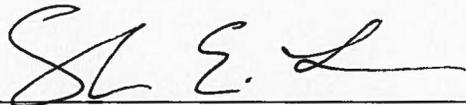


**VERIFICATION**

STATE OF OHIO                    )  
  )  
COUNTY OF HAMILTON        )        SS:

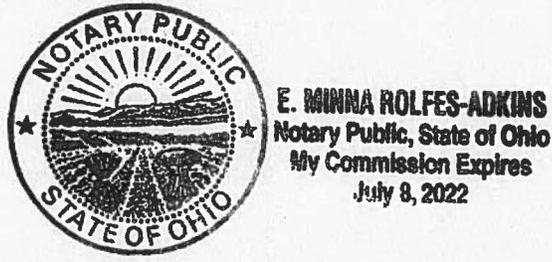
The undersigned, Sarah E. Lawler, Director Rates & Regulatory Planning, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing supplemental data requests and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

  
\_\_\_\_\_  
Sarah E. Lawler Affiant

Subscribed and sworn to before me by Sarah E. Lawler on this 13<sup>th</sup> day of December, 2018.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires: July 8, 2022



**KYPSC CASE NO. 2018-00261**  
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**THIRD SUPPLEMENTAL STAFF-DR-01-046**

**REQUEST:**

As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period including the month in which the Commission hears this case.

**RESPONSE:**

See STAFF-DR-01-046 3<sup>rd</sup> Supplemental Attachment which includes detailed revenue and expense for the actual months of December 2017 through November 2018.

