81,000)
9260-07458	9260	46,987	7,972	45,664	6,192	183	8,797
9260-07460	9260	114,424	2,726	8,514	-	-	2,869
9260-07463	9260	-	-	-	-	-	-
9260-07487	9260	939	245	245	245	(11,638)	245
9260-07489	9260	28,593	27,495	27,376	27,376	27,376	(194)
9260-07490	9260	(15,010)	(14,373)	(14,304)	(14,304)	(14,304)	112
9260-07492	9260	-	-	-	-	-	24,605
9269-07492	9269	-	-	-	-	-	(11,093)
9260-07493	9260	-	-	-	-	-	(13,512)
8700-07495	8700	-	-	-	-	-	-
9010-07499	9010	-	-	-	-	-	-
9030-07499	9030	-	-	-	-	-	-
9110-07499	9110	-	-	-	-	-	-
9210-07499	9210	-	-	-	-	-	-
9250-07499	9250	-	-	-	-	-	-
9260-07499	9260	248	336	386	480	544	512
8700-07499	8700	751	319	-	765	173	-
8740-07499	8740	-	-	-	-	-	-
		214,517	101,700	270,593	96,785	21,991	67,786
9240-04069	9240	436	436	436	436	436	436
9250-04070	9250	2,207	2,207	2,207	2,207	2,207	2,207
9240-04072	9240	(1,501)	(1,528)	(1,522)	(1,510)	(1,549)	(1,488)
9250-07120	9250	-	-	-	-	-	-
8700-07120	8700	11,160	-	1,491	17,900	8	82
8860-07120	8860	-	-	-	-	-	-
		12,301	1,114	2,612	19,033	1,102	1,237
8250-04580	8250	(35)	(39)	-	-	3	(161)
8700-04580	8700	-	(119)	-	-	-	-
8740-04580	8740	-	-	-	-	-	-
8810-04580	8810	(40,365)	(40,509)	(40,205)	(45,746)	(45,833)	(45,842)
8250-04581	8250	694	384	-	-	(13)	788
8700-04581	8700	-	240	-	-	-	-
8740-04581	8740	-	-	-	-	-	-
8810-04581	8810	63,007	63,007	63,007	71,965	71,965	71,792
9310-04582	9310	-	-	-	-	-	-
8700-04582	8700	-	-	-	-	-	-
8810-04582	8810	4,646	7,780	4,966	4,577	3,941	1,686
8580-04590	8580	354	374	380	398	387	387
8570-04590	8570	79	83	85	88	86	86
8170-04590	8170	39	42	42	44	43	43
8180-04590	8180	275	291	296	310	301	301
8190-04590	8190	10	599	1,461	1,991	1,089	2,186
8210-04590	8210	112	107	135	92	93	135
8700-04590	8700	1,212	1,359	1,324	1,054	1,253	1,420
8740-04590	8740	546	599	396	679	363	455
8240-04590	8240	-	-	-	-	-	-
8250-04590	8250	183	226	159	515	112	584
8810-04590	8810	-	-	-	-	461	538

Acct-Sub	FERC	2018					2018				
		May	June	July	August	September	October	November	December	2018 Total	
8700-05331	8700	8,429	8,223	8,891	8,236	8,955	8,012				
8700-05364	8700	127	4,551	(13,204)	7,973	4,604	(1,304)				
8700-05376	8700	12,215	4,744	6,370	9,450	8,964	7,853				
8700-05377	8700	587	1,316	463	1,790	1,488	108				
8700-05377	9210	-	-	-	-	-	-				
8700-05377	9110	-	-	-	-	-	-				
8700-05377	8750	-	-	-	-	-	-				
8700-05399	9210	-	-	-	-	-	-				
8700-05399	9030	-	-	-	-	-	-				
8700-05399	9110	-	-	-	-	-	-				
8700-05399	8700	(13,655)	(12,549)	(4,547)	(17,240)	(15,653)	(9,754)				
8700-05399	8740	(18)	(18)	(18)	(18)	(18)	(18)				
8700-05399	8750	21,359	26,414	17,807	29,055	23,007	20,475				
8700-04001	8700	-	-	-	-	-	-				
8700-04002	8700	19,978	237	39,559	24,161	61,802	-				
8740-04002	8740	-	-	-	-	-	-				
9120-04021	9120	-	-	-	-	-	-				
9130-04021	9130	412	137	-	2,147	215	-				
9090-04040	9090	-	-	-	-	-	-				
9110-04040	9110	-	-	-	-	-	-				
9120-04040	9120	-	-	-	-	-	-				
9130-04040	9130	-	-	-	-	-	-				
8700-04040	8700	253	100	-	2,010	1,995	-				
9110-04044	9110	-	-	-	-	-	-				
9130-04044	9130	-	-	-	-	-	-				
9010-04044	9010	-	-	-	-	-	-				
9100-04046	9100	395	61	61	115	54	53				
9110-04046	9110	-	-	-	-	-	-				
9120-04046	9120	-	-	-	-	-	-				
9130-04046	9130	-	-	-	-	-	-				
9210-04046	9210	-	-	-	-	-	-				
8700-04046	8700	21,037	526	39,620	29,551	69,979	555				
8700-04145	8700	-	-	-	-	-	-				
8700-05415	8700	718	150	-	189	229	28				
9030-05415	9030	-	25	-	-	-	-				
9302-05415	9302	-	-	-	3,337	-	-				
9030-05417	9030	-	-	-	-	-	-				
8700-05417	8700	2	-	-	-	-	-				
9302-07510	9302	7,500	-	-	-	-	-				
8700-07510	8700	225	-	-	-	-	-				
8700-07520	8700	8,445	175	-	3,526	229	28				
8700-05111	8700	1,513	411	719	561	1,892	795				
8710-05111	8710	-	-	-	-	-	-				
8711-05111	8711	-	-	-	-	-	-				
8740-05111	8740	-	-	-	-	-	-				
8800-05111	8800	-	-	-	-	-	-				
9300-05111	9300	-	-	-	-	-	-				
9110-05111	9110	-	-	-	-	-	-				
9210-05111	9210	-	-	-	-	-	-				
9260-05411	9260	989	685	881	1,300	1,023	1,433				
9302-05411	9302	-	-	-	-	-	-				
8160-05411	8160	-	-	-	-	-	-				
8170-05411	8170	-	-	-	-	-	-				
8500-05411	8500	-	-	-	-	-	-				
9010-05411	9010	12	148	-	-	-	-				
9030-05411	9030	98	-	269	224	30	-				
9090-05411	9090	-	-	-	-	-	-				
9110-05411	9110	-	275	15	116	554	-				
9210-05411	9210	-	50	-	-	21	-				
9260-05411	9260	989	685	881	1,300	1,023	1,433				
9302-05411	9302	-	-	-	-	-	-				
8160-05411	8160	-	-	-	-	-	-				
8170-05411	8170	-	-	-	-	-	-				
8500-05411	8500	-	-	-	-	-	-				

Acct. Sub.	FERC	2018		2018		2018		2018	
		May	June	July	August	September	October		
8750-06111	8760	-	-	-	-	-	-	-	-
8770-06111	8770	-	-	-	-	-	-	-	-
9030-06111	9030	-	-	-	-	171	-	-	-
9210-06111	9210	-	-	-	78,000	-	-	-	-
9230-06111	9230	1,708	841	2,383	16,545	-	-	-	527
9020-06112	9020	-	-	-	-	-	-	-	-
9030-06112	9030	7,620	5,951	6,358	7,561	7,604	14,549	-	-
9030-06113	9030	97,139	84,331	82,444	81,592	82,057	71,127	-	-
9030-06116	9030	2,188	2,275	2,764	2,784	1,693	1,973	-	-
8700-06121	8700	-	-	-	-	-	-	-	-
8700-06121	8700	6,465	22,049	35,314	37,915	(32,293)	-	-	-
9230-06121	9230	-	-	-	-	-	-	-	-
		124,963	128,954	145,853	243,092	77,055	91,073	-	-
9200-04563	9200	(29,539)	(14,691)	(6,032)	(24,002)	8,020	(30,269)	-	-
8700-04569	8700	-	-	-	-	-	-	-	-
9090-07590	9090	-	-	-	-	-	-	-	2
9110-07590	9110	-	-	-	-	-	-	-	-
9210-07590	9210	-	-	-	-	-	-	-	-
9260-07590	9260	-	-	-	-	-	-	-	-
8700-07590	8700	1	-	-	165	1,622	290	-	-
8740-07590	8740	-	-	-	-	-	-	-	-
8750-07590	8750	-	-	-	-	-	-	-	-
8760-07590	8760	-	-	-	-	-	-	-	-
8700-09343	8700	409	-	-	-	-	-	-	-
8700-09511	8700	-	-	-	-	-	-	-	-
		(29,129)	(14,691)	(6,032)	(23,837)	9,541	(29,875)	-	-
		750,312	600,334	818,968	760,953	580,323	567,468	-	-

Atmos Energy Corporation
Kentucky / Mid-States Division
Kentucky Operations
Case No. 2018-00281

AG 1 - 36 Part B

	Unallocated Test Year	Unallocated Actuals FY 2018	Difference		Explanation
Labor	2,521,291	2,666,417	(145,126)	-5.44%	Change between base and test period is a decrease of 5.44% and immaterial.
Benefits	1,185,701	611,099	574,602	94.03%	The FY 2018 actuals include a benefit variance. Positive or negative load factor variances are not assumed in the budget (test year)
Employee Welfare	1,055,577	1,474,850	(419,274)	-28.43%	Test year based on FY 2019 budget where assumption of normal (100% of target) incentive payout is anticipated. Incentive compensation is removed from revenue requirement as a ratemaking adjustment.
Insurance	421,824	62,971	358,853	569.87%	Insurance is budgeted at the General Office rate division (091). As insurance expenses are incurred, they are coded to the state specific rate division.
Rent, Maint., & Utilities	308,228	327,733	(19,505)	-5.95%	Change between base and test period is a decrease of \$19,505
Vehicles & Equip	96,953	48,302	48,650	100.72%	Anticipated increase in vehicle expense subaccount (fuel, oil changes, tire replacement, etc.)
Materials & Supplies	191,971	174,328	17,643	10.12%	Estimated increase in non-inventory supplies for expense related field work.
Information Technologies	181,920	72,930	108,990	149.45%	Some IT expenses are budgeted at the General Office rate division (091). As actual expenses are incurred, they are coded to the state specific rate division where applicable. That said, the Company is anticipating a increase in software maintenance.
Telecom	528,279	283,510	244,769	86.33%	Some telecom expenses are budgeted at the General Office rate division (091). As actual expenses are incurred, they are coded to the state specific rate division where applicable.
Marketing	390,386	315,473	74,913	23.75%	Largely driven by expected increase in required by law messaging such as RP 1162.
Directors & Shareholders & PR	-	0	0	N/A	N/A
Dues & Membership Fees	163,069	13,954	149,114	1068.58%	Dues and Membership Fees are primarily budgeted at the General Office rate division (091). As actual expenses are incurred, they are coded to the state specific rate division when applicable.
Print & Postages	15,792	13,470	2,322	17.24%	Change between base and test period is \$2,322 and immaterial.
Travel & Entertainment	663,150	506,794	156,356	30.85%	Estimated increase associated with travel for Division representation on Enterprise teams as well as attendance at various conferences (i.e. Safety, Compliance, Rates, Human Resources, etc.). Some travel expenses are budgeted at the General Office rate division (091). As these actual expenses are incurred, they are coded to the state specific rate division where applicable.
Training	99,671	58,287	41,384	71.00%	Expected increase in registration costs for attending various conferences (i.e. Safety, Compliance, Rates, Human Resources, etc.)
Outside Services	4,145,132	1,380,392	2,764,740	200.29%	Legal and some other Outside Services are budgeted at the General Office rate division (091). As expenses are incurred, they are coded to the state specific rate division. In addition, there is an increase in bill payment services (subaccount 06113) to vendors: FISERV Inc., US Payments LLC, and Western Union Financial Services Inc.
Provision for Bad Debt	-	0	0	N/A	N/A
Miscellaneous	17,700	(216,885)	234,585	-108.16%	Change in A&G overhead clearing 9200-04863.
Total O&M Expenses Before Allocations	11,986,644	7,793,626	4,193,019		

Atmos Energy Corporation
Kentucky / Mid-States Division
Kentucky Operations
Case No. 2018-00281
AG 1 - 36 Part C

	Test Year	Base Year	Difference	Explanation
Labor	1,255,099	1,265,876	(10,777)	-0.85% Change between base and test period is a decrease of \$10,777 or 0.85% and immaterial.
Benefits	525,466	441,831	83,635	18.93% The six months of actuals of the base period include benefit variance. Positive or negative load factor variances are not assumed in the budget (test year)
Employee Welfare	590,242	701,347	(111,105)	-15.84% Test year based on FY 2019 budget where assumption of normal (100% of target) incentive payout is anticipated. Incentive compensation is removed from revenue requirement as a ratemaking adjustment.
Insurance	209,984	120,158	89,826	74.76% Insurance is budgeted at the General Office rate division (091). As insurance expenses are incurred, they are coded to the state specific rate division. The base period reflects 6 months of actual charged to the state specific rate division and 6 months of budget where most is budgeted at the General Office.
Rent, Maint., & Utilities	153,436	157,083	(3,647)	-2.32% Change between base and test period is a decrease of \$3,647 and immaterial.
Vehicles & Equip	48,263	29,518	18,745	63.50% Anticipated increase in vehicle expense subaccount (fuel, oil changes, tire replacement, etc.)
Materials & Supplies	95,563	102,522	(6,959)	-6.79% Change between base and test period is a decrease of \$6,959 and immaterial.
Information Technologies	90,560	41,606	48,954	117.66% Some IT expenses are budgeted at the General Office rate division (091). As actual expenses are incurred, they are coded to the state specific rate division where applicable. The base period reflects 6 months of actual charged to the state specific rate division and 6 months of budget where some is budgeted at the General Office.
Telecom	262,977	198,374	64,603	32.57% Some telecom expenses are budgeted at the General Office rate division (091). As actual expenses are incurred, they are coded to the state specific rate division where applicable. The base period reflects 6 months of actual charged to the state specific rate division and 6 months of budget where some is budgeted at the General Office.
Marketing Directors & Shareholders & PR	194,334	163,938	30,396	18.54% Largely driven by expected increase in required by law messaging such as RP 1162. N/A
Dues & Membership Fees	81,178	41,273	39,903	96.68% Dues and Membership Fees are primarily budgeted at the General Office rate division (091). As actual expenses are incurred, they are coded to the state specific rate division when applicable. The base period reflects 6 months of actual charged to the state specific rate division and 6 months of budget where some is budgeted at the General Office.
Print & Postages	7,861	7,379	483	6.54% Change between base and test period is \$483 and immaterial.
Travel & Entertainment	330,116	273,631	56,485	20.64% Estimated increase associated with travel for Division representation on Enterprise teams as well as attendance at various conferences (i.e. Safety, Compliance, Rates, Human Resources, etc.)
Training	49,616	37,112	12,504	33.69% Expected increase in registration costs for attending various conferences (i.e. Safety, Compliance, Rates, Human Resources, etc.)
Outside Services	2,063,447	1,291,835	771,612	59.73% Legal, Payment Services, and some other Outside Services are budgeted at the General Office rate division (091). As expenses are incurred, they are coded to the state specific rate division.
Provision for Bad Debt	-	-	0	N/A
Miscellaneous	8,811	(38,412)	47,223	-122.94% Change in A&G overhead clearing 9200-04863.
Total O&M Expenses Before Allocations	5,966,951	4,835,070	1,131,881	

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Atmos Energy Corporation, Kentucky Division
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REQUEST:

Refer to Schedules C-2.3 B and C-2.3 F related to ad valorem costs for and allocated to the Kentucky Division. Refer also to page 34, lines 17-23 of Mr. Waller's Direct Testimony.

- a. Provide all computations and workpaper documentation to compute the projected amounts depicted for the test year for the Kentucky Division (009) in Schedules C-2.3 F.
- b. Refer to lines 21 for the months of May and June on Schedules C-2.3 B and C-2.3 F. The base period reflects large negative adjustments for these months summing to \$1,111,447 reducing Division 002 expense before allocation. Explain the cause(s) of the large negative adjustment and why similar adjustments are not projected for the test year.
- c. Refer to lines 48 for the months of February on Schedules C-2.3 B and C-2.3 F. The base period reflects a large negative expense in February 2018 of \$396,474 reducing Division 091 expense before allocation. Explain the cause(s) of the large negative expense that month and why similar amounts (adjustments) are not projected for the test year.
- d. Refer to lines 19 on Schedules C-2.3 B and C-2.3 F showing the Division 002 expense for ad valorem expense before allocation. The base period average actual expense for the first six months of 2018 is \$69,700 per month while the projected amount starting in July 2018 increases to \$89,170 and to \$93,139 for each month in the test year. Explain the cause(s) of the large increase in monthly expense of nearly 34% projected for the test year and provide all computations and workpaper documentation to compute the projected amounts depicted for the test year for the Shared Services Division (002) in Schedules C-2.3 F.
- e. Update Schedules C-2.3 B to show actual data for all other taxes amounts for all months for which 2018 actual data is available.
- f. Provide the actual ad valorem taxes accrued and paid for the Kentucky Division during each of the last three fiscal years 2016, 2017, and 2018 by month and by taxing jurisdiction. This request includes all PRP and non-PRP amounts.
- g. Provide separately the actual ad valorem taxes expensed and capitalized for the Kentucky Division during each of the last three fiscal years 2016, 2017, and 2018 by month. This request includes all PRP and non-PRP amounts.
- h. Provide the gross plant and the net book value for the Kentucky Division at December 31, 2015, December 31, 2016, December 31, 2017 and September 30, 2018 by month. This request includes all PRP and non-PRP amounts.
- i. Provide copies of the latest tax assessment and billing amount for each of the taxing jurisdictions in Kentucky.

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RESPONSE:

- a. Please see the Company's response to Staff DR No. 1-71.
- b. The \$15,846 represents a Texas use tax refund due to an audit conducted by the Texas Comptroller's Office (audit period 7/2008-9/2011). The total tax refund was \$127,128. The \$15k represents the portion of Texas use tax attributable to Shared Services. The \$1,095,601 represents a reversal of an expense booked in September 2017 for a potential Kansas sales tax assessment. Once the Company had completed the Kansas sales tax audit during FY 2018, the Company owed only \$42,791 (which was booked to the Kansas Division directly). The Company reversed the \$1,095,601 from Shared Services in June 2018.
- c. The February 2018 amount reflects a true-up entry to ad valorem balances related to Atmos Energy Marketing ("AEM"), which the Company sold in December 2016 to CenterPoint. The majority of gas inventory related to Kentucky/Mid-States ("KMD") is third party (outside entities control and/or transport gas). KMD had a number of contracts with AEM. Since these were related parties, the Company accrued enough tax expense to account for potential assessments at a higher than market level (central assessment). Now that the Company has completed the sale of AEM to CenterPoint, there is a clear distinction between the gas owned by Atmos Energy, CenterPoint, and other third parties. Since the sale had been final for a year, the Company felt that it did not have potential tax exposure on stored or third party gas in transport.
- d. While the Commission's findings and Final Order in Case No. 2017-00349 rejected the Company's traditional methodology for forecasting ad valorem expense for the Kentucky direct portion of the expense, it allowed the use of the budgeted accrual for the allocated portions of the expense. The forecast in this case recognizes and is consistent with that treatment.
- e. Please see Attachment 1 for actuals through October 2018.
- f. Please see Attachment 2. The payments for each tax year in question are on separate tabs within this attachment. Also, please see the Company's response to subpart (i).

In Kentucky, there are two types of property taxes - statewide and local. Statewide property taxes are administered and collected by the Kentucky Department of Revenue upon completion of their annual Atmos Energy valuation. This can occur within the tax calendar year or in the following tax year. For example, the 2016 calendar tax year's initial statewide tax bill was sent to the Company in January 2017. The payment was due to the state 45 days after the invoice date.

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Local property taxes are not mailed until after the state sends their statewide tax bill. The local ad valorem tax bills are sent to Atmos Energy at the discretion of the individual collectors. There is no set mandated deadline for local collectors to mail their bills. As such, Atmos Energy receives bills from KY collectors typically within 12 months from the date the statewide tax bill is sent to the Company. The payments are generally due 30 days after the invoice date.

Since 2004, Atmos Energy has appealed every tax year's original assessment. This action further complicates detailing tax amounts due to each jurisdiction. When Atmos Energy appeals a tax year's initial valuation, the Company only pay state and local property taxes based on the amount of the claimed value (Atmos Energy's 2017 tax payments shown within the attached schedule reflect taxes at this point in the process). Once a tax year's case is settled, supplemental bills are issued by the state and local taxing authorities which represent the difference between the claimed value and the settled value. These supplemental bills are issued from two to five years after the represented tax year (Atmos Energy's 2016 tax payments shown within the attached schedule reflect taxes at this point in the process). Therefore, the 2017 tax payments shown on the schedule are only a portion of the taxes that will be due, and the 2018 tax payments shown on the schedule only represent a few real estate bills outside of the Company's public service (state) assessment, which will not be protested. Atmos Energy has not paid any 2018 tax bills associated with our state assessment.

While commercial and residential property taxes are on a standardized tax assessment and payment calendar, public service taxpayers are not tied to a specific statutory due date.

- g. Please see Attachment 3.
- h. Please see Attachment 4.
- i. The latest finalized value we have received from the State of Kentucky is for Tax Year 2016. We are still in negotiations with the State for Tax Year 2017 and have just begun the process of protesting our initial value for Tax Year 2018. As such, attached are the following:
 - 2016 Settlement Agreement (see Attachment 5) showing the final settled value of \$396,500,000.
 - 2016 final values by Jurisdiction (see Attachment 6)
 - 2017 initial value (see Attachment 7)
 - 2017 initial bill from the state, which was paid under protest. Atmos Energy paid taxes based on our claimed value and will receive additional tax bills for any difference between the claimed taxes and the settled taxes once the value has been settled. (see Attachment 8)
 - 2018 initial value. We will be protesting this value. (see Attachment 9)

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-37
Page 4 of 4

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-37_Att1 - Other Taxes.xlsx, 1 Page.

ATTACHMENT 2 - Atmos Energy Corporation, AG_1-37_Att2 - Ad Valorem Taxes Paid.xlsx, 3 Pages.

ATTACHMENT 3 - Atmos Energy Corporation, AG_1-37_Att3 - Ad Valorem Tax Expense and Capitalized Tax FY2016-2018.xlsx, 1 Page.

ATTACHMENT 4 - Atmos Energy Corporation, AG_1-37_Att4 - KY Plant.xlsx, 1 Page.

ATTACHMENT 5 - Atmos Energy Corporation, AG_1-37_Att5 - Atmos 2016 Kentucky Settlement Agreement - Executed.pdf, 9 Pages.

ATTACHMENT 6 - Atmos Energy Corporation, AG_1-37_Att 6 - Atmos Energy Corp 2016 Amended Cert (Settled_Final).pdf, 38 Pages.

ATTACHMENT 7 - Atmos Energy Corporation, AG_1-37_Att7 - Atmos Energy Notice of Assessment 2017.pdf, 7 Pages.

ATTACHMENT 8 - Atmos Energy Corporation, AG_1-37_Att8 - 2017 KY State CLAIMED Tax Payment.pdf, 10 Pages.

ATTACHMENT 9 - Atmos Energy Corporation, AG_1-37_Att9 - 2018 Atmos Energy Notice of Assessment 10.31.2018.pdf, 8 Pages.

Respondent: Greg Waller

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2018-00281
Account 4081-Taxes Other than Income Tax by Sub-Account
Base Period: Twelve Months Ended December 31, 2018

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Worksheet Reference No(s).

Schedule C-2.3 B
Witness: Waller

Line No.	Description	actual							actual			Budgeted	Budgeted	Total	
		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18		
Div 009															
1															
2															
3	Payroll	\$ 43,715	\$ 22,051	\$ 44,849	\$ 19,472	\$ 23,062	\$ 24,167	\$ 22,211	\$ 47,678	\$ 21,386	\$ 21,743	\$ 62,409	\$ 10,259	\$ 363,011	
4	Payroll Tax Projects	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 156	\$ 53	\$ (4)	\$ -	\$ -	\$ 204	
5	Ad Valorem - Accrual	\$ 418,588	\$ 418,588	\$ 418,588	\$ 418,588	\$ 418,588	\$ 418,588	\$ 418,588	\$ 418,588	\$ 418,588	\$ 480,588	\$ 485,000	\$ 485,000	\$ 5,217,880	
6	Dot Transmission User Tax	\$ -	\$ -	\$ -	\$ -	\$ 137,082	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 137,062	
7	Taxes Property and Other	\$ 22,305	\$ -	\$ 2,869	\$ 45,644	\$ 43	\$ -	\$ 16,481	\$ 212	\$ 83	\$ 782	\$ 66	\$ 338	\$ 88,821	
8	Public Service Commission Assessment	\$ 24,523	\$ 24,523	\$ 24,523	\$ 24,523	\$ 24,523	\$ 24,523	\$ -	\$ 54,701	\$ 27,350	\$ 27,350	\$ 27,296	\$ 27,296	\$ 311,130	
9	Allocation for taxes other CSC	\$ 16,727	\$ 11,571	\$ 13,828	\$ 12,398	\$ 15,152	\$ 11,197	\$ 11,882	\$ 11,508	\$ 11,262	\$ 12,067	\$ 15,512	\$ 15,512	\$ 158,615	
10	Allocation from taxes other SS	\$ 21,551	\$ 15,313	\$ 15,559	\$ 16,301	\$ 20,184	\$ (41,810)	\$ 17,821	\$ 14,174	\$ 17,201	\$ 21,937	\$ 23,138	\$ 23,138	\$ 164,508	
11	Allocation from taxes other Gen Office	\$ 18,809	\$ (179,541)	\$ 7,557	\$ 16,025	\$ 18,266	\$ 15,729	\$ 17,736	\$ 4,822	\$ 13,244	\$ 19,657	\$ 36,895	\$ 13,674	\$ 2,873	
12															
13	Total	\$ 566,216	\$ 312,504	\$ 527,772	\$ 552,951	\$ 656,880	\$ 452,394	\$ 504,719	\$ 551,838	\$ 509,167	\$ 584,119	\$ 650,316	\$ 575,228	\$ 6,444,104	
14															
Div 002															
15															
16															
17															
18	Payroll	\$ 346,571	\$ 226,079	\$ 217,302	\$ 244,421	\$ 335,873	\$ 218,311	\$ 246,863	\$ 204,089	\$ 262,552	\$ 256,709	\$ 353,794	\$ 353,794	\$ 3,266,359	
19	Ad Valorem	\$ 69,700	\$ 69,700	\$ 69,700	\$ 69,700	\$ 69,700	\$ 69,700	\$ 69,700	\$ 69,700	\$ 69,700	\$ 69,700	\$ 93,139	\$ 93,139	\$ 883,278	
20	Payroll Tax Projects	\$ -	\$ -	\$ 13,529	\$ 743	\$ 152	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,424	
21	Taxes Property And Other	\$ -	\$ -	\$ -	\$ -	\$ (15,846)	\$ (1,095,601)	\$ 27,666	\$ -	\$ -	\$ 91,765	\$ -	\$ -	\$ (982,015)	
22															
23	Total Tax Other Than Income Tax	\$ 416,271	\$ 295,779	\$ 300,531	\$ 314,864	\$ 389,879	\$ (807,590)	\$ 344,230	\$ 273,789	\$ 332,252	\$ 418,174	\$ 446,933	\$ 446,933	\$ 3,172,045	
24															
25	Allocation Factor to Kentucky Mid-States (Div 091)											10.40%	10.40%		
26	Allocation Factor to Kentucky Jurisdiction (Div 009)											49.78%	49.78%		
27															
28	Total Allocated Amount	\$ 21,551	\$ 15,313	\$ 15,559	\$ 16,301	\$ 20,184	\$ (41,810)	\$ 17,821	\$ 14,174	\$ 17,201	\$ 21,937	\$ 23,138	\$ 23,138	\$ 164,508	
29															
Div 012															
30															
31															
32															
33	Payroll	\$ 243,898	\$ 152,509	\$ 192,506	\$ 167,175	\$ 215,981	\$ 145,881	\$ 158,018	\$ 151,386	\$ 147,032	\$ 182,231	\$ 222,369	\$ 222,369	\$ 2,181,355	
34	Ad Valorem	\$ 52,600	\$ 52,600	\$ 52,600	\$ 52,600	\$ 52,600	\$ 52,600	\$ 52,600	\$ 52,600	\$ 52,600	\$ 52,600	\$ 52,600	\$ 52,600	\$ 631,200	
35															
36	Total Tax Other Than Income Tax	\$ 296,498	\$ 205,109	\$ 245,106	\$ 219,775	\$ 268,581	\$ 198,481	\$ 210,618	\$ 203,986	\$ 199,632	\$ 214,831	\$ 274,969	\$ 274,969	\$ 2,812,555	
37															
38	Allocation Factor to Kentucky Mid-States (Div 091)											10.95%	10.95%		
39	Allocation Factor to Kentucky Jurisdiction (Div 009)											51.52%	51.52%		
40															
41	Total Allocated Amount	\$ 16,727	\$ 11,571	\$ 13,828	\$ 12,398	\$ 15,152	\$ 11,197	\$ 11,882	\$ 11,508	\$ 11,262	\$ 12,067	\$ 15,512	\$ 15,512	\$ 158,615	
42															
Div 091															
43															
44															
45															
46	Payroll	\$ 37,484	\$ 35,784	\$ 14,840	\$ 31,891	\$ 36,394	\$ 30,796	\$ 34,829	\$ 8,888	\$ 25,806	\$ 37,607	\$ 73,316	\$ 26,670	\$ 394,303	
47	Payroll Tax Projects	\$ -	\$ 21	\$ 42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63	
48	Ad Valorem	\$ 300	\$ (396,474)	\$ 300	\$ 300	\$ 300	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ (389,674)	
49	Occupational Licenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	
50															
51	Total Tax Other Than Income Tax	\$ 37,784	\$ (360,670)	\$ 15,181	\$ 32,191	\$ 36,694	\$ 31,596	\$ 35,629	\$ 9,688	\$ 26,606	\$ 38,407	\$ 74,116	\$ 27,470	\$ 4,691	
52															
53	Allocation Factor to Kentucky Mid-States (Div 091)											100.00%	100.00%		
54	Allocation Factor to Kentucky Jurisdiction (Div 009)											49.78%	49.78%		
55															
56	Total Allocated Amount	\$ 18,809	\$ (179,541)	\$ 7,557	\$ 16,025	\$ 18,266	\$ 15,729	\$ 17,736	\$ 4,822	\$ 13,244	\$ 19,657	\$ 36,895	\$ 13,674	\$ 2,873	

Tax Year 2018 Taxes Paid as of 10/31/18

Collector	OCT-18
CITY OF BOWLING GREEN KY	3,895.00
FRANKLIN KENTUCKY CITY OF	110.70
SIMPSON COUNTY	784.95

Ad Valorem Tax Expense and Capitalized Taxes (FY2016, FY2017, FY2018)

Division 009			
	Ad Valorem Tax Expense	Capitalized Tax	Total Expense
Oct-15	400,000	(4,412)	395,588
Nov-15	400,000	(4,412)	395,588
Dec-15	400,000	(4,412)	395,588
Jan-16	400,000	(4,412)	395,588
Feb-16	400,000	(4,412)	395,588
Mar-16	400,000	(4,412)	395,588
Apr-16	400,000	(4,412)	395,588
May-16	400,000	(4,412)	395,588
Jun-16	400,000	(4,412)	395,588
Jul-16	483,333	(4,412)	478,921
Aug-16	483,333	(4,412)	478,921
Sep-16	483,333	(4,412)	478,921
Total FY 2016	5,049,999	(52,944)	4,997,055
Oct-16	250,000	(4,412)	245,588
Nov-16	250,000	(4,412)	245,588
Dec-16	250,000	(4,412)	245,588
Jan-17	250,000	(4,412)	245,588
Feb-17	250,000	(4,412)	245,588
Mar-17	250,000	(4,412)	245,588
Apr-17	250,000	(4,412)	245,588
May-17	250,000	(4,412)	245,588
Jun-17	250,000	(4,412)	245,588
Jul-17	250,000	(4,412)	245,588
Aug-17	250,000	(4,412)	245,588
Sep-17	1,750,000	(4,412)	1,745,588
Total FY 2017	4,500,000	(52,944)	4,447,056
Oct-17	391,500	(4,412)	387,088
Nov-17	391,500	(4,412)	387,088
Dec-17	391,500	(4,412)	387,088
Jan-18	423,000	(4,412)	418,588
Feb-18	423,000	(4,412)	418,588
Mar-18	423,000	(4,412)	418,588
Apr-18	423,000	(4,412)	418,588
May-18	423,000	(4,412)	418,588
Jun-18	423,000	(4,412)	418,588
Jul-18	423,000	(4,412)	418,588
Aug-18	423,000	(4,412)	418,588
Sep-18	423,000	(4,412)	418,588
Total FY 2018	4,981,500	(52,944)	4,928,556

Atmos Energy Corporation

AG 1-37

Attachment 2		Unallocated	Unallocated	Unallocated	Unallocated
		Cost Center	Cost Center	Cost Center	Cost Center
		Company	Company	Company	Company
		Period	Period	Period	Period
		Ending Balance	Ending Balance	Ending Balance	Ending Balance
		Dec-15	Dec-16	Dec-17	Sep-18
Kentucky Division - 009DIV	T-Gas Plant in Service - TB1010	\$ 476,619,542	\$ 540,211,055	\$ 585,789,284	\$ 633,193,511
Kentucky Division - 009DIV	T-Accum Prov for Depreciation - TB1080	\$ (162,019,365)	\$ (163,949,331)	\$ (171,871,042)	\$ (172,299,762)
Net Plant		\$ 314,600,177	\$ 376,261,723	\$ 413,918,242	\$ 460,893,749



MATTHEW G. BEVIN
Governor

FINANCE AND ADMINISTRATION CABINET
DEPARTMENT OF REVENUE
DIVISION OF PROTEST RESOLUTION
501 HIGH STREET, STATION 7
FRANKFORT, KENTUCKY 40601
Phone (502) 564-6734
Fax (502) 564-3788
www.revenue.ky.gov

WILLIAM M. LANDRUM III
Secretary

DANIEL P. BORK
Commissioner

March 6, 2018

DUFF & PHELPS LLC
ATTN TOBY REESE
14850 QUORUM DRIVE SUITE 500
DALLAS TX 75254

RE: Atmos Energy Corporation ("Atmos")
Kentucky Public Service Company ("PSC") Protest of Assessment
Tax ID 75-1743247; GNC 005640; Tax Year 2016

Dear Mr. Reese:

Enclosed is a finalized Settlement Agreement concerning Atmos' PSC assessment for the 2016 tax year. Our records have been updated to reflect the settlement, and updated state and local tax notices will follow separately. Also enclosed is a summary notice for reference/reconciliation purposes.

On behalf of the Department, thank you for your cooperation in resolving Atmos' 2016 tax year. If I can be of further assistance, please feel free to contact me.

Respectfully,

A handwritten signature in cursive script, appearing to read "Joel".

Joel Martin
Protest & Review Officer
Division of Protest Resolution, Miscellaneous Tax Section
Phone 502.564.9370
Joel.Martin@ky.gov

SETTLEMENT, RELEASE, AND CONFIDENTIALITY AGREEMENT

This settlement, release, and confidentiality agreement (the "Agreement") is entered into and effective upon execution by and between Atmos Energy Corporation, ("Taxpayer") and the Department of Revenue, Finance and Administration Cabinet, Commonwealth of Kentucky ("Revenue") (hereinafter, all referred to collectively as the "Parties").

Recitals:

A. A dispute has arisen between the Parties as to the fair cash value of Taxpayer's Kentucky operating property for public service corporation ad valorem (hereinafter, "public service corporation property ad valorem" is referred to as "PSC") tax purposes for the 2016 tax year (the "Assessment Year").

B. Taxpayer currently has a protest for the Assessment Year pending before Revenue's Division of Protest Resolution.

C. The Parties wish to settle and completely resolve all matters connected with Taxpayer's PSC tax liability for the Assessment Year.

Agreement:

Now, therefore, in full and complete settlement of and for the complete resolution of all matters connected with Taxpayer's PSC tax liability for the Assessment Year, the Parties hereby agree as follows:

1. Taxpayer shall pay to the Department the PSC taxes, including any statutory interest, due on a value of \$396,500,000 (excluding Motor Vehicles). Taxpayer shall also pay all local taxes

associated with this value which will be certified to the applicable local taxing jurisdictions. This value is further classified as:

- a. Real Estate valued at \$276,479,402 and taxed at the applicable rates for the 2016 tax year;
- b. Tangible property valued at \$96,267,490 and taxed at the applicable rates for the 2016 tax year.
- c. Business Inventory property valued at \$23,753,108 and taxed at the applicable rates for the 2016 tax year.

2. This settlement covers property that is reported to the Department on Taxpayer's public service company property tax return for the Assessment Year. The Parties agree that the Assessment Year is closed for further PSC taxation purposes, other than omitted property. Taxpayer shall not pursue any refund or recoupment by any means of any PSC taxes paid for the Assessment year, including those taxes paid pursuant to this agreement. Revenue shall credit previous state tax payment to the Assessment Year, to arrive at the additional state tax liability and statutory interest due. Revenue reserves the right to reopen, assess and tax any omitted property under the relevant statutes.

3. This Agreement shall be binding upon and inure to the benefit of the Parties, their successors, affiliates and assigns and shall be respected by all officers and representatives thereof.

4. The Parties do not intend that this Agreement shall confer on any third party any right, remedy or benefit, nor that any third party shall

have any right to enforce any provision of this Agreement. The Parties acknowledge that the Agreement is limited to the Assessment Year and shall not prejudice any rights concerning taxable years other than the Assessment Year, nor constitute an admission for future taxable years as to any issue in controversy during or for the Assessment Year, nor shall the settlement be offered as evidence in any administrative or judicial proceeding except in an action to enforce the Agreement by a Party hereto.

5. The Parties have participated jointly in the negotiation and drafting of this Agreement. If any ambiguity or question of intent or interpretation arises, no presumption or burden of proof shall arise favoring or disfavoring any of the Parties by virtue of the authorship of any of the provisions of this Agreement.

6. The terms of this Agreement, including the existence of this Agreement, shall be confidential between the Parties, their successors and agents, and shall be disclosed only as necessary to enforce this Agreement excepting, however, Revenue's and Taxpayer's ability to disclose same to authorized representatives for compliance and/or SEC related disclosure purposes.

7. Any notices required hereunder, or any allegation of any breach hereof, shall be made via U.S. Express Mail, return receipt requested, delivered as follows:

If to Revenue:

Office of Legal Services for Revenue
P.O. Box 423
Frankfort, KY 40602-0423

If to Taxpayer: Atmos Energy Corporation
c/o Duff & Phelps LLC
Attn: Mr. Toby Reese
14850 Quorum Dr Ste 500
Dallas TX 75254

8. The Parties acknowledge that this Agreement is entered into as a mutual settlement and compromise of the dispute between them on a fair and equitable basis, taking into consideration the hazards of litigation, pursuant to KRS 131.030. The Parties acknowledge that by entering into this Agreement, each intends only to reach a fair and equitable compromise and settlement of the differences with the other.

9. The Parties hereby acknowledge that the terms of this Agreement have been read completely and are fully understood by them with the aid and assistance of counsel of their selection, and that they voluntarily accept same for purposes of making a full and fair compromise, adjustment, and settlement of all claims settled herein.

10. The Parties acknowledge that the consideration extended herein is made in resolution of disputed claims and shall not be considered to be an admission of fact or law or of liability by any of the Parties, nor an acceptance or admission concerning any argument put forward by any of the Parties.

11. This Agreement sets forth the entire agreement of the Parties with respect to the subject matter hereof and supersedes all prior and contemporaneous oral negotiations, agreements, or understandings between the Parties concerning such subject matter.

12. This Agreement may not be amended or modified in any respect except by a written instrument duly executed by appropriate representatives of all Parties to this Agreement.

13. Each Party to this Agreement assumes the risk of any mistake of fact or law with regard to any aspect of this Agreement, the disputes described herein, or any asserted rights, claims, demands, and actions mutually released by this Agreement. The Parties acknowledge to each other that each understands the final and permanent effect of this Agreement.

14. This Agreement may be executed in one or more counterparts, each of which shall be an original, and this Agreement is effective upon execution of at least one counterpart by each Party to this Agreement.

15. The Parties shall bear their own costs and expenses, including attorney's fees, incurred in prosecuting and defending the cases, matters, and issues that are being resolved, compromised, and settled by this Agreement.

16. This Agreement shall in all respects be interpreted, enforced, and governed by and under the laws of Kentucky, and any action to enforce this agreement or to resolve any dispute over its meaning or effect shall be brought in the Franklin Circuit Court, Frankfort, Kentucky, and the Parties hereby submit to the jurisdiction of that court for such purposes.

17. The Parties covenant, warrant, and agree that the signatory representing each is duly authorized to sign this Agreement and to bind the Party by such action.

18. Unless the context otherwise requires, when used herein the singular shall include the plural, the plural shall include the singular, and all nouns, pronouns, and any variations thereof shall be deemed to refer to the masculine, feminine, or neuter, as the identity of the person or persons may require.

19. If any provision of this Agreement, or the application thereof to any person, entity, or circumstance, shall be invalid or unenforceable to any extent, the remainder of this Agreement, and the application of such provision to other persons, entities, or circumstances, shall not be affected thereby and shall be enforced to the greatest extent permitted by law.

20. No waiver of a breach of any provision of this Agreement shall be construed to be a waiver of any breach of any other provision of this Agreement. No waiver of a breach of any provision of this Agreement shall be construed to be a waiver of any subsequent breach of any provision of this Agreement. No delay in acting with regard to any breach of any provision of this Agreement shall be construed to be a waiver of such breach or a waiver of any breach or subsequent breach of any provision of this Agreement.

21. This agreement is effective upon its execution by all parties below.

22. If this Agreement does not become effective for any reason, it shall be deemed negotiation for settlement purposes only and will not be admissible in evidence or usable for any purpose whatsoever.

Atmos Energy Corporation

Department of Revenue,
Finance and Administration Cabinet
Commonwealth of Kentucky

By: [Signature]

By: [Signature]

Title: Tax REPRESENTATIVE

Title: Executive Director
OLS For Revenue

Date: 2/28/18

Date: 3/5/18

COMMONWEALTH OF KENTUCKY
DEPARTMENT OF REVENUE
OFFICE OF PROPERTY VALUATION
PUBLIC SERVICE BRANCH
STATION 32 4TH FL, 501 HIGH STREET
FRANKFORT, KY 40601-2103
Phone (502) 564-8175 Fax (502) 564-8192

FYE

NOTICE OF ASSESSMENT

ATMOS ENERGY CORPORATION
ATTN: TEVYAN FRIEND
PROPERTY TAX DIVISION
PO BOX 650205
DALLAS, TX 75265-0205

GNC: 005640
TYPE CO: GU
TAX TYPE: 035
TAX ID: 751743247

This Notice of Assessment represents the settlement value of your protested assessment per KRS 134.015. You will receive a Notice of Tax Due from Revenue's Compliance and Accounts Receivable System for the difference between taxes based on this total assessed value and taxes you already paid on your unprotested claimed value. The Notice of Tax Due will include the liability balance of tax, any applicable interest and/or filing penalties that may be assessed.

SETTLEMENT DATE: 03/05/2018 TAX YEAR: 2016 (For Year Ending December 31, 2015)

ORIGINAL NOTICE DATE: 01/13/2017

PROPERTY CLASS	TAX RATE Per \$100	ASSESSED VALUE	STATE TAX DUE
Subject to State and Local Tax			
Real Estate	0.122	\$276,479,402.00	\$337,304.87
**Tangible Personal Property	0.45	\$96,267,490.00	\$433,203.71
Business Inventory	0.05	\$23,753,108.00	\$11,876.55
Inventory In Transit	0.00	\$0.00	\$0.00
Subject to State Tax Only			
Foreign Trade Zone Property	0.001	\$0.00	\$0.00
Recycling Equipment	0.45	\$0.00	\$0.00
Manufacturing Machinery	0.15	\$0.00	\$0.00
Pollution Control Equipment	0.15	\$0.00	\$0.00
Telephonic Equipment	0.15	\$0.00	\$0.00
Business Inventory (MM)	0.05	\$0.00	\$0.00
Intangible NonOp	0.00	\$0.00	\$0.00
Intangible NonOp	0.00	\$0.00	\$0.00
IRB Property	0.015	\$0.00	\$0.00
IRB Property Nontaxable	0.00	\$0.00	\$0.00
TOTALS		\$396,500,000.00	\$782,385.13

** Excludes Motor Vehicles \$2,142,196.00

A 10% penalty is charged for late filed returns per KRS 132.290(3). A 20% penalty is charged for omitted property per KRS 132.290(4). Applicable interest will be applied when late or omitted.

COMMONWEALTH OF KENTUCKY
DEPARTMENT OF REVENUE
OFFICE OF PROPERTY VALUATION
PUBLIC SERVICE BRANCH
STATION 32 4TH FL, 501 HIGH STREET
FRANKFORT, KY 40601-2103
Phone (502) 564-8175 Fax (502) 564-8192

CASE NO. 2018-00281
ATTACHMENT 6
TO AG DR NO. 1-37

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
TAX YEAR 2016

ATMOS ENERGY CORPORATION
ATTN: TEVYAN FRIEND
PROPERTY TAX DIVISION
PO BOX 650205
DALLAS, TX 75265-0205

GNC: 005640
TYPE CO: GU
TAX TYPE: 035
TAX ID:
PRINT DATE: 03/05/2018

The Department of Revenue certifies this assessment to the County Clerk in accordance with KRS136.180. This assessment is subject to all tax levies as explained below.

Please see the County Clerk's Office Manual for processing instructions. The manual can be found at <http://revenue.ky.gov/clerknetwork/>. If you are unable to access the web site, please contact the Public Service Branch at 502-564-8175.

Amended Certification Date(s): 3/5/2018

Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
ANDERSON COUNTY			
GENERAL	4,179,589.00	886,242.00	5,065,831.00
SCHOOL			
ANDERSON COUNTY GENERAL	4,179,589.00	886,242.00	5,065,831.00
CITY			
LAWRENCEBURG	1,976,188.00	488,856.00	2,465,044.00
SPECIAL			
ANDERSON CO FIRE PROTECTION DISTRICT	2,203,401.00	397,386.00	2,600,787.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

REMINDER. BILL SHOULD BE ISSUED FOR: (AMENDED CERT - INITIAL CERT)*TAX RATE. IF BILL NOT PREVIOUSLY ISSUED FOR INITIAL CERTIFICATION, THEN BILL SHOULD BE CREATED BASED ON THIS ENTIRE AMENDED CERT.

COMMONWEALTH OF KENTUCKY
 DEPARTMENT OF REVENUE
 OFFICE OF PROPERTY VALUATION
 PUBLIC SERVICE BRANCH
 STATION 32 4TH FL, 501 HIGH STREET
 FRANKFORT, KY 40601-2103
 Phone (502) 564-8175 Fax (502) 564-8192

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

GNC: 005640
 TYPE CO: GU
 TAX TYPE: 035
 TAX ID:
 PRINT DATE: 03/05/2018

The Department of Revenue certifies this assessment to the County Clerk in accordance with KRS136.180. This assessment is subject to all tax levies as explained below.

Please see the County Clerk's Office Manual for processing instructions. The manual can be found at <http://revenue.ky.gov/clerknetwork/>. If you are unable to access the web site, please contact the Public Service Branch at 502-564-8175.

Amended Certification Date(s): 3/5/2018 Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
BARREN COUNTY			
GENERAL	8,150,796.00	2,896,140.00	11,046,936.00
SCHOOL			
BARREN COUNTY GENERAL	739,002.00	193,040.00	932,042.00
CAVERNA INDEPENDENT GENERAL	1,635,522.00	250,624.00	1,886,146.00
GLASGOW INDEPENDENT GENERAL	5,776,272.00	2,452,476.00	8,228,748.00
CITY			
CAVE CITY	1,635,522.00	250,624.00	1,886,146.00
GLASGOW	5,776,272.00	2,452,476.00	8,228,748.00
PARK CITY	174,967.00	34,976.00	209,943.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

REMINDER. BILL SHOULD BE ISSUED FOR: (AMENDED CERT - INITIAL CERT)*TAX RATE. IF BILL NOT PREVIOUSLY ISSUED FOR INITIAL CERTIFICATION, THEN BILL SHOULD BE CREATED BASED ON THIS ENTIRE AMENDED CERT.

COMMONWEALTH OF KENTUCKY
 DEPARTMENT OF REVENUE
 OFFICE OF PROPERTY VALUATION
 PUBLIC SERVICE BRANCH
 STATION 32 4TH FL, 501 HIGH STREET
 FRANKFORT, KY 40601-2103
 Phone (502) 564-8175 Fax (502) 564-8192

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

GNC: 005640
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Amended Certification Date(s):		3/5/2018		Original Certification Date:		2/28/2017	
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT				
BOYLE COUNTY							
GENERAL	8,843,930.00	4,858,283.00	13,702,213.00				
SCHOOL							
BOYLE COUNTY GENERAL	1,664,725.00	308,661.00	1,973,386.00				
DANVILLE INDEPENDENT GENERAL	7,179,205.00	4,549,622.00	11,728,827.00				
CITY							
DANVILLE	7,179,205.00	4,549,622.00	11,728,827.00				
JUNCTION CITY	502,852.00	110,161.00	613,013.00				
PERRYVILLE	203,352.00	46,995.00	250,347.00				
SPECIAL							
BOYLE COUNTY FIRE DISTRICT	958,521.00	151,504.00	1,110,025.00				

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

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Amended Certification Date(s):		3/5/2018		Original Certification Date:		2/28/2017	
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT				
BRECKINRIDGE COUNTY							
GENERAL	1,787,381.00	340,359.00	2,127,740.00				
SCHOOL							
BRECKINRIDGE COUNTY GENERAL	1,228,529.00	229,119.00	1,457,648.00				
CLOVERPORT INDEPENDENT GENERAL	558,852.00	111,240.00	670,092.00				
CITY							
CLOVERPORT	558,852.00	111,240.00	670,092.00				
HARDINSBURG	1,119,085.00	205,534.00	1,324,619.00				

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
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Amended Certification Date(s):		3/5/2016		Original Certification Date:		2/28/2017	
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT				
CALDWELL COUNTY							
GENERAL	4,741,340.00	1,908,869.00	6,650,209.00				
SCHOOL							
CALDWELL COUNTY GENERAL	4,741,340.00	1,908,869.00	6,650,209.00				
CITY							
FREDONIA	232,690.00	40,731.00	273,421.00				
PRINCETON	4,072,583.00	1,806,004.00	5,878,587.00				

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
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 PO BOX 650205
 DALLAS, TX 75265-0205

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Amended Certification Date(s):		Original Certification Date:	
3/5/2018		2/28/2017	
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
CHRISTIAN COUNTY			
GENERAL	28,498,053.00	6,631,765.00	35,129,818.00
SCHOOL			
CHRISTIAN COUNTY GENERAL	28,498,053.00	6,631,765.00	35,129,818.00
CITY			
CROFTON	1,947,095.00	243,582.00	2,190,677.00
HOPKINSVILLE	15,086,793.00	4,294,445.00	19,381,238.00
SPECIAL			
EAST FORK POND RIVER WATERSHED	242,343.00	27,199.00	269,542.00
WEST FORK POND RIVER WATERSHED	256,095.00	28,742.00	284,837.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

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Amended Certification Date(s): 3/5/2018 Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
CRITTENDEN COUNTY			
GENERAL	2,606,252.00	394,493.00	3,000,745.00
SCHOOL			
CRITTENDEN COUNTY GENERAL	2,606,252.00	394,493.00	3,000,745.00
CITY			
MARION	2,572,828.00	379,498.00	2,952,326.00
SPECIAL			
LOWER TRADEWATER RIVER FLOODPLAIN	33,424.00	14,994.00	48,418.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

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Amended Certification Date(s): 3/5/2018

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TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
DAVISS COUNTY			
GENERAL	38,965,757.00	28,411,594.00	67,377,351.00
SCHOOL			
DAVISS COUNTY GENERAL	18,975,672.00	14,318,872.00	33,294,544.00
OWENSBORO INDEPENDENT GENERAL	19,990,085.00	14,092,722.00	34,082,807.00
CITY			
OWENSBORO	27,171,476.00	16,434,096.00	43,605,572.00
WHITESVILLE	269,357.00	63,317.00	332,674.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
TAX YEAR 2016

ATMOS ENERGY CORPORATION
ATTN: TEVYAN FRIEND
PROPERTY TAX DIVISION
PO BOX 650205
DALLAS, TX 75265-0205

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Amended Certification Date(s): 3/5/2018 Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
EDMONSON COUNTY			
GENERAL	360,607.00	58,359.00	418,966.00
SCHOOL			
EDMONSON COUNTY GENERAL	360,607.00	58,359.00	418,966.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
TAX YEAR 2016

ATMOS ENERGY CORPORATION
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PO BOX 650205
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Amended Certification Date(s):		Original Certification Date:	
3/5/2018		2/28/2017	
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
FRANKLIN COUNTY			
GENERAL	563,670.00	91,530.00	655,200.00
SCHOOL			
FRANKLIN COUNTY GENERAL	563,670.00	91,530.00	655,200.00

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PUBLIC SERVICE BRANCH
STATION 32 4TH FL, 501 HIGH STREET
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CASE NO. 2018-00281
ATTACHMENT 6
TO AG DR NO. 1-37

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
TAX YEAR 2016

ATMOS ENERGY CORPORATION
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Amended Certification Date(s):		Original Certification Date:	
3/5/2018		2/28/2017	
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
GARRARD COUNTY			
GENERAL	1,393,046.00	272,292.00	1,665,338.00
SCHOOL			
GARRARD COUNTY GENERAL	1,393,046.00	272,292.00	1,665,338.00
CITY			
LANCASTER	1,197,551.00	229,006.00	1,426,557.00
SPECIAL			
GARRARD CO FIRE DISTRICT #1	195,495.00	43,288.00	238,783.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

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TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
GRAVES COUNTY			
GENERAL	8,497,045.00	3,155,869.00	11,652,914.00
SCHOOL			
GRAVES COUNTY GENERAL	2,772,653.00	696,481.00	3,469,134.00
MAYFIELD INDEPENDENT GENERAL	5,724,392.00	2,459,388.00	8,183,780.00
CITY			
MAYFIELD	5,724,392.00	2,459,388.00	8,183,780.00
WINGO	185,947.00	71,120.00	257,067.00
SPECIAL			
WEST FORK CLARKS CREEK WATERSHED #2	164,538.00	27,440.00	191,978.00
WINGO FIRE DISTRICT	185,947.00	71,120.00	257,067.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

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TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
GRAYSON COUNTY			
GENERAL	14,472.00	1,624.00	16,096.00
SCHOOL			
GRAYSON COUNTY GENERAL	14,472.00	1,624.00	16,096.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
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Amended Certification Date(s): 3/5/2018		Original Certification Date: 2/28/2017		
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT	
GREEN COUNTY				
GENERAL	2,063,781.00	348,921.00	2,412,702.00	
SCHOOL				
GREEN COUNTY GENERAL	2,063,781.00	348,921.00	2,412,702.00	
CITY				
GREENSBURG	1,547,807.00	271,894.00	1,819,701.00	

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

REMINDER. BILL SHOULD BE ISSUED FOR: (AMENDED CERT - INITIAL CERT)*TAX RATE. IF BILL NOT PREVIOUSLY ISSUED FOR INITIAL CERTIFICATION, THEN BILL SHOULD BE CREATED BASED ON THIS ENTIRE AMENDED CERT.

COMMONWEALTH OF KENTUCKY
DEPARTMENT OF REVENUE
OFFICE OF PROPERTY VALUATION
PUBLIC SERVICE BRANCH
STATION 32 4TH FL, 501 HIGH STREET
FRANKFORT, KY 40601-2103
Phone (502) 564-8175 Fax (502) 564-8192

CASE NO. 2018-00281
ATTACHMENT 6
TO AG DR NO. 1-37

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
TAX YEAR 2016

ATMOS ENERGY CORPORATION
ATTN: TEVYAN FRIEND
PROPERTY TAX DIVISION
PO BOX 650205
DALLAS, TX 75265-0205

GNC: 005640
TYPE CO: GU
TAX TYPE: 035
TAX ID:
PRINT DATE: 03/05/2018

The Department of Revenue certifies this assessment to the County Clerk in accordance with KRS136.180. This assessment is subject to all tax levies as explained below.

Please see the County Clerk's Office Manual for processing instructions. The manual can be found at <http://revenue.ky.gov/clerknetwork/>. If you are unable to access the web site, please contact the Public Service Branch at 502-564-8175.

Amended Certification Date(s): 3/5/2018

Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
HANCOCK COUNTY			
GENERAL	1,513,616.00	222,467.00	1,736,083.00
SCHOOL			
HANCOCK COUNTY GENERAL	1,513,616.00	222,467.00	1,736,083.00
CITY			
HAWESVILLE	723,740.00	128,437.00	852,177.00

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DEPARTMENT OF REVENUE
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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
TAX YEAR 2016

ATMOS ENERGY CORPORATION
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DALLAS, TX 75265-0205

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Amended Certification Date(s): 3/5/2018 Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
HART COUNTY			
GENERAL	4,144,200.00	585,251.00	4,729,451.00
SCHOOL			
CAVERNA INDEPENDENT GENERAL	2,637,783.00	361,896.00	2,999,679.00
HART COUNTY GENERAL	1,506,417.00	223,355.00	1,729,772.00
CITY			
HORSE CAVE	2,637,783.00	361,896.00	2,999,679.00
MUNFORDVILLE	1,410,911.00	204,124.00	1,615,035.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

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Amended Certification Date(s): 3/5/2018 Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
HENDERSON COUNTY			
GENERAL	1,577,708.00	236,123.00	1,813,831.00
SCHOOL			
HENDERSON COUNTY GENERAL	1,577,708.00	236,123.00	1,813,831.00
CITY			
HENDERSON	443,847.00	98,990.00	542,837.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

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Amended Certification Date(s):		3/5/2018		Original Certification Date:		2/28/2017	
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT				
HOPKINS COUNTY							
GENERAL	23,120,117.00	25,742,828.00	48,862,945.00				
SCHOOL							
DAWSON SPRINGS INDEPENDENT GENERAL	2,539,159.00	632,205.00	3,171,364.00				
HOPKINS COUNTY GENERAL	20,580,958.00	25,110,623.00	45,691,581.00				
CITY							
DAWSON SPRINGS	2,539,159.00	632,205.00	3,171,364.00				
EARLINGTON	668,236.00	128,181.00	796,417.00				
HANSON	195,197.00	47,703.00	242,900.00				
MADISONVILLE	8,159,360.00	4,426,515.00	12,585,875.00				
MORTONS GAP	231,643.00	280,072.00	511,715.00				
NORTONVILLE	465,521.00	92,962.00	558,483.00				
SAINT CHARLES	330,778.00	157,152.00	487,930.00				
SPECIAL							
EARLINGTON FIRE PROTECTION DISTRICT	668,236.00	128,181.00	796,417.00				

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
TAX YEAR 2016

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TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
JEFFERSON COUNTY			
GENERAL	1,197,136.00	135,963.00	1,333,099.00
SCHOOL			
JEFFERSON COUNTY GENERAL	1,197,136.00	135,963.00	1,333,099.00
SPECIAL			
MIDDLETOWN FIRE DISTRICT	1,197,136.00	135,963.00	1,333,099.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

GNC: 005640
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TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT				
LINCOLN COUNTY							
GENERAL	1,739,542.00	339,928.00	2,079,470.00				
SCHOOL							
LINCOLN COUNTY GENERAL	1,739,542.00	339,928.00	2,079,470.00				
CITY							
EUBANK	0.00	0.00	0.00				
HUSTONVILLE	163,050.00	28,097.00	191,147.00				
STANFORD	1,228,941.00	240,141.00	1,469,082.00				
SPECIAL							
FIRE PROTECTION DISTRICT	347,551.00	71,692.00	419,243.00				

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

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Amended Certification Date(s): 3/5/2018

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TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
LIVINGSTON COUNTY			
GENERAL	982,077.00	198,309.00	1,180,386.00
SCHOOL			
LIVINGSTON COUNTY GENERAL	982,077.00	198,309.00	1,180,386.00
CITY			
GRAND RIVERS	708,199.00	140,821.00	849,020.00
SPECIAL			
GRAND LAKES FIRE DISTRICT	982,077.00	198,309.00	1,180,386.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

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Amended Certification Date(s): 3/5/2018 Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
LOGAN COUNTY			
GENERAL	4,650,811.00	939,879.00	5,590,690.00
SCHOOL			
LOGAN COUNTY GENERAL	2,203,546.00	373,281.00	2,576,827.00
RUSSELLVILLE INDEPENDENT GENERAL	2,447,265.00	566,598.00	3,013,863.00
CITY			
ADAIRVILLE	234,527.00	57,561.00	292,088.00
AUBURN	1,357,084.00	192,221.00	1,549,305.00
RUSSELLVILLE	2,447,265.00	566,598.00	3,013,863.00
SPECIAL			
MUD RIVER WATERSHED	2,974,981.00	522,949.00	3,497,930.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

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 DALLAS, TX 75265-0205

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Amended Certification Date(s): 3/5/2018		Original Certification Date: 2/28/2017		
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT	
LYON COUNTY				
GENERAL	685,631.00	111,354.00	796,985.00	
SCHOOL				
LYON COUNTY GENERAL	685,631.00	111,354.00	796,985.00	
CITY				
EDDYVILLE	611,176.00	99,626.00	710,802.00	
SPECIAL				
LYON CO FIRE DISTRICT #1	37,228.00	5,864.00	43,092.00	
LYON CO FIRE DISTRICT #2	37,228.00	5,864.00	43,092.00	

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

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Amended Certification Date(s): 3/5/2018

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TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
MARION COUNTY			
GENERAL	2,857,851.00	620,693.00	3,478,544.00
SCHOOL			
MARION COUNTY GENERAL	2,857,851.00	620,693.00	3,478,544.00
CITY			
LEBANON	2,446,520.00	527,946.00	2,974,466.00

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TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
MARSHALL COUNTY			
GENERAL	2,153,438.00	439,157.00	2,592,595.00
SCHOOL			
MARSHALL COUNTY GENERAL	2,153,438.00	439,157.00	2,592,595.00
CITY			
CALVERT CITY	1,379,303.00	328,503.00	1,707,806.00
SPECIAL			
GARBAGE	774,135.00	110,654.00	884,789.00
GILBERTSVILLE FIRE DISTRICT #5	193,534.00	27,663.00	221,197.00
PALMAIBRIENSBURG FIRE DISTRICT #8	193,534.00	27,664.00	221,198.00
POSSUM-TROT-SHARPE FIRE DISTRICT #7	193,534.00	27,664.00	221,198.00
WEST MARSHALL FIRE DISTRICT	193,535.00	27,663.00	221,198.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

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TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
MCCRACKEN COUNTY			
GENERAL	20,907,685.00	9,097,657.00	30,005,342.00
SCHOOL			
MCCRACKEN COUNTY GENERAL	5,851,935.00	1,464,574.00	7,316,509.00
PADUCAH INDEPENDENT GENERAL	15,055,750.00	7,633,083.00	22,688,833.00
CITY			
PADUCAH	15,055,750.00	7,633,083.00	22,688,833.00
SPECIAL			
CONCORD FIRE DISTRICT	1,703,009.00	437,289.00	2,140,298.00
HENDRON FIRE DISTRICT	389,158.00	78,690.00	467,848.00
LONE OAK FIRE DISTRICT	353,751.00	74,016.00	427,767.00
PADUCAH JR COLLEGE - CO	5,851,935.00	1,464,574.00	7,316,509.00
PADUCAH JR COLLEGE-CITY	15,055,750.00	7,633,083.00	22,688,833.00
REIDLAND-FARLEY FIRE DISTRICT	1,703,009.00	437,289.00	2,140,298.00
WEST MCCRACKEN FIRE DISTRICT	1,703,009.00	437,289.00	2,140,298.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

REMINDER. BILL SHOULD BE ISSUED FOR: (AMENDED CERT - INITIAL CERT)*TAX RATE. IF BILL NOT PREVIOUSLY ISSUED FOR INITIAL CERTIFICATION, THEN BILL SHOULD BE CREATED BASED ON THIS ENTIRE AMENDED CERT.

COMMONWEALTH OF KENTUCKY
 DEPARTMENT OF REVENUE
 OFFICE OF PROPERTY VALUATION
 PUBLIC SERVICE BRANCH
 STATION 32 4TH FL, 501 HIGH STREET
 FRANKFORT, KY 40601-2103
 Phone (502) 564-8175 Fax (502) 564-8192

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

GNC: 005640
 TYPE CO: GU
 TAX TYPE: 035
 TAX ID:
 PRINT DATE: 03/05/2018

The Department of Revenue certifies this assessment to the County Clerk in accordance with KRS136.180. This assessment is subject to all tax levies as explained below.

Please see the County Clerk's Office Manual for processing instructions. The manual can be found at <http://revenue.ky.gov/clerknetwork/>. If you are unable to access the web site, please contact the Public Service Branch at 502-564-8175.

Amended Certification Date(s): 3/5/2018 Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
MCLEAN COUNTY			
GENERAL	1,755,352.00	391,007.00	2,146,359.00
SCHOOL			
MCLEAN COUNTY GENERAL	1,755,352.00	391,007.00	2,146,359.00
CITY			
CALHOUN	585,618.00	126,730.00	712,348.00
LIVERMORE	249,423.00	66,741.00	316,164.00
SACRAMENTO	159,768.00	45,147.00	204,915.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

REMINDER. BILL SHOULD BE ISSUED FOR: (AMENDED CERT - INITIAL CERT)*TAX RATE. IF BILL NOT PREVIOUSLY ISSUED FOR INITIAL CERTIFICATION, THEN BILL SHOULD BE CREATED BASED ON THIS ENTIRE AMENDED CERT.

COMMONWEALTH OF KENTUCKY
 DEPARTMENT OF REVENUE
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 STATION 32 4TH FL, 501 HIGH STREET
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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

GNC: 005640
 TYPE CO: GU
 TAX TYPE: 035
 TAX ID:
 PRINT DATE: 03/05/2018

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Amended Certification Date(s): 3/5/2018 Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
MERCER COUNTY			
GENERAL	8,218,091.00	1,259,186.00	9,477,277.00
SCHOOL			
BURGIN INDEPENDENT GENERAL	829,658.00	118,812.00	948,470.00
MERCER COUNTY GENERAL	7,388,433.00	1,140,374.00	8,528,807.00
CITY			
BURGIN	829,658.00	118,812.00	948,470.00
HARRODSBURG	6,812,337.00	1,019,100.00	7,831,437.00
SPECIAL			
FIRE PROTECTION DISTRICT	576,095.00	121,272.00	697,367.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

REMINDER. BILL SHOULD BE ISSUED FOR: (AMENDED CERT - INITIAL CERT)*TAX RATE. IF BILL NOT PREVIOUSLY ISSUED FOR INITIAL CERTIFICATION, THEN BILL SHOULD BE CREATED BASED ON THIS ENTIRE AMENDED CERT.

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 FRANKFORT, KY 40601-2103
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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

GNC: 005640
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Amended Certification Date(s): 3/5/2018

Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
MUHLENBERG COUNTY			
GENERAL	5,526,893.00	1,051,420.00	6,578,313.00
SCHOOL			
MUHLENBERG COUNTY GENERAL	5,526,893.00	1,051,420.00	6,578,313.00
CITY			
CENTRAL CITY	1,564,451.00	330,436.00	1,894,887.00
GREENVILLE	1,742,175.00	403,618.00	2,145,793.00
POWDERLY	598,872.00	90,422.00	689,294.00
SPECIAL			
EAST FORK POND RIVER WATERSHED	161,842.00	18,164.00	180,006.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

REMINDER. BILL SHOULD BE ISSUED FOR: (AMENDED CERT - INITIAL CERT)*TAX RATE. IF BILL NOT PREVIOUSLY ISSUED FOR INITIAL CERTIFICATION, THEN BILL SHOULD BE CREATED BASED ON THIS ENTIRE AMENDED CERT.

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PUBLIC SERVICE BRANCH
STATION 32 4TH FL, 501 HIGH STREET
FRANKFORT, KY 40601-2103
Phone (502) 564-8175 Fax (502) 564-8192

CASE NO. 2018-00281
ATTACHMENT 6
TO AG DR NO. 1-37

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
TAX YEAR 2016

ATMOS ENERGY CORPORATION
ATTN: TEVYAN FRIEND
PROPERTY TAX DIVISION
PO BOX 650205
DALLAS, TX 75265-0205

GNC: 005640
TYPE CO: GU
TAX TYPE: 035
TAX ID:
PRINT DATE: 03/05/2018

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Amended Certification Date(s): 3/5/2018		Original Certification Date: 2/28/2017		
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT	
OHIO				
COUNTY				
GENERAL	2,902,477.00	631,446.00	3,533,923.00	
SCHOOL				
OHIO COUNTY GENERAL	2,902,477.00	631,446.00	3,533,923.00	
CITY				
BEAVER DAM	1,160,435.00	265,436.00	1,425,871.00	
FORDSVILLE	182,497.00	60,947.00	243,444.00	
HARTFORD	607,527.00	174,986.00	782,513.00	

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REMINDER. BILL SHOULD BE ISSUED FOR: (AMENDED CERT - INITIAL CERT)*TAX RATE. IF BILL NOT PREVIOUSLY ISSUED FOR INITIAL CERTIFICATION, THEN BILL SHOULD BE CREATED BASED ON THIS ENTIRE AMENDED CERT.

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PUBLIC SERVICE BRANCH
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FRANKFORT, KY 40601-2103
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CASE NO. 2018-00281
ATTACHMENT 6
TO AG DR NO. 1-37

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
TAX YEAR 2016

ATMOS ENERGY CORPORATION
ATTN: TEVYAN FRIEND
PROPERTY TAX DIVISION
PO BOX 650205
DALLAS, TX 75265-0205

GNC: 005640
TYPE CO: GU
TAX TYPE: 035
TAX ID:
PRINT DATE: 03/05/2018

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Amended Certification Date(s): 3/5/2018

Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
SHELBY COUNTY			
GENERAL	26,645,706.00	5,385,866.00	32,031,572.00
SCHOOL			
SHELBY COUNTY GENERAL	26,645,706.00	5,385,866.00	32,031,572.00
CITY			
SHELBYVILLE	22,586,390.00	4,593,876.00	27,180,266.00
SPECIAL			
MT EDEN FIRE DISTRICT	22,586,390.00	4,593,876.00	27,180,266.00
SHELBY COUNTY SUB FIRE DISTRICT	1,374,533.00	252,362.00	1,626,895.00
WADDY FIRE DISTRICT	22,586,390.00	4,593,876.00	27,180,266.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

REMINDER. BILL SHOULD BE ISSUED FOR: (AMENDED CERT - INITIAL CERT)*TAX RATE. IF BILL NOT PREVIOUSLY ISSUED FOR INITIAL CERTIFICATION, THEN BILL SHOULD BE CREATED BASED ON THIS ENTIRE AMENDED CERT.

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 PUBLIC SERVICE BRANCH
 STATION 32 4TH FL, 501 HIGH STREET
 FRANKFORT, KY 40601-2103
 Phone (502) 564-8175 Fax (502) 564-8192

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

GNC: 005640
 TYPE CO: GU
 TAX TYPE: 035
 TAX ID:
 PRINT DATE: 03/05/2018

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Amended Certification Date(s): 3/5/2018		Original Certification Date: 2/28/2017	
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
SIMPSON COUNTY			
GENERAL	7,042,007.00	1,279,365.00	8,321,372.00
SCHOOL			
SIMPSON COUNTY GENERAL	7,042,007.00	1,279,365.00	8,321,372.00
CITY			
FRANKLIN	3,303,366.00	649,255.00	3,952,621.00

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PUBLIC SERVICE BRANCH
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FRANKFORT, KY 40601-2103
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CASE NO. 2018-00281
ATTACHMENT 6
TO AG DR NO. 1-37

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
TAX YEAR 2016

ATMOS ENERGY CORPORATION
ATTN: TEVYAN FRIEND
PROPERTY TAX DIVISION
PO BOX 650205
DALLAS, TX 75265-0205

GNC: 005640
TYPE CO: GU
TAX TYPE: 035
TAX ID:
PRINT DATE: 03/05/2018

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Amended Certification Date(s): 3/5/2018

Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
TAYLOR COUNTY			
GENERAL	7,654,695.00	3,690,788.00	11,345,483.00
SCHOOL			
CAMPBELLVILLE INDEPENDENT GENERAL	6,282,548.00	3,403,675.00	9,686,223.00
TAYLOR COUNTY GENERAL	1,372,147.00	287,113.00	1,659,260.00
CITY			
CAMPBELLVILLE	6,282,548.00	3,403,675.00	9,686,223.00

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COMMONWEALTH OF KENTUCKY
 DEPARTMENT OF REVENUE
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 PUBLIC SERVICE BRANCH
 STATION 32 4TH FL, 501 HIGH STREET
 FRANKFORT, KY 40601-2103
 Phone (502) 564-8175 Fax (502) 564-8192

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

GNC: 005640
 TYPE CO: GU
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Amended Certification Date(s):		3/5/2018		Original Certification Date:		2/28/2017	
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT				
TODD COUNTY							
GENERAL	1,284,191.00	632,303.00	1,916,494.00				
SCHOOL							
TODD COUNTY GENERAL	1,284,191.00	632,303.00	1,916,494.00				
CITY							
ELKTON	929,707.00	585,692.00	1,515,399.00				
SPECIAL							
EAST FORK POND RIVER WATERSHED	121,245.00	13,608.00	134,853.00				

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

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COMMONWEALTH OF KENTUCKY
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 OFFICE OF PROPERTY VALUATION
 PUBLIC SERVICE BRANCH
 STATION 32 4TH FL, 501 HIGH STREET
 FRANKFORT, KY 40601-2103
 Phone (502) 564-8175 Fax (502) 564-8192

AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
 PROPERTY TAX DIVISION
 PO BOX 650205
 DALLAS, TX 75265-0205

GNC: 005640
 TYPE CO: GU
 TAX TYPE: 035
 TAX ID:
 PRINT DATE: 03/05/2018

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Amended Certification Date(s): 3/5/2018 Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
TRIGG COUNTY			
GENERAL	1,593,639.00	284,277.00	1,877,916.00
SCHOOL			
TRIGG COUNTY GENERAL	1,593,639.00	284,277.00	1,877,916.00
CITY			
CADIZ	1,195,911.00	218,702.00	1,414,613.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

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 DALLAS, TX 75265-0205

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Amended Certification Date(s): 3/5/2018

Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
WARREN COUNTY			
GENERAL	34,930,055.00	15,626,065.00	50,556,120.00
SCHOOL			
BOWLING GREEN INDEPENDENT GENERAL	20,552,111.00	13,047,981.00	33,600,092.00
WARREN COUNTY GENERAL	14,377,944.00	2,578,084.00	16,956,028.00
CITY			
BOWLING GREEN	26,842,851.00	14,202,995.00	41,045,846.00
SMITHS GROVE	430,479.00	73,289.00	503,768.00
WOODBURN	103,917.00	25,074.00	128,991.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

ATMOS ENERGY CORPORATION
 ATTN: TEVYAN FRIEND
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 PO BOX 650205
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GNC: 005640
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Amended Certification Date(s): 3/5/2018		Original Certification Date: 2/28/2017	
TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
WASHINGTON COUNTY			
GENERAL	1,389,082.00	248,501.00	1,637,583.00
SCHOOL			
WASHINGTON COUNTY GENERAL	1,389,082.00	248,501.00	1,637,583.00
CITY			
SPRINGFIELD	1,236,062.00	224,500.00	1,460,562.00

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AMENDED CERTIFICATION OF PROPERTY ASSESSMENT
 TAX YEAR 2016

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 ATTN: TEVYAN FRIEND
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Amended Certification Date(s): 3/5/2018 Original Certification Date: 2/28/2017

TAXING JURISDICTION	REAL ESTATE	TANGIBLE PERSONAL	TOTAL ASSESSMENT
WEBSTER COUNTY			
GENERAL	1,341,683.00	614,425.00	1,956,108.00
SCHOOL			
WEBSTER COUNTY GENERAL	1,341,683.00	614,425.00	1,956,108.00
CITY			
DIXON	151,521.00	41,258.00	192,779.00
SEBREE	321,173.00	357,218.00	678,391.00
SLAUGHTERS	122,537.00	25,558.00	148,095.00
SPECIAL			
AMBULANCE	1,341,683.00	614,425.00	1,956,108.00

THIS CERTIFICATION IS BASED ON A FINALIZED RESOLUTION BETWEEN THE DEPARTMENT AND THE TAXPAYER. NO FURTHER CERTIFICATIONS ARE EXPECTED TO BE ISSUED FOR THIS TAX YEAR.

