

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 14(2)**  
**Page 1 of 1**

**REQUEST:**

Section 14. Applications.

- (2) If a corporation, the applicant shall identify in the application the state in which it is incorporated and the date of its incorporation, attest that it is currently in good standing in the state in which it is incorporated, and, if it is not a Kentucky corporation, state if it is authorized to transact business in Kentucky.

**RESPONSE:**

Please see attachment FR\_14(2)\_Att1 for the Atmos Energy Corporation's articles of incorporation and amendments. Please see attachment FR\_14(2)\_Att2 for a certificate of authorization and good standing for Atmos Energy Corporation issued by the Secretary of State for the Commonwealth of Kentucky.

**ATTACHMENTS:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_14(2)\_Att1 - Articles of Incorporation and Amendments.pdf, 36 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, FR\_14(2)\_Att2 - Kentucky Certificate of Authorization 9-9-18.pdf, 1 Page.

Respondent: Mark Martin

RESTATED ARTICLES OF INCORPORATION  
OF ATMOS ENERGY CORPORATION  
(As Amended Effective February 3, 2010)

**FILED**  
In the Office of the  
Secretary of State of Texas  
MAY 06 2010  
**Corporations Section**

A After being proposed by the Board of Directors of Atmos Energy Corporation (the "Corporation") and submitted to the Corporation's shareholders in accordance with the provisions of Sections 21.052 and 21.054 of the Texas Business Organizations Code and the Texas For-profit Corporation Law, an amendment to Section 2 of Article VI of the Restated Articles of Incorporation was adopted by the shareholders of the Corporation at the Annual Meeting of Shareholders held on February 3, 2010, in conformity with the provisions of the Texas Business Organizations Code, the Texas For-profit Corporation Law and the Articles of Incorporation of the Corporation, so that Section 2 of Article VI of the Restated Articles of Incorporation is hereby amended to read as follows:

"2 Election and Term All directors elected at the 2010 annual meeting of shareholders shall be elected for terms of three years and until their successors shall be elected and qualified. Beginning with the 2011 annual meeting of shareholders, and at each annual meeting of shareholders thereafter, all directors elected at the annual meeting of shareholders shall be elected for a one-year term expiring at the next annual meeting of shareholders. Directors shall be elected by a majority vote of the shares of the Common Stock entitled to vote in the election of directors and represented in person or by proxy at a meeting of shareholders at which a quorum is present. Each director who is serving as a director immediately following the 2011 annual meeting of shareholders, or is thereafter elected a director, shall hold office until the expiration of the term for which he or she was elected, and until his or her successor shall be elected and shall qualify, or until his or her earlier death, resignation, retirement, removal or disqualification from office."

B The number of shares of the Corporation outstanding as of the record date was 92,931,979 and the number of shares entitled to vote on the amendment was 92,931,979. The number of shares voting for the amendment to Section 2 of Article VI of the Restated Articles of Incorporation of the Corporation was 79,072,204, the number of shares voting against such amendment was 1,757,120, and the number of shares abstaining was 928,315.

C The Restated Articles of Incorporation reflect an accurate copy of the Restated Articles of Incorporation of the Corporation and all amendments thereto, as filed with the Secretary of State and in effect as of the date of such filing, with no other changes in any provision thereof, except for (i) the amendment discussed above, (ii) a change in the reference in Articles II and VII below from the Texas Business Corporation Act to the Texas Business Organizations Code, which superseded the Texas Business Corporation Act on January 1, 2010, (iii) a change in the reference in Article VI below to the current number of directors from twelve (12) to thirteen (13) and the names and street addresses of the directors currently serving, and (iv) a change in the title of the Chief Executive Officer, with all such changes accurately reflected below in the Restated Articles of Incorporation.

**ARTICLE I.**

The name of the corporation shall be Atmos Energy Corporation (the "Corporation")

**ARTICLE II**

The purposes for which the Corporation is organized are the transaction of any or all lawful business for which corporations may be incorporated under the Texas Business Organizations Code and the Texas Not-for-profit Corporation Law as defined therein, including, but not limited to, the transportation and distribution of natural gas by pipeline as a public utility, except that with respect to the Commonwealth of Virginia, the Corporation may only conduct such business as is permitted to be conducted by a public service company engaged in the transportation and distribution of natural gas by pipeline

**ARTICLE III.**

The Corporation is incorporated in the State of Texas and the Commonwealth of Virginia. The post office address of the registered office of the Corporation in the State of Texas is 211 F 7<sup>th</sup> Street, Suite 620, Austin, Texas 78701-3218, and the registered agent for service of the Corporation at the same address is Corporation Service Company, d/b/a CSC-Lawyers Incorporating Service Company. The post office address of the registered office of the Corporation in the Commonwealth of Virginia is Riverfront Plaza, East Tower, 951 East Byrd Street, Richmond, Virginia 23219-4074, and the registered agent for service of the Corporation at the same address is Allen C. Goolsby, III, such registered agent being a resident of the Commonwealth of Virginia and a member of the Virginia State Bar

**ARTICLE IV.**

The period of the Corporation's duration shall be perpetual

**ARTICLE V.**

The Corporation shall not commence business until it has received for the shares consideration of the value of One Thousand Dollars (\$1,000) consisting of money, labor done or property actually received

**ARTICLE VI.**

1. Number of Directors The number of directors constituting the present board of directors is thirteen (13), however, thereafter the number of directors constituting the Board of Directors shall be fixed by the Bylaws of the Corporation. No director shall be removed during his term of office except for cause and by the affirmative vote of the holders of seventy-five percent (75%) of the shares then entitled to vote at an election of directors. The names and street addresses of the persons who are to serve as directors until the next annual meeting of the shareholders or until their successors are duly elected and qualified are as follows:

<u>Name</u>	<u>Street Address</u>
Robert W. Best	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Richard W. Cairdin	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Kim R. Cocklin	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Richard W. Douglas	5430 LBJ Freeway, Suite 160, Dallas, TX 75240

Ruben F. I. Squirrel	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Richard K. Gordon	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Robert C. Gable	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Dr. Thomas C. Meredith	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Phillip E. Nichol	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Nancy K. Quinn	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Stephen R. Springer	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Charles K. Vaughan	5430 LBJ Freeway, Suite 160, Dallas, TX 75240
Richard Ware II	5430 LBJ Freeway, Suite 160, Dallas, TX 75240

2        Election and Term All directors elected at the 2010 annual meeting of shareholders shall be elected for terms of three years and until their successors shall be elected and qualified. Beginning with the 2011 annual meeting of shareholders, and at each annual meeting of shareholders thereafter, all directors elected at the annual meeting of shareholders shall be elected for a one-year term expiring at the next annual meeting of shareholders. Directors shall be elected by a majority vote of the shares of the Common Stock entitled to vote in the election of directors and represented in person or by proxy at a meeting of shareholders at which a quorum is present. Each director who is serving as a director immediately following the 2011 annual meeting of shareholders, or is thereafter elected a director, shall hold office until the expiration of the term for which he or she was elected, and until his or her successor shall be elected and shall qualify, or until his or her earlier death, resignation, retirement, removal or disqualification from office.

## ARTICLE VII.

### 1        Capitalization

The aggregate number of shares which the Corporation shall have the authority to issue is Two Hundred Million (200,000,000) shares of Common Stock having no par value.

### 2        Designation and Statement of Preferences, Limitations and Relative Rights of Common Stock

2.01        Subject to the provisions of law, including the Texas Business Organizations Code and the Texas For-profit Corporation Law as defined therein, and the Virginia Stock Corporation Act, and to the conditions set forth in any law, including by resolution of the Board of Directors of the Corporation, such dividends (payable in cash, stock or otherwise) as may be determined by the Board of Directors may be declared and paid on the Common Stock from time to time out of any funds legally available therefor.

2.02        The holders of the Common Stock shall exclusively possess full voting power for the election of directors and for all other purposes. In the exercise of its voting power, the Common Stock shall be entitled to one vote for each share held.

### 3        Provisions Applicable to All Classes of Stock

3.01        Subject to applicable law, the Board of Directors may in its discretion issue from time to time authorized but unissued shares for such consideration as it may determine. The

shareholders shall have no pre-emptive rights, as such holders, to purchase any shares or securities of any class which may at any time be sold or offered for sale by the Corporation

3.02 At each election for directors every shareholder entitled to vote at any meeting shall have the right to vote, in person or by proxy, the number of shares owned by him for as many persons as there are directors to be elected. Cumulative voting of shares of stock in the election of directors or otherwise is hereby expressly prohibited.

3.03 The Corporation shall be entitled to treat the person in whose name any share or other security is registered as the owner thereof, for all purposes, and shall not be bound to recognize any equitable or other claim to or interest in such shares or other security on the part of any other person, whether or not the Corporation shall have notice thereof.

#### 4 Provisions Applicable to Certain Business Combinations

4.01 The affirmative vote of the holders of not less than seventy-five percent (75%) of the outstanding shares of "Voting Stock" (as hereinafter defined) held by stockholders other than a "Substantial Shareholder" (as hereinafter defined) shall be required for the approval or authorization of any "Business Combination" (as hereinafter defined) of the Corporation with any Substantial Shareholder, provided, however, that the seventy-five percent (75%) voting requirement shall not be applicable if either

(i) The "Continuing Directors" (as hereinafter defined) of the Corporation by the affirmative vote of at least a majority (a) have expressly approved in advance the acquisition of the outstanding shares of Voting Stock that caused such Substantial Shareholder to become a Substantial Shareholder, or (b) have expressly approved such Business Combination either in advance or subsequent to such Substantial Shareholder's having become a Substantial Shareholder, or

(ii) The cash or fair market value (as determined by at least a majority of the Continuing Directors) of the property, securities or other consideration to be received per share by holders of Voting Stock of the Corporation in the Business Combination is not less than the "Highest Per Share Price" or the "Highest Equivalent Price" (as these terms are hereinafter defined) paid by the Substantial Shareholder in acquiring any of its holdings of the Corporation's Voting Stock.

4.02 For purposes of this paragraph 4 of Article VII

(i) The term "Business Combination" shall include, without limitation (a) any merger or consolidation of the Corporation, or any entity controlled by or under common control with the Corporation, with or into any Substantial Shareholder, or any entity controlled by or under common control with the Substantial Shareholder, (b) any merger or consolidation of a Substantial Shareholder, or any entity controlled by or under common control with the Corporation, (c) any sale, lease, exchange, transfer or other disposition of all or substantially all of the property and assets of the Corporation, or any entity controlled by or under common control with the Corporation, to a Substantial Shareholder, or any entity controlled by or under common control

with the Substantial Shareholder, (d) any purchase, lease, exchange, transfer or other acquisition of all or substantially all of the property and assets of a Substantial Shareholder or any entity controlled by or under common control with the Corporation, (e) any recapitalization of the Corporation that would have the effect of increasing the voting power of a Substantial Shareholder, and (f) any agreement, contract or other arrangement providing for any of the transactions described in this definition of Business Combination

(ii) The term "Substantial Shareholder" shall mean and include any individual, corporation, partnership or other person or entity which, together with its "Affiliates" and "Associates" (as those terms are defined in Rule 12b-2 of the General Rules and Regulations promulgated under the Securities Exchange Act of 1934 (the "Exchange Act") as in effect at the date of the adoption hereof), "Beneficially Owns" (as defined in Rule 13d-3 of the Exchange Act) an aggregate of 10 percent or more of the outstanding Voting Stock of the Corporation, and any Affiliate or Associate of any such individual, corporation, partnership or other person or entity

(iii) Without limitation, any share of Voting Stock of the Corporation that any Substantial Shareholder has the right to acquire at any time (notwithstanding that Rule 13d-3 of the Exchange Act deems such shares to be beneficially owned only if such right may be exercised within 60 days) pursuant to any agreement, or upon exercise of conversion rights, warrants or options, or otherwise, shall be deemed to be Beneficially Owned by the Substantial Shareholder and to be outstanding for purposes of clause (ii) above

(iv) For the purposes of subparagraph 4.01(ii) of this paragraph 4 of Article VII, the term "other consideration to be received" shall include, without limitation, Common Stock or other capital stock of the Corporation retained by its existing stockholders other than Substantial Shareholders or other parties to such Business Combination in the event of a Business Combination in which the Corporation is the surviving corporation

(v) The term "Voting Stock" shall mean all of the outstanding shares of Common Stock entitled to vote on each matter on which the holders of record of Common Stock shall be entitled to vote, and each reference to a proportion of shares of Voting Stock shall refer to such proportion of the votes entitled to be cast by such shares

(vi) The term "Continuing Director" shall mean a Director who was a member of the Board of Directors of the Corporation immediately prior to the time that the Substantial Shareholder involved in a Business Combination became a Substantial Shareholder

(vii) A Substantial Shareholder shall be deemed to have acquired a share of the Voting Stock of the Corporation at the time when such Substantial Shareholder became the Beneficial Owner thereof. With respect to the shares owned by Affiliates, Associates or other persons whose ownership is attributed to a Substantial Shareholder under the foregoing definition of Substantial Shareholder, if the price is paid by such Substantial Shareholder for such shares is not determinable by a majority of the Continuing Directors, the

price so paid shall be deemed to be the higher of (a) the price paid upon the acquisition thereof by the Affiliate, Associate or other person or (b) the market price of the shares in question at the time when the Substantial Shareholder became the Beneficial Owner thereof

(vii) The terms "Highest Per Share Price" and "Highest Equivalent Price" as used in this paragraph 4 of Article VII shall mean the highest price that can be determined to have been paid at any time by the Substantial Shareholder for any share or shares of that class of capital stock. If there is more than one class of capital stock of the Corporation issued and outstanding, the Highest Equivalent Price shall mean with respect to each class and series of capital stock of the Corporation the amount determined by a majority of the Continuing Directors, on whatever basis they believe is appropriate, to be the highest per share price equivalent to the highest price that can be determined to have been paid at any time by the Substantial Shareholder for any share or shares of any class or series of capital stock of the Corporation. In determining the Highest Per Share Price and Highest Equivalent Price, all purchases by the Substantial Shareholder shall be taken into account regardless of whether the shares were purchased before or after the Substantial Shareholder became a Substantial Shareholder. The Highest Per Share Price and the Highest Equivalent Price shall include any brokerage commissions, transfer taxes and soliciting dealers' fees paid by the Substantial Shareholder with respect to the shares of capital stock of the Corporation acquired by the Substantial Shareholder. In the case of any Business Combination with a Substantial Shareholder, the Continuing Directors shall determine the Highest Per Share Price or the Highest Equivalent Price for each class and series of the capital stock of the Corporation.

4.03 The provisions set forth in this paragraph 4 of Article VII may not be amended, altered, changed or repealed in any respect unless such action is approved by the affirmative vote of the holders of not less than seventy-five percent (75%) of the outstanding shares of Voting Stock (as defined in this Article VII) of the Corporation at a meeting of the shareholders duly called for the consideration of such amendment, alteration, change or repeal, provided, however, that if there is a Substantial Shareholder (as defined in this Article VII), such action must also be approved by the affirmative vote of the holders of not less than seventy-five percent (75%) of the outstanding shares of Voting Stock held by the shareholders other than the Substantial Shareholder.

#### ARTICLE VIII.

The power to alter, amend or repeal the Corporation's bylaws, and to adopt new bylaws, is hereby vested in the Board of Directors, subject, however, to repeal or change by the affirmative vote of the holders of seventy-five percent (75%) of the outstanding shares entitled to vote thereon.

#### ARTICLE IX.

The Corporation shall indemnify, to the fullest extent permitted by law, any person who was, is, or is threatened to be made a named defendant or respondent in any threatened, pending, or completed action, suit, or proceeding, whether civil, criminal, administrative, arbitral, or investigative, any appeal in such action, suit, or proceeding, and any inquiry or investigation that

could lead to such an action, suit, or proceeding, by reason of the fact that such person is or was a director or officer of the Corporation, or, while such person was a director of the Corporation, is or was serving at the request of the Corporation as a director, officer, partner, venturer, proprietor, trustee, employee, agent, or similar functionary of another corporation, partnership, joint venture, sole proprietorship, trust, employee benefit plan, or other enterprise, against judgments, penalties (including excise and similar taxes), fines, settlements, and reasonable expenses (including attorney's fees) actually incurred by such person in connection with such action, suit, or proceeding. In addition to the foregoing, the Corporation shall, upon request of any such person described above and to the fullest extent permitted by law, pay or reimburse the reasonable expenses incurred by such person in any action, suit, or proceeding described above in advance of the final disposition of such action, suit, or proceeding.

#### ARTICLE X

No director of the Corporation shall be personally liable to the Corporation or its shareholders for monetary damages for an act or omission in such director's capacity as a director, except for liability for (i) a breach of the director's duty of loyalty to the Corporation or its shareholders, (ii) an act or omission not in good faith or that involves intentional misconduct or a knowing violation of the law, (iii) a transaction from which the director received an improper benefit, whether or not the benefit resulted from an action taken within the scope of the director's office, (iv) an act or omission for which the liability of a director is expressly provided by statute, or (v) an act related to an unlawful stock repurchase or payment of a dividend. If the laws of the State of Texas or the Commonwealth of Virginia are hereafter amended to authorize corporate action further eliminating or limiting the personal liability of a director of the Corporation, then the liability of a director of the Corporation shall thereupon automatically be eliminated or limited to the fullest extent permitted by the laws of the State of Texas and the Commonwealth of Virginia. Any repeal or modification of this Article X by the shareholders of the Corporation shall not adversely affect any right or protection of a director existing at the time of such repeal or modification with respect to such events or circumstances occurring or existing prior to such time.

ATMOS ENERGY CORPORATION

By Robert W. Best

Robert W. Best  
Chairman of the Board and  
Chief Executive Officer



COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION

AT RICHMOND, MAY 10, 2010

The State Corporation Commission has found the accompanying articles submitted on behalf of  
Atmos Energy Corporation

to comply with the requirements of law, and confirms payment of all required fees. Therefore, it  
is ORDERED that this

CERTIFICATE OF RESTATEMENT

be issued and admitted to record with the articles of restatement in the Office of the Clerk of the  
Commission, effective May 10, 2010.

The corporation is granted the authority conferred on it by law in accordance with the articles,  
subject to the conditions and restrictions imposed by law.

STATE CORPORATION COMMISSION

By



James C. Dimitri  
Commissioner

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48  
49  
50

ARTICLES OF RESTATEMENT OF  
RESTATED ARTICLES OF INCORPORATION  
OF ATMOS ENERGY CORPORATION

The undersigned, on behalf of the corporation set forth below, pursuant to Section 13.1-711 of the Virginia Stock Corporation Act, states as follows:

1. The name of the corporation is Atmos Energy Corporation (the "Corporation").
2. The Amended and Restated Articles of Incorporation of the Corporation (the "Articles of Incorporation") are restated in their entirety to read as set forth in Exhibit A attached hereto (the "Restated Articles of Incorporation"). The Restated Articles of Incorporation do not contain a new amendment to the Articles of Incorporation.
3. The Restated Articles of Incorporation were adopted by the Corporation on May 5, 2010.
4. The Restated Articles of Incorporation were duly adopted by the board of directors of the Corporation. Shareholder approval was not required because the Restated Articles of Incorporation do not contain a new amendment to the Articles of Incorporation.

Executed in the name of the Corporation by:

Louis P. Gregory  
(signature)

May 6, 2010  
(date)

Louis P. Gregory  
(printed name)

Sr. Vice President & General Counsel  
(corporate title)

0488598-4  
(corporation's SCC ID#)

(972) 934-9227  
(telephone number)

Exhibit A

Restated Articles of Incorporation of the Corporation

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25



RESTATED ARTICLES OF INCORPORATION  
OF ATMOS ENERGY CORPORATION  
(As Amended Effective February 3, 2010)

ARTICLE I.

The name of the corporation shall be Atmos Energy Corporation (the "Corporation").

ARTICLE II.

The purposes for which the Corporation is organized are the transaction of any or all lawful business for which corporations may be incorporated under the Texas Business Organizations Code and the Texas For-profit Corporation Law as defined therein, including, but not limited to, the transportation and distribution of natural gas by pipeline as a public utility, except that with respect to the Commonwealth of Virginia, the Corporation may only conduct such business as is permitted to be conducted by a public service company engaged in the transportation and distribution of natural gas by pipeline.

ARTICLE III.

The Corporation is incorporated in the State of Texas and the Commonwealth of Virginia. The post office address of the registered office of the Corporation in the State of Texas is 211 E. 7<sup>th</sup> Street, Suite 620, Austin, Texas 78701-3218, and the registered agent for service of the Corporation at the same address is Corporation Service Company, d/b/a CSC-Lawyers Incorporating Service Company. The post office address of the registered office of the Corporation in the Commonwealth of Virginia is Riverfront Plaza, East Tower, 951 East Byrd Street, Richmond, Virginia 23219-4074, and the registered agent for service of the Corporation at the same address is Allen C. Goolsby, III, such registered agent being a resident of the Commonwealth of Virginia and a member of the Virginia State Bar.

ARTICLE IV.

The period of the Corporation's duration shall be perpetual.

ARTICLE V.

The Corporation shall not commence business until it has received for the shares consideration of the value of One Thousand Dollars (\$1,000) consisting of money, labor done or property actually received.

ARTICLE VI.

1. Number of Directors. The number of directors constituting the Board of Directors shall be fixed by the Bylaws of the Corporation. No director shall be removed during his term of office except for cause and by the affirmative vote of the holders of seventy-five percent (75%) of the shares then entitled to vote at an election of directors.

2. Election and Term. All directors elected at the 2010 annual meeting of shareholders shall be elected for terms of three years and until their successors shall be elected and qualified. Beginning with the 2011 annual meeting of shareholders, and at each annual meeting of

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48  
49  
50  
51  
52  
53  
54  
55  
56  
57  
58  
59  
60  
61  
62  
63  
64  
65  
66  
67  
68  
69  
70  
71  
72  
73  
74  
75  
76  
77  
78  
79  
80  
81  
82  
83  
84  
85  
86  
87  
88  
89  
90  
91  
92  
93  
94  
95  
96  
97  
98  
99  
100

shareholders thereafter, all directors elected at the annual meeting of shareholders shall be elected for a one-year term expiring at the next annual meeting of shareholders. Directors shall be elected by a majority vote of the shares of the Common Stock entitled to vote in the election of directors and represented in person or by proxy at a meeting of shareholders at which a quorum is present. Each director who is serving as a director immediately following the 2011 annual meeting of shareholders, or is thereafter elected a director, shall hold office until the expiration of the term for which he or she was elected, and until his or her successor shall be elected and shall qualify, or until his or her earlier death, resignation, retirement, removal or disqualification from office.”

## ARTICLE VII.

### 1. Capitalization.

The aggregate number of shares which the Corporation shall have the authority to issue is Two Hundred Million (200,000,000) shares of Common Stock having no par value.

### 2. Designation and Statement of Preferences, Limitations and Relative Rights of Common Stock.

2.01 Subject to the provisions of law, including the Texas Business Organizations Code and the Texas For-profit Corporation Law as defined therein and the Virginia Stock Corporation Act, and to the conditions set forth in any law, including by resolution of the Board of Directors of the Corporation, such dividends (payable in cash, stock or otherwise) as may be determined by the Board of Directors may be declared and paid on the Common Stock from time to time out of any funds legally available therefor.

2.02 The holders of the Common Stock shall exclusively possess full voting power for the election of directors and for all other purposes. In the exercise of its voting power, the Common Stock shall be entitled to one vote for each share held.

### 3. Provisions Applicable to All Classes of Stock.

3.01 Subject to applicable law, the Board of Directors may in its discretion issue from time to time authorized but unissued shares for such consideration as it may determine. The shareholders shall have no pre-emptive rights, as such holders, to purchase any shares or securities of any class which may at any time be sold or offered for sale by the Corporation.

3.02 At each election for directors every shareholder entitled to vote at any meeting shall have the right to vote, in person or by proxy, the number of shares owned by him for as many persons as there are directors to be elected. Cumulative voting of shares of stock in the election of directors or otherwise is hereby expressly prohibited.

3.03 The Corporation shall be entitled to treat the person in whose name any share or other security is registered as the owner thereof, for all purposes, and shall not be bound to recognize any equitable or other claim to or interest in such shares or other security on the part of any other person, whether or not the Corporation shall have notice thereof.

12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22

4. Provisions Applicable to Certain Business Combinations.

4.01 The affirmative vote of the holders of not less than seventy-five percent (75%) of the outstanding shares of "Voting Stock" (as hereinafter defined) held by stockholders other than a "Substantial Shareholder" (as hereinafter defined) shall be required for the approval or authorization of any "Business Combination" (as hereinafter defined) of the Corporation with any Substantial Shareholder; provided, however, that the seventy-five percent (75%) voting requirement shall not be applicable if either:

(i) The "Continuing Directors" (as hereinafter defined) of the Corporation by the affirmative vote of at least a majority (a) have expressly approved in advance the acquisition of the outstanding shares of Voting Stock that caused such Substantial Shareholder to become a Substantial Shareholder, or (b) have expressly approved such Business Combination either in advance of or subsequent to such Substantial Shareholder's having become a Substantial Shareholder; or

(ii) The cash or fair market value (as determined by at least a majority of the Continuing Directors) of the property, securities or other consideration to be received per share by holders of Voting Stock of the Corporation in the Business Combination is not less than the "Highest Per Share Price" or the "Highest Equivalent Price" (as these terms are hereinafter defined) paid by the Substantial Shareholder in acquiring any of its holdings of the Corporation's Voting Stock.

4.02 For purposes of this paragraph 4 of Article VII:

(i) The term "Business Combination" shall include, without limitation: (a) any merger or consolidation of the Corporation, or any entity controlled by or under common control with the Corporation, with or into any Substantial Shareholder, or any entity controlled by or under common control with the Substantial Shareholder, (b) any merger or consolidation of a Substantial Shareholder, or any entity controlled by or under common control with the Corporation, (c) any sale, lease, exchange, transfer or other disposition of all or substantially all of the property and assets of the Corporation, or any entity controlled by or under common control with the Corporation, to a Substantial Shareholder, or any entity controlled by or under common control with the Substantial Shareholder, (d) any purchase, lease, exchange, transfer or other acquisition of all or substantially all of the property and assets of a Substantial Shareholder or any entity controlled by or under common control with the Corporation, (e) any recapitalization of the Corporation that would have the effect of increasing the voting power of a Substantial Shareholder, and (f) any agreement, contract or other arrangement providing for any of the transactions described in this definition of Business Combination.

(ii) The term "Substantial Shareholder" shall mean and include any individual, corporation, partnership or other person or entity which, together with its "Affiliates" and "Associates" (as those terms are defined in Rule 12b-2 of the General Rules and Regulations promulgated under the Securities Exchange Act of 1934 (the "Exchange Act") as in effect at the date of the adoption hereof), "Beneficially Owns" (as defined in Rule 13d-3 of the

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48  
49  
50  
51  
52  
53  
54  
55  
56  
57  
58  
59  
60  
61  
62  
63  
64  
65  
66  
67  
68  
69  
70  
71  
72  
73  
74  
75  
76  
77  
78  
79  
80  
81  
82  
83  
84  
85  
86  
87  
88  
89  
90  
91  
92  
93  
94  
95  
96  
97  
98  
99  
100

Exchange Act) an aggregate of 10 percent or more of the outstanding Voting Stock of the Corporation, and any Affiliate or Associate of any such individual, corporation, partnership or other person or entity.

(iii) Without limitation, any share of Voting Stock of the Corporation that any Substantial Shareholder has the right to acquire at any time (notwithstanding that Rule 13d-3 of the Exchange Act deems such shares to be beneficially owned only if such right may be exercised within 60 days) pursuant to any agreement, or upon exercise of conversion rights, warrants or options, or otherwise, shall be deemed to be Beneficially Owned by the Substantial Shareholder and to be outstanding for purposes of clause (ii) above.

(iv) For the purposes of subparagraph 4.01(ii) of this paragraph 4 of Article VII, the term "other consideration to be received" shall include, without limitation, Common Stock or other capital stock of the Corporation retained by its existing stockholders other than Substantial Shareholders or other parties to such Business Combination in the event of a Business Combination in which the Corporation is the surviving corporation.

(v) The term "Voting Stock" shall mean all of the outstanding shares of Common Stock entitled to vote on each matter on which the holders of record of Common Stock shall be entitled to vote, and each reference to a proportion of shares of Voting Stock shall refer to such proportion of the votes entitled to be cast by such shares.

(vi) The term "Continuing Director" shall mean a Director who was a member of the Board of Directors of the Corporation immediately prior to the time that the Substantial Shareholder involved in a Business Combination became a Substantial Shareholder.

(vii) A Substantial Shareholder shall be deemed to have acquired a share of the Voting Stock of the Corporation at the time when such Substantial Shareholder became the Beneficial Owner thereof. With respect to the shares owned by Affiliates, Associates or other persons whose ownership is attributed to a Substantial Shareholder under the foregoing definition of Substantial Shareholder, if the price is paid by such Substantial Shareholder for such shares is not determinable by a majority of the Continuing Directors, the price so paid shall be deemed to be the higher of (a) the price paid upon the acquisition thereof by the Affiliate, Associate or other person or (b) the market price of the shares in question at the time when the Substantial Shareholder became the Beneficial Owner thereof.

(viii) The terms "Highest Per Share Price" and "Highest Equivalent Price" as used in this paragraph 4 of Article VII shall mean the highest price that can be determined to have been paid at any time by the Substantial Shareholder for any share or shares of that class of capital stock. If there is more than one class of capital stock of the Corporation issued and outstanding, the Highest Equivalent Price shall mean with respect to each class and series of capital stock of the Corporation the amount determined by a majority of the Continuing Directors, on whatever basis they believe is appropriate, to be the highest per share price equivalent to the highest price

10  
11  
12  
13  
14  
15  
16  
17

that can be determined to have been paid at any time by the Substantial Shareholder for any share or shares of any class or series of capital stock of the Corporation. In determining the Highest Per Share Price and Highest Equivalent Price, all purchases by the Substantial Shareholder shall be taken into account regardless of whether the shares were purchased before or after the Substantial Shareholder became a Substantial Shareholder. The Highest Per Share Price and the Highest Equivalent Price shall include any brokerage commissions, transfer taxes and soliciting dealers' fees paid by the Substantial Shareholder with respect to the shares of capital stock of the Corporation acquired by the Substantial Shareholder. In the case of any Business Combination with a Substantial Shareholder, the Continuing Directors shall determine the Highest Per Share Price or the Highest Equivalent Price for each class and series of the capital stock of the Corporation.

4.03 The provisions set forth in this paragraph 4 of Article VII may not be amended, altered, changed or repealed in any respect unless such action is approved by the affirmative vote of the holders of not less than seventy-five percent (75%) of the outstanding shares of Voting Stock (as defined in this Article VII) of the Corporation at a meeting of the shareholders duly called for the consideration of such amendment, alteration, change or repeal; provided, however, that if there is a Substantial Shareholder (as defined in this Article VII), such action must also be approved by the affirmative vote of the holders of not less than seventy-five percent (75%) of the outstanding shares of Voting Stock held by the shareholders other than the Substantial Shareholder.

#### ARTICLE VIII.

The power to alter, amend or repeal the Corporation's bylaws, and to adopt new bylaws, is hereby vested in the Board of Directors, subject, however, to repeal or change by the affirmative vote of the holders of seventy-five percent (75%) of the outstanding shares entitled to vote thereon.

#### ARTICLE IX.

The Corporation shall indemnify, to the fullest extent permitted by law, any person who was, is, or is threatened to be made a named defendant or respondent in any threatened, pending, or completed action, suit, or proceeding, whether civil, criminal, administrative, arbitrative, or investigative, any appeal in such action, suit, or proceeding, and any inquiry or investigation that could lead to such an action, suit, or proceeding, by reason of the fact that such person is or was a director or officer of the Corporation, or, while such person was a director of the Corporation, is or was serving at the request of the Corporation as a director, officer, partner, venturer, proprietor, trustee, employee, agent, or similar functionary of another corporation, partnership, joint venture, sole proprietorship, trust, employee benefit plan, or other enterprise, against judgments, penalties (including excise and similar taxes), fines, settlements, and reasonable expenses (including attorney's fees) actually incurred by such person in connection with such action, suit, or proceeding. In addition to the foregoing, the Corporation shall, upon request of any such person described above and to the fullest extent permitted by law, pay or reimburse the reasonable expenses incurred by such person in any action, suit, or proceeding described above in advance of the final disposition of such action, suit, or proceeding.

1  
2  
3  
4  
5  
6  
7  
8  
9  
10

ARTICLE X.

No director of the Corporation shall be personally liable to the Corporation or its shareholders for monetary damages for an act or omission in such director's capacity as a director, except for liability for (i) a breach of the director's duty of loyalty to the Corporation or its shareholders; (ii) an act or omission not in good faith or that involves intentional misconduct or a knowing violation of the law; (iii) a transaction from which the director received an improper benefit, whether or not the benefit resulted from an action taken within the scope of the director's office; (iv) an act or omission for which the liability of a director is expressly provided by statute; or (v) an act related to an unlawful stock repurchase or payment of a dividend. If the laws of the State of Texas or the Commonwealth of Virginia are hereafter amended to authorize corporate action further eliminating or limiting the personal liability of a director of the Corporation, then the liability of a director of the Corporation shall thereupon automatically be eliminated or limited to the fullest extent permitted by the laws of the State of Texas and the Commonwealth of Virginia. Any repeal or modification of this Article X by the shareholders of the Corporation shall not adversely affect any right or protection of a director existing at the time of such repeal or modification with respect to such events or circumstances occurring or existing prior to such time.

ATMOS ENERGY CORPORATION

By: Robert W. Best  
Robert W. Best      *MB*  
Chairman of the Board and  
Chief Executive Officer

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION

AT RICHMOND, MAY 10, 2010

The State Corporation Commission has found the accompanying articles submitted on behalf of  
Atmos Energy Corporation

to comply with the requirements of law, and confirms payment of all required fees. Therefore, it  
is ORDERED that this

CERTIFICATE OF RESTATEMENT

be issued and admitted to record with the articles of restatement in the Office of the Clerk of the  
Commission, effective May 10, 2010.

The corporation is granted the authority conferred on it by law in accordance with the articles,  
subject to the conditions and restrictions imposed by law.

STATE CORPORATION COMMISSION

By



James C. Dimitri  
Commissioner

10-05-07-0624  
AMENACPT  
CIS0368

10  
05  
07  
06  
24  
AM  
EN  
AC  
PT  
CIS  
03  
68

# Commonwealth of Virginia



## State Corporation Commission

*I Certify the Following from the Records of the Commission:*

The foregoing is a true copy of the certificate of restatement of Atmos Energy Corporation issued May 10, 2010.

Nothing more is hereby certified.



*Signed and Sealed at Richmond on this Date:  
May 13, 2010*

*Joel H. Peck*  
Joel H. Peck, Clerk of the Commission



**Form 503**  
**(Revised 01/06)**

Return in duplicate to:  
Secretary of State  
P.O. Box 13697  
Austin, TX 78711-3697  
512 463-5555  
FAX: 512 463-5709  
**Filing Fee: \$25**



**FILED**  
In the Office of the  
Secretary of State of Texas

JAN 04 2007

**Assumed Name Certificate** **Corporations Section**

**Assumed Name**

The assumed name under which the business or professional service is, or is to be, conducted or rendered is: Atmos Energy, Triangle Division

**Entry Information**

The name of the entity filing the assumed name is:

Atmos Energy Corporation

State the name of the entity as currently shown in the records of the secretary of state or on its certificate of formation, if not filed with the secretary of state.

The filing entity is a: (Select the appropriate entity type below.)

- For-profit Corporation
- Nonprofit Corporation
- Cooperative Association
- Limited Liability Company
- Other
- Professional Corporation
- Professional Limited Liability Company
- Professional Association
- Limited Partnership

Specify type of entity if there is no check box applicable.

The file number, if any, issued to the filing entity by the secretary of state is: 54895300

The state, country, or other jurisdiction of formation is: Texas

The registered or similar office of the entity in the jurisdiction of formation is:

701 Brazos Street, Austin, Texas 78701

The entity is required to maintain a registered office and agent in Texas. The address of its registered office in Texas and the name of the registered agent at such address is:

Corporation Service Company d/b/a CSC-Lawyers Incorporating Service Company

701 Brazos Street, Austin, Texas 78701

The address of the principal office of the entity (if not the same as the registered office) is:

5430 LBJ Freeway, Suite 1800, Dallas, Texas 75240

The entity is not required to maintain a registered office and agent in Texas. Its office address is:

in Texas is: N/A

The entity is not incorporated, organized or associated under the laws of Texas. The address of the principal place of business in this state is: N/A

The office address of the entity is: N/A

**Period of Duration**

The period during which the assumed name will be used is 10 years from the date of filing with the secretary of state.

OR

The period during which the assumed name will be used is \_\_\_\_\_ years from the date of filing with the secretary of state (not to exceed 10 years).

OR

The assumed name will be used until \_\_\_\_\_ (not to exceed 10 years).  
*mm/dd/yyyy*

**County or Counties in which Assumed Name Used**

The county or counties where business or professional services are being or are to be conducted or rendered under the assumed name are:

All counties

All counties with the exception of the following counties: \_\_\_\_\_

Only the following counties: \_\_\_\_\_

**Execution**

The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument. If the undersigned is acting in the capacity of an attorney in fact for the entity, the undersigned certifies that the entity has duly authorized the undersigned in writing to execute this document.

Date: December <sup>29</sup> 2006

Louis P. Gregory  
Senior Vice President and General Counsel

Signature and title of authorized person(s) (see instructions)



Corporations Section  
P.O.Box 13697  
Austin, Texas 78711-3697



## Office of the Secretary of State

### Certificate of Fact

The undersigned, as Secretary of State of Texas, does hereby certify that the document, Articles of Incorporation for ATMOS ENERGY CORPORATION (file number 54895300), a Domestic For-Profit Corporation, was filed in this office on February 06, 1981.

It is further certified that the entity status in Texas is in existence.

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on March 25, 2013.



A handwritten signature in black ink, appearing to read "John Steen".

John Steen  
Secretary of State





## Office of the Secretary of State

### Certificate of Fact

The undersigned, as Secretary of State of Texas, does hereby certify that ATMOS ENERGY CORPORATION, a Domestic For-Profit Corporation (file number 54895300) has filed the following assumed name certificate(s) with this office:

<b>Assumed Name</b>	<b>Filed</b>	<b>Status</b>
ENERGAS COMPANY	October 03, 1988	Expired
WESTERN KENTUCKY GAS COMPANY	November 04, 1992	Expired
UNITED CITIES GAS COMPANY	July 29, 1997	Expired
ENERGAS COMPANY	May 20, 1999	Expired
Atmos Pipeline - Texas	September 27, 2004	Active
Atmos Energy - Lone Star Division	September 29, 2004	Active
Atmos Energy Corporation, Mid-Tex Division	November 18, 2004	Active
Atmos Energy, West Texas Division	August 31, 2005	Active
Atmos Energy, Triangle Division	January 04, 2007	Active

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on March 25, 2013.

Corporations Section  
P.O.Box 13697  
Austin, Texas 78711-3697



**Office of the Secretary of State**



A handwritten signature in black ink, appearing to read "John Steen".

John Steen  
Secretary of State



### ASSUMED NAME CERTIFICATE

(Pursuant to §§59.1-69 and 59.1-70 of the Code of Virginia)

It is hereby certified that:

1. The name of the corporation is Atmos Energy Corporation.
2. The corporation was incorporated under the laws of the Commonwealth of Virginia and is authorized to transact business in the said Commonwealth. The corporation was also incorporated under the laws of the State of Texas and is authorized to transact business in said State.
3. The corporation intends to transact business in the Cities of Bristol and Radford and the Counties of Montgomery, Pulaski, Smyth, Washington and Wythe which will do business under the name United Cities Gas Company.

SIGNED on this 29 day of July, 1997.

ATMOS ENERGY CORPORATION

By: Glen A. Blanscet  
Glen A. Blanscet, Vice President

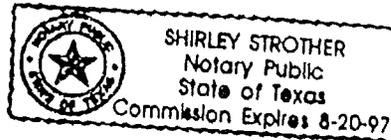
STATE OF TEXAS           §  
  §  
COUNTY OF DALLAS      §

I, a Notary Public in and for the State and County aforesaid, do certify that Glen A. Blanscet, whose name as Vice President of Atmos Energy Corporation is signed to the writing above, bearing date on the 29 day of July, 1997, has acknowledged the same before me in the County aforesaid.

GIVEN under my hand and official seal this 29 day of July, 1997.

My Commission Expires:  
8-20-97

Shirley Strother  
Notary Public, State of Texas



A TRUE COPY:  
TESTE: William H. Howard  
DEPUTY CLERK  
CIRCUIT COURT, RADFORD, VA.

### ASSUMED NAME CERTIFICATE

(Pursuant to §§59.1-69 and 59.1-70 of the Code of Virginia)

It is hereby certified that:

1. The name of the corporation is Atmos Energy Corporation.
2. The corporation was incorporated under the laws of the Commonwealth of Virginia and is authorized to transact business in the said Commonwealth. The corporation was also incorporated under the laws of the State of Texas and is authorized to transact business in said State.
3. The corporation intends to transact business in the Cities of Bristol and Radford and the Counties of Montgomery, Pulaski, Smyth, Washington and Wythe which will do business under the name United Cities Gas Company.

SIGNED on this 29 day of July, 1997.

ATMOS ENERGY CORPORATION

By: Glen A. Blanscet  
Glen A. Blanscet, Vice President

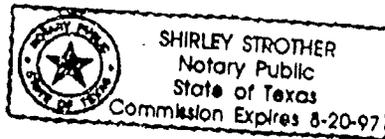
STATE OF TEXAS       §  
                                  §  
COUNTY OF DALLAS   §

I, a Notary Public in and for the State and County aforesaid, do certify that Glen A. Blanscet, whose name as Vice President of Atmos Energy Corporation is signed to the writing above, bearing date on the 29 day of July, 1997, has acknowledged the same before me in the County aforesaid.

GIVEN under my hand and official seal this 29 day of July, 1997.

My Commission Expires:  
8-20-97

Shirley Strother  
Notary Public, State of Texas



VIRGINIA

In the Clerk's Office of the Circuit Court for the City of Bristol. This instrument with the certificate of acknowledgement thereto annexed is admitted to record at 1:34 o'clock P. M. August 15, 1997  
Teste: Mabel T. Lamie Clerk  
By: Anthony T. Lamie 8-15-97 Dep. Clerk

### ASSUMED NAME CERTIFICATE

(Pursuant to §§59.1-69 and 59.1-70 of the Code of Virginia)

It is hereby certified that:

1. The name of the corporation is Atmos Energy Corporation.
2. The corporation was incorporated under the laws of the Commonwealth of Virginia and is authorized to transact business in the said Commonwealth. The corporation was also incorporated under the laws of the State of Texas and is authorized to transact business in said State.
3. The corporation intends to transact business in the Cities of Bristol and Radford and the Counties of Montgomery, Pulaski, Smyth, Washington and Wythe which will do business under the name United Cities Gas Company.

SIGNED on this 29 day of July, 1997.

ATMOS ENERGY CORPORATION

By: Glen A. Blanscet  
Glen A. Blanscet, Vice President

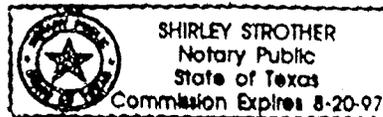
STATE OF TEXAS       §  
                                  §  
COUNTY OF DALLAS   §

I, a Notary Public in and for the State and County aforesaid, do certify that Glen A. Blanscet, whose name as Vice President of Atmos Energy Corporation is signed to the writing above, bearing date on the 29 day of July, 1997, has acknowledged the same before me in the County aforesaid.

GIVEN under my hand and official seal this 29 day of July, 1997.

My Commission Expires:  
8-20-97

Shirley Strother  
Notary Public, State of Texas



VIRGINIA In the Office of the Clerk of the Circuit Court of Montgomery County  
15A day of August, 1997 this foregoing  
instrument was this 17<sup>th</sup> day of August, 1997 with certificate  
annexed admitted to record at 2:30 o'clock P.M.

Test:  
By Allyson Burke CLERK  
Allyson Burke D.C.

BOOK UCC PAGE 402

### ASSUMED NAME CERTIFICATE

(Pursuant to §§59.1-69 and 59.1-70 of the Code of Virginia)

It is hereby certified that:

1. The name of the corporation is Atmos Energy Corporation.
2. The corporation was incorporated under the laws of the Commonwealth of Virginia and is authorized to transact business in the said Commonwealth. The corporation was also incorporated under the laws of the State of Texas and is authorized to transact business in said State.
3. The corporation intends to transact business in the Cities of Bristol and Radford and the Counties of Montgomery, Pulaski, Smyth, Washington and Wythe which will do business under the name, United Cities Gas Company.  
SIGNED on this 29 day of July, 1997.

ATMOS ENERGY CORPORATION

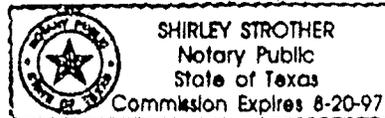
By: Glen A. Blanscet  
Glen A. Blanscet, Vice President

STATE OF TEXAS       §  
                                  §  
COUNTY OF DALLAS   §

I, a Notary Public in and for the State and County aforesaid, do certify that Glen A. Blanscet, whose name as Vice President of Atmos Energy Corporation is signed to the writing above, bearing date on the 29 day of July, 1997, has acknowledged the same before me in the County aforesaid.

GIVEN under my hand and official seal this 29 day of July, 1997.

My Commission Expires: 8-20-97  
Shirley Strother  
Notary Public, State of Texas



VIRGINIA: IN THE CLERK'S OFFICE OF THE CIRCUIT COURT OF PULASKI COUNTY. THIS INSTRUMENT, WITH THE CERTIFICATE OF ACKNOWLEDGMENT THERETO ANNEXED, IS ADMITTED TO RECORD AT 10:00 AM CLOCK 8/5, 1997  
TESTE: R. Glennwood Parkhill, CLERK

### ASSUMED NAME CERTIFICATE

(Pursuant to §§59.1-69 and 59.1-70 of the Code of Virginia)

It is hereby certified that:

1. The name of the corporation is Atmos Energy Corporation.
2. The corporation was incorporated under the laws of the Commonwealth of Virginia and is authorized to transact business in the said Commonwealth. The corporation was also incorporated under the laws of the State of Texas and is authorized to transact business in said State.
3. The corporation intends to transact business in the Cities of Bristol and Radford and the Counties of Montgomery, Pulaski, Smyth, Washington and Wythe which will do business under the name United Cities Gas Company.

SIGNED on this 29 day of July, 1997.

ATMOS ENERGY CORPORATION

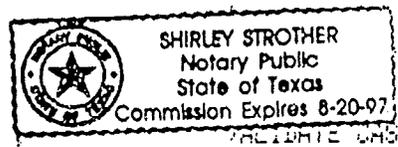
By: Glen A. Blanscet  
Glen A. Blanscet, Vice President

STATE OF TEXAS       §  
                                  §  
COUNTY OF DALLAS   §

I, a Notary Public in and for the State and County aforesaid, do certify that Glen A. Blanscet, whose name as Vice President of Atmos Energy Corporation is signed to the writing above, bearing date on the 29 day of July, 1997, has acknowledged the same before me in the County aforesaid.

GIVEN under my hand and official seal this 29 day of July, 1997.

My Commission Expires: 8-20-97  
Shirley Strother  
Notary Public, State of Texas



A COPY, TESTE:  
JIMMY L. WARREN, CLERK OF THE  
CIRCUIT COURT OF SMYTH COUNTY  
BY: Jessie Lammear  
DEPUTY CLERK

VALIDATE CASE PAPERS  
RCPT : 97000005896  
DATE : 08/15/97 TIME: 12:16  
CASE : 173CFN970815002  
RCPT : UNITED CITIES GAS CO  
AMT. : \$10.00

### ASSUMED NAME CERTIFICATE

(Pursuant to §§59.1-69 and 59.1-70 of the Code of Virginia)

It is hereby certified that:

1. The name of the corporation is Atmos Energy Corporation.
2. The corporation was incorporated under the laws of the Commonwealth of Virginia and is authorized to transact business in the said Commonwealth. The corporation was also incorporated under the laws of the State of Texas and is authorized to transact business in said State.
3. The corporation intends to transact business in the Cities of Bristol and Radford and the Counties of Montgomery, Pulaski, Smyth, Washington and Wythe which will do business under the name United Cities Gas Company.

SIGNED on this 29 day of July, 1997.

ATMOS ENERGY CORPORATION

By: Glen A. Blanscet  
Glen A. Blanscet, Vice President

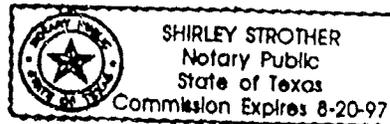
STATE OF TEXAS        §  
                                 §  
COUNTY OF DALLAS   §

I, a Notary Public in and for the State and County aforesaid, do certify that Glen A. Blanscet, whose name as Vice President of Atmos Energy Corporation is signed to the writing above, bearing date on the 29 day of July, 1997, has acknowledged the same before me in the County aforesaid.

GIVEN under my hand and official seal this 29 day of July, 1997.

My Commission Expires:  
8-20-97

Shirley Strother  
Notary Public, State of Texas



**FILED**

AUG 15 1997

Faye R. Barrett  
DEPUTY CLERK  
CIRCUIT COURT

### ASSUMED NAME CERTIFICATE

(Pursuant to §§59.1-69 and 59.1-70 of the Code of Virginia)

It is hereby certified that:

1. The name of the corporation is Atmos Energy Corporation.
2. The corporation was incorporated under the laws of the Commonwealth of Virginia and is authorized to transact business in the said Commonwealth. The corporation was also incorporated under the laws of the State of Texas and is authorized to transact business in said State.
3. The corporation intends to transact business in the Cities of Bristol and Radford and the Counties of Montgomery, Pulaski, Smyth, Washington and Wythe which will do business under the name United Cities Gas Company.

SIGNED on this 29 day of July, 1997.

ATMOS ENERGY CORPORATION

By: Glen A. Blanscet  
Glen A. Blanscet, Vice President

STATE OF TEXAS       §  
                                  §  
COUNTY OF DALLAS   §

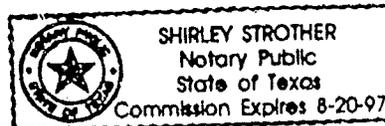
I, a Notary Public in and for the State and County aforesaid, do certify that Glen A. Blanscet, whose name as Vice President of Atmos Energy Corporation is signed to the writing above, bearing date on the 29 day of July, 1997, has acknowledged the same before me in the County aforesaid.

GIVEN under my hand and official seal this 29 day of July, 1997.

My Commission Expires:

8-20-97

Shirley Strother  
Notary Public, State of Texas



VALIDATE CASE FAPERE  
RCPT : 97000006022  
DATE : 08/20/97 TIME: 09:30  
CASE : 1970GM970820002  
ACCT : ATMOS ENERGY CORPORA  
AMT. : \$10.00

TESTE : Yvonne A. Coyle, DC

# Commonwealth of Virginia



## State Corporation Commission

*I Certify the Following from the Records of the Commission:*

The foregoing is a true copy of an assumed or fictitious name certificate on file in the Clerk's Office of the Commission certifying that Atmos Energy Corporation conducts business under the assumed or fictitious name of United Cities Gas Company.

Nothing more is hereby certified.



*Signed and Sealed at Richmond on this Date:  
March 27, 2013*

*Joel H. Peck*  
\_\_\_\_\_  
*Joel H. Peck, Clerk of the Commission*

**Commonwealth of Kentucky**  
**Alison Lundergan Grimes, Secretary of State**

Alison Lundergan Grimes  
Secretary of State  
P. O. Box 718  
Frankfort, KY 40602-0718  
(502) 564-3490  
<http://www.sos.ky.gov>

**Certificate of Authorization**

Authentication number: 206651  
Visit <https://app.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Alison Lundergan Grimes, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

**ATMOS ENERGY CORPORATION**

, a corporation organized under the laws of the state of Texas, is authorized to transact business in the Commonwealth of Kentucky, and received the authority to transact business in Kentucky on December 14, 1987.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that an application for certificate of withdrawal has not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 8<sup>th</sup> day of September, 2018, in the 227<sup>th</sup> year of the Commonwealth.



*Alison Lundergan Grimes*

Alison Lundergan Grimes  
Secretary of State  
Commonwealth of Kentucky  
206651/0237484

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(1)(b)1**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (1) Each application requesting a general adjustment of existing rates shall:
  - (b) Include:
    1. A statement of the reason the adjustment is required;

**RESPONSE:**

- 1) The Company is requesting that the Commission approve new distribution rates that will provide revenues equal to our cost of service, including a reasonable return on investment. As the Commission is aware, the actual costs of the natural gas consumed by our customers are collected through a gas cost adjustment mechanism. The purpose of this case is to establish new distribution rates.
- 2) At current rates, the Company's calculated rate of return on rate base for the test year is only 5.58%. Two primary factors contribute to the current revenue deficiency. First, because of changes in the market, our authorized rates will not produce in the coming year a level of revenues equal to that authorized in our previous rate case. Second, the cost of providing service has increased. Consequently, we are seeking timely and adequate rate relief in order to maintain the current high-quality, safe and reliable service our customers expect.
- 3) Although Atmos Energy operates very efficiently and is proud to be a low cost provider of natural gas in Kentucky, our current rates are not providing a fair return on the Company's investments. Thus, even if our costs of providing service were as low today as the Commission determined to be appropriate in Docket No. 2017-00349 our existing rates would cause the Company to under recover.
- 4) Atmos Energy is asking the Commission to approve new rate schedules that would increase revenues to provide an overall rate of return on rate base of 7.95% on the test year rate base of \$496,111,427.
- 5) Atmos Energy is seeking approval to increase its rates to recover approximately \$14,455,538 in additional revenues. For an average residential customer, the total bill increase would be \$4.41 per month.

Respondent: Mark Martin

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(1)(b)2**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (1) Each application requesting a general adjustment of existing rates shall:
  - (b) Include:
    - 2. A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that a certificate is not necessary;

**RESPONSE:**

A certificate of assumed name is not necessary as Atmos Energy Corporation does not operate under an assumed name in Kentucky.

Respondent: Mark Martin

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(1)(b)3**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (1) Each application requesting a general adjustment of existing rates shall:
  - (b) Include:
    - 3. New or revised tariff sheets, if applicable in a format that complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed;

**RESPONSE:**

Please see attachment FR\_16(1)(b)3\_Att1 for the proposed tariffs.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(1)(b)3\_Att1 - Proposed Tariffs.pdf,  
13 Pages.

Respondent: Mark Martin

**FOR ENTIRE SERVICE AREA**

**PSC KY. No. 2**

**First Revised SHEET No. 1**

**Cancelling**

**Original SHEET no. 1**

**ATMOS ENERGY CORPORATION**  
 (NAME OF UTILITY)

**Rate Book Index**

<b><u>General Information</u></b>	<b><u>Sheet No.</u></b>
Rate Book Index	1 to 2
Towns and Communities	3
System Map	-
Current Rate Summary	4
Current Gas Cost Adjustment (GCA)	5
Current General Transportation Rates	6
Computer Billing Rate Codes	7
<b><u>Sales Service</u></b>	
General Firm Sales Service (G-1)	8 to 9
Interruptible Sales Service (G-2)	10 to 13
Weather Normalization Adjustment (WNA)	14
Gas Cost Adjustment (GCA)	15 to 17
Experimental Performance Based Rate Mechanism (PBR)	18 to 29
Demand Side Management (DSM)	30 to 36
Research & Development Rider (R & D)	37
Reserved for Future Use	38 to 39 (T)
Economic Development Rider (EDR)	40 to 41
Reserved for Future Use	42 to 44 (T) (D)
<b><u>Transportation Service</u></b>	
Transportation Service (T-3)	45 to 51
Transportation Service (T-4)	52 to 58
Alternate Receipt Point Service (T-5)	59 to 60
Transportation Pooling Service (T-6)	61 to 62
<b><u>Miscellaneous Special Charges</u></b>	63
<b><u>Rules and Regulations</u></b>	
1. Commission's Rules and Regulations	64
2. Company's Rules and Regulations	64
3. Application for Service	64
4. Billings	65 to 66
5. Deposits	67 to 68
6. Special Charges	68 to 70

DATE OF ISSUE September 28, 2018  
 Month/Date/Year

DATE EFFECTIVE October 28, 2018  
 Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
 Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
 Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**FOR ENTIRE SERVICE AREA**

P.S.C. KY NO. 2

TWENTY-FOURTH REVISED SHEET NO. 4

CANCELLING

TWENTY-THIRD REVISED SHEET NO. 4

**ATMOS ENERGY CORPORATION**  
 NAME OF UTILITY

**Current Rate Summary**  
**Case No. 2018-00281**

**Firm Service**

Base Charge:								
Residential (G-1)	-	\$20.50	per meter per month					(l)
Non-Residential (G-1)	-	51.75	per meter per month					(l)
Transportation (T-4)	-	435.00	per delivery point per month					(l)
Transportation Administration Fee	-	50.00	per customer per meter					

<u>Rate per Mcf</u> <sup>2</sup>		<u>Sales (G-1)</u>		<u>Transportation (T-4)</u>		
First	300 <sup>1</sup> Mcf	@	6.6471 per Mcf	@	1.9900 per Mcf	(l, l)
Next	14,700 <sup>1</sup> Mcf	@	5.8146 per Mcf	@	1.1575 per Mcf	(l, l)
Over	15,000 Mcf	@	5.5565 per Mcf	@	0.8994 per Mcf	(l, l)

**Interruptible Service**

Base Charge	-	\$435.00	per delivery point per month					(l)
Transportation Administration Fee	-	50.00	per customer per meter					

<u>Rate per Mcf</u> <sup>2</sup>		<u>Sales (G-2)</u>		<u>Transportation (T-3)</u>		
First	15,000 <sup>1</sup> Mcf	@	4.3389 per Mcf	@	0.9900 per Mcf	(l, l)
Over	15,000 Mcf	@	4.0789 per Mcf	@	0.7300 per Mcf	(l, l)

<sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM and R&D Riders may also apply, where applicable.

(T)

DATE OF ISSUE September 28, 2018  
 MONTH / DATE / YEAR

DATE EFFECTIVE October 28, 2018  
 MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
 SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO 2018-00281 DATED \_\_\_\_\_

**FOR ENTIRE SERVICE AREA**

**P.S.C. KY NO. 2**

**TWENTY-FOURTH REVISED SHEET NO. 6**

**ATMOS ENERGY CORPORATION**

NAME OF UTILITY

**CANCELLING**

**TWENTY-THIRD REVISED SHEET NO. 6**

**Current Transportation**

**Case No. 2018-00281**

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 1.61%

				<u>Simple Margin</u>			<u>Non- Commodity</u>			<u>Gross Margin</u>	
<b><u>Transportation Service</u><sup>1</sup></b>											
<b><u>Firm Service (T-4)</u></b>											
First	300	Mcf	@	\$1.9900 +		\$0.0000 =		\$1.9900	per Mcf		(I)
Next	14,700	Mcf	@	1.1575 +		0.0000 =		1.1575	per Mcf		(I)
All over	15,000	Mcf	@	0.8994 +		0.0000 =		0.8994	per Mcf		(I)
<b><u>Interruptible Service (T-3)</u></b>											
First	15,000	Mcf	@	\$0.9900 +		\$0.0000 =		\$0.9900	per Mcf		(I)
All over	15,000	Mcf	@	0.7300 +		0.0000 =		0.7300	per Mcf		(I)

<sup>1</sup> Excludes standby sales service.

DATE OF ISSUE September 28, 2018  
MONTH / DATE / YEAR

DATE EFFECTIVE October 28, 2018  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2018-00281 DATED \_\_\_\_\_

**FOR ENTIRE SERVICE AREA**

**PSC KY. No. 2**

**Fourth Revised SHEET No. 8**

**Cancelling**

**Third Revised SHEET No. 8**

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**General Firm Sales Service**  
**Rate G-1**

**1. Applicable**

Entire Service Area of The Company.

**2. Availability of Service**

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

**3. Net Monthly Rate**

a) Base Charge

\$20.50 per meter for residential service

\$51.75 per meter for non-residential service

(I)

(I)

b) Distribution Charge

First<sup>1</sup> 300 Mcf @ \$1.9900 per 1,000 cubic feet

Next<sup>1</sup> 14,700 Mcf @ 1.1575 per 1,000 cubic feet

Over 15,000 Mcf @ 0.8994 per 1,000 cubic feet

(I)

(I)

(I)

c) Weather Normalization Adjustment.

d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15.

e) Demand Side Management Cost Recovery Mechanism (DSM), referenced on Sheet No. 36.

f) Research & Development Rider (R&D), referenced on Sheet No. 37.

(D)

<sup>1</sup> All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**FOR ENTIRE SERVICE AREA**

**PSC KY. No. 2**

**Fourth Revised SHEET No. 11**

**Cancelling**

**Third Revised SHEET No. 11**

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**Interruptible Sales Service**

**Rate G-2**

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

**4. Net Monthly Rate**

- a) Base Charge: \$435.00 per delivery point per month (I)
- Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge. (T)

b) Distribution Charge

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

- First<sup>1</sup> 15,000 Mcf \$0.9900 per 1,000 cubic feet (I)
- Over 15,000 Mcf 0.7300 per 1,000 cubic feet (I)

- c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15
- d) Research & Development Rider (R&D), referenced on Sheet No. 37. (D)

<sup>1</sup> All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**FOR ENTIRE SERVICE AREA**

PSC KY. No. 2

Second Revised SHEET No. 14

Cancelling

First Revised SHEET No. 14

**ATMOS ENERGY CORPORATION**  
 (NAME OF UTILITY)

**Weather Normalization Adjustment Rider**

**WNA**

**1. Applicable**

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

The WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

**2. Computation of Weather Normalizing Adjustment**

The WNA shall be computed by using the following formula:

$$WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

- $i$  = any rate schedule or billing classification within a rate schedule that contains more than one billing classification
- $WNA_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed as a rate per Mcf
- $R_i$  = weighted average rate (distribution charge) of temperature sensitive sales for the  $i$ th schedule or classification
- $HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification
- $NDD$  = normal billing cycle heating degree days (based upon NOAA 20-year normal for the period of July 1998 through June 2018) (T)
- $ADD$  = actual billing cycle heating degree days
- $BL_i$  = base load for the  $i$ th schedule or classification

DATE OF ISSUE September 28, 2018  
 Month/Date/Year

DATE EFFECTIVE October 28, 2018  
 Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
 Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
 Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**FOR ENTIRE SERVICE AREA**

**PSC KY. No. 2**

**First Revised SHEET No. 34**

**Cancelling**

**Original SHEET No. 34**

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**Demand-Side Management Cost Recovery Mechanism**

**DSM**

**1. Applicable**

Applicable to Rate G-1 Sales Service, residential and commercial classes only.

The Distribution Charge under Residential and Commercial Rate G-1 Sales Service, shall be increased or (T) decreased beginning each January and continuing through December 31 of each year by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:

$$\text{DSMRC} = \text{DCRC} + \text{DLSA} + \text{DIA} + \text{DBA}$$

Where:

**DCRC** = DSM Cost Recovery-Current. The DCRC shall include all actual costs, direct and indirect, under this program which has been approved by the Commission. This includes all direct costs associated with the program including rebates paid under the program, the cost of educational supplies, and customer awareness related to conservation/efficiency. In addition, indirect costs shall include the costs of planning, developing, implementing, monitoring, and evaluating DSM programs. In addition, all costs incurred by or on behalf of the program, including but not limited to costs for consultants, and administrative expenses, will be recovered through the DCRC.

**DLSA** = DSM Lost Sales Adjustment. To effectively promote and execute the program, the Company shall recover the annual lost sales attributable to customer conservation/efficiency created as a result of the Program. This aligns the Company's interest with that of its customers by reducing the correlation between volume and revenue for those customers who elect to participate in the program. The lost sales are the estimated conservation, per participant, times the base rate for the applicable customer. The goal is to make the Company whole for promoting the program. Lost sales are based on the cumulative lost sales since the program inception and will reset when the Company completes a general rate case.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**FOR ENTIRE SERVICE AREA**

**PSC KY. No. 2**

**Second Revised SHEET No. 38**

**Cancelling**

**First SHEET No. 38**

**ATMOS ENERGY CORPORATION**

(NAME OF UTILITY)

**Reserved for Future Use**

(T)

(D)

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED  
BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**FOR ENTIRE SERVICE AREA**

**PSC KY. No. 2**

**Eighth Revised SHEET No. 39**

**Cancelling**

**Seventh Revised SHEET No. 39**

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**Reserved for Future Use**

(T)

(D)

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**FOR ENTIRE SERVICE AREA**

PSC KY. No. 2

Fourth Revised SHEET No. 45

Cancelling

Third Revised SHEET No. 45

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**Interruptible Transportation Service**  
**Rate T-3**

**1. Applicable**

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

**2. Availability of Service**

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

**3. Net Monthly Rate**

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$435.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month (I)
- c) Distribution Charge for Interruptible Service
  - First<sup>1</sup> 15,000 Mcf @ \$0.9900 per Mcf (I)
  - Over 15,000 Mcf @ 0.7300 per Mcf (I)
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable. (D)

<sup>1</sup>All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**FOR ENTIRE SERVICE AREA**

**PSC KY. No. 2**

**First Revised SHEET No. 46**

**Cancelling**

**Original SHEET No. 46**

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**Interruptible Transportation Service**  
**Rate T-3**

**4. Net Monthly Bill**

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.) (T)

**5. Nominated Volume**

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**FOR ENTIRE SERVICE AREA**

**PSC KY. No. 2**

**Fourth Revised SHEET No. 52**

**Cancelling**

**Third Revised SHEET No. 52**

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**Firm Transportation Service  
Rate T-4**

**1. Applicable**

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

**2. Availability of Service**

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

**3. Net Monthly Rate**

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$435.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month
- c) Distribution Charge for Firm Service
  - First<sup>1</sup> 300 Mcf @ \$1.9900 per Mcf (I)
  - Next<sup>1</sup> 14,700 Mcf @ 1.1575 per Mcf (I)
  - Over 15,000 Mcf @ 0.8994 per Mcf (I)
- d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charges, if applicable. (D)

<sup>1</sup> All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President -- Rates and Regulatory Affairs

**FOR ENTIRE SERVICE AREA**  
**PSC KY. No. 2**  
**First Revised SHEET No. 53**  
**Cancelling**  
**Original SHEET NO. 53**

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

<b>Firm Transportation Service</b>	
<b>Rate T-4</b>	
<b>4. <u>Net Monthly Bill</u></b>	<p>The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement (“EFM”) facilities charges (see subsection 8 “Special Provisions” of this tariff.)</p>
<b>5. <u>Nominated Volume</u></b>	<p>Definition: “Nominated Volume” or “Nomination” – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company’s system Lost and Unaccounted gas percentage as stated in the Company’s current Transportation tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer’s facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.</p> <p>Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer’s Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer’s historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company’s system for the Customer’s account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.</p>

(T)

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(1)(b)4**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (1) Each application requesting a general adjustment of existing rates shall:
  - (b) Include:
    - 4. New or revised tariff sheets, if applicable, identified in compliance with 807 KAR 5:011, shown either by providing:
      - a. The present and proposed tariffs in comparative form on the same sheet side by side or on facing sheets side by side; or
      - b. A copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions; and

**RESPONSE:**

Please see attachment FR\_16(1)(b)4\_Att1 for the present versus proposed tariffs.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(1)(b)4\_Att1 - Present v. Proposed Tariffs.pdf, 13 Pages.

Respondent: Mark Martin

PRESENT

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Original SHEET No. 1

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Rate Book Index

General Information	Sheet No.	
Rate Book Index	1 to 2	
Towns and Communities	3	
System Map	-	
Current Rate Summary	4	
Current Gas Cost Adjustment (GCA)	5	
Current General Transportation Rates	6	
Computer Billing Rate Codes	7	
<b>Sales Service</b>		
General Firm Sales Service (G-1)	8 to 9	(T)
Interruptible Sales Service (G-2)	10 to 13	(T)
Weather Normalization Adjustment (WNA)	14	(D,T)
Gas Cost Adjustment (GCA)	15 to 17	(T)
Experimental Performance Based Rate Mechanism (PBR)	18 to 29	(T)
Demand Side Management (DSM)	30 to 36	(D,T)
Research & Development Rider (R & D)	37	(T)
Pipeline Replacement Rider (PRP)	38 to 39	(T)
Economic Development Rider (EDR)	40 to 41	(T)
Margin Loss Rider (MLR)	42	(T)
System Development Rider (SDR)	43 to 44	(T)
<b>Transportation Service</b>		
Transportation Service (T-3)	45 to 51	(T)
Transportation Service (T-4)	52 to 58	(T)
Alternate Receipt Point Service (T-5)	59 to 60	(T)
Transportation Pooling Service (T-6)	61 to 62	(T)
<b>Miscellaneous Special Charges</b>		
	63	(T)
<b>Rules and Regulations</b>		
1. Commission's Rules and Regulations	64	(T)
2. Company's Rules and Regulations	64	(T)
3. Application for Service	64	(T)
4. Billings	65 to 66	(T)
5. Deposits	67 to 68	(T)
6. Special Charges	68 to 70	(T)

DATE OF ISSUE May 13, 2013  
Month/Date/Year

DATE EFFECTIVE January 24, 2014  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PROPOSED

CASE NO. 2018-00281

FR 16(1)(b)4

ATTACHMENT 1  
FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 1

Cancelling

Original SHEET no. 1

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Rate Book Index

General Information	Sheet No.	
Rate Book Index	1 to 2	
Towns and Communities	3	
System Map	-	
Current Rate Summary	4	
Current Gas Cost Adjustment (GCA)	5	
Current General Transportation Rates	6	
Computer Billing Rate Codes	7	
<b>Sales Service</b>		
General Firm Sales Service (G-1)	8 to 9	
Interruptible Sales Service (G-2)	10 to 13	
Weather Normalization Adjustment (WNA)	14	
Gas Cost Adjustment (GCA)	15 to 17	
Experimental Performance Based Rate Mechanism (PBR)	18 to 29	
Demand Side Management (DSM)	30 to 36	
Research & Development Rider (R & D)	37	
Reserved for Future Use	38 to 39	(T)
Economic Development Rider (EDR)	40 to 41	(T)
Reserved for Future Use	42 to 44	(T) (D)
<b>Transportation Service</b>		
Transportation Service (T-3)	45 to 51	
Transportation Service (T-4)	52 to 58	
Alternate Receipt Point Service (T-5)	59 to 60	
Transportation Pooling Service (T-6)	61 to 62	
<b>Miscellaneous Special Charges</b>		
	63	
<b>Rules and Regulations</b>		
1. Commission's Rules and Regulations	64	
2. Company's Rules and Regulations	64	
3. Application for Service	64	
4. Billings	65 to 66	
5. Deposits	67 to 68	
6. Special Charges	68 to 70	

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

TWENTY-THIRD REVISED SHEET NO. 4

CANCELLING

TWENTY SECOND REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION  
NAME OF UTILITY

Current Rate Summary  
Case No. 2018-00233

Firm Service

Base Charge:			
Residential (G-1)	-	\$17.50	per meter per month
Non-Residential (G-1)	-	44.50	per meter per month
Transportation (T-4)	-	375.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf <sup>2</sup>		Sales (G-1)		Transportation (T-4)	
First	300 <sup>1</sup> Mcf	@	5.3821 per Mcf	@	1.7250 per Mcf
Next	14,700 <sup>1</sup> Mcf	@	5.6171 per Mcf	@	0.9600 per Mcf
Over	15,000 Mcf	@	5.4271 per Mcf	@	0.7700 per Mcf

(R, -)  
(R, -)  
(R, -)

Interruptible Service

Base Charge				-	\$375.00	per delivery point per month
Transportation Administration Fee				-	50.00	per customer per meter

Rate per Mcf <sup>2</sup>		Sales (G-2)		Transportation (T-3)	
First	15,000 <sup>1</sup> Mcf	@	4.2039 per Mcf	@	0.8550 per Mcf
Over	15,000 Mcf	@	3.9839 per Mcf	@	0.6350 per Mcf

(R, -)  
(R, -)

<sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE June 29, 2018  
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2018  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2018-00233 DATED July 24, 2018

PROPOSED

CASE NO. 2018-00281  
FR 16(1)(b)4  
FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

TWENTY-FOURTH REVISED SHEET NO. 4

CANCELLING

TWENTY-THIRD REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION  
NAME OF UTILITY

Current Rate Summary  
Case No. 2018-00281

Firm Service

Base Charge:			
Residential (G-1)	-	\$20.50	per meter per month
Non-Residential (G-1)	-	51.75	per meter per month
Transportation (T-4)	-	435.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf <sup>2</sup>		Sales (G-1)		Transportation (T-4)	
First	300 <sup>1</sup> Mcf	@	6.6471 per Mcf	@	1.9900 per Mcf
Next	14,700 <sup>1</sup> Mcf	@	5.8146 per Mcf	@	1.1575 per Mcf
Over	15,000 Mcf	@	5.5565 per Mcf	@	0.8994 per Mcf

(0)  
(0)  
(0)  
(0, 0)  
(0, 0)  
(0, 0)

Interruptible Service

Base Charge				-	\$435.00	per delivery point per month
Transportation Administration Fee				-	50.00	per customer per meter

Rate per Mcf <sup>2</sup>		Sales (G-2)		Transportation (T-3)	
First	15,000 <sup>1</sup> Mcf	@	4.3389 per Mcf	@	0.9900 per Mcf
Over	15,000 Mcf	@	4.0789 per Mcf	@	0.7300 per Mcf

(0)  
(0, 0)  
(0, 0)

<sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM and R&D Riders may also apply, where applicable.

(0)

DATE OF ISSUE September 28, 2018  
MONTH / DATE / YEAR

DATE EFFECTIVE October 28, 2018  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2018-00281 DATED \_\_\_\_\_

**PRESENT**

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

TWENTY-THIRD REVISED SHEET NO. 6

CANCELLING

TWENTY SECOND REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION  
NAME OF UTILITY

**Current Transportation**

Case No. 2018-00233

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.61%

				Simple Margin	Non-Commodity	Gross Margin			
<b>Transportation Service <sup>1</sup></b>									
<b>Firm Service (T-4)</b>									
First	300	Mcf	@	\$1.7250 +	\$0.0000 =	\$1.7250	per Mcf	(-)	
Next	14,700	Mcf	@	0.9600 +	0.0000 =	0.9600	per Mcf	(-)	
All over	15,000	Mcf	@	0.7700 +	0.0000 =	0.7700	per Mcf	(-)	
<b>Interruptible Service (T-3)</b>									
First	15,000	Mcf	@	\$0.8550 +	\$0.0000 =	\$0.8550	per Mcf	(-)	
All over	15,000	Mcf	@	0.6350 +	0.0000 =	0.6350	per Mcf	(-)	

<sup>1</sup> Excludes standby sales service.

DATE OF ISSUE June 29, 2018  
MONTH/DATE/YEAR

DATE EFFECTIVE August 1, 2018  
MONTH/DATE/YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2018-00233 DATED July 24, 2018

**PROPOSED**

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

TWENTY-FOURTH REVISED SHEET NO. 6

CANCELLING

TWENTY-THIRD REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION  
NAME OF UTILITY

**Current Transportation**

Case No. 2018-00281

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.61%

				Simple Margin	Non-Commodity	Gross Margin			
<b>Transportation Service <sup>1</sup></b>									
<b>Firm Service (T-4)</b>									
First	300	Mcf	@	\$1.9900 +	\$0.0000 =	\$1.9900	per Mcf	(0)	
Next	14,700	Mcf	@	1.1575 +	0.0000 =	1.1575	per Mcf	(0)	
All over	15,000	Mcf	@	0.8994 +	0.0000 =	0.8994	per Mcf	(0)	
<b>Interruptible Service (T-3)</b>									
First	15,000	Mcf	@	\$0.9900 +	\$0.0000 =	\$0.9900	per Mcf	(0)	
All over	15,000	Mcf	@	0.7300 +	0.0000 =	0.7300	per Mcf	(0)	

<sup>1</sup> Excludes standby sales service.

DATE OF ISSUE September 28, 2018  
MONTH/DATE/YEAR

DATE EFFECTIVE October 28, 2018  
MONTH/DATE/YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2018-00281 DATED \_\_\_\_\_

PRESENT

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Third Revised SHEET No. 8

Cancelling

Second Revised SHEET No. 8

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

General Firm Sales Service  
Rate G-1

1. Applicable

Entire Service Area of The Company.

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

3. Net Monthly Rate

a) Base Charge

\$17.50 per meter for residential service  
\$44.50 per meter for non-residential service

(I)  
(I)

b) Distribution Charge

First<sup>1</sup> 300 Mcf @ \$1.7250 per 1,000 cubic feet  
Next<sup>1</sup> 14,700 Mcf @ 0.9600 per 1,000 cubic feet  
Over 15,000 Mcf @ 0.7700 per 1,000 cubic feet

(I)  
(I)  
(I)

c) Weather Normalization Adjustment.

- d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15.
- e) Demand Side Management Cost Recovery Mechanism (DSM), referenced on Sheet No. 36.
- f) Research & Development Rider (R&D), referenced on Sheet No. 37.
- g) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.

<sup>1</sup> All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE May 11, 2018  
Month/Date/Year

DATE EFFECTIVE May 3, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2017-00349 dated May 3, 2018

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

PROPOSED

CASE NO. 2018-00281  
FR 16(1)(b)4  
ATTACHMENT 1  
FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Fourth Revised SHEET No. 8

Cancelling

Third Revised SHEET No. 8

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

General Firm Sales Service  
Rate G-1

1. Applicable

Entire Service Area of The Company.

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

3. Net Monthly Rate

a) Base Charge

\$20.50 per meter for residential service  
\$51.75 per meter for non-residential service

(I)  
(I)

b) Distribution Charge

First<sup>1</sup> 300 Mcf @ \$1.9900 per 1,000 cubic feet  
Next<sup>1</sup> 14,700 Mcf @ 1.1575 per 1,000 cubic feet  
Over 15,000 Mcf @ 0.8994 per 1,000 cubic feet

(I)  
(I)  
(I)

c) Weather Normalization Adjustment.

- d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15.
- e) Demand Side Management Cost Recovery Mechanism (DSM), referenced on Sheet No. 36.
- f) Research & Development Rider (R&D), referenced on Sheet No. 37.

<sup>1</sup> All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Third Revised SHEET No. 11

Cancelling

Second Revised SHEET No. 11

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Interruptible Sales Service

Rate G-2

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

- a) Base Charge: \$375.00 per delivery point per month (I)
- Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge and any Pipe Replacement Rider. (R)

b) Distribution Charge

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First <sup>1</sup> 15,000 Mcf	\$0.8550 per 1,000 cubic feet	(I)
Over 15,000 Mcf	0.6350 per 1,000 cubic feet	(R)

- c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15
- d) Research & Development Rider (R&D), referenced on Sheet No. 37.
- e) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.

<sup>1</sup> All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE May 11, 2018  
Month/Date/Year

DATE EFFECTIVE May 3, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2017-00349 dated May 3, 2018

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PROPOSED

CASE NO. 2018-00281  
FR 16(1)(b)4  
ATTACHMENT 1  
FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Fourth Revised SHEET No. 11

Cancelling

Third Revised SHEET No. 11

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Interruptible Sales Service

Rate G-2

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

- a) Base Charge: \$435.00 per delivery point per month (I)
- Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge. (I)

b) Distribution Charge

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First <sup>1</sup> 15,000 Mcf	\$0.9900 per 1,000 cubic feet	(I)
Over 15,000 Mcf	0.7300 per 1,000 cubic feet	(I)

- e) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15
- d) Research & Development Rider (R&D), referenced on Sheet No. 37. (D)

<sup>1</sup> All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 14

Cancelling

Original SHEET No. 14

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

The WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

2. Computation of Weather Normalizing Adjustment

The WNA shall be computed by using the following formula:

$$WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

- $i$  = any rate schedule or billing classification within a rate schedule that contains more than one billing classification
- $WNA_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed as a rate per Mcf
- $R_i$  = weighted average rate (distribution charge) of temperature sensitive sales for the  $i$ th schedule or classification
- $HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification
- $NDD$  = normal billing cycle heating degree days (based upon NOAA 20-year normal for the period of September 1996 through August 2015)
- $ADD$  = actual billing cycle heating degree days
- $BL_i$  = base load for the  $i$ th schedule or classification

DATE OF ISSUE November 23, 2015  
Month/Date/Year

DATE EFFECTIVE August 15, 2016  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2015-00343

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PROPOSED

CASE NO. 2018-00281  
FR 16(1)(b)4  
ATTACHMENT 1  
FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Second Revised SHEET No. 14

Cancelling

First Revised SHEET No. 14

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

The WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

2. Computation of Weather Normalizing Adjustment

The WNA shall be computed by using the following formula:

$$WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

- $i$  = any rate schedule or billing classification within a rate schedule that contains more than one billing classification
- $WNA_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed as a rate per Mcf
- $R_i$  = weighted average rate (distribution charge) of temperature sensitive sales for the  $i$ th schedule or classification
- $HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification
- $NDD$  = normal billing cycle heating degree days (based upon NOAA 20-year normal for the period of July 1998 through June 2018)
- $ADD$  = actual billing cycle heating degree days
- $BL_i$  = base load for the  $i$ th schedule or classification

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Original SHEET No. 34

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Demand-Side Management Cost Recovery Mechanism

DSM

1. Applicable

Applicable to Rate G-1 Sales Service, residential and commercial classes only.

The Distribution Charge under Residential and Commercial Rate G-1 Sales Service, shall be increased or decreased for nine annual periods beginning January 2012 and continuing through December 31, 2016 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:

DSMRC = DCRC + DLSA + DIA +DBA

Where:

DCRC = DSM Cost Recovery-Current. The DCRC shall include all actual costs, direct and indirect, under this program which has been approved by the Commission. This includes all direct costs associated with the program including rebates paid under the program, the cost of educational supplies, and customer awareness related to conservation/efficiency. In addition, indirect costs shall include the costs of planning, developing, implementing, monitoring, and evaluating DSM programs. In addition, all costs incurred by or on behalf of the program, including but not limited to costs for consultants, and administrative expenses, will be recovered through the DCRC.

DLSA = DSM Lost Sales Adjustment. To effectively promote and execute the program, the Company shall recover the annual lost sales attributable to customer conservation/efficiency created as a result of the Program. This aligns the Company's interest with that of its customers by reducing the correlation between volume and revenue for those customers who elect to participate in the program. The lost sales are the estimated conservation, per participant, times the base rate for the applicable customer. The goal is to make the Company whole for promoting the program. Lost sales are based on the cumulative lost sales since the program inception and will reset when the Company completes a general rate case.

DATE OF ISSUE May 13, 2013  
Month/Date/Year

DATE EFFECTIVE January 24, 2014  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PROPOSED

CASE NO. 2018-00281

FR 16(1)(b)4

ATTACHMENT 1  
FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 34

Cancelling

Original SHEET No. 34

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Demand-Side Management Cost Recovery Mechanism

DSM

1. Applicable

Applicable to Rate G-1 Sales Service, residential and commercial classes only.

The Distribution Charge under Residential and Commercial Rate G-1 Sales Service, shall be increased or decreased beginning each January and continuing through December 31 of each year by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:

DSMRC = DCRC + DLSA + DIA +DBA

Where:

DCRC = DSM Cost Recovery-Current. The DCRC shall include all actual costs, direct and indirect, under this program which has been approved by the Commission. This includes all direct costs associated with the program including rebates paid under the program, the cost of educational supplies, and customer awareness related to conservation/efficiency. In addition, indirect costs shall include the costs of planning, developing, implementing, monitoring, and evaluating DSM programs. In addition, all costs incurred by or on behalf of the program, including but not limited to costs for consultants, and administrative expenses, will be recovered through the DCRC.

DLSA = DSM Lost Sales Adjustment. To effectively promote and execute the program, the Company shall recover the annual lost sales attributable to customer conservation/efficiency created as a result of the Program. This aligns the Company's interest with that of its customers by reducing the correlation between volume and revenue for those customers who elect to participate in the program. The lost sales are the estimated conservation, per participant, times the base rate for the applicable customer. The goal is to make the Company whole for promoting the program. Lost sales are based on the cumulative lost sales since the program inception and will reset when the Company completes a general rate case.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 38

Cancelling

Original SHEET No. 38

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Pipeline Replacement Program Rider  
PRP

1. Applicable

Applicable to all customers receiving service under the Company's Rate Schedules G-1, G-2, T-3 and T-4.

2. Calculation of Pipe Replacement Rider Revenue Requirement

The PRP Revenue Requirement includes the following:

- a) PRP-related Plant In-Service not included in base gas rates minus the associated PRP-related accumulated depreciation and accumulated deferred income taxes;
- b) Retirement and removal of plant related PRP construction;
- c) The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d) Depreciation expense on the PRP related Plant In-Service less retirement and removals;
- e) Reduction for savings in Operating and Maintenance expenses; and,
- f) Adjustment for ad valorem taxes.

3. Pipe Replacement Program Factors

All customers receiving service under tariff Rate Schedules G-1, G-2, T-3 and T-4 shall be assessed an adjustment to their applicable rate schedule that will enable the Company to complete the pipe replacement program. The allocation to G-1 residential, G-1 non-residential, G-2, T-3 and T-4 will be in proportion to their relative base revenue share approved in the Company's most recently concluded base rate case.

The PRP Rider may be filed annually following the conclusion of the Company's fiscal year on September 30<sup>th</sup> and no later than January 1. The filing will reflect the impact on the Company's revenue requirements of net plant additions related to bare-steel pipe replacement as offset by operations and maintenance expense reductions during the most recently completed fiscal year ending each September as well as a balancing adjustment to reconcile collections with actual investment for the preceding program year. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of March.

DATE OF ISSUE May 11, 2018  
Month/Date/Year

DATE EFFECTIVE May 3, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2017-00349 dated May 3, 2018

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PROPOSED

CASE NO. 2018-00281  
FR 16(1)(b)4  
ATTACHMENT 1  
FOR ENTIRE SERVICE AREA  
PSC KY. No. 2  
Second Revised SHEET No. 38  
Cancelling  
First SHEET No. 38

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Reserved for Future Use

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Seventh Revised SHEET No. 39

Cancelling

Sixth Revised SHEET No. 39

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Pipeline Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning May 3, 2018 per billing period are:

	Monthly Customer Charge		Distribution Charge per Mcf	
Rate G-1 (Residential)	\$0.00		\$0.00	(R,-)
Rate G-1 (Non-Residential)	\$0.00		\$0.00	(R,-)
Rate G-2	\$0.00	1-15,000	\$0.0000 per 1000 cubic feet	(R,R)
		Over 15,000	\$0.0000 per 1000 cubic feet	(R)
Rate T-3	\$0.00	1-15,000	\$0.0000 per 1000 cubic feet	(R,R)
		Over 15,000	\$0.0000 per 1000 cubic feet	(R,R)
Rate T-4	\$0.00	1-300	\$0.0000 per 1000 cubic feet	(R,R)
		301-15,000	\$0.0000 per 1000 cubic feet	(R)
		Over 15,000	\$0.0000 per 1000 cubic feet	(R)

DATE OF ISSUE May 11, 2018  
Month/Date/Year

DATE EFFECTIVE May 3, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2017-00349 dated May 3, 2018

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

PROPOSED

CASE NO. 2018-00281  
FR 16(1)(b)4  
ATTACHMENT 1  
FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Eighth Revised SHEET No. 39

Cancelling

Seventh Revised SHEET No. 39

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Reserved for Future Use

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Third Revised SHEET No. 45

Cancelling

Second Revised SHEET No. 45

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Interruptible Transportation Service  
Rate T-3

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$375.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month
- c) Distribution Charge for Interruptible Service
  - First<sup>1</sup> 15,000 Mcf @ \$0.8550 per Mcf (I)
  - Over 15,000 Mcf @ 0.6350 per Mcf (R)
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable.
- f) Pipe Replacement Program (PRP) Rider.

<sup>1</sup>All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE May 11, 2018  
Month/Date/Year

DATE EFFECTIVE May 3, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2017-00349 dated May 3, 2018

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PROPOSED

CASE NO. 2018-00281  
FR 16(1)(b)4  
ATTACHMENT 1  
FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Fourth Revised SHEET No. 45

Cancelling

Third Revised SHEET No. 45

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Interruptible Transportation Service  
Rate T-3

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$435.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month
- c) Distribution Charge for Interruptible Service
  - First<sup>1</sup> 15,000 Mcf @ \$0.9900 per Mcf (I)
  - Over 15,000 Mcf @ 0.7300 per Mcf (I)
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable. (D)

<sup>1</sup>All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Original SHEET No. 46

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Interruptible Transportation Service  
Rate T-3

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, applicable Pipe Replacement Program charges, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.

DATE OF ISSUE May 13, 2013  
Month/Date/Year

DATE EFFECTIVE January 24, 2014  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

PROPOSED

CASE NO. 2018-00281  
FR 16(1)(b)4  
ATTACHMENT 1  
FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 46

Cancelling

Original SHEET No. 46

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Interruptible Transportation Service  
Rate T-3

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.) (T)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Third Revised SHEET No. 52
Cancelling
Second Revised SHEET No. 52

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Firm Transportation Service
Rate T-4

1. Applicable

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year...
b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company...

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$375.00 per delivery point (I)
b) Transportation Administration Fee - 50.00 per customer per month
c) Distribution Charge for Firm Service
First1 300 Mcf @ \$1.7250 per Mcf (I)
Next1 14,700 Mcf @ 0.9600 per Mcf (I)
Over 15,000 Mcf @ 0.7700 per Mcf (I)
d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment (GCA) filing.
e) Electronic Flow Measurement ("EFM") facilities charges, if applicable.
f) Pipe Replacement Program (PRP) Rider. (I)

1 All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE May 11, 2018
Month/Date/Year

DATE EFFECTIVE May 3, 2018
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in Case No. 2017-00349 dated May 3, 2018

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PROPOSED

CASE NO. 2018-00281
FR 16(1)(b)4
ATTACHMENT 1

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Fourth Revised SHEET No. 52
Cancelling
Third Revised SHEET No. 52

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Firm Transportation Service
Rate T-4

1. Applicable

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year...
b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company...

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$435.00 per delivery point (I)
b) Transportation Administration Fee - 50.00 per customer per month
c) Distribution Charge for Firm Service
First1 300 Mcf @ \$1.9900 per Mcf (I)
Next1 14,700 Mcf @ 1.1575 per Mcf (I)
Over 15,000 Mcf @ 0.8994 per Mcf (I)
d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment (GCA) filing.
e) Electronic Flow Measurement ("EFM") facilities charges, if applicable. (D)

1 All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2018
Month/Date/Year

DATE EFFECTIVE October 28, 2018
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA  
PSC KY. No. 2  
Original SHEET No. 53

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Firm Transportation Service  
Rate T-4

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, applicable Pipe Replacement Program charges, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.

DATE OF ISSUE May 13, 2013  
Month/Date/Year

DATE EFFECTIVE January 24, 2014  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA  
PSC KY. No. 2  
First Revised SHEET No. 53  
Cancelling  
Original SHEET NO. 53

ATMOS ENERGY CORPORATION  
(NAME OF UTILITY)

Firm Transportation Service  
Rate T-4

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.) (T)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.

DATE OF ISSUE September 28, 2018  
Month/Date/Year

DATE EFFECTIVE October 28, 2018  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00281

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(1)(b)5**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (1) Each application requesting a general adjustment of existing rates shall:
  - (b) Include:
    - 5. A statement that notice has been given in compliance with Section 17 of this administrative regulation with a copy of the notice.

**RESPONSE:**

The customer notice has been prepared in compliance with FR 17 and a copy is attached to the Company's response to FR 17(4)(a)-(j).

Respondent: Mark Martin

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(2)(a)-(c)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (2) Notice of intent. A utility with gross annual revenues greater than \$5,000,000 shall notify the commission in writing of intent to file a rate application at least thirty (30) days, but not more than sixty (60) days, prior to filing its application.
- (a) The notice of intent shall state if the rate application will be supported by a historical test period or a fully forecasted test period.
  - (b) Upon filing the notice of intent, an application may be made to the commission for permission to use an abbreviated form of newspaper notice of proposed rate increases provided the notice includes a coupon that may be used to obtain a copy from the applicant of the full schedule of increases or rate changes.
  - (c) Upon filing the notice of intent with the commission, the applicant shall mail to the Attorney General's Office of Rate Intervention a copy of the notice of intent or send by electronic mail in a portable document format, to [rateintervention@ag.ky.gov](mailto:rateintervention@ag.ky.gov).

**RESPONSE:**

- a) Please see attachment FR\_16(2)(a)-(c)\_Att1 for a copy of the Notice of Intent, which was filed with the Commission on August 21, 2018.
- b) Not applicable.
- c) A copy of the notice was electronically mailed to the Attorney General's Office on August 21, 2018.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(2)(a)-(c)\_Att1 - Notice of Intent.pdf, 2 Pages.

Respondent: Mark Martin

JOHN N. HUGHES  
ATTORNEY AT LAW  
PROFESSIONAL SERVICE CORPORATION  
124 WEST TODD STREET  
FRANKFORT, KENTUCKY 40601

RECEIVED

AUG 21 2018

Telephone: (502) 227-7270

inhughes@johnnhughespsc.com PUBLIC SERVICE  
COMMISSION

August 21, 2018

Gwen Pinson  
Executive Director  
Public Service Commission  
211 Sower Blvd.  
Frankfort, KY 40601

Re: Atmos Energy Corporation

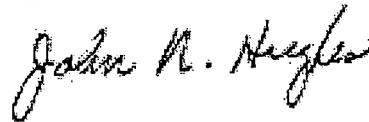
Dear Ms. Pinson:

Atmos Energy Corporation gives notice that it intends to electronically file a general rate case no sooner than 30 days from today based on a future test year. A PDF copy of this notice has been served on the Attorney General's Office of Rate Intervention at [rateintervention@ag.ky.gov](mailto:rateintervention@ag.ky.gov).

Submitted By:

Mark R. Hutchinson  
Wilson, Hutchinson and Littlepage  
611 Frederica St.  
Owensboro, KY 42301  
270 926 5011  
[randy@whplawfirm.com](mailto:randy@whplawfirm.com)

And



John N. Hughes  
124 West Todd St.  
Frankfort, KY 40601  
502 227 7270  
[jnhughes@johnnhughespsc.com](mailto:jnhughes@johnnhughespsc.com)

Attorneys for Atmos Energy Corporation

**NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES**

(Complete All Shaded Areas and Check Applicable Boxes)

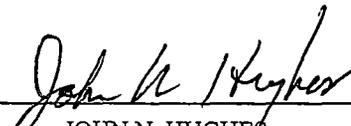
In accordance with 807 KAR 5:001, Section 8, Atmos Energy Corporation gives notice of its intent to file an application for general rate case using future test year with the Public Service Commission no later than September 28, 2018 and to use the electronic filing procedures set forth in that regulation.

Atmos Energy Corporation further states that:

- |  |                                     |                                     |
|--|-------------------------------------|-------------------------------------|
|  | Yes                                 | No                                  |
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible;   | <input checked="" type="checkbox"/> | <input type="checkbox"/>            |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission;   | <input checked="" type="checkbox"/> | <input type="checkbox"/>            |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | <input type="checkbox"/>            | <input checked="" type="checkbox"/> |
| 4. Pursuant to KRS 278.380, it waives any right to service of Public Service Commission orders by mail for purposes of this proceeding only;   | <input checked="" type="checkbox"/> | <input type="checkbox"/>            |
| 5. It or its authorized agents possess the facilities to receive electronic transmissions;   | <input checked="" type="checkbox"/> | <input type="checkbox"/>            |
| 6. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff:                                       |                                     |                                     |

Name	Electronic Mail Address
JOHN N. HUGHES	JNHUGHES@JOHNNHUGHESPSC.COM
MARK R. HUTCHINSON	RANDY@WHPLAWFIRM.COM
ERIC WILEN	regulatory.support@atmosenergy.com

- |  |                                     |                          |
|--|-------------------------------------|--------------------------|
| 7. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
|--|-------------------------------------|--------------------------|

Signed   
 Name: JOHN N. HUGHES  
 Title: ATTORNEY  
 Address: 124 W. TODD ST.  
 FRANKFORT, KY 40601  
 Telephone Number: 502 227 7270

RECEIVED

AUG 21 2018

PUBLIC SERVICE  
COMMISSION

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(6)(a)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (6) All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the requirements established in this subsection.
  - (a) The financial data for the forecasted period shall be presented in the form of pro forma adjustments to the base period.

**RESPONSE:**

Please see the Company's response to FR 16(8)(d).

Respondents: Greg Waller and Josh Densman

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(6)(b)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (6) All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the requirements established in this subsection.
  - (b) Forecasted adjustments shall be limited to the twelve (12) months immediately following the suspension period.

**RESPONSE:**

The filing satisfies this requirement.

Respondents: Greg Waller and Josh Densman

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(6)(c)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (6) All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the requirements established in this subsection.
  - (c) Capitalization and net investment rate base shall be based on a thirteen (13) month average for the forecasted period.

**RESPONSE:**

The capitalization and net investment rate base are based on a thirteen (13) month average for the forecasted period.

Respondents: Greg Waller and Joe Christian

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(6)(f)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (6) All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the requirements established in this subsection.
  - (f) The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.

**RESPONSE:**

Please see attachment FR\_16(6)(f)\_Att1.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(6)(f)\_Att1 - Reconciliation.xlsx, 1 Page.

Respondent: Greg Waller

Schedule FR 16(6)(f)

Atmos Energy Corporation, KY  
Case No. 2018-00281  
Reconciliation of Forecasted Test Year Rate Base to Kentucky Capital  
Forecasted test year ended March 31, 2020

Line No.	Description	Test Period Rate Base as filed 13 mo avg	Rate Base March 31, 2020	Adj from 13 month average	Remove Rate Making Adjustments	March 31, 2020 Balance Sheet
1	Gross Plant	724,669,367	763,121,143	38,451,776	32,541,377	795,662,520
2	Accumulated Deprec.	(193,880,768)	(198,557,330)	(4,676,563)	-	(198,557,330)
3	CWIP	39,130,198	39,130,198	-	-	39,130,198
4						
5	Cash Working Capital	2,692,759	2,692,759	-	(2,692,759)	-
6	Other Working Capital (Inv. & Prepaids)	9,023,857	(1,652,038)	(10,675,896)	-	(1,652,038)
7	Regulatory Assets / Liabilities	(33,020,670)	(32,827,677)	192,993	-	(32,827,677)
8					-	
9						
10	Customer Advances	(747,234)	(747,234)	-	-	(747,234)
11	Deferred inc. Tax	(51,756,082)	(54,145,487.14)	(2,389,405)	-	(54,145,487)
12						
13	Total	<u>496,111,427</u>	<u>517,014,333</u>	<u>20,902,906</u>	<u>29,848,618</u>	<u>546,862,951</u>
14						
15	Assets not in Rate Base					
16	Cash & temporary investments					930,712
17	Gas plant acquisition					945,509
18	Account receivable					16,000,647
19	Other current assets (except inv. & prepaids)					1,676,625
20	Deferred debits					7,354,211
21	Liabilities & Deferrals not in Rate Base					
22	Current Liabilities (excl. Notes Payable)					(34,085,566)
23	Deferred Credits (excl. Customer Advances)					<u>(33,183,134)</u>
24						
25	Total Capitalization (net of intercompany balances)					<u><u>506,501,955</u></u>

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(b)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (b) The utility's most recent capital construction budget containing at a minimum a three (3) year forecast of construction expenditures;

**RESPONSE:**

Please see attachment FR\_16(7)(b)\_Att1 for Atmos Energy Kentucky's capital budget for Fiscal Years 2020, 2021 and 2022.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(b)\_Att1 - Capital Budget.xlsx, 1 Page.

Respondent: Greg Waller



**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(c)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (c) A complete description, which may be filed in written testimony form, of all factors used in preparing the utility's forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported;

**RESPONSE:**

Please see the Direct Testimony of Josh Densman, Joe Christian, and Greg Waller.

Respondents: Josh Densman, Joe Christian, and Greg Waller

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(d)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (d) The utility's annual and monthly budget for the twelve (12) months preceding the filing date, the base period, and forecasted period;

**RESPONSE:**

Please see the Company's responses to FR 16(7)(n) and FR 16(8)(c).

Respondent: Greg Waller

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(e)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (e) A statement of attestation signed by the utility's chief officer in charge of Kentucky operations, which shall provide:
1. That the forecast is reasonable, reliable, made in good faith, and that all basic assumptions used in the forecast have been identified and justified;
  2. That the forecast contains the same assumptions and methodologies as used in the forecast prepared for use by management, or an identification and explanation for differences that exist, if applicable; and
  3. That productivity and efficiency gains are included in the forecast;

**RESPONSE:**

Please see attachment FR\_16(7)(e)\_Att1 for a notarized attestation signed by Mark A. Martin, Vice President - Rates and Regulatory Affairs for the Kentucky/Mid-States Division.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(e)\_Att1 - Statement of Attestation.pdf, 1 Page.

Respondent: Mark Martin

**Atmos Energy Corp.; Kentucky/Mid-States Division  
Kentucky Jurisdiction Case No. 2018-00281  
Forecasted Test Period Filing Requirement**

**STATEMENT OF ATTESTATION  
OF THE OFFICER IN CHARGE OF KENTUCKY OPERATIONS**

1. The forecast presented in this rate application is reasonable, reliable, made in good faith, and all basic assumptions used in the forecast have been identified and justified; and
2. The forecast contains the same assumptions and methodologies as used in the forecast prepared for use by management, and any differences that exist have been identified and explained; and
3. All productivity and efficiency gains have been included in the forecast.

  
\_\_\_\_\_  
Mark A. Martin, Vice President

COMMONWEALTH OF KENTUCKY            )  
COUNTY OF DAVIESS                    )

SUBSCRIBED AND SWORN TO before me by Mark A. Martin, on this 19<sup>th</sup> day of September, 2018

  
\_\_\_\_\_  
Notary Public

MY Commission expires: \_\_\_\_\_  
**Joanne M. Henderson**  
**NOTARY PUBLIC**  
**State at Large, Kentucky**  
**ID # 596005**  
**My Commission Expires 3/22/2022**

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(f)**  
**Page 1 of 2**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (f) For each major construction project that constitutes five (5) percent or more of the annual construction budget within the three (3) year forecast, the following information shall be filed:
1. The date the project was started or estimated starting date;
  2. The estimated completion date;
  3. The total estimated cost of construction by year exclusive and inclusive of allowance for funds used during construction ("AFUDC") or interest during construction credit; and
  4. The most recent available total costs incurred exclusive and inclusive of AFUDC or interest during construction credit;

**RESPONSE:**

The Company has four capital projects that will constitute more than 5% of fiscal year 2019 annual spending.

- 1) Waddy Line Phase 2 - Project involves the replacement of approximately 25,000 feet of 6" high pressure steel main with 12" high pressure steel main. This project is for the general reinforcement of the Shelbyville and Lawrenceburg distribution system. Existing infrastructure to the east and south is currently operating at capacity.
- 2) PRP 2738 Springfield to Calvary - Project involves the replacement of approximately 80,500 feet of vintage gas transmission bare steel main with high pressure distribution in Marion and Washington County, Kentucky. Project is part of the Company's 2017 and 2018 PRP program filings.

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(f)**  
**Page 2 of 2**

- 3) ANR Bon Harbor - Project includes the installation of approximately 4 miles of 8 inch from ANR/TransCanada purchase in Stanley, KY to Bon Harbor storage field. The equipment at the storage field is being replaced and/or upgraded for well injection and withdrawal. With successful completion of the project, the existing 4 inch pipeline running from Stanley to Bon Harbor will be downgraded to 275 psig which will make it High Pressure Distribution, and tie into the Owensboro system, eliminating a High Consequence Area (HCA) in Owensboro.
  
- 4) Paducah Mall & Creek HCA - Project involves the replacement of approximately 15,000 feet of 8 inch steel transmission pipe eliminating one High Consequence Area (HCA). The installation of the new pipe allows the operation of existing pipe at distribution pressure, eliminating farm taps in a high-traffic business district.

Project Name:	Fiscal Year	Start Date	Estimated Completion Date	Estimated Total Construction (\$)	AFUDC (\$)	YTD July 18 Actual Construction (\$)	YTD July 18 Actual AFUDC (\$)
Waddy Line Phase 2	2017-2019	8/1/2017	3/31/2019	\$12,139,302	\$97,734	\$4,542,370	\$56,058
PRP 2738 Springfield Calvary	2016-2019	9/1/2016	3/31/2019	\$20,353,600	\$292,841	\$10,259,167	\$156,003
2609.ANR.Bon Harbor	2018-2019	7/1/2018	9/30/2019	\$11,815,178	\$246,652	\$453,250	\$542
Paducah Mall & Creek HCA	2019-2020	10/1/2018	10/31/2019	\$7,137,408	\$83,491	\$0	\$0

Respondent: Greg Smith

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(g)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (g) For all construction projects that constitute less than five (5) percent of the annual construction budget within the three (3) year forecast, the utility shall file an aggregate of the information requested in paragraph (f)3 and 4 of this subsection;

**RESPONSE:**

Please see the Company's response to FR 16(7)(b).

Respondents: Greg Waller and Greg Smith

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)1**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
1. Operating income statement (exclusive of dividends per share or earnings per share);

**RESPONSE:**

Please see the Company's response to FR 16(8)(i) for the forecast Operating Income Statements for fiscal years 2020 - 2022. For further information concerning operating expense forecasts, please see the Direct Testimony of Greg Waller. For further information concerning revenue forecast, please see the Direct Testimony of Josh Densman.

Respondents: Josh Densman and Greg Waller

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)2**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 2. Balance sheet;

**RESPONSE:**

Please see attachment FR\_16(7)(h)2\_Att1.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(h)2\_Att1 - Balance Sheet.xlsx,  
1 Page.

Respondent: Greg Waller

**Atmos Energy Corporation**  
**Fully Allocated Balance Sheet**  
**Kentucky**  
**(000)**

FR 16 (7)(h)2

	Base	Test			
	12/31/2018	3/31/2020	2020	2021	2022
<b><u>ASSETS</u></b>					
<b>Property, Plant, &amp; Equipment:</b>					
Utility Plant In Service	672,253	764,067	860,721	968,973	1,090,215
Non-Utility Plant	32,541	32,541	32,541	32,541	32,541
Construction Work In Progress	39,130	39,130	39,130	39,130	39,130
Accumulated Depreciation	(196,858)	(198,557)	(217,433)	(245,989)	(278,371)
<b>Net Plant</b>	<b>547,067</b>	<b>637,181</b>	<b>714,960</b>	<b>794,656</b>	<b>883,516</b>
<b>Current Assets:</b>					
Cash & Temporary Cash Investments	931	931	931	931	931
Account Receivable, less Allowance for Doubtful Accounts	16,001	16,001	16,001	16,001	16,001
Inventories	118	118	118	118	118
Gas Stored Underground	13,799	(1,770)	(1,770)	(1,770)	(1,770)
Other Current Assets	1,677	1,677	1,677	1,677	1,677
<b>Total Current Assets</b>	<b>32,525</b>	<b>16,956</b>	<b>16,956</b>	<b>16,956</b>	<b>16,956</b>
<b>Def'd Charges &amp; Other Assets</b>	<b>7,354</b>	<b>7,354</b>	<b>7,354</b>	<b>7,354</b>	<b>7,354</b>
<b>TOTAL ASSETS</b>	<b>586,945</b>	<b>661,491</b>	<b>739,270</b>	<b>818,966</b>	<b>907,826</b>

**Atmos Energy Corporation**  
**Fully Allocated Balance Sheet**  
**Kentucky**  
**(000)**

FR 16 (7)(h)2

	Base	Test			
	12/31/2018	3/31/2020	2020	2021	2022
<b><u>LIABILITIES &amp; SHAREHOLDERS' EQUITY</u></b>					
<b>Kentucky Division capital account - net</b>	434,939	506,502	581,303	659,443	748,739
<b>Current Liabilities:</b>					
Accounts Payable	13,442	13,442	13,442	13,442	13,442
Accrued Taxes	3,672	3,672	3,672	3,672	3,672
Customers' Deposits	1,527	1,527	1,527	1,527	1,527
Other Current Liabilities	15,445	15,445	15,445	15,445	15,445
<b>Total Current Liabilities</b>	34,086	34,086	34,086	34,086	34,086
<b>Deferred Income Taxes and EDITL</b>	83,991	86,973	89,272	90,136	88,994
<b>Def'd Cr. and Other Liabilities</b>	33,930	33,930	34,609	35,301	36,007
<b>TOTAL LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	586,945	661,491	739,270	818,966	907,826

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)3**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 3. Statement of cash flows

**RESPONSE:**

Please see attachment FR\_16(7)(h)3\_Att1.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(h)3\_Att1 - Statement of Cash Flows.xlsx, 1 Page.

Respondent: Greg Waller

**Atmos Energy Corporation**  
**Fully Allocated Cash Flow**  
**Kentucky**  
**(000)**

FR 16 (7)(h)3

	Base	Test			
	12/31/2018	3/31/2020	2020	2021	2022
<b><u>Cash Flow</u></b>					
<b>Cash Flow from Operations</b>					
Net Income	23,153	20,737	17,343	12,402	6,612
Add: Deferred income taxes	6,562	5,725	2,577	864	(1,142)
Depreciation	20,483	22,542	25,167	28,556	32,382
Cash flow from Operartions	50,198	49,003	45,088	41,822	37,852
<b>Effect of Balance Sheet Accounts</b>					
Changes in current assets	-	(15,569)	-	-	-
Changes in current liabilities	-	-	-	-	-
Changes in deferred debits	-	-	-	-	-
Changes in deferred credits	-	-	679	692	706
Total Cash Flow from change in Balance Sheet Accounts	-	(15,569)	679	692	706
<b>Operating Cash Flow</b>	50,198	33,435	45,766	42,514	38,558
<b>Cash flow from Investing Activities</b>					
Capital Expenditures	(78,774)	(87,752)	(96,654)	(108,252)	(121,242)
Total Cash from Investments	(78,774)	(87,752)	(96,654)	(108,252)	(121,242)
<b>Free Cash Flow</b>	(28,576)	(54,317)	(50,888)	(65,738)	(82,684)
<b>Cash From Financing</b>					
Total Cash From Financing	28,576	54,317	50,888	65,738	82,684
Total Increase/(Decr) in Cash	-	-	-	-	-
Beginning Cash	931	931	931	931	931
<b>Ending Cash</b>	931	931	931	931	931

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)4**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
4. Revenue requirements necessary to support the forecasted rate of return;

**RESPONSE:**

Please see attachment FR\_16(7)(h)4\_Att1.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(h)4\_Att1 - Revenue Requirements.xlsx, 1 Page.

Respondent: Greg Waller

Atmos Energy Corporation, Kentucky/Mid-States Division  
Kentucky Jurisdiction Case 2018-00281  
Revenue Requirements Necessary to Support the Forecasted Rate of Return  
Forecasted Test Period: Twelve Months Ended March 31, 2020

Data:  Base Period  Forecasted Period  
Type of Filing:  Original  Updated  Revised  
Workpaper Reference No(s).

FR 16(7)(h)4

Witness: G. Waller

Line No.	Description (a)	Supporting Schedule Reference (b)	Base Jurisdictional Revenue Requirement (c)	Forecasted Jurisdictional Revenue Requirement (d)	2020 (e)	2021 (f)	2022 (g)
1	Rate Base	B-1	\$ 414,187,472	\$ 496,111,427	604,371,441	683,466,551	773,740,412
2	Adjusted Operating Income	C-1	\$ 27,251,570	\$ 27,701,923	23,329,833	20,003,994	16,316,685
3	Earned Rate of Return (line 2 divided by line 1)	J-1.1	6.58%	5.58%	3.86%	2.93%	2.11%
4	Required Rate of Return	J-1	7.95%	7.95%	7.95%	7.95%	7.95%
5	Required Operating Income (line 1 times line 4)	C-1	\$ 32,927,904	\$ 39,440,858	\$ 48,047,530	\$ 54,335,591	\$ 61,512,363
6	Operating Income Deficiency (line 5 minus line 2)	C-1	\$ 5,676,334	\$ 11,738,935	\$ 24,717,697	\$ 34,331,597	\$ 45,195,678
7	Gross Revenue Conversion Factor	H	1.35611	1.35611	1.356112	1.356112	1.356112
8	<b>Revenue Deficiency (line 6 times line 7)</b>		<b>\$ 7,697,745</b>	<b>\$ 15,919,310</b>	<b>\$ 33,519,965</b>	<b>\$ 46,557,490</b>	<b>\$ 61,290,402</b>
9	Revenue Increase Requested Incl. EDITL	C-1		\$ 14,455,544	\$ 32,056,199	\$ 45,093,724	\$ 59,826,636
10	Adjusted Operating Revenues	C-1		\$ 169,717,866	\$ 169,278,949	\$ 167,773,378	\$ 167,412,420
11	Revenue Requirements (line 9 plus line 10)	C-1		\$ 184,173,410	\$ 201,335,148	\$ 212,867,102	\$ 227,239,056

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)5**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 5. Load forecast including energy and demand (electric);

**RESPONSE:**

Not applicable.

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)6**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 6. Access line forecast (telephone);

**RESPONSE:**

Not applicable.

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)7**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 7. Mix of generation (electric);

**RESPONSE:**

Not applicable.

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)8**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 8. Mix of gas supply (gas);

**RESPONSE:**

Please see attachment FR\_16(7)(h)8\_Att1.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(h)8\_Att1 - Gas Supply.xls, 1 Page.

Respondent: Josh Densman

FR 16(7)(h)8

Atmos Energy Corporation  
Case No. 2018-00281  
MCF SALES FORECAST / SUPPLY REQUIREMENTS - Total Company  
For the THREE FORECASTED YEARS, Fiscal Years 2020-2022  
All Volumes in Mcf at Standard Conditions, or in mmBtu (as noted)

Line No.	Description	2020	2021	2022	Comments
		(a)	(b)	(c)	(d)
1	Sales Volumes-				
2					
3	Total Sales Volumes (Mcf)-	17,257,933	17,278,706	17,299,479	Reference the Testimony of Mr. Josh C. Densman for underlying assumptions. Also, see Exhibit FR 16(7)(h)15.
4					
5					
6	Total Supply Requirements (Mcf)-	17,257,933	17,278,706	17,299,479	
7					
8	Provision for L&U (Mcf)-	277,853	278,187	278,522	
9					
10	Total Supply Requirements (mmBtu)-	<u>17,711,144</u>	<u>17,732,462</u>	<u>17,753,781</u>	

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)9**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 9. Employee level;

**RESPONSE:**

Please see attachment FR\_16(7)(h)9\_Att1 for the employee level and labor.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(h)9\_Att1 - Employee Level and Labor.xls, 1 Page.

Respondent: Greg Waller

Atmos Energy Corporation, Kentucky/Mid-States Division  
Kentucky Jurisdiction Case No. 2018-00281  
Payroll Analysis by Employee Classifications/Payroll Distribution/Total Company  
Base Period: Twelve Months Ended December 31, 2018  
Forecasted Test Period: Twelve Months Ended March 31, 2020

Data:  Base Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s).

FR 16(7)(h)9  
FR 16(7)(h)10  
Witness: G. Waller

Line No.	Description	Base Period	Forecasted Period	2020	2021	2022
1	Total Labor Dollars (excluding Shared Services and KY/Mid-States General Office)	12,385,641	12,605,902	12,984,079	13,373,601	13,774,809
2	Average Employee Levels (KY Operations)	202	202	202	202	202

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)10**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 10. Labor cost changes;

**RESPONSE:**

Please see the Company's response to FR 16(7)(h)9.

Respondent: Greg Waller

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)11**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 11. Capital structure requirements;

**RESPONSE:**

Please see attachment FR\_16(7)(h)11\_Att1.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(h)11\_Att1 - Capital Structure.xlsx, 1 Page.

Respondent: Joe Christian

**ATMOS ENERGY CORPORATION - KENTUCKY**

Capital Structure Summary  
Forecasted Years 2020 - 2022

MFR 16(7)(h)11

	FY 2020	FY 2021	FY 2022
<b>Common Stock</b>	<b>7,343,928</b>	<b>9,634,186</b>	<b>12,439,287</b>
<b>Treasury Stock</b>			
<b>Common Stock Subscribed</b>			
<b>Additional Paid-in Capital</b>	<b>4,314,845,380</b>	<b>4,770,606,712</b>	<b>5,328,821,691</b>
<b>Retained Earnings</b>	<b>2,129,050,086</b>	<b>2,418,887,932</b>	<b>2,740,514,640</b>
<b>Accum. Other Comprehensive Income</b>	<b>(76,050,181)</b>	<b>(68,657,000)</b>	<b>(61,263,645)</b>
<b>Current Year Net Income</b>	<b>571,886,440</b>	<b>639,824,753</b>	<b>711,943,827</b>
<b>Dividends</b>	<b>(282,048,594)</b>	<b>(318,198,045)</b>	<b>(355,708,136)</b>
<b>Equity</b>	<b>6,665,027,060</b>	<b>7,452,098,538</b>	<b>8,376,747,663</b>
<b>Long-Term debt (including curr mat.)</b>	<b>4,341,451,700</b>	<b>4,943,689,060</b>	<b>5,595,204,057</b>
<b>Short Term Notes Payable - daily avg</b>	<b>75,503,788</b>	<b>65,923,993</b>	<b>111,460,721</b>
<b>Total Capitalization</b>	<b>11,081,982,547</b>	<b>12,461,711,591</b>	<b>14,083,412,442</b>
<b>Equity %</b>	<b>60.1%</b>	<b>59.8%</b>	<b>59.5%</b>
<b>LTD %</b>	<b>39.2%</b>	<b>39.7%</b>	<b>39.7%</b>
<b>STD %</b>	<b>0.7%</b>	<b>0.5%</b>	<b>0.8%</b>
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)12**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 12. Rate base;

**RESPONSE:**

Please see attachment FR\_16(7)(h)12\_Att1.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(h)12\_Att1 - Rate Base.xlsx, 1 Page.

Respondent: Greg Waller

**Atmos Energy Corporation**  
**Rate Base**  
**Kentucky**  
**(000)**

FR 16 (7)(h)12

	<b>Base</b>	<b>Test</b>				
	<b>12/31/2018</b>	<b>3/31/2020</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	
	<b>\$</b>	<b>\$</b>				
1	Plant in Service	632,312	724,669	860,721	968,973	1,090,215
2	Construction Work in Progress	36,163	39,130	39,130	39,130	39,130
3						
4	Accumulated Depreciation	(193,456)	(193,881)	(217,433)	(245,989)	(278,371)
5	Net Property Plant and Equipment	475,019	569,919	682,418	762,114	850,974
6						
7						
8	Cash Working Capital Allowance	2,678	2,693	2,693	2,693	2,693
9	Other Working Capital	13,331	9,024	9,295	9,573	9,861
10	Customer Advances	(751)	(747)	(762)	(777)	(793)
11	Regulatory Assets and Liabilities	(34,758)	(33,021)	(31,670)	(30,319)	(28,856)
12	Deferred Income Taxes	(41,332)	(51,756)	(57,602)	(59,818)	(60,139)
13						
14	Rate Base	414,187	496,111	604,371	683,467	773,740

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)13**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 13. Gallons of water projected to be sold (water);

**RESPONSE:**

Not applicable.

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)14**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 14. Customer forecast (gas, water);

**RESPONSE:**

Please see attachment FR\_16(7)(h)14\_Att1 for the customer forecast. Also, please reference the Direct Testimony of Josh Densman.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(h)14\_Att1 - Customer Forecast.xls, 1 Page.

Respondent: Josh Densman

FR 16(7)(h)14

Atmos Energy Corporation  
Case No. 2018-00281  
CUSTOMER FORECAST - Total Company  
For the THREE FORECASTED YEARS, Fiscal Years 2020-2022

Line No.	Description	2020	2021	2022	Comments
		(a)	(b)	(c)	(d)
1	Average Sales Customers-				
2					
3	Residential	157,875	158,200	158,525	Growth rate 325 per year, see Testimony of Mr. Josh C. Densman for underlying assumptions.
4					
5					
6	Commercial	17,446	17,446	17,446	Growth rate 0 per year, see Testimony of Mr. Josh C. Densman for underlying assumptions.
7					
8					
9	Industrial	215	215	215	Growth rate 0 per year, see Testimony of Mr. Josh C. Densman for underlying assumptions.
10					
11					
12	Public Authority	1,535	1,535	1,535	Growth rate 0 per year, see Testimony of Mr. Josh C. Densman for underlying assumptions.
13					
14					
15	Total Sales Customers-	177,071	177,396	177,721	
16					
17					
18	Average Transportation Customers-	207	207	207	Growth rate 0 per year, see Testimony of Mr. Josh C. Densman for underlying assumptions.
19					
20					
21	Total Annual Average Customers	177,278	177,603	177,928	

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)15**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 15. Sales volume forecasts in cubic feet (gas);

**RESPONSE:**

Please see attachment FR\_16(7)(h)15\_Att1 for the Mcf sales forecast. Also, please reference the Direct Testimony of Josh Densman.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(h)15\_Att1 - Sales Forecast.xls,  
1 Page.

Respondent: Josh Densman

FR 16(7)(h)15

Atmos Energy Corporation  
Case No. 2018-00281  
MCF SALES FORECAST - Total Company  
For the THREE FORECASTED YEARS, Fiscal Years 2020-2022  
All Volumes in Mcf at Standard Conditions

Line No.	Description	2020	2021	2022	Comments
		(a)	(b)	(c)	(d)
1	Sales Volumes-				
2					
3	Residential	10,087,189	10,107,961	10,128,734	Reference the Testimony of Mr. Josh C. Densman for underlying assumptions.
4					
5					
6	Commercial	5,216,701	5,216,701	5,216,701	Reference the Testimony of Mr. Josh C. Densman for underlying assumptions.
7					
8					
9	Industrial	991,585	991,585	991,585	Reference the Testimony of Mr. Josh C. Densman for underlying assumptions.
10					
11					
12	Public Authority	962,459	962,459	962,459	Reference the Testimony of Mr. Josh C. Densman for underlying assumptions.
13					
14					
15	Total Sales Volumes-	17,257,933	17,278,706	17,299,479	
16					
17					
18	Transportation Volumes-	30,901,048	30,901,048	30,901,048	Reference the Testimony of Mr. Josh C. Densman for underlying assumptions.
19					
20					
21	Total Volumes	<u>48,158,981</u>	<u>48,179,754</u>	<u>48,200,527</u>	

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)16**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 16. Toll and access forecast of number of calls and number of minutes (telephone); and

**RESPONSE:**

Not applicable.

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(h)17**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
    - 17. A detailed explanation of other information provided, if applicable;

**RESPONSE:**

Not applicable.

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(i)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (i) The most recent Federal Energy Regulatory Commission or Federal Communications Commission audit reports;

**RESPONSE:**

Neither the Federal Energy Regulatory Commission nor the Federal Communications Commission regulates the Company's local gas distribution operations in Kentucky.

Respondent: Mark Martin

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(j)**  
**Page 1 of 1**

**REQUEST:**

**KY - Case No. 2015-00343 MFR FR 16(7)(j)**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (j) The prospectuses of the most recent stock or bond offerings;

**RESPONSE:**

Please see Attachment FR\_16(7)(j)\_Att1 for the November 2017 common stock offering prospectus.

**ATTACHMENTS:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(j)\_Att1 - November 2017 Equity Prospectus.pdf, 60 Pages.

Respondent: Laura Gillham

Filed Pursuant to Rule 424(b)(2)  
Registration No. 333-210424

**CALCULATION OF REGISTRATION FEE**

<b>Title of each Class of Securities to be Registered</b>	<b>Amount to be Registered</b>	<b>Proposed Maximum Offering Price Per Share</b>	<b>Proposed Maximum Aggregate Offering Price</b>	<b>Amount of Registration Fee <sup>(1)</sup></b>
Common stock, no par value per share	4,558,404	\$88.56	\$403,692,258.24	\$50,259.69

- (1) Estimated in accordance with Rule 457(c) solely for purposes of calculating the registration fee. The maximum price per share and the maximum aggregate offering price are based on the average of the high and low sale price of the registrant's common stock as reported on the New York Stock Exchange on November 24, 2017.

---

**PROSPECTUS SUPPLEMENT**  
**(To prospectus dated March 28, 2016)**

**4,558,404 shares**



# **Atmos Energy Corporation**

## **Common stock**

---

This is an offering of 4,558,404 shares of common stock of Atmos Energy Corporation.

Our common stock is listed on the New York Stock Exchange (the "NYSE") under the symbol "ATO." The last reported sales price of our common stock on November 28, 2017 was \$90.27.

**Investing in our common stock involves risks. See "Risk Factors" beginning on page S-3 of this prospectus supplement and page 2 of the accompanying prospectus.**

---

The underwriters have agreed to purchase shares of our common stock from us at a price of \$86.79 per share, which will result in approximately \$400 million of aggregate proceeds to us before expenses. The underwriters may offer our shares of our common stock from time to time for sale in one or more transactions on the NYSE, in the over-the-counter market, through negotiated transactions or otherwise at market prices prevailing at the time of sale, at prices related to prevailing market prices or at negotiated prices. See "Underwriting."

Neither the Securities and Exchange Commission (the "SEC") nor any state securities commission has approved or disapproved of these securities or passed upon the adequacy or accuracy of this prospectus supplement. Any representation to the contrary is a criminal offense.

Delivery of the shares will be made on or about December 1, 2017.

---

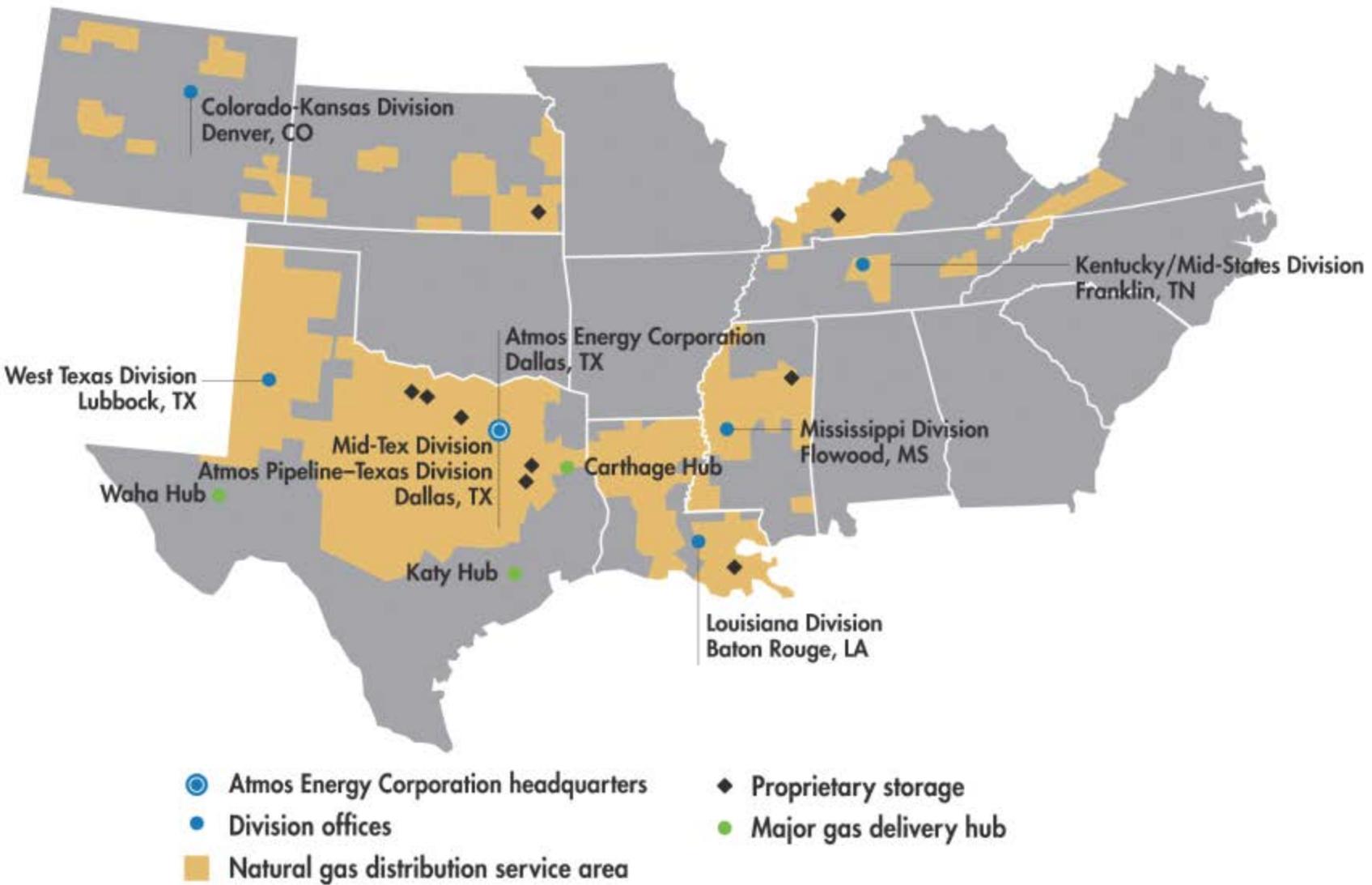
**BofA Merrill Lynch**

**J.P. Morgan**

---

The date of this prospectus supplement is November 28, 2017.

Table of Contents



**Table of Contents****TABLE OF CONTENTS****Prospectus Supplement**

	<u>Page</u>
Important Notice About Information in this Prospectus Supplement and the Accompanying Prospectus	S-ii
Cautionary Statement Regarding Forward-Looking Statements	S-iii
Prospectus Supplement Summary	S-1
Risk Factors	S-3
Use of Proceeds	S-5
Market Price of Common Stock and Dividends	S-6
Business	S-7
Certain U.S. Federal Income Tax Considerations for Non-U.S. Holders	S-11
Underwriting	S-15
Legal Matters	S-24
Experts	S-24
Incorporation of Certain Documents by Reference	S-25

**Prospectus**

	<u>Page</u>
Cautionary Statement Regarding Forward-Looking Statements	1
Risk Factors	2
Atmos Energy Corporation	2
Securities We May Offer	2
Use of Proceeds	3
Ratio of Earnings to Fixed Charges	3
Description of Debt Securities	4
Description of Common Stock	18
Plan of Distribution	20
Legal Matters	22
Experts	22
Where You Can Find More Information	22
Incorporation of Certain Documents by Reference	23

---

[Table of Contents](#)**IMPORTANT NOTICE ABOUT INFORMATION IN THIS  
PROSPECTUS SUPPLEMENT AND THE ACCOMPANYING PROSPECTUS**

This document consists of two parts. The first part is this prospectus supplement, which describes the specific terms of this offering of our common stock and also adds to and updates information contained in the accompanying prospectus and the documents incorporated by reference in this prospectus supplement and the accompanying prospectus. The second part is the accompanying prospectus, dated March 28, 2016, which gives more general information, some of which does not apply to this offering. To the extent there is a conflict between the information contained in this prospectus supplement, the information contained in the accompanying prospectus or the information contained in any document incorporated by reference herein or therein, the information contained in the most recent document shall control. This prospectus supplement and the accompanying prospectus are a part of a registration statement that we filed with the SEC using the SEC's shelf registration rules.

We have not, and the underwriters have not, authorized any other person to provide you with information other than information provided or incorporated by reference in this prospectus supplement, the accompanying prospectus or any free writing prospectus relating to the offerings of common stock made pursuant to this prospectus supplement. We take no responsibility for, and can provide no assurance as to the reliability of, any other information that others may give you or representations that others may make. See "Incorporation of Certain Documents by Reference" and "Where You Can Find More Information" in the accompanying prospectus.

Neither Atmos Energy Corporation nor the underwriters are making an offer of this common stock in any jurisdiction where the offer is not permitted.

The information contained in or incorporated by reference in this document is accurate only as of the date of this prospectus supplement or the date of such incorporated documents, regardless of the time of delivery of this prospectus supplement or of any sale of common stock. Our business, financial condition, results of operations and prospects may have changed since those respective dates.

The terms "we," "our," "us," and "Atmos Energy" refer to Atmos Energy Corporation and its subsidiaries unless the context suggests otherwise. The term the "Company" refers to Atmos Energy Corporation and not its subsidiaries. The term "you" refers to a prospective investor.

---

**Table of Contents****CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS**

Statements contained or incorporated by reference in this prospectus supplement and the accompanying prospectus that are not statements of historical fact are “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended. Forward-looking statements are based on management’s beliefs as well as assumptions made by, and information currently available to, management. Because such statements are based on expectations as to future results and are not statements of fact, actual results may differ materially from those stated. Important factors that could cause future results to differ include, but are not limited to:

- our ability to continue to access the credit and capital markets to satisfy our liquidity requirements;
- regulatory trends and decisions, including the impact of rate proceedings before various state regulatory commissions;
- the impact of adverse economic conditions on our customers;
- the effects of inflation and changes in the availability and price of natural gas;
- the availability and accessibility of contracted gas supplies, interstate pipeline and/or storage services;
- market risks beyond our control affecting our risk management activities, including commodity price volatility, counterparty creditworthiness or performance and interest rate risk;
- the concentration of our operations in Texas;
- increased competition from energy suppliers and alternative forms of energy;
- adverse weather conditions;
- the capital-intensive nature of our distribution, pipeline and storage businesses;
- increased costs of providing health care benefits, along with pension and post-retirement health care benefits and increased funding requirements;
- the inability to continue to hire, train and retain appropriate personnel;
- possible increased federal, state and local regulation of the safety of our operations;
- increased federal regulatory oversight and potential penalties;
- the impact of environmental regulations on our business;
- the impact of climate change or related additional legislation or regulation in the future;
- the inherent hazards and risks involved in operating our distribution, pipeline and storage businesses;
- the threat of cyber-attacks or acts of cyber-terrorism that could disrupt our business operations and information technology systems;

---

**Table of Contents**

- natural disasters, terrorist activities or other events; and
- other risks and uncertainties discussed in this prospectus supplement, any accompanying prospectus and our other filings with the SEC.

All of these factors are difficult to predict and many are beyond our control. Accordingly, while we believe these forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. When used in our documents or oral presentations, the words “anticipate,” “believe,” “estimate,” “expect,” “forecast,” “goal,” “intend,” “objective,” “plan,” “projection,” “seek,” “strategy” or similar words are intended to identify forward-looking statements. We undertake no obligation to update or revise any of our forward-looking statements, whether as a result of new information, future events or otherwise.

For additional factors you should consider, please see “Risk Factors” on page S-3 of this prospectus supplement, “Item 1A. Risk Factors” and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in our Annual Report on Form 10-K for the fiscal year ended September 30, 2017. See also “Incorporation of Certain Documents by Reference” in the accompanying prospectus.

S-iv

[Table of Contents](#)**PROSPECTUS SUPPLEMENT SUMMARY**

*This summary does not contain all of the information that you should consider before investing in our common stock. You should read the following summary in conjunction with the more detailed information contained elsewhere in this prospectus supplement, the accompanying prospectus and the documents incorporated by reference in this prospectus supplement and the accompanying prospectus.*

**Atmos Energy Corporation**

Atmos Energy Corporation, headquartered in Dallas, Texas, and incorporated in Texas and Virginia, is one of the country's largest natural-gas-only distributors based on number of customers. We deliver natural gas through sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers in eight states located primarily in the South. We also operate one of the largest intrastate pipelines in Texas based on miles of pipe.

Through December 31, 2016, we were also engaged in certain nonregulated businesses that provided natural gas management, marketing, transportation and storage services to municipalities, local gas distribution companies, including certain of our natural gas distribution divisions, and industrial customers principally in the Midwest and Southeast. Effective January 1, 2017, we sold all of the equity interests of Atmos Energy Marketing, LLC ("AEM") to CenterPoint Energy Services, Inc., a subsidiary of CenterPoint Energy, Inc. As a result of the sale, Atmos Energy has fully exited the nonregulated gas marketing business.

We operate the Company through the following three segments:

- The distribution segment is primarily comprised of our regulated natural gas distribution and related sales operations in eight states and storage assets in Kentucky and Tennessee.
- The pipeline and storage segment is comprised primarily of the pipeline and storage operations of our Atmos Pipeline—Texas Division and our natural gas transmission operations in Louisiana.
- The natural gas marketing segment is comprised of our discontinued natural gas marketing business.

**Recent Developments**

On August 7, 2017, our Board of Directors appointed Michael E. Haefner, President and Chief Operating Officer, to the position of President and Chief Executive Officer, effective October 1, 2017; and Kim R. Cocklin, Chief Executive Officer, to the position of Executive Chairman of the Board, also effective October 1, 2017. Robert W. Best, Chairman of the Board from April 2013 through September 2017, will continue to serve as a member of the Board of Directors.

On November 7, 2017, our Board of Directors declared a dividend of \$0.485 per share payable on December 11, 2017 to shareholders of record on November 27, 2017.

On November 14, 2017, we entered into an equity distribution agreement with Goldman Sachs & Co. LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated, Morgan Stanley & Co. LLC and J.P. Morgan Securities LLC with respect to the offering and sale from time to time of shares of our common stock having an aggregate offering price of up to \$500 million. No sales have been made under that agreement as of the date hereof.

---

Our address is 1800 Three Lincoln Centre, 5430 LBJ Freeway, Dallas, Texas 75240, and our telephone number is (972) 934-9227. Our website is [www.atmosenergy.com](http://www.atmosenergy.com); any information on or connected to our website is not part of this prospectus supplement or the accompanying prospectus.

S-1

**Table of Contents**

<b>The Offering</b>	
Common stock offered by us	4,558,404 shares.
Common stock to be outstanding after this offering	110,908,970 shares <sup>(1)</sup>
Use of proceeds	We intend to use the net proceeds from this offering to repay short-term debt under our commercial paper program, to fund capital spending primarily to enhance the safety and reliability of our system and for general corporate purposes. See "Use of Proceeds."
Listing	Our common stock is listed on the NYSE under the symbol "ATO."
Risk Factors	Investing in our common stock involves risks. See "Risk Factors" on page S-3 of this prospectus supplement and other information included and incorporated by reference in this prospectus supplement and the accompanying prospectus for a discussion of the factors you should consider carefully before deciding to invest in our common stock.
<hr/> <p>(1) The number of shares outstanding after this offering is based on the total number of shares of our common stock outstanding on November 27, 2017, excluding 955,347 shares reserved for issuance under outstanding restricted stock unit and share unit awards as of such date.</p>	

[Table of Contents](#)**RISK FACTORS**

Investing in our common stock involves risks. Our business is influenced by many factors that are difficult to predict and beyond our control and that involve uncertainties that may materially affect our results of operations, financial condition or cash flows, or the value of our common stock. These risks and uncertainties include those described below, as well as in the risk factors and other sections of the documents that are incorporated by reference in this prospectus supplement and the accompanying prospectus, including “Item 1A. Risk Factors” in our Annual Report on Form 10-K for the fiscal year ended September 30, 2017. You should carefully consider these risks and uncertainties and all of the information contained or incorporated by reference in this prospectus supplement and the accompanying prospectus before you invest in our common stock.

**This offering may cause the price of our common stock to decline.**

The issuance of new shares of common stock in this offering could have the effect of depressing the market price for shares of our common stock.

**There may be future sales or other dilution of our equity, which may materially adversely affect the market price for shares of our common stock.**

We are generally not restricted from issuing additional shares of common stock, including any securities that are convertible into or exchangeable for, or that represent the right to receive shares of common stock or any substantially similar securities. The market price for shares of our common stock could materially decline as a result of sales of shares of common stock or similar securities in the market made after such offering or the perception that such sales could occur.

**The price and trading volume of our common stock may fluctuate significantly, and you could lose all or part of your investment.**

The market price of our common stock on the New York Stock Exchange constantly changes and we expect that will continue. In the future, such market price may become highly volatile and subject to wide fluctuations due to our future performance or external factors. In addition, the trading volume of our common stock may fluctuate and cause significant price variations to occur. Volatility in the market price of our common stock may prevent you from being able to sell your shares at or above the price you paid for your shares of common stock. The market price for our common stock could fluctuate significantly for various reasons, including:

- our operating and financial performance and prospects;
- our quarterly or annual earnings or those of other companies in our industry;
- the public’s reaction to our press releases, other public announcements and filings with the SEC;
- changes in earnings estimates or recommendations by securities analysts who track our common stock;
- market and industry perception of our success, or lack thereof, in pursuing our strategies;
- strategic actions by us or our competitors, such as acquisitions or joint ventures;
- changes in accounting standards, policies, guidance, interpretations or principles;
- arrival and departure of key personnel;

---

**Table of Contents**

- changes in our capital structure; and
- changes in general market, economic and political conditions in the U.S. and global economies or financial markets.

In recent years, the stock market has experienced significant price and volume fluctuations. This volatility frequently has occurred without regard to the operating performance of the affected companies. Hence, the price of our common stock could fluctuate based upon factors that have little or nothing to do with us, and these fluctuations could materially reduce our share price.

**All of our debt obligations have priority over shares of our common stock, which would subordinate your rights to payment as a holder of our common stock in the event of a liquidation, dissolution or winding up.**

In any liquidation, dissolution or winding up of Atmos Energy, shares of our common stock would rank below all debt claims against Atmos Energy. As a result, holders of shares of our common stock would not be entitled to receive any payment or other distribution of assets upon the liquidation, dissolution or winding up of Atmos Energy until after our obligations to our debt holders have been satisfied.

**Although we have paid cash dividends on shares of our common stock in the past, we may not pay cash dividends or increase our dividends on shares of our common stock in the future.**

Holders of shares of our common stock are entitled to receive only such dividends as our Board of Directors may declare out of funds legally available for such purpose. We have a history of paying dividends to our shareholders when sufficient cash is available. However, future cash dividends will depend upon our results of operations, financial condition, cash requirements, the need to maintain adequate capital levels or increase our dividends and other factors. Also, the amount of cash dividends that may be paid on our common stock is restricted by provisions contained in certain debt agreements. There can be no assurance that we will continue to pay dividends or increase our dividends even if the necessary financial conditions are met and if sufficient cash is available for distribution.

---

[Table of Contents](#)**USE OF PROCEEDS**

We estimate that we will receive net proceeds from this offering of approximately \$395 million, after deducting estimated offering expenses payable by us. We intend to use the net proceeds from this offering to repay short-term debt under our commercial paper program, to fund capital spending primarily to enhance the safety and reliability of our system and for general corporate purposes. We use our commercial paper program to fund ongoing working capital needs, such as our seasonal requirements for gas supply, general corporate liquidity and capital expenditures. At November 21, 2017, we had \$698.0 million in principal amount of short-term debt outstanding under our commercial paper program, with a weighted average interest rate of 1.28% and a maturity of less than one month.

S-5

[Table of Contents](#)**MARKET PRICE OF COMMON STOCK AND DIVIDENDS**

Our common stock is listed on the NYSE under the symbol "ATO." The following table indicates the high and low closing prices of our common stock, as reported by the NYSE, and the dividends that we paid per share during the periods indicated.

	<u>High</u>	<u>Low</u>	<u>Cash Dividends Paid</u>
<b>Fiscal 2018</b>			
Quarter ending December 31, 2017 (through November 28, 2017)	\$90.54	\$84.41	(a)
<b>Fiscal 2017</b>			
Quarter ended September 30, 2017	\$88.69	\$82.42	\$ 0.45
Quarter ended June 30, 2017	\$85.54	\$78.90	\$ 0.45
Quarter ended March 31, 2017	\$80.40	\$73.21	\$ 0.45
Quarter ended December 31, 2016	\$74.73	\$68.96	\$ 0.45
<b>Fiscal 2016</b>			
Quarter ended September 30, 2016	\$81.16	\$71.88	\$ 0.42
Quarter ended June 30, 2016	\$81.32	\$70.60	\$ 0.42
Quarter ended March 31, 2016	\$74.33	\$61.74	\$ 0.42
Quarter ended December 31, 2015	\$64.25	\$57.82	\$ 0.42

(a) As discussed above under "Recent Developments," our Board of Directors declared a dividend of \$0.485 per share payable on December 11, 2017 to shareholders of record on November 27, 2017.

The last reported sale price of our common stock on the NYSE on November 28, 2017 was \$90.27 per share. The quarterly dividends of \$0.45 per share paid during the four quarters of fiscal 2017 yielded an annual dividend for fiscal 2017 of \$1.80 per share. The indicated annual dividend for fiscal 2018 is \$1.94 per share. Dividends on our shares of common stock are payable at the discretion of our Board of Directors out of legally available funds. Future payments of dividends, and the amounts of these dividends, will depend on our financial condition, results of operations, capital requirements and other factors, including compliance with the restrictions in our debt agreements.

---

[Table of Contents](#)**BUSINESS****Overview**

Atmos Energy Corporation, headquartered in Dallas, Texas, and incorporated in Texas and Virginia, is one of the country's largest natural-gas-only distributors based on number of customers. We deliver natural gas through sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers in eight states located primarily in the South. We also operate one of the largest intrastate pipelines in Texas based on miles of pipe.

Through December 31, 2016, we were also engaged in certain nonregulated businesses that provided natural gas management, marketing, transportation and storage services to municipalities, local gas distribution companies, including certain of our natural gas distribution divisions, and industrial customers principally in the Midwest and Southeast. Effective January 1, 2017, we sold all of the equity interests of Atmos Energy Marketing, LLC ("AEM") to CenterPoint Energy Services, Inc., a subsidiary of CenterPoint Energy, Inc. As a result of the sale, Atmos Energy has fully exited the nonregulated gas marketing business.

**Operating Segments**

We operate the Company through the following three segments:

- The distribution segment is primarily comprised of our regulated natural gas distribution and related sales operations in eight states and storage assets in Kentucky and Tennessee.
- The pipeline and storage segment is comprised primarily of the pipeline and storage operations of our Atmos Pipeline—Texas Division and our natural gas transmission operations in Louisiana.
- The natural gas marketing segment is comprised of our discontinued natural gas marketing business.

S-7

[Table of Contents](#)**Distribution Segment Overview**

Our distribution segment is primarily comprised of the regulated natural gas distribution and related sales and storage operations in our six regulated natural gas distribution divisions, which are used to support our regulated natural gas distribution operations in those states. The following table summarizes key information about these divisions, presented in order of total rate base. We operate in our service areas under terms of non-exclusive franchise agreements granted by the various cities and towns that we serve. At September 30, 2017, we held 1,008 franchises having terms generally ranging from five to 35 years. A significant number of our franchises expire each year, which require renewal prior to the end of their terms. Historically, we have successfully renewed these franchises and believe that we will continue to be able to renew our franchises as they expire.

<u>Division</u>	<u>Service Areas</u>	<u>Communities Served</u>	<u>Customer Meters</u>
Mid-Tex	Texas, including the Dallas/Fort Worth Metroplex	550	1,672,581
Kentucky/Mid-States	Kentucky Tennessee Virginia	230	181,638 147,620 24,153
Louisiana	Louisiana	270	359,920
West-Texas	Amarillo, Lubbock, Midland	80	311,188
Mississippi	Mississippi	110	270,754
Colorado-Kansas	Colorado Kansas	170	118,410 135,141

Revenues in this operating segment are established by regulatory authorities in the states in which we operate. These rates are intended to be sufficient to cover the costs of conducting business and to provide a reasonable return on invested capital. In addition, we transport natural gas for others through our distribution system.

Rates established by regulatory authorities often include cost adjustment mechanisms for costs that (i) are subject to significant price fluctuations compared to our other costs, (ii) represent a large component of our cost of service and (iii) are generally outside our control.

Purchased gas cost adjustment mechanisms represent a common form of cost adjustment mechanism. Purchased gas cost adjustment mechanisms provide natural gas distribution companies a method of recovering purchased gas costs on an ongoing basis without filing a rate case because they provide a dollar-for-dollar offset to increases or decreases in natural gas distribution gas costs. Therefore, although substantially all of our natural gas distribution operating revenues fluctuate with the cost of gas that we purchase, natural gas distribution operating income is generally not affected by fluctuations in the cost of gas.

Additionally, some jurisdictions have performance-based ratemaking adjustments that provide incentives to minimize purchased gas costs through improved storage management and use of financial instruments to lock in gas costs. Under the performance-based ratemaking adjustment, purchased gas costs savings are shared between the utility and its customers.

---

## Table of Contents

Our rate strategy focuses on reducing or eliminating regulatory lag, obtaining adequate returns and providing stable, predictable margins, which benefit both our customers and the Company. As a result of our ratemaking efforts in recent years, Atmos Energy has:

- Formula rate mechanisms in place in four states that provide for an annual rate review and adjustment to rates.
- Infrastructure programs in place in the majority of our states that provide for an annual rate adjustment to rates for qualifying capital expenditures. Through our annual formula rate mechanisms and infrastructure programs, we have the ability to recover over 90 percent of our capital expenditures within six months.
- Authorization in tariffs, statute or commission rules that allows us to defer certain elements of our cost of service until they are included in rates, such as depreciation, ad valorem taxes and pension costs.
- Weather normalization adjustment mechanisms in seven states that serve to minimize the effects of weather on approximately 97 percent of our distribution gross margin.
- The ability to recover the gas cost portion of bad debts in five states.

### Pipeline and Storage Segment Overview

Our pipeline and storage segment consists of the pipeline and storage operations of our Atmos Pipeline—Texas Division (“APT”) and our natural gas transmission operations in Louisiana. APT is one of the largest intrastate pipeline operations in Texas with a heavy concentration in the established natural gas-producing areas of central, northern and eastern Texas, extending into or near the major producing areas of the Barnett Shale, the Texas Gulf Coast and the Delaware and Val Verde Basins of West Texas. APT provides transportation and storage services to our Mid-Tex Division, other third party local distribution companies, industrial and electric generation customers, marketers and producers. As part of its pipeline operations, APT owns and operates five underground storage reservoirs in Texas.

Revenues earned from transportation and storage services for APT are subject to traditional ratemaking governed by the RRC. Rates are updated through periodic filings made under Texas’ Gas Reliability Infrastructure Program (“GRIP”). GRIP allows us to include in our rate base annually approved capital costs incurred in the prior calendar year provided that we file a complete rate case at least once every five years. APT’s existing regulatory mechanisms allow certain transportation and storage services to be provided under market-based rates.

Our natural gas transmission operations in Louisiana are comprised of a proprietary 21-mile pipeline located in New Orleans, Louisiana that is primarily used to aggregate gas supply for our distribution division in Louisiana under a long-term contract and, on a more limited basis, to third parties. The demand fee charged to our Louisiana distribution division for these services is subject to regulatory approval by the Louisiana Public Service Commission. We also manage two asset management plans in Louisiana with distribution affiliates of the Company, which have been approved by applicable state regulatory commissions. Generally, these asset management plans require us to share with our distribution customers a significant portion of the cost savings earned from these arrangements.

### Natural Gas Marketing Segment Overview

Through December 31, 2016, we were engaged in a nonregulated natural gas marketing business, which was conducted by AEM. AEM’s primary business was to aggregate and purchase gas supply, arrange transportation and storage logistics and ultimately deliver gas to customers at competitive prices. Following the sale of AEM, effective January 1, 2017, we have fully exited the nonregulated natural gas marketing business.

---

[Table of Contents](#)

### **Other Regulation**

We are regulated by various state or local public utility authorities. We are also subject to regulation by the United States Department of Transportation with respect to safety requirements in the operation and maintenance of our transmission and distribution facilities. In addition, our operations are also subject to various state and federal laws regulating environmental matters. From time to time we receive inquiries regarding various environmental matters. We believe that our properties and operations substantially comply with, and are operated in substantial conformity with, applicable safety and environmental statutes and regulations. There are no administrative or judicial proceedings arising under environmental quality statutes pending or known to be contemplated by governmental agencies which would have a material adverse effect on us or our operations. Our environmental claims have arisen primarily from former manufactured gas plant sites.

The Federal Energy Regulatory Commission (“FERC”) allows, pursuant to Section 311 of the Natural Gas Policy Act, gas transportation services through our Atmos Pipeline—Texas assets “on behalf of” interstate pipelines or local distribution companies served by interstate pipelines, without subjecting these assets to the jurisdiction of the FERC. Additionally, the FERC has regulatory authority over the sale of natural gas in the wholesale gas market and the use and release of interstate pipeline and storage capacity. The FERC also has authority to detect and prevent market manipulation and to enforce compliance with FERC’s other rules, policies and orders by companies engaged in the sale, purchase, transportation or storage of natural gas in interstate commerce. We have taken what we believe are the necessary and appropriate steps to comply with these regulations.

### **Competition**

Although our distribution operations are not currently in significant direct competition with any other distributors of natural gas to residential and commercial customers within our service areas, we do compete with other natural gas suppliers and suppliers of alternative fuels for sales to industrial customers. We compete in all aspects of our business with alternative energy sources, including, in particular, electricity. Electric utilities offer electricity as a rival energy source and compete for the space heating, water heating and cooking markets. Promotional incentives, improved equipment efficiencies and promotional rates all contribute to the acceptability of electrical equipment. The principal means to compete against alternative fuels is lower prices, and natural gas historically has maintained its price advantage in the residential, commercial and industrial markets.

Our pipeline and storage operations historically faced competition from other existing intrastate pipelines seeking to provide or arrange transportation, storage and other services for customers. In the last few years, several new pipelines have been completed, which has increased the level of competition in this segment of our business.

Within our discontinued natural gas marketing operations, AEM competed with other natural gas marketers to provide natural gas management and other related services primarily to smaller customers requiring higher levels of balancing, scheduling and other related management services. AEM experienced increased competition in recent years primarily from investment banks and major integrated oil and natural gas companies who offer lower cost, basic services. The increased competition reduced revenue most notably on its high-volume accounts.

**Table of Contents****CERTAIN U.S. FEDERAL INCOME TAX CONSIDERATIONS FOR NON-U.S. HOLDERS**

The following is a general discussion of certain U.S. federal income tax considerations with respect to the ownership and disposition of shares of our common stock applicable to non-U.S. Holders who acquire such shares in this offering and hold such shares as a capital asset (generally, property held for investment). For purposes of this discussion, a “non-U.S. Holder” generally means a beneficial owner of our common stock that is not, for U.S. federal income tax purposes, any of the following:

- a citizen or resident of the United States;
- a corporation created or organized in the United States or under the laws of the United States, any state thereof or the District of Columbia;
- an estate, the income of which is includible in gross income for U.S. federal income tax purposes regardless of its source; or
- a trust if (a) a court within the United States is able to exercise primary supervision over the administration of the trust and one or more U.S. persons have the authority to control all substantial decisions of the trust or (b) such trust has made a valid election to be treated as a U.S. person for U.S. federal income tax purposes.

This discussion is based on current provisions of the Internal Revenue Code of 1986, as amended from time to time (the “Code”), Treasury regulations promulgated thereunder, judicial opinions, published positions of the Internal Revenue Service (the “IRS”), and other applicable authorities, all of which are subject to change (possibly with retroactive effect). This discussion does not address all aspects of U.S. federal income taxation that may be important to a particular non-U.S. Holder in light of that non-U.S. Holder’s individual circumstances, including Medicare taxes imposed on net investment income and the alternative minimum tax, nor does it address any aspect of U.S. federal estate and gift, state, local, or non-U.S. taxes. This discussion may not apply, in whole or in part, to particular non-U.S. Holders in light of their individual circumstances or to holders subject to special treatment under the U.S. federal income tax laws, such as:

- insurance companies;
- tax-exempt organizations;
- financial institutions;
- brokers or dealers in securities;
- controlled foreign corporations and corporations that accumulate earnings to avoid U.S. federal income tax;
- passive foreign investment companies;
- non-U.S. Holders that hold our common stock as part of a straddle, hedge, conversion transaction or other integrated investment;
- persons that own or are deemed to own, actually or constructively, more than 5% of our common stock for U.S. federal income tax purposes; and
- U.S. expatriates.

---

**Table of Contents**

If a partnership (or other entity or arrangement treated as a partnership for U.S. federal income tax purposes) holds our common stock, the tax treatment of a partner will generally depend on the status of the partner and the activities of the partnership. Partners of a partnership holding our common stock should consult their tax adviser as to the particular U.S. federal income tax consequences applicable to them.

We have not sought, and will not seek, any ruling from the IRS or any opinion of counsel with respect to the tax consequences discussed herein, and there can be no assurance that the IRS will not take a position contrary to the tax consequences discussed below or that any position taken by the IRS would not be sustained.

**EACH NON-U.S. HOLDER IS STRONGLY URGED TO CONSULT ITS TAX ADVISER REGARDING THE U.S. FEDERAL, STATE, LOCAL, AND NON-U.S. INCOME AND OTHER TAX CONSEQUENCES OF ACQUIRING, HOLDING AND DISPOSING OF OUR COMMON STOCK.**

**Dividends**

In general, any distributions we make to a non-U.S. Holder with respect to its shares of our common stock that constitute dividends for U.S. federal income tax purposes will be subject to U.S. withholding tax at a rate of 30% of the gross amount, unless the non-U.S. Holder is eligible for a reduced rate of withholding tax under an applicable tax treaty and the non-U.S. Holder provides proper certification of its eligibility for such reduced rate (including providing a valid IRS Form W-8BEN or W-8BEN-E (or other applicable documentation)). A distribution will constitute a dividend for U.S. federal income tax purposes to the extent of our current or accumulated earnings and profits as determined for U.S. federal income tax purposes. Any distribution not constituting a dividend will be treated first as reducing the adjusted basis in the non-U.S. Holder's shares of our common stock and, to the extent it exceeds the adjusted basis in the non-U.S. Holder's shares of our common stock, as gain from the sale or exchange of such stock.

Dividends we pay to a non-U.S. Holder that are effectively connected with its conduct of a trade or business within the United States (and, if required by an applicable tax treaty, are attributable to a U.S. permanent establishment of such non-U.S. Holder) will not be subject to U.S. withholding tax, as described above, if the non-U.S. Holder complies with applicable certification and disclosure requirements (including providing a valid IRS Form W-8ECI). Instead, such dividends generally will be subject to U.S. federal income tax on a net income basis, in the same manner as if the non-U.S. Holder were a resident of the United States. Dividends received by a foreign corporation that are effectively connected with its conduct of a trade or business within the United States may also be subject to an additional branch profits tax at a rate of 30% (or such lower rate as may be specified by an applicable tax treaty).

Any distributions we make to a non-U.S. Holder with respect to its shares of our common stock will also be subject to the rules discussed below under the headings "Backup Withholding, Information Reporting and Other Reporting Requirements" and "Foreign Account Tax Compliance Act."

**Gain on Sale or Other Disposition of Common Stock**

In general, a non-U.S. Holder will not be subject to U.S. federal income tax on any gain realized upon the sale or other disposition of the non-U.S. Holder's shares of our common stock unless:

- the gain is effectively connected with a trade or business carried on by the non-U.S. Holder within the United States (and, if required by an applicable tax treaty, is attributable to a U.S. permanent establishment of such non-U.S. Holder);
- the non-U.S. Holder is an individual and is present in the United States for 183 days or more in the taxable year of disposition and certain other conditions are met; or

---

## Table of Contents

- we are or have been a U.S. real property holding corporation (a “USRPHC”) for U.S. federal income tax purposes at any time within the shorter of the five-year period preceding such disposition or such non-U.S. Holder’s holding period of our common stock. Even though we have significant U.S. real estate holdings, the Company believes that it currently does not qualify as a USRPHC for U.S. federal income tax purposes. Even if we are or become a USRPHC at a relevant time, a non-U.S. Holder who at no time actually or constructively owned more than 5% of the common stock generally would not be subject to U.S. federal income tax on the disposition of the common stock, provided that the common stock was regularly traded on an established securities market within the meaning of the applicable Treasury regulations.

Gain that is effectively connected with the conduct of a trade or business in the United States (or so treated) will generally be subject to U.S. federal income tax, net of certain deductions, at regular U.S. federal income tax rates. If the non-U.S. Holder is a foreign corporation, the branch profits tax described above also may apply to such effectively connected gain. An individual non-U.S. Holder who is subject to U.S. federal income tax because the non-U.S. Holder was present in the United States for 183 days or more during the year of sale or other disposition of our common stock will generally be subject to a flat 30% tax on the gain derived from such sale or other disposition, which may be offset by U.S.-source capital losses (assuming certain requirements are met, including timely filing of U.S. federal income tax returns with respect to such losses). Non-U.S. Holders should consult their tax advisers regarding the application of these rules to them, including if we are or become a USRPHC. In general, however, if we are or become a USRPHC then (A) certain non-U.S. Holders may be subject to tax on the net gain derived from the sale at applicable graduated U.S. federal income tax rates and in the manner applicable to U.S. persons, unless an applicable income tax treaty provides otherwise, and (B) a purchaser may be required to withhold 15% of the proceeds payable to a non-U.S. Holder from a sale or other taxable disposition of our common stock. Non-U.S. Holders should consult a tax adviser regarding potentially applicable income tax treaties that may provide for different rules than those set forth in this section. Any sale or other disposition with respect to a non-U.S. Holder’s shares of our common stock will also be subject to the rules discussed below under the headings “Backup Withholding, Information Reporting and Other Reporting Requirements” and “Foreign Account Tax Compliance Act.”

### **Backup Withholding, Information Reporting and Other Reporting Requirements**

We must report annually to the IRS, and to each non-U.S. Holder, the amount of dividends paid to, and the tax withheld with respect to, each non-U.S. Holder. These reporting requirements apply regardless of whether withholding was reduced or eliminated by an applicable tax treaty. Copies of this information reporting may also be made available under the provisions of a specific tax treaty or agreement with the tax authorities in the country in which the non-U.S. Holder resides or is established.

A non-U.S. Holder will generally be subject to backup withholding for dividends on our common stock paid to such holder (at the applicable rate), unless such non-U.S. Holder certifies under penalties of perjury that, among other things, it is a non-U.S. Holder (and the payor does not have actual knowledge or reason to know that such holder is a U.S. person), and otherwise complies with all applicable legal requirements.

Information reporting and backup withholding generally are not required with respect to the amount of any proceeds from the sale or other disposition of our common stock by a non-U.S. Holder outside the United States through a foreign office of a foreign broker that does not have certain specified connections to the United States. However, if a non-U.S. Holder sells or otherwise disposes its shares of our common stock through a U.S. broker or the U.S. office of a foreign broker, the broker will generally be required to report the amount of proceeds paid to the non-U.S. Holder to the IRS and also backup withhold on that amount, unless such non-U.S. Holder provides appropriate certification to the broker of its status as a non-U.S. person or otherwise establishes an exemption (and the payor does not have actual knowledge or reason to know that such holder is a U.S. person). Information reporting will also apply if a non-U.S. Holder sells its shares of our common stock through a foreign broker deriving more than a specified percentage of its income from U.S. sources or having certain

---

**Table of Contents**

other connections to the United States, unless such broker has documentary evidence in its records that such non-U.S. Holder is a non-U.S. person and certain other conditions are met, or such non-U.S. Holder otherwise establishes an exemption (and the payor does not have actual knowledge or reason to know that such holder is a U.S. person).

Backup withholding is not an additional tax. Any amounts withheld under the backup withholding rules from a payment to a non-U.S. Holder can be credited against the non-U.S. Holder's U.S. federal income tax liability, if any, or refunded, provided that the required information is furnished to the IRS in a timely manner. Non-U.S. Holders should consult their tax advisers regarding the application of the information reporting and backup withholding rules to them.

**Foreign Account Tax Compliance Act**

Withholding taxes may be imposed under Sections 1471 to 1474 of the Code, the Treasury regulations promulgated thereunder and other official guidance (commonly referred to as "FATCA") on certain types of payments made to non-U.S. financial institutions and certain other non-U.S. entities. Specifically, a 30% withholding tax may be imposed on dividends on, or gross proceeds from the sale or other disposition of, our common stock paid to a "foreign financial institution" or a "non-financial foreign entity" (each as defined in the Code), unless those entities comply with certain requirements under the Code and applicable Treasury regulations, which requirements may be modified by an "intergovernmental agreement" entered into between the United States and an applicable foreign country. Future Treasury regulations or other official guidance may modify these requirements.

Under the applicable Treasury regulations, withholding under FATCA generally applies to payments of dividends on our common stock and the IRS has announced that withholding will apply to payments of gross proceeds from the sale or other disposition of such stock on or after January 1, 2019. The FATCA withholding tax will apply to all withholdable payments without regard to whether the beneficial owner of the payment would otherwise be entitled to an exemption from imposition of withholding tax pursuant to an applicable tax treaty with the United States or U.S. domestic law. Prospective investors should consult their tax advisers regarding the potential application of withholding under FATCA to their investment in our common stock.

The U.S. federal tax discussion set forth above is included for general information only and may not be applicable depending upon a particular non-U.S. Holder's particular situation. Holders should consult their tax advisers with respect to the tax consequences to them of the purchase, ownership and disposition of the stock, including the tax consequences under state, local, foreign and other tax laws and the possible effects of changes in U.S. federal or other tax laws.

[Table of Contents](#)**UNDERWRITING**

We have entered into an underwriting agreement with Merrill Lynch, Pierce, Fenner & Smith Incorporated and J.P. Morgan Securities LLC, who are acting as the underwriters in connection with this offering. Subject to the terms and conditions of the underwriting agreement, the underwriters have agreed to purchase from us 4,558,404 shares of common stock at a price of \$86.79 per share, which will result in net proceeds to us, after deducting estimated expenses relating to this offering, of approximately \$395 million.

The underwriters have agreed to purchase all of the shares of common stock sold under the underwriting agreement if they purchase any of these shares. The underwriting agreement provides that the obligations of the underwriters to purchase the shares included in this offering are subject to approval of legal matters by counsel and to other conditions contained in the underwriting agreement.

We have agreed to indemnify the several underwriters against, or contribute to payments that the underwriters may be required to make in respect of, certain liabilities, including liabilities under the Securities Act of 1933, as amended (the "Securities Act").

The underwriters propose to offer the shares of common stock offered hereby from time to time for sale in one or more transactions on the NYSE, in the over-the-counter market, through negotiated transactions or otherwise at market prices prevailing at the time of sale, at prices related to prevailing market prices or at negotiated prices, subject to receipt and acceptance by them and subject to their right to reject any order in whole or in part. The underwriters may effect such transactions by selling the shares of common stock to or through dealers and such dealers may receive compensation in the form of discounts, concessions or commissions from the underwriters and/or purchasers of shares of common stock for whom they may act as agents or to whom they may sell as principal. The difference between the price at which the underwriters purchase shares and the price at which the underwriters resell such shares may be deemed underwriting compensation.

We and all of our directors and executive officers have agreed, subject to certain exceptions, for a period of 90 days after the date of this prospectus supplement, to not, without the prior written consent of the underwriters, (1) offer, pledge, sell, contract to sell, sell any option or contract to purchase, purchase any option or contract to sell, grant any option, right or warrant to purchase, or otherwise transfer or dispose of, directly or indirectly, or cause to be filed with the SEC a registration statement under the Securities Act relating to, any shares of common stock or any securities convertible into or exercisable or exchangeable for common stock, or publicly disclose the intention to make any offer, sale, pledge or disposition, (2) enter into any swap or other agreement that transfers, in whole or in part, any of the economic consequences of ownership of the common stock or such other securities, whether any such transaction described in clause (1) or (2) above is to be settled by delivery of common stock or such other securities, in cash or otherwise. The foregoing restrictions do not apply, in our case, to the issuance of the common stock in this offering; any common stock issuable upon the exercise of options, or upon the vesting of restricted stock units, granted under our equity incentive plans (as existing on the date hereof); restricted stock unit awards under our equity incentive plans; and common stock issued pursuant to our Direct Stock Purchase Plan, 1998 Long-Term Incentive Plan and our Retirement Savings Plan and Trust. The foregoing restrictions also do not apply, with respect to our directors and executive officers, to withholding of shares by the Company for the purpose of covering tax liabilities related to vesting of restricted stock unit awards during the 90-day period and to transfers of shares as gifts, by will or the laws of intestacy, or pursuant to domestic relations or court orders.

In connection with this offering, the underwriters may engage in stabilizing transactions, which involves making bids for, purchasing and selling shares of common stock in the open market for the purpose of preventing or retarding a decline in the market price of the common stock while this offering is in progress. These stabilizing transactions may include making short sales of the common stock, which involves the sale by the underwriters of a greater number of shares of common stock than they are required to purchase in this offering, and purchasing shares of common stock on the open market to cover positions created by short sales. The underwriters may close

---

**Table of Contents**

out any short position by purchasing shares in the open market. A short position is more likely to be created if the underwriters are concerned that there may be downward pressure on the price of the common stock in the open market that could adversely affect investors who purchase in this offering. To the extent that the underwriters create a short position, they will purchase shares in the open market to cover the position.

The underwriters have advised us that, pursuant to Regulation M of the Securities Act of 1933, they may also engage in other activities that stabilize, maintain or otherwise affect the price of the common stock, including the imposition of penalty bids. This means that if the underwriters purchase common stock in the open market in stabilizing transactions or to cover short sales the underwriters that sold those shares as part of this offering may be required to repay the underwriting discount received by them.

These activities may have the effect of raising or maintaining the market price of the common stock or preventing or retarding a decline in the market price of the common stock, and, as a result, the price of the common stock may be higher than the price that otherwise might exist in the open market. If the underwriters commence these activities, they may discontinue them at any time. The underwriters may carry out these transactions on the New York Stock Exchange, in the over the counter market or otherwise.

A prospectus supplement and accompanying base prospectus in electronic format may be made available on the web sites maintained by one or more underwriters, or selling group members, if any, participating in the offering. The underwriters may agree to allocate a number of shares to underwriters and selling group members for sale to their online brokerage account holders. Internet distributions will be allocated by the underwriters and selling group members that may make Internet distributions on the same basis as other allocations.

The underwriters and their respective affiliates are full service financial institutions engaged in various activities, which may include securities trading, commercial and investment banking, financial advisory investment management, investment research, principal investment, hedging, financing and brokerage activities. In the ordinary course of business, certain of the underwriters or their respective affiliates have provided and may in the future provide commercial, financial advisory or investment banking services for us and our subsidiaries for which they have received or will receive customary compensation. For example, affiliates of certain of the underwriters are lenders under our revolving credit facilities and dealers under our commercial paper program. To the extent we use the proceeds from this offering to repay any indebtedness under our commercial paper program, such affiliates of certain underwriters will receive a portion of the proceeds from this offering.

In the ordinary course of their various business activities, the underwriters and their respective affiliates have made or held, and may in the future make or hold, a broad array of investments including serving as counterparties to certain derivative and hedging arrangements, and may have actively traded, and, in the future may actively trade, debt and equity securities (or related derivative securities), and financial instruments (including bank loans) for their own account and for the accounts of their customers and may have in the past and at any time in the future hold long and short positions in such securities and instruments. Such investment and securities activities may have involved, and in the future may involve, securities and instruments of us or our subsidiaries. The underwriters and their respective affiliates may also make investment recommendations and/or publish or express independent research views in respect of such securities or instruments and may at any time hold, or recommend to clients that they acquire, long and/or short positions in such securities and instruments.

**Selling Restrictions**

Other than in the United States, no action has been taken by us or the underwriters that would permit a public offering of the shares of common stock offered by this prospectus supplement in any jurisdiction where action for that purpose is required. The shares of common stock offered by this prospectus supplement may not be offered or sold, directly or indirectly, nor may this prospectus supplement or any other offering material or

---

**Table of Contents**

advertisements in connection with the offer and sale of any such of common stock be distributed or published in any jurisdiction, except under circumstances that will result in compliance with the applicable rules and regulations of that jurisdiction. Persons into whose possession this prospectus supplement comes are advised to inform themselves about and to observe any restrictions relating to the offering and the distribution of this prospectus supplement. This prospectus supplement does not constitute an offer to sell or a solicitation of an offer to buy any shares of common stock offered by this prospectus supplement in any jurisdiction in which such an offer or a solicitation is unlawful.

**European Economic Area**

In relation to each member state of the European Economic Area (each, a “Member State”), no offer of shares of common stock that are the subject of the offering has been, or will be made to the public in that Member State, other than under the following exemptions under the Prospectus Directive:

- (a) to any legal entity which is a qualified investor as defined in the Prospectus Directive;
- (b) to fewer than 150 natural or legal persons (other than qualified investors as defined in the Prospectus Directive), subject to obtaining the prior consent of the underwriters for any such offer; or
- (c) in any other circumstances falling within Article 3(2) of the Prospectus Directive,

*provided* that no such offer of shares of common stock referred to in (a) to (c) above shall result in a requirement for the Company or any underwriter to publish a prospectus pursuant to Article 3 of the Prospectus Directive, or supplement a prospectus pursuant to Article 16 of the Prospectus Directive.

Each person located in a Member State to whom any offer of shares of common stock is made or who receives any communication in respect of an offer of shares of common stock, or who initially acquires any shares of common stock will be deemed to have represented, warranted, acknowledged and agreed to and with each underwriter and the Company that (1) it is a “qualified investor” within the meaning of the law in that Member State implementing Article 2 (1)(e) of the Prospectus Directive; and (2) in the case of any shares of common stock acquired by it as a financial intermediary as that term is used in Article 3(2) of the Prospectus Directive, the shares of common stock acquired by it in the offer have not been acquired on behalf of, nor have they been acquired with a view to their offer or resale to, persons in any Member State other than qualified investors, as that term is defined in the Prospectus Directive, or in circumstances in which the prior consent of the underwriters has been given to the offer or resale; or where shares of common stock have been acquired by it on behalf of persons in any Member State other than qualified investors, the offer of those shares of common stock to it is not treated under the Prospectus Directive as having been made to such persons.

The Company, the underwriters and their respective affiliates will rely upon the truth and accuracy of the foregoing representations, acknowledgments and agreements.

This prospectus supplement has been prepared on the basis that any offer of shares of common stock in any Member State will be made pursuant to an exemption under the Prospectus Directive from the requirement to publish a prospectus for offers of shares. Accordingly any person making or intending to make an offer in that Member State of shares of common stock that are the subject of the offering contemplated in this prospectus supplement may only do so in circumstances in which no obligation arises for the Company or any of the underwriters to publish a prospectus pursuant to Article 3 of the Prospectus Directive in relation to such offer. Neither the Company nor the underwriters have authorized, nor do they authorize, the making of any offer of shares of common stock in circumstances in which an obligation arises for the Company or the underwriters to publish a prospectus for such offer.

---

**Table of Contents**

For the purposes of this provision, the expression an “offer of shares of common stock to the public” in relation to any shares of common stock in any Member State means the communication in any form and by any means of sufficient information on the terms of the offer and the shares of common stock to be offered so as to enable an investor to decide to purchase or subscribe the shares of common stock, as the same may be varied in that Member State by any measure implementing the Prospectus Directive in that Member State, the expression “Prospectus Directive” means Directive 2003/71/EC (as amended) and includes any relevant implementing measure in each Member State.

The above selling restriction is in addition to any other selling restrictions set out below.

**United Kingdom**

In addition, in the United Kingdom, this document is being distributed only to, and is directed only at, and any offer subsequently made may only be directed at, persons who are “qualified investors” (as defined in the Prospectus Directive) (i) who have professional experience in matters relating to investments falling within Article 19 (5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the “Order”) and/or (ii) who are high net worth companies (or persons to whom it may otherwise be lawfully communicated) falling within Article 49(2) (a) to (d) of the Order (all such persons together being referred to as “relevant persons”). This document must not be acted on or relied on in the United Kingdom by persons who are not relevant persons. In the United Kingdom, any investment or investment activity to which this document relates is only available to, and will be engaged in with, relevant persons.

**Australia**

No placement document, prospectus, product disclosure statement or other disclosure document has been lodged with the Australian Securities and Investments Commission (“ASIC”), in relation to the offering. This prospectus supplement does not constitute a prospectus, product disclosure statement or other disclosure document under the Corporations Act 2001 (the “Corporations Act”), and does not purport to include the information required for a prospectus, product disclosure statement or other disclosure document under the Corporations Act.

Any offer in Australia of the shares of common stock may only be made to persons (the “Exempt Investors”) who are “sophisticated investors” (within the meaning of section 708(8) of the Corporations Act), “professional investors” (within the meaning of section 708(11) of the Corporations Act) or otherwise pursuant to one or more exemptions contained in section 708 of the Corporations Act so that it is lawful to offer the shares of common stock without disclosure to investors under Chapter 6D of the Corporations Act.

The shares of common stock applied for by Exempt Investors in Australia must not be offered for sale in Australia in the period of 12 months after the date of allotment under the offering, except in circumstances where disclosure to investors under Chapter 6D of the Corporations Act would not be required pursuant to an exemption under section 708 of the Corporations Act or otherwise or where the offer is pursuant to a disclosure document which complies with Chapter 6D of the Corporations Act. Any person acquiring shares of common stock must observe such Australian on-sale restrictions.

This prospectus supplement contains general information only and does not take account of the investment objectives, financial situation or particular needs of any particular person. It does not contain any securities recommendations or financial product advice. Before making an investment decision, investors need to consider whether the information in this prospectus supplement is appropriate to their needs, objectives and circumstances, and, if necessary, seek expert advice on those matters.

**Bermuda**

Shares of common stock may be offered or sold in Bermuda only in compliance with the provisions of the Investment Business Act of 2003 of Bermuda which regulates the sale of securities in Bermuda. Additionally,

---

## Table of Contents

non-Bermudian persons (including companies) may not carry on or engage in any trade or business in Bermuda unless such persons are permitted to do so under applicable Bermuda legislation.

### British Virgin Islands

The shares of common stock may be offered to persons located in the British Virgin Islands who are “qualified investors” for the purposes of the Securities and Investment Business Act, 2010 (“SIBA”). Qualified investors include (i) certain entities which are regulated by the Financial Services Commission in the British Virgin Islands, including banks, insurance companies, licensees under SIBA and public, professional and private mutual funds; (ii) a company, any securities of which are listed on a recognised exchange; and (iii) persons defined as “professional investors” under SIBA, which is any person (a) whose ordinary business involves, whether for that person’s own account or the account of others, the acquisition or disposal of property of the same kind as the property, or a substantial part of the property of the Company; or (b) who has signed a declaration that he, whether individually or jointly with his spouse, has net worth in excess of US\$1,000,000 and that he consents to being treated as a professional investor.

### Canada

The shares of common stock may be sold only to purchasers purchasing, or deemed to be purchasing, as principal that are accredited investors, as defined in National Instrument 45-106 *Prospectus Exemptions* or subsection 73.3(1) of the *Securities Act* (Ontario), and are permitted clients, as defined in National Instrument 31-103 *Registration Requirements, Exemptions and Ongoing Registrant Obligations*. Any resale of the shares of common stock must be made in accordance with an exemption from, or in a transaction not subject to, the prospectus requirements of applicable securities laws.

Securities legislation in certain provinces or territories of Canada may provide a purchaser with remedies for rescission or damages if this prospectus supplement (including any amendment thereto) contains a misrepresentation, provided that the remedies for rescission or damages are exercised by the purchaser within the time limit prescribed by the securities legislation of the purchaser’s province or territory. The purchaser should refer to any applicable provisions of the securities legislation of the purchaser’s province or territory for particulars of these rights or consult with a legal advisor.

Pursuant to section 3A.3 (or, in the case of securities issued or guaranteed by the government of a non-Canadian jurisdiction, section 3A.4) of National Instrument 33-105 *Underwriting Conflicts* (NI 33-105), the underwriters are not required to comply with the disclosure requirements of NI 33-105 regarding underwriter conflicts of interest in connection with this offering.

### China

This prospectus supplement does not constitute a public offer of shares of common stock, whether by sale or subscription, in the People’s Republic of China (the “PRC”). The shares of common stock are not being offered or sold directly or indirectly in the PRC to or for the benefit of, legal or natural persons of the PRC.

Further, no legal or natural persons of the PRC may directly or indirectly purchase any of the shares of common stock or any beneficial interest therein without obtaining all prior PRC’s governmental approvals that are required, whether statutorily or otherwise. Persons who come into possession of this document are required by the Company and its representatives to observe these restrictions.

### Dubai International Financial Centre

This prospectus supplement relates to an Exempt Offer in accordance with the Offered Securities Rules of the Dubai Financial Services Authority (“DFSA”). This prospectus supplement is intended for distribution

---

**Table of Contents**

only to persons of a type specified in the Offered Securities Rules of the DFSA. It must not be delivered to, or relied on by, any other person. The DFSA has no responsibility for reviewing or verifying any documents in connection with Exempt Offers. The DFSA has not approved this prospectus supplement nor taken steps to verify the information set forth herein and has no responsibility for the prospectus supplement. The shares of common stock to which this prospectus supplement relates may be illiquid and/or subject to restrictions on their resale. Prospective purchasers of the shares of common stock offered should conduct their own due diligence on the shares of common stock. If you do not understand the contents of this prospectus supplement you should consult an authorized financial advisor.

**Hong Kong**

The shares of common stock have not been offered or sold and will not be offered or sold in Hong Kong, by means of any document, other than (a) to “professional investors” as defined in the Securities and Futures Ordinance (Cap. 571) of Hong Kong and any rules made under that Ordinance; or (b) in other circumstances which do not result in the document being a “prospectus” as defined in the Companies Ordinance (Cap. 32) of Hong Kong or which do not constitute an offer to the public within the meaning of that Ordinance. No advertisement, invitation or document relating to the shares of common stock has been or may be issued or has been or may be in the possession of any person for the purposes of issue, whether in Hong Kong or elsewhere, which is directed at, or the contents of which are likely to be accessed or read by, the public of Hong Kong (except if permitted to do so under the securities laws of Hong Kong) other than with respect to shares of common stock which are or are intended to be disposed of only to persons outside Hong Kong or only to “professional investors” as defined in the Securities and Futures Ordinance and any rules made under that Ordinance.

**Japan**

The shares of common stock have not been and will not be registered under the Financial Instruments and Exchange Law of Japan (Law No. 25 of 1948, as amended) and, accordingly, will not be offered or sold, directly or indirectly, in Japan, or for the benefit of any Japanese Person or to others for re-offering or resale, directly or indirectly, in Japan or to any Japanese Person, except in compliance with all applicable laws, regulations and ministerial guidelines promulgated by relevant Japanese governmental or regulatory authorities in effect at the relevant time. For the purposes of this paragraph, “Japanese Person” shall mean any person resident in Japan, including any corporation or other entity organized under the laws of Japan.

**Korea**

The shares of common stock have not been and will not be registered under the Financial Investments Services and Capital Markets Act of Korea and the decrees and regulations thereunder (the “FSCMA”), and the shares of common stock have been and will be offered in Korea as a private placement under the FSCMA. None of the shares of common stock may be offered, sold or delivered directly or indirectly, or offered or sold to any person for re-offering or resale, directly or indirectly, in Korea or to any resident of Korea except pursuant to the applicable laws and regulations of Korea, including the FSCMA and the Foreign Exchange Transaction Law of Korea and the decrees and regulations thereunder (the “FETL”). Furthermore, the purchaser of the shares of common stock shall comply with all applicable regulatory requirements (including but not limited to requirements under the FETL) in connection with the purchase of the shares of common stock. By the purchase of the shares of common stock, the relevant holder thereof will be deemed to represent and warrant that if it is in Korea or is a resident of Korea, it purchased the shares of common stock pursuant to the applicable laws and regulations of Korea.

**Malaysia**

No prospectus or other offering material or document in connection with the offer and sale of the shares of common stock has been or will be registered with the Securities Commission of Malaysia (“Commission”) for

---

## Table of Contents

the Commission's approval pursuant to the Capital Markets and Services Act 2007. Accordingly, this prospectus supplement and any other document or material in connection with the offer or sale, or invitation for subscription or purchase, of the shares of common stock may not be circulated or distributed, nor may the shares of common stock be offered or sold, or be made the subject of an invitation for subscription or purchase, whether directly or indirectly, to persons in Malaysia other than (i) a closed end fund approved by the Commission; (ii) a holder of a Capital Markets Services Licence; (iii) a person who acquires the shares of common stock, as principal, if the offer is on terms that the shares of common stock may only be acquired at a consideration of not less than RM250,000 (or its equivalent in foreign currencies) for each transaction; (iv) an individual whose total net personal assets or total net joint assets with his or her spouse exceeds RM3 million (or its equivalent in foreign currencies), excluding the value of the primary residence of the individual; (v) an individual who has a gross annual income exceeding RM300,000 (or its equivalent in foreign currencies) per annum in the preceding twelve months; (vi) an individual who, jointly with his or her spouse, has a gross annual income of RM400,000 (or its equivalent in foreign currencies), per annum in the preceding twelve months; (vii) a corporation with total net assets exceeding RM10 million (or its equivalent in a foreign currencies) based on the last audited accounts; (viii) a partnership with total net assets exceeding RM10 million (or its equivalent in foreign currencies); (ix) a bank licensee or insurance licensee as defined in the Labuan Financial Services and Securities Act 2010; (x) an Islamic bank licensee or takaful licensee as defined in the Labuan Financial Services and Securities Act 2010; and (xi) any other person as may be specified by the Commission; provided that, in the each of the preceding categories (i) to (xi), the distribution of the shares of common stock is made by a holder of a Capital Markets Services License who carries on the business of dealing in securities. The distribution in Malaysia of this prospectus supplement is subject to Malaysian laws. This prospectus supplement does not constitute and may not be used for the purpose of public offering or an issue, offer for subscription or purchase, invitation to subscribe for or purchase any securities requiring the registration of a prospectus with the Commission under the Capital Markets and Services Act 2007.

### Saudi Arabia

This document may not be distributed in the Kingdom of Saudi Arabia except to such persons as are permitted under the Offers of Securities Regulations as issued by the board of the Saudi Arabian Capital Market Authority ("CMA") pursuant to resolution number 2-11-2004 dated 4 October 2004 as amended by resolution number 1-28-2008, as amended (the "CMA Regulations"). The CMA does not make any representation as to the accuracy or completeness of this document and expressly disclaims any liability whatsoever for any loss arising from, or incurred in reliance upon, any part of this document. Prospective purchasers of the securities offered hereby should conduct their own due diligence on the accuracy of the information relating to the securities. If you do not understand the contents of this document, you should consult an authorized financial adviser.

### Singapore

This prospectus supplement has not been registered as a prospectus with the Monetary Authority of Singapore. Accordingly, this prospectus supplement and any other document or material in connection with the offer or sale, or invitation for subscription or purchase, of shares of common stock may not be circulated or distributed, nor may the shares of common stock be offered or sold, or be made the subject of an invitation for subscription or purchase, whether directly or indirectly, to persons in Singapore other than (i) to an institutional investor under Section 274 of the Securities and Futures Act, Chapter 289 of Singapore (the "SFA"), (ii) to a relevant person pursuant to Section 275(1), or any person pursuant to Section 275(1A), and in accordance with the conditions specified in Section 275, of the SFA, or (iii) otherwise pursuant to, and in accordance with the conditions of, any other applicable provision of the SFA.

---

**Table of Contents**

Where the shares of common stock are subscribed or purchased under Section 275 of the SFA by a relevant person which is:

- (a) a corporation (which is not an accredited investor (as defined in Section 4A of the SFA)) the sole business of which is to hold investments and the entire share capital of which is owned by one or more individuals, each of whom is an accredited investor; or
- (b) a trust (where the trustee is not an accredited investor) whose sole purpose is to hold investments and each beneficiary of the trust is an individual who is an accredited investor,

securities (as defined in Section 239(1) of the SFA) of that corporation or the beneficiaries' rights and interest (howsoever described) in that trust shall not be transferred within six months after that corporation or that trust has acquired the shares of common stock pursuant to an offer made under Section 275 of the SFA except:

- (a) to an institutional investor or to a relevant person defined in Section 275(2) of the SFA, or to any person arising from an offer referred to in Section 275(1A) or Section 276(4)(i)(B) of the SFA;
- (b) where no consideration is or will be given for the transfer;
- (c) where the transfer is by operation of law;
- (d) as specified in Section 276(7) of the SFA; or
- (e) as specified in Regulation 32 of the Securities and Futures (Offers of Investments) (Shares and Debentures) Regulations 2005 of Singapore.

**South Africa**

Due to restrictions under the securities laws of South Africa, the shares of common stock are not offered, and the offer shall not be transferred, sold, renounced or delivered, in South Africa or to a person with an address in South Africa, unless one or other of the following exemptions applies:

(i) the offer, transfer, sale, renunciation or delivery is to duly registered banks, mutual banks, financial services provider, financial institution, the Public Investment Corporation (in each case registered as such in South Africa), a person who deals with securities in their ordinary course of business, or a wholly owned subsidiary of a bank, mutual bank, authorized services provider or financial institution, acting as agent in the capacity of an authorized portfolio manager for a pension fund (duly registered in South Africa), or as manager for a collective investment scheme (registered in South Africa); or

(ii) the contemplated acquisition cost of the securities, for any single addressee acting as principal is equal to or greater than R1,000,000.

This prospectus supplement does not, nor is it intended to, constitute an "offer to the public" (as that term is defined in the South African Companies Act, 2008, or the SA Companies Act, and does not, nor is it intended to, constitute a prospectus prepared and registered under the SA Companies Act. This document is not an "offer to the public" and must not be acted on or relied on by persons who do not fall within Section 96(1)(a) of the SA Companies Act (such persons being referred to as "relevant persons"). Any investment or investment activity to which this document relates is available only to relevant persons and will be engaged in only with relevant persons.

---

**Table of Contents****Switzerland**

The shares of common stock may not be publicly offered in Switzerland and will not be listed on the SIX Swiss Exchange ("SIX") or on any other stock exchange or regulated trading facility in Switzerland. This document has been prepared without regard to the disclosure standards for issuance prospectuses under art. 652a or art. 1156 of the Swiss Code of Obligations or the disclosure standards for listing prospectuses under art. 27 ff. of the SIX Listing Rules or the listing rules of any other stock exchange or regulated trading facility in Switzerland. Neither this document nor any other offering or marketing material relating to the shares of common stock or the offering may be publicly distributed or otherwise made publicly available in Switzerland.

Neither this document nor any other offering or marketing material relating to the offering, the Company, the shares of common stock have been or will be filed with or approved by any Swiss regulatory authority. In particular, this document will not be filed with, and the offer of shares of common stock will not be supervised by, the Swiss Financial Market Supervisory Authority (FINMA), and the offer of shares of common stock has not been and will not be authorized under the Swiss Federal Act on Collective Investment Schemes ("CISA"). The investor protection afforded to acquirers of interests in collective investment schemes under the CISA does not extend to acquirers of shares of common stock.

**Taiwan**

The shares of common stock have not been and will not be registered with the Financial Supervisory Commission of Taiwan pursuant to relevant securities laws and regulations and may not be sold, issued or offered within Taiwan through a public offering or in circumstances which constitutes an offer within the meaning of the Securities and Exchange Act of Taiwan that requires a registration or approval of the Financial Supervisory Commission of Taiwan. No person or entity in Taiwan has been authorized to offer, sell, give advice regarding or otherwise intermediate the offering and sale of the shares of common stock in Taiwan.

**United Arab Emirates**

The shares of common stock have not been, and are not being, publicly offered, sold, promoted or advertised in the United Arab Emirates (including the Dubai International Financial Centre) other than in compliance with the laws of the United Arab Emirates (and the Dubai International Financial Centre) governing the issue, offering and sale of securities. Further, this prospectus supplement does not constitute a public offer of securities in the United Arab Emirates (including the Dubai International Financial Centre) and is not intended to be a public offer. This prospectus supplement has not been approved by or filed with the Central Bank of the United Arab Emirates, the Securities and Commodities Authority or the Dubai Financial Services Authority.

---

[Table of Contents](#)**LEGAL MATTERS**

The validity of the shares of common stock offered hereby will be passed upon for us by Gibson, Dunn & Crutcher LLP and Hunton & Williams LLP. Certain legal matters in connection with this offering will be passed upon for the underwriters by Shearman & Sterling LLP, New York, New York.

**EXPERTS**

The consolidated financial statements of Atmos Energy Corporation appearing in Atmos Energy Corporation's Annual Report (Form 10-K) for the year ended September 30, 2017 (including the schedule appearing therein), and the effectiveness of Atmos Energy Corporation's internal control over financial reporting as of September 30, 2017 have been audited by Ernst & Young LLP, independent registered public accounting firm, as set forth in their reports thereon included therein, and incorporated herein by reference. Such consolidated financial statements are incorporated herein by reference in reliance upon such reports given on the authority of such firm as experts in accounting and auditing.

S-24

[Table of Contents](#)**INCORPORATION OF CERTAIN DOCUMENTS BY REFERENCE**

The SEC allows us to “incorporate by reference” information in this prospectus supplement that we have filed with the SEC. This means that we can disclose important information to you by referring you to another document filed separately with the SEC. The information incorporated by reference is considered to be part of this prospectus supplement, except for any information that is superseded by information that is included directly in this prospectus supplement relating to this offering.

We incorporate by reference into this prospectus supplement the documents listed below and any future filings we make with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act of 1934, as amended, prior to the termination of this offering. These additional documents include periodic reports, such as annual reports on Form 10-K and quarterly reports on Form 10-Q, and current reports on Form 8-K (other than information furnished under Items 2.02 and 7.01 or corresponding information furnished under Item 9.01 as an exhibit, which is deemed not to be incorporated by reference in this prospectus supplement), as well as proxy statements (other than information identified in them as not incorporated by reference). You should review these filings as they may disclose a change in our business, prospects, financial condition or other affairs after the date of this prospectus supplement.

This prospectus supplement incorporates by reference the documents listed below that we have filed with the SEC but have not been included or delivered with this document:

- Our annual report on Form 10-K for the year ended September 30, 2017;
- Our current report on Form 8-K filed with the SEC on November 14, 2017; and
- The following pages and captioned text contained in our definitive proxy statement for the annual meeting of shareholders on February 8, 2017: pages 7 through 11 under the captions “Corporate Governance and Other Board Matters—Independence of Directors” and “—Related Person Transactions;” pages 13 through 16 under the captions “Corporate Governance and Other Board Matters—Committees of the Board of Directors,” “—Independence of Audit Committee Members, Financial Literacy and Audit Committee Financial Experts,” and “—Other Board and Board Committee Matters—Human Resources Committee Interlocks and Insider Participation;” pages 16 through 24 under the caption “Proposal One—Election of Directors—Nominees for Director;” pages 25 to 28 under the caption “Director Compensation;” pages 29 to 31 under the caption “Beneficial Ownership of Common Stock;” page 32 under the caption “Proposal Two—Ratification of Appointment of Independent Registered Public Accounting Firm—Audit Committee Pre-Approval Policy;” page 35 under the caption “Human Resources Committee Report;” pages 36 through 50 under the caption “Compensation Discussion and Analysis;” and pages 51 through 66 under the caption “Named Executive Officer Compensation.”

These documents contain important information about us and our financial condition.

You may obtain a copy of any of these filings, or any of our future filings, from us without charge by requesting it in writing or by telephone at the following address or telephone number:

Atmos Energy Corporation  
1800 Three Lincoln Centre  
5430 LBJ Freeway  
Dallas, Texas 75240  
Attention: Jennifer Hills  
(972) 934-9227

Our website is [www.atmosenergy.com](http://www.atmosenergy.com); any information on or connected to our website is not part of this prospectus supplement.

---

[Table of Contents](#)

PROSPECTUS



## Atmos Energy Corporation

By this prospectus, we offer up to  
**\$2,500,000,000**  
of debt securities and common stock.

---

We will provide specific terms of these securities in supplements to this prospectus. This prospectus may not be used to sell securities unless accompanied by a prospectus supplement. You should read this prospectus and the applicable prospectus supplement carefully before you invest.

---

**Investing in these securities involves risks. See “[Risk Factors](#)” on page 2 of this prospectus, in the applicable prospectus supplement and in the documents incorporated by reference.**

Our common stock is listed on the New York Stock Exchange under the symbol “ATO.”

Our address is 1800 Three Lincoln Centre, 5430 LBJ Freeway, Dallas, Texas 75240, and our telephone number is (972) 934-9227.

---

**The Securities and Exchange Commission and state securities regulators have not approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.**

**This prospectus is dated March 28, 2016.**

---

**Table of Contents**

We have not authorized any other person to provide you with any information or to make any representation that is different from, or in addition to, the information and representations contained in this prospectus or in any of the documents that are incorporated by reference in this prospectus. We take no responsibility for, and can provide no assurances as to the reliability of, any other information that others may give you or representations that others may make. We are not making or soliciting an offer of any securities other than the securities described in this prospectus and any prospectus supplement. You should assume that the information appearing in this prospectus, as well as the information contained in any document incorporated by reference, is accurate as of the date of each such document only, unless the information specifically indicates that another date applies.

---

**TABLE OF CONTENTS**

	<u>Page</u>
Cautionary Statement Regarding Forward-Looking Statements	1
Risk Factors	2
Atmos Energy Corporation	2
Securities We May Offer	2
Use of Proceeds	3
Ratio of Earnings to Fixed Charges	3
Description of Debt Securities	4
Description of Common Stock	18
Plan of Distribution	20
Legal Matters	22
Experts	22
Where You Can Find More Information	22
Incorporation of Certain Documents by Reference	23

The distribution of this prospectus may be restricted by law in certain jurisdictions. You should inform yourself about and observe any of these restrictions. This prospectus does not constitute, and may not be used in connection with, an offer or solicitation by anyone in any jurisdiction in which the offer or solicitation is not authorized, or in which the person making the offer or solicitation is not qualified to do so, or to any person to whom it is unlawful to make the offer or solicitation.

---

*The terms “we,” “our,” “us,” and “Atmos Energy” refer to Atmos Energy Corporation and its subsidiaries unless the context suggests otherwise. The term “you” refers to a prospective investor.*

---

[Table of Contents](#)**CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS**

Statements contained or incorporated by reference in this prospectus that are not statements of historical fact are “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended (the “Securities Act”). Forward-looking statements are based on management’s beliefs as well as assumptions made by, and information currently available to, management. Because such statements are based on expectations as to future results and are not statements of fact, actual results may differ materially from those stated. Important factors that could cause future results to differ include, but are not limited to:

- our ability to continue to access the credit and capital markets to satisfy our liquidity requirements;
- regulatory trends and decisions, including the impact of rate proceedings before various state regulatory commissions;
- the impact of adverse economic conditions on our customers;
- the effects of inflation and changes in the availability and price of natural gas;
- market risks beyond our control, including commodity price volatility, counterparty creditworthiness or performance and interest rate risk;
- the concentration of our distribution, pipeline and storage operations in Texas;
- increased competition from energy suppliers and alternative forms of energy;
- adverse weather conditions;
- the capital-intensive nature of our regulated distribution business;
- increased costs of providing health care benefits along with pension and postretirement health care benefits and increased funding requirements;
- the inability to continue to hire and train and retain appropriate personnel;
- possible increased federal, state and local regulation of the safety of our operations;
- possible increased federal regulatory oversight and potential penalties;
- the impact of environmental regulations on our business;
- the impact of climate changes or related additional legislation or regulation in the future;
- the inherent hazards and risks involved in operating our distribution and pipeline and storage businesses;
- the threat of cyber-attacks or acts of cyber-terrorism that could disrupt our business operations and information technology systems;
- natural disasters, terrorist activities or other events; and
- other risks and uncertainties discussed in this prospectus, any accompanying prospectus supplement and our other filings with the Securities and Exchange Commission (the “SEC”).

All of these factors are difficult to predict and many are beyond our control. Accordingly, while we believe our forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. When used in our documents or oral presentations, the words “anticipate,” “believe,” “estimate,” “expect,” “forecast,” “goal,” “intend,” “objective,” “plan,” “projection,” “seek,” “strategy” or similar words are intended to identify forward-looking statements. We undertake no obligation to update or revise our forward-looking statements, whether as a result of new information, future events or otherwise.

---

## Table of Contents

For additional factors you should consider generally and when evaluating these forward-looking statements, please see “Risk Factors” below, “Item 1A. Risk Factors” and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in our Annual Report on Form 10-K for the fiscal year ended September 30, 2015 and “Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in our quarterly report on Form 10-Q for the three-month period ended December 31, 2015. See also “Incorporation of Certain Documents by Reference” on page 23 of this prospectus, as well as the applicable prospectus supplement.

## RISK FACTORS

Investing in our debt securities or our common stock involves risks. Our business is influenced by many factors that are difficult to predict and beyond our control and that involve uncertainties that may materially affect our results of operations, financial condition or cash flows, or the value of these securities. These risks and uncertainties include those described in the risk factors and other sections of the documents that are incorporated by reference in this prospectus. Subsequent prospectus supplements may contain a discussion of additional risks applicable to an investment in us and the particular type of securities we are offering under the prospectus supplements. You should carefully consider all of the information contained in or incorporated by reference in this prospectus or in the applicable prospectus supplement before you invest in our debt securities or common stock.

## ATMOS ENERGY CORPORATION

Atmos Energy Corporation, headquartered in Dallas, Texas and incorporated in Texas and Virginia, is engaged primarily in the regulated natural gas distribution and pipeline businesses as well as other nonregulated natural gas businesses. We deliver natural gas through regulated sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers in eight states located primarily in the South, which makes us one of the country’s largest natural-gas-only distributors based on number of customers. We also operate one of the largest intrastate pipelines in Texas based on miles of pipe.

Our nonregulated businesses provide natural gas management, marketing, transportation and storage services to municipalities, local gas distribution companies, including certain of our natural gas distribution divisions, and industrial customers principally in the Midwest and Southeast.

We operate through the following three segments:

- the *regulated distribution segment*, which includes our regulated natural gas distribution and related sales operations;
- the *regulated pipeline segment*, which includes the pipeline and storage operations of our Atmos Pipeline — Texas Division; and
- the *nonregulated segment*, which includes our nonregulated natural gas management, nonregulated natural gas transmission, storage and other services.

## SECURITIES WE MAY OFFER

### Types of Securities

The types of securities that we may offer and sell from time to time by this prospectus are:

- debt securities, which we may issue in one or more series and which may include provisions regarding conversion of the debt securities into our common stock; and
- common stock.

**Table of Contents**

The aggregate initial offering price of all securities sold will not exceed \$2,500,000,000. We will determine when we sell securities, the amounts of securities we will sell and the prices and other terms on which we will sell them. We may sell securities to or through underwriters, through agents or dealers or directly to purchasers. The offer and sale of securities by this prospectus is subject to receipt of satisfactory regulatory approvals in three states, all of which have been received and are currently in effect.

**Prospectus Supplements**

This prospectus provides you with a general description of the debt securities and common stock we may offer. Each time we offer securities, we will provide a prospectus supplement that will contain specific information about the terms of the offering. The prospectus supplement may also add to or change information contained in this prospectus. In that case, the prospectus supplement should be read as superseding this prospectus.

In each prospectus supplement, which will be attached to the front of this prospectus, we will include, among other things, the following information:

- the type and amount of securities which we propose to sell;
- the initial public offering price of the securities;
- the names of the underwriters, agents or dealers, if any, through or to which we will sell the securities;
- the compensation, if any, of those underwriters, agents or dealers;
- if applicable, information about the securities exchanges or automated quotation systems on which the securities will be listed or traded;
- material United States federal income tax considerations applicable to the securities, where necessary; and
- any other material information about the offering and sale of the securities.

For more details on the terms of the securities, you should read the exhibits filed with our registration statement, of which this prospectus is a part. You should also read both this prospectus and the applicable prospectus supplement, together with additional information described under the heading "Where You Can Find More Information."

**USE OF PROCEEDS**

Except as may otherwise be stated in the applicable prospectus supplement, we intend to use the net proceeds from the sale of the securities that we may offer and sell from time to time by this prospectus for general corporate purposes, including for working capital, repaying indebtedness and funding capital projects and other growth.

**RATIO OF EARNINGS TO FIXED CHARGES**

The following table sets forth our ratio of earnings to fixed charges for the periods indicated:

	Three Months Ended December 31,		Year Ended September 30,				
	2015	2014	2015	2014	2013	2012	2011
Ratio of earnings to fixed charges	5.77	5.64	4.89	4.32	3.60	2.84	2.78

---

**Table of Contents**

For purposes of computing the ratio of earnings to fixed charges, earnings consists of the sum of our pretax income from continuing operations and fixed charges. Fixed charges consist of interest expense, amortization of debt discount, premium and expense, capitalized interest and a portion of lease payments considered to represent an interest factor.

**DESCRIPTION OF DEBT SECURITIES**

We may issue debt securities from time to time in one or more distinct series. This section summarizes the material terms that we anticipate will be common to all series of debt securities. Please note that the terms of any series of debt securities that we may offer may differ significantly from the common terms described in this prospectus. Many of the other terms of any series of debt securities that we offer, and any differences from the common terms described in this prospectus, will be described in the prospectus supplement for such securities to be attached to the front of this prospectus.

As required by U.S. federal law for all bonds and notes of companies that are publicly offered, a document called an indenture will govern any debt securities that we issue. An indenture is a contract between us and a financial institution acting as trustee on behalf of the purchasers of the debt securities. We have entered into an indenture with U.S. Bank National Association, as trustee (the "indenture"), which is subject to the Trust Indenture Act of 1939. The trustee under the indenture has the following two main roles:

- the trustee can enforce your rights against us if we default; there are some limitations on the extent to which the trustee acts on your behalf, which are described later in this prospectus; and
- the trustee will perform certain administrative duties for us, which include sending you interest payments and notices.

As this section is a summary of some of the terms of the debt securities we may offer under this prospectus, it does not describe every aspect of the debt securities. We urge you to read the indenture and the other documents we file with the SEC relating to the debt securities because the indenture for those securities and those other documents, and not this description, will define your rights as a holder of our debt securities. We filed a copy of the indenture with the SEC as an exhibit to our Current Report on Form 8-K filed March 26, 2009, and it is incorporated in this prospectus by reference. We may file any such other documents as exhibits to an annual, quarterly or current report that we file with the SEC following their execution. See "Where You Can Find More Information" for information on how to obtain copies of the indenture and any such other documents. References to the "indenture" mean the indenture that will define your rights as a holder of debt securities. Capitalized terms used in this section and not otherwise defined have the meanings set forth in the indenture.

**General**

The debt securities will be our unsecured obligations. Senior debt securities will rank equally with all of our other unsecured and unsubordinated indebtedness. Subordinated debt securities will rank junior to our senior indebtedness, including our credit facilities.

You should read the prospectus supplement that will describe the following terms of the series of debt securities offered by the prospectus supplement:

- the title of the debt securities and whether the debt securities will be senior debt securities or subordinated debt securities;
- the ranking of the debt securities;
- if the debt securities are subordinated, the terms of subordination;
- the aggregate principal amount of the debt securities, the percentage of their principal amount at which the debt securities will be issued, and the date or dates when the principal of the debt securities will be payable or how those dates will be determined or extended;

---

**Table of Contents**

- the interest rate or rates, which may be fixed or variable, that the debt securities will bear, if any, how the rate or rates will be determined, and the periods when the rate or rates will be in effect;
- the date or dates from which any interest will accrue or how the date or dates will be determined, the date or dates on which any interest will be payable, whether and the terms under which payment of interest may be deferred, any regular record dates for these payments or how these dates will be determined and the basis on which any interest will be calculated, if other than on the basis of a 360-day year of twelve 30-day months;
- the place or places, if any, other than or in addition to New York City, of payment, transfer or exchange of the debt securities, and where notices or demands to or upon us in respect of the debt securities may be served;
- any optional redemption provisions and any restrictions on the sources of funds for redemption payments, which may benefit the holders of other securities;
- any sinking fund or other provisions that would obligate us to repurchase or redeem the debt securities;
- whether the amount of payments of principal of, any premium on, or interest on the debt securities will be determined with reference to an index, formula or other method, which could be based on one or more commodities, equity indices or other indices, and how these amounts will be determined;
- any modifications, deletions or additions to the events of default or covenants with respect to the debt securities described in this prospectus;
- if not the principal amount of the debt securities, the portion of the principal amount that will be payable upon acceleration of the maturity of the debt securities or how that portion will be determined;
- any modifications, deletions or additions to the provisions concerning defeasance and covenant defeasance contained in the indenture that will be applicable to the debt securities;
- any provisions granting special rights to the holders of the debt securities upon the occurrence of specified events;
- if other than the trustee, the name of the paying agent, security registrar or transfer agent for the debt securities;
- if we do not issue the debt securities in book-entry form only to be held by The Depository Trust Company, as depository, whether we will issue the debt securities in certificated form or the identity of any alternative depository;
- the person to whom any interest in a debt security will be payable, if other than the registered holder at the close of business on the regular record date;
- the denomination or denominations in which the debt securities will be issued, if other than denominations of \$2,000 or any integral multiple of \$1,000 in excess thereof;
- any provisions requiring us to pay Additional Amounts on the debt securities to any holder who is not a United States person in respect of any tax, assessment or governmental charge and, if so, whether we will have the option to redeem the debt securities rather than pay the Additional Amounts;
- whether the debt securities will be convertible into or exchangeable for other debt securities or common shares, and, if so, the terms and conditions upon which the debt securities will be so convertible or exchangeable, including the initial conversion or exchange price or rate or the method of calculation, how and when the conversion price or exchange ratio may be adjusted, whether conversion or exchange is mandatory, at the option of the holder or at our option, the conversion or exchange period and any other provision related to the debt securities; and
- any other material terms of the debt securities or the indenture, which may not be consistent with the terms set forth in this prospectus.

---

## Table of Contents

For purposes of this prospectus, any reference to the payment of principal of, any premium on, or interest on the debt securities will include Additional Amounts if required by the terms of the debt securities.

The indenture does not limit the amount of debt securities that we are authorized to issue from time to time. The indenture also provides that there may be multiple series of debt securities issued thereunder and more than one trustee thereunder, each for one or more series of debt securities. If a trustee is acting under the indenture with respect to more than one series of debt securities, the debt securities for which it is acting would be treated as if issued under separate indentures. If there is more than one trustee under the indenture, the powers and trust obligations of each trustee will apply only to the debt securities of the separate series for which it is trustee.

We may issue debt securities with terms different from those of debt securities already issued. Without the consent of the holders of the outstanding debt securities, we may reopen a previous issue of a series of debt securities and issue additional debt securities of that series unless the reopening was restricted when we created that series.

There is no requirement that we issue debt securities in the future under the indenture, and we may use other indentures or documentation, containing different provisions in connection with future issues of other debt securities.

We may issue the debt securities as “original issue discount securities,” which are debt securities, including any zero-coupon debt securities, that are issued and sold at a discount from their stated principal amount. Original issue discount securities provide that, upon acceleration of their maturity, an amount less than their principal amount will become due and payable. We will describe the U.S. federal income tax consequences and other considerations applicable to original issue discount securities in any prospectus supplement relating to them.

## Holders of Debt Securities

*Book-Entry Holders.* We will issue debt securities in book-entry form only, unless we specify otherwise in the applicable prospectus supplement. This means the debt securities will be represented by one or more global securities registered in the name of a financial institution that holds them as depository on behalf of other financial institutions that participate in the depository’s book-entry system. These participating institutions, in turn, hold beneficial interests in the debt securities on behalf of themselves or their customers.

Under the indenture, we will recognize as a holder only the person in whose name a debt security is registered. Consequently, for debt securities issued in global form, we will recognize only the depository as the holder of the debt securities and we will make all payments on the debt securities to the depository. The depository passes along the payments it receives to its participants, which in turn pass the payments along to their customers who are the beneficial owners. The depository and its participants do so under agreements they have made with one another or with their customers; they are not obligated to do so under the terms of the debt securities. As a result, you will not own the debt securities directly. Instead, you will own beneficial interests in a global security, through a bank, broker or other financial institution that participates in the depository’s book-entry system or holds an interest through a participant. As long as the debt securities are issued in global form, you will be an indirect holder, and not a holder, of the debt securities.

*Street Name Holders.* In the future we may terminate a global security or issue debt securities initially in non-global form. In these cases, you may choose to hold your debt securities in your own name or in “street name.” Debt securities held in street name would be registered in the name of a bank, broker or other financial institution that you choose, and you would hold only a beneficial interest in those debt securities through an account you maintain at that institution.

For debt securities held in street name, we will recognize only the intermediary banks, brokers and other financial institutions in whose names the debt securities are registered as the holders of those debt securities, and we will make all payments on those debt securities to them. These institutions pass along the payments they

---

## Table of Contents

receive to their customers who are the beneficial owners, but only because they agree to do so in their customer agreements or because they are legally required to do so. If you hold debt securities in street name you will be an indirect holder, and not a holder, of those debt securities.

*Legal Holders.* Our obligations, as well as the obligations of the trustee and those of any third parties employed by us or the trustee, run only to the legal holders of the debt securities. We do not have obligations to you if you hold beneficial interests in global securities, in street name or by any other indirect means. This will be the case whether you choose to be an indirect holder of a debt security or have no choice because we are issuing the debt securities only in global form.

For example, once we make a payment or give a notice to the holder, we have no further responsibility for the payment or notice, even if that holder is required, under agreements with depository participants or customers or by law, to pass it along to the indirect holders but does not do so. Similarly, if we want to obtain the approval of the holders for any purpose (for example, to amend the indenture or to relieve us of the consequences of a default or of our obligation to comply with a particular provision of the indenture) we would seek the approval only from the holders, and not the indirect holders, of the debt securities. Whether and how the holders contact the indirect holders is up to the holders.

When we refer to you, we mean those who invest in the debt securities being offered by this prospectus, whether they are the holders or only indirect holders of those debt securities. When we refer to your debt securities, we mean the debt securities in which you hold a direct or indirect interest.

*Special Considerations for Indirect Holders.* If you hold debt securities through a bank, broker or other financial institution, either in book-entry form or in street name, you should check with your own institution to find out:

- how it handles securities payments and notices;
- whether it imposes fees or charges;
- how it would handle a request for the holders' consent, if ever required;
- whether and how you can instruct it to send you debt securities registered in your own name so you can be a holder, if that is permitted in the future;
- how it would exercise rights under the debt securities if there were a default or other event triggering the need for holders to act to protect their interests; and
- if the debt securities are in book-entry form, how the depository's rules and procedures will affect these matters.

## Global Securities

*What is a Global Security?* We will issue each debt security under the indenture in book-entry form only, unless we specify otherwise in the applicable prospectus supplement. A global security represents one or any other number of individual debt securities. Generally, all debt securities represented by the same global securities will have the same terms. We may, however, issue a global security that represents multiple debt securities that have different terms and are issued at different times. We call this kind of global security a master global security.

Each debt security issued in book-entry form will be represented by a global security that we deposit with and register in the name of a financial institution or its nominee that we select. The financial institution that we select for this purpose is called the depository. Unless we specify otherwise in the applicable prospectus supplement, The Depository Trust Company, New York, New York, known as DTC, will be the depository for all debt securities issued in book-entry form.

---

**Table of Contents**

A global security may not be transferred to or registered in the name of anyone other than the depository or its nominee, unless special termination situations arise. We describe those situations below under “Special Situations When a Global Security Will Be Terminated.” As a result of these arrangements, the depository, or its nominee, will be the sole registered owner and holder of all debt securities represented by a global security, and investors will be permitted to own only beneficial interests in a global security. Beneficial interests must be held by means of an account with a broker, bank or other financial institution that in turn has an account with the depository or with another institution that does. Thus, if your security is represented by a global security, you will not be a holder of the debt security, but only an indirect holder of a beneficial interest in the global security.

*Special Considerations for Global Securities.* We do not recognize an indirect holder as a holder of debt securities and instead deal only with the depository that holds the global security. The account rules of your financial institution and of the depository, as well as general laws relating to securities transfers, will govern your rights relating to a global security.

If we issue debt securities only in the form of a global security, you should be aware of the following:

- you cannot cause the debt securities to be registered in your name, and cannot obtain non-global certificates for your interest in the debt securities, except in the special situations that we describe below;
- you will be an indirect holder and must look to your own bank or broker for payments on the debt securities and protection of your legal rights relating to the debt securities, as we describe under “Holders of Debt Securities” above;
- you may not be able to sell interests in the debt securities to some insurance companies and to other institutions that are required by law to own their securities in non-book-entry form;
- you may not be able to pledge your interest in a global security in circumstances where certificates representing the debt securities must be delivered to the lender or other beneficiary of the pledge in order for the pledge to be effective;
- the depository’s policies, which may change from time to time, will govern payments, transfers, exchanges and other matters relating to your interest in a global security. We and the trustee have no responsibility for any aspect of the depository’s actions or for its records of ownership interests in a global security. We and the trustee also do not supervise the depository in any way;
- DTC requires, and other depositories may require, that those who purchase and sell interests in a global security within its book-entry system use immediately available funds and your broker or bank may require you to do so as well; and
- financial institutions that participate in the depository’s book-entry system, and through which you hold your interest in a global security, may also have their own policies affecting payments, notices and other matters relating to the debt security. Your chain of ownership may contain more than one financial intermediary. We do not monitor and are not responsible for the actions of any of those intermediaries.

*Special Situations When a Global Security Will Be Terminated.* In a few special situations described below, a global security will be terminated and interests in it will be exchanged for certificates in non-global form representing the debt securities it represented. After that exchange, you will be able to choose whether to hold the debt securities directly or in street name. You must consult your own bank or broker to find out how to have your interests in a global security transferred on termination to your own name, so that you will be a holder. We have described the rights of holders and street name investors above under “Holders of Debt Securities.”

The special situations for termination of a global security are as follows:

- if the depository notifies us that it is unwilling, unable or no longer qualified to continue as depository for that global security and we do not appoint another institution to act as depository within 60 days;

---

**Table of Contents**

- if we notify the trustee that we wish to terminate that global security; or
- if an event of default has occurred with regard to debt securities represented by that global security and has not been cured or waived. We discuss defaults later under “Events of Default.”

If a global security is terminated, only the depository, and not we or the trustee, is responsible for deciding the names of the intermediary banks, brokers and other financial institutions in whose names the debt securities represented by the global security are registered, and, therefore, who will be the holders of those debt securities.

**Covenants**

This section summarizes the material covenants in the indenture. Please refer to the applicable prospectus supplement for information about any changes to our covenants, including any addition or deletion of a covenant, and to the indenture for information on other covenants not described in this prospectus or the applicable prospectus supplement.

*Limitations on Liens.* We covenant in the indenture that we will not, and will not permit any of our Restricted Subsidiaries to, create, incur, issue or assume any Indebtedness secured by any Lien on any Principal Property, or on shares of stock or Indebtedness of any Restricted Subsidiary, known as Restricted Securities, without making effective provision for the Outstanding Securities, other than debt securities of any series not entitled to the benefit of this covenant, to be secured by a Lien equally and ratably with, or prior to (or in the case of debt securities of any series that are subordinated in right of payment to the Indebtedness secured by such Lien, by a Lien subordinated to), the Lien securing such Indebtedness for so long as the Indebtedness is so secured, except that the foregoing restriction does not apply to:

- any Lien existing on the date of the first issuance of debt securities of the relevant series under the indenture or existing on such other date as may be specified in any supplemental indenture, board resolution or officers’ certificate with respect to such series;
- any Lien on any Principal Property or Restricted Securities of any person existing at the time that person is merged or consolidated with or into us or a Restricted Subsidiary, or this person becomes a Restricted Subsidiary, or arising thereafter otherwise than in connection with the borrowing of money arranged thereafter and pursuant to contractual commitments entered into prior to and not in contemplation of the person’s becoming a Restricted Subsidiary;
- any Lien on any Principal Property or Restricted Securities existing at the time we or a Restricted Subsidiary acquire the Principal Property or Restricted Securities, whether or not the Lien is assumed by us or the Restricted Subsidiary, provided that this Lien may not extend to any other Principal Property or Restricted Securities of ours or any Restricted Subsidiary;
- any Lien on any Principal Property, including any improvements on any existing Principal Property, of ours or any Restricted Subsidiary, and any Lien on Restricted Securities of a Restricted Subsidiary that was formed or is held for the purpose of acquiring and holding the Principal Property, in each case to secure all or any part of the cost of acquisition, development, operation, construction, alteration, repair or improvement of all or any part of the Principal Property, or to secure Indebtedness incurred by us or a Restricted Subsidiary for the purpose of financing all or any part of that cost, provided that the Lien is created prior to, at the time of, or within 12 months after the latest of, the acquisition, completion of construction or improvement or commencement of commercial operation of that Principal Property and, provided further, that the Lien may not extend to any other Principal Property of ours or any Restricted Subsidiary, other than any currently unimproved real property on which the Principal Property has been constructed or developed or the improvement is located;
- any Lien on any Principal Property or Restricted Securities to secure Indebtedness owed to us or to a Restricted Subsidiary;

---

**Table of Contents**

- any Lien in favor of a governmental body to secure advances or other payments under any contract or statute or to secure Indebtedness incurred to finance the purchase price or cost of constructing or improving the property subject to the Lien;
- any Lien created in connection with a project financed with, and created to secure, Non-Recourse Indebtedness;
- any extension, renewal, substitution or replacement, or successive extensions, renewals, substitutions or replacements, in whole or in part, of any Lien referred to in any of the bullet points above, provided that the Indebtedness secured may not exceed the principal amount of Indebtedness that is secured at the time of the renewal or refunding, plus any premium, cost or expense in connection with such extensions, renewals, substitutions or replacements, and that the renewal or refunding Lien must be limited to all or any part of the same property and improvements, shares of stock or Indebtedness that secured the Lien that was renewed or refunded; or
- any Lien not permitted above securing Indebtedness that, together with the aggregate outstanding principal amount of other secured Indebtedness that would otherwise be subject to the above restrictions, excluding Indebtedness secured by Liens permitted under the above exceptions, and the Attributable Debt in respect of all Sale and Leaseback Transactions, not including Attributable Debt in respect of any Sale and Leaseback Transactions described in the last two bullet points in the next succeeding paragraph, would not then exceed 15% of our Consolidated Net Tangible Assets.

*Limitation on Sale and Leaseback Transactions.* We covenant in the indenture that we will not, and will not permit any Restricted Subsidiary to, enter into any Sale and Leaseback Transaction unless:

- we or a Restricted Subsidiary would be entitled, without securing the Outstanding Securities of any series, to incur Indebtedness secured by a Lien on the Principal Property that is the subject of the Sale and Leaseback Transaction;
- the Attributable Debt associated with the Sale and Leaseback Transaction would be in an amount permitted under the last bullet point of the preceding paragraph;
- the proceeds received in respect of the Principal Property so sold and leased back at the time of entering into the Sale and Leaseback Transaction are to be used for our business and operations or the business and operations of any Subsidiary; or
- within 12 months after the sale or transfer, an amount equal to the proceeds received in respect of the Principal Property sold and leased back at the time of entering into the Sale and Leaseback Transaction is applied to the prepayment, other than mandatory prepayment, of any Outstanding Securities or Funded Indebtedness owed by us or a Restricted Subsidiary, other than Funded Indebtedness that is held by us or any Restricted Subsidiary or our Funded Indebtedness that is subordinate in right of payment to any Outstanding Securities that are entitled to the benefit of this covenant.

*Definitions.* Following are definitions of some of the terms used in the covenants described above.

“*Attributable Debt*” means, as to any lease under which a person is at the time liable for rent, at a date that liability is to be determined, the total net amount of rent required to be paid by that person under the lease during the remaining term, excluding amounts required to be paid on account of maintenance and repairs, services, insurance, taxes, assessments, water rates and similar charges and contingent rents, discounted from the respective due dates thereof at the rate of interest (or Yield to Maturity, in the case of original issue discount securities) borne by the then Outstanding Securities, compounded monthly.

“*Capital Stock*” means any and all shares, interests, rights to purchase, warrants, options, participations or other equivalents of or interests, however designated, in stock issued by a corporation.

---

## Table of Contents

“*Consolidated Net Tangible Assets*” means the aggregate amount of assets, less applicable reserves and other properly deductible items, after deducting:

- all current liabilities, excluding any portion thereof constituting Funded Indebtedness; and
- all goodwill, trade names, trademarks, patents, unamortized debt discount and expense and other like intangibles,

all as set forth on our most recent consolidated balance sheet contained in our latest quarterly or annual report filed with the SEC under the Securities Exchange Act of 1934, as amended, and computed in accordance with generally accepted accounting principles.

“*Funded Indebtedness*” means, as applied to any person, all Indebtedness of such person maturing after, or renewable or extendible at the option of the person beyond, 12 months from the date of determination.

“*Indebtedness*” means obligations for money borrowed, evidenced by notes, bonds, debentures or other similar evidences of indebtedness.

“*Lien*” means any lien, mortgage, pledge, encumbrance, charge or security interest securing Indebtedness; provided, however, that the following types of transactions will not be considered, for purposes of this definition, to result in a Lien:

- any acquisition by us or any Restricted Subsidiary of any property or assets subject to any reservation or exception under the terms of which any vendor, lessor or assignor creates, reserves or excepts or has created, reserved or excepted an interest in oil, gas or any other mineral in place or the proceeds of that interest;
- any conveyance or assignment whereby we or any Restricted Subsidiary conveys or assigns to any person or persons an interest in oil, gas or any other mineral in place or the proceeds of that interest;
- any Lien upon any property or assets either owned or leased by us or a Restricted Subsidiary or in which we or any Restricted Subsidiary owns an interest that secures for the benefit of the person or persons paying the expenses of developing or conducting operations for the recovery, storage, transportation or sale of the mineral resources of the property or assets, or property or assets with which it is unitized, the payment to such person or persons of our proportionate part or the Restricted Subsidiary’s proportionate part of the development or operating expenses;
- any lease classified as an operating lease under generally accepted accounting principles;
- any hedging arrangements entered into in the ordinary course of business, including any obligation to deliver any mineral, commodity or asset in connection therewith; or
- any guarantees that we make for the repayment of Indebtedness of any Subsidiary or guarantees by any Subsidiary of the repayment of Indebtedness of any entity, including Indebtedness of Atmos Energy Marketing, LLC.

“*Non-Recourse Indebtedness*” means, at any time, Indebtedness incurred after the date of the indenture by us or a Restricted Subsidiary in connection with the acquisition of property or assets by us or a Restricted Subsidiary or the financing of the construction of or improvements on property, whenever acquired, provided that, under the terms of this Indebtedness and under applicable law, the recourse at the time and thereafter of the lenders with respect to this Indebtedness is limited to the property or assets so acquired, or the construction or improvements, including Indebtedness as to which a performance or completion guarantee or similar undertaking was initially applicable to the Indebtedness or the related property or assets if the guarantee or similar undertaking has been satisfied and is no longer in effect. Indebtedness which is otherwise Non-Recourse Indebtedness will not lose its character as Non-Recourse Indebtedness because there is recourse to us, any subsidiary of ours or any other person for (a) environmental or tax warranties and indemnities and such other

---

## Table of Contents

representations, warranties, covenants and indemnities as are customarily required in such transactions or (b) indemnities for and liabilities arising from fraud, misrepresentation, misapplication or non-payment of rents, profits, insurance and condemnation proceeds and other sums actually received from secured assets to be paid to the lender, waste and mechanics' liens or similar matters.

“*Principal Property*” means any natural gas distribution property located in the United States, except any property that in the opinion of our board of directors is not of material importance to the total business conducted by us and of our consolidated Subsidiaries.

“*Restricted Subsidiary*” means any Subsidiary the amount of Consolidated Net Tangible Assets of which constitutes more than 10% of the aggregate amount of Consolidated Net Tangible Assets of us and our Subsidiaries.

“*Sale and Leaseback Transaction*” means any arrangement with any person in which we or any Restricted Subsidiary leases any Principal Property that has been or is to be sold or transferred by us or the Restricted Subsidiary to that person, other than any such arrangement involving:

- a lease for a term, including renewals at the option of the lessee, of not more than three years or classified as an operating lease under generally accepted accounting principles;
- leases between us and a Restricted Subsidiary or between Restricted Subsidiaries; and
- leases of a Principal Property executed by the time of, or within 12 months after the latest of, the acquisition, the completion of construction or improvement, or the commencement of commercial operation, of the Principal Property, whichever is later.

“*Subsidiary*” of ours means:

- a corporation, a majority of whose Capital Stock with rights, under ordinary circumstances, to elect directors is owned, directly or indirectly, at the date of determination, by us, by one or more of our Subsidiaries or by us and one or more of our Subsidiaries; or
- any other person, other than a corporation, in which at the date of determination we, one or more of our Subsidiaries or we and one or more of our Subsidiaries, directly or indirectly, have at least a majority ownership and power to direct the policies, management and affairs of that person.

*Consolidation, Merger or Sale of Assets.* Under the terms of the indenture, we will be generally permitted to consolidate with or merge into another entity. We will also be permitted to sell or transfer our assets substantially as an entirety to another entity. However, we may not take any of these actions unless all of the following conditions are met:

- the resulting entity, or the person to which such assets will have been sold or transferred, must agree to be legally responsible for all our obligations relating to the debt securities and the indenture;
- the transaction must not cause a default or an Event of Default, or an event that with notice or lapse of time or both would become an Event of Default, as described below;
- the resulting entity, or the person to which such assets will have been sold or transferred, must be organized under the laws of the United States or one of the states or the District of Columbia; and
- we must deliver an officers' certificate and legal opinion to the trustee with respect to the transaction.

In the event that we engage in one of these transactions and comply with the conditions listed above, we would be discharged from all our obligations and covenants under the indenture and all obligations under the Outstanding Securities, with the successor corporation or person succeeding to our obligations and covenants.

---

## Table of Contents

In the event that we engage in one of these transactions, the indenture provides that, if any Principal Property or Restricted Securities would thereupon become subject to any Lien securing the Indebtedness, the debt securities, other than debt securities not entitled to the benefits of specified covenants, must be secured, as to such Principal Property or Restricted Securities, equally and ratably with (or prior to or, in the case of debt securities that are subordinated in right of payment to the Indebtedness secured by such Lien or in the case of other Indebtedness of ours that is subordinated to the debt securities, on a subordinated basis to such Lien securing) the Indebtedness or obligations that upon the occurrence of such transaction would become secured by the Lien, unless the Lien could be created under the indenture without equally and ratably securing the debt securities (or, in the case of debt securities that are subordinated in right of payment to the Indebtedness secured by such Lien, on a subordinated basis to such Lien).

## Modification or Waiver

There are two types of changes that we can make to the indenture and the debt securities.

*Changes Requiring Approval.* With the approval of the holders of at least a majority in principal amount of all outstanding debt securities of each series affected (including any such approvals obtained in connection with a tender or exchange offer for outstanding debt securities), we may make any changes, additions or deletions to any provisions of the indenture applicable to the affected series, or modify the rights of the holders of the debt securities of the affected series. However, without the consent of each holder affected, we cannot:

- change the stated maturity of the principal of, any premium on, or the interest on a debt security;
- reduce the principal amount, any premium on, or the rate of interest on a debt security;
- change any of our obligations to pay Additional Amounts;
- reduce the amount payable upon acceleration of maturity following the default of a debt security whose principal amount payable at stated maturity may be more or less than its principal face amount at original issuance or an original issue discount security;
- adversely affect any right of repayment at the holder's option;
- change the place of payment of a debt security;
- impair the holder's right to sue for payment;
- adversely affect any right to convert or exchange a debt security;
- reduce the percentage of holders of debt securities whose consent is needed to modify or amend the indenture; or
- modify certain provisions of the indenture dealing with suits for enforcement of payment by the trustee or modification and waiver, except to increase any percentage of consents required to amend the indenture or for any waiver, or to modify the provisions of the indenture dealing with the unconditional right of the holders of the debt securities to receive principal, premium, if any, and interest.

*Changes Not Requiring Approval.* The second type of change does not require any vote by the holders of the debt securities. This type is limited to clarifications and certain other changes that would not adversely affect holders of the outstanding debt securities in any material respect. Additionally, we do not need any approval to make any change that affects only debt securities to be issued under the indenture after the changes take effect.

*Further Details Concerning Voting.* When taking a vote, we will use the following rules to decide how much principal amount to attribute to a debt security:

- for original issue discount securities, we will use the principal amount that would be due and payable on the voting date if the maturity of the debt securities were accelerated to that date because of a default; and
- for debt securities whose principal amount is not known (for example, because it is based on an index) we will use a special rule for that debt security described in the applicable prospectus supplement.

---

## Table of Contents

Debt securities will not be considered outstanding, and therefore not eligible to vote, if we have deposited or set aside in trust money for their payment or redemption. Debt securities will also not be eligible to vote if they have been fully defeased as described later under “Defeasance and Covenant Defeasance.”

**Book-entry and other indirect holders should consult their banks or brokers for information on how approval may be granted or denied if we seek to change the indenture or the debt securities or request a waiver.**

## Events of Default

Holders of debt securities will have special rights if an Event of Default occurs as to the debt securities of their series that is not cured, as described later in this subsection. Please refer to the applicable prospectus supplement for information about any changes to the Events of Default, including any addition of a provision providing event risk or similar protection.

*What is an Event of Default?* The term “Event of Default” as to the debt securities of a series means any of the following:

- we do not pay interest on a debt security of the series within 30 days of its due date;
- we do not pay the principal of or any premium, if any, on a debt security of the series at its maturity;
- we do not deposit any sinking fund payment when and as due by the terms of any debt securities requiring such payment;
- we remain in breach of a covenant or agreement in the indenture, other than a covenant or agreement not for the benefit of the series, for 60 days after we receive written notice stating that we are in breach from the trustee or the holders of at least 25 percent of the principal amount of the debt securities of the series;
- we or a Restricted Subsidiary is in default under any matured or accelerated agreement or instrument under which we have outstanding Indebtedness for borrowed money or guarantees, which individually is in excess of \$25,000,000, and we have not cured any acceleration within 30 days after we receive notice of this default from the trustee or the holders of at least 25 percent of the principal amount of the debt securities of the series, unless prior to the entry of judgment for the trustee, we or the Restricted Subsidiary remedy the default or the default is waived by the holders of the indebtedness;
- we file for bankruptcy or other events of bankruptcy, insolvency or reorganization occur; or
- any other Event of Default provided for the benefit of debt securities of the series.

An Event of Default for a particular series of debt securities will not necessarily constitute an Event of Default for any other series of debt securities issued under the indenture.

The trustee may withhold notice to the holders of debt securities of a particular series of any default if it considers its withholding of notice to be in the interest of the holders of that series, except that the trustee may not withhold notice of a default in the payment of the principal of, any premium on, or the interest on the debt securities or in the payment of any sinking fund installment with respect to the debt securities.

*Remedies if an Event of Default Occurs.* If an event of default has occurred and is continuing, the trustee or the holders of at least 25 percent in principal amount of the debt securities of the affected series may declare the entire principal amount and all accrued interest of all the debt securities of that series to be due and immediately payable by notifying us, and the trustee, if the holders give notice, in writing. This is called a declaration of acceleration of maturity.

---

## Table of Contents

If the maturity of any series of debt securities is accelerated and a judgment for payment has not yet been obtained, the holders of a majority in principal amount of the debt securities of that series may cancel the acceleration if all events of default other than the non-payment of principal or interest on the debt securities of that series that have become due solely by a declaration of acceleration are cured or waived, and we deposit with the trustee a sufficient sum of money to pay:

- all overdue interest on outstanding debt securities of that series;
- all unpaid principal and any premium, if any, of any outstanding debt securities of that series that has become due otherwise than by a declaration of acceleration, and interest on the unpaid principal and any premium, if any;
- all interest on such overdue interest; and
- all amounts paid or advanced by the trustee for that series and reasonable compensation of the trustee.

Except in cases of default, where the trustee has some special duties, the trustee is not required to take any action under the indenture at the request of any holders unless the holders offer the trustee reasonable protection from expenses and liability. This is called an indemnity. If reasonable indemnity is provided, the holders of a majority in principal amount of the outstanding debt securities of the relevant series may direct the time, method and place of conducting any lawsuit or other formal legal action seeking any remedy available to the trustee. The trustee may refuse to follow those directions if the directions conflict with any law or the indenture or expose the trustee to personal liability. No delay or omission in exercising any right or remedy will be treated as a waiver of that right, remedy or Event of Default.

Before a holder is allowed to bypass the trustee and bring his or her own lawsuit or other formal legal action or take other steps to enforce his or her rights or protect his or her interest relating to the debt securities, the following must occur:

- the holder must give the trustee written notice that an Event of Default has occurred and remains uncured;
- the holders of at least 25 percent in principal amount of all outstanding debt securities of the relevant series must make a written request that the trustee take action because of the default and must offer reasonable indemnity to the trustee against the cost and other liabilities of taking that action;
- the trustee must not have instituted a proceeding for 60 days after receipt of the above notice and offer of indemnity; and
- the holders of a majority in principal amount of the debt securities must not have given the trustee a direction inconsistent with the above notice during the 60-day period.

However, a holder is entitled at any time to bring a lawsuit for the payment of money due on his or her debt securities on or after the due date without complying with the foregoing.

Holders of a majority in principal amount of the debt securities of the affected series may waive any past defaults other than the following:

- the payment of principal, any premium, or interest on any debt security; or
- in respect of a covenant that under the indenture cannot be modified or amended without the consent of each holder affected.

Each year, we will furnish the trustee with a written statement of two of our officers certifying that, to their knowledge, we are in compliance with the indenture and the debt securities, or else specifying any default.

Book-entry and other indirect holders should consult their banks or brokers for information on how to give notice or direction to or make a request of the trustee and how to declare or cancel an acceleration.

---

**Table of Contents****Defeasance and Covenant Defeasance**

Unless we provide otherwise in the applicable prospectus supplement, the provisions for full defeasance and covenant defeasance described below apply to each series of debt securities. In general, we expect these provisions to apply to each debt security that is not a floating rate or indexed debt security.

*Full Defeasance.* If there is a change in U.S. federal tax law, as described below, we can legally release ourselves from all payment and other obligations on the debt securities, called “full defeasance,” if we put in place the following arrangements for you to be repaid:

- we must deposit in trust for the benefit of all holders of the debt securities a combination of money and obligations issued or guaranteed by the U.S. government that will generate enough cash to make interest, principal and any other payments on the debt securities on their various due dates; and
- we must deliver to the trustee a legal opinion confirming that there has been a change in current federal tax law or an IRS ruling that lets us make the above deposit without causing you to be taxed on the debt securities any differently than if we did not make the deposit and just repaid the debt securities ourselves at maturity.

If we ever did accomplish defeasance, as described above, you would have to rely solely on the trust deposit for repayment of the debt securities. You could not look to us for repayment in the event of any shortfall. Conversely, the trust deposit would most likely be protected from claims of our lenders and other creditors if we ever become bankrupt or insolvent. If we accomplish a defeasance, we would retain only the obligations to register the transfer or exchange of the debt securities, to maintain an office or agency in respect of the debt securities and to hold moneys for payment in trust.

*Covenant Defeasance.* Under current federal tax law, we can make the same type of deposit described above and be released from any restrictive covenants in the indenture. This is called “covenant defeasance.” In that event, you would lose the protection of any such covenants but would gain the protection of having money and obligations issued or guaranteed by the U.S. government set aside in trust to repay the debt securities. In order to achieve covenant defeasance, we must do the following:

- deposit in trust for your benefit and the benefit of all other direct holders of the debt securities a combination of money and obligations issued or guaranteed by the U.S. government that will generate enough cash to make interest, principal and any other payments on the debt securities on their various due dates; and
- deliver to the trustee a legal opinion of our counsel confirming that, under current federal income tax law, we may make the deposit described above without causing you to be taxed on the debt securities any differently than if we did not make the deposit and just repaid the debt securities ourselves at maturity.

If we accomplish covenant defeasance, you can still look to us for repayment of the debt securities if there were a shortfall in the trust deposit or the trustee is prevented from making payment. In fact, if one of the remaining Events of Default occurred, such as our bankruptcy, and the debt securities became immediately due and payable, there may be a shortfall. Depending on the event causing the default, you may not be able to obtain payment of the shortfall.

**Debt Securities Issued in Non-Global Form**

If any debt securities cease to be issued in global form, they will be issued:

- only in fully registered form;
- without interest coupons; and
- unless we indicate otherwise in the prospectus supplement, in denominations of \$2,000 and amounts that are integral multiples of \$1,000 in excess thereof.

---

## Table of Contents

Holders may exchange their debt securities that are not in global form for debt securities of smaller denominations or combined into fewer debt securities of larger denominations, as long as the total principal amount is not changed.

Holders may exchange or transfer their debt securities at the office of the trustee. We may appoint the trustee to act as our agent for registering debt securities in the names of holders transferring debt securities, or we may appoint another entity to perform these functions or perform them ourselves.

Holders will not be required to pay a service charge to transfer or exchange their debt securities, but they may be required to pay for any tax or other governmental charge associated with the transfer or exchange. The transfer or exchange will be made only if our transfer agent is satisfied with the holder's proof of legal ownership.

If we have designated additional transfer agents for a holder's debt security, they will be named in the applicable prospectus supplement. We may appoint additional transfer agents or cancel the appointment of any particular transfer agent. We may also approve a change in the office through which any transfer agent acts.

If any debt securities are redeemable and we redeem less than all those debt securities, we may stop the transfer or exchange of those debt securities during the period beginning 15 days before the day we mail the notice of redemption and ending on the day of that mailing, in order to freeze the list of holders to prepare the mailing. We may also refuse to register transfers or exchanges of any debt securities selected for redemption, except that we will continue to permit transfers and exchanges of the unredeemed portion of any debt security that will be partially redeemed.

If a debt security is issued as a global security, only the depository will be entitled to transfer and exchange the debt security as described in this section, since it will be the sole holder of the debt security.

## Payment Mechanics

*Who Receives Payment?* If interest is due on a debt security on an interest payment date, we will pay the interest to the person or entity in whose name the debt security is registered at the close of business on the regular record date, discussed below, relating to the interest payment date. If interest is due at maturity but on a day that is not an interest payment date, we will pay the interest to the person or entity entitled to receive the principal of the debt security. If principal or another amount besides interest is due on a debt security at maturity, we will pay the amount to the holder of the debt security against surrender of the debt security at a proper place of payment, or, in the case of a global security, in accordance with the applicable policies of the depository.

*Payments on Global Securities.* We will make payments on a global security in accordance with the applicable policies of the depository as in effect from time to time. Under those policies, we will pay directly to the depository, or its nominee, and not to any indirect holders who own beneficial interests in the global security. An indirect holder's right to those payments will be governed by the rules and practices of the depository and its participants, as described above under "What is a Global Security?".

*Payments on Non-Global Securities.* For a debt security in non-global form, we will pay interest that is due on an interest payment date by check mailed on the interest payment date to the holder at his or her address shown on the trustee's records as of the close of business on the regular record date. We will make all other payments by check, at the paying agent described below, against surrender of the debt security. We will make all payments by check in next-day funds; for example, funds that become available on the day after the check is cashed.

Alternatively, if a non-global security has a face amount of at least \$1,000,000 and the holder asks us to do so, we will pay any amount that becomes due on the debt security by wire transfer of immediately available funds to an account at a bank in New York City on the due date. To request wire payment, the holder must give the paying agent appropriate transfer instructions at least five business days before the requested wire payment is

---

**Table of Contents**

due. In the case of any interest payment due on an interest payment date, the instructions must be given by the person who is the holder on the relevant regular record date. In the case of any other payment, we will make payment only after the debt security is surrendered to the paying agent. Any wire instructions, once properly given, will remain in effect unless and until new instructions are given in the manner described above.

*Regular Record Dates.* We will pay interest to the holders listed in the trustee's records as the owners of the debt securities at the close of business on a particular day in advance of each interest payment date. We will pay interest to these holders if they are listed as the owner even if they no longer own the debt security on the interest payment date. That particular day, usually about two weeks in advance of the interest payment date, is called the "regular record date" and will be identified in the prospectus supplement.

*Payment When Offices Are Closed.* If any payment is due on a debt security on a day that is not a business day, we will make the payment on the next business day. Payments postponed to the next business day in this situation will be treated under the indenture as if they were made on the original due date. A postponement of this kind will not result in a default under any debt security or the indenture, and no interest will accrue on the postponed amount from the original due date to the next business day.

*Paying Agents.* We may appoint one or more financial institutions to act as our paying agents, at whose designated offices debt securities in non-global form may be surrendered for payment at their maturity. We call each of those offices a paying agent. We may add, replace or terminate paying agents from time to time. We may also choose to act as our own paying agent. Initially, we have appointed the trustee, at its corporate trust office in New York City, as the paying agent. We must notify you of changes in the paying agents.

Book-entry and other indirect holders should consult their banks or brokers for information on how they will receive payments on their debt securities.

**The Trustee Under the Indenture**

U.S. Bank National Association is the trustee under the indenture for our debt securities. We will identify any other entity acting as the trustee for a series of debt securities that we may offer in the prospectus supplement for the offering of such debt securities.

The trustee may resign or be removed with respect to one or more series of debt securities and a successor trustee may be appointed to act with respect to these series.

**DESCRIPTION OF COMMON STOCK****General**

Our authorized capital stock consists of 200,000,000 shares of common stock, no par value, of which 102,208,340 shares were outstanding on March 24, 2016. Each of our shares of common stock is entitled to one vote on all matters voted upon by shareholders. Our shareholders do not have cumulative voting rights. Our issued and outstanding shares of common stock are fully paid and nonassessable. There are no redemption or sinking fund provisions applicable to the shares of our common stock, and such shares are not entitled to any preemptive rights. Since we are incorporated in both Texas and Virginia, we must comply with the laws of both states when issuing shares of our common stock.

Holders of our shares of common stock are entitled to receive such dividends as may be declared from time to time by our board of directors from our assets legally available for the payment of dividends and, upon our liquidation, a pro rata share of all of our assets available for distribution to our shareholders.

American Stock Transfer & Trust Company is the registrar and transfer agent for our common stock.

---

## Table of Contents

### Charter and Bylaws Provisions

Some provisions of our articles of incorporation and bylaws may be deemed to have an “anti-takeover” effect. The following description of these provisions is only a summary, and we refer you to our articles of incorporation and bylaws for more information. Our articles of incorporation and bylaws are included as exhibits to our annual reports on Form 10-K filed with the SEC. See “Where You Can Find More Information.”

*Cumulative Voting.* Our articles of incorporation prohibit cumulative voting. In general, in the absence of cumulative voting, one or more persons who hold a majority of our outstanding shares can elect all of the directors who are subject to election at any meeting of shareholders.

*Removal of Directors.* Our articles of incorporation and bylaws also provide that our directors may be removed only for cause and upon the affirmative vote of the holders of at least 75 percent of the shares then entitled to vote at an election of directors.

*Fair Price Provisions.* Article VII of our articles of incorporation provides certain “Fair Price Provisions” for our shareholders. Under Article VII, a merger, consolidation, sale of assets, share exchange, recapitalization or other similar transaction, between us or a company controlled by or under common control with us and any individual, corporation or other entity which owns or controls 10 percent or more of our voting capital stock, would be required to satisfy the condition that the aggregate consideration per share to be received in the transaction for each class of our voting capital stock be at least equal to the highest per share price, or equivalent price for any different classes or series of stock, paid by the 10 percent shareholder in acquiring any of its holdings of our stock. If a proposed transaction with a 10 percent shareholder does not meet this condition, then the transaction must be approved by the holders of at least 75 percent of the outstanding shares of voting capital stock held by our shareholders other than the 10 percent shareholder, unless a majority of the directors who were members of our board immediately prior to the time the 10 percent shareholder involved in the proposed transaction became a 10 percent shareholder have either:

- expressly approved in advance the acquisition of the outstanding shares of our voting capital stock that caused the 10 percent shareholder to become a 10 percent shareholder; or
- approved the transaction either in advance of or subsequent to the 10 percent shareholder becoming a 10 percent shareholder.

The provisions of Article VII may not be amended, altered, changed, or repealed except by the affirmative vote of at least 75 percent of the votes entitled to be cast thereon at a meeting of our shareholders duly called for consideration of such amendment, alteration, change, or repeal. In addition, if there is a 10 percent shareholder, such action must also be approved by the affirmative vote of at least 75 percent of the outstanding shares of our voting capital stock held by the shareholders other than the 10 percent shareholder.

*Shareholder Proposals and Director Nominations.* Our shareholders can submit shareholder proposals and nominate candidates for the board of directors if the shareholders follow the advance notice procedures described in our bylaws.

Shareholder proposals (other than those sought to be included in our proxy statement) must be submitted to our corporate secretary at least 60 days, but not more than 85 days, before the annual meeting; provided, however, that if less than 75 days’ notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, notice by the shareholder to be timely must be received by our corporate secretary no later than the close of business on the 25th day following the day on which such notice of the date of the annual meeting was provided or such public disclosure was made. The notice must include a description of the proposal, the shareholder’s name and address and the number of shares held, and all other information which would be required to be included in a proxy statement filed with the SEC if the shareholder were a participant in a solicitation subject to the SEC’s proxy rules. To be included in our proxy statement for an annual meeting, our corporate secretary must receive the proposal at least 120 days prior to the anniversary of the date we mailed the proxy statement for the prior year’s annual meeting.

---

**Table of Contents**

To nominate directors, shareholders must submit a written notice to our corporate secretary at least 60 days, but not more than 85 days, before a scheduled meeting; provided, however, that if less than 75 days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, such nomination shall have been received by our corporate secretary no later than the close of business on the 25th day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made. The notice must include the name and address of the shareholder and of the shareholder's nominee, the number of shares held by the shareholder, a representation that the shareholder is a holder of record of common stock entitled to vote at the meeting, and that the shareholder intends to appear in person or by proxy to nominate the persons specified in the notice, a description of any arrangements between the shareholder and the shareholder's nominee, information about the shareholder's nominee required by the SEC and the written consent of the shareholder's nominee to serve as a director.

Shareholder proposals and director nominations that are late or that do not include all required information may be rejected. This could prevent shareholders from bringing certain matters before an annual or special meeting or making nominations for directors.

### PLAN OF DISTRIBUTION

We may sell the securities offered by this prospectus and a prospectus supplement as follows:

- through agents;
- to or through underwriters;
- through dealers;
- directly by us to purchasers;
- in "at the market offerings," within the meaning of Rule 415(a)(4) of the Securities Act; or
- through a combination of any such methods of sale.

We, directly or through agents or dealers, may sell, and the underwriters may resell, the securities in one or more transactions, including:

- transactions on the New York Stock Exchange or any other organized market where the securities may be traded;
- in the over-the-counter market;
- in negotiated transactions; or
- through a combination of any such methods of sale.

The securities may be sold at a fixed price or prices which may be changed, at market prices prevailing at the time of sale, at prices related to such prevailing market prices or at negotiated prices.

We may designate underwriters or agents to solicit purchases of shares of our common stock for the period of their appointment and to sell securities on a continuing basis, including pursuant to "at-the-market offerings." We will do so pursuant to the terms of a distribution agreement between us and the underwriters or agents. If we engage in at-the-market sales pursuant to a distribution agreement, we will issue and sell the shares to or through one or more underwriters or agents, which may act on an agency basis or on a principal basis. During the term of any such distribution agreement, we may sell shares on a daily basis in exchange transactions or otherwise as we agree with the underwriters or agents. The distribution agreement may provide that any shares of our common stock sold will be sold at prices related to the then prevailing market prices for our securities. Therefore, exact figures regarding net proceeds to us or commissions to be paid are impossible to determine and will be described

---

**Table of Contents**

in a prospectus supplement. The terms of each such distribution agreement will be set forth in more detail in a prospectus supplement to this prospectus. To the extent that any named underwriter or agent acts as principal pursuant to the terms of a distribution agreement, or if we offer to sell shares of our common stock through another broker dealer acting as underwriter, then such named underwriter may engage in certain transactions that stabilize, maintain or otherwise affect the price of our shares. We will describe any such activities in the prospectus supplement relating to the transaction. To the extent that any named broker dealer or agent acts as agent on a best efforts basis pursuant to the terms of a distribution agreement, such broker dealer or agent will not engage in any such stabilization transactions.

Agents designated by us from time to time may solicit offers to purchase the securities. We will name any such agent involved in the offer or sale of the securities and set forth any commissions payable by us to such agent in a prospectus supplement relating to any such offer and sale of securities. Unless otherwise indicated in the prospectus supplement, any such agent will be acting on a best efforts basis for the period of its appointment. Any such agent may be deemed to be an underwriter of the securities, as that term is defined in the Securities Act.

If underwriters are used in the sale of securities, securities will be acquired by the underwriters for their own account and may be resold from time to time in one or more transactions. Securities may be offered to the public either through underwriting syndicates represented by one or more managing underwriters or directly by one or more firms acting as underwriters. If an underwriter or underwriters are used in the sale of securities, we will execute an underwriting agreement with such underwriter or underwriters at the time an agreement for such sale is reached. We will set forth in the prospectus supplement the names of the specific managing underwriter or underwriters, as well as any other underwriters, and the terms of the transactions, including compensation of the underwriters and dealers. Such compensation may be in the form of discounts, concessions or commissions. Underwriters and others participating in any offering of securities may engage in transactions that stabilize, maintain or otherwise affect the price of such securities. We will describe any such activities in the prospectus supplement.

We may elect to list any class or series of securities on any exchange, but we are not currently obligated to do so. It is possible that one or more underwriters, if any, may make a market in a class or series of securities, but the underwriters will not be obligated to do so and may discontinue any market making at any time without notice. We cannot give any assurance as to the liquidity of the trading market for any of the securities we may offer.

If a dealer is used in the sale of the securities, we or an underwriter will sell such securities to the dealer, as principal. The dealer may then resell such securities to the public at varying prices to be determined by such dealer at the time of resale. The prospectus supplement will set forth the name of the dealer and the terms of the transactions.

We may directly solicit offers to purchase the securities, and we may sell directly to institutional investors or others. These persons may be deemed to be underwriters within the meaning of the Securities Act with respect to any resale of the securities. The prospectus supplement will describe the terms of any such sales, including the terms of any bidding, auction or other process, if used.

Agents, underwriters and dealers may be entitled under agreements which may be entered into with us to indemnification by us against specified liabilities, including liabilities under the Securities Act, or to contribution by us to payments they may be required to make in respect of such liabilities. The prospectus supplement will describe the terms and conditions of such indemnification or contribution. Some of the agents, underwriters or dealers, or their affiliates, may engage in transactions with or perform services for us and our subsidiaries in the ordinary course of their business.

---

[Table of Contents](#)

## LEGAL MATTERS

Gibson, Dunn & Crutcher LLP and Hunton & Williams LLP, Richmond, Virginia, have each rendered an opinion with respect to the validity of the securities that may be offered under this prospectus. We filed these opinions as exhibits to the registration statement of which this prospectus is a part. If counsel for any underwriters passes on legal matters in connection with an offering made under this prospectus, we will name that counsel in the prospectus supplement relating to that offering.

## EXPERTS

The consolidated financial statements of Atmos Energy appearing in our Annual Report (Form 10-K) for the fiscal year ended September 30, 2015 (including the schedule appearing therein), and the effectiveness of Atmos Energy's internal control over financial reporting as of September 30, 2015 have been audited by Ernst & Young LLP, independent registered public accounting firm, as set forth in their reports thereon, included therein, and incorporated herein by reference. Such consolidated financial statements are incorporated herein by reference in reliance upon such reports given on the authority of such firm as experts in accounting and auditing.

With respect to the unaudited condensed consolidated interim financial information of Atmos Energy for the three-month periods ended December 31, 2015 and 2014, incorporated by reference in this Prospectus, Ernst & Young LLP reported that they have applied limited procedures in accordance with professional standards for a review of such information. However, their separate report dated February 2, 2016, included in Atmos Energy's Quarterly Report on Form 10-Q for the quarterly period ended December 31, 2015, and incorporated herein by reference, states that they did not audit and they do not express an opinion on that interim financial information. Accordingly, the degree of reliance on their report on such information should be restricted in light of the limited nature of the review procedures applied. Ernst & Young LLP is not subject to the liability provisions of Section 11 of the Securities Act of 1933 (the "Act") for their report on the unaudited interim financial information because that report is not a "report" or a "part" of the Registration Statement prepared or certified by Ernst & Young LLP within the meaning of Sections 7 and 11 of the Act.

## WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and current reports, proxy statements and other information with the Securities and Exchange Commission under the Securities Exchange Act of 1934, as amended (the "Exchange Act"). You may read and copy this information at the Public Reference Room of the SEC, 100 F Street, N.E., Washington, D.C. 20549, at prescribed rates. You may obtain information on the operation of the Public Reference Room by calling the SEC at 1-800-SEC-0330.

The SEC also maintains a website that contains reports, proxy statements and other information about issuers, like us, who file electronically with the SEC. The address of that site is [www.sec.gov](http://www.sec.gov). Unless specifically listed below under "Incorporation of Certain Documents by Reference" the information contained on the SEC website is not incorporated by reference into this prospectus.

You can also inspect reports, proxy statements and other information about us at the offices of the New York Stock Exchange, Inc., 11 Wall Street, New York, New York 10005.

We have filed with the SEC a registration statement on Form S-3, of which this prospectus is a part, which registers the securities we are offering. The registration statement, including the attached exhibits and schedules, contains additional relevant information about us and the securities offered. The rules and regulations of the SEC allow us to omit certain information included in the registration statement from this prospectus.

[Table of Contents](#)**INCORPORATION OF CERTAIN DOCUMENTS BY REFERENCE**

The SEC allows us to “incorporate by reference” information in this prospectus that we have filed with it. This means that we can disclose important information to you by referring you to another document filed separately with the SEC. The information incorporated by reference is considered to be part of this prospectus, except for any information that is superseded by information that is included directly in this prospectus or the applicable prospectus supplement relating to an offering of our securities.

We incorporate by reference into this prospectus the documents listed below and any future filings we make with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act prior to the termination of our offering of securities. These additional documents include periodic reports, such as annual reports on Form 10-K and quarterly reports on Form 10-Q, and current reports on Form 8-K (other than information furnished under Items 2.02 and 7.01 or corresponding information furnished under Item 9.01 as an exhibit, which is deemed not to be incorporated by reference in this prospectus), as well as proxy statements (other than information identified in them as not incorporated by reference). You should review these filings as they may disclose a change in our business, prospects, financial condition or other affairs after the date of this prospectus.

This prospectus incorporates by reference the documents listed below that we have filed with the SEC but have not been included or delivered with this document:

- Our annual report on Form 10-K for the year ended September 30, 2015;
- Our quarterly report on Form 10-Q for the three-month period ended December 31, 2015;
- Our current reports on Form 8-K filed with the SEC on October 1, 2015, November 4, 2015 (Item 5.02 only), February 5, 2016 and February 29, 2016; and
- The following pages and captioned text contained in our definitive proxy statement for the annual meeting of shareholders on February 3, 2016 and incorporated into our annual report on Form 10-K: pages 9 through 13 under the captions “*Corporate Governance and Other Board Matters — Independence of Directors*” and “*— Related Person Transactions*,” pages 14 through 17 under the captions “*Corporate Governance and Other Board Matters — Committees of the Board of Directors*,” “*— Independence of Audit Committee Members, Financial Literacy and Audit Committee Financial Experts*,” and “*— Other Board and Board Committee Matters — Human Resources Committee Interlocks and Insider Participation*,” page 19 through 25 under the caption “*Proposal One — Election of Directors — Nominees for Director*,” pages 25 to 28 under the caption “*Director Compensation*,” pages 29 to 31 under the caption “*Beneficial Ownership of Common Stock*,” page 41 under the caption “*Proposal Four — Ratification of Appointment of Independent Registered Public Accounting Firm — Audit Committee Pre-Approval Policy*,” page 45 under the caption “*Human Resources Committee Report*,” pages 46 through 59 under the caption “*Compensation Discussion and Analysis*,” and pages 60 through 75 under the caption “*Named Executive Officer Compensation*.”

These documents contain important information about us and our financial condition.

You may obtain a copy of any of these filings, or any of our future filings, from us without charge by requesting it in writing or by telephone at the following address or telephone number:

Atmos Energy Corporation  
1800 Three Lincoln Centre  
5430 LBJ Freeway  
Dallas, Texas 75240  
Attention: Susan Giles  
(972) 934-9227

Our website is [www.atmosenergy.com](http://www.atmosenergy.com); any information on or connected to our website is not part of this prospectus.

---

[Table of Contents](#)

---

---

**4,558,404 shares**



# **Atmos Energy Corporation**

**Common Stock**

---

**PROSPECTUS SUPPLEMENT**

---

**BofA Merrill Lynch**

**J.P. Morgan**

**November 28, 2017**



**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(k)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (k) The most recent FERC Financial Report FERC Form No.1, FERC Financial Report FERC Form No.2, or Public Service Commission Form T (telephone);

**RESPONSE:**

Please see Attachment FR\_16(7)(k)\_Att1 for the FERC Form 2 for year ended December 31, 2017.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(k)\_Att1 - FERC Form 2 - 2017.pdf, 144 Pages.

Respondent: Laura Gillham

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

CASE NO. 2018-00281  
FR 16(7)(k)  
ATTACHMENT 1

Form 2 Approved  
OMB No.1902-0028  
(Expires 10/31/2017)

Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# FERC FINANCIAL REPORT

## FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Atmos Energy Corporation

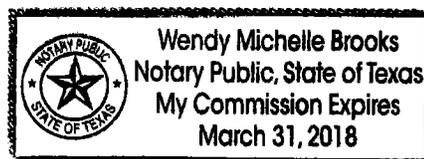
Year/Period of Report

End of 2017

**FERC FORM NO 2:  
 ANNUAL REPORT OF MAJOR NATURAL GAS UTILITIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Atmos Energy Corporation		Year/Period of Report Dec. 31, 2017
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Michelle Faulk	06 Title of Contact Person Director of Financial Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 650205, Dallas, Texas 75265-0205		
08 Telephone of Contact Person, Including Area Code (972) 934-9227	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Richard M. Thomas	12 Title Vice President and Controller of Atmos Energy Corporation	
13 Signature 	14 Date Signed (Mo, Da, Yr) 3/27/2018	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

NOTE: This report reflects the operations of Atmos Energy Corporation's natural gas distribution utility operating divisions: Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO and KS), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (KY, TN and VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). This report also includes the operations of our Atmos Pipeline - Texas division. These operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Energy Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.



*Wendy Michelle Brooks*

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-96	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Security Holders and Voting Powers	107	Ed. 12-96	
Important Changes During the Year	108	Ed. 12-96	
Comparative Balance Sheet	110-113	Ed. 06-04	
Statement of Income for the Year	114-116	Ed. 06-04	
Statement of Accumulated Comprehensive Income and Hedging Activities	117	Ed. 06-02	
Statement of Retained Earnings for the Year	118-119	Ed. 06-04	
Statement of Cash Flows	120-121	Ed. 06-04	
Notes to Financial Statements	122	Ed. 12-07	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	
Gas Plant in Service	204-209	Ed. 12-96	
Gas Property and Capacity Leased from Others	212	Ed. 12-96	
Gas Property and Capacity Leased to Others	213	Ed. 12-96	
Gas Plant Held for Future Use	214	Ed. 12-96	
Construction Work in Progress--Gas	216	Ed. 12-96	
Non-Traditional Rate Treatment Afforded New Projects	217	Ed. 12-07	
General Description of Construction Overhead Procedure	218	Ed. 12-07	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96	
Gas Stored	220	Ed. 04-04	
Investments	222-223	Ed. 12-96	
Investments in Subsidiary Companies	224-225	Ed. 12-96	
Prepayments	230	Ed. 12-96	
Extraordinary Property Losses	230	Ed. 12-96	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-96	
Other Regulatory Assets	232	Ed. 12-07	
Miscellaneous Deferred Debits	233	Ed. 12-96	
Accumulated Deferred Income Taxes	234-235	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-96	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-96	
Other Paid-in Capital	253	Ed. 12-96	
Discount on Capital Stock	254	Ed. 12-96	
Capital Stock Expense	254	Ed. 12-96	
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-96	
Long-Term Debt	256-257	Ed. 12-96	
Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed. 12-96	

Name of Respondent Atmos Energy Corporation	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2017	Year of Report Dec. 31, 2017
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-96	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-96	
Other Deferred Credits	269	Ed. 12-96	
Accumulated Deferred Income Taxes--Other Property	274-275	Ed. 12-96	
Accumulated Deferred Income Taxes--Other	276-277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-07	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299	Ed. 12-08	
Gas Operating Revenues	300-301	Ed. 12-07	
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303	Ed. 12-96	
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305	Ed. 12-96	
Revenues from Storage Gas of Others	306-307	Ed. 12-96	
Other Gas Revenues	308	Ed. 12-96	
Discounted Rate Services and Negotiated Rate Services	313	Ed. 12-07	
Gas Operation and Maintenance Expenses	317-325	Ed. 12-96	
Exchange and Imbalance Transactions	328	Ed. 12-96	
Gas Used in Utility Operations	331	Ed. 12-96	
Transmission and Compression of Gas by Others	332	Ed. 12-96	
Other Gas Supply Expenses	334	Ed. 12-96	
Miscellaneous General Expenses--Gas	335	Ed. 12-96	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-96	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-96	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-96	
Employee Pensions and Benefits (Account 926)	352	Ed. 12-07	
Distribution of Salaries and Wages	354-355	Ed. 12-96	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96	
Transactions with Associated (Affiliated) Companies	358	Ed. 12-07	
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509	Ed. 12-96	
Gas Storage Projects	512-513	Ed. 12-96	
Transmission Lines	514	Ed. 12-96	
Transmission System Peak Deliveries	518	Ed. 12-96	
Auxiliary Peaking Facilities	519	Ed. 12-96	
Gas Account-Natural Gas	520	Ed. 12-07	
Shipper Supplied Gas for the Current Quarter	521	Ed. 02-11	
System Map	522	Ed. 12-96	
Footnote Reference	551	Ed. 12-96	
Footnote Text	552	Ed. 12-96	

Stockholders' Reports (check appropriate box)

- Four Copies will be submitted  
 No annual report to stockholders is prepared

Name of Respondent  <b>ATMOSENERGY CORPORATION</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.)	Year of Report  Dec. 31, 2017
--	---	---------------------------------	-------------------------------------

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Richard Thomas, Vice President and Controller**  
**Atmos Energy Corporation**  
**P.O. Box 650205**  
**Dallas Texas 75265-0205**

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**State of Texas - October 18, 1983**  
**Commonwealth of Virginia - July 31, 1997**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) when possession by receiver or trustee ceased.

**No corporation, business trust or similar organization held control over the respondent at any time during the year.**

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

**Residential, Commercial, Industrial and Public Authority Gas Service to Customers in the following states:**

**Colorado, Kansas, Kentucky, Louisiana, Mississippi, Tennessee, Texas and Virginia.**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous years' certified financial statements?

- (1) \_\_\_ Yes...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
 (2) X No

Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2017
---	---	--------------------------------	-------------------------------------

**CONTROL OVER RESPONDENT**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustee, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name  (a)	Type of Control  (b)	State of Incorporation  (c)	Percent Voting Stock Owned  (d)
1	<b>None</b>			
2				
3				
4				
5				

Name or Respondent <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) Dec. 31, 2017	Year of Report Dec. 31, 2017
---	---	--	---------------------------------

**CORPORATIONS CONTROLLED BY RESPONDENT**

- Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.
- In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

**DEFINITIONS**

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	BlueFlame Insurance Services, LTD	D	Insurance	100%	
3	Atmos Energy Services, LLC	I	Gas Management Services	100%	
4	EGASCO, LLC	I	Holder of non-core business related assets	100%	
5	Atmos Energy Marketing, LLC	I	Gas Marketing	100%	*
6	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
7	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
8	UCG Storage, Inc.	I	Natural Gas Storage	100%	
9	WKG Storage, Inc.	I	Natural Gas Storage	100%	
10	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
11	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
12	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
13	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
14	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
15	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
16	Atmos Energy Louisiana Industrial Gas, LLC	I	Natural Gas Distribution	100%	
17					
18	* Atmos Energy Marketing was sold in January 2017.				
19					
20					

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>SECURITY HOLDERS AND VOTING POWERS</b>					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.		3. Give the date and place of such meeting:	
		99,823,932 Total                      99,823,932 by Proxy		Dallas, TX February 7, 2018	
<b>VOTING SECURITIES</b>					
4. Number of votes as of (date): December 15, 2017					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	110,958,181	110,958,181		
6	TOTAL number of security holders	13,110	13,110		
7	TOTAL votes of security holders listed below	43,765,899	43,765,899		
8					
9	Vanguard Group, Inc.		10,988,478		
10					
11	BlackRock, Inc.		9,988,566		
12					
13	State Street Corporation		6,266,472		
14					
15	T. Rowe Price Group, Inc.		5,362,780		
16					
17	American Century Companies, Inc.		2,568,326		
18					
19	Fidelity Management & Research Company		2,551,095		
20					
21	Zimmer Partners, LP		2,025,000		
22					
23					

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2017	Year of Report Dec. 31, 2017
SECURITY HOLDERS AND VOTING POWERS					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
24	Magellan Asset Management, LTD		1,387,309		
25					
26	Bank of New York Mellon Corporation		1,360,157		
27					
28	Cohen & Steers, Inc.		1,267,716		
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58	2. None				
59					
60	3. None				
61					
62	4. None				
63					
64					
65					
66					
67					
68					
69					
70					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2017
	(2) <input type="checkbox"/> A Resubmission		

**IMPORTANT CHANGES DURING THE YEAR**

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.  
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- 1 See discussion of franchise agreements under Item 1 Business on page 5 of the 2017 Form 10-K for Atmos Energy Corporation.
- 2 None
- 3 See discussion of the divestiture of Atmos Energy Marketing in Note 15 Divestitures and Acquisitions on page 83 of the 2017 Form 10-K for Atmos Energy Corporation.
- 4 See Note 10 Leases on page 72 of the 2017 Form 10-K for Atmos Energy Corporation.
- 5 See supply arrangements and major suppliers under Item 1 Business on pages 5-6 of the 2017 Form 10-K for Atmos Energy Corporation.
- 6 See Note 5 Debt on pages 55-56 of the 2017 Form 10-K for Atmos Energy Corporation.
- 7 None
- 8 None
- 9 See Note 11 Commitments and Contingencies beginning on page 72 of the 2017 Form 10-K for Atmos Energy Corporation.
- 10 None
- 11 See Ratemaking activity under Item 1 Business on pages 6-12 of the 2017 Form 10-K for Atmos Energy Corporation.
- 12 See Executive Officers of the Registrant on pages 90-91 of the 2017 Form 10-K for Atmos Energy Corporation.
- 13 N/A

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Comparative Balance Sheet (Assets and Other Debits)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	11,897,729,558	10,837,898,069
3	Construction Work in Progress (107)	200-201	183,349,769	125,154,252
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	12,081,079,327	10,963,052,321
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	-	(3,172,852,771)	(2,982,881,195)
6	Net Utility Plant (Total of line 4 less 5)	-	8,908,226,556	7,980,171,126
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	-	-	-
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Assemblies (120.5)	-	-	-
9	Nuclear Fuel (Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Total of lines 6 and 9)	-	8,908,226,556	7,980,171,126
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored-Based Gas (117.1)	220	29,320,395	29,320,395
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)	-	12,374,540	13,235,262
18	(Less) Accum. Provision for Depreciation and Amortization (122)	-	(954,789)	(811,487)
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	276,416,429	401,348,669
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances	-	-	-
23	Other Investments (124)	222-223	-	-
24	Sinking Funds (125)	-	-	-
25	Depreciation Fund (126)	-	-	-
26	Amortization Fund - Federal (127)	-	-	-
27	Other Special Funds (128)	-	-	-
28	Long-Term Portion of Derivative Assets (175)	-	-	-
29	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
30	TOTAL Other Property & Investments (Total lines 17-20, 22-29)		287,836,180	413,772,444
31	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)	-	52,414,775	30,717,832
33	Special Deposits (132-134)	-	263,282	435,948
34	Working Funds (135)	-	-	-
35	Temporary Cash Investments (136)	222-223	94,291	-
36	Notes Receivable (141)	-	3,807,055	3,831,451
37	Customer Accounts Receivable (142)	-	461,203,895	423,526,423
38	Other Accounts Receivable (143)	-	23,938,553	27,596,685
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)	-	(10,523,188)	(11,139,635)
40	Notes Receivable from Associated Companies (145)	-	-	-
41	Accounts Receivable from Associated Companies (146)	-	(1,530,738)	36,031,220
42	Fuel Stock (151)	-	-	-
43	Fuel Stock Expenses Undistributed (152)	-	-	-

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Comparative Balance Sheet (Assets and Other Debits) (continued)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)	-	-	-
45	Plant Materials and Operating Supplies (154)	-	2,694,408	2,470,327
46	Merchandise (155)	-	-	-
47	Other Materials and Supplies (156)	-	210	-
48	Nuclear Materials Held for Sale (157)	-	-	-
49	Allowances (158.1 and 158.2)	-	-	-
50	(Less) Noncurrent Portion of Allowances	-	-	-
51	Stores Expense Undistributed (163)	-	1,218,458	2,228,380
52	Gas Stored Underground - Current (164.1)	220	160,760,377	159,531,586
53	Liquefied Natural Gas Stored & Held for Processing (164.2-164.3)	220	-	-
54	Prepayments (165)	230	45,594,242	37,744,985
55	Advances for Gas (166 thru 167)	-	-	-
56	Interest and Dividends Receivable (171)	-	-	-
57	Rents Receivable (172)	-	-	-
58	Accrued Utility Revenues (173)	-	-	-
59	Miscellaneous Current and Accrued Assets (174)	-	1,228,830	10,391,362
60	Derivative Instrument Assets (175)	-	-	-
61	(Less) Long-Term Portion of Derivative Instruments Assets (175)	-	-	-
62	Derivative Instrument Assets - Hedges (176)	-	-	-
63	(Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)	-	-	-
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		741,164,450	723,366,564
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)	-	21,929,250	16,616,594
67	Extraordinary Property Losses (182.1)	230	-	-
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
69	Other Regulatory Assets (182.3)	232	29,018,572	28,707,678
70	Preliminary Survey and Investigation Charges (Electric) (183)	-	-	-
71	Preliminary Survey and Investigation Charges (Gas) (183.1-183.2)	-	-	-
72	Clearing Accounts (184)	-	114,696	93,106
73	Temporary Facilities (185)	-	-	-
74	Miscellaneous Deferred Debits (186)	233	874,187,494	873,589,539
75	Deferred Losses from Disposition of Utility Plant (187)	-	-	-
76	Research, Development, and Demonstration Expnd. (188)	-	-	-
77	Unamortized Loss on Reacquired Debt (189)	-	10,579,586	13,121,764
78	Accumulated Deferred Income Taxes (190)	234-235	512,683,339	517,738,269
79	Unrecovered Purchased Gas Costs (191)	-	368,746	(193,884)
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		1,448,881,683	1,449,673,066
81	TOTAL Assets & Other Debits (Total lines 10-15, 30, 64, & 80)		11,415,429,264	10,596,303,595

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Comparative Balance Sheet (Liabilities and Other Credits)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	554,811	525,550
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	2,940,061,940	2,451,277,281
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	1,729,318,967	1,339,826,401
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	117	(106,203,773)	(92,573,613)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)	-	4,563,731,945	3,699,055,619
16	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257	-	-
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	3,085,000,000	2,585,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	9,573,937	-
22	(Less) Unamortized Discount on Long-Term Debt - Dr (226)	258-259	(5,176,122)	(4,184,010)
23	(Less) Current Portion of Long-Term Debt	-	-	(250,000,000)
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)	-	3,089,397,815	2,330,815,990
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)	-	-	-
27	Accumulated Provision for Property Insurance (228.1)	-	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	-	13,158,771	14,071,468
29	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)	-	152,350	332,051
31	Accumulated Provision for Rate Refunds (229)	-	-	-

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Comparative Balance Sheet (Liabilities and Other Credits)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities	-	-	-
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
34	Asset Retirement Obligations (230)	-	-	-
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		13,311,121	14,403,519
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt	-	-	250,000,000
38	Notes Payable (231)	-	336,816,271	940,746,591
39	Accounts Payable (232)	-	271,781,802	261,250,473
40	Notes Payable to Associated Companies (233)	-	182,500,000	209,500,000
41	Accounts Payable to Associated Companies (234)	-	-	-
42	Customer Deposits (235)	-	28,780,203	40,497,188
43	Taxes Accrued (236)	262-263	128,482,469	107,145,076
44	Interest Accrued (237)	-	36,566,595	34,384,417
45	Dividends Declared (238)	-	-	-
46	Matured Long-Term Debt (239)	-	-	-
47	Matured Interest (240)	-	-	-
48	Tax Collections Payable (241)	-	10,461,932	12,125,802
49	Miscellaneous Current and Accrued Liabilities (242)	268	37,242,990	63,022,246
50	Obligations Under Capital Leases - Current (243)		-	-
51	Derivative Instrument Liabilities (244)	-	-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-	-
53	Derivative Instrument Liabilities - Hedges (245)	-	-	-
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
55	TOTAL Current & Accrued Liabilities (Total of line 37 thru 54)		1,032,632,262	1,918,671,793
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)	-	10,734,194	9,981,837
58	Accumulated Deferred Investment Tax Credits (255)	-	-	-
59	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
60	Other Deferred Credits (253)	269	1,163,420,188	387,042,399
61	Other Regulatory Liabilities (254)	278	5,579,297	4,066,931
62	Unamortized Gain on Reacquired Debt (257)	-	-	-
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)	-	-	-
64	Accumulated Deferred Income Taxes - Other Property (282)	274-275	1,481,818,246	2,145,890,864
65	Accumulated Deferred Income Taxes - Other (283)	276-277	54,804,196	86,374,643
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		2,716,356,121	2,633,356,674
67	TOTAL Liabilities & Other Credits (Lines 15, 24, 35, 55 & 66)		11,415,429,264	10,596,303,595

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Statement of Income**

1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual.
3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
1	<b>UTILITY OPERATING INCOME</b>					
2	Gas Operating Revenues (400)	300-301	2,774,521,381	2,496,725,966		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	1,448,958,088	1,307,523,776		
5	Maintenance Expenses (402)	317-325	19,034,163	15,993,671		
6	Depreciation Expenses (403)	336-338	337,663,304	303,301,195		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization & Depletion of Utility Plant (404 - 405)	336-338	-	-		
9	Amortization of Utility Plant Acquisition Adjustment (406)		(8,573,265)	(8,297,289)		
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		-	-		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		853,509	132,354		
13	(Less) Regulatory Credits (407.4)		(242,130)	(247,315)		
14	Taxes Other than Income Taxes (408.1)	262-263	244,853,693	226,288,547		
15	Income Taxes - Federal (409.1)	262-263	(13,322,324)	(18,649,045)		
16	Income Taxes - Other (409.1)	262-263	3,757,606	2,684,217		
17	Provision of Deferred Income Taxes (410.1)	234-235 272-277	51,935,472	205,341,395		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235 272-277	-	-		
19	Investment Tax Credit Adjustment - Net (411.4)		-	(5,077)		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total lines 4 thru 24)		2,084,918,116	2,034,066,429		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		689,603,265	462,659,537		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>Statement of Income</b>						
Line No.	Elect. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2			2,774,521,381	2,496,725,966		
3						
4			1,448,958,088	1,307,523,776		
5			19,034,163	15,993,671		
6			337,663,304	303,301,195		
7			-	-		
8			-	-		
9			(8,573,265)	(8,297,289)		
10			-	-		
11			-	-		
12			853,509	132,354		
13			(242,130)	(247,315)		
14			244,853,693	226,288,547		
15			(13,322,324)	(18,649,045)		
16			3,757,606	2,684,217		
17			51,935,472	205,341,395		
18			-	-		
19			-	(5,077)		
20			-	-		
21			-	-		
22			-	-		
23			-	-		
24			-	-		
25			2,084,918,116	2,034,066,429		
26			689,603,265	462,659,537		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017		
<b>Statement of Income (continued)</b>						
Line No.	Title of Account  (a)	Reference Page Number  (b)	Total Current Year to Date Balance for Quarter/Year  (c)	Total Prior Year to Date Balance for Quarter/Year  (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr  (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr  (f)
27	Net Utility Operating Income (Carried forward from page 114)		689,603,265	462,659,537		
28	<b>OTHER INCOME AND DEDUCTIONS</b>					
29	Other Income					
30	Nonutility Operating Income					
31	Rev. from Merchandising, Jobbing & Contract Work (415)		75,000	-		
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		(4,382)	(1,013)		
33	Revenues from Nonutility Operations (417)		36,297	33,580		
34	(Less) Expenses of Nonutility Operations (417.1)		-	-		
35	Nonoperating Rental Income (418)		-	-		
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-		
37	Interest and Dividend Income (419)		1,092,357	1,028,330		
38	Allowance for Other Funds Used During Construction (419.1)		-	-		
39	Miscellaneous Nonoperating Income (421)		9,391,261	8,796,851		
40	Gain on Disposition of Property (421.1)		-	-		
41	TOTAL Other Income (Total of lines 31 thru 40)		10,590,533	9,857,748		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		-	-		
44	Miscellaneous Amortization (425)		-	-		
45	Donations (426.1)	340	4,543,743	3,718,357		
46	Life Insurance (426.2)		-	-		
47	Penalties (426.3)	340	1,099,165	868,057		
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	1,367,350	1,299,420		
49	Other Deductions (426.5)	340	7,352,462	5,562,028		
50	TOTAL Other Income Deductions (Lines 43 thru 49)		14,362,720	11,447,862		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)		-	-		
53	Income Taxes - Federal (409.2)		-	-		
54	Income Taxes - Other (409.2)		-	-		
55	Provision for Deferred Income Taxes (410.2)		-	-		
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)		-	-		
57	Investment Tax Credit Adjustments - Net (411.5)		-	-		
58	(Less) Investment Tax Credits (420)		-	-		
59	Total Taxes on Other Income & Deductions (Lines 52-58)		-	-		
60	Net Other Income and Deductions (Total lines 41, 50, 59)		(3,772,187)	(1,590,114)		



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Statement of Accumulated Comprehensive Income and Hedging Activities**

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item  (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Qtr/Year	4,193,341	-	-	-
2	Preceding Qtr/Year Reclassification from Account 219 to Net Income	(187,762)	-	-	-
3	Preceding Qtr/Year Changes in Fair Value	(269,373)	-	-	-
4	Total (lines 2 and 3)	(457,135)	-	-	-
5	Balance of Account 219 at End of Preceding Qtr/Year / Beginning of Current Qtr/Year	3,736,206	-	-	-
6	Current Qtr/Year Reclassifications from Account 219 to Net Income	72,603	-	-	-
7	Current Qtr/Year Changes in Fair Value	3,244,574	-	-	-
8	Total (lines 6 and 7)	3,317,177	-	-	-
9	Balance of Account 219 at End of Current Qtr/Year	7,053,383	-	-	-



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Statement of Retained Earnings</b>				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item  (a)	Contra Primary Account Affected (b)	Current Quarter/ Year to Date Balance (c)	Previous Quarter/ Year to Date Balance (d)
<b>UNAPPROPRIATED RETAINED EARNINGS</b>				
1	Balance - Beginning of Period		1,339,826,401	1,132,254,057
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Adoption of Stock Compensation Guidance		-	14,526,222
5	Other Adjustments		-	-
6	TOTAL Adjustments to Retained Earnings (Account 439)			
7	Balance Transferred from Income (Account 433 less Account 418.1)		563,070,608	343,619,059
8	Appropriations of Retained Earnings (Account 436)			
9				
10				
11	TOTAL Appropriations of Retained Earnings (436) (Total lines 7.1 thru 7.2)		-	-
12	Dividends Declared - Preferred Stock (Account 437)			
13				
14				
15	TOTAL Dividends Declared - Preferred Stock (437) (Total lines 9.1 thru 9.2)		-	-
16	Dividends Declared - Common Stock (Account 438)			
17	Dividends Declared - 2016		-	179,229,746
18	Dividends Declared - 2017		196,027,052	-
19	TOTAL Dividends Declared - Common Stock (438) (Total lines 11.1 thru 11.2)		196,027,052	179,229,746
20	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		22,449,010	28,656,809
21	Balance - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		1,729,318,967	1,339,826,401
22	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
23	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		-	-
24	<b>APPROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (215.1)</b>			
25	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		-	-
26	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1, 216) (Line 16 & 17)		-	-
27	TOTAL Retained Earnings (Account 215, 215.1, 216) (Lines 14 & 18)		1,729,318,967	1,339,826,401
28	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
29	Report only on an Annual Basis no Quarterly			
30	Balance - Beginning of Year (Debit or Credit)			
31	Equity in Earnings for Year (Credit) (Account 418.1)			
32	(Less) Dividends Received (Debit)			
33	Other Changes (Explain)			
34	Balance - End of Year			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
<b>Atmos Energy Corporation</b>	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2017

**STATEMENT OF CASH FLOWS**

1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year: with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 72(c) on page 116a)	563,070,608	343,619,059
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	329,090,039	295,003,906
5	Amortization of (Specify)	-	-
5.01	Franchises, Software and Acquisition Adjustments	-	1,010,850
5.02	Gain on Sale of Discontinued Operations	-	-
6	Deferred Income Taxes (Net)	51,935,472	205,341,395
7	Other	22,703,407	21,806,546
8	Net (Increase) Decrease in Receivables	5,658,658	(96,322,689)
9	Net (Increase) Decrease in Inventory	(1,228,791)	17,581,968
10	Net (Increase) Decrease in Allowances Inventory	-	-
11	Net Increase (Decrease) in Payables and Accrued Expenses	(49,484,082)	25,183,085
12	Net (Increase) Decrease in Other Regulatory Assets	-	-
13	Net Increase (Decrease) in Other Regulatory Liabilities	-	-
14	(Less) Allowance for Other Funds Used During Construction	-	-
15	(Less) Undistributed Earnings from Subsidiary Companies	-	-
16	Other: Changes in other assets and liabilities	39,800,638	(14,847,450)
16.01			
16.02			
16.03			
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16)	961,545,949	798,376,670
19			
20	Cash Flows from Investments Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(1,222,146,626)	(1,093,432,801)
23	Gross Additions to Nuclear Fuel	-	-
24	Gross Additions to Common Utility Plant	-	-
25	Gross Additions to Nonutility Plant	-	-
26	(Less) Allowance for Other Funds Used During Construction	-	-
27	Other: Acquisitions	(413,988)	(85,714,239)
27.01			
27.02			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(1,222,560,614)	(1,179,147,040)
29			
30	Acquisition of Other Noncurrent Assets (d)	-	-
31	Proceeds from the Sale of Discontinued Operations	-	-
32	Retirements of Property, Plant, and Equipment	9,631,641	5,616,868
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	140,252,987	-
37			
38	Purchase of Investment Securities (a)	(41,936,807)	(42,429,684)
39	Proceeds from Sales of Investment Securities (a)	39,591,789	35,186,715

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original		Dec. 31, 2017
		<input type="checkbox"/>	A Resubmission		
STATEMENT OF CASH FLOWS					
4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U. S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.			5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.		
			6. Enter on page 122 clarifications and explanations.		
			7. At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report all data. Number the extra rows in sequence, 5.01, 5.02, etc.		
Line No.	DESCRIPTION (See Instructions for Explanation of Codes)	Current Year Amount	Previous Year Amount		
	(a)	(b)	(c)		
40	Loans Made or Purchased	-	-		
41	Collections on Loans	-	-		
42					
43	Net (Increase) Decrease in Receivables	-	-		
44	Net (Increase) Decrease in Inventory	-	-		
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-		
46	Net Increase (Decrease) in Payables and Accrued Expenses	-	-		
47	Other: Proceeds from sale of assets	-	-		
47.01	Other: Use Tax Refund	29,790,159			
47.02					
48	Net Cash Provided by (Used in) Investing Activities				
49	(Total of lines 28 thru 47)	(1,045,230,845)	(1,180,773,141)		
50					
51	Cash Flows from Financing Activities				
52	Proceeds from Issuance of:				
53	Long-Term Debt (b)	758,392,500	125,000,000		
54	Preferred Stock	-	-		
55	Common Stock	23,185,092	34,545,890		
56	Other: Proceeds from Equity Offering, net	444,453,583	147,974,210		
56.01	Other: Issuance of Common Stock for Contribution to Subsidiary	-	-		
57	Net Increase in Short-Term Debt (c)	-	133,010,969		
58	Other:	-	-		
58.01	Settlement of Interest Rate Agreements	-	-		
58.02	Distribution from Subsidiary Companies	-	100,000,000		
58.03					
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.02)	1,226,031,175	540,531,069		
60					
61	Payments for Retirement of:				
62	Long-Term Debt (b)	(250,000,000)	-		
63	Preferred Stock	-	-		
64	Common Stock	-	-		
65	Other: Debt Issuance Costs	(6,774,832)	(317,000)		
65.01	Other: Settlement of Interest Rate Agreements	(36,995,507)	-		
66	Net Decrease in Short-Term Debt (c)	(630,930,320)	-		
67					
68	Dividends on Preferred Stock	-	-		
69	Dividends on Common Stock	(196,027,052)	(179,229,746)		
70	Net Cash Provided by (Used in) Financing Activities				
71	(Total of lines 59 thru 69)	105,303,464	360,984,323		
72					
73	Net Increase (Decrease) in Cash and Cash Equivalents				
74	(Total of lines 18, 49, and 71)	21,618,568	(21,412,148)		
75					
76	Cash and Cash Equivalents at Beginning of Year	31,153,780	52,565,928		
77					
78	Cash and Cash Equivalents at End of Year	52,772,348	31,153,780		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailment, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales; transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect on such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the operating results for the utility operations of Atmos Energy Corporation, which includes the Colorado and Kansas jurisdictions (Colorado-Kansas Division); Louisiana jurisdiction (Louisiana Division); Tennessee, Kentucky and Virginia jurisdictions (Kentucky/Mid-States Division); Mississippi jurisdiction (Mississippi Division) and Texas jurisdiction (West Texas, Mid-Tex and Atmos Pipeline-Texas Divisions) for the years ended December 31, 2017 and 2016.
2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2017 of Atmos Energy Corporation. Please see Note 6 on page 13 in the Form 10-Q for the quarter ended December 31, 2017 of Atmos Energy Corporation for the impact of the Tax Cuts and Jobs Act of 2017 .
3. For additional disclosures regarding pension plans, post-retirement plans and other matters, see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2017 of Atmos Energy Corporation.
4. For additional disclosures regarding asset retirement obligations, see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2017 of Atmos Energy Corporation.
5. None
6. Please see pages 9-11 of Form 10-K for the year ended September 30, 2017 of Atmos Energy Corporation.
7. None
8. None
9. For additional disclosures regarding acquisitions and divestitures, see the Notes to Consolidated Financial Statements in Form 10-K for the year ended September 30, 2017 of Atmos Energy Corporation.
10. Please see page 11 of Form 10-K for the year ended September 30, 2017 of Atmos Energy Corporation for rates implemented subject to refund. Please see Note 6 on page 13 in the Form 10-Q for the quarter ended December 31, 2017 of Atmos Energy Corporation for the impact of the Tax Cuts and Jobs Act of 2017.
11. None
12. None
13. None
14. None
15. See references to our Form 10-K and Form 10-Q noted above.

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion</b>				
Line No.	Item  (a)	Total Company For the Current Qtr/Year (b)		
1	<b>UTILITY PLANT</b>			
2	In Service:			
3	Plant in Service (Classified)	12,029,885,946		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	10,000		
6	Completed Construction not Classified	-		
7	Experimental Plant Unclassified	-		
8	TOTAL (Enter Total of lines 3 thru 7)	12,029,895,946		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	183,349,769		
12	Acquisition Adjustments	(132,166,388)		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	12,081,079,327		
14	Accumulated Provision for Depreciation, Amortization and Depletion	3,172,852,771		
15	Net Utility Plant (Enter Total of line 13 less 14)	8,908,226,556		
16	<b>DETAILS OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>			
17	In Service:			
18	Depreciation	3,235,931,870		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	7,168,299		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	3,243,100,169		
23	Leased to Others:			
24	Depreciation	-		
25	Amortization and Depreciation	-		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	(70,247,398)		
33	TOTAL Accumulated Provisions (Agree with line 14 above) (Lines 22, 26, 30, 31 & 32)	3,172,852,771		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)**

Line No.	Electric (a)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		ALL GAS		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106)</b>				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	<b>INTANGIBLE PLANT</b>			
2	301 Organization	259,097		-
3	302 Franchises and Consents	700,000		-
4	303 Miscellaneous Intangible Plant	15,237,130		(565,669)
5	TOTAL Intangible Plant (Total of line 2 thru 4)	16,196,227		(565,669)
6	<b>PRODUCTION PLANT</b>			
7	Natural Gas Production and Gathering Plant			
8	325	-		-
9	325.2 Producing Leaseholds	-		-
10	325.3 Gas Rights	-		-
11	325.4 Right-of-ways	-		-
12	325.5 Other Land and Land Rights	-		-
13	326 Gas Wells Structures	-		-
14	327 Field Compressor Station Structures	-		-
15	328 Field Measuring and Regulator Station Structures	-		-
16	329 Other Structures	-		-
17	330 Producing Gas Wells - Well Construction	-		-
18	331 Producing Gas Wells - Well Equipment	-		-
19	332 Field Lines	-		-
20	333 Field Compressor Station Structures	-		-
21	334 Field Measuring and Regulator Station Structures	-		-
22	335 Drilling and Cleaning Equipment	-		-
23	336 Purification Equipment	-		-
24	337 Other Equipment	-		-
25	338 Unsuccessful Exploration & Development Costs	-		-
26	TOTAL Production and Gathering (Total of lines 8 thru 25)	-		-
27	<b>PRODUCTS EXTRACTION PLANT</b>			
28	304 Land and Land Rights	66,181		-
29	305 Structures and Improvements	-		-
30	311 Compression Equipment	-		-
31	340 Land and Land Rights	-		-
32	342 Extraction and Refining Equipment	-		-
33	343 Pipe Lines	-		-
34	344 Extracted Products Storage Equipment	-		-
35	345 Compressor Equipment	-		-

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)**

in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for the plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Acct 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1					
2	301	-	-	-	259,097
3	302	-	-	-	700,000
4	303	2,677,100	-	-	11,994,361
5		2,677,100	-	-	12,953,458
6					
7					
8	325	-	-	-	-
9	325.2	-	-	-	-
10	325.3	-	-	-	-
11	325.4	-	-	-	-
12	325.5	-	-	-	-
13	326	-	-	-	-
14	327	-	-	-	-
15	328	-	-	-	-
16	329	-	-	-	-
17	330	-	-	-	-
18	331	-	-	-	-
19	332	-	-	-	-
20	333	-	-	-	-
21	334	-	-	-	-
22	335	-	-	-	-
23	336	-	-	-	-
24	337	-	-	-	-
25	338	-	-	-	-
26		-	-	-	-
27					
28	304	-	-	-	66,181
29	305	-	-	-	-
30	311	-	-	-	-
31	340	-	-	-	-
32	342	-	-	-	-
33	343	-	-	-	-
34	344	-	-	-	-
35	345	-	-	-	-

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
36	346 Gas Measuring and Regulating Equipment	-	-	
37	347 Other Equipment	-	-	
38	TOTAL Products Extraction Plant (Lines 28 thru 35)	66,181	-	
39	TOTAL Natural Gas Production Plant (Line 26 and 38)	66,181	-	
40	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-	-	
41	TOTAL Production Plant (Total line 39 and 40)	66,181	-	
42	<b>NATURAL GAS STORAGE AND PROCESSING PLANT</b>			
43	Underground Storage Plant			
44	350.1 Land	7,694,898	187,384	
45	350.2 Rights-of-Way	711,660	-	
46	351 Structures and Improvements	26,260,728	2,573,759	
47	352 Wells	93,703,830	25,429,160	
48	352.1 Storage Leaseholds and Rights	386,606	-	
49	352.2 Reservoirs	-	-	
50	352.3 Non-recoverable Natural Gas	-	-	
51	353 Lines	15,896,495	1,660,632	
52	354 Compressor Station Equipment	92,233,406	3,468,549	
53	355 Measuring and Regulating Equipment	52,404,792	1,170,122	
54	356 Purification Equipment	50,679,625	20,658,951	
55	357 Other Equipment	748,355	-	
56	TOTAL Underground Storage Plant (Lines 44 thru 55)	340,720,395	55,148,557	
57	Other Storage Plant			
58	360 Land and Land Rights	-	-	
59	361 Structures and Improvements	-	-	
60	362 Gas Holders	72	-	
61	363 Purification Equipment	-	-	
62	363.1 Liquefaction Equipment	-	-	
63	363.2 Vaporizing Equipment	-	-	
64	363.3 Compressor Equipment	-	-	
65	363.4 Measuring and Regulating Equipment	-	-	
66	363.5 Other Equipment	1,114,760	-	
67	TOTAL Other Storage Plant (Lines 58 thru 66)	1,114,832	-	
68	Base Load Liquefied Natural Gas Terminaling & Processing Plant			
69	364.1 Land and Land Rights	-	-	
70	364.2 Structures and Improvements	-	-	
71	364.3 LNG Processing Terminal Equipment	-	-	
72	364.4 LNG Transportation Equipment	-	-	
73	364.5 Measuring and Regulating Equipment	-	-	
74	364.6 Compressor Station Equipment	-	-	
75	364.7 Communications Equipment	-	-	
76	364.8 Other Equipment	-	-	
77	TOTAL Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 69 thru 76)	-	-	
78	TOTAL Natural Gas Storage and Processing Plant (Total of lines 56, 67, and 77)	341,835,227	55,148,557	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)</b>					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
36	346	-	-	-	-
37	347	-	-	-	-
38		-	-	-	66,181
39		-	-	-	66,181
40		-	-	-	-
41		-	-	-	66,181
42					
43					
44	350.1	-	-	-	7,882,282
45	350.2	-	-	-	711,660
46	351	35,483	-	-	28,799,004
47	352	3,323,479	-	-	115,809,511
48	352.1	-	-	-	386,606
49	352.2	-	-	-	-
50	352.3	-	-	-	-
51	353	208,123	-	-	17,349,004
52	354	957,021	-	-	94,744,934
53	355	5,636	-	-	53,569,278
54	356	7,942	-	-	71,330,634
55	357	-	-	-	748,355
56		4,537,684	-	-	391,331,268
57					
58	360	-	-	-	-
59	361	-	-	-	-
60	362	-	-	-	72
61	363	-	-	-	-
62	363.1	-	-	-	-
63	363.2	-	-	-	-
64	363.3	-	-	-	-
65	363.4	-	-	-	-
66	363.5	-	-	-	1,114,760
67		-	-	-	1,114,832
68					
69	364.1	-	-	-	-
70	364.2	-	-	-	-
71	364.3	-	-	-	-
72	364.4	-	-	-	-
73	364.5	-	-	-	-
74	364.6	-	-	-	-
75	364.7	-	-	-	-
76	364.8	-	-	-	-
77		-	-	-	-
78		4,537,684	-	-	392,446,100

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
79	<b>TRANSMISSION PLANT</b>			
80	365.1 Land and Land Rights	3,567,827	275,993	
81	365.2 Rights-of-Way	24,620,017	(3,231)	
82	366 Structures and Improvements	12,221,142	1,051,959	
83	367 Mains	1,883,791,252	227,127,721	
84	368 Compressor Station Equipment	172,624,885	7,169,619	
85	369 Measuring and Regulating Station Equipment	281,199,750	53,144,887	
86	370 Communication Equipment	14,277,933	142,326	
87	371 Other Equipment	5,004,039	-	
88	TOTAL Transmission Plant (Total of lines 80 thru 87)	2,397,306,845	288,909,274	
89	<b>DISTRIBUTION PLANT</b>			
90	374 Land and Land Rights	19,507,541	1,824,231	
91	375 Structures and Improvements	3,745,442	161,481	
92	376 Mains	4,039,812,977	439,310,711	
93	377 Compressor Station Equipment	217,930	-	
94	378 Measuring and Regulating Station Equipment - General	130,985,889	14,812,620	
95	379 Measuring and Regulating Station Equipment - City Gate	46,498,231	9,559,777	
96	380 Services	2,097,913,825	205,561,911	
97	381 Meters	543,582,476	71,005,573	
98	382 Meter Installations	402,517,646	33,775,290	
99	383 House Regulators	149,570,634	11,814,007	
100	384 House Regulator Installations	2,738,855	(458,674)	
101	385 Industrial Measuring and Regulating Station Equipment	18,842,669	(1,268,560)	
102	386 Other Property on Customers' Premises	52,904	-	
103	387 Other Equipment	3,151,194	12,596	
104	388 Contributions in Aid Of Construction	-	-	
105	TOTAL Distribution Plant (Total of lines 90 thru 104)	7,459,138,213	786,110,963	
106	<b>GENERAL PLANT</b>			
107	389 Land and Land Rights	28,228,135	398,801	
108	390 Structures and Improvements	213,655,736	6,330,689	
109	391 Office Furniture and Equipment	41,415,472	736,735	
110	392 Transportation Equipment	35,471,499	3,762,652	
111	393 Stores Equipment	407,964	-	
112	394 Tools, Shop, and Garage Equipment	63,749,077	7,072,999	
113	395 Laboratory Equipment	1,602,046	-	
114	396 Power Operated Equipment	16,389,753	1,968,905	
115	397 Communication Equipment	14,824,135	847,201	
116	398 Miscellaneous Equipment	28,166,426	1,623,070	
117	Subtotal (Total of lines 107 thru 116)	443,910,243	22,741,052	
118	399 Other Tangible Property	312,404,341	24,391,349	
119	TOTAL General Plant (Total of lines 117 and 118)	756,314,584	47,132,401	
120	TOTAL (Accounts 101 and 106)	10,970,857,277	1,176,735,526	
121	Gas Plant Purchased (See Instr. 8)	-	-	
122	(Less) Gas Plant Sold (See Instr. 8)	-	-	
123	Experimental Gas Plant Unclassified	-	-	
124	TOTAL Gas Plant in Service (Total of lines 120 thru 123)	10,970,857,277	1,176,735,526	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)</b>					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
79					
80	365.1	-	-	-	3,843,820
81	365.2	-	-	(2,468)	24,614,318
82	366	14,745	-	(34)	13,258,322
83	367	8,664,758	(388,498)	(509,466)	2,101,356,251
84	368	667,191	8,732,862	-	187,860,175
85	369	2,446,066	(232,750)	(5,191)	331,660,630
86	370	8,592	-	-	14,411,667
87	371	865	-	(303)	5,002,871
88		11,802,217	8,111,614	(517,462)	2,682,008,054
89					
90	374	801	-	2,468	21,333,439
91	375	276	-	34	3,906,681
92	376	31,614,399	232,750	620,239	4,448,362,278
93	377	-	-	-	217,930
94	378	1,217,564	-	52,872	144,633,817
95	379	307,791	-	-	55,750,217
96	380	20,915,687	-	148,982	2,282,709,031
97	381	14,882,380	-	(307,128)	599,398,541
98	382	11,907,184	-	-	424,385,752
99	383	5,957,180	-	(5)	155,427,456
100	384	-	-	-	2,280,181
101	385	67,248	-	-	17,506,861
102	386	-	-	-	52,904
103	387	7,796	-	-	3,155,994
104	388	-	-	-	-
105		86,878,306	232,750	517,462	8,159,121,082
106					
107	389	-	-	(3,841,105)	24,785,831
108	390	435,205	-	3,895,275	223,446,495
109	391	7,190,886	-	-	34,961,321
110	392	1,997,068	-	-	37,237,083
111	393	78,841	-	-	329,123
112	394	1,326,696	-	-	69,495,380
113	395	21,754	-	-	1,580,292
114	396	587,209	-	-	17,771,449
115	397	1,704,359	-	-	13,966,977
116	398	296,911	-	-	29,492,585
117		13,638,929	-	54,170	453,066,536
118	399	6,516,985	-	(54,170)	330,224,535
119		20,155,914	-	-	783,291,071
120		126,051,221	8,344,364	-	12,029,885,946
121		-	-	-	-
122		-	-	-	-
123		-	-	-	-
124		126,051,221	8,344,364	-	12,029,885,946

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Property and Capacity Leased from Others</b>				
1. Report below the information called for concerning gas property and capacity leased from others for gas operations.				
2. For all leases in which the average annual lease payment over the initial term of the the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Gulf South Pipeline Company LP		Leased pipeline capacity	21,927,720
2	Texas Gas Transmission Corporation		Leased pipeline capacity	20,877,420
3	East Tennessee Natural Gas LLC		Leased pipeline capacity	14,885,230
4	Southern Star Central Gas Pipeline Inc		Leased pipeline capacity	14,445,355
5	Tennessee Gas Pipeline Co		Leased pipeline capacity	8,720,951
6	Oneok Westex Transmission LLC		Leased pipeline capacity	8,704,950
7	Trans Louisiana Gas Pipeline, Inc.	*	Leased pipeline capacity	7,936,000
8	Tallgrass Interstate Gas Transmission LLC		Leased pipeline capacity	6,305,226
9	Sequent Energy Management, L.P.		Leased pipeline capacity	5,359,761
10	Xcel Energy		Leased pipeline capacity	4,086,321
11	Southern Natural Gas Company		Leased pipeline capacity	4,002,783
12	El Paso Natural Gas Company		Leased pipeline capacity	3,653,156
13	Columbia Gulf Transmission Company		Leased pipeline capacity	3,260,857
14	Saltville Gas Storage Company LLC		Leased pipeline capacity	2,406,779
15	Oneok Texas Gas Storage LLC		Leased pipeline capacity	2,164,731
16	Colorado Interstate Gas Company		Leased pipeline capacity	1,987,600
17	EnLink LIG, LLC		Leased pipeline capacity	1,971,000
18	WKG Storage, Inc.	*	Leased pipeline capacity	1,939,908
19	Transwestern Pipeline Company		Leased pipeline capacity	1,876,550
20	Texas Eastern Transmission LP		Leased pipeline capacity	1,671,617
21	Northern Natural Gas Company		Leased pipeline capacity	1,589,408
22	Jefferson Island Storage And Hub LLC		Leased pipeline capacity	1,484,000
23	American Midstream (Louisiana Intrastate), LLC		Leased pipeline capacity	1,404,707
24	Cheyenne Plains Gas Pipeline Company LLC		Leased pipeline capacity	1,363,138
25	Panhandle Eastern Pipeline		Leased pipeline capacity	1,224,320
26	UCG Storage, Inc.	*	Leased pipeline capacity	1,079,660
27	Hill-Lake Gas Storage LLC		Leased pipeline capacity	922,500
28	Worsham-Steed Gas Storage, LLC		Leased pipeline capacity	920,000
29	Centerpoint Energy Services Inc		Leased pipeline capacity	805,511
30	Red Cedar Gathering Company		Leased pipeline capacity	554,515
31	South Cross Energy		Leased pipeline capacity	517,205
32	Other Leases < \$500K Annually		Leased pipeline capacity	1,938,906
33				
36				
37	<b>TOTAL</b>			<b>\$ 151,987,785</b>

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Gas Property and Capacity Leased to Others (Account 104)**

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL			\$ -



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects of construction (Account 107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstartion (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	General Plant	12,811,605	8,000,000
2	Distribution Plant	95,924,429	155,700,000
3	Transmission Plant	49,696,869	195,300,000
4	Storage Plant	15,037,540	2,100,000
5	Other Minor Projects	9,879,326	500,000
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	<b>TOTAL</b>	<b>183,349,769</b>	<b>361,600,000</b>

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Non-Traditional Rate Treatment Afforded New Projects**

- The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
- In column b, list the CP Docket Number where the Commission authorized the facility.
- In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
- In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
- In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Non-Traditional Rate Treatment Afforded New Projects**

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.

2. In column b, list the CP Docket Number where the Commission authorized the facility.

3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)

4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.

5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2017	Year of Report Dec. 31, 2017	
<b>General Description of Construction Overhead Procedure</b>				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to constructions jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>				
<p>1. (a) 1. Portion of Administrative and General Expenses 2. Portion of Engineering Department Supervision attributed to construction. 3. Portion of Field Supervision charged to construction. (b) Quarterly review of time spent on construction projects. (c) Proration of construction overheads to actual direct expenditures to construction orders. (d) The same rate for all construction items. (e) N/A (f) Indirectly assigned.</p> <p>2. Capitalized interest based on the weighted average cost of total debt plus the weighted average cost of capital.</p> <p>3. N/A</p>				
<b>Computation of Allowance for Funds Used During Construction Rates</b>				
<p>For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</p> <p>Identify, in a footnote, the specific entity used as the source for the capital structure figures - <b>Atmos Energy</b></p> <p>Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate - <b>rate used approved in a rate case</b></p>				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	<b>S</b> 730,812,254		
2	Short-Term Interest			<b>s</b> 1.52%
3	Long-Term Debt	<b>D</b> 3,085,000,000	40.3%	<b>d</b> 5.45%
4	Preferred Stock	<b>P</b> -	-	<b>p</b> 0.00%
5	Common Equity	<b>C</b> 4,563,731,945	59.7%	<b>c</b> 10.50%
6	Total Capitalization	7,648,731,945	100.0%	
7	Average Construction Work in Progress Balance	<b>W</b> 229,565,666		
2. Gross Rate for Borrowed Funds		$s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$		1.52%
3. Rate for Other Funds		$[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$		N/A
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		1.86%		
b. Rate for Other Funds -		N/A		

**Note:** The Gross Rate for Borrowed Funds was calculated using the formula listed above unless Average Short-Term Debt is greater than Average Construction Work in Progress Balance. In the case Average Short-Term Debt is greater than Average Construction Work in Progress Balance, the Gross Rate for Borrowed Funds will equal the Cost Rate Percentage for Short-Term Interest as it is assumed that the funds provided by short-term debt have been used to finance construction work in progress.

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform Systems of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interests credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item  (a)	Total (c+d+e)  (b)	Gas Plant in Service  (c)	Gas Plant Held for Future Use  (d)	Gas Plant Leased to Others  (e)
<b>Section A. BALANCES AND CHANGES DURING YEAR</b>					
1	Balance Beginning of Year	3,034,709,930	All Gas		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	337,663,304			
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify): Acquisitions	-			
9	Transfers and Adjustments	26,594,059			
10	TOTAL Depreciation Provision for Year (Lines 3 thru 8)	364,257,363			
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	126,051,221			
13	Cost of Removal	40,397,025			
14	Salvage (Credit)	(857,111)			
15	TOTAL Net Charges for Plant Retirements (Lines 12 thru 14)	165,591,135			
16	Other Debit or Credit Items (Describe) (footnote details):				
17	R.W.I.P.	2,555,712			
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Lines 1, 10, 15, 16, and 18)	3,235,931,870			
20	<b>Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>				
21	Productions - Manufactured Gas				
22	Production and Gathering - Natural Gas				
23	Products - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution				
29	General				
30	TOTAL (Lines 21 thru 29)				

Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is:  <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending  Dec. 31, 2017
---	---	--------------------------------	----------------------------------

GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, AND 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.

3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	29,320,395				159,531,586			188,851,981
2	Gas Delivered to Storage	0				98,630,348			98,630,348
3	Gas Withdrawn from Storage	0				99,425,236			99,425,236
4	Other Debits and Credits	0				2,023,679			2,023,679
5	Balance at End of Year	29,320,395				160,760,377			190,080,772
6	Dth	26,943,225				55,601,832			82,545,057
7	Amount per Dth	1.09				2.89			2.30

Name of Respondent <b>Atmos Energy Corporation</b>		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2017	Year of Report Dec. 31, 2017
<b>INVESTMENTS (Accounts 123, 124, 136)</b>				
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference. (b)	Purchases or Additions During Year (c)	(d)
1	<u>Other Investments A/C 124</u>			
2	None		0	0
3				
4				
5	<u>Temporary Cash Investments A/C 136</u>			
6				
7	BNP Paribas Interest-Bearing Demand Deposit Account		0	94,291
8				
9	<u>Investments in Associated Companies A/C 123</u>			
10				
11	None		0	0
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2017
	(2) <input type="checkbox"/> A Resubmission		

**INVESTMENTS (Accounts 123, 124, 136) (Continued)**

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenue for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
0	0	0			1
					2
					3
					4
					5
					6
0	0	94,291			7
					8
					9
					10
0	0	0			11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1)**

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies. (b) Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue maturity, and interest rate.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Atmos Energy Holdings, Inc. and Blueflame Insurance Services, LTD			401,348,669
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40			TOTAL	401,348,669

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 &amp; 123.1) (Continued)</b>				
<p>4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p>		<p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p>		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
22,449,010	(147,381,250)	276,416,429		1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
22,449,010	(147,381,250)	276,416,429	0	40

Note: Our Atmos Energy Marketing operations, which rolled up under Atmos Energy Holdings, Inc., were sold in January 2017.

Name of Respondent <b>Atmos Energy Corporation</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1.	Prepaid Hardware and Software Maintenance	17,093,202
2.	Prepaid Insurance	15,257,076
3.	Prepaid Construction Materials and Services	9,165,776
4.	Prepaid Revolving Credit Facility Fees	1,155,114
5.	Other Prepayments (Rents, Taxes, Association Dues, etc.)	2,923,074
6.	<b>TOTAL</b>	<b>45,594,242</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7	None						
8							
9							
10							
11							
12							
13							
14							
15	<b>TOTAL</b>						

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	None						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	<b>TOTAL</b>						

Name of Respondent <b>Atmos Energy Corporation</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2017
---	---	--------------------------------	--

**OTHER REGULATORY ASSETS (Account 182.3)**

- Report below details called for Concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1							
2	Mid-States division regulatory asset established for the adoption of ASC 740 (formerly FAS 109 Accounting for Income Taxes).	821,042	-	4073	136,840		684,202
3							
4							
5							
6							
7	Rate Case Expenses	1,161,816	154,748	various	648,298		668,266
8							
9	Ad Valorem	657,771	634,066	4081	-		1,291,837
10							
11	Pension and postretirement benefit cost	12,808,789	-	9260	3,528,480		9,280,309
12							
13	Pipeline Safety Fee	444,609	69,294	various	-		513,903
14							
15	Maximum Allowable Operating Pressure (MAOP)	8,125,147	4,816,946	various	-		12,942,093
16							
17	Conservation & Energy Eff Program	243,900	-	9080	243,900		-
18							
19	Kansas and Virginia WNA	4,444,604	-	various	820,431		3,624,173
20							
21	Virginia Save	-	13,789	-	-		13,789
22							
23							
24							
25							
26							
27							
28	<b>TOTAL</b>	28,707,678	5,688,843		5,377,949	-	29,018,572

Name Of Respondent		This Report Is:		Date of Report		Year of Report	
Atmos Energy Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 2017	
<b>MISCELLANEOUS DEFERRED DEBITS (Account 186)</b>							
<p>1. Report below the details called for concerning miscellaneous deferred debits.</p> <p>2. For any deferred debit being amortized, show period of amortization in column (a).</p> <p>3. Minor items (less than \$250,000) may be grouped by classes.</p>							
Line No.	Description of Miscellaneous Deferred Debits  (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End Of Year (f)	
				Account Charged (d)	Amount (e)		
1	LGS Integration Costs	3,493,022	-		578,899	2,914,123	
2	Pension Assets	92,479,332	19,735,903		33,313,099	78,902,136	
3	Regulatory Commission Expenses	297,697	2,193,910		-	2,491,607	
4	Line Pack	4,385,237	402,637		-	4,787,874	
5	Goodwill	708,695,947	463,121		3,825	709,155,243	
6	Texas Rule 8.209	49,097,924	63,569,307		58,095,850	54,571,381	
7	Risk Management Assets	1,282,092	3,958,465		5,050,422	190,135	
8	Seat Licenses	4,258,333	-		350,000	3,908,333	
9	Revolving Credit Facility Fees	4,203,166	-		1,117,710	3,085,456	
10	APT Annual Adjustment Mechanism	5,194,229	14,958,654		20,152,883	-	
11	Long-Term Federal Tax Receivable	-	10,099,286		-	10,099,286	
12	Escrow Balance	-	4,000,000		-	4,000,000	
13	Minor Items Less Than \$250,000	202,560	281,622,175		281,742,815	81,920	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35	Subtotal		401,003,458		400,405,503		
36							
37							
38							
39	TOTAL	873,589,539				874,187,494	

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc., and 6.01, 6.02, etc.

4. If more space is needed, use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 190			
2	Electric			
3	Gas	517,738,269	993,036	5,481,190
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	517,738,269	993,036	5,481,190
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	517,738,269	993,036	5,481,190
8	Classification of TOTAL			
9	Federal Income Tax	487,633,450	0	5,481,190
10	State Income Tax	30,104,819	993,036	0
11	Local Income Tax			

Notes

Note: Amounts in the adjustment column represent adjustments between deferred provision accounts and regulatory liability accounts related to the impact of the Federal tax rate change due to the Tax Cut and Jobs Act and miscellaneous tax true-up adjustments.

Name of Respondent <b>Atmos Energy Corporation</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2017	Year of Report Dec. 31, 2017
---	---	---	---------------------------------

**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."

6. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
							2
		various		various	566,776	512,683,339	3
							4
		various		various	566,776	512,683,339	5
							6
							6.01
							6.02
			0		566,776	512,683,339	7
							8
					537,829	481,614,431	9
					28,947	31,068,908	10
							11

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	--	--------------------------------	---------------------------------

**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock .

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Share Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common stock - NYSE - ATO	200,000,000	\$0.005	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>CAPITAL STOCK (Accounts 201 and 204) (Continued)</b>						
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledged and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
110,962,112	\$554,811					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202, 203, 205, 206, 207, and 212)

<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p>	<p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>
--	---

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL		0	0

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**OTHER PAID-IN CAPITAL (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-In Capital A/C 211	
2	Amounts paid for common stock in excess of the \$0.005 stated value.	2,940,061,940
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	2,940,061,940

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
	<input checked="" type="checkbox"/>	An original		
	<input type="checkbox"/>	A Resubmission		

**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not applicable	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	TOTAL	0

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not applicable	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	0

Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2017
	<input checked="" type="checkbox"/>	An original		
	<input type="checkbox"/>	A Resubmission		

**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate,

nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued in 2017:

Common Stock with stated value \$0.005:

	Number of <u>Shares</u>	Stated <u>Value</u>
Direct Stock Purchase Plan	123,730	618
Retirement Savings Plan	157,240	786
Long-Term Incentive Plan	400,151	2,001
At-The-Market Offering	612,682	3,064
Block Trade	4,558,404	22,792

Total	5,852,207	29,261
-------	-----------	--------

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>LONG-TERM DEBT (Accounts 221, 222, 223, and 224)</b>					
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>					
Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (Acct. 221)  (d)	
1	<u>Long-Term Senior Notes:</u>				
2	Unsecured 6.75% debentures	7/98	7/28	150,000,000	
3	Unsecured 5.95% notes	10/04	10/34	200,000,000	
4	Unsecured 6.35% notes	6/07	6/17	-	
5	Unsecured 8.50% notes	3/09	3/19	450,000,000	
6	Unsecured 5.50% notes	6/11	6/41	400,000,000	
7	Unsecured 4.15% notes	1/13	1/43	500,000,000	
8	Unsecured 4.125% notes	10/14	10/44	750,000,000	
9	Unsecured 3.00% notes	06/17	06/27	500,000,000	
10	Floating-rate term loan	09/16	09/19	125,000,000	
11					
12	<u>Medium-Term Notes:</u>				
13	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			3,085,000,000	

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)</b>					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally</p>			<p>outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>		
INTEREST FOR YEAR		HELD BY RESPONDENT			
Rate (in %)	Amount (Acct. 427)	Reacquired Bonds (Acct. 222)	Sinking and Other Funds (Acct. 242)	Redemption Price Per \$100 at End of Year	Line No.
(e)	(f)	(g)	(h)	(i)	
6.75%	10,125,000			make whole	1
5.95%	11,892,953			make whole	2
6.35%	7,034,036			make whole	3
8.50%	38,172,266			make whole	4
5.50%	21,330,698			make whole	5
4.15%	22,970,857			make whole	6
4.13%	25,994,626			make whole	7
3.00%	9,092,510			make whole	8
2.25%	2,513,507			N/A	9
					10
					11
					12
6.67%	667,000			N/A	13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
	149,793,454				40

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT</b> (Accounts 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in			parenthesis. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<u>Unamortized Debt Discount:</u>				
2	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
3	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
4	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
5	Unsecured 6.35% notes (paid in full)	see note 1	3,070,417	6/07	6/17
6	Unsecured 8.50% notes	450,000,000	4,612,981	3/09	3/19
7	Unsecured 5.50% notes	400,000,000	5,680,593	6/11	6/41
8	Unsecured 4.15% notes	500,000,000	6,306,185	1/13	1/43
9	Unsecured 4.125% notes	750,000,000	(616,086)	10/14	10/44
10	Floating-rate term loan	125,000,000	317,000	09/16	09/19
11	Unsecured 3.00% notes	500,000,000	5,550,720	6/17	6/27
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	Note1: These notes were paid in full in June 2017.				
32					
33	Note 2: In October 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the anticipated issuance of 30-year unsecured senior notes in fiscal 2017. This balance relates to the fees for transaction management services in connection with the forward starting interest rate swaps. These amounts will be amortized over the life of the senior notes now issued.				
34					
35					
36					
37					
38					
39	<b>TOTAL</b>	3,085,000,000	31,611,598		

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT</b> (Accounts 181, 225, 226)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.			6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.	
			7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.	
Balance at Beginning of Year (f)	Debits During Year (Acct. 181) (g)	Credits During Year (Acct. 181) (h)	Balance at End of Year (i)	Line No.
1,153,931	-	99,938	1,053,993	1
69,669	-	7,777	61,892	2
2,060,360	-	115,723	1,944,637	3
143,438	-	143,438	-	4
1,022,794	-	454,576	568,218	5
4,562,487	-	186,860	4,375,627	6
5,473,177	-	210,220	5,262,957	7
5,985,226	2,882,753	10,036,199	(1,168,220)	8
287,942	-	105,667	182,275	9
see note 2 41,580	5,550,720	342,244	5,250,056	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
20,800,604	8,433,473	11,702,642	17,531,435	39

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain and net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	FMB Series J, 9.40%	6/05	17,000,000.00	(8,511,783)	2,428,389	1,867,992
2	FMB Series Q, 9.75%	6/05	20,000,000.00	(4,828,420)	1,125,269	787,688
3	FMB Series T, 9.32%	6/05	18,000,000.00	(5,691,858)	1,602,130	1,239,384
4	FMB Series U, 8.77%	6/05	20,000,000.00	(5,957,960)	1,966,502	1,597,783
5	Unsecured 6.35% notes	6/07	250,000,000.00	(201,674)	10,083	-
6	FMB Series P, 10.43%	5/08	6,250,000.00	(202,500)	28,197	-
7	Unsecured 4.00% notes	4/09	400,000,000.00	(7,065,937)	1,589,836	883,242
8	Unsecured 5.125% notes	8/12	250,000,000.00	(5,035,804)	4,371,358	4,203,497
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	TOTAL				13,121,764	10,579,586

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>					
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p>			<p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>		
Line No.	Particulars (Details) (a)		Amount (b)		
1	<b>Net Income for the Year as of 9/30/17</b>		367,570,611		
2	<b>Reconciling Items for the Year</b>				
3	<b>Taxable Income Not Reported on Books</b>				
4					
5					
6					
7					
8					
9	<b>Deductions Recorded on Books Not Deducted for Return</b>				
10	FIT Expense		190,178,072		
11	Aid in Construction		76,233,137		
12	Capitalized Interest		4,146,275		
13	MIP/VPP Accrual		1,587,131		
14	Over Recoveries of PGA		11,388,054		
15	SEBP		974,943		
16	State Income Tax		14,847,256		
17	Pension		18,090,804		
18	Other, Net		42,879,710		
19					
20	<b>Income Recorded on Books Not Included in Return</b>				
21	Gain/loss on Sale of Assets		0		
22	Dividends Received Deduction		(1,131,108)		
23	<b>Deductions on Return Not Charged Against Book Income</b>				
24	Capitalized Overhead		(59,421,551)		
25	Capitalized Software		(8,111,474)		
26	Deferred Gas Costs		(26,873,258)		
27	Depreciation Adjustment		(166,816,877)		
28	ESOP Dividends		(7,383,570)		
29	Goodwill		(34,581,956)		
30	Repairs Deduction		(501,159,933)		
31	TX Rule 8.209		(45,284,381)		
32	Allowance for Doubtful Accounts		(109,387)		
33	FAS 106 Adjustment		(774,871)		
34	RSGP		(21,086,729)		
35	WAGOG to FIFO		(6,482,854)		
36	Other, Net		(31,715,076)		
37					
38					
39	<b>Federal Tax Net Income</b>		(183,037,032)		
40	<b>Show Computation of Tax:</b>				
41	Federal Tax Net Income		(183,037,032)		
42	Federal Income Tax Rate		35%		
43	<b>Federal Income Tax Liability as of 9/30/17</b>		(64,062,961)		

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR</b>					
1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.			accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.		
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or			3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.		
			4. List the aggregate of each kind of tax in such manner		
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR.			
		Taxes Accrued (Account 236) (b)		Prepaid Taxes (Incl. in Account 165) (c)	
1	FICA	369,805			
2	FUTA	248			
3	SUTA	642			
4	Property and Other	95,717,573			
5	Franchise - Other	17,701,627		(468,689)	
6	Gross Receipts	114,968		(829,613)	
7	Use Tax	738,098			
8	Federal Income	(9,634,810)			
9	State Income	(933,792)			
10	Franchise - Capital Based	1,130,527			
11	Federal Tax Interest / Penalty	1,940,190			
12					
13					
14					
15	Note: Adjustments for Federal & State Income taxes related to adjustments made				
16	between current and deferred provision accounts with respect to acquisitions				
17	made and other miscellaneous tax true-up adjustments.				
18	TOTAL	107,145,076		(1,298,302)	
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Line No.	Electric Account 408.1, 409.1 (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)	
1					
2					
3		Taxes other than income taxes (408.1)	244,853,693		
4					
5		Income Taxes -			
6		Federal (409.1)	(13,322,324)		
7					
8		Income Taxes -			
9		State (409.1)	3,757,606		
10					
11		Other (including taxes Capitalized)	25,105,654		
12					
13					
14	TOTAL		260,394,629		

Name of Respondent	This Report Is	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2017
	<input type="checkbox"/> A Resubmission		

**TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR**

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

10. Items under \$250,000 may be grouped.

11. Report in column (q) the applicable effective state income tax rate.

Taxes Charged During Year (see footnote 1) (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
24,889,103	(24,407,578)	(28,937)	822,393		1
206,758	(206,691)		315		2
458,984	(458,658)		968		3
117,815,024	(106,607,619)		106,924,978		4
76,497,657	(77,048,821)		17,223,297	(541,523)	5
30,109,880	(29,917,413)		0	(522,178)	6
19,208,778	(15,434,098)		4,512,778		7
(15,696,218)	17,861,208		(7,469,820)		8
3,757,606	(1,436,528)		1,387,286		9
2,805,000	(1,137,500)		2,798,027		10
342,057	0		2,282,247		11
					12
					13
					14
					15
					16
					17
260,394,629	(238,793,698)	(28,937)	128,482,469	(1,063,701)	18

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income TaxRate (q)	Line No.
					1
					2
					3
					4
					5
				20.52%	6
					7
				2.30%	8
					9
					10
					11
					12
					13
					14

Footnote 1: These are the gross amounts of taxes charged. Some of these amounts are capitalized. Please note in column (j) the total amount of taxes charged to income statement account 408.1.

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.

2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Incentive Compensation	7,648,000
2	Liabilities from Risk Management Activities	2,049,724
3	Gas Imbalance	3,935,466
4	Deferred Billing AR	23,305,094
5	Minor Items Each Less Than \$250,000	304,706
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42	<b>TOTAL</b>	<b>37,242,990</b>

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

OTHER DEFERRED CREDITS (Accounts 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Acct (c)	Amount (d)		
1	Directors' Deferred Compensation	478,137		41,526	93,226	529,837
2	Outside Directors' Retirement Plan	826,064		204,265	72,335	694,134
3	Retirement Cost	89,852,893		22,205,433	25,658,201	93,305,661
4	SFAS 106 - OPEB	176,923,277		289,836,188	286,316,248	173,403,337
5	Office Building Leases	9,158,739		873,926	240,697	8,525,510
6	Customer Contributions in aid of construction	297,287		166,858	0	130,429
7	APT Annual Adjustment Mechanism	0		830,683	2,550,258	1,719,575
8	Risk Management Activities	98,776,086		1,285,304,866	1,301,184,139	114,655,359
9	Liability for Uncertain Tax Positions	9,143,617		0	13,527,586	22,671,203
10	Liability for Income Tax Interest/Penalties	1,292,996		0	792,059	2,085,055
11	Regulatory Excess Deferred Taxes	0		170,083,742	915,509,268	745,425,526
12	Minor Items Each Less Than \$250,000	293,303		214,050,704	214,031,963	274,562
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	TOTAL	387,042,399		1,983,598,191	2,759,975,980	1,163,420,188

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 282			
2	Electric			
3	Gas	2,145,890,864	71,183,106	0
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	2,145,890,864	71,183,106	0
6	Other (Specify)			
6.01				
6.02				
7.02	TOTAL Account 282 (Enter of lines 5 thru 6.?)	2,145,890,864	71,183,106	0
8.02	Classification of TOTAL			
9.02	Federal Income Tax	2,027,137,010	54,942,966	0
10.02	State Income Tax	118,753,854	16,240,140	0
11.02	Local Income Tax			

Notes

Note: Amounts in the adjustment column represent adjustments between deferred provision accounts and regulatory liability accounts related to the impact of the Federal tax rate change due to the Tax Cut and Jobs Act and miscellaneous tax true-up adjustments.

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)**

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	(k)	
							1
							2
0	0	various	70,516	253	735,326,240	1,481,818,246	3
							4
0	0		70,516		735,326,240	1,481,818,246	5
							6
							6.01
							6.02
0	0		70,516		735,326,240	1,481,818,246	7
							8
			70,521		735,326,240	1,346,824,257	9
			(5)			134,993,989	10
							11

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 3 thru 8)			
10	Gas			
11	Accumulated Deferred Tax Liability	86,374,643	0	23,735,788
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of 11 thru 16)	86,374,643	0	23,735,788
18	Other (Specify)			
19	TOTAL (Acct 283) (Total of lines 9, 17, and 18)	86,374,643	0	23,735,788
20	Classification of TOTAL			
21	Federal Income Tax	80,942,714	0	23,774,282
22	State Income Tax	5,431,929	38,494	0
23	Local Income Tax			

**NOTES**

Note: Amounts in the adjustment column represent adjustments between deferred provision accounts and regulatory liability accounts related to the impact of the Federal tax rate change due to the Tax Cut and Jobs Act and miscellaneous tax true-up adjustments.

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items  
4. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
0	0	various	0	various	7,834,659	54,804,196	11
							12
							13
							14
							15
							16
0	0		0		7,834,659	54,804,196	17
							18
0	0		0		7,834,659	54,804,196	19
							20
			0		7,340,968	49,827,464	21
			0		493,691	4,976,732	22
							23

NOTES (Continued)

Name of Respondent <b>Atmos Energy Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2017
---	---	--------------------------------	--

**OTHER REGULATORY LIABILITIES (Account 254)**

- Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in Column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state Commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Deferred Tax Recovery	242,777	407.4	242,777	-	-	0
2	Pension Regulatory Liability	3,527,808	926	-	-	1,947,925	5,475,733
3	Virginia SAVE	296,346	48xx	310,135	-	13,789	0
4	Conservation & Energy Efficiency Program	0	-	508,955	-	612,519	103,564
6	Footnote: Please see page 269 for regulatory excess deferred tax liability related to Tax Cuts and Jobs Act of 2017 recorded to FERC account 253.						
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	TOTAL	4,066,931		1,061,867	0	2,574,233	5,579,297

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.						
2. Total Quantities and Revenues in whole numbers						
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.						
Line No.	Item  (a)	Month 1  Quantity  (see footnote 1)  (b)	Month 1  Revenue Costs and Take-or-Pay  (c)	Month 1  Revenue (GRI & ACA)  (d)	Month 1  Revenue (Other)  (see footnote 1)  (e)	Month 1  Revenue (Total)  (see footnote 1)  (f)
1	Total Sales (480-488) (see footnote 2)	240,013,001			2,580,126,848	2,580,126,848
2						
3	Transportation of Gas for Others (489.2 and 489.3)					
4	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2) (see footnote 3)	625,659,313			100,890,136	100,890,136
5						
6	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3) (see footnote 2)	150,900,981			90,575,788	90,575,788
7						
8						
9						
10	Total Transportation (Other than Gathering)	776,560,294			191,465,924	191,465,924
11	Storage (489.4)					
12	Revenues from Storing Gas of Others (489.4) (see footnote 4)				1,405,465	1,405,465
13						
14						
15	Total Storage				1,405,465	1,405,465
16	Gathering (489.1)					
17	Gathering-Firm					
18	Gathering-Interruptible					
19	Total Gathering (489.1)					
20	Additional Revenues					
21	Products Sales and Extraction (490-492)				69,616	69,616
22	Rents (493-494)				203,323	203,323
23	Other Gas Revenues (495)				1,384,787	1,384,787
24	(Less) Provision for Rate Refunds				134,582	134,582
25	Total Additional Revenues				1,523,144	1,523,144
26	Total Operating Revenues (Total of lines 1,9,14 and 24)	1,016,573,295	-	-	2,774,521,381	2,774,521,381
	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the 12 months ending 12/31/17.					
	Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs for our account 480-488 revenues we have not separately listed on page 299. Please go to <a href="http://www.atmosenergy.com/about/tariffs.html">http://www.atmosenergy.com/about/tariffs.html</a> to see our gas rates and tariffs by state.					
	Footnote 3: Please see pages 299.1 (1-9).					
	Footnote 4: Please see page 299.2.					

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>						This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2017	
<b>Monthly Quantity &amp; Revenue Data by Rate Schedule</b>											
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.											
5. Enter footnotes as appropriate.											
Line No.	Month 2 Quantity	Month 2 Revenue Costs and Take-or-Pay	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total)	Month 3 Quantity	Month 3 Revenue Costs and Take-or-Pay	Month 3 Revenue (GRI & ACA)	Month 3 Revenue (Other)	Month 3 Revenue (Total)	
	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
1	489.2	TN-6777-TM-17631	CN-6777-TM-33109	92,529	27,897	1
2	489.2	TN-6777-TT-15166	CN-6777-TT-31950	840,312	66,686	2
3	489.2	TN-6777-TT-15626	CN-6777-TT-37467	1,304,368	393,560	3
4	489.2	TN-6777-TT-15627	CN-6777-TT-35916	14,852	12,687	4
5	489.2	TN-6777-TT-15628	CN-6777-TT-19231	816,556	199,189	5
6	489.2	TN-6777-TT-15629	CN-6777-TT-18988	708,084	150,404	6
7	489.2	TN-6777-TT-15632	CN-6777-TT-19242	70,101	29,105	7
8	489.2	TN-6777-TT-15633	CN-6777-TT-18999	73,461	32,253	8
9	489.2	TN-6777-TT-15634	CN-6777-TT-18922	41,792	21,689	9
10	489.2	TN-6777-TT-15637	CN-6777-TT-37129	285,997	86,892	10
11	489.2	TN-6777-TT-15638	CN-6777-TT-37129	117,071	34,727	11
12	489.2	TN-6777-TT-15640	CN-6777-TT-19187	2,577,157	460,579	12
13	489.2	TN-6777-TT-15643	CN-6777-TT-19332	394,551	260,856	13
14	489.2	TN-6777-TT-15645	CN-6777-TT-19022	9,890	3,264	14
15	489.2	TN-6777-TT-15649	CN-6777-TT-36155	110,305	37,153	15
16	489.2	TN-6777-TT-15650	CN-6777-TT-19352	324,840	73,425	16
17	489.2	TN-6777-TT-15651	CN-6777-TT-35879	238,982	48,213	17
18	489.2	TN-6777-TT-15652	CN-6777-TT-36191	36,261	11,381	18
19	489.2	TN-6777-TT-15653	CN-6777-TT-32232	707,028	199,135	19
20	489.2	TN-6777-TT-15655	CN-6777-TT-32230	710,653	199,331	20
21	489.2	TN-6777-TT-15656	CN-6777-TT-37397	(17)	194,136	21
22	489.2	TN-6777-TT-15663	CN-6777-TT-18981	33,821	25,457	22
23	489.2	TN-6777-TT-15665	CN-6777-TT-34560	60,257	69,824	23
24	489.2	TN-6777-TT-15666	CN-6777-TT-19390	97,826	48,730	24
25	489.2	TN-6777-TT-15667	CN-6777-TT-19168	81,499	25,533	25
26	489.2	TN-6777-TT-15668	CN-6777-TT-19334	40,648	19,310	26
27	489.2	TN-6777-TT-15669	CN-6777-TT-19356	30,603	11,056	27
28	489.2	TN-6777-TT-15670	CN-6777-TT-19103	45,377	22,811	28
29	489.2	TN-6777-TT-15912	CN-6777-TT-19044	17,987,824	(7,398)	29
30	489.2	TN-6777-TT-16019	CN-6777-TT-19325	839,258	247,226	30
31	489.2	TN-6777-TT-16033	CN-6777-TT-32460	46	15	31
32	489.2	TN-6777-TT-16048	CN-6777-TT-32430	24,629	8,641	32
33	489.2	TN-6777-TT-16050	CN-6777-TT-25819	431,951	78,140	33
34	489.2	TN-6777-TT-16054	CN-6777-TT-19325	317,121	75,628	34
35	489.2	TN-6777-TT-16068	CN-6777-TT-19060	141,217	28,385	35
36	489.2	TN-6777-TT-16077	CN-6777-TT-19366	3,044,073	218,561	36
37	489.2	TN-6777-TT-16351	CN-6777-TT-19035	1,737,350	87,302	37
38	489.2	TN-6777-TT-16358	CN-6777-TT-25644	74,000	15,759	38
39	489.2	TN-6777-TT-16583	CN-6777-TT-19062	904,508	158,276	39
40	489.2	TN-6777-TT-16587	CN-6777-TT-19461	1,424,737	108,216	40
41	489.2	TN-6777-TT-16588	CN-6777-TT-25686	214,207	56,448	41
42	489.2	TN-6777-TT-16589	CN-6777-TT-18994	921,877	112,739	42
43	489.2	TN-6777-TT-16591	CN-6777-TT-18994	299,525	103,422	43
44	489.2	TN-6777-TT-16608	CN-6777-TT-25644	4,952,755	440,684	44
45	489.2	TN-6777-TT-16636	CN-6777-TT-19374	84	5	45
46	489.2	TN-6777-TT-16642	CN-6777-TT-19460	5,494	22,349	46
47	489.2	TN-6777-TT-16685	CN-6777-TT-19035	956,592	193,913	47

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
48	489.2	TN-6777-TT-16686	CN-6777-TT-18960	754,131	168,392	48
49	489.2	TN-6777-TT-16735	CN-6777-TT-25671	139,728	168,350	49
50	489.2	TN-6777-TT-16864	CN-6777-TT-25143	665,763	237,610	50
51	489.2	TN-6777-TT-16881	CN-6777-TT-18939	66,762	5,652	51
52	489.2	TN-6777-TT-16952	CN-6777-TT-19418	239,141	80,263	52
53	489.2	TN-6777-TT-17012	CN-6777-TT-19280	526,625	108,733	53
54	489.2	TN-6777-TT-17018	CN-6777-TT-19402	93,731	31,634	54
55	489.2	TN-6777-TT-17020	CN-6777-TT-19371	24,720	17,515	55
56	489.2	TN-6777-TT-17023	CN-6777-TT-19280	298,885	61,240	56
57	489.2	TN-6777-TT-17024	CN-6777-TT-19415	1,168,489	336,363	57
58	489.2	TN-6777-TT-17027	CN-6777-TT-19403	237,142	123,862	58
59	489.2	TN-6777-TT-17028	CN-6777-TT-19285	5,606	3,824	59
60	489.2	TN-6777-TT-17337	CN-6777-TT-18960	4,413,526	477,431	60
61	489.2	TN-6777-TT-17347	CN-6777-TT-19325	296,005	74,371	61
62	489.2	TN-6777-TT-17375	CN-6777-TT-19073	847,048	74,936	62
63	489.2	TN-6777-TT-17381	CN-6777-TT-19383	53,987	10,309	63
64	489.2	TN-6777-TT-17660	CN-6777-TT-31810	3,870,124	546,494	64
65	489.2	TN-6777-TT-17661	CN-6777-TT-19217	8,220	3,304	65
66	489.2	TN-6777-TT-17664	CN-6777-TT-19366	71,879	18,107	66
67	489.2	TN-6777-TT-17665	CN-6777-TT-19121	105,375	42,361	67
68	489.2	TN-6777-TT-17690	CN-6777-TT-32442	1,546,631	459,516	68
69	489.2	TN-6777-TT-17691	CN-6777-TT-19215	152,010	42,791	69
70	489.2	TN-6777-TT-17693	CN-6777-TT-19049	65,582	35,496	70
71	489.2	TN-6777-TT-17885	CN-6777-TT-19394	15,000	4,673	71
72	489.2	TN-6777-TT-17936	CN-6777-TT-19380	274,900	116,879	72
73	489.2	TN-6777-TT-17937	CN-6777-TT-18962	5,005,265	667,547	73
74	489.2	TN-6777-TT-17938	CN-6777-TT-26560	15,986	26,730	74
75	489.2	TN-6777-TT-18201	CN-6777-TT-27208	713	129	75
76	489.2	TN-6777-TT-18203	CN-6777-TT-35633	468,564	765,959	76
77	489.2	TN-6777-TT-18310	CN-6777-TT-34448	671,625	51,993	77
78	489.2	TN-6777-TT-18344	CN-6777-TT-27382	95,300	1,043	78
79	489.2	TN-6777-TT-18473	CN-6777-TT-25733	370,913	99,025	79
80	489.2	TN-6777-TT-18585	CN-6777-TT-26881	48,612,304	2,643,492	80
81	489.2	TN-6777-TT-18611	CN-6777-TT-35449	94,887	6,909	81
82	489.2	TN-6777-TT-18669	CN-6777-TT-34448	835,216	50,934	82
83	489.2	TN-6777-TT-18738	CN-6777-TT-35449	9,000	3,256	83
84	489.2	TN-6777-TT-18935	CN-6777-TT-34448	6,211,086	749,057	84
85	489.2	TN-6777-TT-19368	CN-6777-TT-19015	7,371,774	15,185,589	85
86	489.2	TN-6777-TT-20134	CN-6777-TT-19057	211,354	53,103	86
87	489.2	TN-6777-TT-20210	CN-6777-TT-19057	146,289	44,106	87
88	489.2	TN-6777-TT-20690	CN-6777-TT-29595	138,955	2,931	88
89	489.2	TN-6777-TT-20718	CN-6777-TT-35763	2,342,495	306,047	89
90	489.2	TN-6777-TT-20738	CN-6777-TT-34526	932,820	242,823	90
91	489.2	TN-6777-TT-20964	CN-6777-TT-19100	252,941	259,419	91
92	489.2	TN-6777-TT-21170	CN-6777-TT-29695	884,875	492,648	92
93	489.2	TN-6777-TT-21174	CN-6777-TT-25851	92,897	35,679	93

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>						
<b>Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)</b>						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
94	489.2	TN-6777-TT-21177	CN-6777-TT-26847	100,918	51,291	94
95	489.2	TN-6777-TT-22228	CN-6777-TT-29178	535,300	29,561	95
96	489.2	TN-6777-TT-22230	CN-6777-TT-29178	604,596	68,344	96
97	489.2	TN-6777-TT-22231	CN-6777-TT-29178	10,000	2,663	97
98	489.2	TN-6777-TT-22235	CN-6777-TT-18987	2,831,673	882,237	98
99	489.2	TN-6777-TT-22236	CN-6777-TT-19152	1,081,839	723,534	99
100	489.2	TN-6777-TT-22241	CN-6777-TT-19048	2,175,815	351,982	100
101	489.2	TN-6777-TT-22242	CN-6777-TT-19149	750,065	420,968	101
102	489.2	TN-6777-TT-22246	CN-6777-TT-31341	4,728	475	102
103	489.2	TN-6777-TT-22269	CN-6777-TT-34670	432,635	69,649	103
104	489.2	TN-6777-TT-22889	CN-6777-TT-31810	693,360	227,451	104
105	489.2	TN-6777-TT-23038	CN-6777-TT-26847	40,730,750	9,210,241	105
106	489.2	TN-6777-TT-23039	CN-6777-TT-34448	17,116	72,902	106
107	489.2	TN-6777-TT-23040	CN-6777-TT-31950	1,999,151	1,083,015	107
108	489.2	TN-6777-TT-23041	CN-6777-TT-31950	157,413	161,322	108
109	489.2	TN-6777-TT-23044	CN-6777-TT-18935	400,420	141,009	109
110	489.2	TN-6777-TT-23075	CN-6777-TT-19116	181,416	148,134	110
111	489.2	TN-6777-TT-23222	CN-6777-TT-25688	434,126	32,969	111
112	489.2	TN-6777-TT-23224	CN-6777-TT-36776	554,399	83,576	112
113	489.2	TN-6777-TT-23227	CN-6777-TT-18913	886	3,773	113
114	489.2	TN-6777-TT-23415	CN-6777-TT-18988	467,273	164,327	114
115	489.2	TN-6777-TT-23654	CN-6777-TT-34842	2,492,489	132,911	115
116	489.2	TN-6777-TT-23668	CN-6777-TT-18941	2,749,132	861,931	116
117	489.2	TN-6777-TT-24102	CN-6777-TT-34562	35,252	60,279	117
118	489.2	TN-6777-TT-24104	CN-6777-TT-35297	36,194	35,543	118
119	489.2	TN-6777-TT-24145	CN-6777-TT-31810	45,000	12,512	119
120	489.2	TN-6777-TT-24179	CN-6777-TT-37715	5,341	3,758	120
121	489.2	TN-6777-TT-24168	CN-6777-TT-25880	2,172,190	653,042	121
122	489.2	TN-6777-TT-24242	CN-6777-TT-31427	84,329	82,718	122
123	489.2	TN-6777-TT-24238	CN-6777-TT-25877	9,589	8,482	123
124	489.2	TN-6777-TT-24411	CN-6777-TT-19036	48,631,510	3,390,363	124
125	489.2	TN-6777-TT-24481	CN-6777-TT-30105	276,760	77,076	125
126	489.2	TN-6777-TT-24597	CN-6777-TT-32958	175,448	14,057	126
127	489.2	TN-6777-TT-24599	CN-6777-TT-26871	1,149,022	230,953	127
128	489.2	TN-6777-TT-24792	CN-6777-TT-19313	177,893	108,739	128
129	489.2	TN-6777-TT-24813	CN-6777-TT-32404	30,000	3,618	129
130	489.2	TN-6777-TT-24842	CN-6777-TT-30109	85,674	73,182	130
131	489.2	TN-6777-TT-24845	CN-6777-TT-33732	494,723	325,010	131
132	489.2	TN-6777-TT-25228	CN-6777-TT-19176	127,825	36,683	132
133	489.2	TN-6777-TT-25229	CN-6777-TT-30105	78,330	29,758	133
134	489.2	TN-6777-TT-25354	CN-6777-TT-19057	606	52,340	134
135	489.2	TN-6777-TT-25355	CN-6777-TT-18930	3,222,686	621,479	135
136	489.2	TN-6777-TT-25457	CN-6777-TT-30109	75,239	46,296	136
137	489.2	TN-6777-TT-25458	CN-6777-TT-34842	290,000	81,405	137
138	489.2	TN-6777-TT-25690	CN-6777-TT-29693	787,264	197,303	138
139	489.2	TN-6777-TT-25713	CN-6777-TT-19044	8,380,556	938,918	139

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>						
<b>Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)</b>						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
140	489.2	TN-6777-TT-25825	CN-6777-TT-34337	21,700	34,117	140
141	489.2	TN-6777-TT-25826	CN-6777-TT-35297	10,058	33,045	141
142	489.2	TN-6777-TT-25879	CN-6777-TT-37132	2,909,096	604,685	142
143	489.2	TN-6777-TT-25880	CN-6777-TT-34387	193,736	49,719	143
144	489.2	TN-6777-TT-25881	CN-6777-TT-34389	33,576	15,456	144
145	489.2	TN-6777-TT-26024	CN-6777-TT-37693	19,442	20,752	145
146	489.2	TN-6777-TT-26492	CN-6777-TT-35913	11,361,278	2,167,093	146
147	489.2	TN-6777-TT-26493	CN-6777-TT-25756	3,940	1,188	147
148	489.2	TN-6777-TT-26622	CN-6777-TT-34783	40,264	134,770	148
149	489.2	TN-6777-TT-26627	CN-6777-TT-34700	584,898	113,171	149
150	489.2	TN-6777-TT-26628	CN-6777-TT-19255	441,287	103,039	150
151	489.2	TN-6777-TT-26629	CN-6777-TT-25644	6,877,237	1,370,740	151
152	489.2	TN-6777-TT-26693	CN-6777-TT-34839	19,506	25,711	152
153	489.2	TN-6777-TT-26705	CN-6777-TT-35011	45,077	22,250	153
154	489.2	TN-6777-TT-26844	CN-6777-TT-30109	53,826	47,677	154
155	489.2	TN-6777-TT-26845	CN-6777-TT-19165	639,757	176,982	155
156	489.2	TN-6777-TT-27002	CN-6777-TT-32994	74,373	80,436	156
157	489.2	TN-6777-TT-27162	CN-6777-TT-35297	56,837	44,453	157
158	489.2	TN-6777-TT-27163	CN-6777-TT-31810	42,227,838	8,097,171	158
159	489.2	TN-6777-TT-27164	CN-6777-TT-35340	18,661	101,065	159
160	489.2	TN-6777-TT-27266	CN-6777-TT-35449	4,117,845	914,421	160
161	489.2	TN-6777-TT-27396	CN-6777-TT-35488	13,298	62,506	161
162	489.2	TN-6777-TT-27397	CN-6777-TT-35497	2,777,785	228,435	162
163	489.2	TN-6777-TT-27398	CN-6777-TT-35500	309,000	24,949	163
164	489.2	TN-6777-TT-27695	CN-6777-TT-19365	1,169,390	10,577	164
165	489.2	TN-6777-TT-27697	CN-6777-TT-31810	16,798,200	2,953,685	165
166	489.2	TN-6777-TT-27740	CN-6777-TT-35111	310,000	12,462	166
167	489.2	TN-6777-TT-27742	CN-6777-TT-37309	595,128	6,031	167
168	489.2	TN-6777-TT-27825	CN-6777-TT-35141	6,481,015	2,338,323	168
169	489.2	TN-6777-TT-28002	CN-6777-TT-25065	103,527	52,014	169
170	489.2	TN-6777-TT-28061	CN-6777-TT-25904	3,339,344	616,694	170
171	489.2	TN-6777-TT-28431	CN-6777-TT-19376	740,238	896,788	171
172	489.2	TN-6777-TT-28433	CN-6777-TT-18960	873,930	293,594	172
173	489.2	TN-6777-TT-28508	CN-6777-TT-36376	11,401	9,697	173
174	489.2	TN-6777-TT-28509	CN-6777-TT-36379	14,772	12,863	174
175	489.2	TN-6777-TT-28510	CN-6777-TT-36382	161,348	60,106	175
176	489.2	TN-6777-TT-28712	CN-6777-TT-37309	2,898,301	327,800	176
177	489.2	TN-6777-TT-28713	CN-6777-TT-34842	2,516	278	177
178	489.2	TN-6777-TT-28714	CN-6777-TT-18960	3,724,864	477,743	178
179	489.2	TN-6777-TT-28717	CN-6777-TT-19460	296,250	66,754	179
180	489.2	TN-6777-TT-28718	CN-6777-TT-36614	111,141	47,439	180
181	489.2	TN-6777-TT-28816	CN-6777-TT-35806	212,402	32,195	181
182	489.2	TN-6777-TT-28817	CN-6777-TT-26839	3,227,199	622,475	182
183	489.2	TN-6777-TT-28818	CN-6777-TT-37309	1,140,172	73,614	183
184	489.2	TN-6777-TT-28819	CN-6777-TT-35763	1,853,501	255,217	184
185	489.2	TN-6777-TT-29098	CN-6777-TT-19162	47,598	38,112	185

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
186	489.2	TN-6777-TT-29144	CN-6777-TT-19121	78,054	19,611	186
187	489.2	TN-6777-TT-29157	CN-6777-TT-35806	1,034,744	79,945	187
188	489.2	TN-6777-TT-29158	CN-6777-TT-36892	208,347	42,488	188
189	489.2	TN-6777-TT-29164	CN-6777-TT-25717	1,477,978	193,098	189
190	489.2	TN-6777-TT-29209	CN-6777-TT-36837	659,270	44,548	190
191	489.2	TN-6777-TT-29226	CN-6777-TT-36837	131,396	59,375	191
192	489.2	TN-6777-TT-29230	CN-6777-TT-19074	77,394	21,586	192
193	489.2	TN-6777-TT-29231	CN-6777-TT-36993	154,435	45,937	193
194	489.2	TN-6777-TT-29323	CN-6777-TT-19133	3,318,032	614,862	194
195	489.2	TN-6777-TT-29355	CN-6777-TT-31810	653,500	49,657	195
196	489.2	TN-6777-TT-29406	CN-6777-TT-35449	3,187,462	305,455	196
197	489.2	TN-6777-TT-29407	CN-6777-TT-35449	972	39	197
198	489.2	TN-6777-TT-29408	CN-6777-TT-25665	8,144,000	653,850	198
199	489.2	TN-6777-TT-29409	CN-6777-TT-35449	7,770,554	815,449	199
200	489.2	TN-6777-TT-29410	CN-6777-TT-35449	8,350,000	613,127	200
201	489.2	TN-6777-TT-29411	CN-6777-TT-35763	64,120	15,788	201
202	489.2	TN-6777-TT-29510	CN-6777-TT-37312	657,000	78,269	202
203	489.2	TN-6777-TT-29511	CN-6777-TT-37321	3,169,205	467,208	203
204	489.2	TN-6777-TT-29629	CN-6777-TT-37317	56,625	38,128	204
205	489.2	TN-6777-TT-29727	CN-6777-TT-25877	19,300	10,868	205
206	489.2	TN-6777-TT-29768	CN-6777-TT-37515	2,140,120	268,853	206
207	489.2	TN-6777-TT-29769	CN-6777-TT-35766	140,000	14,070	207
208	489.2	TN-6777-TT-29770	CN-6777-TT-34448	4,265,000	557,222	208
209	489.2	TN-6777-TT-29771	CN-6777-TT-19366	1,142,849	166,542	209
210	489.2	TN-6777-TT-29772	CN-6777-TT-19006	2,113,815	175,775	210
211	489.2	TN-6777-TT-29773	CN-6777-TT-19006	4,427,990	871,032	211
212	489.2	TN-6777-TT-29774	CN-6777-TT-32450	449,820	63,315	212
213	489.2	TN-6777-TT-29775	CN-6777-TT-19461	2,823,022	200,815	213
214	489.2	TN-6777-TT-29854	CN-6777-TT-19378	29,851	38,137	214
215	489.2	TN-6777-TT-29870	CN-6777-TT-35633	946,136	765,253	215
216	489.2	TN-6777-TT-29871	CN-6777-TT-37559	646,507	116,953	216
217	489.2	TN-6777-TT-29872	CN-6777-TT-37572	26,925	1,894	217
218	489.2	TN-6777-TT-29933	CN-6777-TT-18930	3,208,802	549,078	218
219	489.2	TN-6777-TT-29934	CN-6777-TT-18979	333,725	17,727	219
220	489.2	TN-6777-TT-29935	CN-6777-TT-37309	1,249,000	407,758	220
221	489.2	TN-6777-TT-29936	CN-6777-TT-37309	750,000	177,131	221
222	489.2	TN-6777-TT-29937	CN-6777-TT-36758	8,000	1,548	222
223	489.2	TN-6777-TT-29939	CN-6777-TT-36758	22,350	6,784	223
224	489.2	TN-6777-TT-29966	CN-6777-TT-37599	1,960,607	153,574	224
225	489.2	TN-6777-TT-29967	CN-6777-TT-37602	330,000	137,484	225
226	489.2	TN-6777-TT-29968	CN-6777-TT-37605	81,000	16,281	226
227	489.2	TN-6777-TT-30010	CN-6777-TT-33021	12,136	17,180	227
228	489.2	TN-6777-TT-30050	CN-6777-TT-18979	300,000	42,210	228
229	489.2	TN-6777-TT-30091	CN-6777-TT-31810	2,125,000	516,174	229
230	489.2	TN-6777-TT-30092	CN-6777-TT-37766	992,700	31,322	230
231	489.2	TN-6777-TT-30165	CN-6777-TT-19380	82,286	16,539	231

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>						
<b>Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)</b>						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
232	489.2	TN-6777-TT-30253	CN-6777-TT-35497	44,775	10,401	232
233	489.2	TN-6777-TT-30310	CN-6777-TT-33108	98,220	20,813	233
234	489.2	TN-6777-TT-30311	CN-6777-TT-37602	270,000	89,546	234
235	489.2	TN-6777-TT-30421	CN-6777-TT-37766	10,000	3,065	235
236	489.2	TN-6777-TM-15097	CN-6777-TM-18904	-	1,975	236
237	489.2	TN-6777-TM-15105	CN-6777-TM-18895	-	8,141	237
238	489.2	TN-6777-TM-15108	CN-6777-TM-37699	-	447	238
239	489.2	TN-6777-TM-15112	CN-6777-TM-18689	-	176	239
240	489.2	TN-6777-TM-15113	CN-6777-TM-18790	-	8,543	240
241	489.2	TN-6777-TM-15116	CN-6777-TM-18713	-	98	241
242	489.2	TN-6777-TM-15119	CN-6777-TM-18869	-	409	242
243	489.2	TN-6777-TM-15122	CN-6777-TM-18874	-	2,324	243
244	489.2	TN-6777-TM-15126	CN-6777-TM-35899	-	3,742	244
245	489.2	TN-6777-TM-15132	CN-6777-TM-18743	-	5,864	245
246	489.2	TN-6777-TM-15133	CN-6777-TM-32399	-	6,983	246
247	489.2	TN-6777-TM-15161	CN-6777-TM-18604	-	7,042	247
248	489.2	TN-6777-TT-16681	CN-6777-TT-19035	-	748,323	248
249	489.2	TN-6777-TM-15743	CN-6777-TM-32425	-	2,440	249
250	489.2	TN-6777-TM-15138	CN-6777-TM-18397	-	3,618	250
251	489.2	TN-6777-TM-15798	CN-6777-TM-32421	-	3,618	251
252	489.2	TN-6777-TM-15814	CN-6777-TM-18689	-	3,618	252
253	489.2	TN-6777-TM-15815	CN-6777-TM-18869	-	3,618	253
254	489.2	TN-6777-TM-15831	CN-6777-TM-32399	-	3,618	254
255	489.2	TN-6777-TM-18558	CN-6777-TM-35050	-	1,507	255
256	489.2	TN-6777-TM-23033	CN-6777-TM-36860	-	302	256
257	489.2	TN-6777-TT-16357	CN-6777-TT-19035	-	(120,600)	257
258	489.2	TN-6777-TT-17513	CN-6777-TT-19461	-	1,507	258
259	489.2	TN-6777-TT-17521	CN-6777-TT-35630	-	7,236	259
260	489.2	TN-6777-TT-20965	CN-6777-TT-26847	-	6,758	260
261	489.2	TN-6777-TT-22232	CN-6777-TT-31335	-	40,190	261
262	489.2	TN-6777-TT-25688	CN-6777-TT-19394	-	77,548	262
263	489.2	TN-6777-TT-25689	CN-6777-TT-26885	-	19,384	263
264	489.2	TN-6777-TT-26901	CN-6777-TT-34842	-	800	264
265	489.2	TN-6777-TT-29354	CN-6777-TT-19035	-	733,650	265
266	489.2	TN-6777-TM-15064	CN-6777-TM-18689	-	178	266
267	489.2	TN-6777-TM-17300	CN-6777-TM-32413	-	579	267
268	489.2	TN-6777-TM-17636	CN-6777-TM-18517	-	19,281	268
269	489.2	TN-6777-TM-17638	CN-6777-TM-18904	-	1,992	269
270	489.2	TN-6777-TM-17710	CN-6777-TM-18619	-	15,339	270
271	489.2	TN-6777-TM-17714	CN-6777-TM-35905	-	51,989	271
272	489.2	TN-6777-TM-17715	CN-6777-TM-18660	-	12,227	272
273	489.2	TN-6777-TM-17718	CN-6777-TM-18604	-	7,113	273
274	489.2	TN-6777-TM-17720	CN-6777-TM-18397	-	2,298	274
275	489.2	TN-6777-TM-17721	CN-6777-TM-18622	-	15,571	275
276	489.2	TN-6777-TM-17724	CN-6777-TM-32419	-	56	276
277	489.2	TN-6777-TM-17726	CN-6777-TM-37710	-	18,219	277

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>						
<b>Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)</b>						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
278	489.2	TN-6777-TM-17734	CN-6777-TM-35715	-	2,846	278
279	489.2	TN-6777-TM-17737	CN-6777-TM-26868	-	16,628	279
280	489.2	TN-6777-TM-17738	CN-6777-TM-32453	-	193,773	280
281	489.2	TN-6777-TM-17884	CN-6777-TM-35908	-	13,792	281
282	489.2	TN-6777-TM-18304	CN-6777-TM-35911	-	546	282
283	489.2	TN-6777-TM-18556	CN-6777-TM-37713	-	4,510	283
284	489.2	TN-6777-TM-18562	CN-6777-TM-35712	-	1,078	284
285	489.2	TN-6777-TM-23215	CN-6777-TM-32004	-	164,465	285
286	489.2	TN-6777-TM-24479	CN-6777-TM-35115	-	213,700	286
287	489.2	TN-6777-TM-25687	CN-6777-TM-34225	-	4,092	287
288	489.2	TN-6777-TM-25822	CN-6777-TM-32455	-	173,474	288
289	489.2	TN-6777-TM-25823	CN-6777-TM-37701	-	313,193	289
290	489.2	TN-6777-TM-26018	CN-6777-TM-36860	-	15	290
291	489.2	TN-6777-TM-26019	CN-6777-TM-34449	-	3,279	291
292	489.2	TN-6777-TM-26020	CN-6777-TM-32004	-	548,272	292
293	489.2	TN-6777-TM-26021	CN-6777-TM-35764	-	200,676	293
294	489.2	TN-6777-TM-26022	CN-6777-TM-30104	-	27,393	294
295	489.2	TN-6777-TM-26171	CN-6777-TM-33952	-	27,110	295
296	489.2	TN-6777-TT-22310	CN-6777-TT-31438	-	8,092	296
297	489.2	TN-6777-TT-22449	CN-6777-TT-31339	-	3,731	297
298	489.2	TN-6777-TT-24795	CN-6777-TT-19384	-	15,289	298
299	489.2	TN-6777-TT-25712	CN-6777-TT-33132	-	41,817	299
300	489.2	TN-6777-TT-26322	CN-6777-TT-32456	-	351,933	300
301	489.2	TN-6777-TT-29228	CN-6777-TT-32422	-	1,206	301
302	489.2	TN-6777-TT-29229	CN-6777-TT-35714	-	2,749	302
303	489.2	TN-6777-TT-29869	CN-6777-TT-37718	-	12,566	303
304	489.2	TN-6777-TM-16880	CN-6777-TM-18422	-	102,209	304
305	489.2	TN-6777-TM-17288	CN-6777-TM-18808	-	1,005	305
306	489.2	TN-6777-TM-17297	CN-6777-TM-18403	-	1,206	306
307	489.2	TN-6777-TM-18121	CN-6777-TM-25994	-	26,080	307
308	489.2	TN-6777-TM-18572	CN-6777-TM-34447	-	66,330	308
309	489.2	TN-6777-TM-24647	CN-6777-TM-34843	-	91,254	309
310	489.2	TN-6777-TM-30048	CN-6777-TM-26846	-	1,089	310
311	489.2	TN-6777-TM-30049	CN-6777-TM-37310	-	1,206	311
312	489.2	TN-6777-TT-16609	CN-6777-TT-25644	-	8,006	312
313	489.2	TN-6777-TT-27470	CN-6777-TT-35497	-	28,844	313
314	489.2	TN-6777-TT-29097	CN-6777-TT-35141	-	1,262	314
315	489.2	TN-6777-TT-29143	CN-6777-TT-36837	-	3,396	315
316	489.2	TN-6777-TT-29210	CN-6777-TT-36837	-	6,030	316
317	489.2	TN-6777-TT-29938	CN-6777-TT-35766	-	16,583	317
318	489.2	TN-6777-TT-29940	CN-6777-TT-36758	-	5,074	318
319	489.2	TN-6777-TT-30422	CN-6777-TT-18994	-	332	319
320	489.2	NGPA Section 311	APACHE CORPORATION	256,199	42,273	320
321	489.2	NGPA Section 311	APACHE CORPORATION	4,111,198	698,904	321
322	489.2	NGPA Section 311	ARM ENERGY MANAGEMENT LLC	150,000	48,931	322
323	489.2	NGPA Section 311	BEACON PETROLEUM MANAGEMENT, INC.	4,315	884	323

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>						
<b>Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)</b>						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
324	489.2	NGPA Section 311	BP ENERGY COMPANY	1,669,162	222,476	324
325	489.2	NGPA Section 311	BP ENERGY COMPANY	145,869	60,992	325
326	489.2	NGPA Section 311	BP ENERGY COMPANY	1,147,319	338,258	326
327	489.2	NGPA Section 311	BP ENERGY COMPANY	948,171	93,297	327
328	489.2	NGPA Section 311	BP ENERGY COMPANY	2,360,000	454,400	328
329	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	43,800	3,066	329
330	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	876,205	65,715	330
331	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	85,928	10,311	331
332	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	15,000	1,950	332
333	489.2	NGPA Section 311	CENTERPOINT ENERGY SERVICES, INC.	4,842	458	333
334	489.2	NGPA Section 311	CENTERPOINT ENERGY SERVICES, INC.	6,138	368	334
335	489.2	NGPA Section 311	CIMA ENERGY, LTD.	188,766	35,751	335
336	489.2	NGPA Section 311	CIMA ENERGY, LTD.	146,865	43,807	336
337	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	924,594	59,938	337
338	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	414,405	73,979	338
339	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	2,600	494	339
340	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	1,104,188	217,316	340
341	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	20,000	1,650	341
342	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	921,710	181,901	342
343	489.2	NGPA Section 311	DALLAS CLEAN ENERGY LLC	1,872,600	606,030	343
344	489.2	NGPA Section 311	DCP GUADALUPE PIPELINE, LLC	13,337,630	133,376	344
345	489.2	NGPA Section 311	DCP MIDSTREAM MARKETING, LLC	87,139	7,514	345
346	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	10,000	600	346
347	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	4,868,161	337,219	347
348	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	7,670,965	56,460	348
349	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	25,238,417	2,115,073	349
350	489.2	NGPA Section 311	DTE ENERGY TRADING, INC.	14,925	3,134	350
351	489.2	NGPA Section 311	DTE ENERGY TRADING, INC.	20,329	2,336	351
352	489.2	NGPA Section 311	EAGLERIDGE ENERGY II LLC	1,600	392	352
353	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	25,957	1,557	353
354	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	1,349,675	242,942	354
355	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	44,163,275	2,239,837	355
356	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	710,668	71,067	356
357	489.2	NGPA Section 311	EOG RESOURCES, INC.	378,675	85,202	357
358	489.2	NGPA Section 311	ETC MARKETING, LTD.	642,870	53,424	358
359	489.2	NGPA Section 311	ENTERPRISE PRODUCTS OPERATING LLC	1,633,920	16,732	359
360	489.2	NGPA Section 311	EXELON GENERATION COMPANY, LLC	2,000,000	200,000	360
361	489.2	NGPA Section 311	GULF GAS UTILITIES CO	6,869	1,717	361
362	489.2	NGPA Section 311	HARTREE PARTNERS, LP	427,348	35,424	362
363	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORP.	6,600	1,122	363
364	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	320,540	16,785	364
365	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA, INC.	161,550	11,572	365
366	489.2	NGPA Section 311	MIECO INC.	4,630,090	498,585	366
367	489.2	NGPA Section 311	MIECO INC.	1,039,214	313,434	367
368	489.2	NGPA Section 311	MUNICH RE TRADING LLC	2,670,761	269,818	368
369	489.2	NGPA Section 311	MUNICH RE TRADING LLC	10,000	2,700	369

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
370	489.2	NGPA Section 311	MUNICH RE TRADING LLC	123,647	31,018	370
371	489.2	NGPA Section 311	NEXTERA ENERGY POWER MARKETING, LLC	144,654	24,597	371
372	489.2	NGPA Section 311	NSL ENERGY MARKETING, JV	21,970,377	438,766	372
373	489.2	NGPA Section 311	OKLAHOMA NATURAL GAS COMPANY	2,084,261	863,066	373
374	489.2	NGPA Section 311	PANDA TEMPLE POWER II, LLC	280,777	39,309	374
375	489.2	NGPA Section 311	PIONEER NATURAL RESOURCES USA, INC.	30,000	9,900	375
376	489.2	NGPA Section 311	SPIRE MARKETING INC.	14,500	2,499	376
377	489.2	NGPA Section 311	SPIRE MARKETING INC.	95,100	27,930	377
378	489.2	NGPA Section 311	SPIRE MARKETING INC.	20,000	5,200	378
379	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	49,900	9,980	379
380	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	211,700	55,656	380
381	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	5,696,969	948,867	381
382	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	15,382,399	2,768,832	382
383	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	1,436,921	301,153	383
384	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	386,500	23,190	384
385	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	1,684,974	404,394	385
386	489.2	NGPA Section 311	TENASKA GAS STORAGE, LLC	561,911	5,775	386
387	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	3,894,629	245,280	387
388	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	75,685	23,149	388
389	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	2,067,151	299,737	389
390	489.2	NGPA Section 311	TOTAL GAS & POWER NORTH AMERICA, INC.	145,000	1,450	390
391	489.2	NGPA Section 311	WORLD FUEL SERVICES, INC.	2,000	360	391
392	489.2	NGPA Section 311	WPX ENERGY MARKETING, LLC	1,791,780	394,651	392
393	489.2	NGPA Section 311	XTO ENERGY, INC.	257,000	16,056	393
394	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	-	6,399	394
395	489.2	NGPA Section 311	MIECO INC.	-	3,732	395
396	489.2	NGPA Section 311	MUNICH RE TRADING LLC	-	1,182	396
397	489.2	Total Contracts		635,085,715	106,329,100	397
398	489.2	Accrual of Unbilled Transportation Revenues		293,854	1,561,961	398
399		Rider Revenue Accrual Amounts		-	(6,779,255)	399
400	489.2	Total Revenue from Transportation of Gas of Others in Texas		635,379,569	101,111,806	400

Other Reconciling Amounts (221,670)

Total Transportation Revenue 489.2 (agrees to page 299 row 4 col f) 100,890,136

Total Transportation Volumes 489.2 (625,659,313 in Mcf) 635,379,569 MMBtu

Note: The data in the above rate schedule is provided on page 28 and 28A of our 2017 Atmos Pipeline - Texas annual report .

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>				
<b>Revenue From Storing Gas of Others (Account 489.4)</b>				
Line No.	Tariff Number (a)	Customer Name or Customer ID No. (b)	Amount (c)	Line No.
1	NGPA Section 311	TENASKA GAS STORAGE, LLC	\$ 6,012	1
2	TN-6777-TT-17937	CN-6777-TT-18962	944,155	2
3	TN-6777-TT-18203	CN-6777-TT-35633	300,000	3
4	TN-6777-TT-27694	CN-6777-TT-19365	217,998	4
5	TN-6777-TT-27741	CN-6777-TT-35803	60,300	5
6	Accrual of Unbilled Storage Revenues		(123,000)	6
7				7
8				8
9				9
10				10
11				11
12				12
13	TOTAL Revenue From Storage		\$ 1,405,465	13

Note: The data in the above rate schedule is provided on page 29 of our 2017 Atmos Pipeline - Texas annual report filed with the Texas Railroad Commission.



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
<b>Gas Operating Revenues</b>						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.						
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.						
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues  Amount for Current Year (f)	Other Revenues  Amount for Previous Year (g)	Total Operating Revenues  Amount for Current Year (h)	Total Operating Revenues  Amount for Previous Year (i)	Dekatherm of Natural Gas  Amount for Current Year (j)	Dekatherm of Natural Gas  Amount for Previous Year (k)
1	1,717,764,986	1,542,737,520	1,717,764,986	1,542,737,520	134,282,654	137,732,313
2	793,375,715	705,729,197	793,375,715	705,729,197	99,773,451	100,181,474
3	43,644,635	38,287,658	43,644,635	38,287,658	5,928,705	6,022,817
4	86,484	86,610	86,484	86,610	28,191	33,059
5	-	-	-	-		
6	-	-	-	-		
7	5,024,116	4,704,182	5,024,116	4,704,182		
8	20,230,912	19,713,702	20,230,912	19,713,702		
9						
10	-	-	-	-	-	-
11						
12	100,890,136	97,997,911	100,890,136	97,997,911	625,659,313	514,933,874
13						
14	90,575,788	81,064,055	90,575,788	81,064,055	150,900,981	149,142,783
15	1,405,465	2,454,640	1,405,465	2,454,640	-	-
16	-	-	-	-		
17	-	-	-	-		
18	69,616	37,869	69,616	37,869		
19	203,323	205,235	203,323	205,235		
20	-	-	-	-		
21	1,384,787	3,707,387	1,384,787	3,707,387		
22	2,774,655,963	2,496,725,966	2,774,655,963	2,496,725,966		
23	134,582	-	134,582	-		
24	2,774,521,381	2,496,725,966	2,774,521,381	2,496,725,966		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

- Report revenue and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's systems).
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt  (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA  Amount for Current Year (d)	Revenues for GRI and ACA  Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenue reflected in columns (b) through (e).  
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues  Amount for Current Year (f)	Other Revenues  Amount for Previous Year (g)	Total Operating Reveunes  Amount for Current Year (h)	Total Operating Revenues  Amount for Previous Year (i)	Dekatherm of Natural Gas  Amount for Current Year (j)	Dekatherm of Natural Gas  Amount for Previous Year (k)
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

- Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
- Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenue reflected in columns (b) through (e).

Line No.	Zone of Delivery Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA  Amount for Current Year (d)	Revenues for GRI and ACA  Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

\* These amounts relate to our Atmos Pipeline - Texas Division; for rate schedule please see page 299.1.

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

4. Delivered Dth of gas must not be adjusted for discounting.  
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.  
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues  Amount for Current Year (f)	Other Revenues  Amount for Previous Year (g)	Total Operating Revenues  Amount for Current Year (h)	Total Operating Revenues  Amount for Previous Year (i)	Dekatherm of Natural Gas  Amount for Current Year (j)	Dekatherm of Natural Gas  Amount for Previous Year (k)
1	100,890,136	97,997,911	100,890,136	97,997,911	625,659,313	514,933,874
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Revenues from Storing Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in column (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA  Amount for Current Year (d)	Revenues for GRI and ACA  Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	* These amounts relate to our Atmos Pipeline - TX Division; for rate schedule please see page 299.2.				

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Revenues from Storing Gas of Others (Account 489.4)**

4. Dth of gas withdrawn from storage must not be adjusted for discounting.  
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	1,405,465	2,454,640	1,405,465	2,454,640	*	*
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Other Gas Revenues (Account 495)**

1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.

Line No.	Description of Transaction (a)	Revenues (in dollars) (b)
1	End-User Pooling Services	769,220
2	Kansas Ad Valorem Surcharge	437,971
3	Minor Items Each Less Than \$250,000	177,596
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	<b>TOTAL</b>	<b>1,384,787</b>

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Discounted Rate Services and Negotiated Rate Services</b>					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
	(a)	Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Natural Gas Distribution and Transport	34,749,457	59,267,735		
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Operation and Maintenance Expenses</b>				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>I. PRODUCTION EXPENSES</b>			
2	<b>A. Manufactured Gas Production</b>			
3	Manufactured Gas Production (Submit Supplemental Statement)	1,353	417	
4	<b>B. Natural Gas Production</b>			
5	<b>B1. Natural Gas Production and Gathering</b>			
6	Operation			
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	85,078	478,508	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	<b>TOTAL Operation (Total of lines 7 thru 17)</b>	<b>85,078</b>	<b>478,508</b>	
19	<b>Maintenance</b>			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Clearing Equipment	-	-	
28	769 Maintenance of Other Equipment	132	-	
29	<b>TOTAL Maintenance (Total of lines 20 thru 28)</b>	<b>132</b>	<b>-</b>	
30	<b>TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)</b>	<b>85,210</b>	<b>478,508</b>	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
36	773 Fuel	-	-	
37	774 Power	9,458	9,794	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	9,458	9,794	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	1,151	4,710	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	1,151	4,710	
58	TOTAL Products Extraction (Total of lines 47 and 57)	10,609	14,504	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	-	-	
62	796 Nonproductive Well Drilling	-	-	
63	797 Abandoned Leases	-	-	
64	798 Other Exploration	-	-	
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-	-	
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	-	-	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	(933,597)	18,451,974	
70	801 Natural Gas Field Line Purchases	1,503,062	1,528,140	
71	802 Natural Gas Gasoline Plant Outlet Purchases	-	-	
72	803 Natural Gas Transmission Line Purchases	350,708,635	312,690,307	
73	804 Natural Gas City Gate Purchases	373,463,044	275,623,592	
74	804.1 Liquefied Natural Gas Purchases	-	-	
75	805 Other Gas Purchases	(965,293)	(758,548)	
76	(Less) 805.1 Purchases Gas Cost Adjustments	33,299,232	(28,607,281)	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	757,075,083	578,928,184	
78	806 Exchange Gas	(1,377,897)	2,164,932	
79	Purchased Gas Expenses			
80	807.1 Well Expense - Purchased Gas	-	-	
81	807.2 Operation of Purchased Gas Measuring Stations	-	-	
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-	
83	807.4 Purchased Gas Calculations Expenses	-	-	
84	807.5 Other Purchased Gas Expenses	-	-	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-	-	



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-	-	
117	831 Maintenance of Structures and Improvements	22,769	58,062	
118	832 Maintenance of Reservoirs and Wells	-	-	
119	833 Maintenance of Lines	-	-	
120	834 Maintenance of Compressor Station Equipment	2,502,087	2,472,650	
121	835 Maintenance of Measuring and Regulating Station Equipment	8,974	19,198	
122	836 Maintenance of Purification Equipment	312,619	83,181	
123	837 Maintenance of Other Equipment	-	-	
124	TOTAL Maintenance (Total of lines 116 thru 123)	2,846,449	2,633,091	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	9,052,146	8,401,558	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	(122)	434	
129	841 Operation Labor and Expenses	182,276	171,591	
130	842 Rents	34,590	31,960	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	216,744	203,985	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures	-	-	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	-	-	
141	843.6 Maintenance of Vaporizing Equipment	-	-	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	216,744	203,985	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-	-	
150	844.2 LNG Processing Terminal Labor and Expenses	-	-	
151	844.3 Liquefaction Processing Labor and Expenses	-	-	
152	844.4 Liquefaction Transportation Labor and Expenses	-	-	
153	844.5 Measuring and Regulating Labor and Expense	-	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	-	-	
158	845.2 Power	-	-	
159	845.3 Rents	-	-	
160	845.4 Demurrage Charges	-	-	
161	(Less) 845.5 Wharfage Receipts - Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-	-	
168	847.2 Maintenance of Structures and Improvements	-	-	
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat. Gas Terminaling and Proc. Exp. (Lines 165 and 175)	-	-	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	9,268,890	8,605,543	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	<b>3. TRANSMISSION EXPENSES</b>			
179	Operation			
180	850 Operation Supervision and Engineering	326,901	537,742	
181	851 System Control and Load Dispatching	1,770,645	1,743,211	
182	852 Communication System Expenses	2,180,368	2,017,021	
183	853 Compressor Station Labor and Expenses	1,109,838	1,020,136	
184	854 Gas for Compressor Station Fuel	-	-	
185	855 Other Fuel and Power for Compressor Stations	143,988	121,277	
186	856 Mains Expenses	68,457,873	82,928,107	
187	857 Measuring and Regulating Station Expenses	2,386,533	2,003,937	
188	858 Transmission and Compression of Gas by Others	159,319,544	187,107,854	
189	859 Other Expenses	13,339	29,718	
190	860 Rents	190,612	161,349	
191	TOTAL Operation (Total of lines 180 thru 190)	235,899,641	277,670,352	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	6,793	71,785	
194	862 Maintenance of Structures and Improvements	-	4,367	
195	863 Maintenance of Mains	1,738,022	1,991,949	
196	864 Maintenance of Compressor Station Equipment	3,910,051	2,022,788	
197	865 Maintenance of Measuring and Regulating Station Equipment	469,876	663,626	
198	866 Maintenance of Communication Equipment	111,162	126,111	
199	867 Maintenance of Other Equipment	129,645	165,076	
200	TOTAL Maintenance (Total of lines 193 thru 199)	6,365,549	5,045,702	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	242,265,190	282,716,054	
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870 Operation Supervision and Engineering	35,681,857	32,097,150	
205	871 Distribution Load Dispatching	1,380,607	1,226,597	
206	872 Compressor Station Labor and Expenses	6,808	1,046	
207	873 Compressor Station Fuel and Power	-	-	



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	12,528,925	10,518,132	
236	905 Miscellaneous Customer Accounts Expense	442,464	434,941	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	84,051,632	82,848,739	
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
239	Operation			
240	907 Supervision	7,286	29,708	
241	908 Customer Assistance Expenses	1,823,095	1,871,666	
242	909 Informational and Instructional Expenses	1,012,819	1,013,242	
243	910 Miscellaneous Customer Service and Informational Expenses	4,185,894	4,198,746	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	7,029,094	7,113,362	
245	<b>7. SALES EXPENSES</b>			
246	Operation			
247	911 Supervision	1,210,401	1,324,404	
248	912 Demonstrating and Selling Expenses	1,452,658	1,389,412	
249	913 Advertising Expenses	352,418	296,897	
250	916 Miscellaneous Sales Expenses	1,498,623	1,378,806	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	4,514,100	4,389,519	
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
253	Operation			
254	920 Administrative and General Salaries	(7,385,848)	(9,078,023)	
255	921 Office Supplies and Expenses	34,004,304	34,966,832	
256	(Less) 922 Administrative Expenses Transferred - Credit	(899,527)	(1,914,309)	
257	923 Outside Services Employed	15,296,990	15,347,110	
258	924 Property Insurance	2,189,799	2,211,625	
259	925 Injuries and Damages	22,271,810	26,580,233	
260	926 Employee Pensions and Benefits	111,279,589	106,813,260	
261	927 Franchise Requirements	4,375	2,683	
262	928 Regulatory Commission Expenses	996,549	1,349,132	
263	(Less) 929 Duplicate Charges - Credit	-	100	
264	930.1 General Advertising Expenses	-	116	
265	930.2 Miscellaneous General Expenses	8,119,571	7,015,217	
266	931 Rents	7,695,601	7,720,791	
267	TOTAL Operation (Total of lines 254 thru 266)	193,573,213	191,014,767	
268	Maintenance			
269	932 Maintenance of General Plant	600,507	482,111	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	194,173,720	191,496,878	
271	TOTAL Gas O&M Expenses (Lines 97, 177, 201, 229, 237, 244, 251, & 270)	1,467,992,251	1,323,517,447	

**Atmos Energy Corporation**  
**Manufactured Gas Production**  
**Supplement to Page 317, Line 3**  
**2017**

	Current Year	Previous Year
L/P Gas Expense	-	-
Gas Mixing Expense	-	-
Misc. Production Expense	1,353	417
TOTAL Operations	1,353	417
Structures & Improvements	-	-
Production Equipment	-	-
TOTAL Maintenance	-	-
TOTAL Mfg. Gas Production	1,353	417

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>EXCHANGE AND IMBALANCE TRANSACTIONS</b>					
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange			transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than (100,000 Dth) may be grouped.		
Line No.	Zone/Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others	
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division			11,153	3,636
2	West Texas Division			276,402	105,325
3	KY/Mid-States Division	714,157	(2,272)		
4	Colorado/Kansas Division	231,533	77,541		
5	Mississippi Division			21,724	47,590
6	Mid-Tex Division	741,486	227,368		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	<b>TOTAL</b>	1,687,176	302,637	309,279	156,551

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**GAS USED IN UTILITY OPERATIONS**

1. Report below details of credits during the year to Accounts 810, 811 and 812. was not made to the appropriate operating expense or other account list separately in column (c) the Dth of gas used, omitting entries in column (d).  
2. If any natural gas was used by the respondent for which a charge

Line No.	Purpose for Which Gas Was Used  (a)	Account Charged  (b)	Natural Gas		Manufactured Gas	
			Gas Used (DTH)  (c)	Amount of Credit (in dollars)  (d)	Gas Used (DTH)  (e)	Amount of Credit  (f)
1	810 Gas used for Compressor Station Fuel-Cr					
2	811 Gas used for Products Extraction-Cr					
3	Gas Shrinkage and Other Usage in Respdn'ts Own Proc.					
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Util. Oprs-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Company Used Gas		106,527	309,215		
7	Other Utility Operations			(148,987)		
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	<b>TOTAL</b>		106,527	160,228		

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2017	Year of Report December 31, 2017
---	---	---	-------------------------------------

**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)**

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also include in column (c) amounts paid as transition costs to an upstream pipeline.

2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.  
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1				
2	Transmission and Compression Services			
3	to City Gate		471,194,330	
4				
5	Demand Storage Services		39,247,014	
6				
7	Less: Transmission Services Provided by			
8	APT to Mid-Tex (eliminated)		(351,159,600)	
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26		TOTAL	159,281,744	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Other Gas Supply Expenses (Account 813)**

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalance and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Demand Fees	1,079,660
2	Minor Items Each Less Than \$250,000	(20,366)
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	<b>TOTAL</b>	1,059,294

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2017
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2)</b>					
1. Provide the information requested below on miscellaneous general expenses. (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items so grouped is shown.					
2. For Other Expenses, show the (a) purpose of items so grouped is shown.					
Line No.	Description (a)	Amount (in dollars) (b)			
1	Industry association dues	1,055,255			
2	Experimental and general research expenses				
	a. Gas Research Institute (GRI)				
	b. Other				
3	Publishing and distribution information and reports to stockholders; trustee; registrar; and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,533,985			
4	Directors Fees	1,056,429			
5	Directors Retirement Expenses	3,501,977			
6	Club Dues and Membership Fees	292,731			
7	Software Maintenance	313,717			
8	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	365,477			
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	<b>TOTAL</b>	<b>8,119,571</b>			





Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)  
(Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore	-	-
3	Onshore	66,181	N/A
4	Underground Gas Storage Plant	392,446,100	N/A
5	Distribution Plant	8,159,121,082	N/A
6	Transmission Plant		
7	Offshore	-	-
8	Onshore	2,682,008,054	N/A
9	General Plant	783,291,071	N/A
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
	Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Particulars Concerning Certain Income Deductions and Interest Charges Accounts</b>				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.				
(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.				
(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.				
(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.				
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)	Amount (b)		
1	Other Income Deductions - Account 426			
2	Donations	4,543,743		
3	Penalties	1,099,165		
4	Political Activities	769,763		
5	Civic Activities	597,587		
6	Sports Events and Entertainment	1,819,759		
7	Energy Efficiency Program	383,136		
8	Meals and Entertainment	695,873		
9	Board Meeting Expenses	452,712		
10	Misc. Employee/General Expense	4,000,982		
11	TOTAL	14,362,720		
12				
13				
14	Interest on Debt to Associated Companies - Account 430			
15	Interest on Short-term Debt	2,217,895		
16				
17	Other Interest Expense - Account 431			
18	Interest on term loan	85,583		
19	Interest on Customer Deposits - Rates vary according to state	411,995		
20	Commitment Fees	2,720,329		
21	Penalty - Interest	254,816		
22	Interest on Commercial Paper	6,075,728		
23	Interest on Taxes	244,879		
24	Interest on Deferred Director Compensation	24,621		
25	Deferred Interest on Infrastructure Program	(39,733,701)		
26	TOTAL	(29,915,750)		

Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2017
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**REGULATORY COMMISSION EXPENSES**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being-amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the ex-penses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Colorado Rate Cases				345,591
2	Kansas Rate Cases				844,192
3	Kentucky Rate Cases				34,115
4	Mid-Tex Division Rate Cases				913
5	West Texas Rate Cases				36,354
6	APT Rate Cases				198,348
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28			0	0	1,459,513

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
	<input checked="" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission		

**REGULATORY COMMISSION EXPENSES (Continued)**

- |   |   |
|---|---|
| <p>3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.</p> <p>4. Identify separately all annual charge adjustments (ACA).</p> | <p>5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant or other accounts.</p> <p>6. Minor items (less than \$250,000) may be grouped.</p> |
|---|---|

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Colorado			504,002		283,035	566,558	1
Kansas			-		359,213	484,979	2
Kentucky			-		-	34,115	3
Texas			90,877		-	91,790	4
Texas			-		-	36,354	5
Texas			1,747,730		-	1,946,078	6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
<b>Note:</b> Balances include \$2,491,607 of Regulatory Commission costs recorded in Account 186.							23
							24
							25
							26
							27
		0	2,342,609		642,248	3,159,874	28



Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	-		-	-
4	Transmission	-		-	-
5	Distribution	-		-	-
6	Customer Accounts	-		-	-
7	Customer Service and Informational	-		-	-
8	Sales	-		-	-
9	Administrative and General	-		-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-		-	-
11	Maintenance				
12	Production	-		-	-
13	Transmission	-		-	-
14	Distribution	-		-	-
15	Administrative and General	-		-	-
16	TOTAL Maint. (Total of lines 12 thru 15)	-		-	-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 thru 12)	-		-	-
19	Transmission (Total of lines 4 and 13)	-		-	-
20	Distribution (Total of lines 5 and 14)	-		-	-
21	Customer Accounts (Line 6)	-		-	-
22	Customer Service and Informational (Line 7)	-		-	-
23	Sales (Line 8)	-		-	-
24	Administrative and General (Total of lines 9 and 15)	-		-	-
25	TOTAL Oper. and Maint. (Total lines 18 thru 24)	-		-	-
26	Gas				
27	Operation				
28	Production - Manufactured Gas			-	-
29	Production - Nat. Gas (Including Expl. and Dev.)	-		-	-
30	Other Gas Supply	-		-	-
31	Storage, LNG Terminating and Processing	2,556,114		-	2,556,114
32	Transmission	15,859,144		-	15,859,144
33	Distribution	53,587,307		-	53,587,307
34	Customer Accounts	42,360,179		-	42,360,179
35	Customer Service and Informational	3,846,236		-	3,846,236
36	Sales	2,793,373		-	2,793,373
37	Administrative and General	57,165,650		-	57,165,650
38	TOTAL Operation (Total of lines 28 thru 37)	178,168,003		-	178,168,003
39	Maintenance				
40	Production - Manufactured Gas	-		-	-
41	Production - Natural Gas (Inc. Expl. & Dev.)	-		-	-
42	Other Gas Supply	-		-	-
43	Storage, LNG Terminating and Processing	737,107		-	737,107
44	Transmission	1,502,786		-	1,502,786
45	Distribution	5,903,786		-	5,903,786
46	Administrative and General	35,418		-	35,418
47	TOTAL Maint. (Total of lines 40 thru 46)	8,179,097		-	8,179,097

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original		Dec. 31, 2017
		<input type="checkbox"/>	A Resubmission		
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts Clearing Accounts (d)	Total (e)
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Lines 28 and 40)	-		-	-
51	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	-		-	-
52	Other Gas Supply (Lines 30 and 42)	-		-	-
53	Storage, LNG Terminating and Processing (Lines 31 and 43)	3,293,221		-	3,293,221
54	Transmission (Lines 32 and 44)	17,361,930		-	17,361,930
55	Distribution (Lines 33 and 45)	59,491,093		-	59,491,093
56	Customer Accounts (Line 34)	42,360,179		-	42,360,179
57	Customer Service and Informational (Line 35)	3,846,236		-	3,846,236
58	Sales (Line 36)	2,793,373		-	2,793,373
59	Administrative and General (Lines 37 and 46)	57,201,068		-	57,201,068
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	186,347,100		-	186,347,100
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)	186,347,100		-	186,347,100
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	-		-	-
67	Gas Plant	139,345,110		-	139,345,110
68	Other	-		-	-
69	TOTAL Construction (Total lines 66 thru 68)	139,345,110		-	139,345,110
70	Plant Removal (By Utility Departments)				
71	Electric Plant	-		-	-
72	Gas Plant	3,983,027		-	3,983,027
73	Other	-		-	-
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,983,027		-	3,983,027
75	Other Accounts (Specify):				
75.01	Costs and Expenses of Merchandising, Jobbing, and				
75.02	Contract Work (416)	-		-	-
75.03	Warehouse (163)	1,567,690		-	1,567,690
75.04	Other (426.4, 426.5)	757,416		-	757,416
75.05					
75.06					
75.07					
75.08					
75.09					
75.10					
75.11					
75.12					
75.13					
75.14					
75.15					
75.16					
75.17					
75.18					
75.19					
75.20					
75.21					
75.22					
76	TOTAL Other Accounts	2,325,106		-	2,325,106
77	TOTAL SALARIES AND WAGES	332,000,343		-	332,000,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
<b>Atmos Energy Corporation</b>	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2017

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services.
- (b) Total charges for the year.

- 2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
- 3. Total under a description "Total", the total of all of the aforementioned services.
- 4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	3T BRUSH CONTROL LLC	791,414
2	A AND D DIRTWORKS AND WELDING SERVICE INC	967,091
3	AAA LAWN CARE LLC	592,537
4	ACCENTURE LLP	280,569
5	AEON PEC INC	420,418
6	ALLY LAND SERVICES	667,043
7	AMERICAN INNOVATIONS LTD	266,905
8	ANDERSON PAVING INC	261,045
9	ARCHROCK PARTNERS	517,676
10	ARKOS FIELD SERVICES LP	407,287
11	ARMAND CONSTRUCTION INC	2,776,797
12	ASPS HOLDINGS LLC	9,594,797
13	AUSTIN ENGINEERING CO INC	672,276
14	AVIZION TECHNOLOGIES GROUP	814,413
15	B AND T CONSTRUCTION INC	958,276
16	BAILEY HDD INC	1,080,086
17	BAKER SERVICES	3,060,863
18	BALCH AND BINGHAM LLP	472,458
19	BALCONES ENVIRONMENTAL CONSULTING LLC	3,035,991
20	BASS ENGINEERING COMPANY INC	3,242,312
21	BCA ENERGY PIPELINE SERVICES LLC	421,103
22	BENTON GEORGIA LLC	7,344,846
23	BETENBOUGH HOMES INC	722,052
24	BH SYSTEMS CONSULTING LLC	1,142,738
25	BOARDWALK PAVING AND CONSTRUCTION	7,715,223
26	BOBBY BOUNDS EXCAVATION INC	263,007
27	BOBCAT CONTRACTING LLC	36,779,013
28	BRANDON BIRD UTILITIES CONSTRUCTION LLC	3,323,979
29	BROWN AND GAY ENGINEERS INC	1,243,578
30	BUNCIK PLUMBING	415,007
31	BURNS AND MCDONNELL	664,774
32	C AND S LEASE SERVICE	4,071,907
33	CANFER UTILITY SERVICES LLC	24,679,854
34	CAPCO CONTRACTORS INC	4,846,517

Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report  Dec. 31, 2017
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
35	CCB CONSTRUCTION AND ASSOCIATES INC	1,655,231
36	CEESMART	471,203
37	CENERGY LLC	2,961,473
38	CENTERPOINT ENERGY MOBILE ENERGY SOLUTIONS	929,550
39	CHEMICAL WEED CONTROL INC	255,111
40	CHINOOK SERVICES LLC	1,083,713
41	CIMARRON UNDERGROUND SERVICES LLC	3,189,421
42	CLANGO INC	455,116
43	COFFIN RENNER LLP	1,003,048
44	COMPLIANCE ENVIROSYSTEMS LLC	1,092,675
45	CONATSER CONSTRUCTION TX LP	2,848,656
46	CONDUIT CONSTRUCTORS LLC	497,091
47	CONTEGO HIM INC	885,421
48	CONTRACT CALLERS INC	353,032
49	COPPER CREEK PARTNERS LP	287,481
50	CORNERSTONE PLUMBING - WACO TX	291,480
51	CORNERSTONE SURVEYING INC	282,718
52	CORRPRO COMPANIES INC	2,386,417
53	CROSS UTILITIES LLC	1,506,429
54	CROSSFIRE LLC	882,292
55	CROWDER CONSTRUCTION CO	601,005
56	CROWLEY PIPELINE AND LAND SURVEYING LLC	680,465
57	CULBERSON CONSTRUCTION INC	2,021,811
58	CWC RIGHT OF WAY INC	4,473,213
59	CYPRESS BAYOU INDUSTRIAL PAINTING INC	320,271
60	D AND L ENTERTAINMENT SERVICES INC	519,831
61	D R HORTON INC	272,266
62	DANCO SERVICES LLC	1,914,390
63	DELOITTE CONSULTING LLP	614,073
64	DEPARTMENT OF TRANSPORTATION	6,952,580
65	DESERT NDT LLC	1,974,060
66	DEVINEY CONSTRUCTION COMPANY	396,372
67	DIAMOND EDGE SERVICES	281,886
68	DICKSON UNDERGROUND UTILITY CONSTRUCTION LLC	1,401,712
69	DISTRIBUTION CONSTRUCTION LLC	1,980,944
70	DKJ CONCRETE CONSTRUCTION INC	714,750
71	DONALDSON CONSTRUCTION INC	804,410

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
<b>Atmos Energy Corporation</b>	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2017

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.  
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.  
3. Total under a description "Total", the total of all of the aforementioned services.  
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
72	DRIVER PIPELINE CO INC	44,806,507
73	DUFF AND PHELPS LLC	299,290
74	EAKIN PIPELINE CONSTRUCTION INC	7,288,011
75	EMATS INC	481,875
76	EMC INC	426,732
77	EN ENGINEERING LLC	351,297
78	ENERGY SERVICE COMPANY OF BOWIE	443,657
79	ENERGY TRANSFER FUEL LP	258,158
80	ENERTECH	1,094,153
81	ENLINK MIDSTREAM OPERATING LP	1,157,686
82	ENVISION CONTRACTORS LLC	6,103,963
83	ERCON TECHNOLOGIES LLC	508,440
84	ERNST AND YOUNG LLP	3,247,279
85	ESRI INC	1,227,762
86	EVERGREEN NATIONAL CONSTRUCTION LLC	7,094,372
87	EXPERIS US INC	601,458
88	EXPRESS SERVICES INC	295,063
89	FESCO LTD	2,959,185
90	FIS ENERGY SYSTEMS INC	496,344
91	FISERV INC	8,077,787
92	FOUR WINDS CONSTRUCTION COMPANY INC	799,382
93	FREESE AND NICHOLS INC	1,310,643
94	FULCRUM CONSULTING LLC	298,034
95	FUTURE TELECOM LLC	8,322,554
96	G2 INTEGRATED SOLUTIONS LLC	2,975,098
97	GE OIL AND GAS LLC	976,031
98	GENESIS CONSTRUCTION	323,906
99	GULF CROSSING PIPELINE	3,999,307
100	GUY WILLIS INSPECTION CO INC	2,479,367
101	H AND H XRAY SERVICES INC	415,622
102	H AND T UTILITIES LLC	4,474,244
103	HALFF TRITEX INC	6,657,920
104	HALL CONTRACTING OF KENTUCKY INC	9,403,104
105	HARBINGER PARTNERS INC	323,013
106	HARRIS MCBURNEY COMPANY INC	1,192,962
107	HEATH CONSULTANTS INC	33,801,582
108	HINDS PAVING	476,942
109	HIS PIPELINE LLC	2,248,853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original		Dec. 31, 2017
	<input type="checkbox"/> A Resubmission		

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
110	HOLLOMAN CORPORATION	8,365,784
111	HOLT CAT	1,711,502
112	HYDROMAX USA	537,908
113	INFINITUDE CREATIVE GROUP LP	254,449
114	INTEGRATED ROADWAY SERVICES INC	358,793
115	INTEGRITY TESTING AND INSPECTION	602,991
116	INTERTEK ASSET INTEGRITY MANAGEMENT INC	399,503
117	IRONHORSE UNLIMITED INC	6,888,166
118	IRTH SOLUTIONS INC	301,665
119	J AND N UTILITIES	1,715,955
120	JAMES N BUSH CONSTRUCTION INC	389,766
121	JASCO CONSTRUCTION LLC	350,584
122	JF CONSTRUCTION INC	9,943,732
123	KELLY NATURAL GAS PIPELINE LLC	2,041,281
124	KESTREL FIELD SERVICES INC	722,179
125	KING PIPELINE AND UTILITY COMPANY INC	3,288,747
126	KPMG LLP	2,353,473
127	KR SWERDFEGER CONSTRUCTION INC	5,248,420
128	KRAMER KOMPANY	1,579,164
129	LARRETT ENERGY SERVICES INC	28,569,318
130	LASEN INC	1,053,382
131	LEXISNEXIS RISK SOLUTIONS BUREAU	351,780
132	LOCKHART TRENCHING AND BORING LLC	721,879
133	LOCUSVIEW SOLUTIONS INC	512,561
134	LONE STAR PLUMBING COMPANY	1,359,544
135	LONESTAR LAND SERVICES LLC	851,350
136	LOWES CONSTRUCTION LLC	2,221,120
137	MAGNOLIA RIVER SERVICES INC	27,280,805
138	MAHL AND ASSOCIATES INC	392,197
139	MARCO INSPECTION SERVICES LLC	450,926
140	MARK ROWE CONSTRUCTION	1,497,299
141	MARTIN CONTRACTING INC	3,607,676
142	MASTEC NORTH AMERICA INC	8,659,021
143	MATRIX RESOURCES INC	3,245,070
144	MAXXUS WELL CONTROL OF ILLINOIS INC	309,470
145	MCLEANS CP INSTALLATION INC	2,097,759
146	MEARS GROUP INC	4,404,419
147	MEDINA IRRIGATION INC	466,658

Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report  Dec. 31, 2017
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.  
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.  
3. Total under a description "Total", the total of all of the aforementioned services.  
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
148	MEDINA UTILITY SERVICES INC	3,315,977
149	MID SOUTH BORING AND PIPING	1,267,823
150	MIKE PATTERSON CONSTRUCTION INC	936,495
151	MILLER PIPELINE CORP	18,552,538
152	MISSION SITE SERVICES LLC	5,028,351
153	MJ LOCATING SERVICE LLC	9,639,736
154	MOODY CONSTRUCTION CO INC	1,333,276
155	MURPHREE PAVING COMPANY INC	338,538
156	NDE SOLUTIONS LLC	787,502
157	NEAL AND HARWELL PLC	276,352
158	NEW DAWN PLUMBING	730,923
159	NORTHERN PIPELINE CONSTRUCTION COMPANY	4,635,078
160	NORTHSTAR ENERGY SERVICES INC	478,501
161	NULINE UTILITY SERVICES LLC	987,383
162	OBRIEN REALTY ADVISORS LLC	302,275
163	ONCOR ELECTRIC DELIVERY COMPANY	252,119
164	OPEN RANGE RIGHT OF WAY MANAGEMENT LLC	2,881,181
165	PANTHEON CONSTRUCTION INC	12,104,285
166	PARTNER INDUSTRIAL LP	1,866,395
167	PB ENERGY STORAGE SERVICES INC	2,849,224
168	PEC CONSTRUCTION LLC	433,410
169	PEDRO SS SERVICES INC	1,108,327
170	PERCHERON LLC	703,296
171	PERMIAN ENVIRONMENTAL SERVICES	277,716
172	PETE BROWN AND ASSOCIATES INC	1,078,799
173	PHASE2 TECHNOLOGY LLC	883,656
174	PHELPS DUNBAR LLP	371,767
175	PIPE VIEW LLC	2,230,278
176	PIPELINE CONSTRUCTION COMPANY INC	2,820,499
177	PIPELINE ENVIRONMENTAL AND COMPRESSION INDUSTRIES LLC	2,204,222
178	PIPELINE INTEGRITY RESOURCES INC	520,024
179	PROFESSIONAL PIPE SERVICES	3,598,206
180	PROFILE CONTRACTING LLC	709,437
181	PROVIDENCE MANAGEMENT OF MS LLC	274,652
182	QUORUM BUSINESS SOLUTIONS INC	365,641
183	RANGER ENVIRONMENTAL INC	263,872
184	RD UNDERGROUND CONSTRUCTION	773,075
185	RED DOG OIL TOOLS INC	352,608

Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2017

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.  
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
186	RENO MCCRORY ENTERPRISES INC	283,008
187	REVELL CONSTRUCTION COMPANY INC	1,232,342
188	RIDGEBACK SOLUTIONS GROUP LLC	516,704
189	RMC SURVEYING LLC	3,134,391
190	RONALD CARROLL SURVEYOR INC	549,620
191	ROSEN USA	5,622,073
192	ROW PLUS LLC	447,857
193	S AND V UNDERGROUND CONSTRUCTION LLC	354,749
194	SANDERS PLUMBING INC	479,254
195	SAULSBURY INDUSTRIES INC	3,238,569
196	SAUNDERS CONSTRUCTION INC	1,137,707
197	SCHNEIDER ELECTRIC SOFTWARE LLC	535,612
198	SEALWELD USA INC	652,871
199	SENDERO ACQUISITIONS LP	330,128
200	SENDERO BUSINESS SERVICES	942,957
201	SIEMENS INDUSTRY INC	486,247
202	SKEENS CONSTRUCTION INC	493,903
203	SMC UTILITY CONSTRUCTION	1,135,321
204	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	4,911,507
205	SOIL EXPRESS	299,731
206	SOUTHEAST CONNECTIONS LLC	3,137,087
207	STERLING RESOURCES LLC	1,528,626
208	STORMCON LLC	549,511
209	STREAMFLO USA LLC	548,581
210	STRUCTURE TONE SOUTHWEST INC	280,635
211	SUBMAR INC	371,684
212	SUNLAND FIELD SERVICES INC	1,126,660
213	SYSTEM SERVICES BROADBAND INC	341,258
214	SYSTEM SERVICES PIPELINE LLC	8,020,929
215	T C UNDERGROUND INC	460,068
216	TAYLOR CONSTRUCTION COMPANY INC	4,173,338
217	TD WILLIAMSON INC	302,774
218	TDW SERVICES INC	3,169,785
219	TEAGUE NALL AND PERKINS INC	999,119
220	TEAM CONSTRUCTION LLC	11,470,879
221	TECHNICAL INSTALLATION COMPANY LLC	2,830,090
222	TENDRIL NETWORKS INC	251,000
223	TEXAS AERIAL INSPECTIONS LLC	1,145,818

Name of Respondent <b>AtmosEnergy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2017	Year/Period of Report Dec. 31, 2017
--	---	---	--

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
224	TEXAS EXCAVATION SAFETY SYSTEM INC	1,370,436
225	TEXAS GAS TRANSMISSION LLC	845,120
226	TEXAS QA SERVICES INC	708,896
227	TEXAS STATE UTILITIES INC	8,390,559
228	THIGPEN ENERGY	548,374
229	TJ INSPECTION INC	25,209,706
230	TRI STATE UTILITY CONTRACTORS INC	2,188,822
231	TRITON CONSTRUCTION INC	3,035,646
232	TROY CONSTRUCTION LLC	21,286,290
233	TULSA INSPECTION RESOURCES LLC	852,795
234	TURNER ENVIRONMENTAL RESOURCES LLC	422,562
235	TURPIN ENGINEERING LLC	687,438
236	UNIVERSAL ENSCO INC	1,795,643
237	US BANK	1,437,172
238	USIC LOCATING SERVICES INC	764,167
239	UTEGRATION INCORPORATED	598,175
240	VERIGENT LLC	324,527
241	WATKINS CONSTRUCTION CO LTD	45,354,571
242	WE DO IT INC	719,926
243	WERNER PROPERTY SERVICES	1,115,448
244	WEST TEXAS ASPHALT	320,121
245	WEST TEXAS CONCRETE AND METAL BUILDINGS	391,801
246	WESTHILL CONSTRUCTION INC	2,511,994
247	WILDCAT POWER AND COMMUNICATIONS LLC	711,131
248	WILLBROS T AND D SERVICES	5,235,409
249	WSP USA INC	9,282,665
250	Other (Each Amounting to \$250,000 or Less)	47,688,778
251	TOTAL	815,383,330

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Transactions with Associated (Affiliated) Companies</b>				
1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other" all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total" the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	9,861,487
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc	146	(11,392,225)
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total			(1,530,738)

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>COMPRESSOR STATIONS</b>					
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.			2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership.		
Line No.	Name of Station and Location  (a)	Number of Units at Station  (b)	Certificated Horsepower for Each Station  (c)	Plant Cost  (d)	
1	Underground Storage Compressor Stations:				
2	Kentucky (4 stations)	4			6,878,416
3					
4					
5					
6					
7	Kansas (1 station)	2			17,066,161
8					
9					
10					
11	Mississippi * (1 station)	1			***
12					
13					
14	Texas (4 stations)	13			109,887,922
15					
16					
17					
18					
19					
20	Transmission Compressor Stations:				
21	Texas (13 stations)	32			***
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	* The compressor stations for these underground storage facilities are leased from a third party.				
32	** Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.				
33	*** Detail by compressor not available				
34		52			133,832,499

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

**COMPRESSOR STATIONS (Continued)**

if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (except depreciation and taxes)  Fuel (e)	Expenses (except depreciation and taxes)  Power (f)	Expenses (except depreciation and taxes)  Other (g)	Gas for Compressor Fuel in Dth  (h)	Electricity for Compressor Station in kWh  (i)	Operational Data Total Compressor Hours of Operation During Year  (j)	Operational Data Number of Compressors Operated at Time of Station Peak  (k)	Date of Station Peak  (l)	Line No.
	15,436		4,724		2,417			1
								2
								3
								4
								5
	**		11,707		330			6
								7
	**		6,873		2,637			8
								9
	58,778		254,458		15,028			10
								11
	380,059		2,156,631		97,171			12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
	454,273		2,434,393		117,583			34

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
---	---	--------------------------------	---------------------------------

**GAS STORAGE PROJECTS**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas belonging to Respondent (Dth) (b)	Gas belonging to Others (Dth) (c)	Total Amount (Dth) (d)
Storage Operations (In Dth)				
1	Gas Delivered to Storage			
2	January	2,883,747	1,268,778	4,152,525
3	February	1,418,000	1,322,583	2,740,583
4	March	2,443,133	(1,513,291)	929,842
5	April	688,277	387,490	1,075,767
6	May	1,248,956	(332,807)	916,149
7	June	1,789,963	572,131	2,362,094
8	July	1,601,567	(51,097)	1,550,470
9	August	1,700,692	1,505,697	3,206,389
10	September	1,467,878	387,871	1,855,749
11	October	1,444,173	101,283	1,545,456
12	November	1,305,240	1,632,357	2,937,597
13	December	378,913	716,257	1,095,170
14	TOTAL (Enter Total of Lines 2 thru 13)	18,370,539	5,997,252	24,367,791
Gas withdrawn from Storage				
16	January	5,133,360	3,568,655	8,702,015
17	February	3,642,339	(1,123,906)	2,518,433
18	March	1,228,316	543,229	1,771,545
19	April	1,531,770	(306,244)	1,225,526
20	May	429,012	459,612	888,624
21	June	-	251,853	251,853
22	July	-	357,961	357,961
23	August	-	842,448	842,448
24	September	-	439,072	439,072
25	October	567,022	407,754	974,776
26	November	922,000	1,725,021	2,647,021
27	December	5,681,409	1,126,711	6,808,120
28	TOTAL (Enter Total of Lines 16 thru 27)	19,135,228	8,292,166	27,427,394

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508). It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates.