**PERSON RESPONSIBLE:** Sarah E. Lawler

DATA: "X" BASE PERIOD FORECASTED PERIOD  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	
			Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18
403002	Depreciation Expense	12,321,557	986,181	986,218	997,759	1,027,026	1,031,788	1,004,652	1,043,178	1,030,404	1,038,488	1,050,984	1,057,728	1,067,151
403150	Depreciation Expense - ARO	0	0	6,282	6,282	(12,564)	0	0	0	0	0	0	0	0
404200	Amort Exp - Limited Term	2,249,648	147,346	147,251	154,931	148,629	148,613	138,341	139,327	187,266	258,532	258,619	259,717	261,076
407355	DSM Amortization	(1,535,422)	561,463	(233,576)	(329,245)	(355,219)	(402,968)	(42,090)	(10,616)	(96,714)	(53,927)	(34,788)	(136,860)	(400,882)
408121	Taxes Property-Operating	2,900,112	227,667	242,250	242,250	242,250	249,945	242,250	242,250	242,250	242,250	242,250	242,250	242,250
408150	State Unemployment Tax	2,564	33	3,915	771	(2,341)	15	57	(31)	12	30	64	25	14
408151	Federal Unemployment Tax	3,044	334	1,728	(50)	(278)	327	369	349	(257)	(234)	6	374	376
408152	Employer FICA Tax	413,761	27,658	33,103	32,164	45,161	32,183	33,300	37,847	30,873	43,020	34,815	32,407	31,230
408205	Highway Use Tax	243	0	258	0	0	6	(24)	0	1	0	0	2	0
408470	Franchise Tax	5,132	0	0	0	1,318	0	879	439	0	879	439	439	739
408700	Fed Social Security Tax-Elec	0	7,000	0	0	(7,000)	0	0	5,000	0	0	(5,000)	0	0
408800	Federal Highway Use Tax - Gas	174	0	0	1	0	0	0	0	162	8	1	0	2
408851	Sales and Use Expense	(1,791)	0	(2)	(243)	0	5	1	(1,558)	6	(6)	0	6	0
408960	Allocated Payroll Taxes	182,635	69,852	47,279	24,094	(7,821)	9,795	3,532	8,813	17,437	16,151	1,979	4,732	(13,208)
409060	Federal Income Taxes Utility Op Income	4,044,361	337,030	337,030	337,030	337,030	337,030	337,030	337,030	337,030	337,030	337,030	337,030	337,031
409104	State/Local Inc Tx Exp Utility Op Inc PY	248,993	258,385	0	0	0	0	0	0	0	(362,318)	0	352,926	0
409160	State/Local Inc Tax Exp Utility Op Inc	176,704	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,725	14,729
410060	Deferred FIT Utility Operating Inc	(989,111)	(82,426)	(82,426)	(82,426)	(82,426)	(82,426)	(82,426)	(82,426)	(82,426)	(82,426)	(82,426)	(82,426)	(82,425)
410160	Deferred SIT Utility Operating Inc	399,273	33,273	33,273	33,273	33,273	33,273	33,273	33,273	33,273	33,273	33,273	33,273	33,270
411065	Amortization of Investment Tax Credit	(67,241)	(5,603)	(5,603)	(5,603)	(5,603)	(5,603)	(5,603)	(5,603)	(5,603)	(5,603)	(5,603)	(5,603)	(5,608)
426891	IC Sale of AR Fees VIE	184,086	10,568	13,129	14,836	13,448	15,205	15,508	16,502	17,012	16,620	16,859	16,223	17,176
480000	Residential Sales-Gas	67,714,656	8,340,117	13,132,271	10,339,872	7,453,246	7,158,228	3,715,099	2,438,671	2,311,636	2,308,927	2,345,845	2,647,830	5,522,914
480990	Gas Residential Sales-Unbilled	799,870	2,499,849	(1,045,741)	(1,258,027)	159,993	(1,183,928)	(1,489,893)	(11,734)	15,140	33,915	(27,404)	1,081,845	2,025,855