REMINDER. BILL SHOULD BE ISSUED FOR: (AMENDED CERT - INITIAL CERT)*TAX RATE. IF BILL NOT PREVIOUSLY ISSUED FOR INITIAL CERTIFICATION, THEN BILL SHOULD BE CREATED BASED ON THIS ENTIRE AMENDED CERT.

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PUBLIC SERVICE BRANCH
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Phone (502) 564-8175 Fax (502) 564-8192

NOTICE OF ASSESSMENT

ATMOS ENERGY CORPORATION
TEVYAN FRIEND
PO BOX 650205
DALLAS, TX 75265-0205

GNC: 005640
TYPE CO: GU
TAX TYPE: 035
TAX ID: 751743247

This Notice of Assessment will become final on 03/09/2018, 45 days from the notice date. A corresponding Notice of Tax Due is being sent from the Compliance and Accounts Receivable System based on the Total Assessment shown below. The Notice of Tax Due will provide the state tax liability, any applicable interest and/or filing penalties that may be assessed. Local taxes will be billed separately by the local taxing jurisdictions where your property is located.

If you protest this assessment, see enclosed 61F009 Notification-Protesting your Assessment. You must submit a written protest in accordance with KRS 131.110; and as required by KRS 132.825(10) and KRS 136.180(2), your protest must specify the valuation you claim to be true. Your written protest stating your claimed value and your payment of tax for your claimed value must be submitted to the Department of Revenue on or before 03/09/2018 or no further remedies will be available regarding this assessment per KRS 134.590. Submit your protest and payment to: ATTN: Public Service Branch, Division of State Valuation, KENTUCKY DEPARTMENT OF REVENUE, Sta. 32, 4th Floor, 501 High Street, Frankfort, KY 40601-2103. You may contact the Public Service Branch at Phone (502) 564-8175 and Fax (502) 564-8192.

NOTICE DATE: 01/23/2018 TAX YEAR: 2017 (For Year Ending December 31, 2016)

PROPERTY CLASS	TAX RATE Per \$100	ASSESSED VALUE	STATE TAX DUE
Subject to State and Local Tax			
Real Estate	0.122	\$326,510,570.00	\$398,342.90
**Tangible Personal Property	0.45	\$163,336,700.00	\$735,015.15
Business Inventory	0.05	\$21,292,548.00	\$10,646.27
Inventory In Transit	0.00	\$0.00	\$0.00
Subject to State Tax Only			
Foreign Trade Zone Property	0.001	\$0.00	\$0.00
Recycling Equipment	0.45	\$0.00	\$0.00
Manufacturing Machinery	0.15	\$0.00	\$0.00
Pollution Control Equipment	0.15	\$0.00	\$0.00
Telephonic Equipment	0.15	\$0.00	\$0.00
Business Inventory (MM)	0.05	\$0.00	\$0.00
Intangible NonOp	0.00	\$0.00	\$0.00
Intangible NonOp	0.00	\$0.00	\$0.00
IRB Property	0.015	\$0.00	\$0.00
IRB Property Nontaxable	0.00	\$0.00	\$0.00
TOTALS		\$511,139,818.00	\$1,144,004.32

** Excludes Motor Vehicles \$1,728,902.00

A 10% penalty is charged for late filed returns per KRS 132.290(3). A 20% penalty is charged for omitted property per KRS 132.290(4). Applicable interest will be applied when late or omitted.

61F009(4-17)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

NOTIFICATION

Protesting Your Assessment

Your Notice of Assessment is enclosed. If you disagree with the assessment, classification and/or property allocation reflected in this Notice of Assessment, you must protest it in writing within 45 days in accordance with KRS 131.110, or the assessment will become final and the state and local taxes will be due.

The protest must be accompanied by a supporting statement setting forth the grounds upon which the protest is made. This supporting statement must set forth whether the protest is based on a factual disagreement and/or a disagreement in the interpretation of applicable statutes. If there are disputed factual issues, you must provide financial statements, records, alternate assessment, signed amended return or other documentation which will allow the Kentucky Department of Revenue some basis for reconsideration of the assessment, allocation or classification being protested. The statement must identify the specific portion(s) of the assessment to which the protest relates. The statement must clearly and logically identify how your claimed valuation was determined and must specify the value which you claim to be the true value of the property. The Kentucky claimed value must be 1) classified into the various state property tax classifications, 2) the state tax must be calculated on the classified claimed value and 3) the claimed value must be properly allocated to the affected local taxing jurisdictions.

IMPORTANT: IF YOU PROTEST YOUR ASSESSMENT, PAYMENT OF YOUR STATE TAX ON THE CLAIMED VALUE IS DUE WITH YOUR PROTEST LETTER.

KRS 136.180(2) and KRS 132.825(10) both read as follows:

No appeal shall delay the collection or payment of taxes based upon the assessment in controversy. The taxpayer shall pay all state, county, and district taxes due on the valuation which the taxpayer claims as the true value as stated in the protest filed under KRS 131.110. When the valuation is finally determined upon appeal, the taxpayer shall be billed for any additional tax and interest at the tax interest rate as defined in KRS 131.010(6), from the date the tax would have become due if no appeal had been taken. The provisions of KRS 134.015 shall apply to the tax bill.

To ensure proper credit for state tax payments and expedite the process, all protest letters and state tax payments should be submitted to the following address:

Department of Revenue
Office of Property Valuation
Division of State Valuation
Public Service Branch
Station 32 4Th FL
501 High Street
Frankfort, KY 40601-2103
(502) 564-8175

ATMOS ENERGY CORPORATION
 APPROACH: CORRELATION OF VALUES
 TAX YEAR: 2017

PREPARED BY: Harless
 DATE: 22-Jan-18
 GNC = 5640

Taxpayer Representative(s): TEVYAN FRIEND
 Taxpayer Phone Number: (972) 855-3022
 Taxpayer FAX Number: (214) 550-9256

Compliance Statutes and Penalty Statutes: KRS 131.082 KRS 131.130 KRS 131.150 KRS 131.180 KRS 132.290 KRS 136.150 KRS 136.180 KRS 136.990

COST APPROACH	
TRADITIONAL COST APPROACH - HCLD	9,238,218,752
INCOME APPROACH	
DIRECT CAPITALIZATION	10,365,338,383
MARKET APPROACH:	
STOCK & DEBT	10,125,572,081
CORRELATED UNIT VALUE	10,210,000,000

KENTUCKY ALLOCATION FACTOR	5.0232%
KENTUCKY ALLOCATED VALUE	<u>512,868,720</u>

LESS: Motor Vehicles & Apport Vehicles at KY Assessed Values	1,728,902
LESS: Railroad Car Lines at KY Assessed Values	0
LESS: Operating Leased Property - Locally Assessed KY Values	0
LESS: KY IRB Property-(Real/Tangible-Nontaxable)	0

TAXABLE KENTUCKY PROPERTY - NonUtility, NonOperating & NonRegulated not in unit	
PLUS: Real Estate @ Mkt	0
PLUS: Tangible Property @ Mkt	0
PLUS: Man. Mach. Property @ Mkt	0
PLUS: Business Inventory @ Mkt	0

KENTUCKY ASSESSMENT TO SPREAD	<u>511,139,818</u>
TOTAL KENTUCKY ASSESSMENT	<u>511,139,818</u>

ATMOS ENERGY CORPORATION
KENTUCKY ALLOCATION FACTOR
TAX YEAR: 2017

PREPARED BY: Harless
DATE: 22-Jan-18
GNC = 5640

KENTUCKY ALLOCATION FACTOR

PROPERTY FACTORS

	KENTUCKY UNIT	TOTAL SYSTEM	
GROSS BOOK PROPERTY	581,940,489	11,386,398,074	5.1108%

Average Property Factor 5.1108%

BUSINESS FACTORS

	KENTUCKY UNIT	TOTAL SYSTEM	
NET BOOK VALUE	414,712,611	8,402,705,392	4.9355%

Average Business Factor 4.9355%

OVERALL KENTUCKY ALLOCATION FACTOR	5.0232%
-------------------------------------------	----------------

ATMOS ENERGY CORPORATION
APPROACH: INCOME
TAX YEAR: 2017

PREPARED BY: Harless
DATE: 22-Jan-18
GNC = 5640

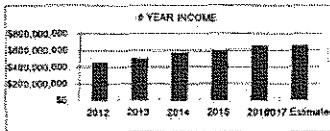
Page 1 of 2

2017 Estimated Pretax Net Operating Income (EBIT)	652,000,000
Effective Tax rate	38.00%
Estimated Net Operating Income (EBI)	404,240,000
Plus: Depreciation and Amortization Expense	296,003,906
Plus: Op Lease Rentals After Income Tax	31,512,450
Minus: Preferred Stock Dividends Paid	0
Operating Cash Flow from Operations after Taxes (EBIDA) +OPL	730,756,356
Capitalization Rate	7.05% <small>See 2017 Cap Rate Study</small>
Capitalized Value	10,365,338,383

UNIT VALUE AS INDICATED BY INCOME APPROACH

10,365,338,383

NORMALIZED PRETAX NET OPERATING INCOME (EBIT)	AMOUNT	% CHANGE
2012	\$461,337,821	
2013	\$503,941,464	9.22%
2014	\$569,844,015	13.08%
2015	\$604,719,675	6.12%
2016	\$652,031,027	7.82%
2017 Estimated	\$ 652,000,000	0.00% <i>Projected</i>



NORMALIZED NOI AFTER INCOME ADJUSTMENTS

5 YEARS EARNINGS RECORD YEAR ENDING DECEMBER 31,	REPORTED NOI BEFORE TAX	PLUS ONE-TIME CHARGES BEFORE TAX	PLUS/MINUS MISC OPER INC BEFORE TAX	NORMALIZED PRETAX NOI	% INC(DEC)
2011 Net Operating income, before taxes & interest (EBIT) :	450,415,443	0	0	450,415,443	
2012 Net Operating income, before taxes & interest (EBIT) :	461,337,821	0	0	461,337,821	2.4200%
2013 Net Operating income, before taxes & interest (EBIT) :	503,941,464	0	0	503,941,464	9.2300%
2014 Net Operating income, before taxes & interest (EBIT) :	569,844,015	0	0	569,844,015	13.0800%
2015 Net Operating income, before taxes & interest (EBIT) :	604,719,675	0	0	604,719,675	6.1200%
2016 Net Operating income, before taxes & interest (EBIT) :	652,031,027	0	0	652,031,027	7.8200%
3 Year Average	508,864,906	0	0	508,864,906	9.0067%
5 Year Average	558,374,800	0	0	558,374,800	7.7340%

Projected Normalized Pretax Net Operating Income (EBIT) >

\$ 652,000,000

ATMOS ENERGY CORPORATION
APPROACH: STOCK & DEBT
TAX YEAR: 2017

PREPARED BY: Harless
DATE: 22-Jan-18
GNC = 5640

Page 1 of 1

Common shares outstanding (per Annual Report) 103,930,560

Price per share

High Price per Year	81.32	
Low Price per Year	57.82	69.57
High Price per Last Qtr	64.25	
Low Price per Last Qtr	57.82	61.04
High Price @ December 31	64.25	
Low Price @ December 31	57.82	61.04

Common Stock Value of Parent 6,343,921,382

	Book Value	Market Value
Mand. Redeem. Preferred Stock Series	0	0
Preferred Stock Series	0	0
Without Mand. Redeem. Preferred Stock	0	0
Other	0	0

Total Stock Value of Parent 6,343,921,382

* Company's Percent of Parent's Capital Stock	COMPANY	PARENT	PERCENT
Gross Income	2,496,725,966	3,455,364,000	72.26%
Operating Net Income Before Inc Taxes & Interest	652,031,027	685,207,000	95.16%
Gross Book (Excluding Op Leased Property)	11,153,632,044	11,789,145,000	94.61%
Depreciated Book (Excluding Op Leased Property)	8,169,939,362	9,849,482,000	82.95%
Total Assets	10,621,651,561	10,579,155,000	100.00%
Average			89.00%

Company's Percent (if portion of parent company)* 89.00%

Company's Equity 5,646,090,030

	BOOK VALUE	MARKET VALUE
Long Term Debt (per H):	2,585,000,000	2,585,000,000
Other Long Term Debt:	0	0
Current Liabilities (Less Cur LT Maturities):	1,668,671,793	1,668,671,793
Capital Lease Obligations:	0	0
Pension Liability & Damages:	14,071,468	14,071,468
Other:	332,051	332,051
	Annual Lease Payment	MARKET VALUE
Operating Lease Real Property @ Mkt	18,155,284	163,397,556
Operating Lease Personal Property @ Mkt	2,012,989	8,051,956
Operating Lease Motor Vehicle Property @ Mkt	30,658,259	61,316,518
Operating Lease Railroad Car Line Property @ Mkt	0	0
Operating Lease Aircraft @ Mkt	NA	NA
Total Company's Debt Obligations:		4,500,841,342

Aircraft lease payments are less O & M charges.

COMPANY's GROSS STOCK & DEBT 10,146,931,372

Less: NonOperating Assets 21,359,291

COMPANY's NET STOCK & DEBT 10,125,572,081

AMARILLO NATIONAL BANK
Amarillo, TX

NO. 20318300281
CLIP
NO. 1560460

Almos Energy Corporation
PO Box 650205
Dallas, TX 75265-0205

CHECK DATE	CHECK NUMBER	CHECK AMOUNT
02-Mar-18	1560460	578,625.14

VOID AFTER 90 DAYS

PAY: Five Hundred Seventy Eight Thousand Six Hundred Twenty Five Dollars And Fourteen Cents

TO THE ORDER OF STATE OF KENTUCKY
REVENUE CABINET
FRANKFORT, KY 40619
United States

AUTHORIZED SIGNATURE

⑈1560460⑈ ⑆111324219⑆ 531⑈

NO. 1560460

DATE: 01-Mar-18

VENDOR NAME: STATE OF KENTUCKY

VENDOR No: 203183

INVOICE No.	INVOICE DATE	AMOUNT	DISCOUNT AMOUNT	NET AMOUNT
530688733	01-MAR-18	578,625.14	0.00	578,625.14
DESCRIPTION: SH Brian Conner - 2017 Kentucky Ad Valorem Tax				
			Due 2018-02-21	
		578,625.14	0.00	578,625.14

PLEASE DETACH AND RETAIN THIS STATEMENT AS YOUR RECORD OF PAYMENT.

41170171

Atmos Energy Corporation - Kentucky 2017

Protest/Claimed Value Assessment		2017	
State and Local			
	Assessment	Rate	Tax
Real Estate	326,510,570	0.00122	398,342.90
Tangible Property	37,696,882	0.00450	169,635.97
Business Inventory	21,292,548	0.00050	10,646.27
State Tax Only			
Manufacturing Machinery	-	0.00150	-
Totals	385,500,000		578,625.14
Penalty 10%			-
TOTAL		\$	578,625.14

COMMONWEALTH OF KENTUCKY
DEPARTMENT OF REVENUE
FRANKFORT, KY 40619

NOTICE DATE 01/23/2018	PERIOD 01/01/2017-12/31/2017	CASE G70467882035	TAX PUBLIC SERVICE COMPANY
NOTICE # 109005995	RETURN VAL# 000005640	TAXPAYER-ID G70467882	TAXPAYER NAME ATMOS ENERGY CORPORATION

FOR QUESTIONS REGARDING THIS NOTICE, PLEASE CONTACT:

KYLE 3857
DEPARTMENT OF REVENUE
STATION NUMBER 032
501 HIGH STREET
STA. 32
FRANKFORT KY 40601-2103

TEL: (502) 564-7089
FAX: (502) 564-8192
OFFICE HOURS: 8:00 A.M. TO 5:00 P.M. EASTERN TIME

EXPLANATION OF NOTICE

THE PUBLIC SERVICE COMPANY RETURN WAS RECEIVED AND THE
PROPERTY TAX DUE HAS BEEN CALCULATED. LOCAL PROPERTY
TAXES WILL BE BILLED SEPARATELY BY LOCAL JURISDICTIONS.
KRS 136.180(2)

TAX LIABILITY

TOTAL LIABILITY

TAX LIABILITY
1,144,004.32
TOTAL LIABILITY
1,144,004.32

<<<< EXPLANATION OF NOTICE CONTINUED ON NEXT PAGE >>>>

DETACH VOUCHER AND RETURN WITH PAYMENT. MAKE CHECK PAYABLE TO KENTUCKY STATE TREASURER.

NOTICE OF TAX DUE

00114400432

VALIDATING NUMBER

CASE NUMBER

000005640

G70467882035

#BWNCSLW
#181ML 1636 795824 O#

* TOTAL DUE AS OF: *
* 03/09/2018 * \$1,144,004.32

ATMOS ENERGY CORPORATION
* PROPERTY TAX DIVISION
ATTN TEVYAN FRIEND
PO BOX 650205
DALLAS TX 75265-0205

ENTER AMOUNT PAID:

00057862514

10A5009911

KENTUCKY DEPARTMENT OF REVENUE
FRANKFORT, KY 40619

Payment based on Claimed Value

99999 G70467882 5 035 109005995 5 00114400432 20171231 7

The following is a summary of your rights and the DOR's responsibilities to you as a Kentucky taxpayer.

RIGHTS OF TAXPAYER

PRIVACY

You have the right to privacy of information provided to the DOR.

ASSISTANCE

You have the right to advice and assistance from the DOR in complying with state tax laws.

EXPLANATION

You have the right to a clear and concise explanation of:

- basis of assessment of additional taxes, interest and penalties, or the denial or reduction of any refund or credit claim;
- procedure for protest and appeal of a determination of the DOR; and
- tax laws and changes in the tax laws so that you can comply with the law.

PROTEST AND APPEAL

You have the right to protest and appeal a determination of the DOR, such as an assessment of tax or penalty, reduction or a denial of a refund, or other determination made by the DOR.

CONFERENCE

You have the right to a conference to discuss a tax matter.

REPRESENTATION

You have the right to representation by your authorized agent (attorney, accountant or other person) in any hearing or conference with the DOR. You have the right to be informed of this right prior to the conference or hearing. If you intend for your representative to attend the conference or hearing in your place, you may be required to give your representative a power of attorney before the DOR can discuss tax matters with your authorized agent.

RECORDINGS

You have the right to make an audio recording of any meeting, conference or hearing with the DOR, or to be notified in advance if the DOR plans to record the proceedings and to receive a copy of any recording.

CONSIDERATION

You have the right to consideration of:

- waiver of penalties or collection of fees if "reasonable cause" for reduction or waiver is given ("reasonable cause" is defined in KRS 131.010(9) as: "an event, happening, or circumstance entirely beyond the knowledge or control of a taxpayer who has exercised due care and prudence in the filing of a return or report or the payment of monies due the department pursuant to law or administrative regulation");
- installment payments of delinquent taxes, interest and penalties;
- waiver of interest and penalties, but not taxes, resulting from incorrect written advice from the DOR if all facts were given and the law did not change or the courts did not issue a ruling to the contrary;
- extension of time for filing reports or returns; and
- payment of charges incurred resulting from an erroneous filing of a lien or levy by the DOR.

PROTEST AND APPEAL PROCEDURE

(Does not apply to all types of property tax)

PROTEST

You have the right to protest an original notice of tax due and/or a reduction or denial of tax refund or credit. To do so:

- submit a written protest within 45 days from the original notice date;
- identify the type of tax involved and give the account number, Social Security number or other identification number;
- explain why you disagree;
- attach any proof or documentation available or request additional time to support your protest;
- sign your statement, include your daytime telephone number and mailing address; and
- mail to the Kentucky Department of Revenue at the address shown in the "REPLY TO" area of the notice.

CONFERENCE

You have the right to a conference to discuss a tax matter.

DAMAGES

You have the right to file a claim for actual and direct monetary damages with the Kentucky Claims Commission if a DOR employee willfully, recklessly and intentionally disregards your rights as a Kentucky taxpayer.

INTEREST

You may have the right to receive interest on an overpayment of tax.

REVENUE DEPARTMENT RESPONSIBILITIES

The DOR has the responsibility to:

- perform audits, conduct conferences and hearings with you at reasonable times and places;
- authorize, require or conduct an investigation or surveillance of you only if it relates to a tax matter;
- make a written request for payment of delinquent taxes which are due and payable at least 30 days prior to seizure and sale of your assets;
- conduct educational and informational programs to help you understand and comply with the laws;
- publish clear and simple statements to explain tax procedures, remedies, your rights and obligations, and the rights and obligations of the DOR;
- notify you in writing when an erroneously filed lien or levy is released and, if requested, notify major credit reporting companies in counties where lien was filed;
- advise you of procedures, remedies and your rights and obligations with an original notice of audit, or when an original notice of tax due is issued, a refund or credit is denied or reduced, or a license or permit is denied, revoked or canceled;
- notify you in writing prior to termination or modification of a payment agreement;
- furnish copies of the agent's audit workpapers and a written narrative explaining the reason(s) for the assessment;
- resolve tax controversies on a fair and equitable basis at the administrative level whenever possible; and
- notify you in writing at your last known address at least 60 days prior to publishing your name on a list of delinquent taxpayers for which a tax or judgment lien has been filed.

WHERE TO GET ASSISTANCE

QUESTIONS regarding this notice should be directed to the telephone number or address shown in the "REPLY TO" area of this notice. General taxpayer assistance can be obtained by contacting the DOR, Frankfort, Kentucky 40620, (502) 564-4581.

The DOR also has a Taxpayer Ombudsman whose job is to serve as an advocate for taxpayers' rights. One of the main functions of the office is to ensure that your rights as a Kentucky taxpayer are protected. An important function of the Taxpayer Ombudsman's Office is to confer with DOR employees when you have a problem or conflict that you have been unable to resolve. However, it is not the role of the Ombudsman's Office to intercede in an audit, handle a protest, waive taxes, penalty or interest, or answer technical tax questions. To file a protest see PROTEST AND APPEAL PROCEDURES. Please do not mail your protest to the Ombudsman.

* Office of Taxpayer Ombudsman, P. O. Box 930, Frankfort, KY 40602, (502) 564-7822. Telecommunication Device for the Deaf (TDD), call (502) 564-3058.

FINAL RULING

If you do not want to have a conference or if the conference did not resolve your protest, you have the right to request a final ruling of the DOR so that you can appeal your case further.

APPEAL

If you do not agree with the Department of Revenue's final ruling, you can file a written appeal with the Kentucky Claims Commission. If you do not agree with the decision of the Kentucky Claims Commission, you have the right to appeal the ruling to the Kentucky courts (first to the circuit court in your home county or in Franklin County, then to the Kentucky Court of Appeals, and finally to the Kentucky Supreme Court).

The procedure for protest and appeal of an original notice of tax due does not apply for assessments of all types of property tax.

EXPLANATION OF NOTICE, CONTINUED
TAXPAYER ID: 670467882
NOTICE NUMBER: 109005995

TOTAL DUE:	TOTAL AMOUNT OF TAX	BALANCE DUE
	1,144,004.32	1,144,004.32
	TOT	

ANY PROTEST MUST BE IN WRITING, STATING REASONS, AND BE FILED WITH THE DEPARTMENT OF REVENUE AT THE ADDRESS LISTED ON YOUR NOTICE OF ASSESSMENT BY 03/09/2018 OR YOU WILL LOSE ALL APPEAL RIGHTS.

ONLINE PAYMENT OPTIONS ARE AVAILABLE. THE DEPARTMENT OF REVENUE ACCEPTS PAYMENTS BY CREDIT CARD OR ELECTRONIC CHECK. PAYMENT RULES VARY BY TAX TYPE. YOU MAY GET MORE DETAILS AND MAKE PAYMENTS AT [HTTPS://EPAYMENT.KY.GOV/EPAY](https://epayment.ky.gov/epay).

TO PAY BY PHONE, PLEASE CALL (502) 564-4921, EXT. 5357. CARDS ACCEPTED ARE VISA, MASTERCARD, DISCOVER OR AMEX. 2.75% CONVENIENCE FEE FOR CREDIT CARD PAYMENT OR 1.5% CONVENIENCE FEE FOR DEBIT CARD PAYMENT. NO CHARGE FOR ELECTRONIC CHECKS.

IMPORTANT REMINDER: INCLUDE YOUR TAXPAYER IDENTIFICATION NUMBER, TYPE OF TAX, AND TAX PERIOD ON ANY PAYMENT OR LETTER SENT TO THE DEPARTMENT OF REVENUE. THIS ENABLES THE DEPARTMENT OF REVENUE TO CORRECTLY CREDIT YOUR ACCOUNT FOR THE TAX PERIOD AND TYPE TAX FOR WHICH YOU INTENDED.

REPLY TO: KYLE 3857
DEPARTMENT OF REVENUE
STATION NUMBER 032
501 HIGH STREET
STA. 32
FRANKFORT KY 40601-2103

TEL: (502) 564-7099
FAX: (502) 564-8182
OFFICE HOURS: 8:00 A.M. TO 5:00 P.M. EASTERN TIME

NOTICE REQUIREMENT FOR INTERNET POSTING

IF YOUR TAX LIABILITY REMAINS UNPAID FOR MORE THAN 90 DAYS AFTER THE DATE OF THIS ORIGINAL NOTICE, THE DEPARTMENT OF REVENUE MAY POST YOUR NAME AND THIS LIABILITY FOR PUBLIC INSPECTION, INCLUDING POSTINGS IN YOUR LOCAL NEWSPAPER AND/OR ON THE INTERNET. HOWEVER, IF YOU NOTIFY THE DEPARTMENT IN WRITING DURING THIS PERIOD OF ANY OF THE FOLLOWING, THE DEPARTMENT MUST EXCLUDE YOUR NAME FROM ANY PUBLIC POSTING:

1. YOU HAVE AN APPEAL PENDING OR INTEND TO FILE AN APPEAL PURSUANT TO KRS 131.110 ET SEQ. WITH RESPECT TO THIS LIABILITY;
2. YOU ARE CURRENTLY PAYING THIS TAX LIABILITY THROUGH A VALID PAY AGREEMENT;
3. THE DEPARTMENT IS REVIEWING OR ADJUSTING THIS TAX LIABILITY;
4. YOU ARE IN BANKRUPTCY AND THE AUTOMATIC STAY IS STILL IN EFFECT.

ADDITIONALLY, A TAXPAYER'S NAME WILL BE EXCLUDED OR REMOVED FROM ANY PUBLIC POSTING IN THE EVENT THE DEPARTMENT IS NOTIFIED IN WRITING THAT THE TAXPAYER IS DECEASED.

PLEASE PROVIDE WRITTEN BASIS FOR EXCLUSION TO THE **DIVISION OF COLLECTIONS, P.O. BOX 491, FRANKFORT, KY 40602**, OR E-MAIL IT TO KRC.WEBRESPONSENOTICEOFTAXDUE@KY.GOV.

EXPLANATION OF NOTICE, CONTINUED
TAXPAYER ID: 670467882
NOTICE NUMBER: 109005995

NOTICE OF INTENT TO OFFSET

IF ANY PORTION OF YOUR LIABILITY REMAINS UNPAID AFTER 60 DAYS FROM THE DATE OF THIS NOTICE, THE DEPARTMENT MAY SUBMIT YOUR DEBT TO THE TREASURY OFFSET PROGRAM (TOP). ONCE YOUR DEBT IS SUBMITTED TO TOP FOR OFFSET, THE UNITED STATES DEPARTMENT OF TREASURY MAY REDUCE OR WITHHOLD ANY OF YOUR ELIGIBLE FEDERAL TAX REFUNDS OR VENDOR PAYMENTS BY THE AMOUNT OF YOUR DEBT. THESE OFFSET PROCESSES ARE AUTHORIZED BY 31 U.S.C. 3716, 26 U.S.C. 6402, KRS 44.065 AND KRS 44.030.

NOTICE FOR LICENSE AND MOTOR VEHICLE REGISTRATION REVOCATION

KENTUCKY STATUTES ENABLE THE DEPARTMENT OF REVENUE TO REQUEST THE REVOCATION OR SUSPENSION OF ANY PROFESSIONAL LICENSE, LICENSE TO PRACTICE LAW, OR DRIVER'S LICENSE ISSUED BY ANY LICENSING AGENCY OF THE COMMONWEALTH OR THE KENTUCKY SUPREME COURT TO ANY PERSON THAT IS DETERMINED BY THE DEPARTMENT TO BE A "DELINQUENT TAXPAYER" AS DEFINED IN KRS 131.1817. ADDITIONALLY, THE DEPARTMENT MAY NOTIFY THE KENTUCKY TRANSPORTATION CABINET THAT AN OWNER OF A MOTOR VEHICLE IS A "DELINQUENT TAXPAYER," REQUIRING THE TRANSPORTATION CABINET TO PROHIBIT THE DELINQUENT TAXPAYER FROM REGISTERING OR RENEWING THE REGISTRATION OF THE MOTOR VEHICLE.

**Atmos Energy Corporation
2017 Notice of Assessment Protest
Allocation of Claimed Value**

	CLAIMED			TOTAL
	Real Estate	Personal	Inventory	
Anderson County	4,719,384	240,383		4,959,767
Lawrenceburg Corp	2,283,838	155,718		2,439,556
Anderson County Fire District	2,435,546	84,665		2,520,210
Common School	4,719,384	240,383		4,959,767
Barren County	10,465,776	1,229,216		11,694,992
Cave City Corp	2,173,845	38,638		2,212,483
Glasgow Corp	7,472,710	1,128,473		8,601,183
Park City Corp	198,466	8,652		207,119
Caverna Graded School	2,173,845	38,638		2,212,483
Glasgow Graded School	7,472,710	1,128,473		8,601,183
Common School	819,221	62,105		881,327
Boyle County	10,699,908	2,346,768		13,046,677
Danville Corp	8,879,216	2,267,500		11,146,716
Junction City Corp	556,151	39,660		595,811
Perryville Corp	225,368	13,635		239,003
Boyle County Fire District	1,039,173	25,973		1,065,146
Danville Graded School	8,879,216	2,267,500		11,146,716
Common School	1,820,692	79,268		1,899,960
Breckenridge County	1,990,593	143,452		2,134,045
Cloverport Corp	628,152	26,921		655,074
Hardinsburg Corp	1,240,377	110,085		1,350,462
Cloverport Graded School	628,152	26,921		655,074
Common School	1,362,441	116,531		1,478,972
Caldwell County	5,633,476	845,735		6,479,211
Fredonia Corp	304,950	8,981		313,931
Princeton Corp	4,849,286	829,251		5,678,536
Common School	5,633,476	845,735		6,479,211
Christian County	32,054,169	2,085,225		34,139,394
Crofton Corp	2,167,373	14,133		2,181,506
Hopkinsville Corp	17,320,169	1,611,386		18,931,554
E. Fork Pond River W/S District	266,768	0		266,768
W. Fork Pond River W/S District	283,194	0		283,194
Common School	32,054,169	2,085,225		34,139,394
Crittenden County	3,111,906	385,741		3,497,647
Marion Corp	2,853,908	379,399		3,233,306
Lower Tradewater River Floodplain	257,998	6,342		264,340
Common School	3,111,906	385,741		3,497,647
Daviess County	44,840,891	9,631,587	6,568,911	61,041,389
Owensboro Corp	32,092,060	7,394,557		39,486,617
Whitesville Corp	351,991	18,700		370,691
Owensboro Graded School	23,062,185	6,375,661		29,437,846
Common School	21,778,706	3,255,927	6,568,911	31,603,543
Edmonson County	397,661	10,641		408,301
Common School	397,661	10,641		408,301
Franklin County	689,432	16,088		705,520
Common School	689,432	16,088		705,520
Garrard County	1,546,425	65,659		1,612,083
Lancaster Corp	1,330,243	53,553		1,383,796
Garrard County Fire District	216,182	12,105		228,288
Common School	1,546,425	65,659		1,612,083

**Atmos Energy Corporation
2017 Notice of Assessment Protest
Allocation of Claimed Value**

	CLAIMED			TOTAL
	Real Estate	Personal	Inventory	
Graves County	9,510,203	1,281,624		10,791,828
Mayfield Corp	6,372,004	1,060,276		7,432,280
Wingo Corp	205,466	28,345		233,812
W. Fork Clark River W/S District	181,949	5,494		187,442
Wingo Fire District	205,466	28,345		233,812
Mayfield Graded School	6,372,004	1,060,276		7,432,280
Common School	3,138,199	221,348		3,359,547
Grayson County	14,917	0		14,917
Common School	14,917	0		14,917
Green County	2,722,573	72,860		2,795,433
Greenburg Corp	2,151,724	62,033		2,213,757
Common School	2,722,573	72,860		2,795,433
Hancock County	1,736,060	37,068		1,773,128
Hawesville Corp	802,478	32,656		835,135
Common School	1,736,060	37,068		1,773,128
Hart County	4,723,571	71,241		4,794,812
Horse Cave Corp	2,994,158	40,178		3,034,337
Munfordville Corp	1,622,377	25,821		1,648,197
Caverna Graded School	2,994,158	40,178		3,034,337
Common School	1,729,413	31,062		1,760,475
Henderson County	1,795,290	33,324		1,828,614
Henderson Corp	490,725	27,739		518,464
Common School	1,795,290	33,324		1,828,614
Hopkins County	26,980,947	2,800,178	14,723,637	44,504,762
Dawson Springs Corp	3,467,609	50,502		3,518,111
Earlington Corp	740,142	29,999		770,141
Hanson Corp	436,021	14,551		450,572
Madisonville Corp	9,518,579	2,156,996		11,675,574
Mortons Gap Corp	585,007	69,459		654,466
Nortonville Corp	532,437	25,324		557,761
St. Charles Corp	423,655	103,617		527,272
Earlington Fire District	740,142	29,999		770,141
Dawson Springs Graded School	3,467,609	50,502		3,518,111
Common School	23,513,338	2,749,676	14,723,637	40,986,651
Jefferson County	3,533,671	9,293		3,542,964
Middletown Fire District	3,533,671	9,293		3,542,964
Common School	3,533,671	9,293		3,542,964
Lincoln County	1,956,948	117,686		2,074,634
Hustonville Corp	181,862	6,070		187,932
Stanford Corp	1,391,687	93,179		1,484,867
Lincoln County Fire District	383,399	18,437		401,835
Common School	1,956,948	117,686		2,074,634
Livingston County	1,382,152	68,716		1,450,868
Grand Rivers Corp	783,140	53,362		836,502
Grand Rivers Fire District	1,382,152	68,716		1,450,868
Common School	1,382,152	68,716		1,450,868
Logan County	5,440,108	253,750		5,693,858
Adairville Corp	264,950	17,650		282,600
Auburn Corp	1,467,190	24,698		1,491,889
Russelville Corp	3,055,774	179,684		3,235,458
Mud River W/S Cons. District	3,641,136	121,654		3,762,791
Russellville Graded School	3,055,774	179,684		3,235,458
Common School	2,384,334	74,065		2,458,399

**Atmos Energy Corporation
2017 Notice of Assessment Protest
Allocation of Claimed Value**

	CLAIMED			TOTAL
	Real Estate	Personal	Inventory	
Lyon County	769,637	19,415		789,052
Eddyville Corp	687,385	17,505		704,890
Lyon Co Fire District #1	41,126	955		42,081
Lyon Co Fire District #2	41,126	955		42,081
Common School	769,637	19,415		789,052
McCracken County	26,487,500	4,430,753		30,918,253
Paducah Corp	19,645,224	3,784,095		23,429,320
Concord Fire District	2,004,406	202,429		2,206,834
Hendon Fire District	430,337	19,796		450,134
Lone Oak Fire District	398,722	19,576		418,297
Reidland-Farley Fire District	2,004,406	202,429		2,206,834
West McCracken Fire District	2,004,406	202,429		2,206,834
Paducah Jr College-Co	6,842,276	646,658		7,488,934
Paducah Jr College-City	19,645,224	3,784,095		23,429,320
Paducah Graded School	19,645,224	3,784,095		23,429,320
Common School	6,842,276	646,658		7,488,934
McLean County	1,956,901	112,664		2,069,565
Calhoun Corp	666,277	34,524		700,801
Livermore Corp	275,614	23,615		299,229
Sacramento Corp	180,642	16,649		197,291
Common School	1,956,901	112,664		2,069,565
Marion County	3,164,257	256,675		3,420,932
Lebanon Corp	2,707,063	154,393		2,861,457
Common School	3,164,257	256,675		3,420,932
Marshall County	2,408,381	126,375		2,534,756
Calvert City Corp	1,524,477	112,646		1,637,123
West Marshall Fire District	220,977	3,432		224,409
Gilbertsville Fire District #5	220,976	3,432		224,408
Palma/Briensburg Fire District #8	220,976	3,433		224,409
Possom Trot/Sharpe Fire District #7	220,976	3,433		224,409
Garbage District	883,904	13,729		897,632
Common School	2,408,381	126,375		2,534,756
Mercer County	10,399,720	223,247		10,622,967
Burgin Corp	1,374,298	16,216		1,390,514
Harrodsburg Corp	8,390,305	174,740		8,565,045
Fire Protection District	635,117	32,291		667,407
Burgin Graded School	1,374,298	16,216		1,390,514
Common School	9,025,422	207,031		9,232,452
Muhlenberg County	7,269,707	260,425		7,530,132
Central City Corp	1,746,889	87,467		1,834,356
Greenville Corp	1,918,298	134,362		2,052,660
Powderly Corp	622,147	13,121		635,267
E. Fork Pond River W/S District	178,967	0		178,967
Common School	7,269,707	260,425		7,530,132
Ohio County	3,209,038	174,144		3,383,182
Beaver Dam Corp	1,298,619	76,920		1,375,539
Fordsville Corp	201,660	22,956		224,616
Hartford Corp	677,351	60,458		737,810
Common School	3,209,038	174,144		3,383,182
Shelby County	27,944,742	1,520,047		29,464,788
Shelbyville Corp	6,837,293	1,259,447		8,096,740
Shelbyville Suburban Fire District	2,440,647	57,234		2,497,881
Mt Eden Fire District	6,837,293	1,259,447		8,096,740
Waddy Fire District	6,837,293	1,259,447		8,096,740
Common School	27,944,742	1,520,047		29,464,788

**Atmos Energy Corporation
2017 Notice of Assessment Protest
Allocation of Claimed Value**

	CLAIMED			TOTAL
	Real Estate	Personal	Inventory	
Simpson County	8,103,330	288,446		8,391,776
Franklin Corp	3,972,254	168,884		4,141,138
Common School	8,103,330	288,446		8,391,776
Taylor County	8,629,637	1,705,418		10,335,055
Campbellsville Corp	7,109,243	1,630,133		8,739,376
Campbellsville Graded School	7,109,243	1,630,133		8,739,376
Common School	1,520,394	75,285		1,595,679
Todd County	1,731,984	43,377		1,775,361
Elkton Corp	1,337,304	39,264		1,376,568
E. Fork Pond River W/S Cons. District	134,084	0		134,084
Common School	1,731,984	43,377		1,775,361
Trigg County	1,799,828	59,924		1,859,752
Cadiz Corp	1,363,494	48,115		1,411,609
Common School	1,799,828	59,924		1,859,752
Warren County	43,014,939	6,568,225		49,583,164
Bowling Green Corp	33,558,547	6,268,509		39,827,056
Smiths Grove Corp	477,661	14,088		491,749
Woodburn Corp	241,993	7,565		249,558
Bowling Green Graded School	26,569,222	6,014,720		32,583,942
Common School	16,445,717	553,505		16,999,222
Washington County	1,540,825	53,936		1,594,761
Springfield Corp	1,366,860	50,064		1,416,924
Common School	1,540,825	53,936		1,594,761
Webster County	2,134,086	107,575		2,241,661
Dixon Corp	797,714	13,718		811,432
Sebree Corp	354,900	27,058		381,958
Slaughters Corp	157,733	6,659		164,392
Ambulance	2,134,086	107,575		2,241,661
Common School	2,134,086	107,575		2,241,661
TOTAL KENTUCKY	326,510,570	37,696,882	21,292,548	385,500,000

COMMONWEALTH OF KENTUCKY
DEPARTMENT OF REVENUE
OFFICE OF PROPERTY VALUATION
PUBLIC SERVICE BRANCH
STATION 32 4TH FL, 501 HIGH STREET
FRANKFORT, KY 40601-2103
Phone (502) 564-8175 Fax (502) 564-8192

NOTICE OF ASSESSMENT

ATMOS ENERGY CORPORATION
TEVYAN FRIEND
PO BOX 650205
DALLAS, TX 75265-0205

GNC: 005640
TYPE CO: GU
TAX TYPE: 035
TAX ID: 751743247

This Notice of Assessment will become final on 12/30/2018, 60 days from the notice date. A corresponding Notice of Tax Due is being sent from the Compliance and Accounts Receivable System based on the Total Assessment shown below. The Notice of Tax Due will provide the state tax liability, any applicable interest and/or filing penalties that may be assessed. Local taxes will be billed separately by the local taxing jurisdictions where your property is located.

If you protest this assessment, see enclosed 61F009 Notification-Protesting your Assessment. You must submit a written protest in accordance with KRS 131.110; and as required by KRS 132.825(10) and KRS 136.180(2), your protest must specify the valuation you claim to be true. Your written protest stating your claimed value and your payment of tax for your claimed value must be submitted to the Department of Revenue on or before 12/30/2018 or no further remedies will be available regarding this assessment per KRS 134.590. Submit your protest and payment to: ATTN: Public Service Branch, Division of State Valuation, KENTUCKY DEPARTMENT OF REVENUE, Sta. 32, 4th Floor, 501 High Street, Frankfort, KY 40601-2103. You may contact the Public Service Branch at Phone (502) 564-8175 and Fax (502) 564-8192.

NOTICE DATE: 10/31/2018 TAX YEAR: 2018 (For Year Ending December 31, 2017)

PROPERTY CLASS	TAX RATE Per \$100	ASSESSED VALUE	STATE TAX DUE
Subject to State and Local Tax			
Real Estate	0.122	\$376,711,995.00	\$459,588.63
**Tangible Personal Property	0.45	\$152,263,366.00	\$685,185.15
Business Inventory	0.05	\$20,608,984.00	\$10,304.49
Inventory In Transit	0.00	\$0.00	\$0.00
Subject to State Tax Only			
Foreign Trade Zone Property	0.001	\$0.00	\$0.00
Recycling Equipment	0.45	\$0.00	\$0.00
Manufacturing Machinery	0.15	\$0.00	\$0.00
Pollution Control Equipment	0.15	\$0.00	\$0.00
Telephonic Equipment	0.15	\$0.00	\$0.00
Business Inventory (MM)	0.05	\$0.00	\$0.00
Intangible NonOp	0.00	\$0.00	\$0.00
Intangible NonOp	0.00	\$0.00	\$0.00
IRB Property	0.015	\$0.00	\$0.00
IRB Property Nontaxable	0.00	\$0.00	\$0.00
TOTALS		\$549,584,345.00	\$1,155,078.27

** Excludes Motor Vehicles \$1,460,655.00

A 10% penalty is charged for late filed returns per KRS 132.290(3). A 20% penalty is charged for omitted property per KRS 132.290(4). Applicable interest will be applied when late or omitted.

ATMOS ENERGY CORPORATION
 APPROACH: CORRELATION OF VALUES
 TAX YEAR: 2018

PREPARED BY: K. Harless
 DATE: 31-Oct-18
 GNC = 5640

Page 1 Of 2

Taxpayer Representative(s): TEVYAN FRIEND
 Taxpayer Phone Number: (972) 855-3022
 Taxpayer FAX Number: (214) 550-9256

Compliance Statutes and Penalty Statutes: KRS 131.082 KRS 131.130 KRS 131.150 KRS 131.180 KRS 132.290 KRS 136.150 KRS 136.180 KRS 136.990

COST APPROACH	
TRADITIONAL COST APPROACH - HCLD	10,029,977,220
INCOME APPROACH	
DIRECT CAPITALIZATION	10,521,219,394
MARKET APPROACH:	
STOCK & DEBT	11,920,203,641
CORRELATED UNIT VALUE	11,000,000,000

KENTUCKY ALLOCATION FACTOR 5.0095%

KENTUCKY ALLOCATED VALUE 551,045,000

LESS: Motor Vehicles & Apport Vehicles at KY Assessed Values	1,460,655
LESS: Railroad Car Lines at KY Assessed Values	0
LESS: Operating Leased Property - Locally Assessed KY Values	0
LESS: KY IRB Property-(Real/Tangible-Nontaxable)	0

TAXABLE KENTUCKY PROPERTY - NonUtility, NonOperating & NonRegulated not in unit	
PLUS: Real Estate @ Mkt	0
PLUS: Tangible Property @ Mkt	0
PLUS: Man. Mach. Property @ Mkt	0
PLUS: Business Inventory @ Mkt	0

KENTUCKY ASSESSMENT TO SPREAD 549,584,345

TOTAL KENTUCKY ASSESSMENT 549,584,345

ATMOS ENERGY CORPORATION
 KENTUCKY ALLOCATION FACTOR
 TAX YEAR: 2018

PREPARED BY: K. Harless
 DATE: 31-Oct-18
 GNC #: 5640

KENTUCKY ALLOCATION FACTOR

PROPERTY FACTORS

	KENTUCKY UNIT	TOTAL SYSTEM	
GROSS BOOK PROPERTY	629,469,189	12,380,534,788	5.0843%

Average Property Factor 5.0843%

BUSINESS FACTORS

	KENTUCKY UNIT	TOTAL SYSTEM	
NET BOOK VALUE	454,319,600	9,206,727,238	4.9346%

Average Business Factor 4.9346%

OVERALL KENTUCKY ALLOCATION FACTOR	5.0095%
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ATMOS ENERGY CORPORATION
APPROACH: HISTORIC COST LESS DEPRECIATION (HCLD)
TAX YEAR: 2018

PREPARED BY:
DATE:
GNC =

K. Harless
31-Oct-18
5640

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SYSTEM WIDE PROPERTY	COMPANY BOOK VALUES	
Utility Plant	11,884,776,100	
(107) Construction Work in Progress - REAL	183,349,769	
(107) Construction Work in Progress - PERSONAL	0	
(107) Construction Work in Progress - MM	0	
TOTAL CWIP	183,349,769	
(114) Electric Plant Acquisition Adjustment	0	
(116) Other Electric Plant Adjustment	(132,166,388)	
(117.1) Gas Stored - Base Gas - Noncurrent	29,320,395	
(117.2) System Balancing Gas - Noncurrent	0	
(117.3) Gas Stored in Resouvlers & Pipelines - Noncurrent	0	
(117.4) Gas Owed to System	0	
(118) Other Utility Plant	0	
(121) Non Utility Property	12,374,540	
(151) Fuel Stock	0	
(152) Fuel Stock Expenses Undistributed	0	
(153) Residuals and Extracted Products	0	
(154) Plant Materials & Operating Supplies	2,694,408	
(155) Merchandise	0	
(156) Other Materials & Supplies	210	
(163) Stores Expense Undistributed	1,218,458	
(164.1) Gas Stored Underground - Current	160,760,377	
(164.2 .3) Liquefied Nat Gas Stored & Held for Processing	0	
(185) Temporary Facilities	0	
Other: Operating Property Not on Books	0	
IRB Property (real/tangible: taxable & nontaxable portions)	0	
Other Misc. Assets, NET	0	
Computer Software	11,994,361	
Operating Lease Real Property @ Mkt	150,852,294	
Operating Lease NonMobile Personal Property @ Mkt	8,440,556	
Operating Lease Motor Vehicle Property @ Mkt	66,919,618	
Operating Lease Aircraft @ Mkt	0	
Operating Lease Other / Railcars @ Mkt	0	
Total Company Operating Hard Assets - GROSS		\$ 12,380,534,798
LESS: Accumulated Depreciation & Amortization		
Accumulated Depreciation & Amort.	3,172,852,771	
Misc. Physical Property Amortization	954,789	
IRB Property (real/tangible: taxable & nontaxable portions), Acc. Depreciat	0	
Total Depreciation		\$ 3,173,807,560
Total Company Operating Hard Assets - NET		\$ 9,206,727,238
Operating Intangible Assets In Service		
Cash Working Capital (see calculation page)	108,753,445	
(301) Organization	259,097	
(302) Franchises and Consents	700,000	
(303) Miscellaneous Intangible Plant	11,994,361	
Derivative Instrument Assets NET	0	
Allowance Inventory NET	0	
Permits, Contracts, Copyrights, Licenses, Trademarks, Patents	0	
Customer Base, Intellectual Property, other intangible assets	0	
Goodwill	709,155,243	
Total Company Operating Intangible Assets - GROSS		\$ 830,862,146
Less: Accumulated Depreciation & Amortization		
Organizational Cost Amortization	0	
Goodwill Amortization	0	
Other Intangible Amortization	7,612,164	
Total Depreciation		\$ 7,612,164
Total Company Operating Intangible Assets - NET		\$ 823,249,982
VALUE AS INDICATED BY COST APPROACH		\$ 10,029,977,220

ATMOS ENERGY CORPORATION
CASH WORKING CAPITAL Computation
TAX YEAR: 2018

PREPARED BY: K. Harless
DATE: 31-Oct-18
GNC = 5640

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FORMULA METHOD

TOTAL OPERATION & MAINTENANCE EXPENSES	\$	2,042,547,362
LESS: Depreciation & Amortization expenses	\$	329,109,073
LESS: Inventory Expenses (Fuel, fuel stock, gas, oil, coal, etc.)	\$	757,075,083
LESS: Material & Supply Expense	\$	34,004,304
LESS: Operating Lease Rent Expense	\$	52,331,339
TOTAL	\$	870,027,563

Divided by 1/8 8

Cash Working Capital \$ 108,753,445

Definition of Cash Working Capital

The amount of money that the company must have available to cover day-to-day operations for one and one half months.

This represents the net cash on hand necessary to finance the day-to-day operations of a organization for 45 days (one and one half month's working capital).

The amount represents a taxable asset in the unit cost approach.

ATMOS ENERGY CORPORATION
 APPROACH: INCOME
 TAX YEAR: 2018

PREPARED BY: K. Harless
 DATE: 31-Oct-18
 GNC = 5640

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2018 Estimated Pretax Net Operating Income (EBIT)	732,000,000	732,000,000
Effective Tax rate	38.00%	38.00%
Estimated Net Operating Income (EBI)	453,840,000	453,840,000
Plus: Depreciation and Amortization Expense	329,109,873	12,497,914
Plus: Op Lease Rentals After Income Tax	32,445,430	32,445,430
Minus: Preferred Stock Dividends Paid	0	0
Operating Cash Flow from Operations after Taxes (EBIDA) +OPL	815,394,503	
Capitalization Rate	7.75%	See 2018 Cap Rate Study
Capitalized Value	10,521,219,394	

UNIT VALUE AS INDICATED BY INCOME APPROACH 10,521,219,394

NORMALIZED PRETAX NET OPERATING INCOME: (EBIT)	AMOUNT	% CHANGE
2013	\$503,941,464	
2014	\$569,844,015	13.08%
2015	\$604,719,675	6.12%
2016	\$652,031,027	7.82%
2017	\$731,974,019	12.26%
2018 Estimated	\$ 732,000,000	0.00% Projected



NORMALIZED NOI AFTER INCOME ADJUSTMENTS

5 YEARS EARNINGS RECORD YEAR ENDING DECEMBER 31,	REPORTED NOI BEFORE TAX	PLUS ONE-TIME CHARGES BEFORE TAX	PLUS/MINUS MISC OPER INC BEFORE TAX	NORMALIZED PRETAX NOI	% INC(DEC)
2012 Net Operating Income, before taxes & interest (EBIT) :	461,337,821	0	0	461,337,821	
2013 Net Operating Income, before taxes & interest (EBIT) :	503,941,464	0	0	503,941,464	9.2300%
2014 Net Operating Income, before taxes & interest (EBIT) :	569,844,015	0	0	569,844,015	13.0800%
2015 Net Operating Income, before taxes & interest (EBIT) :	604,719,675	0	0	604,719,675	6.1200%
2016 Net Operating Income, before taxes & interest (EBIT) :	652,031,027	0	0	652,031,027	7.8200%
2017 Net Operating Income, before taxes & interest (EBIT) :	731,974,019	0	0	731,974,019	12.2600%
3 Year Average	662,908,240	0	0	662,908,240	8.7333%
5 Year Average	612,502,040	0	0	612,502,040	9.7020%
3 Year Weighted Average	684,117,298	0	0	684,117,298	9.7567%
5 Year Weighted Average	648,385,515	0	0	648,385,515	9.7583%

Projected Normalized Pretax Net Operating Income (EBIT) > \$ 732,000,000

ATMOS ENERGY CORPORATION
APPROACH: STOCK & DEBT
TAX YEAR: 2018

PREPARED BY: K. Harless
DATE: 31-Oct-18
GNC = 5640 Page 1 of 1

Common shares outstanding (per Annual Report) 106,104,634

Price per share

High Price per Year	88.69	
Low Price per Year	68.96	78.83
High Price per Last Qtr	74.73	
Low Price per Last Qtr	68.96	71.85
High Price @ December 31	86.14	
Low Price @ December 31	85.40	85.77

Common Stock Value of Parent 7,623,617,953

	Book Value	Market Value
Mand. Redeem. Preferred Stock Series	0	0
Preferred Stock Series	0	0
Without Mand. Redeem. Preferred Stock Series	0	0
NonControlling Interests	0	0
Minority Interests	0	0

Total Stock Value of Parent 7,623,617,953

* Company's Percent of Parent's Capital Stock	COMPANY	PARENT	PERCENT
Gross Income:	2,774,521,381	2,759,735,000	100.00%
Operating Net Income before Inc Taxes & Interest:	731,974,819	727,546,000	100.00%
Gross Book (Excluding Op Leased Property)	12,154,322,230	11,301,304,000	100.00%
Gross Book (Including Op Leased Property)	12,380,534,798	11,485,957,000	100.00%
Depreciated Book (Excluding Op Leased Property)	8,960,514,670	9,443,835,000	95.09%
Depreciated Book (Including Op Leased Property)	9,206,727,238	9,259,182,000	99.43%
Total Assets:	11,415,429,264	10,749,596,000	100.00%
Average			99.22%

Company's Percent (if portion of parent company)* 99.22%

Company's Equity 7,564,153,733

	BOOK VALUE	MARKET VALUE
Long Term Debt (plus current LTD portion):	3,085,000,000	3,085,000,000
Other Long Term Debt:	0	0
Current Liabilities (Less Current LTD & Acct Payables):	1,032,632,262	1,032,632,262
Capital Lease Obligations:	0	0
Unfunded Pension & Healthcare Liability & Damages:	13,158,771	13,158,771
Restructuring, Legal & Environmental Liabilities:	0	0
	Annual Lease Payment	MARKET VALUE
Operating Lease Real Property @ Mkt	16,761,366	150,852,294
Operating Lease NonMobile Personal Property @ Mkt	2,110,164	8,440,656
Operating Lease Motor Vehicle Property @ Mkt	33,459,809	66,919,618
Operating Lease Aircraft @ Mkt	0	0
Operating Lease Other / Railcars @ Mkt	0	0
Total Company's Debt Obligations:		4,357,003,601

Aircraft lease payments are less O & M charges.

COMPANY's GROSS STOCK & DEBT 11,921,157,334

Less: NonOperating Assets 953,693

COMPANY's NET STOCK & DEBT 11,920,203,641

61F009(5-18)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

NOTIFICATION

Protesting Your Assessment

Your Notice of Assessment is enclosed. If you disagree with the assessment, classification and/or property allocation reflected in this Notice of Assessment, you must protest it in writing within 60 days in accordance with KRS 131.110, or the assessment will become final and the state and local taxes will be due.

The protest must be accompanied by a supporting statement setting forth the grounds upon which the protest is made. This supporting statement must set forth whether the protest is based on a factual disagreement and/or a disagreement in the interpretation of applicable statutes. If there are disputed factual issues, you must provide financial statements, records, alternate assessment, signed amended return or other documentation which will allow the Kentucky Department of Revenue some basis for reconsideration of the assessment, allocation or classification being protested. The statement must identify the specific portion(s) of the assessment to which the protest relates. The statement must clearly and logically identify how your claimed valuation was determined and must specify the value which you claim to be the true value of the property. The Kentucky claimed value must be 1) classified into the various state property tax classifications, 2) the state tax must be calculated on the classified claimed value and 3) the claimed value must be properly allocated to the affected local taxing jurisdictions.

IMPORTANT: IF YOU PROTEST YOUR ASSESSMENT, PAYMENT OF YOUR STATE TAX ON THE CLAIMED VALUE IS DUE WITH YOUR PROTEST LETTER.

KRS 136.180(2) and KRS 132.825(10) both read as follows:

No appeal shall delay the collection or payment of taxes based upon the assessment in controversy. The taxpayer shall pay all state, county, and district taxes due on the valuation which the taxpayer claims as the true value as stated in the protest filed under KRS 131.110. When the valuation is finally determined upon appeal, the taxpayer shall be billed for any additional tax and interest at the tax interest rate as defined in KRS 131.010(6), from the date the tax would have become due if no appeal had been taken. The provisions of KRS 134.015 shall apply to the tax bill.

To ensure proper credit for state tax payments and expedite the process, all protest letters and state tax payments should be submitted to the following address:

Department of Revenue
Office of Property Valuation
Division of State Valuation
Public Service Branch
Station 32 4Th FL
501 High Street
Frankfort, KY 40601-2103
(502) 564-8175

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-38
Page 1 of 1

REQUEST:

Refer to FR_16(7)(h)9. Explain why there are no reductions in projected employee headcounts as the Company replaces additional miles of pipeline and services, thus reducing maintenance and testing requirements.

RESPONSE:

Please see page 4, line 16 through page 5, line 4 of the testimony of Company witness, Gregory Smith. As Mr. Smith states, utilities need to have replacement cycles for all of their pipeline infrastructure. Generally there should be lower maintenance and testing requirements associated with the new infrastructure being installed, depending on the infrastructure. However, utilities also incur additional maintenance and testing costs with the existing pipe that grows in age prior to its replacement cycle coming to fruition.

Additionally, there have been several regulatory changes since the initiation of the PRP that require the Company to perform additional activities.

Respondent: Greg Smith

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-39
Page 1 of 1

REQUEST:

Refer to Schedules C-2.3 B and C-2.3 F related to payroll tax expense for and allocated to the Kentucky Division.

- a. Actual payroll taxes depicted on line 18 of Schedule C-2.3 for the Shared Services Division (002) averaged \$264,760 per month for the first six months of 2018, while the amount forecasted during the test year averages \$359,101 per month. Explain the cause(s) of the large increase in monthly expense of nearly 36% projected for the test year and provide all computations and workpaper documentation to compute the projected amounts depicted for the test year for the Shared Services Division (002) in Schedules C-2.3 F.
- b. Actual payroll taxes depicted on line 33 of Schedule C-2.3 for the Shared Services Division (012) averaged \$186,325 per month for the first six months of 2018, while the amount forecasted during the test year averages \$225,704 per month. Explain the cause(s) of the large increase in monthly expense of just over 21% projected for the test year and provide all computations and workpaper documentation to compute the projected amounts depicted for the test year for the Shared Services Division (012) in Schedules C-2.3 F.

RESPONSE:

- a. Please see the response to Staff DR No. 2-25 subpart (c).
- b. Please see the response to subpart (a).

Respondent:

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-40
Page 1 of 1

REQUEST:

Provide a schedule showing the total costs incurred by the Shared Services Division (Division 002) by cost allocation pool and the amounts charged to each affiliate, sub affiliate, or division by FERC O&M and A&G expense account for the fiscal year ended September 30, 2017. Be sure to separate out the costs allocated via each of the different allocation factors including, but not limited to, the Composite Allocation Factor. Provide the information in native Excel format with all formulas intact, all rows and columns accessible, and all cells unprotected.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-40_Att1 - SSU O&M Allocated to Business Units FY17.xlsx, 20 Pages.

Respondent: Laura Gillham

Atmos Energy Corporation
SSU O&M By Cost Center Allocated to Business Units
Fiscal 2017

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Sub 40001	Sub 40002	Sub 40003	Sub 40004
1001	SS Dallas Chief Operating Officer	Composite - Total Company	9220	A&C-Administrative expense transferred-Credit	(1,915,824)	(1,915,824)			
1001	SS Dallas Chief Operating Officer		9210	Storage-purification	1,800				
1001	SS Dallas Chief Operating Officer		9210	A&C-Administrative & general salaries	595,428				
1001	SS Dallas Chief Operating Officer		9210	A&C-Office supplies & expense	1,365				
1001	SS Dallas Chief Operating Officer		9260	A&C-Employee pensions and benefits	1,317,693				
1001 Total						(1,915,824)			
1101	SS Dallas Chief Financial Officer	Composite - Total Company	9220	A&C-Administrative expense transferred-Credit	(2,945,339)	(2,945,339)			
1101	SS Dallas Chief Financial Officer		9210	A&C-Administrative & general salaries	3,096,969				
1101	SS Dallas Chief Financial Officer		9210	A&C-Office supplies & expense	128,617				
1101	SS Dallas Chief Financial Officer		9260	A&C-Employee pensions and benefits	(395,627)				
1101	SS Dallas Chief Financial Officer		9310	A&C-Rents	117,281				
1101 Total						(2,945,339)			
1102	SS Utility Operations	Composite - Utility Only	9220	A&C-Administrative expense transferred-Credit	(58,145)	(58,145)			
1102	SS Utility Operations		9210	A&C-Administrative & general salaries	270,951				
1102	SS Utility Operations		9210	A&C-Office supplies & expense	8,328				
1102	SS Utility Operations		9260	A&C-Employee pensions and benefits	288,028				
1102 Total						(58,145)			
1105	SS Dallas Audit	Composite - Total Company	9220	A&C-Administrative expense transferred-Credit	(5,280,735)	(5,280,735)			
1105	SS Dallas Audit		9210	A&C-Office supplies & expense	213				
1105	SS Dallas Audit		9230	A&C-Outside services employed	5,190,078				
1105	SS Dallas Audit		9310	A&C-Rents	90,444				
1105 Total						(5,280,735)			
1106	SS Dallas Treasurer	Composite - Total Company	9220	A&C-Administrative expense transferred-Credit	(627,323)	(627,323)			
1106	SS Dallas Treasurer		9210	A&C-Administrative & general salaries	619,096				
1106	SS Dallas Treasurer		9210	A&C-Office supplies & expense	(39,897)				
1106	SS Dallas Treasurer		9230	A&C-Outside services employed	17,937				
1106	SS Dallas Treasurer		9260	A&C-Employee pensions and benefits	280,272				
1106	SS Dallas Treasurer		9310	A&C-Rents	43,720				
1106	SS Dallas Treasurer		9320	A&C-Maintenance of general plant	124				
1106 Total						(627,323)			
1107	SS Dallas Treasury	Composite - Total Company	9220	A&C-Administrative expense transferred-Credit	(1,782,546)	(1,782,546)			
1107	SS Dallas Treasury		9210	A&C-Administrative & general salaries	519,096				
1107	SS Dallas Treasury		9210	A&C-Office supplies & expense	105,894				
1107	SS Dallas Treasury		9230	A&C-Outside services employed	12,615				
1107	SS Dallas Treasury		9260	A&C-Employee pensions and benefits	272,479				
1107	SS Dallas Treasury		9300	Maintenance general expenses	83,471				
1107	SS Dallas Treasury		9310	A&C-Rents	72,036				
1107 Total						(1,782,546)			
1108	SS Dallas Risk Management	Composite - Total Company	9220	A&C-Administrative expense transferred-Credit	(748,438)	(748,438)			
1108	SS Dallas Risk Management		9210	Mains and Services Expenses	85				
1108	SS Dallas Risk Management		9210	A&C-Administrative & general salaries	404,230				
1108	SS Dallas Risk Management		9210	A&C-Office supplies & expense	75,700				
1108	SS Dallas Risk Management		9230	A&C-Outside services employed	16,891				
1108	SS Dallas Risk Management		9260	A&C-Employee pensions and benefits	184,804				
1108	SS Dallas Risk Management		9310	A&C-Rents	66,599				
1108 Total						(748,438)			
1110	SS Dallas Supply Chain Mgmt	Composite - Regulated Only	9220	A&C-Administrative expense transferred-Credit	(210,450)	(210,450)			
1110	SS Dallas Supply Chain Mgmt		9210	A&C-Administrative & general salaries	14,787				
1110	SS Dallas Supply Chain Mgmt		9210	A&C-Office supplies & expense	80,984				
1110	SS Dallas Supply Chain Mgmt		9260	A&C-Employee pensions and benefits	8,164				
1110	SS Dallas Supply Chain Mgmt		9310	A&C-Rents	0				
1110 Total						(210,450)			
1112	SS Dallas Mail & Supply	Composite - Regulated Only	9220	A&C-Administrative expense transferred-Credit	(500,749)	(500,749)			
1112	SS Dallas Mail & Supply		9210	A&C-Administrative & general salaries	123,605				
1112	SS Dallas Mail & Supply		9210	A&C-Office supplies & expense	279,251				
1112	SS Dallas Mail & Supply		9260	A&C-Employee pensions and benefits	41,940				
1112	SS Dallas Mail & Supply		9310	A&C-Rents	55,944				
1112 Total						(500,749)			
1114	SS Dallas Vice Pres & Controller	Composite - Total Company	9220	A&C-Administrative expense transferred-Credit	(46,941)	(46,941)			
1114	SS Dallas Vice Pres & Controller		9210	A&C-Administrative & general salaries	264,396				
1114	SS Dallas Vice Pres & Controller		9210	A&C-Office supplies & expense	53,871				
1114	SS Dallas Vice Pres & Controller		9230	A&C-Outside services employed	2,550				
1114	SS Dallas Vice Pres & Controller		9260	A&C-Employee pensions and benefits	183,448				
1114	SS Dallas Vice Pres & Controller		9310	A&C-Rents	71,376				
1114	SS Dallas Vice Pres & Controller		9320	A&C-Maintenance of general plant	371				
1114 Total						(46,941)			