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>GAS STORAGE PROJECTS (Continued)</b>					
Line No.	Item (a)	Total Amount (b)			
	Storage Operations				
1	Top or Working Gas End of Year	40,252,737			
2	Cushion Gas (Including Native Gas)	26,943,225			
3	Total Gas in Reservoir (Enter Total of Line 1 and 2)	67,195,962			
4	Certificated Storage Capacity	82,616,041			
5	Number of Injection - Withdrawal Wells	147			
6	Number of Observation Wells	21			
7	Maximum Day's Withdrawal from Storage	1,064,613			
8	Date of Maximum Days' Withdrawal	01/06/2017			
9	LNG Terminal Companies (In Dth)	-			
10	Number of Tanks	-			
11	Capacity of Tanks	-			
12	LNG Volume				
13	Received at "Ship Rai"	-			
14	Transferred to Tanks	-			
15	Withdrawn from Tanks	-			
16	"Boil Off" Vaporization Loss	-			

This page includes only underground storage facilities owned directly by Atmos Energy Corporation's utility operations. See page 508. It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent	This Report Is:	Date of Report	Year of Report
<b>Atmos Energy Corporation</b>	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2017

**TRANSMISSION LINES**

1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1			
2	Kansas		9.6
3	Kentucky		185.1
4	Louisiana		20.5
5	Mississippi		306.5
6	Tennessee		63.6
7	Texas		6,102.5
8	Virginia		1.2
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42	TOTAL		6,689.0

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**TRANSMISSION SYSTEM PEAK DELIVERIES**

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

2. Report Mcf on a pressure bas of 14.73 psia at 60F.

Line No.	Item (a)	Month/Day/ Year (b)	Amount of Mcf (c)	Curtailments on Month/Day Indicated (d)
<b>Section A. Three Highest Days of System Peak Deliveries</b>				
1	Date of Highest Day's Deliveries	1/6/2017		
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others		5,601,495	N/A
4	TOTAL		5,601,495	
5	Date of Second Highest Day's Deliveries	12/31/2017		
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others		5,568,534	N/A
8	TOTAL		5,568,534	
9	Date of Third Highest Day's Deliveries	1/7/2017		
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others		5,051,195	N/A
12	TOTAL		5,051,195	
<b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b>				
13	Date of Three Consecutive Days' Highest System Peak Deliveries	1/5/2017 - 1/7/2017		
14	Deliveries to Customers Subject to FERC Rate Schedules			
15	Deliveries to Others		15,447,132	N/A
16	TOTAL		15,447,132	
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
<b>Section C. Highest Month's System Deliveries</b>				
20	Month of Highest Month's System Deliveries	December		
21	Deliveries to Customers Subject to FERC Rate Schedules			
22	Deliveries to Others		106,011,266	
23	TOTAL		106,011,266	

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
	<input checked="" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission		

**AUXILIARY PEAKING FACILITIES**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), indicate or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery	
					Yes (e)	No (f)
1	Kentucky	Underground storage	98,100	6,878,416	X	
2						
3	Mississippi	Underground storage	31,000	*	X	
4						
5	Kansas	Underground storage	45,000	17,066,161	X	
6						
7	Texas	Underground storage	1,559,000	109,887,922	X	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28	* The compressor stations for these underground storage facilities are leased from a third party.					
29						
30						

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2017
---	---	--------------------------------	--

**GASACCOUNT - NATURAL GAS**

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
<b>01 NAME OF SYSTEM:</b>				
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		241,458,011	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	625,659,313	
6	Gas of Others Received for Distribution (Account 489.3)	301	150,900,981	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Exchanged Gas Received from Others (Account 806)	328	302,637	
9	Gas Received as Imbalances (Account 806)	328		
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
11	Other Gas Withdrawn from Storage (Account 808.1)		36,269,730	
12	Gas Received from Shippers as Compressor Station Fuel			
13	Gas Received from Shippers as Lost and Unaccounted for			
14	Other (footnote)	521a	5,716,270	
15	<b>Total Receipts (Total of lines 3 thru 14)</b>		<b>1,060,306,942</b>	
16	<b>GAS DELIVERED</b>			
17	Gas Sales (Accounts 480-484)		240,013,001	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303		
19	Deliveries of Gas Transported for Others (Account 489.2)	305	625,659,313	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	150,900,981	
21	Deliveries of Contract Storage Gas (Account 489.4)	307		
22	Exchange Gas Delivered to Others (Account 806)	328	156,551	
23	Gas Delivered as Imbalances (Account 806)	328		
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Account 808.2)		34,339,781	
26	Gas Used for Compressor Station Fuel	509	2,434,393	
27	Gas Used for Other Utility Operations	331	106,527	
28	Gas Used for Other Transport Operations	521a	584,090	
29	Disposition of Excess Retention Gas	521b	1,900,019	
30	<b>Total Deliveries (Total of lines 17 thru 27)</b>		<b>1,056,094,656</b>	
31	<b>GAS UNACCOUNTED FOR</b>			
32	Production System Losses			
33	Gathering System Losses			
34	Transmission System Losses		778,900	
35	Distribution System Losses		3,433,386	
36	Storage System Losses			
37				
38	<b>Total Unaccounted For (Total of lines 30 thru 35)</b>		<b>4,212,286</b>	
39	<b>Total Deliveries &amp; Unaccounted For (Total of lines 28 and 36)</b>		<b>1,060,306,942</b>	

Footnote: This is the amount received from shippers that agrees to line 4 on page 521a. We do not separate the amount of retention we receive from shippers between that attributable to compressor station fuel and LUG as shown in lines 12 and 13 above so we included in line 14 Other.

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
<b>Shipper Supplied Gas for the Current Quarter</b>					
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>					
Line No.	Item (a)	Month 1 Discounted Rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	<b>Shipper Supplied Gas (Lines 13 and 14 page 520)</b>				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				5,716,270
5	Distribution				
6	Storage				
7	<b>Total Shipper Supplied Gas</b>				5,716,270
8	<b>Less Gas Used for Compressor Station Fuel (Line 26, Page 520)</b>				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				(2,453,261)
12	Distribution				
13	Storage				
14	<b>Total Gas Used in Compressors</b>				(2,453,261)
15	<b>Less Gas Used for Other Deliveries and Gas Used for Other Operations (Line 27, Page 520) (Footnote)</b>				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				(584,090)
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	<b>Total Gas Used For Other Deliveries and Gas Used for Other Operations</b>				(584,090)
23	<b>Less Gas Lost and Unaccounted For (Line 32, Page 520)</b>				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				(778,900)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	<b>Total Gas Lost and Unaccounted For</b>				(778,900)
31					
32					
33					
34					
35					
	Footnote: The volumes reported in column (e) above are mcf's not Dths.				
	Footnote: As we do not prepare quarterly FERC information the data in column (e) above is for the 12 months ending 12/31/17.				
	Footnote: The amount in line 18 above is due to blowdowns, quantifiable leaks and line damage.				
	Footnote: These mcf's primarily include negotiated and tariff based volumes.				



**Shipper Supplied Gas for the Current Quarter (continued)**

Line No.	Amount Collected (Dollars)				Amount (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										

**Shipper Supplied Gas for the Current Quarter (continued)**

Line No.	Amount Collected (Dollars)				Amount (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										
66										
67										
68										
69										
70										

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <table border="1" style="display: inline-table; vertical-align: middle;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/></td> <td>An Original</td> </tr> <tr> <td style="text-align: center;"><input type="checkbox"/></td> <td>A Resubmission</td> </tr> </table>	<input checked="" type="checkbox"/>	An Original	<input type="checkbox"/>	A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2017
<input checked="" type="checkbox"/>	An Original						
<input type="checkbox"/>	A Resubmission						

**SYSTEM MAPS**

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
  - (a) Transmission lines.
  - (b) Incremental facilities.
  - (c) Location of gathering areas.
  - (d) Location of zones and rate areas.
  - (e) Location of storage fields.
  - (f) Location of natural gas fields.
  - (g) Locations of compressor stations.
  - (h) Normal direction of gas flow (indicated by arrows).
  - (i) Size of pipe.
  - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
  - (k) Principal communities receiving service through the respondent's pipeline.
2. Indicate the following information on the maps:
  3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
  4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See our web site at [www.atmosenergy.com](http://www.atmosenergy.com) for a copy of current system map.

Select: Utility Operations

View System Map

Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2017
---	---	--------------------------------	-------------------------------------

FOOTNOTE REFERENCE

Page No. (a)	Line or Item No. (b)	Column No. (c)	Footnote No. (d)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
<b>Atmos Energy Corporation</b>	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2017

FOOTNOTE TEXT

Footnote No. (a)	Footnote Text (b)

INDEX

Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
investment in	222-223
service contracts charges	357
Attestation 1	
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock	250-251
discount	254
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes -- important during the year	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of	218
work in progress -- other utility departments	200-201
Contracts, service charges	357
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	107
CPA Certification, this report form	i
Current and accrued liabilities, miscellaneous	268
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
regulatory expenses	350-351
Definitions, this report form	iv
Depletion	
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights	336-338
Depreciation	
gas plant	336-338
gas plant in service	219
Discount on Capital Stock	254

Dividend appropriations	118-119
Earnings, retained	118-119
Exchange and imbalance transactions	328
Expenses, gas operation and maintenance	320-325
Extraordinary property losses	230
Filing Requirements, this report form	i-iii
Footnote Data	551-552
Gas account -- natural	520
Gas	
exchanged, natural	328
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions -- details	256-259,
340	
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term from investment, advances, etc.	256-257
Instructions for filing the FERC Form No. 2	i-iii
Investment	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
List of Schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	
522	
Miscellaneous general expense	335
Notes	
Payable, advances from associated companies	256-257
to balance sheet	122
to financial statement	122
to statement of income for the year	122
Operating	
expenses -- gas	317-325
revenues -- gas	300-301
Other	
donations received from stockholders	253

gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant -- gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant --Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock	252
Prepaid taxed	
262-263	
Prepayments	
230	
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses -- deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300
Salaries and wages, distribution of	354-355
Sales	
300-301	
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,

Stock liability for conversion	256-257
Storage	252
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred -- accumulated	222-223, 234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(I)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (I) The annual report to shareholders or members and the statistical supplements covering the most recent two (2) years from the application filing date;

**RESPONSE:**

Please see attachment FR\_16(7)(I)\_Att1 for the Summary Annual Reports and attachment FR\_16(7)(I)\_Att2 for the Statistical Summaries during the last two years.

**ATTACHMENTS:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(I)\_Att1 - Summary Annual Reports 2016-2017.pdf, 256 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, FR\_16(7)(I)\_Att2 - Statistical Summary 2016-2017.pdf, 82 Pages.

Respondent: Laura Gillham

# Continuing our investments in safety and reliability

---

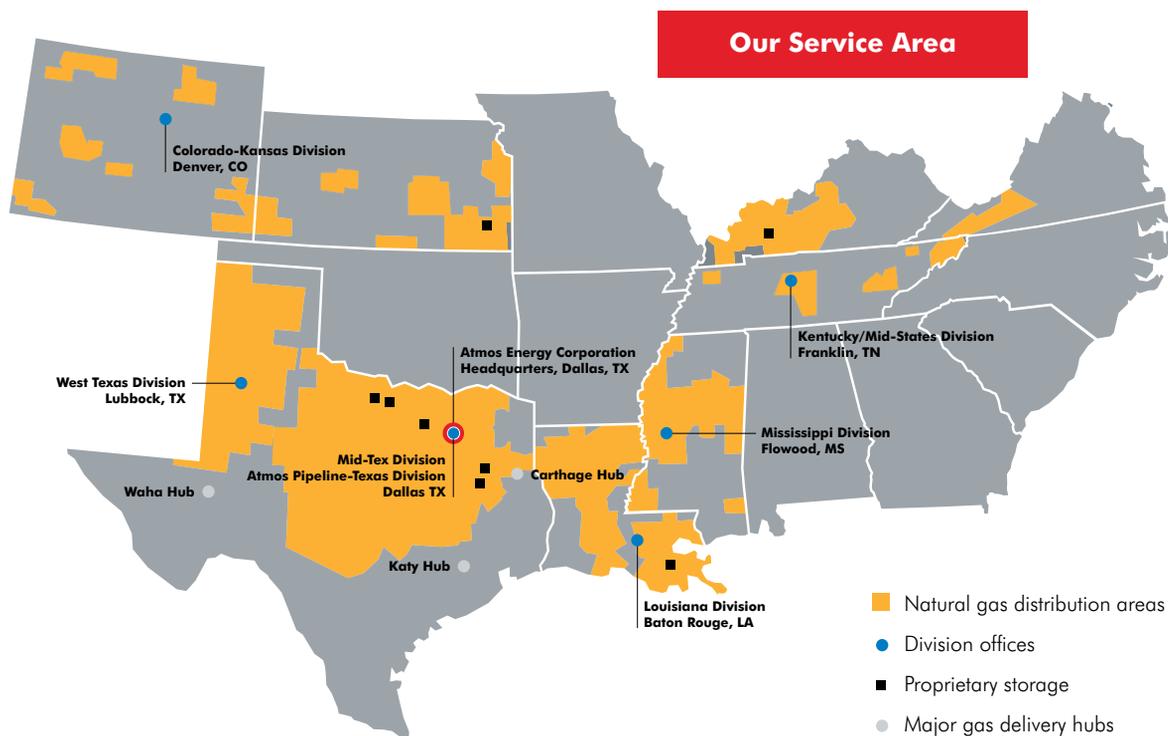
ATMOS ENERGY CORPORATION  
2016 ANNUAL REPORT





## Atmos Energy at a glance

Delivering safe, clean and economical energy to more than 3 million homes and businesses



## Investment highlights

- Regulated distribution assets in **eight states** serving more than **3 million customers**
- Annual regulated capital expenditures of about **\$1.1 billion to \$1.4 billion** through fiscal 2020; over **80% spent** on safety and reliability
- Earning on about **95% of annual capital expenditures** within 6 months and on **99% within 12 months**
- **6% to 8% forecasted earnings per share** growth through fiscal 2020; attractive dividend yield
- **14 consecutive years** of annual EPS growth; **33 consecutive years** of annual dividend growth

**In addition to replacing or modernizing aging pipelines,** Atmos Energy is adding more transmission capacity to serve its customers' growing consumption. Natural gas is becoming America's universal fuel, satisfying the needs of homeowners, commercial businesses, electric utilities and large manufacturers.



## Earnings Growth through Infrastructure Investments

Constructive regulatory mechanisms support efficient conversion of our rate-base growth opportunities into our financial results.



<sup>1</sup> Reported EPS was \$3.09. EPS for 2015 as presented here excludes the positive impact of colder-than-normal weather of \$0.05 and mark-to-market losses of (\$0.01).

<sup>2</sup> Reported EPS was \$3.38. EPS for 2016 as presented here excludes the positive impact of the adoption of the new FASB guidance on share-based payments of \$0.05 and mark-to-market gains of \$0.01.

## Fiscal 2016 by the numbers

**\$350.1 million**

Net income for the fiscal year was \$350.1 million, compared to \$315.1 million in fiscal 2015.

**\$3.38 EPS**

Earnings per diluted share in fiscal 2016 went up 29 cents, or 9.4 percent, to \$3.38, marking our 14th consecutive annual increase.

**\$1.68 share**

Dividends paid in fiscal 2016 were \$1.68 per share.

**31.1 percent**

Total shareholder return in fiscal 2016 was 31.1 percent.

**\$74.47 share**

Our stock closed at \$74.47 on September 30, 2016.



**Kim R. Cocklin**  
Chief Executive Officer

# To Our Shareholders

In fiscal 2016, Atmos Energy continued to pursue its goal of becoming the nation’s safest natural gas distributor through significant infrastructure investments.

- We replaced approximately 570 miles of aging natural gas distribution and transmission pipelines to make our system safer and more reliable.
- We conducted over 89,000 hours of training for our service, construction and maintenance technicians to prepare them for providing safe service.
- We adopted highly advanced technology to help us detect pipeline leaks, and we launched a multi-year information-technology project to manage and document construction for our pipeline modernization program.

We also did very well financially:

- Reported earnings per diluted share in fiscal 2016 went up 29 cents, or 9.4 percent, to \$3.38, marking our 14th consecutive annual increase. Net income for the fiscal year was \$350 million, compared to \$315 million in fiscal 2015.
- Dividends paid in fiscal 2016 were \$1.68 per share. In November 2016, the board of directors continued our trend of consecutive annual dividend

- increases for the 33rd year by raising the indicated rate by 7.1 percent for fiscal 2017 to \$1.80 per share.
- Total shareholder return in fiscal 2016 was 31 percent.
- Our stock closed at \$74.47 per share on September 30, 2016.

The capital investments we are making to replace, fortify and expand our distribution and transmission pipelines are generating improved safety metrics and excellent financial results. In fiscal year 2016, we invested \$1.1 billion of capital, which was a 13 percent increase over fiscal year 2015. Over 80 percent of that spending was dedicated to safety and reliability projects; that proportion in fiscal 2017 is expected to be over 80 percent.

Because of balanced rate designs and regulatory mechanisms in the eight states we serve, we begin earning a return on about 95% of our annual capital expenditures within six months of the test year end and 99 percent within 12 months of the test year end.

Reducing “regulatory lag” to promptly recover our investments is the result of foresight and focus on our core business. When Chairman of the Board Robert W. Best was CEO, Atmos Energy officials began seeking constructive regulatory outcomes at state legislatures and before public utility commissions. Reducing regulatory lag provides utilities like Atmos Energy the ability to attract funding to modernize our pipeline assets and to maintain stable earnings.

## Large Investments, Yet Low Customer Bills

Regulatory authorities in the states we serve recognize the critical need to accelerate our capital outlays for replacing aging infrastructure. As a result of their support for implementing innovative rate mechanisms, we are now in a favorable position to continue our pipeline infrastructure program far into the future.

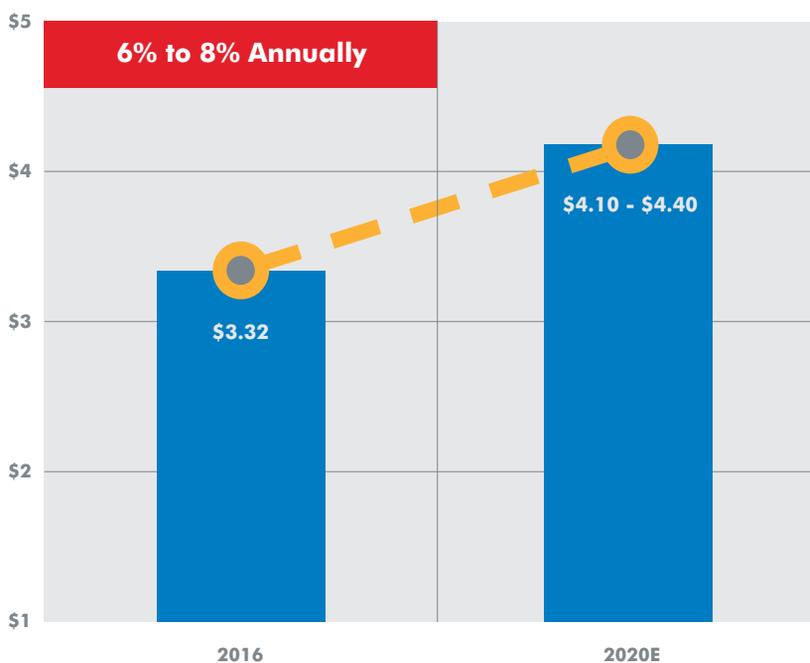
Equally favorable is the effect on our customers’ bills. Our customers’ monthly bills essentially have stayed flat, with the infrastructure investments being offset by gas prices that have remained very affordable. Customers’ bills have averaged less than \$60 a month since 2007. We project that our average monthly bill will remain

TO OUR SHAREHOLDERS

We are significantly upgrading our infrastructure—with all the incumbent benefits of public safety and reliability of gas deliveries even on the coldest days—while our customers’ monthly bills remain affordable.

## Investing in Safety

Investments Drive Rate Base Growth which Drives Earnings per Share Growth



### Key Assumptions

- Capital expenditures ranging from \$1.1 billion to \$1.4 billion annually
- Maintain existing regulatory mechanisms for infrastructure investment
- Normal weather
- O&M expense inflation rate of 2.5% to 3.5% annually
- Approximately \$1.5 billion to \$2.0 billion of incremental financing through fiscal 2020

Reported EPS was \$3.38. EPS, as adjusted, excludes the positive adjusted impact of the adoption of the new FASB guidance on share-based payments of \$0.05 and mark-to-market gains of \$0.01.

affordable for at least the next decade if natural gas prices follow analysts’ expectations. After taking into account inflation, our bills actually will go down. Atmos Energy’s annualized monthly gas bills may, in fact, be one of the lowest costs in the household budget of our average residential customer.

### Financial Results

Contributions to fiscal 2016 net income were \$232 million from regulated dis-

tribution operations, \$102 million from regulated pipeline operations, and \$16 million from nonregulated operations. Net operating income increases resulting from ratemaking activity totaled \$103 million in fiscal 2016, compared to \$115 million in fiscal 2015. An additional \$15 million of rate requests were filed during fiscal 2016 but were still in various stages of review at the end of the fiscal year.

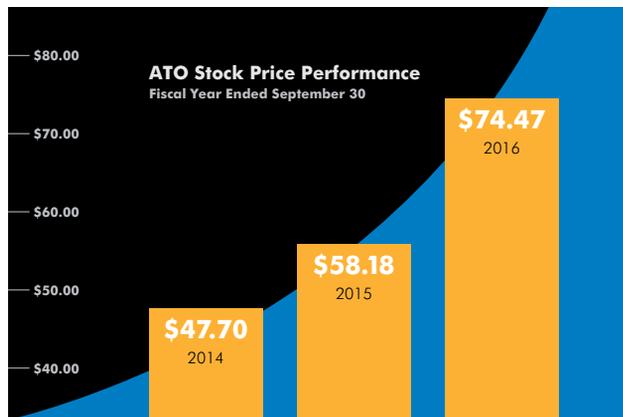
At September 30, 2016, our balance sheet had a debt-to-capital ratio of 48.5 percent, compared to 47.7 percent as of

the fiscal 2015 year-end. The Company had about \$500 million in net liquidity to meet anticipated financial needs.

In early October 2016, we amended an existing \$1.25 billion revolving credit agreement, which increased our committed loan facility to \$1.5 billion and extended the facility through September 25, 2021 and retained an “accordion” feature, which affords Atmos Energy the opportunity to increase the facility to \$1.75 billion.

During the year, our corporate credit

**We project that earnings per diluted share will increase at an annual growth rate of between 6 percent and 8 percent, with a total annual return to shareholders ranging between 9 percent and 11 percent through fiscal 2020.**



ratings were upgraded to A by Standard and Poor's with a ratings outlook of Stable.

### Outlook

Our strategy is to invest in our existing assets rather than to acquire more utility properties. We own more than 75,000 miles of distribution and transmission pipelines, and have 3.1 million service lines to customers' premises.

Our comprehensive infrastructure renewal and modernization program allows us to remove cast iron and bare steel pipe and replace or fortify older coated steel pipelines and early vintage plastic pipe.

We have replaced nearly 1,000 miles of cast iron, bare steel and early-generation plastic pipe since 2010, and we expect to double our replacement mileage during the next five years.

Our capital spending for fiscal 2017 is forecast to be between \$1.1 billion and \$1.25 billion. We expect our annual capital expenditures through fiscal 2020 will be about \$1.1 billion to \$1.4 billion.

Our total rate base of regulated assets is

expected to grow from approximately \$5.9 billion at the end of fiscal 2016 to between \$8.5 billion and \$9.0 billion by the end of fiscal 2020 at an annual rate of between 9 percent and 10 percent.

Accordingly, we project that earnings per diluted share will increase at an annual

growth rate of between 6 percent and 8 percent, with a total annual return to shareholders ranging between 9 percent and 11 percent through fiscal 2020.

Our previously announced guidance for earnings per diluted share in fiscal 2017 ranges between \$3.45 and \$3.65. Net income from continuing operations is forecast to be between \$365 million and \$390 million.

### Leadership Update

Atmos Energy is pleased that two additional distinguished leaders have joined our Board of Directors.

In March 2016, Rafael G. Garza was named to our board. He is a co-founder and managing director of Bravo Equity. Since 1989, Mr. Garza has worked almost exclusively on U.S./Mexico businesses, specifically those benefiting from the U.S. Hispanic market. Mr. Garza has been a frequent speaker at forums addressing U.S. Hispanic growth and U.S./Mexico relations.

Prior to founding Bravo Equity (and its predecessor firm, RGG Capital Partners),

Mr. Garza was country manager of Ernst & Young's Corporate Finance Unit in Mexico, where he assisted some 100 companies with investment transactions. Based in Mexico City from 1996 to 2000, he specialized in investment advisory services, including private debt and equity transactions, mergers and acquisitions, restructurings, privatizations, and strategic financial planning.

Effective November 1, 2016, Kelly H. Compton joined our board. Since 1992, Ms. Compton has served as the executive director of The Hogle Foundation and is responsible for the management and oversight of all areas of operations.

Before joining the foundation, Ms. Compton was with NationsBank Texas and its predecessors for 13 years. She was vice president of commercial lending, with responsibility for marketing and loan administration for middle market companies in the Dallas area.

These leaders are supported by our 4,700 employees, who are committed to serving our customers exceptionally well while ensuring safety for themselves, their fellow employees and the people in the 1,400 communities we serve. On our continued journey to becoming the safest natural gas company, we have the right people in place, getting the right results the right way.

**Kim R. Cocklin**  
Chief Executive Officer  
November 10, 2016

**UNITED STATES SECURITIES AND EXCHANGE COMMISSION**  
**Washington, D.C. 20549**  
**Form 10-K**

(Mark One)

**ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d)  
OF THE SECURITIES EXCHANGE ACT OF 1934**  
For the fiscal year ended September 30, 2016

OR

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)  
OF THE SECURITIES EXCHANGE ACT OF 1934**  
For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission file number 1-10042

**Atmos Energy Corporation**

(Exact name of registrant as specified in its charter)

**Texas and Virginia**  
(State or other jurisdiction of  
incorporation or organization)

**75-1743247**  
(IRS employer  
identification no.)

**Three Lincoln Centre, Suite 1800**  
**5430 LBJ Freeway, Dallas, Texas**  
(Address of principal executive offices)

**75240**  
(Zip code)

**Registrant's telephone number, including area code:**  
**(972) 934-9227**

**Securities registered pursuant to Section 12(b) of the Act:**

<u>Title of Each Class</u>	<u>Name of Each Exchange on Which Registered</u>
Common stock, No Par Value	New York Stock Exchange

**Securities registered pursuant to Section 12(g) of the Act:**  
**None**

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes  No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes  No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§ 229.45) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer  Accelerated filer  Non-accelerated filer  Smaller reporting company   
(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes  No

The aggregate market value of the common voting stock held by non-affiliates of the registrant as of the last business day of the registrant's most recently completed second fiscal quarter, March 31, 2016, was \$7,463,087,078.

As of November 9, 2016, the registrant had 103,964,735 shares of common stock outstanding.

**DOCUMENTS INCORPORATED BY REFERENCE**

Portions of the registrant's Definitive Proxy Statement to be filed for the Annual Meeting of Shareholders on February 8, 2017 are incorporated by reference into Part III of this report.



**TABLE OF CONTENTS**

	<u>Page</u>
<b>Glossary of Key Terms</b> .....	3
<b>Part I</b>	
Item 1. Business .....	4
Item 1A. Risk Factors .....	15
Item 1B. Unresolved Staff Comments .....	20
Item 2. Properties .....	20
Item 3. Legal Proceedings .....	22
Item 4. Mine Safety Disclosures .....	22
<b>Part II</b>	
Item 5. Market for Registrant’s Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities .....	22
Item 6. Selected Financial Data .....	24
Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations ....	25
Item 7A. Quantitative and Qualitative Disclosures About Market Risk .....	47
Item 8. Financial Statements and Supplementary Data .....	48
Item 9. Changes in and Disagreements With Accountants on Accounting and Financial Disclosure ....	108
Item 9A. Controls and Procedures .....	108
Item 9B. Other Information .....	110
<b>Part III</b>	
Item 10. Directors, Executive Officers and Corporate Governance .....	110
Item 11. Executive Compensation .....	111
Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters .....	111
Item 13. Certain Relationships and Related Transactions, and Director Independence .....	111
Item 14. Principal Accountant Fees and Services .....	111
<b>Part IV</b>	
Item 15. Exhibits and Financial Statement Schedules .....	112

[THIS PAGE INTENTIONALLY LEFT BLANK]

## GLOSSARY OF KEY TERMS

AEC	Atmos Energy Corporation
AEH	Atmos Energy Holdings, Inc.
AEM	Atmos Energy Marketing, LLC
AOCI	Accumulated Other Comprehensive Income
APS	Atmos Pipeline and Storage, LLC
ATO	Trading symbol for Atmos Energy Corporation common stock on the New York Stock Exchange
Bcf	Billion cubic feet
CFTC	Commodity Futures Trading Commission
COSO	Committee of Sponsoring Organizations of the Treadway Commission
ERISA	Employee Retirement Income Security Act of 1974
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
Fitch	Fitch Ratings, Ltd.
GAAP	Generally Accepted Accounting Principles
GRIP	Gas Reliability Infrastructure Program
GSRs	Gas System Reliability Surcharge
KPSC	Kentucky Public Service Commission
LTIP	1998 Long-Term Incentive Plan
Mcf	Thousand cubic feet
MDWQ	Maximum daily withdrawal quantity
Mid-Tex Cities	Represents all incorporated cities other than Dallas, or approximately 80 percent of the Mid-Tex Division's customers, with whom a settlement agreement was reached during the fiscal 2008 second quarter.
MMcf	Million cubic feet
Moody's	Moody's Investor Service, Inc.
NYMEX	New York Mercantile Exchange, Inc.
NYSE	New York Stock Exchange
PAP	Pension Account Plan
PPA	Pension Protection Act of 2006
RRC	Railroad Commission of Texas
RRM	Rate Review Mechanism
RSC	Rate Stabilization Clause
S&P	Standard & Poor's Corporation
SEC	United States Securities and Exchange Commission
SRF	Stable Rate Filing
WNA	Weather Normalization Adjustment

## PART I

The terms “we,” “our,” “us,” “Atmos Energy” and the “Company” refer to Atmos Energy Corporation and its subsidiaries, unless the context suggests otherwise.

### ITEM 1. *Business.*

#### Overview and Strategy

Atmos Energy Corporation, headquartered in Dallas, Texas, and incorporated in Texas and Virginia, is engaged primarily in the regulated natural gas distribution and pipeline businesses as well as other nonregulated natural gas businesses. We deliver natural gas through regulated sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers in eight states located primarily in the South, which makes us one of the country’s largest natural-gas-only distributors based on number of customers. We also operate one of the largest intrastate pipelines in Texas based on miles of pipe.

Our nonregulated businesses provide natural gas management, marketing, transportation and storage services to municipalities, local gas distribution companies, including certain of our natural gas distribution divisions and industrial customers principally in the Midwest and Southeast.

Atmos Energy’s vision is to be the safest provider of natural gas services. We intend to achieve this vision by:

- operating our business exceptionally well
- investing in our people and infrastructure
- enhancing our culture.

We believe the successful execution of this strategy has delivered excellent shareholder value. Over the last five years, we have achieved growth by making significant capital investments to fortify and upgrade our distribution and transmission systems and successfully recovering these investments through regulatory mechanisms designed to minimize regulatory lag.

Our core values include focusing on our employees and customers while conducting our business with honesty and integrity. We continue to strengthen our culture through ongoing communications with our employees and enhanced employee training.

#### Operating Segments

We operate the Company through the following three segments:

- The *regulated distribution segment*, which includes our regulated distribution and related sales operations
- The *regulated pipeline segment*, which includes the pipeline and storage operations of our Atmos Pipeline — Texas Division and
- The *nonregulated segment*, which includes our nonregulated natural gas management, nonregulated natural gas transmission, storage and other services.

These operating segments are described in greater detail below.

## Regulated Distribution Segment Overview

Our regulated distribution segment is comprised of our six regulated natural gas distribution divisions. This segment represents approximately 65 percent of our consolidated net income. The following table summarizes key information about these divisions, presented in order of total rate base. We operate in our service areas under terms of non-exclusive franchise agreements granted by the various cities and towns that we serve. At September 30, 2016, we held 1,003 franchises having terms generally ranging from five to 35 years. A significant number of our franchises expire each year, which require renewal prior to the end of their terms. Historically, we have successfully renewed these franchises and believe that we will continue to be able to renew our franchises as they expire.

Division	Service Areas	Communities Served	Customer Meters
Mid-Tex .....	Texas, including the Dallas/Fort Worth Metroplex	550	1,649,291
Kentucky/Mid-States .....	Kentucky Tennessee Virginia	230	179,717 143,942 23,820
Louisiana .....	Louisiana	280	358,972
West Texas .....	Amarillo, Lubbock, Midland	80	308,988
Mississippi .....	Mississippi	110	269,750
Colorado-Kansas .....	Colorado Kansas	170	117,017 134,012

Revenues in this operating segment are established by regulatory authorities in the states in which we operate. These rates are intended to be sufficient to cover the costs of conducting business and to provide a reasonable return on invested capital. In addition, we transport natural gas for others through our distribution system.

Rates established by regulatory authorities often include cost adjustment mechanisms for costs that (i) are subject to significant price fluctuations compared to our other costs, (ii) represent a large component of our cost of service and (iii) are generally outside our control.

Purchased gas cost adjustment mechanisms represent a common form of cost adjustment mechanism. Purchased gas cost adjustment mechanisms provide natural gas distribution companies a method of recovering purchased gas costs on an ongoing basis without filing a rate case because they provide a dollar-for-dollar offset to increases or decreases in natural gas distribution gas costs. Therefore, although substantially all of our distribution operating revenues fluctuate with the cost of gas that we purchase, distribution gross profit (which is defined as operating revenues less purchased gas cost) is generally not affected by fluctuations in the cost of gas.

Additionally, some jurisdictions have performance-based ratemaking adjustments to provide incentives to distribution companies to minimize purchased gas costs through improved storage management and use of financial instruments to lock in gas costs. Under the performance-based ratemaking adjustment, purchased gas costs savings are shared between the utility and its customers.

Our supply of natural gas is provided by a variety of suppliers, including independent producers, marketers and pipeline companies and withdrawals of gas from proprietary and contracted storage assets. Additionally, the natural gas supply for our Mid-Tex Division includes peaking and spot purchase agreements.

Supply arrangements consist of both base load and swing supply (peaking) quantities and are contracted from our suppliers on a firm basis with various terms at market prices. Base load quantities are those that flow at a constant level throughout the month and swing supply quantities provide the flexibility to change daily quantities to match increases or decreases in requirements related to weather conditions.

Except for local production purchases, we select our natural gas suppliers through a competitive bidding process by periodically requesting proposals from suppliers that have demonstrated that they can provide reliable

service. We select these suppliers based on their ability to deliver gas supply to our designated firm pipeline receipt points at the lowest reasonable cost. Major suppliers during fiscal 2016 were Concord Energy LLC, ConocoPhillips Company, Devon Gas Services, L.P., Gulf South Pipeline Company LP, Sequent Energy Management, LP, Targa Gas Marketing LLC, Tenaska Gas Storage, LLC, Texas Gas Transmission Corporation, Texla Energy Management, Inc. and Atmos Energy Marketing, LLC and Trans Louisiana Gas Pipeline, Inc., which are wholly owned subsidiaries in our nonregulated segment.

The combination of base load, peaking and spot purchase agreements, coupled with the withdrawal of gas held in storage, allows us the flexibility to adjust to changes in weather, which minimizes our need to enter into long-term firm commitments. We estimate our peak-day availability of natural gas supply to be approximately 4.4 Bcf. The peak-day demand for our distribution operations in fiscal 2016 was on January 10, 2016, when sales to customers reached approximately 2.5 Bcf.

Currently, our distribution divisions, except for our Mid-Tex Division, utilize 40 pipeline transportation companies, both interstate and intrastate, to transport our natural gas. The pipeline transportation agreements are firm and many of them have “pipeline no-notice” storage service, which provides for daily balancing between system requirements and nominated flowing supplies. These agreements have been negotiated with the shortest term necessary while still maintaining our right of first refusal. The natural gas supply for our Mid-Tex Division is delivered primarily by our Atmos Pipeline — Texas Division (APT).

To maintain our deliveries to high priority customers, we have the ability, and have exercised our right, to curtail deliveries to certain customers under the terms of interruptible contracts or applicable state regulations or statutes. Our customers’ demand on our system is not necessarily indicative of our ability to meet current or anticipated market demands or immediate delivery requirements because of factors such as the physical limitations of gathering, storage and transmission systems, the duration and severity of cold weather, the availability of gas reserves from our suppliers, the ability to purchase additional supplies on a short-term basis and actions by federal and state regulatory authorities. Curtailment rights provide us the flexibility to meet the human-needs requirements of our customers on a firm basis. Priority allocations imposed by federal and state regulatory agencies, as well as other factors beyond our control, may affect our ability to meet the demands of our customers. We do not anticipate any problems with obtaining additional gas supply as needed for our customers.

### **Regulated Pipeline Segment Overview**

Our regulated pipeline segment consists of the regulated pipeline and storage operations of APT. APT is one of the largest intrastate pipeline operations in Texas with a heavy concentration in the established natural gas-producing areas of central, northern and eastern Texas, extending into or near the major producing areas of the Barnett Shale, the Texas Gulf Coast and the Delaware and Val Verde Basins of West Texas. Through it, APT provides transportation and storage services to our Mid-Tex Division, other third party local distribution companies, industrial and electric generation customers, marketers and producers. As part of its pipeline operations, APT owns and operates five underground storage reservoirs in Texas. This segment represents approximately 30 percent of our consolidated operations.

Gross profit earned from transportation and storage services for APT is subject to traditional ratemaking governed by the RRC. Rates are updated through periodic filings made under Texas’ Gas Reliability Infrastructure Program (GRIP). GRIP allows us to include in our rate base annually approved capital costs incurred in the prior calendar year provided that we file a complete rate case at least once every five years. APT’s existing regulatory mechanisms allow certain transportation and storage services to be provided under market-based rates.

### **Nonregulated Segment Overview**

Our nonregulated operations are conducted through Atmos Energy Holdings, Inc. (AEH), a wholly-owned subsidiary of Atmos Energy Corporation, and typically represent approximately five percent of our consolidated net income. AEH’s primary business is to buy, sell and deliver natural gas at competitive prices to approximately 1,000 customers located primarily in the Midwest and Southeast areas of the United States. AEH accomplishes this objective by aggregating and purchasing gas supply, arranging transportation and storage logistics and effectively

managing commodity price risk. AEH also earns storage and transportation demand fees primarily from our regulated distribution operations in Louisiana and Kentucky. These demand fees are subject to regulatory oversight and are renewed periodically.

## **Ratemaking Activity**

### *Overview*

The method of determining regulated rates varies among the states in which our regulated businesses operate. The regulatory authorities have the responsibility of ensuring that utilities in their jurisdictions operate in the best interests of customers while providing utility companies the opportunity to earn a reasonable return on their investment. Generally, each regulatory authority reviews rate requests and establishes a rate structure intended to generate revenue sufficient to cover the costs of conducting business and to provide a reasonable return on invested capital.

Our rate strategy focuses on reducing or eliminating regulatory lag, obtaining adequate returns and providing stable, predictable margins, which benefit both our customers and the Company. As a result of our rate-making efforts in recent years, Atmos Energy has:

- Formula rate mechanisms in place in four states that provide for an annual rate review and adjustment to rates.
- Infrastructure programs in place in the majority of our states that provide for an annual rate adjustment to rates for qualifying capital expenditures. Through our annual formula rate mechanisms and infrastructure programs, we have the ability to recover over 90 percent of our capital expenditures within six months.
- Authorization in tariffs, statute or commission rules that allows us to defer certain elements of our cost of service until they are included in rates, such as depreciation, ad valorem taxes and pension costs.
- WNA mechanisms in seven states that serve to minimize the effects of weather on approximately 97 percent of our distribution gross margin.
- The ability to recover the gas cost portion of bad debts in five states.

The following table provides a jurisdictional rate summary for our regulated operations. This information is for regulatory purposes only and may not be representative of our actual financial position.

Division	Jurisdiction	Effective Date of Last Rate/GRIP Action	Rate Base (thousands) <sup>(1)</sup>	Authorized Rate of Return <sup>(1)</sup>	Authorized Debt/Equity Ratio	Authorized Return on Equity <sup>(1)</sup>
Atmos Pipeline — Texas . . . .	Texas	05/01/2011	\$807,733	9.36%	50/50	11.80%
Atmos Pipeline — Texas — GRIP . . . . .	Texas	05/03/2016	722,700 <sup>(2)</sup>	9.36%	N/A	11.80%
Colorado-Kansas . . . . .	Colorado	01/01/2016	129,094	7.82%	48/52	9.60%
	Colorado SSIR	01/01/2016	9,478	7.82%	48/52	9.60%
	Kansas	03/17/2016	200,564	(4)	(4)	(4)
Kentucky/Mid-States . . . . .	Kentucky	08/15/2016	335,833	(4)	(4)	(4)
	Tennessee	06/01/2016	274,595	7.72%	47/53	9.80%
	Virginia	04/01/2016	49,132	(4)	(4)	9.00% - 10.00%
Louisiana . . . . .	Trans La	04/01/2016	138,692	7.79%	46/54	9.80%
	LGS	07/01/2016	350,837	7.73%	46/54	9.80%
Mid-Tex Cities . . . . .	Texas	06/01/2016	2,130,568 <sup>(3)</sup>	8.43%	45/55	10.50%
Mid-Tex — Dallas . . . . .	Texas	06/01/2016	2,076,415 <sup>(3)</sup>	8.28%	43/57	10.10%
Mississippi . . . . .	Mississippi	12/21/2015	357,646	7.94%	47/53	9.88%
	Mississippi - SGR	12/03/2015	3,475	9.37%	47/53	12.00%
West Texas <sup>(5)</sup> . . . . .	Texas	03/15/2016	(4)	(4)	(4)	10.50%
	Texas-GRIP	05/03/2016	419,976	8.57%	48/52	10.50%

Division	Jurisdiction	Bad Debt Rider <sup>(6)</sup>	Formula Rate	Infrastructure Mechanism	Performance Based Rate Program <sup>(7)</sup>	WNA Period
Atmos Pipeline — Texas . . . .	Texas	No	Yes	Yes	N/A	N/A
Colorado-Kansas . . . . .	Colorado	No	No	Yes	No	N/A
	Kansas	Yes	No	Yes	No	October-May
Kentucky/Mid-States . . . . .	Kentucky	Yes	No	Yes	Yes	November-April
	Tennessee	Yes	Yes	No	Yes	October-April
	Virginia	Yes	No	Yes	No	January-December
Louisiana . . . . .	Trans La	No	Yes	Yes	No	December-March
	LGS	No	Yes	Yes	No	December-March
Mid-Tex Cities . . . . .	Texas	Yes	Yes	Yes	No	November-April
Mid-Tex — Dallas . . . . .	Texas	Yes	Yes	Yes	No	November-April
Mississippi . . . . .	Mississippi	No	Yes	Yes	Yes	November-April
West Texas <sup>(5)</sup> . . . . .	Texas	Yes	Yes	Yes	No	October-May

(1) The rate base, authorized rate of return and authorized return on equity presented in this table are those from the most recent regulatory filing for each jurisdiction. These rate bases, rates of return and returns on equity are not necessarily indicative of current or future rate bases, rates of return or returns on equity.

(2) This APT rate base represents the incremental rate base approved through annual GRIP filings since APT's last rate case in 2011.

(3) The Mid-Tex Rate Base amounts for the Mid-Tex Cities and Dallas areas represent "system-wide", or 100 percent, of the Mid-Tex Division's rate base.

(4) A rate base, rate of return, return on equity or debt/equity ratio was not included in the respective state commission's final decision.

- (5) On April 1, 2014, a rate case settlement approved by the West Texas Cities reestablished an annual rate mechanism for all West Texas Division cities except Amarillo, Channing, Dalhart and Lubbock.
- (6) The bad debt rider allows us to recover from ratepayers the gas cost portion of uncollectible accounts.
- (7) The performance-based rate program provides incentives to distribution companies to minimize purchased gas costs by allowing the companies and its customers to share the purchased gas costs savings.

Although substantial progress has been made in recent years by improving rate design and recovery of investment across Atmos Energy’s operating areas, we will continue to seek improvements in rate design to address cost variations and pursue tariffs that reduce regulatory lag associated with investments. Further, potential changes in federal energy policy, federal safety regulations and adverse economic conditions will necessitate continued vigilance by the Company and our regulators in meeting the challenges presented by these external factors.

**Recent Ratemaking Activity**

Substantially all of our regulated revenues in the fiscal years ended September 30, 2016, 2015 and 2014 were derived from sales at rates set by or subject to approval by local or state authorities. Net operating income increases resulting from ratemaking activity totaling \$122.5 million, \$114.5 million and \$93.3 million, became effective in fiscal 2016, 2015 and 2014, as summarized below:

Rate Action	Annual Increase to Operating Income For the Fiscal Year Ended September 30		
	2016	2015	2014
		(In thousands)	
Annual formula rate mechanisms . . . . .	\$114,974	\$113,706	\$71,749
Rate case filings . . . . .	7,716	711	21,819
Other ratemaking activity . . . . .	(183)	78	(226)
	<u>\$122,507</u>	<u>\$114,495</u>	<u>\$93,342</u>

Additionally, the following ratemaking efforts were initiated during fiscal 2016 but had not been completed as of September 30, 2016:

Division	Rate Action	Jurisdiction	Operating Income Requested (In thousands)
Kentucky/Mid-States . . . . .	SAVE <sup>(1)</sup>	Virginia	\$ (181)
	PRP <sup>(1)</sup>	Kentucky	4,938
	ARM <sup>(2)</sup> True-Up	Tennessee	5,514
Mississippi . . . . .	SIR <sup>(1)</sup>	Mississippi	3,334
	SGR <sup>(3)</sup>	Mississippi	<u>1,292</u>
			<u>\$14,897</u>

- (1) The Steps to Advance Virginia Energy (SAVE) Plan, the Pipeline Replacement Program (PRP) and the System Integrity Rider (SIR) surcharges relate to long-term programs to replace aging infrastructure.
- (2) The Annual Rate Mechanism (ARM) is a formula rate mechanism that refreshes the Company’s rates on an annual basis.
- (3) The Mississippi Supplemental Growth Rider (SGR) permits the Company to pursue up to \$5.0 million of eligible industrial growth projects beyond the division’s normal main extension policies.

Our recent ratemaking activity is discussed in greater detail below.

***Annual Formula Rate Mechanisms***

As an instrument to reduce regulatory lag, formula rate mechanisms allow us to refresh our rates on an annual basis without filing a formal rate case. However, these filings still involve discovery by the appropriate regulatory authorities prior to the final determination of rates under these mechanisms. We currently have formula rate mechanisms in our Louisiana, Mississippi and Tennessee operations and in substantially all of our Texas divisions. Additionally, we have specific infrastructure programs in substantially all of our distribution divisions and our Atmos Pipeline — Texas Division with tariffs in place to permit the investment associated with these programs to have their surcharge rate adjusted annually to recover approved capital costs incurred in a prior test-year period. The following table summarizes our annual formula rate mechanisms by state.

State	Annual Formula Rate Mechanisms	
	Infrastructure Programs	Formula Rate Mechanisms
Colorado . . . . .	System Safety and Integrity Rider (SSIR)	—
Kansas . . . . .	Gas System Reliability Surcharge (GSRS)	—
Kentucky . . . . .	Pipeline Replacement Program (PRP)	—
Louisiana . . . . .	(1)	Rate Stabilization Clause (RSC)
Mississippi . . . . .	System Integrity Rider (SIR)	Stable Rate Filing (SRF), Supplemental Growth Filing (SGR)
Tennessee . . . . .	—	Annual Rate Mechanism (ARM)
Texas . . . . .	Gas Reliability Infrastructure Program (GRIP), (1)	Dallas Annual Rate Review (DARR), Rate Review Mechanism (RRM)
Virginia . . . . .	Steps to Advance Virginia Energy (SAVE)	—

(1) Infrastructure mechanisms in Texas and Louisiana allow for the deferral of all expenses associated with capital expenditures incurred pursuant to these rules, which primarily consists of interest, depreciation and other taxes (Texas only), until the next rate proceeding (rate case or annual rate filing), at which time investment and costs would be recoverable through base rates.

The following table summarizes our annual formula rate mechanisms with effective dates during the fiscal years ended September 30, 2016, 2015 and 2014:

<u>Division</u>	<u>Jurisdiction</u>	<u>Test Year Ended</u>	<u>Increase (Decrease) in Annual Operating Income</u> <u>(In thousands)</u>	<u>Effective Date</u>
<i>2016 Filings:</i>				
Louisiana .....	LGS <sup>(1)</sup>	12/2015	\$ 8,686	07/01/2016
Kentucky/Mid-States .....	Tennessee	05/2017	4,888	06/01/2016
Mid-Tex .....	Mid-Tex Cities RRM	12/2015	25,816	06/01/2016
Mid-Tex .....	Mid-Tex DARR	09/2015	5,429	06/01/2016
Mid-Tex .....	Mid-Tex Environs	12/2015	1,325	05/03/2016
Atmos Pipeline — Texas .....	Texas	12/2015	40,658	05/03/2016
West Texas .....	West Texas Environs	12/2015	646	05/03/2016
West Texas .....	West Texas ALDC	12/2015	3,484	04/26/2016
Louisiana .....	Trans La <sup>(1)</sup>	09/2015	6,216	04/01/2016
Colorado-Kansas .....	Colorado	12/2016	764	01/01/2016
Mississippi .....	Mississippi-SRF <sup>(2)</sup>	10/2016	9,192	01/01/2016
Mississippi .....	Mississippi-SGR	10/2016	250	12/01/2015
Kentucky/Mid-States .....	Kentucky-PRP	09/2016	3,786	10/01/2015
Kentucky/Mid-States .....	Virginia-SAVE	09/2016	118	10/01/2015
West Texas .....	West Texas Cities	09/2015	3,716	10/01/2015
Total 2016 Filings .....			<u>\$114,974</u>	
<i>2015 Filings:</i>				
Louisiana .....	LGS	12/2014	\$ 1,321	07/01/2015
West Texas .....	Environs	12/2014	697	06/12/2015
Mid-Tex .....	Environs	12/2014	1,158	06/01/2015
Mid-Tex .....	Mid-Tex Cities	12/2014	16,801	06/01/2015
Mid-Tex .....	Dallas	09/2014	4,420	06/01/2015
West Texas .....	Cities	12/2014	4,593	05/01/2015
Atmos Pipeline — Texas .....	Texas	12/2014	37,248	04/08/2015
Louisiana .....	Trans La	09/2014	(286)	04/01/2015
West Texas .....	West Texas Cities	09/2014	4,300	03/15/2015
Colorado-Kansas .....	Kansas	09/2014	301	02/01/2015
Mississippi .....	Mississippi-SRF	10/2015	4,441	02/01/2015
Mississippi .....	Mississippi-SGR	10/2015	782	11/01/2014
Kentucky/Mid-States .....	Kentucky	09/2015	4,382	10/10/2014
Kentucky/Mid-States .....	Virginia	09/2015	133	10/01/2014
Mid-Tex .....	Mid-Tex Cities	12/2013	33,415	06/01/2014
Total 2015 Filings .....			<u>\$113,706</u>	

<u>Division</u>	<u>Jurisdiction</u>	<u>Test Year Ended</u>	<u>Increase (Decrease) in Annual Operating Income</u> (In thousands)	<u>Effective Date</u>
<i>2014 Filings:</i>				
Louisiana .....	LGS	12/2013	\$ 1,383	07/01/2014
West Texas .....	West Texas	12/2013	858	06/17/2014
Mid-Tex .....	City of Dallas	09/2013	5,638	06/01/2014
Mid-Tex .....	Environs	12/2013	881	05/22/2014
Atmos Pipeline — Texas .....	Texas	12/2013	45,589	05/06/2014
Louisiana .....	Trans La	09/2013	550	04/01/2014
Colorado-Kansas .....	Kansas	09/2013	882	02/01/2014
Mid-Tex .....	Mid-Tex Cities	12/2012	12,497	11/01/2013
Kentucky/Mid-States .....	Kentucky	09/2014	2,493	10/01/2013
Kentucky/Mid-States .....	Virginia	09/2014	210	10/01/2013
Mid-Tex .....	Environs	12/2012	768	10/01/2013
Total 2014 Filings .....			<u>\$ 71,749</u>	

- (1) On April 1 and July 1, 2016, RSC rates, subject to refund, were implemented in our two Louisiana jurisdictions.
- (2) The commission issued a final order approving a \$9.2 million increase in annual operating income on December 21, 2015 with an effective date of January 1, 2016.

***Rate Case Filings***

A rate case is a formal request from Atmos Energy to a regulatory authority to increase rates that are charged to customers. Rate cases may also be initiated when the regulatory authorities request us to justify our rates. This process is referred to as a “show cause” action. Adequate rates are intended to provide for recovery of the Company’s costs as well as a fair rate of return to our shareholders and ensure that we continue to safely deliver reliable, reasonably priced natural gas service to our customers. The following table summarizes our recent rate cases:

<u>Division</u>	<u>State</u>	<u>Increase in Annual Operating Income</u> (In thousands)	<u>Effective Date</u>
<i>2016 Rate Case Filings:</i>			
Kentucky/Mid-States .....	Kentucky	\$ 2,723	08/15/2016
Kentucky/Mid-States .....	Virginia <sup>(1)</sup>	537	04/01/2016
Colorado-Kansas .....	Kansas	2,372	03/17/2016
Colorado-Kansas .....	Colorado	2,084	01/01/2016
Total 2016 Rate Case Filings .....		<u>\$ 7,716</u>	
<i>2015 Rate Case Filings:</i>			
Kentucky/Mid-States .....	Tennessee	\$ 711	06/01/2015
Total 2015 Rate Case Filings .....		<u>\$ 711</u>	
<i>2014 Rate Case Filings:</i>			
Kentucky/Mid-States .....	Virginia	\$ 976	09/09/2014
Colorado-Kansas .....	Kansas	2,571	09/04/2014
Colorado-Kansas .....	Colorado	2,400	08/26/2014
Kentucky/Mid-States .....	Kentucky	5,823	04/22/2014
West Texas .....	Texas	8,440	04/01/2014
Colorado-Kansas .....	Colorado	1,609	03/01/2014
Total 2014 Rate Case Filings .....		<u>\$21,819</u>	

- (1) On April 1, 2016, interim rates, subject to refund, were implemented in Virginia.

**Other Ratemaking Activity**

The following table summarizes other ratemaking activity during the fiscal years ended September 30, 2016, 2015 and 2014:

<u>Division</u>	<u>Jurisdiction</u>	<u>Rate Activity</u>	<u>Increase in Annual Operating Income</u> (In thousands)	<u>Effective Date</u>
<i>2016 Other Rate Activity:</i>				
Colorado-Kansas . . . . .	Kansas	Ad-Valorem <sup>(1)</sup>	\$ (183)	02/01/2016
Total 2016 Other Rate Activity . . . . .			<u>\$ (183)</u>	
<i>2015 Other Rate Activity:</i>				
Colorado-Kansas . . . . .	Kansas	Ad Valorem <sup>(1)</sup>	\$ 78	02/01/2015
Total 2015 Other Rate Activity . . . . .			<u>\$ 78</u>	
<i>2014 Other Rate Activity:</i>				
Colorado-Kansas . . . . .	Kansas	Ad Valorem <sup>(1)</sup>	\$ (226)	02/01/2014
Total 2014 Other Rate Activity . . . . .			<u>\$ (226)</u>	

<sup>(1)</sup> The Ad Valorem filing relates to property taxes that are either over or uncollected compared to the amount included in our Kansas service area’s base rates.

**Other Regulation**

Each of our regulated distribution divisions and our regulated pipeline division is regulated by various state or local public utility authorities. We are also subject to regulation by the United States Department of Transportation with respect to safety requirements in the operation and maintenance of our transmission and distribution facilities. In addition, our regulated operations are also subject to various state and federal laws regulating environmental matters. From time to time we receive inquiries regarding various environmental matters. We believe that our properties and operations substantially comply with, and are operated in substantial conformity with, applicable safety and environmental statutes and regulations. There are no administrative or judicial proceedings arising under environmental quality statutes pending or known to be contemplated by governmental agencies which would have a material adverse effect on us or our operations. Our environmental claims have arisen primarily from former manufactured gas plant sites.

The Federal Energy Regulatory Commission (FERC) allows, pursuant to Section 311 of the Natural Gas Policy Act, gas transportation services through our Atmos Pipeline — Texas assets “on behalf of” interstate pipelines or local distribution companies served by interstate pipelines, without subjecting these assets to the jurisdiction of the FERC. Additionally, the FERC has regulatory authority over the sale of natural gas in the wholesale gas market and the use and release of interstate pipeline and storage capacity. The FERC also has authority to detect and prevent market manipulation and to enforce compliance with FERC’s other rules, policies and orders by companies engaged in the sale, purchase, transportation or storage of natural gas in interstate commerce. We have taken what we believe are the necessary and appropriate steps to comply with these regulations.

In July 2010, the Dodd-Frank Act was enacted, representing an extensive overhaul of the framework for regulation of U.S. financial markets. The Dodd-Frank Act required various regulatory agencies, including the SEC and the Commodities Futures Trading Commission, to establish regulations for implementation of many of the provisions of the Dodd-Frank Act. A number of those regulations have been adopted; we have enacted new procedures and modified existing business practices and contractual arrangements to comply with such regulations. We expect additional regulations to be issued, which should provide additional clarity regarding the extent of the impact of this legislation on us. The costs of participating in financial markets for hedging certain

risks inherent in our business may be further increased when these expected additional regulations are adopted. We also anticipate that the Commodities Futures Trading Commission will issue additional regulations related to reporting and disclosure obligations.

## **Competition**

Although our regulated distribution operations are not currently in significant direct competition with any other distributors of natural gas to residential and commercial customers within our service areas, we do compete with other natural gas suppliers and suppliers of alternative fuels for sales to industrial customers. We compete in all aspects of our business with alternative energy sources, including, in particular, electricity. Electric utilities offer electricity as a rival energy source and compete for the space heating, water heating and cooking markets. Promotional incentives, improved equipment efficiencies and promotional rates all contribute to the acceptability of electrical equipment. The principal means to compete against alternative fuels is lower prices, and natural gas historically has maintained its price advantage in the residential, commercial and industrial markets.

Our regulated pipeline operations historically faced competition from other existing intrastate pipelines seeking to provide or arrange transportation, storage and other services for customers. In the last few years, several new pipelines have been completed, which has increased the level of competition in this segment of our business.

Within our nonregulated operations, AEM competes with other natural gas marketers to provide natural gas management and other related services primarily to smaller customers requiring higher levels of balancing, scheduling and other related management services. AEM has experienced increased competition in recent years primarily from investment banks and major integrated oil and natural gas companies who offer lower cost, basic services. The increased competition has reduced margins most notably on its high-volume accounts.

## **Employees**

At September 30, 2016, we had 4,747 employees, consisting of 4,639 employees in our regulated operations and 108 employees in our nonregulated operations.

## **Available Information**

Our Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and other reports, and amendments to those reports, and other forms that we file with or furnish to the Securities and Exchange Commission (SEC) are available free of charge at our website, [www.atmosenergy.com](http://www.atmosenergy.com), under “Publications and Filings” under the “Investors” tab, as soon as reasonably practicable, after we electronically file these reports with, or furnish these reports to, the SEC. We will also provide copies of these reports free of charge upon request to Shareholder Relations at the address and telephone number appearing below:

Shareholder Relations  
Atmos Energy Corporation  
P.O. Box 650205  
Dallas, Texas 75265-0205  
972-855-3729

## **Corporate Governance**

In accordance with and pursuant to relevant related rules and regulations of the SEC as well as corporate governance-related listing standards of the New York Stock Exchange (NYSE), the Board of Directors of the Company has established and periodically updated our Corporate Governance Guidelines and Code of Conduct, which is applicable to all directors, officers and employees of the Company. In addition, in accordance with and pursuant to such NYSE listing standards, our Chief Executive Officer during fiscal 2016, Kim R. Cocklin, certified to the New York Stock Exchange that he was not aware of any violations by the Company of NYSE corporate governance listing standards. The Board of Directors also annually reviews and updates, if necessary, the charters for each of its Audit, Human Resources and Nominating and Corporate Governance Committees. All of

the foregoing documents are posted on the Corporate Governance page of our website. We will also provide copies of all corporate governance documents free of charge upon request to Shareholder Relations at the address listed above.

**ITEM 1A. Risk Factors.**

Our financial and operating results are subject to a number of risk factors, many of which are not within our control. Although we have tried to discuss key risk factors below, please be aware that other or new risks may prove to be important in the future. Investors should carefully consider the following discussion of risk factors as well as other information appearing in this report. These factors include the following:

***The Company is dependent on continued access to the credit and capital markets to execute our business strategy.***

Our long-term debt is currently rated as “investment grade” by Standard & Poor’s Corporation, Moody’s Investors Service, Inc. and Fitch Ratings, Ltd. Similar to most companies, we rely upon access to both short-term and long-term credit and capital markets to satisfy our liquidity requirements. If adverse credit conditions were to cause a significant limitation on our access to the private and public capital markets, we could see a reduction in our liquidity. A significant reduction in our liquidity could in turn trigger a negative change in our ratings outlook or even a reduction in our credit ratings by one or more of the three credit rating agencies. Such a downgrade could further limit our access to private credit and/or public capital markets and increase our costs of borrowing.

Further, if our credit ratings were downgraded, we could be required to provide additional liquidity to our nonregulated segment because the commodity financial instrument markets could become unavailable to us. Our nonregulated segment depends primarily upon an intercompany lending facility between AEH and Atmos Energy to finance its working capital needs, supplemented by two small credit facilities with outside lenders. Our ability to provide this liquidity to AEH for our nonregulated operations is limited by the terms of the lending arrangement with AEH, which is subject to annual approval by one state regulatory commission.

While we believe we can meet our capital requirements from our operations and the sources of financing available to us, we can provide no assurance that we will continue to be able to do so in the future, especially if the market price of natural gas increases significantly in the near term. The future effects on our business, liquidity and financial results of a deterioration of current conditions in the credit and capital markets could be material and adverse to us, both in the ways described above or in other ways that we do not currently anticipate.

***We are subject to state and local regulations that affect our operations and financial results.***

Our regulated distribution and regulated pipeline segments are subject to regulatory oversight from various state and local regulatory authorities in the eight states that we serve in our regulated distribution and pipeline segments. Therefore, our returns are continuously monitored and are subject to challenge for their reasonableness by the appropriate regulatory authorities or other third-party intervenors. In the normal course of business, as a regulated entity, we often need to place assets in service and establish historical test periods before rate cases that seek to adjust our allowed returns to recover that investment can be filed. Further, the regulatory review process can be lengthy in the context of traditional ratemaking. Because of this process, we suffer the negative financial effects of having placed assets in service without the benefit of rate relief, which is commonly referred to as “regulatory lag.”

However, in the last several years, a number of regulatory authorities in the states we serve have approved rate mechanisms that provide for annual adjustments to rates that allow us to recover the cost of investments made to replace existing infrastructure or reflect changes in our cost of service. These mechanisms work to effectively reduce the regulatory lag inherent in the ratemaking process. However, regulatory lag could significantly increase if the regulatory authorities modify or terminate these rate mechanisms. The regulatory process also involves the risk that regulatory authorities may (i) review our purchases of natural gas and adjust the amount of our gas costs that we pass through to our customers or (ii) limit the costs we may have incurred from our cost of service that can be recovered from customers.

***A deterioration in economic conditions could adversely affect our customers and negatively impact our financial results.***

Any adverse changes in economic conditions in the United States, especially in the states in which we operate, could adversely affect the financial resources of many domestic households and lead to an increase in mortgage defaults and significant decreases in the values of our customers' homes and investment assets. As a result, our customers could seek to use even less gas and make it more difficult for them to pay their gas bills. This would likely lead to slower collections and higher than normal levels of accounts receivable. This, in turn, would probably increase our financing requirements. Additionally, should economic conditions deteriorate, our industrial customers could seek alternative energy sources, which could result in lower sales volumes.

***Inflation and increased gas costs could adversely impact our customer base and customer collections and increase our level of indebtedness.***

Over time, inflation has caused increases in some of our operating expenses and has required assets to be replaced at higher costs. We have a process in place to continually review the adequacy of our distribution gas rates in relation to the increasing cost of providing service and the inherent regulatory lag in adjusting those gas rates. Historically, we have been able to budget and control operating expenses and investments within the amounts authorized to be collected in rates and intend to continue to do so. However, the ability to control expenses is an important factor that could impact future financial results.

In addition, rapid increases in the costs of purchased gas would cause us to experience a significant increase in short-term debt. We must pay suppliers for gas when it is purchased, which can be significantly in advance of when these costs may be recovered through the collection of monthly customer bills for gas delivered. Increases in purchased gas costs also slow our natural gas distribution collection efforts as customers are more likely to delay the payment of their gas bills, leading to higher than normal accounts receivable. This could result in higher short-term debt levels, greater collection efforts and increased bad debt expense.

***If contracted gas supplies, interstate pipeline and/or storage services are not available or delivered in a timely manner, our ability to meet our customers' natural gas requirements may be impaired and our financial condition may be adversely affected.***

In order to meet our customers' annual and seasonal natural gas demands, we must obtain a sufficient supply of natural gas, interstate pipeline capacity and storage capacity. If we are unable to obtain these, either from our suppliers' inability to deliver the contracted commodity or the inability to secure replacement quantities, our financial condition and results of operations may be adversely affected. If a substantial disruption to or reduction in interstate natural gas pipelines' transmission and storage capacity occurred due to operational failures or disruptions, legislative or regulatory actions, hurricanes, tornadoes, floods, terrorist or cyber-attacks or acts of war, our operations or financial results could be adversely affected.

***We are exposed to market risks that are beyond our control, which could adversely affect our financial results and capital requirements.***

We are subject to market risks beyond our control, including (i) commodity price volatility caused by market supply and demand dynamics, counterparty performance or counterparty creditworthiness, and (ii) interest rate risk.

Our regulated operations are generally insulated from commodity price risk through its purchased gas cost mechanisms. Although our nonregulated operations represent only about five percent of our consolidated financial results, commodity price volatility experienced in this business segment could lead to some minor volatility in our earnings. Our nonregulated segment manages margins and limits risk exposure on the sale of natural gas inventory or the offsetting fixed-price purchase or sale commitments for physical quantities of natural gas through the use of a variety of financial instruments. However, contractual limitations could adversely affect our ability to withdraw gas from storage, which could cause us to purchase gas at spot prices in a rising market to

obtain sufficient volumes to fulfill customer contracts. We could also realize financial losses on our efforts to limit risk as a result of volatility in the market prices of the underlying commodities or if a counterparty fails to perform under a contract.

With respect to interest rate risk, we have been operating in a relatively low interest-rate environment in recent years compared to historical norms for both short and long-term interest rates. However, increases in interest rates could adversely affect our future financial results.

***The concentration of our distribution, pipeline and storage operations in the State of Texas exposes our operations and financial results to economic conditions, weather patterns and regulatory decisions in Texas.***

Over 50 percent of our regulated distribution customers and most of our regulated pipeline assets and operations are located in the State of Texas. This concentration of our business in Texas means that our operations and financial results may be significantly affected by changes in the Texas economy in general, weather patterns and regulatory decisions by state and local regulatory authorities in Texas.

***Our operations are subject to increased competition.***

In residential and commercial customer markets, our regulated distribution operations compete with other energy products, such as electricity and propane. Our primary product competition is with electricity for heating, water heating and cooking. Increases in the price of natural gas could negatively impact our competitive position by decreasing the price benefits of natural gas to the consumer. This could adversely impact our business if, as a result, our customer growth slows, reducing our ability to make capital expenditures, or if our customers further conserve their use of gas, resulting in reduced gas purchases and customer billings.

In the case of industrial customers, such as manufacturing plants, adverse economic conditions, including higher gas costs, could cause these customers to use alternative sources of energy, such as electricity, or bypass our systems in favor of special competitive contracts with lower per-unit costs. Our regulated pipeline operations historically have faced limited competition from other existing intrastate pipelines and gas marketers seeking to provide or arrange transportation, storage and other services for customers. However, in the last few years, several new pipelines have been completed, which has increased the level of competition in this segment of our business.

Finally, within our nonregulated operations, AEM competes with other natural gas marketers to provide natural gas management and other related services primarily to smaller customers requiring higher levels of balancing, scheduling and other related management services. AEM has experienced increased competition in recent years from competitors who offer lower cost, basic services.

***Adverse weather conditions could affect our operations or financial results.***

We have weather-normalized rates for over 95 percent of our residential and commercial meters in our regulated distribution business, which substantially mitigates the adverse effects of warmer-than-normal weather for meters in those service areas. However, there is no assurance that we will continue to receive such regulatory protection from adverse weather in our rates in the future. The loss of such weather-normalized rates could have an adverse effect on our operations and financial results. In addition, our regulated distribution and regulated pipeline operating results may continue to vary somewhat with the actual temperatures during the winter heating season. Sustained cold weather could adversely affect our nonregulated operations as we may be required to purchase gas at spot rates in a rising market to obtain sufficient volumes to fulfill some customer contracts. Additionally, sustained cold weather could challenge our ability to adequately meet customer demand in our natural gas distribution and pipeline and storage operations.

***Our growth in the future may be limited by the nature of our business, which requires extensive capital spending.***

The regulated natural gas distribution and pipeline business is capital-intensive. We must make significant capital expenditures to renew or replace our facilities on a long-term basis to improve the safety and reliability of

our facilities and to comply with the safety rules and regulations issued by the regulatory authorities responsible for the service areas we operate. In addition, we must continually build new capacity in our regulated distribution and regulated pipeline operations to serve the growing needs of the communities we serve. The magnitude of these expenditures may be affected by a number of factors, including new regulations, the general state of the economy and weather.

The liquidity required to fund our capital expenditures and other cash needs is provided from a variety of sources, including our cash flows from operations, borrowings under our short-term lending facilities, and, from time to time, funds raised from the public debt and equity capital markets. The cost and availability of borrowing funds from third party lenders or issuing equity is dependent on the liquidity of the credit markets, interest rates and other market conditions. This in turn may limit the amount of funds we can invest in our infrastructure.

***The costs of providing health care benefits, pension and postretirement health care benefits and related funding requirements may increase substantially.***

We provide health care benefits, a cash-balance pension plan and postretirement health care benefits to eligible full-time employees. The costs of providing health care benefits to our employees could significantly increase over time due to rapidly increasing health care inflation, and any future legislative changes related to the provision of health care benefits. The impact of additional costs which are likely to be passed on to the Company are difficult to measure at this time.

The costs of providing a cash-balance pension plan to eligible full-time employees prior to 2011 and postretirement health care benefits to eligible full-time employees and related funding requirements could be influenced by changes in the market value of the assets funding our pension and postretirement health care plans. Any significant declines in the value of these investments due to sustained declines in equity markets or a reduction in bond yields could increase the costs of our pension and postretirement health care plans and related funding requirements in the future. Further, our costs of providing such benefits and related funding requirements are also subject to a number of factors, including (i) changing demographics, including longer life expectancy of beneficiaries and an expected increase in the number of eligible former employees over the next five to ten years; (ii) various actuarial calculations and assumptions which may differ materially from actual results due primarily to changing market and economic conditions, including changes in interest rates, and higher or lower withdrawal rates; and (iii) future government regulation.

The costs to the Company of providing these benefits and related funding requirements could also increase materially in the future, should there be a material reduction in the amount of the recovery of these costs through our rates or should significant delays develop in the timing of the recovery of such costs, which could adversely affect our financial results.

***The inability to continue to hire, train and retain operational, technical and managerial personnel could adversely affect our results of operations.***

The average age of the employee base of Atmos Energy has been increasing for a number of years, with a number of employees becoming eligible to retire within the next five to 10 years. If we were unable to hire appropriate personnel to fill future needs, the Company could encounter operating challenges and increased costs, primarily due to a loss of knowledge, errors due to inexperience or the lengthy time period typically required to adequately train replacement personnel. In addition, higher costs could result from the increased use of contractors to replace retiring employees, loss of productivity or increased safety compliance issues. The inability to hire, train and retain new operational, technical and managerial personnel adequately and to transfer institutional knowledge and expertise could adversely affect our ability to manage and operate our business. If we were unable to hire, train and retain appropriately qualified personnel, our results of operations could be adversely affected.

***We may experience increased federal, state and local regulation of the safety of our operations.***

The safety and protection of the public, our customers and our employees is our top priority. We constantly monitor and maintain our pipeline and distribution system to ensure that natural gas is delivered safely, reliably

and efficiently through our network of more than 72,000 miles of pipeline and distribution lines. However, in recent years, natural gas distribution and pipeline companies have continued to face increasing federal, state and local oversight of the safety of their operations. Although we believe these costs should be ultimately recoverable through our rates, the costs of complying with new laws and regulations may have at least a short-term adverse impact on our operating costs and financial results.

***Some of our operations are subject to increased federal regulatory oversight that could affect our operations and financial results.***

FERC has regulatory authority over some of our operations, including sales of natural gas in the wholesale gas market and the use and release of interstate pipeline and storage capacity. FERC has adopted rules designed to prevent market power abuse and market manipulation and to promote compliance with FERC's other rules, policies and orders by companies engaged in the sale, purchase, transportation or storage of natural gas in interstate commerce. These rules carry increased penalties for violations. Although we have taken steps to structure current and future transactions to comply with applicable current FERC regulations, changes in FERC regulations or their interpretation by FERC or additional regulations issued by FERC in the future could also adversely affect our business, financial condition or financial results.

***We are subject to environmental regulations which could adversely affect our operations or financial results.***

We are subject to laws, regulations and other legal requirements enacted or adopted by federal, state and local governmental authorities relating to protection of the environment and health and safety matters, including those that govern discharges of substances into the air and water, the management and disposal of hazardous substances and waste, the clean-up of contaminated sites, groundwater quality and availability, plant and wildlife protection, as well as work practices related to employee health and safety. Environmental legislation also requires that our facilities, sites and other properties associated with our operations be operated, maintained, abandoned and reclaimed to the satisfaction of applicable regulatory authorities. Failure to comply with these laws, regulations, permits and licenses may expose us to fines, penalties or interruptions in our operations that could be significant to our financial results. In addition, existing environmental regulations may be revised or our operations may become subject to new regulations.

***The operations and financial results of the Company could be adversely impacted as a result of climate changes or related additional legislation or regulation in the future.***

To the extent climate changes occur, our businesses could be adversely impacted, although we believe it is likely that any such resulting impacts would occur very gradually over a long period of time and thus would be difficult to quantify with any degree of specificity. To the extent climate changes would result in warmer temperatures in our service territories, financial results could be adversely affected through lower gas volumes and revenues. Such climate changes could also cause shifts in population, including customers moving away from our service territories near the Gulf Coast in Louisiana and Mississippi.

Another possible climate change would be more frequent and more severe weather events, such as hurricanes and tornadoes, which could increase our costs to repair damaged facilities and restore service to our customers. If we were unable to deliver natural gas to our customers, our financial results would be impacted by lost revenues, and we generally would have to seek approval from regulators to recover restoration costs. To the extent we would be unable to recover those costs, or if higher rates resulting from our recovery of such costs would result in reduced demand for our services, our future business, financial condition or financial results could be adversely impacted.

In addition, there have been a number of federal and state legislative and regulatory initiatives proposed in recent years in an attempt to control or limit the effects of global warming and overall climate change, including greenhouse gas emissions, such as carbon dioxide. The adoption of this type of legislation by Congress or similar legislation by states or the adoption of related regulations by federal or state governments mandating a substantial reduction in greenhouse gas emissions in the future could have far-reaching and significant impacts on the energy industry. Such new legislation or regulations could result in increased compliance costs for us or additional oper-

ating restrictions on our business, affect the demand for natural gas or impact the prices we charge to our customers. At this time, we cannot predict the potential impact of such laws or regulations that may be adopted on our future business, financial condition or financial results.

***Distributing, transporting and storing natural gas involve risks that may result in accidents and additional operating costs.***

Our regulated distribution and regulated pipeline businesses involve a number of hazards and operating risks that cannot be completely avoided, such as leaks, accidents and operational problems, which could cause loss of human life, as well as substantial financial losses resulting from property damage, damage to the environment and to our operations. We maintain liability and property insurance coverage in place for many of these hazards and risks. However, because some of our pipeline, storage and distribution facilities are near or are in populated areas, any loss of human life or adverse financial results resulting from such events could be large. If these events were not fully covered by our general liability and property insurance, which policies are subject to certain limits and deductibles, our operations or financial results could be adversely affected.

***Cyber-attacks or acts of cyber-terrorism could disrupt our business operations and information technology systems or result in the loss or exposure of confidential or sensitive customer, employee or Company information.***

Our business operations and information technology systems may be vulnerable to an attack by individuals or organizations intending to disrupt our business operations and information technology systems, even though the Company has implemented policies, procedures and controls to prevent and detect these activities. We use our information technology systems to manage our distribution and intrastate pipeline operations and other business processes. Disruption of those systems could adversely impact our ability to safely deliver natural gas to our customers, operate our pipeline systems or serve our customers timely. Accordingly, if such an attack or act of terrorism were to occur, our operations and financial results could be adversely affected.

In addition, we use our information technology systems to protect confidential or sensitive customer, employee and Company information developed and maintained in the normal course of our business. Any attack on such systems that would result in the unauthorized release of customer, employee or other confidential or sensitive data could have a material adverse effect on our business reputation, increase our costs and expose us to additional material legal claims and liability. Even though we have insurance coverage in place for many of these cyber-related risks, if such an attack or act of terrorism were to occur, our operations and financial results could be adversely affected to the extent not fully covered by such insurance coverage.

***Natural disasters, terrorist activities or other significant events could adversely affect our operations or financial results.***

Natural disasters are always a threat to our assets and operations. In addition, the threat of terrorist activities could lead to increased economic instability and volatility in the price of natural gas that could affect our operations. Also, companies in our industry may face a heightened risk of exposure to actual acts of terrorism, which could subject our operations to increased risks. As a result, the availability of insurance covering such risks may become more limited, which could increase the risk that an event could adversely affect our operations or financial results.

**ITEM 1B. *Unresolved Staff Comments.***

Not applicable.

**ITEM 2. *Properties.***

**Distribution, transmission and related assets**

At September 30, 2016, in our regulated distribution segment, we owned an aggregate of 70,593 miles of underground distribution and transmission mains throughout our distribution systems. These mains are located on easements or rights-of-way which generally provide for perpetual use. We maintain our mains through a program

of continuous inspection and repair and believe that our system of mains is in good condition. Through our regulated pipeline segment we owned 5,446 miles of gas transmission lines as well as 111 miles of transmission and gathering lines through our nonregulated segment.

**Storage Assets**

We own underground gas storage facilities in several states to supplement the supply of natural gas in periods of peak demand. The following table summarizes certain information regarding our underground gas storage facilities at September 30, 2016:

State	Usable Capacity (Mcf)	Cushion Gas (Mcf) <sup>(1)</sup>	Total Capacity (Mcf)	Maximum Daily Delivery Capability (Mcf)
<i>Regulated Distribution Segment</i>				
Kentucky .....	4,442,696	6,322,283	10,764,979	105,100
Kansas .....	3,239,000	2,300,000	5,539,000	45,000
Mississippi .....	1,907,571	2,442,917	4,350,488	31,000
<i>Total</i> .....	9,589,267	11,065,200	20,654,467	181,100
<i>Regulated Pipeline Segment — Texas</i> ...	46,083,549	15,878,025	61,961,574	1,235,000
<i>Nonregulated Segment</i>				
Kentucky .....	3,438,900	3,240,000	6,678,900	67,500
Louisiana .....	438,583	300,973	739,556	56,000
<i>Total</i> .....	3,877,483	3,540,973	7,418,456	123,500
<b>Total</b> .....	<u>59,550,299</u>	<u>30,484,198</u>	<u>90,034,497</u>	<u>1,539,600</u>

<sup>(1)</sup> Cushion gas represents the volume of gas that must be retained in a facility to maintain reservoir pressure.

Additionally, we contract for storage service in underground storage facilities on many of the interstate and intrastate pipelines serving us to supplement our proprietary storage capacity. The following table summarizes our contracted storage capacity at September 30, 2016:

Segment	Division/Company	Maximum Storage Quantity (MMBtu)	Maximum Daily Withdrawal Quantity (MDWQ) <sup>(1)</sup>
<i>Regulated Distribution Segment</i>			
	Colorado-Kansas Division	5,261,909	118,889
	Kentucky/Mid-States Division	11,181,603	268,739
	Louisiana Division	2,595,619	179,347
	Mid-Tex Division	3,500,000	175,000
	Mississippi Division	3,554,535	151,334
	West Texas Division	4,500,000	146,000
<i>Total</i> .....		30,593,666	1,039,309
<i>Nonregulated Segment</i>			
	Atmos Energy Marketing, LLC	8,026,869	250,937
	Trans Louisiana Gas Pipeline, Inc.	1,674,000	67,507
<i>Total</i> .....		9,700,869	318,444
<b>Total Contracted Storage Capacity</b> .....		<u>40,294,535</u>	<u>1,357,753</u>

<sup>(1)</sup> Maximum daily withdrawal quantity (MDWQ) amounts will fluctuate depending upon the season and the month. Unless otherwise noted, MDWQ amounts represent the MDWQ amounts as of November 1, which is the beginning of the winter heating season.

**Offices**

Our administrative offices and corporate headquarters are consolidated in a leased facility in Dallas, Texas. We also maintain field offices throughout our service territory, the majority of which are located in leased facilities. The headquarters for our nonregulated operations are in Houston, Texas, with offices in Houston and other locations, primarily in leased facilities.

**ITEM 3. *Legal Proceedings.***

See Note 11 to the consolidated financial statements, which is incorporated in this Item 3 by reference.

**ITEM 4. *Mine Safety Disclosures.***

Not applicable.

**PART II**

**ITEM 5. *Market for Registrant’s Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities.***

Our stock trades on the New York Stock Exchange under the trading symbol “ATO.” The high and low sale prices and dividends paid per share of our common stock for fiscal 2016 and 2015 are listed below. The high and low prices listed are the closing NYSE quotes, as reported on the NYSE composite tape, for shares of our common stock:

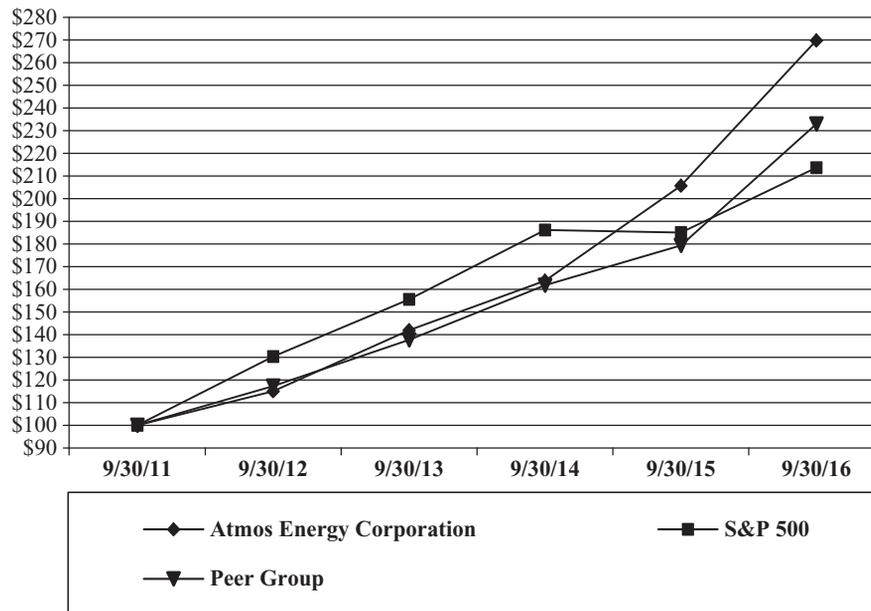
	Fiscal 2016			Fiscal 2015		
	High	Low	Dividends Paid	High	Low	Dividends Paid
<b>Quarter ended:</b>						
December 31 .....	\$64.25	\$57.82	\$0.42	\$58.08	\$47.35	\$0.39
March 31 .....	74.33	61.74	0.42	58.81	52.02	0.39
June 30 .....	81.32	70.60	0.42	56.41	51.28	0.39
September 30 .....	81.16	71.88	0.42	58.18	51.48	0.39
			<u>\$1.68</u>			<u>\$1.56</u>

Dividends are payable at the discretion of our Board of Directors out of legally available funds. The Board of Directors typically declares dividends in the same fiscal quarter in which they are paid. The number of record holders of our common stock on October 31, 2016 was 14,108. Future payments of dividends, and the amounts of these dividends, will depend on our financial condition, results of operations, capital requirements and other factors. We sold no securities during fiscal 2016 that were not registered under the Securities Act of 1933, as amended.

**Performance Graph**

The performance graph and table below compares the yearly percentage change in our total return to shareholders for the last five fiscal years with the total return of the S&P 500 Stock Index and the cumulative total return of a customized peer company group, the Comparison Company Index. The Comparison Company Index is comprised of natural gas distribution companies with similar revenues, market capitalizations and asset bases to that of the Company. The graph and table below assume that \$100.00 was invested on September 30, 2011 in our common stock, the S&P 500 Index and in the common stock of the companies in the Comparison Company Index, as well as a reinvestment of dividends paid on such investments throughout the period.

**Comparison of Five-Year Cumulative Total Return  
among Atmos Energy Corporation, S&P 500 Index  
and Comparison Company Index**



	Cumulative Total Return					
	9/30/2011	9/30/2012	9/30/2013	9/30/2014	9/30/2015	9/30/2016
Atmos Energy Corporation	100.00	114.96	141.77	163.78	205.60	269.55
S&P 500 Index	100.00	130.20	155.39	186.05	184.91	213.44
Peer Group	100.00	117.20	137.59	161.70	179.33	232.91

The Comparison Company Index reflects the cumulative total return of companies in our peer group, which is comprised of a hybrid group of utility companies, primarily natural gas distribution companies, recommended by our independent executive compensation consulting firm and approved by the Board of Directors. The companies in our peer group are AGL Resources Inc.<sup>(1)</sup>, CenterPoint Energy, Inc., CMS Energy Corporation, NiSource Inc., ONE Gas, Inc., Piedmont Natural Gas Company, Inc., Questar Corporation<sup>(1)</sup>, TECO Energy, Inc.<sup>(1)</sup>, Spire, Inc. (formerly The Laclede Group, Inc.), Vectren Corporation and WGL Holdings, Inc.

<sup>(1)</sup> AGL Resources Inc., Questar Corporation and TECO Energy, Inc. were acquired prior to September 30, 2016. As a result, the cumulative total return of these companies is not included in the Comparison Company Index represented in the graph above.

The following table sets forth the number of securities authorized for issuance under our equity compensation plans at September 30, 2016.

	Number of securities to be issued upon exercise of outstanding options, restricted stock units, warrants and rights (a)	Weighted-average exercise price of outstanding options, warrants and rights (b)	Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in column (a)) (c)
<b>Equity compensation plans approved by security holders:</b>			
1998 Long-Term Incentive Plan . . . . .	1,338,162 <sup>(1)</sup>	\$ —	2,359,106
<b>Total equity compensation plans approved by security holders . . . . .</b>	<b>1,338,162</b>	<b>—</b>	<b>2,359,106</b>
<b>Equity compensation plans not approved by security holders . . . . .</b>			
	—	—	—
<b>Total . . . . .</b>	<b>1,338,162</b>	<b>\$ —</b>	<b>2,359,106</b>

<sup>(1)</sup> Comprised of a total of 614,588 time-lapse restricted stock units, 326,249 director share units and 397,325 performance-based restricted stock units at the target level of performance granted under our 1998 Long-Term Incentive Plan.

On September 28, 2011, the Board of Directors approved a program authorizing the repurchase of up to five million shares of common stock over a five-year period. The program expired on September 30, 2016 and will not be renewed. We did not repurchase any shares during fiscal 2016 under the program.

**ITEM 6. Selected Financial Data.**

The following table sets forth selected financial data of the Company and should be read in conjunction with the consolidated financial statements included herein.

	Fiscal Year Ended September 30				
	2016	2015	2014	2013	2012 <sup>(1)</sup>
	(In thousands, except per share data)				
<b>Results of Operations</b>					
Operating revenues . . . . .	\$ 3,349,949	\$4,142,136	\$4,940,916	\$3,875,460	\$3,436,162
Gross profit . . . . .	\$ 1,744,896	\$1,680,017	\$1,582,426	\$1,412,050	\$1,323,739
Income from continuing operations . . . . .	\$ 350,104	\$ 315,075	\$ 289,817	\$ 230,698	\$ 192,196
Net income . . . . .	\$ 350,104	\$ 315,075	\$ 289,817	\$ 243,194	\$ 216,717
Diluted income per share from continuing operations . . . . .	\$ 3.38	\$ 3.09	\$ 2.96	\$ 2.50	\$ 2.10
Diluted net income per share . . . . .	\$ 3.38	\$ 3.09	\$ 2.96	\$ 2.64	\$ 2.37
Cash dividends declared per share . . . . .	\$ 1.68	\$ 1.56	\$ 1.48	\$ 1.40	\$ 1.38
<b>Financial Condition</b>					
Net property, plant and equipment <sup>(2)</sup> . . . . .	\$ 8,280,511	\$7,430,580	\$6,725,906	\$6,030,655	\$5,475,604
Total assets . . . . .	\$10,010,889	\$9,075,072	\$8,581,006	\$7,919,069	\$7,484,518
Capitalization:					
Shareholders' equity . . . . .	\$ 3,463,059	\$3,194,797	\$3,086,232	\$2,580,409	\$2,359,243
Long-term debt (excluding current maturities) . . . . .	2,188,779	2,437,515	2,442,288	2,440,472	1,945,148
Total capitalization . . . . .	\$ 5,651,838	\$5,632,312	\$5,528,520	\$5,020,881	\$4,304,391

<sup>(1)</sup> Financial results for fiscal 2012 reflect a \$5.3 million pre-tax loss for the impairment of certain assets.

<sup>(2)</sup> Amounts shown for fiscal 2012 are net of assets held for sale.

## **ITEM 7. *Management's Discussion and Analysis of Financial Condition and Results of Operations.***

### **INTRODUCTION**

This section provides management's discussion of the financial condition, changes in financial condition and results of operations of Atmos Energy Corporation and its consolidated subsidiaries with specific information on results of operations and liquidity and capital resources. It includes management's interpretation of our financial results, the factors affecting these results, the major factors expected to affect future operating results and future investment and financing plans. This discussion should be read in conjunction with our consolidated financial statements and notes thereto.

Several factors exist that could influence our future financial performance, some of which are described in Item 1A above, "Risk Factors". They should be considered in connection with evaluating forward-looking statements contained in this report or otherwise made by or on behalf of us since these factors could cause actual results and conditions to differ materially from those set out in such forward-looking statements.

#### ***Cautionary Statement for the Purposes of the Safe Harbor under the Private Securities Litigation Reform Act of 1995***

The statements contained in this Annual Report on Form 10-K may contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements other than statements of historical fact included in this Report are forward-looking statements made in good faith by us and are intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. When used in this Report, or any other of our documents or oral presentations, the words "anticipate", "believe", "estimate", "expect", "forecast", "goal", "intend", "objective", "plan", "projection", "seek", "strategy" or similar words are intended to identify forward-looking statements. Such forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those expressed or implied in the statements relating to our strategy, operations, markets, services, rates, recovery of costs, availability of gas supply and other factors. These risks and uncertainties include the following: our ability to continue to access the credit markets to satisfy our liquidity requirements; regulatory trends and decisions, including the impact of rate proceedings before various state regulatory commissions; the impact of adverse economic conditions on our customers; the effects of inflation and changes in the availability and price of natural gas; the availability and accessibility of contracted gas supplies, interstate pipeline and/or storage services; market risks beyond our control affecting our risk management activities, including commodity price volatility, counterparty creditworthiness or performance and interest rate risk; the concentration of our distribution, pipeline and storage operations in Texas; increased competition from energy suppliers and alternative forms of energy; adverse weather conditions; the capital-intensive nature of our regulated distribution business; increased costs of providing health care benefits along with pension and postretirement health care benefits and increased funding requirements; the inability to continue to hire, train and retain appropriate personnel; possible increased federal, state and local regulation of the safety of our operations; increased federal regulatory oversight and potential penalties; the impact of environmental regulations on our business; the impact of climate changes or related additional legislation or regulation in the future; the inherent hazards and risks involved in operating our distribution and pipeline and storage businesses; the threat of cyber-attacks or acts of cyber-terrorism that could disrupt our business operations and information technology systems; natural disasters, terrorist activities or other events and other risks and uncertainties discussed herein, all of which are difficult to predict and many of which are beyond our control. Accordingly, while we believe these forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. Further, we undertake no obligation to update or revise any of our forward-looking statements whether as a result of new information, future events or otherwise.

### **CRITICAL ACCOUNTING POLICIES**

Our consolidated financial statements were prepared in accordance with accounting principles generally accepted in the United States. Preparation of these financial statements requires us to make estimates and judgments that affect the reported amounts of assets, liabilities, revenues and expenses and the related disclosures of

contingent assets and liabilities. We base our estimates on historical experience and various other assumptions that we believe to be reasonable under the circumstances. Actual results may differ from estimates.

Our significant accounting policies are discussed in Note 2 to our consolidated financial statements. The accounting policies discussed below are both important to the presentation of our financial condition and results of operations and require management to make difficult, subjective or complex accounting estimates. Accordingly, these critical accounting policies are reviewed periodically by the Audit Committee of the Board of Directors.

<u>Critical Accounting Policy</u>	<u>Summary of Policy</u>	<u>Factors Influencing Application of the Policy</u>
<b><i>Regulation</i></b> . . . . .	<p>Our regulated distribution and pipeline operations meet the criteria of a cost-based, rate-regulated entity under accounting principles generally accepted in the United States. Accordingly, the financial results for these operations reflect the effects of the ratemaking and accounting practices and policies of the various regulatory commissions to which we are subject.</p> <p>As a result, certain costs that would normally be expensed under accounting principles generally accepted in the United States are permitted to be capitalized or deferred on the balance sheet because it is probable they can be recovered through rates. Further, regulation may impact the period in which revenues or expenses are recognized. The amounts expected to be recovered or recognized are based upon historical experience and our understanding of the regulations.</p> <p>Discontinuing the application of this method of accounting for regulatory assets and liabilities or changes in the accounting for our various regulatory mechanisms could significantly increase our operating expenses as fewer costs would likely be capitalized or deferred on the balance sheet, which could reduce our net income.</p>	<p>Decisions of regulatory authorities</p> <p>Issuance of new regulations or regulatory mechanisms</p> <p>Assessing the probability of the recoverability of deferred costs</p> <p>Continuing to meet the criteria of a cost-based, rate regulated entity for accounting purposes</p>
<b><i>Unbilled Revenue</i></b> . . . . .	<p>We follow the revenue accrual method of accounting for regulated distribution segment revenues whereby revenues attributable to gas delivered to customers, but not yet billed under the cycle billing method, are estimated and accrued and the related costs are charged to expense.</p> <p>On occasion, we are permitted to implement new rates that have not been formally approved by our regulatory authorities, which are subject to refund. We recognize this revenue and establish a reserve for amounts that could be refunded based on our experience for the jurisdiction in which the rates were implemented.</p>	<p>Estimates of delivered sales volumes based on actual tariff information and weather information and estimates of customer consumption and/or behavior</p> <p>Estimates of purchased gas costs related to estimated deliveries</p> <p>Estimates of uncollectible amounts billed subject to refund</p>

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
<p><i>Pension and other postretirement plans . . . . .</i></p>	<p>Pension and other postretirement plan costs and liabilities are determined on an actuarial basis using a September 30 measurement date and are affected by numerous assumptions and estimates including the market value of plan assets, estimates of the expected return on plan assets, assumed discount rates and current demographic and actuarial mortality data. The assumed discount rate and the expected return are the assumptions that generally have the most significant impact on our pension costs and liabilities. The assumed discount rate, the assumed health care cost trend rate and assumed rates of retirement generally have the most significant impact on our postretirement plan costs and liabilities.</p> <p>The discount rate is utilized principally in calculating the actuarial present value of our pension and postretirement obligations and net periodic pension and postretirement benefit plan costs. When establishing our discount rate, we consider high quality corporate bond rates based on bonds available in the marketplace that are suitable for settling the obligations, changes in those rates from the prior year and the implied discount rate that is derived from matching our projected benefit disbursements with currently available high quality corporate bonds.</p> <p>The expected long-term rate of return on assets is utilized in calculating the expected return on plan assets component of our annual pension and postretirement plan costs. We estimate the expected return on plan assets by evaluating expected bond returns, equity risk premiums, asset allocations, the effects of active plan management, the impact of periodic plan asset rebalancing and historical performance. We also consider the guidance from our investment advisors in making a final determination of our expected rate of return on assets. To the extent the actual rate of return on assets realized over the course of a year is greater than or less than the assumed rate, that year's annual pension or postretirement plan costs are not affected. Rather, this gain or loss reduces or increases future pension or postretirement plan costs over a period of approximately ten to twelve years.</p> <p>The market-related value of our plan assets represents the fair market value of the plan assets, adjusted to smooth out short-term market fluctuations over a five-year period. The use of this</p>	<p>General economic and market conditions</p> <p>Assumed investment returns by asset class</p> <p>Assumed future salary increases</p> <p>Assumed discount rate</p> <p>Projected timing of future cash disbursements</p> <p>Health care cost experience trends</p> <p>Participant demographic information</p> <p>Actuarial mortality assumptions</p> <p>Impact of legislation</p> <p>Impact of regulation</p>

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
	<p>methodology will delay the impact of current market fluctuations on the pension expense for the period.</p> <p>We estimate the assumed health care cost trend rate used in determining our postretirement net expense based upon our actual health care cost experience, the effects of recently enacted legislation and general economic conditions. Our assumed rate of retirement is estimated based upon our annual review of our participant census information as of the measurement date.</p>	
<p><i>Contingencies</i> . . . . .</p>	<p>In the normal course of business, we are confronted with issues or events that may result in a contingent liability. These generally relate to uncollectible receivables, lawsuits, claims made by third parties or the action of various regulatory agencies. We recognize these contingencies in our consolidated financial statements when we determine, based on currently available facts and circumstances it is probable that a liability has been incurred or an asset will not be recovered, and an amount can be reasonably estimated.</p> <p>Actual results may differ from estimates, depending on actual outcomes or changes in the facts or expectations surrounding each potential exposure. Changes in the estimates related to contingencies could have a negative impact on our consolidated results of operations, cash flows or financial position. Our contingencies are further discussed in Note 11 to our consolidated financial statements.</p>	<p>Currently available facts</p> <p>Management’s estimate of future resolution</p>
<p><i>Financial instruments and hedging activities</i> . . . . .</p>	<p>We use financial instruments to mitigate commodity price risk and interest rate risk. The objectives for using financial instruments have been tailored to meet the needs of our regulated and non-regulated businesses. These objectives are more fully described in Note 13 to the consolidated financial statements.</p> <p>We record all of our financial instruments on the balance sheet at fair value as required by accounting principles generally accepted in the United States, with changes in fair value ultimately recorded in the income statement. The recognition of the changes in fair value of these financial instruments recorded in the income statement is contingent upon whether the financial instrument has been designated and qualifies as a part of a hedging relationship or if regulatory rulings require a different accounting treatment. Our</p>	<p>Designation of contracts under the hedge accounting rules</p> <p>Judgment in the application of accounting guidance</p> <p>Assessment of the probability that future hedged transactions will occur</p> <p>Changes in market conditions and the related impact on the fair value of the hedged item and the associated designated financial instrument</p>

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
<i>Fair Value Measurements</i> . . . . .	<p>accounting elections for financial instruments and hedging activities utilized are more fully described in Note 13 to the consolidated financial statements.</p> <p>The criteria used to determine if a financial instrument meets the definition of a derivative and qualifies for hedge accounting treatment are complex and require management to exercise professional judgment. Further, as more fully discussed below, significant changes in the fair value of these financial instruments could materially impact our financial position, results of operations or cash flows. Finally, changes in the effectiveness of the hedge relationship could impact the accounting treatment.</p> <p>We report certain assets and liabilities at fair value, which is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price).</p> <p>The assets and liabilities we recognize at fair value are subject to potentially significant volatility based on numerous considerations including, but not limited to changes in commodity prices, interest rates, maturity and timing of settlement.</p> <p>Prices actively quoted on national exchanges are used to determine the fair value of most of our assets and liabilities recorded on our balance sheet at fair value. Within our nonregulated operations, we utilize a mid-market pricing convention (the mid-point between the bid and ask prices) for determining fair value measurement, as permitted under current accounting standards. Values derived from these sources reflect the market in which transactions involving these financial instruments are executed.</p> <p>We utilize models and other valuation methods to determine fair value when external sources are not available. Values are adjusted to reflect the potential impact of an orderly liquidation of our positions over a reasonable period of time under then-current market conditions.</p> <p>We believe the market prices and models used to value these financial instruments represent the best information available with respect to the market in which transactions involving these financial instruments are executed, the closing</p>	<p>Changes in the effectiveness of the hedge relationship</p> <p>General economic and market conditions</p> <p>Volatility in underlying market conditions</p> <p>Maturity dates of financial instruments</p> <p>Creditworthiness of our counterparties</p> <p>Creditworthiness of Atmos Energy</p> <p>Impact of credit risk mitigation activities on the assessment of the creditworthiness of Atmos Energy and its counterparties</p>

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
	<p>exchange and over-the-counter quotations, time value and volatility factors underlying the contracts.</p> <p>Fair-value estimates also consider our own creditworthiness and the creditworthiness of the counterparties involved. Our counterparties consist primarily of financial institutions and major energy companies. This concentration of counterparties may materially impact our exposure to credit risk resulting from market, economic or regulatory conditions. We seek to minimize counterparty credit risk through an evaluation of their financial condition and credit ratings and the use of collateral requirements under certain circumstances.</p>	
<p><i>Impairment assessments</i> . . .</p>	<p>We review the carrying value of our long-lived assets, including goodwill and identifiable intangibles, whenever events or changes in circumstance indicate that such carrying values may not be recoverable, and at least annually for goodwill, as required by U.S. accounting standards.</p> <p>The evaluation of our goodwill balances and other long-lived assets or identifiable assets for which uncertainty exists regarding the recoverability of the carrying value of such assets involves the assessment of future cash flows and external market conditions and other subjective factors that could impact the estimation of future cash flows including, but not limited to the commodity prices, the amount and timing of future cash flows, future growth rates and the discount rate. Unforeseen events and changes in circumstances or market conditions could adversely affect these estimates, which could result in an impairment charge.</p>	<p>General economic and market conditions</p> <p>Projected timing and amount of future discounted cash flows</p> <p>Judgment in the evaluation of relevant data</p>

## RESULTS OF OPERATIONS

### Overview

Atmos Energy Corporation strives to operate its businesses safely and reliably while delivering superior shareholder value. In recent years we have implemented rate designs that reduce or eliminate regulatory lag and separate the recovery of our approved rate from customer usage patterns. Additionally, we have significantly increased investments in the safety and reliability of our natural gas distribution and transmission infrastructure. This increased level of investment and timely recovery of these investments through our various regulatory mechanisms has resulted in increased earnings and operating cash flow in recent years.

This trend continued during fiscal 2016 as net income increased to \$350.1 million, or \$3.38 per diluted share for the year ended September 30, 2016, compared with net income of \$315.1 million or \$3.09 per diluted share in the prior year. The year-over-year increase largely reflects positive rate outcomes, which more than offset weather that was 25 percent warmer than the prior year and increased pipeline maintenance and integrity spending.

Capital expenditures for fiscal 2016 totaled \$1,087.0 million. Over 80 percent was invested to improve the safety and reliability of our distribution and transmission systems, with a significant portion of this investment incurred under regulatory mechanisms that reduce regulatory lag to six months or less. Fiscal 2015 spending under these and other mechanisms enabled the Company to complete 20 regulatory filings during fiscal 2016 that should increase annual operating income from regulated operations by \$122.5 million. We funded our capital expenditure program primarily through operating cash flows of \$795.0 million, net short-term borrowings and the issuance of common stock, including the At-the-Market Equity Sales (ATM) Program described below.

As we continue to invest in the safety and reliability of our distribution and transmission systems, we expect our capital spending will increase in future periods. We intend to fund this level of investment through available operating cash flows, the issuance of long-term debt securities and, to a lesser extent, the issuance of equity. In order to strengthen our ability to meet our financing needs, we:

- Entered into an ATM equity distribution agreement in March 2016 under which we may issue and sell shares of our common stock, up to an aggregate offering price of \$200 million. We issued 1.4 million shares of common stock and received \$98.6 million in net proceeds under the ATM program in fiscal 2016.
- Executed in September 2016 a new three-year, \$200 million multi-draw term loan agreement with a syndicate of three lenders. The term loan will be used to refinance existing indebtedness and for working capital, capital expenditures and other general corporate purposes.
- Amended our existing five-year \$1.25 billion unsecured credit facility in October 2016, which increased the committed loan to \$1.5 billion and extended the facility through September 25, 2021. The amended facility also retains the \$250 million accordion feature, which allows for an increase in the total committed loan amount to \$1.75 billion.

On May 13, 2016, Standard & Poor’s Corporation upgraded our senior unsecured debt rating to A from A- and upgraded our short-term debt rating to A-1 from A-2, with a ratings outlook of stable, citing strong financial performance largely due to our ability to timely recover capital investments.

On October 31, 2016, we announced the proposed sale of AEM to CenterPoint Energy Services, Inc. The transaction will include the transfer of approximately 800 delivered gas customers and AEM’s related asset optimization business at an all cash price of \$40.0 million plus working capital at the date of closing. No material gain or loss is currently anticipated in connection with the closing of this transaction. The proceeds from the sale will be redeployed to fund infrastructure investment in the regulated business. Upon completion of the sale, we will have fully exited the nonregulated gas marketing business.

As a result of the continued contribution and stability of our regulated earnings, cash flows and capital structure, our Board of Directors increased the quarterly dividend by 7.1 percent for fiscal 2017.

## Consolidated Results

The following table presents our consolidated financial highlights for the fiscal years ended September 30, 2016, 2015 and 2014.

	<b>For the Fiscal Year Ended September 30</b>		
	<b>2016</b>	<b>2015</b>	<b>2014</b>
	<b>(In thousands, except per share data)</b>		
Operating revenues	\$3,349,949	\$4,142,136	\$4,940,916
Gross profit	1,744,896	1,680,017	1,582,426
Operating expenses	1,076,878	1,048,622	971,077
Operating income	668,018	631,395	611,349
Interest charges	115,948	116,241	129,295
Income before income taxes	550,477	510,765	476,819
Net income <sup>(1)</sup>	\$ 350,104	\$ 315,075	\$ 289,817
Diluted net income per share <sup>(1)</sup>	\$ 3.38	\$ 3.09	\$ 2.96

(1) Unrealized gains/losses in our nonregulated operations during fiscal 2016, 2015 and 2014 increased/ (decreased) net income by \$0.7 million, \$(1.5) million and \$5.8 million, or \$0.01, \$(0.01) and \$0.06 per diluted share.

Regulated operations contributed 95 percent, 95 percent and 89 percent to our consolidated net income for fiscal years 2016, 2015 and 2014. Our consolidated net income during the last three fiscal years was earned across our business segments as follows:

	<b>For the Fiscal Year Ended September 30</b>		
	<b>2016</b>	<b>2015</b>	<b>2014</b>
	<b>(In thousands)</b>		
Regulated distribution segment . . . . .	\$232,370	\$204,813	\$171,585
Regulated pipeline segment . . . . .	101,689	94,662	86,191
Nonregulated segment . . . . .	16,045	15,600	32,041
Net income . . . . .	<u>\$350,104</u>	<u>\$315,075</u>	<u>\$289,817</u>

See the following discussion regarding the results of operations for each of our business operating segments.

***Regulated Distribution Segment***

The primary factors that impact the results of our regulated distribution operations are our ability to earn our authorized rates of return, the cost of natural gas, competitive factors in the energy industry and economic conditions in our service areas.

Our ability to earn our authorized rates is based primarily on our ability to improve the rate design in our various ratemaking jurisdictions by reducing or eliminating regulatory lag and, ultimately, separating the recovery of our approved margins from customer usage patterns. Improving rate design is a long-term process and is further complicated by the fact that we operate in multiple rate jurisdictions. The “*Ratemaking Activity*” section of this Form 10-K describes our current rate strategy, progress towards implementing that strategy and recent ratemaking initiatives in more detail.

We are generally able to pass the cost of gas through to our customers without markup under purchased gas cost adjustment mechanisms; therefore the cost of gas typically does not have an impact on our gross profit as increases in the cost of gas are offset by a corresponding increase in revenues. Accordingly, we believe gross profit is a better indicator of our financial performance than revenues. However, gross profit in our Texas and Mississippi service areas include franchise fees and gross receipt taxes, which are calculated as a percentage of revenue (inclusive of gas costs). Therefore, the amount of these taxes included in revenue is influenced by the cost of gas and the level of gas sales volumes. We record the tax expense as a component of taxes, other than income. Although changes in revenue related taxes arising from changes in gas costs affect gross profit, over time the impact is offset within operating income.

Although the cost of gas typically does not have a direct impact on our gross profit, higher gas costs may adversely impact our accounts receivable collections, resulting in higher bad debt expense, and may require us to increase borrowings under our credit facilities resulting in higher interest expense. In addition, higher gas costs, as well as competitive factors in the industry and general economic conditions may cause customers to conserve or, in the case of industrial consumers, to use alternative energy sources. Currently, gas cost risk has been mitigated by rate design that allows us to collect from our customers the gas cost portion of our bad debt expense on approximately 76 percent of our residential and commercial margins.

During fiscal 2016, we completed 19 regulatory proceedings in our regulated distribution segment, which should result in a \$81.8 million increase in annual operating income.

*Review of Financial and Operating Results*

Financial and operational highlights for our regulated distribution segment for the fiscal years ended September 30, 2016, 2015 and 2014 are presented below.

	For the Fiscal Year Ended September 30				
	2016	2015	2014	2016 vs. 2015	2015 vs. 2014
	(In thousands, unless otherwise noted)				
<b>Gross profit</b> .....	\$1,272,805	\$1,237,577	\$1,176,515	\$ 35,228	\$ 61,062
Operating expenses .....	833,221	817,428	791,947	15,793	25,481
<b>Operating income</b> .....	439,584	420,149	384,568	19,435	35,581
Miscellaneous income (expense) .....	455	(377)	(381)	832	4
Interest charges .....	79,404	84,132	94,918	(4,728)	(10,786)
<b>Income before income taxes</b> .....	360,635	335,640	289,269	24,995	46,371
Income tax expense .....	128,265	130,827	117,684	(2,562)	13,143
<b>Net Income</b> .....	<u>\$ 232,370</u>	<u>\$ 204,813</u>	<u>\$ 171,585</u>	<u>\$ 27,557</u>	<u>\$ 33,228</u>
Consolidated regulated distribution sales volumes — MMcf .....	242,589	293,350	317,320	(50,761)	(23,970)
Consolidated regulated distribution transportation volumes — MMcf ...	133,378	135,972	134,483	(2,594)	1,489
Total consolidated regulated distribution throughput — MMcf .....	<u>375,967</u>	<u>429,322</u>	<u>451,803</u>	<u>(53,355)</u>	<u>(22,481)</u>
Consolidated regulated distribution average cost of gas per Mcf sold ...	\$ 4.20	\$ 5.20	\$ 5.94	\$ (1.00)	\$ (0.74)

#### Fiscal year ended September 30, 2016 compared with fiscal year ended September 30, 2015

Net income for our regulated distribution segment increased 13 percent, primarily due to a \$35.2 million increase in gross profit, partially offset by a \$15.8 million increase in operating expenses. The year-to-date increase in gross profit primarily reflects:

- a \$47.5 million net increase in rate adjustments. Our Mid-Tex Division accounted for \$20.9 million of this increase. We also experienced increases in our Mississippi and West Texas Divisions.
- The impact of weather that was 25 percent warmer than the prior year, before adjusting for weather normalization mechanisms. Therefore, although sales volumes declined 17 percent, gross margin experienced just a \$3.4 million decline from lower consumption.
- Customer growth, primarily in our Mid-Tex, Louisiana and Tennessee service areas, which contributed an incremental \$6.6 million.
- a \$15.4 million decrease in revenue-related taxes primarily in our Mid-Tex and West Texas Divisions, offset by a corresponding \$16.1 million decrease in the related tax expense.

The increase in operating expenses, which include operation and maintenance expense, bad debt expense, depreciation and amortization expense and taxes, other than income, was primarily due to pipeline maintenance and related activities and increased depreciation expense associated with increased capital investments.

Net income for the year ended September 30, 2016 includes a \$5.0 million income tax benefit for equity awards that vested during the current year as a result of adopting the new stock-based accounting guidance, as described in Note 2 to our consolidated financial statements.

#### Fiscal year ended September 30, 2015 compared with fiscal year ended September 30, 2014

Net income for our regulated distribution segment increased 19 percent, primarily due to a \$61.1 million increase in gross profit, partially offset by a \$25.5 million increase in operating expenses. The year-over-year increase in gross profit primarily reflects:

- a \$70.6 million net increase in rate adjustments, primarily in our Mid-Tex, West Texas, Kentucky/Mid-States and Colorado-Kansas Divisions.

- a \$4.5 million increase in transportation revenue. Transportation volumes increased one percent due to increased economic activity experienced in our Kentucky/Mid-States Division and increased consumption in our West Texas Division due to colder than normal weather.
- a \$10.5 million decrease in consumption associated with an eight percent decrease in sales volumes. Fiscal 2015 weather was ten percent warmer compared to fiscal 2014, before adjusting for weather normalization mechanisms.
- a \$2.5 million decrease in revenue-related taxes primarily in our Mid-Tex Division.

The increase in operating expenses, which include operation and maintenance expense, bad debt expense, depreciation and amortization expense and taxes, other than income, was primarily due to increased depreciation expense associated with increased capital investments and increased ad valorem and franchise taxes.

Interest charges decreased by \$10.8 million, primarily due to replacing our \$500 million unsecured 4.95% senior notes with \$500 million of 4.125% 30-year unsecured senior notes on October 15, 2014.

The following table shows our operating income by regulated distribution division, in order of total rate base, for the fiscal years ended September 30, 2016, 2015 and 2014. The presentation of our regulated distribution operating income is included for financial reporting purposes and may not be appropriate for rate-making purposes.

	For the Fiscal Year Ended September 30				
	2016	2015	2014	2016 vs. 2015	2015 vs. 2014
	(In thousands)				
Mid-Tex .....	\$211,578	\$197,559	\$187,265	\$14,019	\$10,294
Kentucky/Mid-States .....	62,413	59,233	55,968	3,180	3,265
Louisiana .....	52,223	51,001	56,648	1,222	(5,647)
West Texas .....	41,322	37,180	29,250	4,142	7,930
Mississippi .....	37,559	34,333	28,473	3,226	5,860
Colorado-Kansas .....	31,998	28,720	28,077	3,278	643
Other .....	2,491	12,123	(1,113)	(9,632)	13,236
Total .....	<u>\$439,584</u>	<u>\$420,149</u>	<u>\$384,568</u>	<u>\$19,435</u>	<u>\$35,581</u>

### ***Regulated Pipeline Segment***

Our regulated pipeline segment consists of the pipeline and storage operations of APT. APT is one of the largest intrastate pipeline operations in Texas with a heavy concentration in the established natural gas producing areas of central, northern and eastern Texas, extending into or near the major producing areas of the Barnett Shale, the Texas Gulf Coast and the Delaware and Val Verde Basins of West Texas. APT provides transportation and storage services to our Mid-Tex Division, other third party local distribution companies, industrial and electric generation customers, marketers and producers. As part of its pipeline operations, APT manages five underground storage reservoirs in Texas.

Our regulated pipeline segment is impacted by seasonal weather patterns, competitive factors in the energy industry and economic conditions in APT's service area. Natural gas prices do not directly impact the results of this segment as revenues are derived from the transportation of natural gas. However, natural gas prices and demand for natural gas could influence the level of drilling activity in the markets that we serve, which may influence the level of throughput we may be able to transport on our pipeline. Further, natural gas price differences between the various hubs that we serve determine the market value for transportation services between those geographic areas.

The results of APT are also significantly impacted by the natural gas requirements of the Mid-Tex Division because APT is the Mid-Tex Division's primary transporter of natural gas.

Finally, as a regulated pipeline, the operations of APT may be impacted by the timing of when costs and expenses are incurred and when these costs and expenses are recovered through its tariffs.

*Review of Financial and Operating Results*

Financial and operational highlights for our regulated pipeline segment for the fiscal years ended September 30, 2016, 2015 and 2014 are presented below.

	<b>For the Fiscal Year Ended September 30</b>				
	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2016 vs. 2015</b>	<b>2015 vs. 2014</b>
	<b>(In thousands, unless otherwise noted)</b>				
Mid-Tex Division transportation .....	\$308,621	\$264,059	\$227,230	\$ 44,562	\$36,829
Third-party transportation .....	85,996	94,893	76,109	(8,897)	18,784
Storage and park and lend services .....	3,783	3,575	5,344	208	(1,769)
Other .....	10,433	7,585	9,776	2,848	(2,191)
<b>Gross profit</b> .....	<b>408,833</b>	<b>370,112</b>	<b>318,459</b>	<b>38,721</b>	<b>51,653</b>
Operating expenses .....	209,399	188,845	145,640	20,554	43,205
<b>Operating income</b> .....	<b>199,434</b>	<b>181,267</b>	<b>172,819</b>	<b>18,167</b>	<b>8,448</b>
Miscellaneous expense .....	(1,683)	(1,243)	(3,181)	(440)	1,938
Interest charges .....	36,574	33,151	36,280	3,423	(3,129)
<b>Income before income taxes</b> .....	<b>161,177</b>	<b>146,873</b>	<b>133,358</b>	<b>14,304</b>	<b>13,515</b>
Income tax expense .....	59,488	52,211	47,167	7,277	5,044
<b>Net income</b> .....	<b>\$101,689</b>	<b>\$ 94,662</b>	<b>\$ 86,191</b>	<b>\$ 7,027</b>	<b>\$ 8,471</b>
Gross pipeline transportation volumes — MMcf .....	<u>677,001</u>	<u>738,532</u>	<u>714,464</u>	<u>(61,531)</u>	<u>24,068</u>
Consolidated pipeline transportation volumes — MMcf .....	<u>505,188</u>	<u>528,068</u>	<u>493,360</u>	<u>(22,880)</u>	<u>34,708</u>

**Fiscal year ended September 30, 2016 compared with fiscal year ended September 30, 2015**

Net income for our regulated pipeline segment increased seven percent, primarily due to a \$38.7 million increase in gross profit, partially offset by a \$20.6 million increase in operating expenses. The increase in gross profit primarily reflects a \$39.6 million increase in rates from the approved 2015 and 2016 Gas Reliability Infrastructure Program (GRIP) filings. Additionally, gross profit reflects a \$3.6 million increase from the sale of excess retention gas, which was offset by a \$4.0 million decrease in through-system volumes and lower storage and blending fees due to warmer weather in the current year compared to the prior year.

Operating expenses increased \$20.6 million, primarily due to increased levels of pipeline maintenance activities to improve the safety and reliability of our system and increased property taxes and depreciation expense associated with increased capital investments.

**Fiscal year ended September 30, 2015 compared with fiscal year ended September 30, 2014**

Net income for our regulated pipeline segment increased 10 percent, primarily due to a \$51.7 million increase in gross profit, partially offset by a \$43.2 million increase in operating expenses. The increase in gross profit primarily reflects a \$47.0 million increase in rates from the approved 2014 and 2015 GRIP filings. Additionally, gross profit reflects increased pipeline demand fees and through-system transportation volumes and rates that were offset by lower park and lend, storage and blending fees and the absence of a \$1.8 million increase recorded in the fiscal 2014 associated with the renewal of an annual adjustment mechanism.

Operating expenses increased \$43.2 million, primarily due to increased levels of pipeline and right-of-way maintenance activities to improve the safety and reliability of our system and increased depreciation expense associated with increased capital investments, along with the absence of a \$6.7 million refund received in fiscal 2014 as a result of the completion of a state use tax audit.

### *Nonregulated Segment*

Our nonregulated operations are conducted through Atmos Energy Holdings, Inc. (AEH), a wholly-owned subsidiary of Atmos Energy Corporation and typically represent approximately five percent of our consolidated net income.

AEH's primary business is to buy, sell and deliver natural gas at competitive prices to approximately 1,000 customers located primarily in the Midwest and Southeast areas of the United States. AEH accomplishes this objective by aggregating and purchasing gas supply, arranging transportation and storage logistics and effectively managing commodity price risk.

AEH also earns storage and transportation demand fees primarily from our regulated distribution operations in Louisiana and Kentucky. These demand fees are subject to regulatory oversight and are renewed periodically.

Our nonregulated activities are significantly influenced by competitive factors in the industry and general economic conditions. Therefore, the margins earned from these activities are dependent upon our ability to attract and retain customers and to minimize the cost of buying, selling and delivering natural gas to offer more competitive pricing to those customers.

Further, natural gas market conditions, most notably the price of natural gas and the level of price volatility, affect our nonregulated businesses. Natural gas prices and the level of volatility are influenced by a number of factors including, but not limited to, general economic conditions, the demand for natural gas in different parts of the country, domestic natural gas production and natural gas inventory levels.

Natural gas prices can influence:

- The demand for natural gas. Higher prices may cause customers to conserve or use alternative energy sources. Conversely, lower prices could cause customers such as electric power generators to switch from alternative energy sources to natural gas.
- Collection of accounts receivable from customers, which could affect the level of bad debt expense recognized by this segment.
- The level of borrowings under our credit facilities, which affects the amount of interest expense recognized by this segment.

Natural gas price volatility can also influence our nonregulated business in the following ways:

- Price volatility influences basis differentials, which provide opportunities to profit from identifying the lowest cost alternative among the natural gas supplies, transportation and markets to which we have access.
- Increased or decreased volatility impacts the amounts of unrealized margins recorded in our gross profit and could impact the amount of cash required to collateralize our risk management liabilities.

Our nonregulated segment manages its exposure to natural gas commodity price risk through a combination of physical storage and financial instruments. Therefore, results for this segment include unrealized gains or losses on its net physical gas position and the related financial instruments used to manage commodity price risk. These margins fluctuate based upon changes in the spreads between the physical and forward natural gas prices. The magnitude of the unrealized gains and losses is also contingent upon the levels of our net physical position at the end of the reporting period.

*Review of Financial and Operating Results*

Financial and operational highlights for our nonregulated segment for the fiscal years ended September 30, 2016, 2015 and 2014 are presented below.

	For the Fiscal Year Ended September 30				
	2016	2015	2014	2016 vs. 2015	2015 vs. 2014
	(In thousands, unless otherwise noted)				
<b>Realized margins</b>					
Gas delivery and related services . . . . .	\$ 46,664	\$ 48,930	\$ 39,529	\$ (2,266)	\$ 9,401
Storage and transportation services . . . . .	13,395	13,575	14,696	(180)	(1,121)
Other . . . . .	2,470	12,755	24,170	(10,285)	(11,415)
<b>Total realized margins</b> . . . . .	62,529	75,260	78,395	(12,731)	(3,135)
<b>Unrealized margins</b> . . . . .	1,261	(2,400)	9,560	3,661	(11,960)
<b>Gross profit</b> . . . . .	63,790	72,860	87,955	(9,070)	(15,095)
Operating expenses . . . . .	34,790	42,881	33,993	(8,091)	8,888
<b>Operating income</b> . . . . .	29,000	29,979	53,962	(979)	(23,983)
Miscellaneous income (expense) . . . . .	1,443	(760)	2,216	2,203	(2,976)
Interest charges . . . . .	1,778	967	1,986	811	(1,019)
<b>Income before income taxes</b> . . . . .	28,665	28,252	54,192	413	(25,940)
Income tax expense . . . . .	12,620	12,652	22,151	(32)	(9,499)
<b>Net income</b> . . . . .	<u>\$ 16,045</u>	<u>\$ 15,600</u>	<u>\$ 32,041</u>	<u>\$ 445</u>	<u>\$(16,441)</u>
Gross nonregulated delivered gas sales volumes — MMcf . . . . .	<u>387,379</u>	<u>410,044</u>	<u>439,014</u>	<u>(22,665)</u>	<u>(28,970)</u>
Consolidated nonregulated delivered gas sales volumes — MMcf . . . . .	<u>341,597</u>	<u>351,427</u>	<u>377,441</u>	<u>(9,830)</u>	<u>(26,014)</u>
Net physical position (Bcf) . . . . .	<u>19.2</u>	<u>14.6</u>	<u>9.3</u>	<u>4.6</u>	<u>5.3</u>

**Fiscal year ended September 30, 2016 compared with fiscal year ended September 30, 2015**

Net income for our nonregulated segment increased 3 percent compared to the prior year due to both lower gross profit and lower operating expenses.

The \$9.1 million period-over-period decrease in gross profit was primarily due to a \$12.7 million decrease in realized margins combined with a \$3.7 million increase in unrealized margins. The decrease in realized margins reflects:

- A \$10.3 million decrease in other realized margins. As a result of warmer weather, we modified storage positions to meet customer needs throughout the winter and captured less favorable spread values on the related supply repurchases. Additionally, we experienced an increase in storage demand fees related primarily to higher park and loan activity.
- A \$2.3 million decrease in gas delivery and related services margins, primarily due to a three percent decrease in consolidated sales volumes due to warmer weather. However, lower net transportation costs and other variable costs driven by fewer deliveries resulted in per-unit margins of 12 cents per Mcf, which is consistent with prior year per-unit margins.

Operating expenses decreased \$8.1 million, primarily due to lower administrative expenses.

**Fiscal year ended September 30, 2015 compared with fiscal year ended September 30, 2014**

Net income for our nonregulated segment decreased 51 percent from compared to fiscal 2014 due to lower gross profit and higher operating expenses.

The \$15.1 million year-over-year decrease in gross profit was primarily due to a \$12.0 million decrease in unrealized margins combined with a \$3.1 million decrease in realized margins. The decrease in realized margins reflects:

- An \$11.4 million decrease in other realized margins primarily due to lower natural gas price volatility. In fiscal 2014, strong market demand caused by significantly colder-than-normal weather resulted in increased market volatility. These market conditions created the opportunity to accelerate physical withdrawals that had been planned for future periods in the fiscal 2014 second quarter to capture incremental gross profit margin. Market conditions in fiscal 2015 were less volatile than fiscal 2014, which provided fewer opportunities to capture incremental gross profit.
- A \$9.4 million increase in gas delivery and related services margins, primarily due to an increase in per-unit margins from 9 cents to 12 cents per Mcf, partially offset by a seven percent decrease in consolidated sales volumes. AEH elected not to renew excess transportation capacity in certain markets in late fiscal 2014 and early fiscal 2015. As a result, AEH experienced fewer deliveries to low-margin marketing and power generation customers during fiscal 2015, which was the primary driver for the decrease in consolidated sales volumes and higher per-unit margins.

Operating expenses increased \$8.9 million, primarily due to higher legal expenses as a result of the favorable settlement in fiscal 2014 of the Kentucky litigation and the resolution of the Tennessee Business License Tax matter.

## **LIQUIDITY AND CAPITAL RESOURCES**

The liquidity required to fund our working capital, capital expenditures and other cash needs is provided from a variety of sources, including internally generated funds as well as borrowings under our commercial paper program and bank credit facilities. Additionally, we have various uncommitted trade credit lines with our gas suppliers that we utilize to purchase natural gas on a monthly basis. Finally, from time to time, we raise funds from the public debt and equity capital markets to fund our liquidity needs.

We regularly evaluate our funding strategy and capital structure to ensure that we (i) have sufficient liquidity for our short-term and long-term needs and (ii) maintain a balanced capital structure with a debt-to-capitalization ratio in a target range of 45 to 55 percent. We also evaluate the levels of committed borrowing capacity that we require. We currently have over \$1 billion of committed capacity from our short-term facilities.

As we continue to invest in the safety and reliability of our distribution and transportation system, we expect our capital spending will increase. We intend to fund this additional investment through available operating cash flows, the issuance of long-term debt securities and, to a lesser extent, the issuance of equity. We believe the liquidity provided by these sources combined with our committed credit facilities will be sufficient to fund our working capital needs and capital expenditure program for fiscal year 2017 and beyond.

To support our capital market activities, we filed a registration statement with the SEC on March 28, 2016 to issue, from time to time, up to \$2.5 billion in common stock and/or debt securities, which replaced our registration statement that expired on March 28, 2016. On March 28, 2016, we entered into an ATM equity distribution agreement under which we may issue and sell, shares of our common stock, up to an aggregate offering price of \$200 million. The shares will be issued under our shelf registration statement. Proceeds from the ATM program will be used primarily to repay short-term debt outstanding under our \$1.25 billion commercial paper program, to fund capital spending primarily to enhance the safety and reliability of our system and for general corporate purposes. During fiscal 2016, we issued 1.4 million shares of common stock and received \$98.6 million in net proceeds under the ATM program. At September 30, 2016, \$2.4 billion of securities remain available for issuance under the shelf registration statement.

On September 22, 2016, we entered into a three year, \$200 million multi-draw term loan agreement with a syndicate of three lenders. The term loan will be used to refinance existing indebtedness and for working capital, capital expenditures and other general corporate purposes. At September 30, 2016, there were no borrowings under the term loan. On October 5, 2016, we amended our existing five-year \$1.25 billion credit facility, which increased the committed loan to \$1.5 billion and extended the facility through September 25, 2021. The amended

facility also retains the \$250 million accordion feature, which allows for an increase in the total committed loan amount to \$1.75 billion.

Additionally, we plan to issue new unsecured senior notes to replace \$250 million and \$450 million of unsecured senior notes that will mature in fiscal 2017 and fiscal 2019. During fiscal 2014 and 2015, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the anticipated fiscal 2019 issuances at 3.782%. In fiscal 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the anticipated fiscal 2017 issuances at 3.367%.

The following table presents our capitalization as of September 30, 2016 and 2015:

	September 30			
	2016	12.3%	2015	7.5%
(In thousands, except percentages)				
Short-term debt	\$ 829,811	12.3%	\$ 457,927	7.5%
Long-term debt <sup>(1)</sup>	2,438,779	36.2%	2,437,515	40.0%
Shareholders' equity	3,463,059	51.5%	3,194,797	52.5%
Total capitalization, including short-term debt	<u>\$6,731,649</u>	<u>100.0%</u>	<u>\$6,090,239</u>	<u>100.0%</u>

<sup>(1)</sup> Net of \$17.0 million and \$17.9 million of unamortized debt issuance costs which were reclassified from deferred charges and other assets to long-term debt on the September 30, 2016 and 2015 consolidated balance sheets, as discussed in Note 2.

### Cash Flows

Our internally generated funds may change in the future due to a number of factors, some of which we cannot control. These factors include regulatory changes, the price for our services, the demand for such products and services, margin requirements resulting from significant changes in commodity prices, operational risks and other factors.

Cash flows from operating, investing and financing activities for the years ended September 30, 2016, 2015 and 2014 are presented below.

	For the Fiscal Year Ended September 30				
	2016	2015	2014	2016 vs. 2015	2015 vs. 2014
(In thousands)					
Total cash provided by (used in)					
Operating activities	\$ 794,990	\$ 811,914	\$ 732,813	\$ (16,924)	\$ 79,101
Investing activities	(1,079,732)	(956,602)	(824,979)	(123,130)	(131,623)
Financing activities	303,623	131,083	68,225	172,540	62,858
Change in cash and cash equivalents	18,881	(13,605)	(23,941)	32,486	10,336
Cash and cash equivalents at beginning of period	28,653	42,258	66,199	(13,605)	(23,941)
Cash and cash equivalents at end of period	<u>\$ 47,534</u>	<u>\$ 28,653</u>	<u>\$ 42,258</u>	<u>\$ 18,881</u>	<u>\$ (13,605)</u>

### *Cash flows from operating activities*

Year-over-year changes in our operating cash flows primarily are attributable to changes in net income, working capital changes, particularly within our regulated distribution segment resulting from changes in the price of natural gas and the timing of customer collections, payments for natural gas purchases and deferred gas cost recoveries.

*Fiscal Year ended September 30, 2016 compared with fiscal year ended September 30, 2015*

For the fiscal year ended September 30, 2016, we generated operating cash flows of \$795.0 million compared with \$811.9 million in the prior year. The year-over-year decrease primarily reflects the timing of deferred gas cost recoveries.

*Fiscal Year ended September 30, 2015 compared with fiscal year ended September 30, 2014*

For the fiscal year ended September 30, 2015, we generated operating cash flows of \$811.9 million compared with \$732.8 million in fiscal 2014. The year-over-year increase primarily reflects successful rate case outcomes in fiscal 2014, the timing of gas cost recoveries under our purchased gas cost mechanisms and lower gas prices during the fiscal 2015 storage injection season.

***Cash flows from investing activities***

In recent years, we have used substantial amounts of cash to fund our ongoing construction program, which enables us to enhance the safety and reliability of the systems used to provide regulated distribution services to our existing customer base, expand our natural gas distribution services into new markets, enhance the integrity of our pipelines and, more recently, expand our intrastate pipeline network. Over the last three fiscal years, approximately 80 percent of our capital spending has been committed to improving the safety and reliability of our system.

In executing our regulatory strategy, we target our capital spending on regulatory mechanisms that permit us to earn an adequate return timely on our investment without compromising the safety or reliability of our system. Substantially all of our regulated jurisdictions have rate tariffs that provide the opportunity to include in their rate base approved capital costs on a periodic basis without being required to file a rate case.

For the fiscal year ended September 30, 2016, we incurred \$1,087.0 million for capital expenditures compared with \$963.6 million for the fiscal year ended September 30, 2015 and \$824.4 million for the fiscal year ended September 30, 2014.

*Fiscal Year ended September 30, 2016 compared with fiscal year ended September 30, 2015*

The \$123.4 million increase in capital expenditures in fiscal 2016 compared to fiscal 2015 primarily reflects:

- A \$69.5 million increase in capital spending in our regulated distribution segment, which reflects the repair and replacement of our transmission and distribution pipelines as part of a planned increase in safety and reliability investment in fiscal 2016, the installation and replacement of measurement and regulating equipment and other pipeline integrity projects.
- A \$54.8 million increase in capital spending in our regulated pipeline segment, primarily related to the enhancement and fortification of two storage fields to ensure the reliability of gas service to our Mid-Tex Division.

*Fiscal Year ended September 30, 2015 compared with fiscal year ended September 30, 2014*

The \$139.2 million increase in capital expenditures in fiscal 2015 compared to fiscal 2014 primarily reflects:

- A \$96.2 million increase in capital spending in our regulated distribution segment, which primarily reflects a planned increase in safety and reliability investment in fiscal 2015.
- A \$43.4 million increase in capital spending in our regulated pipeline segment, primarily related to the enhancement and fortification of two storage fields to ensure the reliability of gas service to our Mid-Tex Division.

***Cash flows from financing activities***

We generated a net \$303.6 million, \$131.1 million and \$68.2 million in cash from financing activities for fiscal years 2016, 2015 and 2014. Our significant financing activities for the fiscal years ended September 30, 2016, 2015 and 2014 are summarized as follows:

*2016*

During the fiscal year ended September 30, 2016, our financing activities generated \$303.6 million of cash compared with \$131.1 million of cash generated in the prior year. The increase is primarily due to higher net short-term borrowings due to increased capital expenditures and period-over-period changes in working capital funding needs compared to the prior year, as well as proceeds received from the issuance of common stock under our ATM program in the third fiscal quarter of 2016.

*2015*

During the fiscal year ended September 30, 2015, our financing activities generated \$131.1 million of cash compared with \$68.2 million of cash generated in fiscal 2014. The increase is primarily due to timing between short-term debt borrowings and repayments during fiscal 2015, proceeds from the issuance of \$500 million unsecured 4.125% senior notes in October 2014 and the settlement of the associated forward starting interest rate swaps. Partially offsetting these increases were the repayment of \$500 million 4.95% senior unsecured notes at maturity on October 15, 2014, compared with short-term debt borrowings and repayments in fiscal 2014 and proceeds generated from the equity offering completed in February 2014.

*2014*

During the fiscal year ended September 30, 2014, our financing activities generated \$68.2 million of cash compared with \$85.7 million of cash generated in fiscal 2013. The decrease is primarily due to timing between short-term debt borrowings and repayments during fiscal 2014, partially offset by proceeds from the equity offering completed in February 2014 compared with proceeds generated from the issuance of long-term debt in fiscal 2013.

The following table shows the number of shares issued for the fiscal years ended September 30, 2016, 2015 and 2014:

	<u>For the Fiscal Year Ended September 30</u>		
	<u>2016</u>	<u>2015</u>	<u>2014</u>
Shares issued:			
Direct Stock Purchase Plan .....	133,133	176,391	83,150
Retirement Savings Plan .....	359,414	398,047	—
1998 Long-Term Incentive Plan .....	598,439	664,752	653,130
Outside Directors Stock-For-Fee Plan .....	—	—	1,735
February 2014 Offering .....	—	—	9,200,000
At-the-Market (ATM) Equity Sales Program .....	<u>1,360,756</u>	<u>—</u>	<u>—</u>
Total shares issued .....	<u>2,451,742</u>	<u>1,239,190</u>	<u>9,938,015</u>

The increase in the number of shares issued in fiscal 2016 compared with the number of shares issued in fiscal 2015 primarily reflects shares issued under the ATM program. At September 30, 2016, of the 11.2 million shares authorized for issuance from the LTIP, 2,359,106 shares remained available.

The decrease in the number of shares issued in fiscal 2015 compared with the number of shares issued in fiscal 2014 primarily reflects the equity offering completed in February 2014, partially offset by the fact that we began issuing shares for use by the Direct Stock Purchase Plan and the Retirement Savings Plan and Trust rather than using shares purchased in the open market. For the year ended September 30, 2015, we canceled and retired 148,464 shares attributable to federal income tax withholdings on equity awards which are not included in the table above.

**Credit Facilities**

Our short-term borrowing requirements are affected by the seasonal nature of the natural gas business. Changes in the price of natural gas and the amount of natural gas we need to supply to meet our customers’ needs could significantly affect our borrowing requirements.

As of September 30, 2016, we financed our short-term borrowing requirements through a combination of a \$1.25 billion commercial paper program, four committed revolving credit facilities and one uncommitted revolving credit facility, with a total availability from third-party lenders of approximately \$1.3 billion of working capital funding. On October 5, 2016, we amended our existing \$1.25 billion unsecured credit facility which increased the committed loan to \$1.5 billion and extended the facility through September 25, 2021. The amended facility also retains the \$250 million accordion feature, which provides the opportunity to increase the total committed loan amount to \$1.75 billion. We also use intercompany credit facilities to supplement the funding provided by these third-party committed credit facilities.

**Shelf Registration**

On March 28, 2016, we filed a registration statement with the SEC that originally permitted us to issue, from time to time, up to \$2.5 billion in common stock and/or debt securities, which replaced our registration statement that expired on March 28, 2016. At September 30, 2016, \$2.4 billion of securities remain available for issuance under the shelf registration statement.

**Credit Ratings**

Our credit ratings directly affect our ability to obtain short-term and long-term financing, in addition to the cost of such financing. In determining our credit ratings, the rating agencies consider a number of quantitative factors, including debt to total capitalization, operating cash flow relative to outstanding debt, operating cash flow coverage of interest and pension liabilities and funding status. In addition, the rating agencies consider qualitative factors such as consistency of our earnings over time, the quality of our management and business strategy, the risks associated with our regulated and nonregulated businesses and the regulatory environment in the states where we operate.

Our debt is rated by three rating agencies: Standard & Poor’s Corporation (S&P), Moody’s Investors Service (Moody’s) and Fitch Ratings (Fitch). On May 13, 2016, S&P upgraded our senior unsecured debt rating to A from A- and upgraded our short-term debt rating to A-1 from A-2, with a ratings outlook of stable, citing strong financial performance largely due to our ability to timely recover capital investments. As of September 30, 2016, all three rating agencies maintained a stable outlook.

Our current debt ratings are all considered investment grade and are as follows:

	<u>S&amp;P</u>	<u>Moody’s</u>	<u>Fitch</u>
Senior unsecured long-term debt . . . . .	A	A2	A
Short-term debt . . . . .	A-1	P-1	F-2

A significant degradation in our operating performance or a significant reduction in our liquidity caused by more limited access to the private and public credit markets as a result of deteriorating global or national financial and credit conditions could trigger a negative change in our ratings outlook or even a reduction in our credit ratings by the three credit rating agencies. This would mean more limited access to the private and public credit markets and an increase in the costs of such borrowings.

A credit rating is not a recommendation to buy, sell or hold securities. The highest investment grade credit rating is AAA for S&P, Aaa for Moody’s and AAA for Fitch. The lowest investment grade credit rating is BBB- for S&P, Baa3 for Moody’s and BBB- for Fitch. Our credit ratings may be revised or withdrawn at any time by the rating agencies, and each rating should be evaluated independently of any other rating. There can be no assurance that a rating will remain in effect for any given period of time or that a rating will not be lowered, or withdrawn entirely, by a rating agency if, in its judgment, circumstances so warrant.

## Debt Covenants

We were in compliance with all of our debt covenants as of September 30, 2016. Our debt covenants are described in Note 5 to the consolidated financial statements.

## Contractual Obligations and Commercial Commitments

The following table provides information about contractual obligations and commercial commitments at September 30, 2016.

	Payments Due by Period				
	Total	Less than 1 year	1-3 years (In thousands)	3-5 years	More than 5 years
<b>Contractual Obligations</b>					
Long-term debt <sup>(1)</sup>	\$2,460,000	\$ 250,000	\$450,000	\$ —	\$1,760,000
Short-term debt <sup>(1)</sup>	829,811	829,811	—	—	—
Interest charges <sup>(2)</sup>	2,112,610	135,518	227,809	172,134	1,577,149
Operating leases <sup>(3)</sup>	125,875	17,073	32,274	28,814	47,714
Demand fees for contracted storage <sup>(4)</sup>	6,670	4,865	1,590	215	—
Demand fees for contracted transportation <sup>(5)</sup>	6,560	4,200	1,170	512	678
Financial instrument obligations <sup>(6)</sup>	240,819	56,771	184,048	—	—
Pension and postretirement benefit plan contributions <sup>(7)</sup>	407,359	52,410	62,497	83,377	209,075
Uncertain tax positions (including interest) <sup>(8)</sup>	20,298	—	20,298	—	—
<b>Total contractual obligations</b>	<b>\$6,210,002</b>	<b>\$1,350,648</b>	<b>\$979,686</b>	<b>\$285,052</b>	<b>\$3,594,616</b>

(1) See Note 5 to the consolidated financial statements.

(2) Interest charges were calculated using the effective rate for each debt issuance.

(3) See Note 10 to the consolidated financial statements.

(4) Represents third party contractual demand fees for contracted storage in our nonregulated segment. Contractual demand fees for contracted storage for our regulated distribution segment are excluded as these costs are fully recoverable through our purchase gas adjustment mechanisms.

(5) Represents third party contractual demand fees for transportation in our nonregulated segment.

(6) Represents liabilities for natural gas commodity and interest rate financial instruments that were valued as of September 30, 2016. The ultimate settlement amounts of these remaining liabilities are unknown because they are subject to continuing market risk until the financial instruments are settled.

(7) Represents expected contributions to our pension and postretirement benefit plans, which are discussed in Note 7 to the consolidated financial statements.

(8) Represents liabilities associated with uncertain tax positions claimed or expected to be claimed on tax returns.

Our regulated distribution segment maintains supply contracts with several vendors that generally cover a period of up to one year. Commitments for estimated base gas volumes are established under these contracts on a monthly basis at contractually negotiated prices. Commitments for incremental daily purchases are made as necessary during the month in accordance with the terms of individual contracts. Our Mid-Tex Division also maintains a limited number of long-term supply contracts to ensure a reliable source of gas for our customers in its service area which obligate it to purchase specified volumes at market and fixed prices. At September 30, 2016, we were committed to purchase 28.5 Bcf within one year, 4.2 Bcf within two to three years and 0.6 Bcf after three years under indexed contracts.

AEH has commitments to purchase physical quantities of natural gas under contracts indexed to the forward NYMEX strip or fixed price contracts. At September 30, 2016, AEH was committed to purchase 93.5 Bcf within

one year, 9.1 Bcf within two to three years and 0.2 Bcf after three years under indexed contracts. AEH is committed to purchase 11.9 Bcf within one year and 1.3 Bcf within two to three years under fixed price contracts with prices ranging from \$0.25 to \$3.16 per Mcf.

### Risk Management Activities

As discussed above in our Critical Accounting Policies, we use financial instruments to mitigate commodity price risk and, periodically, to manage interest rate risk. We conduct risk management activities through our regulated distribution and nonregulated segments. In our regulated distribution segment, we use a combination of physical storage, fixed physical contracts and fixed financial contracts to reduce our exposure to unusually large winter-period gas price increases. In our nonregulated segments, we manage our exposure to the risk of natural gas price changes and lock in our gross profit margin through a combination of storage and financial instruments, including futures, over-the-counter and exchange-traded options and swap contracts with counterparties. To the extent our inventory cost and actual sales and actual purchases do not correlate with the changes in the market indices we use in our hedges, we could experience ineffectiveness or the hedges may no longer meet the accounting requirements for hedge accounting, resulting in the financial instruments being marked to market through earnings.

We record our financial instruments as a component of risk management assets and liabilities, which are classified as current or noncurrent based upon the anticipated settlement date of the underlying financial instrument. Substantially all of our financial instruments are valued using external market quotes and indices.

The following table shows the components of the change in fair value of our regulated distribution segment's financial instruments for the fiscal year ended September 30, 2016 (in thousands):

Fair value of contracts at September 30, 2015	\$(119,361)
Contracts realized/settled	(20,847)
Fair value of new contracts	4,811
Other changes in value	<u>(126,241)</u>
Fair value of contracts at September 30, 2016	(261,638)
Netting of cash collateral	<u>25,670</u>
Cash collateral and fair value of contracts at September 30, 2016	<u>\$(235,968)</u>

The fair value of our regulated distribution segment's financial instruments at September 30, 2016, is presented below by time period and fair value source:

Source of Fair Value	Fair Value of Contracts at September 30, 2016				Total Fair Value
	Maturity in years				
	Less than 1	1-3	4-5	Greater than 5	
	(In thousands)				
Prices actively quoted	\$(65,452)	\$(196,186)	\$—	\$—	\$(261,638)
Prices based on models and other valuation methods	—	—	—	—	—
Total Fair Value	<u>\$(65,452)</u>	<u>\$(196,186)</u>	<u>\$—</u>	<u>\$—</u>	<u>\$(261,638)</u>

The following table shows the components of the change in fair value of our nonregulated segment's financial instruments for the fiscal year ended September 30, 2016 (in thousands):

Fair value of contracts at September 30, 2015	\$(34,620)
Contracts realized/settled	25,958
Fair value of new contracts	—
Other changes in value	<u>(9,243)</u>
Fair value of contracts at September 30, 2016	(17,905)
Netting of cash collateral	<u>24,680</u>
Cash collateral and fair value of contracts at September 30, 2016	<u>\$ 6,775</u>

The fair value of our nonregulated segment's financial instruments at September 30, 2016, is presented below by time period and fair value source:

<u>Source of Fair Value</u>	<u>Fair Value of Contracts at September 30, 2016</u>				
	<u>Maturity in years</u>				<u>Total Fair Value</u>
	<u>Less than 1</u>	<u>1-3</u>	<u>4-5</u>	<u>Greater than 5</u>	
	(In thousands)				
Prices actively quoted . . . . .	\$(15,946)	\$(1,418)	\$(541)	\$—	\$(17,905)
Prices based on models and other valuation methods . . . .	—	—	—	—	—
<b>Total Fair Value . . . . .</b>	<b><u>\$(15,946)</u></b>	<b><u>\$(1,418)</u></b>	<b><u>\$(541)</u></b>	<b><u>\$—</u></b>	<b><u>\$(17,905)</u></b>

**Employee Benefits Programs**

An important element of our total compensation program, and a significant component of our operation and maintenance expense, is the offering of various benefits programs to our employees. These programs include medical and dental insurance coverage and pension and postretirement programs.

***Medical and Dental Insurance***

We offer medical and dental insurance programs to substantially all of our employees. We believe these programs are compliant with all current and future provisions that will be going into effect under *The Patient Protection and Affordable Care Act* and consistent with other programs in our industry. In recent years, we have endeavored to actively manage our health care costs through the introduction of a wellness strategy that is focused on helping employees to identify health risks and to manage these risks through improved lifestyle choices.

Over the last five fiscal years, we have experienced annual medical and prescription inflation of approximately six percent. For fiscal 2017, we anticipate the medical and prescription drug inflation rate will continue at approximately six percent, primarily due to the inflation of health care costs.

***Net Periodic Pension and Postretirement Benefit Costs***

For the fiscal year ended September 30, 2016, our total net periodic pension and other benefits costs was \$46.0 million, compared with \$58.9 million and \$69.8 million for the fiscal years ended September 30, 2015 and 2014. These costs relating to our regulated distribution operations are recoverable through our distribution rates. A portion of these costs is capitalized into our distribution rate base, and the remaining costs are recorded as a component of operation and maintenance expense.

Our fiscal 2016 costs were determined using a September 30, 2015 measurement date. At that date, interest and corporate bond rates utilized to determine our discount rates were higher than the interest and corporate bond rates as of September 30, 2014, the measurement date for our fiscal 2015 net periodic cost. Therefore, we increased the discount rate used to measure our fiscal 2016 net periodic cost from 4.43 percent to 4.55 percent. We lowered expected return on plan assets from 7.25 percent to 7.00 percent in the determination of our fiscal 2016 net periodic pension cost based upon expected market returns for our targeted asset allocation. As a result of the net impact of these and other assumptions, our fiscal 2016 pension and postretirement medical costs were approximately 20 percent lower than in the prior year.

Our fiscal 2015 costs were determined using a September 30, 2014 measurement date. At that date, interest and corporate bond rates utilized to determine our discount rates were lower than the interest and corporate bond rates as of September 30, 2013, the measurement date for our fiscal 2014 net periodic cost. Therefore, we decreased the discount rate used to measure our fiscal 2015 net periodic cost from 4.95 percent to 4.43 percent. We maintained our expected return on plan assets at 7.25 percent in the determination of our fiscal 2015 net periodic pension cost based upon expected market returns for our targeted asset allocation. As a result of the net impact of these and other assumptions, our fiscal 2015 pension and postretirement medical costs were lower than in the prior year.

### ***Pension and Postretirement Plan Funding***

Generally, our funding policy is to contribute annually an amount that will at least equal the minimum amount required to comply with the Employee Retirement Income Security Act of 1974 (ERISA). However, additional voluntary contributions are made from time to time as considered necessary. Contributions are intended to provide not only for benefits attributed to service to date but also for those expected to be earned in the future.

In accordance with the Pension Protection Act of 2006 (PPA), we determined the funded status of our plans as of January 1, 2016. Based on this valuation, we contributed cash of \$15.0 million, \$38.0 million and \$27.1 million to our pension plans during fiscal 2016, 2015 and 2014. Each contribution increased the level of our plan assets to achieve a desired PPA funding threshold.

We contributed \$16.6 million, \$20.0 million and \$23.6 million to our postretirement benefits plans for the fiscal years ended September 30, 2016, 2015 and 2014. The contributions represent the portion of the postretirement costs we are responsible for under the terms of our plan and minimum funding required by state regulatory commissions.

### ***Outlook for Fiscal 2017 and Beyond***

As of September 30, 2016, interest and corporate bond rates were lower than the rates as of September 30, 2015. Therefore, we decreased the discount rate used to measure our fiscal 2017 net periodic cost from 4.55 percent to 3.73 percent. We maintained the expected return on plan assets of 7.00 percent in the determination of our fiscal 2017 net periodic pension cost based upon expected market returns for our targeted asset allocation. On October 20, 2016, the Society of Actuaries released its annually-updated mortality improvement scale for pension plans incorporating new assumptions surrounding life expectancies in the United States. As of September 30, 2016, we updated our assumed mortality rates to incorporate the updated mortality table. As a result of the net impact of changes in these and other assumptions, we expect our fiscal 2017 net periodic pension cost to be consistent with fiscal 2016.

Based upon current market conditions, the current funded position of the plans and the funding requirements under the PPA, we do not anticipate a minimum required contribution for fiscal 2017. However, we may consider whether a voluntary contribution is prudent to maintain certain funding levels. With respect to our postretirement medical plans, we anticipate contributing between \$10 million and \$20 million during fiscal 2017.

Actual changes in the fair market value of plan assets and differences between the actual and expected return on plan assets could have a material effect on the amount of pension costs ultimately recognized. A 0.25 percent change in our discount rate would impact our pension and postretirement costs by approximately \$2.9 million. A 0.25 percent change in our expected rate of return would impact our pension and postretirement costs by approximately \$1.3 million.

The projected liability, future funding requirements and the amount of expense or income recognized for each of our pension and other post-retirement benefit plans are subject to change, depending on the actuarial value of plan assets, and the determination of future benefit obligations as of each subsequent calculation date. These amounts are impacted by actual investment returns, changes in interest rates, changes in the demographic composition of the participants in the plans and other actuarial assumptions.

### **RECENT ACCOUNTING DEVELOPMENTS**

Recent accounting developments and their impact on our financial position, results of operations and cash flows are described in Note 2 to the consolidated financial statements.

**ITEM 7A. *Quantitative and Qualitative Disclosures About Market Risk.***

We are exposed to risks associated with commodity prices and interest rates. Commodity price risk is the potential loss that we may incur as a result of changes in the fair value of a particular instrument or commodity. Interest-rate risk results from our portfolio of debt and equity instruments that we issue to provide financing and liquidity for our business activities.

We conduct risk management activities through both our regulated distribution and nonregulated segments. In our regulated distribution segment, we use a combination of physical storage, fixed physical contracts and fixed financial contracts to protect us and our customers against unusually large winter period gas price increases. In our nonregulated segment, we manage our exposure to the risk of natural gas price changes and lock in our gross profit margin through a combination of storage and financial instruments including futures, over-the-counter and exchange-traded options and swap contracts with counterparties. Our risk management activities and related accounting treatment are described in further detail in Note 13 to the consolidated financial statements. Additionally, our earnings are affected by changes in short-term interest rates as a result of our issuance of short-term commercial paper and our other short-term borrowings.

**Commodity Price Risk**

***Regulated distribution segment***

We purchase natural gas for our regulated distribution operations. Substantially all of the costs of gas purchased for regulated distribution operations are recovered from our customers through purchased gas cost adjustment mechanisms. Therefore, our regulated distribution operations have limited commodity price risk exposure.

***Nonregulated segment***

Our nonregulated segment is also exposed to risks associated with changes in the market price of natural gas. For our nonregulated segment, we use a sensitivity analysis to estimate commodity price risk. For purposes of this analysis, we estimate commodity price risk by applying a \$0.50 change in the forward NYMEX price to our net open position (including existing storage and related financial contracts) at the end of each period. Based on AEH's net open position (including existing storage and related financial contracts) at September 30, 2016 of 0.1 Bcf, a \$0.50 change in the forward NYMEX price would have had an impact of less than \$0.1 million on our consolidated net income.

Changes in the difference between the indices used to mark to market our physical inventory (Gas Daily) and the related fair-value hedge (NYMEX) can result in volatility in our reported net income; but, over time, gains and losses on the sale of storage gas inventory will be offset by gains and losses on the fair-value hedges. Based upon our net physical position at September 30, 2016 and assuming our hedges would still qualify as highly effective, a \$0.50 change in the difference between the Gas Daily and NYMEX indices would impact our reported net income by approximately \$5.9 million.

Additionally, these changes could cause us to recognize a risk management liability, which would require us to place cash into an escrow account to collateralize this liability position. This, in turn, would reduce the amount of cash we would have on hand to fund our working capital needs.

**Interest Rate Risk**

Our earnings are exposed to changes in short-term interest rates associated with our short-term commercial paper program and other short-term borrowings. We use a sensitivity analysis to estimate our short-term interest rate risk. For purposes of this analysis, we estimate our short-term interest rate risk as the difference between our actual interest expense for the period and estimated interest expense for the period assuming a hypothetical average one percent increase in the interest rates associated with our short-term borrowings. Had interest rates associated with our short-term borrowings increased by an average of one percent, our interest expense would have increased by approximately \$6.4 million during 2016.

**ITEM 8. *Financial Statements and Supplementary Data.***

Index to financial statements and financial statement schedule:

	<u>Page</u>
Report of independent registered public accounting firm .....	49
Financial statements and supplementary data:	
Consolidated balance sheets at September 30, 2016 and 2015 .....	50
Consolidated statements of income for the years ended September 30, 2016, 2015 and 2014 .....	51
Consolidated statements of comprehensive income for the years ended September 30, 2016, 2015 and 2014 .....	52
Consolidated statements of shareholders' equity for the years ended September 30, 2016, 2015 and 2014 .....	53
Consolidated statements of cash flow for the years ended September 30, 2016, 2015 and 2014 .....	54
Notes to consolidated financial statements .....	55
Selected Quarterly Financial Data (Unaudited) .....	107
Financial statement schedule for the years ended September 30, 2016, 2015 and 2014	
Schedule II. Valuation and Qualifying Accounts .....	115

All other financial statement schedules are omitted because the required information is not present, or not present in amounts sufficient to require submission of the schedule or because the information required is included in the financial statements and accompanying notes thereto.

## REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

The Board of Directors and Shareholders of  
Atmos Energy Corporation

We have audited the accompanying consolidated balance sheets of Atmos Energy Corporation as of September 30, 2016 and 2015, and the related consolidated statements of income, comprehensive income, shareholders' equity, and cash flows for each of the three years in the period ended September 30, 2016. Our audits also included the financial statement schedule listed in the Index at Item 8. These financial statements and schedule are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements and schedule based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of Atmos Energy Corporation at September 30, 2016 and 2015, and the consolidated results of its operations and its cash flows for each of the three years in the period ended September 30, 2016, in conformity with U.S. generally accepted accounting principles. Also, in our opinion, the related financial statement schedule, when considered in relation to the financial statements taken as a whole, presents fairly, in all material respects the financial information set forth therein.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), Atmos Energy Corporation's internal control over financial reporting as of September 30, 2016, based on criteria established in Internal Control — Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) and our report dated November 14, 2016 expressed an unqualified opinion thereon.

/s/ ERNST & YOUNG LLP

Dallas, Texas  
November 14, 2016

**ATMOS ENERGY CORPORATION**  
**CONSOLIDATED BALANCE SHEETS**

	September 30	
	2016	2015
	(In thousands, except share data)	
<b>ASSETS</b>		
Property, plant and equipment .....	\$ 9,987,078	\$8,959,702
Construction in progress .....	184,062	280,398
	10,171,140	9,240,100
Less accumulated depreciation and amortization .....	1,890,629	1,809,520
Net property, plant and equipment .....	8,280,511	7,430,580
Current assets		
Cash and cash equivalents .....	47,534	28,653
Accounts receivable, less allowance for doubtful accounts of \$13,367 in 2016 and \$15,283 in 2015 .....	300,007	295,160
Gas stored underground .....	233,316	236,603
Other current assets .....	100,829	65,890
Total current assets .....	681,686	626,306
Goodwill .....	743,407	742,702
Deferred charges and other assets .....	305,285	275,484
	\$10,010,889	\$9,075,072
<b>CAPITALIZATION AND LIABILITIES</b>		
Shareholders' equity		
Common stock, no par value (stated at \$.005 per share); 200,000,000 shares authorized; issued and outstanding: 2016 — 103,930,560 shares, 2015 — 101,478,818 shares .....	\$ 520	\$ 507
Additional paid-in capital .....	2,388,027	2,230,591
Accumulated other comprehensive loss .....	(188,022)	(109,330)
Retained earnings .....	1,262,534	1,073,029
Shareholders' equity .....	3,463,059	3,194,797
Long-term debt .....	2,188,779	2,437,515
Total capitalization .....	5,651,838	5,632,312
Commitments and contingencies		
Current liabilities		
Accounts payable and accrued liabilities .....	259,434	238,942
Other current liabilities .....	449,036	457,954
Short-term debt .....	829,811	457,927
Current maturities of long-term debt .....	250,000	—
Total current liabilities .....	1,788,281	1,154,823
Deferred income taxes .....	1,603,056	1,411,315
Regulatory cost of removal obligation .....	424,281	427,553
Pension and postretirement liabilities .....	297,743	287,373
Deferred credits and other liabilities .....	245,690	161,696
	\$10,010,889	\$9,075,072

See accompanying notes to consolidated financial statements.

**ATMOS ENERGY CORPORATION**  
**CONSOLIDATED STATEMENTS OF INCOME**

	Year Ended September 30		
	2016	2015	2014
(In thousands, except per share data)			
Operating revenues			
Regulated distribution segment .....	\$2,291,866	\$2,763,835	\$3,061,546
Regulated pipeline segment .....	408,833	370,112	318,459
Nonregulated segment .....	1,066,363	1,472,209	2,067,292
Intersegment eliminations .....	<u>(417,113)</u>	<u>(464,020)</u>	<u>(506,381)</u>
	3,349,949	4,142,136	4,940,916
Purchased gas cost			
Regulated distribution segment .....	1,019,061	1,526,258	1,885,031
Regulated pipeline segment .....	—	—	—
Nonregulated segment .....	1,002,573	1,399,349	1,979,337
Intersegment eliminations .....	<u>(416,581)</u>	<u>(463,488)</u>	<u>(505,878)</u>
	1,605,053	2,462,119	3,358,490
Gross profit .....	1,744,896	1,680,017	1,582,426
Operating expenses			
Operation and maintenance .....	560,766	541,868	505,154
Depreciation and amortization .....	293,096	274,796	253,987
Taxes, other than income .....	<u>223,016</u>	<u>231,958</u>	<u>211,936</u>
Total operating expenses .....	<u>1,076,878</u>	<u>1,048,622</u>	<u>971,077</u>
Operating income .....	668,018	631,395	611,349
Miscellaneous expense, net .....	(1,593)	(4,389)	(5,235)
Interest charges .....	<u>115,948</u>	<u>116,241</u>	<u>129,295</u>
Income before income taxes .....	550,477	510,765	476,819
Income tax expense .....	<u>200,373</u>	<u>195,690</u>	<u>187,002</u>
Net income .....	<u>\$ 350,104</u>	<u>\$ 315,075</u>	<u>\$ 289,817</u>
Basic net income per share .....	<u>\$ 3.38</u>	<u>\$ 3.09</u>	<u>\$ 2.96</u>
Diluted net income per share .....	<u>\$ 3.38</u>	<u>\$ 3.09</u>	<u>\$ 2.96</u>
Weighted average shares outstanding:			
Basic .....	103,524	101,892	97,606
Diluted .....	103,524	101,892	97,608

See accompanying notes to consolidated financial statements.

**ATMOS ENERGY CORPORATION**  
**CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**

	Year Ended September 30		
	2016	2015	2014
	(In thousands)		
Net income .....	\$350,104	\$315,075	\$289,817
Other comprehensive income (loss), net of tax			
Net unrealized holding gains (losses) on available-for-sale securities, net of tax of \$(245), \$(1,559) and \$1,199 .....	(465)	(2,713)	2,214
Cash flow hedges:			
Amortization and unrealized loss on interest rate agreements, net of tax of \$(56,723), \$(40,501) and \$(32,353) .....	(98,682)	(70,461)	(56,287)
Net unrealized gains (losses) on commodity cash flow hedges, net of tax of \$13,078, \$(15,193) and \$1,791 .....	20,455	(23,763)	2,802
Total other comprehensive loss .....	(78,692)	(96,937)	(51,271)
Total comprehensive income .....	\$271,412	\$218,138	\$238,546

See accompanying notes to consolidated financial statements.

**ATMOS ENERGY CORPORATION**  
**CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY**

	Common stock		Additional Paid-in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total
	Number of Shares	Stated Value				
	(In thousands, except share and per share data)					
<b>Balance, September 30, 2013</b> . . . . .	90,640,211	\$453	\$1,765,811	\$ 38,878	\$ 775,267	\$2,580,409
<b>Net income</b> . . . . .	—	—	—	—	289,817	289,817
<b>Other comprehensive loss</b> . . . . .	—	—	—	(51,271)	—	(51,271)
<b>Repurchase of equity awards</b> . . . . .	(190,134)	(1)	(8,716)	—	—	(8,717)
<b>Cash dividends (\$1.48 per share)</b> . . . . .	—	—	—	—	(146,248)	(146,248)
<b>Common stock issued:</b>						
Public offering . . . . .	9,200,000	46	390,159	—	—	390,205
Direct stock purchase plan . . . . .	83,150	1	4,066	—	—	4,067
1998 Long-term incentive plan . . . . .	653,130	3	5,214	—	(864)	4,353
Employee stock-based compensation . . . . .	—	—	23,536	—	—	23,536
Outside directors stock-for-fee plan . . . . .	1,735	—	81	—	—	81
<b>Balance, September 30, 2014</b> . . . . .	100,388,092	502	2,180,151	(12,393)	917,972	3,086,232
<b>Net income</b> . . . . .	—	—	—	—	315,075	315,075
<b>Other comprehensive loss</b> . . . . .	—	—	—	(96,937)	—	(96,937)
<b>Repurchase of equity awards</b> . . . . .	(148,464)	(1)	(7,984)	—	—	(7,985)
<b>Cash dividends (\$1.56 per share)</b> . . . . .	—	—	—	—	(160,018)	(160,018)
<b>Common stock issued:</b>						
Direct stock purchase plan . . . . .	176,391	1	10,625	—	—	10,626
Retirement savings plan . . . . .	398,047	2	20,324	—	—	20,326
1998 Long-term incentive plan . . . . .	664,752	3	2,263	—	—	2,266
Employee stock-based compensation . . . . .	—	—	25,212	—	—	25,212
<b>Balance, September 30, 2015</b> . . . . .	101,478,818	507	2,230,591	(109,330)	1,073,029	3,194,797
<b>Net income</b> . . . . .	—	—	—	—	350,104	350,104
<b>Other comprehensive loss</b> . . . . .	—	—	—	(78,692)	—	(78,692)
<b>Cash dividends (\$1.68 per share)</b> . . . . .	—	—	—	—	(175,126)	(175,126)
<b>Cumulative effect of accounting change</b> . . . . .	—	—	—	—	14,527	14,527
<b>Common stock issued:</b>						
Public offering . . . . .	1,360,756	7	98,567	—	—	98,574
Direct stock purchase plan . . . . .	133,133	1	9,228	—	—	9,229
Retirement savings plan . . . . .	359,414	2	25,047	—	—	25,049
1998 Long-term incentive plan . . . . .	598,439	3	3,175	—	—	3,178
Employee stock-based compensation . . . . .	—	—	21,419	—	—	21,419
<b>Balance, September 30, 2016</b> . . . . .	<u>103,930,560</u>	<u>\$520</u>	<u>\$2,388,027</u>	<u>\$(188,022)</u>	<u>\$1,262,534</u>	<u>\$3,463,059</u>

See accompanying notes to consolidated financial statements.

**ATMOS ENERGY CORPORATION**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**

	Year Ended September 30		
	2016	2015	2014
	(In thousands)		
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>			
Net income	\$ 350,104	\$ 315,075	\$ 289,817
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	293,096	274,796	253,987
Deferred income taxes	193,556	192,886	189,952
Stock-based compensation	14,760	15,980	14,721
Debt financing costs	5,667	5,922	9,409
Other	1,019	359	541
Changes in assets and liabilities:			
(Increase) decrease in accounts receivable	(4,847)	48,240	(41,408)
(Increase) decrease in gas stored underground	20,577	33,234	(31,996)
Increase in other current assets	(18,739)	(11,951)	(24,411)
(Increase) decrease in deferred charges and other assets	(24,860)	51,614	28,875
Increase (decrease) in accounts payable and accrued liabilities	(5,195)	(59,112)	60,465
Increase (decrease) in other current liabilities	(44,482)	896	2,413
Increase (decrease) in deferred credits and other liabilities	14,334	(56,025)	(19,552)
Net cash provided by operating activities	794,990	811,914	732,813
<b>CASH FLOWS USED IN INVESTING ACTIVITIES</b>			
Capital expenditures	(1,086,950)	(963,621)	(824,441)
Purchases of available-for-sale securities	(32,551)	(29,527)	(32,734)
Proceeds from sale of available-for-sale securities	27,019	24,889	24,872
Maturities of available-for-sale securities	6,290	6,235	5,215
Other, net	6,460	5,422	2,109
Net cash used in investing activities	(1,079,732)	(956,602)	(824,979)
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>			
Net increase (decrease) in short-term debt	371,884	261,232	(171,289)
Proceeds from issuance of long-term debt, net of discount	—	499,060	—
Net proceeds from equity offering	98,574	—	390,205
Issuance of common stock through stock purchase and employee retirement plans	34,278	30,952	4,274
Settlement of interest rate agreements	—	13,364	—
Interest rate agreements cash collateral	(25,670)	—	—
Repayment of long-term debt	—	(500,000)	—
Cash dividends paid	(175,126)	(160,018)	(146,248)
Repurchase of equity awards	—	(7,985)	(8,717)
Other	(317)	(5,522)	—
Net cash provided by financing activities	303,623	131,083	68,225
Net increase (decrease) in cash and cash equivalents	18,881	(13,605)	(23,941)
Cash and cash equivalents at beginning of year	28,653	42,258	66,199
Cash and cash equivalents at end of year	<u>\$ 47,534</u>	<u>\$ 28,653</u>	<u>\$ 42,258</u>
<b>CASH PAID (RECEIVED) DURING THE PERIOD FOR:</b>			
Interest	\$ 154,748	\$ 151,334	\$ 156,606
Income taxes	\$ 7,794	\$ 1,802	\$ (610)

See accompanying notes to consolidated financial statements.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

**1. Nature of Business**

Atmos Energy Corporation (“Atmos Energy” or the “Company”) and our subsidiaries are engaged primarily in the regulated natural gas distribution and pipeline businesses as well as certain other nonregulated businesses. Through our regulated distribution business, we deliver natural gas through sales and transportation arrangements to over three million residential, commercial, public-authority and industrial customers through our six regulated distribution divisions in the service areas described below:

Division	Service Area
Atmos Energy Colorado-Kansas Division . . . . .	Colorado, Kansas
Atmos Energy Kentucky/Mid-States Division . . . .	Kentucky, Tennessee, Virginia <sup>(1)</sup>
Atmos Energy Louisiana Division . . . . .	Louisiana
Atmos Energy Mid-Tex Division . . . . .	Texas, including the Dallas/Fort Worth metropolitan area
Atmos Energy Mississippi Division . . . . .	Mississippi
Atmos Energy West Texas Division . . . . .	West Texas

<sup>(1)</sup> Denotes location where we have more limited service areas.

In addition, we transport natural gas for others through our distribution system. Our distribution business is subject to federal and state regulation and/or regulation by local authorities in each of the states in which our regulated distribution divisions operate. Our corporate headquarters and shared-services function are located in Dallas, Texas, and our customer support centers are located in Amarillo and Waco, Texas.

Our regulated pipeline business, which is also subject to federal and state regulation, consists of the regulated operations of our Atmos Pipeline — Texas Division, a division of the Company. This division transports natural gas to our Mid-Tex Division, transports natural gas for third parties and manages five underground storage reservoirs in Texas. We also provide ancillary services customary to the pipeline industry including parking arrangements, lending and sales of inventory on hand.

Our nonregulated businesses operate primarily in the Midwest and Southeast through various wholly-owned subsidiaries of Atmos Energy Holdings, Inc., (AEH). AEH is a wholly-owned subsidiary of the Company and based in Houston, Texas. Through AEH, we provide natural gas management and transportation services to municipalities, regulated distribution companies, including certain divisions of Atmos Energy and third parties.

**2. Summary of Significant Accounting Policies**

**Principles of consolidation** — The accompanying consolidated financial statements include the accounts of Atmos Energy Corporation and its wholly-owned subsidiaries. All material intercompany transactions have been eliminated; however, we have not eliminated intercompany profits when such amounts are probable of recovery under the affiliates’ rate regulation process.

**Basis of comparison** — As described under Recent Accounting Pronouncements below, we reclassified debt issuance costs from deferred charges and other assets to long-term debt. Additionally, we recorded immaterial corrections to the presentation of certain activities on our Consolidated Statement of Cash Flows for the years ended September 30, 2015 and 2014.

**Use of estimates** — The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses. The most significant estimates include the allowance for doubtful accounts, unbilled revenues, contingency accruals, pension and postretirement obligations, deferred income taxes, impairment of long-lived assets, risk management and trading activities, fair value measurements and the valuation of goodwill and other long-lived assets. Actual results could differ from those estimates.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

**Regulation** — Our regulated distribution and regulated pipeline operations are subject to regulation with respect to rates, service, maintenance of accounting records and various other matters by the respective regulatory authorities in the states in which we operate. Our accounting policies recognize the financial effects of the ratemaking and accounting practices and policies of the various regulatory commissions. Accounting principles generally accepted in the United States require cost-based, rate-regulated entities that meet certain criteria to reflect the authorized recovery of costs due to regulatory decisions in their financial statements. As a result, certain costs that would normally be expensed under accounting principles generally accepted in the United States are permitted to be capitalized or deferred on the balance sheet because it is probable they can be recovered through rates. Further, regulation may impact the period in which revenues or expenses are recognized. The amounts to be recovered or recognized are based upon historical experience and our understanding of the regulations.

We record regulatory assets as a component of other current assets and deferred charges and other assets for costs that have been deferred for which future recovery through customer rates is considered probable. Regulatory liabilities are recorded either on the face of the balance sheet or as a component of current liabilities, deferred income taxes or deferred credits and other liabilities when it is probable that revenues will be reduced for amounts that will be credited to customers through the ratemaking process. Significant regulatory assets and liabilities as of September 30, 2016 and 2015 included the following:

	<b>September 30</b>	
	<b>2016</b>	<b>2015</b>
	<b>(In thousands)</b>	
<b>Regulatory assets:</b>		
Pension and postretirement benefit costs <sup>(1)</sup> . . . . .	\$132,348	\$121,183
Infrastructure Mechanisms <sup>(2)</sup> . . . . .	42,719	32,813
Deferred gas costs . . . . .	45,184	9,715
Recoverable loss on reacquired debt . . . . .	13,761	16,319
Deferred pipeline record collection costs . . . . .	7,336	3,118
APT annual adjustment mechanism . . . . .	7,171	1,002
Rate case costs . . . . .	1,539	1,533
Other . . . . .	13,565	6,656
	<b>\$263,623</b>	<b>\$192,339</b>
<b>Regulatory liabilities:</b>		
Regulatory cost of removal obligation . . . . .	\$476,891	\$483,676
Deferred gas costs . . . . .	20,180	28,100
Asset retirement obligation . . . . .	13,404	9,063
Other . . . . .	4,250	3,693
	<b>\$514,725</b>	<b>\$524,532</b>

(1) Includes \$12.4 million and \$16.6 million of pension and postretirement expense deferred pursuant to regulatory authorization.

(2) Infrastructure mechanisms in Texas and Louisiana allow for the deferral of all eligible expenses associated with capital expenditures incurred pursuant to these rules, including the recording of interest on the deferred expenses until the next rate proceeding (rate case or annual rate filing), at which time investment and costs would be recovered through base rates.

**Revenue recognition** — Sales of natural gas to our regulated distribution customers are billed on a monthly basis; however, the billing cycle periods for certain classes of customers do not necessarily coincide with accounting periods used for financial reporting purposes. We follow the revenue accrual method of accounting

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

for regulated distribution segment revenues whereby revenues applicable to gas delivered to customers, but not yet billed under the cycle billing method, are estimated and accrued and the related costs are charged to expense.

On occasion, we are permitted to implement new rates that have not been formally approved by our state regulatory commissions, which are subject to refund. As permitted by accounting principles generally accepted in the United States, we recognize this revenue and establish a reserve for amounts that could be refunded based on our experience for the jurisdiction in which the rates were implemented.

Rates established by regulatory authorities are adjusted for increases and decreases in our purchased gas costs through purchased gas cost adjustment mechanisms. Purchased gas cost adjustment mechanisms provide gas distribution companies a method of recovering purchased gas costs on an ongoing basis without filing a rate case to address all of their non-gas costs. There is no gross profit generated through purchased gas cost adjustments, but they provide a dollar-for-dollar offset to increases or decreases in our regulated distribution segment's gas costs. The effects of these purchased gas cost adjustment mechanisms are recorded as deferred gas costs on our balance sheet.

Operating revenues for our regulated pipeline and nonregulated segments are recognized in the period in which actual volumes are transported and storage services are provided.

Operating revenues for our nonregulated segment and the associated carrying value of natural gas inventory (inclusive of storage costs) are recognized when we sell the gas and physically deliver it to our customers. Operating revenues include realized gains and losses arising from the settlement of financial instruments used in our nonregulated activities.

**Cash and cash equivalents** — We consider all highly liquid investments with an original maturity of three months or less to be cash equivalents.

**Accounts receivable and allowance for doubtful accounts** — Accounts receivable arise from natural gas sales to residential, commercial, industrial, municipal and other customers. We establish an allowance for doubtful accounts to reduce the net receivable balance to the amount we reasonably expect to collect based on our collection experience or where we are aware of a specific customer's inability or reluctance to pay. However, if circumstances change, our estimate of the recoverability of accounts receivable could be affected. Circumstances which could affect our estimates include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

**Gas stored underground** — Our gas stored underground is comprised of natural gas injected into storage to support the winter season withdrawals for our regulated distribution operations and natural gas held by our nonregulated segment to conduct their operations. The average cost method is used for substantially all of our regulated operations. Our nonregulated segment utilizes the average cost method; however, most of this inventory is hedged and is therefore reported at fair value at the end of each month. Gas in storage that is retained as cushion gas to maintain reservoir pressure is classified as property, plant and equipment and is valued at cost.

**Regulated property, plant and equipment** — Regulated property, plant and equipment is stated at original cost, net of contributions in aid of construction. The cost of additions includes direct construction costs, payroll related costs (taxes, pensions and other fringe benefits), administrative and general costs and an allowance for funds used during construction. The allowance for funds used during construction represents the estimated cost of funds used to finance the construction of major projects and are capitalized in the rate base for ratemaking purposes when the completed projects are placed in service. Interest expense of \$2.8 million, \$2.3 million and \$1.5 million was capitalized in 2016, 2015 and 2014.

Major renewals, including replacement pipe, and betterments that are recoverable under our regulatory rate base are capitalized while the costs of maintenance and repairs that are not recoverable through rates are charged to expense as incurred. The costs of large projects are accumulated in construction in progress until the project is

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

completed. When the project is completed, tested and placed in service, the balance is transferred to the regulated plant in service account included in the rate base and depreciation begins.

Regulated property, plant and equipment is depreciated at various rates on a straight-line basis. These rates are approved by our regulatory commissions and are comprised of two components: one based on average service life and one based on cost of removal. Accordingly, we recognize our cost of removal expense as a component of depreciation expense. The related cost of removal accrual is reflected as a regulatory liability on the consolidated balance sheet. At the time property, plant and equipment is retired, removal expenses less salvage, are charged to the regulatory cost of removal accrual. The composite depreciation rate was 3.2 percent for the fiscal year ended September 30, 2016, and 3.3 percent for each of the fiscal years ended September 30, 2015 and 2014.

***Nonregulated property, plant and equipment*** — Nonregulated property, plant and equipment is stated at cost. Depreciation is generally computed on the straight-line method for financial reporting purposes based upon estimated useful lives ranging from three to 43 years.

***Asset retirement obligations*** — We record a liability at fair value for an asset retirement obligation when the legal obligation to retire the asset has been incurred with an offsetting increase to the carrying value of the related asset. Accretion of the asset retirement obligation due to the passage of time is recorded as an operating expense.

As of September 30, 2016 and 2015, we had asset retirement obligations of \$13.4 million and \$11.1 million. Additionally, we had \$8.1 million and \$4.8 million of asset retirement costs recorded as a component of property, plant and equipment that will be depreciated over the remaining life of the underlying associated assets.

We believe we have a legal obligation to retire our natural gas storage facilities. However, we have not recognized an asset retirement obligation associated with our storage facilities because we are not able to determine the settlement date of this obligation as we do not anticipate taking our storage facilities out of service permanently. Therefore, we cannot reasonably estimate the fair value of this obligation.

***Impairment of long-lived assets*** — We periodically evaluate whether events or circumstances have occurred that indicate that other long-lived assets may not be recoverable or that the remaining useful life may warrant revision. When such events or circumstances are present, we assess the recoverability of long-lived assets by determining whether the carrying value will be recovered through the expected future cash flows. In the event the sum of the expected future cash flows resulting from the use of the asset is less than the carrying value of the asset, an impairment loss equal to the excess of the asset's carrying value over its fair value is recorded.

***Goodwill*** — We annually evaluate our goodwill balances for impairment during our second fiscal quarter or more frequently as impairment indicators arise. We use a present value technique based on discounted cash flows to estimate the fair value of our reporting units. These calculations are dependent on several subjective factors including the timing of future cash flows, future growth rates and the discount rate. An impairment charge is recognized if the carrying value of a reporting unit's goodwill exceeds its fair value.

***Marketable securities*** — As of September 30, 2016 and 2015, all of our marketable securities were classified as available for sale. In accordance with the authoritative accounting standards, these securities are reported at market value with unrealized gains and losses shown as a component of accumulated other comprehensive income (loss). We regularly evaluate the performance of these investments on an individual investment by investment basis for impairment, taking into consideration the fund's purpose, volatility and current returns. If a determination is made that a decline in fair value is other than temporary, the related investment is written down to its estimated fair value.

***Financial instruments and hedging activities*** — We use financial instruments to mitigate commodity price risk in our regulated distribution and nonregulated segments and interest rate risk. The objectives and strategies for using financial instruments have been tailored to our regulated and nonregulated businesses and are discussed in Note 13.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

We record all of our financial instruments on the balance sheet at fair value, with changes in fair value ultimately recorded in the income statement. These financial instruments are reported as risk management assets and liabilities and are classified as current or noncurrent other assets or liabilities based upon the anticipated settlement date of the underlying financial instrument. We record the cash flow impact of our financial instruments in operating cash flows based upon their balance sheet classification.

The timing of when changes in fair value of our financial instruments are recorded in the income statement depends on whether the financial instrument has been designated and qualifies as a part of a hedging relationship or if regulatory rulings require a different accounting treatment. Changes in fair value for financial instruments that do not meet one of these criteria are recognized in the income statement as they occur.

*Financial Instruments Associated with Commodity Price Risk*

In our regulated distribution segment, the costs associated with and the gains and losses arising from the use of financial instruments to mitigate commodity price risk are included in our purchased gas cost adjustment mechanisms in accordance with regulatory requirements. Therefore, changes in the fair value of these financial instruments are initially recorded as a component of deferred gas costs and recognized in the consolidated statement of income as a component of purchased gas cost when the related costs are recovered through our rates and recognized in revenue in accordance with accounting principles generally accepted in the United States. Accordingly, there is no earnings impact on our regulated distribution segment as a result of the use of financial instruments.

In our nonregulated segment, we have designated most of the natural gas inventory held by this operating segment as the hedged item in a fair-value hedge. This inventory is marked to market at the end of each month based on the Gas Daily index, with changes in fair value recognized as unrealized gains or losses in purchased gas cost in the period of change. The financial instruments associated with this natural gas inventory have been designated as fair-value hedges and are marked to market each month based upon the NYMEX price with changes in fair value recognized as unrealized gains or losses in purchased gas cost in the period of change. We have elected to exclude this spot/forward differential for purposes of assessing the effectiveness of these fair-value hedges. For the fiscal years ended September 30, 2016, 2015 and 2014, we included unrealized gains (losses) on open contracts of \$1.3 million, \$(2.4) million and \$9.6 million as a component of nonregulated purchased gas cost.

Additionally, we have elected to treat fixed-price forward contracts used in our nonregulated segment to deliver natural gas as normal purchases and normal sales. As such, these deliveries are recorded on an accrual basis in accordance with our revenue recognition policy. Financial instruments used to mitigate the commodity price risk associated with these contracts have been designated as cash flow hedges of anticipated purchases and sales at indexed prices. Accordingly, unrealized gains and losses on these open financial instruments are recorded as a component of accumulated other comprehensive income, and are recognized in earnings as a component of purchased gas cost when the hedged volumes are sold.

Gains and losses from hedge ineffectiveness are recognized in the income statement. Fair value and cash flow hedge ineffectiveness arising from natural gas market price differences between the locations of the hedged inventory and the delivery location specified in the financial instruments is referred to as basis ineffectiveness. Ineffectiveness arising from changes in the fair value of the fair value hedges due to changes in the difference between the spot price and the futures price, as well as the difference between the timing of the settlement of the futures and the valuation of the underlying physical commodity is referred to as timing ineffectiveness. Hedge ineffectiveness, to the extent incurred, is reported as a component of purchased gas cost.

Our nonregulated segment also utilizes master netting agreements with significant counterparties that allow us to offset gains and losses arising from financial instruments that may be settled in cash with gains and losses arising from financial instruments that may be settled with the physical commodity. Assets and liabilities from

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

risk management activities, as well as accounts receivable and payable, reflect the master netting agreements in place. Additionally, the accounting guidance for master netting arrangements requires us to include the fair value of cash collateral or the obligation to return cash in the amounts that have been netted under master netting agreements used to offset gains and losses arising from financial instruments. As of September 30, 2016 and 2015, the Company netted \$24.7 million and \$43.5 million of cash held in margin accounts into its current and noncurrent risk management assets and liabilities.

*Financial Instruments Associated with Interest Rate Risk*

We manage interest rate risk, primarily when we plan to issue new long-term debt or to refinance existing long-term debt. We currently manage this risk through the use of forward starting interest rate swaps to fix the Treasury yield component of the interest cost associated with anticipated financings. We designate these financial instruments as cash flow hedges at the time the agreements are executed. Unrealized gains and losses associated with the instruments are recorded as a component of accumulated other comprehensive income (loss). When the instruments settle, the realized gain or loss is recorded as a component of accumulated other comprehensive income (loss) and recognized as a component of interest expense over the life of the related financing arrangement. Hedge ineffectiveness to the extent incurred is reported as a component of interest expense. As of September 30, 2016, the Company netted \$25.7 million of cash held in margin accounts into its current and noncurrent risk management liabilities. As of September 30, 2015 no cash was required to be held in margin accounts.

***Fair Value Measurements*** — We report certain assets and liabilities at fair value, which is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We primarily use quoted market prices and other observable market pricing information in valuing our financial assets and liabilities and minimize the use of unobservable pricing inputs in our measurements.

Fair-value estimates also consider our own creditworthiness and the creditworthiness of the counterparties involved. Our counterparties consist primarily of financial institutions and major energy companies. This concentration of counterparties may materially impact our exposure to credit risk resulting from market, economic or regulatory conditions. We seek to minimize counterparty credit risk through an evaluation of their financial condition and credit ratings and the use of collateral requirements under certain circumstances.

Amounts reported at fair value are subject to potentially significant volatility based upon changes in market prices, including, but not limited to, the valuation of the portfolio of our contracts, maturity and settlement of these contracts and newly originated transactions and interest rates, each of which directly affect the estimated fair value of our financial instruments. We believe the market prices and models used to value these financial instruments represent the best information available with respect to closing exchange and over-the-counter quotations, time value and volatility factors underlying the contracts. Values are adjusted to reflect the potential impact of an orderly liquidation of our positions over a reasonable period of time under then current market conditions.

Authoritative accounting literature establishes a fair value hierarchy that prioritizes the inputs used to measure fair value based on observable and unobservable data. The hierarchy categorizes the inputs into three levels, with the highest priority given to unadjusted quoted prices in active markets for identical assets and liabilities (Level 1) and the lowest priority given to unobservable inputs (Level 3). The levels of the hierarchy are described below:

**Level 1** — Represents unadjusted quoted prices in active markets for identical assets or liabilities. An active market for the asset or liability is defined as a market in which transactions for the asset or liability occur with sufficient frequency and volume to provide pricing information on an ongoing basis. Prices actively quoted on national exchanges are used to determine the fair value of most of our assets and liabilities recorded on our balance sheet at fair value. Within our nonregulated operations, we utilize a mid-market pricing convention (the

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

mid-point between the bid and ask prices), as permitted under current accounting standards. Values derived from these sources reflect the market in which transactions involving these financial instruments are executed.

Our Level 1 measurements consist primarily of exchange-traded financial instruments, gas stored underground that has been designated as the hedged item in a fair value hedge and our available-for-sale securities. The Level 1 measurements for investments in the Atmos Energy Corporation Master Retirement Trust (the Master Trust), Supplemental Executive Benefit Plan and postretirement benefit plan consist primarily of exchange-traded financial instruments.

Level 2 — Represents pricing inputs other than quoted prices included in Level 1 that are either directly or indirectly observable for the asset or liability as of the reporting date. These inputs are derived principally from, or corroborated by, observable market data. Our Level 2 measurements primarily consist of non-exchange-traded financial instruments, such as over-the-counter options and swaps and municipal and corporate bonds where market data for pricing is observable. The Level 2 measurements for investments in our Master Trust, Supplemental Executive Benefit Plan and postretirement benefit plan consist primarily of non-exchange traded financial instruments such as common collective trusts, corporate bonds and investments in limited partnerships.

Level 3 — Represents generally unobservable pricing inputs which are developed based on the best information available, including our own internal data, in situations where there is little if any market activity for the asset or liability at the measurement date. The pricing inputs utilized reflect what a market participant would use to determine fair value. We currently do not have any Level 3 investments.

***Pension and other postretirement plans*** — Pension and other postretirement plan costs and liabilities are determined on an actuarial basis and are affected by numerous assumptions and estimates including the market value of plan assets, estimates of the expected return on plan assets, assumed discount rates and current demographic and actuarial mortality data. Our measurement date is September 30. The assumed discount rate and the expected return are the assumptions that generally have the most significant impact on our pension costs and liabilities. The assumed discount rate, the assumed health care cost trend rate and assumed rates of retirement generally have the most significant impact on our postretirement plan costs and liabilities.

The discount rate is utilized principally in calculating the actuarial present value of our pension and postretirement obligation and net pension and postretirement cost. When establishing our discount rate, we consider high quality corporate bond rates based on bonds available in the marketplace that are suitable for settling the obligations, changes in those rates from the prior year and the implied discount rate that is derived from matching our projected benefit disbursements with currently available high quality corporate bonds.

The expected long-term rate of return on assets is utilized in calculating the expected return on plan assets component of the annual pension and postretirement plan cost. We estimate the expected return on plan assets by evaluating expected bond returns, equity risk premiums, asset allocations, the effects of active plan management, the impact of periodic plan asset rebalancing and historical performance. We also consider the guidance from our investment advisors when making a final determination of our expected rate of return on assets. To the extent the actual rate of return on assets realized over the course of a year is greater than or less than the assumed rate, that year's annual pension or postretirement plan cost is not affected. Rather, this gain or loss is amortized over the expected future working lifetime of the plan participants.

The expected return on plan assets is then calculated by applying the expected long-term rate of return on plan assets to the market-related value of the plan assets. The market-related value of our plan assets represents the fair market value of the plan assets, adjusted to smooth out short-term market fluctuations over a five-year period. The use of this calculation will delay the impact of current market fluctuations on the pension expense for the period.

We use a corridor approach to amortize actuarial gains and losses. Under this approach, net gains or losses in excess of ten percent of the larger of the pension benefit obligation or the market-related value of the assets are

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

amortized on a straight-line basis. The period of amortization is the average remaining service of active participants who are expected to receive benefits under the plan.

We estimate the assumed health care cost trend rate used in determining our annual postretirement net cost based upon our actual health care cost experience, the effects of recently enacted legislation and general economic conditions. Our assumed rate of retirement is estimated based upon the annual review of our participant census information as of the measurement date.

**Income taxes** — Income taxes are determined based on the liability method, which results in income tax assets and liabilities arising from temporary differences. Temporary differences are differences between the tax bases of assets and liabilities and their reported amounts in the financial statements that will result in taxable or deductible amounts in future years. The liability method requires the effect of tax rate changes on accumulated deferred income taxes to be reflected in the period in which the rate change was enacted. The liability method also requires that deferred tax assets be reduced by a valuation allowance unless it is more likely than not that the assets will be realized.

The Company may recognize the tax benefit from uncertain tax positions only if it is at least more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon settlement with the taxing authorities. We recognize accrued interest related to unrecognized tax benefits as a component of interest expense. We recognize penalties related to unrecognized tax benefits as a component of miscellaneous income (expense) in accordance with regulatory requirements.

**Tax collections** — We are allowed to recover from customers revenue-related taxes that are imposed upon us. We record such taxes as operating expenses and record the corresponding customer charges as operating revenues. However, we do collect and remit various other taxes on behalf of various governmental authorities, and we record these amounts in our consolidated balance sheets on a net basis. We do not collect income taxes from our customers on behalf of governmental authorities.

**Contingencies** — In the normal course of business, we are confronted with issues or events that may result in a contingent liability. These generally relate to lawsuits, claims made by third parties or the action of various regulatory agencies. For such matters, we record liabilities when they are considered probable and reasonably estimable, based on currently available facts and our estimates of the ultimate outcome or resolution of the liability in the future. Actual results may differ from estimates, depending on actual outcomes or changes in the facts or expectations surrounding each potential exposure.

**Subsequent events** — Except as noted in Note 5 regarding the renewal of our revolving credit facility and the AEM uncommitted 364-day bilateral credit facility and Note 15 regarding the proposed sale of AEM, no events occurred subsequent to the balance sheet date that would require recognition or disclosure in the financial statements.

**Recent accounting pronouncements** — In May 2014, the Financial Accounting Standards Board (FASB) issued a comprehensive new revenue recognition standard that will supersede virtually all existing revenue recognition guidance under generally accepted accounting principles in the United States. Under the new standard, a company will recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. In doing so, companies will need to use more judgment and make more estimates than under current guidance. The new standard is currently scheduled to become effective for us beginning on October 1, 2018 and can be applied either retrospectively to each period presented or as a cumulative-effect adjustment as of the date of adoption. As of September 30, 2016, we were actively evaluating all of our sources of revenue to determine the potential effect of the new standard on our financial position, results of operations and cash flows and the transition approach we will utilize. We are also actively monitoring the deliberations of the FASB's Transition Resource Group as decisions made by this group will impact the final conclusions of this evaluation.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

In April 2015, the FASB issued guidance to simplify the presentation of debt issuance costs, which requires that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability. The new guidance aligns the presentation of debt issuance costs with debt discounts and premiums. While the guidance would have been effective for us beginning October 1, 2016, we elected early adoption effective September 30, 2016 and have applied the provisions of the new guidance to each prior period presented. As a result, we reclassified \$17.0 million and \$17.9 million of unamortized debt issuance costs from deferred charges and other assets to long-term debt on the September 30, 2016 and 2015 consolidated balance sheets.

In April 2015, the FASB issued guidance to simplify the accounting for fees paid in connection with arrangements with cloud-based software providers. Under the new guidance, unless a software arrangement includes specific elements enabling customers to possess and operate software on platforms other than that offered by the cloud-based provider, the cost of such arrangements is to be accounted for as an operating expense in the period incurred. The new guidance is effective for us beginning October 1, 2016 and may be applied either prospectively or retrospectively with early adoption permitted. The adoption of this standard will not impact on our financial position, results of operations and cash flows.

In May 2015, the FASB issued guidance removing the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share practical expedient. The guidance is effective for us on October 1, 2016 to be applied retrospectively. The adoption of this standard will have no impact on our results of operations, consolidated balance sheets or cash flows.

In November 2015, the FASB issued guidance that requires all deferred income tax liabilities and assets to be presented as noncurrent in a classified balance sheet. Previously, entities were required to separate deferred income tax liabilities and assets into current and noncurrent amounts in a classified balance sheet. As permitted under the new guidance, we elected early adoption as of March 31, 2016. The adoption of this guidance had no impact on our results of operations or cash flows. Because we adopted this new guidance prospectively, prior periods have not been adjusted.

In January 2016, the FASB issued guidance related to the classification and measurement of financial instruments. The amendments modify the accounting and presentation for certain financial liabilities and equity investments not consolidated or reported using the equity method. The guidance is effective for us beginning October 1, 2018; limited early adoption is permitted. We are currently evaluating the potential impact of this new guidance.

In February 2016, the FASB issued a comprehensive new leasing standard that will require lessees to recognize a lease liability and a right-of-use asset for all leases, including operating leases, with a term greater than 12 months on its balance sheet. The new standard will be effective for us beginning on October 1, 2019; early adoption is permitted. The new leasing standard requires modified retrospective transition, which requires application of the new guidance at the beginning of the earliest comparative period presented in the year of adoption. We are currently evaluating the effect on our financial position, results of operations and cash flows.

In March 2016, the FASB issued guidance to simplify the accounting and reporting of share-based payment arrangements. Key modifications required under the new guidance include:

- Recognition of all excess tax benefits and tax deficiencies associated with stock-based compensation as income tax expense or benefit in the income statement in the period the awards vest. The guidance also requires these income tax inflows and outflows to be classified as an operating activity.
- Simplification of the accounting for forfeitures.
- Clarification that cash paid by an employer when directly withholding shares for tax-withholding purposes should be classified as a financing activity.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

As permitted under the new guidance, we elected early adoption as of March 31, 2016. In accordance with the transition requirements, we recorded a \$14.5 million cumulative-effect increase to retained earnings as of October 1, 2015, with an offsetting increase to the Company's net operating loss (NOL) deferred tax asset to recognize the effect of excess tax benefits earned prior to September 30, 2015. For the year ended September 30, 2016, we have recognized a total income tax benefit of \$5.0 million. The new guidance provides for certain provisions to be accounted for prospectively and others retrospectively.

In June 2016, the FASB issued new guidance which will require credit losses on most financial assets measured at amortized cost and certain other instruments to be measured using an expected credit loss model. Under this model, entities will estimate credit losses over the entire contractual term of the instrument from the date of initial recognition of that instrument. In contrast, current U.S. GAAP is based on an incurred loss model that delays recognition of credit losses until it is probable the loss has been incurred. The new guidance also introduces a new impairment recognition model for available-for-sale securities that will require credit losses for available-for-sale debt securities to be recorded through an allowance account. The new standard will be effective for us beginning on October 1, 2021; early adoption is permitted beginning on October 1, 2019. We are currently evaluating the potential impact of this new guidance.

**3. Segment Information**

Atmos Energy Corporation and its subsidiaries are engaged primarily in the regulated natural gas distribution and pipeline business as well as other nonregulated businesses. We distribute natural gas through sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers through our six regulated distribution divisions, which cover service areas located in eight states. In addition, we transport natural gas for others through our distribution system.

Through our nonregulated business, we provide natural gas management and transportation services to municipalities, regulated distribution companies, including certain divisions of Atmos Energy and third parties.

We operate the Company through the following three segments:

- The *regulated distribution segment*, includes our regulated distribution and related sales operations.
- The *regulated pipeline segment*, includes the regulated pipeline and storage operations of our Atmos Pipeline — Texas Division.
- The *nonregulated segment*, is comprised of our nonregulated natural gas management, nonregulated natural gas transmission, storage and other services.

Our determination of reportable segments considers the strategic operating units under which we manage sales of various products and services to customers in differing regulatory environments. Although our regulated distribution segment operations are geographically dispersed, they are aggregated and reported as a single segment as each regulated distribution division has similar economic characteristics. The accounting policies of the segments are the same as those described in the summary of significant accounting policies. We evaluate performance based on net income or loss of the respective operating units. Interest expense is allocated pro rata to each segment based upon our net investment in each segment. Income taxes are allocated to each segment as if each segment's taxes were calculated on a separate return basis.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Summarized income statements and capital expenditures by segment are shown in the following tables.

	Year Ended September 30, 2016				
	Regulated Distribution	Regulated Pipeline	Nonregulated (In thousands)	Eliminations	Consolidated
Operating revenues from external parties . . . . .	\$2,284,185	\$104,007	\$ 961,757	\$ —	\$3,349,949
Intersegment revenues . . . . .	7,681	304,826	104,606	(417,113)	—
	2,291,866	408,833	1,066,363	(417,113)	3,349,949
Purchased gas cost . . . . .	1,019,061	—	1,002,573	(416,581)	1,605,053
Gross profit . . . . .	1,272,805	408,833	63,790	(532)	1,744,896
Operating expenses					
Operation and maintenance . . . . .	404,115	129,525	27,658	(532)	560,766
Depreciation and amortization . . . . .	233,036	55,576	4,484	—	293,096
Taxes, other than income . . . . .	196,070	24,298	2,648	—	223,016
Total operating expenses . . . . .	833,221	209,399	34,790	(532)	1,076,878
Operating income . . . . .	439,584	199,434	29,000	—	668,018
Miscellaneous income (expense) . . . . .	455	(1,683)	1,443	(1,808)	(1,593)
Interest charges . . . . .	79,404	36,574	1,778	(1,808)	115,948
Income before income taxes . . . . .	360,635	161,177	28,665	—	550,477
Income tax expense . . . . .	128,265	59,488	12,620	—	200,373
Net income . . . . .	\$ 232,370	\$101,689	\$ 16,045	\$ —	\$ 350,104
Capital expenditures . . . . .	\$ 740,039	\$346,400	\$ 511	\$ —	\$1,086,950

	Year Ended September 30, 2015				
	Regulated Distribution	Regulated Pipeline	Nonregulated (In thousands)	Eliminations	Consolidated
Operating revenues from external parties . . . . .	\$2,757,585	\$ 97,662	\$1,286,889	\$ —	\$4,142,136
Intersegment revenues . . . . .	6,250	272,450	185,320	(464,020)	—
	2,763,835	370,112	1,472,209	(464,020)	4,142,136
Purchased gas cost . . . . .	1,526,258	—	1,399,349	(463,488)	2,462,119
Gross profit . . . . .	1,237,577	370,112	72,860	(532)	1,680,017
Operating expenses					
Operation and maintenance . . . . .	388,486	118,866	35,048	(532)	541,868
Depreciation and amortization . . . . .	223,048	47,236	4,512	—	274,796
Taxes, other than income . . . . .	205,894	22,743	3,321	—	231,958
Total operating expenses . . . . .	817,428	188,845	42,881	(532)	1,048,622
Operating income . . . . .	420,149	181,267	29,979	—	631,395
Miscellaneous expense . . . . .	(377)	(1,243)	(760)	(2,009)	(4,389)
Interest charges . . . . .	84,132	33,151	967	(2,009)	116,241
Income before income taxes . . . . .	335,640	146,873	28,252	—	510,765
Income tax expense . . . . .	130,827	52,211	12,652	—	195,690
Net income . . . . .	\$ 204,813	\$ 94,662	\$ 15,600	\$ —	\$ 315,075
Capital expenditures . . . . .	\$ 670,575	\$291,603	\$ 1,443	\$ —	\$ 963,621

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

	Year Ended September 30, 2014				
	Regulated Distribution	Regulated Pipeline	Nonregulated (In thousands)	Eliminations	Consolidated
Operating revenues from external parties . . . . .	\$3,056,212	\$ 92,166	\$1,792,538	\$ —	\$4,940,916
Intersegment revenues . . . . .	5,334	226,293	274,754	(506,381)	—
	3,061,546	318,459	2,067,292	(506,381)	4,940,916
Purchased gas cost . . . . .	1,885,031	—	1,979,337	(505,878)	3,358,490
Gross profit . . . . .	1,176,515	318,459	87,955	(503)	1,582,426
Operating expenses					
Operation and maintenance . . . . .	387,228	91,466	26,963	(503)	505,154
Depreciation and amortization . . . . .	208,376	41,031	4,580	—	253,987
Taxes, other than income . . . . .	196,343	13,143	2,450	—	211,936
Total operating expenses . . . . .	791,947	145,640	33,993	(503)	971,077
Operating income . . . . .	384,568	172,819	53,962	—	611,349
Miscellaneous income (expense) . . . . .	(381)	(3,181)	2,216	(3,889)	(5,235)
Interest charges . . . . .	94,918	36,280	1,986	(3,889)	129,295
Income before income taxes . . . . .	289,269	133,358	54,192	—	476,819
Income tax expense . . . . .	117,684	47,167	22,151	—	187,002
Net income . . . . .	\$ 171,585	\$ 86,191	\$ 32,041	\$ —	\$ 289,817
Capital expenditures . . . . .	\$ 574,372	\$248,230	\$ 1,839	\$ —	\$ 824,441

The following table summarizes our revenues from external parties by products and services for the fiscal year ended September 30.

	2016	2015	2014
	(In thousands)		
Regulated distribution revenues:			
Gas sales revenues:			
Residential . . . . .	\$1,477,049	\$1,761,689	\$1,933,099
Commercial . . . . .	619,979	772,187	876,042
Industrial . . . . .	51,999	74,981	90,536
Public authority and other . . . . .	41,307	53,401	64,779
Total gas sales revenues . . . . .	2,190,334	2,662,258	2,964,456
Transportation revenues . . . . .	70,383	67,475	64,049
Other gas revenues . . . . .	23,468	27,852	27,707
Total regulated distribution revenues . . . . .	2,284,185	2,757,585	3,056,212
Regulated pipeline revenues . . . . .	104,007	97,662	92,166
Nonregulated revenues . . . . .	961,757	1,286,889	1,792,538
Total operating revenues . . . . .	\$3,349,949	\$4,142,136	\$4,940,916

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Balance sheet information at September 30, 2016 and 2015 by segment is presented in the following tables.

	September 30, 2016				
	Regulated Distribution	Regulated Pipeline	Nonregulated	Eliminations	Consolidated
	(In thousands)				
<b>ASSETS</b>					
Property, plant and equipment, net . . . . .	\$6,220,425	\$2,008,997	\$ 51,089	\$ —	\$ 8,280,511
Investment in subsidiaries . . . . .	1,026,859	—	—	(1,026,859)	—
Current assets					
Cash and cash equivalents . . . . .	21,072	—	26,462	—	47,534
Assets from risk management activities . .	3,029	—	6,775	—	9,804
Other current assets . . . . .	446,868	19,204	367,220	(208,944)	624,348
Intercompany receivables . . . . .	978,093	—	—	(978,093)	—
Total current assets . . . . .	1,449,062	19,204	400,457	(1,187,037)	681,686
Goodwill . . . . .	576,114	132,582	34,711	—	743,407
Noncurrent assets from risk management activities . . . . .					
. . . . .	1,822	—	—	—	1,822
Deferred charges and other assets . . . . .	275,496	27,631	336	—	303,463
	<u>\$9,549,778</u>	<u>\$2,188,414</u>	<u>\$486,593</u>	<u>\$(2,213,896)</u>	<u>\$10,010,889</u>
<b>CAPITALIZATION AND LIABILITIES</b>					
Shareholders' equity . . . . .	\$3,463,059	\$ 678,964	\$347,895	\$(1,026,859)	\$ 3,463,059
Long-term debt . . . . .	2,188,779	—	—	—	2,188,779
Total capitalization . . . . .	5,651,838	678,964	347,895	(1,026,859)	5,651,838
Current liabilities					
Current maturities of long-term debt . . . . .	250,000	—	—	—	250,000
Short-term debt . . . . .	1,026,811	—	—	(197,000)	829,811
Liabilities from risk management activities . . . . .					
. . . . .	56,771	—	—	—	56,771
Other current liabilities . . . . .	549,328	22,427	91,888	(11,944)	651,699
Intercompany payables . . . . .	—	950,215	27,878	(978,093)	—
Total current liabilities . . . . .	1,882,910	972,642	119,766	(1,187,037)	1,788,281
Deferred income taxes . . . . .	1,058,895	536,732	7,429	—	1,603,056
Noncurrent liabilities from risk management activities . . . . .					
. . . . .	184,048	—	—	—	184,048
Regulatory cost of removal obligation . . . . .	424,281	—	—	—	424,281
Pension and postretirement liabilities . . . . .	297,743	—	—	—	297,743
Deferred credits and other liabilities . . . . .	50,063	76	11,503	—	61,642
	<u>\$9,549,778</u>	<u>\$2,188,414</u>	<u>\$486,593</u>	<u>\$(2,213,896)</u>	<u>\$10,010,889</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

	September 30, 2015				
	<u>Regulated Distribution</u>	<u>Regulated Pipeline</u>	<u>Nonregulated</u>	<u>Eliminations</u>	<u>Consolidated</u>
	(In thousands)				
<b>ASSETS</b>					
Property, plant and equipment, net . . . . .	\$5,670,306	\$1,706,449	\$ 53,825	\$ —	\$7,430,580
Investment in subsidiaries . . . . .	1,038,670	—	(2,096)	(1,036,574)	—
Current assets					
Cash and cash equivalents . . . . .	23,863	—	4,790	—	28,653
Assets from risk management activities . . .	378	—	8,854	—	9,232
Other current assets . . . . .	421,591	24,628	480,503	(338,301)	588,421
Intercompany receivables . . . . .	<u>887,713</u>	<u>—</u>	<u>—</u>	<u>(887,713)</u>	<u>—</u>
Total current assets . . . . .	1,333,545	24,628	494,147	(1,226,014)	626,306
Goodwill . . . . .	575,449	132,542	34,711	—	742,702
Noncurrent assets from risk management activities . . . . .					
	368	—	—	—	368
Deferred charges and other assets . . . . .	<u>252,499</u>	<u>17,288</u>	<u>5,329</u>	<u>—</u>	<u>275,116</u>
	<u>\$8,870,837</u>	<u>\$1,880,907</u>	<u>\$585,916</u>	<u>\$(2,262,588)</u>	<u>\$9,075,072</u>
<b>CAPITALIZATION AND LIABILITIES</b>					
Shareholders' equity . . . . .	\$3,194,797	\$ 577,275	\$461,395	\$(1,038,670)	\$3,194,797
Long-term debt . . . . .	<u>2,437,515</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>2,437,515</u>
Total capitalization . . . . .	5,632,312	577,275	461,395	(1,038,670)	5,632,312
Current liabilities					
Short-term debt . . . . .	782,927	—	—	(325,000)	457,927
Liabilities from risk management activities . . . . .	9,568	—	—	—	9,568
Other current liabilities . . . . .	569,273	29,780	99,480	(11,205)	687,328
Intercompany payables . . . . .	<u>—</u>	<u>867,409</u>	<u>20,304</u>	<u>(887,713)</u>	<u>—</u>
Total current liabilities . . . . .	1,361,768	897,189	119,784	(1,223,918)	1,154,823
Deferred income taxes . . . . .	1,008,091	406,254	(3,030)	—	1,411,315
Noncurrent liabilities from risk management activities . . . . .					
	110,539	—	—	—	110,539
Regulatory cost of removal obligation . . . . .	427,553	—	—	—	427,553
Pension and postretirement liabilities . . . . .	287,373	—	—	—	287,373
Deferred credits and other liabilities . . . . .	<u>43,201</u>	<u>189</u>	<u>7,767</u>	<u>—</u>	<u>51,157</u>
	<u>\$8,870,837</u>	<u>\$1,880,907</u>	<u>\$585,916</u>	<u>\$(2,262,588)</u>	<u>\$9,075,072</u>

**4. Earnings Per Share**

Since we have non-vested share-based payments with a nonforfeitable right to dividends or dividend equivalents (referred to as participating securities), we are required to use the two-class method of computing earnings per share. The Company's non-vested restricted stock units, granted under the 1998 Long-Term Incentive Plan, for which vesting is predicated solely on the passage of time, are considered to be participating securities. The calculation of earnings per share using the two-class method excludes income attributable to these participating securities from the numerator and excludes the dilutive impact of those shares from the denominator.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Basic and diluted earnings per share for the fiscal years ended September 30 are calculated as follows:

	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands, except per share data)		
<b>Basic Earnings Per Share</b>			
Net Income . . . . .	\$350,104	\$315,075	\$289,817
Less: Income allocated to participating securities . . . . .	<u>546</u>	<u>626</u>	<u>711</u>
Net Income available to common shareholders . . . . .	<u>\$349,558</u>	<u>\$314,449</u>	<u>\$289,106</u>
Basic weighted average shares outstanding . . . . .	<u>103,524</u>	<u>101,892</u>	<u>97,606</u>
Net Income per share — Basic . . . . .	<u>\$ 3.38</u>	<u>\$ 3.09</u>	<u>\$ 2.96</u>
<b>Diluted Earnings Per Share</b>			
Net Income available to common shareholders . . . . .	\$349,558	\$314,449	\$289,106
Effect of dilutive stock options and other shares . . . . .	—	—	—
Net Income available to common shareholders . . . . .	<u>\$349,558</u>	<u>\$314,449</u>	<u>\$289,106</u>
Basic weighted average shares outstanding . . . . .	103,524	101,892	97,606
Additional dilutive stock options and other shares . . . . .	—	—	2
Diluted weighted average shares outstanding . . . . .	<u>103,524</u>	<u>101,892</u>	<u>97,608</u>
Net Income per share — Diluted . . . . .	<u>\$ 3.38</u>	<u>\$ 3.09</u>	<u>\$ 2.96</u>

**5. Debt**

*Long-term debt*

Long-term debt at September 30, 2016 and 2015 consisted of the following:

	<u>2016</u>	<u>2015</u>
	(In thousands)	
Unsecured 6.35% Senior Notes, due June 2017 . . . . .	250,000	250,000
Unsecured 8.50% Senior Notes, due 2019 . . . . .	450,000	450,000
Unsecured 5.95% Senior Notes, due 2034 . . . . .	200,000	200,000
Unsecured 5.50% Senior Notes, due 2041 . . . . .	400,000	400,000
Unsecured 4.15% Senior Notes, due 2043 . . . . .	500,000	500,000
Unsecured 4.125% Senior Notes, due 2044 . . . . .	500,000	500,000
Medium term Series A notes, 1995-1, 6.67%, due 2025 . . . . .	10,000	10,000
Unsecured 6.75% Debentures, due 2028 . . . . .	<u>150,000</u>	<u>150,000</u>
Total long-term debt . . . . .	2,460,000	2,460,000
Less:		
Original issue discount on unsecured senior notes and debentures . . . . .	4,270	4,612
Debt issuance cost . . . . .	16,951	17,873
Current maturities . . . . .	<u>250,000</u>	<u>—</u>
	<u>\$2,188,779</u>	<u>\$2,437,515</u>

On September 22, 2016, we entered into a three year, \$200 million multi-draw term loan agreement with a syndicate of three lenders. Borrowings under the term loan may be made in increments of \$1.0 million or higher, may be repaid at any time during the loan period and will bear interest at a rate dependent upon our credit ratings at the time of such borrowing and based, at our election, on a base rate or LIBOR for the applicable interest

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

period. The term loan will be used to refinance existing indebtedness and for working capital, capital expenditures and other general corporate purposes. At September 30, 2016, there were no borrowings under the term loan.

On October 15, 2014, we issued \$500 million of 4.125% 30-year unsecured senior notes, which replaced, on a long-term basis, our \$500 million unsecured 4.95% senior notes. The effective rate of these notes is 4.086%, after giving effect to the offering costs and the settlement of the associated forward starting interest rate swaps discussed in Note 13. The net proceeds of approximately \$494 million were used to repay our \$500 million 4.95% senior unsecured notes at maturity on October 15, 2014.

***Short-term debt***

Our short-term debt is utilized to fund ongoing working capital needs, such as our seasonal requirements for gas supply and general corporate liquidity. Our short-term borrowings typically reach their highest levels in the winter months.

As of September 30, 2016, we financed our short-term borrowing requirements through a combination of a \$1.25 billion commercial paper program, four committed revolving credit facilities and one uncommitted revolving credit facility, with a total availability from third-party lenders of approximately \$1.3 billion of working capital funding. On October 5, 2016, we amended our existing \$1.25 billion unsecured credit facility (the five-year unsecured credit facility) which increased the committed loan to \$1.5 billion and extended the facility through September 25, 2021. The amended facility also retains the \$250 million accordion feature, which provides the opportunity to increase the total committed loan amount to \$1.75 billion. After giving effect to the amended facility, we have total availability from third-party lenders of approximately \$1.6 billion of working capital funding. At September 30, 2016 and 2015, there was \$829.8 million and \$457.9 million outstanding under our commercial paper program with weighted average interest rates of 0.81% and 0.42%, with average maturities of less than one month. We also use intercompany credit facilities to supplement the funding provided by these third-party committed credit facilities. These facilities are described in greater detail below.

***Regulated Operations***

We fund our regulated operations as needed, primarily through our commercial paper program and three committed revolving credit facilities with third-party lenders. The first facility is the five-year unsecured credit facility described above, which bears interest at a base rate or at a LIBOR-based rate for the applicable interest period, plus a spread ranging from zero percent to 1.25 percent, based on the Company's credit ratings. This credit facility serves primarily as a backup liquidity facility for our commercial paper program. At September 30, 2016, there were no borrowings under this facility, but we had \$829.8 million of commercial paper outstanding leaving \$420.2 million available.

The second facility is a \$25 million unsecured facility that bears interest at a daily negotiated rate, generally based on the Federal Funds rate plus a variable margin. This facility was renewed on April 1, 2016. At September 30, 2016, there were no borrowings outstanding under this facility.

The third facility, which was renewed on September 30, 2016, is a \$10 million committed revolving credit facility, used primarily to issue letters of credit and bears interest at a LIBOR-based rate plus 1.5 percent. At September 30, 2016, there were no borrowings outstanding under this credit facility; however, letters of credit totaling \$5.9 million had been issued under the facility at September 30, 2016, which reduced the amount available by a corresponding amount.

The availability of funds under these credit facilities is subject to conditions specified in the respective credit agreements, all of which we currently satisfy. These conditions include our compliance with financial covenants and the continued accuracy of representations and warranties contained in these agreements. We are required by the financial covenants in our five-year unsecured facility to maintain, at the end of each fiscal quarter, a ratio of total debt to total capitalization of no greater than 70 percent. At September 30, 2016, our total-debt-to-total-capitalization ratio, as defined, was 50 percent. In addition, both the interest margin over the

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Eurodollar rate and the fee that we pay on unused amounts under each of these facilities are subject to adjustment depending upon our credit ratings.

In addition to these third-party facilities, our regulated operations have a \$500 million intercompany revolving credit facility with AEH. This facility bears interest at the lower of (i) the Eurodollar rate under the five-year revolving credit facility or (ii) the lowest rate outstanding under the commercial paper program. Applicable state regulatory commissions have approved our use of this facility through December 31, 2016. We intend to seek renewal of this facility during the first quarter of fiscal 2017. There was \$197.0 million outstanding under this facility at September 30, 2016.

***Nonregulated Operations***

Atmos Energy Marketing, LLC (AEM), which is wholly owned by AEH, has one uncommitted \$25 million 364-day bilateral credit facility that expires in December 2016 and one committed \$15 million 364-day bilateral credit facility that was renewed on September 30, 2016. On October 25, 2016, the uncommitted \$25 million 364-day bilateral credit facility was renewed through July 31, 2017. These facilities are used primarily to issue letters of credit. Due to outstanding letters of credit, the total amount available to us under these bilateral credit facilities was \$32.8 million at September 30, 2016.

AEH has a \$500 million intercompany demand credit facility with AEC. This facility bears interest at a rate equal to the one-month LIBOR rate plus 3.00 percent. Applicable state regulatory commissions have approved our use of this facility through December 31, 2016. We intend to seek renewal of this facility during the first quarter of fiscal 2017. There were no borrowings outstanding under this facility at September 30, 2016.

***Debt Covenants***

In addition to the financial covenants described above, our credit facilities and public indentures contain usual and customary covenants for our business, including covenants substantially limiting liens, substantial asset sales and mergers.

Additionally, our public debt indentures relating to our senior notes and debentures, as well as our revolving credit agreements, each contain a default provision that is triggered if outstanding indebtedness arising out of any other credit agreements in amounts ranging from in excess of \$15 million to in excess of \$100 million becomes due by acceleration or is not paid at maturity.

We were in compliance with all of our debt covenants as of September 30, 2016. If we were unable to comply with our debt covenants, we would likely be required to repay our outstanding balances on demand, provide additional collateral or take other corrective actions.

Maturities of long-term debt at September 30, 2016 were as follows (in thousands):

2017 .....	\$ 250,000
2018 .....	—
2019 .....	450,000
2020 .....	—
2021 .....	—
Thereafter .....	<u>1,760,000</u>
	<u>\$2,460,000</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

**6. Shareholders' Equity**

***Shelf Registration***

On March 28, 2016, we filed a registration statement with the Securities and Exchange Commission (SEC) that originally permitted us to issue, from time to time, up to \$2.5 billion in common stock and/or debt securities, which replaced our registration statement that expired on March 28, 2016. At September 30, 2016, \$2.4 billion of securities remain available for issuance under the shelf registration statement.

***At-the-Market Equity Sales Program***

On March 28, 2016, we entered into an at-the-market (ATM) equity distribution agreement (the Agreement) with Goldman, Sachs & Co., Merrill Lynch, Pierce, Fenner & Smith Incorporated and Morgan Stanley & Co. LLC in their capacity as agents and/or as principals (Agents). Under the terms of the Agreement, we may issue and sell, through any of the Agents, shares of our common stock, up to an aggregate offering price of \$200 million, through the period ended March 28, 2019. We may also sell shares from time to time to an Agent for its own account at a price to be agreed upon at the time of sale. We will pay each Agent a commission of 1.0% of the gross offering proceeds of the shares sold through it as a sales agent. We have no obligation to offer or sell any shares under the Agreement, and may at any time suspend offers and sales under the Agreement. The shares will be issued pursuant to our shelf registration statement filed with the SEC on March 28, 2016. During fiscal 2016, we sold 1,360,756 shares of common stock under the ATM program for \$100.0 million and received net proceeds of \$98.6 million.

***1998 Long-Term Incentive Plan***

In August 1998, the Board of Directors approved and adopted the 1998 Long-Term Incentive Plan (LTIP), which became effective in October 1998 after approval by our shareholders. The LTIP is a comprehensive, long-term incentive compensation plan providing for discretionary awards of incentive stock options, non-qualified stock options, stock appreciation rights, bonus stock, time-lapse restricted stock, time-lapse restricted stock units, performance-based restricted stock units and stock units to certain employees and non-employee directors of the Company and our subsidiaries. The objectives of this plan include attracting and retaining the best personnel, providing for additional performance incentives and promoting our success by providing employees with the opportunity to acquire our common stock.

As of September 30, 2015, we were authorized to grant awards for up to a maximum of 8.7 million shares of common stock under this plan subject to certain adjustment provisions. In February 2016, our shareholders voted to increase the number of authorized LTIP shares by 2.5 million shares and to extend the term of the plan for an additional five years, through September 2021. On March 29, 2016, we filed with the SEC a registration statement on Form S-8 to register an additional 2.5 million shares; we also listed such shares with the New York Stock Exchange. As of September 30, 2016, we were authorized to grant awards for up to a maximum of 11.2 million shares of common stock under this plan subject to certain adjustment provisions.

***2014 Equity Offering***

On February 18, 2014, we completed the public offering of 9,200,000 shares of our common stock including the underwriters' exercise of their overallotment option of 1,200,000 shares under our existing shelf registration statement. The offering was priced at \$44.00 per share and generated net proceeds of \$390.2 million, which were used to repay short-term debt outstanding under our commercial paper program, to fund infrastructure spending primarily to enhance the safety and reliability of our system and for general corporate purposes.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Share Repurchase Program***

On September 28, 2011, the Board of Directors approved a program authorizing the repurchase of up to five million shares of common stock over a five-year period. The program expired on September 30, 2016 and will not be renewed. We did not repurchase any shares during fiscal 2016, 2015, or 2014 under the program.

***Accumulated Other Comprehensive Income (Loss)***

We record deferred gains (losses) in accumulated other comprehensive income (AOCI) related to available-for-sale securities, interest rate agreement cash flow hedges and commodity contract cash flow hedges. Deferred gains (losses) for our available-for-sale securities and commodity contract cash flow hedges are recognized in earnings upon settlement, while deferred gains (losses) related to our interest rate agreement cash flow hedges are recognized in earnings as they are amortized. The following tables provide the components of our accumulated other comprehensive income (loss) balances, net of the related tax effects allocated to each component of other comprehensive income.

	<u>Available- for-Sale Securities</u>	<u>Interest Rate Agreement Cash Flow Hedges</u>	<u>Commodity Contracts Cash Flow Hedges</u>	<u>Total</u>
	(In thousands)			
September 30, 2015 .....	\$4,949	\$ (88,842)	\$(25,437)	\$(109,330)
Other comprehensive income (loss) before reclassifications .....	(263)	(99,029)	(11,662)	(110,954)
Amounts reclassified from accumulated other comprehensive income .....	(202)	347	32,117	32,262
Net current-period other comprehensive income (loss) .....	<u>(465)</u>	<u>(98,682)</u>	<u>20,455</u>	<u>(78,692)</u>
September 30, 2016 .....	<u>\$4,484</u>	<u>\$(187,524)</u>	<u>\$ (4,982)</u>	<u>\$(188,022)</u>
	<u>Available- for-Sale Securities</u>	<u>Interest Rate Agreement Cash Flow Hedges</u>	<u>Commodity Contracts Cash Flow Hedges</u>	<u>Total</u>
	(In thousands)			
September 30, 2014 .....	\$ 7,662	\$(18,381)	\$ (1,674)	\$ (12,393)
Other comprehensive income (loss) before reclassifications .....	(2,173)	(71,003)	(49,211)	(122,387)
Amounts reclassified from accumulated other comprehensive income .....	(540)	542	25,448	25,450
Net current-period other comprehensive income (loss) .....	<u>(2,713)</u>	<u>(70,461)</u>	<u>(23,763)</u>	<u>(96,937)</u>
September 30, 2015 .....	<u>\$ 4,949</u>	<u>\$(88,842)</u>	<u>\$(25,437)</u>	<u>\$(109,330)</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

The following tables detail reclassifications out of AOCI for the fiscal years ended September 30, 2016 and 2015. Amounts in parentheses below indicate decreases to net income in the statement of income.

<u>Accumulated Other Comprehensive Income Components</u>	<u>Fiscal Year Ended September 30, 2016</u>	
	<u>Amount Reclassified from Accumulated Other Comprehensive Income</u> (In thousands)	<u>Affected Line Item in the Statement of Income</u>
Available-for-sale securities . . . . .	\$ 318	Operation and maintenance expense
	318	Total before tax
	<u>(116)</u>	Tax expense
	<u>\$ 202</u>	Net of tax
<i>Cash flow hedges</i>		
Interest rate agreements . . . . .	\$ (546)	Interest charges
Commodity contracts . . . . .	<u>(52,651)</u>	Purchased gas cost
	(53,197)	Total before tax
	<u>20,733</u>	Tax benefit
	<u>\$(32,464)</u>	Net of tax
Total reclassifications . . . . .	<u>\$(32,262)</u>	Net of tax
<u>Fiscal Year Ended September 30, 2015</u>		
<u>Accumulated Other Comprehensive Income Components</u>	<u>Amount Reclassified from Accumulated Other Comprehensive Income</u> (In thousands)	<u>Affected Line Item in the Statement of Income</u>
Available-for-sale securities . . . . .	\$ 850	Operation and maintenance expense
	850	Total before tax
	<u>(310)</u>	Tax expense
	<u>\$ 540</u>	Net of tax
<i>Cash flow hedges</i>		
Interest rate agreements . . . . .	\$ (853)	Interest charges
Commodity contracts . . . . .	<u>(41,716)</u>	Purchased gas cost
	(42,569)	Total before tax
	<u>16,579</u>	Tax benefit
	<u>\$(25,990)</u>	Net of tax
Total reclassifications . . . . .	<u>\$(25,450)</u>	Net of tax

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

**7. Retirement and Post-Retirement Employee Benefit Plans**

We have both funded and unfunded noncontributory defined benefit plans that together cover most of our employees. We also maintain post-retirement plans that provide health care benefits to retired employees. Finally, we sponsor a defined contribution plan that cover substantially all employees. These plans are discussed in further detail below.

As a rate regulated entity, we generally recover our pension costs in our rates over a period of up to 15 years. The amounts that have not yet been recognized in net periodic pension cost that have been recorded as regulatory assets are as follows:

	<b>Defined Benefits Plan</b>	<b>Supplemental Executive Retirement Plans</b>	<b>Postretirement Plans</b>	<b>Total</b>
	(In thousands)			
<b>September 30, 2016</b>				
Unrecognized prior service credit . . . .	\$ (1,509)	\$ —	\$ (2,880)	\$ (4,389)
Unrecognized actuarial (gain) loss . . . .	<u>127,028</u>	<u>51,558</u>	<u>(54,298)</u>	<u>124,288</u>
	<u>\$125,519</u>	<u>\$51,558</u>	<u>\$(57,178)</u>	<u>\$119,899</u>
<b>September 30, 2015</b>				
Unrecognized transition obligation . . .	\$ —	\$ —	\$ 82	\$ 82
Unrecognized prior service credit . . . .	(1,735)	—	(4,524)	(6,259)
Unrecognized actuarial (gain) loss . . . .	<u>120,948</u>	<u>36,915</u>	<u>(47,149)</u>	<u>110,714</u>
	<u>\$119,213</u>	<u>\$36,915</u>	<u>\$(51,591)</u>	<u>\$104,537</u>

***Defined Benefit Plans***

*Employee Pension Plan*

Prior to December 31, 2014, we maintained two defined benefit plans: the Atmos Energy Corporation Pension Account Plan (the Plan) and the Atmos Energy Corporation Retirement Plan for Mississippi Valley Gas Union Employees (the Union Plan) (collectively referred to as the Plans). The assets of the Plans were held within the Atmos Energy Corporation Master Retirement Trust (the Master Trust). In June 2014, active collectively bargained employees of Atmos Energy's Mississippi Division voted to decertify the union. As a result of this vote, effective January 1, 2015, active participants of the Union Plan became participants in the Plan. Opening account balances were established at the time of transfer equal to the present value of their respective accrued benefits under the Union Plan at December 31, 2014. Additionally, effective January 1, 2015, current retirees in the Union Plan as well as those participants who terminated and were vested in the Union Plan were transferred to the Plan with the same provisions that were in place at the time of their retirement or termination.

The Plan is a cash balance pension plan that was established effective January 1999 and covers most of the employees of Atmos Energy's regulated operations that were hired before September 30, 2010. The plan was closed to new participants effective October 1, 2010.

Opening account balances were established for participants as of January 1999 equal to the present value of their respective accrued benefits under the pension plans which were previously in effect as of December 31, 1998. The Plan credits an allocation to each participant's account at the end of each year according to a formula based on the participant's age, service and total pay (excluding incentive pay). In addition, at the end of each year, a participant's account is credited with interest on the employee's prior year account balance. Participants are fully vested in their account balances after three years of service and may choose to receive their account balances as a lump sum or an annuity.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Generally, our funding policy is to contribute annually an amount in accordance with the requirements of the Employee Retirement Income Security Act of 1974, including the funding requirements under the Pension Protection Act of 2006 (PPA). However, additional voluntary contributions are made from time to time as considered necessary. Contributions are intended to provide not only for benefits attributed to service to date but also for those expected to be earned in the future.

During fiscal 2016 and 2015 we contributed \$15.0 million and \$38.0 million in cash to the Plan to achieve a desired level of funding while maximizing the tax deductibility of this payment. Based upon market conditions at September 30, 2016, the current funded position of the Plan and the funding requirements under the PPA, we do not anticipate a minimum required contribution for fiscal 2017. However, we may consider whether a voluntary contribution is prudent to maintain certain funding levels.

We make investment decisions and evaluate performance of the assets in the Master Trust on a medium-term horizon of at least three to five years. We also consider our current financial status when making recommendations and decisions regarding the Master Trust's assets. Finally, we strive to ensure the Master Trust's assets are appropriately invested to maintain an acceptable level of risk and meet the Master Trust's long-term asset investment policy adopted by the Board of Directors.

To achieve these objectives, we invest the Master Trust's assets in equity securities, fixed income securities, interests in commingled pension trust funds, other investment assets and cash and cash equivalents. Investments in equity securities are diversified among the market's various subsectors in an effort to diversify risk and maximize returns. Fixed income securities are invested in investment grade securities. Cash equivalents are invested in securities that either are short term (less than 180 days) or readily convertible to cash with modest risk.

The following table presents asset allocation information for the Master Trust as of September 30, 2016 and 2015.

<u>Security Class</u>	<u>Targeted Allocation Range</u>	<u>Actual Allocation September 30</u>	
		<u>2016</u>	<u>2015</u>
Domestic equities . . . . .	35%-55%	40.5%	41.3%
International equities . . . . .	10%-20%	15.5%	14.9%
Fixed income . . . . .	5%-30%	11.2%	11.0%
Company stock . . . . .	0%-15%	15.1%	15.2%
Other assets . . . . .	0%-20%	17.7%	17.6%

At September 30, 2016 and 2015, the Plan held 956,700 and 1,169,700 shares of our common stock which represented 15.1 percent and 15.2 percent of total Plan assets. These shares generated dividend income for the Plan of approximately \$1.8 million during fiscal 2016 and 2015.

Our employee pension plan expenses and liabilities are determined on an actuarial basis and are affected by numerous assumptions and estimates including the market value of plan assets, estimates of the expected return on plan assets and assumed discount rates and demographic data. We review the estimates and assumptions underlying our employee pension plans annually based upon a September 30 measurement date. The development of our assumptions is fully described in our significant accounting policies in Note 2. The actuarial assumptions used to determine the pension liability for the Plan was determined as of September 30, 2016 and 2015 and the actuarial assumptions used to determine the net periodic pension cost for the Plan was determined as of September 30, 2015, 2014 and 2013. On October 20, 2016, the Society of Actuaries released its annually-updated mortality improvement scale for pension plans incorporating new assumptions surrounding life expectancies in the United States. As of September 30, 2016, we updated our assumed mortality rates to incorporate the updated mortality table.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Additional assumptions are presented in the following table:

	<b>Pension Liability</b>		<b>Pension Cost</b>		
	<b>2016</b>	<b>2015</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>
Discount rate .....	3.73%	4.55%	4.55%	4.43%	4.95%
Rate of compensation increase .....	3.50%	3.50%	3.50%	3.50%	3.50%
Expected return on plan assets .....	7.00%	7.00%	7.00%	7.25%	7.25%

The following table presents the Plan's accumulated benefit obligation, projected benefit obligation and funded status as of September 30, 2016 and 2015:

	<b>2016</b>	<b>2015</b>
	<b>(In thousands)</b>	
<b>Accumulated benefit obligation</b> .....	<u>\$516,924</u>	<u>\$485,921</u>
<b>Change in projected benefit obligation:</b>		
Benefit obligation at beginning of year .....	\$508,599	\$493,594
Service cost .....	16,419	16,231
Interest cost .....	23,193	21,850
Actuarial loss .....	41,847	7,420
Benefits paid <sup>(1)</sup> .....	<u>(44,578)</u>	<u>(30,496)</u>
Benefit obligation at end of year .....	545,480	508,599
<b>Change in plan assets:</b>		
Fair value of plan assets at beginning of year .....	450,932	434,767
Actual return on plan assets .....	52,596	8,661
Employer contributions .....	15,000	38,000
Benefits paid <sup>(1)</sup> .....	<u>(44,578)</u>	<u>(30,496)</u>
Fair value of plan assets at end of year .....	<u>473,950</u>	<u>450,932</u>
<b>Reconciliation:</b>		
Funded status .....	(71,530)	(57,667)
Unrecognized prior service cost .....	—	—
Unrecognized net loss .....	—	—
Accrued pension cost .....	<u>\$ (71,530)</u>	<u>\$ (57,667)</u>

<sup>(1)</sup> Includes \$12.8 million of one-time payments to eligible deferred vested participants who elected to receive a lump-sum payout of their pension benefits during fiscal 2016.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Net periodic pension cost for the Plan for fiscal 2016, 2015 and 2014 is recorded as operating expense and included the following components:

	Fiscal Year Ended September 30		
	2016	2015	2014
	(In thousands)		
Components of net periodic pension cost:			
Service cost .....	\$ 16,419	\$ 16,231	\$ 15,345
Interest cost .....	23,193	21,850	22,330
Expected return on assets .....	(27,522)	(25,744)	(23,601)
Amortization of prior service credit .....	(226)	(192)	(136)
Recognized actuarial loss .....	10,693	13,322	13,777
Net periodic pension cost .....	\$ 22,557	\$ 25,467	\$ 27,715

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of September 30, 2016 and 2015. As required by authoritative accounting literature, assets are categorized in their entirety based on the lowest level of input that is significant to the fair value measurement. The methods used to determine fair value for the assets held by the Plan are fully described in Note 2. In addition to the assets shown below, the Plan had net accounts receivable of \$2.6 million and \$2.4 million at September 30, 2016 and 2015 which materially approximates fair value due to the short-term nature of these assets.

	Assets at Fair Value as of September 30, 2016			
	Level 1	Level 2	Level 3	Total
	(In thousands)			
<b>Investments:</b>				
Common stocks .....	\$157,111	\$ —	\$ —	\$157,111
Money market funds .....	—	11,522	—	11,522
Registered investment companies .....	87,396	—	—	87,396
Common/collective trusts .....	—	105,124	—	105,124
Government securities:				
Mortgage-backed securities .....	—	15,223	—	15,223
U.S. treasuries .....	4,704	863	—	5,567
Corporate bonds .....	—	31,929	—	31,929
Limited partnerships .....	—	57,438	—	57,438
Total investments at fair value .....	\$249,211	\$222,099	\$ —	\$471,310

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

	Assets at Fair Value as of September 30, 2015			
	Level 1	Level 2	Level 3	Total
	(In thousands)			
<b>Investments:</b>				
Common stocks . . . . .	\$159,304	\$ —	\$ —	\$159,304
Money market funds . . . . .	—	11,787	—	11,787
Registered investment companies . . . . .	81,960	—	—	81,960
Common/collective trusts . . . . .	—	93,081	—	93,081
Government securities:				
Mortgage-backed securities . . . . .	—	14,359	—	14,359
U.S. treasuries . . . . .	5,279	805	—	6,084
Corporate bonds . . . . .	—	28,973	—	28,973
Limited partnerships . . . . .	—	52,996	—	52,996
Total investments at fair value . . . . .	<u>\$246,543</u>	<u>\$202,001</u>	<u>\$ —</u>	<u>\$448,544</u>

*Supplemental Executive Retirement Plans*

We have three nonqualified supplemental plans which provide additional pension, disability and death benefits to our officers, division presidents and certain other employees of the Company.

The first plan is referred to as the Supplemental Executive Benefits Plan (SEBP) and covers our officers, division presidents and certain other employees of the Company who were employed on or before August 12, 1998. The SEBP is a defined benefit arrangement which provides a benefit equal to 75 percent of covered compensation under which benefits paid from the underlying qualified defined benefit plan are an offset to the benefits under the SEBP.

In August 1998, we adopted the Supplemental Executive Retirement Plan (SERP) (formerly known as the Performance-Based Supplemental Executive Benefits Plan), which covers all officers or division presidents selected to participate in the plan between August 12, 1998 and August 5, 2009, any corporate officer who may be appointed to the Management Committee after August 5, 2009 and any other employees selected by our Board of Directors at its discretion. The SERP is a defined benefit arrangement which provides a benefit equal to 60 percent of covered compensation under which benefits paid from the underlying qualified defined benefit plan are an offset to the benefits under the SERP.

Effective August 5, 2009, we adopted a new defined benefit Supplemental Executive Retirement Plan (the 2009 SERP), for corporate officers (other than such officer who is appointed as a member of the Company's Management Committee), division presidents or any other employees selected at the discretion of the Board. Under the 2009 SERP, a nominal account has been established for each participant, to which the Company contributes at the end of each calendar year an amount equal to ten percent of the total of each participant's base salary and cash incentive compensation earned during each prior calendar year, beginning December 31, 2009. The benefits vest after three years of service and attainment of age 55 and earn interest credits at the same annual rate as the Company's Pension Account Plan (currently 4.69%).

On October 2, 2013, due to the retirement of one of our executives, we recognized a settlement loss of \$4.5 million associated with our SEBP and made a \$16.8 million benefit payment.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Similar to our employee pension plans, we review the estimates and assumptions underlying our supplemental plans annually based upon a September 30 measurement date using the same techniques as our employee pension plans. The actuarial assumptions used to determine the pension liability for the supplemental plans were determined as of September 30, 2016 and 2015 and the actuarial assumptions used to determine the net periodic pension cost for the supplemental plans were determined as of September 30, 2015, 2014 and 2013. These assumptions are presented in the following table:

	<b>Pension Liability</b>		<b>Pension Cost</b>		
	<b>2016</b>	<b>2015</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>
Discount rate .....	3.73%	4.55%	4.55%	4.43%	4.95%
Rate of compensation increase .....	3.50%	3.50%	3.50%	3.50%	3.50%

The following table presents the supplemental plans' accumulated benefit obligation, projected benefit obligation and funded status as of September 30, 2016 and 2015:

	<b>2016</b>	<b>2015</b>
	<b>(In thousands)</b>	
<b>Accumulated benefit obligation</b> .....	<u>\$ 137,616</u>	<u>\$ 118,835</u>
<b>Change in projected benefit obligation:</b>		
Benefit obligation at beginning of year .....	\$ 122,393	\$ 113,219
Service cost .....	2,371	3,971
Interest cost .....	5,185	4,943
Actuarial loss .....	17,229	4,811
Benefits paid .....	<u>(4,604)</u>	<u>(4,551)</u>
Benefit obligation at end of year .....	142,574	122,393
<b>Change in plan assets:</b>		
Fair value of plan assets at beginning of year .....	—	—
Employer contribution .....	4,604	4,551
Benefits paid .....	<u>(4,604)</u>	<u>(4,551)</u>
Fair value of plan assets at end of year .....	<u>—</u>	<u>—</u>
<b>Reconciliation:</b>		
Funded status .....	(142,574)	(122,393)
Unrecognized prior service cost .....	—	—
Unrecognized net loss .....	<u>—</u>	<u>—</u>
Accrued pension cost .....	<u>\$(142,574)</u>	<u>\$(122,393)</u>

Assets for the supplemental plans are held in separate rabbi trusts. At September 30, 2016 and 2015, assets held in the rabbi trusts consisted of available-for-sale securities of \$41.3 million and \$41.7 million, which are included in our fair value disclosures in Note 14.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Net periodic pension cost for the supplemental plans for fiscal 2016, 2015 and 2014 is recorded as operating expense and included the following components:

	<b>Fiscal Year Ended September 30</b>		
	<b>2016</b>	<b>2015</b>	<b>2014</b>
	<b>(In thousands)</b>		
<b>Components of net periodic pension cost:</b>			
Service cost .....	\$ 2,371	\$ 3,971	\$ 3,607
Interest cost .....	5,185	4,943	4,966
Amortization of transition asset .....	—	—	—
Amortization of prior service cost .....	—	—	—
Recognized actuarial loss .....	2,586	2,343	1,948
Settlements .....	—	—	4,539
Net periodic pension cost .....	<b>\$10,142</b>	<b>\$11,257</b>	<b>\$15,060</b>

*Estimated Future Benefit Payments*

The following benefit payments for our defined benefit plans, which reflect expected future service, as appropriate, are expected to be paid in the following fiscal years:

	<b>Pension Plan</b>	<b>Supplemental Plans</b>
	<b>(In thousands)</b>	
2017 .....	\$ 31,306	\$36,604
2018 .....	32,047	14,289
2019 .....	33,674	7,181
2020 .....	35,232	4,395
2021 .....	37,279	4,306
2022-2026 .....	202,442	60,658

*Postretirement Benefits*

We sponsor the Retiree Medical Plan for Retirees and Disabled Employees of Atmos Energy Corporation (the Atmos Retiree Medical Plan). This plan provides medical and prescription drug protection to all qualified participants based on their date of retirement. The Atmos Retiree Medical Plan provides different levels of benefits depending on the level of coverage chosen by the participants and the terms of predecessor plans; however, we generally pay 80 percent of the projected net claims and administrative costs and participants pay the remaining 20 percent of this cost. Effective January 1, 2015 for employees who had not met the participation requirements by September 30, 2009, the contribution rates for the Company will be limited to a three percent cost increase in claims and administrative costs each year, with the participant responsible for the additional costs.

Generally, our funding policy is to contribute annually an amount in accordance with the requirements of ERISA. However, additional voluntary contributions are made annually as considered necessary. Contributions are intended to provide not only for benefits attributed to service to date but also for those expected to be earned in the future. We expect to contribute between \$10 million and \$20 million to our postretirement benefits plan during fiscal 2017.

We maintain a formal investment policy with respect to the assets in our postretirement benefits plan to ensure the assets funding the postretirement benefit plan are appropriately invested to maintain an acceptable level of risk. We also consider our current financial status when making recommendations and decisions regarding the postretirement benefits plan.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

We currently invest the assets funding our postretirement benefit plan in diversified investment funds which consist of common stocks, preferred stocks and fixed income securities. The diversified investment funds may invest up to 75 percent of assets in common stocks and convertible securities. The following table presents asset allocation information for the postretirement benefit plan assets as of September 30, 2016 and 2015.

<u>Security Class</u>	<u>Actual Allocation September 30</u>	
	<u>2016</u>	<u>2015</u>
Diversified investment funds .....	97.2%	97.5%
Cash and cash equivalents .....	2.8%	2.5%

Similar to our employee pension and supplemental plans, we review the estimates and assumptions underlying our postretirement benefit plan annually based upon a September 30 measurement date using the same techniques as our employee pension plans. The actuarial assumptions used to determine the pension liability for our postretirement plan were determined as of September 30, 2016 and 2015 and the actuarial assumptions used to determine the net periodic pension cost for the postretirement plan were determined as of September 30, 2015, 2014 and 2013. The assumptions are presented in the following table:

	<u>Postretirement Liability</u>		<u>Postretirement Cost</u>		
	<u>2016</u>	<u>2015</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>
Discount rate .....	3.73%	4.55%	4.55%	4.43%	4.95%
Expected return on plan assets .....	4.45%	4.45%	4.45%	4.60%	4.60%
Initial trend rate .....	7.50%	7.50%	7.50%	7.50%	8.00%
Ultimate trend rate .....	5.00%	5.00%	5.00%	5.00%	5.00%
Ultimate trend reached in .....	2022	2021	2021	2020	2020

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

The following table presents the postretirement plan's benefit obligation and funded status as of September 30, 2016 and 2015:

	<u>2016</u>	<u>2015</u>
	(In thousands)	
<b>Change in benefit obligation:</b>		
Benefit obligation at beginning of year . . . . .	\$ 267,179	\$ 315,118
Service cost . . . . .	10,823	15,583
Interest cost . . . . .	12,424	14,385
Plan participants' contributions . . . . .	4,289	4,563
Actuarial gain . . . . .	(1,052)	(69,962)
Benefits paid . . . . .	<u>(14,441)</u>	<u>(12,508)</u>
Benefit obligation at end of year . . . . .	279,222	267,179
<b>Change in plan assets:</b>		
Fair value of plan assets at beginning of year . . . . .	138,009	134,821
Actual return on plan assets . . . . .	14,528	(8,851)
Employer contributions . . . . .	16,592	19,984
Plan participants' contributions . . . . .	4,289	4,563
Benefits paid . . . . .	<u>(14,441)</u>	<u>(12,508)</u>
Fair value of plan assets at end of year . . . . .	<u>158,977</u>	<u>138,009</u>
<b>Reconciliation:</b>		
Funded status . . . . .	(120,245)	(129,170)
Unrecognized transition obligation . . . . .	—	—
Unrecognized prior service cost . . . . .	—	—
Unrecognized net loss . . . . .	—	—
Accrued postretirement cost . . . . .	<u>\$(120,245)</u>	<u>\$(129,170)</u>

Net periodic postretirement cost for fiscal 2016, 2015 and 2014 is recorded as operating expense and included the components presented below.

	<u>Fiscal Year Ended September 30</u>		
	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands)		
<b>Components of net periodic postretirement cost:</b>			
Service cost . . . . .	\$10,823	\$15,583	\$16,784
Interest cost . . . . .	12,424	14,385	15,951
Expected return on assets . . . . .	(6,264)	(6,431)	(5,167)
Amortization of transition obligation . . . . .	82	272	274
Amortization of prior service credit . . . . .	(1,644)	(1,644)	(1,450)
Recognized actuarial (gain) loss . . . . .	<u>(2,167)</u>	<u>—</u>	<u>631</u>
Net periodic postretirement cost . . . . .	<u>\$13,254</u>	<u>\$22,165</u>	<u>\$27,023</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Assumed health care cost trend rates have a significant effect on the amounts reported for the plan. A one-percentage point change in assumed health care cost trend rates would have the following effects on the latest actuarial calculations:

	<b>One-Percentage Point Increase</b>	<b>One-Percentage Point Decrease</b>
	<b>(In thousands)</b>	
Effect on total service and interest cost components . . . . .	\$ 4,539	\$ (3,596)
Effect on postretirement benefit obligation . . . . .	\$42,079	\$(34,531)

We are currently recovering other postretirement benefits costs through our regulated rates under accrual accounting as prescribed by accounting principles generally accepted in the United States in substantially all of our service areas. Other postretirement benefits costs have been specifically addressed in rate orders in each jurisdiction served by our Kentucky/Mid-States, West Texas, Mid-Tex and Mississippi Divisions as well as our Kansas jurisdiction and Atmos Pipeline — Texas or have been included in a rate case and not disallowed. Management believes that this accounting method is appropriate and will continue to seek rate recovery of accrual-based expenses in its ratemaking jurisdictions that have not yet approved the recovery of these expenses.

The following tables set forth by level, within the fair value hierarchy, the Retiree Medical Plan’s assets at fair value as of September 30, 2016 and 2015. The methods used to determine fair value for the assets held by the Retiree Medical Plan are fully described in Note 2.

	<b>Assets at Fair Value as of September 30, 2016</b>			
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Total</b>
	<b>(In thousands)</b>			
<b>Investments:</b>				
Money market funds . . . . .	\$ —	\$4,470	\$ —	\$ 4,470
Registered investment companies . . . . .	154,507	—	—	154,507
Total investments at fair value . . . . .	\$154,507	\$4,470	\$ —	\$158,977
	<b>Assets at Fair Value as of September 30, 2015</b>			
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Total</b>
	<b>(In thousands)</b>			
<b>Investments:</b>				
Money market funds . . . . .	\$ —	\$3,486	\$ —	\$ 3,486
Registered investment companies . . . . .	134,523	—	—	134,523
Total investments at fair value . . . . .	\$134,523	\$3,486	\$ —	\$138,009

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

*Estimated Future Benefit Payments*

The following benefit payments paid by us, retirees and prescription drug subsidy payments for our post-retirement benefit plans, which reflect expected future service, as appropriate, are expected to be paid in the following fiscal years. Company payments for fiscal 2016 include contributions to our postretirement plan trusts.

	<b>Company Payments</b>	<b>Retiree Payments</b>	<b>Subsidy Payments</b>	<b>Total Postretirement Benefits</b>
	(In thousands)			
2017 .....	\$15,806	\$ 3,679	\$—	\$ 19,485
2018 .....	11,602	3,992	—	15,594
2019 .....	12,165	4,036	—	16,201
2020 .....	13,246	4,756	—	18,002
2021 .....	14,210	5,420	—	19,630
2022-2026 .....	84,642	36,837	—	121,479

*Defined Contribution Plan*

The Atmos Energy Corporation Retirement Savings Plan and Trust (the Retirement Savings Plan) covers substantially all employees and is subject to the provisions of Section 401(k) of the Internal Revenue Code. Effective January 1, 2007, employees automatically become participants of the Retirement Savings Plan on the date of employment. Participants may elect a salary reduction up to a maximum of 65 percent of eligible compensation, as defined by the Plan, not to exceed the maximum allowed by the Internal Revenue Service. New participants are automatically enrolled in the Plan at a salary reduction amount of four percent of eligible compensation, from which they may opt out. We match 100 percent of a participant's contributions, limited to four percent of the participant's salary, in our common stock. However, participants have the option to immediately transfer this matching contribution into other funds held within the plan. Participants are eligible to receive matching contributions after completing one year of service. Participants are also permitted to take out loans against their accounts subject to certain restrictions. Employees hired on or after October 1, 2010 participate in the enhanced plan in which participants receive a fixed annual contribution of four percent of eligible earnings to their Retirement Savings Plan account. Participants will continue to be eligible for company matching contributions of up to four percent of their eligible earnings and will be fully vested in the fixed annual contribution after three years of service.

Prior to December 31, 2015, we also maintained the Atmos Energy Holdings, LLC 401(k) Profit-Sharing Plan (the AEH 401(k) Profit-Sharing Plan), which covered substantially all AEH employees. On November 4, 2015, the Atmos Energy Corporation Board of Directors voted to approve the merger of the assets and liabilities of the AEH 401(k) Profit-Sharing Plan with the Retirement Savings Plan, effective January 1, 2016. On December 31, 2015, the AEH 401(k) Profit Sharing Plan was merged into the Retirement Savings Plan and all assets and loans of active and inactive participants were transferred to the Retirement Savings Plan.

Prior to December 31, 2014, we maintained the Atmos Energy Corporation Savings Plan for MVG Union Employees (the Union 401(k) Plan). In June 2014, active collectively bargained employees of Atmos Energy's Mississippi Division voted to decertify the Union. As a result, effective July 19, 2014, active participants of the Union 401(k) Plan were eligible to participate in the Retirement Savings Plan. Effective January 1, 2015, all remaining participants became participants in the Retirement Savings Plan and the Union 401(k) Plan was terminated.

Matching contributions to the Retirement Savings Plan (and prior to December 31, 2014, the Union 401(k) Plan) are expensed as incurred and amounted to \$12.6 million, \$11.5 million and \$10.9 million for fiscal years 2016, 2015 and 2014. The Board of Directors may also approve discretionary contributions, subject to the provisions of the Internal Revenue Code and applicable Treasury regulations. No discretionary contributions were

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

made for fiscal years 2016, 2015 or 2014. At September 30, 2016 and 2015, the Retirement Savings Plan held 4.2 percent and 4.3 percent of our outstanding common stock. Discretionary contributions to the AEH 401(k) Profit-Sharing Plan were expensed as incurred and amounted to \$0.3 million, \$1.1 million and \$1.4 million for fiscal years 2016, 2015 and 2014.

**8. Stock and Other Compensation Plans**

*Stock-Based Compensation Plans*

Total stock-based compensation cost was \$24.6 million, \$27.5 million and \$25.5 million for the fiscal years ended September 30, 2016, 2015 and 2014. Of this amount, \$9.8 million, \$11.5 million and \$10.8 million was capitalized. Tax benefits related to stock-based compensation were \$5.0 million, \$4.7 million and \$3.1 million for the fiscal years ended September 30, 2016, 2015 and 2014.

*1998 Long-Term Incentive Plan*

In August 1998, the Board of Directors approved and adopted the 1998 Long-Term Incentive Plan (LTIP), which became effective in October 1998 after approval by our shareholders. The LTIP is a comprehensive, long-term incentive compensation plan providing for discretionary awards of incentive stock options, non-qualified stock options, stock appreciation rights, bonus stock, time-lapse restricted stock, time-lapse restricted stock units, performance-based restricted stock units and stock units to certain employees and non-employee directors of the Company and our subsidiaries. The objectives of this plan include attracting and retaining the best personnel, providing for additional performance incentives and promoting our success by providing employees with the opportunity to acquire common stock.

As of September 30, 2016, we were authorized to grant awards for up to a maximum of 11.2 million shares of common stock under this plan subject to certain adjustment provisions. As of September 30, 2016, non-qualified stock options, bonus stock, time-lapse restricted stock, time-lapse restricted stock units, performance-based restricted stock units and stock units had been issued under this plan, and 2.4 million shares were available for future issuance.

*Restricted Stock Unit Award Grants*

As noted above, the LTIP provides for discretionary awards of restricted stock units to help attract, retain and reward employees of Atmos Energy and its subsidiaries. Certain of these awards vest based upon the passage of time and other awards vest based upon the passage of time and the achievement of specified performance targets. The fair value of the awards granted is based on the market price of our stock at the date of grant. We estimate forfeitures using our historical forfeiture rate. The associated expense is recognized ratably over the vesting period. We use authorized and unissued shares to meet share requirements for the vesting of restricted stock units.

Employees who are granted time-lapse restricted stock units under our LTIP have a nonforfeitable right to dividend equivalents that are paid at the same rate and at the same time at which they are paid on shares of stock without restrictions. Time-lapse restricted stock units contain only a service condition that the employee recipients render continuous services to the Company for a period of three years from the date of grant, except for accelerated vesting in the event of death, disability, change of control of the Company or termination without cause (with certain exceptions). There are no performance conditions required to be met for employees to be vested in time-lapse restricted stock units.

Employees who are granted performance-based restricted stock units under our LTIP have a forfeitable right to dividend equivalents that accrue at the same rate at which they are paid on shares of stock without restrictions. Dividend equivalents on the performance-based restricted stock units are paid either in cash or in the form of shares upon the vesting of the award. Performance-based restricted stock units contain a service condition that the employee recipients render continuous services to the Company for a period of three years from the begin-

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

ning of the applicable three-year performance period, except for accelerated vesting in the event of death, disability, change of control of the Company or termination without cause (with certain exceptions) and a performance condition based on a cumulative earnings per share target amount.

The following summarizes information regarding the restricted stock units granted under the plan during the fiscal years ended September 30, 2016, 2015 and 2014:

	2016		2015		2014	
	Number of Restricted Units	Weighted Average Grant-Date Fair Value	Number of Restricted Units	Weighted Average Grant-Date Fair Value	Number of Restricted Units	Weighted Average Grant-Date Fair Value
Nonvested at beginning of year . . . .	878,104	\$48.24	988,637	\$42.22	1,052,844	\$36.20
Granted . . . . .	357,323	65.98	444,543	50.50	464,438	45.05
Vested . . . . .	(448,136)	45.88	(551,688)	39.28	(524,532)	32.67
Forfeited . . . . .	<u>(4,860)</u>	<u>53.52</u>	<u>(3,388)</u>	<u>48.55</u>	<u>(4,113)</u>	<u>39.00</u>
Nonvested at end of year . . . . .	<u>782,431</u>	<u>\$57.66</u>	<u>878,104</u>	<u>\$48.24</u>	<u>988,637</u>	<u>\$42.22</u>

As of September 30, 2016, there was \$11.4 million of total unrecognized compensation cost related to non-vested time-lapse restricted stock units granted under the LTIP. That cost is expected to be recognized over a weighted-average period of 1.6 years. The fair value of restricted stock vested during the fiscal years ended September 30, 2016, 2015 and 2014 was \$20.6 million, \$21.7 million and \$17.1 million.

***Other Plans***

*Direct Stock Purchase Plan*

We maintain a Direct Stock Purchase Plan, open to all investors, which allows participants to have all or part of their cash dividends paid quarterly in additional shares of our common stock. The minimum initial investment required to join the plan is \$1,250. Direct Stock Purchase Plan participants may purchase additional shares of our common stock as often as weekly with voluntary cash payments of at least \$25, up to an annual maximum of \$100,000.

*Outside Directors Stock-For-Fee Plan*

In November 1994, the Board of Directors adopted the Outside Directors Stock-for-Fee Plan, which was approved by our shareholders in February 1995. The plan permits non-employee directors to receive all or part of their annual retainer and meeting fees in stock rather than in cash. This plan was terminated by the Board of Directors, effective September 1, 2014, when the LTIP was amended to incorporate substantially all of its provisions.

*Equity Incentive and Deferred Compensation Plan for Non-Employee Directors*

In November 1998, the Board of Directors adopted the Equity Incentive and Deferred Compensation Plan for Non-Employee Directors, which was approved by our shareholders in February 1999. This plan amended the Atmos Energy Corporation Deferred Compensation Plan for Outside Directors adopted by the Company in May 1990 and replaced the pension payable under our Retirement Plan for Non-Employee Directors. The plan provides non-employee directors of Atmos Energy with the opportunity to defer receipt, until retirement, of compensation for services rendered to the Company and invest deferred compensation into either a cash account or a stock account.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

*Other Discretionary Compensation Plans*

We have an annual incentive program covering substantially all employees to give each employee an opportunity to share in our financial success based on the achievement of key performance measures considered critical to achieving business objectives for a given year with minimum and maximum thresholds. The Company must meet the minimum threshold for the plan to be funded and distributed to employees. These performance measures may include earnings growth objectives, improved cash flow objectives or crucial customer satisfaction and safety results. We monitor progress towards the achievement of the performance measures throughout the year and record accruals based upon the expected payout using the best estimates available at the time the accrual is recorded. During the last several fiscal years, we have used earnings per share as our sole performance measure.

**9. Details of Selected Consolidated Balance Sheet Captions**

The following tables provide additional information regarding the composition of certain of our balance sheet captions.

***Accounts receivable***

Accounts receivable was comprised of the following at September 30, 2016 and 2015:

	<b>September 30</b>	
	<b>2016</b>	<b>2015</b>
	<b>(In thousands)</b>	
Billed accounts receivable . . . . .	\$206,248	\$204,585
Unbilled revenue . . . . .	67,396	65,008
Other accounts receivable . . . . .	39,730	40,850
Total accounts receivable . . . . .	313,374	310,443
Less: allowance for doubtful accounts . . . . .	(13,367)	(15,283)
Net accounts receivable . . . . .	<u>\$300,007</u>	<u>\$295,160</u>

***Other current assets***

Other current assets as of September 30, 2016 and 2015 were comprised of the following accounts.

	<b>September 30</b>	
	<b>2016</b>	<b>2015</b>
	<b>(In thousands)</b>	
Assets from risk management activities . . . . .	\$ 9,804	\$ 9,232
Deferred gas costs . . . . .	45,184	9,715
Taxes receivable . . . . .	5,456	4,479
Prepaid expenses . . . . .	23,053	23,055
Materials and supplies . . . . .	5,825	12,587
Other . . . . .	11,507	6,822
Total . . . . .	<u>\$100,829</u>	<u>\$65,890</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Property, plant and equipment***

Property, plant and equipment was comprised of the following as of September 30, 2016 and 2015:

	September 30	
	2016	2015
	(In thousands)	
Production plant .....	\$ 66	\$ 131
Storage plant .....	353,523	286,011
Transmission plant .....	2,232,927	1,844,117
Distribution plant .....	6,598,990	6,019,001
General plant .....	761,057	769,311
Intangible plant .....	40,515	41,131
	9,987,078	8,959,702
Construction in progress .....	184,062	280,398
	10,171,140	9,240,100
Less: accumulated depreciation and amortization .....	(1,890,629)	(1,809,520)
Net property, plant and equipment <sup>(1)</sup> .....	\$ 8,280,511	\$ 7,430,580

<sup>(1)</sup> Net property, plant and equipment includes plant acquisition adjustments of \$(59.8) million and \$(68.1) million at September 30, 2016 and 2015.

***Goodwill***

The following presents our goodwill balance allocated by segment and changes in the balance for the fiscal year ended September 30, 2016:

	Regulated Distribution	Regulated Pipeline	Nonregulated	Total
	(In thousands)			
Balance as of September 30, 2015 .....	\$575,449	\$132,542	\$34,711	\$742,702
Deferred tax adjustments on prior acquisitions <sup>(1)</sup> .....	665	40	—	705
Balance as of September 30, 2016 .....	\$576,114	\$132,582	\$34,711	\$743,407

<sup>(1)</sup> We annually adjust certain deferred taxes recorded in connection with acquisitions completed in fiscal 2001 and fiscal 2004, which resulted in an increase to goodwill and net deferred tax liabilities of \$0.7 million for fiscal 2016.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Deferred charges and other assets***

Deferred charges and other assets as of September 30, 2016 and 2015 were comprised of the following accounts.

	<u>September 30</u>	
	<u>2016</u>	<u>2015</u>
	(In thousands)	
Marketable securities .....	\$ 72,701	\$ 74,200
Regulatory assets .....	214,890	182,573
Assets from risk management activities .....	1,822	368
Other .....	<u>15,872</u>	<u>18,343</u>
Total .....	<u>\$305,285</u>	<u>\$275,484</u>

***Accounts payable and accrued liabilities***

Accounts payable and accrued liabilities as of September 30, 2016 and 2015 were comprised of the following accounts.

	<u>September 30</u>	
	<u>2016</u>	<u>2015</u>
	(In thousands)	
Trade accounts payable .....	\$114,533	\$ 78,534
Accrued gas payable .....	108,526	119,825
Accrued liabilities .....	<u>36,375</u>	<u>40,583</u>
Total .....	<u>\$259,434</u>	<u>\$238,942</u>

***Other current liabilities***

Other current liabilities as of September 30, 2016 and 2015 were comprised of the following accounts.

	<u>September 30</u>	
	<u>2016</u>	<u>2015</u>
	(In thousands)	
Customer credit balances and deposits .....	\$ 81,890	\$100,232
Accrued employee costs .....	47,058	47,602
Deferred gas costs .....	20,180	28,100
Accrued interest .....	34,863	34,914
Liabilities from risk management activities .....	56,771	9,568
Taxes payable .....	104,457	93,674
Pension and postretirement obligations .....	36,606	21,857
Current deferred tax liability .....	—	55,918
Regulatory cost of removal accrual .....	52,610	56,123
Other .....	<u>14,601</u>	<u>9,966</u>
Total .....	<u>\$449,036</u>	<u>\$457,954</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

*Deferred credits and other liabilities*

Deferred credits and other liabilities as of September 30, 2016 and 2015 were comprised of the following accounts.

	September 30	
	2016	2015
	(In thousands)	
Customer advances for construction . . . . .	\$ 9,850	\$ 9,316
Regulatory liabilities . . . . .	4,152	3,693
Asset retirement obligation . . . . .	13,404	9,063
Liabilities from risk management activities . . . . .	184,048	110,539
Other . . . . .	34,236	29,085
Total . . . . .	\$245,690	\$161,696

**10. Leases**

We have entered into operating leases for office and warehouse space, vehicles and heavy equipment used in our operations. The remaining lease terms range from one to 18 years and generally provide for the payment of taxes, insurance and maintenance by the lessee. Renewal options exist for certain of these leases.

The related future minimum lease payments at September 30, 2016 were as follows:

	Operating Leases
	(In thousands)
2017 . . . . .	\$ 17,073
2018 . . . . .	16,824
2019 . . . . .	15,450
2020 . . . . .	14,479
2021 . . . . .	14,335
Thereafter . . . . .	47,714
Total minimum lease payments . . . . .	\$125,875

Consolidated lease and rental expense amounted to \$32.6 million, \$32.5 million and \$31.7 million for fiscal 2016, 2015 and 2014.

**11. Commitments and Contingencies**

*Litigation*

We are a party to various litigation that has arisen in the ordinary course of our business. While the results of such litigation cannot be predicted with certainty, we believe the final outcome of such litigation will not have a material adverse effect on our financial condition, results of operations or cash flows.

*Environmental Matters*

We are a party to environmental matters and claims that have arisen in the ordinary course of our business. While the ultimate results of response actions to these environmental matters and claims cannot be predicted with certainty, we believe the final outcome of such response actions will not have a material adverse effect on our financial condition, results of operations or cash flows because we believe that the expenditures related to such response actions will either be recovered through rates, shared with other parties or are adequately covered by insurance.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Purchase Commitments***

Our regulated distribution divisions maintain supply contracts with several vendors that generally cover a period of up to one year. Commitments for estimated base gas volumes are established under these contracts on a monthly basis at contractually negotiated prices. Commitments for incremental daily purchases are made as necessary during the month in accordance with the terms of the individual contract.

Our Mid-Tex Division also maintains a limited number of long-term supply contracts to ensure a reliable source of gas for our customers in its service area which obligate it to purchase specified volumes at prices indexed to natural gas trading hubs. At September 30, 2016, we were committed to purchase 28.5 Bcf within one year, 4.2 Bcf within two to three years and 0.6 Bcf beyond three years under indexed contracts. Purchases under these contracts totaled \$85.3 million, \$113.3 million and \$140.9 million for 2016, 2015, 2014.

Our nonregulated segment has commitments to purchase physical quantities of natural gas under contracts indexed to the forward NYMEX strip or fixed price contracts. At September 30, 2016, we were committed to purchase 93.5 Bcf within one year, 9.1 Bcf within two to three years and 0.2 Bcf after three years under indexed contracts. We are committed to purchase 11.9 Bcf within one year and 1.3 Bcf within one to three years under fixed price contracts with prices ranging from \$0.25 to \$3.16 per Mcf. Purchases under these contracts totaled \$763.2 million, \$1,141.3 million and \$1,687.5 million for 2016, 2015 and 2014.

In addition, our nonregulated segment maintains long-term contracts related to storage and transportation. The estimated contractual demand fees for contracted storage and transportation under these contracts as of September 30, 2016 are as follows (in thousands):

2017 .....	\$ 9,065
2018 .....	2,336
2019 .....	424
2020 .....	400
2021 .....	327
Thereafter .....	<u>678</u>
	<u>\$13,230</u>

**12. Income Taxes**

The components of income tax expense from continuing operations for 2016, 2015 and 2014 were as follows:

	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands)		
Current			
Federal .....	\$ —	\$ —	\$ —
State .....	6,822	7,251	5,527
Deferred			
Federal .....	181,790	175,897	169,106
State .....	11,766	12,548	12,375
Investment tax credits .....	<u>(5)</u>	<u>(6)</u>	<u>(6)</u>
	<u>\$200,373</u>	<u>\$195,690</u>	<u>\$187,002</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Reconciliations of the provision for income taxes computed at the statutory rate to the reported provisions for income taxes from continuing operations for 2016, 2015 and 2014 are set forth below:

	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands)		
Tax at statutory rate of 35% .....	\$192,667	\$178,768	\$166,887
Common stock dividends deductible for tax reporting .....	(2,570)	(2,413)	(2,307)
State taxes (net of federal benefit) .....	11,504	12,869	11,636
Change in valuation allowance .....	1,324	4,998	6,969
Other, net .....	<u>(2,552)</u>	<u>1,468</u>	<u>3,817</u>
Income tax expense .....	<u>\$200,373</u>	<u>\$195,690</u>	<u>\$187,002</u>

Deferred income taxes reflect the tax effect of differences between the basis of assets and liabilities for book and tax purposes. The tax effect of temporary differences that gave rise to significant components of the deferred tax liabilities and deferred tax assets at September 30, 2016 and 2015 are presented below:

	<u>2016</u>	<u>2015</u>
	(In thousands)	
<b>Deferred tax assets:</b>		
Employee benefit plans .....	\$ 122,682	\$ 121,619
Interest rate agreements .....	107,782	51,067
Net operating loss carryforwards .....	514,391	313,224
Charitable and other credit carryforwards .....	22,273	22,281
Other .....	<u>23,648</u>	<u>36,695</u>
Total deferred tax assets .....	790,776	544,886
Valuation allowance .....	<u>(10,481)</u>	<u>(10,872)</u>
Net deferred tax assets .....	780,295	534,014
<b>Deferred tax liabilities:</b>		
Difference in net book value and net tax value of assets .....	(2,259,278)	(1,890,886)
Pension funding .....	(30,652)	(35,247)
Gas cost adjustments .....	(54,725)	(43,634)
Other .....	<u>(38,696)</u>	<u>(31,480)</u>
Total deferred tax liabilities .....	<u>(2,383,351)</u>	<u>(2,001,247)</u>
Net deferred tax liabilities .....	<u>\$(1,603,056)</u>	<u>\$(1,467,233)</u>
Deferred credits for rate regulated entities .....	<u>\$ 861</u>	<u>\$ 412</u>

At September 30, 2016, we had \$494.0 million of federal net operating loss carryforwards. The federal net operating loss carryforwards are available to offset taxable income and will begin to expire in 2029. The Company also has \$10.1 million of federal alternative minimum tax credit carryforwards which do not expire. In addition, the Company has \$11.0 million in charitable contribution carryforwards to offset taxable income. The Company's charitable contribution carryforwards expire in 2017 - 2021.

For state taxable income, the Company has \$20.4 million of state net operating loss carryforwards (net of \$11.0 million of federal effects) and \$1.1 million of state tax credits carryforwards (net of federal effects). Depending on the jurisdiction in which the state net operating loss was generated, the carryforwards will begin to expire between 2017 and 2031.

We believe it is more likely than not that the benefit from certain charitable contribution carryforwards, state net operating loss carryforwards and state credit carryforwards will not be realized. Due to the uncertainty

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

of realizing a benefit from the deferred tax asset recorded for the carryforwards, a valuation allowance of \$1.1 million and \$5.0 million was established for the years ended September 30, 2016 and 2015. In addition, \$1.4 million of deferred tax assets expired for which a valuation allowance had previously been recorded and \$0.2 million of deferred tax assets expired for which a valuation allowance had not been previously recorded during the year ended September 30, 2016.

At September 30, 2016, we had recorded liabilities associated with unrecognized tax benefits totaling \$20.3 million. The following table reconciles the beginning and ending balance of our unrecognized tax benefits:

	2016	2015
	(In thousands)	
Unrecognized tax benefits - beginning balance . . . . .	\$17,069	\$12,629
Increase (decrease) resulting from prior period tax positions . . . . .	(290)	1,009
Increase resulting from current period tax positions . . . . .	3,519	3,431
Unrecognized tax benefits - ending balance . . . . .	20,298	17,069
Less: deferred federal and state income tax benefits . . . . .	(7,104)	(5,974)
Total unrecognized tax benefits that, if recognized, would impact the effective income tax rate as of the end of the year . . . . .	\$13,194	\$11,095

The Company recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expense. During the years ended September 30, 2016 and 2015, the Company recognized approximately \$2.5 million and \$0.5 million in interest and penalties. The Company had approximately \$3.3 million and \$0.8 million for the payment of interest and penalties accrued at September 30, 2016 and 2015.

We file income tax returns in the U.S. federal jurisdiction as well as in various states where we have operations. We have concluded substantially all U.S. federal income tax matters through fiscal year 2007 and concluded substantially all Texas income tax matters through fiscal year 2010.

**13. Financial Instruments**

We use financial instruments to mitigate commodity price risk and interest rate risk. The objectives and strategies for using financial instruments have been tailored to our regulated and nonregulated businesses. Currently, we utilize financial instruments in our regulated distribution and nonregulated segments. We currently do not manage commodity price risk with financial instruments in our regulated pipeline segment.

Our financial instruments do not contain any credit-risk-related or other contingent features that could cause accelerated payments when our financial instruments are in net liability positions.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

As discussed in Note 2, we report our financial instruments as risk management assets and liabilities, each of which is classified as current or noncurrent based upon the anticipated settlement date of the underlying financial instrument. The following table shows the fair values of our risk management assets and liabilities by segment at September 30, 2016 and 2015:

	<u>Regulated Distribution</u>	<u>Nonregulated</u> (In thousands)	<u>Total</u>
<b>September 30, 2016</b>			
Assets from risk management activities, current <sup>(1)</sup> . . . . .	\$ 3,029	\$6,775	\$ 9,804
Assets from risk management activities, noncurrent . . . . .	1,822	—	1,822
Liabilities from risk management activities, current <sup>(1)</sup> . . . . .	(56,771)	—	(56,771)
Liabilities from risk management activities, noncurrent <sup>(1)</sup> . . . . .	<u>(184,048)</u>	<u>—</u>	<u>(184,048)</u>
Net assets (liabilities) . . . . .	<u>\$(235,968)</u>	<u>\$6,775</u>	<u>\$(229,193)</u>
<b>September 30, 2015</b>			
Assets from risk management activities, current <sup>(2)</sup> . . . . .	\$ 378	\$8,854	\$ 9,232
Assets from risk management activities, noncurrent . . . . .	368	—	368
Liabilities from risk management activities, current <sup>(2)</sup> . . . . .	(9,568)	—	(9,568)
Liabilities from risk management activities, noncurrent <sup>(2)</sup> . . . . .	<u>(110,539)</u>	<u>—</u>	<u>(110,539)</u>
Net assets (liabilities) . . . . .	<u>\$(119,361)</u>	<u>\$8,854</u>	<u>\$(110,507)</u>

<sup>(1)</sup> Includes \$25.7 million of cash held on deposit to collateralize certain regulated distribution financial instruments, which were used to offset current and noncurrent risk management liabilities. Also includes \$24.7 million of cash held on deposit to collateralize certain nonregulated financial instruments. Of this amount, \$17.9 million was used to offset current and noncurrent risk management liabilities under master netting arrangements and the remaining \$6.8 million is classified as current risk management assets.

<sup>(2)</sup> Includes \$43.5 million of cash held on deposit to collateralize certain nonregulated financial instruments. Of this amount, \$34.6 million was used to offset current and noncurrent risk management liabilities under master netting arrangements and the remaining \$8.9 million is classified as current risk management assets.

***Regulated Commodity Risk Management Activities***

Although our purchased gas cost adjustment mechanisms essentially insulate our regulated distribution segment from commodity price risk, our customers are exposed to the effects of volatile natural gas prices. We manage this exposure through a combination of physical storage, fixed-price forward contracts and financial instruments, primarily over-the-counter swap and option contracts, in an effort to minimize the impact of natural gas price volatility on our customers during the winter heating season.

Our regulated distribution gas supply department is responsible for executing this segment's commodity risk management activities in conformity with regulatory requirements. In jurisdictions where we are permitted to mitigate commodity price risk through financial instruments, the relevant regulatory authorities may establish the level of heating season gas purchases that can be hedged. Historically, if the regulatory authority does not establish this level, we seek to hedge between 25 and 50 percent of anticipated heating season gas purchases using financial instruments. For the 2015-2016 heating season (generally October through March), in the jurisdictions where we are permitted to utilize financial instruments, we hedged approximately 33 percent, or approximately 23.0 Bcf of the winter flowing gas requirements at a weighted average cost of approximately \$3.14 per Mcf. We have not designated these financial instruments as hedges.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Nonregulated Commodity Risk Management Activities***

In our nonregulated operations, we buy, sell and deliver natural gas at competitive prices by aggregating and purchasing gas supply, arranging transportation and storage logistics and effectively managing commodity price risk.

As a result of these activities, our nonregulated segment is exposed to risks associated with changes in the market price of natural gas. We manage our exposure to such risks through a combination of physical storage and financial instruments, including futures, over-the-counter and exchange-traded options and swap contracts with counterparties. Future contracts provide the right to buy or sell the commodity at a fixed price in the future. Option contracts provide the right, but not the requirement, to buy or sell the commodity at a fixed price. Swap contracts require receipt of payment for the commodity based on the difference between a fixed price and the market price on the settlement date. Specifically, these operations use financial instruments in the following ways:

- *Gas delivery and related services* — We use financial instruments, designated as cash flow hedges of anticipated purchases and sales at index prices, to mitigate the commodity price risk associated with deliveries under fixed-priced forward contracts to either deliver gas to customers or purchase gas from suppliers. These financial instruments have maturity dates ranging from one to 63 months.
- *Transportation and storage services* — Our nonregulated operations use storage and basis swaps, futures and various over-the-counter and exchange-traded options to capture additional storage arbitrage opportunities that arise subsequent to the execution of the original fair value hedge associated with our physical natural gas inventory, basis swaps to insulate and protect the economic value of our fixed price and storage books and various over-the-counter and exchange-traded options. These financial instruments have not been designated as hedges for accounting purposes.
- *Aggregating and purchasing gas supply* — Certain financial instruments, designated as fair value hedges, are used to hedge our natural gas inventory used in asset optimization activities.

Our nonregulated risk management activities are controlled through various risk management policies and procedures. Our Audit Committee has oversight responsibility for our nonregulated risk management limits and policies. A risk committee, comprised of corporate and business unit officers, is responsible for establishing and enforcing our nonregulated risk management policies and procedures.

Under our risk management policies, we seek to match our financial instrument positions to our physical storage positions as well as our expected current and future sales and purchase obligations in order to maintain no open positions at the end of each trading day. The determination of our net open position as of any day, however, requires us to make assumptions as to future circumstances, including the use of gas by our customers in relation to our anticipated storage and market positions. Because the price risk associated with any net open position at the end of each day may increase if the assumptions are not realized, we review these assumptions as part of our daily monitoring activities. Our operations can also be affected by intraday fluctuations of gas prices, since the price of natural gas purchased or sold for future delivery earlier in the day may not be hedged until later in the day. At times, limited net open positions related to our existing and anticipated commitments may occur. At the close of business on September 30, 2016, our nonregulated segment had net open positions (including existing storage and related financial contracts) of 0.1 Bcf.

***Interest Rate Risk Management Activities***

We currently manage interest rate risk through the use of forward starting interest rate swaps to fix the Treasury yield component of the interest cost associated with anticipated financings.

In October 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the then anticipated issuance of \$500 million senior notes in October 2014. These notes were

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

issued as planned in October 2014 and we settled swaps with the receipt of \$13.4 million. Because the swaps were effective, the realized gain was recorded as a component of accumulated other comprehensive income and is being recognized as a component of interest expense over the 30-year life of the senior notes. In October 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with \$210 million of the anticipated issuance of \$250 million unsecured senior notes in fiscal 2017. Additionally, in fiscal 2014 and 2015, we entered into forward starting interest rate swaps to effectively fix the Treasury yield component associated with \$450 million of the anticipated issuance of \$450 million unsecured senior notes in fiscal 2019. We designated all of these swaps as cash flow hedges at the time the agreements were executed. Accordingly, unrealized gains and losses associated with the forward starting interest rate swaps will be recorded as a component of accumulated other comprehensive income (loss). When the forward starting interest rate swaps settle, the realized gain or loss will be recorded as a component of accumulated other comprehensive income (loss) and recognized as a component of interest expense over the life of the related financing arrangement. Hedge ineffectiveness to the extent incurred, will be reported as a component of interest expense.

Prior to fiscal 2012, we entered into several interest rate agreements to fix the Treasury yield component of the interest cost of financing for various issuances of long-term debt and senior notes. The gains and losses realized upon settlement of these interest rate agreements were recorded as a component of accumulated other comprehensive income (loss) when they were settled and are being recognized as a component of interest expense over the life of the associated notes from the date of settlement. The remaining amortization periods for the settled interest rate agreements extend through fiscal 2045.

Quantitative Disclosures Related to Financial Instruments

The following tables present detailed information concerning the impact of financial instruments on our consolidated balance sheet and income statements.

As of September 30, 2016, our financial instruments were comprised of both long and short commodity positions. A long position is a contract to purchase the commodity, while a short position is a contract to sell the commodity. As of September 30, 2016, we had net long/(short) commodity contracts outstanding in the following quantities:

Contract Type	Hedge Designation	Regulated Distribution	Nonregulated
		Quantity (MMcf)	
Commodity contracts	Fair Value . . . . .	—	(19,395)
	Cash Flow . . . . .	—	39,278
	Not designated . . . . .	18,595	71,147
		<u>18,595</u>	<u>91,030</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

*Financial Instruments on the Balance Sheet*

The following tables present the fair value and balance sheet classification of our financial instruments by operating segment as of September 30, 2016 and 2015. The gross amounts of recognized assets and liabilities are netted within our Consolidated Balance Sheets to the extent that we have netting arrangements with the counterparties.

<u>Balance Sheet Location</u>	<u>Regulated Distribution</u>		<u>Nonregulated</u>	
	<u>Assets</u>	<u>Liabilities</u>	<u>Assets</u>	<u>Liabilities</u>
	(In thousands)			
<b>September 30, 2016</b>				
<b>Designated As Hedges:</b>				
Commodity contracts . . . . .	Other current assets /			
	Other current liabilities	\$ —	\$ —	\$ 6,612 \$(21,903)
Interest rate contracts . . . . .	Other current assets /			
	Other current liabilities	—	(68,481)	— —
Commodity contracts . . . . .	Deferred charges and other assets /			
	Deferred credits and other liabilities	—	—	2,178 (3,779)
Interest rate contracts . . . . .	Deferred charges and other assets /			
	Deferred credits and other liabilities	—	(198,008)	— —
<b>Total . . . . .</b>		<u>—</u>	<u>(266,489)</u>	<u>8,790 (25,682)</u>
<b>Not Designated As Hedges:</b>				
Commodity contracts . . . . .	Other current assets /			
	Other current liabilities	3,029	—	18,157 (18,812)
Commodity contracts . . . . .	Deferred charges and other assets /			
	Deferred credits and other liabilities	<u>1,822</u>	<u>—</u>	<u>12,343 (12,701)</u>
<b>Total . . . . .</b>		<u>4,851</u>	<u>—</u>	<u>30,500 (31,513)</u>
<b>Gross Financial Instruments . . . . .</b>		4,851	(266,489)	39,290 (57,195)
<b>Gross Amounts Offset on Consolidated Balance Sheet:</b>				
Contract netting . . . . .		—	—	(39,290) 39,290
<b>Net Financial Instruments . . . . .</b>		4,851	(266,489)	— (17,905)
Cash collateral . . . . .		—	25,670	6,775 17,905
<b>Net Assets/Liabilities from Risk Management Activities . . . . .</b>		<u>\$4,851</u>	<u>\$(240,819)</u>	<u>\$ 6,775 \$ —</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

<u>Balance Sheet Location</u>	<b>Regulated Distribution</b>		<b>Nonregulated</b>	
	Assets	Liabilities	Assets	Liabilities
	(In thousands)			
<b>September 30, 2015</b>				
<b>Designated As Hedges:</b>				
Commodity contracts . . . . . Other current assets / Other current liabilities	\$ —	\$ —	\$ 11,680	\$ (36,067)
Commodity contracts . . . . . Deferred charges and other assets / Deferred credits and other liabilities	—	—	126	(9,918)
Interest rate contracts . . . . . Deferred charges and other assets / Deferred credits and other liabilities	—	(110,539)	—	—
<b>Total</b> . . . . .	—	(110,539)	11,806	(45,985)
<b>Not Designated As Hedges:</b>				
Commodity contracts . . . . . Other current assets / Other current liabilities	378	(9,568)	65,239	(65,780)
Commodity contracts . . . . . Deferred charges and other assets / Deferred credits and other liabilities	368	—	14,318	(14,218)
<b>Total</b> . . . . .	746	(9,568)	79,557	(79,998)
<b>Gross Financial Instruments</b> . . . . .	746	(120,107)	91,363	(125,983)
<b>Gross Amounts Offset on Consolidated Balance Sheet:</b>				
Contract netting . . . . .	—	—	(91,363)	91,363
<b>Net Financial Instruments</b> . . . . .	746	(120,107)	—	(34,620)
Cash collateral . . . . .	—	—	8,854	34,620
<b>Net Assets/Liabilities from Risk Management Activities</b> . . . . .	\$746	\$(120,107)	\$ 8,854	\$ —

*Impact of Financial Instruments on the Income Statement*

Hedge ineffectiveness for our nonregulated segment is recorded as a component of purchased gas cost and primarily results from differences in the location and timing of the derivative instrument and the hedged item. Hedge ineffectiveness could materially affect our results of operations for the reported period. For the years ended September 30, 2016, 2015 and 2014, we recognized a gain arising from fair value and cash flow hedge ineffectiveness of \$21.6 million, \$0.2 million and \$1.9 million. Additional information regarding ineffectiveness recognized in the income statement is included in the tables below.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Fair Value Hedges

The impact of our nonregulated commodity contracts designated as fair value hedges and the related hedged item on our consolidated income statement for the years ended September 30, 2016, 2015 and 2014 is presented below.

	<u>Fiscal Year Ended September 30</u>		
	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands)		
Commodity contracts .....	\$ 3,516	\$10,311	\$ (792)
Fair value adjustment for natural gas inventory designated as the hedged item .....	<u>18,079</u>	<u>(9,768)</u>	<u>2,486</u>
Total decrease in purchased gas cost .....	<u>\$21,595</u>	<u>\$ 543</u>	<u>\$1,694</u>
The decrease in purchased gas cost is comprised of the following:			
Basis ineffectiveness .....	\$ (1,390)	\$ 811	\$ (919)
Timing ineffectiveness .....	<u>22,985</u>	<u>(268)</u>	<u>2,613</u>
	<u>\$21,595</u>	<u>\$ 543</u>	<u>\$1,694</u>

Basis ineffectiveness arises from natural gas market price differences between the locations of the hedged inventory and the delivery location specified in the hedge instruments. Timing ineffectiveness arises due to changes in the difference between the spot price and the futures price, as well as the difference between the timing of the settlement of the futures and the valuation of the underlying physical commodity. As the commodity contract nears the settlement date, spot-to-forward price differences should converge, which should reduce or eliminate the impact of this ineffectiveness on purchased gas cost.

To the extent that the Company's natural gas inventory does not qualify as a hedged item in a fair-value hedge, or has not been designated as such, the natural gas inventory is valued at the lower of cost or market.

Cash Flow Hedges

The impact of cash flow hedges on our consolidated income statements for the years ended September 30, 2016, 2015 and 2014 is presented below. Note that this presentation does not reflect the financial impact arising from the hedged physical transaction. Therefore, this presentation is not indicative of the economic gross profit we realized when the underlying physical and financial transactions were settled.

	<u>Fiscal Year Ended September 30, 2016</u>		
	<u>Regulated Distribution</u>	<u>Nonregulated</u> (In thousands)	<u>Consolidated</u>
Loss reclassified from AOCI for effective portion of commodity contracts .....	\$ —	\$(52,651)	\$(52,651)
Loss arising from ineffective portion of commodity contracts .....	<u>—</u>	<u>(19)</u>	<u>(19)</u>
Total impact on purchased gas cost .....	—	(52,670)	(52,670)
Net loss on settled interest rate agreements reclassified from AOCI into interest expense .....	<u>(546)</u>	<u>—</u>	<u>(546)</u>
Total impact from cash flow hedges .....	<u>\$(546)</u>	<u>\$(52,670)</u>	<u>\$(53,216)</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

	Fiscal Year Ended September 30, 2015		
	Regulated Distribution	Nonregulated (In thousands)	Consolidated
Loss reclassified from AOCI for effective portion of commodity contracts .....	\$ —	\$(41,716)	\$(41,716)
Loss arising from ineffective portion of commodity contracts .....	—	(325)	(325)
Total impact on purchased gas cost .....	—	(42,041)	(42,041)
Net loss on settled interest rate agreements reclassified from AOCI into interest expense .....	(853)	—	(853)
Total impact from cash flow hedges .....	<u>\$(853)</u>	<u>\$(42,041)</u>	<u>\$(42,894)</u>
	Fiscal Year Ended September 30, 2014		
	Regulated Distribution	Nonregulated (In thousands)	Consolidated
Gain reclassified from AOCI for effective portion of commodity contracts .....	\$ —	\$8,365	\$ 8,365
Gain arising from ineffective portion of commodity contracts .....	—	198	198
Total impact on purchased gas cost .....	—	8,563	8,563
Net loss on settled interest rate agreements reclassified from AOCI into interest expense .....	(4,230)	—	(4,230)
Total impact from cash flow hedges .....	<u>\$(4,230)</u>	<u>\$8,563</u>	<u>\$ 4,333</u>

The following table summarizes the gains and losses arising from hedging transactions that were recognized as a component of other comprehensive income (loss), net of taxes, for the years ended September 30, 2016 and 2015. The amounts included in the table below exclude gains and losses arising from ineffectiveness because these amounts are immediately recognized in the income statement as incurred.

	Fiscal Year Ended September 30	
	2016	2015
	(In thousands)	
<i>Decrease in fair value:</i>		
Interest rate agreements .....	\$(99,029)	\$(71,003)
Forward commodity contracts .....	(11,662)	(49,211)
<i>Recognition of losses in earnings due to settlements:</i>		
Interest rate agreements .....	347	542
Forward commodity contracts .....	32,117	25,448
Total other comprehensive income (loss) from hedging, net of tax <sup>(1)</sup> .....	<u>\$(78,227)</u>	<u>\$(94,224)</u>

<sup>(1)</sup> Utilizing an income tax rate ranging from approximately 37 percent to 39 percent based on the effective rates in each taxing jurisdiction.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Deferred gains (losses) recorded in AOCI associated with our interest rate agreements are recognized in earnings as they are amortized, while deferred losses associated with commodity contracts are recognized in earnings upon settlement. The following amounts, net of deferred taxes, represent the expected recognition in earnings of the deferred gains (losses) recorded in AOCI associated with our financial instruments, based upon the fair values of these financial instruments as of September 30, 2016. However, the table below does not include the expected recognition in earnings of our outstanding interest rate agreements as those financial instruments have not yet settled.

	<u>Interest Rate Agreements</u>	<u>Commodity Contracts</u> (In thousands)	<u>Total</u>
2017 .....	\$ (447)	\$(3,983)	\$ (4,430)
2018 .....	(649)	(561)	(1,210)
2019 .....	(673)	(414)	(1,087)
2020 .....	(698)	(26)	(724)
2021 .....	(698)	2	(696)
Thereafter .....	<u>(15,139)</u>	<u>—</u>	<u>(15,139)</u>
Total <sup>(1)</sup> .....	<u>\$ (18,304)</u>	<u>\$(4,982)</u>	<u>\$ (23,286)</u>

<sup>(1)</sup> Utilizing an income tax rate ranging from approximately 37 percent to 39 percent based on the effective rates in each taxing jurisdiction.

*Financial Instruments Not Designated as Hedges*

The impact of financial instruments that have not been designated as hedges on our consolidated income statements for the years ended September 30, 2016, 2015 and 2014 was an increase (decrease) in purchased gas cost of \$(15.5) million, \$15.5 million and \$(5.0) million. Note that this presentation does not reflect the expected gains or losses arising from the underlying physical transactions associated with these financial instruments. Therefore, this presentation is not indicative of the economic gross profit we realized when the underlying physical and financial transactions were settled.

As discussed above, financial instruments used in our regulated distribution segment are not designated as hedges. However, there is no earnings impact on our regulated distribution segment as a result of the use of these financial instruments because the gains and losses arising from the use of these financial instruments are recognized in the consolidated statement of income as a component of purchased gas cost when the related costs are recovered through our rates and recognized in revenue. Accordingly, the impact of these financial instruments is excluded from this presentation.

**14. Fair Value Measurements**

We report certain assets and liabilities at fair value, which is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We record cash and cash equivalents, accounts receivable and accounts payable at carrying value, which substantially approximates fair value due to the short-term nature of these assets and liabilities. For other financial assets and liabilities, we primarily use quoted market prices and other observable market pricing information to minimize the use of unobservable pricing inputs in our measurements when determining fair value. The methods used to determine fair value for our assets and liabilities are fully described in Note 2.

Fair value measurements also apply to the valuation of our pension and post-retirement plan assets. The fair value of these assets is presented in Note 7.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Quantitative Disclosures***

***Financial Instruments***

The classification of our fair value measurements requires judgment regarding the degree to which market data are observable or corroborated by observable market data. The following tables summarize, by level within the fair value hierarchy, our assets and liabilities that were accounted for at fair value on a recurring basis as of September 30, 2016 and 2015. As required under authoritative accounting literature, assets and liabilities are categorized in their entirety based on the lowest level of input that is significant to the fair value measurement.

	<u>Quoted Prices in Active Markets (Level 1)</u>	<u>Significant Other Observable Inputs (Level 2)<sup>(1)</sup></u>	<u>Significant Other Unobservable Inputs (Level 3)</u> (In thousands)	<u>Netting and Cash Collateral<sup>(2)</sup></u>	<u>September 30, 2016</u>
<b>Assets:</b>					
Financial instruments					
Regulated distribution segment . . . . .	\$ —	\$ 4,851	\$ —	\$ —	\$ 4,851
Nonregulated segment . . . . .	—	39,290	—	(32,515)	6,775
Total financial instruments . . . . .	—	44,141	—	(32,515)	11,626
Hedged portion of gas stored					
underground . . . . .	52,578	—	—	—	52,578
Available-for-sale securities					
Money market funds . . . . .	—	2,630	—	—	2,630
Registered investment companies . . . . .	38,677	—	—	—	38,677
Bonds . . . . .	—	31,394	—	—	31,394
Total available-for-sale securities . . . . .	38,677	34,024	—	—	72,701
Total assets . . . . .	<u>\$91,255</u>	<u>\$ 78,165</u>	<u>\$ —</u>	<u>\$(32,515)</u>	<u>\$136,905</u>
<b>Liabilities:</b>					
Financial instruments					
Regulated distribution segment . . . . .	\$ —	\$266,489	\$ —	\$(25,670)	\$240,819
Nonregulated segment . . . . .	—	57,195	—	(57,195)	—
Total liabilities . . . . .	<u>\$ —</u>	<u>\$323,684</u>	<u>\$ —</u>	<u>\$(82,865)</u>	<u>\$240,819</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

	<u>Quoted Prices in Active Markets (Level 1)</u>	<u>Significant Other Observable Inputs (Level 2)<sup>(1)</sup></u>	<u>Significant Other Unobservable Inputs (Level 3)</u>	<u>Netting and Cash Collateral<sup>(3)</sup></u>	<u>September 30, 2015</u>
	(In thousands)				
<b>Assets:</b>					
Financial instruments					
Regulated distribution segment . . . . .	\$ —	\$ 746	\$ —	\$ —	\$ 746
Nonregulated segment . . . . .	—	91,363	—	(82,509)	8,854
Total financial instruments . . . . .	—	92,109	—	(82,509)	9,600
Hedged portion of gas stored underground . . . . .	43,901	—	—	—	43,901
Available-for-sale securities					
Money market funds . . . . .	—	1,072	—	—	1,072
Registered investment companies . . . . .	40,619	—	—	—	40,619
Bonds . . . . .	—	32,509	—	—	32,509
Total available-for-sale securities . . . . .	40,619	33,581	—	—	74,200
Total assets . . . . .	<u>\$84,520</u>	<u>\$125,690</u>	<u>\$ —</u>	<u>\$ (82,509)</u>	<u>\$127,701</u>
<b>Liabilities:</b>					
Financial instruments					
Regulated distribution segment . . . . .	\$ —	\$120,107	\$ —	\$ —	\$120,107
Nonregulated segment . . . . .	—	125,983	—	(125,983)	—
Total liabilities . . . . .	<u>\$ —</u>	<u>\$246,090</u>	<u>\$ —</u>	<u>\$(125,983)</u>	<u>\$120,107</u>

- (1) Our Level 2 measurements consist of over-the-counter options and swaps, which are valued using a market-based approach in which observable market prices are adjusted for criteria specific to each instrument, such as the strike price, notional amount or basis differences, municipal and corporate bonds, which are valued based on the most recent available quoted market prices and money market funds which are valued at cost.
- (2) This column reflects adjustments to our gross financial instrument assets and liabilities to reflect netting permitted under our master netting agreements and the relevant authoritative accounting literature. In addition, as of September 30, 2016, we had \$25.7 million of cash held in margin accounts to collateralize certain regulated distribution financial instruments, which were used to offset current and noncurrent risk management liabilities. As of September 30, 2016 we also had \$24.7 million of cash held in margin accounts to collateralize certain nonregulated financial instruments. Of this amount, \$17.9 million was used to offset current and noncurrent risk management liabilities under master netting agreements and the remaining \$6.8 million is classified as current risk management assets.
- (3) This column reflects adjustments to our gross financial instrument assets and liabilities to reflect netting permitted under our master netting agreements and the relevant authoritative accounting literature. In addition, as of September 30, 2015 we had \$43.5 million of cash held in margin accounts to collateralize certain nonregulated financial instruments. Of this amount, \$34.6 million was used to offset current and noncurrent risk management liabilities under master netting agreements and the remaining \$8.9 million is classified as current risk management assets.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Available-for-sale securities are comprised of the following:

	<u>Amortized Cost</u>	<u>Gross Unrealized Gain</u>	<u>Gross Unrealized Loss</u>	<u>Fair Value</u>
	(In thousands)			
<b>As of September 30, 2016</b>				
Domestic equity mutual funds . . . . .	\$26,692	\$6,419	\$(590)	\$32,521
Foreign equity mutual funds . . . . .	4,954	1,202	—	6,156
Bonds . . . . .	31,296	108	(10)	31,394
Money market funds . . . . .	<u>2,630</u>	<u>—</u>	<u>—</u>	<u>2,630</u>
	<u>\$65,572</u>	<u>\$7,729</u>	<u>\$(600)</u>	<u>\$72,701</u>
<b>As of September 30, 2015</b>				
Domestic equity mutual funds . . . . .	\$27,643	\$7,332	\$(456)	\$34,519
Foreign equity mutual funds . . . . .	5,261	905	(66)	6,100
Bonds . . . . .	32,423	106	(20)	32,509
Money market funds . . . . .	<u>1,072</u>	<u>—</u>	<u>—</u>	<u>1,072</u>
	<u>\$66,399</u>	<u>\$8,343</u>	<u>\$(542)</u>	<u>\$74,200</u>

At September 30, 2016 and 2015, our available-for-sale securities included \$41.3 million and \$41.7 million related to assets held in separate rabbi trusts for our supplemental executive retirement plans as discussed in Note 7. At September 30, 2016 we maintained investments in bonds that have contractual maturity dates ranging from October 2016 through May 2020.

Other Fair Value Measures

In addition to the financial instruments above, we have several financial and nonfinancial assets and liabilities subject to fair value measures. These financial assets and liabilities include cash and cash equivalents, accounts receivable, accounts payable and debt. The nonfinancial assets and liabilities include asset retirement obligations and pension and post-retirement plan assets. We record cash and cash equivalents, accounts receivable, accounts payable and debt at carrying value. For cash and cash equivalents, accounts receivable and accounts payable, we consider carrying value to materially approximate fair value due to the short-term nature of these assets and liabilities.

Our debt is recorded at carrying value. The fair value of our debt is determined using third party market value quotations, which are considered Level 1 fair value measurements for debt instruments with a recent, observable trade or Level 2 fair value measurements for debt instruments where fair value is determined using the most recent available quoted market price. The following table presents the carrying value and fair value of our debt as of September 30, 2016:

	<u>September 30, 2016</u>
	(In thousands)
Carrying Amount . . . . .	\$2,460,000
Fair Value . . . . .	\$2,844,990

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

**15. Subsequent Event**

On October 29, 2016, AEH entered into a Membership Interest Purchase Agreement (the Agreement) with CenterPoint Energy Services, Inc., a subsidiary of CenterPoint Energy, Inc. to sell all of the equity interests of AEM for \$40.0 million plus working capital at the date of closing. No material gain or loss is currently anticipated in connection with the closing of this transaction. We expect this transaction to close during the second quarter of fiscal 2017.

The following table summarizes the approximate value of the assets and liabilities that are part of the disposal group as of September 30, 2016:

	<u>September 30, 2016</u> (In thousands)
<b>Assets:</b>	
Net property, plant and equipment . . . . .	\$ 13,000
Accounts receivable . . . . .	94,000
Gas stored underground . . . . .	56,000
Other current assets . . . . .	13,000
Goodwill . . . . .	15,000
Deferred charges and other assets . . . . .	<u>300</u>
<b>Total assets included in disposal group . . . . .</b>	<b><u>\$191,300</u></b>
<b>Liabilities:</b>	
Accounts payable and accrued liabilities . . . . .	\$ 71,000
Other current liabilities . . . . .	8,000
Deferred credits and other . . . . .	<u>200</u>
<b>Total liabilities included in disposal group . . . . .</b>	<b><u>\$ 79,200</u></b>

**16. Concentration of Credit Risk**

Credit risk is the risk of financial loss to us if a customer fails to perform its contractual obligations. We engage in transactions for the purchase and sale of products and services with major companies in the energy industry and with industrial, commercial, residential and municipal energy consumers. These transactions principally occur in the southern and midwestern regions of the United States. We believe that this geographic concentration does not contribute significantly to our overall exposure to credit risk. Credit risk associated with trade accounts receivable for the regulated distribution segment is mitigated by the large number of individual customers and diversity in our customer base. The credit risk for our other segments is not significant.

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

17. Selected Quarterly Financial Data (Unaudited)

Summarized unaudited quarterly financial data is presented below. The sum of net income per share by quarter may not equal the net income per share for the fiscal year due to variations in the weighted average shares outstanding used in computing such amounts. Our businesses are seasonal due to weather conditions in our service areas. For further information on its effects on quarterly results, see the “Results of Operations” discussion included in the “Management’s Discussion and Analysis of Financial Condition and Results of Operations” section herein.

	Quarter Ended			
	December 31	March 31	June 30	September 30
	(In thousands, except per share data)			
<b>Fiscal year 2016:</b>				
Operating revenues				
Regulated distribution	\$638,602	\$ 849,685	\$ 414,226	\$ 389,353
Regulated pipeline	94,677	95,703	109,249	109,204
Nonregulated	272,524	287,395	214,555	291,889
Intersegment eliminations	(99,582)	(100,490)	(105,114)	(111,927)
	906,221	1,132,293	632,916	678,519
Gross profit	443,763	517,811	407,311	376,011
Operating income	196,205	250,016	137,164	84,633
Net income	102,861	141,810	71,193	34,240
Net income per share — basic	\$ 1.00	\$ 1.38	\$ 0.69	\$ 0.33
Net income per share — diluted	\$ 1.00	\$ 1.38	\$ 0.69	\$ 0.33

	Quarter Ended			
	December 31	March 31	June 30	September 30
	(In thousands, except per share data)			
<b>Fiscal year 2015:</b>				
Operating revenues				
Regulated distribution	\$ 846,772	\$1,130,613	\$ 416,794	\$ 369,656
Regulated pipeline	83,567	91,730	97,008	97,807
Nonregulated	462,288	438,322	278,769	292,830
Intersegment eliminations	(133,862)	(120,597)	(106,170)	(103,391)
	1,258,765	1,540,068	686,401	656,902
Gross profit	423,285	520,738	381,673	354,321
Operating income	187,725	250,210	117,607	75,853
Net income	97,595	137,684	56,281	23,515
Net income per share — basic	\$ 0.96	\$ 1.35	\$ 0.55	\$ 0.23
Net income per share — diluted	\$ 0.96	\$ 1.35	\$ 0.55	\$ 0.23

**ITEM 9. *Changes in and Disagreements With Accountants on Accounting and Financial Disclosure.***

None.

**ITEM 9A. *Controls and Procedures.***

**Management's Evaluation of Disclosure Controls and Procedures**

We carried out an evaluation, under the supervision and with the participation of our management, including our principal executive officer and principal financial officer, of the effectiveness of the Company's disclosure controls and procedures, as such term is defined in Rule 13a-15(e) under the Securities Exchange Act of 1934, as amended (Exchange Act). Based on this evaluation, the Company's principal executive officer and principal financial officer have concluded that the Company's disclosure controls and procedures were effective as of September 30, 2016 to provide reasonable assurance that information required to be disclosed by us, including our consolidated entities, in the reports that we file or submit under the Exchange Act is recorded, processed, summarized, and reported within the time periods specified by the SEC's rules and forms, including a reasonable level of assurance that such information is accumulated and communicated to our management, including our principal executive and principal financial officers, as appropriate to allow timely decisions regarding required disclosure.

**Management's Report on Internal Control over Financial Reporting**

Our management is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rule 13a-15(f), in providing reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. Under the supervision and with the participation of our management, including our principal executive officer and principal financial officer, we evaluated the effectiveness of our internal control over financial reporting based on the framework in *Internal Control-Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) (COSO). Based on our evaluation under the framework in *Internal Control-Integrated Framework* issued by COSO and applicable Securities and Exchange Commission rules, our management concluded that our internal control over financial reporting was effective as of September 30, 2016, in providing reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles.

Ernst & Young LLP has issued its report on the effectiveness of the Company's internal control over financial reporting. That report appears below.

/s/ KIM R. COCKLIN

Kim R. Cocklin  
Chief Executive Officer and Director

/s/ BRET J. ECKERT

Bret J. Eckert  
Senior Vice President and  
Chief Financial Officer

November 14, 2016

## REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

The Board of Directors and Shareholders of  
Atmos Energy Corporation

We have audited Atmos Energy Corporation's internal control over financial reporting as of September 30, 2016, based on criteria established in Internal Control — Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) (the COSO criteria). Atmos Energy Corporation's management is responsible for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express an opinion on the company's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, Atmos Energy Corporation maintained, in all material respects, effective internal control over financial reporting as of September 30, 2016, based on the COSO criteria.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheets as of September 30, 2016 and 2015, and the related consolidated statements of income, comprehensive income, shareholders' equity, and cash flows for each of the three years in the period ended September 30, 2016 of Atmos Energy Corporation and our report dated November 14, 2016 expressed an unqualified opinion thereon.

/s/ ERNST & YOUNG LLP

Dallas, Texas  
November 14, 2016

**Changes in Internal Control over Financial Reporting**

We did not make any changes in our internal control over financial reporting (as defined in Rule 13a-15(f) and 15d-15(f) under the Act) during the fourth quarter of the fiscal year ended September 30, 2016 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

**ITEM 9B. Other Information.**

Not applicable.

**PART III**

**ITEM 10. Directors, Executive Officers and Corporate Governance.**

Information regarding directors and compliance with Section 16(a) of the Securities Exchange Act of 1934 is incorporated herein by reference to the Company’s Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017. Information regarding executive officers is reported below:

**EXECUTIVE OFFICERS OF THE REGISTRANT**

The following table sets forth certain information as of September 30, 2016, regarding the executive officers of the Company. It is followed by a brief description of the business experience of each executive officer.

<u>Name</u>	<u>Age</u>	<u>Years of Service</u>	<u>Office Currently Held</u>
Kim R. Cocklin . . . . .	65	10	Chief Executive Officer and Director
Michael E. Haefner . . . . .	56	8	President and Chief Operating Officer and Director
Bret J. Eckert . . . . .	49	4	Senior Vice President and Chief Financial Officer
Marvin L. Sweetin . . . . .	53	16	Senior Vice President, Safety and Enterprise Services
Louis P. Gregory . . . . .	61	16	Senior Vice President, General Counsel and Corporate Secretary

Kim R. Cocklin was named President and Chief Executive Officer effective October 1, 2010, and Chief Executive Officer of the Company on October 1, 2015. Mr. Cocklin joined the Company in June 2006 and served as President and Chief Operating Officer of the Company from October 1, 2008 through September 30, 2010, after having served as Senior Vice President, Regulated Operations from October 2006 through September 2008. Mr. Cocklin was appointed to the Board of Directors on November 10, 2009.

Michael E. Haefner joined the Company in June 2008 as Senior Vice President, Human Resources. On January 19, 2015, Mr. Haefner was promoted to Executive Vice President and assumed oversight responsibility for Atmos Pipeline — Texas, Atmos Energy Holdings, Inc. and the gas supply and services function. On October 1, 2015, Mr. Haefner was promoted to the role of President and Chief Operating Officer in which he also assumed oversight responsibility for the operations of our six utility divisions and customer service. Mr. Haefner was appointed to the Board of Directors on November 4, 2015.

Bret J. Eckert joined the Company in June 2012 as Senior Vice President, and on October 1, 2012 he was appointed Chief Financial Officer. Prior to joining the Company, Mr. Eckert was an Assurance Partner with Ernst & Young LLP where he developed extensive accounting and financial experience in the natural gas industry over his 22-year career.

Marvin L. Sweetin was named Senior Vice President, Utility Operations in November 2011. In this role, Mr. Sweetin was responsible for the operations of our six utility divisions, as well as customer service, safety and training. On October 1, 2015, Mr. Sweetin was promoted to the position of Senior Vice President of Safety and Enterprise Services. In addition to having overall responsibility for safety and compliance for the Company,

Mr. Sweetin has responsibility for business process and change management, new operations technology evaluation and deployment, supply chain and facilities management and workforce development. On November 3, 2016, Mr. Sweetin notified the Board of Directors of his retirement from the Company effective December 31, 2016.

Louis P. Gregory was named Senior Vice President and General Counsel in September 2000 as well as Corporate Secretary in June 2012.

David J. Park was named Senior Vice President of Utility Operations on October 28, 2016, effective January 1, 2017. In this role, Mr. Park will be responsible for the operations of Atmos Energy's six utility divisions as well as gas supply. Prior to this promotion, Mr. Park served as the President of the West Texas Division. Mr. Park has also served as Vice President of Rates and Regulatory Affairs in the Mid-Tex Division and previously held positions in Engineering and Public Affairs.

Identification of the members of the Audit Committee of the Board of Directors as well as the Board of Directors' determination as to whether one or more audit committee financial experts are serving on the Audit Committee of the Board of Directors is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017.

The Company has adopted a code of ethics for its principal executive officer, principal financial officer and principal accounting officer. Such code of ethics is represented by the Company's Code of Conduct, which is applicable to all directors, officers and employees of the Company, including the Company's principal executive officer, principal financial officer and principal accounting officer. A copy of the Company's Code of Conduct is posted on the Company's website at [www.atmosenergy.com](http://www.atmosenergy.com) under "Corporate Governance." In addition, any amendment to or waiver granted from a provision of the Company's Code of Conduct will be posted on the Company's website under "Corporate Governance."

**ITEM 11. *Executive Compensation.***

Information on executive compensation is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017.

**ITEM 12. *Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters.***

Security ownership of certain beneficial owners and of management is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017. Information concerning our equity compensation plans is provided in Part II, Item 5, "Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities", of this Annual Report on Form 10-K.

**ITEM 13. *Certain Relationships and Related Transactions, and Director Independence.***

Information on certain relationships and related transactions as well as director independence is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017.

**ITEM 14. *Principal Accountant Fees and Services.***

Information on our principal accountant's fees and services is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017.

**PART IV**

**ITEM 15. *Exhibits and Financial Statement Schedules.***

- (a) 1. and 2. *Financial statements and financial statement schedules.*

The financial statements and financial statement schedule listed in the Index to Financial Statements in Item 8 are filed as part of this Form 10-K.

3. *Exhibits*

The exhibits listed in the accompanying Exhibits Index are filed as part of this Form 10-K. The exhibits numbered 10.3(a) through 10.12 are management contracts or compensatory plans or arrangements.



**POWER OF ATTORNEY**

KNOW ALL MEN BY THESE PRESENTS, that each person whose signature appears below hereby constitutes and appoints Kim R. Cocklin and Bret J. Eckert, or either of them acting alone or together, as his true and lawful attorney-in-fact and agent with full power to act alone, for him and in his name, place and stead, in any and all capacities, to sign any and all amendments to this Annual Report on Form 10-K, and to file the same, with all exhibits thereto, and all other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorney-in-fact and agent full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorney-in-fact and agent, may lawfully do or cause to be done by virtue hereof.

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the date indicated:

/s/ KIM R. COCKLIN	Chief Executive Officer and Director	November 14, 2016
Kim R. Cocklin		
/s/ MICHAEL E. HAEFNER	President, Chief Operating Officer and Director	November 14, 2016
Michael E. Haefner		
/s/ BRET J. ECKERT	Senior Vice President and Chief Financial Officer	November 14, 2016
Bret J. Eckert		
/s/ CHRISTOPHER T. FORSYTHE	Vice President and Controller (Principal Accounting Officer)	November 14, 2016
Christopher T. Forsythe		
/s/ ROBERT W. BEST	Chairman of the Board	November 14, 2016
Robert W. Best		
/s/ KELLY H. COMPTON	Director	November 14, 2016
Kelly H. Compton		
/s/ RICHARD W. DOUGLAS	Director	November 14, 2016
Richard W. Douglas		
/s/ RUBEN E. ESQUIVEL	Director	November 14, 2016
Ruben E. Esquivel		
/s/ RAFAEL G. GARZA	Director	November 14, 2016
Rafael G. Garza		
/s/ RICHARD K. GORDON	Director	November 14, 2016
Richard K. Gordon		
/s/ ROBERT C. GRABLE	Director	November 14, 2016
Robert C. Grable		
/s/ THOMAS C. MEREDITH	Director	November 14, 2016
Thomas C. Meredith		
/s/ NANCY K. QUINN	Director	November 14, 2016
Nancy K. Quinn		
/s/ RICHARD A. SAMPSON	Director	November 14, 2016
Richard A. Sampson		
/s/ STEPHEN R. SPRINGER	Director	November 14, 2016
Stephen R. Springer		
/s/ RICHARD WARE II	Director	November 14, 2016
Richard Ware II		

**Schedule II**

**ATMOS ENERGY CORPORATION**  
**Valuation and Qualifying Accounts**  
**Three Years Ended September 30, 2016**

	<u>Balance at beginning of period</u>	<u>Additions</u>		<u>Deductions</u>	<u>Balance at end of period</u>
		<u>Charged to cost &amp; expenses</u>	<u>Charged to other accounts</u>		
		(In thousands)			
2016					
Allowance for doubtful accounts . . . . .	\$15,283	\$10,397	\$ —	\$12,313 <sup>(1)</sup>	\$13,367
2015					
Allowance for doubtful accounts . . . . .	\$23,992	\$15,082	\$ —	\$23,791 <sup>(1)</sup>	\$15,283
2014					
Allowance for doubtful accounts . . . . .	\$20,624	\$19,491	\$ —	\$16,123 <sup>(1)</sup>	\$23,992

<sup>(1)</sup> Uncollectible accounts written off.

**EXHIBITS INDEX**  
**Item 14.(a)(3)**

<u>Exhibit Number</u>	<u>Description</u>	<u>Page Number or Incorporation by Reference to</u>
	<i>Plan of Acquisition, Reorganization, Arrangement, Liquidation or Succession</i>	
2.1	Membership Interest Purchase Agreement by and between Atmos Energy Holdings, Inc. as Seller and CenterPoint Energy Services, Inc. as Buyer, dated as of October 29 2016	Exhibit 2.1 to Form 8-K dated October 29, 2016 (File No. 1-10042)
	<i>Articles of Incorporation and Bylaws</i>	
3.1	Restated Articles of Incorporation of Atmos Energy Corporation —Texas (As Amended Effective February 3, 2010)	Exhibit 3.1 to Form 10-Q dated March 31, 2010 (File No. 1-10042)
3.2	Restated Articles of Incorporation of Atmos Energy Corporation —Virginia (As Amended Effective February 3, 2010)	Exhibit 3.2 to Form 10-Q dated March 31, 2010 (File No. 1-10042)
3.3	Amended and Restated Bylaws of Atmos Energy Corporation (as of September 28, 2015)	Exhibit 3.1 to Form 8-K dated September 28, 2015 (File No. 1-10042)
	<i>Instruments Defining Rights of Security Holders, Including Indentures</i>	
4.1	Specimen Common Stock Certificate (Atmos Energy Corporation)	Exhibit 4.1 to Form 10-K for fiscal year ended September 30, 2012 (File No. 1-10042)
4.2	Indenture dated as of November 15, 1995 between United Cities Gas Company and Bank of America Illinois, Trustee	Exhibit 4.11(a) to Form S-3 dated August 31, 2004 (File No. 333-118706)
4.3	Indenture dated as of July 15, 1998 between Atmos Energy Corporation and U.S. Bank Trust National Association, Trustee	Exhibit 4.8 to Form S-3 dated August 31, 2004 (File No. 333-118706)
4.4	Indenture dated as of May 22, 2001 between Atmos Energy Corporation and SunTrust Bank, Trustee	Exhibit 99.3 to Form 8-K dated May 15, 2001 (File No. 1-10042)
4.5	Indenture dated as of June 14, 2007, between Atmos Energy Corporation and U.S. Bank National Association, Trustee	Exhibit 4.1 to Form 8-K dated June 11, 2007 (File No. 1-10042)
4.6	Indenture dated as of March 23, 2009 between Atmos Energy Corporation and U.S. Bank National Corporation, Trustee	Exhibit 4.1 to Form 8-K dated March 26, 2009 (File No. 1-10042)
4.7(a)	Debenture Certificate for the 6 3/4% Debentures due 2028	Exhibit 99.2 to Form 8-K dated July 22, 1998 (File No. 1-10042)
4.7(b)	Global Security for the 5.95% Senior Notes due 2034	Exhibit 10(2)(g) to Form 10-K for fiscal year ended September 30, 2004 (File No. 1-10042)
4.7(c)	Global Security for the 6.35% Senior Notes due 2017	Exhibit 4.2 to Form 8-K dated June 11, 2007 (File No. 1-10042)
4.7(d)	Global Security for the 8.50% Senior Notes due 2019	Exhibit 4.2 to Form 8-K dated March 26, 2009 (File No. 1-10042)
4.7(e)	Global Security for the 5.5% Senior Notes due 2041	Exhibit 4.2 to Form 8-K dated June 10, 2011 (File No. 1-10042)
4.7(f)	Global Security for the 4.15% Senior Notes due 2043	Exhibit 4.2 to Form 8-K dated January 8, 2013 (File No. 1-10042)
4.7(g)	Global Security for the 4.125% Senior Notes due 2044	Exhibit 4.2 to Form 8-K dated October 15, 2014 (File No. 1-10042)

<u>Exhibit Number</u>	<u>Description</u>	<u>Page Number or Incorporation by Reference to</u>
	<i>Material Contracts</i>	
10.1(a)	Revolving Credit Agreement, dated as of September 25, 2015 among Atmos Energy Corporation, the Lenders from time to time parties thereto, Crédit Agricole Corporate and Investment Bank as Administrative Agent, and Mizuho Bank Ltd., as Syndication Agent	Exhibit 10.1 to Form 8-K dated October 1, 2015 (File No. 1-10042)
10.1(b)	First Amendment to Revolving Credit Agreement, dated as of October 5, 2016, by and among Atmos Energy Corporation, the lenders from time to time parties thereto (the “Lenders”) and Credit Agricole Corporate and Investment Bank, in its capacity as administrative agent for the Lenders	Exhibit 10.1 to Form 8-K dated October 5, 2016 (File No. 1-10042)
10.1(c)	Term Loan Agreement, dated as of September 22, 2016, by and among Atmos Energy Corporation, the Lenders from time to time parties thereto and Branch Banking and Trust Company as Administrative Agent	Exhibit 10.1 to Form 8-K dated September 22, 2016 (File No. 1-10042)
10.2	Equity Distribution Agreement, dated as of March 28, 2016, among Atmos Energy Corporation, Goldman, Sachs & Co., Merrill Lynch, Pierce, Fenner & Smith Incorporated and Morgan Stanley & Co. LLC.	Exhibit 1.1 to Form 8-K dated March 28, 2016 (File No. 1-10042)
	<i>Executive Compensation Plans and Arrangements</i>	
10.3(a)*	Form of Atmos Energy Corporation Change in Control Severance Agreement — Tier I	Exhibit 10.7(a) to Form 10-K for fiscal year ended September 30, 2010 (File No. 1-10042)
10.3(b)*	Form of Atmos Energy Corporation Change in Control Severance Agreement — Tier II	Exhibit 10.7(b) to Form 10-K for fiscal year ended September 30, 2010 (File No. 1-10042)
10.4(a)*	Atmos Energy Corporation Executive Retiree Life Plan	Exhibit 10.31 to Form 10-K for fiscal year ended September 30, 1997 (File No. 1-10042)
10.4(b)*	Amendment No. 1 to the Atmos Energy Corporation Executive Retiree Life Plan	Exhibit 10.31(a) to Form 10-K for fiscal year ended September 30, 1997 (File No. 1-10042)
10.5*	Atmos Energy Corporation Annual Incentive Plan for Management (as amended and restated October 1, 2016)	
10.6(a)*	Atmos Energy Corporation Supplemental Executive Benefits Plan, Amended and Restated in its Entirety August 7, 2007	Exhibit 10.8(a) to Form 10-K for fiscal year ended September 30, 2008 (File No. 1-10042)
10.6(b)*	Form of Individual Trust Agreement for the Supplemental Executive Benefits Plan	Exhibit 10.3 to Form 10-Q for quarter ended December 31, 2000 (File No. 1-10042)
10.7(a)*	Atmos Energy Corporation Supplemental Executive Retirement Plan (As Amended and Restated, Effective as of January 1, 2016)	
10.7(b)*	Atmos Energy Corporation Performance-Based Supplemental Executive Benefits Plan Trust Agreement, Effective Date December 1, 2000	Exhibit 10.1 to Form 10-Q for quarter ended December 31, 2000 (File No. 1-10042)
10.8*	Atmos Energy Corporation Account Balance Supplemental Executive Retirement Plan (As Amended and Restated, Effective as of January 1, 2016)	

<u>Exhibit Number</u>	<u>Description</u>	<u>Page Number or Incorporation by Reference to</u>
10.9(a)*	Mini-Med/Dental Benefit Extension Agreement dated October 1, 1994	Exhibit 10.28(f) to Form 10-K for fiscal year ended September 30, 2001 (File No. 1-10042)
10.9(b)*	Amendment No. 1 to Mini-Med/Dental Benefit Extension Agreement dated August 14, 2001	Exhibit 10.28(g) to Form 10-K for fiscal year ended September 30, 2001 (File No. 1-10042)
10.9(c)*	Amendment No. 2 to Mini-Med/Dental Benefit Extension Agreement dated December 31, 2002	Exhibit 10.1 to Form 10-Q for quarter ended December 31, 2002 (File No. 1-10042)
10.10*	Atmos Energy Corporation Equity Incentive and Deferred Compensation Plan for Non-Employee Directors, Amended and Restated as of January 1, 2012	Exhibit 10.1 to Form 10-Q for quarter ended December 31, 2011 (File No. 1-10042)
10.11(a)*	Atmos Energy Corporation 1998 Long-Term Incentive Plan (as amended and restated February 3, 2016)	Exhibit 99.1 to Form S-8 dated March 29, 2016 (File No. 333-210461)
10.11(b)*	Form of Award Agreement of Time-Lapse Restricted Stock Units under the Atmos Energy Corporation 1998 Long-Term Incentive Plan	
10.11(c)*	Form of Award Agreement of Performance-Based Restricted Stock Units under the Atmos Energy Corporation 1998 Long-Term Incentive Plan	
10.12*	Atmos Energy Corporation Outside Directors Stock-for-Fee Plan, Amended and Restated as of October 1, 2009	Exhibit 10.13 to Form 10-K for fiscal year ended September 30, 2010 (File No. 1-10042)
12	Statement of computation of ratio of earnings to fixed charges	
	<i>Other Exhibits, as indicated</i>	
21	Subsidiaries of the registrant	
23.1	Consent of independent registered public accounting firm, Ernst & Young LLP	
24	Power of Attorney	Signature page of Form 10-K for fiscal year ended September 30, 2016
31	Rule 13a-14(a)/15d-14(a) Certifications	
32	Section 1350 Certifications**	
	<i>Interactive Data File</i>	
101.INS	XBRL Instance Document	
101.SCH	XBRL Taxonomy Extension Schema	
101.CAL	XBRL Taxonomy Extension Calculation Linkbase	
101.DEF	XBRL Taxonomy Extension Definition Linkbase	
101.LAB	XBRL Taxonomy Extension Labels Linkbase	
101.PRE	XBRL Taxonomy Extension Presentation Linkbase	

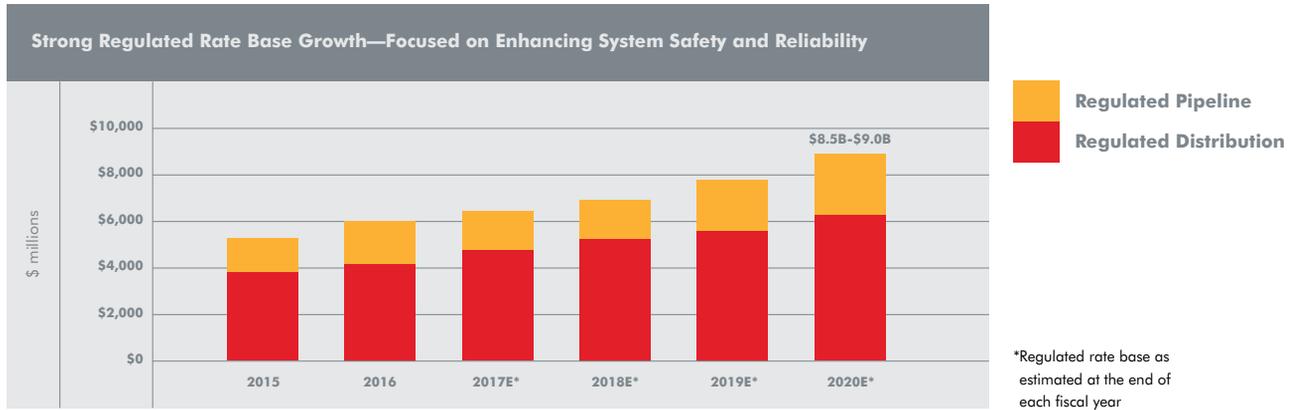
\* This exhibit constitutes a “management contract or compensatory plan, contract, or arrangement.”

\*\* These certifications pursuant to 18 U.S.C. Section 1350 by the Company’s Chief Executive Officer and Chief Financial Officer, furnished as Exhibit 32 to this Annual Report on Form 10-K, will not be deemed to be filed with the Securities and Exchange Commission or incorporated by reference into any filing by the Company under the Securities Act of 1933 or the Securities Exchange Act of 1934, except to the extent that the Company specifically incorporates such certifications by reference.

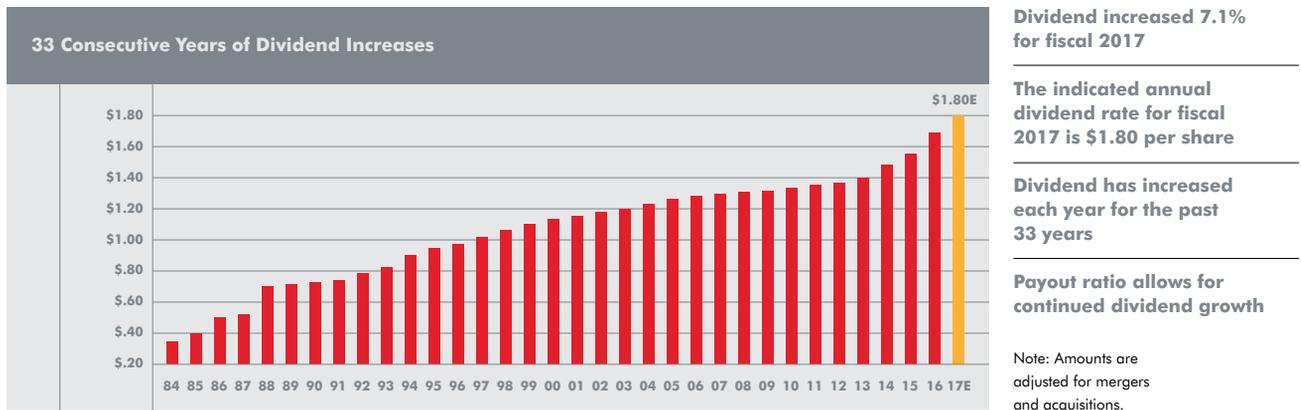
FORWARD-LOOKING STATEMENTS

The matters discussed or incorporated by reference in this Annual Report may contain “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements other than statements of historical fact included in this report are forward-looking statements made in good faith by the Company and are intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. When used in this report or any other of the Company’s documents or oral presentations, the words “anticipate,” “believe,” “estimate,” “expect,” “forecast,” “goal,” “intend,” “objective,” “plan,” “projection,” “seek,” “strategy” or similar words are intended to identify forward-looking statements. Such forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those discussed in this report. These risks and uncertainties are discussed in the Company’s Annual Report on Form 10-K for the fiscal year ended September 30, 2016. Although the Company believes these forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. Further, the Company undertakes no obligation to update or revise any of its forward-looking statements, whether as a result of new information, future events or otherwise.

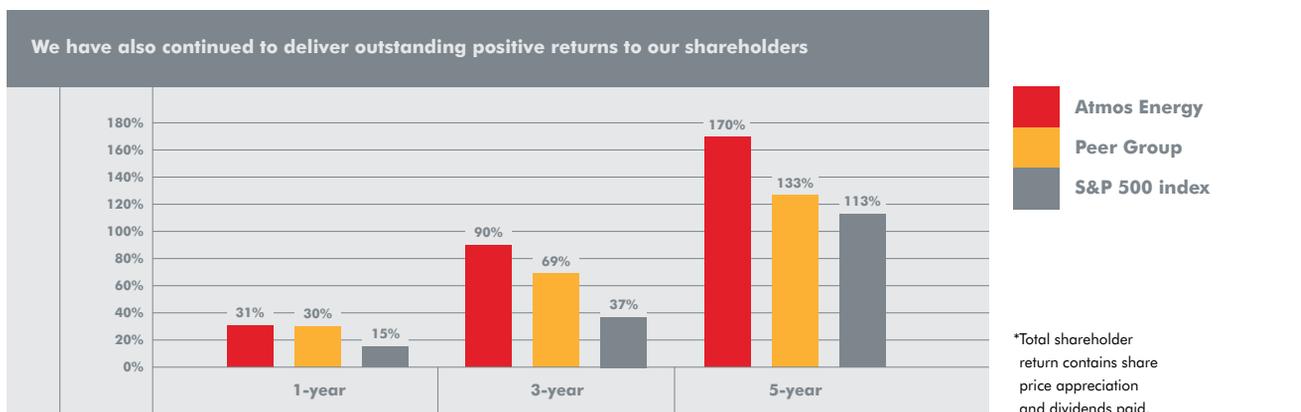
RATE BASE GROWTH



SUSTAINABLE AND GROWING DIVIDEND



CONTINUED OUTSTANDING POSITIVE TOTAL RETURNS TO OUR SHAREHOLDERS



BOARD OF DIRECTORS	CORPORATE INFORMATION
<p><b>Robert W. Best</b> Chairman of the Board, Atmos Energy Corporation Dallas, Texas Board member since 1997 Committee: Executive (Chair)</p> <p><b>Kim R. Cocklin</b> Chief Executive Officer, Atmos Energy Corporation Dallas, Texas Board member since 2009</p> <p><b>Kelly H. Compton</b> Executive Director, The Hogle Foundation Dallas, Texas Board member since 2016 Committees: Audit, Human Resources</p> <p><b>Richard W. Douglas</b> Executive Vice President, Jones Lang LaSalle LLC Dallas, Texas Board member since 2007 Committees: Human Resources, Nominating and Corporate Governance, Work Session/ Annual Meeting</p> <p><b>Ruben E. Esquivel</b> Vice President for Community and Corporate Relations, UT Southwestern Medical Center Dallas, Texas Board member since 2008 Committees: Audit, Human Resources</p> <p><b>Rafael G. Garza</b> Co-Founder and Managing Director, Bravo Equity, Fort Worth, Texas Board member since 2016 Committees: Audit, Nominating and Corporate Governance</p> <p><b>Richard K. Gordon</b> General Partner of Juniper Capital LP and Juniper Energy LP; Co-founder of Juniper Capital II, Houston, Texas Board member since 2001 Lead Director since 2016 Committees: Human Resources (Chair), Executive, Nominating and Corporate Governance</p> <p><b>Robert C. Grable</b> Partner, Kelly Hart &amp; Hallman LLP Fort Worth, Texas Board member since 2009 Committees: Audit, Nominating and Corporate Governance, Work Session/ Annual Meeting</p> <p><b>Michael E. Haefner</b> President and Chief Operating Officer, Atmos Energy Corporation Dallas, Texas Board member since 2015</p> <p><b>Dr. Thomas C. Meredith</b> President, Effective Leadership LLC Oxford, Mississippi Board member since 1995 Committees: Work Session/ Annual Meeting (Chair), Executive, Human Resources, Nominating and Corporate Governance</p> <p><b>Nancy K. Quinn</b> Independent Energy Consultant Key Biscayne, Florida Board member since 2004 Former Lead Director Committees: Audit (Chair), Executive, Human Resources</p> <p><b>Richard A. Sampson</b> General Partner and Founder, RS Core Capital, LLC Denver, Colorado Board member since 2012 Committees: Audit, Human Resources</p> <p><b>Stephen R. Springer</b> Retired Senior Vice President and General Manager, Midstream Division, The Williams Companies, Inc. Fort Myers Beach, Florida Board member since 2005 Committee: Work Session/ Annual Meeting</p> <p><b>Richard Ware II</b> Chairman and President, Amarillo National Bank Amarillo, Texas Board member since 1994 Committees: Nominating and Corporate Governance (Chair), Audit, Executive, Work Session/ Annual Meeting</p> <p><b>Charles K. Vaughan</b> Honorary Director, Retired Chairman of the Board and Retired Lead Director, Atmos Energy Corporation Dallas, Texas Board member from 1983 to 2012</p>	<p><b>Common Stock Listing</b> New York Stock Exchange. Trading symbol: ATO</p> <p><b>Stock Transfer Agent and Registrar</b> American Stock Transfer &amp; Trust Company, LLC Operations Center 6201 15th Avenue Brooklyn, New York 11219 800-543-3038</p> <p>To inquire about your Atmos Energy common stock, please call AST at the telephone number above. You may use the agent's interactive voice response system 24 hours a day to learn about transferring stock or to check your recent account activity, all without the assistance of a customer service representative. Please have available your Atmos Energy shareholder account number and your Social Security or federal taxpayer ID number.</p> <p>To speak to an AST customer service representative, please call the same number between 8 a.m. and 8 p.m. Eastern time, Monday through Friday.</p> <p>You also may send an email message on our transfer agent's website at <a href="http://www.amstock.com">www.amstock.com</a>. Please refer to Atmos Energy in your email message and include your Atmos Energy shareholder account number.</p> <p><b>Independent Registered Public Accounting Firm</b> Ernst &amp; Young LLP One Victory Park Suite 2000 2323 Victory Avenue Dallas, Texas 75219 214-969-8000</p> <p><b>Annual Report</b> Atmos Energy Corporation's 2016 Annual Report including our Form 10-K is available at no charge from Investor Relations, Atmos Energy Corporation, P.O. Box 650205, Dallas, Texas 75265-0205 or by calling 972-855-3729, Monday through Friday, between 8 a.m. and 5 p.m. Central time. Atmos Energy's 2016 Annual Report also may be viewed on Atmos Energy's website at <a href="http://www.atmosenergy.com">www.atmosenergy.com</a>.</p> <p><b>Annual Meeting of Shareholders</b> The 2017 Annual Meeting of Shareholders will be held at the Charles K. Vaughan Center, 3697 Mapleshade Lane, Plano, Texas 75075 on Wednesday, February 8, 2017, at 9:00 a.m. Central time.</p> <p><b>Direct Stock Purchase Plan</b> Atmos Energy has a Direct Stock Purchase Plan that is available to all investors. For an Enrollment Application Form and a Plan Prospectus, please call AST at 800-543-3038. The Prospectus is also available at <a href="http://www.atmosenergy.com">www.atmosenergy.com</a>. You may also obtain information by writing to Investor Relations, Atmos Energy Corporation, P.O. Box 650205, Dallas, Texas 75265-0205.</p> <p>This is not an offer to sell, or a solicitation to buy, any securities of Atmos Energy Corporation. Shares of Atmos Energy common stock purchased through the Direct Stock Purchase Plan will be offered only by Prospectus.</p> <p><b>Atmos Energy on the Internet</b> Information about Atmos Energy is available on the Internet at <a href="http://www.atmosenergy.com">www.atmosenergy.com</a>. Our website includes news releases, current and historical financial reports, other investor data, corporate governance documents, management biographies, customer information and facts about Atmos Energy's operations.</p>
<p>SENIOR MANAGEMENT TEAM</p>	
<p><b>Kim R. Cocklin</b> Chief Executive Officer</p> <p><b>Michael E. Haefner</b> President and Chief Operating Officer</p> <p><b>Bret J. Eckert</b> Senior Vice President and Chief Financial Officer</p>	<p><b>Atmos Energy Corporation Contacts</b> To contact Atmos Energy's Investor Relations, call 972-855-3729, Monday through Friday, between 8 a.m. and 5 p.m. Central time or send an email message to <a href="mailto:InvestorRelations@atmosenergy.com">InvestorRelations@atmosenergy.com</a>.</p> <p>Securities analysts and investment managers, please contact: Susan K. Giles Vice President, Investor Relations 972-855-3729 (voice) 972-855-3040 (fax) <a href="mailto:InvestorRelations@atmosenergy.com">InvestorRelations@atmosenergy.com</a></p> <p><b>Louis P. Gregory</b> Senior Vice President, General Counsel and Corporate Secretary</p> <p><b>Marvin L. Sweetin</b> Senior Vice President, Safety and Enterprise Services</p>





Atmos Energy Corporation  
P.O. Box 650205  
Dallas, Texas 75265-0205  
[atmosenergy.com](http://atmosenergy.com)

CASE NO. 2018-00281  
FR 16(7)(I)  
ATTACHMENT 1

# Investing in Safety from the Ground Up

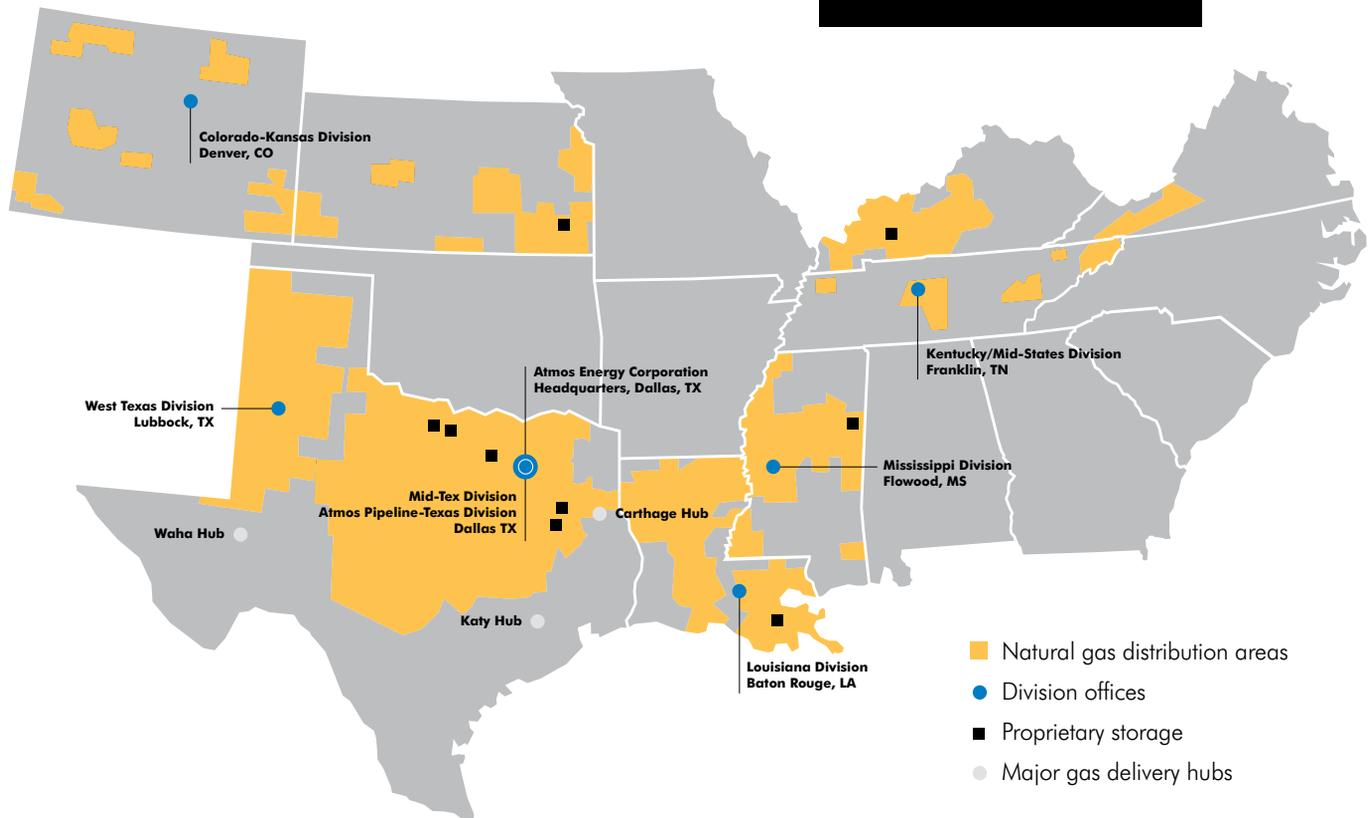
Atmos Energy Corporation  
2017 Annual Report



# Atmos Energy at a Glance

Delivering safe, clean and economical energy to more than 3 million homes and businesses

## Our Service Area



## Investment Highlights

- Regulated distribution assets in eight states serving more than 3 million customers.
- Projected annual capital expenditures of about \$1.3 billion to \$1.9 billion through fiscal 2022; over 80% spent on safety and reliability.
- Earning on about 95% of annual capital expenditures within 6 months and on 99% within 12 months.
- 6% to 8% forecasted earnings per share growth through fiscal 2022; attractive dividend yield.
- 15 consecutive years of annual EPS growth; 34 consecutive years of annual dividend growth.

**ON THE COVER:** Operations Supervisor Jason Guzman (left) and Operations Manager Joe Greer discuss a portion of the 8 miles of 12-inch steel main pipe replacement which will provide more natural gas for the city of Midland, Texas.

# Earnings Growth through Infrastructure Investments

Constructive Regulatory Mechanisms Support Efficient Conversion of  
Rate Base Growth Opportunities into Financial Results

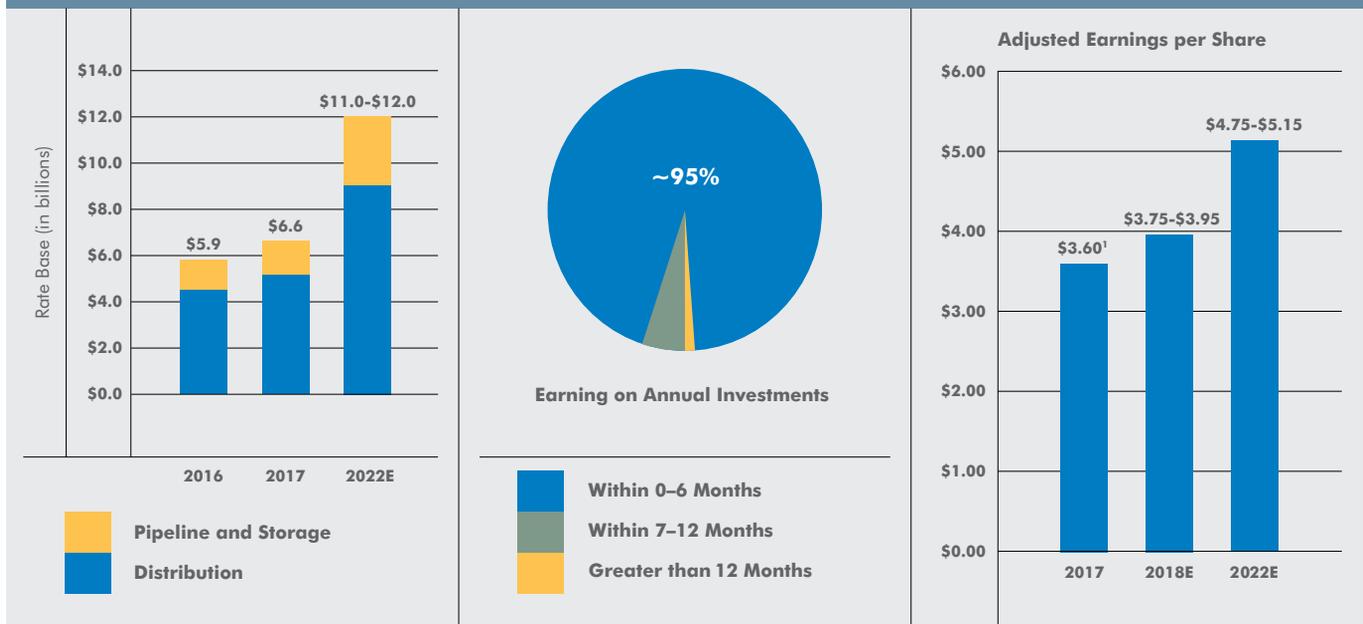
~\$1.3 billion to \$1.9 billion in annual  
capital investments through 2022



Constructive rate mechanisms  
reducing regulatory lag



6% to 8% consolidated EPS growth



<sup>1</sup> Excludes \$0.13 per share associated with discontinued operations

## Fiscal 2017 by the Numbers

**\$396.4 million**

Reported net income for the fiscal year was \$396.4 million, compared to \$350.1 million in fiscal 2016.

**\$3.73 EPS**

Reported earnings per diluted share in fiscal 2017 went up 35 cents, or 10.4 percent, to \$3.73, marking our 15th consecutive annual increase.

**\$1.80 share**

Dividends paid in fiscal 2017 were \$1.80 per share.

**210.5 percent**

Total shareholder return from fiscal 2011 to 2017 was 210.5 percent.

**\$83.84 share**

Our stock closed at \$83.84 on September 29, 2017.

# To Our Shareholders

**Kim R. Cocklin**  
Executive Chairman  
of the Board



In fiscal 2017, Atmos Energy continued our journey to making our safe utility and intrastate pipeline even safer. We invested over \$1.1 billion with about 80 percent of the capital investment dedicated to safety and reliability projects. These investments not only improved the safety of our assets but also our financial performance.

**640 miles**

We replaced approximately 640 miles of aging natural gas distribution and transmission pipelines to make our system even safer and more reliable.

**37,000 lines**

We replaced more than 37,000 service lines.

**150,000 hours**

We conducted 150,000 hours of safety and technical training in order to continue to provide safe and reliable service.

**8.1 percent**

Reported earnings per diluted share from continuing operations increased 8.1 percent, to \$3.60 for fiscal 2017 marking our 15th consecutive annual increase. Net income for the fiscal year was \$396 million, compared to \$350 million in fiscal 2016.

**\$1.80 per share**

Dividends paid in fiscal 2017 were \$1.80 per share. In November 2017, the board of directors continued our trend of consecutive annual dividend increases for the 34th consecutive year by raising the indicated rate by 7.8 percent for fiscal 2018 to \$1.94 per share.

**210.5% return**

Total shareholder return in fiscal 2017 was 15.2 percent. Since we launched our growth through investment strategy in October 2011, total return to our shareholders has been 210.5%.

**\$83.84 per share**

Our stock closed at \$83.84 per share on September 29, 2017.

During fiscal 2017, we paid \$85 million to acquire a 140-mile natural gas pipeline to serve transportation customers in the rapidly growing North Texas market. We also completed the sale of our Atmos Energy Marketing business and became the largest publicly-traded, fully regulated natural gas company on the New York Stock Exchange.

## Strengthening Relationships with Regulators and Customers

Replacing aging infrastructure requires a significant capital investment and partnering closely with regulators and customers to achieve balanced regulatory constructs.

We have approved mechanisms in all of our jurisdictions providing for the accelerated recovery of investments in safety.

Additionally, we have weather normalization mechanisms covering 97 percent of our customers, which help stabilize revenue fluctuations that could occur from weather which is warmer or colder than normal.

The monthly natural gas utility bill is either the lowest or one of the lowest monthly bills our customers receive. Customer bills have averaged less than \$60 per month since 2007. We continue to project that the average monthly bill will remain a great value for at least the next decade.

## Financial Results

Our distribution operations contributed \$268 million, or 68% of our fiscal 2017 net income. Net income from our pipeline and storage operations was \$114 million. During fiscal 2017,

**In fiscal 2017, Atmos Energy continued its journey to making its safe utility and intrastate pipeline even safer. We invested over \$1.1 billion with about 80 percent of the capital investment dedicated to safety and reliability projects.**

rate relief increased our gross profit by \$97 million. Additionally, we benefited from net customer growth of one percent and increased transportation margins. The increased margins supported higher levels of pipeline maintenance and other integrity activities.

During the year, we completed 19 rate proceedings, which created an additional \$104 million of rate adjustments during fiscal 2017. Our strong financial performance supported our ability to raise \$975 million of debt and equity financing that we used to refinance maturing debt and to strengthen our financial profile. At September 30, 2017, our balance sheet had an equity-to-capital ratio of 52.6 percent, compared to 51.5 percent as of the fiscal 2016 year-end. \$1.1 billion in net liquidity was on hand to meet anticipated financial needs.

**Outlook**

Our strategy is to make our system safer and invest in our existing assets rather than to acquire more utility properties. We own

more than 75,000 miles of distribution and transmission pipelines, and have 3.1 million service lines to customers' premises.

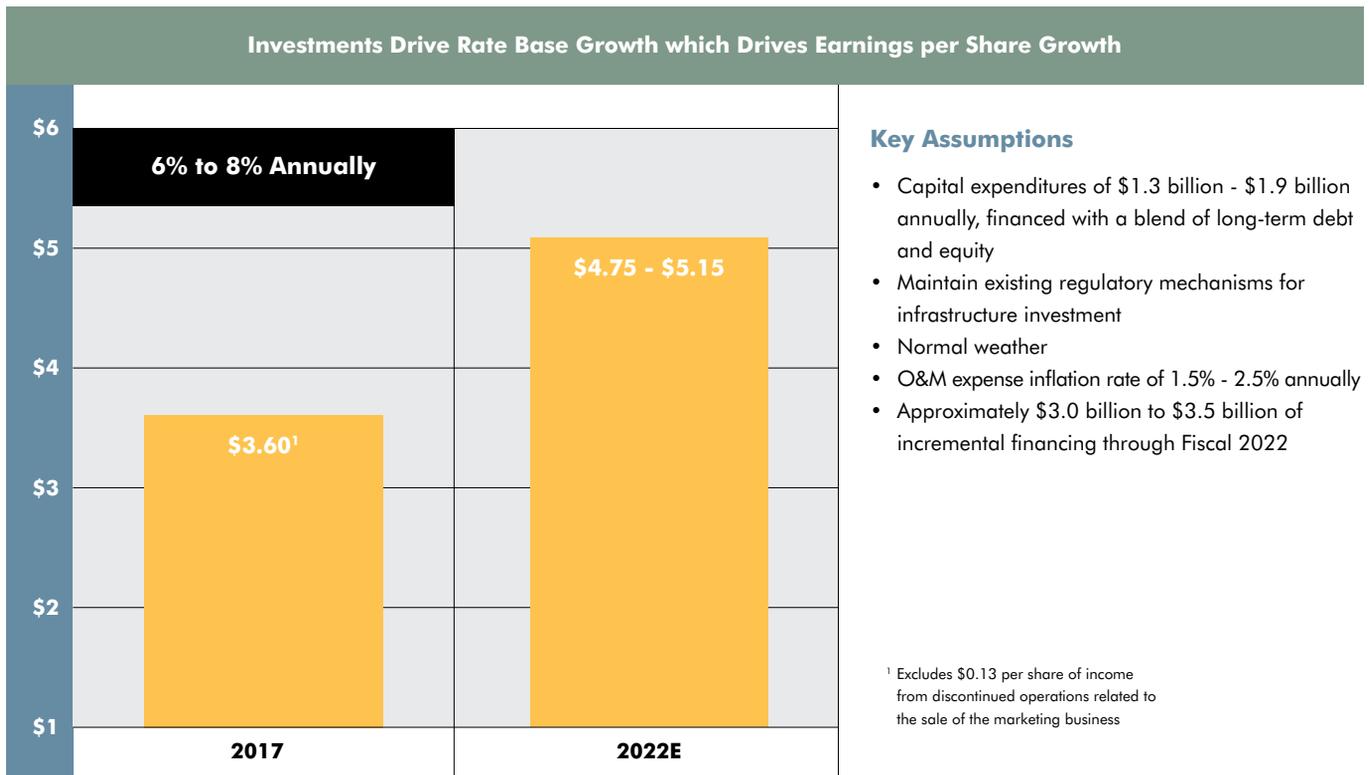
Our comprehensive infrastructure renewal and modernization program allows us to replace cast iron, bare steel and early generation plastic pipe and replace or fortify older coated steel pipelines.

We have replaced nearly 1,200 miles of cast iron, bare steel and early-generation plastic pipe since 2011.

Our capital spending for fiscal 2018 is forecast to be between \$1.3 billion and \$1.4 billion. We expect our annual capital expenditures through fiscal 2022 will be about \$1.3 billion to \$1.9 billion. Our total rate base is expected to grow from approximately \$6.6 billion at the end of fiscal 2017 to between \$11.0 billion and \$12.0 billion by the end of fiscal 2022 at a rate of between 10 percent and 12 percent.

Accordingly, we project that earnings per diluted share will increase at an annual growth rate of between 6 percent and 8 percent, with a total annual return to shareholders ranging between 8 percent to 10 percent through fiscal 2022.

## Investing in Safety



**Our Board has always made leadership development and executive succession planning one of its most salient priorities.**

Our guidance for earnings per diluted share in fiscal 2018 ranges between \$3.75 and \$3.95. Net income is forecast to be between \$410 million and \$440 million in fiscal 2018.

### Leadership Update

In February, **Dr. Thomas C. Meredith** retired from the Company's Board of Directors. Dr. Meredith joined the Board in 1995 and had chaired its Work Session/Annual Meeting Committee since 2010. He also served as a member of the Audit, Executive, Human Resources and Nominating and Corporate Governance Committees during his tenure on the board. The Board benefited greatly from Dr. Meredith's tremendous leadership, invaluable counsel and steady guidance for over 20 years during periods of significant change for our Company.

During this fiscal year we previously communicated the retirements or departures of some of our leadership team including Senior Vice Presidents Bret Eckert, Louis Gregory and Marvin Sweetin. Each provided distinguished service to our organization over many years and we thank them again for their leadership and contributions to our ongoing success.

In August the Board announced that effective October 1, 2017, **Mike Haefner** would be appointed President and Chief Executive Officer and that I would become Executive Chairman of the Board. The Board had planned for this succession for almost three years, initially appointing Mike as Executive Vice

President in January 2015 and then promoting him to President and Chief Operating Officer on October 1, 2015. Mike joined Atmos Energy in 2008 as Senior Vice President of Human Resources after serving in leadership positions at Sabre Holdings, American Airlines and Eastman Kodak.

Our Board has always made leadership development and executive succession planning one of its most salient priorities. Mike is strategic, focused, astute, competitive, motivated and extremely employee-centric. He has built a strong management team and the Board has every confidence that the Company will continue to grow and thrive under Mike's leadership.

Joining Mike as members of our management committee is an impressive group of leaders appointed by our Board who have risen through our ranks and held positions of increasing responsibility. They include:

- **Kevin Akers**, Senior Vice President of Safety and Enterprise Services
- **Chris Forsythe**, Senior Vice President and Chief Financial Officer
- **Karen Hartsfield**, Senior Vice President, General Counsel and Corporate Secretary
- **David Park**, Senior Vice President of Utility Operations
- **Matt Robbins**, Senior Vice President of Human Resources

With this change in senior leadership, **Bob Best**, who served as Chairman and Chief Executive Officer from 1997 to October 1, 2010, and since as Chairman of the Board, will continue to serve as a member of our Board of Directors. We are deeply indebted to Bob for his charismatic leadership, for leading the Company's growth from 700,000 customers to over 3,000,000 customers and for coaching and mentoring most of the senior leaders in the Company. Bob created an employee focused, high performance culture and he will continue to be an important and instrumental part of the Company.

These leaders are supported by our 4,600 employees, who are committed to serving our customers exceptionally well while ensuring safety for themselves, their fellow employees and the people in the 1,400 communities we serve. For Atmos Energy, fiscal year 2017 marked another successful milestone on our journey to becoming the nation's safest natural gas company.



**Kim R. Cocklin**  
Executive Chairman of the Board  
November 16, 2017

UNITED STATES SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549  
**Form 10-K**

(Mark One)

**ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d)  
OF THE SECURITIES EXCHANGE ACT OF 1934**

For the fiscal year ended September 30, 2017

OR

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)  
OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission file number 1-10042

**Atmos Energy Corporation**

(Exact name of registrant as specified in its charter)

**Texas and Virginia**  
(State or other jurisdiction of  
incorporation or organization)

**75-1743247**  
(IRS employer  
identification no.)

**Three Lincoln Centre, Suite 1800  
5430 LBJ Freeway, Dallas, Texas**  
(Address of principal executive offices)

**75240**  
(Zip code)

**Registrant's telephone number, including area code:**  
**(972) 934-9227**

**Securities registered pursuant to Section 12(b) of the Act:**

<u>Title of Each Class</u>	<u>Name of Each Exchange on Which Registered</u>
Common stock, No Par Value	New York Stock Exchange

**Securities registered pursuant to Section 12(g) of the Act:**  
**None**

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes  No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes  No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§ 229.45) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company or an emerging growth company. See definitions of "large accelerated filer," "accelerated filer," "smaller reporting company" and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer  Accelerated filer  Non-accelerated filer  Smaller reporting company  Emerging growth company

(Do not check if a smaller reporting company)

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes  No

The aggregate market value of the common voting stock held by non-affiliates of the registrant as of the last business day of the registrant's most recently completed second fiscal quarter, March 31, 2017, was \$8,146,262,574.

As of November 8, 2017, the registrant had 106,112,709 shares of common stock outstanding.

**DOCUMENTS INCORPORATED BY REFERENCE**

Portions of the registrant's Definitive Proxy Statement to be filed for the Annual Meeting of Shareholders on February 7, 2018 are incorporated by reference into Part III of this report.



**TABLE OF CONTENTS**

	<u>Page</u>
<b>Glossary of Key Terms</b> .....	3
<b>Part I</b>	
Item 1. Business .....	4
Item 1A. Risk Factors .....	14
Item 1B. Unresolved Staff Comments .....	19
Item 2. Properties .....	19
Item 3. Legal Proceedings .....	21
Item 4. Mine Safety Disclosures .....	21
<b>Part II</b>	
Item 5. Market for Registrant’s Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities .....	21
Item 6. Selected Financial Data .....	23
Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations ....	24
Item 7A. Quantitative and Qualitative Disclosures About Market Risk .....	42
Item 8. Financial Statements and Supplementary Data .....	43
Item 9. Changes in and Disagreements With Accountants on Accounting and Financial Disclosure ....	101
Item 9A. Controls and Procedures .....	101
Item 9B. Other Information .....	103
<b>Part III</b>	
Item 10. Directors, Executive Officers and Corporate Governance .....	103
Item 11. Executive Compensation .....	104
Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters .....	104
Item 13. Certain Relationships and Related Transactions, and Director Independence .....	104
Item 14. Principal Accountant Fees and Services .....	104
<b>Part IV</b>	
Item 15. Exhibits and Financial Statement Schedules .....	105

[THIS PAGE INTENTIONALLY LEFT BLANK]

**GLOSSARY OF KEY TERMS**

AEC	Atmos Energy Corporation
AEH	Atmos Energy Holdings, Inc.
AEM	Atmos Energy Marketing, LLC
AOCI	Accumulated Other Comprehensive Income
ARM	Annual Rate Mechanism
ATO	Trading symbol for Atmos Energy Corporation common stock on the New York Stock Exchange
Bcf	Billion cubic feet
COSO	Committee of Sponsoring Organizations of the Treadway Commission
DARR	Dallas Annual Rate Review
ERISA	Employee Retirement Income Security Act of 1974
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
GAAP	Generally Accepted Accounting Principles
GRIP	Gas Reliability Infrastructure Program
Gross Profit	Non-GAAP measure defined as operating revenues less purchased gas cost
GSRS	Gas System Reliability Surcharge
KPSC	Kentucky Public Service Commission
LTIP	1998 Long-Term Incentive Plan
Mcf	Thousand cubic feet
MDWQ	Maximum daily withdrawal quantity
Mid-Tex Cities	Represents all incorporated cities other than Dallas, or approximately 80 percent of the Mid-Tex Division’s customers, with whom a settlement agreement was reached during the fiscal 2008 second quarter.
MMcf	Million cubic feet
Moody’s	Moody’s Investor Service, Inc.
NGA	Natural Gas Act of 1938
NYMEX	New York Mercantile Exchange, Inc.
NYSE	New York Stock Exchange
PAP	Pension Account Plan
PPA	Pension Protection Act of 2006
PRP	Pipeline Replacement Program
RRC	Railroad Commission of Texas
RRM	Rate Review Mechanism
RSC	Rate Stabilization Clause
S&P	Standard & Poor’s Corporation
SAVE	Steps to Advance Virginia Energy
SEC	United States Securities and Exchange Commission
SGR	Supplemental Growth Filing
SIR	System Integrity Rider
SRF	Stable Rate Filing
SSIR	System Safety and Integrity Rider
WNA	Weather Normalization Adjustment

## PART I

The terms “we,” “our,” “us”, “Atmos Energy” and the “Company” refer to Atmos Energy Corporation and its subsidiaries, unless the context suggests otherwise.

### ITEM 1. *Business.*

#### Overview and Strategy

Atmos Energy Corporation, headquartered in Dallas, Texas, and incorporated in Texas and Virginia, is one of the country’s largest natural-gas-only distributors based on number of customers. We deliver natural gas through regulated sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers in eight states located primarily in the South. We also operate one of the largest intrastate pipelines in Texas based on miles of pipe.

Through December 31, 2016, we were also engaged in certain nonregulated businesses that provided natural gas management, marketing, transportation and storage services to municipalities, local gas distribution companies, including certain of our natural gas distribution divisions, and industrial customers principally in the Midwest and Southeast. Effective January 1, 2017, we sold all of the equity interests of Atmos Energy Marketing, LLC (AEM) to CenterPoint Energy Services, Inc. (CES), a subsidiary of CenterPoint Energy Inc. As a result of the sale, Atmos Energy has fully exited the nonregulated gas marketing business.

Atmos Energy’s vision is to be the safest provider of natural gas services. We intend to achieve this vision by:

- operating our business exceptionally well
- investing in our people and infrastructure
- enhancing our culture.

We believe the successful execution of this strategy has delivered excellent shareholder value. Over the last six years, regulatory mechanisms designed to minimize regulatory lag have enabled us to make significant capital investments to fortify and upgrade our distribution and transmission systems. The timely recovery of these investments has increased our rate base which has resulted in rising earnings per share during this time.

Our core values include focusing on our employees and customers while conducting our business with honesty and integrity. We continue to strengthen our culture through ongoing communications with our employees and enhanced employee training.

#### Operating Segments

As of September 30, 2017, we manage and review our consolidated operations through the following three reportable segments:

- The *distribution segment* is primarily comprised of our regulated natural gas distribution and related sales operations in eight states and storage assets located in Kentucky and Tennessee.
- The *pipeline and storage segment* is comprised primarily of the pipeline and storage operations of our Atmos Pipeline-Texas division and our natural gas transmission operations in Louisiana.
- The *natural gas marketing segment* is comprised of our discontinued natural gas marketing business.

These operating segments are described in greater detail below.

#### Distribution Segment Overview

Our distribution segment is primarily comprised of the regulated natural gas distribution and related sales and storage operations in our six regulated natural gas distribution divisions, which are used to support our regulated natural gas distribution operations in those states. The following table summarizes key information about these divisions, presented in order of total rate base. We operate in our service areas under terms of

non-exclusive franchise agreements granted by the various cities and towns that we serve. At September 30, 2017, we held 1,008 franchises having terms generally ranging from five to 35 years. A significant number of our franchises expire each year, which require renewal prior to the end of their terms. Historically, we have successfully renewed these franchises and believe that we will continue to be able to renew our franchises as they expire.

<u>Division</u>	<u>Service Areas</u>	<u>Communities Served</u>	<u>Customer Meters</u>
Mid-Tex .....	Texas, including the Dallas/Fort Worth Metroplex	550	1,672,581
Kentucky/Mid-States .....	Kentucky Tennessee Virginia	230	181,638 147,620 24,153
Louisiana .....	Louisiana	270	359,920
West Texas .....	Amarillo, Lubbock, Midland	80	311,188
Mississippi .....	Mississippi	110	270,754
Colorado-Kansas .....	Colorado Kansas	170	118,410 135,141

Revenues in this operating segment are established by regulatory authorities in the states in which we operate. These rates are intended to be sufficient to cover the costs of conducting business and to provide a reasonable return on invested capital. In addition, we transport natural gas for others through our distribution systems.

Rates established by regulatory authorities often include cost adjustment mechanisms for costs that (i) are subject to significant price fluctuations compared to our other costs, (ii) represent a large component of our cost of service and (iii) are generally outside our control.

Purchased gas cost adjustment mechanisms represent a common form of cost adjustment mechanism. Purchased gas cost adjustment mechanisms provide natural gas distribution companies a method of recovering purchased gas costs on an ongoing basis without filing a rate case because they provide a dollar-for-dollar offset to increases or decreases in the cost natural gas. Therefore, although substantially all of our distribution operating revenues fluctuate with the cost of gas that we purchase, distribution gross profit (which is defined as operating revenues less purchased gas cost) is generally not affected by fluctuations in the cost of gas.

Additionally, some jurisdictions have performance-based ratemaking adjustments to provide incentives to distribution companies to minimize purchased gas costs through improved storage management and use of financial instruments to lock in gas costs. Under the performance-based ratemaking adjustments, purchased gas costs savings are shared between the utility and its customers.

Our supply of natural gas is provided by a variety of suppliers, including independent producers, marketers and pipeline companies, withdrawals of gas from proprietary and contracted storage assets and peaking and spot purchase agreements, as needed.

Supply arrangements consist of both base load and swing supply (peaking) quantities and are contracted from our suppliers on a firm basis with various terms at market prices. Base load quantities are those that flow at a constant level throughout the month and swing supply quantities provide the flexibility to change daily quantities to match increases or decreases in requirements related to weather conditions.

Except for local production purchases, we select our natural gas suppliers through a competitive bidding process by periodically requesting proposals from suppliers that have demonstrated that they can provide reliable service. We select these suppliers based on their ability to deliver gas supply to our designated firm pipeline receipt points at the lowest reasonable cost. Major suppliers during fiscal 2017 were BP Energy Company, Castleton Commodities Merchant Trading L.P., CenterPoint Energy Services, Inc., Concord Energy LLC, ConocoPhillips Company, Devon Gas Services, L.P., Sequent Energy Management, L.P., Targa Gas Marketing LLC, Tenaska Gas Storage, LLC and Texla Energy Management, Inc.

The combination of base load, peaking and spot purchase agreements, coupled with the withdrawal of gas held in storage, allows us the flexibility to adjust to changes in weather, which minimizes our need to enter into long-term firm commitments. We estimate our peak-day availability of natural gas supply to be approximately 4.4 Bcf. The peak-day demand for our distribution operations in fiscal 2017 was on January 6, 2017, when sales to customers reached approximately 3.6 Bcf.

Currently, our distribution divisions utilize 38 pipeline transportation companies, both interstate and intrastate, to transport our natural gas. The pipeline transportation agreements are firm and many of them have “pipeline no-notice” storage service, which provides for daily balancing between system requirements and nominated flowing supplies. These agreements have been negotiated with the shortest term necessary while still maintaining our right of first refusal. The natural gas supply for our Mid-Tex Division is delivered primarily by our Atmos Pipeline — Texas Division (APT).

To maintain our deliveries to high priority customers, we have the ability, and have exercised our right, to curtail deliveries to certain customers under the terms of interruptible contracts or applicable state regulations or statutes. Our customers’ demand on our system is not necessarily indicative of our ability to meet current or anticipated market demands or immediate delivery requirements because of factors such as the physical limitations of gathering, storage and transmission systems, the duration and severity of cold weather, the availability of gas reserves from our suppliers, the ability to purchase additional supplies on a short-term basis and actions by federal and state regulatory authorities. Curtailment rights provide us the flexibility to meet the human-needs requirements of our customers on a firm basis. Priority allocations imposed by federal and state regulatory agencies, as well as other factors beyond our control, may affect our ability to meet the demands of our customers. We do not anticipate any problems with obtaining additional gas supply as needed for our customers.

### **Pipeline and Storage Segment Overview**

Our pipeline and storage segment consists of the pipeline and storage operations of APT and our natural gas transmission operations in Louisiana. APT is one of the largest intrastate pipeline operations in Texas with a heavy concentration in the established natural gas-producing areas of central, northern and eastern Texas, extending into or near the major producing areas of the Barnett Shale, the Texas Gulf Coast and the Delaware and Val Verde Basins of West Texas. Through its system, APT provides transportation and storage services to our Mid-Tex Division, other third party local distribution companies, industrial and electric generation customers, marketers and producers. As part of its pipeline operations, APT owns and operates five underground storage reservoirs in Texas.

Gross profit earned from transportation and storage services for APT is subject to traditional ratemaking governed by the RRC. Rates are updated through periodic filings made under Texas’ Gas Reliability Infrastructure Program (GRIP). GRIP allows us to include in our rate base annually approved capital costs incurred in the prior calendar year provided that we file a complete rate case at least once every five years, the most recent filing was completed in 2017. APT’s existing regulatory mechanisms allow certain transportation and storage services to be provided under market-based rates.

Our natural gas transmission operations in Louisiana are comprised of a proprietary 21-mile pipeline located in New Orleans, Louisiana that is primarily used to aggregate gas supply for our distribution division in Louisiana under a long-term contract and on a more limited basis, to third parties. The demand fee charged to our Louisiana distribution division for these services is subject to regulatory approval by the Louisiana Public Service Commission. We also manage two asset management plans in Louisiana with distribution affiliates of the Company, which have been approved by applicable state regulatory commissions. Generally, these asset management plans require us to share with our distribution customers a significant portion of the cost savings earned from these arrangements.

### **Natural Gas Marketing Segment Overview**

Through December 31, 2016, we were engaged in a nonregulated natural gas marketing business, which was conducted by Atmos Energy Marketing (AEM). AEM’s primary business was to aggregate and purchase gas supply, arrange transportation and storage logistics and ultimately deliver gas to customers at competitive prices.

As more fully described in Note 15, effective January 1, 2017, we sold all of the equity interests of AEM to CenterPoint Energy Services, Inc., a subsidiary of CenterPoint Energy Inc. As a result of the sale, Atmos Energy has fully exited the nonregulated natural gas marketing business. Accordingly, these operations have been reported as discontinued operations.

## **Ratemaking Activity**

### *Overview*

The method of determining regulated rates varies among the states in which our regulated businesses operate. The regulatory authorities have the responsibility of ensuring that utilities in their jurisdictions operate in the best interests of customers while providing utility companies the opportunity to earn a reasonable return on their investment. Generally, each regulatory authority reviews rate requests and establishes a rate structure intended to generate revenue sufficient to cover the costs of conducting business and to provide a reasonable return on invested capital.

Our rate strategy focuses on reducing or eliminating regulatory lag, obtaining adequate returns and providing stable, predictable margins, which benefit both our customers and the Company. As a result of our rate-making efforts in recent years, Atmos Energy has:

- Formula rate mechanisms in place in four states that provide for an annual rate review and adjustment to rates.
- Infrastructure programs in place in the majority of our states that provide for an annual adjustment to rates for qualifying capital expenditures. Through our annual formula rate mechanisms and infrastructure programs, we have the ability to recover over 95 percent of our capital expenditures within six months.
- Authorization in tariffs, statute or commission rules that allows us to defer certain elements of our cost of service such as depreciation, ad valorem taxes and pension costs, until they are included in rates.
- WNA mechanisms in seven states that serve to minimize the effects of weather on approximately 97 percent of our distribution gross profit.
- The ability to recover the gas cost portion of bad debts in five states.

The following table provides a jurisdictional rate summary for our regulated operations. This information is for regulatory purposes only and may not be representative of our actual financial position.

Division	Jurisdiction	Effective Date of Last Rate/GRIP Action	Rate Base (thousands) <sup>(1)</sup>	Authorized Rate of Return <sup>(1)</sup>	Authorized Debt/Equity Ratio	Authorized Return on Equity <sup>(1)</sup>
Atmos Pipeline — Texas . . . . .	Texas	08/01/2017	\$1,767,600	8.87%	47/53	11.50%
Colorado-Kansas . . . . .	Colorado	01/01/2016	129,094	7.82%	48/52	9.60%
	Colorado SSIR	01/01/2017	13,500	7.82%	48/52	9.60%
	Kansas	03/17/2016	200,564	(3)	(3)	(3)
	Kansas GSRS	02/09/2017	6,633	(3)	(3)	(3)
Kentucky/Mid-States . . . . .	Kentucky	08/15/2016	335,833	(3)	(3)	(3)
	Kentucky PRP	11/14/2016	38,173	7.71%	51/49	9.80%
	Tennessee	06/01/2017	302,953	7.49%	47/53	9.80%
	Virginia	11/07/2016	47,581	(3)	(3)	(3)
Louisiana . . . . .	Trans La	04/01/2017	156,200	7.50%	47/53	9.80%
	LGS	07/01/2017	385,435	7.43%	47/53	9.80%
Mid-Tex Cities . . . . .	Texas	06/01/2017	2,362,937 <sup>(2)</sup>	8.36%	45/55	10.50%
Mid-Tex — Dallas . . . . .	Texas	06/01/2017	2,273,567 <sup>(2)</sup>	8.38%	41/59	10.10%
Mississippi . . . . .	Mississippi	01/12/2017	387,252	7.85%	47/53	9.73%
	Mississippi - SIR	01/01/2017	21,345	7.85%	47/53	9.73%
	Mississippi - SGR	01/01/2017	17,437	9.04%	47/53	12.00%
West Texas <sup>(4)</sup> . . . . .	Texas	03/15/2017	(3)	(3)	(3)	10.50%
	Texas-GRIP	05/23/2017	476,665	8.57%	48/52	10.50%

Division	Jurisdiction	Bad Debt Rider <sup>(5)</sup>	Formula Rate	Infrastructure Mechanism	Performance Based Rate Program <sup>(6)</sup>	WNA Period
Atmos Pipeline — Texas . . . . .	Texas	No	Yes	Yes	N/A	N/A
Colorado-Kansas . . . . .	Colorado	No	No	Yes	No	N/A
	Kansas	Yes	No	Yes	No	October-May
Kentucky/Mid-States . . . . .	Kentucky	Yes	No	Yes	Yes	November-April
	Tennessee	Yes	Yes	No	Yes	October-April
	Virginia	Yes	No	Yes	No	January-December
Louisiana . . . . .	Trans La	No	Yes	Yes	No	December-March
	LGS	No	Yes	Yes	No	December-March
Mid-Tex Cities . . . . .	Texas	Yes	Yes	Yes	No	November-April
Mid-Tex — Dallas . . . . .	Texas	Yes	Yes	Yes	No	November-April
Mississippi . . . . .	Mississippi	No	Yes	Yes	Yes	November-April
West Texas <sup>(4)</sup> . . . . .	Texas	Yes	Yes	Yes	No	October-May

- (1) The rate base, authorized rate of return and authorized return on equity presented in this table are those from the most recent regulatory filing for each jurisdiction. These rate bases, rates of return and returns on equity are not necessarily indicative of current or future rate bases, rates of return or returns on equity.
- (2) The Mid-Tex Rate Base amounts for the Mid-Tex Cities and Mid-Tex Dallas areas, combined, represent “system-wide”, or 100 percent, of the Mid-Tex Division’s rate base.
- (3) A rate base, rate of return, return on equity or debt/equity ratio was not included in the respective state commission’s final decision.
- (4) On April 1, 2014, a rate case settlement approved by the West Texas Cities reestablished an annual rate mechanism for all West Texas Division cities except Amarillo, Channing, Dalhart and Lubbock.
- (5) The bad debt rider allows us to recover from ratepayers the gas cost portion of uncollectible accounts.

- (6) The performance-based rate program provides incentives to distribution companies to minimize purchased gas costs by allowing the companies and its customers to share the purchased gas costs savings.

Although substantial progress has been made in recent years by improving rate design and recovery of investment across Atmos Energy’s operating areas, we will continue to seek improvements in rate design to address cost variations and pursue tariffs that reduce regulatory lag associated with investments. Further, potential changes in federal energy policy, federal safety regulations and adverse economic conditions will necessitate continued vigilance by the Company and our regulators in meeting the challenges presented by these external factors.

**Recent Ratemaking Activity**

Substantially all of our regulated revenues in the fiscal years ended September 30, 2017, 2016 and 2015 were derived from sales at rates set by or subject to approval by local or state authorities. Net operating income increases resulting from ratemaking activity totaling \$104.2 million, \$122.5 million and \$114.5 million, became effective in fiscal 2017, 2016 and 2015, as summarized below:

Rate Action	Annual Increase to Operating Income For the Fiscal Year Ended September 30		
	2017	2016	2015
		(In thousands)	
Annual formula rate mechanisms . . . . .	\$ 90,427	\$114,974	\$113,706
Rate case filings . . . . .	12,961	7,716	711
Other ratemaking activity . . . . .	784	(183)	78
	<u>\$104,172</u>	<u>\$122,507</u>	<u>\$114,495</u>

Additionally, the following ratemaking efforts seeking \$59.4 million in annual operating income were initiated during fiscal 2017 but had not been completed as of September 30, 2017:

Division	Rate Action	Jurisdiction	Operating Income Requested (In thousands)
Atmos Pipeline — Texas . . . . .	GRIP	Texas	\$28,988
Colorado-Kansas . . . . .	Rate Case	Colorado	2,916
Kentucky/Mid-States . . . . .	SAVE <sup>(1)</sup>	Virginia	308
	PRP <sup>(1)(4)</sup>	Kentucky	5,638
	Rate Case	Kentucky	4,778
	ARM <sup>(2)</sup> True-Up	Tennessee	850
Mississippi . . . . .	SIR <sup>(1)</sup>	Mississippi	8,111
	SGR <sup>(3)</sup>	Mississippi	1,385
	SRF	Mississippi	4,214
Mid-Tex . . . . .	Rate Case	City of Dallas	<u>2,247</u>
			<u>\$59,435</u>

- (1) The Steps to Advance Virginia Energy (SAVE) Plan, the Pipeline Replacement Program (PRP) and the System Integrity Rider (SIR) surcharges relate to long-term programs to replace aging infrastructure.
- (2) The Annual Rate Mechanism (ARM) is a formula rate mechanism that refreshes the Company’s rates on an annual basis.
- (3) The Mississippi Supplemental Growth Rider (SGR) permits the Company to pursue eligible industrial growth projects beyond the division’s normal main extension policies with prior approval from the Mississippi Public Service Commission. For fiscal 2017, the Commission approved a total of \$13.2 million and has also approved \$10.2 million under the program for fiscal 2018.
- (4) On October 27, 2017, we received a final order from the Kentucky Public Service Commission approving this increase.

Our recent ratemaking activity is discussed in greater detail below.

**Annual Formula Rate Mechanisms**

As an instrument to reduce regulatory lag, formula rate mechanisms allow us to refresh our rates on an annual basis without filing a formal rate case. However, these filings still involve discovery by the appropriate regulatory authorities prior to the final determination of rates under these mechanisms. We currently have formula rate mechanisms in our Louisiana, Mississippi and Tennessee operations and in substantially all of our Texas divisions. Additionally, we have specific infrastructure programs in substantially all of our distribution divisions and our Atmos Pipeline — Texas Division with tariffs in place to permit the investment associated with these programs to have their surcharge rate adjusted annually to recover approved capital costs incurred in a prior test-year period. The following table summarizes our annual formula rate mechanisms by state.

State	Annual Formula Rate Mechanisms	
	Infrastructure Programs	Formula Rate Mechanisms
Colorado	System Safety and Integrity Rider (SSIR)	—
Kansas	Gas System Reliability Surcharge (GSRs)	—
Kentucky	Pipeline Replacement Program (PRP)	—
Louisiana	(1)	Rate Stabilization Clause (RSC)
Mississippi	System Integrity Rider (SIR)	Stable Rate Filing (SRF), Supplemental Growth Filing (SGR)
Tennessee	—	Annual Rate Mechanism (ARM)
Texas	Gas Reliability Infrastructure Program (GRIP), (1)	Dallas Annual Rate Review (DARR), Rate Review Mechanism (RRM)
Virginia	Steps to Advance Virginia Energy (SAVE)	—

(1) Infrastructure mechanisms in Texas and Louisiana allow for the deferral of all expenses associated with capital expenditures incurred pursuant to these rules, which primarily consists of interest, depreciation and other taxes (Texas only), until the next rate proceeding (rate case or annual rate filing), at which time investment and costs would be recoverable through base rates.

The following table summarizes our annual formula rate mechanisms with effective dates during the fiscal years ended September 30, 2017, 2016 and 2015:

Division	Jurisdiction	Test Year Ended	Increase (Decrease) in Annual Operating Income (In thousands)	Effective Date
<i>2017 Filings:</i>				
Louisiana	LGS	12/2016	\$ 6,237	07/01/2017
Mid-Tex	Mid-Tex DARR <sup>(1)</sup>	09/2016	9,672	06/01/2017
Mid-Tex	Mid-Tex Cities RRM	12/2016	36,239	06/01/2017
Kentucky/Mid-States	Tennessee ARM	05/2018	6,740	06/01/2017
Mid-Tex	Mid-Tex Environs	12/2016	1,568	05/23/2017
West Texas	West Texas Environs	12/2016	872	05/23/2017
West Texas	West Texas ALDC	12/2016	4,682	04/25/2017
Louisiana	TransLa	09/2016	4,392	04/01/2017
West Texas	West Texas Cities RRM	09/2016	4,255	03/15/2017
Colorado-Kansas	Kansas	09/2016	801	02/09/2017
Mississippi	Mississippi-SRF	10/2017	4,390	02/01/2017
Mississippi	Mississippi-SIR	10/2017	3,334	01/01/2017
Mississippi	Mississippi-SGR	10/2017	1,292	01/01/2017
Colorado-Kansas	Colorado-SSIR	12/2017	1,350	01/01/2017
Kentucky/Mid-States	Kentucky-PRP	09/2017	4,981	10/14/2016
Kentucky/Mid-States	Virginia-SAVE	09/2017	(378)	10/01/2016
Total 2017 Filings			<u>\$ 90,427</u>	

<u>Division</u>	<u>Jurisdiction</u>	<u>Test Year Ended</u>	<u>Increase (Decrease) in Annual Operating Income</u> (In thousands)	<u>Effective Date</u>
<i>2016 Filings:</i>				
Louisiana .....	LGS	12/2015	\$ 8,686	07/01/2016
Kentucky/Mid-States .....	Tennessee	05/2017	4,888	06/01/2016
Mid-Tex .....	Mid-Tex Cities RRM	12/2015	25,816	06/01/2016
Mid-Tex .....	Mid-Tex DARR	09/2015	5,429	06/01/2016
Mid-Tex .....	Mid-Tex Environs	12/2015	1,325	05/03/2016
Atmos Pipeline — Texas .....	Texas	12/2015	40,658	05/03/2016
West Texas .....	West Texas Environs	12/2015	646	05/03/2016
West Texas .....	West Texas ALDC	12/2015	3,484	04/26/2016
Louisiana .....	Trans La	09/2015	6,216	04/01/2016
Colorado-Kansas .....	Colorado	12/2016	764	01/01/2016
Mississippi .....	Mississippi-SRF	10/2016	9,192	01/01/2016
Mississippi .....	Mississippi-SGR	10/2016	250	12/01/2015
Kentucky/Mid-States .....	Kentucky-PRP	09/2016	3,786	10/01/2015
Kentucky/Mid-States .....	Virginia-SAVE	09/2016	118	10/01/2015
West Texas .....	West Texas Cities	09/2015	<u>3,716</u>	10/01/2015
Total 2016 Filings .....			<u>\$ 114,974</u>	
<i>2015 Filings:</i>				
Louisiana .....	LGS	12/2014	\$ 1,321	07/01/2015
West Texas .....	West Texas Environs	12/2014	697	06/12/2015
Mid-Tex .....	Mid-Tex Environs	12/2014	1,158	06/01/2015
Mid-Tex .....	Mid-Tex Cities	12/2014	16,801	06/01/2015
Mid-Tex .....	Mid-Tex DARR	09/2014	4,420	06/01/2015
West Texas .....	West Texas ALDC	12/2014	4,593	05/01/2015
Atmos Pipeline — Texas .....	Texas	12/2014	37,248	04/08/2015
Louisiana .....	Trans La	09/2014	(286)	04/01/2015
West Texas .....	West Texas Cities	09/2014	4,300	03/15/2015
Colorado-Kansas .....	Kansas	09/2014	301	02/01/2015
Mississippi .....	Mississippi-SRF	10/2015	4,441	02/01/2015
Mississippi .....	Mississippi-SGR	10/2015	782	11/01/2014
Kentucky/Mid-States .....	Kentucky	09/2015	4,382	10/10/2014
Kentucky/Mid-States .....	Virginia	09/2015	133	10/01/2014
Mid-Tex .....	Mid-Tex Cities	12/2013	<u>33,415</u>	06/01/2014
Total 2015 Filings .....			<u>\$ 113,706</u>	

(1) The Company and the City of Dallas were unable to arrive at a mutually agreeable settlement; therefore, the DARR rates were implemented, subject to refund, pending the outcome of an appeal filed with the Texas Railroad Commission. The examiners issued a proposal for decision on October 30, 2017 recommending an increase of \$9.2 million. The Company expects the Commission to issue a final order in December 2017.

**Rate Case Filings**

A rate case is a formal request from Atmos Energy to a regulatory authority to increase rates that are charged to customers. Rate cases may also be initiated when the regulatory authorities request us to justify our rates. This process is referred to as a “show cause” action. Adequate rates are intended to provide for recovery of the Company’s costs as well as a fair rate of return to our shareholders and ensure that we continue to safely deliver reliable, reasonably priced natural gas service to our customers. The following table summarizes our recent rate cases:

<u>Division</u>	<u>State</u>	<u>Increase in Annual Operating Income</u> <u>(In thousands)</u>	<u>Effective Date</u>
<i>2017 Rate Case Filings:</i>			
Atmos Pipeline — Texas .....	Texas	\$12,955	08/01/2017
Kentucky/Mid-States .....	Virginia	<u>6</u>	12/27/2016
Total 2017 Rate Case Filings .....		<u>\$12,961</u>	
<i>2016 Rate Case Filings:</i>			
Kentucky/Mid-States .....	Kentucky	\$ 2,723	08/15/2016
Kentucky/Mid-States .....	Virginia	537	04/01/2016
Colorado-Kansas .....	Kansas	2,372	03/17/2016
Colorado-Kansas .....	Colorado	<u>2,084</u>	01/01/2016
Total 2016 Rate Case Filings .....		<u>\$ 7,716</u>	
<i>2015 Rate Case Filings:</i>			
Kentucky/Mid-States .....	Tennessee	<u>\$ 711</u>	06/01/2015
Total 2015 Rate Case Filings .....		<u>\$ 711</u>	

**Other Ratemaking Activity**

The following table summarizes other ratemaking activity during the fiscal years ended September 30, 2017, 2016 and 2015:

<u>Division</u>	<u>Jurisdiction</u>	<u>Rate Activity</u>	<u>Increase in Annual Operating Income</u> <u>(In thousands)</u>	<u>Effective Date</u>
<i>2017 Other Rate Activity:</i>				
Colorado-Kansas .....	Kansas	Ad-Valorem <sup>(1)</sup>	<u>\$ 784</u>	02/01/2017
Total 2017 Other Rate Activity .....			<u>\$ 784</u>	
<i>2016 Other Rate Activity:</i>				
Colorado-Kansas .....	Kansas	Ad-Valorem <sup>(1)</sup>	<u>\$(183)</u>	02/01/2016
Total 2016 Other Rate Activity .....			<u>\$(183)</u>	
<i>2015 Other Rate Activity:</i>				
Colorado-Kansas .....	Kansas	Ad Valorem <sup>(1)</sup>	<u>\$ 78</u>	02/01/2015
Total 2015 Other Rate Activity .....			<u>\$ 78</u>	

<sup>(1)</sup> The Ad Valorem filing relates to property taxes that are either over or uncollected compared to the amount included in our Kansas service area’s base rates.

## **Other Regulation**

We are regulated by various state or local public utility authorities. We are also subject to regulation by the United States Department of Transportation with respect to safety requirements in the operation and maintenance of our transmission and distribution facilities. In addition, our operations are also subject to various state and federal laws regulating environmental matters. From time to time, we receive inquiries regarding various environmental matters. We believe that our properties and operations substantially comply with, and are operated in substantial conformity with, applicable safety and environmental statutes and regulations. There are no administrative or judicial proceedings arising under environmental quality statutes pending or known to be contemplated by governmental agencies which would have a material adverse effect on us or our operations. Our environmental claims have arisen primarily from former manufactured gas plant sites.

The Federal Energy Regulatory Commission (FERC) allows, pursuant to Section 311 of the Natural Gas Policy Act, gas transportation services through our Atmos Pipeline — Texas assets “on behalf of” interstate pipelines or local distribution companies served by interstate pipelines, without subjecting these assets to the jurisdiction of the FERC under the NGA. Additionally, the FERC has regulatory authority over the use and release of interstate pipeline and storage capacity. The FERC also has authority to detect and prevent market manipulation and to enforce compliance with FERC’s other rules, policies and orders by companies engaged in the sale, purchase, transportation or storage of natural gas in interstate commerce. We have taken what we believe are the necessary and appropriate steps to comply with these regulations.

In July 2010, the Dodd-Frank Act was enacted, representing an extensive overhaul of the framework for regulation of U.S. financial markets. The Dodd-Frank Act required various regulatory agencies, including the SEC and the Commodities Futures Trading Commission, to establish regulations for implementation of many of the provisions of the Dodd-Frank Act. A number of those regulations were adopted; we enacted procedures and modified existing business practices and contractual arrangements to comply with such regulations.

## **Competition**

Although our regulated distribution operations are not currently in significant direct competition with any other distributors of natural gas to residential and commercial customers within our service areas, we do compete with other natural gas suppliers and suppliers of alternative fuels for sales to industrial customers. We compete in all aspects of our business with alternative energy sources, including, in particular, electricity. Electric utilities offer electricity as a rival energy source and compete for the space heating, water heating and cooking markets. Promotional incentives, improved equipment efficiencies and promotional rates all contribute to the acceptability of electrical equipment. The principal means to compete against alternative fuels is lower prices, and natural gas historically has maintained its price advantage in the residential, commercial and industrial markets.

Our pipeline and storage operations historically faced competition from other existing intrastate pipelines seeking to provide or arrange transportation, storage and other services for customers. In the last few years, several new pipelines have been completed, which has increased the level of competition in this segment of our business.

Within our discontinued natural gas marketing operations, AEM competed with other natural gas marketers to provide natural gas management and other related services primarily to smaller customers requiring higher levels of balancing, scheduling and other related management services. AEM experienced increased competition in recent years primarily from investment banks and major integrated oil and natural gas companies who offer lower cost, basic services. The increased competition has reduced margins most notably on its high-volume accounts.

## **Employees**

At September 30, 2017, we had 4,565 employees, consisting of 4,504 employees in our distribution operations and 61 employees in our pipeline and storage operations.

## Available Information

Our Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and other reports, and amendments to those reports, and other forms that we file with or furnish to the Securities and Exchange Commission (SEC) are available free of charge at our website, [www.atmosenergy.com](http://www.atmosenergy.com), under “Publications and Filings” under the “Investors” tab, as soon as reasonably practicable, after we electronically file these reports with, or furnish these reports to, the SEC. We will also provide copies of these reports free of charge upon request to Shareholder Relations at the address and telephone number appearing below:

Shareholder Relations  
Atmos Energy Corporation  
P.O. Box 650205  
Dallas, Texas 75265-0205  
972-855-3729

## Corporate Governance

In accordance with and pursuant to relevant related rules and regulations of the SEC as well as corporate governance-related listing standards of the New York Stock Exchange (NYSE), the Board of Directors of the Company has established and periodically updated our Corporate Governance Guidelines and Code of Conduct, which is applicable to all directors, officers and employees of the Company. In addition, in accordance with and pursuant to such NYSE listing standards, our Chief Executive Officer during fiscal 2017, Kim R. Cocklin, certified to the New York Stock Exchange that he was not aware of any violations by the Company of NYSE corporate governance listing standards. The Board of Directors also annually reviews and updates, if necessary, the charters for each of its Audit, Human Resources and Nominating and Corporate Governance Committees. All of the foregoing documents are posted on the Corporate Governance page of our website. We will also provide copies of all corporate governance documents free of charge upon request to Shareholder Relations at the address listed above.

### ITEM 1A. *Risk Factors.*

Our financial and operating results are subject to a number of risk factors, many of which are not within our control. Although we have tried to discuss key risk factors below, please be aware that other or new risks may prove to be important in the future. Investors should carefully consider the following discussion of risk factors as well as other information appearing in this report. These factors include the following:

***The Company is dependent on continued access to the credit and capital markets to execute our business strategy.***

Our long-term debt is currently rated as “investment grade” by Standard & Poor’s Corporation and Moody’s Investors Service, Inc. Similar to most companies, we rely upon access to both short-term and long-term credit and capital markets to satisfy our liquidity requirements. If adverse credit conditions were to cause a significant limitation on our access to the private credit and public capital markets, we could see a reduction in our liquidity. A significant reduction in our liquidity could in turn trigger a negative change in our ratings outlook or even a reduction in our credit ratings by one or more of the credit rating agencies. Such a downgrade could further limit our access to private credit and/or public capital markets and increase our costs of borrowing.

While we believe we can meet our capital requirements from our operations and the sources of financing available to us, we can provide no assurance that we will continue to be able to do so in the future, especially if the market price of natural gas increases significantly in the near term. The future effects on our business, liquidity and financial results of a deterioration of current conditions in the credit and capital markets could be material and adverse to us, both in the ways described above or in other ways that we do not currently anticipate.

***We are subject to state and local regulations that affect our operations and financial results.***

We are subject to regulatory oversight from various state and local regulatory authorities in the eight states that we serve. Therefore, our returns are continuously monitored and are subject to challenge for their reason-

ableness by the appropriate regulatory authorities or other third-party intervenors. In the normal course of business, as a regulated entity, we often need to place assets in service and establish historical test periods before rate cases that seek to adjust our allowed returns to recover that investment can be filed. Further, the regulatory review process can be lengthy in the context of traditional ratemaking. Because of this process, we suffer the negative financial effects of having placed assets in service without the benefit of rate relief, which is commonly referred to as “regulatory lag.”

However, in the last several years, a number of regulatory authorities in the states we serve have approved rate mechanisms that provide for annual adjustments to rates that allow us to recover the cost of investments made to replace existing infrastructure or reflect changes in our cost of service. These mechanisms work to effectively reduce the regulatory lag inherent in the ratemaking process. However, regulatory lag could significantly increase if the regulatory authorities modify or terminate these rate mechanisms. The regulatory process also involves the risk that regulatory authorities may (i) review our purchases of natural gas and adjust the amount of our gas costs that we pass through to our customers or (ii) limit the costs we may have incurred from our cost of service that can be recovered from customers.

***A deterioration in economic conditions could adversely affect our customers and negatively impact our financial results.***

Any adverse changes in economic conditions in the United States, especially in the states in which we operate, could adversely affect the financial resources of many domestic households and lead to an increase in mortgage defaults and significant decreases in the values of our customers’ homes and investment assets. As a result, our customers could seek to use less gas and make it more difficult for them to pay their gas bills. This would likely lead to slower collections and higher than normal levels of accounts receivable. This, in turn, could increase our financing requirements. Additionally, should economic conditions deteriorate, our industrial customers could seek alternative energy sources, which could result in lower sales volumes.

***Inflation and increased gas costs could adversely impact our customer base and customer collections and increase our level of indebtedness.***

Over time, inflation has caused increases in some of our operating expenses and has required assets to be replaced at higher costs. We have a process in place to continually review the adequacy of our gas rates in relation to the increasing cost of providing service and the inherent regulatory lag in adjusting those gas rates. Historically, we have been able to budget and control operating expenses and investments within the amounts authorized to be collected in rates and intend to continue to do so. However, the ability to control expenses is an important factor that could impact future financial results.

In addition, rapid increases in the costs of purchased gas would cause us to experience a significant increase in short-term debt. We must pay suppliers for gas when it is purchased, which can be significantly in advance of when these costs may be recovered through the collection of monthly customer bills for gas delivered. Increases in purchased gas costs also slow our natural gas distribution collection efforts as customers are more likely to delay the payment of their gas bills, leading to higher than normal accounts receivable. This could result in higher short-term debt levels, greater collection efforts and increased bad debt expense.

***If contracted gas supplies, interstate pipeline and/or storage services are not available or delivered in a timely manner, our ability to meet our customers’ natural gas requirements may be impaired and our financial condition may be adversely affected.***

In order to meet our customers’ annual and seasonal natural gas demands, we must obtain a sufficient supply of natural gas, interstate pipeline capacity and storage capacity. If we are unable to obtain these, either from our suppliers’ inability to deliver the contracted commodity or the inability to secure replacement quantities, our financial condition and results of operations may be adversely affected. If a substantial disruption to or reduction in interstate natural gas pipelines’ transmission and storage capacity occurred due to operational failures or disruptions, legislative or regulatory actions, hurricanes, tornadoes, floods, terrorist or cyber-attacks or acts of war, our operations or financial results could be adversely affected.

***We are exposed to market risks that are beyond our control, which could adversely affect our financial results and capital requirements.***

We are subject to market risks beyond our control, including (i) commodity price volatility caused by market supply and demand dynamics, counterparty performance or counterparty creditworthiness, and (ii) interest rate risk. We are generally insulated from commodity price risk through our purchased gas cost mechanisms. With respect to interest rate risk, we have been operating in a relatively low interest-rate environment in recent years compared to historical norms for both short and long-term interest rates. However, increases in interest rates could adversely affect our future financial results to the extent that we do not recover our actual interest expense in our rates.

***The concentration of our operations in the State of Texas exposes our operations and financial results to economic conditions, weather patterns and regulatory decisions in Texas.***

Over 50 percent of our distribution customers and most of our pipeline and storage assets and operations are located in the State of Texas. This concentration of our business in Texas means that our operations and financial results may be significantly affected by changes in the Texas economy in general, weather patterns and regulatory decisions by state and local regulatory authorities in Texas.

***Our operations are subject to increased competition.***

In residential and commercial customer markets, our distribution operations compete with other energy products, such as electricity and propane. Our primary product competition is with electricity for heating, water heating and cooking. Increases in the price of natural gas could negatively impact our competitive position by decreasing the price benefits of natural gas to the consumer. This could adversely impact our business if, as a result, our customer growth slows, reducing our ability to make capital expenditures, or if our customers further conserve their use of gas, resulting in reduced gas purchases and customer billings.

In the case of industrial customers, such as manufacturing plants, adverse economic conditions, including higher gas costs, could cause these customers to use alternative sources of energy, such as electricity, or bypass our systems in favor of special competitive contracts with lower per-unit costs. Our pipeline and storage operations historically have faced limited competition from other existing intrastate pipelines and gas marketers seeking to provide or arrange transportation, storage and other services for customers. However, in the last few years, several new pipelines have been completed, which has increased the level of competition in this segment of our business.

***Adverse weather conditions could affect our operations or financial results.***

We have weather-normalized rates for over 95 percent of our residential and commercial meters in our distribution operations, which substantially mitigates the adverse effects of warmer-than-normal weather for meters in those service areas. However, there is no assurance that we will continue to receive such regulatory protection from adverse weather in our rates in the future. The loss of such weather-normalized rates could have an adverse effect on our operations and financial results. In addition, our operating results may continue to vary somewhat with the actual temperatures during the winter heating season. Additionally, sustained cold weather could challenge our ability to adequately meet customer demand in our operations.

***Our growth in the future may be limited by the nature of our business, which requires extensive capital spending.***

Our operations are capital-intensive. We must make significant capital expenditures to renew or replace our facilities on a long-term basis to improve the safety and reliability of our facilities and to comply with the safety rules and regulations issued by the regulatory authorities responsible for the service areas we operate. In addition, we must continually build new capacity to serve the growing needs of the communities we serve. The magnitude of these expenditures may be affected by a number of factors, including new regulations, the general state of the economy and weather.

The liquidity required to fund our working capital, capital expenditures and other cash needs is provided from a combination of internally generated cash flows and external debt and equity financing. The cost and availability of borrowing funds from third party lenders or issuing equity is dependent on the liquidity of the credit markets, interest rates and other market conditions. This in turn may limit the amount of funds we can invest in our infrastructure.

***The costs of providing health care benefits, pension and postretirement health care benefits and related funding requirements may increase substantially.***

We provide health care benefits, a cash-balance pension plan and postretirement health care benefits to eligible full-time employees. The costs of providing health care benefits to our employees could significantly increase over time due to rapidly increasing health care inflation, and any future legislative changes related to the provision of health care benefits. The impact of additional costs which are likely to be passed on to the Company is difficult to measure at this time.

The costs of providing a cash-balance pension plan to eligible full-time employees prior to 2011 and post-retirement health care benefits to eligible full-time employees and related funding requirements could be influenced by changes in the market value of the assets funding our pension and postretirement health care plans. Any significant declines in the value of these investments due to sustained declines in equity markets or a reduction in bond yields could increase the costs of our pension and postretirement health care plans and related funding requirements in the future. Further, our costs of providing such benefits and related funding requirements are also subject to a number of factors, including (i) changing demographics, including longer life expectancy of beneficiaries and an expected increase in the number of eligible former employees over the next five to ten years; (ii) various actuarial calculations and assumptions which may differ materially from actual results due primarily to changing market and economic conditions, including changes in interest rates, and higher or lower withdrawal rates; and (iii) future government regulation.

The costs to the Company of providing these benefits and related funding requirements could also increase materially in the future, should there be a material reduction in the amount of the recovery of these costs through our rates or should significant delays develop in the timing of the recovery of such costs, which could adversely affect our financial results.

***The inability to continue to hire, train and retain operational, technical and managerial personnel could adversely affect our results of operations.***

The average age of the employee base of Atmos Energy has been increasing for a number of years, with a number of employees becoming eligible to retire within the next five to 10 years. If we were unable to hire appropriate personnel to fill future needs, the Company could encounter operating challenges and increased costs, primarily due to a loss of knowledge, errors due to inexperience or the lengthy time period typically required to adequately train replacement personnel. In addition, higher costs could result from the increased use of contractors to replace retiring employees, loss of productivity or increased safety compliance issues. The inability to hire, train and retain new operational, technical and managerial personnel adequately and to transfer institutional knowledge and expertise could adversely affect our ability to manage and operate our business. If we were unable to hire, train and retain appropriately qualified personnel, our results of operations could be adversely affected.

***We may experience increased federal, state and local regulation of the safety of our operations.***

The safety and protection of the public, our customers and our employees is our top priority. We constantly monitor and maintain our pipeline and distribution systems to ensure that natural gas is delivered safely, reliably and efficiently through our network of more than 75,000 miles of pipeline and distribution lines. However, in recent years, natural gas distribution and pipeline companies have continued to face increasing federal, state and local oversight of the safety of their operations. Although we believe these costs should be ultimately recoverable through our rates, the costs of complying with new laws and regulations may have at least a short-term adverse impact on our operating costs and financial results.

***Some of our operations are subject to increased federal regulatory oversight that could affect our operations and financial results.***

FERC has regulatory authority over some of our operations, including the use and release of interstate pipeline and storage capacity. FERC has adopted rules designed to prevent market power abuse and market manipulation and to promote compliance with FERC's other rules, policies and orders by companies engaged in the sale, purchase, transportation or storage of natural gas in interstate commerce. These rules carry increased penalties for violations. Although we have taken steps to structure current and future transactions to comply with applicable current FERC regulations, changes in FERC regulations or their interpretation by FERC or additional regulations issued by FERC in the future could also adversely affect our business, financial condition or financial results.

***We are subject to environmental regulations which could adversely affect our operations or financial results.***

We are subject to laws, regulations and other legal requirements enacted or adopted by federal, state and local governmental authorities relating to protection of the environment and health and safety matters, including those that govern discharges of substances into the air and water, the management and disposal of hazardous substances and waste, the clean-up of contaminated sites, groundwater quality and availability, plant and wildlife protection, as well as work practices related to employee health and safety. Environmental legislation also requires that our facilities, sites and other properties associated with our operations be operated, maintained, abandoned and reclaimed to the satisfaction of applicable regulatory authorities. Failure to comply with these laws, regulations, permits and licenses may expose us to fines, penalties or interruptions in our operations that could be significant to our financial results. In addition, existing environmental regulations may be revised or our operations may become subject to new regulations.

***The operations and financial results of the Company could be adversely impacted as a result of climate change or related additional legislation or regulation in the future.***

To the extent climate change occurs, our businesses could be adversely impacted, although we believe it is likely that any such resulting impacts would occur very gradually over a long period of time and thus would be difficult to quantify with any degree of specificity. To the extent climate change would result in warmer temperatures in our service territories, financial results could be adversely affected through lower gas volumes and revenues. Such climate change could also cause shifts in population, including customers moving away from our service territories near the Gulf Coast in Louisiana and Mississippi.

Another possible climate change would be more frequent and more severe weather events, such as hurricanes and tornadoes, which could increase our costs to repair damaged facilities and restore service to our customers. If we were unable to deliver natural gas to our customers, our financial results would be impacted by lost revenues, and we generally would have to seek approval from regulators to recover restoration costs. To the extent we would be unable to recover those costs, or if higher rates resulting from our recovery of such costs would result in reduced demand for our services, our future business, financial condition or financial results could be adversely impacted.

In addition, there have been a number of federal and state legislative and regulatory initiatives proposed in recent years in an attempt to control or limit the effects of global warming and overall climate change, including greenhouse gas emissions, such as carbon dioxide. The adoption of this type of legislation by Congress or similar legislation by states or the adoption of related regulations by federal or state governments mandating a substantial reduction in greenhouse gas emissions in the future could have far-reaching and significant impacts on the energy industry. Such new legislation or regulations could result in increased compliance costs for us or additional operating restrictions on our business, affect the demand for natural gas or impact the prices we charge to our customers. At this time, we cannot predict the potential impact of such laws or regulations that may be adopted on our future business, financial condition or financial results.

***Distributing, transporting and storing natural gas involve risks that may result in accidents and additional operating costs.***

Our operations involve a number of hazards and operating risks that cannot be completely avoided, such as leaks, accidents and operational problems, which could cause loss of human life, as well as substantial financial losses resulting from property damage, damage to the environment and to our operations. We maintain liability and property insurance coverage in place for many of these hazards and risks. However, because some of our transmission pipeline and storage facilities are near or are in populated areas, any loss of human life or adverse financial results resulting from such events could be large. If these events were not fully covered by our general liability and property insurance, which policies are subject to certain limits and deductibles, our operations or financial results could be adversely affected.

***Cyber-attacks or acts of cyber-terrorism could disrupt our business operations and information technology systems or result in the loss or exposure of confidential or sensitive customer, employee or Company information.***

Our business operations and information technology systems may be vulnerable to an attack by individuals or organizations intending to disrupt our business operations and information technology systems, even though the Company has implemented policies, procedures and controls to prevent and detect these activities. We use our information technology systems to manage our distribution and intrastate pipeline and storage operations and other business processes. Disruption of those systems could adversely impact our ability to safely deliver natural gas to our customers, operate our pipeline and storage systems or serve our customers timely. Accordingly, if such an attack or act of terrorism were to occur, our operations and financial results could be adversely affected.

In addition, we use our information technology systems to protect confidential or sensitive customer, employee and Company information developed and maintained in the normal course of our business. Any attack on such systems that would result in the unauthorized release of customer, employee or other confidential or sensitive data could have a material adverse effect on our business reputation, increase our costs and expose us to additional material legal claims and liability. Even though we have insurance coverage in place for many of these cyber-related risks, if such an attack or act of terrorism were to occur, our operations and financial results could be adversely affected to the extent not fully covered by such insurance coverage.

***Natural disasters, terrorist activities or other significant events could adversely affect our operations or financial results.***

Natural disasters are always a threat to our assets and operations. In addition, the threat of terrorist activities could lead to increased economic instability and volatility in the price of natural gas that could affect our operations. Also, companies in our industry may face a heightened risk of exposure to actual acts of terrorism, which could subject our operations to increased risks. As a result, the availability of insurance covering such risks may become more limited, which could increase the risk that an event could adversely affect our operations or financial results.

**ITEM 1B. *Unresolved Staff Comments.***

Not applicable.

**ITEM 2. *Properties.***

**Distribution, transmission and related assets**

At September 30, 2017, in our distribution segment, we owned an aggregate of 70,605 miles of underground distribution and transmission mains throughout our distribution systems. These mains are located on easements or rights-of-way which generally provide for perpetual use. We maintain our mains through a program of continuous inspection and repair and believe that our system of mains is in good condition. Through our pipeline and storage segment we owned 5,682 miles of gas transmission lines as well.

### Storage Assets

We own underground gas storage facilities in several states to supplement the supply of natural gas in periods of peak demand. The following table summarizes certain information regarding our underground gas storage facilities at September 30, 2017:

State	Usable Capacity (Mcf)	Cushion Gas (Mcf) <sup>(1)</sup>	Total Capacity (Mcf)	Maximum Daily Delivery Capability (Mcf)
<i>Distribution Segment</i>				
Kentucky .....	7,881,596	9,562,283	17,443,879	158,100
Kansas .....	3,239,000	2,300,000	5,539,000	45,000
Mississippi .....	<u>1,907,571</u>	<u>2,442,917</u>	<u>4,350,488</u>	<u>31,000</u>
<i>Total</i> .....	13,028,167	14,305,200	27,333,367	234,100
<i>Pipeline and Storage Segment</i>				
Texas .....	46,083,549	15,878,025	61,961,574	1,559,000
Louisiana .....	<u>438,583</u>	<u>300,973</u>	<u>739,556</u>	<u>56,000</u>
<i>Total</i> .....	<u>46,522,132</u>	<u>16,178,998</u>	<u>62,701,130</u>	<u>1,615,000</u>
<b>Total</b> .....	<u>59,550,299</u>	<u>30,484,198</u>	<u>90,034,497</u>	<u>1,849,100</u>

<sup>(1)</sup> Cushion gas represents the volume of gas that must be retained in a facility to maintain reservoir pressure.