481000	Industrial Sales-Gas	1,608,370	240,524	386,075	292,172	203,083	185,536	75,665	35,022	35,620	36,750	(272,701)	267,485	123,139
481090	Gas Industrial Sales Unbilled	(14,848)	(4,020)	(18,173)	(25,437)	12,904	(25,972)	(4,562)	1,213	746	5,200	(5,320)	8,255	40,318
481200	Gas Commercial Sales	24,267,491	3,005,622	4,843,645	3,728,266	2,809,229	2,721,970	1,309,181	794,201	754,152	770,985	739,971	879,659	1,910,610
481290	Gas Commercial Sales Unbilled	330,978	664,424	(481,813)	(306,544)	(24,421)	(473,678)	(269,300)	(106,366)	2,814	20,132	(22,153)	318,324	1,009,559
482000	Other Sales to Public Auth-Gas	2,403,211	304,155	529,945	401,649	292,314	280,594	113,606	64,621	54,153	55,528	40,146	71,285	195,215
482090	Gas OPA Unbilled	28,858	69,551	(116,309)	(64,160)	79,980	(104,376)	(35,969)	(880)	1,181	3,864	(4,684)	62,683	137,977
482200	Gas Public St Hwy Ltng	1,010	80	85	78	81	79	78	82	80	79	82	78	128
484000	Interdepartmental Sales	34,095	4,259	6,726	8,445	6,070	5,204	2,882	1,962	183	18	19	19	291
488000	Misc Service Revenue-Gas	35,636	2,422	2,236	1,976	2,303	2,041	1,806	1,962	1,470	1,673	2,658	10,622	4,467
488100	IC Misc Svc Reg Gas Reg	471,230	2,850	42,580	42,580	85,160	0	42,580	42,580	42,580	42,580	42,580	42,580	42,580
489000	Transp Gas of Others	1,522,191	139,934	147,775	123,614	138,802	134,169	116,181	123,263	122,956	127,747	32,678	223,469	91,603
489010	IC Gas Transp Rev Reg	549,216	43,506	43,506	43,506	43,506	43,506	43,506	43,506	43,506	43,506	57,078	50,292	50,292
489020	Comm Gas Transp Only	1,193,219	151,543	172,211	120,195	152,563	104,805	60,321	55,117	53,796	57,313	56,418	90,092	118,845
489025	Comm Gas Transp Unbilled	6,941	38,494	(26,085)	(18,288)	(2,731)	(24,163)	(15,445)	(6,046)	247	1,337	(894)	15,868	44,647
489030	Indust Gas Transp Only	2,922,288	301,071	343,666	281,574	306,852	253,535	198,410	170,050	188,413	199,551	199,505	241,988	237,673
489035	Indust Gas Transp Unbilled	8,012	(9,303)	(41,236)	(58,273)	21,872	(48,519)	(14,297)	(2,302)	782	11,236	(8,648)	72,035	84,665
489040	OPA Gas Transp Only	383,927	59,371	67,643	45,514	51,699	37,094	12,770	10,331	10,091	10,357	11,488	26,333	41,236
489045	OPA Gas Transp Unbilled	(153)	12,663	(18,991)	(10,592)	12,494	(16,223)	(5,997)	(530)	221	751	(612)	9,321	17,342
489200	Transportation Fees	0	0	(2)	2	0	0	0	0	0	0	0	0	0
495031	Gas Losses Damaged Lines	22,966	218	117	13,685	883	44	72	1,724	2,254	2,960	282	132	595
496020	Provision for Rate Refund	(2,646,389)	0	(588,711)	(469,319)	(433,381)	(501,976)	(254,099)	(196,486)	(192,079)	(193,353)	(169,431)	352,446	0
711000	Gas Boiler Labor	8,693	407	828	6,066	498	447	288	40	0	0	0	0	119
712000	Gas Production-Other Power Ex	14,490	10,621	825	0	1,042	555	362	9	9	12	668	26	361
717000	Liq Petro Gas Exp-Vapor Proc	114,719	9,373	5,164	5,467	8,402	1,920	10,025	17,383	15,460	21,791	4,469	7,334	7,931
728000	Liquid Petroleum Gas	1,664,737	382,448	1,281,656	0	0	633	0	0	0	0	0	0	0
735000	Gas Misc Production Exp	54,848	3,128	22,325	10,713	14,193	564	193	48	171	134	39	2,246	1,094