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1116	SS Dallas Taxation	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(695,914)	(56,731)	(47,228)	(64,158)	(71,931)
1116	SS Dallas Taxation		9200	A&G-Administrative & general salaries	217,231				
1116	SS Dallas Taxation		9210	A&G-Office supplies & expense	58,678				
1116	SS Dallas Taxation		9230	A&G-Outside services employed	77,725				
1116	SS Dallas Taxation		9260	A&G-Employee pensions and benefits	226,812				
1116	SS Dallas Taxation		9310	A&G-Rents	114,959				
1116 Total					0				
1117	SS Dallas Acctg Services	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(494,577)	(40,483)	(33,700)	(45,784)	(51,351)
1117	SS Dallas Acctg Services		9200	A&G-Administrative & general salaries	205,389				
1117	SS Dallas Acctg Services		9210	A&G-Office supplies & expense	140,789				
1117	SS Dallas Acctg Services		9230	A&G-Outside services employed	37,971				
1117	SS Dallas Acctg Services		9260	A&G-Employee pensions and benefits	102,937				
1117	SS Dallas Acctg Services		9310	A&G-Rents	11,484				
1117	SS Dallas Acctg Services		9320	A&G-Maintenance of general plant	220				
1117 Total					4,222				
1118	SS Dallas Supply Chain	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(724,692)	(59,570)	(49,575)	(67,398)	(75,848)
1118	SS Dallas Supply Chain		9200	A&G-Administrative & general salaries	429,234				
1118	SS Dallas Supply Chain		9210	A&G-Office supplies & expense	113,877				
1118	SS Dallas Supply Chain		9260	A&G-Employee pensions and benefits	145,223				
1118	SS Dallas Supply Chain		9310	A&G-Rents	36,480				
1118	SS Dallas Supply Chain		9320	A&G-Maintenance of general plant	878				
1118 Total					(0)				
1119	SS Dallas General Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(695,571)	(56,763)	(47,253)	(64,183)	(71,966)
1119	SS Dallas General Accounting		9200	A&G-Administrative & general salaries	435,958				
1119	SS Dallas General Accounting		9210	A&G-Office supplies & expense	13,664				
1119	SS Dallas General Accounting		9260	A&G-Employee pensions and benefits	147,910				
1119	SS Dallas General Accounting		9310	A&G-Rents	98,040				
1119 Total					0				
1120	SS Dallas Accounts Payable	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(720,755)	(58,816)	(48,902)	(66,505)	(74,569)
1120	SS Dallas Accounts Payable		9010	Customer accounts-Operation supervision	146				
1120	SS Dallas Accounts Payable		9200	A&G-Administrative & general salaries	437,656				
1120	SS Dallas Accounts Payable		9210	A&G-Office supplies & expense	12,368				
1120	SS Dallas Accounts Payable		9260	A&G-Employee pensions and benefits	148,465				
1120	SS Dallas Accounts Payable		9310	A&G-Rents	122,220				
1120 Total					0				
1121	SS Dallas Plant Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(947,925)	(77,373)	(64,409)	(87,485)	(98,036)
1121	SS Dallas Plant Accounting		9200	A&G-Administrative & general salaries	696,646				
1121	SS Dallas Plant Accounting		9210	A&G-Office supplies & expense	102,015				
1121	SS Dallas Plant Accounting		9230	A&G-Outside services employed	(3,663)				
1121	SS Dallas Plant Accounting		9260	A&G-Employee pensions and benefits	202,395				
1121	SS Dallas Plant Accounting		9310	A&G-Rents	50,520				
1121	SS Dallas Plant Accounting		9320	A&G-Maintenance of general plant	43				
1121 Total					0				
1123	SS Dallas Gas Accounting	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(489,135)	(40,852)	(34,014)	(46,216)	(51,815)
1123	SS Dallas Gas Accounting		9200	A&G-Administrative & general salaries	268,172				
1123	SS Dallas Gas Accounting		9210	A&G-Office supplies & expense	21,232				
1123	SS Dallas Gas Accounting		9260	A&G-Employee pensions and benefits	134,791				
1123	SS Dallas Gas Accounting		9310	A&G-Rents	74,940				
1123 Total					0				
1125	SS Dallas Financial Reporting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,523,959)	(124,410)	(103,564)	(140,662)	(157,724)
1125	SS Dallas Financial Reporting		9200	A&G-Administrative & general salaries	794,250				
1125	SS Dallas Financial Reporting		9210	A&G-Office supplies & expense	37,270				
1125	SS Dallas Financial Reporting		9230	A&G-Outside services employed	51,601				
1125	SS Dallas Financial Reporting		9260	A&G-Employee pensions and benefits	349,134				
1125	SS Dallas Financial Reporting		9302	Miscellaneous general expenses	131,160				
1125	SS Dallas Financial Reporting		9310	A&G-Rents	159,992				
1125	SS Dallas Financial Reporting		9320	A&G-Maintenance of general plant	472				
1125 Total					(0)				
1126	SS Dallas Payroll	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(685,932)	(54,348)	(45,241)	(61,448)	(68,902)
1126	SS Dallas Payroll		9200	A&G-Administrative & general salaries	369,351				
1126	SS Dallas Payroll		9210	A&G-Office supplies & expense	16,004				
1126	SS Dallas Payroll		9230	A&G-Outside services employed	43,373				
1126	SS Dallas Payroll		9260	A&G-Employee pensions and benefits	125,252				
1126	SS Dallas Payroll		9310	A&G-Rents	111,852				
1126 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1128	SS Dallas Property & Sales Tax	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,604,827)	(212,144)	(176,611)	(239,925)	(268,959)
1128	SS Dallas Property & Sales Tax		9030	Customer accounts-Customer records and collections expenses	47,833				
1128	SS Dallas Property & Sales Tax		9200	A&G-Administrative & general salaries	1,182,991				
1128	SS Dallas Property & Sales Tax		9210	A&G-Office supplies & expense	356,447				
1128	SS Dallas Property & Sales Tax		9230	A&G-Outside services employed	448,115				
1128	SS Dallas Property & Sales Tax		9260	A&G-Employee pensions and benefits	449,604				
1128	SS Dallas Property & Sales Tax		9310	A&G-Rents	121,776				
1128	SS Dallas Property & Sales Tax		9320	A&G-Maintenance of general plant	461				
1128 Total					(0)				
1129	SS Dallas Income Tax	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,366,165)	(111,560)	(92,665)	(126,122)	(141,424)
1129	SS Dallas Income Tax		9200	A&G-Administrative & general salaries	561,250				
1129	SS Dallas Income Tax		9210	A&G-Office supplies & expense	92,247				
1129	SS Dallas Income Tax		9230	A&G-Outside services employed	515,093				
1129	SS Dallas Income Tax		9260	A&G-Employee pensions and benefits	222,061				
1129	SS Dallas Income Tax		9310	A&G-Rents	14,686				
1129	SS Dallas Income Tax		9320	A&G-Maintenance of general plant	677				
1129 Total					(0)				
1130	SS Dallas Business Planning and Analysis	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,281,130)	(104,572)	(87,050)	(118,231)	(132,571)
1130	SS Dallas Business Planning and Analysis		9200	A&G-Administrative & general salaries	760,694				
1130	SS Dallas Business Planning and Analysis		9210	A&G-Office supplies & expense	122,414				
1130	SS Dallas Business Planning and Analysis		9260	A&G-Employee pensions and benefits	332,886				
1130	SS Dallas Business Planning and Analysis		9302	Miscellaneous general expenses	24,045				
1130	SS Dallas Business Planning and Analysis		9310	A&G-Rents	41,004				
1130	SS Dallas Business Planning and Analysis		9320	A&G-Maintenance of general plant	86				
1130 Total					(0)				
1131	SS Dallas Media Relations	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(17)	(1)	(1)	(2)	(2)
1131	SS Dallas Media Relations		9120	Sales-Demonstrating and selling expenses	107				
1131	SS Dallas Media Relations		9200	A&G-Administrative & general salaries	(2,463)				
1131	SS Dallas Media Relations		9210	A&G-Office supplies & expense	3,390				
1131	SS Dallas Media Relations		9260	A&G-Employee pensions and benefits	(1,016)				
1131 Total					(0)				
1132	SS Dallas Investor Relations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,120,215)	(91,458)	(76,131)	(103,392)	(116,934)
1132	SS Dallas Investor Relations		9200	A&G-Administrative & general salaries	413,394				
1132	SS Dallas Investor Relations		9210	A&G-Office supplies & expense	34,798				
1132	SS Dallas Investor Relations		9260	A&G-Employee pensions and benefits	321,660				
1132	SS Dallas Investor Relations		9302	Miscellaneous general expenses	217,951				
1132	SS Dallas Investor Relations		9310	A&G-Rents	132,449				
1132	SS Dallas Investor Relations		9320	A&G-Maintenance of general plant	64				
1132 Total					(0)				
1133	SS Dallas Communications	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,189,852)	(178,765)	(148,916)	(202,157)	(226,680)
1133	SS Dallas Communications		9100	Customer service-Miscellaneous customer service	144				
1133	SS Dallas Communications		9120	Sales-Demonstrating and selling expenses	11,124				
1133	SS Dallas Communications		9200	A&G-Administrative & general salaries	823,420				
1133	SS Dallas Communications		9210	A&G-Office supplies & expense	662,298				
1133	SS Dallas Communications		9260	A&G-Employee pensions and benefits	333,020				
1133	SS Dallas Communications		9310	A&G-Rents	159,564				
1133	SS Dallas Communications		9320	A&G-Maintenance of general plant	283				
1133 Total					(0)				
1134	SS Dallas IT	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,750,779)	(224,548)	(186,917)	(253,864)	(284,654)
1134	SS Dallas IT		9200	A&G-Administrative & general salaries	1,372,113				
1134	SS Dallas IT		9210	A&G-Office supplies & expense	200,221				
1134	SS Dallas IT		9260	A&G-Employee pensions and benefits	1,026,696				
1134	SS Dallas IT		9310	A&G-Rents	151,659				
1134	SS Dallas IT		9320	A&G-Maintenance of general plant	91				
1134 Total					(0)				
1135	SS Dal-IT E&O, Corporate Systems	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(8,216,294)	(670,566)	(568,210)	(758,199)	(850,135)
1135	SS Dal-IT E&O, Corporate Systems		9030	Customer accounts-Customer records and collections expenses	754				
1135	SS Dal-IT E&O, Corporate Systems		9100	Customer service-Miscellaneous customer service	10,825				
1135	SS Dal-IT E&O, Corporate Systems		9200	A&G-Administrative & general salaries	2,146,807				
1135	SS Dal-IT E&O, Corporate Systems		9210	A&G-Office supplies & expense	4,523,278				
1135	SS Dal-IT E&O, Corporate Systems		9230	A&G-Outside services employed	629,907				
1135	SS Dal-IT E&O, Corporate Systems		9260	A&G-Injuries & damages	96				
1135	SS Dal-IT E&O, Corporate Systems		9260	A&G-Employee pensions and benefits	607,677				
1135	SS Dal-IT E&O, Corporate Systems		9302	Miscellaneous general expenses	12,990				
1135	SS Dal-IT E&O, Corporate Systems		9310	A&G-Rents	79,620				
1135	SS Dal-IT E&O, Corporate Systems		9320	A&G-Maintenance of general plant	4,050				
1135 Total					(0)				
1137	SS Dallas IT Engineering & Operations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(15,362,888)	(1,253,685)	(1,043,794)	(1,417,756)	(1,589,700)
1137	SS Dallas IT Engineering & Operations		9200	A&G-Administrative & general salaries	3,611,087				
1137	SS Dallas IT Engineering & Operations		9210	A&G-Office supplies & expense	8,747,671				
1137	SS Dallas IT Engineering & Operations		9230	A&G-Outside services employed	1,336,454				
1137	SS Dallas IT Engineering & Operations		9260	A&G-Employee pensions and benefits	1,224,335				
1137	SS Dallas IT Engineering & Operations		9310	A&G-Rents	431,674				
1137	SS Dallas IT Engineering & Operations		9320	A&G-Maintenance of general plant	11,469				
1137 Total					(0)				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1141	SS Dallas Gas Purchase Accounting	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(701,186)	(70,405)	(58,689)	(79,304)	(80,302)
1141	SS Dallas Gas Purchase Accounting		9200	A&G-Administrative & general salaries	493,421				
1141	SS Dallas Gas Purchase Accounting		9210	A&G-Office supplies & expense	2,811				
1141	SS Dallas Gas Purchase Accounting		9260	A&G-Outside services employed	167,333				
1141	SS Dallas Gas Purchase Accounting		9310	A&G-Employee pensions and benefits	36,240				
1141	SS Dallas Gas Purchase Accounting		9320	A&G-Rents	0				
1141	SS Dallas Gas Purchase Accounting		9330	A&G-Maintenance of general plant	0				
1141 Total					(701,186)	(70,405)	(58,689)	(79,304)	(80,302)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1144	SS Dallas Rate Administration	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(970,486)	(97,444)	(81,231)	(109,763)	(124,894)
1144	SS Dallas Rate Administration		9200	A&G-Administrative & general salaries	673,474				
1144	SS Dallas Rate Administration		9210	A&G-Office supplies & expense	9,856				
1144	SS Dallas Rate Administration		9260	A&G-Employee pensions and benefits	228,410				
1144	SS Dallas Rate Administration		9310	A&G-Rents	58,608				
1144	SS Dallas Rate Administration		9320	A&G-Maintenance of general plant	46				
1144 Total					(970,486)	(97,444)	(81,231)	(109,763)	(124,894)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1145	SS Dallas Revenue Accounting	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(428,316)	(43,007)	(35,860)	(48,443)	(55,160)
1145	SS Dallas Revenue Accounting		9200	A&G-Administrative & general salaries	218,542				
1145	SS Dallas Revenue Accounting		9210	A&G-Office supplies & expense	8,542				
1145	SS Dallas Revenue Accounting		9260	A&G-Outside services employed	1,538				
1145	SS Dallas Revenue Accounting		9280	A&G-Employee pensions and benefits	111,287				
1145	SS Dallas Revenue Accounting		9310	A&G-Rents	51,348				
1145	SS Dallas Revenue Accounting		9320	A&G-Maintenance of general plant	0				
1145 Total					(428,316)	(43,007)	(35,860)	(48,443)	(55,160)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1146	SS Dallas IT Enterprise Solutions	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(681,939)	(84,093)	(45,025)	(61,128)	(60,550)
1146	SS Dallas IT Enterprise Solutions		9210	A&G-Office supplies & expense	301,135				
1146	SS Dallas IT Enterprise Solutions		9230	A&G-Outside services employed	350,604				
1146 Total					(681,939)	(84,093)	(45,025)	(61,128)	(60,550)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1150	SS Dallas Strategic Planning	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,005,332)	(82,167)	(68,387)	(82,897)	(104,155)
1150	SS Dallas Strategic Planning		9200	A&G-Administrative & general salaries	410,322				
1150	SS Dallas Strategic Planning		9210	A&G-Office supplies & expense	984				
1150	SS Dallas Strategic Planning		9260	A&G-Employee pensions and benefits	479,891				
1150	SS Dallas Strategic Planning		9310	A&G-Rents	40,294				
1150	SS Dallas Strategic Planning		9320	A&G-Maintenance of general plant	1,126				
1150 Total					(1,005,332)	(82,167)	(68,387)	(82,897)	(104,155)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1153	SS Dallas Distribution Acctg	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(900,200)	(90,368)	(75,347)	(101,813)	(115,929)
1153	SS Dallas Distribution Acctg		9200	A&G-Administrative & general salaries	616,791				
1153	SS Dallas Distribution Acctg		9210	A&G-Office supplies & expense	4,466				
1153	SS Dallas Distribution Acctg		9260	A&G-Employee pensions and benefits	209,273				
1153	SS Dallas Distribution Acctg		9310	A&G-Rents	59,660				
1153 Total					(900,200)	(90,368)	(75,347)	(101,813)	(115,929)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1154	SS Dallas Rates & Regulatory	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(2,327,113)	(229,101)	(190,658)	(259,202)	(290,655)
1154	SS Dallas Rates & Regulatory		9200	A&G-Administrative & general salaries	1,537,303				
1154	SS Dallas Rates & Regulatory		9210	A&G-Office supplies & expense	263,728				
1154	SS Dallas Rates & Regulatory		9260	A&G-Employee pensions and benefits	744,279				
1154	SS Dallas Rates & Regulatory		9302	Miscellaneous general expenses	95,152				
1154	SS Dallas Rates & Regulatory		9310	A&G-Rents	133,872				
1154	SS Dallas Rates & Regulatory		9320	A&G-Maintenance of general plant	2,784				
1154 Total					(2,327,113)	(229,101)	(190,658)	(259,202)	(290,655)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1155	SS Dallas Texas Gas Pipeline Accounting	Composite - APT and TLGP	9220	A&G-Administrative expense transferred-Credit	(189,456)				
1155	SS Dallas Texas Gas Pipeline Accounting		9200	A&G-Administrative & general salaries	124,928				
1155	SS Dallas Texas Gas Pipeline Accounting		9210	A&G-Office supplies & expense	2,324				
1155	SS Dallas Texas Gas Pipeline Accounting		9260	A&G-Employee pensions and benefits	42,556				
1155 Total					(189,456)				
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1156	SS DaI-H Customer Services Systems	Customer	9220	A&G-Administrative expense transferred-Credit	(1,105,456)	(588,229)	(573,410)	(600,765)	(776,626)
1156	SS DaI-H Customer Services Systems		9200	A&G-Administrative & general salaries	2,121,384				
1156	SS DaI-H Customer Services Systems		9210	A&G-Office supplies & expense	3,088,382				
1156	SS DaI-H Customer Services Systems		9260	A&G-Outside services employed	922,844				
1156	SS DaI-H Customer Services Systems		9280	A&G-Employee pensions and benefits	746,285				
1156	SS DaI-H Customer Services Systems		9310	A&G-Rents	226,342				
1156	SS DaI-H Customer Services Systems		9320	A&G-Maintenance of general plant	439				
1156 Total					(1,105,456)	(588,229)	(573,410)	(600,765)	(776,626)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1158	SS CCC IT Support	Customer	9220	A&G-Administrative expense transferred-Credit	(2,247,482)	(218,007)	(181,373)	(253,292)	(245,651)
1158	SS CCC IT Support		9210	A&G-Office supplies & expense	2,193,972				
1158	SS CCC IT Support		9230	A&G-Outside services employed	163,520				
1158 Total					(2,247,482)	(218,007)	(181,373)	(253,292)	(245,651)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex. Div.	Billed to COGKS Div.	Billed to LA Div.	Billed to KY-West Div.
1159	SS Dallas VP of Workforce Development	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,055,373)	(85,143)	(71,709)	(87,886)	(108,206)
1159	SS Dallas VP of Workforce Development		9200	A&G-Administrative & general salaries	378,424				
1159	SS Dallas VP of Workforce Development		9210	A&G-Office supplies & expense	437,531				
1159	SS Dallas VP of Workforce Development		9260	A&G-Employee pensions and benefits	238,113				
1159	SS Dallas VP of Workforce Development		9320	A&G-Maintenance of general plant	304				
1159 Total					(1,055,373)	(85,143)	(71,709)	(87,886)	(108,206)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1161	SS Dallas Benefits and Payroll Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(509,444)	(41,581)	(34,814)	(47,015)	(52,717)
1161	SS Dallas Benefits and Payroll Accounting		9200	A&G-Administrative & general salaries	373,070				
1161	SS Dallas Benefits and Payroll Accounting		9210	A&G-Office supplies & expense	9,856				
1161	SS Dallas Benefits and Payroll Accounting		9260	A&G-Employee pensions and benefits	126,518				
1161 Total					(0)				
1164	SS Dallas IT Security	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(3,204,304)	(261,486)	(217,663)	(296,676)	(331,531)
1164	SS Dallas IT Security		9200	A&G-Administrative & general salaries	911,937				
1164	SS Dallas IT Security		9210	A&G-Office supplies & expense	1,324,809				
1164	SS Dallas IT Security		9230	A&G-Outside services employed	326,755				
1164	SS Dallas IT Security		9260	A&G-Employee pensions and benefits	309,212				
1164	SS Dallas IT Security		9310	A&G-Rents	259,127				
1164	SS Dallas IT Security		9320	A&G-Maintenance of general plant	72,463				
1164 Total					(0)				
1167	SS Dallas IT Enterprise Architecture	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(694,901)	(54,656)	(45,491)	(61,836)	(69,392)
1167	SS Dallas IT Enterprise Architecture		9200	A&G-Administrative & general salaries	478,814				
1167	SS Dallas IT Enterprise Architecture		9210	A&G-Office supplies & expense	20,550				
1167	SS Dallas IT Enterprise Architecture		9260	A&G-Employee pensions and benefits	163,058				
1167	SS Dallas IT Enterprise Architecture		9310	A&G-Rents	2,317				
1167	SS Dallas IT Enterprise Architecture		9320	A&G-Maintenance of general plant	182				
1167 Total					0				
1171	SS Dallas Regulatory Accounting	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(263,116)	(21,628)	(17,969)	(24,470)	(27,466)
1171	SS Dallas Regulatory Accounting		9200	A&G-Administrative & general salaries	185,037				
1171	SS Dallas Regulatory Accounting		9210	A&G-Office supplies & expense	8,089				
1171	SS Dallas Regulatory Accounting		9260	A&G-Employee pensions and benefits	62,724				
1171	SS Dallas Regulatory Accounting		9310	A&G-Rents	7,272				
1171 Total					0				
1201	SS Dallas President & CEO	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(4,443,658)	(362,676)	(302,056)	(410,166)	(469,929)
1201	SS Dallas President & CEO		9200	A&G-Administrative & general salaries	1,037,234				
1201	SS Dallas President & CEO		9210	A&G-Office supplies & expense	23,329				
1201	SS Dallas President & CEO		9260	A&G-Employee pensions and benefits	3,149,208				
1201	SS Dallas President & CEO		9302	Miscellaneous general expenses	41,400				
1201	SS Dallas President & CEO		9310	A&G-Rents	141,881				
1201	SS Dallas President & CEO		9320	A&G-Maintenance of general plant	807				
1201 Total					(0)				
1205	SS Dallas SVP Safety & Enterprise Services	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,361,795)	(111,298)	(92,665)	(125,974)	(141,278)
1205	SS Dallas SVP Safety & Enterprise Services		9200	A&G-Administrative & general salaries	305,280				
1205	SS Dallas SVP Safety & Enterprise Services		9210	A&G-Office supplies & expense	9,881				
1205	SS Dallas SVP Safety & Enterprise Services		9260	A&G-Employee pensions and benefits	964,988				
1205	SS Dallas SVP Safety & Enterprise Services		9310	A&G-Rents	64,872				
1205	SS Dallas SVP Safety & Enterprise Services		9320	A&G-Maintenance of general plant	494				
1205 Total					0				
1209	SS Dallas Safety & Compliance	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(1,623,992)	(133,492)	(111,093)	(151,031)	(169,521)
1209	SS Dallas Safety & Compliance		8740	Mains and Services Expenses	4				
1209	SS Dallas Safety & Compliance		9200	A&G-Administrative & general salaries	676,666				
1209	SS Dallas Safety & Compliance		9210	A&G-Office supplies & expense	446,662				
1209	SS Dallas Safety & Compliance		9230	A&G-Outside services employed	7,717				
1209	SS Dallas Safety & Compliance		9250	A&G-Injuries & damages	174,570				
1209	SS Dallas Safety & Compliance		9260	A&G-Employee pensions and benefits	305,997				
1209	SS Dallas Safety & Compliance		9320	A&G-Maintenance of general plant	12,356				
1209 Total					0				
1212	SS CSC-Customer Contact Management	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(22,497,192)	(2,182,228)	(1,915,523)	(2,635,434)	(2,458,943)
1212	SS CSC-Customer Contact Management		8740	Mains and Services Expenses	12,898				
1212	SS CSC-Customer Contact Management		9010	Customer accounts-Operation supervision	2,815,671				
1212	SS CSC-Customer Contact Management		9020	Customer accounts-Meter reading expenses	28,434				
1212	SS CSC-Customer Contact Management		9030	Customer accounts-Customer records and collections expenses	11,920,673				
1212	SS CSC-Customer Contact Management		9200	A&G-Administrative & general salaries	44,692				
1212	SS CSC-Customer Contact Management		9210	A&G-Office supplies & expense	2,030,621				
1212	SS CSC-Customer Contact Management		9230	A&G-Outside services employed	18,235				
1212	SS CSC-Customer Contact Management		9260	A&G-Employee pensions and benefits	4,899,035				
1212	SS CSC-Customer Contact Management		9310	A&G-Rents	638,296				
1212	SS CSC-Customer Contact Management		9320	A&G-Maintenance of general plant	1,769				
1212 Total					0				
1213	SS Dallas Quality Assurance	Customer	9220	A&G-Administrative expense transferred-Credit	(15)	(1)	(1)	(2)	(2)
1213	SS Dallas Quality Assurance		9260	A&G-Employee pensions and benefits	15				
1213 Total					0				
1214	SS Dallas Workforce Management	Customer	9220	A&G-Administrative expense transferred-Credit	(16,249)	(1,576)	(1,311)	(1,831)	(1,776)
1214	SS Dallas Workforce Management		9010	Customer accounts-Operation supervision	2,370				
1214	SS Dallas Workforce Management		9030	Customer accounts-Customer records and collections expenses	9,289				
1214	SS Dallas Workforce Management		9260	A&G-Employee pensions and benefits	4,591				
1214 Total					(0)				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1215	SS Dispatch Operations	Customer	9220	A&G-Administrative expense transferred-Credit	(6,211,892)	(602,554)	(501,300)	(700,080)	(678,960)
1215	SS Dispatch Operations		9010	Customer accounts-Operation supervision	621,928				
1215	SS Dispatch Operations		9030	Customer accounts-Customer records and collections expenses	3,587,838				
1215	SS Dispatch Operations		9200	A&G-Administrative & general salaries	302,160				
1215	SS Dispatch Operations		9210	A&G-Office supplies & expense	108,702				
1215	SS Dispatch Operations		9230	A&G-Outside services employed	42,321				
1215	SS Dispatch Operations		9260	A&G-Employee pensions and benefits	1,557,837				
1215	SS Dispatch Operations		9310	A&G-Rents	10,516				
1215	SS Dispatch Operations		9320	A&G-Maintenance of general plant	580				
1215 Total					(0)				
1216	SS Dallas Training & Knowledge Mgmt	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(969,760)	(89,112)	(74,147)	(102,686)	(104,116)
1216	SS Dallas Training & Knowledge Mgmt		9030	Customer accounts-Customer records and collections expenses	420				
1216	SS Dallas Training & Knowledge Mgmt		9200	A&G-Administrative & general salaries	663,827				
1216	SS Dallas Training & Knowledge Mgmt		9210	A&G-Office supplies & expense	79,881				
1216	SS Dallas Training & Knowledge Mgmt		9260	A&G-Employee pensions and benefits	225,377				
1216	SS Dallas Training & Knowledge Mgmt		9320	A&G-Maintenance of general plant	455				
1216 Total					(0)				
1221	SS Pipeline Admin	AELIG, WKG, UCG and TLGP Only	9220	A&G-Administrative expense transferred-Credit	(454,434)				
1221	SS Pipeline Admin		9200	A&G-Administrative & general salaries	91,141				
1221	SS Pipeline Admin		9210	A&G-Office supplies & expense	3,738				
1221	SS Pipeline Admin		9260	A&G-Employee pensions and benefits	400,207				
1221	SS Pipeline Admin		9310	A&G-Rents	(1,132)				
1221	SS Pipeline Admin		9320	A&G-Maintenance of general plant	480				
1221 Total					(0)				
1224	SS Dallas CSO Human Resources	Customer	9220	A&G-Administrative expense transferred-Credit	(783,392)	(75,988)	(63,220)	(88,288)	(85,628)
1224	SS Dallas CSO Human Resources		9010	Customer accounts-Operation supervision	101				
1224	SS Dallas CSO Human Resources		9030	Customer accounts-Customer records and collections expenses	108,368				
1224	SS Dallas CSO Human Resources		9200	A&G-Administrative & general salaries	373,323				
1224	SS Dallas CSO Human Resources		9210	A&G-Office supplies & expense	139,533				
1224	SS Dallas CSO Human Resources		9260	A&G-Employee pensions and benefits	180,078				
1224	SS Dallas CSO Human Resources		9320	A&G-Maintenance of general plant	2,030				
1224 Total					0				
1226	SS Dallas Customer Service	Customer	9220	A&G-Administrative expense transferred-Credit	(3,025,453)	(293,468)	(244,154)	(340,868)	(330,682)
1226	SS Dallas Customer Service		9010	Customer accounts-Operation supervision	808				
1226	SS Dallas Customer Service		9030	Customer accounts-Customer records and collections expenses	49,065				
1226	SS Dallas Customer Service		9200	A&G-Administrative & general salaries	1,076,749				
1226	SS Dallas Customer Service		9210	A&G-Office supplies & expense	363,918				
1226	SS Dallas Customer Service		9230	A&G-Injuries & damages	279				
1226	SS Dallas Customer Service		9260	A&G-Employee pensions and benefits	556,138				
1226	SS Dallas Customer Service		9310	A&G-Rents	976,867				
1226	SS Dallas Customer Service		9320	A&G-Maintenance of general plant	1,831				
1226 Total					0				
1227	SS Dallas Business Processes and Change Management	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(2,790,713)	(228,397)	(180,801)	(259,536)	(291,318)
1227	SS Dallas Business Processes and Change Management		9030	Customer accounts-Customer records and collections expenses	455,241				
1227	SS Dallas Business Processes and Change Management		9200	A&G-Administrative & general salaries	1,183,513				
1227	SS Dallas Business Processes and Change Management		9210	A&G-Office supplies & expense	513,575				
1227	SS Dallas Business Processes and Change Management		9260	A&G-Employee pensions and benefits	636,032				
1227	SS Dallas Business Processes and Change Management		9320	A&G-Maintenance of general plant	2,352				
1227 Total					(0)				
1228	SS Dallas Customer Revenue Management	Customer	9220	A&G-Administrative expense transferred-Credit	(5,697,136)	(652,622)	(458,759)	(642,067)	(622,697)
1228	SS Dallas Customer Revenue Management		8700	Distribution-Operation supervision and engineering	344				
1228	SS Dallas Customer Revenue Management		9010	Customer accounts-Operation supervision	823,022				
1228	SS Dallas Customer Revenue Management		9030	Customer accounts-Customer records and collections expenses	2,951,614				
1228	SS Dallas Customer Revenue Management		9210	A&G-Office supplies & expense	664,376				
1228	SS Dallas Customer Revenue Management		9230	A&G-Outside services employed	2,978				
1228	SS Dallas Customer Revenue Management		9260	A&G-Employee pensions and benefits	1,246,022				
1228	SS Dallas Customer Revenue Management		9320	A&G-Maintenance of general plant	1,597				
1228 Total					(0)				
1229	SS Dallas Pipeline Safety	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(1,465,758)	(120,486)	(100,256)	(136,315)	(153,024)
1229	SS Dallas Pipeline Safety		9200	A&G-Administrative & general salaries	516,545				
1229	SS Dallas Pipeline Safety		9210	A&G-Office supplies & expense	555,323				
1229	SS Dallas Pipeline Safety		9240	A&G-Property insurance	33,750				
1229	SS Dallas Pipeline Safety		9260	A&G-Employee pensions and benefits	359,690				
1229	SS Dallas Pipeline Safety		9320	A&G-Maintenance of general plant	447				
1229 Total					0				
1401	SS Dallas Employment & Employee Relations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,085,173)	(89,396)	(74,417)	(101,072)	(113,331)
1401	SS Dallas Employment & Employee Relations		9200	A&G-Administrative & general salaries	594,563				
1401	SS Dallas Employment & Employee Relations		9210	A&G-Office supplies & expense	80,990				
1401	SS Dallas Employment & Employee Relations		9230	A&G-Outside services employed	28,788				
1401	SS Dallas Employment & Employee Relations		9260	A&G-Employee pensions and benefits	258,052				
1401	SS Dallas Employment & Employee Relations		9302	Miscellaneous general expenses	639				
1401	SS Dallas Employment & Employee Relations		9310	A&G-Rents	131,424				
1401	SS Dallas Employment & Employee Relations		9320	A&G-Maintenance of general plant	748				
1401 Total					0				
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1463	SS HR Benefit Variance	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(231,055)	(18,768)	(15,619)	(21,181)	(23,736)
1463	SS HR Benefit Variance		9260	A&G-Employee pensions and benefits	231,055				
1463 Total					(0)				
1501	SS Corporate Legal	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(7,214,464)	(589,053)	(490,331)	(665,864)	(746,636)
1501	SS Corporate Legal		9300	Distribution-Other expenses	463				
1501	SS Corporate Legal		9200	A&G-Administrative & general salaries	4,908,635				
1501	SS Corporate Legal		9210	A&G-Office supplies & expense	41,817				
1501	SS Corporate Legal		9230	A&G-Outside services employed	157,893				
1501	SS Corporate Legal		9260	A&G-Employee pensions and benefits	1,541,336				
1501	SS Corporate Legal		9302	Miscellaneous general expenses	266,293				
1501	SS Corporate Legal		9310	A&G-Rents	288,332				
1501	SS Corporate Legal		9320	A&G-Maintenance of general plant	8,540				
1501 Total					0				
1502	SS Corporate Secretary	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,531,242)	(124,880)	(103,795)	(140,988)	(156,050)
1502	SS Corporate Secretary		9210	A&G-Office supplies & expense	807				
1502	SS Corporate Secretary		9302	Miscellaneous general expenses	1,522,870				
1502	SS Corporate Secretary		9310	A&G-Rents	7,566				
1502 Total					0				
1503	SS Corporate Governmental Affairs	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(788,286)	(64,797)	(53,923)	(73,311)	(82,288)
1503	SS Corporate Governmental Affairs		9200	A&G-Administrative & general salaries	383,342				
1503	SS Corporate Governmental Affairs		9210	A&G-Office supplies & expense	50,210				
1503	SS Corporate Governmental Affairs		9260	A&G-Employee pensions and benefits	348,862				
1503	SS Corporate Governmental Affairs		9310	A&G-Rents	4,871				
1503 Total					(0)				
1504	SS Corporate Records Management	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(735,676)	(60,473)	(50,328)	(68,418)	(76,789)
1504	SS Corporate Records Management		9200	A&G-Administrative & general salaries	238,432				
1504	SS Corporate Records Management		9210	A&G-Office supplies & expense	68,398				
1504	SS Corporate Records Management		9260	A&G-Employee pensions and benefits	61,195				
1504	SS Corporate Records Management		9302	Miscellaneous general expenses	42,143				
1504	SS Corporate Records Management		9310	A&G-Rents	96,388				
1504	SS Corporate Records Management		9320	A&G-Maintenance of general plant	218,121				
1504 Total					0				
1505	SS Corporate Gas Contract Administration	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(166,228)	(16,130)	(13,424)	(18,245)	(20,463)
1505	SS Corporate Gas Contract Administration		9200	A&G-Administrative & general salaries	130,951				
1505	SS Corporate Gas Contract Administration		9210	A&G-Office supplies & expense	1,213				
1505	SS Corporate Gas Contract Administration		9260	A&G-Employee pensions and benefits	44,415				
1505	SS Corporate Gas Contract Administration		9310	A&G-Rents	19,140				
1505	SS Corporate Gas Contract Administration		9320	A&G-Maintenance of general plant	519				
1505 Total					(0)				
1508	SS Corporate Energy Assistance	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(656,124)	(88,974)	(74,169)	(100,221)	(114,118)
1508	SS Corporate Energy Assistance		9200	A&G-Administrative & general salaries	473,595				
1508	SS Corporate Energy Assistance		9210	A&G-Office supplies & expense	139,616				
1508	SS Corporate Energy Assistance		9260	A&G-Employee pensions and benefits	187,361				
1508	SS Corporate Energy Assistance		9310	A&G-Rents	85,452				
1508 Total					(0)				
1821	SS Gas Supply Executive	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(804,467)	(65,847)	(54,825)	(74,494)	(83,520)
1821	SS Gas Supply Executive		9200	A&G-Administrative & general salaries	310,392				
1821	SS Gas Supply Executive		9210	A&G-Office supplies & expense	104,988				
1821	SS Gas Supply Executive		9230	A&G-Outside services employed	12,614				
1821	SS Gas Supply Executive		9260	A&G-Employee pensions and benefits	290,007				
1821	SS Gas Supply Executive		9310	A&G-Rents	86,186				
1821	SS Gas Supply Executive		9320	A&G-Maintenance of general plant	101				
1821 Total					0				
1822	SS Dallas-Regional Gas Supply	Composite - WTX and MTX	9220	A&G-Administrative expense transferred-Credit	(400,381)	(60,142)			
1822	SS Dallas-Regional Gas Supply		9200	A&G-Administrative & general salaries	267,605				
1822	SS Dallas-Regional Gas Supply		9210	A&G-Office supplies & expense	15,053				
1822	SS Dallas-Regional Gas Supply		9260	A&G-Employee pensions and benefits	117,503				
1822 Total					-				
1823	SS Dallas Gas Contract Admin	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(509,691)	(51,167)	(42,653)	(57,835)	(65,627)
1823	SS Dallas Gas Contract Admin		9200	A&G-Administrative & general salaries	338,399				
1823	SS Dallas Gas Contract Admin		9210	A&G-Office supplies & expense	27,326				
1823	SS Dallas Gas Contract Admin		9260	A&G-Employee pensions and benefits	143,393				
1823	SS Dallas Gas Contract Admin		9302	Miscellaneous general expenses	473				
1823 Total					(0)				
1825	SS Franklin-Gas Control & Storage	Composite - Atmos 5 and TLGP	9220	A&G-Administrative expense transferred-Credit	(527,272)	(102,426)	(85,301)	(115,980)	(131,564)
1825	SS Franklin-Gas Control & Storage		8700	Distribution-Operation supervision and engineering	25				
1825	SS Franklin-Gas Control & Storage		9200	A&G-Administrative & general salaries	339,999				
1825	SS Franklin-Gas Control & Storage		9210	A&G-Office supplies & expense	24,810				
1825	SS Franklin-Gas Control & Storage		9260	A&G-Employee pensions and benefits	161,971				
1825	SS Franklin-Gas Control & Storage		9320	A&G-Maintenance of general plant	468				
1825 Total					0				
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Billed to West Tex Div	Billed to COJIS Div	Billed to LA Div	Billed to KY-AMIST Div
1901	SS Dallas Employee Relocation Exp	Composite / Customer	9220	A&G-Administrative expense transferred-Credit	(671,340)	(65,370)	(46,088)	(62,889)	(89,728)
1901	SS Dallas Employee Relocation Exp		9700	Distribution-Operation supervision and engineering	90,543				
1901	SS Dallas Employee Relocation Exp		9030	Customer accounts-Customer supervision	(207)				
1901	SS Dallas Employee Relocation Exp		9200	Customer accounts-Customer records and collections expenses	26,246				
1901	SS Dallas Employee Relocation Exp		9200	A&G-Administrative & general salaries	310,627				
1901	SS Dallas Employee Relocation Exp		9260	A&G-Office supplies & expense	131,761				
1901	SS Dallas Employee Relocation Exp		9260	A&G-Employee pensions and benefits	113,431				
1901	Total								
1903	SS Controller - Miscellaneous	Not Allocated to Business Units	9200	Maintenance of measuring and regulating station equipment-Industrial	248				
1903	SS Controller - Miscellaneous		9210	A&G-Office supplies & expense	371				
1903	SS Controller - Miscellaneous		9260	A&G-Employee pensions and benefits	155,849				
1903	SS Controller - Miscellaneous		9260	A&G-Office supplies & expense	76,000				
1903	SS Controller - Miscellaneous		9260	A&G-Office supplies & expense	(1,700,000)				
1903	SS Controller - Miscellaneous		9310	A&G-Office supplies & expense	1,698				
1903	SS Controller - Miscellaneous		9310	A&G-Office supplies & expense	88,345				
1903	SS Controller - Miscellaneous				(1,213,170)				
1903	Total								
1904	SS Dallas Performance Plan	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(13,428,718)	(1,096,461)	(912,698)	(1,239,417)	(1,389,756)
1904	SS Dallas Performance Plan		9260	A&G-Employee pensions and benefits	13,428,718				
1904	Total								
1905	SS Dallas Director Retirement Cost	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(3,478,007)	(284,188)	(238,537)	(321,101)	(360,071)
1905	SS Dallas Director Retirement Cost		9302	Miscellaneous general expenses	3,478,007				
1905	Total								
1906	SS Dallas SEBP	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(11,907,410)	(971,734)	(608,865)	(1,098,310)	(1,231,472)
1906	SS Dallas SEBP		9210	A&G-Office supplies & expense	2,182				
1906	SS Dallas SEBP		9230	A&G-Outside services employed	42,039				
1906	SS Dallas SEBP		9260	A&G-Employee pensions and benefits	11,965,239				
1906	Total								
1910	SS Corporate Overhead Capitalized	OH Rate based on Composite	9220	A&G-Administrative expense transferred-Credit	68,110,259	6,434,824	4,951,259	6,211,010	6,800,458
1910	SS Corporate Overhead Capitalized		9740	Maintenance of general plant	780				
1910	SS Corporate Overhead Capitalized		9200	A&G-Administrative & general salaries	(68,111,038)				
1910	Total								
1913	SS Dallas Fleet and Corporate Sourcing	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(783,564)	(84,403)	(53,603)	(72,871)	(81,780)
1913	SS Dallas Fleet and Corporate Sourcing		9740	Maintenance of general plant	(1,964)				
1913	SS Dallas Fleet and Corporate Sourcing		9200	A&G-Administrative & general salaries	527,699				
1913	SS Dallas Fleet and Corporate Sourcing		9210	A&G-Office supplies & expense	16,754				
1913	SS Dallas Fleet and Corporate Sourcing		9260	A&G-Employee pensions and benefits	179,004				
1913	SS Dallas Fleet and Corporate Sourcing		9310	A&G-Rents	81,716				
1913	SS Dallas Fleet and Corporate Sourcing		9320	A&G-Maintenance of general plant	395				
1913	Total								
1915	SS Dallas Insurance	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(19,869,646)	(1,622,495)	(1,350,641)	(1,894,862)	(2,095,586)
1915	SS Dallas Insurance		9240	Property insurance	282,626				
1915	SS Dallas Insurance		9260	A&G-Injuries & damages	15,958,621				
1915	Total								
1953	SS Dallas Enterprises Team Meeting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(63,433)	(5,099)	(4,248)	(5,784)	(6,477)
1953	SS Dallas Enterprises Team Meeting		9210	A&G-Office supplies & expense	63,433				
1953	Total								
1954	SS Dallas Culture Council	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(391)	(32)	(27)	(36)	(41)
1954	SS Dallas Culture Council		9210	A&G-Office supplies & expense	365				
1954	SS Dallas Culture Council		9302	Miscellaneous general expenses	39				
1954	Total								

Atmos Energy Corp
 SSU O&M By Cost C
 Fiscal 2017

Cost Center	Sub 40007 Billed to Other Nonutilities	Sub 40008 Billed to Mid-Tex Div	Sub 40009 Billed to MS Div	Sub 40010 Billed to Pipeline Div	Sub 40011 Billed to AELIG	Sub 40012 Billed to WKGS	Sub 40013 Billed to AEH	Sub 40014 Billed to UCOS	Sub 40015 Billed to TLGP	Total SSU Allocated to Business Units
1001	(2,453)	(787,493)	(136,738)	(341,850)	(884)	(684)	(696)	(830)	(2,481)	(1,915,984)
1001										
1001										
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1001										
1001 Total										
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Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1101	(3,142)	(1,183,844)	(210,930)	(527,633)	(1,051)	(1,051)	(1,577)	(1,314)	(3,943)	(2,955,339)
1101										
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1101 Total										
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Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1102		(274,938)	(50,184)							(566,416)
1102										
1102										
1102										
1102										
1102 Total										
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Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1105	(12,431)	(2,114,922)	(376,866)	(939,424)	(1,637)	(1,637)	(2,485)	(2,046)	(6,137)	(5,280,735)
1105										
1105										
1105										
1105										
1105 Total										
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Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1106	(1,981)	(251,230)	(44,733)	(111,342)	(174)	(174)	(262)	(218)	(654)	(627,323)
1106										
1106										
1106										
1106										
1106										
1106										
1106 Total										
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Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1107	(2,859)	(706,195)	(125,807)	(313,965)	(558)	(558)	(836)	(696)	(2,094)	(1,762,548)
1107										
1107										
1107										
1107										
1107										
1107										
1107										
1107 Total										
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Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1108	(1,715)	(299,786)	(53,394)	(133,137)	(228)	(228)	(343)	(285)	(656)	(746,438)
1108										
1108										
1108										
1108										
1108										
1108										
1108										
1108 Total										
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Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1110		(84,834)	(15,113)	(37,194)						(210,460)
1110										
1110										
1110										
1110										
1110										
1110 Total										
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Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1112		(202,055)	(35,954)	(88,482)						(500,749)
1112										
1112										
1112										
1112										
1112										
1112 Total										
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Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1114	(1,647)	(238,734)	(42,514)	(105,856)	(168)	(168)	(252)	(210)	(629)	(595,992)
1114										
1114										
1114										
1114										
1114										
1114										
1114										
1114 Total										

Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1116	(2,710)	(278,504)	(49,573)	(123,392)	(199)	(199)	(298)	(248)	(745)	(695,914)
1116										
1116										
1116										
1116										
1116										
1116 Total										

Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1117	(77)	(198,813)	(35,410)	(88,117)	(123)	(123)	(164)	(153)	(460)	(494,577)
1117										
1117										
1117										
1117										
1117										
1117 Total										

Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1118		(282,419)	(52,033)	(128,053)						(724,692)
1118										
1118										
1118										
1118										
1118										
1118 Total										

Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1119	(1,816)	(278,576)	(48,810)	(123,640)	(207)	(207)	(311)	(259)	(778)	(695,571)
1119										
1119										
1119										
1119										
1119 Total										

Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1120	(1,918)	(289,654)	(51,404)	(128,104)	(214)	(214)	(322)	(268)	(804)	(720,756)
1120										
1120										
1120										
1120										
1120										
1120 Total										

Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1121	(2,268)	(379,703)	(67,626)	(168,559)	(283)	(283)	(425)	(354)	(1,081)	(947,925)
1121										
1121										
1121										
1121										
1121										
1121 Total										

Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1123	(208)	(200,492)	(35,711)	(89,251)					(575)	(499,135)
1123										
1123										
1123										
1123										
1123 Total										

Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1125	(3,273)	(810,492)	(108,739)	(271,155)	(465)	(465)	(697)	(581)	(1,743)	(1,823,969)
1125										
1125										
1125										
1125										
1125										
1125 Total										

Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1126	(1,556)	(288,703)	(47,501)	(118,422)	(201)	(201)	(302)	(251)	(754)	(665,932)
1126										
1126										
1126										
1126										
1126										
1126 Total										

Cost Center	Billed to Other Nonutilities	Billed to MS Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to ABEH	Billed to UCGS	Billed to TLGP	Total Allocated
1128	(12,887)	(185,337)	(461,151)	(747)	(747)	(1,121)	(934)	(2,802)	(2,604,827)
1128									
1128									
1128									
1128									
1128									
1128									
1128 Total	(2,361)	(87,510)	(243,225)	(430)	(430)	(645)	(537)	(1,612)	(1,366,196)
Cost Center	Billed to Other Nonutilities	Billed to MS Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to ABEH	Billed to UCGS	Billed to TLGP	Total Allocated
1129	(2,893)	(81,356)	(227,918)	(393)	(393)	(500)	(491)	(1,474)	(1,287,130)
1130									
1130									
1130									
1130									
1130									
1130									
1130 Total	(2,050)	(79,835)	(199,521)	(359)	(359)	(539)	(449)	(1,347)	(1,120,215)
Cost Center	Billed to Other Nonutilities	Billed to MS Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to ABEH	Billed to UCGS	Billed to TLGP	Total Allocated
1131	(3,544)	(188,258)	(389,068)	(612)	(912)	(918)	(765)	(2,298)	(2,168,652)
1133									
1133									
1133									
1133									
1133									
1133									
1133									
1133 Total	(5,972)	(188,251)	(489,599)	(859)	(866)	(1,267)	(1,072)	(3,217)	(2,760,779)
Cost Center	Billed to Other Nonutilities	Billed to MS Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to ABEH	Billed to UCGS	Billed to TLGP	Total Allocated
1134	(20,143)	(568,068)	(1,461,074)	(2,488)	(2,488)	(3,731)	(3,109)	(9,328)	(8,216,234)
1134									
1134									
1134									
1134									
1134									
1134									
1134 Total	(20,143)	(568,068)	(1,461,074)	(2,488)	(2,488)	(3,731)	(3,109)	(9,328)	(8,216,234)
Cost Center	Billed to Other Nonutilities	Billed to MS Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to ABEH	Billed to UCGS	Billed to TLGP	Total Allocated
1135	(37,562)	(1,056,405)	(2,731,718)	(4,607)	(4,607)	(6,910)	(5,746)	(17,275)	(15,962,868)
1137									
1137									
1137									
1137									
1137									
1137									
1137 Total	(37,562)	(1,056,405)	(2,731,718)	(4,607)	(4,607)	(6,910)	(5,746)	(17,275)	(15,962,868)

Cost Center	Billed to Other Nonutilities	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated
1141	(340,363)	(62,125)						(701,189)
1141								
1141								
1141								
1141								
1141 Total								
Cost Center	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated	
1144	(471,087)	(65,908)					(970,488)	
1144								
1144								
1144								
1144								
1144 Total								
Cost Center	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated	
1145	(207,909)	(37,949)					(428,318)	
1145								
1145								
1145								
1145								
1145 Total								
Cost Center	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated	
1146	(295,280)	(47,282)	(118,346)	(239)	(353)	(239)	(890)	
1146								
1146 Total								
Cost Center	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated	
1150	(403,140)	(71,815)	(119,284)	(325)	(487)	(406)	(1,219)	
1150								
1150								
1150								
1150								
1150 Total								
Cost Center	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated	
1153	(438,565)	(75,758)					(900,200)	
1153								
1153								
1153								
1153 Total								
Cost Center	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated	
1154	(1,124,621)	(200,116)	(492,483)				(2,187,115)	
1154								
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1154								
1154 Total								
Cost Center	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated	
1155	(989)		(186,106)				(2,321)	
1155								
1155								
1155								
1155 Total								
Cost Center	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated	
1156	(3,983,547)	(58,608)					(7,105,458)	
1156								
1156								
1156								
1156								
1156 Total								
Cost Center	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated	
1159	(1,193,920)	(190,248)					(2,247,492)	
1159								
1159								
1159								
1159 Total								
Cost Center	Billed to MS Div	Billed to Pipelines Div	Billed to AELIG	Billed to UCCS	Billed to AEP	Billed to TLOP	Total Allocated	
1159	(422,722)	(75,268)	(187,144)	(323)	(465)	(404)	(1,065,373)	
1159								
1159								
1159								
1159 Total								

Cost Center	Billed to M&T Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1181	(1,232)	(204,055)	(90,590)	(153)	(228)	(191)	(574)	(509,444)
1181		(36,342)						
1181								
1181 Total								
Cost Center	Billed to M&T Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1184	(6,307)	(1,283,330)	(563,503)	(857)	(1,435)	(1,195)	(3,188)	(3,204,304)
1184		(228,544)						
1184								
1184								
1184								
1184								
1184 Total								
Cost Center	Billed to M&T Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1187	(289,300)	(47,740)	(117,488)					(694,901)
1187								
1187								
1187								
1187								
1187 Total								
Cost Center	Billed to M&T Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1171	(108,163)	(18,892)	(48,493)					(263,116)
1171								
1171								
1171								
1171 Total								
Cost Center	Billed to M&T Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1201	(1,780,180)	(317,157)	(792,495)	(1,500)	(2,280)	(1,875)	(5,024)	(4,443,658)
1201								
1201								
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1201								
1201								
1201 Total								
Cost Center	Billed to M&T Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1205	(4,107)	(546,838)	(240,777)	(213)	(319)	(285)	(798)	(1,381,785)
1205								
1205								
1205								
1205 Total								
Cost Center	Billed to M&T Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1209	(655,293)	(116,803)	(284,859)					(1,623,882)
1209								
1209								
1209								
1209								
1209 Total								
Cost Center	Billed to M&T Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1212	(11,700,790)	(1,804,275)						(22,497,182)
1212								
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1212								
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1212								
1212								
1212 Total								
Cost Center	Billed to M&T Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1213	(8)	(1)						(16)
1213								
1213 Total								
Cost Center	Billed to M&T Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AEH	Billed to UCGS	Billed to TLGP	Total Allocated
1214	(5,451)	(1,303)						(16,249)
1214								
1214								
1214								
1214 Total								

Cost Center	Billed to Other Nonutilities	Billed to M&T-Res Div	Billed to Pipeline Div	Billed to AELUG	Billed to WKGS	Billed to AERH	Billed to UCOS	Billed to TLCP	Total Allocated
1215	(3,230,805)	(489,194)	(58,000)	(130)	(194)	(130)	(162)	(498)	(6,211,882)
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1402	(741)	(131,207)	(23,367)	(58,358)	(110)	(110)	(165)	(137)	(412)	(327,729)
1402										
1402										
1402										
1402										
1402 Total										
Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1403	(2,875)	(532,121)	(94,782)	(236,510)	(421)	(421)	(531)	(529)	(1,577)	(1,328,459)
1403										
1403										
1403										
1403										
1403 Total										
Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1405	(2,648)	(495,521)	(88,259)	(220,172)	(385)	(385)	(580)	(483)	(1,449)	(1,237,114)
1405										
1405										
1405										
1405										
1405 Total										
Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1407	(3,788)	(878,341)	(120,819)	(301,285)	(519)	(519)	(778)	(848)	(1,944)	(1,693,489)
1407										
1407										
1407										
1407										
1407										
1407 Total										
Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1408	(3,689)	(787,382)	(140,283)	(349,710)	(589)	(589)	(883)	(738)	(2,208)	(1,954,959)
1408										
1408										
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1408										
1408 Total										
Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1414	-	(921,503)	(163,972)	(403,535)	-	-	-	-	-	(2,285,731)
1414										
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1414										
1414 Total										
Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1415	-	(197,043)	(35,062)	(86,298)	-	-	-	-	-	(488,329)
1415										
1415										
1415										
1415										
1415										
1415 Total										
Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1416	(2,972)	(496,218)	(88,375)	(220,362)	(379)	(379)	(599)	(474)	(1,422)	(1,235,963)
1416										
1416										
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1416										
1416										
1416 Total										
Cost Center	Billed to Other Nonutilities	Billed to Mid-Tex Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELIG	Billed to WKGS	Billed to AEH	Billed to UCOS	Billed to TLGP	Total Allocated
1420	(137)	(24,563)	(4,375)	(10,875)	(15)	(15)	(22)	(19)	(56)	(61,255)
1420										
1420										
1420 Total										

Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1463	(16,372)	(92,032)	(41,377)	(133)	(133)	(200)	(166)	(499)	(231,055)
1463 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1501	(514,830)	(2,889,971)	(1,265,604)	(2,393)	(2,393)	(3,575)	(2,979)	(8,938)	(7,214,464)
1501 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1502	(108,913)	(612,145)	(271,298)	(470)	(470)	(705)	(588)	(1,763)	(1,531,242)
1502 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1503	(86,599)	(318,078)	(139,290)						(788,288)
1503 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1504	(52,922)	(236,863)	(123,994)						(755,676)
1504 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1505	(14,098)	(79,180)	(24,974)						(186,228)
1505 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1508	(78,571)	(430,132)							(886,124)
1508 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1509	(57,560)	(323,162)	(143,912)						(804,487)
1509 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1821	(44,150)	(331,218)							(400,361)
1821 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1822	(44,150)	(247,359)							(509,591)
1822 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1823	(86,722)	(331,218)							(804,487)
1823 Total									
Cost Center	Billed to MS Div	Billed to MS-Tax Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to AEH	Billed to LCOS	Billed to TLGP	Total Allocated
1825	(86,722)	(331,218)							(804,487)
1825 Total									

Cost Center	Billed to Other Nonutilities	Billed to MS Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to ABH	Billed to UCOS	Billed to TLOP	Total Allocated
1901	(605)	(273,035)	(113,852)	(211)	(211)	(284)	(791)	(671,340)	
1901 Total		(48,248)							
Cost Center	Billed to MS Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to ABH	Billed to UCOS	Billed to TLOP	Total Allocated	
1903	(22,121)	(5,378,351)	(2,353,526)	(4,470)	(6,705)	(5,387)	(16,761)	(13,428,718)	
1904	(488)	(1,393,592)	(622,381)	(1,328)	(1,989)	(1,698)	(4,873)	(3,479,007)	
1905 Total		(648,149)	(2,122,708)	(4,198)	(8,254)	(5,211)	(16,834)	(11,907,410)	
Cost Center	Billed to MS Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to ABH	Billed to UCOS	Billed to TLOP	Total Allocated	
1908	(198,229)	(26,972,471)	(10,050,303)	(2,022)	(74,158)	(20,037)	(22,050)	(65,110,259)	
1910									
1910 Total		(138,456)							
Cost Center	Billed to MS Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to ABH	Billed to UCOS	Billed to TLOP	Total Allocated	
1913	(49,182)	(7,987,184)	(3,511,956)	(3,904)	(8,837)	(7,381)	(22,142)	(19,639,648)	
1915	(1,411)	(25,131)	(10,811)	(1)	(1)	(1)	(3)	(63,433)	
1915 Total		(4,446)							
Cost Center	Billed to MS Div	Billed to Pipeline Div	Billed to AELG	Billed to WKGS	Billed to ABH	Billed to UCOS	Billed to TLOP	Total Allocated	
1964	(157)	(28)	(70)	(0)	(0)	(0)	(1)	(391)	
1964 Total									

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-41
Page 1 of 1

REQUEST:

Provide a schedule showing the total costs incurred by the Shared Services Division (Division 002) by cost allocation pool and the amounts charged to each affiliate, sub affiliate, or division by FERC O&M and A&G expense account for the fiscal year ended September 30, 2018. Be sure to separate out the costs allocated via each of the different allocation factors including, but not limited to, the Composite Allocation Factor. Provide the information in native Excel format with all formulas intact, all rows and columns accessible, and all cells unprotected.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-41_Att1 - SSU O&M Allocated to Business Units FY18.xlsx, 22 Pages.

Respondent: Laura Gillham

Amos Energy Corporation
SSU O&M By Cost Center Allocated to Business Units
Fiscal 2018

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Sub 40001 Billed to West Tex. Div. (356,703)	Sub 40002 Billed to COGS Div. (280,864)	Sub 40003 Billed to LA Div. (392,541)	Sub 40004 Billed to KY-West Div. (433,380)
1001	SS Dallas Executive Chairman	Composite - Total Company	9200	A&G-Administrative expense transferred-Credit	4,167,116				
1001	SS Dallas Executive Chairman		9200	A&G-Administrative & general salaries	957,395				
1001	SS Dallas Executive Chairman		9210	A&G-Office supplies & expense	1,525				
1001	SS Dallas Executive Chairman		9250	A&G-Employee pensions and benefits	3,227,049				
1001	SS Dallas Executive Chairman		9310	A&G-Rents	4,167,116				
1101	SS Dallas Chief Financial Officer	Composite - Total Company	9200	A&G-Administrative expense transferred-Credit	1,177,557				
1101	SS Dallas Chief Financial Officer		9200	A&G-Administrative & general salaries	469,574				
1101	SS Dallas Chief Financial Officer		9210	A&G-Office supplies & expense	68,258				
1101	SS Dallas Chief Financial Officer		9260	A&G-Employee pensions and benefits	531,208				
1101	SS Dallas Chief Financial Officer		9310	A&G-Rents	117,527				
1101	Total			0					
1102	SS Utility Operations	Composite - Utility Only	9200	A&G-Administrative expense transferred-Credit	852,056				
1102	SS Utility Operations		9200	A&G-Administrative & general salaries	373,500				
1102	SS Utility Operations		9210	A&G-Office supplies & expense	2,813				
1102	SS Utility Operations		9250	A&G-Outside services employed	716				
1102	SS Utility Operations		9260	A&G-Employee pensions and benefits	515,027				
1102	Total			0					
1105	SS Dallas Audit	Composite - Total Company	9200	A&G-Administrative expense transferred-Credit	5,310,935				
1105	SS Dallas Audit		9200	A&G-Administrative & general salaries	5,310,935				
1105	SS Dallas Audit		9230	A&G-Outside services employed	10,542				
1105	SS Dallas Audit		9320	A&G-Maintenance of general plant	0				
1105	Total				0				
1106	SS Dallas Treasurer	Composite - Total Company	9200	A&G-Administrative expense transferred-Credit	564,213				
1106	SS Dallas Treasurer		9200	A&G-Administrative & general salaries	282,852				
1106	SS Dallas Treasurer		9210	A&G-Office supplies & expense	42,947				
1106	SS Dallas Treasurer		9230	A&G-Outside services employed	746				
1106	SS Dallas Treasurer		9260	A&G-Employee pensions and benefits	275,185				
1106	SS Dallas Treasurer	9310	A&G-Rents	58,359					
1106	Total			0					
1107	SS Dallas Treasury	Composite - Total Company	9200	A&G-Administrative expense transferred-Credit	2,071,268				
1107	SS Dallas Treasury		9200	General accounts-customer records and collections expenses	665				
1107	SS Dallas Treasury		9200	A&G-Administrative & general salaries	684,565				
1107	SS Dallas Treasury		9210	A&G-Office supplies & expense	183,274				
1107	SS Dallas Treasury		9230	A&G-Outside services employed	6,151				
1107	SS Dallas Treasury	9260	A&G-Employee pensions and benefits	284,595					
1107	SS Dallas Treasury	9302	Miscellaneous general expenses	897,213					
1107	SS Dallas Treasury	9310	A&G-Rents	44,424					
1107	Total			0					
1108	SS Dallas Risk Management	Composite - Total Company	9200	A&G-Administrative expense transferred-Credit	742,580				
1108	SS Dallas Risk Management		9200	A&G-Administrative & general salaries	3,422				
1108	SS Dallas Risk Management		9210	Manis and Services Expenses	376,642				
1108	SS Dallas Risk Management		9230	A&G-Office supplies & expense	73,258				
1108	SS Dallas Risk Management		9250	A&G-Outside services employed	42,558				
1108	SS Dallas Risk Management	9260	A&G-Employee pensions and benefits	177,468					
1108	SS Dallas Risk Management	9310	A&G-Rents	89,225					
1108	Total			0					
1110	SS Dallas Supply Chain Mgmt	Composite - Regulated Only	9200	A&G-Administrative expense transferred-Credit	268,203				
1110	SS Dallas Supply Chain Mgmt		9200	A&G-Administrative & general salaries	22,565				
1110	SS Dallas Supply Chain Mgmt		9210	A&G-Office supplies & expense	115,784				
1110	SS Dallas Supply Chain Mgmt		9260	A&G-Employee pensions and benefits	20,172				
1110	SS Dallas Supply Chain Mgmt		9310	A&G-Rents	0				
1110	Total			0					
1112	SS Dallas Mail & Supply	Composite - Regulated Only	9200	A&G-Administrative expense transferred-Credit	494,331				
1112	SS Dallas Mail & Supply		9200	A&G-Administrative & general salaries	106,301				
1112	SS Dallas Mail & Supply		9210	A&G-Office supplies & expense	285,468				
1112	SS Dallas Mail & Supply		9230	A&G-Outside services employed	7,973				
1112	SS Dallas Mail & Supply		9250	A&G-Employee pensions and benefits	35,118				
1112	SS Dallas Mail & Supply	9310	A&G-Rents	57,610					
1112	Total			0					

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1114	SS Dallas Vice Pres & Controller	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(532,735)	(43,045)	(35,906)	(46,905)	(55,404)
1114	SS Dallas Vice Pres & Controller		9200	A&G-Administrative & general salaries	236,138				
1114	SS Dallas Vice Pres & Controller		9210	A&G-Office supplies & expense	65,405				
1114	SS Dallas Vice Pres & Controller		9230	A&G-Outside services employed	21,574				
1114	SS Dallas Vice Pres & Controller		9260	A&G-Employee pensions and benefits	180,734				
1114	SS Dallas Vice Pres & Controller		9310	A&G-Rents	28,055				
1114	SS Dallas Vice Pres & Controller		9320	A&G-Maintenance of general plant	829				
1114 Total					(0)				
1116	SS Dallas Taxation	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(671,317)	(54,242)	(45,247)	(61,627)	(69,817)
1116	SS Dallas Taxation		9200	A&G-Administrative & general salaries	248,034				
1116	SS Dallas Taxation		9210	A&G-Office supplies & expense	139,657				
1116	SS Dallas Taxation		9230	A&G-Outside services employed	14,850				
1116	SS Dallas Taxation		9260	A&G-Employee pensions and benefits	249,909				
1116	SS Dallas Taxation		9310	A&G-Rents	16,363				
1116	SS Dallas Taxation		9320	A&G-Maintenance of general plant	494				
1116 Total					0				
1117	SS Dallas Acctg Services	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(473,799)	(38,283)	(31,934)	(43,495)	(49,275)
1117	SS Dallas Acctg Services		9200	A&G-Administrative & general salaries	139,656				
1117	SS Dallas Acctg Services		9210	A&G-Office supplies & expense	91,297				
1117	SS Dallas Acctg Services		9230	A&G-Outside services employed	17,165				
1117	SS Dallas Acctg Services		9260	A&G-Employee pensions and benefits	65,109				
1117	SS Dallas Acctg Services		9310	A&G-Rents	180,572				
1117 Total					(0)				
1118	SS Dallas Supply Chain	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(750,593)	(61,023)	(60,880)	(69,280)	(78,437)
1118	SS Dallas Supply Chain		9030	Customer accounts-Customer records and collections expenses	32,037				
1118	SS Dallas Supply Chain		9200	A&G-Administrative & general salaries	384,925				
1118	SS Dallas Supply Chain		9210	A&G-Office supplies & expense	109,305				
1118	SS Dallas Supply Chain		9230	A&G-Outside services employed	2,639				
1118	SS Dallas Supply Chain		9260	A&G-Employee pensions and benefits	136,834				
1118	SS Dallas Supply Chain		9310	A&G-Rents	85,452				
1118 Total					0				
1119	SS Dallas General Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(674,367)	(54,488)	(45,452)	(61,907)	(70,134)
1119	SS Dallas General Accounting		9200	A&G-Administrative & general salaries	451,737				
1119	SS Dallas General Accounting		9210	A&G-Office supplies & expense	48,153				
1119	SS Dallas General Accounting		9260	A&G-Employee pensions and benefits	148,622				
1119	SS Dallas General Accounting		9310	A&G-Rents	55,752				
1119	SS Dallas General Accounting		9320	A&G-Maintenance of general plant	103				
1119 Total					(0)				
1120	SS Dallas Accounts Payable	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(719,626)	(58,146)	(48,603)	(68,062)	(74,941)
1120	SS Dallas Accounts Payable		9200	A&G-Administrative & general salaries	446,643				
1120	SS Dallas Accounts Payable		9210	A&G-Office supplies & expense	13,982				
1120	SS Dallas Accounts Payable		9260	A&G-Employee pensions and benefits	146,945				
1120	SS Dallas Accounts Payable		9310	A&G-Rents	112,056				
1120 Total					(0)				
1121	SS Dallas Plant Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(851,456)	(68,798)	(57,388)	(78,184)	(88,551)
1121	SS Dallas Plant Accounting		8700	Distribution-Operation supervision and engineering	316				
1121	SS Dallas Plant Accounting		9200	A&G-Administrative & general salaries	588,248				
1121	SS Dallas Plant Accounting		9210	A&G-Office supplies & expense	23,105				
1121	SS Dallas Plant Accounting		9260	A&G-Employee pensions and benefits	186,389				
1121	SS Dallas Plant Accounting		9310	A&G-Rents	74,940				
1121	SS Dallas Plant Accounting		9320	A&G-Maintenance of general plant	447				
1121 Total					(0)				
1123	SS Dallas Gas Accounting	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(717,077)	(58,155)	(48,548)	(66,043)	(74,791)
1123	SS Dallas Gas Accounting		9200	A&G-Administrative & general salaries	286,348				
1123	SS Dallas Gas Accounting		9210	A&G-Office supplies & expense	17,197				
1123	SS Dallas Gas Accounting		9260	A&G-Employee pensions and benefits	144,097				
1123	SS Dallas Gas Accounting		9310	A&G-Rents	269,436				
1123 Total					0				
1125	SS Dallas Financial Reporting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,676,582)	(135,458)	(113,002)	(153,910)	(174,365)
1125	SS Dallas Financial Reporting		9200	A&G-Administrative & general salaries	953,596				
1125	SS Dallas Financial Reporting		9210	A&G-Office supplies & expense	40,812				
1125	SS Dallas Financial Reporting		9230	A&G-Outside services employed	60,021				
1125	SS Dallas Financial Reporting		9260	A&G-Employee pensions and benefits	391,214				
1125	SS Dallas Financial Reporting		9302	Miscellaneous general expenses	137,524				
1125	SS Dallas Financial Reporting		9310	A&G-Rents	83,516				
1125 Total					0				
						Sub 40001	Sub 40002	Sub 40003	Sub 40004

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1126	SS Dallas Payroll	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(557,539)	(45,049)	(37,578)	(51,182)	(57,994)
1126	SS Dallas Payroll		9030	Customer accounts-Customer records and collections expenses	58,296				
1126	SS Dallas Payroll		9200	A&G-Administrative & general salaries	273,200				
1126	SS Dallas Payroll		9210	A&G-Office supplies & expense	17,769				
1126	SS Dallas Payroll		9230	A&G-Outside services employed	56,210				
1126	SS Dallas Payroll		9260	A&G-Employee pensions and benefits	109,082				
1126	SS Dallas Payroll		9310	A&G-Rents	42,708				
1126	SS Dallas Payroll		9320	A&G-Maintenance of general plant	295				
1126 Total					0				
						Sub 40001	Sub 40002	Sub 40003	Sub 40004
1128	SS Dallas Property & Sales Tax	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,603,520)	(210,364)	(175,477)	(239,003)	(270,768)
1128	SS Dallas Property & Sales Tax		9030	Customer accounts-Customer records and collections expenses	2,870				
1128	SS Dallas Property & Sales Tax		9200	A&G-Administrative & general salaries	1,400,891				
1128	SS Dallas Property & Sales Tax		9210	A&G-Office supplies & expense	303,325				
1128	SS Dallas Property & Sales Tax		9230	A&G-Outside services employed	256,438				
1128	SS Dallas Property & Sales Tax		9260	A&G-Employee pensions and benefits	500,958				
1128	SS Dallas Property & Sales Tax		9310	A&G-Rents	136,272				
1128	SS Dallas Property & Sales Tax		9320	A&G-Maintenance of general plant	2,765				
1128 Total					(0)				
						Sub 40001	Sub 40002	Sub 40003	Sub 40004
1129	SS Dallas Income Tax	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,852,220)	(149,659)	(124,840)	(170,034)	(192,831)
1129	SS Dallas Income Tax		9200	A&G-Administrative & general salaries	517,579				
1129	SS Dallas Income Tax		9210	A&G-Office supplies & expense	391,870				
1129	SS Dallas Income Tax		9230	A&G-Outside services employed	595,371				
1129	SS Dallas Income Tax		9260	A&G-Employee pensions and benefits	208,405				
1129	SS Dallas Income Tax		9310	A&G-Rents	135,170				
1129	SS Dallas Income Tax		9320	A&G-Maintenance of general plant	2,024				
1129 Total					0				
						Sub 40001	Sub 40002	Sub 40003	Sub 40004
1130	SS Dallas Business Planning and Analysis	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,280,069)	(103,431)	(88,276)	(117,512)	(133,129)
1130	SS Dallas Business Planning and Analysis		9200	A&G-Administrative & general salaries	759,399				
1130	SS Dallas Business Planning and Analysis		9210	A&G-Office supplies & expense	96,564				
1130	SS Dallas Business Planning and Analysis		9260	A&G-Employee pensions and benefits	349,391				
1130	SS Dallas Business Planning and Analysis		9302	Miscellaneous general expenses	19,211				
1130	SS Dallas Business Planning and Analysis		9310	A&G-Rents	54,874				
1130	SS Dallas Business Planning and Analysis		9320	A&G-Maintenance of general plant	661				
1130 Total					(0)				
						Sub 40001	Sub 40002	Sub 40003	Sub 40004
1131	SS Dallas Media Relations	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(18,007)	(1,545)	(1,289)	(1,754)	(1,936)
1131	SS Dallas Media Relations		9100	Customer service-Miscellaneous customer service	5,128				
1131	SS Dallas Media Relations		9210	A&G-Office supplies & expense	13,882				
1131 Total					0				
						Sub 40001	Sub 40002	Sub 40003	Sub 40004
1132	SS Dallas Investor Relations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,350,149)	(109,900)	(91,874)	(124,862)	(141,455)
1132	SS Dallas Investor Relations		9200	A&G-Administrative & general salaries	588,292				
1132	SS Dallas Investor Relations		9210	A&G-Office supplies & expense	83,497				
1132	SS Dallas Investor Relations		9230	A&G-Outside services employed	13,122				
1132	SS Dallas Investor Relations		9260	A&G-Employee pensions and benefits	294,945				
1132	SS Dallas Investor Relations		9302	Miscellaneous general expenses	248,835				
1132	SS Dallas Investor Relations		9310	A&G-Rents	131,659				
1132 Total					0				
						Sub 40001	Sub 40002	Sub 40003	Sub 40004
1133	SS Dallas Communications	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,821,846)	(147,205)	(122,793)	(167,246)	(188,472)
1133	SS Dallas Communications		9120	Sales-Demonstrating and selling expenses	9,121				
1133	SS Dallas Communications		9200	A&G-Administrative & general salaries	690,405				
1133	SS Dallas Communications		9210	A&G-Office supplies & expense	702,480				
1133	SS Dallas Communications		9230	A&G-Outside services employed	64				
1133	SS Dallas Communications		9260	A&G-Employee pensions and benefits	257,477				
1133	SS Dallas Communications		9310	A&G-Rents	158,448				
1133	SS Dallas Communications		9320	A&G-Maintenance of general plant	3,852				
1133 Total					(0)				
						Sub 40001	Sub 40002	Sub 40003	Sub 40004
1134	SS Dallas IT	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,958,005)	(238,007)	(199,370)	(271,545)	(307,632)
1134	SS Dallas IT		8700	Distribution-Operation supervision and engineering	129				
1134	SS Dallas IT		9200	A&G-Administrative & general salaries	1,418,709				
1134	SS Dallas IT		9210	A&G-Office supplies & expense	237,488				
1134	SS Dallas IT		9260	A&G-Employee pensions and benefits	1,088,043				
1134	SS Dallas IT		9310	A&G-Rents	214,295				
1134	SS Dallas IT		9320	A&G-Maintenance of general plant	1,341				
1134 Total					(0)				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MidSt Div
1135	SS Dal-IT E&O, Corporate Systems	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(10,407,341)	(840,913)	(701,455)	(955,394)	(1,082,363)
1135	SS Dal-IT E&O, Corporate Systems		8700	Distribution-Operation supervision and engineering	0				
1135	SS Dal-IT E&O, Corporate Systems		9200	A&G-Administrative & general salaries	2,439,718				
1135	SS Dal-IT E&O, Corporate Systems		9210	A&G-Office supplies & expense	5,174,515				
1135	SS Dal-IT E&O, Corporate Systems		9230	A&G-Outside services employed	1,802,840				
1135	SS Dal-IT E&O, Corporate Systems		9260	A&G-Employee pensions and benefits	774,712				
1135	SS Dal-IT E&O, Corporate Systems		9310	A&G-Rents	111,371				
1135	SS Dal-IT E&O, Corporate Systems	9320	A&G-Maintenance of general plant	4,184					
1135 Total					(6)				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MidSt Div
1137	SS Dallas IT Engineering & Operations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(18,075,772)	(1,460,522)	(1,218,307)	(1,659,356)	(1,879,880)
1137	SS Dallas IT Engineering & Operations		9200	A&G-Administrative & general salaries	3,733,282				
1137	SS Dallas IT Engineering & Operations		9210	A&G-Office supplies & expense	11,050,257				
1137	SS Dallas IT Engineering & Operations		9230	A&G-Outside services employed	1,505,017				
1137	SS Dallas IT Engineering & Operations		9260	A&G-Employee pensions and benefits	1,228,250				
1137	SS Dallas IT Engineering & Operations		9310	A&G-Rents	476,113				
1137	SS Dallas IT Engineering & Operations		9320	A&G-Maintenance of general plant	81,854				
1137 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MidSt Div
1141	SS Dallas Gas Purchase Accounting	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(691,987)	(66,439)	(57,158)	(77,433)	(89,128)
1141	SS Dallas Gas Purchase Accounting		9200	A&G-Administrative & general salaries	518,945				
1141	SS Dallas Gas Purchase Accounting		9210	A&G-Office supplies & expense	2,309				
1141	SS Dallas Gas Purchase Accounting		9260	A&G-Employee pensions and benefits	170,733				
1141 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MidSt Div
1144	SS Dallas Rate Administration	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(883,037)	(87,332)	(72,939)	(98,812)	(113,735)
1144	SS Dallas Rate Administration		9200	A&G-Administrative & general salaries	638,972				
1144	SS Dallas Rate Administration		9210	A&G-Office supplies & expense	11,517				
1144	SS Dallas Rate Administration		9260	A&G-Employee pensions and benefits	210,222				
1144	SS Dallas Rate Administration		9310	A&G-Rents	22,032				
1144	SS Dallas Rate Administration	9320	A&G-Maintenance of general plant	295					
1144 Total					(6)				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MidSt Div
1145	SS Dallas Revenue Accounting	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(417,316)	(41,273)	(34,470)	(46,698)	(53,750)
1145	SS Dallas Revenue Accounting		9200	A&G-Administrative & general salaries	262,124				
1145	SS Dallas Revenue Accounting		9210	A&G-Office supplies & expense	5,211				
1145	SS Dallas Revenue Accounting		9230	A&G-Outside services employed	13,532				
1145	SS Dallas Revenue Accounting		9260	A&G-Employee pensions and benefits	115,918				
1145	SS Dallas Revenue Accounting		9310	A&G-Rents	20,532				
1145 Total					(6)				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MidSt Div
1150	SS Dallas Strategic Planning	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,061,589)	(85,776)	(71,951)	(97,454)	(110,405)
1150	SS Dallas Strategic Planning		9200	A&G-Administrative & general salaries	423,784				
1150	SS Dallas Strategic Planning		9210	A&G-Office supplies & expense	56,336				
1150	SS Dallas Strategic Planning		9260	A&G-Employee pensions and benefits	510,639				
1150	SS Dallas Strategic Planning		9310	A&G-Rents	70,828				
1150 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MidSt Div
1153	SS Dallas Distribution Acctg	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(811,486)	(80,266)	(67,029)	(90,805)	(104,519)
1153	SS Dallas Distribution Acctg		9200	A&G-Administrative & general salaries	602,214				
1153	SS Dallas Distribution Acctg		9210	A&G-Office supplies & expense	3,740				
1153	SS Dallas Distribution Acctg		9260	A&G-Employee pensions and benefits	198,128				
1153	SS Dallas Distribution Acctg		9310	A&G-Rents	6,900				
1153	SS Dallas Distribution Acctg		9320	A&G-Maintenance of general plant	905				
1153 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MidSt Div
1154	SS Dallas Rates & Regulatory	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(2,758,117)	(224,316)	(167,068)	(254,667)	(288,328)
1154	SS Dallas Rates & Regulatory		9200	A&G-Administrative & general salaries	1,498,892				
1154	SS Dallas Rates & Regulatory		9210	A&G-Office supplies & expense	255,285				
1154	SS Dallas Rates & Regulatory		9230	A&G-Outside services employed	2,134				
1154	SS Dallas Rates & Regulatory		9260	A&G-Employee pensions and benefits	728,785				
1154	SS Dallas Rates & Regulatory		9302	Miscellaneous general expenses	97,317				
1154	SS Dallas Rates & Regulatory		9310	A&G-Rents	175,690				
1154	SS Dallas Rates & Regulatory		9320	A&G-Maintenance of general plant	43				
1154 Total						(6)			

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MidSt Div
1155	SS Dallas Texas Gas Pipeline Accounting	Composite - APT and TLGP	9220	A&G-Administrative expense transferred-Credit	(177,200)				
1155	SS Dallas Texas Gas Pipeline Accounting		9200	A&G-Administrative & general salaries	126,732				
1155	SS Dallas Texas Gas Pipeline Accounting		9210	A&G-Office supplies & expense	8,035				
1155	SS Dallas Texas Gas Pipeline Accounting		9260	A&G-Employee pensions and benefits	42,373				
1155 Total									