Additionally, we contract for storage service in underground storage facilities on many of the interstate and intrastate pipelines serving us to supplement our proprietary storage capacity. The following table summarizes our contracted storage capacity at September 30, 2017:

Segment	Division/Company	Maximum Storage Quantity (MMBtu)	Maximum Daily Withdrawal Quantity (MDWQ) <sup>(1)</sup>
<i>Distribution Segment</i>			
	Colorado-Kansas Division	5,129,562	124,830
	Kentucky/Mid-States Division	8,175,103	226,739
	Louisiana Division	2,480,779	173,605
	Mid-Tex Division	3,500,000	175,000
	Mississippi Division	3,823,800	126,334
	West Texas Division	<u>5,000,000</u>	<u>161,000</u>
<i>Total</i> .....		28,109,244	987,508
<i>Pipeline and Storage Segment</i>			
	Trans Louisiana Gas Pipeline, Inc.	<u>1,674,000</u>	<u>67,507</u>
<b>Total Contracted Storage Capacity</b> .....		<u>29,783,244</u>	<u>1,055,015</u>

<sup>(1)</sup> Maximum daily withdrawal quantity (MDWQ) amounts will fluctuate depending upon the season and the month. Unless otherwise noted, MDWQ amounts represent the MDWQ amounts as of November 1, which is the beginning of the winter heating season.

### Offices

Our administrative offices and corporate headquarters are consolidated in a leased facility in Dallas, Texas. We also maintain field offices throughout our service territory, the majority of which are located in leased facilities.

**ITEM 3. *Legal Proceedings.***

See Note 11 to the consolidated financial statements, which is incorporated in this Item 3 by reference.

**ITEM 4. *Mine Safety Disclosures.***

Not applicable.

**PART II**

**ITEM 5. *Market for Registrant’s Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities.***

Our stock trades on the New York Stock Exchange under the trading symbol “ATO.” The high and low sale prices and dividends paid per share of our common stock for fiscal 2017 and 2016 are listed below. The high and low prices listed are the closing NYSE quotes, as reported on the NYSE composite tape, for shares of our common stock:

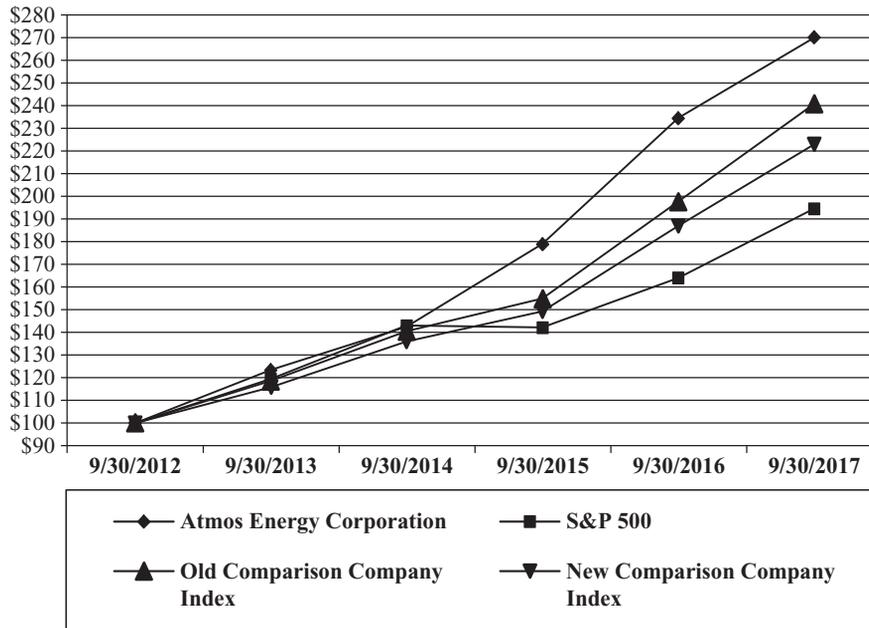
	Fiscal 2017			Fiscal 2016		
	High	Low	Dividends Paid	High	Low	Dividends Paid
<b>Quarter ended:</b>						
December 31 .....	\$74.73	\$68.96	\$0.45	\$64.25	\$57.82	\$0.42
March 31 .....	80.40	73.21	0.45	74.33	61.74	0.42
June 30 .....	85.54	78.90	0.45	81.32	70.60	0.42
September 30 .....	88.69	82.42	0.45	81.16	71.88	0.42
			<u>\$1.80</u>			<u>\$1.68</u>

Dividends are payable at the discretion of our Board of Directors out of legally available funds. The Board of Directors typically declares dividends in the same fiscal quarter in which they are paid. The number of record holders of our common stock on October 31, 2017 was 13,341. Future payments of dividends, and the amounts of these dividends, will depend on our financial condition, results of operations, capital requirements and other factors. We sold no securities during fiscal 2017 that were not registered under the Securities Act of 1933, as amended.

**Performance Graph**

The performance graph and table below compares the yearly percentage change in our total return to shareholders for the last five fiscal years with the total return of the S&P 500 Stock Index and the cumulative total return of two different customized peer company groups, the New Comparison Company Index and the Old Comparison Company Index. The New Comparison Company Index is comprised of natural gas distribution companies with similar revenues, market capitalizations and asset bases to that of the Company. The graph and table below assume that \$100.00 was invested on September 30, 2012 in our common stock, the S&P 500 Index and in the common stock of the companies in the New and Old Comparison Company Indices, as well as a reinvestment of dividends paid on such investments throughout the period.

**Comparison of Five-Year Cumulative Total Return  
among Atmos Energy Corporation, S&P 500 Index  
and Comparison Company Index**



	Cumulative Total Return					
	9/30/2012	9/30/2013	9/30/2014	9/30/2015	9/30/2016	9/30/2017
Atmos Energy Corporation . . . . .	100.00	123.32	142.46	178.85	234.47	270.05
S&P 500 Index . . . . .	100.00	119.34	142.89	142.02	163.93	194.44
Old Comparison Company Index . . . . .	100.00	118.55	140.49	154.76	197.60	240.77
New Comparison Company Index . . . . .	100.00	115.80	135.84	149.18	186.87	222.79

The New Comparison Company Index reflects the cumulative total return of companies in our peer group, which is comprised of a hybrid group of utility companies, primarily natural gas distribution companies, recommended by our independent executive compensation consulting firm and approved by the Board of Directors. The companies in the index are Alliant Energy Corporation, CenterPoint Energy, Inc., CMS Energy Corporation, DTE Energy Company, National Fuel Gas Company, NextEra Energy, Inc., NiSource Inc., ONE Gas, Inc., Spire, Inc. (formerly The Laclède Group, Inc.), Vectren Corporation, WEC Energy Group, Inc., WGL Holdings, Inc., and Xcel Energy, Inc. The Old Comparison Company Index includes AGL Resources Inc.<sup>(1)</sup>, CenterPoint Energy, Inc., CMS Energy Corporation, NiSource Inc., ONE Gas, Inc., Piedmont Natural Gas Company, Inc.<sup>(1)</sup>, Questar Corporation<sup>(1)</sup>, TECO Energy, Inc.<sup>(1)</sup>, Spire, Inc. (formerly The Laclède Group, Inc.), Vectren Corporation and WGL Holdings, Inc.

<sup>(1)</sup> AGL Resources Inc., Piedmont Natural Gas Company, Inc., Questar Corporation and TECO Energy, Inc. were acquired prior to September 30, 2017. As a result, the cumulative total return of these companies is not included in the Old Comparison Company Index represented in the graph above.

The following table sets forth the number of securities authorized for issuance under our equity compensation plans at September 30, 2017.

	Number of securities to be issued upon exercise of outstanding options, restricted stock units, warrants and rights (a)	Weighted-average exercise price of outstanding options, warrants and rights (b)	Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in column (a)) (c)
<b>Equity compensation plans approved by security holders:</b>			
1998 Long-Term Incentive Plan . . . . .	1,143,243 <sup>(1)</sup>	\$ —	2,035,861
<b>Total equity compensation plans approved by security holders . . . . .</b>	<b>1,143,243</b>	<b>—</b>	<b>2,035,861</b>
<b>Equity compensation plans not approved by security holders . . . . .</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>Total . . . . .</b>	<b><u>1,143,243</u></b>	<b><u>\$ —</u></b>	<b><u>2,035,861</u></b>

<sup>(1)</sup> Comprised of a total of 478,367 time-lapse restricted stock units, 361,381 director share units and 303,495 performance-based restricted stock units at the target level of performance granted under our 1998 Long-Term Incentive Plan.

**ITEM 6. Selected Financial Data.**

The following table sets forth selected financial data of the Company and should be read in conjunction with the consolidated financial statements included herein.

	Fiscal Year Ended September 30				
	2017	2016	2015	2014	2013
	(In thousands, except per share data)				
<b>Results of Operations</b>					
Operating revenues . . . . .	\$ 2,759,735	\$ 2,454,648	\$2,926,985	\$3,243,904	\$2,572,488
Gross profit . . . . .	\$ 1,834,199	\$ 1,708,456	\$1,631,310	\$1,521,844	\$1,377,392
Income from continuing operations . . . . .	\$ 382,711	\$ 345,542	\$ 305,623	\$ 270,331	\$ 232,378
Net income . . . . .	\$ 396,421	\$ 350,104	\$ 315,075	\$ 289,817	\$ 243,194
Diluted income per share from continuing operations . . . . .	\$ 3.60	\$ 3.33	\$ 3.00	\$ 2.76	\$ 2.52
Diluted net income per share . . . . .	\$ 3.73	\$ 3.38	\$ 3.09	\$ 2.96	\$ 2.64
Cash dividends declared per share . . . . .	\$ 1.80	\$ 1.68	\$ 1.56	\$ 1.48	\$ 1.40
<b>Financial Condition</b>					
Net property, plant and equipment <sup>(1)</sup> . . . . .	\$ 9,259,182	\$ 8,268,606	\$7,416,700	\$6,709,926	\$6,013,975
Total assets . . . . .	\$10,749,596	\$10,010,889	\$9,075,072	\$8,581,006	\$7,919,069
Capitalization:					
Shareholders' equity . . . . .	\$ 3,898,666	\$ 3,463,059	\$3,194,797	\$3,086,232	\$2,580,409
Long-term debt (excluding current maturities) . . . . .	<u>3,067,045</u>	<u>2,188,779</u>	<u>2,437,515</u>	<u>2,442,288</u>	<u>2,440,472</u>
Total capitalization . . . . .	\$ 6,965,711	\$ 5,651,838	\$5,632,312	\$5,528,520	\$5,020,881

<sup>(1)</sup> Amounts shown are net of assets held for sale related to the divestiture of our natural gas marketing business.

## **ITEM 7. *Management's Discussion and Analysis of Financial Condition and Results of Operations.***

### **INTRODUCTION**

This section provides management's discussion of the financial condition, changes in financial condition and results of operations of Atmos Energy Corporation and its consolidated subsidiaries with specific information on results of operations and liquidity and capital resources. It includes management's interpretation of our financial results, the factors affecting these results, the major factors expected to affect future operating results and future investment and financing plans. This discussion should be read in conjunction with our consolidated financial statements and notes thereto.

Several factors exist that could influence our future financial performance, some of which are described in Item 1A above, "Risk Factors". They should be considered in connection with evaluating forward-looking statements contained in this report or otherwise made by or on behalf of us since these factors could cause actual results and conditions to differ materially from those set out in such forward-looking statements.

#### ***Cautionary Statement for the Purposes of the Safe Harbor under the Private Securities Litigation Reform Act of 1995***

The statements contained in this Annual Report on Form 10-K may contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements other than statements of historical fact included in this Report are forward-looking statements made in good faith by us and are intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. When used in this Report, or any other of our documents or oral presentations, the words "anticipate", "believe", "estimate", "expect", "forecast", "goal", "intend", "objective", "plan", "projection", "seek", "strategy" or similar words are intended to identify forward-looking statements. Such forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those expressed or implied in the statements relating to our strategy, operations, markets, services, rates, recovery of costs, availability of gas supply and other factors. These risks and uncertainties include the following: our ability to continue to access the credit and capital markets to satisfy our liquidity requirements; regulatory trends and decisions, including the impact of rate proceedings before various state regulatory commissions; the impact of adverse economic conditions on our customers; the effects of inflation and changes in the availability and price of natural gas; the availability and accessibility of contracted gas supplies, interstate pipeline and/or storage services; market risks beyond our control affecting our risk management activities, including commodity price volatility, counterparty creditworthiness or performance and interest rate risk; the concentration of our distribution and pipeline and storage operations in Texas; increased competition from energy suppliers and alternative forms of energy; adverse weather conditions; the capital-intensive nature of our distribution and pipeline and storage businesses; increased costs of providing health care benefits along with pension and postretirement health care benefits and increased funding requirements; the inability to continue to hire, train and retain appropriate personnel; possible increased federal, state and local regulation of the safety of our operations; increased federal regulatory oversight and potential penalties; the impact of environmental regulations on our business; the impact of climate change or related additional legislation or regulation in the future; the inherent hazards and risks involved in operating our distribution and pipeline and storage businesses; the threat of cyber-attacks or acts of cyber-terrorism that could disrupt our business operations and information technology systems; natural disasters, terrorist activities or other events and other risks and uncertainties discussed herein, all of which are difficult to predict and many of which are beyond our control. Accordingly, while we believe these forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. Further, we undertake no obligation to update or revise any of our forward-looking statements whether as a result of new information, future events or otherwise.

### **CRITICAL ACCOUNTING POLICIES**

Our consolidated financial statements were prepared in accordance with accounting principles generally accepted in the United States. Preparation of these financial statements requires us to make estimates and judg-

ments that affect the reported amounts of assets, liabilities, revenues and expenses and the related disclosures of contingent assets and liabilities. We base our estimates on historical experience and various other assumptions that we believe to be reasonable under the circumstances. Actual results may differ from estimates.

Our significant accounting policies are discussed in Notes 2 and 15 to our consolidated financial statements. The accounting policies discussed below are both important to the presentation of our financial condition and results of operations and require management to make difficult, subjective or complex accounting estimates. Accordingly, these critical accounting policies are reviewed periodically by the Audit Committee of the Board of Directors.

<b>Critical Accounting Policy</b>	<b>Summary of Policy</b>	<b>Factors Influencing Application of the Policy</b>
<b>Regulation</b> . . . . .	<p>Our distribution and pipeline operations meet the criteria of a cost-based, rate-regulated entity under accounting principles generally accepted in the United States. Accordingly, the financial results for these operations reflect the effects of the rate-making and accounting practices and policies of the various regulatory commissions to which we are subject.</p> <p>As a result, certain costs that would normally be expensed under accounting principles generally accepted in the United States are permitted to be capitalized or deferred on the balance sheet because it is probable they can be recovered through rates. Further, regulation may impact the period in which revenues or expenses are recognized. The amounts expected to be recovered or recognized are based upon historical experience and our understanding of the regulations.</p> <p>Discontinuing the application of this method of accounting for regulatory assets and liabilities or changes in the accounting for our various regulatory mechanisms could significantly increase our operating expenses as fewer costs would likely be capitalized or deferred on the balance sheet, which could reduce our net income.</p>	<p>Decisions of regulatory authorities</p> <p>Issuance of new regulations or regulatory mechanisms</p> <p>Assessing the probability of the recoverability of deferred costs</p> <p>Continuing to meet the criteria of a cost-based, rate regulated entity for accounting purposes</p>
<b>Unbilled Revenue</b> . . . . .	<p>We follow the revenue accrual method of accounting for distribution segment revenues whereby revenues attributable to gas delivered to customers, but not yet billed under the cycle billing method, are estimated and accrued and the related costs are charged to expense.</p> <p>When permitted, we implement rates that have not been formally approved by our regulatory authorities, subject to refund. We recognize this revenue and establish a reserve for amounts that could be refunded based on our experience for the jurisdiction in which the rates were implemented.</p>	<p>Estimates of delivered sales volumes based on actual tariff information and weather information and estimates of customer consumption and/or behavior</p> <p>Estimates of purchased gas costs related to estimated deliveries</p> <p>Estimates of amounts billed subject to refund</p>
<b>Pension and other postretirement plans</b> . . . . .	<p>Pension and other postretirement plan costs and liabilities are determined on an actuarial basis</p>	<p>General economic and market conditions</p>

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
	<p>using a September 30 measurement date and are affected by numerous assumptions and estimates including the market value of plan assets, estimates of the expected return on plan assets, assumed discount rates and current demographic and actuarial mortality data. The assumed discount rate and the expected return are the assumptions that generally have the most significant impact on our pension costs and liabilities. The assumed discount rate, the assumed health care cost trend rate and assumed rates of retirement generally have the most significant impact on our postretirement plan costs and liabilities.</p> <p>The discount rate is utilized principally in calculating the actuarial present value of our pension and postretirement obligations and net periodic pension and postretirement benefit plan costs. When establishing our discount rate, we consider high quality corporate bond rates based on bonds available in the marketplace that are suitable for settling the obligations, changes in those rates from the prior year and the implied discount rate that is derived from matching our projected benefit disbursements with currently available high quality corporate bonds.</p> <p>The expected long-term rate of return on assets is utilized in calculating the expected return on plan assets component of our annual pension and postretirement plan costs. We estimate the expected return on plan assets by evaluating expected bond returns, equity risk premiums, asset allocations, the effects of active plan management, the impact of periodic plan asset rebalancing and historical performance. We also consider the guidance from our investment advisors in making a final determination of our expected rate of return on assets. To the extent the actual rate of return on assets realized over the course of a year is greater than or less than the assumed rate, that year's annual pension or postretirement plan costs are not affected. Rather, this gain or loss reduces or increases future pension or postretirement plan costs over a period of approximately ten to twelve years.</p> <p>The market-related value of our plan assets represents the fair market value of the plan assets, adjusted to smooth out short-term market fluctuations over a five-year period. The use of this methodology will delay the impact of current</p>	<p>Assumed investment returns by asset class</p> <p>Assumed future salary increases</p> <p>Assumed discount rate</p> <p>Projected timing of future cash disbursements</p> <p>Health care cost experience trends</p> <p>Participant demographic information</p> <p>Actuarial mortality assumptions</p> <p>Impact of legislation</p> <p>Impact of regulation</p>

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
	<p>market fluctuations on the pension expense for the period.</p> <p>We estimate the assumed health care cost trend rate used in determining our postretirement net expense based upon our actual health care cost experience, the effects of recently enacted legislation and general economic conditions. Our assumed rate of retirement is estimated based upon our annual review of our participant census information as of the measurement date.</p>	
<i>Impairment assessments</i> . . .	<p>We review the carrying value of our long-lived assets, including goodwill and identifiable intangibles, whenever events or changes in circumstance indicate that such carrying values may not be recoverable, and at least annually for goodwill, as required by U.S. accounting standards.</p> <p>The evaluation of our goodwill balances and other long-lived assets or identifiable assets for which uncertainty exists regarding the recoverability of the carrying value of such assets involves the assessment of future cash flows and external market conditions and other subjective factors that could impact the estimation of future cash flows including, but not limited to the commodity prices, the amount and timing of future cash flows, future growth rates and the discount rate. Unforeseen events and changes in circumstances or market conditions could adversely affect these estimates, which could result in an impairment charge.</p>	<p>General economic and market conditions</p> <p>Projected timing and amount of future discounted cash flows</p> <p>Judgment in the evaluation of relevant data</p>

*Non-GAAP Financial Measure*

Our operations are affected by the cost of natural gas. The cost of gas is passed through to our customers without markup and includes commodity price, transportation, storage, injection and withdrawal fees and settlements of financial instruments used to mitigate commodity price risk. These costs are reflected in the income statement as purchased gas cost. Therefore, increases in the cost of gas are offset by a corresponding increase in revenues. Accordingly, we believe Gross Profit, a non-GAAP financial measure defined as operating revenues less purchased gas cost, is a better indicator of our financial performance than operating revenues as it provides a useful and more relevant measure to analyze our financial performance. As such, the following discussion and analysis of our financial performance will reference gross profit rather than operating revenues and purchased gas cost individually.

**RESULTS OF OPERATIONS**

**Overview**

Atmos Energy strives to operate our businesses safely and reliably while delivering superior shareholder value. In recent years we have implemented rate designs that reduce or eliminate regulatory lag and separate the recovery of our approved rate from customer usage patterns. Additionally, we have significantly increased investments in the safety and reliability of our natural gas distribution and transmission infrastructure. This

increased level of investment and timely recovery of these investments through our various regulatory mechanisms has resulted in increased earnings and operating cash flow in recent years.

This trend continued during fiscal 2017 as net income increased to \$396.4 million, or \$3.73 per diluted share for the year ended September 30, 2017, compared with net income of \$350.1 million or \$3.38 per diluted share in the prior year. The year-over-year increase largely reflects positive rate outcomes, which more than offset weather that was 12 percent warmer than the prior year. Results for fiscal 2017 include \$0.13 per diluted share from discontinued operations. In January 2017, we completed the sale of our nonregulated natural gas marketing business. We received \$140.3 million in cash proceeds, including working capital and recognized a net gain of \$0.03 per diluted share on the sale in the second quarter of fiscal 2017. The proceeds from the sale were redeployed to fund infrastructure investments in our remaining businesses. As a result of the sale, we have fully exited the nonregulated gas marketing business.

Capital expenditures for fiscal 2017 totaled \$1,137.1 million. Over 80 percent was invested to improve the safety and reliability of our distribution and transmission systems, with a significant portion of this investment incurred under regulatory mechanisms that reduce regulatory lag to six months or less. Fiscal 2016 and 2017 spending under these and other mechanisms enabled the Company to complete 19 regulatory filings during fiscal 2017 that should increase annual operating income from regulated operations by \$104.2 million. We funded over 75 percent of our current-year capital expenditure program primarily through operating cash flows of \$867.1 million.

In addition, we acquired EnLink Pipeline in the first fiscal quarter of 2017 for an all — cash price of \$86.1 million, inclusive of working capital. The acquisition of EnLink Pipeline increased the capacity on our APT intrastate pipeline to serve transportation customers in North Texas, which continues to experience significant population growth.

As we continue to invest in the safety and reliability of our distribution and transmission systems, we expect our capital spending will increase in future periods. We intend to fund future investments through a combination of internally generated cash flows and external debt and equity financing. During fiscal 2017 we received net proceeds of \$885 million through the issuance of long-term debt and \$99 million through the issuance of common stock. The net proceeds from these issuances were primarily used to repay maturing long-term debt, reduce short-term debt and for general corporate purposes, including funding a portion of our fiscal 2017 capital expenditures.

As a result of the continued contribution and stability of our earnings, cash flows and capital structure, our Board of Directors increased the quarterly dividend by 7.8 percent for fiscal 2018.

## Consolidated Results

The following table presents our consolidated financial highlights for the fiscal years ended September 30, 2017, 2016 and 2015.

	For the Fiscal Year Ended September 30		
	2017	2016	2015
	(In thousands, except per share data)		
Operating revenues	\$2,759,735	\$2,454,648	\$2,926,985
Purchased gas cost	925,536	746,192	1,295,675
Operating expenses	1,106,653	1,051,226	1,019,078
Operating income	727,546	657,230	612,232
Interest charges	120,182	114,812	116,241
Income from continuing operations before income taxes	604,094	542,184	495,172
Net income from continuing operations	382,711	345,542	305,623
Net income from discontinued operations	13,710	4,562	9,452
Net income	\$ 396,421	\$ 350,104	\$ 315,075
Diluted net income from continuing operations per share	\$ 3.60	\$ 3.33	\$ 3.00
Diluted net income from discontinued operations per share	0.13	0.05	0.09
Diluted net income per share	\$ 3.73	\$ 3.38	\$ 3.09

Our consolidated net income during the last three fiscal years was earned across our business segments as follows:

	For the Fiscal Year Ended September 30		
	2017	2016	2015
	(In thousands)		
Distribution segment	\$268,369	\$233,830	\$205,820
Pipeline and storage segment	114,342	111,712	99,803
Net income from continuing operations	382,711	345,542	305,623
Net income from discontinued natural gas marketing operations	13,710	4,562	9,452
Net income	\$396,421	\$350,104	\$315,075

See the following discussion regarding the results of operations for each of our business operating segments.

### *Distribution Segment*

The distribution segment is primarily comprised of our regulated natural gas distribution and related sales operations in eight states. The primary factors that impact the results of our distribution operations are our ability to earn our authorized rates of return, competitive factors in the energy industry and economic conditions in our service areas.

Our ability to earn our authorized rates is based primarily on our ability to improve the rate design in our various ratemaking jurisdictions to minimize regulatory lag and, ultimately, separate the recovery of our approved rates from customer usage patterns. Improving rate design is a long-term process and is further complicated by the fact that we operate in multiple rate jurisdictions. The “*Ratemaking Activity*” section of this Form 10-K describes our current rate strategy, progress towards implementing that strategy and recent ratemaking initiatives in more detail.

We are generally able to pass the cost of gas through to our customers without markup under purchased gas cost adjustment mechanisms; therefore, increases in the cost of gas are offset by a corresponding increase in revenues. Gross profit in our Texas and Mississippi service areas include franchise fees and gross receipt taxes, which are calculated as a percentage of revenue (inclusive of gas costs). Therefore, the amount of these taxes

included in revenue is influenced by the cost of gas and the level of gas sales volumes. We record the associated tax expense as a component of taxes, other than income. Although changes in revenue related taxes arising from changes in gas costs affect gross profit, over time the impact is offset within operating income.

Although the cost of gas typically does not have a direct impact on our gross profit, higher gas costs may adversely impact our accounts receivable collections, resulting in higher bad debt expense, and may require us to increase borrowings under our credit facilities resulting in higher interest expense. In addition, higher gas costs, as well as competitive factors in the industry and general economic conditions may cause customers to conserve or, in the case of industrial consumers, to use alternative energy sources. Currently, gas cost risk has been mitigated by rate design that allows us to collect from our customers the gas cost portion of our bad debt expense on approximately 76 percent of our residential and commercial margins.

During fiscal 2017, we completed 18 regulatory proceedings in our distribution segment, which should result in a \$91.2 million increase in annual operating income.

*Review of Financial and Operating Results*

Financial and operational highlights for our distribution segment for the fiscal years ended September 30, 2017, 2016 and 2015 are presented below.

	For the Fiscal Year Ended September 30				
	2017	2016	2015	2017 vs. 2016	2016 vs. 2015
	(In thousands, unless otherwise noted)				
Operating revenues . . . . .	\$2,649,175	\$2,339,778	\$2,821,362	\$309,397	\$(481,584)
Purchased gas cost . . . . .	1,269,456	1,058,576	1,574,447	210,880	(515,871)
<b>Gross profit</b> . . . . .	<b>1,379,719</b>	<b>1,281,202</b>	<b>1,246,915</b>	<b>98,517</b>	<b>34,287</b>
Operating expenses . . . . .	874,077	839,318	824,223	34,759	15,095
<b>Operating income</b> . . . . .	<b>505,642</b>	<b>441,884</b>	<b>422,692</b>	<b>63,758</b>	<b>19,192</b>
Miscellaneous income (expense) . . . . .	(1,695)	1,171	284	(2,866)	887
Interest charges . . . . .	79,789	78,238	83,087	1,551	(4,849)
<b>Income before income taxes</b> . . . . .	<b>424,158</b>	<b>364,817</b>	<b>339,889</b>	<b>59,341</b>	<b>24,928</b>
Income tax expense . . . . .	155,789	130,987	134,069	24,802	(3,082)
<b>Net income</b> . . . . .	<b>\$ 268,369</b>	<b>\$ 233,830</b>	<b>\$ 205,820</b>	<b>\$ 34,539</b>	<b>\$ 28,010</b>
Consolidated distribution sales volumes — MMcf . . . . .	246,825	258,650	307,985	(11,825)	(49,335)
Consolidated distribution transportation volumes — MMcf . . . . .	141,540	133,378	135,972	8,162	(2,594)
Total consolidated distribution throughput — MMcf . . . . .	388,365	392,028	443,957	(3,663)	(51,929)
Consolidated distribution average cost of gas per Mcf sold . . . . .	\$ 5.14	\$ 4.09	\$ 5.11	\$ 1.05	\$ (1.02)

**Fiscal year ended September 30, 2017 compared with fiscal year ended September 30, 2016**

Net income for our distribution segment increased 15 percent, primarily due to a \$98.5 million increase in gross profit, partially offset by a \$34.8 million increase in operating expenses. The year-to-date increase in gross profit primarily reflects:

- a \$72.4 million net increase in rate adjustments, primarily in our Mid-Tex, Louisiana, Mississippi and West Texas Divisions.
- Customer growth, primarily in our Mid-Tex and Kentucky/Mid-States Divisions, which contributed an incremental \$5.8 million.

- a \$5.8 million increase in transportation gross profit, primarily in the Kentucky/Mid-States and Mid-Tex Divisions.
- a \$5.2 million increase in revenue-related taxes primarily in our Mid-Tex and West Texas Divisions, offset by a corresponding \$5.1 million increase in the related tax expense.
- a \$2.9 million increase in net consumption, despite weather that was 12 percent warmer than the prior year.

The increase in operating expenses, which include operation and maintenance expense, bad debt expense, depreciation and amortization expense and taxes, other than income, was primarily due to increased depreciation expense and property taxes associated with increased capital investments, higher employee-related costs, increased revenue-related taxes, as discussed above, and higher pipeline maintenance and related activities, partially offset by lower legal costs.

**Fiscal year ended September 30, 2016 compared with fiscal year ended September 30, 2015**

Net income for our distribution segment increased 14 percent, primarily due to a \$34.3 million increase in gross profit, partially offset by a \$15.1 million increase in operating expenses. The year-over-year increase in gross profit primarily reflects:

- a \$47.5 million net increase in rate adjustments. Our Mid-Tex Division accounted for \$20.9 million of this increase. We also experienced increases in our Mississippi and West Texas Divisions.
- The impact of weather that was 25 percent warmer than the prior year, before adjusting for weather normalization mechanisms. Therefore, although sales volumes declined 16 percent, gross margin experienced just a \$3.4 million decline from lower consumption.
- Customer growth, primarily in our Mid-Tex, Louisiana and Tennessee service areas, which contributed an incremental \$6.6 million.
- a \$15.4 million decrease in revenue-related taxes primarily in our Mid-Tex and West Texas Divisions, offset by a corresponding \$16.1 million decrease in the related tax expense.

The increase in operating expenses, which include operation and maintenance expense, bad debt expense, depreciation and amortization expense and taxes, other than income, was primarily due to pipeline maintenance and related activities and increased depreciation expense associated with increased capital investments.

Net income for the year ended September 30, 2016 included a \$5.0 million income tax benefit for equity awards that vested during the current year as a result of adopting the new stock-based accounting guidance, as described in Note 2 to our consolidated financial statements.

The following table shows our operating income by distribution division, in order of total rate base, for the fiscal years ended September 30, 2017, 2016 and 2015. The presentation of our distribution operating income is included for financial reporting purposes and may not be appropriate for ratemaking purposes.

	For the Fiscal Year Ended September 30				
	2017	2016	2015	2017 vs. 2016	2016 vs. 2015
	(In thousands)				
Mid-Tex . . . . .	\$233,158	\$210,608	\$196,847	\$22,550	\$ 13,761
Kentucky/Mid-States . . . . .	75,214	63,730	58,849	11,484	4,881
Louisiana . . . . .	69,300	55,857	55,633	13,443	224
West Texas . . . . .	46,859	41,131	37,041	5,728	4,090
Mississippi . . . . .	38,505	37,398	34,210	1,107	3,188
Colorado-Kansas . . . . .	34,658	31,840	28,606	2,818	3,234
Other . . . . .	7,948	1,320	11,506	6,628	(10,186)
Total . . . . .	<u>\$505,642</u>	<u>\$441,884</u>	<u>\$422,692</u>	<u>\$63,758</u>	<u>\$ 19,192</u>

### *Pipeline and Storage Segment*

Our pipeline and storage segment consists of the pipeline and storage operations of Atmos Pipeline-Texas Division (APT) and our natural gas transmission operations in Louisiana, which were previously included in our former nonregulated segment. APT is one of the largest intrastate pipeline operations in Texas with a heavy concentration in the established natural gas producing areas of central, northern and eastern Texas, extending into or near the major producing areas of the Barnett Shale, the Texas Gulf Coast and the Delaware and Val Verde Basins of West Texas. APT provides transportation and storage services to our Mid-Tex Division, other third party local distribution companies, industrial and electric generation customers, marketers and producers. As part of its pipeline operations, APT manages five underground storage reservoirs in Texas.

Our natural gas transmission operations in Louisiana are comprised of a proprietary 21-mile pipeline located in New Orleans, Louisiana that is primarily used to aggregate gas supply for our distribution division in Louisiana under a long-term contract and on a more limited basis, to third parties. The demand fee charged to our Louisiana distribution division for these services is subject to regulatory approval by the Louisiana Public Service Commission. We also manage two asset management plans which have been approved by applicable state regulatory commissions. Generally, these asset management plans require us to share with our distribution customers a significant portion of the cost savings earned from these arrangements.

Our pipeline and storage segment is impacted by seasonal weather patterns, competitive factors in the energy industry and economic conditions in APT's service area. Natural gas prices do not directly impact the results of this segment as revenues are derived from the transportation of natural gas. However, natural gas prices and demand for natural gas could influence the level of drilling activity in the markets that we serve, which may influence the level of throughput we may be able to transport on our pipeline. Further, natural gas price differences between the various hubs that we serve determine the market value for transportation services between those geographic areas.

The results of APT are also significantly impacted by the natural gas requirements of the Mid-Tex Division because APT is the Mid-Tex Division's primary transporter of natural gas.

APT annually uses the Gas Reliability Infrastructure Program (GRIP) to recover capital costs incurred in the prior calendar year. However, GRIP also requires a utility to file a statement of intent at least once every five years to review its costs and expenses, including capital costs filed for recovery under GRIP. On August 1, 2017, a final order was issued in our most recent APT rate case, resulting in a \$13 million increase in annual operating income. On September 1, 2017, APT filed its 2016 GRIP filing covering changes in net investment from October 1, 2016 through December 31, 2016 with a requested increase in operating income of \$29.0 million.

On December 21, 2016, the Louisiana Public Service Commission approved an annual increase of five percent to the demand fee charged by our natural gas transmission pipeline for each of the next 10 years, effective October 1, 2017. This agreement replaces the existing agreement that expired in September 2017.

Finally, as a regulated pipeline, the operations of APT may be impacted by the timing of when costs and expenses are incurred and when these costs and expenses are recovered through its tariffs.

*Review of Financial and Operating Results*

Financial and operational highlights for our pipeline and storage segment for the fiscal years ended September 30, 2017, 2016 and 2015 are presented below.

	<b>For the Fiscal Year Ended September 30</b>				
	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2017 vs. 2016</b>	<b>2016 vs. 2015</b>
	<b>(In thousands, unless otherwise noted)</b>				
Mid-Tex / Affiliate transportation revenue ..	\$338,850	\$315,726	\$271,009	\$23,124	\$ 44,717
Third-party transportation revenue .....	100,100	89,498	98,638	10,602	(9,140)
Other revenue .....	18,080	21,972	15,310	(3,892)	6,662
<b>Total operating revenues</b> .....	<b>457,030</b>	<b>427,196</b>	<b>384,957</b>	<b>29,834</b>	<b>42,239</b>
Total purchased gas cost .....	2,506	(58)	562	2,564	(620)
<b>Gross profit</b> .....	<b>454,524</b>	<b>427,254</b>	<b>384,395</b>	<b>27,270</b>	<b>42,859</b>
Operating expenses .....	232,620	211,908	194,855	20,712	17,053
<b>Operating income</b> .....	<b>221,904</b>	<b>215,346</b>	<b>189,540</b>	<b>6,558</b>	<b>25,806</b>
Miscellaneous expense .....	(1,575)	(1,405)	(1,103)	(170)	(302)
Interest charges .....	40,393	36,574	33,154	3,819	3,420
<b>Income before income taxes</b> .....	<b>179,936</b>	<b>177,367</b>	<b>155,283</b>	<b>2,569</b>	<b>22,084</b>
Income tax expense .....	65,594	65,655	55,480	(61)	10,175
<b>Net income</b> .....	<b>\$114,342</b>	<b>\$111,712</b>	<b>\$ 99,803</b>	<b>\$ 2,630</b>	<b>\$ 11,909</b>
Gross pipeline transportation volumes —					
MMcf .....	<u>770,348</u>	<u>686,042</u>	<u>745,728</u>	<u>84,306</u>	<u>(59,686)</u>
Consolidated pipeline transportation					
volumes —MMcf .....	<u>596,179</u>	<u>505,303</u>	<u>528,068</u>	<u>90,876</u>	<u>(22,765)</u>

**Fiscal year ended September 30, 2017 compared with fiscal year ended September 30, 2016**

Net income for our pipeline and storage segment increased two percent, primarily due to a \$27.3 million increase in gross profit, partially offset by a \$20.7 million increase in operating expenses. The increase in gross profit primarily reflects a \$24.6 million increase in rates from the approved 2016 GRIP filing and the rate case finalized in August 2017 and higher through system revenue of \$8.3 million, largely related to higher basis spreads due to increased production in the Permian Basin and incremental throughput on the EnLink Pipeline, which was acquired in the first quarter of fiscal 2017. Partially offsetting these increases was a decrease in gross profit of \$2.3 million due to lower excess retention gas sales in the current year. As noted above, as a result of the annual rate case, we did not file our annual GRIP filing during the second quarter of fiscal 2017, which influenced this segment's performance year-over-year.

Operating expenses increased \$20.7 million, primarily due to increased depreciation expense and property taxes associated with increased capital investments.

**Fiscal year ended September 30, 2016 compared with fiscal year ended September 30, 2015**

Net income for our pipeline and storage segment increased 12 percent, primarily due to a \$42.9 million increase in gross profit, partially offset by a \$17.1 million increase in operating expenses. The increase in gross profit primarily reflects a \$39.6 million increase in rates from the approved 2015 and 2016 GRIP filings. Additionally, gross profit reflects a \$3.6 million increase from the sale of excess retention gas, which was offset by a \$4.0 million decrease in through-system volumes and lower storage and blending fees due to warmer weather in the current year compared to the prior year.

Operating expenses increased \$17.1 million, primarily due to increased levels of pipeline maintenance activities to improve the safety and reliability of our system and increased property taxes and depreciation expense associated with increased capital investments.

**Natural Gas Marketing Segment**

Through December 31, 2016, we were engaged in an unregulated natural gas marketing business, which was conducted by Atmos Energy Marketing (AEM). AEM's primary business was to aggregate and purchase gas supply, arrange transportation and storage logistics and ultimately deliver gas to customers at competitive prices.

As more fully described in Note 15, effective January 1, 2017, we sold all of the equity interests of AEM to CenterPoint Energy Services, Inc. (CES), a subsidiary of CenterPoint Energy Inc. As a result of the sale, Atmos Energy has fully exited the nonregulated natural gas marketing business. Accordingly, these operations have been reported as discontinued operations.

**Review of Financial and Operating Results**

Financial and operational highlights for our natural gas marketing segment for the fiscal years ended September 30, 2017, 2016 and 2015 are presented below.

	<b>For the Fiscal Year Ended September 30</b>				
	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2017 vs. 2016</u>	<u>2016 vs. 2015</u>
	<b>(In thousands, unless otherwise noted)</b>				
Operating revenues . . . . .	\$303,474	\$1,005,090	\$1,409,071	\$(701,616)	\$(403,981)
Purchased gas cost . . . . .	<u>277,554</u>	<u>968,118</u>	<u>1,359,832</u>	<u>(690,564)</u>	<u>(391,714)</u>
<b>Gross profit</b> . . . . .	25,920	36,972	49,239	(11,052)	(12,267)
Operating expenses . . . . .	<u>7,874</u>	<u>26,184</u>	<u>30,076</u>	<u>(18,310)</u>	<u>(3,892)</u>
<b>Operating income</b> . . . . .	18,046	10,788	19,163	7,258	(8,375)
Miscellaneous income (expense) . . . . .	30	109	(1,863)	(79)	1,972
Interest charges . . . . .	<u>241</u>	<u>2,604</u>	<u>1,707</u>	<u>(2,363)</u>	<u>897</u>
<b>Income before income taxes</b> . . . . .	17,835	8,293	15,593	9,542	(7,300)
Income tax expense . . . . .	<u>6,841</u>	<u>3,731</u>	<u>6,141</u>	<u>3,110</u>	<u>(2,410)</u>
<b>Income from discontinued operations</b> . . . . .	10,994	4,562	9,452	6,432	(4,890)
Gain on sale of discontinued operations, net of tax . . . . .	<u>2,716</u>	<u>—</u>	<u>—</u>	<u>2,716</u>	<u>—</u>
<b>Net income from discontinued operations</b> . . . . .	<u>\$ 13,710</u>	<u>\$ 4,562</u>	<u>\$ 9,452</u>	<u>\$ 9,148</u>	<u>\$ (4,890)</u>
Gross natural gas marketing delivered gas sales volumes — MMcf . . . . .	<u>90,223</u>	<u>371,319</u>	<u>395,409</u>	<u>(281,096)</u>	<u>(24,090)</u>
Consolidated natural gas marketing delivered gas sales volumes — MMcf . . . . .	<u>78,646</u>	<u>325,537</u>	<u>336,792</u>	<u>(246,891)</u>	<u>(11,255)</u>
Net physical position (Bcf) . . . . .	<u>—</u>	<u>18.1</u>	<u>12.4</u>	<u>(18.1)</u>	<u>5.7</u>

**Fiscal year ended September 30, 2017 compared with fiscal year ended September 30, 2016**

The \$9.1 million year-over-year increase in net income from discontinued operations primarily reflects the recognition of a net \$6.6 million noncash gain from unwinding hedge accounting for certain of the natural gas marketing business's financial positions in connection with the sale of AEM. Additionally we recognized a \$2.7 million net gain on sale upon completion of the sale of AEM to CES in January 2017.

**Fiscal year ended September 30, 2016 compared with fiscal year ended September 30, 2015**

Net income for our natural gas marketing segment decreased 52 percent compared to fiscal 2015 primarily due to lower gross profit.

The \$12.3 million year-over-year decrease in gross profit was primarily due to a decrease in asset optimization margins combined with a decrease in delivered gas margins. As a result of warmer weather, we modified storage positions to meet customer needs throughout the winter and captured less favorable spread values on the related supply repurchases. Additionally, we experienced an increase in storage demand fees related primarily to higher park and loan activity. Delivered gas margins decreased primarily due to a three percent decrease in consolidated sales volumes due to warmer weather. However, lower net transportation costs and other variable costs driven by fewer deliveries resulted in per-unit margins of 12 cents per Mcf, which is consistent with fiscal 2015 per-unit margins.

Operating expenses decreased \$3.9 million, primarily due to lower administrative expenses.

## LIQUIDITY AND CAPITAL RESOURCES

The liquidity required to fund our working capital, capital expenditures and other cash needs is provided from a combination of internally generated cash flows and external debt and equity financing. External debt financing is provided primarily through the issuance of long-term debt, a \$1.5 billion commercial paper program and three committed revolving credit facilities with a total availability from third-party lenders of approximately \$1.5 billion. The commercial paper program and credit facilities provide cost-effective, short-term financing until it can be replaced with a balance of long-term debt and equity financing that achieves the Company's desired capital structure with an equity-to-capitalization ratio between 50% and 60%, inclusive of long-term and short-term debt. Additionally, we have various uncommitted trade credit lines with our gas suppliers that we utilize to purchase natural gas on a monthly basis. The liquidity provided by these sources is expected to be sufficient to fund the Company's working capital needs and capital expenditure program for fiscal year 2018 and beyond.

To support our capital market activities, we filed a registration statement with the SEC on March 28, 2016 to issue, from time to time, up to \$2.5 billion in common stock and/or debt securities. At September 30, 2017, approximately \$1.6 billion of securities remained available for issuance under the shelf registration statement, which expires March 26, 2019.

The following table presents our capitalization as of September 30, 2017 and 2016:

	September 30			
	2017		2016	
	(In thousands, except percentages)			
Short-term debt .....	\$ 447,745	6.0%	\$ 829,811	12.3%
Long-term debt .....	3,067,045	41.4%	2,438,779	36.2%
Shareholders' equity .....	<u>3,898,666</u>	<u>52.6%</u>	<u>3,463,059</u>	<u>51.5%</u>
Total capitalization, including short-term debt .....	<u>\$7,413,456</u>	<u>100.0%</u>	<u>\$6,731,649</u>	<u>100.0%</u>

## Cash Flows

Our internally generated funds may change in the future due to a number of factors, some of which we cannot control. These factors include regulatory changes, the price for our services, the demand for such products and services, margin requirements resulting from significant changes in commodity prices, operational risks and other factors.

Cash flows from operating, investing and financing activities for the years ended September 30, 2017, 2016 and 2015 are presented below.

	For the Fiscal Year Ended September 30				
	2017	2016	2015	2017 vs. 2016	2016 vs. 2015
	(In thousands)				
Total cash provided by (used in)					
Operating activities . . . . .	\$ 867,090	\$ 794,990	\$ 811,914	\$ 72,100	\$ (16,924)
Investing activities . . . . .	(1,056,306)	(1,079,732)	(956,602)	23,426	(123,130)
Financing activities . . . . .	168,091	303,623	131,083	(135,532)	172,540
Change in cash and cash equivalents . . .	(21,125)	18,881	(13,605)	(40,006)	32,486
Cash and cash equivalents at beginning of period . . . . .	47,534	28,653	42,258	18,881	(13,605)
Cash and cash equivalents at end of period . . . . .	\$ 26,409	\$ 47,534	\$ 28,653	\$ (21,125)	\$ 18,881

***Cash flows from operating activities***

Year-over-year changes in our operating cash flows primarily are attributable to changes in net income, working capital changes, particularly within our distribution segment resulting from changes in the price of natural gas and the timing of customer collections, payments for natural gas purchases and deferred gas cost recoveries.

*Fiscal Year ended September 30, 2017 compared with fiscal year ended September 30, 2016*

For the fiscal year ended September 30, 2017, we generated operating cash flows of \$867.1 million compared with \$795.0 million in the prior year. The year-over-year increase primarily reflects the positive cash effect of successful rate case outcomes achieved in fiscal 2016.

*Fiscal Year ended September 30, 2016 compared with fiscal year ended September 30, 2015*

For the fiscal year ended September 30, 2016, we generated operating cash flows of \$795.0 million compared with \$811.9 million in fiscal 2015. The year-over-year decrease primarily reflects the timing of deferred gas cost recoveries.

***Cash flows from investing activities***

In recent years, we have used substantial amounts of cash to fund our ongoing construction program, which enables us to enhance the safety and reliability of the system used to provide distribution services to our existing customer base, expand our natural gas distribution services into new markets, enhance the integrity of our pipelines and, more recently, expand our intrastate pipeline network. Over the last three fiscal years, approximately 80 percent of our capital spending has been committed to improving the safety and reliability of our system.

In executing our regulatory strategy, we target our capital spending on regulatory mechanisms that permit us to earn an adequate return timely on our investment without compromising the safety or reliability of our system. Substantially all of our regulated jurisdictions have rate tariffs that provide the opportunity to include in their rate base approved capital costs on a periodic basis without being required to file a rate case.

For the fiscal year ended September 30, 2017, we had \$1,137.1 million in capital expenditures compared with \$1,087.0 million for the fiscal year ended September 30, 2016 and \$963.6 million for the fiscal year ended September 30, 2015.

*Fiscal Year ended September 30, 2017 compared with fiscal year ended September 30, 2016*

The \$50.1 million increase in capital expenditures in fiscal 2017 compared to fiscal 2016 primarily reflects:

- \$109.7 million increase due to planned increases in our distribution segment to replace vintage pipe.

- \$59.2 million decrease in spending in our pipeline and storage segment as a result of the substantial completion of an APT project to improve the reliability of gas service to its local distribution company customers.

Cash flows from investing activities for the year ended September 30, 2017 also include proceeds of \$140.3 million received from the sale of AEM, proceeds received from the completion of a State of Texas use tax audit and \$86.1 million used to purchase Enlink Pipeline in the first fiscal quarter of 2017.

*Fiscal Year ended September 30, 2016 compared with fiscal year ended September 30, 2015*

The \$123.4 million increase in capital expenditures in fiscal 2016 compared to fiscal 2015 primarily reflects:

- A \$69.6 million increase in capital spending in our distribution segment, which reflects the repair and replacement of our transmission and distribution pipelines as part of a planned increase in safety and reliability investment in fiscal 2016, the installation and replacement of measurement and regulating equipment and other pipeline integrity projects.
- A \$53.6 million increase in capital spending in our pipeline and storage segment, primarily related to the enhancement and fortification of two storage fields to ensure the reliability of gas service to our Mid-Tex Division.

*Cash flows from financing activities*

We generated a net amount of \$168.1 million, \$303.6 million and \$131.1 million in cash from financing activities for fiscal years 2017, 2016 and 2015. Our significant financing activities for the fiscal years ended September 30, 2017, 2016 and 2015 are summarized as follows:

*2017*

During the fiscal year ended September 30, 2017, our financing activities generated \$168.1 million of cash compared with \$303.6 million of cash generated in the prior year. The \$135.5 million decrease in cash provided by financing activities is primarily due to the reduction in our short — term debt, partially offset by an increase in our long-term debt.

During fiscal 2017, we completed approximately \$975 million of debt and equity financing. On June 8, 2017, we completed a public offering of \$500 million of 3.00% senior unsecured notes due 2027 and \$250 million of 4.125% senior unsecured notes due 2044. The net proceeds of approximately \$753 million were used to repay our \$250 million 6.35% senior unsecured notes at maturity on June 15, 2017 and for general corporate purposes, including the repayment of working capital borrowings pursuant to our commercial paper program. In October 2016, we issued \$125 million of long-term debt under our three year, \$200 million multi-draw term loan agreement.

Additionally, during fiscal 2017 we issued 1.3 million shares under our ATM program and received net proceeds of \$98.8 million. As of September 30, 2017, substantially all of shares under this program had been issued.

*2016*

During the fiscal year ended September 30, 2016, our financing activities generated \$303.6 million of cash compared with \$131.1 million of cash generated in fiscal 2015. The increase is primarily due to higher net short-term borrowings due to increased capital expenditures and period-over-period changes in working capital funding needs compared to the prior year, as well as proceeds received from the issuance of common stock under our ATM program in the third fiscal quarter of 2016.

*2015*

During the fiscal year ended September 30, 2015, our financing activities generated \$131.1 million of cash compared with \$68.2 million of cash generated in fiscal 2014. The increase is primarily due to timing between

short-term debt borrowings and repayments during fiscal 2015, proceeds from the issuance of \$500 million unsecured 4.125% senior notes in October 2014 and the settlement of the associated forward starting interest rate swaps. Partially offsetting these increases were the repayment of \$500 million 4.95% senior unsecured notes at maturity on October 15, 2014, compared with short-term debt borrowings and repayments in fiscal 2014 and proceeds generated from the equity offering completed in February 2014.

The following table shows the number of shares issued for the fiscal years ended September 30, 2017, 2016 and 2015:

	<b>For the Fiscal Year Ended September 30</b>		
	<b>2017</b>	<b>2016</b>	<b>2015</b>
Shares issued:			
Direct Stock Purchase Plan . . . . .	112,592	133,133	176,391
Retirement Savings Plan . . . . .	228,326	359,414	398,047
1998 Long-Term Incentive Plan (LTIP) . . . . .	529,662	598,439	664,752
At-the-Market (ATM) Equity Sales Program . . . . .	1,303,494	1,360,756	—
Total shares issued . . . . .	<u>2,174,074</u>	<u>2,451,742</u>	<u>1,239,190</u>

The decrease in the number of shares issued in fiscal 2017 compared with the number of shares issued in fiscal 2016 primarily reflects fewer shares issued under the Retirement Savings Plan and the LTIP. At September 30, 2017, of the 11.2 million aggregate shares authorized for issuance from the LTIP, 2,035,861 shares remained available.

The increase in the number of shares issued in fiscal 2016 compared with the number of shares issued in fiscal 2015 primarily reflects shares issued under the ATM program.

**Credit Ratings**

Our credit ratings directly affect our ability to obtain short-term and long-term financing, in addition to the cost of such financing. In determining our credit ratings, the rating agencies consider a number of quantitative factors, including debt to total capitalization, operating cash flow relative to outstanding debt, operating cash flow coverage of interest and pension liabilities and funding status. In addition, the rating agencies consider qualitative factors such as consistency of our earnings over time, the quality of our management and business strategy, the risks associated with our regulated and nonregulated businesses and the regulatory environment in the states where we operate.

Our debt is rated by two rating agencies: Standard & Poor’s Corporation (S&P) and Moody’s Investors Service (Moody’s). As of September 30, 2017, both rating agencies maintained a stable outlook.

Our current debt ratings are all considered investment grade and are as follows:

	<b>S&amp;P</b>	<b>Moody’s</b>
Senior unsecured long-term debt . . . . .	A	A2
Short-term debt . . . . .	A-1	P-1

A significant degradation in our operating performance or a significant reduction in our liquidity caused by more limited access to the private and public credit markets as a result of deteriorating global or national financial and credit conditions could trigger a negative change in our ratings outlook or even a reduction in our credit ratings by the two credit rating agencies. This would mean more limited access to the private and public credit markets and an increase in the costs of such borrowings.

A credit rating is not a recommendation to buy, sell or hold securities. The highest investment grade credit rating is AAA for S&P and Aaa for Moody’s. The lowest investment grade credit rating is BBB- for S&P and Baa3 for Moody’s. Our credit ratings may be revised or withdrawn at any time by the rating agencies, and each rating should be evaluated independently of any other rating. There can be no assurance that a rating will remain in effect for any given period of time or that a rating will not be lowered, or withdrawn entirely, by a rating agency if, in its judgment, circumstances so warrant.

## Debt Covenants

We were in compliance with all of our debt covenants as of September 30, 2017. Our debt covenants are described in Note 5 to the consolidated financial statements.

## Contractual Obligations and Commercial Commitments

The following table provides information about contractual obligations and commercial commitments at September 30, 2017.

	Payments Due by Period				
	Total	Less than 1 year	1-3 years (In thousands)	3-5 years	More than 5 years
<b>Contractual Obligations</b>					
Long-term debt <sup>(1)</sup> . . . . .	\$3,085,000	\$ —	\$ 575,000	\$ —	\$2,510,000
Short-term debt <sup>(1)</sup> . . . . .	447,745	447,745	—	—	—
Interest charges <sup>(2)</sup> . . . . .	2,408,200	152,676	243,823	222,759	1,788,942
Operating leases <sup>(3)</sup> . . . . .	114,937	17,170	31,875	30,376	35,516
Financial instrument obligations <sup>(4)</sup> . . . . .	112,398	322	112,076	—	—
Pension and postretirement benefit plan contributions <sup>(5)</sup> . . . . .	312,295	33,798	52,499	50,223	175,775
Uncertain tax positions <sup>(6)</sup> . . . . .	23,719	—	23,719	—	—
<b>Total contractual obligations . . . . .</b>	<b>\$6,504,294</b>	<b>\$651,711</b>	<b>\$1,038,992</b>	<b>\$303,358</b>	<b>\$4,510,233</b>

(1) See Note 5 to the consolidated financial statements.

(2) Interest charges were calculated using the effective rate for each debt issuance.

(3) See Note 10 to the consolidated financial statements.

(4) Represents liabilities for natural gas commodity and interest rate financial instruments that were valued as of September 30, 2017. The ultimate settlement amounts of these remaining liabilities are unknown because they are subject to continuing market risk until the financial instruments are settled.

(5) Represents expected contributions to our pension and postretirement benefit plans, which are discussed in Note 7 to the consolidated financial statements.

(6) Represents liabilities associated with uncertain tax positions claimed or expected to be claimed on tax returns. The amount does not include interest and penalties that may be applied to these positions.

Our distribution and pipeline and storage segments maintain supply contracts with several vendors that generally cover a period of up to one year. Commitments for estimated base gas volumes are established under these contracts on a monthly basis at contractually negotiated prices. Commitments for incremental daily purchases are made as necessary during the month in accordance with the terms of individual contracts. Our Mid-Tex Division also maintains a limited number of long-term supply contracts to ensure a reliable source of gas for our customers in its service area which obligate it to purchase specified volumes at market and fixed prices. At September 30, 2017, we were committed to purchase 20.9 Bcf within one year, 37.9 Bcf within two to three years and 0.3 Bcf after three years under indexed contracts.

## Risk Management Activities

We use financial instruments to mitigate commodity price risk and, periodically, to manage interest rate risk. In our distribution and pipeline and storage segments, we use a combination of physical storage, fixed physical contracts and fixed financial contracts to reduce our exposure to unusually large winter-period gas price increases. Additionally, we manage interest rate risk by entering into financial instruments to effectively fix the Treasury yield component of the interest cost associated with anticipated financings. Through December 31, 2016, we managed our exposure to the risk of natural gas price changes in our natural gas marketing segment by locking in our gross profit margin through a combination of storage and financial instruments, including futures,

over-the-counter and exchange-traded options and swap contracts with counterparties. Risk management assets and liabilities associated with our former natural gas marketing operations have been classified as held for sale at September 30, 2016. The change in fair value of these risk management assets and liabilities are included below.

We record our financial instruments as a component of risk management assets and liabilities, which are classified as current or noncurrent based upon the anticipated settlement date of the underlying financial instrument. Substantially all of our financial instruments are valued using external market quotes and indices.

The following table shows the components of the change in fair value of our financial instruments for the fiscal year ended September 30, 2017 (in thousands):

Fair value of contracts at September 30, 2016 .....	\$(279,543)
Contracts realized/settled .....	49,187
Fair value of new contracts .....	(288)
Other changes in value .....	<u>121,485</u>
Fair value of contracts at September 30, 2017 .....	(109,159)
Netting of cash collateral .....	<u>—</u>
Cash collateral and fair value of contracts at September 30, 2017 .....	<u><u>\$(109,159)</u></u>

The fair value of our financial instruments at September 30, 2017, is presented below by time period and fair value source:

<u>Source of Fair Value</u>	<u>Fair Value of Contracts at September 30, 2017</u>				<u>Total Fair Value</u>
	<u>Maturity in years</u>				
	<u>Less than 1</u>	<u>1-3</u>	<u>4-5</u>	<u>Greater than 5</u>	
	(In thousands)				
Prices actively quoted .....	\$2,114	\$(111,273)	\$—	\$—	\$(109,159)
Prices based on models and other valuation methods .....	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
Total Fair Value .....	<u><u>\$2,114</u></u>	<u><u>\$(111,273)</u></u>	<u><u>\$—</u></u>	<u><u>\$—</u></u>	<u><u>\$(109,159)</u></u>

### **Employee Benefits Programs**

An important element of our total compensation program, and a significant component of our operation and maintenance expense, is the offering of various benefits programs to our employees. These programs include medical and dental insurance coverage and pension and postretirement programs.

#### ***Medical and Dental Insurance***

We offer medical and dental insurance programs to substantially all of our employees. We believe these programs are compliant with all current regulatory provisions and are consistent with other programs in our industry. In recent years, we have endeavored to actively manage our health care costs through the introduction of a wellness strategy that is focused on helping employees to identify health risks and to manage these risks through improved lifestyle choices.

Over the last five fiscal years, we have experienced annual medical and prescription inflation of approximately six percent. For fiscal 2018, we anticipate the medical and prescription drug inflation rate will continue at approximately six percent, primarily due to the inflation of health care costs.

#### ***Net Periodic Pension and Postretirement Benefit Costs***

For the fiscal year ended September 30, 2017, our total net periodic pension and other benefits costs was \$49.0 million, compared with \$46.0 million and \$58.9 million for the fiscal years ended September 30, 2016 and 2015. These costs are recoverable through our rates. A portion of these costs is capitalized into our distribution rate base, and the remaining costs are recorded as a component of operation and maintenance expense.

Our fiscal 2017 costs were determined using a September 30, 2016 measurement date. At that date, interest and corporate bond rates utilized to determine our discount rates were lower than the interest and corporate bond rates as of September 30, 2015, the measurement date for our fiscal 2016 net periodic cost. Therefore, we decreased the discount rate used to measure our fiscal 2017 net periodic cost from 4.55 percent to 3.73 percent. We maintained the expected return on plan assets of 7.00 percent in the determination of our fiscal 2017 net periodic pension cost based upon expected market returns for our targeted asset allocation. On October 20, 2016, the Society of Actuaries released its annually-updated mortality improvement scale for pension plans incorporating new assumptions surrounding life expectancies in the United States. As of September 30, 2016, we updated our assumed mortality rates to incorporate the updated mortality table. As a result of the net impact of changes in these and other assumptions, our fiscal 2017 pension and postretirement medical costs were consistent with the prior year.

Our fiscal 2016 costs were determined using a September 30, 2015 measurement date. At that date, interest and corporate bond rates utilized to determine our discount rates were higher than the interest and corporate bond rates as of September 30, 2014, the measurement date for our fiscal 2015 net periodic cost. Therefore, we increased the discount rate used to measure our fiscal 2016 net periodic cost from 4.43 percent to 4.55 percent. We lowered expected return on plan assets from 7.25 percent to 7.00 percent in the determination of our fiscal 2016 net periodic pension cost based upon expected market returns for our targeted asset allocation. As a result of the net impact of these and other assumptions, our fiscal 2016 pension and postretirement medical costs were lower than in the prior year.

#### ***Pension and Postretirement Plan Funding***

Generally, our funding policy is to contribute annually an amount that will at least equal the minimum amount required to comply with the Employee Retirement Income Security Act of 1974 (ERISA). However, additional voluntary contributions are made from time to time as considered necessary. Contributions are intended to provide not only for benefits attributed to service to date but also for those expected to be earned in the future.

In accordance with the Pension Protection Act of 2006 (PPA), we determined the funded status of our plans as of January 1, 2017. Based on this valuation, we contributed cash of \$5.0 million, \$15.0 million and \$38.0 million to our pension plans during fiscal 2017, 2016 and 2015. Each contribution increased the level of our plan assets to achieve a desired PPA funding threshold.

We contributed \$13.7 million, \$16.6 million and \$20.0 million to our postretirement benefits plans for the fiscal years ended September 30, 2017, 2016 and 2015. The contributions represent the portion of the postretirement costs we are responsible for under the terms of our plan and minimum funding required by state regulatory commissions.

#### ***Outlook for Fiscal 2018 and Beyond***

As of September 30, 2017, interest and corporate bond rates were higher than the rates as of September 30, 2016. Therefore, we increased the discount rate used to measure our fiscal 2018 net periodic cost from 3.73 percent to 3.89 percent. We lowered the expected return on plan assets to 6.75 percent in the determination of our fiscal 2018 net periodic pension cost based upon expected market returns for our targeted asset allocation. On October 20, 2017, the Society of Actuaries released its annually-updated mortality improvement scale for pension plans incorporating new assumptions surrounding life expectancies in the United States. As of September 30, 2017, we updated our assumed mortality rates to incorporate the updated mortality table. As a result of the net impact of changes in these and other assumptions, we expect our fiscal 2018 net periodic pension cost to be approximately 25 percent lower than fiscal 2017.

Based upon current market conditions, the current funded position of the plans and the funding requirements under the PPA, we do not anticipate a minimum required contribution for fiscal 2018. However, we may consider whether a voluntary contribution is prudent to maintain certain funding levels. The amount of this funding is contingent upon several factors, including the issuance of new mortality tables by the US Treasury Department used to establish plan funding requirements. With respect to our postretirement medical plans, we anticipate contributing between \$10 million and \$20 million during fiscal 2018.

Actual changes in the fair market value of plan assets and differences between the actual and expected return on plan assets could have a material effect on the amount of pension costs ultimately recognized. A 0.25 percent change in our discount rate would impact our pension and postretirement costs by approximately \$3.0 million. A 0.25 percent change in our expected rate of return would impact our pension and postretirement costs by approximately \$1.3 million.

The projected liability, future funding requirements and the amount of expense or income recognized for each of our pension and other post-retirement benefit plans are subject to change, depending on the actuarial value of plan assets, and the determination of future benefit obligations as of each subsequent calculation date. These amounts are impacted by actual investment returns, changes in interest rates, changes in the demographic composition of the participants in the plans and other actuarial assumptions.

## **RECENT ACCOUNTING DEVELOPMENTS**

Recent accounting developments and their impact on our financial position, results of operations and cash flows are described in Note 2 to the consolidated financial statements.

### **ITEM 7A. *Quantitative and Qualitative Disclosures About Market Risk.***

We are exposed to risks associated with commodity prices and interest rates. Commodity price risk is the potential loss that we may incur as a result of changes in the fair value of a particular instrument or commodity. Interest-rate risk results from our portfolio of debt and equity instruments that we issue to provide financing and liquidity for our business activities.

We conduct risk management activities in our distribution, pipeline and storage segments, and formerly, in our natural gas marketing segment. In our distribution and pipeline and storage segments, we use a combination of physical storage, fixed physical contracts and fixed financial contracts to protect us and our customers against unusually large winter period gas price increases. In our natural gas marketing segment, we previously managed our exposure to the risk of natural gas price changes and locked in our gross profit margin through a combination of storage and financial instruments including futures, over-the-counter and exchange-traded options and swap contracts with counterparties. Our risk management activities and related accounting treatment are described in further detail in Note 13 to the consolidated financial statements. Additionally, our earnings are affected by changes in short-term interest rates as a result of our issuance of short-term commercial paper and our other short-term borrowings.

#### **Commodity Price Risk**

We purchase natural gas for our distribution operations. Substantially all of the costs of gas purchased for distribution operations are recovered from our customers through purchased gas cost adjustment mechanisms. Therefore, our distribution operations have limited commodity price risk exposure.

#### **Interest Rate Risk**

Our earnings are exposed to changes in short-term interest rates associated with our short-term commercial paper program and other short-term borrowings. We use a sensitivity analysis to estimate our short-term interest rate risk. For purposes of this analysis, we estimate our short-term interest rate risk as the difference between our actual interest expense for the period and estimated interest expense for the period assuming a hypothetical average one percent increase in the interest rates associated with our short-term borrowings. Had interest rates associated with our short-term borrowings increased by an average of one percent, our interest expense would have increased by approximately \$4.3 million during 2017.

**ITEM 8. *Financial Statements and Supplementary Data.***

Index to financial statements and financial statement schedule:

	<u>Page</u>
Report of independent registered public accounting firm .....	44
Financial statements and supplementary data:	
Consolidated balance sheets at September 30, 2017 and 2016 .....	45
Consolidated statements of income for the years ended September 30, 2017, 2016 and 2015 .....	46
Consolidated statements of comprehensive income for the years ended September 30, 2017, 2016 and 2015 .....	47
Consolidated statements of shareholders' equity for the years ended September 30, 2017, 2016 and 2015 .....	48
Consolidated statements of cash flow for the years ended September 30, 2017, 2016 and 2015 .....	49
Notes to consolidated financial statements .....	50
Selected Quarterly Financial Data (Unaudited) .....	99
Financial statement schedule for the years ended September 30, 2017, 2016 and 2015	
Schedule II. Valuation and Qualifying Accounts .....	108

All other financial statement schedules are omitted because the required information is not present, or not present in amounts sufficient to require submission of the schedule or because the information required is included in the financial statements and accompanying notes thereto.

## REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

The Board of Directors and Shareholders of  
Atmos Energy Corporation

We have audited the accompanying consolidated balance sheets of Atmos Energy Corporation as of September 30, 2017 and 2016, and the related consolidated statements of income, comprehensive income, shareholders' equity, and cash flows for each of the three years in the period ended September 30, 2017. Our audits also included the financial statement schedule listed in the Index at Item 8. These financial statements and schedule are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements and schedule based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of Atmos Energy Corporation at September 30, 2017 and 2016, and the consolidated results of its operations and its cash flows for each of the three years in the period ended September 30, 2017, in conformity with U.S. generally accepted accounting principles. Also, in our opinion, the related financial statement schedule, when considered in relation to the financial statements taken as a whole, presents fairly, in all material respects the financial information set forth therein.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), Atmos Energy Corporation's internal control over financial reporting as of September 30, 2017, based on criteria established in Internal Control — Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) and our report dated November 13, 2017 expressed an unqualified opinion thereon.

/s/ ERNST & YOUNG LLP

Dallas, Texas  
November 13, 2017

**ATMOS ENERGY CORPORATION**  
**CONSOLIDATED BALANCE SHEETS**

	September 30	
	2017	2016
	(In thousands, except share data)	
<b>ASSETS</b>		
Property, plant and equipment .....	\$11,001,910	\$ 9,958,627
Construction in progress .....	299,394	183,879
	11,301,304	10,142,506
Less accumulated depreciation and amortization .....	2,042,122	1,873,900
Net property, plant and equipment .....	9,259,182	8,268,606
Current assets		
Cash and cash equivalents .....	26,409	47,534
Accounts receivable, less allowance for doubtful accounts of \$10,865 in 2017 and \$11,056 in 2016 .....	222,263	215,880
Gas stored underground .....	184,653	179,070
Current assets of disposal group classified as held for sale .....	—	151,117
Other current assets .....	106,321	88,085
Total current assets .....	539,646	681,686
Goodwill .....	730,132	726,962
Noncurrent assets of disposal group classified as held for sale .....	—	28,616
Deferred charges and other assets .....	220,636	305,019
	\$10,749,596	\$10,010,889
<b>CAPITALIZATION AND LIABILITIES</b>		
Shareholders' equity		
Common stock, no par value (stated at \$.005 per share); 200,000,000 shares authorized; issued and outstanding: 2017 — 106,104,634 shares, 2016 — 103,930,560 shares .....	\$ 531	\$ 520
Additional paid-in capital .....	2,536,365	2,388,027
Accumulated other comprehensive loss .....	(105,254)	(188,022)
Retained earnings .....	1,467,024	1,262,534
Shareholders' equity .....	3,898,666	3,463,059
Long-term debt .....	3,067,045	2,188,779
Total capitalization .....	6,965,711	5,651,838
Commitments and contingencies		
Current liabilities		
Accounts payable and accrued liabilities .....	233,050	196,485
Current liabilities of disposal group classified as held for sale .....	—	72,900
Other current liabilities .....	332,648	439,085
Short-term debt .....	447,745	829,811
Current maturities of long-term debt .....	—	250,000
Total current liabilities .....	1,013,443	1,788,281
Deferred income taxes .....	1,878,699	1,603,056
Regulatory cost of removal obligation .....	485,420	424,281
Pension and postretirement liabilities .....	230,588	297,743
Noncurrent liabilities of disposal group held for sale .....	—	316
Deferred credits and other liabilities .....	175,735	245,374
	\$10,749,596	\$10,010,889

See accompanying notes to consolidated financial statements.

**ATMOS ENERGY CORPORATION**  
**CONSOLIDATED STATEMENTS OF INCOME**

	Year Ended September 30		
	2017	2016	2015
	(In thousands, except per share data)		
Operating revenues			
Distribution segment . . . . .	\$2,649,175	\$2,339,778	\$2,821,362
Pipeline and storage segment . . . . .	457,030	427,196	384,957
Intersegment eliminations . . . . .	<u>(346,470)</u>	<u>(312,326)</u>	<u>(279,334)</u>
Total operating revenues . . . . .	2,759,735	2,454,648	2,926,985
Purchased gas cost			
Distribution segment . . . . .	1,269,456	1,058,576	1,574,447
Pipeline and storage segment . . . . .	2,506	(58)	562
Intersegment eliminations . . . . .	<u>(346,426)</u>	<u>(312,326)</u>	<u>(279,334)</u>
Total purchased gas cost . . . . .	925,536	746,192	1,295,675
Operation and maintenance expense . . . . .	546,798	538,592	516,406
Depreciation and amortization expense . . . . .	319,448	290,791	272,408
Taxes, other than income . . . . .	<u>240,407</u>	<u>221,843</u>	<u>230,264</u>
Operating income . . . . .	727,546	657,230	612,232
Miscellaneous expense, net . . . . .	(3,270)	(234)	(819)
Interest charges . . . . .	<u>120,182</u>	<u>114,812</u>	<u>116,241</u>
Income from continuing operations before income taxes . . . . .	604,094	542,184	495,172
Income tax expense . . . . .	<u>221,383</u>	<u>196,642</u>	<u>189,549</u>
Income from continuing operations . . . . .	382,711	345,542	305,623
Income from discontinued operations, net of tax (\$6,841, \$3,731 and \$6,141) . . . . .	10,994	4,562	9,452
Gain on sale of discontinued operations, net of tax (\$10,215, \$0 and \$0) . . . . .	<u>2,716</u>	<u>—</u>	<u>—</u>
Net Income . . . . .	<u>\$ 396,421</u>	<u>\$ 350,104</u>	<u>\$ 315,075</u>
Basic and diluted net income per share			
Income per share from continuing operations . . . . .	\$ 3.60	\$ 3.33	\$ 3.00
Income per share from discontinued operations . . . . .	<u>0.13</u>	<u>0.05</u>	<u>0.09</u>
Net income per share — basic and diluted . . . . .	<u>\$ 3.73</u>	<u>\$ 3.38</u>	<u>\$ 3.09</u>
Basic and diluted weighted average shares outstanding . . . . .	<u>106,100</u>	<u>103,524</u>	<u>101,892</u>

See accompanying notes to consolidated financial statements.

**ATMOS ENERGY CORPORATION**  
**CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**

	Year Ended September 30		
	2017	2016	2015
	(In thousands)		
Net income .....	\$396,421	\$350,104	\$315,075
Other comprehensive income (loss), net of tax			
Net unrealized holding gains (losses) on available-for-sale securities, net of tax of \$1,473, \$(245) and \$(1,559) .....	2,564	(465)	(2,713)
Cash flow hedges:			
Amortization and unrealized gain (loss) on interest rate agreements, net of tax of \$43,238, \$(56,723) and \$(40,501) .....	75,222	(98,682)	(70,461)
Net unrealized gains (losses) on commodity cash flow hedges, net of tax of \$3,183, \$13,078 and \$(15,193) .....	4,982	20,455	(23,763)
Total other comprehensive income (loss) .....	82,768	(78,692)	(96,937)
Total comprehensive income .....	\$479,189	\$271,412	\$218,138

See accompanying notes to consolidated financial statements.

**ATMOS ENERGY CORPORATION**  
**CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY**

	Common stock		Additional Paid-in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total
	Number of Shares	Stated Value				
(In thousands, except share and per share data)						
<b>Balance, September 30, 2014</b> . . . . .	100,388,092	\$502	\$2,180,151	\$ (12,393)	\$ 917,972	\$3,086,232
<b>Net income</b> . . . . .	—	—	—	—	315,075	315,075
<b>Other comprehensive loss</b> . . . . .	—	—	—	(96,937)	—	(96,937)
<b>Repurchase of equity awards</b> . . . . .	(148,464)	(1)	(7,984)	—	—	(7,985)
<b>Cash dividends (\$1.56 per share)</b> . . . . .	—	—	—	—	(160,018)	(160,018)
<b>Common stock issued:</b>						
Direct stock purchase plan . . . . .	176,391	1	10,625	—	—	10,626
Retirement savings plan . . . . .	398,047	2	20,324	—	—	20,326
1998 Long-term incentive plan . . . . .	664,752	3	2,263	—	—	2,266
Employee stock-based compensation . . . . .	—	—	25,212	—	—	25,212
<b>Balance, September 30, 2015</b> . . . . .	101,478,818	507	2,230,591	(109,330)	1,073,029	3,194,797
<b>Net income</b> . . . . .	—	—	—	—	350,104	350,104
<b>Other comprehensive loss</b> . . . . .	—	—	—	(78,692)	—	(78,692)
<b>Cash dividends (\$1.68 per share)</b> . . . . .	—	—	—	—	(175,126)	(175,126)
<b>Cumulative effect of accounting change</b> . . . . .	—	—	—	—	14,527	14,527
<b>Common stock issued:</b>						
Public offering . . . . .	1,360,756	7	98,567	—	—	98,574
Direct stock purchase plan . . . . .	133,133	1	9,228	—	—	9,229
Retirement savings plan . . . . .	359,414	2	25,047	—	—	25,049
1998 Long-term incentive plan . . . . .	598,439	3	3,175	—	—	3,178
Employee stock-based compensation . . . . .	—	—	21,419	—	—	21,419
<b>Balance, September 30, 2016</b> . . . . .	103,930,560	520	2,388,027	(188,022)	1,262,534	3,463,059
<b>Net income</b> . . . . .	—	—	—	—	396,421	396,421
<b>Other comprehensive income</b> . . . . .	—	—	—	82,768	—	82,768
<b>Cash dividends (\$1.80 per share)</b> . . . . .	—	—	—	—	(191,931)	(191,931)
<b>Common stock issued:</b>						
Public offering . . . . .	1,303,494	6	98,749	—	—	98,755
Direct stock purchase plan . . . . .	112,592	1	8,970	—	—	8,971
Retirement savings plan . . . . .	228,326	1	17,551	—	—	17,552
1998 Long-term incentive plan . . . . .	529,662	3	3,698	—	—	3,701
Employee stock-based compensation . . . . .	—	—	19,370	—	—	19,370
<b>Balance, September 30, 2017</b> . . . . .	<u>106,104,634</u>	<u>\$531</u>	<u>\$2,536,365</u>	<u>\$(105,254)</u>	<u>\$1,467,024</u>	<u>\$3,898,666</u>

See accompanying notes to consolidated financial statements.

**ATMOS ENERGY CORPORATION**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**

	Year Ended September 30		
	2017	2016	2015
	(In thousands)		
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>			
Net income	\$ 396,421	\$ 350,104	\$ 315,075
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	319,633	293,096	274,796
Deferred income taxes	227,183	193,556	192,886
Gain on sale of discontinued operations	(12,931)	—	—
Discontinued cash flow hedging for natural gas marketing commodity contracts	(10,579)	—	—
Stock-based compensation	14,064	14,760	15,980
Debt financing costs	6,469	5,667	5,922
Other	97	1,019	359
Changes in assets and liabilities:			
(Increase) decrease in accounts receivable	(58,696)	(4,847)	48,240
(Increase) decrease in gas stored underground	(35,126)	20,577	33,234
(Increase) decrease in other current assets	9,991	(18,739)	(11,951)
(Increase) decrease in deferred charges and other assets	102,254	(24,860)	51,614
Increase (decrease) in accounts payable and accrued liabilities	53,017	(5,195)	(59,112)
Increase (decrease) in other current liabilities	(78,651)	(44,482)	896
Increase (decrease) in deferred credits and other liabilities	(66,056)	14,334	(56,025)
Net cash provided by operating activities	867,090	794,990	811,914
<b>CASH FLOWS USED IN INVESTING ACTIVITIES</b>			
Capital expenditures	(1,137,089)	(1,086,950)	(963,621)
Acquisition	(86,128)	—	—
Proceeds from the sale of discontinued operations	140,253	—	—
Purchases of available-for-sale securities	(53,597)	(32,551)	(29,527)
Proceeds from sale of available-for-sale securities	31,792	27,019	24,889
Maturities of available-for-sale securities	9,332	6,290	6,235
Use tax refund	29,790	—	—
Other, net	9,341	6,460	5,422
Net cash used in investing activities	(1,056,306)	(1,079,732)	(956,602)
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>			
Net increase (decrease) in short-term debt	(382,066)	371,884	261,232
Proceeds from issuance of long-term debt, net of premium/discount	884,911	—	499,060
Net proceeds from equity offering	98,755	98,574	—
Issuance of common stock through stock purchase and employee retirement plans	26,523	34,278	30,952
Settlement of interest rate agreements	(36,996)	—	13,364
Interest rate agreements cash collateral	25,670	(25,670)	—
Repayment of long-term debt	(250,000)	—	(500,000)
Cash dividends paid	(191,931)	(175,126)	(160,018)
Repurchase of equity awards	—	—	(7,985)
Debt issuance costs	(6,775)	(317)	(5,522)
Net cash provided by financing activities	168,091	303,623	131,083
Net increase (decrease) in cash and cash equivalents	(21,125)	18,881	(13,605)
Cash and cash equivalents at beginning of year	47,534	28,653	42,258
Cash and cash equivalents at end of year	\$ 26,409	\$ 47,534	\$ 28,653
<b>CASH PAID (RECEIVED) DURING THE PERIOD FOR:</b>			
Interest	\$ 156,668	\$ 154,748	\$ 151,334
Income taxes	\$ 5,264	\$ 7,794	\$ 1,802

See accompanying notes to consolidated financial statements.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

**1. Nature of Business**

Atmos Energy Corporation (“Atmos Energy” or the “Company”) and our subsidiaries are engaged in the regulated natural gas distribution and pipeline and storage businesses. Through our distribution business, we deliver natural gas through sales and transportation arrangements to over three million residential, commercial, public-authority and industrial customers through our six regulated distribution divisions in the service areas described below:

Division	Service Area
Atmos Energy Colorado-Kansas Division . . . . .	Colorado, Kansas
Atmos Energy Kentucky/Mid-States Division . . . .	Kentucky, Tennessee, Virginia <sup>(1)</sup>
Atmos Energy Louisiana Division . . . . .	Louisiana
Atmos Energy Mid-Tex Division . . . . .	Texas, including the Dallas/Fort Worth metropolitan area
Atmos Energy Mississippi Division . . . . .	Mississippi
Atmos Energy West Texas Division . . . . .	West Texas

<sup>(1)</sup> Denotes location where we have more limited service areas.

In addition, we transport natural gas for others through our distribution system. Our distribution business is subject to federal and state regulation and/or regulation by local authorities in each of the states in which our distribution divisions operate. Our corporate headquarters and shared-services function are located in Dallas, Texas, and our customer support centers are located in Amarillo and Waco, Texas.

Our pipeline and storage business, which is also subject to federal and state regulation, consists of the operations of our Atmos Pipeline — Texas (APT) Division and our Louisiana natural gas transmission business. The APT division transports natural gas to our Mid-Tex Division, transports natural gas for third parties and manages five underground storage reservoirs in Texas. We also provide ancillary services customary to the pipeline industry including parking arrangements, lending and sales of inventory on hand. Our natural gas transmission operations in Louisiana are comprised of a proprietary 21-mile pipeline located in New Orleans, Louisiana that is primarily used to aggregate gas supply for our distribution division in Louisiana under a long-term contract and on a more limited basis, to third parties.

On October 29, 2016, we entered into a Membership Interest Purchase Agreement (the Agreement) with CenterPoint Energy Services, Inc., a subsidiary of CenterPoint Energy, Inc. (CES) to sell all of the equity interests of AEM. The transaction closed on January 3, 2017, with an effective date of January 1, 2017. AEM’s historical financial results are reflected in the Company’s consolidated financial statements as discontinued operations, which required retrospective application to financial information for all periods presented. Please refer to Note 15 for further information. Our discontinued natural gas marketing segment was primarily engaged in an unregulated natural gas marketing business, conducted by Atmos Energy Marketing (AEM). The natural gas marketing business operated primarily in the Midwest and Southeast and was based in Houston, Texas. This business provided natural gas management and transportation services to municipalities, regulated distribution companies, including certain divisions of Atmos Energy, and third parties.

**2. Summary of Significant Accounting Policies**

**Principles of consolidation** — The accompanying consolidated financial statements include the accounts of Atmos Energy Corporation and our wholly-owned subsidiaries. All material intercompany transactions have been eliminated; however, we have not eliminated intercompany profits when such amounts are probable of recovery under the affiliates’ rate regulation process.

**Use of estimates** — The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

reported amounts of assets, liabilities, revenues and expenses. The most significant estimates include the allowance for doubtful accounts, unbilled revenues, contingency accruals, pension and postretirement obligations, deferred income taxes, impairment of long-lived assets, risk management and trading activities, fair value measurements and the valuation of goodwill and other long-lived assets. Actual results could differ from those estimates.

**Regulation** — Our distribution and pipeline and storage operations are subject to regulation with respect to rates, service, maintenance of accounting records and various other matters by the respective regulatory authorities in the states in which we operate. Our accounting policies recognize the financial effects of the ratemaking and accounting practices and policies of the various regulatory commissions. Accounting principles generally accepted in the United States require cost-based, rate-regulated entities that meet certain criteria to reflect the authorized recovery of costs due to regulatory decisions in their financial statements. As a result, certain costs that would normally be expensed under accounting principles generally accepted in the United States are permitted to be capitalized or deferred on the balance sheet because it is probable they can be recovered through rates. Further, regulation may impact the period in which revenues or expenses are recognized. The amounts to be recovered or recognized are based upon historical experience and our understanding of the regulations.

We record regulatory assets as a component of other current assets and deferred charges and other assets for costs that have been deferred for which future recovery through customer rates is considered probable. Regulatory liabilities are recorded either on the face of the balance sheet or as a component of current liabilities, deferred income taxes or deferred credits and other liabilities when it is probable that revenues will be reduced for amounts that will be credited to customers through the ratemaking process. Significant regulatory assets and liabilities as of September 30, 2017 and 2016 included the following:

	<b>September 30</b>	
	<b>2017</b>	<b>2016</b>
	<b>(In thousands)</b>	
<b>Regulatory assets:</b>		
Pension and postretirement benefit costs <sup>(1)</sup> . . . . .	\$ 26,826	\$132,348
Infrastructure mechanisms <sup>(2)</sup> . . . . .	46,437	42,719
Deferred gas costs . . . . .	65,714	45,184
Recoverable loss on reacquired debt . . . . .	11,208	13,761
Deferred pipeline record collection costs . . . . .	11,692	7,336
APT annual adjustment mechanism . . . . .	2,160	7,171
Rate case costs . . . . .	2,629	1,539
Other . . . . .	10,132	13,565
	<u>\$176,798</u>	<u>\$263,623</u>
<b>Regulatory liabilities:</b>		
Regulatory cost of removal obligation . . . . .	\$521,330	\$476,891
Deferred gas costs . . . . .	15,559	20,180
Asset retirement obligation . . . . .	12,827	13,404
Other . . . . .	5,941	4,250
	<u>\$555,657</u>	<u>\$514,725</u>

(1) Includes \$9.4 million and \$12.4 million of pension and postretirement expense deferred pursuant to regulatory authorization.

(2) Infrastructure mechanisms in Texas and Louisiana allow for the deferral of all eligible expenses associated with capital expenditures incurred pursuant to these rules, including the recording of interest on the deferred

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

expenses until the next rate proceeding (rate case or annual rate filing), at which time investment and costs would be recovered through base rates.

**Revenue recognition** — Sales of natural gas to our distribution customers are billed on a monthly basis; however, the billing cycle periods for certain classes of customers do not necessarily coincide with accounting periods used for financial reporting purposes. We follow the revenue accrual method of accounting for distribution segment revenues whereby revenues applicable to gas delivered to customers, but not yet billed under the cycle billing method, are estimated and accrued and the related costs are charged to expense.

On occasion, we are permitted to implement new rates that have not been formally approved by our state regulatory commissions, which are subject to refund. As permitted by accounting principles generally accepted in the United States, we recognize this revenue and establish a reserve for amounts that could be refunded based on our experience for the jurisdiction in which the rates were implemented.

Rates established by regulatory authorities are adjusted for increases and decreases in our purchased gas costs through purchased gas cost adjustment mechanisms. Purchased gas cost adjustment mechanisms provide gas distribution companies a method of recovering purchased gas costs on an ongoing basis without filing a rate case to address all of their non-gas costs. There is no gross profit generated through purchased gas cost adjustments, but they provide a dollar-for-dollar offset to increases or decreases in our distribution segment's gas costs. The effects of these purchased gas cost adjustment mechanisms are recorded as deferred gas costs on our balance sheet.

Operating revenues for our pipeline and storage segment are recognized in the period in which volumes are transported.

**Discontinued operations** — Accounting policies specific to our discontinued natural gas marketing business are described in more detail in Note 15.

**Cash and cash equivalents** — We consider all highly liquid investments with an original maturity of three months or less to be cash equivalents.

**Accounts receivable and allowance for doubtful accounts** — Accounts receivable arise from natural gas sales to residential, commercial, industrial, municipal and other customers. We establish an allowance for doubtful accounts to reduce the net receivable balance to the amount we reasonably expect to collect based on our collection experience or where we are aware of a specific customer's inability or reluctance to pay. However, if circumstances change, our estimate of the recoverability of accounts receivable could be affected. Circumstances which could affect our estimates include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

**Gas stored underground** — Our gas stored underground is comprised of natural gas injected into storage to support the winter season withdrawals for our distribution operations. The average cost method is used for substantially all of our distribution operations. Gas in storage that is retained as cushion gas to maintain reservoir pressure is classified as property, plant and equipment and is valued at cost.

**Property, plant and equipment** — Regulated property, plant and equipment is stated at original cost, net of contributions in aid of construction. The cost of additions includes direct construction costs, payroll related costs (taxes, pensions and other fringe benefits), administrative and general costs and an allowance for funds used during construction. The allowance for funds used during construction represents the estimated cost of funds used to finance the construction of major projects and are capitalized in the rate base for ratemaking purposes when the completed projects are placed in service. Interest expense of \$2.5 million, \$2.8 million and \$2.3 million was capitalized in 2017, 2016 and 2015.

Major renewals, including replacement pipe, and betterments that are recoverable under our regulatory rate base are capitalized while the costs of maintenance and repairs that are not recoverable through rates are charged

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

to expense as incurred. The costs of large projects are accumulated in construction in progress until the project is completed. When the project is completed, tested and placed in service, the balance is transferred to the regulated plant in service account included in the rate base and depreciation begins.

Regulated property, plant and equipment is depreciated at various rates on a straight-line basis. These rates are approved by our regulatory commissions and are comprised of two components: one based on average service life and one based on cost of removal. Accordingly, we recognize our cost of removal expense as a component of depreciation expense. The related cost of removal accrual is reflected as a regulatory liability on the consolidated balance sheet. At the time property, plant and equipment is retired, removal expenses less salvage, are charged to the regulatory cost of removal accrual. The composite depreciation rate was 3.1 percent, 3.2 percent and 3.3 percent for the fiscal years ended September 30, 2017, 2016 and 2015.

Other property, plant and equipment is stated at cost. Depreciation is generally computed on the straight-line method for financial reporting purposes based upon estimated useful lives.

**Asset retirement obligations** — We record a liability at fair value for an asset retirement obligation when the legal obligation to retire the asset has been incurred with an offsetting increase to the carrying value of the related asset. Accretion of the asset retirement obligation due to the passage of time is recorded as an operating expense.

As of September 30, 2017 and 2016, we had asset retirement obligations of \$12.8 million and \$13.4 million. Additionally, we had \$7.8 million and \$8.1 million of asset retirement costs recorded as a component of property, plant and equipment that will be depreciated over the remaining life of the underlying associated assets.

We believe we have a legal obligation to retire our natural gas storage facilities. However, we have not recognized an asset retirement obligation associated with our storage facilities because we are not able to determine the settlement date of this obligation as we do not anticipate taking our storage facilities out of service permanently. Therefore, we cannot reasonably estimate the fair value of this obligation.

**Impairment of long-lived assets** — We periodically evaluate whether events or circumstances have occurred that indicate that other long-lived assets may not be recoverable or that the remaining useful life may warrant revision. When such events or circumstances are present, we assess the recoverability of long-lived assets by determining whether the carrying value will be recovered through the expected future cash flows. In the event the sum of the expected future cash flows resulting from the use of the asset is less than the carrying value of the asset, an impairment loss equal to the excess of the asset's carrying value over its fair value is recorded.

**Goodwill** — We annually evaluate our goodwill balances for impairment during our second fiscal quarter or more frequently as impairment indicators arise. We use a present value technique based on discounted cash flows to estimate the fair value of our reporting units. These calculations are dependent on several subjective factors including the timing of future cash flows, future growth rates and the discount rate. An impairment charge is recognized if the carrying value of a reporting unit's goodwill exceeds its fair value. During the second quarter of fiscal 2017, we completed our annual goodwill impairment assessment. Based on the assessment performed, we determined that our goodwill was not impaired.

**Marketable securities** — As of September 30, 2017 and 2016, all of our marketable securities were classified as available for sale. In accordance with the authoritative accounting standards, these securities are reported at market value with unrealized gains and losses shown as a component of accumulated other comprehensive income (loss). We regularly evaluate the performance of these investments on an individual investment by investment basis for impairment, taking into consideration the fund's purpose, volatility and current returns. If a determination is made that a decline in fair value is other than temporary, the related investment is written down to its estimated fair value.

**Financial instruments and hedging activities** — We use financial instruments to mitigate commodity price risk in our distribution and pipeline and storage segments and to mitigate interest rate risk. The objectives and

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

strategies for using financial instruments have been tailored to our continuing business and are discussed in Note 13.

We record all of our financial instruments on the balance sheet at fair value, with changes in fair value ultimately recorded in the income statement. These financial instruments are reported as risk management assets and liabilities and are classified as current or noncurrent other assets or liabilities based upon the anticipated settlement date of the underlying financial instrument. We record the cash flow impact of our financial instruments in operating cash flows based upon their balance sheet classification.

The timing of when changes in fair value of our financial instruments are recorded in the income statement depends on whether the financial instrument has been designated and qualifies as a part of a hedging relationship or if regulatory rulings require a different accounting treatment. Changes in fair value for financial instruments that do not meet one of these criteria are recognized in the income statement as they occur.

*Financial Instruments Associated with Commodity Price Risk*

In our distribution segment, the costs associated with and the gains and losses arising from the use of financial instruments to mitigate commodity price risk are included in our purchased gas cost adjustment mechanisms in accordance with regulatory requirements. Therefore, changes in the fair value of these financial instruments are initially recorded as a component of deferred gas costs and recognized in the consolidated statement of income as a component of purchased gas cost when the related costs are recovered through our rates and recognized in revenue in accordance with accounting principles generally accepted in the United States. Accordingly, there is no earnings impact on our distribution segment as a result of the use of financial instruments.

*Financial Instruments Associated with Interest Rate Risk*

We manage interest rate risk, primarily when we plan to issue new long-term debt or to refinance existing long-term debt. We currently manage this risk through the use of forward starting interest rate swaps to fix the Treasury yield component of the interest cost associated with anticipated financings. We designate these financial instruments as cash flow hedges at the time the agreements are executed. Unrealized gains and losses associated with the instruments are recorded as a component of accumulated other comprehensive income (loss). When the instruments settle, the realized gain or loss is recorded as a component of accumulated other comprehensive income (loss) and recognized as a component of interest expense over the life of the related financing arrangement. Hedge ineffectiveness to the extent incurred is reported as a component of interest expense. As of September 30, 2017, no cash was required to be held in margin accounts. As of September 30, 2016, the Company netted \$25.7 million of cash held in margin accounts into its current and noncurrent risk management liabilities.

**Fair Value Measurements** — We report certain assets and liabilities at fair value, which is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We primarily use quoted market prices and other observable market pricing information in valuing our financial assets and liabilities and minimize the use of unobservable pricing inputs in our measurements.

Fair-value estimates also consider our own creditworthiness and the creditworthiness of the counterparties involved. Our counterparties consist primarily of financial institutions and major energy companies. This concentration of counterparties may materially impact our exposure to credit risk resulting from market, economic or regulatory conditions. We seek to minimize counterparty credit risk through an evaluation of their financial condition and credit ratings and the use of collateral requirements under certain circumstances.

Amounts reported at fair value are subject to potentially significant volatility based upon changes in market prices, including, but not limited to, the valuation of the portfolio of our contracts, maturity and settlement of these contracts and newly originated transactions and interest rates, each of which directly affect the estimated

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

fair value of our financial instruments. We believe the market prices and models used to value these financial instruments represent the best information available with respect to closing exchange and over-the-counter quotations, time value and volatility factors underlying the contracts. Values are adjusted to reflect the potential impact of an orderly liquidation of our positions over a reasonable period of time under then current market conditions.

Authoritative accounting literature establishes a fair value hierarchy that prioritizes the inputs used to measure fair value based on observable and unobservable data. The hierarchy categorizes the inputs into three levels, with the highest priority given to unadjusted quoted prices in active markets for identical assets and liabilities (Level 1) and the lowest priority given to unobservable inputs (Level 3). The levels of the hierarchy are described below:

Level 1 — Represents unadjusted quoted prices in active markets for identical assets or liabilities. An active market for the asset or liability is defined as a market in which transactions for the asset or liability occur with sufficient frequency and volume to provide pricing information on an ongoing basis. Prices actively quoted on national exchanges are used to determine the fair value of most of our assets and liabilities recorded on our balance sheet at fair value.

Our Level 1 measurements consist primarily of our available-for-sale securities. The Level 1 measurements for investments in the Atmos Energy Corporation Master Retirement Trust (the Master Trust), Supplemental Executive Benefit Plan and postretirement benefit plan consist primarily of exchange-traded financial instruments.

Level 2 — Represents pricing inputs other than quoted prices included in Level 1 that are either directly or indirectly observable for the asset or liability as of the reporting date. These inputs are derived principally from, or corroborated by, observable market data. Our Level 2 measurements primarily consist of non-exchange-traded financial instruments, such as over-the-counter options and swaps and municipal and corporate bonds where market data for pricing is observable. The Level 2 measurements for investments in our Master Trust, Supplemental Executive Benefit Plan and postretirement benefit plan consist primarily of non-exchange traded financial instruments such as corporate bonds and government securities.

Level 3 — Represents generally unobservable pricing inputs which are developed based on the best information available, including our own internal data, in situations where there is little if any market activity for the asset or liability at the measurement date. The pricing inputs utilized reflect what a market participant would use to determine fair value. We currently do not have any Level 3 investments.

Investments for which fair value is measured at net asset value per share (or its equivalent) using the practical expedient are not categorized within the fair value hierarchy, as required by accounting guidance adopted in the current fiscal year and includes common collective trusts and investments in limited partnerships held by our pension plans, as described in Note 7. The adoption of the new accounting guidance did not have an impact on our results of operations, consolidated balance sheets or cash flows.

***Pension and other postretirement plans*** — Pension and other postretirement plan costs and liabilities are determined on an actuarial basis and are affected by numerous assumptions and estimates including the market value of plan assets, estimates of the expected return on plan assets, assumed discount rates and current demographic and actuarial mortality data. Our measurement date is September 30. The assumed discount rate and the expected return are the assumptions that generally have the most significant impact on our pension costs and liabilities. The assumed discount rate, the assumed health care cost trend rate and assumed rates of retirement generally have the most significant impact on our postretirement plan costs and liabilities.

The discount rate is utilized principally in calculating the actuarial present value of our pension and postretirement obligation and net pension and postretirement cost. When establishing our discount rate, we consider high quality corporate bond rates based on bonds available in the marketplace that are suitable for settling the obligations, changes in those rates from the prior year and the implied discount rate that is derived from matching our projected benefit disbursements with currently available high quality corporate bonds.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

The expected long-term rate of return on assets is utilized in calculating the expected return on plan assets component of the annual pension and postretirement plan cost. We estimate the expected return on plan assets by evaluating expected bond returns, equity risk premiums, asset allocations, the effects of active plan management, the impact of periodic plan asset rebalancing and historical performance. We also consider the guidance from our investment advisors when making a final determination of our expected rate of return on assets. To the extent the actual rate of return on assets realized over the course of a year is greater than or less than the assumed rate, that year's annual pension or postretirement plan cost is not affected. Rather, this gain or loss is amortized over the expected future working lifetime of the plan participants.

The expected return on plan assets is then calculated by applying the expected long-term rate of return on plan assets to the market-related value of the plan assets. The market-related value of our plan assets represents the fair market value of the plan assets, adjusted to smooth out short-term market fluctuations over a five-year period. The use of this calculation will delay the impact of current market fluctuations on the pension expense for the period.

We use a corridor approach to amortize actuarial gains and losses. Under this approach, net gains or losses in excess of ten percent of the larger of the pension benefit obligation or the market-related value of the assets are amortized on a straight-line basis. The period of amortization is the average remaining service of active participants who are expected to receive benefits under the plan.

We estimate the assumed health care cost trend rate used in determining our annual postretirement net cost based upon our actual health care cost experience, the effects of recently enacted legislation and general economic conditions. Our assumed rate of retirement is estimated based upon the annual review of our participant census information as of the measurement date.

**Income taxes** — Income taxes are determined based on the liability method, which results in income tax assets and liabilities arising from temporary differences. Temporary differences are differences between the tax bases of assets and liabilities and their reported amounts in the financial statements that will result in taxable or deductible amounts in future years. The liability method requires the effect of tax rate changes on accumulated deferred income taxes to be reflected in the period in which the rate change was enacted. The liability method also requires that deferred tax assets be reduced by a valuation allowance unless it is more likely than not that the assets will be realized.

The Company may recognize the tax benefit from uncertain tax positions only if it is at least more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon settlement with the taxing authorities. We recognize accrued interest related to unrecognized tax benefits as a component of interest expense. We recognize penalties related to unrecognized tax benefits as a component of miscellaneous income (expense) in accordance with regulatory requirements.

**Tax collections** — We are allowed to recover from customers revenue-related taxes that are imposed upon us. We record such taxes as operating expenses and record the corresponding customer charges as operating revenues. However, we do collect and remit various other taxes on behalf of various governmental authorities, and we record these amounts in our consolidated balance sheets on a net basis. We do not collect income taxes from our customers on behalf of governmental authorities.

**Contingencies** — In the normal course of business, we are confronted with issues or events that may result in a contingent liability. These generally relate to lawsuits, claims made by third parties or the action of various regulatory agencies. For such matters, we record liabilities when they are considered probable and estimable, based on currently available facts and our estimates of the ultimate outcome or resolution of the liability in the future. Actual results may differ from estimates, depending on actual outcomes or changes in the facts or expectations surrounding each potential exposure.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

**Recent accounting pronouncements** — In May 2014, the Financial Accounting Standards Board (FASB) issued a comprehensive new revenue recognition standard that will supersede virtually all existing revenue recognition guidance under generally accepted accounting principles in the United States. Under the new standard, an entity will recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. In doing so, companies may need to use more judgment and make more estimates than under current guidance. The new guidance will become effective for us October 1, 2018 and can be applied either retrospectively to each period presented or as a cumulative-effect adjustment as of the date of adoption.

As of September 30, 2017, we have substantially completed the evaluation of our sources of revenue and the impact that the new guidance will have on our financial position, results of operations, cash flows and business processes. Based on this evaluation, we currently do not believe the implementation of the new guidance will have a material effect on our financial position, results of operations, cash flows or business processes. We expect to apply the new guidance using the modified retrospective method, which will result in a cumulative-effect adjustment on the date of adoption. We are currently still evaluating the impact to our financial statement presentation and related disclosures.

In January 2016, the FASB issued guidance related to the classification and measurement of financial instruments. The amendments modify the accounting and presentation for certain financial liabilities and equity investments not consolidated or reported using the equity method. The guidance is effective for us beginning October 1, 2018; limited early adoption is permitted. We are currently evaluating the potential impact of this new guidance.

In February 2016, the FASB issued a comprehensive new leasing standard that will require lessees to recognize a lease liability and a right-of-use asset for all leases, including operating leases, with a term greater than 12 months on its balance sheet. The new standard will be effective for us beginning on October 1, 2019; early adoption is permitted. The new leasing standard requires modified retrospective transition, which requires application of the new guidance at the beginning of the earliest comparative period presented in the year of adoption. We are currently evaluating the effect on our financial position, results of operations and cash flows.

In June 2016, the FASB issued new guidance which will require credit losses on most financial assets measured at amortized cost and certain other instruments to be measured using an expected credit loss model. Under this model, entities will estimate credit losses over the entire contractual term of the instrument from the date of initial recognition of that instrument. In contrast, current U.S. GAAP is based on an incurred loss model that delays recognition of credit losses until it is probable the loss has been incurred. The new guidance also introduces a new impairment recognition model for available-for-sale securities that will require credit losses for available-for-sale debt securities to be recorded through an allowance account. The new standard will be effective for us beginning on October 1, 2021; early adoption is permitted beginning on October 1, 2019. We are currently evaluating the potential impact of this new guidance.

In January 2017, the FASB issued new guidance that simplifies the accounting for goodwill impairments by eliminating step 2 from the goodwill impairment test. Under the new guidance, if the carrying amount of a reporting unit exceeds its fair value, an impairment loss will be recognized in an amount equal to that excess, limited to the total amount of goodwill allocated to that reporting unit. The new standard will be effective for our fiscal 2021 goodwill impairment test; however, early adoption is permitted for goodwill impairment tests performed on testing dates after January 1, 2017. The adoption of the new standard will have no impact on our results of operations, consolidated balance sheets or cash flows.

In March 2017, the FASB issued new guidance related to the income statement presentation of the components of net periodic benefit cost for an entity's sponsored defined benefit pension and other postretirement plans. The new guidance requires entities to disaggregate the current service cost component of the net periodic benefit cost from the other components and present it with other current compensation costs for related employees in the statement of income. The other components of net periodic benefit cost will be presented outside of

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

income from operations on the statement of income. In addition, only the service cost component of net periodic benefit cost is eligible for capitalization (e.g., as part of property, plant, and equipment). However, we believe that we will be allowed to defer the other components of net periodic benefit cost as a regulatory asset and that we will still be allowed to capitalize all components of net periodic benefit cost for ratemaking purposes. The new guidance is effective for us in the fiscal year beginning on October 1, 2018 and for interim periods within that year. We are currently evaluating the potential impact of this new guidance on our financial position, results of operations and cash flows.

**3. Segment Information**

As of September 30, 2017, we manage and review our consolidated operations through the following three reportable segments:

- The *distribution segment* is primarily comprised of our regulated natural gas distribution and related sales operations in eight states.
- The *pipeline and storage segment* is comprised primarily of the pipeline and storage operations of our Atmos Pipeline-Texas division and our natural gas transmission operations in Louisiana.
- The *natural gas marketing segment* is comprised of our discontinued natural gas marketing business.

Our determination of reportable segments considers the strategic operating units under which we manage sales of various products and services to customers in differing regulatory environments. Although our distribution segment operations are geographically dispersed, they are aggregated and reported as a single segment as each natural gas distribution division has similar economic characteristics. In addition, because the pipeline and storage operations of our Atmos Pipeline-Texas division and our natural gas transmission operations in Louisiana have similar economic characteristics, they have been aggregated and reported as a single segment.

The accounting policies of the segments are the same as those described in the summary of significant accounting policies. We evaluate performance based on net income or loss of the respective operating units. We allocate interest and pension expense to the pipeline and storage segment; however, there is no debt or pension liability recorded on the pipeline and storage segment balance sheet. All material intercompany transactions have been eliminated; however, we have not eliminated intercompany profits when such amounts are probable of recovery under the affiliates' rate regulation process. Income taxes are allocated to each segment as if each segment's taxes were calculated on a separate return basis.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Summarized income statements and capital expenditures by segment are shown in the following tables.

	Year Ended September 30, 2017				
	<u>Distribution</u>	<u>Pipeline and Storage</u>	<u>Natural Gas Marketing</u>	<u>Eliminations</u>	<u>Consolidated</u>
	(In thousands)				
Operating revenues from external parties . . . . .	\$2,647,813	\$111,922	\$ —	\$ —	\$2,759,735
Intersegment revenues . . . . .	<u>1,362</u>	<u>345,108</u>	<u>—</u>	<u>(346,470)</u>	<u>—</u>
Total operating revenues . . . . .	2,649,175	457,030	—	(346,470)	2,759,735
Purchased gas cost . . . . .	1,269,456	2,506	—	(346,426)	925,536
Operation and maintenance expense . . . .	413,077	133,765	—	(44)	546,798
Depreciation and amortization expense . . . . .	249,071	70,377	—	—	319,448
Taxes, other than income . . . . .	<u>211,929</u>	<u>28,478</u>	<u>—</u>	<u>—</u>	<u>240,407</u>
Operating income . . . . .	505,642	221,904	—	—	727,546
Miscellaneous expense . . . . .	(1,695)	(1,575)	—	—	(3,270)
Interest charges . . . . .	<u>79,789</u>	<u>40,393</u>	<u>—</u>	<u>—</u>	<u>120,182</u>
Income from continuing operations before income taxes . . . . .	424,158	179,936	—	—	604,094
Income tax expense . . . . .	<u>155,789</u>	<u>65,594</u>	<u>—</u>	<u>—</u>	<u>221,383</u>
Income from continuing operations . . . . .	268,369	114,342	—	—	382,711
Income from discontinued operations, net of tax . . . . .	—	—	10,994	—	10,994
Gain on sale of discontinued operations, net of tax . . . . .	—	—	<u>2,716</u>	<u>—</u>	<u>2,716</u>
Net income . . . . .	<u>\$ 268,369</u>	<u>\$114,342</u>	<u>\$13,710</u>	<u>\$ —</u>	<u>\$ 396,421</u>
Capital expenditures . . . . .	<u>\$ 849,950</u>	<u>\$287,139</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$1,137,089</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

	Year Ended September 30, 2016				
	<u>Distribution</u>	<u>Pipeline and Storage</u>	<u>Natural Gas Marketing</u> (In thousands)	<u>Eliminations</u>	<u>Consolidated</u>
Operating revenues from external parties . . . . .	\$2,338,404	\$116,244	\$ —	\$ —	\$2,454,648
Intersegment revenues . . . . .	<u>1,374</u>	<u>310,952</u>	<u>—</u>	<u>(312,326)</u>	<u>—</u>
Total operating revenues . . . . .	2,339,778	427,196	—	(312,326)	2,454,648
Purchased gas cost . . . . .	1,058,576	(58)	—	(312,326)	746,192
Operation and maintenance expense . . . .	407,982	130,610	—	—	538,592
Depreciation and amortization expense . . . . .	234,109	56,682	—	—	290,791
Taxes, other than income . . . . .	<u>197,227</u>	<u>24,616</u>	<u>—</u>	<u>—</u>	<u>221,843</u>
Operating income . . . . .	441,884	215,346	—	—	657,230
Miscellaneous income (expense) . . . . .	1,171	(1,405)	—	—	(234)
Interest charges . . . . .	<u>78,238</u>	<u>36,574</u>	<u>—</u>	<u>—</u>	<u>114,812</u>
Income from continuing operations before income taxes . . . . .	364,817	177,367	—	—	542,184
Income tax expense . . . . .	<u>130,987</u>	<u>65,655</u>	<u>—</u>	<u>—</u>	<u>196,642</u>
Income from continuing operations . . . .	233,830	111,712	—	—	345,542
Income from discontinued operations, net of tax . . . . .	<u>—</u>	<u>—</u>	<u>4,562</u>	<u>—</u>	<u>4,562</u>
Net income . . . . .	<u>\$ 233,830</u>	<u>\$111,712</u>	<u>\$4,562</u>	<u>\$ —</u>	<u>\$ 350,104</u>
Capital expenditures . . . . .	<u>\$ 740,246</u>	<u>\$346,383</u>	<u>\$ 321</u>	<u>\$ —</u>	<u>\$1,086,950</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

	Year Ended September 30, 2015				
	<u>Distribution</u>	<u>Pipeline and Storage</u>	<u>Natural Gas Marketing</u> (In thousands)	<u>Eliminations</u>	<u>Consolidated</u>
Operating revenues from external parties . . . . .	\$2,819,977	\$107,008	\$ —	\$ —	\$2,926,985
Intersegment revenues . . . . .	1,385	277,949	—	(279,334)	—
Total operating revenues . . . . .	2,821,362	384,957	—	(279,334)	2,926,985
Purchased gas cost . . . . .	1,574,447	562	—	(279,334)	1,295,675
Operation and maintenance expense . . . . .	393,504	122,902	—	—	516,406
Depreciation and amortization expense . . . . .	224,094	48,314	—	—	272,408
Taxes, other than income . . . . .	206,625	23,639	—	—	230,264
Operating income . . . . .	422,692	189,540	—	—	612,232
Miscellaneous income (expense) . . . . .	284	(1,103)	—	—	(819)
Interest charges . . . . .	83,087	33,154	—	—	116,241
Income from continuing operations before income taxes . . . . .	339,889	155,283	—	—	495,172
Income tax expense . . . . .	134,069	55,480	—	—	189,549
Income from continuing operations . . . . .	205,820	99,803	—	—	305,623
Income from discontinued operations, net of tax . . . . .	—	—	9,452	—	9,452
Net income . . . . .	<u>\$ 205,820</u>	<u>\$ 99,803</u>	<u>\$9,452</u>	<u>\$ —</u>	<u>\$ 315,075</u>
Capital expenditures . . . . .	<u>\$ 670,620</u>	<u>\$292,775</u>	<u>\$ 226</u>	<u>\$ —</u>	<u>\$ 963,621</u>

The following table summarizes our revenues from external parties by products and services for the fiscal year ended September 30.

	<u>2017</u>	<u>2016</u>	<u>2015</u>
	(In thousands)		
Distribution revenues:			
Gas sales revenues:			
Residential . . . . .	\$1,642,918	\$1,477,049	\$1,761,689
Commercial . . . . .	708,167	619,979	772,187
Industrial . . . . .	133,372	98,439	131,034
Public authority and other . . . . .	45,820	41,307	53,401
Total gas sales revenues . . . . .	2,530,277	2,236,774	2,718,311
Transportation revenues . . . . .	86,332	76,690	72,340
Other gas revenues . . . . .	31,204	24,940	29,326
Total distribution revenues . . . . .	2,647,813	2,338,404	2,819,977
Pipeline and storage revenues . . . . .	111,922	116,244	107,008
Total operating revenues . . . . .	<u>\$2,759,735</u>	<u>\$2,454,648</u>	<u>\$2,926,985</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Balance sheet information at September 30, 2017 and 2016 by segment is presented in the following tables.

	<b>September 30, 2017</b>				
	<u>Distribution</u>	<u>Pipeline and Storage</u>	<u>Natural Gas Marketing</u>	<u>Eliminations</u>	<u>Consolidated</u>
	(In thousands)				
Property, plant and equipment, net	\$ 6,849,517	\$2,409,665	\$ —	\$ —	\$ 9,259,182
Total assets	\$10,050,164	\$2,621,601	\$ —	\$(1,922,169)	\$10,749,596
Deferred income tax liabilities	\$ 1,271,808	\$ 606,891	\$ —	\$ —	\$ 1,878,699

	<b>September 30, 2016</b>				
	<u>Distribution</u>	<u>Pipeline and Storage</u>	<u>Natural Gas Marketing</u>	<u>Eliminations</u>	<u>Consolidated</u>
	(In thousands)				
Property, plant and equipment, net <sup>(1)</sup>	\$ 6,208,465	\$2,060,141	\$ —	\$ —	\$ 8,268,606
Total assets	\$ 9,321,815	\$2,283,864	\$216,715	\$(1,811,505)	\$10,010,889
Deferred income tax liabilities	\$ 1,055,348	\$ 543,390	\$ 4,318	\$ —	\$ 1,603,056

<sup>(1)</sup> Natural gas marketing had net property, plant and equipment of \$11.9 million classified as assets held for sale on the consolidated balance sheet at September 30, 2016.

**4. Earnings Per Share**

Since we have non-vested share-based payments with a nonforfeitable right to dividends or dividend equivalents (referred to as participating securities), we are required to use the two-class method of computing earnings per share. The Company's non-vested restricted stock units, granted under the 1998 Long-Term Incentive Plan, for which vesting is predicated solely on the passage of time, are considered to be participating securities. The calculation of earnings per share using the two-class method excludes income attributable to these participating securities from the numerator and excludes the dilutive impact of those shares from the denominator.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Basic and diluted earnings per share for the fiscal years ended September 30 are calculated as follows:

	<u>2017</u>	<u>2016</u>	<u>2015</u>
	(In thousands, except per share data)		
<b>Basic and Diluted Earnings Per Share from continuing operations</b>			
Income from continuing operations . . . . .	\$382,711	\$345,542	\$305,623
Less: Income from continuing operations allocated to participating securities . . . . .	<u>475</u>	<u>538</u>	<u>607</u>
Income from continuing operations available to common shareholders . . . . .	<u>\$382,236</u>	<u>\$345,004</u>	<u>\$305,016</u>
Basic and diluted weighted average shares outstanding . . . . .	<u>106,100</u>	<u>103,524</u>	<u>101,892</u>
Income from continuing operations per share — Basic and Diluted . . . . .	<u>\$ 3.60</u>	<u>\$ 3.33</u>	<u>\$ 3.00</u>
<b>Basic and Diluted Earnings Per Share from discontinued operations</b>			
Income from discontinued operations . . . . .	\$ 13,710	\$ 4,562	\$ 9,452
Less: Income from discontinued operations allocated to participating securities . . . . .	<u>12</u>	<u>8</u>	<u>19</u>
Income from discontinued operations available to common shareholders . . . . .	<u>\$ 13,698</u>	<u>\$ 4,554</u>	<u>\$ 9,433</u>
Basic and diluted weighted average shares outstanding . . . . .	<u>106,100</u>	<u>103,524</u>	<u>101,892</u>
Income from discontinued operations per share — Basic and Diluted . . . . .	<u>\$ 0.13</u>	<u>\$ 0.05</u>	<u>\$ 0.09</u>
<b>Net Income per share — Basic and Diluted . . . . .</b>	<u><b>\$ 3.73</b></u>	<u><b>\$ 3.38</b></u>	<u><b>\$ 3.09</b></u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

**5. Debt**

*Long-term debt*

Long-term debt at September 30, 2017 and 2016 consisted of the following:

	2017	2016
	(In thousands)	
Unsecured 6.35% Senior Notes, due June 2017 .....	—	250,000
Unsecured 8.50% Senior Notes, due March 2019 .....	450,000	450,000
Unsecured 3.00% Senior Notes, due 2027 .....	500,000	—
Unsecured 5.95% Senior Notes, due 2034 .....	200,000	200,000
Unsecured 5.50% Senior Notes, due 2041 .....	400,000	400,000
Unsecured 4.15% Senior Notes, due 2043 .....	500,000	500,000
Unsecured 4.125% Senior Notes, due 2044 .....	750,000	500,000
Medium term Series A notes, 1995-1, 6.67%, due 2025 .....	10,000	10,000
Unsecured 6.75% Debentures, due 2028 .....	150,000	150,000
Floating-rate term loan, due June 2019 .....	125,000	—
Total long-term debt .....	3,085,000	2,460,000
Less:		
Original issue (premium) discount on unsecured senior notes and debentures .....	(4,384)	4,270
Debt issuance cost .....	22,339	16,951
Current maturities .....	—	250,000
	<u>\$3,067,045</u>	<u>\$2,188,779</u>

Maturities of long-term debt at September 30, 2017 were as follows (in thousands):

2018 .....	\$ —
2019 .....	575,000
2020 .....	—
2021 .....	—
2022 .....	—
Thereafter .....	2,510,000
	<u>\$3,085,000</u>

On June 8, 2017, we completed a public offering of \$500 million of 3.00% senior notes due 2027 and \$250 million of 4.125% senior notes due 2044. The effective rate of these notes is 3.12% and 4.40%, after giving effect to the offering costs and the settlement of the associated forward starting interest rate swaps. The net proceeds, excluding the loss on the settlement of the interest rate swaps of \$37 million, of approximately \$753 million were used to repay our \$250 million 6.35% senior unsecured notes at maturity on June 15, 2017 and for general corporate purposes, including the repayment of working capital borrowings pursuant to our commercial paper program.

On September 22, 2016, we entered into a three year, \$200 million multi-draw term loan agreement with a syndicate of three lenders. Borrowings under the term loan may be made in increments of \$1.0 million or higher, may be repaid at any time during the loan period and will bear interest at a rate dependent upon our credit ratings at the time of such borrowing and based, at our election, on a base rate or LIBOR for the applicable interest period. The term loan was used to refinance existing indebtedness and for working capital, capital expenditures

## ATMOS ENERGY CORPORATION

### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

and other general corporate purposes. At September 30, 2017, there was \$125.0 million of borrowings outstanding under the term loan. At September 30, 2016, there were no borrowings outstanding.

We utilize short-term debt to provide cost-effective, short-term financing until it can be replaced with a balance of long-term debt and equity financing that achieves the Company's desired capital structure with an equity-to-capitalization ratio between 50% and 60%, inclusive of long-term and short-term debt. Our short-term borrowing requirements are affected primarily by the seasonal nature of the natural gas business. Changes in the price of natural gas and the amount of natural gas we need to supply our customers' needs could significantly affect our borrowing requirements. Our short-term borrowings typically reach their highest levels in the winter months.

Currently, our short-term borrowing requirements are satisfied through a combination of a \$1.5 billion commercial paper program and three committed revolving credit facilities with third-party lenders that provide approximately \$1.5 billion of total working capital funding. The primary source of our funding is our commercial paper program, which is supported by a five-year unsecured \$1.5 billion credit facility that expires September 25, 2021. The facility bears interest at a base rate or at a LIBOR-based rate for the applicable interest period, plus a spread ranging from zero percent to 1.25 percent, based on the Company's credit ratings. Additionally, the facility contains a \$250 million accordion feature, which provides the opportunity to increase the total committed loan to \$1.75 billion. This facility was amended in October 2016 to increase the total availability from \$1.25 billion. At September 30, 2017 and 2016, there was \$447.7 million and \$829.8 million outstanding under our commercial paper program with weighted average interest rates of 1.25% and 0.81%, with average maturities of less than two months.

Additionally, we have a \$25 million unsecured facility, which was renewed on April 1, 2017, and a \$10 million unsecured revolving credit facility, which was renewed on September 30, 2017. At September 30, 2017, there were no borrowings outstanding under either of these facilities; however, outstanding letters of credit reduced the total amount available to us under our \$10 million unsecured revolving facility to \$4.2 million.

The availability of funds under these credit facilities is subject to conditions specified in the respective credit agreements, all of which we currently satisfy. These conditions include our compliance with financial covenants and the continued accuracy of representations and warranties contained in these agreements. We are required by the financial covenants in our five-year unsecured facility to maintain, at the end of each fiscal quarter, a ratio of total debt to total capitalization of no greater than 70 percent. At September 30, 2017, our total-debt-to-total-capitalization ratio, as defined, was 48 percent. In addition, both the interest margin over the Eurodollar rate and the fee that we pay on unused amounts under each of these facilities are subject to adjustment depending upon our credit ratings.

These credit facilities and our public indentures contain usual and customary covenants for our business, including covenants substantially limiting liens, substantial asset sales and mergers. Additionally, our public debt indentures relating to our senior notes and debentures, as well as certain of our revolving credit agreements, each contain a default provision that is triggered if outstanding indebtedness arising out of any other credit agreements in amounts ranging from in excess of \$15 million to in excess of \$100 million becomes due by acceleration or is not paid at maturity. We were in compliance with all of our debt covenants as of September 30, 2017. If we were unable to comply with our debt covenants, we would likely be required to repay our outstanding balances on demand, provide additional collateral or take other corrective actions.

## 6. Shareholders' Equity

### *Shelf Registration*

On March 28, 2016, we filed a registration statement with the Securities and Exchange Commission (SEC) that originally permitted us to issue, from time to time, up to \$2.5 billion in common stock and/or debt securities, which replaced our registration statement that expired on March 28, 2016. At September 30, 2017, \$1.6 billion of securities remain available for issuance under the shelf registration statement.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***At-the-Market Equity Sales Program***

On March 28, 2016, we entered into an at-the-market (ATM) equity distribution agreement (the Agreement) with Goldman, Sachs & Co., Merrill Lynch, Pierce, Fenner & Smith Incorporated and Morgan Stanley & Co. in their capacity as agents and/or as principals (Agents). Under the terms of the Agreement, we were permitted to issue and sell, through any of the Agents, shares of our common stock, up to an aggregate offering price of \$200 million, through the period ended March 28, 2019. During fiscal 2017, we sold 1,303,494 shares of common stock under the ATM program for \$100.0 million and received net proceeds of \$98.8 million. During fiscal 2016, we sold 1,360,756 shares of common stock under the ATM program for \$100.0 million and received net proceeds of \$98.6 million. The shares were issued pursuant to our shelf registration statement filed with the SEC on March 28, 2016. At September 30, 2017, substantially all shares had been issued under our ATM program.

***1998 Long-Term Incentive Plan***

In August 1998, the Board of Directors approved and adopted the 1998 Long-Term Incentive Plan (LTIP), which became effective in October 1998 after approval by our shareholders. The LTIP is a comprehensive, long-term incentive compensation plan providing for discretionary awards of incentive stock options, non-qualified stock options, stock appreciation rights, bonus stock, time-lapse restricted stock, time-lapse restricted stock units, performance-based restricted stock units and stock units to certain employees and non-employee directors of the Company and our subsidiaries. The objectives of this plan include attracting and retaining the best available personnel, providing for additional performance incentives and promoting our success by providing employees with the opportunity to acquire our common stock.

As of September 30, 2015, we were authorized to grant awards for up to a maximum of 8.7 million shares of common stock under this plan subject to certain adjustment provisions. In February 2016, our shareholders voted to increase the number of authorized LTIP shares by 2.5 million shares and to extend the term of the plan for an additional five years, through September 2021. On March 29, 2016, we filed with the SEC a registration statement on Form S-8 to register the additional 2.5 million shares; we also listed such shares with the New York Stock Exchange. As of September 30, 2017, we were authorized to grant awards for up to a maximum of 11.2 million shares of common stock under this plan subject to certain adjustment provisions.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Accumulated Other Comprehensive Income (Loss)***

We record deferred gains (losses) in accumulated other comprehensive income (AOCI) related to available-for-sale securities, interest rate agreement cash flow hedges and commodity contract cash flow hedges. Deferred gains (losses) for our available-for-sale securities and commodity contract cash flow hedges are recognized in earnings upon settlement, while deferred gains (losses) related to our interest rate agreement cash flow hedges are recognized in earnings as they are amortized. The following tables provide the components of our accumulated other comprehensive income (loss) balances, net of the related tax effects allocated to each component of other comprehensive income.

	<u>Available- for-Sale Securities</u>	<u>Interest Rate Agreement Cash Flow Hedges</u>	<u>Commodity Contracts Cash Flow Hedges</u>	<u>Total</u>
	(In thousands)			
September 30, 2016 .....	\$4,484	\$(187,524)	\$(4,982)	\$(188,022)
Other comprehensive income (loss) before reclassifications .....	2,502	74,560	9,847	86,909
Amounts reclassified from accumulated other comprehensive income .....	<u>62</u>	<u>662</u>	<u>(4,865)</u>	<u>(4,141)</u>
Net current-period other comprehensive income .....	<u>2,564</u>	<u>75,222</u>	<u>4,982</u>	<u>82,768</u>
September 30, 2017 .....	<u>\$7,048</u>	<u>\$(112,302)</u>	<u>\$ —</u>	<u>\$(105,254)</u>
	<u>Available- for-Sale Securities</u>	<u>Interest Rate Agreement Cash Flow Hedges</u>	<u>Commodity Contracts Cash Flow Hedges</u>	<u>Total</u>
	(In thousands)			
September 30, 2015 .....	\$4,949	\$ (88,842)	\$(25,437)	\$(109,330)
Other comprehensive income (loss) before reclassifications .....	(263)	(99,029)	(11,662)	(110,954)
Amounts reclassified from accumulated other comprehensive income .....	<u>(202)</u>	<u>347</u>	<u>32,117</u>	<u>32,262</u>
Net current-period other comprehensive income (loss) .....	<u>(465)</u>	<u>(98,682)</u>	<u>20,455</u>	<u>(78,692)</u>
September 30, 2016 .....	<u>\$4,484</u>	<u>\$(187,524)</u>	<u>\$(4,982)</u>	<u>\$(188,022)</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

The following tables detail reclassifications out of AOCI for the fiscal years ended September 30, 2017 and 2016. Amounts in parentheses below indicate decreases to net income in the statement of income.

<u>Accumulated Other Comprehensive Income Components</u>	<u>Fiscal Year Ended September 30, 2017</u>	
	<u>Amount Reclassified from Accumulated Other Comprehensive Income</u>	<u>Affected Line Item in the Statement of Income</u>
	(In thousands)	
Available-for-sale securities . . . . .	\$ (97)	Operation and maintenance expense
	(97)	Total before tax
	<u>35</u>	Tax benefit
	<u>\$ (62)</u>	Net of tax
<i>Cash flow hedges</i>		
Interest rate agreements . . . . .	\$(1,043)	Interest charges
Commodity contracts . . . . .	<u>7,967</u>	Purchased gas cost <sup>(1)</sup>
	6,924	Total before tax
	<u>(2,721)</u>	Tax expense
	<u>\$ 4,203</u>	Net of tax
Total reclassifications . . . . .	<u>\$ 4,141</u>	Net of tax
<u>Fiscal Year Ended September 30, 2016</u>		
<u>Accumulated Other Comprehensive Income Components</u>	<u>Amount Reclassified from Accumulated Other Comprehensive Income</u>	<u>Affected Line Item in the Statement of Income</u>
	(In thousands)	
Available-for-sale securities . . . . .	\$ 318	Operation and maintenance expense
	318	Total before tax
	<u>(116)</u>	Tax expense
	<u>\$ 202</u>	Net of tax
<i>Cash flow hedges</i>		
Interest rate agreements . . . . .	\$ (546)	Interest charges
Commodity contracts . . . . .	<u>(52,651)</u>	Purchased gas cost <sup>(1)</sup>
	(53,197)	Total before tax
	<u>20,733</u>	Tax benefit
	<u>\$(32,464)</u>	Net of tax
Total reclassifications . . . . .	<u>\$(32,262)</u>	Net of tax

<sup>(1)</sup> Amounts are presented as part of income from discontinued operations on the consolidated statements of income.

**7. Retirement and Post-Retirement Employee Benefit Plans**

We have both funded and unfunded noncontributory defined benefit plans that together cover most of our employees. We also maintain post-retirement plans that provide health care benefits to retired employees.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Finally, we sponsor a defined contribution plan that cover substantially all employees. These plans are discussed in further detail below.

As a rate regulated entity, we generally recover our pension costs in our rates over a period of up to 15 years. The amounts that have not yet been recognized in net periodic pension cost that have been recorded as regulatory assets are as follows:

	<b>Defined Benefits Plan</b>	<b>Supplemental Executive Retirement Plans</b>	<b>Postretirement Plans</b>	<b>Total</b>
	(In thousands)			
<b>September 30, 2017</b>				
Unrecognized prior service credit . . . .	\$ (1,278)	\$ —	\$ 1,309	\$ 31
Unrecognized actuarial (gain) loss . . . .	<u>62,388</u>	<u>42,170</u>	<u>(87,196)</u>	<u>17,362</u>
	<u>\$ 61,110</u>	<u>\$42,170</u>	<u>\$(85,887)</u>	<u>\$ 17,393</u>
<b>September 30, 2016</b>				
Unrecognized prior service credit . . . .	\$ (1,509)	\$ —	\$ (2,880)	\$ (4,389)
Unrecognized actuarial (gain) loss . . . .	<u>127,028</u>	<u>51,558</u>	<u>(54,298)</u>	<u>124,288</u>
	<u>\$125,519</u>	<u>\$51,558</u>	<u>\$(57,178)</u>	<u>\$119,899</u>

***Defined Benefit Plans***

*Employee Pension Plan*

As of September 30, 2017, we maintained one defined benefit plan, the Atmos Energy Corporation Pension Account Plan (the Plan). The assets of the Plan are held within the Atmos Energy Corporation Master Retirement Trust (the Master Trust). The Plan is a cash balance pension plan that was established effective January 1999 and covers most of the employees of Atmos Energy that were hired before September 30, 2010. The plan was closed to new participants effective October 1, 2010.

Opening account balances were established for participants as of January 1999 equal to the present value of their respective accrued benefits under the pension plans which were previously in effect as of December 31, 1998. The Plan credits an allocation to each participant's account at the end of each year according to a formula based on the participant's age, service and total pay (excluding incentive pay). In addition, at the end of each year, a participant's account is credited with interest on the employee's prior year account balance. Participants are fully vested in their account balances after three years of service and may choose to receive their account balances as a lump sum or an annuity.

Generally, our funding policy is to contribute annually an amount in accordance with the requirements of the Employee Retirement Income Security Act of 1974, including the funding requirements under the Pension Protection Act of 2006 (PPA). However, additional voluntary contributions are made from time to time as considered necessary. Contributions are intended to provide not only for benefits attributed to service to date but also for those expected to be earned in the future.

During fiscal 2017 and 2016 we contributed \$5.0 million and \$15.0 million in cash to the Plan to achieve a desired level of funding while maximizing the tax deductibility of this payment. Based upon market conditions at September 30, 2017, the current funded position of the Plan and the funding requirements under the PPA, we do not anticipate a minimum required contribution for fiscal 2018. However, we may consider whether a voluntary contribution is prudent to maintain certain funding levels.

We make investment decisions and evaluate performance of the assets in the Master Trust on a medium-term horizon of at least three to five years. We also consider our current financial status when making recom-

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

mendations and decisions regarding the Master Trust’s assets. Finally, we strive to ensure the Master Trust’s assets are appropriately invested to maintain an acceptable level of risk and meet the Master Trust’s long-term asset investment policy adopted by the Board of Directors.

To achieve these objectives, we invest the Master Trust’s assets in equity securities, fixed income securities, interests in commingled pension trust funds, other investment assets and cash and cash equivalents. Investments in equity securities are diversified among the market’s various subsectors in an effort to diversify risk and maximize returns. Fixed income securities are invested in investment grade securities. Cash equivalents are invested in securities that either are short term (less than 180 days) or readily convertible to cash with modest risk.

The following table presents asset allocation information for the Master Trust as of September 30, 2017 and 2016.

<u>Security Class</u>	<u>Targeted Allocation Range</u>	<u>Actual Allocation September 30</u>	
		<u>2017</u>	<u>2016</u>
Domestic equities . . . . .	35%-55%	43.9%	40.5%
International equities . . . . .	10%-20%	17.2%	15.5%
Fixed income . . . . .	5%-30%	10.6%	11.2%
Company stock . . . . .	0%-15%	11.8%	15.1%
Other assets . . . . .	0%-20%	16.5%	17.7%

At September 30, 2017 and 2016, the Plan held 716,700 and 956,700 shares of our common stock which represented 11.8 percent and 15.1 percent of total Plan assets. These shares generated dividend income for the Plan of approximately \$1.7 million and \$1.8 million during fiscal 2017 and 2016.

Our employee pension plan expenses and liabilities are determined on an actuarial basis and are affected by numerous assumptions and estimates including the market value of plan assets, estimates of the expected return on plan assets and assumed discount rates and demographic data. We review the estimates and assumptions underlying our employee pension plans annually based upon a September 30 measurement date. The development of our assumptions is fully described in our significant accounting policies in Note 2. The actuarial assumptions used to determine the pension liability for the Plan was determined as of September 30, 2017 and 2016 and the actuarial assumptions used to determine the net periodic pension cost for the Plan was determined as of September 30, 2016, 2015 and 2014. On October 20, 2017, the Society of Actuaries released its annually-updated mortality improvement scale for pension plans incorporating new assumptions surrounding life expectancies in the United States. As of September 30, 2017, we updated our assumed mortality rates to incorporate the updated mortality table.

Additional assumptions are presented in the following table:

	<u>Pension Liability</u>		<u>Pension Cost</u>		
	<u>2017</u>	<u>2016</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>
Discount rate . . . . .	3.89%	3.73%	3.73%	4.55%	4.43%
Rate of compensation increase . . . . .	3.50%	3.50%	3.50%	3.50%	3.50%
Expected return on plan assets . . . . .	6.75%	7.00%	7.00%	7.00%	7.25%

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

The following table presents the Plan's accumulated benefit obligation, projected benefit obligation and funded status as of September 30, 2017 and 2016:

	<u>2017</u>	<u>2016</u>
	(In thousands)	
<b>Accumulated benefit obligation</b> .....	<u>\$505,355</u>	<u>\$516,924</u>
<b>Change in projected benefit obligation:</b>		
Benefit obligation at beginning of year .....	\$545,480	\$508,599
Service cost .....	18,109	16,419
Interest cost .....	20,443	23,193
Actuarial (gain) loss .....	(16,347)	41,847
Benefits paid <sup>(1)</sup> .....	<u>(34,230)</u>	<u>(44,578)</u>
Benefit obligation at end of year .....	533,455	545,480
<b>Change in plan assets:</b>		
Fair value of plan assets at beginning of year .....	473,950	450,932
Actual return on plan assets .....	63,524	52,596
Employer contributions .....	5,000	15,000
Benefits paid <sup>(1)</sup> .....	<u>(34,230)</u>	<u>(44,578)</u>
Fair value of plan assets at end of year .....	<u>508,244</u>	<u>473,950</u>
<b>Reconciliation:</b>		
Funded status .....	(25,211)	(71,530)
Unrecognized prior service cost .....	—	—
Unrecognized net loss .....	—	—
Accrued pension cost .....	<u>\$ (25,211)</u>	<u>\$ (71,530)</u>

<sup>(1)</sup> Includes \$12.8 million of one-time payments to eligible deferred vested participants who elected to receive a lump-sum payout of their pension benefits during fiscal 2016.

Net periodic pension cost for the Plan for fiscal 2017, 2016 and 2015 is recorded as operating expense and included the following components:

	<u>Fiscal Year Ended September 30</u>		
	<u>2017</u>	<u>2016</u>	<u>2015</u>
	(In thousands)		
Components of net periodic pension cost:			
Service cost .....	\$ 18,109	\$ 16,419	\$ 16,231
Interest cost .....	20,443	23,193	21,850
Expected return on assets .....	(27,975)	(27,522)	(25,744)
Amortization of prior service credit .....	(231)	(226)	(192)
Recognized actuarial loss .....	<u>12,744</u>	<u>10,693</u>	<u>13,322</u>
Net periodic pension cost .....	<u>\$ 23,090</u>	<u>\$ 22,557</u>	<u>\$ 25,467</u>

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of September 30, 2017 and 2016. As required by authoritative accounting literature, assets are categorized in their entirety based on the lowest level of input that is significant to the fair value measurement. The methods used to determine fair value for the assets held by the Plan are fully described in Note 2. Investments in our common/collective trusts and limited partnerships that are measured at net asset value per share equivalent are not classified in the fair value hierarchy. The net asset value amounts presented are intended to reconcile the fair value

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

hierarchy to the total investments. In addition to the assets shown below, the Plan had net accounts receivable of \$0.6 million and \$2.6 million at September 30, 2017 and 2016 which materially approximates fair value due to the short-term nature of these assets.

	Assets at Fair Value as of September 30, 2017			
	Level 1	Level 2	Level 3	Total
	(In thousands)			
<b>Investments:</b>				
Common stocks .....	\$164,910	\$ —	\$ —	\$164,910
Money market funds .....	—	9,588	—	9,588
Registered investment companies .....	64,102	—	—	64,102
Government securities:				
Mortgage-backed securities .....	—	15,664	—	15,664
U.S. treasuries .....	5,129	822	—	5,951
Corporate bonds .....	—	32,314	—	32,314
Total investments at fair value .....	\$234,141	\$58,388	\$ —	292,529
Investments measured at net asset value:				
Common/collective trusts <sup>(1)</sup> .....				150,976
Limited partnerships <sup>(1)</sup> .....				64,135
Total investments at fair value .....				\$507,640

	Assets at Fair Value as of September 30, 2016			
	Level 1	Level 2	Level 3	Total
	(In thousands)			
<b>Investments:</b>				
Common stocks .....	\$157,111	\$ —	\$ —	\$157,111
Money market funds .....	—	11,522	—	11,522
Registered investment companies .....	87,396	—	—	87,396
Government securities:				
Mortgage-backed securities .....	—	15,223	—	15,223
U.S. treasuries .....	4,704	863	—	5,567
Corporate bonds .....	—	31,929	—	31,929
Total assets in the fair value hierarchy .....	\$249,211	\$59,537	\$ —	308,748
Investments measured at net asset value:				
Common/collective trusts <sup>(1)</sup> .....				105,124
Limited partnerships <sup>(1)</sup> .....				57,438
Total investments at fair value .....				\$471,310

<sup>(1)</sup> The fair value of our common/collective trusts and limited partnerships are measured using the net asset value per share practical expedient. There are no redemption restrictions, redemption notice periods or unfunded commitments for these investments. The redemption frequency is daily.

*Supplemental Executive Retirement Plans*

We have three nonqualified supplemental plans which provide additional pension, disability and death benefits to our officers, division presidents and certain other employees of the Company.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

The first plan is referred to as the Supplemental Executive Benefits Plan (SEBP) and covers our officers, division presidents and certain other employees of the Company who were employed on or before August 12, 1998. The SEBP is a defined benefit arrangement which provides a benefit equal to 75 percent of covered compensation under which benefits paid from the underlying qualified defined benefit plan are an offset to the benefits under the SEBP.

In August 1998, we adopted the Supplemental Executive Retirement Plan (SERP) (formerly known as the Performance-Based Supplemental Executive Benefits Plan), which covers all officers or division presidents selected to participate in the plan between August 12, 1998 and August 5, 2009 and any corporate officer who was appointed to the Management Committee through December 31, 2016. The SERP is a defined benefit arrangement which provides a benefit equal to 60 percent of covered compensation under which benefits paid from the underlying qualified defined benefit plan are an offset to the benefits under the SERP.

Effective August 5, 2009, we adopted a new defined benefit Supplemental Executive Retirement Plan (the 2009 SERP), for corporate officers, division presidents or any other employees selected at the discretion of the Board. Under the 2009 SERP, a nominal account has been established for each participant, to which the Company contributes at the end of each calendar year an amount equal to ten percent (25 percent for members of the Management Committee appointed on or after January 1, 2017) of the total of each participant’s base salary and cash incentive compensation earned during each prior calendar year, beginning December 31, 2009. The benefits vest after three years of service and attainment of age 55 and earn interest credits at the same annual rate as the Company’s Pension Account Plan (currently 4.69%).

Due to the departure of certain executives in February 2017, we recognized a settlement loss of \$2.7 million associated with our SEBP and made an \$8.6 million benefit payment during the fourth quarter of fiscal 2017.

Similar to our employee pension plans, we review the estimates and assumptions underlying our supplemental plans annually based upon a September 30 measurement date using the same techniques as our employee pension plans. The actuarial assumptions used to determine the pension liability for the supplemental plans were determined as of September 30, 2017 and 2016 and the actuarial assumptions used to determine the net periodic pension cost for the supplemental plans were determined as of September 30, 2016, 2015 and 2014. These assumptions are presented in the following table:

	<u>Pension Liability</u>		<u>Pension Cost</u>		
	<u>2017</u>	<u>2016</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>
Discount rate .....	3.89%	3.73%	3.73%	4.55%	4.43%
Rate of compensation increase .....	3.50%	3.50%	3.50%	3.50%	3.50%

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

The following table presents the supplemental plans' accumulated benefit obligation, projected benefit obligation and funded status as of September 30, 2017 and 2016:

	<u>2017</u>	<u>2016</u>
	(In thousands)	
<b>Accumulated benefit obligation</b> .....	<u>\$ 130,070</u>	<u>\$ 137,616</u>
<b>Change in projected benefit obligation:</b>		
Benefit obligation at beginning of year .....	\$ 142,574	\$ 122,393
Service cost .....	2,756	2,371
Interest cost .....	4,744	5,185
Actuarial (gain) loss .....	(2,452)	17,229
Benefits paid .....	(4,588)	(4,604)
Settlements .....	<u>(8,554)</u>	<u>—</u>
Benefit obligation at end of year .....	134,480	142,574
<b>Change in plan assets:</b>		
Fair value of plan assets at beginning of year .....	—	—
Employer contribution .....	13,142	4,604
Benefits paid .....	(4,588)	(4,604)
Settlements .....	<u>(8,554)</u>	<u>—</u>
Fair value of plan assets at end of year .....	<u>—</u>	<u>—</u>
<b>Reconciliation:</b>		
Funded status .....	(134,480)	(142,574)
Unrecognized prior service cost .....	—	—
Unrecognized net loss .....	<u>—</u>	<u>—</u>
Accrued pension cost .....	<u>\$(134,480)</u>	<u>\$(142,574)</u>

Assets for the supplemental plans are held in separate rabbi trusts. At September 30, 2017 and 2016, assets held in the rabbi trusts consisted of available-for-sale securities of \$42.9 million and \$41.3 million, which are included in our fair value disclosures in Note 14.

Net periodic pension cost for the supplemental plans for fiscal 2017, 2016 and 2015 is recorded as operating expense and included the following components:

	<u>Fiscal Year Ended September 30</u>		
	<u>2017</u>	<u>2016</u>	<u>2015</u>
	(In thousands)		
Components of net periodic pension cost:			
Service cost .....	\$ 2,756	\$ 2,371	\$ 3,971
Interest cost .....	4,744	5,185	4,943
Amortization of transition asset .....	—	—	—
Amortization of prior service cost .....	—	—	—
Recognized actuarial loss .....	4,251	2,586	2,343
Settlements .....	<u>2,685</u>	<u>—</u>	<u>—</u>
Net periodic pension cost .....	<u>\$14,436</u>	<u>\$10,142</u>	<u>\$11,257</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

*Estimated Future Benefit Payments*

The following benefit payments for our defined benefit plans, which reflect expected future service, as appropriate, are expected to be paid in the following fiscal years:

	<b>Pension Plan</b>	<b>Supplemental Plans</b>
	<b>(In thousands)</b>	
2018 .....	\$ 32,173	\$18,411
2019 .....	32,903	23,000
2020 .....	34,314	4,701
2021 .....	36,487	4,609
2022 .....	37,857	17,520
2023-2027 .....	204,690	48,415

*Postretirement Benefits*

We sponsor the Retiree Medical Plan for Retirees and Disabled Employees of Atmos Energy Corporation (the Atmos Retiree Medical Plan). This plan provides medical and prescription drug protection to all qualified participants based on their date of retirement. The Atmos Retiree Medical Plan provides different levels of benefits depending on the level of coverage chosen by the participants and the terms of predecessor plans; however, we generally pay 80 percent of the projected net claims and administrative costs and participants pay the remaining 20 percent of this cost. Effective January 1, 2015, for employees who had not met the participation requirements by September 30, 2009, the contribution rates for the Company will be limited to a three percent cost increase in claims and administrative costs each year, with the participant responsible for the additional costs.

Generally, our funding policy is to contribute annually an amount in accordance with the requirements of ERISA. However, additional voluntary contributions are made annually as considered necessary. Contributions are intended to provide not only for benefits attributed to service to date but also for those expected to be earned in the future. We expect to contribute between \$10 million and \$20 million to our postretirement benefits plan during fiscal 2018.

We maintain a formal investment policy with respect to the assets in our postretirement benefits plan to ensure the assets funding the postretirement benefit plan are appropriately invested to maintain an acceptable level of risk. We also consider our current financial status when making recommendations and decisions regarding the postretirement benefits plan.

We currently invest the assets funding our postretirement benefit plan in diversified investment funds which consist of common stocks, preferred stocks and fixed income securities. The diversified investment funds may invest up to 75 percent of assets in common stocks and convertible securities. The following table presents asset allocation information for the postretirement benefit plan assets as of September 30, 2017 and 2016.

	<b>Actual Allocation September 30</b>	
<u>Security Class</u>	<u>2017</u>	<u>2016</u>
Diversified investment funds .....	97.5%	97.2%
Cash and cash equivalents .....	2.5%	2.8%

Similar to our employee pension and supplemental plans, we review the estimates and assumptions underlying our postretirement benefit plan annually based upon a September 30 measurement date using the same techniques as our employee pension plans. The actuarial assumptions used to determine the pension liability for our postretirement plan were determined as of September 30, 2017 and 2016 and the actuarial assumptions used

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

to determine the net periodic pension cost for the postretirement plan were determined as of September 30, 2016, 2015 and 2014. The assumptions are presented in the following table:

	Postretirement Liability		Postretirement Cost		
	2017	2016	2017	2016	2015
Discount rate . . . . .	3.89%	3.73%	3.73%	4.55%	4.43%
Expected return on plan assets . . . . .	4.29%	4.45%	4.45%	4.45%	4.60%
Initial trend rate . . . . .	7.00%	7.50%	7.50%	7.50%	7.50%
Ultimate trend rate . . . . .	5.00%	5.00%	5.00%	5.00%	5.00%
Ultimate trend reached in . . . . .	2022	2022	2022	2021	2020

The following table presents the postretirement plan's benefit obligation and funded status as of September 30, 2017 and 2016:

	2017	2016
	(In thousands)	
<b>Change in benefit obligation:</b>		
Benefit obligation at beginning of year . . . . .	\$279,222	\$ 267,179
Service cost . . . . .	12,436	10,823
Interest cost . . . . .	10,679	12,424
Plan participants' contributions . . . . .	4,936	4,289
Actuarial gain . . . . .	(21,750)	(1,052)
Benefits paid . . . . .	(13,970)	(14,441)
Plan amendments . . . . .	2,545	—
Benefit obligation at end of year . . . . .	274,098	279,222
<b>Change in plan assets:</b>		
Fair value of plan assets at beginning of year . . . . .	158,977	138,009
Actual return on plan assets . . . . .	21,160	14,528
Employer contributions . . . . .	13,687	16,592
Plan participants' contributions . . . . .	4,936	4,289
Benefits paid . . . . .	(13,970)	(14,441)
Fair value of plan assets at end of year . . . . .	184,790	158,977
<b>Reconciliation:</b>		
Funded status . . . . .	(89,308)	(120,245)
Unrecognized transition obligation . . . . .	—	—
Unrecognized prior service cost . . . . .	—	—
Unrecognized net loss . . . . .	—	—
Accrued postretirement cost . . . . .	<u>\$ (89,308)</u>	<u>\$(120,245)</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Net periodic postretirement cost for fiscal 2017, 2016 and 2015 is recorded as operating expense and included the components presented below.

	<b>Fiscal Year Ended September 30</b>		
	<b>2017</b>	<b>2016</b>	<b>2015</b>
	<b>(In thousands)</b>		
Components of net periodic postretirement cost:			
Service cost .....	\$12,436	\$10,823	\$15,583
Interest cost .....	10,679	12,424	14,385
Expected return on assets .....	(7,185)	(6,264)	(6,431)
Amortization of transition obligation .....	—	82	272
Amortization of prior service credit .....	(1,644)	(1,644)	(1,644)
Recognized actuarial (gain) loss .....	<u>(2,827)</u>	<u>(2,167)</u>	<u>—</u>
Net periodic postretirement cost .....	<u>\$11,459</u>	<u>\$13,254</u>	<u>\$22,165</u>

Assumed health care cost trend rates have a significant effect on the amounts reported for the plan. A one-percentage point change in assumed health care cost trend rates would have the following effects on the latest actuarial calculations:

	<b>One-Percentage Point Increase</b>	<b>One-Percentage Point Decrease</b>
	<b>(In thousands)</b>	
Effect on total service and interest cost components .....	\$ 4,526	\$ (3,584)
Effect on postretirement benefit obligation .....	\$41,259	\$(33,863)

We are currently recovering other postretirement benefits costs through our regulated rates in substantially all of our service areas under accrual accounting as prescribed by accounting principles generally accepted in the United States. Other postretirement benefits costs have been specifically addressed in rate orders in each jurisdiction served by our Kentucky/Mid-States, West Texas, Mid-Tex and Mississippi Divisions as well as our Kansas jurisdiction and Atmos Pipeline — Texas or have been included in a rate case and not disallowed. Management believes that this accounting method is appropriate and will continue to seek rate recovery of accrual-based expenses in its ratemaking jurisdictions that have not yet approved the recovery of these expenses.

The following tables set forth by level, within the fair value hierarchy, the Retiree Medical Plan's assets at fair value as of September 30, 2017 and 2016. The methods used to determine fair value for the assets held by the Retiree Medical Plan are fully described in Note 2.

	<b>Assets at Fair Value as of September 30, 2017</b>			
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Total</b>
	<b>(In thousands)</b>			
<b>Investments:</b>				
Money market funds .....	\$ —	\$4,534	\$ —	\$ 4,534
Registered investment companies .....	180,256	—	—	180,256
Total investments at fair value .....	<u>\$180,256</u>	<u>\$4,534</u>	<u>\$ —</u>	<u>\$184,790</u>

	<b>Assets at Fair Value as of September 30, 2016</b>			
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Total</b>
	<b>(In thousands)</b>			
<b>Investments:</b>				
Money market funds .....	\$ —	\$4,470	\$ —	\$ 4,470
Registered investment companies .....	154,507	—	—	154,507
Total investments at fair value .....	<u>\$154,507</u>	<u>\$4,470</u>	<u>\$ —</u>	<u>\$158,977</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

*Estimated Future Benefit Payments*

The following benefit payments paid by us, retirees and prescription drug subsidy payments for our post-retirement benefit plans, which reflect expected future service, as appropriate, are expected to be paid in the following fiscal years. Company payments for fiscal 2017 include contributions to our postretirement plan trusts.

	<u>Company Payments</u>	<u>Retiree Payments</u>	<u>Subsidy Payments</u>	<u>Total Postretirement Benefits</u>
	(In thousands)			
2018 .....	\$15,387	\$ 3,392	\$—	\$ 18,779
2019 .....	12,140	3,751	—	15,891
2020 .....	12,658	4,171	—	16,829
2021 .....	13,571	4,704	—	18,275
2022 .....	14,523	5,282	—	19,805
2023-2027 .....	85,118	35,165	—	120,283

*Defined Contribution Plan*

The Atmos Energy Corporation Retirement Savings Plan and Trust (the Retirement Savings Plan) covers substantially all employees and is subject to the provisions of Section 401(k) of the Internal Revenue Code. Effective January 1, 2007, employees automatically become participants of the Retirement Savings Plan on the date of employment. Participants may elect a salary reduction up to a maximum of 65 percent of eligible compensation, as defined by the Plan, not to exceed the maximum allowed by the Internal Revenue Service. New participants are automatically enrolled in the Plan at a salary reduction amount of four percent of eligible compensation, from which they may opt out. We match 100 percent of a participant's contributions, limited to four percent of the participant's salary. Participants are eligible to receive matching contributions after completing one year of service, in which they are immediately vested. Participants are also permitted to take out a loan against their accounts subject to certain restrictions. Employees hired on or after October 1, 2010 participate in the enhanced plan in which participants receive a fixed annual contribution of four percent of eligible earnings to their Retirement Savings Plan account. Participants will continue to be eligible for company matching contributions of up to four percent of their eligible earnings and will be fully vested in the fixed annual contribution after three years of service. Prior to December 31, 2015, we also maintained the AEH 401(k) Profit-Sharing Plan, which covered substantially all AEH employees.

Matching and fixed annual contributions to the Retirement Savings Plan and the AEH 401(k) Profit-Sharing Plan are expensed as incurred and amounted to \$15.4 million, \$15.8 million and \$14.8 million for fiscal years 2017, 2016 and 2015. At September 30, 2017 and 2016, the Retirement Savings Plan held 3.7 percent and 4.2 percent of our outstanding common stock.

**8. Stock and Other Compensation Plans**

*Stock-Based Compensation Plans*

Total stock-based compensation cost was \$23.1 million, \$24.6 million and \$27.5 million for the fiscal years ended September 30, 2017, 2016 and 2015. Of this amount, \$9.0 million, \$9.8 million and \$11.5 million was capitalized. Tax benefits related to stock-based compensation were \$4.4 million, \$5.0 million and \$4.7 million for the fiscal years ended September 30, 2017, 2016 and 2015.

*1998 Long-Term Incentive Plan*

We have a Long-Term Incentive Plan (LTIP), which provides a long-term incentive compensation plan providing for discretionary awards of incentive stock options, non-qualified stock options, stock appreciation rights, bonus stock, time-lapse restricted stock, time-lapse restricted stock units, performance-based restricted

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

stock units and stock units to certain employees and non-employee directors of the Company and our subsidiaries. The objectives of this plan include attracting and retaining the best available personnel, providing for additional performance incentives and promoting our success by providing employees with the opportunity to acquire common stock.

As of September 30, 2017, we were authorized to grant awards for up to a maximum of 11.2 million shares of common stock under this plan subject to certain adjustment provisions. As of September 30, 2017, non-qualified stock options, bonus stock, time-lapse restricted stock, time-lapse restricted stock units, performance-based restricted stock units and stock units had been issued under this plan, and 2.0 million shares were available for future issuance.

***Restricted Stock Units Award Grants***

As noted above, the LTIP provides for discretionary awards of restricted stock units to help attract, retain and reward employees of Atmos Energy and its subsidiaries. Certain of these awards vest based upon the passage of time and other awards vest based upon the passage of time and the achievement of specified performance targets. The fair value of the awards granted is based on the market price of our stock at the date of grant. We estimate forfeitures using our historical forfeiture rate. The associated expense is recognized ratably over the vesting period. We use authorized and unissued shares to meet share requirements for the vesting of restricted stock units.

Employees who are granted time-lapse restricted stock units under our LTIP have a nonforfeitable right to dividend equivalents that are paid at the same rate and at the same time at which they are paid on shares of stock without restrictions. Time-lapse restricted stock units contain only a service condition that the employee recipients render continuous services to the Company for a period of three years from the date of grant, except for accelerated vesting in the event of death, disability, change of control of the Company or termination without cause (with certain exceptions). There are no performance conditions required to be met for employees to be vested in time-lapse restricted stock units.

Employees who are granted performance-based restricted stock units under our LTIP have a forfeitable right to dividend equivalents that accrue at the same rate at which they are paid on shares of stock without restrictions. Dividend equivalents on the performance-based restricted stock units are paid either in cash or in the form of shares upon the vesting of the award. Performance-based restricted stock units contain a service condition that the employee recipients render continuous services to the Company for a period of three years from the beginning of the applicable three-year performance period, except for accelerated vesting in the event of death, disability, change of control of the Company or termination without cause (with certain exceptions) and a performance condition based on a cumulative earnings per share target amount.

The following summarizes information regarding the restricted stock units granted under the plan during the fiscal years ended September 30, 2017, 2016 and 2015:

	2017		2016		2015	
	Number of Restricted Units	Weighted Average Grant-Date Fair Value	Number of Restricted Units	Weighted Average Grant-Date Fair Value	Number of Restricted Units	Weighted Average Grant-Date Fair Value
Nonvested at beginning of year . . . .	782,431	\$57.66	878,104	\$48.24	988,637	\$42.22
Granted . . . . .	273,497	74.15	357,323	65.98	444,543	50.50
Vested . . . . .	(448,326)	52.23	(448,136)	45.88	(551,688)	39.28
Forfeited . . . . .	(36,788)	63.48	(4,860)	53.52	(3,388)	48.55
Nonvested at end of year . . . . .	<u>570,814</u>	<u>\$69.45</u>	<u>782,431</u>	<u>\$57.66</u>	<u>878,104</u>	<u>\$48.24</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

As of September 30, 2017, there was \$10.9 million of total unrecognized compensation cost related to non-vested restricted stock units granted under the LTIP. That cost is expected to be recognized over a weighted-average period of 1.6 years. The fair value of restricted stock vested during the fiscal years ended September 30, 2017, 2016 and 2015 was \$23.4 million, \$20.6 million and \$21.7 million.

***Other Plans***

*Direct Stock Purchase Plan*

We maintain a Direct Stock Purchase Plan, open to all investors, which allows participants to have all or part of their cash dividends paid quarterly in additional shares of our common stock. The minimum initial investment required to join the plan is \$1,250. Direct Stock Purchase Plan participants may purchase additional shares of our common stock as often as weekly with voluntary cash payments of at least \$25, up to an annual maximum of \$100,000.

*Equity Incentive and Deferred Compensation Plan for Non-Employee Directors*

We have an Equity Incentive and Deferred Compensation Plan for Non — Employee Directors, which provides non-employee directors of Atmos Energy with the opportunity to defer receipt, until retirement, of compensation for services rendered to the Company and invest deferred compensation into either a cash account or a stock account. The plan provides non-employee directors of Atmos Energy with the opportunity to defer receipt, until retirement, of compensation for services rendered to the Company and invest deferred compensation into either a cash account or a stock account.

*Other Discretionary Compensation Plans*

We have an annual incentive program covering substantially all employees to give each employee an opportunity to share in our financial success based on the achievement of key performance measures considered critical to achieving business objectives for a given year with minimum and maximum thresholds. The Company must meet the minimum threshold for the plan to be funded and distributed to employees. These performance measures may include earnings growth objectives, improved cash flow objectives or crucial customer satisfaction and safety results. We monitor progress towards the achievement of the performance measures throughout the year and record accruals based upon the expected payout using the best estimates available at the time the accrual is recorded. During the last several fiscal years, we have used earnings per share as our sole performance measure.

**9. Details of Selected Consolidated Balance Sheet Captions**

The following tables provide additional information regarding the composition of certain of our balance sheet captions. Assets held for sale at September 30, 2016 are detailed in Note 15.

***Accounts receivable***

Accounts receivable was comprised of the following at September 30, 2017 and 2016:

	<u>September 30</u>	
	<u>2017</u>	<u>2016</u>
	(In thousands)	
Billed accounts receivable . . . . .	\$135,091	\$120,128
Unbilled revenue . . . . .	73,143	67,396
Other accounts receivable . . . . .	<u>24,894</u>	<u>39,412</u>
Total accounts receivable . . . . .	233,128	226,936
Less: allowance for doubtful accounts . . . . .	<u>(10,865)</u>	<u>(11,056)</u>
Net accounts receivable . . . . .	<u>\$222,263</u>	<u>\$215,880</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Other current assets***

Other current assets as of September 30, 2017 and 2016 were comprised of the following accounts.

	September 30	
	2017	2016
	(In thousands)	
Deferred gas costs .....	\$ 65,714	\$45,184
Prepaid expenses .....	32,163	21,489
Taxes receivable .....	—	5,456
Materials and supplies .....	4,472	5,825
Assets from risk management activities .....	2,436	3,029
Other .....	1,536	7,102
Total .....	\$106,321	\$88,085

***Property, plant and equipment***

Property, plant and equipment was comprised of the following as of September 30, 2017 and 2016:

	September 30	
	2017	2016
	(In thousands)	
Production plant .....	\$ 66	\$ 66
Storage plant .....	369,510	353,523
Transmission plant .....	2,521,671	2,232,927
Distribution plant .....	7,306,021	6,598,990
General plant .....	765,662	732,606
Intangible plant .....	38,980	40,515
	11,001,910	9,958,627
Construction in progress .....	299,394	183,879
	11,301,304	10,142,506
Less: accumulated depreciation and amortization .....	(2,042,122)	(1,873,900)
Net property, plant and equipment <sup>(1)</sup> .....	\$ 9,259,182	\$ 8,268,606

<sup>(1)</sup> Net property, plant and equipment includes plant acquisition adjustments of \$(64.1) million and \$(59.8) million at September 30, 2017 and 2016.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Goodwill***

The following presents our goodwill balance allocated by segment and changes in the balance for the fiscal year ended September 30, 2017:

	<u>Distribution</u>	<u>Pipeline and Storage</u> (In thousands)	<u>Total</u>
Balance as of September 30, 2016 <sup>(1)</sup> . . . . .	\$583,950	\$143,012	\$726,962
Allocation of goodwill due to disposal of Natural Gas			
Marketing operations . . . . .	2,711	—	2,711
Deferred tax adjustments on prior acquisitions <sup>(2)</sup> . . . . .	<u>419</u>	<u>40</u>	<u>459</u>
Balance as of September 30, 2017 . . . . .	<u>\$587,080</u>	<u>\$143,052</u>	<u>\$730,132</u>

- (1) Our discontinued natural gas marketing segment had \$16.4 million of goodwill at September 30, 2016. Of this amount, \$13.7 million was written off in connection with the sale and the remaining \$2.7 million was reallocated to the distribution segment.
- (2) We annually adjust certain deferred taxes recorded in connection with acquisitions completed in fiscal 2001 and fiscal 2004, which resulted in an increase to goodwill and net deferred tax liabilities of \$0.5 million for fiscal 2017.

***Deferred charges and other assets***

Deferred charges and other assets as of September 30, 2017 and 2016 were comprised of the following accounts.

	<u>September 30</u>	
	<u>2017</u>	<u>2016</u>
	(In thousands)	
Marketable securities . . . . .	\$ 88,409	\$ 72,701
Regulatory assets . . . . .	110,977	214,890
Assets from risk management activities . . . . .	803	1,822
Other . . . . .	<u>20,447</u>	<u>15,606</u>
Total . . . . .	<u>\$220,636</u>	<u>\$305,019</u>

***Accounts payable and accrued liabilities***

Accounts payable and accrued liabilities as of September 30, 2017 and 2016 were comprised of the following accounts.

	<u>September 30</u>	
	<u>2017</u>	<u>2016</u>
	(In thousands)	
Trade accounts payable . . . . .	\$143,422	\$114,361
Accrued gas payable . . . . .	50,253	47,107
Accrued liabilities . . . . .	<u>39,375</u>	<u>35,017</u>
Total . . . . .	<u>\$233,050</u>	<u>\$196,485</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Other current liabilities***

Other current liabilities as of September 30, 2017 and 2016 were comprised of the following accounts.

	<b>September 30</b>	
	<b>2017</b>	<b>2016</b>
	<b>(In thousands)</b>	
Customer credit balances and deposits .....	\$ 54,627	\$ 81,219
Accrued employee costs .....	46,653	47,058
Deferred gas costs .....	15,559	20,180
Accrued interest .....	39,624	34,863
Liabilities from risk management activities .....	322	56,771
Taxes payable .....	116,291	104,145
Pension and postretirement obligations .....	18,411	36,606
Regulatory cost of removal accrual .....	35,910	52,610
Other .....	<u>5,251</u>	<u>5,633</u>
Total .....	<u>\$332,648</u>	<u>\$439,085</u>

***Deferred credits and other liabilities***

Deferred credits and other liabilities as of September 30, 2017 and 2016 were comprised of the following accounts.

	<b>September 30</b>	
	<b>2017</b>	<b>2016</b>
	<b>(In thousands)</b>	
Customer advances for construction .....	\$ 9,309	\$ 9,850
Regulatory liabilities .....	5,257	4,152
Asset retirement obligation .....	12,827	13,404
Liabilities from risk management activities .....	112,076	184,048
Other .....	<u>36,266</u>	<u>33,920</u>
Total .....	<u>\$175,735</u>	<u>\$245,374</u>

**10. Leases**

We have entered into operating leases for office and warehouse space, vehicles and heavy equipment used in our operations. The remaining lease terms range from one to 14 years and generally provide for the payment of taxes, insurance and maintenance by the lessee. Renewal options exist for certain of these leases.

The related future minimum lease payments at September 30, 2017 were as follows:

	<b>Operating Leases</b>
	<b>(In thousands)</b>
2018 .....	\$ 17,170
2019 .....	16,437
2020 .....	15,438
2021 .....	15,238
2022 .....	15,138
Thereafter .....	<u>35,516</u>
Total minimum lease payments .....	<u>\$114,937</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Consolidated lease and rental expense amounted to \$32.7 million, \$32.6 million and \$32.5 million for fiscal 2017, 2016 and 2015.

**11. Commitments and Contingencies**

*Litigation*

We are a party to various litigation that has arisen in the ordinary course of our business. While the results of such litigation cannot be predicted with certainty, we believe the final outcome of such litigation will not have a material adverse effect on our financial condition, results of operations or cash flows.

*Environmental Matters*

We are a party to environmental matters and claims that have arisen in the ordinary course of our business. While the ultimate results of response actions to these environmental matters and claims cannot be predicted with certainty, we believe the final outcome of such response actions will not have a material adverse effect on our financial condition, results of operations or cash flows because we believe that the expenditures related to such response actions will either be recovered through rates, shared with other parties or are adequately covered by insurance.

*Purchase Commitments*

Our distribution and pipeline and storage segments maintain supply contracts with several vendors that generally cover a period of up to one year. Commitments for estimated base gas volumes are established under these contracts on a monthly basis at contractually negotiated prices. Commitments for incremental daily purchases are made as necessary during the month in accordance with the terms of the individual contract.

Our Mid-Tex Division maintains a limited number of long-term supply contracts to ensure a reliable source of gas for our customers in its service area which obligate it to purchase specified volumes at prices indexed to natural gas trading hubs. At September 30, 2017, we were committed to purchase 20.9 Bcf within one year, 37.9 Bcf within two to three years and 0.3 Bcf beyond three years under indexed contracts. Purchases under these contracts totaled \$49.7 million, \$85.3 million and \$113.3 million for 2017, 2016 and 2015.

**12. Income Taxes**

The components of income tax expense from continuing operations for 2017, 2016 and 2015 were as follows:

	<u>2017</u>	<u>2016</u>	<u>2015</u>
	(In thousands)		
Current			
Federal .....	\$ —	\$ —	\$ —
State .....	9,022	5,667	6,513
Deferred			
Federal .....	197,013	178,630	170,649
State .....	15,348	12,350	12,393
Investment tax credits .....	<u>—</u>	<u>(5)</u>	<u>(6)</u>
	<u>\$221,383</u>	<u>\$196,642</u>	<u>\$189,549</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Reconciliations of the provision for income taxes computed at the statutory rate to the reported provisions for income taxes from continuing operations for 2017, 2016 and 2015 are set forth below:

	2017	2016	2015
	(In thousands)		
Tax at statutory rate of 35% .....	\$211,433	\$189,764	\$173,310
Common stock dividends deductible for tax reporting .....	(2,584)	(2,570)	(2,413)
State taxes (net of federal benefit) .....	16,100	11,133	12,289
Change in valuation allowance .....	—	1,324	4,998
Other, net .....	(3,566)	(3,009)	1,365
Income tax expense .....	\$221,383	\$196,642	\$189,549

Deferred income taxes reflect the tax effect of differences between the basis of assets and liabilities for book and tax purposes. The tax effect of temporary differences that gave rise to significant components of the deferred tax liabilities and deferred tax assets at September 30, 2017 and 2016 are presented below:

	2017	2016
	(In thousands)	
<b>Deferred tax assets:</b>		
Employee benefit plans .....	\$ 121,288	\$ 122,682
Interest rate agreements .....	65,171	107,782
Net operating loss carryforwards .....	555,043	514,391
Charitable and other credit carryforwards .....	18,873	22,273
Other .....	10,218	23,648
Total deferred tax assets .....	770,593	790,776
Valuation allowance .....	(5,403)	(10,481)
Net deferred tax assets .....	765,190	780,295
<b>Deferred tax liabilities:</b>		
Difference in net book value and net tax value of assets .....	(2,528,485)	(2,259,278)
Pension funding .....	(13,101)	(30,652)
Gas cost adjustments .....	(60,376)	(54,725)
Other .....	(41,927)	(38,696)
Total deferred tax liabilities .....	(2,643,889)	(2,383,351)
Net deferred tax liabilities .....	\$(1,878,699)	\$(1,603,056)
Deferred credits for rate regulated entities .....	\$ 985	\$ 861

At September 30, 2017, we had \$532.9 million of federal net operating loss carryforwards. The federal net operating loss carryforwards are available to offset taxable income and will begin to expire in 2029. The Company also has \$10.1 million of federal alternative minimum tax credit carryforwards, which do not expire. In addition, the Company has \$7.6 million in charitable contribution carryforwards to offset taxable income. The Company's charitable contribution carryforwards expire in 2018 — 2022.

For state taxable income, the Company has \$22.1 million of state net operating loss carryforwards (net of \$11.9 million of federal effects) and \$1.2 million of state tax credits carryforwards (net of federal effects). Depending on the jurisdiction in which the state net operating loss was generated, the carryforwards will begin to expire between 2018 and 2032.

We believe it is more likely than not that the benefit from certain charitable contribution carryforwards, state net operating loss carryforwards and state credit carryforwards will not be realized. Due to the uncertainty

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

of realizing a benefit from the deferred tax asset recorded for the carryforwards, a valuation allowance of \$1.1 million was established for the year ended September 30, 2016. No additional valuation allowance was recorded for the year ended September 30, 2017. However, at September 30, 2017, \$5.1 million of deferred tax assets expired for which a valuation allowance had previously been recorded.

At September 30, 2017, we had recorded liabilities associated with unrecognized tax benefits totaling \$23.7 million. The following table reconciles the beginning and ending balance of our unrecognized tax benefits:

	<u>2017</u>	<u>2016</u>	<u>2015</u>
	(In thousands)		
Unrecognized tax benefits — beginning balance . . . . .	\$20,298	\$17,069	\$12,629
Increase (decrease) resulting from prior period tax positions . . . . .	(366)	(290)	1,009
Increase resulting from current period tax positions . . . . .	<u>3,787</u>	<u>3,519</u>	<u>3,431</u>
Unrecognized tax benefits — ending balance . . . . .	23,719	20,298	17,069
Less: deferred federal and state income tax benefits . . . . .	<u>(8,302)</u>	<u>(7,104)</u>	<u>(5,974)</u>
Total unrecognized tax benefits that, if recognized, would impact the effective income tax rate as of the end of the year . . . . .	<u>\$15,417</u>	<u>\$13,194</u>	<u>\$11,095</u>

The Company recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expense. During the years ended September 30, 2017, 2016 and 2015, the Company recognized approximately \$1.1 million, \$2.5 million and \$0.5 million in interest and penalties. The Company had approximately \$4.5 million, \$3.3 million and \$0.8 million for the payment of interest and penalties accrued at September 30, 2017, 2016 and 2015.

We file income tax returns in the U.S. federal jurisdiction as well as in various states where we have operations. We have concluded substantially all U.S. federal income tax matters through fiscal year 2009 and concluded substantially all Texas income tax matters through fiscal year 2010.

**13. Financial Instruments**

We use financial instruments to mitigate commodity price risk and interest rate risk. Our financial instruments do not contain any credit-risk-related or other contingent features that could cause accelerated payments when our financial instruments are in net liability positions.

As discussed in Note 2 and Note 15, we report our financial instruments as risk management assets and liabilities, each of which is classified as current or noncurrent based upon the anticipated settlement date of the underlying financial instrument. The following table shows the fair values of our risk management assets and liabilities at September 30, 2017 and 2016. Risk management assets and liabilities associated with our former natural gas marketing operations have been classified as held for sale at September 30, 2016. These risk management assets and liabilities are presented in Note 15.

	<u>September 30</u>	
	<u>2017</u>	<u>2016</u>
	(In thousands)	
Assets from risk management activities, current . . . . .	\$ 2,436	\$ 3,029
Assets from risk management activities, noncurrent . . . . .	803	1,822
Liabilities from risk management activities, current <sup>(1)</sup> . . . . .	(322)	(56,771)
Liabilities from risk management activities, noncurrent <sup>(1)</sup> . . . . .	<u>(112,076)</u>	<u>(184,048)</u>
Net assets (liabilities) . . . . .	<u>\$(109,159)</u>	<u>\$(235,968)</u>

<sup>(1)</sup> Includes \$25.7 million of cash held on deposit to collateralize certain distribution financial instruments, which were used to offset current and noncurrent risk management liabilities at September 30, 2016.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

***Distribution Commodity Risk Management Activities***

Although our purchased gas cost adjustment mechanisms essentially insulate our distribution segment from commodity price risk, our customers are exposed to the effects of volatile natural gas prices. We manage this exposure through a combination of physical storage, fixed-price forward contracts and financial instruments, primarily over-the-counter swap and option contracts, in an effort to minimize the impact of natural gas price volatility on our customers during the winter heating season.

Our distribution gas supply department is responsible for executing this segment's commodity risk management activities in conformity with regulatory requirements. In jurisdictions where we are permitted to mitigate commodity price risk through financial instruments, the relevant regulatory authorities may establish the level of heating season gas purchases that can be hedged. Historically, if the regulatory authority does not establish this level, we seek to hedge between 25 and 50 percent of anticipated heating season gas purchases using financial instruments. For the 2016-2017 heating season (generally October through March), in the jurisdictions where we are permitted to utilize financial instruments, we hedged approximately 27 percent, or approximately 16.2 Bcf of the winter flowing gas requirements at a weighted average cost of approximately \$3.08 per Mcf. We have not designated these financial instruments as hedges.

***Natural Gas Marketing Commodity Risk Management Activities***

Our discontinued natural gas marketing segment was exposed to risks associated with changes in the market price of natural gas through the purchase, sale and delivery of natural gas to its customers at competitive prices. Through December 31, 2016, we managed our exposure to such risks through a combination of physical storage and financial instruments, including futures, over-the-counter and exchange-traded options and swap contracts with counterparties. Effective January 1, 2017, as a result of the sale of AEM, these activities were discontinued.

Due to the sale of AEM, we determined that the cash flows associated with our natural gas marketing commodity cash flow hedges were no longer probable of occurring; therefore, we discontinued hedge accounting as of December 31, 2016. As a result, we reclassified the gain in accumulated other comprehensive income associated with the commodity contracts into earnings as a reduction of purchased gas cost and recognized a pre-tax gain of \$10.6 million, which is included in income from discontinued operations on the consolidated statement of income for the year ended September 30, 2017.

***Interest Rate Risk Management Activities***

We currently manage interest rate risk through the use of forward starting interest rate swaps to fix the Treasury yield component of the interest cost associated with anticipated financings.

In October 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the then anticipated issuance of \$500 million senior notes in October 2014. These notes were issued as planned in October 2014 and we settled swaps with the receipt of \$13.4 million. Because the swaps were effective, the realized gain was recorded as a component of accumulated other comprehensive income and is being recognized as a component of interest expense over the 30-year life of the senior notes.

In October 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with \$210 million of the then anticipated issuance of \$250 million unsecured senior notes in June 2017. These notes were issued as planned in June 2017 and we settled swaps with the payment of \$37.0 million. Because the swaps were effective, the realized loss was recorded as a component of accumulated other comprehensive loss and is being recognized as a component of interest expense over the 27-year life of the senior notes.

Additionally, in fiscal 2014 and 2015, we entered into forward starting interest rate swaps to effectively fix the Treasury yield component associated with \$450 million of the anticipated issuance of \$450 million unsecured senior notes in fiscal 2019. We designated all of these swaps as cash flow hedges at the time the agreements were

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

executed. Accordingly, unrealized gains and losses associated with the forward starting interest rate swaps will be recorded as a component of accumulated other comprehensive income (loss). When the forward starting interest rate swaps settle, the realized gain or loss will be recorded as a component of accumulated other comprehensive income (loss) and recognized as a component of interest expense over the life of the related financing arrangement. Hedge ineffectiveness to the extent incurred, will be reported as a component of interest expense.

Prior to fiscal 2012, we entered into several interest rate agreements to fix the Treasury yield component of the interest cost of financing for various issuances of long-term debt and senior notes. The gains and losses realized upon settlement of these interest rate agreements were recorded as a component of accumulated other comprehensive income (loss) when they were settled and are being recognized as a component of interest expense over the life of the associated notes from the date of settlement. The remaining amortization periods for the settled interest rate agreements extend through fiscal 2045.

Quantitative Disclosures Related to Financial Instruments

The following tables present detailed information concerning the impact of financial instruments on our consolidated balance sheet and income statements.

As of September 30, 2017, our financial instruments were comprised of both long and short commodity positions. A long position is a contract to purchase the commodity, while a short position is a contract to sell the commodity. As of September 30, 2017, we had 19,172 MMcf of net long commodity contracts outstanding. These contracts have not been designated as hedges.

*Financial Instruments on the Balance Sheet*

The following tables present the fair value and balance sheet classification of our financial instruments as of September 30, 2017 and 2016. The gross amounts of recognized assets and liabilities are netted within our Consolidated Balance Sheets to the extent that we have netting arrangements with the counterparties.

	<u>Balance Sheet Location</u>	<u>Assets</u>	<u>Liabilities</u>
		(In thousands)	
<b>September 30, 2017</b>			
<b>Designated As Hedges:</b>			
Interest rate contracts .....	Deferred charges and other assets / Deferred credits and other liabilities	\$ —	\$(112,076)
<b>Total</b> .....		—	(112,076)
<b>Not Designated As Hedges:</b>			
Commodity contracts .....	Other current assets / Other current liabilities	2,436	(322)
Commodity contracts .....	Deferred charges and other assets / Deferred credits and other liabilities	803	—
<b>Total</b> .....		3,239	(322)
<b>Gross Financial Instruments</b> .....		3,239	(112,398)
<b>Gross Amounts Offset on Consolidated Balance Sheet:</b>			
Contract netting .....		—	—
<b>Net Financial Instruments</b> .....		3,239	(112,398)
Cash collateral .....		—	—
<b>Net Assets/Liabilities from Risk Management Activities</b> .....		<u>\$3,239</u>	<u>\$(112,398)</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

	<u>Balance Sheet Location</u>	<u>Assets</u>	<u>Liabilities</u>
		<u>(In thousands)</u>	
<b>September 30, 2016</b>			
<b>Designated As Hedges:</b>			
Commodity contracts .....	Current assets of disposal group classified as held for sale / Current liabilities of disposal group classified as held for sale	\$ 6,612	\$ (21,903)
Interest rate contracts .....	Other current assets / Other current liabilities	—	(68,481)
Commodity contracts .....	Noncurrent assets of disposal group classified as held for sale / Noncurrent liabilities of disposal group classified as held for sale	2,178	(3,779)
Interest rate contracts .....	Deferred charges and other assets / Deferred credits and other liabilities	—	(198,008)
<b>Total .....</b>		<b>8,790</b>	<b>(292,171)</b>
<b>Not Designated As Hedges:</b>			
Commodity contracts .....	Other current assets / Other current liabilities	3,029	—
Commodity contracts .....	Current assets of disposal group classified as held for sale / Current liabilities of disposal group classified as held for sale	18,157	(18,812)
Commodity contracts .....	Deferred charges and other assets / Deferred credits and other liabilities	1,822	—
Commodity contracts .....	Noncurrent assets of disposal group classified as held for sale / Noncurrent liabilities of disposal group classified as held for sale	12,343	(12,701)
<b>Total .....</b>		<b>35,351</b>	<b>(31,513)</b>
<b>Gross Financial Instruments .....</b>		<b>44,141</b>	<b>(323,684)</b>
<b>Gross Amounts Offset on Consolidated Balance Sheet:</b>			
Contract netting .....		(39,290)	39,290
<b>Net Financial Instruments .....</b>		<b>4,851</b>	<b>(284,394)</b>
Cash collateral .....		6,775	43,575
<b>Net Assets/Liabilities from Risk Management Activities .....</b>		<b>\$ 11,626</b>	<b>\$(240,819)</b>

*Impact of Financial Instruments on the Income Statement*

Hedge ineffectiveness for our natural gas marketing segment was recorded as a component of purchased gas cost, which is included in discontinued operations on the consolidated statements of income, and primarily results from differences in the location and timing of the derivative instrument and the hedged item. For the years ended September 30, 2017, 2016 and 2015, we recognized a gain arising from fair value and cash flow hedge ineffectiveness of \$3.4 million, \$21.6 million and \$0.2 million. Additional information regarding ineffectiveness recognized in the income statement is included in the tables below.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Fair Value Hedges

The impact of our natural gas marketing segment commodity contracts designated as fair value hedges and the related hedged item on the results of discontinued operations on our consolidated income statement for the years ended September 30, 2017, 2016 and 2015 is presented below.

	Fiscal Year Ended September 30		
	2017	2016	2015
	(In thousands)		
Commodity contracts .....	\$ (9,567)	\$ 3,516	\$10,311
Fair value adjustment for natural gas inventory designated as the hedged item .....	12,858	18,079	(9,768)
Total decrease in purchased gas cost reflected in income from discontinued operations .....	\$ 3,291	\$21,595	\$ 543
The decrease in purchased gas cost reflected in income from discontinued operations is comprised of the following:			
Basis ineffectiveness .....	\$ (597)	\$ (1,390)	\$ 811
Timing ineffectiveness .....	3,888	22,985	(268)
	\$ 3,291	\$21,595	\$ 543

Basis ineffectiveness arises from natural gas market price differences between the locations of the hedged inventory and the delivery location specified in the hedge instruments. Timing ineffectiveness arises due to changes in the difference between the spot price and the futures price, as well as the difference between the timing of the settlement of the futures and the valuation of the underlying physical commodity. As the commodity contract nears the settlement date, spot-to-forward price differences should converge, which should reduce or eliminate the impact of this ineffectiveness on purchased gas cost.

To the extent that the Company's natural gas inventory does not qualify as a hedged item in a fair-value hedge, or has not been designated as such, the natural gas inventory is valued at the lower of cost or market.

Cash Flow Hedges

The impact of cash flow hedges on our consolidated income statements for the years ended September 30, 2017, 2016 and 2015 is presented below. Note that this presentation does not reflect the financial impact arising from the hedged physical transaction. Therefore, this presentation is not indicative of the economic gross profit we realized when the underlying physical and financial transactions were settled.

	Fiscal Year Ended September 30		
	2017	2016	2015
	(In thousands)		
Loss reclassified from AOCI for effective portion of natural gas marketing commodity contracts .....	\$ (2,612)	\$ (52,651)	\$ (41,716)
Gain (loss) arising from ineffective portion of natural gas marketing commodity contracts .....	111	(19)	(325)
Gain on discontinuance of cash flow hedging of natural gas marketing commodity contracts reclassified from AOCI .....	10,579	—	—
Total impact on purchased gas cost reflected in income from discontinued operations .....	8,078	(52,670)	(42,041)
Net loss on settled interest rate agreements reclassified from AOCI into interest expense .....	(1,043)	(546)	(853)
Total impact from cash flow hedges .....	\$ 7,035	\$ (53,216)	\$ (42,894)

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

The following table summarizes the gains and losses arising from hedging transactions that were recognized as a component of other comprehensive income (loss), net of taxes, for the years ended September 30, 2017 and 2016. The amounts included in the table below exclude gains and losses arising from ineffectiveness because these amounts are immediately recognized in the income statement as incurred.

	<b>Fiscal Year Ended September 30</b>	
	<b>2017</b>	<b>2016</b>
	<b>(In thousands)</b>	
<i>Increase (decrease) in fair value:</i>		
Interest rate agreements .....	\$74,560	\$(99,029)
Forward commodity contracts .....	9,847	(11,662)
<i>Recognition of (gains) losses in earnings due to settlements:</i>		
Interest rate agreements .....	662	347
Forward commodity contracts .....	<u>(4,865)</u>	<u>32,117</u>
Total other comprehensive income (loss) from hedging, net of tax <sup>(1)</sup> .....	<u>\$80,204</u>	<u>\$(78,227)</u>

<sup>(1)</sup> Utilizing an income tax rate ranging from approximately 37 percent to 39 percent based on the effective rates in each taxing jurisdiction.

Deferred gains (losses) recorded in AOCI associated with our interest rate agreements are recognized in earnings as they are amortized. The following amounts, net of deferred taxes, represent the expected recognition in earnings of the deferred gains (losses) recorded in AOCI associated with our financial instruments, based upon the fair values of these financial instruments as of September 30, 2017. However, the table below does not include the expected recognition in earnings of our outstanding interest rate agreements as those financial instruments have not yet settled.

	<b>Interest Rate Agreements</b>
	<b>(In thousands)</b>
2018 .....	\$ (1,509)
2019 .....	(1,533)
2020 .....	(1,557)
2021 .....	(1,557)
2022 .....	(1,557)
Thereafter .....	<u>(33,420)</u>
Total <sup>(1)</sup> .....	<u>\$(41,133)</u>

<sup>(1)</sup> Utilizing an income tax rate of 37 percent.

*Financial Instruments Not Designated as Hedges*

The impact of financial instruments that have not been designated as hedges on our consolidated income statements for the years ended September 30, 2017, 2016 and 2015 was an increase (decrease) in purchased gas cost reflected in income from discontinued operations of \$6.8 million, \$(15.5) million and \$15.5 million. Note that this presentation does not reflect the expected gains or losses arising from the underlying physical transactions associated with these financial instruments. Therefore, this presentation is not indicative of the economic gross profit we realized when the underlying physical and financial transactions were settled.

As discussed above, financial instruments used in our distribution segment are not designated as hedges. However, there is no earnings impact on our distribution segment as a result of the use of these financial instruments because the gains and losses arising from the use of these financial instruments are recognized in the con-

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

solidated statement of income as a component of purchased gas cost when the related costs are recovered through our rates and recognized in revenue. Accordingly, the impact of these financial instruments is excluded from this presentation.

**14. Fair Value Measurements**

We report certain assets and liabilities at fair value, which is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We record cash and cash equivalents, accounts receivable and accounts payable at carrying value, which substantially approximates fair value due to the short-term nature of these assets and liabilities. For other financial assets and liabilities, we primarily use quoted market prices and other observable market pricing information to minimize the use of unobservable pricing inputs in our measurements when determining fair value. The methods used to determine fair value for our assets and liabilities are fully described in Note 2.

Fair value measurements also apply to the valuation of our pension and post-retirement plan assets. The fair value of these assets is presented in Note 7.

***Quantitative Disclosures***

***Financial Instruments***

The classification of our fair value measurements requires judgment regarding the degree to which market data are observable or corroborated by observable market data. The following tables summarize, by level within the fair value hierarchy, our assets and liabilities that were accounted for at fair value on a recurring basis as of September 30, 2017 and 2016. As required under authoritative accounting literature, assets and liabilities are categorized in their entirety based on the lowest level of input that is significant to the fair value measurement.

	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2) <sup>(1)</sup>	Significant Other Unobservable Inputs (Level 3)	Netting and Cash Collateral	September 30, 2017
	(In thousands)				
<b>Assets:</b>					
Financial instruments . . . . .	\$ —	\$ 3,239	\$ —	\$ —	\$ 3,239
Available-for-sale securities					
Registered investment companies . . . . .	41,097	—	—	—	41,097
Bond mutual funds . . . . .	16,371	—	—	—	16,371
Bonds . . . . .	—	29,104	—	—	29,104
Money market funds . . . . .	—	1,837	—	—	1,837
Total available-for-sale securities . . . . .	<u>57,468</u>	<u>30,941</u>	<u>—</u>	<u>—</u>	<u>88,409</u>
Total assets . . . . .	<u>\$57,468</u>	<u>\$ 34,180</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 91,648</u>
<b>Liabilities:</b>					
Financial instruments . . . . .	<u>\$ —</u>	<u>\$112,398</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$112,398</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2) <sup>(1)</sup>	Significant Other Unobservable Inputs (Level 3)	Netting and Cash Collateral <sup>(2)</sup>	September 30, 2016
	(In thousands)				
<b>Assets:</b>					
Financial instruments <sup>(3)</sup> . . . . .	\$ —	\$ 44,141	\$ —	\$(32,515)	\$ 11,626
Hedged portion of gas stored underground <sup>(3)</sup> . . .	52,578	—	—	—	52,578
Available-for-sale securities					
Registered investment companies . . . . .	38,677	—	—	—	38,677
Bonds . . . . .	—	31,394	—	—	31,394
Money market funds . . . . .	—	2,630	—	—	2,630
Total available-for-sale securities . . . . .	<u>38,677</u>	<u>34,024</u>	<u>—</u>	<u>—</u>	<u>72,701</u>
Total assets . . . . .	<u>\$91,255</u>	<u>\$ 78,165</u>	<u>\$ —</u>	<u>\$(32,515)</u>	<u>\$136,905</u>
<b>Liabilities:</b>					
Financial instruments <sup>(3)</sup> . . . . .	<u>\$ —</u>	<u>\$323,684</u>	<u>\$ —</u>	<u>\$(82,865)</u>	<u>\$240,819</u>

- (1) Our Level 2 measurements consist of over-the-counter options and swaps, which are valued using a market-based approach in which observable market prices are adjusted for criteria specific to each instrument, such as the strike price, notional amount or basis differences, municipal and corporate bonds, which are valued based on the most recent available quoted market prices and money market funds which are valued at cost.
- (2) This column reflects adjustments to our gross financial instrument assets and liabilities to reflect netting permitted under our master netting agreements and the relevant authoritative accounting literature. As of September 30, 2016 we had \$50.4 million of cash held in margin accounts to collateralize certain financial instruments. Of this amount, \$43.6 million was used to offset current and noncurrent risk management liabilities under master netting agreements and the remaining \$6.8 million is classified as current risk management assets.
- (3) Our financial instruments and hedged portion of gas stored underground include assets and liabilities related to our natural gas marketing operations, which are classified as “held for sale” on our consolidated balance sheets at September 30, 2016.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

Available-for-sale securities are comprised of the following:

	<u>Amortized Cost</u>	<u>Gross Unrealized Gain</u>	<u>Gross Unrealized Loss</u>	<u>Fair Value</u>
	(In thousands)			
<b>As of September 30, 2017</b>				
Domestic equity mutual funds . . . . .	\$25,361	\$ 8,920	\$ —	\$34,281
Foreign equity mutual funds . . . . .	4,581	2,235	—	6,816
Bond mutual funds . . . . .	16,391	2	(22)	16,371
Bonds . . . . .	29,074	46	(16)	29,104
Money market funds . . . . .	<u>1,837</u>	<u>—</u>	<u>—</u>	<u>1,837</u>
	<u>\$77,244</u>	<u>\$11,203</u>	<u>\$ (38)</u>	<u>\$88,409</u>
<b>As of September 30, 2016</b>				
Domestic equity mutual funds . . . . .	\$26,692	\$ 6,419	\$(590)	\$32,521
Foreign equity mutual funds . . . . .	4,954	1,202	—	6,156
Bonds . . . . .	31,296	108	(10)	31,394
Money market funds . . . . .	<u>2,630</u>	<u>—</u>	<u>—</u>	<u>2,630</u>
	<u>\$65,572</u>	<u>\$ 7,729</u>	<u>\$(600)</u>	<u>\$72,701</u>

At September 30, 2017 and 2016, our available-for-sale securities included \$42.9 million and \$41.3 million related to assets held in separate rabbi trusts for our supplemental executive retirement plans as discussed in Note 7. At September 30, 2017 we maintained investments in bonds that have contractual maturity dates ranging from October 2017 through December 2020.

Other Fair Value Measures

In addition to the financial instruments above, we have several financial and nonfinancial assets and liabilities subject to fair value measures. These financial assets and liabilities include cash and cash equivalents, accounts receivable, accounts payable and debt. The nonfinancial assets and liabilities include asset retirement obligations and pension and post-retirement plan assets. We record cash and cash equivalents, accounts receivable, accounts payable and debt at carrying value. For cash and cash equivalents, accounts receivable and accounts payable, we consider carrying value to materially approximate fair value due to the short-term nature of these assets and liabilities.

Our debt is recorded at carrying value. The fair value of our debt is determined using third party market value quotations, which are considered Level 1 fair value measurements for debt instruments with a recent, observable trade or Level 2 fair value measurements for debt instruments where fair value is determined using the most recent available quoted market price. The following table presents the carrying value and fair value of our debt as of September 30, 2017:

	<u>September 30, 2017</u>
	(In thousands)
Carrying Amount . . . . .	\$3,085,000
Fair Value . . . . .	\$3,382,272

**15. Divestitures and Acquisitions**

*Divestiture of Atmos Energy Marketing (AEM)*

On October 29, 2016, we entered into a Membership Interest Purchase Agreement (the Agreement) with CenterPoint Energy Services, Inc., a subsidiary of CenterPoint Energy, Inc. (CES) to sell all of the equity inter-

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

ests of AEM. The transaction closed on January 3, 2017, with an effective date of January 1, 2017. CES paid a cash purchase price of \$38.3 million plus working capital of \$109.0 million for total cash consideration of \$147.3 million. Of this amount, \$7.0 million was placed into escrow and will be paid to the Company within 24 months, net of any indemnification claims agreed upon between the two companies. We recognized a net gain of \$0.03 per diluted share on the sale in the second quarter of fiscal 2017 and completed the working capital true — up during the third quarter of fiscal 2017.

The operating results of our natural gas marketing reportable segment have been reported on the consolidated statements of income as income from discontinued operations, net of income tax. Accordingly, expenses related to allocable general corporate overhead and interest expense are not included in these results. The decision to report this segment as a discontinued operation was predicated, in part, on the following qualitative and quantitative factors: 1) the disposal resulted in the company becoming a fully regulated entity; 2) the fact that an entire reportable segment was disposed and 3) the fact the disposed segment represented in excess of 30 percent of consolidated revenues over the last five fiscal years.

The tables below set forth selected financial and operational information related to assets, liabilities and operating results related to discontinued operations. Additionally, assets and liabilities related to our natural gas marketing operations are classified as “held for sale” on our consolidated balance sheets at September 30, 2016. Prior period revenues and expenses associated with these assets have been reclassified into discontinued operations. This reclassification had no impact on previously reported consolidated net income.

The following table presents statement of income data related to discontinued operations.

	<b>Year Ended September 30</b>		
	<b>2017</b>	<b>2016</b>	<b>2015</b>
		<b>(In thousands)</b>	
Operating revenues . . . . .	\$303,474	\$1,005,090	\$1,409,071
Purchased gas cost . . . . .	277,554	968,118	1,359,832
Operating expenses . . . . .	<u>7,874</u>	<u>26,184</u>	<u>30,076</u>
Operating income . . . . .	18,046	10,788	19,163
Other nonoperating expense . . . . .	<u>(211)</u>	<u>(2,495)</u>	<u>(3,570)</u>
Income from discontinued operations before income taxes . . .	17,835	8,293	15,593
Income tax expense . . . . .	<u>6,841</u>	<u>3,731</u>	<u>6,141</u>
Income from discontinued operations . . . . .	10,994	4,562	9,452
Gain on sale from discontinued operations, net of tax (\$10,215, \$0 and \$0) . . . . .	<u>2,716</u>	<u>—</u>	<u>—</u>
Net income from discontinued operations . . . . .	<u>\$ 13,710</u>	<u>\$ 4,562</u>	<u>\$ 9,452</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

The following table presents a reconciliation of the carrying amounts of major classes of assets and liabilities of our natural gas marketing's operations to total assets and liabilities classified as held for sale.

	<u>September 30,</u> <u>2016</u> <u>(In thousands)</u>
<b>Assets:</b>	
Net property, plant and equipment .....	\$ 11,905
Accounts receivable .....	93,551
Gas stored underground .....	54,246
Assets from risk management activities .....	8,743
Other current assets .....	5,968
Goodwill .....	16,445
Noncurrent assets from risk management activities .....	169
Deferred charges and other assets .....	<u>266</u>
<b>Total assets of the disposal group classified as held for sale in the statement of financial position<sup>(1)</sup></b> .....	<b>191,293</b>
Cash .....	25,417
Other assets .....	<u>5</u>
<b>Total assets of disposal group in the statement of financial position</b> .....	<b><u>\$216,715</u></b>
<b>Liabilities:</b>	
Accounts payable and accrued liabilities .....	\$ 72,268
Other current liabilities .....	9,640
Deferred credits and other .....	<u>316</u>
<b>Total liabilities of the disposal group classified as held for sale in the statement of financial position<sup>(1)</sup></b> .....	<b>82,224</b>
Intercompany note payable .....	35,000
Tax liabilities .....	15,471
Intercompany payables .....	14,139
Other liabilities .....	<u>3,284</u>
<b>Total liabilities of disposal group in the statement of financial position</b> .....	<b><u>\$150,118</u></b>

<sup>(1)</sup> Amounts are classified as current and long term in the statement of financial position.

The following table presents statement of cash flow data related to discontinued operations.

	<u>Year Ended September 30</u>		
	<u>2017</u>	<u>2016</u>	<u>2015</u>
	<u>(In thousands)</u>		
Depreciation and amortization .....	\$ 185	\$ 2,304	\$ 2,388
Capital expenditures .....	\$ —	\$ 321	\$ 226
Noncash gain (loss) in commodity contract cash flow hedges .....	\$(8,165)	\$(33,533)	\$38,956

*Significant Accounting Policies Related to Discontinued Operations*

Except as noted below, AEM adhered to the same Significant Accounting Policies as described in Note 2.

**Revenue recognition** — Operating revenues for our natural gas marketing segment was recognized in the period in which actual volumes were transported and storage services were provided. Operating revenues for our natural gas marketing segment and the associated carrying value of natural gas inventory (inclusive of storage

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

costs) were recognized when we sold the gas and physically delivered it to our customers. Operating revenues include realized gains and losses arising from the settlement of financial instruments used in our natural gas marketing activities.

***Gas stored underground*** — Gas stored underground was comprised of natural gas injected into storage to conduct the operations of the natural gas marketing segment. Our natural gas marketing segment utilized the average cost method; however, most of this inventory was hedged and was therefore reported at fair value at the end of each month.

***Property, plant and equipment*** — Natural gas marketing property, plant and equipment was stated at cost. Depreciation was generally computed on the straight-line method for financial reporting purposes based upon estimated useful lives ranging from 3 to 30 years.

***Financial instruments and hedging activities*** — In our natural gas marketing segment, we previously designated most of the natural gas inventory held by this operating segment as the hedged item in a fair-value hedge. This inventory was marked to market at the end of each month based on the Gas Daily index, with changes in fair value recognized as unrealized gains or losses in purchased gas cost, which is reflected in income from discontinued operations in the period of change. The financial instruments associated with this natural gas inventory were designated as fair-value hedges and were marked to market each month based upon the NYMEX price with changes in fair value recognized as unrealized gains or losses in purchased gas cost in the period of change. We elected to exclude this spot/forward differential for purposes of assessing the effectiveness of these fair-value hedges.

Additionally, we previously elected to treat fixed-price forward contracts used in our natural gas marketing segment to deliver natural gas as normal purchases and normal sales. As such, these deliveries were recorded on an accrual basis in accordance with our revenue recognition policy. Financial instruments used to mitigate the commodity price risk associated with these contracts were designated as cash flow hedges of anticipated purchases and sales at indexed prices. Accordingly, unrealized gains and losses on these open financial instruments were recorded as a component of accumulated other comprehensive income, and are recognized in earnings as a component of purchased gas cost which is reflected in income from discontinued operations when the hedged volumes were sold.

Gains and losses from hedge ineffectiveness were recognized in the income statement. Fair value and cash flow hedge ineffectiveness arising from natural gas market price differences between the locations of the hedged inventory and the delivery location specified in the financial instruments is referred to as basis ineffectiveness. Ineffectiveness arising from changes in the fair value of the fair value hedges due to changes in the difference between the spot price and the futures price, as well as the difference between the timing of the settlement of the futures and the valuation of the underlying physical commodity is referred to as timing ineffectiveness. Hedge ineffectiveness, to the extent incurred, is reported as a component of purchased gas cost reflected in income from discontinued operations for the years ended September 30, 2017, 2016 and 2015.

Our natural gas marketing segment also utilized master netting agreements with significant counterparties that allow us to offset gains and losses arising from financial instruments that would be settled in cash with gains and losses arising from financial instruments that could be settled with the physical commodity. Assets and liabilities from risk management activities, as well as accounts receivable and payable, reflect the master netting agreements in place. Additionally, the accounting guidance for master netting arrangements requires us to include the fair value of cash collateral or the obligation to return cash in the amounts that have been netted under master netting agreements used to offset gains and losses arising from financial instruments. As of September 30, 2016, the Company netted \$24.7 million of cash held in margin accounts into its current and noncurrent risk management assets and liabilities, which are included in assets and liabilities held for sale.

***Fair Value Measurements*** — Our discontinued operations used the same fair value measurement policies as described in Note 2 for our continuing operations. Level 1 measurements included primarily exchange-traded

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

financial instruments and gas stored underground that was been designated as the hedged item in a fair value hedge. Within our natural gas marketing operations, we utilized a mid-market pricing convention (the mid-point between the bid and ask prices), as permitted under current accounting standards. Values derived from these sources reflected the market in which transactions involving these financial instruments are executed. Level 2 measurements primarily consisted of non-exchange-traded financial instruments, such as over-the-counter options and swaps.

*Short-term Debt Related to Discontinued Operations*

AEM had one uncommitted \$25 million 364-day bilateral credit facility that was scheduled to expire on July 31, 2017 and one committed \$15 million 364-day bilateral credit facility that was scheduled to expire on September 30, 2017. In connection with the sale of AEM, both facilities were terminated on January 3, 2017.

*Acquisition of EnLink Pipeline*

On December 20, 2016, we executed a purchase and sale agreement to acquire the general partnership and limited partnership interests in EnLink North Texas Pipeline, LP (EnLink Pipeline) from EnLink Energy GP, LLC and EnLink Midstream Operating, LP for a cash price of \$85.0 million, plus working capital of \$1.1 million.

EnLink Pipeline's primary asset was a 140 — mile natural gas pipeline located on the north side of the Dallas — Fort Worth Metroplex. The \$85.0 million purchase price has been allocated, based on fair value using observable market inputs, to the net book value of the acquired pipeline.

**16. Concentration of Credit Risk**

Credit risk is the risk of financial loss to us if a customer fails to perform its contractual obligations. We engage in transactions for the purchase and sale of products and services with major companies in the energy industry and with industrial, commercial, residential and municipal energy consumers. These transactions principally occur in the southern and midwestern regions of the United States. We believe that this geographic concentration does not contribute significantly to our overall exposure to credit risk. Credit risk associated with trade accounts receivable for the distribution segment is mitigated by the large number of individual customers and diversity in our customer base. The credit risk for our other segments is not significant.

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

**17. Selected Quarterly Financial Data (Unaudited)**

Summarized unaudited quarterly financial data is presented below. The sum of net income per share by quarter may not equal the net income per share for the fiscal year due to variations in the weighted average shares outstanding used in computing such amounts. Our businesses are seasonal due to weather conditions in our service areas. For further information on its effects on quarterly results, see the “Results of Operations” discussion included in the “Management’s Discussion and Analysis of Financial Condition and Results of Operations” section herein.

	Quarter Ended			
	December 31	March 31	June 30	September 30
	(In thousands, except per share data)			
<b>Fiscal year 2017:</b>				
Operating revenues				
Distribution . . . . .	\$754,656	\$962,541	\$494,060	\$437,918
Pipeline and storage . . . . .	109,952	111,972	117,283	117,823
Intersegment eliminations . . . . .	(84,440)	(86,327)	(84,842)	(90,861)
Total operating revenues . . . . .	780,168	988,186	526,501	464,880
Purchased gas cost . . . . .	311,305	427,494	114,176	72,561
Operating income . . . . .	209,918	285,172	140,664	91,792
Income from continuing operations . . . . .	114,038	162,012	70,808	35,853
Income from discontinued operations . . . . .	10,994	—	—	—
Gain on sale of discontinued operations . . . . .	—	2,716	—	—
Net income . . . . .	125,032	164,728	70,808	35,853
Basic and diluted earnings per share . . . . .				
Income per share from continuing operations . . . . .	\$ 1.08	\$ 1.52	\$ 0.67	\$ 0.34
Income per share from discontinued operations . . . . .	0.11	0.03	—	—
Net income per share — basic and diluted . . . . .	<u>\$ 1.19</u>	<u>\$ 1.55</u>	<u>\$ 0.67</u>	<u>\$ 0.34</u>

**ATMOS ENERGY CORPORATION**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)**

	Quarter Ended			
	December 31	March 31	June 30	September 30
	(In thousands, except per share data)			
<b>Fiscal year 2016:</b>				
Operating revenues				
Distribution .....	\$649,443	\$862,127	\$424,905	\$403,303
Pipeline and storage .....	98,416	102,153	113,855	112,772
Intersegment eliminations .....	(73,106)	(74,240)	(82,548)	(82,432)
Total operating revenues from continuing operations .....	674,753	890,040	456,212	433,643
Operating revenues from discontinued operations <sup>(1)</sup> ..	231,468	242,253	176,704	244,876
Purchased gas cost from continuing operations .....	240,326	377,356	64,583	63,927
Purchased gas cost from discontinued operations <sup>(1)</sup> .....	221,999	236,993	160,889	238,448
Operating income from continuing operations .....	192,729	251,656	128,396	84,449
Operating income (loss) from discontinued operations ..	3,476	(1,640)	8,768	184
Income from continuing operations .....	101,546	143,003	66,143	34,850
Income (loss) from discontinued operations .....	1,315	(1,193)	5,050	(610)
Net Income .....	102,861	141,810	71,193	34,240
Basic and diluted earnings per share .....				
Income per share from continuing operations .....	\$ 0.99	\$ 1.39	\$ 0.64	\$ 0.33
Income (loss) per share from discontinued operations .....	\$ 0.01	\$ (0.01)	\$ 0.05	\$ —
Net income per share — basic and diluted .....	<u>\$ 1.00</u>	<u>\$ 1.38</u>	<u>\$ 0.69</u>	<u>\$ 0.33</u>

<sup>(1)</sup> Operating revenues and purchased gas cost from discontinued operations are shown net of intersegment eliminations.

**ITEM 9. *Changes in and Disagreements With Accountants on Accounting and Financial Disclosure.***

None.

**ITEM 9A. *Controls and Procedures.***

**Management's Evaluation of Disclosure Controls and Procedures**

We carried out an evaluation, under the supervision and with the participation of our management, including our principal executive officer and principal financial officer, of the effectiveness of the Company's disclosure controls and procedures, as such term is defined in Rule 13a-15(e) under the Securities Exchange Act of 1934, as amended (Exchange Act). Based on this evaluation, the Company's principal executive officer and principal financial officer have concluded that the Company's disclosure controls and procedures were effective as of September 30, 2017 to provide reasonable assurance that information required to be disclosed by us, including our consolidated entities, in the reports that we file or submit under the Exchange Act is recorded, processed, summarized, and reported within the time periods specified by the SEC's rules and forms, including a reasonable level of assurance that such information is accumulated and communicated to our management, including our principal executive and principal financial officers, as appropriate to allow timely decisions regarding required disclosure.

**Management's Report on Internal Control over Financial Reporting**

Our management is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rule 13a-15(f), in providing reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. Under the supervision and with the participation of our management, including our principal executive officer and principal financial officer, we evaluated the effectiveness of our internal control over financial reporting based on the framework in *Internal Control-Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) (COSO). Based on our evaluation under the framework in *Internal Control-Integrated Framework* issued by COSO and applicable Securities and Exchange Commission rules, our management concluded that our internal control over financial reporting was effective as of September 30, 2017, in providing reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles.

Ernst & Young LLP has issued its report on the effectiveness of the Company's internal control over financial reporting. That report appears below.

/s/ MICHAEL E. HAEFNER

Michael E. Haefner  
President, Chief Executive Officer and Director

/s/ CHRISTOPHER T. FORSYTHE

Christopher T. Forsythe  
Senior Vice President and  
Chief Financial Officer

November 13, 2017

## REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

The Board of Directors and Shareholders of  
Atmos Energy Corporation

We have audited Atmos Energy Corporation's internal control over financial reporting as of September 30, 2017, based on criteria established in Internal Control — Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) (the COSO criteria). Atmos Energy Corporation's management is responsible for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express an opinion on the company's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, Atmos Energy Corporation maintained, in all material respects, effective internal control over financial reporting as of September 30, 2017, based on the COSO criteria.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheets as of September 30, 2017 and 2016, and the related consolidated statements of income, comprehensive income, shareholders' equity, and cash flows for each of the three years in the period ended September 30, 2017 of Atmos Energy Corporation and our report dated November 13, 2017 expressed an unqualified opinion thereon.

/s/ ERNST & YOUNG LLP

Dallas, Texas  
November 13, 2017

**Changes in Internal Control over Financial Reporting**

We did not make any changes in our internal control over financial reporting (as defined in Rule 13a-15(f) and 15d-15(f) under the Act) during the fourth quarter of the fiscal year ended September 30, 2017 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

**ITEM 9B. Other Information.**

Not applicable.

**PART III**

**ITEM 10. Directors, Executive Officers and Corporate Governance.**

Information regarding directors and compliance with Section 16(a) of the Securities Exchange Act of 1934 is incorporated herein by reference to the Company’s Definitive Proxy Statement for the Annual Meeting of Shareholders on February 7, 2018. Information regarding executive officers is reported below:

**EXECUTIVE OFFICERS OF THE REGISTRANT**

The following table sets forth certain information as of September 30, 2017, regarding the executive officers of the Company. It is followed by a brief description of the business experience of each executive officer.

<u>Name</u>	<u>Age</u>	<u>Years of Service</u>	<u>Office Currently Held</u>
Kim R. Cocklin . . . . .	66	11	Chief Executive Officer and Director
Michael E. Haefner . . . . .	57	9	President and Chief Operating Officer and Director
Christopher T. Forsythe . . . . .	46	14	Senior Vice President and Chief Financial Officer
David J. Park . . . . .	46	13	Senior Vice President, Utility Operations
John K. Akers . . . . .	54	26	Senior Vice President, Safety and Enterprise Services
Karen E. Hartsfield . . . . .	47	2	Senior Vice President, General Counsel and Corporate Secretary
John M. Robbins . . . . .	47	4	Senior Vice President, Human Resources

Kim R. Cocklin was named Executive Chairman of the Board on October 1, 2017. From October 1, 2010 through September 30, 2015, Mr. Cocklin served the Company as President and Chief Executive Officer and from October 1, 2015 through September 30, 2017, as Chief Executive Officer. Mr. Cocklin joined the Company in June 2006 and served as President and Chief Operating Officer of the Company from October 1, 2008 through September 30, 2010, after having served as Senior Vice President, Regulated Operations from October 2006 through September 2008. Mr. Cocklin was appointed to the Board of Directors on November 10, 2009.

Michael E. Haefner was named President and Chief Executive Officer, effective October 1, 2017. Mr. Haefner joined the Company in June 2008 as Senior Vice President, Human Resources. On January 19, 2015, Mr. Haefner was promoted to Executive Vice President and assumed oversight responsibility for Atmos Pipeline — Texas, Atmos Energy Holdings, Inc. and the gas supply and services function. On October 1, 2015, Mr. Haefner was promoted to the role of President and Chief Operating Officer in which he also assumed oversight responsibility for the operations of our six utility divisions and customer service. Mr. Haefner was appointed to the Board of Directors on November 4, 2015.

Christopher T. Forsythe was named Senior Vice President and Chief Financial Officer effective February 1, 2017. Mr. Forsythe joined the Company in June 2003 and prior to his promotion, served as the Company’s Vice President and Controller from May 2009 through January 2017.

David J. Park was named Senior Vice President of Utility Operations, effective January 1, 2017. In this role, Mr. Park is responsible for the operations of Atmos Energy’s six utility divisions as well as gas supply. Prior to

this promotion, Mr. Park served as the President of the West Texas Division from July 2012 to December 2016. Mr. Park also served as Vice President of Rates and Regulatory Affairs in the Mid-Tex Division and previously held positions in Engineering and Public Affairs.

John K. (Kevin) Akers was named Senior Vice President, Safety and Enterprise Services, effective January 1, 2017. In this role, Mr. Akers is responsible for customer service, safety and training, supply chain and facilities management and workforce development. Prior to his promotion, Mr. Akers served as the President of the Kentucky/Mid-States Division from May 2007 to December 2016. Mr. Akers also previously served as the President of the Mississippi Division.

Karen E. Hartsfield was named Senior Vice President, General Counsel and Corporate Secretary of Atmos Energy, effective August 7, 2017. Ms. Hartsfield joined the Company in June 2015, after having served in private practice for 19 years, most recently as Managing Partner of Jackson Lewis LLP in its Dallas office from July 2013 to June 2015. Prior to joining Jackson Lewis as a partner in January 2009, Ms. Hartsfield was a partner with Baker Botts LLP in Dallas.

John M. (Matt) Robbins was named Senior Vice President, Human Resources, effective January 1, 2017. Mr. Robbins joined the Company in May 2013 and prior to this promotion served as Vice President, Human Resources from February 2015 to December 2016. Before joining Atmos Energy, Matt had over 20 years of experience in human resources.

Identification of the members of the Audit Committee of the Board of Directors as well as the Board of Directors' determination as to whether one or more audit committee financial experts are serving on the Audit Committee of the Board of Directors is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 7, 2018.

The Company has adopted a code of ethics for its principal executive officer, principal financial officer and principal accounting officer. Such code of ethics is represented by the Company's Code of Conduct, which is applicable to all directors, officers and employees of the Company, including the Company's principal executive officer, principal financial officer and principal accounting officer. A copy of the Company's Code of Conduct is posted on the Company's website at [www.atmosenergy.com](http://www.atmosenergy.com) under "Corporate Governance." In addition, any amendment to or waiver granted from a provision of the Company's Code of Conduct will be posted on the Company's website under "Corporate Governance."

**ITEM 11. *Executive Compensation.***

Information on executive compensation is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 7, 2018.

**ITEM 12. *Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters.***

Security ownership of certain beneficial owners and of management is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 7, 2018. Information concerning our equity compensation plans is provided in Part II, Item 5, "Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities", of this Annual Report on Form 10-K.

**ITEM 13. *Certain Relationships and Related Transactions, and Director Independence.***

Information on certain relationships and related transactions as well as director independence is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 7, 2018.

**ITEM 14. *Principal Accountant Fees and Services.***

Information on our principal accountant's fees and services is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 7, 2018.

**PART IV**

**ITEM 15. *Exhibits and Financial Statement Schedules.***

- (a) 1. and 2. *Financial statements and financial statement schedules.*

The financial statements and financial statement schedule listed in the Index to Financial Statements in Item 8 are filed as part of this Form 10-K.

3. *Exhibits*

The exhibits listed in the accompanying Exhibits Index are filed as part of this Form 10-K. The exhibits numbered 10.3(a) through 10.11(c) are management contracts or compensatory plans or arrangements.



**POWER OF ATTORNEY**

KNOW ALL MEN BY THESE PRESENTS, that each person whose signature appears below hereby constitutes and appoints Michael E. Haefner and Christopher T. Forsythe, or either of them acting alone or together, as his true and lawful attorney-in-fact and agent with full power to act alone, for him and in his name, place and stead, in any and all capacities, to sign any and all amendments to this Annual Report on Form 10-K, and to file the same, with all exhibits thereto, and all other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorney-in-fact and agent full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorney-in-fact and agent, may lawfully do or cause to be done by virtue hereof.

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the date indicated:

/s/ MICHAEL E. HAEFNER	President, Chief Executive Officer and Director	November 13, 2017
Michael E. Haefner		
/s/ CHRISTOPHER T. FORSYTHE	Senior Vice President and Chief Financial Officer	November 13, 2017
Christopher T. Forsythe		
/s/ RICHARD M. THOMAS	Vice President and Controller (Principal Accounting Officer)	November 13, 2017
Richard M. Thomas		
/s/ KIM R. COCKLIN	Executive Chairman of the Board	November 13, 2017
Kim R. Cocklin		
/s/ ROBERT W. BEST	Director	November 13, 2017
Robert W. Best		
/s/ KELLY H. COMPTON	Director	November 13, 2017
Kelly H. Compton		
/s/ RICHARD W. DOUGLAS	Director	November 13, 2017
Richard W. Douglas		
/s/ RUBEN E. ESQUIVEL	Director	November 13, 2017
Ruben E. Esquivel		
/s/ RAFAEL G. GARZA	Director	November 13, 2017
Rafael G. Garza		
/s/ RICHARD K. GORDON	Director	November 13, 2017
Richard K. Gordon		
/s/ ROBERT C. GRABLE	Director	November 13, 2017
Robert C. Grable		
/s/ NANCY K. QUINN	Director	November 13, 2017
Nancy K. Quinn		
/s/ RICHARD A. SAMPSON	Director	November 13, 2017
Richard A. Sampson		
/s/ STEPHEN R. SPRINGER	Director	November 13, 2017
Stephen R. Springer		
/s/ RICHARD WARE II	Director	November 13, 2017
Richard Ware II		

**Schedule II**

**ATMOS ENERGY CORPORATION**  
**Valuation and Qualifying Accounts**  
**Three Years Ended September 30, 2017**

	<u>Balance at beginning of period</u>	<u>Additions</u>		<u>Deductions</u>	<u>Balance at end of period</u>
		<u>Charged to cost &amp; expenses</u>	<u>Charged to other accounts</u>		
		(In thousands)			
2017					
Allowance for doubtful accounts . . . . .	\$11,056	\$12,269	\$—	\$12,460 <sup>(1)</sup>	\$10,865
2016					
Allowance for doubtful accounts . . . . .	\$12,934	\$10,414	\$—	\$12,292 <sup>(1)</sup>	\$11,056
2015					
Allowance for doubtful accounts . . . . .	\$20,659	\$15,923	\$—	\$23,648 <sup>(1)</sup>	\$12,934

<sup>(1)</sup> Uncollectible accounts written off.

**EXHIBITS INDEX**  
**Item 14.(a)(3)**

<u>Exhibit Number</u>	<u>Description</u>	<u>Page Number or Incorporation by Reference to</u>
	<i>Plan of Acquisition, Reorganization, Arrangement, Liquidation or Succession</i>	
2.1	Membership Interest Purchase Agreement by and between Atmos Energy Holdings, Inc. as Seller and CenterPoint Energy Services, Inc. as Buyer, dated as of October 29, 2016	Exhibit 2.1 to Form 8-K dated October 29, 2016 (File No. 1-10042)
	<i>Articles of Incorporation and Bylaws</i>	
3.1	Restated Articles of Incorporation of Atmos Energy Corporation — Texas (As Amended Effective February 3, 2010)	Exhibit 3.1 to Form 10-Q dated March 31, 2010 (File No. 1-10042)
3.2	Restated Articles of Incorporation of Atmos Energy Corporation — Virginia (As Amended Effective February 3, 2010)	Exhibit 3.2 to Form 10-Q dated March 31, 2010 (File No. 1-10042)
3.3	Amended and Restated Bylaws of Atmos Energy Corporation (as of September 28, 2015)	Exhibit 3.1 to Form 8-K dated September 28, 2015 (File No. 1-10042)
	<i>Instruments Defining Rights of Security Holders, Including Indentures</i>	
4.1	Specimen Common Stock Certificate (Atmos Energy Corporation)	Exhibit 4.1 to Form 10-K for fiscal year ended September 30, 2012 (File No. 1-10042)
4.2	Indenture dated as of November 15, 1995 between United Cities Gas Company and Bank of America Illinois, Trustee	Exhibit 4.11(a) to Form S-3 dated August 31, 2004 (File No. 333-118706)
4.3	Indenture dated as of July 15, 1998 between Atmos Energy Corporation and U.S. Bank Trust National Association, Trustee	Exhibit 4.8 to Form S-3 dated August 31, 2004 (File No. 333-118706)
4.4	Indenture dated as of May 22, 2001 between Atmos Energy Corporation and SunTrust Bank, Trustee	Exhibit 99.3 to Form 8-K dated May 15, 2001 (File No. 1-10042)
4.5	Indenture dated as of June 14, 2007, between Atmos Energy Corporation and U.S. Bank National Association, Trustee	Exhibit 4.1 to Form 8-K dated June 11, 2007 (File No. 1-10042)
4.6	Indenture dated as of March 23, 2009 between Atmos Energy Corporation and U.S. Bank National Corporation, Trustee	Exhibit 4.1 to Form 8-K dated March 26, 2009 (File No. 1-10042)
4.7(a)	Debenture Certificate for the 6 3/4% Debentures due 2028	Exhibit 99.2 to Form 8-K dated July 22, 1998 (File No. 1-10042)
4.7(b)	Global Security for the 5.95% Senior Notes due 2034	Exhibit 10(2)(g) to Form 10-K for fiscal year ended September 30, 2004 (File No. 1-10042)
4.7(c)	Global Security for the 8.50% Senior Notes due 2019	Exhibit 4.2 to Form 8-K dated March 26, 2009 (File No. 1-10042)
4.7(d)	Global Security for the 5.5% Senior Notes due 2041	Exhibit 4.2 to Form 8-K dated June 10, 2011 (File No. 1-10042)
4.7(e)	Global Security for the 4.15% Senior Notes due 2043	Exhibit 4.2 to Form 8-K dated January 8, 2013 (File No. 1-10042)

<u>Exhibit Number</u>	<u>Description</u>	<u>Page Number or Incorporation by Reference to</u>
4.7(f)	Global Security for the 4.125% Senior Notes due 2044	Exhibit 4.2 to Form 8-K dated October 15, 2014 (File No. 1-10042)
4.7(g)	Global Security for the 3.000% Senior Notes due 2027	Exhibit 4.2 to Form 8-K dated June 8, 2017 (File No. 1-10042)
4.7(h)	Global Security for the 4.125% Senior Notes due 2044	Exhibit 4.3 to Form 8-K dated June 8, 2017 (File No. 1-10042)
	<i>Material Contracts</i>	
10.1(a)	Revolving Credit Agreement, dated as of September 25, 2015 among Atmos Energy Corporation, the Lenders from time to time parties thereto, Crédit Agricole Corporate and Investment Bank as Administrative Agent, and Mizuho Bank Ltd., as Syndication Agent	Exhibit 10.1 to Form 8-K dated October 1, 2015 (File No. 1-10042)
10.1(b)	First Amendment to Revolving Credit Agreement, dated as of October 5, 2016, by and among Atmos Energy Corporation, the lenders from time to time parties thereto (the “Lenders”) and Credit Agricole Corporate and Investment Bank, in its capacity as administrative agent for the Lenders	Exhibit 10.1 to Form 8-K dated October 5, 2016 (File No. 1-10042)
10.1(c)	Term Loan Agreement, dated as of September 22, 2016, by and among Atmos Energy Corporation, the Lenders from time to time parties thereto and Branch Banking and Trust Company as Administrative Agent	Exhibit 10.1 to Form 8-K dated September 22, 2016 (File No. 1-10042)
10.2	Equity Distribution Agreement, dated as of March 28, 2016, among Atmos Energy Corporation, Goldman, Sachs & Co., Merrill Lynch, Pierce, Fenner & Smith Incorporated and Morgan Stanley & Co. LLC.	Exhibit 1.1 to Form 8-K dated March 28, 2016 (File No. 1-10042)
	<i>Executive Compensation Plans and Arrangements</i>	
10.3(a)*	Form of Atmos Energy Corporation Change in Control Severance Agreement — Tier I	Exhibit 10.7(a) to Form 10-K for fiscal year ended September 30, 2010 (File No. 1-10042)
10.3(b)*	Form of Atmos Energy Corporation Change in Control Severance Agreement — Tier II	Exhibit 10.7(b) to Form 10-K for fiscal year ended September 30, 2010 (File No. 1-10042)
10.4(a)*	Atmos Energy Corporation Executive Retiree Life Plan	Exhibit 10.31 to Form 10-K for fiscal year ended September 30, 1997 (File No. 1-10042)
10.4(b)*	Amendment No. 1 to the Atmos Energy Corporation Executive Retiree Life Plan	Exhibit 10.31(a) to Form 10-K for fiscal year ended September 30, 1997 (File No. 1-10042)
10.5*	Atmos Energy Corporation Annual Incentive Plan for Management (as amended and restated October 1, 2016)	Exhibit 10.5 to Form 10-K for fiscal year ended September 30, 2016 (File No. 1-10042)
10.6(a)*	Atmos Energy Corporation Supplemental Executive Benefits Plan, Amended and Restated in its Entirety August 7, 2007	Exhibit 10.8(a) to Form 10-K for fiscal year ended September 30, 2008 (File No. 1-10042)
10.6(b)*	Form of Individual Trust Agreement for the Supplemental Executive Benefits Plan	Exhibit 10.3 to Form 10-Q for quarter ended December 31, 2000 (File No. 1-10042)

<u>Exhibit Number</u>	<u>Description</u>	<u>Page Number or Incorporation by Reference to</u>
10.7(a)*	Atmos Energy Corporation Supplemental Executive Retirement Plan (As Amended and Restated, Effective as of January 1, 2016)	Exhibit 10.7(a) to Form 10-K for fiscal year ended September 30, 2016 (File No. 1-10042)
10.7(b)*	Atmos Energy Corporation Performance-Based Supplemental Executive Benefits Plan Trust Agreement, Effective Date December 1, 2000	Exhibit 10.1 to Form 10-Q for quarter ended December 31, 2000 (File No. 1-10042)
10.8*	Atmos Energy Corporation Account Balance Supplemental Executive Retirement Plan (As Amended and Restated, Effective as of January 1, 2016)	Exhibit 10.8 to Form 10-K for fiscal year ended September 30, 2016 (File No. 1-10042)
10.9(a)*	Mini-Med/Dental Benefit Extension Agreement dated October 1, 1994	Exhibit 10.28(f) to Form 10-K for fiscal year ended September 30, 2001 (File No. 1-10042)
10.9(b)*	Amendment No. 1 to Mini-Med/Dental Benefit Extension Agreement dated August 14, 2001	Exhibit 10.28(g) to Form 10-K for fiscal year ended September 30, 2001 (File No. 1-10042)
10.9(c)*	Amendment No. 2 to Mini-Med/Dental Benefit Extension Agreement dated December 31, 2002	Exhibit 10.1 to Form 10-Q for quarter ended December 31, 2002 (File No. 1-10042)
10.10*	Atmos Energy Corporation Equity Incentive and Deferred Compensation Plan for Non-Employee Directors, Amended and Restated as of January 1, 2012	Exhibit 10.1 to Form 10-Q for quarter ended December 31, 2011 (File No. 1-10042)
10.11(a)*	Atmos Energy Corporation 1998 Long-Term Incentive Plan (as amended and restated February 3, 2016)	Exhibit 99.1 to Form S-8 dated March 29, 2016 (File No. 333-210461)
10.11(b)*	Form of Award Agreement of Time-Lapse Restricted Stock Units under the Atmos Energy Corporation 1998 Long-Term Incentive Plan	
10.11(c)*	Form of Award Agreement of Performance-Based Restricted Stock Units under the Atmos Energy Corporation 1998 Long-Term Incentive Plan	
12	Statement of computation of ratio of earnings to fixed charges <i>Other Exhibits, as indicated</i>	
21	Subsidiaries of the registrant	
23.1	Consent of independent registered public accounting firm, Ernst & Young LLP	
24	Power of Attorney	Signature page of Form 10-K for fiscal year ended September 30, 2017
31	Rule 13a-14(a)/15d-14(a) Certifications	
32	Section 1350 Certifications** <i>Interactive Data File</i>	
101.INS	XBRL Instance Document	
101.SCH	XBRL Taxonomy Extension Schema	
101.CAL	XBRL Taxonomy Extension Calculation Linkbase	
101.DEF	XBRL Taxonomy Extension Definition Linkbase	

<u>Exhibit Number</u>	<u>Description</u>	<u>Page Number or Incorporation by Reference to</u>
101.LAB	XBRL Taxonomy Extension Labels Linkbase	
101.PRE	XBRL Taxonomy Extension Presentation Linkbase	

- 
- \* This exhibit constitutes a “management contract or compensatory plan, contract, or arrangement.”
  - \*\* These certifications pursuant to 18 U.S.C. Section 1350 by the Company’s Chief Executive Officer and Chief Financial Officer, furnished as Exhibit 32 to this Annual Report on Form 10-K, will not be deemed to be filed with the Securities and Exchange Commission or incorporated by reference into any filing by the Company under the Securities Act of 1933 or the Securities Exchange Act of 1934, except to the extent that the Company specifically incorporates such certifications by reference.

[THIS PAGE INTENTIONALLY LEFT BLANK]

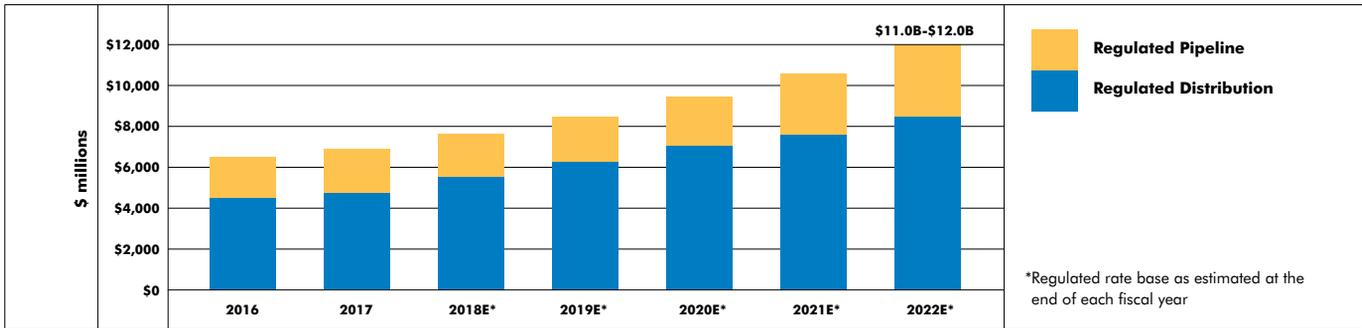
[THIS PAGE INTENTIONALLY LEFT BLANK]

# Forward-Looking Statements

The matters discussed or incorporated by reference in this Annual Report may contain “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements other than statements of historical fact included in this report are forward-looking statements made in good faith by the Company and are intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. When used in this report or any other of the Company’s documents or oral presentations, the words “anticipate,” “believe,” “estimate,” “expect,” “forecast,” “goal,” “intend,” “objective,” “plan,” “projection,” “seek,” “strategy” or similar words are intended to identify forward-looking statements. Such forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those discussed in this report. These risks and uncertainties are discussed in the Company’s Annual Report on Form 10-K for the fiscal year ended September 30, 2017. Although the Company believes these forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. Further, the Company undertakes no obligation to update or revise any of its forward-looking statements, whether as a result of new information, future events or otherwise.

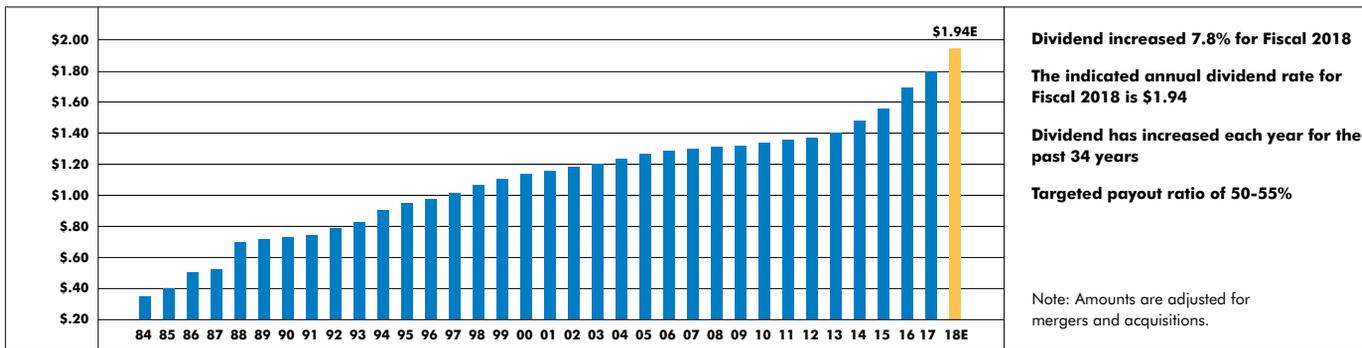
## Capital Spending Drives Rate Base Growth

### Strong Regulated Rate Base Growth—Focused on Enhancing System Safety and Reliability



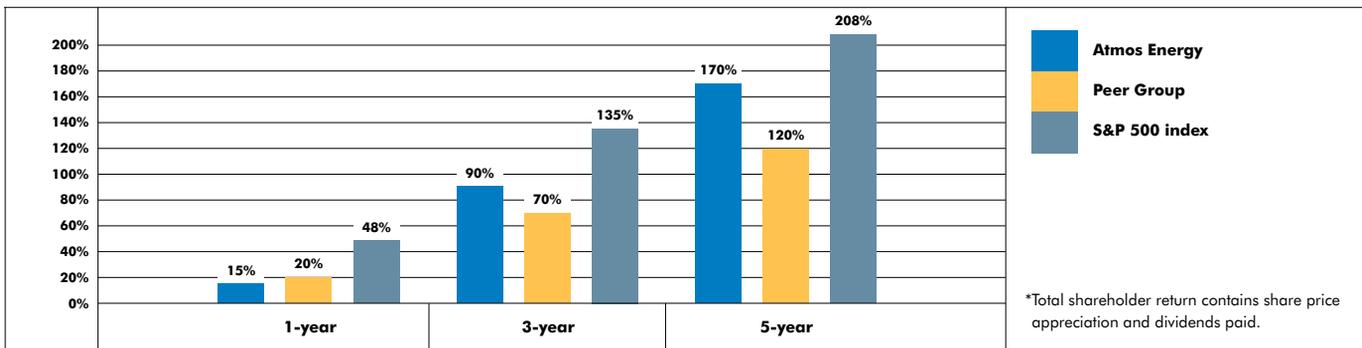
## Sustainable and Growing Dividend

### 34 Consecutive Years of Dividend Increases



## Continued Outstanding Positive Total Returns to our Shareholders

### We have also continued to deliver outstanding positive returns to our shareholders



## Board of Directors

### **Robert W. Best**

Formerly Chairman of the Board,  
Atmos Energy Corporation  
Dallas, Texas  
Board member since 1997  
Committee: Executive (Chair)

### **Kim R. Cocklin**

Executive Chairman of the Board,  
Atmos Energy Corporation  
Dallas, Texas  
Board member since 2009

### **Kelly H. Compton**

Executive Director,  
The Hogle Foundation  
Dallas, Texas  
Board member since 2016  
Committees: Audit, Human Resources

### **Richard W. Douglas**

Executive Vice President,  
Jones Lang LaSalle LLC  
Dallas, Texas  
Board member since 2007  
Committees: Human Resources,  
Nominating and Corporate  
Governance, Work Session/  
Annual Meeting

### **Ruben E. Esquivel**

Vice President for Community and  
Corporate Relations, UT Southwestern  
Medical Center  
Dallas, Texas  
Board member since 2008  
Committees: Audit, Executive,  
Human Resources, Work Session/  
Annual Meeting (Chair)

### **Rafael G. Garza**

President and Founder of RGG Capital  
Partners, Inc., and Co-Founder and  
Managing Director, Bravo Equity, LP,  
Fort Worth, Texas  
Board member since 2016  
Committees: Audit, Nominating  
and Corporate Governance

### **Richard K. Gordon**

General Partner of Juniper Capital LP  
and Juniper Energy LP; Co-founder  
of Juniper Capital II, Houston, Texas  
Board member since 2001  
Lead Director since 2016  
Committees: Human Resources,  
Nominating and Corporate  
Governance

### **Robert C. Grable**

Founding Partner, Kelly Hart &  
Hallman LLP  
Fort Worth, Texas  
Board member since 2009  
Committees: Audit, Executive,  
Nominating and Corporate  
Governance (Chair), Work Session/  
Annual Meeting

### **Michael E. Haefner**

President and Chief Executive Officer,  
Atmos Energy Corporation  
Dallas, Texas  
Board member since 2015

### **Nancy K. Quinn**

Independent Energy Consultant  
Key Biscayne, Florida  
Board member since 2004  
Former Lead Director  
Committees: Audit, Executive,  
Human Resources (Chair)

### **Richard A. Sampson**

General Partner and Founder,  
RS Core Capital, LLC  
Denver, Colorado  
Board member since 2012  
Committees: Audit (Chair),  
Executive, Human Resources

### **Stephen R. Springer**

Retired Senior Vice President  
and General Manager,  
Midstream Division,  
The Williams Companies, Inc.  
Fort Myers Beach, Florida  
Board member since 2005  
Committee: Work Session/  
Annual Meeting

### **Richard Ware II**

Chairman and President,  
Amarillo National Bank  
Amarillo, Texas  
Board member since 1994  
Committees: Nominating and  
Corporate Governance, Audit,  
Work Session/Annual Meeting

### **Charles K. Vaughan**

Honorary Director, Retired Chairman  
of the Board and Retired Lead Director,  
Atmos Energy Corporation  
Dallas, Texas  
Board member from 1983 to 2012

## Senior Management Team

### **Michael E. Haefner**

President and Chief Executive Officer

### **J. Kevin Akers**

Senior Vice President,  
Safety and Enterprise Services

### **Christopher T. Forsythe**

Senior Vice President and  
Chief Financial Officer

### **Karen E. Hartsfield**

Senior Vice President, General  
Counsel and Corporate Secretary

### **David J. Park**

Senior Vice President,  
Utility Operations

### **J. Matt Robbins**

Senior Vice President,  
Human Resources

## Corporate Information

### **Common Stock Listing**

New York Stock Exchange. Trading symbol: ATO

### **Stock Transfer Agent and Registrar**

American Stock Transfer & Trust Company, LLC  
Operations Center  
6201 15th Avenue  
Brooklyn, New York 11219  
800-543-3038

To inquire about your Atmos Energy common stock, please call AST at the telephone number above. You may use the agent's interactive voice response system 24 hours a day to learn about transferring stock or to check your recent account activity, all without the assistance of a customer service representative. Please have available your Atmos Energy shareholder account number and your Social Security or federal taxpayer ID number.

To speak to an AST customer service representative, please call the same number between 8 a.m. and 8 p.m. Eastern time, Monday through Friday.

You also may send an email message on our transfer agent's website at [www.amstock.com](http://www.amstock.com). Please refer to Atmos Energy in your email message and include your Atmos Energy shareholder account number.

### **Independent Registered Public Accounting Firm**

Ernst & Young LLP  
One Victory Park  
Suite 2000  
2323 Victory Avenue  
Dallas, Texas 75219  
214-969-8000

### **Annual Report**

Atmos Energy Corporation's 2017 Annual Report including our Form 10-K is available at no charge from Investor Relations, Atmos Energy Corporation, P.O. Box 650205, Dallas, Texas 75265-0205 or by calling 972-855-3729, Monday through Friday, between 8 a.m. and 5 p.m. Central time. Atmos Energy's 2017 Annual Report also may be viewed on Atmos Energy's website at [www.atmosenergy.com](http://www.atmosenergy.com).

### **Annual Meeting of Shareholders**

The 2018 Annual Meeting of Shareholders will be held at the Charles K. Vaughan Center, 3697 Mapleshade Lane, Plano, Texas 75075 on Wednesday, February 7, 2018, at 9:00 a.m. Central time.

### **Direct Stock Purchase Plan**

Atmos Energy has a Direct Stock Purchase Plan that is available to all investors. For an Enrollment Application Form and a Plan Prospectus, please call AST at 800-543-3038. The Prospectus is also available at [www.atmosenergy.com](http://www.atmosenergy.com). You may also obtain information by writing to Investor Relations, Atmos Energy Corporation, P.O. Box 650205, Dallas, Texas 75265-0205.

This is not an offer to sell, or a solicitation to buy, any securities of Atmos Energy Corporation. Shares of Atmos Energy common stock purchased through the Direct Stock Purchase Plan will be offered only by Prospectus.

### **Atmos Energy on the Internet**

Information about Atmos Energy is available on the Internet at [www.atmosenergy.com](http://www.atmosenergy.com). Our website includes news releases, current and historical financial reports, other investor data, corporate governance documents, management biographies, customer information and facts about Atmos Energy's operations.

### **Atmos Energy Corporation Contacts**

To contact Atmos Energy's Investor Relations, call 972-855-3729, Monday through Friday, between 8 a.m. and 5 p.m. Central time or send an email message to [InvestorRelations@atmosenergy.com](mailto:InvestorRelations@atmosenergy.com).

Securities analysts and investment managers, please contact:  
Jennifer P. Hills

Vice President, Investor Relations  
972-855-3729 (voice) 972-855-3040 (fax)  
[InvestorRelations@atmosenergy.com](mailto:InvestorRelations@atmosenergy.com)





Atmos Energy Corporation  
P.O. Box 650205  
Dallas, Texas 75265-0205  
[atmosenergy.com](http://atmosenergy.com)

CASE NO. 2018-00281  
FR 16(7)(I)  
ATTACHMENT 1

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(m)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (m) The current chart of accounts if more detailed than the Uniform System of Accounts chart;

**RESPONSE:**

Please see attachment FR\_16(7)(m)\_Att1 for the current chart of accounts.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(m)\_Att1 - Chart of Accounts.pdf, 79 Pages.

Respondent: Laura Gillham

Segment	Value	Description
COMPANY	010	Atmos Regulated Shared Services
COMPANY	020	Atmos Energy-Louisiana
COMPANY	030	Atmos Energy-West Texas
COMPANY	040	Use 050 Atmos Energy-Kentucky
COMPANY	050	Atmos Energy-KY/Mid-States
COMPANY	060	Atmos Energy-Colorado-Kansas
COMPANY	070	Atmos Energy-Mississippi
COMPANY	080	Atmos Energy-Mid-Tex
COMPANY	180	Atmos Pipeline - Texas
COMPANY	210	Blueflame Insurance Services, LTD
COMPANY	220	Atmos Energy Louisiana Industrial Gas (AELIG)
COMPANY	221	Atmos Power Systems Inc
COMPANY	231	Atmos Pipeline & Storage LLC
COMPANY	232	UCG Storage - Barnsley
COMPANY	233	WKG Storage - East Diamond
COMPANY	234	Trans Louisiana Gas Storage (TLGS)
COMPANY	236	Atmos Gathering Company, LLC
COMPANY	237	Phoenix Gas Gathering Company
COMPANY	301	Atmos Energy Services LLC
COMPANY	302	Egasco
COMPANY	303	Trans Louisiana Gas Pipeline (TLGP)
COMPANY	306	Atmos Exploration & Production
COMPANY	312	Atmos Energy Holdings Inc
COMPANY	950	KY/Mid-States (Elim)
COMPANY	981	Atmos Energy Consolidated (Elim)
COMPANY	983	TLGP and TLGS (Elim)
COMPANY	987	Atmos Energy Holdings (Elim)
COMPANY	989	SSU and Blueflame (Elim)
COMPANY	990	Mid-Tex and APT (Elim)
COMPANY	991	Straight Creek (Elim)
COMPANY	992	Distribution and AEH (Elim)
COMPANY	993	Pipeline and Storage (Elim)

Segment	Value	Description
COST_CENTER	0000	Default
COST_CENTER	1001	SS Dallas Executive Chairman
COST_CENTER	1101	SS Dallas Chief Financial Officer
COST_CENTER	1102	SS Utility Operations
COST_CENTER	1103	SS Dallas New Business Ventures - Wholesale
COST_CENTER	1104	SS Dallas New Business Ventures - Retail
COST_CENTER	1105	SS Dallas Audit
COST_CENTER	1106	SS Dallas Treasurer
COST_CENTER	1107	SS Dallas Treasury
COST_CENTER	1108	SS Dallas Risk Management
COST_CENTER	1110	SS Dallas Supply Chain Mgmt
COST_CENTER	1112	SS Dallas Mail & Supply
COST_CENTER	1114	SS Dallas Vice Pres & Controller
COST_CENTER	1116	SS Dallas Taxation
COST_CENTER	1117	SS Dallas Acctg Services
COST_CENTER	1118	SS Dallas Supply Chain
COST_CENTER	1119	SS Dallas General Accounting
COST_CENTER	1120	SS Dallas Accounts Payable
COST_CENTER	1121	SS Dallas Plant Accounting
COST_CENTER	1123	SS Dallas Gas Accounting
COST_CENTER	1125	SS Dallas Financial Reporting
COST_CENTER	1126	SS Dallas Payroll
COST_CENTER	1128	SS Dallas Property & Sales Tax
COST_CENTER	1129	SS Dallas Income Tax
COST_CENTER	1130	SS Dallas Business Planning and Analysis
COST_CENTER	1131	SS Dallas Media Relations
COST_CENTER	1132	SS Dallas Investor Relations
COST_CENTER	1133	SS Dallas Communications
COST_CENTER	1134	SS Dallas IT
COST_CENTER	1135	SS Da-IT E&O, Corporate Systems
COST_CENTER	1137	SS Dallas IT Engineering & Operations
COST_CENTER	1141	SS Dallas Gas Purchase Accounting
COST_CENTER	1144	SS Dallas Rate Administration
COST_CENTER	1145	SS Dallas Revenue Accounting
COST_CENTER	1146	SS Dallas IT Enterprise Solutions
COST_CENTER	1150	SS Dallas Strategic Planning
COST_CENTER	1153	SS Dallas Distribution Acctg
COST_CENTER	1154	SS Dallas Rates & Regulatory
COST_CENTER	1155	SS Dallas Texas Gas Pipeline Accounting
COST_CENTER	1156	SS Da-IT Customer Services Systems
COST_CENTER	1158	SS CCC IT Support
COST_CENTER	1159	SS Dallas VP of Workforce Development
COST_CENTER	1161	SS Dallas Benefits and Payroll Accounting
COST_CENTER	1164	SS Dallas IT Security
COST_CENTER	1167	SS Dallas IT Enterprise Architecture
COST_CENTER	1171	SS Dallas Regulatory Accounting
COST_CENTER	1201	SS Dallas President & CEO
COST_CENTER	1205	SS Dallas SVP Safety & Enterprise Services
COST_CENTER	1209	SS Dallas Safety & Compliance
COST_CENTER	1212	SS CSC-Customer Contact Management
COST_CENTER	1215	SS Dispatch Operations
COST_CENTER	1216	SS Dallas Training & Knowledge Mgmt
COST_CENTER	1221	SS Pipeline Admin
COST_CENTER	1224	SS Dallas CSO Human Resources
COST_CENTER	1226	SS Dallas Customer Service
COST_CENTER	1227	SS Dallas Business Processes and Change Management
COST_CENTER	1228	SS Dallas Customer Revenue Management
COST_CENTER	1229	SS Dallas Pipeline Safety
COST_CENTER	1401	SS Dallas Employment & Employee Relations
COST_CENTER	1402	SS Dallas Executive Compensation
COST_CENTER	1403	SS Dallas Human Resources - SVP
COST_CENTER	1405	SS Dallas Benefits
COST_CENTER	1407	SS Dallas Facilities
COST_CENTER	1408	SS Dallas Employee Development
COST_CENTER	1414	SS Tech Training Delivery
COST_CENTER	1415	SS Tech Training Prog & Curriculum
COST_CENTER	1416	SS Dallas Compensation and HRMS
COST_CENTER	1417	SS Dallas Corporate Programs
COST_CENTER	1420	SS Dallas EAPC
COST_CENTER	1463	SS HR Benefit Variance
COST_CENTER	1501	SS Corporate Legal
COST_CENTER	1502	SS Corporate Secretary
COST_CENTER	1503	SS Corporate Governmental Affairs
COST_CENTER	1504	SS Corporate Records Management
COST_CENTER	1505	SS Corporate Gas Contract Administration
COST_CENTER	1507	SS Corporate Texas Lobbying
COST_CENTER	1508	SS Corporate Energy Assistance
COST_CENTER	1801	SS Franklin Nominations and Scheduling
COST_CENTER	1804	Use 9609 SS Franklin Gas Control
COST_CENTER	1821	SS Gas Supply Executive
COST_CENTER	1822	SS Dallas-Regional Gas Supply
COST_CENTER	1823	SS Dallas Gas Contract Admin
COST_CENTER	1825	SS Franklin-Gas Control & Storage
COST_CENTER	1826	SS New Orleans Gas Supply & Services
COST_CENTER	1827	SS Regional Supply Planning
COST_CENTER	1828	SS Jackson-West Region Gas Supply & Services
COST_CENTER	1829	SS Franklin-East Region Gas Supply & Services
COST_CENTER	1831	SS Dallas Gas Supply
COST_CENTER	1833	SS Dallas-Corporate Gas Supply Risk Mgmt
COST_CENTER	1835	SS Franklin Gas Control
COST_CENTER	1836	SS TBS-System Support
COST_CENTER	1837	SS TBS-Application Support
COST_CENTER	1838	SS TBS-Technical Support
COST_CENTER	1839	SS TBS-Transportation & Scheduling
COST_CENTER	1901	SS Dallas Employee Relocation Exp
COST_CENTER	1903	SS Controller - Miscellaneous
COST_CENTER	1904	SS Dallas Performance Plan
COST_CENTER	1905	SS Outside Director Retirement Cost
COST_CENTER	1908	SS Dallas SEBP
COST_CENTER	1909	SS Dallas I/C Billing & Other
COST_CENTER	1910	SS Corporate Overhead Capitalized
COST_CENTER	1913	SS Dallas Fleet and Corporate Sourcing
COST_CENTER	1915	SS Dallas Insurance
COST_CENTER	1953	SS Dallas Enterprise Team Meeting
COST_CENTER	1954	SS Dallas Culture Council
COST_CENTER	2001	West Texas Div Lubbock Administration
COST_CENTER	2002	West Texas Div Lubbock Information Services
COST_CENTER	2003	West Texas Div Lubbock Human Resources
COST_CENTER	2004	West Texas Div Lubbock Regulatory Affairs
COST_CENTER	2005	West Texas Div Lubbock Technical Services
COST_CENTER	2006	West Texas Div Lubbock Engineering Services
COST_CENTER	2007	West Texas Div Lubbock Finance
COST_CENTER	2008	West Texas Div Lubbock Marketing
COST_CENTER	2009	West Texas Div Lubbock Measurement Center
COST_CENTER	2010	West Texas Div Lubbock Revenue Management

Segment	Value	Description
COST_CENTER	2011	West Texas Div Facilities Replacement
COST_CENTER	2012	West Texas Div Asset Integrity & Compliance
COST_CENTER	2013	West Texas Div Lubbock Maps & Records
COST_CENTER	2014	West Texas Div Lubbock Supply Chain
COST_CENTER	2018	West Texas Div Safety :Tech Services
COST_CENTER	2019	West Texas Div Technical Support
COST_CENTER	2021	West Texas Div Relocation Expense
COST_CENTER	2025	West Texas Div Public Affairs
COST_CENTER	2032	West Texas Div Lubbock Central Region Bus Development
COST_CENTER	2034	West Texas Div Lubbock C&M/Service
COST_CENTER	2035	West Texas Div Littlefield C&M/Service
COST_CENTER	2036	West Texas Div Plainview C&M/Service
COST_CENTER	2037	West Texas Div Lubbock Ag and Industrial Svcs
COST_CENTER	2038	West Texas Div Triangle Operations
COST_CENTER	2044	West Texas Div Pipeline Integrity Management
COST_CENTER	2063	West Texas Div HR Benefit Variance
COST_CENTER	2131	West Texas Div Amarillo Northern Region Administration
COST_CENTER	2132	West Texas Div Amarillo Northern Region Bus Development
COST_CENTER	2134	West Texas Div Amarillo C&M/Service
COST_CENTER	2135	West Texas Div Pampa C&M/Service
COST_CENTER	2136	West Texas Div Hereford C&M/Service
COST_CENTER	2231	West Texas Div Midland Southern Region Administration
COST_CENTER	2232	West Texas Div Midland Southern Region Bus Development
COST_CENTER	2233	West Texas Div Midland So Region Pub Affairs
COST_CENTER	2234	West Texas Div Permian Basin C&M/Service (Formerly Midland)
COST_CENTER	2236	West Texas Div Big Spring C&M/Service
COST_CENTER	2237	West Texas Div Seminole/Brownfield C&M/Service
COST_CENTER	2401	LA Div Administration
COST_CENTER	2402	LA Div Information Technology
COST_CENTER	2403	LA Div Human Resources
COST_CENTER	2404	LA Div Regulatory & Public Affairs
COST_CENTER	2405	LA Div Tech Services
COST_CENTER	2406	LA Div Engineering Services
COST_CENTER	2407	LA Div Finance
COST_CENTER	2408	LA Div Marketing
COST_CENTER	2409	LA Div Measurement
COST_CENTER	2411	LA Div Technical Support
COST_CENTER	2412	LA Div Eastern Region Compliance
COST_CENTER	2415	LA Div Compliance
COST_CENTER	2418	LA Div Safety :Tech Services
COST_CENTER	2421	LA Div Relocation Expense
COST_CENTER	2425	LA Div - SIIP
COST_CENTER	2431	LA-Finance-Accounting
COST_CENTER	2432	LA-Finance-Billing
COST_CENTER	2444	LA Div Pipeline Integrity Management
COST_CENTER	2450	LA Div Lafayette Operations
COST_CENTER	2451	LA Div Lafayette C&M
COST_CENTER	2453	LA Div Lafayette Service
COST_CENTER	2454	LA Div Natchitoches/Pineville C&M
COST_CENTER	2455	LA Div Natchitoches Service
COST_CENTER	2463	LA Div HR Benefit Variance
COST_CENTER	2467	LA Div Drafting
COST_CENTER	2470	LA Div Metro East Operations
COST_CENTER	2472	LA Div St Tammany C&M
COST_CENTER	2473	LA Div Northlake Service
COST_CENTER	2474	LA Div Tangipahoa C&M
COST_CENTER	2475	LA Div Ascension C&M
COST_CENTER	2476	LA DIV EAC
COST_CENTER	2515	LA Div Western Region Compliance
COST_CENTER	2516	LA Div Western Region Administration
COST_CENTER	2532	LA Div Western Sales
COST_CENTER	2535	LA Div Monroe Operations
COST_CENTER	2536	LA Div Monroe C&M
COST_CENTER	2538	LA Div Delhi/Bastrop Service/C&M
COST_CENTER	2539	LA Div Monroe Service
COST_CENTER	2541	LA-Metairie-E Reg Public Affairs
COST_CENTER	2542	LA-Monroe-W Reg Public Affairs
COST_CENTER	2543	LA-Lafayette Public Affairs
COST_CENTER	2601	KMD-Owensboro Administration(Use 3301)
COST_CENTER	2602	KMD-Owensboro Information Services
COST_CENTER	2604	KMD-Owensboro Rates & Regulatory Affairs
COST_CENTER	2609	KMD-Owensboro Storage & Transmission
COST_CENTER	2612	KMD Owensboro Compliance
COST_CENTER	2618	KMD-Owensboro Safety :Tech Services
COST_CENTER	2631	KMD-Owensboro-N Reg Admin
COST_CENTER	2634	KMD-Madisonville C&M/Service
COST_CENTER	2635	KMD-Princeton C&M/Service
COST_CENTER	2636	KMD-Owensboro C&M/Service
COST_CENTER	2637	KMD-Paducah C&M/Service
COST_CENTER	2638	KMD-Mayfield C&M/Service
COST_CENTER	2650	KMD-Madisonville Operations
COST_CENTER	2651	KMD-Owensboro Operations
COST_CENTER	2653	KMD-Pipe Replacement Program Adm
COST_CENTER	2703	KMD-Owensboro Governmental Affairs
COST_CENTER	2731	KMD-Bowling Green East Region Administration
COST_CENTER	2732	KMD-Bowling Green East Region Marketing
COST_CENTER	2734	KMD-Bowling Green C&M/Service
COST_CENTER	2735	KMD-Glasgow C&M/Service
COST_CENTER	2736	KMD-Hopkinsville C&M/Service
COST_CENTER	2737	KMD-Danville C&M/Service
COST_CENTER	2738	KMD-Campbellsville C&M/Service
COST_CENTER	2739	KMD-Shelbyville C&M/Service
COST_CENTER	2750	KMD-Bowling Green Operations
COST_CENTER	3001	COKS Div Denver Administration
COST_CENTER	3002	COKS Div Denver Information Technology
COST_CENTER	3003	COKS Div Denver Human Resources
COST_CENTER	3004	COKS Div Regulatory Affairs
COST_CENTER	3005	COKS Div Denver Tech Services
COST_CENTER	3006	COKS Div Denver Engineering & Design
COST_CENTER	3007	COKS Div Denver Finance
COST_CENTER	3008	COKS Div Denver Marketing
COST_CENTER	3009	COKS Div Storage
COST_CENTER	3012	COKS Div Denver Engineering & Compliance
COST_CENTER	3015	COKS Div Greeley Compliance
COST_CENTER	3017	COKS Div Denver Employee Development
COST_CENTER	3018	COKS Div Safety :Tech Services
COST_CENTER	3019	COKS Div Denver Measurement Center
COST_CENTER	3021	COKS Div Relocation Expense
COST_CENTER	3030	COKS Div Greeley Service
COST_CENTER	3031	COKS Div Colorado Region Administration
COST_CENTER	3032	COKS Div Colorado Region Marketing
COST_CENTER	3033	COKS Div Colorado Region Public Affairs
COST_CENTER	3034	COKS Div Greeley C&M
COST_CENTER	3035	COKS Div Yampa Valley C&M/Svc
COST_CENTER	3036	COKS Div Craig C&M/Service

Segment	Value	Description
COST_CENTER	3037	CO/KS Div Canon City C&M/Service
COST_CENTER	3038	CO/KS Div Salida/Gunnison C&M/Svc
COST_CENTER	3039	CO/KS Div Gunnison C&M/Service
COST_CENTER	3040	CO/KS Div Lamar C&M/Service
COST_CENTER	3041	CO/KS Div SW Colorado C&M/Svc
COST_CENTER	3042	CO/KS Div Cortez C&M/Service
COST_CENTER	3050	CO/KS Div Operations
COST_CENTER	3051	CO/KS Div Canon City Operations
COST_CENTER	3063	CO/KS Div HR Benefit Variance
COST_CENTER	3131	CO/KS Div Bonner Springs Kansas Region Administration
COST_CENTER	3132	CO/KS Div Bonner Springs Kansas Region Marketing
COST_CENTER	3136	CO/KS Div Herington C&M/Service
COST_CENTER	3139	CO/KS Div Ulysses C&M/Service
COST_CENTER	3141	CO/KS Div Olathe Operations
COST_CENTER	3143	CO/KS Div Olathe C&M
COST_CENTER	3144	CO/KS Div Independence Operations
COST_CENTER	3145	CO/KS Div Independence C&M
COST_CENTER	3146	CO/KS Div Yates Center C&M
COST_CENTER	3301	KMD-Franklin Administration
COST_CENTER	3302	KMD-Franklin Information Services
COST_CENTER	3303	KMD-Franklin Human Resources
COST_CENTER	3304	KMD-Franklin Rates & Regulatory Affairs
COST_CENTER	3305	KMD-Franklin Tech Services Administration
COST_CENTER	3306	KMD-Franklin Project Engineering & Maps/Records
COST_CENTER	3307	KMD-Franklin Finance
COST_CENTER	3308	KMD-Franklin Marketing
COST_CENTER	3314	KMD-Franklin Environmental Services
COST_CENTER	3315	KMD-Franklin Measurement & Corrosion Control
COST_CENTER	3320	KMD-Compliance
COST_CENTER	3321	KMD-Relocation Expense
COST_CENTER	3331	KMD-Franklin Central Region Administration
COST_CENTER	3333	KMD-Public Affairs
COST_CENTER	3338	KMD-ILWYN Union City Operations
COST_CENTER	3341	KMD-Columbia Operations
COST_CENTER	3342	KMD-Franklin/Columbia-C&M/Service
COST_CENTER	3343	KMD-Murfreesboro Operations
COST_CENTER	3344	KMD-Shelbyville Operations
COST_CENTER	3351	KMD-Paducah Operations
COST_CENTER	3352	KMD-Central Region South Compliance
COST_CENTER	3363	KMD-HR Benefit Variance
COST_CENTER	3432	KMD-Southeast Marketing
COST_CENTER	3434	KMD-Maryville Operations
COST_CENTER	3435	KMD-Greenville/Morristown Operations
COST_CENTER	3436	KMD-Johnson City Tri-Cities Operations
COST_CENTER	3438	KMD-New River North Operations
COST_CENTER	3439	KMD-New River South Operations
COST_CENTER	3444	KMD-Pipeline Integrity Management
COST_CENTER	3450	KMD-Franklin Operations
COST_CENTER	3451	KMD-Johnson City Tri-Cities/Gaffney Administration
COST_CENTER	3534	KMD- Gainesville-C&M/Service
COST_CENTER	3535	KMD-Columbus Operations
COST_CENTER	3536	KMD-Columbus-Construction
COST_CENTER	3537	KMD-Columbus-Service
COST_CENTER	3561	KMD-Columbus Sub Region Lng
COST_CENTER	3562	KMD-Georgia Cast Iron Replacement
COST_CENTER	3563	KMD-Gainesville BareSteel
COST_CENTER	4016	LA Div Eastern Region Administrative
COST_CENTER	4032	LA Div Eastern Sales
COST_CENTER	4034	LA Div East Jefferson Service
COST_CENTER	4035	LA Div West Jefferson Service
COST_CENTER	4038	LA Div River Parishes Service
COST_CENTER	4039	LA Div East Jefferson C&M # 1
COST_CENTER	4041	LA Div West Jefferson C&M # 1
COST_CENTER	4043	LA Div St Bernard C&M
COST_CENTER	4044	LA Div River Parishes C&M
COST_CENTER	4050	LA Div North Lake Operations
COST_CENTER	4051	LA Div Metro West Operations - C&M
COST_CENTER	4066	LA Div Gas Procurement
COST_CENTER	4101	MDTX-President
COST_CENTER	4102	MDTX-Information Technology
COST_CENTER	4103	MDTX-Human Resources
COST_CENTER	4104	MDTX-Regulatory
COST_CENTER	4105	MDTX-Facilities
COST_CENTER	4106	MDTX-Technical Services Admin
COST_CENTER	4107	MDTX-Finance
COST_CENTER	4108	MDTX-Marketing
COST_CENTER	4109	MDTX-Gas Measurement Project Management
COST_CENTER	4111	MDTX-Damage Claims and Data Integrity Group
COST_CENTER	4113	MDTX-Public Affairs
COST_CENTER	4118	MDTX-Environmental & Supply Chain
COST_CENTER	4119	MDTX-Regulatory & Compliance
COST_CENTER	4121	MDTX-Relocation Expense
COST_CENTER	4122	MDTX-Gas Measurement Analysis
COST_CENTER	4123	MDTX-Gas Measurement Engineering & Lab
COST_CENTER	4124	MDTX-Construction Management Dallas-North
COST_CENTER	4125	MDTX-Engineering Services Northeast
COST_CENTER	4126	MDTX-Engineering Services South
COST_CENTER	4127	MDTX-Engineering Services West
COST_CENTER	4128	MDTX-Engineering Services Programs
COST_CENTER	4129	MDTX-Engineering Services Admin
COST_CENTER	4130	MDTX-Engineering Services Fort Worth
COST_CENTER	4131	MDTX-Operations-Southwest Region Admin
COST_CENTER	4133	MDTX-Abilene Area Public Affairs
COST_CENTER	4134	MDTX-Waco Area Public Affairs
COST_CENTER	4136	MDTX-Fort Worth Area Public Affairs
COST_CENTER	4137	MDTX-Plano Area Public Affairs
COST_CENTER	4138	MDTX-Dallas Area Public Affairs
COST_CENTER	4140	MDTX-Gas Storage & Compression
COST_CENTER	4141	MDTX-Asset Management
COST_CENTER	4144	MDTX-Corrosion & Integrity
COST_CENTER	4145	MDTX-Operations Support
COST_CENTER	4147	MDTX-Safety
COST_CENTER	4149	MDTX-SCADA/RTU
COST_CENTER	4153	MDTX-Distribution GIS (South)
COST_CENTER	4154	MDTX-Info Mgt
COST_CENTER	4155	MDTX-Right of Way
COST_CENTER	4160	MDTX-GS&D Contract Administration Supply
COST_CENTER	4163	MDTX-GS&D Marketing Manager
COST_CENTER	4164	MDTX-GS&D Industrial Marketing
COST_CENTER	4165	MDTX-North Reg West Area Dir Admin
COST_CENTER	4166	MDTX-SE Region Meter Reading
COST_CENTER	4167	MDTX-Ft Worth-SW Region Meter Reading
COST_CENTER	4168	MDTX-Garland District Meter Reading
COST_CENTER	4169	MDTX-North Reg Carrollton West District
COST_CENTER	4170	MDTX-Grand Prairie District Meter Reading

Segment	Value	Description
COST_CENTER	4172	MDTX-SW Region Round Rock Central
COST_CENTER	4173	MDTX-SW Region Sweetwater District
COST_CENTER	4174	MDTX-Southeast Region Groesbeck District
COST_CENTER	4175	MDTX-West Storage & Compression
COST_CENTER	4176	MDTX-East Storage & Compression
COST_CENTER	4177	MDTX-Integrity Management Admin
COST_CENTER	4178	MDTX-Integrity System Engineering
COST_CENTER	4231	MDTX-North Reg Admin
COST_CENTER	4232	MDTX-North Reg Compliance East
COST_CENTER	4233	MDTX-North Reg Compliance WF
COST_CENTER	4234	MDTX-SE Reg Compliance ATHLNG/COR
COST_CENTER	4235	MDTX-SE Reg Athens District
COST_CENTER	4237	MDTX-North Reg Greenville District
COST_CENTER	4239	MDTX-SE Reg Longview District
COST_CENTER	4241	MDTX-North Reg Paris District
COST_CENTER	4243	MDTX-North Reg Sherman District C&M
COST_CENTER	4244	MDTX-North Reg Sherman District CS
COST_CENTER	4245	MDTX-North Reg Wichita Falls District
COST_CENTER	4246	MDTX-North Reg Wichita Falls District Central
COST_CENTER	4247	MDTX-North Reg Compliance SHE/PAR
COST_CENTER	4330	MDTX-SE Region South Director Admin
COST_CENTER	4331	MDTX-SW Region South Director Admin
COST_CENTER	4332	MDTX-SE Reg Compliance BRY/GRO/KAT
COST_CENTER	4333	MDTX-SW Reg Compliance South
COST_CENTER	4334	MDTX-SE Reg Compliance WAS/DES
COST_CENTER	4335	MDTX-SE Reg Bryan North
COST_CENTER	4336	MDTX-SE Reg Bryan South
COST_CENTER	4337	MDTX-SW Region Round Rock West
COST_CENTER	4338	MDTX-SW Region Round Rock East
COST_CENTER	4339	MDTX-SE Reg Corsicana District
COST_CENTER	4340	MDTX-SE Region South Mgr
COST_CENTER	4341	MDTX-SW Reg Temple District
COST_CENTER	4342	MDTX-SW Reg Killeen District
COST_CENTER	4343	MDTX-SE Reg Waco South
COST_CENTER	4344	MDTX-SE Reg Waco NE
COST_CENTER	4345	MDTX-SE Reg East Mgr
COST_CENTER	4346	MDTX-SE Reg Waco NW
COST_CENTER	4347	MDTX-SW Region South Mgr
COST_CENTER	4431	MDTX-SW Region West Director Admin
COST_CENTER	4432	MDTX-SW Reg Compliance EAS
COST_CENTER	4433	MDTX-SW Reg Compliance ABL
COST_CENTER	4434	MDTX-SW Reg Abilene District C&M
COST_CENTER	4435	MDTX-SW Reg Abilene District CS
COST_CENTER	4436	MDTX-SW Reg Kerville District
COST_CENTER	4437	MDTX-SW Reg San Angelo District C&M
COST_CENTER	4438	MDTX-SW Reg Brownwood District
COST_CENTER	4439	MDTX-SW Reg Stephenville District
COST_CENTER	4440	MDTX-SW Reg Eastland District
COST_CENTER	4441	MDTX-SW Reg San Angelo District CS
COST_CENTER	4442	MDTX-SW Region West Mgr
COST_CENTER	4443	MDTX-SW Reg Compliance MON
COST_CENTER	4531	MDTX-SE Region Admin
COST_CENTER	4532	MDTX-SE Reg Mesquite District
COST_CENTER	4541	MDTX-SE Reg Dallas Director Admin
COST_CENTER	4542	MDTX-Pressure Control
COST_CENTER	4543	MDTX-SE Reg Compliance GAR
COST_CENTER	4544	MDTX-North Reg Compliance DEN/BOYD
COST_CENTER	4545	MDTX-SE Reg Compliance DAL
COST_CENTER	4546	MDTX-SW Reg Compliance FW
COST_CENTER	4547	MDTX-SW Reg CNG Operations
COST_CENTER	4548	MDTX-SW Reg Compliance ARL/IRV
COST_CENTER	4551	MDTX-North Reg East Area Dir Admin
COST_CENTER	4552	MDTX-SE Region Dallas Area Mgr
COST_CENTER	4553	MDTX-North Reg McKinney District
COST_CENTER	4554	MDTX-North Reg Plano District CS
COST_CENTER	4555	MDTX-SE Reg Garland District
COST_CENTER	4556	MDTX-SE Reg Rockwall District
COST_CENTER	4567	MDTX-SW Reg Ft Worth Area Mgr
COST_CENTER	4570	MDTX-North Reg East Area Mgr
COST_CENTER	4571	MDTX-SE Reg Dallas C&M North
COST_CENTER	4572	MDTX-SE Reg Dallas C&M South
COST_CENTER	4573	MDTX-SE Reg Dallas CS North
COST_CENTER	4574	MDTX-SE Reg Dallas CS Central
COST_CENTER	4575	MDTX-SE Reg Dallas CS South
COST_CENTER	4576	MDTX-SE Reg Dallas C&M Central
COST_CENTER	4581	MDTX-SW Reg Ft Worth/Arlington Director Admin
COST_CENTER	4582	MDTX-North Reg West Area Mgr
COST_CENTER	4583	MDTX-SW Region Arlington Area Mgr
COST_CENTER	4584	MDTX-SE Reg DeSoto District
COST_CENTER	4585	MDTX-SE Reg Waxahachie District
COST_CENTER	4586	MDTX-North Reg Plano District C&M
COST_CENTER	4587	MDTX-SW Reg Arlington District CS
COST_CENTER	4588	MDTX-SW Reg Irving District
COST_CENTER	4590	MDTX-SE Region East Director Admin
COST_CENTER	4591	MDTX-SW Reg Arlington District C&M
COST_CENTER	4592	MDTX-North Reg Denton District
COST_CENTER	4593	MDTX-North Reg HEB District CS
COST_CENTER	4594	MDTX-North Reg Carrollton East District
COST_CENTER	4595	MDTX-North Reg HEB District C&M
COST_CENTER	4596	MDTX-SW Reg Fort Worth CS North
COST_CENTER	4597	MDTX-SW Reg Fort Worth CS South
COST_CENTER	4598	MDTX-SW Reg Fort Worth C&M North
COST_CENTER	4599	MDTX-SW Reg Fort Worth C&M South
COST_CENTER	4600	MDTX-Compliance Monitoring
COST_CENTER	4601	MDTX-Compliance Reporting
COST_CENTER	4602	MDTX-Asset Records
COST_CENTER	4603	MDTX-Construction Management Southwest
COST_CENTER	4604	MDTX-Compliance Integrity
COST_CENTER	4605	MDTX-Compliance Engineering
COST_CENTER	4606	MDTX-Finance Admin
COST_CENTER	4607	MDTX-Engineering Svc Dal-NW
COST_CENTER	4608	MDTX-Garland SC
COST_CENTER	4609	MDTX-North Reg McKinney District CS
COST_CENTER	4610	MDTX-Distribution GIS (North)
COST_CENTER	4611	MDTX-Compliance Management
COST_CENTER	4612	MDTX-Project Reporting
COST_CENTER	4613	MDTX-Operations Support Hydrotesting
COST_CENTER	4614	MDTX-North Reg Boyd District
COST_CENTER	4615	MDTX-Compliance Damage Prevention
COST_CENTER	5001	MS Div Jackson Administration
COST_CENTER	5002	MS Div Jackson Information Services
COST_CENTER	5003	MS Div Jackson Human Resources
COST_CENTER	5004	MS Div Jackson Regulatory Affairs
COST_CENTER	5005	MS Div Technical Services
COST_CENTER	5006	MS Div Jackson Engineering

Segment	Value	Description
COST_CENTER	5007	MS Div Jackson Finance
COST_CENTER	5008	MS Div Jackson Marketing
COST_CENTER	5009	MS Div Jackson Measurement Center
COST_CENTER	5018	MS Div Safety-Tech Services
COST_CENTER	5019	MS Div Jackson Service/C&M
COST_CENTER	5020	MS Div Tech Svc Project Mgmt
COST_CENTER	5021	MS Div Relocation Expense
COST_CENTER	5031	MS Div Southern Region Admin
COST_CENTER	5032	MS Div South Region Marketing
COST_CENTER	5033	MS Div Public Affairs
COST_CENTER	5034	MS Div Greenville
COST_CENTER	5035	MS Div Indianola
COST_CENTER	5038	MS Div Yazoo City
COST_CENTER	5039	MS Div Meridan
COST_CENTER	5040	MS Div Natchez
COST_CENTER	5067	MS Div Supply Chain
COST_CENTER	5068	MS Div Jackson Compliance
COST_CENTER	5070	MS Div Jackson Summary
COST_CENTER	5071	MS Div Jackson Service
COST_CENTER	5072	MS Div Jackson Local Office Operations
COST_CENTER	5073	MS Div Jackson Construction
COST_CENTER	5093	MS Div Jackson - Asset Integrity & Compliance
COST_CENTER	5096	MS Div Jackson District Vehicle Shop
COST_CENTER	5099	MS PBR
COST_CENTER	5131	MS Div Northern Region Admin
COST_CENTER	5132	MS Div North Region Marketing
COST_CENTER	5134	MS Div Southaven
COST_CENTER	5135	MS Div Clarksdale
COST_CENTER	5136	MS Div Cleveland
COST_CENTER	5139	MS Div Greenwood
COST_CENTER	5140	MS Div Grenada
COST_CENTER	5142	MS Div Kosciusko
COST_CENTER	5144	MS Div Louisville
COST_CENTER	5145	MS Div Columbus
COST_CENTER	5146	MS Div Starkville
COST_CENTER	5148	MS Div Westpoint
COST_CENTER	5163	MS Div HR Benefit Variance
COST_CENTER	5170	MS Div Tupelo
COST_CENTER	5171	MS Div Amory
COST_CENTER	5172	MS Div Amory Storage
COST_CENTER	5173	MS Div Goodwin Storage Field
COST_CENTER	8401	AEP-Corporate
COST_CENTER	8410	AELIG-Corporate
COST_CENTER	8411	AELIG-Marketing
COST_CENTER	8412	AELIG-Gas Supply
COST_CENTER	8413	AELIG-Trading
COST_CENTER	8501	UCG Storage-Corporate
COST_CENTER	8502	UCG Storage-Barnsley, KY
COST_CENTER	8503	UCG Storage-Kansas
COST_CENTER	8520	Atmos Pipeline & Storage Corporate (Formerly Atmos Storage)
COST_CENTER	8530	WKG Storage-Corporate
COST_CENTER	8531	WKG Storage-East Diamond
COST_CENTER	8534	WKG Storage-Tar Spring Storage Field
COST_CENTER	8540	TLGS-Corporate
COST_CENTER	8550	TLIG-Corporate
COST_CENTER	8551	TLIG-Administration
COST_CENTER	8555	TLIG-Operations
COST_CENTER	8561	AEH Corporate
COST_CENTER	8562	AEH Financial Reporting
COST_CENTER	8564	AEH Gas Accounting
COST_CENTER	8565	AEH Information Technology
COST_CENTER	8566	AEH Contracts and Trading
COST_CENTER	8567	AEH Risk Analysis
COST_CENTER	8568	AEH Credit & Finance
COST_CENTER	8569	AEH HR & Administration
COST_CENTER	8570	AEH Marketing
COST_CENTER	8571	AEH Customer Service
COST_CENTER	8572	AEH Marketing-Dallas
COST_CENTER	8573	AEH Marketing-Franklin
COST_CENTER	8574	AEH Marketing-New Orleans
COST_CENTER	8575	AEH Origination
COST_CENTER	8576	AEH Storage and Structuring
COST_CENTER	8577	AEH Trading
COST_CENTER	8578	AEH Transportation & Scheduling
COST_CENTER	8579	AEH Gas Supply
COST_CENTER	8580	AEH Business Development
COST_CENTER	8581	AEH Producer Services
COST_CENTER	8582	AEH Field Operations
COST_CENTER	8583	AEH-Service Committee
COST_CENTER	8584	AEH Olathe Marketing
COST_CENTER	8585	AEH National Accounts
COST_CENTER	8586	AEH Norfolk, VA
COST_CENTER	8599	AEH General Office
COST_CENTER	8600	Atmos Power Systems Inc (Previously Atmos Leasing)
COST_CENTER	8601	Power Systems
COST_CENTER	8640	Western Kentucky Energy Services-Corporate
COST_CENTER	8650	United Cities Energy Services-Corporate
COST_CENTER	8701	AEM-Corporate
COST_CENTER	8702	AEM-Woodward
COST_CENTER	8703	AEM-Relocation
COST_CENTER	8801	Egasco-Corporate
COST_CENTER	8900	Nonregulated Financial Services
COST_CENTER	9001	TLGP-Lafayette Region
COST_CENTER	9002	TLGP-Administration
COST_CENTER	9003	TLGP- Gas Procurement
COST_CENTER	9006	TLGP- Operations
COST_CENTER	9008	TLGP- Pine Pipeline
COST_CENTER	9110	AES-Retail Services
COST_CENTER	9130	AES-Eastern Region
COST_CENTER	9140	AES-Southwest Region
COST_CENTER	9300	MS Energy
COST_CENTER	9501	APT-Engineering Services Fort Worth
COST_CENTER	9601	APT-SE Region South Mgr
COST_CENTER	9602	APT-SW Region West Mgr
COST_CENTER	9603	APT-Gas Mktg & Transportation
COST_CENTER	9604	APT-Industrial Gas Mktg & Transportation
COST_CENTER	9605	APT-SW Region South Mgr
COST_CENTER	9606	APT-Contract Administration
COST_CENTER	9607	APT-Pipeline Marketing
COST_CENTER	9608	APT-North Reg Carrollton West District
COST_CENTER	9611	APT-Information Technology
COST_CENTER	9612	APT-Gas Control
COST_CENTER	9613	APT-Gas Scheduling
COST_CENTER	9614	APT-Gas Control Operations
COST_CENTER	9618	APT-Distribution GIS (South)

Segment	Value	Description
COST_CENTER	9619	APT-Engineering Services Programs
COST_CENTER	9620	APT-Regulatory
COST_CENTER	9621	APT-President
COST_CENTER	9622	APT-Human Resources
COST_CENTER	9624	APT-Engineering Director Admin
COST_CENTER	9625	APT-Finance
COST_CENTER	9626	APT-Marketing
COST_CENTER	9627	APT-Gas Measurement Project Management
COST_CENTER	9628	APT-Damage Claims and Data Integrity Group
COST_CENTER	9629	APT-Public Affairs
COST_CENTER	9634	APT-Environmental & Supply Chain
COST_CENTER	9635	APT-Regulatory & Compliance
COST_CENTER	9636	APT-Gas Measurement Analysis
COST_CENTER	9637	APT-Gas Measurement Engineering & Lab
COST_CENTER	9638	APT-Construction Management Dallas-North
COST_CENTER	9639	APT-Engineering Services Northeast
COST_CENTER	9640	APT-Engineering Services South
COST_CENTER	9641	APT-Engineering Service West
COST_CENTER	9642	APT-SW Region Admin
COST_CENTER	9643	APT-Gas Storage & Compression
COST_CENTER	9644	APT-Asset Management
COST_CENTER	9645	APT-Corrosion & Integrity
COST_CENTER	9646	APT-Operations Support
COST_CENTER	9648	APT-Safety
COST_CENTER	9650	APT-SCADA/RTU Operations
COST_CENTER	9652	APT-Info Mgt
COST_CENTER	9653	APT-Right of Way
COST_CENTER	9654	APT-North Reg Admin
COST_CENTER	9655	APT-North Reg Compliance East
COST_CENTER	9656	APT-North Reg Compliance WF
COST_CENTER	9657	APT-SE Reg Compliance ATHLNG/COR
COST_CENTER	9658	APT-SE Reg Athens District
COST_CENTER	9659	APT-North Reg Greenville District
COST_CENTER	9660	APT-SE Reg Longview District
COST_CENTER	9661	APT-North Reg Paris District
COST_CENTER	9662	APT-North Reg Sherman District C&M
COST_CENTER	9663	APT-North Reg Wichita Falls District
COST_CENTER	9664	APT-SW Region South Director Admin
COST_CENTER	9665	APT-SE Reg Compliance BRY/GRO/KAT
COST_CENTER	9666	APT-SW Reg Compliance South
COST_CENTER	9667	APT-SE Reg Compliance WAC/DES
COST_CENTER	9668	APT-SE Reg Bryan North
COST_CENTER	9669	APT-SW Region Round Rock West
COST_CENTER	9670	APT-SE Reg Corsicana District
COST_CENTER	9671	APT-SW Reg Temple District
COST_CENTER	9672	APT-SE Reg Waco South
COST_CENTER	9673	APT-SW Region West Director Admin
COST_CENTER	9674	APT-SW Reg Compliance EAS
COST_CENTER	9675	APT-SW Reg Compliance ABL
COST_CENTER	9676	APT-SW Reg Abilene District C&M
COST_CENTER	9677	APT-SW Reg Kerrville District
COST_CENTER	9678	APT-SW Reg San Angelo District C&M
COST_CENTER	9679	APT-SW Reg Brownwood District
COST_CENTER	9680	APT-SE Region Admin
COST_CENTER	9681	APT-Pressure Control
COST_CENTER	9682	APT-SE Reg Compliance GAR
COST_CENTER	9684	APT-North Reg East Area Dir Admin
COST_CENTER	9685	APT-North Reg East Area Mgr
COST_CENTER	9686	APT-SW Region Ft Worth/Arlington Dir
COST_CENTER	9687	APT-North Reg West Area Mgr
COST_CENTER	9688	APT-North Reg Plano District C&M
COST_CENTER	9689	APT-SE Region East Director Admin
COST_CENTER	9690	APT-Technical Service Admin
COST_CENTER	9691	APT-Northside Loop
COST_CENTER	9692	APT-Relocation Expenses
COST_CENTER	9694	APT-SW Reg Killeen District
COST_CENTER	9695	APT-SE Region South Director Admin
COST_CENTER	9696	APT-SW Region Arlington Area Mgr
COST_CENTER	9697	APT-North Reg Denton District
COST_CENTER	9698	APT-North Reg HEB District CS
COST_CENTER	9699	APT-SE Reg Mesquite District
COST_CENTER	9700	Blueflame
COST_CENTER	9701	APT-SW Reg Irving District
COST_CENTER	9702	APT-SE Reg Bryan South
COST_CENTER	9703	APT-SE Reg Waco NE
COST_CENTER	9704	APT-North Reg Wichita Falls District Central
COST_CENTER	9705	APT-North Reg Sherman District CS
COST_CENTER	9706	APT-North Reg Plano District CS
COST_CENTER	9707	APT-SW Region Round Rock East
COST_CENTER	9711	APT-Abilene Area Public Affairs
COST_CENTER	9712	APT-Waco Area Public Affairs
COST_CENTER	9714	APT-Ft Worth Area Public Affairs
COST_CENTER	9715	APT-Plano Area Public Affairs
COST_CENTER	9716	APT-Dallas Area Public Affairs
COST_CENTER	9720	APT-North Reg McKinney District
COST_CENTER	9721	APT-SE Reg Garland District
COST_CENTER	9722	APT-SW Reg Arlington South
COST_CENTER	9723	APT-SE Reg Rockwall District
COST_CENTER	9733	APT-Asset Records
COST_CENTER	9734	APT-SE Reg Waco NWAPT-SE Reg Waco NW
COST_CENTER	9735	APT-Ft Worth CS North
COST_CENTER	9736	APT-Ft Worth CS South
COST_CENTER	9737	APT-North Reg Carrollton East District
COST_CENTER	9738	APT-North Reg HEB District C&M
COST_CENTER	9739	APT-SW Reg Fort Worth C&M North
COST_CENTER	9740	APT-SW Reg Fort Worth C&M South
COST_CENTER	9741	APT-SW Region Round Rock Central
COST_CENTER	9745	APT-SE Reg DeSoto District
COST_CENTER	9746	APT-SE Reg Waxahachie District
COST_CENTER	9747	APT-SW Reg Arlington District C&M
COST_CENTER	9748	APT-Compliance Monitoring
COST_CENTER	9749	APT-Compliance Reporting
COST_CENTER	9752	APT-Compliance Damage Prevention
COST_CENTER	9760	APT-SW Reg Eulessland District
COST_CENTER	9765	APT-North Reg Compliance SHE/PAR
COST_CENTER	9770	APT-SE Reg Groesbeck District
COST_CENTER	9775	APT-SW Reg Sweetwater District
COST_CENTER	9776	APT-SW Reg Stephenville District
COST_CENTER	9777	APT-SW Reg San Angelo District CS
COST_CENTER	9778	APT-SW Reg Abilene District CS
COST_CENTER	9780	APT-Construction Management Southwest
COST_CENTER	9781	APT-Compliance Integrity
COST_CENTER	9782	APT-Compliance Engineering
COST_CENTER	9783	APT- Finance Admin
COST_CENTER	9784	APT-Engineering Svc Dal-NW

Segment	Value	Description
COST_CENTER	9785	APT-North Reg Boyd District
COST_CENTER	9797	APT-Integrity Management Admin
COST_CENTER	9798	APT-Integrity System Engineering
COST_CENTER	9799	APT-Reg Compliance MON
COST_CENTER	9802	APT-North Reg Compliance DEN/BOYD
COST_CENTER	9803	APT-SW Reg Compliance FW
COST_CENTER	9804	APT-SW Reg CNG Operations
COST_CENTER	9806	APT-North Reg West Area Dir
COST_CENTER	9808	APT-SE Reg East Area Mgr
COST_CENTER	9809	APT-SW Region Ft Worth Area Mgr
COST_CENTER	9810	APT-SW Compliance ARL-IRV
COST_CENTER	9811	APT-West Storage & Compression
COST_CENTER	9812	APT-East Storage & Compression
COST_CENTER	9813	APT-Garland CS
COST_CENTER	9814	APT-North Reg McKinney District CS
COST_CENTER	9815	APT-Distribution GIS (North)
COST_CENTER	9816	APT-Pipeline Marketing Contract Administration
COST_CENTER	9817	APT-Compliance Management
COST_CENTER	9818	APT-Project Reporting
COST_CENTER	9819	APT-Operations Support Hydrotesting
COST_CENTER	9820	Phoenix Gas Gathering Company
COST_CENTER	9825	Atmos Gathering Company
COST_CENTER	9830	HNNG
COST_CENTER	9840	Ft Necessity, LLP
COST_CENTER	9890	Blueflame Elim
COST_CENTER	9891	Atmos Energy Consolidated CC (Elim)

Segment	Value	Description
ACCOUNT	1010	Gas Plant in Service
ACCOUNT	1011	Property under Capital Leases
ACCOUNT	1019	NSC-Gas Plant in Service
ACCOUNT	1020	Gas plant purchased or sold
ACCOUNT	1060	Completed construction not classified
ACCOUNT	1069	NSC-Completed construction not classified
ACCOUNT	1070	Construction work in progress
ACCOUNT	1079	NSC-Construction work in progress
ACCOUNT	1080	Accum Prov for Depreciation
ACCOUNT	1081	Accumulated provision for depreciation of gas utility plant
ACCOUNT	1089	NSC-Accum Prov for Depreciation
ACCOUNT	1110	Accumulated Provision for Amortization and Depletion
ACCOUNT	1140	Gas plant acquisition adjustments
ACCOUNT	1150	Accumulated provision for amortization of gas plant acquisition adjustments
ACCOUNT	1160	Other gas plant adjustments
ACCOUNT	1170	Gas stored underground-Noncurrent
ACCOUNT	1171	Gas stored-base gas
ACCOUNT	1210	Nonutility property
ACCOUNT	1220	Accumulated provision for amortization of nonutility property
ACCOUNT	1230	Investment in associated companies
ACCOUNT	1231	Investment in subsidiary companies
ACCOUNT	1240	Other investments
ACCOUNT	1280	Other special funds
ACCOUNT	1310	Cash
ACCOUNT	1340	Other special deposits
ACCOUNT	1341	Other special deposits
ACCOUNT	1360	Temporary cash investments
ACCOUNT	1410	Notes receivable
ACCOUNT	1420	Customer accounts receivable
ACCOUNT	1430	Other Accounts Receivable
ACCOUNT	1440	Accum prov for uncollectible accounts
ACCOUNT	1460	A/R from Associated Companies
ACCOUNT	1510	Fuel stock
ACCOUNT	1530	Residuals and Extracted Products
ACCOUNT	1540	Plant Materials and Operating Supplies
ACCOUNT	1550	Merchandise
ACCOUNT	1560	Other Materials and Supplies
ACCOUNT	1630	Stores Expense Undistributed
ACCOUNT	1641	Gas stored underground-Current
ACCOUNT	1642	Liquefied natural gas stored
ACCOUNT	1643	Natural Gas Held for Processing
ACCOUNT	1650	Prepayments
ACCOUNT	1710	Interest and Dividends Receivable
ACCOUNT	1720	Rents receivable
ACCOUNT	1740	Miscellaneous current and accrued assets
ACCOUNT	1810	Unamortized debt expense
ACCOUNT	1823	Other Regulatory Assets
ACCOUNT	1829	NSC-Other Regulatory Assets
ACCOUNT	1840	Clearing Account
ACCOUNT	1849	Clearing Account - NSC
ACCOUNT	1860	Miscellaneous deferred debits
ACCOUNT	1890	Unamortized Loss on Reacquired Debt
ACCOUNT	1900	Accumulated Deferred Income Taxes
ACCOUNT	1910	Unrecovered Purchased Gas Costs
ACCOUNT	2010	Common stock issued
ACCOUNT	2020	Common stock subscribed
ACCOUNT	2110	Miscellaneous paid-in capital
ACCOUNT	2140	Capital stock expense
ACCOUNT	2150	Appropriated Retained Earnings
ACCOUNT	2160	Retained Earnings
ACCOUNT	2161	Undistributed subsidiary earnings
ACCOUNT	2170	Reacquired stock
ACCOUNT	2210	Bonds
ACCOUNT	2220	Reacquired Bonds
ACCOUNT	2240	Other long-Term
ACCOUNT	2241	Unamortized debt expense
ACCOUNT	2250	Long Term Debt Premium
ACCOUNT	2260	Long Term Debt Discount
ACCOUNT	2270	Obligations under Capital Leases - Non Current
ACCOUNT	2281	Accumulated provision for property insurance
ACCOUNT	2282	Accumulated provision for injuries and damages
ACCOUNT	2284	Accumulated miscellaneous operating provisions
ACCOUNT	2310	Notes payable
ACCOUNT	2320	Accounts Payable
ACCOUNT	2340	Accounts payable to associated companies
ACCOUNT	2350	Customer deposits
ACCOUNT	2360	Taxes accrued
ACCOUNT	2361	Taxes accrued FABS
ACCOUNT	2370	Interest accrued
ACCOUNT	2380	Dividends declared
ACCOUNT	2410	Tax collections
ACCOUNT	2420	Miscellaneous current and accrued liabilities
ACCOUNT	2430	Obligations under Capital Leases - Current
ACCOUNT	2520	Customer advances for construction
ACCOUNT	2530	Other deferred credits
ACCOUNT	2540	Other Regulatory Liabilities
ACCOUNT	2549	NSC-Other Regulatory Liabilities
ACCOUNT	2550	Accumulated deferred investment tax credits
ACCOUNT	2710	Contributions in aid of construction
ACCOUNT	2820	Accum deferred income taxes-Other property
ACCOUNT	2830	Accumulated deferred income taxes-Other
ACCOUNT	4030	Depreciation Expense
ACCOUNT	4039	NSC-Depreciation Expense
ACCOUNT	4041	Amortization and depletion of producing natural gas land and land rights
ACCOUNT	4042	Amortization of Underground Storage Land
ACCOUNT	4043	Amortization of Other Limited-Term Gas Plant
ACCOUNT	4050	Amortization of other gas plant
ACCOUNT	4060	Amortization of gas plant acquisition adjustments
ACCOUNT	4071	Amortization of property losses unrecovered plant and regulatory study costs
ACCOUNT	4073	Regulatory Debits
ACCOUNT	4074	Regulatory Credits
ACCOUNT	4081	Taxes other than income taxes, utility operating income
ACCOUNT	4091	Income taxes, utility operating income
ACCOUNT	4093	Income taxes, Change in accounting principle
ACCOUNT	4101	Provision for deferred income taxes
ACCOUNT	4114	Investment tax credit adjustments, utility operations
ACCOUNT	4150	Revenues from Merchandising, Jobbing & Contract Work
ACCOUNT	4160	Costs and Expenses of Merchandising, Jobbing & Contract Work
ACCOUNT	4170	Revenues from nonutility operations
ACCOUNT	4190	Interest and dividend income
ACCOUNT	4191	Allowance for other funds used during construction
ACCOUNT	4210	Miscellaneous nonoperating income
ACCOUNT	4211	Gain on Disposition of Property
ACCOUNT	4212	Loss on Disposition of Property
ACCOUNT	4250	Miscellaneous amortization

Segment	Value	Description
ACCOUNT	4261	Donations
ACCOUNT	4263	Penalties
ACCOUNT	4264	Civic, Political and Related
ACCOUNT	4265	Other deductions
ACCOUNT	4270	Interest on long-Term debt
ACCOUNT	4280	Amortization of debt discount and expense
ACCOUNT	4281	Amortization of loss on reacquired debt
ACCOUNT	4290	Amortization of debt premium
ACCOUNT	4300	Interest on debt to associated companies
ACCOUNT	4310	Other interest expense
ACCOUNT	4320	Allowance for borrowed funds used during construction
ACCOUNT	4350	Change in accounting principle
ACCOUNT	4380	Dividends declared-Common stock
ACCOUNT	4800	Residential sales
ACCOUNT	4805	Unbilled Residential Revenue
ACCOUNT	4810	Commercial and Industrial Sales
ACCOUNT	4811	Commercial Revenue-Banner
ACCOUNT	4812	Industrial Revenue-Banner
ACCOUNT	4813	Irrigation Revenue-Banner
ACCOUNT	4814	Feedlot Revenue-Banner
ACCOUNT	4815	Unbilled Comm Revenue
ACCOUNT	4816	Unbilled Industrial Revenue
ACCOUNT	4817	Revenue from Lost Margin (gross) C&I
ACCOUNT	4818	Discount on Revenue from Lost Margin C&I
ACCOUNT	4819	Unbilled Irrigation Revenue
ACCOUNT	4820	Other Sales to Public Authorities
ACCOUNT	4825	Unbilled Public Authority Revenue
ACCOUNT	4830	Sales for resale
ACCOUNT	4840	Interdepartmental Sales
ACCOUNT	4850	Intradepartmental Transfers
ACCOUNT	4861	Rental & Leasing Revenue
ACCOUNT	4862	Irrigation
ACCOUNT	4870	Forfeited discounts
ACCOUNT	4880	Miscellaneous service revenues
ACCOUNT	4890	Revenues from transportation of gas of others
ACCOUNT	4891	Revenue-Transportation Gathering
ACCOUNT	4892	Revenue-Transportation Transmission
ACCOUNT	4893	Revenue-Transportation Distribution
ACCOUNT	4894	Revenue-Storage Gas Others
ACCOUNT	4895	Revenue-Transportation Commercial
ACCOUNT	4896	Revenue-Transportation Industrial
ACCOUNT	4897	Revenue from Lost Margin (Gross) Transp
ACCOUNT	4898	Discount on Revenue from Lost Margin Transp
ACCOUNT	4900	Sales of products extracted from natural gas
ACCOUNT	4910	Revenue Gas Processed by Others
ACCOUNT	4920	Incidental Gasoline and Oil Sales
ACCOUNT	4930	Rent from gas property
ACCOUNT	4940	Interdepartmental Rents
ACCOUNT	4950	Other gas revenues
ACCOUNT	4951	Other gas revenues (Unrealized)
ACCOUNT	4952	Other Gas Revenues (Realized)
ACCOUNT	4960	Provision for Rate Refunds
ACCOUNT	4970	Intersegment elimination - Revenues
ACCOUNT	7230	Fuel for liquefied petroleum gas process
ACCOUNT	7280	Liquefied petroleum gas
ACCOUNT	7330	Gas mixing expenses
ACCOUNT	7350	Miscellaneous production expenses
ACCOUNT	7410	Production-Maintenance of structures and improvements
ACCOUNT	7420	Maintenance of production equipment
ACCOUNT	7500	Production and gathering-Operation supervision and engineering
ACCOUNT	7510	Production maps and records
ACCOUNT	7520	Gas wells expenses
ACCOUNT	7530	Field lines expenses
ACCOUNT	7540	Field compressor station expenses
ACCOUNT	7550	Field compressor station fuel and power
ACCOUNT	7560	Field measuring and regulating station expenses
ACCOUNT	7570	Production and gathering-Purification expenses
ACCOUNT	7580	Gas well royalties
ACCOUNT	7590	Production and gathering-Other expenses
ACCOUNT	7610	Production and gathering-Maintenance supervision and engineering
ACCOUNT	7620	Production and gathering-Maintenance of structures and improvements
ACCOUNT	7640	Maintenance of field lines
ACCOUNT	7650	Maintenance of field compressor station equipment
ACCOUNT	7660	Maintenance of field measuring and regulating station equipment
ACCOUNT	7670	Production-Maintenance of purification equipment
ACCOUNT	7690	Maintenance of other equipment
ACCOUNT	7700	Products extraction-Operation supervision and engineering
ACCOUNT	7710	Products extraction-Operation labor
ACCOUNT	7720	Gas shrinkage
ACCOUNT	7730	Production-Fuel
ACCOUNT	7740	Power
ACCOUNT	7770	Gas processed by others
ACCOUNT	7840	Products extraction-Maintenance supervision and engineering
ACCOUNT	7860	Maintenance of extraction and refining equipment
ACCOUNT	8000	Natural gas well head purchases
ACCOUNT	8001	Intercompany Gas Well-head Purchases
ACCOUNT	8010	Natural gas field line purchases
ACCOUNT	8020	Natural Gas Purchases-Gas Plant
ACCOUNT	8030	Natural gas transmission line purchases
ACCOUNT	8031	Cost of Consumer Sales
ACCOUNT	8032	Cost of Commercial/Industrial Sales
ACCOUNT	8033	Cost of Rental & Leasing Revenues
ACCOUNT	8034	Cost of Irrigation Sales
ACCOUNT	8035	Cost of Storage Revenues
ACCOUNT	8040	Natural gas city gate purchases
ACCOUNT	8041	Liquefied Natural Gas Purchases
ACCOUNT	8045	Transportation to City Gate
ACCOUNT	8050	Other purchases
ACCOUNT	8051	PGA for Residential
ACCOUNT	8052	PGA for Commercial
ACCOUNT	8053	PGA for Industrial
ACCOUNT	8054	PGA for Public Authorities
ACCOUNT	8055	PGA for Irrigation Sales
ACCOUNT	8056	PGA for Interdepartmental Sales
ACCOUNT	8057	PGA for Transportation Sales
ACCOUNT	8058	Unbilled PGA Cost
ACCOUNT	8059	PGA Offset to Unrecovered Gas Cost
ACCOUNT	8060	Exchange gas
ACCOUNT	8070	Purchased gas expenses
ACCOUNT	8071	Well Expenses-Purchased Gas
ACCOUNT	8072	OPS Purchased Gas Measuring Stations
ACCOUNT	8073	MAINT Purchased Gas Measuring Stations
ACCOUNT	8074	Purchased Gas Calculations Expenses
ACCOUNT	8075	Other Purchased Gas Expenses
ACCOUNT	8081	Gas withdrawn from storage-Debit

Segment	Value	Description
ACCOUNT	8082	Gas delivered to storage-Credit
ACCOUNT	8083	Below Market Index Premiums
ACCOUNT	8084	Intramonth Trading Account
ACCOUNT	8091	Withdrawals-Gas Held for Processing
ACCOUNT	8092	Deliveries-Gas Held for Processing
ACCOUNT	8100	Gas Used for Compressor Stations
ACCOUNT	8101	Gas Used for Compressor Stations-Other Op Rev
ACCOUNT	8110	Gas used for products extraction-Credit
ACCOUNT	8120	Gas used for other utility operations-Credit
ACCOUNT	8121	Gas used for other utility operations-Credit-Other Op Rev
ACCOUNT	8130	Other gas supply expenses
ACCOUNT	8131	Other gas supply expenses (Realized)
ACCOUNT	8135	Intersegment elimination - Gas Cost
ACCOUNT	8140	Storage-Operation supervision and engineering
ACCOUNT	8150	Storage-Maps & Records
ACCOUNT	8160	Wells expenses
ACCOUNT	8170	Lines expenses
ACCOUNT	8180	Compressor station expenses
ACCOUNT	8190	Compressor station fuel and power
ACCOUNT	8200	Storage-Measuring and regulating station expenses
ACCOUNT	8210	Storage-Purification expenses
ACCOUNT	8230	Gas losses
ACCOUNT	8240	Storage-Other expenses
ACCOUNT	8250	Storage well royalties
ACCOUNT	8260	Storage-Rents
ACCOUNT	8300	Storage-Maint Supervision & Engineering
ACCOUNT	8310	Storage-Maintenance of structures and improvements
ACCOUNT	8320	Maintenance of reservoirs and wells
ACCOUNT	8330	Maintenance of lines
ACCOUNT	8340	Maintenance of compressor station equipment
ACCOUNT	8350	Maintenance of measuring and regulating station equipment
ACCOUNT	8360	Processing-Maintenance of purification equipment
ACCOUNT	8370	Maintenance of other equipment
ACCOUNT	8400	Other storage-Operation supervision and engineering
ACCOUNT	8410	Other storage expenses-Operation labor and expenses
ACCOUNT	8420	Other storage-Rents
ACCOUNT	8431	Other storage-Maintenance supervision and engineering
ACCOUNT	8432	Other storage-Maintenance of structures and improvements
ACCOUNT	8433	Maintenance of gas holders
ACCOUNT	8435	Maintenance of liquefaction equipment
ACCOUNT	8436	Maintenance of vaporizing equipment
ACCOUNT	8500	Transmission-Operation supervision and engineering
ACCOUNT	8510	System control and load dispatching
ACCOUNT	8520	Communication system expenses
ACCOUNT	8530	Transmission-Compressor station labor and expenses
ACCOUNT	8540	Gas for compressor station fuel
ACCOUNT	8550	Other fuel & power for compressor stations
ACCOUNT	8560	Mains expenses
ACCOUNT	8570	Transmission-Measuring and regulating station expenses
ACCOUNT	8580	Transmission and compression of gas by others
ACCOUNT	8590	Transmission-Other expenses
ACCOUNT	8600	Transmission-Rents
ACCOUNT	8610	Transmission-Maintenance supervision and engineering
ACCOUNT	8620	Transmission-Maintenance of structures and improvements
ACCOUNT	8630	Transmission-Maintenance of mains
ACCOUNT	8640	Transmission-Maintenance of compressor station equipment
ACCOUNT	8650	Transmission-Maintenance of measuring and regulating station equipment
ACCOUNT	8660	Transmission-Maintenance of communication equipment
ACCOUNT	8670	Transmission-Maintenance of other equipment
ACCOUNT	8700	Distribution-Operation supervision and engineering
ACCOUNT	8710	Distribution load dispatching
ACCOUNT	8711	Odorization
ACCOUNT	8720	Distribution-Compressor station labor and expenses
ACCOUNT	8740	Mains and Services Expenses
ACCOUNT	8750	Distribution-Measuring and regulating station expenses
ACCOUNT	8760	Distribution-Measuring and regulating station expenses-Industrial
ACCOUNT	8770	Distribution-Measuring and regulating station expenses-City gate check stations
ACCOUNT	8780	Meter and house regulator expenses
ACCOUNT	8790	Customer installations expenses
ACCOUNT	8800	Distribution-Other expenses
ACCOUNT	8810	Distribution-Rents
ACCOUNT	8850	Distribution-Maintenance supervision and engineering
ACCOUNT	8860	Distribution-Maintenance of structures and improvements
ACCOUNT	8870	Distribution-Maint of mains
ACCOUNT	8880	Maintenance of compressor station equipment
ACCOUNT	8890	Maintenance of measuring and regulating station equipment-General
ACCOUNT	8900	Maintenance of measuring and regulating station equipment-Industrial
ACCOUNT	8910	Maintenance of measuring and regulating station equipment-City gate check stations
ACCOUNT	8920	Maintenance of services
ACCOUNT	8930	Maintenance of meters and house regulators
ACCOUNT	8940	Distribution-Maintenance of other equipment
ACCOUNT	9010	Customer accounts-Operation supervision
ACCOUNT	9020	Customer accounts-Meter reading expenses
ACCOUNT	9030	Customer accounts-Customer records and collections expenses
ACCOUNT	9040	Customer accounts-Uncollectible accounts
ACCOUNT	9050	Customer accounts-Miscellaneous customer accounts
ACCOUNT	9070	Customer service-Supervision
ACCOUNT	9080	Customer service-Operating assistance expense
ACCOUNT	9090	Customer service-Operating informational and instructional advertising expense
ACCOUNT	9100	Customer service-Miscellaneous customer service
ACCOUNT	9110	Sales-Supervision
ACCOUNT	9120	Sales-Demonstrating and selling expenses
ACCOUNT	9130	Sales-Advertising expenses
ACCOUNT	9160	Sales-Miscellaneous sales expenses
ACCOUNT	9200	A&G-Administrative & general salaries
ACCOUNT	9210	A&G-Office supplies & expense
ACCOUNT	9220	A&G-Administrative expense transferred-Credit
ACCOUNT	9221	A&G-Admin exp transferred to Nonutil & Propane
ACCOUNT	9230	A&G-Outside services employed
ACCOUNT	9240	A&G-Property insurance
ACCOUNT	9250	A&G-Injuries & damages
ACCOUNT	9260	A&G-Employee pensions and benefits
ACCOUNT	9270	A&G-Franchise requirements
ACCOUNT	9280	A&G-Regulatory commission expenses
ACCOUNT	9290	A&G-Duplicate charges-Cr
ACCOUNT	9301	A&G-General advertising expense
ACCOUNT	9302	Miscellaneous general expenses
ACCOUNT	9310	A&G-Rents
ACCOUNT	9320	A&G-Maintenance of general plant

Segment	Value	Description
SUB_ACCOUNT	0000	Default
SUB_ACCOUNT	01000	Non-project Labor
SUB_ACCOUNT	01001	Capital Labor
SUB_ACCOUNT	01002	Capital Labor Contra
SUB_ACCOUNT	01003	Deferred Project Labor
SUB_ACCOUNT	01004	Deferred Project Labor Contra
SUB_ACCOUNT	01005	Capitalized Project Labor
SUB_ACCOUNT	01006	O&M Project Labor and Contra
SUB_ACCOUNT	01008	Expense Labor Accrual
SUB_ACCOUNT	01009	Capital Labor Accrual
SUB_ACCOUNT	01010	PTO Accrual
SUB_ACCOUNT	01011	Capital Labor Transfer In
SUB_ACCOUNT	01012	Capital Labor Transfer Out
SUB_ACCOUNT	01013	Expense Labor Transfer In
SUB_ACCOUNT	01014	Expense Labor Transfer Out
SUB_ACCOUNT	01015	Deferred Project Labor Transfer In
SUB_ACCOUNT	01016	Deferred Project Labor Transfer Out
SUB_ACCOUNT	01200	Other Benefits Load
SUB_ACCOUNT	01202	Pension Benefits Load
SUB_ACCOUNT	01203	OPEB Benefits Load
SUB_ACCOUNT	01206	Pension Benefits Variance
SUB_ACCOUNT	01207	OPEB Benefits Variance
SUB_ACCOUNT	01208	Workers Comp Benefits Variance
SUB_ACCOUNT	01210	Fica Load
SUB_ACCOUNT	01211	Futa Load
SUB_ACCOUNT	01212	Suta Load
SUB_ACCOUNT	01213	Fica Load Accrual
SUB_ACCOUNT	01214	Futa Load Accrual
SUB_ACCOUNT	01215	Suta Load Accrual
SUB_ACCOUNT	01219	Kentucky Local Tax
SUB_ACCOUNT	01220	Denver City Tax Load
SUB_ACCOUNT	01221	Workers Comp Benefits Load
SUB_ACCOUNT	01223	SERP Reg Asset Amort
SUB_ACCOUNT	01226	Pension Regulated Asset O&M
SUB_ACCOUNT	01227	OPEB Regulated Asset O&M
SUB_ACCOUNT	01228	SERP Regulated Asset O&M
SUB_ACCOUNT	01229	Pension Reg Asset Amort
SUB_ACCOUNT	01230	OPEB Reg Asset Amort
SUB_ACCOUNT	01239	Employer 401K Expense
SUB_ACCOUNT	01251	Medical Benefits Load
SUB_ACCOUNT	01252	Medical Benefits Variance
SUB_ACCOUNT	01253	Medical Benefits Projects
SUB_ACCOUNT	01256	Payroll Tax Projects
SUB_ACCOUNT	01257	ESOP Benefits Load
SUB_ACCOUNT	01258	ESOP Benefits Variance
SUB_ACCOUNT	01259	ESOP Benefits Projects
SUB_ACCOUNT	01260	HSA Benefits Load
SUB_ACCOUNT	01261	HSA Benefits Variance
SUB_ACCOUNT	01262	HSA Benefits Projects
SUB_ACCOUNT	01263	RSP FACC Benefits Load
SUB_ACCOUNT	01264	RSP FACC Benefits Variance
SUB_ACCOUNT	01265	RSP FACC Benefits Projects
SUB_ACCOUNT	01266	Life Benefits Load
SUB_ACCOUNT	01267	Life Benefits Variance
SUB_ACCOUNT	01268	Life Benefits Projects
SUB_ACCOUNT	01269	LTD Benefits Load
SUB_ACCOUNT	01270	LTD Benefits Variance
SUB_ACCOUNT	01271	LTD Benefits Projects
SUB_ACCOUNT	01272	Identity Protection Benefit
SUB_ACCOUNT	01290	Other Benefits Projects
SUB_ACCOUNT	01291	Pension Benefits Projects
SUB_ACCOUNT	01292	OPEB Benefits Projects
SUB_ACCOUNT	01293	Workers Comp Benefits Projects
SUB_ACCOUNT	01294	NSC-OPEB Benefits Load
SUB_ACCOUNT	01295	NSC-OPEB Benefits Variance
SUB_ACCOUNT	01296	NSC-OPEB Benefits Projects
SUB_ACCOUNT	01297	NSC-Pension Benefits Load
SUB_ACCOUNT	01298	NSC-Pension Benefits Variance
SUB_ACCOUNT	01299	NSC-Pension Benefits Projects
SUB_ACCOUNT	02001	Inventory Materials
SUB_ACCOUNT	02002	Material Cost - Major Items
SUB_ACCOUNT	02003	Material Cost - Other
SUB_ACCOUNT	02004	Warehouse Loading Charge
SUB_ACCOUNT	02005	Non-Inventory Supplies
SUB_ACCOUNT	02006	Purchasing Card Charges
SUB_ACCOUNT	03001	Vehicle Depreciation Capitalized
SUB_ACCOUNT	03002	Vehicle Lease Payments
SUB_ACCOUNT	03003	Capitalized transportation costs
SUB_ACCOUNT	03004	Vehicle Expense
SUB_ACCOUNT	04001	Safety, Newspaper
SUB_ACCOUNT	04002	Required By Law, Safety
SUB_ACCOUNT	04017	Promo Sales, Consumer Rel
SUB_ACCOUNT	04018	Safety
SUB_ACCOUNT	04021	Promo Other, Misc
SUB_ACCOUNT	04022	Promo Sales, Misc
SUB_ACCOUNT	04023	GCA Public Notice Publication
SUB_ACCOUNT	04030	Energy Efficiency - Residential
SUB_ACCOUNT	04038	Natural Gas Vehicle Demo
SUB_ACCOUNT	04040	Community Rel&Trade Shows
SUB_ACCOUNT	04041	Gas Light Relight Program
SUB_ACCOUNT	04044	Advertising
SUB_ACCOUNT	04046	Customer Relations & Assiet
SUB_ACCOUNT	04065	Offsite Storage
SUB_ACCOUNT	04069	Blueflame Property Insurance
SUB_ACCOUNT	04070	Insurance-Other
SUB_ACCOUNT	04072	Insurance Capitalized
SUB_ACCOUNT	04111	Director's Fees
SUB_ACCOUNT	04112	Board Meeting Expenses
SUB_ACCOUNT	04113	Directors Retirement Expenses
SUB_ACCOUNT	04120	Newsire/Blast Fax/Mail List
SUB_ACCOUNT	04121	Inv Relations/Bnkg Inst
SUB_ACCOUNT	04122	Annual Report Design, Printing & Dist.
SUB_ACCOUNT	04124	Fin Notice & Qtrly Rpt
SUB_ACCOUNT	04125	Proxy Solicitation Exp
SUB_ACCOUNT	04126	Transfer Agent Administration
SUB_ACCOUNT	04127	Tr & Reg of Bonds/Debt Fee
SUB_ACCOUNT	04129	NYSE Fees & Exps
SUB_ACCOUNT	04130	Bank Service Charge
SUB_ACCOUNT	04135	Reimbursement of Fraud Payments
SUB_ACCOUNT	04140	Analyst Activities
SUB_ACCOUNT	04141	Web Site
SUB_ACCOUNT	04145	Printing/Slides/Graphics
SUB_ACCOUNT	04146	Public Relations
SUB_ACCOUNT	04201	Software Maintenance
SUB_ACCOUNT	04212	IT Equipment

Segment	Value	Description
SUB_ACCOUNT	04301	Equipment Lease
SUB_ACCOUNT	04302	Heavy Equipment
SUB_ACCOUNT	04306	Parts
SUB_ACCOUNT	04307	Heavy Equipment Capitalized
SUB_ACCOUNT	04580	Building Lease/Rents Capitalized
SUB_ACCOUNT	04581	Building Lease/Rents
SUB_ACCOUNT	04582	Building Maintenance
SUB_ACCOUNT	04585	Railroad easements and crossings
SUB_ACCOUNT	04590	Utilities
SUB_ACCOUNT	04592	Misc Rents
SUB_ACCOUNT	04593	Leased Gas Districts
SUB_ACCOUNT	04595	Refurbished Meters
SUB_ACCOUNT	04596	Utilities not allocated
SUB_ACCOUNT	04599	Capitalized Utility Costs
SUB_ACCOUNT	04737	Curtilment Overpull Fee
SUB_ACCOUNT	04740	Cashouts
SUB_ACCOUNT	04741	Triangle Shipper Cashouts
SUB_ACCOUNT	04743	Hedging Settlements
SUB_ACCOUNT	04744	Exchange Gas
SUB_ACCOUNT	04745	Exchg-Asso-Retention Contra
SUB_ACCOUNT	04746	System gas imbalance exp
SUB_ACCOUNT	04751	Gas Purchases
SUB_ACCOUNT	04753	Hedging
SUB_ACCOUNT	04755	Purchase Gas-Ind-Actual
SUB_ACCOUNT	04756	Storage Injection/Withdrawal
SUB_ACCOUNT	04760	Estimated Gas Cost
SUB_ACCOUNT	04771	Demand Charges-Transportation
SUB_ACCOUNT	04772	Commodity-Transportation
SUB_ACCOUNT	04773	Demand-Storage
SUB_ACCOUNT	04774	Capacity Release
SUB_ACCOUNT	04775	PGA Recoveries
SUB_ACCOUNT	04776	Imbalances
SUB_ACCOUNT	04777	Realignment Costs
SUB_ACCOUNT	04780	Other Gas Costs
SUB_ACCOUNT	04782	Bolivar-Hickory Valley Substation
SUB_ACCOUNT	04783	Gas Commissions
SUB_ACCOUNT	04784	Gas Cost - Nonaff
SUB_ACCOUNT	04785	Gas Cost - Aff
SUB_ACCOUNT	04786	Storage Hedges
SUB_ACCOUNT	04787	FP Basis Swaps
SUB_ACCOUNT	04788	Customer Settlements (Fin'l Trades)
SUB_ACCOUNT	04789	Futures Allocations
SUB_ACCOUNT	04792	Gas Transport Cost - Nonaff
SUB_ACCOUNT	04793	Gas Transport Cost-Aff
SUB_ACCOUNT	04794	Gas Storage Cost-Nonaff
SUB_ACCOUNT	04795	Gas Storage Cost-Aff
SUB_ACCOUNT	04797	Line of Credit Fees
SUB_ACCOUNT	04799	Compressor Repairs/Maint
SUB_ACCOUNT	04800	Reimbursement for Gas Loss
SUB_ACCOUNT	04801	Company Used Gas
SUB_ACCOUNT	04802	PGA Recoverable Company Used Gas
SUB_ACCOUNT	04819	Unbilled PGA-Res
SUB_ACCOUNT	04820	Unbilled PGA-Comm
SUB_ACCOUNT	04821	Unbilled PGA-Ind
SUB_ACCOUNT	04822	Unbilled PGA-PA
SUB_ACCOUNT	04824	Other Gas Supply Exp O&M
SUB_ACCOUNT	04825	Trans/Comp Exp O&M-Atmos P/L Tx
SUB_ACCOUNT	04827	3rd Party Transport
SUB_ACCOUNT	04828	City Gate Service-Residential
SUB_ACCOUNT	04829	City Gate Service-Commercial
SUB_ACCOUNT	04830	City Gate Service-Industrial
SUB_ACCOUNT	04831	City Gate Service-Transport
SUB_ACCOUNT	04832	West Texas Tr unbilled est
SUB_ACCOUNT	04861	A&G Overhead
SUB_ACCOUNT	04862	A&G Overhead Load
SUB_ACCOUNT	04863	A&G Overhead Clearing
SUB_ACCOUNT	04871	WIP Closing
SUB_ACCOUNT	04873	WIP Interest Cap AFUDC
SUB_ACCOUNT	04881	WIP Salvage
SUB_ACCOUNT	04882	WIP Removal Cost
SUB_ACCOUNT	04888	Land
SUB_ACCOUNT	04889	Land Rights
SUB_ACCOUNT	05010	Office Supplies
SUB_ACCOUNT	05111	Postage/Delivery Services
SUB_ACCOUNT	05310	Monthly Lines and service
SUB_ACCOUNT	05312	Long Distance
SUB_ACCOUNT	05314	Toll Free Long Distance
SUB_ACCOUNT	05316	Telecom Maintenance & Repair
SUB_ACCOUNT	05317	Telephone Directory
SUB_ACCOUNT	05323	Measurement & Meter Reading
SUB_ACCOUNT	05331	WAN/LAN/Internet Service
SUB_ACCOUNT	05351	AMI Tower Rent
SUB_ACCOUNT	05352	AMI Tower Fees
SUB_ACCOUNT	05364	Cellular, radio, pager charges
SUB_ACCOUNT	05376	Cell service for data uses
SUB_ACCOUNT	05377	Cell phone equipment and accessories
SUB_ACCOUNT	05380	Video Conference
SUB_ACCOUNT	05390	Audio Conference
SUB_ACCOUNT	05399	Capitalized Telecom Costs
SUB_ACCOUNT	05411	Meals and Entertainment
SUB_ACCOUNT	05412	Spousal & Dependent Travel
SUB_ACCOUNT	05413	Transportation
SUB_ACCOUNT	05414	Lodging
SUB_ACCOUNT	05415	Membership Fees
SUB_ACCOUNT	05416	Club Dues - Nondeductible
SUB_ACCOUNT	05417	Club Dues - Deductible
SUB_ACCOUNT	05418	Settlement
SUB_ACCOUNT	05419	Misc Employee Expense
SUB_ACCOUNT	05420	Employee Development
SUB_ACCOUNT	05421	Training
SUB_ACCOUNT	05422	Operator Qualifications Training
SUB_ACCOUNT	05424	Books & Manuals
SUB_ACCOUNT	05425	Regulatory Compliance Training
SUB_ACCOUNT	05426	Safety Training
SUB_ACCOUNT	05427	Technical (Job Skills) Training
SUB_ACCOUNT	05428	Computer Skills & Systems Training
SUB_ACCOUNT	05429	Work Environment Training
SUB_ACCOUNT	05430	Gas Supplies Services
SUB_ACCOUNT	06111	Contract Labor
SUB_ACCOUNT	06112	Collection Fees
SUB_ACCOUNT	06113	Payment Services
SUB_ACCOUNT	06116	Bill Print Fees
SUB_ACCOUNT	06121	Legal
SUB_ACCOUNT	07111	Damages
SUB_ACCOUNT	07115	Insurance Reserve

Segment	Value	Description
SUB_ACCOUNT	07119	Insurance - D&O
SUB_ACCOUNT	07120	Environmental & Safety
SUB_ACCOUNT	07121	Insurance - Public Liability
SUB_ACCOUNT	07421	Service Awards
SUB_ACCOUNT	07443	Uniforms
SUB_ACCOUNT	07444	Uniforms Capitalized
SUB_ACCOUNT	07447	Education Assistance Program
SUB_ACCOUNT	07449	Non-Qual Retirement Exp
SUB_ACCOUNT	07450	Capitalized Restricted Stock
SUB_ACCOUNT	07452	Variable Pay & Mgmt Incentive Plans
SUB_ACCOUNT	07453	Exec Compensation-Other
SUB_ACCOUNT	07454	VPP & MIP - Capital Credit
SUB_ACCOUNT	07458	Restricted Stock - Long Term Incentive Plan - Performance Based
SUB_ACCOUNT	07460	RSU Long Term Incentive Plan - Time Lapse
SUB_ACCOUNT	07463	RSU Management Incentive Plan
SUB_ACCOUNT	07486	Rabbi Trust Gain/Loss
SUB_ACCOUNT	07487	COLI CSV & Premiums
SUB_ACCOUNT	07488	COLI Loan Interest
SUB_ACCOUNT	07489	NQ Retirement Cost
SUB_ACCOUNT	07490	SERP Capitalized
SUB_ACCOUNT	07492	NSC-NQ Retirement Cost
SUB_ACCOUNT	07493	NSC-SERP Capitalized
SUB_ACCOUNT	07495	Employee Broadcast and Publication
SUB_ACCOUNT	07499	Misc Employee Welfare Exp
SUB_ACCOUNT	07510	Association Dues
SUB_ACCOUNT	07520	Donations
SUB_ACCOUNT	07590	Misc General Expense
SUB_ACCOUNT	07591	Supplies & Expense
SUB_ACCOUNT	07592	Vendor Comp Sales Tax
SUB_ACCOUNT	07600	CWIP Accruals
SUB_ACCOUNT	07601	Vehicle Cap Accrual
SUB_ACCOUNT	07602	Depreciation Cap Accrual
SUB_ACCOUNT	07603	Rent Cap Accrual
SUB_ACCOUNT	07604	Restricted Stock Cap Accrual
SUB_ACCOUNT	07605	Heavy Equipment Cap Accrual
SUB_ACCOUNT	07606	Insurance Cap Accrual
SUB_ACCOUNT	07607	Telecom Cap Accrual
SUB_ACCOUNT	07608	Uniform Cap Accrual
SUB_ACCOUNT	07609	Utility Cap Accrual
SUB_ACCOUNT	07612	Benefits Cap Accrual
SUB_ACCOUNT	07613	NSC-Benefits Cap Accrual
SUB_ACCOUNT	07651	FAS 87 Cap Reg Asset Amort
SUB_ACCOUNT	07652	OPEB Cap Reg Asset Amort
SUB_ACCOUNT	07653	SERP Cap Reg Asset Amort
SUB_ACCOUNT	07654	FAS87 Cap Reg Asset Def
SUB_ACCOUNT	07655	OPEB Cap Reg Asset Def
SUB_ACCOUNT	07656	SERP Cap Reg Asset Def
SUB_ACCOUNT	09172	Receipt OH Dr/Cr
SUB_ACCOUNT	09173	WH Adjmt - Dr/Cr
SUB_ACCOUNT	09174	WH Obsolete Inv Adj
SUB_ACCOUNT	09176	Transferring Inventory
SUB_ACCOUNT	09195	Use only for HR exp default ***Formerly:UCG Beg Bal***
SUB_ACCOUNT	09278	Storage OH - Clearing
SUB_ACCOUNT	09341	Admin & General Expenses
SUB_ACCOUNT	09344	Depr & Taxes Other Expense
SUB_ACCOUNT	09345	Taxes Other Than Inc Tax
SUB_ACCOUNT	09910	Customer Installation Rev
SUB_ACCOUNT	09911	Reimbursements
SUB_ACCOUNT	09927	Cust Uncol Accl-Write Off
SUB_ACCOUNT	10001	Lp - Production Plant
SUB_ACCOUNT	10002	Ng - Production Plant
SUB_ACCOUNT	10003	Ng - Storage Plant
SUB_ACCOUNT	10004	Transmission Plant
SUB_ACCOUNT	10006	General Dist System Plant
SUB_ACCOUNT	10008	General Plant
SUB_ACCOUNT	10010	Great River Acquisition
SUB_ACCOUNT	10011	Acquisition Adj - Winn
SUB_ACCOUNT	10012	Acquisition Adj-Long Gas
SUB_ACCOUNT	10013	Amort-Acquisition Adj
SUB_ACCOUNT	10014	Amort-Acquisition Adj-Winn
SUB_ACCOUNT	10015	Amort-Acquisition Adj-Long
SUB_ACCOUNT	10016	Amort-Acquisition Adj Oceana
SUB_ACCOUNT	10017	Acquisition Adj
SUB_ACCOUNT	10018	Acquisition Adj-Oceana
SUB_ACCOUNT	10021	Acquisition Adj-prior to purchase
SUB_ACCOUNT	10024	Acquisition Adj-MVG 1
SUB_ACCOUNT	10025	Acquisition Adj-MVG 2
SUB_ACCOUNT	10026	Beginning Balance Mid-Tex Assets
SUB_ACCOUNT	10027	Acquisition Adj-Mid-Tex
SUB_ACCOUNT	10028	MEC Payment
SUB_ACCOUNT	10029	Acquisition Adj-Bude & Meadville
SUB_ACCOUNT	10030	Acquisition Adj-EnLink Pipeline
SUB_ACCOUNT	10031	Acquisition Adj - Roxie system
SUB_ACCOUNT	10201	Nonutility Prop
SUB_ACCOUNT	10204	Investment in TLGP (Formerly TLIG)
SUB_ACCOUNT	10208	Inv/Asoc-Res Capil
SUB_ACCOUNT	10210	Investment UCCS
SUB_ACCOUNT	10211	Investment in Atmos Power Systems ( Pre. Leasing)
SUB_ACCOUNT	10212	Inv in Atmos Energy Svc
SUB_ACCOUNT	10213	Inv in Nonregulated Shared Svc
SUB_ACCOUNT	10214	Investment in UC Propane
SUB_ACCOUNT	10217	Inv in MS Energy
SUB_ACCOUNT	10218	Investment in AEP-Atmos Exploration
SUB_ACCOUNT	10221	Investment in WKG Storage Inc
SUB_ACCOUNT	10222	Nonutility-Land
SUB_ACCOUNT	10223	Nonutility-Buildings & Improvements
SUB_ACCOUNT	10224	Nonutility-Furniture & Fixtures
SUB_ACCOUNT	10225	Nonutility-Communication Equipment
SUB_ACCOUNT	10226	Nonutility-Shop Equipment
SUB_ACCOUNT	10227	Nonutility-Transportation Equip-Rental
SUB_ACCOUNT	10228	Nonutility-Plant in Service
SUB_ACCOUNT	10229	Nonutility-Gas Stored Underground-NC
SUB_ACCOUNT	10233	Investment in Atmos Pipeline & Storage Inc ( Pre. Atmos Storage)
SUB_ACCOUNT	10234	Investment in Enertrust Inc
SUB_ACCOUNT	10238	Investment in Egasco LLC
SUB_ACCOUNT	10241	Investment in AEHI-Atmos Energy Holdings Inc ( Prev Atmos Propane Inc)
SUB_ACCOUNT	10242	Investment in Woodward Marketing LLC
SUB_ACCOUNT	10243	Investment in TLGS Inc.
SUB_ACCOUNT	10248	East Diamond Storage Facility
SUB_ACCOUNT	10250	Inv in Blueflame Insurance
SUB_ACCOUNT	10256	Restricted Stock Grant Value-LTIP - Performance Based
SUB_ACCOUNT	10257	Restricted Stock Accumulated Amort-LTIP Performance Based
SUB_ACCOUNT	10260	RSU Grant Value - LTIP Time Lapse
SUB_ACCOUNT	10261	RSU Accumulated Amort - LTIP Time Lapse
SUB_ACCOUNT	10264	RSU Grant Value - MIP

Segment	Value	Description
SUB_ACCOUNT	10265	RSU Accumulated Amort - MIP
SUB_ACCOUNT	10266	Investment in AGC
SUB_ACCOUNT	10267	RSU Grant Value - LTIP PBDEU
SUB_ACCOUNT	10270	APT Invest in sub consolidation
SUB_ACCOUNT	10271	Investment in AELIG
SUB_ACCOUNT	10312	Blueflame Investments
SUB_ACCOUNT	10400	Cash-ANB 523
SUB_ACCOUNT	10408	Cash-AEC BOA 7500
SUB_ACCOUNT	10413	Cash-Fleet Dental
SUB_ACCOUNT	10419	Cash-Chase - 875568113
SUB_ACCOUNT	10437	Cash-3751029418 Storage
SUB_ACCOUNT	10438	Cash-3751029405
SUB_ACCOUNT	10465	BofA MM Savings - 4426854412
SUB_ACCOUNT	10466	BofA MM Savings - 4426854425
SUB_ACCOUNT	10468	Cash Payroll 82821
SUB_ACCOUNT	10483	AEH-Cash 3751371962
SUB_ACCOUNT	10485	APSI - Cash 3751371881
SUB_ACCOUNT	10486	WKG Storage Inc 3751371894
SUB_ACCOUNT	10487	Atmos Energy Services 3751372000
SUB_ACCOUNT	10488	Egasco LLC 3751371991
SUB_ACCOUNT	10489	TLGP 3751371917
SUB_ACCOUNT	10490	AEPI-Cash 3751371904
SUB_ACCOUNT	10514	Cash-TLGS Inc BoA 3751592628
SUB_ACCOUNT	10515	Cash-ANB 00531
SUB_ACCOUNT	10517	Cash-Refunds ANB 82805
SUB_ACCOUNT	10518	Cash-Oracle AR BoA 3756617812
SUB_ACCOUNT	10636	Cash-Blueflame BoB 822397
SUB_ACCOUNT	10638	Cash-Atmos Gathering BoA 4426357993
SUB_ACCOUNT	10639	Cash-US Bank 152308790418
SUB_ACCOUNT	10805	HSA Deposit
SUB_ACCOUNT	10806	Auto Liability Loss Fund
SUB_ACCOUNT	10807	Flex Spending Deposit
SUB_ACCOUNT	10812	Mnt Crested Butte-Deposit
SUB_ACCOUNT	10834	Inv BNP IBDDA
SUB_ACCOUNT	10835	Docucorp Postage Meter Deposit
SUB_ACCOUNT	10837	Margin Calls
SUB_ACCOUNT	10876	Investment-Money Market
SUB_ACCOUNT	10911	Unbilled Base Charge
SUB_ACCOUNT	10912	Unbilled Commodity Charge
SUB_ACCOUNT	10915	Mechanized Billing
SUB_ACCOUNT	10917	Unapplied CIS Payments
SUB_ACCOUNT	10918	Misc CIS Charges
SUB_ACCOUNT	10921	Special Billing-Gas Serv
SUB_ACCOUNT	10926	Oracle AR Gas Master
SUB_ACCOUNT	10928	Manual Revenue Accruals
SUB_ACCOUNT	10929	Reclass of Credit Balances
SUB_ACCOUNT	10930	AR Transfers Between Customers
SUB_ACCOUNT	10937	Colorado PIPP Payments
SUB_ACCOUNT	10990	BFI Accounts Receivable
SUB_ACCOUNT	10995	AR Trade-WMLLC
SUB_ACCOUNT	10997	Oracle AR Damage Claims
SUB_ACCOUNT	10998	Oracle AR Unidentified Receipts
SUB_ACCOUNT	10999	Oracle AR Other
SUB_ACCOUNT	11198	Interco Lending AEH/AEC
SUB_ACCOUNT	11313	Misc - Cleared Currently
SUB_ACCOUNT	11317	Estimated A/R
SUB_ACCOUNT	11323	TBS-Accounts Receivable
SUB_ACCOUNT	11339	Insurance Company Receivable
SUB_ACCOUNT	11342	Oracle AR Road Moves
SUB_ACCOUNT	11345	IBIS AR Estimate
SUB_ACCOUNT	11346	Employee Advances
SUB_ACCOUNT	11347	Employee Merchandise-Payroll Deduction
SUB_ACCOUNT	11350	Other A/R Emp Payroll Ded
SUB_ACCOUNT	11351	Tulson Receivable
SUB_ACCOUNT	11354	La Interstate Gas Company
SUB_ACCOUNT	11358	Misc Accounts Receivable
SUB_ACCOUNT	11363	A/R - Undistributed Net Income
SUB_ACCOUNT	11371	Roadmove Receivables
SUB_ACCOUNT	11373	Employee equity advance
SUB_ACCOUNT	11375	AEM- Ad Valorem Collections
SUB_ACCOUNT	12001	Beginning of Year Reserve
SUB_ACCOUNT	12003	Monthly Bad Debt Provision
SUB_ACCOUNT	12004	SAP Customer AR Writeoffs
SUB_ACCOUNT	12005	SAP Customer AR Recoveries
SUB_ACCOUNT	12008	Oracle AR Allowance - Other invoices
SUB_ACCOUNT	12009	Damage Claims-Oracle AR
SUB_ACCOUNT	12013	Writeoff Franchise Fee Revenue
SUB_ACCOUNT	12014	Writeoff Misc Service Revenue
SUB_ACCOUNT	12015	Recovery Franchise Fee Revenue
SUB_ACCOUNT	12016	Recovery Misc Service Revenue
SUB_ACCOUNT	12129	Mid-Tex Gas
SUB_ACCOUNT	12136	Allegro Intercompany
SUB_ACCOUNT	12147	Interco between AGC & HNNG Devel
SUB_ACCOUNT	12148	Line of Credit Intercompany
SUB_ACCOUNT	12706	Inventory Transfer to Mid-Tex
SUB_ACCOUNT	12707	Inventory Transfer to APT
SUB_ACCOUNT	12900	Plat M&S General
SUB_ACCOUNT	12906	Receiving Inventory
SUB_ACCOUNT	12999	EAM Inventory
SUB_ACCOUNT	13000	Prepaid Expenses Misc
SUB_ACCOUNT	13001	Prepaid-Worker's Comp Ins
SUB_ACCOUNT	13003	Prepaid-Auto Liability Ins
SUB_ACCOUNT	13004	Prepaid-Insurance-Other
SUB_ACCOUNT	13005	Prepaid-Insurance-D&O
SUB_ACCOUNT	13006	Prepaid Insurance-Public Liability
SUB_ACCOUNT	13007	Prepaid-La Occup Licenses
SUB_ACCOUNT	13009	Prepaid-Gross Receipt Tax
SUB_ACCOUNT	13012	Prepaid-COLI Ins Premium
SUB_ACCOUNT	13013	Prepaid-SS Mailroom Postage Machine
SUB_ACCOUNT	13015	Prepaid-Postage for Cust Billing
SUB_ACCOUNT	13017	Prepaid-Postage Due
SUB_ACCOUNT	13022	Prepaid Rent-Gilliland
SUB_ACCOUNT	13027	Prepaid-Southern Gas Dues
SUB_ACCOUNT	13028	Prepaid-American Gas Dues
SUB_ACCOUNT	13030	Prepaid-Ky Psc Assessment
SUB_ACCOUNT	13031	Prepaid-Co Puc Assessment
SUB_ACCOUNT	13035	Prepaid-Revolving Credit Facility
SUB_ACCOUNT	13041	Tennessee Regulatory Authority
SUB_ACCOUNT	13060	Prepaid - Tx Tech
SUB_ACCOUNT	13067	Prepaid-Blueflame Property Insurance
SUB_ACCOUNT	13072	State Occupation Tax Prepayment
SUB_ACCOUNT	13073	Local Gross Receipts Prepayments
SUB_ACCOUNT	13089	Prepaid-BlueFlame Misc
SUB_ACCOUNT	13090	Prepaid DOT Fee/Right-of-way
SUB_ACCOUNT	13123	Construction Materials & Services

Segment	Value	Description
SUB_ACCOUNT	13124	Ppd SW & HW Maint
SUB_ACCOUNT	13125	Ppd-Asset Mangement Plan
SUB_ACCOUNT	13127	Prepaid-Easement Rent
SUB_ACCOUNT	13128	Prepaid-KPMG Internal Audit
SUB_ACCOUNT	13129	DSM Prepaid
SUB_ACCOUNT	13130	Prepaid-Rating Agency Fee
SUB_ACCOUNT	13201	Prepaid admin fee BBT 200mm
SUB_ACCOUNT	13401	Pipeline Imbalances
SUB_ACCOUNT	13403	Exchange Gas
SUB_ACCOUNT	13406	Stable Rate Revenue Accrual
SUB_ACCOUNT	13407	Misc Current & Accrued
SUB_ACCOUNT	13408	SGR Accrual
SUB_ACCOUNT	13409	SIR Accrual
SUB_ACCOUNT	13499	Interest Receivable
SUB_ACCOUNT	13501	Med Terms Ser A-1
SUB_ACCOUNT	13521	150MM 6.75% due Jul-28
SUB_ACCOUNT	13530	200MM 5.95% due Oct-34
SUB_ACCOUNT	13532	450MM 8.5% due Mar-19
SUB_ACCOUNT	13533	450MM 8 1/2% Sr note due 2019
SUB_ACCOUNT	13534	400MM 5.5% due Jun-41
SUB_ACCOUNT	13535	500MM 4.15% due JAN-43
SUB_ACCOUNT	13536	750MM 4.125% due Oct-44
SUB_ACCOUNT	13537	500MM 3.000% due Jun-27
SUB_ACCOUNT	13538	200MM BBT 3 YR Term Loan
SUB_ACCOUNT	13600	Benefits A Cr Exp Medical Load
SUB_ACCOUNT	13602	Benefits A Cr Exp ESOP Load
SUB_ACCOUNT	13603	Benefits A Cr Exp Emp HSA Load
SUB_ACCOUNT	13604	Benefits A Cr Exp RSP FACC Load
SUB_ACCOUNT	13605	Benefits A Cr Exp Basic Life Load
SUB_ACCOUNT	13606	Benefits A Cr Exp LTD Load
SUB_ACCOUNT	13607	Benefits B Medical Variance Ctr
SUB_ACCOUNT	13609	Benefits B Emp ESOP Variance Ctr
SUB_ACCOUNT	13610	Benefits B Emp HSA Variance Ctr
SUB_ACCOUNT	13611	Benefits B RSP FACC Variance Ctr
SUB_ACCOUNT	13612	Benefits B Emp Basic Life Variance Ctr
SUB_ACCOUNT	13613	Benefits B Emp LTD Variance Ctr
SUB_ACCOUNT	13614	Benefits C Gross Trans Medical
SUB_ACCOUNT	13616	Benefits C Gross Trans Emp ESOP
SUB_ACCOUNT	13617	Benefits C Gross Trans Emp HSA
SUB_ACCOUNT	13618	Benefits C Gross Trans RSP FACC
SUB_ACCOUNT	13619	Benefits C Gross Trans Basic Life
SUB_ACCOUNT	13620	Benefits C Gross Trans LTD
SUB_ACCOUNT	13621	Capital Benefits D True up Medical
SUB_ACCOUNT	13623	Capital Benefits D True up Emp ESOP
SUB_ACCOUNT	13624	Capital Benefits D True up Emp HSA
SUB_ACCOUNT	13625	Capital Benefits D True up RSP FACC
SUB_ACCOUNT	13626	Capital Benefits D True up Basic Life
SUB_ACCOUNT	13627	Capital Benefits D True up LTD
SUB_ACCOUNT	13628	Capital Benefits E Cap TU offset Medical
SUB_ACCOUNT	13630	Capital Benefits E Cap TU offset Emp ESOP
SUB_ACCOUNT	13631	Capital Benefits E Cap TU offset Emp HSA
SUB_ACCOUNT	13632	Capital Benefits E Cap TU offset RSP FACC
SUB_ACCOUNT	13633	Capital Benefits E Cap TU offset Basic Life
SUB_ACCOUNT	13634	Capital Benefits E Cap TU offset LTD
SUB_ACCOUNT	13635	Capital Benefits F Medical Load Ctr
SUB_ACCOUNT	13636	Capital Benefits F Payroll Tax Load Ctr
SUB_ACCOUNT	13637	Capital Benefits F Emp ESOP Load Ctr
SUB_ACCOUNT	13638	Capital Benefits F Emp HSA Load Ctr
SUB_ACCOUNT	13639	Capital Benefits F RSP FACC Load Ctr
SUB_ACCOUNT	13640	Capital Benefits F Basic Life Load Ctr
SUB_ACCOUNT	13641	Capital Benefits F LTD Load Ctr
SUB_ACCOUNT	13642	Capital Benefits G Medical Trans out
SUB_ACCOUNT	13643	Capital Benefits G Payroll Tax Trans out
SUB_ACCOUNT	13644	Capital Benefits G Emp ESOP Trans out
SUB_ACCOUNT	13645	Capital Benefits G Emp HSA Trans out
SUB_ACCOUNT	13646	Capital Benefits G RSP FACC Trans out
SUB_ACCOUNT	13647	Capital Benefits G Basic Life Trans out
SUB_ACCOUNT	13648	Capital Benefits G LTD Trans out
SUB_ACCOUNT	13649	Expense Benefits H Medical Trans out
SUB_ACCOUNT	13650	Expense Benefits H Payroll Tax Trans out
SUB_ACCOUNT	13651	Expense Benefits H Emp ESOP Trans out
SUB_ACCOUNT	13652	Expense Benefits H Emp HSA Trans out
SUB_ACCOUNT	13653	Expense Benefits H RSP FACC Trans out
SUB_ACCOUNT	13654	Expense Benefits H Basic Life Trans out
SUB_ACCOUNT	13655	Expense Benefits H LTD Trans out
SUB_ACCOUNT	13656	Capital Benefits I Medical Trans in
SUB_ACCOUNT	13657	Capital Benefits I Payroll Tax Trans in
SUB_ACCOUNT	13658	Capital Benefits I Emp ESOP Trans in
SUB_ACCOUNT	13659	Capital Benefits I Emp HSA Trans in
SUB_ACCOUNT	13660	Capital Benefits I RSP FACC Trans in
SUB_ACCOUNT	13661	Capital Benefits I Basic Life Trans in
SUB_ACCOUNT	13662	Capital Benefits I LTD Trans in
SUB_ACCOUNT	13663	Expense Benefits J Medical Trans in
SUB_ACCOUNT	13664	Expense Benefits J Payroll Tax Trans in
SUB_ACCOUNT	13665	Expense Benefits J Emp ESOP Trans in
SUB_ACCOUNT	13666	Expense Benefits J Emp HSA Trans in
SUB_ACCOUNT	13667	Expense Benefits J RSP FACC Trans in
SUB_ACCOUNT	13668	Expense Benefits J Basic Life Trans in
SUB_ACCOUNT	13669	Expense Benefits J LTD Trans in
SUB_ACCOUNT	13670	Benefits K Medical Transfers
SUB_ACCOUNT	13671	Benefits K Payroll Tax Transfers
SUB_ACCOUNT	13672	Benefits K Emp ESOP Transfers
SUB_ACCOUNT	13673	Benefits K Emp HSA Transfers
SUB_ACCOUNT	13674	Benefits K RSP FACC Transfers
SUB_ACCOUNT	13675	Benefits K Basic Life Transfers
SUB_ACCOUNT	13676	Benefits K LTD Transfers
SUB_ACCOUNT	13704	KS Ad Valorem-Current
SUB_ACCOUNT	13705	KS Ad Valorem-Future
SUB_ACCOUNT	13707	VA WNA
SUB_ACCOUNT	13729	Pipeline Safety Fee
SUB_ACCOUNT	13733	TN environmental cleanup costs
SUB_ACCOUNT	13735	KS WNA
SUB_ACCOUNT	13741	CO DSM
SUB_ACCOUNT	13744	KS WNA Recovery
SUB_ACCOUNT	13756	FAS 87 Reg Asset
SUB_ACCOUNT	13757	FAS 106 Reg Asset
SUB_ACCOUNT	13759	Georgia GRAM Accrual
SUB_ACCOUNT	13760	SERP Reg Asset
SUB_ACCOUNT	13768	MAOP Records
SUB_ACCOUNT	13773	WTX Rate Case GUID 10100
SUB_ACCOUNT	13774	WTX Rate Case 2013 SOI
SUB_ACCOUNT	13776	GUID 10580 MAOP
SUB_ACCOUNT	13777	FAS87 Reg Asset Non-Def
SUB_ACCOUNT	13778	FAS106 Reg Asset Non-Def
SUB_ACCOUNT	13779	SERP Reg Asset Non-Def

Segment	Value	Description
SUB_ACCOUNT	13800	Expense Advance Clearing
SUB_ACCOUNT	13803	Cap Benefits F Load Clr
SUB_ACCOUNT	13805	Employer P/R Taxes Clearing
SUB_ACCOUNT	13807	Cap Benefits F Pension Load Clr
SUB_ACCOUNT	13808	Cap Benefits F FAS 106 Load Clr
SUB_ACCOUNT	13809	Cap Benefits F Workers Comp Clr
SUB_ACCOUNT	13810	Employer FICA Clearing
SUB_ACCOUNT	13811	Employer FUTA Clearing
SUB_ACCOUNT	13812	Employer SUTA Clearing
SUB_ACCOUNT	13813	Employer Denver City Tax Clearing
SUB_ACCOUNT	13815	Benefits K Pension Transfers
SUB_ACCOUNT	13816	Benefits K FAS106 Transfers
SUB_ACCOUNT	13819	Benefits C Cross Trans Workers Comp
SUB_ACCOUNT	13820	Workers' Comp Clearing
SUB_ACCOUNT	13821	Basic Life Insurance Clearing
SUB_ACCOUNT	13822	FAS106 Clearing
SUB_ACCOUNT	13823	Medical/Dental Insurance Clearing
SUB_ACCOUNT	13824	LTD Clearing
SUB_ACCOUNT	13826	Employer ESOP Matching
SUB_ACCOUNT	13827	ESOP-Other Clearing
SUB_ACCOUNT	13828	Pension Cost Clearing
SUB_ACCOUNT	13829	Deferred Asset Clearing
SUB_ACCOUNT	13830	Project Conversion Clearing
SUB_ACCOUNT	13832	Deferred Project Conversion Clearing
SUB_ACCOUNT	13834	Main Extension Project Conversion Clearing
SUB_ACCOUNT	13836	PA Entry Clearing
SUB_ACCOUNT	13838	1099 Entries
SUB_ACCOUNT	13841	Employer ESOP Matching Accrual
SUB_ACCOUNT	13842	Capital Benefits I Transfer In
SUB_ACCOUNT	13844	Expense Benefits J Trans in
SUB_ACCOUNT	13846	Benefits K Transfers
SUB_ACCOUNT	13848	Oracle AR Clearing
SUB_ACCOUNT	13850	Benefits A Cr Exp Workers Comp
SUB_ACCOUNT	13851	Benefits B Worker's Comp Variance Clr
SUB_ACCOUNT	13852	TBS AMR Equipment
SUB_ACCOUNT	13853	Mil Tax Taxes Other
SUB_ACCOUNT	13854	Benefits C Cross Trans
SUB_ACCOUNT	13857	AEH 401K match
SUB_ACCOUNT	13858	Lincoln Rent Clearing
SUB_ACCOUNT	13860	Clearing Account - Admin Fees for FSA
SUB_ACCOUNT	13861	RSP FACC
SUB_ACCOUNT	13863	Employer Match HSA
SUB_ACCOUNT	13864	SAP Cash Clearing US Bank
SUB_ACCOUNT	13865	SAP Cash Clearing ANB Draft
SUB_ACCOUNT	13866	SAP Cash Clearing Banner Refund
SUB_ACCOUNT	13867	PNF US Bank
SUB_ACCOUNT	13868	PNF ANB Draft
SUB_ACCOUNT	13870	Capital Benefits G Workers Comp Trans out
SUB_ACCOUNT	13871	Capital Benefits I Pension Trans in
SUB_ACCOUNT	13872	Capital Benefits I FAS106 Trans in
SUB_ACCOUNT	13873	Capital Benefits G Pension Trans out
SUB_ACCOUNT	13874	Capital Benefits G FAS106 Trans out
SUB_ACCOUNT	13875	Expense Benefits H Pension Trans out
SUB_ACCOUNT	13876	Expense Benefits H FAS106 Trans out
SUB_ACCOUNT	13877	Expense Benefits J Pension Trans in
SUB_ACCOUNT	13878	Expense Benefits J FAS106 Trans in
SUB_ACCOUNT	13879	SAP FIGL Document Overflow
SUB_ACCOUNT	13880	Benefits A Cr Exp Load Pension
SUB_ACCOUNT	13881	Benefits A Cr Exp Load FAS106
SUB_ACCOUNT	13882	Capital Benefits E Cap TU offset Pension
SUB_ACCOUNT	13883	Capital Benefits E Cap TU offset FAS106
SUB_ACCOUNT	13884	Benefits C Cross Trans Pension
SUB_ACCOUNT	13885	Benefits C Cross Trans FAS106
SUB_ACCOUNT	13886	Capital Benefits D True up Pension
SUB_ACCOUNT	13887	Capital Benefits D True up FAS106
SUB_ACCOUNT	13889	Benefits B Pension Variance Clr
SUB_ACCOUNT	13890	Benefits B FAS106 Variance Clr
SUB_ACCOUNT	13891	Capital Benefits D True up WorkComp
SUB_ACCOUNT	13892	Capital Benefits E Cap TU offset WorkComp
SUB_ACCOUNT	13893	Expense Benefits H Workers Comp Transfer out
SUB_ACCOUNT	13894	Auto insurance installment
SUB_ACCOUNT	13895	Capital Benefits I Workers Comp Trans in
SUB_ACCOUNT	13897	Expense Benefits J Workers Comp Trans in
SUB_ACCOUNT	13898	Tax placeholder-Sabrix
SUB_ACCOUNT	13899	Benefits K Workers Comp Transfers
SUB_ACCOUNT	13900	Deferred Asset Projects
SUB_ACCOUNT	13904	Goodwill
SUB_ACCOUNT	13920	KS Rate Case
SUB_ACCOUNT	13931	Energy Efficiency Program
SUB_ACCOUNT	13941	Nashville NFL PSL Fee
SUB_ACCOUNT	13942	Houston NFL PSL Fee
SUB_ACCOUNT	13944	Other Misc Def Dr - Misc
SUB_ACCOUNT	13945	Stock Issuance Costs
SUB_ACCOUNT	13953	Goodwill - Comfurl Gas
SUB_ACCOUNT	13956	Line Pack
SUB_ACCOUNT	13957	Def Dr - Payroll Clearing
SUB_ACCOUNT	13992	Deferred Retirement Costs
SUB_ACCOUNT	13993	Pension Assets Noncurrent
SUB_ACCOUNT	14000	MVG-Unbilled Jobbing Work
SUB_ACCOUNT	14001	Conservation Project Cost
SUB_ACCOUNT	14031	UCG Ks Capacity Rel Rev
SUB_ACCOUNT	14066	Kansas Hedging Program
SUB_ACCOUNT	14084	Gas Purchases
SUB_ACCOUNT	14087	PBR Recoveries
SUB_ACCOUNT	14088	Recoveries
SUB_ACCOUNT	14089	Unbilled Recoveries
SUB_ACCOUNT	14093	Goodwill-Woodward (Formerly Investment)
SUB_ACCOUNT	14132	COLI Cash surrender Value
SUB_ACCOUNT	14133	COLI Loans Against CSV
SUB_ACCOUNT	14135	Conservation Project Recoveries
SUB_ACCOUNT	14147	Goodwill - MVG Acquisition
SUB_ACCOUNT	14152	Goodwill - Citizens Acquisition
SUB_ACCOUNT	14153	Investment in Pine Pipeline
SUB_ACCOUNT	14155	LGS Integration Costs
SUB_ACCOUNT	14158	MVG Rights of Way
SUB_ACCOUNT	14162	2 B Universal Shelf Registration
SUB_ACCOUNT	14163	Goodwill - Mid-Tex Acquisition
SUB_ACCOUNT	14167	Fees related to Equity Offerings
SUB_ACCOUNT	14168	RS-Taxes Withheld
SUB_ACCOUNT	14177	BC Materials
SUB_ACCOUNT	14214	Sports Option #5
SUB_ACCOUNT	14216	Def Dr - Park City
SUB_ACCOUNT	14217	Def - Park City - contra
SUB_ACCOUNT	14218	Rule 8209
SUB_ACCOUNT	14219	CO PIPP Cost Accumulation

Segment	Value	Description
SUB_ACCOUNT	14220	Colorado PIPP Recoveries
SUB_ACCOUNT	14221	Myriant Lease Rec
SUB_ACCOUNT	14222	Goodwill - AELIG
SUB_ACCOUNT	15900	CIG No Notice
SUB_ACCOUNT	15901	PIL Stored Gas
SUB_ACCOUNT	15902	PIL Stored Gas Lig-La
SUB_ACCOUNT	15903	PIL Stored Gas Trn-La
SUB_ACCOUNT	15904	PIL Stored Gas Sonk-La
SUB_ACCOUNT	15905	PIL Stored Gas Koch-La
SUB_ACCOUNT	15906	PIL Storage-Wing Tss
SUB_ACCOUNT	15909	PIL Stored Gas - K N Energy
SUB_ACCOUNT	15911	Reliant
SUB_ACCOUNT	15918	PIL Storage-Panh-Fs
SUB_ACCOUNT	15921	PIL Storage-Southern
SUB_ACCOUNT	15922	PIL Storage-Transco-Gss
SUB_ACCOUNT	15923	PIL Storage-Transco-Wss
SUB_ACCOUNT	15924	PIL Storage-Transco-Ess
SUB_ACCOUNT	15929	PIL Storage-Trunkline-Salem
SUB_ACCOUNT	15933	PIL Storage-Tenn Gas-Fs3981
SUB_ACCOUNT	15935	GS Under Amory Storage
SUB_ACCOUNT	15937	PIL Storage-Etn-Va Early
SUB_ACCOUNT	15938	Prepaid Comm Etn-Saltville
SUB_ACCOUNT	15939	GS Under Tenn Storage
SUB_ACCOUNT	15941	PIL Storage-Tex Ea-Gss
SUB_ACCOUNT	15946	GS Under Texas Eastern
SUB_ACCOUNT	15947	Lng Stored
SUB_ACCOUNT	15950	PIL Storage - PEPL
SUB_ACCOUNT	15953	GS Under Untd Bisteneau
SUB_ACCOUNT	15956	PIL Storage Gas-Williams 545
SUB_ACCOUNT	15973	Bridgeline Storage Facility
SUB_ACCOUNT	15974	Acadian Storage Cavern
SUB_ACCOUNT	15975	Koch Storage
SUB_ACCOUNT	15976	GS Under Bear Creek-Sng
SUB_ACCOUNT	15977	Gulf South-ISS
SUB_ACCOUNT	15983	GS Under Muldon-Sng
SUB_ACCOUNT	15991	Fair Value Hedge Inv
SUB_ACCOUNT	15993	WILLIC Storage Gas
SUB_ACCOUNT	15995	Other Systems
SUB_ACCOUNT	15996	Oneok PIL Stored Gas
SUB_ACCOUNT	15997	GS Under Goodwin
SUB_ACCOUNT	15998	UG Stored Gas Kansas
SUB_ACCOUNT	15999	Consigned Inventory
SUB_ACCOUNT	16003	Gulf South-Woodward (NOPSI)
SUB_ACCOUNT	16005	TLGP Gas Stored Est
SUB_ACCOUNT	16006	East Diamond Storage Facility
SUB_ACCOUNT	16007	Huntsman Storage Facility
SUB_ACCOUNT	16008	Gulf South Storage FSS
SUB_ACCOUNT	16011	PIL Storage-Transco-Gainesville
SUB_ACCOUNT	16012	Southern(LNG)-Columbus
SUB_ACCOUNT	16013	Bon Harbor Storage
SUB_ACCOUNT	16014	Grandview Storage
SUB_ACCOUNT	16015	Hickory Storage
SUB_ACCOUNT	16016	Kirkwood Storage
SUB_ACCOUNT	16017	St. Charles Storage
SUB_ACCOUNT	16019	Gulf South-Park and Loan
SUB_ACCOUNT	16023	Keystone
SUB_ACCOUNT	16027	Caledonia Storage in VA
SUB_ACCOUNT	16028	Oneok Texas Gas Storage FELMAC
SUB_ACCOUNT	16029	Petal Gas Storage
SUB_ACCOUNT	16030	Worsham Steed Storage
SUB_ACCOUNT	16031	Sequent Leased Storage
SUB_ACCOUNT	16032	Enstar Grama Ridge Stored Gas
SUB_ACCOUNT	16033	Hill-Lake Storage
SUB_ACCOUNT	16035	Southern Natural Gas
SUB_ACCOUNT	16036	Tennessee Gas Pipeline
SUB_ACCOUNT	16037	Trunkline Gas Company
SUB_ACCOUNT	16038	Monroe Gas Storage
SUB_ACCOUNT	16039	Monroe FSS 11702
SUB_ACCOUNT	16040	TGP FS-PA K 309552
SUB_ACCOUNT	16041	Monroe 453S
SUB_ACCOUNT	16042	JISH Intrastate FSS
SUB_ACCOUNT	16043	JISH NGPA Sec 311
SUB_ACCOUNT	16044	Gulf South NNS 48537
SUB_ACCOUNT	16045	Perryville Gas Storage
SUB_ACCOUNT	19100	Retirement of MVG Debt
SUB_ACCOUNT	19105	Retirement Premium on NP Series Q
SUB_ACCOUNT	19107	Retirement Premium on NP Series T
SUB_ACCOUNT	19108	Retirement Premium on NP Series U
SUB_ACCOUNT	19110	Retirement Premium on FMB Series P
SUB_ACCOUNT	19113	Retirement Premium on NP Series J
SUB_ACCOUNT	20000	Accumulated Other Comprehensive Income
SUB_ACCOUNT	20090	Blueflame OCI
SUB_ACCOUNT	20100	OCI CF Hedge Non-Aff
SUB_ACCOUNT	20101	OCI CF Hedge Aff
SUB_ACCOUNT	20102	OCI-Other
SUB_ACCOUNT	20104	OCI-Suntrust T Lock Mar 09
SUB_ACCOUNT	20105	OCI-\$400M T Lock June 2011
SUB_ACCOUNT	20107	OCI-\$350M T Lock Feb-13
SUB_ACCOUNT	20108	OCT 2014 Int rate swaps
SUB_ACCOUNT	20109	JUN 2017 Int rate swaps
SUB_ACCOUNT	20111	MAR 2019 Int rate swaps
SUB_ACCOUNT	20200	Med Term Notes
SUB_ACCOUNT	20223	Debentures 6.75
SUB_ACCOUNT	20231	4.95% Senior Notes due 2014
SUB_ACCOUNT	20232	5.95% Senior Notes due 2034
SUB_ACCOUNT	20234	8.50% Senior Notes due 2019
SUB_ACCOUNT	20235	5.50% Senior Notes due 2041
SUB_ACCOUNT	20236	4.15% Senior Notes due 2043
SUB_ACCOUNT	20237	4.125% Senior Notes due 2044
SUB_ACCOUNT	20238	200MM BBT 3 YR Term Loan
SUB_ACCOUNT	20239	3.000% Senior Notes due 2027
SUB_ACCOUNT	20605	N/P-ST Loan
SUB_ACCOUNT	20609	Intercompany Borrowing
SUB_ACCOUNT	20634	CP-Wells Fargo
SUB_ACCOUNT	20635	CP-Wells Fargo Discount
SUB_ACCOUNT	20636	CP- Deutsche Bank
SUB_ACCOUNT	20637	CP- Deutsche Bank Discount
SUB_ACCOUNT	20638	CP- Goldman Sachs
SUB_ACCOUNT	20639	CP- Goldman Sachs Discount
SUB_ACCOUNT	20640	CP- Morgan Stanley
SUB_ACCOUNT	20642	CP- Royal Bank of Scotland
SUB_ACCOUNT	20643	CP- Royal Bank of Scotland Discount
SUB_ACCOUNT	20644	CP- Mizuho
SUB_ACCOUNT	20645	CP- Mizuho Discount
SUB_ACCOUNT	20646	CP- MUFG

Segment	Value	Description
SUB_ACCOUNT	20647	CP-MUFG Discount
SUB_ACCOUNT	20910	Reg Liability Gross Up 2017
SUB_ACCOUNT	21000	Net Payroll
SUB_ACCOUNT	21001	Current Liab-AP Vouchers
SUB_ACCOUNT	21007	Emp Supp Life Ins
SUB_ACCOUNT	21010	Emp Ad&D
SUB_ACCOUNT	21012	Emp ESOP
SUB_ACCOUNT	21016	Emp Credit Union
SUB_ACCOUNT	21018	Emp United Way
SUB_ACCOUNT	21020	Federal PAC
SUB_ACCOUNT	21028	Emp 401K Loan
SUB_ACCOUNT	21032	Empr Espy-Other Exp
SUB_ACCOUNT	21033	Empr Espy
SUB_ACCOUNT	21035	Empr Ltd Ins
SUB_ACCOUNT	21036	Empr Basic Life
SUB_ACCOUNT	21040	Empr Medical/Dental
SUB_ACCOUNT	21042	Dental Claims Incurred
SUB_ACCOUNT	21043	Emp Medical Prem W/H
SUB_ACCOUNT	21045	Emp Dental Prem W/H
SUB_ACCOUNT	21047	Medical/Dental Clearing
SUB_ACCOUNT	21048	Med/Dental-Other Exp Pymt
SUB_ACCOUNT	21049	PTO Accrual
SUB_ACCOUNT	21050	Accrued Payroll
SUB_ACCOUNT	21052	Vision Plan
SUB_ACCOUNT	21053	Pretax Flex Medical Plan
SUB_ACCOUNT	21054	Pretax Dependent Care Plan
SUB_ACCOUNT	21061	GE FAMG-SAH
SUB_ACCOUNT	21063	PT US Able ADD
SUB_ACCOUNT	21069	Employee Direct Deposit
SUB_ACCOUNT	21076	OGLM
SUB_ACCOUNT	21078	Emp voluntary deduction
SUB_ACCOUNT	21095	ANB Cash Reclass
SUB_ACCOUNT	21099	Conservation & Energy Eff Program
SUB_ACCOUNT	21101	Estimated Gas Cost
SUB_ACCOUNT	21115	Other Payable
SUB_ACCOUNT	21119	CEE Program - Commercial
SUB_ACCOUNT	21132	Oracle AR Reimbursements
SUB_ACCOUNT	21136	Aligne Accounts Payable
SUB_ACCOUNT	21170	Emp GVUL Investment Fund
SUB_ACCOUNT	21177	Dividend Payable PSJ
SUB_ACCOUNT	21178	Health Spending Account
SUB_ACCOUNT	21252	Borrowed Gas
SUB_ACCOUNT	21253	Accrued Gas Liability
SUB_ACCOUNT	21254	Tetoo Cashout
SUB_ACCOUNT	21305	Accrued Gas Payable
SUB_ACCOUNT	21306	RSP FACC Empr Payable
SUB_ACCOUNT	21307	Involuntary Deductions
SUB_ACCOUNT	23116	Over/Under-Pr Yr
SUB_ACCOUNT	23500	Contract Retain
SUB_ACCOUNT	23501	Customer Contributions
SUB_ACCOUNT	23502	CO Low Income
SUB_ACCOUNT	24603	Other AP-Def Cr Cl Cur
SUB_ACCOUNT	24607	EY Atmos Audit 10-K ARS Fees
SUB_ACCOUNT	24612	Other AP-Uncashed Checks
SUB_ACCOUNT	24618	Stocked Item PO Clearing
SUB_ACCOUNT	24619	Non-Stocked Item PO Clearing
SUB_ACCOUNT	24634	EY Interim Reviews 10-Q Fees
SUB_ACCOUNT	24644	Atmos-Wrong Payee
SUB_ACCOUNT	24646	BFI property insurance tax
SUB_ACCOUNT	25000	Customer Deposits- Active
SUB_ACCOUNT	25001	Customer Deposits-Non CIS
SUB_ACCOUNT	25102	Empr Fica-Accrual
SUB_ACCOUNT	25104	Empr Futa-Accrual
SUB_ACCOUNT	25107	State Unemployment Tax
SUB_ACCOUNT	25111	Empr Denver City Tax
SUB_ACCOUNT	25113	La Superv & Inspect Tax
SUB_ACCOUNT	25114	State Franchise Tax Acrl
SUB_ACCOUNT	25115	Permit Fees
SUB_ACCOUNT	25116	Gross Receipts Tax
SUB_ACCOUNT	25117	Franchise Fee on Unbilled Revenue
SUB_ACCOUNT	25120	Tx St/City Use Tax 8.25 percent
SUB_ACCOUNT	25123	Use Tax
SUB_ACCOUNT	25142	Tx Gas Transportation Tax
SUB_ACCOUNT	25144	Severance Tax
SUB_ACCOUNT	25146	SUT Tennessee
SUB_ACCOUNT	25147	SUT-Kentucky
SUB_ACCOUNT	25179	OH Commercial Activity Tax
SUB_ACCOUNT	25180	Dallas FF recovery-Revenue
SUB_ACCOUNT	25201	Ad Valorem Tax
SUB_ACCOUNT	26501	Federal Income Tax
SUB_ACCOUNT	26502	Fed Inc Tax-Prior Year
SUB_ACCOUNT	26503	State Income Tax
SUB_ACCOUNT	26504	Federal Tax Interest/Penalties
SUB_ACCOUNT	26505	State Tax Interest/Penalties
SUB_ACCOUNT	26506	Fm 48 Liability
SUB_ACCOUNT	26611	Accrued Interest Payable
SUB_ACCOUNT	26628	UGC - Mtn 95-1
SUB_ACCOUNT	26631	Int Acct-Deb. 6.75
SUB_ACCOUNT	26647	Int-4.95 % Senior Notes due 2014
SUB_ACCOUNT	26648	Int-5.95 % Senior Notes due 2034
SUB_ACCOUNT	26653	Int-8.50 % Senior Notes due 2019
SUB_ACCOUNT	26654	Int-5.50% Senior Notes due 2041
SUB_ACCOUNT	26655	Int-4.15% Senior Notes due 2043
SUB_ACCOUNT	26656	Int-4.125% Senior Notes due 2044
SUB_ACCOUNT	26657	Int-BBT 200mm Term Loan due 2019
SUB_ACCOUNT	26658	Int-3.000% Senior Notes due 2027
SUB_ACCOUNT	26906	Accrued Bank LC Fees
SUB_ACCOUNT	26908	Int Acct - New ST loan
SUB_ACCOUNT	26916	Commit Fees-Amarillo NB
SUB_ACCOUNT	26918	Commit Fees-Credit Agricole (fnty RBS)
SUB_ACCOUNT	26919	Int On Customer Deposits
SUB_ACCOUNT	26922	Int On Non-CIS Deposits
SUB_ACCOUNT	26923	Commit Fees-BBT
SUB_ACCOUNT	27201	Emp Fica-Accrual
SUB_ACCOUNT	27202	Sales Tax
SUB_ACCOUNT	27204	Emp Fit-Accrual
SUB_ACCOUNT	27205	Emp Sit-Accrual
SUB_ACCOUNT	27206	Emp Local Tax-Accrual
SUB_ACCOUNT	27208	Emp Co Local Tax-Accrual
SUB_ACCOUNT	27209	City Franchise Tax
SUB_ACCOUNT	27210	State Sales Tax
SUB_ACCOUNT	27211	County Sales Tax
SUB_ACCOUNT	27212	City Sales Tax
SUB_ACCOUNT	27213	Texas State & City Sales Tax
SUB_ACCOUNT	27214	KY State Sales Tax

Segment	Value	Description
SUB_ACCOUNT	27215	KY Utility School Tax
SUB_ACCOUNT	27217	Iowa Sales Tax
SUB_ACCOUNT	27218	Alabama Sales Tax
SUB_ACCOUNT	27222	Gross Receipts
SUB_ACCOUNT	27223	Consumer Tax
SUB_ACCOUNT	27233	LA State Sales Tax-Code 1
SUB_ACCOUNT	27235	WKG County-School Taxes
SUB_ACCOUNT	27236	Arkansas State Sales Tax
SUB_ACCOUNT	27237	Colorado State Sales Tax
SUB_ACCOUNT	27238	Georgia State Sales Tax
SUB_ACCOUNT	27239	Indiana State Sales Tax
SUB_ACCOUNT	27240	Illinois State Sales Tax
SUB_ACCOUNT	27242	Mississippi State Sales Tax
SUB_ACCOUNT	27243	Missouri State Sales Tax
SUB_ACCOUNT	27244	North Carolina State Sales Tax
SUB_ACCOUNT	27245	Oklahoma State Sales Tax
SUB_ACCOUNT	27246	Pennsylvania State Sales Tax
SUB_ACCOUNT	27252	Tennessee Sales Tax Collected
SUB_ACCOUNT	27253	Sales Tax-Tupelo 6 1/4%
SUB_ACCOUNT	27259	Ohio State Sales Tax
SUB_ACCOUNT	27262	Kansas State Sales Tax
SUB_ACCOUNT	27263	Louisiana Pipeline & Safety Fees
SUB_ACCOUNT	27264	Texas Pipeline & Safety Fees
SUB_ACCOUNT	27265	Jefferson Parish Permit Fees
SUB_ACCOUNT	27266	Huntsville Alabama License Tax
SUB_ACCOUNT	27267	Indiana Utility Receipt Tax
SUB_ACCOUNT	27269	State-Gross Production
SUB_ACCOUNT	27270	3rd Party Transport Tax Estimate
SUB_ACCOUNT	27272	OH CAT Tax
SUB_ACCOUNT	27273	KY School Tax
SUB_ACCOUNT	27274	Ohio State Fee
SUB_ACCOUNT	27276	IL Severance Tax
SUB_ACCOUNT	27277	KY Severance Tax
SUB_ACCOUNT	27279	VA State Tax
SUB_ACCOUNT	27280	Dallas FF Recovery-Collected
SUB_ACCOUNT	27307	Performance Plan
SUB_ACCOUNT	27314	Pipeline Refunds
SUB_ACCOUNT	27318	Fas 106/OPEB Accrual
SUB_ACCOUNT	27325	Employee Flexible Comp Plan
SUB_ACCOUNT	27339	Inc Tax Pay Future Rates
SUB_ACCOUNT	27341	Cust Adv for Construction
SUB_ACCOUNT	27346	Gas Research Institute
SUB_ACCOUNT	27347	Hedging Open Positions
SUB_ACCOUNT	27349	WM Performance Plan
SUB_ACCOUNT	27351	Customer Billing Accrual
SUB_ACCOUNT	27353	Deferred Billing AR
SUB_ACCOUNT	27357	Deposit for future gas flows
SUB_ACCOUNT	27358	CIG(Colorado Interstate Gas Company)Imbalances
SUB_ACCOUNT	27359	Deferred Franchise Fee
SUB_ACCOUNT	27364	Gas Imbalance Payable
SUB_ACCOUNT	27365	Unbilled Financial Settlement-WMLLC
SUB_ACCOUNT	27371	Amarillo LDC
SUB_ACCOUNT	27381	PSCO Front Range
SUB_ACCOUNT	27382	PSCO Southern
SUB_ACCOUNT	27383	PSCO Western
SUB_ACCOUNT	27384	Texas Gas Imbalance
SUB_ACCOUNT	27386	Misc
SUB_ACCOUNT	27387	Storage Imbalance
SUB_ACCOUNT	27394	El Paso Imbalance
SUB_ACCOUNT	27401	Nymex Swaps-Open Positions
SUB_ACCOUNT	27403	Options-Open Positions
SUB_ACCOUNT	27407	NWPL
SUB_ACCOUNT	27408	Questar
SUB_ACCOUNT	27409	KGS
SUB_ACCOUNT	27410	PEPL
SUB_ACCOUNT	27415	Natural Gas Pipeline
SUB_ACCOUNT	27416	Transwestern Pipeline
SUB_ACCOUNT	27417	Reserve for Interim Rates
SUB_ACCOUNT	27418	Dallas Franchise Adder
SUB_ACCOUNT	27703	Other
SUB_ACCOUNT	27706	Fas 106/OPEB
SUB_ACCOUNT	27707	Directors' Def Comp
SUB_ACCOUNT	27709	Fas106-Veba Trust/Admin
SUB_ACCOUNT	27710	Fas 106 - Veba Trust
SUB_ACCOUNT	27712	Deferred Retirement Costs
SUB_ACCOUNT	27713	Dir Retirement Plan Accr
SUB_ACCOUNT	27714	Deferred Revenue-Nonaff
SUB_ACCOUNT	27725	Income Tax Recover Future
SUB_ACCOUNT	27728	FAS 106 Premiums Incurred
SUB_ACCOUNT	27729	FAS 106 Claims Incurred
SUB_ACCOUNT	27730	FAS 106 Premiums W/H
SUB_ACCOUNT	27731	FAS 106 Admin Fees
SUB_ACCOUNT	27737	Accrued Interest on COLI Policies
SUB_ACCOUNT	27743	FAS 106/OPEB - MVG
SUB_ACCOUNT	27748	Gross up- CIAC
SUB_ACCOUNT	27749	FAS 106 Retiree Life Insurance Premiums
SUB_ACCOUNT	27751	Medicare Advantage Plan Premiums
SUB_ACCOUNT	27752	LT Fin 48 Liability
SUB_ACCOUNT	27753	McKinney Lease Leveling
SUB_ACCOUNT	27754	Olathe Lease Leveling
SUB_ACCOUNT	27755	Canyon Dr Lease Leveling
SUB_ACCOUNT	27756	Mid-Tex Lease Leveling
SUB_ACCOUNT	27757	Louisville Lease Leveling
SUB_ACCOUNT	27759	Mid-Tex Lincoln Lease Leveling
SUB_ACCOUNT	27760	Midland Lease Leveling
SUB_ACCOUNT	27761	Austin Lease Leveling
SUB_ACCOUNT	27762	SS Lincoln Lease Leveling
SUB_ACCOUNT	27770	Sugarcube Denver Lease Leveling
SUB_ACCOUNT	27771	Greeley Lease Leveling-54th st
SUB_ACCOUNT	27772	Bristol Lease Leveling
SUB_ACCOUNT	27774	Franklin Lease Leveling-Riverside 210
SUB_ACCOUNT	27775	Franklin Lease Leveling-Crescent
SUB_ACCOUNT	27777	Mayfield Lease Leveling
SUB_ACCOUNT	27778	Bowling Green Lease Leveling
SUB_ACCOUNT	27779	Owensboro Lease Leveling
SUB_ACCOUNT	27781	Poydras Lease leveling
SUB_ACCOUNT	27783	Rider Revenue Accrual
SUB_ACCOUNT	27785	Columbia Lease Leveling
SUB_ACCOUNT	27787	Tower Lease Leveling
SUB_ACCOUNT	27788	Burnet, TX Lease Leveling
SUB_ACCOUNT	27789	Houston-Granite Lease Leveling
SUB_ACCOUNT	27790	Franklin Lease Leveling-Riverside 120
SUB_ACCOUNT	27791	LT-Fed Tax Int/Penalties
SUB_ACCOUNT	27792	LT-State Tax Int/Penalties
SUB_ACCOUNT	27793	Long Term Payable-Federal

Segment	Value	Description
SUB_ACCOUNT	27908	Virginia SAVE
SUB_ACCOUNT	27909	Reg Liability 2017
SUB_ACCOUNT	27910	Cost of Service Reserve
SUB_ACCOUNT	28001	Deferred Itc - Federal
SUB_ACCOUNT	28101	Inj & Damages-Ins Reserve
SUB_ACCOUNT	28102	Workers' Comp-Ins Reserve
SUB_ACCOUNT	28109	R&D Surcharge
SUB_ACCOUNT	28111	Property Insurance reserve
SUB_ACCOUNT	28201	Accum Defer Fed Income
SUB_ACCOUNT	28204	Federal - Other
SUB_ACCOUNT	28206	Accum Defer State Inc Tax
SUB_ACCOUNT	29000	Unrealized Gas Cost
SUB_ACCOUNT	29002	MTM-Open Futures Contracts
SUB_ACCOUNT	29003	Asset Management
SUB_ACCOUNT	29005	Bad Debt Gas Cost
SUB_ACCOUNT	29007	Margin Loss Recovery
SUB_ACCOUNT	29011	Bad Debt Recovery
SUB_ACCOUNT	29013	Asset Management-MS Valley Gas
SUB_ACCOUNT	29014	Deferred APT Pipeline Cost
SUB_ACCOUNT	29015	Dallas Res & Comm Bad Debt Gas Cost
SUB_ACCOUNT	29016	Environ Res & Comm Bad Debt Gas Cost
SUB_ACCOUNT	29017	Settled Cities Res & Comm Bad Debt Gas Cost
SUB_ACCOUNT	29020	Settled Cities Indust Bad Debt Gas Cost
SUB_ACCOUNT	29021	Deferred Option Premiums
SUB_ACCOUNT	29022	Bad Debt Gas Cost Interest
SUB_ACCOUNT	30002	Depr Exp-Natural Gas Prod
SUB_ACCOUNT	30003	Depr Exp-Underground Storage
SUB_ACCOUNT	30004	Depr Exp-Transmission Plant
SUB_ACCOUNT	30005	Depr Exp-Distribution Plant
SUB_ACCOUNT	30007	Depr Exp-General Plant
SUB_ACCOUNT	30010	Amort-Lease Improvements
SUB_ACCOUNT	30011	Amort Util/Plant Acq Adj
SUB_ACCOUNT	30013	Depreciation-Building
SUB_ACCOUNT	30014	Depreciation-Office furniture
SUB_ACCOUNT	30015	Depreciation-Comm Equip
SUB_ACCOUNT	30021	Customer Contracts - Amort
SUB_ACCOUNT	30023	Amortization of FAS109 Regulatory Items
SUB_ACCOUNT	30025	Rate Case Expenses (GUD 10132)
SUB_ACCOUNT	30031	Vehicle Depreciation
SUB_ACCOUNT	30032	Vehicle Depreciation Capitalized
SUB_ACCOUNT	30041	Heavy Equipment Depreciation
SUB_ACCOUNT	30042	Heavy Equipment Depreciation Capitalized
SUB_ACCOUNT	30051	Stores Depreciation
SUB_ACCOUNT	30052	Stores Depreciation Capitalized
SUB_ACCOUNT	30061	Tools & Shop Depreciation
SUB_ACCOUNT	30062	Tools & Shop Depreciation Capitalized
SUB_ACCOUNT	30071	Lab Depreciation
SUB_ACCOUNT	30072	Lab Depreciation Capitalized
SUB_ACCOUNT	30074	Amort of Regulatory Assets
SUB_ACCOUNT	30101	Ad Valorem - Accrual
SUB_ACCOUNT	30102	Taxes Property And Other
SUB_ACCOUNT	30103	Occupational Licenses
SUB_ACCOUNT	30104	State Supv & Inspection
SUB_ACCOUNT	30105	Corp/State Franchise Tax
SUB_ACCOUNT	30107	City Franchise
SUB_ACCOUNT	30108	Dot Transmission User Tax
SUB_ACCOUNT	30109	State Gross Receipts
SUB_ACCOUNT	30110	State Gas Transportation
SUB_ACCOUNT	30112	Public Serv Comm Assessment
SUB_ACCOUNT	30118	Penalty - Interest
SUB_ACCOUNT	30119	Cust Diffs-By Acct/Div
SUB_ACCOUNT	30120	Commitment Fees-Anb
SUB_ACCOUNT	30121	Commitment Fees-Credit Agricole (Fmly RBS)
SUB_ACCOUNT	30122	Div-Common Stock
SUB_ACCOUNT	30123	NonCash-PB-Stock Dividend
SUB_ACCOUNT	30128	Int On Debt To Assoc. Co
SUB_ACCOUNT	30129	Int On S/T Loan-Misc
SUB_ACCOUNT	30130	Deferred Interest Infrastructure
SUB_ACCOUNT	30132	1St Mortg Bonds Series I
SUB_ACCOUNT	30134	Debentures 6.75 percent
SUB_ACCOUNT	30140	Int On S/T Debt-New ST loan
SUB_ACCOUNT	30141	Int On S/T Debt-JP Morgan ST bridge loan interest
SUB_ACCOUNT	30155	Commitment Fees _ Fortis Capital
SUB_ACCOUNT	30156	Int On deferred director comp
SUB_ACCOUNT	30157	Int on Taxes
SUB_ACCOUNT	30159	Debt expense on Mid-Tex LTD
SUB_ACCOUNT	30160	FMB Early Retirement Premium
SUB_ACCOUNT	30161	6.35% Note Amortization
SUB_ACCOUNT	30163	8.50% Senior Notes disc
SUB_ACCOUNT	30164	Cash equivalent - RSU
SUB_ACCOUNT	30165	CP-Wells Fargo Interest Exp
SUB_ACCOUNT	30166	5.5% Senior Notes disc
SUB_ACCOUNT	30167	4.15% Senior Notes disc
SUB_ACCOUNT	30168	4.125 Senior Notes disc
SUB_ACCOUNT	30169	Cash equivalent - PSU
SUB_ACCOUNT	30170	CP- Deutsche Bank Int Exp
SUB_ACCOUNT	30171	CP- Goldman Sachs Int Exp
SUB_ACCOUNT	30172	CP- Morgan Stanley Int Exp
SUB_ACCOUNT	30173	CP- Royal Bank of Scotland Int Exp
SUB_ACCOUNT	30174	3.000 Senior Notes prem
SUB_ACCOUNT	30175	CP- Mizuho Int Exp
SUB_ACCOUNT	30176	CP- MUFG Int Exp
SUB_ACCOUNT	30177	200MM BBT 3 YR Term Loan
SUB_ACCOUNT	30201	Federal Income Taxes
SUB_ACCOUNT	30202	State Income Taxes
SUB_ACCOUNT	30205	FIN48 Federal Tax Expense
SUB_ACCOUNT	30207	AMT Federal Tax Expense
SUB_ACCOUNT	30301	MJC Warranty Revenues
SUB_ACCOUNT	30303	Gross Sales - Merchandising
SUB_ACCOUNT	30304	Gross Sales - Jobbing
SUB_ACCOUNT	30401	Cost of Merchandise Sold
SUB_ACCOUNT	30411	Costs from EDS field
SUB_ACCOUNT	30526	Misc Other Revenue
SUB_ACCOUNT	30543	Other Misc
SUB_ACCOUNT	30554	Retail Ventures Allocation
SUB_ACCOUNT	30601	Int & Div Income-Other Inv
SUB_ACCOUNT	30602	Int & Div Income-Temp Cash I
SUB_ACCOUNT	30603	Int & Div Income-Non Operation
SUB_ACCOUNT	30604	Int & Div Income-Misc
SUB_ACCOUNT	30606	Misc Non-Operating Income
SUB_ACCOUNT	30607	Incentive Rates Income
SUB_ACCOUNT	30608	Invest Income-Tax Free
SUB_ACCOUNT	30609	Int & Div Inc-Alloc
SUB_ACCOUNT	30611	Misc Operating Income
SUB_ACCOUNT	30612	Int & Div Inc-Interco

Segment	Value	Description
SUB_ACCOUNT	30625	CIAC Gross-Up Amort
SUB_ACCOUNT	30626	BNP IBDDA
SUB_ACCOUNT	30702	Education
SUB_ACCOUNT	30703	United Way Agencies
SUB_ACCOUNT	30705	Health
SUB_ACCOUNT	30706	Museums & Arts
SUB_ACCOUNT	30709	Salvation Army
SUB_ACCOUNT	30710	Youth Clubs & Centers
SUB_ACCOUNT	30711	Energy Assistance Program
SUB_ACCOUNT	30713	American Red Cross
SUB_ACCOUNT	30736	Community Welfare
SUB_ACCOUNT	30737	Political Activities
SUB_ACCOUNT	30740	Misc Income Deductions
SUB_ACCOUNT	30743	Entertainment & Sports Events
SUB_ACCOUNT	30918	UCG - Mtn 95-1
SUB_ACCOUNT	30921	Debentures 6.75 percent
SUB_ACCOUNT	30926	LTD-Leasing
SUB_ACCOUNT	30935	LTD-4.95 % Senior Notes due 2014
SUB_ACCOUNT	30936	LTD-5.95 % Senior Notes due 2034
SUB_ACCOUNT	30937	LTD-Rate Lock
SUB_ACCOUNT	30939	Fixed Rate due 2017
SUB_ACCOUNT	30940	LTD-8.50 % Senior Notes due 2019
SUB_ACCOUNT	30941	LTD-5.50% Sr Notes due 2041
SUB_ACCOUNT	30942	LTD-4.15% Sr Notes due 2043
SUB_ACCOUNT	30943	LTD 4.125% Sr Notes due 2044
SUB_ACCOUNT	30944	LTD BBT 200MM Term Loan due 2019
SUB_ACCOUNT	30945	LTD 3.000% Sr Notes due 2027
SUB_ACCOUNT	31101	Gas Rev-Dist Inc
SUB_ACCOUNT	31108	Gas Rev-Dist Inc. Base Charges
SUB_ACCOUNT	31113	Sales For Resale
SUB_ACCOUNT	31115	Office Rental
SUB_ACCOUNT	31116	Appliance Rental
SUB_ACCOUNT	31121	Service Revenue
SUB_ACCOUNT	31126	Shop At Home - Sales
SUB_ACCOUNT	31127	Home Protection Revenue
SUB_ACCOUNT	31128	Gas Cost Adjustment Surcharge
SUB_ACCOUNT	31132	Realized Enhancement
SUB_ACCOUNT	31133	Auto Club - Sales
SUB_ACCOUNT	31136	Gas Sales-Nonaff
SUB_ACCOUNT	31137	Gas Sales-Aff
SUB_ACCOUNT	31140	Transport Reimbursed-Nonaff
SUB_ACCOUNT	31141	Transport Reimbursed-Aff
SUB_ACCOUNT	31142	Storage Reimbursed-Nonaff
SUB_ACCOUNT	31143	Storage Reimbursed-Aff
SUB_ACCOUNT	31149	Interest Income
SUB_ACCOUNT	31180	Handbill Est - Unbilled
SUB_ACCOUNT	31181	City franch revenue
SUB_ACCOUNT	31182	State Occup revenue
SUB_ACCOUNT	31183	Surcharge revenue
SUB_ACCOUNT	31195	WNA
SUB_ACCOUNT	31198	Meter Maint & Repair Revenues
SUB_ACCOUNT	31200	GRIP 2009
SUB_ACCOUNT	31201	Forfeited Disc-Dist Plant Inc
SUB_ACCOUNT	31210	GRIP 2010
SUB_ACCOUNT	31211	GRIP 2011
SUB_ACCOUNT	31214	2010 Investment Settlement
SUB_ACCOUNT	31215	CB Gas Rev-Dist Inc
SUB_ACCOUNT	31216	CB Gas Rev-Dist Inc Base Charges
SUB_ACCOUNT	31217	CB Gas Cost Adjustment Surcharge
SUB_ACCOUNT	31218	CB Surcharge Revenue
SUB_ACCOUNT	31219	CB Surcharge revenue
SUB_ACCOUNT	31220	Gas Utility Tax
SUB_ACCOUNT	31301	Misc Service Revenue
SUB_ACCOUNT	31304	Gas Transport Rev-Distr
SUB_ACCOUNT	31305	Sales For Resale
SUB_ACCOUNT	31306	Intraco Transport Rev
SUB_ACCOUNT	31307	Op Inc&Exp-Prod Extr Ng
SUB_ACCOUNT	31308	Rent From Gas Property
SUB_ACCOUNT	31309	Other Gas Revenues
SUB_ACCOUNT	31312	Monthly Demand
SUB_ACCOUNT	31314	Storage Rent
SUB_ACCOUNT	31318	CAST-GA
SUB_ACCOUNT	31319	HUB Transaction Revenue
SUB_ACCOUNT	31321	Rev-Storing 311 Gas for Others
SUB_ACCOUNT	31323	Electric Gen-311(A)(2)-Texas
SUB_ACCOUNT	31324	Parking Transp Rev- 311(A)(2)
SUB_ACCOUNT	31325	LDC Transp - 3rd parties
SUB_ACCOUNT	31326	Industrial Transportation
SUB_ACCOUNT	31332	Trans for Midtex-Rate CGS
SUB_ACCOUNT	31333	Electric Generation
SUB_ACCOUNT	31335	Parking Transportation Revenue
SUB_ACCOUNT	31336	Lending Transportation Revenue
SUB_ACCOUNT	31337	Pipeline
SUB_ACCOUNT	31338	Pipeline-311(A)(2)-Texas
SUB_ACCOUNT	31340	Compress Rev-Transp Customers
SUB_ACCOUNT	31341	Other Transport Related Rev
SUB_ACCOUNT	31342	HUB Trans Rev - 311(A)(2)Texas
SUB_ACCOUNT	31343	Rev-Storing Gas of Others
SUB_ACCOUNT	31345	Parking Trans Rev-Affiliate/AEM
SUB_ACCOUNT	31347	Pipeline-311(s)(2)-Texas-Affiliate/AEM
SUB_ACCOUNT	31348	Pipeline-Affiliate/AEM
SUB_ACCOUNT	31350	Rev-Storage Affiliate/AEM
SUB_ACCOUNT	31361	Storage 311(a)(2)-Affiliate/AEM
SUB_ACCOUNT	31363	Kansas Ad Valorem Surcharge
SUB_ACCOUNT	31364	Easements
SUB_ACCOUNT	31365	Financial
SUB_ACCOUNT	31367	Asset Management-LA
SUB_ACCOUNT	31368	Intercompany transportation revenue
SUB_ACCOUNT	31369	Capacity Utilization
SUB_ACCOUNT	31371	Asset Management-MS
SUB_ACCOUNT	31372	Ind Trans - Regulated
SUB_ACCOUNT	31373	Ind Trans - Other Revenue
SUB_ACCOUNT	31374	Other Gas Revenue - Taxable
SUB_ACCOUNT	31375	Other Gas Revenue - Non-Taxable
SUB_ACCOUNT	31376	Other Revenue-Operating Fee Intra
SUB_ACCOUNT	31378	Ind Trans-Other Rev-Non-Taxable
SUB_ACCOUNT	31379	Cost of Service Reserve
SUB_ACCOUNT	35103	FP CF Hedge Ineffectiveness Non-Aff
SUB_ACCOUNT	35104	FP CF Hedge Ineffectiveness Aff
SUB_ACCOUNT	35105	Genl Feed Adjustment
SUB_ACCOUNT	35251	Fixed Price Futures
SUB_ACCOUNT	35261	Fixed Price Swaps Non-Aff
SUB_ACCOUNT	35262	Fixed Price Swaps Aff
SUB_ACCOUNT	35311	Storage Inv
SUB_ACCOUNT	35351	Storage Futures

Segment	Value	Description
SUB_ACCOUNT	35361	Storage Swaps-NonAff
SUB_ACCOUNT	35362	Storage Swaps-Aff
SUB_ACCOUNT	35375	Realized Gains on Storage
SUB_ACCOUNT	35376	Storage demand fees
SUB_ACCOUNT	35381	Fair Value Hedge Inventory
SUB_ACCOUNT	35582	Transp Rev-Pooling Transfer
SUB_ACCOUNT	35591	Transp-Rev Pooling-Affiliate/AEM
SUB_ACCOUNT	35702	Fixed Fees-Aff
SUB_ACCOUNT	35704	Fixed Fee Options-Affiliate
SUB_ACCOUNT	35801	Basis Swaps-Nonaff
SUB_ACCOUNT	35802	Basis Swaps-Aff
SUB_ACCOUNT	35901	MTM Reserve Overhead-Nonaff
SUB_ACCOUNT	35902	MTM Reserve Overhead-Aff
SUB_ACCOUNT	35922	MTM Reserve NPV-Aff
SUB_ACCOUNT	35931	MTM Reserve Credit-NonAff
SUB_ACCOUNT	35954	MTM storage
SUB_ACCOUNT	40001	Billed to West Tex Div
SUB_ACCOUNT	40002	Billed to COKS Div
SUB_ACCOUNT	40003	Billed to LA Div
SUB_ACCOUNT	40004	Billed to Mid St Div
SUB_ACCOUNT	40007	Billed to Nonutilities
SUB_ACCOUNT	40008	Billed to Mid-Tex Div
SUB_ACCOUNT	40009	Billed to MS Div
SUB_ACCOUNT	40010	Billed to Atmos Pipeline Div
SUB_ACCOUNT	40011	Billed to AELIG
SUB_ACCOUNT	40012	Billed to WKGS
SUB_ACCOUNT	40013	Billed to AEH
SUB_ACCOUNT	40014	Billed to UCGS
SUB_ACCOUNT	40015	Billed to TLGP
SUB_ACCOUNT	40016	Billed to TLGS
SUB_ACCOUNT	40017	Billed to AP&S
SUB_ACCOUNT	40517	Intercompany billing for AEH AEM and AES
SUB_ACCOUNT	41101	Billed from Accounting & Tax
SUB_ACCOUNT	41103	Billed from Customer Service Center
SUB_ACCOUNT	41105	Billed from Gas Control
SUB_ACCOUNT	41106	Billed from Govt Affairs
SUB_ACCOUNT	41107	Billed from HR
SUB_ACCOUNT	41108	Billed from HR Other
SUB_ACCOUNT	41109	Billed from IT
SUB_ACCOUNT	41112	Billed from Investor Relations
SUB_ACCOUNT	41113	Billed from Legal & Gov't Affairs
SUB_ACCOUNT	41114	Billed from Corp Secretary
SUB_ACCOUNT	41115	Billed from Planning & Rates
SUB_ACCOUNT	41116	Billed from Rates
SUB_ACCOUNT	41117	Billed from Purchasing
SUB_ACCOUNT	41119	Billed from Treasury
SUB_ACCOUNT	41120	Billed from Risk Mgmt
SUB_ACCOUNT	41121	Billed from Management Committee
SUB_ACCOUNT	41123	Billing for Overhead Capitalized
SUB_ACCOUNT	41124	Billing for Taxes Other and Depr
SUB_ACCOUNT	41126	Billed from Utility Operations Council
SUB_ACCOUNT	41129	Billing for CSC Depr & Taxes Other
SUB_ACCOUNT	41130	Billing for SS Depr & Taxes Other
SUB_ACCOUNT	41131	Billing for CSC O&M
SUB_ACCOUNT	41132	Billing for SS O&M
SUB_ACCOUNT	41134	Billed from BTL SS
SUB_ACCOUNT	41136	Billed from BTL HQ
SUB_ACCOUNT	41137	Billed from BTL State
SUB_ACCOUNT	41138	Billed from Safety & Enterprise Svc

Segment	Value	Description
SERVICE_AREA	000000	Default
SERVICE_AREA	002000	Shared Services General Office
SERVICE_AREA	003000	Amarillo City Plant Distribution
SERVICE_AREA	003010	Amarillo Distribution
SERVICE_AREA	003040	Plainview
SERVICE_AREA	003056	Lubbock
SERVICE_AREA	003069	Lamesa
SERVICE_AREA	003077	Odessa
SERVICE_AREA	003110	Bushland
SERVICE_AREA	004000	Fritch & Sanford City Plant Distribution
SERVICE_AREA	004015	Fritch
SERVICE_AREA	004016	Sanford
SERVICE_AREA	005000	West Texas City Plant Distribution
SERVICE_AREA	005001	Big Spring
SERVICE_AREA	005002	Forsan
SERVICE_AREA	005003	Coahoma
SERVICE_AREA	005006	Pampa
SERVICE_AREA	005007	Panhandle
SERVICE_AREA	005031	Palisades
SERVICE_AREA	005032	Hereford
SERVICE_AREA	005033	Frona
SERVICE_AREA	005034	Bovina
SERVICE_AREA	005035	Dimmitt
SERVICE_AREA	005036	Canyon
SERVICE_AREA	005037	Happy
SERVICE_AREA	005038	Tulia
SERVICE_AREA	005039	Kress
SERVICE_AREA	005040	Plainview
SERVICE_AREA	005041	Hale Center
SERVICE_AREA	005042	Petersburg
SERVICE_AREA	005043	Floydada
SERVICE_AREA	005044	Lockney
SERVICE_AREA	005045	Silverton
SERVICE_AREA	005046	Quilgus
SERVICE_AREA	005047	Turkey
SERVICE_AREA	005048	Littfield
SERVICE_AREA	005049	Muleshoe
SERVICE_AREA	005050	Sudan
SERVICE_AREA	005051	Amherst
SERVICE_AREA	005052	Anton
SERVICE_AREA	005053	Oilton
SERVICE_AREA	005054	Earth
SERVICE_AREA	005055	Levelland
SERVICE_AREA	005056	Lubbock
SERVICE_AREA	005057	Abernathy
SERVICE_AREA	005058	Shallowater
SERVICE_AREA	005059	Idalou
SERVICE_AREA	005060	Ralls
SERVICE_AREA	005061	Lorenzo
SERVICE_AREA	005062	Crosbyton
SERVICE_AREA	005063	Stalon
SERVICE_AREA	005064	Southland
SERVICE_AREA	005065	Post
SERVICE_AREA	005066	Wilson
SERVICE_AREA	005067	Tahoka
SERVICE_AREA	005068	O'Donnell
SERVICE_AREA	005069	Lamesa
SERVICE_AREA	005070	Brownfield
SERVICE_AREA	005071	Ropesville
SERVICE_AREA	005072	Meadow
SERVICE_AREA	005073	Sagegreys
SERVICE_AREA	005074	Seminole
SERVICE_AREA	005075	Midland
SERVICE_AREA	005076	Stanton
SERVICE_AREA	005077	Odessa
SERVICE_AREA	005078	Whitharal
SERVICE_AREA	005079	Wolfforth
SERVICE_AREA	005080	New Deal
SERVICE_AREA	005081	Springlake
SERVICE_AREA	005082	Vega
SERVICE_AREA	005083	Hart
SERVICE_AREA	005086	Welch
SERVICE_AREA	005087	Edmonson
SERVICE_AREA	005088	New Home
SERVICE_AREA	005089	Smyer
SERVICE_AREA	005090	Village of Tanglewood
SERVICE_AREA	005091	Nazareth
SERVICE_AREA	005092	Wellman
SERVICE_AREA	005093	Ransom Canyon
SERVICE_AREA	005094	Timbercreek Canyon
SERVICE_AREA	005096	Los Ybanez
SERVICE_AREA	005097	Opdyke
SERVICE_AREA	005098	Buffalo Spring Lake
SERVICE_AREA	005114	Dawn
SERVICE_AREA	005149	Spade
SERVICE_AREA	005171	Lemora
SERVICE_AREA	005201	Claude
SERVICE_AREA	006000	Dalhart City Plant Distribution
SERVICE_AREA	006020	Dalhart
SERVICE_AREA	006021	Channing
SERVICE_AREA	006022	Hartley
SERVICE_AREA	006032	Hereford
SERVICE_AREA	007000	TransLa
SERVICE_AREA	007000	Lafayette
SERVICE_AREA	007010	Mansfield
SERVICE_AREA	007020	Natchitoches
SERVICE_AREA	007030	Pineville
SERVICE_AREA	007040	Winnfield
SERVICE_AREA	007050	Monroe
SERVICE_AREA	007060	Many
SERVICE_AREA	007070	Youngsville
SERVICE_AREA	007090	Rayne
SERVICE_AREA	007110	Ball
SERVICE_AREA	007111	Breaux Bridge
SERVICE_AREA	007112	Broussard
SERVICE_AREA	007113	Campti
SERVICE_AREA	007114	Canhton
SERVICE_AREA	007115	Canencro
SERVICE_AREA	007116	Clarks
SERVICE_AREA	007117	Converse
SERVICE_AREA	007118	Coushatta
SERVICE_AREA	007119	Dry Prong
SERVICE_AREA	007120	Edgefield
SERVICE_AREA	007121	Fisher
SERVICE_AREA	007122	Florien

Segment	Value	Description
SERVICE_AREA	007723	Franklin
SERVICE_AREA	007724	Georgetown
SERVICE_AREA	007725	Grayson
SERVICE_AREA	007726	Henderson
SERVICE_AREA	007727	Baldwin
SERVICE_AREA	007728	Duson
SERVICE_AREA	007729	Oita
SERVICE_AREA	007730	Pleasant Hill
SERVICE_AREA	007731	Pollock
SERVICE_AREA	007732	Richwood
SERVICE_AREA	007733	Robeline
SERVICE_AREA	007734	Scott
SERVICE_AREA	007735	South Mansfield
SERVICE_AREA	007736	Stanley
SERVICE_AREA	007737	Tullos
SERVICE_AREA	007738	Urania
SERVICE_AREA	007739	Zwolle
SERVICE_AREA	007740	Nebo
SERVICE_AREA	007741	Standard
SERVICE_AREA	007742	Belle Rose
SERVICE_AREA	007743	Gray
SERVICE_AREA	007744	Houma
SERVICE_AREA	007745	Labadieville
SERVICE_AREA	007746	Paincourtville
SERVICE_AREA	007747	Plattenville
SERVICE_AREA	007748	Schriever
SERVICE_AREA	007749	White Castle
SERVICE_AREA	007750	Amelia
SERVICE_AREA	007751	Bunkie
SERVICE_AREA	007752	Catahoula
SERVICE_AREA	007753	Cecilia
SERVICE_AREA	007754	Centerfield
SERVICE_AREA	007755	Charenton
SERVICE_AREA	007756	Colfax
SERVICE_AREA	007757	Columbia
SERVICE_AREA	007758	Crowley
SERVICE_AREA	007759	Eunice
SERVICE_AREA	007760	Fl Jesup
SERVICE_AREA	007761	Greenwood
SERVICE_AREA	007762	Jeanrette
SERVICE_AREA	007763	Kolin
SERVICE_AREA	007764	Lecompte
SERVICE_AREA	007765	Logansport
SERVICE_AREA	007766	New Iberia
SERVICE_AREA	007767	Patterson
SERVICE_AREA	007768	St Landry
SERVICE_AREA	007769	Ville Platte
SERVICE_AREA	007770	Washington
SERVICE_AREA	007771	West Monroe
SERVICE_AREA	007772	Thibodaux/Lafourche
SERVICE_AREA	007773	Napoleonville
SERVICE_AREA	007774	Church Point
SERVICE_AREA	007775	Oxford
SERVICE_AREA	007776	Pelican
SERVICE_AREA	007777	Sterlington
SERVICE_AREA	007778	Opelousas
SERVICE_AREA	007779	St Amant
SERVICE_AREA	007780	Darrow
SERVICE_AREA	007781	Baldwin
SERVICE_AREA	007782	Powhatan
SERVICE_AREA	007783	Branch
SERVICE_AREA	007784	Church Point
SERVICE_AREA	007785	Duson
SERVICE_AREA	007786	Joyce
SERVICE_AREA	007787	Kaplan
SERVICE_AREA	007788	Maurice
SERVICE_AREA	007789	Opelousas
SERVICE_AREA	007790	Winn Parish Prison
SERVICE_AREA	007791	Bayou Correctional Facility
SERVICE_AREA	007792	Universities & VA
SERVICE_AREA	007793	Port Barre
SERVICE_AREA	007794	Rayne
SERVICE_AREA	007795	St Landry
SERVICE_AREA	007796	Sunset
SERVICE_AREA	007797	Basile
SERVICE_AREA	007799	Transla BU A&G
SERVICE_AREA	008000	West Texas Div-West Texas Rural Irrigation
SERVICE_AREA	008001	West Texas Div Irrigation-Big Spring IRR
SERVICE_AREA	008002	West Texas Div Irrigation-Forsan
SERVICE_AREA	008003	West Texas Div Irrigation-Coahoma
SERVICE_AREA	008006	West Texas Div Irrigation-Pampa IRR
SERVICE_AREA	008007	West Texas Div Irrigation-Panhandle
SERVICE_AREA	008009	West Texas Div Irrigation-Tex Div Office
SERVICE_AREA	008010	West Texas Div Irrigation-Amarillo Distribution
SERVICE_AREA	008015	West Texas Div Irrigation-Fritch
SERVICE_AREA	008016	West Texas Div Irrigation-Sanford
SERVICE_AREA	008020	West Texas Div Irrigation-Dalhart
SERVICE_AREA	008021	West Texas Div Irrigation-Channing
SERVICE_AREA	008022	West Texas Div Irrigation-Hartley
SERVICE_AREA	008031	West Texas Div Irrigation-Palisades
SERVICE_AREA	008032	West Texas Div Irrigation-Hersford IRR
SERVICE_AREA	008033	West Texas Div Irrigation-Friona IRR
SERVICE_AREA	008034	West Texas Div Irrigation-Bovina
SERVICE_AREA	008035	West Texas Div Irrigation-Dimmit
SERVICE_AREA	008036	West Texas Div Irrigation-Canyon IRR
SERVICE_AREA	008037	West Texas Div Irrigation-Happy
SERVICE_AREA	008038	West Texas Div Irrigation-Tulia
SERVICE_AREA	008039	West Texas Div Irrigation-Kress
SERVICE_AREA	008040	West Texas Div Irrigation-Plainview IRR
SERVICE_AREA	008041	West Texas Div Irrigation-Hale Center
SERVICE_AREA	008042	West Texas Div Irrigation-Petersburg
SERVICE_AREA	008043	West Texas Div Irrigation-Floydada
SERVICE_AREA	008044	West Texas Div Irrigation-Lockney
SERVICE_AREA	008045	West Texas Div Irrigation-Silverton
SERVICE_AREA	008046	West Texas Div Irrigation-Quitque
SERVICE_AREA	008047	West Texas Div Irrigation-Turkey
SERVICE_AREA	008048	West Texas Div Irrigation-Littlefield IRR
SERVICE_AREA	008049	West Texas Div Irrigation-Muleshoe
SERVICE_AREA	008050	West Texas Div Irrigation-Sudan
SERVICE_AREA	008051	West Texas Div Irrigation-Amherst
SERVICE_AREA	008052	West Texas Div Irrigation-Anton
SERVICE_AREA	008053	West Texas Div Irrigation-Olton IRR
SERVICE_AREA	008054	West Texas Div Irrigation-Earth IRR
SERVICE_AREA	008055	West Texas Div Irrigation-Leveland
SERVICE_AREA	008056	West Texas Div Irrigation-Lubbock IRR

Segment	Value	Description
SERVICE_AREA	008057	West Texas Div Irrigation-Abernathy
SERVICE_AREA	008058	West Texas Div Irrigation-Shallowater
SERVICE_AREA	008059	West Texas Div Irrigation-Idalou
SERVICE_AREA	008060	West Texas Div Irrigation-Rall
SERVICE_AREA	008061	West Texas Div Irrigation-Lorenzo
SERVICE_AREA	008062	West Texas Div Irrigation-Crosbyton
SERVICE_AREA	008063	West Texas Div Irrigation-Slaton
SERVICE_AREA	008064	West Texas Div Irrigation-Ropesville-Southland
SERVICE_AREA	008065	West Texas Div Irrigation-Post
SERVICE_AREA	008066	West Texas Div Irrigation-Wilson
SERVICE_AREA	008067	West Texas Div Irrigation-Tahoka
SERVICE_AREA	008068	West Texas Div Irrigation-O'Donnell
SERVICE_AREA	008069	West Texas Div Irrigation-Lamesa
SERVICE_AREA	008070	West Texas Div Irrigation-Brownfield IRR
SERVICE_AREA	008071	West Texas Div Irrigation-Ropesville
SERVICE_AREA	008072	West Texas Div Irrigation-Meadow
SERVICE_AREA	008073	West Texas Div Irrigation-Seagraves
SERVICE_AREA	008074	West Texas Div Irrigation-Seminole
SERVICE_AREA	008075	West Texas Div Irrigation-Midland
SERVICE_AREA	008076	West Texas Div Irrigation-Stanton
SERVICE_AREA	008077	West Texas Div Irrigation-Odessa IRR
SERVICE_AREA	008078	West Texas Div Irrigation-Whitharal
SERVICE_AREA	008079	West Texas Div Irrigation-Wolfthorh
SERVICE_AREA	008080	West Texas Div Irrigation-New Deal
SERVICE_AREA	008081	West Texas Div Irrigation-Springlake
SERVICE_AREA	008082	West Texas Div Irrigation-Vega
SERVICE_AREA	008083	West Texas Div Irrigation-Hart
SERVICE_AREA	008086	West Texas Div Irrigation-Welch
SERVICE_AREA	008087	West Texas Div Irrigation-Edmonson
SERVICE_AREA	008088	West Texas Div Irrigation-New Home
SERVICE_AREA	008089	West Texas Div Irrigation-Smyer
SERVICE_AREA	008090	West Texas Div Irrigation-Village of Tanglewood
SERVICE_AREA	008091	West Texas Div Irrigation-Nazareth
SERVICE_AREA	008092	West Texas Div Irrigation-Wellman
SERVICE_AREA	008093	West Texas Div Irrigation-Ransom Canyon
SERVICE_AREA	008094	West Texas Div Irrigation-Timbercreek Canyon
SERVICE_AREA	008096	West Texas Div Irrigation-Los Ybanez
SERVICE_AREA	008097	West Texas Div Irrigation-Opydke
SERVICE_AREA	008098	West Texas Div Irrigation-Buffalo Spring Lake
SERVICE_AREA	008110	Bushland
SERVICE_AREA	008140	Fanwell
SERVICE_AREA	009000	KY
SERVICE_AREA	009001	Owensboro-Underground Storage
SERVICE_AREA	009002	Hickory-Underground Storage
SERVICE_AREA	009003	Kirkwood-Underground Storage
SERVICE_AREA	009004	Judge Chapel-Underground Storage
SERVICE_AREA	009005	Bon Harbor-Underground Storage
SERVICE_AREA	009006	Commonwealth-Underground Storage
SERVICE_AREA	009007	St Charles-Underground Storage
SERVICE_AREA	009008	Phelps Dodge-Underground Storage
SERVICE_AREA	009500	Owensboro
SERVICE_AREA	009501	Beaver Dam
SERVICE_AREA	009502	Calhoun
SERVICE_AREA	009503	Cloverport
SERVICE_AREA	009504	Fordsville
SERVICE_AREA	009505	Hardinsburg
SERVICE_AREA	009506	Hartford
SERVICE_AREA	009507	Hawesville
SERVICE_AREA	009508	Whitesville
SERVICE_AREA	009509	Lewisport
SERVICE_AREA	009515	Madisonville
SERVICE_AREA	009516	Earlington
SERVICE_AREA	009517	Hanson
SERVICE_AREA	009518	Morton's Gap
SERVICE_AREA	009519	Nortonville
SERVICE_AREA	009520	St Charles
SERVICE_AREA	009521	Sebree
SERVICE_AREA	009522	Dixon
SERVICE_AREA	009523	Slaughters
SERVICE_AREA	009524	South Henderson
SERVICE_AREA	009527	Wkg Measurement
SERVICE_AREA	009530	Princeton
SERVICE_AREA	009531	Cadiz
SERVICE_AREA	009532	Dawson Springs
SERVICE_AREA	009533	Eddyville
SERVICE_AREA	009534	Marion
SERVICE_AREA	009535	Fredonia
SERVICE_AREA	009537	Hopkinsville
SERVICE_AREA	009538	Crofton
SERVICE_AREA	009539	Livermore KY
SERVICE_AREA	009540	Greenville
SERVICE_AREA	009541	Central City
SERVICE_AREA	009542	Bremen
SERVICE_AREA	009543	Powderly
SERVICE_AREA	009544	Sacramento
SERVICE_AREA	009545	Rural Owensboro
SERVICE_AREA	009546	Rural Madisonville
SERVICE_AREA	009547	Rural Paducah
SERVICE_AREA	009548	Rural Bowling Green
SERVICE_AREA	009549	Rural Danville
SERVICE_AREA	009550	Paducah
SERVICE_AREA	009551	Calvert City
SERVICE_AREA	009552	Gilbertsville
SERVICE_AREA	009553	Grand Rivers
SERVICE_AREA	009555	Mayfield
SERVICE_AREA	009556	Water Valley
SERVICE_AREA	009557	Wingo
SERVICE_AREA	009558	Symsonia
SERVICE_AREA	009560	Bowling Green
SERVICE_AREA	009562	Russellville
SERVICE_AREA	009563	Adairville
SERVICE_AREA	009564	Elkton
SERVICE_AREA	009565	Franklin
SERVICE_AREA	009566	Auburn
SERVICE_AREA	009567	Woodburn
SERVICE_AREA	009570	Glasgow
SERVICE_AREA	009571	Cave City
SERVICE_AREA	009572	Hiseville
SERVICE_AREA	009573	Horse Cave
SERVICE_AREA	009574	Manfordsville
SERVICE_AREA	009575	Oakland
SERVICE_AREA	009576	Park City
SERVICE_AREA	009577	Smith's Grove
SERVICE_AREA	009580	Danville
SERVICE_AREA	009581	Hustonville/Moreland