DUKE ENERGY KENTUCKY, INC.  
CASE NO. 2018-00261  
MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
BASE PERIOD

KyPSC Case No. 2018-00261  
STAFF-DR-01-046 3rd Supplemental Attachment  
WITNESS RESPONSIBLE:  
S. E. LAWLER  
PAGE 2 OF 4

DATA: "X" BASE PERIOD FORECASTED PERIOD  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
			Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18
742000	Maint Gas Production Equipmen	166,459	18,522	21,371	5,900	3,226	16,962	4,177	39,688	3,775	1,463	1,029	6,316	44,030
801000	Purchases Gas & NGL	40,769,560	7,380,817	8,676,252	5,531,090	3,653,116	3,024,295	1,325,330	1,119,832	528,050	960,538	1,074,467	2,160,109	5,335,664
801001	Purchases Gas & NGL-Aff	2,031,183	174,141	179,009	174,298	169,936	165,820	165,945	165,849	165,938	165,982	161,963	165,954	176,348
805002	Unrecovered Purchase Gas Adj	(2,678,429)	(2,127,234)	(505,587)	1,626,044	1,296,841	1,533,437	455,644	(473,375)	6,978	(419,233)	(548,068)	(1,365,695)	(2,158,181)
805003	Purchase Gas Cost Unbilled Rev	923,484	1,746,593	(959,758)	(960,929)	125,397	(994,550)	(988,490)	(66,389)	10,685	32,796	(41,245)	880,398	2,138,976
807000	Gas Purchased Expenses	582,627	30,966	70,455	80,390	73,845	35,524	34,806	40,390	37,317	53,247	30,170	47,565	47,952
807100	I/C Gas Purchased Expenses	18,319	1,034	5,053	3,146	1,433	690	1,009	927	466	656	1,173	1,748	984
813001	Other Gas Supply Expenses	139,445	42,857	23,687	96,461	(18,736)	15,140	4,484	(24,448)	37,244	10,317	(6,764)	20,353	(61,150)
850001	Operation Supv & Eng-Tran	991	0	0	0	0	0	0	88	158	148	19	0	578
859000	Other Expenses-Trans	4,340	0	0	0	0	0	0	0	0	1,228	921	1,075	1,116
871000	Distribution Load Dispatching	138,131	11,641	12,759	11,808	12,416	10,951	12,096	12,772	7,335	5,460	5,059	19,059	16,775
874000	Mains And Services	2,254,379	165,233	140,492	160,380	126,225	199,889	108,645	153,538	182,564	188,574	299,085	295,615	234,139
875000	Measuring And Reg Stations-Ge	7,017	11	10	4,525	425	49	1,362	12	47	542	11	11	12
876000	Measuring & Reg Station-Indus	26,722	1,856	129	0	1,091	0	1,464	782	2,075	4,489	6,928	4,249	3,659
878000	Meter And House Regulator Exp	1,430,378	244,899	64,033	35,615	33,373	47,594	18,199	35,048	182,500	140,688	362,539	67,834	198,056
879000	Customer Installation Expense	1,116,822	85,180	127,001	140,935	108,167	59,001	73,796	77,301	85,704	120,635	75,912	79,407	83,783
880000	Gas Distribution-Other Expense	1,716,697	188,819	166,621	121,759	192,018	113,930	82,649	130,277	95,752	249,414	127,595	118,526	129,337
887000	Maintenance of Mains	1,456,924	73,442	109,971	92,696	264,147	175,126	133,653	76,734	77,299	153,608	120,307	99,345	80,596
889000	Maint-Meas/Reg Stn Equip-Gas	30,673	3,548	314	1,670	4,869	1,692	0	1,387	5,602	6,598	1,361	3,342	290
892000	Maintenance of Services	762,991	109,962	7,046	3,374	16,258	23,539	87,762	89,311	82,570	49,901	159,035	51,492	82,741
893000	Maint - Meters And House Reg	478,696	44,902	17,293	30,061	23,726	44,478	36,973	32,821	65,388	61,113	60,089	26,647	26,647