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Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MDST Div
1156	SS Dal-IT Customer Services Systems	Customer	9220	A&G-Administrative expense transferred-Credit	(7,305,464)	(706,438)	(592,473)	(218,212)	(799,948)
1156	SS Dal-IT Customer Services Systems		9200	A&G-Administrative & general salaries	2,389,542				
1156	SS Dal-IT Customer Services Systems		9210	A&G-Office supplies & expense	3,236,599				
1156	SS Dal-IT Customer Services Systems		9230	A&G-Outside services employed	823,513				
1156	SS Dal-IT Customer Services Systems		9260	A&G-Employee pensions and benefits	811,615				
1156	SS Dal-IT Customer Services Systems		9310	A&G-Rents	44,369				
1156	SS Dal-IT Customer Services Systems		9320	A&G-Maintenance of general plant	1,926				
1156 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MDST Div
1158	SS CCC IT Support	Customer	9220	A&G-Administrative expense transferred-Credit	(2,363,607)	(228,561)	(191,869)	(264,724)	(258,815)
1158	SS CCC IT Support		9210	A&G-Office supplies & expense	2,259,897				
1158	SS CCC IT Support		9230	A&G-Outside services employed	109,920				
1158 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MDST Div
1159	SS Dallas VP of Workforce Development	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(997,766)	(80,620)	(67,249)	(91,595)	(103,766)
1159	SS Dallas VP of Workforce Development		9200	A&G-Administrative & general salaries	317,597				
1159	SS Dallas VP of Workforce Development		9210	A&G-Office supplies & expense	403,572				
1159	SS Dallas VP of Workforce Development		9260	A&G-Employee pensions and benefits	276,197				
1159 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MDST Div
1161	SS Dallas Benefits and Payroll Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(621,328)	(42,123)	(35,137)	(47,857)	(54,218)
1161	SS Dallas Benefits and Payroll Accounting		9200	A&G-Administrative & general salaries	394,460				
1161	SS Dallas Benefits and Payroll Accounting		9210	A&G-Office supplies & expense	10,312				
1161	SS Dallas Benefits and Payroll Accounting		9260	A&G-Employee pensions and benefits	126,487				
1161	SS Dallas Benefits and Payroll Accounting		9320	A&G-Maintenance of general plant	64				
1161 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MDST Div
1164	SS Dallas IT Security	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(3,323,401)	(266,531)	(223,897)	(308,088)	(345,634)
1164	SS Dallas IT Security		9200	A&G-Administrative & general salaries	874,176				
1164	SS Dallas IT Security		9210	A&G-Office supplies & expense	1,204,138				
1164	SS Dallas IT Security		9230	A&G-Outside services employed	440,036				
1164	SS Dallas IT Security		9260	A&G-Employee pensions and benefits	320,504				
1164	SS Dallas IT Security		9310	A&G-Rents	273,310				
1164	SS Dallas IT Security		9320	A&G-Maintenance of general plant	111,235				
1164 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MDST Div
1167	SS Dallas IT Enterprise Architecture	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(807,689)	(65,665)	(54,761)	(74,550)	(84,404)
1167	SS Dallas IT Enterprise Architecture		9200	A&G-Administrative & general salaries	556,167				
1167	SS Dallas IT Enterprise Architecture		9210	A&G-Office supplies & expense	27,163				
1167	SS Dallas IT Enterprise Architecture		9260	A&G-Employee pensions and benefits	182,997				
1167	SS Dallas IT Enterprise Architecture		9302	Miscellaneous general expenses	5,374				
1167	SS Dallas IT Enterprise Architecture		9310	A&G-Rents	34,725				
1167	SS Dallas IT Enterprise Architecture		9320	A&G-Maintenance of general plant	1,294				
1167 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MDST Div
1171	SS Dallas Regulatory Accounting	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(276,072)	(22,445)	(18,719)	(25,481)	(28,849)
1171	SS Dallas Regulatory Accounting		8740	Mains and Services Expenses	146				
1171	SS Dallas Regulatory Accounting		9200	A&G-Administrative & general salaries	190,859				
1171	SS Dallas Regulatory Accounting		9210	A&G-Office supplies & expense	2,042				
1171	SS Dallas Regulatory Accounting		9260	A&G-Employee pensions and benefits	62,793				
1171	SS Dallas Regulatory Accounting		9310	A&G-Rents	20,232				
1171 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MDST Div
1201	SS Dallas President & CEO	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(3,563,622)	(287,941)	(240,188)	(327,140)	(370,617)
1201	SS Dallas President & CEO		9200	A&G-Administrative & general salaries	934,399				
1201	SS Dallas President & CEO		9210	A&G-Office supplies & expense	15,469				
1201	SS Dallas President & CEO		9260	A&G-Employee pensions and benefits	2,496,661				
1201	SS Dallas President & CEO		9302	Miscellaneous general expenses	41,400				
1201	SS Dallas President & CEO		9310	A&G-Rents	76,574				
1201	SS Dallas President & CEO		9320	A&G-Maintenance of general plant	1,188				
1201 Total					(0)				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MDST Div
1205	SS Dallas Executive Vice President	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,144,800)	(92,500)	(77,160)	(105,093)	(119,059)
1205	SS Dallas Executive Vice President		9200	A&G-Administrative & general salaries	311,104				
1205	SS Dallas Executive Vice President		9210	A&G-Office supplies & expense	1,806				
1205	SS Dallas Executive Vice President		9260	A&G-Employee pensions and benefits	831,889				
1205 Total					(0)				

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Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1209	SS Dallas Safety & Compliance	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(1,467,961)	(119,337)	(99,521)	(135,484)	(153,991)
1209	SS Dallas Safety & Compliance		9200	A&G-Administrative & general salaries	656,533				
1209	SS Dallas Safety & Compliance		9210	A&G-Office supplies & expense	358,578				
1209	SS Dallas Safety & Compliance		9230	A&G-Outside services employed	17,020				
1209	SS Dallas Safety & Compliance		9250	A&G-Injuries & damages	162,658				
1209	SS Dallas Safety & Compliance		9260	A&G-Employee pensions and benefits	254,702				
1209	SS Dallas Safety & Compliance		9320	A&G-Maintenance of general plant	9,069				
1209 Total					(70)				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1212	SS CSC-Customer Contact Management	Customer	9220	A&G-Administrative expense transferred-Credit	(21,738,032)	(2,102,068)	(1,762,954)	(2,434,690)	(2,380,315)
1212	SS CSC-Customer Contact Management		8740	Mains and Services Expenses	13,056				
1212	SS CSC-Customer Contact Management		9010	Customer accounts-Operation supervision	2,616,348				
1212	SS CSC-Customer Contact Management		9020	Customer accounts-Meter reading expenses	298				
1212	SS CSC-Customer Contact Management		9030	Customer accounts-Customer records and collections expenses	11,846,014				
1212	SS CSC-Customer Contact Management		9200	A&G-Administrative & general salaries	45,578				
1212	SS CSC-Customer Contact Management		9210	A&G-Office supplies & expense	1,783,288				
1212	SS CSC-Customer Contact Management		9230	A&G-Outside services employed	38,500				
1212	SS CSC-Customer Contact Management		9260	A&G-Employee pensions and benefits	4,746,828				
1212	SS CSC-Customer Contact Management		9310	A&G-Rents	647,390				
1212	SS CSC-Customer Contact Management		9320	A&G-Maintenance of general plant	2,433				
1212 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1215	SS Dispatch Operations	Customer	9220	A&G-Administrative expense transferred-Credit	(6,585,299)	(637,765)	(534,879)	(738,674)	(722,185)
1215	SS Dispatch Operations		8740	Mains and Services Expenses	89				
1215	SS Dispatch Operations		8800	Distribution-Other expenses	37				
1215	SS Dispatch Operations		9010	Customer accounts-Operation supervision	645,483				
1215	SS Dispatch Operations		9030	Customer accounts-Customer records and collections expenses	3,981,032				
1215	SS Dispatch Operations		9200	A&G-Administrative & general salaries	226,689				
1215	SS Dispatch Operations		9210	A&G-Office supplies & expense	82,542				
1215	SS Dispatch Operations		9230	A&G-Outside services employed	30,651				
1215	SS Dispatch Operations		9260	A&G-Employee pensions and benefits	1,614,755				
1215	SS Dispatch Operations		9310	A&G-Rents	8,141				
1215	SS Dispatch Operations		9320	A&G-Maintenance of general plant	2,830				
1215 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1216	SS Dallas Training & Knowledge Mgmt	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(112,918)	(8,124)	(7,611)	(10,366)	(11,743)
1216	SS Dallas Training & Knowledge Mgmt		9200	A&G-Administrative & general salaries	77,949				
1216	SS Dallas Training & Knowledge Mgmt		9210	A&G-Office supplies & expense	8,797				
1216	SS Dallas Training & Knowledge Mgmt		9260	A&G-Employee pensions and benefits	25,845				
1216	SS Dallas Training & Knowledge Mgmt		9320	A&G-Maintenance of general plant	539				
1216 Total					12				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1221	SS Pipeline Admin	AELIG, WKG, UCG, TLGP and LA	9220	A&G-Administrative expense transferred-Credit	(183,311)	(2,951)	(2,456)	(3,336)	(3,831)
1221	SS Pipeline Admin		8700	Distribution-Operation supervision and engineering	258				
1221	SS Pipeline Admin		9200	A&G-Administrative & general salaries	25,913				
1221	SS Pipeline Admin		9210	A&G-Office supplies & expense	4,774				
1221	SS Pipeline Admin		9260	A&G-Employee pensions and benefits	156,459				
1221	SS Pipeline Admin		9310	A&G-Rents	(4,083)				
1221 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1224	SS Dallas CSO Human Resources	Customer	9220	A&G-Administrative expense transferred-Credit	(700,099)	(67,700)	(58,778)	(78,411)	(76,661)
1224	SS Dallas CSO Human Resources		9030	Customer accounts-Customer records and collections expenses	148,820				
1224	SS Dallas CSO Human Resources		9200	A&G-Administrative & general salaries	339,089				
1224	SS Dallas CSO Human Resources		9210	A&G-Office supplies & expense	58,134				
1224	SS Dallas CSO Human Resources		9260	A&G-Employee pensions and benefits	153,256				
1224 Total					(0)				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1226	SS Dallas Customer Service	Customer	9220	A&G-Administrative expense transferred-Credit	(1,686,528)	(182,621)	(183,160)	(211,515)	(206,794)
1226	SS Dallas Customer Service		9010	Customer accounts-Operation supervision	2,365				
1226	SS Dallas Customer Service		9030	Customer accounts-Customer records and collections expenses	145,221				
1226	SS Dallas Customer Service		9200	A&G-Administrative & general salaries	1,124,066				
1226	SS Dallas Customer Service		9210	A&G-Office supplies & expense	27,070				
1226	SS Dallas Customer Service		9260	A&G-Employee pensions and benefits	333,699				
1226	SS Dallas Customer Service		9310	A&G-Rents	2,998				
1226	SS Dallas Customer Service		9320	A&G-Maintenance of general plant	2,112				
1226 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Midst Div
1227	SS Dallas Business Processes and Change Management	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(3,079,770)	(250,385)	(208,808)	(284,263)	(321,836)
1227	SS Dallas Business Processes and Change Management		8700	Distribution-Operation supervision and engineering	(10)				
1227	SS Dallas Business Processes and Change Management		9200	A&G-Administrative & general salaries	1,693,582				
1227	SS Dallas Business Processes and Change Management		9210	A&G-Office supplies & expense	506,678				
1227	SS Dallas Business Processes and Change Management		9260	A&G-Employee pensions and benefits	657,678				
1227	SS Dallas Business Processes and Change Management		9310	A&G-Rents	216,556				
1227	SS Dallas Business Processes and Change Management		9320	A&G-Maintenance of general plant	3,288				
1227 Total					(0)				

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Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to COIKS Div	Billed to LA Div	Billed to KY-Midst Div
1228	SS Dallas Customer Revenue Management	Customer	9220	A&G-Administrative expense transferred-Credit	(5,519,105)	(533,697)	(447,589)	(618,140)	(604,342)
1228	SS Dallas Customer Revenue Management		8700	Distribution-Operation supervision and engineering	6,978				
1228	SS Dallas Customer Revenue Management		8740	Mains and Services Expenses	8,749				
1228	SS Dallas Customer Revenue Management		9010	Customer accounts-Operation supervision	832,741				
1228	SS Dallas Customer Revenue Management		9020	Customer accounts-Meter reading expenses	213				
1228	SS Dallas Customer Revenue Management		9030	Customer accounts-Customer records and collections expenses	2,503,197				
1228	SS Dallas Customer Revenue Management		9200	A&G-Administrative & general salaries	0				
1228	SS Dallas Customer Revenue Management		9210	A&G-Office supplies & expense	178,082				
1228	SS Dallas Customer Revenue Management		9230	A&G-Outside services employed	25,460				
1228	SS Dallas Customer Revenue Management		9280	A&G-Employee pensions and benefits	1,086,338				
1228	SS Dallas Customer Revenue Management		9310	A&G-Rents	875,712				
1228	SS Dallas Customer Revenue Management		9320	A&G-Maintenance of general plant	1,543				
1228 Total					(0)				
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Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to COIKS Div	Billed to LA Div	Billed to KY-Midst Div
1229	SS Dallas Pipeline Safety	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(1,352,567)	(109,963)	(91,703)	(124,841)	(141,342)
1229	SS Dallas Pipeline Safety		9200	A&G-Administrative & general salaries	621,747				
1229	SS Dallas Pipeline Safety		9210	A&G-Office supplies & expense	315,941				
1229	SS Dallas Pipeline Safety		9230	A&G-Outside services employed	11,954				
1229	SS Dallas Pipeline Safety		9280	A&G-Employee pensions and benefits	402,876				
1229	SS Dallas Pipeline Safety		9320	A&G-Maintenance of general plant	39				
1229 Total					0				
Sub 40001 Sub 40002 Sub 40003 Sub 40004									
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to COIKS Div	Billed to LA Div	Billed to KY-Midst Div
1401	SS Dallas Employment & Employee Relations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,154,562)	(93,288)	(77,817)	(105,988)	(120,073)
1401	SS Dallas Employment & Employee Relations		9200	A&G-Administrative & general salaries	548,895				
1401	SS Dallas Employment & Employee Relations		9210	A&G-Office supplies & expense	137,717				
1401	SS Dallas Employment & Employee Relations		9230	A&G-Outside services employed	28,005				
1401	SS Dallas Employment & Employee Relations		9280	A&G-Employee pensions and benefits	228,228				
1401	SS Dallas Employment & Employee Relations		9302	Miscellaneous general expenses	444				
1401	SS Dallas Employment & Employee Relations		9310	A&G-Rents	210,360				
1401	SS Dallas Employment & Employee Relations		9320	A&G-Maintenance of general plant	932				
1401 Total					(0)				
Sub 40001 Sub 40002 Sub 40003 Sub 40004									
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to COIKS Div	Billed to LA Div	Billed to KY-Midst Div
1402	SS Dallas Executive Compensation	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(380,058)	(30,709)	(25,616)	(34,889)	(39,526)
1402	SS Dallas Executive Compensation		9230	A&G-Outside services employed	352,395				
1402	SS Dallas Executive Compensation		9260	A&G-Employee pensions and benefits	27,664				
1402 Total					0				
Sub 40001 Sub 40002 Sub 40003 Sub 40004									
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to COIKS Div	Billed to LA Div	Billed to KY-Midst Div
1403	SS Dallas Human Resources - SVP	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,524,188)	(123,155)	(102,731)	(139,921)	(168,517)
1403	SS Dallas Human Resources - SVP		9200	A&G-Administrative & general salaries	739,912				
1403	SS Dallas Human Resources - SVP		9210	A&G-Office supplies & expense	23,188				
1403	SS Dallas Human Resources - SVP		9280	A&G-Employee pensions and benefits	675,215				
1403	SS Dallas Human Resources - SVP		9310	A&G-Rents	85,884				
1403 Total					0				
Sub 40001 Sub 40002 Sub 40003 Sub 40004									
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to COIKS Div	Billed to LA Div	Billed to KY-Midst Div
1405	SS Dallas Benefits	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,195,710)	(96,613)	(80,591)	(109,766)	(124,354)
1405	SS Dallas Benefits		9200	A&G-Administrative & general salaries	632,069				
1405	SS Dallas Benefits		9210	A&G-Office supplies & expense	27,644				
1405	SS Dallas Benefits		9230	A&G-Outside services employed	1,301				
1405	SS Dallas Benefits		9260	A&G-Employee pensions and benefits	274,073				
1405	SS Dallas Benefits		9310	A&G-Rents	260,580				
1405	SS Dallas Benefits		9320	A&G-Maintenance of general plant	45				
1405 Total					(0)				
Sub 40001 Sub 40002 Sub 40003 Sub 40004									
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to COIKS Div	Billed to LA Div	Billed to KY-Midst Div
1407	SS Dallas Facilities	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(820,988)	(50,177)	(41,855)	(57,008)	(64,584)
1407	SS Dallas Facilities		8740	Mains and Services Expenses	9,224				
1407	SS Dallas Facilities		9200	A&G-Administrative & general salaries	498,646				
1407	SS Dallas Facilities		9210	A&G-Office supplies & expense	55,879				
1407	SS Dallas Facilities		9280	A&G-Employee pensions and benefits	217,738				
1407	SS Dallas Facilities		9302	Miscellaneous general expenses	107				
1407	SS Dallas Facilities		9310	A&G-Rents	(162,397)				
1407	SS Dallas Facilities		9320	A&G-Maintenance of general plant	1,800				
1407 Total					(0)				
Sub 40001 Sub 40002 Sub 40003 Sub 40004									
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to COIKS Div	Billed to LA Div	Billed to KY-Midst Div
1408	SS Dallas Employee Development	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,511,789)	(122,153)	(101,895)	(138,782)	(157,226)
1408	SS Dallas Employee Development		8210	Storage-Purification expenses	76				
1408	SS Dallas Employee Development		8700	Distribution-Operation supervision and engineering	10				
1408	SS Dallas Employee Development		9010	Customer accounts-Operation supervision	2,065				
1408	SS Dallas Employee Development		9100	Customer service-Miscellaneous customer service	3,588				
1408	SS Dallas Employee Development		9180	Sales-Miscellaneous sales expenses	1,600				
1408	SS Dallas Employee Development		9200	A&G-Administrative & general salaries	468,895				
1408	SS Dallas Employee Development		9210	A&G-Office supplies & expense	443,283				
1408	SS Dallas Employee Development		9280	A&G-Employee pensions and benefits	465,835				
1408	SS Dallas Employee Development		9310	A&G-Rents	125,988				
1408	SS Dallas Employee Development		9320	A&G-Maintenance of general plant	2,436				
1408 Total					0				
Sub 40001 Sub 40002 Sub 40003 Sub 40004									

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Billed to West Tex Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-MidSt Div
1414	SS Tech Training Delivery	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(2,659,294)	(216,201)	(180,300)	(245,453)	(277,898)
1414	SS Tech Training Delivery		8700	Distribution-Operation supervision and engineering	1,920				
1414	SS Tech Training Delivery		8740	Mains and Services Expenses	33,758				
1414	SS Tech Training Delivery		9010	Customer accounts-Operation supervision	64				
1414	SS Tech Training Delivery		9200	A&G-Administrative & general salaries	1,125,409				
1414	SS Tech Training Delivery		9210	A&G-Office supplies & expense	1,085,099				
1414	SS Tech Training Delivery		9260	A&G-Employee pensions and benefits	370,350				
1414	SS Tech Training Delivery		9310	A&G-Rents	42,808				
1414	SS Tech Training Delivery		9320	A&G-Maintenance of general plant	86				
1414 Total					0				
1415	SS Tech Training Prog & Curriculum	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(1,017,308)	(82,707)	(68,974)	(93,898)	(108,308)
1415	SS Tech Training Prog & Curriculum		9200	A&G-Administrative & general salaries	711,426				
1415	SS Tech Training Prog & Curriculum		9210	A&G-Office supplies & expense	50,115				
1415	SS Tech Training Prog & Curriculum		9260	A&G-Employee pensions and benefits	234,059				
1415	SS Tech Training Prog & Curriculum		9320	A&G-Maintenance of general plant	21,707				
1415 Total					(0)				
1416	SS Dallas Compensation and HRMS	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,325,721)	(107,118)	(88,354)	(121,701)	(137,875)
1416	SS Dallas Compensation and HRMS		9200	A&G-Administrative & general salaries	688,898				
1416	SS Dallas Compensation and HRMS		9210	A&G-Office supplies & expense	34,999				
1416	SS Dallas Compensation and HRMS		9260	A&G-Outside services employed	119,584				
1416	SS Dallas Compensation and HRMS		9260	A&G-Employee pensions and benefits	312,400				
1416	SS Dallas Compensation and HRMS		9320	A&G-Maintenance of general plant	43				
1416 Total					(0)				
1417	SS Dallas Corporate Programs	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(843,550)	(51,988)	(43,375)	(58,078)	(66,829)
1417	SS Dallas Corporate Programs		8210	Storage-Purification expenses	440				
1417	SS Dallas Corporate Programs		8700	Distribution-Operation supervision and engineering	935				
1417	SS Dallas Corporate Programs		9200	A&G-Administrative & general salaries	279,677				
1417	SS Dallas Corporate Programs		9210	A&G-Office supplies & expense	270,410				
1417	SS Dallas Corporate Programs		9260	A&G-Employee pensions and benefits	82,089				
1417 Total					(0)				
1420	SS Dallas EAPC	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(34,378)	(2,778)	(2,317)	(3,155)	(3,575)
1420	SS Dallas EAPC		9210	A&G-Office supplies & expense	34,378				
1420 Total					(0)				
1463	SS HR Benefit Variance	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	567,519	45,856	38,251	52,098	59,022
1463	SS HR Benefit Variance		9260	A&G-Employee pensions and benefits	(597,519)				
1463 Total					(0)				
1501	SS Corporate Legal	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(5,814,172)	(469,785)	(381,875)	(533,741)	(604,674)
1501	SS Corporate Legal		9200	A&G-Administrative & general salaries	2,848,408				
1501	SS Corporate Legal		9210	A&G-Office supplies & expense	74,880				
1501	SS Corporate Legal		9230	A&G-Outside services employed	582,058				
1501	SS Corporate Legal		9260	A&G-Employee pensions and benefits	1,745,481				
1501	SS Corporate Legal		9302	Miscellaneous general expenses	263,494				
1501	SS Corporate Legal		9310	A&G-Rents	297,317				
1501	SS Corporate Legal		9320	A&G-Maintenance of general plant	2,734				
1501 Total					0				
1502	SS Corporate Secretary	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,419,962)	(114,783)	(95,705)	(130,353)	(147,676)
1502	SS Corporate Secretary		9210	A&G-Office supplies & expense	34,308				
1502	SS Corporate Secretary		9302	Miscellaneous general expenses	1,418,525				
1502	SS Corporate Secretary		9310	A&G-Rents	1,332				
1502 Total					(0)				
1503	SS Corporate Governmental Affairs	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(665,740)	(54,125)	(45,137)	(61,448)	(89,570)
1503	SS Corporate Governmental Affairs		9200	A&G-Administrative & general salaries	324,907				
1503	SS Corporate Governmental Affairs		9210	A&G-Office supplies & expense	55,583				
1503	SS Corporate Governmental Affairs		9260	A&G-Employee pensions and benefits	283,086				
1503	SS Corporate Governmental Affairs		9310	A&G-Rents	2,164				
1503 Total					0				
1504	SS Corporate Records Management	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(770,422)	(62,636)	(52,235)	(71,110)	(80,509)
1504	SS Corporate Records Management		9200	A&G-Administrative & general salaries	246,529				
1504	SS Corporate Records Management		9210	A&G-Office supplies & expense	88,899				
1504	SS Corporate Records Management		9230	A&G-Outside services employed	34,151				
1504	SS Corporate Records Management		9260	A&G-Employee pensions and benefits	81,107				
1504	SS Corporate Records Management		9302	Miscellaneous general expenses	38,905				
1504	SS Corporate Records Management		9310	A&G-Rents	101,736				
1504	SS Corporate Records Management		9320	A&G-Maintenance of general plant	168,101				
1504 Total					0				

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Sub 40001	Sub 40002	Sub 40003	Sub 40004
					Billed to West Tex Div	Billed to COGS Div	Billed to LA Div	Billed to KY-West Div	
1505	SS Corporate Gas Contract Administration	Composite - Regulated Only	5220	A&G-Administrative expense transferred-Credit	(108,217)	(8,786)	(7,337)	(6,988)	(11,309)
1506	SS Corporate Gas Contract Administration		5200	A&G-Administrative & general salaries	58,165				
1507	SS Corporate Gas Contract Administration		5210	A&G-Office supplies & expense	532				
1508	SS Corporate Gas Contract Administration		5260	A&G-Employee pensions and benefits	19,136				
1509	SS Corporate Gas Contract Administration		5310	A&G-Rents	30,384				
1509 Total					108,217	8,786	7,337	6,988	11,309
1608	SS Corporate Energy Assistance	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(811,229)	(80,230)	(87,007)	(90,776)	(104,466)
1609	SS Corporate Energy Assistance		9200	A&G-Administrative & general salaries	412				
1610	SS Corporate Energy Assistance		9210	A&G-Office supplies & expense	111,843				
1611	SS Corporate Energy Assistance		9260	A&G-Employee pensions and benefits	148,989				
1612	SS Corporate Energy Assistance		9310	A&G-Rents	135,804				
1612 Total					811,229	80,230	87,007	90,776	104,466
1821	SS Gas Supply Executive	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(1,462,952)	(120,260)	(100,350)	(136,572)	(154,653)
1821	SS Gas Supply Executive		9200	A&G-Administrative & general salaries	481,602				
1821	SS Gas Supply Executive		9210	A&G-Office supplies & expense	131,498				
1821	SS Gas Supply Executive		9260	A&G-Employee pensions and benefits	623,895				
1821	SS Gas Supply Executive		9310	A&G-Rents	152,057				
1821 Total					1,462,952	120,260	100,350	136,572	154,653
1822	SS Dallas-Regional Gas Supply	Composite - WTX and MTX	9220	A&G-Administrative expense transferred-Credit	(422,232)	(72,076)			
1822	SS Dallas-Regional Gas Supply		9200	A&G-Administrative & general salaries	249				
1822	SS Dallas-Regional Gas Supply		9210	A&G-Office supplies & expense	127,469				
1822	SS Dallas-Regional Gas Supply		9260	A&G-Employee pensions and benefits	122,535				
1822	SS Dallas-Regional Gas Supply		9310	A&G-Rents	268				
1822	SS Dallas-Regional Gas Supply		9320	A&G-Maintenance of general plant	441				
1822 Total					422,232	72,076			
1823	SS Dallas Gas Contract Admin	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(518,270)	(51,257)	(42,809)	(57,894)	(66,753)
1823	SS Dallas Gas Contract Admin		9200	A&G-Administrative & general salaries	365,560				
1823	SS Dallas Gas Contract Admin		9210	A&G-Office supplies & expense	11,903				
1823	SS Dallas Gas Contract Admin		9260	A&G-Employee pensions and benefits	150,066				
1823	SS Dallas Gas Contract Admin		9300	Miscellaneous general expenses	300				
1823	SS Dallas Gas Contract Admin		9320	A&G-Maintenance of general plant	441				
1823 Total					518,270	51,257	42,809	57,894	66,753
1825	SS Franklin-Gas Control & Storage	Composite - Amos 8 and TLGP	9220	A&G-Administrative expense transferred-Credit	(641,057)	(122,762)	(102,246)	(108,622)	(139,844)
1825	SS Franklin-Gas Control & Storage		9200	A&G-Administrative & general salaries	409,183				
1825	SS Franklin-Gas Control & Storage		9210	A&G-Office supplies & expense	32,588				
1825	SS Franklin-Gas Control & Storage		9260	A&G-Employee pensions and benefits	15,085				
1825	SS Franklin-Gas Control & Storage		9300	Miscellaneous general expenses	187,046				
1825	SS Franklin-Gas Control & Storage		9320	A&G-Maintenance of general plant	142				
1825 Total					641,057	122,762	102,246	108,622	139,844
1826	SS New Orleans Gas Supply & Services	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(608,367)	(59,979)	(50,096)	(67,852)	(78,100)
1826	SS New Orleans Gas Supply & Services		9200	Distribution-Operation supervision and engineering	261,444				
1826	SS New Orleans Gas Supply & Services		9210	A&G-Administrative & general salaries	100,918				
1826	SS New Orleans Gas Supply & Services		9260	A&G-Employee pensions and benefits	123,000				
1826	SS New Orleans Gas Supply & Services		9300	Miscellaneous general expenses	719,079				
1826	SS New Orleans Gas Supply & Services		9320	A&G-Employee pensions and benefits	0				
1826 Total					608,367	59,979	50,096	67,852	78,100
1827	SS Regional Supply Planning	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(544,750)	(63,768)	(63,258)	(72,148)	(83,644)
1827	SS Regional Supply Planning		9200	A&G-Administrative & general salaries	467,549				
1827	SS Regional Supply Planning		9210	A&G-Office supplies & expense	46,505				
1827	SS Regional Supply Planning		9230	A&G-Outside services employed	25,793				
1827	SS Regional Supply Planning		9260	A&G-Employee pensions and benefits	162,646				
1827	SS Regional Supply Planning		9320	A&G-Maintenance of general plant	2,157				
1827 Total					544,750	63,768	63,258	72,148	83,644
1828	SS Jackson-West Region Gas Supply & Services	Composite - CO, KS, LA, MS	9220	A&G-Administrative expense transferred-Credit	(102,117)		(28,389)	(40,244)	
1828	SS Jackson-West Region Gas Supply & Services		9200	Distribution-Operation supervision and engineering	64				
1828	SS Jackson-West Region Gas Supply & Services		9260	A&G-Administrative & general salaries	48,356				
1828	SS Jackson-West Region Gas Supply & Services		9210	A&G-Office supplies & expense	37,789				
1828	SS Jackson-West Region Gas Supply & Services		9300	Miscellaneous general expenses	15,209				
1828	SS Jackson-West Region Gas Supply & Services		9320	A&G-Employee pensions and benefits	0				
1828 Total					102,117		28,389	40,244	
1829	SS Franklin-East Region Gas Supply & Services	KY/Miss-States Only	9220	A&G-Administrative expense transferred-Credit	(51,379)				(61,379)
1829	SS Franklin-East Region Gas Supply & Services		9210	A&G-Office supplies & expense	51,379				
1829 Total					51,379				61,379

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Sub 40001 Billed to West Tex Div	Sub 40002 Billed to CO/KS Div	Sub 40003 Billed to LA Div	Sub 40004 Billed to KY-Midst Div
1831	SS Dallas Gas Supply	Mid-Tex Only	9220	A&G-Administrative expense transferred-Credit	(873,201)				
1831	SS Dallas Gas Supply		9200	A&G-Administrative & general salaries	618,925				
1831	SS Dallas Gas Supply		9210	A&G-Office supplies & expense	49,321				
1831	SS Dallas Gas Supply		9260	A&G-Employee pensions and benefits	203,955				
1831 Total									
1833	SS Dallas-Corporate Gas Supply Risk Mgmt	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(211,587)	(20,334)	(17,484)	(23,686)	(27,263)
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9200	A&G-Administrative & general salaries	112,466				
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9210	A&G-Office supplies & expense	27,539				
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9230	A&G-Outside services employed	2,382				
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9260	A&G-Employee pensions and benefits	68,009				
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9320	A&G-Maintenance of general plant	1,241				
1833 Total					0				
1835	SS Franklin Gas Control	Composite - Atmos 5 and TLGP	9220	A&G-Administrative expense transferred-Credit	(1,438,247)	(275,424)	(229,400)	(313,250)	(358,843)
1835	SS Franklin Gas Control		9200	A&G-Administrative & general salaries	891,286				
1835	SS Franklin Gas Control		9210	A&G-Office supplies & expense	92,550				
1835	SS Franklin Gas Control		9230	A&G-Outside services employed	75,296				
1835	SS Franklin Gas Control		9260	A&G-Employee pensions and benefits	293,233				
1835	SS Franklin Gas Control		9310	A&G-Rents	84,801				
1835	SS Franklin Gas Control		9320	A&G-Maintenance of general plant	1,080				
1835 Total					0				
1836	SS TBS-System Support	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(397,993)	(32,277)	(26,944)	(36,655)	(41,511)
1836	SS TBS-System Support		6900	Distribution-Other expenses	503				
1836	SS TBS-System Support		9200	A&G-Administrative & general salaries	233,952				
1836	SS TBS-System Support		9210	A&G-Office supplies & expense	38,355				
1836	SS TBS-System Support		9260	A&G-Employee pensions and benefits	125,183				
1836 Total									
1837	SS TBS-Application Support	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(1,111,492)	(90,142)	(75,248)	(102,368)	(115,929)
1837	SS TBS-Application Support		9200	A&G-Administrative & general salaries	801,818				
1837	SS TBS-Application Support		9210	A&G-Office supplies & expense	15,434				
1837	SS TBS-Application Support		9260	A&G-Employee pensions and benefits	292,194				
1837	SS TBS-Application Support		9320	A&G-Maintenance of general plant	2,045				
1837 Total					0				
1838	SS TBS-Technical Support	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(922,052)	(74,778)	(62,423)	(84,921)	(96,170)
1838	SS TBS-Technical Support		9200	A&G-Administrative & general salaries	647,797				
1838	SS TBS-Technical Support		9210	A&G-Office supplies & expense	86,920				
1838	SS TBS-Technical Support		9260	A&G-Employee pensions and benefits	186,911				
1838	SS TBS-Technical Support		9320	A&G-Maintenance of general plant	424				
1838 Total					0				
1839	SS TBS-Transportation & Scheduling	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(323,564)	(28,241)	(21,905)	(28,800)	(33,748)
1839	SS TBS-Transportation & Scheduling		9200	A&G-Administrative & general salaries	240,424				
1839	SS TBS-Transportation & Scheduling		9210	A&G-Office supplies & expense	4,040				
1839	SS TBS-Transportation & Scheduling		9260	A&G-Employee pensions and benefits	79,100				
1839 Total					0				
1901	SS Dallas Employee Relocation Exp	Composite / Customer	9220	A&G-Administrative expense transferred-Credit	(754,906)	(62,249)	(51,960)	(70,991)	(78,943)
1901	SS Dallas Employee Relocation Exp		9700	Distribution-Operation supervision and engineering	122,437				
1901	SS Dallas Employee Relocation Exp		9030	Customer accounts-Customer records and collections expenses	12,629				
1901	SS Dallas Employee Relocation Exp		9200	A&G-Administrative & general salaries	412,374				
1901	SS Dallas Employee Relocation Exp		9210	A&G-Office supplies & expense	67,241				
1901	SS Dallas Employee Relocation Exp		9260	A&G-Employee pensions and benefits	139,925				
1901 Total									
1903	SS Contoller - Miscellaneous	Not Allocated to Business Units	8560	Mains expenses	6,983				
1903	SS Contoller - Miscellaneous		8700	Distribution-Operation supervision and engineering	65,810				
1903	SS Contoller - Miscellaneous		8850	Distribution-Maintenance supervision and engineering	24,881,135				
1903	SS Contoller - Miscellaneous		9200	A&G-Administrative & general salaries	134,245				
1903	SS Contoller - Miscellaneous		9210	A&G-Office supplies & expense	(93,245)				
1903	SS Contoller - Miscellaneous		9230	A&G-Outside services employed	512,208				
1903	SS Contoller - Miscellaneous		9250	A&G-Injuries & damages	2,412,843				
1903	SS Contoller - Miscellaneous		9260	A&G-Employee pensions and benefits	399,187				
1903	SS Contoller - Miscellaneous		9310	A&G-Rents	(12,029)				
1903 Total					28,096,136				
1904	SS Dallas Performance Plan	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(15,610,902)	(1,261,361)	(1,052,175)	(1,433,081)	(1,823,534)
1904	SS Dallas Performance Plan		9260	A&G-Employee pensions and benefits	15,610,902				
1904 Total					0				

Sub 40001 Sub 40002 Sub 40003 Sub 40004

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Billed to West Tax Div	Billed to CO/KS Div	Billed to LA Div	Billed to KY-Miss Div
1905	SS Outside Director Retirement Cost	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(3,412,038)	(229,971)	(313,225)	(354,852)
1905	SS Outside Director Retirement Cost		9302	Miscellaneous general expenses	3,412,038			
1905 Total					0			
1908	SS Dallas SEBP	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(6,277,265)	(423,086)	(576,233)	(652,836)
1908	SS Dallas SEBP		9280	A&G-Employee pensions and benefits	6,277,265			
1908 Total					0			
1910	SS Corporate Overhead Capitalized	OH Rate based on Composite	9220	A&G-Administrative expense transferred-Credit	62,947,608	4,368,578	5,954,983	6,571,751
1910	SS Corporate Overhead Capitalized		8740	Mains and Services Expenses	98			
1910 Total					62,947,608	4,368,578	5,954,983	6,571,751
1913	SS Dallas Fleet and Corporate Sourcing	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(164,305)	(57,822)	(78,832)	(88,275)
1913	SS Dallas Fleet and Corporate Sourcing		8740	Mains and Services Expenses	(110,923)			
1913	SS Dallas Fleet and Corporate Sourcing		9200	A&G-Administrative & general salaries	801,063			
1913	SS Dallas Fleet and Corporate Sourcing		9210	A&G-Office supplies & expense	18,597			
1913	SS Dallas Fleet and Corporate Sourcing		9260	A&G-Employee pensions and benefits	197,746			
1913	SS Dallas Fleet and Corporate Sourcing		9310	A&G-Rents	47,004			
1913 Total					827			
1915	SS Dallas Insurance	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(18,922,759)	(1,275,695)	(1,735,013)	(1,968,465)
1915	SS Dallas Insurance		9240	A&G-Property Insurance	227,014			
1915 Total					18,695,745			
1953	SS Dallas Enterprises Team Meeting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(77,563)	(5,228)	(7,120)	(8,067)
1953	SS Dallas Enterprises Team Meeting		9210	A&G-Office supplies & expense	77,563			
1953 Total					0			
1954	SS Dallas Culture Council	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,575)	(174)	(236)	(269)
1954	SS Dallas Culture Council		8700	Distribution-Operation supervision and engineering	423			
1954 Total					2,152			

Sub 40008 Billed to M&T-Te Div. (1,575,181)	Sub 40009 Billed to MS Div. (309,877)	Sub 40010 Billed to Pipeline Div. (725,465)	Sub 40011 Billed to AELUG (5,834)	Sub 40012 Billed to WKGS (3,760)	Sub 40014 Billed to UCCS (2,900)	Sub 40015 Billed to TLGP (8,751)	Sub 40016 Billed to TLGS (2,500)	Total SSU Allocated to Business Units (4,167,116)
Sub 40008 Billed to M&T-Te Div. (473,382)	Sub 40009 Billed to MS Div. (87,493)	Sub 40010 Billed to Pipeline Div. (205,014)	Sub 40011 Billed to AELUG (1,648)	Sub 40012 Billed to WKGS (1,090)	Sub 40014 Billed to UCCS (707)	Sub 40015 Billed to TLGP (2,473)	Sub 40016 Billed to TLGS (707)	Total SSU Allocated to Business Units (1,177,367)
Sub 40008 Billed to M&T-Te Div. (433,004)	Sub 40009 Billed to MS Div. (82,425)	Sub 40010 Billed to Pipeline Div.	Sub 40011 Billed to AELUG	Sub 40012 Billed to WKGS	Sub 40014 Billed to UCCS	Sub 40015 Billed to TLGP	Sub 40016 Billed to TLGS	Total SSU Allocated to Business Units (802,050)
Sub 40008 Billed to M&T-Te Div. (2,134,958)	Sub 40009 Billed to MS Div. (394,586)	Sub 40010 Billed to Pipeline Div. (924,316)	Sub 40011 Billed to AELUG (7,435)	Sub 40012 Billed to WKGS (4,760)	Sub 40014 Billed to UCCS (3,167)	Sub 40015 Billed to TLGP (11,155)	Sub 40016 Billed to TLGS (3,187)	Total SSU Allocated to Business Units (5,370,639)
Sub 40008 Billed to M&T-Te Div. (832,662)	Sub 40009 Billed to MS Div. (163,887)	Sub 40010 Billed to Pipeline Div. (350,813)	Sub 40011 Billed to AELUG (2,900)	Sub 40012 Billed to WKGS (1,584)	Sub 40014 Billed to UCCS (1,243)	Sub 40015 Billed to TLGP (4,350)	Sub 40016 Billed to TLGS (1,243)	Total SSU Allocated to Business Units (2,071,288)
Sub 40008 Billed to M&T-Te Div. (285,577)	Sub 40009 Billed to MS Div. (65,174)	Sub 40010 Billed to Pipeline Div. (129,285)	Sub 40011 Billed to AELUG (1,040)	Sub 40012 Billed to WKGS (996)	Sub 40014 Billed to UCCS (448)	Sub 40015 Billed to TLGP (1,559)	Sub 40016 Billed to TLGS (448)	Total SSU Allocated to Business Units (742,580)
Sub 40008 Billed to M&T-Te Div. (108,341)	Sub 40009 Billed to MS Div. (20,042)	Sub 40010 Billed to Pipeline Div. (47,114)	Sub 40011 Billed to AELUG	Sub 40012 Billed to WKGS	Sub 40014 Billed to UCCS	Sub 40015 Billed to TLGP	Sub 40016 Billed to TLGS	Total SSU Allocated to Business Units (268,303)
Sub 40008 Billed to M&T-Te Div. (189,811)	Sub 40009 Billed to MS Div. (33,927)	Sub 40010 Billed to Pipeline Div. (88,804)	Sub 40011 Billed to AELUG	Sub 40012 Billed to WKGS	Sub 40014 Billed to UCCS	Sub 40015 Billed to TLGP	Sub 40016 Billed to TLGS	Total SSU Allocated to Business Units (494,331)
Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated

Billed to M&T-T&E Div (214,160)	Billed to MS Div (39,592)	Billed to Pipeline Div (92,748)	Billed to AELUG (746)	Billed to WKGS (479)	Billed to UCOS (320)	Billed to TLGP (1,119)	Billed to TLGS (320)	Total SSU Allocated to Business Units (552,795)
Sub 40008 Billed to M&T-T&E Div (239,896)	Sub 40009 Billed to MS Div (49,876)	Sub 40010 Billed to Pipeline Div (116,576)	Sub 40011 Billed to AELUG (840)	Sub 40012 Billed to WKGS (604)	Sub 40014 Billed to UCOS (403)	Sub 40015 Billed to TLGP (1,410)	Sub 40016 Billed to TLGS (403)	Total SSU Allocated to Business Units (671,317)
Sub 40008 Billed to M&T-T&E Div (130,467)	Sub 40009 Billed to MS Div (35,203)	Sub 40010 Billed to Pipeline Div (82,488)	Sub 40011 Billed to AELUG (663)	Sub 40012 Billed to WKGS (426)	Sub 40014 Billed to UCOS (284)	Sub 40015 Billed to TLGP (896)	Sub 40016 Billed to TLGS (284)	Total SSU Allocated to Business Units (473,793)
Sub 40008 Billed to M&T-T&E Div (351,069)	Sub 40009 Billed to MS Div (65,069)	Sub 40010 Billed to Pipeline Div (131,604)	Sub 40011 Billed to AELUG (1,007)	Sub 40012 Billed to WKGS (607)	Sub 40014 Billed to UCOS (405)	Sub 40015 Billed to TLGP (1,416)	Sub 40016 Billed to TLGS (405)	Total SSU Allocated to Business Units (750,563)
Sub 40008 Billed to M&T-T&E Div (271,086)	Sub 40009 Billed to MS Div (50,106)	Sub 40010 Billed to Pipeline Div (117,407)	Sub 40011 Billed to AELUG (944)	Sub 40012 Billed to WKGS (607)	Sub 40014 Billed to UCOS (405)	Sub 40015 Billed to TLGP (1,416)	Sub 40016 Billed to TLGS (405)	Total SSU Allocated to Business Units (674,367)
Sub 40008 Billed to M&T-T&E Div (283,290)	Sub 40009 Billed to MS Div (53,468)	Sub 40010 Billed to Pipeline Div (126,287)	Sub 40011 Billed to AELUG (1,007)	Sub 40012 Billed to WKGS (648)	Sub 40014 Billed to UCOS (432)	Sub 40015 Billed to TLGP (1,811)	Sub 40016 Billed to TLGS (432)	Total SSU Allocated to Business Units (719,626)
Sub 40008 Billed to M&T-T&E Div (342,235)	Sub 40009 Billed to MS Div (63,263)	Sub 40010 Billed to Pipeline Div (146,238)	Sub 40011 Billed to AELUG (1,192)	Sub 40012 Billed to WKGS (766)	Sub 40014 Billed to UCOS (311)	Sub 40015 Billed to TLGP (1,788)	Sub 40016 Billed to TLGS (311)	Total SSU Allocated to Business Units (851,466)
Sub 40008 Billed to M&T-T&E Div (285,054)	Sub 40009 Billed to MS Div (51,422)	Sub 40010 Billed to Pipeline Div (126,590)	Sub 40011 Billed to AELUG (1,006)	Sub 40012 Billed to WKGS (1,506)	Sub 40014 Billed to UCOS (1,006)	Sub 40015 Billed to TLGP (3,321)	Sub 40016 Billed to TLGS (1,006)	Total SSU Allocated to Business Units (717,077)
Sub 40008 Billed to M&T-T&E Div (673,896)	Sub 40009 Billed to MS Div (124,570)	Sub 40010 Billed to Pipeline Div (231,833)	Sub 40011 Billed to AELUG (2,347)	Sub 40012 Billed to WKGS (1,506)	Sub 40014 Billed to UCOS (1,006)	Sub 40015 Billed to TLGP (3,321)	Sub 40016 Billed to TLGS (1,006)	Total SSU Allocated to Business Units (1,676,582)
Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to MS-7ex Div (3,808,338)	Billed to MS Div (580,054)	Billed to Pipelines Div	Billed to AELG	Billed to WKGS	Billed to UCSS	Billed to TLGP	Billed to TLGS	(7,305,484)
Billed to MS-7ex Div (1,252,148)	Billed to MS Div (167,870)	Billed to Pipelines Div	Billed to AELG	Billed to WKGS	Billed to UCSS	Billed to TLGP	Billed to TLGS	(2,368,607)
Billed to MS-7ex Div (407,102)	Billed to MS Div (74,134)	Billed to Pipelines Div (173,711)	Billed to AELG (1,397)	Billed to WKGS (893)	Billed to UCSS (693)	Billed to TLGP (2,095)	Billed to TLGS (663)	(597,766)
Billed to MS-7ex Div (208,572)	Billed to MS Div (38,734)	Billed to Pipelines Div (90,752)	Billed to AELG (730)	Billed to WKGS (469)	Billed to UCSS (313)	Billed to TLGP (1,095)	Billed to TLGS (313)	(521,323)
Billed to MS-7ex Div (1,335,037)	Billed to MS Div (246,828)	Billed to Pipelines Div (578,614)	Billed to AELG (4,653)	Billed to WKGS (2,981)	Billed to UCSS (1,854)	Billed to TLGP (8,973)	Billed to TLGS (1,594)	(3,323,401)
Billed to MS-7ex Div (326,145)	Billed to MS Div (61,304)	Billed to Pipelines Div (141,830)	Billed to AELG	Billed to WKGS	Billed to UCSS	Billed to TLGP	Billed to TLGS	(807,689)
Billed to MS-7ex Div (111,478)	Billed to MS Div (20,623)	Billed to Pipelines Div (48,478)	Billed to AELG	Billed to WKGS	Billed to UCSS	Billed to TLGP	Billed to TLGS	(276,072)
Billed to MS-7ex Div (1,452,518)	Billed to MS Div (284,777)	Billed to Pipelines Div (620,427)	Billed to AELG (4,888)	Billed to WKGS (3,207)	Billed to UCSS (2,138)	Billed to TLGP (7,484)	Billed to TLGS (2,138)	(3,063,622)
Billed to MS-7ex Div (460,210)	Billed to MS Div (85,058)	Billed to Pipelines Div (168,310)	Billed to AELG (1,803)	Billed to WKGS (1,030)	Billed to UCSS (687)	Billed to TLGP (2,404)	Billed to TLGS (687)	(1,144,800)
Billed to MS-7ex Div	Billed to MS Div	Billed to Pipelines Div	Billed to AELG	Billed to WKGS	Billed to UCSS	Billed to TLGP	Billed to TLGS	Total SSU Allocated to Business Units

Sub 40008 Billed to MS-Tax Div (410,768)	Sub 40009 Billed to MS Div (195,646)	Sub 40010 Billed to Pipeline Div (178,638)	Sub 40011 Billed to AELIG (1,866)	Sub 40012 Billed to WPCS (1,183)	Sub 40014 Billed to UCSS (795)	Sub 40015 Billed to TLGP (2,794)	Sub 40016 Billed to TLGS (795)	Total SSU Allocated to Business Units (1,017,308)
Sub 40008 Billed to MS-Tax Div (532,940)	Sub 40009 Billed to MS Div (98,501)	Sub 40010 Billed to Pipeline Div (230,808)	Sub 40011 Billed to AELIG (1,866)	Sub 40012 Billed to WPCS (1,183)	Sub 40014 Billed to UCSS (795)	Sub 40015 Billed to TLGP (2,794)	Sub 40016 Billed to TLGS (795)	Total SSU Allocated to Business Units (1,325,721)
Sub 40008 Billed to MS-Tax Div (258,707)	Sub 40009 Billed to MS Div (47,816)	Sub 40010 Billed to Pipeline Div (112,942)	Sub 40011 Billed to AELIG (901)	Sub 40012 Billed to WPCS (579)	Sub 40014 Billed to UCSS (386)	Sub 40015 Billed to TLGP (1,351)	Sub 40016 Billed to TLGS (386)	Total SSU Allocated to Business Units (643,550)
Sub 40008 Billed to MS-Tax Div (16,820)	Sub 40009 Billed to MS Div (2,554)	Sub 40010 Billed to Pipeline Div (5,886)	Sub 40011 Billed to AELIG (48)	Sub 40012 Billed to WPCS (31)	Sub 40014 Billed to UCSS (21)	Sub 40015 Billed to TLGP (72)	Sub 40016 Billed to TLGS (21)	Total SSU Allocated to Business Units (34,378)
Sub 40008 Billed to MS-Tax Div 225,142	Sub 40009 Billed to MS Div 42,197	Sub 40010 Billed to Pipeline Div 88,805	Sub 40011 Billed to AELIG 795	Sub 40012 Billed to WPCS 311	Sub 40014 Billed to UCSS 341	Sub 40015 Billed to TLGP 1,192	Sub 40016 Billed to TLGS 341	Total SSU Allocated to Business Units 367,519
Sub 40008 Billed to MS-Tax Div (2,337,297)	Sub 40009 Billed to MS Div (431,883)	Sub 40010 Billed to Pipeline Div (1,012,247)	Sub 40011 Billed to AELIG (8,140)	Sub 40012 Billed to WPCS (5,233)	Sub 40014 Billed to UCSS (3,453)	Sub 40015 Billed to TLGP (12,210)	Sub 40016 Billed to TLGS (3,453)	Total SSU Allocated to Business Units (5,814,172)
Sub 40008 Billed to MS-Tax Div (370,625)	Sub 40009 Billed to MS Div (105,503)	Sub 40010 Billed to Pipeline Div (247,219)	Sub 40011 Billed to AELIG (1,968)	Sub 40012 Billed to WPCS (1,279)	Sub 40014 Billed to UCSS (652)	Sub 40015 Billed to TLGP (2,962)	Sub 40016 Billed to TLGS (652)	Total SSU Allocated to Business Units (1,478,862)
Sub 40008 Billed to MS-Tax Div (264,825)	Sub 40009 Billed to MS Div (48,731)	Sub 40010 Billed to Pipeline Div (116,904)	Sub 40011 Billed to AELIG (1,904)	Sub 40012 Billed to WPCS (1,166)	Sub 40014 Billed to UCSS (652)	Sub 40015 Billed to TLGP (2,962)	Sub 40016 Billed to TLGS (652)	Total SSU Allocated to Business Units (665,740)
Sub 40008 Billed to MS-Tax Div (311,097)	Sub 40009 Billed to MS Div (37,551)	Sub 40010 Billed to Pipeline Div (135,286)	Sub 40011 Billed to AELIG (1,351)	Sub 40012 Billed to WPCS (816)	Sub 40014 Billed to UCSS (500)	Sub 40015 Billed to TLGP (1,351)	Sub 40016 Billed to TLGS (500)	Total SSU Allocated to Business Units (770,422)

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to M&T&X Div (43,598)	Billed to MS Div (8,084)	Billed to Pipeline Div (19,003)	Billed to AELG (1,903)	Billed to WYCS	Billed to UCSS	Billed to TLGP	Billed to TLCS	(108,217)

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to M&T&X Div (393,770)	Billed to MS Div (74,959)	Billed to Pipeline Div	Billed to AELG	Billed to WYCS	Billed to UCSS	Billed to TLGP	Billed to TLCS	(811,228)

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to M&T&X Div (397,742)	Billed to MS Div (170,473)	Billed to Pipeline Div (235,543)	Billed to AELG	Billed to WYCS	Billed to UCSS	Billed to TLGP (3,114)	Billed to TLCS	(7,482,952)

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to M&T&X Div (350,157)	Billed to MS Div	Billed to Pipeline Div	Billed to AELG	Billed to WYCS	Billed to UCSS	Billed to TLGP	Billed to TLCS	(422,232)

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to M&T&X Div (251,598)	Billed to MS Div (47,898)	Billed to Pipeline Div	Billed to AELG	Billed to WYCS	Billed to UCSS	Billed to TLGP	Billed to TLCS	(518,270)

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to M&T&X Div (113,147)	Billed to MS Div	Billed to Pipeline Div	Billed to AELG	Billed to WYCS	Billed to UCSS	Billed to TLGP (3,324)	Billed to TLCS	(941,057)

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to M&T&X Div (294,331)	Billed to MS Div (96,028)	Billed to Pipeline Div	Billed to AELG	Billed to WYCS	Billed to UCSS	Billed to TLGP	Billed to TLCS	(806,387)

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to M&T&X Div (312,982)	Billed to MS Div (59,575)	Billed to Pipeline Div	Billed to AELG	Billed to WYCS	Billed to UCSS	Billed to TLGP	Billed to TLCS	(644,750)

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to M&T&X Div (32,483)	Billed to MS Div	Billed to Pipeline Div	Billed to AELG	Billed to WYCS	Billed to UCSS	Billed to TLGP	Billed to TLCS	(102,177)

Sub 40008	Sub 40009	Sub 40010	Sub 40011	Sub 40012	Sub 40014	Sub 40015	Sub 40016	Total SSU Allocated to Business Units
Billed to M&T&X Div	Billed to MS Div	Billed to Pipeline Div	Billed to AELG	Billed to WYCS	Billed to UCSS	Billed to TLGP	Billed to TLCS	(51,378)

Sub 40008 Billed to M&T-Tax Div (873,201) Sub 40009 Billed to MS Div (18,558) Sub 40010 Billed to Pipeline Div (102,743) Sub 40011 Billed to AELIG (83,888) Sub 40012 Billed to WKGS (809) Sub 40014 Billed to UCCS (838) Sub 40015 Billed to TLGP (7,478) Sub 40016 Billed to TLGS (838) Total SSU Allocated to Business Units (873,201)

Sub 40008 Billed to M&T-Tax Div (102,743) Sub 40009 Billed to MS Div (18,558) Sub 40010 Billed to Pipeline Div (102,743) Sub 40011 Billed to AELIG (83,888) Sub 40012 Billed to WKGS (809) Sub 40014 Billed to UCCS (838) Sub 40015 Billed to TLGP (7,478) Sub 40016 Billed to TLGS (838) Total SSU Allocated to Business Units (211,067)

Sub 40008 Billed to M&T-Tax Div (448,042) Sub 40009 Billed to MS Div (253,851) Sub 40010 Billed to Pipeline Div (194,822) Sub 40011 Billed to AELIG (98,988) Sub 40012 Billed to WKGS (809) Sub 40014 Billed to UCCS (838) Sub 40015 Billed to TLGP (7,478) Sub 40016 Billed to TLGS (838) Total SSU Allocated to Business Units (1,438,247)

Sub 40008 Billed to M&T-Tax Div (160,431) Sub 40009 Billed to MS Div (24,660) Sub 40010 Billed to Pipeline Div (98,988) Sub 40011 Billed to AELIG (98,988) Sub 40012 Billed to WKGS (809) Sub 40014 Billed to UCCS (838) Sub 40015 Billed to TLGP (838) Sub 40016 Billed to TLGS (838) Total SSU Allocated to Business Units (597,983)

Sub 40008 Billed to M&T-Tax Div (448,042) Sub 40009 Billed to MS Div (82,806) Sub 40010 Billed to Pipeline Div (194,822) Sub 40011 Billed to AELIG (98,988) Sub 40012 Billed to WKGS (809) Sub 40014 Billed to UCCS (838) Sub 40015 Billed to TLGP (7,478) Sub 40016 Billed to TLGS (838) Total SSU Allocated to Business Units (1,111,492)

Sub 40008 Billed to M&T-Tax Div (371,679) Sub 40009 Billed to MS Div (68,693) Sub 40010 Billed to Pipeline Div (101,451) Sub 40011 Billed to AELIG (98,988) Sub 40012 Billed to WKGS (809) Sub 40014 Billed to UCCS (838) Sub 40015 Billed to TLGP (838) Sub 40016 Billed to TLGS (838) Total SSU Allocated to Business Units (922,062)

Sub 40008 Billed to M&T-Tax Div (130,438) Sub 40009 Billed to MS Div (24,105) Sub 40010 Billed to Pipeline Div (98,988) Sub 40011 Billed to AELIG (98,988) Sub 40012 Billed to WKGS (809) Sub 40014 Billed to UCCS (838) Sub 40015 Billed to TLGP (838) Sub 40016 Billed to TLGS (838) Total SSU Allocated to Business Units (323,594)

Sub 40008 Billed to M&T-Tax Div (312,867) Sub 40009 Billed to MS Div (85,749) Sub 40010 Billed to Pipeline Div (117,719) Sub 40011 Billed to AELIG (947) Sub 40012 Billed to WKGS (809) Sub 40014 Billed to UCCS (838) Sub 40015 Billed to TLGP (1,420) Sub 40016 Billed to TLGS (408) Total SSU Allocated to Business Units (754,909)

Sub 40008 Billed to M&T-Tax Div (6,275,583) Sub 40009 Billed to MS Div (1,159,980) Sub 40010 Billed to Pipeline Div (2,777,858) Sub 40011 Billed to AELIG (21,855) Sub 40012 Billed to WKGS (14,050) Sub 40014 Billed to UCCS (8,387) Sub 40015 Billed to TLGP (32,783) Sub 40016 Billed to TLGS (8,387) Total SSU Allocated to Business Units (15,610,000)

Sub 40008 Billed to M&T-Tax Div (6,275,583) Sub 40009 Billed to MS Div (1,159,980) Sub 40010 Billed to Pipeline Div (2,777,858) Sub 40011 Billed to AELIG (21,855) Sub 40012 Billed to WKGS (14,050) Sub 40014 Billed to UCCS (8,387) Sub 40015 Billed to TLGP (32,783) Sub 40016 Billed to TLGS (8,387) Total SSU Allocated to Business Units (15,610,000)

Sub 40008 Billed to M&T-Tax Div (6,275,583) Sub 40009 Billed to MS Div (1,159,980) Sub 40010 Billed to Pipeline Div (2,777,858) Sub 40011 Billed to AELIG (21,855) Sub 40012 Billed to WKGS (14,050) Sub 40014 Billed to UCCS (8,387) Sub 40015 Billed to TLGP (32,783) Sub 40016 Billed to TLGS (8,387) Total SSU Allocated to Business Units (15,610,000)

Billed to M&P-Tea Div (1,371,638)	Billed to MS Div (263,514)	Billed to Pipeline Div (594,033)	Billed to AELG (4,777)	Billed to WKGS (3,071)	Billed to UCGS (2,047)	Billed to TLGP (7,163)	Billed to TUGS (2,047)	Total SSU Allocated to Business Units (3,412,038)
Sub 40008 Billed to M&P-Tea Div (2,523,460)	Sub 40009 Billed to MS Div (465,401)	Sub 40010 Billed to Pipeline Div (1,052,872)	Sub 40011 Billed to AELG (6,786)	Sub 40012 Billed to WKGS (5,630)	Sub 40014 Billed to UCGS (3,766)	Sub 40015 Billed to TLGP (13,182)	Sub 40016 Billed to TUGS (3,766)	Total SSU Allocated to Business Units (6,277,285)
Sub 40008 Billed to M&P-Tea Div 26,028,919	Sub 40009 Billed to MS Div 4,563,716	Sub 40010 Billed to Pipeline Div 10,046,470	Sub 40011 Billed to AELG 18,884	Sub 40012 Billed to WKGS 18,384	Sub 40014 Billed to UCGS 25,179	Sub 40015 Billed to TLGP 61,632	Sub 40016 Billed to TUGS 25,179	Total SSU Allocated to Business Units 62,947,808
Sub 40008 Billed to M&P-Tea Div (341,968)	Sub 40009 Billed to MS Div (63,917)	Sub 40010 Billed to Pipeline Div (150,016)	Sub 40011 Billed to AELG	Sub 40012 Billed to WKGS	Sub 40014 Billed to UCGS	Sub 40015 Billed to TLGP	Sub 40016 Billed to TUGS	Total SSU Allocated to Business Units (654,305)
Sub 40008 Billed to M&P-Tea Div (7,618,195)	Sub 40009 Billed to MS Div (1,406,442)	Sub 40010 Billed to Pipeline Div (3,278,041)	Sub 40011 Billed to AELG (26,360)	Sub 40012 Billed to WKGS (16,946)	Sub 40014 Billed to UCGS (11,297)	Sub 40015 Billed to TLGP (39,540)	Sub 40016 Billed to TUGS (11,297)	Total SSU Allocated to Business Units (18,922,789)
Sub 40008 Billed to M&P-Tea Div (311,600)	Sub 40009 Billed to MS Div (5,753)	Sub 40010 Billed to Pipeline Div (10,504)	Sub 40011 Billed to AELG (109)	Sub 40012 Billed to WKGS (70)	Sub 40014 Billed to UCGS (47)	Sub 40015 Billed to TLGP (163)	Sub 40016 Billed to TUGS (47)	Total SSU Allocated to Business Units (77,563)
Sub 40008 Billed to M&P-Tea Div (1,035)	Sub 40009 Billed to MS Div (191)	Sub 40010 Billed to Pipeline Div (443)	Sub 40011 Billed to AELG (4)	Sub 40012 Billed to WKGS (2)	Sub 40014 Billed to UCGS (2)	Sub 40015 Billed to TLGP (5)	Sub 40016 Billed to TUGS (2)	Total SSU Allocated to Business Units (2,575)

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-42
Page 1 of 1

REQUEST:

Provide a list and sum total of Shared Services Division (Division 002) allocation amounts using the Composite Allocation Factor charged to the Kentucky/Mid-States Division by FERC O&M and A&G expense account for the fiscal year ended September 30, 2017. Include the FERC account description as well as the account number. Provide the information in native Excel format with all formulas intact, all rows and columns accessible, and all cells unprotected.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-42_Att1 - SSU O&M Allocated to KY-Mid-States by FERC Account FY17.xlsx, 13 Pages.

Respondent: Laura Gillham

Atmos Energy Corporation
SSU O&M By Cost Center Allocated to Kentucky/Mid-States Division
Fiscal 2017

Note: Allocation Factors were revised in Nov-16 and Jan-17 due to the AEM sale and due to the EnLink plant acquisition in the Atmos Pipeline Texas Division.

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1001	SS Dallas Chief Operating Officer	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,915,994)	10.35%	(198,285)
1001	SS Dallas Chief Operating Officer		9210	Storage-Purification expenses	1,500	10.35%	155
1001	SS Dallas Chief Operating Officer		9200	A&G-Administrative & general salaries	595,426	10.35%	81,621
1001	SS Dallas Chief Operating Officer		9210	A&G-Office supplies & expense	1,365	10.35%	141
1001	SS Dallas Chief Operating Officer		9260	A&G-Employee pensions and benefits	1,317,693	10.35%	136,368
1001 Total					-		-
1101	SS Dallas Chief Financial Officer	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,655,339)	10.35%	(305,852)
1101	SS Dallas Chief Financial Officer		9200	A&G-Administrative & general salaries	3,096,068	10.35%	320,417
1101	SS Dallas Chief Financial Officer		9210	A&G-Office supplies & expense	128,617	10.35%	13,311
1101	SS Dallas Chief Financial Officer		9260	A&G-Employee pensions and benefits	(386,627)	10.35%	(40,013)
1101	SS Dallas Chief Financial Officer		9310	A&G-Rents	117,281	10.35%	12,138
1101 Total				0		0	
1102	SS Utility Operations	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(566,416)	12.88%	(72,954)
1102	SS Utility Operations		9200	A&G-Administrative & general salaries	270,061	12.88%	34,784
1102	SS Utility Operations		9210	A&G-Office supplies & expense	8,326	12.88%	1,072
1102	SS Utility Operations		9260	A&G-Employee pensions and benefits	288,028	12.88%	37,098
1102 Total				(0)		(0)	
1105	SS Dallas Audit	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(5,280,735)	10.35%	(546,362)
1105	SS Dallas Audit		9210	A&G-Office supplies & expense	213	10.35%	22
1105	SS Dallas Audit		9230	A&G-Outside services employed	5,190,078	10.35%	536,982
1105	SS Dallas Audit		9310	A&G-Rents	90,444	10.35%	9,358
1105 Total				0		0	
1106	SS Dallas Treasurer	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(627,323)	10.35%	(64,901)
1106	SS Dallas Treasurer		9200	A&G-Administrative & general salaries	326,766	10.35%	33,806
1106	SS Dallas Treasurer		9210	A&G-Office supplies & expense	(39,597)	10.35%	(4,097)
1106	SS Dallas Treasurer		9230	A&G-Outside services employed	17,037	10.35%	1,763
1106	SS Dallas Treasurer		9260	A&G-Employee pensions and benefits	280,272	10.35%	28,996
1106	SS Dallas Treasurer		9310	A&G-Rents	42,720	10.35%	4,420
1106	SS Dallas Treasurer		9320	A&G-Maintenance of general plant	124	10.35%	13
1106 Total				0		0	
1107	SS Dallas Treasury	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,762,548)	10.35%	(182,460)
1107	SS Dallas Treasury		9200	A&G-Administrative & general salaries	519,089	10.35%	53,736
1107	SS Dallas Treasury		9210	A&G-Office supplies & expense	105,694	10.35%	10,942
1107	SS Dallas Treasury		9230	A&G-Outside services employed	12,615	10.35%	1,306
1107	SS Dallas Treasury		9260	A&G-Employee pensions and benefits	222,639	10.35%	23,048
1107	SS Dallas Treasury		9302	Miscellaneous general expenses	830,475	10.35%	85,971
1107	SS Dallas Treasury		9310	A&G-Rents	72,036	10.35%	7,457
1107 Total				0		0	
1108	SS Dallas Risk Management	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(748,438)	10.35%	(77,449)
1108	SS Dallas Risk Management		8740	Mains and Services Expenses	85	10.35%	9
1108	SS Dallas Risk Management		9200	A&G-Administrative & general salaries	404,290	10.35%	41,836
1108	SS Dallas Risk Management		9210	A&G-Office supplies & expense	75,700	10.35%	7,833
1108	SS Dallas Risk Management		9230	A&G-Outside services employed	16,891	10.35%	1,748
1108	SS Dallas Risk Management		9260	A&G-Employee pensions and benefits	184,904	10.35%	19,134
1108	SS Dallas Risk Management		9310	A&G-Rents	86,569	10.35%	8,889
1108 Total				0		0	
1110	SS Dallas Supply Chain Mgmt	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(210,490)	10.44%	(21,972)
1110	SS Dallas Supply Chain Mgmt		9200	A&G-Administrative & general salaries	106,555	10.44%	11,123
1110	SS Dallas Supply Chain Mgmt		9210	A&G-Office supplies & expense	14,767	10.44%	1,541
1110	SS Dallas Supply Chain Mgmt		9260	A&G-Employee pensions and benefits	80,984	10.44%	8,454
1110	SS Dallas Supply Chain Mgmt		9310	A&G-Rents	8,184	10.44%	854
1110 Total				0		0	

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1112	SS Dallas Mail & Supply	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(500,748)	10.44%	(52,272)
1112	SS Dallas Mail & Supply		9200	A&G-Administrative & general salaries	123,605	10.44%	12,903
1112	SS Dallas Mail & Supply		9210	A&G-Office supplies & expense	279,261	10.44%	29,151
1112	SS Dallas Mail & Supply		9260	A&G-Employee pensions and benefits	41,940	10.44%	4,378
1112	SS Dallas Mail & Supply		9310	A&G-Rents	55,944	10.44%	5,840
1112 Total					0		0
1114	SS Dallas Vice Pres & Controller	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(595,992)	10.35%	(61,677)
1114	SS Dallas Vice Pres & Controller		9200	A&G-Administrative & general salaries	264,396	10.35%	29,431
1114	SS Dallas Vice Pres & Controller		9210	A&G-Office supplies & expense	53,871	10.35%	5,575
1114	SS Dallas Vice Pres & Controller		9230	A&G-Outside services employed	2,530	10.35%	262
1114	SS Dallas Vice Pres & Controller		9260	A&G-Employee pensions and benefits	183,448	10.35%	18,994
1114	SS Dallas Vice Pres & Controller		9310	A&G-Rents	71,376	10.35%	7,366
1114	SS Dallas Vice Pres & Controller		9320	A&G-Maintenance of general plant	371	10.35%	38
1114 Total					(0)		(0)
1116	SS Dallas Taxation	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(695,914)	10.34%	(71,931)
1116	SS Dallas Taxation		9200	A&G-Administrative & general salaries	217,231	10.34%	22,453
1116	SS Dallas Taxation		9210	A&G-Office supplies & expense	59,576	10.34%	6,158
1116	SS Dallas Taxation		9230	A&G-Outside services employed	77,726	10.34%	8,034
1116	SS Dallas Taxation		9260	A&G-Employee pensions and benefits	226,812	10.34%	23,444
1116	SS Dallas Taxation		9310	A&G-Rents	114,569	10.34%	11,842
1116 Total						0	
1117	SS Dallas Acctg Services	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(494,577)	10.38%	(51,351)
1117	SS Dallas Acctg Services		9200	A&G-Administrative & general salaries	205,389	10.38%	20,687
1117	SS Dallas Acctg Services		9210	A&G-Office supplies & expense	140,799	10.38%	14,619
1117	SS Dallas Acctg Services		9230	A&G-Outside services employed	37,971	10.38%	3,943
1117	SS Dallas Acctg Services		9260	A&G-Employee pensions and benefits	102,937	10.38%	10,688
1117	SS Dallas Acctg Services		9310	A&G-Rents	11,484	10.38%	1,192
1117	SS Dallas Acctg Services		9320	A&G-Maintenance of general plant	220	10.38%	23
1117 Total					4,222		0
1118	SS Dallas Supply Chain	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(724,692)	10.44%	(75,646)
1118	SS Dallas Supply Chain		9200	A&G-Administrative & general salaries	428,234	10.44%	44,701
1118	SS Dallas Supply Chain		9210	A&G-Office supplies & expense	113,877	10.44%	11,887
1118	SS Dallas Supply Chain		9260	A&G-Employee pensions and benefits	145,223	10.44%	15,159
1118	SS Dallas Supply Chain		9310	A&G-Rents	36,480	10.44%	3,808
1118	SS Dallas Supply Chain		9320	A&G-Maintenance of general plant	876	10.44%	92
1118 Total						(0)	
1119	SS Dallas General Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(696,571)	10.35%	(71,966)
1119	SS Dallas General Accounting		9200	A&G-Administrative & general salaries	435,956	10.35%	45,106
1119	SS Dallas General Accounting		9210	A&G-Office supplies & expense	13,664	10.35%	1,414
1119	SS Dallas General Accounting		9260	A&G-Employee pensions and benefits	147,910	10.35%	15,303
1119	SS Dallas General Accounting		9310	A&G-Rents	98,040	10.35%	10,144
1119 Total						0	
1120	SS Dallas Accounts Payable	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(720,755)	10.35%	(74,569)
1120	SS Dallas Accounts Payable		9010	Customer accounts-Operation supervision	146	10.35%	15
1120	SS Dallas Accounts Payable		9200	A&G-Administrative & general salaries	437,556	10.35%	45,269
1120	SS Dallas Accounts Payable		9210	A&G-Office supplies & expense	12,368	10.35%	1,280
1120	SS Dallas Accounts Payable		9260	A&G-Employee pensions and benefits	148,465	10.35%	15,360
1120	SS Dallas Accounts Payable		9310	A&G-Rents	122,220	10.35%	12,645
1120 Total						0	
1121	SS Dallas Plant Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(947,925)	10.35%	(98,066)
1121	SS Dallas Plant Accounting		9200	A&G-Administrative & general salaries	596,646	10.35%	61,744
1121	SS Dallas Plant Accounting		9210	A&G-Office supplies & expense	102,015	10.35%	10,557
1121	SS Dallas Plant Accounting		9230	A&G-Outside services employed	(3,693)	10.35%	(379)
1121	SS Dallas Plant Accounting		9260	A&G-Employee pensions and benefits	202,365	10.35%	20,942
1121	SS Dallas Plant Accounting		9310	A&G-Rents	50,520	10.35%	5,228
1121	SS Dallas Plant Accounting		9320	A&G-Maintenance of general plant	43	10.35%	4
1121 Total					0		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1123	SS Dallas Gas Accounting	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(499,135)	10.38%	(51,815)
1123	SS Dallas Gas Accounting		9200	A&G-Administrative & general salaries	268,172	10.38%	27,839
1123	SS Dallas Gas Accounting		9210	A&G-Office supplies & expense	21,232	10.38%	2,204
1123	SS Dallas Gas Accounting		9260	A&G-Employee pensions and benefits	134,791	10.38%	13,992
1123	SS Dallas Gas Accounting		9310	A&G-Rents	74,940	10.38%	7,779
1123 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1125	SS Dallas Financial Reporting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,523,969)	10.35%	(157,724)
1125	SS Dallas Financial Reporting		9200	A&G-Administrative & general salaries	794,250	10.35%	82,201
1125	SS Dallas Financial Reporting		9210	A&G-Office supplies & expense	37,270	10.35%	3,857
1125	SS Dallas Financial Reporting		9230	A&G-Outside services employed	51,691	10.35%	5,350
1125	SS Dallas Financial Reporting		9260	A&G-Employee pensions and benefits	349,134	10.35%	36,134
1125	SS Dallas Financial Reporting		9302	Miscellaneous general expenses	131,160	10.35%	13,574
1125	SS Dallas Financial Reporting		9310	A&G-Rents	159,992	10.35%	16,558
1125	SS Dallas Financial Reporting		9320	A&G-Maintenance of general plant	472	10.35%	49
1125 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1126	SS Dallas Payroll	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(665,832)	10.35%	(68,602)
1126	SS Dallas Payroll		9200	A&G-Administrative & general salaries	369,351	10.35%	38,221
1126	SS Dallas Payroll		9210	A&G-Office supplies & expense	16,004	10.35%	1,656
1126	SS Dallas Payroll		9230	A&G-Outside services employed	43,373	10.35%	4,488
1126	SS Dallas Payroll		9260	A&G-Employee pensions and benefits	125,252	10.35%	12,961
1126	SS Dallas Payroll		9310	A&G-Rents	111,852	10.35%	11,575
1126 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1128	SS Dallas Property & Sales Tax	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,604,827)	10.33%	(268,969)
1128	SS Dallas Property & Sales Tax		9030	Customer accounts-Customer records and collections expenses	47,833	10.33%	4,939
1128	SS Dallas Property & Sales Tax		9200	A&G-Administrative & general salaries	1,182,591	10.33%	122,112
1128	SS Dallas Property & Sales Tax		9210	A&G-Office supplies & expense	356,447	10.33%	36,806
1128	SS Dallas Property & Sales Tax		9230	A&G-Outside services employed	446,115	10.33%	46,065
1128	SS Dallas Property & Sales Tax		9260	A&G-Employee pensions and benefits	449,604	10.33%	46,425
1128	SS Dallas Property & Sales Tax		9310	A&G-Rents	121,778	10.33%	12,574
1128	SS Dallas Property & Sales Tax		9320	A&G-Maintenance of general plant	461	10.33%	48
1128 Total						(0)	