Segment	Value	Description
SERVICE_AREA	009582	Junction City
SERVICE_AREA	009583	Lancaster
SERVICE_AREA	009584	Perryville
SERVICE_AREA	009585	Stanford
SERVICE_AREA	009587	Lebanon
SERVICE_AREA	009588	Springfield
SERVICE_AREA	009590	Harrodsburg
SERVICE_AREA	009591	Burgin
SERVICE_AREA	009592	Campbellsville
SERVICE_AREA	009593	Greensburg
SERVICE_AREA	009595	Shelbyville
SERVICE_AREA	009596	Lawrenceburg
SERVICE_AREA	009599	Wig BU A&G
SERVICE_AREA	010000	West Texas Div
SERVICE_AREA	010001	Big Spring
SERVICE_AREA	010006	Pampa
SERVICE_AREA	010007	Panhandle
SERVICE_AREA	010009	West Texas Div Office
SERVICE_AREA	010010	Amarillo
SERVICE_AREA	010015	Fritch
SERVICE_AREA	010020	Dalhart
SERVICE_AREA	010021	Channing
SERVICE_AREA	010032	Hereford
SERVICE_AREA	010033	Friona
SERVICE_AREA	010035	Dimmitt
SERVICE_AREA	010036	Canyon
SERVICE_AREA	010037	Happy
SERVICE_AREA	010038	Tulia
SERVICE_AREA	010040	Plainview
SERVICE_AREA	010043	Floydada
SERVICE_AREA	010045	Silverton
SERVICE_AREA	010046	Quitaque
SERVICE_AREA	010048	Littlefield
SERVICE_AREA	010049	Muleshoe
SERVICE_AREA	010055	Levelland
SERVICE_AREA	010056	Lubbock
SERVICE_AREA	010060	Rails
SERVICE_AREA	010061	Lorenzo
SERVICE_AREA	010063	Stanton
SERVICE_AREA	010065	Post
SERVICE_AREA	010067	Tahoka
SERVICE_AREA	010069	Lamesa
SERVICE_AREA	010070	Brownfield
SERVICE_AREA	010074	Seminole
SERVICE_AREA	010075	Midland
SERVICE_AREA	010076	Stanton
SERVICE_AREA	010077	Odessa
SERVICE_AREA	010081	Springlake
SERVICE_AREA	010099	West Texas Div BU A&G
SERVICE_AREA	010102	Plant In Service
SERVICE_AREA	012000	Customer Support
SERVICE_AREA	013000	Amarillo Rural Distribution
SERVICE_AREA	013010	Amarillo
SERVICE_AREA	013110	Bushland
SERVICE_AREA	014000	Non-Regulated Industrial
SERVICE_AREA	014001	Big Spring
SERVICE_AREA	014007	Panhandle
SERVICE_AREA	014010	Amarillo
SERVICE_AREA	014021	Industrial-WT-Rural
SERVICE_AREA	014032	Hereford
SERVICE_AREA	014033	Friona
SERVICE_AREA	014034	Bovina
SERVICE_AREA	014035	Dimmitt
SERVICE_AREA	014036	Canyon
SERVICE_AREA	014038	Tulia
SERVICE_AREA	014040	Plainview
SERVICE_AREA	014043	Floydada
SERVICE_AREA	014044	Lockney
SERVICE_AREA	014046	Quitaque
SERVICE_AREA	014048	Littlefield
SERVICE_AREA	014049	Muleshoe
SERVICE_AREA	014052	Anton
SERVICE_AREA	014053	Oton
SERVICE_AREA	014054	Earth
SERVICE_AREA	014055	Levelland
SERVICE_AREA	014056	Lubbock
SERVICE_AREA	014057	Abernathy
SERVICE_AREA	014062	Crosbyton
SERVICE_AREA	014063	Stanton
SERVICE_AREA	014066	Wilson
SERVICE_AREA	014068	O'Donnell
SERVICE_AREA	014069	Lamesa
SERVICE_AREA	014070	Brownfield
SERVICE_AREA	014072	Meadow
SERVICE_AREA	014073	Seagraves
SERVICE_AREA	014074	Seminole
SERVICE_AREA	014075	Midland
SERVICE_AREA	014077	Odessa
SERVICE_AREA	014082	Vega
SERVICE_AREA	014087	Edmonson
SERVICE_AREA	014089	Smyer
SERVICE_AREA	014092	Wellman
SERVICE_AREA	015000	Regulated Industrial
SERVICE_AREA	015001	Big Spring
SERVICE_AREA	015003	Industrial-AM City Gate
SERVICE_AREA	015005	Industrial-WT-City Gate
SERVICE_AREA	015010	Amarillo
SERVICE_AREA	015016	WT Div LVS customers in Lubbock
SERVICE_AREA	015020	Dalhart
SERVICE_AREA	015021	Industrial-WT-Rural
SERVICE_AREA	015032	Hereford
SERVICE_AREA	015033	Friona
SERVICE_AREA	015036	Canyon
SERVICE_AREA	015040	Plainview
SERVICE_AREA	015048	Littlefield
SERVICE_AREA	015055	Levelland
SERVICE_AREA	015056	Lubbock
SERVICE_AREA	015058	Shallowater
SERVICE_AREA	015069	Lamesa
SERVICE_AREA	015070	Brownfield
SERVICE_AREA	015073	Seagraves
SERVICE_AREA	015074	Seminole
SERVICE_AREA	015075	Midland
SERVICE_AREA	015077	Odessa
SERVICE_AREA	015079	Wolfforth

Segment	Value	Description
SERVICE_AREA	015086	Welch
SERVICE_AREA	016000	Lubbock City Plant
SERVICE_AREA	016056	Lubbock City Plant
SERVICE_AREA	017000	Dalhart Rural Distribution
SERVICE_AREA	017020	Dalhart
SERVICE_AREA	018000	Dalhart Rural Irrigation
SERVICE_AREA	018020	Dalhart
SERVICE_AREA	018022	Hartley
SERVICE_AREA	018032	Hereford
SERVICE_AREA	019000	West Texas Div- Triangle Pipeline
SERVICE_AREA	019007	Panhandle
SERVICE_AREA	019010	Amarillo
SERVICE_AREA	019020	Triangle 020
SERVICE_AREA	019032	Hereford
SERVICE_AREA	019033	Friona
SERVICE_AREA	019034	Bovina
SERVICE_AREA	019035	Dimmitt
SERVICE_AREA	019036	Canyon
SERVICE_AREA	019038	Tulia
SERVICE_AREA	019040	Plainview
SERVICE_AREA	019043	Floydada
SERVICE_AREA	019044	Lockney
SERVICE_AREA	019046	Quitaque
SERVICE_AREA	019048	Littlefield
SERVICE_AREA	019049	Mulshoe
SERVICE_AREA	019050	Sudan
SERVICE_AREA	019052	Anton
SERVICE_AREA	019053	Oton
SERVICE_AREA	019054	Earth
SERVICE_AREA	019055	Levelland
SERVICE_AREA	019056	Lubbock
SERVICE_AREA	019057	Abernathy
SERVICE_AREA	019059	Idalou
SERVICE_AREA	019060	Rails
SERVICE_AREA	019062	Crosbyton
SERVICE_AREA	019063	Slaton
SERVICE_AREA	019065	Post
SERVICE_AREA	019069	Lamesa
SERVICE_AREA	019070	Brownfield
SERVICE_AREA	019071	Ropesville
SERVICE_AREA	019072	Meadow
SERVICE_AREA	019073	Seagraves
SERVICE_AREA	019074	Seminole
SERVICE_AREA	019079	Wolfforth
SERVICE_AREA	019081	Springlake
SERVICE_AREA	019082	Vega
SERVICE_AREA	019083	Hart
SERVICE_AREA	019086	Welch
SERVICE_AREA	019087	Edmonson
SERVICE_AREA	019091	Nazareth
SERVICE_AREA	019092	Wellman
SERVICE_AREA	019149	Spade
SERVICE_AREA	020000	West Texas Lubbock Environs
SERVICE_AREA	020056	Lubbock outside city limits
SERVICE_AREA	020601	Alvarado Other_Oc_TP
SERVICE_AREA	021000	West Texas Rural Distribution
SERVICE_AREA	021001	Big Spring
SERVICE_AREA	021002	Forsan
SERVICE_AREA	021003	Cochoma
SERVICE_AREA	021006	Pampa
SERVICE_AREA	021007	Panhandle
SERVICE_AREA	021010	Amarillo
SERVICE_AREA	021020	West Texas - Dalhart
SERVICE_AREA	021031	Palisades
SERVICE_AREA	021032	Hereford
SERVICE_AREA	021033	Friona
SERVICE_AREA	021034	Bovina
SERVICE_AREA	021035	Dimmitt
SERVICE_AREA	021036	Canyon
SERVICE_AREA	021037	Happy
SERVICE_AREA	021038	Tulia
SERVICE_AREA	021039	Kress
SERVICE_AREA	021040	Plainview
SERVICE_AREA	021041	Hale Center
SERVICE_AREA	021042	Petersburg
SERVICE_AREA	021043	Floydada
SERVICE_AREA	021044	Lockney
SERVICE_AREA	021045	Silverton
SERVICE_AREA	021046	Quitaque
SERVICE_AREA	021047	Turkey
SERVICE_AREA	021048	Littlefield
SERVICE_AREA	021049	Mulshoe
SERVICE_AREA	021050	Sudan-SU
SERVICE_AREA	021051	Amherst
SERVICE_AREA	021052	Anton
SERVICE_AREA	021053	Oton
SERVICE_AREA	021054	Earth
SERVICE_AREA	021055	Levelland
SERVICE_AREA	021056	Lubbock
SERVICE_AREA	021057	Abernathy
SERVICE_AREA	021058	Shallowater
SERVICE_AREA	021059	Idalou
SERVICE_AREA	021060	Rails
SERVICE_AREA	021061	Lorenzo
SERVICE_AREA	021062	Crosbyton
SERVICE_AREA	021063	Slaton
SERVICE_AREA	021064	Southland
SERVICE_AREA	021065	Post
SERVICE_AREA	021066	Wilson
SERVICE_AREA	021067	Tahoka
SERVICE_AREA	021068	O'Donnell
SERVICE_AREA	021069	Lamesa
SERVICE_AREA	021070	Brownfield
SERVICE_AREA	021071	Ropesville
SERVICE_AREA	021073	Seagraves
SERVICE_AREA	021074	Seminole
SERVICE_AREA	021075	Midland
SERVICE_AREA	021076	Stanton
SERVICE_AREA	021077	Odessa
SERVICE_AREA	021078	Withamral
SERVICE_AREA	021079	Wolfforth
SERVICE_AREA	021081	Springlake-SP
SERVICE_AREA	021082	Vega
SERVICE_AREA	021083	Hart
SERVICE_AREA	021086	Welch

Segment	Value	Description
SERVICE_AREA	021087	Edmonson
SERVICE_AREA	021089	Smyers
SERVICE_AREA	021091	Nazareth
SERVICE_AREA	021092	Wellman
SERVICE_AREA	021096	Los Ybanez
SERVICE_AREA	021097	Opdyke
SERVICE_AREA	021110	Bushland
SERVICE_AREA	021113	Cotton Center
SERVICE_AREA	021114	Dawn
SERVICE_AREA	021125	Unbarger
SERVICE_AREA	021140	Farnwell
SERVICE_AREA	021149	Spade
SERVICE_AREA	021171	Lenorah
SERVICE_AREA	021201	Claude
SERVICE_AREA	022000	West Texas Div Meter Shop
SERVICE_AREA	022436	West Texas Div Measurement Center
SERVICE_AREA	030000	COKS/Denver Company Office
SERVICE_AREA	030366	Yates Center
SERVICE_AREA	030367	Coffeyville
SERVICE_AREA	030368	Independence
SERVICE_AREA	030369	Johnson County-Olathe
SERVICE_AREA	030800	Denver
SERVICE_AREA	030810	Greeley
SERVICE_AREA	030896	BU Overhead-GGC
SERVICE_AREA	030899	BU Overhead-Colorado
SERVICE_AREA	031000	Colorado ADM
SERVICE_AREA	031800	Cbd-Escrow Account
SERVICE_AREA	031810	Greeley
SERVICE_AREA	031811	Ault
SERVICE_AREA	031818	Kersey
SERVICE_AREA	031821	Platteville
SERVICE_AREA	031845	Graig
SERVICE_AREA	031846	Meeker
SERVICE_AREA	031855	Steamboat Springs
SERVICE_AREA	031858	Steamboat Springs URA
SERVICE_AREA	031860	Canon City
SERVICE_AREA	031861	Florence, Co
SERVICE_AREA	031873	Salida
SERVICE_AREA	031880	Gunnison
SERVICE_AREA	031881	Crested Butte
SERVICE_AREA	031882	Mount Crested Butte
SERVICE_AREA	031899	Colorado BU A&G
SERVICE_AREA	031901	Lamar
SERVICE_AREA	031909	Holly
SERVICE_AREA	031924	Springfield
SERVICE_AREA	031935	Durango
SERVICE_AREA	031938	Cortez
SERVICE_AREA	031941	Dove Creek
SERVICE_AREA	033000	Northeast Colorado
SERVICE_AREA	033264	Rosedale
SERVICE_AREA	033374	Darville
SERVICE_AREA	033810	Greeley
SERVICE_AREA	033811	Ault
SERVICE_AREA	033812	Eaton
SERVICE_AREA	033813	Evans
SERVICE_AREA	033814	Garden City
SERVICE_AREA	033815	Gilcrest
SERVICE_AREA	033816	Hudson
SERVICE_AREA	033817	Keenesburg
SERVICE_AREA	033818	Kersey
SERVICE_AREA	033819	LaSalle
SERVICE_AREA	033820	Lucerne
SERVICE_AREA	033821	Platteville
SERVICE_AREA	033823	Pierce
SERVICE_AREA	033824	Prospect Valley
SERVICE_AREA	033825	Roggen
SERVICE_AREA	033826	Nunn
SERVICE_AREA	033827	Outside Ault
SERVICE_AREA	033828	Outside Eaton
SERVICE_AREA	033831	Outside Gilcrest
SERVICE_AREA	033832	Outside Greeley
SERVICE_AREA	033838	Outside Platteville
SERVICE_AREA	033843	Windsor
SERVICE_AREA	033846	Meeker
SERVICE_AREA	033847	Hayden
SERVICE_AREA	033855	Steamboat Springs
SERVICE_AREA	033860	Canon City
SERVICE_AREA	033861	Florence
SERVICE_AREA	033880	Gunnison
SERVICE_AREA	033901	Lamar
SERVICE_AREA	033953	Windsor
SERVICE_AREA	033955	Miliken CO
SERVICE_AREA	033956	Fort Lupton-CO
SERVICE_AREA	034000	Northwest & Central Colorado
SERVICE_AREA	034266	Parlin
SERVICE_AREA	034270	Almont
SERVICE_AREA	034845	Crilig
SERVICE_AREA	034846	Meeker
SERVICE_AREA	034847	Hayden
SERVICE_AREA	034849	Outside Hayden
SERVICE_AREA	034850	Outside Graig
SERVICE_AREA	034855	Steamboat Springs
SERVICE_AREA	034856	Milner
SERVICE_AREA	034857	Outside Steamboat Springs
SERVICE_AREA	034860	Canon City
SERVICE_AREA	034861	Florence
SERVICE_AREA	034873	Salida
SERVICE_AREA	034874	Poncha Springs
SERVICE_AREA	034875	Nathrop
SERVICE_AREA	034877	Outside Poncha
SERVICE_AREA	034880	Gunnison
SERVICE_AREA	034881	Crested Butte
SERVICE_AREA	034882	Mt Crested Butte
SERVICE_AREA	034883	Outside Crested Butte
SERVICE_AREA	034885	Outside Gunnison-Gunnison County
SERVICE_AREA	034935	Durango
SERVICE_AREA	034951	Buena Vista
SERVICE_AREA	034954	Hamilton
SERVICE_AREA	035000	Southeast Colorado
SERVICE_AREA	035265	Lincoln Park
SERVICE_AREA	035810	Greeley
SERVICE_AREA	035860	Canon City
SERVICE_AREA	035861	Florence
SERVICE_AREA	035862	Portland
SERVICE_AREA	035863	Penrose

Segment	Value	Description
SERVICE_AREA	035864	Williamsburg
SERVICE_AREA	035865	Rockvale
SERVICE_AREA	035866	Outside Canon City
SERVICE_AREA	035867	Brookside
SERVICE_AREA	035901	Lamar
SERVICE_AREA	035902	Hasty
SERVICE_AREA	035903	McClave
SERVICE_AREA	035904	Brandon
SERVICE_AREA	035905	Eads
SERVICE_AREA	035906	Bristol
SERVICE_AREA	035907	Grenada
SERVICE_AREA	035908	Hartman
SERVICE_AREA	035909	Holly
SERVICE_AREA	035910	Korman
SERVICE_AREA	035911	Wiley
SERVICE_AREA	035921	Outside Lamar
SERVICE_AREA	035922	Outside Wiley
SERVICE_AREA	035924	Springfield
SERVICE_AREA	035925	Pritchett
SERVICE_AREA	035926	Two Buttes
SERVICE_AREA	035927	Vilas
SERVICE_AREA	035928	Walsh
SERVICE_AREA	035930	Outside Springfield
SERVICE_AREA	036000	Southwest Colorado
SERVICE_AREA	036935	Durango
SERVICE_AREA	036936	Outside Durango
SERVICE_AREA	036938	Cortez
SERVICE_AREA	036939	Dolores
SERVICE_AREA	036940	Mancos
SERVICE_AREA	036941	Dove Creek
SERVICE_AREA	036942	Cahone
SERVICE_AREA	036943	Egnar
SERVICE_AREA	036944	Outside Cortez
SERVICE_AREA	036950	Hesperus
SERVICE_AREA	040000	CNG
SERVICE_AREA	040006	Cng Pampa
SERVICE_AREA	040010	Cng Amarillo
SERVICE_AREA	040036	Cng Canyon
SERVICE_AREA	040055	Cng Levelland
SERVICE_AREA	040056	Cng Lubbock
SERVICE_AREA	040075	Cng Midland
SERVICE_AREA	040077	Cng Odessa
SERVICE_AREA	041000	Use 034000 Buena Vista Division
SERVICE_AREA	047000	Cng Trans La Cng
SERVICE_AREA	050000	Egasco
SERVICE_AREA	050001	Egasco-Big Spring
SERVICE_AREA	050002	Egasco-Forsan
SERVICE_AREA	050003	Egasco-Coahoma
SERVICE_AREA	050006	Egasco-Pampa
SERVICE_AREA	050007	Egasco-Panhandle
SERVICE_AREA	050009	Egasco-West Texas Div Office
SERVICE_AREA	050010	Egasco-Amarillo Distribution
SERVICE_AREA	050015	Egasco-Fritch
SERVICE_AREA	050016	Egasco-Sanford
SERVICE_AREA	050020	Egasco-Dalhart
SERVICE_AREA	050021	Egasco-Channing
SERVICE_AREA	050022	Egasco-Hartley
SERVICE_AREA	050031	Egasco-Palisades
SERVICE_AREA	050032	Egasco-Hereford
SERVICE_AREA	050033	Egasco-Friona
SERVICE_AREA	050034	Egasco-Bovina
SERVICE_AREA	050035	Egasco-Dimmitt
SERVICE_AREA	050036	Egasco-Canyon
SERVICE_AREA	050037	Egasco-Hoppy
SERVICE_AREA	050038	Egasco-Tulia
SERVICE_AREA	050039	Egasco-Kress
SERVICE_AREA	050040	Egasco-Plainview
SERVICE_AREA	050041	Egasco-Hale Center
SERVICE_AREA	050042	Egasco-Petersburg
SERVICE_AREA	050043	Egasco-Floydada
SERVICE_AREA	050044	Egasco-Lockney
SERVICE_AREA	050045	Egasco-Silverton
SERVICE_AREA	050046	Egasco-Quitaque
SERVICE_AREA	050047	Egasco-Turkey
SERVICE_AREA	050048	Egasco-Littlefield
SERVICE_AREA	050049	Egasco-Muleshoe
SERVICE_AREA	050050	Egasco-Sudan
SERVICE_AREA	050051	Egasco-Amherst
SERVICE_AREA	050052	Egasco-Anton
SERVICE_AREA	050053	Egasco-Olton
SERVICE_AREA	050054	Egasco-Earth
SERVICE_AREA	050055	Egasco-Levelland
SERVICE_AREA	050056	Egasco-Lubbock
SERVICE_AREA	050057	Egasco-Abemathy
SERVICE_AREA	050058	Egasco-Shallowater
SERVICE_AREA	050059	Egasco-Idolou
SERVICE_AREA	050060	Egasco-Ralls
SERVICE_AREA	050061	Egasco-Lorenzo
SERVICE_AREA	050062	Egasco-Crosbyton
SERVICE_AREA	050063	Egasco-Slaton
SERVICE_AREA	050064	Egasco-Southland
SERVICE_AREA	050065	Egasco-Post
SERVICE_AREA	050066	Egasco-Wilson
SERVICE_AREA	050067	Egasco-Tahoka
SERVICE_AREA	050068	Egasco-O'Donnell
SERVICE_AREA	050069	Egasco-Lamesa
SERVICE_AREA	050070	Egasco-Brownfield
SERVICE_AREA	050071	Egasco-Ropesville
SERVICE_AREA	050072	Egasco-Meadow
SERVICE_AREA	050073	Egasco-Seagraves
SERVICE_AREA	050074	Egasco-Seminole
SERVICE_AREA	050075	Egasco-Midland
SERVICE_AREA	050076	Egasco-Stanton
SERVICE_AREA	050077	Egasco-Odessa
SERVICE_AREA	050078	Egasco-Whitharral
SERVICE_AREA	050079	Egasco-Wolfthorh
SERVICE_AREA	050080	Egasco-New Deal
SERVICE_AREA	050081	Egasco-Springlake
SERVICE_AREA	050082	Egasco-Vega
SERVICE_AREA	050083	Egasco-Hurt
SERVICE_AREA	050086	Egasco-Welch
SERVICE_AREA	050087	Egasco-Edmonson
SERVICE_AREA	050088	Egasco-New Home
SERVICE_AREA	050089	Egasco-Smyer
SERVICE_AREA	050090	Egasco-Village of Tanglewood

Segment	Value	Description
SERVICE_AREA	050091	Egasco-Nazareth
SERVICE_AREA	050092	Egasco-Wellman
SERVICE_AREA	050093	Egasco-Ransom Canyon
SERVICE_AREA	050094	Egasco-Timbercreek Canyon
SERVICE_AREA	050096	Egasco-Los Ybanez
SERVICE_AREA	050097	Egasco-Opydke
SERVICE_AREA	050098	Egasco-Buffalo Spring Lake
SERVICE_AREA	051000	Enertrust Inc
SERVICE_AREA	051036	Enermart-Canyon
SERVICE_AREA	051055	Enermart-Levelland
SERVICE_AREA	051056	Enermart-Lubbock
SERVICE_AREA	051069	Enermart-Lamesa
SERVICE_AREA	052000	TLGP
SERVICE_AREA	052700	TLGP-Lafayette
SERVICE_AREA	052701	TLGP-Mansfield
SERVICE_AREA	052702	TLGP-Natchitoches
SERVICE_AREA	052703	TLGP-Pineville
SERVICE_AREA	052704	TLGP-Winnfield
SERVICE_AREA	052705	TLGP-Monroe
SERVICE_AREA	052706	Many-TLGP
SERVICE_AREA	052711	TLGP-Breaux Bridge
SERVICE_AREA	052712	Broussard-TLGP
SERVICE_AREA	052718	TLGP-Coushatta
SERVICE_AREA	052726	Henderson-TLGP
SERVICE_AREA	052729	Olla-TLGP
SERVICE_AREA	052736	Stanley-TLGP
SERVICE_AREA	052739	Zwolle-TLGP
SERVICE_AREA	052744	Houma-TLGP
SERVICE_AREA	052745	Labadeville-TLGP
SERVICE_AREA	052750	TLGP-Amelia
SERVICE_AREA	052755	TLGP-Charenton
SERVICE_AREA	052762	TLGP-Jeanette
SERVICE_AREA	052764	Lecompte-TLGP
SERVICE_AREA	052766	TLGP-New Iberia
SERVICE_AREA	052767	Patterson
SERVICE_AREA	053000	AEP
SERVICE_AREA	054000	Enermart Energy Services Trust
SERVICE_AREA	054001	Enermart-Big Spring
SERVICE_AREA	054002	Enermart-Forsan
SERVICE_AREA	054003	Enermart-Coahoma
SERVICE_AREA	054006	Enermart-Pampa
SERVICE_AREA	054007	Enermart-Panhandle
SERVICE_AREA	054009	Enermart-West Texas Div Office
SERVICE_AREA	054010	Enermart-Amarillo Distribution
SERVICE_AREA	054015	Enermart-Fritch
SERVICE_AREA	054016	Enermart-Sanford
SERVICE_AREA	054020	Enermart-Dalhart
SERVICE_AREA	054021	Enermart-Channing
SERVICE_AREA	054022	Enermart-Hartley
SERVICE_AREA	054031	Enermart-Palisades
SERVICE_AREA	054032	Hereford
SERVICE_AREA	054033	Enermart-Friona
SERVICE_AREA	054034	Enermart-Bovina
SERVICE_AREA	054035	Enermart-Dimmitt
SERVICE_AREA	054036	Enermart-Canyon
SERVICE_AREA	054037	Enermart-Happy
SERVICE_AREA	054038	Enermart-Tulia
SERVICE_AREA	054039	Enermart-Kress
SERVICE_AREA	054040	Plainview
SERVICE_AREA	054041	Enermart-Hale Center
SERVICE_AREA	054042	Enermart-Petersburg
SERVICE_AREA	054043	Enermart-Floydada
SERVICE_AREA	054044	Enermart-Lockney
SERVICE_AREA	054045	Enermart-Silverton
SERVICE_AREA	054046	Enermart-Outaque
SERVICE_AREA	054047	Enermart-Turkey
SERVICE_AREA	054048	Enermart-Littlefield
SERVICE_AREA	054049	Enermart-Muleshoe
SERVICE_AREA	054050	Enermart-Sudan
SERVICE_AREA	054051	Enermart-Amherst
SERVICE_AREA	054052	Enermart-Anton
SERVICE_AREA	054053	Enermart-Olton
SERVICE_AREA	054054	Enermart-Earth
SERVICE_AREA	054055	Enermart-Levelland
SERVICE_AREA	054056	Enermart-Lubbock
SERVICE_AREA	054057	Enermart-Abernathy
SERVICE_AREA	054058	Shallowater-Enermart
SERVICE_AREA	054059	Enermart-Idalou
SERVICE_AREA	054060	Enermart-Rail
SERVICE_AREA	054061	Enermart-Lorenzo
SERVICE_AREA	054062	Enermart-Crosbyton
SERVICE_AREA	054063	Enermart-Slaton
SERVICE_AREA	054064	Enermart-RopesvilleEnermart-Southland
SERVICE_AREA	054065	Enermart-Post
SERVICE_AREA	054066	Enermart-Wilson
SERVICE_AREA	054067	Enermart-Tahoka
SERVICE_AREA	054068	Enermart-O'Donnell
SERVICE_AREA	054069	Enermart-Lamesa
SERVICE_AREA	054070	Brownfield
SERVICE_AREA	054071	Enermart-Ropesville
SERVICE_AREA	054072	Enermart-Meadow
SERVICE_AREA	054073	Enermart-Seagraves
SERVICE_AREA	054074	Enermart-Seminole
SERVICE_AREA	054075	Enermart-Midland
SERVICE_AREA	054076	Enermart-Stanton
SERVICE_AREA	054077	Enermart-Odessa
SERVICE_AREA	054078	Enermart-Whitharral
SERVICE_AREA	054079	Enermart-Wolfforth
SERVICE_AREA	054080	Enermart-New Deal
SERVICE_AREA	054081	Enermart-Springlake
SERVICE_AREA	054082	Enermart-Vega
SERVICE_AREA	054083	Enermart-Hart
SERVICE_AREA	054086	Enermart-Welch
SERVICE_AREA	054087	Enermart-Edmonson
SERVICE_AREA	054088	Enermart-New Home
SERVICE_AREA	054089	Enermart-Smyer
SERVICE_AREA	054090	Enermart-Village of Tanglewood
SERVICE_AREA	054091	Enermart-Nazareth
SERVICE_AREA	054092	Enermart-Wellman
SERVICE_AREA	054093	Enermart-Ransom Canyon
SERVICE_AREA	054094	Enermart-Timbercreek Canyon
SERVICE_AREA	054096	Enermart-Los Ybanez
SERVICE_AREA	054097	Enermart-Opydke
SERVICE_AREA	054098	Enermart-Buffalo Spring Lake
SERVICE_AREA	055000	Corporale-AES

Segment	Value	Description
SERVICE_AREA	055001	Retail-AES
SERVICE_AREA	055002	Wholesale-AES
SERVICE_AREA	055106	AES - Colorado
SERVICE_AREA	055110	AES - Georgia
SERVICE_AREA	055113	AES - Illinois
SERVICE_AREA	055115	AES - Iowa
SERVICE_AREA	055116	AES - Kansas
SERVICE_AREA	055117	AES - Kentucky
SERVICE_AREA	055118	AES - Louisiana
SERVICE_AREA	055124	AES - Mississippi
SERVICE_AREA	055125	AES - Missouri
SERVICE_AREA	055133	AES - North Carolina
SERVICE_AREA	055142	AES - Tennessee
SERVICE_AREA	055143	AES - Texas
SERVICE_AREA	055146	AES - Virginia
SERVICE_AREA	056000	TLIG-LGSI
SERVICE_AREA	056601	Bonita
SERVICE_AREA	056602	Oak Grove
SERVICE_AREA	056603	Bastrop
SERVICE_AREA	056604	Lake Providence
SERVICE_AREA	056605	Pioneer
SERVICE_AREA	056609	Mer Rouge
SERVICE_AREA	056610	Oak Ridge
SERVICE_AREA	056612	Rayville
SERVICE_AREA	056613	Tallulah
SERVICE_AREA	056615	Delhi
SERVICE_AREA	056630	Winnsboro
SERVICE_AREA	056634	Gilbert
SERVICE_AREA	056635	Wisner
SERVICE_AREA	056640	Ridgecrest
SERVICE_AREA	056642	Archibald
SERVICE_AREA	056643	Avondale
SERVICE_AREA	056649	Chase
SERVICE_AREA	056652	Crowville
SERVICE_AREA	056654	Delico
SERVICE_AREA	056693	Start
SERVICE_AREA	056698	Transylvania
SERVICE_AREA	056705	Monroe
SERVICE_AREA	056744	Houma
SERVICE_AREA	056771	West Monroe
SERVICE_AREA	056800	Roseland
SERVICE_AREA	056801	Independence
SERVICE_AREA	056804	Amite
SERVICE_AREA	056808	Pochatoula
SERVICE_AREA	056810	Gonzales
SERVICE_AREA	056813	Gramercy
SERVICE_AREA	056814	Kenner
SERVICE_AREA	056816	Westwego
SERVICE_AREA	056817	Harahan
SERVICE_AREA	056818	Gretna
SERVICE_AREA	056819	Sidell
SERVICE_AREA	056826	Arabi
SERVICE_AREA	056830	Bell Chasse
SERVICE_AREA	056831	Boothville
SERVICE_AREA	056832	Bourg
SERVICE_AREA	056837	Bridgedale
SERVICE_AREA	056839	Buras
SERVICE_AREA	056845	Chalmette
SERVICE_AREA	056851	Destrehan
SERVICE_AREA	056854	Empire
SERVICE_AREA	056858	Geismar
SERVICE_AREA	056861	Hammond
SERVICE_AREA	056862	Harvey
SERVICE_AREA	056873	Marrero
SERVICE_AREA	056875	Merriale
SERVICE_AREA	056876	Moderste
SERVICE_AREA	056881	Natalbany
SERVICE_AREA	056883	Norco
SERVICE_AREA	056890	Port sulphur
SERVICE_AREA	056892	Prairieville
SERVICE_AREA	056894	Reserve
SERVICE_AREA	056900	Saint Rose
SERVICE_AREA	056903	Venice
SERVICE_AREA	056906	Violet
SERVICE_AREA	056907	Waggaman
SERVICE_AREA	056912	Jefferson
SERVICE_AREA	057000	TLGP-LGSI
SERVICE_AREA	058000	TLGP-Pine Pipeline JV
SERVICE_AREA	059000	TLIG
SERVICE_AREA	059701	TLIG-Mansfield
SERVICE_AREA	059702	TLIG-Natchitoches
SERVICE_AREA	059705	TLIG-Monroe
SERVICE_AREA	059711	TLIG-Breaux Bridge
SERVICE_AREA	060000	TLGP-Sport Pipeline
SERVICE_AREA	061000	AELIG Administration
SERVICE_AREA	077000	AE Louisiana - LGS
SERVICE_AREA	077600	Kiboume
SERVICE_AREA	077601	Bonita
SERVICE_AREA	077602	Oak Grove
SERVICE_AREA	077603	Bastrop
SERVICE_AREA	077604	Lake Providence
SERVICE_AREA	077605	Pioneer
SERVICE_AREA	077606	Forest
SERVICE_AREA	077607	Lisbon
SERVICE_AREA	077608	Collinston
SERVICE_AREA	077609	Mer Rouge
SERVICE_AREA	077610	Oak Ridge
SERVICE_AREA	077611	Epps
SERVICE_AREA	077612	Rayville
SERVICE_AREA	077613	Tallulah
SERVICE_AREA	077614	Mound
SERVICE_AREA	077615	Delhi
SERVICE_AREA	077616	Richmond
SERVICE_AREA	077617	Bryceland
SERVICE_AREA	077618	Eros
SERVICE_AREA	077619	Quitman
SERVICE_AREA	077620	Bienville
SERVICE_AREA	077621	Hodge
SERVICE_AREA	077622	North Hodge
SERVICE_AREA	077623	East Hodge
SERVICE_AREA	077624	Delta
SERVICE_AREA	077625	Mangham
SERVICE_AREA	077626	Baskin
SERVICE_AREA	077627	Jonesboro
SERVICE_AREA	077628	Castor

Segment	Value	Description
SERVICE_AREA	077629	Hall Summit
SERVICE_AREA	077630	Winnboro
SERVICE_AREA	077631	Goldonna
SERVICE_AREA	077632	Dodson
SERVICE_AREA	077633	Calvin
SERVICE_AREA	077634	Gilbert
SERVICE_AREA	077635	Wisner
SERVICE_AREA	077636	Keatchie
SERVICE_AREA	077637	Longstreet
SERVICE_AREA	077638	Grand Cane
SERVICE_AREA	077639	Ferriday
SERVICE_AREA	077640	Ridgecrest
SERVICE_AREA	077641	Atto
SERVICE_AREA	077642	Archibald
SERVICE_AREA	077643	Avondale
SERVICE_AREA	077644	Beekman
SERVICE_AREA	077645	Cadeville
SERVICE_AREA	077646	Calhoun
SERVICE_AREA	077647	Camp Joy
SERVICE_AREA	077648	Cartwright
SERVICE_AREA	077649	Chase
SERVICE_AREA	077650	Cheniere
SERVICE_AREA	077651	Crew Lake
SERVICE_AREA	077652	Crowville
SERVICE_AREA	077653	Darnell
SERVICE_AREA	077654	Dehico
SERVICE_AREA	077655	Doyline
SERVICE_AREA	077656	Dubberly
SERVICE_AREA	077657	Elm Grove
SERVICE_AREA	077658	Feazel-Hwy 15
SERVICE_AREA	077659	Floyd
SERVICE_AREA	077660	Fowler
SERVICE_AREA	077661	Grard
SERVICE_AREA	077662	Gloster
SERVICE_AREA	077663	Hale
SERVICE_AREA	077664	Haughton
SERVICE_AREA	077665	Hico
SERVICE_AREA	077666	Holly Ridge
SERVICE_AREA	077667	Horace Smith System
SERVICE_AREA	077668	Hughes Chapel
SERVICE_AREA	077669	Hunter Heights
SERVICE_AREA	077670	James Smith
SERVICE_AREA	077671	James Wade
SERVICE_AREA	077672	Jones
SERVICE_AREA	077673	Lake Bistinea
SERVICE_AREA	077674	Lake Bistineau
SERVICE_AREA	077675	Mitchiner
SERVICE_AREA	077676	Nelson Bend
SERVICE_AREA	077677	Ouachita City
SERVICE_AREA	077678	Perryville
SERVICE_AREA	077679	Ringgold
SERVICE_AREA	077680	Rocky Branch
SERVICE_AREA	077681	Saint Helena
SERVICE_AREA	077682	Spencer
SERVICE_AREA	077683	Start
SERVICE_AREA	077684	Swartz
SERVICE_AREA	077685	Taylorloun
SERVICE_AREA	077686	Tendell
SERVICE_AREA	077687	Thomastown
SERVICE_AREA	077688	Traneywarria
SERVICE_AREA	077689	Voin
SERVICE_AREA	077690	Warden
SERVICE_AREA	077691	Waverly
SERVICE_AREA	077692	West Sterlington
SERVICE_AREA	077693	Weston
SERVICE_AREA	077694	Wilman
SERVICE_AREA	077695	Wyatt
SERVICE_AREA	077696	Mandeville
SERVICE_AREA	077697	Vidalia
SERVICE_AREA	077698	Downsville
SERVICE_AREA	077700	Lafayette Service
SERVICE_AREA	077702	Natchitoches-LGS
SERVICE_AREA	077703	Rapides-LGS
SERVICE_AREA	077705	Monroe
SERVICE_AREA	077706	Many
SERVICE_AREA	077713	Campiti
SERVICE_AREA	077742	Belle Rose
SERVICE_AREA	077744	Houma
SERVICE_AREA	077749	White Castle
SERVICE_AREA	077771	West Monroe
SERVICE_AREA	077773	Napoleonville
SERVICE_AREA	077777	Sterlington
SERVICE_AREA	077779	St Amant-LGS
SERVICE_AREA	077780	Darrow-LGS
SERVICE_AREA	077800	Roseland
SERVICE_AREA	077801	Independence
SERVICE_AREA	077802	Folsom
SERVICE_AREA	077803	Tickfaw
SERVICE_AREA	077804	Amite
SERVICE_AREA	077805	Covington
SERVICE_AREA	077806	Albany
SERVICE_AREA	077807	Baton Rouge
SERVICE_AREA	077808	Ponchatoula
SERVICE_AREA	077809	Mandeville
SERVICE_AREA	077810	Gonzales
SERVICE_AREA	077811	Springfield
SERVICE_AREA	077812	Sorrento
SERVICE_AREA	077813	Gramercy
SERVICE_AREA	077814	Kenner
SERVICE_AREA	077815	Lutcher
SERVICE_AREA	077816	Westwego
SERVICE_AREA	077817	Harahan
SERVICE_AREA	077818	Gretna
SERVICE_AREA	077819	Slidell
SERVICE_AREA	077820	Lafite
SERVICE_AREA	077821	Abita Springs
SERVICE_AREA	077822	Alluvial City
SERVICE_AREA	077823	Almedia
SERVICE_AREA	077824	Ama
SERVICE_AREA	077825	Ama-Luling
SERVICE_AREA	077826	Arabi
SERVICE_AREA	077827	Augusta
SERVICE_AREA	077828	Baptist
SERVICE_AREA	077829	Bayou Gouche
SERVICE_AREA	077830	Belle Chasse

Segment	Value	Description
SERVICE_AREA	077831	Boothville
SERVICE_AREA	077832	Bourg
SERVICE_AREA	077833	Boutte
SERVICE_AREA	077834	Boutte-Luling
SERVICE_AREA	077835	Braithwaite
SERVICE_AREA	077836	Bridge City
SERVICE_AREA	077837	Bridgedale
SERVICE_AREA	077838	Bucktown
SERVICE_AREA	077839	Buras
SERVICE_AREA	077840	Burly St. Martin
SERVICE_AREA	077841	Burnside
SERVICE_AREA	077842	Caenarvon
SERVICE_AREA	077843	Carville
SERVICE_AREA	077844	Cedar Grove
SERVICE_AREA	077845	Chalmette
SERVICE_AREA	077846	D'Arbonne
SERVICE_AREA	077847	Davant
SERVICE_AREA	077848	Delacroix
SERVICE_AREA	077849	Denham Springs
SERVICE_AREA	077850	Des Allemands
SERVICE_AREA	077851	Destrehan
SERVICE_AREA	077852	Duplessis
SERVICE_AREA	077853	Edgard
SERVICE_AREA	077854	Empire
SERVICE_AREA	077855	Florissant
SERVICE_AREA	077856	Gallion
SERVICE_AREA	077857	Garyville
SERVICE_AREA	077858	Geismar
SERVICE_AREA	077859	Gloria
SERVICE_AREA	077860	Hahnville
SERVICE_AREA	077861	Hammond
SERVICE_AREA	077862	Harvey
SERVICE_AREA	077863	Holden
SERVICE_AREA	077864	Hopedale
SERVICE_AREA	077865	Jesuit Bend
SERVICE_AREA	077866	Keyston
SERVICE_AREA	077867	Kilona
SERVICE_AREA	077868	Lacombe
SERVICE_AREA	077869	Laplace
SERVICE_AREA	077870	Loranger
SERVICE_AREA	077871	Lucy
SERVICE_AREA	077872	Luling
SERVICE_AREA	077873	Marrero
SERVICE_AREA	077874	Meraux
SERVICE_AREA	077875	Metairie
SERVICE_AREA	077876	Modeste
SERVICE_AREA	077877	Monlegut
SERVICE_AREA	077878	Montz
SERVICE_AREA	077879	Mt Airy
SERVICE_AREA	077880	Naomi
SERVICE_AREA	077881	Natalbany
SERVICE_AREA	077882	New Sarpy
SERVICE_AREA	077883	Norco
SERVICE_AREA	077884	Oakville
SERVICE_AREA	077885	Ollie
SERVICE_AREA	077886	Paradis
SERVICE_AREA	077887	Paulina
SERVICE_AREA	077888	Phoenix
SERVICE_AREA	077889	Point A La Hache
SERVICE_AREA	077890	Port Sulphur
SERVICE_AREA	077891	Poydras
SERVICE_AREA	077892	Prairieville
SERVICE_AREA	077893	Reggio
SERVICE_AREA	077894	Reserve
SERVICE_AREA	077895	Robert
SERVICE_AREA	077896	Saint Bernard
SERVICE_AREA	077897	Saint Clair
SERVICE_AREA	077898	Saint Gabriel
SERVICE_AREA	077899	Saint Mary
SERVICE_AREA	077900	Saint Rose
SERVICE_AREA	077901	Southport
SERVICE_AREA	077902	Toca
SERVICE_AREA	077903	Venice
SERVICE_AREA	077904	Verdunville
SERVICE_AREA	077905	Verrett
SERVICE_AREA	077906	Violet
SERVICE_AREA	077907	Waggaman
SERVICE_AREA	077908	Walker
SERVICE_AREA	077909	Wallace
SERVICE_AREA	077910	Whitehall
SERVICE_AREA	077911	Ysloskey
SERVICE_AREA	081000	Kansas ADM
SERVICE_AREA	081250	Bonner Springs-Wyandotte
SERVICE_AREA	081251	Bonner Springs
SERVICE_AREA	081252	Kansas City
SERVICE_AREA	081253	Edwardsville
SERVICE_AREA	081254	Eudora
SERVICE_AREA	081255	Lawrence
SERVICE_AREA	081256	De Soto
SERVICE_AREA	081257	Wilder
SERVICE_AREA	081258	Clearview City
SERVICE_AREA	081259	Shawnee - R
SERVICE_AREA	081260	Havana
SERVICE_AREA	081261	Lenexa
SERVICE_AREA	081262	Olathe
SERVICE_AREA	081263	Basehor
SERVICE_AREA	081264	Delaware Twp
SERVICE_AREA	081265	Lincoln Park
SERVICE_AREA	081266	Wakarusa Twp
SERVICE_AREA	081267	Lake of the Forest
SERVICE_AREA	081268	Mapleton
SERVICE_AREA	081269	Lexington Township
SERVICE_AREA	081270	Sherman Township
SERVICE_AREA	081271	Fairmont Township
SERVICE_AREA	081273	Pleasanton
SERVICE_AREA	081274	Mound City
SERVICE_AREA	081275	Prescott
SERVICE_AREA	081276	Fulton
SERVICE_AREA	081277	Redfield
SERVICE_AREA	081278	Fort Scott
SERVICE_AREA	081279	Fairmont Township
SERVICE_AREA	081280	Bucyrus
SERVICE_AREA	081281	Shenandoah Township
SERVICE_AREA	081282	Freedom Twp
SERVICE_AREA	081283	Marmaton Twp

Segment	Value	Description
SERVICE_AREA	081284	Osage Twp
SERVICE_AREA	081285	Scott Township
SERVICE_AREA	081286	Mill Creek Township
SERVICE_AREA	081300	Herington
SERVICE_AREA	081301	Delavan
SERVICE_AREA	081302	Lost Springs
SERVICE_AREA	081304	Township #7
SERVICE_AREA	081315	Leawood
SERVICE_AREA	081330	Council Grove
SERVICE_AREA	081331	Council Grove 2
SERVICE_AREA	081332	White City
SERVICE_AREA	081334	Cottonwood Falls
SERVICE_AREA	081335	Strong City
SERVICE_AREA	081345	Marion
SERVICE_AREA	081346	Hillsboro
SERVICE_AREA	081347	Lincotville
SERVICE_AREA	081348	Marion Lake
SERVICE_AREA	081349	Peabody
SERVICE_AREA	081350	Tampa
SERVICE_AREA	081351	Pilsen
SERVICE_AREA	081352	Aulne
SERVICE_AREA	081353	Ramona
SERVICE_AREA	081354	Florence
SERVICE_AREA	081356	Clear Creek Township
SERVICE_AREA	081357	Altoona
SERVICE_AREA	081358	Stark
SERVICE_AREA	081363	Neodesha
SERVICE_AREA	081364	Gardner
SERVICE_AREA	081365	Wyandotte
SERVICE_AREA	081366	Yates Center
SERVICE_AREA	081367	Coffeyville
SERVICE_AREA	081368	Independence
SERVICE_AREA	081369	Johnson County-Olathe
SERVICE_AREA	081370	Kansas City
SERVICE_AREA	081371	Edwardsville
SERVICE_AREA	081372	Lenexa
SERVICE_AREA	081373	Olathe
SERVICE_AREA	081374	Barlett
SERVICE_AREA	081375	Caney
SERVICE_AREA	081376	Chetopa
SERVICE_AREA	081377	Cedar Vale
SERVICE_AREA	081378	Dearing
SERVICE_AREA	081379	Edna
SERVICE_AREA	081380	Fredonia
SERVICE_AREA	081381	Galesburg
SERVICE_AREA	081382	Linwood
SERVICE_AREA	081383	Longton
SERVICE_AREA	081384	Mound Valley
SERVICE_AREA	081385	Niotaze
SERVICE_AREA	081386	Overland Park
SERVICE_AREA	081387	Peru
SERVICE_AREA	081388	Sedan
SERVICE_AREA	081389	Spring Hill
SERVICE_AREA	081390	Batchelor Township
SERVICE_AREA	081391	Tyro
SERVICE_AREA	081392	McCune
SERVICE_AREA	081455	Johnson
SERVICE_AREA	081456	Manter
SERVICE_AREA	081457	Big Bow Township
SERVICE_AREA	081458	Manter Township
SERVICE_AREA	081459	Stanton Township
SERVICE_AREA	081460	Richfield Township
SERVICE_AREA	081461	Westola Township
SERVICE_AREA	081465	Ulysses
SERVICE_AREA	081466	Hickok
SERVICE_AREA	081467	Sherman Township
SERVICE_AREA	081468	Sullivan Township
SERVICE_AREA	081469	Lincoln Township
SERVICE_AREA	081470	Harmony Township
SERVICE_AREA	081475	Syracuse
SERVICE_AREA	081476	Kendall
SERVICE_AREA	081477	Bear Creek Township
SERVICE_AREA	081478	Coolidge Township
SERVICE_AREA	081479	Kendall Township
SERVICE_AREA	081480	Lamont Township
SERVICE_AREA	081481	Liberty
SERVICE_AREA	081482	Syracuse Township
SERVICE_AREA	081483	Hartland Township
SERVICE_AREA	081548	Montecello Twp
SERVICE_AREA	081549	Wilsey
SERVICE_AREA	081550	Ness City
SERVICE_AREA	081551	Bazine
SERVICE_AREA	081552	Alexander
SERVICE_AREA	081553	McCraken
SERVICE_AREA	081554	Darville
SERVICE_AREA	081555	Anthony
SERVICE_AREA	081556	Hunnewell
SERVICE_AREA	081557	South Haven
SERVICE_AREA	081558	Caldwell
SERVICE_AREA	081559	Hazleton
SERVICE_AREA	081560	Eureka
SERVICE_AREA	081561	Hamilton
SERVICE_AREA	081562	Neal
SERVICE_AREA	081563	Toronto
SERVICE_AREA	081861	Florence
SERVICE_AREA	091000	Kyl/Mid-States
SERVICE_AREA	091001	Kyl/Mid-States w/ Liberty
SERVICE_AREA	091132	Operations
SERVICE_AREA	093000	Mid-States-Tennessee
SERVICE_AREA	093130	Union City
SERVICE_AREA	093135	Columbia
SERVICE_AREA	093140	Shelbyville
SERVICE_AREA	093144	Franklin
SERVICE_AREA	093145	Murfreesboro
SERVICE_AREA	093151	Marysville
SERVICE_AREA	093152	Johnson City
SERVICE_AREA	093153	Kingsport
SERVICE_AREA	093154	Tn-Cities
SERVICE_AREA	093155	Greenville
SERVICE_AREA	093156	Morrisstown
SERVICE_AREA	093157	Johnson City
SERVICE_AREA	093158	Salum Plant
SERVICE_AREA	093159	Elizabethtown
SERVICE_AREA	093160	Louisville OS_CL
SERVICE_AREA	093161	Maryville IS_CL

Segment	Value	Description
SERVICE_AREA	093162	Alcoa IS_CL
SERVICE_AREA	093163	Never Used
SERVICE_AREA	093172	Knoxville OS_CL
SERVICE_AREA	093173	Maryville OS_CL
SERVICE_AREA	093174	Rockford OS_CL
SERVICE_AREA	093175	Gainsville
SERVICE_AREA	093180	Columbus
SERVICE_AREA	093181	Bristol
SERVICE_AREA	093182	Nolensville
SERVICE_AREA	093183	Spring Hill
SERVICE_AREA	093326	Moshheim
SERVICE_AREA	095000	Mid-States-Georgia
SERVICE_AREA	095120	Waverly Hall
SERVICE_AREA	095125	Oakwood
SERVICE_AREA	095175	Gainesville
SERVICE_AREA	095180	Columbus
SERVICE_AREA	096000	Mid-States-Virginia
SERVICE_AREA	096135	Columbia
SERVICE_AREA	096154	Virginia-Tennessee
SERVICE_AREA	096155	Greenville
SERVICE_AREA	096163	Abingdon
SERVICE_AREA	096164	Marion
SERVICE_AREA	096165	Marion
SERVICE_AREA	096166	Pulaski
SERVICE_AREA	096167	New River
SERVICE_AREA	096168	Radford
SERVICE_AREA	096169	Radford
SERVICE_AREA	096180	Columbus
SERVICE_AREA	096181	Atkins
SERVICE_AREA	096182	Blackburg
SERVICE_AREA	096183	Bristol
SERVICE_AREA	096184	Chilhowie
SERVICE_AREA	096185	Christiansburg
SERVICE_AREA	096186	Dublin
SERVICE_AREA	096187	Emory
SERVICE_AREA	096188	Fairfax
SERVICE_AREA	096189	Glade Spring
SERVICE_AREA	096190	Meadowview
SERVICE_AREA	096191	Rural Retreat
SERVICE_AREA	096192	Wytheville
SERVICE_AREA	097000	Northeast Missouri Division
SERVICE_AREA	107000	AE Louisiana Overhead
SERVICE_AREA	170000	Mississippi
SERVICE_AREA	170001	Clarkdale
SERVICE_AREA	170002	Lyon
SERVICE_AREA	170003	Jonestown
SERVICE_AREA	170004	Duncan
SERVICE_AREA	170005	Lula
SERVICE_AREA	170006	Crenshaw
SERVICE_AREA	170007	Sledge
SERVICE_AREA	170008	Cleveland
SERVICE_AREA	170009	Boyle
SERVICE_AREA	170010	Pace
SERVICE_AREA	170011	Merigold
SERVICE_AREA	170012	Rosedale
SERVICE_AREA	170013	Shelby
SERVICE_AREA	170014	Mound Bayou
SERVICE_AREA	170015	Renova
SERVICE_AREA	170016	Tunica
SERVICE_AREA	170017	Greenville
SERVICE_AREA	170018	Arcola
SERVICE_AREA	170019	Leland
SERVICE_AREA	170020	Benoit
SERVICE_AREA	170021	Indianola
SERVICE_AREA	170022	Moorhead
SERVICE_AREA	170023	Baird
SERVICE_AREA	170024	Sunflower
SERVICE_AREA	170025	Belzoni
SERVICE_AREA	170026	Inverness
SERVICE_AREA	170027	Isola
SERVICE_AREA	170028	Rolling Fork
SERVICE_AREA	170029	Cary
SERVICE_AREA	170030	Anguilla
SERVICE_AREA	170031	Hollandale
SERVICE_AREA	170032	Cattedge Farm
SERVICE_AREA	170033	Greenwood
SERVICE_AREA	170034	Itta Bena
SERVICE_AREA	170035	Carrollton
SERVICE_AREA	170036	North Carrollton
SERVICE_AREA	170037	Grenada
SERVICE_AREA	170038	Holcomb
SERVICE_AREA	170039	Winona
SERVICE_AREA	170040	Yazoo City
SERVICE_AREA	170041	Benton
SERVICE_AREA	170042	Kosciusko
SERVICE_AREA	170043	Carthage
SERVICE_AREA	170044	Ethel
SERVICE_AREA	170045	Mccool
SERVICE_AREA	170046	Durant
SERVICE_AREA	170047	Goodman
SERVICE_AREA	170048	Pickens
SERVICE_AREA	170049	Lexington
SERVICE_AREA	170050	Tchula
SERVICE_AREA	170051	Louisville
SERVICE_AREA	170052	Ackerman
SERVICE_AREA	170053	Walthall
SERVICE_AREA	170054	Eupora
SERVICE_AREA	170055	Mathiston
SERVICE_AREA	170056	Maben/Cumberland
SERVICE_AREA	170057	Noxapater
SERVICE_AREA	170058	Jackson
SERVICE_AREA	170059	Clinton
SERVICE_AREA	170060	Flowood
SERVICE_AREA	170061	Florence
SERVICE_AREA	170062	Raymond
SERVICE_AREA	170063	Edwards
SERVICE_AREA	170064	Bolton
SERVICE_AREA	170065	Learned
SERVICE_AREA	170066	Pearl
SERVICE_AREA	170067	Richland
SERVICE_AREA	170068	Ridgeland
SERVICE_AREA	170069	Madison
SERVICE_AREA	170070	Vicksburg
SERVICE_AREA	170071	Flora
SERVICE_AREA	170072	Natchez

Segment	Value	Description
SERVICE_AREA	170073	Highland Park
SERVICE_AREA	170074	Bude
SERVICE_AREA	170075	Roxie
SERVICE_AREA	170076	Meadville
SERVICE_AREA	170077	Tupelo
SERVICE_AREA	170078	Verona
SERVICE_AREA	170079	Saltito
SERVICE_AREA	170080	Plantersville
SERVICE_AREA	170081	Guntown
SERVICE_AREA	170082	Amory
SERVICE_AREA	170083	Becker/Prime Grove
SERVICE_AREA	170084	Netleton
SERVICE_AREA	170085	Okolona
SERVICE_AREA	170086	Hatley
SERVICE_AREA	170087	Smithville
SERVICE_AREA	170088	Houston
SERVICE_AREA	170089	Vardaman
SERVICE_AREA	170090	Woodland
SERVICE_AREA	170091	Mantee
SERVICE_AREA	170092	Calhoun City
SERVICE_AREA	170093	Derma
SERVICE_AREA	170094	Pittsboro
SERVICE_AREA	170095	Bruse
SERVICE_AREA	170096	Meridian
SERVICE_AREA	170097	Marion
SERVICE_AREA	170098	Dekalb
SERVICE_AREA	170099	Lucedale
SERVICE_AREA	170100	Columbus
SERVICE_AREA	170101	Starkville
SERVICE_AREA	170102	Macon
SERVICE_AREA	170103	Brooksville
SERVICE_AREA	170105	West Point
SERVICE_AREA	170106	Aberdeen
SERVICE_AREA	170107	Hamilton
SERVICE_AREA	170108	Southaven
SERVICE_AREA	170109	Desotohaven
SERVICE_AREA	170110	Horn Lake
SERVICE_AREA	170111	Hemando
SERVICE_AREA	170112	Coldwater
SERVICE_AREA	170113	Olive Branch
SERVICE_AREA	170114	Village of Memphis
SERVICE_AREA	170115	Pontotoc
SERVICE_AREA	170116	Byram
SERVICE_AREA	170117	Winstonville
SERVICE_AREA	171000	Mississippi PBR
SERVICE_AREA	172000	MS-Asset Optimization
SERVICE_AREA	190000	Mid-Tex Gas Division
SERVICE_AREA	190025	Forreston
SERVICE_AREA	190555	Richardson
SERVICE_AREA	190850	Fort Worth
SERVICE_AREA	190911	Dallas
SERVICE_AREA	196000	City of Dallas
SERVICE_AREA	196911	DALLAS_ICL
SERVICE_AREA	197000	Dallas Environs
SERVICE_AREA	197024	Kaufman County Municipal Utility District
SERVICE_AREA	198000	Settled Cities
SERVICE_AREA	198001	ALVARADO_ICL
SERVICE_AREA	198002	BAIRD_ICL
SERVICE_AREA	198003	BARWELL_ICL
SERVICE_AREA	198004	PARIS_ICL
SERVICE_AREA	198005	BONHAM_ICL
SERVICE_AREA	198006	BROWNWOOD_ICL
SERVICE_AREA	198007	GAINESVILLE_ICL
SERVICE_AREA	198008	BURLESON_ICL
SERVICE_AREA	198009	CADDO MILLS_ICL
SERVICE_AREA	198010	CARROLLTON_ICL
SERVICE_AREA	198011	CEDAR HILL_ICL
SERVICE_AREA	198012	CELINA_ICL
SERVICE_AREA	198013	CHILLICOTHE_ICL
SERVICE_AREA	198014	CLYDE_ICL
SERVICE_AREA	198015	COMMERCE_ICL
SERVICE_AREA	198016	COVINGTON_ICL
SERVICE_AREA	198017	CUMBY_ICL
SERVICE_AREA	198018	ELECTRA_ICL
SERVICE_AREA	198019	OAKWOOD_ICL
SERVICE_AREA	198020	EMHOUSE_ICL
SERVICE_AREA	198021	EVERMAN_ICL
SERVICE_AREA	198022	FARMERSVILLE_ICL
SERVICE_AREA	198023	FERRIS_ICL
SERVICE_AREA	198024	FORNEY_ICL
SERVICE_AREA	198026	FRISCO_ICL
SERVICE_AREA	198027	GARLAND_ICL
SERVICE_AREA	198028	GRANDVIEW_ICL
SERVICE_AREA	198029	GREENVILLE_ICL
SERVICE_AREA	198031	BOVD_ICL
SERVICE_AREA	198032	HEMRIETTA_ICL
SERVICE_AREA	198033	HONEY GROVE_ICL
SERVICE_AREA	198034	HUTCHINS_ICL
SERVICE_AREA	198035	IRVING_ICL
SERVICE_AREA	198036	ITALY_ICL
SERVICE_AREA	198037	ITASCA_ICL
SERVICE_AREA	198038	JOSEPHINE_ICL
SERVICE_AREA	198039	JOSHUA_ICL
SERVICE_AREA	198040	KAUFMAN_ICL
SERVICE_AREA	198041	KEENE_ICL
SERVICE_AREA	198042	LANCASTER_ICL
SERVICE_AREA	198043	LEWISVILLE_ICL
SERVICE_AREA	198044	BEVERLY HILLS_ICL
SERVICE_AREA	198045	MANSFIELD_ICL
SERVICE_AREA	198046	MAYPEARL_ICL
SERVICE_AREA	198047	MESQUITE_ICL
SERVICE_AREA	198048	MEXIA_ICL
SERVICE_AREA	198049	MIDLOTHIAN_ICL
SERVICE_AREA	198050	MORAN_ICL
SERVICE_AREA	198051	NEVADA_ICL
SERVICE_AREA	198053	PLANO_ICL
SERVICE_AREA	198054	PROSPER_ICL
SERVICE_AREA	198055	PUTNAM_ICL
SERVICE_AREA	198056	RHODE_ICL
SERVICE_AREA	198057	RICHARDSON_ICL
SERVICE_AREA	198058	RICHLAND_ICL
SERVICE_AREA	198059	ROCKWALL_ICL
SERVICE_AREA	198060	ROWLETT_ICL
SERVICE_AREA	198061	ROYSE CITY_ICL
SERVICE_AREA	198062	SANGER_ICL

Segment	Value	Description
SERVICE_AREA	198063	TERRELL_ICL
SERVICE_AREA	198064	VALLEY VIEW-COOKE CO_ICL
SERVICE_AREA	198065	VENUS_ICL
SERVICE_AREA	198066	VERNON_ICL
SERVICE_AREA	198067	WEST_ICL
SERVICE_AREA	198068	WORTHAM_ICL
SERVICE_AREA	198069	SULPHUR SPRINGS_ICL
SERVICE_AREA	198070	TRENTON_ICL
SERVICE_AREA	198071	ECTOR_ICL
SERVICE_AREA	198072	DODD CITY_ICL
SERVICE_AREA	198073	WHITEWRIGHT_ICL
SERVICE_AREA	198074	ANNA_ICL
SERVICE_AREA	198075	ABBOTT_ICL
SERVICE_AREA	198076	BLOOMING GROVE_ICL
SERVICE_AREA	198077	BELLS_ICL
SERVICE_AREA	198078	BELTON_ICL
SERVICE_AREA	198079	COOPER_ICL
SERVICE_AREA	198080	CAMPBELL_ICL
SERVICE_AREA	198081	CELESTE_ICL
SERVICE_AREA	198083	FROST_ICL
SERVICE_AREA	198084	LADONIA_ICL0580
SERVICE_AREA	198085	LEONARD_ICL
SERVICE_AREA	198086	MARLIN_ICL
SERVICE_AREA	198087	MART_ICL
SERVICE_AREA	198088	PENELOPE_ICL
SERVICE_AREA	198089	SAVOY_ICL
SERVICE_AREA	198090	VAN ALSTYNE_ICL
SERVICE_AREA	198091	WOLFE CITY_ICL
SERVICE_AREA	198093	TEMPLE_ICL
SERVICE_AREA	198094	WINTERS_ICL
SERVICE_AREA	198095	BALLINGER_ICL
SERVICE_AREA	198096	TRINIDAD_ICL
SERVICE_AREA	198097	SWEETWATER_ICL
SERVICE_AREA	198098	MERKEL_ICL
SERVICE_AREA	198099	TRENT_ICL
SERVICE_AREA	198100	DAWSON_ICL
SERVICE_AREA	198101	ROSCOE_ICL
SERVICE_AREA	198103	COLORADO CITY_ICL
SERVICE_AREA	198104	LORAIN_ICL
SERVICE_AREA	198105	HUBBARD_ICL
SERVICE_AREA	198106	MALONE_ICL
SERVICE_AREA	198107	COOLIDGE_ICL
SERVICE_AREA	198108	BRYAN_ICL
SERVICE_AREA	198109	TROY_ICL
SERVICE_AREA	198110	LORENA_ICL
SERVICE_AREA	198111	COLLEGE STATION_ICL
SERVICE_AREA	198112	FATE_ICL
SERVICE_AREA	198113	BRUCEVILLE EDDY_ICL
SERVICE_AREA	198114	WINDOM_ICL
SERVICE_AREA	198115	JEWETT_ICL
SERVICE_AREA	198116	MOODY_ICL
SERVICE_AREA	198117	HEARNE_ICL
SERVICE_AREA	198119	MC GREGOR_ICL
SERVICE_AREA	198122	DUNCANVILLE_ICL
SERVICE_AREA	198123	AUBREY_ICL
SERVICE_AREA	198124	COLLINSVILLE_ICL
SERVICE_AREA	198125	PILOT POINT_ICL
SERVICE_AREA	198147	ALLEN_ICL
SERVICE_AREA	198148	STREETMAN_ICL
SERVICE_AREA	198151	DEPORT_ICL
SERVICE_AREA	198152	AURORA_ICL
SERVICE_AREA	198155	SERYMOUR_ICL
SERVICE_AREA	198156	BENJAMIN_ICL
SERVICE_AREA	198158	MUNDAY_ICL
SERVICE_AREA	198159	GOREE_ICL
SERVICE_AREA	198160	GRAND PRAIRIE_ICL
SERVICE_AREA	198161	KNOX CITY_ICL
SERVICE_AREA	198162	LACY LAKEVIEW_ICL
SERVICE_AREA	198163	WEINERT_ICL
SERVICE_AREA	198164	ROCHESTER_ICL
SERVICE_AREA	198165	RULE_ICL
SERVICE_AREA	198166	HASKELL_ICL
SERVICE_AREA	198168	STAMFORD_ICL
SERVICE_AREA	198169	HAMLIN_ICL
SERVICE_AREA	198170	ARLINGTON_ICL
SERVICE_AREA	198171	ROTAN_ICL
SERVICE_AREA	198172	ROBY_ICL
SERVICE_AREA	198173	ANSON_ICL
SERVICE_AREA	198175	BOWIE_ICL
SERVICE_AREA	198176	BRIDGEPORT_ICL
SERVICE_AREA	198177	BELLEVUE_ICL
SERVICE_AREA	198178	ALVORD_ICL
SERVICE_AREA	198179	DECATUR_ICL
SERVICE_AREA	198180	CLEBURNE_ICL
SERVICE_AREA	198181	CORSICANA_ICL
SERVICE_AREA	198182	DENTON_ICL
SERVICE_AREA	198183	DENISON_ICL
SERVICE_AREA	198184	ENNIS_ICL
SERVICE_AREA	198185	HILLSBORO_ICL
SERVICE_AREA	198186	MC KINNEY_ICL
SERVICE_AREA	198187	SHERMAN_ICL
SERVICE_AREA	198188	WHITESBORO_ICL
SERVICE_AREA	198189	BYERS_ICL
SERVICE_AREA	198190	IOWA PARK_ICL
SERVICE_AREA	198191	GARRETT_ICL
SERVICE_AREA	198192	PETROLIA_ICL
SERVICE_AREA	198193	WAXAHACHIE_ICL
SERVICE_AREA	198195	BANGS_ICL
SERVICE_AREA	198196	CENTERVILLE_ICL
SERVICE_AREA	198197	NORMANGEE_ICL
SERVICE_AREA	198198	MADISONVILLE_ICL
SERVICE_AREA	198199	HICO_ICL
SERVICE_AREA	198200	TIOGA_ICL
SERVICE_AREA	198201	GATESVILLE_ICL
SERVICE_AREA	198202	OGLESBY_ICL
SERVICE_AREA	198203	CALVERT_ICL
SERVICE_AREA	198204	RIESEL_ICL
SERVICE_AREA	198205	ALBANY_ICL
SERVICE_AREA	198207	DALWORTHINGTON GARDENS_ICL
SERVICE_AREA	198208	GODLEY_ICL
SERVICE_AREA	198211	ROXTON_ICL
SERVICE_AREA	198212	TEAGUE_ICL
SERVICE_AREA	198213	BREMONT_ICL
SERVICE_AREA	198214	SNYDER_ICL
SERVICE_AREA	198215	WILMER_ICL

Segment	Value	Description
SERVICE_AREA	198216	CHANDLER_ICL
SERVICE_AREA	198217	NOVICE_ICL
SERVICE_AREA	198219	BUCKHOLTS_ICL
SERVICE_AREA	198220	HOLLAND_ICL
SERVICE_AREA	198221	BARTLETT_ICL
SERVICE_AREA	198222	ROGERS_ICL
SERVICE_AREA	198223	ROCKDALE_ICL
SERVICE_AREA	198224	CAMERON_ICL
SERVICE_AREA	198225	GRANGER_ICL
SERVICE_AREA	198226	GEORGETOWN_ICL
SERVICE_AREA	198227	TAYLOR_ICL
SERVICE_AREA	198228	SAGINAW_ICL
SERVICE_AREA	198229	NEWARK_ICL
SERVICE_AREA	198230	MILFORD_ICL
SERVICE_AREA	198231	PALMER_ICL
SERVICE_AREA	198232	ROUND ROCK_ICL
SERVICE_AREA	198233	BELLMEAD_ICL
SERVICE_AREA	198234	HUTTO_ICL
SERVICE_AREA	198235	LITTLE RIVER ACADEMY_ICL
SERVICE_AREA	198236	KERENS_ICL
SERVICE_AREA	198237	GROESBECK_ICL
SERVICE_AREA	198238	EASTLAND_ICL
SERVICE_AREA	198239	POWELL_ICL
SERVICE_AREA	198240	BARRY_ICL
SERVICE_AREA	198241	WYLIE_ICL
SERVICE_AREA	198242	LINDSAY_ICL
SERVICE_AREA	198243	MUNSTER_ICL
SERVICE_AREA	198245	SAINT JO_ICL
SERVICE_AREA	198246	HOWE_ICL
SERVICE_AREA	198247	GRAPEVINE_ICL
SERVICE_AREA	198248	WHITNEY_ICL
SERVICE_AREA	198249	GRANBURY_ICL
SERVICE_AREA	198250	RAVENNA_ICL
SERVICE_AREA	198251	BROWNSBORO_ICL
SERVICE_AREA	198252	CLEN ROSE_ICL
SERVICE_AREA	198253	MERIDIAN_ICL
SERVICE_AREA	198254	MORGAN_ICL
SERVICE_AREA	198255	WALNUT SPRINGS_ICL
SERVICE_AREA	198256	CLIFTON_ICL
SERVICE_AREA	198257	CLARKSVILLE_ICL
SERVICE_AREA	198259	DETROIT_ICL
SERVICE_AREA	198260	HAMILTON_ICL
SERVICE_AREA	198261	VALLEY MILLS_ICL
SERVICE_AREA	198262	CRANDALL_ICL
SERVICE_AREA	198263	SEAGOVILLE_ICL
SERVICE_AREA	198264	MABANK_ICL
SERVICE_AREA	198265	KEMP_ICL
SERVICE_AREA	198266	ATHENS_ICL
SERVICE_AREA	198267	STRAWN_ICL
SERVICE_AREA	198271	GORDON_ICL
SERVICE_AREA	198273	LOTT_ICL
SERVICE_AREA	198274	MALAKOFF_ICL
SERVICE_AREA	198275	ROSEBUD_ICL
SERVICE_AREA	198276	BLOSSOM_ICL
SERVICE_AREA	198277	PECAN GAP_ICL
SERVICE_AREA	198278	CHICO_ICL
SERVICE_AREA	198281	SCURRY_ICL
SERVICE_AREA	198282	TEHUACANA_ICL
SERVICE_AREA	198283	IREDELL_ICL
SERVICE_AREA	198284	MELISSA_ICL
SERVICE_AREA	198285	BUFFALO GAP_ICL
SERVICE_AREA	198286	TUSCOLA_ICL
SERVICE_AREA	198287	LAWN_ICL
SERVICE_AREA	198289	CALDWELL_ICL
SERVICE_AREA	198290	KILLEEN_ICL
SERVICE_AREA	198291	EUSTACE_ICL
SERVICE_AREA	198292	CISCO_ICL
SERVICE_AREA	198293	FARMERS BRANCH_ICL
SERVICE_AREA	198294	POTTSBORO_ICL
SERVICE_AREA	198295	BOGATA_ICL
SERVICE_AREA	198296	THORNDALE_ICL
SERVICE_AREA	198297	BUFFALO_ICL
SERVICE_AREA	198298	THRALL_ICL
SERVICE_AREA	198300	FAIRFIELD_ICL
SERVICE_AREA	198302	KERRVILLE_ICL
SERVICE_AREA	198303	LUEDERS_ICL
SERVICE_AREA	198304	FREDERICKSBURG_ICL
SERVICE_AREA	198305	LLANO_ICL
SERVICE_AREA	198306	SAN SABA_ICL
SERVICE_AREA	198307	BURNET_ICL
SERVICE_AREA	198308	LAMPASAS_ICL
SERVICE_AREA	198309	MARBLE FALLS_ICL
SERVICE_AREA	198310	GOLDTHWAITE_ICL
SERVICE_AREA	198311	LOMETA_ICL
SERVICE_AREA	198312	BERTRAM_ICL
SERVICE_AREA	198313	QUITMAN_ICL
SERVICE_AREA	198315	EULESS_ICL
SERVICE_AREA	198316	HURST_ICL
SERVICE_AREA	198317	COMO_ICL
SERVICE_AREA	198318	CANTON_ICL
SERVICE_AREA	198319	RED OAK_ICL
SERVICE_AREA	198320	DESOTO_ICL
SERVICE_AREA	198327	O BRIEN_ICL
SERVICE_AREA	198328	KELLER_ICL
SERVICE_AREA	198329	JUSTIN_ICL
SERVICE_AREA	198330	ROANOKE_ICL
SERVICE_AREA	198331	LIPAN_ICL
SERVICE_AREA	198332	THORNTON_ICL
SERVICE_AREA	198334	FRANKLIN_ICL
SERVICE_AREA	198335	BANDERA_ICL
SERVICE_AREA	198336	LAKE DALLAS_ICL
SERVICE_AREA	198337	MURPHY_ICL
SERVICE_AREA	198338	ADDISON_ICL
SERVICE_AREA	198339	SPRINGTOWN_ICL
SERVICE_AREA	198341	BLACKWELL_ICL
SERVICE_AREA	198343	BURKBURNETT_ICL
SERVICE_AREA	198344	CHILDRESS_ICL
SERVICE_AREA	198349	NEWCASTLE_ICL
SERVICE_AREA	198352	QUANAH_ICL
SERVICE_AREA	198354	PALESTINE_ICL
SERVICE_AREA	198356	PLEASANT VALLEY_ICL
SERVICE_AREA	198357	SANCTUARY_ICL
SERVICE_AREA	198359	AZLE_ICL
SERVICE_AREA	198360	TYLER_ICL
SERVICE_AREA	198361	WHITEHOUSE_ICL

Segment	Value	Description
SERVICE_AREA	198362	AUSTIN_ICL
SERVICE_AREA	198363	BEDFORD_ICL
SERVICE_AREA	198366	BLANKET_ICL
SERVICE_AREA	198369	SADLER_ICL
SERVICE_AREA	198370	HAWLEY_ICL
SERVICE_AREA	198371	HEWITT_ICL
SERVICE_AREA	198372	COPPERAS COVE_ICL
SERVICE_AREA	198373	NCLANVILLE_ICL
SERVICE_AREA	198374	TYE_ICL
SERVICE_AREA	198375	RANGER_ICL
SERVICE_AREA	198379	ROBINSON_ICL
SERVICE_AREA	198382	EARLY_ICL
SERVICE_AREA	198384	MURCHISON_ICL
SERVICE_AREA	198385	QUINTER_ICL
SERVICE_AREA	198386	BALCH SPRINGS_ICL
SERVICE_AREA	198388	SUNNYVALE_ICL
SERVICE_AREA	198394	NOCONA_ICL
SERVICE_AREA	198395	WOODWAY_ICL
SERVICE_AREA	198397	SACHSE_ICL
SERVICE_AREA	198398	COPPELL_ICL
SERVICE_AREA	198399	FRANKSTON_ICL
SERVICE_AREA	198400	ABILENE_ICL
SERVICE_AREA	198401	BLUE RIDGE_ICL
SERVICE_AREA	198402	PRINCETON_ICL
SERVICE_AREA	198404	ALBA_ICL
SERVICE_AREA	198405	POINT_ICL
SERVICE_AREA	198406	LONE OAK_ICL
SERVICE_AREA	198407	QUINLAN_ICL
SERVICE_AREA	198408	EMORY_ICL
SERVICE_AREA	198409	CROWLEY_ICL
SERVICE_AREA	198411	WATAUGA_ICL
SERVICE_AREA	198412	HARKER HEIGHTS_ICL
SERVICE_AREA	198413	POYNOR_ICL
SERVICE_AREA	198415	KRUM_ICL
SERVICE_AREA	198416	PONDER_ICL
SERVICE_AREA	198417	CHAPEL HILL_ICL
SERVICE_AREA	198418	COLLEYVILLE_ICL
SERVICE_AREA	198419	IMPACT_ICL
SERVICE_AREA	198421	TOM BEAN_ICL
SERVICE_AREA	198423	ROBERT LEE_ICL
SERVICE_AREA	198427	KOSSE_ICL
SERVICE_AREA	198428	SHADY SHORES_ICL
SERVICE_AREA	198429	YANTIS_ICL
SERVICE_AREA	198430	BLUM_ICL
SERVICE_AREA	198431	RIO VISTA_ICL
SERVICE_AREA	198432	PARADISE_ICL
SERVICE_AREA	198434	EDOM_ICL
SERVICE_AREA	198436	LEXINGTON_ICL
SERVICE_AREA	198437	CRAWFORD_ICL
SERVICE_AREA	198440	FLOWER MOUND_ICL
SERVICE_AREA	198441	HIGHLAND VILLAGE_ICL
SERVICE_AREA	198442	MANOR_ICL
SERVICE_AREA	198443	PFLUGERVILLE_ICL
SERVICE_AREA	198444	MIDWAY_ICL
SERVICE_AREA	198446	ARGYLE_ICL
SERVICE_AREA	198451	STEPHENVILLE_ICL
SERVICE_AREA	198452	COMANCHE_ICL
SERVICE_AREA	198453	DUBLIN_ICL
SERVICE_AREA	198454	DE LEON_ICL
SERVICE_AREA	198455	GUSTINE_ICL
SERVICE_AREA	198456	COLEMAN_ICL
SERVICE_AREA	198457	SANTA ANNA_ICL
SERVICE_AREA	198458	CARBON_ICL
SERVICE_AREA	198460	GORMAN_ICL
SERVICE_AREA	198461	RENO (LAMAR CO)_ICL
SERVICE_AREA	198462	SOUTH MOUNTAIN_ICL
SERVICE_AREA	198463	ANNOVA_ICL
SERVICE_AREA	198464	AVERY_ICL
SERVICE_AREA	198465	THROCKMORTON_ICL
SERVICE_AREA	198466	SOUTHMAYD_ICL
SERVICE_AREA	198467	RUNAWAY BAY_ICL
SERVICE_AREA	198469	EVANT_ICL
SERVICE_AREA	198477	PANTEGO_ICL
SERVICE_AREA	198478	WESTLAKE_ICL
SERVICE_AREA	198479	ALMA_ICL
SERVICE_AREA	198480	RICE_ICL
SERVICE_AREA	198481	STAR HARBOR_ICL
SERVICE_AREA	198482	SOMERVILLE_ICL
SERVICE_AREA	198483	LAVON_ICL
SERVICE_AREA	198485	FAIRVIEW_ICL
SERVICE_AREA	198486	HICKORY CREEK_ICL
SERVICE_AREA	198487	HEATH_ICL
SERVICE_AREA	198488	HASLET_ICL
SERVICE_AREA	198489	SOUTHLAKE_ICL
SERVICE_AREA	198490	OAK LEAF_ICL
SERVICE_AREA	198494	OLENN HEIGHTS_ICL
SERVICE_AREA	198495	RETREAT_ICL
SERVICE_AREA	198496	LEONA_ICL
SERVICE_AREA	198498	LITTLE ELM_ICL
SERVICE_AREA	198500	SAN ANGELO_ICL
SERVICE_AREA	198502	MILES_ICL
SERVICE_AREA	198504	BRONTE_ICL
SERVICE_AREA	198505	ARCHER CITY_ICL
SERVICE_AREA	198508	HOLLIDAY_ICL
SERVICE_AREA	198509	MEGARGEL_ICL
SERVICE_AREA	198510	OLNEY_ICL
SERVICE_AREA	198511	TOCO_ICL
SERVICE_AREA	198512	ANGUS_ICL
SERVICE_AREA	198513	ROSS_ICL
SERVICE_AREA	198514	CEDAR PARK_ICL
SERVICE_AREA	198515	THE COLONY_ICL
SERVICE_AREA	198519	CROSS ROADS (DENTON)_ICL
SERVICE_AREA	198521	RENO(PARKER CO)_ICL
SERVICE_AREA	198522	SUN VALLEY_ICL
SERVICE_AREA	198524	CORINTH_ICL
SERVICE_AREA	198525	LEANDER_ICL
SERVICE_AREA	198526	GOODLOW_ICL
SERVICE_AREA	198531	LINCOLN PARK_ICL
SERVICE_AREA	198532	KNOLLWOOD_ICL
SERVICE_AREA	198533	PECAN HILL_ICL
SERVICE_AREA	198534	NORTHLAKE_ICL
SERVICE_AREA	198535	CORRAL CITY_ICL
SERVICE_AREA	198536	LONGVIEW_ICL
SERVICE_AREA	198537	LAKEPORT_ICL
SERVICE_AREA	198542	MOBILE CITY_ICL

Segment	Value	Description
SERVICE_AREA	198545	TROPHY CLUB_ICL
SERVICE_AREA	198593	KURTEN_ICL
SERVICE_AREA	198596	CASHION COMMUNITY_ICL
SERVICE_AREA	198600	WICHITA FALLS_ICL
SERVICE_AREA	198617	OVILLA_ICL
SERVICE_AREA	198630	TALTY_ICL
SERVICE_AREA	198638	DOUBLE OAK_ICL
SERVICE_AREA	198639	PARKER_ICL
SERVICE_AREA	198640	BARTONVILLE_ICL
SERVICE_AREA	198644	COPPER CANYON_ICL
SERVICE_AREA	198698	WIXOM VALLEY_ICL
SERVICE_AREA	198700	WACO_ICL
SERVICE_AREA	198704	BRAZOS BEND_ICL
SERVICE_AREA	198714	JACKSONVILLE_ICL
SERVICE_AREA	198715	KILGORE_ICL
SERVICE_AREA	198738	POST OAK BEND_ICL
SERVICE_AREA	198743	MCLENDON-CHISHOLM_ICL
SERVICE_AREA	198744	COYOTE FLATS_ICL
SERVICE_AREA	198745	HEBRON_ICL
SERVICE_AREA	198746	MILLSAP_ICL
SERVICE_AREA	198850	FORT WORTH_ICL
SERVICE_AREA	198851	BENBROOK_ICL
SERVICE_AREA	198852	EDGECLIFF VILLAGE_ICL
SERVICE_AREA	198853	FOREST HILL_ICL
SERVICE_AREA	198854	HALTOM CITY_ICL
SERVICE_AREA	198855	KENNEDALE_ICL
SERVICE_AREA	198856	LAKE SIDE_ICL
SERVICE_AREA	198857	LAKE WORTH_ICL
SERVICE_AREA	198858	NORTH RICHLAND HILLS_ICL
SERVICE_AREA	198859	RICHLAND HILLS_ICL
SERVICE_AREA	198860	RIVER OAKS_ICL
SERVICE_AREA	198861	SANSOM PARK_ICL
SERVICE_AREA	198862	WESTOVER HILLS_ICL
SERVICE_AREA	198863	WESTWORTH VILLAGE_ICL
SERVICE_AREA	198864	WHITE SETTLEMENT_ICL
SERVICE_AREA	198865	BLUE MOUND_ICL
SERVICE_AREA	198912	HIGHLAND PARK_ICL
SERVICE_AREA	198913	UNIVERSITY PARK_ICL
SERVICE_AREA	198914	COCKRELL HILL_ICL
SERVICE_AREA	198915	Oak Point ICL
SERVICE_AREA	200000	Mid-Tex Franchise Fees
SERVICE_AREA	200001	Alvarado
SERVICE_AREA	200002	Baird
SERVICE_AREA	200003	BARDWELL
SERVICE_AREA	200004	PARIS
SERVICE_AREA	200005	BONHAM
SERVICE_AREA	200006	BROWNWOOD
SERVICE_AREA	200007	GAINESVILLE
SERVICE_AREA	200008	BURLESON
SERVICE_AREA	200009	CADDO MILLS
SERVICE_AREA	200010	CARROLLTON
SERVICE_AREA	200011	CEDAR HILL
SERVICE_AREA	200012	CELINA
SERVICE_AREA	200013	CHILLICOTHE
SERVICE_AREA	200014	CLYDE
SERVICE_AREA	200015	COMMERCE
SERVICE_AREA	200016	COVINGTON
SERVICE_AREA	200017	CUMBY
SERVICE_AREA	200018	ELECTRA
SERVICE_AREA	200019	OAKWOOD
SERVICE_AREA	200020	EMHOUSE
SERVICE_AREA	200021	EVERMAN
SERVICE_AREA	200022	FARMERSVILLE
SERVICE_AREA	200023	FERRIS
SERVICE_AREA	200024	FORNEY
SERVICE_AREA	200025	FORRESTON
SERVICE_AREA	200026	FRISCO
SERVICE_AREA	200027	GARLAND
SERVICE_AREA	200028	GRANDVIEW
SERVICE_AREA	200029	GREENVILLE
SERVICE_AREA	200030	HARROLD
SERVICE_AREA	200031	BOYD
SERVICE_AREA	200032	HENRIETTA
SERVICE_AREA	200033	HONEY GROVE
SERVICE_AREA	200034	HUTCHINS
SERVICE_AREA	200035	IRVING
SERVICE_AREA	200036	ITALY
SERVICE_AREA	200037	ITASCA
SERVICE_AREA	200038	JOSEPHINE
SERVICE_AREA	200039	JOSHUA
SERVICE_AREA	200040	KAUFMAN
SERVICE_AREA	200041	KEENE
SERVICE_AREA	200042	LANCASTER
SERVICE_AREA	200043	LEWISVILLE
SERVICE_AREA	200044	BEVERLY HILLS
SERVICE_AREA	200045	MANSFIELD
SERVICE_AREA	200046	MAYPEARL
SERVICE_AREA	200047	MESSQUITE
SERVICE_AREA	200048	MEXIA
SERVICE_AREA	200049	MIDLOTHIAN
SERVICE_AREA	200050	MORAN
SERVICE_AREA	200051	NEVADA
SERVICE_AREA	200052	OKLAUNION
SERVICE_AREA	200053	PLANO
SERVICE_AREA	200054	PROSPER
SERVICE_AREA	200055	PUTNAM
SERVICE_AREA	200056	RHOME
SERVICE_AREA	200057	RICHARDSON
SERVICE_AREA	200058	RICHLAND
SERVICE_AREA	200059	ROCKWALL
SERVICE_AREA	200060	ROWLETT
SERVICE_AREA	200061	ROYSE CITY
SERVICE_AREA	200062	SANGER
SERVICE_AREA	200063	TERRELL
SERVICE_AREA	200064	VALLEY VIEW-COOKE CO
SERVICE_AREA	200065	VENUS
SERVICE_AREA	200066	VERNON
SERVICE_AREA	200067	WEST
SERVICE_AREA	200068	WORTHAM
SERVICE_AREA	200069	SULPHUR SPRINGS
SERVICE_AREA	200070	TRENTON
SERVICE_AREA	200071	ECTOR
SERVICE_AREA	200072	DODD CITY
SERVICE_AREA	200073	WHITEWRIGHT
SERVICE_AREA	200074	ANNA

Segment	Value	Description
SERVICE_AREA	200075	ABBOTT
SERVICE_AREA	200076	BLOOMING GROVE
SERVICE_AREA	200077	BELLS
SERVICE_AREA	200078	BELTON
SERVICE_AREA	200079	COOPER
SERVICE_AREA	200080	CAMPBELL
SERVICE_AREA	200081	CELESTE
SERVICE_AREA	200082	FAIRLIE
SERVICE_AREA	200083	FROST
SERVICE_AREA	200084	LADONIA
SERVICE_AREA	200085	LEONARD
SERVICE_AREA	200086	MARLIN
SERVICE_AREA	200087	MART
SERVICE_AREA	200088	FENELOPE
SERVICE_AREA	200089	SAVOY
SERVICE_AREA	200090	VAN ALSTYNE
SERVICE_AREA	200091	WOLFE CITY
SERVICE_AREA	200092	WESTMINSTER
SERVICE_AREA	200093	TEMPLE
SERVICE_AREA	200094	WINTERS
SERVICE_AREA	200095	BALLINGER
SERVICE_AREA	200096	TRINIDAD
SERVICE_AREA	200097	SWEETWATER
SERVICE_AREA	200098	MERKEL
SERVICE_AREA	200099	TRENT
SERVICE_AREA	200100	DAWSON
SERVICE_AREA	200101	ROSCOE
SERVICE_AREA	200102	TALPA
SERVICE_AREA	200103	COLORADO CITY
SERVICE_AREA	200104	LORAIN
SERVICE_AREA	200105	HUBBARD
SERVICE_AREA	200106	MALONE
SERVICE_AREA	200107	COOLIDGE
SERVICE_AREA	200108	BRYAN
SERVICE_AREA	200109	TROY
SERVICE_AREA	200110	LORENA
SERVICE_AREA	200111	COLLEGE STATION
SERVICE_AREA	200112	FATE
SERVICE_AREA	200113	BRUCEVILLE-EDDY
SERVICE_AREA	200114	WINDOM
SERVICE_AREA	200115	JEWETT
SERVICE_AREA	200116	MOODY
SERVICE_AREA	200117	HEARNE
SERVICE_AREA	200118	REAGAN
SERVICE_AREA	200119	MCGREGOR
SERVICE_AREA	200120	LILLIAN
SERVICE_AREA	200122	DUNCANVILLE
SERVICE_AREA	200123	AUBREY
SERVICE_AREA	200124	COLLINSVILLE
SERVICE_AREA	200125	PILOT POINT
SERVICE_AREA	200147	ALLEN
SERVICE_AREA	200148	STREETMAN
SERVICE_AREA	200151	DEPORT
SERVICE_AREA	200152	AURORA
SERVICE_AREA	200153	ENLOE
SERVICE_AREA	200154	RHINELAND
SERVICE_AREA	200155	SEYMOUR
SERVICE_AREA	200156	BENJAMIN
SERVICE_AREA	200157	TRUSCOTT
SERVICE_AREA	200158	MUNDAY
SERVICE_AREA	200159	GOREE
SERVICE_AREA	200160	GRAND PRAIRIE
SERVICE_AREA	200161	KNOX CITY
SERVICE_AREA	200162	LACY LAKEVIEW
SERVICE_AREA	200163	WEINERT
SERVICE_AREA	200164	ROCHESTER
SERVICE_AREA	200165	RILE
SERVICE_AREA	200166	HASKELL
SERVICE_AREA	200167	ELM MOTT
SERVICE_AREA	200168	STAMFORD
SERVICE_AREA	200169	HAMLIN
SERVICE_AREA	200170	ARLINGTON
SERVICE_AREA	200171	ROTAN
SERVICE_AREA	200172	ROBY
SERVICE_AREA	200173	ANSON
SERVICE_AREA	200174	SUNSET
SERVICE_AREA	200175	BOWIE
SERVICE_AREA	200176	BRIDGEPORT
SERVICE_AREA	200177	BELLEVUE
SERVICE_AREA	200178	ALVORD
SERVICE_AREA	200179	DECATUR
SERVICE_AREA	200180	CLEBURNE
SERVICE_AREA	200181	CORSICANA
SERVICE_AREA	200182	DENTON
SERVICE_AREA	200183	DENISON
SERVICE_AREA	200184	ENNIS
SERVICE_AREA	200185	HILLSBORO
SERVICE_AREA	200186	MCKINNEY
SERVICE_AREA	200187	SHERMAN
SERVICE_AREA	200188	WHITESBORO
SERVICE_AREA	200189	BYERS
SERVICE_AREA	200190	IOWA PARK
SERVICE_AREA	200191	GARRETT
SERVICE_AREA	200192	PETROLIA
SERVICE_AREA	200193	WAXAHACHIE
SERVICE_AREA	200194	ODELL
SERVICE_AREA	200195	BANGS
SERVICE_AREA	200196	CENTERVILLE
SERVICE_AREA	200197	NORMANGEE
SERVICE_AREA	200198	MADISONVILLE
SERVICE_AREA	200199	HICO
SERVICE_AREA	200200	TIOGA
SERVICE_AREA	200201	GATESVILLE
SERVICE_AREA	200202	OGLESBY
SERVICE_AREA	200203	CALVERT
SERVICE_AREA	200204	RIESEL
SERVICE_AREA	200205	ALBANY
SERVICE_AREA	200206	BROOKSTON
SERVICE_AREA	200207	DALWORTHINGTON GARDN
SERVICE_AREA	200208	CODLEY
SERVICE_AREA	200209	PETTY
SERVICE_AREA	200210	MONTAGUE
SERVICE_AREA	200211	ROXTON
SERVICE_AREA	200212	TEAGUE
SERVICE_AREA	200213	BREMOND

Segment	Value	Description
SERVICE_AREA	200214	SNYDER
SERVICE_AREA	200215	WILMER
SERVICE_AREA	200216	CHANDLER
SERVICE_AREA	200217	NOVICE
SERVICE_AREA	200218	SANTO
SERVICE_AREA	200219	BUCKHOLTS
SERVICE_AREA	200220	HOLLAND
SERVICE_AREA	200221	BARTLETT
SERVICE_AREA	200222	ROGERS
SERVICE_AREA	200223	ROCKDALE
SERVICE_AREA	200224	CAMERON
SERVICE_AREA	200225	GRANGER
SERVICE_AREA	200226	GEORGETOWN
SERVICE_AREA	200227	TAYLOR
SERVICE_AREA	200228	SAGINAW
SERVICE_AREA	200229	NEWARK
SERVICE_AREA	200230	MILFORD
SERVICE_AREA	200231	PALMER
SERVICE_AREA	200232	ROUND ROCK
SERVICE_AREA	200233	BELLMead
SERVICE_AREA	200234	HUTTO
SERVICE_AREA	200235	LITTLE RIVER-ACADEMY
SERVICE_AREA	200236	KERENS
SERVICE_AREA	200237	GROESBECK
SERVICE_AREA	200238	EASTLAND
SERVICE_AREA	200239	POWELL
SERVICE_AREA	200240	BARRY
SERVICE_AREA	200241	WYLIE
SERVICE_AREA	200242	LINDSAY
SERVICE_AREA	200243	MUENSTER
SERVICE_AREA	200244	MYRA
SERVICE_AREA	200245	SAINT JO
SERVICE_AREA	200246	HOWE
SERVICE_AREA	200247	GRAPEVINE
SERVICE_AREA	200248	WHITNEY
SERVICE_AREA	200249	GRANBURY
SERVICE_AREA	200250	RAVENNA
SERVICE_AREA	200251	BROWNSBORO
SERVICE_AREA	200252	GLEN ROSE
SERVICE_AREA	200253	MERIDIAN
SERVICE_AREA	200254	MORGAN
SERVICE_AREA	200255	WALNUT SPRINGS
SERVICE_AREA	200256	CLIFTON
SERVICE_AREA	200257	CLARKSVILLE
SERVICE_AREA	200259	DETROIT
SERVICE_AREA	200260	HAMILTON
SERVICE_AREA	200261	VALLEY MILLS
SERVICE_AREA	200262	CRANDALL
SERVICE_AREA	200263	SEAGOVILLE
SERVICE_AREA	200264	MABANK
SERVICE_AREA	200265	KEMP
SERVICE_AREA	200266	ATHENS
SERVICE_AREA	200267	STRAWN
SERVICE_AREA	200271	GORDON
SERVICE_AREA	200272	VALERA
SERVICE_AREA	200273	LOTT
SERVICE_AREA	200274	MALAKOFF
SERVICE_AREA	200275	ROSEBUD
SERVICE_AREA	200276	BLOSSOM
SERVICE_AREA	200277	PECAN GAP
SERVICE_AREA	200278	CHICO
SERVICE_AREA	200279	CHILTON
SERVICE_AREA	200280	OSCEOLA
SERVICE_AREA	200281	SCURRY
SERVICE_AREA	200282	TEHUACANA
SERVICE_AREA	200283	IREDELL
SERVICE_AREA	200284	MELISSA
SERVICE_AREA	200285	BUFFALO GAP
SERVICE_AREA	200286	TUSCOLA
SERVICE_AREA	200287	LAWN
SERVICE_AREA	200289	CALDWELL
SERVICE_AREA	200290	KILLEEN
SERVICE_AREA	200291	EUSTACE
SERVICE_AREA	200292	CISCO
SERVICE_AREA	200293	FARMERS BRANCH
SERVICE_AREA	200294	POTTSBORO
SERVICE_AREA	200295	BOGATA
SERVICE_AREA	200296	THORNDALE
SERVICE_AREA	200297	BUFFALO
SERVICE_AREA	200298	THRALL
SERVICE_AREA	200300	FAIRFIELD
SERVICE_AREA	200302	KERRVILLE
SERVICE_AREA	200303	LUEDERS
SERVICE_AREA	200304	FREDERICKSBURG
SERVICE_AREA	200305	LLANO
SERVICE_AREA	200306	SAN SABA
SERVICE_AREA	200307	BURNET
SERVICE_AREA	200308	LAMPASAS
SERVICE_AREA	200309	MARBLE FALLS
SERVICE_AREA	200310	GOLDTHWAITE
SERVICE_AREA	200311	LOMETA
SERVICE_AREA	200312	BERTRAM
SERVICE_AREA	200313	QUITMAN
SERVICE_AREA	200315	EULESS
SERVICE_AREA	200316	HURST
SERVICE_AREA	200317	COMO
SERVICE_AREA	200318	CANTON
SERVICE_AREA	200319	RED OAK
SERVICE_AREA	200320	DESOTO
SERVICE_AREA	200324	HERMLEIGH
SERVICE_AREA	200325	BRASHEAR
SERVICE_AREA	200326	POTTSVILLE
SERVICE_AREA	200327	OBRIEN
SERVICE_AREA	200328	KELLER
SERVICE_AREA	200329	JUSTIN
SERVICE_AREA	200330	ROANOKE
SERVICE_AREA	200331	LIPAN
SERVICE_AREA	200332	THORNTON
SERVICE_AREA	200333	CENTER POINT
SERVICE_AREA	200334	FRANKLIN
SERVICE_AREA	200335	BANDERA
SERVICE_AREA	200336	LAKE DALLAS
SERVICE_AREA	200337	MURPHY
SERVICE_AREA	200338	ADDISON
SERVICE_AREA	200339	SPRINGTOWN

Segment	Value	Description
SERVICE_AREA	200340	COMFORT
SERVICE_AREA	200341	BLACKWELL
SERVICE_AREA	200343	BURKBURNETT
SERVICE_AREA	200344	CHILDRESS
SERVICE_AREA	200345	DODSON
SERVICE_AREA	200346	JEAN
SERVICE_AREA	200347	KIRKLAND
SERVICE_AREA	200348	MEMPHIS
SERVICE_AREA	200349	NEWCASTLE
SERVICE_AREA	200352	QUANAH
SERVICE_AREA	200353	WELLINGTON
SERVICE_AREA	200354	PALESTINE
SERVICE_AREA	200355	LAKEVIEW
SERVICE_AREA	200356	PLEASANT VALLEY
SERVICE_AREA	200357	SANCTUARY
SERVICE_AREA	200358	KAMAY
SERVICE_AREA	200359	AZLE
SERVICE_AREA	200360	TYLER
SERVICE_AREA	200361	WHITEHOUSE
SERVICE_AREA	200362	AUSTIN
SERVICE_AREA	200363	BEDFORD
SERVICE_AREA	200364	SONORA
SERVICE_AREA	200365	CHRISTOVAL
SERVICE_AREA	200366	BLANKET
SERVICE_AREA	200367	MAY
SERVICE_AREA	200368	NORTH ZULCH
SERVICE_AREA	200369	SADLER
SERVICE_AREA	200370	HAWLEY
SERVICE_AREA	200371	HEWITT
SERVICE_AREA	200372	COPPERAS COVE
SERVICE_AREA	200373	NOLANVILLE
SERVICE_AREA	200374	TYE
SERVICE_AREA	200375	RANGER
SERVICE_AREA	200376	OLDEN
SERVICE_AREA	200378	VERA
SERVICE_AREA	200379	ROBINSON
SERVICE_AREA	200381	STAR
SERVICE_AREA	200382	EARLY
SERVICE_AREA	200383	SYLVESTER
SERVICE_AREA	200384	MURCHISON
SERVICE_AREA	200385	GUNTER
SERVICE_AREA	200386	BALCH SPRINGS
SERVICE_AREA	200388	SUNNYVALE
SERVICE_AREA	200389	WINGATE
SERVICE_AREA	200391	CARLSBAD
SERVICE_AREA	200392	WELLS BRANCH
SERVICE_AREA	200394	NOCONA
SERVICE_AREA	200395	WOODWAY
SERVICE_AREA	200397	SACHSE
SERVICE_AREA	200398	COPELL
SERVICE_AREA	200399	FRANKSTON
SERVICE_AREA	200400	ABILENE
SERVICE_AREA	200401	BLUE RIDGE
SERVICE_AREA	200402	PRINCETON
SERVICE_AREA	200404	ALBA
SERVICE_AREA	200405	POINT
SERVICE_AREA	200406	LONE OAK
SERVICE_AREA	200407	QUINLAN
SERVICE_AREA	200408	EMORY
SERVICE_AREA	200409	CROWLEY
SERVICE_AREA	200411	WATAUGA
SERVICE_AREA	200412	HARKER HEIGHTS
SERVICE_AREA	200413	POYNOR
SERVICE_AREA	200415	KRUM
SERVICE_AREA	200416	PONDER
SERVICE_AREA	200417	CHAPEL HILL
SERVICE_AREA	200418	COLLEYVILLE
SERVICE_AREA	200419	IMPACT
SERVICE_AREA	200420	ELMO
SERVICE_AREA	200421	TOM BEAN
SERVICE_AREA	200423	ROBERT LEE
SERVICE_AREA	200424	TRUMBALL
SERVICE_AREA	200425	REESE
SERVICE_AREA	200426	PICKTON
SERVICE_AREA	200427	KOSSE
SERVICE_AREA	200428	SHADY SHORES
SERVICE_AREA	200429	YANTIS
SERVICE_AREA	200430	BLUM
SERVICE_AREA	200431	RIO VISTA
SERVICE_AREA	200432	PARADISE
SERVICE_AREA	200433	BRISTOL
SERVICE_AREA	200434	EDOM
SERVICE_AREA	200435	BEN WHEELER
SERVICE_AREA	200436	LEXINGTON
SERVICE_AREA	200437	CRAWFORD
SERVICE_AREA	200439	CAYUGA
SERVICE_AREA	200440	FLOWER MOUND
SERVICE_AREA	200441	HIGHLAND VILLAGE
SERVICE_AREA	200442	MANOR
SERVICE_AREA	200443	PFLUGERVILLE
SERVICE_AREA	200444	MIDWAY
SERVICE_AREA	200446	ARGYLE
SERVICE_AREA	200447	RED SPRINGS
SERVICE_AREA	200448	NORTHCREST
SERVICE_AREA	200449	JOHNTOWN
SERVICE_AREA	200451	STEPHENVILLE
SERVICE_AREA	200452	COMANCHE
SERVICE_AREA	200453	DUBLIN
SERVICE_AREA	200454	DE LEON
SERVICE_AREA	200455	GUSTINE
SERVICE_AREA	200456	COLEMAN
SERVICE_AREA	200457	SANTA ANNA
SERVICE_AREA	200458	CARBON
SERVICE_AREA	200459	DESDEMONA
SERVICE_AREA	200460	GORMAN
SERVICE_AREA	200461	RENO (LAMAR CO)
SERVICE_AREA	200462	SOUTH MOUNTAIN
SERVICE_AREA	200463	ANNONA
SERVICE_AREA	200464	AVERY
SERVICE_AREA	200465	THROCKMORTON
SERVICE_AREA	200466	SOUTHMAYD
SERVICE_AREA	200467	RUNAWAY BAY
SERVICE_AREA	200468	EDEN
SERVICE_AREA	200469	EVANT
SERVICE_AREA	200471	PADUCAH

Segment	Value	Description
SERVICE_AREA	200472	CAREY
SERVICE_AREA	200473	TELL
SERVICE_AREA	200474	NEWLIN ENVIRON
SERVICE_AREA	200475	ESTELLINE
SERVICE_AREA	200476	GOODLETT
SERVICE_AREA	200477	PANTEGO
SERVICE_AREA	200478	WESTLAKE
SERVICE_AREA	200479	ALMA
SERVICE_AREA	200480	RICE
SERVICE_AREA	200481	STAR HARBOR
SERVICE_AREA	200482	SOMERVILLE
SERVICE_AREA	200483	LAVON
SERVICE_AREA	200485	FAIRVIEW (COLLIN)
SERVICE_AREA	200486	HICKORY CREEK
SERVICE_AREA	200487	HEATH
SERVICE_AREA	200488	HASLET
SERVICE_AREA	200489	SOUTHLAKE
SERVICE_AREA	200490	OAK LEAF
SERVICE_AREA	200492	AVALON
SERVICE_AREA	200493	PAINT ROCK
SERVICE_AREA	200494	GLENN HEIGHTS
SERVICE_AREA	200495	RETREAT
SERVICE_AREA	200496	LEONA
SERVICE_AREA	200497	SALTILLO
SERVICE_AREA	200498	LITTLE ELM
SERVICE_AREA	200500	SAN ANGELO
SERVICE_AREA	200501	AVOCA
SERVICE_AREA	200502	MILES
SERVICE_AREA	200503	ROWENA
SERVICE_AREA	200504	BRONTE
SERVICE_AREA	200505	ARCHER CITY
SERVICE_AREA	200506	CLARENDON
SERVICE_AREA	200507	HEDLEY
SERVICE_AREA	200508	HOLLIDAY
SERVICE_AREA	200509	MEGARGEL
SERVICE_AREA	200510	OLNEY
SERVICE_AREA	200511	TOCO
SERVICE_AREA	200512	ANGUS
SERVICE_AREA	200513	ROSS
SERVICE_AREA	200514	CEDAR PARK
SERVICE_AREA	200515	THE COLONY
SERVICE_AREA	200516	GRAYSON CO IND PK
SERVICE_AREA	200518	TRAVIS
SERVICE_AREA	200519	CROSS ROADS (DENTON)
SERVICE_AREA	200521	RENO(PARKER CO)
SERVICE_AREA	200522	SUN VALLEY
SERVICE_AREA	200523	BRUSHY CREEK
SERVICE_AREA	200524	CORINTH
SERVICE_AREA	200525	LEANDER
SERVICE_AREA	200526	GOODLOW
SERVICE_AREA	200527	MCCAULLEY
SERVICE_AREA	200528	MARSHALL CREEK
SERVICE_AREA	200529	BUTTERCUP CREEK
SERVICE_AREA	200531	LINCOLN PARK
SERVICE_AREA	200532	KNOLLWOOD
SERVICE_AREA	200533	PECAN HILL
SERVICE_AREA	200534	NORTHLAKE
SERVICE_AREA	200535	CORRAL CITY
SERVICE_AREA	200536	LONGVIEW
SERVICE_AREA	200537	LAKEPORT
SERVICE_AREA	200538	ROLLING MEADOWS
SERVICE_AREA	200539	BAMBURG
SERVICE_AREA	200540	SABINE
SERVICE_AREA	200541	LELIA LAKE
SERVICE_AREA	200542	MOBILE CITY
SERVICE_AREA	200543	SAMNORWOOD
SERVICE_AREA	200544	VALLEY VIEW(WICHITA)
SERVICE_AREA	200545	TROPHY CLUB
SERVICE_AREA	200560	LOFTIN
SERVICE_AREA	200580	MAMBRINO
SERVICE_AREA	200592	GILLILAND
SERVICE_AREA	200593	KURTEN
SERVICE_AREA	200596	CASHION COMMUNITY
SERVICE_AREA	200597	RIVER CREEK
SERVICE_AREA	200598	HORSESHOE
SERVICE_AREA	200599	PECANWAY
SERVICE_AREA	200600	WICHITA FALLS
SERVICE_AREA	200617	OVILLA
SERVICE_AREA	200630	TALTY
SERVICE_AREA	200638	DOUBLE OAK
SERVICE_AREA	200639	PARKER
SERVICE_AREA	200640	BARTONVILLE
SERVICE_AREA	200644	COPPER CANYON
SERVICE_AREA	200698	WIXON VALLEY
SERVICE_AREA	200700	WACO
SERVICE_AREA	200701	STONEY RIDGE
SERVICE_AREA	200702	UNION HILL
SERVICE_AREA	200703	CROSSROADS-HENDERSON
SERVICE_AREA	200704	BRAZOS BEND
SERVICE_AREA	200719	OVERTON
SERVICE_AREA	200720	Powderly
SERVICE_AREA	200721	SHEPPARD AFB
SERVICE_AREA	200732	NAVAL AIR STATION/ JRB
SERVICE_AREA	200738	Post Oak Bend
SERVICE_AREA	200743	McLendon-Chisholm
SERVICE_AREA	200751	DEW
SERVICE_AREA	200820	SOMMERVILLE GC107
SERVICE_AREA	200850	FORT WORTH
SERVICE_AREA	200851	BENBROOK
SERVICE_AREA	200852	EDGECLIFF VILLAGE
SERVICE_AREA	200853	FOREST HILL
SERVICE_AREA	200854	HALTOM CITY
SERVICE_AREA	200855	KENNEDALE
SERVICE_AREA	200856	LAKESIDE
SERVICE_AREA	200857	LAKE WORTH
SERVICE_AREA	200858	NORTH RICHLAND HILLS
SERVICE_AREA	200859	RICHLAND HILLS
SERVICE_AREA	200860	RIVER OAKS
SERVICE_AREA	200861	SANSOM PARK VILLAGE
SERVICE_AREA	200862	WESTOVER HILLS
SERVICE_AREA	200863	WESTWORTH VILLAGE
SERVICE_AREA	200864	WHITE SETTLEMENT
SERVICE_AREA	200865	BLUE MOUND
SERVICE_AREA	200867	Rendon
SERVICE_AREA	200911	DALLAS

Segment	Value	Description
SERVICE_AREA	200912	HIGHLAND PARK
SERVICE_AREA	200913	UNIVERSITY PARK
SERVICE_AREA	200914	COCKRELL HILL
SERVICE_AREA	200915	OAK POINT
SERVICE_AREA	201001	Alvarado Ic_Tp
SERVICE_AREA	201002	Baird Ic_Tp
SERVICE_AREA	201003	Bardwell Ic_Tp
SERVICE_AREA	201004	Paris Ic_Tp
SERVICE_AREA	201005	Bonham Ic_Tp
SERVICE_AREA	201006	Brownwood Ic_Tp
SERVICE_AREA	201007	Gainesville Ic_Tp
SERVICE_AREA	201008	Burleson Ic_Tp
SERVICE_AREA	201009	Caddo Mills Ic_Tp
SERVICE_AREA	201010	Carrollton Ic_Tp
SERVICE_AREA	201011	Cedar Hill Ic_Tp
SERVICE_AREA	201012	Celina Ic_Tp
SERVICE_AREA	201013	Chillicothe Ic_Tp
SERVICE_AREA	201014	Clyde Ic_Tp
SERVICE_AREA	201015	Commerce Ic_Tp
SERVICE_AREA	201016	Covington Ic_Tp
SERVICE_AREA	201017	Cumby Ic_Tp
SERVICE_AREA	201018	Electra Ic_Tp
SERVICE_AREA	201019	Oakwood Ic_Tp
SERVICE_AREA	201020	Emhouse Ic_Tp
SERVICE_AREA	201021	Everman Ic_Tp
SERVICE_AREA	201022	Farmersville Ic_Tp
SERVICE_AREA	201023	Ferris Ic_Tp
SERVICE_AREA	201024	Formey Ic_Tp
SERVICE_AREA	201026	Frisco Ic_Tp
SERVICE_AREA	201027	Garland Ic_Tp
SERVICE_AREA	201028	Grandview Ic_Tp
SERVICE_AREA	201029	Greenville Ic_Tp
SERVICE_AREA	201031	Boyd Ic_Tp
SERVICE_AREA	201032	Hennetta Ic_Tp
SERVICE_AREA	201033	Honey Grove Ic_Tp
SERVICE_AREA	201034	Hudsons Ic_Tp
SERVICE_AREA	201035	Irving Ic_Tp
SERVICE_AREA	201036	Italy Ic_Tp
SERVICE_AREA	201037	Itasca Ic_Tp
SERVICE_AREA	201038	Josephine Ic_Tp
SERVICE_AREA	201039	Joshua Ic_Tp
SERVICE_AREA	201040	Kaufman Ic_Tp
SERVICE_AREA	201041	Keene Ic_Tp
SERVICE_AREA	201042	Lancaster Ic_Tp
SERVICE_AREA	201043	Lewisville Ic_Tp
SERVICE_AREA	201044	Beverly Hills Ic_Tp
SERVICE_AREA	201045	Mansfield Ic_Tp
SERVICE_AREA	201046	Maypearl Ic_Tp
SERVICE_AREA	201047	Mesquite Ic_Tp
SERVICE_AREA	201048	Mexia Ic_Tp
SERVICE_AREA	201049	Midlothian Ic_Tp
SERVICE_AREA	201050	Moran Ic_Tp
SERVICE_AREA	201051	Nevada Ic_Tp
SERVICE_AREA	201053	Plano Ic_Tp
SERVICE_AREA	201054	Prosper Ic_Tp
SERVICE_AREA	201055	Putnam Ic_Tp
SERVICE_AREA	201056	Rhome Ic_Tp
SERVICE_AREA	201058	Richland Ic_Tp
SERVICE_AREA	201059	Rockwall Ic_Tp
SERVICE_AREA	201060	Rowlett Ic_Tp
SERVICE_AREA	201061	Royse City Ic_Tp
SERVICE_AREA	201062	Sanger Ic_Tp
SERVICE_AREA	201063	Terrell Ic_Tp
SERVICE_AREA	201064	Valley View (Cooke Cnty) Ic_Tp
SERVICE_AREA	201065	Venus Ic_Tp
SERVICE_AREA	201066	Vernon Ic_Tp
SERVICE_AREA	201067	West Ic_Tp
SERVICE_AREA	201068	Wortham Ic_Tp
SERVICE_AREA	201069	Sulphur Springs Ic_Tp
SERVICE_AREA	201070	Trenton Ic_Tp
SERVICE_AREA	201071	Ector Ic_Tp
SERVICE_AREA	201072	Dodd City Ic_Tp
SERVICE_AREA	201073	Whitewright Ic_Tp
SERVICE_AREA	201074	Anna Ic_Tp
SERVICE_AREA	201075	Abbott Ic_Tp
SERVICE_AREA	201076	Blooming Grove Ic_Tp
SERVICE_AREA	201077	Bells Ic_Tp
SERVICE_AREA	201078	Belton Ic_Tp
SERVICE_AREA	201079	Cooper Ic_Tp
SERVICE_AREA	201080	Campbell Ic_Tp
SERVICE_AREA	201081	Celeste Ic_Tp
SERVICE_AREA	201082	FAIRLIE Ic_Tp
SERVICE_AREA	201083	Frost Ic_Tp
SERVICE_AREA	201084	Ladonia Ic_Tp
SERVICE_AREA	201085	Leonard Ic_Tp
SERVICE_AREA	201086	Marlin Ic_Tp
SERVICE_AREA	201087	Mart Ic_Tp
SERVICE_AREA	201088	Penelope Ic_Tp
SERVICE_AREA	201089	Savoy Ic_Tp
SERVICE_AREA	201090	Van Alstyne Ic_Tp
SERVICE_AREA	201091	Wolfe City Ic_Tp
SERVICE_AREA	201093	Temple Ic_Tp
SERVICE_AREA	201094	Winters Ic_Tp
SERVICE_AREA	201095	Ballinger Ic_Tp
SERVICE_AREA	201096	Trinidad Ic_Tp
SERVICE_AREA	201097	Sweetwater Ic_Tp
SERVICE_AREA	201098	Merkel Ic_Tp
SERVICE_AREA	201099	Trent Ic_Tp
SERVICE_AREA	201100	Dawson Ic_Tp
SERVICE_AREA	201101	Roscoe Ic_Tp
SERVICE_AREA	201102	TALPA Ic_Tp
SERVICE_AREA	201103	Colorado City Ic_Tp
SERVICE_AREA	201104	Loraine Ic_Tp
SERVICE_AREA	201105	Hubbard Ic_Tp
SERVICE_AREA	201106	Malone Ic_Tp
SERVICE_AREA	201107	Coolidge Ic_Tp
SERVICE_AREA	201108	Bryan Ic_Tp
SERVICE_AREA	201109	Troy Ic_Tp
SERVICE_AREA	201110	Lorena Ic_Tp
SERVICE_AREA	201112	Fate Ic_Tp
SERVICE_AREA	201113	Brownsville-Eddy Ic_Tp
SERVICE_AREA	201114	Windom Ic_Tp
SERVICE_AREA	201115	Jewett Ic_Tp
SERVICE_AREA	201116	Moody Ic_Tp
SERVICE_AREA	201117	Hearne Ic_Tp

Segment	Value	Description
SERVICE_AREA	201119	Mogregor Ic_Tp
SERVICE_AREA	201120	LILLIAN Ic_Tp
SERVICE_AREA	201122	Duncanville Ic_Tp
SERVICE_AREA	201123	Aubrey Ic_Tp
SERVICE_AREA	201124	Collinsville Ic_Tp
SERVICE_AREA	201125	Pilot Point Ic_Tp
SERVICE_AREA	201147	Allen Ic_Tp
SERVICE_AREA	201148	Streetman Ic_Tp
SERVICE_AREA	201151	Deport Ic_Tp
SERVICE_AREA	201152	Aurora Ic_Tp
SERVICE_AREA	201155	Seymour Ic_Tp
SERVICE_AREA	201156	Benjamin Ic_Tp
SERVICE_AREA	201158	Munday Ic_Tp
SERVICE_AREA	201159	Goree Ic_Tp
SERVICE_AREA	201160	Grand Prairie Ic_Tp
SERVICE_AREA	201161	Knox City Ic_Tp
SERVICE_AREA	201162	Lacy Lakeview Ic_Tp
SERVICE_AREA	201163	Weinert Ic_Tp
SERVICE_AREA	201164	Rochester Ic_Tp
SERVICE_AREA	201165	Rule Ic_Tp
SERVICE_AREA	201166	Haskell Ic_Tp
SERVICE_AREA	201168	Stamford Ic_Tp
SERVICE_AREA	201169	Hamlin Ic_Tp
SERVICE_AREA	201171	Rotan Ic_Tp
SERVICE_AREA	201172	Roby Ic_Tp
SERVICE_AREA	201173	Anson Ic_Tp
SERVICE_AREA	201174	Sunset Ic_Tp
SERVICE_AREA	201175	Bowie Ic_Tp
SERVICE_AREA	201176	Bridgeport Ic_Tp
SERVICE_AREA	201177	Bellevue Ic_Tp
SERVICE_AREA	201178	Alvord Ic_Tp
SERVICE_AREA	201179	Decatur Ic_Tp
SERVICE_AREA	201180	Cleburne Ic_Tp
SERVICE_AREA	201181	Cosciana Ic_Tp
SERVICE_AREA	201182	Denton Ic_Tp
SERVICE_AREA	201183	Denison Ic_Tp
SERVICE_AREA	201184	Ennis Ic_Tp
SERVICE_AREA	201185	Hillsboro Ic_Tp
SERVICE_AREA	201186	McKinney Ic_Tp
SERVICE_AREA	201187	Sherman Ic_Tp
SERVICE_AREA	201188	Whitesboro Ic_Tp
SERVICE_AREA	201189	Byers Ic_Tp
SERVICE_AREA	201190	Iowa Park Ic_Tp
SERVICE_AREA	201191	Garrett Ic_Tp
SERVICE_AREA	201192	Petrolia Ic_Tp
SERVICE_AREA	201193	Waxahachie Ic_Tp
SERVICE_AREA	201195	Bangs Ic_Tp
SERVICE_AREA	201196	Centerville Ic_Tp
SERVICE_AREA	201197	Normangee Ic_Tp
SERVICE_AREA	201198	Madisonville Ic_Tp
SERVICE_AREA	201199	Hico Ic_Tp
SERVICE_AREA	201200	Tioga Ic_Tp
SERVICE_AREA	201201	Gatesville Ic_Tp
SERVICE_AREA	201202	Oglesby Ic_Tp
SERVICE_AREA	201203	Calvert Ic_Tp
SERVICE_AREA	201204	Riesel Ic_Tp
SERVICE_AREA	201205	Albany Ic_Tp
SERVICE_AREA	201207	Dal Worthington Gardn Ic_Tp
SERVICE_AREA	201208	Godley Ic_Tp
SERVICE_AREA	201210	Montague Unincorporated Ic_Tp
SERVICE_AREA	201211	Renton Ic_Tp
SERVICE_AREA	201212	Taigue Ic_Tp
SERVICE_AREA	201213	Brimmond Ic_Tp
SERVICE_AREA	201214	Snyder Ic_Tp
SERVICE_AREA	201215	Wilmer Ic_Tp
SERVICE_AREA	201216	Chandler Ic_Tp
SERVICE_AREA	201217	Novice Ic_Tp
SERVICE_AREA	201218	SANTO Ic_Tp
SERVICE_AREA	201219	Buckholts Ic_Tp
SERVICE_AREA	201220	Holland Ic_Tp
SERVICE_AREA	201221	Bartlett Ic_Tp
SERVICE_AREA	201222	Rogers Ic_Tp
SERVICE_AREA	201223	Rockdale Ic_Tp
SERVICE_AREA	201224	Cameron Ic_Tp
SERVICE_AREA	201225	Granger Ic_Tp
SERVICE_AREA	201226	Georgetown Ic_Tp
SERVICE_AREA	201227	Taylor Ic_Tp
SERVICE_AREA	201228	Saginaw Ic_Tp
SERVICE_AREA	201229	Newark Ic_Tp
SERVICE_AREA	201230	Milford Ic_Tp
SERVICE_AREA	201231	Palmer Ic_Tp
SERVICE_AREA	201232	Round Rock Ic_Tp
SERVICE_AREA	201233	Bellmead Ic_Tp
SERVICE_AREA	201234	Hutto Ic_Tp
SERVICE_AREA	201235	Little River Acad Ic_Tp
SERVICE_AREA	201236	Kanens Ic_Tp
SERVICE_AREA	201237	Groesbeck Ic_Tp
SERVICE_AREA	201238	Eastland Ic_Tp
SERVICE_AREA	201239	Powell Ic_Tp
SERVICE_AREA	201240	Barry Ic_Tp
SERVICE_AREA	201242	Lindsay Ic_Tp
SERVICE_AREA	201243	Muenster Ic_Tp
SERVICE_AREA	201245	Saint Jo Ic_Tp
SERVICE_AREA	201246	Howe Ic_Tp
SERVICE_AREA	201247	Grapevine Ic_Tp
SERVICE_AREA	201248	Whitney Ic_Tp
SERVICE_AREA	201249	Granbury Ic_Tp
SERVICE_AREA	201250	Ravenna Ic_Tp
SERVICE_AREA	201251	Brownsboro Ic_Tp
SERVICE_AREA	201252	Glen Rose Ic_Tp
SERVICE_AREA	201253	Meridian Ic_Tp
SERVICE_AREA	201254	Morgan Ic_Tp
SERVICE_AREA	201255	Walnut Springs Ic_Tp
SERVICE_AREA	201256	Clifton Ic_Tp
SERVICE_AREA	201257	Clarksville Ic_Tp
SERVICE_AREA	201259	Detroit Ic_Tp
SERVICE_AREA	201260	Hamilton Ic_Tp
SERVICE_AREA	201261	Valley Mills Ic_Tp
SERVICE_AREA	201262	Crandall Ic_Tp
SERVICE_AREA	201263	Seagoville
SERVICE_AREA	201264	Mabank Ic_Tp
SERVICE_AREA	201265	Kemp Ic_Tp
SERVICE_AREA	201266	Athens Ic_Tp
SERVICE_AREA	201267	Stamm Ic_Tp
SERVICE_AREA	201271	Gordon Ic_Tp

Segment	Value	Description
SERVICE_AREA	201272	Valera (Unincorporated)_Ic_Tp
SERVICE_AREA	201273	Lott Ic_Tp
SERVICE_AREA	201274	Malakoff Ic_Tp
SERVICE_AREA	201275	Rosebud-Lott Ic_Tp
SERVICE_AREA	201276	Blossom Ic_Tp
SERVICE_AREA	201277	Pecan Gap (Fannin Cnty) Ic_Tp
SERVICE_AREA	201278	Chico Ic_Tp
SERVICE_AREA	201279	Chilton (Unincorporated)_Ic_Tp
SERVICE_AREA	201282	Tehuacana Ic_Tp
SERVICE_AREA	201283	Iredell Ic_Tp
SERVICE_AREA	201284	Melissa Ic_Tp
SERVICE_AREA	201285	Buffalo Gap Ic_Tp
SERVICE_AREA	201286	Tuscola Ic_Tp
SERVICE_AREA	201287	Lawn Ic_Tp
SERVICE_AREA	201289	Caldwell Ic_Tp
SERVICE_AREA	201290	Killeen Ic_Tp
SERVICE_AREA	201291	Eustace Ic_Tp
SERVICE_AREA	201292	Cisco Ic_Tp
SERVICE_AREA	201294	Pottsboro Ic_Tp
SERVICE_AREA	201295	Bogata Ic_Tp
SERVICE_AREA	201296	Thorndale Ic_Tp
SERVICE_AREA	201297	Buffalo Ic_Tp
SERVICE_AREA	201298	Thrall Ic_Tp
SERVICE_AREA	201300	Fairfield Ic_Tp
SERVICE_AREA	201302	Kerrville Ic_Tp
SERVICE_AREA	201303	Lueders Ic_Tp
SERVICE_AREA	201304	Fredericksburg Ic_Tp
SERVICE_AREA	201305	Llano Ic_Tp
SERVICE_AREA	201306	San Saba Ic_Tp
SERVICE_AREA	201307	Burnet Ic_Tp
SERVICE_AREA	201308	Lampasas Ic_Tp
SERVICE_AREA	201309	Marble Falls Ic_Tp
SERVICE_AREA	201310	Goldthwaite Ic_Tp
SERVICE_AREA	201311	Lometa Ic_Tp
SERVICE_AREA	201312	Bertram Ic_Tp
SERVICE_AREA	201313	Quilman Ic_Tp
SERVICE_AREA	201315	Eufless Ic_Tp
SERVICE_AREA	201316	Hurst Ic_Tp
SERVICE_AREA	201317	Como Ic_Tp
SERVICE_AREA	201318	Canton Ic_Tp
SERVICE_AREA	201319	Red Oak Ic_Tp
SERVICE_AREA	201320	De Soto Ic_Tp
SERVICE_AREA	201324	Hermleigh Unincorp Ic_Tp
SERVICE_AREA	201325	Brashear Unincorporated_Ic_Tp
SERVICE_AREA	201326	Pottsville Unincorp Ic_Tp
SERVICE_AREA	201327	O'Brien Ic_Tp
SERVICE_AREA	201328	Keller Ic_Tp
SERVICE_AREA	201329	Justin Ic_Tp
SERVICE_AREA	201330	Roanoke Ic_Tp
SERVICE_AREA	201331	Lipan Ic_Tp
SERVICE_AREA	201332	Thornton Ic_Tp
SERVICE_AREA	201333	Center Point Ic_Tp
SERVICE_AREA	201334	Franklin Ic_Tp
SERVICE_AREA	201335	Bandera Ic_Tp
SERVICE_AREA	201336	Lake Dallas Ic_Tp
SERVICE_AREA	201337	Murphy Ic_Tp
SERVICE_AREA	201338	Addison Ic_Tp
SERVICE_AREA	201339	Springtown Ic_Tp
SERVICE_AREA	201340	Comfort (Unincorporated)_Ic_Tp
SERVICE_AREA	201341	Blackwell Ic_Tp
SERVICE_AREA	201343	Burkburnell Ic_Tp
SERVICE_AREA	201344	Childress Ic_Tp
SERVICE_AREA	201345	Dodson Ic_Tp
SERVICE_AREA	201348	Memphis Ic_Tp
SERVICE_AREA	201349	Newcastle Ic_Tp
SERVICE_AREA	201352	Quanah Ic_Tp
SERVICE_AREA	201353	Wellington Ic_Tp
SERVICE_AREA	201354	Palestine Ic_Tp
SERVICE_AREA	201355	Lakeview Ic_Tp
SERVICE_AREA	201356	Pleasant Valley Ic_Tp
SERVICE_AREA	201357	Sanctuary Ic_Tp
SERVICE_AREA	201359	Azle Ic_Tp
SERVICE_AREA	201360	Tyler Ic_Tp
SERVICE_AREA	201361	Whitehouse Ic_Tp
SERVICE_AREA	201362	Austin Ic_Tp
SERVICE_AREA	201363	Bedford Ic_Tp
SERVICE_AREA	201364	Sonora Ic_Tp
SERVICE_AREA	201366	Blanket Ic_Tp
SERVICE_AREA	201369	Sadler Ic_Tp
SERVICE_AREA	201370	Hawley Ic_Tp
SERVICE_AREA	201371	Hewitt Ic_Tp
SERVICE_AREA	201372	Copperas Cove Ic_Tp
SERVICE_AREA	201373	Nolanville Ic_Tp
SERVICE_AREA	201374	Tye Ic_Tp
SERVICE_AREA	201375	Ranger Ic_Tp
SERVICE_AREA	201379	Robinson Ic_Tp
SERVICE_AREA	201382	Early Ic_Tp
SERVICE_AREA	201384	Murchison Ic_Tp
SERVICE_AREA	201385	Gunter Ic_Tp
SERVICE_AREA	201386	Balch Springs Ic_Tp
SERVICE_AREA	201388	Sunnyvale Ic_Tp
SERVICE_AREA	201391	Carlsbad Ic_Tp
SERVICE_AREA	201394	Nocona Ic_Tp
SERVICE_AREA	201395	Woodway Ic_Tp
SERVICE_AREA	201397	Sachse Ic_Tp
SERVICE_AREA	201398	Coppel Ic_Tp
SERVICE_AREA	201399	Frankston Ic_Tp
SERVICE_AREA	201400	Abilene Ic_Tp
SERVICE_AREA	201401	Blue Ridge Ic_Tp
SERVICE_AREA	201402	Princeton Ic_Tp
SERVICE_AREA	201404	Alba Ic_Tp
SERVICE_AREA	201405	Point Ic_Tp
SERVICE_AREA	201406	Lone Oak Ic_Tp
SERVICE_AREA	201407	Quinlan Ic_Tp
SERVICE_AREA	201408	Emory Ic_Tp
SERVICE_AREA	201409	Crowley Ic_Tp
SERVICE_AREA	201411	Watauga Ic_Tp
SERVICE_AREA	201412	Harker Heights Ic_Tp
SERVICE_AREA	201413	Poynor Ic_Tp
SERVICE_AREA	201415	Krum Ic_Tp
SERVICE_AREA	201416	Ponder Ic_Tp
SERVICE_AREA	201417	Chapel Hill Ic_Tp
SERVICE_AREA	201418	Colleyville Ic_Tp
SERVICE_AREA	201419	Impast Ic_Tp
SERVICE_AREA	201421	Tom Bean Ic_Tp

Segment	Value	Description
SERVICE_AREA	201423	Robert Lee Ic_Tp
SERVICE_AREA	201426	Pickton (Unincorporated)_Ic_Tp
SERVICE_AREA	201427	Kosse Ic_Tp
SERVICE_AREA	201428	Shady Shores Ic_Tp
SERVICE_AREA	201429	Yantis Ic_Tp
SERVICE_AREA	201430	Blum Ic_Tp
SERVICE_AREA	201431	Rio Vista Ic_Tp
SERVICE_AREA	201432	Paradise Ic_Tp
SERVICE_AREA	201434	Edom Ic_Tp
SERVICE_AREA	201436	Lexington Ic_Tp
SERVICE_AREA	201437	Crawford Ic_Tp
SERVICE_AREA	201439	Cayuga Ic_Tp
SERVICE_AREA	201440	Flower Mound Ic_Tp
SERVICE_AREA	201441	Highland Village Ic_Tp
SERVICE_AREA	201442	Manor Ic_Tp
SERVICE_AREA	201443	Pflugerville Ic_Tp
SERVICE_AREA	201444	Midway Ic_Tp
SERVICE_AREA	201446	Argyle Ic_Tp
SERVICE_AREA	201451	Stephenville Ic_Tp
SERVICE_AREA	201452	Comanche Ic_Tp
SERVICE_AREA	201453	Dublin Ic_Tp
SERVICE_AREA	201454	De Leon Ic_Tp
SERVICE_AREA	201455	Gustine Ic_Tp
SERVICE_AREA	201456	Coleman Ic_Tp
SERVICE_AREA	201457	Santa Anna Ic_Tp
SERVICE_AREA	201458	Carbon Ic_Tp
SERVICE_AREA	201459	Desdemona Unincorp_Ic_Tp
SERVICE_AREA	201460	Gorman Ic_Tp
SERVICE_AREA	201461	Reno - Lamar Co Ic_Tp
SERVICE_AREA	201462	South Mountain_Unincorp_Ic_Tp
SERVICE_AREA	201463	Annona Ic_Tp
SERVICE_AREA	201464	Avery Ic_Tp
SERVICE_AREA	201465	Throckmorton Ic_Tp
SERVICE_AREA	201466	Southmayd Ic_Tp
SERVICE_AREA	201467	Runaway Bay Ic_Tp
SERVICE_AREA	201468	Eden Ic_Tp
SERVICE_AREA	201469	Eventl Ic_Tp
SERVICE_AREA	201471	Paducuh Ic_Tp
SERVICE_AREA	201475	Estelline Ic_Tp
SERVICE_AREA	201477	Pantego Ic_Tp
SERVICE_AREA	201478	Westlake Ic_Tp
SERVICE_AREA	201479	Alma Ic_Tp
SERVICE_AREA	201480	Rice Ic_Tp
SERVICE_AREA	201481	Star Harbor Ic_Tp
SERVICE_AREA	201482	Somerville Ic_Tp
SERVICE_AREA	201483	Lavon Ic_Tp
SERVICE_AREA	201485	Fairview (Collin County) Ic_Tp
SERVICE_AREA	201486	Hickory Creek Ic_Tp
SERVICE_AREA	201487	Heath Ic_Tp
SERVICE_AREA	201488	Haslet Ic_Tp
SERVICE_AREA	201489	Southlake Ic_Tp
SERVICE_AREA	201493	Paint Rock Ic_Tp
SERVICE_AREA	201494	Retreat Ic_Tp
SERVICE_AREA	201495	Retreat Ic_Tp
SERVICE_AREA	201496	Leona Ic_Tp
SERVICE_AREA	201500	San Angelo Ic_Tp
SERVICE_AREA	201502	Miles Ic_Tp
SERVICE_AREA	201503	Rowena (Unincorporated)_Ic_Tp
SERVICE_AREA	201504	Bronte Ic_Tp
SERVICE_AREA	201505	Archer City Ic_Tp
SERVICE_AREA	201506	Clarendon Ic_Tp
SERVICE_AREA	201507	Hedley Ic_Tp
SERVICE_AREA	201508	Holiday Ic_Tp
SERVICE_AREA	201509	Megargel Ic_Tp
SERVICE_AREA	201510	Olney Ic_Tp
SERVICE_AREA	201511	Toco Ic_Tp
SERVICE_AREA	201512	Angus Ic_Tp
SERVICE_AREA	201513	Ross Ic_Tp
SERVICE_AREA	201514	Cedar Park Ic_Tp
SERVICE_AREA	201515	The Colony Ic_Tp
SERVICE_AREA	201516	Grayson Co Ind Pk IC_TP
SERVICE_AREA	201519	Cross Roads (Denton) Ic_Tp
SERVICE_AREA	201521	Reno(Parker Co) Ic_Tp
SERVICE_AREA	201522	Sun Valley Ic_Tp
SERVICE_AREA	201524	Corinth Ic_Tp
SERVICE_AREA	201525	Leander Ic_Tp
SERVICE_AREA	201526	Goodlow Ic_Tp
SERVICE_AREA	201528	Marshall Creek Ic_Tp
SERVICE_AREA	201531	Lincoln Park Ic_Tp
SERVICE_AREA	201532	Knollwood Ic_Tp
SERVICE_AREA	201533	Pecan Hill Ic_Tp
SERVICE_AREA	201534	Northlake Ic_Tp
SERVICE_AREA	201535	Corral City Ic_Tp
SERVICE_AREA	201536	Longview (Gregg Cnty) Ic_Tp
SERVICE_AREA	201537	Lakewood Ic_Tp
SERVICE_AREA	201538	Rolling Meadows Unincorp_Ic_Tp
SERVICE_AREA	201542	Mobile City Ic_Tp
SERVICE_AREA	201545	Trophy Club Ic_Tp
SERVICE_AREA	201580	Mambrino Ic_Tp
SERVICE_AREA	201596	Cashion Community Ic_Tp
SERVICE_AREA	201600	Wichita Falls_Wichita Cy_Ic_Tp
SERVICE_AREA	201617	Ovilla Ic_Tp
SERVICE_AREA	201630	Tally Ic_Tp
SERVICE_AREA	201638	Double Oak Ic_Tp
SERVICE_AREA	201639	Parker Ic_Tp
SERVICE_AREA	201644	Copper Canyon Ic_Tp
SERVICE_AREA	201700	Waco Ic_Tp
SERVICE_AREA	201850	Fort Worth Ic_Tp
SERVICE_AREA	201852	Edgecliff Village Ic_Tp
SERVICE_AREA	201853	Forest Hill Ic_Tp
SERVICE_AREA	201855	Kenedale Ic_Tp
SERVICE_AREA	201856	Lakeside Ic_Tp
SERVICE_AREA	201857	Lake Worth Ic_Tp
SERVICE_AREA	201858	North Richland Hills Ic_Tp
SERVICE_AREA	201859	Richland Hills Ic_Tp
SERVICE_AREA	201860	River Oaks Ic_Tp
SERVICE_AREA	201861	Sansom Park Village Ic_Tp
SERVICE_AREA	201862	Westover Hills Ic_Tp
SERVICE_AREA	201863	Westworth Village Ic_Tp
SERVICE_AREA	201864	White Settlement Ic_Tp
SERVICE_AREA	201865	Blum Mound Ic_Tp
SERVICE_AREA	201911	Dallas Ic_Tp
SERVICE_AREA	201912	Highland Park Ic_Tp
SERVICE_AREA	201913	University Park Ic_Tp
SERVICE_AREA	201914	Cockrell Hill Ic_Tp

Segment	Value	Description
SERVICE_AREA	201999	Mid Tex Estimate-Town inside city
SERVICE_AREA	202001	Alvarado Oc_Tp
SERVICE_AREA	202002	Baird Oc_Tp
SERVICE_AREA	202003	Bardwell_Oc_Tp
SERVICE_AREA	202004	Paris Oc_Tp
SERVICE_AREA	202005	Bonham Oc_Tp
SERVICE_AREA	202006	Brownwood Oc_Tp
SERVICE_AREA	202007	Gainesville Oc_Tp
SERVICE_AREA	202009	Caddo Mills Oc_Tp
SERVICE_AREA	202012	CELINA Oc_Tp
SERVICE_AREA	202013	Chillicothe Oc_Tp
SERVICE_AREA	202014	Clyde Oc_Tp
SERVICE_AREA	202015	Commerce Oc_Tp
SERVICE_AREA	202018	Electra Oc_Tp
SERVICE_AREA	202019	Oakwood Oc_Tp
SERVICE_AREA	202022	Farmersville Oc_Tp
SERVICE_AREA	202023	Ferris Oc_Tp
SERVICE_AREA	202024	Forney Oc_Tp
SERVICE_AREA	202025	Forreton Oc_Tp
SERVICE_AREA	202028	Grandview_Oc_Tp
SERVICE_AREA	202029	Greenville Oc_Tp
SERVICE_AREA	202030	Harold (Unincorporated)_Oc_Tp
SERVICE_AREA	202032	Henrietta Oc_Tp
SERVICE_AREA	202033	Honey Grove Oc_Tp
SERVICE_AREA	202036	Italy Oc_Tp
SERVICE_AREA	202039	Joshua Oc_Tp
SERVICE_AREA	202040	Kaufman Oc_Tp
SERVICE_AREA	202041	Keene Oc_Tp
SERVICE_AREA	202042	Lancaster Oc_Tp
SERVICE_AREA	202043	Lewisville Oc_Tp
SERVICE_AREA	202048	Mexia Oc_Tp
SERVICE_AREA	202049	Midlothian Oc_Tp
SERVICE_AREA	202050	Moran Oc_Tp
SERVICE_AREA	202051	Nevada Oc_Tp
SERVICE_AREA	202052	Oklahoma Unincorp_Oc_Tp
SERVICE_AREA	202059	Rockwell Oc_Tp
SERVICE_AREA	202061	Royse City Oc_Tp
SERVICE_AREA	202063	Terrell Oc_Tp
SERVICE_AREA	202066	Vernon Oc_Tp
SERVICE_AREA	202067	West Oc_Tp
SERVICE_AREA	202069	Sulphur Springs Oc_Tp
SERVICE_AREA	202073	WHITEWRIGHT Oc_Tp
SERVICE_AREA	202076	Blooming Grove Oc_Tp
SERVICE_AREA	202077	Bells Oc_Tp
SERVICE_AREA	202078	Belton Oc_Tp
SERVICE_AREA	202079	Cooper Oc_Tp
SERVICE_AREA	202082	Fairlie (Unincorporated)_Oc_Tp
SERVICE_AREA	202084	Ladonia Oc_Tp
SERVICE_AREA	202085	Leonard Oc_Tp
SERVICE_AREA	202086	Marlin Oc_Tp
SERVICE_AREA	202087	Mart Oc_Tp
SERVICE_AREA	202088	Penelope Oc_Tp
SERVICE_AREA	202090	Van Alstyne Oc_Tp
SERVICE_AREA	202091	Wolfe City Oc_Tp
SERVICE_AREA	202093	Temple Oc_Tp
SERVICE_AREA	202094	Winters Oc_Tp
SERVICE_AREA	202095	Ballinger Oc_Tp
SERVICE_AREA	202097	Sweetwater Oc_Tp
SERVICE_AREA	202098	Merkel Oc_Tp
SERVICE_AREA	202099	Trent Oc_Tp
SERVICE_AREA	202102	Talpa (Unincorporated)_Oc_Tp
SERVICE_AREA	202103	Colorado City Oc_Tp
SERVICE_AREA	202105	Hubbard Oc_Tp
SERVICE_AREA	202106	Malone Oc_Tp
SERVICE_AREA	202107	Coolidge Oc_Tp
SERVICE_AREA	202108	Bryan Oc_Tp
SERVICE_AREA	202117	Hearne Oc_Tp
SERVICE_AREA	202118	Reagan (Unincorporated)_Oc_Tp
SERVICE_AREA	202119	Mcgregor Oc_Tp
SERVICE_AREA	202120	Lillian (Unincorporated)_Oc_Tp
SERVICE_AREA	202123	Aubrey Oc_Tp
SERVICE_AREA	202124	Collinsville Oc_Tp
SERVICE_AREA	202125	Pilot Point Oc_Tp
SERVICE_AREA	202153	Enloe (Unincorporated)_Oc_Tp
SERVICE_AREA	202154	Rhineland Unincorporated_Oc_Tp
SERVICE_AREA	202155	Seymour Oc_Tp
SERVICE_AREA	202157	Truscott Unincorporated_Oc_Tp
SERVICE_AREA	202158	Munday Oc_Tp
SERVICE_AREA	202159	Goree Oc_Tp
SERVICE_AREA	202161	Knox City Oc_Tp
SERVICE_AREA	202164	Rochester Oc_Tp
SERVICE_AREA	202166	Haskell Oc_Tp
SERVICE_AREA	202167	Elm Mott Unincorporated_Oc_Tp
SERVICE_AREA	202168	Stamford Oc_Tp
SERVICE_AREA	202169	Hamlin Oc_Tp
SERVICE_AREA	202173	Anson Oc_Tp
SERVICE_AREA	202174	Sunset Oc_Tp
SERVICE_AREA	202175	Bowie Oc_Tp
SERVICE_AREA	202176	Bridgeport Oc_Tp
SERVICE_AREA	202177	Bellevue Oc_Tp
SERVICE_AREA	202179	Decatur Oc_Tp
SERVICE_AREA	202180	Cleburne Oc_Tp
SERVICE_AREA	202181	Corsicana Oc_Tp
SERVICE_AREA	202182	Denton Oc_Tp
SERVICE_AREA	202183	Denison Oc_Tp
SERVICE_AREA	202184	Ennis Oc_Tp
SERVICE_AREA	202185	Hillsboro Oc_Tp
SERVICE_AREA	202186	McKinney Oc_Tp
SERVICE_AREA	202187	Sherman Oc_Tp
SERVICE_AREA	202188	Whitesboro Oc_Tp
SERVICE_AREA	202189	Byers Oc_Tp
SERVICE_AREA	202190	Iowa Park Oc_Tp
SERVICE_AREA	202192	Petrolia Oc_Tp
SERVICE_AREA	202193	Waxahachie Oc_Tp
SERVICE_AREA	202194	Odell (Unincorporated)_Oc_Tp
SERVICE_AREA	202195	Bangs Oc_Tp
SERVICE_AREA	202196	Centerville Oc_Tp
SERVICE_AREA	202197	Normangee Oc_Tp
SERVICE_AREA	202198	Madisonville Oc_Tp
SERVICE_AREA	202199	Hico Oc_Tp
SERVICE_AREA	202200	Toga Oc_Tp
SERVICE_AREA	202201	Galesville Oc_Tp
SERVICE_AREA	202203	Calvert Oc_Tp
SERVICE_AREA	202205	Albany Oc_Tp
SERVICE_AREA	202206	Brookston Unincorp_Oc_Tp

Segment	Value	Description
SERVICE_AREA	202209	Petty (Unincorporated)_Oc_Tp
SERVICE_AREA	202210	Montague Unincorporated_Oc_Tp
SERVICE_AREA	202211	Roxton Oc_Tp
SERVICE_AREA	202212	Teague Oc_Tp
SERVICE_AREA	202214	Snyder Oc_Tp
SERVICE_AREA	202218	Santo (Unincorporated)_Oc_Tp
SERVICE_AREA	202221	Bartlett Oc_Tp
SERVICE_AREA	202224	Cameron Oc_Tp
SERVICE_AREA	202225	Granger Oc_Tp
SERVICE_AREA	202232	Round Rock Oc_Tp
SERVICE_AREA	202234	Hutto Oc_Tp
SERVICE_AREA	202237	Grimes Oc_Tp
SERVICE_AREA	202238	Eastland Oc_Tp
SERVICE_AREA	202247	GRAPEVINE Oc_Tp
SERVICE_AREA	202248	Whitney Oc_Tp
SERVICE_AREA	202249	Granbury Oc_Tp
SERVICE_AREA	202251	Brownsboro Oc_Tp
SERVICE_AREA	202252	Glen Rose Oc_Tp
SERVICE_AREA	202254	Morgan Oc_Tp
SERVICE_AREA	202255	Walnut Springs Oc_Tp
SERVICE_AREA	202256	Clifton Oc_Tp
SERVICE_AREA	202257	Clarksville Oc_Tp
SERVICE_AREA	202259	Detroit Oc_Tp
SERVICE_AREA	202260	Hamilton Oc_Tp
SERVICE_AREA	202261	Valley Mills Oc_Tp
SERVICE_AREA	202262	Crandall Oc_Tp
SERVICE_AREA	202266	Athens Oc_Tp
SERVICE_AREA	202267	Strawn Oc_Tp
SERVICE_AREA	202272	Valera (Unincorporated)_Oc_Tp
SERVICE_AREA	202273	Loft-Rosebud OC_TP
SERVICE_AREA	202274	MALAKOFF OC_TP
SERVICE_AREA	202275	Rosebud Oc_Tp
SERVICE_AREA	202279	Chilton (Unincorporated)_Oc_Tp
SERVICE_AREA	202280	Osoeola (Unincorporated)_Oc_Tp
SERVICE_AREA	202283	Iredell Oc_Tp
SERVICE_AREA	202286	Tuscola Oc_Tp
SERVICE_AREA	202287	Lynn Oc_Tp
SERVICE_AREA	202289	Caldwell Oc_Tp
SERVICE_AREA	202290	Killeen Oc_Tp
SERVICE_AREA	202291	Eustace Oc_Tp
SERVICE_AREA	202292	Cisco Oc_Tp
SERVICE_AREA	202294	Pottsboro Oc_Tp
SERVICE_AREA	202296	Thorndale Oc_Tp
SERVICE_AREA	202297	Buffalo Oc_Tp
SERVICE_AREA	202300	Fairfield Oc_Tp
SERVICE_AREA	202302	Kerrville Oc_Tp
SERVICE_AREA	202303	Lueders Oc_Tp
SERVICE_AREA	202304	Fredericksburg Oc_Tp
SERVICE_AREA	202305	Llano Oc_Tp
SERVICE_AREA	202306	San Saba Oc_Tp
SERVICE_AREA	202307	Burnet Oc_Tp
SERVICE_AREA	202308	Lampasas Oc_Tp
SERVICE_AREA	202309	Marble Falls Oc_Tp
SERVICE_AREA	202310	Goldthwaite Oc_Tp
SERVICE_AREA	202313	Quitman Oc_Tp
SERVICE_AREA	202318	Canton Oc_Tp
SERVICE_AREA	202319	Red Oak Oc_Tp
SERVICE_AREA	202320	DESOTO Oc_Tp
SERVICE_AREA	202324	Hermleigh Unincorp_Oc_Tp
SERVICE_AREA	202325	Brushhear Unincorporated_Oc_Tp
SERVICE_AREA	202326	Pottsville Unincorp_Oc_Tp
SERVICE_AREA	202327	O'Brien Oc_Tp
SERVICE_AREA	202333	Center Point Oc_Tp
SERVICE_AREA	202334	Franklin Oc_Tp
SERVICE_AREA	202335	Bandera Oc_Tp
SERVICE_AREA	202340	Comfort (Unincorporated)_Oc_Tp
SERVICE_AREA	202341	Blackwell Oc_Tp
SERVICE_AREA	202343	Burkburnett Oc_Tp
SERVICE_AREA	202344	Childress Oc_Tp
SERVICE_AREA	202345	Dodson Oc_Tp
SERVICE_AREA	202346	Jean (Unincorporated)_Oc_Tp
SERVICE_AREA	202347	Kirkland Unincorporated_Oc_Tp
SERVICE_AREA	202348	Memphis Oc_Tp
SERVICE_AREA	202349	Newcastle Oc_Tp
SERVICE_AREA	202352	Quanah Oc_Tp
SERVICE_AREA	202353	Wellington Oc_Tp
SERVICE_AREA	202354	Palestine Oc_Tp
SERVICE_AREA	202358	Kamay (Unincorporated)_Oc_Tp
SERVICE_AREA	202360	Tyler Oc_Tp
SERVICE_AREA	202361	Whitehouse Oc_Tp
SERVICE_AREA	202364	Sonora Oc_Tp
SERVICE_AREA	202365	Christoval Unincorp_Oc_Tp
SERVICE_AREA	202366	Blanket Oc_Tp
SERVICE_AREA	202367	May (Unincorporated)_Oc_Tp
SERVICE_AREA	202368	North Zulch Unincorp_Oc_Tp
SERVICE_AREA	202371	Hewitt Oc_Tp
SERVICE_AREA	202374	Tye Oc_Tp
SERVICE_AREA	202375	Ranger Oc_Tp
SERVICE_AREA	202376	Olden (Unincorporated)_Oc_Tp
SERVICE_AREA	202378	Vera (Unincorporated)_Oc_Tp
SERVICE_AREA	202381	Star (Unincorporated)_Oc_Tp
SERVICE_AREA	202382	Early Oc_Tp
SERVICE_AREA	202383	Sylvester Oc_Tp
SERVICE_AREA	202385	Gunter Oc_Tp
SERVICE_AREA	202389	Wingale (Unincorporated)_Oc_Tp
SERVICE_AREA	202391	Carlsbad Oc_Tp
SERVICE_AREA	202394	Nocona Oc_Tp
SERVICE_AREA	202399	Frankston Oc_Tp
SERVICE_AREA	202400	Abilene Oc_Tp
SERVICE_AREA	202404	Alba Oc_Tp
SERVICE_AREA	202406	Lone Oak Oc_Tp
SERVICE_AREA	202407	Quinlan Oc_Tp
SERVICE_AREA	202408	Emory Oc_Tp
SERVICE_AREA	202412	Harker Heights Oc_Tp
SERVICE_AREA	202413	Poynor_Oc_Tp
SERVICE_AREA	202415	Krum Oc_Tp
SERVICE_AREA	202417	Chapel Hill Oc_Tp
SERVICE_AREA	202420	Elmo (Unincorporated)_Oc_Tp
SERVICE_AREA	202423	Robert Lee Oc_Tp
SERVICE_AREA	202424	Trumbull (Unincorp)_Oc_Tp
SERVICE_AREA	202425	Reese(Unincorporated)_Oc_Tp
SERVICE_AREA	202426	Pickton (Unincorporated)_Oc_Tp
SERVICE_AREA	202430	Blum Oc_Tp
SERVICE_AREA	202432	Paradise Oc_Tp
SERVICE_AREA	202433	Bristol (Unincorporated)_Oc_Tp

Segment	Value	Description
SERVICE_AREA	202435	Ben Wheeler Unincorp_Oc_Tp
SERVICE_AREA	202436	Lexington Oc_Tp
SERVICE_AREA	202437	Crawford Oc_Tp
SERVICE_AREA	202439	Cayuga Oc_Tp
SERVICE_AREA	202442	Manor Oc_Tp
SERVICE_AREA	202446	Argyle Oc_Tp
SERVICE_AREA	202447	Red Springs Oc_Tp
SERVICE_AREA	202449	Johnstown Unincorporated_Oc_Tp
SERVICE_AREA	202451	Stephenville Oc_Tp
SERVICE_AREA	202452	Comanche Oc_Tp
SERVICE_AREA	202453	Dublin Oc_Tp
SERVICE_AREA	202454	De Leon Oc_Tp
SERVICE_AREA	202456	Coleman Oc_Tp
SERVICE_AREA	202457	Santa Anna Oc_Tp
SERVICE_AREA	202458	Carbon Oc_Tp
SERVICE_AREA	202459	Desdemona Unincorp_Oc_Tp
SERVICE_AREA	202460	Gorman Oc_Tp
SERVICE_AREA	202462	South Mountain_Unincorp_Oc_Tp
SERVICE_AREA	202465	Throckmorton Oc_Tp
SERVICE_AREA	202468	Eden Oc_Tp
SERVICE_AREA	202469	Evant_Oc_Tp
SERVICE_AREA	202471	Paducah Oc_Tp
SERVICE_AREA	202472	Carey (Unincorporated)_Oc_Tp
SERVICE_AREA	202473	Tell (Unincorporated)_Oc_Tp
SERVICE_AREA	202475	Estelline Oc_Tp
SERVICE_AREA	202476	Goodlet (Unincorporated)_Oc_Tp
SERVICE_AREA	202481	Star Harbor Oc_Tp
SERVICE_AREA	202482	Somerville_OC_Tp
SERVICE_AREA	202492	Avalon (Unincorporated)_Oc_Tp
SERVICE_AREA	202497	Saltito (Unincorp)_Oc_Tp
SERVICE_AREA	202500	San Angelo Oc_Tp
SERVICE_AREA	202501	Avoca (Unincorporated)_Oc_Tp
SERVICE_AREA	202503	Rowena (Unincorporated)_Oc_Tp
SERVICE_AREA	202505	Archer City Oc_Tp
SERVICE_AREA	202506	Clarendon Oc_Tp
SERVICE_AREA	202507	Hayley Oc_Tp
SERVICE_AREA	202509	Mesquite Oc_Tp
SERVICE_AREA	202510	Olney Oc_Tp
SERVICE_AREA	202513	Ross Oc_Tp
SERVICE_AREA	202515	The Colony_Environs
SERVICE_AREA	202516	Grayson Cty Ind Park_Oc_Tp
SERVICE_AREA	202527	Mccaulley Unincorp_Oc_Tp
SERVICE_AREA	202531	Lincoln Park Oc_Tp
SERVICE_AREA	202536	Longview (Gregg Cnty) Oc_Tp
SERVICE_AREA	202537	Lakeport Oc_Tp
SERVICE_AREA	202538	Rolling Meadows Unincorp_Oc_Tp
SERVICE_AREA	202539	Bamburg Oc_Tp
SERVICE_AREA	202540	Sabine Oc_Tp
SERVICE_AREA	202541	Lelia Lake Unincorp_Oc_Tp
SERVICE_AREA	202543	Samnorwood (Unincorp)_Oc_Tp
SERVICE_AREA	202544	Valley View_Uninc_Wic Co_Oc_Tp
SERVICE_AREA	202560	Loftin Oc_Tp
SERVICE_AREA	202580	Mambrino Oc_Tp
SERVICE_AREA	202592	Gilliland_OC_TP
SERVICE_AREA	202597	River Creek Unincorp_Oc_Tp
SERVICE_AREA	202598	Horseshoe Unincorporated_Oc_Tp
SERVICE_AREA	202599	Pecanway(Unincorporated)_Oc_Tp
SERVICE_AREA	202600	Wichita Falls_Wichita Cy_Oc_Tp
SERVICE_AREA	202700	Waco Oc_Tp
SERVICE_AREA	202701	Seney Ridge OC TP
SERVICE_AREA	202702	Union Hill_OC_TP
SERVICE_AREA	202703	Crossroads Oc_Tp
SERVICE_AREA	202751	Dew_Oc_Tp
SERVICE_AREA	202911	Dallas_Oc_Tp
SERVICE_AREA	203002	Baird Ic_MI
SERVICE_AREA	203004	Paris Ic_MI
SERVICE_AREA	203005	Bonham Ic_MI
SERVICE_AREA	203006	Brownwood Ic_MI
SERVICE_AREA	203007	Gainesville Ic_MI
SERVICE_AREA	203008	Burleson Ic_MI
SERVICE_AREA	203010	Carrollton Ic_MI
SERVICE_AREA	203011	Cedar Hill Ic_MI
SERVICE_AREA	203012	Celina Ic_MI
SERVICE_AREA	203014	Clyde Ic_MI
SERVICE_AREA	203015	Commerce Ic_MI
SERVICE_AREA	203018	Electra Ic_MI
SERVICE_AREA	203022	Farmersville Ic_MI
SERVICE_AREA	203023	Ferris Ic_MI
SERVICE_AREA	203024	Forney Ic_MI
SERVICE_AREA	203026	Frisco Ic_MI
SERVICE_AREA	203027	Garland Ic_MI
SERVICE_AREA	203028	Grandview_Ic_MI
SERVICE_AREA	203029	Greenville Ic_MI
SERVICE_AREA	203032	Hennietta Ic_MI
SERVICE_AREA	203033	Honey Grove Ic_MI
SERVICE_AREA	203034	Hutcheson Ic_MI
SERVICE_AREA	203035	Inving Ic_MI
SERVICE_AREA	203036	Italy Ic_MI
SERVICE_AREA	203038	Josephine Ic_MI
SERVICE_AREA	203039	Joshua Ic_MI
SERVICE_AREA	203040	Kaufman Ic_MI
SERVICE_AREA	203041	Keene Ic_MI
SERVICE_AREA	203042	Lancaster Ic_MI
SERVICE_AREA	203043	Lewisville Ic_MI
SERVICE_AREA	203045	Mansfield Ic_MI
SERVICE_AREA	203047	Mesquite Ic_MI
SERVICE_AREA	203048	Mexia Ic_MI
SERVICE_AREA	203049	Midlothian Ic_MI
SERVICE_AREA	203053	Piano Ic_MI
SERVICE_AREA	203054	Prosper_Ic_MI
SERVICE_AREA	203056	RHOME Ic_MI
SERVICE_AREA	203058	Richland Ic_MI
SERVICE_AREA	203059	Rockwall Ic_MI
SERVICE_AREA	203060	Rowlett Ic_MI
SERVICE_AREA	203061	Royse City Ic_MI
SERVICE_AREA	203062	Sanger Ic_MI
SERVICE_AREA	203063	Terrell Ic_MI
SERVICE_AREA	203066	Vernon Ic_MI
SERVICE_AREA	203068	Wortham Ic_MI
SERVICE_AREA	203069	Sulphur Springs Ic_MI
SERVICE_AREA	203071	Ector Ic_MI
SERVICE_AREA	203072	Dodd City Ic_MI
SERVICE_AREA	203073	Whitewright Ic_MI
SERVICE_AREA	203074	Anna Ic_MI
SERVICE_AREA	203076	Blooming Grove Ic_MI

Segment	Value	Description
SERVICE_AREA	203078	Belton Ic_MI
SERVICE_AREA	203079	Cooper Ic_MI
SERVICE_AREA	203085	Leonard Ic_MI
SERVICE_AREA	203086	Martin Ic_MI
SERVICE_AREA	203089	Savoy Ic_MI
SERVICE_AREA	203090	Van Alstyne Ic_MI
SERVICE_AREA	203091	Wolfe City Ic_MI
SERVICE_AREA	203093	Temple Ic_MI
SERVICE_AREA	203095	Ballinger Ic_MI
SERVICE_AREA	203096	Trinidad Ic_MI
SERVICE_AREA	203097	Sweetwater Ic_MI
SERVICE_AREA	203101	Roscoe Ic_MI
SERVICE_AREA	203103	Colorado City Ic_MI
SERVICE_AREA	203108	Bryan Ic_MI
SERVICE_AREA	203109	Troy Ic_MI
SERVICE_AREA	203110	Lorena Ic_MI
SERVICE_AREA	203111	College Station Ic_MI
SERVICE_AREA	203112	Fate Ic_MI
SERVICE_AREA	203115	Jewett Ic_MI
SERVICE_AREA	203116	Moody Ic_MI
SERVICE_AREA	203117	Hearne Ic_MI
SERVICE_AREA	203119	Mogregor Ic_MI
SERVICE_AREA	203123	Aubrey Ic_MI
SERVICE_AREA	203125	Pilot Point Ic_MI
SERVICE_AREA	203147	Allen Ic_MI
SERVICE_AREA	203152	Aurora Ic_MI
SERVICE_AREA	203158	Munday Ic_MI
SERVICE_AREA	203160	Grand Prairie Ic_MI
SERVICE_AREA	203161	Knox City Ic_MI
SERVICE_AREA	203162	Lacy-Lakeview Ic_MI
SERVICE_AREA	203166	Haskell Ic_MI
SERVICE_AREA	203170	Arlington Ic_MI
SERVICE_AREA	203171	Rotan Ic_MI
SERVICE_AREA	203175	Bowie Ic_MI
SERVICE_AREA	203176	Bridgeport Ic_MI
SERVICE_AREA	203179	Decatur Ic_MI
SERVICE_AREA	203180	Ciburne Ic_MI
SERVICE_AREA	203181	Corsicana Ic_MI
SERVICE_AREA	203182	Denton Ic_MI
SERVICE_AREA	203183	Denison Ic_MI
SERVICE_AREA	203184	Ennis Ic_MI
SERVICE_AREA	203185	Hillsboro Ic_MI
SERVICE_AREA	203186	McKinney Ic_MI
SERVICE_AREA	203187	Sherman Ic_MI
SERVICE_AREA	203188	Whitesboro Ic_MI
SERVICE_AREA	203190	Iowa Park Ic_MI
SERVICE_AREA	203193	Waxahachie Ic_MI
SERVICE_AREA	203201	Gatesville Ic_MI
SERVICE_AREA	203205	Albany Ic_MI
SERVICE_AREA	203212	Teague Ic_MI
SERVICE_AREA	203214	Snyder Ic_MI
SERVICE_AREA	203215	Wilmer Ic_MI
SERVICE_AREA	203216	Chandler Ic_MI
SERVICE_AREA	203222	Rogers Ic_MI
SERVICE_AREA	203223	Rockdale Ic_MI
SERVICE_AREA	203226	Georgetown Ic_MI
SERVICE_AREA	203227	Taylor Ic_MI
SERVICE_AREA	203228	Saginaw Ic_MI
SERVICE_AREA	203230	Milford Ic_MI
SERVICE_AREA	203232	Round Rock Ic_MI
SERVICE_AREA	203233	Bellmead Ic_MI
SERVICE_AREA	203234	Hutto Ic_MI
SERVICE_AREA	203235	Little River Acad Ic_MI
SERVICE_AREA	203236	Kerens Ic_MI
SERVICE_AREA	203237	Groesbeck Ic_MI
SERVICE_AREA	203238	Eastland Ic_MI
SERVICE_AREA	203240	Barry Ic_MI
SERVICE_AREA	203241	Wylie Ic_MI
SERVICE_AREA	203242	Lindsay Ic_MI
SERVICE_AREA	203243	Muenster Ic_MI
SERVICE_AREA	203249	Granbury Ic_MI
SERVICE_AREA	203250	Ravenna Ic_MI
SERVICE_AREA	203251	BROWNSBORO Ic_MI
SERVICE_AREA	203253	Meridian Ic_MI
SERVICE_AREA	203255	Walnut Springs Ic_MI
SERVICE_AREA	203256	Cifton Ic_MI
SERVICE_AREA	203259	Detroit Ic_MI
SERVICE_AREA	203260	Hamilton Ic_MI
SERVICE_AREA	203262	Crandall Ic_MI
SERVICE_AREA	203263	Seagoville Ic_MI
SERVICE_AREA	203266	Athens Ic_MI
SERVICE_AREA	203273	Lott Ic_MI
SERVICE_AREA	203274	Malakoff Ic_MI
SERVICE_AREA	203276	Blossom Ic_MI
SERVICE_AREA	203285	Buffalo Gap Ic_MI
SERVICE_AREA	203286	Tuscola Ic_MI
SERVICE_AREA	203287	Lawn Ic_MI
SERVICE_AREA	203289	Caldwell Ic_MI
SERVICE_AREA	203290	Killeen Ic_MI
SERVICE_AREA	203291	Eustace Ic_MI
SERVICE_AREA	203292	Cisco Ic_MI
SERVICE_AREA	203294	Pottsboro Ic_MI
SERVICE_AREA	203297	Buffalo Ic_MI
SERVICE_AREA	203302	Kerrville Ic_MI
SERVICE_AREA	203307	Burnet Ic_MI
SERVICE_AREA	203308	Lampasas Ic_MI
SERVICE_AREA	203315	Eules Ic_MI
SERVICE_AREA	203316	Hurst Ic_MI
SERVICE_AREA	203317	Como Ic_MI
SERVICE_AREA	203319	Red Oak Ic_MI
SERVICE_AREA	203320	De Soto Ic_MI
SERVICE_AREA	203328	Keller Ic_MI
SERVICE_AREA	203333	Center Point Ic_MI
SERVICE_AREA	203334	Franklin Ic_MI
SERVICE_AREA	203336	Lake Dallas Ic_MI
SERVICE_AREA	203337	Murphy Ic_MI
SERVICE_AREA	203339	Springtown Ic_MI
SERVICE_AREA	203343	Burkburnett Ic_MI
SERVICE_AREA	203344	Childress Ic_MI
SERVICE_AREA	203348	Memphis Ic_MI
SERVICE_AREA	203354	Palestine Ic_MI
SERVICE_AREA	203357	Sanctuary Ic_MI
SERVICE_AREA	203359	Azle Ic_MI
SERVICE_AREA	203360	Tyler Ic_MI
SERVICE_AREA	203361	Whitehouse Ic_MI

Segment	Value	Description
SERVICE_AREA	203362	Austin Ic_MI
SERVICE_AREA	203372	Copperas Cove Ic_MI
SERVICE_AREA	203373	Nolanville Ic_MI
SERVICE_AREA	203374	Tye Ic_MI
SERVICE_AREA	203379	Robinson Ic_MI
SERVICE_AREA	203382	Early Ic_MI
SERVICE_AREA	203386	Balch Springs Ic_MI
SERVICE_AREA	203388	Sunnyvale Ic_MI
SERVICE_AREA	203394	Nocona_IC_ML
SERVICE_AREA	203395	WOODWAY Ic_MI
SERVICE_AREA	203398	Coppell Ic_MI
SERVICE_AREA	203399	Frankston Ic_MI
SERVICE_AREA	203400	Ablene Ic_MI
SERVICE_AREA	203409	Crowley Ic_MI
SERVICE_AREA	203416	Ponder Ic_MI
SERVICE_AREA	203417	Chapel Hill Ic_MI
SERVICE_AREA	203418	Colleyville Ic_MI
SERVICE_AREA	203428	Shady Shores Ic_MI
SERVICE_AREA	203434	Edom Ic_MI
SERVICE_AREA	203435	BEN WHEELER Ic_MI
SERVICE_AREA	203436	Lexington Ic_MI
SERVICE_AREA	203440	Flower Mound Ic_MI
SERVICE_AREA	203441	Highland Village Ic_MI
SERVICE_AREA	203443	Pflugerville Ic_MI
SERVICE_AREA	203446	Argyle IC_ML
SERVICE_AREA	203451	Stephenville Ic_MI
SERVICE_AREA	203452	Comanche Ic_MI
SERVICE_AREA	203454	De Leon Ic_MI
SERVICE_AREA	203460	Gorman Ic_MI
SERVICE_AREA	203461	Reno - Lamar Co Ic_MI
SERVICE_AREA	203466	Southmayd Ic_MI
SERVICE_AREA	203475	Estelina Ic_MI
SERVICE_AREA	203479	Alma Ic_MI
SERVICE_AREA	203485	Fairview (Collin County) Ic_MI
SERVICE_AREA	203486	Hickory Creek_IC_ML
SERVICE_AREA	203487	Heath Ic_MI
SERVICE_AREA	203488	Haslet Ic_MI
SERVICE_AREA	203489	Southlake Ic_MI
SERVICE_AREA	203495	Retreat Ic_MI
SERVICE_AREA	203496	Leona Ic_MI
SERVICE_AREA	203498	Little Elm Ic_MI
SERVICE_AREA	203500	San Angelo Ic_MI
SERVICE_AREA	203505	Archer City Ic_MI
SERVICE_AREA	203511	Toco Ic_MI
SERVICE_AREA	203512	Angus Ic_MI
SERVICE_AREA	203514	Cedar Park Ic_MI
SERVICE_AREA	203515	The Colony Ic_MI
SERVICE_AREA	203519	Cross Roads Ic_MI
SERVICE_AREA	203521	Reno - Parker Co Ic_MI
SERVICE_AREA	203522	Sun Valley Ic_MI
SERVICE_AREA	203524	Corinth_IC_ML
SERVICE_AREA	203525	Leander Ic_MI
SERVICE_AREA	203533	Pecan Hill Ic_MI
SERVICE_AREA	203534	Northlake Ic_MI
SERVICE_AREA	203535	Corral City Ic_MI
SERVICE_AREA	203536	Longview (Gregg Cnty) Ic_MI
SERVICE_AREA	203542	Mobile City Ic_MI
SERVICE_AREA	203545	Trophy Club Ic_MI
SERVICE_AREA	203593	Kurten Ic_MI
SERVICE_AREA	203600	Wichita Falls_Wichita Cy_Ic_MI
SERVICE_AREA	203630	Taty_IC_ML
SERVICE_AREA	203640	Baronville IC_ML
SERVICE_AREA	203698	Wilson Valley Ic_MI
SERVICE_AREA	203700	Waco Ic_MI
SERVICE_AREA	203720	POWDERLY Ic_MI
SERVICE_AREA	203735	MILDRED Ic_MI
SERVICE_AREA	203738	Post Oak Bend Ic_MI
SERVICE_AREA	203746	MILLSAP Ic_MI
SERVICE_AREA	203850	Fort Worth Ic_MI
SERVICE_AREA	203854	HALTOM CITY Ic_MI
SERVICE_AREA	203855	Kennedale Ic_MI
SERVICE_AREA	203857	Lake Worth Village Ic_MI
SERVICE_AREA	203858	North Richland Hills Ic_MI
SERVICE_AREA	203911	Dallas Ic_MI
SERVICE_AREA	204001	Alvarado Oc_MI
SERVICE_AREA	204002	Baird Oc_MI
SERVICE_AREA	204003	Bardwell Oc_MI
SERVICE_AREA	204004	Paris Oc_MI
SERVICE_AREA	204005	Bonham Oc_MI
SERVICE_AREA	204006	Brownwood Oc_MI
SERVICE_AREA	204007	Gainesville Oc_MI
SERVICE_AREA	204008	Burleson Oc_MI
SERVICE_AREA	204009	Caddo Mills Oc_MI
SERVICE_AREA	204010	Carrollton Oc_MI
SERVICE_AREA	204012	Celina Oc_MI
SERVICE_AREA	204013	Chillicothe Oc_MI
SERVICE_AREA	204014	Clyde Oc_MI
SERVICE_AREA	204015	Commerce Oc_MI
SERVICE_AREA	204017	Cumby Oc_MI
SERVICE_AREA	204018	Electra Oc_MI
SERVICE_AREA	204019	Oakwood Oc_MI
SERVICE_AREA	204020	Emhouse Oc_MI
SERVICE_AREA	204022	Farmersville Oc_MI
SERVICE_AREA	204023	Ferris Oc_MI
SERVICE_AREA	204024	Forney Oc_MI
SERVICE_AREA	204025	Forreston Unincorp_Oc_MI
SERVICE_AREA	204026	Frisco Oc_MI
SERVICE_AREA	204027	Garland Oc_MI
SERVICE_AREA	204028	GRANDVIEWOc_MI
SERVICE_AREA	204029	Greenville Oc_MI
SERVICE_AREA	204031	Boyd Oc_MI
SERVICE_AREA	204032	Hennietta Oc_MI
SERVICE_AREA	204033	Honey Grove Oc_MI
SERVICE_AREA	204034	Hutchins Oc_MI
SERVICE_AREA	204036	Italy Oc_MI
SERVICE_AREA	204037	Itasca Oc_MI
SERVICE_AREA	204038	Josephine Oc_MI
SERVICE_AREA	204039	Joshua Oc_MI
SERVICE_AREA	204040	Kaufman Oc_MI
SERVICE_AREA	204041	Keene Oc_MI
SERVICE_AREA	204042	Lancaster Oc_MI
SERVICE_AREA	204043	Lewisville Oc_MI
SERVICE_AREA	204045	Mansfield Oc_MI
SERVICE_AREA	204046	Maypearl Oc_MI
SERVICE_AREA	204047	Mesquite Oc_MI

Segment	Value	Description
SERVICE_AREA	204048	Mexia Oc_MI
SERVICE_AREA	204049	Midlothian Oc_MI
SERVICE_AREA	204050	Moran Oc_MI
SERVICE_AREA	204051	Nevada Oc_MI
SERVICE_AREA	204053	Plano Oc_MI
SERVICE_AREA	204054	Prosper Oc_MI
SERVICE_AREA	204055	Putnam Oc_MI
SERVICE_AREA	204056	Rhame Oc_MI
SERVICE_AREA	204057	Richardson Oc_MI
SERVICE_AREA	204059	Rockwall Oc_MI
SERVICE_AREA	204061	Royse City Oc_MI
SERVICE_AREA	204062	Sanger Oc_MI
SERVICE_AREA	204063	Terrill Oc_MI
SERVICE_AREA	204064	Valley View (Cooke Cnty)Oc_MI
SERVICE_AREA	204065	Venus Oc_MI
SERVICE_AREA	204066	Vernon Oc_MI
SERVICE_AREA	204067	West Oc_MI
SERVICE_AREA	204068	Wortham Oc_MI
SERVICE_AREA	204069	Sulphur Springs Oc_MI
SERVICE_AREA	204070	Trenton Oc_MI
SERVICE_AREA	204071	Ector Oc_MI
SERVICE_AREA	204072	Dodd City Oc_MI
SERVICE_AREA	204073	Whitewright Oc_MI
SERVICE_AREA	204074	Anna Oc_MI
SERVICE_AREA	204075	Abbott Oc_MI
SERVICE_AREA	204076	Blooming Grove Oc_MI
SERVICE_AREA	204077	Bells Oc_MI
SERVICE_AREA	204078	Belton Oc_MI
SERVICE_AREA	204079	Cooper Oc_MI
SERVICE_AREA	204080	Campbell Oc_MI
SERVICE_AREA	204081	CELESTE_Oc_MI
SERVICE_AREA	204083	Frost Oc_MI
SERVICE_AREA	204084	Ladonia Oc_MI
SERVICE_AREA	204085	Leonard Oc_MI
SERVICE_AREA	204086	Marin Oc_MI
SERVICE_AREA	204087	Marl Oc_MI
SERVICE_AREA	204088	Penelope Oc_MI
SERVICE_AREA	204089	Savoy Oc_MI
SERVICE_AREA	204090	Van Alstyne Oc_MI
SERVICE_AREA	204091	Wolfe City Oc_MI
SERVICE_AREA	204093	Temple Oc_MI
SERVICE_AREA	204094	Winters Oc_MI
SERVICE_AREA	204095	Ballinger Oc_MI
SERVICE_AREA	204097	Sweetwater Oc_MI
SERVICE_AREA	204098	Merkel Oc_MI
SERVICE_AREA	204099	Trent Oc_MI
SERVICE_AREA	204100	Dawson Oc_MI
SERVICE_AREA	204101	Roscoe Oc_MI
SERVICE_AREA	204102	Talpa (Unincorporated)_Oc_MI
SERVICE_AREA	204103	Colorado City Oc_MI
SERVICE_AREA	204104	Loraine Oc_MI
SERVICE_AREA	204105	Hubbard Oc_MI
SERVICE_AREA	204106	Malone Oc_MI
SERVICE_AREA	204107	Coolidge Oc_MI
SERVICE_AREA	204108	Bryan Oc_MI
SERVICE_AREA	204109	Troy Oc_MI
SERVICE_AREA	204110	Lorena Oc_MI
SERVICE_AREA	204111	College Station Oc_MI
SERVICE_AREA	204112	Fate Oc_MI
SERVICE_AREA	204113	Bruceville-Eddy Oc_MI
SERVICE_AREA	204114	Winston Oc_MI
SERVICE_AREA	204115	Jewett Oc_MI
SERVICE_AREA	204116	Moody Oc_MI
SERVICE_AREA	204117	Hearne Oc_MI
SERVICE_AREA	204118	REAGAN_Oc_MI
SERVICE_AREA	204119	Mcgregor Oc_MI
SERVICE_AREA	204123	Aubrey Oc_MI
SERVICE_AREA	204124	Collinsville Oc_MI
SERVICE_AREA	204125	Pilot Point Oc_MI
SERVICE_AREA	204147	Allen Oc_MI
SERVICE_AREA	204148	Streetman Oc_MI
SERVICE_AREA	204155	Seymour Oc_MI
SERVICE_AREA	204156	Benjamin Oc_MI
SERVICE_AREA	204158	Munday Oc_MI
SERVICE_AREA	204161	Knox City Oc_MI
SERVICE_AREA	204163	Weinert Oc_MI
SERVICE_AREA	204164	Rochester Oc_MI
SERVICE_AREA	204165	Rule Oc_MI
SERVICE_AREA	204166	Haskell Oc_MI
SERVICE_AREA	204167	Elm Mott Oc_MI
SERVICE_AREA	204168	Stamford Oc_MI
SERVICE_AREA	204169	Hamlin_Oc_MI
SERVICE_AREA	204170	Arlington Oc_MI
SERVICE_AREA	204171	Rotan Oc_MI
SERVICE_AREA	204172	Roby Oc_MI
SERVICE_AREA	204173	Anson Oc_MI
SERVICE_AREA	204174	Sunset Oc_MI
SERVICE_AREA	204175	Bowie Oc_MI
SERVICE_AREA	204176	Bridgeport Oc_MI
SERVICE_AREA	204177	Bellevue Oc_MI
SERVICE_AREA	204178	Alford Oc_MI
SERVICE_AREA	204179	Decatur Oc_MI
SERVICE_AREA	204180	Cleburne Oc_MI
SERVICE_AREA	204181	Corsicana Oc_MI
SERVICE_AREA	204182	Denton Oc_MI
SERVICE_AREA	204183	Denison Oc_MI
SERVICE_AREA	204184	Ennis Oc_MI
SERVICE_AREA	204185	Hillsboro Oc_MI
SERVICE_AREA	204186	McKinney Oc_MI
SERVICE_AREA	204187	Sherman Oc_MI
SERVICE_AREA	204188	Whitesboro Oc_MI
SERVICE_AREA	204189	Byers Oc_MI
SERVICE_AREA	204190	Iowa Park Oc_MI
SERVICE_AREA	204192	Petrolia Oc_MI
SERVICE_AREA	204193	Waxahachie Oc_MI
SERVICE_AREA	204194	Odell (Unincorporated)_Oc_MI
SERVICE_AREA	204195	Bangs Oc_MI
SERVICE_AREA	204196	Centerville Oc_MI
SERVICE_AREA	204197	Normangee Oc_MI
SERVICE_AREA	204198	Madisonville Oc_MI
SERVICE_AREA	204199	Hico Oc_MI
SERVICE_AREA	204200	Tioga Oc_MI
SERVICE_AREA	204201	Gatesville Oc_MI
SERVICE_AREA	204202	Oglesby Oc_MI
SERVICE_AREA	204204	Riesel Oc_MI

Segment	Value	Description
SERVICE_AREA	204205	Albany Oc_MI
SERVICE_AREA	204206	Brookston Unincorp_Oc_MI
SERVICE_AREA	204208	Godley Oc_MI
SERVICE_AREA	204209	Petty (Unincorporated)_Oc_MI
SERVICE_AREA	204210	MONTAGUEOc_MI
SERVICE_AREA	204211	Roxton Oc_MI
SERVICE_AREA	204212	Teague Oc_MI
SERVICE_AREA	204213	Bremond Oc_MI
SERVICE_AREA	204214	Snyder Oc_MI
SERVICE_AREA	204215	Wilmer Oc_MI
SERVICE_AREA	204216	Chandler Oc_MI
SERVICE_AREA	204217	Novice Oc_MI
SERVICE_AREA	204218	Santo Oc_MI AN
SERVICE_AREA	204219	Buckholts Oc_MI
SERVICE_AREA	204220	Holland Oc_MI
SERVICE_AREA	204221	Bartlett Oc_MI
SERVICE_AREA	204222	Rogers Oc_MI
SERVICE_AREA	204223	Rockdale Oc_MI
SERVICE_AREA	204224	Cameron Oc_MI
SERVICE_AREA	204225	Granger Oc_MI
SERVICE_AREA	204226	Georgetown Oc_MI
SERVICE_AREA	204227	Taylor Oc_MI
SERVICE_AREA	204228	Saginaw Oc_MI
SERVICE_AREA	204229	Newark Oc_MI
SERVICE_AREA	204230	Milford Oc_MI
SERVICE_AREA	204231	Palmer Oc_MI
SERVICE_AREA	204232	Round Rock Oc_MI
SERVICE_AREA	204234	Hutto Oc_MI
SERVICE_AREA	204235	Little River Acad Oc_MI
SERVICE_AREA	204236	Kerens Oc_MI
SERVICE_AREA	204237	Groesbeck Oc_MI
SERVICE_AREA	204238	Eastland Oc_MI
SERVICE_AREA	204239	Powell Oc_MI
SERVICE_AREA	204240	Barry Oc_MI
SERVICE_AREA	204241	Wylie Oc_MI
SERVICE_AREA	204242	Lindsay Oc_MI
SERVICE_AREA	204243	Muenster Oc_MI
SERVICE_AREA	204245	Saint Jo Oc_MI
SERVICE_AREA	204246	Howe Oc_MI
SERVICE_AREA	204248	Whitney Oc_MI
SERVICE_AREA	204249	Granbury Oc_MI
SERVICE_AREA	204250	Ravenna Oc_MI
SERVICE_AREA	204251	Brownsboro Oc_MI
SERVICE_AREA	204252	Glen Rose Oc_MI
SERVICE_AREA	204253	Meridian Oc_MI
SERVICE_AREA	204254	Morgan Oc_MI
SERVICE_AREA	204255	Walnut Springs Oc_MI
SERVICE_AREA	204256	Clifton Oc_MI
SERVICE_AREA	204257	Clarksville Oc_MI
SERVICE_AREA	204259	Detroit Oc_MI
SERVICE_AREA	204260	Hamilton Oc_MI
SERVICE_AREA	204261	Valley Mills Oc_MI
SERVICE_AREA	204262	Crandall Oc_MI
SERVICE_AREA	204263	Seagoville Oc_MI
SERVICE_AREA	204264	Mabank Oc_MI
SERVICE_AREA	204265	Kemp Oc_MI
SERVICE_AREA	204266	Athens Oc_MI
SERVICE_AREA	204267	Strawn Oc_MI
SERVICE_AREA	204271	Gordon Oc_MI
SERVICE_AREA	204273	Loft Oc_MI
SERVICE_AREA	204274	Malakoff Oc_MI
SERVICE_AREA	204275	Rosebud Oc_MI
SERVICE_AREA	204276	Blissom Oc_MI
SERVICE_AREA	204277	Pecan Gap (Fannin Cnty) Oc_MI
SERVICE_AREA	204278	Chico Oc_MI
SERVICE_AREA	204279	Chilton (Unincorporated)_Oc_MI
SERVICE_AREA	204281	Scurry Oc_MI
SERVICE_AREA	204283	Iredell Oc_MI
SERVICE_AREA	204284	Melissa Oc_MI
SERVICE_AREA	204286	Tuscola Oc_MI
SERVICE_AREA	204287	Lawn Oc_MI
SERVICE_AREA	204289	Caldwell Oc_MI
SERVICE_AREA	204290	Killeen Oc_MI
SERVICE_AREA	204291	Eustace Oc_MI
SERVICE_AREA	204292	Cisco Oc_MI
SERVICE_AREA	204294	Pottsboro Oc_MI
SERVICE_AREA	204295	Bogata Oc_MI
SERVICE_AREA	204296	Thorndale Oc_MI
SERVICE_AREA	204297	Buffalo Oc_MI
SERVICE_AREA	204300	Fairfield Oc_MI
SERVICE_AREA	204302	Kerrville Oc_MI
SERVICE_AREA	204303	Lueders Oc_MI
SERVICE_AREA	204304	Fredericksburg Oc_MI
SERVICE_AREA	204305	Llano Oc_MI
SERVICE_AREA	204306	San Saba Oc_MI
SERVICE_AREA	204307	Burnet Oc_MI
SERVICE_AREA	204308	Lampasas Oc_MI
SERVICE_AREA	204309	Marble Falls Oc_MI
SERVICE_AREA	204310	Goldthwaite Oc_MI
SERVICE_AREA	204311	Lometa Oc_MI
SERVICE_AREA	204312	Bertram Oc_MI
SERVICE_AREA	204313	Quilman Oc_MI
SERVICE_AREA	204317	Como Oc_MI
SERVICE_AREA	204318	Canton Oc_MI
SERVICE_AREA	204319	Red Oak Oc_MI
SERVICE_AREA	204324	HERMLEIGH_Oc_ML
SERVICE_AREA	204327	O'Brien Oc_MI
SERVICE_AREA	204329	Justin Oc_MI
SERVICE_AREA	204330	Roanoke Oc_MI
SERVICE_AREA	204331	Lipan Oc_MI
SERVICE_AREA	204332	Thornton Oc_MI
SERVICE_AREA	204333	Center Point Oc_MI
SERVICE_AREA	204334	Franklin Oc_MI
SERVICE_AREA	204335	Bandera Oc_MI
SERVICE_AREA	204339	Springtown Oc_MI
SERVICE_AREA	204340	Comfort (Unincorporated)_Oc_MI
SERVICE_AREA	204341	Blackwell Oc_MI
SERVICE_AREA	204343	Burkburnett Oc_MI
SERVICE_AREA	204344	Childress Oc_MI
SERVICE_AREA	204345	Dodson Oc_MI
SERVICE_AREA	204346	Jean Oc_MI
SERVICE_AREA	204347	Kirkland Oc_MI
SERVICE_AREA	204348	Memphis Oc_MI
SERVICE_AREA	204349	Newcastle Oc_MI
SERVICE_AREA	204352	Quanah Oc_MI

Segment	Value	Description
SERVICE_AREA	204353	Wellington Oc_MI
SERVICE_AREA	204354	Palestine Oc_MI
SERVICE_AREA	204355	Lakeview Oc_MI
SERVICE_AREA	204358	Kamay (Unincorporated)_Oc_MI
SERVICE_AREA	204359	Azle Oc_MI
SERVICE_AREA	204360	Tyler Oc_MI
SERVICE_AREA	204361	Whitehouse Oc_MI
SERVICE_AREA	204362	Austin Oc_MI
SERVICE_AREA	204364	Sonora Oc_MI
SERVICE_AREA	204366	Blanket Oc_MI
SERVICE_AREA	204367	May (Unincorporated)_Oc_MI
SERVICE_AREA	204368	North Zuth Unincorp_Oc_MI
SERVICE_AREA	204369	Sadler Oc_MI
SERVICE_AREA	204370	Hawley Oc_MI
SERVICE_AREA	204371	Hewitt Oc_MI
SERVICE_AREA	204374	Tye Oc_MI
SERVICE_AREA	204375	Ranger Oc_MI
SERVICE_AREA	204378	Vera Oc_MI
SERVICE_AREA	204379	ROBINSON Oc_MI
SERVICE_AREA	204382	Early Oc_MI
SERVICE_AREA	204384	Murchison Oc_MI
SERVICE_AREA	204385	Gunter Oc_MI
SERVICE_AREA	204388	Sunnyvale Oc_MI
SERVICE_AREA	204392	Wells Branch Unincorp_Oc_MI
SERVICE_AREA	204394	Nocona Oc_MI
SERVICE_AREA	204397	Sachse Oc_MI
SERVICE_AREA	204398	Coppell Oc_MI
SERVICE_AREA	204399	Frankston Oc_MI
SERVICE_AREA	204400	Abilene Oc_MI
SERVICE_AREA	204401	Blue Ridge_Oc_MI
SERVICE_AREA	204402	Princeton Oc_MI
SERVICE_AREA	204404	Alba Oc_MI
SERVICE_AREA	204405	Point Oc_MI
SERVICE_AREA	204407	Quinlan Oc_MI
SERVICE_AREA	204408	Emory Oc_MI
SERVICE_AREA	204409	Crowley Oc_MI
SERVICE_AREA	204412	Harker Heights Oc_MI
SERVICE_AREA	204413	Poynor Oc_MI
SERVICE_AREA	204415	Krum Oc_MI
SERVICE_AREA	204416	Ponder Oc_MI
SERVICE_AREA	204417	Chapel Hill Oc_MI
SERVICE_AREA	204420	Elmo Oc_MI
SERVICE_AREA	204421	Tom Bean Oc_MI
SERVICE_AREA	204423	Robert Lee Oc_MI
SERVICE_AREA	204424	Trumbull_Oc_MI
SERVICE_AREA	204425	Reese Oc_MI
SERVICE_AREA	204427	Kosse Oc_MI
SERVICE_AREA	204429	Yantis Oc_MI
SERVICE_AREA	204431	Rio Vista_Oc_MI
SERVICE_AREA	204432	Paradise Oc_MI
SERVICE_AREA	204433	Bristol Unincorporated_Oc_MI
SERVICE_AREA	204434	Edom Oc_MI_Oc_MI
SERVICE_AREA	204435	BEN WHEELER_Oc_MI
SERVICE_AREA	204436	Lexington Oc_MI
SERVICE_AREA	204437	Crawford Oc_MI
SERVICE_AREA	204439	Cayuga Oc_MI
SERVICE_AREA	204440	Flower Mound Oc_MI
SERVICE_AREA	204442	Manor Oc_MI
SERVICE_AREA	204443	Pflugerville Oc_MI
SERVICE_AREA	204446	Argyle Oc_MI
SERVICE_AREA	204448	Northcrest Oc_MI
SERVICE_AREA	204449	Johnstown Unincorporated_Oc_MI
SERVICE_AREA	204451	Stephenville Oc_MI
SERVICE_AREA	204452	Comanche Oc_MI
SERVICE_AREA	204453	Dublin Oc_MI
SERVICE_AREA	204454	De Leon Oc_MI
SERVICE_AREA	204456	Coleman Oc_MI
SERVICE_AREA	204457	Santa Anna Oc_MI
SERVICE_AREA	204458	Carbon Oc_MI
SERVICE_AREA	204459	Desdemona Unincorp_Oc_MI
SERVICE_AREA	204460	Gorman Oc_MI
SERVICE_AREA	204461	Reno - Lamar Co Oc_MI
SERVICE_AREA	204463	Annona Oc_MI
SERVICE_AREA	204464	Avery Oc_MI
SERVICE_AREA	204466	Southmayd Oc_MI
SERVICE_AREA	204469	Evant Oc_MI
SERVICE_AREA	204471	Paducah Oc_MI
SERVICE_AREA	204472	Carey (Unincorporated)_Oc_MI
SERVICE_AREA	204473	Tell (Unincorporated)_Oc_MI
SERVICE_AREA	204474	Newlin (Unincorporated)_Oc_MI
SERVICE_AREA	204475	Estelline Oc_MI
SERVICE_AREA	204476	Goodlet (Unincorporated)_Oc_MI
SERVICE_AREA	204480	Rice Oc_MI
SERVICE_AREA	204481	Star Harbor Oc_MI
SERVICE_AREA	204482	Somerville Oc_MI
SERVICE_AREA	204483	Lavon Oc_MI
SERVICE_AREA	204487	Heath Oc_MI
SERVICE_AREA	204493	Paint Rock Oc_MI
SERVICE_AREA	204497	SALTILLO_Oc_MI
SERVICE_AREA	204498	Little Elm Oc_MI
SERVICE_AREA	204500	San Angelo Oc_MI
SERVICE_AREA	204501	Avoca Oc_MI
SERVICE_AREA	204502	Miles Oc_MI
SERVICE_AREA	204503	Rowena (Unincorporated)_Oc_MI
SERVICE_AREA	204504	Bronte Oc_MI
SERVICE_AREA	204505	Archer City Oc_MI
SERVICE_AREA	204506	Clarendon Oc_MI
SERVICE_AREA	204507	Hedley Oc_MI
SERVICE_AREA	204508	Holiday Oc_MI
SERVICE_AREA	204509	Megargel Oc_MI
SERVICE_AREA	204510	Otney Oc_MI
SERVICE_AREA	204511	Toco Oc_MI
SERVICE_AREA	204512	Angus Oc_MI
SERVICE_AREA	204513	Ross Oc_MI
SERVICE_AREA	204514	Cedar Park Oc_MI
SERVICE_AREA	204516	Grayson Cty Ind Park_Oc_MI
SERVICE_AREA	204519	Cross Roads Oc_MI
SERVICE_AREA	204521	Reno - Praker Co Oc_MI
SERVICE_AREA	204523	Brushy Creek Unincorp_Oc_MI
SERVICE_AREA	204527	Mccaulley Unincorp_Oc_MI
SERVICE_AREA	204536	Longview (Gregg Cnty) Oc_MI
SERVICE_AREA	204538	Rolling Meadows Oc_MI
SERVICE_AREA	204580	Mambrino Oc_MI
SERVICE_AREA	204600	Wichita Falls ,Wichita Cy_Oc_MI
SERVICE_AREA	204698	Wixon Valley_Oc_MI

Segment	Value	Description
SERVICE_AREA	204700	Waco Oc_MI
SERVICE_AREA	204705	ARTHUR CITY Oc_MI
SERVICE_AREA	204707	CROWELL Oc_MI
SERVICE_AREA	204709	EDDY Oc_MI
SERVICE_AREA	204710	EDGEWOOD Oc_MI
SERVICE_AREA	204711	FLINT Oc_MI
SERVICE_AREA	204713	GRAPELAND Oc_MI
SERVICE_AREA	204714	JACKSONVILLE Oc_MI
SERVICE_AREA	204715	KILGORE Oc_MI
SERVICE_AREA	204716	HENDERSON Oc_MI
SERVICE_AREA	204717	ELKHART Oc_MI
SERVICE_AREA	204718	OVALO Oc_MI
SERVICE_AREA	204719	OVERTON Oc_MI
SERVICE_AREA	204720	POWDERLY Oc_MI
SERVICE_AREA	204722	VALLEY VIEW Oc_MI
SERVICE_AREA	204723	WILLS POINT Oc_MI
SERVICE_AREA	204725	BAGWELL Oc_MI
SERVICE_AREA	204726	CUNNEY Oc_MI
SERVICE_AREA	204727	DUNN Oc_MI
SERVICE_AREA	204729	HEIDENHEIMER Oc_MI
SERVICE_AREA	204730	KLONDIKE Oc_MI
SERVICE_AREA	204735	MILDRED Oc_MI
SERVICE_AREA	204738	Post Oak Bend Oc_MI
SERVICE_AREA	204739	Winnboro Oc_MI
SERVICE_AREA	204740	IOLA_MI_Oc
SERVICE_AREA	204741	APR_MI_Oc
SERVICE_AREA	204742	Weatherford Oc_MI
SERVICE_AREA	204746	Millsap_Oc_MI
SERVICE_AREA	204800	Right of Way
SERVICE_AREA	204806	SOMMERVILLE GC101
SERVICE_AREA	204807	SOMMERVILLE GC102
SERVICE_AREA	204810	CENTRAL
SERVICE_AREA	204820	Sommerville_Gulf Cst_Oc_MI_R&C
SERVICE_AREA	204821	Manor_Gulf Coast Environs
SERVICE_AREA	204822	College Sta_Gulf Coast Env_R&C
SERVICE_AREA	204850	Fort Worth Oc_MI
SERVICE_AREA	204851	Berbrook Oc_MI
SERVICE_AREA	204855	Kenedale Oc_MI
SERVICE_AREA	204856	Lakeside Village Oc_MI
SERVICE_AREA	204857	Lake Worth Village Oc_MI
SERVICE_AREA	204858	North Richland Hills Oc_MI
SERVICE_AREA	204867	Rendon Oc_MI
SERVICE_AREA	205001	Alvarado Other_Ic_TP
SERVICE_AREA	205002	Baird Ic_Other_Tp
SERVICE_AREA	205004	PARIS_Other Ic_Tp
SERVICE_AREA	205006	Brownwood_Other_Ic_Tp
SERVICE_AREA	205008	Burleson_Other Ic_Tp
SERVICE_AREA	205010	Carrollton_Other Ic_Tp
SERVICE_AREA	205011	Cedar Hill_Other Ic_Tp
SERVICE_AREA	205014	Clyde Ic_Other_Tp
SERVICE_AREA	205020	Emhouse Other Ic_Tp
SERVICE_AREA	205021	Everman_Other Ic_Tp
SERVICE_AREA	205026	Frisco_Other_Ic_Tp
SERVICE_AREA	205027	Garland_Other Ic_Tp
SERVICE_AREA	205028	Grandview Other_Ic_TP
SERVICE_AREA	205029	Greenville Other Ic_Tp
SERVICE_AREA	205034	Hutchins_Other IC_TP
SERVICE_AREA	205035	Irving_Other Ic_Tp
SERVICE_AREA	205036	Italy_Other_Ic_TP
SERVICE_AREA	205037	ITASCA_Other Ic_Tp
SERVICE_AREA	205042	Lancaster_Other Ic_Tp
SERVICE_AREA	205043	LEWISVILLE_Other Ic_Tp
SERVICE_AREA	205044	Beverly Hills_Other Ic_Tp
SERVICE_AREA	205045	Mansfield_Other Ic_Tp
SERVICE_AREA	205046	Maypearl Other_Oc_TP
SERVICE_AREA	205047	Mesquite_Other Ic_Tp
SERVICE_AREA	205048	Mexia Other Ic_Tp
SERVICE_AREA	205049	Midlothian_Other Ic_TP
SERVICE_AREA	205051	NEVADA_Other Ic_Tp
SERVICE_AREA	205053	Plano_Other Ic_Tp
SERVICE_AREA	205054	Prosper_Other Ic_TP
SERVICE_AREA	205056	Rhame_Other Ic_Tp
SERVICE_AREA	205057	Richardson_Other_Ic_Tp
SERVICE_AREA	205060	Rowlett_Other Ic_Tp
SERVICE_AREA	205070	Trenton_Other Ic_Tp
SERVICE_AREA	205073	Whitewright_Other Ic_Tp
SERVICE_AREA	205074	Anna_Other Ic_Tp
SERVICE_AREA	205075	Abbott Other Ic_Tp
SERVICE_AREA	205083	Frost Other Ic_Tp
SERVICE_AREA	205084	LADONIA_Other Ic_Tp
SERVICE_AREA	205086	MARLIN_Other Ic_Tp
SERVICE_AREA	205088	Penelope Other Ic_Tp
SERVICE_AREA	205089	Savoy_Other Ic_Tp
SERVICE_AREA	205092	Westminster_Other Ic_Tp
SERVICE_AREA	205100	Dawson Other Ic_Tp
SERVICE_AREA	205106	Malone Other Ic_Tp
SERVICE_AREA	205107	Coolidge Other Ic_Tp
SERVICE_AREA	205111	College Station_Other Ic_Tp
SERVICE_AREA	205112	Fale_Other Ic_Tp
SERVICE_AREA	205122	Duncanville_Other Ic_Tp
SERVICE_AREA	205123	Aubrey_Other Ic TP
SERVICE_AREA	205147	Allen_Other Ic_Tp
SERVICE_AREA	205152	Aurora_Other Ic_Tp
SERVICE_AREA	205156	Benjamin_Other Ic_Tp
SERVICE_AREA	205158	Munday_Other Ic_Tp
SERVICE_AREA	205159	Goree_Other Ic_Tp
SERVICE_AREA	205160	Grand Prairie_Other Ic_Tp
SERVICE_AREA	205161	KNOX CITY_Other Ic_Tp
SERVICE_AREA	205162	LacyLakeview_Other Ic_Tp
SERVICE_AREA	205163	Weinert_Other Ic_Tp
SERVICE_AREA	205164	Rochester_Other Ic_Tp
SERVICE_AREA	205165	Rule_Other Ic_Tp
SERVICE_AREA	205166	Haskell_Other Ic_Tp
SERVICE_AREA	205170	Arlington_Other Ic_Tp
SERVICE_AREA	205173	Anson_Other Ic_Tp
SERVICE_AREA	205176	BRIDGEPORT_OTHER Ic_Tp
SERVICE_AREA	205182	DENTON_Other Ic_Tp
SERVICE_AREA	205183	Denison_Other Ic_Tp
SERVICE_AREA	205186	McKinney_Other Ic_Tp
SERVICE_AREA	205187	Sherman_Other Ic_Tp
SERVICE_AREA	205190	IOVIA PARK_Other Ic_Tp
SERVICE_AREA	205191	Garrett_Other Ic_Tp
SERVICE_AREA	205193	WAXAHACHE_Other Ic_Tp
SERVICE_AREA	205200	Tioga_Other Ic_Tp
SERVICE_AREA	205201	GATESVILLE_Other Ic_Tp

Segment	Value	Description
SERVICE_AREA	205207	Dalworthington Gardens_Other Ic_Tp
SERVICE_AREA	205208	Godley_Other_Ic_Tp
SERVICE_AREA	205215	Wilmer_Other_Ic_Tp
SERVICE_AREA	205217	Novice Other Ic TP
SERVICE_AREA	205219	Buckholts_Other_Ic_Tp
SERVICE_AREA	205222	Rogers_Other_Ic_Tp
SERVICE_AREA	205223	Rockdale_Other Ic_Tp
SERVICE_AREA	205226	Georgetown_Other Ic_Tp
SERVICE_AREA	205227	TAYLOR_Other Ic_Tp
SERVICE_AREA	205228	Saginaw_Other Ic_Tp
SERVICE_AREA	205229	Newark_Other Ic_Tp
SERVICE_AREA	205230	Milfor Other Ic TP
SERVICE_AREA	205233	Bellmead_Other Ic_Tp
SERVICE_AREA	205234	Hutto_Other Ic_Tp
SERVICE_AREA	205236	KERENS_Other Ic_Tp
SERVICE_AREA	205237	GROESBECK_Other Ic_Tp
SERVICE_AREA	205240	Barry Other Ic_Tp
SERVICE_AREA	205241	Wylie_Other Ic_Tp
SERVICE_AREA	205242	Lindsay_Other_Ic_Tp
SERVICE_AREA	205243	Muenster_Other Ic_Tp
SERVICE_AREA	205245	Saint Jo_Other Ic_Tp
SERVICE_AREA	205246	Howe_Other Ic_Tp
SERVICE_AREA	205247	Grapevine_Other Ic_Tp
SERVICE_AREA	205251	BROWNSBORO_Other Ic_Tp
SERVICE_AREA	205263	Seagoville_Other Ic_Tp
SERVICE_AREA	205265	Kemp_Other IC_TP
SERVICE_AREA	205273	Lott_Other Ic_Tp
SERVICE_AREA	205274	MALAKOFF_Other Ic_Tp
SERVICE_AREA	205281	Scurry_Other IC_TP
SERVICE_AREA	205284	Melissa_Other Ic_Tp
SERVICE_AREA	205285	Buffalo Gap Other Ic_TP
SERVICE_AREA	205287	Lawn Other Ic_Tp
SERVICE_AREA	205293	Farmers Branch_Other Ic_Tp
SERVICE_AREA	205294	Pottsboro Other Ic_TP
SERVICE_AREA	205315	Eufess_Other Ic_Tp
SERVICE_AREA	205316	Hurst_Other Ic_Tp
SERVICE_AREA	205317	COMO_Other Ic_Tp
SERVICE_AREA	205319	RED OAK_Other Ic_Tp
SERVICE_AREA	205320	De Soto_Other Ic_Tp
SERVICE_AREA	205327	O'Brien_Other Ic_Tp
SERVICE_AREA	205328	Keller_Other Ic_Tp
SERVICE_AREA	205329	Justin Other Ic_Tp
SERVICE_AREA	205330	Roanoke_Other IC_TP
SERVICE_AREA	205336	Lake Dallas_Other Ic_Tp
SERVICE_AREA	205337	Murphy_Other Ic_Tp
SERVICE_AREA	205338	Addison_Other Ic_Tp
SERVICE_AREA	205339	Springtown_Other Ic_Tp
SERVICE_AREA	205356	Pleasant Valley_Other Ic_Tp
SERVICE_AREA	205357	Sanctuary_Other Ic_Tp
SERVICE_AREA	205359	Azle_Other Ic_Tp
SERVICE_AREA	205360	TYLER_Other Ic_Tp
SERVICE_AREA	205362	Austin Other Ic_Tp
SERVICE_AREA	205363	Bedford_Other Ic_Tp
SERVICE_AREA	205366	Blanket_Other Ic_Tp
SERVICE_AREA	205371	Hewitt_Other Ic_Tp
SERVICE_AREA	205373	Nolanville_Other Ic_Tp
SERVICE_AREA	205379	Robinson_Other Ic_Tp
SERVICE_AREA	205382	Early_Other Ic_Tp
SERVICE_AREA	205386	Balch Springs_Other Ic_Tp
SERVICE_AREA	205388	Sunnyvale_Other Ic_Tp
SERVICE_AREA	205392	Wells Branch_Other Ic_TP
SERVICE_AREA	205395	Woodway_Other Ic_Tp
SERVICE_AREA	205397	Sachse_Other Ic_Tp
SERVICE_AREA	205398	Coppell_Other Ic_Tp
SERVICE_AREA	205399	FRANKSTON_Other Ic_Tp
SERVICE_AREA	205400	Abilene Other Ic_TP
SERVICE_AREA	205404	Alba_Other Ic_Tp
SERVICE_AREA	205405	POINT_Other Ic_Tp
SERVICE_AREA	205406	Lone Oak_Other Ic_Tp
SERVICE_AREA	205409	Crowley Other Ic_Tp
SERVICE_AREA	205411	Watauga_Other Ic_Tp
SERVICE_AREA	205412	Harker Heights_Other Ic_Tp
SERVICE_AREA	205415	Krum_Other Ic_Tp
SERVICE_AREA	205416	Ponder Ic Other Tp
SERVICE_AREA	205418	Colleyville_Other Ic_Tp
SERVICE_AREA	205419	Impact_Other Ic_Tp
SERVICE_AREA	205420	Elmo_Other Ic_Tp
SERVICE_AREA	205421	Tom Bean-Other Ic_Tp
SERVICE_AREA	205428	Shady Shores_Other Ic_Tp
SERVICE_AREA	205434	Edom_Other Ic_Tp
SERVICE_AREA	205435	BEN WHEELER_Other Ic_Tp
SERVICE_AREA	205440	Flower Mound_Other Ic_Tp
SERVICE_AREA	205441	Highland Village_Other Ic_Tp
SERVICE_AREA	205443	Pflugerville_Other Ic_Tp
SERVICE_AREA	205448	Northcrest_Other Ic_Tp
SERVICE_AREA	205452	Comanche IC_TP
SERVICE_AREA	205453	Dublin IC_TP
SERVICE_AREA	205454	De Leon IC_TP
SERVICE_AREA	205456	COLEMAN_Other Ic_Tp
SERVICE_AREA	205458	Carbon IC_TP
SERVICE_AREA	205461	Reno - Lamar Co Other Ic_Tp
SERVICE_AREA	205469	Evant_Other Ic_Tp
SERVICE_AREA	205477	Pantego_Other Ic_Tp
SERVICE_AREA	205478	Westlake_Other Ic_Tp
SERVICE_AREA	205483	Lavon_Other Ic_Tp
SERVICE_AREA	205485	Fairview_Other Ic_Tp
SERVICE_AREA	205486	Hickory Creek_Other Ic_Tp
SERVICE_AREA	205487	Heath_Other Ic_Tp
SERVICE_AREA	205488	Haslet_Other Ic_Tp
SERVICE_AREA	205489	Southlake_Other Ic_Tp
SERVICE_AREA	205490	Oak Leaf_Other IC_TP
SERVICE_AREA	205494	Glenn Heights_Other Ic_Tp
SERVICE_AREA	205495	Retreat_Other Ic_MI
SERVICE_AREA	205498	Little Elm_Other Ic_Tp
SERVICE_AREA	205514	Cedar Park_Other Ic_Tp
SERVICE_AREA	205515	THE COLONY_Other Ic_Tp
SERVICE_AREA	205519	Cross Roads_Other IC_TP
SERVICE_AREA	205521	Reno_Other Ic_Tp
SERVICE_AREA	205524	Corinth_Other Ic_Tp
SERVICE_AREA	205525	Leander_Other Ic_Tp
SERVICE_AREA	205526	Geosdow_Other Ic_Tp
SERVICE_AREA	205528	Marshall Creek_Other IC_TP
SERVICE_AREA	205531	Lincoln Park_Other Ic_Tp
SERVICE_AREA	205532	Knollwood_Other Ic_Tp
SERVICE_AREA	205534	Northlake_Other Ic_Tp

Segment	Value	Description
SERVICE_AREA	205535	Corral City_Other Ic_Tp
SERVICE_AREA	205536	LONGVIEW_Other Ic_Tp
SERVICE_AREA	205545	Trophy Club_Other Ic_Tp
SERVICE_AREA	205546	Coppell Gas Lights Ic_Tp
SERVICE_AREA	205547	Iowa Park Gas Lights Ic_Tp
SERVICE_AREA	205596	Cashion Community_Other Ic_Tp
SERVICE_AREA	205600	Wichita Falls_Other Ic_Tp
SERVICE_AREA	205617	Ovilla _Other Ic_Tp
SERVICE_AREA	205630	Taty_Other Ic_TP
SERVICE_AREA	205638	Double Oak_Other Ic_Tp
SERVICE_AREA	205639	Parker_Other Ic_Tp
SERVICE_AREA	205640	Bartonville_Other Ic TP
SERVICE_AREA	205644	Copper Canyon_Other Ic_Tp
SERVICE_AREA	205700	Waco_Other Ic_Tp
SERVICE_AREA	205704	Brazos Bend_Other Ic_Tp
SERVICE_AREA	205706	BRUCEVILLE_Other Ic_Tp
SERVICE_AREA	205708	DEL VALLE_Other Ic_Tp
SERVICE_AREA	205709	EDDY_Other Ic_Tp
SERVICE_AREA	205718	Ovolo Other Ic Tp
SERVICE_AREA	205720	Powderly_Other Ic_Tp
SERVICE_AREA	205721	SHEPPARD AFB_Other Ic_Tp
SERVICE_AREA	205722	VALLEY VIEW_Other Ic_Tp
SERVICE_AREA	205724	PORT ARTHUR_Other Ic_Tp
SERVICE_AREA	205726	CUNEY_Other Ic_Tp
SERVICE_AREA	205728	FLORENCE_Other Ic_Tp
SERVICE_AREA	205731	MERTENS_Other Ic_Tp
SERVICE_AREA	205732	NAVAL AIR STATION/ JRB_Other Ic_Tp
SERVICE_AREA	205733	TURKEY_Other Ic_Tp
SERVICE_AREA	205735	MILDRED_Other Ic_Tp
SERVICE_AREA	205736	ALEDO_Other Ic_Tp
SERVICE_AREA	205743	McLendon-Chisholm_Other Ic_Tp
SERVICE_AREA	205744	Coyote Flats_IC_TP
SERVICE_AREA	205745	HEBRON_Other Ic_TP
SERVICE_AREA	205850	Fort Worth_Other Ic_Tp
SERVICE_AREA	205851	Benbrook_Other Ic_Tp
SERVICE_AREA	205852	Espeyville_Other Ic_Tp
SERVICE_AREA	205853	Forest Hill_Other Ic_Tp
SERVICE_AREA	205854	Haltom City_Other Ic_Tp
SERVICE_AREA	205855	Kennedale_Other Ic_Tp
SERVICE_AREA	205856	Lakeside Village_Other Ic_Tp
SERVICE_AREA	205857	Lake Worth_Other Ic_Tp
SERVICE_AREA	205858	N Richland Hills_Other Ic_Tp
SERVICE_AREA	205859	Richland Hills_Other Ic_Tp
SERVICE_AREA	205860	River Oaks_Other Ic_Tp
SERVICE_AREA	205861	Sansom Park_Other Ic_Tp
SERVICE_AREA	205862	Westover Hills_Other Ic_Tp
SERVICE_AREA	205863	Westworth Village_Other Ic_Tp
SERVICE_AREA	205864	White Settlement_Other Ic_Tp
SERVICE_AREA	205865	Blue Mound_Other Ic_Tp
SERVICE_AREA	205911	Dallas_Other Ic_Tp
SERVICE_AREA	205912	Highland Park_Other Ic_Tp
SERVICE_AREA	205913	University Park_Other Ic_Tp
SERVICE_AREA	205914	Cockrell Hill_Other Ic_Tp
SERVICE_AREA	205989	Lines C & D_Other
SERVICE_AREA	206001	Alvarado Oc_Other_Tp
SERVICE_AREA	206002	Baird Oc_Other_Tp
SERVICE_AREA	206006	BROWNWOOD_Other Oc_Tp
SERVICE_AREA	206008	Burleson_Other Oc_Tp
SERVICE_AREA	206010	Carrollton_Other Oc_Tp
SERVICE_AREA	206011	Cedar Hill_Other Oc_Tp
SERVICE_AREA	206014	Cyde Oc_Other_Tp
SERVICE_AREA	206018	ELECTRA_Other Oc_Tp
SERVICE_AREA	206020	Embrouse Other Oc Tp
SERVICE_AREA	206021	Everman_Other Oc_Tp
SERVICE_AREA	206023	FERRIS_Other Oc_Tp
SERVICE_AREA	206025	Forreston Other Oc_TP
SERVICE_AREA	206026	Frisco_Other Oc_Tp
SERVICE_AREA	206027	GARLAND_Other Oc_TP
SERVICE_AREA	206028	Grandview Other Oc_TP
SERVICE_AREA	206031	Boyd_Other Oc_Tp
SERVICE_AREA	206034	Hutchins_Other Oc_Tp
SERVICE_AREA	206035	Irving_Other Oc_Tp
SERVICE_AREA	206036	Italy_Other Oc_TP
SERVICE_AREA	206037	ITASCA_Other Oc_Tp
SERVICE_AREA	206039	Joshua_Other Oc_Tp
SERVICE_AREA	206040	Kaufman Oc_Other_Tp
SERVICE_AREA	206042	Lancaster_Other Oc_Tp
SERVICE_AREA	206045	Mansfield_Other Oc_Tp
SERVICE_AREA	206046	Maypearl_Other Oc_TP
SERVICE_AREA	206047	Mesquite_Other Oc_Tp
SERVICE_AREA	206048	Mexia_Other Oc_Tp
SERVICE_AREA	206049	Midlothian_Other Oc_TP
SERVICE_AREA	206053	Plano_Other Oc_Tp
SERVICE_AREA	206054	Prosper_Other Oc_TP
SERVICE_AREA	206056	Rhombus_Other Oc_Tp
SERVICE_AREA	206057	Richardson_Other Oc_TP
SERVICE_AREA	206060	Rowlett_Other Oc_Tp
SERVICE_AREA	206063	Terrell_Other Oc_TP
SERVICE_AREA	206070	Trenton_Other Oc_Tp
SERVICE_AREA	206073	Whiteswright_Other Oc_Tp
SERVICE_AREA	206074	Anna_Other Oc_Tp
SERVICE_AREA	206075	Abbott Other Oc_Tp
SERVICE_AREA	206083	Frost Other Oc_Tp
SERVICE_AREA	206088	Penelope Other Oc_Tp
SERVICE_AREA	206089	Savoy Other Oc_Tp
SERVICE_AREA	206092	WESTMINISTER_Other Oc_TP
SERVICE_AREA	206098	Merkel_Other Oc_TP
SERVICE_AREA	206100	Dawson Other Oc_Tp
SERVICE_AREA	206106	Malone Other Oc_Tp
SERVICE_AREA	206107	Coolidge Other Oc_Tp
SERVICE_AREA	206111	College Station_Other Oc_TP
SERVICE_AREA	206113	Bruceville-Eddy_Other Oc_TP
SERVICE_AREA	206123	Aubrey_Other Oc_TP
SERVICE_AREA	206147	Allen_Other Oc_Tp
SERVICE_AREA	206155	SEYMOUR_Other Oc_Tp
SERVICE_AREA	206156	Benjamin_Other Oc_Tp
SERVICE_AREA	206158	MUNDAY_Other Oc_Tp
SERVICE_AREA	206159	Goree_Other Oc_Tp
SERVICE_AREA	206160	GRAND PRAIRIE_Other Oc_TP
SERVICE_AREA	206161	Knox City_Other Oc_Tp
SERVICE_AREA	206163	Wainert_Other Oc_TP
SERVICE_AREA	206164	Rochester_Other Oc_TP
SERVICE_AREA	206165	Rule_Other Oc_Tp
SERVICE_AREA	206166	Haskell_Other Oc_Tp
SERVICE_AREA	206168	Stamford_Other Oc_Tp

Segment	Value	Description
SERVICE_AREA	206169	HAMLIN_Other Oc_Tp
SERVICE_AREA	206170	Arlington_Other Oc_Tp
SERVICE_AREA	206173	Anson_Other Oc_Tp
SERVICE_AREA	206176	BRIDGEPORT_Other Oc_Tp
SERVICE_AREA	206180	Cleburne_Other Oc_Tp
SERVICE_AREA	206183	DENISON_Other Oc_Tp
SERVICE_AREA	206184	ENNIS_Other Oc_Tp
SERVICE_AREA	206186	McKinney_Other Oc_Tp
SERVICE_AREA	206187	SHERMAN_Other Oc_Tp
SERVICE_AREA	206190	IOWA PARK_Other Oc_Tp
SERVICE_AREA	206200	Trigg_Other Oc_Tp
SERVICE_AREA	206201	GATESVILLE_Other Oc_Tp
SERVICE_AREA	206208	Godley_Other Oc_Tp
SERVICE_AREA	206212	TEAGUE_Other Oc_Tp
SERVICE_AREA	206215	Wilmer_Other Oc_TP
SERVICE_AREA	206217	Novice_Other Oc_TP
SERVICE_AREA	206219	Buckholts_Other OC_TP
SERVICE_AREA	206222	Rogers_Other Oc_Tp
SERVICE_AREA	206223	Rockdale_Other_Oc_Tp
SERVICE_AREA	206226	Georgetown_Other Oc_Tp
SERVICE_AREA	206228	Saginaw_Other Oc_Tp
SERVICE_AREA	206229	Newark_Other Oc_Tp
SERVICE_AREA	206230	Milford_Other_Oc_TP
SERVICE_AREA	206232	Hutto_Other Oc_Tp
SERVICE_AREA	206233	Bellmead_Other Oc_Tp
SERVICE_AREA	206234	Hutto_Other Oc_Tp
SERVICE_AREA	206240	Barry_Other Oc_Tp
SERVICE_AREA	206241	Wylie_Other Oc_Tp
SERVICE_AREA	206242	Lindsay_Other_Oc_TP
SERVICE_AREA	206243	Muenster_Other_Oc_TP
SERVICE_AREA	206244	Myra_Other_Oc_TP
SERVICE_AREA	206245	Saint Jo_Other Oc_TP
SERVICE_AREA	206246	Howe-Van_Other Oc_TP
SERVICE_AREA	206251	BROWNSBORO_Other Oc_Tp
SERVICE_AREA	206254	MORGAN_Other Oc_Tp
SERVICE_AREA	206257	CLARKSVILLE_Other Oc_Tp
SERVICE_AREA	206263	Seagoville_Other Oc_Tp
SERVICE_AREA	206265	Kemp_Other Oc_Tp
SERVICE_AREA	206266	ATHENS_Other Oc_Tp
SERVICE_AREA	206273	LOTT_Other Oc_Tp
SERVICE_AREA	206274	MALAKOFF_Other Oc_Tp
SERVICE_AREA	206281	Scurry_Other Oc_Tp
SERVICE_AREA	206284	Melissa_Other Oc_Tp
SERVICE_AREA	206285	Buffalo Gap_Other Oc_TP
SERVICE_AREA	206287	Lawn_Other Oc_Tp
SERVICE_AREA	206294	Pottsboro Oc_Other_Tp
SERVICE_AREA	206295	BOGATA_Other Oc_Tp
SERVICE_AREA	206304	Fredericksburg_Other Oc_Tp
SERVICE_AREA	206315	Eules_Other Oc_Tp
SERVICE_AREA	206317	COMO_Other Oc_Tp
SERVICE_AREA	206319	RED OAK_Other Oc_Tp
SERVICE_AREA	206320	De Soto_Other Oc_Tp
SERVICE_AREA	206327	O'Brien_Other Oc_Tp
SERVICE_AREA	206328	Keller_Other Oc_Tp
SERVICE_AREA	206329	Justin_Other Oc_Tp
SERVICE_AREA	206330	Roanoke_Other Oc_Tp
SERVICE_AREA	206336	Lake Dallas_Other Oc_Tp
SERVICE_AREA	206339	Springtown_Other Oc_Tp
SERVICE_AREA	206343	BURKBURNETT_Other Oc_Tp
SERVICE_AREA	206344	CHILDRESS_Other Oc_Tp
SERVICE_AREA	206352	QUANAH_Other Oc_Tp
SERVICE_AREA	206356	Pleasant Valley_Other Oc_Tp
SERVICE_AREA	206357	Sanctuary_Other Oc_Tp
SERVICE_AREA	206359	Azle_Other Oc_Tp
SERVICE_AREA	206360	TYLER_Other Oc_Tp
SERVICE_AREA	206362	Austin_Other Oc_Tp
SERVICE_AREA	206366	Blanket_Other Oc_Tp
SERVICE_AREA	206378	Vera_Other Oc_Tp
SERVICE_AREA	206379	Robinson_Other Oc_Tp
SERVICE_AREA	206382	Early_Other Oc_Tp
SERVICE_AREA	206383	Sylvester_Other Oc_Tp
SERVICE_AREA	206386	Balch Springs_Other Oc_Tp
SERVICE_AREA	206388	Sunnyvale_Other Oc_Tp
SERVICE_AREA	206391	Carlsbad Oc_Other_Tp
SERVICE_AREA	206392	Wells Branch_Other Oc_Tp
SERVICE_AREA	206397	Sachse_Other Oc_Tp
SERVICE_AREA	206398	Coppell_Other Oc_Tp
SERVICE_AREA	206400	Abilene_Other Oc_TP
SERVICE_AREA	206404	Alba_Other Oc_Tp
SERVICE_AREA	206405	Point_Other Oc_Tp
SERVICE_AREA	206406	Lone Oak_Other Oc_Tp
SERVICE_AREA	206409	Crowley_Other Oc_Tp
SERVICE_AREA	206412	Harker Heights_Other Oc Tp
SERVICE_AREA	206415	Krum_Other Oc_Tp
SERVICE_AREA	206416	Ponder Oc_Other Tp
SERVICE_AREA	206421	Tom Bean_Other Oc_Tp
SERVICE_AREA	206434	Edom_Other Oc_Tp
SERVICE_AREA	206435	BEN WHEELER_Other Oc_Tp
SERVICE_AREA	206440	Flower Mound_Other Oc_Tp
SERVICE_AREA	206442	MANOR_Other Oc_Tp
SERVICE_AREA	206443	Pflugerville_Other Oc_Tp
SERVICE_AREA	206447	Red Springs_Other Oc_Tp
SERVICE_AREA	206452	Comanche_OC_TP
SERVICE_AREA	206453	Dublin_OC_TP
SERVICE_AREA	206454	De Leon_OC_TP
SERVICE_AREA	206458	Carbon_OC_TP
SERVICE_AREA	206459	Desdemona_OC_TP
SERVICE_AREA	206461	Reno - Lamar Co_Other Oc_Tp
SERVICE_AREA	206469	Evant Oc_Other_Tp
SERVICE_AREA	206478	Westlake_Other Oc_Tp
SERVICE_AREA	206483	Lavon_Other Oc_Tp
SERVICE_AREA	206485	Fairview_Other Oc_Tp
SERVICE_AREA	206487	Heath_Other Oc_Tp
SERVICE_AREA	206488	Haslet_Other Oc_Tp
SERVICE_AREA	206489	Southlake_Other Oc_Tp
SERVICE_AREA	206492	Avalon_Other Oc_TP
SERVICE_AREA	206494	Glenn Heights_Other Oc-Tp
SERVICE_AREA	206498	Little Elm_Other Oc_Tp
SERVICE_AREA	206510	OLNEY_Other Oc_Tp
SERVICE_AREA	206514	Cedar Park_Other Oc_Tp
SERVICE_AREA	206515	THE COLONY_Other Oc_Tp
SERVICE_AREA	206518	Travis_OC_TP
SERVICE_AREA	206519	Crossroads_Other Oc_TP
SERVICE_AREA	206521	Reno_Parker Co_Other Oc_Tp
SERVICE_AREA	206523	Brushy Creek_Other Oc_Tp

Segment	Value	Description
SERVICE_AREA	206524	Corinth_Other Oc_Tp
SERVICE_AREA	206525	Leander_Other Oc_Tp
SERVICE_AREA	206527	McCaulley_Other Oc_Tp
SERVICE_AREA	206529	Buttercup_Creek_Other Oc_Tp
SERVICE_AREA	206531	Lincoln Park_Other Oc_Tp
SERVICE_AREA	206535	Corral City_Other Oc_Tp
SERVICE_AREA	206536	LONGVIEW_Other Oc_Tp
SERVICE_AREA	206600	WICHITA FALLS_Other Oc_Tp
SERVICE_AREA	206617	Ovilla_Other Oc_Tp
SERVICE_AREA	206630	Talby_Other Oc_Tp
SERVICE_AREA	206644	Copper Canyon_Other Oc_Tp
SERVICE_AREA	206700	WACO_Other Oc_Tp
SERVICE_AREA	206705	ARTHUR CITY_Other Oc_Tp
SERVICE_AREA	206707	Crowell_Other Oc_Tp
SERVICE_AREA	206708	DEL VALLE_Other Oc_Tp
SERVICE_AREA	206712	GLADEWATER_Other Oc_Tp
SERVICE_AREA	206714	JACKSONVILLE_Other Oc_Tp
SERVICE_AREA	206715	KILGORE_Other Oc_Tp
SERVICE_AREA	206718	Ovolo_Other Oc_Tp
SERVICE_AREA	206720	POWDERLY_Other Oc_Tp
SERVICE_AREA	206734	WARING_Other Oc_Tp
SERVICE_AREA	206736	ALEDO_Other Oc_Tp
SERVICE_AREA	206739	Winnboro_Other Oc_Tp
SERVICE_AREA	206743	McLendon-Chisholm_Other Oc_Tp
SERVICE_AREA	206850	Fort Worth_Other Oc_Tp
SERVICE_AREA	206851	Benbrook_Other Oc_Tp
SERVICE_AREA	206853	Forest Hill_Other Oc_Tp
SERVICE_AREA	206855	Kennedale_Other Oc_Tp
SERVICE_AREA	206856	Lakeside Village_Other Oc_Tp
SERVICE_AREA	206858	North Richland Hills_Other Oc_Tp
SERVICE_AREA	206867	Rendon_Other Oc_Tp
SERVICE_AREA	207001	ALVARADO Ic
SERVICE_AREA	207002	BAIRD Ic
SERVICE_AREA	207003	BARDWELL Ic
SERVICE_AREA	207004	PARIS Ic
SERVICE_AREA	207005	BONHAM Ic
SERVICE_AREA	207006	BROWNWOOD Ic
SERVICE_AREA	207007	GAINESVILLE Ic
SERVICE_AREA	207008	BURLESON Ic
SERVICE_AREA	207009	CADDO MILLS Ic
SERVICE_AREA	207010	CARROLLTON Ic
SERVICE_AREA	207011	CEDAR HILL Ic
SERVICE_AREA	207012	CELINA Ic
SERVICE_AREA	207013	CHILLICOTHE Ic
SERVICE_AREA	207014	CLYDE Ic
SERVICE_AREA	207015	COMMERCE Ic
SERVICE_AREA	207016	COVINGTON Ic
SERVICE_AREA	207017	CUMBY Ic
SERVICE_AREA	207018	ELECTRA Ic
SERVICE_AREA	207019	OAKWOOD Ic
SERVICE_AREA	207020	EMHOUSE Ic
SERVICE_AREA	207021	EVERMAN Ic
SERVICE_AREA	207022	FARMERSVILLE Ic
SERVICE_AREA	207023	FERRIS Ic
SERVICE_AREA	207024	FORNEY Ic
SERVICE_AREA	207025	FORRESTON Ic
SERVICE_AREA	207026	FRISCO Ic
SERVICE_AREA	207027	GARLAND Ic
SERVICE_AREA	207028	GRANDVIEW Ic
SERVICE_AREA	207029	GREENVILLE Ic
SERVICE_AREA	207030	HARROLD Ic
SERVICE_AREA	207031	BOYD Ic
SERVICE_AREA	207032	HENRIETTA Ic
SERVICE_AREA	207033	HONEY GROVE Ic
SERVICE_AREA	207034	HUTCHINS Ic
SERVICE_AREA	207035	IRVING Ic
SERVICE_AREA	207036	ITALY Ic
SERVICE_AREA	207037	ITASCA Ic
SERVICE_AREA	207038	JOSEPHINE Ic
SERVICE_AREA	207039	JOSHUA Ic
SERVICE_AREA	207040	KAUFMAN Ic
SERVICE_AREA	207041	KEENE Ic
SERVICE_AREA	207042	LANCASTER Ic
SERVICE_AREA	207043	LEWISVILLE Ic
SERVICE_AREA	207044	BEVERLY HILLS Ic
SERVICE_AREA	207045	MANSFIELD Ic
SERVICE_AREA	207046	MAYPEARL Ic
SERVICE_AREA	207047	MESQUITE Ic
SERVICE_AREA	207048	MEXIA Ic
SERVICE_AREA	207049	MIDLOTHIAN Ic
SERVICE_AREA	207050	MORAN Ic
SERVICE_AREA	207051	NEVADA Ic
SERVICE_AREA	207052	OKLAUNION Ic
SERVICE_AREA	207053	PLANO Ic
SERVICE_AREA	207054	PROSPER Ic
SERVICE_AREA	207055	PUTNAM Ic
SERVICE_AREA	207056	RHOMIE Ic
SERVICE_AREA	207057	RICHARDSON Ic
SERVICE_AREA	207058	RICHLAND Ic
SERVICE_AREA	207059	ROCKWALL Ic
SERVICE_AREA	207060	ROWLETT Ic
SERVICE_AREA	207061	ROYSE CITY Ic
SERVICE_AREA	207062	SANGER Ic
SERVICE_AREA	207063	TERRELL Ic
SERVICE_AREA	207064	VALLEY VIEW-COOKE CO Ic
SERVICE_AREA	207065	VENUS Ic
SERVICE_AREA	207066	VERNON Ic
SERVICE_AREA	207067	WEST Ic
SERVICE_AREA	207068	WORTHAM Ic
SERVICE_AREA	207069	SULPHUR SPRINGS Ic
SERVICE_AREA	207070	TRENTON Ic
SERVICE_AREA	207071	ECTOR Ic
SERVICE_AREA	207072	DODD CITY Ic
SERVICE_AREA	207073	WHITEWRIGHT Ic
SERVICE_AREA	207074	ANNA Ic
SERVICE_AREA	207075	ABBOTT Ic
SERVICE_AREA	207076	BLOOMING GROVE Ic
SERVICE_AREA	207077	BELLS Ic
SERVICE_AREA	207078	BELTON Ic
SERVICE_AREA	207079	COOPER Ic
SERVICE_AREA	207080	CAMPBELL Ic
SERVICE_AREA	207081	CELESTE Ic
SERVICE_AREA	207082	FAIRLIE Ic
SERVICE_AREA	207083	FROST Ic
SERVICE_AREA	207084	LADONIA Ic

Segment	Value	Description
SERVICE_AREA	207085	LEONARD lc
SERVICE_AREA	207086	MARLIN lc
SERVICE_AREA	207087	MART lc
SERVICE_AREA	207088	PENELOPE lc
SERVICE_AREA	207089	SAVOY lc
SERVICE_AREA	207090	VAN ALSTYNE lc
SERVICE_AREA	207091	WOLFE CITY lc
SERVICE_AREA	207092	WESTMINSTER lc
SERVICE_AREA	207093	TEMPLE lc
SERVICE_AREA	207094	WINTERS lc
SERVICE_AREA	207095	BALLINGER lc
SERVICE_AREA	207096	TRINIDAD lc
SERVICE_AREA	207097	SWEETWATER lc
SERVICE_AREA	207098	MERKEL lc
SERVICE_AREA	207099	TRENT lc
SERVICE_AREA	207100	DAWSON lc
SERVICE_AREA	207101	ROSCOE lc
SERVICE_AREA	207102	TALPA lc
SERVICE_AREA	207103	COLORADO CITY lc
SERVICE_AREA	207104	LORAIN lc
SERVICE_AREA	207105	HUBBARD lc
SERVICE_AREA	207106	MALONE lc
SERVICE_AREA	207107	COOLIDGE lc
SERVICE_AREA	207108	BRYAN lc
SERVICE_AREA	207109	TROY lc
SERVICE_AREA	207110	LORENA lc
SERVICE_AREA	207111	COLLEGE STATION lc
SERVICE_AREA	207112	FATE lc
SERVICE_AREA	207113	BRUCEVILLE-EDDY lc
SERVICE_AREA	207114	WINDOM lc
SERVICE_AREA	207115	JEWETT lc
SERVICE_AREA	207116	MOODY lc
SERVICE_AREA	207117	HEARNE lc
SERVICE_AREA	207118	REAGAN lc
SERVICE_AREA	207119	MCGREGOR lc
SERVICE_AREA	207120	LILLIAN lc
SERVICE_AREA	207122	DUNCANVILLE lc
SERVICE_AREA	207123	AUBREY lc
SERVICE_AREA	207124	COLLINSVILLE lc
SERVICE_AREA	207125	PILOT POINT lc
SERVICE_AREA	207147	ALLEN lc
SERVICE_AREA	207148	STREETMAN lc
SERVICE_AREA	207151	DEPORT lc
SERVICE_AREA	207152	AURORA lc
SERVICE_AREA	207153	ENLOE lc
SERVICE_AREA	207154	RHINELAND lc
SERVICE_AREA	207155	SEYMOUR lc
SERVICE_AREA	207156	BENJAMIN lc
SERVICE_AREA	207157	TRUSCOTT lc
SERVICE_AREA	207158	MUNDAY lc
SERVICE_AREA	207159	GOREE lc
SERVICE_AREA	207160	GRAND PRAIRIE lc
SERVICE_AREA	207161	KNOX CITY lc
SERVICE_AREA	207162	LACY LAKEVIEW lc
SERVICE_AREA	207163	WEINERT lc
SERVICE_AREA	207164	ROCHESTER lc
SERVICE_AREA	207165	RULE lc
SERVICE_AREA	207166	HASKELL lc
SERVICE_AREA	207167	ELM MOTT lc
SERVICE_AREA	207168	STAMFORD lc
SERVICE_AREA	207169	HAMLIN lc
SERVICE_AREA	207170	ARLINGTON lc
SERVICE_AREA	207171	ROTAN lc
SERVICE_AREA	207172	ROBY lc
SERVICE_AREA	207173	ANSON lc
SERVICE_AREA	207174	SUNSET lc
SERVICE_AREA	207175	BOWIE lc
SERVICE_AREA	207176	BRIDGEPORT lc
SERVICE_AREA	207177	BELLEVUE lc
SERVICE_AREA	207178	ALVORD lc
SERVICE_AREA	207179	DECATUR lc
SERVICE_AREA	207180	CLEBURNE lc
SERVICE_AREA	207181	CORSICANA lc
SERVICE_AREA	207182	DENTON lc
SERVICE_AREA	207183	DENISON lc
SERVICE_AREA	207184	ENNIS lc
SERVICE_AREA	207185	HILLSBORO lc
SERVICE_AREA	207186	MCKINNEY lc
SERVICE_AREA	207187	SHERMAN lc
SERVICE_AREA	207188	WHITESBORO lc
SERVICE_AREA	207189	BYERS lc
SERVICE_AREA	207190	IOWA PARK lc
SERVICE_AREA	207191	GARRETT lc
SERVICE_AREA	207192	PETROLIA lc
SERVICE_AREA	207193	WAXAHACHIE lc
SERVICE_AREA	207194	ODELL lc
SERVICE_AREA	207195	BANGS lc
SERVICE_AREA	207196	CENTERVILLE lc
SERVICE_AREA	207197	NORMANGEE lc
SERVICE_AREA	207198	MADISONVILLE lc
SERVICE_AREA	207199	HICO lc
SERVICE_AREA	207200	TIOGA lc
SERVICE_AREA	207201	GATESVILLE lc
SERVICE_AREA	207202	OGLESBY lc
SERVICE_AREA	207203	CALVERT lc
SERVICE_AREA	207204	RIESEL lc
SERVICE_AREA	207205	ALBANY lc
SERVICE_AREA	207206	BROOKSTON lc
SERVICE_AREA	207207	DALWORTHINGTON GARDN lc
SERVICE_AREA	207208	GODLEY lc
SERVICE_AREA	207209	PETTY lc
SERVICE_AREA	207210	MONTAGUE lc
SERVICE_AREA	207211	ROXTON lc
SERVICE_AREA	207212	TEAGUE lc
SERVICE_AREA	207213	BREMOND lc
SERVICE_AREA	207214	SNYDER lc
SERVICE_AREA	207215	WILMER lc
SERVICE_AREA	207216	CHANDLER lc
SERVICE_AREA	207217	NOVICE lc
SERVICE_AREA	207218	SANTO lc
SERVICE_AREA	207219	BUCKHOLTS lc
SERVICE_AREA	207220	HOLLAND lc
SERVICE_AREA	207221	BARTLETT lc
SERVICE_AREA	207222	ROGERS lc
SERVICE_AREA	207223	ROCKDALE lc

Segment	Value	Description
SERVICE_AREA	207224	CAMERON lc
SERVICE_AREA	207225	GRANGER lc
SERVICE_AREA	207226	GEORGETOWN lc
SERVICE_AREA	207227	TAYLOR lc
SERVICE_AREA	207228	SAGINAW lc
SERVICE_AREA	207229	NEWARK lc
SERVICE_AREA	207230	MILFORD lc
SERVICE_AREA	207231	PALMER lc
SERVICE_AREA	207232	ROUND ROCK lc
SERVICE_AREA	207233	BELLMEAD lc
SERVICE_AREA	207234	HUTTO lc
SERVICE_AREA	207235	LITTLE RIVER-ACADEMY lc
SERVICE_AREA	207236	KERENS lc
SERVICE_AREA	207237	GROESBECK lc
SERVICE_AREA	207238	EASTLAND lc
SERVICE_AREA	207239	POWELL lc
SERVICE_AREA	207240	BARRY lc
SERVICE_AREA	207241	WYLIE lc
SERVICE_AREA	207242	LINDSAY lc
SERVICE_AREA	207243	MUENSTER lc
SERVICE_AREA	207244	MYRA lc
SERVICE_AREA	207245	SAINT JO lc
SERVICE_AREA	207246	HOWE lc
SERVICE_AREA	207247	GRAPEVINE lc
SERVICE_AREA	207248	WHITNEY lc
SERVICE_AREA	207249	GRANBURY lc
SERVICE_AREA	207250	RAVENNA lc
SERVICE_AREA	207251	BROWNSBORO lc
SERVICE_AREA	207252	GLEN ROSE lc
SERVICE_AREA	207253	MERIDIAN lc
SERVICE_AREA	207254	MORGAN lc
SERVICE_AREA	207255	WALNUT SPRINGS lc
SERVICE_AREA	207256	CLIFTON lc
SERVICE_AREA	207257	CLARKSVILLE lc
SERVICE_AREA	207259	DETROIT lc
SERVICE_AREA	207260	HAMILTON lc
SERVICE_AREA	207261	VALLEY MILLS lc
SERVICE_AREA	207262	GRANDALL lc
SERVICE_AREA	207263	SEAGOVILLE lc
SERVICE_AREA	207264	MABANK lc
SERVICE_AREA	207265	KEMP lc
SERVICE_AREA	207266	ATHENS lc
SERVICE_AREA	207267	STRAWN lc
SERVICE_AREA	207271	GORDON lc
SERVICE_AREA	207272	VALERA lc
SERVICE_AREA	207273	LOTT lc
SERVICE_AREA	207274	MALAKOFF lc
SERVICE_AREA	207275	ROSEBUD lc
SERVICE_AREA	207276	BLOSSOM lc
SERVICE_AREA	207277	PECAN GAP lc
SERVICE_AREA	207278	CHICO lc
SERVICE_AREA	207279	CHILTON lc
SERVICE_AREA	207280	OSCEOLA lc
SERVICE_AREA	207281	SCURRY lc
SERVICE_AREA	207282	TEHUACANA lc
SERVICE_AREA	207283	IREDELL lc
SERVICE_AREA	207284	MELISSA lc
SERVICE_AREA	207285	BUFFALO GAP lc
SERVICE_AREA	207286	TUSCOLA lc
SERVICE_AREA	207287	LAWN lc
SERVICE_AREA	207289	CALDWELL lc
SERVICE_AREA	207290	KILLEEN lc
SERVICE_AREA	207291	EUSTACE lc
SERVICE_AREA	207292	CISCO lc
SERVICE_AREA	207293	FARMERS BRANCH lc
SERVICE_AREA	207294	POTTSBORO lc
SERVICE_AREA	207295	BOGATA lc
SERVICE_AREA	207296	THORNDALE lc
SERVICE_AREA	207297	BUFFALO lc
SERVICE_AREA	207298	THRALL lc
SERVICE_AREA	207300	FAIRFIELD lc
SERVICE_AREA	207302	KERRVILLE lc
SERVICE_AREA	207303	LUEDERS lc
SERVICE_AREA	207304	FREDERICKSBURG lc
SERVICE_AREA	207305	LLANO lc
SERVICE_AREA	207306	SAN SABA lc
SERVICE_AREA	207307	BURNET lc
SERVICE_AREA	207308	LAMPASAS lc
SERVICE_AREA	207309	MARBLE FALLS lc
SERVICE_AREA	207310	GOLDTHWAITE lc
SERVICE_AREA	207311	LOMETA lc
SERVICE_AREA	207312	BERTRAM lc
SERVICE_AREA	207313	QUITMAN lc
SERVICE_AREA	207315	EULESS lc
SERVICE_AREA	207316	HURST lc
SERVICE_AREA	207317	COMO lc
SERVICE_AREA	207318	CANTON lc
SERVICE_AREA	207319	RED OAK lc
SERVICE_AREA	207320	DESSO lc
SERVICE_AREA	207324	HERMLEIGH lc
SERVICE_AREA	207325	BRASHEAR lc
SERVICE_AREA	207326	POTTSVILLE lc
SERVICE_AREA	207327	OBRIEN lc
SERVICE_AREA	207328	KELLER lc
SERVICE_AREA	207329	JUSTIN lc
SERVICE_AREA	207330	ROANOKE lc
SERVICE_AREA	207331	LIPAN lc
SERVICE_AREA	207332	THORNTON lc
SERVICE_AREA	207333	CENTER POINT lc
SERVICE_AREA	207334	FRANKLIN lc
SERVICE_AREA	207335	BANDERA lc
SERVICE_AREA	207336	LAKE DALLAS lc
SERVICE_AREA	207337	MURPHY lc
SERVICE_AREA	207338	ADDISON lc
SERVICE_AREA	207339	SPRINGTOWN lc
SERVICE_AREA	207340	COMFORT lc
SERVICE_AREA	207341	BLACKWELL lc
SERVICE_AREA	207343	BURKBURNETT lc
SERVICE_AREA	207344	CHILDRESS lc
SERVICE_AREA	207345	DODSON lc
SERVICE_AREA	207346	JEAN lc
SERVICE_AREA	207347	KIRKLAND lc
SERVICE_AREA	207348	MEMPHIS lc
SERVICE_AREA	207349	NEWCASTLE lc
SERVICE_AREA	207352	QUANAH lc

Segment	Value	Description
SERVICE_AREA	207353	WELLINGTON lc
SERVICE_AREA	207354	PALESTINE lc
SERVICE_AREA	207355	LAKEVIEW lc
SERVICE_AREA	207356	PLEASANT VALLEY lc
SERVICE_AREA	207357	SANCTUARY lc
SERVICE_AREA	207358	KAMAY lc
SERVICE_AREA	207359	AZLE lc
SERVICE_AREA	207360	TYLER lc
SERVICE_AREA	207361	WHITEHOUSE lc
SERVICE_AREA	207362	AUSTIN lc
SERVICE_AREA	207363	BEDFORD lc
SERVICE_AREA	207364	SONORA lc
SERVICE_AREA	207365	CRISTOVAL lc
SERVICE_AREA	207366	BLANKET lc
SERVICE_AREA	207367	MAY lc
SERVICE_AREA	207368	NORTH ZULCH lc
SERVICE_AREA	207369	SADLER lc
SERVICE_AREA	207370	HAWLEY lc
SERVICE_AREA	207371	HEWITT lc
SERVICE_AREA	207372	COPPERAS COVE lc
SERVICE_AREA	207373	NOLANVILLE lc
SERVICE_AREA	207374	TYE lc
SERVICE_AREA	207375	RANGER lc
SERVICE_AREA	207376	OLDEN lc
SERVICE_AREA	207378	VERA lc
SERVICE_AREA	207379	ROBINSON lc
SERVICE_AREA	207381	STAR lc
SERVICE_AREA	207382	EARLY lc
SERVICE_AREA	207383	SYLVESTER lc
SERVICE_AREA	207384	MURCHISON lc
SERVICE_AREA	207385	GUNTER lc
SERVICE_AREA	207386	BALCH SPRINGS lc
SERVICE_AREA	207388	SUNNYVALE lc
SERVICE_AREA	207389	WINGATE lc
SERVICE_AREA	207391	CARLSBAD lc
SERVICE_AREA	207392	WELLS BRANCH lc
SERVICE_AREA	207394	NOCONA lc
SERVICE_AREA	207395	WOODWAY lc
SERVICE_AREA	207397	SACHSE lc
SERVICE_AREA	207398	COPPELL lc
SERVICE_AREA	207399	FRANKSTON lc
SERVICE_AREA	207400	ABILENE lc
SERVICE_AREA	207401	BLUE RIDGE lc
SERVICE_AREA	207402	PRINCETON lc
SERVICE_AREA	207404	ALBA lc
SERVICE_AREA	207405	POINT lc
SERVICE_AREA	207406	LONE OAK lc
SERVICE_AREA	207407	QUINLAN lc
SERVICE_AREA	207408	EMORY lc
SERVICE_AREA	207409	CROWLEY lc
SERVICE_AREA	207411	WATAUGA lc
SERVICE_AREA	207412	HARKER HEIGHTS lc
SERVICE_AREA	207413	POYNOR lc
SERVICE_AREA	207415	KRUM lc
SERVICE_AREA	207416	PONDER lc
SERVICE_AREA	207417	CHAPEL HILL lc
SERVICE_AREA	207418	COLLEVILLE lc
SERVICE_AREA	207419	IMPACT lc
SERVICE_AREA	207420	ELMO lc
SERVICE_AREA	207421	TOM BEAN lc
SERVICE_AREA	207423	ROBERT LEE lc
SERVICE_AREA	207424	TRUMBALL lc
SERVICE_AREA	207425	REESE lc
SERVICE_AREA	207426	PICKTON lc
SERVICE_AREA	207427	KOSSE lc
SERVICE_AREA	207428	SHADY SHORES lc
SERVICE_AREA	207429	YANTIS lc
SERVICE_AREA	207430	BLUM lc
SERVICE_AREA	207431	RIO VISTA lc
SERVICE_AREA	207432	PARADISE lc
SERVICE_AREA	207433	BRISTOL lc
SERVICE_AREA	207434	EDOM lc
SERVICE_AREA	207435	BEN WHEELER lc
SERVICE_AREA	207436	LEXINGTON lc
SERVICE_AREA	207437	CRAWFORD lc
SERVICE_AREA	207439	CAYUGA lc
SERVICE_AREA	207440	FLOWER MOUND lc
SERVICE_AREA	207441	HIGHLAND VILLAGE lc
SERVICE_AREA	207442	MANOR lc
SERVICE_AREA	207443	PFLUGERVILLE lc
SERVICE_AREA	207444	MIDWAY lc
SERVICE_AREA	207446	ARGYLE lc
SERVICE_AREA	207447	RED SPRINGS lc
SERVICE_AREA	207448	NORTHCREST lc
SERVICE_AREA	207449	JOHNTOWN lc
SERVICE_AREA	207451	STEPHENVILLE lc
SERVICE_AREA	207452	COMANCHE lc
SERVICE_AREA	207453	DUBLIN lc
SERVICE_AREA	207454	DE LEON lc
SERVICE_AREA	207455	GUSTINE lc
SERVICE_AREA	207456	COLEMAN lc
SERVICE_AREA	207457	SANTA ANNA lc
SERVICE_AREA	207458	CARBON lc
SERVICE_AREA	207459	DESDEMONA lc
SERVICE_AREA	207460	GORMAN lc
SERVICE_AREA	207461	RENO (LAMAR CO) lc
SERVICE_AREA	207462	SOUTH MOUNTAIN lc
SERVICE_AREA	207463	ANNONA lc
SERVICE_AREA	207464	AVERY lc
SERVICE_AREA	207465	THROCKMORTON lc
SERVICE_AREA	207466	SOUTHMAYD lc
SERVICE_AREA	207467	RUNAWAY BAY lc
SERVICE_AREA	207468	EDEN lc
SERVICE_AREA	207469	EVANT lc
SERVICE_AREA	207471	PADUCAH lc
SERVICE_AREA	207472	CAREY lc
SERVICE_AREA	207473	TELL lc
SERVICE_AREA	207474	NEWLIN ENVIRON lc
SERVICE_AREA	207475	ESTELINE lc
SERVICE_AREA	207476	GOODLETT lc
SERVICE_AREA	207477	PANTEGO lc
SERVICE_AREA	207478	WESTLAKE lc
SERVICE_AREA	207479	ALMA lc
SERVICE_AREA	207480	RICE lc
SERVICE_AREA	207481	STAR HARBOR lc

Segment	Value	Description
SERVICE_AREA	207482	SOMERVILLE Ic
SERVICE_AREA	207483	LAVON Ic
SERVICE_AREA	207485	FAIRVIEW (COLLIN) Ic
SERVICE_AREA	207486	HICKORY CREEK Ic
SERVICE_AREA	207487	HEATH Ic
SERVICE_AREA	207488	HASLET Ic
SERVICE_AREA	207489	SOUTHLAKE Ic
SERVICE_AREA	207490	OAK LEAF Ic
SERVICE_AREA	207492	AVALON Ic
SERVICE_AREA	207493	PAINT ROCK Ic
SERVICE_AREA	207494	GLENN HEIGHTS Ic
SERVICE_AREA	207495	RETREAT Ic
SERVICE_AREA	207496	LEONA Ic
SERVICE_AREA	207497	SALTILLO Ic
SERVICE_AREA	207498	LITTLE ELM Ic
SERVICE_AREA	207500	SAN ANGELO Ic
SERVICE_AREA	207501	AVOCA Ic
SERVICE_AREA	207502	MILES Ic
SERVICE_AREA	207503	ROWENA Ic
SERVICE_AREA	207504	BRONTE Ic
SERVICE_AREA	207505	ARCHER CITY Ic
SERVICE_AREA	207506	CLARENDON Ic
SERVICE_AREA	207507	HEDLEY Ic
SERVICE_AREA	207508	HOLLIDAY Ic
SERVICE_AREA	207509	MEGARGEL Ic
SERVICE_AREA	207510	OLNEY Ic
SERVICE_AREA	207511	TOCO Ic
SERVICE_AREA	207512	ANGUS Ic
SERVICE_AREA	207513	ROSS Ic
SERVICE_AREA	207514	CEDAR PARK Ic
SERVICE_AREA	207515	THE COLONY Ic
SERVICE_AREA	207516	GRAYSON CO IND PK Ic
SERVICE_AREA	207518	TRAVIS Ic
SERVICE_AREA	207519	CROSS ROADS (DENTON) Ic
SERVICE_AREA	207521	RENO(PARKER CO) Ic
SERVICE_AREA	207522	SUN VALLEY Ic
SERVICE_AREA	207523	BRUSHY CREEK Ic
SERVICE_AREA	207524	CORINTH Ic
SERVICE_AREA	207525	LEANDER Ic
SERVICE_AREA	207526	GOODLOW Ic
SERVICE_AREA	207527	MCCALLLEY Ic
SERVICE_AREA	207528	MARSHALL CREEK Ic
SERVICE_AREA	207529	BUTTERCUP CREEK Ic
SERVICE_AREA	207531	LINCOLN PARK Ic
SERVICE_AREA	207532	KNOLLWOOD Ic
SERVICE_AREA	207533	PECAN HILL Ic
SERVICE_AREA	207534	NORTHLAKE Ic
SERVICE_AREA	207535	CORRAL CITY Ic
SERVICE_AREA	207536	LONGVIEW Ic
SERVICE_AREA	207537	LAKEPORT Ic
SERVICE_AREA	207538	ROLLING MEADOWS Ic
SERVICE_AREA	207539	BAMBURG Ic
SERVICE_AREA	207540	SABINE Ic
SERVICE_AREA	207541	LELIA LAKE Ic
SERVICE_AREA	207542	MOBILE CITY Ic
SERVICE_AREA	207543	SAMNORWOOD Ic
SERVICE_AREA	207544	VALLEY VIEW(WICHITA) Ic
SERVICE_AREA	207545	TROPHY CLUB Ic
SERVICE_AREA	207546	COPPELL GAS LIGHTS Ic
SERVICE_AREA	207547	IOWA PARK GAS LIGHTS Ic
SERVICE_AREA	207560	LOFTIN Ic
SERVICE_AREA	207580	MAMBRINO Ic
SERVICE_AREA	207592	GILLILAND Ic
SERVICE_AREA	207593	KURTEN Ic
SERVICE_AREA	207596	CASHION COMMUNITY Ic
SERVICE_AREA	207597	RIVER CREEK Ic
SERVICE_AREA	207598	HORSESHOE Ic
SERVICE_AREA	207599	PECANWAY Ic
SERVICE_AREA	207600	WICHITA FALLS Ic
SERVICE_AREA	207617	OVILLA Ic
SERVICE_AREA	207630	TALTY Ic
SERVICE_AREA	207638	DOUBLE OAK Ic
SERVICE_AREA	207639	PARKER Ic
SERVICE_AREA	207640	BARTONVILLE Ic
SERVICE_AREA	207644	COPPER CANYON Ic
SERVICE_AREA	207698	WIXON VALLEY Ic
SERVICE_AREA	207700	WACO Ic
SERVICE_AREA	207701	STONEY RIDGE Ic
SERVICE_AREA	207702	UNION HILL Ic
SERVICE_AREA	207703	CROSSROADS-HENDERSON Ic
SERVICE_AREA	207704	BRAZOS BEND Ic
SERVICE_AREA	207705	ARTHUR CITY Ic
SERVICE_AREA	207706	BRUCEVILLE Ic
SERVICE_AREA	207707	CROWELL Ic
SERVICE_AREA	207708	DEL VALLE Ic
SERVICE_AREA	207709	EDDY Ic
SERVICE_AREA	207710	EDGEWOOD Ic
SERVICE_AREA	207711	FLINT Ic
SERVICE_AREA	207712	GLADEWATER Ic
SERVICE_AREA	207713	GRAPELAND Ic
SERVICE_AREA	207714	JACKSONVILLE Ic
SERVICE_AREA	207715	KILGORE Ic
SERVICE_AREA	207716	HENDERSON Ic
SERVICE_AREA	207717	ELKHART Ic
SERVICE_AREA	207718	OVALO Ic
SERVICE_AREA	207719	OVERTON Ic
SERVICE_AREA	207720	POWDERLY Ic
SERVICE_AREA	207721	SHEPPARD AFB Ic
SERVICE_AREA	207722	VALLEY VIEW Ic
SERVICE_AREA	207723	WILLS POINT Ic
SERVICE_AREA	207724	PORT ARTHUR Ic
SERVICE_AREA	207725	BAGWELL Ic
SERVICE_AREA	207726	CUNNEY Ic
SERVICE_AREA	207727	DUNN Ic
SERVICE_AREA	207728	FLORENCE Ic
SERVICE_AREA	207729	HEIDENHEIMER Ic
SERVICE_AREA	207730	KLONDIKE Ic
SERVICE_AREA	207731	MERTENS Ic
SERVICE_AREA	207732	NAVAL AIR STATION/ JRB Ic
SERVICE_AREA	207733	TURKEY Ic
SERVICE_AREA	207734	WARING Ic
SERVICE_AREA	207735	MILDRED Ic
SERVICE_AREA	207736	ALEDO Ic
SERVICE_AREA	207738	Post Oak Bend Oc
SERVICE_AREA	207740	IOLA Ic

Segment	Value	Description
SERVICE_AREA	207741	APR Ic
SERVICE_AREA	207743	McLendon-Chisholm Ic
SERVICE_AREA	207744	Coyote Flats Ic
SERVICE_AREA	207745	HEBRON Ic
SERVICE_AREA	207746	MILLSAP Ic
SERVICE_AREA	207751	DEW Ic
SERVICE_AREA	207800	RIGHT OF WAY Ic
SERVICE_AREA	207806	SOMMERVILLE GC101 Ic
SERVICE_AREA	207807	SOMMERVILLE GC102 Ic
SERVICE_AREA	207810	CENTRAL Ic
SERVICE_AREA	207820	SOMMERVILLE GC107 Ic
SERVICE_AREA	207821	MANOR-GC Ic
SERVICE_AREA	207822	COLLEGE STATION-GC Ic
SERVICE_AREA	207850	FORT WORTH Ic
SERVICE_AREA	207851	BENBROOK Ic
SERVICE_AREA	207852	EDGECLIFF VILLAGE Ic
SERVICE_AREA	207853	FOREST HILL Ic
SERVICE_AREA	207854	HALTOM CITY Ic
SERVICE_AREA	207855	KENNEDALE Ic
SERVICE_AREA	207856	LAKE SIDE Ic
SERVICE_AREA	207857	LAKE WORTH Ic
SERVICE_AREA	207858	NORTH RICHLAND HILLS Ic
SERVICE_AREA	207859	RICHLAND HILLS Ic
SERVICE_AREA	207860	RIVER OAKS Ic
SERVICE_AREA	207861	SANSOM PARK VILLAGE Ic
SERVICE_AREA	207862	WESTOVER HILLS Ic
SERVICE_AREA	207863	WESTWORTH VILLAGE Ic
SERVICE_AREA	207864	WHITE SETTLEMENT Ic
SERVICE_AREA	207865	BLUE MOUND Ic
SERVICE_AREA	207867	RENDON Ic
SERVICE_AREA	207911	DALLAS Ic
SERVICE_AREA	207912	HIGHLAND PARK Ic
SERVICE_AREA	207913	UNIVERSITY PARK Ic
SERVICE_AREA	207914	COCKRELL HILL Ic
SERVICE_AREA	208001	ALVARADO Oc
SERVICE_AREA	208002	BAIRD Oc
SERVICE_AREA	208003	BARDWELL Oc
SERVICE_AREA	208004	PARIS Oc
SERVICE_AREA	208005	BONHAM Oc
SERVICE_AREA	208006	BROWNWOOD Oc
SERVICE_AREA	208007	GAINESVILLE Oc
SERVICE_AREA	208008	BURLESON Oc
SERVICE_AREA	208009	CADDO MILLS Oc
SERVICE_AREA	208010	CARROLLTON Oc
SERVICE_AREA	208011	CEDAR HILL Oc
SERVICE_AREA	208012	CELINA Oc
SERVICE_AREA	208013	CHILICOTHE Oc
SERVICE_AREA	208014	CLYDE Oc
SERVICE_AREA	208015	COMMERCE Oc
SERVICE_AREA	208016	COVINGTON Oc
SERVICE_AREA	208017	CUMBY Oc
SERVICE_AREA	208018	ELECTRA Oc
SERVICE_AREA	208019	OAKWOOD Oc
SERVICE_AREA	208020	EMHOUSE Oc
SERVICE_AREA	208021	EVERMAN Oc
SERVICE_AREA	208022	FARMERSVILLE Oc
SERVICE_AREA	208023	FERRIS Oc
SERVICE_AREA	208024	FORNEY Oc
SERVICE_AREA	208025	FORRESTON Oc
SERVICE_AREA	208026	FRISCO Oc
SERVICE_AREA	208027	GARLAND Oc
SERVICE_AREA	208028	GRANDVIEW Oc
SERVICE_AREA	208029	GREENVILLE Oc
SERVICE_AREA	208030	HARROLD Oc
SERVICE_AREA	208031	BOYD Oc
SERVICE_AREA	208032	HENRIETTA Oc
SERVICE_AREA	208033	HONEY GROVE Oc
SERVICE_AREA	208034	HUTCHINS Oc
SERVICE_AREA	208035	IRVING Oc
SERVICE_AREA	208036	ITALY Oc
SERVICE_AREA	208037	ITASCA Oc
SERVICE_AREA	208038	JOSEPHINE Oc
SERVICE_AREA	208039	JOSHUA Oc
SERVICE_AREA	208040	KAUFMAN Oc
SERVICE_AREA	208041	KEENE Oc
SERVICE_AREA	208042	LANCASTER Oc
SERVICE_AREA	208043	LEWISVILLE Oc
SERVICE_AREA	208044	BEVERLY HILLS Oc
SERVICE_AREA	208045	MANSFIELD Oc
SERVICE_AREA	208046	MAYPEARL Oc
SERVICE_AREA	208047	MESQUITE Oc
SERVICE_AREA	208048	MEXIA Oc
SERVICE_AREA	208049	MIDLOTHIAN Oc
SERVICE_AREA	208050	MORAN Oc
SERVICE_AREA	208051	NEVADA Oc
SERVICE_AREA	208052	OKLAUNION Oc
SERVICE_AREA	208053	PLANO Oc
SERVICE_AREA	208054	PROSPER Oc
SERVICE_AREA	208055	PUTNAM Oc
SERVICE_AREA	208056	RHOME Oc
SERVICE_AREA	208057	RICHARDSON Oc
SERVICE_AREA	208058	RICHLAND Oc
SERVICE_AREA	208059	ROCKWALL Oc
SERVICE_AREA	208060	ROWLETT Oc
SERVICE_AREA	208061	ROYSE CITY Oc
SERVICE_AREA	208062	SANGER Oc
SERVICE_AREA	208063	TERRELL Oc
SERVICE_AREA	208064	VALLEY VIEW-COOKE CO Oc
SERVICE_AREA	208065	VENUS Oc
SERVICE_AREA	208066	VERNON Oc
SERVICE_AREA	208067	WEST Oc
SERVICE_AREA	208068	WORTHAM Oc
SERVICE_AREA	208069	SULPHUR SPRINGS Oc
SERVICE_AREA	208070	TRENTON Oc
SERVICE_AREA	208071	ECTOR Oc
SERVICE_AREA	208072	DODD CITY Oc
SERVICE_AREA	208073	WHITEWRIGHT Oc
SERVICE_AREA	208074	ANNA Oc
SERVICE_AREA	208075	ABBOTT Oc
SERVICE_AREA	208076	BLOOMING GROVE Oc
SERVICE_AREA	208077	BELLS Oc
SERVICE_AREA	208078	BELTON Oc
SERVICE_AREA	208079	COOPER Oc
SERVICE_AREA	208080	CAMPBELL Oc
SERVICE_AREA	208081	CELESTE Oc

Segment	Value	Description
SERVICE_AREA	208082	FAIRLIE Oc
SERVICE_AREA	208083	FROST Oc
SERVICE_AREA	208084	LADONIA Oc
SERVICE_AREA	208085	LEONARD Oc
SERVICE_AREA	208086	MARLIN Oc
SERVICE_AREA	208087	MART Oc
SERVICE_AREA	208088	PENELOPE Oc
SERVICE_AREA	208089	SAVOY Oc
SERVICE_AREA	208090	VAN ALSTYNE Oc
SERVICE_AREA	208091	WOLFE CITY Oc
SERVICE_AREA	208092	WESTMINSTER Oc
SERVICE_AREA	208093	TEMPLE Oc
SERVICE_AREA	208094	WINTERS Oc
SERVICE_AREA	208095	BALLINGER Oc
SERVICE_AREA	208096	TRINIDAD Oc
SERVICE_AREA	208097	SWEETWATER Oc
SERVICE_AREA	208098	MERKEL Oc
SERVICE_AREA	208099	TRENT Oc
SERVICE_AREA	208100	DAWSON Oc
SERVICE_AREA	208101	ROSCOE Oc
SERVICE_AREA	208102	TALPA Oc
SERVICE_AREA	208103	COLORADO CITY Oc
SERVICE_AREA	208104	LORAIN Oc
SERVICE_AREA	208105	HUBBARD Oc
SERVICE_AREA	208106	MALONE Oc
SERVICE_AREA	208107	COOLIDGE Oc
SERVICE_AREA	208108	BRYAN Oc
SERVICE_AREA	208109	TROY Oc
SERVICE_AREA	208110	LORENA Oc
SERVICE_AREA	208111	COLLEGE STATION Oc
SERVICE_AREA	208112	FATE Oc
SERVICE_AREA	208113	BRUCEVILLE-EDDY Oc
SERVICE_AREA	208114	WINDOM Oc
SERVICE_AREA	208115	JEWETT Oc
SERVICE_AREA	208116	MOODY Oc
SERVICE_AREA	208117	HEARNE Oc
SERVICE_AREA	208118	REAGAN Oc
SERVICE_AREA	208119	MCGREGOR Oc
SERVICE_AREA	208120	LILLIAN Oc
SERVICE_AREA	208122	DUNCANVILLE Oc
SERVICE_AREA	208123	AUBREY Oc
SERVICE_AREA	208124	COLLINSVILLE Oc
SERVICE_AREA	208125	PILOT POINT Oc
SERVICE_AREA	208147	ALLEN Oc
SERVICE_AREA	208148	STREETMAN Oc
SERVICE_AREA	208151	DEPORT Oc
SERVICE_AREA	208152	AURORA Oc
SERVICE_AREA	208153	ENLOE Oc
SERVICE_AREA	208154	RHINELAND Oc
SERVICE_AREA	208155	SEYMOUR Oc
SERVICE_AREA	208156	BENJAMIN Oc
SERVICE_AREA	208157	TRUSCOTT Oc
SERVICE_AREA	208158	MUNDAY Oc
SERVICE_AREA	208159	GOREE Oc
SERVICE_AREA	208160	GRAND PRAIRIE Oc
SERVICE_AREA	208161	KNOX CITY Oc
SERVICE_AREA	208162	LACY LAKEVIEW Oc
SERVICE_AREA	208163	WEINERT Oc
SERVICE_AREA	208164	ROCHESTER Oc
SERVICE_AREA	208165	RULE Oc
SERVICE_AREA	208166	HASKELL Oc
SERVICE_AREA	208167	ELM MOTT Oc
SERVICE_AREA	208168	STAMFORD Oc
SERVICE_AREA	208169	HAMLIN Oc
SERVICE_AREA	208170	ARLINGTON Oc
SERVICE_AREA	208171	ROTAN Oc
SERVICE_AREA	208172	ROBY Oc
SERVICE_AREA	208173	ANSON Oc
SERVICE_AREA	208174	SUNSET Oc
SERVICE_AREA	208175	BOWIE Oc
SERVICE_AREA	208176	BRIDGEPORT Oc
SERVICE_AREA	208177	BELLEVUE Oc
SERVICE_AREA	208178	ALVORD Oc
SERVICE_AREA	208179	DECATUR Oc
SERVICE_AREA	208180	CLEBURNE Oc
SERVICE_AREA	208181	CORSICANA Oc
SERVICE_AREA	208182	DENTON Oc
SERVICE_AREA	208183	DENISON Oc
SERVICE_AREA	208184	ENNIS Oc
SERVICE_AREA	208185	HILLSBORO Oc
SERVICE_AREA	208186	MCKINNEY Oc
SERVICE_AREA	208187	SHERMAN Oc
SERVICE_AREA	208188	WHITESBORO Oc
SERVICE_AREA	208189	BYERS Oc
SERVICE_AREA	208190	IOWA PARK Oc
SERVICE_AREA	208191	GARRETT Oc
SERVICE_AREA	208192	PETROLIA Oc
SERVICE_AREA	208193	WAXAHACHIE Oc
SERVICE_AREA	208194	ODELL Oc
SERVICE_AREA	208195	BANGS Oc
SERVICE_AREA	208196	CENTERVILLE Oc
SERVICE_AREA	208197	NORMANGEE Oc
SERVICE_AREA	208198	MADISONVILLE Oc
SERVICE_AREA	208199	HICO Oc
SERVICE_AREA	208200	TIOGA Oc
SERVICE_AREA	208201	GATESVILLE Oc
SERVICE_AREA	208202	OGLESBY Oc
SERVICE_AREA	208203	CALVERT Oc
SERVICE_AREA	208204	RIESEL Oc
SERVICE_AREA	208205	ALBANY Oc
SERVICE_AREA	208206	BROOKSTON Oc
SERVICE_AREA	208207	DALWORTHINGTON GARDN Oc
SERVICE_AREA	208208	GODLEY Oc
SERVICE_AREA	208209	PETTY Oc
SERVICE_AREA	208210	MONTAGUE Oc
SERVICE_AREA	208211	ROXTON Oc
SERVICE_AREA	208212	TEAGUE Oc
SERVICE_AREA	208213	BREMOND Oc
SERVICE_AREA	208214	SNYDER Oc
SERVICE_AREA	208215	WILMER Oc
SERVICE_AREA	208216	CHANDLER Oc
SERVICE_AREA	208217	NOVICE Oc
SERVICE_AREA	208218	SANTO Oc
SERVICE_AREA	208219	BUCKHOLTS Oc
SERVICE_AREA	208220	HOLLAND Oc

Segment	Value	Description
SERVICE_AREA	208221	BARTLETT Oc
SERVICE_AREA	208222	ROGERS Oc
SERVICE_AREA	208223	ROCKDALE Oc
SERVICE_AREA	208224	CAMERON Oc
SERVICE_AREA	208225	GRANGER Oc
SERVICE_AREA	208226	GEORGETOWN Oc
SERVICE_AREA	208227	TAYLOR Oc
SERVICE_AREA	208228	SAGINAW Oc
SERVICE_AREA	208229	NEWARK Oc
SERVICE_AREA	208230	MILFORD Oc
SERVICE_AREA	208231	PALMER Oc
SERVICE_AREA	208232	ROUND ROCK Oc
SERVICE_AREA	208233	BELLHEAD Oc
SERVICE_AREA	208234	HUTTO Oc
SERVICE_AREA	208235	LITTLE RIVER-ACADEMY Oc
SERVICE_AREA	208236	KERENS Oc
SERVICE_AREA	208237	GROESBECK Oc
SERVICE_AREA	208238	EASTLAND Oc
SERVICE_AREA	208239	POWELL Oc
SERVICE_AREA	208240	BARRY Oc
SERVICE_AREA	208241	WYLIE Oc
SERVICE_AREA	208242	LINDSAY Oc
SERVICE_AREA	208243	MUENSTER Oc
SERVICE_AREA	208244	MYRA Oc
SERVICE_AREA	208245	SAINT JO Oc
SERVICE_AREA	208246	HOWE Oc
SERVICE_AREA	208247	GRAPEVINE Oc
SERVICE_AREA	208248	WHITNEY Oc
SERVICE_AREA	208249	GRANBURY Oc
SERVICE_AREA	208250	RAVENNA Oc
SERVICE_AREA	208251	BROWNSBORO Oc
SERVICE_AREA	208252	GLEN ROSE Oc
SERVICE_AREA	208253	MERIDIAN Oc
SERVICE_AREA	208254	MORGAN Oc
SERVICE_AREA	208255	WALNUT SPRINGS Oc
SERVICE_AREA	208256	CLIFTON Oc
SERVICE_AREA	208257	CLARKSVILLE Oc
SERVICE_AREA	208259	DETROIT Oc
SERVICE_AREA	208260	HAMILTON Oc
SERVICE_AREA	208261	VALLEY MILLS Oc
SERVICE_AREA	208262	CRANDALL Oc
SERVICE_AREA	208263	SEAGOVILLE Oc
SERVICE_AREA	208264	MABANK Oc
SERVICE_AREA	208265	KEMP Oc
SERVICE_AREA	208266	ATHENS Oc
SERVICE_AREA	208267	STRAWN Oc
SERVICE_AREA	208271	GORDON Oc
SERVICE_AREA	208272	VALERA Oc
SERVICE_AREA	208273	LOTT Oc
SERVICE_AREA	208274	MALAKOFF Oc
SERVICE_AREA	208275	ROSEBUD Oc
SERVICE_AREA	208276	BLOSSOM Oc
SERVICE_AREA	208277	PECAN GAP Oc
SERVICE_AREA	208278	CHICO Oc
SERVICE_AREA	208279	CHILTON Oc
SERVICE_AREA	208280	OSCEOLA Oc
SERVICE_AREA	208281	SCURRY Oc
SERVICE_AREA	208282	TEHUACANA Oc
SERVICE_AREA	208283	IREDELL Oc
SERVICE_AREA	208284	MELISSA Oc
SERVICE_AREA	208285	BUFFALO GAP Oc
SERVICE_AREA	208286	TUSCOLA Oc
SERVICE_AREA	208287	LAWN Oc
SERVICE_AREA	208289	CALDWELL Oc
SERVICE_AREA	208290	KILLEEN Oc
SERVICE_AREA	208291	EUSTACE Oc
SERVICE_AREA	208292	CISCO Oc
SERVICE_AREA	208293	FARMERS BRANCH Oc
SERVICE_AREA	208294	POTTSBORO Oc
SERVICE_AREA	208295	BOGATA Oc
SERVICE_AREA	208296	THORNDALE Oc
SERVICE_AREA	208297	BUFFALO Oc
SERVICE_AREA	208298	THRALL Oc
SERVICE_AREA	208300	FAIRFIELD Oc
SERVICE_AREA	208302	KERRVILLE Oc
SERVICE_AREA	208303	LUEDERS Oc
SERVICE_AREA	208304	FREDERICKSBURG Oc
SERVICE_AREA	208305	LLANO Oc
SERVICE_AREA	208306	SAN SABA Oc
SERVICE_AREA	208307	BURNET Oc
SERVICE_AREA	208308	LAMPASAS Oc
SERVICE_AREA	208309	MARBLE FALLS Oc
SERVICE_AREA	208310	GOLDTHWAITE Oc
SERVICE_AREA	208311	LOMETA Oc
SERVICE_AREA	208312	BERTRAM Oc
SERVICE_AREA	208313	QUITMAN Oc
SERVICE_AREA	208315	EULESS Oc
SERVICE_AREA	208316	HURST Oc
SERVICE_AREA	208317	COMO Oc
SERVICE_AREA	208318	CANTON Oc
SERVICE_AREA	208319	RED OAK Oc
SERVICE_AREA	208320	DESOTO Oc
SERVICE_AREA	208324	HERMLEIGH Oc
SERVICE_AREA	208325	BRASHEAR Oc
SERVICE_AREA	208326	POTTSVILLE Oc
SERVICE_AREA	208327	OBRIEN Oc
SERVICE_AREA	208328	KELLER Oc
SERVICE_AREA	208329	JUSTIN Oc
SERVICE_AREA	208330	ROANOKE Oc
SERVICE_AREA	208331	LIPAN Oc
SERVICE_AREA	208332	THORNTON Oc
SERVICE_AREA	208333	CENTER POINT Oc
SERVICE_AREA	208334	FRANKLIN Oc
SERVICE_AREA	208335	BANDERA Oc
SERVICE_AREA	208336	LAKE DALLAS Oc
SERVICE_AREA	208337	MURPHY Oc
SERVICE_AREA	208338	ADDISON Oc
SERVICE_AREA	208339	SPRINGTOWN Oc
SERVICE_AREA	208340	COMFORT Oc
SERVICE_AREA	208341	BLACKWELL Oc
SERVICE_AREA	208343	BURKBURNETT Oc
SERVICE_AREA	208344	CHILDRESS Oc
SERVICE_AREA	208345	DODSON Oc
SERVICE_AREA	208346	JEAN Oc
SERVICE_AREA	208347	KIRKLAND Oc

Segment	Value	Description
SERVICE_AREA	208348	MEMPHIS Oc
SERVICE_AREA	208349	NEWCASTLE Oc
SERVICE_AREA	208352	QUANAH Oc
SERVICE_AREA	208353	WELLINGTON Oc
SERVICE_AREA	208354	PALESTINE Oc
SERVICE_AREA	208355	LAKEVIEW Oc
SERVICE_AREA	208356	PLEASANT VALLEY Oc
SERVICE_AREA	208357	SANCTUARY Oc
SERVICE_AREA	208358	KAMAY Oc
SERVICE_AREA	208359	AZLE Oc
SERVICE_AREA	208360	TYLER Oc
SERVICE_AREA	208361	WHITEHOUSE Oc
SERVICE_AREA	208362	AUSTIN Oc
SERVICE_AREA	208363	BEDFORD Oc
SERVICE_AREA	208364	SONORA Oc
SERVICE_AREA	208365	CHRISTOVAL Oc
SERVICE_AREA	208366	BLANKET Oc
SERVICE_AREA	208367	MAY Oc
SERVICE_AREA	208368	NORTH ZULCH Oc
SERVICE_AREA	208369	SADLER Oc
SERVICE_AREA	208370	HAWLEY Oc
SERVICE_AREA	208371	HEWITT Oc
SERVICE_AREA	208372	COPPERAS COVE Oc
SERVICE_AREA	208373	NOLANVILLE Oc
SERVICE_AREA	208374	TYE Oc
SERVICE_AREA	208375	RANGER Oc
SERVICE_AREA	208376	OLDEN Oc
SERVICE_AREA	208378	VERA Oc
SERVICE_AREA	208379	ROBINSON Oc
SERVICE_AREA	208381	STAR Oc
SERVICE_AREA	208382	EARLY Oc
SERVICE_AREA	208383	SYLVESTER Oc
SERVICE_AREA	208384	MURCHISON Oc
SERVICE_AREA	208385	GUNTER Oc
SERVICE_AREA	208386	BALCH SPRINGS Oc
SERVICE_AREA	208388	SUNNYVALE Oc
SERVICE_AREA	208389	WINGATE Oc
SERVICE_AREA	208391	CARLSBAD Oc
SERVICE_AREA	208392	WELLS BRANCH Oc
SERVICE_AREA	208394	NOCONA Oc
SERVICE_AREA	208395	WOODWAY Oc
SERVICE_AREA	208397	SACHSE Oc
SERVICE_AREA	208398	COPPELL Oc
SERVICE_AREA	208399	FRANKSTON Oc
SERVICE_AREA	208400	ABILENE Oc
SERVICE_AREA	208401	BLUE RIDGE Oc
SERVICE_AREA	208402	PRINCETON Oc
SERVICE_AREA	208404	ALBA Oc
SERVICE_AREA	208405	POINT Oc
SERVICE_AREA	208406	LONE OAK Oc
SERVICE_AREA	208407	QUINLAN Oc
SERVICE_AREA	208408	EMORY Oc
SERVICE_AREA	208409	CROWLEY Oc
SERVICE_AREA	208411	WATAUGA Oc
SERVICE_AREA	208412	HARKER HEIGHTS Oc
SERVICE_AREA	208413	POYNOR Oc
SERVICE_AREA	208415	KRUM Oc
SERVICE_AREA	208416	PONDER Oc
SERVICE_AREA	208417	CHAPEL HILL Oc
SERVICE_AREA	208418	COLLEYSVILLE Oc
SERVICE_AREA	208419	IMPACT Oc
SERVICE_AREA	208420	ELMO Oc
SERVICE_AREA	208421	TOM BEAN Oc
SERVICE_AREA	208423	ROBERT LEE Oc
SERVICE_AREA	208424	TRUMBALL Oc
SERVICE_AREA	208425	REESE Oc
SERVICE_AREA	208426	PICKTON Oc
SERVICE_AREA	208427	KOSSE Oc
SERVICE_AREA	208428	SHADY SHORES Oc
SERVICE_AREA	208429	YANTIS Oc
SERVICE_AREA	208430	BLUM Oc
SERVICE_AREA	208431	RIO VISTA Oc
SERVICE_AREA	208432	PARADISE Oc
SERVICE_AREA	208433	BRISTOL Oc
SERVICE_AREA	208434	EDOM Oc
SERVICE_AREA	208435	BEN WHEELER Oc
SERVICE_AREA	208436	LEXINGTON Oc
SERVICE_AREA	208437	CRAWFORD Oc
SERVICE_AREA	208439	CAYUGA Oc
SERVICE_AREA	208440	FLOWER MOUND Oc
SERVICE_AREA	208441	HIGHLAND VILLAGE Oc
SERVICE_AREA	208442	MANOR Oc
SERVICE_AREA	208443	PFLUGERVILLE Oc
SERVICE_AREA	208444	MIDWAY Oc
SERVICE_AREA	208446	ARGYLE Oc
SERVICE_AREA	208447	RED SPRINGS Oc
SERVICE_AREA	208448	NORTHCREST Oc
SERVICE_AREA	208449	JOHNTOWN Oc
SERVICE_AREA	208451	STEPHENVILLE Oc
SERVICE_AREA	208452	COMANCHE Oc
SERVICE_AREA	208453	DUBLIN Oc
SERVICE_AREA	208454	DE LEON Oc
SERVICE_AREA	208455	GUSTINE Oc
SERVICE_AREA	208456	COLEMAN Oc
SERVICE_AREA	208457	SANTA ANNA Oc
SERVICE_AREA	208458	CARBON Oc
SERVICE_AREA	208459	DESDEMONA Oc
SERVICE_AREA	208460	GORMAN Oc
SERVICE_AREA	208461	RENO (LAMAR CO) Oc
SERVICE_AREA	208462	SOUTH MOUNTAIN Oc
SERVICE_AREA	208463	ANNONA Oc
SERVICE_AREA	208464	AVERY Oc
SERVICE_AREA	208465	THROCKMORTON Oc
SERVICE_AREA	208466	SOUTHMAYD Oc
SERVICE_AREA	208467	RUNAWAY BAY Oc
SERVICE_AREA	208468	EDEN Oc
SERVICE_AREA	208469	EVANT Oc
SERVICE_AREA	208471	PADUCAH Oc
SERVICE_AREA	208472	CAREY Oc
SERVICE_AREA	208473	TELL Oc
SERVICE_AREA	208474	NEWLIN ENVIRON Oc
SERVICE_AREA	208475	ESTELLINE Oc
SERVICE_AREA	208476	GOODETT Oc
SERVICE_AREA	208477	PANTEGO Oc
SERVICE_AREA	208478	WESTLAKE Oc

Segment	Value	Description
SERVICE_AREA	208479	ALMA Oc
SERVICE_AREA	208480	RICE Oc
SERVICE_AREA	208481	STAR HARBOR Oc
SERVICE_AREA	208482	SOMERVILLE Oc
SERVICE_AREA	208483	LAVON Oc
SERVICE_AREA	208485	FAIRVIEW (COLLIN) Oc
SERVICE_AREA	208486	HICKORY CREEK Oc
SERVICE_AREA	208487	HEATH Oc
SERVICE_AREA	208488	HASLET Oc
SERVICE_AREA	208489	SOUTHLAKE Oc
SERVICE_AREA	208490	OAK LEAF Oc
SERVICE_AREA	208492	AVALON Oc
SERVICE_AREA	208493	PAINT ROCK Oc
SERVICE_AREA	208494	GLENN HEIGHTS Oc
SERVICE_AREA	208495	RETREAT Oc
SERVICE_AREA	208496	LEONA Oc
SERVICE_AREA	208497	SALTILLO Oc
SERVICE_AREA	208498	LITTLE ELM Oc
SERVICE_AREA	208500	SAN ANGELO Oc
SERVICE_AREA	208501	AVOCA Oc
SERVICE_AREA	208502	MILES Oc
SERVICE_AREA	208503	ROWENA Oc
SERVICE_AREA	208504	BRONTE Oc
SERVICE_AREA	208505	ARCHER CITY Oc
SERVICE_AREA	208506	CLARENDON Oc
SERVICE_AREA	208507	HEDLEY Oc
SERVICE_AREA	208508	HOLLIDAY Oc
SERVICE_AREA	208509	MEGARGEL Oc
SERVICE_AREA	208510	OLNEY Oc
SERVICE_AREA	208511	TOCO Oc
SERVICE_AREA	208512	ANGUS Oc
SERVICE_AREA	208513	ROSS Oc
SERVICE_AREA	208514	CEDAR PARK Oc
SERVICE_AREA	208515	THE COLONY Oc
SERVICE_AREA	208516	GRAYSON CO IND PK Oc
SERVICE_AREA	208518	TRAVIS Oc
SERVICE_AREA	208519	CROSS ROADS (DENTON) Oc
SERVICE_AREA	208521	RENO(PARKER CO) Oc
SERVICE_AREA	208522	SUN VALLEY Oc
SERVICE_AREA	208523	BRUSHY CREEK Oc
SERVICE_AREA	208524	CORINTH Oc
SERVICE_AREA	208525	LEANDER Oc
SERVICE_AREA	208526	GOODLOW Oc
SERVICE_AREA	208527	MCCAULLEY Oc
SERVICE_AREA	208528	MARSHALL CREEK Oc
SERVICE_AREA	208529	BUTTERCUP CREEK Oc
SERVICE_AREA	208531	LINCOLN PARK Oc
SERVICE_AREA	208532	KNOLLWOOD Oc
SERVICE_AREA	208533	PECAN HILL Oc
SERVICE_AREA	208534	NORTHLAKE Oc
SERVICE_AREA	208535	CORRAL CITY Oc
SERVICE_AREA	208536	LONGVIEW Oc
SERVICE_AREA	208537	LAKEPORT Oc
SERVICE_AREA	208538	ROLLING MEADOWS Oc
SERVICE_AREA	208539	BAMBURG Oc
SERVICE_AREA	208540	SABINE Oc
SERVICE_AREA	208541	LELIA LAKE Oc
SERVICE_AREA	208542	MOBILE CITY Oc
SERVICE_AREA	208543	SAMNORWOOD Oc
SERVICE_AREA	208544	VALLEY VIEW(WICHITA) Oc
SERVICE_AREA	208545	TROPHY CLUB Oc
SERVICE_AREA	208546	COPPELL GAS LIGHTS Oc
SERVICE_AREA	208547	IOWA PARK GAS LIGHTS Oc
SERVICE_AREA	208560	LOFTIN Oc
SERVICE_AREA	208580	MAMBRINO Oc
SERVICE_AREA	208592	GILLILAND Oc
SERVICE_AREA	208593	KURTEN Oc
SERVICE_AREA	208596	CASHION COMMUNITY Oc
SERVICE_AREA	208597	RIVER CREEK Oc
SERVICE_AREA	208598	HORSESHOE Oc
SERVICE_AREA	208599	PECANWAY Oc
SERVICE_AREA	208600	WICHITA FALLS Oc
SERVICE_AREA	208617	OVILLA Oc
SERVICE_AREA	208630	TALTY Oc
SERVICE_AREA	208638	DOUBLE OAK Oc
SERVICE_AREA	208639	PARKER Oc
SERVICE_AREA	208640	BARTONVILLE Oc
SERVICE_AREA	208644	COPPER CANYON Oc
SERVICE_AREA	208698	WIXON VALLEY Oc
SERVICE_AREA	208700	WACO Oc
SERVICE_AREA	208701	STONE RIDGE Oc
SERVICE_AREA	208702	UNION HILL Oc
SERVICE_AREA	208703	CROSSROADS-HENDERSON Oc
SERVICE_AREA	208704	BRAZOS BEND Oc
SERVICE_AREA	208705	ARTHUR CITY_Oc
SERVICE_AREA	208706	BRUCEVILLE_Oc
SERVICE_AREA	208707	CROWELL_Oc
SERVICE_AREA	208708	DEL VALLE_Oc
SERVICE_AREA	208709	EDDY_Oc
SERVICE_AREA	208710	EDGEWOOD_Oc
SERVICE_AREA	208711	FLINT_Oc
SERVICE_AREA	208712	GLADEWATER_Oc
SERVICE_AREA	208713	GRAPELAND_Oc
SERVICE_AREA	208714	JACKSONVILLE_Oc
SERVICE_AREA	208715	KILGORE_Oc
SERVICE_AREA	208716	HENDERSON_Oc
SERVICE_AREA	208717	ELKHART_Oc
SERVICE_AREA	208718	OVALO_Oc
SERVICE_AREA	208719	OVERTON_Oc
SERVICE_AREA	208720	POWDERLY_Oc
SERVICE_AREA	208721	SHEPPARD AFB_Oc
SERVICE_AREA	208722	VALLEY VIEW_Oc
SERVICE_AREA	208723	WILLS POINT_Oc
SERVICE_AREA	208724	PORT ARTHUR_Oc
SERVICE_AREA	208725	BAGWELL_Oc
SERVICE_AREA	208726	CUNNEY_Oc
SERVICE_AREA	208727	DUNN_Oc
SERVICE_AREA	208728	FLORENCE_Oc
SERVICE_AREA	208729	HEIDENHEIMER_Oc
SERVICE_AREA	208730	KLONDIKE_Oc
SERVICE_AREA	208731	MERTENS_Oc
SERVICE_AREA	208732	NAVAL AIR STATION/ JRB_Oc
SERVICE_AREA	208733	TURKEY_Oc
SERVICE_AREA	208734	WARING_Oc
SERVICE_AREA	208735	MILDRED_Oc

Segment	Value	Description
SERVICE_AREA	208736	ALEDO_Oc
SERVICE_AREA	208738	Post Oak Bend Ic
SERVICE_AREA	208739	Winnboro Oc
SERVICE_AREA	208740	IOLA_Oc
SERVICE_AREA	208741	APR_Oc
SERVICE_AREA	208742	Weatherford Oc
SERVICE_AREA	208743	McLendon-Chisholm_Oc
SERVICE_AREA	208746	Charges w/o Service_Oc
SERVICE_AREA	208751	DEW Oc
SERVICE_AREA	208800	RIGHT OF WAY Oc
SERVICE_AREA	208806	SOMMERVILLE GC101 Oc
SERVICE_AREA	208807	SOMMERVILLE GC102 Oc
SERVICE_AREA	208810	CENTRAL Oc
SERVICE_AREA	208820	SOMMERVILLE GC107 Oc
SERVICE_AREA	208821	MANOR-GC Oc
SERVICE_AREA	208822	COLLEGE STATION-GC Oc
SERVICE_AREA	208850	FORT WORTH Oc
SERVICE_AREA	208851	BENBROOK Oc
SERVICE_AREA	208852	EDGECLIFF VILLAGE Oc
SERVICE_AREA	208853	FOREST HILL Oc
SERVICE_AREA	208854	HALTOM CITY Oc
SERVICE_AREA	208855	KENNEDALE Oc
SERVICE_AREA	208856	LAKESIDE Oc
SERVICE_AREA	208857	LAKE WORTH Oc
SERVICE_AREA	208858	NORTH RICHLAND HILLS Oc
SERVICE_AREA	208859	RICHLAND HILLS Oc
SERVICE_AREA	208860	RIVER OAKS Oc
SERVICE_AREA	208861	SANSOM PARK VILLAGE Oc
SERVICE_AREA	208862	WESTOVER HILLS Oc
SERVICE_AREA	208863	WESTWORTH VILLAGE Oc
SERVICE_AREA	208864	WHITE SETTLEMENT Oc
SERVICE_AREA	208865	BLUE MOUND Oc
SERVICE_AREA	208867	RENDON Oc
SERVICE_AREA	208911	DALLAS Oc
SERVICE_AREA	208912	HIGHLAND PARK Oc
SERVICE_AREA	208913	UNIVERSITY PARK Oc
SERVICE_AREA	208914	COCKRELL HILL Oc
SERVICE_AREA	700000	Atmos Pipeline - Texas
SERVICE_AREA	700001	State - Payment Only
SERVICE_AREA	700002	Anderson County
SERVICE_AREA	700003	Abbot
SERVICE_AREA	700004	Abilene
SERVICE_AREA	700006	Addison
SERVICE_AREA	700009	Allen
SERVICE_AREA	700011	Alvarado
SERVICE_AREA	700012	Bell County
SERVICE_AREA	700014	Brazos County
SERVICE_AREA	700017	Anson
SERVICE_AREA	700018	Argyle
SERVICE_AREA	700021	Arlington
SERVICE_AREA	700023	Athens
SERVICE_AREA	700024	Aubrey
SERVICE_AREA	700025	Austin
SERVICE_AREA	700026	Azle (Parker County)
SERVICE_AREA	700027	Comanche County
SERVICE_AREA	700028	Bangs
SERVICE_AREA	700030	Ballinger
SERVICE_AREA	700031	Cooke County
SERVICE_AREA	700032	Bardwell
SERVICE_AREA	700033	Coryell County
SERVICE_AREA	700034	Barry
SERVICE_AREA	700035	Bedford
SERVICE_AREA	700036	Cooper Compressor-Delta County (Ben Franklin)
SERVICE_AREA	700037	Bells
SERVICE_AREA	700038	Belton
SERVICE_AREA	700039	Blackwell
SERVICE_AREA	700040	Blooming Grove
SERVICE_AREA	700041	Eratl County
SERVICE_AREA	700042	Falls County
SERVICE_AREA	700044	Bonham
SERVICE_AREA	700045	Boyd
SERVICE_AREA	700046	Franklin County
SERVICE_AREA	700047	Bowie
SERVICE_AREA	700048	Brownwood
SERVICE_AREA	700050	Bryan
SERVICE_AREA	700051	Bronte
SERVICE_AREA	700053	Buffalo
SERVICE_AREA	700054	Grimes County
SERVICE_AREA	700055	Burkburnett
SERVICE_AREA	700056	Burleson
SERVICE_AREA	700057	Burnet
SERVICE_AREA	700058	Caddo Mills
SERVICE_AREA	700060	Hamilton County
SERVICE_AREA	700061	Bethel Storage LSP Pipeline
SERVICE_AREA	700062	Opelika Comp-Henderson County
SERVICE_AREA	700063	North Henderson Comp LSP Pipe
SERVICE_AREA	700064	Tri-Cities M Line Comp LSP Pi
SERVICE_AREA	700065	Caston
SERVICE_AREA	700066	Tri-Cities Stor Comp LSP Pipe
SERVICE_AREA	700067	Hill County
SERVICE_AREA	700068	Hood County
SERVICE_AREA	700071	Carrollton
SERVICE_AREA	700072	Cayuga
SERVICE_AREA	700073	Cedar Hill
SERVICE_AREA	700074	Hunt County
SERVICE_AREA	700075	Cedar Park
SERVICE_AREA	700076	Jack County
SERVICE_AREA	700079	Cisco
SERVICE_AREA	700080	Clarksville
SERVICE_AREA	700081	Chapel Hill
SERVICE_AREA	700082	Cleburne
SERVICE_AREA	700083	Childress
SERVICE_AREA	700084	College Station
SERVICE_AREA	700085	Colleyville
SERVICE_AREA	700086	Lamar County
SERVICE_AREA	700087	Clyde
SERVICE_AREA	700089	Comanche
SERVICE_AREA	700090	Coleman
SERVICE_AREA	700091	Lampasas County
SERVICE_AREA	700092	Leon County
SERVICE_AREA	700094	Coppell
SERVICE_AREA	700096	Madison County
SERVICE_AREA	700097	Corinth
SERVICE_AREA	700098	Corsicana
SERVICE_AREA	700099	Mclennan County

Segment	Value	Description
SERVICE_AREA	700100	Midland County
SERVICE_AREA	700101	Milam County
SERVICE_AREA	700102	Mitchell County
SERVICE_AREA	700104	Dallas
SERVICE_AREA	700105	Navarro County
SERVICE_AREA	700106	Decatur
SERVICE_AREA	700107	Deer Park
SERVICE_AREA	700109	Denison
SERVICE_AREA	700110	Parker County
SERVICE_AREA	700111	Denton
SERVICE_AREA	700112	Desoto
SERVICE_AREA	700114	Rains County
SERVICE_AREA	700115	Dubin
SERVICE_AREA	700117	Duncanville
SERVICE_AREA	700118	Runnels County
SERVICE_AREA	700119	Early
SERVICE_AREA	700120	Eastland
SERVICE_AREA	700121	LSP Ntw-Lake Dallas Storage
SERVICE_AREA	700122	Lapan Storage LSP Pipeline
SERVICE_AREA	700123	New York Storage LSP Pipeline
SERVICE_AREA	700126	Edom
SERVICE_AREA	700127	San Saba County
SERVICE_AREA	700128	Line 73 Compressor LSP
SERVICE_AREA	700129	Scurry County
SERVICE_AREA	700130	Smith County
SERVICE_AREA	700131	Emhouse
SERVICE_AREA	700132	Emory
SERVICE_AREA	700133	Ennis
SERVICE_AREA	700134	Tom Green County
SERVICE_AREA	700135	Everman
SERVICE_AREA	700136	Fairfield
SERVICE_AREA	700137	Fairview (Collin)
SERVICE_AREA	700138	Fairview (Wise)
SERVICE_AREA	700139	Farmers Branch
SERVICE_AREA	700140	Fate
SERVICE_AREA	700141	Fernis
SERVICE_AREA	700143	Flower Mound
SERVICE_AREA	700144	Forney
SERVICE_AREA	700145	Wise County
SERVICE_AREA	700146	Fort Worth
SERVICE_AREA	700148	Frisco
SERVICE_AREA	700150	Fredericksburg
SERVICE_AREA	700151	Frost
SERVICE_AREA	700152	Gainesville
SERVICE_AREA	700153	Garland
SERVICE_AREA	700154	Gatesville
SERVICE_AREA	700155	Garrett
SERVICE_AREA	700156	Georgetown (Outside SPD)
SERVICE_AREA	700157	Glen Rose
SERVICE_AREA	700158	Godley
SERVICE_AREA	700159	Gordon
SERVICE_AREA	700160	Gorman
SERVICE_AREA	700161	Granbury
SERVICE_AREA	700162	Grand Prairie
SERVICE_AREA	700163	Grandview
SERVICE_AREA	700164	Greenville
SERVICE_AREA	700165	Grapevine
SERVICE_AREA	700166	Groesbeck
SERVICE_AREA	700167	Hamilton
SERVICE_AREA	700168	Haslet
SERVICE_AREA	700169	Heama
SERVICE_AREA	700170	Iola Compressor LSP Pipeline
SERVICE_AREA	700171	Heath
SERVICE_AREA	700172	North Zulch Compressor LSP Net
SERVICE_AREA	700173	Haskell
SERVICE_AREA	700174	Gulf Coast Sys - Line V4 LSP P
SERVICE_AREA	700175	Katy Compressor LSP Pipeline
SERVICE_AREA	700176	Waller Compressor LSP Pipeline
SERVICE_AREA	700177	Henrietta
SERVICE_AREA	700178	Grosbeck Compressor LSP Pipeline
SERVICE_AREA	700180	Henderson
SERVICE_AREA	700181	Hickory Creek
SERVICE_AREA	700183	Hillsboro
SERVICE_AREA	700184	Holland
SERVICE_AREA	700185	Hubbard
SERVICE_AREA	700186	Hurst
SERVICE_AREA	700187	Hutchins
SERVICE_AREA	700188	Irving
SERVICE_AREA	700189	Iowa Park
SERVICE_AREA	700190	Itasca
SERVICE_AREA	700191	Jacksboro
SERVICE_AREA	700192	Josephine
SERVICE_AREA	700193	Joshua
SERVICE_AREA	700194	Justin
SERVICE_AREA	700195	Katy
SERVICE_AREA	700196	Kaufman
SERVICE_AREA	700197	Keene
SERVICE_AREA	700198	Keller
SERVICE_AREA	700199	Kemp
SERVICE_AREA	700200	Kerens
SERVICE_AREA	700201	Kernville
SERVICE_AREA	700202	Killeen
SERVICE_AREA	700203	Knox City
SERVICE_AREA	700204	Lake Dallas
SERVICE_AREA	700205	Lakeside
SERVICE_AREA	700206	Lake Worth Village
SERVICE_AREA	700207	Lampasas
SERVICE_AREA	700208	Lancaster
SERVICE_AREA	700209	Lexington
SERVICE_AREA	700210	Lewisville
SERVICE_AREA	700211	Leander
SERVICE_AREA	700212	LSP Ntw-Abilene Compressor
SERVICE_AREA	700213	LSP Ntw-Stamford Compressor
SERVICE_AREA	700214	EPI-Stamford Compressor
SERVICE_AREA	700215	Little River Academy
SERVICE_AREA	700217	Longview (Gregg County)
SERVICE_AREA	700219	Waha Header LSP Pipeline
SERVICE_AREA	700222	LSP Ntw-Pecan Storage
SERVICE_AREA	700223	LSP Ntw-Clarkson Compressor
SERVICE_AREA	700224	LSP Ntw-Oakridge Compressor
SERVICE_AREA	700225	Marynsal Compressor LSP Pipe
SERVICE_AREA	700226	LSP Ntw-Snyder Compressor
SERVICE_AREA	700227	Huckaby Compressor-LSP
SERVICE_AREA	700228	Mansfield
SERVICE_AREA	700229	Marlin

Segment	Value	Description
SERVICE_AREA	700230	Maypearl
SERVICE_AREA	700231	Mckinney
SERVICE_AREA	700232	Madisonville
SERVICE_AREA	700233	Marble Falls
SERVICE_AREA	700234	Mesquite
SERVICE_AREA	700235	Mexia
SERVICE_AREA	700236	Midlothian
SERVICE_AREA	700237	Midlothian
SERVICE_AREA	700238	Monahans
SERVICE_AREA	700239	Moody
SERVICE_AREA	700240	Murchison
SERVICE_AREA	700241	Nevada
SERVICE_AREA	700242	Newark (Wise County)
SERVICE_AREA	700243	Nolanville
SERVICE_AREA	700244	Nocona
SERVICE_AREA	700245	North Richland Hills
SERVICE_AREA	700246	Northlake
SERVICE_AREA	700247	Oakwood
SERVICE_AREA	700248	Ovilla
SERVICE_AREA	700249	Howard Compressor LSP Pipeline
SERVICE_AREA	700250	O'Brien
SERVICE_AREA	700251	Palestine
SERVICE_AREA	700252	Palmer
SERVICE_AREA	700253	Paradise
SERVICE_AREA	700254	Paris
SERVICE_AREA	700256	Penelope
SERVICE_AREA	700257	Plano
SERVICE_AREA	700258	Central Compressor-Pilot Point
SERVICE_AREA	700261	Poynor
SERVICE_AREA	700263	Prosper
SERVICE_AREA	700265	Quitman
SERVICE_AREA	700266	Ranger (Outside Hospital District)
SERVICE_AREA	700267	Red Oak
SERVICE_AREA	700268	Reno-Lamar Co
SERVICE_AREA	700269	Rhame
SERVICE_AREA	700270	Rose
SERVICE_AREA	700271	Richardson
SERVICE_AREA	700272	Richland
SERVICE_AREA	700273	Riesel
SERVICE_AREA	700274	Roanoke
SERVICE_AREA	700275	Robert Lee
SERVICE_AREA	700276	Rockwall
SERVICE_AREA	700277	Round Rock
SERVICE_AREA	700278	Rowlett
SERVICE_AREA	700279	Eastland Memorial Hospital District
SERVICE_AREA	700280	Royse City
SERVICE_AREA	700281	Runaway Bay
SERVICE_AREA	700282	San Angelo
SERVICE_AREA	700284	Saginaw
SERVICE_AREA	700285	Savoy
SERVICE_AREA	700287	Seagoville
SERVICE_AREA	700288	LSP Pipeline
SERVICE_AREA	700290	Shady Shores
SERVICE_AREA	700292	Sherman
SERVICE_AREA	700293	Snyder
SERVICE_AREA	700294	Somerville
SERVICE_AREA	700295	Indirect Const Overhead
SERVICE_AREA	700296	Santa Anna
SERVICE_AREA	700297	Fort Worth Crme Control District
SERVICE_AREA	700298	Sherman Compressor
SERVICE_AREA	700299	Springtown
SERVICE_AREA	700301	Stephenville
SERVICE_AREA	700302	Sugar Land
SERVICE_AREA	700303	Sulphur Springs
SERVICE_AREA	700304	Sunnyvale
SERVICE_AREA	700305	Sweetwater
SERVICE_AREA	700306	Taylor
SERVICE_AREA	700307	Teague
SERVICE_AREA	700308	Temple
SERVICE_AREA	700309	Terrell
SERVICE_AREA	700310	The Colony
SERVICE_AREA	700311	Tioga
SERVICE_AREA	700313	Tyler
SERVICE_AREA	700314	Vernon
SERVICE_AREA	700315	Venus
SERVICE_AREA	700316	Waco
SERVICE_AREA	700317	Tye
SERVICE_AREA	700318	Waxahachie
SERVICE_AREA	700319	Walnut Springs
SERVICE_AREA	700321	Whitehouse
SERVICE_AREA	700322	Wichita Falls (Wichita County)
SERVICE_AREA	700323	Wolfe City
SERVICE_AREA	700324	Wylie
SERVICE_AREA	700330	Oklahoma Unincorp
SERVICE_AREA	700331	Rolling Meadows Unincorp
SERVICE_AREA	700337	Outside City Limits-Accru Only
SERVICE_AREA	700338	Suspense Balance
SERVICE_AREA	700340	L&B (2Ns)-Lsp
SERVICE_AREA	700341	Texas
SERVICE_AREA	700342	Texas TRC - Regulated
SERVICE_AREA	700343	Oklahoma
SERVICE_AREA	700344	Snyder Compressor Station
SERVICE_AREA	700501	Howard - Enbridge Compressor
SERVICE_AREA	700502	WAHA & Compressor Station
SERVICE_AREA	710000	NSL-Atmos Only
SERVICE_AREA	711000	NSL-Partnership
SERVICE_AREA	711001	NSL-Howard - ETF Compressors
SERVICE_AREA	711002	NSL-Ponder Compressors
SERVICE_AREA	800000	Storage-Corporate
SERVICE_AREA	800001	Barnsley
SERVICE_AREA	800002	Kansas
SERVICE_AREA	800003	Suspense Center
SERVICE_AREA	810000	TransLa Energy Services
SERVICE_AREA	810700	Lafayette-TL Energy Services
SERVICE_AREA	810701	TLES-Mansfield
SERVICE_AREA	810702	TLES-Natchitoches
SERVICE_AREA	810703	Winnfield-TL Energy Services
SERVICE_AREA	810706	Many-TL Energy Services
SERVICE_AREA	810729	Oita-TLES
SERVICE_AREA	810766	New Iberia-TL Energy Services
SERVICE_AREA	811000	WKG Energy Services
SERVICE_AREA	811500	Owensboro
SERVICE_AREA	811501	Beaver Dam
SERVICE_AREA	811502	Calhoun
SERVICE_AREA	811503	Cloverport

Segment	Value	Description
SERVICE_AREA	811504	Fordsville
SERVICE_AREA	811505	Hardinsburg
SERVICE_AREA	811506	Hartford
SERVICE_AREA	811507	Hawesville
SERVICE_AREA	811508	Whitesville
SERVICE_AREA	811515	Madisonville
SERVICE_AREA	811516	Earlington
SERVICE_AREA	811517	Hanson
SERVICE_AREA	811518	Morton's Gap
SERVICE_AREA	811519	Nortonville
SERVICE_AREA	811520	St Charles
SERVICE_AREA	811521	Sabree
SERVICE_AREA	811522	Dixon
SERVICE_AREA	811523	Slaughters
SERVICE_AREA	811524	South Henderson
SERVICE_AREA	811527	Wkg Measurement
SERVICE_AREA	811530	Princeton
SERVICE_AREA	811531	Cadiz
SERVICE_AREA	811532	Dawson Springs
SERVICE_AREA	811533	Eddyville
SERVICE_AREA	811534	Marion
SERVICE_AREA	811535	Fredonia
SERVICE_AREA	811537	Hopkinsville
SERVICE_AREA	811538	Crofton
SERVICE_AREA	811540	Greenville
SERVICE_AREA	811541	Central City
SERVICE_AREA	811542	Bremen
SERVICE_AREA	811543	Powderly
SERVICE_AREA	811544	Sacramento
SERVICE_AREA	811545	Rural Owensboro
SERVICE_AREA	811546	Rural Madisonville
SERVICE_AREA	811547	Rural Paducah
SERVICE_AREA	811548	Rural Bowling Green
SERVICE_AREA	811549	Rural Danville
SERVICE_AREA	811550	Paducah
SERVICE_AREA	811551	Calvert City
SERVICE_AREA	811552	Gilbertsville
SERVICE_AREA	811553	Grand Rivers
SERVICE_AREA	811555	Mayfield
SERVICE_AREA	811556	Water Valley
SERVICE_AREA	811557	Wingo
SERVICE_AREA	811558	Symsonia
SERVICE_AREA	811560	Bowling Green
SERVICE_AREA	811562	Russellville
SERVICE_AREA	811563	Adairville
SERVICE_AREA	811564	Elkton
SERVICE_AREA	811565	Franklin
SERVICE_AREA	811566	Auburn
SERVICE_AREA	811567	Woodburn
SERVICE_AREA	811570	Glasgow
SERVICE_AREA	811571	Cave City
SERVICE_AREA	811572	Hiseville
SERVICE_AREA	811573	Horse Cave
SERVICE_AREA	811574	Munfordville
SERVICE_AREA	811575	Oakland
SERVICE_AREA	811576	Park City
SERVICE_AREA	811577	Smith's Grove
SERVICE_AREA	811580	Danville
SERVICE_AREA	811581	Hustonville/Moreland
SERVICE_AREA	811582	Junction City
SERVICE_AREA	811583	Lancaster
SERVICE_AREA	811584	Perryville
SERVICE_AREA	811585	Stanford
SERVICE_AREA	811587	Lebanon
SERVICE_AREA	811588	Springfield
SERVICE_AREA	811590	Harrodsburg
SERVICE_AREA	811591	Greensburg
SERVICE_AREA	811592	Campbellsville
SERVICE_AREA	811593	Greensburg
SERVICE_AREA	811595	Shelbyville
SERVICE_AREA	811596	Lawrenceburg
SERVICE_AREA	811599	Wkg BU A&G
SERVICE_AREA	812000	United Cities Energy Services
SERVICE_AREA	812130	Union City
SERVICE_AREA	812135	Colombia
SERVICE_AREA	812140	Shelbyville
SERVICE_AREA	812144	Franklin
SERVICE_AREA	812145	Murfreesboro
SERVICE_AREA	812151	Maryville
SERVICE_AREA	812152	Johnson City
SERVICE_AREA	812153	Kingsport
SERVICE_AREA	812154	Tri-Cities
SERVICE_AREA	812155	Green
SERVICE_AREA	812156	Morrisstown
SERVICE_AREA	812157	Johnson City
SERVICE_AREA	812159	Elizabethtown
SERVICE_AREA	812162	Alcoa IS_CL
SERVICE_AREA	812163	Abingdon
SERVICE_AREA	812164	Macon
SERVICE_AREA	812165	Wytheville
SERVICE_AREA	812166	Pulaski
SERVICE_AREA	812168	Radford
SERVICE_AREA	812169	Blacksburg
SERVICE_AREA	812170	Gaffney SC
SERVICE_AREA	812175	Gainsville GA
SERVICE_AREA	812180	Columbus
SERVICE_AREA	812181	Virden
SERVICE_AREA	812182	Vandalia
SERVICE_AREA	812183	Bristol
SERVICE_AREA	812189	Keokuk
SERVICE_AREA	812191	Hannibal
SERVICE_AREA	812192	Canton
SERVICE_AREA	812195	Palmyra
SERVICE_AREA	812680	Bowling Green
SERVICE_AREA	812681	Edina
SERVICE_AREA	812682	Kahoka
SERVICE_AREA	812683	La Belle
SERVICE_AREA	812684	La Grange
SERVICE_AREA	812686	Memphis
SERVICE_AREA	812905	Elizabethton
SERVICE_AREA	812906	Bristol VA
SERVICE_AREA	812907	Abingdon
SERVICE_AREA	813000	Greeley Energy Services
SERVICE_AREA	813250	Bonner Springs-GES
SERVICE_AREA	813251	Bonner Springs-GES

Segment	Value	Description
SERVICE_AREA	813252	Kansas City
SERVICE_AREA	813253	Edwardsville-GES
SERVICE_AREA	813254	Eudora-GES
SERVICE_AREA	813255	GES-Lawrence
SERVICE_AREA	813256	De Soto-GES
SERVICE_AREA	813257	Wilder-GES
SERVICE_AREA	813258	GES-Clearview City
SERVICE_AREA	813259	GES-Shawnee - R
SERVICE_AREA	813261	Lenexa-GES
SERVICE_AREA	813262	Olathe-GES
SERVICE_AREA	813263	Basethon-GES
SERVICE_AREA	813264	Rosedale-GES
SERVICE_AREA	813265	Lincoln Park-GES
SERVICE_AREA	813266	Parlin-GES
SERVICE_AREA	813267	Lake of the Forest-GES
SERVICE_AREA	813268	Monticello Twp-GES
SERVICE_AREA	813269	Wisley-GES
SERVICE_AREA	813270	Almont
SERVICE_AREA	813271	Fairmont Township-GES
SERVICE_AREA	813273	Pleasanton-GES
SERVICE_AREA	813274	Mound City-GES
SERVICE_AREA	813275	GES-Prescott
SERVICE_AREA	813276	GES-Fulton
SERVICE_AREA	813277	GES-Redfield
SERVICE_AREA	813278	Fort Scott-GES
SERVICE_AREA	813279	Fairmont Township-GES
SERVICE_AREA	813280	Potosi Township-GES
SERVICE_AREA	813281	Sheridan Township-GES
SERVICE_AREA	813282	Freedom Twp-GES
SERVICE_AREA	813283	Marmation Twp-GES
SERVICE_AREA	813284	Osage Twp-GES
SERVICE_AREA	813285	Scott Township-GES
SERVICE_AREA	813286	Mill Creek Township-GES
SERVICE_AREA	813300	Herington-GES
SERVICE_AREA	813301	Delavan-GES
SERVICE_AREA	813302	Lost Springs-GES
SERVICE_AREA	813304	Township #7-GES
SERVICE_AREA	813330	Council Grove-GES
SERVICE_AREA	813331	Council Grove 2-GES
SERVICE_AREA	813332	White City-GES
SERVICE_AREA	813334	Cottonwood Falls-GES
SERVICE_AREA	813335	GES-Strong City
SERVICE_AREA	813345	Marion-GES
SERVICE_AREA	813346	Hillsboro-GES
SERVICE_AREA	813347	Lincolnton-GES
SERVICE_AREA	813348	GES-Marion Lake
SERVICE_AREA	813349	Peabody-GES
SERVICE_AREA	813350	Tampa-GES
SERVICE_AREA	813351	Pilsen-GES
SERVICE_AREA	813352	Auline-GES
SERVICE_AREA	813353	Ramona
SERVICE_AREA	813354	Florence-GES
SERVICE_AREA	813356	Clear Creek Township-GES
SERVICE_AREA	813364	Peabody, KS-GES
SERVICE_AREA	813365	Yates Center-GES
SERVICE_AREA	813366	Yates Center-GES
SERVICE_AREA	813367	Coffeerville-GES
SERVICE_AREA	813368	Independence-GES
SERVICE_AREA	813369	Johnson County-Olathe
SERVICE_AREA	813370	Ness City-GES
SERVICE_AREA	813371	Bazine-GES
SERVICE_AREA	813372	GES-Alexander
SERVICE_AREA	813373	GES-McCraken
SERVICE_AREA	813374	Danville-GES
SERVICE_AREA	813375	Anthony, KS-GES
SERVICE_AREA	813376	GES-Hunnewell
SERVICE_AREA	813377	South Haven-GES
SERVICE_AREA	813378	Caldwell-GES
SERVICE_AREA	813379	GES-Hazellton
SERVICE_AREA	813380	Fredonia
SERVICE_AREA	813381	Galesburg
SERVICE_AREA	813382	Linwood
SERVICE_AREA	813383	Anthony-GES
SERVICE_AREA	813384	Mound Valley
SERVICE_AREA	813385	Eureka-GES
SERVICE_AREA	813386	Neal-GES
SERVICE_AREA	813387	Toronto-GES
SERVICE_AREA	813388	GES-Danville
SERVICE_AREA	813389	Spring Hill
SERVICE_AREA	813390	Batchelor Township-GES
SERVICE_AREA	813455	GES-Johnson
SERVICE_AREA	813456	Mantler-GES
SERVICE_AREA	813457	Big Bow Township-GES
SERVICE_AREA	813458	Mantler Township-GES
SERVICE_AREA	813459	Stanton Township-GES
SERVICE_AREA	813460	Richfield Township-GES
SERVICE_AREA	813461	Wesleya Township-GES
SERVICE_AREA	813465	Ulysses-GES
SERVICE_AREA	813466	Hickok-GES
SERVICE_AREA	813467	Sherman Township-GES
SERVICE_AREA	813468	Sullivan Township-GES
SERVICE_AREA	813469	Lincoln Township-GES
SERVICE_AREA	813470	Harmony Township-GES
SERVICE_AREA	813475	Syracuse-GES
SERVICE_AREA	813476	Kendall-GES
SERVICE_AREA	813477	Bear Creek Township-GES
SERVICE_AREA	813478	Coolidge Township-GES
SERVICE_AREA	813479	Kendall Township-GES
SERVICE_AREA	813480	Lamont Township-GES
SERVICE_AREA	813481	Liberty Township-GES
SERVICE_AREA	813482	Syracuse Township-GES
SERVICE_AREA	813483	Hartland Township-GES
SERVICE_AREA	813557	Big Bow Township-GES
SERVICE_AREA	813660	Rich Hill-GES
SERVICE_AREA	813661	Hume-GES
SERVICE_AREA	813800	Denver-GES
SERVICE_AREA	813810	Greeley
SERVICE_AREA	813811	Ault
SERVICE_AREA	813812	Eaton
SERVICE_AREA	813813	Evans
SERVICE_AREA	813814	GES-Garden City
SERVICE_AREA	813815	Clarend
SERVICE_AREA	813816	Hudson
SERVICE_AREA	813817	Kaenesburg
SERVICE_AREA	813818	GES-Kersey

Segment	Value	Description
SERVICE_AREA	813819	LaSalle
SERVICE_AREA	813820	Lucerne-GES
SERVICE_AREA	813821	Platteville
SERVICE_AREA	813823	Pierce
SERVICE_AREA	813824	Prospect Valley-GES
SERVICE_AREA	813825	Roggen
SERVICE_AREA	813826	Nunn
SERVICE_AREA	813827	Outside Ault-GES
SERVICE_AREA	813828	Outside Eaton-GES
SERVICE_AREA	813831	Outside Gilcrest-GES
SERVICE_AREA	813832	Outside Greeley-GES
SERVICE_AREA	813838	Outside Platteville-GES
SERVICE_AREA	813845	Graig
SERVICE_AREA	813846	Mesker
SERVICE_AREA	813847	Hayden
SERVICE_AREA	813849	Outside Hayden-GES
SERVICE_AREA	813850	Outside Graig-GES
SERVICE_AREA	813855	Steamboat Springs
SERVICE_AREA	813856	Miner-GES
SERVICE_AREA	813857	Outside Steamboat Springs-GES
SERVICE_AREA	813860	Canon City
SERVICE_AREA	813861	Florence, Co
SERVICE_AREA	813862	Portland-GES
SERVICE_AREA	813863	Penrose
SERVICE_AREA	813864	Williamsburg
SERVICE_AREA	813865	Rockvale-GES
SERVICE_AREA	813866	Outside Canon City-GES
SERVICE_AREA	813873	Salida
SERVICE_AREA	813874	GES-Poncha Springs
SERVICE_AREA	813875	GES-Nathrop
SERVICE_AREA	813877	Outside Poncha-GES
SERVICE_AREA	813880	Gunnison
SERVICE_AREA	813881	Crested Butte
SERVICE_AREA	813882	Mount Crested Butte-GES
SERVICE_AREA	813883	Outside Crested Butte-GES
SERVICE_AREA	813885	Outside Gunnison-Gunnison County-GES
SERVICE_AREA	813901	Lamar
SERVICE_AREA	813902	GES-Energy Park I
SERVICE_AREA	813903	GES-McClave
SERVICE_AREA	813904	Brandon
SERVICE_AREA	813905	Eads
SERVICE_AREA	813906	Bristol
SERVICE_AREA	813907	Granada
SERVICE_AREA	813908	Hartman
SERVICE_AREA	813909	GES-Holly
SERVICE_AREA	813910	Komman-GES
SERVICE_AREA	813911	Wiley
SERVICE_AREA	813921	Outside Lamar-GES
SERVICE_AREA	813922	Outside Wiley-GES
SERVICE_AREA	813924	Springfield
SERVICE_AREA	813925	GES-Pritchett
SERVICE_AREA	813926	Two Buttes-GES
SERVICE_AREA	813927	Vilas
SERVICE_AREA	813928	Walsh
SERVICE_AREA	813930	Outside Springfield-GES
SERVICE_AREA	813935	Durango
SERVICE_AREA	813936	Outside Durango-GES
SERVICE_AREA	813938	Cortez
SERVICE_AREA	813939	Dolores
SERVICE_AREA	813940	Mancos
SERVICE_AREA	813941	Dove Creek
SERVICE_AREA	813942	Canon-GES
SERVICE_AREA	813943	Egnar-GES
SERVICE_AREA	813944	Outside Cortez-GES
SERVICE_AREA	814000	Energas Energy Services Trust
SERVICE_AREA	814001	Big Spring
SERVICE_AREA	814002	Forsan-EES
SERVICE_AREA	814003	Coahoma
SERVICE_AREA	814006	Pampa
SERVICE_AREA	814007	Panhandle
SERVICE_AREA	814009	West Texas Div Office
SERVICE_AREA	814010	Amarillo
SERVICE_AREA	814015	Fritch
SERVICE_AREA	814016	Sanford
SERVICE_AREA	814020	Dalhart
SERVICE_AREA	814021	Channing
SERVICE_AREA	814022	Hartley-EES
SERVICE_AREA	814031	Palisades
SERVICE_AREA	814032	Hereford
SERVICE_AREA	814033	Friona
SERVICE_AREA	814034	Bovina
SERVICE_AREA	814035	Dimmitt
SERVICE_AREA	814036	Canyon
SERVICE_AREA	814037	Happy
SERVICE_AREA	814038	Tulia
SERVICE_AREA	814039	Krass
SERVICE_AREA	814040	Plainview
SERVICE_AREA	814041	Hale Center
SERVICE_AREA	814042	Petersburg
SERVICE_AREA	814043	Floydada
SERVICE_AREA	814044	Lockney
SERVICE_AREA	814045	Silverton
SERVICE_AREA	814046	Quitlaque
SERVICE_AREA	814047	Turkey
SERVICE_AREA	814048	Littlefield
SERVICE_AREA	814049	Muleshoe
SERVICE_AREA	814050	Sudan
SERVICE_AREA	814051	Amherst-EES
SERVICE_AREA	814052	Anton
SERVICE_AREA	814053	Otton
SERVICE_AREA	814054	Earth
SERVICE_AREA	814055	Levelland
SERVICE_AREA	814056	Lubbock
SERVICE_AREA	814057	Abernathy
SERVICE_AREA	814058	Shallowater
SERVICE_AREA	814059	Idalou
SERVICE_AREA	814060	Ralls
SERVICE_AREA	814061	Lorenzo
SERVICE_AREA	814062	Crosbyton
SERVICE_AREA	814063	Stanton
SERVICE_AREA	814064	Southland
SERVICE_AREA	814065	Post
SERVICE_AREA	814066	Wilson
SERVICE_AREA	814067	Tahoka
SERVICE_AREA	814068	O'Donnell

Segment	Value	Description
SERVICE_AREA	814069	Lamesa
SERVICE_AREA	814070	Brownfield
SERVICE_AREA	814071	Ropesville-EES
SERVICE_AREA	814072	Meadow
SERVICE_AREA	814073	Seagraves
SERVICE_AREA	814074	Seminole
SERVICE_AREA	814075	Midland
SERVICE_AREA	814076	Stanton
SERVICE_AREA	814077	Odesa
SERVICE_AREA	814078	Withamal-EES
SERVICE_AREA	814079	Wolfforth
SERVICE_AREA	814080	New Deal
SERVICE_AREA	814081	Springlake-EES
SERVICE_AREA	814082	Vega
SERVICE_AREA	814083	Hart
SERVICE_AREA	814086	Welch
SERVICE_AREA	814087	Edmonson-EES
SERVICE_AREA	814088	New Home
SERVICE_AREA	814089	Smyer-EES
SERVICE_AREA	814090	Village of Tanglewood-EES
SERVICE_AREA	814091	Nazareth
SERVICE_AREA	814092	Wellman
SERVICE_AREA	814093	Ransom Canyon
SERVICE_AREA	814094	EES-Timbercreek Canyon
SERVICE_AREA	814096	Los Ybanez
SERVICE_AREA	814097	Opdyke
SERVICE_AREA	814098	Buffalo Spring Lake
SERVICE_AREA	814110	Bushland
SERVICE_AREA	814114	Dawn
SERVICE_AREA	814149	Spade
SERVICE_AREA	814171	Lenorah
SERVICE_AREA	814201	Claude
SERVICE_AREA	815000	Atmos Energy Marketing LLC
SERVICE_AREA	816000	Atmos Nonregulated Shared Services
SERVICE_AREA	817000	WKG Storage Inc
SERVICE_AREA	817001	East Diamond
SERVICE_AREA	817002	Crafton
SERVICE_AREA	817003	Alcan Pipeline
SERVICE_AREA	817004	Tar Springs Storage Field
SERVICE_AREA	818000	Atmos Pipeline & Storage Inc (Formerly Atmos Storage)
SERVICE_AREA	818001	Atmos Storage Lafayette Storage Field
SERVICE_AREA	818002	Atmos Storage Ft Necessity
SERVICE_AREA	820000	AEHI Corporate
SERVICE_AREA	820999	Contingent Capital - Budget Only
SERVICE_AREA	821000	Woodward Corporate
SERVICE_AREA	821001	Southern Resources
SERVICE_AREA	822000	TLGS-Corporate
SERVICE_AREA	822001	TLGS-Ft Necessity
SERVICE_AREA	823000	TLIG-Corporate
SERVICE_AREA	824000	WMLLC Franklin
SERVICE_AREA	825000	AEM - Owensboro, KY
SERVICE_AREA	825001	AEM - Louisville, KY
SERVICE_AREA	826000	WMLLC New Orleans
SERVICE_AREA	827000	WMLLC Dallas
SERVICE_AREA	828000	AEM-Louisiana
SERVICE_AREA	829000	Fort Necessity Gas Storage, LLC
SERVICE_AREA	830000	Blueflame
SERVICE_AREA	831000	AEM-Fair Hope, AL
SERVICE_AREA	832000	AEM-Olathe, KS
SERVICE_AREA	833000	AEM-Virginia Beach, VA
SERVICE_AREA	834000	AEM - Louisville, KY
SERVICE_AREA	835000	Straight Creek Gathering, LP
SERVICE_AREA	840000	PDH Holdings
SERVICE_AREA	850000	Propane
SERVICE_AREA	861000	Shrewsbury
SERVICE_AREA	862000	Atlas Engineering Interconnect
SERVICE_AREA	863000	O'Brien Resources
SERVICE_AREA	864000	NHFG LLC
SERVICE_AREA	865000	Straight Cr Gathering LP
SERVICE_AREA	866000	Phoenix Gas Gathering Company
SERVICE_AREA	867000	Straight Cr Gathering Co LLP
SERVICE_AREA	867001	Illinois Gas Transmission
SERVICE_AREA	868000	Park City
SERVICE_AREA	869000	Pioneer CBM
SERVICE_AREA	870000	Utility Services
SERVICE_AREA	870001	No name on file
SERVICE_AREA	870002	No name on file
SERVICE_AREA	870003	No name on file
SERVICE_AREA	870004	No name on file
SERVICE_AREA	870005	Exploration
SERVICE_AREA	870006	Woodward Marketing
SERVICE_AREA	870007	General Office
SERVICE_AREA	870008	General Office
SERVICE_AREA	870009	No name on file
SERVICE_AREA	870010	Utility Services
SERVICE_AREA	870011	Field Services
SERVICE_AREA	870012	Natural Gas Brokerage
SERVICE_AREA	870013	Energy Marketing
SERVICE_AREA	870014	Appliancesguard
SERVICE_AREA	870015	Suspense Center
SERVICE_AREA	870170	Gaffney SC
SERVICE_AREA	870175	Gainsville GA
SERVICE_AREA	870180	Columbus GA
SERVICE_AREA	871000	Kentucky Blue Gas
SERVICE_AREA	872000	Perdue Farms
SERVICE_AREA	880000	Rental
SERVICE_AREA	880130	Union City-Rental Division
SERVICE_AREA	880132	Brentwood Corporate Office
SERVICE_AREA	880135	Columbia-Rental Division
SERVICE_AREA	880140	Shelbyville-Rental Division
SERVICE_AREA	880144	Franklin
SERVICE_AREA	880145	Murfreesboro-Rental Division
SERVICE_AREA	880151	Maryville-Rental Division
SERVICE_AREA	880153	Kingsport
SERVICE_AREA	880154	Bristol-Rental Division
SERVICE_AREA	880155	Greenville-Rental Division
SERVICE_AREA	880156	Morristown-Rental Division
SERVICE_AREA	880157	Johnson City
SERVICE_AREA	880164	Marion
SERVICE_AREA	880165	Wytheville
SERVICE_AREA	880166	Pulaski
SERVICE_AREA	880168	Radford
SERVICE_AREA	880169	Blacksburg
SERVICE_AREA	880170	Gaffney-Rental Division
SERVICE_AREA	880175	Gainesville

Segment	Value	Description
SERVICE_AREA	880180	Columbus
SERVICE_AREA	880181	Virden
SERVICE_AREA	880182	Vandalia-Rental Division
SERVICE_AREA	880184	Salem
SERVICE_AREA	880185	Harrisburg-Rental Division
SERVICE_AREA	880186	Metropolis-Rental Division
SERVICE_AREA	880189	Keokuk
SERVICE_AREA	880190	Neelyville
SERVICE_AREA	880191	Hannibal
SERVICE_AREA	880192	Carlton
SERVICE_AREA	880365	Wyandotte
SERVICE_AREA	880366	Yales Center
SERVICE_AREA	880367	Coffeyville
SERVICE_AREA	880368	Independence
SERVICE_AREA	880369	Olathe
SERVICE_AREA	880901	Overland Park
SERVICE_AREA	880902	Energy Park I
SERVICE_AREA	880903	Energy Park II
SERVICE_AREA	880904	Energy Park III
SERVICE_AREA	880905	Elizabethton-Rental Division
SERVICE_AREA	880906	Bristol, VA
SERVICE_AREA	880907	Abingdon
SERVICE_AREA	880908	Exploration Division
SERVICE_AREA	880909	General Office
SERVICE_AREA	880910	No name on file
SERVICE_AREA	880911	No name on file
SERVICE_AREA	880912	No name on file
SERVICE_AREA	890000	Atmos Power Systems ( Formerly Leasing)
SERVICE_AREA	890001	Number of Propane Customers
SERVICE_AREA	890002	No Center Name on File
SERVICE_AREA	890003	Suspense Center
SERVICE_AREA	890004	Tenn Power Projects
SERVICE_AREA	890005	Bolivar
SERVICE_AREA	890006	Staley
SERVICE_AREA	890100	COLUMBUS - RENTAL
SERVICE_AREA	890144	GENERAL OFFICE - RENTAL
SERVICE_AREA	890170	GAFFNEY - RENTAL
SERVICE_AREA	890175	GAINESVILLE - RENTAL
SERVICE_AREA	900000	Non-utility Eliminations
SERVICE_AREA	910000	AEM Intra-company Elims
SERVICE_AREA	955000	KY/Mid-States Division Elim
SERVICE_AREA	979000	Amarillo Elimination
SERVICE_AREA	980000	Triangle Elimination
SERVICE_AREA	981000	Atmos Energy Corporation Cons (Elim)
SERVICE_AREA	982000	Atmos Energy Company (BU Elim)
SERVICE_AREA	983000	Atmos Storage (Elim)
SERVICE_AREA	984000	Atmos Energy Services (Elim)Atmos Storage (Elim)
SERVICE_AREA	985000	Enertrust Inc (Elim)
SERVICE_AREA	986000	Atmos Energy Marketing (Elim)
SERVICE_AREA	987000	Other Operating Companies (Elim)
SERVICE_AREA	988000	West Texas Div Enermaty (Elim)
SERVICE_AREA	989000	Blueflame (Elim)
SERVICE_AREA	990000	Mid-Tex Eliminations
SERVICE_AREA	991000	Straight Creek Eliminations
SERVICE_AREA	992000	Distribution & AEH (Elim)
SERVICE_AREA	993000	Pipeline & Storage (Elim)

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(n)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (n) The latest twelve (12) months of the monthly managerial reports providing financial results of operations in comparison to the forecast;

**RESPONSE:**

Please see attachment FR\_16(7)(n)\_Att1 for the monthly reports for the period July 2017 through June 2018.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(n)\_Att1 - Jul'17-Jun'18 O&M Reports.pdf, 192 Pages.

Respondent: Greg Waller

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ 30,182	\$ 26,666	\$ (3,516)	\$ 284,493	\$ 273,913	\$ (10,580)	\$ 284,493	\$ 329,662	\$ 45,169
Capital Labor - 01001	\$ 46,906	\$ 50,125	\$ 3,219	\$ 474,020	\$ 514,510	\$ 40,489	\$ 474,020	\$ 619,180	\$ 145,159
Capital Labor Contra - 01002	\$ -	\$ (50,125)	\$ (50,125)	\$ -	\$ (514,510)	\$ (514,510)	\$ -	\$ (619,180)	\$ (619,180)
Expense Labor Accrual - 01008	\$ 3,450	\$ -	\$ (3,450)	\$ 11,015	\$ -	\$ (11,015)	\$ 11,015	\$ -	\$ (11,015)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (46,906)	\$ -	\$ 46,906	\$ (474,020)	\$ -	\$ 474,020	\$ (474,020)	\$ -	\$ 474,020
<b>Labor</b>	<b>\$ 33,632</b>	<b>\$ 26,666</b>	<b>\$ (6,966)</b>	<b>\$ 295,508</b>	<b>\$ 273,913</b>	<b>\$ (21,596)</b>	<b>\$ 295,508</b>	<b>\$ 329,662</b>	<b>\$ 34,154</b>
Pension Benefits Load - 01202	\$ 2,556	\$ 2,016	\$ (540)	\$ 22,459	\$ 20,711	\$ (1,748)	\$ 22,459	\$ 24,926	\$ 2,467
OPEB Benefits Load - 01203	\$ 1,882	\$ 1,335	\$ (546)	\$ 14,775	\$ 13,715	\$ (1,061)	\$ 14,775	\$ 16,506	\$ 1,731
Medical Benefits Load - 01251	\$ 6,457	\$ 5,124	\$ (1,334)	\$ 56,738	\$ 52,630	\$ (4,107)	\$ 56,738	\$ 63,342	\$ 6,605
ESOP Benefits Load - 01257	\$ 1,379	\$ 1,091	\$ (288)	\$ 12,116	\$ 11,206	\$ (910)	\$ 12,116	\$ 13,487	\$ 1,371
HSA Benefits Load - 01260	\$ 34	\$ 31	\$ (2)	\$ 296	\$ 320	\$ 25	\$ 296	\$ 386	\$ 90
RSP FACC Benefits Load - 01263	\$ 202	\$ 156	\$ (46)	\$ 1,773	\$ 1,602	\$ (171)	\$ 1,773	\$ 1,928	\$ 155
Life Benefits Load - 01266	\$ 135	\$ 474	\$ 339	\$ 1,572	\$ 4,865	\$ 3,292	\$ 1,572	\$ 5,855	\$ 4,282
LTD Benefits Load - 01269	\$ 168	\$ 144	\$ (24)	\$ 1,478	\$ 1,482	\$ 4	\$ 1,478	\$ 1,783	\$ 306
<b>Benefits</b>	<b>\$ 12,612</b>	<b>\$ 10,371</b>	<b>\$ (2,241)</b>	<b>\$ 111,206</b>	<b>\$ 106,530</b>	<b>\$ (4,676)</b>	<b>\$ 111,206</b>	<b>\$ 128,213</b>	<b>\$ 17,007</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,464	\$ 4,898	\$ 434	\$ 48,793	\$ 48,980	\$ 187	\$ 48,793	\$ 58,771	\$ 9,978
Capitalized transportation costs - 03003	\$ (6,606)	\$ (7,029)	\$ (423)	\$ (57,920)	\$ (58,343)	\$ (423)	\$ (57,920)	\$ (71,117)	\$ (13,197)
Vehicle Expense - 03004	\$ 6,393	\$ 5,871	\$ (522)	\$ 43,783	\$ 40,422	\$ (3,361)	\$ 43,783	\$ 50,208	\$ 6,425
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 4,251</b>	<b>\$ 3,740</b>	<b>\$ (511)</b>	<b>\$ 34,657</b>	<b>\$ 31,059</b>	<b>\$ (3,598)</b>	<b>\$ 34,657</b>	<b>\$ 37,862</b>	<b>\$ 3,205</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ 550	\$ 550	\$ 3,955	\$ 5,500	\$ 1,545	\$ 3,955	\$ 6,600	\$ 2,645
Office Supplies - 05010	\$ 261	\$ 417	\$ 156	\$ 261	\$ 4,170	\$ 3,909	\$ 261	\$ 5,000	\$ 4,739
<b>Materials &amp; Supplies</b>	<b>\$ 261</b>	<b>\$ 967</b>	<b>\$ 706</b>	<b>\$ 4,216</b>	<b>\$ 9,670</b>	<b>\$ 5,454</b>	<b>\$ 4,216</b>	<b>\$ 11,600</b>	<b>\$ 7,384</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,025	\$ 1,600	\$ 575	\$ 1,025	\$ 1,600	\$ 575
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (637)	\$ (1,044)	\$ (407)	\$ (637)	\$ (1,044)	\$ (407)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	\$ (62)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450</b>	<b>\$ 556</b>	<b>\$ 106</b>	<b>\$ 450</b>	<b>\$ 556</b>	<b>\$ 106</b>
Building Lease/Rents Capitalized - 04580	\$ (1,328)	\$ (1,469)	\$ (141)	\$ (13,662)	\$ (14,682)	\$ (1,020)	\$ (13,662)	\$ (17,618)	\$ (3,956)
Building Lease/Rents - 04581	\$ 2,182	\$ 2,250	\$ 68	\$ 21,820	\$ 22,500	\$ 680	\$ 21,820	\$ 27,000	\$ 5,180
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 854</b>	<b>\$ 781</b>	<b>\$ (73)</b>	<b>\$ 8,158</b>	<b>\$ 7,818</b>	<b>\$ (340)</b>	<b>\$ 8,158</b>	<b>\$ 9,382</b>	<b>\$ 1,224</b>
Cellular, radio, pager charges - 05364	\$ 3,012	\$ -	\$ (3,012)	\$ 8,350	\$ -	\$ (8,350)	\$ 8,350	\$ -	\$ (8,350)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (1,760)	\$ -	\$ 1,760	\$ (4,771)	\$ -	\$ 4,771	\$ (4,771)	\$ -	\$ 4,771
Cell phone equipment and accessories - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 1,251</b>	<b>\$ -</b>	<b>\$ (1,251)</b>	<b>\$ 3,578</b>	<b>\$ -</b>	<b>\$ (3,578)</b>	<b>\$ 3,578</b>	<b>\$ -</b>	<b>\$ (3,578)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 805</b>	<b>\$ 750</b>	<b>\$ (55)</b>	<b>\$ 805</b>	<b>\$ 750</b>	<b>\$ (55)</b>
Meals and Entertainment - 05411	\$ 263	\$ 825	\$ 562	\$ 6,165	\$ 8,250	\$ 2,085	\$ 6,165	\$ 9,900	\$ 3,735
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ (8)	\$ 8	\$ -	\$ (8)
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ -	\$ 958	\$ 958	\$ 3,422	\$ 9,580	\$ 6,158	\$ 3,422	\$ 11,500	\$ 8,078
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 263</b>	<b>\$ 1,783</b>	<b>\$ 1,520</b>	<b>\$ 9,596</b>	<b>\$ 17,830</b>	<b>\$ 8,234</b>	<b>\$ 9,596</b>	<b>\$ 21,400</b>	<b>\$ 11,804</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (14)</b>	<b>\$ -</b>	<b>\$ 14</b>	<b>\$ (14)</b>	<b>\$ -</b>	<b>\$ 14</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 53,125</b>	<b>\$ 44,308</b>	<b>\$ (8,817)</b>	<b>\$ 468,161</b>	<b>\$ 448,126</b>	<b>\$ (20,034)</b>	<b>\$ 468,161</b>	<b>\$ 539,425</b>	<b>\$ 71,264</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green C&M/Service - CC2734**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ 36,392	\$ 49,097	\$ 12,706	\$ 449,505	\$ 502,533	\$ 53,028	\$ 449,505	\$ 604,581	\$ 155,076
Capital Labor - 01001	\$ 72,792	\$ 79,907	\$ 7,114	\$ 795,976	\$ 820,716	\$ 24,740	\$ 795,976	\$ 987,746	\$ 191,770
Capital Labor Contra - 01002	\$ (62,157)	\$ (79,907)	\$ (17,750)	\$ (698,139)	\$ (820,716)	\$ (122,577)	\$ (698,139)	\$ (987,746)	\$ (289,607)
Expense Labor Accrual - 01008	\$ 1,935	\$ -	\$ (1,935)	\$ 9,198	\$ -	\$ (9,198)	\$ 9,198	\$ -	\$ (9,198)
Capital Labor Transfer In - 01011	\$ 13,788	\$ -	\$ (13,788)	\$ 173,649	\$ -	\$ (173,649)	\$ 173,649	\$ -	\$ (173,649)
Capital Labor Transfer Out - 01012	\$ (24,424)	\$ -	\$ 24,424	\$ (271,562)	\$ -	\$ 271,562	\$ (271,562)	\$ -	\$ 271,562
<b>Labor</b>	<b>\$ 38,327</b>	<b>\$ 49,097</b>	<b>\$ 10,770</b>	<b>\$ 458,628</b>	<b>\$ 502,533</b>	<b>\$ 43,905</b>	<b>\$ 458,628</b>	<b>\$ 604,581</b>	<b>\$ 145,953</b>
Pension Benefits Load - 01202	\$ 2,913	\$ 3,712	\$ 799	\$ 34,861	\$ 37,997	\$ 3,135	\$ 34,861	\$ 45,712	\$ 10,851
OPEB Benefits Load - 01203	\$ 1,916	\$ 2,458	\$ 542	\$ 22,935	\$ 25,162	\$ 2,227	\$ 22,935	\$ 30,271	\$ 7,336
Medical Benefits Load - 01251	\$ 7,359	\$ 9,434	\$ 2,075	\$ 88,071	\$ 96,558	\$ 8,487	\$ 88,071	\$ 116,166	\$ 28,095
ESOP Benefits Load - 01257	\$ 1,571	\$ 2,009	\$ 437	\$ 18,807	\$ 20,559	\$ 1,752	\$ 18,807	\$ 24,734	\$ 5,927
HSA Benefits Load - 01260	\$ 38	\$ 57	\$ 19	\$ 459	\$ 588	\$ 129	\$ 459	\$ 707	\$ 249
RSP FACC Benefits Load - 01263	\$ 230	\$ 287	\$ 57	\$ 2,752	\$ 2,939	\$ 187	\$ 2,752	\$ 3,536	\$ 783
Life Benefits Load - 01266	\$ 153	\$ 872	\$ 719	\$ 2,444	\$ 8,925	\$ 6,481	\$ 2,444	\$ 10,737	\$ 8,293
LTD Benefits Load - 01269	\$ 192	\$ 266	\$ 74	\$ 2,294	\$ 2,718	\$ 425	\$ 2,294	\$ 3,270	\$ 977
<b>Benefits</b>	<b>\$ 14,373</b>	<b>\$ 19,095</b>	<b>\$ 4,722</b>	<b>\$ 172,623</b>	<b>\$ 195,445</b>	<b>\$ 22,822</b>	<b>\$ 172,623</b>	<b>\$ 235,134</b>	<b>\$ 62,511</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 9,637	\$ 11,917	\$ 2,280	\$ 120,021	\$ 119,170	\$ (851)	\$ 120,021	\$ 143,000	\$ 22,979
Capitalized transportation costs - 03003	\$ (14,272)	\$ (18,418)	\$ (4,146)	\$ (156,123)	\$ (167,846)	\$ (11,723)	\$ (156,123)	\$ (202,940)	\$ (46,817)
Vehicle Expense - 03004	\$ 11,771	\$ 17,818	\$ 6,047	\$ 124,021	\$ 151,532	\$ 27,511	\$ 124,021	\$ 184,235	\$ 60,214
Equipment Lease - 04301	\$ 2,544	\$ 6,667	\$ 4,123	\$ 86,082	\$ 86,670	\$ 588	\$ 86,082	\$ 90,000	\$ (3,918)
Heavy Equipment - 04302	\$ 10,822	\$ 2,817	\$ (8,005)	\$ 43,702	\$ 28,170	\$ (15,532)	\$ 43,702	\$ 33,800	\$ (9,902)
Heavy Equipment Capitalized - 04307	\$ (13,095)	\$ (9,294)	\$ 3,805	\$ (127,188)	\$ (92,940)	\$ 34,248	\$ (127,188)	\$ (111,520)	\$ 15,668
<b>Vehicles &amp; Equip</b>	<b>\$ 7,403</b>	<b>\$ 11,507</b>	<b>\$ 4,104</b>	<b>\$ 90,514</b>	<b>\$ 104,766</b>	<b>\$ 14,242</b>	<b>\$ 90,514</b>	<b>\$ 126,575</b>	<b>\$ 36,061</b>
Inventory Materials - 02001	\$ 3,258	\$ 5,775	\$ 2,517	\$ 17,341	\$ 28,848	\$ 11,507	\$ 17,341	\$ 33,934	\$ 16,593
Warehouse Loading Charge - 02004	\$ 293	\$ 289	\$ (4)	\$ 1,365	\$ 1,442	\$ 78	\$ 1,365	\$ 1,697	\$ 332
Non-Inventory Supplies - 02005	\$ 19,181	\$ 25,243	\$ 6,062	\$ 73,100	\$ 98,675	\$ 25,575	\$ 73,100	\$ 129,285	\$ 56,185
Office Supplies - 05010	\$ 631	\$ 2,741	\$ 2,110	\$ 6,046	\$ 11,721	\$ 5,675	\$ 6,046	\$ 15,630	\$ 9,584
<b>Materials &amp; Supplies</b>	<b>\$ 23,363</b>	<b>\$ 34,048</b>	<b>\$ 10,685</b>	<b>\$ 97,852</b>	<b>\$ 140,686</b>	<b>\$ 42,835</b>	<b>\$ 97,852</b>	<b>\$ 180,546</b>	<b>\$ 82,694</b>
Postage/Delivery Services - 05111	\$ 12	\$ 167	\$ 155	\$ 1,584	\$ 1,670	\$ 86	\$ 1,584	\$ 2,000	\$ 416
<b>Print &amp; Postages</b>	<b>\$ 12</b>	<b>\$ 167</b>	<b>\$ 155</b>	<b>\$ 1,584</b>	<b>\$ 1,670</b>	<b>\$ 86</b>	<b>\$ 1,584</b>	<b>\$ 2,000</b>	<b>\$ 416</b>
Uniforms - 07443	\$ 247	\$ 150	\$ (97)	\$ 13,577	\$ 15,171	\$ 1,594	\$ 13,577	\$ 16,631	\$ 3,054
Uniforms Capitalized - 07444	\$ (165)	\$ (93)	\$ 72	\$ (8,722)	\$ (9,405)	\$ (683)	\$ (8,722)	\$ (10,313)	\$ (1,591)
Misc Employee Welfare Exp - 07499	\$ 2,156	\$ 2,500	\$ 344	\$ 24,064	\$ 25,000	\$ 936	\$ 24,064	\$ 30,000	\$ 5,936
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 2,239</b>	<b>\$ 2,557</b>	<b>\$ 318</b>	<b>\$ 28,919</b>	<b>\$ 30,766</b>	<b>\$ 1,847</b>	<b>\$ 28,919</b>	<b>\$ 36,318</b>	<b>\$ 7,399</b>
Building Lease/Rents Capitalized - 04580	\$ (9,310)	\$ (8,620)	\$ 690	\$ (89,372)	\$ (86,306)	\$ 3,066	\$ (89,372)	\$ (103,580)	\$ (14,208)
Building Lease/Rents - 04581	\$ 13,964	\$ 13,917	\$ (47)	\$ 139,642	\$ 139,170	\$ (472)	\$ 139,642	\$ 167,000	\$ 27,358
Building Maintenance - 04582	\$ 9,327	\$ 13,333	\$ 4,006	\$ 138,052	\$ 133,330	\$ (4,722)	\$ 138,052	\$ 160,000	\$ 21,948
Utilities - 04590	\$ 3,208	\$ 3,879	\$ 671	\$ 32,832	\$ 33,993	\$ 1,161	\$ 32,832	\$ 44,067	\$ 11,235
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (5,448)	\$ (10,661)	\$ (5,213)	\$ (90,118)	\$ (103,459)	\$ (13,341)	\$ (90,118)	\$ (126,577)	\$ (36,459)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 11,742</b>	<b>\$ 11,848</b>	<b>\$ 106</b>	<b>\$ 131,036</b>	<b>\$ 116,228</b>	<b>\$ (14,808)</b>	<b>\$ 131,036</b>	<b>\$ 140,910</b>	<b>\$ 9,874</b>
Cellular, radio, pager charges - 05364	\$ 6,323	\$ -	\$ (6,323)	\$ 18,348	\$ -	\$ (18,348)	\$ 18,348	\$ -	\$ (18,348)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (3,699)	\$ -	\$ 3,699	\$ (10,760)	\$ -	\$ 10,760	\$ (10,760)	\$ -	\$ 10,760
Cell phone equipment and accessories - 0531	\$ 5	\$ -	\$ (5)	\$ 502	\$ -	\$ (502)	\$ 502	\$ -	\$ (502)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 2,629</b>	<b>\$ -</b>	<b>\$ (2,629)</b>	<b>\$ 8,089</b>	<b>\$ -</b>	<b>\$ (8,089)</b>	<b>\$ 8,089</b>	<b>\$ -</b>	<b>\$ (8,089)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 667	\$ 667	\$ 9,300	\$ 6,670	\$ (2,630)	\$ 9,300	\$ 8,000	\$ (1,300)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 667</b>	<b>\$ 667</b>	<b>\$ 9,300</b>	<b>\$ 6,670</b>	<b>\$ (2,630)</b>	<b>\$ 9,300</b>	<b>\$ 8,000</b>	<b>\$ (1,300)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ 734	\$ -	\$ (734)	\$ 734	\$ -	\$ (734)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ -</b>	<b>\$ (734)</b>	<b>\$ 734</b>	<b>\$ -</b>	<b>\$ (734)</b>
Meals and Entertainment - 05411	\$ 211	\$ 1,167	\$ 956	\$ 10,480	\$ 11,670	\$ 1,190	\$ 10,480	\$ 14,000	\$ 3,520
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 131	\$ -	\$ (131)	\$ 131	\$ -	\$ (131)
Transportation - 05413	\$ -	\$ 667	\$ 667	\$ 237	\$ 6,670	\$ 6,433	\$ 237	\$ 8,000	\$ 7,763
Lodging - 05414	\$ -	\$ 1,167	\$ 1,167	\$ 1,779	\$ 11,670	\$ 9,891	\$ 1,779	\$ 14,000	\$ 12,221
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 211</b>	<b>\$ 3,001</b>	<b>\$ 2,790</b>	<b>\$ 12,627</b>	<b>\$ 30,010</b>	<b>\$ 17,383</b>	<b>\$ 12,627</b>	<b>\$ 36,000</b>	<b>\$ 23,373</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 97,259	\$ 52,917	\$ (44,342)	\$ 521,531	\$ 529,170	\$ 7,639	\$ 521,531	\$ 635,000	\$ 113,469
<b>Outside Services</b>	<b>\$ 97,259</b>	<b>\$ 52,917</b>	<b>\$ (44,342)</b>	<b>\$ 521,531</b>	<b>\$ 529,170</b>	<b>\$ 7,639</b>	<b>\$ 521,531</b>	<b>\$ 635,000</b>	<b>\$ 113,469</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 32</b>	<b>\$ -</b>	<b>\$ (32)</b>	<b>\$ 32</b>	<b>\$ -</b>	<b>\$ (32)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 197,557</b>	<b>\$ 184,904</b>	<b>\$ (12,653)</b>	<b>\$ 1,533,470</b>	<b>\$ 1,657,934</b>	<b>\$ 124,464</b>	<b>\$ 1,533,470</b>	<b>\$ 2,005,063</b>	<b>\$ 471,593</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Glasgow C&M/Service - CC2735

	Fiscal 2017 July	Budget 2017 July	CY Act vs Budget July	Fiscal 2017 YTD July	Budget 2017 YTD July	CY Act vs Budget YTD July	Fiscal 2017 YTD July	Budget 2017 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 15,778	\$ 14,653	\$ (1,126)	\$ 157,232	\$ 150,197	\$ (7,036)	\$ 157,232	\$ 180,726	\$ 23,493
Capital Labor - 01001	\$ 22,490	\$ 24,440	\$ 1,951	\$ 244,691	\$ 250,902	\$ 6,211	\$ 244,691	\$ 301,948	\$ 57,258
Capital Labor Contra - 01002	\$ (17,757)	\$ (24,440)	\$ (6,684)	\$ (194,638)	\$ (250,902)	\$ (56,263)	\$ (194,638)	\$ (301,948)	\$ (107,310)
Expense Labor Accrual - 01008	\$ 1,921	\$ -	\$ (1,921)	\$ 5,021	\$ -	\$ (5,021)	\$ 5,021	\$ -	\$ (5,021)
Capital Labor Transfer In - 01011	\$ 5,217	\$ -	\$ (5,217)	\$ 36,153	\$ -	\$ (36,153)	\$ 36,153	\$ -	\$ (36,153)
Capital Labor Transfer Out - 01012	\$ (9,950)	\$ -	\$ 9,950	\$ (86,205)	\$ -	\$ (86,205)	\$ (86,205)	\$ -	\$ 86,205
<b>Labor</b>	<b>\$ 17,699</b>	<b>\$ 14,653</b>	<b>\$ (3,047)</b>	<b>\$ 162,254</b>	<b>\$ 150,197</b>	<b>\$ (12,057)</b>	<b>\$ 162,254</b>	<b>\$ 180,726</b>	<b>\$ 18,472</b>
Pension Benefits Load - 01202	\$ 1,345	\$ 1,108	\$ (237)	\$ 12,331	\$ 11,356	\$ (975)	\$ 12,331	\$ 13,665	\$ 1,333
OPEB Benefits Load - 01203	\$ 885	\$ 734	\$ (151)	\$ 8,113	\$ 7,520	\$ (592)	\$ 8,113	\$ 9,049	\$ 936
Medical Benefits Load - 01251	\$ 3,398	\$ 2,815	\$ (583)	\$ 31,153	\$ 28,859	\$ (2,293)	\$ 31,153	\$ 34,725	\$ 3,572
ESOP Benefits Load - 01257	\$ 726	\$ 599	\$ (126)	\$ 6,652	\$ 6,145	\$ (508)	\$ 6,652	\$ 7,394	\$ 741
HSA Benefits Load - 01260	\$ 18	\$ 17	\$ (1)	\$ 162	\$ 176	\$ 13	\$ 162	\$ 211	\$ 49
RSP FACC Benefits Load - 01263	\$ 106	\$ 86	\$ (21)	\$ 974	\$ 878	\$ (95)	\$ 974	\$ 1,057	\$ 83
Life Benefits Load - 01266	\$ 71	\$ 260	\$ 189	\$ 944	\$ 2,668	\$ 1,724	\$ 944	\$ 3,210	\$ 2,266
LTD Benefits Load - 01269	\$ 89	\$ 79	\$ (9)	\$ 811	\$ 812	\$ 1	\$ 811	\$ 978	\$ 166
<b>Benefits</b>	<b>\$ 6,637</b>	<b>\$ 5,699</b>	<b>\$ (939)</b>	<b>\$ 61,140</b>	<b>\$ 58,415</b>	<b>\$ (2,726)</b>	<b>\$ 61,140</b>	<b>\$ 70,288</b>	<b>\$ 9,148</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,972	\$ 5,100	\$ 128	\$ 48,566	\$ 51,000	\$ 2,434	\$ 48,566	\$ 61,200	\$ 12,634
Capitalized transportation costs - 03003	\$ (5,659)	\$ (9,447)	\$ (3,788)	\$ (57,729)	\$ (59,141)	\$ (1,412)	\$ (57,729)	\$ (70,743)	\$ (13,014)
Vehicle Expense - 03004	\$ 4,657	\$ 10,010	\$ 5,353	\$ 46,332	\$ 43,555	\$ (2,777)	\$ 46,332	\$ 51,894	\$ 5,562
Equipment Lease - 04301	\$ 201	\$ 1,408	\$ 1,207	\$ 13,439	\$ 14,080	\$ 641	\$ 13,439	\$ 16,900	\$ 3,461
Heavy Equipment - 04302	\$ 283	\$ 667	\$ 384	\$ 7,811	\$ 6,670	\$ (1,141)	\$ 7,811	\$ 7,337	\$ (474)
Heavy Equipment Capitalized - 04307	\$ (474)	\$ (2,034)	\$ (1,560)	\$ (20,825)	\$ (20,340)	\$ 485	\$ (20,825)	\$ (23,750)	\$ (2,933)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,980</b>	<b>\$ 5,704</b>	<b>\$ 1,724</b>	<b>\$ 37,595</b>	<b>\$ 35,824</b>	<b>\$ (1,771)</b>	<b>\$ 37,595</b>	<b>\$ 42,830</b>	<b>\$ 5,235</b>
Inventory Materials - 02001	\$ 1,087	\$ 617	\$ (470)	\$ 6,699	\$ 6,170	\$ (529)	\$ 6,699	\$ 7,400	\$ 701
Warehouse Loading Charge - 02004	\$ 98	\$ 31	\$ (67)	\$ 531	\$ 309	\$ (223)	\$ 531	\$ 370	\$ (161)
Non-Inventory Supplies - 02005	\$ 662	\$ 1,083	\$ 421	\$ 7,567	\$ 10,830	\$ 3,263	\$ 7,567	\$ 13,000	\$ 5,433
Office Supplies - 05010	\$ -	\$ 508	\$ 508	\$ 5,221	\$ 4,522	\$ (699)	\$ 5,221	\$ 5,195	\$ (26)
<b>Materials &amp; Supplies</b>	<b>\$ 1,847</b>	<b>\$ 2,239</b>	<b>\$ 392</b>	<b>\$ 20,019</b>	<b>\$ 21,831</b>	<b>\$ 1,812</b>	<b>\$ 20,019</b>	<b>\$ 25,965</b>	<b>\$ 5,946</b>
Postage/Delivery Services - 05111	\$ 22	\$ 58	\$ 36	\$ 379	\$ 580	\$ 201	\$ 379	\$ 700	\$ 321
<b>Print &amp; Postages</b>	<b>\$ 22</b>	<b>\$ 58</b>	<b>\$ 36</b>	<b>\$ 379</b>	<b>\$ 580</b>	<b>\$ 201</b>	<b>\$ 379</b>	<b>\$ 700</b>	<b>\$ 321</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 2,138	\$ 3,500	\$ 1,362	\$ 2,138	\$ 3,500	\$ 1,362
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,233)	\$ (2,188)	\$ (955)	\$ (1,233)	\$ (2,188)	\$ (955)
Misc Employee Welfare Exp - 07499	\$ 641	\$ 555	\$ (86)	\$ 2,915	\$ 3,947	\$ 1,032	\$ 2,915	\$ 4,975	\$ 2,060
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 641</b>	<b>\$ 555</b>	<b>\$ (86)</b>	<b>\$ 3,820</b>	<b>\$ 5,259</b>	<b>\$ 1,439</b>	<b>\$ 3,820</b>	<b>\$ 6,287</b>	<b>\$ 2,467</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ (578)	\$ (730)	\$ (152)	\$ (578)	\$ (730)	\$ (152)
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ 1,167	\$ 1,167	\$ -	\$ 1,167	\$ 1,167	\$ -
Building Maintenance - 04582	\$ 1,338	\$ 2,471	\$ 1,133	\$ 25,689	\$ 17,148	\$ (8,541)	\$ 25,689	\$ 20,032	\$ (5,657)
Utilities - 04590	\$ 226	\$ 1,112	\$ 886	\$ 4,541	\$ 7,848	\$ 3,307	\$ 4,541	\$ 10,055	\$ 5,514
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (786)	\$ (2,240)	\$ (1,454)	\$ (16,532)	\$ (15,636)	\$ 896	\$ (16,532)	\$ (18,822)	\$ (2,290)
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 778</b>	<b>\$ 1,343</b>	<b>\$ 565</b>	<b>\$ 14,286</b>	<b>\$ 9,797</b>	<b>\$ (4,489)</b>	<b>\$ 14,286</b>	<b>\$ 11,702</b>	<b>\$ (2,584)</b>
Cellular, radio, pager charges - 05364	\$ 238	\$ -	\$ (238)	\$ 632	\$ -	\$ (632)	\$ 632	\$ -	\$ (632)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (139)	\$ -	\$ 139	\$ (361)	\$ -	\$ 361	\$ (361)	\$ -	\$ 361
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 99</b>	<b>\$ -</b>	<b>\$ (99)</b>	<b>\$ 271</b>	<b>\$ -</b>	<b>\$ (271)</b>	<b>\$ 271</b>	<b>\$ -</b>	<b>\$ (271)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 4,175	\$ 4,500	\$ 325	\$ 4,175	\$ 4,500	\$ 325
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,175</b>	<b>\$ 4,500</b>	<b>\$ 325</b>	<b>\$ 4,175</b>	<b>\$ 4,500</b>	<b>\$ 325</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ (489)</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ (489)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ -	\$ 375	\$ 375	\$ 3,677	\$ 3,750	\$ 73	\$ 3,677	\$ 4,500	\$ 823
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)
Transportation - 05413	\$ -	\$ 375	\$ 375	\$ 780	\$ 3,750	\$ 2,970	\$ 780	\$ 4,500	\$ 3,720
Lodging - 05414	\$ -	\$ 583	\$ 583	\$ 2,172	\$ 5,630	\$ 3,658	\$ 2,172	\$ 7,000	\$ 4,828
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ -</b>	<b>\$ 1,333</b>	<b>\$ 1,333</b>	<b>\$ 6,814</b>	<b>\$ 13,330</b>	<b>\$ 6,516</b>	<b>\$ 6,814</b>	<b>\$ 16,000</b>	<b>\$ 9,186</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 8,704	\$ 12,794	\$ 4,090	\$ 78,595	\$ 83,889	\$ 5,294	\$ 78,595	\$ 110,000	\$ 31,405
<b>Outside Services</b>	<b>\$ 8,704</b>	<b>\$ 12,794</b>	<b>\$ 4,090</b>	<b>\$ 78,595</b>	<b>\$ 83,889</b>	<b>\$ 5,294</b>	<b>\$ 78,595</b>	<b>\$ 110,000</b>	<b>\$ 31,405</b>
Misc General Expense - 07590	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)
<b>Miscellaneous</b>	<b>\$ 100</b>	<b>\$ -</b>	<b>\$ (100)</b>	<b>\$ 100</b>	<b>\$ -</b>	<b>\$ (100)</b>	<b>\$ 100</b>	<b>\$ -</b>	<b>\$ (100)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 40,507</b>	<b>\$ 44,377</b>	<b>\$ 3,870</b>	<b>\$ 389,936</b>	<b>\$ 383,621</b>	<b>\$ (6,315)</b>	<b>\$ 389,936</b>	<b>\$ 468,998</b>	<b>\$ 79,062</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Danville C&M/Service - CC2737

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ 13,729	\$ 14,082	\$ 354	\$ 143,305	\$ 142,712	\$ (593)	\$ 143,305	\$ 170,449	\$ 27,144
Capital Labor - 01001	\$ 20,716	\$ 28,469	\$ 7,753	\$ 223,990	\$ 283,764	\$ 69,775	\$ 223,990	\$ 354,784	\$ 130,795
Capital Labor Contra - 01002	\$ (21,566)	\$ (28,469)	\$ (6,903)	\$ (197,213)	\$ (293,764)	\$ (96,552)	\$ (197,213)	\$ (354,784)	\$ (157,572)
Expense Labor Accrual - 01008	\$ 995	\$ -	\$ (995)	\$ 3,314	\$ -	\$ (3,314)	\$ 3,314	\$ -	\$ (3,314)
Capital Labor Transfer In - 01011	\$ 10,060	\$ -	\$ (10,060)	\$ 73,707	\$ -	\$ (73,707)	\$ 73,707	\$ -	\$ (73,707)
Capital Labor Transfer Out - 01012	\$ (9,210)	\$ -	\$ 9,210	\$ (100,484)	\$ -	\$ 100,484	\$ (100,484)	\$ -	\$ 100,484
<b>Labor</b>	<b>\$ 14,723</b>	<b>\$ 14,082</b>	<b>\$ (641)</b>	<b>\$ 146,619</b>	<b>\$ 142,712</b>	<b>\$ (3,907)</b>	<b>\$ 146,619</b>	<b>\$ 170,449</b>	<b>\$ 23,830</b>
Pension Benefits Load - 01202	\$ 1,119	\$ 1,065	\$ (54)	\$ 11,143	\$ 10,790	\$ (353)	\$ 11,143	\$ 12,888	\$ 1,745
OPEB Benefits Load - 01203	\$ 736	\$ 705	\$ (31)	\$ 7,331	\$ 7,146	\$ (185)	\$ 7,331	\$ 8,534	\$ 1,203
Medical Benefits Load - 01251	\$ 2,827	\$ 2,706	\$ (121)	\$ 28,151	\$ 27,421	\$ (730)	\$ 28,151	\$ 32,751	\$ 4,600
ESOP Benefits Load - 01257	\$ 604	\$ 576	\$ (28)	\$ 6,011	\$ 5,838	\$ (173)	\$ 6,011	\$ 6,973	\$ 962
HSA Benefits Load - 01260	\$ 15	\$ 16	\$ 2	\$ 147	\$ 167	\$ 20	\$ 147	\$ 199	\$ 53
RSP FACC Benefits Load - 01263	\$ 88	\$ 82	\$ (6)	\$ 880	\$ 835	\$ (45)	\$ 880	\$ 997	\$ 117
Life Benefits Load - 01266	\$ 59	\$ 250	\$ 191	\$ 797	\$ 2,535	\$ 1,738	\$ 797	\$ 3,027	\$ 2,230
LTD Benefits Load - 01269	\$ 74	\$ 76	\$ 3	\$ 733	\$ 772	\$ 39	\$ 733	\$ 922	\$ 189
<b>Benefits</b>	<b>\$ 5,521</b>	<b>\$ 5,477</b>	<b>\$ (44)</b>	<b>\$ 55,193</b>	<b>\$ 55,504</b>	<b>\$ 311</b>	<b>\$ 55,193</b>	<b>\$ 66,291</b>	<b>\$ 11,098</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,000	\$ 1,000
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,000</b>	<b>\$ 1,000</b>	<b>\$ -</b>	<b>\$ 1,000</b>	<b>\$ 1,000</b>
Vehicle Lease Payments - 03002	\$ 1,912	\$ 7,500	\$ 5,588	\$ 26,798	\$ 67,500	\$ 40,702	\$ 26,798	\$ 82,500	\$ 55,702
Capitalized transportation costs - 03003	\$ (6,456)	\$ (6,894)	\$ (438)	\$ (41,074)	\$ (84,432)	\$ (43,358)	\$ (41,074)	\$ (102,725)	\$ (61,651)
Vehicle Expense - 03004	\$ 832	\$ 5,792	\$ (3,030)	\$ 40,506	\$ 57,920	\$ 17,414	\$ 40,506	\$ 69,500	\$ 28,994
Equipment Lease - 04301	\$ 1,262	\$ 2,500	\$ 1,238	\$ 31,268	\$ 25,000	\$ (6,268)	\$ 31,268	\$ 30,000	\$ (1,268)
Heavy Equipment - 04302	\$ 1,926	\$ -	\$ (1,926)	\$ 15,709	\$ -	\$ (15,709)	\$ 15,709	\$ -	\$ (15,709)
Heavy Equipment Capitalized - 04307	\$ (3,124)	\$ (2,450)	\$ 674	\$ (46,038)	\$ (24,500)	\$ 21,538	\$ (46,038)	\$ (29,400)	\$ 16,638
<b>Vehicles &amp; Equip</b>	<b>\$ 4,342</b>	<b>\$ 4,448</b>	<b>\$ 106</b>	<b>\$ 27,171</b>	<b>\$ 41,488</b>	<b>\$ 14,317</b>	<b>\$ 27,171</b>	<b>\$ 49,875</b>	<b>\$ 22,704</b>
Inventory Materials - 02001	\$ 2,404	\$ 943	\$ (1,461)	\$ 11,605	\$ 10,499	\$ (1,106)	\$ 11,605	\$ 13,555	\$ 1,950
Warehouse Loading Charge - 02004	\$ 216	\$ 47	\$ (169)	\$ 960	\$ 95	\$ (865)	\$ 960	\$ -	\$ (865)
Non-Inventory Supplies - 02005	\$ 873	\$ 1,525	\$ 652	\$ 9,920	\$ 15,250	\$ 5,330	\$ 9,920	\$ 18,295	\$ 8,375
Office Supplies - 05010	\$ 119	\$ 997	\$ 878	\$ 6,027	\$ 7,483	\$ 1,456	\$ 6,027	\$ 8,981	\$ 2,954
<b>Materials &amp; Supplies</b>	<b>\$ 3,612</b>	<b>\$ 3,512</b>	<b>\$ (100)</b>	<b>\$ 28,513</b>	<b>\$ 33,757</b>	<b>\$ 5,244</b>	<b>\$ 28,513</b>	<b>\$ 41,509</b>	<b>\$ 12,996</b>
Postage/Delivery Services - 05111	\$ -	\$ 100	\$ 100	\$ 800	\$ 1,000	\$ 200	\$ 800	\$ 1,100	\$ 300
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 100</b>	<b>\$ 100</b>	<b>\$ 800</b>	<b>\$ 1,000</b>	<b>\$ 200</b>	<b>\$ 800</b>	<b>\$ 1,100</b>	<b>\$ 300</b>
Uniforms - 07443	\$ 99	\$ -	\$ (99)	\$ 5,509	\$ 5,000	\$ (509)	\$ 5,509	\$ 5,000	\$ (509)
Uniforms Capitalized - 07444	\$ (59)	\$ -	\$ (59)	\$ (3,346)	\$ (3,345)	\$ 1	\$ (3,346)	\$ (3,345)	\$ 1
Misc Employee Welfare Exp - 07499	\$ (1,839)	\$ 647	\$ 2,486	\$ 2,029	\$ 7,988	\$ 5,959	\$ 2,029	\$ 11,539	\$ 9,510
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ (1,800)</b>	<b>\$ 647</b>	<b>\$ 2,447</b>	<b>\$ 4,192</b>	<b>\$ 9,643</b>	<b>\$ 5,451</b>	<b>\$ 4,192</b>	<b>\$ 13,194</b>	<b>\$ 9,002</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ (1,877)	\$ (7,495)	\$ (5,618)	\$ (1,877)	\$ (7,495)	\$ (5,618)
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ 3,035	\$ 11,200	\$ 8,165	\$ 3,035	\$ 11,200	\$ 8,165
Building Maintenance - 04582	\$ 2,116	\$ 5,954	\$ 3,838	\$ 19,531	\$ 28,034	\$ 8,503	\$ 19,531	\$ 36,005	\$ 16,474
Utilities - 04590	\$ 433	\$ 944	\$ 511	\$ 9,943	\$ 9,872	\$ (71)	\$ 9,943	\$ 12,131	\$ 2,188
Capitalized Utility Costs - 04599	\$ (1,248)	\$ (4,615)	\$ (3,367)	\$ (15,275)	\$ (25,540)	\$ (10,265)	\$ (15,275)	\$ (32,531)	\$ (17,256)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,301</b>	<b>\$ 2,283</b>	<b>\$ 982</b>	<b>\$ 15,357</b>	<b>\$ 16,071</b>	<b>\$ 714</b>	<b>\$ 15,357</b>	<b>\$ 19,310</b>	<b>\$ 3,953</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)
IT Equipment - 04212	\$ 999	\$ -	\$ (999)	\$ 999	\$ -	\$ (999)	\$ 999	\$ -	\$ (999)
<b>Information Technologies</b>	<b>\$ 999</b>	<b>\$ -</b>	<b>\$ (999)</b>	<b>\$ 1,247</b>	<b>\$ -</b>	<b>\$ (1,247)</b>	<b>\$ 1,247</b>	<b>\$ -</b>	<b>\$ (1,247)</b>
Cellular, radio, pager charges - 05364	\$ 31	\$ -	\$ (31)	\$ 381	\$ -	\$ (381)	\$ 381	\$ -	\$ (381)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (33)	\$ -	\$ 33	\$ (254)	\$ -	\$ 254	\$ (254)	\$ -	\$ 254
Cell phone equipment and accessories - 053	\$ 25	\$ -	\$ (25)	\$ 66	\$ -	\$ (66)	\$ 66	\$ -	\$ (66)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 193</b>	<b>\$ -</b>	<b>\$ (193)</b>	<b>\$ 193</b>	<b>\$ -</b>	<b>\$ (193)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 1,310	\$ 525	\$ (785)	\$ 1,310	\$ 525	\$ (785)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,310</b>	<b>\$ 525</b>	<b>\$ (785)</b>	<b>\$ 1,310</b>	<b>\$ 525</b>	<b>\$ (785)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 782	\$ 600	\$ (182)	\$ 782	\$ 600	\$ (182)
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ 1,653	\$ -	\$ (1,653)	\$ 1,653	\$ -	\$ (1,653)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 800</b>	<b>\$ (1,635)</b>	<b>\$ 2,435</b>	<b>\$ 800</b>	<b>\$ (1,635)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 1,532	\$ 833	\$ (699)	\$ 10,603	\$ 8,330	\$ (2,273)	\$ 10,603	\$ 10,000	\$ (603)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 720	\$ -	\$ (720)	\$ 720	\$ -	\$ (720)
Transportation - 05413	\$ -	\$ -	\$ -	\$ 165	\$ 2,000	\$ 1,835	\$ 165	\$ 2,000	\$ 1,835
Lodging - 05414	\$ 418	\$ 389	\$ (29)	\$ 1,077	\$ 2,723	\$ 1,646	\$ 1,077	\$ 3,500	\$ 2,423
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,950</b>	<b>\$ 1,222</b>	<b>\$ (728)</b>	<b>\$ 12,565</b>	<b>\$ 13,053</b>	<b>\$ 488</b>	<b>\$ 12,565</b>	<b>\$ 15,500</b>	<b>\$ 2,935</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 2,377	\$ 1,425	\$ (952)	\$ 6,440	\$ 8,650	\$ 2,210	\$ 6,440	\$ 11,500	\$ 5,060
<b>Outside Services</b>	<b>\$ 2,377</b>	<b>\$ 1,425</b>	<b>\$ (952)</b>	<b>\$ 6,440</b>	<b>\$ 8,650</b>	<b>\$ 2,210</b>	<b>\$ 6,440</b>	<b>\$ 11,500</b>	<b>\$ 5,060</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 33,050</b>	<b>\$ 33,196</b>	<b>\$ 146</b>	<b>\$ 302,033</b>	<b>\$ 324,203</b>	<b>\$ 22,169</b>	<b>\$ 302,033</b>	<b>\$ 391,053</b>	<b>\$ 89,020</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Campbellsville C&M/Service - CC2738**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ 10,418	\$ 11,875	\$ 1,457	\$ 136,308	\$ 121,469	\$ (14,839)	\$ 136,308	\$ 148,125	\$ 9,817
Capital Labor - 01001	\$ 23,183	\$ 23,218	\$ 35	\$ 220,264	\$ 238,407	\$ 18,143	\$ 220,264	\$ 286,918	\$ 66,654
Capital Labor Contra - 01002	\$ (13,764)	\$ (23,218)	\$ (9,454)	\$ (156,148)	\$ (238,407)	\$ (82,258)	\$ (156,148)	\$ (286,918)	\$ (130,770)
Expense Labor Accrual - 01008	\$ (1,430)	\$ -	\$ 1,430	\$ 2,162	\$ -	\$ (2,162)	\$ 2,162	\$ -	\$ (2,162)
Capital Labor Transfer In - 01011	\$ 1,848	\$ -	\$ (1,848)	\$ 32,721	\$ -	\$ (32,721)	\$ 32,721	\$ -	\$ (32,721)
Capital Labor Transfer Out - 01012	\$ (11,267)	\$ -	\$ 11,267	\$ (96,836)	\$ -	\$ 96,836	\$ (96,836)	\$ -	\$ 96,836
<b>Labor</b>	<b>\$ 8,989</b>	<b>\$ 11,875</b>	<b>\$ 2,886</b>	<b>\$ 138,470</b>	<b>\$ 121,469</b>	<b>\$ (17,001)</b>	<b>\$ 138,470</b>	<b>\$ 146,125</b>	<b>\$ 7,655</b>
Pension Benefits Load - 01202	\$ 683	\$ 898	\$ 215	\$ 10,524	\$ 9,184	\$ (1,339)	\$ 10,524	\$ 11,049	\$ 525
OPEB Benefits Load - 01203	\$ 449	\$ 595	\$ 145	\$ 6,924	\$ 6,082	\$ (842)	\$ 6,924	\$ 7,316	\$ 393
Medical Benefits Load - 01251	\$ 1,726	\$ 2,282	\$ 556	\$ 26,586	\$ 23,339	\$ (3,247)	\$ 26,586	\$ 28,077	\$ 1,491
ESOP Benefits Load - 01257	\$ 369	\$ 466	\$ 117	\$ 5,677	\$ 4,969	\$ (708)	\$ 5,677	\$ 5,978	\$ 301
HSA Benefits Load - 01260	\$ 9	\$ 14	\$ 5	\$ 138	\$ 142	\$ 4	\$ 138	\$ 171	\$ 32
RSP FACC Benefits Load - 01263	\$ 54	\$ 69	\$ 16	\$ 831	\$ 710	\$ (120)	\$ 831	\$ 855	\$ 24
Life Benefits Load - 01266	\$ 36	\$ 211	\$ 175	\$ 735	\$ 2,157	\$ 1,422	\$ 735	\$ 2,595	\$ 1,860
LTD Benefits Load - 01269	\$ 45	\$ 64	\$ 19	\$ 692	\$ 657	\$ (35)	\$ 692	\$ 790	\$ 98
<b>Benefits</b>	<b>\$ 3,371</b>	<b>\$ 4,619</b>	<b>\$ 1,248</b>	<b>\$ 52,107</b>	<b>\$ 47,242</b>	<b>\$ (4,866)</b>	<b>\$ 52,107</b>	<b>\$ 56,831</b>	<b>\$ 4,724</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,200</b>	<b>\$ 1,200</b>	<b>\$ -</b>	<b>\$ 1,200</b>	<b>\$ 1,200</b>
Vehicle Lease Payments - 03002	\$ 7,489	\$ 5,199	\$ (2,290)	\$ 21,005	\$ 44,550	\$ 23,545	\$ 21,005	\$ 54,948	\$ 33,943
Capitalized transportation costs - 03003	\$ (13,996)	\$ (5,779)	\$ (8,217)	\$ (47,785)	\$ (53,787)	\$ (6,002)	\$ (47,785)	\$ (66,014)	\$ (18,229)
Vehicle Expense - 03004	\$ 12,797	\$ 3,536	\$ (9,261)	\$ 53,839	\$ 36,650	\$ (17,189)	\$ 53,839	\$ 44,692	\$ (9,147)
Equipment Lease - 04301	\$ -	\$ 2,175	\$ 2,175	\$ 15,518	\$ 21,750	\$ 6,232	\$ 15,518	\$ 26,100	\$ 10,582
Heavy Equipment - 04302	\$ 103	\$ 675	\$ 572	\$ 4,125	\$ 6,750	\$ 2,625	\$ 4,125	\$ 8,100	\$ 3,975
Heavy Equipment Capitalized - 04307	\$ (100)	\$ (2,793)	\$ (2,693)	\$ (19,250)	\$ (27,930)	\$ (8,680)	\$ (19,250)	\$ (33,516)	\$ (14,266)
<b>Vehicles &amp; Equip</b>	<b>\$ 6,292</b>	<b>\$ 3,013</b>	<b>\$ (3,279)</b>	<b>\$ 27,452</b>	<b>\$ 27,983</b>	<b>\$ 531</b>	<b>\$ 27,452</b>	<b>\$ 34,510</b>	<b>\$ 6,858</b>
Inventory Materials - 02001	\$ 598	\$ 450	\$ (148)	\$ 5,125	\$ 5,870	\$ 745	\$ 5,125	\$ 7,310	\$ 2,185
Warehouse Loading Charge - 02004	\$ 54	\$ 23	\$ (31)	\$ 407	\$ 294	\$ (114)	\$ 407	\$ 366	\$ (42)
Non-Inventory Supplies - 02005	\$ 341	\$ 125	\$ (216)	\$ 2,920	\$ 5,235	\$ 2,315	\$ 2,920	\$ 7,235	\$ 4,315
Office Supplies - 05010	\$ 105	\$ 558	\$ 453	\$ 204	\$ 5,580	\$ 5,376	\$ 204	\$ 6,700	\$ 6,496
<b>Materials &amp; Supplies</b>	<b>\$ 1,098</b>	<b>\$ 1,156</b>	<b>\$ 58</b>	<b>\$ 8,656</b>	<b>\$ 16,979</b>	<b>\$ 8,322</b>	<b>\$ 8,656</b>	<b>\$ 21,611</b>	<b>\$ 12,954</b>
Postage/Delivery Services - 05111	\$ 85	\$ 54	\$ (31)	\$ 175	\$ 540	\$ 365	\$ 175	\$ 650	\$ 475
<b>Print &amp; Postages</b>	<b>\$ 85</b>	<b>\$ 54</b>	<b>\$ (31)</b>	<b>\$ 175</b>	<b>\$ 540</b>	<b>\$ 365</b>	<b>\$ 175</b>	<b>\$ 650</b>	<b>\$ 475</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,937	\$ 4,120	\$ 2,183	\$ 1,937	\$ 4,120	\$ 2,183
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,216)	\$ (2,730)	\$ (1,514)	\$ (1,216)	\$ (2,730)	\$ (1,514)
Misc Employee Welfare Exp - 07499	\$ -	\$ 227	\$ 227	\$ 3,608	\$ 3,601	\$ (7)	\$ 3,608	\$ 4,424	\$ 816
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 227</b>	<b>\$ 227</b>	<b>\$ 4,330</b>	<b>\$ 4,991</b>	<b>\$ 661</b>	<b>\$ 4,330</b>	<b>\$ 5,814</b>	<b>\$ 1,484</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 457	\$ 1,284	\$ 827	\$ 14,529	\$ 12,840	\$ (1,689)	\$ 14,529	\$ 15,410	\$ 881
Utilities - 04590	\$ 513	\$ 1,635	\$ 1,122	\$ 14,417	\$ 16,350	\$ 1,933	\$ 14,417	\$ 19,615	\$ 5,198
Capitalized Utility Costs - 04599	\$ (377)	\$ (1,931)	\$ (1,554)	\$ (9,941)	\$ (19,334)	\$ (9,393)	\$ (9,941)	\$ (23,202)	\$ (13,261)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 593</b>	<b>\$ 988</b>	<b>\$ 395</b>	<b>\$ 19,005</b>	<b>\$ 9,856</b>	<b>\$ (9,149)</b>	<b>\$ 19,005</b>	<b>\$ 11,823</b>	<b>\$ (7,182)</b>
Cellular, radio, pager charges - 05364	\$ 1,463	\$ -	\$ (1,463)	\$ 3,981	\$ -	\$ (3,981)	\$ 3,981	\$ -	\$ (3,981)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (855)	\$ -	\$ 855	\$ (2,276)	\$ -	\$ 2,276	\$ (2,276)	\$ -	\$ 2,276
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 608</b>	<b>\$ -</b>	<b>\$ (608)</b>	<b>\$ 1,705</b>	<b>\$ -</b>	<b>\$ (1,705)</b>	<b>\$ 1,705</b>	<b>\$ -</b>	<b>\$ (1,705)</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 995	\$ -	\$ (995)	\$ 995	\$ -	\$ (995)
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ 653	\$ -	\$ (653)	\$ 653	\$ -	\$ (653)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,648</b>	<b>\$ -</b>	<b>\$ (1,648)</b>	<b>\$ 1,648</b>	<b>\$ -</b>	<b>\$ (1,648)</b>
Public Relations - 04146	\$ -	\$ -	\$ -	\$ 242	\$ -	\$ (242)	\$ 242	\$ -	\$ (242)
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 242</b>	<b>\$ -</b>	<b>\$ (242)</b>	<b>\$ 242</b>	<b>\$ -</b>	<b>\$ (242)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 825	\$ 1,550	\$ 725	\$ 825	\$ 1,550	\$ 725
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 825</b>	<b>\$ 1,550</b>	<b>\$ 725</b>	<b>\$ 825</b>	<b>\$ 1,550</b>	<b>\$ 725</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 275	\$ 333	\$ 58	\$ 1,572	\$ 3,330	\$ 1,758	\$ 1,572	\$ 4,000	\$ 2,428
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ 907	\$ 2,080	\$ 1,173	\$ 907	\$ 2,500	\$ 1,593
Lodging - 05414	\$ -	\$ 292	\$ 292	\$ 1,361	\$ 2,920	\$ 1,559	\$ 1,361	\$ 3,500	\$ 2,139
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 275</b>	<b>\$ 833</b>	<b>\$ 558</b>	<b>\$ 3,840</b>	<b>\$ 8,330</b>	<b>\$ 4,491</b>	<b>\$ 3,840</b>	<b>\$ 10,000</b>	<b>\$ 6,161</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 2,325	\$ 3,750	\$ 1,425	\$ 6,961	\$ 7,500	\$ 539	\$ 6,961	\$ 15,000	\$ 8,039
<b>Outside Services</b>	<b>\$ 2,325</b>	<b>\$ 3,750</b>	<b>\$ 1,425</b>	<b>\$ 6,961</b>	<b>\$ 7,500</b>	<b>\$ 539</b>	<b>\$ 6,961</b>	<b>\$ 15,000</b>	<b>\$ 8,039</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land Rights - 04889	\$ -	\$ -	\$ -	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 32</b>	<b>\$ -</b>	<b>\$ (32)</b>	<b>\$ 32</b>	<b>\$ -</b>	<b>\$ (32)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 23,635</b>	<b>\$ 26,514</b>	<b>\$ 2,879</b>	<b>\$ 265,449</b>	<b>\$ 247,639</b>	<b>\$ (17,568)</b>	<b>\$ 265,449</b>	<b>\$ 304,914</b>	<b>\$ 39,707</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Shelbyville C&M/Service - CC2739**