894000	Maint-Other Distribution Equip	(91,208)	(46,691)	(7,168)	(14,731)	(7,724)	2,054	(4,085)	1,415	(7,599)	(7,903)	4,239	1,996	(5,011)
901000	Supervision-Cust Accts	457,445	61,958	45,049	42,255	36,449	52,074	37,806	38,015	20,916	31,724	39,289	31,751	20,159
902000	Meter Reading Expense	314,090	35,301	28,767	39,983	32,366	25,221	36,830	20,596	24,244	19,355	16,991	18,726	15,710
903000	Cust Records & Collection Exp	1,842,338	94,661	268,404	52,240	151,571	188,525	172,513	115,865	161,796	151,341	174,098	173,525	137,799
903100	Cust Contracts & Orders-Local	136,706	15,089	6,912	10,221	29,270	8,672	8,522	12,524	3,332	10,577	12,745	8,518	10,324
903200	Cust Billing & Acct	691,641	52,646	58,631	132,827	80,200	49,451	61,230	40,024	42,130	50,096	45,305	44,140	34,961
903300	Cust Collecting-Local	140,547	12,626	8,900	10,373	25,158	8,810	9,695	11,572	8,474	12,851	12,824	9,899	9,365
903400	Cust Receiv & Collect Exp-Edp	29,546	2,457	2,293	2,070	2,648	2,458	1,772	3,114	1,731	2,287	4,074	2,437	2,437
903891	IC Collection Agent Revenue	(49,777)	(4,482)	(5,074)	(4,344)	(3,924)	(3,670)	(3,585)	(4,372)	(4,217)	(3,956)	(3,853)	(3,868)	(4,432)
904001	BAD DEBT EXPENSE	7,713	(398)	4,427	0	0	3,159	525	0	0	0	0	0	0
905000	Misc Customer Accts Expenses	261	23	0	21	39	28	41	28	30	22	26	2	1
908000	Cust Asst Exp-Conservation Pro	12	0	3	0	2	0	3	4	0	0	0	0	0
908160	Cust Assist Exp-General	160,388	9,828	13,638	12,948	13,568	12,632	13,845	13,924	13,937	14,022	14,993	14,019	13,034
909650	Misc Advertising Expenses	3,000	0	437	138	0	0	0	683	396	0	1,346	0	0
910000	Misc Cust Serv/Inform Exp	192,995	22,954	13,229	13,933	14,932	15,496	15,432	14,375	15,707	17,591	16,819	15,009	17,518
910100	Exp-Rs Reg Prod/Svces-CstAccts	75,058	16,178	13,415	3,512	1,185	7,173	3,954	4,624	6,337	6,738	2,287	6,488	3,167
911000	Supervision	390	19	0	26	45	73	0	41	37	40	38	71	0
912000	Demonstrating & Selling Exp	147,860	7,489	8,361	10,759	8,901	10,479	15,954	12,079	11,160	13,922	13,656	12,840	22,260
912100	Demonstration & Sell-Proj Supt	49	0	0	0	0	0	0	0	0	0	0	0	49
913001	Advertising Expense	8,846	1,747	0	522	1,660	500	989	951	150	792	641	452	442
920000	A & G Salaries	2,381,254	183,696	171,446	171,897	124,598	189,431	188,496	250,780	192,451	198,392	125,000	187,591	397,476
921100	Employee Expenses	127,204	3,076	14,946	25,711	12,216	8,722	10,380	3,427	(1,645)	13,262	21,767	16,493	(1,151)
921101	Employee Exp - NC	15	0	2	0	0	0	12	0	0	0	0	0	1
921110	Relocation Expenses	385	5	373	0	7	0	0	0	0	0	0	0	0
921200	Office Expenses	210,767	34,661	1,660	17,305	(32,915)	77,041	10,061	20,854	(9,965)	43,263	38,238	(4,416)	14,980
921300	Telephone And Telegraph Exp	33	0	2	0	3	2	5	2	2	5	3	1	8
921400	Computer Services Expenses	203,222	20,048	7,492	13,663	65,269	(25,545)	19,697	9,225	37,790	14,343	11,126	3,309	26,805
921540	Computer Rent (Go Only)	202,421	14,004	16,396	16,270	15,624	15,127	13,098	17,877	15,717	18,759	20,703	17,091	21,755