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1129	SS Dallas Income Tax	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,366,195)	10.35%	(141,424)
1129	SS Dallas Income Tax		9200	A&G-Administrative & general salaries	561,250	10.35%	58,099
1129	SS Dallas Income Tax		9210	A&G-Office supplies & expense	52,247	10.35%	5,408
1129	SS Dallas Income Tax		9230	A&G-Outside services employed	515,093	10.35%	53,321
1129	SS Dallas Income Tax		9260	A&G-Employee pensions and benefits	222,061	10.35%	22,987
1129	SS Dallas Income Tax		9310	A&G-Rents	14,868	10.35%	1,539
1129	SS Dallas Income Tax		9320	A&G-Maintenance of general plant	677	10.35%	70
1129 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1130	SS Dallas Business Planning and Analysis	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,281,130)	10.35%	(132,571)
1130	SS Dallas Business Planning and Analysis		9200	A&G-Administrative & general salaries	760,694	10.35%	78,716
1130	SS Dallas Business Planning and Analysis		9210	A&G-Office supplies & expense	122,414	10.35%	12,667
1130	SS Dallas Business Planning and Analysis		9260	A&G-Employee pensions and benefits	332,896	10.35%	34,447
1130	SS Dallas Business Planning and Analysis		9302	Miscellaneous general expenses	24,045	10.35%	2,488
1130	SS Dallas Business Planning and Analysis		9310	A&G-Rents	41,004	10.35%	4,243
1130	SS Dallas Business Planning and Analysis		9320	A&G-Maintenance of general plant	86	10.35%	9
1130 Total						0	

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1131	SS Dallas Media Relations	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(17)	12.22%	(2)
1131	SS Dallas Media Relations		9120	Sales-Demonstrating and selling expenses	107	12.22%	13
1131	SS Dallas Media Relations		9200	A&G-Administrative & general salaries	(2,453)	12.22%	(300)
1131	SS Dallas Media Relations		9210	A&G-Office supplies & expense	3,380	12.22%	413
1131	SS Dallas Media Relations		9260	A&G-Employee pensions and benefits	(1,016)	12.22%	(124)
1131 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1132	SS Dallas Investor Relations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,120,215)	10.35%	(115,934)
1132	SS Dallas Investor Relations		9200	A&G-Administrative & general salaries	413,394	10.35%	42,783
1132	SS Dallas Investor Relations		9210	A&G-Office supplies & expense	34,798	10.35%	3,601
1132	SS Dallas Investor Relations		9260	A&G-Employee pensions and benefits	321,580	10.35%	33,279
1132	SS Dallas Investor Relations		9302	Miscellaneous general expenses	217,951	10.35%	22,556
1132	SS Dallas Investor Relations		9310	A&G-Rents	132,449	10.35%	13,707
1132	SS Dallas Investor Relations		9320	A&G-Maintenance of general plant	64	10.35%	7
1132 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1133	SS Dallas Communications	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,189,852)	10.35%	(226,680)
1133	SS Dallas Communications		9100	Customer service-Miscellaneous customer service	144	10.35%	15
1133	SS Dallas Communications		9120	Sales-Demonstrating and selling expenses	11,124	10.35%	1,151
1133	SS Dallas Communications		9200	A&G-Administrative & general salaries	823,420	10.35%	85,235
1133	SS Dallas Communications		9210	A&G-Office supplies & expense	862,298	10.35%	89,260
1133	SS Dallas Communications		9250	A&G-Employee pensions and benefits	333,020	10.35%	34,472
1133	SS Dallas Communications		9310	A&G-Rents	159,564	10.35%	16,517
1133	SS Dallas Communications		9320	A&G-Maintenance of general plant	283	10.35%	29
1133 Total					0		0
1134	SS Dallas IT	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,750,779)	10.35%	(284,854)
1134	SS Dallas IT		9200	A&G-Administrative & general salaries	1,372,113	10.35%	141,988
1134	SS Dallas IT		9210	A&G-Office supplies & expense	200,221	10.35%	20,719
1134	SS Dallas IT		9250	A&G-Employee pensions and benefits	1,026,696	10.35%	106,244
1134	SS Dallas IT		9310	A&G-Rents	151,659	10.35%	15,694
1134	SS Dallas IT		9320	A&G-Maintenance of general plant	91	10.35%	9
1134 Total				0		0	
1135	SS Dal-IT E&O, Corporate Systems	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(8,216,294)	10.35%	(850,135)
1135	SS Dal-IT E&O, Corporate Systems		9030	Customer accounts-Customer records and collections expenses	754	10.35%	78
1135	SS Dal-IT E&O, Corporate Systems		9100	Customer service-Miscellaneous customer service	10,825	10.35%	1,120
1135	SS Dal-IT E&O, Corporate Systems		9200	A&G-Administrative & general salaries	2,146,807	10.35%	222,129
1135	SS Dal-IT E&O, Corporate Systems		9210	A&G-Office supplies & expense	4,523,278	10.35%	468,021
1135	SS Dal-IT E&O, Corporate Systems		9230	A&G-Outside services employed	529,907	10.35%	55,176
1135	SS Dal-IT E&O, Corporate Systems		9250	A&G-Injuries & damages	86	10.35%	9
1135	SS Dal-IT E&O, Corporate Systems		9260	A&G-Employee pensions and benefits	807,977	10.35%	83,601
1135	SS Dal-IT E&O, Corporate Systems		9302	Miscellaneous general expenses	12,990	10.35%	1,344
1135	SS Dal-IT E&O, Corporate Systems		9310	A&G-Rents	79,820	10.35%	8,238
1135	SS Dal-IT E&O, Corporate Systems		9320	A&G-Maintenance of general plant	4,050	10.35%	419
1135 Total					(0)		(0)
1137	SS Dallas IT Engineering & Operations		Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(15,362,688)	10.35%
1137	SS Dallas IT Engineering & Operations	9200		A&G-Administrative & general salaries	3,611,087	10.35%	373,668
1137	SS Dallas IT Engineering & Operations	9210		A&G-Office supplies & expense	8,747,871	10.35%	905,192
1137	SS Dallas IT Engineering & Operations	9230		A&G-Outside services employed	1,335,454	10.35%	138,294
1137	SS Dallas IT Engineering & Operations	9260		A&G-Employee pensions and benefits	1,224,335	10.35%	126,692
1137	SS Dallas IT Engineering & Operations	9310		A&G-Rents	431,671	10.35%	44,868
1137	SS Dallas IT Engineering & Operations	9320		A&G-Maintenance of general plant	11,469	10.35%	1,187
1137 Total					0		0
1141	SS Dallas Gas Purchase Accounting	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(701,189)	12.88%	(90,302)
1141	SS Dallas Gas Purchase Accounting		9200	A&G-Administrative & general salaries	493,421	12.88%	63,545
1141	SS Dallas Gas Purchase Accounting		9210	A&G-Office supplies & expense	2,811	12.88%	362
1141	SS Dallas Gas Purchase Accounting		9230	A&G-Outside services employed	1,384	12.88%	178
1141	SS Dallas Gas Purchase Accounting		9260	A&G-Employee pensions and benefits	167,333	12.88%	21,550
1141	SS Dallas Gas Purchase Accounting		9310	A&G-Rents	36,240	12.88%	4,667
1141 Total					0		0
1144	SS Dallas Rate Administration	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(970,496)	12.88%	(124,984)
1144	SS Dallas Rate Administration		9200	A&G-Administrative & general salaries	673,474	12.88%	86,732
1144	SS Dallas Rate Administration		9210	A&G-Office supplies & expense	9,956	12.88%	1,282
1144	SS Dallas Rate Administration		9260	A&G-Employee pensions and benefits	228,410	12.88%	29,415
1144	SS Dallas Rate Administration		9310	A&G-Rents	58,808	12.88%	7,548
1144	SS Dallas Rate Administration		9320	A&G-Maintenance of general plant	48	12.88%	6
1144 Total				(0)		(0)	
1145	SS Dallas Revenue Accounting	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(428,318)	12.88%	(55,160)
1145	SS Dallas Revenue Accounting		9200	A&G-Administrative & general salaries	255,604	12.88%	32,918
1145	SS Dallas Revenue Accounting		9210	A&G-Office supplies & expense	8,542	12.88%	1,100
1145	SS Dallas Revenue Accounting		9230	A&G-Outside services employed	1,538	12.88%	198
1145	SS Dallas Revenue Accounting		9260	A&G-Employee pensions and benefits	111,287	12.88%	14,332
1145	SS Dallas Revenue Accounting		9310	A&G-Rents	51,348	12.88%	6,613
1145 Total					0		0
1146	SS Dallas IT Enterprise Solutions	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(681,935)	10.36%	(68,550)
1146	SS Dallas IT Enterprise Solutions		9210	A&G-Office supplies & expense	301,135	10.36%	31,185
1146	SS Dallas IT Enterprise Solutions		9230	A&G-Outside services employed	360,904	10.36%	37,364
1146 Total				0		0	

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1150	SS Dallas Strategic Planning	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,006,332)	10.35%	(104,155)
1150	SS Dallas Strategic Planning		9200	A&G-Administrative & general salaries	410,092	10.35%	42,444
1150	SS Dallas Strategic Planning		9210	A&G-Office supplies & expense	74,940	10.35%	7,756
1150	SS Dallas Strategic Planning		9260	A&G-Employee pensions and benefits	479,981	10.35%	49,667
1150	SS Dallas Strategic Planning		9310	A&G-Rents	40,284	10.35%	4,170
1150	SS Dallas Strategic Planning		9320	A&G-Maintenance of general plant	1,126	10.35%	117
1150 Total					(0)		(0)
1153	SS Dallas Distribution Acctg	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(900,200)	12.88%	(115,929)
1153	SS Dallas Distribution Acctg		9200	A&G-Administrative & general salaries	616,781	12.88%	79,430
1153	SS Dallas Distribution Acctg		9210	A&G-Office supplies & expense	4,486	12.88%	578
1153	SS Dallas Distribution Acctg		9260	A&G-Employee pensions and benefits	209,273	12.88%	26,951
1153	SS Dallas Distribution Acctg		9310	A&G-Rents	69,650	12.88%	8,971
1153 Total						0	
1154	SS Dallas Rates & Regulatory	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(2,787,115)	10.44%	(280,935)
1154	SS Dallas Rates & Regulatory		9200	A&G-Administrative & general salaries	1,557,303	10.44%	182,550
1154	SS Dallas Rates & Regulatory		9210	A&G-Office supplies & expense	253,726	10.44%	26,485
1154	SS Dallas Rates & Regulatory		9260	A&G-Employee pensions and benefits	744,279	10.44%	77,692
1154	SS Dallas Rates & Regulatory		9302	Miscellaneous general expenses	95,152	10.44%	9,932
1154	SS Dallas Rates & Regulatory		9310	A&G-Rents	133,872	10.44%	13,974
1154	SS Dallas Rates & Regulatory		9320	A&G-Maintenance of general plant	2,784	10.44%	291
1154 Total					0		0
1155	SS Dallas Texas Gas Pipeline Accounting	Composite - APT and TLGP	9220	A&G-Administrative expense transferred-Credit	(169,496)	0.00%	-
1155	SS Dallas Texas Gas Pipeline Accounting		9200	A&G-Administrative & general salaries	124,826	0.00%	-
1155	SS Dallas Texas Gas Pipeline Accounting		9210	A&G-Office supplies & expense	2,324	0.00%	-
1155	SS Dallas Texas Gas Pipeline Accounting		9260	A&G-Employee pensions and benefits	42,345	0.00%	-
1155 Total					-		-
1156	SS Da-IT Customer Services Systems	Customer	9220	A&G-Administrative expense transferred-Credit	(7,105,456)	10.93%	(776,626)
1156	SS Da-IT Customer Services Systems		9200	A&G-Administrative & general salaries	2,121,354	10.93%	231,955
1156	SS Da-IT Customer Services Systems		9210	A&G-Office supplies & expense	3,088,382	10.93%	337,550
1156	SS Da-IT Customer Services Systems		9230	A&G-Outside services employed	922,544	10.93%	100,845
1156	SS Da-IT Customer Services Systems		9260	A&G-Employee pensions and benefits	746,285	10.93%	81,559
1156	SS Da-IT Customer Services Systems		9310	A&G-Rents	226,342	10.93%	24,739
1156	SS Da-IT Customer Services Systems		9320	A&G-Maintenance of general plant	439	10.93%	48
1156 Total						(0)	
1158	SS CCC IT Support	Customer	9220	A&G-Administrative expense transferred-Credit	(2,247,492)	10.93%	(245,651)
1158	SS CCC IT Support		9210	A&G-Office supplies & expense	2,143,572	10.93%	234,292
1158	SS CCC IT Support		9230	A&G-Outside services employed	103,920	10.93%	11,358
1158 Total					0		0
1159	SS Dallas VP of Workforce Development	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,055,373)	10.35%	(109,208)
1159	SS Dallas VP of Workforce Development		9200	A&G-Administrative & general salaries	379,424	10.35%	39,252
1159	SS Dallas VP of Workforce Development		9210	A&G-Office supplies & expense	437,531	10.35%	45,275
1159	SS Dallas VP of Workforce Development		9260	A&G-Employee pensions and benefits	238,113	10.35%	24,640
1159	SS Dallas VP of Workforce Development		9320	A&G-Maintenance of general plant	304	10.35%	31
1159 Total					(0)		(0)
1161	SS Dallas Benefits and Payroll Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(509,444)	10.35%	(52,717)
1161	SS Dallas Benefits and Payroll Accounting		9200	A&G-Administrative & general salaries	373,070	10.35%	38,605
1161	SS Dallas Benefits and Payroll Accounting		9210	A&G-Office supplies & expense	9,856	10.35%	1,020
1161	SS Dallas Benefits and Payroll Accounting		9260	A&G-Employee pensions and benefits	126,518	10.35%	13,092
1161 Total					(0)		(0)
1164	SS Dallas IT Security	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(3,204,304)	10.35%	(331,531)
1164	SS Dallas IT Security		9200	A&G-Administrative & general salaries	911,937	10.35%	94,353
1164	SS Dallas IT Security		9210	A&G-Office supplies & expense	1,324,809	10.35%	137,071
1164	SS Dallas IT Security		9230	A&G-Outside services employed	328,755	10.35%	33,808
1164	SS Dallas IT Security		9260	A&G-Employee pensions and benefits	309,212	10.35%	31,692
1164	SS Dallas IT Security		9310	A&G-Rents	259,127	10.35%	26,810
1164	SS Dallas IT Security		9320	A&G-Maintenance of general plant	72,463	10.35%	7,497
1164 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div	
1167	SS Dallas IT Enterprise Architecture	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(664,901)	10.44%	(69,392)	
1167	SS Dallas IT Enterprise Architecture		9200	A&G-Administrative & general salaries	476,814	10.44%	49,971	
1167	SS Dallas IT Enterprise Architecture		9210	A&G-Office supplies & expense	20,550	10.44%	2,145	
1167	SS Dallas IT Enterprise Architecture		9260	A&G-Employee pensions and benefits	163,058	10.44%	17,017	
1167	SS Dallas IT Enterprise Architecture		9310	A&G-Rents	2,317	10.44%	242	
1167	SS Dallas IT Enterprise Architecture		9320	A&G-Maintenance of general plant	192	10.44%	17	
1167 Total					0		0	
1171	SS Dallas Regulatory Accounting	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(283,116)	10.44%	(27,466)	
1171	SS Dallas Regulatory Accounting		9200	A&G-Administrative & general salaries	185,037	10.44%	19,315	
1171	SS Dallas Regulatory Accounting		9210	A&G-Office supplies & expense	8,983	10.44%	844	
1171	SS Dallas Regulatory Accounting		9260	A&G-Employee pensions and benefits	62,724	10.44%	6,547	
1171	SS Dallas Regulatory Accounting		9310	A&G-Rents	7,272	10.44%	759	
1171 Total					0		0	
1201	SS Dallas President & CEO	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(4,443,658)	10.35%	(459,929)	
1201	SS Dallas President & CEO		9200	A&G-Administrative & general salaries	1,087,234	10.35%	112,531	
1201	SS Dallas President & CEO		9210	A&G-Office supplies & expense	23,329	10.35%	2,415	
1201	SS Dallas President & CEO		9260	A&G-Employee pensions and benefits	3,149,206	10.35%	325,950	
1201	SS Dallas President & CEO		9302	Miscellaneous general expenses	41,400	10.35%	4,285	
1201	SS Dallas President & CEO		9310	A&G-Rents	141,881	10.35%	14,684	
1201	SS Dallas President & CEO		9320	A&G-Maintenance of general plant	807	10.35%	84	
1201 Total					(0)		(0)	
1205	SS Dallas SVP Safety & Enterprise Services	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,381,795)	10.37%	(141,278)	
1205	SS Dallas SVP Safety & Enterprise Services		9200	A&G-Administrative & general salaries	395,380	10.37%	31,681	
1205	SS Dallas SVP Safety & Enterprise Services		9210	A&G-Office supplies & expense	6,661	10.37%	691	
1205	SS Dallas SVP Safety & Enterprise Services		9260	A&G-Employee pensions and benefits	984,388	10.37%	102,124	
1205	SS Dallas SVP Safety & Enterprise Services		9310	A&G-Rents	64,872	10.37%	6,730	
1205	SS Dallas SVP Safety & Enterprise Services		9320	A&G-Maintenance of general plant	494	10.37%	51	
1205 Total					0		0	
1209	SS Dallas Safety & Compliance	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(1,623,992)	10.44%	(169,521)	
1209	SS Dallas Safety & Compliance		8740	Mains and Services Expenses	4	10.44%	0	
1209	SS Dallas Safety & Compliance		9200	A&G-Administrative & general salaries	676,666	10.44%	70,634	
1209	SS Dallas Safety & Compliance		9210	A&G-Office supplies & expense	446,662	10.44%	46,627	
1209	SS Dallas Safety & Compliance		9230	A&G-Outside services employed	7,717	10.44%	806	
1209	SS Dallas Safety & Compliance		9250	A&G-Injuries & damages	174,570	10.44%	18,223	
1209	SS Dallas Safety & Compliance		9260	A&G-Employee pensions and benefits	305,997	10.44%	31,942	
1209	SS Dallas Safety & Compliance		9320	A&G-Maintenance of general plant	12,356	10.44%	1,290	
1209 Total						0		0
1212	SS CSC-Customer Contact Management	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(22,497,192)	10.93%	(2,458,943)	
1212	SS CSC-Customer Contact Management		8740	Mains and Services Expenses	12,886	10.93%	1,408	
1212	SS CSC-Customer Contact Management		9010	Customer accounts-Operation supervision	2,815,671	10.93%	307,753	
1212	SS CSC-Customer Contact Management		9020	Customer accounts-Meter reading expenses	28,434	10.93%	3,108	
1212	SS CSC-Customer Contact Management		9030	Customer accounts-Customer records and collections expenses	11,920,673	10.93%	1,302,630	
1212	SS CSC-Customer Contact Management		9200	A&G-Administrative & general salaries	44,692	10.93%	4,885	
1212	SS CSC-Customer Contact Management		9210	A&G-Office supplies & expense	2,030,521	10.93%	221,936	
1212	SS CSC-Customer Contact Management		9230	A&G-Outside services employed	18,235	10.93%	1,993	
1212	SS CSC-Customer Contact Management		9260	A&G-Employee pensions and benefits	4,966,005	10.93%	544,970	
1212	SS CSC-Customer Contact Management		9310	A&G-Rents	838,286	10.93%	89,765	
1212	SS CSC-Customer Contact Management		9320	A&G-Maintenance of general plant	1,789	10.93%	196	
1212 Total						0		0
1213	SS Dallas Quality Assurance		Customer	9220	A&G-Administrative expense transferred-Credit	(15)	10.91%	(2)
1213	SS Dallas Quality Assurance	9260		A&G-Employee pensions and benefits	15	10.91%	2	
1213 Total					0		0	
1214	SS Dallas Workforce Management	Customer	9220	A&G-Administrative expense transferred-Credit	(16,249)	10.93%	(1,778)	
1214	SS Dallas Workforce Management		9010	Customer accounts-Operation supervision	2,370	10.93%	259	
1214	SS Dallas Workforce Management		9030	Customer accounts-Customer records and collections expenses	9,289	10.93%	1,015	
1214	SS Dallas Workforce Management		9260	A&G-Employee pensions and benefits	4,591	10.93%	502	
1214 Total					(0)		(0)	

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1215	SS Dispatch Operations	Customer	9220	A&G-Administrative expense transferred-Credit	(6,211,892)	10.93%	(678,960)
1215	SS Dispatch Operations		9010	Customer accounts-Operation supervision	621,928	10.93%	67,877
1215	SS Dispatch Operations		9030	Customer accounts-Customer records and collections expenses	3,597,838	10.93%	393,244
1215	SS Dispatch Operations		9200	A&G-Administrative & general salaries	302,160	10.93%	33,026
1215	SS Dispatch Operations		9210	A&G-Office supplies & expense	108,702	10.93%	11,881
1215	SS Dispatch Operations		9230	A&G-Outside services employed	12,331	10.93%	1,348
1215	SS Dispatch Operations		9280	A&G-Employee pensions and benefits	1,557,937	10.93%	170,272
1215	SS Dispatch Operations		9310	A&G-Rents	10,516	10.93%	1,149
1215	SS Dispatch Operations		9320	A&G-Maintenance of general plant	580	10.93%	63
1215 Total					(0)		(0)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1216	SS Dallas Training & Knowledge Mgmt	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(969,760)	10.74%	(104,116)
1216	SS Dallas Training & Knowledge Mgmt		9030	Customer accounts-Customer records and collections expenses	420	10.74%	45
1216	SS Dallas Training & Knowledge Mgmt		9200	A&G-Administrative & general salaries	863,827	10.74%	71,271
1216	SS Dallas Training & Knowledge Mgmt		9210	A&G-Office supplies & expense	79,881	10.74%	8,555
1216	SS Dallas Training & Knowledge Mgmt		9280	A&G-Employee pensions and benefits	225,377	10.74%	24,197
1216	SS Dallas Training & Knowledge Mgmt		9320	A&G-Maintenance of general plant	455	10.74%	49
1216 Total					(0)		(0)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1221	SS Pipeline Admin	AELIG, WKG, UCG and TLGP Only	9220	A&G-Administrative expense transferred-Credit	(494,434)	0.00%	-
1221	SS Pipeline Admin		9200	A&G-Administrative & general salaries	91,141	0.00%	-
1221	SS Pipeline Admin		9210	A&G-Office supplies & expense	3,738	0.00%	-
1221	SS Pipeline Admin		9280	A&G-Employee pensions and benefits	400,207	0.00%	-
1221	SS Pipeline Admin		9310	A&G-Rents	(1,132)	0.00%	-
1221	SS Pipeline Admin		9320	A&G-Maintenance of general plant	480	0.00%	-
1221 Total					(0)		-
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1224	SS Dallas CSO Human Resources	Customer	9220	A&G-Administrative expense transferred-Credit	(783,392)	10.93%	(85,625)
1224	SS Dallas CSO Human Resources		9010	Customer accounts-Operation supervision	101	10.93%	11
1224	SS Dallas CSO Human Resources		9030	Customer accounts-Customer records and collections expenses	108,368	10.93%	11,845
1224	SS Dallas CSO Human Resources		9200	A&G-Administrative & general salaries	373,283	10.93%	40,800
1224	SS Dallas CSO Human Resources		9210	A&G-Office supplies & expense	139,533	10.93%	15,251
1224	SS Dallas CSO Human Resources		9280	A&G-Employee pensions and benefits	160,078	10.93%	17,487
1224	SS Dallas CSO Human Resources		9320	A&G-Maintenance of general plant	2,030	10.93%	222
1224 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1226	SS Dallas Customer Service	Customer	9220	A&G-Administrative expense transferred-Credit	(3,025,453)	10.93%	(330,682)
1226	SS Dallas Customer Service		9010	Customer accounts-Operation supervision	608	10.93%	66
1226	SS Dallas Customer Service		9030	Customer accounts-Customer records and collections expenses	49,065	10.93%	5,363
1226	SS Dallas Customer Service		9200	A&G-Administrative & general salaries	1,076,749	10.93%	117,689
1226	SS Dallas Customer Service		9210	A&G-Office supplies & expense	363,918	10.93%	39,776
1226	SS Dallas Customer Service		9250	A&G-Injuries & damages	279	10.93%	30
1226	SS Dallas Customer Service		9280	A&G-Employee pensions and benefits	556,136	10.93%	60,786
1226	SS Dallas Customer Service		9310	A&G-Rents	978,667	10.93%	105,772
1226	SS Dallas Customer Service		9320	A&G-Maintenance of general plant	1,831	10.93%	200
1226 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1227	SS Dallas Business Processes and Change Management	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(2,790,713)	10.44%	(291,318)
1227	SS Dallas Business Processes and Change Management		9030	Customer accounts-Customer records and collections expenses	455,241	10.44%	47,522
1227	SS Dallas Business Processes and Change Management		9200	A&G-Administrative & general salaries	1,183,513	10.44%	123,545
1227	SS Dallas Business Processes and Change Management		9210	A&G-Office supplies & expense	513,575	10.44%	53,611
1227	SS Dallas Business Processes and Change Management		9280	A&G-Employee pensions and benefits	638,032	10.44%	66,394
1227	SS Dallas Business Processes and Change Management		9320	A&G-Maintenance of general plant	2,352	10.44%	245
1227 Total					(0)		(0)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1228	SS Dallas Customer Revenue Management	Customer	9220	A&G-Administrative expense transferred-Credit	(5,697,136)	10.93%	(622,697)
1228	SS Dallas Customer Revenue Management		8700	Distribution-Operation supervision and engineering	344	10.93%	38
1228	SS Dallas Customer Revenue Management		8740	Mains and Services Expenses	8,983	10.93%	763
1228	SS Dallas Customer Revenue Management		9010	Customer accounts-Operation supervision	823,022	10.93%	89,956
1228	SS Dallas Customer Revenue Management		9030	Customer accounts-Customer records and collections expenses	2,851,814	10.93%	322,633
1228	SS Dallas Customer Revenue Management		9210	A&G-Office supplies & expense	864,378	10.93%	72,616
1228	SS Dallas Customer Revenue Management		9230	A&G-Outside services employed	2,978	10.93%	325
1228	SS Dallas Customer Revenue Management		9280	A&G-Employee pensions and benefits	1,248,022	10.93%	136,190
1228	SS Dallas Customer Revenue Management		9320	A&G-Maintenance of general plant	1,597	10.93%	175
1228 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1229	SS Dallas Pipeline Safety	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(1,465,756)	10.44%	(153,024)
1229	SS Dallas Pipeline Safety		9200	A&G-Administrative & general salaries	516,545	10.44%	53,927
1229	SS Dallas Pipeline Safety		9210	A&G-Office supplies & expense	555,323	10.44%	57,975
1229	SS Dallas Pipeline Safety		9240	A&G-Property insurance	33,750	10.44%	3,523
1229	SS Dallas Pipeline Safety		9260	A&G-Employee pensions and benefits	359,890	10.44%	37,551
1229	SS Dallas Pipeline Safety		9320	A&G-Maintenance of general plant	447	10.44%	47
1229 Total					0		0
1401	SS Dallas Employment & Employee Relations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,095,173)	10.35%	(113,331)
1401	SS Dallas Employment & Employee Relations		9200	A&G-Administrative & general salaries	594,563	10.35%	61,527
1401	SS Dallas Employment & Employee Relations		9210	A&G-Office supplies & expense	80,960	10.35%	8,376
1401	SS Dallas Employment & Employee Relations		9230	A&G-Outside services employed	28,788	10.35%	2,979
1401	SS Dallas Employment & Employee Relations		9260	A&G-Employee pensions and benefits	258,052	10.35%	26,704
1401	SS Dallas Employment & Employee Relations		9302	Miscellaneous general expenses	639	10.35%	66
1401	SS Dallas Employment & Employee Relations		9310	A&G-Rents	131,424	10.35%	13,600
1401	SS Dallas Employment & Employee Relations		9320	A&G-Maintenance of general plant	748	10.35%	77
1401 Total						0	
1402	SS Dallas Executive Compensation	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(327,728)	10.34%	(33,892)
1402	SS Dallas Executive Compensation		9210	A&G-Office supplies & expense	1,200	10.34%	124
1402	SS Dallas Executive Compensation		9230	A&G-Outside services employed	254,203	10.34%	26,288
1402	SS Dallas Executive Compensation		9250	A&G-Injuries & damages	18,374	10.34%	1,900
1402	SS Dallas Executive Compensation		9260	A&G-Employee pensions and benefits	53,952	10.34%	5,579
1402 Total					(0)		(0)
1403	SS Dallas Human Resources - SVP	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,328,459)	10.35%	(137,473)
1403	SS Dallas Human Resources - SVP		9200	A&G-Administrative & general salaries	682,623	10.35%	71,675
1403	SS Dallas Human Resources - SVP		9210	A&G-Office supplies & expense	29,532	10.35%	3,056
1403	SS Dallas Human Resources - SVP		9260	A&G-Employee pensions and benefits	526,179	10.35%	54,451
1403	SS Dallas Human Resources - SVP		9310	A&G-Rents	79,793	10.35%	8,257
1403	SS Dallas Human Resources - SVP		9320	A&G-Maintenance of general plant	332	10.35%	34
1403 Total					(0)		(0)
1405	SS Dallas Benefits	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,237,114)	10.35%	(128,016)
1405	SS Dallas Benefits		9200	A&G-Administrative & general salaries	808,220	10.35%	82,938
1405	SS Dallas Benefits		9210	A&G-Office supplies & expense	40,706	10.35%	4,212
1405	SS Dallas Benefits		9230	A&G-Outside services employed	6,969	10.35%	721
1405	SS Dallas Benefits		9260	A&G-Employee pensions and benefits	420,551	10.35%	43,518
1405	SS Dallas Benefits		9310	A&G-Rents	160,668	10.35%	16,628
1405 Total					0		0
1407	SS Dallas Facilities	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,693,489)	10.35%	(175,248)
1407	SS Dallas Facilities		8740	Mains and Services Expenses	25,921	10.35%	2,682
1407	SS Dallas Facilities		9100	Customer service-Miscellaneous customer service	119	10.35%	12
1407	SS Dallas Facilities		9200	A&G-Administrative & general salaries	593,867	10.35%	61,456
1407	SS Dallas Facilities		9210	A&G-Office supplies & expense	78,590	10.35%	7,926
1407	SS Dallas Facilities		9260	A&G-Employee pensions and benefits	252,339	10.35%	26,113
1407	SS Dallas Facilities		9310	A&G-Rents	744,585	10.35%	77,052
1407	SS Dallas Facilities		9320	A&G-Maintenance of general plant	68	10.35%	7
1407 Total						(0)	
1408	SS Dallas Employee Development	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,964,959)	10.35%	(203,443)
1408	SS Dallas Employee Development		8700	Distribution-Operation supervision and engineering	258	10.35%	27
1408	SS Dallas Employee Development		8740	Mains and Services Expenses	(4,815)	10.35%	(498)
1408	SS Dallas Employee Development		9030	Customer accounts-Customer records and collections expenses	3,422	10.35%	354
1408	SS Dallas Employee Development		9200	A&G-Administrative & general salaries	831,955	10.35%	86,137
1408	SS Dallas Employee Development		9210	A&G-Office supplies & expense	512,692	10.35%	53,082
1408	SS Dallas Employee Development		9260	A&G-Employee pensions and benefits	528,501	10.35%	54,719
1408	SS Dallas Employee Development		9310	A&G-Rents	79,296	10.35%	8,210
1408	SS Dallas Employee Development		9320	A&G-Maintenance of general plant	13,649	10.35%	1,413
1408 Total						(0)	

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1414	SS Tech Training Delivery	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(2,283,731)	10.44%	(228,386)
1414	SS Tech Training Delivery		8700	Distribution-Operation supervision and engineering	1,910	10.44%	199
1414	SS Tech Training Delivery		8740	Malns and Services Expenses	37,432	10.44%	3,907
1414	SS Tech Training Delivery		8800	Distribution-Other expenses	97	10.44%	10
1414	SS Tech Training Delivery		9010	Customer accounts-Operation supervision	103	10.44%	11
1414	SS Tech Training Delivery		9030	Customer accounts-Customer records and collections expenses	941	10.44%	98
1414	SS Tech Training Delivery		9200	A&G-Administrative & general salaries	850,112	10.44%	88,738
1414	SS Tech Training Delivery		9210	A&G-Office supplies & expense	1,063,890	10.44%	111,053
1414	SS Tech Training Delivery		9260	A&G-Employee pensions and benefits	288,343	10.44%	30,098
1414	SS Tech Training Delivery		9310	A&G-Rents	40,426	10.44%	4,220
1414	SS Tech Training Delivery		9320	A&G-Maintenance of general plant	477	10.44%	50
1414 Total					(0)		(0)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1415	SS Tech Training Prog & Curriculum	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(488,328)	10.44%	(50,977)
1415	SS Tech Training Prog & Curriculum		9200	A&G-Administrative & general salaries	355,128	10.44%	37,072
1415	SS Tech Training Prog & Curriculum		9210	A&G-Office supplies & expense	10,743	10.44%	1,121
1415	SS Tech Training Prog & Curriculum		9230	A&G-Outside services employed	598	10.44%	62
1415	SS Tech Training Prog & Curriculum		9260	A&G-Employee pensions and benefits	120,248	10.44%	12,553
1415	SS Tech Training Prog & Curriculum		9320	A&G-Maintenance of general plant	1,612	10.44%	168
1415 Total					(0)		(0)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1416	SS Dallas Compensation and HRMS	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,238,963)	10.35%	(128,192)
1416	SS Dallas Compensation and HRMS		8230	Gas losses	6,062	10.35%	627
1416	SS Dallas Compensation and HRMS		9200	A&G-Administrative & general salaries	816,809	10.35%	84,513
1416	SS Dallas Compensation and HRMS		9210	A&G-Office supplies & expense	39,351	10.35%	4,072
1416	SS Dallas Compensation and HRMS		9230	A&G-Outside services employed	73,124	10.35%	7,566
1416	SS Dallas Compensation and HRMS		9260	A&G-Employee pensions and benefits	302,815	10.35%	31,332
1416	SS Dallas Compensation and HRMS		9320	A&G-Maintenance of general plant	802	10.35%	83
1416 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1420	SS Dallas EAPC	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(61,265)	10.36%	(6,348)
1420	SS Dallas EAPC		9010	Customer accounts-Operation supervision	4,879	10.36%	506
1420	SS Dallas EAPC		9210	A&G-Office supplies & expense	56,378	10.36%	5,842
1420 Total					(0)		(0)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1483	SS HR Benefit Variance	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(231,055)	10.27%	(23,738)
1483	SS HR Benefit Variance		9260	A&G-Employee pensions and benefits	231,055	10.27%	23,738
1483 Total					(0)		(0)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1501	SS Corporate Legal	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(7,214,464)	10.35%	(746,636)
1501	SS Corporate Legal		8800	Distribution-Other expenses	618	10.35%	64
1501	SS Corporate Legal		9200	A&G-Administrative & general salaries	4,908,635	10.35%	508,002
1501	SS Corporate Legal		9210	A&G-Office supplies & expense	41,817	10.35%	4,328
1501	SS Corporate Legal		9230	A&G-Outside services employed	157,893	10.35%	16,341
1501	SS Corporate Legal		9260	A&G-Employee pensions and benefits	1,541,336	10.35%	159,515
1501	SS Corporate Legal		9302	Miscellaneous general expenses	256,293	10.35%	26,524
1501	SS Corporate Legal		9310	A&G-Rents	299,332	10.35%	30,978
1501	SS Corporate Legal		9320	A&G-Maintenance of general plant	8,540	10.35%	884
1501 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1502	SS Corporate Secretary	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,531,242)	10.32%	(158,050)
1502	SS Corporate Secretary		9210	A&G-Office supplies & expense	807	10.32%	83
1502	SS Corporate Secretary		9302	Miscellaneous general expenses	1,522,870	10.32%	157,186
1502	SS Corporate Secretary		9310	A&G-Rents	7,565	10.32%	781
1502 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-Midst Div
1503	SS Corporate Governmental Affairs	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(788,286)	10.44%	(82,288)
1503	SS Corporate Governmental Affairs		9200	A&G-Administrative & general salaries	383,342	10.44%	40,016
1503	SS Corporate Governmental Affairs		9210	A&G-Office supplies & expense	50,210	10.44%	5,241
1503	SS Corporate Governmental Affairs		9260	A&G-Employee pensions and benefits	349,862	10.44%	36,522
1503	SS Corporate Governmental Affairs		9310	A&G-Rents	4,871	10.44%	509
1503 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1504	SS Corporate Records Management	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(735,679)	10.44%	(76,789)
1504	SS Corporate Records Management		9200	A&G-Administrative & general salaries	239,432	10.44%	24,992
1504	SS Corporate Records Management		9210	A&G-Office supplies & expense	56,396	10.44%	5,887
1504	SS Corporate Records Management		9260	A&G-Employee pensions and benefits	81,195	10.44%	8,475
1504	SS Corporate Records Management		9302	Miscellaneous general expenses	42,143	10.44%	4,399
1504	SS Corporate Records Management		9310	A&G-Rents	98,388	10.44%	10,270
1504	SS Corporate Records Management		9320	A&G-Maintenance of general plant	218,121	10.44%	22,767
1504 Total					0		0
1505	SS Corporate Gas Contract Administration	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(196,228)	10.44%	(20,493)
1505	SS Corporate Gas Contract Administration		9200	A&G-Administrative & general salaries	130,951	10.44%	13,669
1505	SS Corporate Gas Contract Administration		9210	A&G-Office supplies & expense	1,213	10.44%	127
1505	SS Corporate Gas Contract Administration		9260	A&G-Employee pensions and benefits	44,415	10.44%	4,636
1505	SS Corporate Gas Contract Administration		9310	A&G-Rents	19,140	10.44%	1,998
1505	SS Corporate Gas Contract Administration		9320	A&G-Maintenance of general plant	510	10.44%	53
1505 Total						(0)	
1508	SS Corporate Energy Assistance	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(886,124)	12.88%	(114,119)
1508	SS Corporate Energy Assistance		9200	A&G-Administrative & general salaries	473,995	12.88%	61,004
1508	SS Corporate Energy Assistance		9210	A&G-Office supplies & expense	139,616	12.88%	17,980
1508	SS Corporate Energy Assistance		9260	A&G-Employee pensions and benefits	187,361	12.88%	24,129
1508	SS Corporate Energy Assistance		9310	A&G-Rents	85,452	12.88%	11,005
1508 Total						(0)	
1821	SS Gas Supply Executive	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(804,467)	10.38%	(83,520)
1821	SS Gas Supply Executive		9200	A&G-Administrative & general salaries	310,392	10.38%	32,224
1821	SS Gas Supply Executive		9210	A&G-Office supplies & expense	104,988	10.38%	10,900
1821	SS Gas Supply Executive		9230	A&G-Outside services employed	12,814	10.38%	1,330
1821	SS Gas Supply Executive		9260	A&G-Employee pensions and benefits	290,007	10.38%	30,108
1821	SS Gas Supply Executive		9310	A&G-Rents	85,186	10.38%	8,948
1821	SS Gas Supply Executive		9320	A&G-Maintenance of general plant	101	10.38%	10
1821 Total						0	
1822	SS Dallas-Regional Gas Supply	Composite - WTX and MTX	9220	A&G-Administrative expense transferred-Credit	(400,361)	0.00%	-
1822	SS Dallas-Regional Gas Supply		9200	A&G-Administrative & general salaries	267,805	0.00%	-
1822	SS Dallas-Regional Gas Supply		9210	A&G-Office supplies & expense	15,053	0.00%	-
1822	SS Dallas-Regional Gas Supply		9260	A&G-Employee pensions and benefits	117,503	0.00%	-
1822 Total						-	
1823	SS Dallas Gas Contract Admin	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(509,591)	12.88%	(65,627)
1823	SS Dallas Gas Contract Admin		9200	A&G-Administrative & general salaries	338,399	12.88%	43,580
1823	SS Dallas Gas Contract Admin		9210	A&G-Office supplies & expense	27,326	12.88%	3,519
1823	SS Dallas Gas Contract Admin		9260	A&G-Employee pensions and benefits	143,393	12.88%	18,467
1823	SS Dallas Gas Contract Admin		9302	Miscellaneous general expenses	473	12.88%	61
1823 Total						(0)	
1825	SS Franklin-Gas Control & Storage	Composite - Atmos 5 and TLGP	9220	A&G-Administrative expense transferred-Credit	(527,272)	24.98%	(131,694)
1825	SS Franklin-Gas Control & Storage		8700	Distribution-Operation supervision and engineering	25	24.98%	6
1825	SS Franklin-Gas Control & Storage		9200	A&G-Administrative & general salaries	339,999	24.98%	84,920
1825	SS Franklin-Gas Control & Storage		9210	A&G-Office supplies & expense	24,810	24.98%	6,197
1825	SS Franklin-Gas Control & Storage		9260	A&G-Employee pensions and benefits	161,971	24.98%	40,455
1825	SS Franklin-Gas Control & Storage		9320	A&G-Maintenance of general plant	466	24.98%	117
1825 Total						0	
1826	SS New Orleans Gas Supply & Services	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(499,531)	12.88%	(64,333)
1826	SS New Orleans Gas Supply & Services		8700	Distribution-Operation supervision and engineering	1,023	12.88%	132
1826	SS New Orleans Gas Supply & Services		9200	A&G-Administrative & general salaries	180,261	12.88%	24,503
1826	SS New Orleans Gas Supply & Services		9210	A&G-Office supplies & expense	42,120	12.88%	5,425
1826	SS New Orleans Gas Supply & Services		9230	A&G-Outside services employed	149,000	12.88%	19,189
1826	SS New Orleans Gas Supply & Services		9260	A&G-Employee pensions and benefits	117,127	12.88%	15,084
1826 Total						0	

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1827	SS Regional Supply Planning	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(663,487)	12.88%	(65,447)
1827	SS Regional Supply Planning		9200	A&G-Administrative & general salaries	401,524	12.88%	51,710
1827	SS Regional Supply Planning		9210	A&G-Office supplies & expense	105,484	12.88%	13,585
1827	SS Regional Supply Planning		9230	A&G-Outside services employed	5,481	12.88%	706
1827	SS Regional Supply Planning		9260	A&G-Employee pensions and benefits	150,999	12.88%	19,446
1827 Total					0		0
1828	SS Jackson-West Region Gas Supply & Services	Composite - CO, KS, LA, MS	9220	A&G-Administrative expense transferred-Credit	(168,791)	0.00%	-
1828	SS Jackson-West Region Gas Supply & Services		9200	A&G-Administrative & general salaries	99,087	0.00%	-
1828	SS Jackson-West Region Gas Supply & Services		9210	A&G-Office supplies & expense	36,078	0.00%	-
1828	SS Jackson-West Region Gas Supply & Services		9260	A&G-Employee pensions and benefits	33,626	0.00%	-
1828 Total					0		-
1829	SS Franklin-East Region Gas Supply & Services	KY/Mid-States Only	9220	A&G-Administrative expense transferred-Credit	(42,743)	100.00%	(42,743)
1829	SS Franklin-East Region Gas Supply & Services		8700	Distribution-Operation supervision and engineering	75	100.00%	75
1829	SS Franklin-East Region Gas Supply & Services		9210	A&G-Office supplies & expense	42,668	100.00%	42,668
1829 Total							-
1831	SS Dallas Gas Supply	Mid-Tex Only	9220	A&G-Administrative expense transferred-Credit	(312,578)	0.00%	-
1831	SS Dallas Gas Supply		9120	Sales-Demonstrating and selling expenses	472	0.00%	-
1831	SS Dallas Gas Supply		9200	A&G-Administrative & general salaries	199,406	0.00%	-
1831	SS Dallas Gas Supply		9210	A&G-Office supplies & expense	45,256	0.00%	-
1831	SS Dallas Gas Supply		9260	A&G-Employee pensions and benefits	67,399	0.00%	-
1831	SS Dallas Gas Supply		9320	A&G-Maintenance of general plant	45	0.00%	-
1831 Total					0		-
1833	SS Dallas-Corporate Gas Supply Risk Mgmt	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(218,173)	12.88%	(28,098)
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9200	A&G-Administrative & general salaries	115,009	12.88%	14,812
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9210	A&G-Office supplies & expense	29,243	12.88%	3,766
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9230	A&G-Outside services employed	4,615	12.88%	594
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9260	A&G-Employee pensions and benefits	69,308	12.88%	8,925
1833 Total						(0)	
1835	SS Franklin Gas Control	Composite - Atmos 5 and TLGP	9220	A&G-Administrative expense transferred-Credit	(1,481,213)	24.98%	(369,961)
1835	SS Franklin Gas Control		8700	Distribution-Operation supervision and engineering	25	24.98%	6
1835	SS Franklin Gas Control		9200	A&G-Administrative & general salaries	860,176	24.98%	214,845
1835	SS Franklin Gas Control		9210	A&G-Office supplies & expense	111,875	24.98%	27,943
1835	SS Franklin Gas Control		9230	A&G-Outside services employed	133,846	24.98%	33,431
1835	SS Franklin Gas Control		9260	A&G-Employee pensions and benefits	291,248	24.98%	72,745
1835	SS Franklin Gas Control		9310	A&G-Rents	82,575	24.98%	20,625
1835	SS Franklin Gas Control		9320	A&G-Maintenance of general plant	1,468	24.98%	367
1835 Total						(0)	
1836	SS TBS-System Support	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(416,773)	10.38%	(43,258)
1836	SS TBS-System Support		9200	A&G-Administrative & general salaries	296,327	10.38%	26,611
1836	SS TBS-System Support		9210	A&G-Office supplies & expense	28,060	10.38%	2,913
1836	SS TBS-System Support		9260	A&G-Employee pensions and benefits	132,366	10.38%	13,744
1836 Total					(0)		(0)
1837	SS TBS-Application Support	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(1,089,268)	10.38%	(113,083)
1837	SS TBS-Application Support		9200	A&G-Administrative & general salaries	789,907	10.38%	82,005
1837	SS TBS-Application Support		9210	A&G-Office supplies & expense	16,353	10.38%	1,698
1837	SS TBS-Application Support		9260	A&G-Employee pensions and benefits	282,693	10.38%	29,369
1837	SS TBS-Application Support		9320	A&G-Maintenance of general plant	115	10.38%	12
1837 Total					0		0
1838	SS TBS-Technical Support	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(748,359)	10.39%	(77,717)
1838	SS TBS-Technical Support		9200	A&G-Administrative & general salaries	499,163	10.39%	51,838
1838	SS TBS-Technical Support		9210	A&G-Office supplies & expense	73,650	10.39%	7,649
1838	SS TBS-Technical Support		9260	A&G-Employee pensions and benefits	175,546	10.39%	18,230
1838 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1839	SS TBS-Transportation & Scheduling	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(287,137)	10.38%	(29,809)
1839	SS TBS-Transportation & Scheduling		9200	A&G-Administrative & general salaries	206,309	10.38%	21,418
1839	SS TBS-Transportation & Scheduling		9210	A&G-Office supplies & expense	10,815	10.38%	1,123
1839	SS TBS-Transportation & Scheduling		9260	A&G-Employee pensions and benefits	69,968	10.38%	7,264
1839	SS TBS-Transportation & Scheduling		9320	A&G-Maintenance of general plant	43	10.38%	4
1839 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1901	SS Dallas Employee Relocation Exp	Composite / Customer	9220	A&G-Administrative expense transferred-Credit	(671,340)	10.39%	(69,728)
1901	SS Dallas Employee Relocation Exp		8700	Distribution-Operation supervision and engineering	90,543	10.39%	9,404
1901	SS Dallas Employee Relocation Exp		9010	Customer accounts-Operation supervision	(267)	10.39%	(28)
1901	SS Dallas Employee Relocation Exp		9030	Customer accounts-Customer records and collections expenses	25,246	10.39%	2,622
1901	SS Dallas Employee Relocation Exp		9200	A&G-Administrative & general salaries	310,627	10.39%	32,263
1901	SS Dallas Employee Relocation Exp		9210	A&G-Office supplies & expense	131,781	10.39%	13,685
1901	SS Dallas Employee Relocation Exp		9260	A&G-Employee pensions and benefits	113,431	10.39%	11,781
1901 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1903	SS Controller - Miscellaneous	Not Allocated to Business Units	8900	Maintenance of measuring and regulating station equipment-Industrial	248	N/A	-
1903	SS Controller - Miscellaneous		9210	A&G-Office supplies & expense	371,190	N/A	-
1903	SS Controller - Miscellaneous		9230	A&G-Outside services employed	55,947	N/A	-
1903	SS Controller - Miscellaneous		9250	A&G-Injuries & damages	(1,700,090)	N/A	-
1903	SS Controller - Miscellaneous		9260	A&G-Employee pensions and benefits	1,099	N/A	-
1903	SS Controller - Miscellaneous		9310	A&G-Rents	58,345	N/A	-
1903 Total					(1,213,170)		-
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1904	SS Dallas Performance Plan	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(13,429,718)	10.35%	(1,389,756)
1904	SS Dallas Performance Plan		9260	A&G-Employee pensions and benefits	13,429,718	10.35%	1,389,756
1904 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1905	SS Outside Director Retirement Cost	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(3,478,007)	10.35%	(360,071)
1905	SS Outside Director Retirement Cost		9302	Miscellaneous general expenses	3,478,007	10.35%	360,071
1905 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1908	SS Dallas SEBP	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(11,907,410)	10.34%	(1,231,472)
1908	SS Dallas SEBP		9210	A&G-Office supplies & expense	2,132	10.34%	220
1908	SS Dallas SEBP		9230	A&G-Outside services employed	42,039	10.34%	4,348
1908	SS Dallas SEBP		9260	A&G-Employee pensions and benefits	11,863,239	10.34%	1,226,904
1908 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1910	SS Corporate Overhead Capitalized	OH Rate Based on Composite	9220	A&G-Administrative expense transferred-Credit	65,110,258	10.44%	6,800,456
1910	SS Corporate Overhead Capitalized		8740	Mains and Services Expenses	780	10.44%	81
1910	SS Corporate Overhead Capitalized		9200	A&G-Administrative & general salaries	(65,111,039)	10.44%	(6,800,537)
1910 Total					(0)		(0)
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1913	SS Dallas Fleet and Corporate Sourcing	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(783,564)	10.44%	(81,790)
1913	SS Dallas Fleet and Corporate Sourcing		8740	Mains and Services Expenses	(1,964)	10.44%	(205)
1913	SS Dallas Fleet and Corporate Sourcing		9200	A&G-Administrative & general salaries	527,599	10.44%	55,082
1913	SS Dallas Fleet and Corporate Sourcing		9210	A&G-Office supplies & expense	18,754	10.44%	1,749
1913	SS Dallas Fleet and Corporate Sourcing		9260	A&G-Employee pensions and benefits	179,004	10.44%	18,685
1913	SS Dallas Fleet and Corporate Sourcing		9310	A&G-Rents	61,716	10.44%	6,442
1913	SS Dallas Fleet and Corporate Sourcing		9320	A&G-Maintenance of general plant	355	10.44%	37
1913 Total						0	
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1915	SS Dallas Insurance	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(19,858,648)	10.35%	(2,055,596)
1915	SS Dallas Insurance		9240	A&G-Property insurance	262,626	10.35%	26,169
1915	SS Dallas Insurance		9250	A&G-Injuries & damages	19,605,821	10.35%	2,029,417
1915 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1953	SS Dallas Enterprise Team Meeting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(63,433)	10.21%	(6,477)
1953	SS Dallas Enterprise Team Meeting		9210	A&G-Office supplies & expense	63,433	10.21%	6,477
1953 Total					0		0
Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2017	Allocation %	Billed to KY-MidSt Div
1954	SS Dallas Culture Council	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(391)	10.35%	(41)
1954	SS Dallas Culture Council		9210	A&G-Office supplies & expense	355	10.35%	37
1954	SS Dallas Culture Council		9302	Miscellaneous general expenses	36	10.35%	4
1954 Total					(0)		(0)

Summary by FERC Account		
Account	Account Description	Allocated to KY/Mid-States Div
8210	Storage-Purification expenses	155
8230	Gas losses	627
8700	Distribution-Operation supervision and engineering	9,887
8740	Mains and Services Expenses	8,149
8800	Distribution-Other expenses	74
9010	Customer accounts-Operation supervision	466,526
9020	Customer accounts-Meter reading expenses	3,108
9030	Customer accounts-Customer records and collections expens	2,092,888
9100	Customer service-Miscellaneous customer service	1,147
9120	Sales-Demonstrating and selling expenses	1,164
9200	A&G-Administrative & general salaries	(1,149,488)
9210	A&G-Office supplies & expense	3,401,555
9230	A&G-Outside services employed	1,168,130
9240	A&G-Property insurance	29,662
9250	A&G-Injuries & damages	2,049,579
9280	A&G-Employee pensions and benefits	6,254,338
9302	Miscellaneous general expenses	688,463
9310	A&G-Rents	769,387
9320	A&G-Maintenance of general plant	38,710
		<u>15,843,902</u>

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Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-43
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REQUEST:

Provide a list and sum total of Shared Services Division (Division 002) allocation amounts using the Composite Allocation Factor charged to the Kentucky/Mid-States Division by FERC O&M and A&G expense account for the fiscal year ended September 30, 2018. Include the FERC account description as well as the account number. Provide the information in native Excel format with all formulas intact, all rows and columns accessible, and all cells unprotected.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-43_Att1 - SSU O&M Allocated to KY-Mid-States by FERC Account FY18.xlsx, 12 Pages.

Respondent: Laura Gillham

Atmos Energy Corporation
 SSU O&M By Cost Center Allocated to Kentucky/Mid-States Division
 Fiscal 2018

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1001	SS Dallas Executive Chairman	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(4,187,116)	10.40%	(433,380)
1001	SS Dallas Executive Chairman		9200	A&G-Administrative & general salaries	857,395	10.40%	89,169
1001	SS Dallas Executive Chairman		9210	A&G-Office supplies & expense	1,525	10.40%	159
1001	SS Dallas Executive Chairman		9260	A&G-Employee pensions and benefits	3,237,049	10.40%	336,653
1001	SS Dallas Executive Chairman		9310	A&G-Rents	71,148	10.40%	7,399
1001 Total					4,187,116		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1101	SS Dallas Chief Financial Officer	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,177,587)	10.40%	(122,487)
1101	SS Dallas Chief Financial Officer		9200	A&G-Administrative & general salaries	460,574	10.40%	47,900
1101	SS Dallas Chief Financial Officer		9210	A&G-Office supplies & expense	68,258	10.40%	7,059
1101	SS Dallas Chief Financial Officer		9260	A&G-Employee pensions and benefits	531,208	10.40%	55,246
1101	SS Dallas Chief Financial Officer		9310	A&G-Rents	117,627	10.40%	12,223
1101 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1102	SS Utility Operations	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(892,058)	12.88%	(114,897)
1102	SS Utility Operations		9200	A&G-Administrative & general salaries	373,500	12.88%	48,107
1102	SS Utility Operations		9210	A&G-Office supplies & expense	2,813	12.88%	362
1102	SS Utility Operations		9230	A&G-Outside services employed	716	12.88%	92
1102	SS Utility Operations		9260	A&G-Employee pensions and benefits	515,027	12.88%	66,336
1102 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1105	SS Dallas Audit	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(5,310,935)	10.40%	(552,327)
1105	SS Dallas Audit		9230	A&G-Outside services employed	5,300,193	10.40%	551,220
1105	SS Dallas Audit		9320	A&G-Maintenance of general plant	10,642	10.40%	1,107
1105 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1106	SS Dallas Treasurer	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(584,213)	10.40%	(60,758)
1106	SS Dallas Treasurer		9200	A&G-Administrative & general salaries	292,862	10.40%	30,458
1106	SS Dallas Treasurer		9210	A&G-Office supplies & expense	(42,947)	10.40%	(4,467)
1106	SS Dallas Treasurer		9230	A&G-Outside services employed	746	10.40%	78
1106	SS Dallas Treasurer		9260	A&G-Employee pensions and benefits	275,185	10.40%	28,619
1106	SS Dallas Treasurer		9310	A&G-Rents	58,368	10.40%	6,079
1106 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div	
1107	SS Dallas Treasury	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,071,298)	10.40%	(215,415)	
1107	SS Dallas Treasury		9030	Customer accounts-Customer records and collections expenses	968	10.40%	100	
1107	SS Dallas Treasury		9200	A&G-Administrative & general salaries	684,565	10.40%	71,195	
1107	SS Dallas Treasury		9210	A&G-Office supplies & expense	183,274	10.40%	19,061	
1107	SS Dallas Treasury		9230	A&G-Outside services employed	6,151	10.40%	640	
1107	SS Dallas Treasury		9260	A&G-Employee pensions and benefits	284,696	10.40%	29,608	
1107	SS Dallas Treasury		9302	Miscellaneous general expenses	887,213	10.40%	90,190	
1107	SS Dallas Treasury		9310	A&G-Rents	44,434	10.40%	4,621	
1107 Total						(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1108	SS Dallas Risk Management	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(742,580)	10.40%	(77,228)
1108	SS Dallas Risk Management		8740	Mains and Services Expenses	3,422	10.40%	356
1108	SS Dallas Risk Management		9200	A&G-Administrative & general salaries	376,842	10.40%	39,171
1108	SS Dallas Risk Management		9210	A&G-Office supplies & expense	73,238	10.40%	7,617
1108	SS Dallas Risk Management		9230	A&G-Outside services employed	23,558	10.40%	2,450
1108	SS Dallas Risk Management		9260	A&G-Employee pensions and benefits	177,485	10.40%	18,458
1108	SS Dallas Risk Management		9310	A&G-Rents	88,236	10.40%	9,177
1108 Total					-		-

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1110	SS Dallas Supply Chain Mgmt	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(268,303)	10.45%	(28,038)
1110	SS Dallas Supply Chain Mgmt		9200	A&G-Administrative & general salaries	109,752	10.45%	11,469
1110	SS Dallas Supply Chain Mgmt		9210	A&G-Office supplies & expense	22,585	10.45%	2,360
1110	SS Dallas Supply Chain Mgmt		9260	A&G-Employee pensions and benefits	115,794	10.45%	12,100
1110	SS Dallas Supply Chain Mgmt		9310	A&G-Rents	20,172	10.45%	2,108
1110 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Sub 40001		Sub 40002	
						Billed to West Tex Div	Allocation %	Billed to COHS Div	Allocation %
1112	SS Dallas Mail & Supply	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(494,331)	10.45%			(51,658)
1112	SS Dallas Mail & Supply		9200	A&G-Administrative & general salaries	106,901	10.45%			11,171
1112	SS Dallas Mail & Supply		9210	A&G-Office supplies & expense	286,498	10.45%			29,899
1112	SS Dallas Mail & Supply		9230	A&G-Outside services employed	7,873	10.45%			823
1112	SS Dallas Mail & Supply		9260	A&G-Employee pensions and benefits	35,170	10.45%			3,675
1112	SS Dallas Mail & Supply		9310	A&G-Rents	57,888	10.45%			6,049
1112 Total					0				0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1114	SS Dallas Vice Pres & Controller	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(532,736)	10.40%	(65,404)
1114	SS Dallas Vice Pres & Controller		9200	A&G-Administrative & general salaries	236,138	10.40%	24,568
1114	SS Dallas Vice Pres & Controller		9210	A&G-Office supplies & expense	65,405	10.40%	6,802
1114	SS Dallas Vice Pres & Controller		9230	A&G-Outside services employed	21,574	10.40%	2,244
1114	SS Dallas Vice Pres & Controller		9260	A&G-Employee pensions and benefits	180,734	10.40%	18,786
1114	SS Dallas Vice Pres & Controller		9310	A&G-Rents	28,055	10.40%	2,916
1114	SS Dallas Vice Pres & Controller		9320	A&G-Maintenance of general plant	829	10.40%	86
1114 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1116	SS Dallas Taxation	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(671,317)	10.40%	(69,817)
1116	SS Dallas Taxation		9200	A&G-Administrative & general salaries	248,034	10.40%	25,798
1116	SS Dallas Taxation		9210	A&G-Office supplies & expense	139,657	10.40%	14,524
1116	SS Dallas Taxation		9230	A&G-Outside services employed	14,860	10.40%	1,545
1116	SS Dallas Taxation		9260	A&G-Employee pensions and benefits	248,909	10.40%	25,981
1116	SS Dallas Taxation		9310	A&G-Rents	18,363	10.40%	1,910
1116	SS Dallas Taxation		9320	A&G-Maintenance of general plant	494	10.40%	51
1116 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1117	SS Dallas Acctg Services	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(473,799)	10.40%	(49,275)
1117	SS Dallas Acctg Services		9200	A&G-Administrative & general salaries	139,656	10.40%	14,524
1117	SS Dallas Acctg Services		9210	A&G-Office supplies & expense	91,297	10.40%	9,485
1117	SS Dallas Acctg Services		9230	A&G-Outside services employed	17,165	10.40%	1,785
1117	SS Dallas Acctg Services		9260	A&G-Employee pensions and benefits	65,109	10.40%	6,771
1117	SS Dallas Acctg Services		9310	A&G-Rents	160,572	10.40%	16,699
1117 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1118	SS Dallas Supply Chain	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(750,693)	10.45%	(78,437)
1118	SS Dallas Supply Chain		9030	Customer accounts-Customer records and collections expenses	32,037	10.45%	3,346
1118	SS Dallas Supply Chain		9200	A&G-Administrative & general salaries	384,325	10.45%	40,162
1118	SS Dallas Supply Chain		9210	A&G-Office supplies & expense	109,305	10.45%	11,422
1118	SS Dallas Supply Chain		9230	A&G-Outside services employed	2,639	10.45%	276
1118	SS Dallas Supply Chain		9260	A&G-Employee pensions and benefits	136,834	10.45%	14,299
1118	SS Dallas Supply Chain		9310	A&G-Rents	85,452	10.45%	8,930
1118 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1119	SS Dallas General Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(674,357)	10.40%	(70,134)
1119	SS Dallas General Accounting		9200	A&G-Administrative & general salaries	451,737	10.40%	46,981
1119	SS Dallas General Accounting		9210	A&G-Office supplies & expense	18,153	10.40%	1,898
1119	SS Dallas General Accounting		9260	A&G-Employee pensions and benefits	148,622	10.40%	15,457
1119	SS Dallas General Accounting		9310	A&G-Rents	55,762	10.40%	5,798
1119	SS Dallas General Accounting		9320	A&G-Maintenance of general plant	103	10.40%	11
1119 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1120	SS Dallas Accounts Payable	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(719,626)	10.40%	(74,841)
1120	SS Dallas Accounts Payable		9200	A&G-Administrative & general salaries	446,643	10.40%	46,451
1120	SS Dallas Accounts Payable		9210	A&G-Office supplies & expense	13,982	10.40%	1,454
1120	SS Dallas Accounts Payable		9260	A&G-Employee pensions and benefits	146,945	10.40%	15,262
1120	SS Dallas Accounts Payable		9310	A&G-Rents	112,056	10.40%	11,654
1120 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1121	SS Dallas Plant Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(851,456)	10.40%	(88,561)
1121	SS Dallas Plant Accounting		9700	Distribution-Operation supervision and engineering	316	10.40%	33
1121	SS Dallas Plant Accounting		9200	A&G-Administrative & general salaries	566,248	10.40%	58,690
1121	SS Dallas Plant Accounting		9210	A&G-Office supplies & expense	23,105	10.40%	2,403
1121	SS Dallas Plant Accounting		9260	A&G-Employee pensions and benefits	186,399	10.40%	19,388
1121	SS Dallas Plant Accounting		9310	A&G-Rents	74,940	10.40%	7,764
1121	SS Dallas Plant Accounting		9320	A&G-Maintenance of general plant	447	10.40%	47
1121 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1123	SS Dallas Gas Accounting	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(717,077)	10.43%	(74,791)
1123	SS Dallas Gas Accounting		9200	A&G-Administrative & general salaries	286,348	10.43%	29,896
1123	SS Dallas Gas Accounting		9210	A&G-Office supplies & expense	17,197	10.43%	1,794
1123	SS Dallas Gas Accounting		9260	A&G-Employee pensions and benefits	144,097	10.43%	15,029
1123	SS Dallas Gas Accounting		9310	A&G-Rents	269,436	10.43%	28,102
1123 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1125	SS Dallas Financial Reporting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,875,562)	10.40%	(174,365)
1125	SS Dallas Financial Reporting		9200	A&G-Administrative & general salaries	953,535	10.40%	93,174
1125	SS Dallas Financial Reporting		9210	A&G-Office supplies & expense	40,812	10.40%	4,224
1125	SS Dallas Financial Reporting		9230	A&G-Outside services employed	60,201	10.40%	6,242
1125	SS Dallas Financial Reporting		9280	A&G-Employee pensions and benefits	391,214	10.40%	40,686
1125	SS Dallas Financial Reporting		9302	Miscellaneous general expenses	137,624	10.40%	14,313
1125	SS Dallas Financial Reporting		9310	A&G-Rents	93,516	10.40%	9,726
1125 Total							

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1126	SS Dallas Payroll	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(557,539)	10.40%	(57,984)
1126	SS Dallas Payroll		9030	Customer accounts-Customer records and collections expenses	58,286	10.40%	6,063
1126	SS Dallas Payroll		9200	A&G-Administrative & general salaries	273,200	10.40%	28,413
1126	SS Dallas Payroll		9210	A&G-Office supplies & expense	17,769	10.40%	1,848
1126	SS Dallas Payroll		9230	A&G-Outside services employed	56,210	10.40%	5,846
1126	SS Dallas Payroll		9280	A&G-Employee pensions and benefits	109,062	10.40%	11,342
1126	SS Dallas Payroll		9310	A&G-Rents	42,708	10.40%	4,442
1126	SS Dallas Payroll		9320	A&G-Maintenance of general plant	295	10.40%	31
1126 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1128	SS Dallas Property & Sales Tax	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,603,520)	10.40%	(270,766)
1128	SS Dallas Property & Sales Tax		9030	Customer accounts-Customer records and collections expenses	2,870	10.40%	298
1128	SS Dallas Property & Sales Tax		9200	A&G-Administrative & general salaries	1,400,891	10.40%	145,693
1128	SS Dallas Property & Sales Tax		9210	A&G-Office supplies & expense	303,326	10.40%	31,546
1128	SS Dallas Property & Sales Tax		9230	A&G-Outside services employed	235,438	10.40%	24,370
1128	SS Dallas Property & Sales Tax		9280	A&G-Employee pensions and benefits	500,958	10.40%	52,100
1128	SS Dallas Property & Sales Tax		9310	A&G-Rents	136,272	10.40%	14,172
1128	SS Dallas Property & Sales Tax		9320	A&G-Maintenance of general plant	2,765	10.40%	288
1128 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1129	SS Dallas Income Tax	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,852,220)	10.40%	(192,631)
1129	SS Dallas Income Tax		9200	A&G-Administrative & general salaries	517,579	10.40%	53,828
1129	SS Dallas Income Tax		9210	A&G-Office supplies & expense	391,670	10.40%	40,734
1129	SS Dallas Income Tax		9230	A&G-Outside services employed	596,371	10.40%	62,023
1129	SS Dallas Income Tax		9280	A&G-Employee pensions and benefits	209,405	10.40%	21,778
1129	SS Dallas Income Tax		9310	A&G-Rents	135,170	10.40%	14,058
1129	SS Dallas Income Tax		9320	A&G-Maintenance of general plant	2,024	10.40%	211
1129 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1130	SS Dallas Business Planning and Analysis	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,280,089)	10.40%	(133,129)
1130	SS Dallas Business Planning and Analysis		9200	A&G-Administrative & general salaries	759,399	10.40%	78,977
1130	SS Dallas Business Planning and Analysis		9210	A&G-Office supplies & expense	96,554	10.40%	10,042
1130	SS Dallas Business Planning and Analysis		9280	A&G-Employee pensions and benefits	349,391	10.40%	36,337
1130	SS Dallas Business Planning and Analysis		9302	Miscellaneous general expenses	19,211	10.40%	1,998
1130	SS Dallas Business Planning and Analysis		9310	A&G-Rents	54,874	10.40%	5,707
1130	SS Dallas Business Planning and Analysis		9320	A&G-Maintenance of general plant	661	10.40%	69
1130 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1131	SS Dallas Media Relations	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(19,007)	10.45%	(1,986)
1131	SS Dallas Media Relations		9100	Customer service-Miscellaneous customer service	5,126	10.45%	536
1131	SS Dallas Media Relations		9210	A&G-Office supplies & expense	13,882	10.45%	1,451
1131 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1132	SS Dallas Investor Relations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,360,149)	10.40%	(141,455)
1132	SS Dallas Investor Relations		9200	A&G-Administrative & general salaries	588,292	10.40%	61,182
1132	SS Dallas Investor Relations		9210	A&G-Office supplies & expense	83,497	10.40%	8,684
1132	SS Dallas Investor Relations		9230	A&G-Outside services employed	13,122	10.40%	1,365
1132	SS Dallas Investor Relations		9280	A&G-Employee pensions and benefits	294,945	10.40%	30,674
1132	SS Dallas Investor Relations		9302	Miscellaneous general expenses	248,635	10.40%	25,858
1132	SS Dallas Investor Relations		9310	A&G-Rents	131,959	10.40%	13,692
1132 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1133	SS Dallas Communications	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,821,848)	10.40%	(189,472)
1133	SS Dallas Communications		9120	Sales-Demonstrating and selling expenses	9,121	10.40%	949
1133	SS Dallas Communications		9200	A&G-Administrative & general salaries	690,406	10.40%	71,802
1133	SS Dallas Communications		9210	A&G-Office supplies & expense	702,480	10.40%	73,058
1133	SS Dallas Communications		9230	A&G-Outside services employed	64	10.40%	7
1133	SS Dallas Communications		9280	A&G-Employee pensions and benefits	257,477	10.40%	26,776
1133	SS Dallas Communications		9310	A&G-Rents	158,448	10.40%	16,479
1133	SS Dallas Communications		9320	A&G-Maintenance of general plant	3,852	10.40%	401
1133 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Mest Div
1134	SS Dallas IT	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,958,005)	10.40%	(307,632)
1134	SS Dallas IT	Composite - Total Company	9200	A&G-Administrative & general salaries	1,416,709	10.40%	147,338
1134	SS Dallas IT	Composite - Total Company	9210	A&G-Office supplies & expense	237,489	10.40%	24,689
1134	SS Dallas IT	Composite - Total Company	9260	A&G-Employee pensions and benefits	1,066,043	10.40%	113,156
1134	SS Dallas IT	Composite - Total Company	9310	A&G-Rents	214,295	10.40%	22,287
1134	SS Dallas IT	Composite - Total Company	9320	A&G-Maintenance of general plant	1,341	10.40%	139
1134	Total				(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Mest Div
1135	SS DakIT E&O, Corporate Systems	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(10,407,341)	10.40%	(1,062,383)
1135	SS DakIT E&O, Corporate Systems	Composite - Total Company	9200	A&G-Administrative & general salaries	2,438,718	10.40%	253,731
1135	SS DakIT E&O, Corporate Systems	Composite - Total Company	9210	A&G-Office supplies & expense	5,174,515	10.40%	538,150
1135	SS DakIT E&O, Corporate Systems	Composite - Total Company	9260	A&G-Employee pensions and benefits	1,918,500	10.40%	198,200
1135	SS DakIT E&O, Corporate Systems	Composite - Total Company	9310	A&G-Rents	174,712	10.40%	18,170
1135	SS DakIT E&O, Corporate Systems	Composite - Total Company	9320	A&G-Maintenance of general plant	111,371	10.40%	11,583
1135	Total				(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Mest Div
1137	SS Dallas IT Engineering & Operations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(10,075,772)	10.40%	(1,076,980)
1137	SS Dallas IT Engineering & Operations	Composite - Total Company	9200	A&G-Administrative & general salaries	3,733,282	10.40%	388,281
1137	SS Dallas IT Engineering & Operations	Composite - Total Company	9210	A&G-Office supplies & expense	11,050,287	10.40%	1,149,227
1137	SS Dallas IT Engineering & Operations	Composite - Total Company	9260	A&G-Employee pensions and benefits	1,606,017	10.40%	166,926
1137	SS Dallas IT Engineering & Operations	Composite - Total Company	9310	A&G-Rents	1,228,280	10.40%	127,738
1137	SS Dallas IT Engineering & Operations	Composite - Total Company	9320	A&G-Maintenance of general plant	47,913	10.40%	4,978
1137	Total				(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Mest Div
1141	SS Dallas Gas Purchase Accounting	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(69,1867)	12.88%	(89,128)
1141	SS Dallas Gas Purchase Accounting	Composite - Utility Only	9200	A&G-Administrative & general salaries	518,945	12.88%	66,840
1141	SS Dallas Gas Purchase Accounting	Composite - Utility Only	9210	A&G-Office supplies & expense	2,309	12.88%	287
1141	SS Dallas Gas Purchase Accounting	Composite - Utility Only	9260	A&G-Employee pensions and benefits	(170,733)	12.88%	(21,980)
1141	Total				(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Mest Div
1144	SS Dallas Rate Administration	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(883,037)	12.88%	(113,795)
1144	SS Dallas Rate Administration	Composite - Utility Only	9200	A&G-Administrative & general salaries	635,872	12.88%	82,300
1144	SS Dallas Rate Administration	Composite - Utility Only	9210	A&G-Office supplies & expense	13,652	12.88%	1,743
1144	SS Dallas Rate Administration	Composite - Utility Only	9260	A&G-Employee pensions and benefits	210,222	12.88%	27,077
1144	SS Dallas Rate Administration	Composite - Utility Only	9310	A&G-Rents	22,032	12.88%	2,838
1144	SS Dallas Rate Administration	Composite - Utility Only	9320	A&G-Maintenance of general plant	295	12.88%	38
1144	Total				(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Mest Div
1145	SS Dallas Revenue Accounting	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(417,316)	12.88%	(53,780)
1145	SS Dallas Revenue Accounting	Composite - Utility Only	9200	A&G-Administrative & general salaries	282,124	12.88%	35,762
1145	SS Dallas Revenue Accounting	Composite - Utility Only	9210	A&G-Office supplies & expense	5,211	12.88%	671
1145	SS Dallas Revenue Accounting	Composite - Utility Only	9260	A&G-Employee pensions and benefits	13,652	12.88%	1,743
1145	SS Dallas Revenue Accounting	Composite - Utility Only	9310	A&G-Rents	116,918	12.88%	14,930
1145	SS Dallas Revenue Accounting	Composite - Utility Only	9320	A&G-Maintenance of general plant	20,550	12.88%	2,620
1145	Total				(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Mest Div
1150	SS Dallas Strategic Planning	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,051,593)	10.40%	(110,405)
1150	SS Dallas Strategic Planning	Composite - Total Company	9200	A&G-Administrative & general salaries	423,784	10.40%	44,074
1150	SS Dallas Strategic Planning	Composite - Total Company	9210	A&G-Office supplies & expense	56,338	10.40%	5,859
1150	SS Dallas Strategic Planning	Composite - Total Company	9260	A&G-Employee pensions and benefits	510,639	10.40%	53,106
1150	SS Dallas Strategic Planning	Composite - Total Company	9310	A&G-Rents	70,828	10.40%	7,385
1150	Total				(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Mest Div
1153	SS Dallas Distribution Acctg	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(811,486)	12.88%	(104,519)
1153	SS Dallas Distribution Acctg	Composite - Utility Only	9200	A&G-Administrative & general salaries	602,214	12.88%	77,565
1153	SS Dallas Distribution Acctg	Composite - Utility Only	9210	A&G-Office supplies & expense	1,000	12.88%	128
1153	SS Dallas Distribution Acctg	Composite - Utility Only	9260	A&G-Employee pensions and benefits	188,128	12.88%	24,110
1153	SS Dallas Distribution Acctg	Composite - Utility Only	9310	A&G-Rents	8,800	12.88%	1,128
1153	SS Dallas Distribution Acctg	Composite - Utility Only	9320	A&G-Maintenance of general plant	505	12.88%	65
1153	Total				(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1154	SS Dallas Rates & Regulatory	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(2,755,117)	10.45%	(288,328)
1154	SS Dallas Rates & Regulatory		9200	A&G-Administrative & general salaries	1,499,892	10.45%	156,739
1154	SS Dallas Rates & Regulatory		9210	A&G-Office supplies & expense	255,286	10.45%	26,677
1154	SS Dallas Rates & Regulatory		9230	A&G-Outside services employed	2,134	10.45%	223
1154	SS Dallas Rates & Regulatory		9260	A&G-Employee pensions and benefits	728,786	10.45%	76,156
1154	SS Dallas Rates & Regulatory		9302	Miscellaneous general expenses	97,317	10.45%	10,170
1154	SS Dallas Rates & Regulatory		9310	A&G-Rents	175,650	10.45%	18,356
1154	SS Dallas Rates & Regulatory		9320	A&G-Maintenance of general plant	43	10.45%	4
1154 Total					<u>(9)</u>		<u>(9)</u>