	Fiscal 2017 July	Budget 2017 July	CY Act vs Budget July	Fiscal 2017 YTD July	Budget 2017 YTD July	CY Act vs Budget YTD July	Fiscal 2017 YTD July	Budget 2017 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 13,957	\$ 16,058	\$ 2,101	\$ 160,589	\$ 164,663	\$ 4,074	\$ 160,589	\$ 198,140	\$ 37,551
Capital Labor - 01001	\$ 20,524	\$ 22,624	\$ 2,100	\$ 213,708	\$ 231,823	\$ 18,116	\$ 213,708	\$ 278,933	\$ 65,225
Capital Labor Contra - 01002	\$ (11,372)	\$ (22,624)	\$ (11,252)	\$ (144,874)	\$ (231,823)	\$ (86,950)	\$ (144,874)	\$ (278,933)	\$ (134,059)
Expense Labor Accrual - 01008	\$ 466	\$ -	\$ (466)	\$ 4,720	\$ -	\$ (4,720)	\$ 4,720	\$ -	\$ (4,720)
Capital Labor Transfer In - 01011	\$ 352	\$ -	\$ (352)	\$ 19,526	\$ -	\$ (19,526)	\$ 19,526	\$ -	\$ (19,526)
Capital Labor Transfer Out - 01012	\$ (9,504)	\$ -	\$ 9,504	\$ (88,360)	\$ -	\$ (88,360)	\$ (88,360)	\$ -	\$ 88,360
<b>Labor</b>	<b>\$ 14,423</b>	<b>\$ 16,058</b>	<b>\$ 1,635</b>	<b>\$ 165,309</b>	<b>\$ 164,663</b>	<b>\$ (646)</b>	<b>\$ 165,309</b>	<b>\$ 198,140</b>	<b>\$ 32,831</b>
Pension Benefits Load - 01202	\$ 1,096	\$ 1,214	\$ 118	\$ 12,563	\$ 12,450	\$ (113)	\$ 12,563	\$ 14,981	\$ 2,418
OPEB Benefits Load - 01203	\$ 721	\$ 804	\$ 83	\$ 8,265	\$ 8,245	\$ (21)	\$ 8,265	\$ 9,921	\$ 1,655
Medical Benefits Load - 01251	\$ 2,769	\$ 3,085	\$ 316	\$ 31,739	\$ 31,639	\$ (100)	\$ 31,739	\$ 38,071	\$ 6,332
ESOP Benefits Load - 01257	\$ 591	\$ 657	\$ 66	\$ 6,778	\$ 6,737	\$ (41)	\$ 6,778	\$ 8,106	\$ 1,328
HSA Benefits Load - 01260	\$ 14	\$ 19	\$ 7	\$ 165	\$ 193	\$ 27	\$ 165	\$ 232	\$ 67
RSP FACC Benefits Load - 01263	\$ 87	\$ 94	\$ 7	\$ 992	\$ 963	\$ (29)	\$ 992	\$ 1,159	\$ 167
Life Benefits Load - 01266	\$ 58	\$ 285	\$ 228	\$ 865	\$ 2,924	\$ 2,059	\$ 865	\$ 3,519	\$ 2,654
LTD Benefits Load - 01269	\$ 72	\$ 87	\$ 15	\$ 827	\$ 891	\$ 64	\$ 827	\$ 1,072	\$ 245
<b>Benefits</b>	<b>\$ 5,408</b>	<b>\$ 6,245</b>	<b>\$ 837</b>	<b>\$ 62,195</b>	<b>\$ 64,041</b>	<b>\$ 1,846</b>	<b>\$ 62,195</b>	<b>\$ 77,061</b>	<b>\$ 14,866</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,987	\$ 6,080	\$ 2,093	\$ 44,410	\$ 60,800	\$ 16,390	\$ 44,410	\$ 72,960	\$ 28,550
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (4,154)	\$ (6,042)	\$ (1,888)	\$ (46,172)	\$ (60,402)	\$ (14,230)	\$ (46,172)	\$ (72,480)	\$ (26,308)
Vehicle Expense - 03004	\$ 2,991	\$ 4,250	\$ 1,259	\$ 37,632	\$ 42,500	\$ 4,868	\$ 37,632	\$ 51,000	\$ 13,368
Equipment Lease - 04301	\$ 404	\$ 2,000	\$ 1,596	\$ 17,149	\$ 20,000	\$ 2,851	\$ 17,149	\$ 24,000	\$ 6,851
Heavy Equipment - 04302	\$ 549	\$ 2,025	\$ 1,477	\$ 9,277	\$ 20,250	\$ 11,973	\$ 8,277	\$ 24,300	\$ 16,023
Heavy Equipment Capitalized - 04307	\$ (933)	\$ (3,945)	\$ (3,012)	\$ (24,918)	\$ (39,450)	\$ (14,532)	\$ (24,918)	\$ (47,340)	\$ (22,422)
<b>Vehicles &amp; Equip</b>	<b>\$ 2,844</b>	<b>\$ 4,368</b>	<b>\$ 1,524</b>	<b>\$ 36,379</b>	<b>\$ 43,698</b>	<b>\$ 7,319</b>	<b>\$ 36,379</b>	<b>\$ 52,440</b>	<b>\$ 16,061</b>
Inventory Materials - 02001	\$ 511	\$ 950	\$ 439	\$ 10,608	\$ 9,500	\$ (1,108)	\$ 10,608	\$ 11,400	\$ 792
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 46	\$ 48	\$ 2	\$ 798	\$ 475	\$ (323)	\$ 798	\$ 570	\$ (228)
Non-Inventory Supplies - 02005	\$ 689	\$ 754	\$ 65	\$ 5,878	\$ 7,540	\$ 1,662	\$ 5,878	\$ 9,050	\$ 3,172
Office Supplies - 05010	\$ 404	\$ 667	\$ 263	\$ 3,710	\$ 6,670	\$ 2,960	\$ 3,710	\$ 8,000	\$ 4,290
<b>Materials &amp; Supplies</b>	<b>\$ 1,650</b>	<b>\$ 2,419</b>	<b>\$ 769</b>	<b>\$ 20,994</b>	<b>\$ 24,185</b>	<b>\$ 3,191</b>	<b>\$ 20,994</b>	<b>\$ 29,020</b>	<b>\$ 8,026</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ 97	\$ -	\$ (97)	\$ 2,467	\$ -	\$ (2,467)	\$ 2,467	\$ -	\$ (2,467)
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ 97</b>	<b>\$ -</b>	<b>\$ (97)</b>	<b>\$ 2,467</b>	<b>\$ -</b>	<b>\$ (2,467)</b>	<b>\$ 2,467</b>	<b>\$ -</b>	<b>\$ (2,467)</b>
Postage/Delivery Services - 05111	\$ 12	\$ 83	\$ 71	\$ 303	\$ 830	\$ 527	\$ 303	\$ 1,000	\$ 697
<b>Print &amp; Postages</b>	<b>\$ 12</b>	<b>\$ 83</b>	<b>\$ 71</b>	<b>\$ 303</b>	<b>\$ 830</b>	<b>\$ 527</b>	<b>\$ 303</b>	<b>\$ 1,000</b>	<b>\$ 697</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 3,868	\$ 5,000	\$ 1,132	\$ 3,868	\$ 5,000	\$ 1,132
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (2,260)	\$ (2,924)	\$ (664)	\$ (2,260)	\$ (2,924)	\$ (664)
Misc Employee Welfare Exp - 07499	\$ 297	\$ 458	\$ 161	\$ 6,386	\$ 4,580	\$ (1,806)	\$ 6,386	\$ 5,500	\$ (885)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 297</b>	<b>\$ 458</b>	<b>\$ 161</b>	<b>\$ 7,993</b>	<b>\$ 6,656</b>	<b>\$ (1,337)</b>	<b>\$ 7,993</b>	<b>\$ 7,576</b>	<b>\$ (417)</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,958	\$ 1,917	\$ (41)	\$ 31,853	\$ 19,170	\$ (12,683)	\$ 31,853	\$ 23,000	\$ (8,853)
Utilities - 04590	\$ 284	\$ 750	\$ 466	\$ 6,287	\$ 7,500	\$ 1,213	\$ 6,287	\$ 9,000	\$ 2,713
Capitalized Utility Costs - 04599	\$ (1,321)	\$ (1,560)	\$ (239)	\$ (20,576)	\$ (15,594)	\$ (4,982)	\$ (20,576)	\$ (18,710)	\$ 1,866
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 921</b>	<b>\$ 1,107</b>	<b>\$ 186</b>	<b>\$ 17,564</b>	<b>\$ 11,076</b>	<b>\$ (6,488)</b>	<b>\$ 17,564</b>	<b>\$ 13,290</b>	<b>\$ (4,274)</b>
Cellular, radio, pager charges - 05364	\$ 1,680	\$ -	\$ (1,680)	\$ 5,049	\$ -	\$ (5,049)	\$ 5,049	\$ -	\$ (5,049)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (982)	\$ -	\$ 982	\$ (2,954)	\$ -	\$ 2,954	\$ (2,954)	\$ -	\$ 2,954
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 131	\$ -	\$ (131)	\$ 131	\$ -	\$ (131)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 698</b>	<b>\$ -</b>	<b>\$ (698)</b>	<b>\$ 2,226</b>	<b>\$ -</b>	<b>\$ (2,226)</b>	<b>\$ 2,226</b>	<b>\$ -</b>	<b>\$ (2,226)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 5,999	\$ 6,750	\$ 751	\$ 5,999	\$ 6,875	\$ 876
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 37	\$ -	\$ (37)	\$ 37	\$ -	\$ (37)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,036</b>	<b>\$ 6,750</b>	<b>\$ 714</b>	<b>\$ 6,036</b>	<b>\$ 6,875</b>	<b>\$ 839</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 728	\$ 1,167	\$ 439	\$ 4,998	\$ 11,670	\$ 6,672	\$ 4,998	\$ 14,000	\$ 9,002
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)
Transportation - 05413	\$ -	\$ 833	\$ 833	\$ 2,796	\$ 8,330	\$ 5,534	\$ 2,796	\$ 10,000	\$ 7,204
Lodging - 05414	\$ 368	\$ 1,167	\$ 799	\$ 3,692	\$ 11,670	\$ 7,978	\$ 3,692	\$ 14,000	\$ 10,308
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 297	\$ -	\$ (297)	\$ 297	\$ -	\$ (297)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,096</b>	<b>\$ 3,167</b>	<b>\$ 2,071</b>	<b>\$ 11,794</b>	<b>\$ 31,670</b>	<b>\$ 19,876</b>	<b>\$ 11,794</b>	<b>\$ 38,000</b>	<b>\$ 26,206</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 28,015	\$ 8,333	\$ (19,682)	\$ 92,652	\$ 83,330	\$ (9,322)	\$ 92,652	\$ 100,000	\$ 7,348
<b>Outside Services</b>	<b>\$ 28,015</b>	<b>\$ 8,333</b>	<b>\$ (19,682)</b>	<b>\$ 92,652</b>	<b>\$ 83,330</b>	<b>\$ (9,322)</b>	<b>\$ 92,652</b>	<b>\$ 100,000</b>	<b>\$ 7,348</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ (111)	\$ -	\$ 111	\$ (111)	\$ -	\$ 111
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (111)</b>	<b>\$ -</b>	<b>\$ 111</b>	<b>\$ (111)</b>	<b>\$ -</b>	<b>\$ 111</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 55,461</b>	<b>\$ 42,238</b>	<b>\$ (13,223)</b>	<b>\$ 425,802</b>	<b>\$ 436,899</b>	<b>\$ 11,097</b>	<b>\$ 425,802</b>	<b>\$ 523,402</b>	<b>\$ 97,600</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August	Total Year	
Non-project Labor - 01000	\$ 26,847	\$ 29,083	\$ 2,236	\$ 311,340	\$ 302,996	\$ (8,344)	\$ 311,340	\$ 329,662	\$ 18,323
Capital Labor - 01001	\$ 48,704	\$ 54,545	\$ 5,841	\$ 522,725	\$ 569,055	\$ 46,330	\$ 522,725	\$ 619,180	\$ 96,455
Capital Labor Contra - 01002	\$ -	\$ (54,545)	\$ (54,545)	\$ -	\$ (569,055)	\$ (569,055)	\$ -	\$ (619,180)	\$ (619,180)
Expense Labor Accrual - 01008	\$ 2,192	\$ -	\$ (2,192)	\$ 13,208	\$ -	\$ (13,208)	\$ 13,208	\$ -	\$ (13,208)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (48,704)	\$ -	\$ 48,704	\$ (522,725)	\$ -	\$ 522,725	\$ (522,725)	\$ -	\$ 522,725
<b>Labor</b>	<b>\$ 29,039</b>	<b>\$ 29,083</b>	<b>\$ 44</b>	<b>\$ 324,547</b>	<b>\$ 302,996</b>	<b>\$ (21,551)</b>	<b>\$ 324,547</b>	<b>\$ 329,662</b>	<b>\$ 5,115</b>
Pension Benefits Load - 01202	\$ 2,207	\$ 2,199	\$ (8)	\$ 24,666	\$ 22,910	\$ (1,756)	\$ 24,666	\$ 24,926	\$ 260
OPEB Benefits Load - 01203	\$ 1,452	\$ 1,456	\$ 4	\$ 16,227	\$ 15,171	\$ (1,056)	\$ 16,227	\$ 16,506	\$ 279
Medical Benefits Load - 01251	\$ 5,576	\$ 5,588	\$ 13	\$ 62,313	\$ 58,219	\$ (4,095)	\$ 62,313	\$ 63,342	\$ 1,029
ESOP Benefits Load - 01257	\$ 1,191	\$ 1,190	\$ (1)	\$ 13,306	\$ 12,396	\$ (911)	\$ 13,306	\$ 13,487	\$ 180
HSA Benefits Load - 01260	\$ 29	\$ 34	\$ 5	\$ 325	\$ 355	\$ 30	\$ 325	\$ 386	\$ 61
RSP FACC Benefits Load - 01263	\$ 174	\$ 170	\$ (4)	\$ 1,947	\$ 1,772	\$ (175)	\$ 1,947	\$ 1,928	\$ (19)
Life Benefits Load - 01266	\$ 116	\$ 517	\$ 400	\$ 1,689	\$ 5,381	\$ 3,693	\$ 1,689	\$ 5,855	\$ 4,166
LTD Benefits Load - 01269	\$ 145	\$ 157	\$ 12	\$ 1,623	\$ 1,639	\$ 16	\$ 1,623	\$ 1,783	\$ 160
<b>Benefits</b>	<b>\$ 10,890</b>	<b>\$ 11,311</b>	<b>\$ 421</b>	<b>\$ 122,096</b>	<b>\$ 117,842</b>	<b>\$ (4,254)</b>	<b>\$ 122,096</b>	<b>\$ 128,213</b>	<b>\$ 6,117</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,824	\$ 4,898	\$ (1,926)	\$ 55,617	\$ 53,878	\$ (1,739)	\$ 55,617	\$ 58,771	\$ 3,154
Capitalized transportation costs - 03003	\$ (7,003)	\$ (5,945)	\$ 1,058	\$ (64,923)	\$ (64,288)	\$ 635	\$ (64,923)	\$ (71,117)	\$ (6,194)
Vehicle Expense - 03004	\$ 4,039	\$ 4,217	\$ 178	\$ 47,822	\$ 44,639	\$ (3,183)	\$ 47,822	\$ 50,208	\$ 2,386
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 3,860</b>	<b>\$ 3,170</b>	<b>\$ (690)</b>	<b>\$ 38,517</b>	<b>\$ 34,229</b>	<b>\$ (4,288)</b>	<b>\$ 38,517</b>	<b>\$ 37,862</b>	<b>\$ (655)</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 20	\$ 550	\$ 530	\$ 3,976	\$ 6,050	\$ 2,075	\$ 3,976	\$ 6,600	\$ 2,625
Office Supplies - 05010	\$ 16	\$ 417	\$ 401	\$ 277	\$ 4,587	\$ 4,310	\$ 277	\$ 5,000	\$ 4,723
<b>Materials &amp; Supplies</b>	<b>\$ 36</b>	<b>\$ 967</b>	<b>\$ 931</b>	<b>\$ 4,252</b>	<b>\$ 10,637</b>	<b>\$ 6,385</b>	<b>\$ 4,252</b>	<b>\$ 11,600</b>	<b>\$ 7,348</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,025	\$ 1,600	\$ 575	\$ 1,025	\$ 1,600	\$ 575
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (637)	\$ (1,044)	\$ (407)	\$ (637)	\$ (1,044)	\$ (407)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	\$ (62)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450</b>	<b>\$ 556</b>	<b>\$ 106</b>	<b>\$ 450</b>	<b>\$ 556</b>	<b>\$ 106</b>
Building Lease/Rents Capitalized - 04580	\$ (1,407)	\$ (1,467)	\$ (60)	\$ (15,068)	\$ (16,149)	\$ (1,081)	\$ (15,068)	\$ (17,618)	\$ (2,550)
Building Lease/Rents - 04581	\$ 2,182	\$ 2,250	\$ 68	\$ 24,002	\$ 24,750	\$ 748	\$ 24,002	\$ 27,000	\$ 2,998
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 775</b>	<b>\$ 783</b>	<b>\$ 8</b>	<b>\$ 8,933</b>	<b>\$ 8,601</b>	<b>\$ (332)</b>	<b>\$ 8,933</b>	<b>\$ 9,382</b>	<b>\$ 449</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 8,350	\$ -	\$ (8,350)	\$ 8,350	\$ -	\$ (8,350)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (4,771)	\$ -	\$ 4,771	\$ (4,771)	\$ -	\$ 4,771
Cell phone equipment and accessories - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,578</b>	<b>\$ -</b>	<b>\$ (3,578)</b>	<b>\$ 3,578</b>	<b>\$ -</b>	<b>\$ (3,578)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 805</b>	<b>\$ 750</b>	<b>\$ (55)</b>	<b>\$ 805</b>	<b>\$ 750</b>	<b>\$ (55)</b>
Meals and Entertainment - 05411	\$ 1,041	\$ 825	\$ (216)	\$ 7,206	\$ 9,075	\$ 1,869	\$ 7,206	\$ 9,900	\$ 2,694
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ (8)	\$ 8	\$ -	\$ (8)
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ 140	\$ 958	\$ 818	\$ 3,563	\$ 10,538	\$ 6,975	\$ 3,563	\$ 11,500	\$ 7,937
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,181</b>	<b>\$ 1,783</b>	<b>\$ 602</b>	<b>\$ 10,777</b>	<b>\$ 19,613</b>	<b>\$ 8,836</b>	<b>\$ 10,777</b>	<b>\$ 21,400</b>	<b>\$ 10,623</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (14)</b>	<b>\$ -</b>	<b>\$ 14</b>	<b>\$ (14)</b>	<b>\$ -</b>	<b>\$ 14</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 45,781</b>	<b>\$ 47,097</b>	<b>\$ 1,316</b>	<b>\$ 513,942</b>	<b>\$ 495,224</b>	<b>\$ (18,719)</b>	<b>\$ 513,942</b>	<b>\$ 539,425</b>	<b>\$ 25,483</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green C&M/Service - CC2734**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August	Total Year	
Non-project Labor - 01000	\$ 35,832	\$ 52,951	\$ 17,119	\$ 485,337	\$ 555,484	\$ 70,147	\$ 485,337	\$ 604,581	\$ 119,244
Capital Labor - 01001	\$ 79,077	\$ 87,123	\$ 8,046	\$ 875,054	\$ 907,840	\$ 32,786	\$ 875,054	\$ 987,746	\$ 112,693
Capital Labor Contra - 01002	\$ (75,850)	\$ (87,123)	\$ (11,274)	\$ (773,989)	\$ (907,840)	\$ (133,851)	\$ (773,989)	\$ (987,746)	\$ (213,758)
Expense Labor Accrual - 01008	\$ 5,067	\$ -	\$ (5,067)	\$ 14,265	\$ -	\$ (14,265)	\$ 14,265	\$ -	\$ (14,265)
Capital Labor Transfer In - 01011	\$ 15,480	\$ -	\$ (15,480)	\$ 189,129	\$ -	\$ (189,129)	\$ 189,129	\$ -	\$ (189,129)
Capital Labor Transfer Out - 01012	\$ (18,708)	\$ -	\$ 18,708	\$ (290,269)	\$ -	\$ 290,269	\$ (290,269)	\$ -	\$ 290,269
<b>Labor</b>	<b>\$ 40,899</b>	<b>\$ 52,951</b>	<b>\$ 12,052</b>	<b>\$ 499,526</b>	<b>\$ 555,484</b>	<b>\$ 55,957</b>	<b>\$ 499,526</b>	<b>\$ 604,581</b>	<b>\$ 105,054</b>
Pension Benefits Load - 01202	\$ 3,108	\$ 4,004	\$ 895	\$ 37,970	\$ 42,000	\$ 4,030	\$ 37,970	\$ 45,712	\$ 7,743
OPEB Benefits Load - 01203	\$ 2,045	\$ 2,651	\$ 606	\$ 24,980	\$ 27,813	\$ 2,833	\$ 24,980	\$ 30,271	\$ 5,291
Medical Benefits Load - 01251	\$ 7,853	\$ 10,174	\$ 2,322	\$ 95,924	\$ 106,732	\$ 10,809	\$ 95,924	\$ 116,166	\$ 20,242
ESOP Benefits Load - 01257	\$ 1,677	\$ 2,166	\$ 489	\$ 20,484	\$ 22,725	\$ 2,242	\$ 20,484	\$ 24,734	\$ 4,250
HSA Benefits Load - 01260	\$ 41	\$ 62	\$ 21	\$ 500	\$ 650	\$ 150	\$ 500	\$ 707	\$ 208
RSP FACC Benefits Load - 01263	\$ 245	\$ 310	\$ 64	\$ 2,998	\$ 3,248	\$ 251	\$ 2,998	\$ 3,536	\$ 538
Life Benefits Load - 01266	\$ 164	\$ 940	\$ 777	\$ 2,608	\$ 9,865	\$ 7,257	\$ 2,608	\$ 10,737	\$ 8,129
LTD Benefits Load - 01269	\$ 204	\$ 286	\$ 82	\$ 2,498	\$ 3,005	\$ 507	\$ 2,498	\$ 3,270	\$ 772
<b>Benefits</b>	<b>\$ 15,337</b>	<b>\$ 20,594</b>	<b>\$ 5,257</b>	<b>\$ 187,960</b>	<b>\$ 216,039</b>	<b>\$ 28,079</b>	<b>\$ 187,960</b>	<b>\$ 235,134</b>	<b>\$ 47,174</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,066	\$ 11,917	\$ 6,851	\$ 125,086	\$ 131,087	\$ 6,001	\$ 125,086	\$ 143,000	\$ 17,914
Capitalized transportation costs - 03003	\$ (12,744)	\$ (18,519)	\$ (5,775)	\$ (168,867)	\$ (186,365)	\$ (17,498)	\$ (168,867)	\$ (202,940)	\$ (34,073)
Vehicle Expense - 03004	\$ 13,452	\$ 17,856	\$ 4,404	\$ 137,474	\$ 169,388	\$ 31,914	\$ 137,474	\$ 184,235	\$ 46,761
Equipment Lease - 04301	\$ 13,609	\$ 6,667	\$ (6,942)	\$ 99,690	\$ 73,337	\$ (26,353)	\$ 99,690	\$ 80,000	\$ (19,690)
Heavy Equipment - 04302	\$ 3,664	\$ 2,817	\$ (847)	\$ 47,366	\$ 30,987	\$ (16,379)	\$ 47,366	\$ 33,800	\$ (13,566)
Heavy Equipment Capitalized - 04307	\$ (16,928)	\$ (9,294)	\$ 7,634	\$ (144,115)	\$ (102,234)	\$ 41,881	\$ (144,115)	\$ (111,520)	\$ 32,595
<b>Vehicles &amp; Equip</b>	<b>\$ 6,120</b>	<b>\$ 11,444</b>	<b>\$ 5,324</b>	<b>\$ 96,634</b>	<b>\$ 116,200</b>	<b>\$ 19,566</b>	<b>\$ 96,634</b>	<b>\$ 126,575</b>	<b>\$ 29,941</b>
Inventory Materials - 02001	\$ 747	\$ 2,194	\$ 1,447	\$ 18,088	\$ 31,042	\$ 12,954	\$ 18,088	\$ 33,934	\$ 15,846
Warehouse Loading Charge - 02004	\$ 67	\$ 110	\$ 42	\$ 1,432	\$ 1,552	\$ 120	\$ 1,432	\$ 1,697	\$ 265
Non-Inventory Supplies - 02005	\$ 6,121	\$ 23,900	\$ 17,779	\$ 79,221	\$ 122,575	\$ 43,354	\$ 79,221	\$ 129,285	\$ 50,064
Office Supplies - 05010	\$ 1,463	\$ 1,190	\$ (273)	\$ 7,509	\$ 12,911	\$ 5,402	\$ 7,509	\$ 15,630	\$ 8,121
<b>Materials &amp; Supplies</b>	<b>\$ 8,399</b>	<b>\$ 27,394</b>	<b>\$ 18,995</b>	<b>\$ 106,251</b>	<b>\$ 168,080</b>	<b>\$ 61,829</b>	<b>\$ 106,251</b>	<b>\$ 180,546</b>	<b>\$ 74,295</b>
Postage/Delivery Services - 05111	\$ 137	\$ 167	\$ 30	\$ 1,721	\$ 1,837	\$ 116	\$ 1,721	\$ 2,000	\$ 279
<b>Print &amp; Postages</b>	<b>\$ 137</b>	<b>\$ 167</b>	<b>\$ 30</b>	<b>\$ 1,721</b>	<b>\$ 1,837</b>	<b>\$ 116</b>	<b>\$ 1,721</b>	<b>\$ 2,000</b>	<b>\$ 279</b>
Uniforms - 07443	\$ 436	\$ 1,278	\$ 842	\$ 14,013	\$ 16,449	\$ 2,436	\$ 14,013	\$ 16,631	\$ 2,618
Uniforms Capitalized - 07444	\$ (300)	\$ (795)	\$ (495)	\$ (9,022)	\$ (10,200)	\$ (1,178)	\$ (9,022)	\$ (10,313)	\$ (1,291)
Misc Employee Welfare Exp - 07499	\$ 3,173	\$ 2,500	\$ (673)	\$ 27,236	\$ 27,500	\$ 264	\$ 27,236	\$ 30,000	\$ 2,764
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 3,308</b>	<b>\$ 2,983</b>	<b>\$ (325)</b>	<b>\$ 32,227</b>	<b>\$ 33,749</b>	<b>\$ 1,522</b>	<b>\$ 32,227</b>	<b>\$ 36,318</b>	<b>\$ 4,091</b>
Building Lease/Rents Capitalized - 04580	\$ (9,610)	\$ (8,656)	\$ 954	\$ (98,981)	\$ (94,962)	\$ 4,019	\$ (98,981)	\$ (103,580)	\$ (4,599)
Building Lease/Rents - 04581	\$ 13,964	\$ 13,917	\$ (47)	\$ 153,607	\$ 153,087	\$ (520)	\$ 153,607	\$ 167,000	\$ 13,393
Building Maintenance - 04582	\$ 14,664	\$ 13,333	\$ (1,331)	\$ 152,716	\$ 146,663	\$ (6,053)	\$ 152,716	\$ 160,000	\$ 7,284
Utilities - 04590	\$ 4,803	\$ 5,500	\$ 697	\$ 37,634	\$ 38,993	\$ 1,359	\$ 37,634	\$ 44,067	\$ 6,433
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (12,789)	\$ (11,714)	\$ 1,075	\$ (102,907)	\$ (115,173)	\$ (12,266)	\$ (102,907)	\$ (126,577)	\$ (23,670)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 11,033</b>	<b>\$ 12,380</b>	<b>\$ 1,347</b>	<b>\$ 142,069</b>	<b>\$ 128,608</b>	<b>\$ (13,461)</b>	<b>\$ 142,069</b>	<b>\$ 140,910</b>	<b>\$ (1,159)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 18,348	\$ -	\$ (18,348)	\$ 18,348	\$ -	\$ (18,348)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (47)	\$ -	\$ 47	\$ (10,807)	\$ -	\$ 10,807	\$ (10,807)	\$ -	\$ 10,807
Cell phone equipment and accessories - 0531	\$ 79	\$ -	\$ (79)	\$ 581	\$ -	\$ (581)	\$ 581	\$ -	\$ (581)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 33</b>	<b>\$ -</b>	<b>\$ (33)</b>	<b>\$ 8,122</b>	<b>\$ -</b>	<b>\$ (8,122)</b>	<b>\$ 8,122</b>	<b>\$ -</b>	<b>\$ (8,122)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 667	\$ 667	\$ 9,300	\$ 7,337	\$ (1,963)	\$ 9,300	\$ 8,000	\$ (1,300)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 667</b>	<b>\$ 667</b>	<b>\$ 9,300</b>	<b>\$ 7,337</b>	<b>\$ (1,963)</b>	<b>\$ 9,300</b>	<b>\$ 8,000</b>	<b>\$ (1,300)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ 734	\$ -	\$ (734)	\$ 734	\$ -	\$ (734)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ -</b>	<b>\$ (734)</b>	<b>\$ 734</b>	<b>\$ -</b>	<b>\$ (734)</b>
Meals and Entertainment - 05411	\$ 837	\$ 1,167	\$ 330	\$ 11,318	\$ 12,837	\$ 1,519	\$ 11,318	\$ 14,000	\$ 2,682
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 131	\$ -	\$ (131)	\$ 131	\$ -	\$ (131)
Transportation - 05413	\$ 706	\$ 667	\$ (39)	\$ 943	\$ 7,337	\$ 6,394	\$ 943	\$ 8,000	\$ 7,057
Lodging - 05414	\$ 102	\$ 1,167	\$ 1,066	\$ 1,880	\$ 12,837	\$ 10,957	\$ 1,880	\$ 14,000	\$ 12,120
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,645</b>	<b>\$ 3,001</b>	<b>\$ 1,356</b>	<b>\$ 14,272</b>	<b>\$ 33,011</b>	<b>\$ 18,739</b>	<b>\$ 14,272</b>	<b>\$ 36,000</b>	<b>\$ 21,728</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 38,796	\$ 52,917	\$ 14,121	\$ 560,327	\$ 582,087	\$ 21,760	\$ 560,327	\$ 635,000	\$ 74,673
<b>Outside Services</b>	<b>\$ 38,796</b>	<b>\$ 52,917</b>	<b>\$ 14,121</b>	<b>\$ 560,327</b>	<b>\$ 582,087</b>	<b>\$ 21,760</b>	<b>\$ 560,327</b>	<b>\$ 635,000</b>	<b>\$ 74,673</b>
Misc General Expense - 07590	\$ 10	\$ -	\$ (10)	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)
<b>Miscellaneous</b>	<b>\$ 10</b>	<b>\$ -</b>	<b>\$ (10)</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 125,717</b>	<b>\$ 184,497</b>	<b>\$ 58,781</b>	<b>\$ 1,659,187</b>	<b>\$ 1,842,432</b>	<b>\$ 183,245</b>	<b>\$ 1,659,187</b>	<b>\$ 2,005,063</b>	<b>\$ 345,877</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Glasgow C&M/Service - CC2735**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August	Total Year	
Non-project Labor - 01000	\$ 12,204	\$ 15,876	\$ 3,673	\$ 169,436	\$ 166,073	\$ (3,363)	\$ 169,436	\$ 180,726	\$ 11,289
Capital Labor - 01001	\$ 22,186	\$ 26,607	\$ 4,420	\$ 266,877	\$ 277,508	\$ 10,631	\$ 266,877	\$ 301,948	\$ 35,071
Capital Labor Contra - 01002	\$ (18,253)	\$ (26,607)	\$ (8,354)	\$ (212,891)	\$ (277,508)	\$ (64,617)	\$ (212,891)	\$ (301,948)	\$ (89,057)
Expense Labor Accrual - 01008	\$ (136)	\$ -	\$ 136	\$ 4,886	\$ -	\$ (4,886)	\$ 4,886	\$ -	\$ (4,886)
Capital Labor Transfer In - 01011	\$ 4,590	\$ -	\$ (4,590)	\$ 40,743	\$ -	\$ (40,743)	\$ 40,743	\$ -	\$ (40,743)
Capital Labor Transfer Out - 01012	\$ (8,523)	\$ -	\$ 8,523	\$ (94,729)	\$ -	\$ 94,729	\$ (94,729)	\$ -	\$ 94,729
<b>Labor</b>	<b>\$ 12,068</b>	<b>\$ 15,876</b>	<b>\$ 3,808</b>	<b>\$ 174,322</b>	<b>\$ 166,073</b>	<b>\$ (8,249)</b>	<b>\$ 174,322</b>	<b>\$ 180,726</b>	<b>\$ 6,404</b>
Pension Benefits Load - 01202	\$ 917	\$ 1,200	\$ 283	\$ 13,248	\$ 12,557	\$ (692)	\$ 13,248	\$ 13,665	\$ 416
OPEB Benefits Load - 01203	\$ 603	\$ 795	\$ 192	\$ 8,716	\$ 8,315	\$ (401)	\$ 8,716	\$ 9,049	\$ 333
Medical Benefits Load - 01251	\$ 2,317	\$ 3,051	\$ 733	\$ 33,470	\$ 31,910	\$ (1,560)	\$ 33,470	\$ 34,725	\$ 1,255
ESOP Benefits Load - 01257	\$ 495	\$ 650	\$ 155	\$ 7,147	\$ 6,794	\$ (353)	\$ 7,147	\$ 7,394	\$ 246
HSA Benefits Load - 01260	\$ 12	\$ 19	\$ 7	\$ 174	\$ 194	\$ 20	\$ 174	\$ 211	\$ 37
RSP FACC Benefits Load - 01263	\$ 72	\$ 93	\$ 20	\$ 1,046	\$ 971	\$ (75)	\$ 1,046	\$ 1,057	\$ 11
Life Benefits Load - 01266	\$ 48	\$ 282	\$ 234	\$ 992	\$ 2,949	\$ 1,957	\$ 992	\$ 3,210	\$ 2,217
LTD Benefits Load - 01269	\$ 60	\$ 86	\$ 26	\$ 872	\$ 898	\$ 27	\$ 872	\$ 978	\$ 106
<b>Benefits</b>	<b>\$ 4,526</b>	<b>\$ 6,175</b>	<b>\$ 1,649</b>	<b>\$ 65,666</b>	<b>\$ 64,589</b>	<b>\$ (1,076)</b>	<b>\$ 65,666</b>	<b>\$ 70,288</b>	<b>\$ 4,622</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,728	\$ 5,100	\$ (628)	\$ 54,294	\$ 56,100	\$ 1,806	\$ 54,294	\$ 61,200	\$ 6,906
Capitalized transportation costs - 03003	\$ (6,529)	\$ (6,299)	\$ 230	\$ (64,258)	\$ (65,440)	\$ (1,182)	\$ (64,258)	\$ (70,743)	\$ (6,485)
Vehicle Expense - 03004	\$ 4,393	\$ 4,957	\$ 564	\$ 50,725	\$ 48,512	\$ (2,213)	\$ 50,725	\$ 51,894	\$ 1,169
Equipment Lease - 04301	\$ 1,854	\$ 1,408	\$ (446)	\$ 15,293	\$ 15,488	\$ 195	\$ 15,293	\$ 16,900	\$ 1,607
Heavy Equipment - 04302	\$ 170	\$ 667	\$ 497	\$ 7,981	\$ 7,337	\$ (644)	\$ 7,981	\$ 7,337	\$ (644)
Heavy Equipment Capitalized - 04307	\$ (1,983)	\$ (2,034)	\$ (51)	\$ (22,808)	\$ (22,374)	\$ 434	\$ (22,808)	\$ (23,756)	\$ (950)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,632</b>	<b>\$ 3,799</b>	<b>\$ 167</b>	<b>\$ 41,227</b>	<b>\$ 39,623</b>	<b>\$ (1,604)</b>	<b>\$ 41,227</b>	<b>\$ 42,830</b>	<b>\$ 1,603</b>
Inventory Materials - 02001	\$ 416	\$ 617	\$ 201	\$ 7,115	\$ 6,787	\$ (328)	\$ 7,115	\$ 7,400	\$ 285
Warehouse Loading Charge - 02004	\$ 37	\$ 31	\$ (7)	\$ 569	\$ 339	\$ (230)	\$ 569	\$ 370	\$ (199)
Non-Inventory Supplies - 02005	\$ 781	\$ 1,083	\$ 302	\$ 8,348	\$ 11,913	\$ 3,565	\$ 8,348	\$ 13,000	\$ 4,652
Office Supplies - 05010	\$ -	\$ 257	\$ 257	\$ 5,221	\$ 4,779	\$ (442)	\$ 5,221	\$ 5,195	\$ (26)
<b>Materials &amp; Supplies</b>	<b>\$ 1,235</b>	<b>\$ 1,988</b>	<b>\$ 753</b>	<b>\$ 21,253</b>	<b>\$ 23,818</b>	<b>\$ 2,565</b>	<b>\$ 21,253</b>	<b>\$ 25,965</b>	<b>\$ 4,712</b>
Postage/Delivery Services - 05111	\$ 49	\$ 58	\$ 9	\$ 428	\$ 638	\$ 210	\$ 428	\$ 700	\$ 272
<b>Print &amp; Postages</b>	<b>\$ 49</b>	<b>\$ 58</b>	<b>\$ 9</b>	<b>\$ 428</b>	<b>\$ 638</b>	<b>\$ 210</b>	<b>\$ 428</b>	<b>\$ 700</b>	<b>\$ 272</b>
Uniforms - 07443	\$ 132	\$ -	\$ (132)	\$ 2,271	\$ 3,500	\$ 1,229	\$ 2,271	\$ 3,500	\$ 1,229
Uniforms Capitalized - 07444	\$ (85)	\$ -	\$ 85	\$ (1,319)	\$ (2,188)	\$ (869)	\$ (1,319)	\$ (2,188)	\$ (869)
Misc Employee Welfare Exp - 07499	\$ 74	\$ 254	\$ 180	\$ 2,988	\$ 4,201	\$ 1,213	\$ 2,988	\$ 4,975	\$ 1,987
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 121</b>	<b>\$ 254</b>	<b>\$ 133</b>	<b>\$ 3,941</b>	<b>\$ 5,513</b>	<b>\$ 1,572</b>	<b>\$ 3,941</b>	<b>\$ 6,287</b>	<b>\$ 2,346</b>
Building Lease/Rents Capitalized - 04580	\$ 753	\$ -	\$ (753)	\$ 175	\$ (730)	\$ (905)	\$ 175	\$ (730)	\$ (905)
Building Lease/Rents - 04581	\$ (1,167)	\$ -	\$ 1,167	\$ -	\$ 1,167	\$ 1,167	\$ -	\$ 1,167	\$ 1,167
Building Maintenance - 04582	\$ 1,861	\$ 1,643	\$ (218)	\$ 27,550	\$ 18,791	\$ (8,759)	\$ 27,550	\$ 20,032	\$ (7,518)
Utilities - 04590	\$ 322	\$ 1,124	\$ 802	\$ 4,863	\$ 8,972	\$ 4,109	\$ 4,863	\$ 10,055	\$ 5,192
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,201)	\$ (1,733)	\$ (532)	\$ (17,733)	\$ (17,369)	\$ 364	\$ (17,733)	\$ (18,222)	\$ (1,089)
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 569</b>	<b>\$ 1,034</b>	<b>\$ 465</b>	<b>\$ 14,855</b>	<b>\$ 10,831</b>	<b>\$ (4,024)</b>	<b>\$ 14,855</b>	<b>\$ 11,702</b>	<b>\$ (3,153)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 632	\$ -	\$ (632)	\$ 632	\$ -	\$ (632)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (16)	\$ -	\$ 16	\$ (377)	\$ -	\$ 377	\$ (377)	\$ -	\$ 377
Cell phone equipment and accessories - 053	\$ 27	\$ -	\$ (27)	\$ 27	\$ -	\$ (27)	\$ 27	\$ -	\$ (27)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 11</b>	<b>\$ -</b>	<b>\$ (11)</b>	<b>\$ 281</b>	<b>\$ -</b>	<b>\$ (281)</b>	<b>\$ 281</b>	<b>\$ -</b>	<b>\$ (281)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 4,175	\$ 4,500	\$ 325	\$ 4,175	\$ 4,500	\$ 325
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,175</b>	<b>\$ 4,500</b>	<b>\$ 325</b>	<b>\$ 4,175</b>	<b>\$ 4,500</b>	<b>\$ 325</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ (489)</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ (489)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 648	\$ 375	\$ (273)	\$ 4,325	\$ 4,125	\$ (200)	\$ 4,325	\$ 4,500	\$ 175
Spousal & Dependent Travel - 05412	\$ 83	\$ -	\$ (83)	\$ 268	\$ -	\$ (268)	\$ 268	\$ -	\$ (268)
Transportation - 05413	\$ -	\$ 375	\$ 375	\$ 780	\$ 4,125	\$ 3,345	\$ 780	\$ 4,500	\$ 3,720
Lodging - 05414	\$ -	\$ 583	\$ 583	\$ 2,172	\$ 6,413	\$ 4,241	\$ 2,172	\$ 7,000	\$ 4,828
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 732</b>	<b>\$ 1,333</b>	<b>\$ 601</b>	<b>\$ 7,545</b>	<b>\$ 14,663</b>	<b>\$ 7,118</b>	<b>\$ 7,545</b>	<b>\$ 16,000</b>	<b>\$ 8,455</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 7,617	\$ 9,036	\$ 1,419	\$ 86,212	\$ 92,925	\$ 6,713	\$ 86,212	\$ 110,000	\$ 23,788
<b>Outside Services</b>	<b>\$ 7,617</b>	<b>\$ 9,036</b>	<b>\$ 1,419</b>	<b>\$ 86,212</b>	<b>\$ 92,925</b>	<b>\$ 6,713</b>	<b>\$ 86,212</b>	<b>\$ 110,000</b>	<b>\$ 23,788</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 100</b>	<b>\$ -</b>	<b>\$ (100)</b>	<b>\$ 100</b>	<b>\$ -</b>	<b>\$ (100)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 30,559</b>	<b>\$ 39,553</b>	<b>\$ 8,994</b>	<b>\$ 420,494</b>	<b>\$ 423,174</b>	<b>\$ 2,679</b>	<b>\$ 420,494</b>	<b>\$ 468,998</b>	<b>\$ 48,503</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Danville C&M/Service - CC2737**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August	Total Year	
Non-project Labor - 01000	\$ 10,999	\$ 15,279	\$ 4,890	\$ 153,705	\$ 157,991	\$ 4,287	\$ 153,705	\$ 170,449	\$ 16,745
Capital Labor - 01001	\$ 23,750	\$ 30,927	\$ 7,177	\$ 247,739	\$ 324,711	\$ 76,972	\$ 247,739	\$ 354,784	\$ 107,045
Capital Labor Contra - 01002	\$ (26,482)	\$ (30,927)	\$ (4,445)	\$ (223,695)	\$ (324,691)	\$ (100,996)	\$ (223,695)	\$ (354,784)	\$ (131,090)
Expense Labor Accrual - 01008	\$ (271)	\$ -	\$ 271	\$ 3,043	\$ -	\$ (3,043)	\$ 3,043	\$ -	\$ (3,043)
Capital Labor Transfer In - 01011	\$ 9,999	\$ -	\$ (9,999)	\$ (83,707)	\$ -	\$ (83,707)	\$ 83,707	\$ -	\$ (83,707)
Capital Labor Transfer Out - 01012	\$ (7,267)	\$ -	\$ 7,267	\$ (107,751)	\$ -	\$ 107,751	\$ (107,751)	\$ -	\$ 107,751
<b>Labor</b>	<b>\$ 10,128</b>	<b>\$ 15,279</b>	<b>\$ 5,151</b>	<b>\$ 156,748</b>	<b>\$ 157,991</b>	<b>\$ 1,243</b>	<b>\$ 156,748</b>	<b>\$ 170,449</b>	<b>\$ 13,701</b>
Pension Benefits Load - 01202	\$ 770	\$ 1,155	\$ 386	\$ 11,913	\$ 11,946	\$ 33	\$ 11,913	\$ 12,888	\$ 975
OPEB Benefits Load - 01203	\$ 506	\$ 765	\$ 259	\$ 7,837	\$ 7,911	\$ 73	\$ 7,837	\$ 8,534	\$ 697
Medical Benefits Load - 01251	\$ 1,945	\$ 2,936	\$ 991	\$ 30,096	\$ 30,357	\$ 261	\$ 30,096	\$ 32,751	\$ 2,655
ESOP Benefits Load - 01257	\$ 415	\$ 625	\$ 210	\$ 6,427	\$ 6,464	\$ 37	\$ 6,427	\$ 6,973	\$ 547
HSA Benefits Load - 01260	\$ 10	\$ 18	\$ 8	\$ 157	\$ 185	\$ 28	\$ 157	\$ 199	\$ 43
RSP FACC Benefits Load - 01263	\$ 61	\$ 89	\$ 29	\$ 941	\$ 924	\$ (17)	\$ 941	\$ 997	\$ 56
Life Benefits Load - 01266	\$ 41	\$ 271	\$ 231	\$ 838	\$ 2,806	\$ 1,968	\$ 838	\$ 3,027	\$ 2,190
LTD Benefits Load - 01269	\$ 51	\$ 83	\$ 32	\$ 784	\$ 855	\$ 71	\$ 784	\$ 922	\$ 138
<b>Benefits</b>	<b>\$ 3,798</b>	<b>\$ 5,942</b>	<b>\$ 2,144</b>	<b>\$ 58,991</b>	<b>\$ 61,446</b>	<b>\$ 2,455</b>	<b>\$ 58,991</b>	<b>\$ 66,291</b>	<b>\$ 7,300</b>
Environmental & Safety - 07120	\$ 229	\$ -	\$ (229)	\$ 229	\$ 1,000	\$ 771	\$ 229	\$ 1,000	\$ 771
<b>Insurance</b>	<b>\$ 229</b>	<b>\$ -</b>	<b>\$ (229)</b>	<b>\$ 229</b>	<b>\$ 1,000</b>	<b>\$ 771</b>	<b>\$ 229</b>	<b>\$ 1,000</b>	<b>\$ 771</b>
Vehicle Lease Payments - 03002	\$ 5,211	\$ 7,500	\$ 2,289	\$ 32,009	\$ 75,000	\$ 42,991	\$ 32,009	\$ 82,500	\$ 50,491
Capitalized transportation costs - 03003	\$ (7,098)	\$ (6,896)	\$ (1,798)	\$ (48,172)	\$ (93,328)	\$ (45,156)	\$ (48,172)	\$ (102,725)	\$ (54,553)
Vehicle Expense - 03004	\$ 4,996	\$ 5,792	\$ 796	\$ 45,502	\$ 53,712	\$ 8,210	\$ 45,502	\$ 69,500	\$ 23,998
Equipment Lease - 04301	\$ 4,288	\$ 2,500	\$ (1,788)	\$ 35,557	\$ 27,500	\$ (8,057)	\$ 35,557	\$ 30,000	\$ (5,557)
Heavy Equipment - 04302	\$ 536	\$ -	\$ (536)	\$ 16,245	\$ -	\$ (16,245)	\$ 16,245	\$ -	\$ (16,245)
Heavy Equipment Capitalized - 04307	\$ (4,727)	\$ (2,450)	\$ 2,277	\$ (50,765)	\$ (26,950)	\$ 23,815	\$ (50,765)	\$ (29,400)	\$ 21,365
<b>Vehicles &amp; Equip</b>	<b>\$ 3,205</b>	<b>\$ 4,446</b>	<b>\$ 1,241</b>	<b>\$ 30,375</b>	<b>\$ 45,934</b>	<b>\$ 15,559</b>	<b>\$ 30,375</b>	<b>\$ 49,875</b>	<b>\$ 19,500</b>
Inventory Materials - 02001	\$ 1,497	\$ 1,222	\$ (275)	\$ 13,103	\$ 11,721	\$ (1,382)	\$ 13,103	\$ 13,555	\$ 452
Warehouse Loading Charge - 02004	\$ 135	\$ 61	\$ (74)	\$ 1,094	\$ 586	\$ (508)	\$ 1,094	\$ 794	\$ (299)
Non-Inventory Supplies - 02005	\$ 1,036	\$ 1,525	\$ 489	\$ 10,957	\$ 16,775	\$ 5,818	\$ 10,957	\$ 18,295	\$ 7,338
Office Supplies - 05010	\$ 1,269	\$ 1,059	\$ (210)	\$ 7,296	\$ 8,542	\$ 1,246	\$ 7,296	\$ 8,981	\$ 1,685
<b>Materials &amp; Supplies</b>	<b>\$ 3,938</b>	<b>\$ 3,867</b>	<b>\$ (70)</b>	<b>\$ 32,450</b>	<b>\$ 37,624</b>	<b>\$ 5,174</b>	<b>\$ 32,450</b>	<b>\$ 41,509</b>	<b>\$ 9,059</b>
Postage/Delivery Services - 05111	\$ 143	\$ 100	\$ (43)	\$ 943	\$ 1,100	\$ 157	\$ 943	\$ 1,100	\$ 157
<b>Print &amp; Postages</b>	<b>\$ 143</b>	<b>\$ 100</b>	<b>\$ (43)</b>	<b>\$ 943</b>	<b>\$ 1,100</b>	<b>\$ 157</b>	<b>\$ 943</b>	<b>\$ 1,100</b>	<b>\$ 157</b>
Uniforms - 07443	\$ 135	\$ -	\$ (135)	\$ 5,644	\$ 5,000	\$ (644)	\$ 5,644	\$ 5,000	\$ (644)
Uniforms Capitalized - 07444	\$ (94)	\$ -	\$ 94	\$ (3,440)	\$ (3,345)	\$ 95	\$ (3,440)	\$ (3,345)	\$ 95
Misc Employee Welfare Exp - 07499	\$ 352	\$ 770	\$ 418	\$ 2,381	\$ 8,758	\$ 6,377	\$ 2,381	\$ 11,539	\$ 9,158
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 393</b>	<b>\$ 770</b>	<b>\$ 377</b>	<b>\$ 4,585</b>	<b>\$ 10,413</b>	<b>\$ 5,828</b>	<b>\$ 4,585</b>	<b>\$ 13,194</b>	<b>\$ 8,609</b>
Building Lease/Rents Capitalized - 04580	\$ 3,944	\$ -	\$ (3,944)	\$ 2,067	\$ (7,495)	\$ (9,562)	\$ 2,067	\$ (7,495)	\$ (9,562)
Building Lease/Rents - 04581	\$ (5,672)	\$ -	\$ 5,672	\$ (2,637)	\$ 11,200	\$ 13,837	\$ (2,637)	\$ 11,200	\$ 13,837
Building Maintenance - 04582	\$ 2,262	\$ 5,255	\$ 2,993	\$ 21,793	\$ 33,289	\$ 11,496	\$ 21,793	\$ 36,005	\$ 14,212
Utilities - 04590	\$ 1,106	\$ 1,190	\$ 84	\$ 11,049	\$ 11,062	\$ 13	\$ 11,049	\$ 12,131	\$ 1,082
Capitalized Utility Costs - 04599	\$ (2,075)	\$ (4,314)	\$ (2,239)	\$ (17,350)	\$ (29,854)	\$ (12,504)	\$ (17,350)	\$ (32,531)	\$ (15,181)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ (434)</b>	<b>\$ 2,131</b>	<b>\$ 2,565</b>	<b>\$ 14,923</b>	<b>\$ 18,202</b>	<b>\$ 3,279</b>	<b>\$ 14,923</b>	<b>\$ 19,310</b>	<b>\$ 4,387</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ 999	\$ -	\$ (999)	\$ 999	\$ -	\$ (999)
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,247</b>	<b>\$ -</b>	<b>\$ (1,247)</b>	<b>\$ 1,247</b>	<b>\$ -</b>	<b>\$ (1,247)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 381	\$ -	\$ (381)	\$ 381	\$ -	\$ (381)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (254)	\$ -	\$ 254	\$ (254)	\$ -	\$ 254
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 66	\$ -	\$ (66)	\$ 66	\$ -	\$ (66)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 193</b>	<b>\$ -</b>	<b>\$ (193)</b>	<b>\$ 193</b>	<b>\$ -</b>	<b>\$ (193)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 1,310	\$ 525	\$ (785)	\$ 1,310	\$ 525	\$ (785)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,310</b>	<b>\$ 525</b>	<b>\$ (785)</b>	<b>\$ 1,310</b>	<b>\$ 525</b>	<b>\$ (785)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 782	\$ 600	\$ (182)	\$ 782	\$ 600	\$ (182)
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ 1,653	\$ -	\$ (1,653)	\$ 1,653	\$ -	\$ (1,653)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 800</b>	<b>\$ (1,635)</b>	<b>\$ 2,435</b>	<b>\$ 800</b>	<b>\$ (1,635)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 687	\$ 833	\$ 146	\$ 11,291	\$ 9,163	\$ (2,128)	\$ 11,291	\$ 10,000	\$ (1,291)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 720	\$ -	\$ (720)	\$ 720	\$ -	\$ (720)
Transportation - 05413	\$ -	\$ -	\$ -	\$ 165	\$ 2,000	\$ 1,835	\$ 165	\$ 2,000	\$ 1,835
Lodging - 05414	\$ -	\$ 389	\$ 389	\$ 1,077	\$ 3,112	\$ 2,035	\$ 1,077	\$ 3,500	\$ 2,423
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 687</b>	<b>\$ 1,222</b>	<b>\$ 535</b>	<b>\$ 13,252</b>	<b>\$ 14,275</b>	<b>\$ 1,023</b>	<b>\$ 13,252</b>	<b>\$ 15,500</b>	<b>\$ 2,248</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 23,060	\$ 1,425	\$ (21,635)	\$ 29,500	\$ 10,075	\$ (19,425)	\$ 29,500	\$ 11,500	\$ (18,000)
<b>Outside Services</b>	<b>\$ 23,060</b>	<b>\$ 1,425</b>	<b>\$ (21,635)</b>	<b>\$ 29,500</b>	<b>\$ 10,075</b>	<b>\$ (19,425)</b>	<b>\$ 29,500</b>	<b>\$ 11,500</b>	<b>\$ (18,000)</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 45,147</b>	<b>\$ 35,183</b>	<b>\$ (9,964)</b>	<b>\$ 347,180</b>	<b>\$ 359,385</b>	<b>\$ 12,205</b>	<b>\$ 347,180</b>	<b>\$ 391,053</b>	<b>\$ 43,873</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Campbellsville C&M/Service - CC2738**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August	Total Year	
Non-project Labor - 01000	\$ 11,939	\$ 12,781	\$ 842	\$ 148,247	\$ 134,250	\$ (13,997)	\$ 148,247	\$ 148,125	\$ (2,122)
Capital Labor - 01001	\$ 22,458	\$ 25,293	\$ 2,836	\$ 242,721	\$ 263,700	\$ 20,979	\$ 242,721	\$ 286,918	\$ 44,197
Capital Labor Contra - 01002	\$ (21,256)	\$ (25,293)	\$ (4,038)	\$ (177,404)	\$ (263,700)	\$ (86,296)	\$ (177,404)	\$ (286,918)	\$ (109,514)
Expense Labor Accrual - 01008	\$ 2,627	\$ -	\$ (2,627)	\$ 4,788	\$ -	\$ (4,788)	\$ 4,788	\$ -	\$ (4,788)
Capital Labor Transfer In - 01011	\$ 6,627	\$ -	\$ (6,627)	\$ 39,348	\$ -	\$ (39,348)	\$ 39,348	\$ -	\$ (39,348)
Capital Labor Transfer Out - 01012	\$ (7,829)	\$ -	\$ 7,829	\$ (104,666)	\$ -	\$ 104,666	\$ (104,666)	\$ -	\$ 104,666
<b>Labor</b>	<b>\$ 14,565</b>	<b>\$ 12,781</b>	<b>\$ (1,785)</b>	<b>\$ 153,035</b>	<b>\$ 134,250</b>	<b>\$ (18,785)</b>	<b>\$ 153,035</b>	<b>\$ 146,125</b>	<b>\$ (6,910)</b>
Pension Benefits Load - 01202	\$ 1,107	\$ 966	\$ (141)	\$ 11,631	\$ 10,151	\$ (1,480)	\$ 11,631	\$ 11,049	\$ (582)
OPEB Benefits Load - 01203	\$ 728	\$ 640	\$ (88)	\$ 7,652	\$ 6,722	\$ (930)	\$ 7,652	\$ 7,316	\$ (335)
Medical Benefits Load - 01251	\$ 2,797	\$ 2,456	\$ (341)	\$ 29,383	\$ 25,795	\$ (3,588)	\$ 29,383	\$ 28,077	\$ (1,306)
ESOP Benefits Load - 01257	\$ 597	\$ 523	\$ (74)	\$ 6,274	\$ 5,492	\$ (782)	\$ 6,274	\$ 5,978	\$ (296)
HSA Benefits Load - 01260	\$ 15	\$ 15	\$ 0	\$ 153	\$ 157	\$ 4	\$ 153	\$ 171	\$ 18
RSP FACC Benefits Load - 01263	\$ 87	\$ 75	\$ (13)	\$ 918	\$ 785	\$ (133)	\$ 918	\$ 855	\$ (64)
Life Benefits Load - 01266	\$ 58	\$ 227	\$ 169	\$ 793	\$ 2,384	\$ 1,591	\$ 793	\$ 2,595	\$ 1,802
LTD Benefits Load - 01269	\$ 73	\$ 69	\$ (4)	\$ 765	\$ 726	\$ (39)	\$ 765	\$ 790	\$ 25
<b>Benefits</b>	<b>\$ 5,462</b>	<b>\$ 4,971</b>	<b>\$ (491)</b>	<b>\$ 57,569</b>	<b>\$ 52,212</b>	<b>\$ (5,357)</b>	<b>\$ 57,569</b>	<b>\$ 56,831</b>	<b>\$ (738)</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,200</b>	<b>\$ 1,200</b>	<b>\$ -</b>	<b>\$ 1,200</b>	<b>\$ 1,200</b>
Vehicle Lease Payments - 03002	\$ 6,521	\$ 5,199	\$ (1,322)	\$ 27,526	\$ 49,749	\$ 22,223	\$ 27,526	\$ 54,948	\$ 27,422
Capitalized transportation costs - 03003	\$ (9,260)	\$ (6,482)	\$ (2,778)	\$ (57,045)	\$ (60,269)	\$ (3,224)	\$ (57,045)	\$ (66,014)	\$ (8,969)
Vehicle Expense - 03004	\$ 7,681	\$ 4,558	\$ (3,123)	\$ 61,501	\$ 41,208	\$ (20,293)	\$ 61,501	\$ 44,692	\$ (16,809)
Equipment Lease - 04301	\$ 740	\$ 2,175	\$ 1,435	\$ 16,258	\$ 23,925	\$ 7,667	\$ 16,258	\$ 26,100	\$ 9,842
Heavy Equipment - 04302	\$ 802	\$ 675	\$ (127)	\$ 4,927	\$ 7,425	\$ 2,498	\$ 4,927	\$ 8,100	\$ 3,173
Heavy Equipment Capitalized - 04307	\$ (1,511)	\$ (2,793)	\$ (1,282)	\$ (20,762)	\$ (30,723)	\$ (9,961)	\$ (20,762)	\$ (33,516)	\$ (12,754)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,953</b>	<b>\$ 3,332</b>	<b>\$ (1,621)</b>	<b>\$ 32,406</b>	<b>\$ 31,315</b>	<b>\$ (1,091)</b>	<b>\$ 32,406</b>	<b>\$ 34,310</b>	<b>\$ 1,904</b>
Inventory Materials - 02001	\$ 596	\$ 640	\$ 44	\$ 5,721	\$ 6,510	\$ 789	\$ 5,721	\$ 7,310	\$ 1,589
Warehouse Loading Charge - 02004	\$ 54	\$ 32	\$ (22)	\$ 461	\$ 326	\$ (135)	\$ 461	\$ 366	\$ (95)
Non-Inventory Supplies - 02005	\$ 270	\$ 200	\$ (70)	\$ 3,190	\$ 5,435	\$ 2,245	\$ 3,190	\$ 5,235	\$ 4,045
Office Supplies - 05010	\$ -	\$ 558	\$ 558	\$ 204	\$ 6,138	\$ 5,934	\$ 204	\$ 6,700	\$ 6,496
<b>Materials &amp; Supplies</b>	<b>\$ 919</b>	<b>\$ 1,430</b>	<b>\$ 511</b>	<b>\$ 9,576</b>	<b>\$ 18,409</b>	<b>\$ 8,833</b>	<b>\$ 9,576</b>	<b>\$ 21,611</b>	<b>\$ 12,035</b>
Postage/Delivery Services - 05111	\$ 46	\$ 54	\$ 8	\$ 221	\$ 594	\$ 373	\$ 221	\$ 650	\$ 429
<b>Print &amp; Postages</b>	<b>\$ 46</b>	<b>\$ 54</b>	<b>\$ 8</b>	<b>\$ 221</b>	<b>\$ 594</b>	<b>\$ 373</b>	<b>\$ 221</b>	<b>\$ 650</b>	<b>\$ 429</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,937	\$ 4,120	\$ 2,183	\$ 1,937	\$ 4,120	\$ 2,183
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,216)	\$ (2,730)	\$ (1,514)	\$ (1,216)	\$ (2,730)	\$ (1,514)
Misc Employee Welfare Exp - 07499	\$ 344	\$ 413	\$ 69	\$ 3,952	\$ 4,014	\$ 62	\$ 3,952	\$ 4,424	\$ 472
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 344</b>	<b>\$ 413</b>	<b>\$ 69</b>	<b>\$ 4,673</b>	<b>\$ 5,404</b>	<b>\$ 731</b>	<b>\$ 4,673</b>	<b>\$ 5,814</b>	<b>\$ 1,141</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,914	\$ 1,284	\$ (1,630)	\$ 17,443	\$ 14,124	\$ (3,319)	\$ 17,443	\$ 15,410	\$ (2,033)
Utilities - 04590	\$ 1,792	\$ 1,635	\$ (157)	\$ 16,209	\$ 17,985	\$ 1,776	\$ 16,209	\$ 19,615	\$ 3,406
Capitalized Utility Costs - 04599	\$ (1,866)	\$ (1,939)	\$ (73)	\$ (11,806)	\$ (21,273)	\$ (9,467)	\$ (11,806)	\$ (23,202)	\$ (11,396)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,940</b>	<b>\$ 980</b>	<b>\$ (1,960)</b>	<b>\$ 21,846</b>	<b>\$ 10,836</b>	<b>\$ (11,010)</b>	<b>\$ 21,846</b>	<b>\$ 11,823</b>	<b>\$ (10,023)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 3,981	\$ -	\$ (3,981)	\$ 3,981	\$ -	\$ (3,981)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (2,276)	\$ -	\$ 2,276	\$ (2,276)	\$ -	\$ 2,276
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,705</b>	<b>\$ -</b>	<b>\$ (1,705)</b>	<b>\$ 1,705</b>	<b>\$ -</b>	<b>\$ (1,705)</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 995	\$ -	\$ (995)	\$ 995	\$ -	\$ (995)
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ 653	\$ -	\$ (653)	\$ 653	\$ -	\$ (653)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,648</b>	<b>\$ -</b>	<b>\$ (1,648)</b>	<b>\$ 1,648</b>	<b>\$ -</b>	<b>\$ (1,648)</b>
Public Relations - 04146	\$ -	\$ -	\$ -	\$ 242	\$ -	\$ -	\$ 242	\$ -	\$ -
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 242</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 242</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 825	\$ 1,550	\$ 725	\$ 825	\$ 1,550	\$ 725
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 825</b>	<b>\$ 1,550</b>	<b>\$ 725</b>	<b>\$ 825</b>	<b>\$ 1,550</b>	<b>\$ 725</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 344	\$ 333	\$ (11)	\$ 1,916	\$ 3,663	\$ 1,747	\$ 1,916	\$ 4,000	\$ 2,084
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ 907	\$ 2,288	\$ 1,381	\$ 907	\$ 2,500	\$ 1,593
Lodging - 05414	\$ 490	\$ 292	\$ (198)	\$ 1,851	\$ 3,212	\$ 1,361	\$ 1,851	\$ 3,500	\$ 1,649
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 834</b>	<b>\$ 833</b>	<b>\$ (1)</b>	<b>\$ 4,674</b>	<b>\$ 9,163</b>	<b>\$ 4,489</b>	<b>\$ 4,674</b>	<b>\$ 10,000</b>	<b>\$ 5,326</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 12,783	\$ 3,750	\$ (9,033)	\$ 19,745	\$ 11,250	\$ (8,495)	\$ 19,745	\$ 15,000	\$ (4,745)
<b>Outside Services</b>	<b>\$ 12,783</b>	<b>\$ 3,750</b>	<b>\$ (9,033)</b>	<b>\$ 19,745</b>	<b>\$ 11,250</b>	<b>\$ (8,495)</b>	<b>\$ 19,745</b>	<b>\$ 15,000</b>	<b>\$ (4,745)</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land Rights - 04889	\$ -	\$ -	\$ -	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 32</b>	<b>\$ -</b>	<b>\$ (32)</b>	<b>\$ 32</b>	<b>\$ -</b>	<b>\$ (32)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 42,748</b>	<b>\$ 28,543</b>	<b>\$ (14,204)</b>	<b>\$ 308,197</b>	<b>\$ 276,183</b>	<b>\$ (31,772)</b>	<b>\$ 308,197</b>	<b>\$ 304,914</b>	<b>\$ (3,041)</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Shelbyville C&M/Service - CC2739

	Fiscal 2017 August	Budget 2017 August	CY Act vs Budget August	Fiscal 2017 YTD August	Budget 2017 YTD August	CY Act vs Budget YTD August	Fiscal 2017 YTD August	Budget 2017 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 14,976	\$ 17,419	\$ 2,444	\$ 175,565	\$ 182,082	\$ 6,517	\$ 175,565	\$ 198,140	\$ 22,575
Capital Labor - 01001	\$ 18,036	\$ 24,485	\$ 6,450	\$ 231,743	\$ 256,309	\$ 24,565	\$ 231,743	\$ 278,933	\$ 47,189
Capital Labor Contra - 01002	\$ (13,246)	\$ (24,485)	\$ (11,240)	\$ (158,119)	\$ (256,309)	\$ (98,189)	\$ (158,119)	\$ (278,933)	\$ (120,813)
Expense Labor Accrual - 01008	\$ 2,807	\$ -	\$ (2,807)	\$ 7,526	\$ -	\$ (7,526)	\$ 7,526	\$ -	\$ (7,526)
Capital Labor Transfer In - 01011	\$ 4,051	\$ -	\$ (4,051)	\$ 23,577	\$ -	\$ (23,577)	\$ 23,577	\$ -	\$ (23,577)
Capital Labor Transfer Out - 01012	\$ (8,940)	\$ -	\$ 8,940	\$ (97,201)	\$ -	\$ (97,201)	\$ (97,201)	\$ -	\$ 97,201
<b>Labor</b>	<b>\$ 17,782</b>	<b>\$ 17,419</b>	<b>\$ (363)</b>	<b>\$ 183,091</b>	<b>\$ 182,082</b>	<b>\$ (1,009)</b>	<b>\$ 183,091</b>	<b>\$ 198,140</b>	<b>\$ 15,049</b>
Pension Benefits Load - 01202	\$ 1,351	\$ 1,317	\$ (34)	\$ 13,915	\$ 13,767	\$ (148)	\$ 13,915	\$ 14,981	\$ 1,066
OPEB Benefits Load - 01203	\$ 889	\$ 872	\$ (17)	\$ 9,155	\$ 9,117	\$ (38)	\$ 9,155	\$ 9,921	\$ 766
Medical Benefits Load - 01251	\$ 3,414	\$ 3,347	\$ (67)	\$ 35,153	\$ 34,986	\$ (168)	\$ 35,153	\$ 38,071	\$ 2,918
ESOP Benefits Load - 01257	\$ 729	\$ 713	\$ (16)	\$ 7,507	\$ 7,449	\$ (58)	\$ 7,507	\$ 8,106	\$ 599
HSA Benefits Load - 01260	\$ 18	\$ 20	\$ 3	\$ 183	\$ 213	\$ 30	\$ 183	\$ 232	\$ 49
RSP FACC Benefits Load - 01263	\$ 107	\$ 102	\$ (5)	\$ 1,099	\$ 1,065	\$ (34)	\$ 1,099	\$ 1,159	\$ 60
Life Benefits Load - 01266	\$ 71	\$ 309	\$ 238	\$ 936	\$ 3,234	\$ 2,297	\$ 936	\$ 3,519	\$ 2,583
LTD Benefits Load - 01269	\$ 89	\$ 94	\$ 5	\$ 915	\$ 985	\$ 69	\$ 915	\$ 1,072	\$ 156
<b>Benefits</b>	<b>\$ 6,668</b>	<b>\$ 6,775</b>	<b>\$ 106</b>	<b>\$ 68,863</b>	<b>\$ 70,816</b>	<b>\$ 1,953</b>	<b>\$ 68,863</b>	<b>\$ 77,061</b>	<b>\$ 8,198</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,947	\$ 6,080	\$ (867)	\$ 51,357	\$ 66,880	\$ 15,523	\$ 51,357	\$ 72,960	\$ 21,603
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (5,632)	\$ (6,036)	\$ (404)	\$ (51,804)	\$ (66,438)	\$ (14,634)	\$ (51,804)	\$ (72,480)	\$ (20,676)
Vehicle Expense - 03004	\$ 3,362	\$ 4,250	\$ 888	\$ 40,994	\$ 46,750	\$ 5,756	\$ 40,994	\$ 51,000	\$ 10,006
Equipment Lease - 04301	\$ 2,274	\$ 2,000	\$ (274)	\$ 19,423	\$ 22,000	\$ 2,577	\$ 19,423	\$ 24,000	\$ 4,577
Heavy Equipment - 04302	\$ 122	\$ 2,025	\$ 1,903	\$ 8,399	\$ 22,276	\$ 13,876	\$ 8,399	\$ 24,300	\$ 15,901
Heavy Equipment Capitalized - 04307	\$ (2,349)	\$ (3,945)	\$ (1,597)	\$ (27,266)	\$ (43,395)	\$ (16,129)	\$ (27,266)	\$ (47,340)	\$ (20,074)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,725</b>	<b>\$ 4,374</b>	<b>\$ (351)</b>	<b>\$ 41,103</b>	<b>\$ 48,072</b>	<b>\$ 6,969</b>	<b>\$ 41,103</b>	<b>\$ 52,440</b>	<b>\$ 11,337</b>
Inventory Materials - 02001	\$ 787	\$ 950	\$ 163	\$ 11,394	\$ 10,450	\$ (944)	\$ 11,394	\$ 11,400	\$ 6
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 71	\$ 48	\$ (23)	\$ 869	\$ 523	\$ (347)	\$ 869	\$ 570	\$ (299)
Non-Inventory Supplies - 02005	\$ 657	\$ 754	\$ 97	\$ 6,536	\$ 8,294	\$ 1,758	\$ 6,536	\$ 9,050	\$ 2,514
Office Supplies - 05010	\$ 72	\$ 667	\$ 595	\$ 3,781	\$ 7,337	\$ 3,556	\$ 3,781	\$ 8,000	\$ 4,219
<b>Materials &amp; Supplies</b>	<b>\$ 1,686</b>	<b>\$ 2,419</b>	<b>\$ 832</b>	<b>\$ 22,580</b>	<b>\$ 26,604</b>	<b>\$ 4,023</b>	<b>\$ 22,580</b>	<b>\$ 29,020</b>	<b>\$ 6,440</b>
Community Rel.&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ 2,467	\$ -	\$ (2,467)	\$ 2,467	\$ -	\$ (2,467)
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,467</b>	<b>\$ -</b>	<b>\$ (2,467)</b>	<b>\$ 2,467</b>	<b>\$ -</b>	<b>\$ (2,467)</b>
Postage/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ 303	\$ 913	\$ 610	\$ 303	\$ 1,000	\$ 697
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 83</b>	<b>\$ 83</b>	<b>\$ 303</b>	<b>\$ 913</b>	<b>\$ 610</b>	<b>\$ 303</b>	<b>\$ 1,000</b>	<b>\$ 697</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 23	\$ -	\$ (23)	\$ 3,891	\$ 5,000	\$ 1,109	\$ 3,891	\$ 5,000	\$ 1,109
Uniforms Capitalized - 07444	\$ (13)	\$ -	\$ 13	\$ (2,273)	\$ (2,924)	\$ (651)	\$ (2,273)	\$ (2,924)	\$ (651)
Misc Employee Welfare Exp - 07499	\$ 406	\$ 458	\$ 52	\$ 6,791	\$ 5,038	\$ (1,753)	\$ 6,791	\$ 5,500	\$ (1,291)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 416</b>	<b>\$ 458</b>	<b>\$ 42</b>	<b>\$ 8,410</b>	<b>\$ 7,114</b>	<b>\$ (1,296)</b>	<b>\$ 8,410</b>	<b>\$ 7,576</b>	<b>\$ (834)</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,197	\$ 1,917	\$ (280)	\$ 34,049	\$ 21,087	\$ (12,962)	\$ 34,049	\$ 23,000	\$ (11,049)
Utilities - 04590	\$ 865	\$ 750	\$ (115)	\$ 7,152	\$ 8,250	\$ 1,098	\$ 7,152	\$ 9,000	\$ 1,848
Capitalized Utility Costs - 04599	\$ (1,553)	\$ (1,558)	\$ (5)	\$ (22,129)	\$ (17,152)	\$ 4,977	\$ (22,129)	\$ (18,710)	\$ 3,419
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,608</b>	<b>\$ 1,109</b>	<b>\$ (399)</b>	<b>\$ 19,072</b>	<b>\$ 12,185</b>	<b>\$ (6,887)</b>	<b>\$ 19,072</b>	<b>\$ 13,290</b>	<b>\$ (5,782)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 5,049	\$ -	\$ (5,049)	\$ 5,049	\$ -	\$ (5,049)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - c	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (2,954)	\$ -	\$ 2,954	\$ (2,954)	\$ -	\$ 2,954
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ 131	\$ -	\$ (131)	\$ 131	\$ -	\$ (131)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,226</b>	<b>\$ -</b>	<b>\$ (2,226)</b>	<b>\$ 2,226</b>	<b>\$ -</b>	<b>\$ (2,226)</b>
Membership Fees - 05415	\$ 300	\$ -	\$ (300)	\$ 6,299	\$ 6,750	\$ 451	\$ 6,299	\$ 6,875	\$ 576
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 37	\$ -	\$ (37)	\$ 37	\$ -	\$ (37)
<b>Dues &amp; Membership Fees</b>	<b>\$ 300</b>	<b>\$ -</b>	<b>\$ (300)</b>	<b>\$ 6,336</b>	<b>\$ 6,750</b>	<b>\$ 414</b>	<b>\$ 6,336</b>	<b>\$ 6,875</b>	<b>\$ 539</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 678	\$ 1,167	\$ 489	\$ 5,675	\$ 12,837	\$ 7,162	\$ 5,675	\$ 14,000	\$ 8,325
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)
Transportation - 05413	\$ 465	\$ 833	\$ 368	\$ 3,262	\$ 9,163	\$ 5,901	\$ 3,262	\$ 10,000	\$ 6,738
Lodging - 05414	\$ 289	\$ 1,167	\$ 878	\$ 3,981	\$ 12,837	\$ 8,856	\$ 3,981	\$ 14,000	\$ 10,019
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 297	\$ -	\$ (297)	\$ 297	\$ -	\$ (297)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,432</b>	<b>\$ 3,167</b>	<b>\$ 1,735</b>	<b>\$ 13,226</b>	<b>\$ 34,837</b>	<b>\$ 21,611</b>	<b>\$ 13,226</b>	<b>\$ 38,000</b>	<b>\$ 24,774</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 10,226	\$ 8,333	\$ (1,893)	\$ 102,878	\$ 91,663	\$ (11,215)	\$ 102,878	\$ 100,000	\$ (2,878)
<b>Outside Services</b>	<b>\$ 10,226</b>	<b>\$ 8,333</b>	<b>\$ (1,893)</b>	<b>\$ 102,878</b>	<b>\$ 91,663</b>	<b>\$ (11,215)</b>	<b>\$ 102,878</b>	<b>\$ 100,000</b>	<b>\$ (2,878)</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ (111)	\$ -	\$ 111	\$ (111)	\$ -	\$ 111
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (111)</b>	<b>\$ -</b>	<b>\$ 111</b>	<b>\$ (111)</b>	<b>\$ -</b>	<b>\$ 111</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 44,644</b>	<b>\$ 44,136</b>	<b>\$ (507)</b>	<b>\$ 470,445</b>	<b>\$ 481,035</b>	<b>\$ 10,590</b>	<b>\$ 470,445</b>	<b>\$ 523,402</b>	<b>\$ 52,956</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	September	September	September	YTD September	YTD September	YTD September	YTD September	Total Year	
Non-project Labor - 01000	\$ 51,609	\$ 26,666	\$ (24,943)	\$ 362,949	\$ 329,662	\$ (33,287)	\$ 362,949	\$ 329,662	\$ (33,287)
Capital Labor - 01001	\$ 70,745	\$ 50,125	\$ (20,620)	\$ 593,469	\$ 619,180	\$ 25,710	\$ 593,469	\$ 619,180	\$ 25,710
Capital Labor Contra - 01002	\$ -	\$ (50,125)	\$ (50,125)	\$ -	\$ (619,180)	\$ (619,180)	\$ -	\$ (619,180)	\$ (619,180)
Expense Labor Accrual - 01008	\$ (10,191)	\$ -	\$ 10,191	\$ 3,017	\$ -	\$ (3,017)	\$ 3,017	\$ -	\$ (3,017)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (70,745)	\$ -	\$ 70,745	\$ (593,469)	\$ -	\$ 593,469	\$ (593,469)	\$ -	\$ 593,469
<b>Labor</b>	<b>\$ 41,418</b>	<b>\$ 26,666</b>	<b>\$ (14,752)</b>	<b>\$ 365,966</b>	<b>\$ 329,662</b>	<b>\$ (36,304)</b>	<b>\$ 365,966</b>	<b>\$ 329,662</b>	<b>\$ (36,304)</b>
Pension Benefits Load - 01202	\$ 3,148	\$ 2,016	\$ (1,132)	\$ 27,813	\$ 24,926	\$ (2,888)	\$ 27,813	\$ 24,926	\$ (2,888)
OPEB Benefits Load - 01203	\$ 2,071	\$ 1,335	\$ (736)	\$ 18,298	\$ 16,506	\$ (1,792)	\$ 18,298	\$ 16,506	\$ (1,792)
Medical Benefits Load - 01251	\$ 7,952	\$ 5,124	\$ (2,829)	\$ 70,265	\$ 63,342	\$ (6,923)	\$ 70,265	\$ 63,342	\$ (6,923)
ESOP Benefits Load - 01257	\$ 1,698	\$ 1,091	\$ (607)	\$ 15,005	\$ 13,487	\$ (1,518)	\$ 15,005	\$ 13,487	\$ (1,518)
HSA Benefits Load - 01260	\$ 41	\$ 31	\$ (10)	\$ 366	\$ 366	\$ 0	\$ 366	\$ 366	\$ 0
RSP FACC Benefits Load - 01263	\$ 249	\$ 156	\$ (93)	\$ 2,196	\$ 1,928	\$ (268)	\$ 2,196	\$ 1,928	\$ (268)
Life Benefits Load - 01266	\$ 166	\$ 474	\$ 308	\$ 1,854	\$ 5,855	\$ 4,000	\$ 1,854	\$ 5,855	\$ 4,000
LTD Benefits Load - 01269	\$ 207	\$ 144	\$ (63)	\$ 1,830	\$ 1,783	\$ (47)	\$ 1,830	\$ 1,783	\$ (47)
<b>Benefits</b>	<b>\$ 15,532</b>	<b>\$ 10,371</b>	<b>\$ (5,161)</b>	<b>\$ 137,628</b>	<b>\$ 128,213</b>	<b>\$ (9,415)</b>	<b>\$ 137,628</b>	<b>\$ 128,213</b>	<b>\$ (9,415)</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,648	\$ 4,893	\$ (755)	\$ 61,266	\$ 58,771	\$ (2,495)	\$ 61,266	\$ 58,771	\$ (2,495)
Capitalized transportation costs - 03003	\$ (6,477)	\$ (6,829)	\$ (352)	\$ (71,400)	\$ (71,117)	\$ 283	\$ (71,400)	\$ (71,117)	\$ 283
Vehicle Expense - 03004	\$ 5,554	\$ 5,569	\$ 15	\$ 53,376	\$ 50,208	\$ (3,168)	\$ 53,376	\$ 50,208	\$ (3,168)
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 4,725</b>	<b>\$ 3,633</b>	<b>\$ (1,092)</b>	<b>\$ 43,242</b>	<b>\$ 37,862</b>	<b>\$ (5,380)</b>	<b>\$ 43,242</b>	<b>\$ 37,862</b>	<b>\$ (5,380)</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 100	\$ 550	\$ 450	\$ 4,075	\$ 6,600	\$ 2,525	\$ 4,075	\$ 6,600	\$ 2,525
Office Supplies - 05010	\$ -	\$ 413	\$ 413	\$ 277	\$ 5,000	\$ 4,723	\$ 277	\$ 5,000	\$ 4,723
<b>Materials &amp; Supplies</b>	<b>\$ 100</b>	<b>\$ 963</b>	<b>\$ 863</b>	<b>\$ 4,352</b>	<b>\$ 11,600</b>	<b>\$ 7,248</b>	<b>\$ 4,352</b>	<b>\$ 11,600</b>	<b>\$ 7,248</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,025	\$ 1,600	\$ 575	\$ 1,025	\$ 1,600	\$ 575
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (637)	\$ (1,044)	\$ (407)	\$ (637)	\$ (1,044)	\$ (407)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	\$ (62)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450</b>	<b>\$ 556</b>	<b>\$ 106</b>	<b>\$ 450</b>	<b>\$ 556</b>	<b>\$ 106</b>
Building Lease/Rents Capitalized - 04580	\$ (1,262)	\$ (1,469)	\$ (207)	\$ (16,330)	\$ (17,618)	\$ (1,288)	\$ (16,330)	\$ (17,618)	\$ (1,288)
Building Lease/Rents - 04581	\$ 2,182	\$ 2,250	\$ 68	\$ 26,184	\$ 27,000	\$ 816	\$ 26,184	\$ 27,000	\$ 816
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 920</b>	<b>\$ 781</b>	<b>\$ (139)</b>	<b>\$ 9,854</b>	<b>\$ 9,382</b>	<b>\$ (472)</b>	<b>\$ 9,854</b>	<b>\$ 9,382</b>	<b>\$ (472)</b>
Cellular, radio, pager charges - 05364	\$ 1,650	\$ -	\$ (1,650)	\$ 9,999	\$ -	\$ (9,999)	\$ 9,999	\$ -	\$ (9,999)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (962)	\$ -	\$ 962	\$ (5,733)	\$ -	\$ 5,733	\$ (5,733)	\$ -	\$ 5,733
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 688</b>	<b>\$ -</b>	<b>\$ (688)</b>	<b>\$ 4,266</b>	<b>\$ -</b>	<b>\$ (4,266)</b>	<b>\$ 4,266</b>	<b>\$ -</b>	<b>\$ (4,266)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 805</b>	<b>\$ 750</b>	<b>\$ (55)</b>	<b>\$ 805</b>	<b>\$ 750</b>	<b>\$ (55)</b>
Meals and Entertainment - 05411	\$ 855	\$ 825	\$ (30)	\$ 8,061	\$ 9,900	\$ 1,839	\$ 8,061	\$ 9,900	\$ 1,839
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ (8)	\$ 8	\$ -	\$ (8)
Transportation - 05413	\$ 1,057	\$ -	\$ (1,057)	\$ 1,057	\$ -	\$ (1,057)	\$ 1,057	\$ -	\$ (1,057)
Lodging - 05414	\$ 2,481	\$ 962	\$ (1,519)	\$ 6,044	\$ 11,500	\$ 5,456	\$ 6,044	\$ 11,500	\$ 5,456
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 4,393</b>	<b>\$ 1,787</b>	<b>\$ (2,606)</b>	<b>\$ 15,169</b>	<b>\$ 21,400</b>	<b>\$ 6,231</b>	<b>\$ 15,169</b>	<b>\$ 21,400</b>	<b>\$ 6,231</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (14)</b>	<b>\$ -</b>	<b>\$ 14</b>	<b>\$ (14)</b>	<b>\$ -</b>	<b>\$ 14</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 67,776</b>	<b>\$ 44,201</b>	<b>\$ (23,574)</b>	<b>\$ 581,718</b>	<b>\$ 539,425</b>	<b>\$ (42,293)</b>	<b>\$ 581,718</b>	<b>\$ 539,425</b>	<b>\$ (42,293)</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green C&M/Service - CC2734**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	September	September	September	YTD September	YTD September	YTD September	YTD September	Total Year	
Non-project Labor - 01000	\$ 53,775	\$ 49,097	\$ (4,677)	\$ 539,111	\$ 604,581	\$ 65,469	\$ 539,111	\$ 604,581	\$ 65,469
Capital Labor - 01001	\$ 108,182	\$ 79,907	\$ (28,275)	\$ 983,235	\$ 987,746	\$ 4,511	\$ 983,235	\$ 987,746	\$ 4,511
Capital Labor Contra - 01002	\$ (104,679)	\$ (79,907)	\$ 24,772	\$ (878,667)	\$ (987,746)	\$ (109,079)	\$ (878,667)	\$ (987,746)	\$ (109,079)
Expense Labor Accrual - 01008	\$ (16,120)	\$ -	\$ 16,120	\$ (1,855)	\$ -	\$ 1,855	\$ (1,855)	\$ -	\$ 1,855
Capital Labor Transfer In - 01011	\$ 25,434	\$ -	\$ (25,434)	\$ 214,563	\$ -	\$ (214,563)	\$ 214,563	\$ -	\$ (214,563)
Capital Labor Transfer Out - 01012	\$ (28,937)	\$ -	\$ 28,937	\$ (319,206)	\$ -	\$ 319,206	\$ (319,206)	\$ -	\$ 319,206
<b>Labor</b>	<b>\$ 37,655</b>	<b>\$ 49,097</b>	<b>\$ 11,442</b>	<b>\$ 537,181</b>	<b>\$ 604,581</b>	<b>\$ 67,400</b>	<b>\$ 537,181</b>	<b>\$ 604,581</b>	<b>\$ 67,400</b>
Pension Benefits Load - 01202	\$ 2,862	\$ 3,712	\$ 850	\$ 40,832	\$ 45,712	\$ 4,881	\$ 40,832	\$ 45,712	\$ 4,881
OPEB Benefits Load - 01203	\$ 1,883	\$ 2,458	\$ 576	\$ 26,863	\$ 30,271	\$ 3,408	\$ 26,863	\$ 30,271	\$ 3,408
Medical Benefits Load - 01251	\$ 7,230	\$ 9,434	\$ 2,204	\$ 103,153	\$ 116,166	\$ 13,013	\$ 103,153	\$ 116,166	\$ 13,013
ESOP Benefits Load - 01257	\$ 1,544	\$ 2,009	\$ 465	\$ 22,028	\$ 24,734	\$ 2,706	\$ 22,028	\$ 24,734	\$ 2,706
HSA Benefits Load - 01260	\$ 38	\$ 57	\$ 20	\$ 537	\$ 707	\$ 170	\$ 537	\$ 707	\$ 170
RSP FACC Benefits Load - 01263	\$ 226	\$ 287	\$ 61	\$ 3,224	\$ 3,536	\$ 312	\$ 3,224	\$ 3,536	\$ 312
Life Benefits Load - 01266	\$ 151	\$ 872	\$ 721	\$ 2,759	\$ 10,737	\$ 7,979	\$ 2,759	\$ 10,737	\$ 7,979
LTD Benefits Load - 01269	\$ 188	\$ 266	\$ 77	\$ 2,686	\$ 3,270	\$ 584	\$ 2,686	\$ 3,270	\$ 584
<b>Benefits</b>	<b>\$ 14,121</b>	<b>\$ 19,095</b>	<b>\$ 4,974</b>	<b>\$ 202,081</b>	<b>\$ 235,134</b>	<b>\$ 33,053</b>	<b>\$ 202,081</b>	<b>\$ 235,134</b>	<b>\$ 33,053</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 13,671	\$ 11,913	\$ (1,758)	\$ 138,757	\$ 143,000	\$ 4,243	\$ 138,757	\$ 143,000	\$ 4,243
Capitalized transportation costs - 03003	\$ (19,927)	\$ (16,575)	\$ 3,352	\$ (188,794)	\$ (202,940)	\$ (14,146)	\$ (188,794)	\$ (202,940)	\$ (14,146)
Vehicle Expense - 03004	\$ 16,161	\$ 14,847	\$ (1,314)	\$ 153,635	\$ 184,235	\$ 30,600	\$ 153,635	\$ 184,235	\$ 30,600
Equipment Lease - 04301	\$ 8,063	\$ 6,663	\$ (1,400)	\$ 107,753	\$ 80,000	\$ (27,753)	\$ 107,753	\$ 80,000	\$ (27,753)
Heavy Equipment - 04302	\$ 4,853	\$ 2,813	\$ (2,040)	\$ 52,219	\$ 33,800	\$ (18,419)	\$ 52,219	\$ 33,800	\$ (18,419)
Heavy Equipment Capitalized - 04307	\$ (12,658)	\$ (9,286)	\$ 3,372	\$ (156,773)	\$ (111,520)	\$ 45,253	\$ (156,773)	\$ (111,520)	\$ 45,253
<b>Vehicles &amp; Equip</b>	<b>\$ 10,163</b>	<b>\$ 10,375</b>	<b>\$ 212</b>	<b>\$ 106,798</b>	<b>\$ 126,575</b>	<b>\$ 19,777</b>	<b>\$ 106,798</b>	<b>\$ 126,575</b>	<b>\$ 19,777</b>
Inventory Materials - 02001	\$ 1,907	\$ 2,892	\$ 985	\$ 19,996	\$ 33,934	\$ 13,938	\$ 19,996	\$ 33,934	\$ 13,938
Warehouse Loading Charge - 02004	\$ 172	\$ 145	\$ (27)	\$ 1,604	\$ 1,697	\$ 93	\$ 1,604	\$ 1,697	\$ 93
Non-Inventory Supplies - 02005	\$ 3,252	\$ 6,710	\$ 3,458	\$ 82,473	\$ 129,285	\$ 46,812	\$ 82,473	\$ 129,285	\$ 46,812
Office Supplies - 05010	\$ 488	\$ 2,719	\$ 2,231	\$ 7,998	\$ 15,630	\$ 7,632	\$ 7,998	\$ 15,630	\$ 7,632
<b>Materials &amp; Supplies</b>	<b>\$ 5,820</b>	<b>\$ 12,466</b>	<b>\$ 6,646</b>	<b>\$ 112,070</b>	<b>\$ 180,546</b>	<b>\$ 68,475</b>	<b>\$ 112,070</b>	<b>\$ 180,546</b>	<b>\$ 68,475</b>
Postage/Delivery Services - 05111	\$ 149	\$ 163	\$ 14	\$ 1,871	\$ 2,000	\$ 129	\$ 1,871	\$ 2,000	\$ 129
<b>Print &amp; Postages</b>	<b>\$ 149</b>	<b>\$ 163</b>	<b>\$ 14</b>	<b>\$ 1,871</b>	<b>\$ 2,000</b>	<b>\$ 129</b>	<b>\$ 1,871</b>	<b>\$ 2,000</b>	<b>\$ 129</b>
Uniforms - 07443	\$ 395	\$ 182	\$ (213)	\$ 14,408	\$ 16,631	\$ 2,223	\$ 14,408	\$ 16,631	\$ 2,223
Uniforms Capitalized - 07444	\$ (264)	\$ (113)	\$ 151	\$ (9,286)	\$ (10,313)	\$ (1,027)	\$ (9,286)	\$ (10,313)	\$ (1,027)
Misc Employee Welfare Exp - 07499	\$ 1,694	\$ 2,500	\$ 806	\$ 28,930	\$ 30,000	\$ 1,070	\$ 28,930	\$ 30,000	\$ 1,070
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 1,825</b>	<b>\$ 2,569</b>	<b>\$ 744</b>	<b>\$ 34,052</b>	<b>\$ 36,318</b>	<b>\$ 2,266</b>	<b>\$ 34,052</b>	<b>\$ 36,318</b>	<b>\$ 2,266</b>
Building Lease/Rents Capitalized - 04580	\$ (9,328)	\$ (8,618)	\$ 710	\$ (108,309)	\$ (103,580)	\$ 4,729	\$ (108,309)	\$ (103,580)	\$ 4,729
Building Lease/Rents - 04581	\$ 13,964	\$ 13,913	\$ (51)	\$ 167,571	\$ 167,000	\$ (571)	\$ 167,571	\$ 167,000	\$ (571)
Building Maintenance - 04582	\$ 39,339	\$ 13,337	\$ (26,002)	\$ 192,055	\$ 160,000	\$ (32,055)	\$ 192,055	\$ 160,000	\$ (32,055)
Utilities - 04590	\$ 3,566	\$ 5,074	\$ 1,518	\$ 41,190	\$ 44,067	\$ 2,877	\$ 41,190	\$ 44,067	\$ 2,877
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (17,807)	\$ (11,404)	\$ 6,403	\$ (120,714)	\$ (126,577)	\$ (5,863)	\$ (120,714)	\$ (126,577)	\$ (5,863)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 29,724</b>	<b>\$ 12,302</b>	<b>\$ (17,422)</b>	<b>\$ 171,793</b>	<b>\$ 140,910</b>	<b>\$ (30,883)</b>	<b>\$ 171,793</b>	<b>\$ 140,910</b>	<b>\$ (30,883)</b>
Cellular, radio, pager charges - 05364	\$ 3,829	\$ -	\$ (3,829)	\$ 22,177	\$ -	\$ (22,177)	\$ 22,177	\$ -	\$ (22,177)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (2,233)	\$ -	\$ 2,233	\$ (13,040)	\$ -	\$ 13,040	\$ (13,040)	\$ -	\$ 13,040
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ 581	\$ -	\$ (581)	\$ 581	\$ -	\$ (581)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 1,596</b>	<b>\$ -</b>	<b>\$ (1,596)</b>	<b>\$ 9,718</b>	<b>\$ -</b>	<b>\$ (9,718)</b>	<b>\$ 9,718</b>	<b>\$ -</b>	<b>\$ (9,718)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 663	\$ 663	\$ 9,300	\$ 8,000	\$ (1,300)	\$ 9,300	\$ 8,000	\$ (1,300)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 663</b>	<b>\$ 663</b>	<b>\$ 9,300</b>	<b>\$ 8,000</b>	<b>\$ (1,300)</b>	<b>\$ 9,300</b>	<b>\$ 8,000</b>	<b>\$ (1,300)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ 734	\$ -	\$ (734)	\$ 734	\$ -	\$ (734)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ -</b>	<b>\$ (734)</b>	<b>\$ 734</b>	<b>\$ -</b>	<b>\$ (734)</b>
Meals and Entertainment - 05411	\$ 514	\$ 1,163	\$ 649	\$ 11,831	\$ 14,000	\$ 2,169	\$ 11,831	\$ 14,000	\$ 2,169
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 131	\$ -	\$ (131)	\$ 131	\$ -	\$ (131)
Transportation - 05413	\$ -	\$ 663	\$ 663	\$ 943	\$ 8,000	\$ 7,057	\$ 943	\$ 8,000	\$ 7,057
Lodging - 05414	\$ 340	\$ 1,163	\$ 823	\$ 2,220	\$ 14,000	\$ 11,780	\$ 2,220	\$ 14,000	\$ 11,780
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 854</b>	<b>\$ 2,989</b>	<b>\$ 2,135</b>	<b>\$ 15,126</b>	<b>\$ 36,000</b>	<b>\$ 20,874</b>	<b>\$ 15,126</b>	<b>\$ 36,000</b>	<b>\$ 20,874</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 102,989	\$ 52,913	\$ (50,076)	\$ 663,317	\$ 635,000	\$ (28,317)	\$ 663,317	\$ 635,000	\$ (28,317)
<b>Outside Services</b>	<b>\$ 102,989</b>	<b>\$ 52,913</b>	<b>\$ (50,076)</b>	<b>\$ 663,317</b>	<b>\$ 635,000</b>	<b>\$ (28,317)</b>	<b>\$ 663,317</b>	<b>\$ 635,000</b>	<b>\$ (28,317)</b>
Misc General Expense - 07590	\$ 613	\$ -	\$ (613)	\$ 655	\$ -	\$ (655)	\$ 655	\$ -	\$ (655)
<b>Miscellaneous</b>	<b>\$ 613</b>	<b>\$ -</b>	<b>\$ (613)</b>	<b>\$ 655</b>	<b>\$ -</b>	<b>\$ (655)</b>	<b>\$ 655</b>	<b>\$ -</b>	<b>\$ (655)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 205,508</b>	<b>\$ 162,632</b>	<b>\$ (42,877)</b>	<b>\$ 1,864,695</b>	<b>\$ 2,005,063</b>	<b>\$ 140,368</b>	<b>\$ 1,864,695</b>	<b>\$ 2,005,063</b>	<b>\$ 140,368</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Glasgow C&M/Service - CC2735

	Fiscal 2017 September	Budget 2017 September	CY Act vs Budget September	Fiscal 2017 YTD September	Budget 2017 YTD September	CY Act vs Budget YTD September	Fiscal 2017 YTD September	Budget 2017 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 16,970	\$ 14,653	\$ (2,317)	\$ 186,406	\$ 180,726	\$ (5,680)	\$ 186,406	\$ 180,726	\$ (5,680)
Capital Labor - 01001	\$ 31,940	\$ 24,440	\$ (7,499)	\$ 298,817	\$ 301,948	\$ 3,132	\$ 298,817	\$ 301,948	\$ 3,132
Capital Labor Contra - 01002	\$ (24,127)	\$ (24,440)	\$ (313)	\$ (237,019)	\$ (301,948)	\$ (64,930)	\$ (237,019)	\$ (301,948)	\$ (64,930)
Expense Labor Accrual - 01008	\$ (5,714)	\$ -	\$ 5,714	\$ (829)	\$ -	\$ 829	\$ (829)	\$ -	\$ 829
Capital Labor Transfer In - 01011	\$ 5,489	\$ -	\$ (5,489)	\$ 46,233	\$ -	\$ (46,233)	\$ 46,233	\$ -	\$ (46,233)
Capital Labor Transfer Out - 01012	\$ (13,302)	\$ -	\$ 13,302	\$ (108,030)	\$ -	\$ 108,030	\$ (108,030)	\$ -	\$ 108,030
<b>Labor</b>	<b>\$ 11,256</b>	<b>\$ 14,653</b>	<b>\$ 3,397</b>	<b>\$ 185,577</b>	<b>\$ 180,726</b>	<b>\$ (4,852)</b>	<b>\$ 185,577</b>	<b>\$ 180,726</b>	<b>\$ (4,852)</b>
Pension Benefits Load - 01202	\$ 855	\$ 1,108	\$ 252	\$ 14,104	\$ 13,665	\$ (439)	\$ 14,104	\$ 13,665	\$ (439)
OPEB Benefits Load - 01203	\$ 563	\$ 734	\$ 171	\$ 9,279	\$ 9,049	\$ (230)	\$ 9,279	\$ 9,049	\$ (230)
Medical Benefits Load - 01251	\$ 2,161	\$ 2,815	\$ 654	\$ 35,631	\$ 34,725	\$ (906)	\$ 35,631	\$ 34,725	\$ (906)
ESOP Benefits Load - 01257	\$ 461	\$ 599	\$ 138	\$ 7,609	\$ 7,394	\$ (215)	\$ 7,609	\$ 7,394	\$ (215)
HSA Benefits Load - 01260	\$ 11	\$ 17	\$ 6	\$ 186	\$ 211	\$ 26	\$ 186	\$ 211	\$ 26
RSP FACC Benefits Load - 01263	\$ 68	\$ 86	\$ 18	\$ 1,113	\$ 1,057	\$ (57)	\$ 1,113	\$ 1,057	\$ (57)
Life Benefits Load - 01266	\$ 45	\$ 260	\$ 215	\$ 1,037	\$ 3,210	\$ 2,172	\$ 1,037	\$ 3,210	\$ 2,172
LTD Benefits Load - 01269	\$ 56	\$ 79	\$ 23	\$ 928	\$ 978	\$ 50	\$ 928	\$ 978	\$ 50
<b>Benefits</b>	<b>\$ 4,221</b>	<b>\$ 5,699</b>	<b>\$ 1,478</b>	<b>\$ 69,886</b>	<b>\$ 70,288</b>	<b>\$ 402</b>	<b>\$ 69,886</b>	<b>\$ 70,288</b>	<b>\$ 402</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,352	\$ 5,100	\$ (252)	\$ 59,646	\$ 61,200	\$ 1,554	\$ 59,646	\$ 61,200	\$ 1,554
Capitalized transportation costs - 03003	\$ (5,459)	\$ (5,303)	\$ 156	\$ (69,717)	\$ (70,743)	\$ (1,026)	\$ (69,717)	\$ (70,743)	\$ (1,026)
Vehicle Expense - 03004	\$ 3,008	\$ 3,382	\$ 374	\$ 53,733	\$ 51,894	\$ (1,839)	\$ 53,733	\$ 51,894	\$ (1,839)
Equipment Lease - 04301	\$ 1,014	\$ 1,412	\$ 398	\$ 16,306	\$ 16,900	\$ 594	\$ 16,306	\$ 16,900	\$ 594
Heavy Equipment - 04302	\$ 210	\$ -	\$ (210)	\$ 8,191	\$ 7,337	\$ (854)	\$ 8,191	\$ 7,337	\$ (854)
Heavy Equipment Capitalized - 04307	\$ (1,199)	\$ (1,384)	\$ (185)	\$ (24,008)	\$ (23,758)	\$ 250	\$ (24,008)	\$ (23,758)	\$ 250
<b>Vehicles &amp; Equip</b>	<b>\$ 2,925</b>	<b>\$ 3,207</b>	<b>\$ 282</b>	<b>\$ 44,151</b>	<b>\$ 42,830</b>	<b>\$ (1,321)</b>	<b>\$ 44,151</b>	<b>\$ 42,830</b>	<b>\$ (1,321)</b>
Inventory Materials - 02001	\$ 684	\$ 613	\$ (71)	\$ 7,799	\$ 7,400	\$ (399)	\$ 7,799	\$ 7,400	\$ (399)
Warehouse Loading Charge - 02004	\$ 62	\$ 31	\$ (31)	\$ 630	\$ 370	\$ (260)	\$ 630	\$ 370	\$ (260)
Non-Inventory Supplies - 02005	\$ 695	\$ 1,087	\$ 392	\$ 9,043	\$ 13,000	\$ 3,957	\$ 9,043	\$ 13,000	\$ 3,957
Office Supplies - 05010	\$ 27	\$ 416	\$ 389	\$ 5,249	\$ 5,195	\$ (54)	\$ 5,249	\$ 5,195	\$ (54)
<b>Materials &amp; Supplies</b>	<b>\$ 1,468</b>	<b>\$ 2,147</b>	<b>\$ 679</b>	<b>\$ 22,721</b>	<b>\$ 25,965</b>	<b>\$ 3,244</b>	<b>\$ 22,721</b>	<b>\$ 25,965</b>	<b>\$ 3,244</b>
Postage/Delivery Services - 05111	\$ 227	\$ 62	\$ (165)	\$ 655	\$ 700	\$ 45	\$ 655	\$ 700	\$ 45
<b>Print &amp; Postages</b>	<b>\$ 227</b>	<b>\$ 62</b>	<b>\$ (165)</b>	<b>\$ 655</b>	<b>\$ 700</b>	<b>\$ 45</b>	<b>\$ 655</b>	<b>\$ 700</b>	<b>\$ 45</b>
Uniforms - 07443	\$ 150	\$ -	\$ (150)	\$ 2,421	\$ 3,500	\$ 1,079	\$ 2,421	\$ 3,500	\$ 1,079
Uniforms Capitalized - 07444	\$ (98)	\$ -	\$ 98	\$ (1,417)	\$ (2,188)	\$ (771)	\$ (1,417)	\$ (2,188)	\$ (771)
Misc Employee Welfare Exp - 07499	\$ 130	\$ 774	\$ 644	\$ 3,118	\$ 4,975	\$ 1,857	\$ 3,118	\$ 4,975	\$ 1,857
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 182</b>	<b>\$ 774</b>	<b>\$ 592</b>	<b>\$ 4,123</b>	<b>\$ 6,287</b>	<b>\$ 2,164</b>	<b>\$ 4,123</b>	<b>\$ 6,287</b>	<b>\$ 2,164</b>
Building Lease/Rents Capitalized - 04580	\$ (1,524)	\$ -	\$ 1,524	\$ (1,349)	\$ (730)	\$ 619	\$ (1,349)	\$ (730)	\$ 619
Building Lease/Rents - 04581	\$ 2,333	\$ -	\$ (2,333)	\$ 2,333	\$ 1,167	\$ (1,166)	\$ 2,333	\$ 1,167	\$ (1,166)
Building Maintenance - 04582	\$ 2,352	\$ 1,241	\$ (1,111)	\$ 29,902	\$ 20,032	\$ (9,870)	\$ 29,902	\$ 20,032	\$ (9,870)
Utilities - 04590	\$ 396	\$ 1,063	\$ 687	\$ 5,259	\$ 10,055	\$ 4,796	\$ 5,259	\$ 10,055	\$ 4,796
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,649)	\$ (1,453)	\$ 196	\$ (19,382)	\$ (18,822)	\$ 560	\$ (19,382)	\$ (18,822)	\$ 560
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 1,908</b>	<b>\$ 871</b>	<b>\$ (1,037)</b>	<b>\$ 16,763</b>	<b>\$ 11,702</b>	<b>\$ (5,061)</b>	<b>\$ 16,763</b>	<b>\$ 11,702</b>	<b>\$ (5,061)</b>
Cellular, radio, pager charges - 05364	\$ 130	\$ -	\$ (130)	\$ 762	\$ -	\$ (762)	\$ 762	\$ -	\$ (762)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (76)	\$ -	\$ 76	\$ (453)	\$ -	\$ 453	\$ (453)	\$ -	\$ 453
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 27	\$ -	\$ (27)	\$ 27	\$ -	\$ (27)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 54</b>	<b>\$ -</b>	<b>\$ (54)</b>	<b>\$ 336</b>	<b>\$ -</b>	<b>\$ (336)</b>	<b>\$ 336</b>	<b>\$ -</b>	<b>\$ (336)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 4,175	\$ 4,500	\$ 325	\$ 4,175	\$ 4,500	\$ 325
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,175</b>	<b>\$ 4,500</b>	<b>\$ 325</b>	<b>\$ 4,175</b>	<b>\$ 4,500</b>	<b>\$ 325</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ 245	\$ -	\$ (245)	\$ 734	\$ -	\$ (734)	\$ 734	\$ -	\$ (734)
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ 245</b>	<b>\$ -</b>	<b>\$ (245)</b>	<b>\$ 734</b>	<b>\$ -</b>	<b>\$ (734)</b>	<b>\$ 734</b>	<b>\$ -</b>	<b>\$ (734)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 390	\$ 375	\$ (15)	\$ 4,715	\$ 4,500	\$ (215)	\$ 4,715	\$ 4,500	\$ (215)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 268	\$ -	\$ (268)	\$ 268	\$ -	\$ (268)
Transportation - 05413	\$ -	\$ 375	\$ 375	\$ 780	\$ 4,500	\$ 3,720	\$ 780	\$ 4,500	\$ 3,720
Lodging - 05414	\$ 467	\$ 587	\$ 120	\$ 2,639	\$ 7,000	\$ 4,361	\$ 2,639	\$ 7,000	\$ 4,361
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 857</b>	<b>\$ 1,337</b>	<b>\$ 480</b>	<b>\$ 8,402</b>	<b>\$ 16,000</b>	<b>\$ 7,598</b>	<b>\$ 8,402</b>	<b>\$ 16,000</b>	<b>\$ 7,598</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 9,094	\$ 17,075	\$ 7,981	\$ 95,306	\$ 110,000	\$ 14,694	\$ 95,306	\$ 110,000	\$ 14,694
<b>Outside Services</b>	<b>\$ 9,094</b>	<b>\$ 17,075</b>	<b>\$ 7,981</b>	<b>\$ 95,306</b>	<b>\$ 110,000</b>	<b>\$ 14,694</b>	<b>\$ 95,306</b>	<b>\$ 110,000</b>	<b>\$ 14,694</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 100</b>	<b>\$ -</b>	<b>\$ (100)</b>	<b>\$ 100</b>	<b>\$ -</b>	<b>\$ (100)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 32,436</b>	<b>\$ 45,824</b>	<b>\$ 13,387</b>	<b>\$ 452,931</b>	<b>\$ 468,998</b>	<b>\$ 16,067</b>	<b>\$ 452,931</b>	<b>\$ 468,998</b>	<b>\$ 16,067</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Danville C&M/Service - CC2737

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	September	September	September	YTD September	YTD September	YTD September	YTD September	Total Year	
Non-project Labor - 01000	\$ 15,576	\$ 12,458	\$ (3,119)	\$ 169,281	\$ 170,449	\$ 1,168	\$ 169,281	\$ 170,449	\$ 1,168
Capital Labor - 01001	\$ 32,743	\$ 30,093	\$ (2,649)	\$ 280,482	\$ 354,784	\$ 74,303	\$ 280,482	\$ 354,784	\$ 74,303
Capital Labor Contra - 01002	\$ (31,996)	\$ (30,093)	\$ 1,903	\$ (255,691)	\$ (354,784)	\$ (99,094)	\$ (255,691)	\$ (354,784)	\$ (99,094)
Expense Labor Accrual - 01008	\$ (4,684)	\$ -	\$ 4,684	\$ (1,640)	\$ -	\$ 1,640	\$ (1,640)	\$ -	\$ 1,640
Capital Labor Transfer In - 01011	\$ 12,290	\$ -	\$ (12,290)	\$ 95,997	\$ -	\$ (95,997)	\$ 95,997	\$ -	\$ (95,997)
Capital Labor Transfer Out - 01012	\$ (13,037)	\$ -	\$ 13,037	\$ (120,788)	\$ -	\$ 120,788	\$ (120,788)	\$ -	\$ 120,788
<b>Labor</b>	<b>\$ 10,893</b>	<b>\$ 12,458</b>	<b>\$ 1,565</b>	<b>\$ 167,641</b>	<b>\$ 170,449</b>	<b>\$ 2,808</b>	<b>\$ 167,641</b>	<b>\$ 170,449</b>	<b>\$ 2,808</b>
Pension Benefits Load - 01202	\$ 828	\$ 942	\$ 114	\$ 12,741	\$ 12,888	\$ 147	\$ 12,741	\$ 12,888	\$ 147
OPEB Benefits Load - 01203	\$ 545	\$ 624	\$ 79	\$ 8,382	\$ 8,534	\$ 152	\$ 8,382	\$ 8,534	\$ 152
Medical Benefits Load - 01251	\$ 2,091	\$ 2,394	\$ 303	\$ 32,187	\$ 32,751	\$ 564	\$ 32,187	\$ 32,751	\$ 564
ESOP Benefits Load - 01257	\$ 447	\$ 510	\$ 63	\$ 6,873	\$ 6,973	\$ 100	\$ 6,873	\$ 6,973	\$ 100
HSA Benefits Load - 01260	\$ 11	\$ 15	\$ 4	\$ 168	\$ 199	\$ 32	\$ 168	\$ 199	\$ 32
RSP FACC Benefits Load - 01263	\$ 65	\$ 73	\$ 7	\$ 1,006	\$ 997	\$ (9)	\$ 1,006	\$ 997	\$ (9)
Life Benefits Load - 01266	\$ 44	\$ 221	\$ 178	\$ 881	\$ 3,027	\$ 2,146	\$ 881	\$ 3,027	\$ 2,146
LTD Benefits Load - 01269	\$ 5	\$ 67	\$ 13	\$ 838	\$ 922	\$ 84	\$ 838	\$ 922	\$ 84
<b>Benefits</b>	<b>\$ 4,085</b>	<b>\$ 4,845</b>	<b>\$ 760</b>	<b>\$ 63,076</b>	<b>\$ 66,291</b>	<b>\$ 3,215</b>	<b>\$ 63,076</b>	<b>\$ 66,291</b>	<b>\$ 3,215</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 229	\$ 1,000	\$ 771	\$ 229	\$ 1,000	\$ 771
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 229</b>	<b>\$ 1,000</b>	<b>\$ 771</b>	<b>\$ 229</b>	<b>\$ 1,000</b>	<b>\$ 771</b>
Vehicle Lease Payments - 03002	\$ 4,704	\$ 7,500	\$ 2,796	\$ 36,714	\$ 82,500	\$ 45,786	\$ 36,714	\$ 82,500	\$ 45,786
Capitalized transportation costs - 03003	\$ (6,196)	\$ (9,397)	\$ (3,201)	\$ (54,398)	\$ (102,725)	\$ (48,327)	\$ (54,398)	\$ (102,725)	\$ (48,327)
Vehicle Expense - 03004	\$ 4,439	\$ 5,798	\$ 1,349	\$ 49,941	\$ 69,500	\$ 19,559	\$ 49,941	\$ 69,500	\$ 19,559
Equipment Lease - 04301	\$ 3,868	\$ 2,500	\$ (1,368)	\$ 39,424	\$ 30,000	\$ (9,424)	\$ 39,424	\$ 30,000	\$ (9,424)
Heavy Equipment - 04302	\$ 174	\$ -	\$ (174)	\$ 16,419	\$ -	\$ (16,419)	\$ 16,419	\$ -	\$ (16,419)
Heavy Equipment Capitalized - 04307	\$ (3,961)	\$ (2,450)	\$ (1,511)	\$ (54,726)	\$ (29,400)	\$ 25,326	\$ (54,726)	\$ (29,400)	\$ 25,326
<b>Vehicles &amp; Equip</b>	<b>\$ 3,028</b>	<b>\$ 3,941</b>	<b>\$ 913</b>	<b>\$ 33,404</b>	<b>\$ 49,875</b>	<b>\$ 16,471</b>	<b>\$ 33,404</b>	<b>\$ 49,875</b>	<b>\$ 16,471</b>
Inventory Materials - 02001	\$ 836	\$ 1,834	\$ 998	\$ 13,938	\$ 13,555	\$ (383)	\$ 13,938	\$ 13,555	\$ (383)
Warehouse Loading Charge - 02004	\$ 75	\$ 92	\$ 19	\$ 1,170	\$ 978	\$ (192)	\$ 1,170	\$ 978	\$ (192)
Non-Inventory Supplies - 02005	\$ 1,627	\$ 1,520	\$ (107)	\$ 12,584	\$ 18,295	\$ 5,711	\$ 12,584	\$ 18,295	\$ 5,711
Office Supplies - 05010	\$ 748	\$ 439	\$ (309)	\$ 8,044	\$ 8,981	\$ 937	\$ 8,044	\$ 8,981	\$ 937
<b>Materials &amp; Supplies</b>	<b>\$ 3,286</b>	<b>\$ 3,885</b>	<b>\$ 599</b>	<b>\$ 35,736</b>	<b>\$ 41,509</b>	<b>\$ 5,773</b>	<b>\$ 35,736</b>	<b>\$ 41,509</b>	<b>\$ 5,773</b>
Postage/Delivery Services - 05111	\$ 20	\$ -	\$ (20)	\$ 963	\$ 1,100	\$ 137	\$ 963	\$ 1,100	\$ 137
<b>Print &amp; Postages</b>	<b>\$ 20</b>	<b>\$ -</b>	<b>\$ (20)</b>	<b>\$ 963</b>	<b>\$ 1,100</b>	<b>\$ 137</b>	<b>\$ 963</b>	<b>\$ 1,100</b>	<b>\$ 137</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 5,644	\$ 5,000	\$ (644)	\$ 5,644	\$ 5,000	\$ (644)
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (3,440)	\$ (3,345)	\$ 95	\$ (3,440)	\$ (3,345)	\$ 95
Misc Employee Welfare Exp - 07499	\$ 1,613	\$ 2,781	\$ 1,168	\$ 3,994	\$ 11,539	\$ 7,545	\$ 3,994	\$ 11,539	\$ 7,545
Non-Qual Retirement Exp - 07449	\$ 244	\$ -	\$ (244)	\$ 244	\$ -	\$ (244)	\$ 244	\$ -	\$ (244)
<b>Employee Welfare</b>	<b>\$ 1,857</b>	<b>\$ 2,781</b>	<b>\$ 924</b>	<b>\$ 6,442</b>	<b>\$ 13,194</b>	<b>\$ 6,752</b>	<b>\$ 6,442</b>	<b>\$ 13,194</b>	<b>\$ 6,752</b>
Building Lease/Rents Capitalized - 04580	\$ (7,687)	\$ -	\$ 7,687	\$ (5,619)	\$ (7,495)	\$ (1,876)	\$ (5,619)	\$ (7,495)	\$ (1,876)
Building Lease/Rents - 04581	\$ 11,343	\$ -	\$ (11,343)	\$ 8,706	\$ 11,200	\$ 2,494	\$ 8,706	\$ 11,200	\$ 2,494
Building Maintenance - 04582	\$ 2,695	\$ 2,716	\$ 21	\$ 24,488	\$ 36,005	\$ 11,517	\$ 24,488	\$ 36,005	\$ 11,517
Utilities - 04590	\$ 475	\$ 1,069	\$ 594	\$ 11,524	\$ 12,131	\$ 607	\$ 11,524	\$ 12,131	\$ 607
Capitalized Utility Costs - 04599	\$ (1,908)	\$ (2,677)	\$ (769)	\$ (19,258)	\$ (32,531)	\$ (13,273)	\$ (19,258)	\$ (32,531)	\$ (13,273)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 4,918</b>	<b>\$ 1,108</b>	<b>\$ (3,810)</b>	<b>\$ 19,841</b>	<b>\$ 19,310</b>	<b>\$ (531)</b>	<b>\$ 19,841</b>	<b>\$ 19,310</b>	<b>\$ (531)</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ 999	\$ -	\$ (999)	\$ 999	\$ -	\$ (999)
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,247</b>	<b>\$ -</b>	<b>\$ (1,247)</b>	<b>\$ 1,247</b>	<b>\$ -</b>	<b>\$ (1,247)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 381	\$ -	\$ (381)	\$ 381	\$ -	\$ (381)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (254)	\$ -	\$ 254	\$ (254)	\$ -	\$ 254
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 66	\$ -	\$ (66)	\$ 66	\$ -	\$ (66)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 193</b>	<b>\$ -</b>	<b>\$ (193)</b>	<b>\$ 193</b>	<b>\$ -</b>	<b>\$ (193)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 1,310	\$ 525	\$ (785)	\$ 1,310	\$ 525	\$ (785)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,310</b>	<b>\$ 525</b>	<b>\$ (785)</b>	<b>\$ 1,310</b>	<b>\$ 525</b>	<b>\$ (785)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 782	\$ 600	\$ (182)	\$ 782	\$ 600	\$ (182)
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ 1,653	\$ -	\$ (1,653)	\$ 1,653	\$ -	\$ (1,653)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 800</b>	<b>\$ (1,635)</b>	<b>\$ 2,435</b>	<b>\$ 800</b>	<b>\$ (1,635)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 548	\$ 837	\$ 289	\$ 11,839	\$ 10,000	\$ (1,839)	\$ 11,839	\$ 10,000	\$ (1,839)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 720	\$ -	\$ (720)	\$ 720	\$ -	\$ (720)
Transportation - 05413	\$ -	\$ -	\$ -	\$ 165	\$ 2,000	\$ 1,835	\$ 165	\$ 2,000	\$ 1,835
Lodging - 05414	\$ 340	\$ 388	\$ 48	\$ 1,417	\$ 3,500	\$ 2,083	\$ 1,417	\$ 3,500	\$ 2,083
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 888</b>	<b>\$ 1,225</b>	<b>\$ 337</b>	<b>\$ 14,141</b>	<b>\$ 15,500</b>	<b>\$ 1,359</b>	<b>\$ 14,141</b>	<b>\$ 15,500</b>	<b>\$ 1,359</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 17,284	\$ 1,425	\$ (15,859)	\$ 46,784	\$ 11,500	\$ (35,284)	\$ 46,784	\$ 11,500	\$ (35,284)
<b>Outside Services</b>	<b>\$ 17,284</b>	<b>\$ 1,425</b>	<b>\$ (15,859)</b>	<b>\$ 46,784</b>	<b>\$ 11,500</b>	<b>\$ (35,284)</b>	<b>\$ 46,784</b>	<b>\$ 11,500</b>	<b>\$ (35,284)</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 46,260</b>	<b>\$ 31,668</b>	<b>\$ (14,592)</b>	<b>\$ 393,440</b>	<b>\$ 391,053</b>	<b>\$ (2,387)</b>	<b>\$ 393,440</b>	<b>\$ 391,053</b>	<b>\$ (2,387)</b>



Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Shelbyville C&M/Service - CC2739

	Fiscal 2017 September	Budget 2017 September	CY Act vs Budget September	Fiscal 2017 YTD September	Budget 2017 YTD September	CY Act vs Budget YTD September	Fiscal 2017 YTD September	Budget 2017 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 16,960	\$ 16,058	\$ (902)	\$ 192,524	\$ 198,140	\$ 5,616	\$ 192,524	\$ 198,140	\$ 5,616
Capital Labor - 01001	\$ 33,915	\$ 22,624	\$ (11,291)	\$ 265,659	\$ 278,933	\$ 13,274	\$ 265,659	\$ 278,933	\$ 13,274
Capital Labor Contra - 01002	\$ (26,725)	\$ (22,624)	\$ 4,101	\$ (184,844)	\$ (278,933)	\$ (94,088)	\$ (184,844)	\$ (278,933)	\$ (94,088)
Expense Labor Accrual - 01008	\$ (7,656)	\$ -	\$ 7,656	\$ (130)	\$ -	\$ 130	\$ (130)	\$ -	\$ 130
Capital Labor Transfer In - 01011	\$ 5,826	\$ -	\$ (5,826)	\$ 29,402	\$ -	\$ (29,402)	\$ 29,402	\$ -	\$ (29,402)
Capital Labor Transfer Out - 01012	\$ (13,016)	\$ -	\$ 13,016	\$ (110,217)	\$ -	\$ 110,217	\$ (110,217)	\$ -	\$ 110,217
<b>Labor</b>	<b>\$ 9,303</b>	<b>\$ 16,058</b>	<b>\$ 6,755</b>	<b>\$ 192,394</b>	<b>\$ 198,140</b>	<b>\$ 5,746</b>	<b>\$ 192,394</b>	<b>\$ 198,140</b>	<b>\$ 5,746</b>
Pension Benefits Load - 01202	\$ 707	\$ 1,214	\$ 507	\$ 14,622	\$ 14,981	\$ 359	\$ 14,622	\$ 14,981	\$ 359
OPEB Benefits Load - 01203	\$ 465	\$ 804	\$ 339	\$ 9,620	\$ 9,921	\$ 301	\$ 9,620	\$ 9,921	\$ 301
Medical Benefits Load - 01251	\$ 1,786	\$ 3,085	\$ 1,299	\$ 36,940	\$ 38,071	\$ 1,132	\$ 36,940	\$ 38,071	\$ 1,132
ESOP Benefits Load - 01257	\$ 381	\$ 657	\$ 276	\$ 7,888	\$ 8,106	\$ 218	\$ 7,888	\$ 8,106	\$ 218
HSA Benefits Load - 01260	\$ 9	\$ 19	\$ 9	\$ 192	\$ 232	\$ 39	\$ 192	\$ 232	\$ 39
RSP FACC Benefits Load - 01263	\$ 56	\$ 94	\$ 38	\$ 1,154	\$ 1,159	\$ 4	\$ 1,154	\$ 1,159	\$ 4
Life Benefits Load - 01266	\$ 37	\$ 285	\$ 248	\$ 974	\$ 3,519	\$ 2,545	\$ 974	\$ 3,519	\$ 2,545
LTD Benefits Load - 01269	\$ 47	\$ 87	\$ 40	\$ 962	\$ 1,072	\$ 110	\$ 962	\$ 1,072	\$ 110
<b>Benefits</b>	<b>\$ 3,489</b>	<b>\$ 6,245</b>	<b>\$ 2,757</b>	<b>\$ 72,352</b>	<b>\$ 77,061</b>	<b>\$ 4,709</b>	<b>\$ 72,352</b>	<b>\$ 77,061</b>	<b>\$ 4,709</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,014	\$ 6,080	\$ 1,066	\$ 56,372	\$ 72,960	\$ 16,588	\$ 56,372	\$ 72,960	\$ 16,588
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (7,920)	\$ (6,042)	\$ 1,878	\$ (59,724)	\$ (72,480)	\$ (12,756)	\$ (59,724)	\$ (72,480)	\$ (12,756)
Vehicle Expense - 03004	\$ 6,866	\$ 4,250	\$ (2,616)	\$ 47,859	\$ 51,000	\$ 3,141	\$ 47,859	\$ 51,000	\$ 3,141
Equipment Lease - 04301	\$ 2,475	\$ 2,000	\$ (475)	\$ 21,898	\$ 24,000	\$ 2,102	\$ 21,898	\$ 24,000	\$ 2,102
Heavy Equipment - 04302	\$ 115	\$ 2,025	\$ 1,910	\$ 8,514	\$ 24,300	\$ 15,786	\$ 8,514	\$ 24,300	\$ 15,786
Heavy Equipment Capitalized - 04307	\$ (2,538)	\$ (3,945)	\$ (1,407)	\$ (28,804)	\$ (47,340)	\$ (17,536)	\$ (28,804)	\$ (47,340)	\$ (17,536)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,012</b>	<b>\$ 4,368</b>	<b>\$ 356</b>	<b>\$ 45,116</b>	<b>\$ 52,440</b>	<b>\$ 7,324</b>	<b>\$ 45,116</b>	<b>\$ 52,440</b>	<b>\$ 7,324</b>
Inventory Materials - 02001	\$ 735	\$ 950	\$ 215	\$ 12,129	\$ 11,400	\$ (729)	\$ 12,129	\$ 11,400	\$ (729)
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 66	\$ 48	\$ (19)	\$ 935	\$ 570	\$ (365)	\$ 935	\$ 570	\$ (365)
Non-Inventory Supplies - 02005	\$ 48	\$ 756	\$ 708	\$ 6,584	\$ 9,050	\$ 2,466	\$ 6,584	\$ 9,050	\$ 2,466
Office Supplies - 05010	\$ 1,206	\$ 663	\$ (543)	\$ 4,988	\$ 8,000	\$ 3,013	\$ 4,988	\$ 8,000	\$ 3,013
<b>Materials &amp; Supplies</b>	<b>\$ 2,055</b>	<b>\$ 2,417</b>	<b>\$ 361</b>	<b>\$ 24,636</b>	<b>\$ 29,020</b>	<b>\$ 4,384</b>	<b>\$ 24,636</b>	<b>\$ 29,020</b>	<b>\$ 4,384</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ 287	\$ -	\$ (287)	\$ 2,754	\$ -	\$ (2,754)	\$ 2,754	\$ -	\$ (2,754)
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ 287</b>	<b>\$ -</b>	<b>\$ (287)</b>	<b>\$ 2,754</b>	<b>\$ -</b>	<b>\$ (2,754)</b>	<b>\$ 2,754</b>	<b>\$ -</b>	<b>\$ (2,754)</b>
Postage/Delivery Services - 05111	\$ -	\$ 87	\$ 87	\$ 303	\$ 1,000	\$ 697	\$ 303	\$ 1,000	\$ 697
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 87</b>	<b>\$ 87</b>	<b>\$ 303</b>	<b>\$ 1,000</b>	<b>\$ 697</b>	<b>\$ 303</b>	<b>\$ 1,000</b>	<b>\$ 697</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 331	\$ -	\$ (331)	\$ 4,222	\$ 5,000	\$ 778	\$ 4,222	\$ 5,000	\$ 778
Uniforms Capitalized - 07444	\$ (220)	\$ -	\$ 220	\$ (2,493)	\$ (2,924)	\$ (431)	\$ (2,493)	\$ (2,924)	\$ (431)
Misc Employee Welfare Exp - 07499	\$ 425	\$ 462	\$ 37	\$ 7,216	\$ 5,500	\$ (1,716)	\$ 7,216	\$ 5,500	\$ (1,716)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 535</b>	<b>\$ 462</b>	<b>\$ (73)</b>	<b>\$ 8,945</b>	<b>\$ 7,576</b>	<b>\$ (1,369)</b>	<b>\$ 8,945</b>	<b>\$ 7,576</b>	<b>\$ (1,369)</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,542	\$ 1,913	\$ (629)	\$ 36,591	\$ 23,000	\$ (13,591)	\$ 36,591	\$ 23,000	\$ (13,591)
Utilities - 04590	\$ 154	\$ 750	\$ 596	\$ 7,306	\$ 9,000	\$ 1,694	\$ 7,306	\$ 9,000	\$ 1,694
Capitalized Utility Costs - 04599	\$ (1,773)	\$ (1,558)	\$ 215	\$ (23,902)	\$ (18,710)	\$ 5,192	\$ (23,902)	\$ (18,710)	\$ 5,192
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 923</b>	<b>\$ 1,105</b>	<b>\$ 182</b>	<b>\$ 19,995</b>	<b>\$ 13,290</b>	<b>\$ (6,705)</b>	<b>\$ 19,995</b>	<b>\$ 13,290</b>	<b>\$ (6,705)</b>
Cellular, radio, pager charges - 05364	\$ 1,029	\$ -	\$ (1,029)	\$ 6,079	\$ -	\$ (6,079)	\$ 6,079	\$ -	\$ (6,079)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (600)	\$ -	\$ 600	\$ (3,555)	\$ -	\$ 3,555	\$ (3,555)	\$ -	\$ 3,555
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 131	\$ -	\$ (131)	\$ 131	\$ -	\$ (131)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 429</b>	<b>\$ -</b>	<b>\$ (429)</b>	<b>\$ 2,655</b>	<b>\$ -</b>	<b>\$ (2,655)</b>	<b>\$ 2,655</b>	<b>\$ -</b>	<b>\$ (2,655)</b>
Membership Fees - 05415	\$ -	\$ 125	\$ 125	\$ 6,299	\$ 6,875	\$ 576	\$ 6,299	\$ 6,875	\$ 576
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 3,000	\$ -	\$ (3,000)	\$ 3,037	\$ -	\$ (3,037)	\$ 3,037	\$ -	\$ (3,037)
<b>Dues &amp; Membership Fees</b>	<b>\$ 3,000</b>	<b>\$ 125</b>	<b>\$ (2,875)</b>	<b>\$ 9,336</b>	<b>\$ 6,875</b>	<b>\$ (2,461)</b>	<b>\$ 9,336</b>	<b>\$ 6,875</b>	<b>\$ (2,461)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 721	\$ 1,163	\$ 442	\$ 6,396	\$ 14,000	\$ 7,604	\$ 6,396	\$ 14,000	\$ 7,604
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)
Transportation - 05413	\$ 1,224	\$ 837	\$ (387)	\$ 4,496	\$ 10,000	\$ 5,514	\$ 4,496	\$ 10,000	\$ 5,514
Lodging - 05414	\$ 775	\$ 1,163	\$ 388	\$ 4,756	\$ 14,000	\$ 9,244	\$ 4,756	\$ 14,000	\$ 9,244
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 297	\$ -	\$ (297)	\$ 297	\$ -	\$ (297)
<b>Travel &amp; Entertainment</b>	<b>\$ 2,720</b>	<b>\$ 3,163</b>	<b>\$ 443</b>	<b>\$ 15,946</b>	<b>\$ 38,000</b>	<b>\$ 22,054</b>	<b>\$ 15,946</b>	<b>\$ 38,000</b>	<b>\$ 22,054</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 17,683	\$ 8,337	\$ (9,346)	\$ 120,561	\$ 100,000	\$ (20,561)	\$ 120,561	\$ 100,000	\$ (20,561)
<b>Outside Services</b>	<b>\$ 17,683</b>	<b>\$ 8,337</b>	<b>\$ (9,346)</b>	<b>\$ 120,561</b>	<b>\$ 100,000</b>	<b>\$ (20,561)</b>	<b>\$ 120,561</b>	<b>\$ 100,000</b>	<b>\$ (20,561)</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ (111)	\$ -	\$ 111	\$ (111)	\$ -	\$ 111
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (111)</b>	<b>\$ -</b>	<b>\$ 111</b>	<b>\$ (111)</b>	<b>\$ -</b>	<b>\$ 111</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 44,437</b>	<b>\$ 42,367</b>	<b>\$ (2,070)</b>	<b>\$ 514,882</b>	<b>\$ 523,402</b>	<b>\$ 8,519</b>	<b>\$ 514,882</b>	<b>\$ 523,402</b>	<b>\$ 8,519</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	October	October	October	YTD October	YTD October	YTD October	YTD October	Total Year	
Non-project Labor - 01000	\$ 34,662	\$ 34,435	\$ (228)	\$ 34,662	\$ 34,435	\$ (228)	\$ 34,662	\$ 407,227	\$ 372,565
Capital Labor - 01001	\$ 47,687	\$ 52,347	\$ 4,660	\$ 47,687	\$ 52,347	\$ 4,660	\$ 47,687	\$ 619,083	\$ 571,396
Capital Labor Contra - 01002	\$ -	\$ (52,347)	\$ (52,347)	\$ -	\$ (52,347)	\$ (52,347)	\$ -	\$ (619,083)	\$ (619,083)
Expense Labor Accrual - 01008	\$ 3,530	\$ -	\$ (3,530)	\$ 3,530	\$ -	\$ (3,530)	\$ 3,530	\$ -	\$ (3,530)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (47,687)	\$ -	\$ 47,687	\$ (47,687)	\$ -	\$ 47,687	\$ (47,687)	\$ -	\$ 47,687
<b>Labor</b>	<b>\$ 38,192</b>	<b>\$ 34,435</b>	<b>\$ (3,758)</b>	<b>\$ 38,192</b>	<b>\$ 34,435</b>	<b>\$ (3,758)</b>	<b>\$ 38,192</b>	<b>\$ 407,227</b>	<b>\$ 369,035</b>
Pension Benefits Load - 01202	\$ 2,177	\$ 1,947	\$ (230)	\$ 2,177	\$ 1,947	\$ (230)	\$ 2,177	\$ 23,029	\$ 20,852
OPEB Benefits Load - 01203	\$ (382)	\$ (329)	\$ 53	\$ (382)	\$ (329)	\$ 53	\$ (382)	\$ (3,892)	\$ (3,510)
Medical Benefits Load - 01251	\$ 7,944	\$ 7,176	\$ (768)	\$ 7,944	\$ 7,176	\$ (768)	\$ 7,944	\$ 84,860	\$ 78,916
ESOP Benefits Load - 01257	\$ 1,604	\$ 1,439	\$ (165)	\$ 1,604	\$ 1,439	\$ (165)	\$ 1,604	\$ 17,015	\$ 15,411
HSA Benefits Load - 01260	\$ 38	\$ 41	\$ 2	\$ 38	\$ 41	\$ 2	\$ 38	\$ 479	\$ 441
RSP FACC Benefits Load - 01263	\$ 229	\$ 215	\$ (14)	\$ 229	\$ 215	\$ (14)	\$ 229	\$ 2,545	\$ 2,316
Life Benefits Load - 01266	\$ 76	\$ 52	\$ (24)	\$ 76	\$ 52	\$ (24)	\$ 76	\$ 621	\$ 544
LTD Benefits Load - 01269	\$ 191	\$ 177	\$ (14)	\$ 191	\$ 177	\$ (14)	\$ 191	\$ 2,096	\$ 1,905
<b>Benefits</b>	<b>\$ 11,878</b>	<b>\$ 10,718</b>	<b>\$ (1,160)</b>	<b>\$ 11,878</b>	<b>\$ 10,718</b>	<b>\$ (1,160)</b>	<b>\$ 11,878</b>	<b>\$ 126,753</b>	<b>\$ 114,875</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,641	\$ 5,631	\$ (10)	\$ 5,641	\$ 5,631	\$ (10)	\$ 5,641	\$ 72,472	\$ 66,831
Capitalized transportation costs - 03003	\$ (6,982)	\$ (5,833)	\$ 1,149	\$ (6,982)	\$ (5,833)	\$ 1,149	\$ (6,982)	\$ (75,761)	\$ (68,779)
Vehicle Expense - 03004	\$ 6,417	\$ 4,039	\$ (2,378)	\$ 6,417	\$ 4,039	\$ (2,378)	\$ 6,417	\$ 53,121	\$ 46,704
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 5,075</b>	<b>\$ 3,837</b>	<b>\$ (1,238)</b>	<b>\$ 5,075</b>	<b>\$ 3,837</b>	<b>\$ (1,238)</b>	<b>\$ 5,075</b>	<b>\$ 49,832</b>	<b>\$ 44,757</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 25	\$ 102	\$ 77	\$ 25	\$ 102	\$ 77	\$ 25	\$ 5,771	\$ 5,746
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ 25</b>	<b>\$ 102</b>	<b>\$ 77</b>	<b>\$ 25</b>	<b>\$ 102</b>	<b>\$ 77</b>	<b>\$ 25</b>	<b>\$ 5,771</b>	<b>\$ 5,746</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ -	\$ 329	\$ 329	\$ -	\$ 329	\$ 329	\$ -	\$ 1,510	\$ 1,510
Uniforms Capitalized - 07444	\$ -	\$ (198)	\$ (198)	\$ -	\$ (198)	\$ (198)	\$ -	\$ (910)	\$ (910)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 131</b>	<b>\$ 131</b>	<b>\$ -</b>	<b>\$ 131</b>	<b>\$ 131</b>	<b>\$ -</b>	<b>\$ 600</b>	<b>\$ 600</b>
Building Lease/Rents Capitalized - 04580	\$ 83	\$ (1,316)	\$ (1,399)	\$ 83	\$ (1,316)	\$ (1,399)	\$ 83	\$ (15,792)	\$ (15,875)
Building Lease/Rents - 04581	\$ (143)	\$ 2,182	\$ 2,325	\$ (143)	\$ 2,182	\$ 2,325	\$ (143)	\$ 26,184	\$ 26,327
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ (60)</b>	<b>\$ 866</b>	<b>\$ 926</b>	<b>\$ (60)</b>	<b>\$ 866</b>	<b>\$ 926</b>	<b>\$ (60)</b>	<b>\$ 10,392</b>	<b>\$ 10,452</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,278	\$ 8,278
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,798)	\$ (4,798)
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,480</b>	<b>\$ 3,480</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 800	\$ 800
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 800</b>	<b>\$ 800</b>
Meals and Entertainment - 05411	\$ 572	\$ 151	\$ (421)	\$ 572	\$ 151	\$ (421)	\$ 572	\$ 15,310	\$ 14,738
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ 142	\$ -	\$ (142)	\$ 142	\$ -	\$ (142)	\$ 142	\$ 4,164	\$ 4,022
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 714</b>	<b>\$ 151</b>	<b>\$ (563)</b>	<b>\$ 714</b>	<b>\$ 151</b>	<b>\$ (563)</b>	<b>\$ 714</b>	<b>\$ 19,474</b>	<b>\$ 18,760</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 55,824</b>	<b>\$ 50,240</b>	<b>\$ (5,585)</b>	<b>\$ 55,824</b>	<b>\$ 50,240</b>	<b>\$ (5,585)</b>	<b>\$ 55,824</b>	<b>\$ 624,329</b>	<b>\$ 568,505</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green C&M/Service - CC2734**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	October	October	October	YTD October	YTD October	YTD October	YTD October	Total Year	
Non-project Labor - 01000	\$ 39,106	\$ 45,794	\$ 6,688	\$ 39,106	\$ 45,794	\$ 6,688	\$ 39,106	\$ 542,793	\$ 503,687
Capital Labor - 01001	\$ 73,166	\$ 83,952	\$ 10,786	\$ 73,166	\$ 83,952	\$ 10,786	\$ 73,166	\$ 992,975	\$ 919,809
Capital Labor Contra - 01002	\$ (68,354)	\$ (83,952)	\$ (15,598)	\$ (68,354)	\$ (83,952)	\$ (15,598)	\$ (68,354)	\$ (992,975)	\$ (924,620)
Expense Labor Accrual - 01008	\$ 4,725	\$ -	\$ (4,725)	\$ 4,725	\$ -	\$ (4,725)	\$ 4,725	\$ -	\$ (4,725)
Capital Labor Transfer In - 01011	\$ 17,268	\$ -	\$ (17,268)	\$ 17,268	\$ -	\$ (17,268)	\$ 17,268	\$ -	\$ (17,268)
Capital Labor Transfer Out - 01012	\$ (22,080)	\$ -	\$ 22,080	\$ (22,080)	\$ -	\$ 22,080	\$ (22,080)	\$ -	\$ 22,080
<b>Labor</b>	<b>\$ 43,831</b>	<b>\$ 45,794</b>	<b>\$ 1,963</b>	<b>\$ 43,831</b>	<b>\$ 45,794</b>	<b>\$ 1,963</b>	<b>\$ 43,831</b>	<b>\$ 542,793</b>	<b>\$ 498,962</b>
Pension Benefits Load - 01202	\$ 2,498	\$ 2,590	\$ 91	\$ 2,498	\$ 2,590	\$ 91	\$ 2,498	\$ 30,695	\$ 28,197
OPEB Benefits Load - 01203	\$ (438)	\$ (438)	\$ 1	\$ (438)	\$ (438)	\$ 1	\$ (438)	\$ (5,188)	\$ (4,750)
Medical Benefits Load - 01251	\$ 9,117	\$ 9,543	\$ 426	\$ 9,117	\$ 9,543	\$ 426	\$ 9,117	\$ 113,110	\$ 103,994
ESOP Benefits Load - 01257	\$ 1,841	\$ 1,913	\$ 72	\$ 1,841	\$ 1,913	\$ 72	\$ 1,841	\$ 22,679	\$ 20,838
HSA Benefits Load - 01260	\$ 44	\$ 54	\$ 10	\$ 44	\$ 54	\$ 10	\$ 44	\$ 638	\$ 594
RSP FACC Benefits Load - 01263	\$ 263	\$ 286	\$ 23	\$ 263	\$ 286	\$ 23	\$ 263	\$ 3,392	\$ 3,129
Life Benefits Load - 01266	\$ 88	\$ 70	\$ (18)	\$ 88	\$ 70	\$ (18)	\$ 88	\$ 827	\$ 740
LTD Benefits Load - 01269	\$ 219	\$ 236	\$ 17	\$ 219	\$ 236	\$ 17	\$ 219	\$ 2,794	\$ 2,575
<b>Benefits</b>	<b>\$ 13,631</b>	<b>\$ 14,254</b>	<b>\$ 622</b>	<b>\$ 13,631</b>	<b>\$ 14,254</b>	<b>\$ 622</b>	<b>\$ 13,631</b>	<b>\$ 168,949</b>	<b>\$ 155,317</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>							
Vehicle Lease Payments - 03002	\$ 13,284	\$ 13,235	\$ (49)	\$ 13,284	\$ 13,235	\$ (49)	\$ 13,284	\$ 167,154	\$ 153,870
Capitalized transportation costs - 03003	\$ (14,097)	\$ (15,454)	\$ (1,357)	\$ (14,097)	\$ (15,454)	\$ (1,357)	\$ (14,097)	\$ (210,485)	\$ (196,388)
Vehicle Expense - 03004	\$ 8,349	\$ 10,651	\$ 2,302	\$ 8,349	\$ 10,651	\$ 2,302	\$ 8,349	\$ 158,446	\$ 150,097
Equipment Lease - 04301	\$ 8,063	\$ 8,810	\$ 747	\$ 8,063	\$ 8,810	\$ 747	\$ 8,063	\$ 105,720	\$ 97,667
Heavy Equipment - 04302	\$ 2,329	\$ 3,083	\$ 754	\$ 2,329	\$ 3,083	\$ 754	\$ 2,329	\$ 37,000	\$ 34,671
Heavy Equipment Capitalized - 04307	\$ (10,184)	\$ (11,655)	\$ (1,471)	\$ (10,184)	\$ (11,655)	\$ (1,471)	\$ (10,184)	\$ (139,864)	\$ (129,680)
<b>Vehicles &amp; Equip</b>	<b>\$ 7,743</b>	<b>\$ 8,670</b>	<b>\$ 927</b>	<b>\$ 7,743</b>	<b>\$ 8,670</b>	<b>\$ 927</b>	<b>\$ 7,743</b>	<b>\$ 117,971</b>	<b>\$ 110,228</b>
Inventory Materials - 02001	\$ 1,300	\$ 1,756	\$ 456	\$ 1,300	\$ 1,756	\$ 456	\$ 1,300	\$ 20,847	\$ 19,547
Warehouse Loading Charge - 02004	\$ 117	\$ 158	\$ 41	\$ 117	\$ 158	\$ 41	\$ 117	\$ 1,876	\$ 1,759
Non-Inventory Supplies - 02005	\$ 9,041	\$ 2,064	\$ (6,977)	\$ 9,041	\$ 2,064	\$ (6,977)	\$ 9,041	\$ 113,151	\$ 104,110
Office Supplies - 05010	\$ 2,475	\$ 217	\$ (2,258)	\$ 2,475	\$ 217	\$ (2,258)	\$ 2,475	\$ 6,027	\$ 3,552
<b>Materials &amp; Supplies</b>	<b>\$ 12,933</b>	<b>\$ 4,195</b>	<b>\$ (8,738)</b>	<b>\$ 12,933</b>	<b>\$ 4,195</b>	<b>\$ (8,738)</b>	<b>\$ 12,933</b>	<b>\$ 141,901</b>	<b>\$ 128,968</b>
Postage/Delivery Services - 05111	\$ 41	\$ 175	\$ 134	\$ 41	\$ 175	\$ 134	\$ 41	\$ 2,100	\$ 2,059
<b>Print &amp; Postages</b>	<b>\$ 41</b>	<b>\$ 175</b>	<b>\$ 134</b>	<b>\$ 41</b>	<b>\$ 175</b>	<b>\$ 134</b>	<b>\$ 41</b>	<b>\$ 2,100</b>	<b>\$ 2,059</b>
Uniforms - 07443	\$ -	\$ 2,722	\$ 2,722	\$ -	\$ 2,722	\$ 2,722	\$ -	\$ 18,081	\$ 18,081
Uniforms Capitalized - 07444	\$ -	\$ (1,761)	\$ (1,761)	\$ -	\$ (1,761)	\$ (1,761)	\$ -	\$ (11,693)	\$ (11,693)
Misc Employee Welfare Exp - 07499	\$ 2,333	\$ 852	\$ (1,481)	\$ 2,333	\$ 852	\$ (1,481)	\$ 2,333	\$ 32,639	\$ 30,306
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 2,333</b>	<b>\$ 1,813</b>	<b>\$ (520)</b>	<b>\$ 2,333</b>	<b>\$ 1,813</b>	<b>\$ (520)</b>	<b>\$ 2,333</b>	<b>\$ 39,027</b>	<b>\$ 36,694</b>
Building Lease/Rents Capitalized - 04580	\$ 597	\$ (9,035)	\$ (9,632)	\$ 597	\$ (9,035)	\$ (9,632)	\$ 597	\$ (108,329)	\$ (108,926)
Building Lease/Rents - 04581	\$ (916)	\$ 13,964	\$ 14,880	\$ (916)	\$ 13,964	\$ 14,880	\$ (916)	\$ 167,588	\$ 168,484
Building Maintenance - 04582	\$ 6,476	\$ 9,305	\$ 2,829	\$ 6,476	\$ 9,305	\$ 2,829	\$ 6,476	\$ 134,575	\$ 128,099
Utilities - 04590	\$ 3,825	\$ 3,660	\$ (165)	\$ 3,825	\$ 3,660	\$ (165)	\$ 3,825	\$ 38,954	\$ 35,129
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (6,109)	\$ (8,388)	\$ (2,279)	\$ (6,109)	\$ (8,388)	\$ (2,279)	\$ (6,109)	\$ (112,187)	\$ (106,078)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 3,873</b>	<b>\$ 9,506</b>	<b>\$ 5,633</b>	<b>\$ 3,873</b>	<b>\$ 9,506</b>	<b>\$ 5,633</b>	<b>\$ 3,873</b>	<b>\$ 120,581</b>	<b>\$ 116,708</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 1,192	\$ 1,192	\$ -	\$ 1,192	\$ 1,192	\$ -	\$ 14,300	\$ 14,300
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (693)	\$ (693)	\$ -	\$ (693)	\$ (693)	\$ -	\$ (8,285)	\$ (8,285)
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 499</b>	<b>\$ 499</b>	<b>\$ -</b>	<b>\$ 499</b>	<b>\$ 499</b>	<b>\$ -</b>	<b>\$ 6,015</b>	<b>\$ 6,015</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,300	\$ 2,300
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 2,300</b>	<b>\$ 2,300</b>						
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>							
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 734	\$ 734
<b>Training</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ 734</b>						
Meals and Entertainment - 05411	\$ 923	\$ 2,000	\$ 1,077	\$ 923	\$ 2,000	\$ 1,077	\$ 923	\$ 16,500	\$ 15,577
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 1,800	\$ 1,800	\$ -	\$ 1,800	\$ 1,800	\$ -	\$ 7,250	\$ 7,250
Lodging - 05414	\$ -	\$ 8,400	\$ 8,400	\$ -	\$ 8,400	\$ 8,400	\$ -	\$ 17,350	\$ 17,350
Misc Employee Expense - 05419	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)
<b>Travel &amp; Entertainment</b>	<b>\$ 966</b>	<b>\$ 12,200</b>	<b>\$ 11,234</b>	<b>\$ 966</b>	<b>\$ 12,200</b>	<b>\$ 11,234</b>	<b>\$ 966</b>	<b>\$ 41,100</b>	<b>\$ 40,134</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 42,233	\$ 57,319	\$ 15,086	\$ 42,233	\$ 57,319	\$ 15,086	\$ 42,233	\$ 783,734	\$ 741,501
<b>Outside Services</b>	<b>\$ 42,233</b>	<b>\$ 57,319</b>	<b>\$ 15,086</b>	<b>\$ 42,233</b>	<b>\$ 57,319</b>	<b>\$ 15,086</b>	<b>\$ 42,233</b>	<b>\$ 783,734</b>	<b>\$ 741,501</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>							
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 127,586</b>	<b>\$ 154,425</b>	<b>\$ 26,840</b>	<b>\$ 127,586</b>	<b>\$ 154,425</b>	<b>\$ 26,840</b>	<b>\$ 127,586</b>	<b>\$ 1,967,205</b>	<b>\$ 1,839,619</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Glasgow C&M/Service - CC2735

	Fiscal 2018 October	Budget 2018 October	CY Act vs Budget October	Fiscal 2018 YTD October	Budget 2018 YTD October	CY Act vs Budget YTD October	Fiscal 2018 YTD October	Budget 2018 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 12,842	\$ 17,435	\$ 4,593	\$ 12,842	\$ 17,435	\$ 4,593	\$ 12,842	\$ 206,495	\$ 193,653
Capital Labor - 01001	\$ 23,140	\$ 25,334	\$ 2,195	\$ 23,140	\$ 25,334	\$ 2,195	\$ 23,140	\$ 299,652	\$ 276,512
Capital Labor Contra - 01002	\$ (18,517)	\$ (25,334)	\$ (6,817)	\$ (18,517)	\$ (25,334)	\$ (6,817)	\$ (18,517)	\$ (299,652)	\$ (281,135)
Expense Labor Accrual - 01008	\$ 1,667	\$ -	\$ (1,667)	\$ 1,667	\$ -	\$ (1,667)	\$ 1,667	\$ -	\$ (1,667)
Capital Labor Transfer In - 01011	\$ 4,681	\$ -	\$ (4,681)	\$ 4,681	\$ -	\$ (4,681)	\$ 4,681	\$ -	\$ (4,681)
Capital Labor Transfer Out - 01012	\$ (9,303)	\$ -	\$ 9,303	\$ (9,303)	\$ -	\$ 9,303	\$ (9,303)	\$ -	\$ 9,303
<b>Labor</b>	<b>\$ 14,509</b>	<b>\$ 17,435</b>	<b>\$ 2,926</b>	<b>\$ 14,509</b>	<b>\$ 17,435</b>	<b>\$ 2,926</b>	<b>\$ 14,509</b>	<b>\$ 206,495</b>	<b>\$ 191,986</b>
Pension Benefits Load - 01202	\$ 827	\$ 986	\$ 159	\$ 827	\$ 986	\$ 159	\$ 827	\$ 11,678	\$ 10,851
OPEB Benefits Load - 01203	\$ (145)	\$ (167)	\$ (22)	\$ (145)	\$ (167)	\$ (22)	\$ (145)	\$ (1,974)	\$ (1,829)
Medical Benefits Load - 01251	\$ 3,018	\$ 3,633	\$ 615	\$ 3,018	\$ 3,633	\$ 615	\$ 3,018	\$ 43,031	\$ 40,013
ESOP Benefits Load - 01257	\$ 609	\$ 728	\$ 119	\$ 609	\$ 728	\$ 119	\$ 609	\$ 8,628	\$ 8,018
HSA Benefits Load - 01260	\$ 15	\$ 21	\$ 6	\$ 15	\$ 21	\$ 6	\$ 15	\$ 243	\$ 228
RSP FACC Benefits Load - 01263	\$ 87	\$ 109	\$ 22	\$ 87	\$ 109	\$ 22	\$ 87	\$ 1,291	\$ 1,204
Life Benefits Load - 01266	\$ 29	\$ 27	\$ (2)	\$ 29	\$ 27	\$ (2)	\$ 29	\$ 315	\$ 286
LTD Benefits Load - 01269	\$ 73	\$ 90	\$ 17	\$ 73	\$ 90	\$ 17	\$ 73	\$ 1,063	\$ 990
<b>Benefits</b>	<b>\$ 4,512</b>	<b>\$ 5,427</b>	<b>\$ 915</b>	<b>\$ 4,512</b>	<b>\$ 5,427</b>	<b>\$ 915</b>	<b>\$ 4,512</b>	<b>\$ 64,273</b>	<b>\$ 59,761</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,349	\$ 5,352	\$ 3	\$ 5,349	\$ 5,352	\$ 3	\$ 5,349	\$ 64,224	\$ 58,875
Capitalized transportation costs - 03003	\$ (5,038)	\$ (5,487)	\$ (449)	\$ (5,038)	\$ (5,487)	\$ (449)	\$ (5,038)	\$ (71,245)	\$ (66,207)
Vehicle Expense - 03004	\$ 2,485	\$ 3,912	\$ 1,427	\$ 2,485	\$ 3,912	\$ 1,427	\$ 2,485	\$ 56,134	\$ 53,649
Equipment Lease - 04301	\$ 1,014	\$ 1,778	\$ 764	\$ 1,014	\$ 1,778	\$ 764	\$ 1,014	\$ 21,336	\$ 20,322
Heavy Equipment - 04302	\$ 1,849	\$ 596	\$ (1,253)	\$ 1,849	\$ 596	\$ (1,253)	\$ 1,849	\$ 7,150	\$ 5,301
Heavy Equipment Capitalized - 04307	\$ (2,806)	\$ (2,327)	\$ 479	\$ (2,806)	\$ (2,327)	\$ 479	\$ (2,806)	\$ (27,922)	\$ (25,116)
<b>Vehicles &amp; Equip</b>	<b>\$ 2,853</b>	<b>\$ 3,824</b>	<b>\$ 971</b>	<b>\$ 2,853</b>	<b>\$ 3,824</b>	<b>\$ 971</b>	<b>\$ 2,853</b>	<b>\$ 49,677</b>	<b>\$ 46,824</b>
Inventory Materials - 02001	\$ 895	\$ 873	\$ (22)	\$ 895	\$ 873	\$ (22)	\$ 895	\$ 6,245	\$ 5,350
Warehouse Loading Charge - 02004	\$ 81	\$ 79	\$ (2)	\$ 81	\$ 79	\$ (2)	\$ 81	\$ 562	\$ 482
Non-Inventory Supplies - 02005	\$ 271	\$ 833	\$ 562	\$ 271	\$ 833	\$ 562	\$ 271	\$ 10,409	\$ 10,138
Office Supplies - 05010	\$ 28	\$ 1,181	\$ 1,153	\$ 28	\$ 1,181	\$ 1,153	\$ 28	\$ 6,543	\$ 6,515
<b>Materials &amp; Supplies</b>	<b>\$ 1,275</b>	<b>\$ 2,966</b>	<b>\$ 1,691</b>	<b>\$ 1,275</b>	<b>\$ 2,966</b>	<b>\$ 1,691</b>	<b>\$ 1,275</b>	<b>\$ 23,759</b>	<b>\$ 22,484</b>
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ -	\$ 25	\$ 25	\$ -	\$ 300	\$ 300
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ -</b>	<b>\$ 300</b>	<b>\$ 300</b>
Uniforms - 07443	\$ 294	\$ 650	\$ 356	\$ 294	\$ 650	\$ 356	\$ 294	\$ 3,367	\$ 3,073
Uniforms Capitalized - 07444	\$ (189)	\$ (385)	\$ (196)	\$ (189)	\$ (385)	\$ (196)	\$ (189)	\$ (1,993)	\$ (1,804)
Misc Employee Welfare Exp - 07499	\$ 240	\$ 96	\$ (144)	\$ 240	\$ 96	\$ (144)	\$ 240	\$ 4,209	\$ 3,969
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 345</b>	<b>\$ 361</b>	<b>\$ 16</b>	<b>\$ 345</b>	<b>\$ 361</b>	<b>\$ 16</b>	<b>\$ 345</b>	<b>\$ 5,583</b>	<b>\$ 5,238</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,011	\$ 1,933	\$ (78)	\$ 2,011	\$ 1,933	\$ (78)	\$ 2,011	\$ 31,382	\$ 29,371
Utilities - 04590	\$ 332	\$ 1,161	\$ 829	\$ 332	\$ 1,161	\$ 829	\$ 332	\$ 9,125	\$ 8,793
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,293)	\$ (1,833)	\$ (540)	\$ (1,293)	\$ (1,833)	\$ (540)	\$ (1,293)	\$ (23,980)	\$ (22,687)
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 1,050</b>	<b>\$ 1,261</b>	<b>\$ 211</b>	<b>\$ 1,050</b>	<b>\$ 1,261</b>	<b>\$ 211</b>	<b>\$ 1,050</b>	<b>\$ 16,527</b>	<b>\$ 15,477</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,250	\$ 4,250
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,250</b>	<b>\$ 4,250</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 489	\$ 489
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 469	\$ 469
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 958</b>	<b>\$ 958</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 87	\$ 415	\$ 328	\$ 87	\$ 415	\$ 328	\$ 87	\$ 5,350	\$ 5,263
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 125	\$ 125	\$ -	\$ 125	\$ 125	\$ -	\$ 2,450	\$ 2,450
Lodging - 05414	\$ -	\$ 230	\$ 230	\$ -	\$ 230	\$ 230	\$ -	\$ 3,800	\$ 3,600
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 87</b>	<b>\$ 770</b>	<b>\$ 683</b>	<b>\$ 87</b>	<b>\$ 770</b>	<b>\$ 683</b>	<b>\$ 87</b>	<b>\$ 11,600</b>	<b>\$ 11,513</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 4,579	\$ 14,458	\$ 9,879	\$ 4,579	\$ 14,458	\$ 9,879	\$ 4,579	\$ 144,311	\$ 139,732
<b>Outside Services</b>	<b>\$ 4,579</b>	<b>\$ 14,458</b>	<b>\$ 9,879</b>	<b>\$ 4,579</b>	<b>\$ 14,458</b>	<b>\$ 9,879</b>	<b>\$ 4,579</b>	<b>\$ 144,311</b>	<b>\$ 139,732</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 29,209</b>	<b>\$ 46,527</b>	<b>\$ 17,317</b>	<b>\$ 29,209</b>	<b>\$ 46,527</b>	<b>\$ 17,317</b>	<b>\$ 29,209</b>	<b>\$ 527,733</b>	<b>\$ 498,524</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Danville C&M/Service - CC2737**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	October	October	October	YTD October	YTD October	YTD October	YTD October	Total Year	
Non-project Labor - 01000	\$ 14,637	\$ 14,206	\$ (431)	\$ 14,637	\$ 14,206	\$ (431)	\$ 14,637	\$ 168,284	\$ 153,647
Capital Labor - 01001	\$ 20,861	\$ 24,343	\$ 3,482	\$ 20,861	\$ 24,343	\$ 3,482	\$ 20,861	\$ 288,069	\$ 267,208
Capital Labor Contra - 01002	\$ (20,318)	\$ (24,343)	\$ (4,025)	\$ (20,318)	\$ (24,343)	\$ (4,025)	\$ (20,318)	\$ (288,069)	\$ (267,751)
Expense Labor Accrual - 01008	\$ 2,527	\$ -	\$ (2,527)	\$ 2,527	\$ -	\$ (2,527)	\$ 2,527	\$ -	\$ (2,527)
Capital Labor Transfer In - 01011	\$ 8,497	\$ -	\$ (8,497)	\$ 8,497	\$ -	\$ (8,497)	\$ 8,497	\$ -	\$ (8,497)
Capital Labor Transfer Out - 01012	\$ (9,040)	\$ -	\$ 9,040	\$ (9,040)	\$ -	\$ 9,040	\$ (9,040)	\$ -	\$ 9,040
<b>Labor</b>	<b>\$ 17,164</b>	<b>\$ 14,206</b>	<b>\$ (2,958)</b>	<b>\$ 17,164</b>	<b>\$ 14,206</b>	<b>\$ (2,958)</b>	<b>\$ 17,164</b>	<b>\$ 168,284</b>	<b>\$ 151,120</b>
Pension Benefits Load - 01202	\$ 978	\$ 803	\$ (175)	\$ 978	\$ 803	\$ (175)	\$ 978	\$ 9,517	\$ 8,538
OPEB Benefits Load - 01203	\$ (172)	\$ (136)	\$ 36	\$ (172)	\$ (136)	\$ 36	\$ (172)	\$ (1,608)	\$ (1,437)
Medical Benefits Load - 01251	\$ 3,570	\$ 2,960	\$ (610)	\$ 3,570	\$ 2,960	\$ (610)	\$ 3,570	\$ 35,068	\$ 31,498
ESOP Benefits Load - 01257	\$ 721	\$ 594	\$ (127)	\$ 721	\$ 594	\$ (127)	\$ 721	\$ 7,031	\$ 6,310
HSA Benefits Load - 01260	\$ 17	\$ 17	\$ (0)	\$ 17	\$ 17	\$ (0)	\$ 17	\$ 198	\$ 181
RSP FACC Benefits Load - 01263	\$ 103	\$ 89	\$ (14)	\$ 103	\$ 89	\$ (14)	\$ 103	\$ 1,052	\$ 949
Life Benefits Load - 01266	\$ 34	\$ 22	\$ (13)	\$ 34	\$ 22	\$ (13)	\$ 34	\$ 256	\$ 222
LTD Benefits Load - 01269	\$ 86	\$ 73	\$ (13)	\$ 86	\$ 73	\$ (13)	\$ 86	\$ 865	\$ 780
<b>Benefits</b>	<b>\$ 5,338</b>	<b>\$ 4,422</b>	<b>\$ (916)</b>	<b>\$ 5,338</b>	<b>\$ 4,422</b>	<b>\$ (916)</b>	<b>\$ 5,338</b>	<b>\$ 52,380</b>	<b>\$ 47,042</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,701	\$ 3,997	\$ (704)	\$ 4,701	\$ 3,997	\$ (704)	\$ 4,701	\$ 52,272	\$ 47,571
Capitalized transportation costs - 03003	\$ (4,452)	\$ (4,461)	\$ (9)	\$ (4,452)	\$ (4,461)	\$ (9)	\$ (4,452)	\$ (61,608)	\$ (57,156)
Vehicle Expense - 03004	\$ 2,874	\$ 3,099	\$ 225	\$ 2,874	\$ 3,099	\$ 225	\$ 2,874	\$ 45,327	\$ 42,453
Equipment Lease - 04301	\$ 3,139	\$ 3,139	\$ (0)	\$ 3,139	\$ 3,139	\$ (0)	\$ 3,139	\$ 37,668	\$ 34,529
Heavy Equipment - 04302	\$ 336	\$ 1,333	\$ 998	\$ 336	\$ 1,333	\$ 998	\$ 336	\$ 16,000	\$ 15,665
Heavy Equipment Capitalized - 04307	\$ (3,405)	\$ (4,383)	\$ (978)	\$ (3,405)	\$ (4,383)	\$ (978)	\$ (3,405)	\$ (52,599)	\$ (49,194)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,193</b>	<b>\$ 2,704</b>	<b>\$ (489)</b>	<b>\$ 3,193</b>	<b>\$ 2,704</b>	<b>\$ (489)</b>	<b>\$ 3,193</b>	<b>\$ 37,060</b>	<b>\$ 33,867</b>
Inventory Materials - 02001	\$ 1,023	\$ 399	\$ (624)	\$ 1,023	\$ 399	\$ (624)	\$ 1,023	\$ 11,705	\$ 10,682
Warehouse Loading Charge - 02004	\$ 92	\$ 92	\$ (0)	\$ 92	\$ 92	\$ (0)	\$ 92	\$ 1,053	\$ 961
Non-Inventory Supplies - 02005	\$ 1,169	\$ 903	\$ (266)	\$ 1,169	\$ 903	\$ (266)	\$ 1,169	\$ 14,368	\$ 13,199
Office Supplies - 05010	\$ 85	\$ 798	\$ 713	\$ 85	\$ 798	\$ 713	\$ 85	\$ 6,823	\$ 6,738
<b>Materials &amp; Supplies</b>	<b>\$ 2,370</b>	<b>\$ 2,136</b>	<b>\$ (234)</b>	<b>\$ 2,370</b>	<b>\$ 2,136</b>	<b>\$ (234)</b>	<b>\$ 2,370</b>	<b>\$ 33,949</b>	<b>\$ 31,580</b>
Postage/Delivery Services - 05111	\$ -	\$ 92	\$ 92	\$ -	\$ 92	\$ 92	\$ -	\$ 1,100	\$ 1,100
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 92</b>	<b>\$ 92</b>	<b>\$ -</b>	<b>\$ 92</b>	<b>\$ 92</b>	<b>\$ -</b>	<b>\$ 1,100</b>	<b>\$ 1,100</b>
Uniforms - 07443	\$ 1,130	\$ 2,665	\$ 1,535	\$ 1,130	\$ 2,665	\$ 1,535	\$ 1,130	\$ 5,387	\$ 4,257
Uniforms Capitalized - 07444	\$ (664)	\$ (1,683)	\$ (1,019)	\$ (664)	\$ (1,683)	\$ (1,019)	\$ (664)	\$ (3,402)	\$ (2,738)
Misc Employee Welfare Exp - 07499	\$ 1,279	\$ 472	\$ (807)	\$ 1,279	\$ 472	\$ (807)	\$ 1,279	\$ 6,981	\$ 5,702
Non-Qual Retirement Exp - 07449	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)
<b>Employee Welfare</b>	<b>\$ 2,360</b>	<b>\$ 1,454</b>	<b>\$ (906)</b>	<b>\$ 2,360</b>	<b>\$ 1,454</b>	<b>\$ (906)</b>	<b>\$ 2,360</b>	<b>\$ 8,966</b>	<b>\$ 6,606</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,875	\$ 1,726	\$ (149)	\$ 1,875	\$ 1,726	\$ (149)	\$ 1,875	\$ 24,173	\$ 22,298
Utilities - 04590	\$ 1,650	\$ 1,073	\$ (577)	\$ 1,650	\$ 1,073	\$ (577)	\$ 1,650	\$ 12,262	\$ 10,612
Capitalized Utility Costs - 04599	\$ (1,869)	\$ (1,768)	\$ 101	\$ (1,869)	\$ (1,768)	\$ 101	\$ (1,869)	\$ (22,999)	\$ (21,130)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,655</b>	<b>\$ 1,031</b>	<b>\$ (624)</b>	<b>\$ 1,655</b>	<b>\$ 1,031</b>	<b>\$ (624)</b>	<b>\$ 1,655</b>	<b>\$ 13,436</b>	<b>\$ 11,781</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 185	\$ 185	\$ -	\$ 185	\$ 185	\$ -	\$ 2,120	\$ 2,120
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (107)	\$ (107)	\$ -	\$ (107)	\$ (107)	\$ -	\$ (1,227)	\$ (1,227)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 78</b>	<b>\$ 78</b>	<b>\$ -</b>	<b>\$ 78</b>	<b>\$ 78</b>	<b>\$ -</b>	<b>\$ 893</b>	<b>\$ 893</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,310	\$ 1,310
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,310</b>	<b>\$ 1,310</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 782	\$ 782
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,653	\$ 1,653
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ -	\$ 2,775	\$ 2,775	\$ -	\$ 2,775	\$ 2,775	\$ -	\$ 14,534	\$ 14,534
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ -	\$ 165	\$ 165	\$ -	\$ 165	\$ 165	\$ -	\$ 2,850	\$ 2,850
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ -</b>	<b>\$ 2,940</b>	<b>\$ 2,940</b>	<b>\$ -</b>	<b>\$ 2,940</b>	<b>\$ 2,940</b>	<b>\$ -</b>	<b>\$ 17,384</b>	<b>\$ 17,384</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 80	\$ 5,662	\$ 5,582	\$ 80	\$ 5,662	\$ 5,582	\$ 80	\$ 134,631	\$ 134,551
<b>Outside Services</b>	<b>\$ 80</b>	<b>\$ 5,662</b>	<b>\$ 5,582</b>	<b>\$ 80</b>	<b>\$ 5,662</b>	<b>\$ 5,582</b>	<b>\$ 80</b>	<b>\$ 134,631</b>	<b>\$ 134,551</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 32,159</b>	<b>\$ 34,725</b>	<b>\$ 2,566</b>	<b>\$ 32,159</b>	<b>\$ 34,725</b>	<b>\$ 2,566</b>	<b>\$ 32,159</b>	<b>\$ 471,828</b>	<b>\$ 439,669</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Campbellsville C&M/Service - CC2738**

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			Remaining Amount
	October	October	October	October	October	October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	Total Year	Total Year	Total Year	Total Year	Total Year	Total Year	Total Year	Total Year		
Non-project Labor - 01000	\$ 13,467	\$ 13,079	\$ (388)	\$ 13,467	\$ 13,079	\$ (388)	\$ 13,467	\$ 13,079	\$ (388)	\$ 13,467	\$ 154,999	\$ 141,532													
Capital Labor - 01001	\$ 21,284	\$ 25,365	\$ 4,081	\$ 21,284	\$ 25,365	\$ 4,081	\$ 21,284	\$ 25,365	\$ 4,081	\$ 21,284	\$ 299,950	\$ 278,667													
Capital Labor Contra - 01002	\$ (14,130)	\$ (25,365)	\$ (11,235)	\$ (14,130)	\$ (25,365)	\$ (11,235)	\$ (14,130)	\$ (25,365)	\$ (11,235)	\$ (14,130)	\$ (299,950)	\$ (285,821)													
Expense Labor Accrual - 01008	\$ 1,955	\$ -	\$ (1,955)	\$ 1,955	\$ -	\$ (1,955)	\$ 1,955	\$ -	\$ (1,955)	\$ 1,955	\$ -	\$ (1,955)													
Capital Labor Transfer In - 01011	\$ 2,484	\$ -	\$ (2,484)	\$ 2,484	\$ -	\$ (2,484)	\$ 2,484	\$ -	\$ (2,484)	\$ 2,484	\$ -	\$ (2,484)													
Capital Labor Transfer Out - 01012	\$ (9,638)	\$ -	\$ 9,638	\$ (9,638)	\$ -	\$ 9,638	\$ (9,638)	\$ -	\$ 9,638	\$ (9,638)	\$ -	\$ 9,638													
<b>Labor</b>	<b>\$ 15,421</b>	<b>\$ 13,079</b>	<b>\$ (2,343)</b>	<b>\$ 15,421</b>	<b>\$ 13,079</b>	<b>\$ (2,343)</b>	<b>\$ 15,421</b>	<b>\$ 13,079</b>	<b>\$ (2,343)</b>	<b>\$ 15,421</b>	<b>\$ 154,999</b>	<b>\$ 139,578</b>													
Pension Benefits Load - 01202	\$ 879	\$ 740	\$ (139)	\$ 879	\$ 740	\$ (139)	\$ 879	\$ 740	\$ (139)	\$ 879	\$ 8,765	\$ 7,886													
OPEB Benefits Load - 01203	\$ (154)	\$ (125)	\$ 29	\$ (154)	\$ (125)	\$ 29	\$ (154)	\$ (125)	\$ 29	\$ (154)	\$ (1,481)	\$ (1,327)													
Medical Benefits Load - 01251	\$ 3,208	\$ 2,725	\$ (482)	\$ 3,208	\$ 2,725	\$ (482)	\$ 3,208	\$ 2,725	\$ (482)	\$ 3,208	\$ 32,300	\$ 29,092													
ESOP Benefits Load - 01257	\$ 648	\$ 546	\$ (101)	\$ 648	\$ 546	\$ (101)	\$ 648	\$ 546	\$ (101)	\$ 648	\$ 6,476	\$ 5,828													
HSA Benefits Load - 01260	\$ 15	\$ 15	\$ (0)	\$ 15	\$ 15	\$ (0)	\$ 15	\$ 15	\$ (0)	\$ 15	\$ 182	\$ 167													
RSP FACC Benefits Load - 01263	\$ 93	\$ 82	\$ (11)	\$ 93	\$ 82	\$ (11)	\$ 93	\$ 82	\$ (11)	\$ 93	\$ 969	\$ 876													
Life Benefits Load - 01266	\$ 31	\$ 20	\$ (11)	\$ 31	\$ 20	\$ (11)	\$ 31	\$ 20	\$ (11)	\$ 31	\$ 236	\$ 205													
LTD Benefits Load - 01269	\$ 77	\$ 67	\$ (10)	\$ 77	\$ 67	\$ (10)	\$ 77	\$ 67	\$ (10)	\$ 77	\$ 798	\$ 721													
<b>Benefits</b>	<b>\$ 4,796</b>	<b>\$ 4,071</b>	<b>\$ (725)</b>	<b>\$ 4,796</b>	<b>\$ 4,071</b>	<b>\$ (725)</b>	<b>\$ 4,796</b>	<b>\$ 4,071</b>	<b>\$ (725)</b>	<b>\$ 4,796</b>	<b>\$ 48,245</b>	<b>\$ 43,449</b>													
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>													
Vehicle Lease Payments - 03002	\$ 4,308	\$ 4,595	\$ 287	\$ 4,308	\$ 4,595	\$ 287	\$ 4,308	\$ 4,595	\$ 287	\$ 4,308	\$ 55,140	\$ 50,832													
Capitalized transportation costs - 03003	\$ (3,978)	\$ (6,097)	\$ (2,119)	\$ (3,978)	\$ (6,097)	\$ (2,119)	\$ (3,978)	\$ (6,097)	\$ (2,119)	\$ (3,978)	\$ (73,224)	\$ (69,246)													
Vehicle Expense - 03004	\$ 2,186	\$ 4,645	\$ 2,459	\$ 2,186	\$ 4,645	\$ 2,459	\$ 2,186	\$ 4,645	\$ 2,459	\$ 2,186	\$ 55,935	\$ 53,749													
Equipment Lease - 04301	\$ 370	\$ 1,309	\$ 939	\$ 370	\$ 1,309	\$ 939	\$ 370	\$ 1,309	\$ 939	\$ 370	\$ 15,708	\$ 15,338													
Heavy Equipment - 04302	\$ 503	\$ 583	\$ 80	\$ 503	\$ 583	\$ 80	\$ 503	\$ 583	\$ 80	\$ 503	\$ 7,000	\$ 6,497													
Heavy Equipment Capitalized - 04307	\$ (856)	\$ (1,854)	\$ (998)	\$ (856)	\$ (1,854)	\$ (998)	\$ (856)	\$ (1,854)	\$ (998)	\$ (856)	\$ (22,252)	\$ (21,396)													
<b>Vehicles &amp; Equip</b>	<b>\$ 2,534</b>	<b>\$ 3,181</b>	<b>\$ 647</b>	<b>\$ 2,534</b>	<b>\$ 3,181</b>	<b>\$ 647</b>	<b>\$ 2,534</b>	<b>\$ 3,181</b>	<b>\$ 647</b>	<b>\$ 2,534</b>	<b>\$ 38,307</b>	<b>\$ 35,773</b>													
Inventory Materials - 02001	\$ 515	\$ 417	\$ (98)	\$ 515	\$ 417	\$ (98)	\$ 515	\$ 417	\$ (98)	\$ 515	\$ 6,759	\$ 6,245													
Warehouse Loading Charge - 02004	\$ 46	\$ 38	\$ (9)	\$ 46	\$ 38	\$ (9)	\$ 46	\$ 38	\$ (9)	\$ 46	\$ 608	\$ 562													
Non-Inventory Supplies - 02005	\$ 910	\$ 355	\$ (555)	\$ 910	\$ 355	\$ (555)	\$ 910	\$ 355	\$ (555)	\$ 910	\$ 3,937	\$ 3,027													
Office Supplies - 05010	\$ -	\$ 20	\$ 20	\$ -	\$ 20	\$ 20	\$ -	\$ 20	\$ 20	\$ -	\$ 240	\$ 240													
<b>Materials &amp; Supplies</b>	<b>\$ 1,471</b>	<b>\$ 830</b>	<b>\$ (642)</b>	<b>\$ 1,471</b>	<b>\$ 830</b>	<b>\$ (642)</b>	<b>\$ 1,471</b>	<b>\$ 830</b>	<b>\$ (642)</b>	<b>\$ 1,471</b>	<b>\$ 11,544</b>	<b>\$ 10,073</b>													
Postage/Delivery Services - 05111	\$ 45	\$ 17	\$ (28)	\$ 45	\$ 17	\$ (28)	\$ 45	\$ 17	\$ (28)	\$ 45	\$ 200	\$ 155													
<b>Print &amp; Postages</b>	<b>\$ 45</b>	<b>\$ 17</b>	<b>\$ (28)</b>	<b>\$ 45</b>	<b>\$ 17</b>	<b>\$ (28)</b>	<b>\$ 45</b>	<b>\$ 17</b>	<b>\$ (28)</b>	<b>\$ 45</b>	<b>\$ 200</b>	<b>\$ 155</b>													
Uniforms - 07443	\$ 790	\$ 2,820	\$ 2,030	\$ 790	\$ 2,820	\$ 2,030	\$ 790	\$ 2,820	\$ 2,030	\$ 790	\$ 3,320	\$ 2,530													
Uniforms Capitalized - 07444	\$ (484)	\$ (1,861)	\$ (1,377)	\$ (484)	\$ (1,861)	\$ (1,377)	\$ (484)	\$ (1,861)	\$ (1,377)	\$ (484)	\$ (2,191)	\$ (1,707)													
Misc Employee Welfare Exp - 07499	\$ 927	\$ 444	\$ (483)	\$ 927	\$ 444	\$ (483)	\$ 927	\$ 444	\$ (483)	\$ 927	\$ 5,833	\$ 4,906													
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
<b>Employee Welfare</b>	<b>\$ 1,233</b>	<b>\$ 1,403</b>	<b>\$ 170</b>	<b>\$ 1,233</b>	<b>\$ 1,403</b>	<b>\$ 170</b>	<b>\$ 1,233</b>	<b>\$ 1,403</b>	<b>\$ 170</b>	<b>\$ 1,233</b>	<b>\$ 6,962</b>	<b>\$ 5,729</b>													
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Building Maintenance - 04582	\$ 725	\$ 1,400	\$ 675	\$ 725	\$ 1,400	\$ 675	\$ 725	\$ 1,400	\$ 675	\$ 725	\$ 16,080	\$ 15,355													
Utilities - 04590	\$ 1,835	\$ 1,298	\$ (537)	\$ 1,835	\$ 1,298	\$ (537)	\$ 1,835	\$ 1,298	\$ (537)	\$ 1,835	\$ 18,019	\$ 16,184													
Capitalized Utility Costs - 04599	\$ (1,359)	\$ (1,780)	\$ (421)	\$ (1,359)	\$ (1,780)	\$ (421)	\$ (1,359)	\$ (1,780)	\$ (421)	\$ (1,359)	\$ (22,480)	\$ (21,121)													
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,201</b>	<b>\$ 918</b>	<b>\$ (283)</b>	<b>\$ 1,201</b>	<b>\$ 918</b>	<b>\$ (283)</b>	<b>\$ 1,201</b>	<b>\$ 918</b>	<b>\$ (283)</b>	<b>\$ 1,201</b>	<b>\$ 11,619</b>	<b>\$ 10,416</b>													
Cellular, radio, pager charges - 05364	\$ -	\$ 300	\$ 300	\$ -	\$ 300	\$ 300	\$ -	\$ 300	\$ 300	\$ -	\$ 3,600	\$ 3,600													
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Capitalized Telecom Costs - 05399	\$ -	\$ (174)	\$ (174)	\$ -	\$ (174)	\$ (174)	\$ -	\$ (174)	\$ (174)	\$ -	\$ (2,085)	\$ (2,085)													
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 126</b>	<b>\$ 126</b>	<b>\$ -</b>	<b>\$ 126</b>	<b>\$ 126</b>	<b>\$ -</b>	<b>\$ 126</b>	<b>\$ 126</b>	<b>\$ -</b>	<b>\$ 1,515</b>	<b>\$ 1,515</b>													
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 994	\$ 994													
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 653	\$ 653													
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,647</b>	<b>\$ 1,647</b>													
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
<b>Directors &amp; Shareholders &amp; PR&lt;/</b>																									

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Shelbyville C&M/Service - CC2739

	Fiscal 2018 October	Budget 2018 October	CY Act vs Budget October	Fiscal 2018 YTD October	Budget 2018 YTD October	CY Act vs Budget YTD October	Fiscal 2018 YTD October	Budget 2018 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 14,063	\$ 16,627	\$ 2,564	\$ 14,063	\$ 16,627	\$ 2,564	\$ 14,063	\$ 196,971	\$ 182,907
Capital Labor - 01001	\$ 16,030	\$ 24,443	\$ 8,414	\$ 16,030	\$ 24,443	\$ 8,414	\$ 16,030	\$ 289,243	\$ 273,214
Capital Labor Contra - 01002	\$ (10,973)	\$ (24,443)	\$ (13,470)	\$ (10,973)	\$ (24,443)	\$ (13,470)	\$ (10,973)	\$ (289,243)	\$ (278,270)
Expense Labor Accrual - 01008	\$ 2,096	\$ -	\$ (2,096)	\$ 2,096	\$ -	\$ (2,096)	\$ 2,096	\$ -	\$ (2,096)
Capital Labor Transfer In - 01011	\$ 349	\$ -	\$ (349)	\$ 349	\$ -	\$ (349)	\$ 349	\$ -	\$ (349)
Capital Labor Transfer Out - 01012	\$ (5,406)	\$ -	\$ 5,406	\$ (5,406)	\$ -	\$ 5,406	\$ (5,406)	\$ -	\$ 5,406
<b>Labor</b>	<b>\$ 16,159</b>	<b>\$ 16,627</b>	<b>\$ 468</b>	<b>\$ 16,159</b>	<b>\$ 16,627</b>	<b>\$ 468</b>	<b>\$ 16,159</b>	<b>\$ 196,971</b>	<b>\$ 180,812</b>
Pension Benefits Load - 01202	\$ 921	\$ 940	\$ 19	\$ 921	\$ 940	\$ 19	\$ 921	\$ 11,139	\$ 10,218
OPEB Benefits Load - 01203	\$ (162)	\$ (159)	\$ 3	\$ (162)	\$ (159)	\$ 3	\$ (162)	\$ (1,883)	\$ (1,721)
Medical Benefits Load - 01251	\$ 3,361	\$ 3,465	\$ 104	\$ 3,361	\$ 3,465	\$ 104	\$ 3,361	\$ 41,046	\$ 37,685
ESOP Benefits Load - 01257	\$ 679	\$ 695	\$ 16	\$ 679	\$ 695	\$ 16	\$ 679	\$ 8,230	\$ 7,551
HSA Benefits Load - 01260	\$ 16	\$ 20	\$ 3	\$ 16	\$ 20	\$ 3	\$ 16	\$ 232	\$ 215
RSP FACC Benefits Load - 01263	\$ 97	\$ 104	\$ 7	\$ 97	\$ 104	\$ 7	\$ 97	\$ 1,231	\$ 1,134
Life Benefits Load - 01266	\$ 32	\$ 25	\$ (7)	\$ 32	\$ 25	\$ (7)	\$ 32	\$ 300	\$ 268
LTD Benefits Load - 01269	\$ 81	\$ 86	\$ 5	\$ 81	\$ 86	\$ 5	\$ 81	\$ 1,014	\$ 933
<b>Benefits</b>	<b>\$ 5,025</b>	<b>\$ 5,175</b>	<b>\$ 150</b>	<b>\$ 5,025</b>	<b>\$ 5,175</b>	<b>\$ 150</b>	<b>\$ 5,025</b>	<b>\$ 61,309</b>	<b>\$ 56,283</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,003	\$ 6,055	\$ 1,052	\$ 5,003	\$ 6,055	\$ 1,052	\$ 5,003	\$ 72,660	\$ 67,657
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (1,669)	\$ (6,750)	\$ (5,081)	\$ (1,669)	\$ (6,750)	\$ (5,081)	\$ (1,669)	\$ (73,000)	\$ (71,331)
Vehicle Expense - 03004	\$ (1,870)	\$ 5,285	\$ 7,155	\$ (1,870)	\$ 5,285	\$ 7,155	\$ (1,870)	\$ 50,662	\$ 51,932
Equipment Lease - 04301	\$ 1,718	\$ 1,750	\$ 32	\$ 1,718	\$ 1,750	\$ 32	\$ 1,718	\$ 20,824	\$ 19,106
Heavy Equipment - 04302	\$ 460	\$ 583	\$ 123	\$ 460	\$ 583	\$ 123	\$ 460	\$ 7,000	\$ 6,540
Heavy Equipment Capitalized - 04307	\$ (2,134)	\$ (2,286)	\$ (152)	\$ (2,134)	\$ (2,286)	\$ (152)	\$ (2,134)	\$ (27,268)	\$ (25,134)
<b>Vehicles &amp; Equip</b>	<b>\$ 1,508</b>	<b>\$ 4,637</b>	<b>\$ 3,129</b>	<b>\$ 1,508</b>	<b>\$ 4,637</b>	<b>\$ 3,129</b>	<b>\$ 1,508</b>	<b>\$ 50,278</b>	<b>\$ 48,770</b>
Inventory Materials - 02001	\$ 694	\$ 939	\$ 245	\$ 694	\$ 939	\$ 245	\$ 694	\$ 19,954	\$ 19,260
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 62	\$ 85	\$ 22	\$ 62	\$ 85	\$ 22	\$ 62	\$ 1,796	\$ 1,733
Non-Inventory Supplies - 02005	\$ 428	\$ 187	\$ (241)	\$ 428	\$ 187	\$ (241)	\$ 428	\$ 7,986	\$ 7,558
Office Supplies - 05010	\$ 1,150	\$ 176	\$ (974)	\$ 1,150	\$ 176	\$ (974)	\$ 1,150	\$ 5,955	\$ 4,805
<b>Materials &amp; Supplies</b>	<b>\$ 2,333</b>	<b>\$ 1,387</b>	<b>\$ (947)</b>	<b>\$ 2,333</b>	<b>\$ 1,387</b>	<b>\$ (947)</b>	<b>\$ 2,333</b>	<b>\$ 35,691</b>	<b>\$ 33,358</b>
Community Rel.&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200	\$ -	\$ 2,400	\$ 2,400
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ 2,400</b>	<b>\$ 2,400</b>
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ -	\$ 25	\$ 25	\$ -	\$ 300	\$ 300
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ -</b>	<b>\$ 300</b>	<b>\$ 300</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 687	\$ 2,412	\$ 1,725	\$ 687	\$ 2,412	\$ 1,725	\$ 687	\$ 5,112	\$ 4,425
Uniforms Capitalized - 07444	\$ (366)	\$ (1,436)	\$ (1,070)	\$ (366)	\$ (1,436)	\$ (1,070)	\$ (366)	\$ (3,041)	\$ (2,675)
Misc Employee Welfare Exp - 07499	\$ 217	\$ 585	\$ 368	\$ 217	\$ 585	\$ 368	\$ 217	\$ 7,020	\$ 6,803
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 538</b>	<b>\$ 1,561</b>	<b>\$ 1,023</b>	<b>\$ 538</b>	<b>\$ 1,561</b>	<b>\$ 1,023</b>	<b>\$ 538</b>	<b>\$ 9,091</b>	<b>\$ 8,553</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,432	\$ 3,751	\$ 2,319	\$ 1,432	\$ 3,751	\$ 2,319	\$ 1,432	\$ 33,006	\$ 31,574
Utilities - 04590	\$ 683	\$ 738	\$ 55	\$ 683	\$ 738	\$ 55	\$ 683	\$ 8,019	\$ 7,336
Capitalized Utility Costs - 04599	\$ (1,008)	\$ (2,672)	\$ (1,664)	\$ (1,008)	\$ (2,672)	\$ (1,664)	\$ (1,008)	\$ (24,407)	\$ (23,399)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,107</b>	<b>\$ 1,817</b>	<b>\$ 710</b>	<b>\$ 1,107</b>	<b>\$ 1,817</b>	<b>\$ 710</b>	<b>\$ 1,107</b>	<b>\$ 16,618</b>	<b>\$ 15,511</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ 6,000
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 463	\$ 463
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,463</b>	<b>\$ 6,463</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 370	\$ 370
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>
Meals and Entertainment - 05411	\$ 890	\$ 448	\$ (442)	\$ 890	\$ 448	\$ (442)	\$ 890	\$ 6,898	\$ 6,008
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 133	\$ 318	\$ 185	\$ 133	\$ 318	\$ 185	\$ 133	\$ 9,022	\$ 8,889
Lodging - 05414	\$ 2,860	\$ 308	\$ (2,552)	\$ 2,860	\$ 308	\$ (2,552)	\$ 2,860	\$ 9,094	\$ 6,234
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 3,883</b>	<b>\$ 1,074</b>	<b>\$ (2,809)</b>	<b>\$ 3,883</b>	<b>\$ 1,074</b>	<b>\$ (2,809)</b>	<b>\$ 3,883</b>	<b>\$ 25,014</b>	<b>\$ 21,131</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 2,995	\$ 7,943	\$ 4,948	\$ 2,995	\$ 7,943	\$ 4,948	\$ 2,995	\$ 148,177	\$ 145,182
<b>Outside Services</b>	<b>\$ 2,995</b>	<b>\$ 7,943</b>	<b>\$ 4,948</b>	<b>\$ 2,995</b>	<b>\$ 7,943</b>	<b>\$ 4,948</b>	<b>\$ 2,995</b>	<b>\$ 148,177</b>	<b>\$ 145,182</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 33,549</b>	<b>\$ 40,446</b>	<b>\$ 6,897</b>	<b>\$ 33,549</b>	<b>\$ 40,446</b>	<b>\$ 6,897</b>	<b>\$ 33,549</b>	<b>\$ 552,681</b>	<b>\$ 519,132</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November	Total Year	
Non-project Labor - 01000	\$ 39,356	\$ 34,435	\$ (4,921)	\$ 74,018	\$ 68,869	\$ (5,149)	\$ 74,018	\$ 407,227	\$ 333,209
Capital Labor - 01001	\$ 44,044	\$ 52,347	\$ 8,303	\$ 91,731	\$ 104,694	\$ 12,963	\$ 91,731	\$ 619,083	\$ 527,352
Capital Labor Contra - 01002	\$ -	\$ (52,347)	\$ (52,347)	\$ -	\$ (104,694)	\$ (104,694)	\$ -	\$ (619,083)	\$ (619,083)
Expense Labor Accrual - 01008	\$ 5,578	\$ -	\$ (5,578)	\$ 9,109	\$ -	\$ (9,109)	\$ 9,109	\$ -	\$ (9,109)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (44,044)	\$ -	\$ 44,044	\$ (91,731)	\$ -	\$ 91,731	\$ (91,731)	\$ -	\$ 91,731
<b>Labor</b>	<b>\$ 44,934</b>	<b>\$ 34,435</b>	<b>\$ (10,500)</b>	<b>\$ 83,127</b>	<b>\$ 68,869</b>	<b>\$ (14,257)</b>	<b>\$ 83,127</b>	<b>\$ 407,227</b>	<b>\$ 324,101</b>
Pension Benefits Load - 01202	\$ 2,561	\$ 1,947	\$ (614)	\$ 4,738	\$ 3,895	\$ (844)	\$ 4,738	\$ 23,029	\$ 18,291
OPEB Benefits Load - 01203	\$ (449)	\$ (329)	\$ 120	\$ (831)	\$ (658)	\$ 173	\$ (831)	\$ (3,892)	\$ (3,061)
Medical Benefits Load - 01251	\$ 9,346	\$ 7,176	\$ (2,171)	\$ 17,290	\$ 14,351	\$ (2,939)	\$ 17,290	\$ 84,860	\$ 67,570
ESOP Benefits Load - 01257	\$ 1,887	\$ 1,439	\$ (449)	\$ 3,491	\$ 2,877	\$ (614)	\$ 3,491	\$ 17,015	\$ 13,523
HSA Benefits Load - 01260	\$ 45	\$ 41	\$ (4)	\$ 83	\$ 81	\$ (2)	\$ 83	\$ 479	\$ 396
RSP FACC Benefits Load - 01263	\$ 270	\$ 215	\$ (54)	\$ 499	\$ 430	\$ (68)	\$ 499	\$ 2,545	\$ 2,046
Life Benefits Load - 01266	\$ 90	\$ 52	\$ (37)	\$ 166	\$ 105	\$ (61)	\$ 166	\$ 621	\$ 454
LTD Benefits Load - 01269	\$ 225	\$ 177	\$ (47)	\$ 416	\$ 354	\$ (61)	\$ 416	\$ 2,096	\$ 1,680
<b>Benefits</b>	<b>\$ 13,975</b>	<b>\$ 10,718</b>	<b>\$ (3,257)</b>	<b>\$ 25,852</b>	<b>\$ 21,436</b>	<b>\$ (4,416)</b>	<b>\$ 25,852</b>	<b>\$ 126,753</b>	<b>\$ 100,900</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,637	\$ 5,631	\$ (6)	\$ 11,278	\$ 11,262	\$ (16)	\$ 11,278	\$ 72,472	\$ 61,194
Capitalized transportation costs - 03003	\$ (5,439)	\$ (5,160)	\$ 279	\$ (12,421)	\$ (10,993)	\$ 1,428	\$ (12,421)	\$ (75,761)	\$ (63,340)
Vehicle Expense - 03004	\$ 4,662	\$ 2,923	\$ (1,739)	\$ 11,079	\$ 6,962	\$ (4,117)	\$ 11,079	\$ 53,121	\$ 42,043
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 4,860</b>	<b>\$ 3,394</b>	<b>\$ (1,466)</b>	<b>\$ 9,935</b>	<b>\$ 7,231</b>	<b>\$ (2,704)</b>	<b>\$ 9,935</b>	<b>\$ 49,832</b>	<b>\$ 39,897</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 38	\$ 100	\$ 62	\$ 64	\$ 202	\$ 138	\$ 64	\$ 5,771	\$ 5,707
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ 38</b>	<b>\$ 100</b>	<b>\$ 62</b>	<b>\$ 64</b>	<b>\$ 202</b>	<b>\$ 138</b>	<b>\$ 64</b>	<b>\$ 5,771</b>	<b>\$ 5,707</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 578	\$ 200	\$ (378)	\$ 578	\$ 529	\$ (49)	\$ 578	\$ 1,510	\$ 932
Uniforms Capitalized - 07444	\$ (305)	\$ (121)	\$ 184	\$ (305)	\$ (319)	\$ (14)	\$ (305)	\$ (910)	\$ (605)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 273</b>	<b>\$ 79</b>	<b>\$ (194)</b>	<b>\$ 273</b>	<b>\$ 210</b>	<b>\$ (63)</b>	<b>\$ 273</b>	<b>\$ 600</b>	<b>\$ 327</b>
Building Lease/Rents Capitalized - 04580	\$ (2,380)	\$ (1,316)	\$ 1,064	\$ (2,297)	\$ (2,632)	\$ (335)	\$ (2,297)	\$ (15,792)	\$ (13,495)
Building Lease/Rents - 04581	\$ 4,507	\$ 2,182	\$ (2,325)	\$ 4,364	\$ 4,364	\$ 0	\$ 4,364	\$ 26,184	\$ 21,820
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,127</b>	<b>\$ 866</b>	<b>\$ (1,261)</b>	<b>\$ 2,067</b>	<b>\$ 1,732</b>	<b>\$ (335)</b>	<b>\$ 2,067</b>	<b>\$ 10,392</b>	<b>\$ 8,325</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 1,526	\$ 1,526	\$ -	\$ 1,526	\$ 1,526	\$ -	\$ 8,278	\$ 8,278
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (887)	\$ (887)	\$ -	\$ (887)	\$ (887)	\$ -	\$ (4,798)	\$ (4,798)
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 639</b>	<b>\$ 639</b>	<b>\$ -</b>	<b>\$ 639</b>	<b>\$ 639</b>	<b>\$ -</b>	<b>\$ 3,480</b>	<b>\$ 3,480</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 800	\$ 800
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 800</b>	<b>\$ 800</b>
Meals and Entertainment - 05411	\$ 2,734	\$ 60	\$ (2,674)	\$ 3,306	\$ 211	\$ (3,095)	\$ 3,306	\$ 15,310	\$ 12,004
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ 1,715	\$ -	\$ (1,715)	\$ 1,857	\$ -	\$ (1,857)	\$ 1,857	\$ 4,164	\$ 2,307
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 4,449</b>	<b>\$ 60</b>	<b>\$ (4,389)</b>	<b>\$ 5,163</b>	<b>\$ 211</b>	<b>\$ (4,952)</b>	<b>\$ 5,163</b>	<b>\$ 19,474</b>	<b>\$ 14,311</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 70,656</b>	<b>\$ 50,291</b>	<b>\$ (20,365)</b>	<b>\$ 126,480</b>	<b>\$ 100,530</b>	<b>\$ (25,950)</b>	<b>\$ 126,480</b>	<b>\$ 624,329</b>	<b>\$ 497,849</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green C&M/Service - CC2734**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November	Total Year	
Non-project Labor - 01000	\$ 42,366	\$ 45,794	\$ 3,428	\$ 81,473	\$ 91,588	\$ 10,116	\$ 81,473	\$ 542,793	\$ 461,320
Capital Labor - 01001	\$ 69,989	\$ 83,952	\$ 13,963	\$ 143,155	\$ 167,904	\$ 24,749	\$ 143,155	\$ 992,975	\$ 849,820
Capital Labor Contra - 01002	\$ (57,828)	\$ (83,952)	\$ (26,124)	\$ (126,182)	\$ (167,904)	\$ (41,722)	\$ (126,182)	\$ (992,975)	\$ (866,792)
Expense Labor Accrual - 01008	\$ 5,378	\$ -	\$ (5,378)	\$ 10,102	\$ -	\$ (10,102)	\$ 10,102	\$ -	\$ (10,102)
Capital Labor Transfer In - 01011	\$ 13,240	\$ -	\$ (13,240)	\$ 30,508	\$ -	\$ (30,508)	\$ 30,508	\$ -	\$ (30,508)
Capital Labor Transfer Out - 01012	\$ (25,401)	\$ -	\$ 25,401	\$ (47,481)	\$ -	\$ 47,481	\$ (47,481)	\$ -	\$ 47,481
<b>Labor</b>	<b>\$ 47,744</b>	<b>\$ 45,794</b>	<b>\$ (1,950)</b>	<b>\$ 91,575</b>	<b>\$ 91,588</b>	<b>\$ 14</b>	<b>\$ 91,575</b>	<b>\$ 542,793</b>	<b>\$ 451,218</b>
Pension Benefits Load - 01202	\$ 2,721	\$ 2,590	\$ (132)	\$ 5,220	\$ 5,179	\$ (40)	\$ 5,220	\$ 30,695	\$ 25,476
OPEB Benefits Load - 01203	\$ (477)	\$ (438)	\$ 39	\$ (916)	\$ (875)	\$ 40	\$ (916)	\$ (5,188)	\$ (4,272)
Medical Benefits Load - 01251	\$ 9,531	\$ 9,543	\$ (12)	\$ 19,048	\$ 19,086	\$ 38	\$ 19,048	\$ 113,110	\$ 94,063
ESOP Benefits Load - 01257	\$ 2,005	\$ 1,913	\$ 92	\$ 3,846	\$ 3,827	\$ 19	\$ 3,846	\$ 22,679	\$ 18,833
HSA Benefits Load - 01260	\$ 48	\$ 54	\$ 6	\$ 92	\$ 108	\$ 16	\$ 92	\$ 638	\$ 547
RSP FACC Benefits Load - 01263	\$ 286	\$ 286	\$ (0)	\$ 549	\$ 572	\$ 23	\$ 549	\$ 3,392	\$ 2,843
Life Benefits Load - 01266	\$ 95	\$ 70	\$ 25	\$ 183	\$ 140	\$ 44	\$ 183	\$ 827	\$ 644
LTD Benefits Load - 01269	\$ 239	\$ 236	\$ 3	\$ 458	\$ 471	\$ 14	\$ 458	\$ 2,794	\$ 2,336
<b>Benefits</b>	<b>\$ 14,848</b>	<b>\$ 14,254</b>	<b>\$ (594)</b>	<b>\$ 28,480</b>	<b>\$ 28,508</b>	<b>\$ 28</b>	<b>\$ 28,480</b>	<b>\$ 168,949</b>	<b>\$ 140,469</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>					
Vehicle Lease Payments - 03002	\$ 13,282	\$ 13,235	\$ 47	\$ 26,565	\$ 26,470	\$ 95	\$ 26,565	\$ 167,154	\$ 140,589
Capitalized transportation costs - 03003	\$ (15,305)	\$ (15,565)	\$ (260)	\$ (29,403)	\$ (31,019)	\$ (1,616)	\$ (29,403)	\$ (210,485)	\$ (181,082)
Vehicle Expense - 03004	\$ 11,288	\$ 10,822	\$ 466	\$ 19,637	\$ 21,473	\$ 1,836	\$ 19,637	\$ 158,446	\$ 138,809
Equipment Lease - 04301	\$ 12,191	\$ 8,810	\$ 3,381	\$ 20,254	\$ 17,620	\$ 2,634	\$ 20,254	\$ 105,720	\$ 85,466
Heavy Equipment - 04302	\$ 2,101	\$ 3,083	\$ 983	\$ 4,429	\$ 6,166	\$ 1,737	\$ 4,429	\$ 37,000	\$ 32,571
Heavy Equipment Capitalized - 04307	\$ (14,006)	\$ (11,655)	\$ 2,351	\$ (24,190)	\$ (23,310)	\$ 880	\$ (24,190)	\$ (139,864)	\$ (115,674)
<b>Vehicles &amp; Equip</b>	<b>\$ 9,551</b>	<b>\$ 8,730</b>	<b>\$ (821)</b>	<b>\$ 17,293</b>	<b>\$ 17,400</b>	<b>\$ 107</b>	<b>\$ 17,293</b>	<b>\$ 117,971</b>	<b>\$ 100,678</b>
Inventory Materials - 02001	\$ 2,259	\$ 985	\$ 1,274	\$ 3,559	\$ 2,741	\$ 818	\$ 3,559	\$ 20,847	\$ 17,288
Warehouse Loading Charge - 02004	\$ 203	\$ 89	\$ 115	\$ 320	\$ 247	\$ 74	\$ 320	\$ 1,876	\$ 1,556
Non-Inventory Supplies - 02005	\$ 10,435	\$ 3,466	\$ 6,969	\$ 19,476	\$ 5,530	\$ 13,946	\$ 19,476	\$ 113,151	\$ 93,675
Office Supplies - 05010	\$ 96	\$ 435	\$ 339	\$ 2,570	\$ 652	\$ (1,918)	\$ 2,570	\$ 6,027	\$ 3,457
<b>Materials &amp; Supplies</b>	<b>\$ 12,993</b>	<b>\$ 4,975</b>	<b>\$ (8,018)</b>	<b>\$ 25,926</b>	<b>\$ 9,170</b>	<b>\$ (16,756)</b>	<b>\$ 25,926</b>	<b>\$ 141,901</b>	<b>\$ 116,975</b>
Postage/Delivery Services - 05111	\$ 122	\$ 175	\$ 53	\$ 164	\$ 350	\$ 186	\$ 164	\$ 2,100	\$ 1,936
<b>Print &amp; Postages</b>	<b>\$ 122</b>	<b>\$ 175</b>	<b>\$ 53</b>	<b>\$ 164</b>	<b>\$ 350</b>	<b>\$ 186</b>	<b>\$ 164</b>	<b>\$ 2,100</b>	<b>\$ 1,936</b>
Uniforms - 07443	\$ 3,763	\$ 6,046	\$ 2,283	\$ 3,763	\$ 8,768	\$ 5,005	\$ 3,763	\$ 18,081	\$ 14,318
Uniforms Capitalized - 07444	\$ (2,344)	\$ (3,912)	\$ (1,568)	\$ (2,344)	\$ (5,673)	\$ (3,329)	\$ (2,344)	\$ (11,693)	\$ (9,349)
Misc Employee Welfare Exp - 07499	\$ 2,638	\$ 2,640	\$ 2	\$ 4,972	\$ 3,492	\$ 1,480	\$ 4,972	\$ 32,639	\$ 27,667
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 4,057</b>	<b>\$ 4,774</b>	<b>\$ 717</b>	<b>\$ 6,391</b>	<b>\$ 6,587</b>	<b>\$ 196</b>	<b>\$ 6,391</b>	<b>\$ 39,027</b>	<b>\$ 32,636</b>
Building Lease/Rents Capitalized - 04580	\$ (17,968)	\$ (9,035)	\$ 8,933	\$ (17,371)	\$ (18,070)	\$ (699)	\$ (17,371)	\$ (108,329)	\$ (90,958)
Building Lease/Rents - 04581	\$ 28,844	\$ 13,964	\$ 14,880	\$ 27,928	\$ 27,928	\$ (0)	\$ 27,928	\$ 167,568	\$ 139,640
Building Maintenance - 04582	\$ 4,867	\$ 10,854	\$ 5,987	\$ 11,343	\$ 20,159	\$ 8,816	\$ 11,343	\$ 134,575	\$ 123,232
Utilities - 04590	\$ 3,435	\$ 3,354	\$ 81	\$ 7,260	\$ 7,014	\$ 246	\$ 7,260	\$ 38,954	\$ 31,694
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (4,384)	\$ (9,193)	\$ (4,809)	\$ (10,492)	\$ (17,581)	\$ (7,089)	\$ (10,492)	\$ (112,187)	\$ (101,695)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 14,795</b>	<b>\$ 9,944</b>	<b>\$ (4,851)</b>	<b>\$ 18,668</b>	<b>\$ 19,450</b>	<b>\$ 782</b>	<b>\$ 18,668</b>	<b>\$ 120,581</b>	<b>\$ 101,913</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 1,192	\$ 1,192	\$ -	\$ 2,384	\$ 2,384	\$ -	\$ 14,300	\$ 14,300
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (11)	\$ (693)	\$ (683)	\$ (11)	\$ (1,386)	\$ (1,376)	\$ (11)	\$ (8,285)	\$ (8,275)
Cell phone equipment and accessories - 0531	\$ 20	\$ -	\$ (20)	\$ 20	\$ -	\$ (20)	\$ 20	\$ -	\$ (20)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 9</b>	<b>\$ 499</b>	<b>\$ 490</b>	<b>\$ 9</b>	<b>\$ 998</b>	<b>\$ 989</b>	<b>\$ 9</b>	<b>\$ 6,015</b>	<b>\$ 6,006</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 1,000	\$ -	\$ (1,000)	\$ 1,000	\$ -	\$ (1,000)	\$ 1,000	\$ 2,300	\$ 1,300
<b>Dues &amp; Membership Fees</b>	<b>\$ 1,000</b>	<b>\$ -</b>	<b>\$ (1,000)</b>	<b>\$ 1,000</b>	<b>\$ -</b>	<b>\$ (1,000)</b>	<b>\$ 1,000</b>	<b>\$ 2,300</b>	<b>\$ 1,300</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ 127	\$ -	\$ (127)	\$ 127	\$ -	\$ (127)	\$ 127	\$ -	\$ (127)
<b>Marketing</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 734	\$ 734
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ 734</b>					
Meals and Entertainment - 05411	\$ 696	\$ 2,000	\$ 1,304	\$ 1,620	\$ 4,000	\$ 2,380	\$ 1,620	\$ 16,500	\$ 14,880
Spousal & Dependent Travel - 05412	\$ 7	\$ -	\$ (7)	\$ 7	\$ -	\$ (7)	\$ 7	\$ -	\$ (7)
Transportation - 05413	\$ 308	\$ 1,800	\$ 1,492	\$ 308	\$ 3,600	\$ 3,292	\$ 308	\$ 7,250	\$ 6,942
Lodging - 05414	\$ 343	\$ 4,200	\$ 3,857	\$ 343	\$ 12,600	\$ 12,257	\$ 343	\$ 17,350	\$ 17,007
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,355</b>	<b>\$ 8,000</b>	<b>\$ 6,645</b>	<b>\$ 2,322</b>	<b>\$ 20,200</b>	<b>\$ 17,878</b>	<b>\$ 2,322</b>	<b>\$ 41,100</b>	<b>\$ 38,778</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 46,613	\$ 57,655	\$ 11,042	\$ 88,846	\$ 114,974	\$ 26,128	\$ 88,846	\$ 783,734	\$ 694,888
<b>Outside Services</b>	<b>\$ 46,613</b>	<b>\$ 57,655</b>	<b>\$ 11,042</b>	<b>\$ 88,846</b>	<b>\$ 114,974</b>	<b>\$ 26,128</b>	<b>\$ 88,846</b>	<b>\$ 783,734</b>	<b>\$ 694,888</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>					
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 153,215</b>	<b>\$ 154,800</b>	<b>\$ 1,585</b>	<b>\$ 280,800</b>	<b>\$ 309,225</b>	<b>\$ 28,424</b>	<b>\$ 280,800</b>	<b>\$ 1,967,205</b>	<b>\$ 1,686,404</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Glasgow C&M/Service - CC2735**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November	Total Year	
Non-project Labor - 01000	\$ 18,931	\$ 17,435	\$ (1,495)	\$ 31,773	\$ 34,871	\$ 3,098	\$ 31,773	\$ 206,495	\$ 174,722
Capital Labor - 01001	\$ 16,313	\$ 25,334	\$ 9,021	\$ 39,453	\$ 50,669	\$ 11,216	\$ 39,453	\$ 299,652	\$ 260,199
Capital Labor Contra - 01002	\$ (14,221)	\$ (25,334)	\$ (11,113)	\$ (32,738)	\$ (50,669)	\$ (17,931)	\$ (32,738)	\$ (299,652)	\$ (266,914)
Expense Labor Accrual - 01008	\$ 4,024	\$ -	\$ (4,024)	\$ 5,691	\$ -	\$ (5,691)	\$ 5,691	\$ -	\$ (5,691)
Capital Labor Transfer In - 01011	\$ 5,288	\$ -	\$ (5,288)	\$ 9,949	\$ -	\$ (9,949)	\$ 9,949	\$ -	\$ (9,949)
Capital Labor Transfer Out - 01012	\$ (7,360)	\$ -	\$ 7,360	\$ (16,664)	\$ -	\$ 16,664	\$ (16,664)	\$ -	\$ 16,664
<b>Labor</b>	<b>\$ 22,955</b>	<b>\$ 17,435</b>	<b>\$ (5,519)</b>	<b>\$ 37,464</b>	<b>\$ 34,871</b>	<b>\$ (2,593)</b>	<b>\$ 37,464</b>	<b>\$ 206,495</b>	<b>\$ 169,032</b>
Pension Benefits Load - 01202	\$ 1,308	\$ 986	\$ (322)	\$ 2,135	\$ 1,972	\$ (163)	\$ 2,135	\$ 11,678	\$ 9,542
OPEB Benefits Load - 01203	\$ (230)	\$ (167)	\$ 63	\$ (375)	\$ (333)	\$ 41	\$ (375)	\$ (1,974)	\$ (1,599)
Medical Benefits Load - 01251	\$ 4,775	\$ 3,633	\$ (1,141)	\$ 7,792	\$ 7,267	\$ (526)	\$ 7,792	\$ 43,031	\$ 35,238
ESOP Benefits Load - 01257	\$ 964	\$ 728	\$ (236)	\$ 1,573	\$ 1,457	\$ (117)	\$ 1,573	\$ 8,628	\$ 7,054
HSA Benefits Load - 01260	\$ 23	\$ 21	\$ (2)	\$ 37	\$ 41	\$ 4	\$ 37	\$ 243	\$ 205
RSP FACC Benefits Load - 01263	\$ 138	\$ 109	\$ (29)	\$ 225	\$ 218	\$ (7)	\$ 225	\$ 1,291	\$ 1,066
Life Benefits Load - 01266	\$ 46	\$ 27	\$ (19)	\$ 75	\$ 53	\$ (22)	\$ 75	\$ 315	\$ 240
LTD Benefits Load - 01269	\$ 115	\$ 90	\$ (25)	\$ 187	\$ 179	\$ (8)	\$ 187	\$ 1,063	\$ 876
<b>Benefits</b>	<b>\$ 7,139</b>	<b>\$ 5,427</b>	<b>\$ (1,712)</b>	<b>\$ 11,651</b>	<b>\$ 10,854</b>	<b>\$ (797)</b>	<b>\$ 11,651</b>	<b>\$ 64,273</b>	<b>\$ 52,622</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,348	\$ 5,352	\$ 4	\$ 10,697	\$ 10,704	\$ 7	\$ 10,697	\$ 64,224	\$ 53,527
Capitalized transportation costs - 03003	\$ (4,007)	\$ (5,366)	\$ (1,359)	\$ (9,045)	\$ (10,853)	\$ (1,808)	\$ (9,045)	\$ (71,245)	\$ (62,200)
Vehicle Expense - 03004	\$ 3,309	\$ 3,707	\$ 398	\$ 5,793	\$ 7,619	\$ 1,826	\$ 5,793	\$ 56,134	\$ 50,341
Equipment Lease - 04301	\$ 1,014	\$ 1,778	\$ 764	\$ 2,027	\$ 3,556	\$ 1,529	\$ 2,027	\$ 21,336	\$ 19,309
Heavy Equipment - 04302	\$ 88	\$ 596	\$ 508	\$ 1,937	\$ 1,192	\$ (745)	\$ 1,937	\$ 7,150	\$ 5,213
Heavy Equipment Capitalized - 04307	\$ (1,080)	\$ (2,327)	\$ (1,247)	\$ (3,885)	\$ (4,654)	\$ (769)	\$ (3,885)	\$ (27,922)	\$ (24,037)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,872</b>	<b>\$ 3,740</b>	<b>\$ (932)</b>	<b>\$ 7,525</b>	<b>\$ 7,564</b>	<b>\$ 39</b>	<b>\$ 7,525</b>	<b>\$ 49,677</b>	<b>\$ 42,152</b>
Inventory Materials - 02001	\$ 750	\$ 304	\$ (446)	\$ 1,645	\$ 1,177	\$ (468)	\$ 1,645	\$ 6,245	\$ 4,600
Warehouse Loading Charge - 02004	\$ 68	\$ 27	\$ (40)	\$ 148	\$ 106	\$ (42)	\$ 148	\$ 562	\$ 414
Non-Inventory Supplies - 02005	\$ 2,290	\$ 1,171	\$ (1,119)	\$ 2,561	\$ 2,004	\$ (557)	\$ 2,561	\$ 10,409	\$ 7,848
Office Supplies - 05010	\$ -	\$ 1,153	\$ 1,153	\$ 28	\$ 2,334	\$ 2,306	\$ 28	\$ 6,543	\$ 6,515
<b>Materials &amp; Supplies</b>	<b>\$ 3,108</b>	<b>\$ 2,655</b>	<b>\$ (453)</b>	<b>\$ 4,383</b>	<b>\$ 5,621</b>	<b>\$ 1,238</b>	<b>\$ 4,383</b>	<b>\$ 23,759</b>	<b>\$ 19,376</b>
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ -	\$ 50	\$ 50	\$ -	\$ 300	\$ 300
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ -</b>	<b>\$ 50</b>	<b>\$ 50</b>	<b>\$ -</b>	<b>\$ 300</b>	<b>\$ 300</b>
Uniforms - 07443	\$ 826	\$ 309	\$ (517)	\$ 1,120	\$ 959	\$ (161)	\$ 1,120	\$ 3,367	\$ 2,247
Uniforms Capitalized - 07444	\$ (382)	\$ (183)	\$ 199	\$ (571)	\$ (568)	\$ 3	\$ (571)	\$ (1,993)	\$ (1,422)
Misc Employee Welfare Exp - 07499	\$ 67	\$ 99	\$ 32	\$ 307	\$ 195	\$ (112)	\$ 307	\$ 4,209	\$ 3,902
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 511</b>	<b>\$ 225</b>	<b>\$ (286)</b>	<b>\$ 856</b>	<b>\$ 586</b>	<b>\$ (270)</b>	<b>\$ 856</b>	<b>\$ 5,583</b>	<b>\$ 4,727</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,528	\$ 3,843	\$ 1,315	\$ 4,538	\$ 5,776	\$ 1,238	\$ 4,538	\$ 31,382	\$ 26,844
Utilities - 04590	\$ 410	\$ 618	\$ 408	\$ 742	\$ 1,979	\$ 1,237	\$ 742	\$ 9,125	\$ 6,383
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,170)	\$ (2,761)	\$ (1,591)	\$ (2,463)	\$ (4,594)	\$ (2,131)	\$ (2,463)	\$ (23,980)	\$ (21,517)
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 1,768</b>	<b>\$ 1,900</b>	<b>\$ 132</b>	<b>\$ 2,817</b>	<b>\$ 3,161</b>	<b>\$ 344</b>	<b>\$ 2,817</b>	<b>\$ 16,527</b>	<b>\$ 13,710</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,250	\$ 4,250
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,250</b>	<b>\$ 4,250</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 489	\$ 489
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 469	\$ 469
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 958</b>	<b>\$ 958</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 437	\$ 415	\$ (22)	\$ 524	\$ 830	\$ 306	\$ 524	\$ 5,350	\$ 4,826
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 125	\$ 125	\$ -	\$ 250	\$ 250	\$ -	\$ 2,450	\$ 2,450
Lodging - 05414	\$ 330	\$ 230	\$ (100)	\$ 330	\$ 460	\$ 130	\$ 330	\$ 3,800	\$ 3,470
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 767</b>	<b>\$ 770</b>	<b>\$ 3</b>	<b>\$ 853</b>	<b>\$ 1,540</b>	<b>\$ 687</b>	<b>\$ 853</b>	<b>\$ 11,600</b>	<b>\$ 10,747</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 13,336	\$ 15,525	\$ 2,189	\$ 17,914	\$ 29,983	\$ 12,069	\$ 17,914	\$ 144,311	\$ 126,397
<b>Outside Services</b>	<b>\$ 13,336</b>	<b>\$ 15,525</b>	<b>\$ 2,189</b>	<b>\$ 17,914</b>	<b>\$ 29,983</b>	<b>\$ 12,069</b>	<b>\$ 17,914</b>	<b>\$ 144,311</b>	<b>\$ 126,397</b>
Misc General Expense - 07590	\$ 69	\$ -	\$ (69)	\$ 69	\$ -	\$ (69)	\$ 69	\$ -	\$ (69)
<b>Miscellaneous</b>	<b>\$ 69</b>	<b>\$ -</b>	<b>\$ (69)</b>	<b>\$ 69</b>	<b>\$ -</b>	<b>\$ (69)</b>	<b>\$ 69</b>	<b>\$ -</b>	<b>\$ (69)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 54,323</b>	<b>\$ 47,703</b>	<b>\$ (6,620)</b>	<b>\$ 83,532</b>	<b>\$ 94,229</b>	<b>\$ 10,697</b>	<b>\$ 83,532</b>	<b>\$ 527,733</b>	<b>\$ 444,202</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Danville C&M/Service - CC2737**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November	Total Year	
Non-project Labor - 01000	\$ 17,235	\$ 14,206	\$ (3,029)	\$ 31,672	\$ 28,413	\$ (3,259)	\$ 31,672	\$ 168,284	\$ 136,411
Capital Labor - 01001	\$ 18,356	\$ 24,343	\$ 5,987	\$ 39,217	\$ 48,687	\$ 9,469	\$ 39,217	\$ 288,069	\$ 248,852
Capital Labor Contra - 01002	\$ (17,655)	\$ (24,343)	\$ (6,688)	\$ (37,974)	\$ (48,687)	\$ (10,713)	\$ (37,974)	\$ (288,069)	\$ (250,095)
Expense Labor Accrual - 01008	\$ 2,633	\$ -	\$ (2,633)	\$ 5,160	\$ -	\$ (5,160)	\$ 5,160	\$ -	\$ (5,160)
Capital Labor Transfer In - 01011	\$ 7,490	\$ -	\$ (7,490)	\$ 15,987	\$ -	\$ (15,987)	\$ 15,987	\$ -	\$ (15,987)
Capital Labor Transfer Out - 01012	\$ (8,191)	\$ -	\$ 8,191	\$ (17,230)	\$ -	\$ 17,230	\$ (17,230)	\$ -	\$ 17,230
<b>Labor</b>	<b>\$ 19,868</b>	<b>\$ 14,206</b>	<b>\$ (5,661)</b>	<b>\$ 37,032</b>	<b>\$ 28,413</b>	<b>\$ (8,619)</b>	<b>\$ 37,032</b>	<b>\$ 168,284</b>	<b>\$ 131,252</b>
Pension Benefits Load - 01202	\$ 1,132	\$ 803	\$ (329)	\$ 2,111	\$ 1,607	\$ (504)	\$ 2,111	\$ 9,517	\$ 7,406
OPEB Benefits Load - 01203	\$ (199)	\$ (136)	\$ 63	\$ (370)	\$ (272)	\$ 99	\$ (370)	\$ (1,608)	\$ (1,238)
Medical Benefits Load - 01251	\$ 4,133	\$ 2,960	\$ (1,172)	\$ 7,703	\$ 5,921	\$ (1,782)	\$ 7,703	\$ 35,068	\$ 27,365
ESOP Benefits Load - 01257	\$ 834	\$ 594	\$ (241)	\$ 1,555	\$ 1,187	\$ (368)	\$ 1,555	\$ 7,031	\$ 5,476
HSA Benefits Load - 01260	\$ 20	\$ 17	\$ (3)	\$ 37	\$ 33	\$ (4)	\$ 37	\$ 198	\$ 161
RSP FACC Benefits Load - 01263	\$ 119	\$ 89	\$ (30)	\$ 222	\$ 178	\$ (45)	\$ 222	\$ 1,052	\$ 830
Life Benefits Load - 01266	\$ 40	\$ 22	\$ (18)	\$ 74	\$ 43	\$ (31)	\$ 74	\$ 256	\$ 182
LTD Benefits Load - 01269	\$ 99	\$ 73	\$ (26)	\$ 185	\$ 146	\$ (39)	\$ 185	\$ 866	\$ 681
<b>Benefits</b>	<b>\$ 6,179</b>	<b>\$ 4,422</b>	<b>\$ (1,757)</b>	<b>\$ 11,517</b>	<b>\$ 8,844</b>	<b>\$ (2,673)</b>	<b>\$ 11,517</b>	<b>\$ 52,380</b>	<b>\$ 40,863</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,699	\$ 3,997	\$ (702)	\$ 9,400	\$ 7,994	\$ (1,406)	\$ 9,400	\$ 52,272	\$ 42,872
Capitalized transportation costs - 03003	\$ (3,278)	\$ (4,216)	\$ (538)	\$ (6,130)	\$ (8,097)	\$ (1,967)	\$ (6,130)	\$ (61,608)	\$ (53,478)
Vehicle Expense - 03004	\$ 2,433	\$ 2,679	\$ 246	\$ 5,307	\$ 5,772	\$ 471	\$ 5,307	\$ 45,327	\$ 40,020
Equipment Lease - 04301	\$ 3,754	\$ 3,139	\$ (615)	\$ 6,893	\$ 6,278	\$ (615)	\$ 6,893	\$ 37,668	\$ 30,775
Heavy Equipment - 04302	\$ 1,206	\$ 1,333	\$ 127	\$ 1,541	\$ 2,666	\$ 1,125	\$ 1,541	\$ 16,000	\$ 14,459
Heavy Equipment Capitalized - 04307	\$ (4,861)	\$ (4,383)	\$ 478	\$ (8,266)	\$ (8,766)	\$ (500)	\$ (8,266)	\$ (52,999)	\$ (44,333)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,565</b>	<b>\$ 2,549</b>	<b>\$ (1,004)</b>	<b>\$ 6,746</b>	<b>\$ 5,253</b>	<b>\$ (1,493)</b>	<b>\$ 6,746</b>	<b>\$ 37,060</b>	<b>\$ 30,314</b>
Inventory Materials - 02001	\$ 397	\$ 628	\$ 231	\$ 1,420	\$ 1,027	\$ (393)	\$ 1,420	\$ 11,705	\$ 10,285
Warehouse Loading Charge - 02004	\$ 36	\$ 57	\$ 21	\$ 128	\$ 142	\$ (35)	\$ 128	\$ 1,053	\$ 926
Non-Inventory Supplies - 02005	\$ 4,861	\$ 706	\$ (4,155)	\$ 6,030	\$ 1,609	\$ (4,421)	\$ 6,030	\$ 14,368	\$ 8,338
Office Supplies - 05010	\$ 508	\$ 916	\$ 408	\$ 593	\$ 1,714	\$ 1,121	\$ 593	\$ 6,823	\$ 6,230
<b>Materials &amp; Supplies</b>	<b>\$ 5,801</b>	<b>\$ 2,307</b>	<b>\$ (3,495)</b>	<b>\$ 8,171</b>	<b>\$ 4,442</b>	<b>\$ (3,728)</b>	<b>\$ 8,171</b>	<b>\$ 33,949</b>	<b>\$ 25,779</b>
Postage/Delivery Services - 05111	\$ 143	\$ 92	\$ (51)	\$ 143	\$ 184	\$ 41	\$ 143	\$ 1,100	\$ 957
<b>Print &amp; Postages</b>	<b>\$ 143</b>	<b>\$ 92</b>	<b>\$ (51)</b>	<b>\$ 143</b>	<b>\$ 184</b>	<b>\$ 41</b>	<b>\$ 143</b>	<b>\$ 1,100</b>	<b>\$ 957</b>
Uniforms - 07443	\$ 1,067	\$ 602	\$ (465)	\$ 2,197	\$ 3,267	\$ 1,070	\$ 2,197	\$ 5,387	\$ 3,190
Uniforms Capitalized - 07444	\$ (550)	\$ (380)	\$ 170	\$ (1,214)	\$ (2,063)	\$ (849)	\$ (1,214)	\$ (3,402)	\$ (2,188)
Misc Employee Welfare Exp - 07499	\$ 365	\$ 731	\$ 366	\$ 1,644	\$ 1,203	\$ (441)	\$ 1,644	\$ 6,981	\$ 5,337
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)
<b>Employee Welfare</b>	<b>\$ 882</b>	<b>\$ 953</b>	<b>\$ 71</b>	<b>\$ 3,241</b>	<b>\$ 2,407</b>	<b>\$ (834)</b>	<b>\$ 3,241</b>	<b>\$ 8,966</b>	<b>\$ 5,725</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 3,210	\$ 3,190	\$ (20)	\$ 5,085	\$ 4,916	\$ (169)	\$ 5,085	\$ 24,173	\$ 19,088
Utilities - 04590	\$ 2,414	\$ 930	\$ (1,484)	\$ 4,064	\$ 2,003	\$ (2,061)	\$ 4,064	\$ 12,262	\$ 8,198
Capitalized Utility Costs - 04599	\$ (2,582)	\$ (2,602)	\$ (20)	\$ (4,452)	\$ (4,370)	\$ 82	\$ (4,452)	\$ (22,999)	\$ (18,547)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint. &amp; Utilities</b>	<b>\$ 3,042</b>	<b>\$ 1,518</b>	<b>\$ (1,524)</b>	<b>\$ 4,697</b>	<b>\$ 2,549</b>	<b>\$ (2,148)</b>	<b>\$ 4,697</b>	<b>\$ 13,436</b>	<b>\$ 8,739</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 185	\$ 185	\$ -	\$ 370	\$ 370	\$ -	\$ 2,120	\$ 2,120
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (107)	\$ (107)	\$ -	\$ (214)	\$ (214)	\$ -	\$ (1,227)	\$ (1,227)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 78</b>	<b>\$ 78</b>	<b>\$ -</b>	<b>\$ 156</b>	<b>\$ 156</b>	<b>\$ -</b>	<b>\$ 893</b>	<b>\$ 893</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,310	\$ 1,310
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,310</b>	<b>\$ 1,310</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 782	\$ 782
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,653	\$ 1,653
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 1,390	\$ 728	\$ (662)	\$ 1,390	\$ 3,503	\$ 2,113	\$ 1,390	\$ 14,534	\$ 13,144
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 514	\$ -	\$ (514)	\$ 514	\$ -	\$ (514)	\$ 514	\$ -	\$ (514)
Lodging - 05414	\$ 686	\$ 165	\$ (521)	\$ 686	\$ 330	\$ (356)	\$ 686	\$ 2,850	\$ 2,164
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 2,590</b>	<b>\$ 893</b>	<b>\$ (1,697)</b>	<b>\$ 2,590</b>	<b>\$ 3,833</b>	<b>\$ 1,243</b>	<b>\$ 2,590</b>	<b>\$ 17,384</b>	<b>\$ 14,794</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 7,892	\$ 5,155	\$ (2,737)	\$ 7,972	\$ 10,817	\$ 2,845	\$ 7,972	\$ 134,631	\$ 126,659
<b>Outside Services</b>	<b>\$ 7,892</b>	<b>\$ 5,155</b>	<b>\$ (2,737)</b>	<b>\$ 7,972</b>	<b>\$ 10,817</b>	<b>\$ 2,845</b>	<b>\$ 7,972</b>	<b>\$ 134,631</b>	<b>\$ 126,659</b>
Misc General Expense - 07590	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 52,568</b>	<b>\$ 32,173</b>	<b>\$ (20,395)</b>	<b>\$ 84,727</b>	<b>\$ 66,898</b>	<b>\$ (17,829)</b>	<b>\$ 84,727</b>	<b>\$ 471,828</b>	<b>\$ 387,101</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Campbellsville C&M/Service - CC2738**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November	Total Year	
Non-project Labor - 01000	\$ 13,868	\$ 13,079	\$ (790)	\$ 27,335	\$ 26,157	\$ (1,178)	\$ 27,335	\$ 154,999	\$ 127,664
Capital Labor - 01001	\$ 23,798	\$ 25,365	\$ 1,567	\$ 45,082	\$ 50,729	\$ 5,647	\$ 45,082	\$ 299,950	\$ 254,888
Capital Labor Contra - 01002	\$ (20,189)	\$ (25,365)	\$ (5,175)	\$ (34,319)	\$ (50,729)	\$ (16,410)	\$ (34,319)	\$ (299,950)	\$ (265,631)
Expense Labor Accrual - 01008	\$ 1,527	\$ -	\$ (1,527)	\$ 3,482	\$ -	\$ (3,482)	\$ 3,482	\$ -	\$ (3,482)
Capital Labor Transfer In - 01011	\$ 4,537	\$ -	\$ (4,537)	\$ 7,021	\$ -	\$ (7,021)	\$ 7,021	\$ -	\$ (7,021)
Capital Labor Transfer Out - 01012	\$ (8,146)	\$ -	\$ 8,146	\$ (17,784)	\$ -	\$ 17,784	\$ (17,784)	\$ -	\$ 17,784
<b>Labor</b>	<b>\$ 15,396</b>	<b>\$ 13,079</b>	<b>\$ (2,317)</b>	<b>\$ 30,817</b>	<b>\$ 26,157</b>	<b>\$ (4,660)</b>	<b>\$ 30,817</b>	<b>\$ 154,999</b>	<b>\$ 124,182</b>
Pension Benefits Load - 01202	\$ 878	\$ 740	\$ (138)	\$ 1,757	\$ 1,479	\$ (277)	\$ 1,757	\$ 8,765	\$ 7,009
OPEB Benefits Load - 01203	\$ (154)	\$ (125)	\$ 29	\$ (308)	\$ (250)	\$ 58	\$ (308)	\$ (1,481)	\$ (1,173)
Medical Benefits Load - 01251	\$ 3,202	\$ 2,725	\$ (477)	\$ 6,410	\$ 5,451	\$ (959)	\$ 6,410	\$ 32,300	\$ 25,890
ESOP Benefits Load - 01257	\$ 647	\$ 546	\$ (100)	\$ 1,294	\$ 1,093	\$ (201)	\$ 1,294	\$ 6,476	\$ 5,162
HSA Benefits Load - 01260	\$ 15	\$ 15	\$ (0)	\$ 31	\$ 31	\$ (0)	\$ 31	\$ 182	\$ 151
RSP FACC Benefits Load - 01263	\$ 92	\$ 82	\$ (10)	\$ 185	\$ 163	\$ (22)	\$ 185	\$ 989	\$ 784
Life Benefits Load - 01266	\$ 31	\$ 20	\$ (11)	\$ 62	\$ 40	\$ (22)	\$ 62	\$ 236	\$ 175
LTD Benefits Load - 01269	\$ 77	\$ 67	\$ (10)	\$ 154	\$ 135	\$ (19)	\$ 154	\$ 798	\$ 644
<b>Benefits</b>	<b>\$ 4,788</b>	<b>\$ 4,071</b>	<b>\$ (717)</b>	<b>\$ 9,584</b>	<b>\$ 8,142</b>	<b>\$ (1,442)</b>	<b>\$ 9,584</b>	<b>\$ 48,245</b>	<b>\$ 38,661</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,302	\$ 4,595	\$ 293	\$ 8,610	\$ 9,190	\$ 580	\$ 8,610	\$ 55,140	\$ 46,530
Capitalized transportation costs - 03003	\$ (4,170)	\$ (5,609)	\$ (1,439)	\$ (8,147)	\$ (11,706)	\$ (3,559)	\$ (8,147)	\$ (73,224)	\$ (65,077)
Vehicle Expense - 03004	\$ 2,297	\$ 3,906	\$ 1,609	\$ 4,463	\$ 8,551	\$ 4,088	\$ 4,463	\$ 55,935	\$ 51,452
Equipment Lease - 04301	\$ 1,031	\$ 1,300	\$ 278	\$ 1,401	\$ 2,619	\$ 1,218	\$ 1,401	\$ 15,708	\$ 14,307
Heavy Equipment - 04302	\$ 310	\$ 583	\$ 273	\$ 813	\$ 1,166	\$ 353	\$ 813	\$ 7,000	\$ 6,187
Heavy Equipment Capitalized - 04307	\$ (1,314)	\$ (1,854)	\$ (540)	\$ (2,169)	\$ (3,708)	\$ (1,539)	\$ (2,169)	\$ (22,252)	\$ (20,083)
<b>Vehicles &amp; Equip</b>	<b>\$ 2,457</b>	<b>\$ 2,930</b>	<b>\$ 473</b>	<b>\$ 4,991</b>	<b>\$ 6,111</b>	<b>\$ 1,120</b>	<b>\$ 4,991</b>	<b>\$ 38,307</b>	<b>\$ 33,316</b>
Inventory Materials - 02001	\$ 310	\$ 310	\$ (0)	\$ 825	\$ 727	\$ (98)	\$ 825	\$ 6,759	\$ 5,934
Warehouse Loading Charge - 02004	\$ 28	\$ 28	\$ (0)	\$ 74	\$ 65	\$ (9)	\$ 74	\$ 608	\$ 534
Non-Inventory Supplies - 02005	\$ 86	\$ 32	\$ (54)	\$ 997	\$ 387	\$ (610)	\$ 997	\$ 3,937	\$ 2,940
Office Supplies - 05010	\$ -	\$ 20	\$ 20	\$ -	\$ 40	\$ 40	\$ -	\$ 240	\$ 240
<b>Materials &amp; Supplies</b>	<b>\$ 425</b>	<b>\$ 390</b>	<b>\$ (35)</b>	<b>\$ 1,896</b>	<b>\$ 1,219</b>	<b>\$ (676)</b>	<b>\$ 1,896</b>	<b>\$ 11,544</b>	<b>\$ 9,649</b>
Postage/Delivery Services - 05111	\$ -	\$ 17	\$ 17	\$ 45	\$ 34	\$ (11)	\$ 45	\$ 200	\$ 155
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 17</b>	<b>\$ 17</b>	<b>\$ 45</b>	<b>\$ 34</b>	<b>\$ (11)</b>	<b>\$ 45</b>	<b>\$ 200</b>	<b>\$ 155</b>
Uniforms - 07443	\$ 484	\$ 500	\$ 16	\$ 1,274	\$ 3,320	\$ 2,046	\$ 1,274	\$ 3,320	\$ 2,046
Uniforms Capitalized - 07444	\$ (306)	\$ (330)	\$ (24)	\$ (790)	\$ (2,191)	\$ (1,401)	\$ (790)	\$ (2,191)	\$ (1,401)
Misc Employee Welfare Exp - 07499	\$ 507	\$ 106	\$ (401)	\$ 1,434	\$ 550	\$ (884)	\$ 1,434	\$ 5,833	\$ 4,399
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 685</b>	<b>\$ 276</b>	<b>\$ (409)</b>	<b>\$ 1,918</b>	<b>\$ 1,679</b>	<b>\$ (239)</b>	<b>\$ 1,918</b>	<b>\$ 6,962</b>	<b>\$ 5,044</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,137	\$ 1,400	\$ 263	\$ 1,862	\$ 2,800	\$ 938	\$ 1,862	\$ 16,080	\$ 14,218
Utilities - 04590	\$ 2,172	\$ 1,198	\$ (974)	\$ 4,007	\$ 2,496	\$ (1,511)	\$ 4,007	\$ 18,019	\$ 14,012
Capitalized Utility Costs - 04599	\$ (1,359)	\$ (1,714)	\$ (359)	\$ (2,713)	\$ (3,494)	\$ (781)	\$ (2,713)	\$ (22,480)	\$ (19,767)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,955</b>	<b>\$ 884</b>	<b>\$ (1,071)</b>	<b>\$ 3,156</b>	<b>\$ 1,802</b>	<b>\$ (1,354)</b>	<b>\$ 3,156</b>	<b>\$ 11,619</b>	<b>\$ 8,463</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 300	\$ 300	\$ -	\$ 600	\$ 600	\$ -	\$ -	\$ 3,600
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (174)	\$ (174)	\$ -	\$ (348)	\$ (348)	\$ -	\$ (2,085)	\$ (2,085)
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 126</b>	<b>\$ 126</b>	<b>\$ -</b>	<b>\$ 252</b>	<b>\$ 252</b>	<b>\$ -</b>	<b>\$ 1,515</b>	<b>\$ 1,515</b>
Required By Law, Safety - 04002	\$ -	\$ 496	\$ 496	\$ -	\$ 496	\$ 496	\$ -	\$ 994	\$ 994
Community Rel&Trade Shows - 04040	\$ -	\$ 160	\$ 160	\$ -	\$ 160	\$ 160	\$ -	\$ 653	\$ 653
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 656</b>	<b>\$ 656</b>	<b>\$ -</b>	<b>\$ 656</b>	<b>\$ 656</b>	<b>\$ -</b>	<b>\$ 1,647</b>	<b>\$ 1,647</b>
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 400	\$ 400	\$ -	\$ 400	\$ 400	\$ -	\$ 400	\$ 925	\$ 525
<b>Dues &amp; Membership Fees</b>	<b>\$ 400</b>	<b>\$ 400</b>	<b>\$ -</b>	<b>\$ 400</b>	<b>\$ 400</b>	<b>\$ -</b>	<b>\$ 400</b>	<b>\$ 925</b>	<b>\$ 525</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 363	\$ 150	\$ (213)	\$ 363	\$ 300	\$ (63)	\$ 363	\$ 1,800	\$ 1,437
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ -	\$ 416	\$ 416	\$ -	\$ 2,500	\$ 2,500
Lodging - 05414	\$ 330	\$ 175	\$ (155)	\$ 330	\$ 350	\$ 20	\$ 330	\$ 2,100	\$ 1,770
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 693</b>	<b>\$ 533</b>	<b>\$ (160)</b>	<b>\$ 693</b>	<b>\$ 1,066</b>	<b>\$ 373</b>	<b>\$ 693</b>	<b>\$ 6,400</b>	<b>\$ 5,707</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 4,056	\$ 2,924	\$ (1,132)	\$ 5,925	\$ 5,898	\$ (27)	\$ 5,925	\$ 90,542	\$ 84,617
<b>Outside Services</b>	<b>\$ 4,056</b>	<b>\$ 2,924</b>	<b>\$ (1,132)</b>	<b>\$ 5,925</b>	<b>\$ 5,898</b>	<b>\$ (27)</b>	<b>\$ 5,925</b>	<b>\$ 90,542</b>	<b>\$ 84,617</b>
Misc General Expense - 07590	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 33,472</b>	<b>\$ 26,285</b>	<b>\$ (7,187)</b>	<b>\$ 62,042</b>	<b>\$ 53,416</b>	<b>\$ (8,626)</b>	<b>\$ 62,042</b>	<b>\$ 372,905</b>	<b>\$ 310,863</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Shelbyville C&M/Service - CC2739

	Fiscal 2018 November	Budget 2018 November	CY Act vs Budget November	Fiscal 2018 YTD November	Budget 2018 YTD November	CY Act vs Budget YTD November	Fiscal 2018 YTD November	Budget 2018 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 14,725	\$ 16,627	\$ 1,902	\$ 28,788	\$ 33,254	\$ 4,466	\$ 28,788	\$ 196,971	\$ 168,182
Capital Labor - 01001	\$ 14,042	\$ 24,443	\$ 10,402	\$ 30,071	\$ 48,887	\$ 18,815	\$ 30,071	\$ 289,243	\$ 259,172
Capital Labor Contra - 01002	\$ (12,564)	\$ (24,443)	\$ (11,879)	\$ (23,537)	\$ (48,887)	\$ (25,349)	\$ (23,537)	\$ (289,243)	\$ (265,706)
Expense Labor Accrual - 01008	\$ 1,704	\$ -	\$ (1,704)	\$ 3,800	\$ -	\$ (3,800)	\$ 3,800	\$ -	\$ (3,800)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 349	\$ -	\$ (349)	\$ 349	\$ -	\$ (349)
Capital Labor Transfer Out - 01012	\$ (1,478)	\$ -	\$ 1,478	\$ (6,883)	\$ -	\$ 6,883	\$ (6,883)	\$ -	\$ 6,883
<b>Labor</b>	<b>\$ 16,429</b>	<b>\$ 16,627</b>	<b>\$ 198</b>	<b>\$ 32,588</b>	<b>\$ 33,254</b>	<b>\$ 666</b>	<b>\$ 32,588</b>	<b>\$ 196,971</b>	<b>\$ 164,383</b>
Pension Benefits Load - 01202	\$ 936	\$ 940	\$ 4	\$ 1,858	\$ 1,881	\$ 23	\$ 1,858	\$ 11,139	\$ 9,281
OPEB Benefits Load - 01203	\$ (164)	\$ (159)	\$ 5	\$ (326)	\$ (318)	\$ 8	\$ (326)	\$ (1,883)	\$ (1,557)
Medical Benefits Load - 01251	\$ 3,417	\$ 3,465	\$ 48	\$ 6,778	\$ 6,930	\$ 151	\$ 6,778	\$ 41,046	\$ 34,268
ESOP Benefits Load - 01257	\$ 690	\$ 695	\$ 5	\$ 1,369	\$ 1,389	\$ 21	\$ 1,369	\$ 8,230	\$ 6,861
HSA Benefits Load - 01260	\$ 16	\$ 20	\$ 3	\$ 33	\$ 39	\$ 7	\$ 33	\$ 232	\$ 199
RSP FACC Benefits Load - 01263	\$ 99	\$ 104	\$ 5	\$ 196	\$ 208	\$ 12	\$ 196	\$ 1,231	\$ 1,036
Life Benefits Load - 01266	\$ 33	\$ 25	\$ (8)	\$ 65	\$ 51	\$ (15)	\$ 65	\$ 300	\$ 235
LTD Benefits Load - 01269	\$ 82	\$ 86	\$ 3	\$ 163	\$ 171	\$ 8	\$ 163	\$ 1,014	\$ 851
<b>Benefits</b>	<b>\$ 5,109</b>	<b>\$ 5,175</b>	<b>\$ 66</b>	<b>\$ 10,135</b>	<b>\$ 10,351</b>	<b>\$ 216</b>	<b>\$ 10,135</b>	<b>\$ 61,309</b>	<b>\$ 51,174</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,999	\$ 6,055	\$ 1,056	\$ 10,002	\$ 12,110	\$ 2,108	\$ 10,002	\$ 72,660	\$ 62,658
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (4,253)	\$ (5,952)	\$ (1,699)	\$ (5,922)	\$ (12,702)	\$ (6,780)	\$ (5,922)	\$ (73,000)	\$ (67,078)
Vehicle Expense - 03004	\$ 3,714	\$ 3,945	\$ 231	\$ 1,844	\$ 9,230	\$ 7,386	\$ 1,844	\$ 50,062	\$ 48,218
Equipment Lease - 04301	\$ 1,718	\$ 1,750	\$ 32	\$ 3,435	\$ 3,900	\$ 465	\$ 3,435	\$ 20,824	\$ 17,389
Heavy Equipment - 04302	\$ 913	\$ 583	\$ (330)	\$ 1,373	\$ 1,196	\$ (177)	\$ 1,373	\$ 7,000	\$ 5,627
Heavy Equipment Capitalized - 04307	\$ (2,578)	\$ (2,286)	\$ 292	\$ (4,712)	\$ (4,572)	\$ 140	\$ (4,712)	\$ (27,258)	\$ (22,556)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,513</b>	<b>\$ 4,095</b>	<b>\$ (418)</b>	<b>\$ 6,021</b>	<b>\$ 8,732</b>	<b>\$ 2,711</b>	<b>\$ 6,021</b>	<b>\$ 50,278</b>	<b>\$ 44,257</b>
Inventory Materials - 02001	\$ 431	\$ 587	\$ 156	\$ 1,124	\$ 1,526	\$ 402	\$ 1,124	\$ 19,954	\$ 18,830
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 39	\$ 53	\$ 14	\$ 101	\$ 137	\$ 36	\$ 101	\$ 1,796	\$ 1,695
Non-Inventory Supplies - 02005	\$ 116	\$ 502	\$ 386	\$ 544	\$ 689	\$ 145	\$ 544	\$ 7,986	\$ 7,442
Office Supplies - 05010	\$ 27	\$ 151	\$ 125	\$ 1,176	\$ 327	\$ (849)	\$ 1,176	\$ 5,955	\$ 4,779
<b>Materials &amp; Supplies</b>	<b>\$ 612</b>	<b>\$ 1,293</b>	<b>\$ 681</b>	<b>\$ 2,945</b>	<b>\$ 2,679</b>	<b>\$ (266)</b>	<b>\$ 2,945</b>	<b>\$ 35,691</b>	<b>\$ 32,746</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ 200	\$ 200	\$ -	\$ 400	\$ 400	\$ -	\$ 2,400	\$ 2,400
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ 400</b>	<b>\$ 400</b>	<b>\$ -</b>	<b>\$ 2,400</b>	<b>\$ 2,400</b>
Postage/Delivery Services - 05111	\$ 191	\$ 25	\$ (166)	\$ 191	\$ 50	\$ (141)	\$ 191	\$ 300	\$ 109
<b>Print &amp; Postages</b>	<b>\$ 191</b>	<b>\$ 25</b>	<b>\$ (166)</b>	<b>\$ 191</b>	<b>\$ 50</b>	<b>\$ (141)</b>	<b>\$ 191</b>	<b>\$ 300</b>	<b>\$ 109</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 1,132	\$ 549	\$ (583)	\$ 1,819	\$ 2,961	\$ 1,142	\$ 1,819	\$ 5,112	\$ 3,293
Uniforms Capitalized - 07444	\$ (553)	\$ (327)	\$ (226)	\$ (919)	\$ (1,763)	\$ (844)	\$ (919)	\$ (3,041)	\$ (2,122)
Misc Employee Welfare Exp - 07499	\$ 129	\$ 585	\$ 456	\$ 346	\$ 1,170	\$ 824	\$ 346	\$ 7,202	\$ 6,674
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 709</b>	<b>\$ 807</b>	<b>\$ 98</b>	<b>\$ 1,247</b>	<b>\$ 2,368</b>	<b>\$ 1,121</b>	<b>\$ 1,247</b>	<b>\$ 9,091</b>	<b>\$ 7,844</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,945	\$ 3,104	\$ 1,159	\$ 3,377	\$ 6,855	\$ 3,478	\$ 3,377	\$ 33,006	\$ 29,629
Utilities - 04590	\$ 1,402	\$ 643	\$ (759)	\$ 2,085	\$ 1,381	\$ (704)	\$ 2,085	\$ 8,019	\$ 5,934
Capitalized Utility Costs - 04599	\$ (1,425)	\$ (2,230)	\$ (805)	\$ (2,432)	\$ (4,902)	\$ (2,470)	\$ (2,432)	\$ (24,407)	\$ (21,975)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,923</b>	<b>\$ 1,517</b>	<b>\$ (406)</b>	<b>\$ 3,029</b>	<b>\$ 3,334</b>	<b>\$ 305</b>	<b>\$ 3,029</b>	<b>\$ 16,618</b>	<b>\$ 13,589</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ 6,000
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 463	\$ 463
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,463</b>	<b>\$ 6,463</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 370	\$ 370
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>
Meals and Entertainment - 05411	\$ 754	\$ 656	\$ (98)	\$ 1,644	\$ 1,104	\$ (540)	\$ 1,644	\$ 6,898	\$ 5,254
Spousal & Dependent Travel - 05412	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
Transportation - 05413	\$ 3,861	\$ 318	\$ (3,543)	\$ 3,994	\$ 636	\$ (3,358)	\$ 3,994	\$ 9,022	\$ 5,028
Lodging - 05414	\$ 4,180	\$ 308	\$ (3,872)	\$ 7,040	\$ 616	\$ (6,424)	\$ 7,040	\$ 9,094	\$ 2,054
Misc Employee Expense - 05419	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)
<b>Travel &amp; Entertainment</b>	<b>\$ 9,073</b>	<b>\$ 1,282</b>	<b>\$ (7,791)</b>	<b>\$ 12,957</b>	<b>\$ 2,356</b>	<b>\$ (10,601)</b>	<b>\$ 12,957</b>	<b>\$ 25,014</b>	<b>\$ 12,057</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 15,860	\$ 27,306	\$ 11,446	\$ 18,855	\$ 35,249	\$ 16,394	\$ 18,855	\$ 148,177	\$ 129,322
<b>Outside Services</b>	<b>\$ 15,860</b>	<b>\$ 27,306</b>	<b>\$ 11,446</b>	<b>\$ 18,855</b>	<b>\$ 35,249</b>	<b>\$ 16,394</b>	<b>\$ 18,855</b>	<b>\$ 148,177</b>	<b>\$ 129,322</b>
Misc General Expense - 07590	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 57,037</b>	<b>\$ 58,327</b>	<b>\$ 1,291</b>	<b>\$ 90,586</b>	<b>\$ 98,773</b>	<b>\$ 8,188</b>	<b>\$ 90,586</b>	<b>\$ 552,681</b>	<b>\$ 462,096</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	
Non-project Labor - 01000	\$ 35,063	\$ 32,938	\$ (2,125)	\$ 109,081	\$ 101,807	\$ (7,274)	\$ 109,081	\$ 407,227	\$ 298,146
Capital Labor - 01001	\$ 48,159	\$ 50,077	\$ 1,918	\$ 139,891	\$ 154,771	\$ 14,880	\$ 139,891	\$ 619,083	\$ 479,193
Capital Labor Contra - 01002	\$ -	\$ (50,077)	\$ (50,077)	\$ -	\$ (154,771)	\$ (154,771)	\$ -	\$ (619,083)	\$ (619,083)
Expense Labor Accrual - 01008	\$ (179)	\$ -	\$ 179	\$ 8,930	\$ -	\$ (8,930)	\$ 8,930	\$ -	\$ (8,930)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (48,159)	\$ -	\$ 48,159	\$ (139,891)	\$ -	\$ 139,891	\$ (139,891)	\$ -	\$ 139,891
<b>Labor</b>	<b>\$ 34,884</b>	<b>\$ 32,938</b>	<b>\$ (1,946)</b>	<b>\$ 118,011</b>	<b>\$ 101,807</b>	<b>\$ (16,204)</b>	<b>\$ 118,011</b>	<b>\$ 407,227</b>	<b>\$ 289,216</b>
Pension Benefits Load - 01202	\$ 1,988	\$ 1,863	\$ (126)	\$ 6,727	\$ 5,757	\$ (969)	\$ 6,727	\$ 23,029	\$ 16,303
OPEB Benefits Load - 01203	\$ (349)	\$ (315)	\$ 34	\$ (1,180)	\$ (973)	\$ 207	\$ (1,180)	\$ (3,892)	\$ (2,712)
Medical Benefits Load - 01251	\$ 7,256	\$ 6,864	\$ (392)	\$ 24,546	\$ 21,215	\$ (3,331)	\$ 24,546	\$ 84,860	\$ 60,314
ESOP Benefits Load - 01257	\$ 1,465	\$ 1,376	\$ (89)	\$ 4,956	\$ 4,254	\$ (703)	\$ 4,956	\$ 17,015	\$ 12,058
HSA Benefits Load - 01260	\$ 35	\$ 39	\$ 4	\$ 118	\$ 120	\$ 2	\$ 118	\$ 479	\$ 361
RSP FACC Benefits Load - 01263	\$ 209	\$ 206	\$ (3)	\$ 708	\$ 636	\$ (72)	\$ 708	\$ 2,545	\$ 1,837
Life Benefits Load - 01266	\$ 70	\$ 50	\$ (20)	\$ 236	\$ 155	\$ (81)	\$ 236	\$ 621	\$ 385
LTD Benefits Load - 01269	\$ 174	\$ 170	\$ (5)	\$ 590	\$ 524	\$ (66)	\$ 590	\$ 2,096	\$ 1,506
<b>Benefits</b>	<b>\$ 10,849</b>	<b>\$ 10,252</b>	<b>\$ (597)</b>	<b>\$ 36,701</b>	<b>\$ 31,688</b>	<b>\$ (5,013)</b>	<b>\$ 36,701</b>	<b>\$ 126,753</b>	<b>\$ 90,051</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,637	\$ 5,631	\$ (6)	\$ 16,915	\$ 16,893	\$ (22)	\$ 16,915	\$ 72,472	\$ 55,557
Capitalized transportation costs - 03003	\$ (6,019)	\$ (6,116)	\$ (97)	\$ (18,440)	\$ (17,109)	\$ 1,331	\$ (18,440)	\$ (75,761)	\$ (57,321)
Vehicle Expense - 03004	\$ 4,764	\$ 4,508	\$ (256)	\$ 15,842	\$ 11,470	\$ (4,372)	\$ 15,842	\$ 53,121	\$ 37,279
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 4,382</b>	<b>\$ 4,023</b>	<b>\$ (359)</b>	<b>\$ 14,317</b>	<b>\$ 11,254</b>	<b>\$ (3,063)</b>	<b>\$ 14,317</b>	<b>\$ 49,832</b>	<b>\$ 35,515</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 48	\$ 100	\$ 52	\$ 111	\$ 302	\$ 191	\$ 111	\$ 5,771	\$ 5,660
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ 48</b>	<b>\$ 100</b>	<b>\$ 52</b>	<b>\$ 111</b>	<b>\$ 302</b>	<b>\$ 191</b>	<b>\$ 111</b>	<b>\$ 5,771</b>	<b>\$ 5,660</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ -	\$ 211	\$ 211	\$ 578	\$ 740	\$ 162	\$ 578	\$ 1,510	\$ 932
Uniforms Capitalized - 07444	\$ -	\$ (127)	\$ (127)	\$ (305)	\$ (446)	\$ (141)	\$ (305)	\$ (910)	\$ (605)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 84</b>	<b>\$ 84</b>	<b>\$ 273</b>	<b>\$ 294</b>	<b>\$ 21</b>	<b>\$ 273</b>	<b>\$ 600</b>	<b>\$ 327</b>
Building Lease/Rents Capitalized - 04580	\$ (1,263)	\$ (1,316)	\$ (53)	\$ (3,560)	\$ (3,948)	\$ (388)	\$ (3,560)	\$ (15,792)	\$ (12,232)
Building Lease/Rents - 04581	\$ 2,182	\$ 2,182	\$ 0	\$ 6,546	\$ 6,546	\$ 0	\$ 6,546	\$ 26,184	\$ 19,638
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 919</b>	<b>\$ 866</b>	<b>\$ (53)</b>	<b>\$ 2,986</b>	<b>\$ 2,598</b>	<b>\$ (388)</b>	<b>\$ 2,986</b>	<b>\$ 10,392</b>	<b>\$ 7,406</b>
Cellular, radio, pager charges - 05364	\$ 828	\$ -	\$ (828)	\$ 828	\$ 1,526	\$ 698	\$ 828	\$ 8,278	\$ 7,450
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (453)	\$ -	\$ 453	\$ (453)	\$ (887)	\$ (434)	\$ (453)	\$ (4,798)	\$ (4,345)
Cell phone equipment and accessories - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 375</b>	<b>\$ -</b>	<b>\$ (375)</b>	<b>\$ 375</b>	<b>\$ 639</b>	<b>\$ 264</b>	<b>\$ 375</b>	<b>\$ 3,480</b>	<b>\$ 3,105</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 800	\$ 800
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 800</b>	<b>\$ 800</b>
Meals and Entertainment - 05411	\$ 547	\$ 792	\$ 245	\$ 3,852	\$ 1,003	\$ (2,849)	\$ 3,852	\$ 15,310	\$ 11,458
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ -	\$ 138	\$ 138	\$ 1,857	\$ 138	\$ (1,719)	\$ 1,857	\$ 4,164	\$ 2,307
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 547</b>	<b>\$ 930</b>	<b>\$ 383</b>	<b>\$ 5,710</b>	<b>\$ 1,141</b>	<b>\$ (4,569)</b>	<b>\$ 5,710</b>	<b>\$ 19,474</b>	<b>\$ 13,764</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 52,004</b>	<b>\$ 49,193</b>	<b>\$ (2,811)</b>	<b>\$ 178,484</b>	<b>\$ 149,723</b>	<b>\$ (28,761)</b>	<b>\$ 178,484</b>	<b>\$ 624,329</b>	<b>\$ 445,845</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green C&M/Service - CC2734**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	
Non-project Labor - 01000	\$ 42,471	\$ 44,110	\$ 1,639	\$ 123,943	\$ 135,698	\$ 11,755	\$ 123,943	\$ 542,793	\$ 418,850
Capital Labor - 01001	\$ 70,331	\$ 80,340	\$ 10,009	\$ 213,486	\$ 248,244	\$ 34,758	\$ 213,486	\$ 992,975	\$ 779,489
Capital Labor Contra - 01002	\$ (52,243)	\$ (80,340)	\$ (28,097)	\$ (178,425)	\$ (248,244)	\$ (69,818)	\$ (178,425)	\$ (992,975)	\$ (814,549)
Expense Labor Accrual - 01008	\$ 2,171	\$ -	\$ (2,171)	\$ 12,273	\$ -	\$ (12,273)	\$ 12,273	\$ -	\$ (12,273)
Capital Labor Transfer In - 01011	\$ 12,462	\$ -	\$ (12,462)	\$ 42,971	\$ -	\$ (42,971)	\$ 42,971	\$ -	\$ (42,971)
Capital Labor Transfer Out - 01012	\$ (30,550)	\$ -	\$ 30,550	\$ (78,031)	\$ -	\$ 78,031	\$ (78,031)	\$ -	\$ 78,031
<b>Labor</b>	<b>\$ 44,641</b>	<b>\$ 44,110</b>	<b>\$ (531)</b>	<b>\$ 136,216</b>	<b>\$ 135,698</b>	<b>\$ (518)</b>	<b>\$ 136,216</b>	<b>\$ 542,793</b>	<b>\$ 406,577</b>
Pension Benefits Load - 01202	\$ 2,545	\$ 2,494	\$ (50)	\$ 7,764	\$ 7,674	\$ (90)	\$ 7,764	\$ 30,695	\$ 22,931
OPEB Benefits Load - 01203	\$ (446)	\$ (422)	\$ 25	\$ (1,362)	\$ (1,297)	\$ 65	\$ (1,362)	\$ (5,188)	\$ (3,826)
Medical Benefits Load - 01251	\$ 9,285	\$ 9,192	\$ (93)	\$ 28,333	\$ 28,278	\$ (55)	\$ 28,333	\$ 113,110	\$ 84,778
ESOP Benefits Load - 01257	\$ 1,875	\$ 1,843	\$ (32)	\$ 5,721	\$ 5,670	\$ (51)	\$ 5,721	\$ 22,679	\$ 16,958
HSA Benefits Load - 01260	\$ 45	\$ 52	\$ 7	\$ 136	\$ 160	\$ 23	\$ 136	\$ 638	\$ 502
RSP FACC Benefits Load - 01263	\$ 268	\$ 276	\$ 8	\$ 817	\$ 848	\$ 31	\$ 817	\$ 3,392	\$ 2,575
Life Benefits Load - 01266	\$ 89	\$ 67	\$ (22)	\$ 272	\$ 207	\$ (66)	\$ 272	\$ 827	\$ 555
LTD Benefits Load - 01269	\$ 223	\$ 227	\$ 4	\$ 681	\$ 698	\$ 17	\$ 681	\$ 2,794	\$ 2,113
<b>Benefits</b>	<b>\$ 13,883</b>	<b>\$ 13,730</b>	<b>\$ (154)</b>	<b>\$ 42,363</b>	<b>\$ 42,237</b>	<b>\$ (126)</b>	<b>\$ 42,363</b>	<b>\$ 168,949</b>	<b>\$ 126,585</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>					
Vehicle Lease Payments - 03002	\$ 13,282	\$ 13,235	\$ (47)	\$ 39,848	\$ 39,705	\$ (143)	\$ 39,848	\$ 167,154	\$ 127,306
Capitalized transportation costs - 03003	\$ (17,572)	\$ (14,069)	\$ 3,503	\$ (46,975)	\$ (45,088)	\$ 1,887	\$ (46,975)	\$ (210,485)	\$ (163,510)
Vehicle Expense - 03004	\$ 14,901	\$ 8,557	\$ (6,344)	\$ 34,538	\$ 30,030	\$ (4,508)	\$ 34,538	\$ 158,446	\$ 123,908
Equipment Lease - 04301	\$ 8,862	\$ 8,810	\$ (52)	\$ 29,116	\$ 26,430	\$ (2,686)	\$ 29,116	\$ 105,720	\$ 76,604
Heavy Equipment - 04302	\$ 1,682	\$ 3,083	\$ 1,401	\$ 6,111	\$ 9,249	\$ 3,138	\$ 6,111	\$ 37,000	\$ 30,889
Heavy Equipment Capitalized - 04307	\$ (10,333)	\$ (11,655)	\$ (1,322)	\$ (34,523)	\$ (34,965)	\$ (442)	\$ (34,523)	\$ (139,864)	\$ (105,341)
<b>Vehicles &amp; Equip</b>	<b>\$ 10,822</b>	<b>\$ 7,961</b>	<b>\$ (2,861)</b>	<b>\$ 28,116</b>	<b>\$ 25,361</b>	<b>\$ (2,755)</b>	<b>\$ 28,116</b>	<b>\$ 117,971</b>	<b>\$ 89,855</b>
Inventory Materials - 02001	\$ 1,283	\$ 1,347	\$ 64	\$ 4,842	\$ 4,088	\$ (754)	\$ 4,842	\$ 20,847	\$ 16,005
Warehouse Loading Charge - 02004	\$ 128	\$ 121	\$ (7)	\$ 449	\$ 368	\$ (81)	\$ 449	\$ 1,876	\$ 1,428
Non-Inventory Supplies - 02005	\$ 3,071	\$ 5,807	\$ 2,736	\$ 22,548	\$ 11,337	\$ (11,211)	\$ 22,548	\$ 113,151	\$ 90,603
Office Supplies - 05010	\$ 133	\$ 1,097	\$ 964	\$ 2,703	\$ 1,749	\$ (954)	\$ 2,703	\$ 6,027	\$ 3,324
<b>Materials &amp; Supplies</b>	<b>\$ 4,615</b>	<b>\$ 8,372</b>	<b>\$ 3,757</b>	<b>\$ 30,541</b>	<b>\$ 17,542</b>	<b>\$ (12,999)</b>	<b>\$ 30,541</b>	<b>\$ 141,901</b>	<b>\$ 111,360</b>
Postage/Delivery Services - 05111	\$ 2,094	\$ 175	\$ (1,919)	\$ 2,257	\$ 525	\$ (1,732)	\$ 2,257	\$ 2,100	\$ (157)
<b>Print &amp; Postages</b>	<b>\$ 2,094</b>	<b>\$ 175</b>	<b>\$ (1,919)</b>	<b>\$ 2,257</b>	<b>\$ 525</b>	<b>\$ (1,732)</b>	<b>\$ 2,257</b>	<b>\$ 2,100</b>	<b>\$ (157)</b>
Uniforms - 07443	\$ 4,393	\$ 768	\$ (3,625)	\$ 8,156	\$ 9,536	\$ 1,380	\$ 8,156	\$ 18,081	\$ 9,925
Uniforms Capitalized - 07444	\$ (2,739)	\$ (496)	\$ 2,243	\$ (5,083)	\$ (6,169)	\$ (1,086)	\$ (5,083)	\$ (11,693)	\$ (6,610)
Misc Employee Welfare Exp - 07499	\$ 1,742	\$ 1,843	\$ 101	\$ 6,714	\$ 5,335	\$ (1,379)	\$ 6,714	\$ 32,639	\$ 25,925
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 3,396</b>	<b>\$ 2,115</b>	<b>\$ (1,281)</b>	<b>\$ 9,787</b>	<b>\$ 8,702</b>	<b>\$ (1,085)</b>	<b>\$ 9,787</b>	<b>\$ 39,027</b>	<b>\$ 29,240</b>
Building Lease/Rents Capitalized - 04580	\$ (8,707)	\$ (9,015)	\$ (308)	\$ (26,078)	\$ (27,085)	\$ (1,007)	\$ (26,078)	\$ (108,329)	\$ (82,251)
Building Lease/Rents - 04581	\$ 13,964	\$ 13,964	\$ (0)	\$ 41,893	\$ 41,892	\$ (1)	\$ 41,893	\$ 167,588	\$ 125,675
Building Maintenance - 04582	\$ 5,618	\$ 2,226	\$ (3,392)	\$ 16,961	\$ 22,385	\$ 5,424	\$ 16,961	\$ 134,575	\$ 117,614
Utilities - 04590	\$ 3,130	\$ 3,626	\$ 496	\$ 10,390	\$ 10,640	\$ 250	\$ 10,390	\$ 38,954	\$ 28,564
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (4,817)	\$ (3,778)	\$ 1,039	\$ (15,310)	\$ (21,359)	\$ (6,049)	\$ (15,310)	\$ (112,187)	\$ (96,877)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 9,189</b>	<b>\$ 7,023</b>	<b>\$ (2,166)</b>	<b>\$ 27,857</b>	<b>\$ 26,473</b>	<b>\$ (1,384)</b>	<b>\$ 27,857</b>	<b>\$ 120,581</b>	<b>\$ 92,724</b>
Cellular, radio, pager charges - 05364	\$ 1,805	\$ 1,192	\$ (613)	\$ 1,805	\$ 3,576	\$ 1,771	\$ 1,805	\$ 14,300	\$ 12,495
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (1,000)	\$ (691)	\$ 309	\$ (1,011)	\$ (2,077)	\$ (1,066)	\$ (1,011)	\$ (8,285)	\$ (7,274)
Cell phone equipment and accessories - 0531	\$ 24	\$ -	\$ (24)	\$ 44	\$ -	\$ (44)	\$ 44	\$ -	\$ (44)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 828</b>	<b>\$ 501</b>	<b>\$ (327)</b>	<b>\$ 837</b>	<b>\$ 1,499</b>	<b>\$ 662</b>	<b>\$ 837</b>	<b>\$ 6,015</b>	<b>\$ 5,178</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 1,000	\$ -	\$ (1,000)	\$ 1,000	\$ 2,300	\$ 1,300
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,000</b>	<b>\$ -</b>	<b>\$ (1,000)</b>	<b>\$ 1,000</b>	<b>\$ 2,300</b>	<b>\$ 1,300</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ 127	\$ -	\$ (127)	\$ 127	\$ -	\$ (127)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ 400	\$ 400	\$ -	\$ 400	\$ 400	\$ -	\$ 734	\$ 734
<b>Training</b>	<b>\$ -</b>	<b>\$ 400</b>	<b>\$ 400</b>	<b>\$ -</b>	<b>\$ 400</b>	<b>\$ 400</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ 734</b>
Meals and Entertainment - 05411	\$ 21	\$ 1,250	\$ 1,229	\$ 1,641	\$ 5,250	\$ 3,609	\$ 1,641	\$ 16,500	\$ 14,859
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 7	\$ -	\$ (7)	\$ 7	\$ -	\$ (7)
Transportation - 05413	\$ -	\$ 365	\$ 365	\$ 308	\$ 3,965	\$ 3,657	\$ 308	\$ 7,250	\$ 6,942
Lodging - 05414	\$ -	\$ 475	\$ 475	\$ 343	\$ 13,075	\$ 12,732	\$ 343	\$ 17,350	\$ 17,007
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)
<b>Travel &amp; Entertainment</b>	<b>\$ 21</b>	<b>\$ 2,090</b>	<b>\$ 2,069</b>	<b>\$ 2,343</b>	<b>\$ 22,290</b>	<b>\$ 19,947</b>	<b>\$ 2,343</b>	<b>\$ 41,100</b>	<b>\$ 38,757</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 55,761	\$ 54,363	\$ (1,398)	\$ 144,607	\$ 169,337	\$ 24,730	\$ 144,607	\$ 783,734	\$ 639,127
<b>Outside Services</b>	<b>\$ 55,761</b>	<b>\$ 54,363</b>	<b>\$ (1,398)</b>	<b>\$ 144,607</b>	<b>\$ 169,337</b>	<b>\$ 24,730</b>	<b>\$ 144,607</b>	<b>\$ 783,734</b>	<b>\$ 639,127</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>					
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 145,250</b>	<b>\$ 140,840</b>	<b>\$ (4,411)</b>	<b>\$ 426,051</b>	<b>\$ 450,064</b>	<b>\$ 24,014</b>	<b>\$ 426,051</b>	<b>\$ 1,967,205</b>	<b>\$ 1,541,154</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Glasgow C&M/Service - CC2735**

	Fiscal 2018 December	Budget 2018 December	CY Act vs Budget December	Fiscal 2018 YTD December	Budget 2018 YTD December	CY Act vs Budget YTD December	Fiscal 2018 YTD December	Budget 2018 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 15,022	\$ 16,753	\$ 1,731	\$ 46,795	\$ 51,624	\$ 4,828	\$ 46,795	\$ 206,495	\$ 159,700
Capital Labor - 01001	\$ 18,865	\$ 24,244	\$ 5,379	\$ 58,318	\$ 74,913	\$ 16,595	\$ 58,318	\$ 299,652	\$ 241,334
Capital Labor Contra - 01002	\$ (14,377)	\$ (24,244)	\$ (9,867)	\$ (47,115)	\$ (74,913)	\$ (27,798)	\$ (47,115)	\$ (299,652)	\$ (252,537)
Expense Labor Accrual - 01008	\$ (1,008)	\$ -	\$ 1,008	\$ 4,683	\$ -	\$ (4,683)	\$ 4,683	\$ -	\$ (4,683)
Capital Labor Transfer In - 01011	\$ 4,893	\$ -	\$ (4,893)	\$ 14,842	\$ -	\$ (14,842)	\$ 14,842	\$ -	\$ (14,842)
Capital Labor Transfer Out - 01012	\$ (9,381)	\$ -	\$ 9,381	\$ (26,044)	\$ -	\$ 26,044	\$ (26,044)	\$ -	\$ 26,044
<b>Labor</b>	<b>\$ 14,015</b>	<b>\$ 16,753</b>	<b>\$ 2,739</b>	<b>\$ 51,478</b>	<b>\$ 51,624</b>	<b>\$ 146</b>	<b>\$ 51,478</b>	<b>\$ 206,495</b>	<b>\$ 155,017</b>
Pension Benefits Load - 01202	\$ 799	\$ 947	\$ 149	\$ 2,934	\$ 2,919	\$ (15)	\$ 2,934	\$ 11,678	\$ 8,743
OPEB Benefits Load - 01203	\$ (140)	\$ (160)	\$ (20)	\$ (515)	\$ (493)	\$ 21	\$ (515)	\$ (1,974)	\$ (1,459)
Medical Benefits Load - 01251	\$ 2,915	\$ 3,491	\$ 576	\$ 10,707	\$ 10,758	\$ 50	\$ 10,707	\$ 43,031	\$ 32,323
ESOP Benefits Load - 01257	\$ 589	\$ 700	\$ 111	\$ 2,162	\$ 2,157	\$ (5)	\$ 2,162	\$ 8,628	\$ 6,466
HSA Benefits Load - 01260	\$ 14	\$ 20	\$ 6	\$ 51	\$ 61	\$ 9	\$ 51	\$ 243	\$ 191
RSP FACC Benefits Load - 01263	\$ 84	\$ 105	\$ 21	\$ 309	\$ 323	\$ 14	\$ 309	\$ 1,291	\$ 982
Life Benefits Load - 01266	\$ 28	\$ 26	\$ (2)	\$ 103	\$ 79	\$ (24)	\$ 103	\$ 315	\$ 212
LTD Benefits Load - 01269	\$ 70	\$ 86	\$ 16	\$ 257	\$ 266	\$ 8	\$ 257	\$ 1,063	\$ 805
<b>Benefits</b>	<b>\$ 4,359</b>	<b>\$ 5,215</b>	<b>\$ 856</b>	<b>\$ 16,010</b>	<b>\$ 16,068</b>	<b>\$ 59</b>	<b>\$ 16,010</b>	<b>\$ 64,273</b>	<b>\$ 48,263</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,348	\$ 5,352	\$ 4	\$ 16,045	\$ 16,056	\$ 11	\$ 16,045	\$ 64,224	\$ 48,179
Capitalized transportation costs - 03003	\$ (5,004)	\$ (9,344)	\$ (4,340)	\$ (14,048)	\$ (20,197)	\$ (6,149)	\$ (14,048)	\$ (71,245)	\$ (57,197)
Vehicle Expense - 03004	\$ 3,640	\$ 10,448	\$ 6,808	\$ 9,433	\$ 18,067	\$ 8,634	\$ 9,433	\$ 56,134	\$ 46,701
Equipment Lease - 04301	\$ 1,657	\$ 1,778	\$ 121	\$ 3,685	\$ 5,334	\$ 1,649	\$ 3,685	\$ 21,336	\$ 17,651
Heavy Equipment - 04302	\$ 1,947	\$ 596	\$ (1,351)	\$ 3,884	\$ 1,788	\$ (2,096)	\$ 3,884	\$ 7,150	\$ 3,266
Heavy Equipment Capitalized - 04307	\$ (3,532)	\$ (2,327)	\$ 1,205	\$ (7,417)	\$ (6,981)	\$ (436)	\$ (7,417)	\$ (27,922)	\$ (20,505)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,056</b>	<b>\$ 6,503</b>	<b>\$ 2,447</b>	<b>\$ 11,581</b>	<b>\$ 14,067</b>	<b>\$ 2,486</b>	<b>\$ 11,581</b>	<b>\$ 49,677</b>	<b>\$ 38,096</b>
Inventory Materials - 02001	\$ 460	\$ 424	\$ (36)	\$ 2,105	\$ 1,601	\$ (504)	\$ 2,105	\$ 6,245	\$ 4,140
Warehouse Loading Charge - 02004	\$ 46	\$ 38	\$ (8)	\$ 194	\$ 144	\$ (50)	\$ 194	\$ 562	\$ 368
Non-Inventory Supplies - 02005	\$ 719	\$ 466	\$ (253)	\$ 3,280	\$ 2,470	\$ (810)	\$ 3,280	\$ 10,409	\$ 7,129
Office Supplies - 05010	\$ -	\$ 910	\$ 910	\$ 28	\$ 3,244	\$ 3,216	\$ 28	\$ 6,543	\$ 6,515
<b>Materials &amp; Supplies</b>	<b>\$ 1,224</b>	<b>\$ 1,838</b>	<b>\$ 614</b>	<b>\$ 5,607</b>	<b>\$ 7,459</b>	<b>\$ 1,852</b>	<b>\$ 5,607</b>	<b>\$ 23,759</b>	<b>\$ 18,152</b>
Postage/Delivery Services - 05111	\$ 49	\$ 25	\$ (24)	\$ 49	\$ 75	\$ 26	\$ 49	\$ 300	\$ 251
<b>Print &amp; Postages</b>	<b>\$ 49</b>	<b>\$ 25</b>	<b>\$ (24)</b>	<b>\$ 49</b>	<b>\$ 75</b>	<b>\$ 26</b>	<b>\$ 49</b>	<b>\$ 300</b>	<b>\$ 251</b>
Uniforms - 07443	\$ -	\$ 1,214	\$ 1,214	\$ 1,120	\$ 2,173	\$ 1,053	\$ 1,120	\$ 3,367	\$ 2,247
Uniforms Capitalized - 07444	\$ -	\$ (718)	\$ (718)	\$ (571)	\$ (1,286)	\$ (715)	\$ (571)	\$ (1,993)	\$ (1,422)
Misc Employee Welfare Exp - 07499	\$ 483	\$ 361	\$ (122)	\$ 790	\$ 556	\$ (234)	\$ 790	\$ 4,209	\$ 3,419
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 483</b>	<b>\$ 857</b>	<b>\$ 374</b>	<b>\$ 1,338</b>	<b>\$ 1,443</b>	<b>\$ 105</b>	<b>\$ 1,338</b>	<b>\$ 5,583</b>	<b>\$ 4,245</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,414	\$ 3,664	\$ 2,250	\$ 5,952	\$ 9,440	\$ 3,488	\$ 5,952	\$ 31,382	\$ 25,430
Utilities - 04590	\$ 316	\$ 425	\$ 109	\$ 1,058	\$ 2,404	\$ 1,346	\$ 1,058	\$ 9,125	\$ 8,067
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (787)	\$ (2,418)	\$ (1,631)	\$ (3,250)	\$ (7,012)	\$ (3,762)	\$ (3,250)	\$ (23,980)	\$ (20,730)
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 943</b>	<b>\$ 1,671</b>	<b>\$ 728</b>	<b>\$ 3,760</b>	<b>\$ 4,832</b>	<b>\$ 1,072</b>	<b>\$ 3,760</b>	<b>\$ 16,527</b>	<b>\$ 12,767</b>
Cellular, radio, pager charges - 05364	\$ 577	\$ -	\$ (577)	\$ 577	\$ -	\$ (577)	\$ 577	\$ -	\$ (577)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (316)	\$ -	\$ 316	\$ (316)	\$ -	\$ 316	\$ (316)	\$ -	\$ 316
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 261</b>	<b>\$ -</b>	<b>\$ (261)</b>	<b>\$ 261</b>	<b>\$ -</b>	<b>\$ (261)</b>	<b>\$ 261</b>	<b>\$ -</b>	<b>\$ (261)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 200	\$ -	\$ (200)	\$ 200	\$ -	\$ (200)	\$ 200	\$ 4,250	\$ 4,050
<b>Dues &amp; Membership Fees</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>	<b>\$ 200</b>	<b>\$ 4,250</b>	<b>\$ 4,050</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ 489	\$ 489	\$ -	\$ 489	\$ 489	\$ -	\$ 489	\$ 489
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 469	\$ 469
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 489</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ 489</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ 958</b>	<b>\$ 958</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 161	\$ 415	\$ 254	\$ 685	\$ 1,245	\$ 560	\$ 685	\$ 5,350	\$ 4,665
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 125	\$ 125	\$ -	\$ 375	\$ 375	\$ -	\$ 2,450	\$ 2,450
Lodging - 05414	\$ -	\$ 230	\$ 230	\$ 330	\$ 690	\$ 360	\$ 330	\$ 3,800	\$ 3,470
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 161</b>	<b>\$ 770</b>	<b>\$ 609</b>	<b>\$ 1,015</b>	<b>\$ 2,310</b>	<b>\$ 1,295</b>	<b>\$ 1,015</b>	<b>\$ 11,600</b>	<b>\$ 10,585</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 11,016	\$ 10,588	\$ (428)	\$ 28,930	\$ 40,571	\$ 11,641	\$ 28,930	\$ 144,311	\$ 115,381
<b>Outside Services</b>	<b>\$ 11,016</b>	<b>\$ 10,588</b>	<b>\$ (428)</b>	<b>\$ 28,930</b>	<b>\$ 40,571</b>	<b>\$ 11,641</b>	<b>\$ 28,930</b>	<b>\$ 144,311</b>	<b>\$ 115,381</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 69	\$ -	\$ (69)	\$ 69	\$ -	\$ (69)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 69</b>	<b>\$ -</b>	<b>\$ (69)</b>	<b>\$ 69</b>	<b>\$ -</b>	<b>\$ (69)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 36,767</b>	<b>\$ 44,709</b>	<b>\$ 7,942</b>	<b>\$ 120,298</b>	<b>\$ 138,938</b>	<b>\$ 18,640</b>	<b>\$ 120,298</b>	<b>\$ 527,733</b>	<b>\$ 407,435</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Danville C&M/Service - CC2737

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	
Non-project Labor - 01000	\$ 19,445	\$ 13,658	\$ (4,787)	\$ 50,317	\$ 42,071	\$ (8,246)	\$ 50,317	\$ 168,284	\$ 117,966
Capital Labor - 01001	\$ 17,457	\$ 23,331	\$ 5,874	\$ 56,674	\$ 72,017	\$ 15,343	\$ 56,674	\$ 288,069	\$ 231,395
Capital Labor Contra - 01002	\$ (17,837)	\$ (23,331)	\$ (5,494)	\$ (55,811)	\$ (72,017)	\$ (16,207)	\$ (55,811)	\$ (288,069)	\$ (232,259)
Expense Labor Accrual - 01008	\$ 1,467	\$ -	\$ (1,467)	\$ 6,626	\$ -	\$ (6,626)	\$ 6,626	\$ -	\$ (6,626)
Capital Labor Transfer In - 01011	\$ 8,992	\$ -	\$ (8,992)	\$ 24,979	\$ -	\$ (24,979)	\$ 24,979	\$ -	\$ (24,979)
Capital Labor Transfer Out - 01012	\$ (8,613)	\$ -	\$ 8,613	\$ (25,843)	\$ -	\$ 25,843	\$ (25,843)	\$ -	\$ 25,843
<b>Labor</b>	<b>\$ 19,912</b>	<b>\$ 13,658</b>	<b>\$ (6,254)</b>	<b>\$ 56,944</b>	<b>\$ 42,071</b>	<b>\$ (14,873)</b>	<b>\$ 56,944</b>	<b>\$ 168,284</b>	<b>\$ 111,340</b>
Pension Benefits Load - 01202	\$ 1,135	\$ 772	\$ (363)	\$ 3,246	\$ 2,379	\$ (867)	\$ 3,246	\$ 9,517	\$ 6,271
OPEB Benefits Load - 01203	\$ (199)	\$ (131)	\$ 69	\$ (569)	\$ (402)	\$ 167	\$ (569)	\$ (1,608)	\$ (1,039)
Medical Benefits Load - 01251	\$ 4,142	\$ 2,846	\$ (1,296)	\$ 11,844	\$ 8,767	\$ (3,077)	\$ 11,844	\$ 35,068	\$ 23,224
ESOP Benefits Load - 01257	\$ 836	\$ 571	\$ (266)	\$ 2,392	\$ 1,758	\$ (634)	\$ 2,392	\$ 7,031	\$ 4,640
HSA Benefits Load - 01260	\$ 20	\$ 16	\$ (4)	\$ 57	\$ 49	\$ (7)	\$ 57	\$ 198	\$ 141
RSP FACC Benefits Load - 01263	\$ 119	\$ 85	\$ (34)	\$ 342	\$ 263	\$ (79)	\$ 342	\$ 1,052	\$ 710
LTD Benefits Load - 01266	\$ 40	\$ 21	\$ (19)	\$ 114	\$ 64	\$ (50)	\$ 114	\$ 256	\$ 143
LTD Benefits Load - 01269	\$ 100	\$ 70	\$ (30)	\$ 285	\$ 217	\$ (68)	\$ 285	\$ 866	\$ 581
<b>Benefits</b>	<b>\$ 6,193</b>	<b>\$ 4,251</b>	<b>\$ (1,941)</b>	<b>\$ 17,709</b>	<b>\$ 13,095</b>	<b>\$ (4,615)</b>	<b>\$ 17,709</b>	<b>\$ 52,380</b>	<b>\$ 34,670</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,700	\$ 3,997	\$ (703)	\$ 14,100	\$ 11,991	\$ (2,109)	\$ 14,100	\$ 52,272	\$ 38,172
Capitalized transportation costs - 03003	\$ (4,329)	\$ (4,130)	\$ 199	\$ (12,460)	\$ (12,827)	\$ 367	\$ (12,460)	\$ (61,606)	\$ (49,148)
Vehicle Expense - 03004	\$ 4,204	\$ 2,550	\$ (1,654)	\$ 9,511	\$ 8,329	\$ (1,183)	\$ 9,511	\$ 45,327	\$ 35,816
Equipment Lease - 04301	\$ 3,717	\$ 3,139	\$ (578)	\$ 10,610	\$ 9,417	\$ (1,193)	\$ 10,610	\$ 37,668	\$ 27,058
Heavy Equipment - 04302	\$ 5,296	\$ 1,333	\$ (3,963)	\$ 6,839	\$ 3,999	\$ (2,840)	\$ 6,839	\$ 16,000	\$ 9,161
Heavy Equipment Capitalized - 04307	\$ (8,834)	\$ (4,383)	\$ 4,451	\$ (17,100)	\$ (13,149)	\$ 3,951	\$ (17,100)	\$ (52,999)	\$ (35,499)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,755</b>	<b>\$ 2,506</b>	<b>\$ (2,249)</b>	<b>\$ 11,501</b>	<b>\$ 7,759</b>	<b>\$ (3,742)</b>	<b>\$ 11,501</b>	<b>\$ 37,060</b>	<b>\$ 25,559</b>
Inventory Materials - 02001	\$ 1,605	\$ 1,432	\$ (173)	\$ 3,025	\$ 2,459	\$ (566)	\$ 3,025	\$ 11,705	\$ 8,680
Warehouse Loading Charge - 02004	\$ 161	\$ 129	\$ (32)	\$ 288	\$ 211	\$ (77)	\$ 288	\$ 1,053	\$ 765
Non-Inventory Supplies - 02005	\$ 987	\$ 1,119	\$ 132	\$ 7,017	\$ 2,728	\$ (4,289)	\$ 7,017	\$ 14,368	\$ 7,351
Office Supplies - 05010	\$ 292	\$ 416	\$ 124	\$ 885	\$ 2,130	\$ 1,245	\$ 885	\$ 6,823	\$ 5,938
<b>Materials &amp; Supplies</b>	<b>\$ 3,044</b>	<b>\$ 3,096</b>	<b>\$ 52</b>	<b>\$ 11,215</b>	<b>\$ 7,538</b>	<b>\$ (3,677)</b>	<b>\$ 11,215</b>	<b>\$ 33,949</b>	<b>\$ 22,734</b>
Postage/Delivery Services - 05111	\$ 20	\$ 92	\$ 72	\$ 163	\$ 276	\$ 113	\$ 163	\$ 1,100	\$ 937
<b>Print &amp; Postages</b>	<b>\$ 20</b>	<b>\$ 92</b>	<b>\$ 72</b>	<b>\$ 163</b>	<b>\$ 276</b>	<b>\$ 113</b>	<b>\$ 163</b>	<b>\$ 1,100</b>	<b>\$ 937</b>
Uniforms - 07443	\$ 384	\$ 150	\$ (234)	\$ 2,580	\$ 3,417	\$ 837	\$ 2,580	\$ 5,387	\$ 2,807
Uniforms Capitalized - 07444	\$ (187)	\$ (95)	\$ 92	\$ (1,401)	\$ (2,158)	\$ (757)	\$ (1,401)	\$ (3,402)	\$ (2,001)
Misc Employee Welfare Exp - 07499	\$ 135	\$ 70	\$ (65)	\$ 1,780	\$ 1,273	\$ (507)	\$ 1,780	\$ 6,981	\$ 5,202
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)
<b>Employee Welfare</b>	<b>\$ 332</b>	<b>\$ 125</b>	<b>\$ (207)</b>	<b>\$ 3,574</b>	<b>\$ 2,532</b>	<b>\$ (1,042)</b>	<b>\$ 3,574</b>	<b>\$ 8,966</b>	<b>\$ 5,392</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,611	\$ 1,571	\$ (40)	\$ 6,696	\$ 6,487	\$ (209)	\$ 6,696	\$ 24,173	\$ 17,477
Utilities - 04590	\$ 1,259	\$ 1,036	\$ (223)	\$ 5,323	\$ 3,039	\$ (2,284)	\$ 5,323	\$ 12,262	\$ 6,939
Capitalized Utility Costs - 04599	\$ (1,138)	\$ (1,644)	\$ (506)	\$ (5,590)	\$ (6,014)	\$ (424)	\$ (5,590)	\$ (22,999)	\$ (17,409)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,732</b>	<b>\$ 963</b>	<b>\$ (769)</b>	<b>\$ 6,429</b>	<b>\$ 3,512</b>	<b>\$ (2,917)</b>	<b>\$ 6,429</b>	<b>\$ 13,436</b>	<b>\$ 7,007</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ 102	\$ 185	\$ 83	\$ 102	\$ 555	\$ 453	\$ 102	\$ 2,120	\$ 2,018
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (56)	\$ (107)	\$ (51)	\$ (56)	\$ (321)	\$ (265)	\$ (56)	\$ (1,227)	\$ (1,171)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 46</b>	<b>\$ 78</b>	<b>\$ 32</b>	<b>\$ 46</b>	<b>\$ 234</b>	<b>\$ 188</b>	<b>\$ 46</b>	<b>\$ 893</b>	<b>\$ 847</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 721	\$ -	\$ (721)	\$ 721	\$ -	\$ (721)	\$ 721	\$ 1,310	\$ 589
<b>Dues &amp; Membership Fees</b>	<b>\$ 721</b>	<b>\$ -</b>	<b>\$ (721)</b>	<b>\$ 721</b>	<b>\$ -</b>	<b>\$ (721)</b>	<b>\$ 721</b>	<b>\$ 1,310</b>	<b>\$ 589</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 782	\$ 782
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,653	\$ 1,653
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ -	\$ 440	\$ 440	\$ 1,390	\$ 3,943	\$ 2,553	\$ 1,390	\$ 14,534	\$ 13,144
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 514	\$ -	\$ (514)	\$ 514	\$ -	\$ (514)
Lodging - 05414	\$ -	\$ 165	\$ 165	\$ 686	\$ 495	\$ (191)	\$ 686	\$ 2,850	\$ 2,164
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ -</b>	<b>\$ 605</b>	<b>\$ 605</b>	<b>\$ 2,590</b>	<b>\$ 4,438</b>	<b>\$ 1,848</b>	<b>\$ 2,590</b>	<b>\$ 17,384</b>	<b>\$ 14,794</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 6,542	\$ 4,648	\$ (1,894)	\$ 14,514	\$ 15,465	\$ 951	\$ 14,514	\$ 134,631	\$ 120,117
<b>Outside Services</b>	<b>\$ 6,542</b>	<b>\$ 4,648</b>	<b>\$ (1,894)</b>	<b>\$ 14,514</b>	<b>\$ 15,465</b>	<b>\$ 951</b>	<b>\$ 14,514</b>	<b>\$ 134,631</b>	<b>\$ 120,117</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 43,296</b>	<b>\$ 30,022</b>	<b>\$ (13,274)</b>	<b>\$ 128,024</b>	<b>\$ 96,920</b>	<b>\$ (31,103)</b>	<b>\$ 128,024</b>	<b>\$ 471,828</b>	<b>\$ 343,804</b>



Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Shelbyville C&M/Service - CC2739

	Fiscal 2018 December	Budget 2018 December	CY Act vs Budget December	Fiscal 2018 YTD December	Budget 2018 YTD December	CY Act vs Budget YTD December	Fiscal 2018 YTD December	Budget 2018 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 18,037	\$ 15,988	\$ (2,049)	\$ 46,825	\$ 49,243	\$ 2,417	\$ 46,825	\$ 196,971	\$ 150,145
Capital Labor - 01001	\$ 12,825	\$ 23,424	\$ 10,599	\$ 42,896	\$ 72,311	\$ 29,415	\$ 42,896	\$ 289,243	\$ 246,347
Capital Labor Contra - 01002	\$ (9,023)	\$ (23,424)	\$ (14,401)	\$ (32,560)	\$ (72,311)	\$ (39,751)	\$ (32,560)	\$ (289,243)	\$ (256,683)
Expense Labor Accrual - 01008	\$ 2,392	\$ -	\$ (2,392)	\$ 6,192	\$ -	\$ (6,192)	\$ 6,192	\$ -	\$ (6,192)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 349	\$ -	\$ (349)	\$ 349	\$ -	\$ (349)
Capital Labor Transfer Out - 01012	\$ (3,802)	\$ -	\$ 3,802	\$ (10,685)	\$ -	\$ 10,685	\$ (10,685)	\$ -	\$ 10,685
<b>Labor</b>	<b>\$ 20,429</b>	<b>\$ 15,988</b>	<b>\$ (4,441)</b>	<b>\$ 53,017</b>	<b>\$ 49,243</b>	<b>\$ (3,775)</b>	<b>\$ 53,017</b>	<b>\$ 196,971</b>	<b>\$ 143,954</b>
Pension Benefits Load - 01202	\$ 1,164	\$ 904	\$ (260)	\$ 3,022	\$ 2,785	\$ (237)	\$ 3,022	\$ 11,139	\$ 8,117
OPEB Benefits Load - 01203	\$ (204)	\$ (153)	\$ 51	\$ (530)	\$ (471)	\$ 60	\$ (530)	\$ (1,883)	\$ (1,352)
Medical Benefits Load - 01251	\$ 4,249	\$ 3,332	\$ (918)	\$ 11,028	\$ 10,261	\$ (766)	\$ 11,028	\$ 41,046	\$ 30,018
ESOP Benefits Load - 01257	\$ 858	\$ 668	\$ (190)	\$ 2,227	\$ 2,057	\$ (169)	\$ 2,227	\$ 8,230	\$ 6,003
HSA Benefits Load - 01260	\$ 20	\$ 19	\$ (2)	\$ 53	\$ 58	\$ 5	\$ 53	\$ 232	\$ 179
RSP FACC Benefits Load - 01263	\$ 123	\$ 100	\$ (23)	\$ 318	\$ 308	\$ (10)	\$ 318	\$ 1,231	\$ 913
Life Benefits Load - 01266	\$ 41	\$ 24	\$ (16)	\$ 106	\$ 75	\$ (31)	\$ 106	\$ 300	\$ 194
LTD Benefits Load - 01269	\$ 102	\$ 82	\$ (20)	\$ 265	\$ 253	\$ (12)	\$ 265	\$ 1,014	\$ 749
<b>Benefits</b>	<b>\$ 6,353</b>	<b>\$ 4,977</b>	<b>\$ (1,377)</b>	<b>\$ 16,488</b>	<b>\$ 15,327</b>	<b>\$ (1,161)</b>	<b>\$ 16,488</b>	<b>\$ 61,309</b>	<b>\$ 44,820</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,996	\$ 6,055	\$ 1,059	\$ 14,998	\$ 18,165	\$ 3,167	\$ 14,998	\$ 72,660	\$ 57,662
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (3,034)	\$ (5,822)	\$ (2,788)	\$ (8,956)	\$ (18,524)	\$ (9,568)	\$ (8,956)	\$ (73,000)	\$ (64,044)
Vehicle Expense - 03004	\$ 2,305	\$ 3,742	\$ 1,437	\$ 4,149	\$ 12,972	\$ 8,823	\$ 4,149	\$ 50,662	\$ 45,913
Equipment Lease - 04301	\$ 1,718	\$ 1,750	\$ 32	\$ 5,153	\$ 5,250	\$ 97	\$ 5,153	\$ 20,824	\$ 15,671
Heavy Equipment - 04302	\$ 26	\$ 583	\$ 557	\$ 1,399	\$ 1,749	\$ 350	\$ 1,399	\$ 7,000	\$ 5,601
Heavy Equipment Capitalized - 04307	\$ (1,709)	\$ (2,286)	\$ (577)	\$ (6,421)	\$ (6,858)	\$ (437)	\$ (6,421)	\$ (27,258)	\$ (20,847)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,302</b>	<b>\$ 4,022</b>	<b>\$ (280)</b>	<b>\$ 10,322</b>	<b>\$ 12,754</b>	<b>\$ 2,432</b>	<b>\$ 10,322</b>	<b>\$ 50,278</b>	<b>\$ 39,956</b>
Inventory Materials - 02001	\$ 534	\$ 1,083	\$ 549	\$ 1,658	\$ 2,609	\$ 951	\$ 1,658	\$ 19,954	\$ 18,296
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 53	\$ 97	\$ 44	\$ 155	\$ 235	\$ 80	\$ 155	\$ 1,796	\$ 1,641
Non-Inventory Supplies - 02005	\$ 378	\$ 1,000	\$ 622	\$ 922	\$ 1,689	\$ 767	\$ 922	\$ 7,986	\$ 7,064
Office Supplies - 05010	\$ -	\$ 120	\$ 120	\$ 1,176	\$ 447	\$ (729)	\$ 1,176	\$ 5,955	\$ 4,779
<b>Materials &amp; Supplies</b>	<b>\$ 966</b>	<b>\$ 2,300</b>	<b>\$ 1,335</b>	<b>\$ 3,911</b>	<b>\$ 4,980</b>	<b>\$ 1,069</b>	<b>\$ 3,911</b>	<b>\$ 35,691</b>	<b>\$ 31,780</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ 212	\$ 200	\$ (12)	\$ 212	\$ 600	\$ 388	\$ 212	\$ 2,400	\$ 2,188
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ 212</b>	<b>\$ 200</b>	<b>\$ (12)</b>	<b>\$ 212</b>	<b>\$ 600</b>	<b>\$ 388</b>	<b>\$ 212</b>	<b>\$ 2,400</b>	<b>\$ 2,188</b>
Postage/Delivery Services - 05111	\$ 25	\$ 25	\$ 0	\$ 216	\$ 75	\$ (141)	\$ 216	\$ 300	\$ 84
<b>Print &amp; Postages</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ 0</b>	<b>\$ 216</b>	<b>\$ 75</b>	<b>\$ (141)</b>	<b>\$ 216</b>	<b>\$ 300</b>	<b>\$ 84</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 661	\$ 334	\$ (327)	\$ 2,480	\$ 3,295	\$ 815	\$ 2,480	\$ 5,112	\$ 2,632
Uniforms Capitalized - 07444	\$ (275)	\$ (198)	\$ 77	\$ (1,193)	\$ (1,961)	\$ (768)	\$ (1,193)	\$ (3,041)	\$ (1,848)
Misc Employee Welfare Exp - 07499	\$ 736	\$ 585	\$ (151)	\$ 1,082	\$ 1,755	\$ 673	\$ 1,082	\$ 7,020	\$ 5,938
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 1,123</b>	<b>\$ 721</b>	<b>\$ (402)</b>	<b>\$ 2,369</b>	<b>\$ 3,089</b>	<b>\$ 720</b>	<b>\$ 2,369</b>	<b>\$ 9,091</b>	<b>\$ 6,722</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,342	\$ 2,765	\$ 423	\$ 5,719	\$ 9,620	\$ 3,901	\$ 5,719	\$ 33,006	\$ 27,287
Utilities - 04590	\$ 693	\$ 558	\$ (135)	\$ 2,778	\$ 1,939	\$ (839)	\$ 2,778	\$ 8,019	\$ 5,241
Capitalized Utility Costs - 04599	\$ (1,170)	\$ (1,975)	\$ (805)	\$ (3,602)	\$ (6,877)	\$ (3,275)	\$ (3,602)	\$ (24,407)	\$ (20,805)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,866</b>	<b>\$ 1,348</b>	<b>\$ (518)</b>	<b>\$ 4,895</b>	<b>\$ 4,682</b>	<b>\$ (213)</b>	<b>\$ 4,895</b>	<b>\$ 16,618</b>	<b>\$ 11,723</b>
Cellular, radio, pager charges - 05364	\$ 515	\$ -	\$ (515)	\$ 515	\$ -	\$ (515)	\$ 515	\$ -	\$ (515)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (282)	\$ -	\$ 282	\$ (282)	\$ -	\$ 282	\$ (282)	\$ -	\$ 282
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 233</b>	<b>\$ -</b>	<b>\$ (233)</b>	<b>\$ 233</b>	<b>\$ -</b>	<b>\$ (233)</b>	<b>\$ 233</b>	<b>\$ -</b>	<b>\$ (233)</b>
Membership Fees - 05415	\$ -	\$ 6,000	\$ 6,000	\$ -	\$ 6,000	\$ 6,000	\$ -	\$ 6,000	\$ 6,000
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 2,999	\$ -	\$ (2,999)	\$ 2,999	\$ -	\$ (2,999)	\$ 2,999	\$ 463	\$ (2,536)
<b>Dues &amp; Membership Fees</b>	<b>\$ 2,999</b>	<b>\$ 6,000</b>	<b>\$ 3,001</b>	<b>\$ 2,999</b>	<b>\$ 6,000</b>	<b>\$ 3,001</b>	<b>\$ 2,999</b>	<b>\$ 6,463</b>	<b>\$ 3,464</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 370	\$ 370
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>
Meals and Entertainment - 05411	\$ 162	\$ 519	\$ 357	\$ 1,807	\$ 1,623	\$ (184)	\$ 1,807	\$ 6,898	\$ 5,091
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
Transportation - 05413	\$ 591	\$ 318	\$ (273)	\$ 4,585	\$ 954	\$ (3,631)	\$ 4,585	\$ 9,022	\$ 4,437
Lodging - 05414	\$ 660	\$ 308	\$ (352)	\$ 7,700	\$ 924	\$ (6,776)	\$ 7,700	\$ 9,094	\$ 1,394
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,413</b>	<b>\$ 1,145</b>	<b>\$ (268)</b>	<b>\$ 14,370</b>	<b>\$ 3,501</b>	<b>\$ (10,869)</b>	<b>\$ 14,370</b>	<b>\$ 25,014</b>	<b>\$ 10,644</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 24,377	\$ 6,676	\$ (17,701)	\$ 43,232	\$ 41,925	\$ (1,307)	\$ 43,232	\$ 148,177	\$ 104,945
<b>Outside Services</b>	<b>\$ 24,377</b>	<b>\$ 6,676</b>	<b>\$ (17,701)</b>	<b>\$ 43,232</b>	<b>\$ 41,925</b>	<b>\$ (1,307)</b>	<b>\$ 43,232</b>	<b>\$ 148,177</b>	<b>\$ 104,945</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 64,299</b>	<b>\$ 43,402</b>	<b>\$ (20,897)</b>	<b>\$ 154,885</b>	<b>\$ 142,176</b>	<b>\$ (12,709)</b>	<b>\$ 154,885</b>	<b>\$ 552,681</b>	<b>\$ 397,797</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	Total Year	
Non-project Labor - 01000	\$ 39,942	\$ 35,931	\$ (4,011)	\$ 149,023	\$ 137,738	\$ (11,285)	\$ 149,023	\$ 407,227	\$ 258,204
Capital Labor - 01001	\$ 46,788	\$ 54,617	\$ 7,829	\$ 186,679	\$ 209,388	\$ 22,709	\$ 186,679	\$ 619,083	\$ 432,404
Capital Labor Contra - 01002	\$ -	\$ (54,617)	\$ (54,617)	\$ -	\$ (209,388)	\$ (209,388)	\$ -	\$ (619,083)	\$ (619,083)
Expense Labor Accrual - 01008	\$ 8,431	\$ -	\$ (8,431)	\$ 17,361	\$ -	\$ (17,361)	\$ 17,361	\$ -	\$ (17,361)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (46,788)	\$ -	\$ 46,788	\$ (186,679)	\$ -	\$ 186,679	\$ (186,679)	\$ -	\$ 186,679
<b>Labor</b>	<b>\$ 48,373</b>	<b>\$ 35,931</b>	<b>\$ (12,442)</b>	<b>\$ 166,384</b>	<b>\$ 137,738</b>	<b>\$ (28,646)</b>	<b>\$ 166,384</b>	<b>\$ 407,227</b>	<b>\$ 240,843</b>
Pension Benefits Load - 01202	\$ 2,757	\$ 2,032	\$ (725)	\$ 9,484	\$ 7,789	\$ (1,695)	\$ 9,484	\$ 23,029	\$ 13,545
OPEB Benefits Load - 01203	\$ (484)	\$ (343)	\$ 140	\$ (1,684)	\$ (1,317)	\$ 367	\$ (1,684)	\$ (3,892)	\$ (2,228)
Medical Benefits Load - 01251	\$ 10,062	\$ 7,488	\$ (2,574)	\$ 34,608	\$ 28,703	\$ (5,905)	\$ 34,608	\$ 84,860	\$ 50,253
ESOP Benefits Load - 01257	\$ 2,032	\$ 1,501	\$ (530)	\$ 6,988	\$ 5,755	\$ (1,233)	\$ 6,988	\$ 17,015	\$ 10,027
HSA Benefits Load - 01260	\$ 48	\$ 42	\$ (6)	\$ 166	\$ 162	\$ (4)	\$ 166	\$ 479	\$ 313
RSP FACC Benefits Load - 01263	\$ 290	\$ 225	\$ (65)	\$ 998	\$ 861	\$ (137)	\$ 998	\$ 2,545	\$ 1,547
Life Benefits Load - 01266	\$ 97	\$ 55	\$ (42)	\$ 333	\$ 210	\$ (123)	\$ 333	\$ 621	\$ 288
LTD Benefits Load - 01269	\$ 242	\$ 185	\$ (57)	\$ 832	\$ 709	\$ (123)	\$ 832	\$ 2,096	\$ 1,264
<b>Benefits</b>	<b>\$ 15,044</b>	<b>\$ 11,184</b>	<b>\$ (3,860)</b>	<b>\$ 51,745</b>	<b>\$ 42,872</b>	<b>\$ (8,873)</b>	<b>\$ 51,745</b>	<b>\$ 126,753</b>	<b>\$ 75,007</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,637	\$ 5,631	\$ (6)	\$ 22,552	\$ 22,524	\$ (28)	\$ 22,552	\$ 72,472	\$ 49,920
Capitalized transportation costs - 03003	\$ (5,562)	\$ (5,725)	\$ (163)	\$ (24,002)	\$ (22,834)	\$ 1,168	\$ (24,002)	\$ (75,761)	\$ (51,759)
Vehicle Expense - 03004	\$ 4,673	\$ 3,860	\$ (813)	\$ 20,515	\$ 15,330	\$ (5,185)	\$ 20,515	\$ 53,121	\$ 32,606
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 4,748</b>	<b>\$ 3,766</b>	<b>\$ (982)</b>	<b>\$ 19,065</b>	<b>\$ 15,020</b>	<b>\$ (4,045)</b>	<b>\$ 19,065</b>	<b>\$ 49,832</b>	<b>\$ 30,767</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ 175	\$ 175	\$ 111	\$ 477	\$ 366	\$ 111	\$ 5,771	\$ 5,660
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ -</b>	<b>\$ 175</b>	<b>\$ 175</b>	<b>\$ 111</b>	<b>\$ 477</b>	<b>\$ 366</b>	<b>\$ 111</b>	<b>\$ 5,771</b>	<b>\$ 5,660</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ -	\$ 335	\$ 335	\$ 578	\$ 1,075	\$ 497	\$ 578	\$ 1,510	\$ 932
Uniforms Capitalized - 07444	\$ -	\$ (202)	\$ (202)	\$ (305)	\$ (648)	\$ (343)	\$ (305)	\$ (910)	\$ (605)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 133</b>	<b>\$ 133</b>	<b>\$ 273</b>	<b>\$ 427</b>	<b>\$ 154</b>	<b>\$ 273</b>	<b>\$ 600</b>	<b>\$ 327</b>
Building Lease/Rents Capitalized - 04580	\$ (1,177)	\$ (1,316)	\$ (139)	\$ (4,737)	\$ (5,264)	\$ (527)	\$ (4,737)	\$ (15,792)	\$ (11,055)
Building Lease/Rents - 04581	\$ 2,182	\$ 2,182	\$ 0	\$ 8,728	\$ 8,728	\$ 0	\$ 8,728	\$ 26,184	\$ 17,456
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,005</b>	<b>\$ 866</b>	<b>\$ (139)</b>	<b>\$ 3,991</b>	<b>\$ 3,464</b>	<b>\$ (527)</b>	<b>\$ 3,991</b>	<b>\$ 10,392</b>	<b>\$ 6,401</b>
Cellular, radio, pager charges - 05364	\$ 1,655	\$ 1,517	\$ (138)	\$ 2,484	\$ 3,043	\$ 559	\$ 2,484	\$ 8,278	\$ 5,794
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (1,370)	\$ (883)	\$ 487	\$ (1,824)	\$ (1,770)	\$ 54	\$ (1,824)	\$ (4,798)	\$ (2,974)
Cell phone equipment and accessories - 05376	\$ 954	\$ -	\$ (954)	\$ 954	\$ -	\$ (954)	\$ 954	\$ -	\$ (954)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 1,239</b>	<b>\$ 634</b>	<b>\$ (605)</b>	<b>\$ 1,614</b>	<b>\$ 1,273</b>	<b>\$ (341)</b>	<b>\$ 1,614</b>	<b>\$ 3,480</b>	<b>\$ 1,866</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ 832	\$ 800	\$ (32)	\$ 832	\$ 800	\$ (32)	\$ 832	\$ 800	\$ (32)
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ 832</b>	<b>\$ 800</b>	<b>\$ (32)</b>	<b>\$ 832</b>	<b>\$ 800</b>	<b>\$ (32)</b>	<b>\$ 832</b>	<b>\$ 800</b>	<b>\$ (32)</b>
Meals and Entertainment - 05411	\$ 1,229	\$ 877	\$ (352)	\$ 5,082	\$ 1,880	\$ (3,202)	\$ 5,082	\$ 15,310	\$ 10,228
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ 568	\$ 498	\$ (70)	\$ 2,425	\$ 636	\$ (1,789)	\$ 2,425	\$ 4,164	\$ 1,739
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,797</b>	<b>\$ 1,375</b>	<b>\$ (422)</b>	<b>\$ 7,507</b>	<b>\$ 2,516</b>	<b>\$ (4,991)</b>	<b>\$ 7,507</b>	<b>\$ 19,474</b>	<b>\$ 11,967</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ 2,962	\$ -	\$ (2,962)	\$ 2,962	\$ -	\$ (2,962)	\$ 2,962	\$ -	\$ (2,962)
<b>Miscellaneous</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 76,000</b>	<b>\$ 54,864</b>	<b>\$ (21,135)</b>	<b>\$ 254,484</b>	<b>\$ 204,587</b>	<b>\$ (49,896)</b>	<b>\$ 254,484</b>	<b>\$ 624,329</b>	<b>\$ 369,845</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green C&M/Service - CC2734**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	Total Year	
Non-project Labor - 01000	\$ 42,251	\$ 47,479	\$ 5,228	\$ 166,194	\$ 183,177	\$ 16,983	\$ 166,194	\$ 542,793	\$ 376,599
Capital Labor - 01001	\$ 68,290	\$ 87,565	\$ 19,275	\$ 281,776	\$ 335,808	\$ 54,032	\$ 281,776	\$ 992,975	\$ 711,199
Capital Labor Contra - 01002	\$ (47,316)	\$ (87,565)	\$ (40,249)	\$ (225,741)	\$ (335,808)	\$ (110,067)	\$ (225,741)	\$ (992,975)	\$ (767,234)
Expense Labor Accrual - 01008	\$ 6,228	\$ -	\$ (6,228)	\$ 18,501	\$ -	\$ (18,501)	\$ 18,501	\$ -	\$ (18,501)
Capital Labor Transfer In - 01011	\$ 10,381	\$ -	\$ (10,381)	\$ 53,352	\$ -	\$ (53,352)	\$ 53,352	\$ -	\$ (53,352)
Capital Labor Transfer Out - 01012	\$ (31,355)	\$ -	\$ 31,355	\$ (109,386)	\$ -	\$ 109,386	\$ (109,386)	\$ -	\$ 109,386
<b>Labor</b>	<b>\$ 48,478</b>	<b>\$ 47,479</b>	<b>\$ (1,000)</b>	<b>\$ 184,694</b>	<b>\$ 183,177</b>	<b>\$ (1,517)</b>	<b>\$ 184,694</b>	<b>\$ 542,793</b>	<b>\$ 358,099</b>
Pension Benefits Load - 01202	\$ 2,763	\$ 2,685	\$ (78)	\$ 10,528	\$ 10,359	\$ (169)	\$ 10,528	\$ 30,695	\$ 20,168
OPEB Benefits Load - 01203	\$ (485)	\$ (454)	\$ 31	\$ (1,847)	\$ (1,751)	\$ 96	\$ (1,847)	\$ (5,188)	\$ (3,341)
Medical Benefits Load - 01251	\$ 10,084	\$ 9,894	\$ (190)	\$ 38,416	\$ 38,172	\$ (245)	\$ 38,416	\$ 113,110	\$ 74,694
ESOP Benefits Load - 01257	\$ 2,036	\$ 1,984	\$ (52)	\$ 7,757	\$ 7,653	\$ (104)	\$ 7,757	\$ 22,679	\$ 14,922
HSA Benefits Load - 01260	\$ 48	\$ 56	\$ 7	\$ 185	\$ 215	\$ 31	\$ 185	\$ 638	\$ 454
RSP FACC Benefits Load - 01263	\$ 291	\$ 297	\$ 6	\$ 1,108	\$ 1,145	\$ 37	\$ 1,108	\$ 3,392	\$ 2,284
Life Benefits Load - 01266	\$ 97	\$ 72	\$ (25)	\$ 369	\$ 279	\$ (90)	\$ 369	\$ 827	\$ 458
LTD Benefits Load - 01269	\$ 242	\$ 244	\$ 2	\$ 923	\$ 943	\$ 19	\$ 923	\$ 2,794	\$ 1,870
<b>Benefits</b>	<b>\$ 15,077</b>	<b>\$ 14,778</b>	<b>\$ (299)</b>	<b>\$ 57,440</b>	<b>\$ 57,015</b>	<b>\$ (425)</b>	<b>\$ 57,440</b>	<b>\$ 168,949</b>	<b>\$ 111,509</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 13,281	\$ 13,235	\$ (46)	\$ 53,129	\$ 52,940	\$ (189)	\$ 53,129	\$ 167,154	\$ 114,025
Capitalized transportation costs - 03003	\$ (16,924)	\$ (17,741)	\$ (817)	\$ (63,899)	\$ (62,829)	\$ 1,070	\$ (63,899)	\$ (210,485)	\$ (146,586)
Vehicle Expense - 03004	\$ 14,113	\$ 14,126	\$ 13	\$ 48,051	\$ 44,156	\$ (4,495)	\$ 48,051	\$ 158,446	\$ 109,795
Equipment Lease - 04301	\$ 8,063	\$ 8,810	\$ 747	\$ 37,179	\$ 35,240	\$ (1,939)	\$ 37,179	\$ 105,720	\$ 68,541
Heavy Equipment - 04302	\$ 2,062	\$ 3,083	\$ 1,021	\$ 8,173	\$ 12,332	\$ 4,159	\$ 8,173	\$ 37,000	\$ 28,827
Heavy Equipment Capitalized - 04307	\$ (9,923)	\$ (11,655)	\$ (1,732)	\$ (44,445)	\$ (46,620)	\$ (2,175)	\$ (44,445)	\$ (139,864)	\$ (95,419)
<b>Vehicles &amp; Equip</b>	<b>\$ 10,673</b>	<b>\$ 9,858</b>	<b>\$ (815)</b>	<b>\$ 38,789</b>	<b>\$ 35,219</b>	<b>\$ (3,570)</b>	<b>\$ 38,789</b>	<b>\$ 117,971</b>	<b>\$ 79,182</b>
Inventory Materials - 02001	\$ 1,228	\$ 1,019	\$ (209)	\$ 6,070	\$ 5,107	\$ (963)	\$ 6,070	\$ 20,847	\$ 14,777
Warehouse Loading Charge - 02004	\$ 123	\$ 92	\$ (31)	\$ 571	\$ 460	\$ (112)	\$ 571	\$ 1,876	\$ 1,305
Non-Inventory Supplies - 02005	\$ 13,366	\$ 4,486	\$ (8,880)	\$ 35,914	\$ 15,823	\$ (20,091)	\$ 35,914	\$ 113,151	\$ 77,237
Office Supplies - 05010	\$ 235	\$ 504	\$ 269	\$ 2,938	\$ 2,253	\$ (685)	\$ 2,938	\$ 6,027	\$ 3,089
<b>Materials &amp; Supplies</b>	<b>\$ 14,952</b>	<b>\$ 6,101</b>	<b>\$ (8,851)</b>	<b>\$ 45,494</b>	<b>\$ 23,643</b>	<b>\$ (21,851)</b>	<b>\$ 45,494</b>	<b>\$ 141,901</b>	<b>\$ 96,408</b>
Postage/Delivery Services - 05111	\$ 72	\$ 175	\$ 103	\$ 2,329	\$ 700	\$ (1,629)	\$ 2,329	\$ 2,100	\$ (229)
<b>Print &amp; Postages</b>	<b>\$ 72</b>	<b>\$ 175</b>	<b>\$ 103</b>	<b>\$ 2,329</b>	<b>\$ 700</b>	<b>\$ (1,629)</b>	<b>\$ 2,329</b>	<b>\$ 2,100</b>	<b>\$ (229)</b>
Uniforms - 07443	\$ 1,961	\$ 1,238	\$ (723)	\$ 10,117	\$ 10,774	\$ 657	\$ 10,117	\$ 18,081	\$ 7,964
Uniforms Capitalized - 07444	\$ (1,211)	\$ (803)	\$ (408)	\$ (6,295)	\$ (6,972)	\$ (677)	\$ (6,295)	\$ (11,693)	\$ (5,398)
Misc Employee Welfare Exp - 07499	\$ 2,795	\$ 2,215	\$ (580)	\$ 9,508	\$ 7,550	\$ (1,958)	\$ 9,508	\$ 32,639	\$ 23,131
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 3,544</b>	<b>\$ 2,650</b>	<b>\$ (894)</b>	<b>\$ 13,331</b>	<b>\$ 11,352</b>	<b>\$ (1,979)</b>	<b>\$ 13,331</b>	<b>\$ 39,027</b>	<b>\$ 25,696</b>
Building Lease/Rents Capitalized - 04580	\$ (8,627)	\$ (9,054)	\$ (427)	\$ (34,704)	\$ (36,139)	\$ (1,435)	\$ (34,704)	\$ (108,329)	\$ (73,625)
Building Lease/Rents - 04581	\$ 13,964	\$ 13,964	\$ (0)	\$ 55,857	\$ 55,856	\$ (1)	\$ 55,857	\$ 167,568	\$ 111,711
Building Maintenance - 04582	\$ 21,426	\$ 13,883	\$ (7,543)	\$ 38,387	\$ 36,268	\$ (2,119)	\$ 38,387	\$ 134,575	\$ 96,188
Utilities - 04590	\$ 3,227	\$ 1,166	\$ (2,061)	\$ 13,617	\$ 11,806	\$ (1,811)	\$ 13,617	\$ 38,954	\$ 25,337
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (14,757)	\$ (9,758)	\$ (4,999)	\$ (30,067)	\$ (31,117)	\$ (1,050)	\$ (30,067)	\$ (112,187)	\$ (82,120)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 15,233</b>	<b>\$ 10,201</b>	<b>\$ (5,032)</b>	<b>\$ 43,090</b>	<b>\$ 36,674</b>	<b>\$ (6,416)</b>	<b>\$ 43,090</b>	<b>\$ 120,581</b>	<b>\$ 77,491</b>
Cellular, radio, pager charges - 05364	\$ 3,346	\$ 1,192	\$ (2,154)	\$ 5,150	\$ 4,768	\$ (382)	\$ 5,150	\$ 14,300	\$ 9,150
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (1,848)	\$ (694)	\$ (1,154)	\$ (2,859)	\$ (2,771)	\$ 88	\$ (2,859)	\$ (8,285)	\$ (5,426)
Cell phone equipment and accessories - 0531	\$ 173	\$ -	\$ (173)	\$ 216	\$ -	\$ (216)	\$ 216	\$ -	\$ (216)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 1,670</b>	<b>\$ 498</b>	<b>\$ (1,172)</b>	<b>\$ 2,508</b>	<b>\$ 1,997</b>	<b>\$ (511)</b>	<b>\$ 2,508</b>	<b>\$ 6,015</b>	<b>\$ 3,507</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 750	\$ 750	\$ 1,000	\$ 750	\$ (250)	\$ 1,000	\$ 2,300	\$ 1,300
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 750</b>	<b>\$ 750</b>	<b>\$ 1,000</b>	<b>\$ 750</b>	<b>\$ (250)</b>	<b>\$ 1,000</b>	<b>\$ 2,300</b>	<b>\$ 1,300</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ 127	\$ -	\$ (127)	\$ 127	\$ -	\$ (127)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ 400	\$ 400	\$ -	\$ 734	\$ 734
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 400</b>	<b>\$ 400</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ 734</b>
Meals and Entertainment - 05411	\$ 1,524	\$ 1,250	\$ (274)	\$ 3,165	\$ 6,500	\$ 3,335	\$ 3,165	\$ 16,500	\$ 13,335
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 7	\$ -	\$ (7)	\$ 7	\$ -	\$ (7)
Transportation - 05413	\$ -	\$ 365	\$ 365	\$ 308	\$ 4,330	\$ 4,022	\$ 308	\$ 7,250	\$ 6,942
Lodging - 05414	\$ 924	\$ 475	\$ (449)	\$ 1,267	\$ 13,550	\$ 12,283	\$ 1,267	\$ 17,350	\$ 16,083
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)
<b>Travel &amp; Entertainment</b>	<b>\$ 2,448</b>	<b>\$ 2,090</b>	<b>\$ (358)</b>	<b>\$ 4,791</b>	<b>\$ 24,380</b>	<b>\$ 19,589</b>	<b>\$ 4,791</b>	<b>\$ 41,100</b>	<b>\$ 36,309</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 50,143	\$ 56,798	\$ 6,655	\$ 194,750	\$ 226,135	\$ 31,385	\$ 194,750	\$ 783,734	\$ 588,984
<b>Outside Services</b>	<b>\$ 50,143</b>	<b>\$ 56,798</b>	<b>\$ 6,655</b>	<b>\$ 194,750</b>	<b>\$ 226,135</b>	<b>\$ 31,385</b>	<b>\$ 194,750</b>	<b>\$ 783,734</b>	<b>\$ 588,984</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 162,291</b>	<b>\$ 151,378</b>	<b>\$ (10,914)</b>	<b>\$ 588,342</b>	<b>\$ 601,442</b>	<b>\$ 13,100</b>	<b>\$ 588,342</b>	<b>\$ 1,967,205</b>	<b>\$ 1,378,863</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Glasgow C&M/Service - CC2735**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	Total Year	
Non-project Labor - 01000	\$ 16,029	\$ 18,118	\$ 2,088	\$ 62,825	\$ 69,741	\$ 6,917	\$ 62,825	\$ 206,495	\$ 143,671
Capital Labor - 01001	\$ 21,882	\$ 26,424	\$ 4,542	\$ 80,200	\$ 101,337	\$ 21,137	\$ 80,200	\$ 299,652	\$ 219,452
Capital Labor Contra - 01002	\$ (11,074)	\$ (26,424)	\$ (15,350)	\$ (58,190)	\$ (101,337)	\$ (43,147)	\$ (58,190)	\$ (299,652)	\$ (241,463)
Expense Labor Accrual - 01008	\$ 2,908	\$ -	\$ (2,908)	\$ 7,591	\$ -	\$ (7,591)	\$ 7,591	\$ -	\$ (7,591)
Capital Labor Transfer In - 01011	\$ 662	\$ -	\$ (662)	\$ 15,504	\$ -	\$ (15,504)	\$ 15,504	\$ -	\$ (15,504)
Capital Labor Transfer Out - 01012	\$ (11,469)	\$ -	\$ 11,469	\$ (37,514)	\$ -	\$ 37,514	\$ (37,514)	\$ -	\$ 37,514
<b>Labor</b>	<b>\$ 18,937</b>	<b>\$ 18,118</b>	<b>\$ (820)</b>	<b>\$ 70,415</b>	<b>\$ 69,741</b>	<b>\$ (674)</b>	<b>\$ 70,415</b>	<b>\$ 206,495</b>	<b>\$ 136,080</b>
Pension Benefits Load - 01202	\$ 1,079	\$ 1,025	\$ (55)	\$ 4,014	\$ 3,944	\$ (70)	\$ 4,014	\$ 11,678	\$ 7,664
OPEB Benefits Load - 01203	\$ (189)	\$ (173)	\$ 16	\$ (704)	\$ (667)	\$ 38	\$ (704)	\$ (1,974)	\$ (1,270)
Medical Benefits Load - 01251	\$ 3,939	\$ 3,775	\$ (163)	\$ 14,646	\$ 14,533	\$ (113)	\$ 14,646	\$ 43,031	\$ 28,384
ESOP Benefits Load - 01257	\$ 795	\$ 757	\$ (38)	\$ 2,957	\$ 2,914	\$ (44)	\$ 2,957	\$ 8,628	\$ 5,670
HSA Benefits Load - 01260	\$ 19	\$ 21	\$ 2	\$ 70	\$ 82	\$ 12	\$ 70	\$ 243	\$ 172
RSP FACC Benefits Load - 01263	\$ 114	\$ 113	\$ (1)	\$ 422	\$ 436	\$ 13	\$ 422	\$ 1,291	\$ 868
Life Benefits Load - 01266	\$ 38	\$ 28	\$ (10)	\$ 141	\$ 106	\$ (35)	\$ 141	\$ 315	\$ 174
LTD Benefits Load - 01269	\$ 95	\$ 93	\$ (2)	\$ 352	\$ 359	\$ 7	\$ 352	\$ 1,063	\$ 711
<b>Benefits</b>	<b>\$ 5,899</b>	<b>\$ 5,639</b>	<b>\$ (260)</b>	<b>\$ 21,899</b>	<b>\$ 21,708</b>	<b>\$ (192)</b>	<b>\$ 21,899</b>	<b>\$ 64,273</b>	<b>\$ 42,374</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,347	\$ 5,352	\$ 5	\$ 21,392	\$ 21,408	\$ 16	\$ 21,392	\$ 64,224	\$ 42,832
Capitalized transportation costs - 03003	\$ (5,431)	\$ (7,044)	\$ (1,613)	\$ (19,479)	\$ (27,241)	\$ (7,762)	\$ (19,479)	\$ (71,245)	\$ (51,766)
Vehicle Expense - 03004	\$ 4,062	\$ 6,523	\$ 2,461	\$ 13,496	\$ 24,590	\$ 11,094	\$ 13,496	\$ 56,134	\$ 42,638
Equipment Lease - 04301	\$ 1,014	\$ 1,778	\$ 764	\$ 4,698	\$ 7,112	\$ 2,414	\$ 4,698	\$ 21,336	\$ 16,638
Heavy Equipment - 04302	\$ 3,252	\$ 596	\$ (2,656)	\$ 7,136	\$ 2,384	\$ (4,752)	\$ 7,136	\$ 7,150	\$ 14
Heavy Equipment Capitalized - 04307	\$ (4,180)	\$ (2,327)	\$ 1,853	\$ (11,598)	\$ (9,308)	\$ 2,290	\$ (11,598)	\$ (27,922)	\$ (16,324)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,064</b>	<b>\$ 4,878</b>	<b>\$ 814</b>	<b>\$ 15,645</b>	<b>\$ 18,945</b>	<b>\$ 3,300</b>	<b>\$ 15,645</b>	<b>\$ 49,677</b>	<b>\$ 34,032</b>
Inventory Materials - 02001	\$ 909	\$ 349	\$ (560)	\$ 3,014	\$ 1,950	\$ (1,064)	\$ 3,014	\$ 6,245	\$ 3,231
Warehouse Loading Charge - 02004	\$ 91	\$ 31	\$ (60)	\$ 285	\$ 176	\$ (109)	\$ 285	\$ 562	\$ 277
Non-Inventory Supplies - 02005	\$ 500	\$ 469	\$ (31)	\$ 3,780	\$ 2,939	\$ (841)	\$ 3,780	\$ 10,409	\$ 6,629
Office Supplies - 05010	\$ 50	\$ 552	\$ 502	\$ 78	\$ 3,796	\$ 3,718	\$ 78	\$ 6,543	\$ 6,465
<b>Materials &amp; Supplies</b>	<b>\$ 1,549</b>	<b>\$ 1,401</b>	<b>\$ (148)</b>	<b>\$ 7,156</b>	<b>\$ 8,861</b>	<b>\$ 1,704</b>	<b>\$ 7,156</b>	<b>\$ 23,759</b>	<b>\$ 16,603</b>
Postage/Delivery Services - 05111	\$ 28	\$ 25	\$ (3)	\$ 77	\$ 100	\$ 23	\$ 77	\$ 300	\$ 223
<b>Print &amp; Postages</b>	<b>\$ 28</b>	<b>\$ 25</b>	<b>\$ (3)</b>	<b>\$ 77</b>	<b>\$ 100</b>	<b>\$ 23</b>	<b>\$ 77</b>	<b>\$ 300</b>	<b>\$ 223</b>
Uniforms - 07443	\$ 355	\$ 274	\$ (81)	\$ 1,475	\$ 2,447	\$ 972	\$ 1,475	\$ 3,367	\$ 1,892
Uniforms Capitalized - 07444	\$ (205)	\$ (163)	\$ 42	\$ (777)	\$ (1,449)	\$ (672)	\$ (777)	\$ (1,993)	\$ (1,216)
Misc Employee Welfare Exp - 07499	\$ 235	\$ 113	\$ (122)	\$ 1,025	\$ 669	\$ (356)	\$ 1,025	\$ 4,209	\$ 3,184
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 386</b>	<b>\$ 224</b>	<b>\$ (162)</b>	<b>\$ 1,724</b>	<b>\$ 1,667</b>	<b>\$ (57)</b>	<b>\$ 1,724</b>	<b>\$ 5,583</b>	<b>\$ 3,859</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,154	\$ 2,403	\$ 249	\$ 8,106	\$ 11,843	\$ 3,737	\$ 8,106	\$ 31,382	\$ 23,276
Utilities - 04590	\$ 318	\$ 346	\$ 28	\$ 1,376	\$ 2,750	\$ 1,374	\$ 1,376	\$ 9,125	\$ 7,749
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,257)	\$ (1,631)	\$ (374)	\$ (4,507)	\$ (8,643)	\$ (4,136)	\$ (4,507)	\$ (23,980)	\$ (19,473)
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 1,215</b>	<b>\$ 1,118</b>	<b>\$ (97)</b>	<b>\$ 4,975</b>	<b>\$ 5,950</b>	<b>\$ 975</b>	<b>\$ 4,975</b>	<b>\$ 16,527</b>	<b>\$ 11,552</b>
Cellular, radio, pager charges - 05364	\$ 598	\$ -	\$ (598)	\$ 1,175	\$ -	\$ (1,175)	\$ 1,175	\$ -	\$ (1,175)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (324)	\$ -	\$ 324	\$ (640)	\$ -	\$ 640	\$ (640)	\$ -	\$ 640
Cell phone equipment and accessories - 05	\$ 19	\$ -	\$ (19)	\$ 19	\$ -	\$ (19)	\$ 19	\$ -	\$ (19)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 293</b>	<b>\$ -</b>	<b>\$ (293)</b>	<b>\$ 554</b>	<b>\$ -</b>	<b>\$ (554)</b>	<b>\$ 554</b>	<b>\$ -</b>	<b>\$ (554)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 3,950	\$ 3,950	\$ -	\$ 4,150	\$ 3,950	\$ (200)	\$ 4,150	\$ 4,250	\$ 100
<b>Dues &amp; Membership Fees</b>	<b>\$ 3,950</b>	<b>\$ 3,950</b>	<b>\$ -</b>	<b>\$ 4,150</b>	<b>\$ 3,950</b>	<b>\$ (200)</b>	<b>\$ 4,150</b>	<b>\$ 4,250</b>	<b>\$ 100</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 489	\$ 489	\$ -	\$ 489	\$ 489
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 469	\$ 469
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 489</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ 958</b>	<b>\$ 958</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 231	\$ 600	\$ 369	\$ 916	\$ 1,845	\$ 929	\$ 916	\$ 5,350	\$ 4,434
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 800	\$ 800	\$ -	\$ 1,175	\$ 1,175	\$ -	\$ 2,450	\$ 2,450
Lodging - 05414	\$ -	\$ 1,000	\$ 1,000	\$ 330	\$ 1,690	\$ 1,360	\$ 330	\$ 3,800	\$ 3,470
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 231</b>	<b>\$ 2,400</b>	<b>\$ 2,169</b>	<b>\$ 1,246</b>	<b>\$ 4,710</b>	<b>\$ 3,464</b>	<b>\$ 1,246</b>	<b>\$ 11,600</b>	<b>\$ 10,354</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 4,789	\$ 10,874	\$ 6,085	\$ 33,719	\$ 51,445	\$ 17,726	\$ 33,719	\$ 144,311	\$ 110,592
<b>Outside Services</b>	<b>\$ 4,789</b>	<b>\$ 10,874</b>	<b>\$ 6,085</b>	<b>\$ 33,719</b>	<b>\$ 51,445</b>	<b>\$ 17,726</b>	<b>\$ 33,719</b>	<b>\$ 144,311</b>	<b>\$ 110,592</b>
Misc General Expense - 07590	\$ 113	\$ -	\$ (113)	\$ 181	\$ -	\$ (181)	\$ 181	\$ -	\$ (181)
<b>Miscellaneous</b>	<b>\$ 113</b>	<b>\$ -</b>	<b>\$ (113)</b>	<b>\$ 181</b>	<b>\$ -</b>	<b>\$ (181)</b>	<b>\$ 181</b>	<b>\$ -</b>	<b>\$ (181)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 41,443</b>	<b>\$ 48,627</b>	<b>\$ 7,184</b>	<b>\$ 161,742</b>	<b>\$ 187,565</b>	<b>\$ 25,824</b>	<b>\$ 161,742</b>	<b>\$ 527,733</b>	<b>\$ 365,992</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Danville C&M/Service - CC2737

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	Total Year	
Non-project Labor - 01000	\$ 18,363	\$ 14,755	\$ (3,608)	\$ 68,690	\$ 56,826	\$ (11,864)	\$ 68,690	\$ 168,284	\$ 99,604
Capital Labor - 01001	\$ 21,514	\$ 25,356	\$ 3,842	\$ 78,188	\$ 97,317	\$ 19,129	\$ 78,188	\$ 288,069	\$ 209,881
Capital Labor Contra - 01002	\$ (14,801)	\$ (25,356)	\$ (10,554)	\$ (70,612)	\$ (97,373)	\$ (26,761)	\$ (70,612)	\$ (288,069)	\$ (217,457)
Expense Labor Accrual - 01008	\$ 2,713	\$ -	\$ (2,713)	\$ 9,340	\$ -	\$ (9,340)	\$ 9,340	\$ -	\$ (9,340)
Capital Labor Transfer In - 01011	\$ 3,469	\$ -	\$ (3,469)	\$ 28,449	\$ -	\$ (28,449)	\$ 28,449	\$ -	\$ (28,449)
Capital Labor Transfer Out - 01012	\$ (10,182)	\$ -	\$ 10,182	\$ (36,025)	\$ -	\$ 36,025	\$ (36,025)	\$ -	\$ 36,025
<b>Labor</b>	<b>\$ 21,076</b>	<b>\$ 14,755</b>	<b>\$ (6,321)</b>	<b>\$ 78,019</b>	<b>\$ 56,826</b>	<b>\$ (21,193)</b>	<b>\$ 78,019</b>	<b>\$ 168,284</b>	<b>\$ 90,264</b>
Pension Benefits Load - 01202	\$ 1,201	\$ 834	\$ (367)	\$ 4,447	\$ 3,214	\$ (1,234)	\$ 4,447	\$ 9,517	\$ 5,070
OPEB Benefits Load - 01203	\$ (211)	\$ (141)	\$ 70	\$ (780)	\$ (543)	\$ 237	\$ (780)	\$ (1,608)	\$ (828)
Medical Benefits Load - 01251	\$ 4,384	\$ 3,075	\$ (1,309)	\$ 16,228	\$ 11,842	\$ (4,386)	\$ 16,228	\$ 35,068	\$ 18,840
ESOP Benefits Load - 01257	\$ 885	\$ 616	\$ (269)	\$ 3,277	\$ 2,374	\$ (903)	\$ 3,277	\$ 7,031	\$ 3,754
HSA Benefits Load - 01260	\$ 21	\$ 17	\$ (4)	\$ 78	\$ 67	\$ (11)	\$ 78	\$ 198	\$ 120
RSP FACC Benefits Load - 01263	\$ 126	\$ 92	\$ (34)	\$ 468	\$ 355	\$ (113)	\$ 468	\$ 1,052	\$ 584
LTD Benefits Load - 01266	\$ 42	\$ 22	\$ (20)	\$ 156	\$ 87	\$ (69)	\$ 156	\$ 256	\$ 100
LTD Benefits Load - 01269	\$ 105	\$ 76	\$ (29)	\$ 390	\$ 292	\$ (98)	\$ 390	\$ 865	\$ 476
<b>Benefits</b>	<b>\$ 6,555</b>	<b>\$ 4,593</b>	<b>\$ (1,962)</b>	<b>\$ 24,264</b>	<b>\$ 17,688</b>	<b>\$ (6,577)</b>	<b>\$ 24,264</b>	<b>\$ 52,380</b>	<b>\$ 28,116</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,646	\$ 3,997	\$ (649)	\$ 18,746	\$ 15,988	\$ (2,758)	\$ 18,746	\$ 52,272	\$ 33,526
Capitalized transportation costs - 03003	\$ (6,388)	\$ (4,289)	\$ (2,099)	\$ (18,827)	\$ (17,116)	\$ (1,711)	\$ (18,827)	\$ (61,608)	\$ (42,781)
Vehicle Expense - 03004	\$ 7,157	\$ 2,789	\$ (4,368)	\$ 18,668	\$ 11,117	\$ (7,551)	\$ 18,668	\$ 45,327	\$ 28,659
Equipment Lease - 04301	\$ 3,139	\$ 3,139	\$ (0)	\$ 13,749	\$ 12,556	\$ (1,193)	\$ 13,749	\$ 37,668	\$ 23,919
Heavy Equipment - 04302	\$ 437	\$ 1,333	\$ 896	\$ 7,276	\$ 5,332	\$ (1,944)	\$ 7,276	\$ 16,000	\$ 8,724
Heavy Equipment Capitalized - 04307	\$ (3,505)	\$ (4,383)	\$ (878)	\$ (20,604)	\$ (17,532)	\$ 3,072	\$ (20,604)	\$ (52,999)	\$ (31,995)
<b>Vehicles &amp; Equip</b>	<b>\$ 5,607</b>	<b>\$ 2,586</b>	<b>\$ (3,021)</b>	<b>\$ 17,007</b>	<b>\$ 10,345</b>	<b>\$ (6,662)</b>	<b>\$ 17,007</b>	<b>\$ 37,060</b>	<b>\$ 20,053</b>
Inventory Materials - 02001	\$ 1,618	\$ 399	\$ (1,219)	\$ 4,643	\$ 2,858	\$ (1,785)	\$ 4,643	\$ 11,705	\$ 7,062
Warehouse Loading Charge - 02004	\$ 162	\$ 36	\$ (126)	\$ 450	\$ 257	\$ (193)	\$ 450	\$ 1,053	\$ 603
Non-Inventory Supplies - 02005	\$ 849	\$ 2,448	\$ 1,599	\$ 7,866	\$ 5,176	\$ (2,690)	\$ 7,866	\$ 14,368	\$ 6,502
Office Supplies - 05010	\$ 423	\$ 526	\$ 103	\$ 1,308	\$ 2,656	\$ 1,348	\$ 1,308	\$ 6,823	\$ 5,515
<b>Materials &amp; Supplies</b>	<b>\$ 3,052</b>	<b>\$ 3,409</b>	<b>\$ 357</b>	<b>\$ 14,287</b>	<b>\$ 10,947</b>	<b>\$ (3,319)</b>	<b>\$ 14,287</b>	<b>\$ 33,949</b>	<b>\$ 19,683</b>
Postage/Delivery Services - 05111	\$ 10	\$ 92	\$ 82	\$ 173	\$ 368	\$ 195	\$ 173	\$ 1,100	\$ 927
<b>Print &amp; Postages</b>	<b>\$ 10</b>	<b>\$ 92</b>	<b>\$ 82</b>	<b>\$ 173</b>	<b>\$ 368</b>	<b>\$ 195</b>	<b>\$ 173</b>	<b>\$ 1,100</b>	<b>\$ 927</b>
Uniforms - 07443	\$ 396	\$ 309	\$ (87)	\$ 2,976	\$ 3,726	\$ 750	\$ 2,976	\$ 5,387	\$ 2,411
Uniforms Capitalized - 07444	\$ (214)	\$ (195)	\$ 19	\$ (1,614)	\$ (2,353)	\$ (739)	\$ (1,614)	\$ (3,402)	\$ (1,788)
Misc Employee Welfare Exp - 07499	\$ 400	\$ 648	\$ 248	\$ 2,179	\$ 1,921	\$ (258)	\$ 2,179	\$ 6,981	\$ 4,802
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)
<b>Employee Welfare</b>	<b>\$ 582</b>	<b>\$ 762</b>	<b>\$ 180</b>	<b>\$ 4,156</b>	<b>\$ 3,294</b>	<b>\$ (862)</b>	<b>\$ 4,156</b>	<b>\$ 8,966</b>	<b>\$ 4,810</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,578	\$ 1,467	\$ (111)	\$ 8,274	\$ 7,954	\$ (320)	\$ 8,274	\$ 24,173	\$ 15,899
Utilities - 04590	\$ 1,067	\$ 879	\$ (188)	\$ 6,390	\$ 3,918	\$ (2,472)	\$ 6,390	\$ 12,262	\$ 5,872
Capitalized Utility Costs - 04599	\$ (1,257)	\$ (1,483)	\$ (226)	\$ (6,847)	\$ (7,497)	\$ (650)	\$ (6,847)	\$ (22,999)	\$ (16,152)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,388</b>	<b>\$ 863</b>	<b>\$ (525)</b>	<b>\$ 7,817</b>	<b>\$ 4,375</b>	<b>\$ (3,442)</b>	<b>\$ 7,817</b>	<b>\$ 13,436</b>	<b>\$ 5,619</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 185	\$ 185	\$ 102	\$ 740	\$ 638	\$ 102	\$ 2,120	\$ 2,018
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (108)	\$ (108)	\$ (56)	\$ (429)	\$ (373)	\$ (56)	\$ (1,227)	\$ (1,171)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 77</b>	<b>\$ 77</b>	<b>\$ 46</b>	<b>\$ 311</b>	<b>\$ 265</b>	<b>\$ 46</b>	<b>\$ 893</b>	<b>\$ 847</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 140	\$ 140	\$ 721	\$ 140	\$ (581)	\$ 721	\$ 1,310	\$ 589
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 140</b>	<b>\$ 140</b>	<b>\$ 721</b>	<b>\$ 140</b>	<b>\$ (581)</b>	<b>\$ 721</b>	<b>\$ 1,310</b>	<b>\$ 589</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ 497	\$ 497	\$ -	\$ 497	\$ 497	\$ -	\$ 782	\$ 782
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ 1,653	\$ 1,653	\$ -	\$ 1,653	\$ 1,653	\$ -	\$ 1,653	\$ 1,653
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 2,150</b>	<b>\$ 2,150</b>	<b>\$ -</b>	<b>\$ 2,150</b>	<b>\$ 2,150</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 750	\$ 402	\$ (348)	\$ 2,140	\$ 4,345	\$ 2,205	\$ 2,140	\$ 14,534	\$ 12,394
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 514	\$ -	\$ (514)	\$ 514	\$ -	\$ (514)
Lodging - 05414	\$ -	\$ 165	\$ 165	\$ 686	\$ 660	\$ (26)	\$ 686	\$ 2,850	\$ 2,164
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 750</b>	<b>\$ 567</b>	<b>\$ (183)</b>	<b>\$ 3,340</b>	<b>\$ 5,005</b>	<b>\$ 1,665</b>	<b>\$ 3,340</b>	<b>\$ 17,384</b>	<b>\$ 14,044</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 5,357	\$ 4,411	\$ (946)	\$ 19,871	\$ 19,876	\$ 5	\$ 19,871	\$ 134,631	\$ 114,760
<b>Outside Services</b>	<b>\$ 5,357</b>	<b>\$ 4,411</b>	<b>\$ (946)</b>	<b>\$ 19,871</b>	<b>\$ 19,876</b>	<b>\$ 5</b>	<b>\$ 19,871</b>	<b>\$ 134,631</b>	<b>\$ 114,760</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 44,276</b>	<b>\$ 34,404</b>	<b>\$ (9,871)</b>	<b>\$ 172,300</b>	<b>\$ 131,325</b>	<b>\$ (40,975)</b>	<b>\$ 172,300</b>	<b>\$ 471,828</b>	<b>\$ 299,528</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Campbellsville C&M/Service - CC2738**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	Total Year	
Non-project Labor - 01000	\$ 20,558	\$ 13,565	\$ (6,994)	\$ 63,270	\$ 52,314	\$ (10,956)	\$ 63,270	\$ 154,999	\$ 91,729
Capital Labor - 01001	\$ 18,758	\$ 26,471	\$ 7,713	\$ 85,011	\$ 101,459	\$ 16,448	\$ 85,011	\$ 299,950	\$ 214,939
Capital Labor Contra - 01002	\$ (8,489)	\$ (26,471)	\$ (17,982)	\$ (62,538)	\$ (101,459)	\$ (38,921)	\$ (62,538)	\$ (299,950)	\$ (237,413)
Expense Labor Accrual - 01008	\$ 5,675	\$ -	\$ (5,675)	\$ 10,604	\$ -	\$ (10,604)	\$ 10,604	\$ -	\$ (10,604)
Capital Labor Transfer In - 01011	\$ 295	\$ -	\$ (295)	\$ 15,442	\$ -	\$ (15,442)	\$ 15,442	\$ -	\$ (15,442)
Capital Labor Transfer Out - 01012	\$ (10,564)	\$ -	\$ 10,564	\$ (37,915)	\$ -	\$ 37,915	\$ (37,915)	\$ -	\$ 37,915
<b>Labor</b>	<b>\$ 26,233</b>	<b>\$ 13,565</b>	<b>\$ (12,668)</b>	<b>\$ 73,874</b>	<b>\$ 52,314</b>	<b>\$ (21,560)</b>	<b>\$ 73,874</b>	<b>\$ 154,999</b>	<b>\$ 81,125</b>
Pension Benefits Load - 01202	\$ 1,495	\$ 767	\$ (728)	\$ 4,211	\$ 2,958	\$ (1,252)	\$ 4,211	\$ 8,765	\$ 4,555
OPEB Benefits Load - 01203	\$ (262)	\$ (130)	\$ (133)	\$ (739)	\$ (500)	\$ (239)	\$ (739)	\$ (1,481)	\$ (743)
Medical Benefits Load - 01251	\$ 5,456	\$ 2,827	\$ (2,630)	\$ 15,366	\$ 10,902	\$ (4,464)	\$ 15,366	\$ 32,300	\$ 16,934
ESOP Benefits Load - 01257	\$ 1,102	\$ 567	\$ (535)	\$ 3,103	\$ 2,186	\$ (917)	\$ 3,103	\$ 6,476	\$ 3,373
HSA Benefits Load - 01260	\$ 26	\$ 16	\$ (10)	\$ 74	\$ 62	\$ (12)	\$ 74	\$ 182	\$ 108
RSP FACC Benefits Load - 01263	\$ 157	\$ 85	\$ (73)	\$ 443	\$ 327	\$ (116)	\$ 443	\$ 989	\$ 525
Life Benefits Load - 01266	\$ 52	\$ 21	\$ (32)	\$ 148	\$ 80	\$ (68)	\$ 148	\$ 236	\$ 88
LTD Benefits Load - 01269	\$ 131	\$ 70	\$ (61)	\$ 369	\$ 269	\$ (100)	\$ 369	\$ 798	\$ 428
<b>Benefits</b>	<b>\$ 8,158</b>	<b>\$ 4,222</b>	<b>\$ (3,936)</b>	<b>\$ 22,975</b>	<b>\$ 16,283</b>	<b>\$ (6,692)</b>	<b>\$ 22,975</b>	<b>\$ 61,245</b>	<b>\$ 25,270</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,305	\$ 4,595	\$ 290	\$ 17,214	\$ 18,380	\$ 1,166	\$ 17,214	\$ 55,140	\$ 37,926
Capitalized transportation costs - 03003	\$ (5,515)	\$ (5,809)	\$ (294)	\$ (19,818)	\$ (23,282)	\$ (3,464)	\$ (19,818)	\$ (73,224)	\$ (53,406)
Vehicle Expense - 03004	\$ 7,253	\$ 4,190	\$ (3,063)	\$ 18,065	\$ 16,906	\$ (1,159)	\$ 18,065	\$ 55,935	\$ 37,870
Equipment Lease - 04301	\$ 370	\$ 1,309	\$ 939	\$ 2,141	\$ 5,236	\$ 3,095	\$ 2,141	\$ 15,708	\$ 13,567
Heavy Equipment - 04302	\$ 776	\$ 583	\$ (193)	\$ 3,314	\$ 2,332	\$ (982)	\$ 3,314	\$ 7,000	\$ 3,686
Heavy Equipment Capitalized - 04307	\$ (1,123)	\$ (1,854)	\$ (731)	\$ (5,346)	\$ (7,416)	\$ (2,070)	\$ (5,346)	\$ (22,252)	\$ (16,906)
<b>Vehicles &amp; Equip</b>	<b>\$ 6,067</b>	<b>\$ 3,014</b>	<b>\$ (3,053)</b>	<b>\$ 15,571</b>	<b>\$ 12,156</b>	<b>\$ (3,415)</b>	<b>\$ 15,571</b>	<b>\$ 38,307</b>	<b>\$ 22,736</b>
Inventory Materials - 02001	\$ 159	\$ 481	\$ 322	\$ 1,399	\$ 1,620	\$ 221	\$ 1,399	\$ 6,759	\$ 5,360
Warehouse Loading Charge - 02004	\$ 16	\$ 43	\$ 27	\$ 132	\$ 146	\$ 14	\$ 132	\$ 608	\$ 477
Non-Inventory Supplies - 02005	\$ 84	\$ 369	\$ 285	\$ 1,512	\$ 1,167	\$ (345)	\$ 1,512	\$ 3,937	\$ 2,425
Office Supplies - 05010	\$ 94	\$ 20	\$ (74)	\$ 94	\$ 80	\$ (14)	\$ 94	\$ 240	\$ 146
<b>Materials &amp; Supplies</b>	<b>\$ 352</b>	<b>\$ 913</b>	<b>\$ 561</b>	<b>\$ 3,137</b>	<b>\$ 3,013</b>	<b>\$ (124)</b>	<b>\$ 3,137</b>	<b>\$ 11,544</b>	<b>\$ 8,408</b>
Postage/Delivery Services - 05111	\$ 20	\$ 17	\$ (3)	\$ 114	\$ 68	\$ (46)	\$ 114	\$ 200	\$ 86
<b>Print &amp; Postages</b>	<b>\$ 20</b>	<b>\$ 17</b>	<b>\$ (3)</b>	<b>\$ 114</b>	<b>\$ 68</b>	<b>\$ (46)</b>	<b>\$ 114</b>	<b>\$ 200</b>	<b>\$ 86</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,542	\$ 3,320	\$ 1,778	\$ 1,542	\$ 3,320	\$ 1,778
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (945)	\$ (2,191)	\$ (1,246)	\$ (945)	\$ (2,191)	\$ (1,246)
Misc Employee Welfare Exp - 07499	\$ 213	\$ 634	\$ 421	\$ 2,161	\$ 1,316	\$ (845)	\$ 2,161	\$ 5,833	\$ 3,672
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 213</b>	<b>\$ 634</b>	<b>\$ 421</b>	<b>\$ 2,758</b>	<b>\$ 2,445</b>	<b>\$ (313)</b>	<b>\$ 2,758</b>	<b>\$ 6,962</b>	<b>\$ 4,204</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,449	\$ 1,160	\$ (289)	\$ 4,653	\$ 5,120	\$ 467	\$ 4,653	\$ 16,080	\$ 11,427
Utilities - 04590	\$ 1,834	\$ 1,192	\$ (642)	\$ 7,323	\$ 4,972	\$ (2,351)	\$ 7,323	\$ 18,019	\$ 10,696
Capitalized Utility Costs - 04599	\$ (1,121)	\$ (1,555)	\$ (434)	\$ (4,850)	\$ (6,658)	\$ (1,808)	\$ (4,850)	\$ (22,480)	\$ (17,630)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,162</b>	<b>\$ 797</b>	<b>\$ (1,365)</b>	<b>\$ 7,127</b>	<b>\$ 3,434</b>	<b>\$ (3,693)</b>	<b>\$ 7,127</b>	<b>\$ 11,619</b>	<b>\$ 4,492</b>
Cellular, radio, pager charges - 05364	\$ 789	\$ 300	\$ (489)	\$ 1,359	\$ 1,200	\$ (159)	\$ 1,359	\$ 3,600	\$ 2,241
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (414)	\$ (175)	\$ (239)	\$ (726)	\$ (697)	\$ (29)	\$ (726)	\$ (2,085)	\$ (1,359)
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 374</b>	<b>\$ 125</b>	<b>\$ (249)</b>	<b>\$ 633</b>	<b>\$ 503</b>	<b>\$ (130)</b>	<b>\$ 633</b>	<b>\$ 1,515</b>	<b>\$ 882</b>
Required By Law, Safety - 04002	\$ -	\$ 498	\$ 498	\$ -	\$ 994	\$ 994	\$ -	\$ 994	\$ 994
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ 160	\$ 160	\$ -	\$ 653	\$ 653
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 498</b>	<b>\$ 498</b>	<b>\$ -</b>	<b>\$ 1,154</b>	<b>\$ 1,154</b>	<b>\$ -</b>	<b>\$ 1,647</b>	<b>\$ 1,647</b>
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 59	\$ 325	\$ 266	\$ 459	\$ 725	\$ 266	\$ 459	\$ 925	\$ 466
<b>Dues &amp; Membership Fees</b>	<b>\$ 59</b>	<b>\$ 325</b>	<b>\$ 266</b>	<b>\$ 459</b>	<b>\$ 725</b>	<b>\$ 266</b>	<b>\$ 459</b>	<b>\$ 925</b>	<b>\$ 466</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 243	\$ 150	\$ (93)	\$ 607	\$ 600	\$ (7)	\$ 607	\$ 1,800	\$ 1,193
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ -	\$ 832	\$ 832	\$ -	\$ 2,500	\$ 2,500
Lodging - 05414	\$ -	\$ 175	\$ 175	\$ 330	\$ 700	\$ 370	\$ 330	\$ 2,100	\$ 1,770
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 243</b>	<b>\$ 533</b>	<b>\$ 290</b>	<b>\$ 936</b>	<b>\$ 2,132</b>	<b>\$ 1,196</b>	<b>\$ 936</b>	<b>\$ 6,400</b>	<b>\$ 5,464</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 3,465	\$ 2,282	\$ (1,183)	\$ 13,091	\$ 10,749	\$ (2,342)	\$ 13,091	\$ 90,542	\$ 77,451
<b>Outside Services</b>	<b>\$ 3,465</b>	<b>\$ 2,282</b>	<b>\$ (1,183)</b>	<b>\$ 13,091</b>	<b>\$ 10,749</b>	<b>\$ (2,342)</b>	<b>\$ 13,091</b>	<b>\$ 90,542</b>	<b>\$ 77,451</b>
Misc General Expense - 07590	\$ 125	\$ -	\$ (125)	\$ 2,743	\$ -	\$ (2,743)	\$ 2,743	\$ -	\$ (2,743)
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ 125</b>	<b>\$ -</b>	<b>\$ (125)</b>	<b>\$ 2,743</b>	<b>\$ -</b>	<b>\$ (2,743)</b>	<b>\$ 2,743</b>	<b>\$ -</b>	<b>\$ (2,743)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 47,472</b>	<b>\$ 26,925</b>	<b>\$ (20,547)</b>	<b>\$ 143,418</b>	<b>\$ 104,976</b>	<b>\$ (38,441)</b>	<b>\$ 143,418</b>	<b>\$ 372,905</b>	<b>\$ 229,488</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Shelbyville C&M/Service - CC2739

	Fiscal 2018 January	Budget 2018 January	CY Act vs Budget January	Fiscal 2018 YTD January	Budget 2018 YTD January	CY Act vs Budget YTD January	Fiscal 2018 YTD January	Budget 2018 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 20,694	\$ 17,266	\$ (3,428)	\$ 67,519	\$ 66,509	\$ (1,011)	\$ 67,519	\$ 196,971	\$ 129,451
Capital Labor - 01001	\$ 12,110	\$ 25,463	\$ 13,352	\$ 55,006	\$ 97,773	\$ 42,767	\$ 55,006	\$ 289,243	\$ 234,237
Capital Labor Contra - 01002	\$ (7,586)	\$ (25,463)	\$ (17,877)	\$ (40,146)	\$ (97,773)	\$ (57,628)	\$ (40,146)	\$ (289,243)	\$ (249,097)
Expense Labor Accrual - 01008	\$ 4,433	\$ -	\$ (4,433)	\$ 10,625	\$ -	\$ (10,625)	\$ 10,625	\$ -	\$ (10,625)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 349	\$ -	\$ (349)	\$ 349	\$ -	\$ (349)
Capital Labor Transfer Out - 01012	\$ (4,524)	\$ -	\$ 4,524	\$ (15,210)	\$ -	\$ 15,210	\$ (15,210)	\$ -	\$ 15,210
<b>Labor</b>	<b>\$ 25,127</b>	<b>\$ 17,266</b>	<b>\$ (7,861)</b>	<b>\$ 78,144</b>	<b>\$ 66,509</b>	<b>\$ (11,635)</b>	<b>\$ 78,144</b>	<b>\$ 196,971</b>	<b>\$ 118,827</b>
Pension Benefits Load - 01202	\$ 1,432	\$ 976	\$ (456)	\$ 4,454	\$ 3,761	\$ (693)	\$ 4,454	\$ 11,139	\$ 6,685
OPEB Benefits Load - 01203	\$ (251)	\$ (165)	\$ 86	\$ (781)	\$ (636)	\$ 146	\$ (781)	\$ (1,883)	\$ (1,101)
Medical Benefits Load - 01251	\$ 5,226	\$ 3,598	\$ (1,628)	\$ 16,254	\$ 13,859	\$ (2,394)	\$ 16,254	\$ 41,046	\$ 24,792
ESOP Benefits Load - 01257	\$ 1,055	\$ 721	\$ (334)	\$ 3,282	\$ 2,779	\$ (503)	\$ 3,282	\$ 8,230	\$ 4,948
HSA Benefits Load - 01260	\$ 25	\$ 20	\$ (5)	\$ 78	\$ 78	\$ 0	\$ 78	\$ 232	\$ 153
RSP FACC Benefits Load - 01263	\$ 151	\$ 108	\$ (43)	\$ 469	\$ 416	\$ (53)	\$ 469	\$ 1,231	\$ 762
Life Benefits Load - 01266	\$ 50	\$ 26	\$ (24)	\$ 156	\$ 101	\$ (55)	\$ 156	\$ 300	\$ 144
LTD Benefits Load - 01269	\$ 126	\$ 89	\$ (37)	\$ 391	\$ 342	\$ (48)	\$ 391	\$ 1,014	\$ 623
<b>Benefits</b>	<b>\$ 7,814</b>	<b>\$ 5,374</b>	<b>\$ (2,440)</b>	<b>\$ 24,303</b>	<b>\$ 20,701</b>	<b>\$ (3,601)</b>	<b>\$ 24,303</b>	<b>\$ 61,309</b>	<b>\$ 37,006</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,003	\$ 6,055	\$ 1,052	\$ 20,001	\$ 24,220	\$ 4,219	\$ 20,001	\$ 72,660	\$ 52,659
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (2,942)	\$ (6,525)	\$ (3,583)	\$ (11,898)	\$ (25,049)	\$ (13,151)	\$ (11,898)	\$ (73,000)	\$ (61,102)
Vehicle Expense - 03004	\$ 2,968	\$ 4,895	\$ 1,927	\$ 7,117	\$ 17,867	\$ 10,750	\$ 7,117	\$ 50,062	\$ 42,945
Equipment Lease - 04301	\$ 2,486	\$ 1,750	\$ (736)	\$ 7,639	\$ 7,000	\$ (639)	\$ 7,639	\$ 20,824	\$ 13,185
Heavy Equipment - 04302	\$ 454	\$ 583	\$ 129	\$ 1,853	\$ 2,332	\$ 479	\$ 1,853	\$ 7,000	\$ 5,147
Heavy Equipment Capitalized - 04307	\$ (2,882)	\$ (2,286)	\$ 596	\$ (9,303)	\$ (9,144)	\$ 159	\$ (9,303)	\$ (27,268)	\$ (17,965)
<b>Vehicles &amp; Equip</b>	<b>\$ 5,087</b>	<b>\$ 4,472</b>	<b>\$ (615)</b>	<b>\$ 15,409</b>	<b>\$ 17,226</b>	<b>\$ 1,817</b>	<b>\$ 15,409</b>	<b>\$ 50,278</b>	<b>\$ 34,869</b>
Inventory Materials - 02001	\$ 962	\$ 286	\$ (676)	\$ 2,620	\$ 2,895	\$ 275	\$ 2,620	\$ 19,954	\$ 17,334
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 96	\$ 26	\$ (70)	\$ 251	\$ 261	\$ 10	\$ 251	\$ 1,796	\$ 1,545
Non-Inventory Supplies - 02005	\$ 773	\$ 442	\$ (331)	\$ 1,694	\$ 2,131	\$ 437	\$ 1,694	\$ 9,986	\$ 6,292
Office Supplies - 05010	\$ 516	\$ 354	\$ (162)	\$ 1,693	\$ 801	\$ (892)	\$ 1,693	\$ 5,955	\$ 4,262
<b>Materials &amp; Supplies</b>	<b>\$ 2,347</b>	<b>\$ 1,108</b>	<b>\$ (1,239)</b>	<b>\$ 6,257</b>	<b>\$ 6,088</b>	<b>\$ (170)</b>	<b>\$ 6,257</b>	<b>\$ 35,691</b>	<b>\$ 29,433</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ (888)	\$ 200	\$ 1,088	\$ (676)	\$ 800	\$ 1,476	\$ (676)	\$ 2,400	\$ 3,076
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ 95	\$ -	\$ (95)	\$ 95	\$ -	\$ (95)	\$ 95	\$ -	\$ (95)
<b>Marketing</b>	<b>\$ (793)</b>	<b>\$ 200</b>	<b>\$ 993</b>	<b>\$ (581)</b>	<b>\$ 800</b>	<b>\$ 1,381</b>	<b>\$ (581)</b>	<b>\$ 2,400</b>	<b>\$ 2,981</b>
Postage/Delivery Services - 05111	\$ 16	\$ 25	\$ 9	\$ 232	\$ 100	\$ (132)	\$ 232	\$ 300	\$ 68
<b>Print &amp; Postages</b>	<b>\$ 16</b>	<b>\$ 25</b>	<b>\$ 9</b>	<b>\$ 232</b>	<b>\$ 100</b>	<b>\$ (132)</b>	<b>\$ 232</b>	<b>\$ 300</b>	<b>\$ 68</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 150	\$ 363	\$ 213	\$ 2,630	\$ 3,658	\$ 1,028	\$ 2,630	\$ 5,112	\$ 2,482
Uniforms Capitalized - 07444	\$ (55)	\$ (216)	\$ (161)	\$ (1,249)	\$ (2,177)	\$ (928)	\$ (1,249)	\$ (3,041)	\$ (1,792)
Misc Employee Welfare Exp - 07499	\$ -	\$ 585	\$ 585	\$ 1,082	\$ 2,340	\$ 1,258	\$ 1,082	\$ 7,020	\$ 5,938
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 95</b>	<b>\$ 732</b>	<b>\$ 637</b>	<b>\$ 2,464</b>	<b>\$ 3,821</b>	<b>\$ 1,357</b>	<b>\$ 2,464</b>	<b>\$ 9,091</b>	<b>\$ 6,627</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,108	\$ 2,684	\$ 576	\$ 7,828	\$ 12,304	\$ 4,476	\$ 7,828	\$ 33,006	\$ 25,178
Utilities - 04590	\$ 682	\$ 616	\$ (66)	\$ 3,460	\$ 2,555	\$ (905)	\$ 3,460	\$ 8,019	\$ 4,559
Capitalized Utility Costs - 04599	\$ (946)	\$ (1,966)	\$ (1,020)	\$ (4,548)	\$ (8,843)	\$ (4,295)	\$ (4,548)	\$ (24,407)	\$ (19,859)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,844</b>	<b>\$ 1,334</b>	<b>\$ (510)</b>	<b>\$ 6,740</b>	<b>\$ 6,016</b>	<b>\$ (724)</b>	<b>\$ 6,740</b>	<b>\$ 16,118</b>	<b>\$ 9,878</b>
Cellular, radio, pager charges - 05364	\$ 1,031	\$ -	\$ (1,031)	\$ 1,546	\$ -	\$ (1,546)	\$ 1,546	\$ -	\$ (1,546)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (542)	\$ -	\$ 542	\$ (823)	\$ -	\$ 823	\$ (823)	\$ -	\$ 823
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ (489)</b>	<b>\$ 723</b>	<b>\$ -</b>	<b>\$ (723)</b>	<b>\$ 723</b>	<b>\$ -</b>	<b>\$ (723)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ 6,000	\$ -	\$ 6,000	\$ 6,000
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 2,999	\$ -	\$ (2,999)	\$ 2,999	\$ 463	\$ (2,536)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,999</b>	<b>\$ 6,000</b>	<b>\$ 3,001</b>	<b>\$ 2,999</b>	<b>\$ 6,463</b>	<b>\$ 3,464</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 370	\$ 370
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>
Meals and Entertainment - 05411	\$ 517	\$ 492	\$ (25)	\$ 2,324	\$ 2,115	\$ (209)	\$ 2,324	\$ 6,898	\$ 4,574
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
Transportation - 05413	\$ 385	\$ 318	\$ (67)	\$ 4,971	\$ 1,272	\$ (3,699)	\$ 4,971	\$ 9,022	\$ 4,051
Lodging - 05414	\$ -	\$ 308	\$ 308	\$ 7,700	\$ 1,232	\$ (6,468)	\$ 7,700	\$ 9,094	\$ 1,394
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)
<b>Travel &amp; Entertainment</b>	<b>\$ 902</b>	<b>\$ 1,118</b>	<b>\$ 216</b>	<b>\$ 15,273</b>	<b>\$ 4,619</b>	<b>\$ (10,654)</b>	<b>\$ 15,273</b>	<b>\$ 25,014</b>	<b>\$ 9,741</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 6,676	\$ 7,926	\$ 1,251	\$ 49,908	\$ 49,851	\$ (57)	\$ 49,908	\$ 148,177	\$ 98,269
<b>Outside Services</b>	<b>\$ 6,676</b>	<b>\$ 7,926</b>	<b>\$ 1,251</b>	<b>\$ 49,908</b>	<b>\$ 49,851</b>	<b>\$ (57)</b>	<b>\$ 49,908</b>	<b>\$ 148,177</b>	<b>\$ 98,269</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 49,604</b>	<b>\$ 39,555</b>	<b>\$ (10,050)</b>	<b>\$ 204,489</b>	<b>\$ 181,731</b>	<b>\$ (22,758)</b>	<b>\$ 204,489</b>	<b>\$ 552,681</b>	<b>\$ 348,192</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	Total Year	
Non-project Labor - 01000	\$ 36,541	\$ 31,441	\$ (5,100)	\$ 185,564	\$ 169,179	\$ (16,385)	\$ 185,564	\$ 407,227	\$ 221,663
Capital Labor - 01001	\$ 44,640	\$ 47,807	\$ 3,167	\$ 231,319	\$ 257,195	\$ 25,875	\$ 231,319	\$ 619,083	\$ 387,764
Capital Labor Contra - 01002	\$ -	\$ (47,807)	\$ (47,807)	\$ -	\$ (257,195)	\$ (257,195)	\$ -	\$ (619,083)	\$ (619,083)
Expense Labor Accrual - 01008	\$ (2,211)	\$ -	\$ 2,211	\$ 15,150	\$ -	\$ (15,150)	\$ 15,150	\$ -	\$ (15,150)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (44,640)	\$ -	\$ 44,640	\$ (231,319)	\$ -	\$ 231,319	\$ (231,319)	\$ -	\$ 231,319
<b>Labor</b>	<b>\$ 34,329</b>	<b>\$ 31,441</b>	<b>\$ (2,889)</b>	<b>\$ 200,713</b>	<b>\$ 169,179</b>	<b>\$ (31,534)</b>	<b>\$ 200,713</b>	<b>\$ 407,227</b>	<b>\$ 206,514</b>
Pension Benefits Load - 01202	\$ 1,957	\$ 1,778	\$ (179)	\$ 11,441	\$ 9,567	\$ (1,873)	\$ 11,441	\$ 23,029	\$ 11,588
OPEB Benefits Load - 01203	\$ (343)	\$ (301)	\$ 43	\$ (2,007)	\$ (1,617)	\$ 390	\$ (2,007)	\$ (3,892)	\$ (1,895)
Medical Benefits Load - 01251	\$ 7,141	\$ 6,552	\$ (589)	\$ 41,748	\$ 35,255	\$ (6,494)	\$ 41,748	\$ 84,860	\$ 43,112
ESOP Benefits Load - 01257	\$ 1,442	\$ 1,314	\$ (128)	\$ 8,430	\$ 7,069	\$ (1,361)	\$ 8,430	\$ 17,015	\$ 8,585
HSA Benefits Load - 01260	\$ 34	\$ 37	\$ 3	\$ 201	\$ 199	\$ (2)	\$ 201	\$ 479	\$ 278
RSP FACC Benefits Load - 01263	\$ 206	\$ 197	\$ (9)	\$ 1,204	\$ 1,057	\$ (147)	\$ 1,204	\$ 2,545	\$ 1,341
Life Benefits Load - 01266	\$ 69	\$ 48	\$ (21)	\$ 401	\$ 258	\$ (144)	\$ 401	\$ 621	\$ 219
LTD Benefits Load - 01269	\$ 172	\$ 162	\$ (10)	\$ 1,004	\$ 871	\$ (133)	\$ 1,004	\$ 2,096	\$ 1,092
<b>Benefits</b>	<b>\$ 10,676</b>	<b>\$ 9,786</b>	<b>\$ (890)</b>	<b>\$ 62,422</b>	<b>\$ 52,658</b>	<b>\$ (9,764)</b>	<b>\$ 62,422</b>	<b>\$ 126,753</b>	<b>\$ 64,331</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,629	\$ 5,631	\$ 2	\$ 28,181	\$ 28,155	\$ (26)	\$ 28,181	\$ 72,472	\$ 44,291
Capitalized transportation costs - 03003	\$ (5,932)	\$ (5,146)	\$ 786	\$ (29,933)	\$ (27,980)	\$ 1,953	\$ (29,933)	\$ (75,761)	\$ (45,828)
Vehicle Expense - 03004	\$ 5,158	\$ 2,898	\$ (2,260)	\$ 25,673	\$ 18,228	\$ (7,445)	\$ 25,673	\$ 53,121	\$ 27,448
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 4,855</b>	<b>\$ 3,383</b>	<b>\$ (1,472)</b>	<b>\$ 23,920</b>	<b>\$ 18,403</b>	<b>\$ (5,517)</b>	<b>\$ 23,920</b>	<b>\$ 49,832</b>	<b>\$ 25,912</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ 613	\$ 613	\$ 111	\$ 1,090	\$ 979	\$ 111	\$ 5,771	\$ 5,660
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ -</b>	<b>\$ 613</b>	<b>\$ 613</b>	<b>\$ 111</b>	<b>\$ 1,090</b>	<b>\$ 979</b>	<b>\$ 111</b>	<b>\$ 5,771</b>	<b>\$ 5,660</b>
Postage/Delivery Services - 05111	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)
<b>Print &amp; Postages</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>
Uniforms - 07443	\$ -	\$ 150	\$ 150	\$ 578	\$ 1,225	\$ 647	\$ 578	\$ 1,510	\$ 932
Uniforms Capitalized - 07444	\$ -	\$ (90)	\$ (90)	\$ (305)	\$ (738)	\$ (433)	\$ (305)	\$ (910)	\$ (605)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 60</b>	<b>\$ 60</b>	<b>\$ 273</b>	<b>\$ 487</b>	<b>\$ 214</b>	<b>\$ 273</b>	<b>\$ 600</b>	<b>\$ 327</b>
Building Lease/Rents Capitalized - 04580	\$ (1,200)	\$ (1,316)	\$ (116)	\$ (5,937)	\$ (6,580)	\$ (643)	\$ (5,937)	\$ (15,792)	\$ (9,855)
Building Lease/Rents - 04581	\$ 2,182	\$ 2,182	\$ 0	\$ 10,910	\$ 10,910	\$ 0	\$ 10,910	\$ 26,184	\$ 15,274
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 982</b>	<b>\$ 866</b>	<b>\$ (116)</b>	<b>\$ 4,973</b>	<b>\$ 4,330</b>	<b>\$ (643)</b>	<b>\$ 4,973</b>	<b>\$ 10,392</b>	<b>\$ 5,419</b>
Cellular, radio, pager charges - 05364	\$ 853	\$ -	\$ (853)	\$ 3,337	\$ 3,043	\$ (294)	\$ 3,337	\$ 8,278	\$ 4,941
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (471)	\$ -	\$ 471	\$ (2,295)	\$ (1,770)	\$ 525	\$ (2,295)	\$ (4,798)	\$ (2,503)
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 954	\$ -	\$ (954)	\$ 954	\$ -	\$ (954)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 382</b>	<b>\$ -</b>	<b>\$ (382)</b>	<b>\$ 1,996</b>	<b>\$ 1,273</b>	<b>\$ (723)</b>	<b>\$ 1,996</b>	<b>\$ 3,480</b>	<b>\$ 1,484</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 832	\$ 800	\$ (32)	\$ 832	\$ 800	\$ (32)
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 832</b>	<b>\$ 800</b>	<b>\$ (32)</b>	<b>\$ 832</b>	<b>\$ 800</b>	<b>\$ (32)</b>
Meals and Entertainment - 05411	\$ 413	\$ 1,008	\$ 595	\$ 5,495	\$ 2,888	\$ (2,607)	\$ 5,495	\$ 15,310	\$ 9,815
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ -	\$ 142	\$ 142	\$ 2,425	\$ 778	\$ (1,647)	\$ 2,425	\$ 4,164	\$ 1,739
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 413</b>	<b>\$ 1,150</b>	<b>\$ 737</b>	<b>\$ 7,920</b>	<b>\$ 3,666</b>	<b>\$ (4,254)</b>	<b>\$ 7,920</b>	<b>\$ 19,474</b>	<b>\$ 11,554</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,962	\$ -	\$ (2,962)	\$ 2,962	\$ -	\$ (2,962)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 51,680</b>	<b>\$ 47,299</b>	<b>\$ (4,381)</b>	<b>\$ 306,164</b>	<b>\$ 251,886</b>	<b>\$ (54,278)</b>	<b>\$ 306,164</b>	<b>\$ 624,329</b>	<b>\$ 318,165</b>



**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Glasgow C&M/Service - CC2735**

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget		
	February	February	February	February	February	February	YTD February	YTD February	YTD February	YTD February	YTD February	Total Year	Total Year	Remaining Amount				
Non-project Labor - 01000	\$ 12,303	\$ 16,071	\$ 3,768	\$ 75,127	\$ 85,812	\$ 10,685	\$ 75,127	\$ 206,495	\$ 131,368									
Capital Labor - 01001	\$ 17,700	\$ 23,155	\$ 5,455	\$ 97,900	\$ 124,492	\$ 26,592	\$ 97,900	\$ 299,652	\$ 201,752									
Capital Labor Contra - 01002	\$ (15,859)	\$ (23,155)	\$ (7,296)	\$ (74,048)	\$ (124,492)	\$ (50,444)	\$ (74,048)	\$ (299,652)	\$ (225,604)									
Expense Labor Accrual - 01008	\$ (2,422)	\$ -	\$ 2,422	\$ 5,168	\$ -	\$ (5,168)	\$ 5,168	\$ -	\$ (5,168)									
Capital Labor Transfer In - 01011	\$ 4,780	\$ -	\$ (4,780)	\$ 20,284	\$ -	\$ (20,284)	\$ 20,284	\$ -	\$ (20,284)									
Capital Labor Transfer Out - 01012	\$ (6,521)	\$ -	\$ 6,521	\$ (44,135)	\$ -	\$ 44,135	\$ (44,135)	\$ -	\$ 44,135									
<b>Labor</b>	<b>\$ 9,880</b>	<b>\$ 16,071</b>	<b>\$ 6,191</b>	<b>\$ 80,295</b>	<b>\$ 85,812</b>	<b>\$ 5,517</b>	<b>\$ 80,295</b>	<b>\$ 206,495</b>	<b>\$ 126,200</b>									
Pension Benefits Load - 01202	\$ 563	\$ 909	\$ 346	\$ 4,577	\$ 4,853	\$ 276	\$ 4,577	\$ 11,678	\$ 7,101									
OPEB Benefits Load - 01203	\$ (99)	\$ (154)	\$ (55)	\$ (803)	\$ (820)	\$ (17)	\$ (803)	\$ (1,974)	\$ (1,171)									
Medical Benefits Load - 01251	\$ 2,055	\$ 3,349	\$ 1,294	\$ 16,701	\$ 17,882	\$ 1,181	\$ 16,701	\$ 43,031	\$ 26,329									
ESOP Benefits Load - 01257	\$ 415	\$ 671	\$ 257	\$ 3,372	\$ 3,585	\$ 213	\$ 3,372	\$ 8,628	\$ 5,255									
HSA Benefits Load - 01260	\$ 10	\$ 19	\$ 9	\$ 80	\$ 101	\$ 21	\$ 80	\$ 243	\$ 163									
RSP FACC Benefits Load - 01263	\$ 59	\$ 100	\$ 41	\$ 482	\$ 536	\$ 55	\$ 482	\$ 1,291	\$ 809									
Life Benefits Load - 01266	\$ 20	\$ 24	\$ 4	\$ 161	\$ 131	\$ (30)	\$ 161	\$ 315	\$ 154									
LTD Benefits Load - 01269	\$ 49	\$ 83	\$ 33	\$ 401	\$ 442	\$ 40	\$ 401	\$ 1,063	\$ 661									
<b>Benefits</b>	<b>\$ 3,073</b>	<b>\$ 5,002</b>	<b>\$ 1,929</b>	<b>\$ 24,972</b>	<b>\$ 26,710</b>	<b>\$ 1,738</b>	<b>\$ 24,972</b>	<b>\$ 64,273</b>	<b>\$ 39,301</b>									
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>									
Vehicle Lease Payments - 03002	\$ 5,346	\$ 5,352	\$ 6	\$ 26,738	\$ 26,760	\$ 22	\$ 26,738	\$ 64,224	\$ 37,486									
Capitalized transportation costs - 03003	\$ (5,862)	\$ (5,411)	\$ 451	\$ (25,341)	\$ (32,652)	\$ (7,311)	\$ (25,341)	\$ (71,245)	\$ (45,904)									
Vehicle Expense - 03004	\$ 4,591	\$ 3,815	\$ (776)	\$ 18,086	\$ 28,405	\$ 10,319	\$ 18,086	\$ 56,134	\$ 38,048									
Equipment Lease - 04301	\$ 2,085	\$ 1,778	\$ (307)	\$ 6,783	\$ 8,890	\$ 2,107	\$ 6,783	\$ 21,336	\$ 14,553									
Heavy Equipment - 04302	\$ 32	\$ 596	\$ 564	\$ 7,168	\$ 2,980	\$ (4,188)	\$ 7,168	\$ 7,150	\$ (18)									
Heavy Equipment Capitalized - 04307	\$ (2,074)	\$ (2,327)	\$ (253)	\$ (13,672)	\$ (11,635)	\$ 2,037	\$ (13,672)	\$ (27,922)	\$ (14,250)									
<b>Vehicles &amp; Equip</b>	<b>\$ 4,117</b>	<b>\$ 3,603</b>	<b>\$ (514)</b>	<b>\$ 19,762</b>	<b>\$ 22,748</b>	<b>\$ 2,986</b>	<b>\$ 19,762</b>	<b>\$ 49,677</b>	<b>\$ 29,915</b>									
Inventory Materials - 02001	\$ 843	\$ 446	\$ (397)	\$ 3,857	\$ 2,396	\$ (1,461)	\$ 3,857	\$ 6,245	\$ 2,388									
Warehouse Loading Charge - 02004	\$ 84	\$ 40	\$ (44)	\$ 369	\$ 216	\$ (154)	\$ 369	\$ 562	\$ 193									
Non-Inventory Supplies - 02005	\$ 226	\$ 1,495	\$ 1,269	\$ 4,006	\$ 4,434	\$ 428	\$ 4,006	\$ 10,409	\$ 6,403									
Office Supplies - 05010	\$ 251	\$ 500	\$ 249	\$ 329	\$ 4,296	\$ 3,967	\$ 329	\$ 6,543	\$ 6,214									
<b>Materials &amp; Supplies</b>	<b>\$ 1,405</b>	<b>\$ 2,481</b>	<b>\$ 1,076</b>	<b>\$ 8,562</b>	<b>\$ 11,342</b>	<b>\$ 2,780</b>	<b>\$ 8,562</b>	<b>\$ 23,759</b>	<b>\$ 15,197</b>									
Postage/Delivery Services - 05111	\$ 25	\$ 25	\$ (0)	\$ 102	\$ 125	\$ 23	\$ 102	\$ 300	\$ 198									
<b>Print &amp; Postages</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ (0)</b>	<b>\$ 102</b>	<b>\$ 125</b>	<b>\$ 23</b>	<b>\$ 102</b>	<b>\$ 300</b>	<b>\$ 198</b>									
Uniforms - 07443	\$ 150	\$ 148	\$ (2)	\$ 1,625	\$ 2,595	\$ 970	\$ 1,625	\$ 3,367	\$ 1,742									
Uniforms Capitalized - 07444	\$ (88)	\$ (87)	\$ 1	\$ (865)	\$ (1,536)	\$ (671)	\$ (865)	\$ (1,993)	\$ (1,128)									
Misc Employee Welfare Exp - 07499	\$ 9	\$ 429	\$ 420	\$ 1,034	\$ 1,098	\$ 64	\$ 1,034	\$ 4,209	\$ 3,175									
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
<b>Employee Welfare</b>	<b>\$ 71</b>	<b>\$ 490</b>	<b>\$ 419</b>	<b>\$ 1,794</b>	<b>\$ 2,157</b>	<b>\$ 363</b>	<b>\$ 1,794</b>	<b>\$ 5,683</b>	<b>\$ 3,789</b>									
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Building Maintenance - 04582	\$ 1,535	\$ 2,537	\$ 1,002	\$ 9,642	\$ 14,380	\$ 4,738	\$ 9,642	\$ 31,382	\$ 21,740									
Utilities - 04590	\$ 637	\$ 322	\$ (315)	\$ 2,013	\$ 3,072	\$ 1,059	\$ 2,013	\$ 9,125	\$ 7,112									
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Capitalized Utility Costs - 04599	\$ (906)	\$ (1,688)	\$ (782)	\$ (5,413)	\$ (10,331)	\$ (4,918)	\$ (5,413)	\$ (23,980)	\$ (18,567)									
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 1,266</b>	<b>\$ 1,171</b>	<b>\$ (95)</b>	<b>\$ 6,242</b>	<b>\$ 7,121</b>	<b>\$ 879</b>	<b>\$ 6,242</b>	<b>\$ 16,527</b>	<b>\$ 10,285</b>									
Cellular, radio, pager charges - 05364	\$ 194	\$ -	\$ (194)	\$ 1,369	\$ -	\$ (1,369)	\$ 1,369	\$ -	\$ (1,369)									
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Capitalized Telecom Costs - 05399	\$ (107)	\$ -	\$ 107	\$ (747)	\$ -	\$ 747	\$ (747)	\$ -	\$ 747									
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 19	\$ -	\$ (19)	\$ 19	\$ -	\$ (19)									
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
<b>Telecom</b>	<b>\$ 87</b>	<b>\$ -</b>	<b>\$ (87)</b>	<b>\$ 641</b>	<b>\$ -</b>	<b>\$ (641)</b>	<b>\$ 641</b>	<b>\$ -</b>	<b>\$ (641)</b>									
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>									
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 4,150	\$ 3,950	\$ (200)	\$ 4,150	\$ 4,250	\$ 100									
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,150</b>	<b>\$ 3,950</b>	<b>\$ (200)</b>	<b>\$ 4,150</b>	<b>\$ 4,250</b>	<b>\$ 100</b>									
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 489	\$ 489	\$ -	\$ 489	\$ 489									
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 469	\$ 469									
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 489</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ 958</b>	<b>\$ 958</b>									
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>									
Meals and Entertainment - 05411	\$ -	\$ 600	\$ 600	\$ 916	\$ 2,445	\$ 1,529	\$ 916	\$ 5,350	\$ 4,434									
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Transportation - 05413	\$ -	\$ 400	\$ 400	\$ -	\$ 1,575	\$ 1,575	\$ -	\$ 2,450	\$ 2,450									
Lodging - 05414	\$ -	\$ 500	\$ 500	\$ 330	\$ 2,190	\$ 1,860	\$ 330	\$ 3,800	\$ 3,470									
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
<b>Travel &amp; Entertainment</b>	<b>\$ -</b>	<b>\$ 1,500</b>	<b>\$ 1,500</b>	<b>\$ 1,246</b>	<b>\$ 6,210</b>	<b>\$ 4,964</b>	<b>\$ 1,246</b>	<b>\$ 11,600</b>	<b>\$ 10,354</b>									
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Contract Labor - 06111	\$ 10,019	\$ 10,454	\$ 435	\$ 43,738	\$ 61,899	\$ 18,161	\$ 43,738	\$ 144,311	\$ 100,573									
<b>Outside Services</b>	<b>\$ 10,019</b>	<b>\$ 10,454</b>	<b>\$ 435</b>	<b>\$ 43,738</b>	<b>\$ 61,899</b>	<b>\$ 18,161</b>	<b>\$ 43,738</b>	<b>\$ 144,311</b>	<b>\$ 100,573</b>									
Misc General Expense - 07590	\$ 41	\$ -	\$ (41)	\$ 223	\$ -	\$ (223)	\$ 223	\$ -	\$ (223)									
<b>Miscellaneous</b>	<b>\$ 41</b>	<b>\$ -</b>	<b>\$ (41)</b>	<b>\$ 223</b>	<b>\$ -</b>	<b>\$ (223)</b>	<b>\$ 223</b>	<b>\$ -</b>	<b>\$ (223)</b>									
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 29,984</b>	<b>\$ 40,997</b>	<b>\$ 11,013</b>	<b>\$ 191,726</b>	<b>\$ 228,563</b>	<b>\$ 36,837</b>	<b>\$ 191,726</b>	<b>\$ 527,733</b>	<b>\$ 336,007</b>									

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Danville C&M/Service - CC2737**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	Total Year	
Non-project Labor - 01000	\$ 15,834	\$ 13,109	\$ (2,724)	\$ 84,513	\$ 69,935	\$ (14,578)	\$ 84,513	\$ 168,284	\$ 83,770
Capital Labor - 01001	\$ 20,226	\$ 22,318	\$ 2,093	\$ 98,414	\$ 119,691	\$ 21,278	\$ 98,414	\$ 288,069	\$ 189,656
Capital Labor Contra - 01002	\$ (21,561)	\$ (22,318)	\$ (757)	\$ (92,173)	\$ (119,691)	\$ (27,518)	\$ (92,173)	\$ (288,069)	\$ (195,896)
Expense Labor Accrual - 01008	\$ (1,644)	\$ -	\$ 1,644	\$ 7,696	\$ -	\$ (7,696)	\$ 7,696	\$ -	\$ (7,696)
Capital Labor Transfer In - 01011	\$ 8,341	\$ -	\$ (8,341)	\$ 36,790	\$ -	\$ (36,790)	\$ 36,790	\$ -	\$ (36,790)
Capital Labor Transfer Out - 01012	\$ (7,006)	\$ -	\$ 7,006	\$ (43,031)	\$ -	\$ 43,031	\$ (43,031)	\$ -	\$ 43,031
<b>Labor</b>	<b>\$ 14,190</b>	<b>\$ 13,109</b>	<b>\$ (1,080)</b>	<b>\$ 92,209</b>	<b>\$ 69,935</b>	<b>\$ (22,274)</b>	<b>\$ 92,209</b>	<b>\$ 168,284</b>	<b>\$ 76,075</b>
Pension Benefits Load - 01202	\$ 809	\$ 741	\$ (67)	\$ 5,256	\$ 3,955	\$ (1,301)	\$ 5,256	\$ 9,517	\$ 4,261
OPEB Benefits Load - 01203	\$ (142)	\$ (125)	\$ 17	\$ (922)	\$ (668)	\$ (254)	\$ (922)	\$ (1,608)	\$ (686)
Medical Benefits Load - 01251	\$ 2,951	\$ 2,732	\$ (220)	\$ 19,180	\$ 14,574	\$ (4,606)	\$ 19,180	\$ 35,068	\$ 15,888
ESOP Benefits Load - 01257	\$ 596	\$ 548	\$ (48)	\$ 3,873	\$ 2,922	\$ (951)	\$ 3,873	\$ 7,031	\$ 3,158
HSA Benefits Load - 01260	\$ 14	\$ 15	\$ 1	\$ 92	\$ 82	\$ (10)	\$ 92	\$ 198	\$ 106
RSP FACC Benefits Load - 01263	\$ 85	\$ 82	\$ (3)	\$ 553	\$ 437	\$ (116)	\$ 553	\$ 1,052	\$ 499
Life Benefits Load - 01266	\$ 28	\$ 20	\$ (8)	\$ 184	\$ 107	\$ (78)	\$ 184	\$ 256	\$ 72
LTD Benefits Load - 01269	\$ 71	\$ 67	\$ (3)	\$ 461	\$ 360	\$ (101)	\$ 461	\$ 865	\$ 405
<b>Benefits</b>	<b>\$ 4,413</b>	<b>\$ 4,080</b>	<b>\$ (333)</b>	<b>\$ 28,677</b>	<b>\$ 21,768</b>	<b>\$ (6,909)</b>	<b>\$ 28,677</b>	<b>\$ 52,380</b>	<b>\$ 23,703</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 2,687	\$ 3,997	\$ 1,310	\$ 21,433	\$ 19,985	\$ (1,448)	\$ 21,433	\$ 52,272	\$ 30,839
Capitalized transportation costs - 03003	\$ (6,187)	\$ (3,985)	\$ (2,202)	\$ (25,014)	\$ (21,101)	\$ (3,913)	\$ (25,014)	\$ (61,608)	\$ (36,594)
Vehicle Expense - 03004	\$ 3,343	\$ 2,328	\$ (1,015)	\$ 25,911	\$ 13,445	\$ (11,566)	\$ 25,911	\$ 45,327	\$ 20,316
Equipment Lease - 04301	\$ 2,304	\$ 1,139	\$ (1,165)	\$ 16,053	\$ 15,695	\$ (358)	\$ 16,053	\$ 37,668	\$ 21,615
Heavy Equipment - 04302	\$ 526	\$ 1,333	\$ 807	\$ 7,802	\$ 6,665	\$ (1,137)	\$ 7,802	\$ 16,000	\$ 8,198
Heavy Equipment Capitalized - 04307	\$ (2,773)	\$ (4,383)	\$ (1,610)	\$ (23,378)	\$ (21,915)	\$ (1,463)	\$ (23,378)	\$ (52,599)	\$ (29,221)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,900</b>	<b>\$ 2,429</b>	<b>\$ (2,471)</b>	<b>\$ 21,907</b>	<b>\$ 12,774</b>	<b>\$ (9,133)</b>	<b>\$ 21,907</b>	<b>\$ 37,060</b>	<b>\$ 15,153</b>
Inventory Materials - 02001	\$ 1,611	\$ 361	\$ (1,250)	\$ 6,254	\$ 3,219	\$ (3,035)	\$ 6,254	\$ 11,705	\$ 5,451
Warehouse Loading Charge - 02004	\$ 71	\$ 32	\$ (39)	\$ 511	\$ 360	\$ (151)	\$ 511	\$ 1,053	\$ 442
Non-Inventory Supplies - 02005	\$ 1,046	\$ 2,579	\$ 1,533	\$ 8,911	\$ 7,755	\$ (1,156)	\$ 8,911	\$ 14,368	\$ 5,457
Office Supplies - 05010	\$ 1,356	\$ 505	\$ (851)	\$ 2,664	\$ 3,161	\$ 497	\$ 2,664	\$ 6,823	\$ 4,159
<b>Materials &amp; Supplies</b>	<b>\$ 4,174</b>	<b>\$ 3,477</b>	<b>\$ (697)</b>	<b>\$ 18,441</b>	<b>\$ 14,425</b>	<b>\$ (4,016)</b>	<b>\$ 18,441</b>	<b>\$ 33,949</b>	<b>\$ 15,509</b>
Postage/Delivery Services - 05111	\$ 260	\$ 92	\$ (168)	\$ 433	\$ 460	\$ 27	\$ 433	\$ 1,100	\$ 667
<b>Print &amp; Postages</b>	<b>\$ 260</b>	<b>\$ 92</b>	<b>\$ (168)</b>	<b>\$ 433</b>	<b>\$ 460</b>	<b>\$ 27</b>	<b>\$ 433</b>	<b>\$ 1,100</b>	<b>\$ 667</b>
Uniforms - 07443	\$ -	\$ 150	\$ 150	\$ 2,976	\$ 3,876	\$ 900	\$ 2,976	\$ 5,387	\$ 2,411
Uniforms Capitalized - 07444	\$ -	\$ (95)	\$ (95)	\$ (1,614)	\$ (2,448)	\$ (834)	\$ (1,614)	\$ (3,402)	\$ (1,788)
Misc Employee Welfare Exp - 07499	\$ 895	\$ 602	\$ (293)	\$ 3,074	\$ 2,523	\$ (551)	\$ 3,074	\$ 6,981	\$ 3,907
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)
<b>Employee Welfare</b>	<b>\$ 895</b>	<b>\$ 657</b>	<b>\$ (238)</b>	<b>\$ 5,051</b>	<b>\$ 3,951</b>	<b>\$ (1,100)</b>	<b>\$ 5,051</b>	<b>\$ 8,966</b>	<b>\$ 3,915</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,820	\$ 1,532	\$ (288)	\$ 10,094	\$ 9,486	\$ (608)	\$ 10,094	\$ 24,173	\$ 14,079
Utilities - 04590	\$ 1,137	\$ 826	\$ (311)	\$ 7,528	\$ 4,744	\$ (2,784)	\$ 7,528	\$ 12,262	\$ 4,734
Capitalized Utility Costs - 04599	\$ (1,455)	\$ (1,486)	\$ (31)	\$ (8,302)	\$ (8,983)	\$ (681)	\$ (8,302)	\$ (22,999)	\$ (14,697)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,502</b>	<b>\$ 872</b>	<b>\$ (630)</b>	<b>\$ 9,320</b>	<b>\$ 5,247</b>	<b>\$ (4,073)</b>	<b>\$ 9,320</b>	<b>\$ 13,436</b>	<b>\$ 4,116</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ 38	\$ 185	\$ 147	\$ 140	\$ 925	\$ 785	\$ 140	\$ 2,120	\$ 1,980
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (21)	\$ (107)	\$ (86)	\$ (77)	\$ (536)	\$ (459)	\$ (77)	\$ (1,227)	\$ (1,150)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 17</b>	<b>\$ 78</b>	<b>\$ 61</b>	<b>\$ 63</b>	<b>\$ 389</b>	<b>\$ 326</b>	<b>\$ 63</b>	<b>\$ 893</b>	<b>\$ 830</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 140	\$ 300	\$ 160	\$ 861	\$ 440	\$ (421)	\$ 861	\$ 1,310	\$ 449
<b>Dues &amp; Membership Fees</b>	<b>\$ 140</b>	<b>\$ 300</b>	<b>\$ 160</b>	<b>\$ 861</b>	<b>\$ 440</b>	<b>\$ (421)</b>	<b>\$ 861</b>	<b>\$ 1,310</b>	<b>\$ 449</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 497	\$ 497	\$ -	\$ 782	\$ 782
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ 1,653	\$ 1,653	\$ -	\$ 1,653	\$ 1,653
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,150</b>	<b>\$ 2,150</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 1,453	\$ 681	\$ (772)	\$ 3,593	\$ 5,026	\$ 1,433	\$ 3,593	\$ 14,534	\$ 10,941
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 514	\$ -	\$ (514)	\$ 514	\$ -	\$ (514)
Lodging - 05414	\$ 698	\$ 165	\$ (533)	\$ 1,383	\$ 825	\$ (558)	\$ 1,383	\$ 2,850	\$ 1,467
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 2,151</b>	<b>\$ 846</b>	<b>\$ (1,305)</b>	<b>\$ 5,491</b>	<b>\$ 5,851</b>	<b>\$ 360</b>	<b>\$ 5,491</b>	<b>\$ 17,384</b>	<b>\$ 11,893</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 5,408	\$ 4,884	\$ (524)	\$ 25,279	\$ 24,760	\$ (519)	\$ 25,279	\$ 134,631	\$ 109,352
<b>Outside Services</b>	<b>\$ 5,408</b>	<b>\$ 4,884</b>	<b>\$ (524)</b>	<b>\$ 25,279</b>	<b>\$ 24,760</b>	<b>\$ (519)</b>	<b>\$ 25,279</b>	<b>\$ 134,631</b>	<b>\$ 109,352</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 38,051</b>	<b>\$ 30,825</b>	<b>\$ (7,225)</b>	<b>\$ 210,350</b>	<b>\$ 162,150</b>	<b>\$ (48,200)</b>	<b>\$ 210,350</b>	<b>\$ 471,828</b>	<b>\$ 261,478</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Campbellsville C&M/Service - CC2738**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	Total Year	
Non-project Labor - 01000	\$ 14,892	\$ 12,107	\$ (2,786)	\$ 78,162	\$ 64,421	\$ (13,741)	\$ 78,162	\$ 154,999	\$ 76,837
Capital Labor - 01001	\$ 20,760	\$ 23,152	\$ 2,392	\$ 105,771	\$ 124,611	\$ 18,839	\$ 105,771	\$ 299,950	\$ 194,179
Capital Labor Contra - 01002	\$ (14,574)	\$ (23,152)	\$ (8,578)	\$ (77,111)	\$ (124,611)	\$ (47,499)	\$ (77,111)	\$ (299,950)	\$ (222,839)
Expense Labor Accrual - 01008	\$ (3,683)	\$ -	\$ 3,683	\$ 6,921	\$ -	\$ (6,921)	\$ 6,921	\$ -	\$ (6,921)
Capital Labor Transfer In - 01011	\$ 2,871	\$ -	\$ (2,871)	\$ 18,313	\$ -	\$ (18,313)	\$ 18,313	\$ -	\$ (18,313)
Capital Labor Transfer Out - 01012	\$ (9,058)	\$ -	\$ 9,058	\$ (46,973)	\$ -	\$ 46,973	\$ (46,973)	\$ -	\$ 46,973
<b>Labor</b>	<b>\$ 11,209</b>	<b>\$ 12,107</b>	<b>\$ 897</b>	<b>\$ 85,084</b>	<b>\$ 64,421</b>	<b>\$ (20,663)</b>	<b>\$ 85,084</b>	<b>\$ 154,999</b>	<b>\$ 69,916</b>
Pension Benefits Load - 01202	\$ 639	\$ 685	\$ (46)	\$ 4,850	\$ 3,643	\$ (1,207)	\$ 4,850	\$ 8,765	\$ 3,916
OPEB Benefits Load - 01203	\$ (112)	\$ (116)	\$ (4)	\$ (851)	\$ (616)	\$ (235)	\$ (851)	\$ (1,481)	\$ (631)
Medical Benefits Load - 01251	\$ 2,332	\$ 2,523	\$ (191)	\$ 17,697	\$ 13,424	\$ (4,273)	\$ 17,697	\$ 32,300	\$ 14,602
ESOP Benefits Load - 01257	\$ 471	\$ 506	\$ (35)	\$ 3,574	\$ 2,692	\$ (882)	\$ 3,574	\$ 6,476	\$ 2,903
HSA Benefits Load - 01260	\$ 11	\$ 14	\$ (3)	\$ 85	\$ 76	\$ (9)	\$ 85	\$ 182	\$ 97
RSP FACC Benefits Load - 01263	\$ 67	\$ 76	\$ (9)	\$ 511	\$ 403	\$ (108)	\$ 511	\$ 969	\$ 458
Life Benefits Load - 01266	\$ 22	\$ 18	\$ (4)	\$ 170	\$ 98	\$ (72)	\$ 170	\$ 236	\$ 66
LTD Benefits Load - 01269	\$ 56	\$ 62	\$ (6)	\$ 425	\$ 332	\$ (93)	\$ 425	\$ 798	\$ 372
<b>Benefits</b>	<b>\$ 3,486</b>	<b>\$ 3,768</b>	<b>\$ (282)</b>	<b>\$ 26,461</b>	<b>\$ 20,052</b>	<b>\$ (6,409)</b>	<b>\$ 26,461</b>	<b>\$ 48,245</b>	<b>\$ 21,784</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,284	\$ 4,595	\$ (311)	\$ 21,499	\$ 22,975	\$ (1,476)	\$ 21,499	\$ 55,140	\$ 33,641
Capitalized transportation costs - 03003	\$ (4,102)	\$ (6,830)	\$ (2,728)	\$ (23,920)	\$ (30,112)	\$ (6,192)	\$ (23,920)	\$ (73,224)	\$ (49,304)
Vehicle Expense - 03004	\$ 2,790	\$ 5,807	\$ (3,047)	\$ 20,825	\$ 22,713	\$ (1,888)	\$ 20,825	\$ 55,935	\$ 35,110
Equipment Lease - 04301	\$ 370	\$ 1,309	\$ (939)	\$ 2,511	\$ 6,545	\$ (4,034)	\$ 2,511	\$ 15,708	\$ 13,107
Heavy Equipment - 04302	\$ 490	\$ 583	\$ (93)	\$ 3,804	\$ 2,915	\$ (889)	\$ 3,804	\$ 7,000	\$ 3,196
Heavy Equipment Capitalized - 04307	\$ (843)	\$ (1,854)	\$ (1,011)	\$ (6,188)	\$ (9,270)	\$ (3,082)	\$ (6,188)	\$ (22,252)	\$ (16,064)
<b>Vehicles &amp; Equip</b>	<b>\$ 2,960</b>	<b>\$ 3,610</b>	<b>\$ (650)</b>	<b>\$ 18,530</b>	<b>\$ 15,766</b>	<b>\$ (2,764)</b>	<b>\$ 18,530</b>	<b>\$ 38,307</b>	<b>\$ 19,777</b>
Inventory Materials - 02001	\$ 1,729	\$ 358	\$ (1,371)	\$ 3,128	\$ 1,978	\$ (1,150)	\$ 3,128	\$ 6,759	\$ 3,631
Warehouse Loading Charge - 02004	\$ 173	\$ 32	\$ (141)	\$ 305	\$ 178	\$ (127)	\$ 305	\$ 608	\$ 304
Non-Inventory Supplies - 02005	\$ 477	\$ 781	\$ (304)	\$ 1,990	\$ 1,948	\$ (42)	\$ 1,990	\$ 3,937	\$ 1,947
Office Supplies - 05010	\$ -	\$ 20	\$ (20)	\$ 94	\$ 100	\$ (6)	\$ 94	\$ 240	\$ 146
<b>Materials &amp; Supplies</b>	<b>\$ 2,380</b>	<b>\$ 1,191</b>	<b>\$ (1,189)</b>	<b>\$ 5,516</b>	<b>\$ 4,204</b>	<b>\$ (1,312)</b>	<b>\$ 5,516</b>	<b>\$ 11,544</b>	<b>\$ 6,028</b>
Postage/Delivery Services - 05111	\$ 29	\$ 17	\$ (12)	\$ 142	\$ 85	\$ (57)	\$ 142	\$ 200	\$ 58
<b>Print &amp; Postages</b>	<b>\$ 29</b>	<b>\$ 17</b>	<b>\$ (12)</b>	<b>\$ 142</b>	<b>\$ 85</b>	<b>\$ (57)</b>	<b>\$ 142</b>	<b>\$ 200</b>	<b>\$ 58</b>
Uniforms - 07443	\$ 150	\$ -	\$ (150)	\$ 1,692	\$ 3,320	\$ (1,628)	\$ 1,692	\$ 3,320	\$ 1,628
Uniforms Capitalized - 07444	\$ (87)	\$ -	\$ (87)	\$ (1,032)	\$ (2,191)	\$ (1,159)	\$ (1,032)	\$ (2,191)	\$ (1,159)
Misc Employee Welfare Exp - 07499	\$ 666	\$ 67	\$ (599)	\$ 2,827	\$ 1,383	\$ (1,444)	\$ 2,827	\$ 5,833	\$ 3,006
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 729</b>	<b>\$ 67</b>	<b>\$ (662)</b>	<b>\$ 3,487</b>	<b>\$ 2,512</b>	<b>\$ (975)</b>	<b>\$ 3,487</b>	<b>\$ 6,962</b>	<b>\$ 3,475</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,250	\$ 1,160	\$ (90)	\$ 5,904	\$ 6,280	\$ (376)	\$ 5,904	\$ 16,080	\$ 10,176
Utilities - 04590	\$ 1,754	\$ 2,027	\$ (273)	\$ 9,078	\$ 6,999	\$ (2,079)	\$ 9,078	\$ 18,019	\$ 8,941
Capitalized Utility Costs - 04599	\$ (950)	\$ (2,093)	\$ (1,143)	\$ (5,800)	\$ (8,751)	\$ (2,951)	\$ (5,800)	\$ (22,480)	\$ (16,680)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,055</b>	<b>\$ 1,094</b>	<b>\$ (961)</b>	<b>\$ 9,182</b>	<b>\$ 4,528</b>	<b>\$ (4,654)</b>	<b>\$ 9,182</b>	<b>\$ 11,619</b>	<b>\$ 2,437</b>
Cellular, radio, pager charges - 05364	\$ 411	\$ 300	\$ (111)	\$ 1,770	\$ 1,500	\$ (270)	\$ 1,770	\$ 3,600	\$ 1,830
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (227)	\$ (173)	\$ (54)	\$ (953)	\$ (870)	\$ (83)	\$ (953)	\$ (2,085)	\$ (1,132)
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 184</b>	<b>\$ 127</b>	<b>\$ (57)</b>	<b>\$ 817</b>	<b>\$ 630</b>	<b>\$ (187)</b>	<b>\$ 817</b>	<b>\$ 1,515</b>	<b>\$ 698</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 994	\$ 994	\$ -	\$ 994	\$ 994
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ 160	\$ 160	\$ -	\$ 653	\$ 653
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,154</b>	<b>\$ 1,154</b>	<b>\$ -</b>	<b>\$ 1,647</b>	<b>\$ 1,647</b>
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 100	\$ (100)	\$ 459	\$ 825	\$ 366	\$ 459	\$ 925	\$ 466
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 100</b>	<b>\$ (100)</b>	<b>\$ 459</b>	<b>\$ 825</b>	<b>\$ 366</b>	<b>\$ 459</b>	<b>\$ 925</b>	<b>\$ 466</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ -	\$ 150	\$ (150)	\$ 607	\$ 750	\$ 143	\$ 607	\$ 1,800	\$ 1,193
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 208	\$ (208)	\$ -	\$ 1,040	\$ 1,040	\$ -	\$ 2,500	\$ 2,500
Lodging - 05414	\$ -	\$ 175	\$ (175)	\$ 330	\$ 875	\$ 545	\$ 330	\$ 2,100	\$ 1,770
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ -</b>	<b>\$ 533</b>	<b>\$ (533)</b>	<b>\$ 936</b>	<b>\$ 2,665</b>	<b>\$ 1,729</b>	<b>\$ 936</b>	<b>\$ 6,400</b>	<b>\$ 5,464</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 3,110	\$ 3,042	\$ (68)	\$ 16,200	\$ 13,791	\$ (2,409)	\$ 16,200	\$ 90,542	\$ 74,342
<b>Outside Services</b>	<b>\$ 3,110</b>	<b>\$ 3,042</b>	<b>\$ (68)</b>	<b>\$ 16,200</b>	<b>\$ 13,791</b>	<b>\$ (2,409)</b>	<b>\$ 16,200</b>	<b>\$ 90,542</b>	<b>\$ 74,342</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,743	\$ -	\$ (2,743)	\$ 2,743	\$ -	\$ (2,743)
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,743</b>	<b>\$ -</b>	<b>\$ (2,743)</b>	<b>\$ 2,743</b>	<b>\$ -</b>	<b>\$ (2,743)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 26,140</b>	<b>\$ 25,656</b>	<b>\$ (484)</b>	<b>\$ 169,558</b>	<b>\$ 130,633</b>	<b>\$ (38,925)</b>	<b>\$ 169,558</b>	<b>\$ 372,905</b>	<b>\$ 203,347</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Shelbyville C&M/Service - CC2739

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	Total Year	
Non-project Labor - 01000	\$ 20,840	\$ 15,350	\$ (5,491)	\$ 88,360	\$ 81,858	\$ (6,502)	\$ 88,360	\$ 196,971	\$ 108,611
Capital Labor - 01001	\$ 15,805	\$ 22,405	\$ 6,599	\$ 70,811	\$ 120,178	\$ 49,367	\$ 70,811	\$ 289,243	\$ 218,432
Capital Labor Contra - 01002	\$ (8,661)	\$ (22,405)	\$ (13,744)	\$ (48,807)	\$ (120,178)	\$ (71,372)	\$ (48,807)	\$ (289,243)	\$ (240,437)
Expense Labor Accrual - 01008	\$ 95	\$ -	\$ (95)	\$ 10,720	\$ -	\$ (10,720)	\$ 10,720	\$ -	\$ (10,720)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 349	\$ -	\$ (349)	\$ 349	\$ -	\$ (349)
Capital Labor Transfer Out - 01012	\$ (7,145)	\$ -	\$ 7,145	\$ (22,354)	\$ -	\$ 22,354	\$ (22,354)	\$ -	\$ 22,354
<b>Labor</b>	<b>\$ 20,936</b>	<b>\$ 15,350</b>	<b>\$ (5,586)</b>	<b>\$ 99,080</b>	<b>\$ 81,858</b>	<b>\$ (17,221)</b>	<b>\$ 99,080</b>	<b>\$ 196,971</b>	<b>\$ 97,891</b>
Pension Benefits Load - 01202	\$ 1,193	\$ 868	\$ (325)	\$ 5,648	\$ 4,629	\$ (1,018)	\$ 5,648	\$ 11,139	\$ 5,491
OPEB Benefits Load - 01203	\$ (209)	\$ (147)	\$ 63	\$ (991)	\$ (782)	\$ 208	\$ (991)	\$ (1,883)	\$ (892)
Medical Benefits Load - 01251	\$ 4,355	\$ 3,199	\$ (1,156)	\$ 20,609	\$ 17,058	\$ (3,550)	\$ 20,609	\$ 41,046	\$ 20,437
ESOP Benefits Load - 01257	\$ 879	\$ 641	\$ (238)	\$ 4,161	\$ 3,420	\$ (741)	\$ 4,161	\$ 8,230	\$ 4,068
HSA Benefits Load - 01260	\$ 21	\$ 18	\$ (3)	\$ 99	\$ 96	\$ (3)	\$ 99	\$ 232	\$ 133
RSP FACC Benefits Load - 01263	\$ 126	\$ 96	\$ (30)	\$ 594	\$ 512	\$ (83)	\$ 594	\$ 1,231	\$ 637
Life Benefits Load - 01266	\$ 42	\$ 23	\$ (18)	\$ 198	\$ 125	\$ (73)	\$ 198	\$ 300	\$ 102
LTD Benefits Load - 01269	\$ 105	\$ 79	\$ (26)	\$ 495	\$ 421	\$ (74)	\$ 495	\$ 1,014	\$ 518
<b>Benefits</b>	<b>\$ 6,511</b>	<b>\$ 4,778</b>	<b>\$ (1,733)</b>	<b>\$ 30,814</b>	<b>\$ 25,479</b>	<b>\$ (5,335)</b>	<b>\$ 30,814</b>	<b>\$ 61,309</b>	<b>\$ 30,495</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,988	\$ 6,055	\$ 1,067	\$ 24,989	\$ 30,275	\$ 5,286	\$ 24,989	\$ 72,660	\$ 47,671
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (3,235)	\$ (5,847)	\$ (2,612)	\$ (15,133)	\$ (30,896)	\$ (15,763)	\$ (15,133)	\$ (73,000)	\$ (57,867)
Vehicle Expense - 03004	\$ 2,512	\$ 3,799	\$ 1,287	\$ 9,629	\$ 21,666	\$ 12,037	\$ 9,629	\$ 50,062	\$ 40,433
Equipment Lease - 04301	\$ 1,729	\$ 1,740	\$ 11	\$ 9,368	\$ 8,740	\$ (628)	\$ 9,368	\$ 20,824	\$ 11,456
Heavy Equipment - 04302	\$ 746	\$ 583	\$ (163)	\$ 2,599	\$ 2,915	\$ 316	\$ 2,599	\$ 7,000	\$ 4,401
Heavy Equipment Capitalized - 04307	\$ (2,425)	\$ (2,277)	\$ 148	\$ (11,728)	\$ (11,421)	\$ 307	\$ (11,728)	\$ (27,268)	\$ (15,540)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,315</b>	<b>\$ 4,053</b>	<b>\$ (262)</b>	<b>\$ 19,724</b>	<b>\$ 21,279</b>	<b>\$ 1,555</b>	<b>\$ 19,724</b>	<b>\$ 50,278</b>	<b>\$ 30,554</b>
Inventory Materials - 02001	\$ 452	\$ 3,393	\$ 2,941	\$ 3,071	\$ 6,288	\$ 3,217	\$ 3,071	\$ 19,954	\$ 16,883
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 45	\$ 305	\$ 260	\$ 296	\$ 566	\$ 270	\$ 296	\$ 1,796	\$ 1,500
Non-Inventory Supplies - 02005	\$ 92	\$ 1,284	\$ 1,192	\$ 1,786	\$ 3,415	\$ 1,629	\$ 1,786	\$ 7,986	\$ 6,200
Office Supplies - 05010	\$ 65	\$ 508	\$ 443	\$ 1,758	\$ 1,309	\$ (449)	\$ 1,758	\$ 5,955	\$ 4,197
<b>Materials &amp; Supplies</b>	<b>\$ 654</b>	<b>\$ 5,490</b>	<b>\$ 4,836</b>	<b>\$ 6,912</b>	<b>\$ 11,878</b>	<b>\$ 4,666</b>	<b>\$ 6,912</b>	<b>\$ 35,691</b>	<b>\$ 28,779</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ 200	\$ 200	\$ (676)	\$ 1,000	\$ 1,676	\$ (676)	\$ 2,400	\$ 3,076
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ 95	\$ -	\$ (95)	\$ 95	\$ -	\$ (95)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ 200</b>	<b>\$ (581)</b>	<b>\$ 1,000</b>	<b>\$ 1,581</b>	<b>\$ (581)</b>	<b>\$ 2,400</b>	<b>\$ 2,981</b>
Postage/Delivery Services - 05111	\$ 21	\$ 25	\$ 4	\$ 252	\$ 125	\$ (127)	\$ 252	\$ 300	\$ 48
<b>Print &amp; Postages</b>	<b>\$ 21</b>	<b>\$ 25</b>	<b>\$ 4</b>	<b>\$ 252</b>	<b>\$ 125</b>	<b>\$ (127)</b>	<b>\$ 252</b>	<b>\$ 300</b>	<b>\$ 48</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 27	\$ 326	\$ 299	\$ 2,658	\$ 3,984	\$ 1,326	\$ 2,658	\$ 5,112	\$ 2,454
Uniforms Capitalized - 07444	\$ (12)	\$ (193)	\$ (181)	\$ (1,260)	\$ (2,370)	\$ (1,110)	\$ (1,260)	\$ (3,041)	\$ (1,781)
Misc Employee Welfare Exp - 07499	\$ 419	\$ 585	\$ 166	\$ 1,502	\$ 2,925	\$ 1,423	\$ 1,502	\$ 7,020	\$ 5,518
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 435</b>	<b>\$ 718</b>	<b>\$ 283</b>	<b>\$ 2,899</b>	<b>\$ 4,539</b>	<b>\$ 1,640</b>	<b>\$ 2,899</b>	<b>\$ 9,091</b>	<b>\$ 6,192</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,641	\$ 2,619	\$ 978	\$ 9,469	\$ 14,923	\$ 5,454	\$ 9,469	\$ 33,006	\$ 23,537
Utilities - 04590	\$ 1,060	\$ 654	\$ (406)	\$ 4,520	\$ 3,209	\$ (1,311)	\$ 4,520	\$ 8,019	\$ 3,499
Capitalized Utility Costs - 04599	\$ (1,067)	\$ (1,942)	\$ (875)	\$ (6,515)	\$ (10,785)	\$ (5,170)	\$ (6,515)	\$ (24,407)	\$ (18,792)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,635</b>	<b>\$ 1,331</b>	<b>\$ (304)</b>	<b>\$ 8,374</b>	<b>\$ 7,347</b>	<b>\$ (1,027)</b>	<b>\$ 8,374</b>	<b>\$ 16,618</b>	<b>\$ 8,244</b>
Cellular, radio, pager charges - 05364	\$ 422	\$ -	\$ (422)	\$ 1,968	\$ -	\$ (1,968)	\$ 1,968	\$ -	\$ (1,968)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (233)	\$ -	\$ 233	\$ (1,056)	\$ -	\$ 1,056	\$ (1,056)	\$ -	\$ 1,056
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 189</b>	<b>\$ -</b>	<b>\$ (189)</b>	<b>\$ 912</b>	<b>\$ -</b>	<b>\$ (912)</b>	<b>\$ 912</b>	<b>\$ -</b>	<b>\$ (912)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ 6,000	\$ -	\$ 6,000	\$ 6,000
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 2,999	\$ -	\$ (2,999)	\$ 2,999	\$ 463	\$ (2,536)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,999</b>	<b>\$ 6,000</b>	<b>\$ 3,001</b>	<b>\$ 2,999</b>	<b>\$ 6,463</b>	<b>\$ 3,464</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 370	\$ 370
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>
Meals and Entertainment - 05411	\$ 590	\$ 939	\$ 349	\$ 2,914	\$ 3,054	\$ 140	\$ 2,914	\$ 6,898	\$ 3,984
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
Transportation - 05413	\$ 1,024	\$ 318	\$ (706)	\$ 5,994	\$ 1,990	\$ (4,004)	\$ 5,994	\$ 9,022	\$ 3,028
Lodging - 05414	\$ -	\$ 308	\$ 308	\$ 7,700	\$ 1,540	\$ (6,160)	\$ 7,700	\$ 9,094	\$ 1,394
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,613</b>	<b>\$ 1,565</b>	<b>\$ (48)</b>	<b>\$ 16,886</b>	<b>\$ 6,184</b>	<b>\$ (10,702)</b>	<b>\$ 16,886</b>	<b>\$ 25,014</b>	<b>\$ 8,128</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 50	\$ 7,368	\$ 7,318	\$ 49,958	\$ 57,219	\$ 7,261	\$ 49,958	\$ 148,177	\$ 98,219
<b>Outside Services</b>	<b>\$ 50</b>	<b>\$ 7,368</b>	<b>\$ 7,318</b>	<b>\$ 49,958</b>	<b>\$ 57,219</b>	<b>\$ 7,261</b>	<b>\$ 49,958</b>	<b>\$ 148,177</b>	<b>\$ 98,219</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 36,358</b>	<b>\$ 40,878</b>	<b>\$ 4,520</b>	<b>\$ 240,847</b>	<b>\$ 222,608</b>	<b>\$ (18,239)</b>	<b>\$ 240,847</b>	<b>\$ 552,681</b>	<b>\$ 311,835</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	Remaining Amount
Non-project Labor - 01000	\$ 54,493	\$ 34,435	\$ (20,058)	\$ 240,057	\$ 203,614	\$ (36,443)	\$ 240,057	\$ 407,227	\$ 167,170
Capital Labor - 01001	\$ 75,159	\$ 52,347	\$ (22,812)	\$ 306,478	\$ 309,542	\$ 3,064	\$ 306,478	\$ 619,083	\$ 312,605
Capital Labor Contra - 01002	\$ -	\$ (52,347)	\$ (52,347)	\$ -	\$ (309,542)	\$ (309,542)	\$ -	\$ (619,083)	\$ (619,083)
Expense Labor Accrual - 01008	\$ (14,669)	\$ -	\$ 14,669	\$ 481	\$ -	\$ (481)	\$ 481	\$ -	\$ (481)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (75,159)	\$ -	\$ 75,159	\$ (306,478)	\$ -	\$ 306,478	\$ (306,478)	\$ -	\$ 306,478
<b>Labor</b>	<b>\$ 39,824</b>	<b>\$ 34,435</b>	<b>\$ (5,389)</b>	<b>\$ 240,537</b>	<b>\$ 203,614</b>	<b>\$ (36,924)</b>	<b>\$ 240,537</b>	<b>\$ 407,227</b>	<b>\$ 166,690</b>
Pension Benefits Load - 01202	\$ 2,270	\$ 1,947	\$ (323)	\$ 13,711	\$ 11,515	\$ (2,196)	\$ 13,711	\$ 23,029	\$ 9,318
OPEB Benefits Load - 01203	\$ (398)	\$ (329)	\$ 69	\$ (2,405)	\$ (1,946)	\$ 459	\$ (2,405)	\$ (3,892)	\$ (1,487)
Medical Benefits Load - 01251	\$ 8,283	\$ 7,176	\$ (1,108)	\$ 50,032	\$ 42,430	\$ (7,602)	\$ 50,032	\$ 84,860	\$ 34,829
ESOP Benefits Load - 01257	\$ 1,673	\$ 1,439	\$ (234)	\$ 10,103	\$ 8,507	\$ (1,595)	\$ 10,103	\$ 17,015	\$ 6,912
HSA Benefits Load - 01260	\$ 40	\$ 41	\$ (1)	\$ 241	\$ 239	\$ (2)	\$ 241	\$ 479	\$ 238
RSP FACC Benefits Load - 01263	\$ 239	\$ 215	\$ (24)	\$ 1,443	\$ 1,273	\$ (171)	\$ 1,443	\$ 2,545	\$ 1,102
Life Benefits Load - 01266	\$ 80	\$ 52	\$ (27)	\$ 481	\$ 310	\$ (171)	\$ 481	\$ 621	\$ 140
LTD Benefits Load - 01269	\$ 199	\$ 177	\$ (22)	\$ 1,203	\$ 1,048	\$ (155)	\$ 1,203	\$ 2,096	\$ 893
<b>Benefits</b>	<b>\$ 12,385</b>	<b>\$ 10,718</b>	<b>\$ (1,667)</b>	<b>\$ 74,807</b>	<b>\$ 63,376</b>	<b>\$ (11,431)</b>	<b>\$ 74,807</b>	<b>\$ 126,753</b>	<b>\$ 51,946</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,187	\$ 6,331	\$ 1,144	\$ 33,368	\$ 34,486	\$ 1,118	\$ 33,368	\$ 72,472	\$ 39,104
Capitalized transportation costs - 03003	\$ (7,526)	\$ (6,272)	\$ (1,254)	\$ (37,459)	\$ (34,252)	\$ 3,207	\$ (37,459)	\$ (75,761)	\$ (38,302)
Vehicle Expense - 03004	\$ 7,795	\$ 4,067	\$ (3,728)	\$ 33,468	\$ 22,295	\$ (11,173)	\$ 33,468	\$ 53,121	\$ 19,653
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 5,457</b>	<b>\$ 4,126</b>	<b>\$ (1,331)</b>	<b>\$ 29,377</b>	<b>\$ 22,529</b>	<b>\$ (6,848)</b>	<b>\$ 29,377</b>	<b>\$ 49,832</b>	<b>\$ 20,455</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ 2,872	\$ 2,872	\$ 111	\$ 3,962	\$ 3,851	\$ 111	\$ 5,771	\$ 5,660
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ -</b>	<b>\$ 2,872</b>	<b>\$ 2,872</b>	<b>\$ 111</b>	<b>\$ 3,962</b>	<b>\$ 3,851</b>	<b>\$ 111</b>	<b>\$ 5,771</b>	<b>\$ 5,660</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>
Uniforms - 07443	\$ -	\$ 100	\$ 100	\$ 578	\$ 1,325	\$ 747	\$ 578	\$ 1,510	\$ 932
Uniforms Capitalized - 07444	\$ -	\$ (60)	\$ (60)	\$ (305)	\$ (798)	\$ (493)	\$ (305)	\$ (910)	\$ (605)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 273</b>	<b>\$ 527</b>	<b>\$ 254</b>	<b>\$ 273</b>	<b>\$ 600</b>	<b>\$ 327</b>
Building Lease/Rents Capitalized - 04580	\$ (1,265)	\$ (1,316)	\$ (51)	\$ (7,202)	\$ (7,896)	\$ (694)	\$ (7,202)	\$ (15,792)	\$ (8,590)
Building Lease/Rents - 04581	\$ 2,182	\$ 2,182	\$ 0	\$ 13,092	\$ 13,092	\$ 0	\$ 13,092	\$ 26,184	\$ 13,092
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 917</b>	<b>\$ 866</b>	<b>\$ (51)</b>	<b>\$ 5,890</b>	<b>\$ 5,196</b>	<b>\$ (694)</b>	<b>\$ 5,890</b>	<b>\$ 10,392</b>	<b>\$ 4,502</b>
Cellular, radio, pager charges - 05364	\$ 828	\$ -	\$ (828)	\$ 4,165	\$ 3,043	\$ (1,122)	\$ 4,165	\$ 8,278	\$ 4,113
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (484)	\$ -	\$ 484	\$ (2,778)	\$ (1,770)	\$ 1,008	\$ (2,778)	\$ (4,798)	\$ (2,020)
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 954	\$ -	\$ (954)	\$ 954	\$ -	\$ (954)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 344</b>	<b>\$ -</b>	<b>\$ (344)</b>	<b>\$ 2,340</b>	<b>\$ 1,273</b>	<b>\$ (1,067)</b>	<b>\$ 2,340</b>	<b>\$ 3,480</b>	<b>\$ 1,140</b>
Membership Fees - 05415	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ 50</b>	<b>\$ -</b>	<b>\$ (50)</b>	<b>\$ 50</b>	<b>\$ -</b>	<b>\$ (50)</b>	<b>\$ 50</b>	<b>\$ -</b>	<b>\$ (50)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 832	\$ 800	\$ (32)	\$ 832	\$ 800	\$ (32)
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 832</b>	<b>\$ 800</b>	<b>\$ (32)</b>	<b>\$ 832</b>	<b>\$ 800</b>	<b>\$ (32)</b>
Meals and Entertainment - 05411	\$ 992	\$ 2,500	\$ 1,508	\$ 6,487	\$ 5,388	\$ (1,099)	\$ 6,487	\$ 15,310	\$ 8,823
Spousal & Dependent Travel - 05412	\$ 69	\$ -	\$ (69)	\$ 69	\$ -	\$ (69)	\$ 69	\$ -	\$ (69)
Transportation - 05413	\$ 197	\$ -	\$ (197)	\$ 197	\$ -	\$ (197)	\$ 197	\$ -	\$ (197)
Lodging - 05414	\$ 1,550	\$ 990	\$ (560)	\$ 3,975	\$ 1,768	\$ (2,207)	\$ 3,975	\$ 4,164	\$ 189
Misc Employee Expense - 05419	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
<b>Travel &amp; Entertainment</b>	<b>\$ 2,831</b>	<b>\$ 3,490</b>	<b>\$ 659</b>	<b>\$ 10,751</b>	<b>\$ 7,156</b>	<b>\$ (3,595)</b>	<b>\$ 10,751</b>	<b>\$ 19,474</b>	<b>\$ 8,723</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,962	\$ -	\$ (2,962)	\$ 2,962	\$ -	\$ (2,962)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 61,808</b>	<b>\$ 56,547</b>	<b>\$ (5,262)</b>	<b>\$ 367,972</b>	<b>\$ 308,433</b>	<b>\$ (59,539)</b>	<b>\$ 367,972</b>	<b>\$ 624,329</b>	<b>\$ 256,357</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green C&M/Service - CC2734**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ 53,304	\$ 45,794	\$ (7,509)	\$ 260,472	\$ 271,396	\$ 10,924	\$ 260,472	\$ 542,793	\$ 282,320
Capital Labor - 01001	\$ 103,308	\$ 83,952	\$ (19,356)	\$ 453,342	\$ 496,487	\$ 43,145	\$ 453,342	\$ 992,975	\$ 539,633
Capital Labor Contra - 01002	\$ (88,604)	\$ (83,952)	\$ 4,652	\$ (380,938)	\$ (496,487)	\$ (115,549)	\$ (380,938)	\$ (992,975)	\$ (612,036)
Expense Labor Accrual - 01008	\$ (17,750)	\$ -	\$ 17,750	\$ (78)	\$ -	\$ 78	\$ (78)	\$ -	\$ 78
Capital Labor Transfer In - 01011	\$ 27,583	\$ -	\$ (27,583)	\$ 97,574	\$ -	\$ (97,574)	\$ 97,574	\$ -	\$ (97,574)
Capital Labor Transfer Out - 01012	\$ (42,287)	\$ -	\$ 42,287	\$ (169,977)	\$ -	\$ 169,977	\$ (169,977)	\$ -	\$ 169,977
<b>Labor</b>	<b>\$ 35,554</b>	<b>\$ 45,794</b>	<b>\$ 10,240</b>	<b>\$ 260,394</b>	<b>\$ 271,396</b>	<b>\$ 11,002</b>	<b>\$ 260,394</b>	<b>\$ 542,793</b>	<b>\$ 282,399</b>
Pension Benefits Load - 01202	\$ 2,027	\$ 2,590	\$ 563	\$ 14,842	\$ 15,348	\$ 505	\$ 14,842	\$ 30,695	\$ 15,853
OPEB Benefits Load - 01203	\$ (356)	\$ (438)	\$ (82)	\$ (2,604)	\$ (2,594)	\$ 10	\$ (2,604)	\$ (5,188)	\$ (2,584)
Medical Benefits Load - 01251	\$ 7,395	\$ 9,543	\$ 2,148	\$ 54,162	\$ 56,555	\$ 2,393	\$ 54,162	\$ 113,110	\$ 58,949
ESOP Benefits Load - 01257	\$ 1,493	\$ 1,913	\$ 420	\$ 10,937	\$ 11,339	\$ 403	\$ 10,937	\$ 22,679	\$ 11,742
HSA Benefits Load - 01260	\$ 36	\$ 54	\$ 18	\$ 260	\$ 319	\$ 59	\$ 260	\$ 638	\$ 378
RSP FACC Benefits Load - 01263	\$ 213	\$ 286	\$ 73	\$ 1,562	\$ 1,696	\$ 134	\$ 1,562	\$ 3,392	\$ 1,830
Life Benefits Load - 01266	\$ 71	\$ 70	\$ (1)	\$ 521	\$ 414	\$ (107)	\$ 521	\$ 827	\$ 306
LTD Benefits Load - 01269	\$ 178	\$ 236	\$ 58	\$ 1,302	\$ 1,397	\$ 95	\$ 1,302	\$ 2,794	\$ 1,492
<b>Benefits</b>	<b>\$ 11,057</b>	<b>\$ 14,254</b>	<b>\$ 3,197</b>	<b>\$ 80,983</b>	<b>\$ 84,474</b>	<b>\$ 3,492</b>	<b>\$ 80,983</b>	<b>\$ 168,949</b>	<b>\$ 87,966</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 13,279	\$ 13,235	\$ (44)	\$ 79,688	\$ 79,410	\$ (278)	\$ 79,688	\$ 167,154	\$ 87,466
Capitalized transportation costs - 03003	\$ (17,398)	\$ (16,587)	\$ (811)	\$ (97,982)	\$ (96,077)	\$ 1,905	\$ (97,982)	\$ (210,485)	\$ (112,503)
Vehicle Expense - 03004	\$ 13,096	\$ 12,402	\$ (694)	\$ 75,168	\$ 69,198	\$ (5,970)	\$ 75,168	\$ 158,446	\$ 83,278
Equipment Lease - 04301	\$ 8,093	\$ 8,810	\$ 717	\$ 53,305	\$ 52,800	\$ (505)	\$ 53,305	\$ 105,720	\$ 52,415
Heavy Equipment - 04302	\$ 4,668	\$ 3,083	\$ (1,585)	\$ 21,667	\$ 18,498	\$ (3,169)	\$ 21,667	\$ 37,000	\$ 15,333
Heavy Equipment Capitalized - 04307	\$ (12,476)	\$ (11,655)	\$ (821)	\$ (73,473)	\$ (69,930)	\$ 3,543	\$ (73,473)	\$ (139,864)	\$ (66,391)
<b>Vehicles &amp; Equip</b>	<b>\$ 9,231</b>	<b>\$ 9,288</b>	<b>\$ 57</b>	<b>\$ 58,374</b>	<b>\$ 53,959</b>	<b>\$ (4,415)</b>	<b>\$ 58,374</b>	<b>\$ 117,971</b>	<b>\$ 59,597</b>
Inventory Materials - 02001	\$ 1,266	\$ 2,324	\$ 1,059	\$ 9,288	\$ 9,384	\$ 96	\$ 9,288	\$ 20,847	\$ 11,559
Warehouse Loading Charge - 02004	\$ 127	\$ 209	\$ 83	\$ 893	\$ 845	\$ (49)	\$ 893	\$ 1,876	\$ 983
Non-Inventory Supplies - 02005	\$ 5,872	\$ 4,148	\$ (1,724)	\$ 45,684	\$ 31,196	\$ (14,488)	\$ 45,684	\$ 113,151	\$ 67,467
Office Supplies - 05010	\$ 362	\$ 885	\$ 523	\$ 3,565	\$ 3,323	\$ (242)	\$ 3,565	\$ 6,027	\$ 2,462
<b>Materials &amp; Supplies</b>	<b>\$ 7,626</b>	<b>\$ 7,566</b>	<b>\$ (60)</b>	<b>\$ 59,430</b>	<b>\$ 44,748</b>	<b>\$ (14,683)</b>	<b>\$ 59,430</b>	<b>\$ 141,901</b>	<b>\$ 82,471</b>
Postage/Delivery Services - 05111	\$ 473	\$ 175	\$ (298)	\$ 3,200	\$ 1,050	\$ (2,150)	\$ 3,200	\$ 2,100	\$ (1,100)
<b>Print &amp; Postages</b>	<b>\$ 473</b>	<b>\$ 175</b>	<b>\$ (298)</b>	<b>\$ 3,200</b>	<b>\$ 1,050</b>	<b>\$ (2,150)</b>	<b>\$ 3,200</b>	<b>\$ 2,100</b>	<b>\$ (1,100)</b>
Uniforms - 07443	\$ 150	\$ 609	\$ 459	\$ 11,085	\$ 12,489	\$ 1,404	\$ 11,085	\$ 18,081	\$ 6,996
Uniforms Capitalized - 07444	\$ (99)	\$ (394)	\$ (295)	\$ (6,905)	\$ (8,078)	\$ (1,173)	\$ (6,905)	\$ (11,693)	\$ (4,788)
Misc Employee Welfare Exp - 07499	\$ 2,272	\$ 3,659	\$ 1,387	\$ 16,323	\$ 15,071	\$ (1,252)	\$ 16,323	\$ 32,639	\$ 16,316
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 2,323</b>	<b>\$ 3,874</b>	<b>\$ 1,551</b>	<b>\$ 20,504</b>	<b>\$ 19,482</b>	<b>\$ (1,022)</b>	<b>\$ 20,504</b>	<b>\$ 39,027</b>	<b>\$ 18,523</b>
Building Lease/Rents Capitalized - 04580	\$ (9,211)	\$ (9,035)	\$ 176	\$ (52,717)	\$ (54,165)	\$ (1,448)	\$ (52,717)	\$ (108,329)	\$ (55,612)
Building Lease/Rents - 04581	\$ 13,964	\$ 13,964	\$ (0)	\$ 83,905	\$ 83,784	\$ (121)	\$ 83,905	\$ 167,568	\$ 83,663
Building Maintenance - 04582	\$ 11,556	\$ 14,462	\$ 2,906	\$ 56,939	\$ 69,784	\$ 12,845	\$ 56,939	\$ 134,575	\$ 77,636
Utilities - 04590	\$ 3,180	\$ 2,981	\$ (199)	\$ 19,780	\$ 19,589	\$ (191)	\$ 19,780	\$ 38,954	\$ 19,174
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (9,107)	\$ (11,286)	\$ (2,179)	\$ (44,963)	\$ (57,764)	\$ (12,801)	\$ (44,963)	\$ (112,187)	\$ (67,224)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 10,382</b>	<b>\$ 11,086</b>	<b>\$ 704</b>	<b>\$ 62,943</b>	<b>\$ 61,228</b>	<b>\$ (1,715)</b>	<b>\$ 62,943</b>	<b>\$ 120,581</b>	<b>\$ 57,638</b>
Cellular, radio, pager charges - 05364	\$ 1,665	\$ 1,192	\$ (473)	\$ 8,523	\$ 7,152	\$ (1,371)	\$ 8,523	\$ 14,300	\$ 5,777
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (998)	\$ (690)	\$ (308)	\$ (4,868)	\$ (4,150)	\$ 718	\$ (4,868)	\$ (8,285)	\$ (3,417)
Cell phone equipment and accessories - 0531	\$ 43	\$ -	\$ (43)	\$ 382	\$ -	\$ (382)	\$ 382	\$ -	\$ (382)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 710</b>	<b>\$ 502</b>	<b>\$ (208)</b>	<b>\$ 4,038</b>	<b>\$ 3,002</b>	<b>\$ (1,036)</b>	<b>\$ 4,038</b>	<b>\$ 6,015</b>	<b>\$ 1,977</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 1,000	\$ 1,800	\$ 800	\$ 1,000	\$ 2,300	\$ 1,300
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,000</b>	<b>\$ 1,800</b>	<b>\$ 800</b>	<b>\$ 1,000</b>	<b>\$ 2,300</b>	<b>\$ 1,300</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ 127	\$ -	\$ (127)	\$ 127	\$ -	\$ (127)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ 334	\$ 334	\$ -	\$ 734	\$ 734	\$ -	\$ 734	\$ 734
<b>Training</b>	<b>\$ -</b>	<b>\$ 334</b>	<b>\$ 334</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ 734</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ 734</b>
Meals and Entertainment - 05411	\$ 2,024	\$ 1,250	\$ (774)	\$ 7,002	\$ 9,000	\$ 1,998	\$ 7,002	\$ 16,500	\$ 9,498
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 7	\$ -	\$ (7)	\$ 7	\$ -	\$ (7)
Transportation - 05413	\$ -	\$ 365	\$ 365	\$ 308	\$ 5,060	\$ 4,752	\$ 308	\$ 7,250	\$ 6,942
Lodging - 05414	\$ -	\$ 475	\$ 475	\$ 1,267	\$ 14,500	\$ 13,233	\$ 1,267	\$ 17,350	\$ 16,083
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)
<b>Travel &amp; Entertainment</b>	<b>\$ 2,024</b>	<b>\$ 2,090</b>	<b>\$ 66</b>	<b>\$ 8,628</b>	<b>\$ 28,560</b>	<b>\$ 19,932</b>	<b>\$ 8,628</b>	<b>\$ 41,100</b>	<b>\$ 32,472</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 52,434	\$ 61,251	\$ 8,817	\$ 296,202	\$ 343,025	\$ 46,823	\$ 296,202	\$ 783,734	\$ 487,532
<b>Outside Services</b>	<b>\$ 52,434</b>	<b>\$ 61,251</b>	<b>\$ 8,817</b>	<b>\$ 296,202</b>	<b>\$ 343,025</b>	<b>\$ 46,823</b>	<b>\$ 296,202</b>	<b>\$ 783,734</b>	<b>\$ 487,532</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 131,816</b>	<b>\$ 156,214</b>	<b>\$ 24,398</b>	<b>\$ 855,823</b>	<b>\$ 913,458</b>	<b>\$ 57,636</b>	<b>\$ 855,823</b>	<b>\$ 1,967,205</b>	<b>\$ 1,111,382</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Glasgow C&M/Service - CC2735