DATA: "X" BASE PERIOD FORECASTED PERIOD  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
			Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18
921600	Other	616	11	126	52	187	16	86	4	15	7	40	36	36
921980	Office Supplies & Expenses	482,584	37,765	30,742	34,496	39,228	33,288	51,264	34,049	34,902	59,211	42,136	42,188	43,315
922000	Admin Exp Transfer	414	287	0	0	0	0	0	0	8	26	32	38	23
923000	Outside Services Employed	1,847,105	103,817	69,414	120,884	138,779	81,423	158,852	255,095	139,408	107,623	175,290	360,253	136,267
923980	Outside Services Employee &	(29,391)	661	(1,640)	(1,461)	2,581	(3,304)	2,365	(855)	(1,092)	(6,276)	(6,307)	(8,605)	(5,458)
924000	Property Insurance	632	(82)	19	80	(78)	48	1	(162)	699	80	(133)	80	80
924100	Admin-EH&S Expense	4	0	0	0	0	0	0	0	0	0	0	4	0
924050	Inter-Co Prop Ins Exp	9,189	5,977	292	292	292	292	292	292	292	292	292	292	292
924980	Property Insurance For Corp.	52,895	4,605	4,390	4,390	4,390	4,390	4,390	4,390	4,390	4,390	4,390	4,390	4,390
925000	Injuries & Damages	22,775	6,827	1,471	1,476	1,506	907	1,183	880	423	5,576	1,087	1,087	418
925051	INTER-CO GEN LIAB EXP	78,925	22,825	5,100	5,100	5,100	5,100	5,100	5,100	5,100	5,100	5,100	5,100	5,100
925200	Injuries And Damages-Other	2,475	170	189	217	186	222	227	196	209	221	232	209	197
925300	Environmental Inj & Damages	100,934	439	0	0	13,568	0	0	85,939	0	0	988	0	0
925980	Injuries And Damages For Corp.	4,351	358	363	363	363	363	363	363	363	363	363	363	363
926000	EMPL PENSIONS AND BENEFITS	2,078,471	605,558	138,845	125,945	150,301	136,037	126,568	198,205	126,528	136,112	126,826	84,590	122,956
926420	Employees' Tuition Refund	0	0	0	0	0	0	0	0	0	27	0	0	(27)
926430	Employees' Recreation Expense	148	23	0	0	10	0	31	1	34	18	1	16	14
926600	Employee Benefits-Transferred	928,131	164,772	119,296	85,252	71,508	52,263	63,893	59,016	79,532	89,549	80,824	20,284	41,942
926999	Non Serv Pension (ASU 2017-07)	(287,894)	0	260	(44,677)	(22,209)	(38,064)	(26,172)	(26,172)	(26,172)	(26,172)	(26,172)	(26,172)	(26,172)
928006	State Reg Comm Proceeding	186,767	15,471	15,471	15,471	15,471	15,471	15,471	15,471	15,694	15,694	15,694	15,694	15,694
928032	Prof Fees Outside Services	85	0	0	0	0	0	0	0	0	0	0	85	0
928053	Travel Expense	125	0	0	93	(93)	0	0	0	0	0	0	125	0
929000	Duplicate Chrgs-Enrgy To Exp	(53,024)	(4,156)	(7,693)	(24,497)	(6,867)	(5,679)	(3,182)	(268)	(49)	(31)	(31)	(43)	(528)
929500	Admin Exp Transf	(238,324)	(15,871)	(10,299)	(17,912)	(17,369)	(12,376)	(16,312)	(11,094)	(19,770)	(17,147)	(17,130)	(31,504)	(51,540)
930150	Miscellaneous Advertising Exp	23,186	2,504	(814)	462	7,742	2,801	2,654	922	272	1,630	2,029	1,735	1,249
930200	Misc General Expenses	256,930	5,225	108,492	(11,176)	38,364	11,534	(8,392)	14,231	5,998	8,486	49,399	13,645	21,124
930210	Industry Association Dues	19,329	0	19,308	0	21	0	0	0	0	0	0	0	0
930220	Exp Of Servicing Securities	71	(23)	(9)	(20)	(16)	(17)	243	(16)	(8)	(18)	(18)	(12)	(15)
930230	Dues To Various Organizations	26,044	4,670	1,923	8,209	175	0	(81)	0	656	394	0	7,490	2,608
930240	Director'S Expenses	17,490	1,972	2,066	81	203	1,618	7,632	11	1,598	305	24	1,779	201
930250	Buy/Sell Transf Employee Homes	3,828	587	305	131	596	116	(87)	206	10	305	16	566	1,077
930700	Research & Development	947	367	143	(279)	38	5	93	235	18	(72)	83	300	16
930940	General Expenses	933	96	51	78	92	35	49	58	348	59	26	33	8
931001	Rents-A&G	80,722	5,868	5,603	11,773	8,997	5,045	5,239	4,745	6,592	7,799	7,394	6,497	5,170
931008	A&G Rents-IC	273,380	20,943	26,072	18,525	22,333	22,834	22,454	22,572	23,597	23,432	23,257	23,627	23,734
932000	Maintenance Of Gen Plant-Gas	10,032	502	0	0	3,658	0	44	3,424	143	934	536	491	300
935100	Maint General Plant-Elec	(360)	(366)	(766)	28	738	3,144	51	(3,195)	15	68	(83)	(6)	12
935200	Cust Infor & Computer Control	2,496	43	1	136	845	342	174	593	(398)	69	477	181	33
		188,512,615	28,583,025	29,622,074	22,732,849	19,931,697	15,352,774	7,902,615	7,920,797	7,670,141	7,873,189	7,838,289	12,409,900	20,675,265