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1155	SS Dallas Texas Gas Pipeline Accounting	Composite - APT and TLGP	9220	A&G-Administrative expense transferred-Credit	(177,200)	0.00%	-
1155	SS Dallas Texas Gas Pipeline Accounting		9200	A&G-Administrative & general salaries	128,792	0.00%	-
1155	SS Dallas Texas Gas Pipeline Accounting		9210	A&G-Office supplies & expense	6,035	0.00%	-
1155	SS Dallas Texas Gas Pipeline Accounting		9260	A&G-Employee pensions and benefits	42,373	0.00%	-
1155 Total					<u>-</u>		<u>-</u>

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1156	SS Dal-IT Customer Services Systems	Customer	9220	A&G-Administrative expense transferred-Credit	(7,305,464)	10.95%	(799,948)
1156	SS Dal-IT Customer Services Systems		9200	A&G-Administrative & general salaries	2,388,542	10.95%	261,645
1156	SS Dal-IT Customer Services Systems		9210	A&G-Office supplies & expense	3,235,499	10.95%	354,287
1156	SS Dal-IT Customer Services Systems		9230	A&G-Outside services employed	823,513	10.95%	90,175
1156	SS Dal-IT Customer Services Systems		9260	A&G-Employee pensions and benefits	811,615	10.95%	88,872
1156	SS Dal-IT Customer Services Systems		9310	A&G-Rents	44,359	10.95%	4,858
1156	SS Dal-IT Customer Services Systems		9320	A&G-Maintenance of general plant	1,926	10.95%	211
1156 Total					<u>0</u>		<u>0</u>

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1158	SS CCC IT Support	Customer	9220	A&G-Administrative expense transferred-Credit	(2,383,607)	10.95%	(258,815)
1158	SS CCC IT Support		9210	A&G-Office supplies & expense	2,269,687	10.95%	247,438
1158	SS CCC IT Support		9230	A&G-Outside services employed	103,920	10.95%	11,379
1158 Total					<u>0</u>		<u>0</u>

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1159	SS Dallas VP of Workforce Development	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(997,766)	10.40%	(103,768)
1159	SS Dallas VP of Workforce Development		9200	A&G-Administrative & general salaries	317,987	10.40%	33,072
1159	SS Dallas VP of Workforce Development		9210	A&G-Office supplies & expense	403,572	10.40%	41,971
1159	SS Dallas VP of Workforce Development		9260	A&G-Employee pensions and benefits	276,197	10.40%	28,724
1159 Total					<u>0</u>		<u>0</u>

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1161	SS Dallas Benefits and Payroll Accounting	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(521,323)	10.40%	(54,218)
1161	SS Dallas Benefits and Payroll Accounting		9200	A&G-Administrative & general salaries	354,460	10.40%	36,984
1161	SS Dallas Benefits and Payroll Accounting		9210	A&G-Office supplies & expense	10,312	10.40%	1,072
1161	SS Dallas Benefits and Payroll Accounting		9260	A&G-Employee pensions and benefits	126,487	10.40%	13,155
1161	SS Dallas Benefits and Payroll Accounting		9320	A&G-Maintenance of general plant	64	10.40%	7
1161 Total					<u>0</u>		<u>0</u>

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1164	SS Dallas IT Security	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(3,323,401)	10.40%	(345,634)
1164	SS Dallas IT Security		9200	A&G-Administrative & general salaries	874,176	10.40%	101,314
1164	SS Dallas IT Security		9210	A&G-Office supplies & expense	1,204,138	10.40%	125,230
1164	SS Dallas IT Security		9230	A&G-Outside services employed	440,036	10.40%	45,764
1164	SS Dallas IT Security		9260	A&G-Employee pensions and benefits	320,504	10.40%	33,332
1164	SS Dallas IT Security		9310	A&G-Rents	273,310	10.40%	28,424
1164	SS Dallas IT Security		9320	A&G-Maintenance of general plant	111,235	10.40%	11,566
1164 Total					<u>0</u>		<u>0</u>

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1167	SS Dallas IT Enterprise Architecture	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(607,669)	10.45%	(64,404)
1167	SS Dallas IT Enterprise Architecture		9200	A&G-Administrative & general salaries	556,157	10.45%	58,119
1167	SS Dallas IT Enterprise Architecture		9210	A&G-Office supplies & expense	27,163	10.45%	2,838
1167	SS Dallas IT Enterprise Architecture		9260	A&G-Employee pensions and benefits	162,987	10.45%	17,120
1167	SS Dallas IT Enterprise Architecture		9302	Miscellaneous general expenses	5,374	10.45%	562
1167	SS Dallas IT Enterprise Architecture		9310	A&G-Rents	34,725	10.45%	3,629
1167	SS Dallas IT Enterprise Architecture		9320	A&G-Maintenance of general plant	1,294	10.45%	135
1167 Total					<u>0</u>		<u>0</u>

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1171	SS Dallas Regulatory Accounting	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(278,072)	10.45%	(28,849)
1171	SS Dallas Regulatory Accounting		8740	Mains and Services Expenses	146	10.45%	15
1171	SS Dallas Regulatory Accounting		9200	A&G-Administrative & general salaries	190,859	10.45%	19,945
1171	SS Dallas Regulatory Accounting		9210	A&G-Office supplies & expense	2,042	10.45%	213
1171	SS Dallas Regulatory Accounting		9260	A&G-Employee pensions and benefits	62,793	10.45%	6,562
1171	SS Dallas Regulatory Accounting		9310	A&G-Rents	20,232	10.45%	2,114
1171 Total					<u>0</u>		<u>0</u>

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1201	SS Dallas President & CEO	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(3,593,622)	10.40%	(370,617)
1201	SS Dallas President & CEO		9200	A&G-Administrative & general salaries	934,399	10.40%	97,178
1201	SS Dallas President & CEO		9210	A&G-Office supplies & expense	13,489	10.40%	1,401
1201	SS Dallas President & CEO		9260	A&G-Employee pensions and benefits	2,496,591	10.40%	259,646
1201	SS Dallas President & CEO		9302	Miscellaneous general expenses	41,400	10.40%	4,308
1201	SS Dallas President & CEO		9310	A&G-Rents	76,574	10.40%	7,984
1201	SS Dallas President & CEO		9320	A&G-Maintenance of general plant	1,188	10.40%	124
1201 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1205	SS Dallas Executive Vice President	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,144,800)	10.40%	(119,059)
1205	SS Dallas Executive Vice President		9200	A&G-Administrative & general salaries	311,104	10.40%	32,355
1205	SS Dallas Executive Vice President		9210	A&G-Office supplies & expense	1,806	10.40%	188
1205	SS Dallas Executive Vice President		9260	A&G-Employee pensions and benefits	831,889	10.40%	86,516
1205 Total						(0)	

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div	
1209	SS Dallas Safety & Compliance	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(1,487,861)	10.45%	(153,301)	
1209	SS Dallas Safety & Compliance		9200	A&G-Administrative & general salaries	895,833	10.45%	89,580	
1209	SS Dallas Safety & Compliance		9210	A&G-Office supplies & expense	358,578	10.45%	37,471	
1209	SS Dallas Safety & Compliance		9230	A&G-Outside services employed	17,020	10.45%	1,778	
1209	SS Dallas Safety & Compliance		9250	A&G-Injuries & damages	162,659	10.45%	16,998	
1209	SS Dallas Safety & Compliance		9260	A&G-Employee pensions and benefits	254,702	10.45%	26,616	
1209	SS Dallas Safety & Compliance		9320	A&G-Maintenance of general plant	9,059	10.45%	948	
1209 Total						(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div	
1212	SS CSC-Customer Contact Management	Customer	9220	A&G-Administrative expense transferred-Credit	(21,738,032)	10.95%	(2,380,315)	
1212	SS CSC-Customer Contact Management		9740	Mains and Services Expenses	13,056	10.95%	1,430	
1212	SS CSC-Customer Contact Management		9210	Customer accounts-Operation supervision	2,616,346	10.95%	286,490	
1212	SS CSC-Customer Contact Management		9200	Customer accounts-Meter reading expenses	298	10.95%	33	
1212	SS CSC-Customer Contact Management		9030	Customer accounts-Customer records and collections expenses	11,846,014	10.95%	1,297,139	
1212	SS CSC-Customer Contact Management		9200	A&G-Administrative & general salaries	45,878	10.95%	5,024	
1212	SS CSC-Customer Contact Management		9210	A&G-Office supplies & expense	1,783,288	10.95%	193,270	
1212	SS CSC-Customer Contact Management		9230	A&G-Outside services employed	36,500	10.95%	3,997	
1212	SS CSC-Customer Contact Management		9260	A&G-Employee pensions and benefits	4,746,828	10.95%	518,778	
1212	SS CSC-Customer Contact Management		9310	A&G-Rents	647,390	10.95%	70,889	
1212	SS CSC-Customer Contact Management		9320	A&G-Maintenance of general plant	2,433	10.95%	266	
1212 Total						0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div	
1215	SS Dispatch Operations	Customer	9220	A&G-Administrative expense transferred-Credit	(6,566,299)	10.95%	(722,185)	
1215	SS Dispatch Operations		9740	Mains and Services Expenses	89	10.95%	19	
1215	SS Dispatch Operations		8600	Distribution-Other expenses	37	10.95%	4	
1215	SS Dispatch Operations		9010	Customer accounts-Operation supervision	648,483	10.95%	71,009	
1215	SS Dispatch Operations		9030	Customer accounts-Customer records and collections expenses	3,981,082	10.95%	438,828	
1215	SS Dispatch Operations		9200	A&G-Administrative & general salaries	226,689	10.95%	24,822	
1215	SS Dispatch Operations		9210	A&G-Office supplies & expense	82,542	10.95%	9,038	
1215	SS Dispatch Operations		9230	A&G-Outside services employed	30,651	10.95%	3,366	
1215	SS Dispatch Operations		9260	A&G-Employee pensions and benefits	1,614,755	10.95%	176,816	
1215	SS Dispatch Operations		9310	A&G-Rents	8,141	10.95%	891	
1215	SS Dispatch Operations		9320	A&G-Maintenance of general plant	2,830	10.95%	310	
1215 Total						0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1216	SS Dallas Training & Knowledge Mgmt	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(112,918)	10.40%	(11,743)
1216	SS Dallas Training & Knowledge Mgmt		9200	A&G-Administrative & general salaries	77,949	10.40%	8,107
1216	SS Dallas Training & Knowledge Mgmt		9210	A&G-Office supplies & expense	8,797	10.40%	915
1216	SS Dallas Training & Knowledge Mgmt		9260	A&G-Employee pensions and benefits	26,645	10.40%	2,666
1216	SS Dallas Training & Knowledge Mgmt		9320	A&G-Maintenance of general plant	539	10.40%	56
1216 Total						12	

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1221	SS Pipeline Admin	AELIG, WKG, UCG, TLGP and LA	9220	A&G-Administrative expense transferred-Credit	(183,311)	2.09%	(3,831)
1221	SS Pipeline Admin		9700	Distribution-Operation supervision and engineering	268	2.09%	5
1221	SS Pipeline Admin		9200	A&G-Administrative & general salaries	26,913	2.09%	542
1221	SS Pipeline Admin		9210	A&G-Office supplies & expense	4,774	2.09%	100
1221	SS Pipeline Admin		9260	A&G-Employee pensions and benefits	156,459	2.09%	3,270
1221	SS Pipeline Admin		9310	A&G-Rents	(4,993)	2.09%	(88)
1221 Total						0	

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1224	SS Dallas CSO Human Resources	Customer	9220	A&G-Administrative expense transferred-Credit	(700,099)	10.95%	(76,661)
1224	SS Dallas CSO Human Resources		9030	Customer accounts-Customer records and collections expenses	148,820	10.95%	16,274
1224	SS Dallas CSO Human Resources		9200	A&G-Administrative & general salaries	339,089	10.95%	37,130
1224	SS Dallas CSO Human Resources		9210	A&G-Office supplies & expense	95,134	10.95%	6,475
1224	SS Dallas CSO Human Resources		9260	A&G-Employee pensions and benefits	153,258	10.95%	16,782
1224 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1226	SS Dallas Customer Service	Customer	9220	A&G-Administrative expense transferred-Credit	(1,888,529)	10.95%	(206,794)
1226	SS Dallas Customer Service		9010	Customer accounts-Operation supervision	2,365	10.95%	258
1226	SS Dallas Customer Service		9030	Customer accounts-Customer records and collections expenses	145,221	10.95%	15,802
1226	SS Dallas Customer Service		9200	A&G-Administrative & general salaries	1,124,066	10.95%	123,085
1226	SS Dallas Customer Service		9210	A&G-Office supplies & expense	278,070	10.95%	30,449
1226	SS Dallas Customer Service		9260	A&G-Employee pensions and benefits	333,699	10.95%	36,540
1226	SS Dallas Customer Service		9310	A&G-Rents	2,996	10.95%	328
1226	SS Dallas Customer Service		9320	A&G-Maintenance of general plant	2,112	10.95%	231
1226 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1227	SS Dallas Business Processes and Change Management	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(3,079,770)	10.45%	(321,836)
1227	SS Dallas Business Processes and Change Management		8700	Distribution-Operation supervision and engineering	(10)	10.45%	(1)
1227	SS Dallas Business Processes and Change Management		9200	A&G-Administrative & general salaries	1,693,582	10.45%	176,979
1227	SS Dallas Business Processes and Change Management		9210	A&G-Office supplies & expense	538,678	10.45%	52,946
1227	SS Dallas Business Processes and Change Management		9260	A&G-Employee pensions and benefits	657,678	10.45%	68,727
1227	SS Dallas Business Processes and Change Management		9310	A&G-Rents	218,556	10.45%	22,839
1227	SS Dallas Business Processes and Change Management		9320	A&G-Maintenance of general plant	3,286	10.45%	343
1227 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1228	SS Dallas Customer Revenue Management	Customer	9220	A&G-Administrative expense transferred-Credit	(5,519,105)	10.95%	(504,342)
1228	SS Dallas Customer Revenue Management		8700	Distribution-Operation supervision and engineering	6,878	10.95%	764
1228	SS Dallas Customer Revenue Management		8740	Mains and Services Expenses	8,749	10.95%	958
1228	SS Dallas Customer Revenue Management		9010	Customer accounts-Operation supervision	832,741	10.95%	91,185
1228	SS Dallas Customer Revenue Management		9020	Customer accounts-Meter reading expenses	213	10.95%	23
1228	SS Dallas Customer Revenue Management		9200	Customer accounts-Customer records and collections expenses	2,503,197	10.95%	274,100
1228	SS Dallas Customer Revenue Management		9210	A&G-Administrative & general salaries	0	10.95%	0
1228	SS Dallas Customer Revenue Management		9210	A&G-Office supplies & expense	178,082	10.95%	19,500
1228	SS Dallas Customer Revenue Management		9230	A&G-Outside services employed	25,450	10.95%	2,787
1228	SS Dallas Customer Revenue Management		9260	A&G-Employee pensions and benefits	1,086,338	10.95%	118,954
1228	SS Dallas Customer Revenue Management		9310	A&G-Rents	875,712	10.95%	95,890
1228	SS Dallas Customer Revenue Management		9320	A&G-Maintenance of general plant	1,643	10.95%	180
1228 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1229	SS Dallas Pipeline Safety	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(1,352,557)	10.45%	(141,342)
1229	SS Dallas Pipeline Safety		9200	A&G-Administrative & general salaries	621,747	10.45%	64,973
1229	SS Dallas Pipeline Safety		9210	A&G-Office supplies & expense	315,941	10.45%	33,016
1229	SS Dallas Pipeline Safety		9230	A&G-Outside services employed	11,954	10.45%	1,249
1229	SS Dallas Pipeline Safety		9260	A&G-Employee pensions and benefits	402,876	10.45%	42,101
1229	SS Dallas Pipeline Safety		9320	A&G-Maintenance of general plant	39	10.45%	4
1229 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1401	SS Dallas Employment & Employee Relations	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,154,552)	10.40%	(120,073)
1401	SS Dallas Employment & Employee Relations		9200	A&G-Administrative & general salaries	546,895	10.40%	56,874
1401	SS Dallas Employment & Employee Relations		9210	A&G-Office supplies & expense	137,717	10.40%	14,323
1401	SS Dallas Employment & Employee Relations		9230	A&G-Outside services employed	29,005	10.40%	3,017
1401	SS Dallas Employment & Employee Relations		9260	A&G-Employee pensions and benefits	229,228	10.40%	23,840
1401	SS Dallas Employment & Employee Relations		9302	Miscellaneous general expenses	44	10.40%	4
1401	SS Dallas Employment & Employee Relations		9310	A&G-Rents	210,360	10.40%	21,877
1401	SS Dallas Employment & Employee Relations		9320	A&G-Maintenance of general plant	932	10.40%	97
1401 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1402	SS Dallas Executive Compensation	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(380,058)	10.40%	(39,526)
1402	SS Dallas Executive Compensation		9230	A&G-Outside services employed	352,395	10.40%	36,649
1402	SS Dallas Executive Compensation		9260	A&G-Employee pensions and benefits	27,664	10.40%	2,877
1402 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1403	SS Dallas Human Resources - SVP	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,524,198)	10.40%	(158,517)
1403	SS Dallas Human Resources - SVP		9200	A&G-Administrative & general salaries	736,912	10.40%	76,951
1403	SS Dallas Human Resources - SVP		9210	A&G-Office supplies & expense	23,198	10.40%	2,412
1403	SS Dallas Human Resources - SVP		9260	A&G-Employee pensions and benefits	675,215	10.40%	70,222
1403	SS Dallas Human Resources - SVP		9310	A&G-Rents	85,884	10.40%	8,932
1403 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1405	SS Dallas Benefits	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,195,710)	10.40%	(124,354)
1405	SS Dallas Benefits		9200	A&G-Administrative & general salaries	632,069	10.40%	65,735
1405	SS Dallas Benefits		9210	A&G-Office supplies & expense	27,644	10.40%	2,875
1405	SS Dallas Benefits		9230	A&G-Outside services employed	1,301	10.40%	135
1405	SS Dallas Benefits		9260	A&G-Employee pensions and benefits	274,073	10.40%	28,504
1405	SS Dallas Benefits		9310	A&G-Rents	260,560	10.40%	27,100
1405	SS Dallas Benefits		9320	A&G-Maintenance of general plant	43	10.40%	4
1405 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1407	SS Dallas Facilities	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(620,996)	10.40%	(64,884)
1407	SS Dallas Facilities		8740	Mains and Services Expenses	9,224	10.40%	959
1407	SS Dallas Facilities		9200	A&G-Administrative & general salaries	496,046	10.40%	51,859
1407	SS Dallas Facilities		9210	A&G-Office supplies & expense	55,879	10.40%	5,811
1407	SS Dallas Facilities		9260	A&G-Employee pensions and benefits	217,738	10.40%	22,645
1407	SS Dallas Facilities		9302	Miscellaneous general expenses	107	10.40%	11
1407	SS Dallas Facilities		9310	A&G-Rents	(162,397)	10.40%	(16,889)
1407	SS Dallas Facilities		9320	A&G-Maintenance of general plant	1,800	10.40%	187
1407 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1408	SS Dallas Employee Development	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,511,789)	10.40%	(157,226)
1408	SS Dallas Employee Development		8210	Storage-Purification expenses	78	10.40%	8
1408	SS Dallas Employee Development		8700	Distribution-Operation supervision and engineering	10	10.40%	1
1408	SS Dallas Employee Development		9010	Customer accounts-Operation supervision	2,085	10.40%	215
1408	SS Dallas Employee Development		9100	Customer service-Miscellaneous customer service	3,568	10.40%	373
1408	SS Dallas Employee Development		9190	Sales-Miscellaneous sales expenses	1,800	10.40%	186
1408	SS Dallas Employee Development		9200	A&G-Administrative & general salaries	466,895	10.40%	48,557
1408	SS Dallas Employee Development		9210	A&G-Office supplies & expense	443,293	10.40%	46,102
1408	SS Dallas Employee Development		9260	A&G-Employee pensions and benefits	465,835	10.40%	48,447
1408	SS Dallas Employee Development		9310	A&G-Rents	125,988	10.40%	13,103
1408	SS Dallas Employee Development		9320	A&G-Maintenance of general plant	2,436	10.40%	253
1408 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1414	SS Tech Training Delivery	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(2,659,284)	10.45%	(277,885)
1414	SS Tech Training Delivery		8700	Distribution-Operation supervision and engineering	1,920	10.45%	201
1414	SS Tech Training Delivery		8740	Mains and Services Expenses	33,769	10.45%	3,528
1414	SS Tech Training Delivery		9010	Customer accounts-Operation supervision	64	10.45%	7
1414	SS Tech Training Delivery		9200	A&G-Administrative & general salaries	1,125,409	10.45%	117,605
1414	SS Tech Training Delivery		9210	A&G-Office supplies & expense	1,085,099	10.45%	113,393
1414	SS Tech Training Delivery		9260	A&G-Employee pensions and benefits	370,350	10.45%	38,702
1414	SS Tech Training Delivery		9310	A&G-Rents	42,608	10.45%	4,453
1414	SS Tech Training Delivery		9320	A&G-Maintenance of general plant	86	10.45%	9
1414 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1415	SS Tech Training Prog & Curriculum	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(1,017,308)	10.45%	(106,309)
1415	SS Tech Training Prog & Curriculum		9200	A&G-Administrative & general salaries	711,426	10.45%	74,344
1415	SS Tech Training Prog & Curriculum		9210	A&G-Office supplies & expense	50,115	10.45%	5,237
1415	SS Tech Training Prog & Curriculum		9260	A&G-Employee pensions and benefits	234,059	10.45%	24,459
1415	SS Tech Training Prog & Curriculum		9320	A&G-Maintenance of general plant	21,707	10.45%	2,268
1415 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1416	SS Dallas Compensation and HRMS	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,925,721)	10.40%	(197,875)
1416	SS Dallas Compensation and HRMS		9200	A&G-Administrative & general salaries	858,698	10.40%	88,305
1416	SS Dallas Compensation and HRMS		9210	A&G-Office supplies & expense	34,996	10.40%	3,640
1416	SS Dallas Compensation and HRMS		9230	A&G-Outside services employed	119,584	10.40%	12,437
1416	SS Dallas Compensation and HRMS		9260	A&G-Employee pensions and benefits	312,400	10.40%	32,490
1416	SS Dallas Compensation and HRMS		9320	A&G-Maintenance of general plant	43	10.40%	4
1416 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1417	SS Dallas Corporate Programs	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(643,530)	10.40%	(66,929)
1417	SS Dallas Corporate Programs		9210	Storage-Purification expenses	440	10.40%	46
1417	SS Dallas Corporate Programs		8700	Distribution-Operation supervision and engineering	935	10.40%	97
1417	SS Dallas Corporate Programs		9200	A&G-Administrative & general salaries	279,677	10.40%	28,986
1417	SS Dallas Corporate Programs		9210	A&G-Office supplies & expense	270,410	10.40%	28,123
1417	SS Dallas Corporate Programs		9260	A&G-Employee pensions and benefits	92,089	10.40%	9,577
1417 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1420	SS Dallas EAPC	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(34,378)	10.40%	(3,575)
1420	SS Dallas EAPC		9210	A&G-Office supplies & expense	34,378	10.40%	3,575
1420 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1463	SS HR Benefit Variance	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	567,519	10.40%	59,022
1463	SS HR Benefit Variance		9260	A&G-Employee pensions and benefits	(567,519)	10.40%	(59,022)
1463 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-MidSt Div
1501	SS Corporate Legal	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(5,814,172)	10.40%	(604,674)
1501	SS Corporate Legal		9200	A&G-Administrative & general salaries	2,848,408	10.40%	296,234
1501	SS Corporate Legal		9210	A&G-Office supplies & expense	74,580	10.40%	7,767
1501	SS Corporate Legal		9230	A&G-Outside services employed	562,059	10.40%	60,534
1501	SS Corporate Legal		9260	A&G-Employee pensions and benefits	1,745,491	10.40%	181,530
1501	SS Corporate Legal		9302	Miscellaneous general expenses	263,494	10.40%	27,403
1501	SS Corporate Legal		9310	A&G-Rents	297,317	10.40%	30,921
1501	SS Corporate Legal		9320	A&G-Maintenance of general plant	2,734	10.40%	284
1501 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-MidSt Div
1502	SS Corporate Secretary	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(1,418,982)	10.40%	(147,676)
1502	SS Corporate Secretary		9210	A&G-Office supplies & expense	105	10.40%	11
1502	SS Corporate Secretary		9302	Miscellaneous general expenses	1,418,525	10.40%	147,527
1502	SS Corporate Secretary		9310	A&G-Rents	1,332	10.40%	138
1502 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-MidSt Div
1503	SS Corporate Governmental Affairs	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(665,740)	10.45%	(69,570)
1503	SS Corporate Governmental Affairs		9200	A&G-Administrative & general salaries	324,907	10.45%	33,953
1503	SS Corporate Governmental Affairs		9210	A&G-Office supplies & expense	55,593	10.45%	5,808
1503	SS Corporate Governmental Affairs		9260	A&G-Employee pensions and benefits	263,089	10.45%	28,583
1503	SS Corporate Governmental Affairs		9310	A&G-Rents	2,164	10.45%	229
1503 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-MidSt Div
1504	SS Corporate Records Management	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(770,422)	10.45%	(80,509)
1504	SS Corporate Records Management		9200	A&G-Administrative & general salaries	246,526	10.45%	25,762
1504	SS Corporate Records Management		9210	A&G-Office supplies & expense	99,896	10.45%	10,439
1504	SS Corporate Records Management		9230	A&G-Outside services employed	34,161	10.45%	3,569
1504	SS Corporate Records Management		9260	A&G-Employee pensions and benefits	81,107	10.45%	8,476
1504	SS Corporate Records Management		9302	Miscellaneous general expenses	38,905	10.45%	4,066
1504	SS Corporate Records Management		9310	A&G-Rents	101,736	10.45%	10,631
1504	SS Corporate Records Management		9320	A&G-Maintenance of general plant	168,101	10.45%	17,587
1504 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-MidSt Div
1505	SS Corporate Gas Contract Administration	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(108,217)	10.45%	(11,308)
1505	SS Corporate Gas Contract Administration		9200	A&G-Administrative & general salaries	58,165	10.45%	6,078
1505	SS Corporate Gas Contract Administration		9210	A&G-Office supplies & expense	332	10.45%	36
1505	SS Corporate Gas Contract Administration		9260	A&G-Employee pensions and benefits	19,136	10.45%	2,000
1505	SS Corporate Gas Contract Administration		9310	A&G-Rents	30,384	10.45%	3,175
1505 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-MidSt Div
1508	SS Corporate Energy Assistance	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(811,228)	12.88%	(104,486)
1508	SS Corporate Energy Assistance		9200	A&G-Administrative & general salaries	414,412	12.88%	53,376
1508	SS Corporate Energy Assistance		9210	A&G-Office supplies & expense	111,643	12.88%	14,380
1508	SS Corporate Energy Assistance		9260	A&G-Employee pensions and benefits	149,369	12.88%	19,239
1508	SS Corporate Energy Assistance		9310	A&G-Rents	135,804	12.88%	17,492
1508 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-MidSt Div
1821	SS Gas Supply Executive	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(1,482,862)	10.43%	(154,663)
1821	SS Gas Supply Executive		9200	A&G-Administrative & general salaries	481,602	10.43%	50,231
1821	SS Gas Supply Executive		9210	A&G-Office supplies & expense	93,816	10.43%	9,788
1821	SS Gas Supply Executive		9230	A&G-Outside services employed	131,498	10.43%	13,715
1821	SS Gas Supply Executive		9260	A&G-Employee pensions and benefits	623,895	10.43%	65,072
1821	SS Gas Supply Executive		9310	A&G-Rents	152,051	10.43%	15,858
1821 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-MidSt Div
1822	SS Dallas-Regional Gas Supply	Composite - WTX and MTX	9220	A&G-Administrative expense transferred-Credit	(422,282)	0.00%	-
1822	SS Dallas-Regional Gas Supply		9200	A&G-Administrative & general salaries	288,440	0.00%	-
1822	SS Dallas-Regional Gas Supply		9210	A&G-Office supplies & expense	12,459	0.00%	-
1822	SS Dallas-Regional Gas Supply		9260	A&G-Employee pensions and benefits	122,635	0.00%	-
1822	SS Dallas-Regional Gas Supply		9310	A&G-Rents	266	0.00%	-
1822	SS Dallas-Regional Gas Supply		9320	A&G-Maintenance of general plant	441	0.00%	-
1822 Total					(0)		-

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-MidSt Div
1823	SS Dallas Gas Contract Admin	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(518,270)	12.88%	(68,753)
1823	SS Dallas Gas Contract Admin		9200	A&G-Administrative & general salaries	355,593	12.88%	45,798
1823	SS Dallas Gas Contract Admin		9210	A&G-Office supplies & expense	11,903	12.88%	1,533
1823	SS Dallas Gas Contract Admin		9260	A&G-Employee pensions and benefits	150,066	12.88%	19,528
1823	SS Dallas Gas Contract Admin		9302	Miscellaneous general expenses	300	12.88%	38
1823	SS Dallas Gas Contract Admin		9320	A&G-Maintenance of general plant	441	12.88%	57
1823 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1825	SS Franklin-Gas Control & Storage	Composite - Atmos 5 and TLGP	9220	A&G-Administrative expense transferred-Credit	(841,067)	24.95%	(159,944)
1825	SS Franklin-Gas Control & Storage		8700	Distribution-Operation supervision and engineering	33	24.95%	8
1825	SS Franklin-Gas Control & Storage		9200	A&G-Administrative & general salaries	406,163	24.95%	101,338
1825	SS Franklin-Gas Control & Storage		9210	A&G-Office supplies & expense	32,588	24.95%	8,131
1825	SS Franklin-Gas Control & Storage		9230	A&G-Outside services employed	15,065	24.95%	3,764
1825	SS Franklin-Gas Control & Storage		9260	A&G-Employee pensions and benefits	187,046	24.95%	46,668
1825	SS Franklin-Gas Control & Storage		9320	A&G-Maintenance of general plant	142	24.95%	35
1825 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1826	SS New Orleans Gas Supply & Services	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(608,367)	12.88%	(78,100)
1826	SS New Orleans Gas Supply & Services		8700	Distribution-Operation supervision and engineering	(43)	12.88%	(6)
1826	SS New Orleans Gas Supply & Services		9200	A&G-Administrative & general salaries	261,444	12.88%	33,674
1826	SS New Orleans Gas Supply & Services		9210	A&G-Office supplies & expense	100,918	12.88%	12,988
1826	SS New Orleans Gas Supply & Services		9230	A&G-Outside services employed	125,000	12.88%	16,100
1826	SS New Orleans Gas Supply & Services		9260	A&G-Employee pensions and benefits	119,049	12.88%	15,333
1826 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1827	SS Regional Supply Planning	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(644,750)	12.88%	(83,044)
1827	SS Regional Supply Planning		9200	A&G-Administrative & general salaries	407,549	12.88%	52,492
1827	SS Regional Supply Planning		9210	A&G-Office supplies & expense	46,605	12.88%	6,003
1827	SS Regional Supply Planning		9230	A&G-Outside services employed	25,793	12.88%	3,322
1827	SS Regional Supply Planning		9260	A&G-Employee pensions and benefits	162,646	12.88%	20,948
1827	SS Regional Supply Planning		9320	A&G-Maintenance of general plant	2,157	12.88%	278
1827 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1828	SS Jackson-West Region Gas Supply & Services	Composite - CO, KS, LA, MS	9220	A&G-Administrative expense transferred-Credit	(102,117)	0.00%	-
1828	SS Jackson-West Region Gas Supply & Services		8700	Distribution-Operation supervision and engineering	64	0.00%	-
1828	SS Jackson-West Region Gas Supply & Services		9200	A&G-Administrative & general salaries	48,355	0.00%	-
1828	SS Jackson-West Region Gas Supply & Services		9210	A&G-Office supplies & expense	37,788	0.00%	-
1828	SS Jackson-West Region Gas Supply & Services		9260	A&G-Employee pensions and benefits	15,909	0.00%	-
1828 Total					0		-

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1829	SS Franklin-East Region Gas Supply & Services	KY/Mid-States Only	9220	A&G-Administrative expense transferred-Credit	(51,379)	100.00%	(51,379)
1829	SS Franklin-East Region Gas Supply & Services		9210	A&G-Office supplies & expense	51,379	100.00%	51,379
1829 Total					-		-

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1831	SS Dallas Gas Supply	Mid-Tex Only	9220	A&G-Administrative expense transferred-Credit	(873,201)	0.00%	-
1831	SS Dallas Gas Supply		9200	A&G-Administrative & general salaries	618,925	0.00%	-
1831	SS Dallas Gas Supply		9210	A&G-Office supplies & expense	48,321	0.00%	-
1831	SS Dallas Gas Supply		9260	A&G-Employee pensions and benefits	203,955	0.00%	-
1831 Total					-		-

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1833	SS Dallas-Corporate Gas Supply Risk Mgmt	Composite - Utility Only	9220	A&G-Administrative expense transferred-Credit	(211,667)	12.88%	(27,263)
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9200	A&G-Administrative & general salaries	112,496	12.88%	14,489
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9210	A&G-Office supplies & expense	27,539	12.88%	3,547
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9230	A&G-Outside services employed	2,382	12.88%	307
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9260	A&G-Employee pensions and benefits	68,009	12.88%	8,760
1833	SS Dallas-Corporate Gas Supply Risk Mgmt		9320	A&G-Maintenance of general plant	1,241	12.88%	160
1833 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1835	SS Franklin Gas Control	Composite - Atmos 5 and TLGP	9220	A&G-Administrative expense transferred-Credit	(1,438,247)	24.95%	(358,843)
1835	SS Franklin Gas Control		9200	A&G-Administrative & general salaries	891,286	24.95%	222,376
1835	SS Franklin Gas Control		9210	A&G-Office supplies & expense	92,550	24.95%	23,091
1835	SS Franklin Gas Control		9230	A&G-Outside services employed	75,296	24.95%	18,786
1835	SS Franklin Gas Control		9260	A&G-Employee pensions and benefits	293,233	24.95%	73,162
1835	SS Franklin Gas Control		9310	A&G-Rents	84,801	24.95%	21,158
1835	SS Franklin Gas Control		9320	A&G-Maintenance of general plant	1,080	24.95%	269
1835 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1836	SS TBS-System Support	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(397,993)	10.43%	(41,511)
1836	SS TBS-System Support		8500	Distribution-Other expenses	503	10.43%	52
1836	SS TBS-System Support		9200	A&G-Administrative & general salaries	233,962	10.43%	24,401
1836	SS TBS-System Support		9210	A&G-Office supplies & expense	38,365	10.43%	4,000
1836	SS TBS-System Support		9260	A&G-Employee pensions and benefits	125,193	10.43%	13,057
1836 Total					-		-

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1837	SS TBS-Application Support	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(1,111,492)	10.43%	(115,928)
1837	SS TBS-Application Support		9200	A&G-Administrative & general salaries	801,818	10.43%	83,680
1837	SS TBS-Application Support		9210	A&G-Office supplies & expense	15,434	10.43%	1,610
1837	SS TBS-Application Support		9260	A&G-Employee pensions and benefits	282,194	10.43%	30,478
1837	SS TBS-Application Support		9320	A&G-Maintenance of general plant	2,045	10.43%	213
1837 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1838	SS TBS-Technical Support	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(922,052)	10.43%	(96,170)
1838	SS TBS-Technical Support		9200	A&G-Administrative & general salaries	647,797	10.43%	67,585
1838	SS TBS-Technical Support		9210	A&G-Office supplies & expense	85,920	10.43%	9,086
1838	SS TBS-Technical Support		9260	A&G-Employee pensions and benefits	188,911	10.43%	19,495
1838	SS TBS-Technical Support		9320	A&G-Maintenance of general plant	424	10.43%	44
1838 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1839	SS TBS-Transportation & Scheduling	Composite - Regulated and TLGP	9220	A&G-Administrative expense transferred-Credit	(323,564)	10.43%	(33,748)
1839	SS TBS-Transportation & Scheduling		9200	A&G-Administrative & general salaries	240,424	10.43%	25,076
1839	SS TBS-Transportation & Scheduling		9210	A&G-Office supplies & expense	4,040	10.43%	421
1839	SS TBS-Transportation & Scheduling		9260	A&G-Employee pensions and benefits	79,100	10.43%	8,250
1839 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1901	SS Dallas Employee Relocation Exp	Composite / Customer	9220	A&G-Administrative expense transferred-Credit	(754,906)	10.46%	(78,943)
1901	SS Dallas Employee Relocation Exp		8700	Distribution-Operation supervision and engineering	122,437	10.46%	12,804
1901	SS Dallas Employee Relocation Exp		9030	Customer accounts-Customer records and collections expenses	12,929	10.46%	1,352
1901	SS Dallas Employee Relocation Exp		9200	A&G-Administrative & general salaries	412,374	10.46%	43,123
1901	SS Dallas Employee Relocation Exp		9210	A&G-Office supplies & expense	67,241	10.46%	7,032
1901	SS Dallas Employee Relocation Exp		9260	A&G-Employee pensions and benefits	139,925	10.46%	14,632
1901 Total					-		-

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1903	SS Contoller - Miscellaneous	Not Allocated to Business Units	8560	Mains expenses	6,983	N/A	-
1903	SS Contoller - Miscellaneous		8700	Distribution-Operation supervision and engineering	65,810	N/A	-
1903	SS Contoller - Miscellaneous		8850	Distribution-Maintenance supervision and engineering	24,681,135	N/A	-
1903	SS Contoller - Miscellaneous		9200	A&G-Administrative & general salaries	134,245	N/A	-
1903	SS Contoller - Miscellaneous		9210	A&G-Office supplies & expense	(93,245)	N/A	-
1903	SS Contoller - Miscellaneous		9230	A&G-Outside services employed	512,208	N/A	-
1903	SS Contoller - Miscellaneous		9250	A&G-Injuries & damages	2,412,843	N/A	-
1903	SS Contoller - Miscellaneous		9260	A&G-Employee pensions and benefits	368,187	N/A	-
1903	SS Contoller - Miscellaneous		9310	A&G-Rents	(12,029)	N/A	-
1903 Total					28,096,136		-

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1904	SS Dallas Performance Plan	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(16,610,902)	10.40%	(1,623,534)
1904	SS Dallas Performance Plan		9260	A&G-Employee pensions and benefits	15,610,902	10.40%	1,623,534
1904 Total					(0)		(0)

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1905	SS Outside Director Retirement Cost	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(3,412,038)	10.40%	(354,852)
1905	SS Outside Director Retirement Cost		9302	Miscellaneous general expenses	3,412,038	10.40%	354,852
1905 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1908	SS Dallas SEBP	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(6,277,295)	10.40%	(652,836)
1908	SS Dallas SEBP		9260	A&G-Employee pensions and benefits	6,277,295	10.40%	652,836
1908 Total					-		-

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1910	SS Corporate Overhead Capitalized	OH Rate Based on Composite	9220	A&G-Administrative expense transferred-Credit	62,947,808	10.44%	6,571,751
1910	SS Corporate Overhead Capitalized		8740	Mains and Services Expenses	98	10.44%	10
1910	SS Corporate Overhead Capitalized		9200	A&G-Administrative & general salaries	(62,947,908)	10.44%	(6,571,761)
1910 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1913	SS Dallas Fleet and Corporate Sourcing	Composite - Regulated Only	9220	A&G-Administrative expense transferred-Credit	(854,305)	10.45%	(89,275)
1913	SS Dallas Fleet and Corporate Sourcing		8740	Mains and Services Expenses	(10,923)	10.45%	(1,141)
1913	SS Dallas Fleet and Corporate Sourcing		9200	A&G-Administrative & general salaries	601,053	10.45%	62,810
1913	SS Dallas Fleet and Corporate Sourcing		9210	A&G-Office supplies & expense	18,597	10.45%	1,943
1913	SS Dallas Fleet and Corporate Sourcing		9260	A&G-Employee pensions and benefits	187,746	10.45%	20,855
1913	SS Dallas Fleet and Corporate Sourcing		9310	A&G-Rents	47,004	10.45%	4,912
1913	SS Dallas Fleet and Corporate Sourcing		9320	A&G-Maintenance of general plant	827	10.45%	86
1913 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1915	SS Dallas Insurance	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(18,822,759)	10.40%	(1,968,485)
1915	SS Dallas Insurance		9240	A&G-Property Insurance	227,014	10.40%	23,616
1915	SS Dallas Insurance		9250	A&G-Injuries & damages	18,695,745	10.40%	1,944,870
1915 Total					0		0

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1953	SS Dallas Enterprise Team Meeting		9220	A&G-Administrative expense transferred-Credit	(77,563)	10.40%	(8,067)
1953	SS Dallas Enterprise Team Meeting	Composite - Total Company	9210	A&G-Office supplies & expense	77,563	10.40%	8,067
1953 Total					-		-

Cost Center	Cost Center Description	Factor Used	Account	Account Description	Fiscal 2018	Allocation %	Billed to KY-Midst Div
1954	SS Dallas Culture Council	Composite - Total Company	9220	A&G-Administrative expense transferred-Credit	(2,575)	10.40%	(268)
1954	SS Dallas Culture Council		8700	Distribution-Operation supervision and engineering	423	10.40%	44
1954	SS Dallas Culture Council		9210	A&G-Office supplies & expense	2,152	10.40%	224
1954 Total					(0)		(0)

Summary by FERC Account		
Account	Account Description	Allocated to KY/Mid-States Div
8210	Storage-Purification expenses	54
8230	Gas losses	-
8580	Mains expenses	-
8700	Distribution-Operation supervision and engineering	13,964
8740	Mains and Services Expenses	6,124
8800	Distribution-Other expenses	58
8850	Distribution-Maintenance supervision and engineering	-
9010	Customer accounts-Operation supervision	449,165
9020	Customer accounts-Meter reading expenses	58
9030	Customer accounts-Customer records and collections exper	2,050,504
9100	Customer service-Miscellaneous customer service	909
9120	Sales-Demonstrating and selling expenses	949
9160	Sales-Miscellaneous sales expenses	166
9200	A&G-Administrative & general salaries	(1,139,741)
9210	A&G-Office supplies & expense	3,603,643
9230	A&G-Outside services employed	1,352,511
9240	A&G-Property Insurance	23,516
9250	A&G-Injuries & damages	1,991,858
9260	A&G-Employee pensions and benefits	6,105,607
9302	Miscellaneous general expenses	681,339
9310	A&G-Rents	726,036
9320	A&G-Maintenance of general plant	47,896
		<u>15,884,620</u>

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REQUEST:

Refer to electronic workpaper "ADIT_for_KY_-_6-30-18" provided in response to the Staff's First Set of Data Requests. Refer further to cell rows 106, 107 and 108 on worksheet tab "Division 002" that provide the account 190 ADIT amounts for "FD-NOL Credit Carryforward - Non Reg", "FD-NOL Credit Carryforward - Utility", and "FD-NOL Credit Carryforward - Other", respectively.

- a. Provide a detailed description of the methodology used to disaggregate or separately determine the actual and projected NOL carryforward amounts for utility, nonregulated, and other.
- b. Provide copies of all supporting documentation used to quantify the actual NOL carryforward amounts in fiscal years 2017, 2018, the base year, and the test year.
- c. The ADIT balance for "FD-NOL Credit Carryforward - Utility" dropped significantly in March 2018 from approximately \$480 million to approximately \$425 million. Explain the reason for the large reduction that month.
- d. Provide the actual balances for each of the account 190 ADIT amounts for each of the months starting July 2018 through the most recent month with actual data. This is a continuing request through the pendency of this proceeding.
- e. Provide a projection by month of the Atmos Energy and the Kentucky allocation of the FD-NOL Credit Carryforward-Utility through the end of fiscal year 2020. Provide all assumptions and calculations, including electronic spreadsheets in native Excel format with all formulas intact, all rows and columns accessible, and all cells unprotected.

RESPONSE:

- a. Actual NOL carryforward amounts are derived from the Company's tax filings. Atmos files a consolidated tax return, which includes both utility and non-regulated operations. The utility NOL represents that portion of the consolidated net operating loss resulting from utility operations. Utility operations are all included in one single legal entity, Atmos Energy Corporation. In preparing the consolidated tax return, a separate calculation of taxable income for each legal entity is made. Therefore it is possible to isolate the amount of losses generated by the utility operations by referring to the taxable income of Atmos Energy Corporation.

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GAAP reporting requirements differ from tax return calculations of the NOL Carryforward ("NOLC"). These differences result in both increases and decreases to the Company's NOLC deferred tax asset recorded on the Company's books. These differences have resulted in a net increase to the Company's NOLC deferred tax asset recorded on its books. This net increase is reflected as Book/Tax Differences NOL on the NOL Carryforward Schedule and titled FD-NOL Credit Carryforward - Other in the referenced workpaper. This decrease has no impact on the Company's tax filings.

The Company has projected net operating losses for the test period included in this filing. To the extent that the Company's deferred tax liabilities exceed income tax expense computed at the composite rate in the filing, the Company has projected additional net operating loss carryforward. To the extent that the Company's deferred tax liabilities do not exceed income tax expense computed at the composite rate in the filing, the Company has projected a decrease in net operating loss carryforward.

- b. The NOL carryforward amount generated in fiscal year 2017 and reported on the schedule provided in the Company's response to AG DR No. 1-48 is supported by the 9/30/2017 federal tax return provided in the Company's response to AG DR No. 1-45. The consolidated NOL carryforward of (\$149,625,796) can be found on page 108 of the attachment. The utility NOL carryforward amount of (\$218,482,529) can be found at the bottom of the left column on page 109 of the attachment. The NOL carryforward for the nonregulated operations is the sum of taxable income for all other entities in the consolidated group and can be found by summing the taxable income of all other entities listed on pages 109 and 110 of the attachment.

The NOL carryforward amount generated in fiscal year 2018 is estimated when the Company prepares its fiscal year end income tax provision. Please see Attachment 1.

There is no forecasted change in NOLC for 12/31/18. It is held constant from 6/30/18, which was the final date for actuals included in the filing.

The NOL generated for 3/31/20 is a calculated amount computed on Schedule B.5F of the filing. Please refer to the schedule.

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- c. Federal tax expense is estimated at a quarter-end using projected fiscal year pre-tax book income for each business unit and calculated using the statutory rate. The deferred taxes recorded at a quarter-end are estimates based on a high level analysis conducted at a business unit level. Current federal tax expense is calculated as the difference between total tax expense and deferred tax expense.

Since the Company is in a federal net operating loss position, no current federal liability or receivable should be recorded. The utility net operating loss carryforward is debited or credited at non-year end quarters to offset any calculated federal payable or receivable for the utility operations.

The March 2018 decrease in the FD-NOL Credit Carryforward - Utility occurred because when estimating taxable income for the fiscal year in March, the company projected that the utility would generate taxable income for fiscal year 2018 and would therefore utilize prior year net operating loss carryforwards.

- d. Please see Attachment 2.
- e. The Company does not have projections or data responsive to this question. The Company no longer projects taxable income for the consolidated group, Atmos Energy Corporation, Inc. and Subsidiaries, for external financial statement audit purposes. As a result of the TCJA and the utility exception for 100% capital expensing, the Company does anticipate beginning to utilize its NOLC within the next few years. It is important to note that due to the provisions of the TCJA and the Company being a fiscal year-end filer, the Company was eligible for 100% expensing for its fiscal year ended September 30, 2018.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-44_Att1 - FY18 Provision Taxable Income Calculation.xlsx, 1 Page.

ATTACHMENT 2 - Atmos Energy Corporation, AG_1-44_Att2 - ADIT for KY 10-31-18.xlsx, 8 Pages.

Respondent: Jennifer Story

Atmos Energy Corporation
FY18 September Provision

	Consolidated	Utility	Non Utility
Total Total Pre-Tax Book Income	611,143,570	587,845,729	23,297,841
Deductible State Tax	(8,465,253)	(6,300,522)	(2,164,731)
Permanent Differences:			
CSD01: Dividends Paid to RSGP	(827,026)	(827,026)	0
CSD02: Dividends Received Deduction	(1,598,619)	(1,598,619)	0
CSD03: ESOP Dividends	(7,124,226)	(7,124,226)	0
NBP07: Restricted Stock Grant Plan	(11,111,943)	(11,111,943)	0
NBP12: Excess 162(m) Exec Comp	2,008,948	2,008,948	0
NBP17: Director's Stock	(2,333,965)	(2,333,965)	0
NBP19: Executive Compensation Restricted Stock	3,118,669	3,118,669	0
ONT07: Capitalized Meals and Entertainment	205,530	205,530	0
ONT08: Cash Surrender Value Adjustment	(759,666)	(759,666)	0
ONT16: Lobbying Expense	1,306,875	1,306,875	0
ONT18: Meals and Entertainment	4,435,231	3,024,558	1,410,672
ONT22: Fringe Benefits	460,192	460,192	0
ONT29: Penalties	1,107,502	1,098,156	9,346
ONT34: SERP Premiums	(271,601)	(271,601)	0
ONT36: Spousal Travel	284,785	281,276	3,509
ONT57: Tax Free Interest - Perm	(125,645)	(125,645)	0
ONT99: State Income Tax Deduction	46,878	87,240	(40,362)
Total Permanent Differences	(11,178,081)	(12,561,247)	1,383,165
Financial Taxable Income	591,500,236	568,983,960	22,516,275
Temporary Differences:			
ACC02: Ad Valorem Taxes	7,028,753	7,028,753	0
ACC03: Directors Deferred Bonus	53,154	53,154	0
ACC04: MIP / VPP Accrual	8,095,161	6,140,315	1,954,846
ACC06: Miscellaneous Accrued	4,679	4,679	0
ACC08: Self Insurance - Adjustment	4,958,899	4,958,899	0
ACC11: Vacation Accrual	(6,131)	0	(6,131)
ACC12: Worker's Comp Insurance Reserve	(651,099)	(651,099)	0
CAP01: Customer Advances	1,701,665	1,701,665	0
DTE09: Deferred Expense Projects	(470,648)	(470,648)	0
DTE12: Amortization - LGS Acq. 1860.14155	515,564	515,564	0
DVA05: RAR 91/93 Bond Cost Amortized	3,935	3,935	0
DVA09: Lease Income - Myriant	123,459	0	123,459
DVA26: RAR 86/90 Lease Expense Amortization	(11,964)	(11,964)	0
DVA37: Amortization - Comfort Goodwill	(79,868)	(79,868)	0
FXA02: Depreciation Adjustment	(767,238,447)	(768,144,917)	906,470
FXA06: Software Capitalized per Books	(8,883,499)	(8,883,499)	0
FXA07: Aid in Construction Adjustment	79,210,394	79,075,556	134,837
FXA09: Capitalized Interest Adjustment	1,947,828	1,947,828	0
FXA10: Capitalized Overhead Adjustment	(55,580,909)	(55,580,909)	0
FXA38: Capitalized Book Depreciation	(6,489,594)	(6,489,594)	0
FXA44: Repairs Deduction	(418,053,641)	(418,053,641)	0
FXA46: Section 481(a) TPR	6,739,317	6,739,317	0
GCA01: Deferred Gas Costs	146,828,467	146,828,467	0
GCA03: Over Recoveries of PGA	23,010,517	23,010,517	0
NBP03: SEBP Adjustment	(4,796,902)	(1,928,576)	(2,868,326)
NBP05: Restricted Stock Grant Plan	(262,490)	(262,490)	0
NBP13: Restricted Stock - MIP	3,593,221	3,593,221	0
NBP16: Director's Stock Awards	600,831	600,831	0
NTE03: Capitalized Selling Expense	(6,542)	(6,542)	0
NTE06: Partnership - NSL	32,210	0	32,210
NTE11: UNICAP Section 263A Costs	(1,426,662)	(1,373,784)	(52,878)
ONT02: Allowance for Doubtful Accounts	3,930,152	3,933,844	(3,691)
ONT03: Clearing Account - Adjustment	3,349,691	4,023,059	(673,367)
ONT04: Charitable Contribution Carryover	6,054,114	6,049,897	4,217
ONT31: Prepayments	(3,078,696)	(2,872,004)	(206,692)
ONT32: Rate Case Accrual	(6,529,273)	(6,529,273)	0
ONT33: Research and Development Expenses	11,713	11,713	0
ONT49: TXU - Goodwill Amortization	(35,131,347)	(35,131,347)	0
ONT52: WACOG to FIFO Adjustment	9,859,583	6,986,437	2,873,146
ONT61: Federal and State Tax Interest	1,388,826	1,388,826	0
ONT68: Reg Asset Benefit Accrual	1,637,739	1,637,739	0
ONT69: TX Rule 8.209 Reg Asset Deferral	(63,649,165)	(63,649,165)	0
ONT70: LA SIIP Reg Asset	(9,680,472)	(9,680,472)	0
PEN01: Pension Expense	5,282,597	5,282,597	0
PRB01: FAS 106 Adjustment	(7,643,405)	(7,643,405)	0
RGL02: Regulatory Liability - Atmos	560,221	560,221	0
RGL04: Regulatory Liability - UCGC 109	136,840	136,840	0
RGL05: Regulatory Liability - UCGC Rate	(57,246)	(57,246)	0
Total Temporary Differences	(1,073,068,470)	(1,075,286,569)	2,218,100
Federal Taxable Income (Pre-NOL)	(481,568,234)	(506,302,609)	24,734,375

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
002DIV

Adjustment Description	Account	Category	Adj Code	Actual	Actual	Actual	Actual
				Fiscal 2018 7/31/2018	Fiscal 2018 8/31/2018	Fiscal 2018 9/30/2018	Fiscal 2019 10/31/2018
Environmental Activities	2830	ACC	ACC01	-	-	-	-
Ad Valorem Taxes	2830	ACC	ACC02	-	-	-	-
Directors Deferred Bonus	1900	ACC	ACC03	121,707	121,707	127,658	127,658
MIP/VPP Accrual	1900	ACC	ACC04	1,238,855	1,238,855	1,809,628	1,809,628
Accrued Environmental Asset	2830	ACC	ACC05	-	-	-	-
Miscellaneous Accrued	1900	ACC	ACC06	68,922	68,922	1,067	1,067
Self Insurance - Adjustment	1900	ACC	ACC08	2,711,520	2,711,520	2,897,798	2,897,798
Vacation Accrual	1900	ACC	ACC11	9,496	9,496	-	-
Worker's Comp Insurance Reserve	1900	ACC	ACC12	80,162	80,162	74,567	74,567
Accrual - Subtotal				4,230,662	4,230,662	4,910,718	4,910,718
Rabbi Trust - True Up	1900	BEN	NBP01	-	-	-	-
SEBP Adjustment	1900	BEN	NBP03	17,080,097	17,080,097	16,406,628	16,406,628
Rabbi Trust MVG	2830	BEN	NBP04	-	-	-	-
Restricted Stock Grant Plan	1900	BEN	NBP05	865,318	865,318	10,229	10,229
Rabbi Trust	1900	BEN	NBP06	901,834	901,834	901,834	901,834
Excess Capital Loss ovr Capital Gain	1900	BEN	NBP08	-	-	-	-
Restricted Stock - MIP	1900	BEN	NBP13	8,630,729	8,630,729	9,450,594	9,450,594
Director's Stock Awards	1900	BEN	NBP16	4,340,733	4,340,733	4,477,825	4,477,825
Director's Stock - Temp	2830	BEN	NBP18	-	-	-	-
Pension Expense	2830	BEN	PEN01	(5,257,635)	(5,257,635)	(6,985,445)	(6,985,445)
FAS106 Adjustment	1900	BEN	PRB01	5,868,963	5,868,963	5,873,608	5,873,608
Benefits - Subtotal				32,430,039	32,430,039	30,135,273	30,135,273
CWIP	2820	CWIP/RWIP	FXA26	(55,780)	(55,780)	(2,038,243)	(2,038,243)
RWIP	2820	CWIP/RWIP	FXA47	(2,470)	(2,470)	(2,367)	(2,367)
CWIP/RWIP - Subtotal				(58,250)	(58,250)	(2,040,610)	(2,040,610)
Fixed Asset Cost Adjustment	2820	FXA	FXA01	(22,060,314)	(22,060,314)	(57,416,991)	(57,416,991)
Depreciation Adjustment	2820	FXA	FXA02	3,971,860	3,971,860	41,029,399	41,029,399
Book Gain/Loss on Sale of Fixed Assets	2820	FXA	FXA03	-	-	-	-
Tax Gain/Loss on Sale of Fixed Assets	2820	FXA	FXA04	-	-	-	-
Section 481(a) Cushion Gas	2820	FXA	FXA13	343,370	343,370	343,370	343,370
Section 481(a) Line Pack Gas	2820	FXA	FXA14	41,663	41,663	41,663	41,663
IRS Audit Assessment - Cost	2820	FXA	FXA15	-	-	-	-
IRS Audit Assessment - Accum	2820	FXA	FXA16	-	-	-	-
Repair % Completion Allowance	2820	FXA	FXA41	-	-	-	-
Section 481(a) TPR	2820	FXA	FXA46	-	-	-	-
Plant - Subtotal				(17,703,421)	(17,703,421)	(16,002,559)	(16,002,559)
Deferred Gas Costs		GCA	GCA01	-	-	-	-
Over Recoveries of PGA		GCA	GCA03	-	-	-	-
PGA - Amended Item		GCA	GCA04	-	-	-	-
Gas Cost Adjustment - Subtotal							
LGS - Goodwill Amortization	2830	GDW	ONT13	-	-	-	-
TXU - Goodwill Amortization	2830	GDW	ONT49	-	-	-	-
Goodwill - Subtotal							
Customer Advances	1900	ONT	CAP01	-	-	-	-
Amortization - LGS Acq. 1810-13523	2830	ONT	DTE01	-	-	-	-
Deferred Expense Projects	2830	ONT	DTE09	-	-	-	-
Amortization - LGS Acq. 1810-14155	2830	ONT	DTE12	-	-	-	-
Deferred Projects - TXU Acquisition	1900	ONT	DTE14	-	-	-	-
RAR 91/93 Bond Cost Amortized	1900	ONT	DVA05	-	-	-	-
RAR 91/93 Bond Cost Capitalized	2830	ONT	DVA06	-	-	-	-
DIG on Fixed Assets	1900	ONT	DVA16	-	-	-	-
DIG on Fixed Assets - UCG Storage	2830	ONT	DVA18	-	-	-	-
DIG on Fixed Assets - WKG	1900	ONT	DVA19	-	-	-	-
RAR 86/90 Lease Expense Amortiz.	2830	ONT	DVA26	-	-	-	-
MVG Right of Way	2830	ONT	DVA35	-	-	-	-
Amortization - ComfurT Goodwill	2830	ONT	DVA37	-	-	-	-
Deferred ITC - GGC	1900	ONT	ITC01	-	-	-	-
Deferred ITC - UCG Non-Utility	1900	ONT	ITC02	-	-	-	-
Deferred ITC - UCG	1900	ONT	ITC03	-	-	-	-
Deferred ITC - MVG	1900	ONT	ITC04	-	-	-	-
Regulatory Liability - GGC	1900	ONT	ITC05	-	-	-	-
Capitalized Selling Expense	1900	ONT	NTE03	-	-	-	-
UNICAP Section 263A Costs	1900	ONT	NTE11	-	-	-	-
481(a) UNICAP	1900	ONT	NTE15	-	-	-	-
UNICAP - IRS Audit	1900	ONT	NTE19	-	-	-	-
Allowance for Doubtful Accounts	1900	ONT	ONT02	1	1	1	1
Clearing Account - Adjustment	1900	ONT	ONT03	-	-	69,137	69,137
Charitable Contribution Carryover	1900	ONT	ONT04	4,736,532	4,736,532	5,290,312	5,290,312
RAR CFWE 1990-1985	2830	ONT	ONT06	-	-	-	-
Union Gas - Non Compete	1900	ONT	ONT21	-	-	-	-
Monarch - Non Compete	1900	ONT	ONT22	-	-	-	-
Palmyra - Non Compete	1900	ONT	ONT23	-	-	-	-
Prepayments	1900	ONT	ONT31	(4,043,482)	(4,043,482)	(4,351,360)	(4,351,360)
Rate Case Accrual	2830	ONT	ONT32	-	-	-	-
Research and Development Expenses	1900	ONT	ONT33	-	-	-	-
Partnership Investment - Unitary	1900	ONT	ONT37	-	-	-	-
Inventory Adjustment	1900	ONT	ONT44	-	-	-	-
Stock Option Expense	1900	ONT	ONT50	-	-	-	-
Prepayments - MVG	2830	ONT	ONT51	-	-	-	-
WACOG to FIFO Adjustment	2830	ONT	ONT52	-	-	-	-
Tax Free Interest - Temp	1900	ONT	ONT58	-	-	-	-
Federal & State Tax Interest	1900	ONT	ONT61	455,745	455,745	772,634	772,634
Prepayments - IRS Audits	1900	ONT	ONT64	-	-	-	-
VA Charitable Contributions		ONT	ONT67	-	-	-	-
Reg Asset Benefit Accrual	1900	ONT	ONT68	-	-	-	-

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
002DIV

Adjustment Description	Account	Category	Adj Code	Actual	Actual	Actual	Actual
				Fiscal 2018 7/31/2018	Fiscal 2018 8/31/2018	Fiscal 2018 9/30/2018	Fiscal 2019 10/31/2018
TX Rule 8.209 Reg Asset Deferral	1900	ONT	ONT69	-	-	-	-
LA SIPP Reg Asset	1900	ONT	ONT70	-	-	-	-
Intra Period Tax Allocation		ONT	OTH	(13,620,462)	(13,620,462)	(6,869,862)	(6,869,862)
Regulatory Asset - LGS Amortization	2830	ONT	RGA01	-	-	-	-
Regulatory Asset - Mid Tex	2830	ONT	RGA03	-	-	-	-
Regulatory Liability - Atmos 109	1900	ONT	RGL01	-	-	-	-
Regulatory Liability - Mid-Tex	2830	ONT	RGL02	-	-	-	-
Regulatory Liability - GGC 109	1900	ONT	RGL03	-	-	-	-
Regulatory Liability - UCGC 109	2830	ONT	RGL04	-	-	-	-
Regulatory Liability - UCGC Rate	1900	ONT	RGL05	-	-	-	-
Regulatory Liability - 2017 Gross Up	1900	ONT	RGL06	-	-	-	-
Other - Subtotal				(12,471,666)	(12,471,666)	(5,089,138)	(5,089,138)
FD-NOL Credit Carryforward - Non Reg	1900	TAX	TAX02NR	(156,740,712)	(156,740,712)	(159,685,814)	(159,685,814)
FD-NOL Credit Carryforward - Utility	1900	TAX	TAX02U	422,509,065	422,509,065	600,348,471	600,348,471
FD-NOL Credit Carryforward - Other	1900	TAX	TAX02OT	4,981,246	4,981,246	5,502,949	5,502,949
ST-State Net Operating Loss	1900	TAX	TAX04	-	-	-	-
ST-State Bonus Depreciation	2820	TAX	TAX05	-	-	-	-
FD-FAS 115 Adjustment	1900	TAX	TAX06	(2,598,511)	(2,751,218)	(2,466,303)	(2,466,303)
FD-Treasury Lock Adjustment	2830	TAX	TAX08	-	-	-	-
FD-Other	2830	TAX	TAX10	-	-	-	-
FD-Federal Benefit on State Bonus	2820	TAX	TAX11	-	-	-	-
FD-Federal Benefit on State NOL	1900	TAX	TAX12	-	-	-	-
ST - Valuation Allow on State NOL	1900	TAX	TAX13	-	-	-	-
FD - Valuation on Fed Tax of St NO	1900	TAX	TAX14	-	-	-	-
FD-FAS 158 Measurement Date Change	1900	TAX	TAX22	-	-	-	-
FD-AMT Minimum Tax Credit	1900	TAX	TAX23	-	-	-	-
ST- Valuation Allow Enterprise Zone ITC	1900	TAX	TAX37	(120,928)	(120,928)	(120,928)	(120,928)
FD - Valuation Allow Fed Tax Enterprise Zone I	1900	TAX	TAX38	25,395	25,395	25,395	25,395
ST-Enterprise Zone ITC	1900	TAX	TAX39	1,841,184	1,841,184	1,933,673	1,933,673
FD-Treasury Lock Adjustment-Realized	2830	TAX	TAX40	14,329,391	14,284,237	14,239,082	10,704,492
FD-Treasury Lock Adjustment-Unrealized	2830	TAX	TAX41	14,749,374	16,838,218	12,895,919	12,850,764
FD - Federal Tax on Enterprise ITC	1900	TAX	TAX42	(386,649)	(386,649)	(406,071)	(406,071)
Other Tax Effected Items - Subtotal				298,588,855	300,479,838	472,266,373	468,686,628
Total Accumulated Deferred Income Tax				305,016,219	306,907,202	484,180,057	480,600,312
Removal of TAX02NR	1900			(156,740,712)	(156,740,712)	(159,685,814)	(159,685,814)
Removal of TAX02OT	1900			4,981,246	4,981,246	5,502,949	5,502,949
Grand Total Regulated				456,775,685	458,666,668	638,362,922	634,783,177
ADIT Not Included for Kentucky							
MIP/VPP Accrual	1900	ACC	ACC04	1,238,855	1,238,855	1,809,628	1,809,628
Restricted Stock Grant Plan	1900	BEN	NBP05	865,318	865,318	10,229	10,229
Restricted Stock - MIP	1900	BEN	NBP13	8,630,729	8,630,729	9,450,594	9,450,594
Director's Stock Awards	1900	BEN	NBP16	4,340,733	4,340,733	4,477,825	4,477,825
Charitable Contribution Carryover	1900	ONT	ONT04	4,736,532	4,736,532	5,290,312	5,290,312
Prepayments	1900	ONT	ONT31	(4,043,482)	(4,043,482)	(4,351,360)	(4,351,360)
Grand Total Kentucky Regulated				441,007,000	442,897,983	621,675,694	618,095,949
Included in KY Case, by Account		Adjusted	1900	455,260,122	455,260,122	633,309,031	633,309,031
			2820	(17,761,671)	(17,761,671)	(18,043,169)	(18,043,169)
			2830	3,508,927	5,399,910	6,410,210	2,830,465
Total				441,007,378	442,898,361	621,676,072	618,096,327
				378	378	378	378

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
012DIV

Adjustment Description	Account	Category	Adj Code	Actual	Actual	Actual	Actual
				Fiscal 2018 7/31/2018	Fiscal 2018 8/31/2018	Fiscal 2018 9/30/2018	Fiscal 2019 10/31/2018
Environmental Activities	2830	ACC	ACC01	-	-	-	-
Ad Valorem Taxes	2830	ACC	ACC02	-	-	-	-
Directors Deferred Bonus	1900	ACC	ACC03	-	-	-	-
MIP/VPP Accrual		ACC	ACC04	(543,028)	(543,028)	(1,057,700)	(1,057,700)
Accrued Environmental Asset	2830	ACC	ACC05	-	-	-	-
Miscellaneous Accrued	2830	ACC	ACC06	-	-	-	-
Self Insurance - Adjustment	1900	ACC	ACC08	-	-	-	-
Vacation Accrual	1900	ACC	ACC11	6,868	6,868	-	-
Worker's Comp Insurance Reserve	1900	ACC	ACC12	120	120	198	198
Accrual - Subtotal				(536,040)	(536,040)	(1,057,502)	(1,057,502)
Rabbi Trust - True Up	1900	BEN	NBP01	-	-	-	-
SEBP Adjustment	1900	BEN	NBP03	-	-	-	-
Rabbi Trust MVG	2830	BEN	NBP04	-	-	-	-
Restricted Stock Grant Plan		BEN	NBP05	-	-	-	-
Rabbi Trust	1900	BEN	NBP06	-	-	-	-
Excess Capital Loss ovr Capital Gain	1900	BEN	NBP08	-	-	-	-
Restricted Stock - MIP		BEN	NBP13	-	-	-	-
Director's Stock Awards		BEN	NBP16	-	-	-	-
Director's Stock - Temp	2830	BEN	NBP18	-	-	-	-
Pension Expense	2830	BEN	PEN01	-	-	-	-
FAS106 Adjustment	1900	BEN	PRB01	-	-	-	-
Benefits - Subtotal							
CWIP	2820	CWIP/RWIP	FXA26	(468,235)	(468,235)	(627,317)	(627,317)
RWIP	2820	CWIP/RWIP	FXA47	(86)	(86)	(86)	(86)
CWIP/RWIP - Subtotal				(468,321)	(468,321)	(627,403)	(627,403)
Fixed Asset Cost Adjustment	2820	FXA	FXA01	(24,078,421)	(24,078,421)	(24,543,396)	(24,543,396)
Depreciation Adjustment	2820	FXA	FXA02	7,818,271	7,818,271	8,341,972	8,341,972
Book Gain/Loss on Sale of Fixed Assets	2820	FXA	FXA03	-	-	-	-
Tax Gain/Loss on Sale of Fixed Assets	2820	FXA	FXA04	-	-	-	-
Section 481(a) Cushion Gas	2820	FXA	FXA13	-	-	-	-
Section 481(a) Line Pack Gas	2820	FXA	FXA14	-	-	-	-
IRS Audit Assessment - Cost	2820	FXA	FXA15	-	-	-	-
IRS Audit Assessment - Accum	2820	FXA	FXA16	-	-	-	-
Repair % Completion Allowance	2820	FXA	FXA41	-	-	-	-
Section 481(a) TPR	2820	FXA	FXA46	-	-	-	-
Plant - Subtotal				(16,260,150)	(16,260,150)	(16,201,424)	(16,201,424)
Deferred Gas Costs		GCA	GCA01	-	-	-	-
Over Recoveries of PGA		GCA	GCA03	-	-	-	-
PGA - Amended Item		GCA	GCA04	-	-	-	-
Gas Cost Adjustment - Subtotal							
LGS - Goodwill Amortization	2830	GDW	ONT13	-	-	-	-
TXU - Goodwill Amortization	2830	GDW	ONT49	-	-	-	-
Goodwill - Subtotal							
Customer Advances	1900	ONT	CAP01	-	-	-	-
Amortization - LGS Acq. 1810-13523	2830	ONT	DTE01	-	-	-	-
Deferred Expense Projects	2830	ONT	DTE09	-	-	-	-
Amortization - LGS Acq. 1810-14155	2830	ONT	DTE12	-	-	-	-
Deferred Projects - TXU Acquisition	1900	ONT	DTE14	-	-	-	-
RAR 91/93 Bond Cost Amortized	1900	ONT	DVA05	-	-	-	-
RAR 91/93 Bond Cost Capitalized	2830	ONT	DVA06	-	-	-	-
DIG on Fixed Assets	1900	ONT	DVA16	-	-	-	-
DIG on Fixed Assets - UCG Storage	2830	ONT	DVA18	-	-	-	-
DIG on Fixed Assets - WKG	1900	ONT	DVA19	-	-	-	-
RAR 86/90 Lease Expense Amortiz.	2830	ONT	DVA26	-	-	-	-
MVG Right of Way	2830	ONT	DVA35	-	-	-	-
Amortization - ComfurT Goodwill	2830	ONT	DVA37	-	-	-	-
Deferred ITC - GGC	1900	ONT	ITC01	-	-	-	-
Deferred ITC - UCG Non-Utility	1900	ONT	ITC02	-	-	-	-
Deferred ITC - UCG	1900	ONT	ITC03	-	-	-	-
Deferred ITC - MVG	1900	ONT	ITC04	-	-	-	-
Regulatory Liability - GGC	1900	ONT	ITC05	-	-	-	-
Capitalized Selling Expense	1900	ONT	NTE03	-	-	-	-
UNICAP Section 263A Costs	1900	ONT	NTE11	-	-	-	-
481(a) UNICAP	1900	ONT	NTE15	-	-	-	-
UNICAP - IRS Audit	1900	ONT	NTE19	-	-	-	-
Allowance for Doubtful Accounts	1900	ONT	ONT02	-	-	-	-
Clearing Account - Adjustment	1900	ONT	ONT03	-	-	-	-
Charitable Contribution Carryover		ONT	ONT04	1,100	1,100	-	-
RAR CFWE 1990-1985	2830	ONT	ONT06	-	-	-	-
Union Gas - Non Compete	1900	ONT	ONT21	-	-	-	-
Monarch - Non Compete	1900	ONT	ONT22	-	-	-	-
Palmyra - Non Compete	1900	ONT	ONT23	-	-	-	-
Prepayments		ONT	ONT31	(393,098)	(393,098)	(264,359)	(264,359)
Rate Case Accrual	2830	ONT	ONT32	-	-	-	-
Research and Development Expenses	1900	ONT	ONT33	-	-	-	-
Partnership Investment - Unitary	1900	ONT	ONT37	-	-	-	-
Inventory Adjustment	1900	ONT	ONT44	-	-	-	-
Stock Option Expense	1900	ONT	ONT50	-	-	-	-
Prepayments - MVG	2830	ONT	ONT51	-	-	-	-
WACOG to FIFO Adjustment	2830	ONT	ONT52	-	-	-	-
Tax Free Interest - Temp	1900	ONT	ONT58	-	-	-	-
Federal & State Tax Interest	2830	ONT	ONT61	-	-	-	-
Prepayments - IRS Audits	1900	ONT	ONT64	-	-	-	-
VA Charitable Contributions		ONT	ONT67	-	-	-	-
Reg Asset Benefit Accrual	1900	ONT	ONT68	-	-	-	-