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ 20,403	\$ 17,435	\$ (2,968)	\$ 95,531	\$ 103,248	\$ 7,717	\$ 95,531	\$ 206,495	\$ 110,965
Capital Labor - 01001	\$ 31,912	\$ 25,334	\$ (6,578)	\$ 129,812	\$ 149,826	\$ 20,014	\$ 129,812	\$ 299,652	\$ 169,840
Capital Labor Contra - 01002	\$ (29,307)	\$ (25,334)	\$ 3,972	\$ (103,355)	\$ (149,826)	\$ (46,471)	\$ (103,355)	\$ (299,652)	\$ (196,297)
Expense Labor Accrual - 01008	\$ (4,596)	\$ -	\$ 4,596	\$ 572	\$ -	\$ (572)	\$ 572	\$ -	\$ (572)
Capital Labor Transfer In - 01011	\$ 9,806	\$ -	\$ (9,806)	\$ 30,090	\$ -	\$ (30,090)	\$ 30,090	\$ -	\$ (30,090)
Capital Labor Transfer Out - 01012	\$ (12,412)	\$ -	\$ 12,412	\$ (56,547)	\$ -	\$ 56,547	\$ (56,547)	\$ -	\$ 56,547
<b>Labor</b>	<b>\$ 15,807</b>	<b>\$ 17,435</b>	<b>\$ 1,628</b>	<b>\$ 96,103</b>	<b>\$ 103,248</b>	<b>\$ 7,145</b>	<b>\$ 96,103</b>	<b>\$ 206,495</b>	<b>\$ 110,392</b>
Pension Benefits Load - 01202	\$ 901	\$ 986	\$ 85	\$ 5,478	\$ 5,839	\$ 361	\$ 5,478	\$ 11,678	\$ 6,200
OPEB Benefits Load - 01203	\$ (158)	\$ (167)	\$ (9)	\$ (961)	\$ (987)	\$ (26)	\$ (961)	\$ (1,974)	\$ (1,013)
Medical Benefits Load - 01251	\$ 3,288	\$ 3,633	\$ 345	\$ 19,989	\$ 21,515	\$ 1,526	\$ 19,989	\$ 43,031	\$ 23,041
ESOP Benefits Load - 01257	\$ 664	\$ 728	\$ 65	\$ 4,036	\$ 4,314	\$ 278	\$ 4,036	\$ 8,628	\$ 4,591
HSA Benefits Load - 01260	\$ 16	\$ 21	\$ 5	\$ 96	\$ 121	\$ 25	\$ 96	\$ 243	\$ 147
RSP FACC Benefits Load - 01263	\$ 95	\$ 109	\$ 14	\$ 577	\$ 645	\$ 69	\$ 577	\$ 1,291	\$ 714
Life Benefits Load - 01266	\$ 32	\$ 27	\$ (5)	\$ 192	\$ 157	\$ (35)	\$ 192	\$ 315	\$ 122
LTD Benefits Load - 01269	\$ 79	\$ 90	\$ 11	\$ 481	\$ 531	\$ 51	\$ 481	\$ 1,063	\$ 582
<b>Benefits</b>	<b>\$ 4,916</b>	<b>\$ 5,427</b>	<b>\$ 511</b>	<b>\$ 29,888</b>	<b>\$ 32,137</b>	<b>\$ 2,249</b>	<b>\$ 29,888</b>	<b>\$ 64,273</b>	<b>\$ 34,385</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,343	\$ 5,352	\$ 9	\$ 32,081	\$ 32,112	\$ 31	\$ 32,081	\$ 64,224	\$ 32,143
Capitalized transportation costs - 03003	\$ (5,738)	\$ (6,159)	\$ (421)	\$ (31,079)	\$ (38,811)	\$ (7,732)	\$ (31,079)	\$ (71,245)	\$ (40,166)
Vehicle Expense - 03004	\$ 4,063	\$ 5,046	\$ 983	\$ 22,149	\$ 33,451	\$ 11,302	\$ 22,149	\$ 56,134	\$ 33,985
Equipment Lease - 04301	\$ 1,549	\$ 1,778	\$ 229	\$ 8,332	\$ 10,668	\$ 2,336	\$ 8,332	\$ 21,336	\$ 13,004
Heavy Equipment - 04302	\$ 721	\$ 596	\$ (125)	\$ 7,889	\$ 3,576	\$ (4,313)	\$ 7,889	\$ 7,150	\$ (739)
Heavy Equipment Capitalized - 04307	\$ (2,225)	\$ (2,327)	\$ (102)	\$ (15,897)	\$ (13,962)	\$ 1,935	\$ (15,897)	\$ (27,922)	\$ (12,025)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,714</b>	<b>\$ 4,286</b>	<b>\$ 572</b>	<b>\$ 23,475</b>	<b>\$ 27,034</b>	<b>\$ 3,559</b>	<b>\$ 23,475</b>	<b>\$ 49,677</b>	<b>\$ 26,202</b>
Inventory Materials - 02001	\$ 412	\$ 639	\$ 227	\$ 4,269	\$ 3,035	\$ (1,234)	\$ 4,269	\$ 6,245	\$ 1,976
Warehouse Loading Charge - 02004	\$ 41	\$ 58	\$ 16	\$ 410	\$ 273	\$ (137)	\$ 410	\$ 562	\$ 152
Non-Inventory Supplies - 02005	\$ 108	\$ 637	\$ 529	\$ 4,115	\$ 5,071	\$ 956	\$ 4,115	\$ 10,409	\$ 6,294
Office Supplies - 05010	\$ -	\$ 333	\$ 333	\$ 329	\$ 4,629	\$ 4,300	\$ 329	\$ 6,543	\$ 6,214
<b>Materials &amp; Supplies</b>	<b>\$ 561</b>	<b>\$ 1,667</b>	<b>\$ 1,105</b>	<b>\$ 9,123</b>	<b>\$ 13,008</b>	<b>\$ 3,885</b>	<b>\$ 9,123</b>	<b>\$ 23,759</b>	<b>\$ 14,636</b>
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ 102	\$ 150	\$ 48	\$ 102	\$ 300	\$ 198
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ 102</b>	<b>\$ 150</b>	<b>\$ 48</b>	<b>\$ 102</b>	<b>\$ 300</b>	<b>\$ 198</b>
Uniforms - 07443	\$ 145	\$ 90	\$ (55)	\$ 1,771	\$ 2,685	\$ 914	\$ 1,771	\$ 3,367	\$ 1,596
Uniforms Capitalized - 07444	\$ (89)	\$ (53)	\$ 36	\$ (954)	\$ (1,589)	\$ (635)	\$ (954)	\$ (1,993)	\$ (1,039)
Misc Employee Welfare Exp - 07499	\$ 218	\$ 471	\$ 253	\$ 1,252	\$ 1,569	\$ 317	\$ 1,252	\$ 4,209	\$ 2,957
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 274</b>	<b>\$ 508</b>	<b>\$ 234</b>	<b>\$ 2,069</b>	<b>\$ 2,665</b>	<b>\$ 596</b>	<b>\$ 2,069</b>	<b>\$ 5,683</b>	<b>\$ 3,514</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,854	\$ 2,454	\$ 600	\$ 11,495	\$ 16,834	\$ 5,339	\$ 11,495	\$ 31,382	\$ 19,887
Utilities - 04590	\$ 604	\$ 308	\$ (296)	\$ 2,617	\$ 3,360	\$ 763	\$ 2,617	\$ 9,125	\$ 6,508
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,145)	\$ (1,636)	\$ (491)	\$ (6,558)	\$ (11,967)	\$ (5,409)	\$ (6,558)	\$ (23,980)	\$ (17,422)
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 1,312</b>	<b>\$ 1,126</b>	<b>\$ (186)</b>	<b>\$ 7,554</b>	<b>\$ 8,247</b>	<b>\$ 693</b>	<b>\$ 7,554</b>	<b>\$ 16,527</b>	<b>\$ 8,973</b>
Cellular, radio, pager charges - 05364	\$ 320	\$ -	\$ (320)	\$ 1,689	\$ -	\$ (1,689)	\$ 1,689	\$ -	\$ (1,689)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (187)	\$ -	\$ 187	\$ (934)	\$ -	\$ 934	\$ (934)	\$ -	\$ 934
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 19	\$ -	\$ (19)	\$ 19	\$ -	\$ (19)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 133</b>	<b>\$ -</b>	<b>\$ (133)</b>	<b>\$ 774</b>	<b>\$ -</b>	<b>\$ (774)</b>	<b>\$ 774</b>	<b>\$ -</b>	<b>\$ (774)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 225	\$ 225	\$ 4,150	\$ 4,175	\$ 25	\$ 4,150	\$ 4,250	\$ 100
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 225</b>	<b>\$ 225</b>	<b>\$ 4,150</b>	<b>\$ 4,175</b>	<b>\$ 25</b>	<b>\$ 4,150</b>	<b>\$ 4,250</b>	<b>\$ 100</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 489	\$ 489	\$ -	\$ 489	\$ 489
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 469	\$ 469
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 489</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ 958</b>	<b>\$ 958</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 399	\$ 415	\$ 16	\$ 1,315	\$ 2,860	\$ 1,545	\$ 1,315	\$ 5,350	\$ 4,035
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 125	\$ 125	\$ -	\$ 1,700	\$ 1,700	\$ -	\$ 2,450	\$ 2,450
Lodging - 05414	\$ -	\$ 230	\$ 230	\$ 330	\$ 2,420	\$ 2,090	\$ 330	\$ 3,800	\$ 3,470
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 399</b>	<b>\$ 770</b>	<b>\$ 371</b>	<b>\$ 1,645</b>	<b>\$ 6,980</b>	<b>\$ 5,335</b>	<b>\$ 1,645</b>	<b>\$ 11,600</b>	<b>\$ 9,955</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 9,915	\$ 13,964	\$ 4,049	\$ 53,653	\$ 75,863	\$ 22,210	\$ 53,653	\$ 144,311	\$ 90,658
<b>Outside Services</b>	<b>\$ 9,915</b>	<b>\$ 13,964</b>	<b>\$ 4,049</b>	<b>\$ 53,653</b>	<b>\$ 75,863</b>	<b>\$ 22,210</b>	<b>\$ 53,653</b>	<b>\$ 144,311</b>	<b>\$ 90,658</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 223	\$ -	\$ (223)	\$ 223	\$ -	\$ (223)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 223</b>	<b>\$ -</b>	<b>\$ (223)</b>	<b>\$ 223</b>	<b>\$ -</b>	<b>\$ (223)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 37,032</b>	<b>\$ 45,433</b>	<b>\$ 8,400</b>	<b>\$ 228,759</b>	<b>\$ 273,995</b>	<b>\$ 45,237</b>	<b>\$ 228,759</b>	<b>\$ 527,733</b>	<b>\$ 298,975</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Danville C&M/Service - CC2737

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ 21,294	\$ 14,206	\$ (7,088)	\$ 105,807	\$ 84,142	\$ (21,665)	\$ 105,807	\$ 168,284	\$ 62,476
Capital Labor - 01001	\$ 32,986	\$ 24,343	\$ (8,643)	\$ 131,400	\$ 144,035	\$ 12,635	\$ 131,400	\$ 288,069	\$ 156,669
Capital Labor Contra - 01002	\$ (25,061)	\$ (24,343)	\$ 718	\$ (117,234)	\$ (144,035)	\$ (26,801)	\$ (117,234)	\$ (288,069)	\$ (170,835)
Expense Labor Accrual - 01008	\$ (6,743)	\$ -	\$ 6,743	\$ 953	\$ -	\$ (953)	\$ 953	\$ -	\$ (953)
Capital Labor Transfer In - 01011	\$ 7,100	\$ -	\$ (7,100)	\$ 43,890	\$ -	\$ (43,890)	\$ 43,890	\$ -	\$ (43,890)
Capital Labor Transfer Out - 01012	\$ (15,025)	\$ -	\$ 15,025	\$ (58,056)	\$ -	\$ 58,056	\$ (58,056)	\$ -	\$ 58,056
<b>Labor</b>	<b>\$ 14,551</b>	<b>\$ 14,206</b>	<b>\$ (345)</b>	<b>\$ 106,760</b>	<b>\$ 84,142</b>	<b>\$ (22,618)</b>	<b>\$ 106,760</b>	<b>\$ 168,284</b>	<b>\$ 61,523</b>
Pension Benefits Load - 01202	\$ 829	\$ 803	\$ (26)	\$ 6,085	\$ 4,758	\$ (1,327)	\$ 6,085	\$ 9,517	\$ 3,431
OPEB Benefits Load - 01203	\$ (146)	\$ (136)	\$ 10	\$ (1,068)	\$ (804)	\$ (263)	\$ (1,068)	\$ (1,608)	\$ (541)
Medical Benefits Load - 01251	\$ 3,027	\$ 2,960	\$ (66)	\$ 22,206	\$ 17,534	\$ (4,672)	\$ 22,206	\$ 35,068	\$ 12,862
ESOP Benefits Load - 01257	\$ 611	\$ 594	\$ (18)	\$ 4,484	\$ 3,516	\$ (968)	\$ 4,484	\$ 7,031	\$ 2,547
HSA Benefits Load - 01260	\$ 15	\$ 17	\$ 2	\$ 107	\$ 99	\$ (8)	\$ 107	\$ 198	\$ 91
RSP FACC Benefits Load - 01263	\$ 87	\$ 89	\$ 1	\$ 641	\$ 526	\$ (115)	\$ 641	\$ 1,052	\$ 411
Life Benefits Load - 01266	\$ 29	\$ 22	\$ (7)	\$ 214	\$ 128	\$ (85)	\$ 214	\$ 256	\$ 43
LTD Benefits Load - 01269	\$ 73	\$ 73	\$ 0	\$ 534	\$ 433	\$ (101)	\$ 534	\$ 865	\$ 332
<b>Benefits</b>	<b>\$ 4,525</b>	<b>\$ 4,422</b>	<b>\$ (104)</b>	<b>\$ 33,202</b>	<b>\$ 26,190</b>	<b>\$ (7,013)</b>	<b>\$ 33,202</b>	<b>\$ 52,380</b>	<b>\$ 19,177</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,667	\$ 3,997	\$ (670)	\$ 26,100	\$ 23,982	\$ (2,118)	\$ 26,100	\$ 52,272	\$ 26,172
Capitalized transportation costs - 03003	\$ (5,849)	\$ (4,852)	\$ (997)	\$ (30,953)	\$ (25,953)	\$ (4,910)	\$ (30,953)	\$ (61,808)	\$ (30,745)
Vehicle Expense - 03004	\$ 4,958	\$ 3,697	\$ (1,271)	\$ 29,969	\$ 17,132	\$ (12,837)	\$ 29,969	\$ 45,327	\$ 15,359
Equipment Lease - 04301	\$ 3,605	\$ 3,139	\$ (466)	\$ 19,658	\$ 18,834	\$ (824)	\$ 19,658	\$ 37,668	\$ 18,010
Heavy Equipment - 04302	\$ 899	\$ 1,333	\$ 434	\$ 8,701	\$ 7,998	\$ (703)	\$ 8,701	\$ 16,000	\$ 7,299
Heavy Equipment Capitalized - 04307	\$ (4,414)	\$ (4,383)	\$ 31	\$ (27,791)	\$ (26,298)	\$ (1,493)	\$ (27,791)	\$ (52,999)	\$ (24,808)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,866</b>	<b>\$ 2,921</b>	<b>\$ (945)</b>	<b>\$ 20,286</b>	<b>\$ 15,695</b>	<b>\$ (4,591)</b>	<b>\$ 20,286</b>	<b>\$ 33,949</b>	<b>\$ 13,663</b>
Inventory Materials - 02001	\$ 880	\$ 1,838	\$ 958	\$ 7,134	\$ 5,057	\$ (2,077)	\$ 7,134	\$ 11,705	\$ 4,571
Warehouse Loading Charge - 02004	\$ 73	\$ 165	\$ 97	\$ 539	\$ 435	\$ (104)	\$ 539	\$ 1,053	\$ 354
Non-Inventory Supplies - 02005	\$ 345	\$ 1,396	\$ 1,051	\$ 9,256	\$ 9,151	\$ (105)	\$ 9,256	\$ 14,368	\$ 5,112
Office Supplies - 05010	\$ 533	\$ 77	\$ (456)	\$ 3,197	\$ 3,238	\$ 41	\$ 3,197	\$ 6,823	\$ 3,626
<b>Materials &amp; Supplies</b>	<b>\$ 1,846</b>	<b>\$ 3,476</b>	<b>\$ 1,631</b>	<b>\$ 20,286</b>	<b>\$ 17,901</b>	<b>\$ (2,385)</b>	<b>\$ 20,286</b>	<b>\$ 33,949</b>	<b>\$ 13,663</b>
Postage/Delivery Services - 05111	\$ 102	\$ 92	\$ (10)	\$ 535	\$ 552	\$ 17	\$ 535	\$ 1,100	\$ 565
<b>Print &amp; Postages</b>	<b>\$ 102</b>	<b>\$ 92</b>	<b>\$ (10)</b>	<b>\$ 535</b>	<b>\$ 552</b>	<b>\$ 17</b>	<b>\$ 535</b>	<b>\$ 1,100</b>	<b>\$ 565</b>
Uniforms - 07443	\$ 127	\$ 782	\$ 655	\$ 3,103	\$ 4,658	\$ 1,555	\$ 3,103	\$ 5,387	\$ 2,284
Uniforms Capitalized - 07444	\$ (77)	\$ (494)	\$ (417)	\$ (1,691)	\$ (2,942)	\$ (1,251)	\$ (1,691)	\$ (3,402)	\$ (1,711)
Misc Employee Welfare Exp - 07499	\$ 1,131	\$ 374	\$ (757)	\$ 4,205	\$ 2,897	\$ (1,308)	\$ 4,205	\$ 6,981	\$ 2,776
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)
<b>Employee Welfare</b>	<b>\$ 1,181</b>	<b>\$ 662</b>	<b>\$ (519)</b>	<b>\$ 6,231</b>	<b>\$ 4,613</b>	<b>\$ (1,618)</b>	<b>\$ 6,231</b>	<b>\$ 8,966</b>	<b>\$ 2,735</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,473	\$ 2,101	\$ (372)	\$ 12,567	\$ 11,587	\$ (980)	\$ 12,567	\$ 24,173	\$ 11,606
Utilities - 04590	\$ 1,151	\$ 1,057	\$ (94)	\$ 8,678	\$ 5,801	\$ (2,877)	\$ 8,678	\$ 12,262	\$ 3,584
Capitalized Utility Costs - 04599	\$ (1,936)	\$ (1,994)	\$ (58)	\$ (10,238)	\$ (10,977)	\$ (739)	\$ (10,238)	\$ (22,999)	\$ (12,761)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,688</b>	<b>\$ 1,164</b>	<b>\$ (524)</b>	<b>\$ 11,007</b>	<b>\$ 6,411</b>	<b>\$ (4,596)</b>	<b>\$ 11,007</b>	<b>\$ 13,436</b>	<b>\$ 2,429</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 185	\$ 185	\$ 140	\$ 1,110	\$ 970	\$ 140	\$ 2,120	\$ 1,980
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (107)	\$ (107)	\$ (77)	\$ (643)	\$ (566)	\$ (77)	\$ (1,227)	\$ (1,150)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 78</b>	<b>\$ 78</b>	<b>\$ 63</b>	<b>\$ 467</b>	<b>\$ 404</b>	<b>\$ 63</b>	<b>\$ 893</b>	<b>\$ 830</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 870	\$ 870	\$ 861	\$ 1,310	\$ 449	\$ 861	\$ 1,310	\$ 449
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 870</b>	<b>\$ 870</b>	<b>\$ 861</b>	<b>\$ 1,310</b>	<b>\$ 449</b>	<b>\$ 861</b>	<b>\$ 1,310</b>	<b>\$ 449</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ 285	\$ 285	\$ -	\$ 782	\$ 782	\$ -	\$ 782	\$ 782
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ 1,653	\$ 1,653	\$ -	\$ 1,653	\$ 1,653
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 285</b>	<b>\$ 285</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 462	\$ 712	\$ 250	\$ 4,055	\$ 5,738	\$ 1,683	\$ 4,055	\$ 14,534	\$ 10,479
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 514	\$ -	\$ (514)	\$ 514	\$ -	\$ (514)
Lodging - 05414	\$ -	\$ 165	\$ 165	\$ 1,383	\$ 990	\$ (393)	\$ 1,383	\$ 2,850	\$ 1,467
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 462</b>	<b>\$ 877</b>	<b>\$ 415</b>	<b>\$ 5,953</b>	<b>\$ 6,728</b>	<b>\$ 775</b>	<b>\$ 5,953</b>	<b>\$ 17,384</b>	<b>\$ 11,431</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 10,478	\$ 6,845	\$ (3,633)	\$ 35,757	\$ 31,605	\$ (4,152)	\$ 35,757	\$ 134,631	\$ 98,874
<b>Outside Services</b>	<b>\$ 10,478</b>	<b>\$ 6,845</b>	<b>\$ (3,633)</b>	<b>\$ 35,757</b>	<b>\$ 31,605</b>	<b>\$ (4,152)</b>	<b>\$ 35,757</b>	<b>\$ 134,631</b>	<b>\$ 98,874</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 38,699</b>	<b>\$ 35,899</b>	<b>\$ (2,800)</b>	<b>\$ 249,049</b>	<b>\$ 198,049</b>	<b>\$ (51,000)</b>	<b>\$ 249,049</b>	<b>\$ 471,828</b>	<b>\$ 222,779</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Campbellsville C&M/Service - CC2738**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ 23,057	\$ 13,079	\$ (9,978)	\$ 101,219	\$ 77,500	\$ (23,719)	\$ 101,219	\$ 154,999	\$ 53,780
Capital Labor - 01001	\$ 33,879	\$ 25,365	\$ (8,514)	\$ 139,650	\$ 149,975	\$ 10,326	\$ 139,650	\$ 299,950	\$ 160,301
Capital Labor Contra - 01002	\$ (24,166)	\$ (25,365)	\$ (1,198)	\$ (101,278)	\$ (149,975)	\$ (48,697)	\$ (101,278)	\$ (299,950)	\$ (198,673)
Expense Labor Accrual - 01008	\$ (5,837)	\$ -	\$ 5,837	\$ 1,084	\$ -	\$ (1,084)	\$ 1,084	\$ -	\$ (1,084)
Capital Labor Transfer In - 01011	\$ 6,413	\$ -	\$ (6,413)	\$ 24,726	\$ -	\$ (24,726)	\$ 24,726	\$ -	\$ (24,726)
Capital Labor Transfer Out - 01012	\$ (16,125)	\$ -	\$ 16,125	\$ (63,098)	\$ -	\$ 63,098	\$ (63,098)	\$ -	\$ 63,098
<b>Labor</b>	<b>\$ 17,219</b>	<b>\$ 13,079</b>	<b>\$ (4,141)</b>	<b>\$ 102,303</b>	<b>\$ 77,500</b>	<b>\$ (24,803)</b>	<b>\$ 102,303</b>	<b>\$ 154,999</b>	<b>\$ 52,696</b>
Pension Benefits Load - 01202	\$ 982	\$ 740	\$ (242)	\$ 5,831	\$ 4,383	\$ (1,449)	\$ 5,831	\$ 8,765	\$ 2,934
OPEB Benefits Load - 01203	\$ (172)	\$ (125)	\$ 47	\$ (1,023)	\$ (741)	\$ 282	\$ (1,023)	\$ (1,481)	\$ (458)
Medical Benefits Load - 01251	\$ 3,582	\$ 2,725	\$ (856)	\$ 21,279	\$ 16,150	\$ (5,129)	\$ 21,279	\$ 32,300	\$ 11,021
ESOP Benefits Load - 01257	\$ 723	\$ 546	\$ (177)	\$ 4,287	\$ 3,238	\$ (1,050)	\$ 4,287	\$ 6,476	\$ 2,179
HSA Benefits Load - 01260	\$ 17	\$ 15	\$ (2)	\$ 102	\$ 91	\$ (11)	\$ 102	\$ 182	\$ 80
RSP FACC Benefits Load - 01263	\$ 103	\$ 82	\$ (22)	\$ 614	\$ 484	\$ (129)	\$ 614	\$ 989	\$ 355
Life Benefits Load - 01266	\$ 34	\$ 20	\$ (15)	\$ 205	\$ 118	\$ (87)	\$ 205	\$ 236	\$ 32
LTD Benefits Load - 01269	\$ 86	\$ 67	\$ (19)	\$ 512	\$ 399	\$ (113)	\$ 512	\$ 798	\$ 286
<b>Benefits</b>	<b>\$ 5,355</b>	<b>\$ 4,071</b>	<b>\$ (1,284)</b>	<b>\$ 31,816</b>	<b>\$ 24,122</b>	<b>\$ (7,694)</b>	<b>\$ 31,816</b>	<b>\$ 48,245</b>	<b>\$ 16,428</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,869	\$ 4,595	\$ 726	\$ 25,368	\$ 27,570	\$ 2,202	\$ 25,368	\$ 55,140	\$ 29,772
Capitalized transportation costs - 03003	\$ (4,428)	\$ (8,902)	\$ (4,474)	\$ (28,348)	\$ (39,014)	\$ (10,666)	\$ (28,348)	\$ (73,224)	\$ (44,876)
Vehicle Expense - 03004	\$ 3,573	\$ 8,897	\$ 5,324	\$ 24,398	\$ 31,610	\$ 7,212	\$ 24,398	\$ 55,935	\$ 31,537
Equipment Lease - 04301	\$ 370	\$ 1,309	\$ 939	\$ 2,851	\$ 7,854	\$ 4,973	\$ 2,851	\$ 15,708	\$ 12,827
Heavy Equipment - 04302	\$ 959	\$ 583	\$ (376)	\$ 4,763	\$ 3,498	\$ (1,265)	\$ 4,763	\$ 7,000	\$ 2,237
Heavy Equipment Capitalized - 04307	\$ (1,303)	\$ (1,854)	\$ (551)	\$ (7,491)	\$ (11,124)	\$ (3,633)	\$ (7,491)	\$ (22,252)	\$ (14,761)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,040</b>	<b>\$ 4,628</b>	<b>\$ 1,588</b>	<b>\$ 21,570</b>	<b>\$ 20,394</b>	<b>\$ (1,176)</b>	<b>\$ 21,570</b>	<b>\$ 38,307</b>	<b>\$ 16,737</b>
Inventory Materials - 02001	\$ 511	\$ 546	\$ 35	\$ 3,640	\$ 2,524	\$ (1,116)	\$ 3,640	\$ 6,759	\$ 3,119
Warehouse Loading Charge - 02004	\$ 51	\$ 49	\$ (2)	\$ 356	\$ 227	\$ (129)	\$ 356	\$ 608	\$ 253
Non-Inventory Supplies - 02005	\$ 171	\$ 311	\$ 140	\$ 2,160	\$ 2,259	\$ 99	\$ 2,160	\$ 3,937	\$ 1,777
Office Supplies - 05010	\$ 65	\$ 20	\$ (45)	\$ 159	\$ 120	\$ (39)	\$ 159	\$ 240	\$ 81
<b>Materials &amp; Supplies</b>	<b>\$ 798</b>	<b>\$ 926</b>	<b>\$ 128</b>	<b>\$ 6,314</b>	<b>\$ 5,130</b>	<b>\$ (1,184)</b>	<b>\$ 6,314</b>	<b>\$ 11,544</b>	<b>\$ 5,230</b>
Postage/Delivery Services - 05111	\$ 36	\$ 17	\$ (19)	\$ 178	\$ 102	\$ (76)	\$ 178	\$ 200	\$ 22
<b>Print &amp; Postages</b>	<b>\$ 36</b>	<b>\$ 17</b>	<b>\$ (19)</b>	<b>\$ 178</b>	<b>\$ 102</b>	<b>\$ (76)</b>	<b>\$ 178</b>	<b>\$ 200</b>	<b>\$ 22</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,692	\$ 3,320	\$ 1,628	\$ 1,692	\$ 3,320	\$ 1,628
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,032)	\$ (2,191)	\$ (1,159)	\$ (1,032)	\$ (2,191)	\$ (1,159)
Misc Employee Welfare Exp - 07499	\$ 654	\$ 801	\$ 147	\$ 3,481	\$ 2,184	\$ (1,297)	\$ 3,481	\$ 5,833	\$ 2,352
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 654</b>	<b>\$ 801</b>	<b>\$ 147</b>	<b>\$ 4,141</b>	<b>\$ 3,313</b>	<b>\$ (828)</b>	<b>\$ 4,141</b>	<b>\$ 6,962</b>	<b>\$ 2,821</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 539	\$ 1,400	\$ 861	\$ 6,443	\$ 7,880	\$ 1,237	\$ 6,443	\$ 16,080	\$ 9,637
Utilities - 04590	\$ 1,140	\$ 2,041	\$ 901	\$ 10,217	\$ 9,040	\$ (1,177)	\$ 10,217	\$ 18,019	\$ 7,802
Capitalized Utility Costs - 04599	\$ (500)	\$ (2,270)	\$ (1,770)	\$ (6,300)	\$ (11,021)	\$ (4,721)	\$ (6,300)	\$ (22,480)	\$ (16,180)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,179</b>	<b>\$ 1,171</b>	<b>\$ (8)</b>	<b>\$ 10,361</b>	<b>\$ 5,699</b>	<b>\$ (4,662)</b>	<b>\$ 10,361</b>	<b>\$ 11,619</b>	<b>\$ 1,266</b>
Cellular, radio, pager charges - 05364	\$ 395	\$ 300	\$ (95)	\$ 2,165	\$ 1,800	\$ (365)	\$ 2,165	\$ 3,600	\$ 1,435
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (231)	\$ (174)	\$ 57	\$ (1,184)	\$ (1,044)	\$ 140	\$ (1,184)	\$ (2,085)	\$ (901)
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 164</b>	<b>\$ 126</b>	<b>\$ (38)</b>	<b>\$ 981</b>	<b>\$ 756</b>	<b>\$ (225)</b>	<b>\$ 981</b>	<b>\$ 1,515</b>	<b>\$ 534</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 994	\$ 994	\$ -	\$ 994	\$ 994
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ 160	\$ 160	\$ -	\$ 653	\$ 653
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,154</b>	<b>\$ 1,154</b>	<b>\$ -</b>	<b>\$ 1,647</b>	<b>\$ 1,647</b>
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 200	\$ -	\$ (200)	\$ 659	\$ 825	\$ 166	\$ 659	\$ 925	\$ 266
<b>Dues &amp; Membership Fees</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>	<b>\$ 659</b>	<b>\$ 825</b>	<b>\$ 166</b>	<b>\$ 659</b>	<b>\$ 925</b>	<b>\$ 266</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ -	\$ 150	\$ 150	\$ 607	\$ 900	\$ 293	\$ 607	\$ 1,800	\$ 1,193
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ -	\$ 1,248	\$ 1,248	\$ -	\$ 2,500	\$ 2,500
Lodging - 05414	\$ -	\$ 175	\$ 175	\$ 330	\$ 1,050	\$ 720	\$ 330	\$ 2,100	\$ 1,770
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ -</b>	<b>\$ 533</b>	<b>\$ 533</b>	<b>\$ 936</b>	<b>\$ 3,198</b>	<b>\$ 2,262</b>	<b>\$ 936</b>	<b>\$ 6,400</b>	<b>\$ 5,464</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 3,904	\$ 3,566	\$ (338)	\$ 20,104	\$ 17,357	\$ (2,747)	\$ 20,104	\$ 90,542	\$ 70,438
<b>Outside Services</b>	<b>\$ 3,904</b>	<b>\$ 3,566</b>	<b>\$ (338)</b>	<b>\$ 20,104</b>	<b>\$ 17,357</b>	<b>\$ (2,747)</b>	<b>\$ 20,104</b>	<b>\$ 90,542</b>	<b>\$ 70,438</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,743	\$ -	\$ (2,743)	\$ 2,743	\$ -	\$ (2,743)
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,743</b>	<b>\$ -</b>	<b>\$ (2,743)</b>	<b>\$ 2,743</b>	<b>\$ -</b>	<b>\$ (2,743)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 32,550</b>	<b>\$ 28,918</b>	<b>\$ (3,632)</b>	<b>\$ 202,108</b>	<b>\$ 159,550</b>	<b>\$ (42,558)</b>	<b>\$ 202,108</b>	<b>\$ 372,905</b>	<b>\$ 170,797</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Shelbyville C&M/Service - CC2739**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ 31,216	\$ 16,627	\$ (14,589)	\$ 119,576	\$ 98,485	\$ (21,091)	\$ 119,576	\$ 196,971	\$ 77,395
Capital Labor - 01001	\$ 21,496	\$ 24,443	\$ 2,947	\$ 92,308	\$ 144,622	\$ 52,314	\$ 92,308	\$ 289,243	\$ 196,935
Capital Labor Contra - 01002	\$ (10,916)	\$ (24,443)	\$ (13,528)	\$ (59,722)	\$ (144,622)	\$ (84,899)	\$ (59,722)	\$ (289,243)	\$ (229,521)
Expense Labor Accrual - 01008	\$ (8,344)	\$ -	\$ 8,344	\$ 2,376	\$ -	\$ (2,376)	\$ 2,376	\$ -	\$ (2,376)
Capital Labor Transfer In - 01011	\$ 1,387	\$ -	\$ (1,387)	\$ 1,736	\$ -	\$ (1,736)	\$ 1,736	\$ -	\$ (1,736)
Capital Labor Transfer Out - 01012	\$ (11,967)	\$ -	\$ 11,967	\$ (34,322)	\$ -	\$ 34,322	\$ (34,322)	\$ -	\$ 34,322
<b>Labor</b>	<b>\$ 22,872</b>	<b>\$ 16,627</b>	<b>\$ (6,245)</b>	<b>\$ 121,952</b>	<b>\$ 98,485</b>	<b>\$ (23,467)</b>	<b>\$ 121,952</b>	<b>\$ 196,971</b>	<b>\$ 75,019</b>
Pension Benefits Load - 01202	\$ 1,304	\$ 940	\$ (363)	\$ 6,951	\$ 5,569	\$ (1,382)	\$ 6,951	\$ 11,139	\$ 4,188
OPEB Benefits Load - 01203	\$ (229)	\$ (159)	\$ 70	\$ (1,220)	\$ (941)	\$ 278	\$ (1,220)	\$ (1,883)	\$ (663)
Medical Benefits Load - 01251	\$ 4,757	\$ 3,465	\$ (1,293)	\$ 25,366	\$ 20,523	\$ (4,843)	\$ 25,366	\$ 41,046	\$ 15,680
ESOP Benefits Load - 01257	\$ 961	\$ 695	\$ (266)	\$ 5,122	\$ 4,115	\$ (1,007)	\$ 5,122	\$ 8,230	\$ 3,108
HSA Benefits Load - 01260	\$ 23	\$ 20	\$ (3)	\$ 122	\$ 116	\$ (6)	\$ 122	\$ 232	\$ 110
RSP FACC Benefits Load - 01263	\$ 137	\$ 104	\$ (33)	\$ 732	\$ 616	\$ (116)	\$ 732	\$ 1,231	\$ 499
Life Benefits Load - 01266	\$ 46	\$ 25	\$ (20)	\$ 244	\$ 150	\$ (94)	\$ 244	\$ 300	\$ 56
LTD Benefits Load - 01269	\$ 114	\$ 86	\$ (29)	\$ 610	\$ 507	\$ (103)	\$ 610	\$ 1,014	\$ 404
<b>Benefits</b>	<b>\$ 7,113</b>	<b>\$ 5,175</b>	<b>\$ (1,938)</b>	<b>\$ 37,927</b>	<b>\$ 30,654</b>	<b>\$ (7,273)</b>	<b>\$ 37,927</b>	<b>\$ 61,309</b>	<b>\$ 23,362</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,994	\$ 6,055	\$ 1,061	\$ 29,983	\$ 36,330	\$ 6,347	\$ 29,983	\$ 72,660	\$ 42,677
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (4,056)	\$ (5,807)	\$ (1,751)	\$ (19,189)	\$ (36,703)	\$ (17,514)	\$ (19,189)	\$ (73,000)	\$ (53,811)
Vehicle Expense - 03004	\$ 4,952	\$ 3,702	\$ (1,250)	\$ 14,581	\$ 25,368	\$ 10,787	\$ 14,581	\$ 50,062	\$ 35,481
Equipment Lease - 04301	\$ 1,729	\$ 1,740	\$ 11	\$ 11,097	\$ 10,480	\$ (617)	\$ 11,097	\$ 20,824	\$ 9,727
Heavy Equipment - 04302	\$ 191	\$ 583	\$ 392	\$ 2,790	\$ 3,498	\$ 708	\$ 2,790	\$ 7,000	\$ 4,210
Heavy Equipment Capitalized - 04307	\$ (1,881)	\$ (2,277)	\$ (396)	\$ (13,610)	\$ (13,698)	\$ (88)	\$ (13,610)	\$ (27,268)	\$ (13,658)
<b>Vehicles &amp; Equip</b>	<b>\$ 5,928</b>	<b>\$ 3,996</b>	<b>\$ (1,932)</b>	<b>\$ 25,653</b>	<b>\$ 25,275</b>	<b>\$ (378)</b>	<b>\$ 25,653</b>	<b>\$ 50,278</b>	<b>\$ 24,625</b>
Inventory Materials - 02001	\$ 855	\$ 1,046	\$ 191	\$ 3,927	\$ 7,334	\$ 3,407	\$ 3,927	\$ 19,954	\$ 10,027
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 86	\$ 94	\$ 9	\$ 381	\$ 660	\$ 279	\$ 381	\$ 1,796	\$ 1,414
Non-Inventory Supplies - 02005	\$ 418	\$ 132	\$ (286)	\$ 2,205	\$ 3,547	\$ 1,342	\$ 2,205	\$ 9,986	\$ 5,781
Office Supplies - 05010	\$ 26	\$ 168	\$ 142	\$ 1,783	\$ 1,477	\$ (306)	\$ 1,783	\$ 5,955	\$ 4,172
<b>Materials &amp; Supplies</b>	<b>\$ 1,385</b>	<b>\$ 1,440</b>	<b>\$ 55</b>	<b>\$ 8,296</b>	<b>\$ 13,018</b>	<b>\$ 4,722</b>	<b>\$ 8,296</b>	<b>\$ 35,691</b>	<b>\$ 27,394</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ 200	\$ 200	\$ (676)	\$ 1,200	\$ 1,876	\$ (676)	\$ 2,400	\$ 3,076
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ 95	\$ -	\$ (95)	\$ 95	\$ -	\$ (95)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ 200</b>	<b>\$ (581)</b>	<b>\$ 1,200</b>	<b>\$ 1,781</b>	<b>\$ (581)</b>	<b>\$ 2,400</b>	<b>\$ 2,981</b>
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ 252	\$ 150	\$ (102)	\$ 252	\$ 300	\$ 48
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ 252</b>	<b>\$ 150</b>	<b>\$ (102)</b>	<b>\$ 252</b>	<b>\$ 300</b>	<b>\$ 48</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 217	\$ 300	\$ 83	\$ 2,874	\$ 4,284	\$ 1,410	\$ 2,874	\$ 5,112	\$ 2,238
Uniforms Capitalized - 07444	\$ (88)	\$ (179)	\$ (91)	\$ (1,349)	\$ (2,549)	\$ (1,200)	\$ (1,349)	\$ (3,041)	\$ (1,692)
Misc Employee Welfare Exp - 07499	\$ 210	\$ 585	\$ 375	\$ 1,712	\$ 3,510	\$ 1,798	\$ 1,712	\$ 7,020	\$ 5,308
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 338</b>	<b>\$ 706</b>	<b>\$ 368</b>	<b>\$ 3,237</b>	<b>\$ 5,245</b>	<b>\$ 2,008</b>	<b>\$ 3,237</b>	<b>\$ 9,091</b>	<b>\$ 5,854</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,878	\$ 2,244	\$ 366	\$ 11,347	\$ 17,167	\$ 5,820	\$ 11,347	\$ 33,006	\$ 21,659
Utilities - 04590	\$ 718	\$ 593	\$ (125)	\$ 5,238	\$ 3,802	\$ (1,436)	\$ 5,238	\$ 8,019	\$ 2,781
Capitalized Utility Costs - 04599	\$ (971)	\$ (1,689)	\$ (718)	\$ (6,585)	\$ (12,474)	\$ (5,889)	\$ (6,585)	\$ (24,470)	\$ (17,822)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,625</b>	<b>\$ 1,148</b>	<b>\$ (477)</b>	<b>\$ 10,000</b>	<b>\$ 8,495</b>	<b>\$ (1,505)</b>	<b>\$ 10,000</b>	<b>\$ 16,618</b>	<b>\$ 6,618</b>
Cellular, radio, pager charges - 05364	\$ 458	\$ -	\$ (458)	\$ 2,426	\$ -	\$ (2,426)	\$ 2,426	\$ -	\$ (2,426)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (410)	\$ -	\$ 410	\$ (1,466)	\$ -	\$ 1,466	\$ (1,466)	\$ -	\$ 1,466
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ 243	\$ -	\$ (243)	\$ 243	\$ -	\$ (243)	\$ 243	\$ -	\$ (243)
<b>Telecom</b>	<b>\$ 292</b>	<b>\$ -</b>	<b>\$ (292)</b>	<b>\$ 1,203</b>	<b>\$ -</b>	<b>\$ (1,203)</b>	<b>\$ 1,203</b>	<b>\$ -</b>	<b>\$ (1,203)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ 6,000	\$ -	\$ 6,000	\$ 6,000
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 2,999	\$ -	\$ (2,999)	\$ 2,999	\$ 463	\$ (2,536)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,999</b>	<b>\$ 6,000</b>	<b>\$ 3,001</b>	<b>\$ 2,999</b>	<b>\$ 6,463</b>	<b>\$ 3,464</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 370	\$ 370
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>
Meals and Entertainment - 05411	\$ 333	\$ 890	\$ 557	\$ 3,247	\$ 3,944	\$ 697	\$ 3,247	\$ 6,898	\$ 3,651
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 23	\$ (23)	\$ (46)	\$ 23	\$ -	\$ (23)
Transportation - 05413	\$ 1,509	\$ 318	\$ (1,191)	\$ 7,503	\$ 1,908	\$ (5,595)	\$ 7,503	\$ 9,022	\$ 1,519
Lodging - 05414	\$ -	\$ 308	\$ 308	\$ 7,700	\$ 1,848	\$ (5,852)	\$ 7,700	\$ 9,094	\$ 1,394
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,842</b>	<b>\$ 1,516</b>	<b>\$ (326)</b>	<b>\$ 18,728</b>	<b>\$ 7,700</b>	<b>\$ (11,028)</b>	<b>\$ 18,728</b>	<b>\$ 25,014</b>	<b>\$ 6,286</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 16,174	\$ 9,887	\$ (6,287)	\$ 66,131	\$ 67,106	\$ 975	\$ 66,131	\$ 148,177	\$ 82,046
<b>Outside Services</b>	<b>\$ 16,174</b>	<b>\$ 9,887</b>	<b>\$ (6,287)</b>	<b>\$ 66,131</b>	<b>\$ 67,106</b>	<b>\$ 975</b>	<b>\$ 66,131</b>	<b>\$ 148,177</b>	<b>\$ 82,046</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 57,670</b>	<b>\$ 40,721</b>	<b>\$ (16,850)</b>	<b>\$ 298,417</b>	<b>\$ 263,329</b>	<b>\$ (35,088)</b>	<b>\$ 298,417</b>	<b>\$ 552,681</b>	<b>\$ 254,264</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	YTD April	Total Year	
Non-project Labor - 01000	\$ 36,283	\$ 32,938	\$ (3,345)	\$ 276,339	\$ 236,551	\$ (39,788)	\$ 276,339	\$ 407,227	\$ 130,888
Capital Labor - 01001	\$ 49,428	\$ 50,077	\$ 649	\$ 355,906	\$ 359,619	\$ 3,713	\$ 355,906	\$ 619,083	\$ 263,177
Capital Labor Contra - 01002	\$ -	\$ (50,077)	\$ (50,077)	\$ -	\$ (359,619)	\$ (359,619)	\$ -	\$ (619,083)	\$ (619,083)
Expense Labor Accrual - 01008	\$ 1,803	\$ -	\$ (1,803)	\$ 2,283	\$ -	\$ (2,283)	\$ 2,283	\$ -	\$ (2,283)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (49,428)	\$ -	\$ 49,428	\$ (355,906)	\$ -	\$ 355,906	\$ (355,906)	\$ -	\$ 355,906
<b>Labor</b>	<b>\$ 38,085</b>	<b>\$ 32,938</b>	<b>\$ (5,147)</b>	<b>\$ 278,622</b>	<b>\$ 236,551</b>	<b>\$ (42,071)</b>	<b>\$ 278,622</b>	<b>\$ 407,227</b>	<b>\$ 128,605</b>
Pension Benefits Load - 01202	\$ 2,171	\$ 1,863	\$ (308)	\$ 15,881	\$ 13,377	\$ (2,504)	\$ 15,881	\$ 23,029	\$ 7,148
OPEB Benefits Load - 01203	\$ (381)	\$ (315)	\$ 66	\$ (2,786)	\$ (2,261)	\$ 525	\$ (2,786)	\$ (3,892)	\$ (1,106)
Medical Benefits Load - 01251	\$ 7,922	\$ 6,864	\$ (1,058)	\$ 57,953	\$ 49,294	\$ (8,660)	\$ 57,953	\$ 84,860	\$ 26,907
ESOP Benefits Load - 01257	\$ 1,600	\$ 1,376	\$ (223)	\$ 11,702	\$ 9,884	\$ (1,819)	\$ 11,702	\$ 17,015	\$ 5,313
HSA Benefits Load - 01260	\$ 38	\$ 39	\$ 1	\$ 279	\$ 278	\$ (1)	\$ 279	\$ 479	\$ 200
RSP FACC Benefits Load - 01263	\$ 229	\$ 206	\$ (23)	\$ 1,672	\$ 1,478	\$ (193)	\$ 1,672	\$ 2,545	\$ 873
Life Benefits Load - 01266	\$ 76	\$ 50	\$ (26)	\$ 557	\$ 361	\$ (197)	\$ 557	\$ 621	\$ 63
LTD Benefits Load - 01269	\$ 190	\$ 170	\$ (21)	\$ 1,393	\$ 1,218	\$ (176)	\$ 1,393	\$ 2,096	\$ 703
<b>Benefits</b>	<b>\$ 11,844</b>	<b>\$ 10,252</b>	<b>\$ (1,592)</b>	<b>\$ 86,652</b>	<b>\$ 73,628</b>	<b>\$ (13,023)</b>	<b>\$ 86,652</b>	<b>\$ 126,753</b>	<b>\$ 40,101</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,186	\$ 6,331	\$ 1,145	\$ 38,554	\$ 40,817	\$ 2,263	\$ 38,554	\$ 72,472	\$ 33,918
Capitalized transportation costs - 03003	\$ (5,785)	\$ (7,374)	\$ (1,589)	\$ (43,244)	\$ (41,626)	\$ 1,618	\$ (43,244)	\$ (75,761)	\$ (32,517)
Vehicle Expense - 03004	\$ 4,845	\$ 5,894	\$ 1,049	\$ 38,314	\$ 28,189	\$ (10,125)	\$ 38,314	\$ 53,121	\$ 14,808
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 4,246</b>	<b>\$ 4,851</b>	<b>\$ 605</b>	<b>\$ 33,623</b>	<b>\$ 27,380</b>	<b>\$ (6,243)</b>	<b>\$ 33,623</b>	<b>\$ 49,832</b>	<b>\$ 16,209</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ 172	\$ 172	\$ 111	\$ 4,134	\$ 4,023	\$ 111	\$ 5,771	\$ 5,660
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ -</b>	<b>\$ 172</b>	<b>\$ 172</b>	<b>\$ 111</b>	<b>\$ 4,134</b>	<b>\$ 4,023</b>	<b>\$ 111</b>	<b>\$ 5,771</b>	<b>\$ 5,660</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 578	\$ 1,325	\$ 747	\$ 578	\$ 1,510	\$ 932
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (305)	\$ (798)	\$ (493)	\$ (305)	\$ (910)	\$ (605)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 273</b>	<b>\$ 527</b>	<b>\$ 254</b>	<b>\$ 273</b>	<b>\$ 600</b>	<b>\$ 327</b>
Building Lease/Rents Capitalized - 04580	\$ (1,258)	\$ (1,316)	\$ (58)	\$ (8,460)	\$ (9,212)	\$ (752)	\$ (8,460)	\$ (15,792)	\$ (7,332)
Building Lease/Rents - 04581	\$ 2,182	\$ 2,182	\$ 0	\$ 15,274	\$ 15,274	\$ 0	\$ 15,274	\$ 26,184	\$ 10,910
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 924</b>	<b>\$ 866</b>	<b>\$ (58)</b>	<b>\$ 6,814</b>	<b>\$ 6,062</b>	<b>\$ (752)</b>	<b>\$ 6,814</b>	<b>\$ 10,392</b>	<b>\$ 3,578</b>
Cellular, radio, pager charges - 05364	\$ 829	\$ 763	\$ (66)	\$ 4,993	\$ 3,806	\$ (1,187)	\$ 4,993	\$ 8,278	\$ 3,285
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (680)	\$ (441)	\$ 239	\$ (3,458)	\$ (2,211)	\$ 1,247	\$ (3,458)	\$ (4,798)	\$ (1,340)
Cell phone equipment and accessories - 05376	\$ 344	\$ -	\$ (344)	\$ 1,298	\$ -	\$ (1,298)	\$ 1,298	\$ -	\$ (1,298)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 493</b>	<b>\$ 322</b>	<b>\$ (171)</b>	<b>\$ 2,833</b>	<b>\$ 1,595</b>	<b>\$ (1,238)</b>	<b>\$ 2,833</b>	<b>\$ 3,480</b>	<b>\$ 647</b>
Membership Fees - 05415	\$ 38	\$ -	\$ (38)	\$ 88	\$ -	\$ (88)	\$ 88	\$ -	\$ (88)
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ 38</b>	<b>\$ -</b>	<b>\$ (38)</b>	<b>\$ 88</b>	<b>\$ -</b>	<b>\$ (88)</b>	<b>\$ 88</b>	<b>\$ -</b>	<b>\$ (88)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 832	\$ 800	\$ (32)	\$ 832	\$ 800	\$ (32)
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 832</b>	<b>\$ 800</b>	<b>\$ (32)</b>	<b>\$ 832</b>	<b>\$ 800</b>	<b>\$ (32)</b>
Meals and Entertainment - 05411	\$ 789	\$ 3,000	\$ 2,211	\$ 7,276	\$ 8,388	\$ 1,112	\$ 7,276	\$ 15,310	\$ 8,034
Spousal & Dependent Travel - 05412	\$ 53	\$ -	\$ (53)	\$ 122	\$ -	\$ (122)	\$ 122	\$ -	\$ (122)
Transportation - 05413	\$ -	\$ -	\$ -	\$ 197	\$ -	\$ (197)	\$ 197	\$ -	\$ (197)
Lodging - 05414	\$ 476	\$ -	\$ (476)	\$ 4,451	\$ 1,768	\$ (2,683)	\$ 4,451	\$ 4,164	\$ (287)
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,318</b>	<b>\$ 3,000</b>	<b>\$ 1,682</b>	<b>\$ 12,069</b>	<b>\$ 10,156</b>	<b>\$ (1,913)</b>	<b>\$ 12,069</b>	<b>\$ 19,474</b>	<b>\$ 7,405</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,962	\$ -	\$ (2,962)	\$ 2,962	\$ -	\$ (2,962)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 56,949</b>	<b>\$ 52,401</b>	<b>\$ (4,548)</b>	<b>\$ 424,921</b>	<b>\$ 360,834</b>	<b>\$ (64,087)</b>	<b>\$ 424,921</b>	<b>\$ 624,329</b>	<b>\$ 199,408</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green C&M/Service - CC2734**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	YTD April	Total Year	
Non-project Labor - 01000	\$ 40,349	\$ 44,110	\$ 3,761	\$ 300,822	\$ 315,506	\$ 14,685	\$ 300,822	\$ 542,793	\$ 241,971
Capital Labor - 01001	\$ 65,636	\$ 80,340	\$ 14,703	\$ 518,979	\$ 576,827	\$ 57,849	\$ 518,979	\$ 992,975	\$ 473,996
Capital Labor Contra - 01002	\$ (56,586)	\$ (80,340)	\$ (23,754)	\$ (437,525)	\$ (576,827)	\$ (139,303)	\$ (437,525)	\$ (992,975)	\$ (555,450)
Expense Labor Accrual - 01008	\$ 3,221	\$ -	\$ (3,221)	\$ 3,142	\$ -	\$ (3,142)	\$ 3,142	\$ -	\$ (3,142)
Capital Labor Transfer In - 01011	\$ 16,899	\$ -	\$ (16,899)	\$ 114,473	\$ -	\$ (114,473)	\$ 114,473	\$ -	\$ (114,473)
Capital Labor Transfer Out - 01012	\$ (25,949)	\$ -	\$ 25,949	\$ (195,927)	\$ -	\$ 195,927	\$ (195,927)	\$ -	\$ 195,927
<b>Labor</b>	<b>\$ 43,570</b>	<b>\$ 44,110</b>	<b>\$ 540</b>	<b>\$ 303,964</b>	<b>\$ 315,506</b>	<b>\$ 11,542</b>	<b>\$ 303,964</b>	<b>\$ 542,793</b>	<b>\$ 238,829</b>
Pension Benefits Load - 01202	\$ 2,483	\$ 2,494	\$ 11	\$ 17,326	\$ 17,842	\$ 516	\$ 17,326	\$ 30,695	\$ 13,370
OPEB Benefits Load - 01203	\$ (436)	\$ (422)	\$ 14	\$ (3,040)	\$ (3,016)	\$ 24	\$ (3,040)	\$ (5,188)	\$ (2,148)
Medical Benefits Load - 01251	\$ 9,063	\$ 9,192	\$ 129	\$ 63,225	\$ 65,747	\$ 2,523	\$ 63,225	\$ 113,110	\$ 49,886
ESOP Benefits Load - 01257	\$ 1,830	\$ 1,843	\$ 13	\$ 12,766	\$ 13,182	\$ 416	\$ 12,766	\$ 22,679	\$ 9,912
HSA Benefits Load - 01260	\$ 44	\$ 52	\$ 8	\$ 304	\$ 371	\$ 67	\$ 304	\$ 638	\$ 334
RSP FACC Benefits Load - 01263	\$ 261	\$ 276	\$ 14	\$ 1,824	\$ 1,972	\$ 148	\$ 1,824	\$ 3,392	\$ 1,569
Life Benefits Load - 01266	\$ 87	\$ 67	\$ (20)	\$ 608	\$ 481	\$ (127)	\$ 608	\$ 827	\$ 219
LTD Benefits Load - 01269	\$ 218	\$ 227	\$ 9	\$ 1,520	\$ 1,624	\$ 104	\$ 1,520	\$ 2,794	\$ 1,274
<b>Benefits</b>	<b>\$ 13,550</b>	<b>\$ 13,730</b>	<b>\$ 179</b>	<b>\$ 94,533</b>	<b>\$ 98,204</b>	<b>\$ 3,671</b>	<b>\$ 94,533</b>	<b>\$ 168,949</b>	<b>\$ 74,416</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 12,687	\$ 14,624	\$ 1,937	\$ 92,375	\$ 94,034	\$ 1,659	\$ 92,375	\$ 167,154	\$ 74,779
Capitalized transportation costs - 03003	\$ (20,713)	\$ (24,510)	\$ (3,797)	\$ (118,695)	\$ (120,587)	\$ (1,892)	\$ (118,695)	\$ (210,485)	\$ (91,790)
Vehicle Expense - 03004	\$ 20,760	\$ 23,340	\$ 2,580	\$ 95,928	\$ 92,538	\$ (3,390)	\$ 95,928	\$ 158,446	\$ 62,518
Equipment Lease - 04301	\$ 8,063	\$ 8,810	\$ 747	\$ 61,368	\$ 61,670	\$ 302	\$ 61,368	\$ 109,720	\$ 44,352
Heavy Equipment - 04302	\$ 3,909	\$ 3,083	\$ (826)	\$ 25,576	\$ 21,581	\$ (3,995)	\$ 25,576	\$ 37,000	\$ 11,424
Heavy Equipment Capitalized - 04307	\$ (11,732)	\$ (11,655)	\$ 77	\$ (85,205)	\$ (81,585)	\$ (3,620)	\$ (85,205)	\$ (139,864)	\$ (54,659)
<b>Vehicles &amp; Equip</b>	<b>\$ 12,973</b>	<b>\$ 13,692</b>	<b>\$ 719</b>	<b>\$ 71,346</b>	<b>\$ 67,651</b>	<b>\$ (3,695)</b>	<b>\$ 71,346</b>	<b>\$ 117,971</b>	<b>\$ 46,625</b>
Inventory Materials - 02001	\$ 2,018	\$ 1,147	\$ (871)	\$ 11,306	\$ 10,531	\$ (775)	\$ 11,306	\$ 20,847	\$ 9,541
Warehouse Loading Charge - 02004	\$ 202	\$ 103	\$ (99)	\$ 1,095	\$ 948	\$ (147)	\$ 1,095	\$ 1,876	\$ 781
Non-Inventory Supplies - 02005	\$ 8,880	\$ 3,159	\$ (5,721)	\$ 54,564	\$ 34,355	\$ (20,209)	\$ 54,564	\$ 113,151	\$ 58,587
Office Supplies - 05010	\$ 415	\$ 214	\$ (201)	\$ 3,980	\$ 3,537	\$ (443)	\$ 3,980	\$ 6,027	\$ 2,047
<b>Materials &amp; Supplies</b>	<b>\$ 11,515</b>	<b>\$ 4,623</b>	<b>\$ (6,891)</b>	<b>\$ 70,945</b>	<b>\$ 49,371</b>	<b>\$ (21,574)</b>	<b>\$ 70,945</b>	<b>\$ 141,901</b>	<b>\$ 70,956</b>
Postage/Delivery Services - 05111	\$ -	\$ 175	\$ 175	\$ 3,200	\$ 1,225	\$ (1,975)	\$ 3,200	\$ 2,100	\$ (1,100)
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 175</b>	<b>\$ 175</b>	<b>\$ 3,200</b>	<b>\$ 1,225</b>	<b>\$ (1,975)</b>	<b>\$ 3,200</b>	<b>\$ 2,100</b>	<b>\$ (1,100)</b>
Uniforms - 07443	\$ 151	\$ 973	\$ 822	\$ 11,236	\$ 13,462	\$ 2,226	\$ 11,236	\$ 18,081	\$ 6,845
Uniforms Capitalized - 07444	\$ (93)	\$ (628)	\$ (535)	\$ (6,998)	\$ (8,706)	\$ (1,708)	\$ (6,998)	\$ (11,693)	\$ (4,695)
Misc Employee Welfare Exp - 07499	\$ 2,652	\$ 1,524	\$ (1,128)	\$ 18,975	\$ 16,595	\$ (2,380)	\$ 18,975	\$ 32,639	\$ 13,664
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 2,709</b>	<b>\$ 1,869</b>	<b>\$ (840)</b>	<b>\$ 23,213</b>	<b>\$ 21,351</b>	<b>\$ (1,862)</b>	<b>\$ 23,213</b>	<b>\$ 39,027</b>	<b>\$ 15,814</b>
Building Lease/Rents Capitalized - 04580	\$ (8,648)	\$ (9,015)	\$ (367)	\$ (61,365)	\$ (63,180)	\$ (1,815)	\$ (61,365)	\$ (108,329)	\$ (46,964)
Building Lease/Rents - 04581	\$ 13,964	\$ 13,964	\$ (0)	\$ 97,870	\$ 97,748	\$ (122)	\$ 97,870	\$ 167,568	\$ 69,698
Building Maintenance - 04582	\$ 8,405	\$ 9,593	\$ 1,188	\$ 65,344	\$ 79,377	\$ 14,033	\$ 65,344	\$ 134,575	\$ 69,231
Utilities - 04590	\$ 2,725	\$ 2,448	\$ (277)	\$ 22,505	\$ 22,037	\$ (468)	\$ 22,505	\$ 38,954	\$ 16,449
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (6,432)	\$ (7,774)	\$ (1,342)	\$ (51,395)	\$ (65,538)	\$ (14,143)	\$ (51,395)	\$ (112,187)	\$ (60,792)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 10,015</b>	<b>\$ 9,216</b>	<b>\$ (799)</b>	<b>\$ 72,959</b>	<b>\$ 70,444</b>	<b>\$ (2,515)</b>	<b>\$ 72,959</b>	<b>\$ 120,581</b>	<b>\$ 47,622</b>
Cellular, radio, pager charges - 05364	\$ 1,671	\$ 1,192	\$ (479)	\$ 10,194	\$ 8,344	\$ (1,850)	\$ 10,194	\$ 14,300	\$ 4,106
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (968)	\$ (689)	\$ (279)	\$ (5,836)	\$ (4,839)	\$ (997)	\$ (5,836)	\$ (8,285)	\$ (2,449)
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ 382	\$ -	\$ (382)	\$ 382	\$ -	\$ (382)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 702</b>	<b>\$ 503</b>	<b>\$ (199)</b>	<b>\$ 4,740</b>	<b>\$ 3,505</b>	<b>\$ (1,235)</b>	<b>\$ 4,740</b>	<b>\$ 6,015</b>	<b>\$ 1,275</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 7,500	\$ -	\$ (7,500)	\$ 8,500	\$ 1,800	\$ (6,700)	\$ 8,500	\$ 2,300	\$ (6,200)
<b>Dues &amp; Membership Fees</b>	<b>\$ 7,500</b>	<b>\$ -</b>	<b>\$ (7,500)</b>	<b>\$ 8,500</b>	<b>\$ 1,800</b>	<b>\$ (6,700)</b>	<b>\$ 8,500</b>	<b>\$ 2,300</b>	<b>\$ (6,200)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ 127	\$ -	\$ (127)	\$ 127	\$ -	\$ (127)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ (127)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ 734	\$ 734	\$ -	\$ 734	\$ 734
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ 734</b>	<b>\$ -</b>	<b>\$ 734</b>	<b>\$ 734</b>
Meals and Entertainment - 05411	\$ 2,212	\$ 1,250	\$ (962)	\$ 9,213	\$ 10,250	\$ 1,037	\$ 9,213	\$ 16,500	\$ 7,287
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 7	\$ -	\$ (7)	\$ 7	\$ -	\$ (7)
Transportation - 05413	\$ -	\$ 365	\$ 365	\$ 308	\$ 5,425	\$ 5,117	\$ 308	\$ 7,250	\$ 6,942
Lodging - 05414	\$ -	\$ 475	\$ 475	\$ 1,267	\$ 14,975	\$ 13,708	\$ 1,267	\$ 17,350	\$ 16,083
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)
<b>Travel &amp; Entertainment</b>	<b>\$ 2,212</b>	<b>\$ 2,090</b>	<b>\$ (122)</b>	<b>\$ 10,839</b>	<b>\$ 30,650</b>	<b>\$ 19,811</b>	<b>\$ 10,839</b>	<b>\$ 41,100</b>	<b>\$ 30,261</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 46,789	\$ 58,126	\$ 11,337	\$ 342,991	\$ 401,151	\$ 58,160	\$ 342,991	\$ 783,734	\$ 440,743
<b>Outside Services</b>	<b>\$ 46,789</b>	<b>\$ 58,126</b>	<b>\$ 11,337</b>	<b>\$ 342,991</b>	<b>\$ 401,151</b>	<b>\$ 58,160</b>	<b>\$ 342,991</b>	<b>\$ 783,734</b>	<b>\$ 440,743</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 151,535</b>	<b>\$ 148,134</b>	<b>\$ (3,401)</b>	<b>\$ 1,007,358</b>	<b>\$ 1,061,592</b>	<b>\$ 54,234</b>	<b>\$ 1,007,358</b>	<b>\$ 1,967,205</b>	<b>\$ 959,847</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Glasgow C&M/Service - CC2735**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	YTD April	Total Year	
Non-project Labor - 01000	\$ 13,252	\$ 16,753	\$ 3,502	\$ 108,782	\$ 120,001	\$ 11,219	\$ 108,782	\$ 206,495	\$ 97,713
Capital Labor - 01001	\$ 19,232	\$ 24,244	\$ 5,013	\$ 149,044	\$ 174,071	\$ 25,027	\$ 149,044	\$ 299,652	\$ 150,608
Capital Labor Contra - 01002	\$ (19,333)	\$ (24,244)	\$ (4,912)	\$ (122,688)	\$ (174,071)	\$ (51,383)	\$ (122,688)	\$ (299,652)	\$ (176,964)
Expense Labor Accrual - 01008	\$ 575	\$ -	\$ (575)	\$ 1,147	\$ -	\$ (1,147)	\$ 1,147	\$ -	\$ (1,147)
Capital Labor Transfer In - 01011	\$ 7,864	\$ -	\$ (7,864)	\$ 37,954	\$ -	\$ (37,954)	\$ 37,954	\$ -	\$ (37,954)
Capital Labor Transfer Out - 01012	\$ (7,763)	\$ -	\$ 7,763	\$ (64,310)	\$ -	\$ 64,310	\$ (64,310)	\$ -	\$ 64,310
<b>Labor</b>	<b>\$ 13,826</b>	<b>\$ 16,753</b>	<b>\$ 2,927</b>	<b>\$ 109,929</b>	<b>\$ 120,001</b>	<b>\$ 10,072</b>	<b>\$ 109,929</b>	<b>\$ 206,495</b>	<b>\$ 96,566</b>
Pension Benefits Load - 01202	\$ 788	\$ 947	\$ 159	\$ 6,266	\$ 6,786	\$ 520	\$ 6,266	\$ 11,678	\$ 5,412
OPEB Benefits Load - 01203	\$ (138)	\$ (160)	\$ (22)	\$ (1,099)	\$ (1,147)	\$ (48)	\$ (1,099)	\$ (1,974)	\$ (874)
Medical Benefits Load - 01251	\$ 2,876	\$ 3,491	\$ 615	\$ 22,865	\$ 25,006	\$ 2,141	\$ 22,865	\$ 43,031	\$ 20,165
ESOP Benefits Load - 01257	\$ 581	\$ 700	\$ 119	\$ 4,617	\$ 5,014	\$ 397	\$ 4,617	\$ 8,623	\$ 4,011
HSA Benefits Load - 01260	\$ 14	\$ 20	\$ 6	\$ 110	\$ 141	\$ 31	\$ 110	\$ 243	\$ 133
RSP FACC Benefits Load - 01263	\$ 83	\$ 105	\$ 22	\$ 660	\$ 750	\$ 90	\$ 660	\$ 1,291	\$ 631
Life Benefits Load - 01266	\$ 28	\$ 26	\$ (2)	\$ 220	\$ 183	\$ (37)	\$ 220	\$ 315	\$ 95
LTD Benefits Load - 01269	\$ 69	\$ 86	\$ 17	\$ 550	\$ 618	\$ 68	\$ 550	\$ 1,063	\$ 513
<b>Benefits</b>	<b>\$ 4,300</b>	<b>\$ 5,215</b>	<b>\$ 915</b>	<b>\$ 34,188</b>	<b>\$ 37,351</b>	<b>\$ 3,163</b>	<b>\$ 34,188</b>	<b>\$ 64,273</b>	<b>\$ 30,085</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,999	\$ 5,352	\$ 353	\$ 37,080	\$ 37,464	\$ 384	\$ 37,080	\$ 64,224	\$ 27,144
Capitalized transportation costs - 03003	\$ (6,296)	\$ (6,765)	\$ (469)	\$ (37,374)	\$ (45,576)	\$ (8,202)	\$ (37,374)	\$ (71,245)	\$ (33,871)
Vehicle Expense - 03004	\$ 5,635	\$ 6,087	\$ 452	\$ 27,783	\$ 29,538	\$ 1,755	\$ 27,783	\$ 56,134	\$ 28,351
Equipment Lease - 04301	\$ 1,549	\$ 1,778	\$ 229	\$ 9,882	\$ 12,446	\$ 2,564	\$ 9,882	\$ 21,336	\$ 11,454
Heavy Equipment - 04302	\$ 1,289	\$ 596	\$ (693)	\$ 9,178	\$ 4,172	\$ (5,006)	\$ 9,178	\$ 7,150	\$ (2,028)
Heavy Equipment Capitalized - 04307	\$ (2,782)	\$ (2,327)	\$ 455	\$ (18,678)	\$ (16,289)	\$ 2,389	\$ (18,678)	\$ (27,922)	\$ (9,244)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,395</b>	<b>\$ 4,721</b>	<b>\$ 326</b>	<b>\$ 27,870</b>	<b>\$ 31,755</b>	<b>\$ 3,885</b>	<b>\$ 27,870</b>	<b>\$ 49,677</b>	<b>\$ 21,807</b>
Inventory Materials - 02001	\$ 377	\$ 214	\$ (163)	\$ 4,646	\$ 3,249	\$ (1,397)	\$ 4,646	\$ 6,245	\$ 1,599
Warehouse Loading Charge - 02004	\$ 38	\$ 19	\$ (18)	\$ 448	\$ 292	\$ (156)	\$ 448	\$ 562	\$ 114
Non-Inventory Supplies - 02005	\$ 493	\$ 1,625	\$ 1,132	\$ 4,608	\$ 6,696	\$ 2,088	\$ 4,608	\$ 10,409	\$ 5,801
Office Supplies - 05010	\$ 80	\$ 515	\$ 435	\$ 409	\$ 5,144	\$ 4,735	\$ 409	\$ 6,543	\$ 6,134
<b>Materials &amp; Supplies</b>	<b>\$ 988</b>	<b>\$ 2,373</b>	<b>\$ 1,385</b>	<b>\$ 10,111</b>	<b>\$ 15,381</b>	<b>\$ 5,270</b>	<b>\$ 10,111</b>	<b>\$ 23,759</b>	<b>\$ 13,648</b>
Postage/Delivery Services - 05111	\$ 21	\$ 25	\$ 4	\$ 123	\$ 175	\$ 52	\$ 123	\$ 300	\$ 177
<b>Print &amp; Postages</b>	<b>\$ 21</b>	<b>\$ 25</b>	<b>\$ 4</b>	<b>\$ 123</b>	<b>\$ 175</b>	<b>\$ 52</b>	<b>\$ 123</b>	<b>\$ 300</b>	<b>\$ 177</b>
Uniforms - 07443	\$ 743	\$ -	\$ (743)	\$ 2,513	\$ 2,685	\$ 172	\$ 2,513	\$ 3,367	\$ 854
Uniforms Capitalized - 07444	\$ (440)	\$ -	\$ (440)	\$ (1,393)	\$ (1,589)	\$ (196)	\$ (1,393)	\$ (1,993)	\$ (600)
Misc Employee Welfare Exp - 07499	\$ 122	\$ 235	\$ 113	\$ 1,374	\$ 1,804	\$ 430	\$ 1,374	\$ 4,209	\$ 2,835
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 425</b>	<b>\$ 235</b>	<b>\$ (190)</b>	<b>\$ 2,494</b>	<b>\$ 2,900</b>	<b>\$ 406</b>	<b>\$ 2,494</b>	<b>\$ 5,583</b>	<b>\$ 3,089</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,504	\$ 2,206	\$ 702	\$ 13,000	\$ 19,040	\$ 6,040	\$ 13,000	\$ 31,382	\$ 18,382
Utilities - 04590	\$ 321	\$ 307	\$ (14)	\$ 2,936	\$ 3,687	\$ 749	\$ 2,936	\$ 9,125	\$ 6,187
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (891)	\$ (1,486)	\$ (595)	\$ (7,448)	\$ (13,453)	\$ (6,005)	\$ (7,448)	\$ (23,980)	\$ (16,532)
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 935</b>	<b>\$ 1,027</b>	<b>\$ 92</b>	<b>\$ 8,489</b>	<b>\$ 9,274</b>	<b>\$ 785</b>	<b>\$ 8,489</b>	<b>\$ 16,527</b>	<b>\$ 8,038</b>
Cellular, radio, pager charges - 05364	\$ 131	\$ -	\$ (131)	\$ 1,820	\$ -	\$ (1,820)	\$ 1,820	\$ -	\$ (1,820)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (122)	\$ -	\$ 122	\$ (1,056)	\$ -	\$ 1,056	\$ (1,056)	\$ -	\$ 1,056
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 19	\$ -	\$ (19)	\$ 19	\$ -	\$ (19)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ 79	\$ -	\$ (79)	\$ 79	\$ -	\$ (79)	\$ 79	\$ -	\$ (79)
<b>Telecom</b>	<b>\$ 89</b>	<b>\$ -</b>	<b>\$ (89)</b>	<b>\$ 863</b>	<b>\$ -</b>	<b>\$ (863)</b>	<b>\$ 863</b>	<b>\$ -</b>	<b>\$ (863)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 4,150	\$ 4,175	\$ 25	\$ 4,150	\$ 4,250	\$ 100
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,150</b>	<b>\$ 4,175</b>	<b>\$ 25</b>	<b>\$ 4,150</b>	<b>\$ 4,250</b>	<b>\$ 100</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 489	\$ 489	\$ -	\$ 489	\$ 489
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 469	\$ 469
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 489</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ 958</b>	<b>\$ 958</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 279	\$ 415	\$ 136	\$ 1,594	\$ 3,275	\$ 1,681	\$ 1,594	\$ 5,350	\$ 3,756
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 978	\$ 125	\$ (853)	\$ 978	\$ 1,825	\$ 847	\$ 978	\$ 2,450	\$ 1,472
Lodging - 05414	\$ 607	\$ 230	\$ (377)	\$ 936	\$ 2,650	\$ 1,714	\$ 936	\$ 3,800	\$ 2,864
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,864</b>	<b>\$ 770</b>	<b>\$ (1,094)</b>	<b>\$ 3,509</b>	<b>\$ 7,750</b>	<b>\$ 4,241</b>	<b>\$ 3,509</b>	<b>\$ 11,600</b>	<b>\$ 8,091</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 11,147	\$ 11,710	\$ 563	\$ 64,800	\$ 87,573	\$ 22,773	\$ 64,800	\$ 144,311	\$ 79,511
<b>Outside Services</b>	<b>\$ 11,147</b>	<b>\$ 11,710</b>	<b>\$ 563</b>	<b>\$ 64,800</b>	<b>\$ 87,573</b>	<b>\$ 22,773</b>	<b>\$ 64,800</b>	<b>\$ 144,311</b>	<b>\$ 79,511</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 223	\$ -	\$ (223)	\$ 223	\$ -	\$ (223)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 223</b>	<b>\$ -</b>	<b>\$ (223)</b>	<b>\$ 223</b>	<b>\$ -</b>	<b>\$ (223)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 37,991</b>	<b>\$ 42,829</b>	<b>\$ 4,838</b>	<b>\$ 266,749</b>	<b>\$ 316,824</b>	<b>\$ 50,075</b>	<b>\$ 266,749</b>	<b>\$ 527,733</b>	<b>\$ 260,984</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Danville C&M/Service - CC2737**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	YTD April	Total Year	
Non-project Labor - 01000	\$ 17,706	\$ 13,658	\$ (4,048)	\$ 123,513	\$ 97,800	\$ (25,714)	\$ 123,513	\$ 168,284	\$ 44,770
Capital Labor - 01001	\$ 17,141	\$ 23,331	\$ 6,190	\$ 149,541	\$ 167,355	\$ 18,814	\$ 149,541	\$ 288,069	\$ 139,528
Capital Labor Contra - 01002	\$ (8,693)	\$ (23,331)	\$ (14,638)	\$ (125,926)	\$ (167,365)	\$ (41,439)	\$ (125,926)	\$ (288,069)	\$ (162,143)
Expense Labor Accrual - 01008	\$ 1,763	\$ -	\$ (1,763)	\$ 2,716	\$ -	\$ (2,716)	\$ 2,716	\$ -	\$ (2,716)
Capital Labor Transfer In - 01011	\$ 2,392	\$ -	\$ (2,392)	\$ 46,282	\$ -	\$ (46,282)	\$ 46,282	\$ -	\$ (46,282)
Capital Labor Transfer Out - 01012	\$ (10,840)	\$ -	\$ 10,840	\$ (68,896)	\$ -	\$ 68,896	\$ (68,896)	\$ -	\$ 68,896
<b>Labor</b>	<b>\$ 19,469</b>	<b>\$ 13,658</b>	<b>\$ (5,811)</b>	<b>\$ 126,229</b>	<b>\$ 97,800</b>	<b>\$ (28,429)</b>	<b>\$ 126,229</b>	<b>\$ 168,284</b>	<b>\$ 42,055</b>
Pension Benefits Load - 01202	\$ 1,110	\$ 772	\$ (337)	\$ 7,195	\$ 5,531	\$ (1,664)	\$ 7,195	\$ 9,517	\$ 2,322
OPEB Benefits Load - 01203	\$ (195)	\$ (131)	\$ 64	\$ (1,262)	\$ (935)	\$ 328	\$ (1,262)	\$ (1,608)	\$ (346)
Medical Benefits Load - 01251	\$ 4,050	\$ 2,846	\$ (1,203)	\$ 26,256	\$ 20,380	\$ (5,876)	\$ 26,256	\$ 35,068	\$ 8,812
ESOP Benefits Load - 01257	\$ 818	\$ 571	\$ (247)	\$ 5,302	\$ 4,086	\$ (1,215)	\$ 5,302	\$ 7,031	\$ 1,730
HSA Benefits Load - 01260	\$ 19	\$ 16	\$ (3)	\$ 126	\$ 115	\$ (11)	\$ 126	\$ 198	\$ 72
RSP FACC Benefits Load - 01263	\$ 117	\$ 85	\$ (31)	\$ 757	\$ 611	\$ (146)	\$ 757	\$ 1,052	\$ 294
LTD Benefits Load - 01266	\$ 39	\$ 21	\$ (18)	\$ 252	\$ 149	\$ (103)	\$ 252	\$ 256	\$ 4
LTD Benefits Load - 01269	\$ 97	\$ 70	\$ (27)	\$ 631	\$ 503	\$ (128)	\$ 631	\$ 865	\$ 235
<b>Benefits</b>	<b>\$ 6,055</b>	<b>\$ 4,251</b>	<b>\$ (1,804)</b>	<b>\$ 39,257</b>	<b>\$ 30,441</b>	<b>\$ (8,816)</b>	<b>\$ 39,257</b>	<b>\$ 52,380</b>	<b>\$ 13,122</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,247	\$ 4,715	\$ 468	\$ 30,347	\$ 28,697	\$ (1,650)	\$ 30,347	\$ 52,272	\$ 21,925
Capitalized transportation costs - 03003	\$ (4,075)	\$ (7,037)	\$ (2,962)	\$ (34,938)	\$ (32,990)	\$ (1,948)	\$ (34,938)	\$ (61,608)	\$ (26,670)
Vehicle Expense - 03004	\$ 4,036	\$ 6,440	\$ 2,404	\$ 34,006	\$ 23,572	\$ (10,434)	\$ 34,006	\$ 45,327	\$ 11,322
Equipment Lease - 04301	\$ 4,250	\$ 3,139	\$ (1,111)	\$ 23,908	\$ 21,973	\$ (1,935)	\$ 23,908	\$ 37,668	\$ 13,760
Heavy Equipment - 04302	\$ 3,409	\$ 1,333	\$ (2,076)	\$ 12,110	\$ 9,331	\$ (2,779)	\$ 12,110	\$ 16,000	\$ 3,890
Heavy Equipment Capitalized - 04307	\$ (7,506)	\$ (4,383)	\$ 3,123	\$ (35,297)	\$ (30,681)	\$ 4,616	\$ (35,297)	\$ (52,999)	\$ (17,302)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,362</b>	<b>\$ 4,207</b>	<b>\$ (155)</b>	<b>\$ 30,135</b>	<b>\$ 19,902</b>	<b>\$ (10,233)</b>	<b>\$ 30,135</b>	<b>\$ 37,060</b>	<b>\$ 6,925</b>
Inventory Materials - 02001	\$ 1,468	\$ 918	\$ (550)	\$ 8,602	\$ 5,975	\$ (2,627)	\$ 8,602	\$ 11,705	\$ 3,103
Warehouse Loading Charge - 02004	\$ 147	\$ 83	\$ (64)	\$ 846	\$ 538	\$ (308)	\$ 846	\$ 1,053	\$ 207
Non-Inventory Supplies - 02005	\$ 2,811	\$ 701	\$ (2,110)	\$ 12,067	\$ 9,852	\$ (2,215)	\$ 12,067	\$ 14,368	\$ 2,301
Office Supplies - 05010	\$ 134	\$ 381	\$ 247	\$ 3,331	\$ 3,619	\$ 288	\$ 3,331	\$ 6,823	\$ 3,492
<b>Materials &amp; Supplies</b>	<b>\$ 4,559</b>	<b>\$ 2,083</b>	<b>\$ (2,477)</b>	<b>\$ 24,846</b>	<b>\$ 19,984</b>	<b>\$ (4,862)</b>	<b>\$ 24,846</b>	<b>\$ 33,949</b>	<b>\$ 9,104</b>
Postage/Delivery Services - 05111	\$ 24	\$ 92	\$ 68	\$ 559	\$ 644	\$ 85	\$ 559	\$ 1,100	\$ 541
<b>Print &amp; Postages</b>	<b>\$ 24</b>	<b>\$ 92</b>	<b>\$ 68</b>	<b>\$ 559</b>	<b>\$ 644</b>	<b>\$ 85</b>	<b>\$ 559</b>	<b>\$ 1,100</b>	<b>\$ 541</b>
Uniforms - 07443	\$ 604	\$ 136	\$ (468)	\$ 3,707	\$ 4,794	\$ 1,087	\$ 3,707	\$ 5,387	\$ 1,680
Uniforms Capitalized - 07444	\$ (297)	\$ (86)	\$ 211	\$ (1,988)	\$ (3,028)	\$ (1,040)	\$ (1,988)	\$ (3,402)	\$ (1,414)
Misc Employee Welfare Exp - 07499	\$ 85	\$ 97	\$ 12	\$ 4,290	\$ 2,994	\$ (1,296)	\$ 4,290	\$ 6,981	\$ 2,691
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)
<b>Employee Welfare</b>	<b>\$ 392</b>	<b>\$ 147</b>	<b>\$ (245)</b>	<b>\$ 6,623</b>	<b>\$ 4,760</b>	<b>\$ (1,863)</b>	<b>\$ 6,623</b>	<b>\$ 8,966</b>	<b>\$ 2,343</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,218	\$ 2,809	\$ 591	\$ 14,785	\$ 14,396	\$ (389)	\$ 14,785	\$ 24,173	\$ 9,388
Utilities - 04590	\$ 1,038	\$ 869	\$ (169)	\$ 9,716	\$ 6,670	\$ (3,046)	\$ 9,716	\$ 12,262	\$ 2,546
Capitalized Utility Costs - 04599	\$ (1,367)	\$ (2,320)	\$ (953)	\$ (11,605)	\$ (13,297)	\$ (1,692)	\$ (11,605)	\$ (22,999)	\$ (11,394)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,888</b>	<b>\$ 1,358</b>	<b>\$ (530)</b>	<b>\$ 12,895</b>	<b>\$ 7,769</b>	<b>\$ (5,126)</b>	<b>\$ 12,895</b>	<b>\$ 13,436</b>	<b>\$ 541</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ 102	\$ 185	\$ 83	\$ 242	\$ 1,295	\$ 1,054	\$ 242	\$ 2,120	\$ 1,879
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (81)	\$ (107)	\$ (26)	\$ (158)	\$ (750)	\$ (592)	\$ (158)	\$ (1,227)	\$ (1,069)
Cell phone equipment and accessories - 053	\$ 38	\$ -	\$ (38)	\$ 38	\$ -	\$ (38)	\$ 38	\$ -	\$ (38)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 59</b>	<b>\$ 78</b>	<b>\$ 19</b>	<b>\$ 122</b>	<b>\$ 545</b>	<b>\$ 423</b>	<b>\$ 122</b>	<b>\$ 893</b>	<b>\$ 771</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 70	\$ -	\$ (70)	\$ 931	\$ 1,310	\$ 379	\$ 931	\$ 1,310	\$ 379
<b>Dues &amp; Membership Fees</b>	<b>\$ 70</b>	<b>\$ -</b>	<b>\$ (70)</b>	<b>\$ 931</b>	<b>\$ 1,310</b>	<b>\$ 379</b>	<b>\$ 931</b>	<b>\$ 1,310</b>	<b>\$ 379</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 782	\$ 782	\$ -	\$ 782	\$ 782
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ 1,653	\$ 1,653	\$ -	\$ 1,653	\$ 1,653
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 1,400	\$ 455	\$ (945)	\$ 5,454	\$ 6,193	\$ 739	\$ 5,454	\$ 14,534	\$ 9,080
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 514	\$ -	\$ (514)	\$ 514	\$ -	\$ (514)
Lodging - 05414	\$ 598	\$ 165	\$ (433)	\$ 1,982	\$ 1,155	\$ (827)	\$ 1,982	\$ 2,850	\$ 868
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,998</b>	<b>\$ 620</b>	<b>\$ (1,378)</b>	<b>\$ 7,951</b>	<b>\$ 7,348</b>	<b>\$ (603)</b>	<b>\$ 7,951</b>	<b>\$ 17,384</b>	<b>\$ 9,433</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 5,290	\$ 31,490	\$ 26,200	\$ 41,047	\$ 63,095	\$ 22,048	\$ 41,047	\$ 134,631	\$ 93,584
<b>Outside Services</b>	<b>\$ 5,290</b>	<b>\$ 31,490</b>	<b>\$ 26,200</b>	<b>\$ 41,047</b>	<b>\$ 63,095</b>	<b>\$ 22,048</b>	<b>\$ 41,047</b>	<b>\$ 134,631</b>	<b>\$ 93,584</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 44,165</b>	<b>\$ 57,984</b>	<b>\$ 13,819</b>	<b>\$ 293,214</b>	<b>\$ 256,033</b>	<b>\$ (37,181)</b>	<b>\$ 293,214</b>	<b>\$ 471,828</b>	<b>\$ 178,614</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Campbellsville C&M/Service - CC2738**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	YTD April		
Non-project Labor - 01000	\$ 14,288	\$ 12,593	\$ (1,696)	\$ 115,507	\$ 90,092	\$ (25,415)	\$ 115,507	\$ 154,999	\$ 39,492
Capital Labor - 01001	\$ 21,450	\$ 24,258	\$ 2,808	\$ 161,100	\$ 174,233	\$ 13,133	\$ 161,100	\$ 299,950	\$ 138,850
Capital Labor Contra - 01002	\$ (13,590)	\$ (24,258)	\$ (10,669)	\$ (114,867)	\$ (174,233)	\$ (59,366)	\$ (114,867)	\$ (299,950)	\$ (185,083)
Expense Labor Accrual - 01008	\$ 444	\$ -	\$ (444)	\$ 1,528	\$ -	\$ (1,528)	\$ 1,528	\$ -	\$ (1,528)
Capital Labor Transfer In - 01011	\$ 2,104	\$ -	\$ (2,104)	\$ 26,830	\$ -	\$ (26,830)	\$ 26,830	\$ -	\$ (26,830)
Capital Labor Transfer Out - 01012	\$ (9,965)	\$ -	\$ 9,965	\$ (73,063)	\$ -	\$ 73,063	\$ (73,063)	\$ -	\$ 73,063
<b>Labor</b>	<b>\$ 14,732</b>	<b>\$ 12,593</b>	<b>\$ (2,139)</b>	<b>\$ 117,035</b>	<b>\$ 90,092</b>	<b>\$ (26,943)</b>	<b>\$ 117,035</b>	<b>\$ 154,999</b>	<b>\$ 37,964</b>
Pension Benefits Load - 01202	\$ 840	\$ 712	\$ (128)	\$ 6,671	\$ 5,095	\$ (1,576)	\$ 6,671	\$ 8,765	\$ 2,094
OPEB Benefits Load - 01203	\$ (147)	\$ (120)	\$ 27	\$ (1,170)	\$ (861)	\$ 309	\$ (1,170)	\$ (1,481)	\$ (311)
Medical Benefits Load - 01251	\$ 3,064	\$ 2,624	\$ (440)	\$ 24,343	\$ 18,774	\$ (5,569)	\$ 24,343	\$ 32,300	\$ 7,956
ESOP Benefits Load - 01257	\$ 619	\$ 526	\$ (93)	\$ 4,915	\$ 3,764	\$ (1,151)	\$ 4,915	\$ 6,476	\$ 1,561
HSA Benefits Load - 01260	\$ 15	\$ 15	\$ 0	\$ 117	\$ 106	\$ (11)	\$ 117	\$ 182	\$ 65
RSP FACC Benefits Load - 01263	\$ 88	\$ 79	\$ (9)	\$ 702	\$ 563	\$ (139)	\$ 702	\$ 969	\$ 267
Life Benefits Load - 01266	\$ 29	\$ 19	\$ (10)	\$ 234	\$ 137	\$ (97)	\$ 234	\$ 236	\$ 2
LTD Benefits Load - 01269	\$ 74	\$ 65	\$ (9)	\$ 585	\$ 464	\$ (121)	\$ 585	\$ 798	\$ 213
<b>Benefits</b>	<b>\$ 4,582</b>	<b>\$ 3,920</b>	<b>\$ (662)</b>	<b>\$ 36,398</b>	<b>\$ 28,042</b>	<b>\$ (8,356)</b>	<b>\$ 36,398</b>	<b>\$ 48,245</b>	<b>\$ 11,847</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,868	\$ 4,595	\$ 728	\$ 29,235	\$ 32,165	\$ 2,930	\$ 29,235	\$ 55,140	\$ 25,905
Capitalized transportation costs - 03003	\$ (6,871)	\$ (6,649)	\$ 222	\$ (35,219)	\$ (45,663)	\$ (10,444)	\$ (35,219)	\$ (73,224)	\$ (38,005)
Vehicle Expense - 03004	\$ 7,581	\$ 5,505	\$ (2,076)	\$ 31,979	\$ 37,115	\$ 5,136	\$ 31,979	\$ 55,935	\$ 23,956
Equipment Lease - 04301	\$ 176	\$ 1,309	\$ 1,133	\$ 3,057	\$ 9,163	\$ 6,106	\$ 3,057	\$ 15,708	\$ 12,651
Heavy Equipment - 04302	\$ 2,134	\$ 583	\$ (1,551)	\$ 6,896	\$ 4,081	\$ (2,815)	\$ 6,896	\$ 7,000	\$ 104
Heavy Equipment Capitalized - 04307	\$ (2,263)	\$ (1,854)	\$ 409	\$ (9,754)	\$ (12,978)	\$ (3,224)	\$ (9,754)	\$ (22,252)	\$ (12,498)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,623</b>	<b>\$ 3,489</b>	<b>\$ (1,134)</b>	<b>\$ 26,194</b>	<b>\$ 23,883</b>	<b>\$ (2,311)</b>	<b>\$ 26,194</b>	<b>\$ 38,307</b>	<b>\$ 12,113</b>
Inventory Materials - 02001	\$ 195	\$ 432	\$ 237	\$ 3,835	\$ 2,956	\$ (879)	\$ 3,835	\$ 6,759	\$ 2,924
Warehouse Loading Charge - 02004	\$ 19	\$ 39	\$ 19	\$ 375	\$ 266	\$ (109)	\$ 375	\$ 608	\$ 233
Non-Inventory Supplies - 02005	\$ 1,110	\$ 78	\$ (1,032)	\$ 3,270	\$ 2,337	\$ (933)	\$ 3,270	\$ 3,937	\$ 667
Office Supplies - 05010	\$ 11	\$ 20	\$ 9	\$ 169	\$ 140	\$ (29)	\$ 169	\$ 240	\$ 71
<b>Materials &amp; Supplies</b>	<b>\$ 1,335</b>	<b>\$ 569</b>	<b>\$ (766)</b>	<b>\$ 7,649</b>	<b>\$ 5,699</b>	<b>\$ (1,950)</b>	<b>\$ 7,649</b>	<b>\$ 11,544</b>	<b>\$ 3,895</b>
Postage/Delivery Services - 05111	\$ 15	\$ 17	\$ 2	\$ 193	\$ 119	\$ (74)	\$ 193	\$ 200	\$ 7
<b>Print &amp; Postages</b>	<b>\$ 15</b>	<b>\$ 17</b>	<b>\$ 2</b>	<b>\$ 193</b>	<b>\$ 119</b>	<b>\$ (74)</b>	<b>\$ 193</b>	<b>\$ 200</b>	<b>\$ 7</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,692	\$ 3,320	\$ 1,628	\$ 1,692	\$ 3,320	\$ 1,628
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,032)	\$ (2,191)	\$ (1,159)	\$ (1,032)	\$ (2,191)	\$ (1,159)
Misc Employee Welfare Exp - 07499	\$ 148	\$ 1,321	\$ 1,173	\$ 3,630	\$ 3,505	\$ (125)	\$ 3,630	\$ 5,833	\$ 2,203
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 148</b>	<b>\$ 1,321</b>	<b>\$ 1,173</b>	<b>\$ 4,290</b>	<b>\$ 4,634</b>	<b>\$ 344</b>	<b>\$ 4,290</b>	<b>\$ 6,962</b>	<b>\$ 2,672</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,058	\$ 1,400	\$ (658)	\$ 8,501	\$ 9,080	\$ 579	\$ 8,501	\$ 16,080	\$ 7,579
Utilities - 04590	\$ 1,409	\$ 1,510	\$ 101	\$ 11,627	\$ 10,550	\$ (1,077)	\$ 11,627	\$ 18,019	\$ 6,392
Capitalized Utility Costs - 04599	\$ (1,626)	\$ (1,916)	\$ (290)	\$ (7,926)	\$ (12,937)	\$ (5,011)	\$ (7,926)	\$ (22,480)	\$ (14,554)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,842</b>	<b>\$ 994</b>	<b>\$ (848)</b>	<b>\$ 12,202</b>	<b>\$ 6,693</b>	<b>\$ (5,509)</b>	<b>\$ 12,202</b>	<b>\$ 11,619</b>	<b>\$ (583)</b>
Cellular, radio, pager charges - 05364	\$ 406	\$ 300	\$ (106)	\$ 2,571	\$ 2,100	\$ (471)	\$ 2,571	\$ 3,600	\$ 1,029
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (235)	\$ (173)	\$ 62	\$ (1,419)	\$ (1,217)	\$ 202	\$ (1,419)	\$ (2,085)	\$ (666)
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 171</b>	<b>\$ 127</b>	<b>\$ (44)</b>	<b>\$ 1,152</b>	<b>\$ 883</b>	<b>\$ (269)</b>	<b>\$ 1,152</b>	<b>\$ 1,515</b>	<b>\$ 363</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 994	\$ 994	\$ -	\$ 994	\$ 994
Community Rel&Trade Shows - 04040	\$ -	\$ 493	\$ 493	\$ -	\$ 653	\$ 653	\$ -	\$ 653	\$ 653
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 493</b>	<b>\$ 493</b>	<b>\$ -</b>	<b>\$ 1,647</b>	<b>\$ 1,647</b>	<b>\$ -</b>	<b>\$ 1,647</b>	<b>\$ 1,647</b>
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 659	\$ 825	\$ 166	\$ 659	\$ 925	\$ 266
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 659</b>	<b>\$ 825</b>	<b>\$ 166</b>	<b>\$ 659</b>	<b>\$ 925</b>	<b>\$ 266</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 69	\$ 150	\$ 81	\$ 676	\$ 1,050	\$ 374	\$ 676	\$ 1,800	\$ 1,124
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ -	\$ 1,456	\$ 1,456	\$ -	\$ 2,500	\$ 2,500
Lodging - 05414	\$ -	\$ 175	\$ 175	\$ 330	\$ 1,225	\$ 895	\$ 330	\$ 2,100	\$ 1,770
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 69</b>	<b>\$ 533</b>	<b>\$ 464</b>	<b>\$ 1,005</b>	<b>\$ 3,731</b>	<b>\$ 2,726</b>	<b>\$ 1,005</b>	<b>\$ 6,400</b>	<b>\$ 5,395</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 3,498	\$ 3,870	\$ 372	\$ 23,602	\$ 21,227	\$ (2,375)	\$ 23,602	\$ 90,542	\$ 66,940
<b>Outside Services</b>	<b>\$ 3,498</b>	<b>\$ 3,870</b>	<b>\$ 372</b>	<b>\$ 23,602</b>	<b>\$ 21,227</b>	<b>\$ (2,375)</b>	<b>\$ 23,602</b>	<b>\$ 90,542</b>	<b>\$ 66,940</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,743	\$ -	\$ (2,743)	\$ 2,743	\$ -	\$ (2,743)
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,743</b>	<b>\$ -</b>	<b>\$ (2,743)</b>	<b>\$ 2,743</b>	<b>\$ -</b>	<b>\$ (2,743)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 31,015</b>	<b>\$ 27,925</b>	<b>\$ (3,090)</b>	<b>\$ 233,122</b>	<b>\$ 187,475</b>	<b>\$ (45,647)</b>	<b>\$ 233,122</b>	<b>\$ 372,905</b>	<b>\$ 139,783</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Shelbyville C&M/Service - CC2739**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	YTD April	Total Year	
Non-project Labor - 01000	\$ 19,705	\$ 15,988	\$ (3,716)	\$ 139,281	\$ 114,474	\$ (24,807)	\$ 139,281	\$ 196,971	\$ 57,690
Capital Labor - 01001	\$ 14,039	\$ 23,424	\$ 9,385	\$ 106,347	\$ 168,046	\$ 61,699	\$ 106,347	\$ 289,243	\$ 182,896
Capital Labor Contra - 01002	\$ (5,516)	\$ (23,424)	\$ (17,908)	\$ (65,238)	\$ (168,046)	\$ (102,807)	\$ (65,238)	\$ (289,243)	\$ (224,005)
Expense Labor Accrual - 01008	\$ 709	\$ -	\$ (709)	\$ 3,085	\$ -	\$ (3,085)	\$ 3,085	\$ -	\$ (3,085)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 1,736	\$ -	\$ (1,736)	\$ 1,736	\$ -	\$ (1,736)
Capital Labor Transfer Out - 01012	\$ (8,523)	\$ -	\$ 8,523	\$ (42,845)	\$ -	\$ 42,845	\$ (42,845)	\$ -	\$ 42,845
<b>Labor</b>	<b>\$ 20,413</b>	<b>\$ 15,988</b>	<b>\$ (4,425)</b>	<b>\$ 142,365</b>	<b>\$ 114,474</b>	<b>\$ (27,892)</b>	<b>\$ 142,365</b>	<b>\$ 196,971</b>	<b>\$ 54,605</b>
Pension Benefits Load - 01202	\$ 1,164	\$ 904	\$ (259)	\$ 8,115	\$ 6,474	\$ (1,641)	\$ 8,115	\$ 11,139	\$ 3,024
OPEB Benefits Load - 01203	\$ (204)	\$ (153)	\$ 51	\$ (1,424)	\$ (1,094)	\$ 330	\$ (1,424)	\$ (1,883)	\$ (459)
Medical Benefits Load - 01251	\$ 4,246	\$ 3,332	\$ (914)	\$ 29,612	\$ 23,855	\$ (5,757)	\$ 29,612	\$ 41,046	\$ 11,434
ESOP Benefits Load - 01257	\$ 857	\$ 668	\$ (189)	\$ 5,979	\$ 4,783	\$ (1,196)	\$ 5,979	\$ 8,230	\$ 2,250
HSA Benefits Load - 01260	\$ 20	\$ 19	\$ (1)	\$ 142	\$ 135	\$ (7)	\$ 142	\$ 232	\$ 89
RSP FACC Benefits Load - 01263	\$ 122	\$ 100	\$ (23)	\$ 854	\$ 715	\$ (139)	\$ 854	\$ 1,231	\$ 377
Life Benefits Load - 01266	\$ 41	\$ 24	\$ (16)	\$ 285	\$ 174	\$ (110)	\$ 285	\$ 300	\$ 15
LTD Benefits Load - 01269	\$ 102	\$ 82	\$ (20)	\$ 712	\$ 589	\$ (123)	\$ 712	\$ 1,014	\$ 302
<b>Benefits</b>	<b>\$ 6,349</b>	<b>\$ 4,977</b>	<b>\$ (1,372)</b>	<b>\$ 44,276</b>	<b>\$ 35,631</b>	<b>\$ (8,645)</b>	<b>\$ 44,276</b>	<b>\$ 61,309</b>	<b>\$ 17,033</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,993	\$ 6,055	\$ 1,062	\$ 34,976	\$ 42,385	\$ 7,409	\$ 34,976	\$ 72,660	\$ 37,684
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (3,416)	\$ (6,462)	\$ (3,046)	\$ (22,606)	\$ (43,165)	\$ (20,559)	\$ (22,606)	\$ (73,000)	\$ (50,394)
Vehicle Expense - 03004	\$ 3,218	\$ 4,819	\$ 1,601	\$ 17,799	\$ 30,187	\$ 12,388	\$ 17,799	\$ 50,062	\$ 32,263
Equipment Lease - 04301	\$ 1,729	\$ 1,730	\$ 1	\$ 12,826	\$ 12,210	\$ (616)	\$ 12,826	\$ 20,824	\$ 7,998
Heavy Equipment - 04302	\$ 413	\$ 583	\$ 170	\$ 3,204	\$ 4,081	\$ 877	\$ 3,204	\$ 7,000	\$ 3,796
Heavy Equipment Capitalized - 04307	\$ (2,099)	\$ (2,267)	\$ (168)	\$ (15,709)	\$ (15,965)	\$ (256)	\$ (15,709)	\$ (27,258)	\$ (11,550)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,838</b>	<b>\$ 4,458</b>	<b>\$ (380)</b>	<b>\$ 30,490</b>	<b>\$ 29,733</b>	<b>\$ (757)</b>	<b>\$ 30,490</b>	<b>\$ 50,278</b>	<b>\$ 19,788</b>
Inventory Materials - 02001	\$ 458	\$ 986	\$ 528	\$ 4,385	\$ 8,320	\$ 3,935	\$ 4,385	\$ 19,954	\$ 15,569
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 46	\$ 89	\$ 43	\$ 427	\$ 749	\$ 322	\$ 427	\$ 1,796	\$ 1,369
Non-Inventory Supplies - 02005	\$ 807	\$ 822	\$ 15	\$ 3,012	\$ 4,369	\$ 1,357	\$ 3,012	\$ 7,986	\$ 4,974
Office Supplies - 05010	\$ 15	\$ 90	\$ 75	\$ 1,798	\$ 1,567	\$ (231)	\$ 1,798	\$ 5,955	\$ 4,157
<b>Materials &amp; Supplies</b>	<b>\$ 1,327</b>	<b>\$ 1,987</b>	<b>\$ 660</b>	<b>\$ 9,623</b>	<b>\$ 15,005</b>	<b>\$ 5,382</b>	<b>\$ 9,623</b>	<b>\$ 35,691</b>	<b>\$ 26,068</b>
Community Rel.&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ 200	\$ 200	\$ (676)	\$ 1,400	\$ 2,076	\$ (676)	\$ 2,400	\$ 3,076
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ 95	\$ -	\$ (95)	\$ 95	\$ -	\$ (95)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ 200</b>	<b>\$ (581)</b>	<b>\$ 1,400</b>	<b>\$ 1,981</b>	<b>\$ (581)</b>	<b>\$ 2,400</b>	<b>\$ 2,981</b>
Postage/Delivery Services - 05111	\$ 251	\$ 25	\$ (226)	\$ 503	\$ 175	\$ (328)	\$ 503	\$ 300	\$ (203)
<b>Print &amp; Postages</b>	<b>\$ 251</b>	<b>\$ 25</b>	<b>\$ (226)</b>	<b>\$ 503</b>	<b>\$ 175</b>	<b>\$ (328)</b>	<b>\$ 503</b>	<b>\$ 300</b>	<b>\$ (203)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 333	\$ 300	\$ (33)	\$ 3,208	\$ 4,584	\$ 1,376	\$ 3,208	\$ 5,112	\$ 1,904
Uniforms Capitalized - 07444	\$ (139)	\$ (178)	\$ (39)	\$ (1,488)	\$ (2,727)	\$ (1,239)	\$ (1,488)	\$ (3,041)	\$ (1,553)
Misc Employee Welfare Exp - 07499	\$ 35	\$ 585	\$ 550	\$ 1,747	\$ 4,095	\$ 2,348	\$ 1,747	\$ 7,020	\$ 5,273
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 230</b>	<b>\$ 707</b>	<b>\$ 477</b>	<b>\$ 3,467</b>	<b>\$ 5,952</b>	<b>\$ 2,485</b>	<b>\$ 3,467</b>	<b>\$ 9,091</b>	<b>\$ 5,624</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,856	\$ 2,806	\$ 950	\$ 13,203	\$ 19,973	\$ 6,770	\$ 13,203	\$ 33,006	\$ 19,803
Utilities - 04590	\$ 1,132	\$ 968	\$ (164)	\$ 6,370	\$ 4,770	\$ (1,600)	\$ 6,370	\$ 8,019	\$ 1,649
Capitalized Utility Costs - 04599	\$ (1,156)	\$ (2,243)	\$ (1,087)	\$ (7,742)	\$ (14,717)	\$ (6,975)	\$ (7,742)	\$ (24,407)	\$ (16,665)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,832</b>	<b>\$ 1,531</b>	<b>\$ (301)</b>	<b>\$ 11,831</b>	<b>\$ 10,026</b>	<b>\$ (1,805)</b>	<b>\$ 11,831</b>	<b>\$ 16,618</b>	<b>\$ 4,787</b>
Cellular, radio, pager charges - 05364	\$ 468	\$ -	\$ (468)	\$ 2,895	\$ -	\$ (2,895)	\$ 2,895	\$ -	\$ (2,895)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (542)	\$ -	\$ 542	\$ (2,008)	\$ -	\$ 2,008	\$ (2,008)	\$ -	\$ 2,008
Cell phone equipment and accessories - 053	\$ 466	\$ -	\$ (466)	\$ 466	\$ -	\$ (466)	\$ 466	\$ -	\$ (466)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ 243	\$ -	\$ (243)	\$ 243	\$ -	\$ (243)
<b>Telecom</b>	<b>\$ 393</b>	<b>\$ -</b>	<b>\$ (393)</b>	<b>\$ 1,596</b>	<b>\$ -</b>	<b>\$ (1,596)</b>	<b>\$ 1,596</b>	<b>\$ -</b>	<b>\$ (1,596)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ 6,000	\$ -	\$ 6,000	\$ 6,000
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 30	\$ 30	\$ 2,999	\$ 30	\$ (2,969)	\$ 2,999	\$ 463	\$ (2,536)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 30</b>	<b>\$ 30</b>	<b>\$ 2,999</b>	<b>\$ 6,030</b>	<b>\$ 3,031</b>	<b>\$ 2,999</b>	<b>\$ 6,463</b>	<b>\$ 3,464</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 370	\$ 370
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>
Meals and Entertainment - 05411	\$ 488	\$ 384	\$ (104)	\$ 3,734	\$ 4,328	\$ 594	\$ 3,734	\$ 6,898	\$ 3,164
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
Transportation - 05413	\$ 378	\$ 318	\$ (60)	\$ 7,881	\$ 2,226	\$ (5,655)	\$ 7,881	\$ 9,022	\$ 1,141
Lodging - 05414	\$ 5,992	\$ 308	\$ (5,684)	\$ 13,691	\$ 2,156	\$ (11,535)	\$ 13,691	\$ 9,094	\$ (4,597)
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)
<b>Travel &amp; Entertainment</b>	<b>\$ 6,857</b>	<b>\$ 1,010</b>	<b>\$ (5,847)</b>	<b>\$ 25,586</b>	<b>\$ 8,710</b>	<b>\$ (16,876)</b>	<b>\$ 25,586</b>	<b>\$ 25,014</b>	<b>\$ (572)</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 11,443	\$ 29,270	\$ 17,827	\$ 77,574	\$ 96,376	\$ 18,802	\$ 77,574	\$ 148,177	\$ 70,603
<b>Outside Services</b>	<b>\$ 11,443</b>	<b>\$ 29,270</b>	<b>\$ 17,827</b>	<b>\$ 77,574</b>	<b>\$ 96,376</b>	<b>\$ 18,802</b>	<b>\$ 77,574</b>	<b>\$ 148,177</b>	<b>\$ 70,603</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 53,931</b>	<b>\$ 60,183</b>	<b>\$ 6,252</b>	<b>\$ 352,348</b>	<b>\$ 323,511</b>	<b>\$ (28,837)</b>	<b>\$ 352,348</b>	<b>\$ 552,681</b>	<b>\$ 200,333</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	May	May	May	YTD May	YTD May	YTD May	YTD May	Total Year	
Non-project Labor - 01000	\$ 33,029	\$ 35,931	\$ 2,903	\$ 309,368	\$ 272,483	\$ (36,885)	\$ 309,368	\$ 407,227	\$ 97,859
Capital Labor - 01001	\$ 50,366	\$ 54,617	\$ 4,251	\$ 406,272	\$ 414,236	\$ 7,964	\$ 406,272	\$ 619,083	\$ 212,811
Capital Labor Contra - 01002	\$ -	\$ (54,617)	\$ (54,617)	\$ -	\$ (414,236)	\$ (414,236)	\$ -	\$ (619,083)	\$ (619,083)
Expense Labor Accrual - 01008	\$ 3,978	\$ -	\$ (3,978)	\$ 6,261	\$ -	\$ (6,261)	\$ 6,261	\$ -	\$ (6,261)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (50,366)	\$ -	\$ 50,366	\$ (406,272)	\$ -	\$ 406,272	\$ (406,272)	\$ -	\$ 406,272
<b>Labor</b>	<b>\$ 37,007</b>	<b>\$ 35,931</b>	<b>\$ (1,076)</b>	<b>\$ 315,630</b>	<b>\$ 272,483</b>	<b>\$ (43,147)</b>	<b>\$ 315,630</b>	<b>\$ 407,227</b>	<b>\$ 91,598</b>
Pension Benefits Load - 01202	\$ 2,109	\$ 2,032	\$ (77)	\$ 17,991	\$ 15,409	\$ (2,582)	\$ 17,991	\$ 23,029	\$ 5,038
OPEB Benefits Load - 01203	\$ (370)	\$ (343)	\$ 27	\$ (3,156)	\$ (2,604)	\$ 552	\$ (3,156)	\$ (3,892)	\$ (736)
Medical Benefits Load - 01251	\$ 7,697	\$ 7,488	\$ (210)	\$ 65,651	\$ 56,782	\$ (8,869)	\$ 65,651	\$ 84,860	\$ 19,209
ESOP Benefits Load - 01257	\$ 1,554	\$ 1,501	\$ (53)	\$ 13,256	\$ 11,385	\$ (1,872)	\$ 13,256	\$ 17,015	\$ 3,758
HSA Benefits Load - 01260	\$ 37	\$ 42	\$ 5	\$ 316	\$ 320	\$ 5	\$ 316	\$ 479	\$ 163
RSP FACC Benefits Load - 01263	\$ 222	\$ 225	\$ 3	\$ 1,894	\$ 1,703	\$ (191)	\$ 1,894	\$ 2,545	\$ 651
Life Benefits Load - 01266	\$ 74	\$ 55	\$ (19)	\$ 631	\$ 415	\$ (216)	\$ 631	\$ 621	\$ (11)
LTD Benefits Load - 01269	\$ 185	\$ 185	\$ (0)	\$ 1,578	\$ 1,402	\$ (176)	\$ 1,578	\$ 2,096	\$ 518
<b>Benefits</b>	<b>\$ 11,509</b>	<b>\$ 11,184</b>	<b>\$ (325)</b>	<b>\$ 98,161</b>	<b>\$ 84,812</b>	<b>\$ (13,348)</b>	<b>\$ 98,161</b>	<b>\$ 126,753</b>	<b>\$ 28,592</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,186	\$ 6,331	\$ 1,145	\$ 43,740	\$ 47,148	\$ 3,408	\$ 43,740	\$ 72,472	\$ 28,732
Capitalized transportation costs - 03003	\$ (7,080)	\$ (6,037)	\$ 1,043	\$ (50,325)	\$ (47,663)	\$ 2,662	\$ (50,325)	\$ (75,761)	\$ (25,437)
Vehicle Expense - 03004	\$ 6,537	\$ 3,678	\$ (2,859)	\$ 44,851	\$ 31,867	\$ (12,984)	\$ 44,851	\$ 53,121	\$ 8,270
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 4,643</b>	<b>\$ 3,972</b>	<b>\$ (671)</b>	<b>\$ 38,267</b>	<b>\$ 31,352</b>	<b>\$ (6,915)</b>	<b>\$ 38,267</b>	<b>\$ 49,832</b>	<b>\$ 11,565</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 41	\$ 1,018	\$ 977	\$ 152	\$ 5,152	\$ 5,000	\$ 152	\$ 5,771	\$ 5,619
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ 41</b>	<b>\$ 1,018</b>	<b>\$ 977</b>	<b>\$ 152</b>	<b>\$ 5,152</b>	<b>\$ 5,000</b>	<b>\$ 152</b>	<b>\$ 5,771</b>	<b>\$ 5,619</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>
Uniforms - 07443	\$ 150	\$ 185	\$ 35	\$ 728	\$ 1,510	\$ 782	\$ 728	\$ 1,510	\$ 782
Uniforms Capitalized - 07444	\$ (91)	\$ (112)	\$ (21)	\$ (396)	\$ (910)	\$ (514)	\$ (396)	\$ (910)	\$ (514)
Misc Employee Welfare Exp - 07499	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 109</b>	<b>\$ 73</b>	<b>\$ (36)</b>	<b>\$ 382</b>	<b>\$ 600</b>	<b>\$ 218</b>	<b>\$ 382</b>	<b>\$ 600</b>	<b>\$ 218</b>
Building Lease/Rents Capitalized - 04580	\$ (1,318)	\$ (1,316)	\$ 2	\$ (9,778)	\$ (10,528)	\$ (750)	\$ (9,778)	\$ (15,792)	\$ (6,014)
Building Lease/Rents - 04581	\$ 2,182	\$ 2,182	\$ 0	\$ 17,456	\$ 17,456	\$ 0	\$ 17,456	\$ 26,184	\$ 8,728
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 864</b>	<b>\$ 866</b>	<b>\$ 2</b>	<b>\$ 7,678</b>	<b>\$ 6,928</b>	<b>\$ (750)</b>	<b>\$ 7,678</b>	<b>\$ 10,392</b>	<b>\$ 2,714</b>
Cellular, radio, pager charges - 05364	\$ 834	\$ 876	\$ 42	\$ 5,827	\$ 4,682	\$ (1,145)	\$ 5,827	\$ 8,278	\$ 2,451
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (474)	\$ (508)	\$ (34)	\$ (3,932)	\$ (2,719)	\$ 1,213	\$ (3,932)	\$ (4,798)	\$ (866)
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 1,298	\$ -	\$ (1,298)	\$ 1,298	\$ -	\$ (1,298)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 360</b>	<b>\$ 368</b>	<b>\$ 8</b>	<b>\$ 3,193</b>	<b>\$ 1,963</b>	<b>\$ (1,230)</b>	<b>\$ 3,193</b>	<b>\$ 3,480</b>	<b>\$ 287</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 88	\$ -	\$ (88)	\$ 88	\$ -	\$ (88)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 88</b>	<b>\$ -</b>	<b>\$ (88)</b>	<b>\$ 88</b>	<b>\$ -</b>	<b>\$ (88)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 832	\$ 800	\$ (32)	\$ 832	\$ 800	\$ (32)
Safety Training - 05426	\$ 375	\$ -	\$ (375)	\$ 375	\$ -	\$ (375)	\$ 375	\$ -	\$ (375)
<b>Training</b>	<b>\$ 375</b>	<b>\$ -</b>	<b>\$ (375)</b>	<b>\$ 1,207</b>	<b>\$ 800</b>	<b>\$ (407)</b>	<b>\$ 1,207</b>	<b>\$ 800</b>	<b>\$ (407)</b>
Meals and Entertainment - 05411	\$ 523	\$ 3,000	\$ 2,477	\$ 7,799	\$ 11,388	\$ 3,589	\$ 7,799	\$ 15,310	\$ 7,511
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 122	\$ -	\$ (122)	\$ 122	\$ -	\$ (122)
Transportation - 05413	\$ -	\$ -	\$ -	\$ 197	\$ -	\$ (197)	\$ 197	\$ -	\$ (197)
Lodging - 05414	\$ -	\$ 80	\$ 80	\$ 4,451	\$ 1,848	\$ (2,603)	\$ 4,451	\$ 4,164	\$ (287)
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
<b>Travel &amp; Entertainment</b>	<b>\$ 523</b>	<b>\$ 3,080</b>	<b>\$ 2,557</b>	<b>\$ 12,592</b>	<b>\$ 13,236</b>	<b>\$ 644</b>	<b>\$ 12,592</b>	<b>\$ 19,474</b>	<b>\$ 6,882</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 3,110	\$ -	\$ (3,110)	\$ 3,110	\$ -	\$ (3,110)	\$ 3,110	\$ -	\$ (3,110)
<b>Outside Services</b>	<b>\$ 3,110</b>	<b>\$ -</b>	<b>\$ (3,110)</b>	<b>\$ 3,110</b>	<b>\$ -</b>	<b>\$ (3,110)</b>	<b>\$ 3,110</b>	<b>\$ -</b>	<b>\$ (3,110)</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,962	\$ -	\$ (2,962)	\$ 2,962	\$ -	\$ (2,962)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 58,541</b>	<b>\$ 56,492</b>	<b>\$ (2,049)</b>	<b>\$ 483,462</b>	<b>\$ 417,326</b>	<b>\$ (66,136)</b>	<b>\$ 483,462</b>	<b>\$ 624,329</b>	<b>\$ 140,867</b>



**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Glasgow C&M/Service - CC2735**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	May	May	May	YTD May	YTD May	YTD May	YTD May	Total Year	
Non-project Labor - 01000	\$ 12,483	\$ 18,118	\$ 5,634	\$ 121,265	\$ 138,118	\$ 16,853	\$ 121,265	\$ 206,495	\$ 85,230
Capital Labor - 01001	\$ 20,255	\$ 26,424	\$ 6,169	\$ 169,299	\$ 200,495	\$ 31,196	\$ 169,299	\$ 299,652	\$ 130,353
Capital Labor Contra - 01002	\$ (16,653)	\$ (26,424)	\$ (9,771)	\$ (139,341)	\$ (200,495)	\$ (61,154)	\$ (139,341)	\$ (299,652)	\$ (160,311)
Expense Labor Accrual - 01008	\$ 1,642	\$ -	\$ (1,642)	\$ 2,789	\$ -	\$ (2,789)	\$ 2,789	\$ -	\$ (2,789)
Capital Labor Transfer In - 01011	\$ 2,767	\$ -	\$ (2,767)	\$ 40,720	\$ -	\$ (40,720)	\$ 40,720	\$ -	\$ (40,720)
Capital Labor Transfer Out - 01012	\$ (6,368)	\$ -	\$ 6,368	\$ (70,678)	\$ -	\$ (70,678)	\$ (70,678)	\$ -	\$ 70,678
<b>Labor</b>	<b>\$ 14,125</b>	<b>\$ 18,118</b>	<b>\$ 3,992</b>	<b>\$ 124,054</b>	<b>\$ 138,118</b>	<b>\$ 14,064</b>	<b>\$ 124,054</b>	<b>\$ 206,495</b>	<b>\$ 82,441</b>
Pension Benefits Load - 01202	\$ 805	\$ 1,025	\$ 219	\$ 7,071	\$ 7,811	\$ 740	\$ 7,071	\$ 11,678	\$ 4,606
OPEB Benefits Load - 01203	\$ (141)	\$ (173)	\$ (32)	\$ (1,241)	\$ (1,320)	\$ (80)	\$ (1,241)	\$ (1,974)	\$ (733)
Medical Benefits Load - 01251	\$ 2,938	\$ 3,775	\$ 837	\$ 25,803	\$ 28,782	\$ 2,979	\$ 25,803	\$ 43,031	\$ 17,227
ESOP Benefits Load - 01257	\$ 593	\$ 757	\$ 164	\$ 5,210	\$ 5,771	\$ 561	\$ 5,210	\$ 8,628	\$ 3,417
HSA Benefits Load - 01260	\$ 14	\$ 21	\$ 7	\$ 124	\$ 162	\$ 38	\$ 124	\$ 243	\$ 119
RSP FACC Benefits Load - 01263	\$ 85	\$ 113	\$ 28	\$ 744	\$ 863	\$ 119	\$ 744	\$ 1,291	\$ 546
Life Benefits Load - 01266	\$ 28	\$ 28	\$ (1)	\$ 248	\$ 210	\$ (38)	\$ 248	\$ 315	\$ 67
LTD Benefits Load - 01269	\$ 71	\$ 93	\$ 23	\$ 620	\$ 711	\$ 91	\$ 620	\$ 1,063	\$ 443
<b>Benefits</b>	<b>\$ 4,393</b>	<b>\$ 5,639</b>	<b>\$ 1,246</b>	<b>\$ 38,581</b>	<b>\$ 42,990</b>	<b>\$ 4,409</b>	<b>\$ 38,581</b>	<b>\$ 64,273</b>	<b>\$ 25,692</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,999	\$ 5,352	\$ 353	\$ 42,079	\$ 42,816	\$ 737	\$ 42,079	\$ 64,224	\$ 22,145
Capitalized transportation costs - 03003	\$ (14,340)	\$ (5,075)	\$ 9,265	\$ (51,714)	\$ (50,651)	\$ 1,063	\$ (51,714)	\$ (71,245)	\$ (19,531)
Vehicle Expense - 03004	\$ 18,179	\$ 3,204	\$ (14,975)	\$ 45,962	\$ 42,742	\$ (3,220)	\$ 45,962	\$ 56,134	\$ 10,172
Equipment Lease - 04301	\$ 1,727	\$ 1,778	\$ 51	\$ 11,609	\$ 14,224	\$ 2,615	\$ 11,609	\$ 21,336	\$ 9,727
Heavy Equipment - 04302	\$ 943	\$ 596	\$ (347)	\$ 10,121	\$ 4,768	\$ (5,353)	\$ 10,121	\$ 7,150	\$ (2,971)
Heavy Equipment Capitalized - 04307	\$ (2,617)	\$ (2,327)	\$ 290	\$ (21,295)	\$ (18,616)	\$ 2,679	\$ (21,295)	\$ (27,922)	\$ (6,627)
<b>Vehicles &amp; Equip</b>	<b>\$ 8,891</b>	<b>\$ 3,628</b>	<b>\$ (5,263)</b>	<b>\$ 36,761</b>	<b>\$ 35,283</b>	<b>\$ (1,478)</b>	<b>\$ 36,761</b>	<b>\$ 49,677</b>	<b>\$ 12,916</b>
Inventory Materials - 02001	\$ 683	\$ 822	\$ 139	\$ 5,329	\$ 4,071	\$ (1,258)	\$ 5,329	\$ 6,245	\$ 916
Warehouse Loading Charge - 02004	\$ 68	\$ 74	\$ 6	\$ 516	\$ 366	\$ (150)	\$ 516	\$ 562	\$ 46
Non-Inventory Supplies - 02005	\$ 876	\$ 886	\$ 10	\$ 5,484	\$ 7,582	\$ 2,098	\$ 5,484	\$ 10,409	\$ 4,925
Office Supplies - 05010	\$ -	\$ 196	\$ 196	\$ 409	\$ 5,340	\$ 4,931	\$ 409	\$ 6,543	\$ 6,134
<b>Materials &amp; Supplies</b>	<b>\$ 1,627</b>	<b>\$ 1,978</b>	<b>\$ 351</b>	<b>\$ 11,739</b>	<b>\$ 17,359</b>	<b>\$ 5,621</b>	<b>\$ 11,739</b>	<b>\$ 23,759</b>	<b>\$ 12,021</b>
Postage/Delivery Services - 05111	\$ 23	\$ 25	\$ 2	\$ 146	\$ 200	\$ 54	\$ 146	\$ 300	\$ 154
<b>Print &amp; Postages</b>	<b>\$ 23</b>	<b>\$ 25</b>	<b>\$ 2</b>	<b>\$ 146</b>	<b>\$ 200</b>	<b>\$ 54</b>	<b>\$ 146</b>	<b>\$ 300</b>	<b>\$ 154</b>
Uniforms - 07443	\$ 489	\$ -	\$ (489)	\$ 3,003	\$ 2,685	\$ (318)	\$ 3,003	\$ 3,367	\$ 364
Uniforms Capitalized - 07444	\$ (303)	\$ -	\$ (303)	\$ (1,696)	\$ (1,589)	\$ (107)	\$ (1,696)	\$ (1,993)	\$ (297)
Misc Employee Welfare Exp - 07499	\$ -	\$ 260	\$ 260	\$ 1,374	\$ 2,064	\$ 690	\$ 1,374	\$ 4,209	\$ 2,835
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 187</b>	<b>\$ 260</b>	<b>\$ 73</b>	<b>\$ 2,681</b>	<b>\$ 3,160</b>	<b>\$ 479</b>	<b>\$ 2,681</b>	<b>\$ 5,583</b>	<b>\$ 2,902</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,719	\$ 2,830	\$ 111	\$ 15,719	\$ 21,870	\$ 6,151	\$ 15,719	\$ 31,382	\$ 15,663
Utilities - 04590	\$ 298	\$ 834	\$ 536	\$ 3,236	\$ 4,521	\$ 1,285	\$ 3,236	\$ 9,125	\$ 5,889
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,696)	\$ (2,173)	\$ (477)	\$ (9,144)	\$ (15,626)	\$ (6,482)	\$ (9,144)	\$ (23,980)	\$ (14,836)
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 1,321</b>	<b>\$ 1,491</b>	<b>\$ 170</b>	<b>\$ 9,811</b>	<b>\$ 10,765</b>	<b>\$ 954</b>	<b>\$ 9,811</b>	<b>\$ 16,527</b>	<b>\$ 6,716</b>
Cellular, radio, pager charges - 05364	\$ 143	\$ -	\$ (143)	\$ 1,963	\$ -	\$ (1,963)	\$ 1,963	\$ -	\$ (1,963)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (81)	\$ -	\$ 81	\$ (1,137)	\$ -	\$ 1,137	\$ (1,137)	\$ -	\$ 1,137
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ 19	\$ (19)	\$ -	\$ 19	\$ (19)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ 79	\$ (79)	\$ -	\$ 79	\$ (79)
<b>Telecom</b>	<b>\$ 62</b>	<b>\$ -</b>	<b>\$ (62)</b>	<b>\$ 924</b>	<b>\$ -</b>	<b>\$ (924)</b>	<b>\$ 924</b>	<b>\$ -</b>	<b>\$ (924)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 75	\$ 75	\$ 4,150	\$ 4,250	\$ 100	\$ 4,150	\$ 4,250	\$ 100
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 75</b>	<b>\$ 75</b>	<b>\$ 4,150</b>	<b>\$ 4,250</b>	<b>\$ 100</b>	<b>\$ 4,150</b>	<b>\$ 4,250</b>	<b>\$ 100</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 489	\$ 489	\$ -	\$ 489	\$ 489
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 469	\$ 469
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 489</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ 958</b>	<b>\$ 958</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 507	\$ 415	\$ (92)	\$ 2,101	\$ 3,690	\$ 1,589	\$ 2,101	\$ 5,350	\$ 3,249
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 3,478	\$ 125	\$ (3,353)	\$ 4,456	\$ 1,950	\$ (2,506)	\$ 4,456	\$ 2,450	\$ (2,006)
Lodging - 05414	\$ -	\$ 230	\$ 230	\$ 936	\$ 2,880	\$ 1,944	\$ 936	\$ 3,800	\$ 2,864
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 3,984</b>	<b>\$ 770</b>	<b>\$ (3,214)</b>	<b>\$ 7,493</b>	<b>\$ 8,520</b>	<b>\$ 1,027</b>	<b>\$ 7,493</b>	<b>\$ 11,600</b>	<b>\$ 4,107</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 11,229	\$ 10,437	\$ (792)	\$ 76,029	\$ 98,010	\$ 21,981	\$ 76,029	\$ 144,311	\$ 68,282
<b>Outside Services</b>	<b>\$ 11,229</b>	<b>\$ 10,437</b>	<b>\$ (792)</b>	<b>\$ 76,029</b>	<b>\$ 98,010</b>	<b>\$ 21,981</b>	<b>\$ 76,029</b>	<b>\$ 144,311</b>	<b>\$ 68,282</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 223	\$ -	\$ (223)	\$ 223	\$ -	\$ (223)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 223</b>	<b>\$ -</b>	<b>\$ (223)</b>	<b>\$ 223</b>	<b>\$ -</b>	<b>\$ (223)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 45,842</b>	<b>\$ 42,321</b>	<b>\$ (3,521)</b>	<b>\$ 312,591</b>	<b>\$ 359,145</b>	<b>\$ 46,554</b>	<b>\$ 312,591</b>	<b>\$ 527,733</b>	<b>\$ 215,142</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Danville C&M/Service - CC2737

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	May	May	May	YTD May	YTD May	YTD May	YTD May	Total Year	
Non-project Labor - 01000	\$ 19,203	\$ 14,755	\$ (1,448)	\$ 139,716	\$ 112,555	\$ (27,162)	\$ 139,716	\$ 168,284	\$ 28,567
Capital Labor - 01001	\$ 17,761	\$ 25,356	\$ 7,594	\$ 166,302	\$ 192,721	\$ 26,419	\$ 166,302	\$ 288,069	\$ 121,767
Capital Labor Contra - 01002	\$ (12,707)	\$ (25,356)	\$ (12,649)	\$ (138,633)	\$ (192,721)	\$ (54,088)	\$ (138,633)	\$ (288,069)	\$ (149,436)
Expense Labor Accrual - 01008	\$ 1,980	\$ -	\$ (1,980)	\$ 4,695	\$ -	\$ (4,695)	\$ 4,695	\$ -	\$ (4,695)
Capital Labor Transfer In - 01011	\$ 2,000	\$ -	\$ (2,000)	\$ 48,282	\$ -	\$ (48,282)	\$ 48,282	\$ -	\$ (48,282)
Capital Labor Transfer Out - 01012	\$ (7,055)	\$ -	\$ 7,055	\$ (75,951)	\$ -	\$ 75,951	\$ (75,951)	\$ -	\$ 75,951
<b>Labor</b>	<b>\$ 18,183</b>	<b>\$ 14,755</b>	<b>\$ (3,428)</b>	<b>\$ 144,412</b>	<b>\$ 112,555</b>	<b>\$ (31,857)</b>	<b>\$ 144,412</b>	<b>\$ 168,284</b>	<b>\$ 23,872</b>
Pension Benefits Load - 01202	\$ 1,036	\$ 834	\$ (202)	\$ 8,231	\$ 6,365	\$ (1,866)	\$ 8,231	\$ 9,517	\$ 1,285
OPEB Benefits Load - 01203	\$ (182)	\$ (141)	\$ 41	\$ (1,444)	\$ (1,076)	\$ 368	\$ (1,444)	\$ (1,608)	\$ (164)
Medical Benefits Load - 01251	\$ 3,782	\$ 3,075	\$ (707)	\$ 30,038	\$ 23,455	\$ (6,583)	\$ 30,038	\$ 35,068	\$ 5,030
ESOP Benefits Load - 01257	\$ 764	\$ 616	\$ (147)	\$ 6,065	\$ 4,703	\$ (1,362)	\$ 6,065	\$ 7,031	\$ 966
HSA Benefits Load - 01260	\$ 18	\$ 17	\$ (1)	\$ 144	\$ 132	\$ (12)	\$ 144	\$ 198	\$ 54
RSP FACC Benefits Load - 01263	\$ 109	\$ 92	\$ (17)	\$ 866	\$ 703	\$ (163)	\$ 866	\$ 1,052	\$ 185
Life Benefits Load - 01266	\$ 36	\$ 22	\$ (14)	\$ 289	\$ 172	\$ (117)	\$ 289	\$ 256	\$ (32)
LTD Benefits Load - 01269	\$ 91	\$ 76	\$ (15)	\$ 722	\$ 579	\$ (143)	\$ 722	\$ 865	\$ 144
<b>Benefits</b>	<b>\$ 5,655</b>	<b>\$ 4,593</b>	<b>\$ (1,062)</b>	<b>\$ 44,912</b>	<b>\$ 35,034</b>	<b>\$ (9,878)</b>	<b>\$ 44,912</b>	<b>\$ 52,380</b>	<b>\$ 7,468</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,247	\$ 4,715	\$ 468	\$ 34,594	\$ 33,412	\$ (1,182)	\$ 34,594	\$ 52,272	\$ 17,678
Capitalized transportation costs - 03003	\$ (6,027)	\$ (5,408)	\$ 619	\$ (40,955)	\$ (38,398)	\$ 2,557	\$ (40,955)	\$ (61,608)	\$ (20,653)
Vehicle Expense - 03004	\$ 7,279	\$ 3,841	\$ (3,438)	\$ 41,285	\$ 27,413	\$ (13,872)	\$ 41,285	\$ 45,327	\$ 4,042
Equipment Lease - 04301	\$ 2,849	\$ 3,139	\$ 290	\$ 26,757	\$ 25,112	\$ (1,645)	\$ 26,757	\$ 37,668	\$ 10,911
Heavy Equipment - 04302	\$ 3,369	\$ 1,333	\$ (2,036)	\$ 15,479	\$ 10,664	\$ (4,815)	\$ 15,479	\$ 16,000	\$ 521
Heavy Equipment Capitalized - 04307	\$ (6,094)	\$ (4,383)	\$ 1,711	\$ (41,391)	\$ (35,064)	\$ 6,327	\$ (41,391)	\$ (52,999)	\$ (11,208)
<b>Vehicles &amp; Equip</b>	<b>\$ 5,623</b>	<b>\$ 3,237</b>	<b>\$ (2,386)</b>	<b>\$ 35,789</b>	<b>\$ 23,139</b>	<b>\$ (12,650)</b>	<b>\$ 35,789</b>	<b>\$ 37,060</b>	<b>\$ 1,302</b>
Inventory Materials - 02001	\$ 947	\$ 2,275	\$ 1,328	\$ 9,550	\$ 8,250	\$ (1,300)	\$ 9,550	\$ 11,705	\$ 2,155
Warehouse Loading Charge - 02004	\$ 95	\$ 205	\$ 110	\$ 941	\$ 573	\$ (368)	\$ 941	\$ 1,053	\$ 113
Non-Inventory Supplies - 02005	\$ 3,799	\$ 591	\$ (3,208)	\$ 15,866	\$ 10,443	\$ (5,423)	\$ 15,866	\$ 14,368	\$ (1,498)
Office Supplies - 05010	\$ 902	\$ 136	\$ (766)	\$ 4,233	\$ 3,755	\$ (478)	\$ 4,233	\$ 6,823	\$ 2,590
<b>Materials &amp; Supplies</b>	<b>\$ 5,743</b>	<b>\$ 3,207</b>	<b>\$ (2,536)</b>	<b>\$ 30,589</b>	<b>\$ 23,191</b>	<b>\$ (7,398)</b>	<b>\$ 30,589</b>	<b>\$ 33,949</b>	<b>\$ 3,361</b>
Postage/Delivery Services - 05111	\$ 226	\$ 92	\$ (134)	\$ 786	\$ 736	\$ (50)	\$ 786	\$ 1,100	\$ 314
<b>Print &amp; Postages</b>	<b>\$ 226</b>	<b>\$ 92</b>	<b>\$ (134)</b>	<b>\$ 786</b>	<b>\$ 736</b>	<b>\$ (50)</b>	<b>\$ 786</b>	<b>\$ 1,100</b>	<b>\$ 314</b>
Uniforms - 07443	\$ 338	\$ 304	\$ (34)	\$ 4,045	\$ 5,098	\$ 1,053	\$ 4,045	\$ 5,387	\$ 1,342
Uniforms Capitalized - 07444	\$ (177)	\$ (192)	\$ (15)	\$ (2,165)	\$ (3,220)	\$ (1,055)	\$ (2,165)	\$ (3,402)	\$ (1,237)
Misc Employee Welfare Exp - 07499	\$ -	\$ 1,406	\$ 1,406	\$ 4,290	\$ 4,400	\$ 110	\$ 4,290	\$ 6,981	\$ 2,691
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)
<b>Employee Welfare</b>	<b>\$ 161</b>	<b>\$ 1,518</b>	<b>\$ 1,357</b>	<b>\$ 6,784</b>	<b>\$ 6,278</b>	<b>\$ (506)</b>	<b>\$ 6,784</b>	<b>\$ 8,966</b>	<b>\$ 2,182</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,873	\$ 1,166	\$ (707)	\$ 16,658	\$ 15,562	\$ (1,096)	\$ 16,658	\$ 24,173	\$ 7,515
Utilities - 04590	\$ 1,052	\$ 994	\$ (58)	\$ 10,768	\$ 7,664	\$ (3,104)	\$ 10,768	\$ 12,262	\$ 1,494
Capitalized Utility Costs - 04599	\$ (981)	\$ (1,365)	\$ (384)	\$ (12,587)	\$ (14,662)	\$ (2,075)	\$ (12,587)	\$ (22,999)	\$ (10,412)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint. &amp; Utilities</b>	<b>\$ 1,944</b>	<b>\$ 795</b>	<b>\$ (1,149)</b>	<b>\$ 14,839</b>	<b>\$ 8,564</b>	<b>\$ (6,275)</b>	<b>\$ 14,839</b>	<b>\$ 13,436</b>	<b>\$ (1,403)</b>
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ 164	\$ 185	\$ 21	\$ 405	\$ 1,480	\$ 1,075	\$ 405	\$ 2,120	\$ 1,715
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (373)	\$ (107)	\$ 266	\$ (531)	\$ (857)	\$ (326)	\$ (531)	\$ (1,227)	\$ (696)
Cell phone equipment and accessories - 053	\$ 494	\$ -	\$ (494)	\$ 532	\$ -	\$ (532)	\$ 532	\$ -	\$ (532)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 284</b>	<b>\$ 78</b>	<b>\$ (206)</b>	<b>\$ 406</b>	<b>\$ 623</b>	<b>\$ 217</b>	<b>\$ 406</b>	<b>\$ 893</b>	<b>\$ 487</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 931	\$ 1,310	\$ 379	\$ 931	\$ 1,310	\$ 379
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 931</b>	<b>\$ 1,310</b>	<b>\$ 379</b>	<b>\$ 931</b>	<b>\$ 1,310</b>	<b>\$ 379</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 782	\$ 782	\$ -	\$ 782	\$ 782
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ 1,653	\$ 1,653	\$ -	\$ 1,653	\$ 1,653
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 189	\$ 500	\$ 311	\$ 5,644	\$ 6,693	\$ 1,049	\$ 5,644	\$ 14,534	\$ 8,890
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 514	\$ -	\$ (514)	\$ 514	\$ -	\$ (514)
Lodging - 05414	\$ -	\$ 165	\$ 165	\$ 1,982	\$ 1,320	\$ (662)	\$ 1,982	\$ 2,850	\$ 868
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 189</b>	<b>\$ 665</b>	<b>\$ 476</b>	<b>\$ 8,140</b>	<b>\$ 8,013</b>	<b>\$ (127)</b>	<b>\$ 8,140</b>	<b>\$ 17,384</b>	<b>\$ 9,244</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 5,763	\$ 5,307	\$ (456)	\$ 46,810	\$ 68,402	\$ 21,592	\$ 46,810	\$ 134,631	\$ 87,821
<b>Outside Services</b>	<b>\$ 5,763</b>	<b>\$ 5,307</b>	<b>\$ (456)</b>	<b>\$ 46,810</b>	<b>\$ 68,402</b>	<b>\$ 21,592</b>	<b>\$ 46,810</b>	<b>\$ 134,631</b>	<b>\$ 87,821</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 43,771</b>	<b>\$ 34,246</b>	<b>\$ (9,524)</b>	<b>\$ 336,984</b>	<b>\$ 290,279</b>	<b>\$ (46,705)</b>	<b>\$ 336,984</b>	<b>\$ 471,828</b>	<b>\$ 134,843</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Campbellsville C&M/Service - CC2738**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	May	May	May	YTD May	YTD May	YTD May	YTD May	Total Year	
Non-project Labor - 01000	\$ 18,957	\$ 13,565	\$ (3,392)	\$ 132,464	\$ 103,657	\$ (28,807)	\$ 132,464	\$ 154,999	\$ 22,535
Capital Labor - 01001	\$ 18,360	\$ 26,471	\$ 8,111	\$ 179,460	\$ 200,704	\$ 21,244	\$ 179,460	\$ 299,950	\$ 120,490
Capital Labor Contra - 01002	\$ (20,872)	\$ (26,471)	\$ (5,599)	\$ (135,739)	\$ (200,704)	\$ (64,965)	\$ (135,739)	\$ (299,950)	\$ (164,211)
Expense Labor Accrual - 01008	\$ 3,344	\$ -	\$ (3,344)	\$ 4,872	\$ -	\$ (4,872)	\$ 4,872	\$ -	\$ (4,872)
Capital Labor Transfer In - 01011	\$ 12,636	\$ -	\$ (12,636)	\$ 39,466	\$ -	\$ (39,466)	\$ 39,466	\$ -	\$ (39,466)
Capital Labor Transfer Out - 01012	\$ (10,124)	\$ -	\$ 10,124	\$ (83,187)	\$ -	\$ 83,187	\$ (83,187)	\$ -	\$ 83,187
<b>Labor</b>	<b>\$ 20,301</b>	<b>\$ 13,565</b>	<b>\$ (6,736)</b>	<b>\$ 137,336</b>	<b>\$ 103,657</b>	<b>\$ (33,679)</b>	<b>\$ 137,336</b>	<b>\$ 154,999</b>	<b>\$ 17,664</b>
Pension Benefits Load - 01202	\$ 1,157	\$ 767	\$ (390)	\$ 7,828	\$ 5,862	\$ (1,966)	\$ 7,828	\$ 8,765	\$ 937
OPEB Benefits Load - 01203	\$ (203)	\$ (130)	\$ 73	\$ (1,373)	\$ (991)	\$ 383	\$ (1,373)	\$ (1,481)	\$ (108)
Medical Benefits Load - 01251	\$ 4,223	\$ 2,827	\$ (1,396)	\$ 28,566	\$ 21,601	\$ (6,965)	\$ 28,566	\$ 32,300	\$ 3,734
ESOP Benefits Load - 01257	\$ 853	\$ 567	\$ (286)	\$ 5,768	\$ 4,331	\$ (1,437)	\$ 5,768	\$ 6,476	\$ 708
HSA Benefits Load - 01260	\$ 20	\$ 16	\$ (4)	\$ 137	\$ 122	\$ (15)	\$ 137	\$ 182	\$ 45
RSP FACC Benefits Load - 01263	\$ 122	\$ 85	\$ (37)	\$ 824	\$ 648	\$ (176)	\$ 824	\$ 969	\$ 145
Life Benefits Load - 01266	\$ 41	\$ 21	\$ (20)	\$ 275	\$ 158	\$ (117)	\$ 275	\$ 236	\$ (38)
LTD Benefits Load - 01269	\$ 102	\$ 70	\$ (32)	\$ 687	\$ 534	\$ (153)	\$ 687	\$ 798	\$ 111
<b>Benefits</b>	<b>\$ 6,313</b>	<b>\$ 4,222</b>	<b>\$ (2,091)</b>	<b>\$ 42,711</b>	<b>\$ 32,264</b>	<b>\$ (10,447)</b>	<b>\$ 42,711</b>	<b>\$ 48,245</b>	<b>\$ 5,533</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,870	\$ 4,595	\$ 725	\$ 33,105	\$ 36,760	\$ 3,655	\$ 33,105	\$ 55,140	\$ 22,035
Capitalized transportation costs - 03003	\$ (4,959)	\$ (5,532)	\$ (573)	\$ (40,178)	\$ (51,195)	\$ (11,017)	\$ (40,178)	\$ (73,224)	\$ (33,046)
Vehicle Expense - 03004	\$ 5,669	\$ 3,772	\$ (1,897)	\$ 37,648	\$ 40,887	\$ 3,239	\$ 37,648	\$ 55,935	\$ 18,287
Equipment Lease - 04301	\$ 148	\$ 1,309	\$ 1,161	\$ 3,205	\$ 10,472	\$ 7,267	\$ 3,205	\$ 15,708	\$ 12,503
Heavy Equipment - 04302	\$ 3,628	\$ 583	\$ (3,045)	\$ 10,524	\$ 4,664	\$ (5,860)	\$ 10,524	\$ 7,000	\$ (3,524)
Heavy Equipment Capitalized - 04307	\$ (3,700)	\$ (1,854)	\$ 1,846	\$ (13,454)	\$ (14,832)	\$ (1,378)	\$ (13,454)	\$ (22,522)	\$ (8,798)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,656</b>	<b>\$ 2,873</b>	<b>\$ (1,783)</b>	<b>\$ 30,849</b>	<b>\$ 26,756</b>	<b>\$ (4,093)</b>	<b>\$ 30,849</b>	<b>\$ 38,307</b>	<b>\$ 7,458</b>
Inventory Materials - 02001	\$ 741	\$ 1,144	\$ 403	\$ 4,576	\$ 4,100	\$ (476)	\$ 4,576	\$ 6,759	\$ 2,183
Warehouse Loading Charge - 02004	\$ 74	\$ 103	\$ 29	\$ 449	\$ 369	\$ (80)	\$ 449	\$ 608	\$ 159
Non-Inventory Supplies - 02005	\$ 2,861	\$ 10	\$ (2,851)	\$ 6,132	\$ 2,347	\$ (3,785)	\$ 6,132	\$ 3,937	\$ (2,195)
Office Supplies - 05010	\$ 62	\$ 20	\$ (42)	\$ 232	\$ 160	\$ (72)	\$ 232	\$ 240	\$ 8
<b>Materials &amp; Supplies</b>	<b>\$ 3,739</b>	<b>\$ 1,277</b>	<b>\$ (2,462)</b>	<b>\$ 11,389</b>	<b>\$ 6,976</b>	<b>\$ (4,413)</b>	<b>\$ 11,389</b>	<b>\$ 11,544</b>	<b>\$ 156</b>
Postage/Delivery Services - 05111	\$ 283	\$ 17	\$ (266)	\$ 476	\$ 136	\$ (340)	\$ 476	\$ 200	\$ (276)
<b>Print &amp; Postages</b>	<b>\$ 283</b>	<b>\$ 17</b>	<b>\$ (266)</b>	<b>\$ 476</b>	<b>\$ 136</b>	<b>\$ (340)</b>	<b>\$ 476</b>	<b>\$ 200</b>	<b>\$ (276)</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,692	\$ 3,320	\$ 1,628	\$ 1,692	\$ 3,320	\$ 1,628
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,032)	\$ (2,191)	\$ (1,159)	\$ (1,032)	\$ (2,191)	\$ (1,159)
Misc Employee Welfare Exp - 07499	\$ 100	\$ 146	\$ 46	\$ 3,730	\$ 3,651	\$ (79)	\$ 3,730	\$ 5,833	\$ 2,103
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 100</b>	<b>\$ 146</b>	<b>\$ 46</b>	<b>\$ 4,390</b>	<b>\$ 4,780</b>	<b>\$ 390</b>	<b>\$ 4,390</b>	<b>\$ 6,962</b>	<b>\$ 2,572</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 600	\$ 1,400	\$ 800	\$ 9,101	\$ 10,480	\$ 1,379	\$ 9,101	\$ 16,080	\$ 6,979
Utilities - 04590	\$ 1,439	\$ 1,949	\$ 510	\$ 13,066	\$ 12,499	\$ (567)	\$ 13,066	\$ 18,019	\$ 4,953
Capitalized Utility Costs - 04599	\$ (679)	\$ (2,214)	\$ (1,535)	\$ (8,605)	\$ (15,151)	\$ (6,546)	\$ (8,605)	\$ (22,480)	\$ (13,875)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,360</b>	<b>\$ 1,135</b>	<b>\$ (225)</b>	<b>\$ 13,562</b>	<b>\$ 7,828</b>	<b>\$ (5,734)</b>	<b>\$ 13,562</b>	<b>\$ 11,619</b>	<b>\$ (1,943)</b>
Cellular, radio, pager charges - 05364	\$ 394	\$ 300	\$ (94)	\$ 2,965	\$ 2,400	\$ (565)	\$ 2,965	\$ 3,600	\$ 635
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (224)	\$ (174)	\$ 50	\$ (1,643)	\$ (1,391)	\$ 252	\$ (1,643)	\$ (2,085)	\$ (442)
Cell phone equipment and accessories - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 170</b>	<b>\$ 126</b>	<b>\$ (44)</b>	<b>\$ 1,322</b>	<b>\$ 1,009</b>	<b>\$ (313)</b>	<b>\$ 1,322</b>	<b>\$ 1,515</b>	<b>\$ 193</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 994	\$ 994	\$ -	\$ 994	\$ 994
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ 653	\$ 653	\$ -	\$ 653	\$ 653
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,647</b>	<b>\$ 1,647</b>	<b>\$ -</b>	<b>\$ 1,647</b>	<b>\$ 1,647</b>
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 659	\$ 825	\$ 166	\$ 659	\$ 925	\$ 266
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 659</b>	<b>\$ 825</b>	<b>\$ 166</b>	<b>\$ 659</b>	<b>\$ 925</b>	<b>\$ 266</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 76	\$ 150	\$ 74	\$ 752	\$ 1,200	\$ 448	\$ 752	\$ 1,800	\$ 1,048
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ -	\$ 1,664	\$ 1,664	\$ -	\$ 2,500	\$ 2,500
Lodging - 05414	\$ -	\$ 175	\$ 175	\$ 330	\$ 1,400	\$ 1,070	\$ 330	\$ 2,100	\$ 1,770
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 76</b>	<b>\$ 533</b>	<b>\$ 457</b>	<b>\$ 1,082</b>	<b>\$ 4,264</b>	<b>\$ 3,182</b>	<b>\$ 1,082</b>	<b>\$ 6,400</b>	<b>\$ 5,318</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 5,324	\$ 2,839	\$ (2,485)	\$ 28,926	\$ 24,066	\$ (4,860)	\$ 28,926	\$ 90,542	\$ 61,616
<b>Outside Services</b>	<b>\$ 5,324</b>	<b>\$ 2,839</b>	<b>\$ (2,485)</b>	<b>\$ 28,926</b>	<b>\$ 24,066</b>	<b>\$ (4,860)</b>	<b>\$ 28,926</b>	<b>\$ 90,542</b>	<b>\$ 61,616</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,743	\$ -	\$ (2,743)	\$ 2,743	\$ -	\$ (2,743)
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,743</b>	<b>\$ -</b>	<b>\$ (2,743)</b>	<b>\$ 2,743</b>	<b>\$ -</b>	<b>\$ (2,743)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 42,322</b>	<b>\$ 26,733</b>	<b>\$ (15,589)</b>	<b>\$ 275,444</b>	<b>\$ 214,208</b>	<b>\$ (61,236)</b>	<b>\$ 275,444</b>	<b>\$ 372,905</b>	<b>\$ 97,461</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Shelbyville C&M/Service - CC2739**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	May	May	May	YTD May	YTD May	YTD May	YTD May	Total Year	
Non-project Labor - 01000	\$ 21,789	\$ 17,266	\$ (4,523)	\$ 161,069	\$ 131,740	\$ (29,330)	\$ 161,069	\$ 196,971	\$ 35,901
Capital Labor - 01001	\$ 12,675	\$ 25,463	\$ 12,788	\$ 119,022	\$ 193,508	\$ 74,486	\$ 119,022	\$ 289,243	\$ 170,221
Capital Labor Contra - 01002	\$ (4,359)	\$ (25,463)	\$ (21,103)	\$ (69,598)	\$ (193,508)	\$ (123,911)	\$ (69,598)	\$ (289,243)	\$ (219,646)
Expense Labor Accrual - 01008	\$ 3,894	\$ -	\$ (3,894)	\$ 6,978	\$ -	\$ (6,978)	\$ 6,978	\$ -	\$ (6,978)
Capital Labor Transfer In - 01011	\$ 651	\$ -	\$ (651)	\$ 2,387	\$ -	\$ (2,387)	\$ 2,387	\$ -	\$ (2,387)
Capital Labor Transfer Out - 01012	\$ (8,967)	\$ -	\$ 8,967	\$ (51,812)	\$ -	\$ 51,812	\$ (51,812)	\$ -	\$ 51,812
<b>Labor</b>	<b>\$ 25,683</b>	<b>\$ 17,266</b>	<b>\$ (8,417)</b>	<b>\$ 168,048</b>	<b>\$ 131,740</b>	<b>\$ (36,308)</b>	<b>\$ 168,048</b>	<b>\$ 196,971</b>	<b>\$ 28,923</b>
Pension Benefits Load - 01202	\$ 1,464	\$ 976	\$ (488)	\$ 9,579	\$ 7,450	\$ (2,129)	\$ 9,579	\$ 11,139	\$ 1,560
OPEB Benefits Load - 01203	\$ (257)	\$ (165)	\$ 92	\$ (1,680)	\$ (1,259)	\$ 421	\$ (1,680)	\$ (1,883)	\$ (202)
Medical Benefits Load - 01251	\$ 5,342	\$ 3,598	\$ (1,744)	\$ 34,954	\$ 27,453	\$ (7,501)	\$ 34,954	\$ 41,046	\$ 6,092
ESOP Benefits Load - 01257	\$ 1,079	\$ 721	\$ (357)	\$ 7,058	\$ 5,504	\$ (1,554)	\$ 7,058	\$ 8,230	\$ 1,172
HSA Benefits Load - 01260	\$ 26	\$ 20	\$ (5)	\$ 168	\$ 155	\$ (13)	\$ 168	\$ 232	\$ 64
RSP FACC Benefits Load - 01263	\$ 154	\$ 108	\$ (46)	\$ 1,008	\$ 823	\$ (185)	\$ 1,008	\$ 1,231	\$ 223
Life Benefits Load - 01266	\$ 51	\$ 26	\$ (25)	\$ 336	\$ 201	\$ (135)	\$ 336	\$ 300	\$ (36)
LTD Benefits Load - 01269	\$ 128	\$ 89	\$ (40)	\$ 840	\$ 678	\$ (162)	\$ 840	\$ 1,014	\$ 174
<b>Benefits</b>	<b>\$ 7,987</b>	<b>\$ 5,374</b>	<b>\$ (2,613)</b>	<b>\$ 52,263</b>	<b>\$ 41,005</b>	<b>\$ (11,258)</b>	<b>\$ 52,263</b>	<b>\$ 61,309</b>	<b>\$ 9,046</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,995	\$ 6,055	\$ 1,060	\$ 39,971	\$ 48,440	\$ 8,469	\$ 39,971	\$ 72,660	\$ 32,689
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (3,292)	\$ (5,681)	\$ (2,389)	\$ (25,998)	\$ (48,846)	\$ (22,848)	\$ (25,998)	\$ (73,000)	\$ (47,002)
Vehicle Expense - 03004	\$ 4,229	\$ 3,479	\$ (750)	\$ 22,029	\$ 33,666	\$ 11,637	\$ 22,029	\$ 50,662	\$ 28,033
Equipment Lease - 04301	\$ 1,729	\$ 1,730	\$ 1	\$ 14,555	\$ 13,940	\$ (615)	\$ 14,555	\$ 20,824	\$ 6,269
Heavy Equipment - 04302	\$ 6,952	\$ 583	\$ (6,369)	\$ 10,156	\$ 4,664	\$ (5,492)	\$ 10,156	\$ 7,000	\$ (3,156)
Heavy Equipment Capitalized - 04307	\$ (8,507)	\$ (2,267)	\$ (6,240)	\$ (24,216)	\$ (18,232)	\$ (5,984)	\$ (24,216)	\$ (27,268)	\$ (3,052)
<b>Vehicles &amp; Equip</b>	<b>\$ 6,005</b>	<b>\$ 3,899</b>	<b>\$ (2,106)</b>	<b>\$ 36,496</b>	<b>\$ 33,632</b>	<b>\$ (2,864)</b>	<b>\$ 36,496</b>	<b>\$ 50,278</b>	<b>\$ 13,782</b>
Inventory Materials - 02001	\$ 915	\$ 2,780	\$ 1,865	\$ 5,300	\$ 11,100	\$ 5,800	\$ 5,300	\$ 19,954	\$ 14,654
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 91	\$ 250	\$ 159	\$ 519	\$ 999	\$ 480	\$ 519	\$ 1,796	\$ 1,277
Non-Inventory Supplies - 02005	\$ 2,739	\$ 13	\$ (2,726)	\$ 5,751	\$ 4,382	\$ (1,369)	\$ 5,751	\$ 7,986	\$ 2,235
Office Supplies - 05010	\$ -	\$ 120	\$ 120	\$ 1,798	\$ 1,687	\$ (111)	\$ 1,798	\$ 5,955	\$ 4,157
<b>Materials &amp; Supplies</b>	<b>\$ 3,745</b>	<b>\$ 3,163</b>	<b>\$ (582)</b>	<b>\$ 13,368</b>	<b>\$ 18,168</b>	<b>\$ 4,800</b>	<b>\$ 13,368</b>	<b>\$ 35,691</b>	<b>\$ 22,323</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ 200	\$ 200	\$ (676)	\$ 1,600	\$ 2,276	\$ (676)	\$ 2,400	\$ 3,076
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ 95	\$ -	\$ (95)	\$ 95	\$ -	\$ (95)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ 200</b>	<b>\$ (581)</b>	<b>\$ 1,600</b>	<b>\$ 2,181</b>	<b>\$ (581)</b>	<b>\$ 2,400</b>	<b>\$ 2,981</b>
Postage/Delivery Services - 05111	\$ 41	\$ 25	\$ (16)	\$ 545	\$ 200	\$ (345)	\$ 545	\$ 300	\$ (245)
<b>Print &amp; Postages</b>	<b>\$ 41</b>	<b>\$ 25</b>	<b>\$ (16)</b>	<b>\$ 545</b>	<b>\$ 200</b>	<b>\$ (345)</b>	<b>\$ 545</b>	<b>\$ 300</b>	<b>\$ (245)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 213	\$ 281	\$ 68	\$ 3,421	\$ 4,865	\$ 1,444	\$ 3,421	\$ 5,112	\$ 1,691
Uniforms Capitalized - 07444	\$ (78)	\$ (167)	\$ (89)	\$ (1,566)	\$ (2,894)	\$ (1,328)	\$ (1,566)	\$ (3,041)	\$ (1,475)
Misc Employee Welfare Exp - 07499	\$ 122	\$ 585	\$ 463	\$ 1,869	\$ 4,680	\$ 2,811	\$ 1,869	\$ 7,020	\$ 5,151
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 257</b>	<b>\$ 699</b>	<b>\$ 442</b>	<b>\$ 3,724</b>	<b>\$ 6,651</b>	<b>\$ 2,927</b>	<b>\$ 3,724</b>	<b>\$ 9,091</b>	<b>\$ 5,367</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 2,134	\$ 3,975	\$ 1,841	\$ 15,337	\$ 23,948	\$ 8,611	\$ 15,337	\$ 33,006	\$ 17,669
Utilities - 04590	\$ 603	\$ 619	\$ 16	\$ 6,973	\$ 5,389	\$ (1,584)	\$ 6,973	\$ 8,019	\$ 1,046
Capitalized Utility Costs - 04599	\$ (936)	\$ (2,738)	\$ (1,802)	\$ (8,678)	\$ (17,455)	\$ (8,777)	\$ (8,678)	\$ (24,470)	\$ (15,729)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,801</b>	<b>\$ 1,856</b>	<b>\$ 55</b>	<b>\$ 13,632</b>	<b>\$ 11,882</b>	<b>\$ (1,750)</b>	<b>\$ 13,632</b>	<b>\$ 16,618</b>	<b>\$ 2,986</b>
Cellular, radio, pager charges - 05364	\$ 458	\$ -	\$ (458)	\$ 3,352	\$ -	\$ (3,352)	\$ 3,352	\$ -	\$ (3,352)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (278)	\$ -	\$ 278	\$ (2,284)	\$ -	\$ 2,284	\$ (2,284)	\$ -	\$ 2,284
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 466	\$ -	\$ (466)	\$ 466	\$ -	\$ (466)
Monthly Lines and service - 05310	\$ 27	\$ -	\$ (27)	\$ 271	\$ -	\$ (271)	\$ 271	\$ -	\$ (271)
<b>Telecom</b>	<b>\$ 209</b>	<b>\$ -</b>	<b>\$ (209)</b>	<b>\$ 1,806</b>	<b>\$ -</b>	<b>\$ (1,806)</b>	<b>\$ 1,806</b>	<b>\$ -</b>	<b>\$ (1,806)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ 6,000	\$ -	\$ 6,000	\$ 6,000
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 2,999	\$ 30	\$ (2,969)	\$ 2,999	\$ 463	\$ (2,536)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,999</b>	<b>\$ 6,030</b>	<b>\$ 3,031</b>	<b>\$ 2,999</b>	<b>\$ 6,463</b>	<b>\$ 3,464</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ 370	\$ 370	\$ -	\$ 370	\$ 370	\$ -	\$ 370	\$ 370
<b>Training</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>
Meals and Entertainment - 05411	\$ 600	\$ 312	\$ (288)	\$ 4,334	\$ 4,640	\$ 306	\$ 4,334	\$ 6,898	\$ 2,564
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
Transportation - 05413	\$ -	\$ 318	\$ 318	\$ 7,861	\$ 2,544	\$ (5,317)	\$ 7,861	\$ 9,022	\$ 1,141
Lodging - 05414	\$ (2,706)	\$ 308	\$ 3,014	\$ 10,986	\$ 2,464	\$ (8,522)	\$ 10,986	\$ 9,094	\$ (1,892)
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)
<b>Travel &amp; Entertainment</b>	<b>\$ (2,106)</b>	<b>\$ 938</b>	<b>\$ 3,044</b>	<b>\$ 23,479</b>	<b>\$ 9,648</b>	<b>\$ (13,831)</b>	<b>\$ 23,479</b>	<b>\$ 25,014</b>	<b>\$ 1,535</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 9,701	\$ 8,450	\$ (1,251)	\$ 87,274	\$ 104,826	\$ 17,552	\$ 87,274	\$ 148,177	\$ 60,903
<b>Outside Services</b>	<b>\$ 9,701</b>	<b>\$ 8,450</b>	<b>\$ (1,251)</b>	<b>\$ 87,274</b>	<b>\$ 104,826</b>	<b>\$ 17,552</b>	<b>\$ 87,274</b>	<b>\$ 148,177</b>	<b>\$ 60,903</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 53,324</b>	<b>\$ 42,240</b>	<b>\$ (11,083)</b>	<b>\$ 405,671</b>	<b>\$ 365,752</b>	<b>\$ (39,920)</b>	<b>\$ 405,671</b>	<b>\$ 552,681</b>	<b>\$ 147,010</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Bowling Green Operations - CC2750**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	June	June	June	YTD June	YTD June	YTD June	YTD June	Total Year	
Non-project Labor - 01000	\$ 36,081	\$ 32,938	\$ (3,144)	\$ 345,450	\$ 305,420	\$ (40,029)	\$ 345,450	\$ 407,227	\$ 61,778
Capital Labor - 01001	\$ 48,438	\$ 50,077	\$ 1,639	\$ 454,710	\$ 464,313	\$ 9,602	\$ 454,710	\$ 619,083	\$ 164,373
Capital Labor Contra - 01002	\$ -	\$ (50,077)	\$ (50,077)	\$ -	\$ (464,313)	\$ (464,313)	\$ -	\$ (619,083)	\$ (619,083)
Expense Labor Accrual - 01008	\$ 3,178	\$ -	\$ (3,178)	\$ 9,439	\$ -	\$ (9,439)	\$ 9,439	\$ -	\$ (9,439)
Capital Labor Transfer In - 01011	\$ (48,438)	\$ -	\$ 48,438	\$ (454,710)	\$ -	\$ 454,710	\$ (454,710)	\$ -	\$ 454,710
Capital Labor Transfer Out - 01012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Labor</b>	<b>\$ 39,259</b>	<b>\$ 32,938</b>	<b>\$ (6,322)</b>	<b>\$ 354,889</b>	<b>\$ 305,420</b>	<b>\$ (49,468)</b>	<b>\$ 354,889</b>	<b>\$ 407,227</b>	<b>\$ 52,338</b>
Pension Benefits Load - 01202	\$ 2,238	\$ 1,863	\$ (375)	\$ 20,229	\$ 17,272	\$ (2,957)	\$ 20,229	\$ 23,029	\$ 2,800
OPEB Benefits Load - 01203	\$ (393)	\$ (315)	\$ 78	\$ (3,549)	\$ (2,919)	\$ 630	\$ (3,549)	\$ (3,892)	\$ (343)
Medical Benefits Load - 01251	\$ 8,166	\$ 6,864	\$ (1,302)	\$ 73,817	\$ 63,645	\$ (10,172)	\$ 73,817	\$ 84,860	\$ 11,044
ESOP Benefits Load - 01257	\$ 1,649	\$ 1,376	\$ (273)	\$ 14,905	\$ 12,761	\$ (2,144)	\$ 14,905	\$ 17,015	\$ 2,109
HSA Benefits Load - 01260	\$ 39	\$ 39	\$ (1)	\$ 355	\$ 359	\$ 4	\$ 355	\$ 479	\$ 124
RSP FACC Benefits Load - 01263	\$ 236	\$ 206	\$ (30)	\$ 2,129	\$ 1,909	\$ (220)	\$ 2,129	\$ 2,545	\$ 416
Life Benefits Load - 01266	\$ 79	\$ 50	\$ (28)	\$ 710	\$ 465	\$ (244)	\$ 710	\$ 621	\$ (89)
LTD Benefits Load - 01269	\$ 196	\$ 170	\$ (27)	\$ 1,774	\$ 1,774	\$ (202)	\$ 1,774	\$ 2,096	\$ 322
<b>Benefits</b>	<b>\$ 12,210</b>	<b>\$ 10,252</b>	<b>\$ (1,958)</b>	<b>\$ 110,370</b>	<b>\$ 95,065</b>	<b>\$ (15,306)</b>	<b>\$ 110,370</b>	<b>\$ 126,753</b>	<b>\$ 16,382</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,184	\$ 6,331	\$ 1,147	\$ 48,924	\$ 53,479	\$ 4,555	\$ 48,924	\$ 72,472	\$ 23,548
Capitalized transportation costs - 03003	\$ (5,397)	\$ (7,319)	\$ (1,922)	\$ (55,722)	\$ (54,982)	\$ 740	\$ (55,722)	\$ (75,761)	\$ (20,039)
Vehicle Expense - 03004	\$ 4,234	\$ 5,802	\$ 1,568	\$ 49,085	\$ 37,669	\$ (11,416)	\$ 49,085	\$ 53,121	\$ 4,036
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ 4,020</b>	<b>\$ 4,814</b>	<b>\$ 794</b>	<b>\$ 42,287</b>	<b>\$ 36,166</b>	<b>\$ (6,121)</b>	<b>\$ 42,287</b>	<b>\$ 49,832</b>	<b>\$ 7,545</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ 150	\$ 150	\$ 152	\$ 5,302	\$ 5,150	\$ 152	\$ 5,771	\$ 5,619
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ -</b>	<b>\$ 150</b>	<b>\$ 150</b>	<b>\$ 152</b>	<b>\$ 5,302</b>	<b>\$ 5,150</b>	<b>\$ 152</b>	<b>\$ 5,771</b>	<b>\$ 5,619</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>	<b>\$ 42</b>	<b>\$ -</b>	<b>\$ (42)</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 728	\$ 1,510	\$ 782	\$ 728	\$ 1,510	\$ 782
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (396)	\$ (910)	\$ (514)	\$ (396)	\$ (910)	\$ (514)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 382</b>	<b>\$ 600</b>	<b>\$ 218</b>	<b>\$ 382</b>	<b>\$ 600</b>	<b>\$ 218</b>
Building Lease/Rents Capitalized - 04580	\$ (1,250)	\$ (1,316)	\$ (66)	\$ (11,028)	\$ (11,844)	\$ (816)	\$ (11,028)	\$ (15,792)	\$ (4,764)
Building Lease/Rents - 04581	\$ 2,182	\$ 2,182	\$ 0	\$ 19,638	\$ 19,638	\$ 0	\$ 19,638	\$ 26,184	\$ 6,546
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 931</b>	<b>\$ 866</b>	<b>\$ (65)</b>	<b>\$ 8,609</b>	<b>\$ 7,794</b>	<b>\$ (815)</b>	<b>\$ 8,609</b>	<b>\$ 10,392</b>	<b>\$ 1,783</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 758	\$ 758	\$ 5,827	\$ 5,440	\$ (387)	\$ 5,827	\$ 8,278	\$ 2,451
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (438)	\$ (438)	\$ (3,932)	\$ (3,157)	\$ 775	\$ (3,932)	\$ (4,798)	\$ (866)
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 1,298	\$ -	\$ (1,298)	\$ 1,298	\$ -	\$ (1,298)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 320</b>	<b>\$ 320</b>	<b>\$ 3,193</b>	<b>\$ 2,283</b>	<b>\$ (910)</b>	<b>\$ 3,193</b>	<b>\$ 3,480</b>	<b>\$ 287</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 88	\$ -	\$ (88)	\$ 88	\$ -	\$ (88)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 88</b>	<b>\$ -</b>	<b>\$ (88)</b>	<b>\$ 88</b>	<b>\$ -</b>	<b>\$ (88)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 832	\$ 800	\$ (32)	\$ 832	\$ 800	\$ (32)
Safety Training - 05426	\$ -	\$ -	\$ -	\$ 375	\$ -	\$ (375)	\$ 375	\$ -	\$ (375)
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,207</b>	<b>\$ 800</b>	<b>\$ (407)</b>	<b>\$ 1,207</b>	<b>\$ 800</b>	<b>\$ (407)</b>
Meals and Entertainment - 05411	\$ 2,430	\$ 1,470	\$ (960)	\$ 10,229	\$ 12,858	\$ 2,629	\$ 10,229	\$ 15,310	\$ 5,081
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 122	\$ -	\$ (122)	\$ 122	\$ -	\$ (122)
Transportation - 05413	\$ -	\$ -	\$ -	\$ 197	\$ -	\$ (197)	\$ 197	\$ -	\$ (197)
Lodging - 05414	\$ 997	\$ 857	\$ (140)	\$ 5,448	\$ 2,705	\$ (2,743)	\$ 5,448	\$ 4,164	\$ (1,284)
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
<b>Travel &amp; Entertainment</b>	<b>\$ 3,427</b>	<b>\$ 2,327</b>	<b>\$ (1,100)</b>	<b>\$ 16,019</b>	<b>\$ 15,563</b>	<b>\$ (456)</b>	<b>\$ 16,019</b>	<b>\$ 19,474</b>	<b>\$ 3,455</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ 3,110	\$ -	\$ (3,110)	\$ 3,110	\$ -	\$ (3,110)
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,110</b>	<b>\$ -</b>	<b>\$ (3,110)</b>	<b>\$ 3,110</b>	<b>\$ -</b>	<b>\$ (3,110)</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,962	\$ -	\$ (2,962)	\$ 2,962	\$ -	\$ (2,962)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 59,848</b>	<b>\$ 51,667</b>	<b>\$ (8,181)</b>	<b>\$ 543,310</b>	<b>\$ 468,993</b>	<b>\$ (74,317)</b>	<b>\$ 543,310</b>	<b>\$ 624,329</b>	<b>\$ 81,019</b>



**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Glasgow C&M/Service - CC2735**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	June	June	June	YTD June	YTD June	YTD June	YTD June	Total Year	
Non-project Labor - 01000	\$ 16,547	\$ 16,753	\$ 206	\$ 137,812	\$ 154,871	\$ 17,059	\$ 137,812	\$ 206,495	\$ 68,683
Capital Labor - 01001	\$ 17,834	\$ 24,244	\$ 6,411	\$ 187,132	\$ 224,739	\$ 37,607	\$ 187,132	\$ 299,652	\$ 112,520
Capital Labor Contra - 01002	\$ (13,983)	\$ (24,244)	\$ (10,262)	\$ (153,324)	\$ (224,739)	\$ (71,415)	\$ (153,324)	\$ (299,652)	\$ (146,328)
Expense Labor Accrual - 01008	\$ 2,656	\$ -	\$ (2,656)	\$ 5,445	\$ -	\$ (5,445)	\$ 5,445	\$ -	\$ (5,445)
Capital Labor Transfer In - 01011	\$ 4,087	\$ -	\$ (4,087)	\$ 44,807	\$ -	\$ (44,807)	\$ 44,807	\$ -	\$ (44,807)
Capital Labor Transfer Out - 01012	\$ (7,938)	\$ -	\$ 7,938	\$ (78,616)	\$ -	\$ 78,616	\$ (78,616)	\$ -	\$ 78,616
<b>Labor</b>	<b>\$ 19,204</b>	<b>\$ 16,753</b>	<b>\$ (2,450)</b>	<b>\$ 143,258</b>	<b>\$ 154,871</b>	<b>\$ 11,614</b>	<b>\$ 143,258</b>	<b>\$ 206,495</b>	<b>\$ 63,237</b>
Pension Benefits Load - 01202	\$ 1,095	\$ 947	\$ (147)	\$ 8,166	\$ 8,758	\$ 592	\$ 8,166	\$ 11,678	\$ 3,512
OPEB Benefits Load - 01203	\$ (192)	\$ (160)	\$ 32	\$ (1,433)	\$ (1,480)	\$ (48)	\$ (1,433)	\$ (1,974)	\$ (541)
Medical Benefits Load - 01251	\$ 3,994	\$ 3,491	\$ (503)	\$ 29,798	\$ 32,273	\$ 2,475	\$ 29,798	\$ 43,031	\$ 13,233
ESOP Benefits Load - 01257	\$ 807	\$ 700	\$ (107)	\$ 6,017	\$ 6,471	\$ 454	\$ 6,017	\$ 8,628	\$ 2,611
HSA Benefits Load - 01260	\$ 19	\$ 20	\$ 1	\$ 143	\$ 182	\$ 39	\$ 143	\$ 243	\$ 100
RSP FACC Benefits Load - 01263	\$ 115	\$ 105	\$ (11)	\$ 860	\$ 968	\$ 108	\$ 860	\$ 1,291	\$ 431
Life Benefits Load - 01266	\$ 38	\$ 26	\$ (13)	\$ 287	\$ 236	\$ (51)	\$ 287	\$ 315	\$ 28
LTD Benefits Load - 01269	\$ 96	\$ 86	\$ (10)	\$ 716	\$ 797	\$ 81	\$ 716	\$ 1,063	\$ 347
<b>Benefits</b>	<b>\$ 5,972</b>	<b>\$ 5,215</b>	<b>\$ (757)</b>	<b>\$ 44,553</b>	<b>\$ 48,205</b>	<b>\$ 3,652</b>	<b>\$ 44,553</b>	<b>\$ 64,273</b>	<b>\$ 19,720</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,999	\$ 5,352	\$ 353	\$ 47,078	\$ 48,168	\$ 1,090	\$ 47,078	\$ 64,224	\$ 17,146
Capitalized transportation costs - 03003	\$ (4,754)	\$ (5,595)	\$ (841)	\$ (56,469)	\$ (56,246)	\$ 223	\$ (56,469)	\$ (71,245)	\$ (14,776)
Vehicle Expense - 03004	\$ 4,167	\$ 4,109	\$ (58)	\$ 50,129	\$ 46,851	\$ (3,278)	\$ 50,129	\$ 56,134	\$ 6,005
Equipment Lease - 04301	\$ 2,395	\$ 1,778	\$ (617)	\$ 14,004	\$ 16,002	\$ 1,998	\$ 14,004	\$ 21,336	\$ 7,332
Heavy Equipment - 04302	\$ 543	\$ 596	\$ 53	\$ 10,664	\$ 5,364	\$ (5,300)	\$ 10,664	\$ 7,150	\$ (3,514)
Heavy Equipment Capitalized - 04307	\$ (2,880)	\$ (2,327)	\$ 553	\$ (24,175)	\$ (20,943)	\$ 3,232	\$ (24,175)	\$ (27,922)	\$ (3,747)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,470</b>	<b>\$ 3,913</b>	<b>\$ (557)</b>	<b>\$ 41,232</b>	<b>\$ 39,196</b>	<b>\$ (2,036)</b>	<b>\$ 41,232</b>	<b>\$ 49,677</b>	<b>\$ 8,445</b>
Inventory Materials - 02001	\$ 715	\$ 548	\$ (167)	\$ 6,044	\$ 4,619	\$ (1,425)	\$ 6,044	\$ 6,245	\$ 201
Warehouse Loading Charge - 02004	\$ 71	\$ 49	\$ (22)	\$ 588	\$ 416	\$ (172)	\$ 588	\$ 562	\$ (26)
Non-Inventory Supplies - 02005	\$ 1,168	\$ 598	\$ (570)	\$ 6,652	\$ 8,180	\$ 1,528	\$ 6,652	\$ 10,409	\$ 3,757
Office Supplies - 05010	\$ -	\$ 254	\$ 254	\$ 409	\$ 5,594	\$ 5,185	\$ 409	\$ 6,543	\$ 6,134
<b>Materials &amp; Supplies</b>	<b>\$ 1,955</b>	<b>\$ 1,449</b>	<b>\$ (505)</b>	<b>\$ 13,693</b>	<b>\$ 18,809</b>	<b>\$ 5,116</b>	<b>\$ 13,693</b>	<b>\$ 23,759</b>	<b>\$ 10,066</b>
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ 146	\$ 225	\$ 79	\$ 146	\$ 300	\$ 154
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ 146</b>	<b>\$ 225</b>	<b>\$ 79</b>	<b>\$ 146</b>	<b>\$ 300</b>	<b>\$ 154</b>
Uniforms - 07443	\$ -	\$ 138	\$ 138	\$ 3,003	\$ 2,823	\$ (180)	\$ 3,003	\$ 3,367	\$ 364
Uniforms Capitalized - 07444	\$ -	\$ (82)	\$ (82)	\$ (1,696)	\$ (1,671)	\$ 25	\$ (1,696)	\$ (1,993)	\$ (297)
Misc Employee Welfare Exp - 07499	\$ 27	\$ 415	\$ 389	\$ 1,400	\$ 2,479	\$ 1,079	\$ 1,400	\$ 4,209	\$ 2,809
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 27</b>	<b>\$ 471</b>	<b>\$ 445</b>	<b>\$ 2,707</b>	<b>\$ 3,631</b>	<b>\$ 924</b>	<b>\$ 2,707</b>	<b>\$ 5,683</b>	<b>\$ 2,876</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,751	\$ 2,710	\$ 959	\$ 17,469	\$ 24,580	\$ 7,111	\$ 17,469	\$ 31,382	\$ 13,913
Utilities - 04590	\$ 322	\$ 918	\$ 596	\$ 3,558	\$ 5,439	\$ 1,881	\$ 3,558	\$ 9,125	\$ 5,567
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (920)	\$ (2,146)	\$ (1,226)	\$ (10,064)	\$ (17,772)	\$ (7,708)	\$ (10,064)	\$ (23,980)	\$ (13,916)
<b>Rent, Maint, &amp; Utilities</b>	<b>\$ 1,153</b>	<b>\$ 1,482</b>	<b>\$ 329</b>	<b>\$ 10,964</b>	<b>\$ 12,247</b>	<b>\$ 1,283</b>	<b>\$ 10,964</b>	<b>\$ 16,527</b>	<b>\$ 5,563</b>
Cellular, radio, pager charges - 05364	\$ 133	\$ -	\$ (133)	\$ 2,097	\$ -	\$ (2,097)	\$ 2,097	\$ -	\$ (2,097)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (77)	\$ -	\$ 77	\$ (1,214)	\$ -	\$ 1,214	\$ (1,214)	\$ -	\$ 1,214
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 19	\$ -	\$ (19)	\$ 19	\$ -	\$ (19)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ 79	\$ -	\$ (79)	\$ 79	\$ -	\$ (79)
<b>Telecom</b>	<b>\$ 56</b>	<b>\$ -</b>	<b>\$ (56)</b>	<b>\$ 980</b>	<b>\$ -</b>	<b>\$ (980)</b>	<b>\$ 980</b>	<b>\$ -</b>	<b>\$ (980)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 75	\$ -	\$ (75)	\$ 4,225	\$ 4,250	\$ 25	\$ 4,225	\$ 4,250	\$ 25
<b>Dues &amp; Membership Fees</b>	<b>\$ 75</b>	<b>\$ -</b>	<b>\$ (75)</b>	<b>\$ 4,225</b>	<b>\$ 4,250</b>	<b>\$ 25</b>	<b>\$ 4,225</b>	<b>\$ 4,250</b>	<b>\$ 25</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 489	\$ 489	\$ -	\$ 489	\$ 489
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 469	\$ 469
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 489</b>	<b>\$ 489</b>	<b>\$ -</b>	<b>\$ 958</b>	<b>\$ 958</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 539	\$ 415	\$ (124)	\$ 2,640	\$ 4,105	\$ 1,465	\$ 2,640	\$ 5,350	\$ 2,710
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 1,511	\$ 125	\$ (1,386)	\$ 5,967	\$ 2,075	\$ (3,892)	\$ 5,967	\$ 2,450	\$ (3,517)
Lodging - 05414	\$ -	\$ 230	\$ 230	\$ 936	\$ 3,110	\$ 2,174	\$ 936	\$ 3,800	\$ 2,864
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 2,050</b>	<b>\$ 770</b>	<b>\$ (1,280)</b>	<b>\$ 9,543</b>	<b>\$ 9,290</b>	<b>\$ (253)</b>	<b>\$ 9,543</b>	<b>\$ 11,600</b>	<b>\$ 2,057</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 13,260	\$ 11,361	\$ (1,899)	\$ 89,289	\$ 109,371	\$ 20,082	\$ 89,289	\$ 144,311	\$ 55,022
<b>Outside Services</b>	<b>\$ 13,260</b>	<b>\$ 11,361</b>	<b>\$ (1,899)</b>	<b>\$ 89,289</b>	<b>\$ 109,371</b>	<b>\$ 20,082</b>	<b>\$ 89,289</b>	<b>\$ 144,311</b>	<b>\$ 55,022</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 223	\$ -	\$ (223)	\$ 223	\$ -	\$ (223)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 223</b>	<b>\$ -</b>	<b>\$ (223)</b>	<b>\$ 223</b>	<b>\$ -</b>	<b>\$ (223)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 48,221</b>	<b>\$ 41,439</b>	<b>\$ (6,782)</b>	<b>\$ 360,812</b>	<b>\$ 400,584</b>	<b>\$ 39,772</b>	<b>\$ 360,812</b>	<b>\$ 527,733</b>	<b>\$ 166,921</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Danville C&M/Service - CC2737

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018		Remaining Amount
	June	June	June	YTD June	YTD June	YTD June	YTD June	Total Year	Total Year	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 12,670	\$ 13,658	\$ 988	\$ 152,386	\$ 126,213	\$ (26,173)	\$ 152,386	\$ 168,284	\$ 15,898						
Capital Labor - 01001	\$ 24,383	\$ 23,331	\$ (1,053)	\$ 190,886	\$ 216,052	\$ 25,166	\$ 190,886	\$ 288,069	\$ 97,184						
Capital Labor Contra - 01002	\$ (18,215)	\$ (23,331)	\$ (5,115)	\$ (156,849)	\$ (216,052)	\$ (59,203)	\$ (156,849)	\$ (288,069)	\$ (131,221)						
Expense Labor Accrual - 01008	\$ (957)	\$ -	\$ 957	\$ 3,739	\$ -	\$ (3,739)	\$ 3,739	\$ -	\$ (3,739)						
Capital Labor Transfer In - 01011	\$ 1,769	\$ -	\$ (1,769)	\$ 50,051	\$ -	\$ (50,051)	\$ 50,051	\$ -	\$ (50,051)						
Capital Labor Transfer Out - 01012	\$ (7,937)	\$ -	\$ 7,937	\$ (83,888)	\$ -	\$ 83,888	\$ (83,888)	\$ -	\$ 83,888						
<b>Labor</b>	<b>\$ 11,713</b>	<b>\$ 13,658</b>	<b>\$ 1,945</b>	<b>\$ 156,125</b>	<b>\$ 126,213</b>	<b>\$ (29,912)</b>	<b>\$ 156,125</b>	<b>\$ 168,284</b>	<b>\$ 12,159</b>						
Pension Benefits Load - 01202	\$ 668	\$ 772	\$ 105	\$ 8,899	\$ 7,137	\$ (1,762)	\$ 8,899	\$ 9,517	\$ 617						
OPEB Benefits Load - 01203	\$ (117)	\$ (131)	\$ (13)	\$ (1,561)	\$ (1,206)	\$ 355	\$ (1,561)	\$ (1,608)	\$ (47)						
Medical Benefits Load - 01251	\$ 2,436	\$ 2,846	\$ 410	\$ 32,474	\$ 26,301	\$ (6,173)	\$ 32,474	\$ 35,068	\$ 2,594						
ESOP Benefits Load - 01257	\$ 492	\$ 571	\$ 79	\$ 6,557	\$ 5,273	\$ (1,284)	\$ 6,557	\$ 7,031	\$ 474						
HSA Benefits Load - 01260	\$ 12	\$ 16	\$ 4	\$ 156	\$ 148	\$ (8)	\$ 156	\$ 198	\$ 42						
RSP FACC Benefits Load - 01263	\$ 70	\$ 85	\$ 15	\$ 937	\$ 789	\$ (148)	\$ 937	\$ 1,052	\$ 115						
Life Benefits Load - 01266	\$ 23	\$ 21	\$ (3)	\$ 312	\$ 192	\$ (120)	\$ 312	\$ 256	\$ (56)						
LTD Benefits Load - 01269	\$ 59	\$ 70	\$ 12	\$ 781	\$ 650	\$ (131)	\$ 781	\$ 865	\$ 86						
<b>Benefits</b>	<b>\$ 3,643</b>	<b>\$ 4,251</b>	<b>\$ 608</b>	<b>\$ 48,555</b>	<b>\$ 39,285</b>	<b>\$ (9,270)</b>	<b>\$ 48,555</b>	<b>\$ 52,380</b>	<b>\$ 3,825</b>						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>						
Vehicle Lease Payments - 03002	\$ 5,310	\$ 4,715	\$ (595)	\$ 39,904	\$ 38,127	\$ (1,777)	\$ 39,904	\$ 52,272	\$ 12,368						
Capitalized transportation costs - 03003	\$ (7,159)	\$ (5,458)	\$ (1,701)	\$ (48,124)	\$ (43,856)	\$ 4,268	\$ (48,124)	\$ (61,608)	\$ (13,484)						
Vehicle Expense - 03004	\$ 5,568	\$ 3,937	\$ (1,631)	\$ 48,853	\$ 31,350	\$ (17,503)	\$ 48,853	\$ 45,327	\$ (3,526)						
Equipment Lease - 04301	\$ 2,792	\$ 3,139	\$ 347	\$ 29,549	\$ 28,251	\$ (1,298)	\$ 29,549	\$ 37,668	\$ 8,119						
Heavy Equipment - 04302	\$ 353	\$ 1,333	\$ 980	\$ 15,832	\$ 11,997	\$ (3,835)	\$ 15,832	\$ 16,000	\$ 168						
Heavy Equipment Capitalized - 04307	\$ (3,083)	\$ (4,383)	\$ (1,300)	\$ (44,474)	\$ (39,447)	\$ 5,027	\$ (44,474)	\$ (52,999)	\$ (8,525)						
<b>Vehicles &amp; Equip</b>	<b>\$ 3,783</b>	<b>\$ 3,283</b>	<b>\$ (500)</b>	<b>\$ 39,541</b>	<b>\$ 26,422</b>	<b>\$ (13,119)</b>	<b>\$ 39,541</b>	<b>\$ 37,060</b>	<b>\$ (2,481)</b>						
Inventory Materials - 02001	\$ 3,108	\$ 768	\$ (2,340)	\$ 12,658	\$ 9,018	\$ (3,640)	\$ 12,658	\$ 11,705	\$ (953)						
Warehouse Loading Charge - 02004	\$ 311	\$ 69	\$ (242)	\$ 1,252	\$ (440)	\$ (1,692)	\$ 1,252	\$ 1,053	\$ (198)						
Non-Inventory Supplies - 02005	\$ 931	\$ 1,944	\$ 1,013	\$ 16,796	\$ 12,387	\$ (4,409)	\$ 16,796	\$ 14,368	\$ (2,428)						
Office Supplies - 05010	\$ 263	\$ 186	\$ (77)	\$ 4,495	\$ 3,941	\$ (554)	\$ 4,495	\$ 6,823	\$ 2,328						
<b>Materials &amp; Supplies</b>	<b>\$ 4,613</b>	<b>\$ 2,967</b>	<b>\$ (1,646)</b>	<b>\$ 35,201</b>	<b>\$ 26,158</b>	<b>\$ (9,044)</b>	<b>\$ 35,201</b>	<b>\$ 33,949</b>	<b>\$ (1,252)</b>						
Postage/Delivery Services - 05111	\$ 59	\$ 92	\$ 33	\$ 844	\$ 828	\$ (16)	\$ 844	\$ 1,100	\$ 256						
<b>Print &amp; Postages</b>	<b>\$ 59</b>	<b>\$ 92</b>	<b>\$ 33</b>	<b>\$ 844</b>	<b>\$ 828</b>	<b>\$ (16)</b>	<b>\$ 844</b>	<b>\$ 1,100</b>	<b>\$ 256</b>						
Uniforms - 07443	\$ -	\$ 84	\$ 84	\$ 4,045	\$ 5,182	\$ 1,137	\$ 4,045	\$ 5,387	\$ 1,342						
Uniforms Capitalized - 07444	\$ -	\$ (53)	\$ (53)	\$ (2,165)	\$ (3,273)	\$ (1,108)	\$ (2,165)	\$ (3,402)	\$ (1,237)						
Misc Employee Welfare Exp - 07499	\$ 283	\$ 454	\$ 171	\$ 4,573	\$ 4,854	\$ 281	\$ 4,573	\$ 6,981	\$ 2,408						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)						
<b>Employee Welfare</b>	<b>\$ 283</b>	<b>\$ 485</b>	<b>\$ 202</b>	<b>\$ 7,067</b>	<b>\$ 6,763</b>	<b>\$ (304)</b>	<b>\$ 7,067</b>	<b>\$ 8,966</b>	<b>\$ 1,899</b>						
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Building Maintenance - 04582	\$ 3,855	\$ 1,872	\$ (1,983)	\$ 20,512	\$ 17,434	\$ (3,078)	\$ 20,512	\$ 24,173	\$ 3,661						
Utilities - 04590	\$ 1,042	\$ 958	\$ (84)	\$ 11,810	\$ 8,622	\$ (3,188)	\$ 11,810	\$ 12,262	\$ 452						
Capitalized Utility Costs - 04599	\$ (2,975)	\$ (1,785)	\$ (1,190)	\$ (15,561)	\$ (16,447)	\$ (886)	\$ (15,561)	\$ (22,999)	\$ (7,438)						
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,922</b>	<b>\$ 1,045</b>	<b>\$ (877)</b>	<b>\$ 16,761</b>	<b>\$ 9,609</b>	<b>\$ (7,152)</b>	<b>\$ 16,761</b>	<b>\$ 13,436</b>	<b>\$ (3,325)</b>						
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>						
Cellular, radio, pager charges - 05364	\$ (14)	\$ 185	\$ 199	\$ 391	\$ 1,665	\$ 1,274	\$ 391	\$ 2,120	\$ 1,729						
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05399	\$ (86)	\$ (107)	\$ (21)	\$ (617)	\$ (964)	\$ (347)	\$ (617)	\$ (1,227)	\$ (610)						
Cell phone equipment and accessories - 053	\$ 163	\$ -	\$ (163)	\$ 695	\$ -	\$ (695)	\$ 695	\$ -	\$ (695)						
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
<b>Telecom</b>	<b>\$ 63</b>	<b>\$ 78</b>	<b>\$ 15</b>	<b>\$ 469</b>	<b>\$ 701</b>	<b>\$ 232</b>	<b>\$ 469</b>	<b>\$ 893</b>	<b>\$ 424</b>						
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 931	\$ 1,310	\$ 379	\$ 931	\$ 1,310	\$ 379						
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 931</b>	<b>\$ 1,310</b>	<b>\$ 379</b>	<b>\$ 931</b>	<b>\$ 1,310</b>	<b>\$ 379</b>						
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 782	\$ 782	\$ -	\$ 782	\$ 782						
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ 1,653	\$ 1,653	\$ -	\$ 1,653	\$ 1,653						
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>	<b>\$ -</b>	<b>\$ 2,435</b>	<b>\$ 2,435</b>						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>						
Meals and Entertainment - 05411	\$ 2,017	\$ 2,996	\$ 979	\$ 7,661	\$ 9,689	\$ 2,028	\$ 7,661	\$ 14,534	\$ 6,873						
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Transportation - 05413	\$ -	\$ -	\$ -	\$ 514	\$ -	\$ (514)	\$ 514	\$ -	\$ (514)						
Lodging - 05414	\$ 266	\$ 600	\$ 334	\$ 2,247	\$ 1,920	\$ (327)	\$ 2,247	\$ 2,850	\$ 603						
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
<b>Travel &amp; Entertainment</b>	<b>\$ 2,283</b>	<b>\$ 3,596</b>	<b>\$ 1,313</b>	<b>\$ 10,423</b>	<b>\$ 11,609</b>	<b>\$ 1,186</b>	<b>\$ 10,423</b>	<b>\$ 17,384</b>	<b>\$ 6,961</b>						
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 06111	\$ 34,610	\$ 32,611	\$ (1,999)	\$ 81,420	\$ 101,013	\$ 19,593	\$ 81,420	\$ 134,631	\$ 53,211						

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Campbellsville C&M/Service - CC2738

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			Remaining Amount
	June	June	June	June	June	June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	Total Year	Total Year	Total Year	Total Year	Total Year	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 19,495	\$ 12,593	\$ (6,902)	\$ 151,959	\$ 116,249	\$ (35,709)	\$ 151,959	\$ 116,249	\$ (35,709)	\$ 151,959	\$ 154,999	\$ 154,999	\$ 3,041		\$ 154,999	\$ 154,999	\$ 3,041		\$ 151,959	\$ 154,999	\$ 3,041				
Capital Labor - 01001	\$ 20,118	\$ 24,258	\$ 4,140	\$ 199,578	\$ 224,963	\$ 25,385	\$ 199,578	\$ 224,963	\$ 25,385	\$ 199,578	\$ 299,950	\$ 299,950	\$ 100,372		\$ 299,950	\$ 299,950	\$ 100,372		\$ 199,578	\$ 299,950	\$ 100,372				
Capital Labor Contra - 01002	\$ (15,763)	\$ (24,258)	\$ (8,495)	\$ (151,503)	\$ (224,963)	\$ (73,460)	\$ (151,503)	\$ (224,963)	\$ (73,460)	\$ (151,503)	\$ (299,950)	\$ (299,950)	\$ (148,448)		\$ (299,950)	\$ (299,950)	\$ (148,448)		\$ (151,503)	\$ (299,950)	\$ (148,448)				
Expense Labor Accrual - 01008	\$ 2,117	\$ -	\$ (2,117)	\$ 6,989	\$ -	\$ (6,989)	\$ 6,989	\$ -	\$ (6,989)	\$ 6,989	\$ -	\$ -	\$ (6,989)		\$ -	\$ -	\$ (6,989)		\$ 6,989	\$ -	\$ -	\$ (6,989)			
Capital Labor Transfer In - 01011	\$ 4,321	\$ -	\$ (4,321)	\$ 43,787	\$ -	\$ (43,787)	\$ 43,787	\$ -	\$ (43,787)	\$ 43,787	\$ -	\$ -	\$ (43,787)		\$ -	\$ -	\$ (43,787)		\$ 43,787	\$ -	\$ -	\$ (43,787)			
Capital Labor Transfer Out - 01012	\$ (8,675)	\$ -	\$ 8,675	\$ (91,862)	\$ -	\$ 91,862	\$ (91,862)	\$ -	\$ 91,862	\$ (91,862)	\$ -	\$ -	\$ 91,862		\$ -	\$ -	\$ 91,862		\$ (91,862)	\$ -	\$ -	\$ 91,862			
<b>Labor</b>	<b>\$ 21,612</b>	<b>\$ 12,593</b>	<b>\$ (9,019)</b>	<b>\$ 158,947</b>	<b>\$ 116,249</b>	<b>\$ (42,698)</b>	<b>\$ 158,947</b>	<b>\$ 116,249</b>	<b>\$ (42,698)</b>	<b>\$ 158,947</b>	<b>\$ 154,999</b>	<b>\$ 154,999</b>	<b>\$ (3,948)</b>		<b>\$ 154,999</b>	<b>\$ 154,999</b>	<b>\$ (3,948)</b>		<b>\$ 158,947</b>	<b>\$ 154,999</b>	<b>\$ (3,948)</b>				
Pension Benefits Load - 01202	\$ 1,232	\$ 712	\$ (520)	\$ 9,060	\$ 6,574	\$ (2,486)	\$ 9,060	\$ 6,574	\$ (2,486)	\$ 9,060	\$ 8,765	\$ (295)		\$ 8,765	\$ 8,765	\$ (295)		\$ 9,060	\$ 8,765	\$ (295)					
OPEB Benefits Load - 01203	\$ (216)	\$ (120)	\$ 96	\$ (1,589)	\$ (1,111)	\$ 478	\$ (1,589)	\$ (1,111)	\$ 478	\$ (1,589)	\$ (1,481)	\$ 108		\$ (1,481)	\$ (1,481)	\$ 108		\$ (1,589)	\$ (1,481)	\$ 108					
Medical Benefits Load - 01251	\$ 4,495	\$ 2,624	\$ (1,871)	\$ 33,061	\$ 24,225	\$ (8,836)	\$ 33,061	\$ 24,225	\$ (8,836)	\$ 33,061	\$ 32,300	\$ (761)		\$ 32,300	\$ 32,300	\$ (761)		\$ 33,061	\$ 32,300	\$ (761)					
ESOP Benefits Load - 01257	\$ 908	\$ 526	\$ (382)	\$ 6,676	\$ 4,857	\$ (1,819)	\$ 6,676	\$ 4,857	\$ (1,819)	\$ 6,676	\$ 6,476	\$ (200)		\$ 6,476	\$ 6,476	\$ (200)		\$ 6,676	\$ 6,476	\$ (200)					
HSA Benefits Load - 01260	\$ 22	\$ 15	\$ (7)	\$ 159	\$ 137	\$ (22)	\$ 159	\$ 137	\$ (22)	\$ 159	\$ 182	\$ 23		\$ 182	\$ 182	\$ 23		\$ 159	\$ 182	\$ 23					
RSP FACC Benefits Load - 01263	\$ 130	\$ 79	\$ (51)	\$ 954	\$ 727	\$ (227)	\$ 954	\$ 727	\$ (227)	\$ 954	\$ 969	\$ 15		\$ 969	\$ 969	\$ 15		\$ 954	\$ 969	\$ 15					
Life Benefits Load - 01266	\$ 43	\$ 19	\$ (24)	\$ 318	\$ 177	\$ (141)	\$ 318	\$ 177	\$ (141)	\$ 318	\$ 236	\$ (82)		\$ 236	\$ 236	\$ (82)		\$ 318	\$ 236	\$ (82)					
LTD Benefits Load - 01269	\$ 108	\$ 65	\$ (43)	\$ 795	\$ 598	\$ (196)	\$ 795	\$ 598	\$ (196)	\$ 795	\$ 798	\$ 3		\$ 798	\$ 798	\$ 3		\$ 795	\$ 798	\$ 3					
<b>Benefits</b>	<b>\$ 6,721</b>	<b>\$ 3,920</b>	<b>\$ (2,802)</b>	<b>\$ 49,433</b>	<b>\$ 36,184</b>	<b>\$ (13,249)</b>	<b>\$ 49,433</b>	<b>\$ 36,184</b>	<b>\$ (13,249)</b>	<b>\$ 49,433</b>	<b>\$ 48,245</b>	<b>\$ (1,188)</b>		<b>\$ 48,245</b>	<b>\$ 48,245</b>	<b>\$ (1,188)</b>		<b>\$ 49,433</b>	<b>\$ 48,245</b>	<b>\$ (1,188)</b>					
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>				
Vehicle Lease Payments - 03002	\$ 3,861	\$ 4,595	\$ 734	\$ 36,966	\$ 41,355	\$ 4,389	\$ 36,966	\$ 41,355	\$ 4,389	\$ 36,966	\$ 55,140	\$ 18,174		\$ 55,140	\$ 55,140	\$ 18,174		\$ 36,966	\$ 55,140	\$ 18,174					
Capitalized transportation costs - 03003	\$ (3,642)	\$ (5,852)	\$ (2,210)	\$ (43,820)	\$ (57,047)	\$ (13,227)	\$ (43,820)	\$ (57,047)	\$ (13,227)	\$ (43,820)	\$ (73,224)	\$ (29,404)		\$ (73,224)	\$ (73,224)	\$ (29,404)		\$ (43,820)	\$ (73,224)	\$ (29,404)					
Vehicle Expense - 03004	\$ 3,311	\$ 4,295	\$ 984	\$ 40,959	\$ 45,182	\$ 4,223	\$ 40,959	\$ 45,182	\$ 4,223	\$ 40,959	\$ 55,935	\$ 14,976		\$ 55,935	\$ 55,935	\$ 14,976		\$ 40,959	\$ 55,935	\$ 14,976					
Equipment Lease - 04301	\$ 148	\$ 1,300	\$ 1,161	\$ 3,353	\$ 11,781	\$ 8,428	\$ 3,353	\$ 11,781	\$ 8,428	\$ 3,353	\$ 15,738	\$ 12,385		\$ 15,738	\$ 15,738	\$ 12,385		\$ 3,353	\$ 15,738	\$ 12,385					
Heavy Equipment - 04302	\$ 1,795	\$ 583	\$ (1,212)	\$ 12,319	\$ 5,247	\$ (7,072)	\$ 12,319	\$ 5,247	\$ (7,072)	\$ 12,319	\$ 7,000	\$ (5,319)		\$ 7,000	\$ 7,000	\$ (5,319)		\$ 12,319	\$ 7,000	\$ (5,319)					
Heavy Equipment Capitalized - 04307	\$ (1,904)	\$ (1,854)	\$ 50	\$ (15,358)	\$ (16,686)	\$ (1,328)	\$ (15,358)	\$ (16,686)	\$ (1,328)	\$ (15,358)	\$ (22,522)	\$ (6,894)		\$ (22,522)	\$ (22,522)	\$ (6,894)		\$ (15,358)	\$ (22,522)	\$ (6,894)					
<b>Vehicles &amp; Equip</b>	<b>\$ 3,568</b>	<b>\$ 3,076</b>	<b>\$ (492)</b>	<b>\$ 34,418</b>	<b>\$ 29,832</b>	<b>\$ (4,586)</b>	<b>\$ 34,418</b>	<b>\$ 29,832</b>	<b>\$ (4,586)</b>	<b>\$ 34,418</b>	<b>\$ 38,307</b>	<b>\$ 3,889</b>		<b>\$ 38,307</b>	<b>\$ 38,307</b>	<b>\$ 3,889</b>		<b>\$ 34,418</b>	<b>\$ 38,307</b>	<b>\$ 3,889</b>					
Inventory Materials - 02001	\$ 1,037	\$ 614	\$ (423)	\$ 5,614	\$ 4,714	\$ (900)	\$ 5,614	\$ 4,714	\$ (900)	\$ 5,614	\$ 6,759	\$ 1,145		\$ 6,759	\$ 6,759	\$ 1,145		\$ 5,614	\$ 6,759	\$ 1,145					
Warehouse Loading Charge - 02004	\$ 104	\$ 55	\$ (48)	\$ 553	\$ 424	\$ (129)	\$ 553	\$ 424	\$ (129)	\$ 553	\$ 608	\$ 55		\$ 608	\$ 608	\$ 55		\$ 553	\$ 608	\$ 55					
Non-Inventory Supplies - 02005	\$ 3,037	\$ 1,160	\$ (1,877)	\$ 9,168	\$ 3,507	\$ (5,661)	\$ 9,168	\$ 3,507	\$ (5,661)	\$ 9,168	\$ 3,937	\$ (5,231)		\$ 3,937	\$ 3,937	\$ (5,231)		\$ 9,168	\$ 3,937	\$ (5,231)					
Office Supplies - 05010	\$ -	\$ 20	\$ 20	\$ 232	\$ 180	\$ (52)	\$ 232	\$ 180	\$ (52)	\$ 232	\$ 240	\$ 8		\$ 240	\$ 240	\$ 8		\$ 232	\$ 240	\$ 8					
<b>Materials &amp; Supplies</b>	<b>\$ 4,178</b>	<b>\$ 1,849</b>	<b>\$ (2,328)</b>	<b>\$ 15,566</b>	<b>\$ 8,825</b>	<b>\$ (6,741)</b>	<b>\$ 15,566</b>	<b>\$ 8,825</b>	<b>\$ (6,741)</b>	<b>\$ 15,566</b>	<b>\$ 11,544</b>	<b>\$ (4,022)</b>		<b>\$ 11,544</b>	<b>\$ 11,544</b>	<b>\$ (4,022)</b>		<b>\$ 15,566</b>	<b>\$ 11,544</b>	<b>\$ (4,022)</b>					
Postage/Delivery Services - 05111	\$ 17	\$ 17	\$ 0	\$ 493	\$ 153	\$ (340)	\$ 493	\$ 153	\$ (340)	\$ 493	\$ 200	\$ (293)		\$ 200	\$ 200	\$ (293)		\$ 493	\$ 200	\$ (293)					
<b>Print &amp; Postages</b>	<b>\$ 17</b>	<b>\$ 17</b>	<b>\$ 0</b>	<b>\$ 493</b>	<b>\$ 153</b>	<b>\$ (340)</b>	<b>\$ 493</b>	<b>\$ 153</b>	<b>\$ (340)</b>	<b>\$ 493</b>	<b>\$ 200</b>	<b>\$ (293)</b>		<b>\$ 200</b>	<b>\$ 200</b>	<b>\$ (293)</b>		<b>\$ 493</b>	<b>\$ 200</b>	<b>\$ (293)</b>					
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,692	\$ 3,320	\$ 1,628	\$ 1,692	\$ 3,320	\$ 1,628	\$ 1,692	\$ 3,320	\$ 1,628		\$ 3,320	\$ 3,320	\$ 1,628		\$ 1,692	\$ 3,320	\$ 1,628					
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,032)	\$ (2,191)	\$ (1,159)	\$ (1,032)	\$ (2,191)	\$ (1,159)	\$ (1,032)	\$ (2,191)	\$ (1,159)		\$ (2,191)	\$ (2,191)	\$ (1,159)		\$ (1,032)	\$ (2,191)	\$ (1,159)					
Misc Employee Welfare Exp - 07499	\$ 159	\$ 1,076	\$ 917	\$ 3,889	\$ 4,727	\$ 838	\$ 3,889	\$ 4,727	\$ 838	\$ 3,889	\$ 5,833	\$ 1,944		\$ 5,833	\$ 5,833	\$ 1,944		\$ 3,889	\$ 5,833	\$ 1,944					
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
<b>Employee Welfare</b>	<b>\$ 159</b>	<b>\$ 1,076</b>	<b>\$ 917</b>	<b>\$ 4,549</b>	<b>\$ 5,856</b>	<b>\$ 1,307</b>	<b>\$ 4,549</b>	<b>\$ 5,856</b>	<b>\$ 1,307</b>	<b>\$ 4,549</b>	<b>\$ 6,962</b>	<b>\$ 2,413</b>		<b>\$ 6,962</b>	<b>\$ 6,962</b>	<b>\$ 2,413</b>		<b>\$ 4,549</b>	<b>\$ 6,962</b>	<b>\$ 2,413</b>					
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
Building Maintenance - 04582	\$ 3,211	\$ 1,400	\$ (1,811)	\$ 12,312	\$ 11,880	\$ (432)	\$ 12,312	\$ 11,880	\$ (432)	\$ 12,312	\$ 16,080	\$ 3,768		\$ 16,080	\$ 16,080	\$ 3,768		\$ 12,312	\$ 16,080	\$ 3,768					
Utilities - 04590	\$ 1,199	\$ 1,429	\$ 230	\$ 14,265	\$ 13,928	\$ (337)	\$ 14,265	\$ 13,928	\$ (337)	\$ 14,265	\$ 18,019	\$ 3,754		\$ 18,019	\$ 18,019	\$ 3,754		\$ 14,265	\$ 18,019	\$ 3,754					
Capitalized Utility Costs - 04599	\$ (1,500)	\$ (1,862)	\$ (362)	\$ (10,105)	\$ (17,013)	\$ (6,908)	\$ (10,105)	\$ (17,013)	\$ (6,908)	\$ (10,105)	\$ (22,480)	\$ (12,375)		\$ (22,480)	\$ (22,480)	\$ (12,375)		\$ (10,105)	\$ (22,480)	\$ (12,375)					
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,911</b>	<b>\$ 967</b>	<b>\$ (1,944)</b>	<b>\$ 16,472</b>	<b>\$ 8,795</b>	<b>\$ (7,677)</b>	<b>\$ 16,472</b>	<b>\$ 8,795</b>	<b>\$ (7,677)</b>	<b>\$ 16,472</b>	<b>\$ 11,619</b>	<b>\$ (4,853)</b>		<b>\$ 11,619</b>	<b>\$ 11,619</b>	<b>\$ (4,853)</b>		<b>\$ 16,472</b>	<b>\$ 11,619</b>	<b>\$ (4,853)</b>					
Cellular, radio, pager charges - 05364	\$ -	\$ 300	\$ 300	\$ 2,965	\$ 2,700	\$ (265)	\$ 2,965	\$ 2,700	\$ (265)	\$ 2,965	\$ 3,600	\$ 635		\$ 3,600	\$ 3,600	\$ 635		\$ 2,965	\$ 3,600	\$ 635					
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
Capitalized Telecom Costs - 05399	\$ -	\$ (173)	\$ (173)	\$ (1,643)	\$ (1,564)	\$ (79)	\$ (1,643)	\$ (1,564)	\$ (79)	\$ (1,643)	\$ (2,085)	\$ (442)		\$ (2,085)	\$ (2,085)	\$ (442)		\$ (1,643)	\$ (2,085)	\$ (442)					

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Shelbyville C&M/Service - CC2739**

	Fiscal 2018 June	Budget 2018 June	CY Act vs Budget June	Fiscal 2018 YTD June	Budget 2018 YTD June	CY Act vs Budget YTD June	Fiscal 2018 YTD June	Budget 2018 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 16,767	\$ 15,988	\$ (779)	\$ 177,837	\$ 147,728	\$ (30,109)	\$ 177,837	\$ 196,971	\$ 19,134
Capital Labor - 01001	\$ 16,662	\$ 23,424	\$ 6,762	\$ 135,684	\$ 216,932	\$ 81,249	\$ 135,684	\$ 289,243	\$ 153,559
Capital Labor Contra - 01002	\$ (7,413)	\$ (23,424)	\$ (16,011)	\$ (77,011)	\$ (216,932)	\$ (139,922)	\$ (77,011)	\$ (289,243)	\$ (212,232)
Expense Labor Accrual - 01008	\$ (1,421)	\$ -	\$ 1,421	\$ 5,557	\$ -	\$ (5,557)	\$ 5,557	\$ -	\$ (5,557)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 2,387	\$ -	\$ (2,387)	\$ 2,387	\$ -	\$ (2,387)
Capital Labor Transfer Out - 01012	\$ (9,249)	\$ -	\$ 9,249	\$ (61,060)	\$ -	\$ 61,060	\$ (61,060)	\$ -	\$ 61,060
<b>Labor</b>	<b>\$ 15,346</b>	<b>\$ 15,988</b>	<b>\$ 642</b>	<b>\$ 183,394</b>	<b>\$ 147,728</b>	<b>\$ (35,666)</b>	<b>\$ 183,394</b>	<b>\$ 196,971</b>	<b>\$ 13,577</b>
Pension Benefits Load - 01202	\$ 875	\$ 904	\$ 29	\$ 10,453	\$ 8,354	\$ (2,099)	\$ 10,453	\$ 11,139	\$ 685
OPEB Benefits Load - 01203	\$ (153)	\$ (153)	\$ 1	\$ (1,834)	\$ (1,412)	\$ 422	\$ (1,834)	\$ (1,883)	\$ (49)
Medical Benefits Load - 01251	\$ 3,192	\$ 3,332	\$ 140	\$ 38,146	\$ 30,784	\$ (7,362)	\$ 38,146	\$ 41,046	\$ 2,900
ESOP Benefits Load - 01257	\$ 645	\$ 668	\$ 23	\$ 7,703	\$ 6,172	\$ (1,530)	\$ 7,703	\$ 8,230	\$ 527
HSA Benefits Load - 01260	\$ 15	\$ 19	\$ 3	\$ 183	\$ 174	\$ (9)	\$ 183	\$ 232	\$ 48
RSP FACC Benefits Load - 01263	\$ 92	\$ 100	\$ 8	\$ 1,100	\$ 923	\$ (177)	\$ 1,100	\$ 1,231	\$ 131
Life Benefits Load - 01266	\$ 31	\$ 24	\$ (6)	\$ 367	\$ 225	\$ (142)	\$ 367	\$ 300	\$ (67)
LTD Benefits Load - 01269	\$ 77	\$ 82	\$ 5	\$ 917	\$ 780	\$ (137)	\$ 917	\$ 1,014	\$ 97
<b>Benefits</b>	<b>\$ 4,773</b>	<b>\$ 4,977</b>	<b>\$ 204</b>	<b>\$ 57,036</b>	<b>\$ 45,982</b>	<b>\$ (11,054)</b>	<b>\$ 57,036</b>	<b>\$ 61,309</b>	<b>\$ 4,273</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,987	\$ 6,055	\$ 1,068	\$ 44,958	\$ 54,495	\$ 9,537	\$ 44,958	\$ 72,660	\$ 27,702
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (3,744)	\$ (7,021)	\$ (3,277)	\$ (29,743)	\$ (55,867)	\$ (26,124)	\$ (29,743)	\$ (73,000)	\$ (43,257)
Vehicle Expense - 03004	\$ 2,525	\$ 5,759	\$ 3,234	\$ 24,554	\$ 39,425	\$ 14,871	\$ 24,554	\$ 50,062	\$ 25,508
Equipment Lease - 04301	\$ 1,729	\$ 1,730	\$ 1	\$ 16,284	\$ 15,670	\$ (614)	\$ 16,284	\$ 20,824	\$ 4,540
Heavy Equipment - 04302	\$ 144	\$ 583	\$ 439	\$ 10,299	\$ 5,247	\$ (5,052)	\$ 10,299	\$ 7,000	\$ (3,299)
Heavy Equipment Capitalized - 04307	\$ (1,835)	\$ (2,267)	\$ (432)	\$ (26,051)	\$ (20,499)	\$ 5,552	\$ (26,051)	\$ (27,268)	\$ (1,217)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,806</b>	<b>\$ 4,839</b>	<b>\$ 1,033</b>	<b>\$ 40,301</b>	<b>\$ 38,471</b>	<b>\$ (1,830)</b>	<b>\$ 40,301</b>	<b>\$ 50,278</b>	<b>\$ 9,977</b>
Inventory Materials - 02001	\$ 1,006	\$ 3,893	\$ 2,887	\$ 6,306	\$ 14,993	\$ 8,687	\$ 6,306	\$ 18,954	\$ 13,648
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 101	\$ 350	\$ 250	\$ 619	\$ 1,349	\$ 730	\$ 619	\$ 1,796	\$ 1,177
Non-Inventory Supplies - 02005	\$ 1,199	\$ 1,228	\$ 29	\$ 6,949	\$ 5,610	\$ (1,339)	\$ 6,949	\$ 7,986	\$ 1,037
Office Supplies - 05010	\$ 330	\$ 1,006	\$ 676	\$ 2,128	\$ 2,693	\$ 565	\$ 2,128	\$ 5,955	\$ 3,827
<b>Materials &amp; Supplies</b>	<b>\$ 2,635</b>	<b>\$ 6,477</b>	<b>\$ 3,842</b>	<b>\$ 16,003</b>	<b>\$ 24,645</b>	<b>\$ 8,642</b>	<b>\$ 16,003</b>	<b>\$ 35,691</b>	<b>\$ 19,688</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ 200	\$ 200	\$ (676)	\$ 1,800	\$ 2,476	\$ (676)	\$ 2,400	\$ 3,076
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ 95	\$ -	\$ (95)	\$ 95	\$ -	\$ (95)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ 200</b>	<b>\$ (581)</b>	<b>\$ 1,800</b>	<b>\$ 2,381</b>	<b>\$ (581)</b>	<b>\$ 2,400</b>	<b>\$ 2,981</b>
Postage/Delivery Services - 05111	\$ 8	\$ 25	\$ 17	\$ 553	\$ 225	\$ (328)	\$ 553	\$ 300	\$ (253)
<b>Print &amp; Postages</b>	<b>\$ 8</b>	<b>\$ 25</b>	<b>\$ 17</b>	<b>\$ 553</b>	<b>\$ 225</b>	<b>\$ (328)</b>	<b>\$ 553</b>	<b>\$ 300</b>	<b>\$ (253)</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ -	\$ 247	\$ 247	\$ 3,421	\$ 5,112	\$ 1,691	\$ 3,421	\$ 5,112	\$ 1,691
Uniforms Capitalized - 07444	\$ -	\$ (147)	\$ (147)	\$ (1,566)	\$ (3,041)	\$ (1,475)	\$ (1,566)	\$ (3,041)	\$ (1,475)
Misc Employee Welfare Exp - 07499	\$ -	\$ 585	\$ 585	\$ 1,869	\$ 5,265	\$ 3,396	\$ 1,869	\$ 7,020	\$ 5,151
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 685</b>	<b>\$ 685</b>	<b>\$ 3,724</b>	<b>\$ 7,336</b>	<b>\$ 3,612</b>	<b>\$ 3,724</b>	<b>\$ 9,091</b>	<b>\$ 5,367</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,767	\$ 1,068	\$ (699)	\$ 17,103	\$ 25,016	\$ 7,913	\$ 17,103	\$ 33,006	\$ 15,903
Utilities - 04590	\$ 676	\$ 649	\$ (27)	\$ 7,649	\$ 6,038	\$ (1,611)	\$ 7,649	\$ 8,019	\$ 370
Capitalized Utility Costs - 04599	\$ (1,117)	\$ (1,020)	\$ 97	\$ (9,795)	\$ (18,475)	\$ (8,680)	\$ (9,795)	\$ (24,407)	\$ (14,612)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,326</b>	<b>\$ 697</b>	<b>\$ (629)</b>	<b>\$ 14,958</b>	<b>\$ 12,579</b>	<b>\$ (2,379)</b>	<b>\$ 14,958</b>	<b>\$ 16,168</b>	<b>\$ 1,660</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 3,352	\$ -	\$ (3,352)	\$ 3,352	\$ -	\$ (3,352)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (141)	\$ -	\$ 141	\$ (2,425)	\$ -	\$ 2,425	\$ (2,425)	\$ -	\$ 2,425
Cell phone equipment and accessories - 053	\$ 245	\$ -	\$ (245)	\$ 711	\$ -	\$ (711)	\$ 711	\$ -	\$ (711)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ 271	\$ -	\$ (271)	\$ 271	\$ -	\$ (271)
<b>Telecom</b>	<b>\$ 103</b>	<b>\$ -</b>	<b>\$ (103)</b>	<b>\$ 1,909</b>	<b>\$ -</b>	<b>\$ (1,909)</b>	<b>\$ 1,909</b>	<b>\$ -</b>	<b>\$ (1,909)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ 6,000	\$ -	\$ 6,000	\$ 6,000
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 2,999	\$ 30	\$ (2,969)	\$ 2,999	\$ 463	\$ (2,536)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,999</b>	<b>\$ 6,030</b>	<b>\$ 3,031</b>	<b>\$ 2,999</b>	<b>\$ 6,463</b>	<b>\$ 3,464</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ 370	\$ 370	\$ -	\$ 370	\$ 370
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>	<b>\$ -</b>	<b>\$ 370</b>	<b>\$ 370</b>
Meals and Entertainment - 05411	\$ 113	\$ 703	\$ 590	\$ 4,447	\$ 5,343	\$ 896	\$ 4,447	\$ 6,898	\$ 2,451
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
Transportation - 05413	\$ 124	\$ 3,000	\$ 2,876	\$ 8,005	\$ 5,544	\$ (2,461)	\$ 8,005	\$ 9,022	\$ 1,017
Lodging - 05414	\$ 1,076	\$ 3,000	\$ 1,924	\$ 12,061	\$ 5,464	\$ (6,597)	\$ 12,061	\$ 9,094	\$ (2,967)
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,312</b>	<b>\$ 6,703</b>	<b>\$ 5,391</b>	<b>\$ 24,792</b>	<b>\$ 16,351</b>	<b>\$ (8,441)</b>	<b>\$ 24,792</b>	<b>\$ 25,014</b>	<b>\$ 222</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 39,295	\$ 13,959	\$ (25,336)	\$ 126,569	\$ 118,785	\$ (7,784)	\$ 126,569	\$ 148,177	\$ 21,608
<b>Outside Services</b>	<b>\$ 39,295</b>	<b>\$ 13,959</b>	<b>\$ (25,336)</b>	<b>\$ 126,569</b>	<b>\$ 118,785</b>	<b>\$ (7,784)</b>	<b>\$ 126,569</b>	<b>\$ 148,177</b>	<b>\$ 21,608</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ (2,618)	\$ 2,618	\$ -	\$ (2,618)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>	<b>\$ 2,618</b>	<b>\$ -</b>	<b>\$ (2,618)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 68,604</b>	<b>\$ 54,550</b>	<b>\$ (14,054)</b>	<b>\$ 474,275</b>	<b>\$ 420,302</b>	<b>\$ (53,973)</b>	<b>\$ 474,275</b>	<b>\$ 552,681</b>	<b>\$ 78,406</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Owensboro Operations - CC2651**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ 49,204	\$ 50,567	\$ 1,363	\$ 511,302	\$ 519,024	\$ 7,722	\$ 511,302	\$ 624,609	\$ 113,307
Capital Labor - 01001	\$ 43,691	\$ 40,583	\$ (3,108)	\$ 429,588	\$ 416,524	\$ (13,064)	\$ 429,588	\$ 501,254	\$ 71,666
Capital Labor Contra - 01002	\$ -	\$ (40,583)	\$ (40,583)	\$ -	\$ (416,524)	\$ (416,524)	\$ -	\$ (501,254)	\$ (501,254)
Expense Labor Accrual - 01008	\$ 1,251	\$ -	\$ (1,251)	\$ 14,462	\$ -	\$ (14,462)	\$ 14,462	\$ -	\$ (14,462)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (43,691)	\$ -	\$ 43,691	\$ (429,588)	\$ -	\$ 429,588	\$ (429,588)	\$ -	\$ 429,588
<b>Labor</b>	<b>\$ 50,455</b>	<b>\$ 50,567</b>	<b>\$ 112</b>	<b>\$ 525,764</b>	<b>\$ 519,024</b>	<b>\$ (6,740)</b>	<b>\$ 525,764</b>	<b>\$ 624,609</b>	<b>\$ 98,845</b>
Pension Benefits Load - 01202	\$ 3,835	\$ 3,823	\$ (11)	\$ 39,958	\$ 39,243	\$ (715)	\$ 39,958	\$ 47,227	\$ 7,269
OPeB Benefits Load - 01203	\$ 2,523	\$ 2,532	\$ 9	\$ 26,288	\$ 25,988	\$ (301)	\$ 26,288	\$ 31,274	\$ 4,986
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 9,687	\$ 9,716	\$ 29	\$ 100,947	\$ 99,727	\$ (1,220)	\$ 100,947	\$ 120,014	\$ 19,068
ESOP Benefits Load - 01257	\$ 2,069	\$ 2,069	\$ 0	\$ 21,556	\$ 21,234	\$ (323)	\$ 21,556	\$ 25,553	\$ 3,997
HSA Benefits Load - 01260	\$ 50	\$ 59	\$ 9	\$ 526	\$ 607	\$ 82	\$ 526	\$ 731	\$ 205
RSP FACC Benefits Load - 01263	\$ 303	\$ 296	\$ (7)	\$ 3,155	\$ 3,035	\$ (119)	\$ 3,155	\$ 3,653	\$ 498
Life Benefits Load - 01266	\$ 202	\$ 898	\$ 696	\$ 2,783	\$ 9,218	\$ 6,435	\$ 2,783	\$ 11,093	\$ 8,310
LTD Benefits Load - 01269	\$ 252	\$ 274	\$ 21	\$ 2,629	\$ 2,807	\$ 179	\$ 2,629	\$ 3,378	\$ 750
<b>Benefits</b>	<b>\$ 18,921</b>	<b>\$ 19,667</b>	<b>\$ 746</b>	<b>\$ 197,841</b>	<b>\$ 201,859</b>	<b>\$ 4,018</b>	<b>\$ 197,841</b>	<b>\$ 242,924</b>	<b>\$ 45,082</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 1,149	\$ 6,007	\$ 4,858	\$ 51,914	\$ 60,070	\$ 8,156	\$ 51,914	\$ 72,081	\$ 20,167
Capitalized transportation costs - 03003	\$ (5,698)	\$ (4,957)	\$ 741	\$ (56,047)	\$ (49,572)	\$ 6,475	\$ (56,047)	\$ (59,484)	\$ (3,437)
Vehicle Expense - 03004	\$ 10,865	\$ 5,127	\$ (5,738)	\$ 71,056	\$ 51,270	\$ (19,786)	\$ 71,056	\$ 61,522	\$ (9,534)
Equipment Lease - 04301	\$ 362	\$ 374	\$ 12	\$ 3,677	\$ 3,740	\$ 63	\$ 3,677	\$ 4,488	\$ 811
Heavy Equipment - 04302	\$ 148	\$ -	\$ (148)	\$ 2,315	\$ -	\$ (2,315)	\$ 2,315	\$ -	\$ (2,315)
Heavy Equipment Capitalized - 04307	\$ (499)	\$ (367)	\$ 132	\$ (5,872)	\$ (3,670)	\$ 2,202	\$ (5,872)	\$ (4,404)	\$ 1,468
<b>Vehicles &amp; Equip</b>	<b>\$ 6,427</b>	<b>\$ 6,184</b>	<b>\$ (243)</b>	<b>\$ 67,043</b>	<b>\$ 61,838</b>	<b>\$ (5,205)</b>	<b>\$ 67,043</b>	<b>\$ 74,203</b>	<b>\$ 7,160</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ 3,924	\$ -	\$ (3,924)	\$ 3,924	\$ -	\$ (3,924)
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ 300	\$ -	\$ (300)	\$ 300	\$ -	\$ (300)
Non-Inventory Supplies - 02005	\$ 3,005	\$ 1,000	\$ (2,005)	\$ 19,339	\$ 10,000	\$ (9,339)	\$ 19,339	\$ 12,000	\$ (7,339)
Office Supplies - 05010	\$ -	\$ 375	\$ 375	\$ 427	\$ 3,750	\$ 3,323	\$ 427	\$ 4,500	\$ 4,073
<b>Materials &amp; Supplies</b>	<b>\$ 3,005</b>	<b>\$ 1,375</b>	<b>\$ (1,630)</b>	<b>\$ 23,990</b>	<b>\$ 13,750</b>	<b>\$ (10,240)</b>	<b>\$ 23,990</b>	<b>\$ 16,500</b>	<b>\$ (7,490)</b>
Postage/Delivery Services - 05111	\$ -	\$ 50	\$ 50	\$ 28	\$ 500	\$ 472	\$ 28	\$ 600	\$ 572
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 50</b>	<b>\$ 50</b>	<b>\$ 28</b>	<b>\$ 500</b>	<b>\$ 472</b>	<b>\$ 28</b>	<b>\$ 600</b>	<b>\$ 572</b>
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 701	\$ -	\$ (701)	\$ 4,327	\$ 5,200	\$ 873	\$ 4,327	\$ 5,200	\$ 873
Uniforms Capitalized - 07444	\$ (330)	\$ -	\$ 330	\$ (1,990)	\$ (2,316)	\$ (326)	\$ (1,990)	\$ (2,316)	\$ (326)
Misc Employee Welfare Exp - 07499	\$ -	\$ 100	\$ 100	\$ 489	\$ 1,000	\$ 511	\$ 489	\$ 1,200	\$ 711
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 371</b>	<b>\$ 100</b>	<b>\$ (271)</b>	<b>\$ 2,826</b>	<b>\$ 3,884</b>	<b>\$ 1,058</b>	<b>\$ 2,826</b>	<b>\$ 4,084</b>	<b>\$ 1,258</b>
Building Lease/Rents Capitalized - 04580	\$ (2,506)	\$ (2,372)	\$ 134	\$ (24,491)	\$ (23,722)	\$ 769	\$ (24,491)	\$ (28,466)	\$ (3,975)
Building Lease/Rents - 04581	\$ 5,328	\$ 5,328	\$ 0	\$ 53,680	\$ 53,280	\$ (400)	\$ 53,680	\$ 63,936	\$ 10,256
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 121	\$ 333	\$ 212	\$ 1,203	\$ 3,330	\$ 2,127	\$ 1,203	\$ 3,996	\$ 2,793
Capitalized Utility Costs - 04599	\$ -	\$ (148)	\$ (148)	\$ -	\$ (1,480)	\$ (1,480)	\$ -	\$ (1,776)	\$ (1,776)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,943</b>	<b>\$ 3,141</b>	<b>\$ 198</b>	<b>\$ 30,393</b>	<b>\$ 31,408</b>	<b>\$ 1,015</b>	<b>\$ 30,393</b>	<b>\$ 37,690</b>	<b>\$ 7,297</b>
Cellular, radio, pager charges - 05364	\$ 1,287	\$ -	\$ (1,287)	\$ 4,033	\$ -	\$ (4,033)	\$ 4,033	\$ -	\$ (4,033)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (791)	\$ (58)	\$ 733	\$ (2,658)	\$ (580)	\$ 2,078	\$ (2,658)	\$ (696)	\$ 1,962
Cell phone equipment and accessories - 0531	\$ -	\$ 100	\$ 100	\$ 238	\$ 1,000	\$ 762	\$ 238	\$ 1,200	\$ 962
Cell service for data uses - 05376	\$ 66	\$ -	\$ (66)	\$ 392	\$ -	\$ (392)	\$ 392	\$ -	\$ (392)
<b>Telecom</b>	<b>\$ 562</b>	<b>\$ 42</b>	<b>\$ (520)</b>	<b>\$ 2,006</b>	<b>\$ 420</b>	<b>\$ (1,586)</b>	<b>\$ 2,006</b>	<b>\$ 504</b>	<b>\$ (1,502)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 175</b>	<b>\$ -</b>	<b>\$ (175)</b>	<b>\$ 175</b>	<b>\$ -</b>	<b>\$ (175)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 2,304	\$ -	\$ (2,304)	\$ 2,304	\$ -	\$ (2,304)
Training - 05421	\$ -	\$ -	\$ -	\$ 375	\$ -	\$ (375)	\$ 375	\$ -	\$ (375)
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,679</b>	<b>\$ -</b>	<b>\$ (2,679)</b>	<b>\$ 2,679</b>	<b>\$ -</b>	<b>\$ (2,679)</b>
Meals and Entertainment - 05411	\$ 451	\$ 1,063	\$ 612	\$ 10,377	\$ 10,630	\$ 253	\$ 10,377	\$ 12,761	\$ 2,384
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 69	\$ -	\$ (69)	\$ 69	\$ -	\$ (69)
Transportation - 05413	\$ -	\$ 240	\$ 240	\$ 2,037	\$ 2,400	\$ 363	\$ 2,037	\$ 2,880	\$ 843
Lodging - 05414	\$ 140	\$ 875	\$ 735	\$ 8,895	\$ 8,750	\$ (145)	\$ 8,895	\$ 10,500	\$ 1,605
Misc Employee Expense - 05419	\$ -	\$ 110	\$ 110	\$ 116	\$ 1,100	\$ 984	\$ 116	\$ 1,320	\$ 1,204
<b>Travel &amp; Entertainment</b>	<b>\$ 592</b>	<b>\$ 2,288</b>	<b>\$ 1,696</b>	<b>\$ 21,494</b>	<b>\$ 22,880</b>	<b>\$ 1,386</b>	<b>\$ 21,494</b>	<b>\$ 27,461</b>	<b>\$ 5,967</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 9,658	\$ 7,213	\$ (2,445)	\$ 81,605	\$ 72,130	\$ (9,475)	\$ 81,605	\$ 86,556	\$ 4,951
<b>Outside Services</b>	<b>\$ 9,658</b>	<b>\$ 7,213</b>	<b>\$ (2,445)</b>	<b>\$ 81,605</b>	<b>\$ 72,130</b>	<b>\$ (9,475)</b>	<b>\$ 81,605</b>	<b>\$ 86,556</b>	<b>\$ 4,951</b>
Misc General Expense - 07590	\$ -	\$ 254	\$ 254	\$ 109	\$ 2,540	\$ 2,431	\$ 109	\$ 3,044	\$ 2,935
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 254</b>	<b>\$ 254</b>	<b>\$ 109</b>	<b>\$ 2,540</b>	<b>\$ 2,431</b>	<b>\$ 109</b>	<b>\$ 3,044</b>	<b>\$ 2,935</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 92,933</b>	<b>\$ 90,881</b>	<b>\$ (2,052)</b>	<b>\$ 955,952</b>	<b>\$ 930,233</b>	<b>\$ (25,718)</b>	<b>\$ 955,952</b>	<b>\$ 1,118,175</b>	<b>\$ 162,223</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Madisonville C&M/Service - CC2634

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ 19,808	\$ 17,191	\$(2,617)	\$ 213,301	\$ 175,932	\$(37,369)	\$ 213,301	\$ 211,654	\$(1,647)
Capital Labor - 01001	\$ 14,632	\$ 21,938	\$(7,306)	\$ 167,761	\$ 225,382	\$(57,621)	\$ 167,761	\$ 271,259	\$(103,498)
Capital Labor Contra - 01002	\$ (16,934)	\$ (21,938)	\$(5,003)	\$ (180,988)	\$ (225,382)	\$(44,394)	\$ (180,988)	\$ (271,259)	\$(90,271)
Expense Labor Accrual - 01008	\$ 643	\$ -	\$(643)	\$ 6,465	\$ -	\$(6,465)	\$ 6,465	\$ -	\$(6,465)
Capital Labor Transfer In - 01011	\$ 9,023	\$ -	\$(9,023)	\$ 90,898	\$ -	\$(90,898)	\$ 90,898	\$ -	\$(90,898)
Capital Labor Transfer Out - 01012	\$ (6,721)	\$ -	\$(6,721)	\$ (77,671)	\$ -	\$(77,671)	\$ (77,671)	\$ -	\$(77,671)
<b>Labor</b>	<b>\$ 20,451</b>	<b>\$ 17,191</b>	<b>\$(3,260)</b>	<b>\$ 219,767</b>	<b>\$ 175,932</b>	<b>\$(43,835)</b>	<b>\$ 219,767</b>	<b>\$ 211,654</b>	<b>\$(8,112)</b>
Pension Benefits Load - 01202	\$ 1,554	\$ 1,300	\$(254)	\$ 16,702	\$ 13,302	\$(3,400)	\$ 16,702	\$ 16,003	\$(699)
OPEB Benefits Load - 01203	\$ 1,023	\$ 861	\$(162)	\$ 10,988	\$ 8,809	\$(2,179)	\$ 10,988	\$ 10,598	\$(391)
Medical Benefits Load - 01251	\$ 3,927	\$ 3,303	\$(623)	\$ 42,195	\$ 33,804	\$(8,391)	\$ 42,195	\$ 40,668	\$(1,527)
ESOP Benefits Load - 01257	\$ 839	\$ 703	\$(135)	\$ 9,010	\$ 7,198	\$(1,813)	\$ 9,010	\$ 8,659	\$(351)
HSA Benefits Load - 01260	\$ 20	\$ 20	\$(0)	\$ 220	\$ 206	\$(14)	\$ 220	\$ 248	\$(28)
RSP FACC Benefits Load - 01263	\$ 123	\$ 101	\$(22)	\$ 1,319	\$ 1,029	\$(290)	\$ 1,319	\$ 1,238	\$(81)
Life Benefits Load - 01266	\$ 82	\$ 305	\$(224)	\$ 1,154	\$ 3,125	\$(1,971)	\$ 1,154	\$ 3,759	\$(2,605)
LTD Benefits Load - 01269	\$ 102	\$ 93	\$(9)	\$ 1,099	\$ 952	\$(147)	\$ 1,099	\$ 1,145	\$(46)
<b>Benefits</b>	<b>\$ 7,669</b>	<b>\$ 6,686</b>	<b>\$(983)</b>	<b>\$ 82,687</b>	<b>\$ 68,424</b>	<b>\$(14,264)</b>	<b>\$ 82,687</b>	<b>\$ 82,317</b>	<b>\$(371)</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,153	\$ 4,083	\$(930)	\$ 48,439	\$ 40,830	\$(7,609)	\$ 48,439	\$ 49,000	\$(561)
Capitalized transportation costs - 03003	\$ (4,143)	\$ (4,885)	\$(742)	\$ (39,383)	\$ (47,462)	\$(8,079)	\$ (39,383)	\$ (57,301)	\$(17,918)
Vehicle Expense - 03004	\$ 6,599	\$ 4,629	\$(1,970)	\$ 40,712	\$ 43,691	\$(2,979)	\$ 40,712	\$ 53,056	\$(12,314)
Equipment Lease - 04301	\$ 188	\$ 2,750	\$(2,562)	\$ 18,661	\$ 27,500	\$(8,839)	\$ 18,661	\$ 33,000	\$(14,339)
Heavy Equipment - 04302	\$ 189	\$ 1,667	\$(1,478)	\$ 15,094	\$ 16,670	\$(1,576)	\$ 15,094	\$ 20,000	\$(4,906)
Heavy Equipment Capitalized - 04307	\$ (370)	\$ (4,329)	\$(3,959)	\$ (33,080)	\$ (43,290)	\$(10,210)	\$ (33,080)	\$ (51,944)	\$(18,864)
<b>Vehicles &amp; Equip</b>	<b>\$ 5,616</b>	<b>\$ 3,915</b>	<b>\$(1,701)</b>	<b>\$ 50,444</b>	<b>\$ 37,939</b>	<b>\$(12,505)</b>	<b>\$ 50,444</b>	<b>\$ 45,781</b>	<b>\$(4,663)</b>
Inventory Materials - 02001	\$ 685	\$ 1,034	\$(349)	\$ 8,169	\$ 12,886	\$(4,717)	\$ 8,169	\$ 15,147	\$(6,978)
Warehouse Loading Charge - 02004	\$ 52	\$ 52	\$(0)	\$ 612	\$ 612	\$(0)	\$ 612	\$ 737	\$(146)
Non-Inventories - 02005	\$ 4,897	\$ 2,083	\$(2,814)	\$ 24,114	\$ 20,830	\$(3,284)	\$ 24,114	\$ 25,000	\$(886)
Office Supplies - 05010	\$ -	\$ 167	\$(167)	\$ 1,284	\$ 1,670	\$(386)	\$ 1,284	\$ 2,000	\$(716)
Parts - 04306	\$ -	\$ -	\$(0)	\$ 14	\$ -	\$(14)	\$ 14	\$ -	\$(14)
Purchasing Card Charges - 02006	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
<b>Materials &amp; Supplies</b>	<b>\$ 5,643</b>	<b>\$ 3,336</b>	<b>\$(2,307)</b>	<b>\$ 34,193</b>	<b>\$ 36,300</b>	<b>\$(1,838)</b>	<b>\$ 34,193</b>	<b>\$ 42,904</b>	<b>\$(8,712)</b>
Postage/Delivery Services - 05111	\$ -	\$ 83	\$(83)	\$ 202	\$ 830	\$(628)	\$ 202	\$ 1,000	\$(798)
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 83</b>	<b>\$(83)</b>	<b>\$ 202</b>	<b>\$ 830</b>	<b>\$(628)</b>	<b>\$ 202</b>	<b>\$ 1,000</b>	<b>\$(798)</b>
Uniforms - 07443	\$ -	\$ -	\$(0)	\$ 3,496	\$ 4,000	\$(504)	\$ 3,496	\$ 4,000	\$(504)
Uniforms Capitalized - 07444	\$ -	\$ -	\$(0)	\$ (1,555)	\$ (2,243)	\$(688)	\$ (1,555)	\$ (2,243)	\$(688)
Service Awards - 07421	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Misc Employee Welfare Exp - 07499	\$ 50	\$ 83	\$(33)	\$ 3,898	\$ 830	\$(3,068)	\$ 3,898	\$ 1,000	\$(2,898)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
<b>Employee Welfare</b>	<b>\$ 50</b>	<b>\$ 83</b>	<b>\$(33)</b>	<b>\$ 5,840</b>	<b>\$ 2,587</b>	<b>\$(3,253)</b>	<b>\$ 5,840</b>	<b>\$ 2,757</b>	<b>\$(3,083)</b>
Building Lease/Rentals Capitalized - 04580	\$ (149)	\$ (224)	\$(75)	\$ (1,564)	\$ (2,246)	\$(682)	\$ (1,564)	\$ (2,695)	\$(1,131)
Building Lease/Rentals - 04581	\$ 350	\$ 400	\$(50)	\$ 3,535	\$ 4,000	\$(465)	\$ 3,535	\$ 4,800	\$(1,265)
Building Maintenance - 04582	\$ 1,068	\$ 4,466	\$(3,398)	\$ 10,950	\$ 13,244	\$(2,294)	\$ 10,950	\$ 19,482	\$(8,532)
Utilities - 04590	\$ 806	\$ 1,545	\$(739)	\$ 12,916	\$ 14,184	\$(1,268)	\$ 12,916	\$ 17,441	\$(4,525)
Misc Rents - 04592	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Capitalized Utility Costs - 04599	\$ (692)	\$ (3,370)	\$(2,678)	\$ (7,846)	\$ (15,396)	\$(7,550)	\$ (7,846)	\$ (20,738)	\$(12,892)
Railroad easements and crossings - 04585	\$ -	\$ -	\$(0)	\$ 12	\$ -	\$(12)	\$ 12	\$ -	\$(12)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,383</b>	<b>\$ 2,817</b>	<b>\$(1,434)</b>	<b>\$ 18,004</b>	<b>\$ 13,786</b>	<b>\$(4,218)</b>	<b>\$ 18,004</b>	<b>\$ 18,290</b>	<b>\$(286)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
AMI Tower Rent - 05351	\$ 2,311	\$ -	\$(2,311)	\$ 11,546	\$ -	\$(11,546)	\$ 11,546	\$ -	\$(11,546)
AMI Tower Fees - 05352	\$ -	\$ 575	\$(575)	\$ -	\$ 5,750	\$(5,750)	\$ -	\$ 6,900	\$(6,900)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$(0)	\$ (45)	\$ -	\$(45)	\$ (45)	\$ -	\$(45)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$(0)	\$ 79	\$ -	\$(79)	\$ 79	\$ -	\$(79)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Monthly Lines and service - 05310	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Long Distance - 05312	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
<b>Telecom</b>	<b>\$ 2,311</b>	<b>\$ 575</b>	<b>\$(1,736)</b>	<b>\$ 11,580</b>	<b>\$ 5,750</b>	<b>\$(5,830)</b>	<b>\$ 11,580</b>	<b>\$ 6,900</b>	<b>\$(4,680)</b>
Membership Fees - 05415	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Club Dues - Deductible - 05417	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Club Dues - Deductible - 05417	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Association Dues - 07510	\$ -	\$ -	\$(0)	\$ 600	\$ 350	\$(250)	\$ 600	\$ 350	\$(250)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$(0)</b>	<b>\$ 600</b>	<b>\$ 350</b>	<b>\$(250)</b>	<b>\$ 600</b>	<b>\$ 350</b>	<b>\$(250)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Training - 05421	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Employee Development - 05420	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$(0)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$(0)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$(0)</b>
Meals and Entertainment - 05411	\$ 57	\$ 333	\$(276)	\$ 4,635	\$ 3,330	\$(1,305)	\$ 4,635	\$ 4,000	\$(635)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Transportation - 05413	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Lodging - 05414	\$ -	\$ 625	\$(625)	\$ 1,206	\$ 6,250	\$(5,044)	\$ 1,206	\$ 7,500	\$(6,294)
Misc Employee Expense - 05419	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
<b>Travel &amp; Entertainment</b>	<b>\$ 57</b>	<b>\$ 958</b>	<b>\$(901)</b>	<b>\$ 5,841</b>	<b>\$ 9,580</b>	<b>\$(3,739)</b>	<b>\$ 5,841</b>	<b>\$ 11,500</b>	<b>\$(5,659)</b>
Legal - 06121	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Contract Labor - 06111	\$ 32,706	\$ 25,000	\$(7,706)	\$ 181,298	\$ 250,000	\$(68,702)	\$ 181,298	\$ 300,000	\$(118,702)
<b>Outside Services</b>	<b>\$ 32,706</b>	<b>\$ 25,000</b>	<b>\$(7,706)</b>	<b>\$ 181,298</b>	<b>\$ 250,000</b>	<b>\$(68,702)</b>	<b>\$ 181,298</b>	<b>\$ 300,000</b>	<b>\$(118,702)</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$(0)	\$ 485	\$ -	\$(485)	\$ 485	\$ -	\$(485)
Safety - 04018	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Customer Relations & Assist - 04046	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Promo Other, Misc - 04021	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Advertising - 04044	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)	\$ -	\$ -	\$(0)
Safety, Newspaper - 04001	\$ -	\$ -	\$(0)	\$ -	\$ 200	\$(200)	\$ -	\$ 200	\$(200)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$(0)</b>	<b>\$ 485</b>	<b>\$ 200</b>	<b>\$(285)</b>	<b>\$ 485</b>	<b>\$ 200</b>	<b>\$(285)</b>
Misc General Expense - 07590	\$ -	\$ -	\$(0)	\$ 1,641	\$ -	\$(1,641)	\$ 1,641	\$ -	\$(1,641)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$(0)</b>	<b>\$ 1,641</b>	<b>\$ -</b>	<b>\$(1,641)</b>	<b>\$ 1,641</b>	<b>\$ -</b>	<b>\$(1,641)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 75,887</b>	<b>\$ 60,644</b>	<b>\$(15,243)</b>	<b>\$ 612,582</b>	<b>\$ 601,408</b>	<b>\$(11,174)</b>	<b>\$ 612,582</b>	<b>\$ 723,653</b>	<b>\$(111,071)</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ 10,801	\$ 9,390	\$ (1,211)	\$ 111,334	\$ 96,024	\$ (15,310)	\$ 111,334	\$ 115,512	\$ 4,178
Capital Labor - 01001	\$ 18,504	\$ 19,984	\$ 1,480	\$ 191,039	\$ 205,254	\$ 14,215	\$ 191,039	\$ 247,026	\$ 55,987
Capital Labor Contra - 01002	\$ (11,060)	\$ (19,984)	\$ (8,924)	\$ (216,520)	\$ (205,254)	\$ 11,266	\$ (216,520)	\$ (247,026)	\$ (30,507)
Expense Labor Accrual - 01008	\$ 288	\$ -	\$ (288)	\$ 3,476	\$ -	\$ (3,476)	\$ 3,476	\$ -	\$ (3,476)
Capital Labor Transfer In - 01011	\$ 746	\$ -	\$ (746)	\$ 112,522	\$ -	\$ (112,522)	\$ 112,522	\$ -	\$ (112,522)
Capital Labor Transfer Out - 01012	\$ (8,190)	\$ -	\$ 8,190	\$ (87,041)	\$ -	\$ 87,041	\$ (87,041)	\$ -	\$ 87,041
<b>Labor</b>	<b>\$ 10,889</b>	<b>\$ 9,390</b>	<b>\$ (1,498)</b>	<b>\$ 114,809</b>	<b>\$ 96,024</b>	<b>\$ (18,785)</b>	<b>\$ 114,809</b>	<b>\$ 115,512</b>	<b>\$ 702</b>
Pension Benefits Load - 01202	\$ 828	\$ 710	\$ (118)	\$ 8,726	\$ 7,260	\$ (1,465)	\$ 8,726	\$ 8,734	\$ 8
OPEB Benefits Load - 01203	\$ 544	\$ 470	\$ (74)	\$ 5,740	\$ 4,808	\$ (933)	\$ 5,740	\$ 5,784	\$ 43
Medical Benefits Load - 01251	\$ 2,091	\$ 1,804	\$ (286)	\$ 22,043	\$ 18,450	\$ (3,593)	\$ 22,043	\$ 22,195	\$ 151
ESOP Benefits Load - 01257	\$ 446	\$ 384	\$ (62)	\$ 4,707	\$ 3,928	\$ (779)	\$ 4,707	\$ 4,726	\$ 19
HSA Benefits Load - 01260	\$ 11	\$ 11	\$ 0	\$ 115	\$ 112	\$ (2)	\$ 115	\$ 135	\$ 20
RSP FACC Benefits Load - 01263	\$ 65	\$ 55	\$ (10)	\$ 689	\$ 562	\$ (127)	\$ 689	\$ 676	\$ (13)
Life Benefits Load - 01266	\$ 44	\$ 167	\$ 123	\$ 588	\$ 1,705	\$ 1,118	\$ 588	\$ 2,052	\$ 1,464
LTD Benefits Load - 01269	\$ 54	\$ 51	\$ (4)	\$ 574	\$ 519	\$ (55)	\$ 574	\$ 625	\$ 51
<b>Benefits</b>	<b>\$ 4,083</b>	<b>\$ 3,652</b>	<b>\$ (431)</b>	<b>\$ 43,182</b>	<b>\$ 37,346</b>	<b>\$ (5,836)</b>	<b>\$ 43,182</b>	<b>\$ 44,925</b>	<b>\$ 1,743</b>
Environmental & Safety - 07120	\$ -	\$ 500	\$ 500	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,420	\$ 1,420
<b>Insurance</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 1,000</b>	<b>\$ 1,000</b>	<b>\$ -</b>	<b>\$ 1,420</b>	<b>\$ 1,420</b>
Vehicle Lease Payments - 03002	\$ 2,740	\$ 3,454	\$ 714	\$ 11,356	\$ 34,540	\$ 23,184	\$ 11,356	\$ 41,448	\$ 30,092
Capitalized transportation costs - 03003	\$ (3,506)	\$ (4,221)	\$ (715)	\$ (23,196)	\$ (42,264)	\$ (19,068)	\$ (23,196)	\$ (50,724)	\$ (27,528)
Vehicle Expense - 03004	\$ 2,774	\$ 2,750	\$ (24)	\$ 26,330	\$ 27,500	\$ 1,170	\$ 26,330	\$ 33,000	\$ 6,670
Equipment Lease - 04301	\$ 520	\$ 1,921	\$ 1,401	\$ 18,555	\$ 19,210	\$ 655	\$ 18,555	\$ 23,051	\$ 4,496
Heavy Equipment - 04302	\$ 418	\$ 525	\$ 107	\$ 2,212	\$ 5,250	\$ 3,038	\$ 2,212	\$ 6,300	\$ 4,088
Heavy Equipment Capitalized - 04307	\$ (919)	\$ (2,397)	\$ (1,478)	\$ (20,352)	\$ (23,970)	\$ (3,618)	\$ (20,352)	\$ (28,763)	\$ (8,411)
<b>Vehicles &amp; Equip</b>	<b>\$ 2,027</b>	<b>\$ 2,032</b>	<b>\$ 5</b>	<b>\$ 14,905</b>	<b>\$ 20,266</b>	<b>\$ 5,361</b>	<b>\$ 14,905</b>	<b>\$ 24,312</b>	<b>\$ 9,407</b>
Inventory Materials - 02001	\$ 1,370	\$ 542	\$ (828)	\$ 7,872	\$ 5,420	\$ (2,452)	\$ 7,872	\$ 6,500	\$ (1,372)
Warehouse Loading Charge - 02004	\$ 123	\$ 27	\$ (96)	\$ 590	\$ 271	\$ (319)	\$ 590	\$ 325	\$ (265)
Non-Inventory Supplies - 02005	\$ 32	\$ 310	\$ 278	\$ 4,864	\$ 4,118	\$ (746)	\$ 4,864	\$ 4,735	\$ (129)
Office Supplies - 05010	\$ 11	\$ 208	\$ 197	\$ 1,702	\$ 2,080	\$ 378	\$ 1,702	\$ 2,500	\$ 798
<b>Materials &amp; Supplies</b>	<b>\$ 1,536</b>	<b>\$ 1,087</b>	<b>\$ (449)</b>	<b>\$ 15,027</b>	<b>\$ 11,889</b>	<b>\$ (3,138)</b>	<b>\$ 15,027</b>	<b>\$ 14,060</b>	<b>\$ (967)</b>
Postage/Delivery Services - 05111	\$ -	\$ 42	\$ 42	\$ 425	\$ 420	\$ (5)	\$ 425	\$ 500	\$ 75
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 42</b>	<b>\$ 42</b>	<b>\$ 425</b>	<b>\$ 420</b>	<b>\$ (5)</b>	<b>\$ 425</b>	<b>\$ 500</b>	<b>\$ 75</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 2,444	\$ 2,200	\$ (244)	\$ 2,444	\$ 2,350	\$ (94)
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,608)	\$ (1,498)	\$ (110)	\$ (1,608)	\$ (1,600)	\$ 8
Misc Employee Welfare Exp - 07499	\$ -	\$ 44	\$ 44	\$ 1,449	\$ 1,620	\$ 171	\$ 1,449	\$ 1,722	\$ 273
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 44</b>	<b>\$ 44</b>	<b>\$ 2,286</b>	<b>\$ 2,322</b>	<b>\$ 36</b>	<b>\$ 2,286</b>	<b>\$ 2,472</b>	<b>\$ 186</b>
Building Lease/Rents Capitalized - 04580	\$ (2,734)	\$ (2,721)	\$ 13	\$ (26,181)	\$ (27,248)	\$ (1,067)	\$ (26,181)	\$ (32,702)	\$ (6,521)
Building Lease/Rents - 04581	\$ 4,300	\$ 4,000	\$ (300)	\$ 41,500	\$ 40,000	\$ (1,500)	\$ 41,500	\$ 48,000	\$ 6,500
Building Maintenance - 04582	\$ 190	\$ 958	\$ 768	\$ 6,686	\$ 9,580	\$ 2,894	\$ 6,686	\$ 11,500	\$ 4,814
Utilities - 04590	\$ 1,048	\$ 875	\$ (173)	\$ 7,739	\$ 8,750	\$ 1,011	\$ 7,739	\$ 10,500	\$ 2,761
Capitalized Utility Costs - 04599	\$ (794)	\$ (1,247)	\$ (453)	\$ (7,992)	\$ (12,486)	\$ (4,494)	\$ (7,992)	\$ (14,988)	\$ (6,996)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,011</b>	<b>\$ 1,865</b>	<b>\$ (146)</b>	<b>\$ 21,753</b>	<b>\$ 18,596</b>	<b>\$ (3,157)</b>	<b>\$ 21,753</b>	<b>\$ 22,310</b>	<b>\$ 557</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85	\$ 85
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 85</b>	<b>\$ 85</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - t	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (10)	\$ -	\$ (10)	\$ (279)	\$ -	\$ 279	\$ (279)	\$ -	\$ 279
Cell phone equipment and accessories - 05	\$ 18	\$ -	\$ (18)	\$ 18	\$ -	\$ (18)	\$ 18	\$ -	\$ (18)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ 429	\$ -	\$ (429)	\$ 429	\$ -	\$ (429)
AMI Tower Rent - 05351	\$ 1,725	\$ -	\$ (1,725)	\$ 6,900	\$ -	\$ (6,900)	\$ 6,900	\$ -	\$ (6,900)
<b>Telecom</b>	<b>\$ 1,732</b>	<b>\$ -</b>	<b>\$ (1,732)</b>	<b>\$ 7,110</b>	<b>\$ -</b>	<b>\$ (7,110)</b>	<b>\$ 7,110</b>	<b>\$ -</b>	<b>\$ (7,110)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ 1,240	\$ 735	\$ (505)	\$ 1,240	\$ 1,635	\$ 395
Association Dues - 07510	\$ -	\$ 125	\$ 125	\$ 100	\$ 495	\$ 395	\$ 100	\$ 495	\$ 395
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 125</b>	<b>\$ 125</b>	<b>\$ 1,340</b>	<b>\$ 1,230</b>	<b>\$ (110)</b>	<b>\$ 1,340</b>	<b>\$ 2,330</b>	<b>\$ 990</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ 350	\$ -	\$ (350)	\$ 350	\$ -	\$ (350)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 350</b>	<b>\$ -</b>	<b>\$ (350)</b>	<b>\$ 350</b>	<b>\$ -</b>	<b>\$ (350)</b>
Meals and Entertainment - 05411	\$ 31	\$ 142	\$ 111	\$ 832	\$ 1,420	\$ 588	\$ 832	\$ 1,700	\$ 868
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 258	\$ 258	\$ -	\$ 2,580	\$ 2,580	\$ -	\$ 3,100	\$ 3,100
Lodging - 05414	\$ -	\$ 417	\$ 417	\$ 1,597	\$ 4,170	\$ 2,573	\$ 1,597	\$ 5,000	\$ 3,403
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 31</b>	<b>\$ 817</b>	<b>\$ 786</b>	<b>\$ 2,429</b>	<b>\$ 8,170</b>	<b>\$ 5,741</b>	<b>\$ 2,429</b>	<b>\$ 9,800</b>	<b>\$ 7,371</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 6,365	\$ 7,000	\$ 635	\$ 57,694	\$ 70,000	\$ 12,306	\$ 57,694	\$ 84,000	\$ 26,306
<b>Outside Services</b>	<b>\$ 6,365</b>	<b>\$ 7,000</b>	<b>\$ 635</b>	<b>\$ 57,694</b>	<b>\$ 70,000</b>	<b>\$ 12,306</b>	<b>\$ 57,694</b>	<b>\$ 84,000</b>	<b>\$ 26,306</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ 527	\$ 527	\$ -	\$ 527	\$ 527
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 527</b>	<b>\$ 527</b>	<b>\$ -</b>	<b>\$ 527</b>	<b>\$ 527</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 28,674</b>	<b>\$ 26,555</b>	<b>\$ (2,120)</b>	<b>\$ 281,311</b>	<b>\$ 267,790</b>	<b>\$ (13,521)</b>	<b>\$ 281,311</b>	<b>\$ 322,253</b>	<b>\$ 40,941</b>









Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Madisonville C&M/Service - CC2634

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August	Total Year	
Non-project Labor - 01000	\$ 20,371	\$ 18,531	\$ (1,840)	\$ 233,672	\$ 194,463	\$ (39,210)	\$ 233,672	\$ 211,654	\$ (22,018)
Capital Labor - 01001	\$ 18,526	\$ 23,939	\$ 5,412	\$ 189,287	\$ 249,737	\$ 63,033	\$ 186,287	\$ 271,259	\$ 84,971
Capital Labor Contra - 01002	\$ (18,343)	\$ (23,939)	\$ (5,596)	\$ (199,331)	\$ (249,321)	\$ (49,990)	\$ (199,331)	\$ (271,259)	\$ (71,928)
Expense Labor Accrual - 01008	\$ 3,365	\$ -	\$ (3,365)	\$ 9,831	\$ -	\$ (9,831)	\$ 9,831	\$ -	\$ (9,831)
Capital Labor Transfer In - 01011	\$ 6,092	\$ -	\$ (6,092)	\$ 96,990	\$ -	\$ (96,990)	\$ 96,990	\$ -	\$ (96,990)
Capital Labor Transfer Out - 01012	\$ (6,276)	\$ -	\$ 6,276	\$ (83,947)	\$ -	\$ 83,947	\$ (83,947)	\$ -	\$ 83,947
<b>Labor</b>	<b>\$ 23,737</b>	<b>\$ 18,531</b>	<b>\$ (5,206)</b>	<b>\$ 243,503</b>	<b>\$ 194,463</b>	<b>\$ (49,040)</b>	<b>\$ 243,503</b>	<b>\$ 211,654</b>	<b>\$ (31,849)</b>
Pension Benefits Load - 01202	\$ 1,804	\$ 1,401	\$ (403)	\$ 18,506	\$ 14,703	\$ (3,803)	\$ 18,506	\$ 16,003	\$ (2,503)
OPEB Benefits Load - 01203	\$ 1,187	\$ 928	\$ (259)	\$ 12,175	\$ 9,737	\$ (2,438)	\$ 12,175	\$ 10,598	\$ (1,578)
Medical Benefits Load - 01251	\$ 4,557	\$ 3,561	\$ (997)	\$ 46,753	\$ 37,365	\$ (9,388)	\$ 46,753	\$ 40,668	\$ (6,085)
ESOP Benefits Load - 01257	\$ 973	\$ 758	\$ (215)	\$ 9,984	\$ 7,956	\$ (2,028)	\$ 9,984	\$ 8,659	\$ (1,325)
HSA Benefits Load - 01260	\$ 24	\$ 22	\$ (2)	\$ 244	\$ 228	\$ (16)	\$ 244	\$ 248	\$ 4
RSP FACC Benefits Load - 01263	\$ 142	\$ 108	\$ (34)	\$ 1,461	\$ 1,137	\$ (324)	\$ 1,461	\$ 1,238	\$ (223)
Life Benefits Load - 01266	\$ 95	\$ 329	\$ 234	\$ 1,249	\$ 3,454	\$ 2,205	\$ 1,249	\$ 3,759	\$ 2,510
LTD Benefits Load - 01269	\$ 119	\$ 100	\$ (19)	\$ 1,218	\$ 1,052	\$ (166)	\$ 1,218	\$ 1,145	\$ (73)
<b>Benefits</b>	<b>\$ 8,901</b>	<b>\$ 7,207</b>	<b>\$ (1,694)</b>	<b>\$ 91,589</b>	<b>\$ 75,631</b>	<b>\$ (15,958)</b>	<b>\$ 91,589</b>	<b>\$ 82,317</b>	<b>\$ (9,272)</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 10,116	\$ 4,083	\$ (6,033)	\$ 58,556	\$ 44,913	\$ (13,643)	\$ 58,556	\$ 49,000	\$ (9,556)
Capitalized transportation costs - 03003	\$ (6,862)	\$ (4,374)	\$ 2,488	\$ (46,245)	\$ (51,836)	\$ (5,591)	\$ (46,245)	\$ (57,301)	\$ (11,056)
Vehicle Expense - 03004	\$ 4,292	\$ 3,676	\$ (616)	\$ 45,004	\$ 47,367	\$ 2,363	\$ 45,004	\$ 53,096	\$ 8,092
Equipment Lease - 04301	\$ (1,946)	\$ 2,750	\$ 4,696	\$ 16,715	\$ 30,250	\$ 13,535	\$ 16,715	\$ 33,000	\$ 16,285
Heavy Equipment - 04302	\$ 206	\$ 1,667	\$ 1,461	\$ 15,300	\$ 18,337	\$ 3,037	\$ 15,300	\$ 20,000	\$ 4,700
Heavy Equipment Capitalized - 04307	\$ 1,705	\$ (4,329)	\$ (6,034)	\$ (31,375)	\$ (47,619)	\$ (16,244)	\$ (31,375)	\$ (51,944)	\$ (20,569)
<b>Vehicles &amp; Equip</b>	<b>\$ 7,511</b>	<b>\$ 3,473</b>	<b>\$ (4,038)</b>	<b>\$ 57,955</b>	<b>\$ 41,412</b>	<b>\$ (16,543)</b>	<b>\$ 57,955</b>	<b>\$ 45,781</b>	<b>\$ (12,174)</b>
Inventory Materials - 02001	\$ 628	\$ 1,098	\$ 470	\$ 8,797	\$ 13,984	\$ 5,187	\$ 8,797	\$ 15,147	\$ 6,350
Warehouse Loading Charge - 02004	\$ 57	\$ 56	\$ (1)	\$ 689	\$ 689	\$ 31	\$ 689	\$ 757	\$ 68
Non-Inventory Supplies - 02005	\$ 12,133	\$ 2,083	\$ (10,050)	\$ 36,246	\$ 22,913	\$ (13,333)	\$ 36,246	\$ 25,000	\$ (11,246)
Office Supplies - 05010	\$ 797	\$ 167	\$ (630)	\$ 2,081	\$ 1,837	\$ (244)	\$ 2,081	\$ 2,000	\$ (81)
Parts - 04306	\$ -	\$ -	\$ -	\$ 14	\$ -	\$ (14)	\$ 14	\$ -	\$ (14)
Purchasing Card Charges - 02006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ 13,614</b>	<b>\$ 3,403</b>	<b>\$ (10,211)</b>	<b>\$ 47,806</b>	<b>\$ 39,433</b>	<b>\$ (8,373)</b>	<b>\$ 47,806</b>	<b>\$ 42,904</b>	<b>\$ (4,902)</b>
Postage/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ 202	\$ 913	\$ 711	\$ 202	\$ 1,000	\$ 798
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 83</b>	<b>\$ 83</b>	<b>\$ 202</b>	<b>\$ 913</b>	<b>\$ 711</b>	<b>\$ 202</b>	<b>\$ 1,000</b>	<b>\$ 798</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 3,496	\$ 4,000	\$ 504	\$ 3,496	\$ 4,000	\$ 504
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,555)	\$ (2,243)	\$ (688)	\$ -	\$ (2,243)	\$ (688)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ 451	\$ 83	\$ (368)	\$ 4,349	\$ 913	\$ (3,436)	\$ 4,349	\$ 1,000	\$ (3,349)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 451</b>	<b>\$ 83</b>	<b>\$ (368)</b>	<b>\$ 6,291</b>	<b>\$ 2,670</b>	<b>\$ (3,621)</b>	<b>\$ 6,291</b>	<b>\$ 2,757</b>	<b>\$ (3,534)</b>
Building Lease/Rentals Capitalized - 04580	\$ (167)	\$ (225)	\$ (58)	\$ (1,730)	\$ (2,471)	\$ (741)	\$ (1,730)	\$ (2,695)	\$ (965)
Building Lease/Rentals - 04581	\$ 350	\$ 400	\$ 50	\$ 3,885	\$ 4,400	\$ 515	\$ 3,885	\$ 4,800	\$ 915
Building Maintenance - 04582	\$ 850	\$ 4,575	\$ 3,725	\$ 11,800	\$ 17,819	\$ 6,019	\$ 11,800	\$ 19,482	\$ 7,682
Utilities - 04590	\$ 1,740	\$ 1,609	\$ (131)	\$ 14,656	\$ 15,793	\$ 1,137	\$ 14,656	\$ 17,441	\$ 2,785
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (790)	\$ (3,486)	\$ (2,696)	\$ (8,636)	\$ (18,882)	\$ (10,246)	\$ (8,636)	\$ (20,738)	\$ (12,102)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,984</b>	<b>\$ 2,873</b>	<b>\$ 889</b>	<b>\$ 19,987</b>	<b>\$ 16,659</b>	<b>\$ (3,328)</b>	<b>\$ 19,987</b>	<b>\$ 18,290</b>	<b>\$ (1,697)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 3,286	\$ -	\$ (3,286)	\$ 14,832	\$ -	\$ (14,832)	\$ 14,832	\$ -	\$ (14,832)
AMI Tower Fees - 05352	\$ -	\$ 575	\$ 575	\$ -	\$ 6,325	\$ 6,325	\$ -	\$ 6,900	\$ 6,900
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (45)	\$ -	\$ 45	\$ (45)	\$ -	\$ 45
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 79	\$ -	\$ (79)	\$ 79	\$ -	\$ (79)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 3,286</b>	<b>\$ 575</b>	<b>\$ (2,711)</b>	<b>\$ 14,867</b>	<b>\$ 6,325</b>	<b>\$ (8,542)</b>	<b>\$ 14,867</b>	<b>\$ 6,900</b>	<b>\$ (7,967)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 350	\$ (250)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 600</b>	<b>\$ 350</b>	<b>\$ (250)</b>	<b>\$ 600</b>	<b>\$ 350</b>	<b>\$ (250)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 1,001	\$ 333	\$ (668)	\$ 5,636	\$ 3,663	\$ (1,973)	\$ 5,636	\$ 4,000	\$ (1,636)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ 356	\$ 625	\$ 269	\$ 1,562	\$ 6,875	\$ 5,313	\$ 1,562	\$ 7,500	\$ 5,938
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,357</b>	<b>\$ 958</b>	<b>\$ (399)</b>	<b>\$ 7,198</b>	<b>\$ 10,538</b>	<b>\$ 3,340</b>	<b>\$ 7,198</b>	<b>\$ 11,500</b>	<b>\$ 4,302</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 15,310	\$ 25,000	\$ 9,690	\$ 196,608	\$ 275,000	\$ 78,392	\$ 196,608	\$ 300,000	\$ 103,392
<b>Outside Services</b>	<b>\$ 15,310</b>	<b>\$ 25,000</b>	<b>\$ 9,690</b>	<b>\$ 196,608</b>	<b>\$ 275,000</b>	<b>\$ 78,392</b>	<b>\$ 196,608</b>	<b>\$ 300,000</b>	<b>\$ 103,392</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 485	\$ -	\$ (485)	\$ 485	\$ -	\$ (485)
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 485</b>	<b>\$ 200</b>	<b>\$ (285)</b>	<b>\$ 485</b>	<b>\$ 200</b>	<b>\$ (285)</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,641	\$ -	\$ (1,641)	\$ 1,641	\$ -	\$ (1,641)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,641</b>	<b>\$ -</b>	<b>\$ (1,641)</b>	<b>\$ 1,641</b>	<b>\$ -</b>	<b>\$ (1,641)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 76,151</b>	<b>\$ 62,186</b>	<b>\$ (13,965)</b>	<b>\$ 688,732</b>	<b>\$ 663,594</b>	<b>\$ (25,139)</b>	<b>\$ 688,732</b>	<b>\$ 723,653</b>	<b>\$ 34,921</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August	Total Year	
Non-project Labor - 01000	\$ 7,427	\$ 10,097	\$ 2,671	\$ 118,760	\$ 106,121	\$ (12,639)	\$ 118,760	\$ 115,512	\$ (3,248)
Capital Labor - 01001	\$ 21,967	\$ 21,788	\$ (179)	\$ 213,006	\$ 227,042	\$ 14,036	\$ 213,006	\$ 247,026	\$ 34,020
Capital Labor Contra - 01002	\$ (18,460)	\$ (21,788)	\$ (3,329)	\$ (234,979)	\$ (227,042)	\$ 7,937	\$ (234,979)	\$ (247,026)	\$ (12,047)
Expense Labor Accrual - 01008	\$ (632)	\$ -	\$ 632	\$ 2,844	\$ -	\$ (2,844)	\$ 2,844	\$ -	\$ (2,844)
Capital Labor Transfer In - 01011	\$ 3,454	\$ -	\$ (3,454)	\$ 115,976	\$ -	\$ (115,976)	\$ 115,976	\$ -	\$ (115,976)
Capital Labor Transfer Out - 01012	\$ (6,962)	\$ -	\$ 6,962	\$ (94,003)	\$ -	\$ 94,003	\$ (94,003)	\$ -	\$ 94,003
<b>Labor</b>	<b>\$ 6,795</b>	<b>\$ 10,097</b>	<b>\$ 3,302</b>	<b>\$ 121,604</b>	<b>\$ 106,121</b>	<b>\$ (15,483)</b>	<b>\$ 121,604</b>	<b>\$ 115,512</b>	<b>\$ (6,093)</b>
Pension Benefits Load - 01202	\$ 516	\$ 763	\$ 247	\$ 9,242	\$ 8,024	\$ (1,218)	\$ 9,242	\$ 8,734	\$ (508)
OPEB Benefits Load - 01203	\$ 340	\$ 506	\$ 166	\$ 6,080	\$ 5,314	\$ (767)	\$ 6,080	\$ 5,784	\$ (297)
Medical Benefits Load - 01251	\$ 1,305	\$ 1,940	\$ 635	\$ 23,348	\$ 20,390	\$ (2,958)	\$ 23,348	\$ 22,195	\$ (1,153)
ESOP Benefits Load - 01257	\$ 279	\$ 413	\$ 135	\$ 4,986	\$ 4,342	\$ (644)	\$ 4,986	\$ 4,726	\$ (260)
HSA Benefits Load - 01260	\$ 7	\$ 12	\$ 5	\$ 122	\$ 124	\$ 3	\$ 122	\$ 135	\$ 14
RSP FACC Benefits Load - 01263	\$ 41	\$ 59	\$ 18	\$ 730	\$ 621	\$ (109)	\$ 730	\$ 676	\$ (54)
Life Benefits Load - 01266	\$ 27	\$ 179	\$ 152	\$ 615	\$ 1,885	\$ 1,270	\$ 615	\$ 2,052	\$ 1,437
LTD Benefits Load - 01269	\$ 34	\$ 55	\$ 21	\$ 608	\$ 574	\$ (34)	\$ 608	\$ 625	\$ 17
<b>Benefits</b>	<b>\$ 2,548</b>	<b>\$ 3,927</b>	<b>\$ 1,379</b>	<b>\$ 45,730</b>	<b>\$ 41,273</b>	<b>\$ (4,457)</b>	<b>\$ 45,730</b>	<b>\$ 44,925</b>	<b>\$ (805)</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,420	\$ 1,420
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,000</b>	<b>\$ 1,000</b>	<b>\$ -</b>	<b>\$ 1,420</b>	<b>\$ 1,420</b>
Vehicle Lease Payments - 03002	\$ 4,501	\$ 3,454	\$ (1,047)	\$ 15,857	\$ 37,994	\$ 22,137	\$ 15,857	\$ 41,448	\$ 25,591
Capitalized transportation costs - 03003	\$ (5,949)	\$ (4,239)	\$ 1,710	\$ (29,146)	\$ (46,503)	\$ (17,357)	\$ (29,146)	\$ (50,724)	\$ (21,578)
Vehicle Expense - 03004	\$ 3,460	\$ 2,750	\$ (710)	\$ 29,790	\$ 30,250	\$ 460	\$ 29,790	\$ 33,000	\$ 3,210
Equipment Lease - 04301	\$ 3,278	\$ 1,921	\$ (1,357)	\$ 21,833	\$ 21,131	\$ (702)	\$ 21,833	\$ 23,051	\$ 1,218
Heavy Equipment - 04302	\$ 129	\$ 525	\$ 396	\$ 2,341	\$ 5,775	\$ 3,434	\$ 2,341	\$ 6,300	\$ 3,959
Heavy Equipment Capitalized - 04307	\$ (3,339)	\$ (2,397)	\$ 942	\$ (23,691)	\$ (26,367)	\$ (2,676)	\$ (23,691)	\$ (28,763)	\$ (5,072)
<b>Vehicles &amp; Equip</b>	<b>\$ 2,079</b>	<b>\$ 2,014</b>	<b>\$ (65)</b>	<b>\$ 16,984</b>	<b>\$ 22,280</b>	<b>\$ 5,296</b>	<b>\$ 16,984</b>	<b>\$ 24,312</b>	<b>\$ 7,328</b>
Inventory Materials - 02001	\$ 605	\$ 542	\$ (63)	\$ 8,477	\$ 5,962	\$ (2,515)	\$ 8,477	\$ 6,500	\$ (1,977)
Warehouse Loading Charge - 02004	\$ 54	\$ 27	\$ (27)	\$ 644	\$ 298	\$ (346)	\$ 644	\$ 325	\$ (319)
Non-Inventory Supplies - 02005	\$ 69	\$ 310	\$ 241	\$ 4,933	\$ 4,428	\$ (505)	\$ 4,933	\$ 4,735	\$ (198)
Office Supplies - 05010	\$ -	\$ 208	\$ 208	\$ 1,702	\$ 2,288	\$ 586	\$ 1,702	\$ 2,500	\$ 798
<b>Materials &amp; Supplies</b>	<b>\$ 728</b>	<b>\$ 1,087</b>	<b>\$ 359</b>	<b>\$ 15,756</b>	<b>\$ 12,976</b>	<b>\$ (2,780)</b>	<b>\$ 15,756</b>	<b>\$ 14,060</b>	<b>\$ (1,696)</b>
Postage/Delivery Services - 05111	\$ 16	\$ 42	\$ 26	\$ 442	\$ 462	\$ 20	\$ 442	\$ 500	\$ 58
<b>Print &amp; Postages</b>	<b>\$ 16</b>	<b>\$ 42</b>	<b>\$ 26</b>	<b>\$ 442</b>	<b>\$ 462</b>	<b>\$ 20</b>	<b>\$ 442</b>	<b>\$ 500</b>	<b>\$ 58</b>
Uniforms - 07443	\$ -	\$ 150	\$ 150	\$ 2,444	\$ 2,350	\$ (94)	\$ 2,444	\$ 2,350	\$ (94)
Uniforms Capitalized - 07444	\$ -	\$ (102)	\$ (102)	\$ (1,608)	\$ (1,600)	\$ 8	\$ (1,608)	\$ (1,600)	\$ 8
Misc Employee Welfare Exp - 07499	\$ -	\$ 102	\$ 102	\$ 1,449	\$ 1,722	\$ 273	\$ 1,449	\$ 1,722	\$ 273
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 150</b>	<b>\$ 150</b>	<b>\$ 2,286</b>	<b>\$ 2,472</b>	<b>\$ 186</b>	<b>\$ 2,286</b>	<b>\$ 2,472</b>	<b>\$ 186</b>
Building Lease/Rents Capitalized - 04580	\$ (3,214)	\$ (2,733)	\$ 481	\$ (29,394)	\$ (29,981)	\$ (587)	\$ (29,394)	\$ (32,702)	\$ (3,308)
Building Lease/Rents - 04581	\$ 4,300	\$ 4,000	\$ (300)	\$ 45,800	\$ 44,000	\$ (1,800)	\$ 45,800	\$ 48,000	\$ 2,200
Building Maintenance - 04582	\$ 892	\$ 958	\$ 66	\$ 7,578	\$ 10,538	\$ 2,960	\$ 7,578	\$ 11,500	\$ 3,922
Utilities - 04590	\$ 962	\$ 875	\$ (87)	\$ 8,702	\$ 9,625	\$ 923	\$ 8,702	\$ 10,500	\$ 1,798
Capitalized Utility Costs - 04599	\$ (1,218)	\$ (1,252)	\$ (34)	\$ (9,210)	\$ (13,738)	\$ (4,528)	\$ (9,210)	\$ (14,988)	\$ (5,778)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,723</b>	<b>\$ 1,848</b>	<b>\$ 125</b>	<b>\$ 23,476</b>	<b>\$ 20,444</b>	<b>\$ (3,032)</b>	<b>\$ 23,476</b>	<b>\$ 23,312</b>	<b>\$ (1,166)</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ 85	\$ 85	\$ -	\$ 85	\$ 85	\$ -	\$ 85	\$ 85
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 85</b>	<b>\$ 85</b>	<b>\$ -</b>	<b>\$ 85</b>	<b>\$ 85</b>	<b>\$ -</b>	<b>\$ 85</b>	<b>\$ 85</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)
Use 05364 Cell svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (22)	\$ -	\$ 22	\$ (301)	\$ -	\$ 301	\$ (301)	\$ -	\$ 301
Cell phone equipment and accessories - 05399	\$ 37	\$ -	\$ (37)	\$ 55	\$ -	\$ 55	\$ 55	\$ -	\$ (55)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ 429	\$ -	\$ (429)	\$ 429	\$ -	\$ (429)
AMI Tower Rent - 05351	\$ 2,875	\$ -	\$ (2,875)	\$ 9,775	\$ -	\$ (9,775)	\$ 9,775	\$ -	\$ (9,775)
<b>Telecom</b>	<b>\$ 2,890</b>	<b>\$ -</b>	<b>\$ (2,890)</b>	<b>\$ 10,001</b>	<b>\$ -</b>	<b>\$ (10,001)</b>	<b>\$ 10,001</b>	<b>\$ -</b>	<b>\$ (10,001)</b>
Membership Fees - 05415	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ 900	\$ 900	\$ 1,240	\$ 1,635	\$ 395	\$ 1,240	\$ 1,635	\$ 395
Association Dues - 07510	\$ 510	\$ -	\$ (510)	\$ 610	\$ 495	\$ (115)	\$ 610	\$ 495	\$ (115)
<b>Dues &amp; Membership Fees</b>	<b>\$ 510</b>	<b>\$ 1,100</b>	<b>\$ 590</b>	<b>\$ 1,850</b>	<b>\$ 2,330</b>	<b>\$ 480</b>	<b>\$ 1,850</b>	<b>\$ 2,330</b>	<b>\$ 480</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ 350	\$ -	\$ (350)	\$ 350	\$ -	\$ (350)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 350</b>	<b>\$ -</b>	<b>\$ (350)</b>	<b>\$ 350</b>	<b>\$ -</b>	<b>\$ (350)</b>
Meals and Entertainment - 05411	\$ 54	\$ 142	\$ 88	\$ 885	\$ 1,562	\$ 677	\$ 885	\$ 1,700	\$ 815
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 258	\$ 258	\$ -	\$ 2,838	\$ 2,838	\$ -	\$ 3,100	\$ 3,100
Lodging - 05414	\$ -	\$ 417	\$ 417	\$ 1,597	\$ 4,587	\$ 2,990	\$ 1,597	\$ 5,000	\$ 3,403
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 54</b>	<b>\$ 817</b>	<b>\$ 763</b>	<b>\$ 2,483</b>	<b>\$ 8,987</b>	<b>\$ 6,504</b>	<b>\$ 2,483</b>	<b>\$ 9,800</b>	<b>\$ 7,317</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 7,287	\$ 7,000	\$ (287)	\$ 64,981	\$ 77,000	\$ 12,019	\$ 64,981	\$ 84,000	\$ 19,019
<b>Outside Services</b>	<b>\$ 7,287</b>	<b>\$ 7,000</b>	<b>\$ (287)</b>	<b>\$ 64,981</b>	<b>\$ 77,000</b>	<b>\$ 12,019</b>	<b>\$ 64,981</b>	<b>\$ 84,000</b>	<b>\$ 19,019</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ 527	\$ 527	\$ -	\$ 527	\$ 527
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 527</b>	<b>\$ 527</b>	<b>\$ -</b>	<b>\$ 527</b>	<b>\$ 527</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 24,631</b>	<b>\$ 28,167</b>	<b>\$ 3,536</b>	<b>\$ 305,942</b>	<b>\$ 295,957</b>	<b>\$ (9,985)</b>	<b>\$ 305,942</b>	<b>\$ 322,253</b>	<b>\$ 16,310</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Owensboro C&M/Service - CC2636**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August	Total Year	
Non-project Labor - 01000	\$ 36,743	\$ 54,196	\$ 17,453	\$ 472,830	\$ 567,774	\$ 94,944	\$ 472,830	\$ 617,916	\$ 145,086
Capital Labor - 01001	\$ 97,517	\$ 103,087	\$ 5,570	\$ 1,073,652	\$ 1,074,063	\$ 411	\$ 1,073,652	\$ 1,168,593	\$ 94,941
Capital Labor Contra - 01002	\$ (68,125)	\$ (103,087)	\$ (34,962)	\$ (742,682)	\$ (1,074,063)	\$ (331,381)	\$ (742,682)	\$ (1,168,593)	\$ (425,911)
Expense Labor Accrual - 01008	\$ 5,049	\$ -	\$ (5,049)	\$ 15,722	\$ -	\$ (15,722)	\$ 15,722	\$ -	\$ (15,722)
Capital Labor Transfer In - 01011	\$ 14,417	\$ -	\$ (14,417)	\$ 150,846	\$ -	\$ (150,846)	\$ 150,846	\$ -	\$ (150,846)
Capital Labor Transfer Out - 01012	\$ (43,809)	\$ -	\$ 43,809	\$ (481,815)	\$ -	\$ 481,815	\$ (481,815)	\$ -	\$ 481,815
<b>Labor</b>	<b>\$ 41,792</b>	<b>\$ 54,196</b>	<b>\$ 12,404</b>	<b>\$ 488,552</b>	<b>\$ 567,774</b>	<b>\$ 79,223</b>	<b>\$ 488,552</b>	<b>\$ 617,916</b>	<b>\$ 129,364</b>
Pension Benefits Load - 01202	\$ 3,176	\$ 4,098	\$ 922	\$ 37,130	\$ 42,929	\$ 5,799	\$ 37,130	\$ 46,721	\$ 9,591
OPEB Benefits Load - 01203	\$ 2,050	\$ 2,714	\$ 664	\$ 24,428	\$ 28,428	\$ 4,001	\$ 24,428	\$ 30,939	\$ 6,511
Medical Benefits Load - 01251	\$ 8,023	\$ 10,413	\$ 2,390	\$ 93,802	\$ 109,094	\$ 15,292	\$ 93,802	\$ 118,728	\$ 24,926
ESOP Benefits Load - 01257	\$ 1,713	\$ 2,217	\$ 504	\$ 20,031	\$ 23,228	\$ 3,197	\$ 20,031	\$ 25,280	\$ 5,249
HSA Benefits Load - 01260	\$ 42	\$ 63	\$ 22	\$ 489	\$ 664	\$ 176	\$ 489	\$ 723	\$ 234
RSP FACC Benefits Load - 01263	\$ 251	\$ 317	\$ 66	\$ 2,931	\$ 3,320	\$ 389	\$ 2,931	\$ 3,614	\$ 682
Life Benefits Load - 01266	\$ 167	\$ 963	\$ 796	\$ 2,648	\$ 10,084	\$ 7,436	\$ 2,648	\$ 10,974	\$ 8,327
LTD Benefits Load - 01269	\$ 209	\$ 293	\$ 84	\$ 2,443	\$ 3,071	\$ 628	\$ 2,443	\$ 3,342	\$ 900
<b>Benefits</b>	<b>\$ 15,672</b>	<b>\$ 21,078</b>	<b>\$ 5,406</b>	<b>\$ 183,900</b>	<b>\$ 220,819</b>	<b>\$ 36,919</b>	<b>\$ 183,900</b>	<b>\$ 240,320</b>	<b>\$ 56,420</b>
Environmental & Safety - 07120	\$ 1,047	\$ 668	\$ (379)	\$ 2,218	\$ 7,348	\$ 5,130	\$ 2,218	\$ 8,021	\$ 5,803
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ 1,047</b>	<b>\$ 668</b>	<b>\$ (379)</b>	<b>\$ 2,218</b>	<b>\$ 7,348</b>	<b>\$ 5,130</b>	<b>\$ 2,218</b>	<b>\$ 8,021</b>	<b>\$ 5,803</b>
Vehicle Lease Payments - 03002	\$ 23,428	\$ 17,147	\$ (6,281)	\$ 154,938	\$ 176,617	\$ 21,679	\$ 154,938	\$ 193,764	\$ 38,826
Capitalized transportation costs - 03003	\$ 2,050	\$ 2,714	\$ 664	\$ (214,886)	\$ (192,879)	\$ 22,007	\$ (214,886)	\$ (211,106)	\$ 3,780
Vehicle Expense - 03004	\$ 12,484	\$ 10,749	\$ (1,735)	\$ 154,055	\$ 118,239	\$ (35,816)	\$ 154,055	\$ 128,987	\$ (25,068)
Equipment Lease - 04301	\$ 13,124	\$ 8,690	\$ (4,434)	\$ 81,960	\$ 95,590	\$ 13,630	\$ 81,960	\$ 104,284	\$ 22,324
Heavy Equipment - 04302	\$ 1,334	\$ 2,512	\$ 1,178	\$ 45,146	\$ 27,632	\$ (17,514)	\$ 45,146	\$ 30,149	\$ (14,997)
Heavy Equipment Capitalized - 04307	\$ (14,169)	\$ (10,978)	\$ 3,191	\$ (124,563)	\$ (120,758)	\$ 3,805	\$ (124,563)	\$ (131,745)	\$ (7,182)
<b>Vehicles &amp; Equip</b>	<b>\$ 10,117</b>	<b>\$ 9,837</b>	<b>\$ (280)</b>	<b>\$ 96,650</b>	<b>\$ 104,441</b>	<b>\$ 7,791</b>	<b>\$ 96,650</b>	<b>\$ 114,333</b>	<b>\$ 17,683</b>
Inventory Materials - 02001	\$ 1,675	\$ 2,099	\$ 424	\$ 29,717	\$ 23,089	\$ (6,628)	\$ 29,717	\$ 25,190	\$ (4,527)
Warehouse Loading Charge - 02004	\$ 151	\$ 105	\$ (46)	\$ 2,374	\$ 1,154	\$ (1,220)	\$ 2,374	\$ 1,260	\$ (1,115)
Non-Inventory Supplies - 02005	\$ 15,150	\$ 6,808	\$ (8,342)	\$ 72,217	\$ 74,888	\$ 2,671	\$ 72,217	\$ 81,701	\$ 9,484
Office Supplies - 05010	\$ 603	\$ 393	\$ (210)	\$ 2,785	\$ 4,323	\$ 1,538	\$ 2,785	\$ 4,719	\$ 1,934
<b>Materials &amp; Supplies</b>	<b>\$ 17,579</b>	<b>\$ 9,405</b>	<b>\$ (8,174)</b>	<b>\$ 107,094</b>	<b>\$ 103,454</b>	<b>\$ (3,639)</b>	<b>\$ 107,094</b>	<b>\$ 112,870</b>	<b>\$ 5,776</b>
Postage/Delivery Services - 05111	\$ 40	\$ 93	\$ 53	\$ 655	\$ 1,023	\$ 368	\$ 655	\$ 1,116	\$ 461
<b>Print &amp; Postages</b>	<b>\$ 40</b>	<b>\$ 93</b>	<b>\$ 53</b>	<b>\$ 655</b>	<b>\$ 1,023</b>	<b>\$ 368</b>	<b>\$ 655</b>	<b>\$ 1,116</b>	<b>\$ 461</b>
Uniforms - 07443	\$ 282	\$ 1,219	\$ 937	\$ 11,272	\$ 13,409	\$ 2,137	\$ 11,272	\$ 14,623	\$ 3,351
Uniforms Capitalized - 07444	\$ (205)	\$ (799)	\$ (594)	\$ (7,670)	\$ (8,771)	\$ (1,101)	\$ (7,670)	\$ (9,564)	\$ (1,894)
Misc Employee Welfare Exp - 07499	\$ 218	\$ 117	\$ (101)	\$ 4,834	\$ 1,287	\$ (3,547)	\$ 4,834	\$ 1,403	\$ (3,431)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 295</b>	<b>\$ 537</b>	<b>\$ 242</b>	<b>\$ 8,436</b>	<b>\$ 5,925</b>	<b>\$ (2,511)</b>	<b>\$ 8,436</b>	<b>\$ 6,462</b>	<b>\$ (1,974)</b>
Building Lease/Rents Capitalized - 04580	\$ (17,323)	\$ (11,158)	\$ 6,165	\$ (134,024)	\$ (122,504)	\$ 11,520	\$ (134,024)	\$ (133,631)	\$ 393
Building Lease/Rents - 04581	\$ 23,850	\$ 17,025	\$ (6,825)	\$ 192,898	\$ 187,275	\$ (5,623)	\$ 192,898	\$ 204,304	\$ 11,406
Building Maintenance - 04582	\$ 5,321	\$ 1,143	\$ (4,178)	\$ 18,804	\$ 12,573	\$ (6,231)	\$ 18,804	\$ 13,711	\$ (5,093)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 2,606	\$ 1,557	\$ (1,049)	\$ 20,979	\$ 17,127	\$ (3,852)	\$ 20,979	\$ 18,688	\$ (2,291)
Capitalized Utility Costs - 04599	\$ (5,167)	\$ (1,770)	\$ 3,397	\$ (24,418)	\$ (19,428)	\$ 4,990	\$ (24,418)	\$ (21,192)	\$ 3,226
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 9,287</b>	<b>\$ 6,797</b>	<b>\$ (2,490)</b>	<b>\$ 74,239</b>	<b>\$ 75,043</b>	<b>\$ 804</b>	<b>\$ 74,239</b>	<b>\$ 81,880</b>	<b>\$ 7,641</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 3,142	\$ -	\$ (3,142)	\$ 3,142	\$ -	\$ (3,142)
Cell service for data uses - 05376	\$ 112	\$ -	\$ (112)	\$ 946	\$ -	\$ (946)	\$ 946	\$ -	\$ (946)
AMI Tower Rent - 05351	\$ 3,412	\$ 3,350	\$ (62)	\$ 39,505	\$ 36,850	\$ (2,655)	\$ 39,505	\$ 40,200	\$ 695
AMI Tower Fees - 05352	\$ -	\$ -	\$ -	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (295)	\$ -	\$ 295	\$ (2,966)	\$ -	\$ 2,966	\$ (2,966)	\$ -	\$ 2,966
Cell phone equipment and accessories - 053	\$ 388	\$ -	\$ (388)	\$ 1,094	\$ -	\$ (1,094)	\$ 1,094	\$ -	\$ (1,094)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 3,616</b>	<b>\$ 3,350</b>	<b>\$ (266)</b>	<b>\$ 42,321</b>	<b>\$ 36,850</b>	<b>\$ (5,471)</b>	<b>\$ 42,321</b>	<b>\$ 40,200</b>	<b>\$ (2,121)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 600</b>	<b>\$ -</b>	<b>\$ (600)</b>	<b>\$ 600</b>	<b>\$ -</b>	<b>\$ (600)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ 55	\$ 67	\$ 12	\$ 281	\$ 737	\$ 456	\$ 281	\$ 806	\$ 525
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
<b>Training</b>	<b>\$ 55</b>	<b>\$ 67</b>	<b>\$ 12</b>	<b>\$ 411</b>	<b>\$ 737</b>	<b>\$ 326</b>	<b>\$ 411</b>	<b>\$ 806</b>	<b>\$ 395</b>
Meals and Entertainment - 05411	\$ 164	\$ 409	\$ 245	\$ 4,069	\$ 4,499	\$ 430	\$ 4,069	\$ 4,911	\$ 842
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 306	\$ 680	\$ 374	\$ 3,163	\$ 7,480	\$ 4,317	\$ 3,163	\$ 8,160	\$ 4,997
Lodging - 05414	\$ -	\$ 1,013	\$ 1,013	\$ 5,787	\$ 11,143	\$ 5,356	\$ 5,787	\$ 12,157	\$ 6,370
Misc Employee Expense - 05419	\$ -	\$ 467	\$ 467	\$ 1,383	\$ 5,137	\$ 3,754	\$ 1,383	\$ 5,606	\$ 4,223
<b>Travel &amp; Entertainment</b>	<b>\$ 470</b>	<b>\$ 2,569</b>	<b>\$ 2,099</b>	<b>\$ 14,402</b>	<b>\$ 28,259</b>	<b>\$ 13,857</b>	<b>\$ 14,402</b>	<b>\$ 30,834</b>	<b>\$ 16,432</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 15,172	\$ 27,587	\$ 12,415	\$ 263,632	\$ 321,457	\$ 57,825	\$ 263,632	\$ 349,040	\$ 85,408
<b>Outside Services</b>	<b>\$ 15,172</b>	<b>\$ 27,587</b>	<b>\$ 12,415</b>	<b>\$ 263,632</b>	<b>\$ 321,457</b>	<b>\$ 57,825</b>	<b>\$ 263,632</b>	<b>\$ 349,040</b>	<b>\$ 85,408</b>
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ 67	\$ 25	\$ (42)	\$ 478	\$ 275	\$ (203)	\$ 478	\$ 300	\$ (178)
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)
Promo Sales, Consumer Rel - 04017	\$ -	\$ -	\$ -	\$ 40	\$ -	\$ (40)	\$ 40	\$ -	\$ (40)
<b>Marketing</b>	<b>\$ 67</b>	<b>\$ 25</b>	<b>\$ (42)</b>	<b>\$ 548</b>	<b>\$ 275</b>	<b>\$ (273)</b>	<b>\$ 548</b>	<b>\$ 300</b>	<b>\$ (248)</b>
Misc General Expense - 07590	\$ 1,606	\$ 1,159	\$ (447)	\$ 3,592	\$ 12,749	\$ 9,157	\$ 3,592	\$ 13,913	\$ 10,321
Reimbursements - 09911	\$ 28	\$ -	\$ (28)	\$ (34)	\$ -	\$ 34	\$ (34)	\$ -	\$ 34
Land Rights - 04889	\$ 3,150	\$ -	\$ (3,150)	\$ 3,150	\$ -	\$ (3,150)	\$ 3,150	\$ -	\$ (3,150)
<b>Miscellaneous</b>	<b>\$ 4,784</b>	<b>\$ 1,159</b>	<b>\$ (3,625)</b>	<b>\$ 6,708</b>	<b>\$ 12,749</b>	<b>\$ 6,041</b>	<b>\$ 6,708</b>	<b>\$ 13,913</b>	<b>\$ 7,205</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 119,994</b>	<b>\$ 137,368</b>	<b>\$ 17,374</b>	<b>\$ 1,290,368</b>	<b>\$ 1,486,155</b>	<b>\$ 195,788</b>	<b>\$ 1,290,368</b>	<b>\$ 1,618,011</b>	<b>\$ 327,643</b>







Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Madisonville C&M/Service - CC2634

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	September	September	September	YTD September	YTD September	YTD September	YTD September	Total Year	
Non-project Labor - 01000	\$ 31,596	\$ 17,191	\$ (14,395)	\$ 265,259	\$ 211,654	\$ (53,605)	\$ 265,259	\$ 211,654	\$ (53,605)
Capital Labor - 01001	\$ 26,601	\$ 21,938	\$ (4,663)	\$ 212,868	\$ 271,259	\$ 58,371	\$ 212,868	\$ 271,259	\$ 58,371
Capital Labor Contra - 01002	\$ (23,265)	\$ (21,938)	\$ 1,327	\$ (222,596)	\$ (271,259)	\$ (48,662)	\$ (222,596)	\$ (271,259)	\$ (48,662)
Expense Labor Accrual - 01008	\$ (8,996)	\$ -	\$ 8,996	\$ 835	\$ -	\$ (835)	\$ 835	\$ -	\$ (835)
Capital Labor Transfer In - 01011	\$ 7,308	\$ -	\$ (7,308)	\$ 104,299	\$ -	\$ (104,299)	\$ 104,299	\$ -	\$ (104,299)
Capital Labor Transfer Out - 01012	\$ (10,643)	\$ -	\$ 10,643	\$ (94,590)	\$ -	\$ 94,590	\$ (94,590)	\$ -	\$ 94,590
<b>Labor</b>	<b>\$ 22,591</b>	<b>\$ 17,191</b>	<b>\$ (5,400)</b>	<b>\$ 266,094</b>	<b>\$ 211,654</b>	<b>\$ (54,440)</b>	<b>\$ 266,094</b>	<b>\$ 211,654</b>	<b>\$ (54,440)</b>
Pension Benefits Load - 01202	\$ 1,717	\$ 1,300	\$ (417)	\$ 20,223	\$ 16,003	\$ (4,220)	\$ 20,223	\$ 16,003	\$ (4,220)
OPEB Benefits Load - 01203	\$ 1,130	\$ 861	\$ (269)	\$ 13,305	\$ 10,598	\$ (2,707)	\$ 13,305	\$ 10,598	\$ (2,707)
Medical Benefits Load - 01251	\$ 4,337	\$ 3,303	\$ (1,034)	\$ 51,090	\$ 40,668	\$ (10,422)	\$ 51,090	\$ 40,668	\$ (10,422)
ESOP Benefits Load - 01257	\$ 926	\$ 703	\$ (223)	\$ 10,910	\$ 8,659	\$ (2,251)	\$ 10,910	\$ 8,659	\$ (2,251)
HSA Benefits Load - 01260	\$ 23	\$ 20	\$ (2)	\$ 266	\$ 248	\$ (18)	\$ 266	\$ 248	\$ (18)
RSP FACC Benefits Load - 01263	\$ 136	\$ 101	\$ (35)	\$ 1,597	\$ 1,238	\$ (359)	\$ 1,597	\$ 1,238	\$ (359)
Life Benefits Load - 01266	\$ 90	\$ 305	\$ 215	\$ 1,339	\$ 3,759	\$ 2,420	\$ 1,339	\$ 3,759	\$ 2,420
LTD Benefits Load - 01269	\$ 113	\$ 93	\$ (20)	\$ 1,330	\$ 1,145	\$ (186)	\$ 1,330	\$ 1,145	\$ (186)
<b>Benefits</b>	<b>\$ 8,472</b>	<b>\$ 6,686</b>	<b>\$ (1,786)</b>	<b>\$ 100,060</b>	<b>\$ 82,317</b>	<b>\$ (17,744)</b>	<b>\$ 100,060</b>	<b>\$ 82,317</b>	<b>\$ (17,744)</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,515	\$ 4,087	\$ (2,428)	\$ 65,070	\$ 49,000	\$ (16,070)	\$ 65,070	\$ 49,000	\$ (16,070)
Capitalized transportation costs - 03003	\$ 4,361	\$ (5,465)	\$ (1,104)	\$ (50,606)	\$ (57,301)	\$ (6,695)	\$ (50,606)	\$ (57,301)	\$ (6,695)
Vehicle Expense - 03004	\$ 3,025	\$ 5,659	\$ 2,634	\$ 48,029	\$ 53,026	\$ 4,997	\$ 48,029	\$ 53,026	\$ 4,997
Equipment Lease - 04301	\$ 1,226	\$ 2,750	\$ 1,524	\$ 17,941	\$ 33,000	\$ 15,059	\$ 17,941	\$ 33,000	\$ 15,059
Heavy Equipment - 04302	\$ 101	\$ 1,663	\$ 1,562	\$ 15,401	\$ 20,000	\$ 4,599	\$ 15,401	\$ 20,000	\$ 4,599
Heavy Equipment Capitalized - 04307	\$ (1,301)	\$ (4,325)	\$ (3,024)	\$ (32,676)	\$ (51,944)	\$ (19,268)	\$ (32,676)	\$ (51,944)	\$ (19,268)
<b>Vehicles &amp; Equip</b>	<b>\$ 5,205</b>	<b>\$ 4,369</b>	<b>\$ (836)</b>	<b>\$ 63,160</b>	<b>\$ 45,781</b>	<b>\$ (17,379)</b>	<b>\$ 63,160</b>	<b>\$ 45,781</b>	<b>\$ (17,379)</b>
Inventory Materials - 02001	\$ 922	\$ 1,163	\$ 241	\$ 9,719	\$ 15,147	\$ 5,428	\$ 9,719	\$ 15,147	\$ 5,428
Warehouse Loading Charge - 02004	\$ 83	\$ 58	\$ (25)	\$ 751	\$ 757	\$ 6	\$ 751	\$ 757	\$ 6
Non-Inventory Supplies - 02005	\$ 916	\$ 2,087	\$ 1,171	\$ 37,162	\$ 25,000	\$ (12,162)	\$ 37,162	\$ 25,000	\$ (12,162)
Office Supplies - 05010	\$ -	\$ 163	\$ 163	\$ 2,081	\$ 2,000	\$ (81)	\$ 2,081	\$ 2,000	\$ (81)
Parts - 04306	\$ -	\$ -	\$ -	\$ 14	\$ -	\$ (14)	\$ 14	\$ -	\$ (14)
Purchasing Card Charges - 02006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ 1,921</b>	<b>\$ 3,471</b>	<b>\$ 1,551</b>	<b>\$ 49,727</b>	<b>\$ 42,904</b>	<b>\$ (6,822)</b>	<b>\$ 49,727</b>	<b>\$ 42,904</b>	<b>\$ (6,822)</b>
Postage/Delivery Services - 05111	\$ 32	\$ 87	\$ 55	\$ 234	\$ 1,000	\$ 766	\$ 234	\$ 1,000	\$ 766
<b>Print &amp; Postages</b>	<b>\$ 32</b>	<b>\$ 87</b>	<b>\$ 55</b>	<b>\$ 234</b>	<b>\$ 1,000</b>	<b>\$ 766</b>	<b>\$ 234</b>	<b>\$ 1,000</b>	<b>\$ 766</b>
Uniforms - 07443	\$ 719	\$ -	\$ (719)	\$ 4,215	\$ 4,000	\$ (215)	\$ 4,215	\$ 4,000	\$ (215)
Uniforms Capitalized - 07444	\$ (329)	\$ -	\$ (329)	\$ (1,883)	\$ (2,243)	\$ (360)	\$ (1,883)	\$ (2,243)	\$ (360)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ 18	\$ 87	\$ 69	\$ 4,368	\$ 1,000	\$ (3,368)	\$ 4,368	\$ 1,000	\$ (3,368)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 409</b>	<b>\$ 87</b>	<b>\$ (322)</b>	<b>\$ 6,700</b>	<b>\$ 2,757</b>	<b>\$ (3,943)</b>	<b>\$ 6,700</b>	<b>\$ 2,757</b>	<b>\$ (3,943)</b>
Building Lease/Rentals Capitalized - 04580	\$ (160)	\$ (224)	\$ (64)	\$ (1,890)	\$ (2,695)	\$ (805)	\$ (1,890)	\$ (2,695)	\$ (805)
Building Lease/Rentals - 04581	\$ 350	\$ 400	\$ 50	\$ 4,235	\$ 4,800	\$ 565	\$ 4,235	\$ 4,800	\$ 565
Building Maintenance - 04582	\$ 8,300	\$ 1,663	\$ (6,637)	\$ 20,100	\$ 19,482	\$ (618)	\$ 20,100	\$ 19,482	\$ (618)
Utilities - 04590	\$ 893	\$ 1,648	\$ 755	\$ 15,549	\$ 17,441	\$ 1,892	\$ 15,549	\$ 17,441	\$ 1,892
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (4,042)	\$ (1,856)	\$ (2,186)	\$ (12,678)	\$ (20,738)	\$ (8,060)	\$ (12,678)	\$ (20,738)	\$ (8,060)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 5,341</b>	<b>\$ 1,631</b>	<b>\$ (3,710)</b>	<b>\$ 25,328</b>	<b>\$ 18,290</b>	<b>\$ (7,038)</b>	<b>\$ 25,328</b>	<b>\$ 18,290</b>	<b>\$ (7,038)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 2,511	\$ -	\$ (2,511)	\$ 17,344	\$ -	\$ (17,344)	\$ 17,344	\$ -	\$ (17,344)
AMI Tower Fees - 05352	\$ -	\$ 575	\$ 575	\$ -	\$ 6,900	\$ 6,900	\$ -	\$ 6,900	\$ 6,900
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (45)	\$ -	\$ 45	\$ (45)	\$ -	\$ 45
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 79	\$ -	\$ (79)	\$ 79	\$ -	\$ (79)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 2,511</b>	<b>\$ 575</b>	<b>\$ (1,936)</b>	<b>\$ 17,378</b>	<b>\$ 6,900</b>	<b>\$ (10,478)</b>	<b>\$ 17,378</b>	<b>\$ 6,900</b>	<b>\$ (10,478)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 350	\$ (250)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 600</b>	<b>\$ 350</b>	<b>\$ (250)</b>	<b>\$ 600</b>	<b>\$ 350</b>	<b>\$ (250)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 893	\$ 337	\$ (556)	\$ 6,529	\$ 4,000	\$ (2,529)	\$ 6,529	\$ 4,000	\$ (2,529)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 3,371	\$ -	\$ (3,371)	\$ 3,371	\$ -	\$ (3,371)	\$ 3,371	\$ -	\$ (3,371)
Lodging - 05414	\$ 680	\$ 625	\$ (55)	\$ 2,242	\$ 7,500	\$ 5,258	\$ 2,242	\$ 7,500	\$ 5,258
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 4,944</b>	<b>\$ 962</b>	<b>\$ (3,982)</b>	<b>\$ 12,142</b>	<b>\$ 11,500</b>	<b>\$ (642)</b>	<b>\$ 12,142</b>	<b>\$ 11,500</b>	<b>\$ (642)</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 20,147	\$ 25,000	\$ 4,853	\$ 216,755	\$ 300,000	\$ 83,245	\$ 216,755	\$ 300,000	\$ 83,245
<b>Outside Services</b>	<b>\$ 20,147</b>	<b>\$ 25,000</b>	<b>\$ 4,853</b>	<b>\$ 216,755</b>	<b>\$ 300,000</b>	<b>\$ 83,245</b>	<b>\$ 216,755</b>	<b>\$ 300,000</b>	<b>\$ 83,245</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 485	\$ -	\$ (485)	\$ 485	\$ -	\$ (485)
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 485</b>	<b>\$ 200</b>	<b>\$ (285)</b>	<b>\$ 485</b>	<b>\$ 200</b>	<b>\$ (285)</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,641	\$ -	\$ (1,641)	\$ 1,641	\$ -	\$ (1,641)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,641</b>	<b>\$ -</b>	<b>\$ (1,641)</b>	<b>\$ 1,641</b>	<b>\$ -</b>	<b>\$ (1,641)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 71,572</b>	<b>\$ 60,059</b>	<b>\$ (11,513)</b>	<b>\$ 760,305</b>	<b>\$ 723,653</b>	<b>\$ (36,652)</b>	<b>\$ 760,305</b>	<b>\$ 723,653</b>	<b>\$ (36,652)</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	September	September	September	YTD September	YTD September	YTD September	YTD September	Total Year	
Non-project Labor - 01000	\$ 12,447	\$ 9,390	\$ (3,057)	\$ 131,208	\$ 115,512	\$ (15,696)	\$ 131,208	\$ 115,512	\$ (15,696)
Capital Labor - 01001	\$ 32,263	\$ 19,984	\$ (12,279)	\$ 245,269	\$ 247,026	\$ 1,757	\$ 245,269	\$ 247,026	\$ 1,757
Capital Labor Contra - 01002	\$ (34,168)	\$ (19,984)	\$ 14,183	\$ (269,147)	\$ (247,026)	\$ 22,121	\$ (269,147)	\$ (247,026)	\$ 22,121
Expense Labor Accrual - 01008	\$ (3,124)	\$ -	\$ 3,124	\$ (280)	\$ -	\$ 280	\$ (280)	\$ -	\$ 280
Capital Labor Transfer In - 01011	\$ 13,722	\$ -	\$ (13,722)	\$ 129,698	\$ -	\$ (129,698)	\$ 129,698	\$ -	\$ (129,698)
Capital Labor Transfer Out - 01012	\$ (11,817)	\$ -	\$ 11,817	\$ (105,821)	\$ -	\$ 105,821	\$ (105,821)	\$ -	\$ 105,821
<b>Labor</b>	<b>\$ 9,323</b>	<b>\$ 9,390</b>	<b>\$ 67</b>	<b>\$ 130,928</b>	<b>\$ 115,512</b>	<b>\$ (15,416)</b>	<b>\$ 130,928</b>	<b>\$ 115,512</b>	<b>\$ (15,416)</b>
Pension Benefits Load - 01202	\$ 709	\$ 710	\$ 1	\$ 9,951	\$ 8,734	\$ (1,217)	\$ 9,951	\$ 8,734	\$ (1,217)
OPEB Benefits Load - 01203	\$ 466	\$ 470	\$ 4	\$ 6,546	\$ 5,784	\$ (763)	\$ 6,546	\$ 5,784	\$ (763)
Medical Benefits Load - 01251	\$ 1,790	\$ 1,804	\$ 14	\$ 25,138	\$ 22,195	\$ (2,943)	\$ 25,138	\$ 22,195	\$ (2,943)
ESOP Benefits Load - 01257	\$ 382	\$ 384	\$ 2	\$ 5,368	\$ 4,726	\$ (642)	\$ 5,368	\$ 4,726	\$ (642)
HSA Benefits Load - 01260	\$ 9	\$ 11	\$ 2	\$ 131	\$ 135	\$ 4	\$ 131	\$ 135	\$ 4
RSP FACC Benefits Load - 01263	\$ 56	\$ 55	\$ (1)	\$ 786	\$ 676	\$ (110)	\$ 786	\$ 676	\$ (110)
Life Benefits Load - 01266	\$ 37	\$ 167	\$ 129	\$ 652	\$ 2,052	\$ 1,399	\$ 652	\$ 2,052	\$ 1,399
LTD Benefits Load - 01269	\$ 47	\$ 51	\$ 4	\$ 655	\$ 625	\$ (30)	\$ 655	\$ 625	\$ (30)
<b>Benefits</b>	<b>\$ 3,496</b>	<b>\$ 3,652</b>	<b>\$ 156</b>	<b>\$ 49,226</b>	<b>\$ 44,925</b>	<b>\$ (4,301)</b>	<b>\$ 49,226</b>	<b>\$ 44,925</b>	<b>\$ (4,301)</b>
Environmental & Safety - 07120	\$ -	\$ 420	\$ 420	\$ -	\$ 1,420	\$ 1,420	\$ -	\$ 1,420	\$ 1,420
<b>Insurance</b>	<b>\$ -</b>	<b>\$ 420</b>	<b>\$ 420</b>	<b>\$ -</b>	<b>\$ 1,420</b>	<b>\$ 1,420</b>	<b>\$ -</b>	<b>\$ 1,420</b>	<b>\$ 1,420</b>
Vehicle Lease Payments - 03002	\$ 3,624	\$ 3,454	\$ (170)	\$ 19,480	\$ 41,448	\$ 21,968	\$ 19,480	\$ 41,448	\$ 21,968
Capitalized transportation costs - 03003	\$ (4,337)	\$ (4,221)	\$ 116	\$ (33,482)	\$ (50,724)	\$ (17,242)	\$ (33,482)	\$ (50,724)	\$ (17,242)
Vehicle Expense - 03004	\$ 2,386	\$ 2,750	\$ 364	\$ 32,176	\$ 33,000	\$ 824	\$ 32,176	\$ 33,000	\$ 824
Equipment Lease - 04301	\$ 1,899	\$ 1,920	\$ 21	\$ 23,733	\$ 23,051	\$ (682)	\$ 23,733	\$ 23,051	\$ (682)
Heavy Equipment - 04302	\$ 255	\$ 525	\$ 270	\$ 2,597	\$ 6,300	\$ 3,703	\$ 2,597	\$ 6,300	\$ 3,703
Heavy Equipment Capitalized - 04307	\$ (2,112)	\$ (2,396)	\$ (284)	\$ (25,803)	\$ (28,763)	\$ (2,960)	\$ (25,803)	\$ (28,763)	\$ (2,960)
<b>Vehicles &amp; Equip</b>	<b>\$ 1,716</b>	<b>\$ 2,032</b>	<b>\$ 316</b>	<b>\$ 18,701</b>	<b>\$ 24,312</b>	<b>\$ 5,611</b>	<b>\$ 18,701</b>	<b>\$ 24,312</b>	<b>\$ 5,611</b>
Inventory Materials - 02001	\$ 1,441	\$ 538	\$ (903)	\$ 9,918	\$ 6,500	\$ (3,418)	\$ 9,918	\$ 6,500	\$ (3,418)
Warehouse Loading Charge - 02004	\$ 130	\$ 27	\$ (103)	\$ 774	\$ 325	\$ (449)	\$ 774	\$ 325	\$ (449)
Non-Inventory Supplies - 02005	\$ 148	\$ 307	\$ 159	\$ 5,080	\$ 4,735	\$ (345)	\$ 5,080	\$ 4,735	\$ (345)
Office Supplies - 05010	\$ 44	\$ 212	\$ 168	\$ 1,746	\$ 2,500	\$ 754	\$ 1,746	\$ 2,500	\$ 754
<b>Materials &amp; Supplies</b>	<b>\$ 1,763</b>	<b>\$ 1,084</b>	<b>\$ (679)</b>	<b>\$ 17,518</b>	<b>\$ 14,060</b>	<b>\$ (3,458)</b>	<b>\$ 17,518</b>	<b>\$ 14,060</b>	<b>\$ (3,458)</b>
Postage/Delivery Services - 05111	\$ -	\$ 38	\$ 38	\$ 442	\$ 500	\$ 58	\$ 442	\$ 500	\$ 58
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 38</b>	<b>\$ 38</b>	<b>\$ 442</b>	<b>\$ 500</b>	<b>\$ 58</b>	<b>\$ 442</b>	<b>\$ 500</b>	<b>\$ 58</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 2,444	\$ 2,350	\$ (94)	\$ 2,444	\$ 2,350	\$ (94)
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,608)	\$ (1,600)	\$ 8	\$ (1,608)	\$ (1,600)	\$ 8
Misc Employee Welfare Exp - 07499	\$ 164	\$ -	\$ (164)	\$ 1,613	\$ 1,722	\$ 109	\$ 1,613	\$ 1,722	\$ 109
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 164</b>	<b>\$ -</b>	<b>\$ (164)</b>	<b>\$ 2,450</b>	<b>\$ 2,472</b>	<b>\$ 22</b>	<b>\$ 2,450</b>	<b>\$ 2,472</b>	<b>\$ 22</b>
Building Lease/Rents Capitalized - 04580	\$ (3,103)	\$ (2,721)	\$ 382	\$ (32,497)	\$ (32,702)	\$ (205)	\$ (32,497)	\$ (32,702)	\$ (205)
Building Lease/Rents - 04581	\$ 4,300	\$ 4,000	\$ (300)	\$ 50,100	\$ 48,000	\$ (2,100)	\$ 50,100	\$ 48,000	\$ (2,100)
Building Maintenance - 04582	\$ 218	\$ 962	\$ 744	\$ 7,796	\$ 11,500	\$ 3,704	\$ 7,796	\$ 11,500	\$ 3,704
Utilities - 04590	\$ 457	\$ 875	\$ 418	\$ 9,159	\$ 10,500	\$ 1,341	\$ 9,159	\$ 10,500	\$ 1,341
Capitalized Utility Costs - 04599	\$ (463)	\$ (1,250)	\$ (787)	\$ (9,672)	\$ (14,988)	\$ (5,316)	\$ (9,672)	\$ (14,988)	\$ (5,316)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,410</b>	<b>\$ 1,866</b>	<b>\$ 456</b>	<b>\$ 24,886</b>	<b>\$ 22,310</b>	<b>\$ (2,576)</b>	<b>\$ 24,886</b>	<b>\$ 22,310</b>	<b>\$ (2,576)</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ 85	\$ 85	\$ -	\$ 85	\$ 85
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 85</b>	<b>\$ 85</b>	<b>\$ -</b>	<b>\$ 85</b>	<b>\$ 85</b>
Cellular, radio, pager charges - 05364	\$ 38	\$ -	\$ (38)	\$ 81	\$ -	\$ (81)	\$ 81	\$ -	\$ (81)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (22)	\$ -	\$ 22	\$ (323)	\$ -	\$ 323	\$ (323)	\$ -	\$ 323
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 55	\$ -	\$ (55)	\$ 55	\$ -	\$ (55)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ 429	\$ -	\$ (429)	\$ 429	\$ -	\$ (429)
AMI Tower Rent - 05351	\$ 2,300	\$ -	\$ (2,300)	\$ 12,075	\$ -	\$ (12,075)	\$ 12,075	\$ -	\$ (12,075)
<b>Telecom</b>	<b>\$ 2,316</b>	<b>\$ -</b>	<b>\$ (2,316)</b>	<b>\$ 12,317</b>	<b>\$ -</b>	<b>\$ (12,317)</b>	<b>\$ 12,317</b>	<b>\$ -</b>	<b>\$ (12,317)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ 1,240	\$ 1,635	\$ 395	\$ 1,240	\$ 1,635	\$ 395
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 610	\$ 495	\$ (115)	\$ 610	\$ 495	\$ (115)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,850</b>	<b>\$ 2,330</b>	<b>\$ 480</b>	<b>\$ 1,850</b>	<b>\$ 2,330</b>	<b>\$ 480</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ 350	\$ -	\$ (350)	\$ 350	\$ -	\$ (350)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 350</b>	<b>\$ -</b>	<b>\$ (350)</b>	<b>\$ 350</b>	<b>\$ -</b>	<b>\$ (350)</b>
Meals and Entertainment - 05411	\$ 277	\$ 138	\$ (139)	\$ 1,162	\$ 1,700	\$ 538	\$ 1,162	\$ 1,700	\$ 538
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 262	\$ 262	\$ -	\$ 3,100	\$ 3,100	\$ -	\$ 3,100	\$ 3,100
Lodging - 05414	\$ 743	\$ 413	\$ (330)	\$ 2,341	\$ 5,000	\$ 2,659	\$ 2,341	\$ 5,000	\$ 2,659
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,020</b>	<b>\$ 813</b>	<b>\$ (207)</b>	<b>\$ 3,503</b>	<b>\$ 9,800</b>	<b>\$ 6,297</b>	<b>\$ 3,503</b>	<b>\$ 9,800</b>	<b>\$ 6,297</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 4,327	\$ 7,000	\$ 2,673	\$ 69,308	\$ 84,000	\$ 14,692	\$ 69,308	\$ 84,000	\$ 14,692
<b>Outside Services</b>	<b>\$ 4,327</b>	<b>\$ 7,000</b>	<b>\$ 2,673</b>	<b>\$ 69,308</b>	<b>\$ 84,000</b>	<b>\$ 14,692</b>	<b>\$ 69,308</b>	<b>\$ 84,000</b>	<b>\$ 14,692</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ 527	\$ 527	\$ -	\$ 527	\$ 527
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 527</b>	<b>\$ 527</b>	<b>\$ -</b>	<b>\$ 527</b>	<b>\$ 527</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 25,535</b>	<b>\$ 26,295</b>	<b>\$ 760</b>	<b>\$ 331,478</b>	<b>\$ 322,253</b>	<b>\$ (9,225)</b>	<b>\$ 331,478</b>	<b>\$ 322,253</b>	<b>\$ (9,225)</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Owensboro C&M/Service - CC2636**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	September	September	September	YTD September	YTD September	YTD September	YTD September	Total Year	
Non-project Labor - 01000	\$ 61,190	\$ 50,141	\$(11,049)	\$ 534,021	\$ 617,916	\$(83,895)	\$ 534,021	\$ 617,916	\$ 83,895
Capital Labor - 01001	\$ 136,361	\$ 94,531	\$(41,831)	\$ 1,210,013	\$ 1,168,593	\$(41,420)	\$ 1,210,013	\$ 1,168,593	\$(41,420)
Capital Labor Contra - 01002	\$ (94,685)	\$ (94,531)	\$ 155	\$ (837,368)	\$ (1,168,593)	\$(331,226)	\$ (837,368)	\$ (1,168,593)	\$(331,226)
Expense Labor Accrual - 01008	\$ (15,270)	\$ -	\$ 15,270	\$ 452	\$ -	\$(452)	\$ 452	\$ -	\$(452)
Capital Labor Transfer In - 01011	\$ 8,567	\$ -	\$(8,567)	\$ 159,412	\$ -	\$(159,412)	\$ 159,412	\$ -	\$(159,412)
Capital Labor Transfer Out - 01012	\$ (50,243)	\$ -	\$ 50,243	\$ (532,058)	\$ -	\$ 532,058	\$ (532,058)	\$ -	\$ 532,058
<b>Labor</b>	<b>\$ 45,921</b>	<b>\$ 50,141</b>	<b>\$ 4,221</b>	<b>\$ 534,472</b>	<b>\$ 617,916</b>	<b>\$(83,443)</b>	<b>\$ 534,472</b>	<b>\$ 617,916</b>	<b>\$ 83,443</b>
Pension Benefits Load - 01202	\$ 3,490	\$ 3,791	\$(301)	\$ 40,620	\$ 46,721	\$(6,101)	\$ 40,620	\$ 46,721	\$(6,101)
OPEB Benefits Load - 01203	\$ 2,296	\$ 2,511	\$(215)	\$ 26,724	\$ 30,939	\$(4,215)	\$ 26,724	\$ 30,939	\$(4,215)
Medical Benefits Load - 01251	\$ 8,817	\$ 9,634	\$(818)	\$ 102,619	\$ 118,728	\$(16,109)	\$ 102,619	\$ 118,728	\$(16,109)
ESOP Benefits Load - 01257	\$ 1,883	\$ 2,051	\$(169)	\$ 21,913	\$ 25,280	\$(3,366)	\$ 21,913	\$ 25,280	\$(3,366)
HSA Benefits Load - 01260	\$ 46	\$ 59	\$(13)	\$ 534	\$ 723	\$(189)	\$ 534	\$ 723	\$(189)
RSP FACC Benefits Load - 01263	\$ 276	\$ 293	\$(18)	\$ 3,207	\$ 3,614	\$(407)	\$ 3,207	\$ 3,614	\$(407)
Life Benefits Load - 01266	\$ 184	\$ 891	\$(707)	\$ 2,831	\$ 10,974	\$(8,143)	\$ 2,831	\$ 10,974	\$(8,143)
LTD Benefits Load - 01269	\$ 230	\$ 271	\$(42)	\$ 2,672	\$ 3,342	\$(670)	\$ 2,672	\$ 3,342	\$(670)
<b>Benefits</b>	<b>\$ 17,220</b>	<b>\$ 19,501</b>	<b>\$(2,281)</b>	<b>\$ 201,120</b>	<b>\$ 240,320</b>	<b>\$(39,200)</b>	<b>\$ 201,120</b>	<b>\$ 240,320</b>	<b>\$(39,200)</b>
Environmental & Safety - 07120	\$ -	\$ 673	\$(673)	\$ 2,218	\$ 8,021	\$(5,803)	\$ 2,218	\$ 8,021	\$(5,803)
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ 673</b>	<b>\$(673)</b>	<b>\$ 2,218</b>	<b>\$ 8,021</b>	<b>\$(5,803)</b>	<b>\$ 2,218</b>	<b>\$ 8,021</b>	<b>\$(5,803)</b>
Vehicle Lease Payments - 03002	\$ 7,053	\$ 17,147	\$(10,094)	\$ 161,991	\$ 193,764	\$(31,773)	\$ 161,991	\$ 193,764	\$(31,773)
Capitalized transportation costs - 03003	\$ (14,486)	\$ (18,227)	\$(3,741)	\$ (229,372)	\$ (211,106)	\$(18,266)	\$ (229,372)	\$ (211,106)	\$(18,266)
Vehicle Expense - 03004	\$ 13,933	\$ 10,748	\$(3,185)	\$ 167,988	\$ 128,987	\$(39,001)	\$ 167,988	\$ 128,987	\$(39,001)
Equipment Lease - 04301	\$ 6,939	\$ 8,694	\$(1,755)	\$ 88,899	\$ 104,284	\$(15,385)	\$ 88,899	\$ 104,284	\$(15,385)
Heavy Equipment - 04302	\$ 6,266	\$ 2,517	\$(3,749)	\$ 51,412	\$ 30,149	\$(21,263)	\$ 51,412	\$ 30,149	\$(21,263)
Heavy Equipment Capitalized - 04307	\$ (12,941)	\$ (10,987)	\$(1,954)	\$ (137,504)	\$ (131,745)	\$(5,759)	\$ (137,504)	\$ (131,745)	\$(5,759)
<b>Vehicles &amp; Equip</b>	<b>\$ 6,784</b>	<b>\$ 9,892</b>	<b>\$(3,128)</b>	<b>\$ 103,414</b>	<b>\$ 114,333</b>	<b>\$(10,919)</b>	<b>\$ 103,414</b>	<b>\$ 114,333</b>	<b>\$(10,919)</b>
Inventory Materials - 02001	\$ 2,882	\$ 2,101	\$(781)	\$ 32,599	\$ 25,190	\$(7,409)	\$ 32,599	\$ 25,190	\$(7,409)
Warehouse Loading Charge - 02004	\$ 259	\$ 105	\$(154)	\$ 2,634	\$ 1,260	\$(1,374)	\$ 2,634	\$ 1,260	\$(1,374)
Non-Inventory Supplies - 02005	\$ 3,737	\$ 6,813	\$(3,076)	\$ 75,953	\$ 81,701	\$(5,748)	\$ 75,953	\$ 81,701	\$(5,748)
Office Supplies - 05010	\$ 305	\$ 396	\$(91)	\$ 3,091	\$ 4,719	\$(1,628)	\$ 3,091	\$ 4,719	\$(1,628)
<b>Materials &amp; Supplies</b>	<b>\$ 7,183</b>	<b>\$ 9,415</b>	<b>\$(2,232)</b>	<b>\$ 114,277</b>	<b>\$ 112,870</b>	<b>\$(1,407)</b>	<b>\$ 114,277</b>	<b>\$ 112,870</b>	<b>\$(1,407)</b>
Postage/Delivery Services - 05111	\$ 29	\$ 93	\$(64)	\$ 684	\$ 1,116	\$(432)	\$ 684	\$ 1,116	\$(432)
<b>Print &amp; Postages</b>	<b>\$ 29</b>	<b>\$ 93</b>	<b>\$(64)</b>	<b>\$ 684</b>	<b>\$ 1,116</b>	<b>\$(432)</b>	<b>\$ 684</b>	<b>\$ 1,116</b>	<b>\$(432)</b>
Uniforms - 07443	\$ 1,544	\$ 1,214	\$(330)	\$ 12,815	\$ 14,623	\$(1,808)	\$ 12,815	\$ 14,623	\$(1,808)
Uniforms Capitalized - 07444	\$ (1,065)	\$ (793)	\$(272)	\$ (8,735)	\$ (9,564)	\$(829)	\$ (8,735)	\$ (9,564)	\$(829)
Misc Employee Welfare Exp - 07499	\$ 281	\$ 116	\$(165)	\$ 5,115	\$ 1,403	\$(3,712)	\$ 5,115	\$ 1,403	\$(3,712)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 759</b>	<b>\$ 537</b>	<b>\$(222)</b>	<b>\$ 9,196</b>	<b>\$ 6,462</b>	<b>\$(2,734)</b>	<b>\$ 9,196</b>	<b>\$ 6,462</b>	<b>\$(2,734)</b>
Building Lease/Rentals Capitalized - 04580	\$ (11,493)	\$ (11,127)	\$(366)	\$ (145,516)	\$ (133,631)	\$(11,885)	\$ (145,516)	\$ (133,631)	\$(11,885)
Building Lease/Rentals - 04581	\$ 16,650	\$ 17,029	\$(379)	\$ 209,548	\$ 204,304	\$(5,244)	\$ 209,548	\$ 204,304	\$(5,244)
Building Maintenance - 04582	\$ 2,344	\$ 1,138	\$(1,206)	\$ 21,148	\$ 13,711	\$(7,437)	\$ 21,148	\$ 13,711	\$(7,437)
Misc Rentals - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 1,825	\$ 1,561	\$(264)	\$ 22,804	\$ 18,688	\$(4,116)	\$ 22,804	\$ 18,688	\$(4,116)
Capitalized Utility Costs - 04599	\$ (2,692)	\$ (1,764)	\$(928)	\$ (27,111)	\$ (21,192)	\$(5,919)	\$ (27,111)	\$ (21,192)	\$(5,919)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 6,634</b>	<b>\$ 6,837</b>	<b>\$(203)</b>	<b>\$ 80,873</b>	<b>\$ 81,880</b>	<b>\$(1,007)</b>	<b>\$ 80,873</b>	<b>\$ 81,880</b>	<b>\$(1,007)</b>
Cellular, radio, pager charges - 05364	\$ 1,049	\$ -	\$(1,049)	\$ 4,190	\$ -	\$(4,190)	\$ 4,190	\$ -	\$(4,190)
Cell service for data uses - 05376	\$ 149	\$ -	\$(149)	\$ 1,096	\$ -	\$(1,096)	\$ 1,096	\$ -	\$(1,096)
AMI Tower Rent - 05351	\$ 3,421	\$ 3,350	\$(71)	\$ 42,926	\$ 40,200	\$(2,726)	\$ 42,926	\$ 40,200	\$(2,726)
AMI Tower Fees - 05352	\$ -	\$ -	\$ -	\$ 600	\$ -	\$(600)	\$ 600	\$ -	\$(600)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (794)	\$ -	\$(794)	\$ (3,759)	\$ -	\$(3,759)	\$ (3,759)	\$ -	\$(3,759)
Cell phone equipment and accessories - 053	\$ 164	\$ -	\$(164)	\$ 1,257	\$ -	\$(1,257)	\$ 1,257	\$ -	\$(1,257)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 3,988</b>	<b>\$ 3,350</b>	<b>\$(638)</b>	<b>\$ 46,310</b>	<b>\$ 40,200</b>	<b>\$(6,110)</b>	<b>\$ 46,310</b>	<b>\$ 40,200</b>	<b>\$(6,110)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 150	\$ -	\$(150)	\$ 750	\$ -	\$(750)	\$ 750	\$ -	\$(750)
<b>Dues &amp; Membership Fees</b>	<b>\$ 150</b>	<b>\$ -</b>	<b>\$(150)</b>	<b>\$ 750</b>	<b>\$ -</b>	<b>\$(750)</b>	<b>\$ 750</b>	<b>\$ -</b>	<b>\$(750)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ 69	\$(69)	\$ 281	\$ 806	\$(525)	\$ 281	\$ 806	\$(525)
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ 130	\$ -	\$(130)	\$ 130	\$ -	\$(130)
<b>Training</b>	<b>\$ -</b>	<b>\$ 69</b>	<b>\$(69)</b>	<b>\$ 411</b>	<b>\$ 806</b>	<b>\$(395)</b>	<b>\$ 411</b>	<b>\$ 806</b>	<b>\$(395)</b>
Meals and Entertainment - 05411	\$ 637	\$ 412	\$(225)	\$ 4,706	\$ 4,911	\$(205)	\$ 4,706	\$ 4,911	\$(205)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 141	\$ 680	\$(539)	\$ 3,304	\$ 8,160	\$(4,856)	\$ 3,304	\$ 8,160	\$(4,856)
Lodging - 05414	\$ 680	\$ 1,014	\$(334)	\$ 6,468	\$ 12,157	\$(5,689)	\$ 6,468	\$ 12,157	\$(5,689)
Misc Employee Expense - 05419	\$ 232	\$ 469	\$(237)	\$ 1,615	\$ 5,606	\$(3,991)	\$ 1,615	\$ 5,606	\$(3,991)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,691</b>	<b>\$ 2,575</b>	<b>\$(884)</b>	<b>\$ 16,093</b>	<b>\$ 30,834</b>	<b>\$(14,741)</b>	<b>\$ 16,093</b>	<b>\$ 30,834</b>	<b>\$(14,741)</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 27,205	\$ 27,583	\$(378)	\$ 290,837	\$ 349,040	\$(58,203)	\$ 290,837	\$ 349,040	\$(58,203)
<b>Outside Services</b>	<b>\$ 27,205</b>	<b>\$ 27,583</b>	<b>\$(378)</b>	<b>\$ 290,837</b>	<b>\$ 349,040</b>	<b>\$(58,203)</b>	<b>\$ 290,837</b>	<b>\$ 349,040</b>	<b>\$(58,203)</b>
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ 207	\$ 25	\$(182)	\$ 685	\$ 300	\$(385)	\$ 685	\$ 300	\$(385)
Required By Law, Safety - 04002	\$ 51	\$ -	\$(51)	\$ 81	\$ -	\$(81)	\$ 81	\$ -	\$(81)
Promo Sales, Consumer Rel - 04017	\$ -	\$ -	\$ -	\$ 40	\$ -	\$(40)	\$ 40	\$ -	\$(40)
<b>Marketing</b>	<b>\$ 258</b>	<b>\$ 25</b>	<b>\$(233)</b>	<b>\$ 806</b>	<b>\$ 300</b>	<b>\$(506)</b>	<b>\$ 806</b>	<b>\$ 300</b>	<b>\$(506)</b>
Misc General Expense - 07590	\$ (428)	\$ 1,164	\$(1,592)	\$ 3,164	\$ 13,913	\$(10,749)	\$ 3,164	\$ 13,913	\$(10,749)
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ (34)	\$ -	\$(34)	\$ (34)	\$ -	\$(34)
Land Rights - 04889	\$ 189	\$ -	\$(189)	\$ 3,339	\$ -	\$(3,339)	\$ 3,339	\$ -	\$(3,339)
<b>Miscellaneous</b>	<b>\$ (239)</b>	<b>\$ 1,164</b>	<b>\$(1,403)</b>	<b>\$ 6,469</b>	<b>\$ 13,913</b>	<b>\$(7,444)</b>	<b>\$ 6,469</b>	<b>\$ 13,913</b>	<b>\$(7,444)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 117,563</b>	<b>\$ 131,856</b>	<b>\$(14,292)</b>	<b>\$ 1,407,931</b>	<b>\$ 1,618,011</b>	<b>\$(210,080)</b>	<b>\$ 1,407,931</b>	<b>\$ 1,618,011</b>	<b>\$(210,080)</b>







**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Madisonville C&M/Service - CC2634**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	October	October	October	YTD October	YTD October	YTD October	YTD October	Total Year	
Non-project Labor - 01000	\$ 24,371	\$ 17,261	\$ (7,110)	\$ 24,371	\$ 17,261	\$ (7,110)	\$ 24,371	\$ 204,506	\$ 180,135
Capital Labor - 01001	\$ 14,759	\$ 22,927	\$ 8,167	\$ 14,759	\$ 22,927	\$ 8,167	\$ 14,759	\$ 271,103	\$ 256,343
Capital Labor Contra - 01002	\$ (13,636)	\$ (22,927)	\$ (9,290)	\$ (13,636)	\$ (22,927)	\$ (9,290)	\$ (13,636)	\$ (271,103)	\$ (257,466)
Expense Labor Accrual - 01008	\$ 3,265	\$ -	\$ (3,265)	\$ 3,265	\$ -	\$ (3,265)	\$ 3,265	\$ -	\$ (3,265)
Capital Labor Transfer In - 01011	\$ 4,220	\$ -	\$ (4,220)	\$ 4,220	\$ -	\$ (4,220)	\$ 4,220	\$ -	\$ (4,220)
Capital Labor Transfer Out - 01012	\$ (5,343)	\$ -	\$ 5,343	\$ (5,343)	\$ -	\$ 5,343	\$ (5,343)	\$ -	\$ 5,343
<b>Labor</b>	<b>\$ 27,636</b>	<b>\$ 17,261</b>	<b>\$ (10,375)</b>	<b>\$ 27,636</b>	<b>\$ 17,261</b>	<b>\$ (10,375)</b>	<b>\$ 27,636</b>	<b>\$ 204,506</b>	<b>\$ 176,870</b>
Pension Benefits Load - 01202	\$ 1,575	\$ 976	\$ (599)	\$ 1,575	\$ 976	\$ (599)	\$ 1,575	\$ 11,565	\$ 9,990
OPEB Benefits Load - 01203	\$ (276)	\$ (165)	\$ 111	\$ (276)	\$ (165)	\$ 111	\$ (276)	\$ (1,955)	\$ (1,678)
Medical Benefits Load - 01251	\$ 5,748	\$ 3,597	\$ (2,151)	\$ 5,748	\$ 3,597	\$ (2,151)	\$ 5,748	\$ 42,616	\$ 36,868
ESOP Benefits Load - 01257	\$ 1,161	\$ 721	\$ (440)	\$ 1,161	\$ 721	\$ (440)	\$ 1,161	\$ 8,545	\$ 7,384
HSA Benefits Load - 01260	\$ 28	\$ 20	\$ (7)	\$ 28	\$ 20	\$ (7)	\$ 28	\$ 241	\$ 213
RSP FACC Benefits Load - 01263	\$ 166	\$ 108	\$ (58)	\$ 166	\$ 108	\$ (58)	\$ 166	\$ 1,278	\$ 1,112
Life Benefits Load - 01266	\$ 55	\$ 26	\$ (29)	\$ 55	\$ 26	\$ (29)	\$ 55	\$ 312	\$ 256
LTD Benefits Load - 01269	\$ 138	\$ 89	\$ (49)	\$ 138	\$ 89	\$ (49)	\$ 138	\$ 1,053	\$ 914
<b>Benefits</b>	<b>\$ 8,595</b>	<b>\$ 5,373</b>	<b>\$ (3,222)</b>	<b>\$ 8,595</b>	<b>\$ 5,373</b>	<b>\$ (3,222)</b>	<b>\$ 8,595</b>	<b>\$ 63,654</b>	<b>\$ 55,059</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,494	\$ 6,733	\$ 239	\$ 6,494	\$ 6,733	\$ 239	\$ 6,494	\$ 80,796	\$ 74,302
Capitalized transportation costs - 03003	\$ (3,408)	\$ (6,176)	\$ (2,768)	\$ (3,408)	\$ (6,176)	\$ (2,768)	\$ (3,408)	\$ (73,577)	\$ (70,169)
Vehicle Expense - 03004	\$ 2,541	\$ 4,092	\$ 1,551	\$ 2,541	\$ 4,092	\$ 1,551	\$ 2,541	\$ 49,308	\$ 45,787
Equipment Lease - 04301	\$ 930	\$ 1,751	\$ 821	\$ 930	\$ 1,751	\$ 821	\$ 930	\$ 21,012	\$ 20,082
Heavy Equipment - 04302	\$ 924	\$ 1,833	\$ 909	\$ 924	\$ 1,833	\$ 909	\$ 924	\$ 22,000	\$ 21,076
Heavy Equipment Capitalized - 04307	\$ (1,818)	\$ (3,512)	\$ (1,694)	\$ (1,818)	\$ (3,512)	\$ (1,694)	\$ (1,818)	\$ (42,148)	\$ (40,330)
<b>Vehicles &amp; Equip</b>	<b>\$ 5,664</b>	<b>\$ 4,721</b>	<b>\$ (943)</b>	<b>\$ 5,664</b>	<b>\$ 4,721</b>	<b>\$ (943)</b>	<b>\$ 5,664</b>	<b>\$ 56,391</b>	<b>\$ 50,727</b>
Inventory Materials - 02001	\$ 513	\$ 944	\$ 431	\$ 513	\$ 944	\$ 431	\$ 513	\$ 11,889	\$ 11,376
Warehouse Loading Charge - 02004	\$ 85	\$ 39	\$ 46	\$ 85	\$ 39	\$ 46	\$ 85	\$ 1,070	\$ 1,024
Non-Inventory Supplies - 02005	\$ 810	\$ 2,189	\$ 1,379	\$ 810	\$ 2,189	\$ 1,379	\$ 810	\$ 32,454	\$ 31,644
Office Supplies - 05010	\$ 255	\$ 131	\$ (124)	\$ 255	\$ 131	\$ (124)	\$ 255	\$ 1,572	\$ 1,317
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchasing Card Charges - 02006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ 1,624</b>	<b>\$ 3,349</b>	<b>\$ 1,725</b>	<b>\$ 1,624</b>	<b>\$ 3,349</b>	<b>\$ 1,725</b>	<b>\$ 1,624</b>	<b>\$ 46,895</b>	<b>\$ 45,361</b>
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ -	\$ 25	\$ 25	\$ -	\$ 300	\$ 300
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ -</b>	<b>\$ 300</b>	<b>\$ 300</b>
Uniforms - 07443	\$ 300	\$ 323	\$ 23	\$ 300	\$ 323	\$ 23	\$ 300	\$ 3,990	\$ 3,690
Uniforms Capitalized - 07444	\$ (113)	\$ (184)	\$ (71)	\$ (113)	\$ (184)	\$ (71)	\$ (113)	\$ (2,275)	\$ (2,162)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ 482	\$ 357	\$ (125)	\$ 482	\$ 357	\$ (125)	\$ 482	\$ 4,058	\$ 3,576
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 669</b>	<b>\$ 496</b>	<b>\$ (173)</b>	<b>\$ 669</b>	<b>\$ 496</b>	<b>\$ (173)</b>	<b>\$ 669</b>	<b>\$ 5,773</b>	<b>\$ 5,104</b>
Building Lease/Rentals Capitalized - 04580	\$ (132)	\$ (220)	\$ (88)	\$ (132)	\$ (220)	\$ (88)	\$ (132)	\$ (2,633)	\$ (2,501)
Building Lease/Rentals - 04581	\$ 350	\$ 385	\$ 35	\$ 350	\$ 385	\$ 35	\$ 350	\$ 4,620	\$ 4,270
Building Maintenance - 04582	\$ 825	\$ 1,613	\$ 788	\$ 825	\$ 1,613	\$ 788	\$ 825	\$ 13,240	\$ 12,415
Utilities - 04590	\$ 1,651	\$ 1,992	\$ 341	\$ 1,651	\$ 1,992	\$ 341	\$ 1,651	\$ 23,904	\$ 22,253
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (571)	\$ (2,057)	\$ (1,486)	\$ (571)	\$ (2,057)	\$ (1,486)	\$ (571)	\$ (21,170)	\$ (20,599)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,123</b>	<b>\$ 1,713</b>	<b>\$ (410)</b>	<b>\$ 2,123</b>	<b>\$ 1,713</b>	<b>\$ (410)</b>	<b>\$ 2,123</b>	<b>\$ 17,961</b>	<b>\$ 15,838</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 2,511	\$ 4,900	\$ 2,389	\$ 2,511	\$ 4,900	\$ 2,389	\$ 2,511	\$ 66,000	\$ 63,489
AMI Tower Fees - 05352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 2,511</b>	<b>\$ 4,900</b>	<b>\$ 2,389</b>	<b>\$ 2,511</b>	<b>\$ 4,900</b>	<b>\$ 2,389</b>	<b>\$ 2,511</b>	<b>\$ 66,000</b>	<b>\$ 63,489</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 295	\$ 295	\$ -	\$ 295	\$ 295	\$ -	\$ 650	\$ 650
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 295</b>	<b>\$ 295</b>	<b>\$ -</b>	<b>\$ 295</b>	<b>\$ 295</b>	<b>\$ -</b>	<b>\$ 650</b>	<b>\$ 650</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 1,788	\$ 1,000	\$ (788)	\$ 1,788	\$ 1,000	\$ (788)	\$ 1,788	\$ 7,585	\$ 5,797
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 1,500	\$ 1,500	\$ -	\$ 1,500	\$ 1,500	\$ -	\$ 9,000	\$ 9,000
Lodging - 05414	\$ -	\$ 2,500	\$ 2,500	\$ -	\$ 2,500	\$ 2,500	\$ -	\$ 16,050	\$ 16,050
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,788</b>	<b>\$ 5,000</b>	<b>\$ 3,212</b>	<b>\$ 1,788</b>	<b>\$ 5,000</b>	<b>\$ 3,212</b>	<b>\$ 1,788</b>	<b>\$ 32,635</b>	<b>\$ 30,847</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 3,834	\$ 7,960	\$ 4,126	\$ 3,834	\$ 7,960	\$ 4,126	\$ 3,834	\$ 107,749	\$ 103,915
<b>Outside Services</b>	<b>\$ 3,834</b>	<b>\$ 7,960</b>	<b>\$ 4,126</b>	<b>\$ 3,834</b>	<b>\$ 7,960</b>	<b>\$ 4,126</b>	<b>\$ 3,834</b>	<b>\$ 107,749</b>	<b>\$ 103,915</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 485	\$ 485
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 485</b>	<b>\$ 485</b>
Misc General Expense - 07590	\$ -	\$ 129	\$ 129	\$ -	\$ 129	\$ 129	\$ -	\$ 1,548	\$ 1,548
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 129</b>	<b>\$ 129</b>	<b>\$ -</b>	<b>\$ 129</b>	<b>\$ 129</b>	<b>\$ -</b>	<b>\$ 1,548</b>	<b>\$ 1,548</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 54,447</b>	<b>\$ 51,222</b>	<b>\$ (3,224)</b>	<b>\$ 54,447</b>	<b>\$ 51,222</b>	<b>\$ (3,224)</b>	<b>\$ 54,447</b>	<b>\$ 604,638</b>	<b>\$ 550,191</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	October	October	October	YTD October	YTD October	YTD October	YTD October	Total Year	
Non-project Labor - 01000	\$ 11,272	\$ 10,373	\$(899)	\$ 11,272	\$ 10,373	\$(899)	\$ 11,272	\$ 122,945	\$ 111,673
Capital Labor - 01001	\$ 18,819	\$ 22,012	\$ 3,193	\$ 18,819	\$ 22,012	\$ 3,193	\$ 18,819	\$ 260,346	\$ 241,626
Capital Labor Contra - 01002	\$ (26,608)	\$ (22,012)	\$ 4,595	\$ (26,608)	\$ (22,012)	\$ 4,595	\$ (26,608)	\$ (260,346)	\$ (233,738)
Expense Labor Accrual - 01008	\$ 1,871	\$ -	\$(1,871)	\$ 1,871	\$ -	\$(1,871)	\$ 1,871	\$ -	\$ (1,871)
Capital Labor Transfer In - 01011	\$ 13,795	\$ -	\$(13,795)	\$ 13,795	\$ -	\$(13,795)	\$ 13,795	\$ -	\$ (13,795)
Capital Labor Transfer Out - 01012	\$ (6,006)	\$ -	\$ 6,006	\$ (6,006)	\$ -	\$ 6,006	\$ (6,006)	\$ -	\$ 6,006
<b>Labor</b>	<b>\$ 13,143</b>	<b>\$ 10,373</b>	<b>\$(2,770)</b>	<b>\$ 13,143</b>	<b>\$ 10,373</b>	<b>\$(2,770)</b>	<b>\$ 13,143</b>	<b>\$ 122,945</b>	<b>\$ 109,802</b>
Pension Benefits Load - 01202	\$ 749	\$ 587	\$(163)	\$ 749	\$ 587	\$(163)	\$ 749	\$ 6,953	\$ 6,204
OPEB Benefits Load - 01203	\$ (131)	\$ (99)	\$ 32	\$ (131)	\$ (99)	\$ 32	\$ (131)	\$ (1,175)	\$ (1,044)
Medical Benefits Load - 01251	\$ 2,734	\$ 2,162	\$(572)	\$ 2,734	\$ 2,162	\$(572)	\$ 2,734	\$ 25,620	\$ 22,886
ESOP Benefits Load - 01257	\$ 552	\$ 433	\$(119)	\$ 552	\$ 433	\$(119)	\$ 552	\$ 5,137	\$ 4,585
HSA Benefits Load - 01260	\$ 13	\$ 12	\$(1)	\$ 13	\$ 12	\$(1)	\$ 13	\$ 145	\$ 131
RSP FACC Benefits Load - 01263	\$ 79	\$ 65	\$(14)	\$ 79	\$ 65	\$(14)	\$ 79	\$ 768	\$ 690
Life Benefits Load - 01266	\$ 26	\$ 16	\$(10)	\$ 26	\$ 16	\$(10)	\$ 26	\$ 187	\$ 161
LTD Benefits Load - 01269	\$ 66	\$ 53	\$(12)	\$ 66	\$ 53	\$(12)	\$ 66	\$ 633	\$ 567
<b>Benefits</b>	<b>\$ 4,087</b>	<b>\$ 3,229</b>	<b>\$(859)</b>	<b>\$ 4,087</b>	<b>\$ 3,229</b>	<b>\$(859)</b>	<b>\$ 4,087</b>	<b>\$ 38,268</b>	<b>\$ 34,180</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>							
Vehicle Lease Payments - 03002	\$ 3,618	\$ 3,639	\$ 21	\$ 3,618	\$ 3,639	\$ 21	\$ 3,618	\$ 43,668	\$ 40,050
Capitalized transportation costs - 03003	\$ (3,536)	\$ (3,944)	\$(408)	\$ (3,536)	\$ (3,944)	\$(408)	\$ (3,536)	\$ (53,115)	\$ (49,579)
Vehicle Expense - 03004	\$ 2,036	\$ 2,164	\$ 128	\$ 2,036	\$ 2,164	\$ 128	\$ 2,036	\$ 34,552	\$ 32,516
Equipment Lease - 04301	\$ 1,899	\$ 1,899	\$(0)	\$ 1,899	\$ 1,899	\$(0)	\$ 1,899	\$ 22,788	\$ 20,889
Heavy Equipment - 04302	\$ 2,264	\$ 200	\$(2,064)	\$ 2,264	\$ 200	\$(2,064)	\$ 2,264	\$ 2,400	\$ 136
Heavy Equipment Capitalized - 04307	\$ (4,080)	\$ (2,057)	\$(2,023)	\$ (4,080)	\$ (2,057)	\$(2,023)	\$ (4,080)	\$ (24,684)	\$ (20,604)
<b>Vehicles &amp; Equip</b>	<b>\$ 2,201</b>	<b>\$ 1,901</b>	<b>\$(300)</b>	<b>\$ 2,201</b>	<b>\$ 1,901</b>	<b>\$(300)</b>	<b>\$ 2,201</b>	<b>\$ 25,609</b>	<b>\$ 23,408</b>
Inventory Materials - 02001	\$ 491	\$ 329	\$(162)	\$ 491	\$ 329	\$(162)	\$ 491	\$ 8,870	\$ 8,379
Warehouse Loading Charge - 02004	\$ 44	\$ 30	\$(15)	\$ 44	\$ 30	\$(15)	\$ 44	\$ 798	\$ 754
Non-Inventory Supplies - 02005	\$ 125	\$ 191	\$ 66	\$ 125	\$ 191	\$ 66	\$ 125	\$ 7,130	\$ 7,005
Office Supplies - 05010	\$ 156	\$ 426	\$ 270	\$ 156	\$ 426	\$ 270	\$ 156	\$ 1,966	\$ 1,810
<b>Materials &amp; Supplies</b>	<b>\$ 817</b>	<b>\$ 976</b>	<b>\$ 159</b>	<b>\$ 817</b>	<b>\$ 976</b>	<b>\$ 159</b>	<b>\$ 817</b>	<b>\$ 18,764</b>	<b>\$ 17,948</b>
Postage/Delivery Services - 05111	\$ -	\$ 40	\$ 40	\$ -	\$ 40	\$ 40	\$ -	\$ 480	\$ 480
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ -</b>	<b>\$ 480</b>	<b>\$ 480</b>
Uniforms - 07443	\$ -	\$ 1,519	\$ 1,519	\$ -	\$ 1,519	\$ 1,519	\$ -	\$ 3,808	\$ 3,808
Uniforms Capitalized - 07444	\$ -	\$ (1,032)	\$(1,032)	\$ -	\$ (1,032)	\$(1,032)	\$ -	\$ (2,586)	\$ (2,586)
Misc Employee Welfare Exp - 07499	\$ -	\$ 169	\$ 169	\$ -	\$ 169	\$ 169	\$ -	\$ 1,522	\$ 1,522
Non-Qual Retirment Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 656</b>	<b>\$ 656</b>	<b>\$ -</b>	<b>\$ 656</b>	<b>\$ 656</b>	<b>\$ -</b>	<b>\$ 2,744</b>	<b>\$ 2,744</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ (2,923)	\$(2,923)	\$ -	\$ (2,923)	\$(2,923)	\$ -	\$ (35,047)	\$ (35,047)
Building Lease/Rents - 04581	\$ -	\$ 4,300	\$ 4,300	\$ -	\$ 4,300	\$ 4,300	\$ -	\$ 51,600	\$ 51,600
Building Maintenance - 04582	\$ 1,855	\$ 659	\$(1,196)	\$ 1,855	\$ 659	\$(1,196)	\$ 1,855	\$ 9,433	\$ 7,578
Utilities - 04590	\$ 795	\$ 1,064	\$ 269	\$ 795	\$ 1,064	\$ 269	\$ 795	\$ 12,765	\$ 11,970
Capitalized Utility Costs - 04599	\$ (1,538)	\$ (1,171)	\$(367)	\$ (1,538)	\$ (1,171)	\$(367)	\$ (1,538)	\$ (15,080)	\$ (13,542)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,112</b>	<b>\$ 1,929</b>	<b>\$ 817</b>	<b>\$ 1,112</b>	<b>\$ 1,929</b>	<b>\$ 817</b>	<b>\$ 1,112</b>	<b>\$ 23,671</b>	<b>\$ 22,559</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>							
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (12)	\$ -	\$ 12	\$ (12)	\$ -	\$ 12	\$ (12)	\$ -	\$ 12
Cell phone equipment and accessories - 05399	\$ 21	\$ -	\$(21)	\$ 21	\$ -	\$(21)	\$ 21	\$ -	\$(21)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 2,300	\$ 1,400	\$(900)	\$ 2,300	\$ 1,400	\$(900)	\$ 2,300	\$ 16,800	\$ 14,500
<b>Telecom</b>	<b>\$ 2,309</b>	<b>\$ 1,400</b>	<b>\$(909)</b>	<b>\$ 2,309</b>	<b>\$ 1,400</b>	<b>\$(909)</b>	<b>\$ 2,309</b>	<b>\$ 16,800</b>	<b>\$ 14,491</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ 250	\$ 250	\$ -	\$ 250	\$ 250	\$ -	\$ 1,240	\$ 1,240
Association Dues - 07510	\$ 250	\$ -	\$(250)	\$ 250	\$ -	\$(250)	\$ 250	\$ 100	\$ (150)
<b>Dues &amp; Membership Fees</b>	<b>\$ 250</b>	<b>\$ 250</b>	<b>\$ -</b>	<b>\$ 250</b>	<b>\$ 250</b>	<b>\$ -</b>	<b>\$ 250</b>	<b>\$ 1,340</b>	<b>\$ 1,090</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 350
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 100
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ 450</b>	<b>\$ 450</b>						
Meals and Entertainment - 05411	\$ 77	\$ 100	\$ 23	\$ 77	\$ 100	\$ 23	\$ 77	\$ 1,923	\$ 1,846
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,279	\$ 3,279
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 77</b>	<b>\$ 100</b>	<b>\$ 23</b>	<b>\$ 77</b>	<b>\$ 100</b>	<b>\$ 23</b>	<b>\$ 77</b>	<b>\$ 5,202</b>	<b>\$ 5,125</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 3,451	\$ 9,200	\$ 5,749	\$ 3,451	\$ 9,200	\$ 5,749	\$ 3,451	\$ 64,241	\$ 60,790
<b>Outside Services</b>	<b>\$ 3,451</b>	<b>\$ 9,200</b>	<b>\$ 5,749</b>	<b>\$ 3,451</b>	<b>\$ 9,200</b>	<b>\$ 5,749</b>	<b>\$ 3,451</b>	<b>\$ 64,241</b>	<b>\$ 60,790</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>							
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 27,448</b>	<b>\$ 30,053</b>	<b>\$ 2,605</b>	<b>\$ 27,448</b>	<b>\$ 30,053</b>	<b>\$ 2,605</b>	<b>\$ 27,448</b>	<b>\$ 320,514</b>	<b>\$ 293,066</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Owensboro C&M/Service - CC2636

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget		
	October	October	October	October	October	October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	Total Year	Total Year	Total Year	Remaining Amount	Remaining Amount	Remaining Amount			
Non-project Labor - 01000	\$ 38,666	\$ 44,107	\$ 5,441	\$ 38,666	\$ 44,107	\$ 5,441	\$ 38,666	\$ 44,107	\$ 5,441	\$ 38,666	\$ 44,107	\$ 5,441	\$ 38,666	\$ 44,107	\$ 5,441	\$ 38,666	\$ 44,107	\$ 5,441	\$ 522,991	\$ 522,991	\$ 522,991	\$ 484,325	\$ 484,325	\$ 484,325			
Capital Labor - 01001	\$ 99,976	\$ 98,748	\$ (1,227)	\$ 99,976	\$ 98,748	\$ (1,227)	\$ 99,976	\$ 98,748	\$ (1,227)	\$ 99,976	\$ 98,748	\$ (1,227)	\$ 99,976	\$ 98,748	\$ (1,227)	\$ 99,976	\$ 98,748	\$ (1,227)	\$ 1,167,943	\$ 1,167,943	\$ 1,167,943	\$ 1,067,968	\$ 1,067,968	\$ 1,067,968			
Capital Labor Contra - 01002	\$ (61,694)	\$ (98,748)	\$ (37,054)	\$ (61,694)	\$ (98,748)	\$ (37,054)	\$ (61,694)	\$ (98,748)	\$ (37,054)	\$ (61,694)	\$ (98,748)	\$ (37,054)	\$ (61,694)	\$ (98,748)	\$ (37,054)	\$ (61,694)	\$ (98,748)	\$ (37,054)	\$ (1,167,943)	\$ (1,167,943)	\$ (1,167,943)	\$ (1,106,249)	\$ (1,106,249)	\$ (1,106,249)			
Expense Labor Accrual - 01008	\$ 3,083	\$ -	\$ (3,083)	\$ 3,083	\$ -	\$ (3,083)	\$ 3,083	\$ -	\$ (3,083)	\$ 3,083	\$ -	\$ (3,083)	\$ 3,083	\$ -	\$ (3,083)	\$ 3,083	\$ -	\$ (3,083)	\$ -	\$ -	\$ -	\$ (3,083)	\$ (3,083)	\$ (3,083)			
Capital Labor Transfer In - 01011	\$ 1,752	\$ -	\$ (1,752)	\$ 1,752	\$ -	\$ (1,752)	\$ 1,752	\$ -	\$ (1,752)	\$ 1,752	\$ -	\$ (1,752)	\$ 1,752	\$ -	\$ (1,752)	\$ 1,752	\$ -	\$ (1,752)	\$ -	\$ -	\$ -	\$ (1,752)	\$ (1,752)	\$ (1,752)			
Capital Labor Transfer Out - 01012	\$ (40,034)	\$ -	\$ 40,034	\$ (40,034)	\$ -	\$ 40,034	\$ (40,034)	\$ -	\$ 40,034	\$ (40,034)	\$ -	\$ 40,034	\$ (40,034)	\$ -	\$ 40,034	\$ (40,034)	\$ -	\$ 40,034	\$ -	\$ -	\$ -	\$ 40,034	\$ 40,034	\$ 40,034			
<b>Labor</b>	<b>\$ 41,748</b>	<b>\$ 44,107</b>	<b>\$ 2,358</b>	<b>\$ 41,748</b>	<b>\$ 44,107</b>	<b>\$ 2,358</b>	<b>\$ 41,748</b>	<b>\$ 44,107</b>	<b>\$ 2,358</b>	<b>\$ 41,748</b>	<b>\$ 44,107</b>	<b>\$ 2,358</b>	<b>\$ 41,748</b>	<b>\$ 44,107</b>	<b>\$ 2,358</b>	<b>\$ 41,748</b>	<b>\$ 44,107</b>	<b>\$ 2,358</b>	<b>\$ 522,991</b>	<b>\$ 522,991</b>	<b>\$ 522,991</b>	<b>\$ 481,243</b>	<b>\$ 481,243</b>	<b>\$ 481,243</b>			
Pension Benefits Load - 01202	\$ 2,380	\$ 2,494	\$ 115	\$ 2,380	\$ 2,494	\$ 115	\$ 2,380	\$ 2,494	\$ 115	\$ 2,380	\$ 2,494	\$ 115	\$ 2,380	\$ 2,494	\$ 115	\$ 2,380	\$ 2,494	\$ 115	\$ 29,576	\$ 29,576	\$ 29,576	\$ 27,196	\$ 27,196	\$ 27,196			
OPEB Benefits Load - 01203	\$ (417)	\$ (422)	\$ (4)	\$ (417)	\$ (422)	\$ (4)	\$ (417)	\$ (422)	\$ (4)	\$ (417)	\$ (422)	\$ (4)	\$ (417)	\$ (422)	\$ (4)	\$ (417)	\$ (422)	\$ (4)	\$ (4,999)	\$ (4,999)	\$ (4,999)	\$ (4,581)	\$ (4,581)	\$ (4,581)			
Medical Benefits Load - 01251	\$ 8,684	\$ 9,191	\$ 508	\$ 8,684	\$ 9,191	\$ 508	\$ 8,684	\$ 9,191	\$ 508	\$ 8,684	\$ 9,191	\$ 508	\$ 8,684	\$ 9,191	\$ 508	\$ 8,684	\$ 9,191	\$ 508	\$ 108,984	\$ 108,984	\$ 108,984	\$ 100,300	\$ 100,300	\$ 100,300			
ESOP Benefits Load - 01257	\$ 1,753	\$ 1,843	\$ 89	\$ 1,753	\$ 1,843	\$ 89	\$ 1,753	\$ 1,843	\$ 89	\$ 1,753	\$ 1,843	\$ 89	\$ 1,753	\$ 1,843	\$ 89	\$ 1,753	\$ 1,843	\$ 89	\$ 21,852	\$ 21,852	\$ 21,852	\$ 20,098	\$ 20,098	\$ 20,098			
HSA Benefits Load - 01260	\$ 42	\$ 52	\$ 10	\$ 42	\$ 52	\$ 10	\$ 42	\$ 52	\$ 10	\$ 42	\$ 52	\$ 10	\$ 42	\$ 52	\$ 10	\$ 42	\$ 52	\$ 10	\$ 615	\$ 615	\$ 615	\$ 573	\$ 573	\$ 573			
RSP FACC Benefits Load - 01263	\$ 250	\$ 276	\$ 25	\$ 250	\$ 276	\$ 25	\$ 250	\$ 276	\$ 25	\$ 250	\$ 276	\$ 25	\$ 250	\$ 276	\$ 25	\$ 250	\$ 276	\$ 25	\$ 3,269	\$ 3,269	\$ 3,269	\$ 3,018	\$ 3,018	\$ 3,018			
Life Benefits Load - 01266	\$ 84	\$ 67	\$ (16)	\$ 84	\$ 67	\$ (16)	\$ 84	\$ 67	\$ (16)	\$ 84	\$ 67	\$ (16)	\$ 84	\$ 67	\$ (16)	\$ 84	\$ 67	\$ (16)	\$ 797	\$ 797	\$ 797	\$ 714	\$ 714	\$ 714			
LTD Benefits Load - 01269	\$ 209	\$ 227	\$ 18	\$ 209	\$ 227	\$ 18	\$ 209	\$ 227	\$ 18	\$ 209	\$ 227	\$ 18	\$ 209	\$ 227	\$ 18	\$ 209	\$ 227	\$ 18	\$ 2,692	\$ 2,692	\$ 2,692	\$ 2,483	\$ 2,483	\$ 2,483			
<b>Benefits</b>	<b>\$ 12,984</b>	<b>\$ 13,729</b>	<b>\$ 745</b>	<b>\$ 12,984</b>	<b>\$ 13,729</b>	<b>\$ 745</b>	<b>\$ 12,984</b>	<b>\$ 13,729</b>	<b>\$ 745</b>	<b>\$ 12,984</b>	<b>\$ 13,729</b>	<b>\$ 745</b>	<b>\$ 12,984</b>	<b>\$ 13,729</b>	<b>\$ 745</b>	<b>\$ 12,984</b>	<b>\$ 13,729</b>	<b>\$ 745</b>	<b>\$ 162,785</b>	<b>\$ 162,785</b>	<b>\$ 162,785</b>	<b>\$ 149,801</b>	<b>\$ 149,801</b>	<b>\$ 149,801</b>			
Environmental & Safety - 07120	\$ 137	\$ 400	\$ 263	\$ 137	\$ 400	\$ 263	\$ 137	\$ 400	\$ 263	\$ 137	\$ 400	\$ 263	\$ 137	\$ 400	\$ 263	\$ 137	\$ 400	\$ 263	\$ 4,800	\$ 4,800	\$ 4,800	\$ 4,663	\$ 4,663	\$ 4,663			
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
<b>Insurance</b>	<b>\$ 137</b>	<b>\$ 400</b>	<b>\$ 263</b>	<b>\$ 137</b>	<b>\$ 400</b>	<b>\$ 263</b>	<b>\$ 137</b>	<b>\$ 400</b>	<b>\$ 263</b>	<b>\$ 137</b>	<b>\$ 400</b>	<b>\$ 263</b>	<b>\$ 137</b>	<b>\$ 400</b>	<b>\$ 263</b>	<b>\$ 137</b>	<b>\$ 400</b>	<b>\$ 263</b>	<b>\$ 4,800</b>	<b>\$ 4,800</b>	<b>\$ 4,800</b>	<b>\$ 4,663</b>	<b>\$ 4,663</b>	<b>\$ 4,663</b>			
Vehicle Lease Payments - 03002	\$ 15,460	\$ 15,334	\$ (126)	\$ 15,460	\$ 15,334	\$ (126)	\$ 15,460	\$ 15,334	\$ (126)	\$ 15,460	\$ 15,334	\$ (126)	\$ 15,460	\$ 15,334	\$ (126)	\$ 15,460	\$ 15,334	\$ (126)	\$ 201,274	\$ 201,274	\$ 201,274	\$ 185,614	\$ 185,614	\$ 185,614			
Capitalized transportation costs - 03003	\$ (18,347)	\$ (18,749)	\$ (402)	\$ (18,347)	\$ (18,749)	\$ (402)	\$ (18,347)	\$ (18,749)	\$ (402)	\$ (18,347)	\$ (18,749)	\$ (402)	\$ (18,347)	\$ (18,749)	\$ (402)	\$ (18,347)	\$ (18,749)	\$ (402)	\$ (258,633)	\$ (258,633)	\$ (258,633)	\$ (240,286)	\$ (240,286)	\$ (240,286)			
Vehicle Expense - 03004	\$ 9,982	\$ 11,791	\$ 1,809	\$ 9,982	\$ 11,791	\$ 1,809	\$ 9,982	\$ 11,791	\$ 1,809	\$ 9,982	\$ 11,791	\$ 1,809	\$ 9,982	\$ 11,791	\$ 1,809	\$ 9,982	\$ 11,791	\$ 1,809	\$ 173,243	\$ 173,243	\$ 173,243	\$ 163,261	\$ 163,261	\$ 163,261			
Equipment Lease - 04301	\$ 6,919	\$ 7,366	\$ 447	\$ 6,919	\$ 7,366	\$ 447	\$ 6,919	\$ 7,366	\$ 447	\$ 6,919	\$ 7,366	\$ 447	\$ 6,919	\$ 7,366	\$ 447	\$ 6,919	\$ 7,366	\$ 447	\$ 109,092	\$ 109,092	\$ 109,092	\$ 102,173	\$ 102,173	\$ 102,173			
Heavy Equipment - 04302	\$ 3,102	\$ 3,248	\$ 146	\$ 3,102	\$ 3,248	\$ 146	\$ 3,102	\$ 3,248	\$ 146	\$ 3,102	\$ 3,248	\$ 146	\$ 3,102	\$ 3,248	\$ 146	\$ 3,102	\$ 3,248	\$ 146	\$ 62,628	\$ 62,628	\$ 62,628	\$ 59,526	\$ 59,526	\$ 59,526			
Heavy Equipment Capitalized - 04307	\$ (9,821)	\$ (10,402)	\$ (581)	\$ (9,821)	\$ (10,402)	\$ (581)	\$ (9,821)	\$ (10,402)	\$ (581)	\$ (9,821)	\$ (10,402)	\$ (581)	\$ (9,821)	\$ (10,402)	\$ (581)	\$ (9,821)	\$ (10,402)	\$ (581)	\$ (168,285)	\$ (168,285)	\$ (168,285)	\$ (158,464)	\$ (158,464)	\$ (158,464)			
<b>Vehicles &amp; Equip</b>	<b>\$ 7,296</b>	<b>\$ 8,588</b>	<b>\$ 1,292</b>	<b>\$ 7,296</b>	<b>\$ 8,588</b>	<b>\$ 1,292</b>	<b>\$ 7,296</b>	<b>\$ 8,588</b>	<b>\$ 1,292</b>	<b>\$ 7,296</b>	<b>\$ 8,588</b>	<b>\$ 1,292</b>	<b>\$ 7,296</b>	<b>\$ 8,588</b>	<b>\$ 1,292</b>	<b>\$ 7,296</b>	<b>\$ 8,588</b>	<b>\$ 1,292</b>	<b>\$ 119,319</b>	<b>\$ 119,319</b>	<b>\$ 119,319</b>	<b>\$ 112,023</b>	<b>\$ 112,023</b>	<b>\$ 112,023</b>			
Inventory Materials - 02001	\$ 1,719	\$ 2,292	\$ 573	\$ 1,719	\$ 2,292	\$ 573	\$ 1,719	\$ 2,292	\$ 573	\$ 1,719	\$ 2,292	\$ 573	\$ 1,719	\$ 2,292	\$ 573	\$ 1,719	\$ 2,292	\$ 573	\$ 29,376	\$ 29,376	\$ 29,376	\$ 27,648	\$ 27,648	\$ 27,648			
Warehouse Loading Charge - 02004	\$ 155	\$ 206	\$ 52	\$ 155	\$ 206	\$ 52	\$ 155	\$ 206	\$ 52	\$ 155	\$ 206	\$ 52	\$ 155	\$ 206	\$ 52	\$ 155	\$ 206	\$ 52	\$ 2,643	\$ 2,643	\$ 2,643	\$ 2,488	\$ 2,488	\$ 2,488			
Non-Inventory Supplies - 02005	\$ 5,767	\$ 3,998	\$ (1,769)	\$ 5,767	\$ 3,998	\$ (1,769)	\$ 5,767	\$ 3,998	\$ (1,769)	\$ 5,767	\$ 3,998	\$ (1,769)	\$ 5,767	\$ 3,998	\$ (1,769)	\$ 5,767	\$ 3,998	\$ (1,769)	\$ 86,893	\$ 86,893	\$ 86,893	\$ 81,126	\$ 81,126	\$ 81,126			
Office Supplies - 05010	\$ 322	\$ 393	\$ 71	\$ 322	\$ 393	\$ 71	\$ 322	\$ 393	\$ 71	\$ 322	\$ 393	\$ 71	\$ 322	\$ 393	\$ 71	\$ 322	\$ 393	\$ 71	\$ 2,441	\$ 2,441	\$ 2,441	\$ 2,119	\$ 2,119	\$ 2,119			
<b>Materials &amp; Supplies</b>	<b>\$ 7,963</b>	<b>\$ 6,889</b>	<b>\$ (1,073)</b>	<b>\$ 7,963</b>	<b>\$ 6,889</b>	<b>\$ (1,073)</b>	<b>\$ 7,963</b>	<b>\$ 6,889</b>	<b>\$ (1,073)</b>	<b>\$ 7,963</b>	<b>\$ 6,889</b>	<b>\$ (1,073)</b>	<b>\$ 7,963</b>	<b>\$ 6,889</b>	<b>\$ (1,073)</b>	<b>\$ 7,963</b>	<b>\$ 6,889</b>	<b>\$ (1,073)</b>	<b>\$ 121,344</b>	<b>\$ 121,344</b>	<b>\$ 121,344</b>	<b>\$ 113,381</b>	<b>\$ 113,381</b>	<b>\$ 113,381</b>			
Postage/Delivery Services - 05111	\$ 131	\$ 65	\$ (66)	\$ 131	\$ 65	\$ (66)	\$ 131	\$ 65	\$ (66)	\$ 131	\$ 65	\$ (66)	\$ 131	\$ 65	\$ (66)	\$ 131	\$ 65	\$ (66)	\$ 780	\$ 780	\$ 780	\$ 649	\$ 649	\$ 649			
<b>Print &amp; Postages</b>	<b>\$ 131</b>	<b>\$ 65</b>	<b>\$ (66)</b>	<b>\$ 131</b>	<b>\$ 65</b>	<b>\$ (66)</b>	<b>\$ 131</b>	<b>\$ 65</b>	<b>\$ (66)</b>	<b>\$ 131</b>	<b>\$ 65</b>	<b>\$ (66)</b>	<b>\$ 131</b>	<b>\$ 65</b>	<b>\$ (66)</b>	<b>\$ 131</b>	<b>\$ 65</b>	<b>\$ (66)</b>	<b>\$ 780</b>	<b>\$ 780</b>	<b>\$ 780</b>	<b>\$ 649</b>	<b>\$ 649</b>	<b>\$ 649</b>			
Uniforms - 07443	\$ 1,132	\$ 700	\$ (432)	\$ 1,132	\$ 700	\$ (432)	\$ 1,132	\$ 700	\$ (432)	\$ 1,132	\$ 700	\$ (432)	\$ 1,132	\$ 700	\$ (432)	\$ 1,132	\$ 700	\$ (432)	\$ 14,399	\$ 14,399	\$ 14,399	\$ 13,267	\$ 13,267	\$ 13,267			
Uniforms Capitalized - 07444	\$ (817)	\$ (484)	\$ (333)	\$ (817)	\$ (484)	\$ (333)	\$ (817)	\$ (484)	\$ (333)	\$ (817)	\$ (484)	\$ (333)	\$ (817)	\$ (484)	\$ (333)	\$ (817)	\$ (484)	\$ (333)	\$ (9,943)	\$ (9,943)	\$ (9,943)	\$ (9,126)	\$ (9,126)	\$ (9,126)			
Misc Employee Welfare Exp - 07499	\$ 107	\$ 108	\$ 1	\$ 107	\$ 108	\$ 1	\$ 107	\$ 108	\$ 1	\$ 107	\$ 108	\$ 1	\$ 107	\$ 108	\$ 1	\$ 107	\$ 108	\$ 1	\$ 1,599	\$ 1,599	\$ 1,599	\$ 1,492	\$ 1,492	\$ 1,492			
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
<b>Employee Welfare</b>	<b>\$ 422</b>	<b>\$ 324</b>	<b>\$ (98)</b>	<b>\$ 422</b>	<b>\$ 324</b>	<b>\$ (98)</b>	<b>\$ 422</b>	<b>\$ 324</b>	<b>\$ (98)</b>	<b>\$ 422</b>	<b>\$ 324</b>	<b>\$ (98)</b>	<b>\$ 422</b>	<b>\$ 324</b>	<b>\$ (98)</b>	<b>\$ 422</b>	<b>\$ 324</b>	<b>\$ (98)</b>	<b>\$ 6,055</b>	<b>\$ 6,055</b>	<b>\$ 6,055</b>	<b>\$ 5,633</b>	<b>\$ 5,633</b>	<b>\$ 5,633</b>			
Building Lease/Rentals Capitalized - 04580	\$ (12,728)	\$ (11,508)	\$ 1,220	\$ (12,728)	\$ (11,508)	\$ 1,220	\$ (12,728)	\$ (11,508)	\$ 1,220	\$ (12,728)	\$ (11,508)	\$ 1,220	\$ (12,728)	\$ (1													





**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Owensboro Operations - CC2651**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November	Total Year	
Non-project Labor - 01000	\$ 60,845	\$ 58,255	\$ (2,391)	\$ 115,215	\$ 116,509	\$ 1,294	\$ 115,215	\$ 689,314	\$ 574,099
Capital Labor - 01001	\$ 34,693	\$ 45,484	\$ 10,791	\$ 68,242	\$ 90,968	\$ 22,726	\$ 68,242	\$ 489,618	\$ 421,376
Capital Labor Contra - 01002	\$ (647)	\$ (45,484)	\$ (44,837)	\$ (1,016)	\$ (90,968)	\$ (89,953)	\$ (1,016)	\$ (489,618)	\$ (488,603)
Expense Labor Accrual - 01008	\$ 8,191	\$ -	\$ (8,191)	\$ 11,550	\$ -	\$ (11,550)	\$ 11,550	\$ -	\$ (11,550)
Capital Labor Transfer In - 01011	\$ 647	\$ -	\$ (647)	\$ 1,016	\$ -	\$ (1,016)	\$ 1,016	\$ -	\$ (1,016)
Capital Labor Transfer Out - 01012	\$ (34,693)	\$ -	\$ 34,693	\$ (68,242)	\$ -	\$ 68,242	\$ (68,242)	\$ -	\$ 68,242
<b>Labor</b>	<b>\$ 68,836</b>	<b>\$ 58,255</b>	<b>\$ (10,582)</b>	<b>\$ 126,766</b>	<b>\$ 116,509</b>	<b>\$ (10,256)</b>	<b>\$ 126,766</b>	<b>\$ 689,314</b>	<b>\$ 562,548</b>
Pension Benefits Load - 01202	\$ 3,924	\$ 3,294	\$ (629)	\$ 7,226	\$ 6,589	\$ (637)	\$ 7,226	\$ 38,981	\$ 31,756
OPEB Benefits Load - 01203	\$ (688)	\$ (557)	\$ 132	\$ (1,268)	\$ (1,114)	\$ 154	\$ (1,268)	\$ (6,588)	\$ (5,321)
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 14,318	\$ 12,139	\$ (2,179)	\$ 26,367	\$ 24,279	\$ (2,088)	\$ 26,367	\$ 143,643	\$ 117,276
ESOP Benefits Load - 01257	\$ 2,891	\$ 2,434	\$ (457)	\$ 5,324	\$ 4,868	\$ (456)	\$ 5,324	\$ 28,801	\$ 23,477
HSA Benefits Load - 01260	\$ 69	\$ 69	\$ (0)	\$ 127	\$ 137	\$ 10	\$ 127	\$ 811	\$ 684
RSP FACC Benefits Load - 01263	\$ 413	\$ 364	\$ (49)	\$ 761	\$ 728	\$ (33)	\$ 761	\$ 4,308	\$ 3,548
Life Benefits Load - 01266	\$ 138	\$ 89	\$ (49)	\$ 254	\$ 178	\$ (76)	\$ 254	\$ 1,051	\$ 797
LTD Benefits Load - 01269	\$ 344	\$ 300	\$ (44)	\$ 634	\$ 600	\$ (34)	\$ 634	\$ 3,548	\$ 2,914
<b>Benefits</b>	<b>\$ 21,408</b>	<b>\$ 18,132</b>	<b>\$ (3,276)</b>	<b>\$ 39,424</b>	<b>\$ 36,265</b>	<b>\$ (3,160)</b>	<b>\$ 39,424</b>	<b>\$ 214,554</b>	<b>\$ 175,130</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,492	\$ 7,709	\$ 1,217	\$ 13,443	\$ 15,418	\$ 1,975	\$ 13,443	\$ 92,508	\$ 79,065
Capitalized transportation costs - 03003	\$ (4,326)	\$ (5,932)	\$ (1,606)	\$ (9,051)	\$ (11,635)	\$ (2,584)	\$ (9,051)	\$ (71,426)	\$ (62,375)
Vehicle Expense - 03004	\$ 5,396	\$ 5,821	\$ 425	\$ 10,655	\$ 11,120	\$ 465	\$ 10,655	\$ 60,389	\$ 69,534
Equipment Lease - 04301	\$ 362	\$ 362	\$ 0	\$ 723	\$ 723	\$ 0	\$ 723	\$ 4,344	\$ 3,620
Heavy Equipment - 04302	\$ 427	\$ 217	\$ (210)	\$ 454	\$ 434	\$ (20)	\$ 454	\$ 2,600	\$ 2,146
Heavy Equipment Capitalized - 04307	\$ (772)	\$ (567)	\$ 205	\$ (1,153)	\$ (1,134)	\$ 19	\$ (1,153)	\$ (6,801)	\$ (5,648)
<b>Vehicles &amp; Equip</b>	<b>\$ 7,578</b>	<b>\$ 7,610</b>	<b>\$ 32</b>	<b>\$ 15,271</b>	<b>\$ 14,927</b>	<b>\$ (344)</b>	<b>\$ 15,271</b>	<b>\$ 101,614</b>	<b>\$ 86,343</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 925	\$ 904	\$ (21)	\$ 1,482	\$ 1,611	\$ 129	\$ 1,482	\$ 23,060	\$ 21,578
Office Supplies - 05010	\$ 172	\$ 58	\$ (114)	\$ 236	\$ 116	\$ (120)	\$ 236	\$ 700	\$ 464
<b>Materials &amp; Supplies</b>	<b>\$ 1,097</b>	<b>\$ 962</b>	<b>\$ (135)</b>	<b>\$ 1,718</b>	<b>\$ 1,727</b>	<b>\$ 9</b>	<b>\$ 1,718</b>	<b>\$ 23,760</b>	<b>\$ 22,042</b>
Postage/Delivery Services - 05111	\$ 15	\$ -	\$ (15)	\$ 15	\$ -	\$ (15)	\$ 15	\$ -	\$ (15)
<b>Print &amp; Postages</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 583	\$ 1,015	\$ 432	\$ 583	\$ 1,440	\$ 857	\$ 583	\$ 5,928	\$ 5,345
Uniforms Capitalized - 07444	\$ (212)	\$ (445)	\$ (233)	\$ (212)	\$ (631)	\$ (419)	\$ (212)	\$ (2,487)	\$ (2,275)
Misc Employee Welfare Exp - 07499	\$ 90	\$ 102	\$ 12	\$ 90	\$ 102	\$ 12	\$ 90	\$ 509	\$ 419
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 461</b>	<b>\$ 672</b>	<b>\$ 211</b>	<b>\$ 461</b>	<b>\$ 911</b>	<b>\$ 450</b>	<b>\$ 461</b>	<b>\$ 3,950</b>	<b>\$ 3,489</b>
Building Lease/Rents Capitalized - 04580	\$ (1,939)	\$ (2,336)	\$ (397)	\$ (3,967)	\$ (4,672)	\$ (705)	\$ (3,967)	\$ (26,512)	\$ (22,545)
Building Lease/Rents - 04581	\$ 5,328	\$ 5,328	\$ (0)	\$ 10,656	\$ 10,656	\$ (0)	\$ 10,656	\$ 63,936	\$ 53,280
Building Maintenance - 04582	\$ -	\$ -	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 67	\$ 243	\$ 176	\$ 157	\$ 358	\$ 201	\$ 157	\$ 1,660	\$ 1,503
Capitalized Utility Costs - 04599	\$ -	\$ (107)	\$ (107)	\$ -	\$ (157)	\$ (157)	\$ -	\$ (689)	\$ (689)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 3,457</b>	<b>\$ 3,128</b>	<b>\$ (329)</b>	<b>\$ 6,846</b>	<b>\$ 6,185</b>	<b>\$ (661)</b>	<b>\$ 6,846</b>	<b>\$ 38,395</b>	<b>\$ 31,549</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 572	\$ 572	\$ -	\$ 572	\$ 572	\$ -	\$ 4,135	\$ 4,135
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (191)	\$ (354)	\$ (163)	\$ (232)	\$ (375)	\$ (143)	\$ (232)	\$ (2,652)	\$ (2,420)
Cell phone equipment and accessories - 0531	\$ 286	\$ 37	\$ (249)	\$ 286	\$ 74	\$ (212)	\$ 286	\$ 444	\$ 158
Cell service for data uses - 05376	\$ 72	\$ -	\$ (72)	\$ 143	\$ -	\$ (143)	\$ 143	\$ -	\$ (143)
<b>Telecom</b>	<b>\$ 167</b>	<b>\$ 255</b>	<b>\$ 88</b>	<b>\$ 197</b>	<b>\$ 271</b>	<b>\$ 74</b>	<b>\$ 197</b>	<b>\$ 1,927</b>	<b>\$ 1,730</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 275	\$ 275
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 275</b>	<b>\$ 275</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ 375	\$ 375	\$ -	\$ 2,779	\$ 2,779
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 375</b>	<b>\$ 375</b>	<b>\$ -</b>	<b>\$ 2,779</b>	<b>\$ 2,779</b>
Meals and Entertainment - 05411	\$ 1,200	\$ 957	\$ (243)	\$ 1,719	\$ 1,551	\$ (168)	\$ 1,719	\$ 14,389	\$ 12,670
Spousal & Dependent Travel - 05412	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)
Transportation - 05413	\$ 296	\$ 499	\$ 203	\$ 1,455	\$ 499	\$ (956)	\$ 1,455	\$ 2,778	\$ 1,323
Lodging - 05414	\$ 311	\$ 371	\$ 60	\$ 1,799	\$ 789	\$ (1,010)	\$ 1,799	\$ 11,535	\$ 9,736
Misc Employee Expense - 05419	\$ 146	\$ -	\$ (146)	\$ 146	\$ -	\$ (146)	\$ 146	\$ -	\$ (146)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,995</b>	<b>\$ 1,827</b>	<b>\$ (168)</b>	<b>\$ 5,161</b>	<b>\$ 2,839</b>	<b>\$ (2,322)</b>	<b>\$ 5,161</b>	<b>\$ 28,702</b>	<b>\$ 23,541</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 8,922	\$ 8,286	\$ (636)	\$ 17,520	\$ 17,544	\$ 24	\$ 17,520	\$ 98,357	\$ 80,837
<b>Outside Services</b>	<b>\$ 8,922</b>	<b>\$ 8,286</b>	<b>\$ (636)</b>	<b>\$ 17,520</b>	<b>\$ 17,544</b>	<b>\$ 24</b>	<b>\$ 17,520</b>	<b>\$ 98,357</b>	<b>\$ 80,837</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 5	\$ -	\$ (5)	\$ 5	\$ -	\$ (5)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5</b>	<b>\$ -</b>	<b>\$ (5)</b>	<b>\$ 5</b>	<b>\$ -</b>	<b>\$ (5)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 113,935</b>	<b>\$ 99,127</b>	<b>\$ (14,808)</b>	<b>\$ 213,384</b>	<b>\$ 197,553</b>	<b>\$ (15,831)</b>	<b>\$ 213,384</b>	<b>\$ 1,203,627</b>	<b>\$ 990,243</b>

**Atmos Energy Corporation  
 Operation & Maintenance Expenses**

**KMD-Madisonville C&M/Service - CC2634**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November	Total Year	
Non-project Labor - 01000	\$ 24,428	\$ 17,261	\$ (7,168)	\$ 46,799	\$ 34,523	\$ (14,276)	\$ 46,799	\$ 204,506	\$ 155,708
Capital Labor - 01001	\$ 14,881	\$ 22,927	\$ (8,046)	\$ 29,640	\$ 47,853	\$ (18,213)	\$ 29,640	\$ 271,103	\$ 241,462
Capital Labor Contra - 01002	\$ (14,123)	\$ (22,927)	\$ (8,804)	\$ (27,759)	\$ (45,853)	\$ (18,094)	\$ (27,759)	\$ (271,103)	\$ (243,343)
Expense Labor Accrual - 01008	\$ 2,463	\$ -	\$ (2,463)	\$ 5,728	\$ -	\$ (5,728)	\$ 5,728	\$ -	\$ (5,728)
Capital Labor Transfer In - 01011	\$ 5,935	\$ -	\$ (5,935)	\$ 10,155	\$ -	\$ (10,155)	\$ 10,155	\$ -	\$ (10,155)
Capital Labor Transfer Out - 01012	\$ (6,693)	\$ -	\$ (6,693)	\$ (12,036)	\$ -	\$ 12,036	\$ (12,036)	\$ -	\$ 12,036
<b>Labor</b>	<b>\$ 26,890</b>	<b>\$ 17,261</b>	<b>\$ (9,629)</b>	<b>\$ 54,527</b>	<b>\$ 34,523</b>	<b>\$ (20,004)</b>	<b>\$ 54,527</b>	<b>\$ 204,506</b>	<b>\$ 149,980</b>
Pension Benefits Load - 01202	\$ 1,533	\$ 976	\$ (557)	\$ 3,108	\$ 1,952	\$ (1,156)	\$ 3,108	\$ 11,565	\$ 8,457
OPEB Benefits Load - 01203	\$ 2,689	\$ (165)	\$ (2,854)	\$ (5,455)	\$ (330)	\$ (5,125)	\$ (5,455)	\$ (1,955)	\$ (1,409)
Medical Benefits Load - 01251	\$ 5,593	\$ 3,597	\$ (1,996)	\$ 11,342	\$ 7,194	\$ (4,147)	\$ 11,342	\$ 42,616	\$ 31,275
ESOP Benefits Load - 01257	\$ 1,129	\$ 721	\$ (408)	\$ 2,290	\$ 1,442	\$ (848)	\$ 2,290	\$ 8,545	\$ 6,255
HSA Benefits Load - 01260	\$ 27	\$ 20	\$ (7)	\$ 55	\$ 41	\$ (14)	\$ 55	\$ 241	\$ 186
RSP FACC Benefits Load - 01263	\$ 161	\$ 108	\$ (53)	\$ 327	\$ 216	\$ (111)	\$ 327	\$ 1,278	\$ 951
Life Benefits Load - 01266	\$ 54	\$ 26	\$ (27)	\$ 109	\$ 53	\$ (56)	\$ 109	\$ 312	\$ 203
LTD Benefits Load - 01269	\$ 134	\$ 89	\$ (45)	\$ 273	\$ 178	\$ (95)	\$ 273	\$ 1,053	\$ 780
<b>Benefits</b>	<b>\$ 8,363</b>	<b>\$ 5,373</b>	<b>\$ (2,990)</b>	<b>\$ 16,958</b>	<b>\$ 10,746</b>	<b>\$ (6,212)</b>	<b>\$ 16,958</b>	<b>\$ 63,654</b>	<b>\$ 46,696</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ (3,683)	\$ 6,733	\$ 10,416	\$ 2,811	\$ 13,466	\$ 10,655	\$ 2,811	\$ 80,796	\$ 77,985
Capitalized transportation costs - 03003	\$ 2,689	\$ (5,672)	\$ (8,361)	\$ (3,021)	\$ (11,848)	\$ (8,827)	\$ (3,021)	\$ (73,577)	\$ (70,556)
Vehicle Expense - 03004	\$ 2,689	\$ 3,209	\$ (549)	\$ 5,201	\$ 7,301	\$ 2,100	\$ 5,201	\$ 49,308	\$ 43,107
Equipment Lease - 04301	\$ 3,205	\$ 1,751	\$ (1,454)	\$ 4,136	\$ 3,502	\$ (634)	\$ 4,136	\$ 21,012	\$ 16,876
Heavy Equipment - 04302	\$ 424	\$ 1,833	\$ 1,409	\$ 1,349	\$ 3,666	\$ 2,317	\$ 1,349	\$ 22,000	\$ 20,651
Heavy Equipment Capitalized - 04307	\$ (3,557)	\$ (3,512)	\$ (45)	\$ (5,375)	\$ (7,024)	\$ (1,649)	\$ (5,375)	\$ (42,148)	\$ (36,773)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,963</b>	<b>\$ 4,342</b>	<b>\$ 495</b>	<b>\$ 5,101</b>	<b>\$ 9,063</b>	<b>\$ 3,962</b>	<b>\$ 5,101</b>	<b>\$ 56,391</b>	<b>\$ 53,120</b>
Inventory Materials - 02001	\$ 685	\$ 1,258	\$ 573	\$ 1,197	\$ 2,202	\$ 1,005	\$ 1,197	\$ 11,889	\$ 10,692
Warehouse Loading Charge - 02004	\$ 52	\$ (113)	\$ (165)	\$ 108	\$ (130)	\$ (22)	\$ 108	\$ -	\$ 182
Non-Inventory Supplies - 02005	\$ 2,347	\$ 4,007	\$ 1,660	\$ 3,157	\$ 6,196	\$ 3,039	\$ 3,157	\$ 32,454	\$ 29,297
Office Supplies - 05010	\$ 22	\$ 131	\$ 109	\$ 276	\$ 262	\$ (14)	\$ 276	\$ 1,572	\$ 1,296
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchasing Card Charges - 02006	\$ 1,363	\$ -	\$ (1,363)	\$ 1,363	\$ -	\$ (1,363)	\$ 1,363	\$ -	\$ (1,363)
<b>Materials &amp; Supplies</b>	<b>\$ 4,478</b>	<b>\$ 5,509</b>	<b>\$ 1,031</b>	<b>\$ 6,102</b>	<b>\$ 8,858</b>	<b>\$ 2,756</b>	<b>\$ 6,102</b>	<b>\$ 46,985</b>	<b>\$ 40,883</b>
Postage/Delivery Services - 05111	\$ 59	\$ 25	\$ (34)	\$ 59	\$ 50	\$ (9)	\$ 59	\$ 300	\$ 241
<b>Print &amp; Postages</b>	<b>\$ 59</b>	<b>\$ 25</b>	<b>\$ (34)</b>	<b>\$ 59</b>	<b>\$ 50</b>	<b>\$ (9)</b>	<b>\$ 59</b>	<b>\$ 300</b>	<b>\$ 241</b>
Uniforms - 07443	\$ -	\$ 1,243	\$ 1,243	\$ 300	\$ 1,566	\$ 1,266	\$ 300	\$ 3,990	\$ 3,690
Uniforms Capitalized - 07444	\$ -	\$ (709)	\$ (709)	\$ (113)	\$ (893)	\$ (780)	\$ (113)	\$ (2,275)	\$ (2,162)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ 645	\$ 872	\$ 227	\$ 1,127	\$ 1,229	\$ 102	\$ 1,127	\$ 4,058	\$ 2,931
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 645</b>	<b>\$ 1,406</b>	<b>\$ 761</b>	<b>\$ 1,314</b>	<b>\$ 1,902</b>	<b>\$ 588</b>	<b>\$ 1,314</b>	<b>\$ 5,773</b>	<b>\$ 4,459</b>
Building Lease/Rents Capitalized - 04580	\$ (133)	\$ (220)	\$ (88)	\$ (265)	\$ (440)	\$ (175)	\$ (265)	\$ (2,633)	\$ (2,368)
Building Lease/Rents - 04581	\$ 350	\$ 385	\$ 35	\$ 700	\$ 770	\$ 70	\$ 700	\$ 4,620	\$ 3,920
Building Maintenance - 04582	\$ 1,778	\$ 642	\$ (1,136)	\$ 2,603	\$ 2,255	\$ (348)	\$ 2,603	\$ 13,240	\$ 10,637
Utilities - 04590	\$ 2,375	\$ 1,992	\$ (383)	\$ 4,027	\$ 3,984	\$ (43)	\$ 4,027	\$ 23,904	\$ 19,877
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,001)	\$ (1,503)	\$ (502)	\$ (1,572)	\$ (3,560)	\$ (1,988)	\$ (1,572)	\$ (21,170)	\$ (19,598)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 3,369</b>	<b>\$ 1,296</b>	<b>\$ (2,073)</b>	<b>\$ 5,493</b>	<b>\$ 3,009</b>	<b>\$ (2,484)</b>	<b>\$ 5,493</b>	<b>\$ 17,961</b>	<b>\$ 12,468</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 3,251	\$ 4,900	\$ 1,649	\$ 5,762	\$ 9,800	\$ 4,038	\$ 5,762	\$ 66,000	\$ 60,238
AMI Tower Fees - 05352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 3,251</b>	<b>\$ 4,900</b>	<b>\$ 1,649</b>	<b>\$ 5,762</b>	<b>\$ 9,800</b>	<b>\$ 4,038</b>	<b>\$ 5,762</b>	<b>\$ 66,000</b>	<b>\$ 60,238</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ 295	\$ 295	\$ -	\$ 650	\$ 650
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 295</b>	<b>\$ 295</b>	<b>\$ -</b>	<b>\$ 650</b>	<b>\$ 650</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 1,406	\$ 600	\$ (806)	\$ 3,194	\$ 1,600	\$ (1,594)	\$ 3,194	\$ 7,585	\$ 4,391
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 1,758	\$ 1,500	\$ (258)	\$ 1,758	\$ 3,000	\$ 1,242	\$ 1,758	\$ 9,000	\$ 7,242
Lodging - 05414	\$ 330	\$ 2,500	\$ 2,170	\$ 330	\$ 5,000	\$ 4,670	\$ 330	\$ 16,050	\$ 15,720
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 3,494</b>	<b>\$ 4,600</b>	<b>\$ 1,106</b>	<b>\$ 5,282</b>	<b>\$ 9,600</b>	<b>\$ 4,318</b>	<b>\$ 5,282</b>	<b>\$ 32,635</b>	<b>\$ 27,353</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 10,771	\$ 6,422	\$ (4,349)	\$ 14,605	\$ 14,382	\$ (223)	\$ 14,605	\$ 107,749	\$ 93,144
<b>Outside Services</b>	<b>\$ 10,771</b>	<b>\$ 6,422</b>	<b>\$ (4,349)</b>	<b>\$ 14,605</b>	<b>\$ 14,382</b>	<b>\$ (223)</b>	<b>\$ 14,605</b>	<b>\$ 107,749</b>	<b>\$ 93,144</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 485	\$ 485
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 485</b>	<b>\$ 485</b>
Misc General Expense - 07590	\$ -	\$ 129	\$ 129	\$ -	\$ 258	\$ 258	\$ -	\$ 1,548	\$ 1,548
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 129</b>	<b>\$ 129</b>	<b>\$ -</b>	<b>\$ 258</b>	<b>\$ 258</b>	<b>\$ -</b>	<b>\$ 1,548</b>	<b>\$ 1,548</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 60,756</b>	<b>\$ 51,263</b>	<b>\$ (9,493)</b>	<b>\$ 115,203</b>	<b>\$ 102,486</b>	<b>\$ (12,717)</b>	<b>\$ 115,203</b>	<b>\$ 604,638</b>	<b>\$ 489,435</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November		
Non-project Labor - 01000	\$ 14,652	\$ 10,373	\$ (4,179)	\$ 25,824	\$ 20,746	\$ (5,078)	\$ 25,824	\$ 122,945	\$ 97,121
Capital Labor - 01001	\$ 16,143	\$ 22,012	\$ 5,869	\$ 34,962	\$ 44,024	\$ 9,062	\$ 34,962	\$ 260,346	\$ 225,383
Capital Labor Contra - 01002	\$ (9,490)	\$ (22,012)	\$ (12,522)	\$ (38,098)	\$ (44,024)	\$ (7,926)	\$ (38,098)	\$ (260,346)	\$ (224,248)
Expense Labor Accrual - 01008	\$ 2,603	\$ -	\$ (2,603)	\$ 4,474	\$ -	\$ (4,474)	\$ 4,474	\$ -	\$ (4,474)
Capital Labor Transfer In - 01011	\$ 1,973	\$ -	\$ (1,973)	\$ 15,768	\$ -	\$ (15,768)	\$ 15,768	\$ -	\$ (15,768)
Capital Labor Transfer Out - 01012	\$ (8,626)	\$ -	\$ 8,626	\$ (14,632)	\$ -	\$ 14,632	\$ (14,632)	\$ -	\$ 14,632
<b>Labor</b>	<b>\$ 17,155</b>	<b>\$ 10,373</b>	<b>\$ (6,782)</b>	<b>\$ 30,298</b>	<b>\$ 20,746</b>	<b>\$ (9,552)</b>	<b>\$ 30,298</b>	<b>\$ 122,945</b>	<b>\$ 92,647</b>
Pension Benefits Load - 01202	\$ 978	\$ 587	\$ (391)	\$ 1,727	\$ 1,173	\$ (554)	\$ 1,727	\$ 6,953	\$ 5,226
OPEB Benefits Load - 01203	\$ (172)	\$ (99)	\$ 72	\$ (303)	\$ (198)	\$ 105	\$ (303)	\$ (1,175)	\$ (872)
Medical Benefits Load - 01251	\$ 3,568	\$ 2,162	\$ (1,407)	\$ 6,302	\$ 4,323	\$ (1,979)	\$ 6,302	\$ 25,620	\$ 19,318
ESOP Benefits Load - 01257	\$ 721	\$ 433	\$ (287)	\$ 1,273	\$ 867	\$ (406)	\$ 1,273	\$ 5,137	\$ 3,864
HSA Benefits Load - 01260	\$ 17	\$ 12	\$ (5)	\$ 30	\$ 24	\$ (6)	\$ 30	\$ 145	\$ 114
RSP FACC Benefits Load - 01263	\$ 103	\$ 65	\$ (38)	\$ 182	\$ 130	\$ (52)	\$ 182	\$ 768	\$ 587
Life Benefits Load - 01266	\$ 34	\$ 16	\$ (19)	\$ 61	\$ 32	\$ (29)	\$ 61	\$ 187	\$ 127
LTD Benefits Load - 01269	\$ 86	\$ 53	\$ (32)	\$ 151	\$ 107	\$ (45)	\$ 151	\$ 633	\$ 481
<b>Benefits</b>	<b>\$ 5,335</b>	<b>\$ 3,229</b>	<b>\$ (2,107)</b>	<b>\$ 9,423</b>	<b>\$ 6,457</b>	<b>\$ (2,966)</b>	<b>\$ 9,423</b>	<b>\$ 38,268</b>	<b>\$ 28,845</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,616	\$ 3,639	\$ 23	\$ 7,234	\$ 7,278	\$ 44	\$ 7,234	\$ 43,668	\$ 36,434
Capitalized transportation costs - 03003	\$ (3,779)	\$ (3,572)	\$ 207	\$ (7,315)	\$ (7,516)	\$ (201)	\$ (7,315)	\$ (53,115)	\$ (45,800)
Vehicle Expense - 03004	\$ 3,570	\$ 1,616	\$ (1,954)	\$ 5,606	\$ 3,780	\$ (1,826)	\$ 5,606	\$ 34,552	\$ 28,946
Equipment Lease - 04301	\$ 1,899	\$ 1,899	\$ (0)	\$ 3,799	\$ 3,798	\$ (1)	\$ 3,799	\$ 22,788	\$ 18,989
Heavy Equipment - 04302	\$ 35	\$ 200	\$ 165	\$ 2,298	\$ 400	\$ (1,898)	\$ 2,298	\$ 2,400	\$ 102
Heavy Equipment Capitalized - 04307	\$ (1,895)	\$ (2,057)	\$ (162)	\$ (5,975)	\$ (4,114)	\$ 1,861	\$ (5,975)	\$ (24,684)	\$ (18,709)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,445</b>	<b>\$ 1,725</b>	<b>\$ (1,720)</b>	<b>\$ 5,647</b>	<b>\$ 3,626</b>	<b>\$ (2,021)</b>	<b>\$ 5,647</b>	<b>\$ 25,609</b>	<b>\$ 19,962</b>
Inventory Materials - 02001	\$ 8,049	\$ 2,058	\$ (5,991)	\$ 8,540	\$ 2,387	\$ (6,153)	\$ 8,540	\$ 8,870	\$ 330
Warehouse Loading Charge - 02004	\$ 724	\$ 185	\$ (539)	\$ 769	\$ 215	\$ (554)	\$ 769	\$ 798	\$ 30
Non-Inventory Supplies - 02005	\$ 243	\$ 431	\$ 188	\$ 368	\$ 622	\$ 254	\$ 368	\$ 7,130	\$ 6,762
Office Supplies - 05010	\$ -	\$ 748	\$ 748	\$ 156	\$ 1,174	\$ 1,018	\$ 156	\$ 1,966	\$ 1,810
<b>Materials &amp; Supplies</b>	<b>\$ 9,017</b>	<b>\$ 3,422</b>	<b>\$ (5,595)</b>	<b>\$ 9,834</b>	<b>\$ 4,398</b>	<b>\$ (5,436)</b>	<b>\$ 9,834</b>	<b>\$ 18,764</b>	<b>\$ 8,931</b>
Postage/Delivery Services - 05111	\$ -	\$ 40	\$ 40	\$ -	\$ 80	\$ 80	\$ -	\$ 480	\$ 480
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ -</b>	<b>\$ 80</b>	<b>\$ 80</b>	<b>\$ -</b>	<b>\$ 480</b>	<b>\$ 480</b>
Uniforms - 07443	\$ 336	\$ 414	\$ 78	\$ 336	\$ 1,933	\$ 1,597	\$ 336	\$ 3,808	\$ 3,472
Uniforms Capitalized - 07444	\$ (177)	\$ (281)	\$ (104)	\$ (177)	\$ (1,313)	\$ (1,136)	\$ (177)	\$ (2,586)	\$ (2,409)
Misc Employee Welfare Exp - 07499	\$ 150	\$ 32	\$ (118)	\$ 150	\$ 201	\$ 51	\$ 150	\$ 1,522	\$ 1,372
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 309</b>	<b>\$ 165</b>	<b>\$ (144)</b>	<b>\$ 309</b>	<b>\$ 821</b>	<b>\$ 512</b>	<b>\$ 309</b>	<b>\$ 2,744</b>	<b>\$ 2,435</b>
Building Lease/Rents Capitalized - 04580	\$ (4,523)	\$ (2,923)	\$ 1,600	\$ (4,523)	\$ (5,846)	\$ (1,323)	\$ (4,523)	\$ (35,047)	\$ (30,524)
Building Lease/Rents - 04581	\$ 8,600	\$ 4,300	\$ (4,300)	\$ 8,600	\$ 8,600	\$ -	\$ 8,600	\$ 51,600	\$ 43,000
Building Maintenance - 04582	\$ 737	\$ 743	\$ 6	\$ 2,592	\$ 1,402	\$ (1,190)	\$ 2,592	\$ 9,433	\$ 6,841
Utilities - 04590	\$ 1,092	\$ 1,064	\$ (28)	\$ 1,887	\$ 2,128	\$ 241	\$ 1,887	\$ 12,765	\$ 10,878
Capitalized Utility Costs - 04599	\$ (742)	\$ (1,228)	\$ (486)	\$ (2,280)	\$ (2,399)	\$ (119)	\$ (2,280)	\$ (15,080)	\$ (12,800)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 5,164</b>	<b>\$ 1,956</b>	<b>\$ (3,208)</b>	<b>\$ 6,276</b>	<b>\$ 3,885</b>	<b>\$ (2,391)</b>	<b>\$ 6,276</b>	<b>\$ 23,671</b>	<b>\$ 17,395</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (12)	\$ -	\$ 12	\$ (12)	\$ -	\$ 12
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 21	\$ -	\$ (21)	\$ 21	\$ -	\$ (21)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 2,300	\$ 1,400	\$ (900)	\$ 4,600	\$ 2,800	\$ (1,800)	\$ 4,600	\$ 16,800	\$ 12,200
<b>Telecom</b>	<b>\$ 2,300</b>	<b>\$ 1,400</b>	<b>\$ (900)</b>	<b>\$ 4,609</b>	<b>\$ 2,800</b>	<b>\$ (1,809)</b>	<b>\$ 4,609</b>	<b>\$ 16,800</b>	<b>\$ 12,191</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ 250	\$ 250	\$ -	\$ 1,240	\$ 1,240
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 250	\$ -	\$ (250)	\$ 250	\$ 100	\$ (150)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 250</b>	<b>\$ 250</b>	<b>\$ -</b>	<b>\$ 250</b>	<b>\$ 1,340</b>	<b>\$ 1,090</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 350
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 100
Work Environment Training - 05429	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)
<b>Training</b>	<b>\$ 150</b>	<b>\$ -</b>	<b>\$ (150)</b>	<b>\$ 150</b>	<b>\$ -</b>	<b>\$ (150)</b>	<b>\$ 150</b>	<b>\$ 450</b>	<b>\$ 300</b>
Meals and Entertainment - 05411	\$ 188	\$ 20	\$ (168)	\$ 266	\$ 120	\$ (146)	\$ 266	\$ 1,923	\$ 1,657
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ 606	\$ -	\$ (606)	\$ 606	\$ -	\$ (606)	\$ 606	\$ 3,279	\$ 2,673
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 794</b>	<b>\$ 20</b>	<b>\$ (774)</b>	<b>\$ 872</b>	<b>\$ 120</b>	<b>\$ (752)</b>	<b>\$ 872</b>	<b>\$ 5,202</b>	<b>\$ 4,330</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 4,939	\$ 8,980	\$ 4,041	\$ 8,391	\$ 18,180	\$ 9,789	\$ 8,391	\$ 64,241	\$ 55,850
<b>Outside Services</b>	<b>\$ 4,939</b>	<b>\$ 8,980</b>	<b>\$ 4,041</b>	<b>\$ 8,391</b>	<b>\$ 18,180</b>	<b>\$ 9,789</b>	<b>\$ 8,391</b>	<b>\$ 64,241</b>	<b>\$ 55,850</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 48,610</b>	<b>\$ 31,310</b>	<b>\$ (17,301)</b>	<b>\$ 76,059</b>	<b>\$ 61,363</b>	<b>\$ (14,696)</b>	<b>\$ 76,059</b>	<b>\$ 320,514</b>	<b>\$ 244,456</b>