DUKE ENERGY KENTUCKY, INC.  
CASE NO. 2018-00261  
MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
BASE PERIOD

KyPSC Case No. 2018-00261  
STAFF-DR-01-046 3rd Supplemental Attachment  
WITNESS RESPONSIBLE:  
S. E. LAWLER  
PAGE 4 OF 4

DATA: "X" BASE PERIOD FORECASTED PERIOD  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	
			Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18
Revenues		101,642,775	15,867,330	17,381,420	13,232,488	11,372,501	8,547,970	3,602,595	3,458,142	3,449,777	3,541,057	3,016,903	6,472,641	11,699,951
<b>Operating Expenses</b>														
Gas Purchased Expense		41,045,798	7,174,317	7,389,916	6,370,503	5,245,290	3,729,002	958,429	745,917	711,651	740,083	647,117	1,840,766	5,492,807
<b>Operation</b>														
Production		2,597,878	480,834	1,409,993	202,243	80,677	55,473	51,167	34,349	90,667	86,157	29,755	79,272	(2,709)
Customer Accounts		3,754,596	280,449	431,438	300,482	366,782	350,123	341,543	252,526	276,831	291,361	316,571	302,990	243,500
Customer Service & Information		431,843	48,979	40,722	30,557	29,732	35,374	33,234	32,968	36,701	38,787	34,137	36,933	33,719
Sales Expense		156,755	9,236	8,361	11,281	10,561	10,979	16,943	13,030	11,310	14,714	14,297	13,292	22,751
Transmission		5,331	0	0	0	0	0	0	88	158	1,376	940	1,075	1,694
Distribution		6,690,146	697,639	511,045	475,022	473,715	431,414	298,211	409,730	555,977	709,802	877,129	584,701	665,761
A&G		9,026,186	1,247,658	741,803	578,194	663,859	579,146	656,017	969,144	634,545	700,788	707,594	744,730	802,708
Other		(1,535,422)	561,463	(233,576)	(329,245)	(355,219)	(402,968)	(42,090)	(10,616)	(96,714)	(53,927)	(34,788)	(136,860)	(400,882)
<b>Maintenance</b>														
Production		166,459	18,522	21,371	5,900	3,226	16,962	4,177	39,688	3,775	1,463	1,029	6,316	44,030
Transmission		0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution		2,638,076	175,466	155,065	100,302	307,611	226,137	261,808	205,820	190,693	267,592	346,055	216,264	185,263
A&G		2,136	(323)	(765)	164	1,583	3,486	225	(2,602)	(383)	137	394	175	45
Operation & Maintenance Expense		23,933,984	3,519,923	3,085,457	1,374,900	1,582,527	1,306,126	1,621,235	1,944,125	1,703,560	2,058,250	2,293,113	1,848,888	1,595,880
Depreciation Expense		14,571,205	1,133,527	1,139,751	1,158,972	1,163,091	1,180,401	1,142,993	1,182,505	1,217,670	1,297,020	1,309,603	1,317,445	1,328,227
Amortization of Deferred Expenses														
Taxes Other Than Income Taxes		3,505,874	332,544	328,531	298,987	271,289	292,276	280,364	293,109	290,484	302,098	274,554	280,235	261,403
Income Taxes		3,812,979	555,384	296,999	296,999	296,999	296,999	296,999	296,999	296,999	(65,319)	296,999	649,925	296,997
Operating Income		14,772,935	3,151,635	5,140,766	3,732,127	2,813,305	1,743,166	(697,425)	(1,004,513)	(770,587)	(791,075)	(1,804,483)	535,382	2,724,637
Operating Income - Before Income Taxes		18,585,914	3,707,019	5,437,765	4,029,126	3,110,304	2,040,165	(400,426)	(707,514)	(473,588)	(856,394)	(1,507,484)	1,185,307	3,021,634

**THIRD SUPPLEMENTAL STAFF-DR-01-058**

**REQUEST:**

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document references, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed

explanation of how the estimate was determined, along with all supporting work papers and calculations.

c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when Duke Kentucky files its monthly financial statements with the Commission, through the month of the public hearing.

**RESPONSE:**

Objection to the extent this request includes information that is protected under the doctrine of attorney client privilege. Without waiving said objection, please see STAFF-DR-01-058 3<sup>rd</sup> Supplemental Attachment (A) for a schedule of actual rate case expenses and STAFF-DR-01-058 3<sup>rd</sup> Supplemental Attachment (B) for the associated supporting invoice documentation of non-privileged expenses recorded by Duke Energy Kentucky for November 2018.

**PERSON RESPONSIBLE:** Sarah E. Lawler

Duke Energy Kentucky, Inc.  
 Gas Rate Case Expense  
 Case No. 2018-00261  
 Account 0186028