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
012DIV

Adjustment Description	Account	Category	Adj Code	Actual	Actual	Actual	Actual
				Fiscal 2018 7/31/2018	Fiscal 2018 8/31/2018	Fiscal 2018 9/30/2018	Fiscal 2019 10/31/2018
TX Rule 8.209 Reg Asset Deferral	1900	ONT	ONT69	-	-	-	-
LA SIIP Reg Asset	1900	ONT	ONT70	-	-	-	-
Intra Period Tax Allocation	1900	ONT	OTH	61,538	61,538	-	-
Regulatory Asset - LGS Amortization	2830	ONT	RGA01	-	-	-	-
Regulatory Asset - Mid Tex	2830	ONT	RGA03	-	-	-	-
Regulatory Liability - Atmos 109	1900	ONT	RGL01	-	-	-	-
Regulatory Liability - Mid-Tex	2830	ONT	RGL02	-	-	-	-
Regulatory Liability - GGC 109	1900	ONT	RGL03	-	-	-	-
Regulatory Liability - UCGC 109	2830	ONT	RGL04	-	-	-	-
Regulatory Liability - UCGC Rate	1900	ONT	RGL05	-	-	-	-
Regulatory Liability - 2017 Gross Up	1900	ONT	RGL06	-	-	-	-
Other - Subtotal				(330,460)	(330,460)	(264,359)	(264,359)
FD-NOL Credit Carryforward - Non Reg		TAX	TAX02NR	-	-	-	-
FD-NOL Credit Carryforward - Utility	1900	TAX	TAX02U	-	-	-	-
FD-NOL Credit Carryforward - Other		TAX	TAX02OT	-	-	-	-
ST-State Net Operating Loss	1900	TAX	TAX04	-	-	-	-
ST-State Bonus Depreciation	2820	TAX	TAX05	-	-	-	-
FD-FAS 115 Adjustment	2830	TAX	TAX06	-	-	-	-
FD-Treasury Lock Adjustment	2830	TAX	TAX08	-	-	-	-
FD-Other	2830	TAX	TAX10	-	-	-	-
FD-Federal Benefit on State Bonus	2820	TAX	TAX11	-	-	-	-
FD-Federal Benefit on State NOL	1900	TAX	TAX12	-	-	-	-
ST - Valuation Allow on State NOL	1900	TAX	TAX13	-	-	-	-
FD - Valuation on Fed Tax of St NO	1900	TAX	TAX14	-	-	-	-
FD-FAS 158 Measurement Date Change	1900	TAX	TAX22	-	-	-	-
FD-AMT Minimum Tax Credit	1900	TAX	TAX23	-	-	-	-
ST- Valuation Allow Enterprise Zone ITC	1900	TAX	TAX37	-	-	-	-
FD- Valuation Allow Fed Tax Enterprise Zone I	1900	TAX	TAX38	-	-	-	-
ST-Enterprise Zone ITC	1900	TAX	TAX39	-	-	-	-
FD-Treasury Lock Adjustment-Realized	2830	TAX	TAX40	-	-	-	-
FD-Treasury Lock Adjustment-Unrealized	2830	TAX	TAX41	-	-	-	-
FD - Federal Tax on Enterprise ITC	1900	TAX	TAX42	-	-	-	-
Other Tax Effected Items - Subtotal				-	-	-	-
Total Accumulated Deferred Income Tax				(17,594,971)	(17,594,971)	(18,150,688)	(18,150,688)
Included in KY Case, by Account							
	1900			68,526	68,526	198	198
	2820			(16,728,471)	(16,728,471)	(16,828,827)	(16,828,827)
	2830			-	-	-	-
Total				(16,659,945)	(16,659,945)	(16,828,629)	(16,828,629)

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
009DIV

Adjustment Description	Account	Category	Adj Code	Actual	Actual	Actual	Actual
				Fiscal 2018 7/31/2018	Fiscal 2018 8/31/2018	Fiscal 2018 9/30/2018	Fiscal 2019 10/31/2018
Environmental Activities	2830	ACC	ACC01	-	-	-	-
Ad Valorem Taxes	2830	ACC	ACC02	-	-	-	-
Directors Deferred Bonus	1900	ACC	ACC03	-	-	-	-
MIP/VPP Accrual		ACC	ACC04	(17,690)	(17,690)	(33,391)	(33,391)
Accrued Environmental Asset	2830	ACC	ACC05	-	-	-	-
Miscellaneous Accrued	2830	ACC	ACC06	-	-	-	-
Self Insurance - Adjustment	1900	ACC	ACC08	-	-	-	-
Vacation Accrual	1900	ACC	ACC11	-	-	-	-
Worker's Comp Insurance Reserve	1900	ACC	ACC12	21,111	21,111	32,527	32,527
Accrual - Subtotal				3,421	3,421	(864)	(864)
Rabbi Trust - True Up	1900	BEN	NBP01	-	-	-	-
SEBP Adjustment	1900	BEN	NBP03	-	-	-	-
Rabbi Trust MVG	2830	BEN	NBP04	-	-	-	-
Restricted Stock Grant Plan		BEN	NBP05	-	-	-	-
Rabbi Trust	1900	BEN	NBP06	-	-	-	-
Excess Capital Loss ovr Capital Gain	1900	BEN	NBP08	-	-	-	-
Restricted Stock - MIP		BEN	NBP13	-	-	-	-
Director's Stock Awards		BEN	NBP16	-	-	-	-
Director's Stock - Temp	2830	BEN	NBP18	-	-	-	-
Pension Expense	2830	BEN	PEN01	-	-	-	-
FAS106 Adjustment	1900	BEN	PRB01	-	-	-	-
Benefits - Subtotal				-	-	-	-
CWIP	2820	CWIP/RWIP	FXA26	(165,436)	(165,436)	(255,357)	(255,357)
RWIP	2820	CWIP/RWIP	FXA47	(517,351)	(517,351)	(518,644)	(518,644)
CWIP/RWIP - Subtotal				(682,787)	(682,787)	(774,001)	(774,001)
Fixed Asset Cost Adjustment	2820	FXA	FXA01	(63,453,457)	(63,453,457)	(70,600,865)	(70,600,865)
Depreciation Adjustment	2820	FXA	FXA02	(10,807,620)	(10,807,620)	(12,194,313)	(12,194,313)
Book Gain/Loss on Sale of Fixed Assets	2820	FXA	FXA03	-	-	-	-
Tax Gain/Loss on Sale of Fixed Assets	2820	FXA	FXA04	-	-	-	-
Section 481(a) Cushion Gas	2820	FXA	FXA13	-	-	-	-
Section 481(a) Line Pack Gas	2820	FXA	FXA14	-	-	-	-
IRS Audit Assessment - Cost	2820	FXA	FXA15	-	-	-	-
IRS Audit Assessment - Accum	2820	FXA	FXA16	-	-	-	-
Repair % Completion Allowance	2820	FXA	FXA41	-	-	-	-
Section 481(a) TPR	2820	FXA	FXA46	(116,132)	(116,132)	(92,905)	(92,905)
Plant - Subtotal				(74,377,209)	(74,377,209)	(82,888,083)	(82,888,083)
Deferred Gas Costs		GCA	GCA01	724,522	724,522	(504,856)	(504,856)
Over Recoveries of PGA		GCA	GCA03	(1,236,601)	(1,236,601)	(1,259,999)	(1,259,999)
PGA - Amended Item		GCA	GCA04	-	-	-	-
Gas Cost Adjustment - Subtotal				(512,079)	(512,079)	(1,764,855)	(1,764,855)
LGS - Goodwill Amortization	2830	GDW	ONT13	-	-	-	-
TXU - Goodwill Amortization	2830	GDW	ONT49	-	-	-	-
Goodwill - Subtotal				-	-	-	-
Customer Advances	1900	ONT	CAP01	161,414	161,414	149,065	149,065
Amortization - LGS Acq. 1810-13523	2830	ONT	DTE01	-	-	-	-
Deferred Expense Projects	2830	ONT	DTE09	(7,784)	(7,784)	(8,155)	(8,155)
Amortization - LGS Acq. 1810-14155	2830	ONT	DTE12	-	-	-	-
Deferred Projects - TXU Acquisition	1900	ONT	DTE14	-	-	-	-
RAR 91/93 Bond Cost Amortized	1900	ONT	DVA05	-	-	-	-
RAR 91/93 Bond Cost Capitalized	2830	ONT	DVA06	-	-	-	-
DIG on Fixed Assets	1900	ONT	DVA16	-	-	-	-
DIG on Fixed Assets - UCG Storage	2830	ONT	DVA18	-	-	-	-
DIG on Fixed Assets - WKG	1900	ONT	DVA19	-	-	-	-
RAR 86/90 Lease Expense Amortiz.	2830	ONT	DVA26	-	-	-	-
MVG Right of Way	2830	ONT	DVA35	-	-	-	-
Amortization - ComfurT Goodwill	2830	ONT	DVA37	-	-	-	-
Deferred ITC - GGC	1900	ONT	ITC01	-	-	-	-
Deferred ITC - UCG Non-Utility	1900	ONT	ITC02	-	-	-	-
Deferred ITC - UCG	1900	ONT	ITC03	-	-	-	-
Deferred ITC - MVG	1900	ONT	ITC04	-	-	-	-
Regulatory Liability - GGC	1900	ONT	ITC05	-	-	-	-
Capitalized Selling Expense	1900	ONT	NTE09	-	-	-	-
UNICAP Section 263A Costs	1900	ONT	NTE11	-	-	-	-
481(a) UNICAP	1900	ONT	NTE15	-	-	-	-
UNICAP - IRS Audlt	1900	ONT	NTE19	-	-	-	-
Allowance for Doubtful Accounts	1900	ONT	ONT02	93,973	93,973	151,705	151,705
Clearing Account - Adjustment	1900	ONT	ONT03	-	-	-	-
Charitable Contribution Carryover		ONT	ONT04	73,162	73,162	-	-
RAR CFWE 1990-1985	2830	ONT	ONT06	-	-	-	-
Union Gas - Non Compete	1900	ONT	ONT21	-	-	-	-
Monarch - Non Compete	1900	ONT	ONT22	-	-	-	-
Palmryra - Non Compete	1900	ONT	ONT23	-	-	-	-
Prepayments		ONT	ONT31	(5,595)	(5,595)	(56,165)	(56,165)
Rate Case Accrual	2830	ONT	ONT32	(39,501)	(39,501)	(29,554)	(29,554)
Research and Development Expenses	1900	ONT	ONT33	-	-	-	-
Partnership Investment - Unitary	1900	ONT	ONT37	-	-	-	-
Inventory Adjustment	1900	ONT	ONT44	-	-	-	-
Stock Option Expense	1900	ONT	ONT50	-	-	-	-
Prepayments - MVG	2830	ONT	ONT51	-	-	-	-
WACOG to FIFO Adjustment	2830	ONT	ONT52	-	-	-	-
Tax Free Interest - Temp	1900	ONT	ONT58	-	-	-	-
Federal & State Tax Interest	2830	ONT	ONT61	-	-	-	-
Prepayments - IRS Audits	1900	ONT	ONT64	-	-	-	-
VA Charitable Contributions		ONT	ONT67	-	-	-	-
Reg Asset Benefit Accrual	1900	ONT	ONT68	-	-	-	-

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
009DIV

Adjustment Description	Account	Category	Adj Code	Actual	Actual	Actual	Actual
				Fiscal 2018 7/31/2018	Fiscal 2018 8/31/2018	Fiscal 2018 9/30/2018	Fiscal 2019 10/31/2018
TX Rule 8.209 Reg Asset Deferral	1900	ONT	ONT69	-	-	-	-
LA SIIP Reg Asset	1900	ONT	ONT70	-	-	-	-
Intra Period Tax Allocation	1900	ONT	OTH	(582,331)	(582,331)	-	-
Regulatory Asset - LGS Amortization	2830	ONT	RGA01	-	-	-	-
Regulatory Asset - Mid Tex	2830	ONT	RGA03	-	-	-	-
Regulatory Liability - Atmos 109	1900	ONT	RGL01	-	-	-	-
Regulatory Liability - Mid-Tex	2830	ONT	RGL02	-	-	-	-
Regulatory Liability - GGC 109	1900	ONT	RGL03	-	-	-	-
Regulatory Liability - UCGC 109	2830	ONT	RGL04	-	-	-	-
Regulatory Liability - UCGC Rate	1900	ONT	RGL05	-	-	-	-
Regulatory Liability - 2017 Gross Up	1900	ONT	RGL06	7,959,752	7,959,752	8,046,208	8,018,234
Other - Subtotal				7,653,090	7,653,090	8,253,104	8,225,130
FD-NOL Credit Carryforward - Non Reg		TAX	TAX02NR	-	-	-	-
FD-NOL Credit Carryforward - Utility	1900	TAX	TAX02U	-	-	-	-
FD-NOL Credit Carryforward - Other		TAX	TAX02OT	-	-	-	-
ST-State Net Operating Loss	1900	TAX	TAX04	1,739,663	1,739,663	2,561,228	2,561,228
ST-State Bonus Depreciation	2820	TAX	TAX05	4,718,914	4,718,914	6,076,400	6,076,400
FD-FAS 115 Adjustment	2830	TAX	TAX06	-	-	-	-
FD-Treasury Lock Adjustment	2830	TAX	TAX08	-	-	-	-
FD-Other	2830	TAX	TAX10	-	-	-	-
FD-Federal Benefit on State Bonus	2820	TAX	TAX11	(990,972)	(990,972)	(1,276,044)	(1,276,044)
FD-Federal Benefit on State NOL	1900	TAX	TAX12	(365,329)	(365,329)	(537,858)	(537,858)
ST - Valuation Allow on State NOL	1900	TAX	TAX13	-	-	-	-
FD - Valuation on Fed Tax of St NO	1900	TAX	TAX14	-	-	-	-
FD-FAS 158 Measurement Date Change	1900	TAX	TAX22	-	-	-	-
FD-AMT Minimum Tax Credit	1900	TAX	TAX23	-	-	-	-
ST- Valuation Allow Enterprise Zone ITC	1900	TAX	TAX37	-	-	-	-
FD- Valuation Allow Fed Tax Enterprise Zone I	1900	TAX	TAX38	-	-	-	-
ST-Enterprise Zone ITC	1900	TAX	TAX39	-	-	-	-
FD-Treasury Lock Adjustment-Realized	2830	TAX	TAX40	-	-	-	-
FD-Treasury Lock Adjustment-Unrealized	2830	TAX	TAX41	-	-	-	-
FD - Federal Tax on Enterprise ITC	1900	TAX	TAX42	-	-	-	-
Other Tax Effected Items - Subtotal				5,102,276	5,102,276	6,823,726	6,823,726
Total Accumulated Deferred Income Tax				(62,813,288)	(62,813,288)	(70,350,973)	(70,378,947)
Included in KY Case, by Account							
	1900			9,028,253	9,028,253	10,402,875	10,374,901
	2820			(71,332,054)	(71,332,054)	(78,861,728)	(78,861,728)
	2830			(47,285)	(47,285)	(37,709)	(37,709)
Total				(62,351,086)	(62,351,086)	(68,496,562)	(68,524,536)

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
091DIV

Adjustment Description	Account	Category	Adj Code	Actual	Actual	Actual	Actual
				Fiscal 2018 7/31/2018	Fiscal 2018 8/31/2018	Fiscal 2018 9/30/2018	Fiscal 2019 10/31/2018
Environmental Activities	2830	ACC	ACC01	-	-	-	-
Ad Valorem Taxes	2830	ACC	ACC02	-	-	-	-
Directors Deferred Bonus	1900	ACC	ACC03	-	-	-	-
MIP/VPP Accrual		ACC	ACC04	53,324	53,324	86,771	86,771
Accrued Environmental Asset	2830	ACC	ACC05	-	-	-	-
Miscellaneous Accrued	2830	ACC	ACC06	-	-	-	-
Self Insurance - Adjustment	1900	ACC	ACC08	-	-	-	-
Vacation Accrual	1900	ACC	ACC11	(3,164)	(3,164)	-	-
Worker's Comp Insurance Reserve	1900	ACC	ACC12	210,512	210,512	184,863	184,863
Accrual - Subtotal				260,672	260,672	271,634	271,634
Rabbi Trust - True Up	1900	BEN	NBP01	-	-	-	-
SEBP Adjustment	1900	BEN	NBP03	917,578	917,578	935,998	935,998
Rabbi Trust MVG	2830	BEN	NBP04	-	-	-	-
Restricted Stock Grant Plan		BEN	NBP05	-	-	-	-
Rabbi Trust	1900	BEN	NBP06	-	-	-	-
Excess Capital Loss ovr Capital Gain	1900	BEN	NBP08	-	-	-	-
Restricted Stock - MIP		BEN	NBP13	-	-	-	-
Director's Stock Awards		BEN	NBP16	-	-	-	-
Director's Stock - Temp	2830	BEN	NBP18	-	-	-	-
Pension Expense	2830	BEN	PEN01	-	-	-	-
FA510G Adjustment	1900	BEN	PRB01	(504,828)	(504,828)	(944,998)	(944,998)
Benefits - Subtotal				412,750	412,750	(9,000)	(9,000)
CWIP	2820	CWIP/RWIP	FXA26	51,876	51,876	(114,707)	(114,707)
RWIP	2820	CWIP/RWIP	FXA47	(171)	(171)	30	30
CWIP/RWIP - Subtotal				51,705	51,705	(114,677)	(114,677)
Fixed Asset Cost Adjustment	2820	FXA	FXA01	(1,061,045)	(1,061,045)	(1,213,327)	(1,213,327)
Depreciation Adjustment	2820	FXA	FXA02	289,364	289,364	363,463	363,463
Book Gain/Loss on Sale of Fixed Assets	2820	FXA	FXA03	-	-	-	-
Tax Gain/Loss on Sale of Fixed Assets	2820	FXA	FXA04	-	-	-	-
Section 481(a) Cushion Gas	2820	FXA	FXA13	-	-	-	-
Section 481(a) Line Pack Gas	2820	FXA	FXA14	-	-	-	-
IRS Audit Assessment - Cost	2820	FXA	FXA15	-	-	-	-
IRS Audit Assessment - Accum	2820	FXA	FXA16	-	-	-	-
Repair % Completion Allowance	2820	FXA	FXA41	-	-	-	-
Section 481(a) TPR	2820	FXA	FXA46	-	-	-	-
Plant - Subtotal				(771,681)	(771,681)	(849,864)	(849,864)
Deferred Gas Costs		GCA	GCA01	-	-	-	-
Over Recoveries of PGA		GCA	GCA03	-	-	-	-
PGA - Amended Item		GCA	GCA04	-	-	-	-
Gas Cost Adjustment - Subtotal				-	-	-	-
LGS - Goodwill Amortization	2830	GDW	ONT13	-	-	-	-
TXU - Goodwill Amortization	2830	GDW	ONT49	-	-	-	-
Goodwill - Subtotal				-	-	-	-
Customer Advances	1900	ONT	CAP01	-	-	-	-
Amortization - LGS Acq. 1810-13523	2830	ONT	DTE01	-	-	-	-
Deferred Expense Projects	2830	ONT	DTE09	-	-	-	-
Amortization - LGS Acq. 1810-14155	2830	ONT	DTE12	-	-	-	-
Deferred Projects - TXU Acquisition	1900	ONT	DTE14	-	-	-	-
RAR 91/93 Bond Cost Amortized	1900	ONT	DVA05	18,592	18,592	19,490	19,490
RAR 91/93 Bond Cost Capitalized	2830	ONT	DVA06	-	-	-	-
DIG on Fixed Assets	1900	ONT	DVA16	-	-	-	-
DIG on Fixed Assets - UCG Storage	2830	ONT	DVA18	(732,508)	(732,508)	(732,508)	(732,508)
DIG on Fixed Assets - WKG	1900	ONT	DVA19	-	-	-	-
RAR 86/90 Lease Expense Amortiz.	2830	ONT	DVA26	(99,465)	(99,465)	(102,195)	(102,195)
MVG Right of Way	2830	ONT	DVA35	-	-	-	-
Amortization - Comfort Goodwill	2830	ONT	DVA37	-	-	-	-
Deferred ITC - GGC	1900	ONT	ITC01	-	-	-	-
Deferred ITC - UCG Non-Utility	1900	ONT	ITC02	-	-	-	-
Deferred ITC - UCG	1900	ONT	ITC03	-	-	-	-
Deferred ITC - MVG	1900	ONT	ITC04	-	-	-	-
Regulatory Liability - GGC	1900	ONT	ITC05	-	-	-	-
Capitalized Selling Expense	1900	ONT	NTE03	-	-	-	-
UNICAP Section 263A Costs	1900	ONT	NTE11	908,423	908,423	895,882	895,882
481(a) UNICAP	1900	ONT	NTE15	-	-	-	-
UNICAP - IRS Audit	1900	ONT	NTE19	-	-	-	-
Allowance for Doubtful Accounts	1900	ONT	ONT02	21,069	21,069	13,736	13,736
Clearing Account - Adjustment	1900	ONT	ONT03	-	-	-	-
Charitable Contribution Carryover		ONT	ONT04	-	-	-	-
RAR CFWE 1990-1985	2830	ONT	ONT06	-	-	-	-
Union Gas - Non Compete	1900	ONT	ONT21	254,764	254,764	254,764	254,764
Monarch - Non Compete	1900	ONT	ONT22	-	-	-	-
Palmyra - Non Compete	1900	ONT	ONT23	-	-	-	-
Prepayments		ONT	ONT31	-	-	-	-
Rate Case Accrual	2830	ONT	ONT32	-	-	-	-
Research and Development Expenses	1900	ONT	ONT33	-	-	-	-
Partnership Investment - Unitary	1900	ONT	ONT37	-	-	-	-
Inventory Adjustment	1900	ONT	ONT44	-	-	-	-
Stock Option Expense	1900	ONT	ONT50	-	-	-	-
Prepayments - MVG	2830	ONT	ONT51	-	-	-	-
WACOG to FIFO Adjustment	2830	ONT	ONT52	89,038	89,038	(5,818)	(5,818)
Tax Free Interest - Temp	1900	ONT	ONT58	-	-	-	-
Federal & State Tax Interest	2830	ONT	ONT61	-	-	-	-
Prepayments - IRS Audits	1900	ONT	ONT64	-	-	-	-
VA Charitable Contributions		ONT	ONT67	-	-	-	-
Reg Asset Benefit Accrual	1900	ONT	ONT68	-	-	-	-

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
091DIV

Adjustment Description	Account	Category	Adj Code	Actual	Actual	Actual	Actual
				Fiscal 2018 7/31/2018	Fiscal 2018 8/31/2018	Fiscal 2018 9/30/2018	Fiscal 2019 10/31/2018
TX Rule 8.209 Reg Asset Deferral	1900	ONT	ONT69	-	-	-	-
LA SIPP Reg Asset	1900	ONT	ONT70	-	-	-	-
Intra Period Tax Allocation	1900	ONT	OTH	(76,151)	(76,151)	-	-
Regulatory Asset - LGS Amortization	2830	ONT	RGA01	-	-	-	-
Regulatory Asset - Mid Tex	2830	ONT	RGA03	-	-	-	-
Regulatory Liability - Atmos 109	1900	ONT	RGL01	-	-	-	-
Regulatory Liability - Mid-Tex	2830	ONT	RGL02	-	-	-	-
Regulatory Liability - GGC 109	1900	ONT	RGL03	-	-	-	-
Regulatory Liability - UCGC 109	2830	ONT	RGL04	(143,105)	(143,105)	(132,697)	(132,697)
Regulatory Liability - UCGC Rate	1900	ONT	RGL05	-	-	-	-
Regulatory Liability - 2017 Gross Up	1900	ONT	RGL06	-	-	-	-
Other - Subtotal				240,657	240,657	210,654	210,654
FD-NOL Credit Carryforward - Non Reg		TAX	TAX02NR	-	-	-	-
FD-NOL Credit Carryforward - Utility	1900	TAX	TAX02U	-	-	-	-
FD-NOL Credit Carryforward - Other		TAX	TAX02OT	-	-	-	-
ST-State Net Operating Loss	1900	TAX	TAX04	-	-	-	-
ST-State Bonus Depreciation	2820	TAX	TAX05	-	-	-	-
FD-FAS 115 Adjustment	2830	TAX	TAX06	-	-	-	-
FD-Treasury Lock Adjustment	2830	TAX	TAX08	-	-	-	-
FD-Other	2830	TAX	TAX10	-	-	-	-
FD-Federal Benefit on State Bonus	2820	TAX	TAX11	-	-	-	-
FD-Federal Benefit on State NOL	1900	TAX	TAX12	-	-	-	-
ST - Valuation Allow on State NOL	1900	TAX	TAX13	-	-	-	-
FD - Valuation on Fed Tax of St NO	1900	TAX	TAX14	-	-	-	-
FD-FAS 158 Measurement Date Change	1900	TAX	TAX22	-	-	-	-
FD-AMT Minimum Tax Credit	1900	TAX	TAX23	-	-	-	-
ST- Valuation Allow Enterprise Zone ITC	1900	TAX	TAX37	-	-	-	-
FD- Valuation Allow Fed Tax Enterprise Zone I	1900	TAX	TAX38	-	-	-	-
ST-Enterprise Zone ITC	1900	TAX	TAX39	-	-	-	-
FD-Treasury Lock Adjustment-Realized	2830	TAX	TAX40	-	-	-	-
FD-Treasury Lock Adjustment-Unrealized	2830	TAX	TAX41	-	-	-	-
FD -Federal Tax on Enterprise ITC	1900	TAX	TAX42	-	-	-	-
Other Tax Effected Items - Subtotal				-	-	-	-
Total Accumulated Deferred Income Tax				194,103	194,103	(491,253)	(491,253)
Included in KY Case, by Account							
	1900			1,746,795	1,746,795	1,359,735	1,359,735
	2820			(719,976)	(719,976)	(964,541)	(964,541)
	2830			(886,040)	(886,040)	(973,218)	(973,218)
Total				140,779	140,779	(578,024)	(578,024)

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-45
Page 1 of 1

REQUEST:

Provide a copy of the 2017 Atmos Energy Corporation federal and state income tax returns, including all supporting schedules. If the 2017 returns have not yet been filed with the federal and/or state governments, then provide the estimated date(s) for the filing(s) and supplement this response when they are filed.

RESPONSE:

Please see confidential Attachment 1 for the FY 2017 Federal return and confidential Attachment 2 for the State return.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-45_Att1 - FY17 Federal Return (CONFIDENTIAL).pdf, 212 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, AG_1-45_Att2 - FY17 State Return (CONFIDENTIAL).pdf, 26 Pages.

Respondent: Jennifer Story

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-46
Page 1 of 1

REQUEST:

Indicate whether Atmos Energy Corporation, Inc. filed a consolidated federal tax return for 2017.

RESPONSE:

Yes, Atmos Energy Corporation, Inc. filed a consolidated return for fiscal year 2017.

Respondent: Jennifer Story

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-47
Page 1 of 1

REQUEST:

Identify each of the affiliates/subsidiaries of Atmos Energy Corporation, Inc. that comprise the affiliate group included in the Company's consolidated federal tax return.

RESPONSE:

Please see confidential Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-47_Att1 - Federal Form 851 (CONFIDENTIAL).pdf, 4 Pages.

Respondent: Jennifer Story

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-48
Page 1 of 1

REQUEST:

Provide a schedule showing the history of the taxable income and losses for Atmos Energy Corporation in total and separated into utility, nonregulated, and other for each fiscal year since 2014. In addition, provide the history of bonus depreciation taken each year over that same time period.

RESPONSE:

Please see Attachment 1 for a schedule of taxable income by year separated into utility, nonregulated and other.

Please see Attachment 2 for a schedule of bonus depreciation deductions by year separated into utility, nonregulated and other.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-48_Att1 - NOL Carryforward Schedule.xlsx, 1 Page.

ATTACHMENT 2 - Atmos Energy Corporation, AG_1-48_Att2 - Bonus Depreciation Deductions.xlsx, 1 Page.

Respondent: Jennifer Story

Amos Energy
 Schedule of NOLs
 Cumulative to 9/30/2017

	Consolidated	Utility	NonReg	Other	Cumulative Total Consolidated	Cumulative Total Utility	Cumulative Total NonReg	Cumulative Total Other	21% Utility	21% Non-Utility	NOLs Other	NOLs TOTAL
9/30/1999	(48,974,596)	(56,208,201)	7,233,705	-	(48,974,596)	(56,208,201)	7,233,705	-	(10,284,655)	(11,803,749)	1,519,078	(10,284,655)
FY99 Tax Return *		5,003,107	-	-	(43,971,489)	(51,211,308)	7,233,705	-	(9,281,552)	(10,755,091)	1,519,078	(9,281,552)
FY99 IRS Audit Adjs		(19,548,189)	5,468,104	-	(58,071,574)	(70,759,417)	12,665,809	-	(12,195,091)	(13,852,210)	2,663,180	(12,195,091)
FY99 Tax Return *	(44,100,085)	4,667,640	-	-	(53,403,994)	(66,085,743)	23,508,593	-	(11,214,826)	(13,852,210)	4,936,805	(11,214,826)
FY00 IRS Audit Adjs		58,734,345	10,826,784	-	(16,542,155)	(7,351,398)	6,966,438	-	3,393,011	(1,543,794)	1,462,952	3,393,011
FY00 Tax Return *	(11,826,255)	4,715,860	4,930,900	-	(2,635,538)	(35,702,656)	56,354,451	-	4,380,977	(7,497,538)	11,878,535	4,380,977
FY01 IRS Audit Adjs		(33,067,118)	49,598,413	-	20,861,795	(35,702,656)	60,754,160	-	(7,272,788)	(12,758,374)	5,478,585	5,478,585
FY01 Tax Return *	(16,530,895)	1,036,994	4,189,709	-	(34,665,662)	(121,010,274)	67,237,015	-	(11,292,384)	(25,412,158)	14,119,773	(11,292,384)
FY02 IRS Audit Adjs		(86,344,612)	6,482,655	-	(53,773,259)	(120,722,816)	67,237,015	-	(11,235,765)	(16,480,786)	20,907,484	(11,235,765)
FY02 Tax Return *	(79,861,757)	287,458	(17,942)	-	(53,603,563)	(78,479,994)	96,702,303	-	(3,826,697)	(16,305,649)	20,486,519	3,826,697
FY03 IRS Audit Adjs		71,726,012	42,282,882	29,483,190	18,222,569	(78,479,994)	97,545,329	-	4,178,671	(16,305,649)	20,486,519	4,178,671
FY03 Tax Return *	(1,676,062)	893,056	843,026	-	19,896,431	(77,646,898)	97,545,329	-	55,009,585	(16,305,649)	38,516,614	55,009,585
FY04 IRS Audit Adjs		242,023,402	156,156,284	85,867,118	261,821,833	(73,509,386)	183,412,447	-	53,063,272	(24,394)	38,033,259	53,063,272
FY04 Tax Return *	(9,239,585)	(6,937,897)	(2,301,688)	-	(252,682,248)	(71,571,489)	181,110,759	-	43,794,105	(5,070,343)	43,818,499	43,794,105
FY05 IRS Audit Adjs		(44,138,892)	(71,687,852)	27,548,760	(208,543,356)	(24,144,491)	208,659,519	-	38,748,156	(5,070,343)	43,818,499	38,748,156
FY05 Tax Return *	(24,028,328)	(24,028,328)	184,519,028	-	(24,144,491)	(24,144,491)	208,659,519	-	67,071,841	(36,784)	67,597,096	67,071,841
FY06 IRS Audit Adjs		134,874,690	113,231,414	-	319,389,718	(2,501,215)	321,890,933	-	67,633,890	(19,425,982)	78,256,863	67,633,890
FY06 Tax Return *	(2,676,623)	2,676,623	50,951,270	-	(280,937,930)	(92,504,293)	372,842,703	-	58,870,961	(11,829,166)	92,381,698	58,870,961
FY07 IRS Audit Adjs		(41,728,231)	(6,070,645)	-	(286,966,161)	(52,319,690)	439,912,848	-	(19,447,466)	(139,700,467)	109,049,797	(19,447,466)
FY07 Tax Return *	(32,944,992)	(32,944,992)	79,371,900	-	(280,937,930)	(665,240,317)	519,284,748	-	(90,650,669)	(169,847,047)	116,040,645	(90,650,669)
FY08 IRS Audit Adjs		(59,346,387)	33,289,730	-	(256,220,952)	(808,795,460)	552,574,498	-	(91,271,993)	(206,731,196)	115,459,203	(91,271,993)
FY08 Tax Return *	(110,265,393)	(110,265,393)	(175,638,806)	-	(434,628,557)	(984,634,266)	549,805,729	-	(91,005,076)	(209,581,615)	115,459,203	(91,005,076)
FY09 IRS Audit Adjs		(13,573,426)	137,202	-	(448,201,963)	(998,007,692)	549,805,729	-	(241,666,778)	(209,581,615)	121,748,416	(241,666,778)
FY09 Tax Return *	(13,573,426)	(13,573,426)	137,202	-	(448,201,963)	(998,007,692)	549,805,729	-	(241,666,778)	(209,581,615)	121,748,416	(241,666,778)
FY10 IRS Audit Adjs		14,844,460	29,811,431	-	(571,099,820)	(1,150,794,182)	579,754,362	-	(304,093,825)	(304,093,825)	129,381,752	(304,093,825)
FY10 Tax Return *	(137,682,317)	(137,682,317)	29,811,431	-	(571,099,820)	(1,150,794,182)	579,754,362	-	(304,093,825)	(304,093,825)	129,381,752	(304,093,825)
FY11 IRS Audit Adjs		(261,141,430)	35,873,077	-	(832,181,250)	(1,447,808,668)	640,496,375	-	(215,552,233)	(431,892,738)	140,000,797	(215,552,233)
FY11 Tax Return *	(194,257,908)	(194,257,908)	24,868,936	-	(1,036,439,158)	(1,666,955,533)	640,496,375	-	(291,964,951)	(477,875,089)	154,490,711	(291,964,951)
FY12 IRS Audit Adjs		(363,855,895)	26,316,542	-	(1,390,295,053)	(2,057,068,571)	666,815,317	-	(424,512,708)	(584,197,637)	159,684,929	(424,512,708)
FY12 Tax Return *	(363,855,895)	(363,855,895)	26,316,542	-	(1,390,295,053)	(2,057,068,571)	666,815,317	-	(424,512,708)	(584,197,637)	159,684,929	(424,512,708)
FY13 IRS Audit Adjs		(449,625,796)	68,856,733	-	(1,599,920,869)	(2,275,590,899)	735,670,090	-	(584,197,637)	(885)	5,602,949	(584,197,637)
FY13 Tax Return *	(449,625,796)	(449,625,796)	68,856,733	-	(1,599,920,869)	(2,275,590,899)	735,670,090	-	(584,197,637)	(885)	5,602,949	(584,197,637)
FY14 IRS Audit Adjs		(481,568,255)	24,734,375	-	(2,021,489,084)	(2,781,893,509)	760,404,425	-	(430,015,451)	(5,502,744)	(430,015,451)	(430,015,451)
FY14 Tax Return *	(481,568,255)	(481,568,255)	24,734,375	-	(2,021,489,084)	(2,781,893,509)	760,404,425	-	(430,015,451)	(5,502,744)	(430,015,451)	(430,015,451)

Check to ADIT: 584,225,267
 Difference: 27,630
 5,602,949
 430,015,451
 26,951

Book/Tax Differences
 Financial Statement NOL

Tax Return NOL
 (26,203,542)
 (2,047,692,626)
 (2,781,893,509)
 (430,015,451)
 (5,502,744)
 (159,684,929)
 (885)
 5,602,949
 430,015,451
 26,951

Atmos Energy
Bonus Depreciation Deduction
Tax Years 2014-2018

	Total	Utility	NonReg	Other
9/30/2014	225,836,372	225,516,455	319,917	-
9/30/2015	243,308,736	243,120,561	188,175	-
9/30/2016	359,706,501	358,506,407	1,200,094	-
9/30/2017	246,286,188	245,844,740	441,448	-
9/30/2018*	793,059,203	793,011,041	48,162	-

* 9/30/2018 amounts are estimated. The tax return for 9/30/2018 has not been filed therefore the amounts above are an estimate based on the year end income tax provision calculations.

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Atmos Energy Corporation, Kentucky Division
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Page 1 of 1

REQUEST:

Refer to FR 16(7)(h)14, which provides the Company's projection of customers by class. Provide a schedule in the same format for the most recent 10 calendar years (2008-2017), each month in 2018 for which actual information is available, and the budget assumptions for each remaining month in 2018 and 2019.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-49_Att1 - Customer History by Class.xlsx, 2 Pages.

Respondent: Josh Densman

Atmos Energy Corporation
Case No. 2018-00281
CUSTOMER FORECAST - Total Company
For the THREE FORECASTED YEARS, Fiscal Years 2020-2022 and Fiscal 2008 - 2018

Line No.	Description	2008 Actual	2009 Actual	2010 Actual	2011 Actual	2012 Actual	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Actual	2018 Actual	2019 Budget	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	Average Sales Customers-													
2														
3	Residential	153,439	152,753	153,116	153,757	153,931	155,081	155,641	155,559	155,987	156,622	157,426	158,096	
4														
5														
6	Commercial	17,525	17,336	17,258	17,338	17,318	17,458	17,343	17,332	17,354	17,393	17,478	17,556	
7														
8														
9	Industrial	222	221	212	206	209	205	199	203	200	212	211	221	
10														
11														
12	Public Authority	1,571	1,565	1,577	1,569	1,575	1,577	1,565	1,553	1,545	1,539	1,542	1,528	
13														
14														
15	Total Sales Customers-	172,757	171,875	172,164	172,870	173,033	174,322	174,748	174,646	175,086	175,766	176,657	177,402	
16														
17														
18	Average Transportation Customers-	177	174	156	204	201	206	207	208	210	217	217	211	
19														
20														
21	Total Annual Average Customers	172,934	172,049	172,319	173,074	173,233	174,527	174,955	174,854	175,296	175,984	176,875	177,613	
22														
23														
24	2018 Actuals													
25	Average Sales Customers-	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	2018 Average
26														
27	Residential	154,070	156,190	157,732	159,869	159,381	159,976	160,142	159,486	156,820	156,809	155,060	153,573	157,426
28														
29														
30	Commercial	16,870	17,365	17,612	18,035	17,840	17,957	17,946	17,783	17,195	17,155	17,027	16,950	17,478
31														
32														
33	Industrial	199	214	198	228	209	214	235	215	205	192	221	208	211
34														
35														
36	Public Authority	1,539	1,549	1,542	1,558	1,547	1,545	1,548	1,541	1,519	1,523	1,577	1,519	1,542
37														
38														
39	Total Sales Customers-	172,678	175,318	177,084	179,690	178,977	179,692	179,871	179,025	175,739	175,679	173,885	172,250	176,657
40														
41														
42	Average Transportation Customers-	218	214	219	216	216	217	219	221	219	214	216	218	217
43														
44														
45	Total Annual Average Customers	172,896	175,532	177,303	179,906	179,193	179,909	180,090	179,246	175,958	175,893	174,101	172,468	176,875
46														
47														
48	2019 Budget													

2019

Atmos Energy Corporation
Case No. 2018-00281
CUSTOMER FORECAST - Total Company
For the THREE FORECASTED YEARS, Fiscal Years 2020-2022 and Fiscal 2008 - 2018

Line No.	Description	2008 Actual	2009 Actual	2010 Actual	2011 Actual	2012 Actual	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Actual	2018 Actual	2019 Budget	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
49	Average Sales Customers-	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Average
50														
51	Residential	154,686	156,814	158,362	159,507	160,017	160,615	160,776	160,123	158,659	157,234	156,134	154,231	158,096
52														
53														
54	Commercial	16,934	17,430	17,679	18,103	17,907	18,025	18,019	17,850	17,507	17,111	17,178	16,929	17,556
55														
56														
57	Industrial	221	221	221	221	221	221	221	221	221	221	221	221	221
58														
59														
60	Public Authority	1,533	1,543	1,536	1,552	1,541	1,539	1,542	1,535	1,525	1,516	1,532	1,445	1,528
61														
62														
63	Total Sales Customers-	173,374	176,008	177,797	179,383	179,686	180,399	180,558	179,729	177,912	176,082	175,064	172,826	177,402
64														
65														
66	Average Transportation Customers-	211	211	211	211	211	211	211	211	211	211	211	211	211
67														
68														
69	Total Annual Average Customers	173,585	176,219	178,008	179,594	179,897	180,610	180,769	179,940	178,123	176,293	175,275	173,037	177,613

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-50
Page 1 of 1

REQUEST:

Refer to FR 16(7)(h)14, which provides the Company's projection of sales volumes by class. Provide a schedule in the same format for the most recent 10 calendar years (2008-2017), each month in 2018 for which actual information is available, and the budget assumptions for each remaining month in 2018 and 2019.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-50_Att1 - Volume History by Class.xlsx, 2 Page.

Respondent: Josh Densman

Atmos Energy Corporation
Case No. 2018-00281
CUSTOMER FORECAST - Total Company
For the THREE FORECASTED YEARS, Fiscal Years 2020-2022 and Fiscal 2008 - 20187

Line No.	Description	2008 Actual	2009 Actual	2010 Actual	2011 Actual	2012 Actual	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Actual	2018 Actual	2019 Budget	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
49	Average Sales Customers-	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jui	Aug	Sep	Total
50														
51	Residential	183,522	710,059	1,451,263	2,143,978	2,050,755	1,553,983	1,042,254	392,908	197,085	158,809	157,697	175,159	10,217,472
52														
53														
54	Commercial	203,245	338,722	641,763	998,189	928,952	684,683	470,922	235,206	153,024	143,483	144,042	204,553	5,146,784
55														
56														
57	Industrial	27,910	46,087	69,717	162,313	128,562	80,599	58,584	37,124	28,450	22,803	25,671	26,616	714,436
58														
59														
60	Public Authority	30,058	71,384	127,062	184,019	181,661	136,490	97,666	46,392	34,832	22,128	22,360	26,439	980,491
61														
62														
63	Total Sales Customers-	444,734	1,166,251	2,289,804	3,488,498	3,289,930	2,455,756	1,669,426	711,631	413,392	347,223	349,770	432,768	17,059,183
64														
65														
66	Average Transportation Customers-	2,202,711	2,549,274	2,723,021	2,994,633	3,193,655	2,619,000	2,756,512	2,314,586	2,349,766	2,200,568	2,115,384	2,256,102	30,275,212
67														
68														
69	Total Annual Average Customers	2,647,444	3,715,525	5,012,824	6,483,131	6,483,586	5,074,756	4,425,938	3,026,217	2,763,158	2,547,791	2,465,154	2,688,870	47,334,395

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-51
Page 1 of 2

REQUEST:

Reference Atmos' response to PSC 1-9, attachment 5, the email from Josh Densman dated June 4, 2018.

- a. Confirm that the email was sent in regard to the Kentucky/Mid-States Division.
- b. Explain the reference to "3 KY PRP activity codes" under the heading "Forecaster" on p. 1 of this email.
 - (i) Are these codes applicable to the PRP tracker? If so, explain why they are still being used when Atmos in the instant filing has chosen to withdraw the PRP.
 - (ii) Explain the purpose of all three (3) of the codes, their purpose, function, the types of "activities" and expenses that are placed in each code, etc.
 - (iii) Explain what the "WMR activity code" is. Is this a fourth code?
 - (iv) Are the 3 to 4 codes applicable solely to Kentucky, or to other states / divisions, as well?
 - (v) Do any one or more of the codes have any applicability to the instant rate case where pipes the Company hopes to replace are included in base rates?
- c. Reference p. 2 of the same email, under numbered paragraph 3.
 - (i) Explain why "all KY PRP projects should be budgeted under the System Integrity category."
 - (ii) Have any Atmos PRP projects ever been budgeted under any category other than "System Integrity"?
 - (iii) Explain Atmos' definition of "system integrity."
 - (iv) Explain why KY PRP projects are required to follow the naming convention identified in this email. Do PRP projects in other states, and/or in other divisions have their own naming convention?
 - (v) Explain the roles Mr. Robert Arnold, Jim Capps and Josh Densman have in developing the PRP budget.
 - (vi) Page 2 of this email apparently had at least two images attached to it. Provide a copy of these images.

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-51
Page 2 of 2

RESPONSE:

- a. Confirmed.
- b. The three KY PRP activity codes (2609, 2610, and 2611) were designed and used for the original purpose of tracking PRP eligible replacement investment in the state of Kentucky as part of the formal PRP program. The activity codes simply allow the Company to pull total capital investment on PRP eligible replacement projects and are specific to the state of Kentucky.

The Division still has a desire to track the spending on PRP eligible replacement among other types of pipe replacement in the state of Kentucky which is why the codes will continue to be used despite the proposed end of the formal PRP filing. In fact, the Division will be tracking investment on PHMSA related farm tap replacements, difficult to locate plastic replacement, and early generation plastic replacement in FY 2019 using newly established activity codes.

The WMR activity code is used to track total capital investment on wireless meter reading and used across the Division and Company.

- c. The budget category System Integrity is to be used when the intent of the capital project is for existing facilities to be replaced or repaired. Each project under the KY PRP umbrella involves the replacement of outdated infrastructure and therefore the direction for all PRP projects to be under the System Integrity budget category. All KY PRP projects since the inception of the formal program have been under System Integrity. The direction given to use a specific naming convention for KY PRP projects was simply for the purpose of identifying the projects when doing end of month for variance review.

Robert Arnold is Manager of Engineering Services and drives the development of the overall Kentucky capital budget including PRP with significant input from local operations. James (Jim) Capps is Senior Project Specialist whose primary role is the setting up, forecasting, and closing of KY PRP projects across the state.

Josh Densman, VP of Finance, maintains overall coordination of the budget preparation for the Kentucky/Mid-States Division of which PRP is a portion.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-51_Att1 - Project Image.pdf, 1 Page.

Respondents: Greg Waller and Josh Densman

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-52
Page 1 of 1

REQUEST:

Reference FR 16(7)(h)(9), Payroll Analysis by Employee Classifications, Payroll Distribution, Total Company.

- a. Confirm that from the base period to 2022, total labor dollars increase from \$12.385 million to \$13.774 million, an increase of 11.21%.
- b. Confirm that based on the Company's response to PSC 1-33, headcount remains relatively unchanged. State how many additional employees the Company plans to hire through the end of the forecasted period.
- c. Provide a narrative explanation of the reason why the headcount decreased from 213 in October of FY 2017 to 198 in September of FY 2018, and then pursuant to FR 16(8)(g) Sch. G-2, increases to 202 for the forecasted period. Was the employment level planned? If so, explain.
- d. Confirm that based on the Company's response to PSC 1-36, Atmos intends to give both exempt and non-exempt staff pay increases of at least 3% for each of the years 2017-2019.
- e. Confirm that per FR 16(7)(h)(14), estimated residential customer growth from 2020 through 2022 will be fewer than 650.

RESPONSE:

- a. Confirm. The amounts forecasted in 2020-2022 are based on a general 3% merit increase.
- b. Confirm. Labor expense for the forecasted period is based on the budgeting process as described in the testimony of Company witness Greg Waller but the Company would expect employee levels to remain approximately the same as previous years.
- c. The 202 headcount for the forecasted period was based on end of FY17 levels. Labor dollars for the forecasted period is based on the budgeting process as described in the testimony of Company witness Greg Waller.
- d. Confirm, except as follows: The projected increase is 3% (not "at least 3%" as referenced in the request). The amount is consistent with the average level of increases from the past several years.
- e. Confirmed. As stated in Company witness Densman's testimony on page 9, lines 10 - 14, a forecasted residential customer growth of 325 customers per year was calculated based on a net average annual growth over the past three years. This annual residential growth of 325 customers was assumed for the future fiscal years of 2021 and 2022.

Respondents: Greg Waller and Josh Densman

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-53
Page 1 of 2

REQUEST:

Supplemental Executive Retirement Program (SERP).

- a. Provide the level of SERP expense, if any, by account, included in the Company's cost of service for the test year.
- b. Provide the level of SERP expense, if any, by account, included in the Company's cost of service for the rate effective period.
- c. Provide the comparable SERP expense for each calendar year, 2015, 2016, 2017, and 2018.
- d. Provide the most recent three actuarial reports for SERP.
- e. Provide all actuarial studies, reports and estimates used for SERP for the rate effective period.
- f. If different SERP costs were charged or allocated to the Kentucky/Mid-States Division from other divisions, provide those amounts separately.

RESPONSE:

- a. Please see Attachment 1. Please also see Company response to Staff 1-71. SEBP/SERP is charged to 9260-07489 and there is a cap credit account 9260-07490. The plans represent part of each participant's market competitive compensation package.
- b. Please see the response to subpart (a)
- c. Please see Attachment 1.
- d. Please see confidential Attachment 2 for the three most recent actuarial reports for SERP.
- e. The Company's consultant Willis Towers Watson performs the actuarial calculations, therefore the Company does not have the source documents or studies performed. The actuarial assumptions used are included in the Willis Towers Watson reports provided in confidential Attachment 2.
- f. Please see the response to subpart (a).

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-53_Att1 - SERP Expense.xlsx, 1 Page.

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-53
Page 2 of 2

ATTACHMENT 2 - Atmos Energy Corporation, AG_1-53_Att2 - SERP Actuarial Reports (CONFIDENTIAL).pdf, 97 Pages.

Respondent: Greg Waller

Atmos Energy Corporation
SERP Expense
Calendar 2015 through Calendar 2017 and Fiscal 2018

Company	Division	Account	Account Description	Sub Account	Sub Account Description	Calendar 2015	Calendar 2016	Calendar 2017	Fiscal 2018
010	002	9260	A&G-Employee pensions and benefits	07489	NQ Retirement Cost	8,975,532	8,906,064	12,292,279	10,933,405
					Capitalized Overhead	6,330,176	6,338,204	9,096,910	8,240,618
					Net Expense	2,645,356	2,567,860	3,195,369	2,692,787
					Net Expense Allocated to KY from Div 002	139,713	136,358	166,060	139,486

Company	Division	Account	Account Description	Sub Account	Sub Account Description	Calendar 2015	Calendar 2016	Calendar 2017	Fiscal 2018
050	091	9260	A&G-Employee pensions and benefits	07489	NQ Retirement Cost	196,086	163,023	210,077	312,073
050	091	9260	A&G-Employee pensions and benefits	07490	SERP Capitalized	(68,386)	(68,352)	(98,645)	(162,116)
					Net Expense	127,701	94,671	111,432	149,957
					Net Expense Allocated to KY from Div 091	63,418	48,935	55,834	74,649
					Total Net Expense for KY	203,131	185,293	221,894	214,135

Note: Fiscal 2018 was provided as Calendar 2018 is not available.

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Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-54
Page 1 of 1

REQUEST:

Reference Atmos' most-recent SEC Form 10-K, at page 11.¹ Provide a break-out of the \$7.504 million decrease in the Kentucky/Mid-States, Kentucky annual operating income as of May 3, 2018, including all reasons for the stated decrease.

RESPONSE:

Please refer to Company's response to Staff Rehearing Request 2-01 Att1 and SEC 10-K at page 10 (13th filing shown under 2018 formula filings).

Revenue Increase (Decrease) Awarded	(\$1,890,792)
Less PRP (less small rounding amount)	(\$5,613,208)
Equals SEC Form 10-K operating revenue Decrease	(\$7,504,000)

The operating income impact is the combination of lowering base rates, which included cumulative PRP investment, as well as taking PRP rates to \$0 upon implementation of the new base rates.

Respondents: Greg Waller and Laura Gillham

¹ Accessible at the following link:

<https://www.sec.gov/Archives/edgar/data/731802/000073180218000039/ato201893010-k.htm>

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-55
Page 1 of 1

REQUEST:

Have any transportation customers located in Kentucky increased their consumption? If so, state by how much as compared with their usage during the last calendar or fiscal year.

RESPONSE:

Please see the Company's response to Staff DR No. 1-71 and the file "2018 KY Rate Case - IT Volume Analysis from Division (CONFIDENTIAL).xlsx". From this analysis there were 142 customers with year over year increase for the 12 Months ended June. The aggregate percent increase in consumption of the 142 customers was 14%. The other 73 customers incurred decreases in consumption and the aggregate decrease in consumption was -9%.

Respondent: Josh Densman

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-56
Page 1 of 1

REQUEST:

Provide copies of the Annual Reports of the American Gas Association (AGA) and of every other organization that require the Company to pay dues [hereinafter collectively referred to as the Dues Requiring Organizations] for calendar year 2017. If not available, provide the most recent annual report that is available.

OBJECTION:

The Company objects to this request to the extent that it is unduly broad and burdensome and not reasonably calculated to lead to the production of admissible evidence. The proposed definition of a Dues Requiring Organization (The AGA and every other organization that requires the Company to pay dues) is vague and could potentially encompass hundreds of entities, including many entities for which dues are \$1,000 or less per year. The costs of investigating and preparing a response to this request would take an unreasonable amount of time or money to fulfill in relation to the potential impacts of the response on this Proceeding. Notwithstanding its objection, the Company provides the response below.

RESPONSE:

Regarding the "Dues Requiring Organizations," the Company will limit its response to this and to other Data Requests using that definition to the organizations listed on FR 16 (8)(f), Attachment 1, Sch. F-1 to which it pays \$5,000.00 or more per year:

- AGA
- Bowling Green Area Chamber of Commerce
- Greater Owensboro Economic Development Corp
- Kentucky Chamber Of Commerce
- South Western Kentucky Economic Development Council

These are all non-profit organizations and as such are not required to prepare Annual Reports.

The Company has confirmed that the AGA does not prepare an Annual Report.

The Bowling Green Area Chamber of Commerce prepares an Annual Report, the most recently available of which is available at:
<http://www.bgchamber.com/clientuploads/2017%20Annual%20Report.pdf>

The Greater Owensboro Economic Development Corp prepares an Annual Report, which is available at: https://edc.owensboro.com/_uploads/sites/3/2018/10/GOEDC-Annual-Report-2018web.pdf

The Company does not know if the Kentucky Chamber of Commerce and the South Western Kentucky Economic Development Council prepare Annual Reports.

Respondents: Counsel for Atmos Energy, Mark Martin, and Greg Waller

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-57
Page 1 of 1

REQUEST:

For each Dues Requiring Organization, provide the amount of dues the Company is asking to be recovered from customers, and the amount it is seeking from the Company's shareholders.

RESPONSE:

Please reference FR 16 (8)(f), Attachment 1, Sch. F-1 for the amount of dues the Company is asking to be recovered from customers.

However, in light of information uncovered in responding to these data requests, the Company will be reducing those amounts to reflect any amounts shown as attributable to lobbying activities. These changes are reflected in the Company's updated revenue requirement provided in response to Staff DR No. 2-64. Please refer also to the Company's response to AG DR No. 1-64.

<u>Organization</u>	<u>Amount in F.1</u>	<u>Adjustment %</u>	<u>Adjustment \$</u>
AGA	\$44,365	3.1%	\$1,375
Ky Chamber of Commerce	\$13,735	15%	\$2,060
Total Adjustment			\$3,435

Respondents: Mark Martin and Greg Waller

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-58
Page 1 of 1

REQUEST:

Reference FR 16 (8)(f), Attachment 1, Sch. F-1. Confirm that for the test period, the Company will pay the AGA \$44,365 in annual dues.

- a. Confirm that Atmos states in this same document that 100% of the AGA dues it will pay are jurisdictional to Kentucky.
- b. Provide the amount of AGA dues Atmos pays in both the other jurisdictions comprising the Kentucky/Mid-States Division, and every other Atmos division, together with the percentage which Atmos believes is appropriately jurisdictional.
- c. If any other jurisdiction, either in the Kentucky/Mid-States or any other division, has denied recovery of any portion of the dues Atmos pays to AGA, provide full details.

RESPONSE:

Confirm that for the test period, the Company will pay the AGA \$44,365 in annual dues for Kentucky.

- a. Confirm that the Company states in FR 16 (8)(f), Attachment 1, Sch. F-1 that 100% of the \$44,365 in annual AGA dues is jurisdictional to Kentucky, however the Company is now reducing that amount by 3.1%. See response to AG DR No. 1-57 and AG DR No. 1-64.
- b. For states other than Kentucky, the Company maintains the information requested by Fiscal Year and not by the test year in this case. In FY 2018, the Company paid \$933,309 in AGA dues. \$42,270 was allocated to Kentucky. \$6,921 was allocated to Virginia. \$35,328 was allocated to Tennessee. \$90,177 was allocated to West Texas. \$486,603 was allocated to Mid-Tex. \$74,079 was allocated to Mississippi. \$104,569 was allocated to Louisiana. \$53,034 was allocated to Kansas. \$40,128 was allocated to Colorado.
- c. The Company is not aware any jurisdiction denying recovery of any portion of the dues that it pays to the AGA; however, the Company does remove the lobbying portion of AGA dues in Kansas.

Respondents: Mark Martin and Greg Waller

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-59
Page 1 of 1

REQUEST:

Confirm that AGA engages in, *inter alia*: (i) legislative advocacy; (ii) regulatory advocacy; and (iii) public relations [hereinafter jointly referred to as "Covered Activities"].

RESPONSE:

Confirm. Please see the AGA invoice provided in the Company's response to AG DR No. 1-64.

Respondents: Mark Martin and Greg Waller

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-60
Page 1 of 1

REQUEST:

State whether the AGA continues to break out dues that its members pay by operating expense category, as was provided in Case No. 2003-00433, in Louisville Gas & Electric Company's responses to post-hearing data requests, item no. 11, in Case No. 2003-00433, accessible at the link below.² Provide the most recent such break-out.

RESPONSE:

The Company is unaware if the AGA continues to break-out dues as were provided in the referenced response to post-hearing data requests in Case No. 2003-00433. Such a break-out is not provided on the Company's invoice.

The only itemization that the Company is aware of is the Internal Revenue Code-mandated calculation of the portion of dues allocable to lobbying expense.

Please see the AGA invoice provided in the Company's response to AG DR No. 1-64.

Respondents: Mark Martin and Greg Waller

² Accessible at: https://psc.ky.gov/PSCSCF/2003%20cases/2003-00434/KU_Response_051704.pdf

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-61
Page 1 of 1

REQUEST:

State whether any portion of Atmos' dues paid to the American Gas Association ("AGA") are used by the AGA for any of the following:

- a. public affairs and/or lobbying;
- b. media communications and national advertising;
- c. institutional advertising to enhance the image of the gas industry;
- d. general promotional advertising to promote the use of natural gas over other resources;
- e. gas-fired equipment promotions, including residential equipment such as furnaces, ranges, water heaters, and commercial and industrial gas equipment;
- f. promotions of power generation gas equipment.

RESPONSE:

The Company is not specifically aware if the AGA uses dues to perform any of these activities other than those described in the Company's response to AG DR No. 1-59. Also, please refer to the Company responses to AG DR Nos. 1-60 and 1-64.

Respondents: Mark Martin and Greg Waller

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-62
Page 1 of 1

REQUEST:

With regard to all other Dues Requiring Organizations, state whether they engage in one or more of the Covered Activities.

- a. If so, provide a break-out of the percentage of the dues Atmos pays to each such organization that is applied toward the Covered Activities.

RESPONSE:

Kentucky Chamber of Commerce - 15%. Please see the invoice provided in the Company's response to AG DR No. 1-64.

Respondents: Mark Martin and Greg Waller

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-63
Page 1 of 1

REQUEST:

Provide a copy of the formula(s) used to compute, and the actual calculation of the dues the Company paid to each Dues Requiring Organization since the end of calendar year 2017.

- a. Provide the same information for the forecasted test period.

RESPONSE:

The AGA invoice is allocated based upon the number of customers in each rate division on October 1st of each year. For multi-state rate divisions, the amounts are then further apportioned between states based upon customer count.

The current allocation (based on Oct. 1, 2018 customer counts) is:

Louisiana: 11.13%
West Texas: 9.63%
Tennessee: 4.63%
Kentucky: 5.62%
Virginia: 0.74%
Colorado: 3.83%
Kansas: 4.28%
Mississippi: 7.86%
Mid-Tex: 52.26%
APT: 0.01%

The prior year's allocation (based on Oct. 1, 2017 customer counts) was:

Louisiana: 11.27%
West Texas: 9.69%
Tennessee: 4.52%
Kentucky: 5.67%
Virginia: 0.74%
Colorado: 3.79%
Kansas: 4.12%
Mississippi: 8.02%
Mid-Tex: 52.01%
APT: 0.01%

Please see the Company's response to AG DR No. 1-64.

Respondents: Mark Martin and Greg Waller

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-64
Page 1 of 1

REQUEST:

Provide a complete copy of invoices received from each Dues Requiring Organization for calendar year 2017.

RESPONSE:

Please see Attachment 1 and Attachment 2.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, AG_1-64_Att1 - Combined Invoices.pdf, 69 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, AG_1-64_Att2 - AGA Invoice.pdf, 5 Pages.

Respondents: Mark Martin and Greg Waller

Route To:
Mariam Tucker
Cost Center 2636

McLean County Chamber of Commerce

P.O. Box 303 - Calhoun, KY 42327 - 270-273-9760
Chamberofmcleanky@gmail.com
www.facebook.com/McLeanCountyChamberofCommerce

INVOICE#00002018

Atmos Energy

McLean County Chamber of Commerce	Total
RENEWAL FOR 2018	\$ 100.00



-----PLEASE RETURN THE TOP PORTION WITH PAYMENT-----

INVOICE#00002018

KEEP YOUR COPY

Atmos Energy

McLean County Chamber of Commerce	Total
RENEWAL FOR 2018	\$ 100.00

Payment Amount

Check # _____

Today's Date _____

IF YOU NEED TO UPDATE YOUR BUSINESS/PERSONAL INFORMATION, PLEASE ADD TO BACK OF INVOICE AND RETURN WITH PAYMENT. THANK YOU!

INVOICE



2635

Invoice #: 0032
Invoice Date: Feb 14, 2018
Due date: Feb 14, 2018

Lake Barkley Chamber of Commerce

Wendy Baxter
P O Box 453
Eddyville, KY 42038
United States

Tax ID: 61-1187361

Phone: 270-388-4769
www.lakebarkleychamber.com

Amount due:
\$140.00

Bill To:

Michael.Coleman@atmosenergy.com

Description	Quantity	Price	Amount
2018 Membership Dues Membership Dues include credit card processing.	1	\$140.00	\$140.00
		Subtotal	\$140.00
		Total	\$140.00 USD

Notes

Thank you for being a member!

Pennyrile Board of REALTORS®

110 Merchant Street
Cadiz, KY 42211
Phone 270-350-6666
Email: gina@cadizrealty.com

CC: 2732

INVOICE

INVOICE #1
DATE: JANUARY 11, 2018

Butch Chidester
ATMOS ENERGY
270-886-1246
George.chidester@atmosenergy.com

FOR:
Dues for Affiliate membership
Pennyrile Board of REALTORS®

DESCRIPTION			AMOUNT
Affiliate dues for 2018 We would like to invite you to become an affiliate member of our board for 2018. We would appreciate your support!!			\$75.00
		TOTAL	\$75.00

Make all checks payable to Pennyrile Board of REALTORS®

Thank you for your business!



Kentucky County Judge Executive Association
 115 East Second Street
 Frankfort, KY 40601

Invoice

Date	Invoice #
7/20/2017	1019

Bill To

Atmos Energy
 2850 Russellville Rd.
 Bowling Green, KY 42101

CC: 2732

CC 2732

P.O. No.	Terms	Due Date	Account #	Project
	Due on receipt	7/20/2017		
Description	Qty	Rate	Amount	
KCJEA Associate Membership Dues July 1, 2017 to June 30, 2018		200.00	200.00	
Total			\$200.00	
Payments/Credits			\$0.00	
Balance Due			\$200.00	

Phone #	Fax #	E-mail	Web Site
502-223-5293	502-875-0103	agreenwell@kcjea.org	www.kcjea.org

**Campbellsville-Taylor County
Chamber of Commerce**
P.O. Box 116
Campbellsville, KY 42719

Invoice

Date	Invoice #
1/5/2018	10575

Bill To
Atmos Energy Mike Close 336 Commonwealth Drive Campbellsville, KY 42718

Federal Tax ID# 23-7259891

**ROUTE TO
CC: 2738**

Due Date
1/5/2018

Item	Description	Amount
2017-2018 Chamber Invest...	Annual Chamber Investment <i>* prorated amount through July 2018.</i> <i>* In Aug. 2018, we will move to a single annual billing cycle month. Your membership rate of \$100.00 will be due in every August thereafter.</i> <i>Thank You!</i> <i>050. 2738. 9302. 07510. 009000</i> <div style="border: 1px solid black; padding: 5px; text-align: center;">Pay Online! at www.campbellsvillechamber.com</div>	59.00

Phone #	Fax #
270-465-8601	270-465-0607

Balance Due	\$59.00
--------------------	---------

Princeton/Caldwell County
Chamber of Commerce
PO Box 47
102 Cash Drive
Princeton, KY 42445

DATE
8/1/2017

NUMBER
12019

Almos Energy Corporation
Attn: Mike Coleman
307 Marion Road
Princeton Ky 42445

2635

Description	Amount
Yearly Dues	510.00
	Total \$510.00



GLASGOW-BARREN COUNTY CHAMBER OF COMMERCE
118 East Public Square • Glasgow, KY 42141

DATE NUMBER

01/05/2018 16461

STATEMENT

Date Due: 01/05/2018

Account Number: 1047

Total Amount Due: \$2500.00

Brett Lowe
Atmos Energy
108 Carroll Knicley Drive
Glasgow KY 42141

CC:2734

(270) 651-3161 Fax (270) 651-3122 Email: Chamber@GlasgowBarrenChamber.com Website: www.GlasgowBarrenChamber.com

1 President Club Commitment
2018 Gold Level

\$2500.00 \$2500.00



050-2735-9302-07510-009000
Chamber DUES

"Working together...Building a Better Community"

Investments in the Glasgow-Barren County Chamber of Commerce may be deducted as a business expense,
but not as a charitable expense for Federal Income tax purposes.

Please return this portion with your payment. Thank You!

Brett Lowe
Atmos Energy
108 Carroll Knicley Drive
Glasgow KY 42141

Date of invoice: 01/05/2018
Invoice Number: 16461
Account Number: 1047

Total Amount Due: \$2500.00
Amount Enclosed: _____

Master Card Visa

Expiration Date: Month _____ Year _____

CVS# _____

CREDIT CARD # _____

Name on Card _____

Billing Zip Code _____

18 01 16 01 11
PRINTED IN U.S.A.



GLASGOW-BARREN COUNTY CHAMBER OF COMMERCE
118 East Public Square • Glasgow, KY 42141

DATE NUMBER

01/10/2018 16515

STATEMENT

Date Due: 01/10/2018

Account Number: 1047

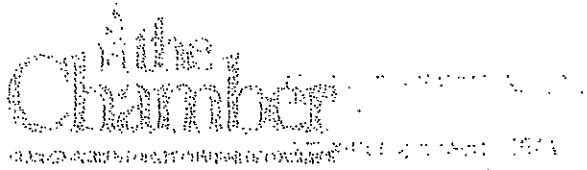
Total Amount Due: \$1250.00

Brett Lowe
Atmos Energy
108 Carroll Knicley Drive
Glasgow KY 42141

CC:2734

(270) 651-3161 Fax: (270) 651-3122 Email: Chamber@GlasgowBarrenChamber.com Website: www.GlasgowBarrenChamber.com

1	Membership Investment for 01/01/2018 to 01/01/2019	\$1250.00	\$1250.00
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050-2735-9302 - 07510-009000

Chamber DUES

"Working together... Building a Better Community"

Investments in the Glasgow-Barren County Chamber of Commerce may be deducted as a business expense,
but not as a charitable expense for Federal income tax purposes.

Please return this portion with your payment. Thank You!

Brett Lowe
Atmos Energy
108 Carroll Knicley Drive
Glasgow KY 42141

Date of invoice: 01/10/2018
Invoice Number: 16515
Account Number: 1047

Total Amount Due: \$1250.00
Amount Enclosed: _____

Master Card Visa

Expiration Date: Month _____ Year _____

CVS# _____

CREDIT CARD # _____

Name on Card _____

Billing Zip Code _____

W16250000714
PRINTED IN U.S.A.

the Chamber
 GLASGOW-BARRON COUNTY CHAMBER OF COMMERCE
 118 East Public Square • Glasgow, KY 42141

CC:2734

CASE NO. 2018-00281
 ATTACHMENT 1
 TO AG DR NO. 1-64
 DATE NUMBER

6/22/2018 16813

STATEMENT

Date Due: 03/16/2018

Account Number: 1047

Total Amount Due: \$75.00

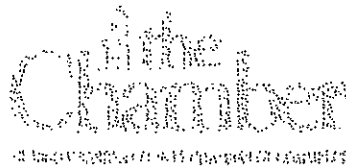
Brett Lowe
 Atmos Energy
 108 Carroll Knicley Drive
 Glasgow KY 42141

(270) 651-3161 Fax (270) 651-3122 Email: Chamber@GlasgowBarrenChamber.com Website: www.GlasgowBarrenChamber.com

1 Ambassador Club Dues

\$75.00

\$75.00



050-2735-9302 - 07510 - 009000
 Chamber DUES A/P

"Working together... Building a Better Community!"

Investments in the Glasgow-Barren County Chamber of Commerce may be deducted as a business expense, but not as a charitable expense for Federal income tax purposes.

Please return this portion with your payment. Thank You!

Brett Lowe
 Atmos Energy
 108 Carroll Knicley Drive
 Glasgow KY 42141

Date of invoice: 03/16/2018
 Invoice Number: 16813
 Account Number: 1047

Total Amount Due: \$75.00
 Amount Enclosed:

Master Card / Visa Expiration Date: Month _____ Year _____
 CREDIT CARD # _____
 Name on Card: _____

GVS# _____

Billing Zip Code _____

WCS5699C-07-14

PRINTED IN U.S.A.

Cave City Chamber of Commerce

P.O. Box 460
418 Mammoth Cave St
Cave City, KY 42127

Invoice

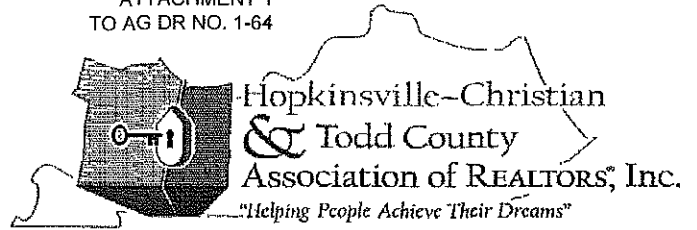
Date	Invoice #
1/2/2018	1855

Bill To
Atmos Energy 108 Carroll Knicefy Drive Glasgow, KY 42141-7224

CC:2734

Description	Amount
2018 Membership Dues	200.00
<i>050-2735-9302-07510-009000 Chamber DUES</i>	
	Total \$200.00

Hopkinsville Christian & Todd County
Association of REALTORS®
100 West 4th Street
Hopkinsville KY 42240
270-885-8365



AFFILIATE DUES INVOICE

Bill To:

Butch Chidester
Atmos Energy
2850 Russellville Road
Bowling Green KY 42101

CC: 2732

INVOICE NO. 2018 Affiliate Dues
DATE January 18, 2018
DATE DUE Upon Receipt

DESCRIPTION	AMOUNT
2018 Affiliate Dues	\$150.00
Total Due	\$150.00

MAKE CHECKS PAYABLE TO:
HC&TC Assoc of REALTORS®
100 West 4th Street
Hopkinsville KY 42240

Home Builders Association of Owensboro

3515 Wathens Crossing
Owensboro, KY 42301

Invoice

**ROUTE TO
CODY TOWNSEND**

DATE	INVOICE #
9/22/2017	21076

BILL TO
Atmos Energy 3275 HIGHLAND POINT DR. Owensboro, KY 42303 Attn: Jim Payne

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
Sporting Clay Entry Fee	Team of 4		300.00	300.00

Thank you for your support and participation!

Total **\$300.00**



CADIZ-TRIGG COUNTY
CHAMBER OF COMMERCE
ESTABLISHED 1981
CADIZ-TRIGG COUNTY CHAMBER OF COMMERCE

Trigg Co. Chamber of Commerce
P.O. Box 647
Cadiz, KY 42211-0647
(270) 522-0259
connie@triggchamber.com
www.triggchamber.com

2635

INVOICE

Atmos Energy
307 Marion Road
Princeton, KY 42445

INVOICE # 2232
DATE 04/02/2018
DUE DATE 05/02/2018
TERMS Net 30

ACTIVITY	AMOUNT
Membership Annual Membership Dues J	235.00

Thank you for your support.

BALANCE DUE

\$235.00

Kentucky Gas Association
 2896 Butterworth Road
 P.O. Box 29
 Murray, KY 42071

Invoice

Phone # 800.455.9427
 Fax # 270.489.0061

n.morton@kygas.org
 www.kygas.org

Date	Invoice #
8/16/2017	297

Bill To
Atrnos Energy 3275 Highland Pointe Drive Owensboro, KY 42303-2114

**ROUTE TO
 STEPHEN BITTEL**

Description	P.O. No.	Terms	Project
	Qty	Rate	Amount
Corporate Membership Dues Renewal for Fiscal Year 2017 - 2018 (Steve Bittel)		10,000.00	10,000.00
Associate Dues for J. Kevin Dobbs, Bill Greer, Mark Martin, Ryan Austin, and Bruce Tucker	5	50.00	250.00
Total			\$10,250.00
Payments/Credits			\$0.00
Balance Due			\$10,250.00



CASE NO. 2018-00281
ATTACHMENT 1
TO AG DR NO. 1-64

Invoice

Invoice No. 29731

Invoice Date: 12/01/2017

CC: 2732

1000 North Hurstbourne Parkway
Louisville, KY 40223

Butch Chidester
Atmos Energy
2850 Russellville Rd
Bowling Green, KY 42101

Member ID: 22345
Date Due: 12/01/2017

Description	Qty	Rate	Amount
DUES-ASSOCIATE 12/01/2017 to 11/30/2018	1.00	396.00	396.00
DUES-EDUCATION CONTRIBUTION (optional) 12/01/2017 to 11/30/2018	1.00	25.00	25.00
Total:			421.00
Amt Paid:			0.00
Balance Due:			421.00

Contributions or gifts to BIA of Louisville are not deductible as charitable contributions for Federal income tax purposes



Atmos Energy
2850 Russellville Rd
Bowling Green, KY 42101

Member ID: 22345
Invoice Number: 29731
Due Date: 12/01/2017
Total Due: 421.00

Payment Enclosed: \$ _____

Make checks payable to:
Building Industry Association of Greater Louisville
1000 North Hurstbourne Parkway
Louisville, KY 40223

Please verify address and provide corrections below:

Organization Name: _____
Primary Billing Person: _____
Mailing Address: _____
City, State, Zipcode: _____

Convenient online payment option at:
<http://www.bialouisville.com>

Charge:
 VISA Mastercard

Card No. _____ Exp. Date _____
Signature _____ Sec. Code _____

Ohio County Chamber of Commerce

Ohio County Chamber of Commerce
PO BOX 3
Hartford, KY 42347

(270) 298-3551
chamber@ohiocounty.com

Route to:
MARIAM TUCKER

Invoice

Date	Invoice #
07/06/2017	3131
Terms	Due Date
Net 30	08/05/2017

Bill To
Jimmy Boone Atmos Energy 2368 Highway 1414 Hartford, KY 42347

Amount Due	Enclosed
\$300.00	

Please detach top portion and return with your payment.

