JOHN N. HUGHES

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April 12, 2019

Gwen Pinson Executive Director Public Service Commission 211 Sower Blvd. Frankfort, KY 40601

Re: Atmos Energy Corporation: Case No. 2018-00281

Dear Ms. Pinson:

Atmos Energy Corporation submits its completed responses to the Commission's Post Hearing Data Requests and responses to the Attorney General's Post Hearing Data Requests. Responses to the remaining items will be submitted on or before April 23.

I certify that the electronic filing is a complete and accurate copy of the original documents to be filed in this matter, which will be filed within two days of this submission and that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means.

If you have any questions about this matter, please contact me.

Very truly yours,

John N. Hughes

And

Mark R. Hutchinson Wilson, Hutchinson and Littlepage 611 Frederica St. Owensboro, KY 42301 270 926 5011 randy@whplawfirm.com

Joan N. Hughen

Attorneys for Atmos Energy Corporation

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF RATE APPLICATION OF) Case No. 2018-00281
ATMOS ENERGY CORPORATION) Case 140. 2016-00281
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AFFIDAVIT	
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	God C. Lengman
	Jøsh C. Densman
STATE OF TENNESSEE	
COUNTY OF Williamson	

SUBSCRIBED AND SWORN to before me by Josh C. Densman on this the 1146 day of April, 2019.

Hamela Pleasant
Notary Public

My Commission Expires: March 3, 2000



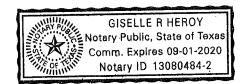
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	Gregory K. Waller
STATE OF <u>Jexas</u> COUNTY OF <u>Dallas</u>	
SUBSCRIBED AND SWORN to before of April, 2019.	me by Gregory K. Waller on this the day

Notary Public

My Commission Expires: 9/1/2020



Case No. 2018-00281 Atmos Energy Corporation, Kentucky Division AG Post-Hearing DR Set No. 1 Question No. 1-01 Page 1 of 1

REQUEST:

Video Transcript Evidence (VTE), April 2 at 10:45:50-10:46:10. Provide the portion of Mark Martin's salary that is considered above the line, or the portion paid for by the ratepayers.

RESPONSE:

All of Mark Martin's salary is considered above the line. The Company's management of both internal and external lobbying activities are handled by the corporate Governmental and Public Affairs department located in Dallas, Texas. All lobbying activities are excluded from the revenue requirement calculation.

Respondent: Josh Densman

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REQUEST:

VTE, April 2 at 1:32:13-1:35:54. Refer to the workpaper KY_Plant_Data-2018_case.xlsx, filed on February 15, 2019 by the Company. Refer further to the Capital Spending tab of the spreadsheet. The monthly budgeted amounts listed for Fiscal Year 2018 for each of the Divisions listed (002, 012, 091, 009), are identical to the amounts identified as forecasted for the first six months of Fiscal Year 2019 for those same Divisions.

a. With this, explain whether Atmos has indeed identified specific capital projects for the last six months of the Fully Forecasted Test Year, ending March 31, 2020 or whether these numbers are simply placeholders until actual projects have been identified.

RESPONSE:

a. Please refer to the direct testimony of Greg Waller at page 7 for a description of the process used to forecast plant additions. Consistent with the Company's annual budgeting cycle described in the same testimony, specific projects for FY20 had not been budgeted in the level of detail provided for FY19 projects at the time of the filing. Therefore, the Company used the capital investment amounts from FY19 as a proxy for the first six months of FY20. As illustrated by the Company's five-year plan provided in the Company's response to AG DR No. 1-10, these amounts will underestimate the level investment planned by the Company in FY20. The lack of growth forecasted for the level of investment from FY19 to FY20 is consistent with the Commission's order in Case No. 2017-00349 (which was explained in the Waller testimony at page 7).

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REQUEST:

VTE, April 2 at 3:38:23-3:40:16. Provide the calculation of the amount of AFUDC in the Company's net plant balance, since it first began recording the same.

RESPONSE:

Please see the Company's response to Staff DR No. 5-10. The Company has provided all of the information it has available in response to the request and therefore is unable to make an adjustment to rate base for historically accrued AFUDC.

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REQUEST:

VTE, April 2 at 4:23:08-4:23:54. Identify where in the final orders from Atmos' prior rate cases that expenses for Supplemental Executive Retirement Plan (SERP) were explicitly approved by the Kentucky Public Service Commission.

RESPONSE:

The Company is unaware of any explicit mentions of SERP in any of its prior rate cases in Kentucky. However, the rates approved in every case since at least 1999 are supported by a revenue requirement model and supporting workpapers that demonstrate that forecasted SERP amounts are included in cost of service for ratemaking purposes.

Case No. 2018-00281 Atmos Energy Corporation, Kentucky Division AG Post-Hearing DR Set No. 1 Question No. 1-07 Page 1 of 1

REQUEST:

Provide the total amount of SERP expense allocated to the Atmos Energy Corporation Kentucky Division, and for which Kentucky ratepayers are responsible for paying, for the test period.

RESPONSE:

Kentucky-allocated SERP expense included in the forecasted test year is approximately \$148,405.