Atmos Energy Corporation  
 Operation & Maintenance Expenses

KMD-Owensboro C&M/Service - CC2636

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November	Total Year	
Non-project Labor - 01000	\$ 36,705	\$ 44,107	\$ 7,401	\$ 75,371	\$ 88,213	\$ 12,842	\$ 75,371	\$ 522,991	\$ 447,620
Capital Labor - 01001	\$ 93,811	\$ 98,748	\$ 4,937	\$ 193,787	\$ 197,497	\$ 3,710	\$ 193,787	\$ 1,167,943	\$ 974,157
Capital Labor Contra - 01002	\$ (73,715)	\$ (98,748)	\$ (25,034)	\$ (135,409)	\$ (197,497)	\$ (62,088)	\$ (135,409)	\$ (1,167,943)	\$ (1,032,535)
Expense Labor Accrual - 01008	\$ 2,985	\$ -	\$ (2,985)	\$ 6,067	\$ -	\$ (6,067)	\$ 6,067	\$ -	\$ (6,067)
Capital Labor Transfer In - 01011	\$ 11,061	\$ -	\$ (11,061)	\$ 12,813	\$ -	\$ (12,813)	\$ 12,813	\$ -	\$ (12,813)
Capital Labor Transfer Out - 01012	\$ (31,157)	\$ -	\$ 31,157	\$ (71,191)	\$ -	\$ 71,191	\$ (71,191)	\$ -	\$ 71,191
<b>Labor</b>	<b>\$ 39,690</b>	<b>\$ 44,107</b>	<b>\$ 4,417</b>	<b>\$ 81,438</b>	<b>\$ 88,213</b>	<b>\$ 6,775</b>	<b>\$ 81,438</b>	<b>\$ 522,991</b>	<b>\$ 441,553</b>
Pension Benefits Load - 01202	\$ 2,262	\$ 2,494	\$ 232	\$ 4,642	\$ 4,989	\$ 347	\$ 4,642	\$ 29,576	\$ 24,934
OPEB Benefits Load - 01203	\$ (397)	\$ (422)	\$ (25)	\$ (814)	\$ (843)	\$ (29)	\$ (814)	\$ (4,999)	\$ (4,184)
Medical Benefits Load - 01251	\$ 8,256	\$ 9,191	\$ 936	\$ 16,939	\$ 18,382	\$ 1,443	\$ 16,939	\$ 108,984	\$ 92,045
ESOP Benefits Load - 01257	\$ 1,667	\$ 1,843	\$ 176	\$ 3,420	\$ 3,686	\$ 266	\$ 3,420	\$ 21,852	\$ 18,431
HSA Benefits Load - 01260	\$ 40	\$ 52	\$ 12	\$ 81	\$ 104	\$ 22	\$ 81	\$ 615	\$ 534
RSP FACC Benefits Load - 01263	\$ 238	\$ 276	\$ 38	\$ 489	\$ 551	\$ 63	\$ 489	\$ 3,269	\$ 2,780
Life Benefits Load - 01266	\$ 79	\$ 67	\$ (12)	\$ 163	\$ 134	\$ (29)	\$ 163	\$ 797	\$ 634
LTD Benefits Load - 01269	\$ 198	\$ 227	\$ 29	\$ 407	\$ 454	\$ 47	\$ 407	\$ 2,692	\$ 2,285
<b>Benefits</b>	<b>\$ 12,344</b>	<b>\$ 13,729</b>	<b>\$ 1,385</b>	<b>\$ 25,327</b>	<b>\$ 27,457</b>	<b>\$ 2,130</b>	<b>\$ 25,327</b>	<b>\$ 162,785</b>	<b>\$ 137,458</b>
Environmental & Safety - 07120	\$ -	\$ 400	\$ 400	\$ 137	\$ 800	\$ 663	\$ 137	\$ 4,800	\$ 4,663
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ 400</b>	<b>\$ 400</b>	<b>\$ 137</b>	<b>\$ 800</b>	<b>\$ 663</b>	<b>\$ 137</b>	<b>\$ 4,800</b>	<b>\$ 4,663</b>
Vehicle Lease Payments - 03002	\$ 15,444	\$ 15,334	\$ (110)	\$ 30,904	\$ 30,668	\$ (236)	\$ 30,904	\$ 201,274	\$ 170,370
Capitalized transportation costs - 03003	\$ (19,850)	\$ (17,780)	\$ (2,070)	\$ (38,197)	\$ (36,529)	\$ 1,668	\$ (38,197)	\$ (258,633)	\$ (220,436)
Vehicle Expense - 03004	\$ 12,173	\$ 10,390	\$ (1,783)	\$ 22,155	\$ 22,181	\$ 26	\$ 22,155	\$ 173,243	\$ 151,086
Equipment Lease - 04301	\$ 7,627	\$ 7,366	\$ (261)	\$ 14,546	\$ 14,732	\$ 186	\$ 14,546	\$ 109,092	\$ 94,544
Heavy Equipment - 04302	\$ 4,278	\$ 4,618	\$ 340	\$ 7,380	\$ 7,866	\$ 486	\$ 7,380	\$ 62,628	\$ 55,248
Heavy Equipment Capitalized - 04307	\$ (11,667)	\$ (11,744)	\$ (77)	\$ (21,487)	\$ (22,146)	\$ (659)	\$ (21,487)	\$ (168,285)	\$ (146,798)
<b>Vehicles &amp; Equip</b>	<b>\$ 8,005</b>	<b>\$ 8,184</b>	<b>\$ 179</b>	<b>\$ 15,301</b>	<b>\$ 16,772</b>	<b>\$ 1,471</b>	<b>\$ 15,301</b>	<b>\$ 119,319</b>	<b>\$ 104,018</b>
Inventory Materials - 02001	\$ 2,054	\$ 1,697	\$ (357)	\$ 3,773	\$ 3,989	\$ 216	\$ 3,773	\$ 29,367	\$ 25,594
Warehouse Loading Charge - 02004	\$ 185	\$ 153	\$ (32)	\$ 340	\$ 359	\$ 19	\$ 340	\$ 2,643	\$ 2,303
Non-Inventory Supplies - 02005	\$ 3,617	\$ 4,153	\$ 536	\$ 9,384	\$ 8,151	\$ (1,233)	\$ 9,384	\$ 86,893	\$ 77,509
Office Supplies - 05010	\$ 249	\$ 36	\$ (213)	\$ 571	\$ 429	\$ (142)	\$ 571	\$ 2,441	\$ 1,870
<b>Materials &amp; Supplies</b>	<b>\$ 6,105</b>	<b>\$ 6,039</b>	<b>\$ (66)</b>	<b>\$ 14,068</b>	<b>\$ 12,928</b>	<b>\$ (1,140)</b>	<b>\$ 14,068</b>	<b>\$ 121,344</b>	<b>\$ 107,277</b>
Postage/Delivery Services - 05111	\$ 47	\$ 65	\$ 18	\$ 178	\$ 130	\$ (48)	\$ 178	\$ 780	\$ 602
<b>Print &amp; Postages</b>	<b>\$ 47</b>	<b>\$ 65</b>	<b>\$ 18</b>	<b>\$ 178</b>	<b>\$ 130</b>	<b>\$ (48)</b>	<b>\$ 178</b>	<b>\$ 780</b>	<b>\$ 602</b>
Uniforms - 07443	\$ 1,101	\$ 1,074	\$ (27)	\$ 2,233	\$ 1,774	\$ (459)	\$ 2,233	\$ 14,399	\$ 12,166
Uniforms Capitalized - 07444	\$ (791)	\$ (742)	\$ 49	\$ (1,608)	\$ (1,226)	\$ 382	\$ (1,608)	\$ (9,943)	\$ (8,335)
Misc Employee Welfare Exp - 07499	\$ 566	\$ 45	\$ (521)	\$ 672	\$ 153	\$ (519)	\$ 672	\$ 1,599	\$ 927
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 875</b>	<b>\$ 377</b>	<b>\$ (498)</b>	<b>\$ 1,297</b>	<b>\$ 701</b>	<b>\$ (596)</b>	<b>\$ 1,297</b>	<b>\$ 6,055</b>	<b>\$ 4,758</b>
Building Lease/Rents Capitalized - 04580	\$ (12,866)	\$ (11,508)	\$ 1,358	\$ (25,594)	\$ (23,016)	\$ 2,578	\$ (25,594)	\$ (141,435)	\$ (115,842)
Building Lease/Rents - 04581	\$ 17,900	\$ 16,650	\$ (1,250)	\$ 35,550	\$ 33,300	\$ (2,250)	\$ 35,550	\$ 204,800	\$ 169,250
Building Maintenance - 04582	\$ 858	\$ 988	\$ 130	\$ 2,802	\$ 1,675	\$ (1,127)	\$ 2,802	\$ 10,428	\$ 7,626
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 1,997	\$ 2,248	\$ 251	\$ 4,156	\$ 4,560	\$ 404	\$ 4,156	\$ 26,034	\$ 21,878
Capitalized Utility Costs - 04599	\$ (1,766)	\$ (2,237)	\$ (471)	\$ (3,650)	\$ (4,310)	\$ (660)	\$ (3,650)	\$ (25,182)	\$ (21,532)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 6,123</b>	<b>\$ 6,141</b>	<b>\$ 18</b>	<b>\$ 13,265</b>	<b>\$ 12,209</b>	<b>\$ (1,056)</b>	<b>\$ 13,265</b>	<b>\$ 74,645</b>	<b>\$ 61,380</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell service for data uses - 05376	\$ -	\$ 100	\$ 100	\$ 56	\$ 200	\$ 144	\$ 56	\$ 1,200	\$ 1,144
AMI Tower Rent - 05351	\$ 4,629	\$ 3,943	\$ (686)	\$ 8,058	\$ 7,886	\$ (172)	\$ 8,058	\$ 48,516	\$ 40,458
AMI Tower Fees - 05352	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (25)	\$ (58)	\$ (33)	\$ (57)	\$ (116)	\$ (59)	\$ (57)	\$ (696)	\$ (639)
Cell phone equipment and accessories - 053	\$ 47	\$ -	\$ (47)	\$ 47	\$ -	\$ (47)	\$ 47	\$ -	\$ (47)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 5,250</b>	<b>\$ 3,985</b>	<b>\$ (1,265)</b>	<b>\$ 8,703</b>	<b>\$ 7,970</b>	<b>\$ (733)</b>	<b>\$ 8,703</b>	<b>\$ 49,020</b>	<b>\$ 40,317</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 350
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ 125	\$ 125	\$ -	\$ 700	\$ 700
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 125</b>	<b>\$ 125</b>	<b>\$ -</b>	<b>\$ 1,050</b>	<b>\$ 1,050</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 1,124	\$ 919	\$ (205)	\$ 1,416	\$ 1,009	\$ (407)	\$ 1,416	\$ 5,588	\$ 4,172
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 368	\$ 415	\$ 47	\$ 368	\$ 830	\$ 462	\$ 368	\$ 4,980	\$ 4,612
Lodging - 05414	\$ 330	\$ 665	\$ 335	\$ 330	\$ 1,330	\$ 1,000	\$ 330	\$ 7,980	\$ 7,650
Misc Employee Expense - 05419	\$ (232)	\$ 165	\$ 397	\$ -	\$ 330	\$ 330	\$ -	\$ 1,980	\$ 1,980
<b>Travel &amp; Entertainment</b>	<b>\$ 1,589</b>	<b>\$ 2,164</b>	<b>\$ 575</b>	<b>\$ 2,114</b>	<b>\$ 3,499</b>	<b>\$ 1,385</b>	<b>\$ 2,114</b>	<b>\$ 20,528</b>	<b>\$ 18,414</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 18,866	\$ 20,399	\$ 1,533	\$ 20,586	\$ 44,685	\$ 24,099	\$ 20,586	\$ 318,074	\$ 297,488
<b>Outside Services</b>	<b>\$ 18,866</b>	<b>\$ 20,399</b>	<b>\$ 1,533</b>	<b>\$ 20,586</b>	<b>\$ 44,685</b>	<b>\$ 24,099</b>	<b>\$ 20,586</b>	<b>\$ 318,074</b>	<b>\$ 297,488</b>
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Sales, Consumer Rel - 04017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ 662	\$ 662	\$ -	\$ 1,392	\$ 1,392	\$ -	\$ 13,639	\$ 13,639
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 662</b>	<b>\$ 662</b>	<b>\$ -</b>	<b>\$ 1,392</b>	<b>\$ 1,392</b>	<b>\$ -</b>	<b>\$ 13,639</b>	<b>\$ 13,639</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 98,895</b>	<b>\$ 106,251</b>	<b>\$ 7,356</b>	<b>\$ 182,415</b>	<b>\$ 216,881</b>	<b>\$ 34,467</b>	<b>\$ 182,415</b>	<b>\$ 1,415,030</b>	<b>\$ 1,232,616</b>





**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Owensboro Operations - CC2651**

	Fiscal 2018			Fiscal 2018			Fiscal 2018		
	December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	Remaining Amount
Non-project Labor - 01000	\$ 54,070	\$ 55,819	\$ 1,749	\$ 169,285	\$ 172,328	\$ 3,044	\$ 169,285	\$ 689,314	\$ 520,029
Capital Labor - 01001	\$ 38,854	\$ 43,649	\$ 4,795	\$ 107,096	\$ 134,618	\$ 27,521	\$ 107,096	\$ 489,618	\$ 382,522
Capital Labor Contra - 01002	\$ -	\$ (43,649)	\$ (43,649)	\$ (1,016)	\$ (134,618)	\$ (133,602)	\$ (1,016)	\$ (489,618)	\$ (488,603)
Expense Labor Accrual - 01008	\$ (256)	\$ -	\$ 256	\$ 11,295	\$ -	\$ (11,295)	\$ 11,295	\$ -	\$ (11,295)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 1,016	\$ -	\$ (1,016)	\$ 1,016	\$ -	\$ (1,016)
Capital Labor Transfer Out - 01012	\$ (38,854)	\$ -	\$ 38,854	\$ (107,096)	\$ -	\$ 107,096	\$ (107,096)	\$ -	\$ 107,096
<b>Labor</b>	<b>\$ 53,814</b>	<b>\$ 55,819</b>	<b>\$ 2,005</b>	<b>\$ 180,580</b>	<b>\$ 172,328</b>	<b>\$ (8,251)</b>	<b>\$ 180,580</b>	<b>\$ 689,314</b>	<b>\$ 508,734</b>
Pension Benefits Load - 01202	\$ 3,067	\$ 3,157	\$ 89	\$ 10,293	\$ 9,745	\$ (548)	\$ 10,293	\$ 38,981	\$ 28,688
OPEB Benefits Load - 01203	\$ (538)	\$ (534)	\$ 5	\$ (1,806)	\$ (1,647)	\$ 159	\$ (1,806)	\$ (6,588)	\$ (4,783)
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 11,193	\$ 11,632	\$ 439	\$ 37,561	\$ 35,911	\$ (1,650)	\$ 37,561	\$ 143,643	\$ 106,083
ESOP Benefits Load - 01257	\$ 2,260	\$ 2,332	\$ 72	\$ 7,534	\$ 7,200	\$ (334)	\$ 7,534	\$ 28,801	\$ 21,217
HSA Benefits Load - 01260	\$ 54	\$ 66	\$ 12	\$ 181	\$ 203	\$ 22	\$ 181	\$ 811	\$ 630
RSP FACC Benefits Load - 01263	\$ 323	\$ 349	\$ 26	\$ 1,083	\$ 1,077	\$ (6)	\$ 1,083	\$ 4,308	\$ 3,225
Life Benefits Load - 01266	\$ 108	\$ 85	\$ (23)	\$ 361	\$ 263	\$ (99)	\$ 361	\$ 1,051	\$ 689
LTD Benefits Load - 01269	\$ 269	\$ 287	\$ 18	\$ 903	\$ 887	\$ (16)	\$ 903	\$ 3,548	\$ 2,645
<b>Benefits</b>	<b>\$ 16,736</b>	<b>\$ 17,374</b>	<b>\$ 638</b>	<b>\$ 56,160</b>	<b>\$ 53,639</b>	<b>\$ (2,522)</b>	<b>\$ 56,160</b>	<b>\$ 214,554</b>	<b>\$ 158,394</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,492	\$ 7,709	\$ 1,217	\$ 19,935	\$ 23,127	\$ 3,192	\$ 19,935	\$ 92,508	\$ 72,573
Capitalized transportation costs - 03003	\$ (5,643)	\$ (5,648)	\$ (5)	\$ (14,694)	\$ (17,283)	\$ (2,589)	\$ (14,694)	\$ (71,426)	\$ (56,732)
Vehicle Expense - 03004	\$ 7,004	\$ 5,163	\$ (1,841)	\$ 17,859	\$ 16,283	\$ (1,576)	\$ 17,859	\$ 80,389	\$ 62,530
Equipment Lease - 04301	\$ 362	\$ 362	\$ 0	\$ 1,085	\$ 1,086	\$ 1	\$ 1,085	\$ 4,344	\$ 3,259
Heavy Equipment - 04302	\$ 1,087	\$ 217	\$ (870)	\$ 1,541	\$ 651	\$ (890)	\$ 1,541	\$ 2,600	\$ 1,059
Heavy Equipment Capitalized - 04307	\$ (1,420)	\$ (567)	\$ (853)	\$ (2,573)	\$ (1,701)	\$ (872)	\$ (2,573)	\$ (6,801)	\$ (4,228)
<b>Vehicles &amp; Equip</b>	<b>\$ 7,882</b>	<b>\$ 7,236</b>	<b>\$ (646)</b>	<b>\$ 23,153</b>	<b>\$ 22,163</b>	<b>\$ (990)</b>	<b>\$ 23,153</b>	<b>\$ 101,614</b>	<b>\$ 78,461</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 1,055	\$ 2,564	\$ 1,509	\$ 2,537	\$ 4,175	\$ 1,638	\$ 2,537	\$ 23,060	\$ 20,523
Office Supplies - 05010	\$ -	\$ 58	\$ 58	\$ 236	\$ 174	\$ (62)	\$ 236	\$ 700	\$ 464
<b>Materials &amp; Supplies</b>	<b>\$ 1,055</b>	<b>\$ 2,622</b>	<b>\$ 1,567</b>	<b>\$ 2,773</b>	<b>\$ 4,349</b>	<b>\$ 1,576</b>	<b>\$ 2,773</b>	<b>\$ 23,760</b>	<b>\$ 20,987</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 15	\$ -	\$ (15)	\$ 15	\$ -	\$ (15)
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 88	\$ 671	\$ 583	\$ 672	\$ 2,111	\$ 1,439	\$ 672	\$ 5,928	\$ 5,256
Uniforms Capitalized - 07444	\$ (37)	\$ (294)	\$ (257)	\$ (249)	\$ (925)	\$ (676)	\$ (249)	\$ (2,487)	\$ (2,238)
Misc Employee Welfare Exp - 07499	\$ -	\$ 110	\$ 110	\$ 90	\$ 212	\$ 122	\$ 90	\$ 509	\$ 419
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 51</b>	<b>\$ 487</b>	<b>\$ 436</b>	<b>\$ 513</b>	<b>\$ 1,398</b>	<b>\$ 885</b>	<b>\$ 513</b>	<b>\$ 3,950</b>	<b>\$ 3,437</b>
Building Lease/Rents Capitalized - 04580	\$ (2,228)	\$ (2,338)	\$ (110)	\$ (6,195)	\$ (7,010)	\$ (815)	\$ (6,195)	\$ (26,512)	\$ (20,317)
Building Lease/Rents - 04581	\$ 5,328	\$ 5,328	\$ (0)	\$ 15,984	\$ 15,984	\$ (0)	\$ 15,984	\$ 63,936	\$ 47,952
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 101	\$ 116	\$ 15	\$ 258	\$ 474	\$ 216	\$ 258	\$ 1,660	\$ 1,402
Capitalized Utility Costs - 04599	\$ -	\$ (51)	\$ (51)	\$ -	\$ (208)	\$ (208)	\$ -	\$ (689)	\$ (689)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 3,202</b>	<b>\$ 3,055</b>	<b>\$ (147)</b>	<b>\$ 10,047</b>	<b>\$ 9,240</b>	<b>\$ (807)</b>	<b>\$ 10,047</b>	<b>\$ 38,395</b>	<b>\$ 28,348</b>
Cellular, radio, pager charges - 05364	\$ 356	\$ -	\$ (356)	\$ 356	\$ 572	\$ 216	\$ 356	\$ 4,135	\$ 3,779
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (234)	\$ (21)	\$ 213	\$ (466)	\$ (396)	\$ 70	\$ (466)	\$ (2,652)	\$ (2,186)
Cell phone equipment and accessories - 0531	\$ -	\$ 37	\$ 37	\$ 286	\$ 111	\$ (175)	\$ 286	\$ 444	\$ 158
Cell service for data uses - 05376	\$ 71	\$ -	\$ (71)	\$ 214	\$ -	\$ (214)	\$ 214	\$ -	\$ (214)
<b>Telecom</b>	<b>\$ 194</b>	<b>\$ 16</b>	<b>\$ (178)</b>	<b>\$ 391</b>	<b>\$ 287</b>	<b>\$ (104)</b>	<b>\$ 391</b>	<b>\$ 1,927</b>	<b>\$ 1,536</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 275	\$ 275
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 275</b>	<b>\$ 275</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ 375	\$ 375	\$ -	\$ 2,779	\$ 2,779
Training - 05421	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)
<b>Training</b>	<b>\$ 150</b>	<b>\$ -</b>	<b>\$ (150)</b>	<b>\$ 150</b>	<b>\$ 375</b>	<b>\$ 225</b>	<b>\$ 150</b>	<b>\$ 2,779</b>	<b>\$ 2,629</b>
Meals and Entertainment - 05411	\$ 2,284	\$ 1,351	\$ (933)	\$ 4,003	\$ 2,902	\$ (1,101)	\$ 4,003	\$ 14,389	\$ 10,386
Spousal & Dependent Travel - 05412	\$ 180	\$ -	\$ (180)	\$ 222	\$ -	\$ (222)	\$ 222	\$ -	\$ (222)
Transportation - 05413	\$ -	\$ 40	\$ 40	\$ 1,455	\$ 539	\$ (916)	\$ 1,455	\$ 2,778	\$ 1,323
Lodging - 05414	\$ 1,504	\$ 1,860	\$ 356	\$ 3,303	\$ 2,649	\$ (654)	\$ 3,303	\$ 11,535	\$ 8,232
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 146	\$ -	\$ (146)	\$ 146	\$ -	\$ (146)
<b>Travel &amp; Entertainment</b>	<b>\$ 3,968</b>	<b>\$ 3,251</b>	<b>\$ (717)</b>	<b>\$ 9,129</b>	<b>\$ 6,090</b>	<b>\$ (3,039)</b>	<b>\$ 9,129</b>	<b>\$ 28,702</b>	<b>\$ 19,573</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 8,050	\$ 7,677	\$ (373)	\$ 25,570	\$ 25,221	\$ (349)	\$ 25,570	\$ 98,357	\$ 72,787
<b>Outside Services</b>	<b>\$ 8,050</b>	<b>\$ 7,677</b>	<b>\$ (373)</b>	<b>\$ 25,570</b>	<b>\$ 25,221</b>	<b>\$ (349)</b>	<b>\$ 25,570</b>	<b>\$ 98,357</b>	<b>\$ 72,787</b>
Misc General Expense - 07590	\$ 510	\$ -	\$ (510)	\$ 515	\$ -	\$ (515)	\$ 515	\$ -	\$ (515)
<b>Miscellaneous</b>	<b>\$ 510</b>	<b>\$ -</b>	<b>\$ (510)</b>	<b>\$ 515</b>	<b>\$ -</b>	<b>\$ (515)</b>	<b>\$ 515</b>	<b>\$ -</b>	<b>\$ (515)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 95,611</b>	<b>\$ 97,537</b>	<b>\$ 1,926</b>	<b>\$ 308,995</b>	<b>\$ 295,090</b>	<b>\$ (13,905)</b>	<b>\$ 308,995</b>	<b>\$ 1,203,627</b>	<b>\$ 894,632</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Madisonville C&M/Service - CC2634**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	
Non-project Labor - 01000	\$ 24,332	\$ 16,604	\$ (9,228)	\$ 73,630	\$ 51,127	\$ (22,504)	\$ 73,630	\$ 204,506	\$ 130,876
Capital Labor - 01001	\$ 15,212	\$ 21,922	\$ 6,711	\$ 44,852	\$ 67,776	\$ 22,924	\$ 44,852	\$ 271,103	\$ 226,251
Capital Labor Contra - 01002	\$ (6,772)	\$ (21,922)	\$ (15,150)	\$ (34,531)	\$ (67,776)	\$ (33,244)	\$ (34,531)	\$ (271,103)	\$ (236,571)
Expense Labor Accrual - 01008	\$ 1,423	\$ -	\$ (1,423)	\$ 7,151	\$ -	\$ (7,151)	\$ 7,151	\$ -	\$ (7,151)
Capital Labor Transfer In - 01011	\$ 1,188	\$ -	\$ (1,188)	\$ 11,343	\$ -	\$ (11,343)	\$ 11,343	\$ -	\$ (11,343)
Capital Labor Transfer Out - 01012	\$ (9,628)	\$ -	\$ 9,628	\$ (21,664)	\$ -	\$ 21,664	\$ (21,664)	\$ -	\$ 21,664
<b>Labor</b>	<b>\$ 26,255</b>	<b>\$ 16,604</b>	<b>\$ (9,651)</b>	<b>\$ 80,782</b>	<b>\$ 51,127</b>	<b>\$ (29,655)</b>	<b>\$ 80,782</b>	<b>\$ 204,506</b>	<b>\$ 123,725</b>
Pension Benefits Load - 01202	\$ 1,497	\$ 939	\$ (558)	\$ 4,605	\$ 2,891	\$ (1,713)	\$ 4,605	\$ 11,565	\$ 6,960
OPEB Benefits Load - 01203	\$ (263)	\$ (159)	\$ 104	\$ (808)	\$ (489)	\$ 319	\$ (808)	\$ (1,955)	\$ (1,147)
Medical Benefits Load - 01251	\$ 5,461	\$ 3,460	\$ (2,001)	\$ 16,803	\$ 10,654	\$ (6,149)	\$ 16,803	\$ 42,616	\$ 25,814
ESOP Benefits Load - 01257	\$ 1,103	\$ 694	\$ (409)	\$ 3,393	\$ 2,136	\$ (1,257)	\$ 3,393	\$ 8,545	\$ 5,152
HSA Benefits Load - 01260	\$ 26	\$ 20	\$ (7)	\$ 81	\$ 60	\$ (21)	\$ 81	\$ 241	\$ 160
RSP FACC Benefits Load - 01263	\$ 158	\$ 104	\$ (54)	\$ 485	\$ 320	\$ (165)	\$ 485	\$ 1,278	\$ 793
Life Benefits Load - 01266	\$ 53	\$ 25	\$ (27)	\$ 162	\$ 78	\$ (84)	\$ 162	\$ 312	\$ 150
LTD Benefits Load - 01269	\$ 131	\$ 85	\$ (46)	\$ 404	\$ 263	\$ (141)	\$ 404	\$ 1,053	\$ 649
<b>Benefits</b>	<b>\$ 8,165</b>	<b>\$ 5,168</b>	<b>\$ (2,997)</b>	<b>\$ 25,123</b>	<b>\$ 15,914</b>	<b>\$ (9,210)</b>	<b>\$ 25,123</b>	<b>\$ 63,654</b>	<b>\$ 38,531</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,430	\$ 6,733	\$ 303	\$ 9,241	\$ 20,199	\$ 10,958	\$ 9,241	\$ 80,796	\$ 71,555
Capitalized transportation costs - 03003	\$ (2,833)	\$ (5,846)	\$ (2,453)	\$ (6,413)	\$ (17,694)	\$ (11,281)	\$ (6,413)	\$ (73,577)	\$ (67,164)
Vehicle Expense - 03004	\$ 2,500	\$ 3,541	\$ 1,041	\$ 7,701	\$ 10,842	\$ 3,141	\$ 7,701	\$ 49,398	\$ 40,591
Equipment Lease - 04301	\$ 4,649	\$ 1,751	\$ (2,898)	\$ 8,784	\$ 5,253	\$ (3,531)	\$ 8,784	\$ 21,012	\$ 12,228
Heavy Equipment - 04302	\$ 198	\$ 1,833	\$ 1,635	\$ 1,547	\$ 5,499	\$ 3,952	\$ 1,547	\$ 22,000	\$ 20,453
Heavy Equipment Capitalized - 04307	\$ (4,750)	\$ (3,512)	\$ 1,238	\$ (10,125)	\$ (10,536)	\$ (411)	\$ (10,125)	\$ (42,148)	\$ (32,023)
<b>Vehicles &amp; Equip</b>	<b>\$ 5,825</b>	<b>\$ 4,500</b>	<b>\$ (1,135)</b>	<b>\$ 10,736</b>	<b>\$ 13,663</b>	<b>\$ 2,827</b>	<b>\$ 10,736</b>	<b>\$ 56,391</b>	<b>\$ 45,655</b>
Inventory Materials - 02001	\$ 941	\$ 494	\$ (447)	\$ 2,139	\$ 2,696	\$ 557	\$ 2,139	\$ 11,889	\$ 9,750
Warehouse Loading Charge - 02004	\$ 94	\$ -	\$ (94)	\$ (502)	\$ 243	\$ (259)	\$ (502)	\$ 1,070	\$ 868
Non-Inventory Supplies - 02005	\$ 840	\$ 509	\$ (331)	\$ 3,997	\$ 6,705	\$ 2,708	\$ 3,997	\$ 32,545	\$ 28,457
Office Supplies - 05010	\$ 1,124	\$ 131	\$ (993)	\$ (1,401)	\$ 393	\$ (1,008)	\$ 1,401	\$ 1,572	\$ 171
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchasing Card Charges - 02006	\$ -	\$ -	\$ -	\$ 1,363	\$ -	\$ (1,363)	\$ 1,363	\$ -	\$ (1,363)
<b>Materials &amp; Supplies</b>	<b>\$ 3,000</b>	<b>\$ 1,178</b>	<b>\$ (1,821)</b>	<b>\$ 9,102</b>	<b>\$ 10,037</b>	<b>\$ 935</b>	<b>\$ 9,102</b>	<b>\$ 46,985</b>	<b>\$ 37,883</b>
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ 59	\$ 75	\$ 16	\$ 59	\$ 300	\$ 241
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ 59</b>	<b>\$ 75</b>	<b>\$ 16</b>	<b>\$ 59</b>	<b>\$ 300</b>	<b>\$ 241</b>
Uniforms - 07443	\$ 946	\$ 537	\$ (409)	\$ 1,246	\$ 2,103	\$ 857	\$ 1,246	\$ 3,990	\$ 2,744
Uniforms Capitalized - 07444	\$ (359)	\$ (306)	\$ (53)	\$ (473)	\$ (1,199)	\$ (726)	\$ (473)	\$ (2,275)	\$ (1,802)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ 12	\$ 14	\$ 2	\$ 1,140	\$ 1,243	\$ 103	\$ 1,140	\$ 4,058	\$ 2,918
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 599</b>	<b>\$ 245</b>	<b>\$ (354)</b>	<b>\$ 1,913</b>	<b>\$ 2,147</b>	<b>\$ 234</b>	<b>\$ 1,913</b>	<b>\$ 5,773</b>	<b>\$ 3,860</b>
Building Lease/Rentals Capitalized - 04580	\$ (133)	\$ (219)	\$ (86)	\$ (397)	\$ (659)	\$ (262)	\$ (397)	\$ (2,633)	\$ (2,236)
Building Lease/Rentals - 04581	\$ 350	\$ 385	\$ 35	\$ 1,050	\$ 1,155	\$ 105	\$ 1,050	\$ 4,620	\$ 3,570
Building Maintenance - 04582	\$ 620	\$ 2,021	\$ 1,401	\$ 3,223	\$ 4,276	\$ 1,053	\$ 3,223	\$ 13,240	\$ 10,017
Utilities - 04590	\$ 1,538	\$ 1,992	\$ 454	\$ 5,564	\$ 5,976	\$ 412	\$ 5,564	\$ 23,904	\$ 18,340
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (464)	\$ (2,283)	\$ (1,819)	\$ (2,036)	\$ (5,843)	\$ (3,807)	\$ (2,036)	\$ (21,170)	\$ (19,134)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,911</b>	<b>\$ 1,896</b>	<b>\$ (15)</b>	<b>\$ 7,404</b>	<b>\$ 4,905</b>	<b>\$ (2,499)</b>	<b>\$ 7,404</b>	<b>\$ 17,961</b>	<b>\$ 10,557</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 3,436	\$ 4,900	\$ 1,464	\$ 9,199	\$ 14,700	\$ 5,501	\$ 9,199	\$ 66,000	\$ 56,801
AMI Tower Fees - 05352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (63)	\$ -	\$ 63	\$ (63)	\$ -	\$ 63	\$ (63)	\$ -	\$ 63
Cell phone equipment and accessories - 053	\$ 115	\$ -	\$ (115)	\$ 115	\$ -	\$ (115)	\$ 115	\$ -	\$ (115)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 3,489</b>	<b>\$ 4,900</b>	<b>\$ 1,411</b>	<b>\$ 9,251</b>	<b>\$ 14,700</b>	<b>\$ 5,449</b>	<b>\$ 9,251</b>	<b>\$ 66,000</b>	<b>\$ 56,749</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 305	\$ 305	\$ -	\$ 305	\$ 600	\$ 295	\$ 305	\$ 650	\$ 345
<b>Dues &amp; Membership Fees</b>	<b>\$ 305</b>	<b>\$ 305</b>	<b>\$ -</b>	<b>\$ 305</b>	<b>\$ 600</b>	<b>\$ 295</b>	<b>\$ 305</b>	<b>\$ 650</b>	<b>\$ 345</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 672	\$ 600	\$ (72)	\$ 3,866	\$ 2,200	\$ (1,666)	\$ 3,866	\$ 7,585	\$ 3,719
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 2,256	\$ 1,500	\$ (756)	\$ 4,015	\$ 4,500	\$ 485	\$ 4,015	\$ 9,000	\$ 4,985
Lodging - 05414	\$ 3,168	\$ 2,500	\$ (668)	\$ 3,498	\$ 7,500	\$ 4,002	\$ 3,498	\$ 16,050	\$ 12,552
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 6,097</b>	<b>\$ 4,600</b>	<b>\$ (1,497)</b>	<b>\$ 11,379</b>	<b>\$ 14,200</b>	<b>\$ 2,821</b>	<b>\$ 11,379</b>	<b>\$ 32,635</b>	<b>\$ 21,256</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 9,599	\$ 5,442	\$ (4,157)	\$ 24,204	\$ 19,824	\$ (4,380)	\$ 24,204	\$ 107,749	\$ 83,545
<b>Outside Services</b>	<b>\$ 9,599</b>	<b>\$ 5,442</b>	<b>\$ (4,157)</b>	<b>\$ 24,204</b>	<b>\$ 19,824</b>	<b>\$ (4,380)</b>	<b>\$ 24,204</b>	<b>\$ 107,749</b>	<b>\$ 83,545</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 485	\$ 485
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 485</b>	<b>\$ 485</b>
Misc General Expense - 07590	\$ -	\$ 129	\$ 129	\$ -	\$ 387	\$ 387	\$ -	\$ 1,548	\$ 1,548
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 129</b>	<b>\$ 129</b>	<b>\$ -</b>	<b>\$ 387</b>	<b>\$ 387</b>	<b>\$ -</b>	<b>\$ 1,548</b>	<b>\$ 1,548</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 65,054</b>	<b>\$ 44,992</b>	<b>\$ (20,062)</b>	<b>\$ 180,257</b>	<b>\$ 147,478</b>	<b>\$ (32,779)</b>	<b>\$ 180,257</b>	<b>\$ 604,638</b>	<b>\$ 424,380</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	
Non-project Labor - 01000	\$ 13,065	\$ 9,990	\$ (3,075)	\$ 38,899	\$ 30,736	\$ (8,153)	\$ 38,899	\$ 122,945	\$ 84,056
Capital Labor - 01001	\$ 16,890	\$ 21,062	\$ 4,172	\$ 51,853	\$ 65,086	\$ 13,234	\$ 51,853	\$ 260,346	\$ 208,493
Capital Labor Contra - 01002	\$ (8,988)	\$ (21,062)	\$ (12,074)	\$ (45,086)	\$ (65,086)	\$ (20,000)	\$ (45,086)	\$ (260,346)	\$ (215,259)
Expense Labor Accrual - 01008	\$ (16)	\$ -	\$ 16	\$ 4,458	\$ -	\$ (4,458)	\$ 4,458	\$ -	\$ (4,458)
Capital Labor Transfer In - 01011	\$ 669	\$ -	\$ (669)	\$ 16,437	\$ -	\$ (16,437)	\$ 16,437	\$ -	\$ (16,437)
Capital Labor Transfer Out - 01012	\$ (8,571)	\$ -	\$ 8,571	\$ (23,203)	\$ -	\$ 23,203	\$ (23,203)	\$ -	\$ 23,203
<b>Labor</b>	<b>\$ 13,049</b>	<b>\$ 9,990</b>	<b>\$ (3,058)</b>	<b>\$ 43,347</b>	<b>\$ 30,736</b>	<b>\$ (12,611)</b>	<b>\$ 43,347</b>	<b>\$ 122,945</b>	<b>\$ 79,898</b>
Pension Benefits Load - 01202	\$ 744	\$ 565	\$ (179)	\$ 2,471	\$ 1,738	\$ (733)	\$ 2,471	\$ 6,953	\$ 4,482
OPEB Benefits Load - 01203	\$ (130)	\$ (95)	\$ 35	\$ (433)	\$ (294)	\$ 140	\$ (433)	\$ (1,175)	\$ (742)
Medical Benefits Load - 01251	\$ 2,714	\$ 2,082	\$ (632)	\$ 9,016	\$ 6,405	\$ (2,611)	\$ 9,016	\$ 25,620	\$ 16,604
ESOP Benefits Load - 01257	\$ 548	\$ 417	\$ (131)	\$ 1,821	\$ 1,284	\$ (536)	\$ 1,821	\$ 5,137	\$ 3,316
HSA Benefits Load - 01260	\$ 13	\$ 12	\$ (1)	\$ 43	\$ 36	\$ (7)	\$ 43	\$ 145	\$ 101
RSP FACC Benefits Load - 01263	\$ 78	\$ 62	\$ (16)	\$ 260	\$ 192	\$ (68)	\$ 260	\$ 768	\$ 508
Life Benefits Load - 01266	\$ 26	\$ 15	\$ (11)	\$ 87	\$ 47	\$ (40)	\$ 87	\$ 187	\$ 101
LTD Benefits Load - 01269	\$ 65	\$ 51	\$ (14)	\$ 217	\$ 158	\$ (59)	\$ 217	\$ 633	\$ 416
<b>Benefits</b>	<b>\$ 4,058</b>	<b>\$ 3,110</b>	<b>\$ (949)</b>	<b>\$ 13,481</b>	<b>\$ 9,567</b>	<b>\$ (3,914)</b>	<b>\$ 13,481</b>	<b>\$ 38,268</b>	<b>\$ 24,787</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,615	\$ 3,639	\$ 24	\$ 10,849	\$ 10,917	\$ 68	\$ 10,849	\$ 43,668	\$ 32,819
Capitalized transportation costs - 03003	\$ (3,157)	\$ (6,330)	\$ (3,173)	\$ (10,472)	\$ (13,846)	\$ (3,374)	\$ (10,472)	\$ (53,115)	\$ (42,643)
Vehicle Expense - 03004	\$ 1,984	\$ 5,693	\$ 3,709	\$ 7,590	\$ 9,473	\$ 1,883	\$ 7,590	\$ 34,552	\$ 26,962
Equipment Lease - 04301	\$ 2,585	\$ 1,899	\$ (686)	\$ 6,384	\$ 5,697	\$ (687)	\$ 6,384	\$ 22,788	\$ 16,404
Heavy Equipment - 04302	\$ 332	\$ 200	\$ (132)	\$ 2,630	\$ 600	\$ (2,030)	\$ 2,630	\$ 2,400	\$ (230)
Heavy Equipment Capitalized - 04307	\$ (2,859)	\$ (2,057)	\$ (802)	\$ (8,834)	\$ (6,171)	\$ (2,663)	\$ (8,834)	\$ (24,684)	\$ (15,850)
<b>Vehicles &amp; Equip</b>	<b>\$ 2,500</b>	<b>\$ 3,044</b>	<b>\$ 544</b>	<b>\$ 8,147</b>	<b>\$ 6,670</b>	<b>\$ (1,477)</b>	<b>\$ 8,147</b>	<b>\$ 25,609</b>	<b>\$ 17,462</b>
Inventory Materials - 02001	\$ 293	\$ 758	\$ 465	\$ 8,833	\$ 3,145	\$ (5,688)	\$ 8,833	\$ 8,870	\$ 37
Warehouse Loading Charge - 02004	\$ 29	\$ 68	\$ 39	\$ 798	\$ 283	\$ (515)	\$ 798	\$ 798	\$ 0
Non-Inventory Supplies - 02005	\$ 2,542	\$ 257	\$ (2,285)	\$ 2,910	\$ 879	\$ (2,031)	\$ 2,910	\$ 7,130	\$ 4,220
Office Supplies - 05010	\$ 49	\$ 25	\$ (24)	\$ 205	\$ 1,199	\$ 994	\$ 205	\$ 1,966	\$ 1,761
<b>Materials &amp; Supplies</b>	<b>\$ 2,913</b>	<b>\$ 1,108</b>	<b>\$ (1,805)</b>	<b>\$ 12,746</b>	<b>\$ 5,506</b>	<b>\$ (7,240)</b>	<b>\$ 12,746</b>	<b>\$ 18,764</b>	<b>\$ 6,018</b>
Postage/Delivery Services - 05111	\$ 16	\$ 40	\$ 24	\$ 16	\$ 120	\$ 104	\$ 16	\$ 480	\$ 464
<b>Print &amp; Postages</b>	<b>\$ 16</b>	<b>\$ 40</b>	<b>\$ 24</b>	<b>\$ 16</b>	<b>\$ 120</b>	<b>\$ 104</b>	<b>\$ 16</b>	<b>\$ 480</b>	<b>\$ 464</b>
Uniforms - 07443	\$ 859	\$ 125	\$ (734)	\$ 1,195	\$ 2,058	\$ 863	\$ 1,195	\$ 3,808	\$ 2,613
Uniforms Capitalized - 07444	\$ (484)	\$ (85)	\$ (399)	\$ (661)	\$ (1,398)	\$ (737)	\$ (661)	\$ (2,586)	\$ (1,925)
Misc Employee Welfare Exp - 07499	\$ 7	\$ 124	\$ 117	\$ 157	\$ 325	\$ 168	\$ 157	\$ 1,522	\$ 1,365
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 382</b>	<b>\$ 164</b>	<b>\$ (218)</b>	<b>\$ 691</b>	<b>\$ 985</b>	<b>\$ 294</b>	<b>\$ 691</b>	<b>\$ 2,744</b>	<b>\$ 2,053</b>
Building Lease/Rents Capitalized - 04580	\$ (2,425)	\$ (2,917)	\$ (492)	\$ (6,947)	\$ (8,763)	\$ (1,816)	\$ (6,947)	\$ (35,074)	\$ (28,100)
Building Lease/Rents - 04581	\$ 4,300	\$ 4,300	\$ -	\$ 12,900	\$ 12,900	\$ -	\$ 12,900	\$ 51,600	\$ 38,700
Building Maintenance - 04582	\$ 780	\$ 20	\$ (760)	\$ 3,372	\$ 1,422	\$ (1,950)	\$ 3,372	\$ 9,433	\$ 6,061
Utilities - 04590	\$ 442	\$ 1,064	\$ 622	\$ 2,329	\$ 3,192	\$ 863	\$ 2,329	\$ 12,765	\$ 10,436
Capitalized Utility Costs - 04599	\$ (494)	\$ (735)	\$ (241)	\$ (2,774)	\$ (3,134)	\$ (360)	\$ (2,774)	\$ (15,080)	\$ (12,306)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,603</b>	<b>\$ 1,732</b>	<b>\$ (871)</b>	<b>\$ 8,879</b>	<b>\$ 5,617</b>	<b>\$ (3,262)</b>	<b>\$ 8,879</b>	<b>\$ 23,671</b>	<b>\$ 14,792</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (12)	\$ -	\$ 12	\$ (12)	\$ -	\$ 12
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 21	\$ -	\$ (21)	\$ 21	\$ -	\$ (21)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 2,300	\$ 1,400	\$ (900)	\$ 6,900	\$ 4,200	\$ (2,700)	\$ 6,900	\$ 16,800	\$ 9,900
<b>Telecom</b>	<b>\$ 2,300</b>	<b>\$ 1,400</b>	<b>\$ (900)</b>	<b>\$ 6,900</b>	<b>\$ 4,200</b>	<b>\$ (2,700)</b>	<b>\$ 6,900</b>	<b>\$ 16,800</b>	<b>\$ 9,891</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ 250	\$ (250)	\$ -	\$ 1,240	\$ 1,240
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 250	\$ -	\$ (250)	\$ 250	\$ 100	\$ (150)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 250</b>	<b>\$ 250</b>	<b>\$ -</b>	<b>\$ 250</b>	<b>\$ 1,340</b>	<b>\$ 1,090</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 350
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 100
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 150</b>	<b>\$ -</b>	<b>\$ (150)</b>	<b>\$ 150</b>	<b>\$ 450</b>	<b>\$ 300</b>
Meals and Entertainment - 05411	\$ -	\$ 278	\$ 278	\$ 266	\$ 398	\$ 132	\$ 266	\$ 1,923	\$ 1,657
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ -	\$ 243	\$ 243	\$ 606	\$ 243	\$ (363)	\$ 606	\$ 3,279	\$ 2,673
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ -</b>	<b>\$ 521</b>	<b>\$ 521</b>	<b>\$ 872</b>	<b>\$ 641</b>	<b>\$ (231)</b>	<b>\$ 872</b>	<b>\$ 5,202</b>	<b>\$ 4,330</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 3,184	\$ 7,051	\$ 3,867	\$ 11,575	\$ 25,231	\$ 13,656	\$ 11,575	\$ 64,241	\$ 52,666
<b>Outside Services</b>	<b>\$ 3,184</b>	<b>\$ 7,051</b>	<b>\$ 3,867</b>	<b>\$ 11,575</b>	<b>\$ 25,231</b>	<b>\$ 13,656</b>	<b>\$ 11,575</b>	<b>\$ 64,241</b>	<b>\$ 52,666</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 31,005</b>	<b>\$ 28,160</b>	<b>\$ (2,845)</b>	<b>\$ 107,064</b>	<b>\$ 89,523</b>	<b>\$ (17,540)</b>	<b>\$ 107,064</b>	<b>\$ 320,514</b>	<b>\$ 213,451</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Owensboro C&M/Service - CC2636**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	
Non-project Labor - 01000	\$ 37,281	\$ 42,535	\$ 5,253	\$ 112,652	\$ 130,748	\$ 18,095	\$ 112,652	\$ 522,991	\$ 410,339
Capital Labor - 01001	\$ 89,506	\$ 94,489	\$ 4,983	\$ 283,292	\$ 291,986	\$ 8,693	\$ 283,292	\$ 1,167,943	\$ 884,651
Capital Labor Contra - 01002	\$ (63,608)	\$ (94,489)	\$ (30,881)	\$ (199,016)	\$ (291,986)	\$ (92,969)	\$ (199,016)	\$ (1,167,943)	\$ (968,927)
Expense Labor Accrual - 01008	\$ 2,123	\$ -	\$ (2,123)	\$ 8,190	\$ -	\$ (8,190)	\$ 8,190	\$ -	\$ (8,190)
Capital Labor Transfer In - 01011	\$ 6,035	\$ -	\$ (6,035)	\$ 18,848	\$ -	\$ (18,848)	\$ 18,848	\$ -	\$ (18,848)
Capital Labor Transfer Out - 01012	\$ (31,933)	\$ -	\$ 31,933	\$ (103,124)	\$ -	\$ 103,124	\$ (103,124)	\$ -	\$ 103,124
<b>Labor</b>	<b>\$ 39,405</b>	<b>\$ 42,535</b>	<b>\$ 3,130</b>	<b>\$ 120,843</b>	<b>\$ 130,748</b>	<b>\$ 9,905</b>	<b>\$ 120,843</b>	<b>\$ 522,991</b>	<b>\$ 402,148</b>
Pension Benefits Load - 01202	\$ 2,246	\$ 2,405	\$ 159	\$ 6,888	\$ 7,394	\$ 506	\$ 6,888	\$ 29,576	\$ 22,688
OPEB Benefits Load - 01203	\$ (394)	\$ (407)	\$ (13)	\$ (1,208)	\$ (1,250)	\$ (41)	\$ (1,208)	\$ (4,999)	\$ (3,790)
Medical Benefits Load - 01251	\$ 8,196	\$ 8,864	\$ 667	\$ 25,135	\$ 27,246	\$ 2,111	\$ 25,135	\$ 108,984	\$ 83,849
ESOP Benefits Load - 01257	\$ 1,655	\$ 1,777	\$ 122	\$ 5,075	\$ 5,463	\$ 388	\$ 5,075	\$ 21,852	\$ 16,776
HSA Benefits Load - 01260	\$ 39	\$ 50	\$ 11	\$ 121	\$ 154	\$ 33	\$ 121	\$ 615	\$ 494
RSP FACC Benefits Load - 01263	\$ 236	\$ 266	\$ 29	\$ 725	\$ 817	\$ 92	\$ 725	\$ 3,269	\$ 2,544
Life Benefits Load - 01266	\$ 79	\$ 65	\$ (14)	\$ 242	\$ 199	\$ (42)	\$ 242	\$ 797	\$ 555
LTD Benefits Load - 01269	\$ 197	\$ 219	\$ 22	\$ 604	\$ 673	\$ 69	\$ 604	\$ 2,068	\$ 1,250
<b>Benefits</b>	<b>\$ 12,255</b>	<b>\$ 13,239</b>	<b>\$ 984</b>	<b>\$ 37,582</b>	<b>\$ 40,696</b>	<b>\$ 3,114</b>	<b>\$ 37,582</b>	<b>\$ 162,785</b>	<b>\$ 125,203</b>
Environmental & Safety - 07120	\$ 2,678	\$ 400	\$ (2,278)	\$ 2,814	\$ 1,200	\$ (1,614)	\$ 2,814	\$ 4,800	\$ 1,986
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ 2,678</b>	<b>\$ 400</b>	<b>\$ (2,278)</b>	<b>\$ 2,814</b>	<b>\$ 1,200</b>	<b>\$ (1,614)</b>	<b>\$ 2,814</b>	<b>\$ 4,800</b>	<b>\$ 1,986</b>
Vehicle Lease Payments - 03002	\$ 15,422	\$ 15,334	\$ (88)	\$ 46,326	\$ 46,002	\$ (324)	\$ 46,326	\$ 201,274	\$ 154,948
Capitalized transportation costs - 03003	\$ (20,781)	\$ (19,366)	\$ (1,415)	\$ (58,978)	\$ (55,895)	\$ 3,083	\$ (58,978)	\$ (258,633)	\$ (199,655)
Vehicle Expense - 03004	\$ 14,015	\$ 12,749	\$ (1,266)	\$ 36,170	\$ 34,930	\$ (1,240)	\$ 36,170	\$ 173,243	\$ 137,073
Equipment Lease - 04301	\$ 11,022	\$ 7,366	\$ (3,656)	\$ 25,568	\$ 22,098	\$ (3,470)	\$ 25,568	\$ 109,092	\$ 83,524
Heavy Equipment - 04302	\$ 289	\$ 5,722	\$ 5,433	\$ 7,669	\$ 13,588	\$ 5,919	\$ 7,669	\$ 62,628	\$ 54,599
Heavy Equipment Capitalized - 04307	\$ (11,085)	\$ (12,826)	\$ (1,741)	\$ (32,572)	\$ (34,972)	\$ (2,400)	\$ (32,572)	\$ (168,285)	\$ (135,713)
<b>Vehicles &amp; Equip</b>	<b>\$ 8,882</b>	<b>\$ 8,979</b>	<b>\$ 97</b>	<b>\$ 24,183</b>	<b>\$ 25,751</b>	<b>\$ 1,568</b>	<b>\$ 24,183</b>	<b>\$ 119,319</b>	<b>\$ 95,136</b>
Inventory Materials - 02001	\$ 3,517	\$ 1,945	\$ (1,572)	\$ 7,290	\$ 5,934	\$ (1,356)	\$ 7,290	\$ 29,367	\$ 22,077
Warehouse Loading Charge - 02004	\$ 352	\$ 175	\$ (177)	\$ 691	\$ 534	\$ (157)	\$ 691	\$ 2,843	\$ 1,952
Non-Inventory Supplies - 02005	\$ 3,775	\$ 6,533	\$ 2,758	\$ 13,159	\$ 14,684	\$ 1,525	\$ 13,159	\$ 86,893	\$ 73,734
Office Supplies - 05010	\$ 30	\$ 148	\$ 118	\$ 601	\$ 577	\$ (24)	\$ 601	\$ 2,441	\$ 1,840
<b>Materials &amp; Supplies</b>	<b>\$ 7,674</b>	<b>\$ 8,801</b>	<b>\$ 1,127</b>	<b>\$ 21,742</b>	<b>\$ 21,729</b>	<b>\$ (13)</b>	<b>\$ 21,742</b>	<b>\$ 121,344</b>	<b>\$ 99,602</b>
Postage/Delivery Services - 05111	\$ -	\$ 65	\$ 65	\$ 178	\$ 195	\$ 17	\$ 178	\$ 780	\$ 602
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 65</b>	<b>\$ 65</b>	<b>\$ 178</b>	<b>\$ 195</b>	<b>\$ 17</b>	<b>\$ 178</b>	<b>\$ 780</b>	<b>\$ 602</b>
Uniforms - 07443	\$ 1,590	\$ 1,645	\$ 55	\$ 3,823	\$ 3,419	\$ (404)	\$ 3,823	\$ 14,399	\$ 10,576
Uniforms Capitalized - 07444	\$ (1,123)	\$ (1,134)	\$ (11)	\$ (2,730)	\$ (2,360)	\$ 370	\$ (2,730)	\$ (9,943)	\$ (7,213)
Misc Employee Welfare Exp - 07499	\$ 489	\$ 286	\$ (203)	\$ 1,161	\$ 439	\$ (722)	\$ 1,161	\$ 1,599	\$ 438
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 956</b>	<b>\$ 797</b>	<b>\$ (159)</b>	<b>\$ 2,254</b>	<b>\$ 1,498</b>	<b>\$ (756)</b>	<b>\$ 2,254</b>	<b>\$ 6,055</b>	<b>\$ 3,801</b>
Building Lease/Rentals Capitalized - 04580	\$ (11,754)	\$ (12,344)	\$ (590)	\$ (37,348)	\$ (35,360)	\$ 1,988	\$ (37,348)	\$ (141,435)	\$ (104,087)
Building Lease/Rentals - 04581	\$ 16,650	\$ 17,900	\$ 1,250	\$ 52,200	\$ 51,200	\$ (1,000)	\$ 52,200	\$ 204,800	\$ 152,600
Building Maintenance - 04582	\$ 2,586	\$ 956	\$ (1,630)	\$ 5,388	\$ 2,631	\$ (2,757)	\$ 5,388	\$ 10,428	\$ 5,040
Misc Rentals - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 1,762	\$ 2,557	\$ 795	\$ 5,919	\$ 7,117	\$ 1,199	\$ 5,919	\$ 26,034	\$ 20,116
Capitalized Utility Costs - 04599	\$ (2,494)	\$ (2,423)	\$ 71	\$ (6,143)	\$ (6,733)	\$ (590)	\$ (6,143)	\$ (25,182)	\$ (19,039)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 6,751</b>	<b>\$ 6,646</b>	<b>\$ (105)</b>	<b>\$ 20,016</b>	<b>\$ 18,855</b>	<b>\$ (1,161)</b>	<b>\$ 20,016</b>	<b>\$ 74,645</b>	<b>\$ 54,629</b>
Cellular, radio, pager charges - 05364	\$ 431	\$ -	\$ (431)	\$ 431	\$ -	\$ (431)	\$ 431	\$ -	\$ (431)
Cell service for data uses - 05376	\$ 159	\$ 100	\$ (59)	\$ 215	\$ 300	\$ 85	\$ 215	\$ 1,200	\$ 985
AMI Tower Rent - 05351	\$ 3,429	\$ 5,143	\$ 1,714	\$ 11,486	\$ 13,029	\$ 1,543	\$ 11,486	\$ 48,516	\$ 37,300
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (337)	\$ (58)	\$ 279	\$ (394)	\$ (174)	\$ 220	\$ (394)	\$ (696)	\$ (302)
Cell phone equipment and accessories - 053	\$ 26	\$ -	\$ (26)	\$ 73	\$ -	\$ (73)	\$ 73	\$ -	\$ (73)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 3,708</b>	<b>\$ 5,185</b>	<b>\$ 1,477</b>	<b>\$ 12,411</b>	<b>\$ 13,155</b>	<b>\$ 744</b>	<b>\$ 12,411</b>	<b>\$ 49,020</b>	<b>\$ 36,609</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 350
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ 125	\$ 125	\$ -	\$ 700	\$ 700
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 125</b>	<b>\$ 125</b>	<b>\$ -</b>	<b>\$ 1,050</b>	<b>\$ 1,050</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>							
Meals and Entertainment - 05411	\$ 411	\$ 54	\$ (357)	\$ 1,828	\$ 1,063	\$ (765)	\$ 1,828	\$ 5,588	\$ 3,760
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 415	\$ 415	\$ 368	\$ 1,245	\$ 877	\$ 368	\$ 4,980	\$ 4,612
Lodging - 05414	\$ 330	\$ 665	\$ 335	\$ 659	\$ 1,995	\$ 1,336	\$ 659	\$ 7,980	\$ 7,321
Misc Employee Expense - 05419	\$ -	\$ 165	\$ 165	\$ -	\$ 495	\$ 495	\$ -	\$ 1,980	\$ 1,980
<b>Travel &amp; Entertainment</b>	<b>\$ 741</b>	<b>\$ 1,299</b>	<b>\$ 558</b>	<b>\$ 2,855</b>	<b>\$ 4,798</b>	<b>\$ 1,943</b>	<b>\$ 2,855</b>	<b>\$ 20,528</b>	<b>\$ 17,673</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 22,763	\$ 17,357	\$ (5,406)	\$ 43,349	\$ 62,042	\$ 18,693	\$ 43,349	\$ 318,074	\$ 274,725
<b>Outside Services</b>	<b>\$ 22,763</b>	<b>\$ 17,357</b>	<b>\$ (5,406)</b>	<b>\$ 43,349</b>	<b>\$ 62,042</b>	<b>\$ 18,693</b>	<b>\$ 43,349</b>	<b>\$ 318,074</b>	<b>\$ 274,725</b>
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Sales, Consumer Rel - 04017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ 30</b>	<b>\$ -</b>	<b>\$ (30)</b>	<b>\$ 30</b>	<b>\$ -</b>	<b>\$ (30)</b>	<b>\$ 30</b>	<b>\$ -</b>	<b>\$ (30)</b>
Misc General Expense - 07590	\$ -	\$ 70	\$ 70	\$ -	\$ 1,462	\$ 1,462	\$ -	\$ 13,639	\$ 13,639
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 70</b>	<b>\$ 70</b>	<b>\$ -</b>	<b>\$ 1,462</b>	<b>\$ 1,462</b>	<b>\$ -</b>	<b>\$ 13,639</b>	<b>\$ 13,639</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 105,842</b>	<b>\$ 105,373</b>	<b>\$ (469)</b>	<b>\$ 288,257</b>	<b>\$ 322,254</b>	<b>\$ 33,997</b>	<b>\$ 288,257</b>	<b>\$ 1,415,030</b>	<b>\$ 1,126,773</b>







Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Madisonville C&M/Service - CC2634

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	Total Year	
Non-project Labor - 01000	\$ 24,178	\$ 17,919	\$ (6,259)	\$ 97,808	\$ 69,046	\$ (28,762)	\$ 97,808	\$ 204,506	\$ 106,698
Capital Labor - 01001	\$ 14,368	\$ 23,931	\$ 9,563	\$ 59,219	\$ 93,706	\$ 34,487	\$ 59,219	\$ 271,103	\$ 211,883
Capital Labor Contra - 01002	\$ (8,689)	\$ (23,931)	\$ (15,242)	\$ (43,220)	\$ (91,706)	\$ (48,486)	\$ (43,220)	\$ (271,103)	\$ (227,882)
Expense Labor Accrual - 01008	\$ 3,300	\$ -	\$ (3,300)	\$ 10,451	\$ -	\$ (10,451)	\$ 10,451	\$ -	\$ (10,451)
Capital Labor Transfer In - 01011	\$ 4,263	\$ -	\$ (4,263)	\$ 15,607	\$ -	\$ (15,607)	\$ 15,607	\$ -	\$ (15,607)
Capital Labor Transfer Out - 01012	\$ (9,942)	\$ -	\$ 9,942	\$ (31,606)	\$ -	\$ 31,606	\$ (31,606)	\$ -	\$ 31,606
<b>Labor</b>	<b>\$ 27,478</b>	<b>\$ 17,919</b>	<b>\$ (9,559)</b>	<b>\$ 108,260</b>	<b>\$ 69,046</b>	<b>\$ (39,214)</b>	<b>\$ 108,260</b>	<b>\$ 204,506</b>	<b>\$ 96,247</b>
Pension Benefits Load - 01202	\$ 1,566	\$ 1,013	\$ (553)	\$ 6,171	\$ 3,905	\$ (2,266)	\$ 6,171	\$ 11,565	\$ 5,394
OPEB Benefits Load - 01203	\$ (275)	\$ (171)	\$ 104	\$ (1,083)	\$ (660)	\$ (423)	\$ (1,083)	\$ (1,955)	\$ (872)
Medical Benefits Load - 01251	\$ 5,715	\$ 3,734	\$ (1,981)	\$ 22,518	\$ 14,388	\$ (8,130)	\$ 22,518	\$ 42,616	\$ 20,098
ESOP Benefits Load - 01257	\$ 1,154	\$ 749	\$ (405)	\$ 4,547	\$ 2,885	\$ (1,662)	\$ 4,547	\$ 8,545	\$ 3,998
HSA Benefits Load - 01260	\$ 27	\$ 21	\$ (6)	\$ 108	\$ 81	\$ (27)	\$ 108	\$ 241	\$ 132
RSP FACC Benefits Load - 01263	\$ 165	\$ 112	\$ (53)	\$ 650	\$ 432	\$ (218)	\$ 650	\$ 1,278	\$ 629
Life Benefits Load - 01266	\$ 55	\$ 27	\$ (28)	\$ 217	\$ 105	\$ (111)	\$ 217	\$ 312	\$ 95
LTD Benefits Load - 01269	\$ 137	\$ 92	\$ (45)	\$ 541	\$ 355	\$ (186)	\$ 541	\$ 1,053	\$ 511
<b>Benefits</b>	<b>\$ 8,546</b>	<b>\$ 5,777</b>	<b>\$ (2,769)</b>	<b>\$ 33,669</b>	<b>\$ 21,491</b>	<b>\$ (12,178)</b>	<b>\$ 33,669</b>	<b>\$ 63,654</b>	<b>\$ 29,985</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,435	\$ 6,733	\$ 298	\$ 15,676	\$ 26,932	\$ 11,256	\$ 15,676	\$ 80,796	\$ 65,120
Capitalized transportation costs - 03003	\$ (3,493)	\$ (6,487)	\$ (2,994)	\$ (9,906)	\$ (14,181)	\$ (4,275)	\$ (9,906)	\$ (73,577)	\$ (63,671)
Vehicle Expense - 03004	\$ 2,936	\$ 4,612	\$ 1,676	\$ 10,637	\$ 15,454	\$ 4,817	\$ 10,637	\$ 49,398	\$ 37,671
Equipment Lease - 04301	\$ 2,107	\$ 1,751	\$ (356)	\$ 10,891	\$ 7,004	\$ (3,887)	\$ 10,891	\$ 21,012	\$ 10,121
Heavy Equipment - 04302	\$ 3,354	\$ 1,833	\$ (1,521)	\$ 4,901	\$ 7,332	\$ 2,431	\$ 4,901	\$ 22,000	\$ 17,099
Heavy Equipment Capitalized - 04307	\$ (5,352)	\$ (3,512)	\$ (1,840)	\$ (15,477)	\$ (14,048)	\$ (1,429)	\$ (15,477)	\$ (42,148)	\$ (26,671)
<b>Vehicles &amp; Equip</b>	<b>\$ 5,987</b>	<b>\$ 4,930</b>	<b>\$ (1,057)</b>	<b>\$ 16,723</b>	<b>\$ 18,493</b>	<b>\$ 1,770</b>	<b>\$ 16,723</b>	<b>\$ 56,391</b>	<b>\$ 39,668</b>
Inventory Materials - 02001	\$ 663	\$ 668	\$ 5	\$ 2,802	\$ 3,364	\$ 562	\$ 2,802	\$ 11,889	\$ 9,087
Warehouse Loading Charge - 02004	\$ 60	\$ -	\$ (60)	\$ 268	\$ 363	\$ 95	\$ 268	\$ 1,070	\$ 802
Non-Inventory Supplies - 02005	\$ 8,333	\$ 2,972	\$ (5,361)	\$ 12,330	\$ 9,677	\$ (2,653)	\$ 12,330	\$ 32,454	\$ 20,124
Office Supplies - 05010	\$ -	\$ 131	\$ 131	\$ 1,401	\$ 524	\$ (877)	\$ 1,401	\$ 1,572	\$ 171
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchasing Card Charges - 02006	\$ -	\$ -	\$ -	\$ 1,363	\$ -	\$ (1,363)	\$ 1,363	\$ -	\$ (1,363)
<b>Materials &amp; Supplies</b>	<b>\$ 9,062</b>	<b>\$ 3,831</b>	<b>\$ (5,231)</b>	<b>\$ 18,164</b>	<b>\$ 13,868</b>	<b>\$ (4,296)</b>	<b>\$ 18,164</b>	<b>\$ 46,895</b>	<b>\$ 28,821</b>
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ 59	\$ 100	\$ 41	\$ 59	\$ 300	\$ 241
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ 59</b>	<b>\$ 100</b>	<b>\$ 41</b>	<b>\$ 59</b>	<b>\$ 300</b>	<b>\$ 241</b>
Uniforms - 07443	\$ 655	\$ 333	\$ (322)	\$ 1,901	\$ 2,436	\$ 535	\$ 1,901	\$ 3,990	\$ 2,089
Uniforms Capitalized - 07444	\$ (244)	\$ (190)	\$ (54)	\$ (717)	\$ (1,389)	\$ (672)	\$ (717)	\$ (2,275)	\$ (1,558)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ 101	\$ -	\$ (101)	\$ 1,241	\$ 1,243	\$ 2	\$ 1,241	\$ 4,058	\$ 2,817
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 512</b>	<b>\$ 143</b>	<b>\$ (369)</b>	<b>\$ 2,426</b>	<b>\$ 2,290</b>	<b>\$ (136)</b>	<b>\$ 2,426</b>	<b>\$ 5,773</b>	<b>\$ 3,347</b>
Building Lease/Rentals Capitalized - 04580	\$ (130)	\$ (220)	\$ (90)	\$ (528)	\$ (879)	\$ (351)	\$ (528)	\$ (2,633)	\$ (2,105)
Building Lease/Rentals - 04581	\$ 350	\$ 385	\$ 35	\$ 1,400	\$ 1,540	\$ 140	\$ 1,400	\$ 4,620	\$ 3,220
Building Maintenance - 04582	\$ 685	\$ 640	\$ (45)	\$ 3,907	\$ 4,916	\$ 1,009	\$ 3,907	\$ 13,240	\$ 9,333
Utilities - 04590	\$ 1,618	\$ 1,992	\$ 374	\$ 7,183	\$ 7,968	\$ 785	\$ 7,183	\$ 23,904	\$ 16,721
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (483)	\$ (1,505)	\$ (1,022)	\$ (2,519)	\$ (7,348)	\$ (4,829)	\$ (2,519)	\$ (21,170)	\$ (18,651)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,040</b>	<b>\$ 1,292</b>	<b>\$ (748)</b>	<b>\$ 9,443</b>	<b>\$ 6,197</b>	<b>\$ (3,246)</b>	<b>\$ 9,443</b>	<b>\$ 17,961</b>	<b>\$ 8,518</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 2,523	\$ 4,900	\$ 2,377	\$ 11,721	\$ 19,600	\$ 7,879	\$ 11,721	\$ 66,000	\$ 54,279
AMI Tower Fees - 05352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (63)	\$ -	\$ 63	\$ (63)	\$ -	\$ 63
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 115	\$ -	\$ (115)	\$ 115	\$ -	\$ (115)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 2,523</b>	<b>\$ 4,900</b>	<b>\$ 2,377</b>	<b>\$ 11,773</b>	<b>\$ 19,600</b>	<b>\$ 7,827</b>	<b>\$ 11,773</b>	<b>\$ 66,000</b>	<b>\$ 54,227</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 305	\$ 600	\$ 295	\$ 305	\$ 650	\$ 345
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 305</b>	<b>\$ 600</b>	<b>\$ 295</b>	<b>\$ 305</b>	<b>\$ 650</b>	<b>\$ 345</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ 15	\$ -	\$ (15)	\$ 15	\$ -	\$ (15)	\$ 15	\$ -	\$ (15)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>
Meals and Entertainment - 05411	\$ 1,103	\$ 600	\$ (503)	\$ 4,970	\$ 2,800	\$ (2,170)	\$ 4,970	\$ 7,585	\$ 2,615
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 4,161	\$ 1,500	\$ (2,661)	\$ 8,175	\$ 6,000	\$ (2,175)	\$ 8,175	\$ 9,000	\$ 825
Lodging - 05414	\$ 2,849	\$ 2,500	\$ (349)	\$ 6,346	\$ 10,000	\$ 3,654	\$ 6,346	\$ 16,050	\$ 9,704
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 8,113</b>	<b>\$ 4,600</b>	<b>\$ (3,513)</b>	<b>\$ 19,492</b>	<b>\$ 18,800</b>	<b>\$ (692)</b>	<b>\$ 19,492</b>	<b>\$ 32,635</b>	<b>\$ 13,143</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 7,825	\$ 5,777	\$ (2,048)	\$ 32,029	\$ 25,401	\$ (6,628)	\$ 32,029	\$ 107,749	\$ 75,720
<b>Outside Services</b>	<b>\$ 7,825</b>	<b>\$ 5,777</b>	<b>\$ (2,048)</b>	<b>\$ 32,029</b>	<b>\$ 25,401</b>	<b>\$ (6,628)</b>	<b>\$ 32,029</b>	<b>\$ 107,749</b>	<b>\$ 75,720</b>
Required By Law, Safety - 04002	\$ -	\$ 485	\$ 485	\$ -	\$ 485	\$ 485	\$ -	\$ 485	\$ 485
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 485</b>	<b>\$ 485</b>	<b>\$ -</b>	<b>\$ 485</b>	<b>\$ 485</b>	<b>\$ -</b>	<b>\$ 485</b>	<b>\$ 485</b>
Misc General Expense - 07590	\$ -	\$ 129	\$ 129	\$ -	\$ 516	\$ 516	\$ -	\$ 1,548	\$ 1,548
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 129</b>	<b>\$ 129</b>	<b>\$ -</b>	<b>\$ 516</b>	<b>\$ 516</b>	<b>\$ -</b>	<b>\$ 1,548</b>	<b>\$ 1,548</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 72,101</b>	<b>\$ 49,409</b>	<b>\$ (22,692)</b>	<b>\$ 252,358</b>	<b>\$ 196,887</b>	<b>\$ (55,471)</b>	<b>\$ 252,358</b>	<b>\$ 604,638</b>	<b>\$ 352,280</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January		
Non-project Labor - 01000	\$ 15,027	\$ 10,756	\$ (4,272)	\$ 53,917	\$ 41,492	\$ (12,425)	\$ 53,917	\$ 41,492	\$ (12,425)	\$ 53,917	\$ 122,945	\$ 69,029	\$ 68,283	\$ 260,346	\$ 192,062	\$ 192,062	\$ 68,283	\$ 260,346	\$ 192,062	\$ 68,283	\$ 260,346	\$ 192,062	\$ 192,062	\$ 69,029	
Capital Labor - 01001	\$ 16,431	\$ 22,962	\$ 6,531	\$ 68,283	\$ 88,048	\$ 19,765	\$ 68,283	\$ 88,048	\$ 19,765	\$ 68,283	\$ 260,346	\$ 192,062	\$ 19,765	\$ 88,048	\$ 68,283	\$ 68,283	\$ 19,765	\$ 88,048	\$ 68,283	\$ 19,765	\$ 88,048	\$ 68,283	\$ 192,062	\$ 69,029	
Capital Labor Contra - 01002	\$ (9,988)	\$ (22,962)	\$ (12,965)	\$ (55,084)	\$ (88,048)	\$ (32,965)	\$ (55,084)	\$ (88,048)	\$ (32,965)	\$ (55,084)	\$ (260,346)	\$ (205,282)	\$ (32,965)	\$ (88,048)	\$ (55,084)	\$ (205,282)	\$ (32,965)	\$ (88,048)	\$ (55,084)	\$ (32,965)	\$ (88,048)	\$ (205,282)	\$ (205,282)	\$ (205,282)	\$ (205,282)
Expense Labor Accrual - 01008	\$ 3,235	\$ -	\$ (3,235)	\$ 7,693	\$ -	\$ (7,693)	\$ 7,693	\$ -	\$ (7,693)	\$ 7,693	\$ -	\$ (7,693)	\$ 7,693	\$ -	\$ (7,693)	\$ (7,693)	\$ 7,693	\$ -	\$ (7,693)	\$ 7,693	\$ -	\$ (7,693)	\$ (7,693)	\$ (7,693)	\$ (7,693)
Capital Labor Transfer In - 01011	\$ 1,441	\$ -	\$ (1,441)	\$ 17,878	\$ -	\$ (17,878)	\$ 17,878	\$ -	\$ (17,878)	\$ 17,878	\$ -	\$ (17,878)	\$ 17,878	\$ -	\$ (17,878)	\$ (17,878)	\$ 17,878	\$ -	\$ (17,878)	\$ 17,878	\$ -	\$ (17,878)	\$ (17,878)	\$ (17,878)	\$ (17,878)
Capital Labor Transfer Out - 01012	\$ (7,874)	\$ -	\$ 7,874	\$ (31,077)	\$ -	\$ 31,077	\$ (31,077)	\$ -	\$ 31,077	\$ (31,077)	\$ -	\$ 31,077	\$ (31,077)	\$ -	\$ 31,077	\$ 31,077	\$ (31,077)	\$ -	\$ 31,077	\$ (31,077)	\$ -	\$ 31,077	\$ 31,077	\$ 31,077	\$ 31,077
<b>Labor</b>	<b>\$ 18,263</b>	<b>\$ 10,756</b>	<b>\$ (7,507)</b>	<b>\$ 61,610</b>	<b>\$ 41,492</b>	<b>\$ (20,118)</b>	<b>\$ 61,610</b>	<b>\$ 41,492</b>	<b>\$ (20,118)</b>	<b>\$ 61,610</b>	<b>\$ 122,945</b>	<b>\$ 61,335</b>	<b>\$ 61,610</b>	<b>\$ 122,945</b>	<b>\$ 61,335</b>	<b>\$ 61,335</b>	<b>\$ 61,610</b>	<b>\$ 122,945</b>	<b>\$ 61,335</b>	<b>\$ 61,610</b>	<b>\$ 122,945</b>	<b>\$ 61,335</b>	<b>\$ 61,335</b>	<b>\$ 61,335</b>	
Pension Benefits Load - 01202	\$ 1,041	\$ 608	\$ (433)	\$ 3,512	\$ 2,346	\$ (1,165)	\$ 3,512	\$ 2,346	\$ (1,165)	\$ 3,512	\$ 6,953	\$ 3,441	\$ (183)	\$ (103)	\$ (559)	\$ (559)	\$ (183)	\$ (103)	\$ (559)	\$ (183)	\$ (103)	\$ (559)	\$ (559)	\$ (559)	
OPEB Benefits Load - 01203	\$ (183)	\$ (103)	\$ 80	\$ (616)	\$ (397)	\$ 220	\$ (616)	\$ (397)	\$ 220	\$ (616)	\$ (1,175)	\$ (39,364)	\$ (183)	\$ (103)	\$ (559)	\$ (559)	\$ (183)	\$ (103)	\$ (559)	\$ (183)	\$ (103)	\$ (559)	\$ (559)	\$ (559)	
Medical Benefits Load - 01251	\$ 3,799	\$ 2,241	\$ (1,557)	\$ 12,815	\$ 8,646	\$ (4,169)	\$ 12,815	\$ 8,646	\$ (4,169)	\$ 12,815	\$ 25,620	\$ 12,805	\$ 3,799	\$ 2,241	\$ (1,557)	\$ (1,557)	\$ 3,799	\$ 2,241	\$ (1,557)	\$ 3,799	\$ 2,241	\$ (1,557)	\$ (1,557)	\$ (1,557)	
ESOP Benefits Load - 01257	\$ 767	\$ 449	\$ (318)	\$ 2,588	\$ 1,734	\$ (854)	\$ 2,588	\$ 1,734	\$ (854)	\$ 2,588	\$ 5,137	\$ 2,549	\$ 767	\$ 449	\$ (318)	\$ (318)	\$ 767	\$ 449	\$ (318)	\$ 767	\$ 449	\$ (318)	\$ (318)	\$ (318)	
HSA Benefits Load - 01260	\$ 18	\$ 13	\$ (6)	\$ 62	\$ 49	\$ (13)	\$ 62	\$ 49	\$ (13)	\$ 62	\$ 145	\$ 83	\$ 18	\$ 13	\$ (6)	\$ (6)	\$ 18	\$ 13	\$ (6)	\$ 18	\$ 13	\$ (6)	\$ (6)	\$ (6)	
RSP FACC Benefits Load - 01263	\$ 110	\$ 67	\$ (42)	\$ 370	\$ 259	\$ (110)	\$ 370	\$ 259	\$ (110)	\$ 370	\$ 768	\$ 399	\$ 110	\$ 67	\$ (42)	\$ (42)	\$ 110	\$ 67	\$ (42)	\$ 110	\$ 67	\$ (42)	\$ (42)	\$ (42)	
Life Benefits Load - 01266	\$ 37	\$ 16	\$ (20)	\$ 123	\$ 63	\$ (60)	\$ 123	\$ 63	\$ (60)	\$ 123	\$ 187	\$ 64	\$ 37	\$ 16	\$ (20)	\$ (20)	\$ 37	\$ 16	\$ (20)	\$ 37	\$ 16	\$ (20)	\$ (20)	\$ (20)	
LTD Benefits Load - 01269	\$ 91	\$ 55	\$ (36)	\$ 308	\$ 214	\$ (94)	\$ 308	\$ 214	\$ (94)	\$ 308	\$ 633	\$ 325	\$ 91	\$ 55	\$ (36)	\$ (36)	\$ 91	\$ 55	\$ (36)	\$ 91	\$ 55	\$ (36)	\$ (36)	\$ (36)	
<b>Benefits</b>	<b>\$ 5,680</b>	<b>\$ 3,348</b>	<b>\$ (2,332)</b>	<b>\$ 19,161</b>	<b>\$ 12,915</b>	<b>\$ (6,246)</b>	<b>\$ 19,161</b>	<b>\$ 12,915</b>	<b>\$ (6,246)</b>	<b>\$ 19,161</b>	<b>\$ 38,268</b>	<b>\$ 19,107</b>	<b>\$ 5,680</b>	<b>\$ 3,348</b>	<b>\$ (2,332)</b>	<b>\$ (2,332)</b>	<b>\$ 5,680</b>	<b>\$ 3,348</b>	<b>\$ (2,332)</b>	<b>\$ 5,680</b>	<b>\$ 3,348</b>	<b>\$ (2,332)</b>	<b>\$ (2,332)</b>	<b>\$ (2,332)</b>	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
Vehicle Lease Payments - 03002	\$ 3,616	\$ 3,639	\$ 23	\$ 14,465	\$ 14,556	\$ 91	\$ 14,465	\$ 14,556	\$ 91	\$ 14,465	\$ 43,668	\$ 29,203	\$ 3,616	\$ 3,639	\$ 23	\$ 23	\$ 3,616	\$ 3,639	\$ 23	\$ 3,616	\$ 3,639	\$ 23	\$ 23	\$ 23	
Capitalized transportation costs - 03003	\$ (3,278)	\$ (4,939)	\$ (1,661)	\$ (13,751)	\$ (18,785)	\$ (5,034)	\$ (13,751)	\$ (18,785)	\$ (5,034)	\$ (13,751)	\$ (53,115)	\$ (39,364)	\$ (3,278)	\$ (4,939)	\$ (1,661)	\$ (1,661)	\$ (3,278)	\$ (4,939)	\$ (1,661)	\$ (3,278)	\$ (4,939)	\$ (1,661)	\$ (1,661)	\$ (1,661)	
Vehicle Expense - 03004	\$ 2,661	\$ 3,613	\$ 952	\$ 10,251	\$ 13,086	\$ 2,835	\$ 10,251	\$ 13,086	\$ 2,835	\$ 10,251	\$ 34,552	\$ 24,301	\$ 2,661	\$ 3,613	\$ 952	\$ 952	\$ 2,661	\$ 3,613	\$ 952	\$ 2,661	\$ 3,613	\$ 952	\$ 952	\$ 952	
Equipment Lease - 04301	\$ 1,899	\$ 1,899	\$ (0)	\$ 8,283	\$ 7,596	\$ (687)	\$ 8,283	\$ 7,596	\$ (687)	\$ 8,283	\$ 22,788	\$ 14,505	\$ 1,899	\$ 1,899	\$ (0)	\$ (0)	\$ 1,899	\$ 1,899	\$ (0)	\$ 1,899	\$ 1,899	\$ (0)	\$ (0)	\$ (0)	
Heavy Equipment - 04302	\$ 31	\$ 200	\$ 169	\$ 2,662	\$ 800	\$ (1,862)	\$ 2,662	\$ 800	\$ (1,862)	\$ 2,662	\$ 2,400	\$ (262)	\$ 31	\$ 200	\$ 169	\$ 169	\$ 31	\$ 200	\$ 169	\$ 31	\$ 200	\$ 169	\$ 169	\$ 169	
Heavy Equipment Capitalized - 04307	\$ (1,892)	\$ (2,057)	\$ (165)	\$ (10,726)	\$ (8,228)	\$ (2,498)	\$ (10,726)	\$ (8,228)	\$ (2,498)	\$ (10,726)	\$ (24,684)	\$ (13,958)	\$ (1,892)	\$ (2,057)	\$ (165)	\$ (165)	\$ (1,892)	\$ (2,057)	\$ (165)	\$ (1,892)	\$ (2,057)	\$ (165)	\$ (165)	\$ (165)	
<b>Vehicles &amp; Equip</b>	<b>\$ 3,037</b>	<b>\$ 2,355</b>	<b>\$ (682)</b>	<b>\$ 11,184</b>	<b>\$ 9,025</b>	<b>\$ (2,159)</b>	<b>\$ 11,184</b>	<b>\$ 9,025</b>	<b>\$ (2,159)</b>	<b>\$ 11,184</b>	<b>\$ 25,609</b>	<b>\$ 14,425</b>	<b>\$ 3,037</b>	<b>\$ 2,355</b>	<b>\$ (682)</b>	<b>\$ (682)</b>	<b>\$ 3,037</b>	<b>\$ 2,355</b>	<b>\$ (682)</b>	<b>\$ 3,037</b>	<b>\$ 2,355</b>	<b>\$ (682)</b>	<b>\$ (682)</b>	<b>\$ (682)</b>	
Inventory Materials - 02001	\$ 798	\$ 655	\$ (143)	\$ 9,631	\$ 3,800	\$ (5,831)	\$ 9,631	\$ 3,800	\$ (5,831)	\$ 9,631	\$ 8,870	\$ (761)	\$ 798	\$ 655	\$ (143)	\$ (143)	\$ 798	\$ 655	\$ (143)	\$ 798	\$ 655	\$ (143)	\$ (143)	\$ (143)	
Warehouse Loading Charge - 02004	\$ 80	\$ 59	\$ (21)	\$ 878	\$ 342	\$ (536)	\$ 878	\$ 342	\$ (536)	\$ 878	\$ 798	\$ (79)	\$ 80	\$ 59	\$ (21)	\$ (21)	\$ 80	\$ 59	\$ (21)	\$ 80	\$ 59	\$ (21)	\$ (21)	\$ (21)	
Non-Inventory Supplies - 02005	\$ 197	\$ 1,715	\$ 1,518	\$ 3,107	\$ 2,594	\$ (513)	\$ 3,107	\$ 2,594	\$ (513)	\$ 3,107	\$ 7,130	\$ 4,023	\$ 197	\$ 1,715	\$ 1,518	\$ 1,518	\$ 197	\$ 1,715	\$ 1,518	\$ 197	\$ 1,715	\$ 1,518	\$ 1,518	\$ 1,518	
Office Supplies - 05010	\$ -	\$ 39	\$ 39	\$ 205	\$ 1,238	\$ 1,033	\$ 205	\$ 1,238	\$ 1,033	\$ 205	\$ 1,966	\$ 1,761	\$ -	\$ 39	\$ 39	\$ 39	\$ -	\$ 39	\$ 39	\$ -	\$ 39	\$ 39	\$ 39	\$ 39	
<b>Materials &amp; Supplies</b>	<b>\$ 1,074</b>	<b>\$ 2,468</b>	<b>\$ 1,394</b>	<b>\$ 13,821</b>	<b>\$ 7,974</b>	<b>\$ (5,847)</b>	<b>\$ 13,821</b>	<b>\$ 7,974</b>	<b>\$ (5,847)</b>	<b>\$ 13,821</b>	<b>\$ 18,764</b>	<b>\$ 4,944</b>	<b>\$ 1,074</b>	<b>\$ 2,468</b>	<b>\$ 1,394</b>	<b>\$ 1,394</b>	<b>\$ 1,074</b>	<b>\$ 2,468</b>	<b>\$ 1,394</b>	<b>\$ 1,074</b>	<b>\$ 2,468</b>	<b>\$ 1,394</b>	<b>\$ 1,394</b>	<b>\$ 1,394</b>	
Postage/Delivery Services - 05111	\$ -	\$ 40	\$ 40	\$ 16	\$ 160	\$ 144	\$ 16	\$ 160	\$ 144	\$ 16	\$ 480	\$ 464	\$ -	\$ 40	\$ 40	\$ 40	\$ -	\$ 40	\$ 40	\$ -	\$ 40	\$ 40	\$ 40	\$ 40	
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 16</b>	<b>\$ 160</b>	<b>\$ 144</b>	<b>\$ 16</b>	<b>\$ 160</b>	<b>\$ 144</b>	<b>\$ 16</b>	<b>\$ 480</b>	<b>\$ 464</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 40</b>	
Uniforms - 07443	\$ 238	\$ 150	\$ (88)	\$ 1,434	\$ 2,208	\$ 774	\$ 1,434	\$ 2,208	\$ 774	\$ 1,434	\$ 3,808	\$ 2,374	\$ 238	\$ 150	\$ (88)	\$ (88)	\$ 238	\$ 150	\$ (88)	\$ 238	\$ 150	\$ (88)	\$ (88)	\$ (88)	
Uniforms Capitalized - 07444	\$ (125)	\$ (102)	\$ 23	\$ (786)	\$ (1,500)	\$ (714)	\$ (786)	\$ (1,500)	\$ (714)	\$ (786)	\$ (2,586)	\$ (1,800)	\$ (125)	\$ (102)	\$ 23	\$ 23	\$ (125)	\$ (102)	\$ 23	\$ (125)	\$ (102)	\$ 23	\$ 23	\$ 23	
Misc Employee Welfare Exp - 07499	\$ -	\$ 6	\$ 6	\$ 157	\$ 331	\$ 174	\$ 157	\$ 331	\$ 174	\$ 157	\$ 1,522	\$ 1,365	\$ -	\$ 6	\$ 6	\$ 6	\$ -	\$ 6	\$ 6	\$ -	\$ 6	\$ 6	\$ 6	\$ 6	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Employee Welfare</b>	<b>\$ 114</b>	<b>\$ 54</b>	<b>\$ (60)</b>	<b>\$ 805</b>	<b>\$ 1,039</b>	<b>\$ 234</b>	<b>\$ 805</b>	<b>\$ 1,039</b>	<b>\$ 234</b>	<b>\$ 805</b>	<b>\$ 2,744</b>	<b>\$ 1,939</b>	<b>\$ 114</b>	<b>\$ 54</b>	<b>\$ (60)</b>	<b>\$ (60)</b>	<b>\$ 114</b>	<b>\$ 54</b>	<b>\$ (60)</b>	<b>\$ 114</b>	<b>\$ 54</b>	<b>\$ (60)</b>	<b>\$ (60)</b>	<b>\$ (60)</b>	
Building Lease/Rents Capitalized - 04580	\$ (2,246)	\$ (2,928)	\$ (682)	\$ (9,193)	\$ (11,691)	\$ (2,498)	\$ (9,193)	\$ (11,691)	\$ (2,498)	\$ (9,193)	\$ (35,047)	\$ (25,854)	\$ (2,246)	\$ (2,928)	\$ (682)	\$ (682)	\$ (2,246)	\$ (2,928)	\$ (682)	\$ (2,246)	\$ (2,928)	\$ (682)	\$ (682)	\$ (682)	
Building Lease/Rents - 04581	\$ 4,300	\$ 4,300	\$ -	\$ 17,200	\$ 17,200	\$ -	\$ 17,200	\$ 17,200	\$ -	\$ 17,200	\$ 51,600	\$ 34,400	\$ 4,300	\$ 4,300	\$ -	\$ -	\$ 4,300	\$ 4,300	\$ -	\$ 4,300	\$ 4,300	\$ -	\$ -	\$ -	
Building Maintenance - 04582	\$ 938	\$ 810	\$ (128)	\$ 4,310	\$ 2,232	\$ (2,078)	\$ 4,310	\$ 2,232	\$ (2,078)	\$ 4,310	\$ 9,433	\$ 5,123	\$ 938	\$ 810	\$ (128)	\$ (128)	\$ 938	\$ 810	\$ (128)	\$ 938	\$ 810	\$ (128)	\$ (128)	\$ (128)	
Utilities - 04590	\$ 1,721	\$ 1																							

Atmos Energy Corporation  
 Operation & Maintenance Expenses

KMD-Owensboro C&M/Service - CC2636

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	Total Year	
Non-project Labor - 01000	\$ 44,705	\$ 45,678	\$ 973	\$ 157,358	\$ 176,426	\$ 19,068	\$ 157,358	\$ 522,991	\$ 365,933
Capital Labor - 01001	\$ 90,659	\$ 103,008	\$ 12,349	\$ 373,952	\$ 394,994	\$ 21,042	\$ 373,952	\$ 1,167,943	\$ 793,992
Capital Labor Contra - 01002	\$ (47,559)	\$ (103,008)	\$ (55,449)	\$ (246,575)	\$ (394,994)	\$ (148,418)	\$ (246,575)	\$ (1,167,943)	\$ (921,368)
Expense Labor Accrual - 01008	\$ 10,418	\$ -	\$ (10,418)	\$ 18,608	\$ -	\$ (18,608)	\$ 18,608	\$ -	\$ (18,608)
Capital Labor Transfer In - 01011	\$ 4,185	\$ -	\$ (4,185)	\$ 23,033	\$ -	\$ (23,033)	\$ 23,033	\$ -	\$ (23,033)
Capital Labor Transfer Out - 01012	\$ (47,285)	\$ -	\$ 47,285	\$ (150,409)	\$ -	\$ 150,409	\$ (150,409)	\$ -	\$ 150,409
<b>Labor</b>	<b>\$ 55,123</b>	<b>\$ 45,678</b>	<b>\$ (9,445)</b>	<b>\$ 175,966</b>	<b>\$ 176,426</b>	<b>\$ 460</b>	<b>\$ 175,966</b>	<b>\$ 522,991</b>	<b>\$ 347,025</b>
Pension Benefits Load - 01202	\$ 3,142	\$ 2,583	\$ (559)	\$ 10,030	\$ 9,977	\$ (53)	\$ 10,030	\$ 29,576	\$ 19,546
OPEB Benefits Load - 01203	\$ (551)	\$ (437)	\$ 115	\$ (1,760)	\$ (1,686)	\$ 73	\$ (1,760)	\$ (4,999)	\$ (3,239)
Medical Benefits Load - 01251	\$ 11,466	\$ 9,519	\$ (1,947)	\$ 36,601	\$ 36,765	\$ 164	\$ 36,601	\$ 108,984	\$ 72,383
ESOP Benefits Load - 01257	\$ 2,315	\$ 1,909	\$ (407)	\$ 7,391	\$ 7,371	\$ (20)	\$ 7,391	\$ 21,852	\$ 14,461
HSA Benefits Load - 01260	\$ 55	\$ 54	\$ (1)	\$ 176	\$ 207	\$ 32	\$ 176	\$ 615	\$ 439
RSP FACC Benefits Load - 01263	\$ 331	\$ 285	\$ (45)	\$ 1,056	\$ 1,103	\$ 47	\$ 1,056	\$ 3,269	\$ 2,213
Life Benefits Load - 01266	\$ 110	\$ 70	\$ (41)	\$ 352	\$ 269	\$ (83)	\$ 352	\$ 797	\$ 445
LTD Benefits Load - 01269	\$ 276	\$ 235	\$ (41)	\$ 880	\$ 908	\$ 28	\$ 880	\$ 2,692	\$ 1,812
<b>Benefits</b>	<b>\$ 17,143</b>	<b>\$ 14,218</b>	<b>\$ (2,925)</b>	<b>\$ 54,725</b>	<b>\$ 54,914</b>	<b>\$ 189</b>	<b>\$ 54,725</b>	<b>\$ 162,785</b>	<b>\$ 108,060</b>
Environmental & Safety - 07120	\$ -	\$ 400	\$ 400	\$ 2,814	\$ 1,600	\$ (1,214)	\$ 2,814	\$ 4,800	\$ 1,986
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ 400</b>	<b>\$ 400</b>	<b>\$ 2,814</b>	<b>\$ 1,600</b>	<b>\$ (1,214)</b>	<b>\$ 2,814</b>	<b>\$ 4,800</b>	<b>\$ 1,986</b>
Vehicle Lease Payments - 03002	\$ 15,465	\$ 15,334	\$ (131)	\$ 61,792	\$ 61,336	\$ (456)	\$ 61,792	\$ 201,274	\$ 139,482
Capitalized transportation costs - 03003	\$ (19,353)	\$ (17,775)	\$ 1,578	\$ (78,332)	\$ (73,670)	\$ 4,662	\$ (78,332)	\$ (258,633)	\$ (180,301)
Vehicle Expense - 03004	\$ 13,432	\$ 10,323	\$ (3,109)	\$ 49,602	\$ 45,253	\$ (4,349)	\$ 49,602	\$ 173,243	\$ 123,641
Equipment Lease - 04301	\$ 6,914	\$ 9,666	\$ 2,752	\$ 32,482	\$ 31,764	\$ (718)	\$ 32,482	\$ 109,092	\$ 76,610
Heavy Equipment - 04302	\$ 6,688	\$ 7,421	\$ 734	\$ 14,357	\$ 21,009	\$ 6,652	\$ 14,357	\$ 62,628	\$ 48,271
Heavy Equipment Capitalized - 04307	\$ (13,329)	\$ (16,745)	\$ (3,416)	\$ (45,901)	\$ (51,717)	\$ (5,816)	\$ (45,901)	\$ (168,285)	\$ (122,384)
<b>Vehicles &amp; Equip</b>	<b>\$ 9,815</b>	<b>\$ 8,224</b>	<b>\$ (1,591)</b>	<b>\$ 33,998</b>	<b>\$ 33,975</b>	<b>\$ (23)</b>	<b>\$ 33,998</b>	<b>\$ 119,319</b>	<b>\$ 85,321</b>
Inventory Materials - 02001	\$ 2,897	\$ 2,725	\$ (172)	\$ 10,188	\$ 8,659	\$ (1,529)	\$ 10,188	\$ 29,367	\$ 19,179
Warehouse Loading Charge - 02004	\$ 290	\$ 245	\$ (45)	\$ 981	\$ 779	\$ (202)	\$ 981	\$ 2,643	\$ 1,662
Non-Inventory Supplies - 02005	\$ 884	\$ 7,311	\$ 6,427	\$ 14,043	\$ 21,995	\$ 7,952	\$ 14,043	\$ 86,893	\$ 72,850
Office Supplies - 05010	\$ 386	\$ 226	\$ (160)	\$ 987	\$ 803	\$ (184)	\$ 987	\$ 2,441	\$ 1,454
<b>Materials &amp; Supplies</b>	<b>\$ 4,457</b>	<b>\$ 10,507</b>	<b>\$ 6,050</b>	<b>\$ 26,199</b>	<b>\$ 32,236</b>	<b>\$ 6,037</b>	<b>\$ 26,199</b>	<b>\$ 121,344</b>	<b>\$ 95,145</b>
Postage/Delivery Services - 05111	\$ 52	\$ 65	\$ 13	\$ 230	\$ 260	\$ 30	\$ 230	\$ 780	\$ 550
<b>Print &amp; Postages</b>	<b>\$ 52</b>	<b>\$ 65</b>	<b>\$ 13</b>	<b>\$ 230</b>	<b>\$ 260</b>	<b>\$ 30</b>	<b>\$ 230</b>	<b>\$ 780</b>	<b>\$ 550</b>
Uniforms - 07443	\$ 3,522	\$ 2,000	\$ (1,522)	\$ 7,345	\$ 5,419	\$ (1,926)	\$ 7,345	\$ 14,399	\$ 7,054
Uniforms Capitalized - 07444	\$ (2,359)	\$ (1,386)	\$ 973	\$ (5,089)	\$ (3,746)	\$ 1,343	\$ (5,089)	\$ (9,943)	\$ (4,854)
Misc Employee Welfare Exp - 07499	\$ 1,079	\$ -	\$ (1,079)	\$ 2,240	\$ 439	\$ (1,801)	\$ 2,240	\$ 1,599	\$ (641)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 2,243</b>	<b>\$ 614</b>	<b>\$ (1,629)</b>	<b>\$ 4,496</b>	<b>\$ 2,112</b>	<b>\$ (2,384)</b>	<b>\$ 4,496</b>	<b>\$ 6,055</b>	<b>\$ 1,559</b>
Building Lease/Rentals Capitalized - 04580	\$ (11,151)	\$ (11,535)	\$ (384)	\$ (48,499)	\$ (46,895)	\$ 1,604	\$ (48,499)	\$ (141,435)	\$ (92,936)
Building Lease/Rentals - 04581	\$ 16,650	\$ 16,650	\$ 0	\$ 68,850	\$ 67,850	\$ (1,000)	\$ 68,850	\$ 204,800	\$ 135,950
Building Maintenance - 04582	\$ 2,641	\$ 360	\$ (2,281)	\$ 8,029	\$ 2,991	\$ (5,038)	\$ 8,029	\$ 10,428	\$ 2,399
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 1,903	\$ 2,383	\$ 480	\$ 7,822	\$ 9,500	\$ 1,678	\$ 7,822	\$ 26,034	\$ 18,212
Capitalized Utility Costs - 04599	\$ (2,753)	\$ (1,900)	\$ 853	\$ (8,896)	\$ (8,633)	\$ 263	\$ (8,896)	\$ (25,182)	\$ (18,286)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 7,290</b>	<b>\$ 5,958</b>	<b>\$ (1,332)</b>	<b>\$ 27,306</b>	<b>\$ 24,813</b>	<b>\$ (2,493)</b>	<b>\$ 27,306</b>	<b>\$ 74,645</b>	<b>\$ 47,339</b>
Cellular, radio, pager charges - 05364	\$ 785	\$ -	\$ (785)	\$ 1,216	\$ -	\$ (1,216)	\$ 1,216	\$ -	\$ (1,216)
Cell service for data uses - 05376	\$ 149	\$ 100	\$ (49)	\$ 364	\$ 400	\$ 36	\$ 364	\$ 1,200	\$ 836
AMI Tower Rent - 05351	\$ 3,429	\$ 3,943	\$ 514	\$ 14,915	\$ 16,972	\$ 2,057	\$ 14,915	\$ 48,516	\$ 33,601
AMI Tower Fees - 05352	\$ -	\$ -	\$ -	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (530)	\$ (58)	\$ 472	\$ (924)	\$ (232)	\$ 692	\$ (924)	\$ (696)	\$ 228
Cell phone equipment and accessories - 053	\$ 74	\$ -	\$ (74)	\$ 147	\$ -	\$ (147)	\$ 147	\$ -	\$ (147)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 3,908</b>	<b>\$ 3,985</b>	<b>\$ 77</b>	<b>\$ 16,319</b>	<b>\$ 17,140</b>	<b>\$ 821</b>	<b>\$ 16,319</b>	<b>\$ 49,020</b>	<b>\$ 32,701</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 350
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 187	\$ 175	\$ (12)	\$ 187	\$ 300	\$ 113	\$ 187	\$ 700	\$ 513
<b>Dues &amp; Membership Fees</b>	<b>\$ 187</b>	<b>\$ 175</b>	<b>\$ (12)</b>	<b>\$ 187</b>	<b>\$ 300</b>	<b>\$ 113</b>	<b>\$ 187</b>	<b>\$ 1,050</b>	<b>\$ 863</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ -	\$ 64	\$ 64	\$ 1,828	\$ 1,127	\$ (701)	\$ 1,828	\$ 5,588	\$ 3,760
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 311	\$ 415	\$ 104	\$ 679	\$ 1,660	\$ 981	\$ 679	\$ 4,980	\$ 4,301
Lodging - 05414	\$ -	\$ 665	\$ 665	\$ 659	\$ 2,660	\$ 2,001	\$ 659	\$ 7,980	\$ 7,321
Misc Employee Expense - 05419	\$ -	\$ 165	\$ 165	\$ -	\$ 660	\$ 660	\$ -	\$ 1,980	\$ 1,980
<b>Travel &amp; Entertainment</b>	<b>\$ 311</b>	<b>\$ 1,309</b>	<b>\$ 998</b>	<b>\$ 3,166</b>	<b>\$ 6,107</b>	<b>\$ 2,941</b>	<b>\$ 3,166</b>	<b>\$ 20,528</b>	<b>\$ 17,362</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 22,691	\$ 19,368	\$ (3,323)	\$ 66,040	\$ 81,410	\$ 15,370	\$ 66,040	\$ 318,074	\$ 252,034
<b>Outside Services</b>	<b>\$ 22,691</b>	<b>\$ 19,368</b>	<b>\$ (3,323)</b>	<b>\$ 66,040</b>	<b>\$ 81,410</b>	<b>\$ 15,370</b>	<b>\$ 66,040</b>	<b>\$ 318,074</b>	<b>\$ 252,034</b>
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ 1,084	\$ -	\$ (1,084)	\$ 1,114	\$ -	\$ (1,114)	\$ 1,114	\$ -	\$ (1,114)
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Sales, Consumer Rel - 04017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ 1,084</b>	<b>\$ -</b>	<b>\$ (1,084)</b>	<b>\$ 1,114</b>	<b>\$ -</b>	<b>\$ (1,114)</b>	<b>\$ 1,114</b>	<b>\$ -</b>	<b>\$ (1,114)</b>
Misc General Expense - 07590	\$ 3,282	\$ 130	\$ (3,152)	\$ 3,282	\$ 1,592	\$ (1,690)	\$ 3,282	\$ 13,639	\$ 10,357
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ 3,282</b>	<b>\$ 130</b>	<b>\$ (3,152)</b>	<b>\$ 3,282</b>	<b>\$ 1,592</b>	<b>\$ (1,690)</b>	<b>\$ 3,282</b>	<b>\$ 13,639</b>	<b>\$ 10,357</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 127,585</b>	<b>\$ 110,632</b>	<b>\$ (16,954)</b>	<b>\$ 415,842</b>	<b>\$ 432,886</b>	<b>\$ 17,043</b>	<b>\$ 415,842</b>	<b>\$ 1,415,030</b>	<b>\$ 999,188</b>



Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Hopkinsville C&M/Service - CC2736

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			
	January	January	January	January	January	January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	
Non-project Labor - 01000	\$ 20,003	\$ 15,088	\$ (4,915)	\$ 90,247	\$ 58,292	\$ (31,955)	\$ 90,247	\$ 58,292	\$ (31,955)	\$ 90,247	\$ 172,813	\$ 82,966	\$ 7,281	\$ 89,832	\$ 172,813	\$ 82,966	\$ 6,867	\$ 89,832	\$ 172,813	\$ 82,966	\$ 6,867	\$ 89,832	\$ 172,813	\$ 82,966	\$ 6,867	\$ 89,832	\$ 172,813	\$ 82,966
Capital Labor - 01001	\$ 18,579	\$ 29,009	\$ 10,430	\$ 72,849	\$ 111,164	\$ 38,314	\$ 72,849	\$ 111,164	\$ 38,314	\$ 72,849	\$ 328,620	\$ 255,770	\$ 72,850	\$ 328,620	\$ 328,620	\$ 255,770	\$ 72,850	\$ 328,620	\$ 328,620	\$ 328,620	\$ 72,850	\$ 328,620	\$ 328,620	\$ 328,620	\$ 72,850	\$ 328,620	\$ 328,620	\$ 328,620
Capital Labor Contra - 01002	\$ (8,225)	\$ (29,009)	\$ (20,784)	\$ (53,070)	\$ (111,164)	\$ (58,093)	\$ (53,070)	\$ (111,164)	\$ (58,093)	\$ (53,070)	\$ (328,620)	\$ (275,549)	\$ (53,071)	\$ (328,620)	\$ (328,620)	\$ (275,549)	\$ (53,071)	\$ (328,620)	\$ (328,620)	\$ (328,620)	\$ (53,071)	\$ (328,620)	\$ (328,620)	\$ (328,620)	\$ (53,071)	\$ (328,620)	\$ (328,620)	\$ (328,620)
Expense Labor Accrual - 01008	\$ 1,734	\$ -	\$ (1,734)	\$ 9,794	\$ -	\$ (9,794)	\$ 9,794	\$ -	\$ (9,794)	\$ 9,794	\$ -	\$ (9,794)	\$ -	\$ -	\$ -	\$ (9,794)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ 5,967	\$ -	\$ (5,967)	\$ 28,962	\$ -	\$ (28,962)	\$ 28,962	\$ -	\$ (28,962)	\$ 28,962	\$ -	\$ (28,962)	\$ -	\$ -	\$ -	\$ (28,962)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (16,321)	\$ -	\$ 16,321	\$ (48,741)	\$ -	\$ 48,741	\$ (48,741)	\$ -	\$ 48,741	\$ (48,741)	\$ -	\$ 48,741	\$ -	\$ -	\$ -	\$ 48,741	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Labor</b>	<b>\$ 21,737</b>	<b>\$ 15,088</b>	<b>\$ (6,649)</b>	<b>\$ 100,041</b>	<b>\$ 58,292</b>	<b>\$ (41,749)</b>	<b>\$ 100,041</b>	<b>\$ 58,292</b>	<b>\$ (41,749)</b>	<b>\$ 100,041</b>	<b>\$ 172,813</b>	<b>\$ 82,966</b>	<b>\$ 7,281</b>	<b>\$ 89,832</b>	<b>\$ 172,813</b>	<b>\$ 82,966</b>	<b>\$ 6,867</b>	<b>\$ 89,832</b>	<b>\$ 172,813</b>	<b>\$ 82,966</b>	<b>\$ 6,867</b>	<b>\$ 89,832</b>	<b>\$ 172,813</b>	<b>\$ 82,966</b>	<b>\$ 6,867</b>	<b>\$ 89,832</b>	<b>\$ 172,813</b>	<b>\$ 82,966</b>
Pension Benefits Load - 01202	\$ 1,239	\$ 853	\$ (386)	\$ 5,702	\$ 3,296	\$ (2,406)	\$ 5,702	\$ 3,296	\$ (2,406)	\$ 5,702	\$ 9,773	\$ 4,070	\$ 5,703	\$ 9,773	\$ 9,773	\$ 4,070	\$ 5,703	\$ 9,773	\$ 9,773	\$ 9,773	\$ 5,703	\$ 9,773	\$ 9,773	\$ 9,773	\$ 5,703	\$ 9,773	\$ 9,773	\$ 9,773
OPEB Benefits Load - 01203	\$ (217)	\$ (144)	\$ 73	\$ (1,000)	\$ (557)	\$ 443	\$ (1,000)	\$ (557)	\$ 443	\$ (1,000)	\$ (1,652)	\$ (651)	\$ (1,000)	\$ (1,652)	\$ (1,652)	\$ (651)	\$ (1,000)	\$ (1,652)	\$ (1,652)	\$ (1,652)	\$ (1,000)	\$ (1,652)	\$ (1,652)	\$ (1,652)	\$ (1,000)	\$ (1,652)	\$ (1,652)	\$ (1,652)
Medical Benefits Load - 01251	\$ 4,521	\$ 3,144	\$ (1,377)	\$ 20,809	\$ 12,147	\$ (8,661)	\$ 20,809	\$ 12,147	\$ (8,661)	\$ 20,809	\$ 36,012	\$ 15,203	\$ 20,810	\$ 36,012	\$ 36,012	\$ 15,203	\$ 20,810	\$ 36,012	\$ 36,012	\$ 36,012	\$ 20,810	\$ 36,012	\$ 36,012	\$ 36,012	\$ 20,810	\$ 36,012	\$ 36,012	\$ 36,012
ESOP Benefits Load - 01257	\$ 913	\$ 630	\$ (283)	\$ 4,202	\$ 2,436	\$ (1,766)	\$ 4,202	\$ 2,436	\$ (1,766)	\$ 4,202	\$ 7,221	\$ 3,019	\$ 4,203	\$ 7,221	\$ 7,221	\$ 3,019	\$ 4,203	\$ 7,221	\$ 7,221	\$ 7,221	\$ 4,203	\$ 7,221	\$ 7,221	\$ 7,221	\$ 4,203	\$ 7,221	\$ 7,221	\$ 7,221
NSA Benefits Load - 01260	\$ 22	\$ 18	\$ (4)	\$ 100	\$ 69	\$ (31)	\$ 100	\$ 69	\$ (31)	\$ 100	\$ 203	\$ 103	\$ 100	\$ 203	\$ 203	\$ 103	\$ 100	\$ 203	\$ 203	\$ 203	\$ 100	\$ 203	\$ 203	\$ 203	\$ 100	\$ 203	\$ 203	\$ 203
RSP FACC Benefits Load - 01263	\$ 130	\$ 94	\$ (36)	\$ 600	\$ 364	\$ (236)	\$ 600	\$ 364	\$ (236)	\$ 600	\$ 1,080	\$ 480	\$ 600	\$ 1,080	\$ 1,080	\$ 480	\$ 600	\$ 1,080	\$ 1,080	\$ 1,080	\$ 600	\$ 1,080	\$ 1,080	\$ 1,080	\$ 600	\$ 1,080	\$ 1,080	\$ 1,080
Life Benefits Load - 01266	\$ 43	\$ 23	\$ (20)	\$ 200	\$ 89	\$ (111)	\$ 200	\$ 89	\$ (111)	\$ 200	\$ 263	\$ 63	\$ 200	\$ 263	\$ 263	\$ 63	\$ 200	\$ 263	\$ 263	\$ 263	\$ 200	\$ 263	\$ 263	\$ 263	\$ 200	\$ 263	\$ 263	\$ 263
LTD Benefits Load - 01269	\$ 109	\$ 78	\$ (31)	\$ 500	\$ 300	\$ (200)	\$ 500	\$ 300	\$ (200)	\$ 500	\$ 889	\$ 389	\$ 500	\$ 889	\$ 889	\$ 389	\$ 500	\$ 889	\$ 889	\$ 889	\$ 500	\$ 889	\$ 889	\$ 889	\$ 500	\$ 889	\$ 889	\$ 889
<b>Benefits</b>	<b>\$ 6,760</b>	<b>\$ 4,696</b>	<b>\$ (2,064)</b>	<b>\$ 31,113</b>	<b>\$ 18,144</b>	<b>\$ (12,969)</b>	<b>\$ 31,113</b>	<b>\$ 18,144</b>	<b>\$ (12,969)</b>	<b>\$ 31,113</b>	<b>\$ 53,790</b>	<b>\$ 22,877</b>	<b>\$ 31,114</b>	<b>\$ 53,790</b>	<b>\$ 53,790</b>	<b>\$ 22,877</b>	<b>\$ 31,114</b>	<b>\$ 53,790</b>	<b>\$ 53,790</b>	<b>\$ 53,790</b>	<b>\$ 31,114</b>	<b>\$ 53,790</b>	<b>\$ 53,790</b>	<b>\$ 53,790</b>	<b>\$ 31,114</b>	<b>\$ 53,790</b>	<b>\$ 53,790</b>	<b>\$ 53,790</b>
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ -	\$ -	\$ -	\$ (50)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ (27)	\$ -	\$ 27	\$ (27)	\$ -	\$ 27	\$ (27)	\$ -	\$ 27	\$ -	\$ -	\$ -	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bus Travel Accident Ins - 07464	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,573	\$ 6,766	\$ 1,193	\$ 22,290	\$ 27,064	\$ 4,774	\$ 22,290	\$ 27,064	\$ 4,774	\$ 22,290	\$ 81,192	\$ 58,902	\$ 22,291	\$ 81,192	\$ 81,192	\$ 58,902	\$ 22,291	\$ 81,192	\$ 81,192	\$ 81,192	\$ 22,291	\$ 81,192	\$ 81,192	\$ 81,192	\$ 22,291	\$ 81,192	\$ 81,192	\$ 81,192
Capitalized transportation costs - 03003	\$ (4,261)	\$ (8,084)	\$ (3,823)	\$ (17,094)	\$ (30,795)	\$ (13,701)	\$ (17,094)	\$ (30,795)	\$ (13,701)	\$ (17,094)	\$ (88,013)	\$ (70,919)	\$ (17,095)	\$ (88,013)	\$ (88,013)	\$ (70,919)	\$ (17,095)	\$ (88,013)	\$ (88,013)	\$ (88,013)	\$ (17,095)	\$ (88,013)	\$ (88,013)	\$ (88,013)	\$ (17,095)	\$ (88,013)	\$ (88,013)	\$ (88,013)
Vehicle Expense - 03004	\$ 3,276	\$ 5,523	\$ 2,248	\$ 15,849	\$ 19,882	\$ 4,033	\$ 15,849	\$ 19,882	\$ 4,033	\$ 15,849	\$ 53,112	\$ 37,263	\$ 15,850	\$ 53,112	\$ 53,112	\$ 37,263	\$ 15,850	\$ 53,112	\$ 53,112	\$ 53,112	\$ 15,850	\$ 53,112	\$ 53,112	\$ 53,112	\$ 15,850	\$ 53,112	\$ 53,112	\$ 53,112
Equipment Lease - 04301	\$ 1,942	\$ 2,110	\$ 168	\$ 8,352	\$ 8,440	\$ 88	\$ 8,352	\$ 8,440	\$ 88	\$ 8,352	\$ 25,320	\$ 16,968	\$ 8,353	\$ 25,320	\$ 25,320	\$ 16,968	\$ 8,353	\$ 25,320	\$ 25,320	\$ 25,320	\$ 8,353	\$ 25,320	\$ 25,320	\$ 25,320	\$ 8,353	\$ 25,320	\$ 25,320	\$ 25,320
Heavy Equipment - 04302	\$ 300	\$ 550	\$ 250	\$ 1,672	\$ 2,200	\$ 528	\$ 1,672	\$ 2,200	\$ 528	\$ 1,672	\$ 6,600	\$ 4,928	\$ 1,673	\$ 6,600	\$ 6,600	\$ 4,928	\$ 1,673	\$ 6,600	\$ 6,600	\$ 6,600	\$ 1,673	\$ 6,600	\$ 6,600	\$ 6,600	\$ 1,673	\$ 6,600	\$ 6,600	\$ 6,600
Heavy Equipment Capitalized - 04307	\$ (2,198)	\$ (2,607)	\$ (409)	\$ (9,824)	\$ (10,428)	\$ (604)	\$ (9,824)	\$ (10,428)	\$ (604)	\$ (9,824)	\$ (31,284)	\$ (21,460)	\$ (9,825)	\$ (31,284)	\$ (31,284)	\$ (21,460)	\$ (9,825)	\$ (31,284)	\$ (31,284)	\$ (31,284)	\$ (9,825)	\$ (31,284)	\$ (31,284)	\$ (31,284)	\$ (9,825)	\$ (31,284)	\$ (31,284)	\$ (31,284)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,632</b>	<b>\$ 4,258</b>	<b>\$ (374)</b>	<b>\$ 21,245</b>	<b>\$ 16,363</b>	<b>\$ (4,882)</b>	<b>\$ 21,245</b>	<b>\$ 16,363</b>	<b>\$ (4,882)</b>	<b>\$ 21,245</b>	<b>\$ 46,927</b>	<b>\$ 25,882</b>	<b>\$ 21,246</b>	<b>\$ 46,927</b>	<b>\$ 46,927</b>	<b>\$ 25,882</b>	<b>\$ 21,246</b>	<b>\$ 46,927</b>	<b>\$ 46,927</b>	<b>\$ 46,927</b>	<b>\$ 21,246</b>	<b>\$ 46,927</b>	<b>\$ 46,927</b>	<b>\$ 46,927</b>	<b>\$ 21,246</b>	<b>\$ 46,927</b>	<b>\$ 46,927</b>	<b>\$ 46,927</b>
Inventory Materials - 02001	\$ 1,792	\$ 1,253	\$ (539)	\$ 3,844	\$ 5,240	\$ 1,396	\$ 3,844	\$ 5,240	\$ 1,396	\$ 3,844	\$ 15,855	\$ 12,011	\$ 3,845	\$ 15,855	\$ 15,855	\$ 12,011	\$ 3,845	\$ 15,855	\$ 15,855	\$ 15,855	\$ 3,845	\$ 15,855	\$ 15,855	\$ 15,855	\$ 3,845	\$ 15,855	\$ 15,855	\$ 15,855
Warehouse Loading Charge - 02004	\$ 179	\$ 113	\$ (66)	\$ 375	\$ 472	\$ 97	\$ 375	\$ 472	\$ 97	\$ 375	\$ 1,427	\$ 1,052	\$ 376	\$ 1,427	\$ 1,427	\$ 1,052	\$ 376	\$ 1,427	\$ 1,427	\$ 1,427	\$ 376	\$ 1,427	\$ 1,427	\$ 1,427	\$ 376	\$ 1,427	\$ 1,427	\$ 1,427
Non-Inventory Supplies - 02005	\$ 447	\$ 5,276	\$ 4,829	\$ 4,443	\$ 10,814	\$ 6,371	\$ 4,443	\$ 10,814	\$ 6,371	\$ 4,443	\$ 19,114	\$ 14,671	\$ 4,444	\$ 19,114	\$ 19,114	\$ 14,671	\$ 4,444	\$ 19,114	\$ 19,114	\$ 19,114	\$ 4,444	\$ 19,114	\$ 19,114	\$ 19,114	\$ 4,444	\$ 19,114	\$ 19,114	\$ 19,114
Office Supplies - 05010	\$ 122	\$ 237	\$ 115	\$ 831	\$ 1,707	\$ 876	\$ 831	\$ 1,707	\$ 876	\$ 831	\$ 4,244	\$ 3,413	\$ 832	\$ 4,244	\$ 4,244	\$ 3,413	\$ 832	\$ 4,244	\$ 4,244	\$ 4,244	\$ 832	\$ 4,244	\$ 4,244	\$ 4,244	\$ 832	\$ 4,244	\$ 4,244	\$ 4,

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Owensboro Operations - CC2651

	Fiscal 2018			Fiscal 2018			Fiscal 2018		
	February	Budget 2018 February	CY Act vs Budget February	YTD February	Budget 2018 YTD February	CY Act vs Budget YTD February	YTD February	Budget 2018 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 55,466	\$ 53,383	\$ (2,083)	\$ 287,013	\$ 286,402	\$ (611)	\$ 287,013	\$ 689,314	\$ 402,301
Capital Labor - 01001	\$ 28,513	\$ 41,815	\$ 13,301	\$ 166,664	\$ 223,751	\$ 57,087	\$ 166,664	\$ 489,618	\$ 322,955
Capital Labor Contra - 01002	\$ -	\$ (41,815)	\$ (41,815)	\$ (1,016)	\$ (223,751)	\$ (222,735)	\$ (1,016)	\$ (489,618)	\$ (488,603)
Expense Labor Accrual - 01008	\$ (4,418)	\$ -	\$ 4,418	\$ 20,313	\$ -	\$ (20,313)	\$ 20,313	\$ -	\$ (20,313)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 1,016	\$ -	\$ (1,016)	\$ 1,016	\$ -	\$ (1,016)
Capital Labor Transfer Out - 01012	\$ (28,513)	\$ -	\$ 28,513	\$ (166,664)	\$ -	\$ 166,664	\$ (166,664)	\$ -	\$ 166,664
<b>Labor</b>	<b>\$ 51,048</b>	<b>\$ 53,383</b>	<b>\$ 2,335</b>	<b>\$ 307,326</b>	<b>\$ 286,402</b>	<b>\$ (20,924)</b>	<b>\$ 307,326</b>	<b>\$ 689,314</b>	<b>\$ 381,988</b>
Pension Benefits Load - 01202	\$ 2,910	\$ 3,019	\$ 109	\$ 17,518	\$ 16,196	\$ (1,321)	\$ 17,518	\$ 38,981	\$ 21,464
OPEB Benefits Load - 01203	\$ (510)	\$ (510)	\$ 0	\$ (3,073)	\$ (2,737)	\$ 336	\$ (3,073)	\$ (6,588)	\$ (3,515)
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 10,618	\$ 11,124	\$ 506	\$ 63,924	\$ 59,682	\$ (4,242)	\$ 63,924	\$ 143,643	\$ 79,720
ESOP Benefits Load - 01257	\$ 2,144	\$ 2,230	\$ 86	\$ 12,908	\$ 11,966	\$ (941)	\$ 12,908	\$ 28,801	\$ 15,893
HSA Benefits Load - 01260	\$ 51	\$ 63	\$ 12	\$ 307	\$ 337	\$ 29	\$ 307	\$ 811	\$ 503
RSP FACC Benefits Load - 01263	\$ 306	\$ 334	\$ 27	\$ 1,844	\$ 1,790	\$ (54)	\$ 1,844	\$ 4,308	\$ 2,464
Life Benefits Load - 01266	\$ 102	\$ 81	\$ (21)	\$ 615	\$ 436	\$ (178)	\$ 615	\$ 1,051	\$ 436
LTD Benefits Load - 01269	\$ 255	\$ 275	\$ (20)	\$ 1,537	\$ 1,474	\$ (63)	\$ 1,537	\$ 3,548	\$ 2,011
<b>Benefits</b>	<b>\$ 15,876</b>	<b>\$ 16,616</b>	<b>\$ 740</b>	<b>\$ 95,578</b>	<b>\$ 89,145</b>	<b>\$ (6,433)</b>	<b>\$ 95,578</b>	<b>\$ 214,554</b>	<b>\$ 118,976</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,485	\$ 7,709	\$ 1,224	\$ 32,913	\$ 38,545	\$ 5,632	\$ 32,913	\$ 92,508	\$ 59,595
Capitalized transportation costs - 03003	\$ (4,861)	\$ (5,130)	\$ (269)	\$ (24,696)	\$ (28,741)	\$ (4,045)	\$ (24,696)	\$ (71,426)	\$ (46,730)
Vehicle Expense - 03004	\$ 7,632	\$ 3,971	\$ (3,661)	\$ 34,647	\$ 26,990	\$ (7,657)	\$ 34,647	\$ 80,389	\$ 45,742
Equipment Lease - 04301	\$ 362	\$ 362	\$ 0	\$ 1,808	\$ 1,810	\$ 2	\$ 1,808	\$ 4,344	\$ 2,536
Heavy Equipment - 04302	\$ 16	\$ 217	\$ 201	\$ 1,621	\$ 1,085	\$ (536)	\$ 1,621	\$ 2,600	\$ 979
Heavy Equipment Capitalized - 04307	\$ (370)	\$ (567)	\$ (197)	\$ (3,361)	\$ (2,835)	\$ (526)	\$ (3,361)	\$ (6,801)	\$ (3,440)
<b>Vehicles &amp; Equip</b>	<b>\$ 9,464</b>	<b>\$ 6,562</b>	<b>\$ (2,902)</b>	<b>\$ 42,932</b>	<b>\$ 36,854</b>	<b>\$ (6,078)</b>	<b>\$ 42,932</b>	<b>\$ 101,614</b>	<b>\$ 58,682</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 1,005	\$ 3,325	\$ 2,320	\$ 3,847	\$ 9,040	\$ 5,193	\$ 3,847	\$ 23,060	\$ 19,213
Office Supplies - 05010	\$ 81	\$ 58	\$ (23)	\$ 317	\$ 290	\$ (27)	\$ 317	\$ 700	\$ 383
<b>Materials &amp; Supplies</b>	<b>\$ 1,086</b>	<b>\$ 3,383</b>	<b>\$ 2,297</b>	<b>\$ 4,163</b>	<b>\$ 9,330</b>	<b>\$ 5,167</b>	<b>\$ 4,163</b>	<b>\$ 23,760</b>	<b>\$ 19,597</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 15	\$ -	\$ (15)	\$ 15	\$ -	\$ (15)
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ 306	\$ -	\$ (306)	\$ 306	\$ -	\$ (306)	\$ 306	\$ -	\$ (306)
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ 306</b>	<b>\$ -</b>	<b>\$ (306)</b>	<b>\$ 306</b>	<b>\$ -</b>	<b>\$ (306)</b>	<b>\$ 306</b>	<b>\$ -</b>	<b>\$ (306)</b>
Uniforms - 07443	\$ 552	\$ 511	\$ (41)	\$ 2,197	\$ 3,181	\$ 984	\$ 2,197	\$ 5,928	\$ 3,731
Uniforms Capitalized - 07444	\$ (187)	\$ (224)	\$ (37)	\$ (761)	\$ (1,394)	\$ (633)	\$ (761)	\$ (2,487)	\$ (1,726)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 90	\$ 212	\$ 122	\$ 90	\$ 509	\$ 419
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 365</b>	<b>\$ 287</b>	<b>\$ (78)</b>	<b>\$ 1,527</b>	<b>\$ 1,999</b>	<b>\$ 472</b>	<b>\$ 1,527</b>	<b>\$ 3,950</b>	<b>\$ 2,423</b>
Building Lease/Rents Capitalized - 04580	\$ (1,945)	\$ (2,340)	\$ (395)	\$ (9,913)	\$ (11,684)	\$ (1,771)	\$ (9,913)	\$ (26,512)	\$ (16,599)
Building Lease/Rents - 04581	\$ 5,728	\$ 5,328	\$ (400)	\$ 27,040	\$ 26,640	\$ (400)	\$ 27,040	\$ 63,936	\$ 36,896
Building Maintenance - 04582	\$ 14,438	\$ -	\$ (14,438)	\$ 14,438	\$ -	\$ (14,438)	\$ 14,438	\$ -	\$ (14,438)
Utilities - 04590	\$ -	\$ 118	\$ 118	\$ 495	\$ 712	\$ 217	\$ 495	\$ 1,660	\$ 1,165
Capitalized Utility Costs - 04599	\$ (4,902)	\$ (52)	\$ 4,850	\$ (4,902)	\$ (313)	\$ 4,589	\$ (4,902)	\$ (689)	\$ 4,213
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 13,319</b>	<b>\$ 3,054</b>	<b>\$ (10,265)</b>	<b>\$ 27,158</b>	<b>\$ 15,355</b>	<b>\$ (11,803)</b>	<b>\$ 27,158</b>	<b>\$ 38,395</b>	<b>\$ 11,237</b>
Cellular, radio, pager charges - 05364	\$ 322	\$ 114	\$ (208)	\$ 1,392	\$ 1,822	\$ 430	\$ 1,392	\$ 4,135	\$ 2,743
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (214)	\$ (87)	\$ 127	\$ (1,113)	\$ (1,165)	\$ (52)	\$ (1,113)	\$ (2,652)	\$ (1,539)
Cell phone equipment and accessories - 0531	\$ 24	\$ 37	\$ 13	\$ 351	\$ 185	\$ (166)	\$ 351	\$ 444	\$ 93
Cell service for data uses - 05376	\$ 41	\$ -	\$ (41)	\$ 326	\$ -	\$ (326)	\$ 326	\$ -	\$ (326)
<b>Telecom</b>	<b>\$ 173</b>	<b>\$ 64</b>	<b>\$ (109)</b>	<b>\$ 956</b>	<b>\$ 842</b>	<b>\$ (114)</b>	<b>\$ 956</b>	<b>\$ 1,927</b>	<b>\$ 971</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 275	\$ 275
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 275</b>	<b>\$ 275</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ 50	\$ 374	\$ 324	\$ 1,057	\$ 1,554	\$ 497	\$ 1,057	\$ 2,779	\$ 1,722
Training - 05421	\$ -	\$ -	\$ -	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)
<b>Training</b>	<b>\$ 50</b>	<b>\$ 374</b>	<b>\$ 324</b>	<b>\$ 1,207</b>	<b>\$ 1,554</b>	<b>\$ 347</b>	<b>\$ 1,207</b>	<b>\$ 2,779</b>	<b>\$ 1,572</b>
Meals and Entertainment - 05411	\$ 1,968	\$ 1,576	\$ (392)	\$ 7,149	\$ 5,397	\$ (1,752)	\$ 7,149	\$ 14,389	\$ 7,240
Spousal & Dependent Travel - 05412	\$ 104	\$ -	\$ (104)	\$ 326	\$ -	\$ (326)	\$ 326	\$ -	\$ (326)
Transportation - 05413	\$ -	\$ -	\$ -	\$ 1,455	\$ 539	\$ (916)	\$ 1,455	\$ 2,778	\$ 1,323
Lodging - 05414	\$ 383	\$ 873	\$ 490	\$ 4,322	\$ 3,989	\$ (333)	\$ 4,322	\$ 11,535	\$ 7,213
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 146	\$ -	\$ (146)	\$ 146	\$ -	\$ (146)
<b>Travel &amp; Entertainment</b>	<b>\$ 2,455</b>	<b>\$ 2,449</b>	<b>\$ (6)</b>	<b>\$ 13,398</b>	<b>\$ 9,925</b>	<b>\$ (3,473)</b>	<b>\$ 13,398</b>	<b>\$ 28,702</b>	<b>\$ 15,304</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 7,467	\$ 6,912	\$ (555)	\$ 39,979	\$ 38,471	\$ (1,508)	\$ 39,979	\$ 98,357	\$ 58,378
<b>Outside Services</b>	<b>\$ 7,467</b>	<b>\$ 6,912</b>	<b>\$ (555)</b>	<b>\$ 39,979</b>	<b>\$ 38,471</b>	<b>\$ (1,508)</b>	<b>\$ 39,979</b>	<b>\$ 98,357</b>	<b>\$ 58,378</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 3,479	\$ -	\$ (3,479)	\$ 3,479	\$ -	\$ (3,479)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,479</b>	<b>\$ -</b>	<b>\$ (3,479)</b>	<b>\$ 3,479</b>	<b>\$ -</b>	<b>\$ (3,479)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 101,609</b>	<b>\$ 93,084</b>	<b>\$ (8,524)</b>	<b>\$ 538,025</b>	<b>\$ 489,877</b>	<b>\$ (48,148)</b>	<b>\$ 538,025</b>	<b>\$ 1,203,627</b>	<b>\$ 665,602</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Madisonville C&M/Service - CC2634

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	Total Year	
Non-project Labor - 01000	\$ 20,259	\$ 15,946	\$(12,313)	\$ 126,067	\$ 84,992	\$(41,075)	\$ 126,067	\$ 204,506	\$ 78,439
Capital Labor - 01001	\$ 11,608	\$ 20,918	\$ 9,310	\$ 70,828	\$ 112,625	\$ 41,797	\$ 70,828	\$ 271,103	\$ 200,275
Capital Labor Contra - 01002	\$ (8,099)	\$ (20,918)	\$(12,820)	\$ (51,319)	\$ (112,625)	\$(61,306)	\$ (51,319)	\$ (271,103)	\$ (219,784)
Expense Labor Accrual - 01008	\$ 2,652	\$ -	\$(2,652)	\$ 13,104	\$ -	\$(13,104)	\$ 13,104	\$ -	\$(13,104)
Capital Labor Transfer In - 01011	\$ 1,297	\$ -	\$(1,297)	\$ 16,904	\$ -	\$(16,904)	\$ 16,904	\$ -	\$(16,904)
Capital Labor Transfer Out - 01012	\$ (4,807)	\$ -	\$ 4,807	\$ (36,413)	\$ -	\$ 36,413	\$ (36,413)	\$ -	\$ 36,413
<b>Labor</b>	<b>\$ 30,911</b>	<b>\$ 15,946</b>	<b>\$(14,965)</b>	<b>\$ 139,171</b>	<b>\$ 84,992</b>	<b>\$(54,179)</b>	<b>\$ 139,171</b>	<b>\$ 204,506</b>	<b>\$ 65,336</b>
Pension Benefits Load - 01202	\$ 1,762	\$ 902	\$(860)	\$ 7,933	\$ 4,806	\$(3,126)	\$ 7,933	\$ 11,565	\$ 3,632
OPEB Benefits Load - 01203	\$ (309)	\$ (152)	\$ 157	\$ (1,392)	\$(812)	\$ 579	\$ (1,392)	\$ (1,955)	\$(563)
Medical Benefits Load - 01251	\$ 6,430	\$ 3,323	\$(3,107)	\$ 28,948	\$ 17,711	\$(11,236)	\$ 28,948	\$ 42,616	\$ 13,669
ESOP Benefits Load - 01257	\$ 1,298	\$ 666	\$(632)	\$ 5,845	\$ 3,551	\$(2,294)	\$ 5,845	\$ 8,545	\$ 2,700
HSA Benefits Load - 01260	\$ 31	\$ 19	\$(12)	\$ 139	\$ 100	\$(39)	\$ 139	\$ 241	\$ 101
RSP FACC Benefits Load - 01263	\$ 185	\$ 100	\$(86)	\$ 835	\$ 531	\$(304)	\$ 835	\$ 1,278	\$ 443
Life Benefits Load - 01266	\$ 62	\$ 24	\$(38)	\$ 278	\$ 130	\$(149)	\$ 278	\$ 312	\$ 33
LTD Benefits Load - 01269	\$ 155	\$ 82	\$(72)	\$ 696	\$ 437	\$(259)	\$ 696	\$ 1,053	\$ 357
<b>Benefits</b>	<b>\$ 9,813</b>	<b>\$ 4,963</b>	<b>\$(4,850)</b>	<b>\$ 43,282</b>	<b>\$ 26,454</b>	<b>\$(16,828)</b>	<b>\$ 43,282</b>	<b>\$ 63,654</b>	<b>\$ 20,372</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,415	\$ 6,733	\$ 318	\$ 22,091	\$ 33,665	\$ 11,574	\$ 22,091	\$ 80,796	\$ 58,705
Capitalized transportation costs - 03003	\$ (2,620)	\$ (6,596)	\$(3,976)	\$ (12,526)	\$ (30,777)	\$(18,251)	\$ (12,526)	\$ (73,577)	\$(61,051)
Vehicle Expense - 03004	\$ 2,582	\$ 4,892	\$ 2,310	\$ 13,322	\$ 20,346	\$ 7,023	\$ 13,322	\$ 49,308	\$ 35,088
Equipment Lease - 04301	\$ 2,107	\$ 1,751	\$(356)	\$ 12,998	\$ 8,755	\$(4,243)	\$ 12,998	\$ 21,012	\$ 8,014
Heavy Equipment - 04302	\$ 201	\$ 1,833	\$ 1,632	\$ 5,102	\$ 9,165	\$ 4,063	\$ 5,102	\$ 22,000	\$ 16,898
Heavy Equipment Capitalized - 04307	\$ (2,261)	\$ (3,512)	\$(1,251)	\$ (17,738)	\$ (17,560)	\$ 178	\$ (17,738)	\$ (42,148)	\$(24,410)
<b>Vehicles &amp; Equip</b>	<b>\$ 6,442</b>	<b>\$ 5,101</b>	<b>\$(1,323)</b>	<b>\$ 23,147</b>	<b>\$ 23,594</b>	<b>\$ 447</b>	<b>\$ 23,147</b>	<b>\$ 56,391</b>	<b>\$ 33,244</b>
Inventory Materials - 02001	\$ 1,387	\$ 603	\$(784)	\$ 4,189	\$ 3,967	\$(222)	\$ 4,189	\$ 11,889	\$ 7,700
Warehouse Loading Charge - 02004	\$ 139	\$ 54	\$(85)	\$ 407	\$ 407	\$ -	\$ 407	\$ 1,070	\$ 663
Non-Inventory Supplies - 02005	\$ 3,011	\$ 4,679	\$ 1,668	\$ 15,341	\$ 14,356	\$(985)	\$ 15,341	\$ 32,454	\$ 17,113
Office Supplies - 05010	\$ 72	\$ 131	\$ 59	\$ 1,473	\$ 655	\$(818)	\$ 1,473	\$ 1,572	\$ 99
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchasing Card Charges - 02006	\$ (1,363)	\$ -	\$ 1,363	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ 3,245</b>	<b>\$ 5,467</b>	<b>\$ 2,222</b>	<b>\$ 21,409</b>	<b>\$ 19,335</b>	<b>\$(2,074)</b>	<b>\$ 21,409</b>	<b>\$ 46,895</b>	<b>\$ 25,576</b>
Postage/Delivery Services - 05111	\$ 49	\$ 25	\$(24)	\$ 108	\$ 125	\$ 17	\$ 108	\$ 300	\$ 192
<b>Print &amp; Postages</b>	<b>\$ 49</b>	<b>\$ 25</b>	<b>\$(24)</b>	<b>\$ 108</b>	<b>\$ 125</b>	<b>\$ 17</b>	<b>\$ 108</b>	<b>\$ 300</b>	<b>\$ 192</b>
Uniforms - 07443	\$ 763	\$ 650	\$(113)	\$ 2,664	\$ 3,086	\$ 422	\$ 2,664	\$ 3,990	\$ 1,326
Uniforms Capitalized - 07444	\$ (222)	\$ (369)	\$(147)	\$ (939)	\$(1,758)	\$(819)	\$ (939)	\$(2,275)	\$(1,336)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ 111	\$ 38	\$(73)	\$ 1,352	\$ 1,281	\$(71)	\$ 1,352	\$ 4,058	\$ 2,706
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 652</b>	<b>\$ 319</b>	<b>\$(333)</b>	<b>\$ 3,077</b>	<b>\$ 2,609</b>	<b>\$(468)</b>	<b>\$ 3,077</b>	<b>\$ 5,773</b>	<b>\$ 2,696</b>
Building Lease/Rents Capitalized - 04580	\$ (102)	\$ (218)	\$(116)	\$ (630)	\$ (1,097)	\$(467)	\$ (630)	\$ (2,633)	\$(2,003)
Building Lease/Rents - 04581	\$ 350	\$ 385	\$ 35	\$ 1,750	\$ 1,925	\$ 175	\$ 1,750	\$ 4,620	\$ 2,870
Building Maintenance - 04582	\$ 630	\$ 916	\$ 286	\$ 4,537	\$ 5,832	\$ 1,295	\$ 4,537	\$ 13,240	\$ 8,703
Utilities - 04590	\$ 1,626	\$ 1,992	\$ 366	\$ 8,809	\$ 9,960	\$ 1,151	\$ 8,809	\$ 23,904	\$ 15,095
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (392)	\$ (1,650)	\$(1,258)	\$ (2,911)	\$ (8,998)	\$(6,087)	\$ (2,911)	\$ (21,170)	\$(18,259)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,112</b>	<b>\$ 1,425</b>	<b>\$(687)</b>	<b>\$ 11,555</b>	<b>\$ 7,622</b>	<b>\$(3,933)</b>	<b>\$ 11,555</b>	<b>\$ 17,961</b>	<b>\$ 6,406</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 3,098	\$ 4,900	\$ 1,802	\$ 14,819	\$ 24,500	\$ 9,681	\$ 14,819	\$ 66,000	\$ 51,181
AMI Tower Fees - 05352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (57)	\$ -	\$ 57	\$ (121)	\$ -	\$ 121	\$ (121)	\$ -	\$ 121
Cell phone equipment and accessories - 053	\$ 104	\$ -	\$(104)	\$ 219	\$ -	\$(219)	\$ 219	\$ -	\$(219)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 3,144</b>	<b>\$ 4,900</b>	<b>\$ 1,756</b>	<b>\$ 14,918</b>	<b>\$ 24,500</b>	<b>\$ 9,582</b>	<b>\$ 14,918</b>	<b>\$ 66,000</b>	<b>\$ 51,082</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 305	\$ 600	\$ 295	\$ 305	\$ 650	\$ 345
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 305</b>	<b>\$ 600</b>	<b>\$ 295</b>	<b>\$ 305</b>	<b>\$ 650</b>	<b>\$ 345</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ 15	\$ -	\$(15)	\$ 15	\$ -	\$(15)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$(15)</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$(15)</b>
Meals and Entertainment - 05411	\$ 613	\$ 1,520	\$ 907	\$ 5,583	\$ 4,320	\$(1,263)	\$ 5,583	\$ 7,585	\$ 2,002
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 168	\$ 1,500	\$ 1,332	\$ 8,344	\$ 7,500	\$(844)	\$ 8,344	\$ 9,000	\$ 656
Lodging - 05414	\$ 2,881	\$ 2,500	\$(381)	\$ 9,227	\$ 12,500	\$ 3,273	\$ 9,227	\$ 16,050	\$ 6,823
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 3,662</b>	<b>\$ 5,520</b>	<b>\$ 1,858</b>	<b>\$ 23,153</b>	<b>\$ 24,320</b>	<b>\$ 1,167</b>	<b>\$ 23,153</b>	<b>\$ 32,635</b>	<b>\$ 9,482</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 11,778	\$ 7,537	\$(4,241)	\$ 43,807	\$ 32,938	\$(10,869)	\$ 43,807	\$ 107,749	\$ 63,942
<b>Outside Services</b>	<b>\$ 11,778</b>	<b>\$ 7,537</b>	<b>\$(4,241)</b>	<b>\$ 43,807</b>	<b>\$ 32,938</b>	<b>\$(10,869)</b>	<b>\$ 43,807</b>	<b>\$ 107,749</b>	<b>\$ 63,942</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 485	\$ 485	\$ -	\$ 485	\$ 485
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ 408	\$ -	\$(408)	\$ 408	\$ -	\$(408)	\$ 408	\$ -	\$(408)
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ 408</b>	<b>\$ -</b>	<b>\$(408)</b>	<b>\$ 408</b>	<b>\$ 485</b>	<b>\$ 77</b>	<b>\$ 408</b>	<b>\$ 485</b>	<b>\$ 77</b>
Misc General Expense - 07590	\$ -	\$ 129	\$ 129	\$ -	\$ 645	\$ 645	\$ -	\$ 1,548	\$ 1,548
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 129</b>	<b>\$ 129</b>	<b>\$ -</b>	<b>\$ 645</b>	<b>\$ 645</b>	<b>\$ -</b>	<b>\$ 1,548</b>	<b>\$ 1,548</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 71,998</b>	<b>\$ 51,333</b>	<b>\$(20,666)</b>	<b>\$ 324,356</b>	<b>\$ 248,219</b>	<b>\$(76,137)</b>	<b>\$ 324,356</b>	<b>\$ 604,638</b>	<b>\$ 280,282</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	Total Year	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 14,452	\$ 9,808	\$ (4,844)	\$ 63,369	\$ 51,100	\$ (17,269)	\$ 63,369	\$ 51,100	\$ (12,269)	\$ 63,369	\$ 122,945	\$ 54,577													
Capital Labor - 01001	\$ 16,362	\$ 20,112	\$ 3,751	\$ 84,645	\$ 108,161	\$ 23,516	\$ 84,645	\$ 108,161	\$ 23,516	\$ 84,645	\$ 260,346	\$ 175,701													
Capital Labor Contra - 01002	\$ (12,959)	\$ (20,112)	\$ (7,153)	\$ (68,043)	\$ (108,161)	\$ (40,118)	\$ (68,043)	\$ (108,161)	\$ (40,118)	\$ (68,043)	\$ (260,346)	\$ (192,303)													
Expense Labor Accrual - 01008	\$ (374)	\$ -	\$ 374	\$ 7,319	\$ -	\$ (7,319)	\$ (374)	\$ -	\$ (374)	\$ (374)	\$ -	\$ (7,319)													
Capital Labor Transfer In - 01011	\$ 670	\$ -	\$ (670)	\$ 18,548	\$ -	\$ (18,548)	\$ 670	\$ -	\$ (670)	\$ 18,548	\$ -	\$ (18,548)													
Capital Labor Transfer Out - 01012	\$ (4,072)	\$ -	\$ 4,072	\$ (35,149)	\$ -	\$ 35,149	\$ (4,072)	\$ -	\$ 4,072	\$ (35,149)	\$ -	\$ 35,149													
<b>Labor</b>	<b>\$ 14,078</b>	<b>\$ 9,608</b>	<b>\$ (4,470)</b>	<b>\$ 75,688</b>	<b>\$ 51,100</b>	<b>\$ (24,588)</b>	<b>\$ 75,688</b>	<b>\$ 51,100</b>	<b>\$ (24,588)</b>	<b>\$ 75,688</b>	<b>\$ 122,945</b>	<b>\$ 47,258</b>													
Pension Benefits Load - 01202	\$ 802	\$ 543	\$ (259)	\$ 4,314	\$ 2,890	\$ (1,424)	\$ 4,314	\$ 2,890	\$ (1,424)	\$ 4,314	\$ 6,953	\$ 2,638													
OPEB Benefits Load - 01203	\$ (141)	\$ (92)	\$ 49	\$ (757)	\$ (488)	\$ (268)	\$ (141)	\$ (92)	\$ (49)	\$ (757)	\$ (1,175)	\$ (418)													
Medical Benefits Load - 01251	\$ 2,928	\$ 2,002	\$ (926)	\$ 15,743	\$ 10,648	\$ (5,095)	\$ 2,928	\$ 2,002	\$ (926)	\$ 15,743	\$ 25,620	\$ 9,877													
ESOP Benefits Load - 01257	\$ 591	\$ 401	\$ (190)	\$ 3,179	\$ 2,135	\$ (1,044)	\$ 591	\$ 401	\$ (190)	\$ 3,179	\$ 5,137	\$ 1,958													
HSA Benefits Load - 01260	\$ 14	\$ 11	\$ (3)	\$ 76	\$ 60	\$ (16)	\$ 14	\$ 11	\$ (3)	\$ 76	\$ 145	\$ 69													
RSP FACC Benefits Load - 01263	\$ 84	\$ 60	\$ (24)	\$ 454	\$ 319	\$ (135)	\$ 84	\$ 60	\$ (24)	\$ 454	\$ 768	\$ 314													
Life Benefits Load - 01266	\$ 28	\$ 15	\$ (14)	\$ 151	\$ 78	\$ (74)	\$ 28	\$ 15	\$ (14)	\$ 151	\$ 187	\$ 36													
LTD Benefits Load - 01269	\$ 70	\$ 49	\$ (21)	\$ 378	\$ 263	\$ (115)	\$ 70	\$ 49	\$ (21)	\$ 378	\$ 633	\$ 254													
<b>Benefits</b>	<b>\$ 4,378</b>	<b>\$ 2,990</b>	<b>\$ (1,388)</b>	<b>\$ 23,539</b>	<b>\$ 15,905</b>	<b>\$ (7,634)</b>	<b>\$ 23,539</b>	<b>\$ 15,905</b>	<b>\$ (7,634)</b>	<b>\$ 23,539</b>	<b>\$ 38,268</b>	<b>\$ 14,729</b>													
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>													
Vehicle Lease Payments - 03002	\$ 3,611	\$ 3,639	\$ 28	\$ 18,076	\$ 18,195	\$ 119	\$ 3,611	\$ 3,639	\$ 28	\$ 18,076	\$ 43,668	\$ 25,592													
Capitalized transportation costs - 03003	\$ (2,958)	\$ (4,637)	\$ (1,679)	\$ (16,708)	\$ (23,422)	\$ (6,714)	\$ (2,958)	\$ (4,637)	\$ (1,679)	\$ (16,708)	\$ (53,115)	\$ (36,407)													
Vehicle Expense - 03004	\$ 1,959	\$ 3,213	\$ 1,254	\$ 12,209	\$ 16,299	\$ 4,090	\$ 1,959	\$ 3,213	\$ 1,254	\$ 12,209	\$ 34,552	\$ 22,343													
Equipment Lease - 04301	\$ 1,899	\$ 1,899	\$ (0)	\$ 10,183	\$ 9,495	\$ (688)	\$ 1,899	\$ 1,899	\$ (0)	\$ 10,183	\$ 22,788	\$ 12,605													
Heavy Equipment - 04302	\$ 32	\$ 200	\$ 168	\$ 2,694	\$ 1,000	\$ (1,694)	\$ 32	\$ 200	\$ 168	\$ 2,694	\$ 2,400	\$ (294)													
Heavy Equipment Capitalized - 04307	\$ (1,893)	\$ (2,057)	\$ (164)	\$ (12,619)	\$ (10,285)	\$ (2,334)	\$ (1,893)	\$ (2,057)	\$ (164)	\$ (12,619)	\$ (24,684)	\$ (12,065)													
<b>Vehicles &amp; Equip</b>	<b>\$ 2,651</b>	<b>\$ 2,257</b>	<b>\$ (394)</b>	<b>\$ 13,835</b>	<b>\$ 11,282</b>	<b>\$ (2,553)</b>	<b>\$ 13,835</b>	<b>\$ 11,282</b>	<b>\$ (2,553)</b>	<b>\$ 13,835</b>	<b>\$ 25,609</b>	<b>\$ 11,774</b>													
Inventory Materials - 02001	\$ 288	\$ 823	\$ 535	\$ 9,919	\$ 4,623	\$ (5,296)	\$ 288	\$ 823	\$ 535	\$ 9,919	\$ 8,870	\$ (1,049)													
Warehouse Loading Charge - 02004	\$ 29	\$ 74	\$ 45	\$ 907	\$ 416	\$ (490)	\$ 29	\$ 74	\$ 45	\$ 907	\$ 798	\$ (108)													
Non-Inventory Supplies - 02005	\$ 3,886	\$ 1,909	\$ (1,977)	\$ 6,993	\$ 4,503	\$ (2,490)	\$ 3,886	\$ 1,909	\$ (1,977)	\$ 6,993	\$ 7,130	\$ 137													
Office Supplies - 05010	\$ 311	\$ 150	\$ (161)	\$ 516	\$ 1,388	\$ 872	\$ 311	\$ 150	\$ (161)	\$ 516	\$ 1,966	\$ 1,450													
<b>Materials &amp; Supplies</b>	<b>\$ 4,514</b>	<b>\$ 2,956</b>	<b>\$ (1,558)</b>	<b>\$ 18,335</b>	<b>\$ 10,930</b>	<b>\$ (7,405)</b>	<b>\$ 18,335</b>	<b>\$ 10,930</b>	<b>\$ (7,405)</b>	<b>\$ 18,335</b>	<b>\$ 18,764</b>	<b>\$ 429</b>													
Postage/Delivery Services - 05111	\$ -	\$ 40	\$ 40	\$ 16	\$ 200	\$ 184	\$ -	\$ 40	\$ 40	\$ 16	\$ 480	\$ 464													
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 16</b>	<b>\$ 200</b>	<b>\$ 184</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 16</b>	<b>\$ 480</b>	<b>\$ 464</b>													
Uniforms - 07443	\$ -	\$ 150	\$ 150	\$ 1,434	\$ 2,358	\$ 924	\$ -	\$ 150	\$ 150	\$ 1,434	\$ 3,808	\$ 2,374													
Uniforms Capitalized - 07444	\$ -	\$ (102)	\$ (102)	\$ (786)	\$ (1,602)	\$ (816)	\$ -	\$ (102)	\$ (102)	\$ (786)	\$ (2,586)	\$ (1,800)													
Misc Employee Welfare Exp - 07499	\$ -	\$ 260	\$ 260	\$ 157	\$ 591	\$ 434	\$ -	\$ 260	\$ 260	\$ 157	\$ 1,522	\$ 1,365													
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 308</b>	<b>\$ 308</b>	<b>\$ 805</b>	<b>\$ 1,347</b>	<b>\$ 542</b>	<b>\$ -</b>	<b>\$ 308</b>	<b>\$ 308</b>	<b>\$ 805</b>	<b>\$ 2,744</b>	<b>\$ 1,939</b>													
Building Lease/Rents Capitalized - 04580	\$ (2,283)	\$ (2,910)	\$ (627)	\$ (11,477)	\$ (14,601)	\$ (3,124)	\$ (2,283)	\$ (2,910)	\$ (627)	\$ (11,477)	\$ (35,047)	\$ (23,570)													
Building Lease/Rents - 04581	\$ 4,300	\$ 4,300	\$ -	\$ 21,500	\$ 21,500	\$ -	\$ 4,300	\$ 4,300	\$ -	\$ 21,500	\$ 51,600	\$ 30,100													
Building Maintenance - 04582	\$ 493	\$ 1,179	\$ 686	\$ 4,803	\$ 3,411	\$ (1,392)	\$ 493	\$ 1,179	\$ 686	\$ 4,803	\$ 9,433	\$ 4,630													
Utilities - 04590	\$ 787	\$ 1,064	\$ 277	\$ 4,836	\$ 5,320	\$ 484	\$ 787	\$ 1,064	\$ 277	\$ 4,836	\$ 12,765	\$ 7,929													
Capitalized Utility Costs - 04599	\$ (444)	\$ (1,518)	\$ (1,074)	\$ (4,508)	\$ (5,928)	\$ (1,420)	\$ (444)	\$ (1,518)	\$ (1,074)	\$ (4,508)	\$ (15,080)	\$ (10,572)													
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 2,853</b>	<b>\$ 2,115</b>	<b>\$ (738)</b>	<b>\$ 15,154</b>	<b>\$ 9,702</b>	<b>\$ (5,452)</b>	<b>\$ 15,154</b>	<b>\$ 9,702</b>	<b>\$ (5,452)</b>	<b>\$ 15,154</b>	<b>\$ 23,671</b>	<b>\$ 8,517</b>													
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>													
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (12)	\$ -	\$ 12	\$ -	\$ -	\$ -	\$ (12)	\$ -	\$ -													
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 21	\$ -	\$ (21)	\$ -	\$ -	\$ -	\$ 21	\$ -	\$ (21)													
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
AMI Tower Rent - 05351	\$ 2,875	\$ 1,400	\$ (1,475)	\$ 12,075	\$ 7,000	\$ (5,075)	\$																		





Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Hopkinsville C&M/Service - CC2736

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget		
	February	February	February	February	February	February	YTD February	YTD February	YTD February	February	February	February	February	February	February	YTD February	YTD February	YTD February	February	February	February	February	February	YTD February	YTD February	YTD February	
Non-project Labor - 01000	\$ 18,184	\$ 13,542	\$ (4,642)	\$ 108,431	\$ 71,834	\$ (36,596)	\$ 108,431	\$ 71,834	\$ (36,596)	\$ 108,431	\$ 172,813	\$ 172,813	\$ 64,824														
Capital Labor - 01001	\$ 18,097	\$ 25,355	\$ 7,258	\$ 90,947	\$ 136,519	\$ 45,572	\$ 90,947	\$ 136,519	\$ 45,572	\$ 90,947	\$ 328,620	\$ 328,620	\$ 237,673														
Capital Labor Contra - 01002	\$ (21,697)	\$ (25,355)	\$ (3,658)	\$ (74,768)	\$ (136,519)	\$ (61,751)	\$ (74,768)	\$ (136,519)	\$ (61,751)	\$ (74,768)	\$ (328,620)	\$ (328,620)	\$ (253,852)														
Expense Labor Accrual - 01008	\$ (1,182)	\$ -	\$ 1,182	\$ 8,612	\$ -	\$ (8,612)	\$ 8,612	\$ -	\$ (8,612)	\$ 8,612	\$ -	\$ -	\$ (8,612)														
Capital Labor Transfer In - 01011	\$ 12,849	\$ -	\$ (12,849)	\$ 41,811	\$ -	\$ (41,811)	\$ 41,811	\$ -	\$ (41,811)	\$ 41,811	\$ -	\$ -	\$ (41,811)														
Capital Labor Transfer Out - 01012	\$ (9,249)	\$ -	\$ 9,249	\$ (57,990)	\$ -	\$ 57,990	\$ (57,990)	\$ -	\$ 57,990	\$ (57,990)	\$ -	\$ -	\$ 57,990														
<b>Labor</b>	<b>\$ 17,002</b>	<b>\$ 13,542</b>	<b>\$ (3,460)</b>	<b>\$ 117,043</b>	<b>\$ 71,834</b>	<b>\$ (45,209)</b>	<b>\$ 117,043</b>	<b>\$ 71,834</b>	<b>\$ (45,209)</b>	<b>\$ 117,043</b>	<b>\$ 172,813</b>	<b>\$ 172,813</b>	<b>\$ 55,770</b>														
Pension Benefits Load - 01202	\$ 969	\$ 766	\$ (203)	\$ 6,671	\$ 4,062	\$ (2,609)	\$ 6,671	\$ 4,062	\$ (2,609)	\$ 6,671	\$ 9,773	\$ 9,773	\$ 3,101														
OPEB Benefits Load - 01203	\$ (170)	\$ (129)	\$ 41	\$ (1,170)	\$ (687)	\$ 484	\$ (1,170)	\$ (687)	\$ 484	\$ (1,170)	\$ (1,652)	\$ (1,652)	\$ (481)														
Medical Benefits Load - 01251	\$ 3,536	\$ 2,822	\$ (715)	\$ 24,345	\$ 14,969	\$ (9,376)	\$ 24,345	\$ 14,969	\$ (9,376)	\$ 24,345	\$ 36,012	\$ 36,012	\$ 11,667														
ESOP Benefits Load - 01257	\$ 714	\$ 566	\$ (148)	\$ 4,916	\$ 3,001	\$ (1,914)	\$ 4,916	\$ 3,001	\$ (1,914)	\$ 4,916	\$ 7,221	\$ 7,221	\$ 2,305														
NSA Benefits Load - 01260	\$ 17	\$ 16	\$ (1)	\$ 117	\$ 84	\$ (33)	\$ 117	\$ 84	\$ (33)	\$ 117	\$ 203	\$ 203	\$ 86														
RSP FACC Benefits Load - 01263	\$ 102	\$ 85	\$ (17)	\$ 702	\$ 449	\$ (253)	\$ 702	\$ 449	\$ (253)	\$ 702	\$ 1,080	\$ 1,080	\$ 378														
Life Benefits Load - 01266	\$ 34	\$ 21	\$ (13)	\$ 234	\$ 109	\$ (125)	\$ 234	\$ 109	\$ (125)	\$ 234	\$ 263	\$ 263	\$ 29														
LTD Benefits Load - 01269	\$ 85	\$ 70	\$ (15)	\$ 585	\$ 370	\$ (215)	\$ 585	\$ 370	\$ (215)	\$ 585	\$ 889	\$ 889	\$ 304														
<b>Benefits</b>	<b>\$ 5,288</b>	<b>\$ 4,215</b>	<b>\$ (1,073)</b>	<b>\$ 36,400</b>	<b>\$ 22,359</b>	<b>\$ (14,042)</b>	<b>\$ 36,400</b>	<b>\$ 22,359</b>	<b>\$ (14,042)</b>	<b>\$ 36,400</b>	<b>\$ 53,790</b>	<b>\$ 53,790</b>	<b>\$ 17,389</b>														
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ -	\$ (50)														
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ (27)	\$ -	\$ 27	\$ (27)	\$ -	\$ 27	\$ (27)	\$ -	\$ -	\$ 27														
Bus Travel Accident Ins - 07464	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (23)</b>														
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>														
Vehicle Lease Payments - 03002	\$ 5,554	\$ 6,766	\$ 1,212	\$ 27,844	\$ 33,830	\$ 5,986	\$ 27,844	\$ 33,830	\$ 5,986	\$ 27,844	\$ 81,192	\$ 81,192	\$ 53,348														
Capitalized transportation costs - 03003	\$ (3,992)	\$ (5,735)	\$ (1,743)	\$ (21,086)	\$ (36,530)	\$ (15,444)	\$ (21,086)	\$ (36,530)	\$ (15,444)	\$ (21,086)	\$ (88,013)	\$ (88,013)	\$ (66,927)														
Vehicle Expense - 03004	\$ 2,449	\$ 2,031	\$ (418)	\$ 16,298	\$ 21,913	\$ 3,615	\$ 16,298	\$ 21,913	\$ 3,615	\$ 16,298	\$ 53,112	\$ 53,112	\$ 34,814														
Equipment Lease - 04301	\$ 1,942	\$ 2,110	\$ 168	\$ 10,294	\$ 10,550	\$ 256	\$ 10,294	\$ 10,550	\$ 256	\$ 10,294	\$ 25,320	\$ 25,320	\$ 15,028														
Heavy Equipment - 04302	\$ 171	\$ 550	\$ 379	\$ 1,843	\$ 2,750	\$ 907	\$ 1,843	\$ 2,750	\$ 907	\$ 1,843	\$ 6,600	\$ 6,600	\$ 4,757														
Heavy Equipment Capitalized - 04307	\$ (2,071)	\$ (2,607)	\$ (536)	\$ (11,895)	\$ (13,035)	\$ (1,141)	\$ (11,895)	\$ (13,035)	\$ (1,141)	\$ (11,895)	\$ (31,284)	\$ (31,284)	\$ (19,390)														
<b>Vehicles &amp; Equip</b>	<b>\$ 4,054</b>	<b>\$ 3,115</b>	<b>\$ (939)</b>	<b>\$ 25,299</b>	<b>\$ 19,478</b>	<b>\$ (5,821)</b>	<b>\$ 25,299</b>	<b>\$ 19,478</b>	<b>\$ (5,821)</b>	<b>\$ 25,299</b>	<b>\$ 46,927</b>	<b>\$ 46,927</b>	<b>\$ 21,628</b>														
Inventory Materials - 02001	\$ 278	\$ 1,349	\$ 1,071	\$ 4,121	\$ 6,589	\$ 2,468	\$ 4,121	\$ 6,589	\$ 2,468	\$ 4,121	\$ 15,855	\$ 15,855	\$ 11,734														
Warehouse Loading Charge - 02004	\$ 28	\$ 121	\$ 94	\$ 402	\$ 593	\$ 191	\$ 402	\$ 593	\$ 191	\$ 402	\$ 1,427	\$ 1,427	\$ 1,025														
Non-Inventory Supplies - 02005	\$ 973	\$ 1,505	\$ 532	\$ 5,415	\$ 12,319	\$ 6,904	\$ 5,415	\$ 12,319	\$ 6,904	\$ 5,415	\$ 19,114	\$ 19,114	\$ 13,699														
Office Supplies - 05010	\$ 252	\$ 167	\$ (85)	\$ 1,083	\$ 1,874	\$ 791	\$ 1,083	\$ 1,874	\$ 791	\$ 1,083	\$ 4,244	\$ 4,244	\$ 3,161														
Purchasing Card Charges - 02006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
<b>Materials &amp; Supplies</b>	<b>\$ 1,530</b>	<b>\$ 3,142</b>	<b>\$ 1,612</b>	<b>\$ 11,022</b>	<b>\$ 21,375</b>	<b>\$ 10,353</b>	<b>\$ 11,022</b>	<b>\$ 21,375</b>	<b>\$ 10,353</b>	<b>\$ 11,022</b>	<b>\$ 40,640</b>	<b>\$ 40,640</b>	<b>\$ 29,618</b>														
Postage/Delivery Services - 05111	\$ 21	\$ 46	\$ 25	\$ 95	\$ 230	\$ 135	\$ 95	\$ 230	\$ 135	\$ 95	\$ 552	\$ 552	\$ 457														
<b>Print &amp; Postages</b>	<b>\$ 21</b>	<b>\$ 46</b>	<b>\$ 25</b>	<b>\$ 95</b>	<b>\$ 230</b>	<b>\$ 135</b>	<b>\$ 95</b>	<b>\$ 230</b>	<b>\$ 135</b>	<b>\$ 95</b>	<b>\$ 552</b>	<b>\$ 552</b>	<b>\$ 457</b>														
Uniforms - 07443	\$ 443	\$ 295	\$ (148)	\$ 2,719	\$ 1,475	\$ (1,244)	\$ 2,719	\$ 1,475	\$ (1,244)	\$ 2,719	\$ 3,540	\$ 3,540	\$ 821														
Uniforms Capitalized - 07444	\$ (221)	\$ (192)	\$ 29	\$ (1,253)	\$ (967)	\$ 286	\$ (1,253)	\$ (967)	\$ 286	\$ (1,253)	\$ (2,321)	\$ (2,321)	\$ (1,068)														
Misc Employee Welfare Exp - 07499	\$ 518	\$ 309	\$ (209)	\$ 1,857	\$ 3,223	\$ 1,366	\$ 1,857	\$ 3,223	\$ 1,366	\$ 1,857	\$ 5,122	\$ 5,122	\$ 3,265														
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
<b>Employee Welfare</b>	<b>\$ 741</b>	<b>\$ 412</b>	<b>\$ (329)</b>	<b>\$ 3,324</b>	<b>\$ 3,731</b>	<b>\$ 407</b>	<b>\$ 3,324</b>	<b>\$ 3,731</b>	<b>\$ 407</b>	<b>\$ 3,324</b>	<b>\$ 6,341</b>	<b>\$ 6,341</b>	<b>\$ 3,017</b>														
Building Lease/Rents Capitalized - 04580	\$ (1,751)	\$ (2,288)	\$ (537)	\$ (7,625)	\$ (11,499)	\$ (3,874)	\$ (7,625)	\$ (11,499)	\$ (3,874)	\$ (7,625)	\$ (27,930)	\$ (27,930)	\$ (20,305)														
Building Lease/Rents - 04581	\$ 3,510	\$ 3,510	\$ -	\$ 17,550	\$ 17,550	\$ -	\$ 17,550	\$ 17,550	\$ -	\$ 17,550	\$ 42,620	\$ 42,620	\$ 25,070														
Building Maintenance - 04582	\$ 555	\$ 894	\$ 339	\$ 6,422	\$ 5,198	\$ (1,224)	\$ 6,422	\$ 5,198	\$ (1,224)	\$ 6,422	\$ 17,925	\$ 17,925	\$ 11,503														
Utilities - 04590	\$ 2,652	\$ 1,797	\$ (855)	\$ 11,329	\$ 8,985	\$ (2,344)	\$ 11,329	\$ 8,985	\$ (2,344)	\$ 11,329	\$ 21,568	\$ 21,568	\$ 10,239														
Capitalized Utility Costs - 04599	\$ (937)	\$ (1,754)	\$ (817)	\$ (4,817)	\$ (9,292)	\$ (4,475)	\$ (4,817)	\$ (9,292)	\$ (4,475)	\$ (4,817)	\$ (25,871)	\$ (25,871)	\$ (21,954)														
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 4,359</b>	<b>\$ 2,159</b>	<b>\$ (2,200)</b>	<b>\$ 22,859</b>	<b>\$ 10,942</b>	<b>\$ (11,917)</b>	<b>\$ 22,859</b>	<b>\$ 10,942</b>	<b>\$ (11,917)</b>	<b>\$ 22,859</b>	<b>\$ 28,312</b>	<b>\$ 28,312</b>	<b>\$ 5,453</b>														
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Use 05364 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Use 05364 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Capitalized Telecom Costs - 05399	\$ (29)	\$ -	\$ 29	\$ (71)	\$ -	\$ 71	\$ (71)	\$ -	\$ 71	\$ (71)	\$ -	\$ -	\$ 71														
Cell phone equipment and accessories - 05	\$ 52	\$ -	\$ (52)	\$ 126	\$ -	\$ (126)	\$ 126	\$ -	\$ (126)	\$ 126	\$ -	\$ -	\$ (126)														
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
AMI Tower Rent - 05351	\$ -	\$ 1,400	\$ 1,400	\$ -	\$ 4,200	\$ 4,200	\$ -	\$ 4,200	\$ 4,200	\$ -	\$ 14,000	\$ 14,000	\$ 14,000														
<b>Telecom</b>	<b>\$ 23</b>	<b>\$ 1,400</b>	<b>\$ 1,377</b>	<b>\$ 55</b>	<b>\$ 4,200</b>	<b>\$ 4,145</b>	<b>\$ 55</b>	<b>\$ 4,200</b>	<b>\$ 4,145</b>	<b>\$ 55</b>	<b>\$ 14,000</b>	<b>\$ 14,000</b>	<b>\$ 13,945</b>														
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 11,000	\$ -	\$ (11,000)	\$ 11,000	\$ -	\$ (11,000)	\$ 11,000	\$ 4,348	\$ 4,348	\$ (6,652)														
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 11,000</b>	<b>\$ -</b>	<b>\$ (11,000)</b>	<b>\$ 11,000</b>	<b>\$ -</b>	<b>\$ (11,000)</b>	<b>\$ 11,000</b>	<b>\$ 4,348</b>	<b>\$ 4,348</b>	<b>\$ (6,652)</b>														
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -														
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>														
Meals and Entertainment - 05411	\$ 626	\$ 736	\$ 110	\$ 3,898	\$ 1,916	\$ (1,982)	\$ 3,898	\$ 1,916	\$ (1,982)	\$ 3,898	\$ 4,510	\$ 4,510	\$ 612														
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 6	\$ -	\$ (6)	\$ 6	\$ -	\$ (6)	\$ 6	\$ -	\$ -	\$ (6)														
Transportation - 05413	\$ 1,617	\$ 1,050	\$ (567)	\$ 7,749	\$ 4,250	\$ (3,499)	\$ 7,749	\$ 4,250																			

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Owensboro Operations - CC2651

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ 71,546	\$ 58,255	\$ (13,292)	\$ 358,560	\$ 344,657	\$ (13,903)	\$ 358,560	\$ 689,314	\$ 330,754
Capital Labor - 01001	\$ 53,432	\$ 38,413	\$ (15,019)	\$ 220,096	\$ 262,165	\$ 42,069	\$ 220,096	\$ 489,618	\$ 269,522
Capital Labor Contra - 01002	\$ -	\$ (38,413)	\$ (38,413)	\$ (1,016)	\$ (262,165)	\$ (261,149)	\$ (1,016)	\$ (489,618)	\$ (488,603)
Expense Labor Accrual - 01008	\$ (24,128)	\$ -	\$ 24,128	\$ (3,816)	\$ -	\$ 3,816	\$ (3,816)	\$ -	\$ 3,816
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 1,016	\$ -	\$ (1,016)	\$ 1,016	\$ -	\$ (1,016)
Capital Labor Transfer Out - 01012	\$ (53,432)	\$ -	\$ 53,432	\$ (220,096)	\$ -	\$ 220,096	\$ (220,096)	\$ -	\$ 220,096
<b>Labor</b>	<b>\$ 47,418</b>	<b>\$ 58,255</b>	<b>\$ 10,837</b>	<b>\$ 354,744</b>	<b>\$ 344,657</b>	<b>\$ (10,087)</b>	<b>\$ 354,744</b>	<b>\$ 689,314</b>	<b>\$ 334,570</b>
Pension Benefits Load - 01202	\$ 2,703	\$ 3,294	\$ 592	\$ 20,220	\$ 19,491	\$ (730)	\$ 20,220	\$ 38,981	\$ 18,761
OP&B Benefits Load - 01203	\$ (474)	\$ (557)	\$ (83)	\$ (3,547)	\$ (3,294)	\$ 253	\$ (3,547)	\$ (6,588)	\$ (3,041)
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 9,863	\$ 12,139	\$ 2,277	\$ 73,787	\$ 71,822	\$ (1,965)	\$ 73,787	\$ 143,643	\$ 69,857
ESOP Benefits Load - 01257	\$ 1,992	\$ 2,434	\$ 442	\$ 14,899	\$ 14,400	\$ (499)	\$ 14,899	\$ 28,801	\$ 13,902
HSA Benefits Load - 01260	\$ 47	\$ 69	\$ 21	\$ 355	\$ 405	\$ 51	\$ 355	\$ 811	\$ 456
RSP FACC Benefits Load - 01263	\$ 285	\$ 364	\$ 80	\$ 2,128	\$ 2,154	\$ 26	\$ 2,128	\$ 4,308	\$ 2,180
Life Benefits Load - 01266	\$ 95	\$ 89	\$ (6)	\$ 710	\$ 525	\$ (184)	\$ 710	\$ 1,051	\$ 341
LTD Benefits Load - 01269	\$ 237	\$ 300	\$ 63	\$ 1,774	\$ 1,774	\$ 0	\$ 1,774	\$ 3,548	\$ 1,774
<b>Benefits</b>	<b>\$ 14,747</b>	<b>\$ 18,132</b>	<b>\$ 3,385</b>	<b>\$ 110,325</b>	<b>\$ 107,277</b>	<b>\$ (3,048)</b>	<b>\$ 110,325</b>	<b>\$ 214,554</b>	<b>\$ 104,229</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,485	\$ 7,709	\$ 1,224	\$ 39,398	\$ 46,254	\$ 6,856	\$ 39,398	\$ 92,508	\$ 53,110
Capitalized transportation costs - 03003	\$ (6,359)	\$ (5,887)	\$ 472	\$ (31,055)	\$ (34,628)	\$ (3,573)	\$ (31,055)	\$ (71,426)	\$ (40,371)
Vehicle Expense - 03004	\$ 8,389	\$ 7,105	\$ (1,284)	\$ 43,035	\$ 34,925	\$ (8,940)	\$ 43,035	\$ 80,389	\$ 37,354
Equipment Lease - 04301	\$ 362	\$ 362	\$ 0	\$ 2,170	\$ 2,172	\$ 2	\$ 2,170	\$ 4,344	\$ 2,174
Heavy Equipment - 04302	\$ 257	\$ 217	\$ 40	\$ 1,878	\$ 1,302	\$ (576)	\$ 1,878	\$ 2,600	\$ 722
Heavy Equipment Capitalized - 04307	\$ (606)	\$ (567)	\$ 39	\$ (3,967)	\$ (3,402)	\$ 565	\$ (3,967)	\$ (6,801)	\$ (2,834)
<b>Vehicles &amp; Equip</b>	<b>\$ 8,527</b>	<b>\$ 8,939</b>	<b>\$ 412</b>	<b>\$ 51,459</b>	<b>\$ 45,793</b>	<b>\$ (5,667)</b>	<b>\$ 51,459</b>	<b>\$ 101,614</b>	<b>\$ 50,154</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 346	\$ 4,256	\$ 3,910	\$ 4,193	\$ 13,296	\$ 9,103	\$ 4,193	\$ 23,060	\$ 18,867
Office Supplies - 05010	\$ 120	\$ 58	\$ (62)	\$ 436	\$ 348	\$ (88)	\$ 436	\$ 700	\$ 264
<b>Materials &amp; Supplies</b>	<b>\$ 466</b>	<b>\$ 4,314</b>	<b>\$ 3,849</b>	<b>\$ 4,629</b>	<b>\$ 13,644</b>	<b>\$ 9,015</b>	<b>\$ 4,629</b>	<b>\$ 23,760</b>	<b>\$ 19,131</b>
Postage/Delivery Services - 05111	\$ 15	\$ -	\$ (15)	\$ 29	\$ -	\$ (29)	\$ 29	\$ -	\$ (29)
<b>Print &amp; Postages</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>	<b>\$ 29</b>	<b>\$ -</b>	<b>\$ (29)</b>	<b>\$ 29</b>	<b>\$ -</b>	<b>\$ (29)</b>
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 306	\$ -	\$ (306)	\$ 306	\$ -	\$ (306)
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 306</b>	<b>\$ -</b>	<b>\$ (306)</b>	<b>\$ 306</b>	<b>\$ -</b>	<b>\$ (306)</b>
Uniforms - 07443	\$ -	\$ 830	\$ 830	\$ 2,197	\$ 4,011	\$ 1,814	\$ 2,197	\$ 5,928	\$ 3,731
Uniforms Capitalized - 07444	\$ -	\$ (330)	\$ (330)	\$ (761)	\$ (1,724)	\$ (963)	\$ (761)	\$ (2,487)	\$ (1,726)
Misc Employee Welfare Exp - 07499	\$ -	\$ 178	\$ 178	\$ 90	\$ 390	\$ 300	\$ 90	\$ 509	\$ 419
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 678</b>	<b>\$ 678</b>	<b>\$ 1,527</b>	<b>\$ 2,677</b>	<b>\$ 1,150</b>	<b>\$ 1,527</b>	<b>\$ 3,950</b>	<b>\$ 2,423</b>
Building Lease/Rents Capitalized - 04580	\$ (2,278)	\$ (2,117)	\$ 161	\$ (12,191)	\$ (13,801)	\$ (1,610)	\$ (12,191)	\$ (26,512)	\$ (14,321)
Building Lease/Rents - 04581	\$ 5,328	\$ 5,328	\$ (0)	\$ 32,368	\$ 31,968	\$ (400)	\$ 32,368	\$ 63,936	\$ 31,568
Building Maintenance - 04582	\$ 8,573	\$ -	\$ (8,573)	\$ 23,011	\$ -	\$ (23,011)	\$ 23,011	\$ -	\$ (23,011)
Utilities - 04590	\$ 216	\$ 162	\$ (54)	\$ 712	\$ 874	\$ 162	\$ 712	\$ 1,660	\$ 948
Capitalized Utility Costs - 04599	\$ (3,665)	\$ (64)	\$ 3,601	\$ (8,567)	\$ (377)	\$ 8,190	\$ (8,567)	\$ (689)	\$ 7,878
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 8,174</b>	<b>\$ 3,309</b>	<b>\$ (4,865)</b>	<b>\$ 35,333</b>	<b>\$ 18,664</b>	<b>\$ (16,669)</b>	<b>\$ 35,333</b>	<b>\$ 38,395</b>	<b>\$ 3,062</b>
Cellular, radio, pager charges - 05364	\$ 347	\$ -	\$ (347)	\$ 1,739	\$ 1,822	\$ 83	\$ 1,739	\$ 4,135	\$ 2,396
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (245)	\$ (21)	\$ 224	\$ (1,357)	\$ (1,186)	\$ 171	\$ (1,357)	\$ (2,652)	\$ (1,295)
Cell phone equipment and accessories - 0531	\$ -	\$ 37	\$ 37	\$ 351	\$ 222	\$ (129)	\$ 351	\$ 444	\$ 93
Cell service for data uses - 05376	\$ 72	\$ -	\$ (72)	\$ 397	\$ -	\$ (397)	\$ 397	\$ -	\$ (397)
<b>Telecom</b>	<b>\$ 174</b>	<b>\$ 16</b>	<b>\$ (158)</b>	<b>\$ 1,130</b>	<b>\$ 858</b>	<b>\$ (272)</b>	<b>\$ 1,130</b>	<b>\$ 1,927</b>	<b>\$ 797</b>
Membership Fees - 05415	\$ -	\$ 175	\$ 175	\$ -	\$ 175	\$ 175	\$ -	\$ 275	\$ 275
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 175</b>	<b>\$ 175</b>	<b>\$ -</b>	<b>\$ 175</b>	<b>\$ 175</b>	<b>\$ -</b>	<b>\$ 275</b>	<b>\$ 275</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 1,057	\$ 1,554	\$ 497	\$ 1,057	\$ 2,779	\$ 1,722
Training - 05421	\$ -	\$ -	\$ -	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,207</b>	<b>\$ 1,554</b>	<b>\$ 347</b>	<b>\$ 1,207</b>	<b>\$ 2,779</b>	<b>\$ 1,572</b>
Meals and Entertainment - 05411	\$ 3,277	\$ 1,311	\$ (1,966)	\$ 10,426	\$ 6,708	\$ (3,718)	\$ 10,426	\$ 14,389	\$ 3,963
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 326	\$ -	\$ (326)	\$ 326	\$ -	\$ (326)
Transportation - 05413	\$ -	\$ -	\$ -	\$ 1,455	\$ 539	\$ (916)	\$ 1,455	\$ 2,778	\$ 1,323
Lodging - 05414	\$ 2,969	\$ 2,383	\$ (586)	\$ 7,291	\$ 6,372	\$ (919)	\$ 7,291	\$ 11,535	\$ 4,244
Misc Employee Expense - 05419	\$ 150	\$ -	\$ (150)	\$ 296	\$ -	\$ (296)	\$ 296	\$ -	\$ (296)
<b>Travel &amp; Entertainment</b>	<b>\$ 6,395</b>	<b>\$ 3,694</b>	<b>\$ (2,701)</b>	<b>\$ 19,794</b>	<b>\$ 13,619</b>	<b>\$ (6,175)</b>	<b>\$ 19,794</b>	<b>\$ 28,702</b>	<b>\$ 8,908</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 6,216	\$ 7,008	\$ 792	\$ 46,195	\$ 45,479	\$ (716)	\$ 46,195	\$ 98,357	\$ 52,162
<b>Outside Services</b>	<b>\$ 6,216</b>	<b>\$ 7,008</b>	<b>\$ 792</b>	<b>\$ 46,195</b>	<b>\$ 45,479</b>	<b>\$ (716)</b>	<b>\$ 46,195</b>	<b>\$ 98,357</b>	<b>\$ 52,162</b>
Misc General Expense - 07590	\$ 460	\$ -	\$ (460)	\$ 3,939	\$ -	\$ (3,939)	\$ 3,939	\$ -	\$ (3,939)
<b>Miscellaneous</b>	<b>\$ 460</b>	<b>\$ -</b>	<b>\$ (460)</b>	<b>\$ 3,939</b>	<b>\$ -</b>	<b>\$ (3,939)</b>	<b>\$ 3,939</b>	<b>\$ -</b>	<b>\$ (3,939)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 92,591</b>	<b>\$ 104,520</b>	<b>\$ 11,929</b>	<b>\$ 630,616</b>	<b>\$ 594,397</b>	<b>\$ (36,220)</b>	<b>\$ 630,616</b>	<b>\$ 1,203,627</b>	<b>\$ 573,011</b>



**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ 23,006	\$ 10,373	\$ (12,633)	\$ 91,375	\$ 61,473	\$ (29,902)	\$ 91,375	\$ 122,945	\$ 31,570
Capital Labor - 01001	\$ 25,051	\$ 22,012	\$ (3,039)	\$ 109,695	\$ 130,173	\$ 20,477	\$ 109,695	\$ 260,346	\$ 150,650
Capital Labor Contra - 01002	\$ (16,913)	\$ (22,012)	\$ (5,100)	\$ (84,956)	\$ (130,173)	\$ (45,217)	\$ (84,956)	\$ (260,346)	\$ (175,390)
Expense Labor Accrual - 01008	\$ (5,559)	\$ -	\$ 5,559	\$ 1,760	\$ -	\$ (1,760)	\$ 1,760	\$ -	\$ (1,760)
Capital Labor Transfer In - 01011	\$ 5,136	\$ -	\$ (5,136)	\$ 23,684	\$ -	\$ (23,684)	\$ 23,684	\$ -	\$ (23,684)
Capital Labor Transfer Out - 01012	\$ (13,275)	\$ -	\$ 13,275	\$ (48,424)	\$ -	\$ 48,424	\$ (48,424)	\$ -	\$ 48,424
<b>Labor</b>	<b>\$ 17,447</b>	<b>\$ 10,373</b>	<b>\$ (7,074)</b>	<b>\$ 93,135</b>	<b>\$ 61,473</b>	<b>\$ (31,662)</b>	<b>\$ 93,135</b>	<b>\$ 122,945</b>	<b>\$ 29,810</b>
Pension Benefits Load - 01202	\$ 994	\$ 587	\$ (408)	\$ 5,309	\$ 3,476	\$ (1,832)	\$ 5,309	\$ 6,953	\$ 1,644
OPEB Benefits Load - 01203	\$ (174)	\$ (99)	\$ 75	\$ (931)	\$ (588)	\$ 344	\$ (931)	\$ (1,175)	\$ (244)
Medical Benefits Load - 01251	\$ 3,629	\$ 2,162	\$ (1,467)	\$ 19,372	\$ 12,810	\$ (6,562)	\$ 19,372	\$ 25,620	\$ 6,248
ESOP Benefits Load - 01257	\$ 733	\$ 433	\$ (299)	\$ 3,912	\$ 2,568	\$ (1,343)	\$ 3,912	\$ 5,137	\$ 1,225
HSA Benefits Load - 01260	\$ 17	\$ 12	\$ (5)	\$ 93	\$ 72	\$ (21)	\$ 93	\$ 145	\$ 51
RSP FACC Benefits Load - 01263	\$ 105	\$ 65	\$ (40)	\$ 559	\$ 384	\$ (175)	\$ 559	\$ 768	\$ 210
Life Benefits Load - 01266	\$ 35	\$ 16	\$ (19)	\$ 186	\$ 94	\$ (93)	\$ 186	\$ 187	\$ 1
LTD Benefits Load - 01269	\$ 87	\$ 53	\$ (34)	\$ 466	\$ 316	\$ (149)	\$ 466	\$ 633	\$ 167
<b>Benefits</b>	<b>\$ 5,426</b>	<b>\$ 3,229</b>	<b>\$ (2,197)</b>	<b>\$ 28,965</b>	<b>\$ 19,134</b>	<b>\$ (9,831)</b>	<b>\$ 28,965</b>	<b>\$ 38,268</b>	<b>\$ 9,303</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,612	\$ 3,639	\$ 27	\$ 21,688	\$ 21,834	\$ 146	\$ 21,688	\$ 43,668	\$ 21,980
Capitalized transportation costs - 03003	\$ (4,092)	\$ (4,149)	\$ (57)	\$ (20,800)	\$ (27,571)	\$ (6,771)	\$ (20,800)	\$ (53,115)	\$ (32,315)
Vehicle Expense - 03004	\$ 4,237	\$ 2,465	\$ (1,772)	\$ 16,447	\$ 18,764	\$ 2,317	\$ 16,447	\$ 34,552	\$ 18,105
Equipment Lease - 04301	\$ 1,899	\$ 1,899	\$ (0)	\$ 12,082	\$ 11,394	\$ (688)	\$ 12,082	\$ 22,788	\$ 10,706
Heavy Equipment - 04302	\$ 247	\$ 200	\$ (47)	\$ 2,941	\$ 1,200	\$ (1,741)	\$ 2,941	\$ 2,400	\$ (541)
Heavy Equipment Capitalized - 04307	\$ (2,104)	\$ (2,057)	\$ (47)	\$ (14,723)	\$ (12,342)	\$ (2,381)	\$ (14,723)	\$ (24,684)	\$ (9,961)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,801</b>	<b>\$ 1,997</b>	<b>\$ (1,804)</b>	<b>\$ 17,636</b>	<b>\$ 13,279</b>	<b>\$ (4,357)</b>	<b>\$ 17,636</b>	<b>\$ 25,609</b>	<b>\$ 7,973</b>
Inventory Materials - 02001	\$ 339	\$ 1,112	\$ 773	\$ 10,258	\$ 5,735	\$ (4,523)	\$ 10,258	\$ 8,870	\$ (1,388)
Warehouse Loading Charge - 02004	\$ 34	\$ 100	\$ 66	\$ 940	\$ 516	\$ (424)	\$ 940	\$ 798	\$ (142)
Non-Inventory Supplies - 02005	\$ 3,289	\$ 120	\$ (3,169)	\$ 10,282	\$ 4,623	\$ (5,659)	\$ 10,282	\$ 7,130	\$ (3,152)
Office Supplies - 05010	\$ 13	\$ 181	\$ 168	\$ 529	\$ 1,569	\$ 1,040	\$ 529	\$ 1,966	\$ 1,437
<b>Materials &amp; Supplies</b>	<b>\$ 3,674</b>	<b>\$ 1,513</b>	<b>\$ (2,161)</b>	<b>\$ 22,009</b>	<b>\$ 12,443</b>	<b>\$ (9,566)</b>	<b>\$ 22,009</b>	<b>\$ 18,764</b>	<b>\$ (3,245)</b>
Postage/Delivery Services - 05111	\$ -	\$ 40	\$ 40	\$ 16	\$ 240	\$ 224	\$ 16	\$ 480	\$ 464
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 16</b>	<b>\$ 240</b>	<b>\$ 224</b>	<b>\$ 16</b>	<b>\$ 480</b>	<b>\$ 464</b>
Uniforms - 07443	\$ -	\$ 143	\$ 143	\$ 1,434	\$ 2,501	\$ 1,067	\$ 1,434	\$ 3,808	\$ 2,374
Uniforms Capitalized - 07444	\$ -	\$ (97)	\$ (97)	\$ (786)	\$ (1,699)	\$ (913)	\$ (786)	\$ (2,586)	\$ (1,800)
Misc Employee Welfare Exp - 07499	\$ 175	\$ 786	\$ 611	\$ 332	\$ 1,377	\$ 1,045	\$ 332	\$ 1,522	\$ 1,190
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 175</b>	<b>\$ 832</b>	<b>\$ 657</b>	<b>\$ 980</b>	<b>\$ 2,179</b>	<b>\$ 1,199</b>	<b>\$ 980</b>	<b>\$ 2,744</b>	<b>\$ 1,764</b>
Building Lease/Rents Capitalized - 04580	\$ (2,241)	\$ (2,923)	\$ (682)	\$ (13,718)	\$ (17,524)	\$ (3,806)	\$ (13,718)	\$ (35,047)	\$ (21,329)
Building Lease/Rents - 04581	\$ 4,300	\$ 4,300	\$ -	\$ 25,800	\$ 25,800	\$ -	\$ 25,800	\$ 51,600	\$ 25,800
Building Maintenance - 04582	\$ 1,233	\$ 967	\$ (266)	\$ 6,036	\$ 4,378	\$ (1,658)	\$ 6,036	\$ 9,433	\$ 3,397
Utilities - 04590	\$ 650	\$ 1,064	\$ 414	\$ 5,486	\$ 6,384	\$ 898	\$ 5,486	\$ 12,765	\$ 7,279
Capitalized Utility Costs - 04599	\$ (851)	\$ (1,380)	\$ (529)	\$ (5,360)	\$ (7,308)	\$ (1,948)	\$ (5,360)	\$ (15,080)	\$ (9,720)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 3,090</b>	<b>\$ 2,028</b>	<b>\$ (1,062)</b>	<b>\$ 18,244</b>	<b>\$ 11,730</b>	<b>\$ (6,514)</b>	<b>\$ 18,244</b>	<b>\$ 23,671</b>	<b>\$ 5,427</b>
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (12)	\$ -	\$ 12	\$ (12)	\$ -	\$ 12
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 21	\$ -	\$ (21)	\$ 21	\$ -	\$ (21)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 2,875	\$ 1,400	\$ (1,475)	\$ 14,950	\$ 8,400	\$ (6,550)	\$ 14,950	\$ 16,800	\$ 1,850
<b>Telecom</b>	<b>\$ 2,875</b>	<b>\$ 1,400</b>	<b>\$ (1,475)</b>	<b>\$ 14,959</b>	<b>\$ 8,400</b>	<b>\$ (6,559)</b>	<b>\$ 14,959</b>	<b>\$ 16,800</b>	<b>\$ 1,841</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ 75	\$ -	\$ (75)	\$ 75	\$ 385	\$ 310	\$ 75	\$ 1,240	\$ 1,165
Association Dues - 07510	\$ 100	\$ 100	\$ -	\$ 490	\$ 100	\$ (390)	\$ 490	\$ 100	\$ (390)
<b>Dues &amp; Membership Fees</b>	<b>\$ 175</b>	<b>\$ 100</b>	<b>\$ (75)</b>	<b>\$ 565</b>	<b>\$ 485</b>	<b>\$ (80)</b>	<b>\$ 565</b>	<b>\$ 1,340</b>	<b>\$ 775</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 350
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 100
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 150</b>	<b>\$ -</b>	<b>\$ (150)</b>	<b>\$ 150</b>	<b>\$ 450</b>	<b>\$ 300</b>
Meals and Entertainment - 05411	\$ 105	\$ 47	\$ (58)	\$ 496	\$ 783	\$ 287	\$ 496	\$ 1,923	\$ 1,427
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05414	\$ -	\$ 552	\$ 552	\$ 730	\$ 1,469	\$ 739	\$ 730	\$ 3,279	\$ 2,549
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 105</b>	<b>\$ 599</b>	<b>\$ 494</b>	<b>\$ 1,226</b>	<b>\$ 2,252</b>	<b>\$ 1,026</b>	<b>\$ 1,226</b>	<b>\$ 5,202</b>	<b>\$ 3,976</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 2,276	\$ 5,842	\$ 3,566	\$ 23,049	\$ 43,679	\$ 20,630	\$ 23,049	\$ 64,241	\$ 41,192
<b>Outside Services</b>	<b>\$ 2,276</b>	<b>\$ 5,842</b>	<b>\$ 3,566</b>	<b>\$ 23,049</b>	<b>\$ 43,679</b>	<b>\$ 20,630</b>	<b>\$ 23,049</b>	<b>\$ 64,241</b>	<b>\$ 41,192</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 46	\$ -	\$ (46)	\$ 46	\$ -	\$ (46)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 46</b>	<b>\$ -</b>	<b>\$ (46)</b>	<b>\$ 46</b>	<b>\$ -</b>	<b>\$ (46)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 39,044</b>	<b>\$ 27,953</b>	<b>\$ (11,091)</b>	<b>\$ 220,980</b>	<b>\$ 175,294</b>	<b>\$ (45,687)</b>	<b>\$ 220,980</b>	<b>\$ 320,514</b>	<b>\$ 99,534</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Owensboro C&M/Service - CC2636**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ 53,534	\$ 44,107	\$ (9,427)	\$ 256,517	\$ 261,496	\$ (4,979)	\$ 256,517	\$ 522,991	\$ 266,474
Capital Labor - 01001	\$ 159,912	\$ 98,748	\$ (61,164)	\$ 618,631	\$ 583,972	\$ (34,659)	\$ 618,631	\$ 1,167,943	\$ 540,312
Capital Labor Contra - 01002	\$ (116,074)	\$ (98,748)	\$ 17,325	\$ (432,351)	\$ (583,972)	\$ (151,621)	\$ (432,351)	\$ (1,167,943)	\$ (735,593)
Expense Labor Accrual - 01008	\$ (20,763)	\$ -	\$ 20,763	\$ (1,556)	\$ -	\$ 1,556	\$ (1,556)	\$ -	\$ 1,556
Capital Labor Transfer In - 01011	\$ 21,207	\$ -	\$ (21,207)	\$ 53,374	\$ -	\$ (53,374)	\$ 53,374	\$ -	\$ (53,374)
Capital Labor Transfer Out - 01012	\$ (65,046)	\$ -	\$ 65,046	\$ (239,654)	\$ -	\$ 239,654	\$ (239,654)	\$ -	\$ 239,654
<b>Labor</b>	<b>\$ 32,771</b>	<b>\$ 44,107</b>	<b>\$ 11,336</b>	<b>\$ 254,960</b>	<b>\$ 261,496</b>	<b>\$ 6,535</b>	<b>\$ 254,960</b>	<b>\$ 522,991</b>	<b>\$ 268,031</b>
Pension Benefits Load - 01202	\$ 1,868	\$ 2,494	\$ 626	\$ 14,533	\$ 14,788	\$ 255	\$ 14,533	\$ 29,576	\$ 15,043
OPEB Benefits Load - 01203	\$ (328)	\$ (422)	\$ (94)	\$ (2,550)	\$ (2,499)	\$ 50	\$ (2,550)	\$ (4,999)	\$ (2,449)
Medical Benefits Load - 01251	\$ 6,816	\$ 9,191	\$ 2,375	\$ 53,032	\$ 54,492	\$ 1,460	\$ 53,032	\$ 108,984	\$ 55,952
ESOP Benefits Load - 01257	\$ 1,376	\$ 1,843	\$ 466	\$ 10,708	\$ 10,926	\$ 217	\$ 10,708	\$ 21,852	\$ 11,143
HSA Benefits Load - 01260	\$ 33	\$ 52	\$ 19	\$ 255	\$ 308	\$ 53	\$ 255	\$ 615	\$ 360
RSP FACC Benefits Load - 01263	\$ 197	\$ 276	\$ 79	\$ 1,530	\$ 1,634	\$ 105	\$ 1,530	\$ 3,269	\$ 1,739
Life Benefits Load - 01266	\$ 66	\$ 67	\$ 2	\$ 510	\$ 399	\$ (111)	\$ 510	\$ 797	\$ 287
LTD Benefits Load - 01269	\$ 164	\$ 227	\$ 63	\$ 1,275	\$ 1,346	\$ 71	\$ 1,275	\$ 2,692	\$ 1,417
<b>Benefits</b>	<b>\$ 10,192</b>	<b>\$ 13,729</b>	<b>\$ 3,537</b>	<b>\$ 79,293</b>	<b>\$ 81,393</b>	<b>\$ 2,100</b>	<b>\$ 79,293</b>	<b>\$ 162,785</b>	<b>\$ 83,493</b>
Environmental & Safety - 07120	\$ -	\$ 400	\$ 400	\$ 2,814	\$ 2,400	\$ (414)	\$ 2,814	\$ 4,800	\$ 1,986
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ 400</b>	<b>\$ 400</b>	<b>\$ 2,814</b>	<b>\$ 2,400</b>	<b>\$ (414)</b>	<b>\$ 2,814</b>	<b>\$ 4,800</b>	<b>\$ 1,986</b>
Vehicle Lease Payments - 03002	\$ 15,083	\$ 15,334	\$ 251	\$ 92,259	\$ 92,004	\$ (255)	\$ 92,259	\$ 201,274	\$ 109,015
Capitalized transportation costs - 03003	\$ (21,607)	\$ (23,181)	\$ (1,574)	\$ (115,074)	\$ (118,951)	\$ (3,877)	\$ (115,074)	\$ (258,633)	\$ (143,559)
Vehicle Expense - 03004	\$ 13,757	\$ 18,203	\$ 4,446	\$ 71,256	\$ 80,254	\$ 8,998	\$ 71,256	\$ 173,243	\$ 101,987
Equipment Lease - 04301	\$ 19,929	\$ 9,666	\$ (10,263)	\$ 59,324	\$ 51,096	\$ (8,228)	\$ 59,324	\$ 109,092	\$ 49,768
Heavy Equipment - 04302	\$ 2,435	\$ 4,885	\$ 2,450	\$ 18,205	\$ 32,362	\$ 14,157	\$ 18,205	\$ 62,628	\$ 44,243
Heavy Equipment Capitalized - 04307	\$ (21,917)	\$ (14,260)	\$ (7,657)	\$ (75,979)	\$ (81,788)	\$ (5,809)	\$ (75,979)	\$ (168,285)	\$ (92,306)
<b>Vehicles &amp; Equip</b>	<b>\$ 7,681</b>	<b>\$ 10,647</b>	<b>\$ 2,966</b>	<b>\$ 49,992</b>	<b>\$ 54,977</b>	<b>\$ 4,985</b>	<b>\$ 49,992</b>	<b>\$ 119,319</b>	<b>\$ 69,327</b>
Inventory Materials - 02001	\$ 3,515	\$ 3,570	\$ 55	\$ 14,772	\$ 14,588	\$ (184)	\$ 14,772	\$ 29,367	\$ 14,595
Warehouse Loading Charge - 02004	\$ 352	\$ 321	\$ (30)	\$ 1,440	\$ 1,313	\$ (127)	\$ 1,440	\$ 2,843	\$ 1,204
Non-Inventory Supplies - 02005	\$ 7,241	\$ 7,075	\$ (166)	\$ 31,593	\$ 39,865	\$ 8,272	\$ 31,593	\$ 86,893	\$ 55,300
Office Supplies - 05010	\$ 61	\$ 151	\$ 90	\$ 1,282	\$ 1,203	\$ (79)	\$ 1,282	\$ 2,441	\$ 1,159
<b>Materials &amp; Supplies</b>	<b>\$ 11,168</b>	<b>\$ 11,117</b>	<b>\$ (50)</b>	<b>\$ 49,087</b>	<b>\$ 56,969</b>	<b>\$ 7,882</b>	<b>\$ 49,087</b>	<b>\$ 121,344</b>	<b>\$ 72,257</b>
Postage/Delivery Services - 05111	\$ 304	\$ 65	\$ (239)	\$ 1,058	\$ 390	\$ (668)	\$ 1,058	\$ 780	\$ (278)
<b>Print &amp; Postages</b>	<b>\$ 304</b>	<b>\$ 65</b>	<b>\$ (239)</b>	<b>\$ 1,058</b>	<b>\$ 390</b>	<b>\$ (668)</b>	<b>\$ 1,058</b>	<b>\$ 780</b>	<b>\$ (278)</b>
Uniforms - 07443	\$ 1,068	\$ 1,325	\$ 237	\$ 9,061	\$ 9,039	\$ (22)	\$ 9,061	\$ 14,399	\$ 5,338
Uniforms Capitalized - 07444	\$ (815)	\$ (916)	\$ (101)	\$ (6,312)	\$ (6,241)	\$ 71	\$ (6,312)	\$ (9,943)	\$ (3,631)
Misc Employee Welfare Exp - 07499	\$ 85	\$ 451	\$ 366	\$ 2,603	\$ 920	\$ (1,683)	\$ 2,603	\$ 1,599	\$ (1,004)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 358</b>	<b>\$ 860</b>	<b>\$ 502</b>	<b>\$ 5,352</b>	<b>\$ 3,718</b>	<b>\$ (1,634)</b>	<b>\$ 5,352</b>	<b>\$ 6,055</b>	<b>\$ 703</b>
Building Lease/Rentals Capitalized - 04580	\$ (31,354)	\$ (12,372)	\$ 18,982	\$ (90,676)	\$ (70,719)	\$ 19,957	\$ (90,676)	\$ (141,435)	\$ (50,759)
Building Lease/Rentals - 04581	\$ 41,850	\$ 17,900	\$ (23,950)	\$ 127,350	\$ 102,400	\$ (24,950)	\$ 127,350	\$ 204,800	\$ 77,450
Building Maintenance - 04582	\$ 3,270	\$ 995	\$ (2,275)	\$ 12,035	\$ 4,881	\$ (7,154)	\$ 12,035	\$ 10,428	\$ (1,607)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 3,431	\$ 2,443	\$ (988)	\$ 12,906	\$ 13,966	\$ 1,060	\$ 12,906	\$ 26,034	\$ 13,129
Capitalized Utility Costs - 04599	\$ (3,350)	\$ (2,376)	\$ (974)	\$ (13,609)	\$ (13,016)	\$ 593	\$ (13,609)	\$ (25,182)	\$ (11,573)
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 13,847</b>	<b>\$ 6,590</b>	<b>\$ (7,257)</b>	<b>\$ 48,005</b>	<b>\$ 37,512</b>	<b>\$ (10,493)</b>	<b>\$ 48,005</b>	<b>\$ 74,645</b>	<b>\$ 26,640</b>
Cellular, radio, pager charges - 05364	\$ 371	\$ -	\$ (371)	\$ 1,957	\$ -	\$ (1,957)	\$ 1,957	\$ -	\$ (1,957)
Cell service for data uses - 05376	\$ 103	\$ 100	\$ (3)	\$ 514	\$ 600	\$ 86	\$ 514	\$ 1,200	\$ 686
AMI Tower Rent - 05351	\$ 3,429	\$ 3,943	\$ 514	\$ 21,773	\$ 24,858	\$ 3,085	\$ 21,773	\$ 48,516	\$ 26,743
AMI Tower Fees - 05352	\$ -	\$ -	\$ -	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (326)	\$ (58)	\$ (268)	\$ (1,480)	\$ (348)	\$ 1,132	\$ (1,480)	\$ (696)	\$ 784
Cell phone equipment and accessories - 053	\$ 85	\$ -	\$ (85)	\$ 232	\$ -	\$ (232)	\$ 232	\$ -	\$ (232)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 3,661</b>	<b>\$ 3,985</b>	<b>\$ 324</b>	<b>\$ 23,595</b>	<b>\$ 25,110</b>	<b>\$ 1,515</b>	<b>\$ 23,595</b>	<b>\$ 49,020</b>	<b>\$ 25,425</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 350
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 287	\$ 400	\$ 113	\$ 287	\$ 700	\$ 413
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 287</b>	<b>\$ 400</b>	<b>\$ 113</b>	<b>\$ 287</b>	<b>\$ 1,050</b>	<b>\$ 763</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>					
Meals and Entertainment - 05411	\$ 1,079	\$ 1,388	\$ 309	\$ 3,917	\$ 3,669	\$ (248)	\$ 3,917	\$ 5,588	\$ 1,671
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 632	\$ 415	\$ (217)	\$ 3,999	\$ 2,490	\$ (1,509)	\$ 3,999	\$ 4,980	\$ 981
Lodging - 05414	\$ -	\$ 665	\$ 665	\$ 1,480	\$ 3,990	\$ 2,510	\$ 1,480	\$ 7,980	\$ 6,500
Misc Employee Expense - 05419	\$ -	\$ 165	\$ 165	\$ 58	\$ 990	\$ 932	\$ 58	\$ 1,980	\$ 1,922
<b>Travel &amp; Entertainment</b>	<b>\$ 1,711</b>	<b>\$ 2,633</b>	<b>\$ 922</b>	<b>\$ 9,454</b>	<b>\$ 11,139</b>	<b>\$ 1,685</b>	<b>\$ 9,454</b>	<b>\$ 20,528</b>	<b>\$ 11,074</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 20,536	\$ 33,787	\$ 13,251	\$ 105,466	\$ 135,342	\$ 29,876	\$ 105,466	\$ 318,074	\$ 212,608
<b>Outside Services</b>	<b>\$ 20,536</b>	<b>\$ 33,787</b>	<b>\$ 13,251</b>	<b>\$ 105,466</b>	<b>\$ 135,342</b>	<b>\$ 29,876</b>	<b>\$ 105,466</b>	<b>\$ 318,074</b>	<b>\$ 212,608</b>
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ 1,114	\$ -	\$ (1,114)	\$ 1,114	\$ -	\$ (1,114)
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Sales, Consumer Rel - 04017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,114</b>	<b>\$ -</b>	<b>\$ (1,114)</b>	<b>\$ 1,114</b>	<b>\$ -</b>	<b>\$ (1,114)</b>
Misc General Expense - 07590	\$ 302	\$ -	\$ (302)	\$ 3,584	\$ 1,708	\$ (1,876)	\$ 3,584	\$ 13,639	\$ 10,055
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ 302</b>	<b>\$ -</b>	<b>\$ (302)</b>	<b>\$ 3,584</b>	<b>\$ 1,708</b>	<b>\$ (1,876)</b>	<b>\$ 3,584</b>	<b>\$ 13,639</b>	<b>\$ 10,055</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 102,529</b>	<b>\$ 127,919</b>	<b>\$ 25,390</b>	<b>\$ 634,061</b>	<b>\$ 672,553</b>	<b>\$ 38,492</b>	<b>\$ 634,061</b>	<b>\$ 1,415,030</b>	<b>\$ 780,970</b>



Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Hopkinsville C&M/Service - CC2736

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 18,270	\$ 14,573	\$ (3,697)	\$ 126,701	\$ 86,407	\$ (40,294)	\$ 126,701	\$ 86,407	\$ (40,294)	\$ 126,701	\$ 172,813	\$ 172,813	\$ 46,112			
Capital Labor - 01001	\$ 34,563	\$ 27,791	\$ (6,772)	\$ 125,510	\$ 164,310	\$ 38,800	\$ 125,510	\$ 164,310	\$ 38,800	\$ 125,510	\$ 328,620	\$ 328,620	\$ 203,110			
Capital Labor Contra - 01002	\$ (33,144)	\$ (27,791)	\$ (5,353)	\$ (107,912)	\$ (164,310)	\$ (56,398)	\$ (107,912)	\$ (164,310)	\$ (56,398)	\$ (107,912)	\$ (328,620)	\$ (328,620)	\$ (220,708)			
Expense Labor Accrual - 01008	\$ (8,775)	\$ -	\$ 8,775	\$ (163)	\$ -	\$ 163	\$ (163)	\$ -	\$ 163	\$ (163)	\$ -	\$ -	\$ 163			
Capital Labor Transfer In - 01011	\$ 13,428	\$ -	\$ (13,428)	\$ 55,239	\$ -	\$ (55,239)	\$ 55,239	\$ -	\$ (55,239)	\$ 55,239	\$ -	\$ -	\$ (55,239)			
Capital Labor Transfer Out - 01012	\$ (14,847)	\$ -	\$ 14,847	\$ (72,837)	\$ -	\$ 72,837	\$ (72,837)	\$ -	\$ 72,837	\$ (72,837)	\$ -	\$ -	\$ 72,837			
<b>Labor</b>	<b>\$ 9,495</b>	<b>\$ 14,573</b>	<b>\$ 5,078</b>	<b>\$ 126,538</b>	<b>\$ 86,407</b>	<b>\$ (40,131)</b>	<b>\$ 126,538</b>	<b>\$ 86,407</b>	<b>\$ (40,131)</b>	<b>\$ 126,538</b>	<b>\$ 172,813</b>	<b>\$ 172,813</b>	<b>\$ 46,275</b>			
Pension Benefits Load - 01202	\$ 541	\$ 824	\$ 283	\$ 7,213	\$ 4,886	\$ (2,326)	\$ 7,213	\$ 4,886	\$ (2,326)	\$ 7,213	\$ 9,773	\$ 9,773	\$ 2,560			
OPEB Benefits Load - 01203	\$ (95)	\$ (139)	\$ (44)	\$ (1,265)	\$ (826)	\$ 439	\$ (1,265)	\$ (826)	\$ 439	\$ (1,265)	\$ (1,652)	\$ (1,652)	\$ (386)			
Medical Benefits Load - 01251	\$ 1,975	\$ 3,037	\$ 1,062	\$ 26,320	\$ 18,006	\$ (8,314)	\$ 26,320	\$ 18,006	\$ (8,314)	\$ 26,320	\$ 36,012	\$ 36,012	\$ 9,692			
ESOP Benefits Load - 01257	\$ 399	\$ 609	\$ 210	\$ 5,315	\$ 3,610	\$ (1,704)	\$ 5,315	\$ 3,610	\$ (1,704)	\$ 5,315	\$ 7,221	\$ 7,221	\$ 1,906			
HSA Benefits Load - 01260	\$ 9	\$ 17	\$ 8	\$ 127	\$ 102	\$ (25)	\$ 127	\$ 102	\$ (25)	\$ 127	\$ 203	\$ 203	\$ 77			
RSP FACC Benefits Load - 01263	\$ 57	\$ 91	\$ 34	\$ 759	\$ 540	\$ (219)	\$ 759	\$ 540	\$ (219)	\$ 759	\$ 1,080	\$ 1,080	\$ 321			
Life Benefits Load - 01266	\$ 19	\$ 22	\$ 3	\$ 253	\$ 132	\$ (121)	\$ 253	\$ 132	\$ (121)	\$ 253	\$ 263	\$ 263	\$ 10			
LTD Benefits Load - 01269	\$ 47	\$ 75	\$ 28	\$ 633	\$ 445	\$ (188)	\$ 633	\$ 445	\$ (188)	\$ 633	\$ 889	\$ 889	\$ 257			
<b>Benefits</b>	<b>\$ 2,953</b>	<b>\$ 4,536</b>	<b>\$ 1,583</b>	<b>\$ 39,533</b>	<b>\$ 26,895</b>	<b>\$ (12,638)</b>	<b>\$ 39,533</b>	<b>\$ 26,895</b>	<b>\$ (12,638)</b>	<b>\$ 39,533</b>	<b>\$ 53,790</b>	<b>\$ 53,790</b>	<b>\$ 14,436</b>			
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ -	\$ (50)			
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ (27)	\$ -	\$ 27	\$ (27)	\$ -	\$ 27	\$ (27)	\$ -	\$ -	\$ 27			
Bus Travel Accident Ins - 07464	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (23)</b>			
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			
Vehicle Lease Payments - 03002	\$ 5,559	\$ 6,766	\$ 1,207	\$ 33,403	\$ 40,596	\$ 7,193	\$ 33,403	\$ 40,596	\$ 7,193	\$ 33,403	\$ 81,192	\$ 81,192	\$ 47,789			
Capitalized transportation costs - 03003	\$ (6,131)	\$ (7,010)	\$ (879)	\$ (27,217)	\$ (43,540)	\$ (16,323)	\$ (27,217)	\$ (43,540)	\$ (16,323)	\$ (27,217)	\$ (88,013)	\$ (88,013)	\$ (60,796)			
Vehicle Expense - 03004	\$ 3,813	\$ 3,920	\$ 107	\$ 22,111	\$ 25,833	\$ 3,722	\$ 22,111	\$ 25,833	\$ 3,722	\$ 22,111	\$ 53,112	\$ 53,112	\$ 31,001			
Equipment Lease - 04301	\$ 1,942	\$ 2,110	\$ 168	\$ 12,236	\$ 12,860	\$ 624	\$ 12,236	\$ 12,860	\$ 624	\$ 12,236	\$ 25,320	\$ 25,320	\$ 13,084			
Heavy Equipment - 04302	\$ 236	\$ 550	\$ 314	\$ 2,080	\$ 3,300	\$ 1,220	\$ 2,080	\$ 3,300	\$ 1,220	\$ 2,080	\$ 6,600	\$ 6,600	\$ 4,520			
Heavy Equipment Capitalized - 04307	\$ (2,135)	\$ (2,607)	\$ (472)	\$ (14,029)	\$ (15,642)	\$ (1,613)	\$ (14,029)	\$ (15,642)	\$ (1,613)	\$ (14,029)	\$ (31,284)	\$ (31,284)	\$ (17,255)			
<b>Vehicles &amp; Equip</b>	<b>\$ 3,284</b>	<b>\$ 3,729</b>	<b>\$ 445</b>	<b>\$ 28,583</b>	<b>\$ 23,207</b>	<b>\$ (5,376)</b>	<b>\$ 28,583</b>	<b>\$ 23,207</b>	<b>\$ (5,376)</b>	<b>\$ 28,583</b>	<b>\$ 46,927</b>	<b>\$ 46,927</b>	<b>\$ 18,344</b>			
Inventory Materials - 02001	\$ 948	\$ 900	\$ (48)	\$ 5,069	\$ 7,489	\$ 2,420	\$ 5,069	\$ 7,489	\$ 2,420	\$ 5,069	\$ 15,855	\$ 15,855	\$ 10,786			
Warehouse Loading Charge - 02004	\$ 95	\$ 81	\$ (14)	\$ 487	\$ 674	\$ 177	\$ 487	\$ 674	\$ 177	\$ 487	\$ 1,427	\$ 1,427	\$ 930			
Non-Inventory Supplies - 02005	\$ 7,493	\$ 378	\$ (7,115)	\$ 12,908	\$ 12,697	\$ (211)	\$ 12,908	\$ 12,697	\$ (211)	\$ 12,908	\$ 19,114	\$ 19,114	\$ 6,206			
Office Supplies - 05010	\$ 946	\$ 253	\$ (693)	\$ 2,029	\$ 2,127	\$ 98	\$ 2,029	\$ 2,127	\$ 98	\$ 2,029	\$ 4,244	\$ 4,244	\$ 2,215			
Purchasing Card Charges - 02006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
<b>Materials &amp; Supplies</b>	<b>\$ 9,481</b>	<b>\$ 1,612</b>	<b>\$ (7,869)</b>	<b>\$ 20,503</b>	<b>\$ 22,987</b>	<b>\$ 2,484</b>	<b>\$ 20,503</b>	<b>\$ 22,987</b>	<b>\$ 2,484</b>	<b>\$ 20,503</b>	<b>\$ 40,640</b>	<b>\$ 40,640</b>	<b>\$ 20,137</b>			
Postage/Delivery Services - 05111	\$ 5	\$ 46	\$ 41	\$ 100	\$ 276	\$ 176	\$ 100	\$ 276	\$ 176	\$ 100	\$ 552	\$ 552	\$ 452			
<b>Print &amp; Postages</b>	<b>\$ 5</b>	<b>\$ 46</b>	<b>\$ 41</b>	<b>\$ 100</b>	<b>\$ 276</b>	<b>\$ 176</b>	<b>\$ 100</b>	<b>\$ 276</b>	<b>\$ 176</b>	<b>\$ 100</b>	<b>\$ 552</b>	<b>\$ 552</b>	<b>\$ 452</b>			
Uniforms - 07443	\$ 89	\$ 295	\$ 206	\$ 2,809	\$ 1,770	\$ (1,039)	\$ 2,809	\$ 1,770	\$ (1,039)	\$ 2,809	\$ 3,540	\$ 3,540	\$ 731			
Uniforms Capitalized - 07444	\$ (58)	\$ (194)	\$ (136)	\$ (1,311)	\$ (1,161)	\$ 150	\$ (1,311)	\$ (1,161)	\$ 150	\$ (1,311)	\$ (2,321)	\$ (2,321)	\$ (1,010)			
Misc Employee Welfare Exp - 07499	\$ -	\$ 445	\$ 445	\$ 1,857	\$ 3,668	\$ 1,811	\$ 1,857	\$ 3,668	\$ 1,811	\$ 1,857	\$ 5,122	\$ 5,122	\$ 3,265			
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
<b>Employee Welfare</b>	<b>\$ 31</b>	<b>\$ 546</b>	<b>\$ 515</b>	<b>\$ 3,355</b>	<b>\$ 4,277</b>	<b>\$ 922</b>	<b>\$ 3,355</b>	<b>\$ 4,277</b>	<b>\$ 922</b>	<b>\$ 3,355</b>	<b>\$ 6,341</b>	<b>\$ 6,341</b>	<b>\$ 2,986</b>			
Building Lease/Rents Capitalized - 04580	\$ (2,296)	\$ (2,303)	\$ (7)	\$ (9,921)	\$ (13,802)	\$ (3,881)	\$ (9,921)	\$ (13,802)	\$ (3,881)	\$ (9,921)	\$ (27,930)	\$ (27,930)	\$ (18,009)			
Building Lease/Rents - 04581	\$ 3,510	\$ 3,510	\$ -	\$ 21,060	\$ 21,060	\$ -	\$ 21,060	\$ 21,060	\$ -	\$ 21,060	\$ 42,620	\$ 42,620	\$ 21,560			
Building Maintenance - 04582	\$ 4,011	\$ 1,028	\$ (2,983)	\$ 10,432	\$ 6,226	\$ (4,206)	\$ 10,432	\$ 6,226	\$ (4,206)	\$ 10,432	\$ 17,925	\$ 17,925	\$ 7,493			
Utilities - 04590	\$ 2,210	\$ 1,797	\$ (413)	\$ 13,538	\$ 10,782	\$ (2,756)	\$ 13,538	\$ 10,782	\$ (2,756)	\$ 13,538	\$ 21,568	\$ 21,568	\$ 8,030			
Capitalized Utility Costs - 04599	\$ (3,389)	\$ (1,853)	\$ (1,536)	\$ (8,205)	\$ (11,145)	\$ (2,940)	\$ (8,205)	\$ (11,145)	\$ (2,940)	\$ (8,205)	\$ (25,871)	\$ (25,871)	\$ (17,666)			
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 4,046</b>	<b>\$ 2,179</b>	<b>\$ (1,867)</b>	<b>\$ 26,905</b>	<b>\$ 13,121</b>	<b>\$ (13,784)</b>	<b>\$ 26,905</b>	<b>\$ 13,121</b>	<b>\$ (13,784)</b>	<b>\$ 26,905</b>	<b>\$ 28,312</b>	<b>\$ 28,312</b>	<b>\$ 1,407</b>			
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05364 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05364 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (71)	\$ -	\$ 71	\$ (71)	\$ -	\$ 71	\$ (71)	\$ -	\$ -	\$ 71			
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ 126	\$ -	\$ (126)	\$ 126	\$ -	\$ (126)	\$ 126	\$ -	\$ -	\$ (126)			
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
AMI Tower Rent - 05351	\$ -	\$ 1,400	\$ 1,400	\$ -	\$ 5,600	\$ 5,600	\$ -	\$ 5,600	\$ 5,600	\$ -	\$ 14,000	\$ 14,000	\$ 14,000			
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 1,400</b>	<b>\$ 1,400</b>	<b>\$ 55</b>	<b>\$ 5,600</b>	<b>\$ 5,545</b>	<b>\$ 55</b>	<b>\$ 5,600</b>	<b>\$ 5,545</b>	<b>\$ 55</b>	<b>\$ 14,000</b>	<b>\$ 14,000</b>	<b>\$ 13,945</b>			
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 11,000	\$ -	\$ (11,000)	\$ 11,000	\$ -	\$ (11,000)	\$ 11,000	\$ 4,348	\$ 4,348	\$ (6,652)			
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 11,000</b>	<b>\$ -</b>	<b>\$ (11,000)</b>	<b>\$ 11,000</b>	<b>\$ -</b>	<b>\$ (11,000)</b>	<b>\$ 11,000</b>	<b>\$ 4,348</b>	<b>\$ 4,348</b>	<b>\$ (6,652)</b>			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			
Meals and Entertainment - 05411	\$ 851	\$ 242	\$ (609)	\$ 4,749	\$ 2,158	\$ (2,591)	\$ 4,749	\$ 2,158	\$ (2,591)	\$ 4,749	\$ 4,510	\$ 4,510	\$ (239)			
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 6	\$ -	\$ (6)	\$ 6	\$ -	\$ (6)	\$ 6	\$ -	\$ -	\$ (6)			
Transportation - 05413	\$ 192	\$ 1,050	\$ 858	\$ 7,941	\$ 5,300	\$ (2,641)	\$ 7,941	\$ 5,300	\$ (2,641)	\$ 7,941	\$ 11,600	\$ 11,600	\$ 3,659			
Lodging - 05414	\$ 104	\$ 960	\$ 856	\$ 9,486	\$ 5,760	\$ (3,726)										

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Owensboro Operations - CC2651**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	YTD April	Total Year	
Non-project Labor - 01000	\$ 44,836	\$ 55,819	\$ 10,983	\$ 403,396	\$ 400,476	\$ (2,920)	\$ 403,396	\$ 689,314	\$ 285,918
Capital Labor - 01001	\$ 38,523	\$ 36,900	\$ (1,623)	\$ 258,619	\$ 299,065	\$ 40,445	\$ 258,619	\$ 489,618	\$ 230,999
Capital Labor Contra - 01002	\$ -	\$ (36,900)	\$ (36,900)	\$ (1,016)	\$ (299,065)	\$ (298,049)	\$ (1,016)	\$ (489,618)	\$ (488,603)
Expense Labor Accrual - 01008	\$ 1,526	\$ -	\$ (1,526)	\$ (2,289)	\$ -	\$ 2,289	\$ (2,289)	\$ -	\$ 2,289
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 1,016	\$ -	\$ (1,016)	\$ 1,016	\$ -	\$ (1,016)
Capital Labor Transfer Out - 01012	\$ (38,523)	\$ -	\$ 38,523	\$ (258,619)	\$ -	\$ 258,619	\$ (258,619)	\$ -	\$ 258,619
<b>Labor</b>	<b>\$ 46,362</b>	<b>\$ 55,819</b>	<b>\$ 9,457</b>	<b>\$ 401,106</b>	<b>\$ 400,476</b>	<b>\$ (630)</b>	<b>\$ 401,106</b>	<b>\$ 689,314</b>	<b>\$ 288,208</b>
Pension Benefits Load - 01202	\$ 2,643	\$ 3,157	\$ 514	\$ 22,863	\$ 22,647	\$ (216)	\$ 22,863	\$ 38,981	\$ 16,118
OPeB Benefits Load - 01203	\$ (464)	\$ (534)	\$ (70)	\$ (4,011)	\$ (3,828)	\$ 183	\$ (4,011)	\$ (6,588)	\$ (2,577)
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 9,643	\$ 11,632	\$ 1,999	\$ 83,430	\$ 83,454	\$ 23	\$ 83,430	\$ 143,643	\$ 60,213
ESOP Benefits Load - 01257	\$ 1,947	\$ 2,332	\$ 385	\$ 16,846	\$ 16,733	\$ (114)	\$ 16,846	\$ 28,801	\$ 11,954
HSA Benefits Load - 01260	\$ 46	\$ 66	\$ 19	\$ 401	\$ 471	\$ 70	\$ 401	\$ 811	\$ 410
RSP FACC Benefits Load - 01263	\$ 278	\$ 349	\$ 71	\$ 2,407	\$ 2,503	\$ 96	\$ 2,407	\$ 4,308	\$ 1,902
Life Benefits Load - 01266	\$ 93	\$ 85	\$ (8)	\$ 802	\$ 610	\$ (192)	\$ 802	\$ 1,051	\$ 248
LTD Benefits Load - 01269	\$ 232	\$ 287	\$ 55	\$ 2,006	\$ 2,061	\$ 56	\$ 2,006	\$ 3,548	\$ 1,542
<b>Benefits</b>	<b>\$ 14,419</b>	<b>\$ 17,374</b>	<b>\$ 2,955</b>	<b>\$ 124,744</b>	<b>\$ 124,651</b>	<b>\$ (93)</b>	<b>\$ 124,744</b>	<b>\$ 214,554</b>	<b>\$ 89,810</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ (6,157)	\$ 7,709	\$ 13,866	\$ 33,241	\$ 53,963	\$ 20,722	\$ 33,241	\$ 92,508	\$ 59,267
Capitalized transportation costs - 03003	\$ (711)	\$ (6,628)	\$ (7,917)	\$ (31,766)	\$ (43,256)	\$ (11,490)	\$ (31,766)	\$ (71,426)	\$ (39,680)
Vehicle Expense - 03004	\$ 7,696	\$ 13,969	\$ 6,273	\$ 50,732	\$ 48,064	\$ (2,668)	\$ 50,732	\$ 80,389	\$ 29,657
Equipment Lease - 04301	\$ 362	\$ 362	\$ 0	\$ 2,531	\$ 2,534	\$ 2	\$ 2,531	\$ 4,344	\$ 1,812
Heavy Equipment - 04302	\$ 498	\$ 217	\$ (281)	\$ 2,376	\$ 1,519	\$ (857)	\$ 2,376	\$ 2,600	\$ 224
Heavy Equipment Capitalized - 04307	\$ (843)	\$ (567)	\$ 276	\$ (4,809)	\$ (3,969)	\$ 840	\$ (4,809)	\$ (6,801)	\$ (1,992)
<b>Vehicles &amp; Equip</b>	<b>\$ 845</b>	<b>\$ 13,062</b>	<b>\$ 12,217</b>	<b>\$ 52,305</b>	<b>\$ 58,855</b>	<b>\$ 6,550</b>	<b>\$ 52,305</b>	<b>\$ 101,614</b>	<b>\$ 49,309</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 1,015	\$ 1,136	\$ 121	\$ 5,207	\$ 14,432	\$ 9,225	\$ 5,207	\$ 23,066	\$ 17,853
Office Supplies - 05010	\$ 158	\$ 58	\$ (100)	\$ 594	\$ 406	\$ (188)	\$ 594	\$ 700	\$ 106
<b>Materials &amp; Supplies</b>	<b>\$ 1,172</b>	<b>\$ 1,194</b>	<b>\$ 22</b>	<b>\$ 5,801</b>	<b>\$ 14,838</b>	<b>\$ 9,037</b>	<b>\$ 5,801</b>	<b>\$ 23,766</b>	<b>\$ 17,959</b>
Postage/Delivery Services - 05111	\$ 18	\$ -	\$ (18)	\$ 47	\$ -	\$ (47)	\$ 47	\$ -	\$ (47)
<b>Print &amp; Postages</b>	<b>\$ 18</b>	<b>\$ -</b>	<b>\$ (18)</b>	<b>\$ 47</b>	<b>\$ -</b>	<b>\$ (47)</b>	<b>\$ 47</b>	<b>\$ -</b>	<b>\$ (47)</b>
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 306	\$ -	\$ (306)	\$ 306	\$ -	\$ (306)
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 306</b>	<b>\$ -</b>	<b>\$ (306)</b>	<b>\$ 306</b>	<b>\$ -</b>	<b>\$ (306)</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 2,197	\$ 4,011	\$ 1,814	\$ 2,197	\$ 5,928	\$ 3,731
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (761)	\$ (1,724)	\$ (963)	\$ (761)	\$ (2,487)	\$ (1,726)
Misc Employee Welfare Exp - 07499	\$ -	\$ 6	\$ 6	\$ 90	\$ 396	\$ 306	\$ 90	\$ 509	\$ 419
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 6</b>	<b>\$ 6</b>	<b>\$ 1,527</b>	<b>\$ 2,683</b>	<b>\$ 1,156</b>	<b>\$ 1,527</b>	<b>\$ 3,950</b>	<b>\$ 2,423</b>
Building Lease/Rents Capitalized - 04580	\$ (2,462)	\$ (2,121)	\$ 341	\$ (14,653)	\$ (15,922)	\$ (1,269)	\$ (14,653)	\$ (26,512)	\$ (11,859)
Building Lease/Rents - 04581	\$ 5,328	\$ 5,328	\$ (0)	\$ 37,696	\$ 37,296	\$ (400)	\$ 37,696	\$ 63,936	\$ 26,240
Building Maintenance - 04582	\$ 32,518	\$ -	\$ (32,518)	\$ 55,529	\$ -	\$ (55,529)	\$ 55,529	\$ -	\$ (55,529)
Utilities - 04590	\$ -	\$ 157	\$ 157	\$ 712	\$ 1,031	\$ 319	\$ 712	\$ 1,660	\$ 948
Capitalized Utility Costs - 04599	\$ (15,028)	\$ (62)	\$ 14,966	\$ (23,595)	\$ (439)	\$ 23,156	\$ (23,595)	\$ (689)	\$ 22,906
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 20,356</b>	<b>\$ 3,302</b>	<b>\$ (17,054)</b>	<b>\$ 55,689</b>	<b>\$ 21,966</b>	<b>\$ (33,723)</b>	<b>\$ 55,689</b>	<b>\$ 38,395</b>	<b>\$ 17,294</b>
Cellular, radio, pager charges - 05364	\$ 309	\$ 295	\$ (14)	\$ 2,048	\$ 2,117	\$ 69	\$ 2,048	\$ 4,135	\$ 2,087
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (466)	\$ (192)	\$ 274	\$ (1,823)	\$ (1,378)	\$ 445	\$ (1,823)	\$ (2,652)	\$ (829)
Cell phone equipment and accessories - 0531	\$ 424	\$ 37	\$ (387)	\$ 775	\$ 259	\$ (516)	\$ 775	\$ 444	\$ (331)
Cell service for data uses - 05376	\$ 71	\$ -	\$ (71)	\$ 468	\$ -	\$ (468)	\$ 468	\$ -	\$ (468)
<b>Telecom</b>	<b>\$ 338</b>	<b>\$ 140</b>	<b>\$ (198)</b>	<b>\$ 1,467</b>	<b>\$ 998</b>	<b>\$ (469)</b>	<b>\$ 1,467</b>	<b>\$ 1,927</b>	<b>\$ 460</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 175	\$ 175	\$ -	\$ 275	\$ 275
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 175</b>	<b>\$ 175</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 275</b>	<b>\$ 275</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ 1,125	\$ 1,125	\$ 1,057	\$ 2,679	\$ 1,622	\$ 1,057	\$ 2,779	\$ 1,722
Training - 05421	\$ -	\$ -	\$ -	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)
<b>Training</b>	<b>\$ -</b>	<b>\$ 1,125</b>	<b>\$ 1,125</b>	<b>\$ 1,207</b>	<b>\$ 2,679</b>	<b>\$ 1,472</b>	<b>\$ 1,207</b>	<b>\$ 2,779</b>	<b>\$ 1,572</b>
Meals and Entertainment - 05411	\$ 1,188	\$ 557	\$ (631)	\$ 11,614	\$ 7,265	\$ (4,349)	\$ 11,614	\$ 14,389	\$ 2,775
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 326	\$ -	\$ (326)	\$ 326	\$ -	\$ (326)
Transportation - 05413	\$ -	\$ 1,027	\$ 1,027	\$ 1,455	\$ 1,566	\$ 111	\$ 1,455	\$ 2,778	\$ 1,323
Lodging - 05414	\$ 366	\$ -	\$ (366)	\$ 7,656	\$ 6,372	\$ (1,284)	\$ 7,656	\$ 11,535	\$ 3,879
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 296	\$ -	\$ (296)	\$ 296	\$ -	\$ (296)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,554</b>	<b>\$ 1,584</b>	<b>\$ 30</b>	<b>\$ 21,347</b>	<b>\$ 15,203</b>	<b>\$ (6,144)</b>	<b>\$ 21,347</b>	<b>\$ 28,702</b>	<b>\$ 7,355</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 8,240	\$ 8,731	\$ 492	\$ 54,435	\$ 54,210	\$ (225)	\$ 54,435	\$ 98,357	\$ 43,923
<b>Outside Services</b>	<b>\$ 8,240</b>	<b>\$ 8,731</b>	<b>\$ 492</b>	<b>\$ 54,435</b>	<b>\$ 54,210</b>	<b>\$ (225)</b>	<b>\$ 54,435</b>	<b>\$ 98,357</b>	<b>\$ 43,923</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 3,939	\$ -	\$ (3,939)	\$ 3,939	\$ -	\$ (3,939)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,939</b>	<b>\$ -</b>	<b>\$ (3,939)</b>	<b>\$ 3,939</b>	<b>\$ -</b>	<b>\$ (3,939)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 93,303</b>	<b>\$ 102,337</b>	<b>\$ 9,034</b>	<b>\$ 723,919</b>	<b>\$ 696,734</b>	<b>\$ (27,185)</b>	<b>\$ 723,919</b>	<b>\$ 1,203,627</b>	<b>\$ 479,708</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Madisonville C&M/Service - CC2634**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	April	Total Year	
Non-project Labor - 01000	\$ 22,672	\$ 16,604	\$ (6,068)	\$ 184,262	\$ 119,857	\$ (64,405)	\$ 184,262	\$ 204,506	\$ 20,244
Capital Labor - 01001	\$ 16,422	\$ 21,922	\$ 5,501	\$ 111,054	\$ 157,764	\$ 46,710	\$ 111,054	\$ 271,103	\$ 160,049
Capital Labor Contra - 01002	\$ (13,536)	\$ (21,922)	\$ (8,387)	\$ (89,914)	\$ (157,474)	\$ (68,560)	\$ (89,914)	\$ (271,103)	\$ (182,188)
Expense Labor Accrual - 01008	\$ 881	\$ -	\$ (881)	\$ 1,537	\$ -	\$ (1,537)	\$ 1,537	\$ -	\$ (1,537)
Capital Labor Transfer In - 01011	\$ 3,297	\$ -	\$ (3,297)	\$ 27,701	\$ -	\$ (27,701)	\$ 27,701	\$ -	\$ (27,701)
Capital Labor Transfer Out - 01012	\$ (6,183)	\$ -	\$ 6,183	\$ (49,841)	\$ -	\$ 49,841	\$ (49,841)	\$ -	\$ 49,841
<b>Labor</b>	<b>\$ 23,553</b>	<b>\$ 16,604</b>	<b>\$ (6,949)</b>	<b>\$ 185,799</b>	<b>\$ 118,857</b>	<b>\$ (66,942)</b>	<b>\$ 185,799</b>	<b>\$ 204,506</b>	<b>\$ 18,707</b>
Pension Benefits Load - 01202	\$ 1,343	\$ 939	\$ (404)	\$ 10,591	\$ 6,721	\$ (3,869)	\$ 10,591	\$ 11,565	\$ 974
OPEB Benefits Load - 01203	\$ (236)	\$ (159)	\$ 77	\$ (1,858)	\$ (1,136)	\$ 722	\$ (1,858)	\$ (1,955)	\$ (97)
Medical Benefits Load - 01251	\$ 4,899	\$ 3,460	\$ (1,439)	\$ 38,646	\$ 24,768	\$ (13,878)	\$ 38,646	\$ 42,616	\$ 3,970
ESOP Benefits Load - 01257	\$ 989	\$ 694	\$ (295)	\$ 7,804	\$ 4,966	\$ (2,837)	\$ 7,804	\$ 8,545	\$ 741
HSA Benefits Load - 01260	\$ 24	\$ 20	\$ (4)	\$ 186	\$ 140	\$ (46)	\$ 186	\$ 241	\$ 55
RSP FACA Benefits Load - 01263	\$ 141	\$ 104	\$ (38)	\$ 1,115	\$ 743	\$ (372)	\$ 1,115	\$ 1,278	\$ 163
Life Benefits Load - 01266	\$ 47	\$ 25	\$ (22)	\$ 372	\$ 181	\$ (190)	\$ 372	\$ 312	\$ (60)
LTD Benefits Load - 01269	\$ 118	\$ 85	\$ (32)	\$ 929	\$ 612	\$ (317)	\$ 929	\$ 1,053	\$ 124
<b>Benefits</b>	<b>\$ 7,325</b>	<b>\$ 5,168</b>	<b>\$ (2,157)</b>	<b>\$ 57,784</b>	<b>\$ 36,995</b>	<b>\$ (20,788)</b>	<b>\$ 57,784</b>	<b>\$ 63,654</b>	<b>\$ 5,871</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 6,416	\$ 6,733	\$ 317	\$ 34,926	\$ 47,131	\$ 12,205	\$ 34,926	\$ 80,796	\$ 45,870
Capitalized transportation costs - 03003	\$ (5,202)	\$ (6,343)	\$ (1,141)	\$ (21,519)	\$ (43,189)	\$ (21,670)	\$ (21,519)	\$ (73,577)	\$ (52,058)
Vehicle Expense - 03004	\$ 6,110	\$ 4,415	\$ (1,695)	\$ 22,211	\$ 28,666	\$ 6,455	\$ 22,211	\$ 49,308	\$ 26,097
Equipment Lease - 04301	\$ 2,107	\$ 1,751	\$ (356)	\$ 17,212	\$ 12,257	\$ (4,955)	\$ 17,212	\$ 21,012	\$ 3,800
Heavy Equipment - 04302	\$ 1,048	\$ 1,833	\$ 785	\$ 6,213	\$ 12,831	\$ 6,618	\$ 6,213	\$ 22,000	\$ 15,787
Heavy Equipment Capitalized - 04307	\$ (3,091)	\$ (3,512)	\$ (421)	\$ (22,957)	\$ (24,584)	\$ (1,627)	\$ (22,957)	\$ (42,148)	\$ (19,191)
<b>Vehicles &amp; Equip</b>	<b>\$ 7,327</b>	<b>\$ 4,877</b>	<b>\$ (2,450)</b>	<b>\$ 36,087</b>	<b>\$ 33,112</b>	<b>\$ (2,975)</b>	<b>\$ 36,087</b>	<b>\$ 56,391</b>	<b>\$ 20,304</b>
Inventory Materials - 02001	\$ 1,018	\$ 463	\$ (555)	\$ 40,491	\$ 5,622	\$ (34,869)	\$ 40,491	\$ 11,889	\$ (28,602)
Warehouse Loading Charge - 02004	\$ 102	\$ 42	\$ (60)	\$ 4,937	\$ 1,070	\$ (3,867)	\$ 4,937	\$ 4,337	\$ (600)
Non-Inventory Supplies - 02005	\$ 2,947	\$ 2,220	\$ (727)	\$ 22,703	\$ 18,044	\$ (4,659)	\$ 22,703	\$ 32,454	\$ 9,751
Office Supplies - 05010	\$ -	\$ 131	\$ 131	\$ 2,015	\$ 917	\$ (1,098)	\$ 2,015	\$ 1,572	\$ (443)
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchasing Card Charges - 02006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Materials &amp; Supplies</b>	<b>\$ 4,067</b>	<b>\$ 2,856</b>	<b>\$ (1,212)</b>	<b>\$ 69,247</b>	<b>\$ 25,089</b>	<b>\$ (44,158)</b>	<b>\$ 69,247</b>	<b>\$ 46,985</b>	<b>\$ (22,262)</b>
Postage/Delivery Services - 05111	\$ 14	\$ 25	\$ 11	\$ 228	\$ 175	\$ (53)	\$ 228	\$ 300	\$ 72
<b>Print &amp; Postages</b>	<b>\$ 14</b>	<b>\$ 25</b>	<b>\$ 11</b>	<b>\$ 228</b>	<b>\$ 175</b>	<b>\$ (53)</b>	<b>\$ 228</b>	<b>\$ 300</b>	<b>\$ 72</b>
Uniforms - 07443	\$ 153	\$ -	\$ (153)	\$ 3,065	\$ 3,462	\$ 397	\$ 3,065	\$ 3,990	\$ 925
Uniforms Capitalized - 07444	\$ (64)	\$ -	\$ 64	\$ (1,103)	\$ (1,973)	\$ (870)	\$ (1,103)	\$ (2,275)	\$ (1,172)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ -	\$ 463	\$ 463	\$ 1,444	\$ 2,373	\$ 929	\$ 1,444	\$ 4,058	\$ 2,614
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 89</b>	<b>\$ 463</b>	<b>\$ 374</b>	<b>\$ 3,407</b>	<b>\$ 3,862</b>	<b>\$ 455</b>	<b>\$ 3,407</b>	<b>\$ 5,773</b>	<b>\$ 2,366</b>
Building Lease/Rentals Capitalized - 04580	\$ (162)	\$ (219)	\$ (57)	\$ (932)	\$ (1,536)	\$ (604)	\$ (932)	\$ (2,633)	\$ (1,701)
Building Lease/Rentals - 04581	\$ 385	\$ 385	\$ -	\$ 2,485	\$ 2,695	\$ 210	\$ 2,485	\$ 4,620	\$ 2,135
Building Maintenance - 04582	\$ 3,399	\$ 1,059	\$ (2,340)	\$ 8,750	\$ 7,557	\$ (1,193)	\$ 8,750	\$ 13,240	\$ 4,490
Utilities - 04590	\$ 1,503	\$ 1,992	\$ 489	\$ 11,780	\$ 13,944	\$ 2,164	\$ 11,780	\$ 23,904	\$ 12,124
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,705)	\$ (1,736)	\$ (31)	\$ (5,168)	\$ (12,250)	\$ (7,082)	\$ (5,168)	\$ (21,170)	\$ (16,002)
Railroad easements and crossings - 04585	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (1,172)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 3,432</b>	<b>\$ 1,481</b>	<b>\$ (1,951)</b>	<b>\$ 16,928</b>	<b>\$ 10,410</b>	<b>\$ (6,518)</b>	<b>\$ 16,928</b>	<b>\$ 17,961</b>	<b>\$ 1,033</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 2,511	\$ 6,100	\$ 3,589	\$ 20,427	\$ 35,500	\$ 15,073	\$ 20,427	\$ 66,000	\$ 45,573
AMI Tower Fees - 05352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (121)	\$ -	\$ 121	\$ (121)	\$ -	\$ 121
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 219	\$ -	\$ (219)	\$ 219	\$ -	\$ (219)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 2,511</b>	<b>\$ 6,100</b>	<b>\$ 3,589</b>	<b>\$ 20,526</b>	<b>\$ 35,500</b>	<b>\$ 14,974</b>	<b>\$ 20,526</b>	<b>\$ 66,000</b>	<b>\$ 45,474</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 305	\$ 600	\$ 295	\$ 305	\$ 650	\$ 345
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 305</b>	<b>\$ 600</b>	<b>\$ 295</b>	<b>\$ 305</b>	<b>\$ 650</b>	<b>\$ 345</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ 15	\$ -	\$ (15)	\$ 15	\$ -	\$ (15)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>	<b>\$ 15</b>	<b>\$ -</b>	<b>\$ (15)</b>
Meals and Entertainment - 05411	\$ 54	\$ 213	\$ 159	\$ 6,322	\$ 5,333	\$ (989)	\$ 6,322	\$ 7,585	\$ 1,263
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 3,994	\$ -	\$ (3,994)	\$ 12,338	\$ 9,000	\$ (3,338)	\$ 12,338	\$ 9,000	\$ (3,338)
Lodging - 05414	\$ -	\$ 175	\$ 175	\$ 9,486	\$ 15,175	\$ 5,689	\$ 9,486	\$ 16,050	\$ 6,564
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 4,048</b>	<b>\$ 388</b>	<b>\$ (3,660)</b>	<b>\$ 28,146</b>	<b>\$ 29,508</b>	<b>\$ 1,362</b>	<b>\$ 28,146</b>	<b>\$ 32,635</b>	<b>\$ 4,489</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 9,565	\$ 7,571	\$ (1,994)	\$ 65,304	\$ 48,199	\$ (17,105)	\$ 65,304	\$ 107,749	\$ 42,445
<b>Outside Services</b>	<b>\$ 9,565</b>	<b>\$ 7,571</b>	<b>\$ (1,994)</b>	<b>\$ 65,304</b>	<b>\$ 48,199</b>	<b>\$ (17,105)</b>	<b>\$ 65,304</b>	<b>\$ 107,749</b>	<b>\$ 42,445</b>
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ 485	\$ 485	\$ -	\$ 485	\$ 485
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ 408	\$ -	\$ (408)	\$ 408	\$ -	\$ (408)
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 408</b>	<b>\$ 485</b>	<b>\$ 77</b>	<b>\$ 408</b>	<b>\$ 485</b>	<b>\$ 77</b>
Misc General Expense - 07590	\$ 795	\$ 129	\$ (666)	\$ 795	\$ 903	\$ 108	\$ 795	\$ 1,548	\$ 753
<b>Miscellaneous</b>	<b>\$ 795</b>	<b>\$ 129</b>	<b>\$ (666)</b>	<b>\$ 795</b>	<b>\$ 903</b>	<b>\$ 108</b>	<b>\$ 795</b>	<b>\$ 1,548</b>	<b>\$ 753</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 62,726</b>	<b>\$ 45,661</b>	<b>\$ (17,065)</b>	<b>\$ 484,978</b>	<b>\$ 343,695</b>	<b>\$ (141,283)</b>	<b>\$ 484,978</b>	<b>\$ 604,638</b>	<b>\$ 119,659</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			Remaining Amount		
	April	April	April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	Total Year	Total Year	Total Year						
Non-project Labor - 01000	\$ 11,429	\$ 9,990	\$ (1,439)	\$ 102,804	\$ 71,463	\$ (31,341)	\$ 102,804	\$ 122,945	\$ 20,141	\$ 102,804	\$ 122,945	\$ 20,141	\$ 102,804	\$ 122,945	\$ 20,141	\$ 102,804	\$ 122,945	\$ 20,141	\$ 102,804	\$ 122,945	\$ 20,141	\$ 102,804	\$ 122,945	\$ 20,141	\$ 102,804	\$ 122,945	\$ 20,141
Capital Labor - 01001	\$ 21,683	\$ 21,062	\$ (621)	\$ 131,378	\$ 151,235	\$ 19,857	\$ 131,378	\$ 260,346	\$ 128,967	\$ 131,378	\$ 260,346	\$ 128,967	\$ 131,378	\$ 260,346	\$ 128,967	\$ 131,378	\$ 260,346	\$ 128,967	\$ 131,378	\$ 260,346	\$ 128,967	\$ 131,378	\$ 260,346	\$ 128,967	\$ 131,378	\$ 260,346	\$ 128,967
Capital Labor Contra - 01002	\$ (13,990)	\$ (21,062)	\$ (7,072)	\$ (98,946)	\$ (151,235)	\$ (52,289)	\$ (98,946)	\$ (260,346)	\$ (161,400)	\$ (98,946)	\$ (260,346)	\$ (161,400)	\$ (98,946)	\$ (260,346)	\$ (161,400)	\$ (98,946)	\$ (260,346)	\$ (161,400)	\$ (98,946)	\$ (260,346)	\$ (161,400)	\$ (98,946)	\$ (260,346)	\$ (161,400)	\$ (98,946)	\$ (260,346)	\$ (161,400)
Expense Labor Accrual - 01008	\$ (406)	\$ -	\$ 406	\$ 1,354	\$ -	\$ (1,354)	\$ 1,354	\$ -	\$ (1,354)	\$ (406)	\$ -	\$ 406	\$ 1,354	\$ -	\$ (1,354)	\$ (406)	\$ -	\$ 406	\$ 1,354	\$ -	\$ (1,354)	\$ (406)	\$ -	\$ 406	\$ 1,354	\$ -	\$ (1,354)
Capital Labor Transfer In - 01011	\$ 1,525	\$ -	\$ (1,525)	\$ 25,209	\$ -	\$ (25,209)	\$ 25,209	\$ -	\$ (25,209)	\$ 1,525	\$ -	\$ (1,525)	\$ 25,209	\$ -	\$ (25,209)	\$ 1,525	\$ -	\$ (1,525)	\$ 25,209	\$ -	\$ (25,209)	\$ 1,525	\$ -	\$ (1,525)	\$ 25,209	\$ -	\$ (25,209)
Capital Labor Transfer Out - 01012	\$ (9,217)	\$ -	\$ 9,217	\$ (57,641)	\$ -	\$ 57,641	\$ (9,217)	\$ -	\$ 57,641	\$ (9,217)	\$ -	\$ 9,217	\$ (57,641)	\$ -	\$ 57,641	\$ (9,217)	\$ -	\$ 57,641	\$ (57,641)	\$ -	\$ 57,641	\$ (9,217)	\$ -	\$ 57,641	\$ (57,641)	\$ -	\$ 57,641
<b>Labor</b>	<b>\$ 11,023</b>	<b>\$ 9,990</b>	<b>\$ (1,033)</b>	<b>\$ 104,158</b>	<b>\$ 71,463</b>	<b>\$ (32,695)</b>	<b>\$ 104,158</b>	<b>\$ 122,945</b>	<b>\$ 18,787</b>	<b>\$ 104,158</b>	<b>\$ 122,945</b>	<b>\$ 18,787</b>	<b>\$ 104,158</b>	<b>\$ 122,945</b>	<b>\$ 18,787</b>	<b>\$ 104,158</b>	<b>\$ 122,945</b>	<b>\$ 18,787</b>	<b>\$ 104,158</b>	<b>\$ 122,945</b>	<b>\$ 18,787</b>	<b>\$ 104,158</b>	<b>\$ 122,945</b>	<b>\$ 18,787</b>	<b>\$ 104,158</b>	<b>\$ 122,945</b>	<b>\$ 18,787</b>
Pension Benefits Load - 01202	\$ 628	\$ 565	\$ (63)	\$ 5,937	\$ 4,041	\$ (1,896)	\$ 5,937	\$ 6,953	\$ 1,016	\$ 5,937	\$ 6,953	\$ 1,016	\$ 5,937	\$ 6,953	\$ 1,016	\$ 5,937	\$ 6,953	\$ 1,016	\$ 5,937	\$ 6,953	\$ 1,016	\$ 5,937	\$ 6,953	\$ 1,016	\$ 5,937	\$ 6,953	\$ 1,016
OPEB Benefits Load - 01203	\$ (110)	\$ (95)	\$ 15	\$ (1,042)	\$ (683)	\$ 359	\$ (1,042)	\$ (1,175)	\$ (134)	\$ (110)	\$ (95)	\$ 15	\$ (1,042)	\$ (683)	\$ 359	\$ (1,042)	\$ (1,175)	\$ (134)	\$ (110)	\$ (95)	\$ 15	\$ (1,042)	\$ (683)	\$ 359	\$ (1,042)	\$ (1,175)	\$ (134)
Medical Benefits Load - 01251	\$ 2,293	\$ 2,082	\$ (211)	\$ 21,665	\$ 14,892	\$ (6,773)	\$ 21,665	\$ 25,620	\$ 3,955	\$ 2,293	\$ 2,082	\$ (211)	\$ 21,665	\$ 14,892	\$ (6,773)	\$ 21,665	\$ 25,620	\$ 3,955	\$ 2,293	\$ 2,082	\$ (211)	\$ 21,665	\$ 14,892	\$ (6,773)	\$ 21,665	\$ 14,892	\$ (6,773)
ESOP Benefits Load - 01257	\$ 463	\$ 417	\$ (46)	\$ 4,375	\$ 2,986	\$ (1,389)	\$ 4,375	\$ 5,137	\$ 762	\$ 463	\$ 417	\$ (46)	\$ 4,375	\$ 2,986	\$ (1,389)	\$ 4,375	\$ 5,137	\$ 762	\$ 463	\$ 417	\$ (46)	\$ 4,375	\$ 2,986	\$ (1,389)	\$ 4,375	\$ 5,137	\$ 762
HSA Benefits Load - 01260	\$ 11	\$ 12	\$ (1)	\$ 104	\$ 84	\$ (20)	\$ 104	\$ 145	\$ 40	\$ 11	\$ 12	\$ (1)	\$ 104	\$ 84	\$ (20)	\$ 104	\$ 145	\$ 40	\$ 11	\$ 12	\$ (1)	\$ 104	\$ 84	\$ (20)	\$ 104	\$ 145	\$ 40
RSP FACC Benefits Load - 01263	\$ 66	\$ 62	\$ (4)	\$ 625	\$ 447	\$ (178)	\$ 625	\$ 768	\$ 143	\$ 66	\$ 62	\$ (4)	\$ 625	\$ 447	\$ (178)	\$ 625	\$ 768	\$ 143	\$ 66	\$ 62	\$ (4)	\$ 625	\$ 447	\$ (178)	\$ 625	\$ 768	\$ 143
Life Benefits Load - 01266	\$ 22	\$ 15	\$ (7)	\$ 208	\$ 109	\$ (99)	\$ 208	\$ 187	\$ (21)	\$ 22	\$ 15	\$ (7)	\$ 208	\$ 109	\$ (99)	\$ 208	\$ 187	\$ (21)	\$ 22	\$ 15	\$ (7)	\$ 208	\$ 109	\$ (99)	\$ 208	\$ 187	\$ (21)
LTD Benefits Load - 01269	\$ 55	\$ 51	\$ (4)	\$ 521	\$ 368	\$ (153)	\$ 521	\$ 633	\$ 112	\$ 55	\$ 51	\$ (4)	\$ 521	\$ 368	\$ (153)	\$ 521	\$ 633	\$ 112	\$ 55	\$ 51	\$ (4)	\$ 521	\$ 368	\$ (153)	\$ 521	\$ 633	\$ 112
<b>Benefits</b>	<b>\$ 3,428</b>	<b>\$ 3,110</b>	<b>\$ (319)</b>	<b>\$ 32,393</b>	<b>\$ 22,243</b>	<b>\$ (10,150)</b>	<b>\$ 32,393</b>	<b>\$ 38,268</b>	<b>\$ 5,874</b>	<b>\$ 3,428</b>	<b>\$ 3,110</b>	<b>\$ (319)</b>	<b>\$ 32,393</b>	<b>\$ 22,243</b>	<b>\$ (10,150)</b>	<b>\$ 32,393</b>	<b>\$ 38,268</b>	<b>\$ 5,874</b>	<b>\$ 3,428</b>	<b>\$ 3,110</b>	<b>\$ (319)</b>	<b>\$ 32,393</b>	<b>\$ 22,243</b>	<b>\$ (10,150)</b>	<b>\$ 32,393</b>	<b>\$ 38,268</b>	<b>\$ 5,874</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,611	\$ 3,639	\$ 28	\$ 25,299	\$ 25,473	\$ 174	\$ 25,299	\$ 43,668	\$ 18,369	\$ 3,611	\$ 3,639	\$ 28	\$ 25,299	\$ 25,473	\$ 174	\$ 25,299	\$ 43,668	\$ 18,369	\$ 3,611	\$ 3,639	\$ 28	\$ 25,299	\$ 25,473	\$ 174	\$ 25,299	\$ 43,668	\$ 18,369
Capitalized transportation costs - 03003	\$ (4,402)	\$ (5,216)	\$ (814)	\$ (25,202)	\$ (32,787)	\$ (7,585)	\$ (25,202)	\$ (53,115)	\$ (27,913)	\$ (4,402)	\$ (5,216)	\$ (814)	\$ (25,202)	\$ (32,787)	\$ (7,585)	\$ (25,202)	\$ (53,115)	\$ (27,913)	\$ (4,402)	\$ (5,216)	\$ (814)	\$ (25,202)	\$ (32,787)	\$ (7,585)	\$ (25,202)	\$ (53,115)	\$ (27,913)
Vehicle Expense - 03004	\$ 3,112	\$ 4,051	\$ 939	\$ 19,559	\$ 22,815	\$ 3,256	\$ 19,559	\$ 34,552	\$ 14,993	\$ 3,112	\$ 4,051	\$ 939	\$ 19,559	\$ 22,815	\$ 3,256	\$ 19,559	\$ 34,552	\$ 14,993	\$ 3,112	\$ 4,051	\$ 939	\$ 19,559	\$ 22,815	\$ 3,256	\$ 19,559	\$ 34,552	\$ 14,993
Equipment Lease - 04301	\$ 1,899	\$ 1,899	\$ (0)	\$ 13,981	\$ 13,293	\$ (688)	\$ 13,981	\$ 22,788	\$ 8,807	\$ 1,899	\$ 1,899	\$ (0)	\$ 13,981	\$ 13,293	\$ (688)	\$ 13,981	\$ 22,788	\$ 8,807	\$ 1,899	\$ 1,899	\$ (0)	\$ 13,981	\$ 13,293	\$ (688)	\$ 13,981	\$ 22,788	\$ 8,807
Heavy Equipment - 04302	\$ 1,197	\$ 200	\$ (997)	\$ 4,138	\$ 1,400	\$ (2,738)	\$ 4,138	\$ 2,400	\$ (1,738)	\$ 1,197	\$ 200	\$ (997)	\$ 4,138	\$ 1,400	\$ (2,738)	\$ 4,138	\$ 2,400	\$ (1,738)	\$ 1,197	\$ 200	\$ (997)	\$ 4,138	\$ 1,400	\$ (2,738)	\$ 4,138	\$ 2,400	\$ (1,738)
Heavy Equipment Capitalized - 04307	\$ (3,035)	\$ (2,057)	\$ (978)	\$ (17,757)	\$ (14,399)	\$ (3,358)	\$ (17,757)	\$ (24,684)	\$ (6,927)	\$ (3,035)	\$ (2,057)	\$ (978)	\$ (17,757)	\$ (14,399)	\$ (3,358)	\$ (17,757)	\$ (24,684)	\$ (6,927)	\$ (3,035)	\$ (2,057)	\$ (978)	\$ (17,757)	\$ (14,399)	\$ (3,358)	\$ (17,757)	\$ (24,684)	\$ (6,927)
<b>Vehicles &amp; Equip</b>	<b>\$ 2,382</b>	<b>\$ 2,516</b>	<b>\$ 134</b>	<b>\$ 20,018</b>	<b>\$ 15,795</b>	<b>\$ (4,223)</b>	<b>\$ 20,018</b>	<b>\$ 25,609</b>	<b>\$ 5,591</b>	<b>\$ 2,382</b>	<b>\$ 2,516</b>	<b>\$ 134</b>	<b>\$ 20,018</b>	<b>\$ 15,795</b>	<b>\$ (4,223)</b>	<b>\$ 20,018</b>	<b>\$ 25,609</b>	<b>\$ 5,591</b>	<b>\$ 2,382</b>	<b>\$ 2,516</b>	<b>\$ 134</b>	<b>\$ 20,018</b>	<b>\$ 15,795</b>	<b>\$ (4,223)</b>	<b>\$ 20,018</b>	<b>\$ 25,609</b>	<b>\$ 5,591</b>
Inventory Materials - 02001	\$ 302	\$ 380	\$ 78	\$ 10,560	\$ 6,115	\$ (4,445)	\$ 10,560	\$ 8,870	\$ (1,690)	\$ 302	\$ 380	\$ 78	\$ 10,560	\$ 6,115	\$ (4,445)	\$ 10,560	\$ 8,870	\$ (1,690)	\$ 302	\$ 380	\$ 78	\$ 10,560	\$ 6,115	\$ (4,445)	\$ 10,560	\$ 8,870	\$ (1,690)
Warehouse Loading Charge - 02004	\$ 30	\$ 34	\$ 4	\$ 971	\$ 550	\$ (420)	\$ 971	\$ 798	\$ (172)	\$ 30	\$ 34	\$ 4	\$ 971	\$ 550	\$ (420)	\$ 971	\$ 798	\$ (172)	\$ 30	\$ 34	\$ 4	\$ 971	\$ 550	\$ (420)	\$ 971	\$ 798	\$ (172)
Non-Inventory Supplies - 02005	\$ 760	\$ 810	\$ 50	\$ 11,042	\$ 5,433	\$ (5,609)	\$ 11,042	\$ 7,130	\$ (3,912)	\$ 760	\$ 810	\$ 50	\$ 11,042	\$ 5,433	\$ (5,609)	\$ 11,042	\$ 7,130	\$ (3,912)	\$ 760	\$ 810	\$ 50	\$ 11,042	\$ 5,433	\$ (5,609)	\$ 11,042	\$ 7,130	\$ (3,912)
Office Supplies - 05010	\$ -	\$ 125	\$ 125	\$ 529	\$ 1,694	\$ 1,165	\$ 529	\$ 1,966	\$ 1,437	\$ -	\$ 125	\$ 125	\$ 529	\$ 1,694	\$ 1,165	\$ 529	\$ 1,966	\$ 1,437	\$ -	\$ 125	\$ 125	\$ 529	\$ 1,694	\$ 1,165	\$ 529	\$ 1,966	\$ 1,437
<b>Materials &amp; Supplies</b>	<b>\$ 1,092</b>	<b>\$ 1,349</b>	<b>\$ 257</b>	<b>\$ 23,102</b>	<b>\$ 13,792</b>	<b>\$ (9,309)</b>	<b>\$ 23,102</b>	<b>\$ 18,764</b>	<b>\$ (4,337)</b>	<b>\$ 1,092</b>	<b>\$ 1,349</b>	<b>\$ 257</b>	<b>\$ 23,102</b>	<b>\$ 13,792</b>	<b>\$ (9,309)</b>	<b>\$ 23,102</b>	<b>\$ 18,764</b>	<b>\$ (4,337)</b>	<b>\$ 1,092</b>	<b>\$ 1,349</b>	<b>\$ 257</b>	<b>\$ 23,102</b>	<b>\$ 13,792</b>	<b>\$ (9,309)</b>	<b>\$ 23,102</b>	<b>\$ 18,764</b>	<b>\$ (4,337)</b>
Postage/Delivery Services - 05111	\$ -	\$ 40	\$ 40	\$ 16	\$ 280	\$ 264	\$ 16	\$ 480	\$ 464	\$ -	\$ 40	\$ 40	\$ 16	\$ 280	\$ 264	\$ 16	\$ 480	\$ 464	\$ -	\$ 40	\$ 40	\$ 16	\$ 280	\$ 264	\$ 16	\$ 480	\$ 464
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 16</b>	<b>\$ 280</b>	<b>\$ 264</b>	<b>\$ 16</b>	<b>\$ 480</b>	<b>\$ 464</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 16</b>	<b>\$ 280</b>	<b>\$ 264</b>	<b>\$ 16</b>	<b>\$ 480</b>	<b>\$ 464</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 16</b>	<b>\$ 280</b>	<b>\$ 264</b>	<b>\$ 16</b>	<b>\$ 480</b>	<b>\$ 464</b>
Uniforms - 07443	\$ 300	\$ 50	\$ (250)	\$ 1,734	\$ 2,551	\$ 817	\$ 1,734	\$ 3,808	\$ 2,074	\$ 300	\$ 50	\$ (250)	\$ 1,734	\$ 2,551	\$ 817	\$ 1,734	\$ 3,808	\$ 2,074	\$ 300	\$ 50	\$ (250)	\$ 1,734	\$ 2,551	\$ 817	\$ 1,734	\$ 3,808	\$ 2,074
Uniforms Capitalized - 07444	\$ (196)	\$ (34)	\$ (162)	\$ (982)	\$ (1,733)	\$ (751)	\$ (982)	\$ (2,586)	\$ (1,604)	\$ (196)	\$ (34)	\$ (162)	\$ (982)	\$ (1,733)	\$ (751)	\$ (982)	\$ (2,586)	\$ (1,604)	\$ (196)	\$ (34)	\$ (162)	\$ (982)	\$ (1,733)	\$ (751)	\$ (982)	\$ (2,586)	\$ (1,604)
Misc Employee Welfare Exp - 07499	\$ 114	\$ 22	\$ (92)	\$ 447	\$ 1,399	\$ 952	\$ 447	\$ 1,522	\$ 1,075	\$ 114	\$ 22	\$ (92)	\$ 447	\$ 1,399	\$ 952	\$ 447	\$ 1,522	\$ 1,075	\$ 114	\$ 22	\$ (92)	\$ 447	\$ 1,399	\$ 952	\$ 447	\$ 1,	





Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Hopkinsville C&M/Service - CC2736

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget				
	April	April	April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	Total Year	Remaining	Total Year	Remaining	Total Year	Remaining					
Non-project Labor - 01000	\$ 15,165	\$ 14,058	\$ (1,107)	\$ 141,896	\$ 100,464	\$ (41,402)	\$ 141,896	\$ 100,464	\$ (41,402)	\$ 141,896	\$ 100,464	\$ (41,402)	\$ 141,896	\$ 100,464	\$ (41,402)	\$ 141,896	\$ 100,464	\$ (41,402)	\$ 172,813	\$ 30,947	\$ 172,813	\$ 30,947	\$ 172,813	\$ 30,947	\$ 172,813	\$ 30,947	\$ 172,813	\$ 30,947	
Capital Labor - 01001	\$ 23,709	\$ 26,573	\$ 2,864	\$ 149,219	\$ 190,883	\$ 41,664	\$ 149,219	\$ 190,883	\$ 41,664	\$ 149,219	\$ 190,883	\$ 41,664	\$ 149,219	\$ 190,883	\$ 41,664	\$ 149,219	\$ 190,883	\$ 41,664	\$ 328,620	\$ 179,401	\$ 328,620	\$ 179,401	\$ 328,620	\$ 179,401	\$ 328,620	\$ 179,401	\$ 328,620	\$ 179,401	
Capital Labor Contra - 01002	\$ (18,362)	\$ (26,573)	\$ (8,212)	\$ (126,273)	\$ (190,883)	\$ (64,610)	\$ (126,273)	\$ (190,883)	\$ (64,610)	\$ (126,273)	\$ (190,883)	\$ (64,610)	\$ (126,273)	\$ (190,883)	\$ (64,610)	\$ (126,273)	\$ (190,883)	\$ (64,610)	\$ (328,620)	\$ (202,346)	\$ (328,620)	\$ (202,346)	\$ (328,620)	\$ (202,346)	\$ (328,620)	\$ (202,346)	\$ (328,620)	\$ (202,346)	
Expense Labor Accrual - 01008	\$ 1,505	\$ -	\$ (1,505)	\$ 1,341	\$ -	\$ (1,341)	\$ 1,341	\$ -	\$ (1,341)	\$ 1,341	\$ -	\$ (1,341)	\$ 1,341	\$ -	\$ (1,341)	\$ 1,341	\$ -	\$ (1,341)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ 6,704	\$ -	\$ (6,704)	\$ 61,943	\$ -	\$ (61,943)	\$ 61,943	\$ -	\$ (61,943)	\$ 61,943	\$ -	\$ (61,943)	\$ 61,943	\$ -	\$ (61,943)	\$ 61,943	\$ -	\$ (61,943)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (12,051)	\$ -	\$ (12,051)	\$ (84,888)	\$ -	\$ (84,888)	\$ (84,888)	\$ -	\$ (84,888)	\$ (84,888)	\$ -	\$ (84,888)	\$ (84,888)	\$ -	\$ (84,888)	\$ (84,888)	\$ -	\$ (84,888)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Labor</b>	<b>\$ 16,670</b>	<b>\$ 14,058</b>	<b>\$ (2,612)</b>	<b>\$ 143,208</b>	<b>\$ 100,464</b>	<b>\$ (42,743)</b>	<b>\$ 143,208</b>	<b>\$ 100,464</b>	<b>\$ (42,743)</b>	<b>\$ 143,208</b>	<b>\$ 100,464</b>	<b>\$ (42,743)</b>	<b>\$ 143,208</b>	<b>\$ 100,464</b>	<b>\$ (42,743)</b>	<b>\$ 143,208</b>	<b>\$ 100,464</b>	<b>\$ (42,743)</b>	<b>\$ 172,813</b>	<b>\$ 29,606</b>									
Pension Benefits Load - 01202	\$ 950	\$ 795	\$ (155)	\$ 8,163	\$ 5,681	\$ (2,481)	\$ 8,163	\$ 5,681	\$ (2,481)	\$ 8,163	\$ 5,681	\$ (2,481)	\$ 8,163	\$ 5,681	\$ (2,481)	\$ 8,163	\$ 5,681	\$ (2,481)	\$ 9,773	\$ 1,610	\$ 9,773	\$ 1,610	\$ 9,773	\$ 1,610	\$ 9,773	\$ 1,610	\$ 9,773	\$ 1,610	
OP&B Benefits Load - 01203	\$ (167)	\$ (134)	\$ 32	\$ (1,432)	\$ (960)	\$ 472	\$ (1,432)	\$ (960)	\$ 472	\$ (1,432)	\$ (960)	\$ 472	\$ (1,432)	\$ (960)	\$ 472	\$ (1,432)	\$ (960)	\$ 472	\$ (1,652)	\$ (220)	\$ (1,652)	\$ (220)	\$ (1,652)	\$ (220)	\$ (1,652)	\$ (220)	\$ (1,652)	\$ (220)	
Medical Benefits Load - 01251	\$ 3,467	\$ 2,929	\$ (538)	\$ 29,787	\$ 20,935	\$ (8,852)	\$ 29,787	\$ 20,935	\$ (8,852)	\$ 29,787	\$ 20,935	\$ (8,852)	\$ 29,787	\$ 20,935	\$ (8,852)	\$ 29,787	\$ 20,935	\$ (8,852)	\$ 36,012	\$ 6,225	\$ 36,012	\$ 6,225	\$ 36,012	\$ 6,225	\$ 36,012	\$ 6,225	\$ 36,012	\$ 6,225	
ESOP Benefits Load - 01257	\$ 700	\$ 587	\$ (113)	\$ 6,015	\$ 4,198	\$ (1,817)	\$ 6,015	\$ 4,198	\$ (1,817)	\$ 6,015	\$ 4,198	\$ (1,817)	\$ 6,015	\$ 4,198	\$ (1,817)	\$ 6,015	\$ 4,198	\$ (1,817)	\$ 7,221	\$ 1,206	\$ 7,221	\$ 1,206	\$ 7,221	\$ 1,206	\$ 7,221	\$ 1,206	\$ 7,221	\$ 1,206	
HSA Benefits Load - 01260	\$ 17	\$ 17	\$ (0)	\$ 143	\$ 118	\$ (25)	\$ 143	\$ 118	\$ (25)	\$ 143	\$ 118	\$ (25)	\$ 143	\$ 118	\$ (25)	\$ 143	\$ 118	\$ (25)	\$ 203	\$ 80	\$ 203	\$ 80	\$ 203	\$ 80	\$ 203	\$ 80	\$ 203	\$ 80	
RSP FACC Benefits Load - 01263	\$ 100	\$ 88	\$ (12)	\$ 859	\$ 628	\$ (231)	\$ 859	\$ 628	\$ (231)	\$ 859	\$ 628	\$ (231)	\$ 859	\$ 628	\$ (231)	\$ 859	\$ 628	\$ (231)	\$ 1,080	\$ 221	\$ 1,080	\$ 221	\$ 1,080	\$ 221	\$ 1,080	\$ 221	\$ 1,080	\$ 221	
Life Benefits Load - 01266	\$ 33	\$ 21	\$ (12)	\$ 286	\$ 153	\$ (133)	\$ 286	\$ 153	\$ (133)	\$ 286	\$ 153	\$ (133)	\$ 286	\$ 153	\$ (133)	\$ 286	\$ 153	\$ (133)	\$ 263	\$ (23)	\$ 263	\$ (23)	\$ 263	\$ (23)	\$ 263	\$ (23)	\$ 263	\$ (23)	
LTD Benefits Load - 01269	\$ 83	\$ 72	\$ (11)	\$ 716	\$ 517	\$ (199)	\$ 716	\$ 517	\$ (199)	\$ 716	\$ 517	\$ (199)	\$ 716	\$ 517	\$ (199)	\$ 716	\$ 517	\$ (199)	\$ 889	\$ 173	\$ 889	\$ 173	\$ 889	\$ 173	\$ 889	\$ 173	\$ 889	\$ 173	
<b>Benefits</b>	<b>\$ 5,184</b>	<b>\$ 4,376</b>	<b>\$ (809)</b>	<b>\$ 44,538</b>	<b>\$ 31,270</b>	<b>\$ (13,267)</b>	<b>\$ 44,538</b>	<b>\$ 31,270</b>	<b>\$ (13,267)</b>	<b>\$ 44,538</b>	<b>\$ 31,270</b>	<b>\$ (13,267)</b>	<b>\$ 44,538</b>	<b>\$ 31,270</b>	<b>\$ (13,267)</b>	<b>\$ 44,538</b>	<b>\$ 31,270</b>	<b>\$ (13,267)</b>	<b>\$ 53,790</b>	<b>\$ 9,252</b>									
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ -	\$ (50)	\$ -	\$ (50)	\$ -	\$ (50)	\$ -	\$ (50)	\$ -	\$ (50)	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ (27)	\$ -	\$ (27)	\$ (27)	\$ -	\$ (27)	\$ (27)	\$ -	\$ (27)	\$ (27)	\$ -	\$ (27)	\$ (27)	\$ -	\$ (27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bus Travel Accident Ins - 07464	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>								
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 5,556	\$ 6,766	\$ 1,210	\$ 38,959	\$ 47,362	\$ 8,403	\$ 38,959	\$ 47,362	\$ 8,403	\$ 38,959	\$ 47,362	\$ 8,403	\$ 38,959	\$ 47,362	\$ 8,403	\$ 38,959	\$ 47,362	\$ 8,403	\$ 81,192	\$ 42,233	\$ 81,192	\$ 42,233	\$ 81,192	\$ 42,233	\$ 81,192	\$ 42,233	\$ 81,192	\$ 42,233	
Capitalized transportation costs - 03003	\$ (5,944)	\$ (8,267)	\$ (2,323)	\$ (33,161)	\$ (51,807)	\$ (18,646)	\$ (33,161)	\$ (51,807)	\$ (18,646)	\$ (33,161)	\$ (51,807)	\$ (18,646)	\$ (33,161)	\$ (51,807)	\$ (18,646)	\$ (33,161)	\$ (51,807)	\$ (18,646)	\$ (88,013)	\$ (54,852)	\$ (88,013)	\$ (54,852)	\$ (88,013)	\$ (54,852)	\$ (88,013)	\$ (54,852)	\$ (88,013)	\$ (54,852)	
Vehicle Expense - 03004	\$ 4,190	\$ 5,874	\$ 1,684	\$ 26,301	\$ 31,707	\$ 5,406	\$ 26,301	\$ 31,707	\$ 5,406	\$ 26,301	\$ 31,707	\$ 5,406	\$ 26,301	\$ 31,707	\$ 5,406	\$ 26,301	\$ 31,707	\$ 5,406	\$ 53,112	\$ 26,811	\$ 53,112	\$ 26,811	\$ 53,112	\$ 26,811	\$ 53,112	\$ 26,811	\$ 53,112	\$ 26,811	
Equipment Lease - 04301	\$ 1,942	\$ 2,110	\$ 168	\$ 14,178	\$ 14,770	\$ 592	\$ 14,178	\$ 14,770	\$ 592	\$ 14,178	\$ 14,770	\$ 592	\$ 14,178	\$ 14,770	\$ 592	\$ 14,178	\$ 14,770	\$ 592	\$ 25,320	\$ 11,142	\$ 25,320	\$ 11,142	\$ 25,320	\$ 11,142	\$ 25,320	\$ 11,142	\$ 25,320	\$ 11,142	
Heavy Equipment - 04302	\$ 414	\$ 550	\$ 136	\$ 2,493	\$ 3,850	\$ 1,357	\$ 2,493	\$ 3,850	\$ 1,357	\$ 2,493	\$ 3,850	\$ 1,357	\$ 2,493	\$ 3,850	\$ 1,357	\$ 2,493	\$ 3,850	\$ 1,357	\$ 6,600	\$ 4,107	\$ 6,600	\$ 4,107	\$ 6,600	\$ 4,107	\$ 6,600	\$ 4,107	\$ 6,600	\$ 4,107	
Heavy Equipment Capitalized - 04307	\$ (2,309)	\$ (2,607)	\$ (298)	\$ (16,338)	\$ (18,249)	\$ (1,911)	\$ (16,338)	\$ (18,249)	\$ (1,911)	\$ (16,338)	\$ (18,249)	\$ (1,911)	\$ (16,338)	\$ (18,249)	\$ (1,911)	\$ (16,338)	\$ (18,249)	\$ (1,911)	\$ (31,284)	\$ (14,946)	\$ (31,284)	\$ (14,946)	\$ (31,284)	\$ (14,946)	\$ (31,284)	\$ (14,946)	\$ (31,284)	\$ (14,946)	
<b>Vehicles &amp; Equip</b>	<b>\$ 3,849</b>	<b>\$ 4,426</b>	<b>\$ 577</b>	<b>\$ 32,432</b>	<b>\$ 27,633</b>	<b>\$ (4,799)</b>	<b>\$ 32,432</b>	<b>\$ 27,633</b>	<b>\$ (4,799)</b>	<b>\$ 32,432</b>	<b>\$ 27,633</b>	<b>\$ (4,799)</b>	<b>\$ 32,432</b>	<b>\$ 27,633</b>	<b>\$ (4,799)</b>	<b>\$ 32,432</b>	<b>\$ 27,633</b>	<b>\$ (4,799)</b>	<b>\$ 46,927</b>	<b>\$ 14,495</b>									
Inventory Materials - 02001	\$ 1,127	\$ 1,271	\$ 144	\$ 6,196	\$ 8,760	\$ 2,564	\$ 6,196	\$ 8,760	\$ 2,564	\$ 6,196	\$ 8,760	\$ 2,564	\$ 6,196	\$ 8,760	\$ 2,564	\$ 6,196	\$ 8,760	\$ 2,564	\$ 15,855	\$ 9,659	\$ 15,855	\$ 9,659	\$ 15,855	\$ 9,659	\$ 15,855	\$ 9,659	\$ 15,855	\$ 9,659	
Warehouse Loading Charge - 02004	\$ 113	\$ 114	\$ 2	\$ 610	\$ 788	\$ 178	\$ 610	\$ 788	\$ 178	\$ 610	\$ 788	\$ 178	\$ 610	\$ 788	\$ 178	\$ 610	\$ 788	\$ 178	\$ 1,427	\$ 817	\$ 1,427	\$ 817	\$ 1,427	\$ 817	\$ 1,427	\$ 817	\$ 1,427	\$ 817	
Non-Inventory Supplies - 02005	\$ 1,935	\$ 451	\$ (1,484)	\$ 14,843	\$ 13,148	\$ (1,695)	\$ 14,843	\$ 13,148	\$ (1,695)	\$ 14,843	\$ 13,148	\$ (1,695)	\$ 14,843	\$ 13,148	\$ (1,695)	\$ 14,843	\$ 13,148	\$ (1,695)	\$ 19,114	\$ 4,271	\$ 19,114	\$ 4,271	\$ 19,114	\$ 4,271	\$ 19,114	\$ 4,271	\$ 19,114	\$ 4,271	
Office Supplies - 05010	\$ 92	\$ 636	\$ 544	\$ 2,121	\$ 2,763	\$ 642	\$ 2,121	\$ 2,763	\$ 642	\$ 2,121	\$ 2,763	\$ 642	\$ 2,121	\$ 2,763	\$ 642	\$ 2,121	\$ 2,763	\$ 642	\$ 4,244	\$ 2,123									





**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Princeton C&M/Service - CC2635**

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			Remaining Amount
	May	May	May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	Total Year							
Non-project Labor - 01000	\$ 12,785	\$ 10,756	\$ (2,029)	\$ 115,599	\$ 82,219	\$ (33,370)	\$ 115,599	\$ 122,945	\$ 7,356	\$ 115,599	\$ 122,945	\$ 7,356	\$ 115,599	\$ 122,945	\$ 7,356	\$ 115,599	\$ 122,945	\$ 7,356	\$ 115,599	\$ 122,945	\$ 7,356	\$ 115,599	\$ 122,945	\$ 7,356	
Capital Labor - 01001	\$ 15,172	\$ 22,962	\$ 7,790	\$ 146,550	\$ 174,197	\$ 27,647	\$ 146,550	\$ 260,346	\$ 113,795	\$ 146,550	\$ 260,346	\$ 113,795	\$ 146,550	\$ 260,346	\$ 113,795	\$ 146,550	\$ 260,346	\$ 113,795	\$ 146,550	\$ 260,346	\$ 113,795	\$ 146,550	\$ 260,346	\$ 113,795	
Capital Labor Contra - 01002	\$ (11,474)	\$ (22,962)	\$ (11,488)	\$ (110,420)	\$ (174,197)	\$ (63,777)	\$ (110,420)	\$ (260,346)	\$ (149,925)	\$ (110,420)	\$ (260,346)	\$ (149,925)	\$ (110,420)	\$ (260,346)	\$ (149,925)	\$ (110,420)	\$ (260,346)	\$ (149,925)	\$ (110,420)	\$ (260,346)	\$ (149,925)	\$ (110,420)	\$ (260,346)	\$ (149,925)	
Expense Labor Accrual - 01008	\$ 2,324	\$ -	\$ (2,324)	\$ 3,679	\$ -	\$ (3,679)	\$ 3,679	\$ -	\$ (3,679)	\$ 3,679	\$ -	\$ (3,679)	\$ 3,679	\$ -	\$ (3,679)	\$ 3,679	\$ -	\$ (3,679)	\$ 3,679	\$ -	\$ (3,679)	\$ 3,679	\$ -	\$ (3,679)	
Capital Labor Transfer In - 01011	\$ 1,594	\$ -	\$ (1,594)	\$ 26,803	\$ -	\$ (26,803)	\$ 26,803	\$ -	\$ (26,803)	\$ 26,803	\$ -	\$ (26,803)	\$ 26,803	\$ -	\$ (26,803)	\$ 26,803	\$ -	\$ (26,803)	\$ 26,803	\$ -	\$ (26,803)	\$ 26,803	\$ -	\$ (26,803)	
Capital Labor Transfer Out - 01012	\$ (5,292)	\$ -	\$ 5,292	\$ (62,933)	\$ -	\$ 62,933	\$ (62,933)	\$ -	\$ 62,933	\$ (62,933)	\$ -	\$ 62,933	\$ (62,933)	\$ -	\$ 62,933	\$ (62,933)	\$ -	\$ 62,933	\$ (62,933)	\$ -	\$ 62,933	\$ (62,933)	\$ -	\$ 62,933	
<b>Labor</b>	<b>\$ 15,109</b>	<b>\$ 10,756</b>	<b>\$ (4,354)</b>	<b>\$ 119,268</b>	<b>\$ 82,219</b>	<b>\$ (37,049)</b>	<b>\$ 119,268</b>	<b>\$ 122,945</b>	<b>\$ 3,678</b>	<b>\$ 119,268</b>	<b>\$ 122,945</b>	<b>\$ 3,678</b>	<b>\$ 119,268</b>	<b>\$ 122,945</b>	<b>\$ 3,678</b>	<b>\$ 119,268</b>	<b>\$ 122,945</b>	<b>\$ 3,678</b>	<b>\$ 119,268</b>	<b>\$ 122,945</b>	<b>\$ 3,678</b>	<b>\$ 119,268</b>	<b>\$ 122,945</b>	<b>\$ 3,678</b>	
Pension Benefits Load - 01202	\$ 861	\$ 608	\$ (253)	\$ 6,798	\$ 4,650	\$ (2,149)	\$ 6,798	\$ 6,953	\$ 154	\$ 6,798	\$ 6,953	\$ 154	\$ 6,798	\$ 6,953	\$ 154	\$ 6,798	\$ 6,953	\$ 154	\$ 6,798	\$ 6,953	\$ 154	\$ 6,798	\$ 6,953	\$ 154	
OPEB Benefits Load - 01203	\$ (151)	\$ (103)	\$ 48	\$ (1,193)	\$ (786)	\$ 407	\$ (1,193)	\$ (1,175)	\$ 18	\$ (1,193)	\$ (1,175)	\$ 18	\$ (1,193)	\$ (1,175)	\$ 18	\$ (1,193)	\$ (1,175)	\$ 18	\$ (1,193)	\$ (1,175)	\$ 18	\$ (1,193)	\$ (1,175)	\$ 18	
Medical Benefits Load - 01251	\$ 3,143	\$ 2,241	\$ (901)	\$ 24,808	\$ 17,133	\$ (7,675)	\$ 24,808	\$ 25,620	\$ 812	\$ 24,808	\$ 25,620	\$ 812	\$ 24,808	\$ 25,620	\$ 812	\$ 24,808	\$ 25,620	\$ 812	\$ 24,808	\$ 25,620	\$ 812	\$ 24,808	\$ 25,620	\$ 812	
ESOP Benefits Load - 01257	\$ 635	\$ 449	\$ (185)	\$ 5,009	\$ 3,435	\$ (1,574)	\$ 5,009	\$ 5,137	\$ 128	\$ 5,009	\$ 5,137	\$ 128	\$ 5,009	\$ 5,137	\$ 128	\$ 5,009	\$ 5,137	\$ 128	\$ 5,009	\$ 5,137	\$ 128	\$ 5,009	\$ 5,137	\$ 128	
HSA Benefits Load - 01260	\$ 15	\$ 13	\$ (2)	\$ 119	\$ 97	\$ (23)	\$ 119	\$ 145	\$ 25	\$ 119	\$ 145	\$ 25	\$ 119	\$ 145	\$ 25	\$ 119	\$ 145	\$ 25	\$ 119	\$ 145	\$ 25	\$ 119	\$ 145	\$ 25	
RSP FACC Benefits Load - 01263	\$ 91	\$ 67	\$ (23)	\$ 716	\$ 514	\$ (202)	\$ 716	\$ 768	\$ 55	\$ 716	\$ 768	\$ 55	\$ 716	\$ 768	\$ 55	\$ 716	\$ 768	\$ 55	\$ 716	\$ 768	\$ 55	\$ 716	\$ 768	\$ 55	
Life Benefits Load - 01266	\$ 30	\$ 16	\$ (14)	\$ 239	\$ 125	\$ (113)	\$ 239	\$ 187	\$ (51)	\$ 239	\$ 187	\$ (51)	\$ 239	\$ 187	\$ (51)	\$ 239	\$ 187	\$ (51)	\$ 239	\$ 187	\$ (51)	\$ 239	\$ 187	\$ (51)	
LTD Benefits Load - 01269	\$ 76	\$ 55	\$ (20)	\$ 596	\$ 423	\$ (173)	\$ 596	\$ 633	\$ 36	\$ 596	\$ 633	\$ 36	\$ 596	\$ 633	\$ 36	\$ 596	\$ 633	\$ 36	\$ 596	\$ 633	\$ 36	\$ 596	\$ 633	\$ 36	
<b>Benefits</b>	<b>\$ 4,699</b>	<b>\$ 3,348</b>	<b>\$ (1,351)</b>	<b>\$ 37,092</b>	<b>\$ 25,591</b>	<b>\$ (11,501)</b>	<b>\$ 37,092</b>	<b>\$ 38,268</b>	<b>\$ 1,175</b>	<b>\$ 37,092</b>	<b>\$ 38,268</b>	<b>\$ 1,175</b>	<b>\$ 37,092</b>	<b>\$ 38,268</b>	<b>\$ 1,175</b>	<b>\$ 37,092</b>	<b>\$ 38,268</b>	<b>\$ 1,175</b>	<b>\$ 37,092</b>	<b>\$ 38,268</b>	<b>\$ 1,175</b>	<b>\$ 37,092</b>	<b>\$ 38,268</b>	<b>\$ 1,175</b>	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
Vehicle Lease Payments - 03002	\$ 3,610	\$ 3,639	\$ 29	\$ 28,909	\$ 29,112	\$ 203	\$ 28,909	\$ 43,668	\$ 14,759	\$ 28,909	\$ 43,668	\$ 14,759	\$ 28,909	\$ 43,668	\$ 14,759	\$ 28,909	\$ 43,668	\$ 14,759	\$ 28,909	\$ 43,668	\$ 14,759	\$ 28,909	\$ 43,668	\$ 14,759	
Capitalized transportation costs - 03003	\$ (4,267)	\$ (3,792)	\$ 475	\$ (29,469)	\$ (36,579)	\$ (7,110)	\$ (29,469)	\$ (53,115)	\$ (23,646)	\$ (29,469)	\$ (53,115)	\$ (23,646)	\$ (29,469)	\$ (53,115)	\$ (23,646)	\$ (29,469)	\$ (53,115)	\$ (23,646)	\$ (29,469)	\$ (53,115)	\$ (23,646)	\$ (29,469)	\$ (53,115)	\$ (23,646)	
Vehicle Expense - 03004	\$ 4,252	\$ 1,929	\$ (2,323)	\$ 23,811	\$ 24,744	\$ 933	\$ 23,811	\$ 34,552	\$ 10,741	\$ 23,811	\$ 34,552	\$ 10,741	\$ 23,811	\$ 34,552	\$ 10,741	\$ 23,811	\$ 34,552	\$ 10,741	\$ 23,811	\$ 34,552	\$ 10,741	\$ 23,811	\$ 34,552	\$ 10,741	
Equipment Lease - 04301	\$ 1,899	\$ 1,899	\$ (0)	\$ 15,881	\$ 15,192	\$ (689)	\$ 15,881	\$ 22,788	\$ 6,907	\$ 15,881	\$ 22,788	\$ 6,907	\$ 15,881	\$ 22,788	\$ 6,907	\$ 15,881	\$ 22,788	\$ 6,907	\$ 15,881	\$ 22,788	\$ 6,907	\$ 15,881	\$ 22,788	\$ 6,907	
Heavy Equipment - 04302	\$ 186	\$ 200	\$ (14)	\$ 4,324	\$ 1,600	\$ (2,724)	\$ 4,324	\$ 2,400	\$ (1,924)	\$ 4,324	\$ 2,400	\$ (1,924)	\$ 4,324	\$ 2,400	\$ (1,924)	\$ 4,324	\$ 2,400	\$ (1,924)	\$ 4,324	\$ 2,400	\$ (1,924)	\$ 4,324	\$ 2,400	\$ (1,924)	
Heavy Equipment Capitalized - 04307	\$ (2,043)	\$ (2,057)	\$ (14)	\$ (19,801)	\$ (16,456)	\$ (3,345)	\$ (19,801)	\$ (24,684)	\$ (4,883)	\$ (19,801)	\$ (24,684)	\$ (4,883)	\$ (19,801)	\$ (24,684)	\$ (4,883)	\$ (19,801)	\$ (24,684)	\$ (4,883)	\$ (19,801)	\$ (24,684)	\$ (4,883)	\$ (19,801)	\$ (24,684)	\$ (4,883)	
<b>Vehicles &amp; Equip</b>	<b>\$ 3,637</b>	<b>\$ 1,818</b>	<b>\$ (1,819)</b>	<b>\$ 23,655</b>	<b>\$ 17,613</b>	<b>\$ (6,042)</b>	<b>\$ 23,655</b>	<b>\$ 25,609</b>	<b>\$ 1,954</b>	<b>\$ 23,655</b>	<b>\$ 25,609</b>	<b>\$ 1,954</b>	<b>\$ 23,655</b>	<b>\$ 25,609</b>	<b>\$ 1,954</b>	<b>\$ 23,655</b>	<b>\$ 25,609</b>	<b>\$ 1,954</b>	<b>\$ 23,655</b>	<b>\$ 25,609</b>	<b>\$ 1,954</b>	<b>\$ 23,655</b>	<b>\$ 25,609</b>	<b>\$ 1,954</b>	
Inventory Materials - 02001	\$ 304	\$ 865	\$ 562	\$ 10,863	\$ 6,980	\$ (3,883)	\$ 10,863	\$ 8,870	\$ (1,993)	\$ 10,863	\$ 8,870	\$ (1,993)	\$ 10,863	\$ 8,870	\$ (1,993)	\$ 10,863	\$ 8,870	\$ (1,993)	\$ 10,863	\$ 8,870	\$ (1,993)	\$ 10,863	\$ 8,870	\$ (1,993)	
Warehouse Loading Charge - 02004	\$ 30	\$ 78	\$ 48	\$ 1,001	\$ 628	\$ (373)	\$ 1,001	\$ 798	\$ (203)	\$ 1,001	\$ 798	\$ (203)	\$ 1,001	\$ 798	\$ (203)	\$ 1,001	\$ 798	\$ (203)	\$ 1,001	\$ 798	\$ (203)	\$ 1,001	\$ 798	\$ (203)	
Non-Inventory Supplies - 02005	\$ 264	\$ 108	\$ (156)	\$ 11,306	\$ 5,541	\$ (5,765)	\$ 11,306	\$ 7,130	\$ (4,176)	\$ 11,306	\$ 7,130	\$ (4,176)	\$ 11,306	\$ 7,130	\$ (4,176)	\$ 11,306	\$ 7,130	\$ (4,176)	\$ 11,306	\$ 7,130	\$ (4,176)	\$ 11,306	\$ 7,130	\$ (4,176)	
Office Supplies - 05010	\$ 583	\$ 125	\$ (458)	\$ 1,112	\$ 1,819	\$ 707	\$ 1,112	\$ 1,966	\$ 854	\$ 1,112	\$ 1,966	\$ 854	\$ 1,112	\$ 1,966	\$ 854	\$ 1,112	\$ 1,966	\$ 854	\$ 1,112	\$ 1,966	\$ 854	\$ 1,112	\$ 1,966	\$ 854	
<b>Materials &amp; Supplies</b>	<b>\$ 1,181</b>	<b>\$ 1,176</b>	<b>\$ (5)</b>	<b>\$ 24,282</b>	<b>\$ 14,968</b>	<b>\$ (9,314)</b>	<b>\$ 24,282</b>	<b>\$ 18,764</b>	<b>\$ (5,518)</b>	<b>\$ 24,282</b>	<b>\$ 18,764</b>	<b>\$ (5,518)</b>	<b>\$ 24,282</b>	<b>\$ 18,764</b>	<b>\$ (5,518)</b>	<b>\$ 24,282</b>	<b>\$ 18,764</b>	<b>\$ (5,518)</b>	<b>\$ 24,282</b>	<b>\$ 18,764</b>	<b>\$ (5,518)</b>	<b>\$ 24,282</b>	<b>\$ 18,764</b>	<b>\$ (5,518)</b>	
Postage/Delivery Services - 05111	\$ -	\$ 40	\$ 40	\$ 16	\$ 320	\$ 304	\$ 16	\$ 480	\$ 464	\$ -	\$ 40	\$ 40	\$ -	\$ 480	\$ 464	\$ -	\$ 480	\$ 464	\$ -	\$ 40	\$ 40	\$ -	\$ 480	\$ 464	
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 16</b>	<b>\$ 320</b>	<b>\$ 304</b>	<b>\$ 16</b>	<b>\$ 480</b>	<b>\$ 464</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ -</b>	<b>\$ 480</b>	<b>\$ 464</b>	<b>\$ -</b>	<b>\$ 480</b>	<b>\$ 464</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ -</b>	<b>\$ 480</b>	<b>\$ 464</b>	
Uniforms - 07443	\$ 949	\$ 150	\$ (799)	\$ 2,682	\$ 2,701	\$ 19	\$ 2,682	\$ 3,808	\$ 1,126	\$ 2,682	\$ 3,808	\$ 1,126	\$ 2,682	\$ 3,808	\$ 1,126	\$ 2,682	\$ 3,808	\$ 1,126	\$ 2,682	\$ 3,808	\$ 1,126	\$ 2,682	\$ 3,808	\$ 1,126	
Uniforms Capitalized - 07444	\$ (515)	\$ (102)	\$ 413	\$ (1,497)	\$ (1,835)	\$ (338)	\$ (1,497)	\$ (2,586)	\$ (1,089)	\$ (515)	\$ (2,586)	\$ (1,089)	\$ (515)	\$ (2,586)	\$ (1,089)	\$ (515)	\$ (2,586)	\$ (1,089)	\$ (515)	\$ (2,586)	\$ (1,089)	\$ (515)	\$ (2,586)	\$ (1,089)	
Misc Employee Welfare Exp - 07499	\$ 305	\$ 50	\$ (255)	\$ 752	\$ 1,449	\$ 697	\$ 752	\$ 1,522	\$ 770	\$ 305	\$ 1,522	\$ 770	\$ 305	\$ 1,522	\$ 770	\$ 305	\$ 1,522	\$ 770	\$ 305	\$ 1,522	\$ 770	\$ 305	\$ 1,522	\$ 770	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Employee Welfare</b>	<b>\$ 739</b>	<b>\$ 98</b>	<b>\$ (641)</b>	<b>\$ 1,937</b>	<b>\$ 2,315</b>	<b>\$ 378</b>	<b>\$ 1,937</b>	<b>\$ 2,744</b>	<b>\$ 807</b>	<b>\$ 739</b>	<b>\$ 2,744</b>	<b>\$ 807</b>	<b>\$ 739</b>	<b>\$ 2,744</b>	<b>\$ 807</b>	<b>\$ 739</b>	<b>\$ 2,744</b>	<b>\$ 807</b>	<b>\$ 739</b>	<b>\$ 2,744</b>	<b>\$ 807</b>	<b>\$ 739</b>	<b>\$ 2,744</b>	<b>\$ 807</b>	
Building Lease/Rents Capitalized - 04580	\$ (2,334)	\$ (2,928)	\$ (594)	\$ (18,867)	\$ (23,369)	\$ (4,502)	\$ (18,867)	\$ (35,047)	\$ (16,180)	\$ (2,334)	\$ (35,047)	\$ (16,180)	\$ (2,334)	\$ (35,047)	\$ (16,180)	\$ (2,334)	\$ (35,047)	\$ (16,180)	\$ (2,334)	\$ (35,047)	\$ (16,180)	\$ (2,334)	\$ (35,047)	\$ (16,180)	
Building Lease/Rents - 04581	\$ 4,300	\$ 4,300	\$ -	\$ 34,400	\$ 34,400	\$ -	\$ 34,400	\$ 51,600																	

Atmos Energy Corporation  
 Operation & Maintenance Expenses

KMD-Owensboro C&M/Service - CC2636

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget						
	May	May	May	May	May	May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	Total Year										
Non-project Labor - 01000	\$ 40,766	\$ 45,678	\$ 4,913	\$ 4,913	\$ 334,503	\$ 349,709	\$ 15,206	\$ 15,206	\$ 15,206	\$ 15,206	\$ 334,503	\$ 349,709	\$ 15,206	\$ 15,206	\$ 15,206	\$ 15,206	\$ 15,206	\$ 15,206	\$ 15,206	\$ 15,206	\$ 522,991	\$ 522,991	\$ 188,468	\$ 188,468	\$ 188,468	\$ 188,468	\$ 188,468	\$ 188,468	\$ 188,468		
Capital Labor - 01001	\$ 90,487	\$ 103,008	\$ 12,521	\$ 12,521	\$ 796,142	\$ 781,469	\$ (14,674)	\$ (14,674)	\$ (14,674)	\$ (14,674)	\$ 796,142	\$ 781,469	\$ (14,674)	\$ (14,674)	\$ (14,674)	\$ (14,674)	\$ (14,674)	\$ (14,674)	\$ (14,674)	\$ (14,674)	\$ 1,167,943	\$ 1,167,943	\$ 371,801	\$ 371,801	\$ 371,801	\$ 371,801	\$ 371,801	\$ 371,801	\$ 371,801		
Capital Labor Contra - 01002	\$ (70,805)	\$ (103,008)	\$ (32,203)	\$ (32,203)	\$ (578,794)	\$ (781,469)	\$ (202,675)	\$ (202,675)	\$ (202,675)	\$ (202,675)	\$ (578,794)	\$ (781,469)	\$ (202,675)	\$ (202,675)	\$ (202,675)	\$ (202,675)	\$ (202,675)	\$ (202,675)	\$ (202,675)	\$ (202,675)	\$ (1,167,943)	\$ (1,167,943)	\$ (589,150)	\$ (589,150)	\$ (589,150)	\$ (589,150)	\$ (589,150)	\$ (589,150)	\$ (589,150)		
Expense Labor Accrual - 01008	\$ 7,178	\$ -	\$ (7,178)	\$ (7,178)	\$ 7,894	\$ -	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ 7,894	\$ -	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ -	\$ -	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	\$ (7,894)	
Capital Labor Transfer In - 01011	\$ 11,439	\$ -	\$ (11,439)	\$ (11,439)	\$ 77,850	\$ -	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ 77,850	\$ -	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ -	\$ -	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	\$ (77,850)	
Capital Labor Transfer Out - 01012	\$ (31,122)	\$ -	\$ 31,122	\$ 31,122	\$ (295,198)	\$ -	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	\$ (295,198)	\$ -	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	\$ -	\$ -	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	\$ 295,198	
<b>Labor</b>	<b>\$ 47,944</b>	<b>\$ 45,678</b>	<b>\$ (2,266)</b>	<b>\$ (2,266)</b>	<b>\$ 342,397</b>	<b>\$ 349,709</b>	<b>\$ 7,311</b>	<b>\$ 7,311</b>	<b>\$ 7,311</b>	<b>\$ 7,311</b>	<b>\$ 342,397</b>	<b>\$ 349,709</b>	<b>\$ 7,311</b>	<b>\$ 7,311</b>	<b>\$ 7,311</b>	<b>\$ 7,311</b>	<b>\$ 7,311</b>	<b>\$ 7,311</b>	<b>\$ 7,311</b>	<b>\$ 7,311</b>	<b>\$ 522,991</b>	<b>\$ 522,991</b>	<b>\$ 180,594</b>								
Pension Benefits Load - 01202	\$ 2,733	\$ 2,583	\$ (150)	\$ (150)	\$ 19,517	\$ 19,776	\$ 260	\$ 260	\$ 260	\$ 260	\$ 19,517	\$ 19,776	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 29,576	\$ 29,576	\$ 10,059	\$ 10,059	\$ 10,059	\$ 10,059	\$ 10,059	\$ 10,059	\$ 10,059	\$ 10,059	
OPEB Benefits Load - 01203	\$ (479)	\$ (437)	\$ 43	\$ 43	\$ (3,424)	\$ (3,343)	\$ 81	\$ 81	\$ 81	\$ 81	\$ (3,424)	\$ (3,343)	\$ 81	\$ 81	\$ 81	\$ 81	\$ 81	\$ 81	\$ 81	\$ 81	\$ (4,999)	\$ (4,999)	\$ (1,575)	\$ (1,575)	\$ (1,575)	\$ (1,575)	\$ (1,575)	\$ (1,575)	\$ (1,575)	\$ (1,575)	
Medical Benefits Load - 01251	\$ 9,972	\$ 9,519	\$ (454)	\$ (454)	\$ 71,219	\$ 72,874	\$ 1,656	\$ 1,656	\$ 1,656	\$ 1,656	\$ 71,219	\$ 72,874	\$ 1,656	\$ 1,656	\$ 1,656	\$ 1,656	\$ 1,656	\$ 1,656	\$ 1,656	\$ 1,656	\$ 108,984	\$ 108,984	\$ 37,765	\$ 37,765	\$ 37,765	\$ 37,765	\$ 37,765	\$ 37,765	\$ 37,765	\$ 37,765	
ESOP Benefits Load - 01257	\$ 2,014	\$ 1,909	\$ (105)	\$ (105)	\$ 14,381	\$ 14,612	\$ 231	\$ 231	\$ 231	\$ 231	\$ 14,381	\$ 14,612	\$ 231	\$ 231	\$ 231	\$ 231	\$ 231	\$ 231	\$ 231	\$ 231	\$ 21,852	\$ 21,852	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	
HSA Benefits Load - 01260	\$ 48	\$ 54	\$ 6	\$ 6	\$ 342	\$ 411	\$ 69	\$ 69	\$ 69	\$ 69	\$ 342	\$ 411	\$ 69	\$ 69	\$ 69	\$ 69	\$ 69	\$ 69	\$ 69	\$ 69	\$ 615	\$ 615	\$ 273	\$ 273	\$ 273	\$ 273	\$ 273	\$ 273	\$ 273	\$ 273	
RSP FACC Benefits Load - 01263	\$ 288	\$ 285	\$ (3)	\$ (3)	\$ 2,054	\$ 2,186	\$ 131	\$ 131	\$ 131	\$ 131	\$ 2,054	\$ 2,186	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 3,269	\$ 3,269	\$ 1,214	\$ 1,214	\$ 1,214	\$ 1,214	\$ 1,214	\$ 1,214	\$ 1,214	\$ 1,214	
Life Benefits Load - 01266	\$ 96	\$ 70	\$ (26)	\$ (26)	\$ 685	\$ 533	\$ (152)	\$ (152)	\$ (152)	\$ (152)	\$ 685	\$ 533	\$ (152)	\$ (152)	\$ (152)	\$ (152)	\$ (152)	\$ (152)	\$ (152)	\$ (152)	\$ 797	\$ 797	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	
LTD Benefits Load - 01269	\$ 240	\$ 235	\$ (5)	\$ (5)	\$ 1,712	\$ 1,800	\$ 88	\$ 88	\$ 88	\$ 88	\$ 1,712	\$ 1,800	\$ 88	\$ 88	\$ 88	\$ 88	\$ 88	\$ 88	\$ 88	\$ 88	\$ 2,692	\$ 2,692	\$ 980	\$ 980	\$ 980	\$ 980	\$ 980	\$ 980	\$ 980	\$ 980	\$ 980
<b>Benefits</b>	<b>\$ 14,911</b>	<b>\$ 14,218</b>	<b>\$ (693)</b>	<b>\$ (693)</b>	<b>\$ 106,486</b>	<b>\$ 108,850</b>	<b>\$ 2,364</b>	<b>\$ 2,364</b>	<b>\$ 2,364</b>	<b>\$ 2,364</b>	<b>\$ 106,486</b>	<b>\$ 108,850</b>	<b>\$ 2,364</b>	<b>\$ 2,364</b>	<b>\$ 2,364</b>	<b>\$ 2,364</b>	<b>\$ 2,364</b>	<b>\$ 2,364</b>	<b>\$ 2,364</b>	<b>\$ 2,364</b>	<b>\$ 162,785</b>	<b>\$ 162,785</b>	<b>\$ 56,300</b>	<b>\$ 56,300</b>							
Environmental & Safety - 07120	\$ 431	\$ 400	\$ (31)	\$ (31)	\$ 3,246	\$ 3,200	\$ (46)	\$ (46)	\$ (46)	\$ (46)	\$ 3,246	\$ 3,200	\$ (46)	\$ (46)	\$ (46)	\$ (46)	\$ (46)	\$ (46)	\$ (46)	\$ (46)	\$ 4,800	\$ 4,800	\$ 1,554	\$ 1,554	\$ 1,554	\$ 1,554	\$ 1,554	\$ 1,554	\$ 1,554	\$ 1,554	
Damages - 07111	\$ 371	\$ -	\$ (371)	\$ (371)	\$ 371	\$ -	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ 371	\$ -	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ -	\$ -	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ (371)	\$ (371)
<b>Insurance</b>	<b>\$ 802</b>	<b>\$ 400</b>	<b>\$ (402)</b>	<b>\$ (402)</b>	<b>\$ 3,617</b>	<b>\$ 3,200</b>	<b>\$ (417)</b>	<b>\$ (417)</b>	<b>\$ (417)</b>	<b>\$ (417)</b>	<b>\$ 3,617</b>	<b>\$ 3,200</b>	<b>\$ (417)</b>	<b>\$ (417)</b>	<b>\$ (417)</b>	<b>\$ (417)</b>	<b>\$ (417)</b>	<b>\$ (417)</b>	<b>\$ (417)</b>	<b>\$ (417)</b>	<b>\$ 4,800</b>	<b>\$ 4,800</b>	<b>\$ 1,183</b>	<b>\$ 1,183</b>							
Vehicle Lease Payments - 03002	\$ 15,652	\$ 18,295	\$ 2,643	\$ 2,643	\$ 122,992	\$ 128,494	\$ 5,502	\$ 5,502	\$ 5,502	\$ 5,502	\$ 122,992	\$ 128,494	\$ 5,502	\$ 5,502	\$ 5,502	\$ 5,502	\$ 5,502	\$ 5,502	\$ 5,502	\$ 5,502	\$ 201,274	\$ 201,274	\$ 78,282	\$ 78,282	\$ 78,282	\$ 78,282	\$ 78,282	\$ 78,282	\$ 78,282	\$ 78,282	
Capitalized transportation costs - 03003	\$ (21,867)	\$ (23,141)	\$ (1,274)	\$ (1,274)	\$ (161,982)	\$ (169,708)	\$ (7,726)	\$ (7,726)	\$ (7,726)	\$ (7,726)	\$ (161,982)	\$ (169,708)	\$ (7,726)	\$ (7,726)	\$ (7,726)	\$ (7,726)	\$ (7,726)	\$ (7,726)	\$ (7,726)	\$ (7,726)	\$ (258,633)	\$ (258,633)	\$ (96,651)	\$ (96,651)	\$ (96,651)	\$ (96,651)	\$ (96,651)	\$ (96,651)	\$ (96,651)	\$ (96,651)	
Vehicle Expense - 03004	\$ 16,066	\$ 15,107	\$ (959)	\$ (959)	\$ 107,994	\$ 117,213	\$ 9,219	\$ 9,219	\$ 9,219	\$ 9,219	\$ 107,994	\$ 117,213	\$ 9,219	\$ 9,219	\$ 9,219	\$ 9,219	\$ 9,219	\$ 9,219	\$ 9,219	\$ 9,219	\$ 173,243	\$ 173,243	\$ 65,249	\$ 65,249	\$ 65,249	\$ 65,249	\$ 65,249	\$ 65,249	\$ 65,249	\$ 65,249	
Equipment Lease - 04301	\$ (3,052)	\$ 9,666	\$ 12,718	\$ 12,718	\$ 60,847	\$ 70,428	\$ 9,581	\$ 9,581	\$ 9,581	\$ 9,581	\$ 60,847	\$ 70,428	\$ 9,581	\$ 9,581	\$ 9,581	\$ 9,581	\$ 9,581	\$ 9,581	\$ 9,581	\$ 9,581	\$ 109,092	\$ 109,092	\$ 48,245	\$ 48,245	\$ 48,245	\$ 48,245	\$ 48,245	\$ 48,245	\$ 48,245	\$ 48,245	\$ 48,245
Heavy Equipment - 04302	\$ 4,114	\$ 5,492	\$ 1,378	\$ 1,378	\$ 24,522	\$ 43,885	\$ 19,363	\$ 19,363	\$ 19,363	\$ 19,363	\$ 24,522	\$ 43,885	\$ 19,363	\$ 19,363	\$ 19,363	\$ 19,363	\$ 19,363	\$ 19,363	\$ 19,363	\$ 19,363	\$ 62,628	\$ 62,628	\$ 38,106	\$ 38,106	\$ 38,106	\$ 38,106	\$ 38,106	\$ 38,106	\$ 38,106	\$ 38,106	
Heavy Equipment Capitalized - 04307	\$ (1,041)	\$ (14,855)	\$ (13,814)	\$ (13,814)	\$ (83,662)	\$ (112,026)	\$ (28,364)	\$ (28,364)	\$ (28,364)	\$ (28,364)	\$ (83,662)	\$ (112,026)	\$ (28,364)	\$ (28,364)	\$ (28,364)	\$ (28,364)	\$ (28,364)	\$ (28,364)	\$ (28,364)	\$ (28,364)	\$ (168,285)	\$ (168,285)	\$ (84,623)	\$ (84,623)	\$ (84,623)	\$ (84,623)	\$ (84,623)	\$ (84,623)	\$ (84,623)	\$ (84,623)	
<b>Vehicles &amp; Equip</b>	<b>\$ 9,873</b>	<b>\$ 10,564</b>	<b>\$ 691</b>	<b>\$ 691</b>	<b>\$ 70,711</b>	<b>\$ 78,286</b>	<b>\$ 7,575</b>	<b>\$ 7,575</b>	<b>\$ 7,575</b>	<b>\$ 7,575</b>	<b>\$ 70,711</b>	<b>\$ 78,286</b>	<b>\$ 7,575</b>	<b>\$ 7,575</b>	<b>\$ 7,575</b>	<b>\$ 7,575</b>	<b>\$ 7,575</b>	<b>\$ 7,575</b>	<b>\$ 7,575</b>	<b>\$ 119,319</b>	<b>\$ 119,319</b>	<b>\$ 48,608</b>	<b>\$ 48,608</b>								
Inventory Materials - 02001	\$ 2,527	\$ 2,620	\$ 93	\$ 93	\$ 19,477	\$ 20,079	\$ 602	\$ 602	\$ 602	\$ 602	\$ 19,477	\$ 20,079	\$ 602	\$ 602	\$ 602	\$ 602	\$ 602	\$ 602	\$ 602	\$ 602	\$ 29,367	\$ 29,367	\$ 9,890	\$ 9,890	\$ 9,890	\$ 9,890	\$ 9,890	\$ 9,890	\$ 9,890	\$ 9,890	
Warehouse Loading Charge - 02004	\$ 253	\$ 236	\$ (17)	\$ (17)	\$ 1,910	\$ 1,807	\$ (103)	\$ (103)	\$ (103)	\$ (103)	\$ 1,910	\$ 1,807	\$ (103)	\$ (103)	\$ (103)	\$ (103)	\$ (103)	\$ (103)	\$ (103)	\$ (103)	\$ 2,643	\$ 2,643	\$ 733	\$ 733	\$ 733	\$ 733	\$ 733	\$ 733	\$ 733	\$ 733	
Non-Inventory Supplies - 02005	\$ 10,602	\$ 1,994	\$ (8,608)	\$ (8,608)	\$ 48,074	\$ 53,874	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 48,074	\$ 53,874	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 5,800	\$ 86,893	\$ 86,893	\$ 38,819	\$ 38,819	\$ 38,819	\$ 38,819	\$ 38,819	\$ 38,819	\$ 38,819	\$ 38,819	
Office Supplies - 05010	\$ 70	\$ 100	\$ 30	\$ 30	\$ 1,638	\$ 1,419	\$ (219)	\$ (219)	\$ (219)	\$ (219)	\$ 1,638	\$ 1,419	\$ (219)	\$ (219)	\$ (219)	\$ (219)	\$ (219)	\$ (219)	\$ (219)	\$ (219)	\$ 2,441	\$ 2,441	\$ 803	\$ 803	\$ 803	\$ 803	\$ 803	\$ 803	\$ 803	\$ 803	\$ 803
<b>Materials &amp; Supplies</b>	<b>\$ 13,452</b>	<b>\$ 4,950</b>	<b>\$ (8,502)</b>																												





**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Owensboro Operations - CC2651**

	Fiscal 2018			Fiscal 2018			Fiscal 2018		
	June	June	June	YTD June	YTD June	YTD June	YTD June	Total Year	Remaining Amount
Non-project Labor - 01000	\$ 49,292	\$ 55,819	\$ 6,527	\$ 499,989	\$ 516,985	\$ 16,996	\$ 499,989	\$ 689,314	\$ 189,324
Capital Labor - 01001	\$ 34,236	\$ 36,900	\$ 2,664	\$ 327,919	\$ 375,891	\$ 47,973	\$ 327,919	\$ 489,618	\$ 161,700
Capital Labor Contra - 01002	\$ -	\$ (36,900)	\$ (36,900)	\$ (1,016)	\$ (375,891)	\$ (374,876)	\$ (1,016)	\$ (489,618)	\$ (488,603)
Expense Labor Accrual - 01008	\$ 3,360	\$ -	\$ (3,360)	\$ 8,906	\$ -	\$ (8,906)	\$ 8,906	\$ -	\$ (8,906)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 1,016	\$ -	\$ (1,016)	\$ 1,016	\$ -	\$ (1,016)
Capital Labor Transfer Out - 01012	\$ (34,236)	\$ -	\$ 34,236	\$ (327,919)	\$ -	\$ 327,919	\$ (327,919)	\$ -	\$ 327,919
<b>Labor</b>	<b>\$ 52,652</b>	<b>\$ 55,819</b>	<b>\$ 3,167</b>	<b>\$ 508,895</b>	<b>\$ 516,985</b>	<b>\$ 8,090</b>	<b>\$ 508,895</b>	<b>\$ 689,314</b>	<b>\$ 180,419</b>
Pension Benefits Load - 01202	\$ 3,001	\$ 3,157	\$ 155	\$ 29,007	\$ 29,236	\$ 229	\$ 29,007	\$ 38,981	\$ 9,974
OPeB Benefits Load - 01203	\$ (527)	\$ (534)	\$ (7)	\$ (5,089)	\$ (4,941)	\$ 148	\$ (5,089)	\$ (6,588)	\$ (1,500)
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 10,952	\$ 11,632	\$ 680	\$ 105,850	\$ 107,733	\$ 1,882	\$ 105,850	\$ 143,643	\$ 37,793
ESOP Benefits Load - 01257	\$ 2,211	\$ 2,332	\$ 121	\$ 21,374	\$ 21,601	\$ 227	\$ 21,374	\$ 28,801	\$ 7,427
HSA Benefits Load - 01260	\$ 53	\$ 66	\$ 13	\$ 509	\$ 608	\$ 99	\$ 509	\$ 811	\$ 302
RSP FACC Benefits Load - 01263	\$ 316	\$ 349	\$ 33	\$ 3,053	\$ 3,231	\$ 178	\$ 3,053	\$ 4,308	\$ 1,255
Life Benefits Load - 01266	\$ 105	\$ 85	\$ (20)	\$ 1,018	\$ 788	\$ (230)	\$ 1,018	\$ 1,051	\$ 33
LTD Benefits Load - 01269	\$ 263	\$ 287	\$ 24	\$ 2,544	\$ 2,661	\$ 116	\$ 2,544	\$ 3,548	\$ 1,003
<b>Benefits</b>	<b>\$ 16,375</b>	<b>\$ 17,374</b>	<b>\$ 999</b>	<b>\$ 158,266</b>	<b>\$ 160,916</b>	<b>\$ 2,649</b>	<b>\$ 158,266</b>	<b>\$ 214,554</b>	<b>\$ 56,288</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ (6,904)	\$ 7,709	\$ 14,513	\$ 32,812	\$ 69,381	\$ 36,569	\$ 32,812	\$ 92,508	\$ 59,696
Capitalized transportation costs - 03003	\$ 130	\$ (5,596)	\$ (5,726)	\$ (40,563)	\$ (53,398)	\$ (12,835)	\$ (40,563)	\$ (71,426)	\$ (30,863)
Vehicle Expense - 03004	\$ 6,488	\$ 6,352	\$ (136)	\$ 71,812	\$ 56,154	\$ (13,649)	\$ 71,812	\$ 60,369	\$ 8,577
Equipment Lease - 04301	\$ 362	\$ 362	\$ 0	\$ 3,254	\$ 3,258	\$ 4	\$ 3,254	\$ 4,344	\$ 1,089
Heavy Equipment - 04302	\$ 276	\$ 217	\$ (59)	\$ 2,874	\$ 1,953	\$ (921)	\$ 2,874	\$ 2,600	\$ (274)
Heavy Equipment Capitalized - 04307	\$ (625)	\$ (567)	\$ (58)	\$ (6,006)	\$ (5,103)	\$ 903	\$ (6,006)	\$ (6,801)	\$ (795)
<b>Vehicles &amp; Equip</b>	<b>\$ (174)</b>	<b>\$ 8,477</b>	<b>\$ 8,651</b>	<b>\$ 64,184</b>	<b>\$ 74,255</b>	<b>\$ 10,071</b>	<b>\$ 64,184</b>	<b>\$ 101,614</b>	<b>\$ 37,430</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 302	\$ 1,400	\$ 1,098	\$ 7,905	\$ 17,650	\$ 9,745	\$ 7,905	\$ 23,060	\$ 15,155
Office Supplies - 05010	\$ -	\$ 58	\$ 58	\$ 680	\$ 522	\$ (158)	\$ 680	\$ 700	\$ 20
<b>Materials &amp; Supplies</b>	<b>\$ 302</b>	<b>\$ 1,488</b>	<b>\$ 1,166</b>	<b>\$ 8,584</b>	<b>\$ 18,172</b>	<b>\$ 9,588</b>	<b>\$ 8,584</b>	<b>\$ 23,760</b>	<b>\$ 15,176</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 47	\$ -	\$ (47)	\$ 47	\$ -	\$ (47)
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 47</b>	<b>\$ -</b>	<b>\$ (47)</b>	<b>\$ 47</b>	<b>\$ -</b>	<b>\$ (47)</b>
Safety - 04018	\$ 89	\$ -	\$ (89)	\$ 89	\$ -	\$ (89)	\$ 89	\$ -	\$ (89)
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 306	\$ -	\$ (306)	\$ 306	\$ -	\$ (306)
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ 89</b>	<b>\$ -</b>	<b>\$ (89)</b>	<b>\$ 395</b>	<b>\$ -</b>	<b>\$ (395)</b>	<b>\$ 395</b>	<b>\$ -</b>	<b>\$ (395)</b>
Uniforms - 07443	\$ -	\$ 572	\$ 572	\$ 2,766	\$ 4,583	\$ 1,817	\$ 2,766	\$ 5,928	\$ 3,162
Uniforms Capitalized - 07444	\$ -	\$ (228)	\$ (228)	\$ (1,003)	\$ (1,952)	\$ (949)	\$ (1,003)	\$ (2,487)	\$ (1,484)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 179	\$ 446	\$ 267	\$ 179	\$ 509	\$ 330
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 344</b>	<b>\$ 344</b>	<b>\$ 1,942</b>	<b>\$ 3,077</b>	<b>\$ 1,135</b>	<b>\$ 1,942</b>	<b>\$ 3,950</b>	<b>\$ 2,008</b>
Building Lease/Rents Capitalized - 04580	\$ (2,184)	\$ (2,121)	\$ 63	\$ (19,105)	\$ (20,157)	\$ (1,052)	\$ (19,105)	\$ (26,512)	\$ (7,407)
Building Lease/Rents - 04581	\$ 5,328	\$ 5,328	\$ 0	\$ 48,352	\$ 47,952	\$ (400)	\$ 48,352	\$ 63,936	\$ 15,584
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ 55,529	\$ -	\$ (55,529)	\$ 55,529	\$ -	\$ (55,529)
Utilities - 04590	\$ 120	\$ 133	\$ 13	\$ 1,074	\$ 1,294	\$ 220	\$ 1,074	\$ 1,660	\$ 586
Capitalized Utility Costs - 04599	\$ -	\$ (53)	\$ (53)	\$ (23,595)	\$ (544)	\$ 23,051	\$ (23,595)	\$ (689)	\$ (22,906)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 3,265</b>	<b>\$ 3,287</b>	<b>\$ 22</b>	<b>\$ 62,255</b>	<b>\$ 28,545</b>	<b>\$ (33,710)</b>	<b>\$ 62,255</b>	<b>\$ 38,395</b>	<b>\$ 23,860</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 481	\$ 481	\$ 2,361	\$ 3,085	\$ 724	\$ 2,361	\$ 4,135	\$ 1,774
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (250)	\$ (299)	\$ (49)	\$ (2,486)	\$ (1,981)	\$ 505	\$ (2,486)	\$ (2,652)	\$ (166)
Cell phone equipment and accessories - 0531	\$ 371	\$ 37	\$ (334)	\$ 1,486	\$ 333	\$ (1,153)	\$ 1,486	\$ 444	\$ (1,042)
Cell service for data uses - 05376	\$ 62	\$ -	\$ (62)	\$ 601	\$ -	\$ (601)	\$ 601	\$ -	\$ (601)
<b>Telecom</b>	<b>\$ 182</b>	<b>\$ 219</b>	<b>\$ 37</b>	<b>\$ 1,963</b>	<b>\$ 1,437</b>	<b>\$ (526)</b>	<b>\$ 1,963</b>	<b>\$ 1,927</b>	<b>\$ (36)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 175	\$ 175	\$ -	\$ 275	\$ 275
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 175</b>	<b>\$ 175</b>	<b>\$ -</b>	<b>\$ 275</b>	<b>\$ 275</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 1,607	\$ 2,679	\$ 1,072	\$ 1,607	\$ 2,779	\$ 1,172
Training - 05421	\$ -	\$ -	\$ -	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,757</b>	<b>\$ 2,679</b>	<b>\$ 922</b>	<b>\$ 1,757</b>	<b>\$ 2,779</b>	<b>\$ 1,022</b>
Meals and Entertainment - 05411	\$ 933	\$ 1,431	\$ 498	\$ 14,322	\$ 9,489	\$ (4,833)	\$ 14,322	\$ 14,389	\$ 67
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 326	\$ -	\$ (326)	\$ 326	\$ -	\$ (326)
Transportation - 05413	\$ 402	\$ -	\$ (402)	\$ 1,857	\$ 2,243	\$ 386	\$ 1,857	\$ 2,778	\$ 921
Lodging - 05414	\$ 1,068	\$ 626	\$ (442)	\$ 10,313	\$ 9,190	\$ (1,123)	\$ 10,313	\$ 11,535	\$ 1,222
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 296	\$ -	\$ (296)	\$ 296	\$ -	\$ (296)
<b>Travel &amp; Entertainment</b>	<b>\$ 2,403</b>	<b>\$ 2,057</b>	<b>\$ (346)</b>	<b>\$ 27,113</b>	<b>\$ 20,922</b>	<b>\$ (6,191)</b>	<b>\$ 27,113</b>	<b>\$ 28,702</b>	<b>\$ 1,589</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 11,431	\$ 7,853	\$ (3,578)	\$ 78,350	\$ 70,885	\$ (7,465)	\$ 78,350	\$ 98,357	\$ 20,007
<b>Outside Services</b>	<b>\$ 11,431</b>	<b>\$ 7,853</b>	<b>\$ (3,578)</b>	<b>\$ 78,350</b>	<b>\$ 70,885</b>	<b>\$ (7,465)</b>	<b>\$ 78,350</b>	<b>\$ 98,357</b>	<b>\$ 20,007</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 4,375	\$ -	\$ (4,375)	\$ 4,375	\$ -	\$ (4,375)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,375</b>	<b>\$ -</b>	<b>\$ (4,375)</b>	<b>\$ 4,375</b>	<b>\$ -</b>	<b>\$ (4,375)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 86,524</b>	<b>\$ 96,888</b>	<b>\$ 10,364</b>	<b>\$ 918,129</b>	<b>\$ 898,048</b>	<b>\$ (20,081)</b>	<b>\$ 918,129</b>	<b>\$ 1,203,627</b>	<b>\$ 285,498</b>







Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Owensboro Storage & Transmission - CC2609

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget					
	June	June	June	June	June	June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June			
Non-project Labor - 01000	\$ 41,798	\$ 46,303	\$ 4,505	\$ 435,716	\$ 428,383	\$ (7,333)	\$ 435,716	\$ 571,177	\$ 135,461	\$ 435,716	\$ 571,177	\$ 135,461	\$ 435,716	\$ 571,177	\$ 135,461	\$ 435,716	\$ 571,177	\$ 135,461	\$ 435,716	\$ 571,177	\$ 135,461	\$ 435,716	\$ 571,177	\$ 135,461	\$ 435,716	\$ 571,177	\$ 135,461	\$ 435,716	\$ 571,177	\$ 135,461
Capital Labor - 01001	\$ 4,664	\$ 12,331	\$ 7,667	\$ 34,723	\$ 114,123	\$ 79,400	\$ 34,723	\$ 152,164	\$ 117,441	\$ 34,723	\$ 152,164	\$ 117,441	\$ 34,723	\$ 152,164	\$ 117,441	\$ 34,723	\$ 152,164	\$ 117,441	\$ 34,723	\$ 152,164	\$ 117,441	\$ 34,723	\$ 152,164	\$ 117,441	\$ 34,723	\$ 152,164	\$ 117,441	\$ 34,723	\$ 152,164	
Capital Labor Contra - 01002	\$ (3,108)	\$ (12,331)	\$ (9,223)	\$ (26,563)	\$ (114,123)	\$ (87,560)	\$ (26,563)	\$ (152,164)	\$ (125,601)	\$ (26,563)	\$ (152,164)	\$ (125,601)	\$ (26,563)	\$ (152,164)	\$ (125,601)	\$ (26,563)	\$ (152,164)	\$ (125,601)	\$ (26,563)	\$ (152,164)	\$ (125,601)	\$ (26,563)	\$ (152,164)	\$ (125,601)	\$ (26,563)	\$ (152,164)	\$ (125,601)	\$ (26,563)	\$ (152,164)	
Expense Labor Accrual - 01008	\$ 1,212	\$ -	\$ (1,212)	\$ 10,548	\$ -	\$ (10,548)	\$ 10,548	\$ -	\$ (10,548)	\$ 10,548	\$ -	\$ (10,548)	\$ 10,548	\$ -	\$ (10,548)	\$ 10,548	\$ -	\$ (10,548)	\$ 10,548	\$ -	\$ (10,548)	\$ 10,548	\$ -	\$ (10,548)	\$ 10,548	\$ -	\$ (10,548)	\$ 10,548	\$ -	
Capital Labor Transfer In - 01011	\$ 3,108	\$ -	\$ (3,108)	\$ 23,982	\$ -	\$ (23,982)	\$ 23,982	\$ -	\$ (23,982)	\$ 23,982	\$ -	\$ (23,982)	\$ 23,982	\$ -	\$ (23,982)	\$ 23,982	\$ -	\$ (23,982)	\$ 23,982	\$ -	\$ (23,982)	\$ 23,982	\$ -	\$ (23,982)	\$ 23,982	\$ -	\$ (23,982)	\$ 23,982	\$ -	
Capital Labor Transfer Out - 01012	\$ (4,664)	\$ (10,559)	\$ (5,895)	\$ (32,142)	\$ (97,689)	\$ (65,547)	\$ (32,142)	\$ (130,253)	\$ (98,111)	\$ (32,142)	\$ (130,253)	\$ (98,111)	\$ (32,142)	\$ (130,253)	\$ (98,111)	\$ (32,142)	\$ (130,253)	\$ (98,111)	\$ (32,142)	\$ (130,253)	\$ (98,111)	\$ (32,142)	\$ (130,253)	\$ (98,111)	\$ (32,142)	\$ (130,253)	\$ (98,111)	\$ (32,142)	\$ (130,253)	
<b>Labor</b>	<b>\$ 43,010</b>	<b>\$ 35,744</b>	<b>\$ (7,266)</b>	<b>\$ 446,263</b>	<b>\$ 330,694</b>	<b>\$ (115,570)</b>	<b>\$ 446,263</b>	<b>\$ 440,924</b>	<b>\$ (5,339)</b>	<b>\$ 446,263</b>	<b>\$ 440,924</b>	<b>\$ (5,339)</b>	<b>\$ 446,263</b>	<b>\$ 440,924</b>	<b>\$ (5,339)</b>	<b>\$ 446,263</b>	<b>\$ 440,924</b>	<b>\$ (5,339)</b>	<b>\$ 446,263</b>	<b>\$ 440,924</b>	<b>\$ (5,339)</b>	<b>\$ 446,263</b>	<b>\$ 440,924</b>	<b>\$ (5,339)</b>	<b>\$ 446,263</b>	<b>\$ 440,924</b>	<b>\$ (5,339)</b>	<b>\$ 446,263</b>	<b>\$ 440,924</b>	
Pension Benefits Load - 01202	\$ 2,452	\$ 2,618	\$ 167	\$ 25,437	\$ 24,225	\$ (1,212)	\$ 25,437	\$ 32,301	\$ 6,864	\$ 25,437	\$ 32,301	\$ 6,864	\$ 25,437	\$ 32,301	\$ 6,864	\$ 25,437	\$ 32,301	\$ 6,864	\$ 25,437	\$ 32,301	\$ 6,864	\$ 25,437	\$ 32,301	\$ 6,864	\$ 25,437	\$ 32,301	\$ 6,864	\$ 25,437	\$ 32,301	
OPEB Benefits Load - 01203	\$ (430)	\$ (443)	\$ (12)	\$ (4,463)	\$ (4,094)	\$ 368	\$ (4,463)	\$ (5,459)	\$ (997)	\$ (4,463)	\$ (5,459)	\$ (997)	\$ (4,463)	\$ (5,459)	\$ (997)	\$ (4,463)	\$ (5,459)	\$ (997)	\$ (4,463)	\$ (5,459)	\$ (997)	\$ (4,463)	\$ (5,459)	\$ (997)	\$ (4,463)	\$ (5,459)	\$ (997)	\$ (4,463)	\$ (5,459)	
Medical Benefits Load - 01251	\$ 8,946	\$ 9,649	\$ 703	\$ 92,823	\$ 89,269	\$ (3,554)	\$ 92,823	\$ 119,025	\$ 26,203	\$ 92,823	\$ 119,025	\$ 26,203	\$ 92,823	\$ 119,025	\$ 26,203	\$ 92,823	\$ 119,025	\$ 26,203	\$ 92,823	\$ 119,025	\$ 26,203	\$ 92,823	\$ 119,025	\$ 26,203	\$ 92,823	\$ 119,025	\$ 26,203	\$ 92,823	\$ 119,025	
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ESOP Benefits Load - 01257	\$ 1,806	\$ 1,935	\$ 128	\$ 18,743	\$ 17,899	\$ (844)	\$ 18,743	\$ 23,865	\$ 5,122	\$ 18,743	\$ 23,865	\$ 5,122	\$ 18,743	\$ 23,865	\$ 5,122	\$ 18,743	\$ 23,865	\$ 5,122	\$ 18,743	\$ 23,865	\$ 5,122	\$ 18,743	\$ 23,865	\$ 5,122	\$ 18,743	\$ 23,865	\$ 5,122	\$ 18,743	\$ 23,865	
HSA Benefits Load - 01260	\$ 43	\$ 54	\$ 11	\$ 446	\$ 504	\$ 58	\$ 446	\$ 672	\$ 225	\$ 446	\$ 672	\$ 225	\$ 446	\$ 672	\$ 225	\$ 446	\$ 672	\$ 225	\$ 446	\$ 672	\$ 225	\$ 446	\$ 672	\$ 225	\$ 446	\$ 672	\$ 225	\$ 446	\$ 672	
RSP FACC Benefits Load - 01263	\$ 258	\$ 289	\$ 31	\$ 2,678	\$ 2,677	\$ (1)	\$ 2,678	\$ 3,570	\$ 892	\$ 2,678	\$ 3,570	\$ 892	\$ 2,678	\$ 3,570	\$ 892	\$ 2,678	\$ 3,570	\$ 892	\$ 2,678	\$ 3,570	\$ 892	\$ 2,678	\$ 3,570	\$ 892	\$ 2,678	\$ 3,570	\$ 892	\$ 2,678	\$ 3,570	
Life Benefits Load - 01266	\$ 86	\$ 71	\$ (15)	\$ 893	\$ 653	\$ (240)	\$ 893	\$ 871	\$ (22)	\$ 893	\$ 871	\$ (22)	\$ 893	\$ 871	\$ (22)	\$ 893	\$ 871	\$ (22)	\$ 893	\$ 871	\$ (22)	\$ 893	\$ 871	\$ (22)	\$ 893	\$ 871	\$ (22)	\$ 893	\$ 871	
LTD Benefits Load - 01269	\$ 215	\$ 238	\$ 23	\$ 2,231	\$ 2,205	\$ (26)	\$ 2,231	\$ 2,940	\$ 709	\$ 2,231	\$ 2,940	\$ 709	\$ 2,231	\$ 2,940	\$ 709	\$ 2,231	\$ 2,940	\$ 709	\$ 2,231	\$ 2,940	\$ 709	\$ 2,231	\$ 2,940	\$ 709	\$ 2,231	\$ 2,940	\$ 709	\$ 2,231	\$ 2,940	
<b>Benefits</b>	<b>\$ 13,376</b>	<b>\$ 14,412</b>	<b>\$ 1,036</b>	<b>\$ 138,788</b>	<b>\$ 133,338</b>	<b>\$ (5,450)</b>	<b>\$ 138,788</b>	<b>\$ 177,783</b>	<b>\$ 38,996</b>	<b>\$ 138,788</b>	<b>\$ 177,783</b>	<b>\$ 38,996</b>	<b>\$ 138,788</b>	<b>\$ 177,783</b>	<b>\$ 38,996</b>	<b>\$ 138,788</b>	<b>\$ 177,783</b>	<b>\$ 38,996</b>	<b>\$ 138,788</b>	<b>\$ 177,783</b>	<b>\$ 38,996</b>	<b>\$ 138,788</b>	<b>\$ 177,783</b>	<b>\$ 38,996</b>	<b>\$ 138,788</b>	<b>\$ 177,783</b>	<b>\$ 38,996</b>	<b>\$ 138,788</b>	<b>\$ 177,783</b>	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
Vehicle Lease Payments - 03002	\$ 6,245	\$ 6,200	\$ (45)	\$ 46,052	\$ 55,800	\$ 9,748	\$ 46,052	\$ 74,400	\$ 28,348	\$ 46,052	\$ 74,400	\$ 28,348	\$ 46,052	\$ 74,400	\$ 28,348	\$ 46,052	\$ 74,400	\$ 28,348	\$ 46,052	\$ 74,400	\$ 28,348	\$ 46,052	\$ 74,400	\$ 28,348	\$ 46,052	\$ 74,400	\$ 28,348	\$ 46,052	\$ 74,400	
Capitalized transportation costs - 03003	\$ (2,292)	\$ (2,764)	\$ (472)	\$ (9,239)	\$ (24,543)	\$ (15,304)	\$ (9,239)	\$ (31,765)	\$ (22,526)	\$ (9,239)	\$ (31,765)	\$ (22,526)	\$ (9,239)	\$ (31,765)	\$ (22,526)	\$ (9,239)	\$ (31,765)	\$ (22,526)	\$ (9,239)	\$ (31,765)	\$ (22,526)	\$ (9,239)	\$ (31,765)	\$ (22,526)	\$ (9,239)	\$ (31,765)	\$ (22,526)	\$ (9,239)	\$ (31,765)	
Vehicle Expense - 03004	\$ 16,590	\$ 6,942	\$ (9,648)	\$ 70,447	\$ 60,869	\$ (9,578)	\$ 70,447	\$ 76,601	\$ 6,154	\$ 70,447	\$ 76,601	\$ 6,154	\$ 70,447	\$ 76,601	\$ 6,154	\$ 70,447	\$ 76,601	\$ 6,154	\$ 70,447	\$ 76,601	\$ 6,154	\$ 70,447	\$ 76,601	\$ 6,154	\$ 70,447	\$ 76,601	\$ 6,154	\$ 70,447	\$ 76,601	
Equipment Lease - 04301	\$ 1,776	\$ 3,300	\$ 1,524	\$ 15,984	\$ 27,700	\$ 11,716	\$ 15,984	\$ 37,600	\$ 21,616	\$ 15,984	\$ 37,600	\$ 21,616	\$ 15,984	\$ 37,600	\$ 21,616	\$ 15,984	\$ 37,600	\$ 21,616	\$ 15,984	\$ 37,600	\$ 21,616	\$ 15,984	\$ 37,600	\$ 21,616	\$ 15,984	\$ 37,600	\$ 21,616	\$ 15,984	\$ 37,600	
Heavy Equipment - 04302	\$ 916	\$ 434	\$ (482)	\$ 11,701	\$ 33,015	\$ 21,314	\$ 11,701	\$ 37,431	\$ 25,730	\$ 11,701	\$ 37,431	\$ 25,730	\$ 11,701	\$ 37,431	\$ 25,730	\$ 11,701	\$ 37,431	\$ 25,730	\$ 11,701	\$ 37,431	\$ 25,730	\$ 11,701	\$ 37,431	\$ 25,730	\$ 11,701	\$ 37,431	\$ 25,730	\$ 11,701	\$ 37,431	
Heavy Equipment Capitalized - 04307	\$ (2,638)	\$ (3,659)	\$ (1,021)	\$ (27,131)	\$ (59,500)	\$ (32,369)	\$ (27,131)	\$ (73,530)	\$ (46,399)	\$ (27,131)	\$ (73,530)	\$ (46,399)	\$ (27,131)	\$ (73,530)	\$ (46,399)	\$ (27,131)	\$ (73,530)	\$ (46,399)	\$ (27,131)	\$ (73,530)	\$ (46,399)	\$ (27,131)	\$ (73,530)	\$ (46,399)	\$ (27,131)	\$ (73,530)	\$ (46,399)	\$ (27,131)	\$ (73,530)	
<b>Vehicles &amp; Equip</b>	<b>\$ 20,597</b>	<b>\$ 10,453</b>	<b>\$ (10,144)</b>	<b>\$ 107,814</b>	<b>\$ 93,341</b>	<b>\$ (14,473)</b>	<b>\$ 107,814</b>	<b>\$ 120,737</b>	<b>\$ 12,923</b>	<b>\$ 107,814</b>	<b>\$ 120,737</b>	<b>\$ 12,923</b>	<b>\$ 107,814</b>	<b>\$ 120,737</b>	<b>\$ 12,923</b>	<b>\$ 107,814</b>	<b>\$ 120,737</b>	<b>\$ 12,923</b>	<b>\$ 107,814</b>	<b>\$ 120,737</b>	<b>\$ 12,923</b>	<b>\$ 107,814</b>	<b>\$ 120,737</b>	<b>\$ 12,923</b>	<b>\$ 107,814</b>	<b>\$ 120,737</b>	<b>\$ 12,923</b>	<b>\$ 107,814</b>	<b>\$ 120,737</b>	
Inventory Materials - 02001	\$ 973	\$ 250	\$ (723)	\$ 4,978	\$ 2,250	\$ (2,728)	\$ 4,978	\$ 3,000	\$ (1,978)	\$ 4,978	\$ 3,000	\$ (1,978)	\$ 4,978	\$ 3,000	\$ (1,978)	\$ 4,978	\$ 3,000	\$ (1,978)	\$ 4,978	\$ 3,000	\$ (1,978)	\$ 4,978	\$ 3,000	\$ (1,978)	\$ 4,978	\$ 3,000	\$ (1,978)	\$ 4,978	\$ 3,000	
Warehouse Loading Charge - 02004	\$ 97	\$ 23	\$ (75)	\$ 498	\$ 203	\$ (295)	\$ 498	\$ 270	\$ (228)	\$ 498	\$ 270	\$ (228)	\$ 498	\$ 270	\$ (228)	\$ 498	\$ 270	\$ (228)	\$ 498	\$ 270	\$ (228)	\$ 498	\$ 270	\$ (228)	\$ 498	\$ 270	\$ (228)	\$ 498	\$ 270	
Non-Inventory Supplies - 02005	\$ 5,373	\$ 3,393	\$ (1,980)	\$ 67,524	\$ 62,679	\$ (4,845)	\$ 67,524	\$ 74,799	\$ 7,275	\$ 67,524	\$ 74,799	\$ 7,275	\$ 67,524	\$ 74,799	\$ 7,275	\$ 67,524	\$ 74,799	\$ 7,275	\$ 67,524	\$ 74,799	\$ 7,275	\$ 67,524	\$ 74,799	\$ 7,275	\$ 67,524	\$ 74,799	\$ 7,275	\$ 67,524	\$ 74,799	
Office Supplies - 05010	\$ -	\$ 83	\$ 83	\$ 1,031	\$ 747	\$ (284)	\$ 1,031	\$ 996	\$ (35)	\$ 1,031	\$ 996	\$ (35)	\$ 1,031	\$ 996	\$ (35)	\$ 1,031	\$ 996	\$ (35)	\$ 1,031	\$ 996	\$ (35)	\$ 1,031	\$ 996	\$ (35)	\$ 1,031	\$ 996	\$ (35)	\$ 1,031	\$ 996	
<b>Materials &amp; Supplies</b>	<b>\$ 6,443</b>	<b>\$ 3,749</b>	<b>\$ (2,695)</b>	<b>\$ 74,032</b>	<b>\$ 65,879</b>	<b>\$ (8,153)</b>	<b>\$ 74,032</b>	<b>\$ 79,665</b>	<b>\$ 5,633</b>	<b>\$ 74,032</b>	<b>\$ 79,665</b>	<b>\$ 5,633</b>	<b>\$ 74,032</b>	<b>\$ 79,665</b>	<b>\$ 5,633&lt;/</b>															

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Hopkinsville C&M/Service - CC2736

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			Remaining Amount
	June	June	June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	Total Year	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 18,034	\$ 14,058	\$ (3,977)	\$ 177,221	\$ 129,610	\$ (47,611)	\$ 177,221	\$ 129,610	\$ (47,611)	\$ 177,221	\$ 172,813	\$ (4,408)				
Capital Labor - 01001	\$ 21,107	\$ 26,573	\$ 5,466	\$ 191,676	\$ 246,465	\$ 54,789	\$ 191,676	\$ 246,465	\$ 54,789	\$ 191,676	\$ 328,620	\$ 136,944				
Capital Labor Contra - 01002	\$ (20,006)	\$ (26,573)	\$ (6,567)	\$ (170,506)	\$ (246,465)	\$ (75,959)	\$ (170,506)	\$ (246,465)	\$ (75,959)	\$ (170,506)	\$ (328,620)	\$ (158,114)				
Expense Labor Accrual - 01008	\$ 1,223	\$ -	\$ (1,223)	\$ 5,809	\$ -	\$ (5,809)	\$ 5,809	\$ -	\$ (5,809)	\$ 5,809	\$ -	\$ (5,809)				
Capital Labor Transfer In - 01011	\$ 9,389	\$ -	\$ (9,389)	\$ 82,837	\$ -	\$ (82,837)	\$ 82,837	\$ -	\$ (82,837)	\$ 82,837	\$ -	\$ (82,837)				
Capital Labor Transfer Out - 01012	\$ (10,490)	\$ -	\$ (10,490)	\$ (104,007)	\$ -	\$ (104,007)	\$ (104,007)	\$ -	\$ (104,007)	\$ (104,007)	\$ -	\$ (104,007)				
<b>Labor</b>	<b>\$ 19,258</b>	<b>\$ 14,058</b>	<b>\$ (5,200)</b>	<b>\$ 183,030</b>	<b>\$ 129,610</b>	<b>\$ (53,420)</b>	<b>\$ 183,030</b>	<b>\$ 129,610</b>	<b>\$ (53,420)</b>	<b>\$ 183,030</b>	<b>\$ 172,813</b>	<b>\$ (10,217)</b>				
Pension Benefits Load - 01202	\$ 1,098	\$ 795	\$ (303)	\$ 10,433	\$ 7,330	\$ (3,103)	\$ 10,433	\$ 7,330	\$ (3,103)	\$ 10,433	\$ 9,773	\$ (660)				
OPEB Benefits Load - 01203	\$ (193)	\$ (134)	\$ 58	\$ (1,830)	\$ (1,239)	\$ 592	\$ (1,830)	\$ (1,239)	\$ 592	\$ (1,830)	\$ (1,652)	\$ 179				
Medical Benefits Load - 01251	\$ 4,006	\$ 2,929	\$ (1,076)	\$ 38,070	\$ 27,009	\$ (11,061)	\$ 38,070	\$ 27,009	\$ (11,061)	\$ 38,070	\$ 36,012	\$ (2,058)				
ESOP Benefits Load - 01257	\$ 809	\$ 587	\$ (221)	\$ 7,687	\$ 5,415	\$ (2,272)	\$ 7,687	\$ 5,415	\$ (2,272)	\$ 7,687	\$ 7,221	\$ (467)				
NSA Benefits Load - 01260	\$ 19	\$ 17	\$ (3)	\$ 183	\$ 152	\$ (31)	\$ 183	\$ 152	\$ (31)	\$ 183	\$ 203	\$ 20				
RSP FACC Benefits Load - 01263	\$ 116	\$ 88	\$ (28)	\$ 1,098	\$ 810	\$ (288)	\$ 1,098	\$ 810	\$ (288)	\$ 1,098	\$ 1,080	\$ (18)				
Life Benefits Load - 01266	\$ 39	\$ 21	\$ (17)	\$ 366	\$ 198	\$ (169)	\$ 366	\$ 198	\$ (169)	\$ 366	\$ 263	\$ (103)				
LTD Benefits Load - 01269	\$ 96	\$ 72	\$ (24)	\$ 915	\$ 667	\$ (248)	\$ 915	\$ 667	\$ (248)	\$ 915	\$ 889	\$ (26)				
<b>Benefits</b>	<b>\$ 5,989</b>	<b>\$ 4,376</b>	<b>\$ (1,614)</b>	<b>\$ 56,922</b>	<b>\$ 40,342</b>	<b>\$ (16,580)</b>	<b>\$ 56,922</b>	<b>\$ 40,342</b>	<b>\$ (16,580)</b>	<b>\$ 56,922</b>	<b>\$ 53,790</b>	<b>\$ (3,133)</b>				
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)				
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ (27)	\$ -	\$ (27)	\$ (27)	\$ -	\$ (27)	\$ (27)	\$ -	\$ (27)				
Bus Travel Accident Ins - 07464	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>				
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
<b>Directors &amp; Shareholders &amp; PR</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>				
Vehicle Lease Payments - 03002	\$ 5,518	\$ 6,766	\$ 1,248	\$ 50,005	\$ 60,894	\$ 10,889	\$ 50,005	\$ 60,894	\$ 10,889	\$ 50,005	\$ 81,192	\$ 31,187				
Capitalized transportation costs - 03003	\$ (4,923)	\$ (7,552)	\$ (2,629)	\$ (43,625)	\$ (66,537)	\$ (22,912)	\$ (43,625)	\$ (66,537)	\$ (22,912)	\$ (43,625)	\$ (88,013)	\$ (44,388)				
Vehicle Expense - 03004	\$ 3,611	\$ 4,762	\$ 1,151	\$ 34,420	\$ 40,635	\$ 6,215	\$ 34,420	\$ 40,635	\$ 6,215	\$ 34,420	\$ 53,112	\$ 18,692				
Equipment Lease - 04301	\$ 1,942	\$ 2,110	\$ 168	\$ 18,119	\$ 18,990	\$ 871	\$ 18,119	\$ 18,990	\$ 871	\$ 18,119	\$ 25,320	\$ 7,201				
Heavy Equipment - 04302	\$ 3,927	\$ 550	\$ (3,377)	\$ 6,538	\$ 4,950	\$ (1,588)	\$ 6,538	\$ 4,950	\$ (1,588)	\$ 6,538	\$ 6,600	\$ 62				
Heavy Equipment Capitalized - 04307	\$ (5,752)	\$ (2,607)	\$ (3,145)	\$ (24,164)	\$ (23,463)	\$ 701	\$ (24,164)	\$ (23,463)	\$ 701	\$ (24,164)	\$ (31,284)	\$ (7,120)				
<b>Vehicles &amp; Equip</b>	<b>\$ 4,323</b>	<b>\$ 4,049</b>	<b>\$ (274)</b>	<b>\$ 41,294</b>	<b>\$ 35,469</b>	<b>\$ (5,825)</b>	<b>\$ 41,294</b>	<b>\$ 35,469</b>	<b>\$ (5,825)</b>	<b>\$ 41,294</b>	<b>\$ 46,927</b>	<b>\$ 5,633</b>				
Inventory Materials - 02001	\$ 2,198	\$ 1,030	\$ (1,168)	\$ 9,386	\$ 11,414	\$ 2,028	\$ 9,386	\$ 11,414	\$ 2,028	\$ 9,386	\$ 15,855	\$ 6,469				
Warehouse Loading Charge - 02004	\$ 220	\$ 93	\$ (127)	\$ 929	\$ 1,027	\$ 99	\$ 929	\$ 1,027	\$ 99	\$ 929	\$ 1,427	\$ 498				
Non-Inventory Supplies - 02005	\$ 2,827	\$ 404	\$ (2,423)	\$ 18,306	\$ 15,187	\$ (3,119)	\$ 18,306	\$ 15,187	\$ (3,119)	\$ 18,306	\$ 19,114	\$ 808				
Office Supplies - 05010	\$ 19	\$ 200	\$ 181	\$ 2,140	\$ 3,391	\$ 1,251	\$ 2,140	\$ 3,391	\$ 1,251	\$ 2,140	\$ 4,244	\$ 2,104				
Purchasing Card Charges - 02006	\$ -	\$ -	\$ -	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)	\$ 150	\$ -	\$ (150)				
<b>Materials &amp; Supplies</b>	<b>\$ 5,265</b>	<b>\$ 1,727</b>	<b>\$ (3,538)</b>	<b>\$ 30,910</b>	<b>\$ 31,019</b>	<b>\$ 109</b>	<b>\$ 30,910</b>	<b>\$ 31,019</b>	<b>\$ 109</b>	<b>\$ 30,910</b>	<b>\$ 40,640</b>	<b>\$ 9,730</b>				
Postage/Delivery Services - 05111	\$ 44	\$ 46	\$ 2	\$ 239	\$ 414	\$ 175	\$ 239	\$ 414	\$ 175	\$ 239	\$ 552	\$ 313				
<b>Print &amp; Postages</b>	<b>\$ 44</b>	<b>\$ 46</b>	<b>\$ 2</b>	<b>\$ 239</b>	<b>\$ 414</b>	<b>\$ 175</b>	<b>\$ 239</b>	<b>\$ 414</b>	<b>\$ 175</b>	<b>\$ 239</b>	<b>\$ 552</b>	<b>\$ 313</b>				
Uniforms - 07443	\$ 304	\$ 295	\$ (9)	\$ 3,561	\$ 2,655	\$ (906)	\$ 3,561	\$ 2,655	\$ (906)	\$ 3,561	\$ 3,540	\$ (21)				
Uniforms Capitalized - 07444	\$ (184)	\$ (193)	\$ (9)	\$ (1,743)	\$ (1,741)	\$ 2	\$ (1,743)	\$ (1,741)	\$ 2	\$ (1,743)	\$ (2,321)	\$ (578)				
Misc Employee Welfare Exp - 07499	\$ 112	\$ 144	\$ 32	\$ 2,254	\$ 4,064	\$ 1,810	\$ 2,254	\$ 4,064	\$ 1,810	\$ 2,254	\$ 5,122	\$ 2,868				
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
<b>Employee Welfare</b>	<b>\$ 252</b>	<b>\$ 246</b>	<b>\$ (6)</b>	<b>\$ 4,071</b>	<b>\$ 4,978</b>	<b>\$ 907</b>	<b>\$ 4,071</b>	<b>\$ 4,978</b>	<b>\$ 907</b>	<b>\$ 4,071</b>	<b>\$ 6,341</b>	<b>\$ 2,270</b>				
Building Lease/Rents Capitalized - 04580	\$ (1,893)	\$ (2,623)	\$ (730)	\$ (15,892)	\$ (21,030)	\$ (5,138)	\$ (15,892)	\$ (21,030)	\$ (5,138)	\$ (15,892)	\$ (27,930)	\$ (12,038)				
Building Lease/Rents - 04581	\$ 3,510	\$ 4,010	\$ 500	\$ 31,590	\$ 32,090	\$ 500	\$ 31,590	\$ 32,090	\$ 500	\$ 31,590	\$ 42,620	\$ 11,030				
Building Maintenance - 04582	\$ 1,790	\$ 4,319	\$ 2,529	\$ 12,824	\$ 12,771	\$ (53)	\$ 12,824	\$ 12,771	\$ (53)	\$ 12,824	\$ 17,925	\$ 5,101				
Utilities - 04590	\$ 2,896	\$ 1,797	\$ (1,099)	\$ 20,010	\$ 16,173	\$ (3,837)	\$ 20,010	\$ 16,173	\$ (3,837)	\$ 20,010	\$ 21,568	\$ 1,558				
Capitalized Utility Costs - 04599	\$ (1,879)	\$ (4,000)	\$ (2,121)	\$ (11,727)	\$ (18,962)	\$ (7,235)	\$ (11,727)	\$ (18,962)	\$ (7,235)	\$ (11,727)	\$ (25,871)	\$ (14,144)				
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 4,224</b>	<b>\$ 3,503</b>	<b>\$ (721)</b>	<b>\$ 36,804</b>	<b>\$ 21,042</b>	<b>\$ (15,762)</b>	<b>\$ 36,804</b>	<b>\$ 21,042</b>	<b>\$ (15,762)</b>	<b>\$ 36,804</b>	<b>\$ 28,312</b>	<b>\$ (8,492)</b>				
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capitalized Telecom Costs - 05399	\$ (24)	\$ -	\$ 24	\$ (146)	\$ -	\$ 146	\$ (146)	\$ -	\$ 146	\$ (146)	\$ -	\$ 146				
Cell phone equipment and accessories - 05	\$ 42	\$ -	\$ (42)	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)	\$ 255	\$ -	\$ (255)				
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
AMI Tower Rent - 05351	\$ -	\$ 1,400	\$ 1,400	\$ -	\$ 9,800	\$ 9,800	\$ -	\$ 9,800	\$ 9,800	\$ -	\$ 14,000	\$ 4,000				
<b>Telecom</b>	<b>\$ 18</b>	<b>\$ 1,400</b>	<b>\$ 1,382</b>	<b>\$ 110</b>	<b>\$ 9,800</b>	<b>\$ 9,690</b>	<b>\$ 110</b>	<b>\$ 9,800</b>	<b>\$ 9,690</b>	<b>\$ 110</b>	<b>\$ 14,000</b>	<b>\$ 13,890</b>				
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Association Dues - 07510	\$ 12,348	\$ -	\$ (12,348)	\$ 23,348	\$ 1,348	\$ (22,000)	\$ 23,348	\$ 1,348	\$ (22,000)	\$ 23,348	\$ 4,348	\$ (19,000)				
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
<b>Dues &amp; Membership Fees</b>	<b>\$ 12,348</b>	<b>\$ -</b>	<b>\$ (12,348)</b>	<b>\$ 23,348</b>	<b>\$ 1,348</b>	<b>\$ (22,000)</b>	<b>\$ 23,348</b>	<b>\$ 1,348</b>	<b>\$ (22,000)</b>	<b>\$ 23,348</b>	<b>\$ 4,348</b>	<b>\$ (19,000)</b>				
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>				
Meals and Entertainment - 05411	\$ 362	\$ 573	\$ 211	\$ 6,438	\$ 3,849	\$ (2,589)	\$ 6,438	\$ 3,849	\$ (2,589)	\$ 6,438	\$ 4,510	\$ (1,928)				
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 6	\$ -	\$ (6)	\$ 6	\$ -	\$ (6)	\$ 6	\$ -	\$ (6)				
Transportation - 05413	\$ -	\$ 1,050	\$ 1,050	\$ 8,863	\$ 8,450	\$ (413)	\$ 8,863	\$ 8,450	\$ (413)	\$ 8,863	\$ 11,600	\$ 2,737				
Lodging - 05414	\$ 127	\$ 960	\$ 833	\$ 9,984	\$ 8,640	\$ (1,344)	\$ 9,984	\$ 8,640	\$ (1,344)	\$ 9,984	\$ 11,520	\$ 1,536				
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 27	\$ -	\$ (27)	\$ 27	\$ -	\$ (27)	\$ 27	\$ -	\$ (27)				
<b>Travel &amp; Entertainment</b>	<b>\$ 489</b>	<b>\$ 2,583</b>	<b>\$ 2,094</b>	<b>\$ 25,316</b>	<b>\$ 20,939</b>											



Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Paducah C&M/Service - CC2637

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ 29,715	\$ 33,791	\$ 4,076	\$ 310,272	\$ 346,215	\$ 35,943	\$ 310,272	\$ 416,565	\$ 106,293
Capital Labor - 01001	\$ 50,208	\$ 55,625	\$ 5,418	\$ 554,712	\$ 571,349	\$ 16,637	\$ 554,712	\$ 687,632	\$ 132,920
Capital Labor Contra - 01002	\$ (35,524)	\$ (55,625)	\$ (20,101)	\$ (400,186)	\$ (571,349)	\$ (171,164)	\$ (400,186)	\$ (687,632)	\$ (287,447)
Expense Labor Accrual - 01008	\$ (862)	\$ -	\$ 862	\$ 9,720	\$ -	\$ (9,720)	\$ 9,720	\$ -	\$ (9,720)
Capital Labor Transfer In - 01011	\$ 12,250	\$ -	\$ (12,250)	\$ 132,183	\$ -	\$ (132,183)	\$ 132,183	\$ -	\$ (132,183)
Capital Labor Transfer Out - 01012	\$ (26,934)	\$ -	\$ 26,934	\$ (286,710)	\$ -	\$ 286,710	\$ (286,710)	\$ -	\$ 286,710
<b>Labor</b>	<b>\$ 28,853</b>	<b>\$ 33,791</b>	<b>\$ 4,937</b>	<b>\$ 319,992</b>	<b>\$ 346,215</b>	<b>\$ 26,223</b>	<b>\$ 319,992</b>	<b>\$ 416,565</b>	<b>\$ 96,573</b>
Pension Benefits Load - 01202	\$ 2,193	\$ 2,555	\$ 362	\$ 24,319	\$ 26,177	\$ 1,858	\$ 24,319	\$ 31,497	\$ 7,177
OPEB Benefits Load - 01203	\$ 1,443	\$ 1,692	\$ 249	\$ 16,000	\$ 17,335	\$ 1,335	\$ 16,000	\$ 20,857	\$ 4,858
Medical Benefits Load - 01251	\$ 5,540	\$ 6,493	\$ 953	\$ 61,438	\$ 66,523	\$ 5,084	\$ 61,438	\$ 80,040	\$ 18,602
ESOP Benefits Load - 01257	\$ 1,183	\$ 1,362	\$ 199	\$ 13,120	\$ 14,164	\$ 1,044	\$ 13,120	\$ 17,042	\$ 3,922
HSA Benefits Load - 01260	\$ 29	\$ 40	\$ 11	\$ 320	\$ 405	\$ 85	\$ 320	\$ 487	\$ 167
RSP FACC Benefits Load - 01263	\$ 173	\$ 198	\$ 24	\$ 1,920	\$ 2,025	\$ 105	\$ 1,920	\$ 2,436	\$ 516
Life Benefits Load - 01266	\$ 115	\$ 600	\$ 485	\$ 1,783	\$ 6,149	\$ 4,366	\$ 1,783	\$ 7,398	\$ 5,616
LTD Benefits Load - 01269	\$ 144	\$ 183	\$ 39	\$ 1,600	\$ 1,873	\$ 273	\$ 1,600	\$ 2,253	\$ 653
<b>Benefits</b>	<b>\$ 10,820</b>	<b>\$ 13,142</b>	<b>\$ 2,322</b>	<b>\$ 120,500</b>	<b>\$ 134,650</b>	<b>\$ 14,151</b>	<b>\$ 120,500</b>	<b>\$ 162,011</b>	<b>\$ 41,511</b>
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ 292	\$ 292	\$ -	\$ 2,920	\$ 2,920	\$ -	\$ 3,500	\$ 3,500
<b>Insurance</b>	<b>\$ -</b>	<b>\$ 292</b>	<b>\$ 292</b>	<b>\$ -</b>	<b>\$ 2,920</b>	<b>\$ 2,920</b>	<b>\$ -</b>	<b>\$ 3,500</b>	<b>\$ 3,500</b>
Vehicle Lease Payments - 03002	\$ 9,343	\$ 9,718	\$ 375	\$ 90,388	\$ 97,180	\$ 6,792	\$ 90,388	\$ 116,610	\$ 26,222
Capitalized transportation costs - 03003	\$ (12,462)	\$ (11,748)	\$ 714	\$ (109,947)	\$ (117,584)	\$ (7,637)	\$ (109,947)	\$ (141,108)	\$ (31,161)
Vehicle Expense - 03004	\$ 10,494	\$ 9,167	\$ (1,327)	\$ 82,463	\$ 91,670	\$ 9,207	\$ 82,463	\$ 110,000	\$ 27,537
Equipment Lease - 04301	\$ 7,112	\$ 9,411	\$ 2,299	\$ 83,426	\$ 94,110	\$ 10,684	\$ 83,426	\$ 112,937	\$ 29,511
Heavy Equipment - 04302	\$ 9,838	\$ 2,375	\$ (7,463)	\$ 27,003	\$ 23,750	\$ (3,253)	\$ 27,003	\$ 28,500	\$ 1,497
Heavy Equipment Capitalized - 04307	\$ (16,511)	\$ (11,550)	\$ 5,061	\$ (108,220)	\$ (115,500)	\$ (7,280)	\$ (108,220)	\$ (138,605)	\$ (30,385)
<b>Vehicles &amp; Equip</b>	<b>\$ 7,114</b>	<b>\$ 7,373</b>	<b>\$ (341)</b>	<b>\$ 65,112</b>	<b>\$ 73,626</b>	<b>\$ 8,514</b>	<b>\$ 65,112</b>	<b>\$ 88,334</b>	<b>\$ 23,222</b>
Inventory Materials - 02001	\$ 2,772	\$ 1,936	\$ (836)	\$ 19,360	\$ 19,360	\$ (1,702)	\$ 21,062	\$ 23,230	\$ 2,168
Warehouse Loading Charge - 02004	\$ 249	\$ 97	\$ (153)	\$ 1,605	\$ 968	\$ (637)	\$ 1,605	\$ 1,162	\$ (444)
Non-Inventories Supplies - 02005	\$ 2,607	\$ 4,966	\$ 2,359	\$ 31,878	\$ 49,660	\$ 17,782	\$ 31,878	\$ 59,590	\$ 27,712
Office Supplies - 05010	\$ 335	\$ 1,417	\$ 1,082	\$ 4,165	\$ 14,170	\$ 10,005	\$ 4,165	\$ 17,000	\$ 12,835
<b>Materials &amp; Supplies</b>	<b>\$ 5,963</b>	<b>\$ 8,416</b>	<b>\$ 2,453</b>	<b>\$ 58,711</b>	<b>\$ 84,158</b>	<b>\$ 25,447</b>	<b>\$ 58,711</b>	<b>\$ 100,982</b>	<b>\$ 42,271</b>
Postage/Delivery Services - 05111	\$ 31	\$ 72	\$ 41	\$ 1,492	\$ 720	\$ (772)	\$ 1,492	\$ 870	\$ (622)
<b>Print &amp; Postages</b>	<b>\$ 31</b>	<b>\$ 72</b>	<b>\$ 41</b>	<b>\$ 1,492</b>	<b>\$ 720</b>	<b>\$ (772)</b>	<b>\$ 1,492</b>	<b>\$ 870</b>	<b>\$ (622)</b>
Uniforms - 07443	\$ 150	\$ 1,125	\$ 975	\$ 9,552	\$ 11,250	\$ 1,698	\$ 9,552	\$ 13,500	\$ 3,948
Uniforms Capitalized - 07444	\$ (94)	\$ (700)	\$ (606)	\$ (6,058)	\$ (7,006)	\$ (948)	\$ (6,058)	\$ (8,408)	\$ (2,350)
Misc Employee Welfare Exp - 07499	\$ -	\$ 683	\$ 683	\$ 2,222	\$ 6,830	\$ 4,608	\$ 2,222	\$ 8,200	\$ 5,978
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 56</b>	<b>\$ 1,108</b>	<b>\$ 1,052</b>	<b>\$ 5,715</b>	<b>\$ 11,074</b>	<b>\$ 5,359</b>	<b>\$ 5,715</b>	<b>\$ 13,292</b>	<b>\$ 7,577</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ (216)	\$ -	\$ 216	\$ (216)	\$ -	\$ 216
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ 360	\$ -	\$ (360)	\$ 360	\$ -	\$ (360)
Building Maintenance - 04582	\$ 2,218	\$ 2,292	\$ 74	\$ 11,801	\$ 22,920	\$ 11,119	\$ 11,801	\$ 27,500	\$ 15,699
Utilities - 04590	\$ 2,073	\$ 1,951	\$ (122)	\$ 18,560	\$ 19,510	\$ 950	\$ 18,560	\$ 23,415	\$ 4,855
Misc Rents - 04592	\$ 186	\$ -	\$ (186)	\$ 336	\$ -	\$ (336)	\$ 336	\$ -	\$ (336)
Capitalized Utility Costs - 04599	\$ (1,415)	\$ (2,640)	\$ (1,225)	\$ (8,655)	\$ (26,420)	\$ (17,765)	\$ (8,655)	\$ (31,706)	\$ (23,051)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 3,062</b>	<b>\$ 1,603</b>	<b>\$ (1,459)</b>	<b>\$ 22,186</b>	<b>\$ 16,010</b>	<b>\$ (6,176)</b>	<b>\$ 22,186</b>	<b>\$ 19,209</b>	<b>\$ (2,977)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ 179	\$ 179	\$ -	\$ 1,790	\$ 1,790	\$ -	\$ 2,150	\$ 2,150
Promo Other, Misc - 04021	\$ -	\$ 250	\$ 250	\$ -	\$ 2,500	\$ 2,500	\$ -	\$ 3,000	\$ 3,000
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ 250	\$ 250	\$ -	\$ 2,500	\$ 2,500	\$ -	\$ 3,000	\$ 3,000
GCA Public Notice Publication - 04023	\$ -	\$ -	\$ -	\$ 232	\$ -	\$ (232)	\$ 232	\$ -	\$ (232)
<b>Marketing</b>	<b>\$ -</b>	<b>\$ 679</b>	<b>\$ 679</b>	<b>\$ 232</b>	<b>\$ 6,790</b>	<b>\$ 6,558</b>	<b>\$ 232</b>	<b>\$ 8,150</b>	<b>\$ 7,918</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (82)	\$ -	\$ 82	\$ (206)	\$ -	\$ 206	\$ (206)	\$ -	\$ 206
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ 223	\$ -	\$ (223)	\$ 223	\$ -	\$ (223)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ 575	\$ 1,325	\$ 750	\$ 2,875	\$ 13,250	\$ 10,375	\$ 2,875	\$ 15,900	\$ 13,025
Cell service for data uses - 05376	\$ 140	\$ -	\$ (140)	\$ 140	\$ -	\$ (140)	\$ 140	\$ -	\$ (140)
<b>Telecom</b>	<b>\$ 633</b>	<b>\$ 1,325</b>	<b>\$ 692</b>	<b>\$ 3,031</b>	<b>\$ 13,250</b>	<b>\$ 10,219</b>	<b>\$ 3,031</b>	<b>\$ 15,900</b>	<b>\$ 12,869</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ 275	\$ -	\$ (275)	\$ 275	\$ -	\$ (275)
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 1,575	\$ 875	\$ (700)	\$ 1,575	\$ 875	\$ (700)
Donations - 07520	\$ -	\$ -	\$ -	\$ 387	\$ -	\$ (387)	\$ 387	\$ -	\$ (387)
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,237</b>	<b>\$ 875</b>	<b>\$ (1,362)</b>	<b>\$ 2,237</b>	<b>\$ 875</b>	<b>\$ (1,362)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 350	\$ -	\$ 350	\$ 350
Training - 05421	\$ -	\$ -	\$ -	\$ 1,162	\$ -	\$ (1,162)	\$ 1,162	\$ -	\$ (1,162)
Safety Training - 05426	\$ -	\$ -	\$ -	\$ 62	\$ 150	\$ 88	\$ 62	\$ 150	\$ 88
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 980	\$ 400	\$ (580)	\$ 980	\$ 400	\$ (580)
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,204</b>	<b>\$ 1,100</b>	<b>\$ (1,104)</b>	<b>\$ 2,204</b>	<b>\$ 1,100</b>	<b>\$ (1,104)</b>
Meals and Entertainment - 05411	\$ 1,606	\$ 1,667	\$ 61	\$ 16,822	\$ 16,670	\$ (152)	\$ 16,822	\$ 20,000	\$ 3,178
Spousal & Dependent Travel - 05412	\$ -	\$ 7	\$ 7	\$ 73	\$ -	\$ (73)	\$ 73	\$ -	\$ (73)
Transportation - 05413	\$ 1,237	\$ 708	\$ (529)	\$ 9,903	\$ 7,080	\$ (2,823)	\$ 9,903	\$ 8,500	\$ (1,403)
Lodging - 05414	\$ 4,415	\$ 2,000	\$ (2,415)	\$ 28,291	\$ 20,000	\$ (8,291)	\$ 28,291	\$ 24,000	\$ (4,291)
Misc Employee Expense - 05419	\$ -	\$ 475	\$ 475	\$ 665	\$ 4,750	\$ 4,085	\$ 665	\$ 5,700	\$ 5,035
<b>Travel &amp; Entertainment</b>	<b>\$ 7,258</b>	<b>\$ 4,850</b>	<b>\$ (2,408)</b>	<b>\$ 55,753</b>	<b>\$ 48,500</b>	<b>\$ (7,253)</b>	<b>\$ 55,753</b>	<b>\$ 58,200</b>	<b>\$ 2,447</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 32,675	\$ 14,583	\$ (18,092)	\$ 150,926	\$ 145,830	\$ (5,096)	\$ 150,926	\$ 175,000	\$ 24,074
<b>Outside Services</b>	<b>\$ 32,675</b>	<b>\$ 14,583</b>	<b>\$ (18,092)</b>	<b>\$ 150,926</b>	<b>\$ 145,830</b>	<b>\$ (5,096)</b>	<b>\$ 150,926</b>	<b>\$ 175,000</b>	<b>\$ 24,074</b>
Reimbursements - 09911	\$ -	\$ 167	\$ 167	\$ 379	\$ 1,670	\$ 1,291	\$ 379	\$ 2,000	\$ 1,621
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 546	\$ -	\$ (546)	\$ 546	\$ -	\$ (546)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 167</b>	<b>\$ 167</b>	<b>\$ 925</b>	<b>\$ 1,670</b>	<b>\$ 745</b>	<b>\$ 925</b>	<b>\$ 2,000</b>	<b>\$ 1,075</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 97,065</b>	<b>\$ 87,401</b>	<b>\$ (9,665)</b>	<b>\$ 809,015</b>	<b>\$ 887,388</b>	<b>\$ 78,373</b>	<b>\$ 809,015</b>	<b>\$ 1,065,988</b>	<b>\$ 256,973</b>



**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Paducah Operations - CC3351**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August	Total YTD	
Non-project Labor - 01000	\$ 20,331	\$ 21,366	\$ 1,036	\$ 242,777	\$ 222,746	\$ (20,030)	\$ 242,777	\$ 242,356	\$ (419)
Capital Labor - 01001	\$ 23,435	\$ 24,618	\$ 1,183	\$ 258,333	\$ 256,432	\$ (1,901)	\$ 258,333	\$ 278,997	\$ 20,665
Capital Labor Contra - 01002	\$ -	\$ (24,618)	\$ (24,618)	\$ -	\$ (256,432)	\$ (256,432)	\$ -	\$ (278,997)	\$ (278,997)
Expense Labor Accrual - 01008	\$ 2,856	\$ -	\$ (2,856)	\$ 9,917	\$ -	\$ (9,917)	\$ 9,917	\$ -	\$ (9,917)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (23,435)	\$ -	\$ 23,435	\$ (258,333)	\$ -	\$ 258,333	\$ (258,333)	\$ -	\$ 258,333
<b>Labor</b>	<b>\$ 23,186</b>	<b>\$ 21,366</b>	<b>\$ (1,820)</b>	<b>\$ 252,693</b>	<b>\$ 222,746</b>	<b>\$ (29,947)</b>	<b>\$ 252,693</b>	<b>\$ 242,358</b>	<b>\$ (10,335)</b>
Pension Benefits Load - 01202	\$ 1,762	\$ 1,615	\$ (147)	\$ 19,205	\$ 16,842	\$ (2,363)	\$ 19,205	\$ 18,325	\$ (880)
OPEB Benefits Load - 01203	\$ 1,159	\$ 1,070	\$ (89)	\$ 12,635	\$ 11,153	\$ (1,482)	\$ 12,635	\$ 12,135	\$ (500)
Medical Benefits Load - 01251	\$ 4,452	\$ 4,105	\$ (346)	\$ 48,517	\$ 42,799	\$ (5,718)	\$ 48,517	\$ 46,567	\$ (1,950)
ESOP Benefits Load - 01257	\$ 951	\$ 874	\$ (77)	\$ 10,360	\$ 9,113	\$ (1,248)	\$ 10,360	\$ 9,915	\$ (445)
HSA Benefits Load - 01260	\$ 23	\$ 25	\$ 2	\$ 253	\$ 261	\$ 8	\$ 253	\$ 284	\$ 31
RSP FACC Benefits Load - 01263	\$ 139	\$ 125	\$ (14)	\$ 1,516	\$ 1,303	\$ (214)	\$ 1,516	\$ 1,417	\$ (99)
Life Benefits Load - 01266	\$ 93	\$ 379	\$ 287	\$ 1,311	\$ 3,956	\$ 2,645	\$ 1,311	\$ 4,304	\$ 2,993
LTD Benefits Load - 01269	\$ 116	\$ 116	\$ (0)	\$ 1,263	\$ 1,205	\$ (59)	\$ 1,263	\$ 1,311	\$ 47
<b>Benefits</b>	<b>\$ 8,695</b>	<b>\$ 8,310</b>	<b>\$ (385)</b>	<b>\$ 95,060</b>	<b>\$ 86,631</b>	<b>\$ (8,430)</b>	<b>\$ 95,060</b>	<b>\$ 94,258</b>	<b>\$ (802)</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,278	\$ 3,890	\$ (388)	\$ 35,089	\$ 40,312	\$ 5,223	\$ 35,089	\$ 44,202	\$ 9,113
Capitalized transportation costs - 03003	\$ (3,778)	\$ (3,573)	\$ 205	\$ (38,049)	\$ (37,955)	\$ 94	\$ (38,049)	\$ (41,527)	\$ (3,478)
Vehicle Expense - 03004	\$ 2,778	\$ 2,783	\$ 5	\$ 38,877	\$ 30,613	\$ (8,264)	\$ 38,877	\$ 33,400	\$ (5,477)
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)
Heavy Equipment - 04302	\$ 164	\$ -	\$ (164)	\$ 206	\$ -	\$ (206)	\$ 206	\$ -	\$ (206)
Heavy Equipment Capitalized - 04307	\$ (160)	\$ -	\$ 160	\$ (214)	\$ -	\$ 214	\$ (214)	\$ -	\$ 214
<b>Vehicles &amp; Equip</b>	<b>\$ 3,281</b>	<b>\$ 3,100</b>	<b>\$ (181)</b>	<b>\$ 35,922</b>	<b>\$ 32,970</b>	<b>\$ (2,952)</b>	<b>\$ 35,922</b>	<b>\$ 36,075</b>	<b>\$ 153</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 233	\$ 940	\$ 707	\$ 3,944	\$ 10,340	\$ 6,396	\$ 3,944	\$ 11,275	\$ 7,331
Office Supplies - 05010	\$ -	\$ 300	\$ 300	\$ 584	\$ 1,800	\$ 1,216	\$ 584	\$ 1,800	\$ 1,216
<b>Materials &amp; Supplies</b>	<b>\$ 233</b>	<b>\$ 1,240</b>	<b>\$ 1,007</b>	<b>\$ 4,528</b>	<b>\$ 12,140</b>	<b>\$ 7,612</b>	<b>\$ 4,528</b>	<b>\$ 13,075</b>	<b>\$ 8,547</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 14	\$ 235	\$ 221	\$ 14	\$ 235	\$ 221
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14</b>	<b>\$ 235</b>	<b>\$ 221</b>	<b>\$ 14</b>	<b>\$ 235</b>	<b>\$ 221</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 2,255	\$ 2,400	\$ 145	\$ 2,255	\$ 2,400	\$ 145
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,172)	\$ (1,284)	\$ (112)	\$ (1,172)	\$ (1,284)	\$ (112)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 586	\$ 1,075	\$ 489	\$ 586	\$ 1,075	\$ 489
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,669</b>	<b>\$ 2,191</b>	<b>\$ 522</b>	<b>\$ 1,669</b>	<b>\$ 2,191</b>	<b>\$ 522</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 93	\$ 29	\$ (64)	\$ 2,125	\$ 319	\$ (1,806)	\$ 2,125	\$ 348	\$ (1,777)
Capitalized Utility Costs - 04599	\$ (37)	\$ (16)	\$ 21	\$ (960)	\$ (176)	\$ 784	\$ (960)	\$ (192)	\$ 768
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 57</b>	<b>\$ 13</b>	<b>\$ (44)</b>	<b>\$ 1,165</b>	<b>\$ 143</b>	<b>\$ (1,022)</b>	<b>\$ 1,165</b>	<b>\$ 156</b>	<b>\$ (1,009)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (167)	\$ -	\$ 167	\$ (167)	\$ -	\$ 167
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 293	\$ -	\$ (293)	\$ 293	\$ -	\$ (293)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 126</b>	<b>\$ -</b>	<b>\$ (126)</b>	<b>\$ 126</b>	<b>\$ -</b>	<b>\$ (126)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ 165	\$ 165	\$ -	\$ 165	\$ 165
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 130</b>	<b>\$ 165</b>	<b>\$ 35</b>	<b>\$ 130</b>	<b>\$ 165</b>	<b>\$ 35</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ 150	\$ 600	\$ 450	\$ 150	\$ 600	\$ 450
Training - 05421	\$ -	\$ -	\$ -	\$ 1,185	\$ -	\$ (1,185)	\$ 1,185	\$ -	\$ (1,185)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 175	\$ 1,915	\$ 1,740	\$ 175	\$ 1,915	\$ 1,740
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ 35	\$ -	\$ (35)	\$ 35	\$ -	\$ (35)
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,545</b>	<b>\$ 2,515</b>	<b>\$ 970</b>	<b>\$ 1,545</b>	<b>\$ 2,515</b>	<b>\$ 970</b>
Meals and Entertainment - 05411	\$ 1,992	\$ 775	\$ (1,217)	\$ 9,393	\$ 8,525	\$ (868)	\$ 9,393	\$ 9,300	\$ (93)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 346	\$ 400	\$ 54	\$ 4,011	\$ 4,000	\$ (11)	\$ 4,011	\$ 4,400	\$ 389
Lodging - 05414	\$ 2,633	\$ 644	\$ (1,989)	\$ 6,424	\$ 7,084	\$ 660	\$ 6,424	\$ 7,734	\$ 1,310
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100
<b>Travel &amp; Entertainment</b>	<b>\$ 4,971</b>	<b>\$ 1,819</b>	<b>\$ (3,152)</b>	<b>\$ 19,828</b>	<b>\$ 19,709</b>	<b>\$ (119)</b>	<b>\$ 19,828</b>	<b>\$ 21,534</b>	<b>\$ 1,706</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,191	\$ -	\$ (1,191)	\$ 1,191	\$ -	\$ (1,191)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,191</b>	<b>\$ -</b>	<b>\$ (1,191)</b>	<b>\$ 1,191</b>	<b>\$ -</b>	<b>\$ (1,191)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150	\$ -	\$ 150	\$ 150
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 150</b>	<b>\$ 150</b>	<b>\$ -</b>	<b>\$ 150</b>	<b>\$ 150</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 40,423</b>	<b>\$ 35,848</b>	<b>\$ (4,575)</b>	<b>\$ 413,870</b>	<b>\$ 379,595</b>	<b>\$ (34,275)</b>	<b>\$ 413,870</b>	<b>\$ 412,712</b>	<b>\$ (1,158)</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Paducah C&M/Service - CC2637

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	August	August	August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	
Non-project Labor - 01000	\$ 28,178	\$ 36,559	\$ 8,381	\$ 338,451	\$ 382,774	\$ 44,324	\$ 338,451	\$ 416,565	\$ 78,115	\$ 53,348	\$ 60,658	\$ 7,310	\$ 608,060	\$ 632,007	\$ 23,947	\$ 608,060	\$ 687,632	\$ 79,572	\$ (36,536)	\$ (60,658)	\$ (24,121)	\$ (436,722)	\$ (632,007)	\$ (195,285)	\$ (436,722)	\$ (687,632)	\$ (250,910)
Capital Labor - 01001	\$ 53,348	\$ 60,658	\$ 7,310	\$ 608,060	\$ 632,007	\$ 23,947	\$ 608,060	\$ 687,632	\$ 79,572	\$ 3,382	\$ -	\$ (3,382)	\$ 13,102	\$ -	\$ (13,102)	\$ 13,102	\$ -	\$ (13,102)	\$ (9,229)	\$ -	\$ (9,229)	\$ 141,413	\$ -	\$ (141,413)	\$ 141,413	\$ -	\$ (141,413)
Capital Labor Contra - 01002	\$ (36,536)	\$ (60,658)	\$ (24,121)	\$ (436,722)	\$ (632,007)	\$ (195,285)	\$ (436,722)	\$ (687,632)	\$ (250,910)	\$ 9,229	\$ -	\$ (9,229)	\$ 141,413	\$ -	\$ (141,413)	\$ 141,413	\$ -	\$ (141,413)	\$ (26,041)	\$ -	\$ (26,041)	\$ (312,750)	\$ -	\$ (312,750)	\$ (312,750)	\$ -	\$ (312,750)
Expense Labor Accrual - 01008	\$ 3,382	\$ -	\$ (3,382)	\$ 13,102	\$ -	\$ (13,102)	\$ 13,102	\$ -	\$ (13,102)	\$ 9,229	\$ -	\$ (9,229)	\$ 141,413	\$ -	\$ (141,413)	\$ 141,413	\$ -	\$ (141,413)	\$ (26,041)	\$ -	\$ (26,041)	\$ (312,750)	\$ -	\$ (312,750)	\$ (312,750)	\$ -	\$ (312,750)
Capital Labor Transfer In - 01011	\$ 9,229	\$ -	\$ (9,229)	\$ 141,413	\$ -	\$ (141,413)	\$ 141,413	\$ -	\$ (141,413)	\$ 26,041	\$ -	\$ (26,041)	\$ (312,750)	\$ -	\$ (312,750)	\$ (312,750)	\$ -	\$ (312,750)	\$ (312,750)	\$ -	\$ (312,750)	\$ (312,750)	\$ -	\$ (312,750)	\$ (312,750)	\$ -	\$ (312,750)
Capital Labor Transfer Out - 01012	\$ (26,041)	\$ -	\$ (26,041)	\$ (312,750)	\$ -	\$ (312,750)	\$ (312,750)	\$ -	\$ (312,750)	\$ 31,222	\$ 36,559	\$ 4,999	\$ 351,552	\$ 382,774	\$ 31,222	\$ 351,552	\$ 416,565	\$ 65,013	\$ 31,222	\$ 36,559	\$ 4,999	\$ 351,552	\$ 382,774	\$ 31,222	\$ 351,552	\$ 416,565	\$ 65,013
<b>Labor</b>	\$ 31,660	\$ 36,559	\$ 4,999	\$ 351,552	\$ 382,774	\$ 31,222	\$ 351,552	\$ 416,565	\$ 65,013	\$ 2,399	\$ 2,764	\$ 366	\$ 26,718	\$ 28,942	\$ 2,224	\$ 26,718	\$ 31,497	\$ 4,779	\$ 1,578	\$ 1,831	\$ 253	\$ 17,578	\$ 19,165	\$ 1,588	\$ 17,578	\$ 20,857	\$ 3,280
Pension Benefits Load - 01202	\$ 2,399	\$ 2,764	\$ 366	\$ 26,718	\$ 28,942	\$ 2,224	\$ 26,718	\$ 31,497	\$ 4,779	\$ 6,060	\$ 7,025	\$ 965	\$ 67,498	\$ 73,547	\$ 6,049	\$ 67,498	\$ 80,040	\$ 12,542	\$ 1,294	\$ 1,496	\$ 202	\$ 14,414	\$ 15,660	\$ 1,246	\$ 14,414	\$ 17,042	\$ 2,628
OPEB Benefits Load - 01203	\$ 1,578	\$ 1,831	\$ 253	\$ 17,578	\$ 19,165	\$ 1,588	\$ 17,578	\$ 20,857	\$ 3,280	\$ 32	\$ 43	\$ 11	\$ 352	\$ 448	\$ 96	\$ 352	\$ 487	\$ 136	\$ 6,060	\$ 7,025	\$ 965	\$ 67,498	\$ 73,547	\$ 6,049	\$ 67,498	\$ 80,040	\$ 12,542
Medical Benefits Load - 01251	\$ 6,060	\$ 7,025	\$ 965	\$ 67,498	\$ 73,547	\$ 6,049	\$ 67,498	\$ 80,040	\$ 12,542	\$ 1,294	\$ 1,496	\$ 202	\$ 14,414	\$ 15,660	\$ 1,246	\$ 14,414	\$ 17,042	\$ 2,628	\$ 1,294	\$ 1,496	\$ 202	\$ 14,414	\$ 15,660	\$ 1,246	\$ 14,414	\$ 17,042	\$ 2,628
ESOP Benefits Load - 01257	\$ 1,294	\$ 1,496	\$ 202	\$ 14,414	\$ 15,660	\$ 1,246	\$ 14,414	\$ 17,042	\$ 2,628	\$ 32	\$ 43	\$ 11	\$ 352	\$ 448	\$ 96	\$ 352	\$ 487	\$ 136	\$ 189	\$ 214	\$ 24	\$ 2,109	\$ 2,338	\$ 129	\$ 2,109	\$ 2,436	\$ 327
HSA Benefits Load - 01260	\$ 32	\$ 43	\$ 11	\$ 352	\$ 448	\$ 96	\$ 352	\$ 487	\$ 136	\$ 189	\$ 214	\$ 24	\$ 2,109	\$ 2,338	\$ 129	\$ 2,109	\$ 2,436	\$ 327	\$ 126	\$ 649	\$ 523	\$ 1,909	\$ 6,798	\$ 4,889	\$ 1,909	\$ 7,398	\$ 5,489
RSP FACC Benefits Load - 01263	\$ 189	\$ 214	\$ 24	\$ 2,109	\$ 2,338	\$ 129	\$ 2,109	\$ 2,436	\$ 327	\$ 126	\$ 649	\$ 523	\$ 1,909	\$ 6,798	\$ 4,889	\$ 1,909	\$ 7,398	\$ 5,489	\$ 158	\$ 198	\$ 40	\$ 1,758	\$ 2,070	\$ 313	\$ 1,758	\$ 2,253	\$ 495
Life Benefits Load - 01266	\$ 126	\$ 649	\$ 523	\$ 1,909	\$ 6,798	\$ 4,889	\$ 1,909	\$ 7,398	\$ 5,489	\$ 158	\$ 198	\$ 40	\$ 1,758	\$ 2,070	\$ 313	\$ 1,758	\$ 2,253	\$ 495	\$ 11,835	\$ 14,219	\$ 2,384	\$ 132,335	\$ 148,869	\$ 16,534	\$ 132,335	\$ 162,011	\$ 29,676
LTD Benefits Load - 01269	\$ 158	\$ 198	\$ 40	\$ 1,758	\$ 2,070	\$ 313	\$ 1,758	\$ 2,253	\$ 495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Benefits</b>	\$ 11,835	\$ 14,219	\$ 2,384	\$ 132,335	\$ 148,869	\$ 16,534	\$ 132,335	\$ 162,011	\$ 29,676	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ 292	\$ 292	\$ -	\$ 3,212	\$ 3,212	\$ 3,212	\$ 3,500	\$ 3,500	\$ -	\$ 292	\$ 292	\$ -	\$ 3,212	\$ 3,212	\$ -	\$ 3,500	\$ 3,500	\$ -	\$ 292	\$ 292	\$ -	\$ 3,212	\$ 3,212	\$ -	\$ 3,500	\$ 3,500
<b>Insurance</b>	\$ -	\$ 292	\$ 292	\$ -	\$ 3,212	\$ 3,212	\$ 3,212	\$ 3,500	\$ 3,500	\$ -	\$ 292	\$ 292	\$ -	\$ 3,212	\$ 3,212	\$ -	\$ 3,500	\$ 3,500	\$ -	\$ 292	\$ 292	\$ -	\$ 3,212	\$ 3,212	\$ -	\$ 3,500	\$ 3,500
Vehicle Lease Payments - 03002	\$ 15,074	\$ 9,718	\$ (5,356)	\$ 105,462	\$ 106,898	\$ 1,436	\$ 105,462	\$ 116,610	\$ 11,148	\$ (14,863)	\$ (11,782)	\$ (3,081)	\$ (124,810)	\$ (129,366)	\$ (4,556)	\$ (124,810)	\$ (141,108)	\$ (16,298)	\$ 7,639	\$ 9,167	\$ 1,528	\$ 90,102	\$ 100,837	\$ 10,735	\$ 90,102	\$ 110,000	\$ 19,898
Capitalized transportation costs - 03003	\$ (14,863)	\$ (11,782)	\$ (3,081)	\$ (124,810)	\$ (129,366)	\$ (4,556)	\$ (124,810)	\$ (141,108)	\$ (16,298)	\$ 11,128	\$ 9,411	\$ (1,717)	\$ 94,554	\$ 103,521	\$ 8,967	\$ 94,554	\$ 112,937	\$ 18,383	\$ 7,639	\$ 9,167	\$ 1,528	\$ 90,102	\$ 100,837	\$ 10,735	\$ 90,102	\$ 110,000	\$ 19,898
Vehicle Expense - 03004	\$ 7,639	\$ 9,167	\$ 1,528	\$ 90,102	\$ 100,837	\$ 10,735	\$ 90,102	\$ 110,000	\$ 19,898	\$ 11,128	\$ 9,411	\$ (1,717)	\$ 94,554	\$ 103,521	\$ 8,967	\$ 94,554	\$ 112,937	\$ 18,383	\$ 11,128	\$ 9,411	\$ (1,717)	\$ 94,554	\$ 103,521	\$ 8,967	\$ 94,554	\$ 112,937	\$ 18,383
Equipment Lease - 04301	\$ 11,128	\$ 9,411	\$ (1,717)	\$ 94,554	\$ 103,521	\$ 8,967	\$ 94,554	\$ 112,937	\$ 18,383	\$ 1,244	\$ 2,375	\$ 1,131	\$ 28,247	\$ 26,125	\$ (2,122)	\$ 28,247	\$ 28,500	\$ 253	\$ 1,244	\$ 2,375	\$ 1,131	\$ 28,247	\$ 26,125	\$ (2,122)	\$ 28,247	\$ 28,500	\$ 253
Heavy Equipment - 04302	\$ 1,244	\$ 2,375	\$ 1,131	\$ 28,247	\$ 26,125	\$ (2,122)	\$ 28,247	\$ 28,500	\$ 253	\$ (12,129)	\$ (11,550)	\$ (575)	\$ (120,345)	\$ (127,050)	\$ (6,705)	\$ (120,345)	\$ (138,605)	\$ (18,260)	\$ (12,129)	\$ (11,550)	\$ (575)	\$ (120,345)	\$ (127,050)	\$ (6,705)	\$ (120,345)	\$ (138,605)	\$ (18,260)
Heavy Equipment Capitalized - 04307	\$ (12,129)	\$ (11,550)	\$ (575)	\$ (120,345)	\$ (127,050)	\$ (6,705)	\$ (120,345)	\$ (138,605)	\$ (18,260)	\$ 8,098	\$ 7,339	\$ (759)	\$ 73,210	\$ 80,965	\$ 7,755	\$ 73,210	\$ 88,334	\$ 15,124	\$ 8,098	\$ 7,339	\$ (759)	\$ 73,210	\$ 80,965	\$ 7,755	\$ 73,210	\$ 88,334	\$ 15,124
<b>Vehicles &amp; Equip</b>	\$ 8,098	\$ 7,339	\$ (759)	\$ 73,210	\$ 80,965	\$ 7,755	\$ 73,210	\$ 88,334	\$ 15,124	\$ 1,540	\$ 1,936	\$ 396	\$ 22,602	\$ 21,296	\$ (1,306)	\$ 22,602	\$ 23,230	\$ 629	\$ 139	\$ 97	\$ (42)	\$ 1,744	\$ 1,065	\$ (679)	\$ 1,744	\$ 1,162	\$ (582)
Inventory Materials - 02001	\$ 1,540	\$ 1,936	\$ 396	\$ 22,602	\$ 21,296	\$ (1,306)	\$ 22,602	\$ 23,230	\$ 629	\$ 3,681	\$ 4,966	\$ 1,285	\$ 35,559	\$ 54,626	\$ 19,067	\$ 35,559	\$ 59,590	\$ 24,031	\$ 3,681	\$ 4,966	\$ 1,285	\$ 35,559	\$ 54,626	\$ 19,067	\$ 35,559	\$ 59,590	\$ 24,031
Warehouse Loading Charge - 02004	\$ 139	\$ 97	\$ (42)	\$ 1,744	\$ 1,065	\$ (679)	\$ 1,744	\$ 1,162	\$ (582)	\$ 3,681	\$ 4,966	\$ 1,285	\$ 35,559	\$ 54,626	\$ 19,067	\$ 35,559	\$ 59,590	\$ 24,031	\$ 3,681	\$ 4,966	\$ 1,285	\$ 35,559	\$ 54,626	\$ 19,067	\$ 35,559	\$ 59,590	\$ 24,031
Non-Inventories - 02005	\$ 3,681	\$ 4,966	\$ 1,285	\$ 35,559	\$ 54,626	\$ 19,067	\$ 35,559	\$ 59,590	\$ 24,031	\$ 785	\$ 1,417	\$ 632	\$ 4,950	\$ 15,587	\$ 10,637	\$ 4,950	\$ 17,000	\$ 12,050	\$ 785	\$ 1,417	\$ 632	\$ 4,950	\$ 15,587	\$ 10,637	\$ 4,950	\$ 17,000	\$ 12,050
Office Supplies - 05010	\$ 785	\$ 1,417	\$ 632	\$ 4,950	\$ 15,587	\$ 10,637	\$ 4,950	\$ 17,000	\$ 12,050	\$ 6,144	\$ 8,416	\$ 2,272	\$ 64,854	\$ 92,574	\$ 27,719	\$ 64,854	\$ 100,982	\$ 36,127	\$ 6,144	\$ 8,416	\$ 2,272	\$ 64,854	\$ 92,574	\$ 27,719	\$ 64,854	\$ 100,982	\$ 36,127
<b>Materials &amp; Supplies</b>	\$ 6,144	\$ 8,416	\$ 2,272	\$ 64,854	\$ 92,574	\$ 27,719	\$ 64,854	\$ 100,982	\$ 36,127	\$ 168	\$ 72	\$ (96)	\$ 1,660	\$ 792	\$ (868)	\$ 1,660	\$ 870	\$ (790)	\$ 168	\$ 72	\$ (96)	\$ 1,660	\$ 792	\$ (868)	\$ 1,660	\$ 870	\$ (790)
Postage/Delivery Services - 05111	\$ 168	\$ 72	\$ (96)	\$ 1,660	\$ 792	\$ (868)	\$ 1,660	\$ 870	\$ (790)	\$ 168	\$ 72	\$ (96)	\$ 1,660	\$ 792	\$ (868)	\$ 1,660	\$ 870	\$ (790)	\$ 168	\$ 72	\$ (96)	\$ 1,660	\$ 792	\$ (868)	\$ 1,660	\$ 870	\$ (790)
<b>Print &amp; Postages</b>	\$ 168	\$ 72	\$ (96)	\$ 1,660	\$ 792	\$ (868)	\$ 1,660	\$ 870	\$ (790)	\$ 150	\$ 1,125	\$ 975	\$ 9,702	\$ 12,375	\$ 2,673	\$ 9,702	\$ 13,500	\$ 3,798	\$ 150	\$ 1,125	\$ 975	\$ 9,702	\$ 12,375	\$ 2,673	\$ 9,702	\$ 13,500	\$ 3,798
Uniforms - 07443	\$ 150	\$ 1,125	\$ 975	\$ 9,702	\$ 12,375	\$ 2,673	\$ 9,702	\$ 13,500	\$ 3,798	\$ (98)	\$ (702)	\$ (604)	\$ (6,156)	\$ (7,708)	\$ (1,552)	\$ (6,156)	\$ (8,408)	\$ (2,252)	\$ (98)	\$ (702)	\$ (604)	\$ (6,156)	\$ (7,708)	\$ (1,552)	\$ (6,156)	\$ (8,408)	\$ (2,252)
Uniforms Capitalized - 07444	\$ (98)	\$ (702)	\$ (604)	\$ (6,156)	\$ (7,708)	\$ (1,552)	\$ (6,156)	\$ (8,408)	\$ (2,252)	\$ 141	\$ 683	\$ 542	\$ 2,362	\$ 7,513	\$ 5,151	\$ 2,362	\$ 8,200	\$ 5,838	\$ 141</								