Activity	Quantity	Rate	Amount
• 2017-2018 Chamber Membership Dues (Utility)			300.00
Total			\$300.00

Thank you for supporting your Ohio County Chamber of Commerce

CASE NO. 2018-00281

ATTACHMENT 1

ROUTE TO PAM WHEATLEY
TO AG DR NO. 1-64



P. O. Box 810
Paducah, KY 42002-0810

Invoice

DATE	INVOICE NO.
11/13/2017	31677

BILL TO
Atmos Energy Corporation Craig Rice 3510 Coleman Rd. Paducah, KY 42001

TERMS	DUE DATE
Net 30	12/13/2017

DESCRIPTION	AMOUNT
2018 Power Cards (2)	350.00

We accept VISA, Mastercard or American Express. Fax to 270-442-9152.

Card #: _____

Verification # _____ Expiration: _____

Signature: _____

Name as it appears on card (please print): _____

Chamber membership is tax deductible as a legitimate business expense. According to the Omnibus Budget Reconciliation Act of 1993, 95% of your membership dues are tax deductible. For questions regarding this invoice, call Jill Hester, 270.443.1746 or email jhester@paducahchamber.org

Total	\$350.00
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Cave City Chamber of Commerce

PO Box 460
Cave City, KY 42127

Invoice

Date	Invoice #
1/12/2010	342

Bill To
Atmos Energy 200 North Broadway Glasgow, KY 42141

CC-2735

Description	Amount
2010 Annual Dues 6 - 15 Employees	112.00
Non Taxable Item	0.00
Total	
	\$112.00



Kentucky Chamber
Uniting Business. Advancing Kentucky.

464 Chenault Road Frankfort, KY 40601 phone 502-695-4700 fax 502-695-5051

Mr. Mark Martin
Vice President, Rates & Regulatory Affairs
Atmos Energy Corporation
3275 Highland Pointe Dr
Owensboro, KY 42303-7835

(270) 685-8024
mark.martin@atmosenergy.com

CASE NO. 2018-00281
ATTACHMENT 1
TO AG PR NO. 1-64

**ROUTE TO
EVELYN K COOMES**

**Membership Renewal -
Invoice No. 35552017**

Date: 10/23/2017
Original Join Date: 03/01/1949
Membership Dates: 10/01/2017 - 09/30/2018
KCC Federal Tax ID: 61-0405718

Please verify information at left and note any updates.
Remit to:
Kentucky Chamber of Commerce
464 Chenault Road
Frankfort, KY 40601

Investing in membership with the Kentucky Chamber of Commerce makes good business sense. Whether you're a small, family-owned business or a Fortune 500 company, we have the tools to help you succeed, because our business is growing your business.

Company	Member Number	Due Date	Membership Dues
Atmos Energy Corporation	3555	10/31/2017	\$13,685.00
Chamber Action Fund			
Your voluntary contribution to the Chamber Action Fund is used in the most critical situations to garner needed public support on important business issues. Action Fund dollars are used exclusively to advance member-supported issues and are not used for political activity.			\$50.00
<i>Membership dues are not deductible as a charitable contribution. In compliance with the Omnibus Budget Reconciliation Act of 1993, 85 percent of your dues may be deductible as an ordinary business expense and are not allocable to lobbying activity.</i>			
Total Due			\$13,735.00

Please return this portion with payment.

Company	Member Number	Due Date	Membership Dues	
Atmos Energy Corporation	3555	10/31/2017	\$13,685.00	
Please select your area(s) of interest:				
<input type="checkbox"/> Human Resources	<input type="checkbox"/> Political Education	<input type="checkbox"/> Fiscal Policy	Action Fund	\$50.00
<input type="checkbox"/> Health & Wellness	<input type="checkbox"/> Energy & Environmental	<input type="checkbox"/> OSHA		
<input type="checkbox"/> Manufacturing	<input type="checkbox"/> Small Business	<input type="checkbox"/> Workers' Compensation		
	<input type="checkbox"/> Education & Workforce Dev.		Total Due	\$13,735.00

Pay by Check	Pay by Credit Card (select one) VISA MasterCard American Express		
Amount: \$ _____	Card # _____	Exp. Date _____	
Check # _____	Signature (required) _____		

Invoice

Marion County Chamber of Commerce
 239 North Spalding Avenue
 Suite 201
 Lebanon, KY 40033
 270-692-9594

Bill To
Atmos Energy Mike Close 336 Commonwealth Drive Campbellsville, KY 42718

**ROUTE TO
 CC: 2738**

Date	Invoice No.	P.O. Number	Terms	Project
01/01/18	3728			

Item	Description	Quantity	Rate	Amount
2018 Membership Dues	2018 Dues (101-200 employees)	1	400.00	400.00
<i>050.2738.9307.07510.009000</i>				
2018 Dues must be paid by 01/01/18 to be included in the 2018 Membership Directory!!			Subtotal	\$400.00
			Sales Tax (0.0%)	\$0.00
			Total	\$400.00

Greater Breckinridge County
 Chamber of Commerce
 P.O. Box 725
 Hardinsburg, KY 40143-0725

Route to:
MARIAM TUCKER

Invoice

Date	Invoice #
6/15/2017	4037

Kay Coomes
 Atmos Energy
 3275 Highland Pointe Drive
 Owensboro, KY 42303-2114

Terms	Original Join Date	Renewal Month
Net 30	4/8/03	April

Description	Qty	Rate	Amount
Non Domicile Membership	1	150.00	150.00

Thank you for your support	Total	\$150.00
	Payments/Credits	\$0.00
	Balance Due	\$150.00



Greater Owensboro Chamber of Commerce
PO Box 825
Owensboro, KY 42302-0825
(270) 926-1860 | fax: (270) 926-3364
chamber@owensboro.com

Invoice

Invoice Date: 1/1/18
Invoice Number: 45786

ROUTE TO SIDNEY HUDSON

Atmos Energy Corporation
Mr. Mark Martin
3275 Highland Pointe Drive
Owensboro, KY 42303

Membership dues are not deductible as a charitable contribution but may be deductible as an ordinary and necessary business expense. However, 5% of your dues is a non-deductible lobbying expense.

Terms	Due Date
Due Upon Receipt	1/1/18

Description	Quantity	Rate	Amount
Membership Investment	1	\$760.00	\$760.00
Subtotal:			\$760.00
Tax:			\$0.00
Total:			\$760.00
Payment/Credit Applied:			\$0.00
Balance:			\$760.00

- Login to your Member Center to pay online.**
1. Go to www.chamberlogin.com and enter your login and password.

Login: mark.martin@atmosenergy.com
Password: Forgot password? Click here - <http://business.chamber.owensboro.com/login/forgotpwd>

2. Pay online, check out your additional Member Benefits, update your member page and contact information.

Thank you for your support of the **Greater Owensboro Chamber of Commerce**

Please return this portion with your payment.

Member Name: Atmos Energy Corporation

Invoice #: 45786

Payment Amount: \$ _____

Payment Method: Check # _____ Credit Card

Make all checks payable to Greater Owensboro Chamber of Commerce or enter credit card information below.??

Enter Credit Card Billing Address (inc. zip code)

Address _____

City/State/Zip _____

Credit Card #: _____ Exp. Date: _____

CVV Code (3 or 4 digits on back of card) _____

Name on Card: _____ Signature: _____

Hopkins County Home Builders Association

P.O. Box 1092
 Madisonville, KY 42431

Invoice

Date	Invoice #
9/26/2017	4588

Phone #	270-841-7728	Fax #	270-824-2168
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hopkinscountyhba@bellsouth.net

CC: 2732

Bill To
Atmos Energy Rusty Honeycutt 638 West Broadway Madisonville, KY 42431

Terms

Quantity	Description	Rate	Amount
	Associate Annual Membership Dues	295.00	295.00
All Builder Members & Associate Subcontractors must provide proof of current Workman's Compensation & Liability Insurance. A \$50 re-instatement fee will be added to those renewing after 90 days		Payments/Credits	\$0.00
		Balance Due	\$295.00



Anderson County Chamber of Commerce

1090 Glensboro Rd
 Suite 6a
 Lawrenceburg, KY 40342

Membership

CF. 2734

Bill To
Atmos Energy Bernie Anderson 105 Hudson Blvd Shelbyville, KY 40065

Date Sent	Invoice #
8/1/2017	4622

Membership	Description	Amount
6 - 9 Employees	6 - 9 employees - membership dues	300.00
050,2739,9302,05415,009000		
Total Due		\$300.00

Phone #	Fax #	E-mail	Web Site
502-839-5564		accoc@andersonchamberky.org	www.andersonchamberky.org



Anderson County Chamber of Commerce
 1090 Glensboro Rd
 Suite 6a
 Lawrenceburg, KY 40342

Membership

Bill To
Atmos Energy Bernie Anderson 105 Hudson Blvd Shelbyville, KY 40065

Date Sent	Invoice #
9/15/2017	4662

Terms	Due Date	Member since
Net 45	9/15/2017	9/15/2003

Membership	Description	Amount
Chairman's Club	Chairman's Club Sponsorship <div style="text-align: center;"> <p>CC ↓ 050-2739-9302-07510-009000</p> </div>	3,000.00
Total Due		\$3,000.00

Phone #	Fax #	E-mail	Web Site
502-839-5564		accoc@andersonchamberky.org	www.andersonchamberky.org

Greensburg- Green Co. Chamber
110 W. Court Street
Greensburg, KY 42743

Invoice

Date	Invoice #
3/14/2018	468

Bill To
Atmos Energy Corporation Mr. Mike Close 336 Commonwealth Drive Campbellsville, KY 42718

CC: 2738

Description	Amount
Public Utility Chamber Membership for 2018 <i>050. 2738. 9102. 07570. 009000</i>	200.00
Total	\$200.00

CASE NO. 2018-00281
ATTACHMENT 1
TO AG DR NO. 1-64

Invoice

Invoice Date: 4/6/18
Invoice Number: 4736



MAYFIELD/GRAVES CO.
Chamber of Commerce

ROUTE TO
PAM WHEATLEY

Atmos Energy
Bobby Brown
3510 Coleman Road
Paducah, KY 42001

	Terms	Due Date
	Due on receipt	4/6/18

Description	Quantity	Rate	Amount
Annual Investment	1	\$775.00	\$775.00

Total: \$775.00
Payment/Credit Applied: \$0.00
Balance: \$775.00

Keep this portion for your records

Please return this portion with your payment

FROM:

Atmos Energy
Bobby Brown
3510 Coleman Road
Paducah, KY 42001

Invoice # 4736

Amount Due \$775.00

Please remit payment to:

Mayfield Graves County Chamber of Commerce
201 East College St.
Mayfield, KY 42066

Amount Paid \$ _____

Chamber membership is tax deductible as a legitimate business expense.
According to the Omnibus Budget Reconciliation Act of 1993,
95% of your membership dues are tax deductible.



KY Assoc. of Master Contractors, Inc.

142 Consumer Lane
 Frankfort, KY 40601

502-352-2575

Fax 502-352-2578

Invoice

Date	Invoice #
5/23/2018	499512-2219

Invoice To
Dan Price Atmos Energy 2850 Russellville Rd Bowling Green, KY 42101

CC: 2732

Terms	Due Date
Upon Receipt	5/23/2018

Item	Description	Rate	Amount
Annual Partnerships	2018 Annual Silver Partnership	2,500.00	2,500.00
<div style="border: 1px dashed black; padding: 5px; width: fit-content; margin: 0 auto;"> We now accept Visa/MasterCard/Discover/AMEX We also have payment plans - call the office for more information! </div>			

	Balance Due	\$2,500.00
--	--------------------	------------

Please find enclosed a check for \$_____ to help KAPHCC
 offset the cost of representing the industry in government affairs.

Please find enclosed a check for \$_____ to help KAPHCC
 offset the cost of supporting the "restricted funds" lawsuit.

Route to

MARIAM TUCKER



Greater Muhlenberg Chamber of Comm
PO Box 313
Greenville, KY 42345
(270) 338-5422
dorothy@greatermuhlenberg.com
www.greatermuhlenberg.com

INVOICE

BILL TO

Atmos Energy
3275 Highland Pointe Drive
Owensboro, KY 42303

INVOICE # 5729

DATE 01/01/2018

DUE DATE 01/31/2018

TERMS Net 30

ACTIVITY	AMOUNT
2018 Membership Dues Membership Investment for 2018	175.00
Scholarship Fund Voluntary contribution to the Chamber Scholarship Fund. For \$1 a month your business can help a student of Muhlenberg County High School make college more affordable.	12.00
IRS Disclaimer Dues are not deductible as a charitable contribution, but may be deducted as a business expense according to IRS regulations	0.00

Thank You for Supporting the Greater Muhlenberg Chamber of Commerce

BALANCE DUE

\$187.00



Membership Renewal	
Invoice Date:	12/6/17
Invoice Number:	63731

ATMOS Energy
Bernie Anderson
105 Hudson Blvd.
Shelbyville, KY 40065

Terms	Due Date
Due on receipt	12/6/17

Description	Quantity	Rate	Amount
President Level Membership	1	\$2,999.40	\$2,999.40
Total:			\$2,999.40
Payment/Credit Applied:			\$0.00
Balance:			\$2,999.40

Login to your Member Center to pay online.

1. Go to www.chamberlogin.com and enter your login and password.

Login: ATMOS energy_55

Password: Forgot password? Click here - <http://shelbycountykychamber.chambermaster.com/login/forgotpwd>

2. Pay online and update your member page and contact information.

Dues paid to the Chamber are not deductible as charitable contributions for federal income tax purposes, but may be deductible as professional or business expenses. Please contact an accountant for more information.

Or return this portion with your payment to: Shelby County Chamber, PO Box 335, Shelbyville, KY 40066

Member Name: ATMOS Energy

Invoice No. 63731

Payment Method: Check Credit Card ACH

Make checks payable to **Shelby County Chamber** or enter information below.

To set up recurring bank draft, contact the Chamber office.

Enter Credit Card Billing Address (inc. zip code)

Address _____

City/State/Zip _____

Credit Card #: _____

Exp. Date: _____ CVV Code (3 digits on back of card) _____

Name on Card: _____

Signature: _____

CC = 2739



Economic Development Council
2800 Fort Campbell Blvd
Hopkinsville, KY 42240
270-865-1499
fax: 270-866-2059
sbulte@southwesternky.com

Invoice

Invoice Date: 1/2/18
Invoice Number: 64227

Route to
Timothy Owen

Atmos Energy
Robert Flick
1833 E 9th St
Hopkinsville, KY 42240

Terms	Due Date
Net 30	2/1/18

Description	Quantity	Rate	Amount
EDC Pledges July 1, 2017 - June 30, 2018	1	\$11,000.00	\$11,000.00
Subtotal:			\$11,000.00
Tax:			\$0.00
Total:			\$11,000.00
Payment/Credit Applied:			\$0.00
Balance:			\$11,000.00

Thank you for your support of the South Western KY Economic Development Council.

Please return this portion with your payment.

Member Name: Atmos Energy

Invoice #: 64227

Payment Amount: \$ _____

Payment Method: Check # _____ Credit Card
Make all checks payable to Economic Development Council (EDC) or enter credit card information below.

Enter Credit Card Billing Address (inc. zip code)

Address _____
City/State/Zip _____

Credit Card #: _____ Exp. Date: _____ CVV Code (3 or 4 digits on back of card) _____

Name on Card: _____ Signature: _____



Christian County Chamber of Commerce
2800 Ft. Campbell Blvd.
Hopkinsville, KY 42240
(270) 885-9096 | fax: (270) 886-2059
chamber@christiancountychamber.com

Invoice

Invoice Date: 6/1/18
Invoice Number: 65064

2736

Atmos Energy
Robert Flick
1833 E 9th St
Hopkinsville, KY 42240

Description	Quantity	Rate	Amount
Membership Investment and Dues	1	\$1,248.08	\$1,248.08
Voluntary 10% contribution to the payment toward the principal to retire the entire debt on the new Commerce Center. The Chamber Board appreciates your consideration of this option.	1	\$124.80	\$124.80
\$100 Voluntary plus up membership to Trigg County Chamber of Commerce	1	\$100.00	\$100.00

Terms: Net 30
Due Date: 7/1/18

Subtotal: ~~\$1,472.88~~

Tax: \$0.00

Total: ~~\$1,472.88~~

Payment/Credit Applied: \$0.00

Balance: ~~\$1,472.88~~

1348.08

Thank you for your support of the Christian County Chamber of Commerce

Please return this portion with your payment.

Member Name: Atmos Energy

Payment Amount: \$ _____

Payment Method: Check # _____ Credit Card

Make all checks payable to Christian County Chamber of Commerce or enter credit card information below.

Enter Credit Card Billing Address (inc. zip code)

Address _____

City/State/Zip _____

Credit Card #: _____ Exp. Date: _____ CVV Code (3 or 4 digits on back of card) _____

Name on Card: _____ Signature: _____

Invoice #: 65064

1348.08
050-2736-
9302-07510-
009600

CASE NO. 2018-00281
ATTACHMENT 1
TO AG DR NO. 1-64



Economic Development Council
2800 Fort Campbell Blvd
Hopkinsville, KY 42240
270-885-1499
fax: 270-886-2059
sbults@southwesternky.com

Invoice

Invoice Date: 6/27/18
Invoice Number: 65494

2736

Atmos Energy
Robert Flick
1833 E 9th St
Hopkinsville, KY 42240

Description	Quantity	Rate	Terms	Due Date	Amount
EDC Pledges July 1,2018 - June 30,2019	1	\$11,000.00	Net 30	7/27/18	\$11,000.00
				Subtotal:	\$11,000.00
				Tax:	\$0.00
				Total:	\$11,000.00
				Payment/Credit Applied:	\$0.00
				Balance:	\$11,000.00

050-2736-9302-07510-009000

Thank you for your support of the South Western KY Economic Development Council.

Please return this portion with your payment.

Member Name: Atmos Energy

Invoice #: 65494

Payment Amount: \$ _____

Payment Method: Check # _____ Credit Card
Make all checks payable to Economic Development Council (EDC) or enter credit card information below.

Enter Credit Card Billing Address (inc. zip code)

Address _____
City/State/Zip _____

Credit Card #: _____ Exp. Date: _____ CVV Code (3 or 4 digits on back of card) _____

Name on Card: _____ Signature: _____

Mad-Hop Co. Bd. of REALTORS

275 A South Main Street
 Madisonville, KY 42431
 USA

INVOICE

Invoice Number: 6690
 Invoice Date: Dec 5, 2017
 Page: 1
 Duplicate

Voice: 270-821-8888
 Fax: 270-821-8888

CC: 2732

Bill To:
ATMOS ENERGY 2850 RUSSELLVILLE RD. BOWLING GREEN, KY 42101 USA

Ship to:
ATMOS ENERGY 2850 RUSSELLVILLE RD. BOWLING GREEN, KY 42101 USA

Customer ID	Customer PO	Payment Terms	
ATMOS		Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	US Mail		1/10/18

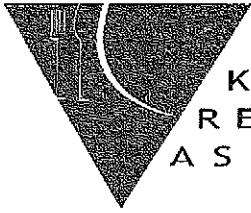
Quantity	Item	Description	Unit Price	Amount
1.00	AFF	AFFILIATE RENEWAL FEES - 2018	100.00	100.00

Subtotal	100.00
Total Invoice Amount	100.00
Payment/Credit Applied	
TOTAL	100.00

Check/Credit Memo No:

A \$50 LATE FEE ADDED TO ALL INVOICES NOT PAID BY THE 10TH.

INVOICE



KENTUCKY
RESTAURANT
ASSOCIATION

133 Evergreen Road
Suite 201
Louisville, Kentucky 40243
phone 502.400.3736 fax 502.896.0465
www.kyra.org

cc 2732

** CANCELLATION NOTICE **

Dan Price
Atmos Energy Corporation
2850 Russellville Road
Bowling Green, KY 42101

DUES CYCLE: 8/1/17 - 7/31/18
INVOICE DATE: 7/1/17
MEMBER ID: 7235

CC: 2732

KRA RENEWAL DUES

ASSOCIATE DUES SHARE \$395.00
Additional Mailings \$65.00 each.

Your KRA Membership is in jeopardy!! To avoid interruption in your membership benefits, promptly pay the amount due.

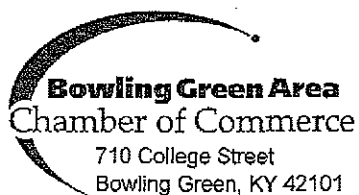
Amount Due Upon Receipt: \$395

Thank you.

*Please
renew
Dan -
Stacy*

7

KRA membership dues are up to 75% tax deductible. Check with your accounting department or CPA to take advantage of the maximum deduction.



Route to:
Katherine Benningfield
CC: 3308

Mr. Bill Greer
Atmos Energy
2850 Russellville Road
Bowling Green, KY 42101-3960

INVOICE

Partner ID 1897	Invoice Date 04/03/2018
Invoice No 73071	Date Due 05/01/2018

	Qty.	Rate	Amount
President's Club - Gold Level 05/01/2018 - 04/30/2019	1.00	7,500.00	\$7,500.00
		Total	\$7,500.00

*Payment of partnership dues is deductible for most Chamber partnerships as an ordinary and necessary business expense.
Contributions or gifts to the Chamber are not deductible, as charitable contributions for federal income tax purposes.*

Questions about your invoice? Contact Yvonne Franks at 270-901-4607 or yvonne@bgchamber.com

Please write your invoice number on your check. Thank You

Hopkins County Regional
 Chamber of Commerce
 15 E. Center St.
 Madisonville, KY 42431

2634

Invoice

Date	Invoice #
12/1/2017	78691

Bill To

Timothy Tompkins
 Atmos Energy
 638 W. Broadway
 Madisonville, KY 42431



P.O. No.	Terms	Due Date	Account #	Project
	Upon Receipt of Invoice	12/1/2017		
Description		Qty	Rate	Amount
Annual Membership Investment		1	280.00	280.00
Banner Ad (Website)		1	25.00	25.00

Thank you for your continued support of the Chamber!

Total	\$305.00
Payments/Credits	\$0.00
Balance Due	\$305.00

Phone #	E-mail	Web Site
270-821-3435	president@hopkinschamber.com	www.hopkinschamber.com



REALTOR® ASSOCIATION OF SOUTHERN KENTUCKY

180 W. Professional Park Court
Bowling Green, KY 42104
Phone: 270-781-1623 / Fax: 270-793-9529

INVOICE

DUE DATE: 01/12/2018

Atmos Energy
2850 Russellville Road
Bowling Green, KY 42101

CC: 2732

Invoice #: 80843
Office #:
NRDS #: 0
Firm: 47690
Billing Firm: 47690
Invoice Date: 12/13/2017
Invoice Balance: \$200.00

Charge	Description	Price	Qty	Amount
BP	Business Partner Dues	\$200.00	1	\$200.00
	<u>MEMBERS BILLED TO OFFICE</u>			
	Chidester, Butch		Tax =>	\$0.00
			Sub-Total =>	\$200.00
			Total Tax =>	\$0.00
			Invoice Balance Due =>	\$200.00
			Applied Payments =>	

Comments:

Atmos Energy
2850 Russellville Road
Bowling Green, KY 42101

Invoice #: 80843
Office #:

Invoice Date: 12/13/2017
NRDS #: 0
Firm: 47690
Billing Firm: 47690

Invoice Balance => \$200.00

Please remit to: REALTOR® ASSOCIATION OF SOUTHERN KENTUCKY • 180 W. Professional Park Court • Bowling Green, KY 42104270-781-1623

Home Builders Association

PO Box 1141
Hopkinsville KY 42241 - 1141
Phone 270.885.8319

DATE: 8/18/2017
INVOICE # 83117
FOR: *Membership Dues*

Bill To:
Butch Chidester
Atmos Energy
2850 Russelville Road
Bowling Green, KY 42101

CC: 2732

DESCRIPTION	AMOUNT
Home Builders Association Dues September 1, 2017 - August 31, 2018	415.00
Reminder - If you have insurance (workers comp or health) through the Home Builders Association, your dues payment is due on or before September 10, 2017	
TOTAL	\$ 415.00

Make all checks payable to Home Builders Association
If you have any questions concerning this invoice, contact Renee Goodner, 885-8319
or email: home_assoc@bellsouth.net.

THANK YOU FOR YOUR SUPPORT!



Danville-Boyle County Chamber of Commerce
105 E. Walnut Street
Danville, KY 40422
(859) 236-2361, x 120 |
info@danvilleboylechamber.com

**ROUTE TO
2737**

Invoice

Invoice Date: 12/1/17
Invoice Number: 8749
Account ID:

050 2737 9302 07510 009000

Atmos Energy
Mike Vallet
449 Whirlaway Drive
Danville, KY 40422

Payable to the Danville Boyle County Chamber of Commerce

		Terms	Due Date
		Annual	1/1/18
Description	Quantity	Rate	Amount
Membership Investment for 11-20 Employees	1	\$421.00	\$421.00
Subtotal:			\$421.00
Tax:			\$0.00
Total:			\$421.00
Payment/Credit Applied:			\$0.00
Balance:			\$421.00

Check Request Form

ATTACHMENT 1
TO AG DR NO. 1-64

PAY ALONE

Date: 3-Jan-17

Cost Center/Person for Markview routing: 2732

Business Unit Name on Check
 Atmos Energy Corp.
 Atmos Energy Mktg

 (Other)

Mailing Address
 Name Greater Owensboro Realtor Association
 Address 1 2850 Farrell Crescent
 Address 2 _____

Type of Payment
 Standard
 Expense Advance
 Recurring
 # of times Total

City Owensboro State KY Zip 42303

If mailing address is a PO Box, type physical address here:

Check distribution policy:
 If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle.
 An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.

Special Handling of Check (subject to review)
 Easement
 Charitable Contribution
 Legal Settlement
 Vehicle Registration
 Tax Payments

Special Handling-requires Director, VP or higher approval
 Other-Explain _____

Special Handling Instructions

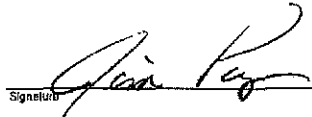
Description on Check Skirt

2018 GORA Annual Affiliate Dues

Business Purpose

2018 GORA Annual Affiliate Dues

Total amount of Check Request: \$256.00

Requestor Jim Payne
Typed or printed name 
Signature

NOTE: If the dollar amount falls within your approval limits, please provide the coding below. This check request will be routed to your manager for approval.

Account Coding:
 Example CO.CC.ACCT.SUBACCT.SERVICE AREA Or PROJECT-TASK-EXPENDITURE TYPE-EXP ORG

Check Request Form

ATTACHMENT 1
TO AG DR NO. 1-64

PAY ALONE

Date: 17-Jan-18

Cost Center/Person for Markview routing: 2637 / WHEATLEY

Business Unit Name on Check

- Atmos Energy Corp.
- Atmos Energy Mktg
- _____ (Other)

Mailing Address

Name Kentucky Lake Chamber of Commerce ROUTE TO PAM WHEATLEY
 Address 1 _ 17 U.S. Highway 68 West
 Address 2 _____
 City _ Benton State KY Zip 42025

Type of Payment

- Standard
 - Expense Advance
 - Recurring
- # of times Total

If mailing address is a PO Box, type physical address here:

Check distribution policy:

If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle. An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.

Special Handling of Check (subject to review)

- Easement
- Charitable Contribution
- Legal Settlement
- Vehicle Registration
- Tax Payments

Special Handling-requires Director, VP or higher approval

- Other-Explain

Special Handling Instructions

Description on Check Skirt

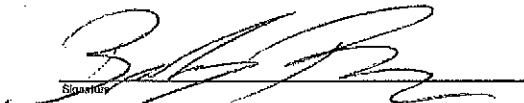
2018 Membership Dues

Business Purpose

2018 Membership Dues

Total amount of Check Request: \$500.00

Requestor Bobby Brown
Type or printed name


Signature

NOTE: If the dollar amount falls within your approval limits, please provide the coding below. This check request will be routed to your manager for approval.

Account Coding:

Example CO.CC.ACCT.SUBACCT.SERVICE AREA Or PROJECT-TASK-EXPENDITURE TYPE-EXP ORG

Check Request Form

Date: 14-Mar-18	Cost Center/Person for Markview routing: 2637 / WHEATLEY
-----------------	----------------------------------------------------------

Business Unit Name on Check <input checked="" type="checkbox"/> Atmos Energy Corp. <input type="checkbox"/> Atmos Energy Mktg <input type="checkbox"/> _____ (Other)	Mailing Address Name Grand Rivers Chamber of Commerce Address 1 _ P O Box 181 Address 2 _____ City _ Grand Rivers State KY Zip 42045
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------

Type of Payment <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Expense Advance <input type="checkbox"/> Recurring # of times Total	If mailing address is a PO Box, type physical address here: 1860 J. H. O'Bryan Ave., Grand Rivers, KY 42045
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------

Check distribution policy:
 If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle.
 An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.

Special Handling of Check (subject to review) <input type="checkbox"/> Easement <input type="checkbox"/> Charitable Contribution <input type="checkbox"/> Legal Settlement <input type="checkbox"/> Vehicle Registration <input type="checkbox"/> Tax Payments	Special Handling-requires Director, VP or higher approval <input checked="" type="checkbox"/> Other-Explain _____ _____ _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------

Special Handling Instructions

Description on Check Skirt

Business membership dues 2018. Invoice 1145

Business Purpose


Business membership dues 2018. Invoice 1145

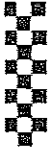
Total amount of Check Request: \$100.00

Requestor Bobby Brown
 Bobby Brown
 Requestor _____
 Bobby Brown
 Requestor _____
 Bobby Brown
 Requestor _____

NOTE: If the dollar amount falls within your approval limits, please provide the coding below. This check request will be routed to your manager for approval.

Account Coding:
 Example CO.CC.ACCT.SUBACCT.SERVICE AREA Or PROJECT-TASK-EXPENDITURE TYPE-EXP ORG

Check Request Form		PAY ALONE
27-Mar-18	Coat Center/Person for Markview routing: 2635/Mike Coleman	
Business Unit Name on Check <input checked="" type="checkbox"/> Atmos Energy Corp. <input type="checkbox"/> Atmos Energy Mktg <input type="checkbox"/> _____ <small>(Other)</small>	Name Cadiz Rotary Club Address 1 PO Box 713 Address 2 _____ City Cadiz State Ky. Zip 42211	
Type of Payment <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Expense Advance <input type="checkbox"/> Recurring # of lines Total	If mailing address is a PO Box, type physical address here: 5748 Hopkinsville Rd., Cadiz, Ky. 42211	
<p>Check distribution policy: If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle. An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.</p>		
Special Handling of Check (subject to review) <input type="checkbox"/> Easement <input checked="" type="checkbox"/> Charitable Contribution <input type="checkbox"/> Legal Settlement <input type="checkbox"/> Vehicle Registration <input type="checkbox"/> Tax Payments	Special Handling requires Director, VP or higher approval <input type="checkbox"/> Other-Explain _____	
Special Handling Instructions		
Return Check to Atmos Energy Office, 1033 E. 9th St., Hopkinsville, Ky, 42240		
Description on Check Skirt		
Cadiz Rotary Cen (ry club)		
		Total amount of Check Request: \$100.00
Requestor Mike Coleman <small>Type or printed name</small>	 <small>Signature</small>	
NOTE: If the dollar amount falls within your approval limits, please provide the coding below. This check request will be routed to your manager for approval.		
Account Coding:		
Example CO.CC.ACOCT.SUBACCT.SERVICE AREA Of PROJECT-TASK-EXPENDITURE TYPE-EXP ORG		



Check Request Form		PAY ALONE
27-Mar-18	Cost Center/Person for Markview routing: 2636/Mike Coleman	
Business Unit Name on Check <input checked="" type="checkbox"/> Atmos Energy Corp. <input type="checkbox"/> Atmos Energy Mktg <input type="checkbox"/> _____ <small>(Other)</small>	Name Dawson Springs Chamber of Commerce Address 1 _ PO Box 345 Address 2 _____ City _ Dawson Springs State Ky, Zip 42408	
Type of Payment <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Expense Advance <input type="checkbox"/> Recurring # of times Total	If mailing address is a PO Box, type physical address here: 301 W. Arcadia St., Dawson Springs, Ky. 42408	
Check distribution policy: If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle. An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.		
Special Handling of Check (subject to review) <input type="checkbox"/> Easement <input type="checkbox"/> Charitable Contribution <input type="checkbox"/> Legal Settlement <input type="checkbox"/> Vehicle Registration <input type="checkbox"/> Tax Payments	Special Handling-requires Director, VP or higher approval <input type="checkbox"/> Other-Explain _____ _____	
Special Handling Instructions		
Return Check to Atmos Energy Office, 307 Marion Rd., Princeton, Ky, 42445		
Description on Check Skirt		
Dawson Springs Chamber Dues		
		Total amount of Check Request: \$75.00
Requestor <u>Mike Coleman</u> <small>Typed or printed name</small>	 <small>Signature</small>	
NOTE: If the dollar amount falls within your approval limits, please provide the coding below. This check request will be routed to your manager for approval.		
Account Coding:		
Example CO,CC,ACCT,SUBACCT,SERVICE AREA OR PROJECT-TASK-EXPENDITURE TYPE-EXP ORG		

Check Request Form

ATTACHMENT 1
TO AG DR NO. 1-64

PAY ALONE

Date: 23-May-18

Cost Center/Person for Markview routing: 2732

Business Unit Name on Check

- Atmos Energy Corp.
- Atmos Energy Mktg
- _____
(Other)

Mailing Address

Name Home Builders Association of Western Ky
 Address 1 _ P.O. Box 9567
 Address 2 _____
 City _ Paducah State KY Zip 42001

Type of Payment

- Standard
 - Expense Advance
 - Recurring
- # of times Total

If mailing address is a PO Box, type physical address here:
 1419 Friedman Lane

Check distribution policy:

If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle.
 An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.

Special Handling of Check (subject to review)

- Easement
- Charitable Contribution
- Legal Settlement
- Vehicle Registration
- Tax Payments

Special Handling-requires Director, VP or higher approval

- Other-Explain _____

approval

Special Handling Instructions

Description on Check Skirt

HBawk Annual Membership Dues 2018

Business Purpose

HBawk Annual Membership Dues 2018

Total amount of Check Request: \$450.00

Requestor Jim Payne
Typed or printed name

Jim Payne
Signature

NOTE: If the dollar amount falls within your approval limits, please provide the coding below. This check request will be routed to your manager for approval.

Account Coding:

Example CO.CC.ACCT.SUBACCT.SERVICE AREA Or PROJECT-TASK-EXPENDITURE TYPE-EXP ORG

Check Request Form

TO AG DR NO. 1-64

PAY ALONE

Date: 14-Jun-18

Cost Center/Person for Markview routing: 2732

Business Unit Name on Check

- Atmos Energy Corp.
- Atmos Energy Mktg
- _____
(Other)

Mailing Address

Name Owensboro Assoc. of Plumbing, Heating & Cooling Contractors Inc.

Address 1 _ 1722 Triplett Street

Address 2 _ C/O Four Seasons Heating & Cooling

City _ Owensboro State KY Zip 42303

If mailing address is a PO Box, type physical address here:

Type of Payment

- Standard
 - Expense Advance
 - Recurring
- # of times Total

Check distribution policy:

If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle.

An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.

Special Handling of Check (subject to review)

- Easement
- Charitable Contribution
- Legal Settlement
- Vehicle Registration
- Tax Payments

Special Handling-requires Director, VP or higher approval

- Other-Explain

approval

Special Handling Instructions

Description on Check Skirt

OAPHCC 2018 annual membership dues

Business Purpose

OAPHCC 2018 annual membership dues

Total amount of Check Request: \$100.00

Requestor Jim Payne
Typed or printed name

Signature



NOTE: If the dollar amount falls within your approval limits, please provide the coding below. This check request will be routed to your manager for approval.

Account Coding:

Example CO.CC.ACCT.SUBACCT.SERVICE AREA Or PROJECT-TASK-EXPENDITURE TYPE-EXP ORG

Check Request Form

ATTACHMENT 1
TO AG DR NO. 1-64

PAY ALONE

Date: 28-Nov-17

Cost Center/Person for Markview routing: 2734

Business Unit Name on Check

- Atmos Energy Corp.
- Atmos Energy Mktg
- _____
(Other)

Mailing Address

Name Franklin-Simpson Chamber of Commerce

Address 1 _ P O Box 513

Address 2 _____

City _ Franklin State KY Zip 42135-0513

If mailing address is a PO Box, type physical address here:

201 South Main St., Franklin, KY 42134

Type of Payment

- Standard
- Expense Advance
- Recurring

of times Total

Check distribution policy:

If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle. An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.

Special Handling of Check (subject to review)

- Easement
- Charitable Contribution
- Legal Settlement
- Vehicle Registration
- Tax Payments

Special Handling-requires Director, VP or higher approval

- Other-Explain

Special Handling Instructions

Description on Check Skirt

membership dues 2018

Business Purpose

Total amount of Check Request: \$1,000.00

Requestor Pat Oost
Type or printed name


Signature

NOTE: If the dollar amount falls within your approval limits, please provide the coding below. This check request will be routed to your manager for approval.

Account Coding:

050.2734.9302.07510.009000

Example CO.CC.ACCT.SUBACCT.SERVICE AREA Or PROJECT-TASK-EXPENDITURE TYPE-EXP ORG



FRANKLIN-SIMPSON CHAMBER OF COMMERCE

201 South Main Street • P.O. Box 513 • Franklin, KY 42135-0513 • (270) 586-7609

November 15, 2017
INVOICE #18 21

Atmos Energy
Anthony Stallings
2850 Russellville Road
Bowling Green, KY 42101

2018 Chamber of Commerce Membership Dues

Membership dues are automatically calculated based on 2017 employees. If your employee number has changed since January 2017, please contact the Chamber for your revised investment amount. Thank you for your continued support!

Amount Due \$1,000.00

You can pay dues online at www.FranklinSimpsonChamber.com (Online payment will incur additional charges)

Membership dues must be received by January 31, 2018 to be included in the Membership Directory.

Information provided will be used to establish a basic business record. Please fill out form completely.
The Chamber can best serve you by having accurate and complete information.

Business Name: Atmos Energy Corporation

Contact Person: Doug Bower
Associate Members can be added for a \$50 fee

Business Address: 2850 Russellville Rd
Bowling Green Ky 42101 Not for print

Mailing Address: 2850 Russellville Rd
Bowling Green Ky 42101 Not for print

Phone: (888) 286-6700 Not for print Number of Employees: 40

Emergencies: (866) 322 8667

Email: -Douglas.Bower@atmosenergy.com
Please list all other email addresses you wish to be included on the back of this form

Website: www.atmosenergy.com

Services Offered: Natural Gas Provider / Utility

Arnold, Robert

From: CustomerCare@asme.org
Sent: Tuesday, June 27, 2017 6:58 AM
To: Arnold, Robert
Subject: ASME Dues Renewal Confirmation

CAUTION - THIS IS AN EXTERNAL EMAIL. Do not open attachments or click links from unknown sources or unexpected email.

Dear Robert Arnold,

Thank you for renewing your ASME membership for this year. We appreciate your continued support of ASME and we look forward to a long and rewarding association.

Web Confirmation #: WEB1750512
Renewal Date: 06/27/2017
Membership Dues: \$155.00
Total Amount Paid: \$155.00
Payment Type: VISA *****2985

As a valuable member of ASME, we urge you to become an active participant. Keep in touch with other members and colleagues, stay current with the latest trends in your profession, just by completing your profile on our site at http://secure-web.cisco.com/18FWOUdjNzVWnWT9kB16kejAleFM8IOxzA3zcRf85vfptraSvASDQ6DEiJcR-8IEpOv1OnAJKenowTZI7c9a9cooDYvciqXyIzsgNZixKEOa11_eBS1M0gmHu82rRdDfK0UgM5Bs1JBmSUJIOvuLIFJHMm51DLM7OqOfV3j718H4JBV9zww02Bus8f68tvyCNO-W-LBZYd1WTvbEgIkHwdxQ/http%3A%2F%2Fwww.asme.org. You can also participate in as many ASME Interest Groups as you desire, just go to http://secure-web.cisco.com/14mPu-Ngp7-PjaQNLf7O3bAAh2DoEmdXSDRae4tgOIGnMqjypU0DcHIP2iQZiQzSn7OVgE9tjq_AmxZt4IWD4FuXmJHYscH30VcmEbWEmlxE1t8IOM3ROX4n3RTmWkft5XG3ismCfrBpYQ8C3UMLVXadcVD03-MbB3v1Bq5AhZ7dAAf9zxrC-OHDp2nlk5DyxWTnsvDNY9jgvFMVFyD_O/http%3A%2F%2Fwww.asme.org%2Fgroups to stay connected today.

For questions, please contact Customer Service at:
E-mail: CustomerCare@asme.org
Phone: 1-800-843-2763 or 1-646-616-3100



- [PUBLIC](#)
- [Find a CPAPA or FIRM](#)
- [File a Complaint](#)
- [University Report](#)
- REGISTERED USER**
- [My Services](#)
- [My Profile](#)
- [Logout](#)
- [Individual Renewal Instructions](#)
- [Firm Renewal Instructions](#)
- [OAB Home Page](#)

Receipt

Receipt No.: 716693 Payment Date: May 01, 2017 16:57:03 Invoice No.: 897033

Payer Information

Company/Facility Name:
Payment Made By: Rebecca Buchanan
377 RIVERSIDE DR STE 201 FRANKLIN TN 37064-6393 USA
Phone No.: 615-281-2248

Payment Method: Credit Card
Payment Received: \$101.00
Amount Applied: \$101.00
Comments: Payment Type=Purchase Web ORDERID:40682766 Name=Rebecca Buchanan

Receipt Details

Fee Description	Internal Ref. No.	Amount
Individual Registration Fee	9569	\$50.00
Late Fee	9569	\$50.00
Portal Fee	9569	\$1.00
Total		\$101.00

[Continue](#)

**OKLAHOMA ACCOUNTANCY BOARD
RECEIPT FOR FEES
BOARD COPY**

RECEIPT OF THE FEES SHOWN IS ACKNOWLEDGED. THIS RECEIPT DOES NOT SIGNIFY APPROVAL OF ANY DOCUMENT FILED.

Rebecca Marie Buchanan
377 Riverside Dr. STE 201
Franklin TN
37064- 5393

RECEIPT NUMBER:	716693
DATE FEE RECEIVED:	05/01/2017
Portal Fee	\$1.00
Individual Registration Fee	\$50.00
Late Fee	\$50.00

**OKLAHOMA ACCOUNTANCY BOARD
RECEIPT FOR FEES
APPLICANT COPY**

RECEIPT OF THE FEES SHOWN IS ACKNOWLEDGED. THIS RECEIPT DOES NOT SIGNIFY APPROVAL OF ANY DOCUMENT FILED.

Rebecca Marie Buchanan
377 Riverside Dr. STE 201
Franklin TN
37064- 5393

RECEIPT NUMBER:	716693
DATE FEE RECEIVED:	05/01/2017
Portal Fee	\$1.00
Individual Registration Fee	\$50.00
Late Fee	\$50.00

RANDALL A. ROSS, CPA
EXECUTIVE DIRECTOR



MARY FALLIN
GOVERNOR

STATE OF OKLAHOMA
OKLAHOMA ACCOUNTANCY BOARD

March 1, 2017

CERTIFICATE # 10633
REBECCA MARIE BUCHANAN
377 RIVERSIDE DR STE 201
FRANKLIN, TN 37064-5393

NOTICE TO FILE ANNUAL INDIVIDUAL REGISTRATION

BIRTH MONTH: APRIL

ANNUAL FILING DEADLINE: APRIL 30

All Oklahoma Accountancy Board (Board) registrants must file an Individual Registrant Renewal form; report continuing professional education (CPE) completed in calendar year 2016; pay any applicable fees; or document an exemption from the CPE requirement, by the last day of their birth month annually.

There are two ways to renew:

- Go to **www.ok.gov/oab** and login to the Board's online services then complete the Renewal Update process. Instructions are located on our homepage.
 - **Returning users** must login with the username (email) and password you created previously;
 - **First time users** please call the Board at (405) 521-2397
- Mail the Board a signed, completed paper renewal form with applicable fees. The form is located at www.ok.gov/oab under the *Forms* menu.

Your current Certificate/License and permit (if applicable) will expire on April 30, 2017. If you do not register by this date, late registration fees will apply and, if applicable, the requirements to renew a lapsed permit will also apply. **Failure to renew the registration of your certificate before June 1, 2017, will result in automatic revocation of your certificate.**

If you require assistance, email Board staff at okaccybd@oab.ok.gov or call (405)521-2397.

Online Payment Summary

Amount Paid: 140.00
Transaction Identifier: 3716724432
Batch Trace Number 392290

Application Number	Description	Applicant Name	Fee	Trace Number
1202-206154	Renewal	ARNOLD, ROBERT HENRY	140.00	392290



050
SCOTTSDALE ROAD (055)
2629 SCOTTSDALE ROAD
BOWLING GREEN, KY, 42104
Cashbox 08

Business Date FEB 20, 2018
Calendar Date FEB 20, 2018

Purchase 15:21
Transaction Number 00552
Account Type Official Check
Account Number XXXXX4763
Document Number 01576762
Transaction Amount \$ 50.00
Funded by Check \$ 50.00

Payee:
KENTUCKY STATE TREASURER
Remitter:
RONNIE D BENNINGFIELD

This deposit or payment is accepted subject to verification and to the rules and regulations of this bank. Deposits may not be available for immediate withdrawal. Receipt should be held until verified with your statement.

FOR MORE INFORMATION AND EXAMPLES OF HOW
DEPOSITS BECOME AVAILABLE, GO TO
WWW.PNC.COM/BANKWISELY

Notary



CLUB MANAGER TIMOTHY VAUGHAN
(270) 444 - 6500
PADUCAH, KY
03/04/18 10:38 2381 06449 036 1571

ATMOS

102 RENBRSHIP	40.00 N
SUBTOTAL	40.00
TOTAL	40.00
AMEX TEND	40.00
AMERICAN EXPRESS *** **** *1	007 I 0
APPROVAL # 884716	

AID A000000025010801
TC ODFCF84905880355
TERMINAL # SC010385
*NO SIGNATURE REQUIRED
CHANGE DUE 0.00

New! Free shipping for Plus members.
Learn more: samsclub.com/freeshipping
Visit samsclub.com to see your savings

ITEMS SOLD 1

TC# 0353 0673 2134 6252 7725



Happy to Help

*** MEMBER COPY ***

2018
CITY OF STANFORD
BUSINESS LICENSE

CITY OF STANFORD 2018 OCCUPATIONAL LICENSE FEE NO. 1679

This is to certify that in consideration of the payment of the sum of \$ 50

license is granted to ATMOS ENERGY CORPORATION

authorizing, him, her, it to operate a business in the City of Stanford under applicable law.

A(n) Full Time Business until the 31st day of December 2018

License \$ 50 ; Penalty 20 Total Collected \$ 70

Given under our hands by authority of the City Council of the City of Stanford, Kentucky,

this the 18th day of April, 2018

B. Leigh
Asst. City Clerk

City Clerk

RECEIPT

DATE	<u>April 18, 2018</u>		No. <u>782181</u>
FROM	<u>Atmos Energy</u>		\$ <u>70.00</u>
	<u>Bus. Lic + Pen.</u>		DOLLARS
<input type="radio"/> FOR RENT			
<input type="radio"/> FOR			
ACCT.		<input checked="" type="radio"/> CASH	FROM _____ TO _____
PAID	<u>70.00</u>	<input type="radio"/> MONEY ORDER	BY <u>B. Leigh</u>
DUE	<u>0.00</u>	<input type="radio"/> CHECK	
		<input type="radio"/> CREDIT CARD	

1152

*Receipt Print Date:03/22/2018
*Receipt Print Time:02:08 PM

LYNETTE YATES, WARREN COUNTY CLERK
429 E 10TH ST, PO BOX 478
BOWLING GREEN KY 42102-0478

RCPT# 10288 REG# 47
CLERK KELLI DISNEY

DATE: 03/22/2018

TIME: 02:08 PM

1 x BONDS & ORDERS \$19.00
NOTARY/BENNINGFIELD

1 x BONDS & ORDERS \$19.00
NOTARY/BENNINGFIELD

	TOTAL	\$38.00
CASH	PAYMENT OF	\$50.00
	CHANGE DUE	(\$12.00)

HOURS: 8:00AM-4:30PM
MONDAY-FRIDAY

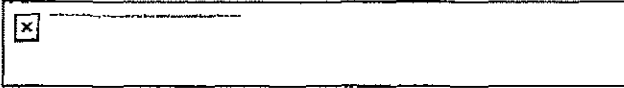
*Kelly
Self*

Notary Renewals

Arnold, Robert

From: membership@nspe.org
Sent: Tuesday, April 03, 2018 2:52 PM
To: Arnold, Robert
Subject: NSPE Receipt

CAUTION - THIS IS AN EXTERNAL EMAIL. Do not open attachments or click links from unknown sources or unexpected email.



This message is to confirm the receipt of your recent order.

Customer's Name: Mr Robert H Arnold, Jr
Date: 4/3/2018

Payment Code: 289125
Transaction Date: 4/3/2018 3:51:47 PM

Total: 264.00
Payment Amount: 264.00
Balance: 0.00
authorization: 003520
Reference Number: C43IFqnBk0

Bill To:

Mr Robert H Arnold, Jr, PE
Atmos Energy Corporation
1175 Narrows Rd
Shelbyville, TN 37160
UNITED STATES

Payment Method: Visa

Customer	Qty	Item	Price	Discount	Taxes	Shipping	Sub-Total	Paid	Balance
Arnold Robert H	1.00	PE Magazine 1 Year Subscription	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arnold Robert H	1.00	NSPE Member Standard	154.00	0.00	0.00	0.00	154.00	154.00	0.00
Arnold Robert H	1.00	TN04 Nashville Member Standard	10.00	0.00	0.00	0.00	10.00	10.00	0.00
Arnold Robert H	1.00	Tennessee Member Standard	100.00	0.00	0.00	0.00	100.00	100.00	0.00

Kentucky Gas Association
 2896 Butterworth Road
 P.O. Box 29
 Murray, KY 42071

Phone # 800.455.9427
 Fax # 270.489.0061

n.morton@kygas.org
 www.kygas.org

Sales Receipt

Date	Sale No.
5/17/2018	1355

Sold To
Robert Arnold Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303

Description	Check No.	Payment Method	Project
	Qty	Rate	Amount
Registration for Robert Arnold (Paulette) to attend the 52nd KGA Annual Meeting June 13th - 15th at French Lick Resort in French Lick, Indiana		350.00	350.00
		Total	\$350.00

**ROUTE TO
SIDNEY HUDSON**



Bill to:

Atmos Energy Corporation
Steve Loyal
3275 Highland Pointe Drive
Owensboro, KY 42303

2018 DUES INVOICE – January 1, 2018
Net 90 Days

DESCRIPTION	AMOUNT	
2018 KOGA Membership Dues (If paying by credit card 5% processing fee will be added)	\$1000.00	
1 year Subscription (Optional) "American Oil and Gas Reporter" \$5.00 each	\$	
2018 Additional Voting Members \$300 each (Optional)	\$	
Add a Sponsorship or Exhibitor Package (Optional)	\$	
Annual Sponsorships:	Golf Tournament Sponsorships	Exhibitor Package
<i>Diamond Annual— \$7,790</i>	<i>Exclusive Tournament Sponsor— \$1,900</i>	<i>Exhibitor Package- \$1,095</i>
<i>Platinum Annual— \$5,415</i>	<i>Exclusive Beverage Cart Sponsor— \$1,900</i>	
<i>Gold Annual— \$3,040</i>		
<i>Silver Annual— \$1,615</i>		
<i>Bronze Annual— \$810</i>		
GRAND TOTAL		\$

PAYMENT METHOD

Pay by check Pay by credit card (5% processing fee added)

MC Visa AMEX Discover

Name: _____

Card # _____ Security # _____

Exp. Date: _____ Email Address: _____

Address for card: _____

City, State, Zip _____

Signature: _____

(RECEIPT WILL BE EMAILED TO YOU)

Please indicate number of window decals needed. Number of Decals: _____

Members whose dues are not received by March 31, 2018, will be removed from the mailing list until dues are paid. For Federal income tax purposes, 75% of your 2018 membership dues and contributions to KOGA may be deducted as business expenses. They are not deductible as charitable expenses. Please make a copy of this invoice with your check or credit card information and mail to the below address. Thank you.

INVOICE

Home Builders Association

Russellville, Kentucky 42276

January 20, 2018

CC: 2732

Atmos Energy
Attn: Butch Chidester
2850 Russellville, Rd
Bowling Green, Ky. 42101

Your dues in the amount of \$350.00 are now due for February 2018 to February 2019.

Please pay as soon as possible to maintain your membership.

Mail to:

Logan County Home Builders
669 Kenny Stratton Rd.
Olmstead Ky. 42265

If you have any questions please call me, Belinda at 270-221-0182

Thanks,
Belinda Hines
Treasurer and Secretary
Logan County Home Builders



Lincoln County
★ ★ ★
Chamber of Commerce


ROUTE TO
2737

INVOICE
Atmos Energy
January 31, 2018

0502737930207310009000

Membership Dues for 2018

Total Due \$ 140.00


Andrea Miller,
Chamber Director

The Lincoln County Chamber of Commerce does not participate in lobbying at local, state or federal level. No goods or services will be provided in consideration, in whole or in part, for the contribution.

201 East Main Street-Stanford, Kentucky 40484
606-365-4118 office and fax
www.lincolncountychamber.com director@lincolncountychamber.com

MEMBERSHIP RENEWAL NOTICE



Society for Marketing
Professional Services

123 N. Pitt Street
Suite 400
Alexandria, VA 22314

PH 703.549.6117
TF 800.292.7677
FX 703.549.2498
www.smeps.org

CC: 2732

2/7/2018
Dan Price
Atmos Energy Corp
2850 Russellville Road
Bowling Green KY, 42104

Member#: 65960

Membership expiration date: 3/31/2018

SMPS Annual Dues	\$ 390.00
Foundation Contribution (optional*)	30.00
TOTAL REMITTANCE	\$ 420.00

PAYMENT INFORMATION

Check enclosed VISA MasterCard American Express

Card #: _____ CVV #: _____ Exp: _____

Name on Card: _____

Authorized Signature: _____

Company Name: _____

To renew your membership, please return this portion of notice with your payment.

MAIL: SMPS Membership, PO Box 752124,
Charlotte, NC 28275-2124
FAX: 703.549.2498 (CREDIT CARDS ONLY)
ONLINE: www.smeps.org (CREDIT CARDS ONLY)

GET CONNECTED | GET AHEAD | GET INVOLVED

POSITION YOURSELF FOR SUCCESS: SMPS HELPS YOU MARKET SMARTER!

Renew your SMPS membership today to keep connected to the growing network of 6,800 marketers and business developers representing the design and building industry. Membership gives you the knowledge, insights, network and practical toolkit you need for success with your career and your company. Membership gives you access to:

- A local chapter for networking with valuable business contacts in your markets
- Resources: valuable networking connections, tools to build successful marketing plans, time-saving market intelligence, effective communication techniques, online marketing tools, and more
- The Marketing Resource Center: a searchable database of marketing and business development tools and information
- Publications: *Marketer* (award-winning journal), e-newsletter, and white papers
- A searchable membership directory (www.mysmeps.org)
- Free educational webinars—Lunchtime Learning Labs
- Local, regional, and national programs and conferences
- Professional certification through the Certified Professional Services Marketer (CPSM) program
- Leadership and professional development opportunities

DUES PAYMENT RECEIPT (retain this portion for your records)

1. Regular Member Dues	\$ 390.00	\$ 390.00
2. Foundation Contribution* (optional)	\$ 30.00	\$
TOTAL DUES PAYMENT		\$
PAYMENT DATE		

\$27.50 of dues is applied to a one-year subscription to the *Marketer* and \$7.50 is applied to *Marketer QuickLook*. Members may not deduct the subscription from dues. Dues and contributions paid to SMPS are not deductible as charitable contributions for federal income tax purposes, but they may be deductible as ordinary and necessary business expenses under other sections of the Internal Revenue Code. *Donations to the Foundation support projects to advance the field of professional services marketing, such as educational publications and research. Donations are deductible as charitable contributions for federal tax purposes. This contribution may be increased, decreased, or deducted as desired.

Garrard County
CHAMBER PROMOTING BUSINESS

P.O. Box 462, Lancaster, KY 40444
(859) 792-2282 www.garrardchamber.com

2018 MEMBERSHIP INVESTMENT FORM

Business/Organization Atmos Energy
Address 449 Whirlaway DR
City, State, Zip Danville, KY. 40422
Telephone 859-509-4457 Fax _____
Contact Person Michael Vallet
Email Address michael.vallet@atmosenergy.com
Website Atmos Energy.com
Business Category (i.e. Lodging, Government, Restaurant) Utility

Investment Category

(Please note: Dues are payable at the time of application to Garrard County Chamber of Commerce. This application also serves as an invoice.)

- | | |
|----------------------------------------------------|----------------------------------------------------------|
| <input type="checkbox"/> Gold- \$2000 | <input type="checkbox"/> Basic: Large Business - \$150 * |
| <input type="checkbox"/> Silver- \$1250 | <input type="checkbox"/> Basic: Small Business - \$85 ** |
| <input checked="" type="checkbox"/> Bronze - \$300 | <input type="checkbox"/> Non-Profit Business - \$60 |
| | <input type="checkbox"/> Individual - \$50 *** |

*Large Business: 12 or more Employees
** Small Business: 0-11 Employees

*** (Person not affiliated with a business)

Investment Descriptions

**ROUTE TO
2737**

Gold Member - \$2000

Gold Level Sponsorship includes at *all* of the following 2017 Chamber events:

- Listed as Gold Sponsor of Chamber's annual fundraiser on a large banner at the event as well as Facebook and all event advertising to include the Central Record
- Farm - City Banquet: 8 Tickets to event, business recognized as Gold Sponsor in the event program and all event advertising and premier reserved seating
- Logo permanently placed on the front page of the Chamber website & monthly newsletter
- 3 Business Spotlight Advertisements in the Garrard Central Record
- Materials from business placed in Chamber welcome kits for all new Garrard County residents
- Recognized as sponsor of Hometown Christmas in Lancaster on Chamber Facebook page, website, newsletter, and Central Record
- 3 "boosted" original posts of member's choice to the Chamber Facebook page
- Unlimited "shares" on the Chamber's Facebook page from member Facebook page (1,500 followers)
- Link to your business website in the Membership Directory on the Chamber's website

Membership Invoice

Hart County Chamber of Commerce
P. O. Box 688
119 E. Union Street
Munfordville, KY 42765
Phone: (270) 524-2892
Fax: (270) 524-1127
Email: hart_co@scrtc.com

Date
12/12/2017

HCCC Federal Tax ID: 61-1114909

CC:2734

Mr. Brett Lowe Atmos Energy Corporation 108 Carroll Knicey Dr. Glasgow, KY 42141

Item	Description	Qty	Price Each	Amount
Membership	Chamber 2018 Dues			
	If paid by December 31, 2017:			\$200
	If paid <u>after</u> December 31, 2017:			\$210

Thank you!

Voluntary Donation to DPIL: \$ _____

Total Paid: \$ 200

050-2735-9302-07510-009000 Chamber Dues

Membership dues are not deductible as a charitable contribution. In compliance with the Omnibus Budget Reconciliation Act of 1993, 85 percent of your dues may be deductible as an ordinary business expense and are not allocable to lobbying activity.

Checks should be made payable to: Hart County Chamber of Commerce
P. O. Box 688
Munfordville, KY 42765

Payment by Credit Card or PayPal is also available. Simply contact the Chamber office.

Would you like to make a \$10 donation to United Way of Southern KY's Dolly Parton Imagination Library literacy program along with your dues? All children from newborn to age five are eligible to register for the program. Once registered, each child receives a FREE age-appropriate book mailed directly to their home each month until the age of 5. Donations, such as yours, help to make this program possible!

AMERICAN GAS ASSOCIATION 2018 DUES RULES

FULL MEMBERS

1. AGA Dues for U.S. Gas Utility members are based on the average of 2014, 2015 and 2016 gas operating income* and the following income blocks and rates:

Block 1	First	\$ 10,000,000	1.0468%
Block 2	Next	\$ 7,500,000	.6710%
Block 3	Next	\$ 20,000,000	.4481%
Block 4	Next	\$ 40,000,000	.3200%
Block 5	Next	\$ 80,000,000	.2550%
Block 6	Over	\$ 157,500,000	.1500%

For companies in blocks 4, 5 and 6, the maximum increase will be capped at 5% in 2018 and 2019. Companies in blocks 1, 2, and 3 will continue to have their dues capped at the current maximum increase of the GDP deflator plus 2% (3.39% in 2018). No company's dues will decrease in 2018 and 2019. Beginning in 2020, the maximum increase/decrease for all companies reverts to the GDP deflator plus 2% unless there is a budget deficit redistribution approved by the Board as described in #3 below.

2. For companies that merge or are acquired whose dues would have decreased, the dues of the resulting company will equal the combined dues of the merging companies immediately prior to the merger for 4 years with no dues increases for increased operating income. After 4 years, the company's dues will be assessed via the formula structure, and any reduction in dues will be phased-in over a 4-year period or until the phased-in amount equals the formula dues, whichever comes first.
3. If necessary, and no earlier than 2020, the Board may approve the redistribution of any remaining AGA budget deficit to the members based on each company's share of total dues revenue.
4. For distribution companies with less than 75,000 meters, the maximum distribution company dues are equal to \$0.90/meter**. When dues are capped at \$0.90/meter, the maximum annual increase/decrease provision does not apply.
5. No company, whose full company or subsidiary meets the eligibility standards of full membership, will be allowed to join as a Limited Member. All regulated U.S. gas distribution subsidiaries of a parent organization must be included in the dues calculations.
6. Minimum Gas Company 2018 dues are \$2,060.

*Gas operating income is defined as Line 11, Schedule II of the Uniform Statistical Report.

**Meters are defined as Line 17 (total), Schedule XX of the Uniform Statistical Report.

Please contact Kevin Hardardt, Chief Financial and Administrative Officer at (202) 824-7250 regarding any questions about the invoice or rules.



Hon. Dave McCurdy
President & CEO

November 15, 2017

Mr. Michael Haefner
President & COO
Atmos Energy Corporation
5430 LBJ Freeway, Suite 1800
PO Box 650205
Dallas, TX 75265-0205

Dear Mike:

As we enter 2018, natural gas utilities have the opportunity to help America shape a more secure and prosperous energy future. As always, our success relies on an active and engaged membership. As you receive this 2018 dues invoice, please consider the American Gas Association's (AGA) important role in advocating on your behalf and delivering member-valued programs and services to enhance safety and achieving operational excellence.

Your Voice in Washington

Working with the Trump Administration and Congress, AGA is focusing on moving forward with initiatives that benefit LDCs. AGA Board leadership and I have met with key leaders within the Administration, including President Trump, Transportation Secretary Elaine Chao, Energy Secretary Rick Perry and EPA Administrator Scott Pruitt to discuss energy security and the role of natural gas utilities in moving our nation forward.

AGA persistently and successfully advocated for a quorum at the Federal Energy Regulatory Commission (FERC). Per request, we have also provided the Administration with our regulatory reform priorities which include needed changes in pipeline safety and underground storage regulations, energy efficiency standards and initiatives that would streamline the permitting of natural gas pipelines.

Bolstered by membership participation in tax fly-ins and guided by our member CFOs and tax experts, AGA's Tax Reform Task Force has been actively advocating for the membership's tax reform priorities. The recently released House Ways and Means Committee bill included four critically important provisions: 1) maintaining the federal income tax deduction for interest expense; 2) maintaining the federal income tax deduction for state and local taxes; 3) providing for the continuation of normalization and 4) keeping dividend tax rates low and on par with capital gains.

AGA has been actively engaged with NARUC's Natural Gas Access and Expansion Task Force to develop a report that will include a comprehensive assessment and specific examples of the drivers and critical elements that have led to the implementation of successful natural gas expansion programs. AGA will develop such a report itself if NARUC decides to do something less comprehensive.

One Voice on Safety, Resiliency and Reliability

Since the inception of the Peer Review Program in 2015, AGA has coordinated 53 member company reviews. This voluntary peer-led effort offers AGA's members an effective venue to examine safety and operational initiatives and identify leading practices and opportunities to enhance their performance. Members have received invitations to participate in the Peer Review's second triennium (2018-2020), and we project that approximately 60 companies will participate in the program during that time.

This summer, the cyber epidemics WannaCry and Crash Override disrupted corporate computer systems worldwide. The industry's protective measures succeeded throughout these and many other non-public incidents, and the DNG-ISAC, to which AGA provided all its member companies with full access in 2017, maintained close contact with its participants. AGA staff monitored each situation, shared regular, actionable indicators of compromise and provided mitigation strategies obtained from federal government sources. AGA's mutual aid program was on call through Hurricanes Harvey, Irene and Maria and the fires in California. AGA and the Edison Electric Institute (EEI) combined efforts on a mutual aid cyber attack program.

AGA is facilitating a cyber initiative with the U.S. Department of Homeland Security's Transportation Security Administration (TSA) and the Industrial Control System Computer Emergency Response Team (ICS-CERT) to advance cybersecurity readiness throughout the natural gas utility industry. We are coordinating major revisions to the cyber section of the current TSA Guidelines and partnering with TSA and ICS-CERT to develop a set of pipeline cyber questions for assessing and validating the cybersecurity of pipeline networks.

AGA has been working with members of the Natural Gas Council, which collectively represents companies that produce, transport and deliver clean, affordable natural gas throughout the United States, to present a unified voice on the resiliency and reliability of natural gas and rebut assertions about the future efficacy of the natural gas delivery system.

Telling Our Story

In April, AGA launched the *Your Energy* Campaign, a national education program aimed at raising awareness about the critical role that natural gas plays in the lives of Americans. We are also sponsoring targeted pilot programs in Connecticut and Virginia aimed at reaching individuals online and in their communities to help build support for natural gas at the local level by personalizing the issue and exposing the detrimental flaws with the "Keep it in the Ground" movement.

AGA is conducting a significant study with research and consulting firm ICF to help articulate a fact-based approach regarding the role of natural gas in the development of U.S. energy policy. This dovetails with the work of our Clean Energy Task Force, which is developing a plan to articulate the role of natural gas in a low-carbon future. The Task Force will also: work to formalize a process for AGA to monitor and report federal, state and local activity that would limit or prohibit natural gas use; identify R&D priorities to address barriers to innovative natural gas technologies; provide analysis of the best technologies and develop education materials illustrating peak consumption by region, season and time of day.

One Team

APCO Worldwide recently included AGA in its TradeMarks study, which ranks the 50 leading trade associations in the United States based on input from 700 policy leaders. Of the six major associations in the Energy & Extraction Sector, AGA ranked first or second in 12 of the 15 categories. AGA was ranked number one among energy associations in member representation, coalition building, multilateral impact, events, industry reputation steward, media relations and social media.

Preparations are underway for AGA to host the World Gas Conference in Washington on June 25-29, 2018. The largest global gas event is an opportunity to showcase our nation's energy leadership and the role of natural gas utilities in delivering the benefits of natural gas. AGA also celebrates its centennial in 2018, reflecting on the past and looking forward to the bright future of the natural gas distribution industry.

For the third consecutive year, the Washington Post selected AGA as a Top Workplace in the Washington, DC metropolitan area. We also received the 2017 Seal of Distinction from World at Work, an association focused on retaining an engaged and productive workforce.

2018 Dues

2018 is the third year of a four-year phase-in of new dues formula rates for AGA's largest member companies in dues blocks 4, 5 and 6 that was approved by the AGA Board in 2015. The primary reason for these changes is projected budget deficits due to the impact of consolidation among member companies. The Board Finance Committee conducted a thorough review of AGA's 2018 budget to ensure a continued focus on controlling costs, while still addressing the advocacy priorities and challenges facing our member companies.

Enclosed are two copies of your 2018 dues invoice along with the 2018 dues rules. Please complete and return one copy and keep the other for your records. If you have any questions about your AGA membership dues, please contact me. We appreciate and value your continued, strong support and we look forward to help making 2018 another successful one for your company and the natural gas industry.

Sincerely,



Dave McCurdy
Enclosures

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-65
Page 1 of 1

REQUEST:

Provide any documents in the Company's possession that depict how each Dues Requiring Organization spends the dues it collects, including the percentage that goes to the following categories previously provided by NARUC: legislative advocacy; legislative policy research; regulatory advocacy; regulatory policy research; advertising; marketing; utility operations and engineering; finance; legal; planning and customer service; and public relations and/or public affairs.

RESPONSE:

The Company is not in possession of such information, except to the extent such information is provided on the invoices received from Dues Requiring Organizations. Please see the Company's response to AG DR No. 1-64.

Respondents: Mark Martin and Greg Waller

Case No. 2018-00281
Atmos Energy Corporation, Kentucky Division
AG DR Set No. 1
Question No. 1-66
Page 1 of 1

REQUEST:

Provide a detailed description of the services each Dues Requiring Organization provided to the Company since the end of 2017, and a description of the services that will be provided during the forecasted test year. Of these services or benefits, identify what benefits accrue to ratepayers, and how.

OBJECTION:

The Company objects to this request to the extent that it is unduly broad and burdensome and not reasonably calculated to lead to the production of admissible evidence. The costs of investigating and preparing a response to this request would take an unreasonable amount of time or money to fulfill in relation to the potential impacts of the response on this Proceeding. Notwithstanding its objection, the Company provides the response below.

RESPONSE:

The AGA's activities are briefly summarized on its website:
<https://www.aga.org/about/mission/>

The Bowling Green Area Chamber of Commerce's services are generally described in its annual report.

The Greater Owensboro Economic Development Corp's services are generally described in its annual report.

The Kentucky Chamber of Commerce provides workplace training and leadership as a catalyst, consensus-builder and advocate to unite business and advance Kentucky.

The South Western Kentucky Economic Development Council provides site selection support and ancillary services to businesses.

Respondents: Mark Martin

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REQUEST:

Provide a list of all presentations, webinar recordings, briefing books, policy memos, and white papers that each Dues Requiring Organization provided to the Company since 2016.

OBJECTION:

The Company objects to this request to the extent that it is unduly broad and burdensome and not reasonably calculated to lead to the production of admissible evidence. The costs of investigating and preparing a response to this request would take an unreasonable amount of time or money to fulfill in relation to the potential impacts of the response on this Proceeding. Notwithstanding its objection, the Company provides the response below.

RESPONSE:

Many AGA publications are publicly available on its website. <https://www.aga.org/news/>

Respondent: Mark Martin

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REQUEST:

Has Atmos included in operating expenses any amount for media communications attributed to: (i) the AGA, or (ii) any similar division of any other Dues Requiring Organization?

- a. If so, state the amount, indicate in which account this has been recorded, and provide a citation to any and all Commission Orders or other authority upon which Atmos relies for the inclusion of such expense in the test period.
- b. If not, provide an estimate of how much of the Company's dues are being spent on media or public relations work.

RESPONSE:

- a. Please see the Company response to AG DR Nos. 1-61 and 1-62.
- b. Please see the response to subpart (a).

Respondents: Mark Martin and Greg Waller

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REQUEST:

State whether Atmos is aware whether any portion of the dues it pays to any Dues Requiring Organization are utilized to pay for any efforts to influence federal or Kentucky state legislation.

RESPONSE:

Please see the Company response to AG DR Nos. 1-61 and 1-62.

Respondents: Mark Martin and Greg Waller

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REQUEST:

Do the Company's dues paid to any Dues Requiring Organization contribute to the salary, benefits and expenses of any Dues Requiring Organization officer or employee working in the areas of Public Policy and/or External Affairs? If so, provide a breakdown of how much of Atmos' dues contributed to these salaries, benefits and expenses.

RESPONSE:

Please see the Company response to AG DR Nos. 1-61 and 1-62.

Respondents: Mark Martin and Greg Waller

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REQUEST:

List all travel and entertainment expenses included in the test period by Company employees in relation to Dues Requiring Organization activities. Show accounts, amounts, descriptions, person, job title and reason for the expense. Provide a copy of applicable employee time and expense reports and invoices documenting such expenses.

OBJECTION:

The Company objects to this request to the extent that it is unduly broad and burdensome and not reasonably calculated to lead to the production of admissible evidence. The costs of investigating and preparing a response to this request would take an unreasonable amount of time and effort to fulfill in relation to the potential impacts of the response on this Proceeding.

RESPONSE:

See Objection above.

Respondent: Counsel for Atmos Energy

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REQUEST:

Is Atmos relying upon any reports or other studies for the exclusion from or inclusion in rates of a portion of its dues payable to AGA, or to any other Dues Requiring Organization? If so, provide a copy of such report and indicate how the report's recommendations have been included in Atmos' filing.

RESPONSE:

The Company is not relying upon any such reports or other studies.

Respondents: Mark Martin and Greg Waller

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REQUEST:

Do any of the Company's personnel actively participate on Committees and/or do any other work for any Dues Requiring Organization or any other industry organization to which the Company belongs, including but not limited to AGA?

- a. If so, state specifically which employees participate, how they are compensated for their time (amount and source of compensation), and the purpose and accomplishments of any such association-related work.
- b. List any and all reimbursements received from industry associations, for work performed for such organizations by Company employees.

OBJECTION:

The Company objects to this request to the extent that it is unduly broad and burdensome and not reasonably calculated to lead to the production of admissible evidence. As already stated, the proposed definition of a Dues Requiring Organization (The AGA and every other organization that requires the Company to pay dues) is vague and could potentially encompass hundreds of entities. Further, the addition, "any other industry organization," makes the scope of this data request even broader. The costs of investigating and preparing a response to this request would take an unreasonable amount of time or money to fulfill in relation to the potential impacts of the response on this Proceeding. Notwithstanding its objection, the Company provides the response below.

RESPONSE:

Dozens of employees participate on AGA committees and take training/continuing education classes from the AGA. Employees also actively participate in Dues Requiring Organizations' activities.

Mark Martin is on the Board of the Greater Owensboro Economic Development Corp.

- a. Company employees do not receive compensation from Dues Requiring Organizations.
- b. The Company is not aware of any reimbursements from Dues Requiring Organizations or industry associations for work performed for such organizations by Company employees.

Respondent: Mark Martin

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REQUEST:

State whether any portion of the Company's dues paid to the AGA or to any other Dues Paying Organization are used by that organization for any of the following:

- a. public affairs and/or lobbying;
- b. media communications and national advertising;
- c. institutional advertising to enhance the image of the gas industry;
- d. general promotional advertising to promote the use of natural gas over other resources;
- e. gas-fired equipment promotions, including residential equipment such as furnaces, ranges, water heaters, and commercial and industrial gas equipment;
- f. promotions of power generation gas equipment.

RESPONSE:

The Company will construe "Dues Paying Organization" as encompassing the: (1) Bowling Green Area Chamber of Commerce; (2) Greater Owensboro Economic Development Corp; (3) Kentucky Chamber of Commerce; and (4) South Western Kentucky Economic Development Council.

Except as already stated in its responses to AG DR Nos. 1-61 and 1-62, the Company is unaware of whether any of its dues paid to the AGA or any other Dues Paying Organization are used for these activities.

Respondents: Mark Martin and Greg Waller