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Mayfield C&M/Service - CC2638**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August		
Non-project Labor - 01000	\$ 12,978	\$ 12,742	\$ (236)	\$ 160,534	\$ 134,348	\$ (26,186)	\$ 160,534	\$ 146,259	\$ (14,275)
Capital Labor - 01001	\$ 13,160	\$ 20,193	\$ 7,033	\$ 168,285	\$ 210,321	\$ 42,036	\$ 168,285	\$ 228,828	\$ 60,543
Capital Labor Contra - 01002	\$ (9,964)	\$ (20,193)	\$ (10,230)	\$ (125,983)	\$ (210,321)	\$ (84,338)	\$ (125,983)	\$ (228,828)	\$ (102,845)
Expense Labor Accrual - 01008	\$ 1,158	\$ -	\$ (1,158)	\$ 5,866	\$ -	\$ (5,866)	\$ 5,866	\$ -	\$ (5,866)
Capital Labor Transfer In - 01011	\$ 1,254	\$ -	\$ (1,254)	\$ 39,165	\$ -	\$ (39,165)	\$ 39,165	\$ -	\$ (39,165)
Capital Labor Transfer Out - 01012	\$ (4,450)	\$ -	\$ 4,450	\$ (81,466)	\$ -	\$ 81,466	\$ (81,466)	\$ -	\$ 81,466
<b>Labor</b>	<b>\$ 14,136</b>	<b>\$ 12,742</b>	<b>\$ (1,395)</b>	<b>\$ 166,400</b>	<b>\$ 134,348</b>	<b>\$ (32,052)</b>	<b>\$ 166,400</b>	<b>\$ 146,259</b>	<b>\$ (20,141)</b>
Pension Benefits Load - 01202	\$ 1,074	\$ 963	\$ (111)	\$ 12,646	\$ 10,158	\$ (2,488)	\$ 12,646	\$ 11,059	\$ (1,588)
OPEB Benefits Load - 01203	\$ 707	\$ 638	\$ (69)	\$ 8,320	\$ 6,727	\$ (1,593)	\$ 8,320	\$ 7,323	\$ (997)
Medical Benefits Load - 01251	\$ 2,714	\$ 2,448	\$ (266)	\$ 31,949	\$ 25,814	\$ (6,135)	\$ 31,949	\$ 28,103	\$ (3,846)
ESOP Benefits Load - 01257	\$ 580	\$ 521	\$ (58)	\$ 6,822	\$ 5,496	\$ (1,326)	\$ 6,822	\$ 5,984	\$ (839)
HSA Benefits Load - 01260	\$ 14	\$ 15	\$ 1	\$ 166	\$ 157	\$ (9)	\$ 166	\$ 171	\$ 5
RSP FACC Benefits Load - 01263	\$ 85	\$ 75	\$ (10)	\$ 998	\$ 786	\$ (213)	\$ 998	\$ 855	\$ (143)
Life Benefits Load - 01266	\$ 57	\$ 226	\$ 170	\$ 866	\$ 2,386	\$ 1,520	\$ 866	\$ 2,598	\$ 1,732
LTD Benefits Load - 01269	\$ 71	\$ 69	\$ (2)	\$ 832	\$ 727	\$ (105)	\$ 832	\$ 791	\$ (41)
<b>Benefits</b>	<b>\$ 5,301</b>	<b>\$ 4,956</b>	<b>\$ (346)</b>	<b>\$ 62,600</b>	<b>\$ 52,251</b>	<b>\$ (10,350)</b>	<b>\$ 62,600</b>	<b>\$ 56,883</b>	<b>\$ (5,717)</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 685	\$ 685
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 685</b>	<b>\$ 685</b>	<b>\$ -</b>	<b>\$ 685</b>	<b>\$ 685</b>
Vehicle Lease Payments - 03002	\$ 6,070	\$ 5,450	\$ (620)	\$ 40,721	\$ 57,160	\$ 16,439	\$ 40,721	\$ 62,610	\$ 21,889
Capitalized transportation costs - 03003	\$ (4,024)	\$ (5,335)	\$ (1,311)	\$ (44,251)	\$ (58,321)	\$ (14,070)	\$ (44,251)	\$ (64,138)	\$ (19,887)
Vehicle Expense - 03004	\$ 1,923	\$ 3,252	\$ 1,329	\$ 45,152	\$ 38,466	\$ (6,686)	\$ 45,152	\$ 42,577	\$ (2,575)
Equipment Lease - 04301	\$ 2,409	\$ 2,866	\$ 457	\$ 17,177	\$ 31,526	\$ 14,349	\$ 17,177	\$ 34,387	\$ 17,210
Heavy Equipment - 04302	\$ 186	\$ -	\$ (186)	\$ 8,625	\$ -	\$ (8,625)	\$ 8,625	\$ -	\$ (8,625)
Heavy Equipment Capitalized - 04307	\$ (2,543)	\$ (2,809)	\$ (266)	\$ (25,286)	\$ (30,899)	\$ (5,613)	\$ (25,286)	\$ (33,703)	\$ (8,417)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,020</b>	<b>\$ 3,424</b>	<b>\$ (596)</b>	<b>\$ 42,138</b>	<b>\$ 37,932</b>	<b>\$ (4,206)</b>	<b>\$ 42,138</b>	<b>\$ 41,733</b>	<b>\$ (405)</b>
Inventory Materials - 02001	\$ 96	\$ 484	\$ 388	\$ 3,890	\$ 5,633	\$ 1,743	\$ 3,890	\$ 5,875	\$ 1,985
Warehouse Loading Charge - 02004	\$ 9	\$ 24	\$ 16	\$ 312	\$ 282	\$ (30)	\$ 312	\$ 294	\$ (18)
Non-Inventory Supplies - 02005	\$ 343	\$ 186	\$ (157)	\$ 3,800	\$ 6,795	\$ 2,995	\$ 3,800	\$ 6,819	\$ 3,019
Office Supplies - 05010	\$ 58	\$ 474	\$ 416	\$ 698	\$ 3,139	\$ 2,441	\$ 698	\$ 3,326	\$ 2,628
<b>Materials &amp; Supplies</b>	<b>\$ 506</b>	<b>\$ 1,168</b>	<b>\$ 662</b>	<b>\$ 8,700</b>	<b>\$ 15,849</b>	<b>\$ 7,149</b>	<b>\$ 8,700</b>	<b>\$ 16,314</b>	<b>\$ 7,614</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 38	\$ 510	\$ 472	\$ 38	\$ 510	\$ 472
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 38</b>	<b>\$ 510</b>	<b>\$ 472</b>	<b>\$ 38</b>	<b>\$ 510</b>	<b>\$ 472</b>
Uniforms - 07443	\$ 193	\$ -	\$ (193)	\$ 2,964	\$ 3,013	\$ 49	\$ 2,964	\$ 3,156	\$ 192
Uniforms Capitalized - 07444	\$ (97)	\$ -	\$ 97	\$ (1,498)	\$ (1,840)	\$ (342)	\$ (1,498)	\$ (1,927)	\$ (429)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 411	\$ 2,809	\$ 2,398	\$ 411	\$ 2,979	\$ 2,568
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 96</b>	<b>\$ -</b>	<b>\$ (96)</b>	<b>\$ 1,877</b>	<b>\$ 3,982</b>	<b>\$ 2,105</b>	<b>\$ 1,877</b>	<b>\$ 4,208</b>	<b>\$ 2,331</b>
Building Lease/Rents Capitalized - 04580	\$ (4,468)	\$ (5,441)	\$ (973)	\$ (49,950)	\$ (59,563)	\$ (9,613)	\$ (49,950)	\$ (64,963)	\$ (15,013)
Building Lease/Rents - 04581	\$ 8,875	\$ 8,875	\$ -	\$ 97,625	\$ 97,625	\$ -	\$ 97,625	\$ 106,500	\$ 8,875
Building Maintenance - 04582	\$ 441	\$ 1,373	\$ 932	\$ 13,792	\$ 13,360	\$ (432)	\$ 13,792	\$ 14,200	\$ 408
Utilities - 04590	\$ 2,855	\$ 1,506	\$ (1,349)	\$ 17,338	\$ 14,045	\$ (3,293)	\$ 17,338	\$ 16,030	\$ (1,308)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,557)	\$ (1,765)	\$ (208)	\$ (14,168)	\$ (16,734)	\$ (2,566)	\$ (14,168)	\$ (18,453)	\$ (4,285)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 6,146</b>	<b>\$ 4,548</b>	<b>\$ (1,598)</b>	<b>\$ 64,637</b>	<b>\$ 48,733</b>	<b>\$ (15,904)</b>	<b>\$ 64,637</b>	<b>\$ 53,314</b>	<b>\$ (11,323)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ 269	\$ -	\$ (269)	\$ 269	\$ -	\$ (269)	\$ 269	\$ -	\$ (269)
<b>Marketing</b>	<b>\$ 269</b>	<b>\$ -</b>	<b>\$ (269)</b>	<b>\$ 269</b>	<b>\$ -</b>	<b>\$ (269)</b>	<b>\$ 269</b>	<b>\$ -</b>	<b>\$ (269)</b>
Cellular, radio, pager charges - 05364	\$ 149	\$ -	\$ (149)	\$ 821	\$ -	\$ (821)	\$ 821	\$ -	\$ (821)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (88)	\$ -	\$ 88	\$ (496)	\$ -	\$ 496	\$ (496)	\$ -	\$ 496
Cell phone equipment and accessories - 05310	\$ -	\$ -	\$ -	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 61</b>	<b>\$ -</b>	<b>\$ (61)</b>	<b>\$ 367</b>	<b>\$ -</b>	<b>\$ (367)</b>	<b>\$ 367</b>	<b>\$ -</b>	<b>\$ (367)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 163	\$ 453	\$ 290	\$ 163	\$ 453	\$ 290
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ 24	\$ 24	\$ -	\$ 24	\$ 24
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 775	\$ 750	\$ (25)	\$ 775	\$ 750	\$ (25)
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 938</b>	<b>\$ 1,227</b>	<b>\$ 289</b>	<b>\$ 938</b>	<b>\$ 1,227</b>	<b>\$ 289</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 65	\$ 392	\$ 327	\$ 1,053	\$ 4,312	\$ 3,259	\$ 1,053	\$ 4,700	\$ 3,647
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 333	\$ 333	\$ 195	\$ 3,663	\$ 3,468	\$ 195	\$ 4,000	\$ 3,805
Lodging - 05414	\$ -	\$ 750	\$ 750	\$ 615	\$ 8,250	\$ 7,635	\$ 615	\$ 9,000	\$ 8,385
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 65</b>	<b>\$ 1,475</b>	<b>\$ 1,410</b>	<b>\$ 1,863</b>	<b>\$ 16,225</b>	<b>\$ 14,362</b>	<b>\$ 1,863</b>	<b>\$ 17,700</b>	<b>\$ 15,837</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 3,644	\$ 5,833	\$ 2,189	\$ 45,527	\$ 64,163	\$ 18,636	\$ 45,527	\$ 70,000	\$ 24,473
<b>Outside Services</b>	<b>\$ 3,644</b>	<b>\$ 5,833</b>	<b>\$ 2,189</b>	<b>\$ 45,527</b>	<b>\$ 64,163</b>	<b>\$ 18,636</b>	<b>\$ 45,527</b>	<b>\$ 70,000</b>	<b>\$ 24,473</b>
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>	<b>\$ 23</b>	<b>\$ -</b>	<b>\$ (23)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 34,245</b>	<b>\$ 34,145</b>	<b>\$ (100)</b>	<b>\$ 395,377</b>	<b>\$ 375,904</b>	<b>\$ (19,473)</b>	<b>\$ 395,377</b>	<b>\$ 408,833</b>	<b>\$ 13,486</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Paducah Operations - CC3351**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	September	September	September	YTD September	YTD September	YTD September	YTD September	Total YTD	
Non-project Labor - 01000	\$ 31,485	\$ 19,612	\$ (11,874)	\$ 274,282	\$ 242,358	\$ (31,904)	\$ 274,282	\$ 242,358	\$ (31,904)
Capital Labor - 01001	\$ 36,729	\$ 22,566	\$ (14,163)	\$ 295,062	\$ 278,997	\$ (16,064)	\$ 295,062	\$ 278,997	\$ (16,064)
Capital Labor Contra - 01002	\$ -	\$ (22,566)	\$ (22,566)	\$ -	\$ (278,997)	\$ (278,997)	\$ -	\$ (278,997)	\$ (278,997)
Expense Labor Accrual - 01008	\$ (8,984)	\$ -	\$ 8,984	\$ 933	\$ -	\$ (933)	\$ 933	\$ -	\$ (833)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (36,729)	\$ -	\$ 36,729	\$ (295,062)	\$ -	\$ 295,062	\$ (295,062)	\$ -	\$ 295,062
<b>Labor</b>	<b>\$ 22,502</b>	<b>\$ 19,612</b>	<b>\$ (2,890)</b>	<b>\$ 275,195</b>	<b>\$ 242,358</b>	<b>\$ (32,837)</b>	<b>\$ 275,195</b>	<b>\$ 242,358</b>	<b>\$ (32,837)</b>
Pension Benefits Load - 01202	\$ 1,710	\$ 1,483	\$ (227)	\$ 20,915	\$ 18,325	\$ (2,590)	\$ 20,915	\$ 18,325	\$ (2,590)
OPEB Benefits Load - 01203	\$ 1,125	\$ 982	\$ (143)	\$ 13,760	\$ 12,135	\$ (1,625)	\$ 13,760	\$ 12,135	\$ (1,625)
Medical Benefits Load - 01251	\$ 4,320	\$ 3,768	\$ (552)	\$ 52,837	\$ 46,567	\$ (6,270)	\$ 52,837	\$ 46,567	\$ (6,270)
ESOP Benefits Load - 01257	\$ 923	\$ 802	\$ (120)	\$ 11,283	\$ 9,915	\$ (1,368)	\$ 11,283	\$ 9,915	\$ (1,368)
HSA Benefits Load - 01260	\$ 23	\$ 23	\$ 0	\$ 275	\$ 284	\$ 8	\$ 275	\$ 284	\$ 8
RSP FACC Benefits Load - 01263	\$ 135	\$ 115	\$ (20)	\$ 1,651	\$ 1,417	\$ (234)	\$ 1,651	\$ 1,417	\$ (234)
Life Benefits Load - 01266	\$ 90	\$ 348	\$ 258	\$ 1,401	\$ 4,304	\$ 2,903	\$ 1,401	\$ 4,304	\$ 2,903
LTD Benefits Load - 01269	\$ 113	\$ 106	\$ (6)	\$ 1,376	\$ 1,311	\$ (65)	\$ 1,376	\$ 1,311	\$ (65)
<b>Benefits</b>	<b>\$ 8,438</b>	<b>\$ 7,627</b>	<b>\$ (811)</b>	<b>\$ 103,498</b>	<b>\$ 94,258</b>	<b>\$ (9,240)</b>	<b>\$ 103,498</b>	<b>\$ 94,258</b>	<b>\$ (9,240)</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,797	\$ 3,890	\$ 93	\$ 38,886	\$ 44,202	\$ 5,316	\$ 38,886	\$ 44,202	\$ 5,316
Capitalized transportation costs - 03003	\$ (4,273)	\$ (3,572)	\$ 701	\$ (42,321)	\$ (41,527)	\$ 794	\$ (42,321)	\$ (41,527)	\$ 794
Vehicle Expense - 03004	\$ 4,138	\$ 2,787	\$ (1,351)	\$ 43,015	\$ 33,400	\$ (9,615)	\$ 43,015	\$ 33,400	\$ (9,615)
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)
Heavy Equipment - 04302	\$ 13	\$ -	\$ (13)	\$ 219	\$ -	\$ (219)	\$ 219	\$ -	\$ (219)
Heavy Equipment Capitalized - 04307	\$ (13)	\$ -	\$ (13)	\$ (226)	\$ -	\$ 226	\$ (226)	\$ -	\$ 226
<b>Vehicles &amp; Equip</b>	<b>\$ 3,663</b>	<b>\$ 3,105</b>	<b>\$ (558)</b>	<b>\$ 39,585</b>	<b>\$ 36,075</b>	<b>\$ (3,510)</b>	<b>\$ 39,585</b>	<b>\$ 36,075</b>	<b>\$ (3,510)</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 95	\$ 935	\$ 840	\$ 4,039	\$ 11,275	\$ 7,236	\$ 4,039	\$ 11,275	\$ 7,236
Office Supplies - 05010	\$ 42	\$ -	\$ (42)	\$ 626	\$ 1,800	\$ 1,174	\$ 626	\$ 1,800	\$ 1,174
<b>Materials &amp; Supplies</b>	<b>\$ 137</b>	<b>\$ 935</b>	<b>\$ 799</b>	<b>\$ 4,665</b>	<b>\$ 13,075</b>	<b>\$ 8,410</b>	<b>\$ 4,665</b>	<b>\$ 13,075</b>	<b>\$ 8,410</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 14	\$ 235	\$ 221	\$ 14	\$ 235	\$ 221
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14</b>	<b>\$ 235</b>	<b>\$ 221</b>	<b>\$ 14</b>	<b>\$ 235</b>	<b>\$ 221</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 2,255	\$ 2,400	\$ 145	\$ 2,255	\$ 2,400	\$ 145
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,172)	\$ (1,284)	\$ (112)	\$ (1,172)	\$ (1,284)	\$ (112)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 586	\$ 1,075	\$ 489	\$ 586	\$ 1,075	\$ 489
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,669</b>	<b>\$ 2,191</b>	<b>\$ 522</b>	<b>\$ 1,669</b>	<b>\$ 2,191</b>	<b>\$ 522</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 24	\$ 29	\$ 5	\$ 2,150	\$ 348	\$ (1,802)	\$ 2,150	\$ 348	\$ (1,802)
Capitalized Utility Costs - 04599	\$ -	\$ (16)	\$ (16)	\$ (960)	\$ (192)	\$ 768	\$ (960)	\$ (192)	\$ 768
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 24</b>	<b>\$ 13</b>	<b>\$ (11)</b>	<b>\$ 1,189</b>	<b>\$ 156</b>	<b>\$ (1,033)</b>	<b>\$ 1,189</b>	<b>\$ 156</b>	<b>\$ (1,033)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (167)	\$ -	\$ 167	\$ (167)	\$ -	\$ 167
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 293	\$ -	\$ (293)	\$ 293	\$ -	\$ (293)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 126</b>	<b>\$ -</b>	<b>\$ (126)</b>	<b>\$ 126</b>	<b>\$ -</b>	<b>\$ (126)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ 165	\$ 165	\$ -	\$ 165	\$ 165
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 130</b>	<b>\$ 165</b>	<b>\$ 35</b>	<b>\$ 130</b>	<b>\$ 165</b>	<b>\$ 35</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ 150	\$ 600	\$ 450	\$ 150	\$ 600	\$ 450
Training - 05421	\$ 2,000	\$ -	\$ (2,000)	\$ 3,185	\$ -	\$ (3,185)	\$ 3,185	\$ -	\$ (3,185)
Employee Development - 05420	\$ 233	\$ -	\$ (233)	\$ 408	\$ 1,915	\$ 1,507	\$ 408	\$ 1,915	\$ 1,507
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ 35	\$ -	\$ (35)	\$ 35	\$ -	\$ (35)
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ 2,233</b>	<b>\$ -</b>	<b>\$ (2,233)</b>	<b>\$ 3,778</b>	<b>\$ 2,515</b>	<b>\$ (1,263)</b>	<b>\$ 3,778</b>	<b>\$ 2,515</b>	<b>\$ (1,263)</b>
Meals and Entertainment - 05411	\$ 1,049	\$ 775	\$ (274)	\$ 10,442	\$ 9,300	\$ (1,142)	\$ 10,442	\$ 9,300	\$ (1,142)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 28	\$ 400	\$ 372	\$ 4,040	\$ 4,400	\$ 360	\$ 4,040	\$ 4,400	\$ 360
Lodging - 05414	\$ 1,091	\$ 650	\$ (441)	\$ 7,515	\$ 7,734	\$ 219	\$ 7,515	\$ 7,734	\$ 219
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100
<b>Travel &amp; Entertainment</b>	<b>\$ 2,169</b>	<b>\$ 1,825</b>	<b>\$ (344)</b>	<b>\$ 21,997</b>	<b>\$ 21,534</b>	<b>\$ (463)</b>	<b>\$ 21,997</b>	<b>\$ 21,534</b>	<b>\$ (463)</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,191	\$ -	\$ (1,191)	\$ 1,191	\$ -	\$ (1,191)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,191</b>	<b>\$ -</b>	<b>\$ (1,191)</b>	<b>\$ 1,191</b>	<b>\$ -</b>	<b>\$ (1,191)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150	\$ -	\$ 150	\$ 150
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 150</b>	<b>\$ 150</b>	<b>\$ -</b>	<b>\$ 150</b>	<b>\$ 150</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 39,165</b>	<b>\$ 33,117</b>	<b>\$ (6,048)</b>	<b>\$ 453,035</b>	<b>\$ 412,712</b>	<b>\$ (40,323)</b>	<b>\$ 453,035</b>	<b>\$ 412,712</b>	<b>\$ (40,323)</b>





**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Paducah Operations - CC3351**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	October	October	October	YTD October	YTD October	YTD October	YTD October	Total Year	
Non-project Labor - 01000	\$ 19,745	\$ 20,329	\$ 584	\$ 19,745	\$ 20,329	\$ 584	\$ 19,745	\$ 240,621	\$ 220,876
Capital Labor - 01001	\$ 24,660	\$ 24,886	\$ 226	\$ 24,660	\$ 24,886	\$ 226	\$ 24,660	\$ 294,422	\$ 269,762
Capital Labor Contra - 01002	\$ -	\$ (24,886)	\$ (24,886)	\$ -	\$ (24,886)	\$ (24,886)	\$ -	\$ (294,422)	\$ (294,422)
Expense Labor Accrual - 01008	\$ 1,663	\$ -	\$ (1,663)	\$ 1,663	\$ -	\$ (1,663)	\$ 1,663	\$ -	\$ (1,663)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (24,660)	\$ -	\$ 24,660	\$ (24,660)	\$ -	\$ 24,660	\$ (24,660)	\$ -	\$ 24,660
<b>Labor</b>	<b>\$ 21,408</b>	<b>\$ 20,329</b>	<b>\$ (1,080)</b>	<b>\$ 21,408</b>	<b>\$ 20,329</b>	<b>\$ (1,080)</b>	<b>\$ 21,408</b>	<b>\$ 240,621</b>	<b>\$ 219,213</b>
Pension Benefits Load - 01202	\$ 1,220	\$ 1,150	\$ (71)	\$ 1,220	\$ 1,150	\$ (71)	\$ 1,220	\$ 13,607	\$ 12,387
OPEB Benefits Load - 01203	\$ (214)	\$ (194)	\$ 20	\$ (214)	\$ (194)	\$ 20	\$ (214)	\$ (2,300)	\$ (2,086)
Medical Benefits Load - 01251	\$ 4,453	\$ 4,236	\$ (217)	\$ 4,453	\$ 4,236	\$ (217)	\$ 4,453	\$ 50,142	\$ 45,689
ESOP Benefits Load - 01257	\$ 899	\$ 849	\$ (50)	\$ 899	\$ 849	\$ (50)	\$ 899	\$ 10,054	\$ 9,154
HSA Benefits Load - 01260	\$ 21	\$ 24	\$ 3	\$ 21	\$ 24	\$ 3	\$ 21	\$ 283	\$ 262
RSP FACC Benefits Load - 01263	\$ 128	\$ 127	\$ (1)	\$ 128	\$ 127	\$ (1)	\$ 128	\$ 1,504	\$ 1,375
Life Benefits Load - 01266	\$ 43	\$ 31	\$ (12)	\$ 43	\$ 31	\$ (12)	\$ 43	\$ 367	\$ 324
LTD Benefits Load - 01269	\$ 107	\$ 105	\$ (2)	\$ 107	\$ 105	\$ (2)	\$ 107	\$ 1,238	\$ 1,131
<b>Benefits</b>	<b>\$ 6,658</b>	<b>\$ 6,327</b>	<b>\$ (331)</b>	<b>\$ 6,658</b>	<b>\$ 6,327</b>	<b>\$ (331)</b>	<b>\$ 6,658</b>	<b>\$ 74,895</b>	<b>\$ 68,237</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,794	\$ 4,035	\$ 241	\$ 3,794	\$ 4,035	\$ 241	\$ 3,794	\$ 49,340	\$ 45,546
Capitalized transportation costs - 03003	\$ (3,503)	\$ (3,979)	\$ (476)	\$ (3,503)	\$ (3,979)	\$ (476)	\$ (3,503)	\$ (49,285)	\$ (45,782)
Vehicle Expense - 03004	\$ 2,513	\$ 3,194	\$ 681	\$ 2,513	\$ 3,194	\$ 681	\$ 2,513	\$ 40,230	\$ 37,717
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ 37	\$ -	\$ (37)	\$ 37	\$ -	\$ (37)	\$ 37	\$ -	\$ (37)
Heavy Equipment Capitalized - 04307	\$ (36)	\$ -	\$ 36	\$ (36)	\$ -	\$ 36	\$ (36)	\$ -	\$ 36
<b>Vehicles &amp; Equip</b>	<b>\$ 2,805</b>	<b>\$ 3,250</b>	<b>\$ 445</b>	<b>\$ 2,805</b>	<b>\$ 3,250</b>	<b>\$ 445</b>	<b>\$ 2,805</b>	<b>\$ 40,285</b>	<b>\$ 37,480</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 428	\$ 1,154	\$ 726	\$ 428	\$ 1,154	\$ 726	\$ 428	\$ 13,850	\$ 13,422
Office Supplies - 05010	\$ 28	\$ 83	\$ 55	\$ 28	\$ 83	\$ 55	\$ 28	\$ 1,000	\$ 972
<b>Materials &amp; Supplies</b>	<b>\$ 456</b>	<b>\$ 1,237</b>	<b>\$ 781</b>	<b>\$ 456</b>	<b>\$ 1,237</b>	<b>\$ 781</b>	<b>\$ 456</b>	<b>\$ 14,850</b>	<b>\$ 14,394</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ -	\$ 232	\$ 232	\$ -	\$ 232	\$ 232	\$ -	\$ 2,400	\$ 2,400
Uniforms Capitalized - 07444	\$ -	\$ (128)	\$ (128)	\$ -	\$ (128)	\$ (128)	\$ -	\$ (1,320)	\$ (1,320)
Misc Employee Welfare Exp - 07499	\$ 1,990	\$ 125	\$ (1,865)	\$ 1,990	\$ 125	\$ (1,865)	\$ 1,990	\$ 1,025	\$ (965)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 1,990</b>	<b>\$ 229</b>	<b>\$ (1,761)</b>	<b>\$ 1,990</b>	<b>\$ 229</b>	<b>\$ (1,761)</b>	<b>\$ 1,990</b>	<b>\$ 2,105</b>	<b>\$ 115</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 60	\$ 50	\$ (10)	\$ 60	\$ 50	\$ (10)	\$ 60	\$ 375	\$ 316
Capitalized Utility Costs - 04599	\$ (20)	\$ (28)	\$ (8)	\$ (20)	\$ (28)	\$ (8)	\$ (20)	\$ (210)	\$ (190)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 40</b>	<b>\$ 22</b>	<b>\$ (18)</b>	<b>\$ 40</b>	<b>\$ 22</b>	<b>\$ (18)</b>	<b>\$ 40</b>	<b>\$ 165</b>	<b>\$ 125</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250	\$ 250
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (144)	\$ (144)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106</b>	<b>\$ 106</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,860	\$ 1,860
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 175	\$ 175
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,435	\$ 1,435
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,470</b>	<b>\$ 3,470</b>
Meals and Entertainment - 05411	\$ 538	\$ 98	\$ (440)	\$ 538	\$ 98	\$ (440)	\$ 538	\$ 11,430	\$ 10,892
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 776	\$ -	\$ (776)	\$ 776	\$ -	\$ (776)	\$ 776	\$ 6,650	\$ 5,874
Lodging - 05414	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,320	\$ 8,320
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,314</b>	<b>\$ 98</b>	<b>\$ (1,216)</b>	<b>\$ 1,314</b>	<b>\$ 98</b>	<b>\$ (1,216)</b>	<b>\$ 1,314</b>	<b>\$ 26,400</b>	<b>\$ 25,086</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,000	\$ 1,000
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,000</b>	<b>\$ 1,000</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 34,671</b>	<b>\$ 31,492</b>	<b>\$ (3,179)</b>	<b>\$ 34,671</b>	<b>\$ 31,492</b>	<b>\$ (3,179)</b>	<b>\$ 34,671</b>	<b>\$ 403,897</b>	<b>\$ 369,226</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Paducah C&M/Service - CC2637

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget					
	October	October	October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October			
Non-project Labor - 01000	\$ 36,661	\$ 34,480	\$ (2,181)	\$ 36,661	\$ 34,480	\$ (2,181)	\$ 36,661	\$ 34,480	\$ (2,181)	\$ 36,661	\$ 34,480	\$ (2,181)	\$ 36,661	\$ 34,480	\$ (2,181)	\$ 36,661	\$ 34,480	\$ (2,181)	\$ 36,661	\$ 34,480	\$ (2,181)	\$ 36,661	\$ 34,480	\$ (2,181)	\$ 36,661	\$ 34,480	\$ (2,181)	\$ 36,661	\$ 34,480	\$ (2,181)
Capital Labor - 01001	\$ 44,490	\$ 56,824	\$ 12,334	\$ 44,490	\$ 56,824	\$ 12,334	\$ 44,490	\$ 56,824	\$ 12,334	\$ 44,490	\$ 56,824	\$ 12,334	\$ 44,490	\$ 56,824	\$ 12,334	\$ 44,490	\$ 56,824	\$ 12,334	\$ 44,490	\$ 56,824	\$ 12,334	\$ 44,490	\$ 56,824	\$ 12,334	\$ 44,490	\$ 56,824	\$ 12,334	\$ 44,490	\$ 56,824	
Capital Labor Contra - 01002	\$ (40,148)	\$ (56,824)	\$ (16,676)	\$ (40,148)	\$ (56,824)	\$ (16,676)	\$ (40,148)	\$ (56,824)	\$ (16,676)	\$ (40,148)	\$ (56,824)	\$ (16,676)	\$ (40,148)	\$ (56,824)	\$ (16,676)	\$ (40,148)	\$ (56,824)	\$ (16,676)	\$ (40,148)	\$ (56,824)	\$ (16,676)	\$ (40,148)	\$ (56,824)	\$ (16,676)	\$ (40,148)	\$ (56,824)	\$ (16,676)	\$ (40,148)	\$ (56,824)	
Expense Labor Accrual - 01008	\$ 5,801	\$ -	\$ (5,801)	\$ 5,801	\$ -	\$ (5,801)	\$ 5,801	\$ -	\$ (5,801)	\$ 5,801	\$ -	\$ (5,801)	\$ 5,801	\$ -	\$ (5,801)	\$ 5,801	\$ -	\$ (5,801)	\$ 5,801	\$ -	\$ (5,801)	\$ 5,801	\$ -	\$ (5,801)	\$ 5,801	\$ -	\$ (5,801)	\$ 5,801	\$ -	
Capital Labor Transfer In - 01011	\$ 20,428	\$ -	\$ (20,428)	\$ 20,428	\$ -	\$ (20,428)	\$ 20,428	\$ -	\$ (20,428)	\$ 20,428	\$ -	\$ (20,428)	\$ 20,428	\$ -	\$ (20,428)	\$ 20,428	\$ -	\$ (20,428)	\$ 20,428	\$ -	\$ (20,428)	\$ 20,428	\$ -	\$ (20,428)	\$ 20,428	\$ -	\$ (20,428)	\$ 20,428	\$ -	
Capital Labor Transfer Out - 01012	\$ (24,769)	\$ -	\$ 24,769	\$ (24,769)	\$ -	\$ 24,769	\$ (24,769)	\$ -	\$ 24,769	\$ (24,769)	\$ -	\$ 24,769	\$ (24,769)	\$ -	\$ 24,769	\$ (24,769)	\$ -	\$ 24,769	\$ (24,769)	\$ -	\$ 24,769	\$ (24,769)	\$ -	\$ 24,769	\$ (24,769)	\$ -	\$ 24,769	\$ (24,769)	\$ -	
<b>Labor</b>	<b>\$ 42,462</b>	<b>\$ 34,480</b>	<b>\$ (7,982)</b>	<b>\$ 42,462</b>	<b>\$ 34,480</b>	<b>\$ (7,982)</b>	<b>\$ 42,462</b>	<b>\$ 34,480</b>	<b>\$ (7,982)</b>	<b>\$ 42,462</b>	<b>\$ 34,480</b>	<b>\$ (7,982)</b>	<b>\$ 42,462</b>	<b>\$ 34,480</b>	<b>\$ (7,982)</b>	<b>\$ 42,462</b>	<b>\$ 34,480</b>	<b>\$ (7,982)</b>	<b>\$ 42,462</b>	<b>\$ 34,480</b>	<b>\$ (7,982)</b>	<b>\$ 42,462</b>	<b>\$ 34,480</b>	<b>\$ (7,982)</b>	<b>\$ 42,462</b>	<b>\$ 34,480</b>	<b>\$ (7,982)</b>	<b>\$ 42,462</b>	<b>\$ 34,480</b>	
Pension Benefits Load - 01202	\$ 2,420	\$ 1,950	\$ (470)	\$ 2,420	\$ 1,950	\$ (470)	\$ 2,420	\$ 1,950	\$ (470)	\$ 2,420	\$ 1,950	\$ (470)	\$ 2,420	\$ 1,950	\$ (470)	\$ 2,420	\$ 1,950	\$ (470)	\$ 2,420	\$ 1,950	\$ (470)	\$ 2,420	\$ 1,950	\$ (470)	\$ 2,420	\$ 1,950	\$ (470)	\$ 2,420	\$ 1,950	
OPEB Benefits Load - 01203	\$ (425)	\$ (330)	\$ 95	\$ (425)	\$ (330)	\$ 95	\$ (425)	\$ (330)	\$ 95	\$ (425)	\$ (330)	\$ 95	\$ (425)	\$ (330)	\$ 95	\$ (425)	\$ (330)	\$ 95	\$ (425)	\$ (330)	\$ 95	\$ (425)	\$ (330)	\$ 95	\$ (425)	\$ (330)	\$ 95	\$ (425)	\$ (330)	
Medical Benefits Load - 01251	\$ 8,832	\$ 7,185	\$ (1,647)	\$ 8,832	\$ 7,185	\$ (1,647)	\$ 8,832	\$ 7,185	\$ (1,647)	\$ 8,832	\$ 7,185	\$ (1,647)	\$ 8,832	\$ 7,185	\$ (1,647)	\$ 8,832	\$ 7,185	\$ (1,647)	\$ 8,832	\$ 7,185	\$ (1,647)	\$ 8,832	\$ 7,185	\$ (1,647)	\$ 8,832	\$ 7,185	\$ (1,647)	\$ 8,832	\$ 7,185	
ESOP Benefits Load - 01257	\$ 1,783	\$ 1,441	\$ (343)	\$ 1,783	\$ 1,441	\$ (343)	\$ 1,783	\$ 1,441	\$ (343)	\$ 1,783	\$ 1,441	\$ (343)	\$ 1,783	\$ 1,441	\$ (343)	\$ 1,783	\$ 1,441	\$ (343)	\$ 1,783	\$ 1,441	\$ (343)	\$ 1,783	\$ 1,441	\$ (343)	\$ 1,783	\$ 1,441	\$ (343)	\$ 1,783	\$ 1,441	
HSA Benefits Load - 01260	\$ 42	\$ 41	\$ (2)	\$ 42	\$ 41	\$ (2)	\$ 42	\$ 41	\$ (2)	\$ 42	\$ 41	\$ (2)	\$ 42	\$ 41	\$ (2)	\$ 42	\$ 41	\$ (2)	\$ 42	\$ 41	\$ (2)	\$ 42	\$ 41	\$ (2)	\$ 42	\$ 41	\$ (2)	\$ 42	\$ 41	
RSP FACC Benefits Load - 01263	\$ 255	\$ 216	\$ (39)	\$ 255	\$ 216	\$ (39)	\$ 255	\$ 216	\$ (39)	\$ 255	\$ 216	\$ (39)	\$ 255	\$ 216	\$ (39)	\$ 255	\$ 216	\$ (39)	\$ 255	\$ 216	\$ (39)	\$ 255	\$ 216	\$ (39)	\$ 255	\$ 216	\$ (39)	\$ 255	\$ 216	
Life Benefits Load - 01266	\$ 85	\$ 53	\$ (32)	\$ 85	\$ 53	\$ (32)	\$ 85	\$ 53	\$ (32)	\$ 85	\$ 53	\$ (32)	\$ 85	\$ 53	\$ (32)	\$ 85	\$ 53	\$ (32)	\$ 85	\$ 53	\$ (32)	\$ 85	\$ 53	\$ (32)	\$ 85	\$ 53	\$ (32)	\$ 85	\$ 53	
LTD Benefits Load - 01269	\$ 212	\$ 177	\$ (35)	\$ 212	\$ 177	\$ (35)	\$ 212	\$ 177	\$ (35)	\$ 212	\$ 177	\$ (35)	\$ 212	\$ 177	\$ (35)	\$ 212	\$ 177	\$ (35)	\$ 212	\$ 177	\$ (35)	\$ 212	\$ 177	\$ (35)	\$ 212	\$ 177	\$ (35)	\$ 212	\$ 177	
<b>Benefits</b>	<b>\$ 13,206</b>	<b>\$ 10,732</b>	<b>\$ (2,474)</b>	<b>\$ 13,206</b>	<b>\$ 10,732</b>	<b>\$ (2,474)</b>	<b>\$ 13,206</b>	<b>\$ 10,732</b>	<b>\$ (2,474)</b>	<b>\$ 13,206</b>	<b>\$ 10,732</b>	<b>\$ (2,474)</b>	<b>\$ 13,206</b>	<b>\$ 10,732</b>	<b>\$ (2,474)</b>	<b>\$ 13,206</b>	<b>\$ 10,732</b>	<b>\$ (2,474)</b>	<b>\$ 13,206</b>	<b>\$ 10,732</b>	<b>\$ (2,474)</b>	<b>\$ 13,206</b>	<b>\$ 10,732</b>	<b>\$ (2,474)</b>	<b>\$ 13,206</b>	<b>\$ 10,732</b>	<b>\$ (2,474)</b>	<b>\$ 13,206</b>	<b>\$ 10,732</b>	
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
Vehicle Lease Payments - 03002	\$ 12,043	\$ 11,962	\$ (81)	\$ 12,043	\$ 11,962	\$ (81)	\$ 12,043	\$ 11,962	\$ (81)	\$ 12,043	\$ 11,962	\$ (81)	\$ 12,043	\$ 11,962	\$ (81)	\$ 12,043	\$ 11,962	\$ (81)	\$ 12,043	\$ 11,962	\$ (81)	\$ 12,043	\$ 11,962	\$ (81)	\$ 12,043	\$ 11,962	\$ (81)	\$ 12,043	\$ 11,962	
Capitalized transportation costs - 03003	\$ (9,969)	\$ (11,197)	\$ (1,228)	\$ (9,969)	\$ (11,197)	\$ (1,228)	\$ (9,969)	\$ (11,197)	\$ (1,228)	\$ (9,969)	\$ (11,197)	\$ (1,228)	\$ (9,969)	\$ (11,197)	\$ (1,228)	\$ (9,969)	\$ (11,197)	\$ (1,228)	\$ (9,969)	\$ (11,197)	\$ (1,228)	\$ (9,969)	\$ (11,197)	\$ (1,228)	\$ (9,969)	\$ (11,197)	\$ (1,228)	\$ (9,969)	\$ (11,197)	
Vehicle Expense - 03004	\$ 6,141	\$ 6,028	\$ (113)	\$ 6,141	\$ 6,028	\$ (113)	\$ 6,141	\$ 6,028	\$ (113)	\$ 6,141	\$ 6,028	\$ (113)	\$ 6,141	\$ 6,028	\$ (113)	\$ 6,141	\$ 6,028	\$ (113)	\$ 6,141	\$ 6,028	\$ (113)	\$ 6,141	\$ 6,028	\$ (113)	\$ 6,141	\$ 6,028	\$ (113)	\$ 6,141	\$ 6,028	
Equipment Lease - 04301	\$ 9,120	\$ 8,404	\$ (716)	\$ 9,120	\$ 8,404	\$ (716)	\$ 9,120	\$ 8,404	\$ (716)	\$ 9,120	\$ 8,404	\$ (716)	\$ 9,120	\$ 8,404	\$ (716)	\$ 9,120	\$ 8,404	\$ (716)	\$ 9,120	\$ 8,404	\$ (716)	\$ 9,120	\$ 8,404	\$ (716)	\$ 9,120	\$ 8,404	\$ (716)	\$ 9,120	\$ 8,404	
Heavy Equipment - 04302	\$ 3,051	\$ 1,667	\$ (1,384)	\$ 3,051	\$ 1,667	\$ (1,384)	\$ 3,051	\$ 1,667	\$ (1,384)	\$ 3,051	\$ 1,667	\$ (1,384)	\$ 3,051	\$ 1,667	\$ (1,384)	\$ 3,051	\$ 1,667	\$ (1,384)	\$ 3,051	\$ 1,667	\$ (1,384)	\$ 3,051	\$ 1,667	\$ (1,384)	\$ 3,051	\$ 1,667	\$ (1,384)	\$ 3,051	\$ 1,667	
Heavy Equipment Capitalized - 04307	\$ (11,927)	\$ (9,870)	\$ (2,057)	\$ (11,927)	\$ (9,870)	\$ (2,057)	\$ (11,927)	\$ (9,870)	\$ (2,057)	\$ (11,927)	\$ (9,870)	\$ (2,057)	\$ (11,927)	\$ (9,870)	\$ (2,057)	\$ (11,927)	\$ (9,870)	\$ (2,057)	\$ (11,927)	\$ (9,870)	\$ (2,057)	\$ (11,927)	\$ (9,870)	\$ (2,057)	\$ (11,927)	\$ (9,870)	\$ (2,057)	\$ (11,927)	\$ (9,870)	
<b>Vehicles &amp; Equip</b>	<b>\$ 8,458</b>	<b>\$ 6,994</b>	<b>\$ (1,464)</b>	<b>\$ 8,458</b>	<b>\$ 6,994</b>	<b>\$ (1,464)</b>	<b>\$ 8,458</b>	<b>\$ 6,994</b>	<b>\$ (1,464)</b>	<b>\$ 8,458</b>	<b>\$ 6,994</b>	<b>\$ (1,464)</b>	<b>\$ 8,458</b>	<b>\$ 6,994</b>	<b>\$ (1,464)</b>	<b>\$ 8,458</b>	<b>\$ 6,994</b>	<b>\$ (1,464)</b>	<b>\$ 8,458</b>	<b>\$ 6,994</b>	<b>\$ (1,464)</b>	<b>\$ 8,458</b>	<b>\$ 6,994</b>	<b>\$ (1,464)</b>	<b>\$ 8,458</b>	<b>\$ 6,994</b>	<b>\$ (1,464)</b>	<b>\$ 8,458</b>	<b>\$ 6,994</b>	
Inventory Materials - 02001	\$ 1,457	\$ 1,548	\$ 92	\$ 1,457	\$ 1,548	\$ 92	\$ 1,457	\$ 1,548	\$ 92	\$ 1,457	\$ 1,548	\$ 92	\$ 1,457	\$ 1,548	\$ 92	\$ 1,457	\$ 1,548	\$ 92	\$ 1,457	\$ 1,548	\$ 92	\$ 1,457	\$ 1,548	\$ 92	\$ 1,457	\$ 1,548	\$ 92	\$ 1,457	\$ 1,548	
Warehouse Loading Charge - 02004	\$ 131	\$ 139	\$ 8	\$ 131	\$ 139	\$ 8	\$ 131	\$ 139	\$ 8	\$ 131	\$ 139	\$ 8	\$ 131	\$ 139	\$ 8	\$ 131	\$ 139	\$ 8	\$ 131	\$ 139	\$ 8	\$ 131	\$ 139	\$ 8	\$ 131	\$ 139	\$ 8	\$ 131	\$ 139	
Non-Inventory Supplies - 02005	\$ 2,278	\$ 1,209	\$ (1,069)	\$ 2,278	\$ 1,209	\$ (1,069)	\$ 2,278	\$ 1,209	\$ (1,069)	\$ 2,278	\$ 1,209	\$ (1,069)	\$ 2,278	\$ 1,209	\$ (1,069)	\$ 2,278	\$ 1,209	\$ (1,069)	\$ 2,278	\$ 1,209	\$ (1,069)	\$ 2,278	\$ 1,209	\$ (1,069)	\$ 2,278	\$ 1,209	\$ (1,069)	\$ 2,278	\$ 1,209	
Office Supplies - 05010	\$ 1,849	\$ 704	\$ (1,145)	\$ 1,849	\$ 704	\$ (1,145)	\$ 1,849	\$ 704	\$ (1,145)	\$ 1,849	\$ 704	\$ (1,145)	\$ 1,849	\$ 704	\$ (1,145)	\$ 1,849	\$ 704	\$ (1,145)	\$ 1,849	\$ 704	\$ (1,145)	\$ 1,849	\$ 704	\$ (1,145)	\$ 1,849	\$ 704	\$ (1,145)	\$ 1,849	\$ 704	
<b>Materials &amp; Supplies</b>	<b>\$ 5,715</b>	<b>\$ 3,601</b>	<b>\$ (2,114)</b>	<b>\$ 5,715</b>	<b>\$ 3,601</b>	<b>\$ (2,114)</b>	<b>\$ 5,715</b>	<b>\$ 3,601</b>	<b>\$ (2,114)</b>	<b>\$ 5,715</b>	<b>\$ 3,601</b>	<b>\$ (2,114)</b>	<b>\$ 5,715</b>	<b>\$ 3,601</b>	<b>\$ (2,114)</b>	<b>\$ 5,715</b>	<b>\$ 3,601</b>	<b>\$ (2,114)</b>	<b>\$ 5,715</b>	<b>\$ 3,601</b>	<b>\$ (2,114)</b>	<b>\$ 5,715</b>	<b>\$ 3,601</b>	<b>\$ (2,114)</b>	<b>\$ 5,715</b>	<b>\$ 3,601</b>	<b>\$ (2,114)</b>	<b>\$ 5,715</b>	<b>\$ 3,601</b>	
Postage/Delivery Services - 05111	\$ 23	\$ 285	\$ 262	\$ 23	\$ 285	\$ 262	\$ 23	\$ 285	\$ 262	\$ 23	\$ 285	\$ 262	\$ 23	\$ 285	\$ 262	\$ 23	\$ 285	\$ 262	\$ 23	\$ 285	\$ 262	\$ 23	\$ 285	\$ 262	\$ 23	\$ 285	\$ 262	\$ 23	\$ 285	
<b>Print &amp; Postages</b>	<b>\$ 23</b>	<b>\$ 285</b>	<b>\$ 262</b>	<b>\$ 23</b>	<b>\$ 285</b>	<b>\$ 262</b>	<b>\$ 23</b>	<b>\$ 285</b>	<b>\$ 262</b>	<b>\$ 23</b>																				

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Mayfield C&M/Service - CC2638**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	October	October	October	YTD October	YTD October	YTD October	YTD October	Total Year	
Non-project Labor - 01000	\$ 15,720	\$ 15,831	\$ 112	\$ 15,720	\$ 15,831	\$ 112	\$ 15,720	\$ 187,653	\$ 171,933
Capital Labor - 01001	\$ 15,819	\$ 16,897	\$ 1,077	\$ 15,819	\$ 16,897	\$ 1,077	\$ 15,819	\$ 199,844	\$ 184,025
Capital Labor Contra - 01002	\$ (7,694)	\$ (16,897)	\$ (9,203)	\$ (7,694)	\$ (16,897)	\$ (9,203)	\$ (7,694)	\$ (199,844)	\$ (192,150)
Expense Labor Accrual - 01008	\$ 2,046	\$ -	\$ (2,046)	\$ 2,046	\$ -	\$ (2,046)	\$ 2,046	\$ -	\$ (2,046)
Capital Labor Transfer In - 01011	\$ 3,984	\$ -	\$ (3,984)	\$ 3,984	\$ -	\$ (3,984)	\$ 3,984	\$ -	\$ (3,984)
Capital Labor Transfer Out - 01012	\$ (12,110)	\$ -	\$ 12,110	\$ (12,110)	\$ -	\$ 12,110	\$ (12,110)	\$ -	\$ 12,110
<b>Labor</b>	<b>\$ 17,766</b>	<b>\$ 15,831</b>	<b>\$ (1,935)</b>	<b>\$ 17,766</b>	<b>\$ 15,831</b>	<b>\$ (1,935)</b>	<b>\$ 17,766</b>	<b>\$ 187,653</b>	<b>\$ 169,886</b>
Pension Benefits Load - 01202	\$ 1,013	\$ 895	\$ (117)	\$ 1,013	\$ 895	\$ (117)	\$ 1,013	\$ 10,612	\$ 9,599
OPEB Benefits Load - 01203	\$ (178)	\$ (151)	\$ 26	\$ (178)	\$ (151)	\$ 26	\$ (178)	\$ (1,794)	\$ (1,616)
Medical Benefits Load - 01251	\$ 3,695	\$ 3,299	\$ (396)	\$ 3,695	\$ 3,299	\$ (396)	\$ 3,695	\$ 39,104	\$ 35,409
ESOP Benefits Load - 01257	\$ 746	\$ 661	\$ (85)	\$ 746	\$ 661	\$ (85)	\$ 746	\$ 7,841	\$ 7,094
HSA Benefits Load - 01260	\$ 18	\$ 19	\$ 1	\$ 18	\$ 19	\$ 1	\$ 18	\$ 221	\$ 203
RSP FACC Benefits Load - 01263	\$ 107	\$ 99	\$ (8)	\$ 107	\$ 99	\$ (8)	\$ 107	\$ 1,173	\$ 1,066
Life Benefits Load - 01266	\$ 36	\$ 24	\$ (11)	\$ 36	\$ 24	\$ (11)	\$ 36	\$ 286	\$ 250
LTD Benefits Load - 01269	\$ 89	\$ 81	\$ (7)	\$ 89	\$ 81	\$ (7)	\$ 89	\$ 966	\$ 877
<b>Benefits</b>	<b>\$ 5,525</b>	<b>\$ 4,928</b>	<b>\$ (598)</b>	<b>\$ 5,525</b>	<b>\$ 4,928</b>	<b>\$ (598)</b>	<b>\$ 5,525</b>	<b>\$ 58,408</b>	<b>\$ 52,883</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500	\$ 500
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>
Vehicle Lease Payments - 03002	\$ 4,203	\$ 5,097	\$ 894	\$ 4,203	\$ 5,097	\$ 894	\$ 4,203	\$ 65,520	\$ 61,317
Capitalized transportation costs - 03003	\$ (3,265)	\$ (4,193)	\$ (928)	\$ (3,265)	\$ (4,193)	\$ (928)	\$ (3,265)	\$ (62,468)	\$ (59,203)
Vehicle Expense - 03004	\$ 2,305	\$ 3,025	\$ 719	\$ 2,305	\$ 3,025	\$ 719	\$ 2,305	\$ 55,647	\$ 53,342
Equipment Lease - 04301	\$ 1,472	\$ 2,222	\$ 750	\$ 1,472	\$ 2,222	\$ 750	\$ 1,472	\$ 26,664	\$ 25,192
Heavy Equipment - 04302	\$ 1,074	\$ 968	\$ (106)	\$ 1,074	\$ 968	\$ (106)	\$ 1,074	\$ 11,620	\$ 10,546
Heavy Equipment Capitalized - 04307	\$ (2,495)	\$ (3,126)	\$ (631)	\$ (2,495)	\$ (3,126)	\$ (631)	\$ (2,495)	\$ (37,516)	\$ (35,021)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,295</b>	<b>\$ 3,993</b>	<b>\$ 698</b>	<b>\$ 3,295</b>	<b>\$ 3,993</b>	<b>\$ 698</b>	<b>\$ 3,295</b>	<b>\$ 59,467</b>	<b>\$ 56,172</b>
Inventory Materials - 02001	\$ 511	\$ 290	\$ (221)	\$ 511	\$ 290	\$ (221)	\$ 511	\$ 5,586	\$ 5,075
Warehouse Loading Charge - 02004	\$ 46	\$ 26	\$ (20)	\$ 46	\$ 26	\$ (20)	\$ 46	\$ 503	\$ 457
Non-Inventory Supplies - 02005	\$ -	\$ 111	\$ 111	\$ -	\$ 111	\$ 111	\$ -	\$ 5,669	\$ 5,669
Office Supplies - 05010	\$ 135	\$ 98	\$ (37)	\$ 135	\$ 98	\$ (37)	\$ 135	\$ 1,137	\$ 1,002
<b>Materials &amp; Supplies</b>	<b>\$ 692</b>	<b>\$ 526</b>	<b>\$ (167)</b>	<b>\$ 692</b>	<b>\$ 526</b>	<b>\$ (167)</b>	<b>\$ 692</b>	<b>\$ 12,896</b>	<b>\$ 12,203</b>
Postage/Delivery Services - 05111	\$ -	\$ 111	\$ 111	\$ -	\$ 111	\$ 111	\$ -	\$ 281	\$ 281
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 111</b>	<b>\$ 111</b>	<b>\$ -</b>	<b>\$ 111</b>	<b>\$ 111</b>	<b>\$ -</b>	<b>\$ 281</b>	<b>\$ 281</b>
Uniforms - 07443	\$ 132	\$ 179	\$ 47	\$ 132	\$ 179	\$ 47	\$ 132	\$ 4,404	\$ 4,272
Uniforms Capitalized - 07444	\$ (66)	\$ (92)	\$ (26)	\$ (66)	\$ (92)	\$ (26)	\$ (66)	\$ (2,272)	\$ (2,206)
Misc Employee Welfare Exp - 07499	\$ 121	\$ -	\$ (121)	\$ 121	\$ -	\$ (121)	\$ 121	\$ 936	\$ 816
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 187</b>	<b>\$ 87</b>	<b>\$ (100)</b>	<b>\$ 187</b>	<b>\$ 87</b>	<b>\$ (100)</b>	<b>\$ 187</b>	<b>\$ 3,068</b>	<b>\$ 2,881</b>
Building Lease/Rents Capitalized - 04580	\$ 63	\$ (4,582)	\$ (4,645)	\$ 63	\$ (4,582)	\$ (4,645)	\$ 63	\$ (54,916)	\$ (54,979)
Building Lease/Rents - 04581	\$ (125)	\$ 8,875	\$ 9,000	\$ (125)	\$ 8,875	\$ 9,000	\$ (125)	\$ 106,500	\$ 106,625
Building Maintenance - 04582	\$ 939	\$ 1,317	\$ 378	\$ 939	\$ 1,317	\$ 378	\$ 939	\$ 14,698	\$ 13,759
Utilities - 04590	\$ 1,321	\$ 301	\$ (1,020)	\$ 1,321	\$ 301	\$ (1,020)	\$ 1,321	\$ 18,967	\$ 17,646
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (830)	\$ (835)	\$ (5)	\$ (830)	\$ (835)	\$ (5)	\$ (830)	\$ (17,366)	\$ (16,536)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,368</b>	<b>\$ 5,076</b>	<b>\$ 3,707</b>	<b>\$ 1,368</b>	<b>\$ 5,076</b>	<b>\$ 3,707</b>	<b>\$ 1,368</b>	<b>\$ 67,883</b>	<b>\$ 66,515</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ 75	\$ -	\$ (75)	\$ 75	\$ -	\$ (75)	\$ 75	\$ 500	\$ 425
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (43)	\$ -	\$ 43	\$ (43)	\$ -	\$ 43	\$ (43)	\$ (290)	\$ (247)
Cell phone equipment and accessories - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 32</b>	<b>\$ -</b>	<b>\$ (32)</b>	<b>\$ 32</b>	<b>\$ -</b>	<b>\$ (32)</b>	<b>\$ 32</b>	<b>\$ 210</b>	<b>\$ 178</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 163	\$ 163
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750	\$ 750
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 913</b>	<b>\$ 913</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 72	\$ 23	\$ (49)	\$ 72	\$ 23	\$ (49)	\$ 72	\$ 2,701	\$ 2,629
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 442	\$ 442
Lodging - 05414	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,075	\$ 1,075
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 72</b>	<b>\$ 23</b>	<b>\$ (49)</b>	<b>\$ 72</b>	<b>\$ 23</b>	<b>\$ (49)</b>	<b>\$ 72</b>	<b>\$ 4,218</b>	<b>\$ 4,147</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 1,606	\$ 3,211	\$ 1,606	\$ 1,606	\$ 3,211	\$ 1,606	\$ 1,606	\$ 67,951	\$ 66,346
<b>Outside Services</b>	<b>\$ 1,606</b>	<b>\$ 3,211</b>	<b>\$ 1,606</b>	<b>\$ 1,606</b>	<b>\$ 3,211</b>	<b>\$ 1,606</b>	<b>\$ 1,606</b>	<b>\$ 67,951</b>	<b>\$ 66,346</b>
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 30,544</b>	<b>\$ 33,785</b>	<b>\$ 3,241</b>	<b>\$ 30,544</b>	<b>\$ 33,785</b>	<b>\$ 3,241</b>	<b>\$ 30,544</b>	<b>\$ 463,449</b>	<b>\$ 432,905</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Paducah Operations - CC3351**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November	Total Year	
Non-project Labor - 01000	\$ 12,706	\$ 20,329	\$ 7,623	\$ 32,451	\$ 40,657	\$ 8,206	\$ 32,451	\$ 240,621	\$ 208,170
Capital Labor - 01001	\$ 32,759	\$ 24,886	\$ (7,874)	\$ 57,419	\$ 49,771	\$ (7,648)	\$ 57,419	\$ 294,422	\$ 237,002
Capital Labor Contra - 01002	\$ -	\$ (24,886)	\$ (24,886)	\$ -	\$ (49,771)	\$ (49,771)	\$ -	\$ (294,422)	\$ (294,422)
Expense Labor Accrual - 01008	\$ (1,193)	\$ -	\$ 1,193	\$ 470	\$ -	\$ (470)	\$ 470	\$ -	\$ (470)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (32,759)	\$ -	\$ 32,759	\$ (57,419)	\$ -	\$ 57,419	\$ (57,419)	\$ -	\$ 57,419
<b>Labor</b>	<b>\$ 11,513</b>	<b>\$ 20,329</b>	<b>\$ 8,816</b>	<b>\$ 32,921</b>	<b>\$ 40,657</b>	<b>\$ 7,736</b>	<b>\$ 32,921</b>	<b>\$ 240,621</b>	<b>\$ 207,700</b>
Pension Benefits Load - 01202	\$ 656	\$ 1,150	\$ 493	\$ 1,876	\$ 2,299	\$ 423	\$ 1,876	\$ 13,607	\$ 11,731
OPEB Benefits Load - 01203	\$ (115)	\$ (194)	\$ (79)	\$ (329)	\$ (389)	\$ (59)	\$ (329)	\$ (2,300)	\$ (1,971)
Medical Benefits Load - 01251	\$ 2,395	\$ 4,236	\$ 1,842	\$ 6,848	\$ 8,472	\$ 1,625	\$ 6,848	\$ 50,142	\$ 43,295
ESOP Benefits Load - 01257	\$ 484	\$ 849	\$ 366	\$ 1,383	\$ 1,699	\$ 316	\$ 1,383	\$ 10,054	\$ 8,671
HSA Benefits Load - 01260	\$ 12	\$ 24	\$ 12	\$ 33	\$ 48	\$ 15	\$ 33	\$ 283	\$ 250
RSP FACC Benefits Load - 01263	\$ 69	\$ 127	\$ 58	\$ 198	\$ 254	\$ 57	\$ 198	\$ 1,504	\$ 1,306
Life Benefits Load - 01266	\$ 23	\$ 31	\$ 8	\$ 66	\$ 62	\$ (4)	\$ 66	\$ 367	\$ 301
LTD Benefits Load - 01269	\$ 58	\$ 105	\$ 47	\$ 165	\$ 209	\$ 45	\$ 165	\$ 1,238	\$ 1,074
<b>Benefits</b>	<b>\$ 3,580</b>	<b>\$ 6,327</b>	<b>\$ 2,747</b>	<b>\$ 10,238</b>	<b>\$ 12,655</b>	<b>\$ 2,416</b>	<b>\$ 10,238</b>	<b>\$ 74,895</b>	<b>\$ 64,657</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>					
Vehicle Lease Payments - 03002	\$ 3,793	\$ 4,035	\$ 242	\$ 7,587	\$ 8,070	\$ 483	\$ 7,587	\$ 49,340	\$ 41,753
Capitalized transportation costs - 03003	\$ (4,638)	\$ (3,611)	\$ 1,027	\$ (8,141)	\$ (7,590)	\$ 551	\$ (8,141)	\$ (49,285)	\$ (41,144)
Vehicle Expense - 03004	\$ 2,644	\$ 2,526	\$ (118)	\$ 5,157	\$ 5,720	\$ 563	\$ 5,157	\$ 40,230	\$ 35,073
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ 4	\$ -	\$ (4)	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)
Heavy Equipment Capitalized - 04307	\$ (4)	\$ -	\$ 4	\$ (40)	\$ -	\$ 40	\$ (40)	\$ -	\$ 40
<b>Vehicles &amp; Equip</b>	<b>\$ 1,799</b>	<b>\$ 2,950</b>	<b>\$ 1,151</b>	<b>\$ 4,604</b>	<b>\$ 6,200</b>	<b>\$ 1,596</b>	<b>\$ 4,604</b>	<b>\$ 40,285</b>	<b>\$ 35,681</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 460	\$ 1,154	\$ 694	\$ 889	\$ 2,308	\$ 1,419	\$ 889	\$ 13,850	\$ 12,961
Office Supplies - 05010	\$ 73	\$ 83	\$ 10	\$ 100	\$ 166	\$ 66	\$ 100	\$ 1,000	\$ 900
<b>Materials &amp; Supplies</b>	<b>\$ 533</b>	<b>\$ 1,237</b>	<b>\$ 704</b>	<b>\$ 989</b>	<b>\$ 2,474</b>	<b>\$ 1,485</b>	<b>\$ 989</b>	<b>\$ 14,850</b>	<b>\$ 13,861</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>					
Uniforms - 07443	\$ -	\$ 288	\$ 288	\$ -	\$ 520	\$ 520	\$ -	\$ 2,400	\$ 2,400
Uniforms Capitalized - 07444	\$ -	\$ (159)	\$ (159)	\$ -	\$ (287)	\$ (287)	\$ -	\$ (1,320)	\$ (1,320)
Misc Employee Welfare Exp - 07499	\$ -	\$ 125	\$ 125	\$ 1,990	\$ 250	\$ (1,740)	\$ 1,990	\$ 1,025	\$ (965)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 254</b>	<b>\$ 254</b>	<b>\$ 1,990</b>	<b>\$ 483</b>	<b>\$ (1,507)</b>	<b>\$ 1,990</b>	<b>\$ 2,105</b>	<b>\$ 115</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 25	\$ 50	\$ 25	\$ 85	\$ 100	\$ 15	\$ 85	\$ 375	\$ 290
Capitalized Utility Costs - 04599	\$ -	\$ (28)	\$ (28)	\$ (20)	\$ (56)	\$ (36)	\$ (20)	\$ (210)	\$ (190)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 25</b>	<b>\$ 22</b>	<b>\$ (3)</b>	<b>\$ 65</b>	<b>\$ 44</b>	<b>\$ (21)</b>	<b>\$ 65</b>	<b>\$ 165</b>	<b>\$ 100</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250	\$ 250
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (144)	\$ (144)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106</b>	<b>\$ 106</b>					
Membership Fees - 05415	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,860	\$ 1,860
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 175	\$ 175
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,435	\$ 1,435
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,470</b>	<b>\$ 3,470</b>					
Meals and Entertainment - 05411	\$ 197	\$ 839	\$ 642	\$ 735	\$ 937	\$ 202	\$ 735	\$ 11,430	\$ 10,695
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 776	\$ -	\$ (776)	\$ 776	\$ 6,650	\$ 5,874
Lodging - 05414	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,320	\$ 8,320
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 197</b>	<b>\$ 839</b>	<b>\$ 642</b>	<b>\$ 1,511</b>	<b>\$ 937</b>	<b>\$ (574)</b>	<b>\$ 1,511</b>	<b>\$ 26,400</b>	<b>\$ 24,889</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>					
Misc General Expense - 07590	\$ 218	\$ -	\$ (218)	\$ 218	\$ -	\$ (218)	\$ 218	\$ 1,000	\$ 782
<b>Miscellaneous</b>	<b>\$ 218</b>	<b>\$ -</b>	<b>\$ (218)</b>	<b>\$ 218</b>	<b>\$ -</b>	<b>\$ (218)</b>	<b>\$ 218</b>	<b>\$ 1,000</b>	<b>\$ 782</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>					
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 17,995</b>	<b>\$ 31,958</b>	<b>\$ 13,963</b>	<b>\$ 52,666</b>	<b>\$ 63,450</b>	<b>\$ 10,784</b>	<b>\$ 52,666</b>	<b>\$ 403,897</b>	<b>\$ 351,231</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Paducah C&M/Service - CC2637

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget		
	November	November	November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	
Non-project Labor - 01000	\$ 61,283	\$ 34,480	\$ (26,803)	\$ 97,943	\$ 68,959	\$ (28,984)	\$ 97,943	\$ 408,363	\$ 310,420																		
Capital Labor - 01001	\$ 34,866	\$ 56,824	\$ 21,958	\$ 79,355	\$ 113,647	\$ 34,292	\$ 79,355	\$ 672,303	\$ 592,948																		
Capital Labor Contra - 01002	\$ (34,847)	\$ (56,824)	\$ (21,977)	\$ (74,995)	\$ (113,647)	\$ (38,652)	\$ (74,995)	\$ (672,303)	\$ (597,308)																		
Expense Labor Accrual - 01008	\$ 14,746	\$ -	\$ (14,746)	\$ 118	\$ 81	\$ (37)	\$ 118	\$ 480	\$ 362																		
Capital Labor Transfer In - 01011	\$ 21,758	\$ -	\$ (21,758)	\$ 42,186	\$ -	\$ (42,186)	\$ 42,186	\$ -	\$ (42,186)																		
Capital Labor Transfer Out - 01012	\$ (21,777)	\$ -	\$ 21,777	\$ (46,546)	\$ -	\$ 46,546	\$ (46,546)	\$ -	\$ 46,546																		
<b>Labor</b>	<b>\$ 76,028</b>	<b>\$ 34,480</b>	<b>\$ (41,549)</b>	<b>\$ 118,490</b>	<b>\$ 68,959</b>	<b>\$ (49,531)</b>	<b>\$ 118,490</b>	<b>\$ 408,363</b>	<b>\$ 289,873</b>																		
Pension Benefits Load - 01202	\$ 4,334	\$ 1,950	\$ (2,384)	\$ 6,754	\$ 3,900	\$ (2,854)	\$ 6,754	\$ 23,093	\$ 16,339																		
OPEB Benefits Load - 01203	\$ (760)	\$ (330)	\$ 431	\$ (1,185)	\$ (659)	\$ 526	\$ (1,185)	\$ (3,903)	\$ (2,718)																		
Medical Benefits Load - 01251	\$ 15,814	\$ 7,185	\$ (8,629)	\$ 24,646	\$ 14,370	\$ (10,276)	\$ 24,646	\$ 85,097	\$ 60,451																		
ESOP Benefits Load - 01257	\$ 3,193	\$ 1,441	\$ (1,753)	\$ 4,977	\$ 2,881	\$ (2,095)	\$ 4,977	\$ 17,062	\$ 12,086																		
HSA Benefits Load - 01260	\$ 76	\$ 41	\$ (35)	\$ 118	\$ 81	\$ (37)	\$ 118	\$ 480	\$ 362																		
RSP FACC Benefits Load - 01263	\$ 456	\$ 216	\$ (241)	\$ 711	\$ 431	\$ (280)	\$ 711	\$ 2,552	\$ 1,841																		
Life Benefits Load - 01266	\$ 152	\$ 53	\$ (100)	\$ 237	\$ 105	\$ (132)	\$ 237	\$ 622	\$ 385																		
LTD Benefits Load - 01269	\$ 380	\$ 177	\$ (203)	\$ 592	\$ 355	\$ (237)	\$ 592	\$ 2,102	\$ 1,509																		
<b>Benefits</b>	<b>\$ 23,845</b>	<b>\$ 10,732</b>	<b>\$ (12,913)</b>	<b>\$ 36,850</b>	<b>\$ 21,464</b>	<b>\$ (15,386)</b>	<b>\$ 36,850</b>	<b>\$ 127,106</b>	<b>\$ 90,256</b>																		
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 340	\$ 340																		
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 340</b>	<b>\$ 340</b>																		
Vehicle Lease Payments - 03002	\$ 11,687	\$ 11,962	\$ 275	\$ 23,731	\$ 23,924	\$ 193	\$ 23,731	\$ 173,964	\$ 150,233																		
Capitalized transportation costs - 03003	\$ (6,610)	\$ (12,543)	\$ (5,933)	\$ (16,579)	\$ (23,740)	\$ (7,161)	\$ (16,579)	\$ (167,925)	\$ (151,346)																		
Vehicle Expense - 03004	\$ 6,541	\$ 8,190	\$ 1,649	\$ 12,682	\$ 14,218	\$ 1,536	\$ 12,682	\$ 95,951	\$ 83,269																		
Equipment Lease - 04301	\$ 11,748	\$ 8,404	\$ (3,344)	\$ 20,868	\$ 16,808	\$ (4,060)	\$ 20,868	\$ 108,048	\$ 87,180																		
Heavy Equipment - 04302	\$ 1,680	\$ 1,667	\$ (13)	\$ 4,730	\$ 3,334	\$ (1,396)	\$ 4,730	\$ 20,000	\$ 15,270																		
Heavy Equipment Capitalized - 04307	\$ (13,159)	\$ (9,870)	\$ (3,289)	\$ (25,087)	\$ (19,740)	\$ (5,347)	\$ (25,087)	\$ (125,492)	\$ (100,405)																		
<b>Vehicles &amp; Equip</b>	<b>\$ 11,887</b>	<b>\$ 7,610</b>	<b>\$ (4,277)</b>	<b>\$ 20,345</b>	<b>\$ 14,804</b>	<b>\$ (5,541)</b>	<b>\$ 20,345</b>	<b>\$ 104,546</b>	<b>\$ 84,201</b>																		
Inventory Materials - 02001	\$ 1,254	\$ 1,552	\$ 297	\$ 2,731	\$ 3,100	\$ 389	\$ 2,731	\$ 27,607	\$ 24,896																		
Warehouse Loading Charge - 02004	\$ 113	\$ 140	\$ 27	\$ 244	\$ 279	\$ 35	\$ 244	\$ 2,485	\$ 2,241																		
Non-Inventory Supplies - 02005	\$ 2,791	\$ 2,454	\$ (336)	\$ 5,069	\$ 3,664	\$ (1,405)	\$ 5,069	\$ 48,038	\$ 42,969																		
Office Supplies - 05010	\$ 1,173	\$ 498	\$ (675)	\$ 3,022	\$ 1,202	\$ (1,820)	\$ 3,022	\$ 8,788	\$ 5,766																		
<b>Materials &amp; Supplies</b>	<b>\$ 5,330</b>	<b>\$ 4,644</b>	<b>\$ (687)</b>	<b>\$ 11,045</b>	<b>\$ 8,245</b>	<b>\$ (2,800)</b>	<b>\$ 11,045</b>	<b>\$ 86,917</b>	<b>\$ 75,872</b>																		
Postage/Delivery Services - 05111	\$ 110	\$ 132	\$ 22	\$ 133	\$ 417	\$ 284	\$ 133	\$ 1,720	\$ 1,587																		
<b>Print &amp; Postages</b>	<b>\$ 110</b>	<b>\$ 132</b>	<b>\$ 22</b>	<b>\$ 133</b>	<b>\$ 417</b>	<b>\$ 284</b>	<b>\$ 133</b>	<b>\$ 1,720</b>	<b>\$ 1,587</b>																		
Uniforms - 07443	\$ 150	\$ 3,534	\$ 3,384	\$ 448	\$ 3,534	\$ 3,086	\$ 448	\$ 14,395	\$ 13,947																		
Uniforms Capitalized - 07444	\$ (54)	\$ (2,200)	\$ (2,146)	\$ (218)	\$ (2,200)	\$ (1,982)	\$ (218)	\$ (8,960)	\$ (8,742)																		
Misc Employee Welfare Exp - 07449	\$ (366)	\$ 554	\$ 920	\$ (39)	\$ 847	\$ 886	\$ (39)	\$ 3,319	\$ 3,358																		
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
<b>Employee Welfare</b>	<b>\$ (271)</b>	<b>\$ 1,888</b>	<b>\$ 2,159</b>	<b>\$ 191</b>	<b>\$ 2,181</b>	<b>\$ 1,989</b>	<b>\$ 191</b>	<b>\$ 8,754</b>	<b>\$ 8,663</b>																		
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Building Maintenance - 04582	\$ 1,533	\$ 4,836	\$ 3,303	\$ 4,401	\$ 7,116	\$ 2,715	\$ 4,401	\$ 26,372	\$ 21,971																		
Utilities - 04590	\$ 2,136	\$ 2,591	\$ 455	\$ 3,875	\$ 3,774	\$ (101)	\$ 3,875	\$ 24,713	\$ 20,838																		
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Capitalized Utility Costs - 04599	\$ (609)	\$ (4,623)	\$ (4,014)	\$ (2,201)	\$ (6,779)	\$ (4,578)	\$ (2,201)	\$ (31,786)	\$ (29,585)																		
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 3,059</b>	<b>\$ 2,804</b>	<b>\$ (255)</b>	<b>\$ 6,076</b>	<b>\$ 4,111</b>	<b>\$ (1,964)</b>	<b>\$ 6,076</b>	<b>\$ 19,299</b>	<b>\$ 13,224</b>																		
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Required by Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ 2,000																		
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ 60	\$ 3,000	\$ 2,940	\$ 60	\$ 3,000	\$ 2,940																		
GCA Public Notice Publication - 04023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 60</b>	<b>\$ 3,000</b>	<b>\$ 2,940</b>	<b>\$ 60</b>	<b>\$ 5,000</b>	<b>\$ 4,940</b>																		
Cellular, radio, pager charges - 05364	\$ -	\$ 100	\$ 100	\$ -	\$ 200	\$ 200	\$ -	\$ 1,20																			

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Mayfield C&M/Service - CC2638**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November		
Non-project Labor - 01000	\$ 18,151	\$ 15,831	\$ (2,320)	\$ 33,871	\$ 31,663	\$ (2,208)	\$ 33,871	\$ 187,653	\$ 153,782
Capital Labor - 01001	\$ 12,284	\$ 16,897	\$ 4,613	\$ 28,103	\$ 33,794	\$ 5,691	\$ 28,103	\$ 199,844	\$ 171,741
Capital Labor Contra - 01002	\$ (11,900)	\$ (16,897)	\$ (4,997)	\$ (19,594)	\$ (33,794)	\$ (14,200)	\$ (19,594)	\$ (199,844)	\$ (180,250)
Expense Labor Accrual - 01008	\$ 2,666	\$ -	\$ (2,666)	\$ 4,712	\$ -	\$ (4,712)	\$ 4,712	\$ -	\$ (4,712)
Capital Labor Transfer In - 01011	\$ 6,554	\$ -	\$ (6,554)	\$ 10,538	\$ -	\$ (10,538)	\$ 10,538	\$ -	\$ (10,538)
Capital Labor Transfer Out - 01012	\$ (6,937)	\$ -	\$ 6,937	\$ (19,047)	\$ -	\$ 19,047	\$ (19,047)	\$ -	\$ 19,047
<b>Labor</b>	<b>\$ 20,817</b>	<b>\$ 15,831</b>	<b>\$ (4,986)</b>	<b>\$ 38,583</b>	<b>\$ 31,663</b>	<b>\$ (6,920)</b>	<b>\$ 38,583</b>	<b>\$ 187,653</b>	<b>\$ 149,069</b>
Pension Benefits Load - 01202	\$ 1,187	\$ 895	\$ (291)	\$ 2,199	\$ 1,791	\$ (409)	\$ 2,199	\$ 10,612	\$ 8,413
OPEB Benefits Load - 01203	\$ (208)	\$ (151)	\$ 57	\$ (386)	\$ (303)	\$ 83	\$ (386)	\$ (1,794)	\$ (1,408)
Medical Benefits Load - 01251	\$ 4,330	\$ 3,299	\$ (1,031)	\$ 8,025	\$ 6,598	\$ (1,427)	\$ 8,025	\$ 39,104	\$ 31,079
ESOP Benefits Load - 01257	\$ 874	\$ 661	\$ (213)	\$ 1,621	\$ 1,323	\$ (298)	\$ 1,621	\$ 7,841	\$ 6,220
HSA Benefits Load - 01260	\$ 21	\$ 19	\$ (2)	\$ 39	\$ 37	\$ (1)	\$ 39	\$ 221	\$ 182
RSP FACC Benefits Load - 01263	\$ 125	\$ 99	\$ (26)	\$ 232	\$ 198	\$ (34)	\$ 232	\$ 1,173	\$ 941
Life Benefits Load - 01266	\$ 42	\$ 24	\$ (18)	\$ 77	\$ 48	\$ (29)	\$ 77	\$ 286	\$ 209
LTD Benefits Load - 01269	\$ 104	\$ 81	\$ (23)	\$ 193	\$ 163	\$ (30)	\$ 193	\$ 966	\$ 773
<b>Benefits</b>	<b>\$ 6,474</b>	<b>\$ 4,928</b>	<b>\$ (1,546)</b>	<b>\$ 11,999</b>	<b>\$ 9,855</b>	<b>\$ (2,144)</b>	<b>\$ 11,999</b>	<b>\$ 58,408</b>	<b>\$ 46,409</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500	\$ 500
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>
Vehicle Lease Payments - 03002	\$ 4,199	\$ 5,097	\$ 898	\$ 8,403	\$ 10,194	\$ 1,792	\$ 8,403	\$ 65,520	\$ 57,118
Capitalized transportation costs - 03003	\$ (2,823)	\$ (3,881)	\$ (1,058)	\$ (6,088)	\$ (8,074)	\$ (1,986)	\$ (6,088)	\$ (62,468)	\$ (56,380)
Vehicle Expense - 03004	\$ 2,795	\$ 2,419	\$ (376)	\$ 5,100	\$ 5,444	\$ 343	\$ 5,100	\$ 55,647	\$ 50,547
Equipment Lease - 04301	\$ 1,472	\$ 2,222	\$ 750	\$ 2,943	\$ 4,444	\$ 1,501	\$ 2,943	\$ 26,664	\$ 23,721
Heavy Equipment - 04302	\$ 3,316	\$ 968	\$ (2,348)	\$ 4,391	\$ 1,936	\$ (2,455)	\$ 4,391	\$ 11,620	\$ 7,229
Heavy Equipment Capitalized - 04307	\$ (4,692)	\$ (3,126)	\$ (1,566)	\$ (7,187)	\$ (6,252)	\$ (935)	\$ (7,187)	\$ (37,516)	\$ (30,329)
<b>Vehicles &amp; Equip</b>	<b>\$ 4,267</b>	<b>\$ 3,699</b>	<b>\$ (568)</b>	<b>\$ 7,562</b>	<b>\$ 7,692</b>	<b>\$ 130</b>	<b>\$ 7,562</b>	<b>\$ 59,467</b>	<b>\$ 51,905</b>
Inventory Materials - 02001	\$ 257	\$ 547	\$ 290	\$ 768	\$ 837	\$ 69	\$ 768	\$ 5,586	\$ 4,818
Warehouse Loading Charge - 02004	\$ 23	\$ 49	\$ 26	\$ 69	\$ 75	\$ 6	\$ 69	\$ 503	\$ 434
Non-Inventory Supplies - 02005	\$ 421	\$ 131	\$ (290)	\$ 421	\$ 242	\$ (178)	\$ 421	\$ 5,669	\$ 5,249
Office Supplies - 05010	\$ -	\$ 74	\$ 74	\$ 135	\$ 173	\$ 37	\$ 135	\$ 1,137	\$ 1,002
<b>Materials &amp; Supplies</b>	<b>\$ 701</b>	<b>\$ 801</b>	<b>\$ 101</b>	<b>\$ 1,393</b>	<b>\$ 1,327</b>	<b>\$ (66)</b>	<b>\$ 1,393</b>	<b>\$ 12,896</b>	<b>\$ 11,502</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ 111	\$ 111	\$ -	\$ 281	\$ 281
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 111</b>	<b>\$ 111</b>	<b>\$ -</b>	<b>\$ 281</b>	<b>\$ 281</b>
Uniforms - 07443	\$ -	\$ 832	\$ 832	\$ 132	\$ 1,011	\$ 879	\$ 132	\$ 4,404	\$ 4,272
Uniforms Capitalized - 07444	\$ -	\$ (430)	\$ (430)	\$ (66)	\$ (522)	\$ (456)	\$ (66)	\$ (2,272)	\$ (2,206)
Misc Employee Welfare Exp - 07499	\$ -	\$ 55	\$ 55	\$ 121	\$ 55	\$ (66)	\$ 121	\$ 936	\$ 816
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 457</b>	<b>\$ 457</b>	<b>\$ 187</b>	<b>\$ 544</b>	<b>\$ 357</b>	<b>\$ 187</b>	<b>\$ 3,068</b>	<b>\$ 2,881</b>
Building Lease/Rents Capitalized - 04580	\$ (7,214)	\$ (4,582)	\$ (2,632)	\$ (7,152)	\$ (9,164)	\$ (2,012)	\$ (7,152)	\$ (54,916)	\$ (47,764)
Building Lease/Rents - 04581	\$ 17,875	\$ 8,875	\$ (9,000)	\$ 17,750	\$ 17,750	\$ -	\$ 17,750	\$ 106,500	\$ 88,750
Building Maintenance - 04582	\$ 693	\$ 5,470	\$ 4,777	\$ 1,632	\$ 6,787	\$ 5,155	\$ 1,632	\$ 14,698	\$ 13,066
Utilities - 04590	\$ 2,759	\$ 1,654	\$ (1,105)	\$ 4,080	\$ 1,954	\$ (2,126)	\$ 4,080	\$ 18,967	\$ 14,887
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,268)	\$ (3,678)	\$ (2,410)	\$ (2,097)	\$ (4,513)	\$ (2,416)	\$ (2,097)	\$ (17,366)	\$ (15,269)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 12,845</b>	<b>\$ 7,739</b>	<b>\$ (5,106)</b>	<b>\$ 14,213</b>	<b>\$ 12,814</b>	<b>\$ (1,399)</b>	<b>\$ 14,213</b>	<b>\$ 67,883</b>	<b>\$ 53,670</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 75	\$ -	\$ (75)	\$ 75	\$ 500	\$ 425
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (108)	\$ -	\$ 108	\$ (150)	\$ -	\$ 150	\$ (150)	\$ (290)	\$ (140)
Cell phone equipment and accessories - 05399	\$ 201	\$ -	\$ (201)	\$ 201	\$ -	\$ (201)	\$ 201	\$ -	\$ (201)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 94</b>	<b>\$ -</b>	<b>\$ (94)</b>	<b>\$ 126</b>	<b>\$ -</b>	<b>\$ (126)</b>	<b>\$ 126</b>	<b>\$ 210</b>	<b>\$ 84</b>
Membership Fees - 05415	\$ -	\$ 163	\$ 163	\$ -	\$ 163	\$ 163	\$ -	\$ 163	\$ 163
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750	\$ 750
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ 163</b>	<b>\$ 163</b>	<b>\$ -</b>	<b>\$ 163</b>	<b>\$ 163</b>	<b>\$ -</b>	<b>\$ 913</b>	<b>\$ 913</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ -	\$ 35	\$ 35	\$ 72	\$ 58	\$ (14)	\$ 72	\$ 2,701	\$ 2,629
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 193	\$ 175	\$ (18)	\$ 193	\$ 175	\$ (18)	\$ 193	\$ 442	\$ 250
Lodging - 05414	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,075	\$ 1,075
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 193</b>	<b>\$ 210</b>	<b>\$ 17</b>	<b>\$ 264</b>	<b>\$ 233</b>	<b>\$ (32)</b>	<b>\$ 264</b>	<b>\$ 4,218</b>	<b>\$ 3,954</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 2,518	\$ 3,329	\$ 811	\$ 4,124	\$ 6,540	\$ 2,416	\$ 4,124	\$ 67,951	\$ 63,827
<b>Outside Services</b>	<b>\$ 2,518</b>	<b>\$ 3,329</b>	<b>\$ 811</b>	<b>\$ 4,124</b>	<b>\$ 6,540</b>	<b>\$ 2,416</b>	<b>\$ 4,124</b>	<b>\$ 67,951</b>	<b>\$ 63,827</b>
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ 200	\$ -	\$ (200)	\$ 200	\$ -	\$ (200)	\$ 200	\$ -	\$ (200)
<b>Miscellaneous</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 48,108</b>	<b>\$ 37,158</b>	<b>\$ (10,951)</b>	<b>\$ 78,652</b>	<b>\$ 70,943</b>	<b>\$ (7,710)</b>	<b>\$ 78,652</b>	<b>\$ 463,449</b>	<b>\$ 384,797</b>



Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Paducah C&M/Service - CC2637

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			
	December	December	December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	
Non-project Labor - 01000	\$ 41,993	\$ 33,132	\$ (8,862)	\$ 139,936	\$ 102,091	\$ (37,846)	\$ 139,936	\$ 408,363	\$ 268,426																			
Capital Labor - 01001	\$ 47,047	\$ 54,428	\$ 7,381	\$ 126,403	\$ 168,076	\$ 41,673	\$ 126,403	\$ 672,303	\$ 545,900																			
Capital Labor Contra - 01002	\$ (30,488)	\$ (54,428)	\$ (23,940)	\$ (105,483)	\$ (168,076)	\$ (62,593)	\$ (105,483)	\$ (672,303)	\$ (566,820)																			
Expense Labor Accrual - 01008	\$ (6,581)	\$ -	\$ 6,581	\$ 13,966	\$ -	\$ (13,966)	\$ 13,966	\$ -	\$ (13,966)																			
Capital Labor Transfer In - 01011	\$ 14,258	\$ -	\$ (14,258)	\$ 56,445	\$ -	\$ (56,445)	\$ 56,445	\$ -	\$ (56,445)																			
Capital Labor Transfer Out - 01012	\$ (30,818)	\$ -	\$ 30,818	\$ (77,364)	\$ -	\$ 77,364	\$ (77,364)	\$ -	\$ 77,364																			
<b>Labor</b>	<b>\$ 35,413</b>	<b>\$ 33,132</b>	<b>\$ (2,281)</b>	<b>\$ 153,903</b>	<b>\$ 102,091</b>	<b>\$ (51,812)</b>	<b>\$ 153,903</b>	<b>\$ 408,363</b>	<b>\$ 254,460</b>																			
Pension Benefits Load - 01202	\$ 2,019	\$ 1,874	\$ (145)	\$ 8,772	\$ 5,773	\$ (2,999)	\$ 8,772	\$ 23,093	\$ 14,321																			
OPEB Benefits Load - 01203	\$ (354)	\$ (317)	\$ 37	\$ (1,539)	\$ (976)	\$ 563	\$ (1,539)	\$ (3,903)	\$ (2,364)																			
Medical Benefits Load - 01251	\$ 7,366	\$ 6,904	\$ (462)	\$ 32,012	\$ 21,274	\$ (10,737)	\$ 32,012	\$ 85,097	\$ 53,085																			
ESOP Benefits Load - 01257	\$ 1,487	\$ 1,384	\$ (103)	\$ 6,464	\$ 4,266	\$ (2,198)	\$ 6,464	\$ 17,062	\$ 10,598																			
HSA Benefits Load - 01260	\$ 35	\$ 39	\$ 4	\$ 154	\$ 120	\$ (34)	\$ 154	\$ 480	\$ 326																			
RSP FACC Benefits Load - 01263	\$ 212	\$ 207	\$ (5)	\$ 923	\$ 638	\$ (285)	\$ 923	\$ 2,552	\$ 1,629																			
Life Benefits Load - 01266	\$ 71	\$ 50	\$ (21)	\$ 308	\$ 156	\$ (152)	\$ 308	\$ 622	\$ 315																			
LTD Benefits Load - 01269	\$ 177	\$ 171	\$ (6)	\$ 770	\$ 525	\$ (244)	\$ 770	\$ 2,102	\$ 1,332																			
<b>Benefits</b>	<b>\$ 11,013</b>	<b>\$ 10,313</b>	<b>\$ (701)</b>	<b>\$ 47,864</b>	<b>\$ 31,777</b>	<b>\$ (16,087)</b>	<b>\$ 47,864</b>	<b>\$ 127,106</b>	<b>\$ 79,242</b>																			
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 340	\$ 340																			
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 340</b>	<b>\$ 340</b>																			
Vehicle Lease Payments - 03002	\$ 12,030	\$ 11,962	\$ (68)	\$ 35,761	\$ 35,886	\$ 125	\$ 35,761	\$ 173,964	\$ 138,203																			
Capitalized transportation costs - 03003	\$ (10,145)	\$ (10,531)	\$ (386)	\$ (26,724)	\$ (34,271)	\$ (7,547)	\$ (26,724)	\$ (167,925)	\$ (141,201)																			
Vehicle Expense - 03004	\$ 7,169	\$ 4,979	\$ (2,190)	\$ 19,851	\$ 19,197	\$ (654)	\$ 19,851	\$ 95,951	\$ 76,101																			
Equipment Lease - 04301	\$ 11,996	\$ 8,404	\$ (3,592)	\$ 32,864	\$ 25,212	\$ (7,652)	\$ 32,864	\$ 108,048	\$ 75,184																			
Heavy Equipment - 04302	\$ 948	\$ 1,667	\$ 719	\$ 5,678	\$ 5,001	\$ (677)	\$ 5,678	\$ 20,000	\$ 14,322																			
Heavy Equipment Capitalized - 04307	\$ (12,889)	\$ (9,870)	\$ (2,919)	\$ (37,771)	\$ (29,810)	\$ (7,961)	\$ (37,771)	\$ (125,492)	\$ (87,721)																			
<b>Vehicles &amp; Equip</b>	<b>\$ 9,314</b>	<b>\$ 6,611</b>	<b>\$ (2,703)</b>	<b>\$ 29,659</b>	<b>\$ 21,415</b>	<b>\$ (8,244)</b>	<b>\$ 29,659</b>	<b>\$ 104,546</b>	<b>\$ 74,887</b>																			
Inventory Materials - 02001	\$ 1,956	\$ 4,985	\$ 3,029	\$ 4,667	\$ 8,085	\$ 3,418	\$ 4,667	\$ 27,607	\$ 22,939																			
Warehouse Loading Charge - 02004	\$ 196	\$ 449	\$ 253	\$ 440	\$ 728	\$ 288	\$ 440	\$ 2,485	\$ 2,045																			
Non-Inventories - 02005	\$ 1,529	\$ 3,478	\$ 1,950	\$ 6,597	\$ 7,142	\$ 545	\$ 6,597	\$ 48,038	\$ 41,440																			
Office Supplies - 05010	\$ 121	\$ 958	\$ 837	\$ 3,143	\$ 2,160	\$ (983)	\$ 3,143	\$ 8,788	\$ 5,645																			
<b>Materials &amp; Supplies</b>	<b>\$ 3,801</b>	<b>\$ 9,870</b>	<b>\$ 6,069</b>	<b>\$ 14,847</b>	<b>\$ 18,115</b>	<b>\$ 3,268</b>	<b>\$ 14,847</b>	<b>\$ 86,917</b>	<b>\$ 72,070</b>																			
Postage/Delivery Services - 05111	\$ 87	\$ 123	\$ 36	\$ 220	\$ 540	\$ 320	\$ 220	\$ 1,720	\$ 1,500																			
<b>Print &amp; Postages</b>	<b>\$ 87</b>	<b>\$ 123</b>	<b>\$ 36</b>	<b>\$ 220</b>	<b>\$ 540</b>	<b>\$ 320</b>	<b>\$ 220</b>	<b>\$ 1,720</b>	<b>\$ 1,500</b>																			
Uniforms - 07443	\$ 1,734	\$ 2,529	\$ 795	\$ 2,183	\$ 6,063	\$ 3,880	\$ 2,183	\$ 14,395	\$ 12,212																			
Uniforms Capitalized - 07444	\$ (916)	\$ (1,572)	\$ (656)	\$ (1,134)	\$ (3,772)	\$ (2,638)	\$ (1,134)	\$ (8,960)	\$ (7,826)																			
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ (39)	\$ 847	\$ 886	\$ (39)	\$ 3,319	\$ 3,358																			
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
<b>Employee Welfare</b>	<b>\$ 818</b>	<b>\$ 957</b>	<b>\$ 139</b>	<b>\$ 1,009</b>	<b>\$ 3,138</b>	<b>\$ 2,128</b>	<b>\$ 1,009</b>	<b>\$ 8,754</b>	<b>\$ 7,745</b>																			
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Building Maintenance - 04582	\$ 74	\$ 2,424	\$ 2,350	\$ 4,475	\$ 9,540	\$ 5,065	\$ 4,475	\$ 26,372	\$ 21,897																			
Utilities - 04590	\$ 1,648	\$ 1,584	\$ (65)	\$ 5,524	\$ 5,358	\$ (165)	\$ 5,524	\$ 24,713	\$ 19,190																			
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Capitalized Utility Costs - 04599	\$ (59)	\$ (2,491)	\$ (2,432)	\$ (2,260)	\$ (9,270)	\$ (7,010)	\$ (2,260)	\$ (31,786)	\$ (29,526)																			
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 1,664</b>	<b>\$ 1,517</b>	<b>\$ (147)</b>	<b>\$ 7,739</b>	<b>\$ 5,628</b>	<b>\$ (2,111)</b>	<b>\$ 7,739</b>	<b>\$ 19,299</b>	<b>\$ 11,560</b>																			
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Required by Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ 2,000																			
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ 60	\$ 3,000	\$ 2,940	\$ 60	\$ 3,000	\$ 2,940																			
GCA Public Notice Publication - 04023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 60</b>	<b>\$ 3,000</b>	<b>\$ 2,940</b>	<b>\$ 60</b> </																					

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Mayfield C&M/Service - CC2638**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	
Non-project Labor - 01000	\$ 14,483	\$ 15,250	\$ 767	\$ 48,334	\$ 46,913	\$ (1,421)	\$ 48,334	\$ 187,653	\$ 139,318
Capital Labor - 01001	\$ 13,582	\$ 16,167	\$ 2,585	\$ 41,685	\$ 49,961	\$ 8,276	\$ 41,685	\$ 199,844	\$ 158,169
Capital Labor Contra - 01002	\$ (12,821)	\$ (16,167)	\$ (3,347)	\$ (32,415)	\$ (49,961)	\$ (17,546)	\$ (32,415)	\$ (199,844)	\$ (167,429)
Expense Labor Accrual - 01008	\$ (936)	\$ -	\$ 936	\$ 3,776	\$ -	\$ (3,776)	\$ 3,776	\$ -	\$ (3,776)
Capital Labor Transfer In - 01011	\$ 7,019	\$ -	\$ (7,019)	\$ 17,558	\$ -	\$ (17,558)	\$ 17,558	\$ -	\$ (17,558)
Capital Labor Transfer Out - 01012	\$ (7,781)	\$ -	\$ 7,781	\$ (26,828)	\$ -	\$ 26,828	\$ (26,828)	\$ -	\$ 26,828
<b>Labor</b>	<b>\$ 13,527</b>	<b>\$ 15,250</b>	<b>\$ 1,723</b>	<b>\$ 52,110</b>	<b>\$ 46,913</b>	<b>\$ (5,197)</b>	<b>\$ 52,110</b>	<b>\$ 187,653</b>	<b>\$ 135,542</b>
Pension Benefits Load - 01202	\$ 771	\$ 862	\$ 91	\$ 2,970	\$ 2,653	\$ (317)	\$ 2,970	\$ 10,612	\$ 7,642
OPEB Benefits Load - 01203	\$ (135)	\$ (146)	\$ (10)	\$ (521)	\$ (448)	\$ 73	\$ (521)	\$ (1,794)	\$ (1,272)
Medical Benefits Load - 01251	\$ 2,814	\$ 3,178	\$ 364	\$ 10,839	\$ 9,776	\$ (1,063)	\$ 10,839	\$ 39,104	\$ 28,265
ESOP Benefits Load - 01257	\$ 568	\$ 637	\$ 69	\$ 2,189	\$ 1,960	\$ (229)	\$ 2,189	\$ 7,841	\$ 5,652
HSA Benefits Load - 01260	\$ 14	\$ 18	\$ 4	\$ 52	\$ 55	\$ 3	\$ 52	\$ 221	\$ 169
RSP FACC Benefits Load - 01263	\$ 81	\$ 95	\$ 14	\$ 313	\$ 293	\$ (19)	\$ 313	\$ 1,173	\$ 860
Life Benefits Load - 01266	\$ 27	\$ 23	\$ (4)	\$ 104	\$ 72	\$ (33)	\$ 104	\$ 286	\$ 182
LTD Benefits Load - 01269	\$ 68	\$ 78	\$ (10)	\$ 261	\$ 241	\$ (19)	\$ 261	\$ 966	\$ 705
<b>Benefits</b>	<b>\$ 4,207</b>	<b>\$ 4,747</b>	<b>\$ 540</b>	<b>\$ 16,206</b>	<b>\$ 14,602</b>	<b>\$ (1,604)</b>	<b>\$ 16,206</b>	<b>\$ 58,408</b>	<b>\$ 42,202</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500	\$ 500
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>
Vehicle Lease Payments - 03002	\$ 4,193	\$ 5,097	\$ 904	\$ 12,595	\$ 15,291	\$ 2,696	\$ 12,595	\$ 65,520	\$ 52,925
Capitalized transportation costs - 03003	\$ (4,913)	\$ (3,625)	\$ 1,288	\$ (11,001)	\$ (11,699)	\$ (698)	\$ (11,001)	\$ (62,468)	\$ (51,467)
Vehicle Expense - 03004	\$ 5,952	\$ 1,947	\$ (4,005)	\$ 11,053	\$ 7,391	\$ (3,662)	\$ 11,053	\$ 55,647	\$ 44,595
Equipment Lease - 04301	\$ 1,472	\$ 2,222	\$ 750	\$ 4,415	\$ 6,666	\$ 2,251	\$ 4,415	\$ 26,664	\$ 22,249
Heavy Equipment - 04302	\$ 1,359	\$ 968	\$ (391)	\$ 5,750	\$ 2,904	\$ (2,846)	\$ 5,750	\$ 11,620	\$ 5,870
Heavy Equipment Capitalized - 04307	\$ (2,774)	\$ (3,126)	\$ (352)	\$ (9,961)	\$ (9,378)	\$ (583)	\$ (9,961)	\$ (37,516)	\$ (27,555)
<b>Vehicles &amp; Equip</b>	<b>\$ 5,288</b>	<b>\$ 3,483</b>	<b>\$ (1,805)</b>	<b>\$ 12,850</b>	<b>\$ 11,175</b>	<b>\$ (1,676)</b>	<b>\$ 12,850</b>	<b>\$ 59,467</b>	<b>\$ 46,617</b>
Inventory Materials - 02001	\$ 223	\$ 195	\$ (28)	\$ 992	\$ 1,032	\$ 40	\$ 992	\$ 5,586	\$ 4,594
Warehouse Loading Charge - 02004	\$ 22	\$ 18	\$ (5)	\$ 91	\$ 93	\$ 1	\$ 91	\$ 503	\$ 411
Non-Inventory Supplies - 02005	\$ 8	\$ 48	\$ 39	\$ 429	\$ 290	\$ (139)	\$ 429	\$ 5,669	\$ 5,240
Office Supplies - 05010	\$ -	\$ 33	\$ 33	\$ 135	\$ 208	\$ 70	\$ 135	\$ 1,137	\$ 1,002
<b>Materials &amp; Supplies</b>	<b>\$ 254</b>	<b>\$ 294</b>	<b>\$ 39</b>	<b>\$ 1,647</b>	<b>\$ 1,621</b>	<b>\$ (27)</b>	<b>\$ 1,647</b>	<b>\$ 12,896</b>	<b>\$ 11,248</b>
Postage/Delivery Services - 05111	\$ 17	\$ 126	\$ 109	\$ 17	\$ 237	\$ 220	\$ 17	\$ 281	\$ 264
<b>Print &amp; Postages</b>	<b>\$ 17</b>	<b>\$ 126</b>	<b>\$ 109</b>	<b>\$ 17</b>	<b>\$ 237</b>	<b>\$ 220</b>	<b>\$ 17</b>	<b>\$ 281</b>	<b>\$ 264</b>
Uniforms - 07443	\$ 395	\$ 1,292	\$ 897	\$ 527	\$ 2,303	\$ 1,776	\$ 527	\$ 4,404	\$ 3,877
Uniforms Capitalized - 07444	\$ (191)	\$ (665)	\$ (474)	\$ (258)	\$ (1,187)	\$ (929)	\$ (258)	\$ (2,272)	\$ (2,014)
Misc Employee Welfare Exp - 07499	\$ -	\$ 107	\$ 107	\$ 121	\$ 163	\$ 42	\$ 121	\$ 936	\$ 816
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 204</b>	<b>\$ 734</b>	<b>\$ 531</b>	<b>\$ 390</b>	<b>\$ 1,279</b>	<b>\$ 888</b>	<b>\$ 390</b>	<b>\$ 3,068</b>	<b>\$ 2,678</b>
Building Lease/Rents Capitalized - 04580	\$ (4,298)	\$ (4,567)	\$ (269)	\$ (11,450)	\$ (13,731)	\$ (2,281)	\$ (11,450)	\$ (54,916)	\$ (43,466)
Building Lease/Rents - 04581	\$ 8,875	\$ 8,875	\$ -	\$ 26,625	\$ 26,625	\$ -	\$ 26,625	\$ 106,500	\$ 79,875
Building Maintenance - 04582	\$ 300	\$ 332	\$ 32	\$ 1,932	\$ 7,119	\$ 5,187	\$ 1,932	\$ 14,698	\$ 12,766
Utilities - 04590	\$ 1,248	\$ 3,305	\$ 2,057	\$ 5,328	\$ 5,259	\$ (69)	\$ 5,328	\$ 18,967	\$ 13,639
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (473)	\$ (1,872)	\$ (1,399)	\$ (2,570)	\$ (6,385)	\$ (3,815)	\$ (2,570)	\$ (17,366)	\$ (14,796)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 5,652</b>	<b>\$ 6,073</b>	<b>\$ 421</b>	<b>\$ 19,865</b>	<b>\$ 18,887</b>	<b>\$ (978)</b>	<b>\$ 19,865</b>	<b>\$ 67,883</b>	<b>\$ 48,018</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ 149	\$ 250	\$ 101	\$ 224	\$ 250	\$ 26	\$ 224	\$ 500	\$ 276
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (82)	\$ (145)	\$ (63)	\$ (232)	\$ (145)	\$ 87	\$ (232)	\$ (290)	\$ (58)
Cell phone equipment and accessories - 05310	\$ -	\$ -	\$ -	\$ 201	\$ -	\$ (201)	\$ 201	\$ -	\$ (201)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 68</b>	<b>\$ 105</b>	<b>\$ 37</b>	<b>\$ 193</b>	<b>\$ 105</b>	<b>\$ (88)</b>	<b>\$ 193</b>	<b>\$ 210</b>	<b>\$ 17</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 163	\$ 163	\$ -	\$ 163	\$ 163
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750	\$ 750
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 163</b>	<b>\$ 163</b>	<b>\$ -</b>	<b>\$ 913</b>	<b>\$ 913</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 21	\$ 230	\$ 209	\$ 92	\$ 288	\$ 195	\$ 92	\$ 2,701	\$ 2,608
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 20	\$ 20	\$ 193	\$ 195	\$ 2	\$ 193	\$ 442	\$ 250
Lodging - 05414	\$ -	\$ 416	\$ 416	\$ -	\$ 416	\$ 416	\$ -	\$ 1,075	\$ 1,075
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 21</b>	<b>\$ 666</b>	<b>\$ 645</b>	<b>\$ 285</b>	<b>\$ 898</b>	<b>\$ 613</b>	<b>\$ 285</b>	<b>\$ 4,218</b>	<b>\$ 3,933</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 3,786	\$ 2,113	\$ (1,673)	\$ 7,909	\$ 8,653	\$ 744	\$ 7,909	\$ 67,951	\$ 60,042
<b>Outside Services</b>	<b>\$ 3,786</b>	<b>\$ 2,113</b>	<b>\$ (1,673)</b>	<b>\$ 7,909</b>	<b>\$ 8,653</b>	<b>\$ 744</b>	<b>\$ 7,909</b>	<b>\$ 67,951</b>	<b>\$ 60,042</b>
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 200	\$ -	\$ (200)	\$ 200	\$ -	\$ (200)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 33,023</b>	<b>\$ 33,590</b>	<b>\$ 568</b>	<b>\$ 111,675</b>	<b>\$ 104,533</b>	<b>\$ (7,142)</b>	<b>\$ 111,675</b>	<b>\$ 463,449</b>	<b>\$ 351,774</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Paducah Operations - CC3351**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	Total Year	
Non-project Labor - 01000	\$ 24,909	\$ 21,159	\$ (3,751)	\$ 76,978	\$ 81,314	\$ 4,336	\$ 76,978	\$ 240,621	\$ 163,643
Capital Labor - 01001	\$ 26,074	\$ 25,937	\$ (138)	\$ 110,244	\$ 99,542	\$ (10,702)	\$ 110,244	\$ 294,422	\$ 184,177
Capital Labor Contra - 01002	\$ -	\$ (25,937)	\$ (25,937)	\$ -	\$ (99,542)	\$ (99,542)	\$ -	\$ (294,422)	\$ (294,422)
Expense Labor Accrual - 01008	\$ 6,382	\$ -	\$ (6,382)	\$ 10,944	\$ -	\$ (10,944)	\$ 10,944	\$ -	\$ (10,944)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (26,074)	\$ -	\$ 26,074	\$ (110,244)	\$ -	\$ 110,244	\$ (110,244)	\$ -	\$ 110,244
<b>Labor</b>	<b>\$ 31,292</b>	<b>\$ 21,159</b>	<b>\$ (10,133)</b>	<b>\$ 87,921</b>	<b>\$ 81,314</b>	<b>\$ (6,607)</b>	<b>\$ 87,921</b>	<b>\$ 240,621</b>	<b>\$ 152,700</b>
Pension Benefits Load - 01202	\$ 1,784	\$ 1,197	\$ (587)	\$ 5,012	\$ 4,598	\$ (413)	\$ 5,012	\$ 13,607	\$ 8,596
OPEB Benefits Load - 01203	\$ (313)	\$ (202)	\$ 111	\$ (879)	\$ (777)	\$ 102	\$ (879)	\$ (2,300)	\$ (1,421)
Medical Benefits Load - 01251	\$ 6,509	\$ 4,409	\$ (2,099)	\$ 18,288	\$ 16,945	\$ (1,343)	\$ 18,288	\$ 50,142	\$ 31,854
ESOP Benefits Load - 01257	\$ 1,314	\$ 884	\$ (430)	\$ 3,693	\$ 3,397	\$ (295)	\$ 3,693	\$ 10,054	\$ 6,361
HSA Benefits Load - 01260	\$ 31	\$ 25	\$ (6)	\$ 88	\$ 96	\$ 8	\$ 88	\$ 283	\$ 195
RSP FACC Benefits Load - 01263	\$ 188	\$ 132	\$ (56)	\$ 528	\$ 508	\$ (19)	\$ 528	\$ 1,504	\$ 976
Life Benefits Load - 01266	\$ 63	\$ 32	\$ (30)	\$ 176	\$ 124	\$ (52)	\$ 176	\$ 367	\$ 191
LTD Benefits Load - 01269	\$ 156	\$ 109	\$ (48)	\$ 440	\$ 419	\$ (21)	\$ 440	\$ 1,238	\$ 799
<b>Benefits</b>	<b>\$ 9,732</b>	<b>\$ 6,586</b>	<b>\$ (3,146)</b>	<b>\$ 27,343</b>	<b>\$ 25,310</b>	<b>\$ (2,034)</b>	<b>\$ 27,343</b>	<b>\$ 74,895</b>	<b>\$ 47,552</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,793	\$ 4,035	\$ 242	\$ 15,173	\$ 16,140	\$ 967	\$ 15,173	\$ 49,340	\$ 34,167
Capitalized transportation costs - 03003	\$ (3,370)	\$ (4,363)	\$ (993)	\$ (15,736)	\$ (15,129)	\$ 607	\$ (15,736)	\$ (49,285)	\$ (33,549)
Vehicle Expense - 03004	\$ 2,796	\$ 3,887	\$ 1,091	\$ 11,484	\$ 11,347	\$ (137)	\$ 11,484	\$ 40,230	\$ 28,746
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ (4)	\$ -	\$ 4	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)
Heavy Equipment Capitalized - 04307	\$ 4	\$ -	\$ (4)	\$ (40)	\$ -	\$ 40	\$ (40)	\$ -	\$ 40
<b>Vehicles &amp; Equip</b>	<b>\$ 3,219</b>	<b>\$ 3,559</b>	<b>\$ 340</b>	<b>\$ 10,922</b>	<b>\$ 12,358</b>	<b>\$ 1,436</b>	<b>\$ 10,922</b>	<b>\$ 40,285</b>	<b>\$ 29,363</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 21	\$ 1,154	\$ 1,133	\$ 1,021	\$ 4,616	\$ 3,595	\$ 1,021	\$ 13,850	\$ 12,829
Office Supplies - 05010	\$ 203	\$ 83	\$ (120)	\$ 304	\$ 332	\$ 28	\$ 304	\$ 1,000	\$ 696
<b>Materials &amp; Supplies</b>	<b>\$ 225</b>	<b>\$ 1,237</b>	<b>\$ 1,012</b>	<b>\$ 1,324</b>	<b>\$ 4,948</b>	<b>\$ 3,624</b>	<b>\$ 1,324</b>	<b>\$ 14,850</b>	<b>\$ 13,526</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 1,232	\$ 272	\$ (960)	\$ 1,801	\$ 1,153	\$ (648)	\$ 1,801	\$ 2,400	\$ 599
Uniforms Capitalized - 07444	\$ (630)	\$ (149)	\$ 481	\$ (958)	\$ (635)	\$ 323	\$ (958)	\$ (1,320)	\$ (362)
Misc Employee Welfare Exp - 07499	\$ -	\$ 75	\$ 75	\$ 1,990	\$ 400	\$ (1,590)	\$ 1,990	\$ 1,025	\$ (965)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 602</b>	<b>\$ 198</b>	<b>\$ (404)</b>	<b>\$ 2,833</b>	<b>\$ 918</b>	<b>\$ (1,915)</b>	<b>\$ 2,833</b>	<b>\$ 2,105</b>	<b>\$ (728)</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 24	\$ 25	\$ 1	\$ 134	\$ 175	\$ 41	\$ 134	\$ 375	\$ 241
Capitalized Utility Costs - 04599	\$ -	\$ (14)	\$ (14)	\$ (20)	\$ (98)	\$ (78)	\$ (20)	\$ (210)	\$ (190)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 24</b>	<b>\$ 11</b>	<b>\$ (13)</b>	<b>\$ 114</b>	<b>\$ 77</b>	<b>\$ (37)</b>	<b>\$ 114</b>	<b>\$ 165</b>	<b>\$ 51</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ 75	\$ 75	\$ -	\$ 250	\$ 250
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (9)	\$ (43)	\$ (34)	\$ (9)	\$ (144)	\$ (135)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 16	\$ -	\$ (16)	\$ 16	\$ -	\$ (16)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7</b>	<b>\$ 32</b>	<b>\$ 25</b>	<b>\$ 7</b>	<b>\$ 106</b>	<b>\$ 99</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,860	\$ 1,860
Training - 05421	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 175	\$ 175
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,435	\$ 1,435
<b>Training</b>	<b>\$ 175</b>	<b>\$ -</b>	<b>\$ (175)</b>	<b>\$ 175</b>	<b>\$ -</b>	<b>\$ (175)</b>	<b>\$ 175</b>	<b>\$ 3,470</b>	<b>\$ 3,295</b>
Meals and Entertainment - 05411	\$ 139	\$ 1,671	\$ 1,532	\$ 1,565	\$ 4,049	\$ 2,484	\$ 1,565	\$ 11,430	\$ 9,865
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 200	\$ 400	\$ 200	\$ 1,414	\$ 1,412	\$ (2)	\$ 1,414	\$ 6,650	\$ 5,236
Lodging - 05414	\$ -	\$ 1,000	\$ 1,000	\$ 1,205	\$ 2,580	\$ 1,375	\$ 1,205	\$ 8,320	\$ 7,115
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 339</b>	<b>\$ 3,071</b>	<b>\$ 2,732</b>	<b>\$ 4,184</b>	<b>\$ 8,041</b>	<b>\$ 3,857</b>	<b>\$ 4,184</b>	<b>\$ 26,400</b>	<b>\$ 22,216</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ 2,962	\$ -	\$ (2,962)	\$ 3,180	\$ 250	\$ (2,930)	\$ 3,180	\$ 1,000	\$ (2,180)
<b>Miscellaneous</b>	<b>\$ 2,962</b>	<b>\$ -</b>	<b>\$ (2,962)</b>	<b>\$ 3,180</b>	<b>\$ 250</b>	<b>\$ (2,930)</b>	<b>\$ 3,180</b>	<b>\$ 1,000</b>	<b>\$ (2,180)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 48,569</b>	<b>\$ 35,821</b>	<b>\$ (12,748)</b>	<b>\$ 138,133</b>	<b>\$ 133,248</b>	<b>\$ (4,886)</b>	<b>\$ 138,133</b>	<b>\$ 403,897</b>	<b>\$ 265,764</b>

Atmos Energy Corporation  
Operation & Maintenance Expenses

KMD-Paducah C&M/Service - CC2637

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget		
	January	January	January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January
Non-project Labor - 01000	\$ 42,085	\$ 35,827	\$ (6,258)	\$ 182,022	\$ 137,918	\$ (44,104)	\$ 182,022	\$ 408,363	\$ 226,341	\$ 42,085	\$ 35,827	\$ (6,258)	\$ 182,022	\$ 137,918	\$ (44,104)	\$ 182,022	\$ 408,363	\$ 226,341	\$ 42,085	\$ 35,827	\$ (6,258)	\$ 182,022	\$ 137,918	\$ (44,104)	\$ 182,022	\$ 408,363	\$ 226,341
Capital Labor - 01001	\$ 38,855	\$ 59,219	\$ 20,364	\$ 165,257	\$ 227,295	\$ 62,038	\$ 165,257	\$ 672,303	\$ 507,046	\$ 38,855	\$ 59,219	\$ 20,364	\$ 165,257	\$ 227,295	\$ 62,038	\$ 165,257	\$ 672,303	\$ 507,046	\$ 38,855	\$ 59,219	\$ 20,364	\$ 165,257	\$ 227,295	\$ 62,038	\$ 165,257	\$ 672,303	\$ 507,046
Capital Labor Contra - 01002	\$ (18,895)	\$ (59,219)	\$ (40,324)	\$ (124,379)	\$ (227,295)	\$ (102,916)	\$ (124,379)	\$ (672,303)	\$ (547,924)	\$ (18,895)	\$ (59,219)	\$ (40,324)	\$ (124,379)	\$ (227,295)	\$ (102,916)	\$ (124,379)	\$ (672,303)	\$ (547,924)	\$ (18,895)	\$ (59,219)	\$ (40,324)	\$ (124,379)	\$ (227,295)	\$ (102,916)	\$ (124,379)	\$ (672,303)	\$ (547,924)
Expense Labor Accrual - 01008	\$ 6,359	\$ -	\$ (6,359)	\$ 20,325	\$ -	\$ (20,325)	\$ 20,325	\$ -	\$ (20,325)	\$ 6,359	\$ -	\$ (6,359)	\$ 20,325	\$ -	\$ (20,325)	\$ 20,325	\$ -	\$ (20,325)	\$ 6,359	\$ -	\$ (6,359)	\$ 20,325	\$ -	\$ (20,325)	\$ 20,325	\$ -	\$ (20,325)
Capital Labor Transfer In - 01011	\$ 5,872	\$ -	\$ (5,872)	\$ 62,316	\$ -	\$ (62,316)	\$ 62,316	\$ -	\$ (62,316)	\$ 5,872	\$ -	\$ (5,872)	\$ 62,316	\$ -	\$ (62,316)	\$ 62,316	\$ -	\$ (62,316)	\$ 5,872	\$ -	\$ (5,872)	\$ 62,316	\$ -	\$ (62,316)	\$ 62,316	\$ -	\$ (62,316)
Capital Labor Transfer Out - 01012	\$ (25,831)	\$ -	\$ 25,831	\$ (103,195)	\$ -	\$ 103,195	\$ (103,195)	\$ -	\$ 103,195	\$ (25,831)	\$ -	\$ 25,831	\$ (103,195)	\$ -	\$ 103,195	\$ (103,195)	\$ -	\$ 103,195	\$ (25,831)	\$ -	\$ 25,831	\$ (103,195)	\$ -	\$ 103,195	\$ (103,195)	\$ -	\$ 103,195
<b>Labor</b>	<b>\$ 48,444</b>	<b>\$ 35,827</b>	<b>\$ (12,617)</b>	<b>\$ 202,347</b>	<b>\$ 137,918</b>	<b>\$ (64,429)</b>	<b>\$ 202,347</b>	<b>\$ 408,363</b>	<b>\$ 206,016</b>	<b>\$ 48,444</b>	<b>\$ 35,827</b>	<b>\$ (12,617)</b>	<b>\$ 202,347</b>	<b>\$ 137,918</b>	<b>\$ (64,429)</b>	<b>\$ 202,347</b>	<b>\$ 408,363</b>	<b>\$ 206,016</b>	<b>\$ 48,444</b>	<b>\$ 35,827</b>	<b>\$ (12,617)</b>	<b>\$ 202,347</b>	<b>\$ 137,918</b>	<b>\$ (64,429)</b>	<b>\$ 202,347</b>	<b>\$ 408,363</b>	<b>\$ 206,016</b>
Pension Benefits Load - 01202	\$ 2,761	\$ 2,026	\$ (735)	\$ 11,534	\$ 7,799	\$ (3,734)	\$ 11,534	\$ 23,093	\$ 11,560	\$ 2,761	\$ 2,026	\$ (735)	\$ 11,534	\$ 7,799	\$ (3,734)	\$ 11,534	\$ 23,093	\$ 11,560	\$ 2,761	\$ 2,026	\$ (735)	\$ 11,534	\$ 7,799	\$ (3,734)	\$ 11,534	\$ 23,093	\$ 11,560
OPEB Benefits Load - 01203	\$ (484)	\$ (342)	\$ 142	\$ (2,023)	\$ (1,318)	\$ 705	\$ (2,023)	\$ (3,903)	\$ (1,880)	\$ (484)	\$ (342)	\$ 142	\$ (2,023)	\$ (1,318)	\$ 705	\$ (2,023)	\$ (3,903)	\$ (1,880)	\$ (484)	\$ (342)	\$ 142	\$ (2,023)	\$ (1,318)	\$ 705	\$ (2,023)	\$ (3,903)	\$ (1,880)
Medical Benefits Load - 01251	\$ 10,076	\$ 7,466	\$ (2,610)	\$ 42,088	\$ 28,740	\$ (13,348)	\$ 42,088	\$ 85,097	\$ 43,009	\$ 10,076	\$ 7,466	\$ (2,610)	\$ 42,088	\$ 28,740	\$ (13,348)	\$ 42,088	\$ 85,097	\$ 43,009	\$ 10,076	\$ 7,466	\$ (2,610)	\$ 42,088	\$ 28,740	\$ (13,348)	\$ 42,088	\$ 85,097	\$ 43,009
ESOP Benefits Load - 01257	\$ 2,035	\$ 1,497	\$ (538)	\$ 8,499	\$ 5,762	\$ (2,736)	\$ 8,499	\$ 17,062	\$ 8,564	\$ 2,035	\$ 1,497	\$ (538)	\$ 8,499	\$ 5,762	\$ (2,736)	\$ 8,499	\$ 17,062	\$ 8,564	\$ 2,035	\$ 1,497	\$ (538)	\$ 8,499	\$ 5,762	\$ (2,736)	\$ 8,499	\$ 17,062	\$ 8,564
HSA Benefits Load - 01260	\$ 48	\$ 42	\$ (6)	\$ 202	\$ 162	\$ (40)	\$ 202	\$ 480	\$ 278	\$ 48	\$ 42	\$ (6)	\$ 202	\$ 162	\$ (40)	\$ 202	\$ 480	\$ 278	\$ 48	\$ 42	\$ (6)	\$ 202	\$ 162	\$ (40)	\$ 202	\$ 480	\$ 278
RSP FACC Benefits Load - 01263	\$ 291	\$ 224	\$ (67)	\$ 1,214	\$ 862	\$ (352)	\$ 1,214	\$ 2,552	\$ 1,338	\$ 291	\$ 224	\$ (67)	\$ 1,214	\$ 862	\$ (352)	\$ 1,214	\$ 2,552	\$ 1,338	\$ 291	\$ 224	\$ (67)	\$ 1,214	\$ 862	\$ (352)	\$ 1,214	\$ 2,552	\$ 1,338
Life Benefits Load - 01266	\$ 97	\$ 55	\$ (42)	\$ 405	\$ 210	\$ (195)	\$ 405	\$ 622	\$ 218	\$ 97	\$ 55	\$ (42)	\$ 405	\$ 210	\$ (195)	\$ 405	\$ 622	\$ 218	\$ 97	\$ 55	\$ (42)	\$ 405	\$ 210	\$ (195)	\$ 405	\$ 622	\$ 218
LTD Benefits Load - 01269	\$ 242	\$ 184	\$ (58)	\$ 1,012	\$ 710	\$ (302)	\$ 1,012	\$ 2,102	\$ 1,090	\$ 242	\$ 184	\$ (58)	\$ 1,012	\$ 710	\$ (302)	\$ 1,012	\$ 2,102	\$ 1,090	\$ 242	\$ 184	\$ (58)	\$ 1,012	\$ 710	\$ (302)	\$ 1,012	\$ 2,102	\$ 1,090
<b>Benefits</b>	<b>\$ 15,066</b>	<b>\$ 11,152</b>	<b>\$ (3,915)</b>	<b>\$ 62,930</b>	<b>\$ 42,928</b>	<b>\$ (20,002)</b>	<b>\$ 62,930</b>	<b>\$ 127,106</b>	<b>\$ 64,176</b>	<b>\$ 15,066</b>	<b>\$ 11,152</b>	<b>\$ (3,915)</b>	<b>\$ 62,930</b>	<b>\$ 42,928</b>	<b>\$ (20,002)</b>	<b>\$ 62,930</b>	<b>\$ 127,106</b>	<b>\$ 64,176</b>	<b>\$ 15,066</b>	<b>\$ 11,152</b>	<b>\$ (3,915)</b>	<b>\$ 62,930</b>	<b>\$ 42,928</b>	<b>\$ (20,002)</b>	<b>\$ 62,930</b>	<b>\$ 127,106</b>	<b>\$ 64,176</b>
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 11,688	\$ 15,342	\$ 3,654	\$ 47,449	\$ 51,228	\$ 3,779	\$ 47,449	\$ 173,964	\$ 126,515	\$ 11,688	\$ 15,342	\$ 3,654	\$ 47,449	\$ 51,228	\$ 3,779	\$ 47,449	\$ 173,964	\$ 126,515	\$ 11,688	\$ 15,342	\$ 3,654	\$ 47,449	\$ 51,228	\$ 3,779	\$ 47,449	\$ 173,964	\$ 126,515
Capitalized transportation costs - 03003	\$ (10,086)	\$ (18,335)	\$ (8,249)	\$ (36,810)	\$ (52,606)	\$ (15,797)	\$ (36,810)	\$ (167,925)	\$ (131,116)	\$ (10,086)	\$ (18,335)	\$ (8,249)	\$ (36,810)	\$ (52,606)	\$ (15,797)	\$ (36,810)	\$ (167,925)	\$ (131,116)	\$ (10,086)	\$ (18,335)	\$ (8,249)	\$ (36,810)	\$ (52,606)	\$ (15,797)	\$ (36,810)	\$ (167,925)	\$ (131,116)
Vehicle Expense - 03004	\$ 9,322	\$ 14,083	\$ 4,761	\$ 29,173	\$ 33,280	\$ 4,107	\$ 29,173	\$ 95,951	\$ 66,778	\$ 9,322	\$ 14,083	\$ 4,761	\$ 29,173	\$ 33,280	\$ 4,107	\$ 29,173	\$ 95,951	\$ 66,778	\$ 9,322	\$ 14,083	\$ 4,761	\$ 29,173	\$ 33,280	\$ 4,107	\$ 29,173	\$ 95,951	\$ 66,778
Equipment Lease - 04301	\$ 10,285	\$ 9,204	\$ (1,081)	\$ 43,149	\$ 34,416	\$ (8,733)	\$ 43,149	\$ 108,048	\$ 64,899	\$ 10,285	\$ 9,204	\$ (1,081)	\$ 43,149	\$ 34,416	\$ (8,733)	\$ 43,149	\$ 108,048	\$ 64,899	\$ 10,285	\$ 9,204	\$ (1,081)	\$ 43,149	\$ 34,416	\$ (8,733)	\$ 43,149	\$ 108,048	\$ 64,899
Heavy Equipment - 04302	\$ 1,624	\$ 1,667	\$ 43	\$ 7,303	\$ 6,668	\$ (635)	\$ 7,303	\$ 20,000	\$ 12,698	\$ 1,624	\$ 1,667	\$ 43	\$ 7,303	\$ 6,668	\$ (635)	\$ 7,303	\$ 20,000	\$ 12,698	\$ 1,624	\$ 1,667	\$ 43	\$ 7,303	\$ 6,668	\$ (635)	\$ 7,303	\$ 20,000	\$ 12,698
Heavy Equipment Capitalized - 04307	\$ (11,671)	\$ (10,654)	\$ 1,017	\$ (49,442)	\$ (40,264)	\$ 9,178	\$ (49,442)	\$ (125,492)	\$ (76,050)	\$ (11,671)	\$ (10,654)	\$ 1,017	\$ (49,442)	\$ (40,264)	\$ 9,178	\$ (49,442)	\$ (125,492)	\$ (76,050)	\$ (11,671)	\$ (10,654)	\$ 1,017	\$ (49,442)	\$ (40,264)	\$ 9,178	\$ (49,442)	\$ (125,492)	\$ (76,050)
<b>Vehicles &amp; Equip</b>	<b>\$ 11,163</b>	<b>\$ 11,307</b>	<b>\$ 144</b>	<b>\$ 40,821</b>	<b>\$ 32,722</b>	<b>\$ (8,099)</b>	<b>\$ 40,821</b>	<b>\$ 104,546</b>	<b>\$ 63,725</b>	<b>\$ 11,163</b>	<b>\$ 11,307</b>	<b>\$ 144</b>	<b>\$ 40,821</b>	<b>\$ 32,722</b>	<b>\$ (8,099)</b>	<b>\$ 40,821</b>	<b>\$ 104,546</b>	<b>\$ 63,725</b>	<b>\$ 11,163</b>	<b>\$ 11,307</b>	<b>\$ 144</b>	<b>\$ 40,821</b>	<b>\$ 32,722</b>	<b>\$ (8,099)</b>	<b>\$ 40,821</b>	<b>\$ 104,546</b>	<b>\$ 63,725</b>
Inventory Materials - 02001	\$ 1,990	\$ 2,210	\$ 220	\$ 6,657	\$ 10,295	\$ 3,638	\$ 6,657	\$ 27,607	\$ 20,949	\$ 1,990	\$ 2,210	\$ 220	\$ 6,657	\$ 10,295	\$ 3,638	\$ 6,657	\$ 27,607	\$ 20,949	\$ 1,990	\$ 2,210	\$ 220	\$ 6,657	\$ 10,295	\$ 3,638	\$ 6,657	\$ 27,607	\$ 20,949
Warehouse Loading Charge - 02004	\$ 199	\$ 199	\$ (0)	\$ 639	\$ 927	\$ 288	\$ 639	\$ 2,485	\$ 1,846	\$ 199	\$ 199	\$ (0)	\$ 639	\$ 927	\$ 288	\$ 639	\$ 2,485	\$ 1,846	\$ 199	\$ 199	\$ (0)	\$ 639	\$ 927	\$ 288	\$ 639	\$ 2,485	\$ 1,846
Non-Inventory Supplies - 02005	\$ 6,294	\$ 3,700	\$ (2,594)	\$ 12,892	\$ 10,842	\$ (2,049)	\$ 12,892	\$ 48,038	\$ 35,146	\$ 6,294	\$ 3,700	\$ (2,594)	\$ 12,892	\$ 10,842	\$ (2,049)	\$ 12,892	\$ 48,038	\$ 35,146	\$ 6,294	\$ 3,700	\$ (2,594)	\$ 12,892	\$ 10,842	\$ (2,049)	\$ 12,892	\$ 48,038	\$ 35,146
Office Supplies - 05010	\$ 771	\$ 451	\$ (320)	\$ 3,913	\$ 2,611	\$ (1,302)	\$ 3,913	\$ 8,788	\$ 4,875	\$ 771	\$ 451	\$ (320)	\$ 3,913	\$ 2,611	\$ (1,302)	\$ 3,913	\$ 8,788	\$ 4,875	\$ 771	\$ 451	\$ (320)	\$ 3,913	\$ 2,611	\$ (1,302)	\$ 3,913	\$ 8,788	\$ 4,875
<b>Materials &amp; Supplies</b>	<b>\$ 9,254</b>	<b>\$ 6,560</b>	<b>\$ (2,694)</b>	<b>\$ 24,101</b>	<b>\$ 24,675</b>	<b>\$ 574</b>	<b>\$ 24,101</b>	<b>\$ 86,917</b>	<b>\$ 62,816</b>	<b>\$ 9,254</b>	<b>\$ 6,560</b>	<b>\$ (2,694)</b>	<b>\$ 24,101</b>	<b>\$ 24,675</b>	<b>\$ 574</b>	<b>\$ 24,101</b>	<b>\$ 86,917</b>	<b>\$ 62,816</b>	<b>\$ 9,254</b>	<b>\$ 6,560</b>	<b>\$ (2,694)</b>	<b>\$ 24,101</b>	<b>\$ 24,675</b>	<b>\$ 574</b>	<b>\$ 24,101</b>	<b>\$ 86,917</b>	<b>\$ 62,816</b>
Postage/Delivery Services - 05111	\$ 200	\$ 362	\$ 162	\$ 420	\$ 902	\$ 482	\$ 420	\$ 1,720	\$ 1,300	\$ 200	\$ 362	\$ 162	\$ 420	\$ 902	\$ 482	\$ 420	\$ 1,720	\$ 1,300	\$ 200	\$ 362	\$ 162	\$ 420	\$ 902	\$ 482	\$ 420	\$ 1,720	\$ 1,300
<b>Print &amp; Postages</b>	<b>\$ 200</b>	<b>\$ 362</b>	<b>\$ 162</b>	<b>\$ 420</b>	<b>\$ 902</b>	<b>\$ 482</b>	<b>\$ 420</b>	<b>\$ 1,720</b>	<b>\$ 1,300</b>	<b>\$ 200</b>	<b>\$ 362</b>	<b>\$ 162</b>	<b>\$ 420</b>	<b>\$ 902</b>	<b>\$ 482</b>	<b>\$ 420</b>	<b>\$ 1,720</b>	<b>\$ 1,300</b>	<b>\$ 200</b>	<b>\$ 362</b>	<b>\$ 162</b>	<b>\$ 420</b>	<b>\$ 902</b>	<b>\$ 482</b>	<		

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Mayfield C&M/Service - CC2638**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	Total Year	
Non-project Labor - 01000	\$ 15,187	\$ 16,413	\$ 1,226	\$ 63,521	\$ 63,326	\$ (195)	\$ 63,521	\$ 187,653	\$ 124,131
Capital Labor - 01001	\$ 13,064	\$ 17,626	\$ 4,562	\$ 54,749	\$ 67,587	\$ 12,838	\$ 54,749	\$ 199,844	\$ 145,095
Capital Labor Contra - 01002	\$ (8,981)	\$ (17,626)	\$ (8,646)	\$ (41,396)	\$ (67,587)	\$ (26,192)	\$ (41,396)	\$ (199,844)	\$ (158,449)
Expense Labor Accrual - 01008	\$ 2,640	\$ -	\$ (2,640)	\$ 6,416	\$ -	\$ (6,416)	\$ 6,416	\$ -	\$ (6,416)
Capital Labor Transfer In - 01011	\$ 4,832	\$ -	\$ (4,832)	\$ 22,389	\$ -	\$ (22,389)	\$ 22,389	\$ -	\$ (22,389)
Capital Labor Transfer Out - 01012	\$ (8,915)	\$ -	\$ 8,915	\$ (35,743)	\$ -	\$ 35,743	\$ (35,743)	\$ -	\$ 35,743
<b>Labor</b>	<b>\$ 17,827</b>	<b>\$ 16,413</b>	<b>\$ (1,414)</b>	<b>\$ 69,937</b>	<b>\$ 63,326</b>	<b>\$ (6,611)</b>	<b>\$ 69,937</b>	<b>\$ 187,653</b>	<b>\$ 117,715</b>
Pension Benefits Load - 01202	\$ 1,016	\$ 928	\$ (88)	\$ 3,986	\$ 3,581	\$ (405)	\$ 3,986	\$ 10,612	\$ 6,626
OPEB Benefits Load - 01203	\$ (178)	\$ (157)	\$ (21)	\$ (699)	\$ (605)	\$ (94)	\$ (699)	\$ (1,794)	\$ (1,094)
Medical Benefits Load - 01251	\$ 3,708	\$ 3,420	\$ (288)	\$ 14,547	\$ 13,196	\$ (1,351)	\$ 14,547	\$ 39,104	\$ 24,557
ESOP Benefits Load - 01257	\$ 749	\$ 686	\$ (63)	\$ 2,937	\$ 2,646	\$ (291)	\$ 2,937	\$ 7,841	\$ 4,903
HSA Benefits Load - 01260	\$ 18	\$ 19	\$ 1	\$ 70	\$ 74	\$ 5	\$ 70	\$ 221	\$ 151
RSP FACC Benefits Load - 01263	\$ 107	\$ 103	\$ (4)	\$ 420	\$ 396	\$ (24)	\$ 420	\$ 1,173	\$ 753
Life Benefits Load - 01266	\$ 36	\$ 25	\$ (11)	\$ 140	\$ 97	\$ (43)	\$ 140	\$ 286	\$ 146
LTD Benefits Load - 01269	\$ 89	\$ 84	\$ (5)	\$ 350	\$ 326	\$ (24)	\$ 350	\$ 966	\$ 616
<b>Benefits</b>	<b>\$ 5,544</b>	<b>\$ 5,109</b>	<b>\$ (436)</b>	<b>\$ 21,750</b>	<b>\$ 19,711</b>	<b>\$ (2,040)</b>	<b>\$ 21,750</b>	<b>\$ 58,408</b>	<b>\$ 36,658</b>
Environmental & Safety - 07120	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500
<b>Insurance</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>
Vehicle Lease Payments - 03002	\$ 4,206	\$ 5,581	\$ 1,375	\$ 16,801	\$ 20,872	\$ 4,071	\$ 16,801	\$ 65,520	\$ 48,719
Capitalized transportation costs - 03003	\$ (2,939)	\$ (4,133)	\$ (1,194)	\$ (13,940)	\$ (15,832)	\$ (1,892)	\$ (13,940)	\$ (62,468)	\$ (48,528)
Vehicle Expense - 03004	\$ 2,150	\$ 2,401	\$ 251	\$ 13,203	\$ 9,792	\$ (3,411)	\$ 13,203	\$ 55,647	\$ 42,444
Equipment Lease - 04301	\$ 1,544	\$ 2,222	\$ 678	\$ 5,958	\$ 8,888	\$ 2,930	\$ 5,958	\$ 26,664	\$ 20,706
Heavy Equipment - 04302	\$ 67	\$ 968	\$ 901	\$ 5,817	\$ 3,872	\$ (1,945)	\$ 5,817	\$ 11,620	\$ 5,803
Heavy Equipment Capitalized - 04307	\$ (1,578)	\$ (3,126)	\$ (1,548)	\$ (11,540)	\$ (12,504)	\$ (964)	\$ (11,540)	\$ (37,516)	\$ (25,976)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,449</b>	<b>\$ 3,913</b>	<b>\$ 464</b>	<b>\$ 16,300</b>	<b>\$ 15,088</b>	<b>\$ (1,212)</b>	<b>\$ 16,300</b>	<b>\$ 59,467</b>	<b>\$ 43,168</b>
Inventory Materials - 02001	\$ 159	\$ 222	\$ 63	\$ 1,150	\$ 1,254	\$ 104	\$ 1,150	\$ 5,586	\$ 4,436
Warehouse Loading Charge - 02004	\$ 16	\$ 20	\$ 4	\$ 107	\$ 113	\$ 6	\$ 107	\$ 503	\$ 395
Non-Inventory Supplies - 02005	\$ 51	\$ 216	\$ 165	\$ 480	\$ 506	\$ 26	\$ 480	\$ 5,669	\$ 5,189
Office Supplies - 05010	\$ 86	\$ 208	\$ 122	\$ 221	\$ 414	\$ 192	\$ 221	\$ 1,137	\$ 916
<b>Materials &amp; Supplies</b>	<b>\$ 312</b>	<b>\$ 666</b>	<b>\$ 354</b>	<b>\$ 1,959</b>	<b>\$ 2,286</b>	<b>\$ 327</b>	<b>\$ 1,959</b>	<b>\$ 12,896</b>	<b>\$ 10,936</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 17	\$ 237	\$ 220	\$ 17	\$ 281	\$ 264
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 17</b>	<b>\$ 237</b>	<b>\$ 220</b>	<b>\$ 17</b>	<b>\$ 281</b>	<b>\$ 264</b>
Uniforms - 07443	\$ 1,060	\$ 1,450	\$ 390	\$ 1,587	\$ 3,753	\$ 2,166	\$ 1,587	\$ 4,404	\$ 2,817
Uniforms Capitalized - 07444	\$ (490)	\$ (751)	\$ (261)	\$ (748)	\$ (1,938)	\$ (1,190)	\$ (748)	\$ (2,272)	\$ (1,524)
Misc Employee Welfare Exp - 07499	\$ 57	\$ 130	\$ 73	\$ 178	\$ 293	\$ 115	\$ 178	\$ 936	\$ 758
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 627</b>	<b>\$ 829</b>	<b>\$ 202</b>	<b>\$ 1,017</b>	<b>\$ 2,108</b>	<b>\$ 1,090</b>	<b>\$ 1,017</b>	<b>\$ 3,068</b>	<b>\$ 2,051</b>
Building Lease/Rents Capitalized - 04580	\$ (4,104)	\$ (4,595)	\$ (491)	\$ (15,554)	\$ (18,326)	\$ (2,772)	\$ (15,554)	\$ (54,916)	\$ (39,362)
Building Lease/Rents - 04581	\$ 8,875	\$ 8,875	\$ -	\$ 35,500	\$ 35,500	\$ -	\$ 35,500	\$ 106,500	\$ 71,000
Building Maintenance - 04582	\$ 300	\$ 504	\$ 204	\$ 2,232	\$ 7,623	\$ 5,391	\$ 2,232	\$ 14,698	\$ 12,466
Utilities - 04590	\$ 1,611	\$ 828	\$ (783)	\$ 6,940	\$ 6,087	\$ (852)	\$ 6,940	\$ 18,967	\$ 12,027
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (570)	\$ (689)	\$ (119)	\$ (3,140)	\$ (7,074)	\$ (3,934)	\$ (3,140)	\$ (17,366)	\$ (14,226)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 6,112</b>	<b>\$ 4,922</b>	<b>\$ (1,190)</b>	<b>\$ 25,977</b>	<b>\$ 23,810</b>	<b>\$ (2,168)</b>	<b>\$ 25,977</b>	<b>\$ 67,883</b>	<b>\$ 41,906</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ 75	\$ -	\$ (75)	\$ 299	\$ 250	\$ (49)	\$ 299	\$ 500	\$ 201
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (39)	\$ -	\$ 39	\$ (271)	\$ (145)	\$ 126	\$ (271)	\$ (290)	\$ (19)
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 201	\$ -	\$ (201)	\$ 201	\$ -	\$ (201)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 35</b>	<b>\$ -</b>	<b>\$ (35)</b>	<b>\$ 229</b>	<b>\$ 105</b>	<b>\$ (124)</b>	<b>\$ 229</b>	<b>\$ 210</b>	<b>\$ (19)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 163	\$ 163	\$ -	\$ 163	\$ 163
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750	\$ 750
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 163</b>	<b>\$ 163</b>	<b>\$ -</b>	<b>\$ 913</b>	<b>\$ 913</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 110	\$ 213	\$ 104	\$ 202	\$ 501	\$ 299	\$ 202	\$ 2,701	\$ 2,499
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 193	\$ 195	\$ 2	\$ 193	\$ 442	\$ 250
Lodging - 05414	\$ -	\$ -	\$ -	\$ -	\$ 416	\$ 416	\$ -	\$ 1,075	\$ 1,075
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 110</b>	<b>\$ 213</b>	<b>\$ 104</b>	<b>\$ 395</b>	<b>\$ 1,112</b>	<b>\$ 717</b>	<b>\$ 395</b>	<b>\$ 4,218</b>	<b>\$ 3,824</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 2,315	\$ 1,977	\$ (338)	\$ 10,225	\$ 10,630	\$ 406	\$ 10,225	\$ 67,951	\$ 57,727
<b>Outside Services</b>	<b>\$ 2,315</b>	<b>\$ 1,977</b>	<b>\$ (338)</b>	<b>\$ 10,225</b>	<b>\$ 10,630</b>	<b>\$ 406</b>	<b>\$ 10,225</b>	<b>\$ 67,951</b>	<b>\$ 57,727</b>
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 200	\$ -	\$ (200)	\$ 200	\$ -	\$ (200)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 36,331</b>	<b>\$ 34,542</b>	<b>\$ (1,789)</b>	<b>\$ 148,006</b>	<b>\$ 139,075</b>	<b>\$ (8,931)</b>	<b>\$ 148,006</b>	<b>\$ 463,449</b>	<b>\$ 315,443</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Paducah Operations - CC3351**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	Total Year	
Non-project Labor - 01000	\$ 12,612	\$ 18,668	\$ 6,056	\$ 89,590	\$ 99,982	\$ 10,392	\$ 89,590	\$ 240,621	\$ 151,031
Capital Labor - 01001	\$ 27,787	\$ 22,783	\$ (5,004)	\$ 138,031	\$ 122,325	\$ (15,706)	\$ 138,031	\$ 294,422	\$ 156,390
Capital Labor Contra - 01002	\$ -	\$ (22,783)	\$ (22,783)	\$ -	\$ (122,325)	\$ (122,325)	\$ -	\$ (294,422)	\$ (294,422)
Expense Labor Accrual - 01008	\$ (7,993)	\$ -	\$ 7,993	\$ 2,950	\$ -	\$ (2,950)	\$ 2,950	\$ -	\$ (2,950)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (27,787)	\$ -	\$ 27,787	\$ (138,031)	\$ -	\$ 138,031	\$ (138,031)	\$ -	\$ 138,031
<b>Labor</b>	<b>\$ 4,619</b>	<b>\$ 18,668</b>	<b>\$ 14,049</b>	<b>\$ 92,540</b>	<b>\$ 99,982</b>	<b>\$ 7,442</b>	<b>\$ 92,540</b>	<b>\$ 240,621</b>	<b>\$ 148,061</b>
Pension Benefits Load - 01202	\$ 263	\$ 1,056	\$ 792	\$ 5,275	\$ 5,654	\$ 379	\$ 5,275	\$ 13,607	\$ 8,333
OPEB Benefits Load - 01203	\$ (46)	\$ (178)	\$ (132)	\$ (925)	\$ (956)	\$ (30)	\$ (925)	\$ (2,300)	\$ (1,374)
Medical Benefits Load - 01251	\$ 961	\$ 3,890	\$ 2,929	\$ 19,248	\$ 20,835	\$ 1,586	\$ 19,248	\$ 50,142	\$ 30,894
ESOP Benefits Load - 01257	\$ 194	\$ 780	\$ 586	\$ 3,887	\$ 4,177	\$ 291	\$ 3,887	\$ 10,054	\$ 6,167
HSA Benefits Load - 01260	\$ 5	\$ 22	\$ 17	\$ 93	\$ 118	\$ 25	\$ 93	\$ 283	\$ 190
RSP FACC Benefits Load - 01263	\$ 28	\$ 117	\$ 89	\$ 555	\$ 625	\$ 70	\$ 555	\$ 1,504	\$ 949
Life Benefits Load - 01266	\$ 9	\$ 28	\$ 19	\$ 185	\$ 152	\$ (33)	\$ 185	\$ 367	\$ 182
LTD Benefits Load - 01269	\$ 23	\$ 96	\$ 73	\$ 463	\$ 515	\$ 52	\$ 463	\$ 1,238	\$ 776
<b>Benefits</b>	<b>\$ 1,437</b>	<b>\$ 5,811</b>	<b>\$ 4,374</b>	<b>\$ 28,780</b>	<b>\$ 31,120</b>	<b>\$ 2,340</b>	<b>\$ 28,780</b>	<b>\$ 74,895</b>	<b>\$ 46,115</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,791	\$ 4,150	\$ 359	\$ 18,964	\$ 20,290	\$ 1,326	\$ 18,964	\$ 49,340	\$ 30,376
Capitalized transportation costs - 03003	\$ (4,214)	\$ (4,622)	\$ (408)	\$ (19,950)	\$ (19,751)	\$ 199	\$ (19,950)	\$ (49,285)	\$ (29,335)
Vehicle Expense - 03004	\$ 2,337	\$ 4,259	\$ 1,922	\$ 13,820	\$ 15,606	\$ 1,786	\$ 13,820	\$ 40,230	\$ 26,410
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ 12	\$ -	\$ (12)	\$ 53	\$ -	\$ (53)	\$ 53	\$ -	\$ (53)
Heavy Equipment Capitalized - 04307	\$ (12)	\$ -	\$ (12)	\$ (62)	\$ -	\$ (62)	\$ (62)	\$ -	\$ (62)
<b>Vehicles &amp; Equip</b>	<b>\$ 1,913</b>	<b>\$ 3,787</b>	<b>\$ 1,874</b>	<b>\$ 12,835</b>	<b>\$ 16,145</b>	<b>\$ 3,310</b>	<b>\$ 12,835</b>	<b>\$ 40,285</b>	<b>\$ 27,450</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ 1,154	\$ 1,154	\$ 1,021	\$ 5,770	\$ 4,749	\$ 1,021	\$ 13,850	\$ 12,829
Office Supplies - 05010	\$ 93	\$ 83	\$ (10)	\$ 397	\$ 415	\$ 18	\$ 397	\$ 1,000	\$ 603
<b>Materials &amp; Supplies</b>	<b>\$ 93</b>	<b>\$ 1,237</b>	<b>\$ 1,144</b>	<b>\$ 1,418</b>	<b>\$ 6,185</b>	<b>\$ 4,767</b>	<b>\$ 1,418</b>	<b>\$ 14,850</b>	<b>\$ 13,432</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ -	\$ 899	\$ 899	\$ 1,801	\$ 2,052	\$ 251	\$ 1,801	\$ 2,400	\$ 599
Uniforms Capitalized - 07444	\$ -	\$ (494)	\$ (494)	\$ (958)	\$ (1,129)	\$ (171)	\$ (958)	\$ (1,320)	\$ (362)
Misc Employee Welfare Exp - 07499	\$ -	\$ 75	\$ 75	\$ 1,990	\$ 475	\$ (1,515)	\$ 1,990	\$ 1,025	\$ (965)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 480</b>	<b>\$ 480</b>	<b>\$ 2,833</b>	<b>\$ 1,398</b>	<b>\$ (1,436)</b>	<b>\$ 2,833</b>	<b>\$ 2,105</b>	<b>\$ (728)</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 49	\$ 25	\$ (24)	\$ 183	\$ 200	\$ 17	\$ 183	\$ 375	\$ 192
Capitalized Utility Costs - 04599	\$ -	\$ (14)	\$ (14)	\$ (20)	\$ (112)	\$ (92)	\$ (20)	\$ (210)	\$ (190)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 49</b>	<b>\$ 11</b>	<b>\$ (38)</b>	<b>\$ 164</b>	<b>\$ 88</b>	<b>\$ (76)</b>	<b>\$ 164</b>	<b>\$ 165</b>	<b>\$ 1</b>
Cellular, radio, pager charges - 05364	\$ -	\$ 100	\$ 100	\$ -	\$ 175	\$ 175	\$ -	\$ 250	\$ 250
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (58)	\$ (58)	\$ (9)	\$ (101)	\$ (92)	\$ (9)	\$ (144)	\$ (135)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 16	\$ -	\$ (16)	\$ 16	\$ -	\$ (16)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ 42</b>	<b>\$ 42</b>	<b>\$ 7</b>	<b>\$ 74</b>	<b>\$ 67</b>	<b>\$ 7</b>	<b>\$ 106</b>	<b>\$ 99</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>
Technical (Job Skills) Training - 05427	\$ 81	\$ -	\$ (81)	\$ 81	\$ -	\$ (81)	\$ 81	\$ 1,860	\$ 1,779
Training - 05421	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)
Employee Development - 05420	\$ -	\$ 175	\$ 175	\$ -	\$ 175	\$ 175	\$ -	\$ 175	\$ 175
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,435	\$ 1,435
<b>Training</b>	<b>\$ 81</b>	<b>\$ 175</b>	<b>\$ 94</b>	<b>\$ 256</b>	<b>\$ 175</b>	<b>\$ (81)</b>	<b>\$ 256</b>	<b>\$ 3,470</b>	<b>\$ 3,214</b>
Meals and Entertainment - 05411	\$ 1,059	\$ 202	\$ (857)	\$ 2,625	\$ 4,251	\$ 1,626	\$ 2,625	\$ 11,430	\$ 8,805
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 260	\$ 402	\$ 142	\$ 1,674	\$ 1,814	\$ 140	\$ 1,674	\$ 6,650	\$ 4,976
Lodging - 05414	\$ 280	\$ 1,000	\$ 720	\$ 1,485	\$ 3,580	\$ 2,095	\$ 1,485	\$ 8,320	\$ 6,835
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 1,600</b>	<b>\$ 1,604</b>	<b>\$ 4</b>	<b>\$ 5,783</b>	<b>\$ 9,645</b>	<b>\$ 3,862</b>	<b>\$ 5,783</b>	<b>\$ 26,400</b>	<b>\$ 20,617</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 3,180	\$ 250	\$ (2,930)	\$ 3,180	\$ 1,000	\$ (2,180)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,180</b>	<b>\$ 250</b>	<b>\$ (2,930)</b>	<b>\$ 3,180</b>	<b>\$ 1,000</b>	<b>\$ (2,180)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 9,792</b>	<b>\$ 31,815</b>	<b>\$ 22,022</b>	<b>\$ 147,926</b>	<b>\$ 165,062</b>	<b>\$ 17,137</b>	<b>\$ 147,926</b>	<b>\$ 403,897</b>	<b>\$ 255,972</b>



**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Mayfield C&M/Service - CC2638**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	Total Year	
Non-project Labor - 01000	\$ 18,115	\$ 14,689	\$ (3,446)	\$ 81,637	\$ 77,995	\$ (3,642)	\$ 81,637	\$ 187,653	\$ 106,016
Capital Labor - 01001	\$ 12,714	\$ 15,438	\$ 2,724	\$ 67,463	\$ 83,025	\$ 15,562	\$ 67,463	\$ 199,844	\$ 132,381
Capital Labor Contra - 01002	\$ (23,025)	\$ (15,438)	\$ 7,587	\$ (64,420)	\$ (83,025)	\$ (18,605)	\$ (64,420)	\$ (199,844)	\$ (135,424)
Expense Labor Accrual - 01008	\$ 1,904	\$ -	\$ (1,904)	\$ 8,319	\$ -	\$ (8,319)	\$ 8,319	\$ -	\$ (8,319)
Capital Labor Transfer In - 01011	\$ 17,343	\$ -	\$ (17,343)	\$ 39,733	\$ -	\$ (39,733)	\$ 39,733	\$ -	\$ (39,733)
Capital Labor Transfer Out - 01012	\$ (7,032)	\$ -	\$ 7,032	\$ (42,775)	\$ -	\$ 42,775	\$ (42,775)	\$ -	\$ 42,775
<b>Labor</b>	<b>\$ 20,019</b>	<b>\$ 14,669</b>	<b>\$ (5,350)</b>	<b>\$ 89,956</b>	<b>\$ 77,995</b>	<b>\$ (11,961)</b>	<b>\$ 89,956</b>	<b>\$ 187,653</b>	<b>\$ 97,697</b>
Pension Benefits Load - 01202	\$ 1,141	\$ 830	\$ (312)	\$ 5,128	\$ 4,411	\$ (717)	\$ 5,128	\$ 10,612	\$ 5,484
OPEB Benefits Load - 01203	\$ (200)	\$ (140)	\$ 60	\$ (900)	\$ (745)	\$ 154	\$ (900)	\$ (1,794)	\$ (894)
Medical Benefits Load - 01251	\$ 4,164	\$ 3,057	\$ (1,107)	\$ 18,711	\$ 16,253	\$ (2,458)	\$ 18,711	\$ 39,104	\$ 20,393
ESOP Benefits Load - 01257	\$ 841	\$ 613	\$ (228)	\$ 3,778	\$ 3,259	\$ (519)	\$ 3,778	\$ 7,841	\$ 4,062
HSA Benefits Load - 01260	\$ 20	\$ 17	\$ (3)	\$ 90	\$ 92	\$ 2	\$ 90	\$ 221	\$ 131
RSP FACC Benefits Load - 01263	\$ 120	\$ 92	\$ (28)	\$ 540	\$ 487	\$ (52)	\$ 540	\$ 1,173	\$ 633
Life Benefits Load - 01266	\$ 40	\$ 22	\$ (18)	\$ 180	\$ 119	\$ (61)	\$ 180	\$ 286	\$ 106
LTD Benefits Load - 01269	\$ 100	\$ 76	\$ (25)	\$ 450	\$ 401	\$ (48)	\$ 450	\$ 966	\$ 516
<b>Benefits</b>	<b>\$ 6,226</b>	<b>\$ 4,566</b>	<b>\$ (1,660)</b>	<b>\$ 27,976</b>	<b>\$ 24,277</b>	<b>\$ (3,700)</b>	<b>\$ 27,976</b>	<b>\$ 58,408</b>	<b>\$ 30,432</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>
Vehicle Lease Payments - 03002	\$ 4,183	\$ 5,581	\$ 1,398	\$ 20,985	\$ 26,453	\$ 5,468	\$ 20,985	\$ 65,520	\$ 44,535
Capitalized transportation costs - 03003	\$ (2,597)	\$ (5,092)	\$ (2,495)	\$ (16,537)	\$ (20,924)	\$ (4,387)	\$ (16,537)	\$ (62,468)	\$ (45,931)
Vehicle Expense - 03004	\$ 2,115	\$ 4,349	\$ 2,234	\$ 15,318	\$ 14,141	\$ (1,177)	\$ 15,318	\$ 55,647	\$ 40,329
Equipment Lease - 04301	\$ 1,472	\$ 2,222	\$ 750	\$ 7,430	\$ 11,110	\$ 3,680	\$ 7,430	\$ 26,664	\$ 19,234
Heavy Equipment - 04302	\$ 869	\$ 968	\$ 99	\$ 6,686	\$ 4,840	\$ (1,846)	\$ 6,686	\$ 11,620	\$ 4,934
Heavy Equipment Capitalized - 04307	\$ (2,293)	\$ (3,126)	\$ (833)	\$ (13,833)	\$ (15,630)	\$ (1,797)	\$ (13,833)	\$ (37,516)	\$ (23,683)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,748</b>	<b>\$ 4,902</b>	<b>\$ 1,155</b>	<b>\$ 20,047</b>	<b>\$ 19,990</b>	<b>\$ (57)</b>	<b>\$ 20,047</b>	<b>\$ 59,467</b>	<b>\$ 39,420</b>
Inventory Materials - 02001	\$ 73	\$ 515	\$ 442	\$ 1,223	\$ 1,769	\$ 546	\$ 1,223	\$ 5,586	\$ 4,363
Warehouse Loading Charge - 02004	\$ 7	\$ 46	\$ 39	\$ 115	\$ 159	\$ 45	\$ 115	\$ 503	\$ 388
Non-Inventory Supplies - 02005	\$ 21	\$ 1,359	\$ 1,338	\$ 501	\$ 1,865	\$ 1,363	\$ 501	\$ 5,669	\$ 5,168
Office Supplies - 05010	\$ 37	\$ 125	\$ 88	\$ 259	\$ 539	\$ 280	\$ 259	\$ 1,137	\$ 879
<b>Materials &amp; Supplies</b>	<b>\$ 139</b>	<b>\$ 2,045</b>	<b>\$ 1,906</b>	<b>\$ 2,098</b>	<b>\$ 4,332</b>	<b>\$ 2,234</b>	<b>\$ 2,098</b>	<b>\$ 12,896</b>	<b>\$ 10,798</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 17	\$ 237	\$ 220	\$ 17	\$ 281	\$ 264
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 17</b>	<b>\$ 237</b>	<b>\$ 220</b>	<b>\$ 17</b>	<b>\$ 281</b>	<b>\$ 264</b>
Uniforms - 07443	\$ -	\$ 651	\$ 651	\$ 1,587	\$ 4,404	\$ 2,817	\$ 1,587	\$ 4,404	\$ 2,817
Uniforms Capitalized - 07444	\$ -	\$ (334)	\$ (334)	\$ (748)	\$ (2,272)	\$ (1,524)	\$ (748)	\$ (2,272)	\$ (1,524)
Misc Employee Welfare Exp - 07499	\$ 6	\$ 105	\$ 99	\$ 184	\$ 397	\$ 213	\$ 184	\$ 936	\$ 752
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 6</b>	<b>\$ 422</b>	<b>\$ 416</b>	<b>\$ 1,024</b>	<b>\$ 2,529</b>	<b>\$ 1,506</b>	<b>\$ 1,024</b>	<b>\$ 3,068</b>	<b>\$ 2,045</b>
Building Lease/Rents Capitalized - 04580	\$ (3,660)	\$ (4,551)	\$ (891)	\$ (19,214)	\$ (22,877)	\$ (3,663)	\$ (19,214)	\$ (54,916)	\$ (35,702)
Building Lease/Rents - 04581	\$ 8,875	\$ 8,875	\$ -	\$ 44,375	\$ 44,375	\$ -	\$ 44,375	\$ 106,500	\$ 62,125
Building Maintenance - 04582	\$ 511	\$ 300	\$ (211)	\$ 2,743	\$ 7,923	\$ 5,179	\$ 2,743	\$ 14,698	\$ 11,955
Utilities - 04590	\$ 564	\$ 648	\$ 83	\$ 7,504	\$ 6,735	\$ (769)	\$ 7,504	\$ 18,967	\$ 11,463
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (253)	\$ (486)	\$ (233)	\$ (3,393)	\$ (7,560)	\$ (4,167)	\$ (3,393)	\$ (17,366)	\$ (13,973)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 6,038</b>	<b>\$ 4,786</b>	<b>\$ (1,252)</b>	<b>\$ 32,015</b>	<b>\$ 28,596</b>	<b>\$ (3,420)</b>	<b>\$ 32,015</b>	<b>\$ 67,883</b>	<b>\$ 35,868</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 299	\$ 250	\$ (49)	\$ 299	\$ 500	\$ 201
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (271)	\$ (145)	\$ 126	\$ (271)	\$ (290)	\$ (19)
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 201	\$ -	\$ (201)	\$ 201	\$ -	\$ (201)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 229</b>	<b>\$ 105</b>	<b>\$ (124)</b>	<b>\$ 229</b>	<b>\$ 210</b>	<b>\$ (19)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 163	\$ 163	\$ -	\$ 163	\$ 163
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750	\$ 750
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 163</b>	<b>\$ 163</b>	<b>\$ -</b>	<b>\$ 913</b>	<b>\$ 913</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 47	\$ 46	\$ (1)	\$ 249	\$ 547	\$ 298	\$ 249	\$ 2,701	\$ 2,451
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 193	\$ 195	\$ 2	\$ 193	\$ 442	\$ 250
Lodging - 05414	\$ -	\$ -	\$ -	\$ -	\$ 416	\$ 416	\$ -	\$ 1,075	\$ 1,075
Misc Employee Expense - 05419	\$ 61	\$ -	\$ (61)	\$ 61	\$ -	\$ (61)	\$ 61	\$ -	\$ (61)
<b>Travel &amp; Entertainment</b>	<b>\$ 108</b>	<b>\$ 46</b>	<b>\$ (62)</b>	<b>\$ 503</b>	<b>\$ 1,158</b>	<b>\$ 655</b>	<b>\$ 503</b>	<b>\$ 4,218</b>	<b>\$ 3,715</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 1,673	\$ 2,214	\$ 541	\$ 11,898	\$ 12,844	\$ 946	\$ 11,898	\$ 67,951	\$ 56,053
<b>Outside Services</b>	<b>\$ 1,673</b>	<b>\$ 2,214</b>	<b>\$ 541</b>	<b>\$ 11,898</b>	<b>\$ 12,844</b>	<b>\$ 946</b>	<b>\$ 11,898</b>	<b>\$ 67,951</b>	<b>\$ 56,053</b>
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 200	\$ -	\$ (200)	\$ 200	\$ -	\$ (200)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 37,957</b>	<b>\$ 33,650</b>	<b>\$ (4,307)</b>	<b>\$ 185,963</b>	<b>\$ 172,725</b>	<b>\$ (13,237)</b>	<b>\$ 185,963</b>	<b>\$ 463,449</b>	<b>\$ 277,486</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Paducah Operations - CC3351**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ 27,983	\$ 20,329	\$ (7,655)	\$ 117,573	\$ 120,311	\$ 2,737	\$ 117,573	\$ 240,621	\$ 123,048
Capital Labor - 01001	\$ 33,672	\$ 24,886	\$ (8,786)	\$ 171,703	\$ 147,211	\$ (24,492)	\$ 171,703	\$ 294,422	\$ 122,718
Capital Labor Contra - 01002	\$ -	\$ (24,886)	\$ (24,886)	\$ -	\$ (147,211)	\$ (147,211)	\$ -	\$ (294,422)	\$ (294,422)
Expense Labor Accrual - 01008	\$ (3,534)	\$ -	\$ 3,534	\$ (584)	\$ -	\$ 584	\$ (584)	\$ -	\$ 584
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (33,672)	\$ -	\$ 33,672	\$ (171,703)	\$ -	\$ 171,703	\$ (171,703)	\$ -	\$ 171,703
<b>Labor</b>	<b>\$ 24,449</b>	<b>\$ 20,329</b>	<b>\$ (4,121)</b>	<b>\$ 116,989</b>	<b>\$ 120,311</b>	<b>\$ 3,321</b>	<b>\$ 116,989</b>	<b>\$ 240,621</b>	<b>\$ 123,632</b>
Pension Benefits Load - 01202	\$ 1,394	\$ 1,150	\$ (244)	\$ 6,668	\$ 6,804	\$ 135	\$ 6,668	\$ 13,607	\$ 6,939
OPEB Benefits Load - 01203	\$ (244)	\$ (194)	\$ 50	\$ (1,170)	\$ (1,150)	\$ 20	\$ (1,170)	\$ (2,300)	\$ (1,130)
Medical Benefits Load - 01251	\$ 5,085	\$ 4,236	\$ (849)	\$ 24,334	\$ 25,071	\$ 737	\$ 24,334	\$ 50,142	\$ 25,808
ESOP Benefits Load - 01257	\$ 1,027	\$ 849	\$ (178)	\$ 4,914	\$ 5,027	\$ 113	\$ 4,914	\$ 10,054	\$ 5,140
HSA Benefits Load - 01260	\$ 24	\$ 24	\$ (1)	\$ 117	\$ 142	\$ 25	\$ 117	\$ 283	\$ 166
RSP FACC Benefits Load - 01263	\$ 147	\$ 127	\$ (20)	\$ 702	\$ 752	\$ 50	\$ 702	\$ 1,504	\$ 802
Life Benefits Load - 01266	\$ 49	\$ 31	\$ (18)	\$ 234	\$ 183	\$ (51)	\$ 234	\$ 367	\$ 133
LTD Benefits Load - 01269	\$ 122	\$ 105	\$ (17)	\$ 585	\$ 619	\$ 34	\$ 585	\$ 1,238	\$ 654
<b>Benefits</b>	<b>\$ 7,604</b>	<b>\$ 6,327</b>	<b>\$ (1,276)</b>	<b>\$ 36,384</b>	<b>\$ 37,448</b>	<b>\$ 1,064</b>	<b>\$ 36,384</b>	<b>\$ 74,895</b>	<b>\$ 38,512</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 3,791	\$ 4,150	\$ 359	\$ 22,754	\$ 24,440	\$ 1,686	\$ 22,754	\$ 49,340	\$ 26,586
Capitalized transportation costs - 03003	\$ (3,323)	\$ (5,658)	\$ (2,335)	\$ (23,273)	\$ (25,409)	\$ (2,136)	\$ (23,273)	\$ (49,285)	\$ (26,012)
Vehicle Expense - 03004	\$ 2,294	\$ 6,129	\$ 3,835	\$ 16,115	\$ 21,735	\$ 5,620	\$ 16,115	\$ 40,230	\$ 24,115
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ 4	\$ -	\$ (4)	\$ 57	\$ -	\$ (57)	\$ 57	\$ -	\$ (57)
Heavy Equipment Capitalized - 04307	\$ (4)	\$ -	\$ 4	\$ (56)	\$ -	\$ 56	\$ (56)	\$ -	\$ 56
<b>Vehicles &amp; Equip</b>	<b>\$ 2,762</b>	<b>\$ 4,621</b>	<b>\$ 1,859</b>	<b>\$ 15,597</b>	<b>\$ 20,766</b>	<b>\$ 5,169</b>	<b>\$ 15,597</b>	<b>\$ 40,285</b>	<b>\$ 24,688</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 102	\$ 1,154	\$ 1,052	\$ 1,123	\$ 6,924	\$ 5,801	\$ 1,123	\$ 13,850	\$ 12,727
Office Supplies - 05010	\$ 533	\$ 83	\$ (450)	\$ 929	\$ 498	\$ (431)	\$ 929	\$ 1,000	\$ 71
<b>Materials &amp; Supplies</b>	<b>\$ 634</b>	<b>\$ 1,237</b>	<b>\$ 603</b>	<b>\$ 2,052</b>	<b>\$ 7,422</b>	<b>\$ 5,370</b>	<b>\$ 2,052</b>	<b>\$ 14,850</b>	<b>\$ 12,798</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Uniforms - 07443	\$ 321	\$ 200	\$ (121)	\$ 2,122	\$ 2,252	\$ 130	\$ 2,122	\$ 2,400	\$ 278
Uniforms Capitalized - 07444	\$ (176)	\$ (110)	\$ 66	\$ (1,134)	\$ (1,239)	\$ (105)	\$ (1,134)	\$ (1,320)	\$ (186)
Misc Employee Welfare Exp - 07499	\$ -	\$ 100	\$ 100	\$ 1,990	\$ 575	\$ (1,415)	\$ 1,990	\$ 1,025	\$ (965)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 146</b>	<b>\$ 190</b>	<b>\$ 44</b>	<b>\$ 2,978</b>	<b>\$ 1,588</b>	<b>\$ (1,390)</b>	<b>\$ 2,978</b>	<b>\$ 2,105</b>	<b>\$ (873)</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 50	\$ 25	\$ (25)	\$ 234	\$ 225	\$ (9)	\$ 234	\$ 375	\$ 141
Capitalized Utility Costs - 04599	\$ (15)	\$ (14)	\$ 1	\$ (34)	\$ (126)	\$ (92)	\$ (34)	\$ (210)	\$ (176)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 35</b>	<b>\$ 11</b>	<b>\$ (24)</b>	<b>\$ 199</b>	<b>\$ 99</b>	<b>\$ (100)</b>	<b>\$ 199</b>	<b>\$ 165</b>	<b>\$ (34)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ 175	\$ 175	\$ -	\$ 250	\$ 250
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (391)	\$ -	\$ 391	\$ (399)	\$ (101)	\$ 298	\$ (399)	\$ (144)	\$ 255
Cell phone equipment and accessories - 053	\$ 669	\$ -	\$ (669)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 278</b>	<b>\$ -</b>	<b>\$ (278)</b>	<b>\$ 285</b>	<b>\$ 74</b>	<b>\$ (211)</b>	<b>\$ 285</b>	<b>\$ 106</b>	<b>\$ (179)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ 81	\$ -	\$ (81)	\$ 81	\$ 1,860	\$ 1,779
Training - 05421	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ 175	\$ 175	\$ -	\$ 175	\$ 175
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,435	\$ 1,435
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 256</b>	<b>\$ 175</b>	<b>\$ (81)</b>	<b>\$ 256</b>	<b>\$ 3,470</b>	<b>\$ 3,214</b>
Meals and Entertainment - 05411	\$ 541	\$ 915	\$ 374	\$ 3,165	\$ 5,166	\$ 2,001	\$ 3,165	\$ 11,430	\$ 8,265
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 654	\$ 1,012	\$ 358	\$ 2,328	\$ 2,826	\$ 498	\$ 2,328	\$ 6,650	\$ 4,322
Lodging - 05414	\$ 938	\$ 1,580	\$ 642	\$ 2,423	\$ 5,160	\$ 2,737	\$ 2,423	\$ 8,320	\$ 5,897
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 2,133</b>	<b>\$ 3,507</b>	<b>\$ 1,374</b>	<b>\$ 7,916</b>	<b>\$ 13,152</b>	<b>\$ 5,236</b>	<b>\$ 7,916</b>	<b>\$ 26,400</b>	<b>\$ 18,484</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ 250	\$ 250	\$ 3,180	\$ 500	\$ (2,680)	\$ 3,180	\$ 1,000	\$ (2,180)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 250</b>	<b>\$ 250</b>	<b>\$ 3,180</b>	<b>\$ 500</b>	<b>\$ (2,680)</b>	<b>\$ 3,180</b>	<b>\$ 1,000</b>	<b>\$ (2,180)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 38,041</b>	<b>\$ 36,472</b>	<b>\$ (1,569)</b>	<b>\$ 185,967</b>	<b>\$ 201,534</b>	<b>\$ 15,567</b>	<b>\$ 185,967</b>	<b>\$ 403,897</b>	<b>\$ 217,931</b>



**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Mayfield C&M/Service - CC2638**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ 17,083	\$ 15,831	\$ (1,252)	\$ 98,720	\$ 93,826	\$ (4,894)	\$ 98,720	\$ 187,653	\$ 88,933
Capital Labor - 01001	\$ 16,881	\$ 16,897	\$ 16	\$ 84,344	\$ 99,922	\$ 15,578	\$ 84,344	\$ 199,844	\$ 115,500
Capital Labor Contra - 01002	\$ (9,213)	\$ (16,897)	\$ (7,684)	\$ (73,633)	\$ (99,922)	\$ (26,289)	\$ (73,633)	\$ (199,844)	\$ (126,211)
Expense Labor Accrual - 01008	\$ (8,928)	\$ -	\$ 8,928	\$ (608)	\$ -	\$ 608	\$ (608)	\$ -	\$ 608
Capital Labor Transfer In - 01011	\$ 3,923	\$ -	\$ (3,923)	\$ 43,656	\$ -	\$ (43,656)	\$ 43,656	\$ -	\$ (43,656)
Capital Labor Transfer Out - 01012	\$ (11,591)	\$ -	\$ 11,591	\$ (54,367)	\$ -	\$ 54,367	\$ (54,367)	\$ -	\$ 54,367
<b>Labor</b>	<b>\$ 8,156</b>	<b>\$ 15,831</b>	<b>\$ 7,676</b>	<b>\$ 98,112</b>	<b>\$ 93,826</b>	<b>\$ (4,285)</b>	<b>\$ 98,112</b>	<b>\$ 187,653</b>	<b>\$ 89,541</b>
Pension Benefits Load - 01202	\$ 465	\$ 895	\$ 430	\$ 5,592	\$ 5,306	\$ (286)	\$ 5,592	\$ 10,612	\$ 5,020
OPEB Benefits Load - 01203	\$ (82)	\$ (151)	\$ (70)	\$ (981)	\$ (897)	\$ 84	\$ (981)	\$ (1,794)	\$ (812)
Medical Benefits Load - 01251	\$ 1,696	\$ 3,299	\$ 1,603	\$ 20,407	\$ 19,552	\$ (855)	\$ 20,407	\$ 39,104	\$ 18,697
ESOP Benefits Load - 01257	\$ 343	\$ 661	\$ 319	\$ 4,121	\$ 3,920	\$ (200)	\$ 4,121	\$ 7,841	\$ 3,720
HSA Benefits Load - 01260	\$ 8	\$ 19	\$ 10	\$ 98	\$ 110	\$ 12	\$ 98	\$ 221	\$ 123
RSP FACC Benefits Load - 01263	\$ 49	\$ 99	\$ 50	\$ 589	\$ 586	\$ (3)	\$ 589	\$ 1,173	\$ 584
Life Benefits Load - 01266	\$ 16	\$ 24	\$ 8	\$ 196	\$ 143	\$ (53)	\$ 196	\$ 286	\$ 90
LTD Benefits Load - 01269	\$ 41	\$ 81	\$ 41	\$ 491	\$ 483	\$ (8)	\$ 491	\$ 966	\$ 475
<b>Benefits</b>	<b>\$ 2,536</b>	<b>\$ 4,928</b>	<b>\$ 2,391</b>	<b>\$ 30,513</b>	<b>\$ 29,204</b>	<b>\$ (1,309)</b>	<b>\$ 30,513</b>	<b>\$ 58,408</b>	<b>\$ 27,896</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>
Vehicle Lease Payments - 03002	\$ 4,194	\$ 5,581	\$ 1,387	\$ 25,179	\$ 32,034	\$ 6,855	\$ 25,179	\$ 65,520	\$ 40,341
Capitalized transportation costs - 03003	\$ (3,240)	\$ (4,939)	\$ (1,699)	\$ (19,777)	\$ (25,863)	\$ (6,086)	\$ (19,777)	\$ (62,468)	\$ (42,691)
Vehicle Expense - 03004	\$ 2,324	\$ 3,986	\$ 1,662	\$ 17,642	\$ 18,127	\$ 485	\$ 17,642	\$ 55,647	\$ 38,005
Equipment Lease - 04301	\$ 1,764	\$ 2,222	\$ 458	\$ 9,194	\$ 13,332	\$ 4,138	\$ 9,194	\$ 26,664	\$ 17,470
Heavy Equipment - 04302	\$ 247	\$ 968	\$ 721	\$ 6,932	\$ 5,808	\$ (1,124)	\$ 6,932	\$ 11,620	\$ 4,688
Heavy Equipment Capitalized - 04307	\$ (1,971)	\$ (3,126)	\$ (1,155)	\$ (15,804)	\$ (18,756)	\$ (2,952)	\$ (15,804)	\$ (37,516)	\$ (21,712)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,319</b>	<b>\$ 4,692</b>	<b>\$ 1,373</b>	<b>\$ 23,366</b>	<b>\$ 24,682</b>	<b>\$ 1,316</b>	<b>\$ 23,366</b>	<b>\$ 59,467</b>	<b>\$ 36,101</b>
Inventory Materials - 02001	\$ 298	\$ 585	\$ 287	\$ 1,521	\$ 2,354	\$ 833	\$ 1,521	\$ 5,586	\$ 4,065
Warehouse Loading Charge - 02004	\$ 30	\$ 53	\$ 23	\$ 144	\$ 212	\$ 67	\$ 144	\$ 503	\$ 358
Non-Inventory Supplies - 02005	\$ 322	\$ 821	\$ 498	\$ 824	\$ 2,685	\$ 1,862	\$ 824	\$ 5,669	\$ 4,846
Office Supplies - 05010	\$ -	\$ 69	\$ 69	\$ 259	\$ 608	\$ 349	\$ 259	\$ 1,137	\$ 879
<b>Materials &amp; Supplies</b>	<b>\$ 650</b>	<b>\$ 1,527</b>	<b>\$ 877</b>	<b>\$ 2,748</b>	<b>\$ 5,859</b>	<b>\$ 3,111</b>	<b>\$ 2,748</b>	<b>\$ 12,896</b>	<b>\$ 10,148</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 17	\$ 237	\$ 220	\$ 17	\$ 281	\$ 264
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 17</b>	<b>\$ 237</b>	<b>\$ 220</b>	<b>\$ 17</b>	<b>\$ 281</b>	<b>\$ 264</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,587	\$ 4,404	\$ 2,817	\$ 1,587	\$ 4,404	\$ 2,817
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (748)	\$ (2,272)	\$ (1,524)	\$ (748)	\$ (2,272)	\$ (1,524)
Misc Employee Welfare Exp - 07499	\$ -	\$ 114	\$ 114	\$ 184	\$ 511	\$ 327	\$ 184	\$ 936	\$ 752
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 114</b>	<b>\$ 114</b>	<b>\$ 1,024</b>	<b>\$ 2,643</b>	<b>\$ 1,620</b>	<b>\$ 1,024</b>	<b>\$ 3,068</b>	<b>\$ 2,045</b>
Building Lease/Rents Capitalized - 04580	\$ (4,411)	\$ (4,582)	\$ (171)	\$ (23,625)	\$ (27,459)	\$ (3,834)	\$ (23,625)	\$ (54,916)	\$ (31,291)
Building Lease/Rents - 04581	\$ 8,875	\$ 8,875	\$ -	\$ 53,250	\$ 53,250	\$ -	\$ 53,250	\$ 106,500	\$ 53,250
Building Maintenance - 04582	\$ 3,884	\$ 400	\$ (3,484)	\$ 6,627	\$ 8,323	\$ 1,695	\$ 6,627	\$ 14,698	\$ 8,071
Utilities - 04590	\$ 1,057	\$ 2,067	\$ 1,010	\$ 8,561	\$ 8,802	\$ 241	\$ 8,561	\$ 18,967	\$ 10,406
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (2,280)	\$ (1,274)	\$ 1,006	\$ (5,673)	\$ (8,834)	\$ (3,161)	\$ (5,673)	\$ (17,366)	\$ (11,693)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 7,125</b>	<b>\$ 5,486</b>	<b>\$ (1,639)</b>	<b>\$ 39,140</b>	<b>\$ 34,081</b>	<b>\$ (5,059)</b>	<b>\$ 39,140</b>	<b>\$ 67,883</b>	<b>\$ 28,743</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ 75	\$ 250	\$ 175	\$ 373	\$ 500	\$ 127	\$ 373	\$ 500	\$ 127
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (44)	\$ (145)	\$ (101)	\$ (315)	\$ (290)	\$ (25)	\$ (315)	\$ (290)	\$ (25)
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 201	\$ -	\$ (201)	\$ 201	\$ -	\$ (201)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 31</b>	<b>\$ 105</b>	<b>\$ 74</b>	<b>\$ 260</b>	<b>\$ 210</b>	<b>\$ (50)</b>	<b>\$ 260</b>	<b>\$ 210</b>	<b>\$ (50)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 163	\$ 163	\$ -	\$ 163	\$ 163
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750	\$ 750
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 163</b>	<b>\$ 163</b>	<b>\$ -</b>	<b>\$ 913</b>	<b>\$ 913</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 140	\$ 200	\$ 60	\$ 389	\$ 747	\$ 358	\$ 389	\$ 2,701	\$ 2,311
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 193	\$ 195	\$ 2	\$ 193	\$ 442	\$ 250
Lodging - 05414	\$ -	\$ 199	\$ 199	\$ -	\$ 615	\$ 615	\$ -	\$ 1,075	\$ 1,075
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 61	\$ -	\$ (61)	\$ 61	\$ -	\$ (61)
<b>Travel &amp; Entertainment</b>	<b>\$ 140</b>	<b>\$ 399</b>	<b>\$ 259</b>	<b>\$ 643</b>	<b>\$ 1,557</b>	<b>\$ 914</b>	<b>\$ 643</b>	<b>\$ 4,218</b>	<b>\$ 3,675</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 5,301	\$ 2,467	\$ (2,834)	\$ 17,199	\$ 15,311	\$ (1,888)	\$ 17,199	\$ 67,951	\$ 50,752
<b>Outside Services</b>	<b>\$ 5,301</b>	<b>\$ 2,467</b>	<b>\$ (2,834)</b>	<b>\$ 17,199</b>	<b>\$ 15,311</b>	<b>\$ (1,888)</b>	<b>\$ 17,199</b>	<b>\$ 67,951</b>	<b>\$ 50,752</b>
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 200	\$ -	\$ (200)	\$ 200	\$ -	\$ (200)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 27,258</b>	<b>\$ 35,549</b>	<b>\$ 8,291</b>	<b>\$ 213,220</b>	<b>\$ 208,274</b>	<b>\$ (4,946)</b>	<b>\$ 213,220</b>	<b>\$ 463,449</b>	<b>\$ 250,228</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Paducah Operations - CC3351**

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			Remaining Amount			
	April	April	April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	
Non-project Labor - 01000	\$ 15,941	\$ 19,498	\$ 3,558	\$ 133,514	\$ 139,809	\$ 6,295	\$ 133,514	\$ 240,621	\$ 107,107																			
Capital Labor - 01001	\$ 25,220	\$ 23,834	\$ (1,386)	\$ 196,923	\$ 171,045	\$ (25,878)	\$ 196,923	\$ 294,422	\$ 97,499																			
Capital Labor Contra - 01002	\$ -	\$ (23,834)	\$ (23,834)	\$ -	\$ (171,045)	\$ (171,045)	\$ -	\$ (294,422)	\$ (294,422)																			
Expense Labor Accrual - 01008	\$ 118	\$ -	\$ (118)	\$ (465)	\$ -	\$ -	\$ (465)	\$ -	\$ 465																			
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Capital Labor Transfer Out - 01012	\$ (25,220)	\$ -	\$ 25,220	\$ (196,923)	\$ -	\$ 196,923	\$ (196,923)	\$ -	\$ 196,923																			
<b>Labor</b>	<b>\$ 16,059</b>	<b>\$ 19,498</b>	<b>\$ 3,439</b>	<b>\$ 133,048</b>	<b>\$ 139,809</b>	<b>\$ 6,760</b>	<b>\$ 133,048</b>	<b>\$ 240,621</b>	<b>\$ 107,573</b>																			
Pension Benefits Load - 01202	\$ 915	\$ 1,103	\$ 187	\$ 7,584	\$ 7,906	\$ 323	\$ 7,584	\$ 13,607	\$ 6,024																			
OPEB Benefits Load - 01203	\$ (161)	\$ (186)	\$ (26)	\$ (1,330)	\$ (1,336)	\$ (6)	\$ (1,330)	\$ (2,300)	\$ (969)																			
Medical Benefits Load - 01251	\$ 3,340	\$ 4,063	\$ 723	\$ 27,674	\$ 29,134	\$ 1,460	\$ 27,674	\$ 50,142	\$ 22,466																			
ESOP Benefits Load - 01257	\$ 674	\$ 815	\$ 140	\$ 5,588	\$ 5,841	\$ 253	\$ 5,588	\$ 10,054	\$ 4,466																			
HSA Benefits Load - 01260	\$ 16	\$ 23	\$ 7	\$ 133	\$ 164	\$ 31	\$ 133	\$ 283	\$ 150																			
RSP FACC Benefits Load - 01263	\$ 96	\$ 122	\$ 26	\$ 798	\$ 874	\$ 76	\$ 798	\$ 1,504	\$ 706																			
Life Benefits Load - 01266	\$ 32	\$ 30	\$ (2)	\$ 266	\$ 213	\$ (53)	\$ 266	\$ 367	\$ 101																			
LTD Benefits Load - 01269	\$ 80	\$ 100	\$ 20	\$ 665	\$ 720	\$ 54	\$ 665	\$ 1,238	\$ 573																			
<b>Benefits</b>	<b>\$ 4,994</b>	<b>\$ 6,069</b>	<b>\$ 1,075</b>	<b>\$ 41,378</b>	<b>\$ 43,517</b>	<b>\$ 2,139</b>	<b>\$ 41,378</b>	<b>\$ 74,895</b>	<b>\$ 33,517</b>																			
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>																			
Vehicle Lease Payments - 03002	\$ 3,790	\$ 4,150	\$ 360	\$ 26,544	\$ 28,590	\$ 2,046	\$ 26,544	\$ 49,340	\$ 22,796																			
Capitalized transportation costs - 03003	\$ (3,683)	\$ (4,581)	\$ (898)	\$ (26,956)	\$ (29,990)	\$ (3,034)	\$ (26,956)	\$ (49,285)	\$ (22,329)																			
Vehicle Expense - 03004	\$ 2,220	\$ 4,179	\$ 1,959	\$ 18,335	\$ 25,914	\$ 7,579	\$ 18,335	\$ 40,230	\$ 21,895																			
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ 57	\$ -	\$ (57)	\$ 57	\$ -	\$ (57)																			
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ (56)	\$ -	\$ (56)	\$ (56)	\$ -	\$ 56																			
<b>Vehicles &amp; Equip</b>	<b>\$ 2,328</b>	<b>\$ 3,748</b>	<b>\$ 1,420</b>	<b>\$ 17,924</b>	<b>\$ 24,514</b>	<b>\$ 6,590</b>	<b>\$ 17,924</b>	<b>\$ 40,285</b>	<b>\$ 22,361</b>																			
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Non-Inventory Supplies - 02005	\$ 231	\$ 1,154	\$ 923	\$ 1,353	\$ 8,078	\$ 6,725	\$ 1,353	\$ 13,850	\$ 12,497																			
Office Supplies - 05010	\$ 40	\$ 83	\$ 43	\$ 970	\$ 581	\$ (389)	\$ 970	\$ 1,000	\$ 30																			
<b>Materials &amp; Supplies</b>	<b>\$ 271</b>	<b>\$ 1,237</b>	<b>\$ 966</b>	<b>\$ 2,323</b>	<b>\$ 8,659</b>	<b>\$ 6,336</b>	<b>\$ 2,323</b>	<b>\$ 14,850</b>	<b>\$ 12,527</b>																			
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>																			
Uniforms - 07443	\$ 179	\$ 148	\$ (31)	\$ 2,301	\$ 2,400	\$ 99	\$ 2,301	\$ 2,400	\$ 99																			
Uniforms Capitalized - 07444	\$ (110)	\$ (81)	\$ 29	\$ (1,243)	\$ (77)	\$ (1,166)	\$ (1,243)	\$ (1,320)	\$ (77)																			
Misc Employee Welfare Exp - 07499	\$ -	\$ 75	\$ 75	\$ 1,990	\$ 650	\$ (1,340)	\$ 1,990	\$ 1,025	\$ (965)																			
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
<b>Employee Welfare</b>	<b>\$ 69</b>	<b>\$ 142</b>	<b>\$ 73</b>	<b>\$ 3,048</b>	<b>\$ 1,730</b>	<b>\$ (1,318)</b>	<b>\$ 3,048</b>	<b>\$ 2,105</b>	<b>\$ (943)</b>																			
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Utilities - 04590	\$ 23	\$ 25	\$ 2	\$ 257	\$ 250	\$ (7)	\$ 257	\$ 375	\$ 118																			
Capitalized Utility Costs - 04599	\$ -	\$ (14)	\$ (14)	\$ (34)	\$ (140)	\$ (106)	\$ (34)	\$ (210)	\$ (176)																			
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 23</b>	<b>\$ 11</b>	<b>\$ (12)</b>	<b>\$ 223</b>	<b>\$ 110</b>	<b>\$ (113)</b>	<b>\$ 223</b>	<b>\$ 165</b>	<b>\$ (58)</b>																			
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ 175	\$ 175	\$ -	\$ 250	\$ 250																			
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (399)	\$ (101)	\$ 298	\$ (399)	\$ (144)	\$ 255																			
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)																			
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
<b>Telecom</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 285</b>	<b>\$ 74</b>	<b>\$ (211)</b>	<b>\$ 285</b>	<b>\$ 106</b>	<b>\$ (179)</b>																			
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)																			
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																			
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>																			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ 81	\$ -	\$ (81)																						



**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Mayfield C&M/Service - CC2638**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	YTD April	Total Year	
Non-project Labor - 01000	\$ 10,524	\$ 15,250	\$ 4,726	\$ 109,244	\$ 109,077	\$ (167)	\$ 109,244	\$ 187,653	\$ 78,409
Capital Labor - 01001	\$ 11,202	\$ 16,167	\$ 4,965	\$ 95,546	\$ 116,090	\$ 20,543	\$ 95,546	\$ 199,844	\$ 104,298
Capital Labor Contra - 01002	\$ (5,675)	\$ (16,167)	\$ (10,493)	\$ (79,308)	\$ (116,090)	\$ (36,782)	\$ (79,308)	\$ (199,844)	\$ (120,536)
Expense Labor Accrual - 01008	\$ 310	\$ -	\$ (310)	\$ (298)	\$ -	\$ 298	\$ (298)	\$ -	\$ 298
Capital Labor Transfer In - 01011	\$ 1,967	\$ -	\$ (1,967)	\$ 45,622	\$ -	\$ (45,622)	\$ 45,622	\$ -	\$ (45,622)
Capital Labor Transfer Out - 01012	\$ (7,494)	\$ -	\$ 7,494	\$ (61,861)	\$ -	\$ 61,861	\$ (61,861)	\$ -	\$ 61,861
<b>Labor</b>	<b>\$ 10,834</b>	<b>\$ 15,250</b>	<b>\$ 4,416</b>	<b>\$ 108,946</b>	<b>\$ 109,077</b>	<b>\$ 131</b>	<b>\$ 108,946</b>	<b>\$ 187,653</b>	<b>\$ 78,707</b>
Pension Benefits Load - 01202	\$ 618	\$ 862	\$ 245	\$ 6,210	\$ 6,168	\$ (42)	\$ 6,210	\$ 10,612	\$ 4,402
OPEB Benefits Load - 01203	\$ (108)	\$ (146)	\$ 37	\$ (1,089)	\$ (1,043)	\$ 47	\$ (1,089)	\$ (1,794)	\$ (704)
Medical Benefits Load - 01251	\$ 2,253	\$ 3,178	\$ 924	\$ 22,661	\$ 22,730	\$ 69	\$ 22,661	\$ 39,104	\$ 16,443
ESOP Benefits Load - 01257	\$ 455	\$ 637	\$ 182	\$ 4,576	\$ 4,557	\$ (18)	\$ 4,576	\$ 7,841	\$ 3,265
HSA Benefits Load - 01260	\$ 11	\$ 18	\$ 7	\$ 109	\$ 128	\$ 19	\$ 109	\$ 221	\$ 112
RSP FACC Benefits Load - 01263	\$ 65	\$ 95	\$ 30	\$ 654	\$ 682	\$ 28	\$ 654	\$ 1,173	\$ 519
Life Benefits Load - 01266	\$ 22	\$ 23	\$ 2	\$ 218	\$ 166	\$ (52)	\$ 218	\$ 286	\$ 68
LTD Benefits Load - 01269	\$ 54	\$ 78	\$ 24	\$ 545	\$ 561	\$ 17	\$ 545	\$ 966	\$ 421
<b>Benefits</b>	<b>\$ 3,369</b>	<b>\$ 4,747</b>	<b>\$ 1,377</b>	<b>\$ 33,882</b>	<b>\$ 33,951</b>	<b>\$ 69</b>	<b>\$ 33,882</b>	<b>\$ 58,408</b>	<b>\$ 24,526</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>
Vehicle Lease Payments - 03002	\$ 4,194	\$ 5,581	\$ 1,387	\$ 29,373	\$ 37,615	\$ 8,242	\$ 29,373	\$ 65,520	\$ 36,147
Capitalized transportation costs - 03003	\$ (3,605)	\$ (10,728)	\$ (7,123)	\$ (23,382)	\$ (36,591)	\$ (13,209)	\$ (23,382)	\$ (62,468)	\$ (39,086)
Vehicle Expense - 03004	\$ 2,798	\$ 15,266	\$ 12,468	\$ 20,440	\$ 33,393	\$ 12,953	\$ 20,440	\$ 55,647	\$ 35,207
Equipment Lease - 04301	\$ 8,795	\$ 2,222	\$ (6,573)	\$ 17,989	\$ 15,554	\$ (2,435)	\$ 17,989	\$ 26,664	\$ 8,675
Heavy Equipment - 04302	\$ 332	\$ 968	\$ 636	\$ 7,265	\$ 6,776	\$ (489)	\$ 7,265	\$ 11,620	\$ 4,355
Heavy Equipment Capitalized - 04307	\$ (8,945)	\$ (3,126)	\$ 5,819	\$ (24,749)	\$ (21,882)	\$ 2,867	\$ (24,749)	\$ (37,516)	\$ (12,767)
<b>Vehicles &amp; Equip</b>	<b>\$ 3,570</b>	<b>\$ 10,183</b>	<b>\$ 6,614</b>	<b>\$ 26,936</b>	<b>\$ 34,865</b>	<b>\$ 7,929</b>	<b>\$ 26,936</b>	<b>\$ 59,467</b>	<b>\$ 32,531</b>
Inventory Materials - 02001	\$ 219	\$ 625	\$ 406	\$ 1,739	\$ 2,979	\$ 1,240	\$ 1,739	\$ 5,586	\$ 3,847
Warehouse Loading Charge - 02004	\$ 22	\$ 56	\$ 34	\$ 166	\$ 268	\$ 102	\$ 166	\$ 503	\$ 336
Non-Inventory Supplies - 02005	\$ 3,106	\$ 31	\$ (3,075)	\$ 3,930	\$ 2,716	\$ (1,213)	\$ 3,930	\$ 5,669	\$ 1,740
Office Supplies - 05010	\$ 216	\$ 59	\$ (157)	\$ 475	\$ 667	\$ 192	\$ 475	\$ 1,137	\$ 662
<b>Materials &amp; Supplies</b>	<b>\$ 3,563</b>	<b>\$ 771</b>	<b>\$ (2,791)</b>	<b>\$ 6,311</b>	<b>\$ 6,630</b>	<b>\$ 320</b>	<b>\$ 6,311</b>	<b>\$ 12,896</b>	<b>\$ 6,585</b>
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 17	\$ 237	\$ 220	\$ 17	\$ 281	\$ 264
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 17</b>	<b>\$ 237</b>	<b>\$ 220</b>	<b>\$ 17</b>	<b>\$ 281</b>	<b>\$ 264</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,587	\$ 4,404	\$ 2,817	\$ 1,587	\$ 4,404	\$ 2,817
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (748)	\$ (2,272)	\$ (1,524)	\$ (748)	\$ (2,272)	\$ (1,524)
Misc Employee Welfare Exp - 07499	\$ -	\$ 125	\$ 125	\$ 184	\$ 636	\$ 452	\$ 184	\$ 936	\$ 752
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ 125</b>	<b>\$ 125</b>	<b>\$ 1,024</b>	<b>\$ 2,768</b>	<b>\$ 1,745</b>	<b>\$ 1,024</b>	<b>\$ 3,068</b>	<b>\$ 2,045</b>
Building Lease/Rents Capitalized - 04580	\$ (4,576)	\$ (4,567)	\$ 9	\$ (28,201)	\$ (32,026)	\$ (3,825)	\$ (28,201)	\$ (54,916)	\$ (26,715)
Building Lease/Rents - 04581	\$ 8,875	\$ 8,875	\$ -	\$ 62,125	\$ 62,125	\$ -	\$ 62,125	\$ 106,500	\$ 44,375
Building Maintenance - 04582	\$ 965	\$ 565	\$ (400)	\$ 7,592	\$ 8,888	\$ 1,295	\$ 7,592	\$ 14,698	\$ 7,106
Utilities - 04590	\$ 1,142	\$ 2,066	\$ 924	\$ 9,703	\$ 10,868	\$ 1,165	\$ 9,703	\$ 18,967	\$ 9,264
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (972)	\$ (1,354)	\$ (382)	\$ (6,645)	\$ (10,188)	\$ (3,543)	\$ (6,645)	\$ (17,366)	\$ (10,721)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 5,434</b>	<b>\$ 5,585</b>	<b>\$ 150</b>	<b>\$ 44,574</b>	<b>\$ 39,666</b>	<b>\$ (4,908)</b>	<b>\$ 44,574</b>	<b>\$ 67,883</b>	<b>\$ 23,309</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Cellular, radio, pager charges - 05364	\$ 75	\$ -	\$ (75)	\$ 448	\$ 500	\$ 52	\$ 448	\$ 500	\$ 52
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (43)	\$ -	\$ 43	\$ (358)	\$ (290)	\$ 68	\$ (358)	\$ (290)	\$ 68
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 201	\$ -	\$ (201)	\$ 201	\$ -	\$ (201)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 31</b>	<b>\$ -</b>	<b>\$ (31)</b>	<b>\$ 291</b>	<b>\$ 210</b>	<b>\$ (81)</b>	<b>\$ 291</b>	<b>\$ 210</b>	<b>\$ (81)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ 163	\$ 163	\$ -	\$ 163	\$ 163
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 775	\$ -	\$ (775)	\$ 775	\$ -	\$ (775)	\$ 775	\$ 750	\$ (25)
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ 775</b>	<b>\$ -</b>	<b>\$ (775)</b>	<b>\$ 775</b>	<b>\$ 163</b>	<b>\$ (612)</b>	<b>\$ 775</b>	<b>\$ 913</b>	<b>\$ 138</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Meals and Entertainment - 05411	\$ 92	\$ -	\$ (92)	\$ 481	\$ 747	\$ 266	\$ 481	\$ 2,701	\$ 2,220
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 193	\$ 195	\$ 2	\$ 193	\$ 442	\$ 250
Lodging - 05414	\$ -	\$ -	\$ -	\$ -	\$ 615	\$ 615	\$ -	\$ 1,075	\$ 1,075
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 61	\$ -	\$ (61)	\$ 61	\$ -	\$ (61)
<b>Travel &amp; Entertainment</b>	<b>\$ 92</b>	<b>\$ -</b>	<b>\$ (92)</b>	<b>\$ 735</b>	<b>\$ 1,557</b>	<b>\$ 823</b>	<b>\$ 735</b>	<b>\$ 4,218</b>	<b>\$ 3,484</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 2,332	\$ 4,603	\$ 2,271	\$ 19,531	\$ 19,914	\$ 383	\$ 19,531	\$ 67,951	\$ 48,420
<b>Outside Services</b>	<b>\$ 2,332</b>	<b>\$ 4,603</b>	<b>\$ 2,271</b>	<b>\$ 19,531</b>	<b>\$ 19,914</b>	<b>\$ 383</b>	<b>\$ 19,531</b>	<b>\$ 67,951</b>	<b>\$ 48,420</b>
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 200	\$ -	\$ (200)	\$ 200	\$ -	\$ (200)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>	<b>\$ 200</b>	<b>\$ -</b>	<b>\$ (200)</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 30,001</b>	<b>\$ 41,265</b>	<b>\$ 11,264</b>	<b>\$ 243,221</b>	<b>\$ 249,539</b>	<b>\$ 6,318</b>	<b>\$ 243,221</b>	<b>\$ 463,449</b>	<b>\$ 220,228</b>





**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Mayfield C&M/Service - CC2638**

	Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			CY Act vs Budget			Fiscal 2018			Budget 2018			Remaining Amount
	May	May	May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	Total Year	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 10,292	\$ 16,413	\$ 6,121	\$ 119,536	\$ 125,489	\$ 5,953	\$ 119,536	\$ 125,489	\$ 5,953	\$ 119,536	\$ 125,489	\$ 5,953	\$ 119,536	\$ 125,489	\$ 5,953	\$ 119,536	\$ 125,489	\$ 5,953	\$ 187,653	\$ 187,653	\$ 68,116				
Capital Labor - 01001	\$ 12,923	\$ 17,626	\$ 4,703	\$ 108,470	\$ 133,716	\$ 25,246	\$ 108,470	\$ 133,716	\$ 25,246	\$ 108,470	\$ 133,716	\$ 25,246	\$ 108,470	\$ 133,716	\$ 25,246	\$ 108,470	\$ 133,716	\$ 25,246	\$ 199,844	\$ 199,844	\$ 91,374				
Capital Labor Contra - 01002	\$ (2,940)	\$ (17,626)	\$ (14,686)	\$ (82,248)	\$ (133,716)	\$ (51,468)	\$ (82,248)	\$ (133,716)	\$ (51,468)	\$ (82,248)	\$ (133,716)	\$ (51,468)	\$ (82,248)	\$ (133,716)	\$ (51,468)	\$ (82,248)	\$ (133,716)	\$ (51,468)	\$ (199,844)	\$ (199,844)	\$ (117,596)				
Expense Labor Accrual - 01008	\$ 1,474	\$ -	\$ (1,474)	\$ 1,176	\$ -	\$ (1,176)	\$ 1,176	\$ -	\$ (1,176)	\$ 1,176	\$ -	\$ (1,176)	\$ 1,176	\$ -	\$ (1,176)	\$ 1,176	\$ -	\$ (1,176)	\$ -	\$ -	\$ (1,176)				
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 45,622	\$ -	\$ (45,622)	\$ 45,622	\$ -	\$ (45,622)	\$ 45,622	\$ -	\$ (45,622)	\$ 45,622	\$ -	\$ (45,622)	\$ 45,622	\$ -	\$ (45,622)	\$ -	\$ -	\$ (45,622)				
Capital Labor Transfer Out - 01012	\$ (9,983)	\$ -	\$ 9,983	\$ (71,844)	\$ -	\$ 71,844	\$ (71,844)	\$ -	\$ 71,844	\$ (71,844)	\$ -	\$ 71,844	\$ (71,844)	\$ -	\$ 71,844	\$ (71,844)	\$ -	\$ 71,844	\$ -	\$ -	\$ (71,844)				
<b>Labor</b>	<b>\$ 11,766</b>	<b>\$ 16,413</b>	<b>\$ 4,646</b>	<b>\$ 120,712</b>	<b>\$ 125,489</b>	<b>\$ 4,777</b>	<b>\$ 120,712</b>	<b>\$ 125,489</b>	<b>\$ 4,777</b>	<b>\$ 120,712</b>	<b>\$ 125,489</b>	<b>\$ 4,777</b>	<b>\$ 120,712</b>	<b>\$ 125,489</b>	<b>\$ 4,777</b>	<b>\$ 120,712</b>	<b>\$ 125,489</b>	<b>\$ 4,777</b>	<b>\$ 187,653</b>	<b>\$ 187,653</b>	<b>\$ 66,941</b>				
Pension Benefits Load - 01202	\$ 671	\$ 928	\$ 257	\$ 6,881	\$ 7,097	\$ 216	\$ 6,881	\$ 7,097	\$ 216	\$ 6,881	\$ 7,097	\$ 216	\$ 6,881	\$ 7,097	\$ 216	\$ 6,881	\$ 7,097	\$ 216	\$ 10,612	\$ 10,612	\$ 3,731				
OPEB Benefits Load - 01203	\$ (118)	\$ (157)	\$ (39)	\$ (1,207)	\$ (1,199)	\$ 8	\$ (1,207)	\$ (1,199)	\$ 8	\$ (1,207)	\$ (1,199)	\$ 8	\$ (1,207)	\$ (1,199)	\$ 8	\$ (1,207)	\$ (1,199)	\$ 8	\$ (1,794)	\$ (1,794)	\$ (586)				
Medical Benefits Load - 01251	\$ 2,447	\$ 3,420	\$ 973	\$ 25,108	\$ 26,150	\$ 1,042	\$ 25,108	\$ 26,150	\$ 1,042	\$ 25,108	\$ 26,150	\$ 1,042	\$ 25,108	\$ 26,150	\$ 1,042	\$ 25,108	\$ 26,150	\$ 1,042	\$ 39,104	\$ 39,104	\$ 13,996				
ESOP Benefits Load - 01257	\$ 494	\$ 686	\$ 192	\$ 5,070	\$ 5,243	\$ 173	\$ 5,070	\$ 5,243	\$ 173	\$ 5,070	\$ 5,243	\$ 173	\$ 5,070	\$ 5,243	\$ 173	\$ 5,070	\$ 5,243	\$ 173	\$ 7,841	\$ 7,841	\$ 2,771				
HSA Benefits Load - 01260	\$ 12	\$ 19	\$ 8	\$ 121	\$ 148	\$ 27	\$ 121	\$ 148	\$ 27	\$ 121	\$ 148	\$ 27	\$ 121	\$ 148	\$ 27	\$ 121	\$ 148	\$ 27	\$ 221	\$ 221	\$ 100				
RSP FACC Benefits Load - 01263	\$ 71	\$ 103	\$ 32	\$ 724	\$ 784	\$ 60	\$ 724	\$ 784	\$ 60	\$ 724	\$ 784	\$ 60	\$ 724	\$ 784	\$ 60	\$ 724	\$ 784	\$ 60	\$ 1,173	\$ 1,173	\$ 449				
Life Benefits Load - 01266	\$ 24	\$ 25	\$ 1	\$ 241	\$ 191	\$ (50)	\$ 241	\$ 191	\$ (50)	\$ 241	\$ 191	\$ (50)	\$ 241	\$ 191	\$ (50)	\$ 241	\$ 191	\$ (50)	\$ 286	\$ 286	\$ 45				
LTD Benefits Load - 01269	\$ 59	\$ 84	\$ 26	\$ 604	\$ 646	\$ 42	\$ 604	\$ 646	\$ 42	\$ 604	\$ 646	\$ 42	\$ 604	\$ 646	\$ 42	\$ 604	\$ 646	\$ 42	\$ 966	\$ 966	\$ 362				
<b>Benefits</b>	<b>\$ 3,659</b>	<b>\$ 5,109</b>	<b>\$ 1,449</b>	<b>\$ 37,541</b>	<b>\$ 39,059</b>	<b>\$ 1,518</b>	<b>\$ 37,541</b>	<b>\$ 39,059</b>	<b>\$ 1,518</b>	<b>\$ 37,541</b>	<b>\$ 39,059</b>	<b>\$ 1,518</b>	<b>\$ 37,541</b>	<b>\$ 39,059</b>	<b>\$ 1,518</b>	<b>\$ 37,541</b>	<b>\$ 39,059</b>	<b>\$ 1,518</b>	<b>\$ 58,408</b>	<b>\$ 58,408</b>	<b>\$ 20,867</b>				
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500	\$ 500			
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ -</b>	<b>\$ 500</b>	<b>\$ 500</b>	<b>\$ 500</b>			
Vehicle Lease Payments - 03002	\$ 4,199	\$ 5,581	\$ 1,382	\$ 33,572	\$ 43,196	\$ 9,625	\$ 33,572	\$ 43,196	\$ 9,625	\$ 33,572	\$ 43,196	\$ 9,625	\$ 33,572	\$ 43,196	\$ 9,625	\$ 33,572	\$ 43,196	\$ 9,625	\$ 65,520	\$ 65,520	\$ 31,949				
Capitalized transportation costs - 03003	\$ (4,863)	\$ (5,484)	\$ (621)	\$ (28,245)	\$ (42,075)	\$ (13,830)	\$ (28,245)	\$ (42,075)	\$ (13,830)	\$ (28,245)	\$ (42,075)	\$ (13,830)	\$ (28,245)	\$ (42,075)	\$ (13,830)	\$ (28,245)	\$ (42,075)	\$ (13,830)	\$ (62,468)	\$ (62,468)	\$ (34,223)				
Vehicle Expense - 03004	\$ 4,537	\$ 5,009	\$ 472	\$ 24,978	\$ 38,403	\$ 13,425	\$ 24,978	\$ 38,403	\$ 13,425	\$ 24,978	\$ 38,403	\$ 13,425	\$ 24,978	\$ 38,403	\$ 13,425	\$ 24,978	\$ 38,403	\$ 13,425	\$ 55,647	\$ 55,647	\$ 30,670				
Equipment Lease - 04301	\$ 1,953	\$ 2,222	\$ 269	\$ 19,942	\$ 17,776	\$ (2,166)	\$ 19,942	\$ 17,776	\$ (2,166)	\$ 19,942	\$ 17,776	\$ (2,166)	\$ 19,942	\$ 17,776	\$ (2,166)	\$ 19,942	\$ 17,776	\$ (2,166)	\$ 26,664	\$ 26,664	\$ 6,722				
Heavy Equipment - 04302	\$ 259	\$ 968	\$ 709	\$ 7,524	\$ 7,744	\$ 220	\$ 7,524	\$ 7,744	\$ 220	\$ 7,524	\$ 7,744	\$ 220	\$ 7,524	\$ 7,744	\$ 220	\$ 7,524	\$ 7,744	\$ 220	\$ 11,220	\$ 11,220	\$ 4,096				
Heavy Equipment Capitalized - 04307	\$ (2,167)	\$ (3,126)	\$ (959)	\$ (26,916)	\$ (25,008)	\$ (1,908)	\$ (26,916)	\$ (25,008)	\$ (1,908)	\$ (26,916)	\$ (25,008)	\$ (1,908)	\$ (26,916)	\$ (25,008)	\$ (1,908)	\$ (26,916)	\$ (25,008)	\$ (1,908)	\$ (37,516)	\$ (37,516)	\$ (10,600)				
<b>Vehicles &amp; Equip</b>	<b>\$ 3,917</b>	<b>\$ 5,170</b>	<b>\$ 1,253</b>	<b>\$ 30,853</b>	<b>\$ 40,036</b>	<b>\$ 9,183</b>	<b>\$ 30,853</b>	<b>\$ 40,036</b>	<b>\$ 9,183</b>	<b>\$ 30,853</b>	<b>\$ 40,036</b>	<b>\$ 9,183</b>	<b>\$ 30,853</b>	<b>\$ 40,036</b>	<b>\$ 9,183</b>	<b>\$ 30,853</b>	<b>\$ 40,036</b>	<b>\$ 9,183</b>	<b>\$ 59,467</b>	<b>\$ 59,467</b>	<b>\$ 28,614</b>				
Inventory Materials - 02001	\$ 323	\$ 732	\$ 409	\$ 2,062	\$ 3,711	\$ 1,649	\$ 2,062	\$ 3,711	\$ 1,649	\$ 2,062	\$ 3,711	\$ 1,649	\$ 2,062	\$ 3,711	\$ 1,649	\$ 2,062	\$ 3,711	\$ 1,649	\$ 5,586	\$ 5,586	\$ 3,524				
Warehouse Loading Charge - 02004	\$ 32	\$ 66	\$ 34	\$ 199	\$ 334	\$ 135	\$ 199	\$ 334	\$ 135	\$ 199	\$ 334	\$ 135	\$ 199	\$ 334	\$ 135	\$ 199	\$ 334	\$ 135	\$ 503	\$ 503	\$ 304				
Non-Inventory Supplies - 02005	\$ 1,503	\$ 323	\$ (1,181)	\$ 5,433	\$ 3,039	\$ (2,394)	\$ 5,433	\$ 3,039	\$ (2,394)	\$ 5,433	\$ 3,039	\$ (2,394)	\$ 5,433	\$ 3,039	\$ (2,394)	\$ 5,433	\$ 3,039	\$ (2,394)	\$ 5,669	\$ 5,669	\$ 236				
Office Supplies - 05010	\$ -	\$ 201	\$ 201	\$ 475	\$ 868	\$ 393	\$ 475	\$ 868	\$ 393	\$ 475	\$ 868	\$ 393	\$ 475	\$ 868	\$ 393	\$ 475	\$ 868	\$ 393	\$ 1,137	\$ 1,137	\$ 662				
<b>Materials &amp; Supplies</b>	<b>\$ 1,859</b>	<b>\$ 1,321</b>	<b>\$ (537)</b>	<b>\$ 8,169</b>	<b>\$ 7,952</b>	<b>\$ (218)</b>	<b>\$ 8,169</b>	<b>\$ 7,952</b>	<b>\$ (218)</b>	<b>\$ 8,169</b>	<b>\$ 7,952</b>	<b>\$ (218)</b>	<b>\$ 8,169</b>	<b>\$ 7,952</b>	<b>\$ (218)</b>	<b>\$ 8,169</b>	<b>\$ 7,952</b>	<b>\$ (218)</b>	<b>\$ 12,896</b>	<b>\$ 12,896</b>	<b>\$ 4,726</b>				
Postage/Delivery Services - 05111	\$ -	\$ 44	\$ 44	\$ 17	\$ 281	\$ 264	\$ 17	\$ 281	\$ 264	\$ 17	\$ 281	\$ 264	\$ 17	\$ 281	\$ 264	\$ 17	\$ 281	\$ 264	\$ 281	\$ 281	\$ 264				
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 44</b>	<b>\$ 44</b>	<b>\$ 17</b>	<b>\$ 281</b>	<b>\$ 264</b>	<b>\$ 17</b>	<b>\$ 281</b>	<b>\$ 264</b>	<b>\$ 17</b>	<b>\$ 281</b>	<b>\$ 264</b>	<b>\$ 17</b>	<b>\$ 281</b>	<b>\$ 264</b>	<b>\$ 17</b>	<b>\$ 281</b>	<b>\$ 264</b>	<b>\$ 281</b>	<b>\$ 281</b>	<b>\$ 264</b>				
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,587	\$ 4,404	\$ 2,817	\$ 1,587	\$ 4,404	\$ 2,817	\$ 1,587	\$ 4,404	\$ 2,817	\$ 1,587	\$ 4,404	\$ 2,817	\$ 1,587	\$ 4,404	\$ 2,817	\$ (1,524)	\$ (1,524)	\$ 2,817				
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (748)	\$ (2,272)	\$ (1,524)	\$ (748)	\$ (2,272)	\$ (1,524)	\$ (748)	\$ (2,272)	\$ (1,524)	\$ (748)	\$ (2,272)	\$ (1,524)	\$ (748)	\$ (2,272)	\$ (1,524)	\$ (2,272)	\$ (2,272)	\$ (1,524)				
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 184	\$ 636	\$ 452	\$ 184	\$ 636	\$ 452	\$ 184	\$ 636	\$ 452	\$ 184	\$ 636	\$ 452	\$ 184	\$ 636	\$ 452	\$ 936	\$ 936	\$ 752				
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,024</b>	<b>\$ 2,768</b>	<b>\$ 1,745</b>	<b>\$ 1,024</b>	<b>\$ 2,768</b>	<b>\$ 1,745</b>	<b>\$ 1,024</b>	<b>\$ 2,768</b>	<b>\$ 1,745</b>	<b>\$ 1,024</b>	<b>\$ 2,768</b>	<b>\$ 1,745</b>	<b>\$ 1,024</b>	<b>\$ 2,768</b>	<b>\$ 1,745</b>	<b>\$ 3,068</b>	<b>\$ 3,068</b>	<b>\$ 2,045</b>				
Building Lease/Rents Capitalized - 04580	\$ (4,940)	\$ (4,595)	\$ 345	\$ (33,141)	\$ (36,621)	\$ (3,480)	\$ (33,141)	\$ (36,621)	\$ (3,480)	\$ (33,141)	\$ (36,621)	\$ (3,480)	\$ (33,141)	\$ (36,621)	\$ (3,480)	\$ (33,141)	\$ (36,621)	\$ (3,480)	\$ (54,916)	\$ (54,916)	\$ (21,775)				
Building Lease/Rents - 04581	\$ 8,875	\$ 8,875	\$ -	\$ 71,000	\$ 71,000	\$ -	\$ 71,000	\$ 71,000	\$ -	\$ 71,000	\$ 71,000	\$ -	\$ 71,000	\$ 71,000	\$ -	\$ 71,000	\$ 71,000	\$ -	\$ 106,500	\$ 106,500	\$ 35,500				
Building Maintenance - 04582	\$ 451	\$ 1,913	\$ 1,462	\$ 8,043	\$ 10,800	\$ 2,758	\$ 8,043	\$ 10,800	\$ 2,758	\$ 8,043	\$ 10,800	\$ 2,758	\$ 8,043	\$ 10,800	\$ 2,758	\$ 8,043	\$ 10,800	\$ 2,758	\$ 14,698	\$ 14,698	\$ 6,656				
Utilities - 04590	\$ 1,442	\$ 2,210	\$ 768	\$ 11,145	\$ 13,078	\$ 1,933	\$ 11,145	\$ 13,078	\$ 1,933	\$ 11,145	\$ 13,078	\$ 1,933	\$ 11,145	\$ 13,078	\$ 1,933	\$ 11,145	\$ 13,078	\$ 1,933	\$ 18,967	\$ 18,967	\$ 7,822				
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capitalized Utility Costs - 04599	\$ (773)	\$ (2,135)	\$ (1,362)	\$ (7,418)	\$ (12,323)	\$ (4,905)	\$ (7,418)	\$ (12,323)	\$ (4,905)	\$ (7,418)	\$ (12,323)	\$ (4,905)	\$ (7,418)	\$ (12,323)	\$ (4,905)	\$ (7,418)	\$ (12,323)	\$ (4,905)	\$ (17,366)	\$ (17,366)	\$ (9,948)				
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 5,054</b>	<b>\$ 6,268</b>	<b>\$ 1,214</b>	<b>\$ 49,629</b>	<b>\$ 45,934</b>	<b>\$ (3,694)</b>	<b>\$ 49,629</b>	<b>\$ 45,934</b>	<b>\$ (3,694)</b>	<b>\$ 49,629</b>	<b>\$</b>														

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Paducah Operations - CC3351**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	June	June	June	YTD June	YTD June	YTD June	YTD June	Total Year	
Non-project Labor - 01000	\$ 18,310	\$ 19,498	\$ 1,188	\$ 168,892	\$ 180,466	\$ 11,574	\$ 168,892	\$ 240,821	\$ 71,929
Capital Labor - 01001	\$ 24,391	\$ 23,834	\$ (557)	\$ 243,757	\$ 220,816	\$ (22,941)	\$ 243,757	\$ 294,422	\$ 50,664
Capital Labor Contra - 01002	\$ -	\$ (23,834)	\$ (23,834)	\$ -	\$ (220,816)	\$ (220,816)	\$ -	\$ (294,422)	\$ (294,422)
Expense Labor Accrual - 01008	\$ 1,474	\$ -	\$ (1,474)	\$ 3,907	\$ -	\$ (3,907)	\$ 3,907	\$ -	\$ (3,907)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (24,391)	\$ -	\$ 24,391	\$ (243,757)	\$ -	\$ 243,757	\$ (243,757)	\$ -	\$ 243,757
<b>Labor</b>	<b>\$ 19,784</b>	<b>\$ 19,498</b>	<b>\$ (286)</b>	<b>\$ 172,799</b>	<b>\$ 180,466</b>	<b>\$ 7,667</b>	<b>\$ 172,799</b>	<b>\$ 240,821</b>	<b>\$ 67,822</b>
Pension Benefits Load - 01202	\$ 1,128	\$ 1,103	\$ (25)	\$ 9,850	\$ 10,206	\$ 356	\$ 9,850	\$ 13,607	\$ 3,758
OPEB Benefits Load - 01203	\$ (198)	\$ (186)	\$ 11	\$ (1,728)	\$ (1,725)	\$ 3	\$ (1,728)	\$ (2,300)	\$ (572)
Medical Benefits Load - 01251	\$ 4,115	\$ 4,063	\$ (52)	\$ 35,942	\$ 37,607	\$ 1,664	\$ 35,942	\$ 50,142	\$ 14,200
ESOP Benefits Load - 01257	\$ 831	\$ 815	\$ (16)	\$ 7,258	\$ 7,540	\$ 283	\$ 7,258	\$ 10,054	\$ 2,796
HSA Benefits Load - 01260	\$ 20	\$ 23	\$ 3	\$ 173	\$ 212	\$ 39	\$ 173	\$ 283	\$ 110
RSP FACC Benefits Load - 01263	\$ 119	\$ 122	\$ 3	\$ 1,037	\$ 1,128	\$ 91	\$ 1,037	\$ 1,504	\$ 467
Life Benefits Load - 01266	\$ 40	\$ 30	\$ (10)	\$ 346	\$ 275	\$ (71)	\$ 346	\$ 367	\$ 21
LTD Benefits Load - 01269	\$ 99	\$ 100	\$ 1	\$ 864	\$ 929	\$ 65	\$ 864	\$ 1,238	\$ 374
<b>Benefits</b>	<b>\$ 6,153</b>	<b>\$ 6,069</b>	<b>\$ (84)</b>	<b>\$ 53,740</b>	<b>\$ 56,171</b>	<b>\$ 2,431</b>	<b>\$ 53,740</b>	<b>\$ 74,895</b>	<b>\$ 21,155</b>
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Lease Payments - 03002	\$ 4,785	\$ 4,150	\$ (635)	\$ 34,320	\$ 36,890	\$ 2,570	\$ 34,320	\$ 49,340	\$ 15,020
Capitalized transportation costs - 03003	\$ (4,260)	\$ (4,116)	\$ 144	\$ (36,224)	\$ (37,492)	\$ (1,268)	\$ (36,224)	\$ (49,285)	\$ (13,061)
Vehicle Expense - 03004	\$ 2,672	\$ 3,334	\$ 662	\$ 28,833	\$ 31,246	\$ 4,413	\$ 28,833	\$ 40,230	\$ 13,397
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ 57	\$ -	\$ (57)	\$ 57	\$ -	\$ (57)
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ (56)	\$ -	\$ (56)	\$ (56)	\$ -	\$ 56
<b>Vehicles &amp; Equip</b>	<b>\$ 3,198</b>	<b>\$ 3,368</b>	<b>\$ 170</b>	<b>\$ 24,931</b>	<b>\$ 30,644</b>	<b>\$ 5,713</b>	<b>\$ 24,931</b>	<b>\$ 40,285</b>	<b>\$ 15,354</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 112	\$ 1,154	\$ 1,042	\$ 1,474	\$ 10,386	\$ 8,912	\$ 1,474	\$ 13,850	\$ 12,376
Office Supplies - 05010	\$ -	\$ 83	\$ 83	\$ 970	\$ 747	\$ (223)	\$ 970	\$ 1,000	\$ 30
<b>Materials &amp; Supplies</b>	<b>\$ 112</b>	<b>\$ 1,237</b>	<b>\$ 1,125</b>	<b>\$ 2,444</b>	<b>\$ 11,133</b>	<b>\$ 8,689</b>	<b>\$ 2,444</b>	<b>\$ 14,850</b>	<b>\$ 12,406</b>
Postage/Delivery Services - 05111	\$ 125	\$ -	\$ (125)	\$ 125	\$ -	\$ (125)	\$ 125	\$ -	\$ (125)
<b>Print &amp; Postages</b>	<b>\$ 125</b>	<b>\$ -</b>	<b>\$ (125)</b>	<b>\$ 125</b>	<b>\$ -</b>	<b>\$ (125)</b>	<b>\$ 125</b>	<b>\$ -</b>	<b>\$ (125)</b>
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 2,301	\$ 2,400	\$ 99	\$ 2,301	\$ 2,400	\$ 99
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,243)	\$ (1,320)	\$ (77)	\$ (1,243)	\$ (1,320)	\$ (77)
Misc Employee Welfare Exp - 07499	\$ 50	\$ 75	\$ 25	\$ 2,040	\$ 800	\$ (1,240)	\$ 2,040	\$ 1,025	\$ (1,015)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	<b>\$ 50</b>	<b>\$ 75</b>	<b>\$ 25</b>	<b>\$ 3,098</b>	<b>\$ 1,880</b>	<b>\$ (1,218)</b>	<b>\$ 3,098</b>	<b>\$ 2,105</b>	<b>\$ (993)</b>
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 62	\$ 25	\$ (37)	\$ 372	\$ 300	\$ (72)	\$ 372	\$ 375	\$ 3
Capitalized Utility Costs - 04599	\$ (20)	\$ (14)	\$ 6	\$ (71)	\$ (168)	\$ (97)	\$ (71)	\$ (210)	\$ (139)
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ 41</b>	<b>\$ 11</b>	<b>\$ (30)</b>	<b>\$ 301</b>	<b>\$ 132</b>	<b>\$ (169)</b>	<b>\$ 301</b>	<b>\$ 165</b>	<b>\$ (136)</b>
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ 250	\$ 250	\$ -	\$ 250	\$ 250
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (92)	\$ -	\$ 92	\$ (530)	\$ (144)	\$ 386	\$ (530)	\$ (144)	\$ 386
Cell phone equipment and accessories - 053	\$ 159	\$ -	\$ (159)	\$ 911	\$ -	\$ (911)	\$ 911	\$ -	\$ (911)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Telecom</b>	<b>\$ 67</b>	<b>\$ -</b>	<b>\$ (67)</b>	<b>\$ 382</b>	<b>\$ 106</b>	<b>\$ (276)</b>	<b>\$ 382</b>	<b>\$ 106</b>	<b>\$ (276)</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>	<b>\$ 130</b>	<b>\$ -</b>	<b>\$ (130)</b>
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ 81	\$ -	\$ (81)	\$ 81	\$ 1,860	\$ 1,779
Training - 05421	\$ -	\$ -	\$ -	\$ 325	\$ -	\$ (325)	\$ 325	\$ -	\$ (325)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ 175	\$ 175	\$ -	\$ 175	\$ 175
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ 1,335	\$ 1,335	\$ -	\$ 1,435	\$ 1,435
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 406</b>	<b>\$ 1,510</b>	<b>\$ 1,104</b>	<b>\$ 406</b>	<b>\$ 3,470</b>	<b>\$ 3,064</b>
Meals and Entertainment - 05411	\$ 45	\$ 717	\$ 672	\$ 5,428	\$ 7,294	\$ 1,866	\$ 5,428	\$ 11,430	\$ 6,002
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ 847	\$ 1,012	\$ 165	\$ 3,874	\$ 4,638	\$ 765	\$ 3,874	\$ 6,650	\$ 2,777
Lodging - 05414	\$ 103	\$ 1,580	\$ 1,477	\$ 7,166	\$ 6,740	\$ (426)	\$ 7,166	\$ 8,320	\$ 1,154
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	<b>\$ 995</b>	<b>\$ 3,309</b>	<b>\$ 2,314</b>	<b>\$ 16,467</b>	<b>\$ 18,672</b>	<b>\$ 2,205</b>	<b>\$ 16,467</b>	<b>\$ 26,400</b>	<b>\$ 9,933</b>
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc General Expense - 07590	\$ -	\$ 250	\$ 250	\$ 3,180	\$ 750	\$ (2,430)	\$ 3,180	\$ 1,000	\$ (2,180)
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 250</b>	<b>\$ 250</b>	<b>\$ 3,180</b>	<b>\$ 750</b>	<b>\$ (2,430)</b>	<b>\$ 3,180</b>	<b>\$ 1,000</b>	<b>\$ (2,180)</b>
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Marketing</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 30,524</b>	<b>\$ 33,817</b>	<b>\$ 3,293</b>	<b>\$ 278,003</b>	<b>\$ 301,464</b>	<b>\$ 23,461</b>	<b>\$ 278,003</b>	<b>\$ 403,897</b>	<b>\$ 125,894</b>





**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 44,623	\$ -	\$ (44,623)	\$ 491,124	\$ -	\$ (491,124)	\$ 491,124	\$ -	\$ (491,124)
Capital Labor Contra - 01002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Accrual - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (44,623)	\$ -	\$ 44,623	\$ (491,124)	\$ -	\$ 491,124	\$ (491,124)	\$ -	\$ 491,124
<b>Labor</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HSA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP FASCO Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Benefits</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ 56	\$ -	\$ (56)	\$ 374	\$ -	\$ (374)	\$ 374	\$ -	\$ (374)
<b>Employee Welfare</b>	\$ 56	\$ -	\$ (56)	\$ 374	\$ -	\$ (374)	\$ 374	\$ -	\$ (374)
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ -	\$ 3,330	\$ (33,301)	\$ -	\$ 33,301	\$ (33,301)	\$ -	\$ 33,301
Building Lease/Rents - 04581	\$ 3,330	\$ -	\$ (3,330)	\$ 33,301	\$ -	\$ (33,301)	\$ 33,301	\$ -	\$ (33,301)
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 1,178	\$ -	\$ (1,178)	\$ 19,682	\$ -	\$ (19,682)	\$ 19,682	\$ -	\$ (19,682)
Capitalized transportation costs - 03003	\$ (3,405)	\$ -	\$ 3,405	\$ (34,438)	\$ -	\$ 34,438	\$ (34,438)	\$ -	\$ 34,438
Vehicle Expense - 03004	\$ 2,227	\$ -	\$ (2,227)	\$ 14,756	\$ -	\$ (14,756)	\$ 14,756	\$ -	\$ (14,756)
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ 173	\$ -	\$ (173)	\$ 173	\$ -	\$ (173)
Office Supplies - 05010	\$ -	\$ 145	\$ 145	\$ 1,302	\$ 1,450	\$ 148	\$ 1,302	\$ 1,740	\$ 438
<b>Materials &amp; Supplies</b>	\$ -	\$ 145	\$ 145	\$ 1,475	\$ 1,450	\$ (25)	\$ 1,475	\$ 1,740	\$ 265
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ 235	\$ -	\$ (235)	\$ 618	\$ -	\$ (618)	\$ 618	\$ -	\$ (618)
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (137)	\$ -	\$ 137	\$ (353)	\$ -	\$ 353	\$ (353)	\$ -	\$ 353
<b>Telecom</b>	\$ 98	\$ -	\$ (98)	\$ 265	\$ -	\$ (265)	\$ 265	\$ -	\$ (265)
Membership Fees - 05415	\$ 155	\$ 150	\$ (5)	\$ 305	\$ 150	\$ (155)	\$ 305	\$ 150	\$ (155)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	\$ 155	\$ 150	\$ (5)	\$ 305	\$ 150	\$ (155)	\$ 305	\$ 150	\$ (155)
Postage/Delivery Services - 05111	\$ 20	\$ -	\$ (20)	\$ 115	\$ -	\$ (115)	\$ 115	\$ -	\$ (115)
<b>Print &amp; Postages</b>	\$ 20	\$ -	\$ (20)	\$ 115	\$ -	\$ (115)	\$ 115	\$ -	\$ (115)
Meals and Entertainment - 05411	\$ 217	\$ 283	\$ 66	\$ 4,315	\$ 2,830	\$ (1,485)	\$ 4,315	\$ 3,400	\$ (915)
Transportation - 05413	\$ -	\$ 567	\$ 567	\$ 3,514	\$ 5,670	\$ 2,156	\$ 3,514	\$ 6,800	\$ 3,286
Lodging - 05414	\$ 390	\$ 625	\$ 235	\$ 4,638	\$ 6,250	\$ 1,612	\$ 4,638	\$ 7,500	\$ 2,862
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	\$ 608	\$ 1,475	\$ 867	\$ 12,466	\$ 14,750	\$ 2,284	\$ 12,466	\$ 17,700	\$ 5,234
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ 430	\$ 430	\$ -	\$ 829	\$ 829
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	\$ -	\$ -	\$ -	\$ -	\$ 430	\$ 430	\$ -	\$ 829	\$ 829
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 714	\$ -	\$ (714)	\$ 714	\$ -	\$ (714)
<b>Miscellaneous</b>	\$ -	\$ -	\$ -	\$ 714	\$ -	\$ (714)	\$ 714	\$ -	\$ (714)
<b>Total O&amp;M Expenses Before Allocations</b>	\$ 937	\$ 1,770	\$ 833	\$ 15,712	\$ 16,780	\$ 1,068	\$ 15,712	\$ 20,419	\$ 4,707

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	August	August	August	YTD August	YTD August	YTD August	YTD August	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 51,472	\$ -	\$ (51,472)	\$ 542,595	\$ -	\$ (542,595)	\$ 542,595	\$ -	\$ (542,595)
Capital Labor Contra - 01002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Accrual - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (51,472)	\$ -	\$ 51,472	\$ (542,595)	\$ -	\$ 542,595	\$ (542,595)	\$ -	\$ 542,595
<b>Labor</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HSA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP FASO Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Benefits</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 374	\$ -	\$ (374)	\$ 374	\$ -	\$ (374)
<b>Employee Welfare</b>	\$ -	\$ -	\$ -	\$ 374	\$ -	\$ (374)	\$ 374	\$ -	\$ (374)
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ -	\$ 3,330	\$ (36,631)	\$ -	\$ 36,631	\$ (36,631)	\$ -	\$ 36,631
Building Lease/Rents - 04581	\$ 3,330	\$ -	\$ (3,330)	\$ 36,631	\$ -	\$ (36,631)	\$ 36,631	\$ -	\$ (36,631)
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 2,482	\$ -	\$ (2,482)	\$ 22,164	\$ -	\$ (22,164)	\$ 22,164	\$ -	\$ (22,164)
Capitalized transportation costs - 03003	\$ (5,404)	\$ -	\$ 5,404	\$ (39,842)	\$ -	\$ 39,842	\$ (39,842)	\$ -	\$ 39,842
Vehicle Expense - 03004	\$ 2,923	\$ -	\$ (2,923)	\$ 17,678	\$ -	\$ (17,678)	\$ 17,678	\$ -	\$ (17,678)
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ 173	\$ -	\$ (173)	\$ 173	\$ -	\$ (173)
Office Supplies - 05010	\$ 278	\$ 145	\$ (133)	\$ 1,580	\$ 1,595	\$ (15)	\$ 1,580	\$ 1,740	\$ 160
<b>Materials &amp; Supplies</b>	\$ 278	\$ 145	\$ (133)	\$ 1,753	\$ 1,595	\$ (158)	\$ 1,753	\$ 1,740	\$ (13)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 618	\$ -	\$ (618)	\$ 618	\$ -	\$ (618)
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (353)	\$ -	\$ 353	\$ (353)	\$ -	\$ 353
<b>Telecom</b>	\$ -	\$ -	\$ -	\$ 265	\$ -	\$ (265)	\$ 265	\$ -	\$ (265)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 305	\$ 150	\$ (155)	\$ 305	\$ 150	\$ (155)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	\$ -	\$ -	\$ -	\$ 305	\$ 150	\$ (155)	\$ 305	\$ 150	\$ (155)
Postage/Delivery Services - 05111	\$ 1	\$ -	\$ (1)	\$ 115	\$ -	\$ (115)	\$ 115	\$ -	\$ (115)
<b>Print &amp; Postages</b>	\$ 1	\$ -	\$ (1)	\$ 115	\$ -	\$ (115)	\$ 115	\$ -	\$ (115)
Meals and Entertainment - 05411	\$ 238	\$ 283	\$ 45	\$ 4,553	\$ 3,113	\$ (1,440)	\$ 4,553	\$ 3,400	\$ (1,153)
Transportation - 05413	\$ 377	\$ 567	\$ 190	\$ 3,891	\$ 6,237	\$ 2,346	\$ 3,891	\$ 6,800	\$ 2,909
Lodging - 05414	\$ 390	\$ 625	\$ 235	\$ 5,028	\$ 6,875	\$ 1,847	\$ 5,028	\$ 7,500	\$ 2,472
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	\$ 1,006	\$ 1,475	\$ 469	\$ 13,472	\$ 16,225	\$ 2,753	\$ 13,472	\$ 17,700	\$ 4,228
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ 430	\$ 430	\$ -	\$ 829	\$ 829
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	\$ -	\$ -	\$ -	\$ -	\$ 430	\$ 430	\$ -	\$ 829	\$ 829
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 714	\$ -	\$ (714)	\$ 714	\$ -	\$ (714)
<b>Miscellaneous</b>	\$ -	\$ -	\$ -	\$ 714	\$ -	\$ (714)	\$ 714	\$ -	\$ (714)
<b>Total O&amp;M Expenses Before Allocations</b>	\$ 1,306	\$ 1,620	\$ 314	\$ 17,018	\$ 18,400	\$ 1,382	\$ 17,018	\$ 20,419	\$ 3,401

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	September	September	September	September	September	September	YTD September	YTD September	YTD September	YTD September	YTD September	YTD September	Total Year	Total Year	Total Year	Remaining Amount		
Non-project Labor - 01000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Capital Labor - 01001	\$	75,225	\$	\$	(75,225)	\$	\$	617,820	\$	\$	(617,820)	\$	617,820	\$	\$	(617,820)	\$	
Capital Labor Contra - 01002	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
O&M Project Labor and Contra - 01006	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Expense Labor Accrual - 01008	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Expense Labor Transfer In - 01013	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Expense Labor Transfer Out - 01014	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Capital Labor Transfer In - 01011	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Capital Labor Transfer Out - 01012	\$	(75,225)	\$	\$	75,225	\$	(617,820)	\$	\$	617,820	\$	(617,820)	\$	\$	\$	617,820	\$	
<b>Labor</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Pension Benefits Load - 01202	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
OPEB Benefits Load - 01203	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Pension Regulated Asset O&M - 01226	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Medical Benefits Load - 01251	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
ESOP Benefits Load - 01257	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
HSA Benefits Load - 01260	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
RSP F&O Benefits Load - 01263	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Life Benefits Load - 01266	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Employer 401K Expense - 01239	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
LTD Benefits Load - 01269	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
<b>Benefits</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Misc Employee Welfare Exp - 07499	\$	\$	\$	\$	\$	\$	\$	374	\$	\$	(374)	\$	374	\$	\$	(374)	\$	
<b>Employee Welfare</b>	\$	\$	\$	\$	\$	\$	\$	374	\$	\$	(374)	\$	374	\$	\$	(374)	\$	
Insurance-Other - 04070	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Insurance Capitalized - 04072	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Environmental & Safety - 07120	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
<b>Insurance</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Building Lease/Rents Capitalized - 04580	\$	(3,330)	\$	\$	3,330	\$	(39,961)	\$	\$	39,961	\$	(39,961)	\$	\$	\$	39,961	\$	
Building Lease/Rents - 04581	\$	3,330	\$	\$	(3,330)	\$	39,961	\$	\$	(39,961)	\$	39,961	\$	\$	\$	(39,961)	\$	
Building Maintenance - 04582	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Railroad easements and crossings - 04585	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Utilities - 04590	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Capitalized Utility Costs - 04599	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
<b>Rent, Maint., &amp; Utilities</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Vehicle Depreciation Capitalized - 03001	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Vehicle Lease Payments - 03002	\$	2,043	\$	\$	(2,043)	\$	24,207	\$	\$	(24,207)	\$	24,207	\$	\$	\$	(24,207)	\$	
Capitalized transportation costs - 03003	\$	(3,562)	\$	\$	3,562	\$	(43,405)	\$	\$	43,405	\$	(43,405)	\$	\$	\$	43,405	\$	
Vehicle Expense - 03004	\$	1,519	\$	\$	(1,519)	\$	19,198	\$	\$	(19,198)	\$	19,198	\$	\$	\$	(19,198)	\$	
Equipment Lease - 04301	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Heavy Equipment - 04302	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Heavy Equipment Capitalized - 04307	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
<b>Vehicles &amp; Equip</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
IT Equipment - 04212	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Software Maintenance - 04201	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
<b>Information Technologies</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Inventory Materials - 02001	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Warehouse Loading Charge - 02004	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Non-Inventory Supplies - 02005	\$	\$	\$	\$	\$	\$	\$	173	\$	\$	(173)	\$	173	\$	\$	(173)	\$	
Office Supplies - 05010	\$	\$	145	\$	145	\$	1,580	\$	1,740	\$	160	\$	1,580	\$	1,740	\$	160	
<b>Materials &amp; Supplies</b>	\$	\$	145	\$	145	\$	1,753	\$	1,740	\$	(13)	\$	1,753	\$	1,740	\$	(13)	
Monthly Lines and service - 05310	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Video Conference - 05380	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Telecom Maintenance & Repair - 05316	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Long Distance - 05312	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Toll Free Long Distance - 05314	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Measurement & Meter Reading - 05323	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
WAN/LAN/Internet Service - 05331	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
AMI Tower Rent - 05351	\$	\$	\$	\$	\$	\$	\$	745	\$	\$	(745)	\$	745	\$	\$	(745)	\$	
Cellular, radio, pager charges - 05364	\$	128	\$	\$	(128)	\$	745	\$	\$	(745)	\$	745	\$	\$	(745)	\$		
Cell phone equipment and accessories - 05365	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Capitalized Telecom Costs - 05399	\$	(75)	\$	\$	75	\$	(428)	\$	\$	428	\$	(428)	\$	\$	\$	428	\$	
<b>Telecom</b>	\$	63	\$	\$	(63)	\$	318	\$	\$	(318)	\$	318	\$	\$	\$	(318)	\$	
Membership Fees - 05415	\$	\$	\$	\$	\$	\$	305	\$	150	\$	(155)	\$	305	\$	150	\$	(155)	
Club Dues - Nondeductible - 05416	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Club Dues - Deductible - 05417	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Association Dues - 07510	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
<b>Dues &amp; Membership Fees</b>	\$	\$	\$	\$	\$	\$	305	\$	150	\$	(155)	\$	305	\$	150	\$	(155)	
Postage/Delivery Services - 05111	\$	13	\$	\$	(13)	\$	129	\$	\$	(129)	\$	129	\$	\$	\$	(129)	\$	
<b>Print &amp; Postages</b>	\$	13	\$	\$	(13)	\$	129	\$	\$	(129)	\$	129	\$	\$	\$	(129)	\$	
Meals and Entertainment - 05411	\$	673	\$	287	(386)	\$	5,226	\$	3,400	\$	(1,826)	\$	5,226	\$	3,400	\$	(1,826)	
Transportation - 05413	\$	77	\$	563	486	\$	3,968	\$	6,800	\$	2,832	\$	3,968	\$	6,800	\$	2,832	
Lodging - 05414	\$	1,314	\$	625	(689)	\$	6,342	\$	7,500	\$	1,158	\$	6,342	\$	7,500	\$	1,158	
Misc Employee Expense - 05419	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
<b>Travel &amp; Entertainment</b>	\$	2,064	\$	1,475	(589)	\$	15,536	\$	17,700	\$	2,164	\$	15,536	\$	17,700	\$	2,164	
Employee Development - 05420	\$	\$	399	\$	399	\$	\$	829	\$	829	\$	\$	\$	829	\$	829	\$	
Regulatory Compliance Training - 05425	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Safety Training - 05426	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Computer Skills & Systems Training - 05427	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Technical (Job Skills) Training - 05427	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Operator Qualifications Training - 05422	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Books & Manuals - 05424	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Training - 05421	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Work Environment Training - 05429	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
<b>Training</b>	\$	\$	399	\$	399	\$	\$	829	\$	829	\$	\$	\$	829	\$	829	\$	
Contract Labor - 06111	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Legal - 06121	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
<b>Outside Services</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Misc General Expense - 07590	\$	\$	\$	\$	\$	\$	714	\$	\$	(714)	\$	714	\$	\$	\$	(714)	\$	
<b>Miscellaneous</b>	\$	\$	\$	\$	\$	\$	714	\$	\$	(714)	\$	714	\$	\$	\$	(714)	\$	
<b>Total O&amp;M Expenses Before Allocations</b>	\$	2,130	\$	2,019	(111)	\$	19,											

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	October	October	October	YTD October	YTD October	YTD October	YTD October	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 50,691	\$ 52,527	\$ 1,836	\$ 50,691	\$ 52,527	\$ 1,836	\$ 50,691	\$ 621,357	\$ 570,666
Capital Labor Contra - 01002	\$ -	\$ (52,527)	\$ (52,527)	\$ -	\$ (52,527)	\$ (52,527)	\$ -	\$ (621,357)	\$ (621,357)
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Accrual - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (50,691)	\$ -	\$ 50,691	\$ (50,691)	\$ -	\$ 50,691	\$ (50,691)	\$ -	\$ 50,691
<b>Labor</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HSA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP FASCO Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Benefits</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Employee Welfare</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ (3,330)	\$ 0	\$ (3,330)	\$ (3,330)	\$ 0	\$ (3,330)	\$ (39,960)	\$ (36,630)
Building Lease/Rents - 04581	\$ 3,330	\$ 3,330	\$ (0)	\$ 3,330	\$ 3,330	\$ (0)	\$ 3,330	\$ 39,960	\$ 36,630
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 1,624	\$ 2,044	\$ 420	\$ 1,624	\$ 2,044	\$ 420	\$ 1,624	\$ 24,528	\$ 22,904
Capitalized transportation costs - 03003	\$ (2,513)	\$ (3,347)	\$ (834)	\$ (2,513)	\$ (3,347)	\$ (834)	\$ (2,513)	\$ (43,196)	\$ (40,683)
Vehicle Expense - 03004	\$ 889	\$ 1,303	\$ 414	\$ 889	\$ 1,303	\$ 414	\$ 889	\$ 18,668	\$ 17,778
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ -	\$ 214	\$ 214	\$ -	\$ 214	\$ 214	\$ -	\$ 1,720	\$ 1,720
<b>Materials &amp; Supplies</b>	\$ -	\$ 214	\$ 214	\$ -	\$ 214	\$ 214	\$ -	\$ 1,720	\$ 1,720
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ -	\$ 56	\$ 56	\$ -	\$ 56	\$ 56	\$ -	\$ 672	\$ 672
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (33)	\$ (33)	\$ -	\$ (33)	\$ (33)	\$ -	\$ (387)	\$ (387)
<b>Telecom</b>	\$ -	\$ 23	\$ 23	\$ -	\$ 23	\$ 23	\$ -	\$ 285	\$ 285
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Postage/Delivery Services - 05111	\$ -	\$ 10	\$ 10	\$ -	\$ 10	\$ 10	\$ -	\$ 120	\$ 120
<b>Print &amp; Postages</b>	\$ -	\$ 10	\$ 10	\$ -	\$ 10	\$ 10	\$ -	\$ 120	\$ 120
Meals and Entertainment - 05411	\$ 290	\$ 465	\$ 175	\$ 290	\$ 465	\$ 175	\$ 290	\$ 7,368	\$ 7,078
Transportation - 05413	\$ 162	\$ 160	\$ (2)	\$ 162	\$ 160	\$ (2)	\$ 162	\$ 5,883	\$ 5,721
Lodging - 05414	\$ 1,565	\$ 387	\$ (1,178)	\$ 1,565	\$ 387	\$ (1,178)	\$ 1,565	\$ 7,242	\$ 5,677
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Travel &amp; Entertainment</b>	\$ 2,017	\$ 1,012	\$ (1,005)	\$ 2,017	\$ 1,012	\$ (1,005)	\$ 2,017	\$ 20,493	\$ 18,476
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ 40	\$ 40	\$ -	\$ 40	\$ 40	\$ -	\$ 480	\$ 480
<b>Miscellaneous</b>	\$ -	\$ 40	\$ 40	\$ -	\$ 40	\$ 40	\$ -	\$ 480	\$ 480
<b>Total O&amp;M Expenses Before Allocations</b>	\$ 2,017	\$ 1,299	\$ (718)	\$ 2,017	\$ 1,299	\$ (718)	\$ 2,017	\$ 23,098	\$ 21,081

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	November	November	November	YTD November	YTD November	YTD November	YTD November	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 51,654	\$ 52,527	\$ 873	\$ 102,345	\$ 105,054	\$ 2,709	\$ 102,345	\$ 621,357	\$ 519,012
Capital Labor Contra - 01002	\$ -	\$ (52,527)	\$ (52,527)	\$ -	\$ (105,054)	\$ (105,054)	\$ -	\$ (621,357)	\$ (621,357)
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Accrual - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (51,654)	\$ -	\$ 51,654	\$ (102,345)	\$ -	\$ 102,345	\$ (102,345)	\$ -	\$ 102,345
<b>Labor</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HSA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP F&O Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Benefits</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
<b>Employee Welfare</b>	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ (3,330)	\$ 0	\$ (6,660)	\$ (6,660)	\$ 0	\$ (6,660)	\$ (39,960)	\$ (33,300)
Building Lease/Rents - 04581	\$ 3,330	\$ 3,330	\$ (0)	\$ 6,660	\$ 6,660	\$ (0)	\$ 6,660	\$ 39,960	\$ 33,300
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 1,622	\$ 2,044	\$ 422	\$ 3,246	\$ 4,088	\$ 842	\$ 3,246	\$ 24,528	\$ 21,282
Capitalized transportation costs - 03003	\$ (2,517)	\$ (3,161)	\$ (644)	\$ (5,030)	\$ (6,508)	\$ (1,478)	\$ (5,030)	\$ (43,196)	\$ (38,166)
Vehicle Expense - 03004	\$ 895	\$ 1,117	\$ 222	\$ 1,784	\$ 2,420	\$ 636	\$ 1,784	\$ 18,668	\$ 16,884
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ 144	\$ -	\$ (144)	\$ 144	\$ 214	\$ 70	\$ 144	\$ 1,720	\$ 1,576
<b>Materials &amp; Supplies</b>	\$ 144	\$ -	\$ (144)	\$ 144	\$ 214	\$ 70	\$ 144	\$ 1,720	\$ 1,576
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ -	\$ 56	\$ 56	\$ -	\$ 112	\$ 112	\$ -	\$ 672	\$ 672
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (33)	\$ (33)	\$ -	\$ (66)	\$ (66)	\$ -	\$ (387)	\$ (387)
<b>Telecom</b>	\$ -	\$ 23	\$ (23)	\$ -	\$ 46	\$ (46)	\$ -	\$ 285	\$ 285
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Postage/Delivery Services - 05111	\$ -	\$ 10	\$ 10	\$ -	\$ 20	\$ 20	\$ -	\$ 120	\$ 120
<b>Print &amp; Postages</b>	\$ -	\$ 10	\$ 10	\$ -	\$ 20	\$ 20	\$ -	\$ 120	\$ 120
Meals and Entertainment - 05411	\$ 302	\$ 415	\$ 113	\$ 592	\$ 880	\$ 288	\$ 592	\$ 7,368	\$ 6,776
Transportation - 05413	\$ 173	\$ 308	\$ 135	\$ 335	\$ 468	\$ 133	\$ 335	\$ 5,883	\$ 5,548
Lodging - 05414	\$ 254	\$ 121	\$ (133)	\$ 1,819	\$ 508	\$ (1,311)	\$ 1,819	\$ 7,242	\$ 5,423
Misc Employee Expense - 05419	\$ 500	\$ -	\$ (500)	\$ 500	\$ -	\$ (500)	\$ 500	\$ -	\$ (500)
<b>Travel &amp; Entertainment</b>	\$ 1,230	\$ 844	\$ (386)	\$ 3,247	\$ 1,856	\$ (1,391)	\$ 3,247	\$ 20,493	\$ 17,246
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ 40	\$ 40	\$ -	\$ 80	\$ 80	\$ -	\$ 480	\$ 480
<b>Miscellaneous</b>	\$ -	\$ 40	\$ 40	\$ -	\$ 80	\$ 80	\$ -	\$ 480	\$ 480
<b>Total O&amp;M Expenses Before Allocations</b>	\$ 1,467	\$ 917	\$ (550)	\$ 3,484	\$ 2,216	\$ (1,268)	\$ 3,484	\$ 23,098	\$ 19,614

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 51,411	\$ 50,286	\$ (1,126)	\$ 153,756	\$ 155,339	\$ 1,583	\$ 153,756	\$ 621,357	\$ 467,601
Capital Labor Contra - 01002	\$ -	\$ (50,286)	\$ (50,286)	\$ -	\$ (155,339)	\$ (155,339)	\$ -	\$ (621,357)	\$ (621,357)
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Accrual - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (51,411)	\$ -	\$ 51,411	\$ (153,756)	\$ -	\$ 153,756	\$ (153,756)	\$ -	\$ 153,756
<b>Labor</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HSA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP FASCO Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Benefits</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
<b>Employee Welfare</b>	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ (3,330)	\$ 0	\$ (9,990)	\$ (9,990)	\$ 0	\$ (9,990)	\$ (39,960)	\$ (29,970)
Building Lease/Rents - 04581	\$ 3,330	\$ 3,330	\$ (0)	\$ 9,990	\$ 9,990	\$ (0)	\$ 9,990	\$ 39,960	\$ 29,970
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 1,622	\$ 2,044	\$ 422	\$ 4,868	\$ 6,132	\$ 1,264	\$ 4,868	\$ 24,528	\$ 19,660
Capitalized transportation costs - 03003	\$ (2,699)	\$ (3,054)	\$ (355)	\$ (7,729)	\$ (9,562)	\$ (1,833)	\$ (7,729)	\$ (43,196)	\$ (35,467)
Vehicle Expense - 03004	\$ 1,077	\$ 1,010	\$ (67)	\$ 2,861	\$ 3,430	\$ 569	\$ 2,861	\$ 18,668	\$ 15,807
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ 53	\$ -	\$ (53)	\$ 197	\$ 214	\$ 17	\$ 197	\$ 1,720	\$ 1,523
<b>Materials &amp; Supplies</b>	\$ 53	\$ -	\$ (53)	\$ 197	\$ 214	\$ 17	\$ 197	\$ 1,720	\$ 1,523
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ 64	\$ 56	\$ (8)	\$ 64	\$ 168	\$ 104	\$ 64	\$ 672	\$ 608
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (35)	\$ (32)	\$ 3	\$ (35)	\$ (98)	\$ (63)	\$ (35)	\$ (387)	\$ (352)
<b>Telecom</b>	\$ 29	\$ 24	\$ (5)	\$ 29	\$ 70	\$ 41	\$ 29	\$ 285	\$ 256
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Postage/Delivery Services - 05111	\$ -	\$ 10	\$ 10	\$ -	\$ 30	\$ 30	\$ -	\$ 120	\$ 120
<b>Print &amp; Postages</b>	\$ -	\$ 10	\$ 10	\$ -	\$ 30	\$ 30	\$ -	\$ 120	\$ 120
Meals and Entertainment - 05411	\$ 1,286	\$ 364	\$ (922)	\$ 1,878	\$ 1,244	\$ (634)	\$ 1,878	\$ 7,368	\$ 5,490
Transportation - 05413	\$ -	\$ 202	\$ 202	\$ 335	\$ 670	\$ 335	\$ 335	\$ 5,883	\$ 5,548
Lodging - 05414	\$ 330	\$ 350	\$ 20	\$ 2,149	\$ 858	\$ (1,291)	\$ 2,149	\$ 7,242	\$ 5,093
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 500	\$ -	\$ (500)	\$ 500	\$ -	\$ (500)
<b>Travel &amp; Entertainment</b>	\$ 1,616	\$ 916	\$ (700)	\$ 4,862	\$ 2,772	\$ (2,090)	\$ 4,862	\$ 20,493	\$ 15,631
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ 40	\$ 40	\$ -	\$ 120	\$ 120	\$ -	\$ 480	\$ 480
<b>Miscellaneous</b>	\$ -	\$ 40	\$ 40	\$ -	\$ 120	\$ 120	\$ -	\$ 480	\$ 480
<b>Total O&amp;M Expenses Before Allocations</b>	\$ 1,712	\$ 990	\$ (722)	\$ 5,196	\$ 3,206	\$ (1,990)	\$ 5,196	\$ 23,098	\$ 17,902

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 50,876	\$ 54,768	\$ 3,892	\$ 204,632	\$ 210,107	\$ 5,475	\$ 204,632	\$ 621,357	\$ 416,725
Capital Labor Contra - 01002	\$ -	\$ (54,768)	\$ (54,768)	\$ -	\$ (210,107)	\$ (210,107)	\$ -	\$ (621,357)	\$ (621,357)
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Accrual - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (50,876)	\$ -	\$ 50,876	\$ (204,632)	\$ -	\$ 204,632	\$ (204,632)	\$ -	\$ 204,632
<b>Labor</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HSA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP FASO Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Benefits</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
<b>Employee Welfare</b>	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ (3,330)	\$ 0	\$ (13,320)	\$ (13,320)	\$ 0	\$ (13,320)	\$ (39,960)	\$ (26,640)
Building Lease/Rents - 04581	\$ 3,330	\$ 3,330	\$ (0)	\$ 13,320	\$ 13,320	\$ (0)	\$ 13,320	\$ 39,960	\$ 26,640
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 2,183	\$ 2,044	\$ (139)	\$ 7,051	\$ 8,176	\$ 1,125	\$ 7,051	\$ 24,528	\$ 17,477
Capitalized transportation costs - 03003	\$ (4,012)	\$ (3,037)	\$ 975	\$ (11,740)	\$ (12,599)	\$ (859)	\$ (11,740)	\$ (43,196)	\$ (31,456)
Vehicle Expense - 03004	\$ 1,828	\$ 993	\$ (835)	\$ 4,689	\$ 4,423	\$ (266)	\$ 4,689	\$ 18,668	\$ 13,979
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ -	\$ 16	\$ 16	\$ 197	\$ 230	\$ 33	\$ 197	\$ 1,720	\$ 1,523
<b>Materials &amp; Supplies</b>	\$ -	\$ 16	\$ 16	\$ 197	\$ 230	\$ 33	\$ 197	\$ 1,720	\$ 1,523
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ 128	\$ 56	\$ (72)	\$ 192	\$ 224	\$ 32	\$ 192	\$ 672	\$ 480
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (67)	\$ (33)	\$ 34	\$ (102)	\$ (131)	\$ (29)	\$ (102)	\$ (387)	\$ (285)
<b>Telecom</b>	\$ 61	\$ 23	\$ (38)	\$ 90	\$ 93	\$ 3	\$ 90	\$ 285	\$ 195
Membership Fees - 05415	\$ 140	\$ -	\$ (140)	\$ 140	\$ -	\$ (140)	\$ 140	\$ -	\$ (140)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	\$ 140	\$ -	\$ (140)	\$ 140	\$ -	\$ (140)	\$ 140	\$ -	\$ (140)
Postage/Delivery Services - 05111	\$ -	\$ 10	\$ 10	\$ -	\$ 40	\$ 40	\$ -	\$ 120	\$ 120
<b>Print &amp; Postages</b>	\$ -	\$ 10	\$ 10	\$ -	\$ 40	\$ 40	\$ -	\$ 120	\$ 120
Meals and Entertainment - 05411	\$ 109	\$ 168	\$ 60	\$ 1,987	\$ 1,412	\$ (575)	\$ 1,987	\$ 7,368	\$ 5,381
Transportation - 05413	\$ 621	\$ 6	\$ (615)	\$ 957	\$ 676	\$ (281)	\$ 957	\$ 5,883	\$ 4,926
Lodging - 05414	\$ 761	\$ 209	\$ (552)	\$ 2,909	\$ 1,067	\$ (1,842)	\$ 2,909	\$ 7,242	\$ 4,333
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 500	\$ -	\$ (500)	\$ 500	\$ -	\$ (500)
<b>Travel &amp; Entertainment</b>	\$ 1,491	\$ 383	\$ (1,108)	\$ 6,353	\$ 3,155	\$ (3,198)	\$ 6,353	\$ 20,493	\$ 14,140
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 650	\$ -	\$ (650)	\$ 650	\$ -	\$ (650)	\$ 650	\$ -	\$ (650)
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	\$ 650	\$ -	\$ (650)	\$ 650	\$ -	\$ (650)	\$ 650	\$ -	\$ (650)
Misc General Expense - 07590	\$ -	\$ 40	\$ 40	\$ -	\$ 160	\$ 160	\$ -	\$ 480	\$ 480
<b>Miscellaneous</b>	\$ -	\$ 40	\$ 40	\$ -	\$ 160	\$ 160	\$ -	\$ 480	\$ 480
<b>Total O&amp;M Expenses Before Allocations</b>	\$ 2,341	\$ 472	\$ (1,869)	\$ 7,537	\$ 3,678	\$ (3,859)	\$ 7,537	\$ 23,098	\$ 15,562

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 51,892	\$ 48,045	\$ (3,848)	\$ 256,524	\$ 258,152	\$ 1,628	\$ 256,524	\$ 621,357	\$ 364,833
Capital Labor Contra - 01002	\$ -	\$ (48,045)	\$ (48,045)	\$ -	\$ (258,152)	\$ (258,152)	\$ -	\$ (621,357)	\$ (621,357)
O&M Project Labor and Contra - 01006	\$ 261	\$ -	\$ (261)	\$ 261	\$ -	\$ (261)	\$ 261	\$ -	\$ (261)
Expense Labor Accrual - 01008	\$ (169)	\$ -	\$ 169	\$ (169)	\$ -	\$ 169	\$ (169)	\$ -	\$ 169
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ (261)	\$ -	\$ 261	\$ (261)	\$ -	\$ 261	\$ (261)	\$ -	\$ 261
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (51,892)	\$ -	\$ 51,892	\$ (256,524)	\$ -	\$ 256,524	\$ (256,524)	\$ -	\$ 256,524
<b>Labor</b>	<b>\$ (169)</b>	<b>\$ -</b>	<b>\$ 169</b>	<b>\$ (169)</b>	<b>\$ -</b>	<b>\$ 169</b>	<b>\$ (169)</b>	<b>\$ -</b>	<b>\$ 169</b>
Pension Benefits Load - 01202	\$ (10)	\$ -	\$ 10	\$ (10)	\$ -	\$ 10	\$ (10)	\$ -	\$ 10
OPEB Benefits Load - 01203	\$ 2	\$ -	\$ (2)	\$ 2	\$ -	\$ (2)	\$ 2	\$ -	\$ (2)
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ (35)	\$ -	\$ 35	\$ (35)	\$ -	\$ 35	\$ (35)	\$ -	\$ 35
ESOP Benefits Load - 01257	\$ (7)	\$ -	\$ 7	\$ (7)	\$ -	\$ 7	\$ (7)	\$ -	\$ 7
HSA Benefits Load - 01260	\$ (0)	\$ -	\$ 0	\$ (0)	\$ -	\$ 0	\$ (0)	\$ -	\$ 0
RSP FACC Benefits Load - 01263	\$ (1)	\$ -	\$ 1	\$ (1)	\$ -	\$ 1	\$ (1)	\$ -	\$ 1
Life Benefits Load - 01266	\$ (0)	\$ -	\$ 0	\$ (0)	\$ -	\$ 0	\$ (0)	\$ -	\$ 0
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ (1)	\$ -	\$ 1	\$ (1)	\$ -	\$ 1	\$ (1)	\$ -	\$ 1
<b>Benefits</b>	<b>\$ (53)</b>	<b>\$ -</b>	<b>\$ 53</b>	<b>\$ (53)</b>	<b>\$ -</b>	<b>\$ 53</b>	<b>\$ (53)</b>	<b>\$ -</b>	<b>\$ 53</b>
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 93</b>	<b>\$ -</b>	<b>\$ (93)</b>	<b>\$ 93</b>	<b>\$ -</b>	<b>\$ (93)</b>
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ (3,330)	\$ 0	\$ (16,650)	\$ (16,650)	\$ 0	\$ (16,650)	\$ (39,960)	\$ (23,310)
Building Lease/Rents - 04581	\$ 3,330	\$ 3,330	\$ 0	\$ 16,650	\$ 16,650	\$ 0	\$ 16,650	\$ 39,960	\$ 23,310
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 2,175	\$ 2,044	\$ (131)	\$ 9,227	\$ 10,220	\$ 993	\$ 9,227	\$ 24,528	\$ 15,301
Capitalized transportation costs - 03003	\$ (3,326)	\$ (2,712)	\$ 614	\$ (15,067)	\$ (15,311)	\$ (244)	\$ (15,067)	\$ (43,196)	\$ (28,129)
Vehicle Expense - 03004	\$ 1,151	\$ 668	\$ (483)	\$ 5,840	\$ 5,091	\$ (749)	\$ 5,840	\$ 18,668	\$ 12,828
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ 204	\$ 358	\$ 154	\$ 401	\$ 588	\$ 187	\$ 401	\$ 1,720	\$ 1,319
<b>Materials &amp; Supplies</b>	<b>\$ 204</b>	<b>\$ 358</b>	<b>\$ 154</b>	<b>\$ 401</b>	<b>\$ 588</b>	<b>\$ 187</b>	<b>\$ 401</b>	<b>\$ 1,720</b>	<b>\$ 1,319</b>
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ 64	\$ 56	\$ (8)	\$ 256	\$ 280	\$ 24	\$ 256	\$ 672	\$ 416
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (35)	\$ (32)	\$ 3	\$ (138)	\$ (163)	\$ (25)	\$ (138)	\$ (387)	\$ (249)
<b>Telecom</b>	<b>\$ 29</b>	<b>\$ 24</b>	<b>\$ (5)</b>	<b>\$ 119</b>	<b>\$ 117</b>	<b>\$ (2)</b>	<b>\$ 119</b>	<b>\$ 285</b>	<b>\$ 166</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 140	\$ -	\$ (140)	\$ 140	\$ -	\$ (140)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 140</b>	<b>\$ -</b>	<b>\$ (140)</b>	<b>\$ 140</b>	<b>\$ -</b>	<b>\$ (140)</b>
Postage/Delivery Services - 05111	\$ 11	\$ 10	\$ (1)	\$ 11	\$ 50	\$ 39	\$ 11	\$ 120	\$ 109
<b>Print &amp; Postages</b>	<b>\$ 11</b>	<b>\$ 10</b>	<b>\$ (1)</b>	<b>\$ 11</b>	<b>\$ 50</b>	<b>\$ 39</b>	<b>\$ 11</b>	<b>\$ 120</b>	<b>\$ 109</b>
Meals and Entertainment - 05411	\$ 139	\$ 1,150	\$ 1,011	\$ 2,125	\$ 2,562	\$ 437	\$ 2,125	\$ 7,368	\$ 5,243
Transportation - 05413	\$ -	\$ 1,044	\$ 1,044	\$ 957	\$ 1,720	\$ 763	\$ 957	\$ 5,883	\$ 4,926
Lodging - 05414	\$ -	\$ 392	\$ 392	\$ 2,909	\$ 1,459	\$ (1,450)	\$ 2,909	\$ 7,242	\$ 4,333
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 500	\$ -	\$ (500)	\$ 500	\$ -	\$ (500)
<b>Travel &amp; Entertainment</b>	<b>\$ 139</b>	<b>\$ 2,586</b>	<b>\$ 2,447</b>	<b>\$ 6,491</b>	<b>\$ 5,741</b>	<b>\$ (750)</b>	<b>\$ 6,491</b>	<b>\$ 20,493</b>	<b>\$ 14,002</b>
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ 650	\$ -	\$ (650)	\$ 650	\$ -	\$ (650)
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 650</b>	<b>\$ -</b>	<b>\$ (650)</b>	<b>\$ 650</b>	<b>\$ -</b>	<b>\$ (650)</b>
Misc General Expense - 07590	\$ 10	\$ 40	\$ 30	\$ 10	\$ 200	\$ 190	\$ 10	\$ 480	\$ 470
<b>Miscellaneous</b>	<b>\$ 10</b>	<b>\$ 40</b>	<b>\$ 30</b>	<b>\$ 10</b>	<b>\$ 200</b>	<b>\$ 190</b>	<b>\$ 10</b>	<b>\$ 480</b>	<b>\$ 470</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 170</b>	<b>\$ 3,018</b>	<b>\$ 2,848</b>	<b>\$ 7,707</b>	<b>\$ 6,696</b>	<b>\$ (1,011)</b>	<b>\$ 7,707</b>	<b>\$ 23,098</b>	<b>\$ 15,391</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 77,427	\$ 52,527	\$ (24,900)	\$ 333,951	\$ 310,679	\$ (23,273)	\$ 333,951	\$ 621,357	\$ 287,406
Capital Labor Contra - 01002	\$ -	\$ (52,527)	\$ (52,527)	\$ -	\$ (310,679)	\$ (310,679)	\$ -	\$ (621,357)	\$ (621,357)
O&M Project Labor and Contra - 01006	\$ 521	\$ -	\$ (521)	\$ 782	\$ -	\$ (782)	\$ 782	\$ -	\$ (782)
Expense Labor Accrual - 01008	\$ 83	\$ -	\$ (83)	\$ (87)	\$ -	\$ 87	\$ (87)	\$ -	\$ 87
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ (521)	\$ -	\$ 521	\$ (782)	\$ -	\$ 782	\$ (782)	\$ -	\$ 782
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (77,427)	\$ -	\$ 77,427	\$ (333,951)	\$ -	\$ 333,951	\$ (333,951)	\$ -	\$ 333,951
<b>Labor</b>	<b>\$ 83</b>	<b>\$ -</b>	<b>\$ (83)</b>	<b>\$ (87)</b>	<b>\$ -</b>	<b>\$ 87</b>	<b>\$ (87)</b>	<b>\$ -</b>	<b>\$ 87</b>
Pension Benefits Load - 01202	\$ 5	\$ -	\$ (5)	\$ (5)	\$ -	\$ 5	\$ (5)	\$ -	\$ 5
OPEB Benefits Load - 01203	\$ (1)	\$ -	\$ 1	\$ 1	\$ -	\$ (1)	\$ 1	\$ -	\$ (1)
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 17	\$ -	\$ (17)	\$ (18)	\$ -	\$ 18	\$ (18)	\$ -	\$ 18
ESOP Benefits Load - 01257	\$ 3	\$ -	\$ (3)	\$ (4)	\$ -	\$ 4	\$ (4)	\$ -	\$ 4
HSA Benefits Load - 01260	\$ 0	\$ -	\$ (0)	\$ (0)	\$ -	\$ 0	\$ (0)	\$ -	\$ 0
RSP FACC Benefits Load - 01263	\$ 1	\$ -	\$ (1)	\$ (1)	\$ -	\$ 1	\$ (1)	\$ -	\$ 1
Life Benefits Load - 01266	\$ 0	\$ -	\$ (0)	\$ (0)	\$ -	\$ 0	\$ (0)	\$ -	\$ 0
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ 0	\$ -	\$ (0)	\$ (0)	\$ -	\$ 0	\$ (0)	\$ -	\$ 0
<b>Benefits</b>	<b>\$ 26</b>	<b>\$ -</b>	<b>\$ (26)</b>	<b>\$ (27)</b>	<b>\$ -</b>	<b>\$ 27</b>	<b>\$ (27)</b>	<b>\$ -</b>	<b>\$ 27</b>
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 93</b>	<b>\$ -</b>	<b>\$ (93)</b>	<b>\$ 93</b>	<b>\$ -</b>	<b>\$ (93)</b>
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ (3,330)	\$ 0	\$ (19,980)	\$ (19,980)	\$ 0	\$ (19,980)	\$ (39,960)	\$ (19,980)
Building Lease/Rents - 04581	\$ 3,330	\$ 3,330	\$ (0)	\$ 19,980	\$ 19,980	\$ (0)	\$ 19,980	\$ 39,960	\$ 19,980
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 2,182	\$ 2,044	\$ (138)	\$ 11,409	\$ 12,264	\$ 855	\$ 11,409	\$ 24,528	\$ 13,119
Capitalized transportation costs - 03003	\$ (3,696)	\$ (4,880)	\$ (1,184)	\$ (18,763)	\$ (20,191)	\$ (1,428)	\$ (18,763)	\$ (43,196)	\$ (24,433)
Vehicle Expense - 03004	\$ 1,514	\$ 2,836	\$ 1,322	\$ 7,354	\$ 7,927	\$ 573	\$ 7,354	\$ 18,668	\$ 11,314
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ 1,026	\$ 598	\$ (428)	\$ 1,427	\$ 1,186	\$ (241)	\$ 1,427	\$ 1,720	\$ 293
<b>Materials &amp; Supplies</b>	<b>\$ 1,026</b>	<b>\$ 598</b>	<b>\$ (428)</b>	<b>\$ 1,427</b>	<b>\$ 1,186</b>	<b>\$ (241)</b>	<b>\$ 1,427</b>	<b>\$ 1,720</b>	<b>\$ 293</b>
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ 64	\$ 56	\$ (8)	\$ 321	\$ 336	\$ 15	\$ 321	\$ 672	\$ 351
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (37)	\$ (32)	\$ 5	\$ (175)	\$ (195)	\$ (20)	\$ (175)	\$ (387)	\$ (212)
<b>Telecom</b>	<b>\$ 27</b>	<b>\$ 24</b>	<b>\$ (3)</b>	<b>\$ 145</b>	<b>\$ 141</b>	<b>\$ (4)</b>	<b>\$ 145</b>	<b>\$ 285</b>	<b>\$ 140</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 140	\$ -	\$ (140)	\$ 140	\$ -	\$ (140)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 140</b>	<b>\$ -</b>	<b>\$ (140)</b>	<b>\$ 140</b>	<b>\$ -</b>	<b>\$ (140)</b>
Postage/Delivery Services - 05111	\$ (11)	\$ 10	\$ 21	\$ -	\$ 60	\$ 60	\$ -	\$ 120	\$ 120
<b>Print &amp; Postages</b>	<b>\$ (11)</b>	<b>\$ 10</b>	<b>\$ 21</b>	<b>\$ -</b>	<b>\$ 60</b>	<b>\$ 60</b>	<b>\$ -</b>	<b>\$ 120</b>	<b>\$ 120</b>
Meals and Entertainment - 05411	\$ 299	\$ 567	\$ 268	\$ 2,425	\$ 3,129	\$ 704	\$ 2,425	\$ 7,368	\$ 4,943
Transportation - 05413	\$ 413	\$ 737	\$ 324	\$ 1,370	\$ 2,457	\$ 1,087	\$ 1,370	\$ 5,883	\$ 4,513
Lodging - 05414	\$ 628	\$ 2,598	\$ 1,970	\$ 3,538	\$ 4,057	\$ 519	\$ 3,538	\$ 7,242	\$ 3,704
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 500	\$ -	\$ (500)	\$ 500	\$ -	\$ (500)
<b>Travel &amp; Entertainment</b>	<b>\$ 1,341</b>	<b>\$ 3,902</b>	<b>\$ 2,561</b>	<b>\$ 7,832</b>	<b>\$ 9,643</b>	<b>\$ 1,811</b>	<b>\$ 7,832</b>	<b>\$ 20,493</b>	<b>\$ 12,661</b>
Employee Development - 05420	\$ 1,378	\$ -	\$ (1,378)	\$ 1,378	\$ -	\$ (1,378)	\$ 1,378	\$ -	\$ (1,378)
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ 1,378</b>	<b>\$ -</b>	<b>\$ (1,378)</b>	<b>\$ 1,378</b>	<b>\$ -</b>	<b>\$ (1,378)</b>	<b>\$ 1,378</b>	<b>\$ -</b>	<b>\$ (1,378)</b>
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ 650	\$ -	\$ (650)	\$ 650	\$ -	\$ (650)
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 650</b>	<b>\$ -</b>	<b>\$ (650)</b>	<b>\$ 650</b>	<b>\$ -</b>	<b>\$ (650)</b>
Misc General Expense - 07590	\$ -	\$ 40	\$ 40	\$ 10	\$ 240	\$ 230	\$ 10	\$ 480	\$ 470
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 10</b>	<b>\$ 240</b>	<b>\$ 230</b>	<b>\$ 10</b>	<b>\$ 480</b>	<b>\$ 470</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 3,668</b>	<b>\$ 4,574</b>	<b>\$ 706</b>	<b>\$ 11,575</b>	<b>\$ 11,270</b>	<b>\$ (305)</b>	<b>\$ 11,575</b>	<b>\$ 23,098</b>	<b>\$ 11,523</b>

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	YTD April	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 51,600	\$ 50,286	\$ (1,314)	\$ 385,551	\$ 360,964	\$ (24,587)	\$ 385,551	\$ 621,357	\$ 235,806
Capital Labor Contra - 01002	\$ -	\$ (50,286)	\$ (50,286)	\$ -	\$ (360,964)	\$ (360,964)	\$ -	\$ (621,357)	\$ (621,357)
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ 782	\$ -	\$ (782)	\$ 782	\$ -	\$ (782)
Expense Labor Actual - 01008	\$ 87	\$ -	\$ (87)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ (782)	\$ -	\$ 782	\$ (782)	\$ -	\$ 782
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (51,600)	\$ -	\$ 51,600	\$ (385,551)	\$ -	\$ 385,551	\$ (385,551)	\$ -	\$ 385,551
<b>Labor</b>	<b>\$ 87</b>	<b>\$ -</b>	<b>\$ (87)</b>	<b>\$ (0)</b>	<b>\$ -</b>	<b>\$ 0</b>	<b>\$ (0)</b>	<b>\$ -</b>	<b>\$ 0</b>
Pension Benefits Load - 01202	\$ 5	\$ -	\$ (5)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPEB Benefits Load - 01203	\$ (1)	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 18	\$ -	\$ (18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ 4	\$ -	\$ (4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HSA Benefits Load - 01260	\$ 0	\$ -	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP FASO Benefits Load - 01263	\$ 1	\$ -	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01266	\$ 0	\$ -	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01239	\$ -	\$ -	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ 0	\$ -	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Benefits</b>	<b>\$ 27</b>	<b>\$ -</b>	<b>\$ (27)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
<b>Employee Welfare</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 93</b>	<b>\$ -</b>	<b>\$ (93)</b>	<b>\$ 93</b>	<b>\$ -</b>	<b>\$ (93)</b>
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ (3,330)	\$ 0	\$ (23,310)	\$ (23,310)	\$ 0	\$ (23,310)	\$ (39,960)	\$ (16,650)
Building Lease/Rents - 04581	\$ 3,330	\$ 3,330	\$ 0	\$ 23,310	\$ 23,310	\$ 0	\$ 23,310	\$ 39,960	\$ 16,650
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 2,182	\$ 2,044	\$ (138)	\$ 13,591	\$ 14,308	\$ 717	\$ 13,591	\$ 24,528	\$ 10,937
Capitalized transportation costs - 03003	\$ (3,873)	\$ (3,919)	\$ (46)	\$ (22,636)	\$ (24,110)	\$ (1,474)	\$ (22,636)	\$ (43,196)	\$ (20,590)
Vehicle Expense - 03004	\$ 1,691	\$ 1,875	\$ 184	\$ 9,045	\$ 9,802	\$ 757	\$ 9,045	\$ 18,668	\$ 9,623
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ 1,427	\$ 1,186	\$ (241)	\$ 1,427	\$ 1,720	\$ 293
<b>Materials &amp; Supplies</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,427</b>	<b>\$ 1,186</b>	<b>\$ (241)</b>	<b>\$ 1,427</b>	<b>\$ 1,720</b>	<b>\$ 293</b>
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ 64	\$ 56	\$ (8)	\$ 385	\$ 392	\$ 7	\$ 385	\$ 672	\$ 287
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (37)	\$ (32)	\$ 5	\$ (212)	\$ (227)	\$ (15)	\$ (212)	\$ (387)	\$ (175)
<b>Telecom</b>	<b>\$ 27</b>	<b>\$ 24</b>	<b>\$ (3)</b>	<b>\$ 172</b>	<b>\$ 165</b>	<b>\$ (7)</b>	<b>\$ 172</b>	<b>\$ 285</b>	<b>\$ 113</b>
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 140	\$ -	\$ (140)	\$ 140	\$ -	\$ (140)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 140</b>	<b>\$ -</b>	<b>\$ (140)</b>	<b>\$ 140</b>	<b>\$ -</b>	<b>\$ (140)</b>
Postage/Delivery Services - 05111	\$ -	\$ 10	\$ 10	\$ -	\$ 70	\$ 70	\$ -	\$ 120	\$ 120
<b>Print &amp; Postages</b>	<b>\$ -</b>	<b>\$ 10</b>	<b>\$ 10</b>	<b>\$ -</b>	<b>\$ 70</b>	<b>\$ 70</b>	<b>\$ -</b>	<b>\$ 120</b>	<b>\$ 120</b>
Meals and Entertainment - 05411	\$ 191	\$ 550	\$ 359	\$ 2,615	\$ 3,679	\$ 1,064	\$ 2,615	\$ 7,368	\$ 4,753
Transportation - 05413	\$ 533	\$ 650	\$ 117	\$ 1,902	\$ 3,107	\$ 1,205	\$ 1,902	\$ 5,883	\$ 3,981
Lodging - 05414	\$ -	\$ 450	\$ 450	\$ 3,538	\$ 4,507	\$ 969	\$ 3,538	\$ 7,242	\$ 3,704
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 500	\$ -	\$ (500)	\$ 500	\$ -	\$ (500)
<b>Travel &amp; Entertainment</b>	<b>\$ 723</b>	<b>\$ 1,650</b>	<b>\$ 927</b>	<b>\$ 8,555</b>	<b>\$ 11,293</b>	<b>\$ 2,738</b>	<b>\$ 8,555</b>	<b>\$ 20,493</b>	<b>\$ 11,938</b>
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 1,378	\$ -	\$ (1,378)	\$ 1,378	\$ -	\$ (1,378)
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,378</b>	<b>\$ -</b>	<b>\$ (1,378)</b>	<b>\$ 1,378</b>	<b>\$ -</b>	<b>\$ (1,378)</b>
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ 650	\$ -	\$ (650)	\$ 650	\$ -	\$ (650)
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 650</b>	<b>\$ -</b>	<b>\$ (650)</b>	<b>\$ 650</b>	<b>\$ -</b>	<b>\$ (650)</b>
Misc General Expense - 07590	\$ -	\$ 40	\$ 40	\$ 10	\$ 280	\$ 270	\$ 10	\$ 480	\$ 470
<b>Miscellaneous</b>	<b>\$ -</b>	<b>\$ 40</b>	<b>\$ 40</b>	<b>\$ 10</b>	<b>\$ 280</b>	<b>\$ 270</b>	<b>\$ 10</b>	<b>\$ 480</b>	<b>\$ 470</b>
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$ 864</b>	<b>\$ 1,724</b>	<b>\$ 860</b>	<b>\$ 12,439</b>	<b>\$ 12,994</b>	<b>\$ 555</b>	<b>\$ 12,439</b>	<b>\$ 23,098</b>	<b>\$ 10,659</b>

**Atmos Energy Corporation  
Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	May	May	May	YTD May	YTD May	YTD May	YTD May	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 50,986	\$ 54,768	\$ 3,782	\$ 436,537	\$ 415,732	\$ (20,805)	\$ 436,537	\$ 621,357	\$ 184,820
Capital Labor Contra - 01002	\$ -	\$ (54,768)	\$ (54,768)	\$ -	\$ (415,732)	\$ (415,732)	\$ -	\$ (621,357)	\$ (621,357)
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ 782	\$ -	\$ (782)	\$ 782	\$ -	\$ (782)
Expense Labor Accrual - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ (782)	\$ -	\$ 782	\$ (782)	\$ -	\$ 782
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (50,986)	\$ -	\$ 50,986	\$ (436,537)	\$ -	\$ 436,537	\$ (436,537)	\$ -	\$ 436,537
<b>Labor</b>	\$ -	\$ -	\$ -	\$ (0)	\$ -	\$ 0	\$ (0)	\$ -	\$ 0
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HSA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP F&O Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Benefits</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
<b>Employee Welfare</b>	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ (3,330)	\$ 0	\$ (26,641)	\$ (26,640)	\$ 1	\$ (26,641)	\$ (39,960)	\$ (13,319)
Building Lease/Rents - 04581	\$ 3,330	\$ 3,330	\$ (0)	\$ 26,641	\$ 26,640	\$ (1)	\$ 26,641	\$ 39,960	\$ 13,319
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 2,182	\$ 2,044	\$ (138)	\$ 15,772	\$ 16,352	\$ 580	\$ 15,772	\$ 24,528	\$ 8,756
Capitalized transportation costs - 03003	\$ (3,592)	\$ (2,549)	\$ 1,043	\$ (26,228)	\$ (26,659)	\$ (431)	\$ (26,228)	\$ (43,196)	\$ (16,968)
Vehicle Expense - 03004	\$ 1,410	\$ 505	\$ (905)	\$ 10,455	\$ 10,307	\$ (148)	\$ 10,455	\$ 18,668	\$ 8,213
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ -	\$ 145	\$ 145	\$ 1,427	\$ 1,331	\$ (96)	\$ 1,427	\$ 1,720	\$ 293
<b>Materials &amp; Supplies</b>	\$ -	\$ 145	\$ 145	\$ 1,427	\$ 1,331	\$ (96)	\$ 1,427	\$ 1,720	\$ 293
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ 64	\$ 56	\$ (8)	\$ 449	\$ 448	\$ (1)	\$ 449	\$ 672	\$ 223
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (36)	\$ (32)	\$ 4	\$ (249)	\$ (259)	\$ (10)	\$ (249)	\$ (387)	\$ (138)
<b>Telecom</b>	\$ 28	\$ 24	\$ (4)	\$ 200	\$ 189	\$ (11)	\$ 200	\$ 285	\$ 85
Membership Fees - 05415	\$ 264	\$ -	\$ (264)	\$ 404	\$ -	\$ (404)	\$ 404	\$ -	\$ (404)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	\$ 264	\$ -	\$ (264)	\$ 404	\$ -	\$ (404)	\$ 404	\$ -	\$ (404)
Postage/Delivery Services - 05111	\$ -	\$ 10	\$ 10	\$ -	\$ 80	\$ 80	\$ -	\$ 120	\$ 120
<b>Print &amp; Postages</b>	\$ -	\$ 10	\$ 10	\$ -	\$ 80	\$ 80	\$ -	\$ 120	\$ 120
Meals and Entertainment - 05411	\$ 563	\$ 590	\$ 27	\$ 3,178	\$ 4,269	\$ 1,091	\$ 3,178	\$ 7,368	\$ 4,190
Transportation - 05413	\$ 415	\$ 552	\$ 137	\$ 2,317	\$ 3,659	\$ 1,342	\$ 2,317	\$ 5,883	\$ 3,566
Lodging - 05414	\$ 786	\$ 1,001	\$ 215	\$ 4,324	\$ 5,508	\$ 1,184	\$ 4,324	\$ 7,242	\$ 2,918
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 500	\$ -	\$ (500)	\$ 500	\$ -	\$ (500)
<b>Travel &amp; Entertainment</b>	\$ 1,764	\$ 2,143	\$ 379	\$ 10,320	\$ 13,436	\$ 3,116	\$ 10,320	\$ 20,493	\$ 10,173
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 1,378	\$ -	\$ (1,378)	\$ 1,378	\$ -	\$ (1,378)
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	\$ -	\$ -	\$ -	\$ 1,378	\$ -	\$ (1,378)	\$ 1,378	\$ -	\$ (1,378)
Contract Labor - 06111	\$ 812	\$ -	\$ (812)	\$ 1,462	\$ -	\$ (1,462)	\$ 1,462	\$ -	\$ (1,462)
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	\$ 812	\$ -	\$ (812)	\$ 1,462	\$ -	\$ (1,462)	\$ 1,462	\$ -	\$ (1,462)
Misc General Expense - 07590	\$ -	\$ 40	\$ 40	\$ 10	\$ 320	\$ 310	\$ 10	\$ 480	\$ 470
<b>Miscellaneous</b>	\$ -	\$ 40	\$ 40	\$ 10	\$ 320	\$ 310	\$ 10	\$ 480	\$ 470
<b>Total O&amp;M Expenses Before Allocations</b>	\$ 2,896	\$ 2,362	\$ (534)	\$ 15,335	\$ 15,356	\$ 21	\$ 15,335	\$ 23,098	\$ 7,763

**Atmos Energy Corporation**  
**Operation & Maintenance Expenses**

**KMD-Pipe Replacement Program Adm - CC2653**

	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	CY Act vs Budget	Fiscal 2018	Budget 2018	Remaining Amount
	June	June	June	YTD June	YTD June	YTD June	YTD June	Total Year	
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 50,782	\$ 50,286	\$ (497)	\$ 487,319	\$ 466,018	\$ (21,301)	\$ 487,319	\$ 621,357	\$ 134,038
Capital Labor Contra - 01002	\$ -	\$ (50,286)	\$ (50,286)	\$ -	\$ (466,018)	\$ (466,018)	\$ -	\$ (621,357)	\$ (621,357)
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ 782	\$ -	\$ (782)	\$ 782	\$ -	\$ (782)
Expense Labor Accrual - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ (782)	\$ -	\$ 782	\$ (782)	\$ -	\$ 782
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (50,782)	\$ -	\$ 50,782	\$ (487,319)	\$ -	\$ 487,319	\$ (487,319)	\$ -	\$ 487,319
<b>Labor</b>	\$ -	\$ -	\$ -	\$ (0)	\$ -	\$ 0	\$ (0)	\$ -	\$ 0
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HSA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP F&OC Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Benefits</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
<b>Employee Welfare</b>	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Insurance</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents Capitalized - 04580	\$ (3,330)	\$ (3,330)	\$ 0	\$ (29,971)	\$ (29,970)	\$ 1	\$ (29,971)	\$ (39,960)	\$ (9,989)
Building Lease/Rents - 04581	\$ 3,330	\$ 3,330	\$ 0	\$ 29,971	\$ 29,970	\$ (1)	\$ 29,971	\$ 39,960	\$ 9,989
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rent, Maint., &amp; Utilities</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ (1,940)	\$ 2,044	\$ 3,984	\$ 13,833	\$ 18,396	\$ 4,563	\$ 13,833	\$ 24,528	\$ 10,695
Capitalized transportation costs - 03003	\$ 370	\$ (3,447)	\$ (3,817)	\$ (25,858)	\$ (30,106)	\$ (4,248)	\$ (25,858)	\$ (43,196)	\$ (17,338)
Vehicle Expense - 03004	\$ 1,570	\$ 1,403	\$ (167)	\$ 12,025	\$ 11,710	\$ (315)	\$ 12,025	\$ 18,668	\$ 6,643
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Vehicles &amp; Equip</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Information Technologies</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ -	\$ -	\$ -	\$ 1,427	\$ 1,331	\$ (96)	\$ 1,427	\$ 1,720	\$ 293
<b>Materials &amp; Supplies</b>	\$ -	\$ -	\$ -	\$ 1,427	\$ 1,331	\$ (96)	\$ 1,427	\$ 1,720	\$ 293
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ -	\$ 56	\$ 56	\$ 449	\$ 504	\$ 55	\$ 449	\$ 672	\$ 223
Cell phone equipment and accessories - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (32)	\$ (32)	\$ (249)	\$ (291)	\$ (42)	\$ (249)	\$ (387)	\$ (138)
<b>Telecom</b>	\$ -	\$ 24	\$ 24	\$ 200	\$ 213	\$ 13	\$ 200	\$ 285	\$ 85
Membership Fees - 05415	\$ 409	\$ -	\$ (409)	\$ 813	\$ -	\$ (813)	\$ 813	\$ -	\$ (813)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Dues &amp; Membership Fees</b>	\$ 409	\$ -	\$ (409)	\$ 813	\$ -	\$ (813)	\$ 813	\$ -	\$ (813)
Postage/Delivery Services - 05111	\$ -	\$ 10	\$ 10	\$ -	\$ 90	\$ 90	\$ -	\$ 120	\$ 120
<b>Print &amp; Postages</b>	\$ -	\$ 10	\$ 10	\$ -	\$ 90	\$ 90	\$ -	\$ 120	\$ 120
Meals and Entertainment - 05411	\$ 107	\$ 702	\$ 595	\$ 3,285	\$ 4,971	\$ 1,686	\$ 3,285	\$ 7,368	\$ 4,083
Transportation - 05413	\$ -	\$ 759	\$ 759	\$ 2,317	\$ 4,418	\$ 2,101	\$ 2,317	\$ 5,883	\$ 3,566
Lodging - 05414	\$ -	\$ 431	\$ 431	\$ 4,324	\$ 5,939	\$ 1,615	\$ 4,324	\$ 7,242	\$ 2,918
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 500	\$ -	\$ (500)	\$ 500	\$ -	\$ (500)
<b>Travel &amp; Entertainment</b>	\$ 107	\$ 1,892	\$ 1,785	\$ 10,426	\$ 15,328	\$ 4,902	\$ 10,426	\$ 20,493	\$ 10,067
Employee Development - 05420	\$ 350	\$ -	\$ (350)	\$ 1,728	\$ -	\$ (1,728)	\$ 1,728	\$ -	\$ (1,728)
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Training</b>	\$ 350	\$ -	\$ (350)	\$ 1,728	\$ -	\$ (1,728)	\$ 1,728	\$ -	\$ (1,728)
Contract Labor - 06111	\$ 3,309	\$ -	\$ (3,309)	\$ 4,771	\$ -	\$ (4,771)	\$ 4,771	\$ -	\$ (4,771)
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Outside Services</b>	\$ 3,309	\$ -	\$ (3,309)	\$ 4,771	\$ -	\$ (4,771)	\$ 4,771	\$ -	\$ (4,771)
Misc General Expense - 07590	\$ -	\$ 40	\$ 40	\$ 10	\$ 360	\$ 350	\$ 10	\$ 480	\$ 470
<b>Miscellaneous</b>	\$ -	\$ 40	\$ 40	\$ 10	\$ 360	\$ 350	\$ 10	\$ 480	\$ 470
<b>Total O&amp;M Expenses Before Allocations</b>	\$ 4,175	\$ 1,966	\$ (2,209)	\$ 19,510	\$ 17,322	\$ (2,188)	\$ 19,510	\$ 23,098	\$ 3,588

**Case No. 2018-00281**  
**Atmos Energy Corporation, Kentucky Division**  
**Forecasted Test Period Filing Requirements**  
**MFR FR 16(7)(o)**  
**Page 1 of 1**

**REQUEST:**

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
  - (o) Complete monthly budget variance reports, with narrative explanations, for the twelve (12) months immediately prior to the base period, each month of the base period, and any subsequent months, as they become available;

**RESPONSE:**

Please see attachment FR\_16(7)(o)\_Att1 for the monthly reports for the period January 2017 through June 2018. Beginning in March 2015, Company management changed the reporting requirement for narrative explanations on internal monthly variance reports from a monthly basis to a quarterly basis. While variance information is still provided monthly, narrative explanations are now provided on a quarterly basis.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, FR\_16(7)(o)\_Att1 - Budget Variance Reports Jan'17-Jun'18.pdf, 42 Pages.

Respondents: Greg Waller and Laura Gillham



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended January 31, 2017

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 8.3	\$ 8.0	\$ 0.3	3.8%	●	\$ 19.8	\$ 19.3	\$ 0.5	2.6%	●
Gross Profit	23.3	22.8	0.5	2.2%	●	69.7	69.8	(0.1)	(0.1%)	●
O&M - Direct BU	2.4	2.7	0.3	11.1%	●	10.6	10.9	0.3	2.8%	●
Cap Rate	55.9%	56.7%	(0.8%)		●	56.5%	56.7%	(0.2%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 11.0	\$ 8.0	\$ 3.0	37.5%	●	\$ 40.7	\$ 40.2	\$ 0.5	1.2%	●
Project Closings	\$ 5.5	\$ 15.9	\$ (10.4)	(65.4%)	●	\$ 34.7	\$ 45.8	\$ (11.1)	(24.2%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	339	333	6	1.8%	●	335	4	1.2%
Employee Headcount <sup>(2)</sup>	380	398	(18)	-4.5%	●	<b>Sep-16</b> 389	(9)	-2.3%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 97.4	\$ 97.6	\$ (0.2)	-0.2%	●	\$ 86.3	\$ 11.1	12.9%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 86.9	\$ 81.7	\$ 5.2	6.4%	●	\$ 74.3	\$ 12.6	16.9%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2016	\$ 335.8	\$ 274.6	\$ 49.1
September 30, 2015	288.1	247.9	41.3
September 30, 2014	252.7	201.4	37.5



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**

For the Period Ended January 31, 2017

<i>in \$thousands</i>	<b>MTD</b>				<b>YTD</b>			
	Actual	Budget	Fav/ Unfav	FY2016	Actual	Budget	Fav/ Unfav	FY2016
<b>Gross profit:</b>								
Delivered gas	\$ 19,904	\$ 19,774	\$ 130	\$ 17,809	\$ 57,400	\$ 58,392	\$ (992)	\$ 53,271
Transportation	3,020	2,758	262	3,052	11,059	10,167	892	10,186
Other revenue	366	310	56	285	1,269	1,197	72	1,135
<b>Total gross profit</b>	<b>23,290</b>	<b>22,842</b>	<b>448</b>	<b>21,146</b>	<b>69,728</b>	<b>69,756</b>	<b>(28)</b>	<b>64,592</b>
<b>Operating expenses:</b>								
Direct BU O&M	2,443	2,675	232	2,531	10,644	10,854	210	10,584
Direct SSU Charges	430	325	(105)	268	1,334	1,291	(43)	1,127
SSU Allocations	1,475	1,370	(105)	1,453	5,117	5,311	194	4,960
Provision for bad debts	96	96	0	87	280	286	6	262
<b>Total O&amp;M expense</b>	<b>4,444</b>	<b>4,466</b>	<b>22</b>	<b>4,339</b>	<b>17,375</b>	<b>17,742</b>	<b>367</b>	<b>16,933</b>
Depreciation & amortization	2,727	2,798	71	2,713	10,840	11,101	261	10,900
Taxes, other than income	1,345	1,249	(96)	1,399	4,439	4,424	(15)	5,147
<b>Total operating expenses</b>	<b>8,516</b>	<b>8,513</b>	<b>(3)</b>	<b>8,451</b>	<b>32,654</b>	<b>33,267</b>	<b>613</b>	<b>32,980</b>
<b>Operating income</b>	<b>14,774</b>	<b>14,329</b>	<b>445</b>	<b>12,695</b>	<b>37,074</b>	<b>36,489</b>	<b>585</b>	<b>31,612</b>
<b>Other income (expense):</b>								
Interest, net	1,218	1,262	44	1,167	4,934	5,017	83	4,654
Miscellaneous income (expense), net	(203)	(98)	105	(111)	(443)	(259)	184	(325)
<b>Total other income (expense)</b>	<b>1,015</b>	<b>1,164</b>	<b>149</b>	<b>1,056</b>	<b>4,491</b>	<b>4,758</b>	<b>267</b>	<b>4,329</b>
<b>Income (loss) before income taxes</b>	<b>13,759</b>	<b>13,165</b>	<b>594</b>	<b>11,639</b>	<b>32,583</b>	<b>31,731</b>	<b>852</b>	<b>27,283</b>
Provision/(Benefit) for income taxes	5,426	5,176	(250)	4,611	12,792	12,476	(316)	10,810
<b>Net income (loss)</b>	<b>\$ 8,333</b>	<b>\$ 7,989</b>	<b>\$ 344</b>	<b>\$ 7,028</b>	<b>\$ 19,791</b>	<b>\$ 19,255</b>	<b>\$ 536</b>	<b>\$ 16,473</b>

<b>Volumes (Mmcf) :</b>								
Residential	3,517	4,123	(606)	3,083	7,181	8,646	(1,465)	6,427
Commercial	2,061	2,241	(180)	1,771	4,542	5,346	(804)	4,087
Industrial	399	346	53	330	974	903	71	821
Public Authorities	-	-	0	-	-	-	0	-
Irrigation	180	223	(43)	172	400	532	(132)	396
Unbilled	1	776	(775)	1,970	1,937	2,972	(1,035)	3,256
<b>Total Gas Distribution volumes</b>	<b>6,158</b>	<b>7,709</b>	<b>(1,551)</b>	<b>7,326</b>	<b>15,034</b>	<b>18,399</b>	<b>(3,365)</b>	<b>14,987</b>
<b>Transportation volumes</b>	<b>4,294</b>	<b>3,780</b>	<b>514</b>	<b>4,804</b>	<b>15,765</b>	<b>14,008</b>	<b>1,757</b>	<b>14,646</b>
<b>Total Throughput</b>	<b>10,452</b>	<b>11,489</b>	<b>(1,037)</b>	<b>12,130</b>	<b>30,799</b>	<b>32,407</b>	<b>(1,608)</b>	<b>29,633</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended February 28, 2017

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%	—	Actual	Budget	Fav/ Unfav	%	—
Net Income	\$ 5.8	\$ 6.6	\$ (0.8)	(12.1%)	●	\$ 25.6	\$ 25.8	\$ (0.2)	(0.8%)	●
Gross Profit	18.8	20.3	(1.5)	(7.4%)	●	88.5	90.1	(1.6)	(1.8%)	●
O&M - Direct BU	2.5	2.6	0.1	3.8%	●	13.1	13.4	0.3	2.2%	●
Cap Rate	56.6%	56.6%	0.0%		●	56.5%	56.7%	(0.2%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 8.6	\$ 9.0	\$ (0.4)	(4.4%)	●	\$ 49.3	\$ 49.2	\$ 0.1	0.2%	●
Project Closings	\$ 5.3	\$ 9.1	\$ (3.8)	(41.8%)	●	\$ 40.0	\$ 54.9	\$ (14.9)	(27.1%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%	—	FY16	Inc/Dec	%	—
	Customer Base Charge <sup>(1)</sup>	340	333	7	2.1%	●	336	4	1.2%
Employee Headcount <sup>(2)</sup>	382	398	(16)	-4.0%	●	389	(7)	-1.8%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 97.3	\$ 97.3	\$ 0.0	0.0%	●	\$ 85.5	\$ 11.8	13.8%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 86.6	\$ 81.4	\$ 5.2	6.4%	●	\$ 73.9	\$ 12.8	17.3%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2016	\$ 335.8	\$ 274.6	\$ 49.1
September 30, 2015	288.1	247.9	41.3
September 30, 2014	252.7	201.4	37.5



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**

For the Period Ended February 28, 2017

<i>in \$thousands</i>	<b>MTD</b>				<b>YTD</b>			
	Actual	Budget	Fav/ Unfav	FY2016	Actual	Budget	Fav/ Unfav	FY2016
<b>Gross profit:</b>								
Delivered gas	\$ 15,619	\$ 16,494	\$ (875)	\$ 14,843	\$ 73,018	\$ 74,887	\$ (1,869)	\$ 68,114
Transportation	2,757	3,413	(656)	2,637	13,817	13,581	236	12,823
Other revenue	375	403	(28)	359	1,644	1,598	46	1,494
<b>Total gross profit</b>	<b>18,751</b>	<b>20,310</b>	<b>(1,559)</b>	<b>17,839</b>	<b>88,479</b>	<b>90,066</b>	<b>(1,587)</b>	<b>82,431</b>
<b>Operating expenses:</b>								
Direct BU O&M	2,477	2,555	78	2,416	13,121	13,409	288	13,001
Direct SSU Charges	348	374	26	361	1,682	1,665	(17)	1,488
SSU Allocations	1,474	1,291	(183)	1,206	6,591	6,602	11	6,166
Provision for bad debts	75	80	5	71	355	366	11	333
<b>Total O&amp;M expense</b>	<b>4,374</b>	<b>4,300</b>	<b>(74)</b>	<b>4,054</b>	<b>21,749</b>	<b>22,042</b>	<b>293</b>	<b>20,988</b>
Depreciation & amortization	2,735	2,816	81	2,711	13,575	13,917	342	13,611
Taxes, other than income	1,148	1,150	2	1,264	5,587	5,574	(13)	6,411
<b>Total operating expenses</b>	<b>8,257</b>	<b>8,266</b>	<b>9</b>	<b>8,029</b>	<b>40,911</b>	<b>41,533</b>	<b>622</b>	<b>41,010</b>
<b>Operating income</b>	<b>10,494</b>	<b>12,044</b>	<b>(1,550)</b>	<b>9,810</b>	<b>47,568</b>	<b>48,533</b>	<b>(965)</b>	<b>41,421</b>
<b>Other income (expense):</b>								
Interest, net	1,256	1,250	(6)	1,158	6,190	6,267	77	5,811
Miscellaneous income (expense), net	(353)	(33)	320	(5)	(796)	(292)	504	(329)
<b>Total other income (expense)</b>	<b>903</b>	<b>1,217</b>	<b>314</b>	<b>1,153</b>	<b>5,394</b>	<b>5,975</b>	<b>581</b>	<b>5,482</b>
<b>Income (loss) before income taxes</b>	<b>9,591</b>	<b>10,827</b>	<b>(1,236)</b>	<b>8,657</b>	<b>42,174</b>	<b>42,558</b>	<b>(384)</b>	<b>35,939</b>
Provision/(Benefit) for income taxes	3,783	4,257	474	3,429	16,575	16,733	158	14,240
<b>Net income (loss)</b>	<b>\$ 5,808</b>	<b>\$ 6,570</b>	<b>\$ (762)</b>	<b>\$ 5,228</b>	<b>\$ 25,599</b>	<b>\$ 25,825</b>	<b>\$ (226)</b>	<b>\$ 21,699</b>

<b>Volumes (Mmcf) :</b>								
Residential	2,594	3,786	(1,192)	3,698	9,775	12,432	(2,657)	10,125
Commercial	1,531	2,180	(649)	2,172	6,073	7,526	(1,453)	6,259
Industrial	377	396	(19)	432	1,351	1,298	53	1,253
Public Authorities	-	-	0	-	-	-	0	-
Irrigation	135	255	(120)	198	535	787	(252)	594
Unbilled	(725)	(924)	199	(1,738)	1,212	2,048	(836)	1,518
<b>Total Gas Distribution volumes</b>	<b>3,912</b>	<b>5,693</b>	<b>(1,781)</b>	<b>4,762</b>	<b>18,946</b>	<b>24,091</b>	<b>(5,145)</b>	<b>19,749</b>
<b>Transportation volumes</b>	<b>3,660</b>	<b>4,714</b>	<b>(1,054)</b>	<b>4,126</b>	<b>19,425</b>	<b>18,722</b>	<b>703</b>	<b>18,772</b>
<b>Total Throughput</b>	<b>7,572</b>	<b>10,407</b>	<b>(2,835)</b>	<b>8,888</b>	<b>38,371</b>	<b>42,813</b>	<b>(4,442)</b>	<b>38,521</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended March 31, 2017

Financial Results in \$MM's	QTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 18.4	\$ 19.7	\$ (1.3)	(6.6%)	●	\$ 29.8	\$ 30.9	\$ (1.1)	(3.6%)	●
Gross Profit	59.2	61.5	(2.3)	(3.7%)	●	105.7	108.5	(2.8)	(2.6%)	●
O&M - Direct BU	8.0	8.1	0.1	1.2%	●	16.2	16.3	0.1	0.6%	●
Cap Rate	56.5%	56.7%	(0.2%)		●	56.6%	56.7%	(0.1%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 31.7	\$ 26.7	\$ 5.0	18.7%	●	\$ 61.4	\$ 58.9	\$ 2.5	4.2%	●
Project Closings	\$ 18.2	\$ 27.3	\$ (9.1)	(33.3%)	●	\$ 47.8	\$ 64.3	\$ (16.5)	(25.7%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	340	334	6	1.8%	●	336	4	1.2%
Employee Headcount <sup>(2)</sup>	379	398	(19)	-4.8%	●	389	(10)	-2.6%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 97.6	\$ 97.6	\$ (0.0)	0.0%	●	\$ 87.2	\$ 10.4	12.0%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 87.6	\$ 81.9	\$ 5.6	6.9%	●	\$ 75.3	\$ 12.3	16.3%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2016	\$ 335.8	\$ 274.6	\$ 49.1
September 30, 2015	288.1	247.9	41.3
September 30, 2014	252.7	201.4	37.5



# Atmos Energy Corporation

## Distribution Operations

### Financial Results and Statistical Highlights

#### KY/Mid-States

For the Period Ended March 31, 2017

#### Quarter-to-Date

- **Gross Profit:** Primary driver for the quarter is the weather/consumption variance of (\$1,918k). We experienced 28% less heating degree days than normal. Transportation had a unfavorable variance of (\$772k) with the Radford Arsenal start delay responsible for (\$351k).

- **O&M:** O&M is slightly favorable, \$87k. Employee welfare is unfavorable (\$246k) due to MIP/VPP entry made at the 091 division level. We had a favorable variance in outside services due to reversal of Magnolia River preliminary engineering invoices from temporary O&M projects to specific capital projects. In addition, employee T&E expenses are favorable \$86k due to less travel.

- **Capital Spending:**

**Tennessee:** Primary variance is the timing of the Beechcroft Road relocation reimbursement \$1,459k in Spring Hill, TN. Reimbursement forecasted to post in June business.

**Kentucky:** QTD variance is within 1.5% of budget and immaterial in nature. As with any quarter, you have timing difference where some projects jump ahead of schedule and others do not. Primary outlier is timing of the Danville town border station (TBS) replacement project (\$815k) due to mild winter.

**Virginia:** The Radford Arsenal project had been delayed due to on-going design work regarding the interconnect with Spectra Energy. Unanticipated changes required by Spectra regarding the design and component requirements of the new interconnect station caused significant delay and disruption in what was the anticipated spend breakdown between FY 2016 and 2017. Agreement was reached on most if not all the design work changes in Quarter 2 which resulted in (\$2,686k) spend.

#### Year-to-Date

- **Gross Profit:** Primary year to date is the weather/consumption variance of (\$2,508k). We experienced 25% less heating degree days than normal for the year.

- **O&M:** O&M year to date is slightly favorable, \$64k. Labor is unfavorable due to overtime (\$107k). Employee welfare is unfavorable (\$211k) due to MIP/VPP entry made at the 091 division level. Outside services are unfavorable (\$115k) due to Magnolia River preliminary engineering invoices, TN one call and timing of pipeline integrity spending. These overages were offset by a favorable miscellaneous \$123k variance because of no KY rate case amortization. Employee T&E expenses \$206k and vehicle expenses \$76k coming in favorable versus budget. We have projected a portion of the favorable T&E and vehicle expense savings to be permanent for FY 2017.

- **Capital Spending:**

**Tennessee:** Primary variance is timing of Beechcroft Road relocation in Spring Hill, TN. (\$1,666k). Generally speaking, the warmer than normal winter has allowed us to finish Quarters 1 and 2 projects ahead of schedule and in some cases get a head start on Quarter 3 spend. That said, we expect to be within +/- 5% of budget with no issues by fiscal year-end.

**Kentucky:** YTD overall variance is 4.9% and within the immaterial range. Generally speaking, the warmer than normal winter has allowed us to finish Quarters 1 and 2 projects ahead of schedule and get a head start on Quarter 3 spend. We did have unbudgeted FY16 carry-over spend on HCAs in Paducah (\$72k) and Owensboro (\$379k) that will be permanent. PRP underspend mainly due to land acquisition. We have 3 high pressure projects being managed by Magnolia River but have had delays on easement acquisition. We have approved agreements with Percheron to secure the land and they have provided significant resources on the ground. We made significant progress but still fell short on two of the projects in the 2nd quarter. Projects are Springfield to Calvary \$280k, Marion to Fredonia (\$1,246k) and Lake City (\$463k).

**Virginia:** The Radford Arsenal project was delayed due to on-going design work regarding the interconnect with Spectra Energy. Unanticipated changes required by Spectra regarding the design and component requirements of the new interconnect station caused significant delay and disruption in what was the anticipated spend breakdown between FY 2016 and 2017. Overall, the project is within the approved estimate but more spend fell into FY 2017 than originally planned (\$2,364k).



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**

For the Period Ended March 31, 2017

<i>in \$thousands</i>	QTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2016	Actual	Budget	Fav/ Unfav	FY2016
<b>Gross profit:</b>								
Delivered gas	\$ 49,463	\$ 51,109	\$ (1,646)	\$ 46,616	\$ 86,958	\$ 89,727	\$ (2,769)	\$ 82,079
Transportation	8,577	9,349	(772)	8,187	16,616	16,758	(142)	15,321
Other revenue	1,206	1,080	126	999	2,110	1,967	143	1,848
<b>Total gross profit</b>	<b>59,246</b>	<b>61,538</b>	<b>(2,292)</b>	<b>55,802</b>	<b>105,684</b>	<b>108,452</b>	<b>(2,768)</b>	<b>99,248</b>
<b>Operating expenses:</b>								
Direct BU O&M	8,043	8,129	86	7,974	16,244	16,309	65	16,027
Direct SSU Charges	1,163	1,071	(92)	954	2,067	2,036	(31)	1,813
SSU Allocations	4,344	4,189	(155)	4,131	7,986	8,130	144	7,638
Provision for bad debts	238	249	11	227	421	439	18	401
<b>Total O&amp;M expense</b>	<b>13,788</b>	<b>13,638</b>	<b>(150)</b>	<b>13,286</b>	<b>26,718</b>	<b>26,914</b>	<b>196</b>	<b>25,879</b>
Depreciation & amortization	8,213	8,439	226	8,178	16,325	16,742	417	16,366
Taxes, other than income	3,651	3,499	(152)	3,877	6,745	6,674	(71)	7,625
<b>Total operating expenses</b>	<b>25,652</b>	<b>25,576</b>	<b>(76)</b>	<b>25,341</b>	<b>49,788</b>	<b>50,330</b>	<b>542</b>	<b>49,870</b>
<b>Operating income</b>	<b>33,594</b>	<b>35,962</b>	<b>(2,368)</b>	<b>30,461</b>	<b>55,896</b>	<b>58,122</b>	<b>(2,226)</b>	<b>49,378</b>
<b>Other income (expense):</b>								
Interest, net	3,694	3,773	79	3,491	7,411	7,529	118	6,977
Miscellaneous income (expense), net	(596)	(198)	398	(176)	(837)	(360)	477	(390)
<b>Total other income (expense)</b>	<b>3,098</b>	<b>3,575</b>	<b>477</b>	<b>3,315</b>	<b>6,574</b>	<b>7,169</b>	<b>595</b>	<b>6,587</b>
<b>Income (loss) before income taxes</b>	<b>30,496</b>	<b>32,387</b>	<b>(1,891)</b>	<b>27,146</b>	<b>49,322</b>	<b>50,953</b>	<b>(1,631)</b>	<b>42,791</b>
Provision/(Benefit) for income taxes	12,100	12,734	634	10,755	19,477	20,035	558	16,954
<b>Net income (loss)</b>	<b>\$ 18,396</b>	<b>\$ 19,653</b>	<b>\$ (1,257)</b>	<b>\$ 16,391</b>	<b>\$ 29,845</b>	<b>\$ 30,918</b>	<b>\$ (1,073)</b>	<b>\$ 25,837</b>

<b>Volumes (Mmcf) :</b>								
Residential	8,118	10,904	(2,786)	9,292	11,781	15,427	(3,646)	12,636
Commercial	4,863	6,179	(1,316)	5,418	7,344	9,284	(1,940)	7,734
Industrial	1,169	989	180	1,028	1,744	1,546	198	1,519
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	420	675	(255)	506	640	984	(344)	730
Unbilled	(975)	(736)	(239)	(19)	961	1,460	(499)	1,267
<b>Total Gas Distribution volumes</b>	<b>13,595</b>	<b>18,011</b>	<b>(4,416)</b>	<b>16,225</b>	<b>22,470</b>	<b>28,701</b>	<b>(6,231)</b>	<b>23,886</b>
<b>Transportation volumes</b>	<b>11,927</b>	<b>12,862</b>	<b>(935)</b>	<b>12,691</b>	<b>23,398</b>	<b>23,090</b>	<b>308</b>	<b>22,533</b>
<b>Total Throughput</b>	<b>25,522</b>	<b>30,873</b>	<b>(5,351)</b>	<b>28,916</b>	<b>45,868</b>	<b>51,791</b>	<b>(5,923)</b>	<b>46,419</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended April 30, 2017

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%	—	Actual	Budget	Fav/ Unfav	%	—
Net Income	\$ 2.7	\$ 2.7		0.0%	●	\$ 32.6	\$ 33.6	\$ (1.0)	(3.0%)	●
Gross Profit	13.5	13.9	(0.4)	(2.9%)	●	119.1	122.4	(3.3)	(2.7%)	●
O&M - Direct BU	2.4	2.7	0.3	11.1%	●	18.6	19.0	0.4	2.1%	●
Cap Rate	56.4%	56.6%	(0.2%)		●	56.6%	56.7%	(0.1%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 10.2	\$ 11.3	\$ (1.1)	(9.7%)	●	\$ 71.6	\$ 70.2	\$ 1.4	2.0%	●
Project Closings	\$ 14.1	\$ 10.8	\$ 3.3	30.6%	●	\$ 61.9	\$ 75.1	\$ (13.2)	(17.6%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%	—	FY16	Inc/Dec	%	—
	Customer Base Charge <sup>(1)</sup>	340	335	5	1.5%	●	336	4	1.2%
Employee Headcount <sup>(2)</sup>	380	397	(17)	-4.3%	●	389	(9)	-2.3%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 95.7	\$ 97.5	\$ (1.8)	-1.8%	●	\$ 100.4	\$ (4.7)	-4.7%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 85.7	\$ 82.3	\$ 3.4	4.1%	●	\$ 86.8	\$ (1.1)	-1.3%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2016	\$ 335.8	\$ 274.6	\$ 49.1
September 30, 2015	288.1	247.9	41.3
September 30, 2014	252.7	201.4	37.5



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**

For the Period Ended April 30, 2017

<i>in \$thousands</i>	MTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2016	Actual	Budget	Fav/ Unfav	FY2016
<b>Gross profit:</b>								
Delivered gas	\$ 10,784	\$ 10,638	\$ 146	\$ 9,085	\$ 97,742	\$ 100,365	\$ (2,623)	\$ 91,163
Transportation	2,409	3,010	(601)	2,252	19,026	19,768	(742)	17,573
Other revenue	262	259	3	237	2,371	2,226	145	2,086
<b>Total gross profit</b>	<b>13,455</b>	<b>13,907</b>	<b>(452)</b>	<b>11,574</b>	<b>119,139</b>	<b>122,359</b>	<b>(3,220)</b>	<b>110,822</b>
<b>Operating expenses:</b>								
Direct BU O&M	2,381	2,707	326	3,012	18,625	19,016	391	19,039
Direct SSU Charges	436	352	(84)	338	2,503	2,388	(115)	2,151
SSU Allocations	1,323	1,556	233	1,174	9,309	9,687	378	8,812
Provision for bad debts	53	52	(1)	44	474	491	17	445
<b>Total O&amp;M expense</b>	<b>4,193</b>	<b>4,667</b>	<b>474</b>	<b>4,568</b>	<b>30,911</b>	<b>31,582</b>	<b>671</b>	<b>30,447</b>
Depreciation & amortization	2,779	2,852	73	2,763	19,104	19,595	491	19,129
Taxes, other than income	816	1,208	392	1,315	7,562	7,882	320	8,940
<b>Total operating expenses</b>	<b>7,788</b>	<b>8,727</b>	<b>939</b>	<b>8,646</b>	<b>57,577</b>	<b>59,059</b>	<b>1,482</b>	<b>58,516</b>
<b>Operating income</b>	<b>5,667</b>	<b>5,180</b>	<b>487</b>	<b>2,928</b>	<b>61,562</b>	<b>63,300</b>	<b>(1,738)</b>	<b>52,306</b>
<b>Other income (expense):</b>								
Interest, net	1,211	1,264	53	1,166	8,622	8,793	171	8,143
Miscellaneous income (expense), net	(357)	(515)	(158)	(244)	(1,195)	(875)	320	(633)
<b>Total other income (expense)</b>	<b>854</b>	<b>749</b>	<b>(105)</b>	<b>922</b>	<b>7,427</b>	<b>7,918</b>	<b>491</b>	<b>7,510</b>
<b>Income (loss) before income taxes</b>	<b>4,813</b>	<b>4,431</b>	<b>382</b>	<b>2,006</b>	<b>54,135</b>	<b>55,382</b>	<b>(1,247)</b>	<b>44,796</b>
Provision/(Benefit) for income taxes	2,117	1,742	375	769	21,528	21,775	(247)	17,722
<b>Net income (loss)</b>	<b>\$ 2,696</b>	<b>\$ 2,689</b>	<b>\$ 7</b>	<b>\$ 1,237</b>	<b>\$ 32,607</b>	<b>\$ 33,607</b>	<b>\$ (1,000)</b>	<b>\$ 27,074</b>

<b>Volumes (Mmcf) :</b>								
Residential	1,434	1,810	(376)	1,403	13,216	17,237	(4,021)	14,039
Commercial	915	1,026	(111)	883	8,259	10,310	(2,051)	8,617
Industrial	240	196	44	252	1,985	1,741	244	1,770
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	80	138	(58)	85	720	1,122	(402)	815
Unbilled	(648)	(873)	225	(1,095)	313	587	(274)	172
<b>Total Gas Distribution volumes</b>	<b>2,021</b>	<b>2,297</b>	<b>(276)</b>	<b>1,528</b>	<b>24,493</b>	<b>30,997</b>	<b>(6,504)</b>	<b>25,413</b>
<b>Transportation volumes</b>	<b>3,638</b>	<b>4,166</b>	<b>(528)</b>	<b>3,384</b>	<b>27,036</b>	<b>27,256</b>	<b>(220)</b>	<b>25,917</b>
<b>Total Throughput</b>	<b>5,659</b>	<b>6,463</b>	<b>(804)</b>	<b>4,912</b>	<b>51,529</b>	<b>58,253</b>	<b>(6,724)</b>	<b>51,330</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended May 31, 2017

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 1.2	\$ 1.1	\$ 0.1	9.1%	●	\$ 33.8	\$ 34.7	\$ (0.9)	(2.6%)	●
Gross Profit	11.7	11.3	0.4	3.5%	●	130.8	133.6	(2.8)	(2.1%)	●
O&M - Direct BU	3.2	3.2	0.0	0.0%	●	24.2	24.6	0.4	1.6%	●
Cap Rate	56.1%	56.8%	(0.7%)		●	56.5%	56.7%	(0.2%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 12.4	\$ 11.3	\$ 1.1	9.7%	●	\$ 84.1	\$ 81.4	\$ 2.7	3.3%	●
Project Closings	\$ 4.7	\$ 11.2	\$ (6.5)	(58.0%)	●	\$ 66.6	\$ 86.3	\$ (19.7)	(22.8%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	341	336	5	1.5%	●	336	5	1.5%
Employee Headcount <sup>(2)</sup>	373	397	(24)	-6.0%	●	389	(16)	-4.1%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 106.1	\$ 97.8	\$ 8.3	8.5%	●	\$ 111.5	\$ (5.4)	-4.8%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 97.0	\$ 82.7	\$ 14.3	17.2%	●	\$ 96.3	\$ 0.7	0.7%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2016	\$ 335.8	\$ 274.6	\$ 49.1
September 30, 2015	288.1	247.9	41.3
September 30, 2014	252.7	201.4	37.5



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**  
For the Period Ended May 31, 2017

<i>in \$thousands</i>	<b>MTD</b>				<b>YTD</b>			
	Actual	Budget	Fav/ Unfav	FY2016	Actual	Budget	Fav/ Unfav	FY2016
<b>Gross profit:</b>								
Delivered gas	\$ 9,021	\$ 8,500	\$ 521	\$ 8,309	\$ 106,763	\$ 108,865	\$ (2,102)	\$ 99,472
Transportation	2,401	2,561	(160)	2,176	21,426	22,329	(903)	19,750
Other revenue	229	215	14	198	2,601	2,441	160	2,283
<b>Total gross profit</b>	<b>11,651</b>	<b>11,276</b>	<b>375</b>	<b>10,683</b>	<b>130,790</b>	<b>133,635</b>	<b>(2,845)</b>	<b>121,505</b>
<b>Operating expenses:</b>								
Direct BU O&M	3,158	3,204	46	3,387	24,230	24,608	378	24,555
Direct SSU Charges	15	-	(15)	-	71	-	(71)	22
SSU Allocations	1,669	1,346	(323)	1,719	10,989	11,032	43	10,531
Provision for bad debts	44	42	(2)	41	518	533	15	486
<b>Total O&amp;M expense</b>	<b>4,886</b>	<b>4,592</b>	<b>(294)</b>	<b>5,147</b>	<b>35,808</b>	<b>36,173</b>	<b>365</b>	<b>35,594</b>
Depreciation & amortization	2,789	2,885	96	2,781	21,896	22,479	583	21,909
Taxes, other than income	1,029	996	(33)	1,116	8,833	8,878	45	10,056
<b>Total operating expenses</b>	<b>8,704</b>	<b>8,473</b>	<b>(231)</b>	<b>9,044</b>	<b>66,537</b>	<b>67,530</b>	<b>993</b>	<b>67,559</b>
<b>Operating income</b>	<b>2,947</b>	<b>2,803</b>	<b>144</b>	<b>1,639</b>	<b>64,253</b>	<b>66,105</b>	<b>(1,852)</b>	<b>53,946</b>
<b>Other income (expense):</b>								
Interest, net	1,242	1,273	31	1,164	9,864	10,066	202	9,307
Miscellaneous income (expense), net	(217)	(252)	(35)	(696)	(1,412)	(1,127)	285	(1,329)
<b>Total other income (expense)</b>	<b>1,025</b>	<b>1,021</b>	<b>(4)</b>	<b>468</b>	<b>8,452</b>	<b>8,939</b>	<b>487</b>	<b>7,978</b>
<b>Income (loss) before income taxes</b>	<b>1,922</b>	<b>1,782</b>	<b>140</b>	<b>1,171</b>	<b>55,801</b>	<b>57,166</b>	<b>(1,365)</b>	<b>45,968</b>
Provision/(Benefit) for income taxes	761	700	61	466	22,033	22,477	(444)	18,188
<b>Net income (loss)</b>	<b>\$ 1,161</b>	<b>\$ 1,082</b>	<b>\$ 79</b>	<b>\$ 705</b>	<b>\$ 33,768</b>	<b>\$ 34,689</b>	<b>\$ (921)</b>	<b>\$ 27,780</b>

<b>Volumes (Mmcf) :</b>								
Residential	586	628	(42)	617	13,802	17,865	(4,063)	14,656
Commercial	525	563	(38)	525	8,784	10,873	(2,089)	9,142
Industrial	422	138	284	171	2,407	1,880	527	1,941
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	43	59	(16)	49	762	1,180	(418)	864
Unbilled	(162)	(574)	412	(78)	151	13	138	94
<b>Total Gas Distribution volumes</b>	<b>1,414</b>	<b>814</b>	<b>600</b>	<b>1,284</b>	<b>25,906</b>	<b>31,811</b>	<b>(5,905)</b>	<b>26,697</b>
<b>Transportation volumes</b>	<b>3,383</b>	<b>3,635</b>	<b>(252)</b>	<b>3,353</b>	<b>30,419</b>	<b>30,891</b>	<b>(472)</b>	<b>29,270</b>
<b>Total Throughput</b>	<b>4,797</b>	<b>4,449</b>	<b>348</b>	<b>4,637</b>	<b>56,325</b>	<b>62,702</b>	<b>(6,377)</b>	<b>55,967</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States Division**  
For the Period Ended June 30, 2017

Financial Results in \$MM's	QTD					YTD				
	Actual	Budget	Fav/ Unfav	%	—	Actual	Budget	Fav/ Unfav	%	—
Net Income	\$ 5.7	\$ 5.2	\$ 0.5	9.6%	●	\$ 35.6	\$ 36.1	\$ (0.5)	(1.4%)	●
Gross Profit	36.7	36.9	(0.2)	(0.5%)	●	142.3	145.3	(3.0)	(2.1%)	●
O&M - Direct BU	7.3	8.3	1.0	12.0%	●	23.5	24.6	1.1	4.5%	●
Cap Rate	56.6%	56.7%	(0.1%)		●	56.6%	56.7%	(0.1%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 33.7	\$ 34.8	\$ (1.1)	(3.2%)	●	\$ 95.1	\$ 93.7	\$ 1.4	1.5%	●
Project Closings	\$ 26.2	\$ 34.1	\$ (7.9)	(23.2%)	●	\$ 73.9	\$ 98.4	\$ (24.5)	(24.9%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%	—	FY16	Inc/Dec	%	—
	Customer Base Charge <sup>(1)</sup>	341	337	4	1.2%	●	337	4	1.2%
Employee Headcount <sup>(2)</sup>	370	397	(27)	-6.8%	●	Sep-16 389	(19)	-4.9%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 97.3	\$ 97.7	\$ (0.4)	-0.4%	●	\$ 86.9	\$ 10.4	12.0%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 89.7	\$ 82.9	\$ 6.8	8.2%	●	\$ 75.3	\$ 14.4	19.1%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2016	\$ 335.8	\$ 274.6	\$ 49.1
September 30, 2015	288.1	247.9	41.3
September 30, 2014	252.7	201.4	37.5



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States Division**  
For the Period Ended June 30, 2017

**Quarter-to-Date**

- **Gross Profit:** QTD variance is minimal at 0.5% under budget.

- **O&M:** O&M is favorable to budget by \$1,046k. This is mainly driven by timing of outside services work including legal, line locating, ROW clearing, etc. Employee welfare reversal of VPP/MIP \$84k. Employee T&E expenses \$39k and vehicle expenses \$45k coming in favorable versus budget. We have projected a portion of the favorable T&E and vehicle expense savings to be permanent for FY 2017.

- **Capital Spending:**

**Tennessee:** QTD variance is 7.88% under budget. Variance primarily driven by timing of TN Department of Transportation (TDOT) reimbursement (\$1,345k) on Beechcroft Rd. relocation in Spring Hill, TN. Reimbursement posted in June business but was budgeted in January business.

**Kentucky:** QTD variance for total KY spend is 0.69% under budget and considered immaterial. PRP spend is under budget by \$2,535k primarily due to land acquisition. We have high pressure projects being managed by Magnolia River but have had delays on easement acquisition which has translated into construction delays. Projects are Marion to Fredonia (\$816k) and Lake City (\$1,017k).

**Virginia:** QTD variance is 2.36% over budget and considered immaterial.

**Year-to-Date**

- **Gross Profit:** Primary year to date variance is due to the weather/consumption variance of (\$1,708k). We experienced 27% less heating degree days than normal for the year. The other driver is transportation variance (\$930k) with the Radford Arsenal delay responsible for (\$672k).\

- **O&M:** O&M is favorable \$1,110k YTD. We had a favorable variance in outside services due to reversal of Magnolia River preliminary engineering invoices from temporary O&M projects to specific capital projects as well as timing of invoices on line locating, contract meter reading, etc. Favorable miscellaneous \$176k variance because of no KY rate case amortization. Employee T&E expenses \$252k and vehicle expenses \$121k coming in favorable versus budget. We have projected a portion of the favorable T&E and vehicle expense savings along with the miscellaneous variance to be permanent for FY 2017.

- **Capital Spending:**

**Tennessee:** YTD variance is 0.69% over budget and considered immaterial.

**Kentucky:** YTD variance for all KY spend is 2.02% under budget and considered immaterial. Non-PRP spend is over budget by (\$2,908k). This is primarily due to timing on the 12 inch system improvement along Hwy 53 in Shelbyville (\$2,943k).

PRP spend is under budget by \$3,999k primarily due to land acquisition. We have high pressure projects being managed by Magnolia River but have had delays on easement acquisition which has translated into construction delays. Projects are Marion to Fredonia (\$2,062k) and Lake City (\$1,480k). We expect to be within +/-5% of budget with no issues by fiscal year-end.

**Virginia:** The Radford Arsenal project was delayed due to on-going design work regarding the interconnect with Spectra Energy. Unanticipated changes required by Spectra regarding the design and component requirements of the new interconnect station caused significant delay and disruption in what was the anticipated spend breakdown between FY 2016 and 2017. Overall, the project is within the approved estimate but more spend fell into FY 2017 than originally planned (\$2,487k). Project was placed in-service during the month of April.



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States Division**  
For the Period Ended June 30, 2017

<i>in \$thousands</i>	QTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2016	Actual	Budget	Fav/ Unfav	FY2016
<b>Gross profit:</b>								
Delivered gas	\$ 28,600	\$ 28,057	\$ 543	\$ 25,489	\$ 115,558	\$ 117,784	\$ (2,226)	\$ 107,568
Transportation	7,357	8,146	(789)	6,568	23,974	24,904	(930)	21,889
Other revenue	696	648	48	625	2,805	2,615	190	2,473
<b>Total gross profit</b>	<b>36,653</b>	<b>36,851</b>	<b>(198)</b>	<b>32,682</b>	<b>142,337</b>	<b>145,303</b>	<b>(2,966)</b>	<b>131,930</b>
<b>Operating expenses:</b>								
Direct BU O&M	7,274	8,320	1,046	8,942	23,520	24,629	1,109	24,970
Direct SSU Charges	1,214	1,003	(211)	838	3,280	3,039	(241)	2,651
SSU Allocations	3,773	4,241	468	3,969	11,771	12,371	600	11,607
Provision for bad debts	139	138	(1)	125	561	577	16	526
<b>Total O&amp;M expense</b>	<b>12,400</b>	<b>13,702</b>	<b>1,302</b>	<b>13,874</b>	<b>39,132</b>	<b>40,616</b>	<b>1,484</b>	<b>39,754</b>
Depreciation & amortization	8,377	8,637	260	8,334	24,706	25,379	673	24,699
Taxes, other than income	3,153	3,231	78	3,519	9,900	9,905	5	11,143
<b>Total operating expenses</b>	<b>23,930</b>	<b>25,570</b>	<b>1,640</b>	<b>25,727</b>	<b>73,738</b>	<b>75,900</b>	<b>2,162</b>	<b>75,596</b>
<b>Operating income</b>	<b>12,723</b>	<b>11,281</b>	<b>1,442</b>	<b>6,955</b>	<b>68,599</b>	<b>69,403</b>	<b>(804)</b>	<b>56,334</b>
<b>Other income (expense):</b>								
Interest, net	3,759	3,873	114	3,486	11,169	11,402	233	10,463
Miscellaneous income (expense), net	(1,010)	(1,187)	(177)	(1,431)	(1,846)	(1,547)	299	(1,821)
<b>Total other income (expense)</b>	<b>2,749</b>	<b>2,686</b>	<b>(63)</b>	<b>2,055</b>	<b>9,323</b>	<b>9,855</b>	<b>532</b>	<b>8,642</b>
<b>Income (loss) before income taxes</b>	<b>9,974</b>	<b>8,595</b>	<b>1,379</b>	<b>4,900</b>	<b>59,276</b>	<b>59,548</b>	<b>(272)</b>	<b>47,692</b>
Provision/(Benefit) for income taxes	4,241	3,379	(862)	1,889	23,698	23,414	(284)	18,843
<b>Net income (loss)</b>	<b>\$ 5,733</b>	<b>\$ 5,216</b>	<b>\$ 517</b>	<b>\$ 3,011</b>	<b>\$ 35,578</b>	<b>\$ 36,134</b>	<b>\$ (556)</b>	<b>\$ 28,849</b>

<b>Volumes (Mmcf) :</b>								
Residential	2,422	2,866	(444)	2,441	14,204	18,293	(4,089)	15,076
Commercial	1,875	2,022	(147)	1,829	9,219	11,306	(2,087)	9,563
Industrial	927	473	454	557	2,671	2,018	653	2,076
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	153	231	(78)	169	792	1,215	(423)	899
Unbilled	(926)	(1,455)	529	(1,242)	35	5	30	25
<b>Total Gas Distribution volumes</b>	<b>4,451</b>	<b>4,137</b>	<b>314</b>	<b>3,754</b>	<b>26,921</b>	<b>32,837</b>	<b>(5,916)</b>	<b>27,639</b>
<b>Transportation volumes</b>	<b>10,419</b>	<b>11,314</b>	<b>(895)</b>	<b>9,888</b>	<b>33,817</b>	<b>34,404</b>	<b>(587)</b>	<b>32,421</b>
<b>Total Throughput</b>	<b>14,870</b>	<b>15,451</b>	<b>(581)</b>	<b>13,642</b>	<b>60,738</b>	<b>67,241</b>	<b>(6,503)</b>	<b>60,060</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended July 31, 2017

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 0.6	\$ 1.1	\$ (0.5)	(45.5%)	●	\$ 36.2	\$ 37.2	\$ (1.0)	(2.7%)	●
Gross Profit	11.6	11.3	0.3	2.7%	●	153.9	156.6	(2.7)	(1.7%)	●
O&M - Direct BU	3.8	3.1	(0.7)	(22.6%)	●	30.5	30.8	0.3	1.0%	●
Cap Rate	58.1%	56.6%	1.5%		●	56.7%	56.7%	0.0%		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 12.7	\$ 11.7	\$ 1.0	8.5%	●	\$ 107.8	\$ 105.5	\$ 2.3	2.2%	●
Project Closings	\$ 7.7	\$ 11.9	\$ (4.2)	(35.3%)	●	\$ 81.6	\$ 110.3	\$ (28.7)	(26.0%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	341	338	3	0.9%	●	337	4	1.2%
Employee Headcount <sup>(2)</sup>	373	397	(24)	-6.0%	●	389	(16)	-4.1%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 89.7	\$ 97.6	\$ (7.9)	-8.1%	●	\$ 108.4	\$ (18.7)	-17.3%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 82.0	\$ 83.1	\$ (1.1)	-1.3%	●	\$ 93.9	\$ (11.9)	-12.7%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2016	\$ 335.8	\$ 274.6	\$ 49.1
September 30, 2015	288.1	247.9	41.3
September 30, 2014	252.7	201.4	37.5



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**  
For the Period Ended July 31, 2017

<i>in \$thousands</i>	MTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2016	Actual	Budget	Fav/ Unfav	FY2016
<b>Gross profit:</b>								
Delivered gas	\$ 9,103	\$ 8,594	\$ 509	\$ 8,348	\$ 124,661	\$ 126,378	\$ (1,717)	\$ 115,916
Transportation	2,315	2,488	(173)	1,989	26,289	27,393	(1,104)	23,878
Other revenue	161	182	(21)	152	2,966	2,797	169	2,625
<b>Total gross profit</b>	<b>11,579</b>	<b>11,264</b>	<b>315</b>	<b>10,489</b>	<b>153,916</b>	<b>156,568</b>	<b>(2,652)</b>	<b>142,419</b>
<b>Operating expenses:</b>								
Direct BU O&M	3,771	3,101	(670)	2,505	30,486	30,769	283	30,103
Direct SSU Charges	4	-	(4)	-	89	-	(89)	22
SSU Allocations	1,576	1,409	(167)	1,615	13,346	13,779	433	13,221
Provision for bad debts	45	42	(3)	41	606	619	13	567
<b>Total O&amp;M expense</b>	<b>5,396</b>	<b>4,552</b>	<b>(844)</b>	<b>4,161</b>	<b>44,527</b>	<b>45,167</b>	<b>640</b>	<b>43,913</b>
Depreciation & amortization	2,842	2,894	52	2,824	27,548	28,273	725	27,523
Taxes, other than income	984	1,007	23	1,289	10,884	10,912	28	12,433
<b>Total operating expenses</b>	<b>9,222</b>	<b>8,453</b>	<b>(769)</b>	<b>8,274</b>	<b>82,959</b>	<b>84,352</b>	<b>1,393</b>	<b>83,869</b>
<b>Operating income</b>	<b>2,357</b>	<b>2,811</b>	<b>(454)</b>	<b>2,215</b>	<b>70,957</b>	<b>72,216</b>	<b>(1,259)</b>	<b>58,550</b>
<b>Other income (expense):</b>								
Interest, net	1,289	1,377	88	1,161	12,458	12,778	320	11,624
Miscellaneous income (expense), net	83	(391)	(474)	(465)	(1,763)	(1,937)	(174)	(2,286)
<b>Total other income (expense)</b>	<b>1,372</b>	<b>986</b>	<b>(386)</b>	<b>696</b>	<b>10,695</b>	<b>10,841</b>	<b>146</b>	<b>9,338</b>
<b>Income (loss) before income taxes</b>	<b>985</b>	<b>1,825</b>	<b>(840)</b>	<b>1,519</b>	<b>60,262</b>	<b>61,375</b>	<b>(1,113)</b>	<b>49,212</b>
Provision/(Benefit) for income taxes	395	717	(322)	604	24,094	24,133	(39)	19,447
<b>Net income (loss)</b>	<b>\$ 590</b>	<b>\$ 1,108</b>	<b>\$ (518)</b>	<b>\$ 915</b>	<b>\$ 36,168</b>	<b>\$ 37,242</b>	<b>\$ (1,074)</b>	<b>\$ 29,765</b>

<b>Volumes (Mmcf) :</b>								
Residential	311	324	(13)	319	14,515	18,618	(4,103)	15,395
Commercial	389	389	0	410	9,608	11,695	(2,087)	9,973
Industrial	150	117	33	154	2,821	2,135	686	2,230
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	23	34	(11)	28	816	1,249	(433)	927
Unbilled	(11)	(3)	(8)	(15)	24	3	21	11
<b>Total Gas Distribution volumes</b>	<b>862</b>	<b>861</b>	<b>1</b>	<b>896</b>	<b>27,784</b>	<b>33,700</b>	<b>(5,916)</b>	<b>28,536</b>
<b>Transportation volumes</b>	<b>3,087</b>	<b>3,333</b>	<b>(246)</b>	<b>3,025</b>	<b>36,904</b>	<b>37,738</b>	<b>(834)</b>	<b>35,445</b>
<b>Total Throughput</b>	<b>3,949</b>	<b>4,194</b>	<b>(245)</b>	<b>3,921</b>	<b>64,688</b>	<b>71,438</b>	<b>(6,750)</b>	<b>63,981</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended August 31, 2017

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 0.9	\$ 1.1	\$ (0.2)	(18.2%)	●	\$ 37.1	\$ 38.4	\$ (1.3)	(3.4%)	●
Gross Profit	11.1	11.1	0.0	0.0%	●	165.0	167.7	(2.7)	(1.6%)	●
O&M - Direct BU	3.4	3.0	(0.4)	(13.3%)	●	33.9	33.8	(0.1)	(0.3%)	●
Cap Rate	58.8%	56.8%	2.0%		●	56.9%	56.7%	0.2%		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 11.8	\$ 9.5	\$ 2.3	24.2%	●	\$ 119.5	\$ 115.0	\$ 4.5	3.9%	●
Project Closings	\$ 14.2	\$ 9.8	\$ 4.4	44.9%	●	\$ 95.9	\$ 120.1	\$ (24.2)	(20.1%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	341	339	2	0.6%	●	338	3	0.9%
Employee Headcount <sup>(2)</sup>	372	397	(25)	-6.3%	●	389	(17)	-4.4%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 99.8	\$ 97.5	\$ 2.3	2.4%	●	\$ 108.1	\$ (8.3)	-7.6%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 91.5	\$ 83.2	\$ 8.3	9.9%	●	\$ 93.9	\$ (2.4)	-2.6%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2016	\$ 335.8	\$ 274.6	\$ 49.1
September 30, 2015	288.1	247.9	41.3
September 30, 2014	252.7	201.4	37.5



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**  
For the Period Ended August 31, 2017

<i>in \$thousands</i>	MTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2016	Actual	Budget	Fav/ Unfav	FY2016
<b>Gross profit:</b>								
Delivered gas	\$ 8,484	\$ 8,490	\$ (6)	\$ 7,707	\$ 133,145	\$ 134,868	\$ (1,723)	\$ 123,622
Transportation	2,425	2,434	(9)	2,137	28,713	29,827	(1,114)	26,014
Other revenue	210	171	39	192	3,176	2,967	209	2,819
<b>Total gross profit</b>	<b>11,119</b>	<b>11,095</b>	<b>24</b>	<b>10,036</b>	<b>165,034</b>	<b>167,662</b>	<b>(2,628)</b>	<b>152,455</b>
<b>Operating expenses:</b>								
Direct BU O&M	3,449	3,014	(435)	3,102	33,935	33,783	(152)	33,206
Direct SSU Charges	14	-	(14)	-	103	-	(103)	22
SSU Allocations	940	1,306	366	1,086	14,286	15,085	799	14,307
Provision for bad debts	42	42	0	38	647	661	14	605
<b>Total O&amp;M expense</b>	<b>4,445</b>	<b>4,362</b>	<b>(83)</b>	<b>4,226</b>	<b>48,971</b>	<b>49,529</b>	<b>558</b>	<b>48,140</b>
Depreciation & amortization	2,924	2,966	42	2,715	30,472	31,239	767	30,238
Taxes, other than income	981	955	(26)	1,278	11,865	11,867	2	13,711
<b>Total operating expenses</b>	<b>8,350</b>	<b>8,283</b>	<b>(67)</b>	<b>8,219</b>	<b>91,308</b>	<b>92,635</b>	<b>1,327</b>	<b>92,089</b>
<b>Operating income</b>	<b>2,769</b>	<b>2,812</b>	<b>(43)</b>	<b>1,817</b>	<b>73,726</b>	<b>75,027</b>	<b>(1,301)</b>	<b>60,366</b>
<b>Other income (expense):</b>								
Interest, net	1,298	1,383	85	1,176	13,756	14,161	405	12,801
Miscellaneous income (expense), net	(110)	(398)	(288)	(362)	(1,873)	(2,335)	(462)	(2,649)
<b>Total other income (expense)</b>	<b>1,188</b>	<b>985</b>	<b>(203)</b>	<b>814</b>	<b>11,883</b>	<b>11,826</b>	<b>(57)</b>	<b>10,152</b>
<b>Income (loss) before income taxes</b>	<b>1,581</b>	<b>1,827</b>	<b>(246)</b>	<b>1,003</b>	<b>61,843</b>	<b>63,201</b>	<b>(1,358)</b>	<b>50,214</b>
Provision/(Benefit) for income taxes	635	719	(84)	398	24,729	24,851	(122)	19,845
<b>Net income (loss)</b>	<b>\$ 946</b>	<b>\$ 1,108</b>	<b>\$ (162)</b>	<b>\$ 605</b>	<b>\$ 37,114</b>	<b>\$ 38,350</b>	<b>\$ (1,236)</b>	<b>\$ 30,369</b>

<b>Volumes (Mmcf) :</b>								
Residential	289	319	(30)	273	14,804	18,937	(4,133)	15,668
Commercial	387	383	4	354	9,995	12,079	(2,084)	10,327
Industrial	158	131	27	145	2,979	2,267	712	2,375
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	26	33	(7)	24	842	1,282	(440)	951
Unbilled	1	(5)	6	(15)	25	(3)	28	(5)
<b>Total Gas Distribution volumes</b>	<b>861</b>	<b>861</b>	<b>0</b>	<b>781</b>	<b>28,645</b>	<b>34,562</b>	<b>(5,917)</b>	<b>29,316</b>
<b>Transportation volumes</b>	<b>3,247</b>	<b>3,359</b>	<b>(112)</b>	<b>3,232</b>	<b>40,150</b>	<b>41,097</b>	<b>(947)</b>	<b>38,677</b>
<b>Total Throughput</b>	<b>4,108</b>	<b>4,220</b>	<b>(112)</b>	<b>4,013</b>	<b>68,795</b>	<b>75,659</b>	<b>(6,864)</b>	<b>67,993</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States Division**  
For the Year Ended September 30, 2017

Financial Results in \$MM's	QTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 5.3	\$ 3.3	\$ 2.0	60.6%	●	\$ 40.9	\$ 39.5	\$ 1.4	3.5%	●
Gross Profit	34.2	33.8	0.4	1.2%	●	176.5	179.1	(2.6)	(1.5%)	●
O&M - Direct BU	9.5	8.2	(1.3)	(15.9%)	●	33.0	32.8	(0.2)	(0.6%)	●
Cap Rate	58.4%	56.7%	1.7%		●	57.1%	56.7%	0.4%		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 33.0	\$ 29.3	\$ 3.7	12.6%	●	\$ 128.2	\$ 123.0	\$ 5.2	4.2%	●
Project Closings	\$ 40.2	\$ 29.9	\$ 10.3	34.4%	●	\$ 114.2	\$ 128.3	\$ (14.1)	(11.0%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	342	339	3	0.9%	●	338	4	1.2%
Employee Headcount <sup>(2)</sup>	373	397	(24)	-6.0%	●	389	(16)	-4.1%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 99.1	\$ 96.8	\$ 2.2	2.3%	●	\$ 97.3	\$ 1.7	1.8%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 90.8	\$ 82.7	\$ 8.1	9.8%	●	\$ 84.6	\$ 6.2	7.4%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2016	\$ 335.8	\$ 274.6	\$ 49.1
September 30, 2015	288.1	247.9	41.3
September 30, 2014	252.7	201.4	37.5



**Atmos Energy Corporation**  
**Distribution Operations**  
**Financial Results and Statistical Highlights**  
**KY/Mid-States Division**  
For the Year Ended September 30, 2017

**Quarter-to-Date**

- **Gross Profit:** QTD variance is minimal at 1.2% better than budget.

- **O&M:** O&M is unfavorable to budget by \$1,325k. This is mainly driven by timing of and additional outside services work including line locating, ROW clearing, etc \$1,492k. Materials came in over budget for the quarter \$217k due to odorant, concrete, etc. Employee welfare was unfavorable \$62k due to MIP/VPP. Vehicle expenses were favorable (\$80k) due to lower lease and operating costs. Labor and benefits also came in favorable (\$400k) for the quarter.

- **Capital Spending:**

**Kentucky:** The biggest 4th Qtr. variance driver for capital spend in KMD was related to Kentucky PRP spend. As previously forecasted, we caught up on PRP spend for the year in the final fiscal year quarter. PRP spend was up 47% versus budget in the 4th Qtr. This was primarily due to land acquisition. We had high pressure projects being managed by Magnolia River but encountered delays on easement acquisition which translated into construction delays for a majority of 2017. Projects were Marion to Fredonia and Lake City.

**Year-to-Date**

- **Gross Profit:** YTD variance is minimal at 1.5% under budget. The net weather/consumption variance is (\$653k). We experienced 27% less heating degree days than normal for the year. Another primary driver is transportation variance (\$1,125k) with the Radford Arsenal delay responsible for (\$784k).

- **O&M:** O&M is favorable \$214k YTD. We had an unfavorable variance in outside services \$995k due to timing of and additional line locating, ROW clearing, etc. Miscellaneous was favorable (\$219k) because of no KY rate case amortization. Employee T&E expenses were favorable (\$224k) due to lower than expected travel. Vehicle expenses were favorable (\$201k) driven by lower lease and operating costs. Materials were unfavorable \$246k due to odorant, concrete, etc. Employee welfare was unfavorable \$195k due to MIP/VPP. Labor and benefits were favorable (\$408k).

- **Capital Spending:**

**Tennessee:** YTD variance is 2.81% over budget and considered immaterial.

**Kentucky:** YTD variance for all KY spend is 1.65% over budget and considered immaterial. PRP spend was on budget with a variance of \$186k or 0.47% variance for the year.

**Virginia:** The Radford Arsenal project was delayed due to on-going design work regarding the interconnect with Spectra Energy. Unanticipated changes required by Spectra regarding the design and component requirements of the new interconnect station caused significant delay and disruption in what was the anticipated spend breakdown between FY 2016 and 2017. Overall, the project is within the approved estimate but more spend fell into FY 2017 than originally planned (\$2,484k). Project was placed in-service during the month of April.



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States Division**  
For the Year Ended September 30, 2017

<i>in \$thousands</i>	QTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2016	Actual	Budget	Fav/ Unfav	FY2016
<b>Gross profit:</b>								
Delivered gas	\$ 26,397	\$ 25,796	\$ 601	\$ 24,859	\$ 141,955	\$ 143,581	\$ (1,626)	\$ 132,426
Transportation	7,244	7,439	(195)	6,262	31,218	32,343	(1,125)	28,151
Other revenue	541	529	12	513	3,346	3,144	202	2,987
<b>Total gross profit</b>	<b>34,182</b>	<b>33,764</b>	<b>418</b>	<b>31,634</b>	<b>176,519</b>	<b>179,068</b>	<b>(2,549)</b>	<b>163,564</b>
<b>Operating expenses:</b>								
Direct BU O&M	9,526	8,202	(1,324)	7,998	33,045	32,831	(214)	32,968
Direct SSU Charges	1,365	910	(455)	909	4,645	3,949	(696)	3,560
SSU Allocations	4,085	3,974	(111)	4,136	15,856	16,345	489	15,743
Provision for bad debts	644	127	(517)	318	1,205	704	(501)	845
<b>Total O&amp;M expense</b>	<b>15,620</b>	<b>13,213</b>	<b>(2,407)</b>	<b>13,361</b>	<b>54,751</b>	<b>53,829</b>	<b>(922)</b>	<b>53,116</b>
Depreciation & amortization	8,860	8,878	18	8,283	33,565	34,258	693	32,982
Taxes, other than income	4,455	3,014	(1,441)	3,910	14,354	12,920	(1,434)	15,054
<b>Total operating expenses</b>	<b>28,935</b>	<b>25,105</b>	<b>(3,830)</b>	<b>25,554</b>	<b>102,670</b>	<b>101,007</b>	<b>(1,663)</b>	<b>101,152</b>
<b>Operating income</b>	<b>5,247</b>	<b>8,659</b>	<b>(3,412)</b>	<b>6,080</b>	<b>73,849</b>	<b>78,061</b>	<b>(4,212)</b>	<b>62,412</b>
<b>Other income (expense):</b>								
Interest, net	3,900	4,156	256	3,561	15,070	15,557	487	14,024
Miscellaneous income (expense), net	183	(998)	(1,181)	(963)	(1,664)	(2,544)	(880)	(2,784)
<b>Total other income (expense)</b>	<b>4,083</b>	<b>3,158</b>	<b>(925)</b>	<b>2,598</b>	<b>13,406</b>	<b>13,013</b>	<b>(393)</b>	<b>11,240</b>
<b>Income (loss) before income taxes</b>	<b>1,164</b>	<b>5,501</b>	<b>(4,337)</b>	<b>3,482</b>	<b>60,443</b>	<b>65,048</b>	<b>(4,605)</b>	<b>51,172</b>
Provision/(Benefit) for income taxes	(4,162)	2,163	6,325	(1,142)	19,539	25,576	6,037	17,702
<b>Net income (loss)</b>	<b>\$ 5,326</b>	<b>\$ 3,338</b>	<b>\$ 1,988</b>	<b>\$ 4,624</b>	<b>\$ 40,904</b>	<b>\$ 39,472</b>	<b>\$ 1,432</b>	<b>\$ 33,470</b>

<b>Volumes (Mmcf) :</b>								
Residential	954	964	(10)	915	15,158	19,257	(4,099)	15,992
Commercial	1,257	1,161	96	1,200	10,477	12,467	(1,990)	10,762
Industrial	475	350	125	449	3,147	2,368	779	2,525
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	77	101	(24)	87	869	1,316	(447)	986
Unbilled	(40)	(6)	(34)	(28)	(5)	-	(5)	(3)
<b>Total Gas Distribution volumes</b>	<b>2,723</b>	<b>2,570</b>	<b>153</b>	<b>2,623</b>	<b>29,646</b>	<b>35,408</b>	<b>(5,762)</b>	<b>30,262</b>
<b>Transportation volumes</b>	<b>9,676</b>	<b>10,239</b>	<b>(563)</b>	<b>9,456</b>	<b>43,493</b>	<b>44,644</b>	<b>(1,151)</b>	<b>41,877</b>
<b>Total Throughput</b>	<b>12,399</b>	<b>12,809</b>	<b>(410)</b>	<b>12,079</b>	<b>73,139</b>	<b>80,052</b>	<b>(6,913)</b>	<b>72,139</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended October 31, 2017

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 3.2	\$ 2.4	\$ 0.8	33.3%	●	\$ 3.2	\$ 2.4	\$ 0.8	33.3%	●
Gross Profit	13.7	13.4	0.3	2.2%	●	13.7	13.4	0.3	2.2%	●
O&M - Direct BU	2.4	2.9	0.5	17.2%	●	2.4	2.9	0.5	17.2%	●
Cap Rate	57.1%	57.9%	(0.8%)		●	57.1%	57.9%	(0.8%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 36.7	\$ 34.2	\$ 2.5	7.3%	●	\$ 36.7	\$ 34.2	\$ 2.5	7.3%	●
Project Closings	\$ 20.2	\$ 22.6	\$ (2.4)	(10.6%)	●	\$ 20.2	\$ 22.6	\$ (2.4)	(10.6%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	342	340	2	0.6%	●	338	4	1.2%
Employee Headcount <sup>(2)</sup>	375	385	(10)	-2.6%	●	Sep-16 373	2	0.5%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 7.0	\$ 96.3	\$ (89.3)	-92.7%	●	\$ 111.5	\$ (104.5)	-93.7%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 6.4	\$ 85.1	\$ (78.7)	-92.5%	●	\$ 101.0	\$ (94.7)	-93.7%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2016	\$ 335.8	\$ 274.6	\$ 49.1
September 30, 2015	288.1	247.9	41.3
September 30, 2014	252.7	201.4	37.5



**Atmos Energy Corporation**  
**Distribution Operations**  
**Income Statement - Comparative**  
**KY/Mid-States**

For the Period Ended October 31, 2017

<i>in \$thousands</i>	<b>MTD</b>				<b>YTD</b>			
	Actual	Budget	Fav/ Unfav	FY2017	Actual	Budget	Fav/ Unfav	FY2017
<b>Gross profit:</b>								
Delivered gas	\$ 10,502	\$ 10,614	\$ (112)	\$ 9,334	\$ 10,502	\$ 10,614	\$ (112)	\$ 9,334
Transportation	2,847	2,508	339	2,289	2,847	2,508	339	2,289
Other revenue	307	286	21	240	307	286	21	240
<b>Total gross profit</b>	<b>13,656</b>	<b>13,408</b>	<b>248</b>	<b>11,863</b>	<b>13,656</b>	<b>13,408</b>	<b>248</b>	<b>11,863</b>
<b>Operating expenses:</b>								
Direct BU O&M	2,386	2,876	490	2,728	2,386	2,876	490	2,728
Direct SSU Charges	8	7	(1)	-	8	7	(1)	-
SSU Allocations	983	1,375	392	1,195	994	1,375	381	1,195
Provision for bad debts	52	58	6	46	52	58	6	46
<b>Total O&amp;M expense</b>	<b>3,429</b>	<b>4,316</b>	<b>887</b>	<b>3,969</b>	<b>3,440</b>	<b>4,316</b>	<b>876</b>	<b>3,969</b>
Depreciation & amortization	2,921	2,906	(15)	2,684	2,924	2,906	(18)	2,684
Taxes, other than income	1,134	1,175	41	950	1,135	1,175	40	950
<b>Total operating expenses</b>	<b>7,484</b>	<b>8,397</b>	<b>913</b>	<b>7,603</b>	<b>7,499</b>	<b>8,397</b>	<b>898</b>	<b>7,603</b>
<b>Operating income</b>	<b>6,172</b>	<b>5,011</b>	<b>1,161</b>	<b>4,260</b>	<b>6,157</b>	<b>5,011</b>	<b>1,146</b>	<b>4,260</b>
<b>Other income (expense):</b>								
Interest, net	1,322	1,387	65	1,219	1,322	1,387	65	1,219
Miscellaneous income (expense), net	(317)	(225)	92	(237)	(317)	(225)	92	(237)
<b>Total other income (expense)</b>	<b>1,005</b>	<b>1,162</b>	<b>157</b>	<b>982</b>	<b>1,005</b>	<b>1,162</b>	<b>157</b>	<b>982</b>
<b>Income (loss) before income taxes</b>	<b>5,167</b>	<b>3,849</b>	<b>1,318</b>	<b>3,278</b>	<b>5,152</b>	<b>3,849</b>	<b>1,303</b>	<b>3,278</b>
Provision/(Benefit) for income taxes	1,938	1,442	496	1,289	1,923	1,442	481	1,289
<b>Net income (loss)</b>	<b>\$ 3,229</b>	<b>\$ 2,407</b>	<b>\$ 822</b>	<b>\$ 1,989</b>	<b>\$ 3,229</b>	<b>\$ 2,407</b>	<b>\$ 822</b>	<b>\$ 1,989</b>

<b>Volumes (Mmcf) :</b>								
Residential	354	472	(118)	368	354	472	(118)	368
Commercial	457	540	(83)	469	457	540	(83)	469
Industrial	134	131	3	142	134	131	3	142
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	33	51	(18)	34	33	51	(18)	34
Unbilled	637	535	102	190	637	535	102	190
<b>Total Gas Distribution volumes</b>	<b>1,615</b>	<b>1,729</b>	<b>(114)</b>	<b>1,203</b>	<b>1,615</b>	<b>1,729</b>	<b>(114)</b>	<b>1,203</b>
<b>Transportation volumes</b>	<b>4,048</b>	<b>3,423</b>	<b>625</b>	<b>3,425</b>	<b>4,048</b>	<b>3,423</b>	<b>625</b>	<b>3,425</b>
<b>Total Throughput</b>	<b>5,663</b>	<b>5,152</b>	<b>511</b>	<b>4,628</b>	<b>5,663</b>	<b>5,152</b>	<b>511</b>	<b>4,628</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended November 30, 2017

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 4.6	\$ 3.8	\$ 0.8	21.1%	●	\$ 7.8	\$ 6.2	\$ 1.6	25.8%	●
Gross Profit	17.2	16.1	1.1	6.8%	●	30.9	29.5	1.4	4.7%	●
O&M - Direct BU	3.2	3.0	(0.2)	(6.7%)	●	5.6	5.8	0.2	3.4%	●
Cap Rate	53.5%	57.9%	(4.4%)		●	55.3%	57.9%	(2.6%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 10.0	\$ 11.1	\$ (1.1)	(9.9%)	●	\$ 28.3	\$ 28.2	\$ 0.1	0.4%	●
Project Closings	\$ 5.4	\$ 12.5	\$ (7.1)	(56.8%)	●	\$ 15.5	\$ 23.9	\$ (8.4)	(35.1%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	343	340	3	0.9%	●	338	5	1.5%
Employee Headcount <sup>(2)</sup>	375	385	(10)	-2.6%	●	373	2	0.5%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 16.3	\$ 95.8	\$ (79.5)	-83.0%	●	\$ 111.5	\$ (95.2)	-85.4%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 14.9	\$ 84.6	\$ (69.7)	-82.4%	●	\$ 101.0	\$ (86.2)	-85.3%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2017	\$ 335.8	\$ 303.0	\$ 47.6
September 30, 2016	335.8	274.6	49.1
September 30, 2015	288.1	247.9	41.3



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**

For the Period Ended November 30, 2017

<i>in \$thousands</i>	MTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2017	Actual	Budget	Fav/ Unfav	FY2017
<b>Gross profit:</b>								
Delivered gas	\$ 13,877	\$ 13,067	\$ 810	\$ 11,642	\$ 24,379	\$ 23,680	\$ 699	\$ 20,976
Transportation	3,034	2,699	335	2,734	5,880	5,207	673	5,023
Other revenue	308	337	(29)	342	616	624	(8)	582
<b>Total gross profit</b>	17,219	16,103	1,116	14,718	30,875	29,511	1,364	26,581
<b>Operating expenses:</b>								
Direct BU O&M	3,179	2,972	(207)	3,011	5,565	5,847	282	5,739
Direct SSU Charges	8	7	(1)	-	16	14	(2)	-
SSU Allocations	1,114	1,355	241	1,258	2,107	2,729	622	2,453
Provision for bad debts	68	71	3	57	120	129	9	103
<b>Total O&amp;M expense</b>	4,369	4,405	36	4,326	7,808	8,719	911	8,295
Depreciation & amortization	2,929	2,921	(8)	2,707	5,854	5,827	(27)	5,390
Taxes, other than income	1,370	1,274	(96)	1,147	2,505	2,449	(56)	2,097
<b>Total operating expenses</b>	8,668	8,600	(68)	8,180	16,167	16,995	828	15,782
<b>Operating income</b>	8,551	7,503	1,048	6,538	14,708	12,516	2,192	10,799
<b>Other income (expense):</b>								
Interest, net	1,259	1,398	139	1,236	2,581	2,785	204	2,455
Miscellaneous income (expense), net	(87)	108	195	128	(404)	(118)	286	(109)
<b>Total other income (expense)</b>	1,172	1,506	334	1,364	2,177	2,667	490	2,346
<b>Income (loss) before income taxes</b>	7,379	5,997	1,382	5,174	12,531	9,849	2,682	8,453
Provision/(Benefit) for income taxes	2,767	2,247	520	2,042	4,690	3,692	998	3,331
<b>Net income (loss)</b>	<b>\$ 4,612</b>	<b>\$ 3,750</b>	<b>\$ 862</b>	<b>\$ 3,132</b>	<b>\$ 7,841</b>	<b>\$ 6,157</b>	<b>\$ 1,684</b>	<b>\$ 5,122</b>

<b>Volumes (Mmcf) :</b>								
Residential	1,299	1,294	5	754	1,653	1,766	(113)	1,122
Commercial	895	819	76	578	1,352	1,360	(8)	1,047
Industrial	206	146	60	152	340	277	63	294
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	74	83	(9)	52	107	134	(27)	86
Unbilled	972	771	201	758	1,609	1,306	303	947
<b>Total Gas Distribution volumes</b>	3,446	3,113	333	2,294	5,061	4,843	218	3,496
<b>Transportation volumes</b>	4,082	3,657	425	3,743	8,130	7,079	1,051	7,168
<b>Total Throughput</b>	<b>7,528</b>	<b>6,770</b>	<b>758</b>	<b>6,037</b>	<b>13,191</b>	<b>11,922</b>	<b>1,269</b>	<b>10,664</b>



## Atmos Energy Corporation

### Distribution Operations

### Financial Results and Statistical Highlights

### KY/Mid-States

For the Year Ended December 31, 2017

Financial Results in \$MM's	QTD					YTD				
	Actual	Budget	Fav/ Unfav	%	—	Actual	Budget	Fav/ Unfav	%	—
Net Income	18.4	13.0	5.4	41.5%	●	18.4	13.0	5.4	41.5%	●
Gross Profit	52.5	50.2	2.3	4.6%	●	52.5	50.2	2.3	4.6%	●
O&M - Direct BU	7.7	7.9	0.2	2.5%	●	7.7	7.9	0.2	2.5%	●
Cap Rate	55.1%	57.9%	(2.8%)		●	55.1%	57.9%	(2.8%)		●
<b>Capital Spending Activities</b>										
Capital Spending	37.7	37.3	0.4	1.1%	●	37.7	37.3	0.4	1.1%	●
Project Closings	24.3	35.3	(11.0)	(31.2%)	●	24.3	35.3	(11.0)	(31.2%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%	—	FY17	Inc/Dec	%	—
	Customer Base Charge <sup>(1)</sup>	343	341	2.0	0.6%	●	339	4.0	1.2%
Employee Headcount <sup>(2)</sup>	373	385	(12)	-3.1%	●	Sep-17 373	-	0.0%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 94.8	\$ 95.4	\$ (0.7)	-0.7%	●	\$ 97.7	\$ (2.9)	-3.0%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 87.1	\$ 84.5	\$ 2.6	3.1%	●	\$ 88.8	\$ (1.6)	-1.8%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2017	\$ 335.8	\$ 303.0	\$ 47.6
September 30, 2016	335.8	274.6	49.1
September 30, 2015	288.1	247.9	41.3



# Atmos Energy Corporation

## Distribution Operations

### Financial Results and Statistical Highlights

#### KY/Mid-States

For the Year Ended December 31, 2017

### Quarter-to-Date

**Margin:** Two drivers contributing to the variance. Weather/consumption variance of \$1,210k with the majority of that occurring in November \$844k and December \$545k. Second driver is transportation variance of \$1,240k which includes \$1,010k in unbilled transport entry.

**BU Direct O&M:** O&M for the quarter was favorable (\$219k). Cap rates were 2.8% unfavorable resulting in labor being \$334k unfavorable. Benefits were favorable (\$61k) due to variance. The main driver for the favorable variance is the timing of outside services spending totaling (\$541k). The outside services variance is largely driven by a change in the processing of Heath Consultant line locating invoices. Heath Consultants began billing us at the end of the month versus throughout the month which is how the budget was prepared. This created a one-time underspend savings; however, we are anticipating a larger than budgeted increase in number of line locates which will consume the one-time underspend as the fiscal year progresses.

### Capital Spend:

#### **PRP - KY QTD:**

PRP Lake City - \$1,241,943 – Project was not budgeted for any FY18 spend and is over cost estimate in general. The overall overages on Lake City consists of the following:

- a.) Purchase Station - The unanticipated replacement of the Purchase Station that included a new Check Meter, 3 Regulator Stations, a Water Bath Heater, Odorizer, Site Acquisition and site preparation.
- b.) 12 inch HDPE Casing across Hwy 453 due to mitigate coating damage due to gravel in the area.
- c.) 12 inch Steel Casing across I -24 to mitigate coating damage due to gravel in the area.
- d.) Construction Schedule extended due to weather and boring issues.

Marion to Fredonia - \$2,319,464 – The money that has been spent YTD was FY18 forecast and carryover from FY17. Weather delays impacted construction and items that were not billed unless 100% complete (Site preparation, etc.) Material delivery delays played a major role because many bills were contingent upon delivery of prefabricated assemblies and valves and could not be billed until these items were delivered. These were the big factors as to why this project got behind schedule. The project should now be back on schedule to hit month to month FY18 forecast. Similar to Lake City, we have unbudgeted carryover from FY17 into FY18 that will be permanent.

#### **Kentucky YTD**

Glasgow GW Dana Line Replacement - \$303,612. Project is being cancelled as plant is now shutting down. Funds will be deployed elsewhere.

Bowling Green McGinnis Quarry Rd Tap & Reinforcement - \$627,040

1.) **Tap:** There was a significant delay in getting drawings approved from Texas Gas Transmission (TXGT) for the meter skid and flow control skid despite our request that originated in June 2017. TXGT approved the meter skid the first part of October. We issued the PO, but won't be billed for the skid until it delivers, around first of January. TXGT has pushed their schedule back to start end of February and/or early March. They are projecting completion around April.

2.) **Reinforcement:** We are currently underway on the reinforcement. Significant delays have occurred due to amount of rock, difficulties on opening trench and poor weather conditions. We do anticipate completion of the reinforcement by the end of February.

Bowling Green Scottsville Rd. Extension - \$161,444 - Pipe order was placed in August or September with expected delivery in October. The pipe was not delivered until the end of December due to weather delays from the manufacturer because of hurricanes. Official construction began the first week of January and estimated completion is now February.

Bowling Green Smallhouse Relocation - \$418,999 - City has not completed right of way acquisition. It is anticipated to be complete in January at which point we will begin the relocation.

#### **Tennessee YTD:**

Bristol TN Industrial Park Ph. 2 & 3 - \$940,481 - Several road-blocks were discovered during Right-of-Way acquisition adjacent to the Norfolk Southern Railway. Property line designations were disputed by the Old Railway Charter right-of-way of 200 feet. This discovery meant that our path would be too close to established houses. We have planned and negotiated a new path without significant cost impact and construction should commence on January 15th

### Year-to-Date



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
KY/Mid-States

For the Year Ended December 31, 2017

<i>in \$thousands</i>	QTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2017	Actual	Budget	Fav/ Unfav	FY2017
<b>Gross profit:</b>								
Delivered gas	\$ 42,154	\$ 40,984	\$ 1,170	\$ 37,495	\$ 42,154	\$ 40,984	\$ 1,170	\$ 37,495
Transportation	9,450	8,210	1,240	8,040	9,450	8,210	1,240	8,040
Other revenue	915	980	(65)	903	915	980	(65)	903
<b>Total gross profit</b>	<b>52,519</b>	<b>50,174</b>	<b>2,345</b>	<b>46,438</b>	<b>52,519</b>	<b>50,174</b>	<b>2,345</b>	<b>46,438</b>
<b>Operating expenses:</b>								
Direct BU O&M	7,661	7,892	231	8,201	7,661	7,892	231	8,201
Direct SSU Charges	1,015	935	(80)	904	1,015	935	(80)	904
SSU Allocations	3,553	4,072	519	3,642	3,553	4,072	519	3,642
Provision for bad debts	206	222	16	184	206	222	16	184
<b>Total O&amp;M expense</b>	<b>12,435</b>	<b>13,121</b>	<b>686</b>	<b>12,931</b>	<b>12,435</b>	<b>13,121</b>	<b>686</b>	<b>12,931</b>
Depreciation & amortization	8,791	8,755	(36)	8,113	8,791	8,755	(36)	8,113
Taxes, other than income	3,665	3,659	(6)	3,094	3,665	3,659	(6)	3,094
<b>Total operating expenses</b>	<b>24,891</b>	<b>25,535</b>	<b>644</b>	<b>24,138</b>	<b>24,891</b>	<b>25,535</b>	<b>644</b>	<b>24,138</b>
<b>Operating income</b>	<b>27,628</b>	<b>24,639</b>	<b>2,989</b>	<b>22,300</b>	<b>27,628</b>	<b>24,639</b>	<b>2,989</b>	<b>22,300</b>
<b>Other income (expense):</b>								
Interest, net	3,826	4,151	325	3,716	3,826	4,151	325	3,716
Miscellaneous income (expense), net	(725)	(285)	440	(240)	(725)	(285)	440	(240)
<b>Total other income (expense)</b>	<b>3,101</b>	<b>3,866</b>	<b>765</b>	<b>3,476</b>	<b>3,101</b>	<b>3,866</b>	<b>765</b>	<b>3,476</b>
<b>Income (loss) before income taxes</b>	<b>24,527</b>	<b>20,773</b>	<b>3,754</b>	<b>18,824</b>	<b>24,527</b>	<b>20,773</b>	<b>3,754</b>	<b>18,824</b>
Provision/(Benefit) for income taxes	6,116	7,786	1,670	7,365	6,116	7,786	1,670	7,365
<b>Net income (loss)</b>	<b>\$ 18,411</b>	<b>\$ 12,987</b>	<b>\$ 5,424</b>	<b>\$ 11,459</b>	<b>\$ 18,411</b>	<b>\$ 12,987</b>	<b>\$ 5,424</b>	<b>\$ 11,459</b>

<b>Volumes (Mmcf):</b>								
Residential	4,196	4,518	(322)	3,664	4,196	4,518	(322)	3,664
Commercial	2,835	2,868	(33)	2,481	2,835	2,868	(33)	2,481
Industrial	614	549	65	575	614	549	65	575
Public Authorities	233	290	(57)	220	233	290	(57)	220
Irrigation	-	-	0	-	-	-	0	-
Unbilled	3,093	2,154	939	1,936	3,093	2,154	939	1,936
<b>Total Gas Distribution volumes</b>	<b>10,971</b>	<b>10,379</b>	<b>592</b>	<b>8,876</b>	<b>10,971</b>	<b>10,379</b>	<b>592</b>	<b>8,876</b>
<b>Transportation volumes</b>	<b>12,866</b>	<b>11,075</b>	<b>1,791</b>	<b>11,471</b>	<b>12,866</b>	<b>11,075</b>	<b>1,791</b>	<b>11,471</b>
<b>Total Throughput</b>	<b>23,837</b>	<b>21,454</b>	<b>2,383</b>	<b>20,347</b>	<b>23,837</b>	<b>21,454</b>	<b>2,383</b>	<b>20,347</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended January 31, 2018

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 9.5	\$ 9.6	\$ (0.1)	(1.0%)	●	\$ 27.9	\$ 22.6	\$ 5.3	23.5%	●
Gross Profit	23.5	25.4	(1.9)	(7.5%)	●	76.0	75.6	0.4	0.5%	●
O&M - Direct BU	3.4	3.0	(0.4)	(13.3%)	●	12.0	11.8	(0.2)	(1.7%)	●
Cap Rate	52.5%	58.0%	(5.5%)		●	54.4%	57.9%	(3.5%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 6.5	\$ 8.6	\$ (2.1)	(24.4%)	●	\$ 44.2	\$ 45.8	\$ (1.6)	(3.5%)	●
Project Closings	\$ 8.7	\$ 10.9	\$ (2.2)	(20.2%)	●	\$ 33.1	\$ 46.2	\$ (13.1)	(28.4%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	343	341	2	0.6%	●	339	4	1.2%
Employee Headcount <sup>(2)</sup>	365	385	(20)	-5.2%	●	<b>Sep-16</b> 373	(8)	-2.1%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 35.2	\$ 95.4	\$ (60.2)	-63.1%	●	\$ 111.2	\$ (76.0)	-68.4%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 33.1	\$ 84.5	\$ (51.4)	-60.9%	●	\$ 101.0	\$ (68.0)	-67.3%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2017	\$ 335.8	\$ 303.0	\$ 47.6
September 30, 2016	335.8	274.6	49.1
September 30, 2015	288.1	247.9	41.3



**Atmos Energy Corporation**  
**Distribution Operations**  
**Income Statement - Comparative**  
**KY/Mid-States**

For the Period Ended January 31, 2018

<i>in \$thousands</i>	MTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2017	Actual	Budget	Fav/ Unfav	FY2017
<b>Gross profit:</b>								
Delivered gas	\$ 20,375	\$ 21,538	\$ (1,163)	\$ 19,904	\$ 62,529	\$ 62,522	\$ 7	\$ 57,400
Transportation	3,965	3,441	524	3,020	13,415	11,651	1,764	11,059
Other revenue	(887)	401	(1,288)	366	28	1,381	(1,353)	1,269
<b>Total gross profit</b>	<b>23,453</b>	<b>25,380</b>	<b>(1,927)</b>	<b>23,290</b>	<b>75,972</b>	<b>75,554</b>	<b>418</b>	<b>69,728</b>
<b>Operating expenses:</b>								
Direct BU O&M	3,383	2,998	(385)	2,863	12,038	11,805	(233)	11,968
Direct SSU Charges	7	7	0	10	28	27	(1)	10
SSU Allocations	1,395	1,416	21	1,475	4,948	5,488	540	5,117
Provision for bad debts	98	115	17	96	305	337	32	280
<b>Total O&amp;M expense</b>	<b>4,883</b>	<b>4,536</b>	<b>(347)</b>	<b>4,444</b>	<b>17,319</b>	<b>17,657</b>	<b>338</b>	<b>17,375</b>
Depreciation & amortization	2,951	2,941	(10)	2,727	11,743	11,696	(47)	10,840
Taxes, other than income	1,398	1,427	29	1,345	5,062	5,086	24	4,439
<b>Total operating expenses</b>	<b>9,230</b>	<b>8,904</b>	<b>(328)</b>	<b>8,516</b>	<b>34,124</b>	<b>34,439</b>	<b>315</b>	<b>32,654</b>
<b>Operating income</b>	<b>14,223</b>	<b>16,476</b>	<b>(2,253)</b>	<b>14,774</b>	<b>41,848</b>	<b>41,115</b>	<b>733</b>	<b>37,074</b>
<b>Other income (expense):</b>								
Interest, net	1,247	1,351	104	1,218	5,073	5,502	429	4,934
Miscellaneous income (expense), net	(385)	(275)	110	(203)	(1,111)	(561)	550	(443)
<b>Total other income (expense)</b>	<b>862</b>	<b>1,076</b>	<b>214</b>	<b>1,015</b>	<b>3,962</b>	<b>4,941</b>	<b>979</b>	<b>4,491</b>
<b>Income (loss) before income taxes</b>	<b>13,361</b>	<b>15,400</b>	<b>(2,039)</b>	<b>13,759</b>	<b>37,886</b>	<b>36,174</b>	<b>1,712</b>	<b>32,583</b>
Provision/(Benefit) for income taxes	3,834	5,771	(1,937)	5,427	9,948	13,558	(3,610)	12,792
<b>Net income (loss)</b>	<b>\$ 9,527</b>	<b>\$ 9,629</b>	<b>\$ (102)</b>	<b>\$ 8,332</b>	<b>\$ 27,938</b>	<b>\$ 22,616</b>	<b>\$ 5,322</b>	<b>\$ 19,791</b>

<b>Volumes (Mmcf) :</b>								
Residential	4,802	4,082	720	3,517	8,998	8,600	398	7,181
Commercial	2,775	2,339	436	2,061	5,610	5,207	403	4,542
Industrial	500	388	112	399	1,114	937	177	974
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	222	210	12	180	455	500	(45)	400
Unbilled	(276)	973	(1,249)	1	2,817	3,128	(311)	1,937
<b>Total Gas Distribution volumes</b>	<b>8,023</b>	<b>7,992</b>	<b>31</b>	<b>6,158</b>	<b>18,994</b>	<b>18,372</b>	<b>622</b>	<b>15,034</b>
<b>Transportation volumes</b>	<b>5,375</b>	<b>4,586</b>	<b>789</b>	<b>4,294</b>	<b>18,242</b>	<b>15,661</b>	<b>2,581</b>	<b>15,765</b>
<b>Total Throughput</b>	<b>13,398</b>	<b>12,578</b>	<b>820</b>	<b>10,452</b>	<b>37,236</b>	<b>34,033</b>	<b>3,203</b>	<b>30,799</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended February 28, 2018

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 8.4	\$ 7.1	\$ 1.3	18.3%	●	\$ 36.4	\$ 29.8	\$ 6.6	22.1%	●
Gross Profit	20.5	20.9	(0.4)	(1.9%)	●	96.5	96.5	0.0	0.0%	●
O&M - Direct BU	2.3	2.4	0.1	4.2%	●	12.9	13.0	0.1	0.8%	●
Cap Rate	55.5%	57.6%	(2.1%)		●	54.6%	57.8%	(3.2%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 7.4	\$ 7.6	\$ (0.2)	(2.6%)	●	\$ 51.6	\$ 53.4	\$ (1.8)	(3.4%)	●
Project Closings	\$ 4.8	\$ 11.0	\$ (6.2)	(56.4%)	●	\$ 37.9	\$ 57.2	\$ (19.3)	(33.7%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	343	342	1	0.3%	●	340	3	0.9%
Employee Headcount <sup>(2)</sup>	366	384	(18)	-4.7%	●	<u>Sep-16</u> 373	(7)	-1.9%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 42.9	\$ 94.7	\$ (51.8)	-54.7%	●	\$ 110.9	\$ (67.9)	-61.3%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 40.2	\$ 84.4	\$ (44.2)	-52.3%	●	\$ 101.0	\$ (60.8)	-60.2%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2017	\$ 335.8	\$ 303.0	\$ 47.6
September 30, 2016	335.8	274.6	49.1
September 30, 2015	288.1	247.9	41.3



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**

For the Period Ended February 28, 2018

<i>in \$thousands</i>	MTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2017	Actual	Budget	Fav/ Unfav	FY2017
<b>Gross profit:</b>								
Delivered gas	\$ 18,064	\$ 17,039	\$ 1,025	\$ 15,619	\$ 80,593	\$ 79,561	\$ 1,032	\$ 73,018
Transportation	3,295	3,481	(186)	2,757	16,710	15,132	1,578	13,817
Other revenue	(815)	408	(1,223)	375	(787)	1,789	(2,576)	1,644
<b>Total gross profit</b>	20,544	20,928	(384)	18,751	96,516	96,482	34	88,479
<b>Operating expenses:</b>								
Direct BU O&M	2,301	2,426	125	2,477	12,921	12,978	57	13,121
Direct SSU Charges	350	330	(20)	348	1,796	1,610	(186)	1,682
SSU Allocations	1,243	1,287	44	1,474	6,191	6,776	585	6,591
Provision for bad debts	87	91	4	75	392	428	36	355
<b>Total O&amp;M expense</b>	3,981	4,134	153	4,374	21,300	21,792	492	21,749
Depreciation & amortization	2,952	2,958	6	2,735	14,695	14,654	(41)	13,575
Taxes, other than income	870	1,252	382	1,148	5,932	6,338	406	5,587
<b>Total operating expenses</b>	7,801	8,344	541	8,257	41,927	42,784	857	40,911
<b>Operating income</b>	12,743	12,584	159	10,494	54,589	53,698	891	47,568
<b>Other income (expense):</b>								
Interest, net	1,212	1,319	107	1,256	6,286	6,821	535	6,190
Miscellaneous income (expense), net	(280)	(170)	110	(353)	(1,394)	(730)	664	(796)
<b>Total other income (expense)</b>	932	1,149	217	903	4,892	6,091	1,199	5,394
<b>Income (loss) before income taxes</b>	11,811	11,435	376	9,591	49,697	47,607	2,090	42,174
Provision/(Benefit) for income taxes	3,390	4,287	(897)	3,782	13,338	17,843	(4,505)	16,574
<b>Net income (loss)</b>	<b>\$ 8,421</b>	<b>\$ 7,148</b>	<b>\$ 1,273</b>	<b>\$ 5,809</b>	<b>\$ 36,359</b>	<b>\$ 29,764</b>	<b>\$ 6,595</b>	<b>\$ 25,600</b>

<b>Volumes (Mmcf) :</b>								
Residential	3,788	3,690	98	2,594	12,786	12,290	496	9,775
Commercial	2,167	2,068	99	1,531	7,777	7,275	502	6,073
Industrial	472	310	162	377	1,586	1,247	339	1,351
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	197	221	(24)	135	652	721	(69)	535
Unbilled	(1,830)	(941)	(889)	(725)	987	2,186	(1,199)	1,212
<b>Total Gas Distribution volumes</b>	4,794	5,348	(554)	3,912	23,788	23,719	69	18,946
<b>Transportation volumes</b>	4,531	4,651	(120)	3,660	22,773	20,312	2,461	19,425
<b>Total Throughput</b>	<b>9,325</b>	<b>9,999</b>	<b>(674)</b>	<b>7,572</b>	<b>46,561</b>	<b>44,031</b>	<b>2,530</b>	<b>38,371</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States Division**  
For the Year Ended March 31, 2018

Financial Results in \$MM's	QTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 25.3	\$ 22.2	\$ 3.1	14.0%	●	\$ 42.9	\$ 35.1	\$ 7.8	22.2%	●
Contribution Margin	62.3	65.2	(2.9)	(4.4%)	●	114.8	115.3	(0.5)	(0.4%)	●
O&M - Direct BU	8.1	7.9	(0.2)	(2.5%)	●	15.8	15.8	0.0	0.0%	●
Cap Rate	55.1%	57.8%	(2.7%)		●	55.1%	57.8%	(2.7%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 24.0	\$ 26.4	\$ (2.4)	(9.1%)	●	\$ 61.7	\$ 63.7	\$ (2.0)	(3.1%)	●
Project Closings	\$ 20.2	\$ 32.8	\$ (12.6)	(38.4%)	●	\$ 44.6	\$ 68.1	\$ (23.5)	(34.5%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY17	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	344	342	2	0.6%	●	340	4	1.2%
Employee Headcount <sup>(2)</sup>	365	383	(18)	-4.7%	●	Sep-17 373	(8)	-2.1%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 94.8	\$ 94.6	\$ 0.2	0.2%	●	\$ 97.6	\$ (2.8)	-2.9%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 89.3	\$ 84.5	\$ 4.9	5.8%	●	\$ 89.0	\$ 0.4	0.4%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2017	\$ 335.8	\$ 303.0	\$ 47.6
September 30, 2016	335.8	274.6	49.1
September 30, 2015	288.1	247.9	41.3



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States Division**  
For the Year Ended March 31, 2018

**Quarter-to-Date**

**Contribution margin:** Primary driver is the cost of service reserve (\$3,599k) associated with the Tax Cuts and Jobs Act (TCJA). Weather/consumption net of WNA has help offset due to the colder winter temperatures of \$618k. Transportation has exceeded budget \$779k primarily due to increase consumption at BAE Systems, Owensboro Grain, Aleris, Logan Aluminium, and U.S. Nitrogen.

**BU Direct O&M:** O&M for the quarter was unfavorable \$205k. Cap rates were 0.1% favorable but were offset by overtime being over budget \$153k, resulting in labor being \$202k unfavorable. Benefits were favorable (\$40k) due to variance. Outside service was favorable due to timing (\$120k). This was offset by higher Employee Welfare due to MIP/VPP \$94k and higher Rent/Utilities \$84k due mainly to cap rates.

**Capital Spend:**

**PRP - KY QTD:**

PRP was under spent in the quarter by \$2,170,884. This was expected as we were over spent in the 1st quarter by (\$4,339,698) due to timing on the Lake City and Marion to Fredonia jobs.

**Kentucky QTD:**

KY Non-PRP spend is over budget for the quarter by (\$158,238)(2.89%). Primary driver is catchup on the Bowling Green McGinnis Quarry Rd Tap & Reinforcement project where we were \$627,040 under spent coming out of the 1st quarter.

**Tennessee QTD:**

TN spend is over budget for the quarter by (\$246,564) (2.79%). Primary driver is the completion of several system and public improvement projects in Middle TN: State Route 99 Phase in Murfreesboro, (Public Improv.), Clovercroft Tie-In in Nolensville, TN (System Improv.), etc.

**Virginia YTD:**

VA spend is under budget for the quarter by \$832,969. Primary driver is the Bristol VA Lee Hwy 11 Relocation - \$427,409. The planned highway closure did not happen as quickly as hoped or indicated by state DOT representatives. The roadway work is now underway allowing for the beginning of our pipeline adjustment. In addition, the project has changed from the installation of steel to plastic which will lower the cost of the project.

**Year-to-Date**

**Contribution margin:** Primary driver is the cost of service reserve (\$3,599k) associated with the Tax Cuts and Jobs Act (TCJA). Weather/consumption net of WNA has help offset due to the colder winter temperatures of \$1,828k. Transportation has exceeded budget \$2,018k primarily due to increase consumption at BAE Systems, Owensboro Grain, Aleris, Logan Aluminium, Titan Tire and U.S. Nitrogen.

**BU Direct O&M:** O&M YTD was favorable (\$24k). Cap rates were 2.7% unfavorable and overtime was over budget resulting in labor being \$536k unfavorable. Benefits were favorable (\$111k) due to variance. The main driver for the favorable variance is the timing of outside services spending totaling (\$661k). The outside services variance is largely driven by a change in the processing of Heath Consultant line locating invoices. Heath Consultants began billing us at the end of the month versus throughout the month which is how the budget was prepared. This created a one-time underspend savings; however, we are anticipating a larger than budgeted increase in number of line locates which will consume the one-time underspend as the fiscal year progresses. Offsetting some of this savings were higher Rents/Utilities \$136k due to cap rate and Vehicles \$58k due to higher vehicle expense and cap rates.

**Capital Spend:**

**PRP - KY YTD:**

PRP Lake City - \$1,250,432 - Project was not budgeted for any FY18 spend and is over cost estimate in general. The overall overages on Lake City consists of the following:

- a.) Purchase Station - The unanticipated replacement of the Purchase Station that included a new Check Meter, 3 Regulator Stations, a Water Bath Heater, Odorizer, Site Acquisition and site preparation.
- b.) 12 inch HDPE Casing across Hwy 453 due to mitigate coating damage due to gravel in the area.
- c.) 12 inch Steel Casing across I -24 to mitigate coating damage due to gravel in the area. Marion to Fredonia - \$2,111,222 - Permanent unbudgeted FY17 contractor labor carryover and material delivery delays continue to play a major role in being ahead of spend for FY18. Additional factors include:
  - a.) Additional Marion purchase station communication instruments for Measurement.
  - b.) Additional powercrete pipe purchased for HDD areas not in original bid, along with the associated HDD bore price to install (contractor labor).
  - c.) Land acquisition and temporary ROW costs for portion of the project that needed extra workspace because of the limited amount of area for pipe installation on KYTC right of way.
  - d.) Percheron Land agent (land acquisition) was not in original bid or scope of project.

**Kentucky YTD**

Glasgow GW Dana Line Replacement - \$303,612. Project is being cancelled as plant is now shutting down. Funds will be deployed elsewhere.

12" Transmission Line Exposure - \$334,873. Project is being cancelled as work can now be without full replacement. Funds will be deployed elsewhere.

Bowling Green Scottsville Rd. Extension - \$141,858 - Pipe order was placed in August or September with expected delivery in October. The pipe was not delivered until the end of December due to weather delays from the manufacturer because of hurricanes. Official construction began the first week of January and estimated completion is now April.

Bowling Green Smallhouse Relocation - \$408,653 - Delay primarily driven by City right of way (ROW) acquisition delays as well as weather delays. The ROW acquisition was completed in mid-February; however, inclement weather delayed the start of construction until the first week of March. Contractor is fully mobilized and currently working. Estimated length of construction is in the 3 month range putting completion at the end of May and/or mid-June.

**Tennessee YTD:**

Bristol TN Industrial Park Ph. 2 & 3 - \$921,888 - Several road-blocks were discovered during Right-of-Way acquisition adjacent to the Norfolk Southern Railway. Property line designations were disputed by the Old Railway charter right-of-way of 200 feet. This discovery meant that our path would be too close to established houses. We planned and negotiated a new path without significant cost impact and construction commenced on January 15th. Significant spend began appearing in March as we have tasked the contractor with bringing in more crews to recover from the initial slow start. Anticipated completion is mid-May.

Murfreesboro TN Hwy 41A (Dove Lake) - \$701,013 - Route could not be finalized until all easements (18) were acquired which is now complete. We encountered a handful of landowners whose cost per foot was well above the going rate. To address, we changed the route of the project which resulted in crossing the road more than expected. Ultimately the route finalization delay impacted material ordering (\$446,547).

**Virginia YTD:**

Bristol VA Lee Hwy 11 Relocation - \$767,335 - The planned highway closure did not happen as quickly as hoped or indicated by state DOT representatives. The roadway work is now underway allowing for the beginning of our pipeline adjustment. Some temporary work is underway to clear storm drain conflicts. The pipeline installation work will proceed when all materials arrive and a segment of roadway fill area along our path is completed. In addition, the project has changed from the installation of steel to plastic which will lower the cost of the project.



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States Division**  
For the Year Ended March 31, 2018

<i>in \$thousands</i>	<b>QTD</b>				<b>YTD</b>			
	Actual	Budget	Fav/ Unfav	FY2017	Actual	Budget	Fav/ Unfav	FY2017
<b>Contribution Margin:</b>								
Delivered gas	\$ 53,892	\$ 53,842	\$ 50	\$ 49,463	\$ 96,046	\$ 94,826	\$ 1,220	\$ 86,958
Transportation	10,738	9,960	778	8,577	20,188	18,170	2,018	16,616
Other revenue	(2,349)	1,349	(3,698)	1,206	(1,434)	2,329	(3,763)	2,110
<b>Total Contribution Margin</b>	62,281	65,151	(2,870)	59,246	114,800	115,325	(525)	105,684
<b>Operating expenses:</b>								
Direct BU O&M	8,147	7,941	(206)	8,043	15,808	15,833	25	16,244
Direct SSU Charges	1,195	1,016	(179)	1,163	2,210	1,951	(259)	2,067
SSU Allocations	4,191	4,295	104	4,344	7,744	8,368	624	7,986
Provision for bad debts	261	288	27	238	467	510	43	421
<b>Total O&amp;M expense</b>	13,794	13,540	(254)	13,788	26,229	26,662	433	26,718
Depreciation & amortization	8,865	8,866	1	8,213	17,656	17,620	(36)	16,325
Taxes, other than income	3,552	3,936	384	3,651	7,216	7,596	380	6,745
<b>Total operating expenses</b>	26,211	26,342	131	25,652	51,101	51,878	777	49,788
<b>Operating income</b>	36,070	38,809	(2,739)	33,594	63,699	63,447	252	55,896
<b>Other income (expense):</b>								
Interest, net	3,674	4,011	337	3,694	7,500	8,162	662	7,411
Miscellaneous income (expense), net	(896)	(649)	247	(596)	(1,621)	(934)	687	(837)
<b>Total other income (expense)</b>	2,778	3,362	584	3,098	5,879	7,228	1,349	6,574
<b>Income (loss) before income taxes</b>	33,292	35,447	(2,155)	30,496	57,820	56,219	1,601	49,322
Provision/(Benefit) for income taxes	8,040	13,286	5,246	12,101	14,932	21,071	6,139	19,466
<b>Net income (loss)</b>	<b>\$ 25,252</b>	<b>\$ 22,161</b>	<b>\$ 3,091</b>	<b>\$ 18,395</b>	<b>\$ 42,888</b>	<b>\$ 35,148</b>	<b>\$ 7,740</b>	<b>\$ 29,856</b>

<b>Volumes (Mmcf) :</b>								
Residential	10,870	10,585	285	8,118	15,067	15,104	(37)	11,781
Commercial	6,335	6,020	315	4,863	9,171	8,887	284	7,344
Industrial	1,339	974	365	1,169	1,953	1,523	430	1,744
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	537	624	(87)	420	770	914	(144)	640
Unbilled	(1,536)	(607)	(929)	(975)	1,557	1,548	9	961
<b>Total Gas Distribution volumes</b>	17,545	17,596	(51)	13,595	28,518	27,976	542	22,470
<b>Transportation volumes</b>	14,153	13,227	926	11,927	27,019	24,301	2,718	23,398
<b>Total Throughput</b>	<b>31,698</b>	<b>30,823</b>	<b>875</b>	<b>25,522</b>	<b>55,537</b>	<b>52,277</b>	<b>3,260</b>	<b>45,868</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended April 30, 2018

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 4.9	\$ 3.4	\$ 1.5	44.1%	●	\$ 47.8	\$ 38.5	\$ 9.3	24.2%	●
Contribution Margin	16.9	15.2	1.7	11.2%	●	131.7	130.5	1.2	0.9%	●
O&M - Direct BU	2.7	2.7	0.0	0.0%	●	18.5	18.6	0.1	0.5%	●
Cap Rate	57.4%	57.6%	(0.2%)		●	55.4%	57.8%	(2.4%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 12.2	\$ 11.3	\$ 0.9	8.0%	●	\$ 73.9	\$ 75.0	\$ (1.1)	(1.5%)	●
Project Closings	\$ 7.5	\$ 12.2	\$ (4.7)	(38.5%)	●	\$ 52.0	\$ 80.3	\$ (28.3)	(35.2%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	344	342	2	0.6%	●	340	4	1.2%
Employee Headcount <sup>(2)</sup>	363	383	(20)	-5.2%	●	373	(10)	-2.7%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 61.3	\$ 94.7	\$ (33.3)	-35.2%	●	\$ 110.9	\$ (49.5)	-44.7%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 58.1	\$ 84.5	\$ (26.4)	-31.2%	●	\$ 101.0	\$ (42.9)	-42.5%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2017	\$ 335.8	\$ 303.0	\$ 47.6
September 30, 2016	335.8	274.6	49.1
September 30, 2015	288.1	247.9	41.3



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**

For the Period Ended April 30, 2018

<i>in \$thousands</i>	MTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2017	Actual	Budget	Fav/ Unfav	FY2017
<b>Contribution Margin:</b>								
Delivered gas	\$ 12,102	\$ 11,928	\$ 174	\$ 10,784	\$ 108,148	\$ 106,755	\$ 1,393	\$ 97,742
Transportation	4,861	2,978	1,883	2,409	25,049	21,147	3,902	19,026
Other revenue	(87)	313	(400)	262	(1,521)	2,641	(4,162)	2,371
<b>Total Contribution Margin</b>	16,876	15,219	1,657	13,455	131,676	130,543	1,133	119,139
<b>Operating expenses:</b>								
Direct BU O&M	2,682	2,731	49	2,381	18,490	18,564	74	18,625
Direct SSU Charges	404	383	(21)	436	2,614	2,334	(280)	2,503
SSU Allocations	1,324	1,319	(5)	1,323	9,069	9,687	618	9,309
Provision for bad debts	112	64	(48)	53	579	574	(5)	474
<b>Total O&amp;M expense</b>	4,522	4,497	(25)	4,193	30,752	31,159	407	30,911
Depreciation & amortization	2,979	2,990	11	2,779	20,635	20,610	(25)	19,104
Taxes, other than income	1,258	1,239	(19)	1,057	8,473	8,835	362	7,803
<b>Total operating expenses</b>	8,757	8,726	(33)	8,029	59,860	60,604	744	57,818
<b>Operating income</b>	8,119	6,493	1,626	5,426	71,816	69,939	1,877	61,321
<b>Other income (expense):</b>								
Interest, net	1,230	1,371	141	1,211	8,729	9,533	804	8,622
Miscellaneous income (expense), net	184	(302)	(486)	(357)	(1,437)	(1,235)	202	(1,195)
<b>Total other income (expense)</b>	1,414	1,069	(345)	854	7,292	8,298	1,006	7,427
<b>Income (loss) before income taxes</b>	6,705	5,424	1,281	4,572	64,524	61,641	2,883	53,894
Provision/(Benefit) for income taxes	1,776	2,034	(258)	1,811	16,707	23,103	(6,396)	21,277
<b>Net income (loss)</b>	<b>\$ 4,929</b>	<b>\$ 3,390</b>	<b>\$ 1,539</b>	<b>\$ 2,761</b>	<b>\$ 47,817</b>	<b>\$ 38,538</b>	<b>\$ 9,279</b>	<b>\$ 32,617</b>

<b>Volumes (Mmcf) :</b>								
Residential	2,217	1,941	276	1,434	17,284	17,045	239	13,216
Commercial	1,326	1,130	196	915	10,497	10,017	480	8,259
Industrial	325	188	137	240	2,279	1,711	568	1,985
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	115	126	(11)	80	885	1,040	(155)	720
Unbilled	(691)	(847)	156	(648)	866	700	166	313
<b>Total Gas Distribution volumes</b>	3,292	2,538	754	2,021	31,811	30,513	1,298	24,493
<b>Transportation volumes</b>	4,350	3,997	353	3,638	31,369	28,298	3,071	27,036
<b>Total Throughput</b>	<b>7,642</b>	<b>6,535</b>	<b>1,107</b>	<b>5,659</b>	<b>63,180</b>	<b>58,811</b>	<b>4,369</b>	<b>51,529</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States**

For the Period Ended May 31, 2018

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 0.5	\$ 2.3	\$ (1.8)	(78.3%)	●	\$ 48.4	\$ 40.8	\$ 7.6	18.6%	●
Contribution Margin	11.3	13.9	(2.6)	(18.7%)	●	142.9	144.5	(1.6)	(1.1%)	●
O&M - Direct BU	3.0	2.9	(0.1)	(3.4%)	●	21.5	21.4	(0.1)	(0.5%)	●
Cap Rate	56.8%	57.7%	(0.9%)		●	55.6%	57.8%	(2.2%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 13.3	\$ 13.4	\$ (0.1)	(0.7%)	●	\$ 87.3	\$ 88.4	\$ (1.1)	(1.2%)	●
Project Closings	\$ 6.2	\$ 11.8	\$ (5.6)	(47.5%)	●	\$ 58.3	\$ 92.1	\$ (33.8)	(36.7%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY16	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	345	343	2	0.6%	●	341	4	1.2%
Employee Headcount <sup>(2)</sup>	363	383	(20)	-5.2%	●	373	(10)	-2.7%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 109.5	\$ 94.4	\$ 15.1	16.0%	●	\$ 106.1	\$ 3.4	3.2%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 104.1	\$ 84.6	\$ 19.5	23.1%	●	\$ 97.0	\$ 7.1	7.3%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2017	\$ 335.8	\$ 303.0	\$ 47.6
September 30, 2016	335.8	274.6	49.1
September 30, 2015	288.1	247.9	41.3



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States**  
For the Period Ended May 31, 2018

<i>in \$thousands</i>	MTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2017	Actual	Budget	Fav/ Unfav	FY2017
<b>Contribution Margin:</b>								
Delivered gas	\$ 8,944	\$ 9,117	\$ (173)	\$ 9,021	\$ 117,092	\$ 115,871	\$ 1,221	\$ 106,763
Transportation	2,435	4,570	(2,135)	2,401	27,484	25,717	1,767	21,426
Other revenue	(124)	248	(372)	229	(1,645)	2,890	(4,535)	2,601
<b>Total Contribution Margin</b>	<b>11,255</b>	<b>13,935</b>	<b>(2,680)</b>	<b>11,651</b>	<b>142,931</b>	<b>144,478</b>	<b>(1,547)</b>	<b>130,790</b>
<b>Operating expenses:</b>								
Direct BU O&M	2,985	2,872	(113)	2,770	21,475	21,435	(40)	21,395
Direct SSU Charges	384	336	(48)	403	2,998	2,671	(327)	2,906
SSU Allocations	1,861	1,671	(190)	1,669	10,930	11,358	428	10,978
Provision for bad debts	44	49	5	44	623	624	1	518
<b>Total O&amp;M expense</b>	<b>5,274</b>	<b>4,928</b>	<b>(346)</b>	<b>4,886</b>	<b>36,026</b>	<b>36,088</b>	<b>62</b>	<b>35,797</b>
Depreciation & amortization	2,995	3,022	27	2,789	23,630	23,632	2	21,893
Taxes, other than income	1,370	1,183	(187)	1,029	9,843	10,018	175	8,832
<b>Total operating expenses</b>	<b>9,637</b>	<b>9,133</b>	<b>(506)</b>	<b>8,704</b>	<b>69,499</b>	<b>69,738</b>	<b>239</b>	<b>66,522</b>
<b>Operating income</b>	<b>1,618</b>	<b>4,802</b>	<b>(3,184)</b>	<b>2,947</b>	<b>73,432</b>	<b>74,740</b>	<b>(1,308)</b>	<b>64,268</b>
<b>Other income (expense):</b>								
Interest, net	1,251	1,378	127	1,242	9,980	10,910	930	9,864
Miscellaneous income (expense), net	(376)	(272)	104	(217)	(1,814)	(1,507)	307	(1,412)
<b>Total other income (expense)</b>	<b>875</b>	<b>1,106</b>	<b>231</b>	<b>1,025</b>	<b>8,166</b>	<b>9,403</b>	<b>1,237</b>	<b>8,452</b>
<b>Income (loss) before income taxes</b>	<b>743</b>	<b>3,696</b>	<b>(2,953)</b>	<b>1,922</b>	<b>65,266</b>	<b>65,337</b>	<b>(71)</b>	<b>55,816</b>
Provision/(Benefit) for income taxes	197	1,385	(1,188)	761	16,903	24,488	(7,585)	22,039
<b>Net income (loss)</b>	<b>\$ 546</b>	<b>\$ 2,311</b>	<b>\$ (1,765)</b>	<b>\$ 1,161</b>	<b>\$ 48,363</b>	<b>\$ 40,849</b>	<b>\$ 7,514</b>	<b>\$ 33,777</b>

<b>Volumes (Mmcf) :</b>								
Residential	931	605	326	586	18,215	17,649	566	13,802
Commercial	688	556	132	525	11,186	10,574	612	8,784
Industrial	212	161	51	422	2,491	1,872	619	2,407
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	58	54	4	43	943	1,094	(151)	762
Unbilled	(768)	(687)	(81)	(162)	99	13	86	151
<b>Total Gas Distribution volumes</b>	<b>1,121</b>	<b>689</b>	<b>432</b>	<b>1,414</b>	<b>32,934</b>	<b>31,202</b>	<b>1,732</b>	<b>25,906</b>
<b>Transportation volumes</b>	<b>3,169</b>	<b>3,625</b>	<b>(456)</b>	<b>3,383</b>	<b>34,538</b>	<b>31,924</b>	<b>2,614</b>	<b>30,419</b>
<b>Total Throughput</b>	<b>4,290</b>	<b>4,314</b>	<b>(24)</b>	<b>4,797</b>	<b>67,472</b>	<b>63,126</b>	<b>4,346</b>	<b>56,325</b>



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States Division**  
For the Year Ended June 30, 2018

Financial Results in \$MM's	QTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 5.7	\$ 7.3	\$ (1.6)	(21.9%)	●	\$ 48.6	\$ 42.4	\$ 6.2	14.6%	●
Contribution Margin	38.8	41.6	(2.8)	(6.7%)	●	153.6	157.0	(3.4)	(2.2%)	●
O&M - Direct BU	9.1	8.6	(0.5)	(5.8%)	●	24.9	24.4	(0.5)	(2.0%)	●
Cap Rate	57.3%	57.6%	(0.3%)		●	55.8%	57.8%	(2.0%)		●
<b>Capital Spending Activities</b>										
Capital Spending	\$ 35.6	\$ 37.4	\$ (1.8)	(4.8%)	●	\$ 97.3	\$ 101.1	\$ (3.8)	(3.8%)	●
Project Closings	\$ 19.6	\$ 35.4	\$ (15.8)	(44.6%)	●	\$ 64.2	\$ 103.5	\$ (39.3)	(38.0%)	●

Statistical Information and Indicators <i>(in thousands except Headcount)</i>	Act	Bud	Inc/Dec	%		FY17	Inc/Dec	%	
	Customer Base Charge <sup>(1)</sup>	345	343	2	0.6%	●	340	5	1.5%
Employee Headcount <sup>(2)</sup>	365	383	(18)	-4.7%	●	Sep-17 373	(8)	-2.1%	●
Direct O&M <sup>(3)</sup> per Customer Base Charge	\$ 99.7	\$ 95.1	\$ 4.5	4.8%	●	\$ 92.7	\$ 7.0	7.5%	●
Direct O&M <sup>(3)</sup> per Headcount	\$ 94.2	\$ 85.2	\$ 9.0	10.6%	●	\$ 84.5	\$ 9.7	11.5%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2017	\$ 335.8	\$ 303.0	\$ 47.6
September 30, 2016	335.8	274.6	49.1
September 30, 2015	288.1	247.9	41.3



**Atmos Energy Corporation**  
Distribution Operations  
Financial Results and Statistical Highlights  
**KY/Mid-States Division**  
For the Year Ended June 30, 2018

**Quarter-to-Date**

**Contribution Margin:** Primary driver is the cost of service reserve (\$1,238k) associated with the Tax Cuts and Jobs Act (TCJA). Weather/consumption net of WNA has help offset due to the colder winter / early spring temperatures of \$1,092k. Unfavorable rate case outcome in KY including the associated tax reform impact in that case has created a variance of (\$2,238k).

**BU Direct O&M:** O&M for the quarter was unfavorable \$460k. Labor was favorable (\$10k) due to cap rates 0.7% favorable and OT was also favorable (\$24k). Benefits were favorable (\$87k) due to cap rates & variance. Outside service was unfavorable due to timing and legal \$331k. Employee Welfare was unfavorable due to MIP/VPP \$79k and Material/Supplies is running unfavorable \$189 due to being under budgeted. Misc is favorable (\$45k) due to reversal of KY rate case expenses.

**Capital Spend:**  
**Kentucky QTD:**

KY Non-PRP spend is under budget for the quarter by \$915,267. Primary driver is 12" Transmission Line Exposure job of \$1,168,901. Project is being cancelled as work can now be done without full replacement. Funds are being deployed elsewhere.

**Tennessee QTD:**

TN spend is under budget for the quarter by \$484,581. Primary driver is the start of the Kedron Rd. system improvement project in Spring Hill. Project was pushed to mid-July to allow us to begin work on what was anticipated to be the Lynchburg purchase station upgrade. Anticipated start of Kedron Rd. project is now the week of July 16th. It will now carryover into FY 2019.

**Virginia YTD:**

VA spend is over budget for the quarter by (\$75,507).

**Year-to-Date**

**Contribution margin:** Primary driver is the cost of service reserve (\$4,932k) associated with the Tax Cuts and Jobs Act (TCJA). Weather/consumption net of WNA has help offset due to the colder winter temperatures of \$2,920k. Transportation has exceeded budget \$1,561k primarily due to increase consumption at BAE Systems, Owensboro Grain, Aleris, Logan Aluminium, Titan Tire and U.S. Nitrogen. Unfavorable rate case outcome in KY including the associated tax reform impact in that case has created a variance of (\$2,611).

**BU Direct O&M:** O&M YTD was unfavorable \$435k. Cap rates were 2.0% unfavorable and overtime/moving was over budget resulting in labor being \$526k unfavorable. Benefits were favorable (\$198k) due to variance. Outside services were favorable (\$330k) due to the timing of Heath Consultants change in billing timeline. This is expected to reverse its trend over the remaining year due to more line locates than expected. Rents/Utilities were unfavorable \$210k due mainly to cap rates. Employee Welfare was unfavorable \$103k due to MIP/VPP. Material is running over budget \$207k. and IT was favorable (\$63k) due to lower equipment and software maintenance costs.

**Capital Spend:**  
**PRP - KY YTD:**

PRP Lake City - \$1,262,233- Project was not budgeted for any FY18 spend and is over cost estimate in general. The overall overages on Lake City consists of the following:

- a.) Purchase Station - The unanticipated replacement of the Purchase Station that included a new Check Meter, 3 Regulator Stations, a Water Bath Heater, Odorizer, Site Acquisition and site preparation.
- b.) 12 inch HDPE Casing across Hwy 453 due to mitigate coating damage due to gravel in the area.
- c.) 12 inch Steel Casing across I -24 to mitigate coating damage due to gravel in the area.

**Kentucky YTD**

Glasgow GW Dana Line Replacement - \$303,612. Project is being cancelled as plant is now shutting down. Funds will be deployed elsewhere.

12" Transmission Line Exposure - \$1,503,774. Project is being cancelled as work can now be done without full replacement. Funds will be deployed elsewhere.

Grandview well work overs - \$819,050 - Project is pushed to the last quarter of this fiscal year and carrying over to the first quarter of FY19. The movement is due to timing of contractor availability.

**Tennessee YTD:**

Bristol TN Industrial Park Ph. 2 & 3 - \$841,840- Several road-blocks were discovered during Right-of-Way acquisition adjacent to the Norfolk Southern Railway. Property line designations were disputed by the Old Railway charter right-of-way of 200 feet. This discovery meant that our path would be too close to established houses. We planned and negotiated a new path without significant cost impact and construction commenced on January 15th. Significant spend begin appearing in March as we have tasked the contractor with bringing in more crews to recover from the initial slow start. Anticipated completion is July.

Spring Hill, TN Kedron Road - \$1,882,244 - Project was pushed to mid-July to allow us to begin work on what was anticipated to be the Lynchburg purchase station upgrade. Anticipated start of Kedron Rd. project is now the week of July 16th. It will now carryover into FY 2019.

**Virginia YTD:**

Bristol VA Lee Hwy 11 Relocation - \$538,911- The planned highway closure did not happen as quickly as hoped or indicated by state DOT representatives. The roadway work is now underway allowing for the beginning of our pipeline adjustment. Some temporary work is underway to clear storm drain conflicts. The pipeline installation work will proceed when all materials arrive and a segment of roadway fill area along our path is completed. In addition, the project has changed from the installation of steel to plastic which will lower the cost of the project.



**Atmos Energy Corporation**  
Distribution Operations  
Income Statement - Comparative  
**KY/Mid-States Division**  
For the Year Ended June 30, 2018

<i>in \$thousands</i>	QTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2017	Actual	Budget	Fav/ Unfav	FY2017
<b>Contribution Margin:</b>								
Delivered gas	\$ 29,377	\$ 30,581	\$ (1,204)	\$ 28,600	\$ 125,423	\$ 125,408	\$ 15	\$ 115,558
Transportation	9,817	10,274	(457)	7,357	30,005	28,444	1,561	23,974
Other revenue	(430)	776	(1,206)	696	(1,864)	3,103	(4,967)	2,805
<b>Total Contribution Margin</b>	<b>38,764</b>	<b>41,631</b>	<b>(2,867)</b>	<b>36,653</b>	<b>153,564</b>	<b>156,955</b>	<b>(3,391)</b>	<b>142,337</b>
<b>Operating expenses:</b>								
Direct BU O&M	9,060	8,601	(459)	7,274	24,868	24,432	(436)	23,520
Direct SSU Charges	1,165	1,025	(140)	1,214	3,375	2,977	(398)	3,280
SSU Allocations	4,133	4,323	190	3,773	11,878	12,690	812	11,759
Provision for bad debts	453	165	(288)	139	920	675	(245)	561
<b>Total O&amp;M expense</b>	<b>14,811</b>	<b>14,114</b>	<b>(697)</b>	<b>12,400</b>	<b>41,041</b>	<b>40,774</b>	<b>(267)</b>	<b>39,120</b>
Depreciation & amortization	8,986	9,048	62	8,377	26,642	26,668	26	24,703
Taxes, other than income	3,809	3,580	(229)	3,153	11,025	11,176	151	9,899
<b>Total operating expenses</b>	<b>27,606</b>	<b>26,742</b>	<b>(864)</b>	<b>23,930</b>	<b>78,708</b>	<b>78,618</b>	<b>(90)</b>	<b>73,722</b>
<b>Operating income</b>	<b>11,158</b>	<b>14,889</b>	<b>(3,731)</b>	<b>12,723</b>	<b>74,856</b>	<b>78,337</b>	<b>(3,481)</b>	<b>68,615</b>
<b>Other income (expense):</b>								
Interest, net	3,717	4,128	411	3,759	11,217	12,290	1,073	11,169
Miscellaneous income (expense), net	(918)	(861)	57	(1,010)	(2,538)	(1,795)	743	(1,846)
<b>Total other income (expense)</b>	<b>2,799</b>	<b>3,267</b>	<b>468</b>	<b>2,749</b>	<b>8,679</b>	<b>10,495</b>	<b>1,816</b>	<b>9,323</b>
<b>Income (loss) before income taxes</b>	<b>8,359</b>	<b>11,622</b>	<b>(3,263)</b>	<b>9,974</b>	<b>66,177</b>	<b>67,842</b>	<b>(1,665)</b>	<b>59,292</b>
Provision/(Benefit) for income taxes	2,639	4,356	1,717	4,239	17,569	25,428	7,859	23,705
<b>Net income (loss)</b>	<b>\$ 5,720</b>	<b>\$ 7,266</b>	<b>\$ (1,546)</b>	<b>\$ 5,735</b>	<b>\$ 48,608</b>	<b>\$ 42,414</b>	<b>\$ 6,194</b>	<b>\$ 35,587</b>

<b>Volumes (Mmcf) :</b>								
Residential	3,488	2,966	522	2,422	18,555	18,069	486	14,204
Commercial	2,420	2,102	318	1,875	11,591	10,990	601	9,219
Industrial	701	476	225	927	2,654	1,999	655	2,671
Irrigation	-	-	0	-	-	-	0	-
Public Authorities	202	212	(10)	153	972	1,126	(154)	792
Unbilled	(1,502)	(1,541)	39	(926)	55	7	48	35
<b>Total Gas Distribution volumes</b>	<b>5,309</b>	<b>4,215</b>	<b>1,094</b>	<b>4,451</b>	<b>33,827</b>	<b>32,191</b>	<b>1,636</b>	<b>26,921</b>
<b>Transportation volumes</b>	<b>10,934</b>	<b>11,201</b>	<b>(267)</b>	<b>10,419</b>	<b>37,953</b>	<b>35,502</b>	<b>2,451</b>	<b>33,817</b>
<b>Total Throughput</b>	<b>16,243</b>	<b>15,416</b>	<b>827</b>	<b>14,870</b>	<b>71,780</b>	<b>67,693</b>	<b>4,087</b>	<b>60,738</b>