Document/ Journal Entry No.	Invoice Date	Payment Date	Vendor Name / Description	Hours Worked	Rate Per Hour	Consultants														
						Accounting	Engineering	Legal	Depreciation Study	Rate of Return	Demolition Study	Publish Legal Notices	Transport/ Lodging/Meals	Misc.	Total					
<b>A) EXPENSES INCURRED TO DATE</b>																				
<b>Total Actual Costs Prior to November</b>						0.00	0.00	21,812.82	35,780.78	31,000.00	9,500.00	0.00	1,392.07	154.84	99,640.51					
<b>November 2018</b>																				
APACR38173	22-Sep-18	8-Nov-18	Kentucky Press Service	N/A	N/A							57,753.96						57,753.96		
APACR40343	12-Nov-18	15-Nov-18	Goss Samford   Professional Legal Services	6.30	\$245.00			1,466.33										1,466.33		
APACR40343	12-Nov-18	15-Nov-18	Goss Samford   Professional Legal Services	6.50	\$175.00			1,080.62										1,080.62		
APACR43995	20-Nov-18	28-Nov-18	Gannett Fleming Valuation and Rate Consultants, LLC   Consulting Work	5.00	260.00				1,300.00									1,300.00		
APACR43995	20-Nov-18	28-Nov-18	Gannett Fleming Valuation and Rate Consultants, LLC   Consulting Work	4.00	\$170.00				680.00									680.00		
APACR43995	20-Nov-18	28-Nov-18	Gannett Fleming Valuation and Rate Consultants, LLC   Consulting Work	4.00	\$110.00				440.00									440.00		
APACR43995	20-Nov-18	28-Nov-18	Gannett Fleming Valuation and Rate Consultants, LLC   Consulting Work	N/A	N/A				25.93									25.93		
<b>Total November 2018</b>						0.00	0.00	2,546.95	2,445.93	0.00	0.00	57,753.96	0.00	0.00	62,746.84					
<b>Total Actual Costs to Date</b>						0.00	0.00	24,359.77	38,226.71	31,000.00	9,500.00	57,753.96	1,392.07	154.84	162,387.35					
<b>B) ITEMIZED ESTIMATE OF TOTAL COSTS TO BE INCURRED</b>																				
			Professional Legal Services	1,150.67	210.00			241,640.23										241,640.23		
			Depreciation Study   Consulting Work	216.31	170.00			36,773.29										36,773.29		
			Non Hour Based Costs	N/A	N/A				49,000.00	0.00	42,246.04	33,607.93	9,845.16	134,699.13						
<b>Total Estimate Costs to be Incurred</b>						0.00	0.00	241,640.23	36,773.29	49,000.00	0.00	42,246.04	33,607.93	9,845.16	413,112.65					
<b>TOTAL PROJECTED EXPENSES ASSOCIATED WITH THE RATE CASE</b>						0.00	0.00	266,000.00	75,000.00	80,000.00	9,500.00	100,000.00	35,000.00	10,000.00	575,500.00					

*Submitted 11/5*



**KENTUCKY PRESS SERVICE**

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

2018-1474

Saturday, September 22, 2018 03:18 PM

Page 1

Invoice *Gas Rate Case*

Agency [REDACTED]  
 Duke Energy Corporation  
 139 E. 4th Street  
 Cincinnati, OH 45202-  
 Client Duke Energy  
 Reps [REDACTED]



Invoice Date 09/22/18  
 PO Number  
 Order 18092DD0

*2018-00261*

Newspaper	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>COVINGTON KY ENQUIRER</b>							
Notice - PAGE 1- PLACE IN	08/29/2018	9.5 x 13.25	\$9,275.04	CLDIS	\$0.00	0.0000%	\$9,275.04
Notice - PAGE 2- PLACE IN	08/29/2018	9.5 x 13.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Notice - PAGE 3- PLACE IN	08/29/2018	9.5 x 13.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Notice - PAGE 4- PLACE IN	08/29/2018	9.5 x 3	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Notice - PAGE 1- PLACE IN	09/05/2018	9.5 x 13.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Notice - PAGE 2- PLACE IN	09/05/2018	9.5 x 13.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Notice - PAGE 3- PLACE IN	09/05/2018	9.5 x 13.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Notice - PAGE 4- PLACE IN	09/05/2018	9.5 x 3	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Notice - PAGE 1- PLACE IN	09/12/2018	9.5 x 13.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Notice - PAGE 2- PLACE IN	09/12/2018	9.5 x 13.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Notice - PAGE 3- PLACE IN	09/12/2018	9.5 x 13.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Notice - PAGE 4- PLACE IN	09/12/2018	9.5 x 3	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
<b>FALMOUTH OUTLOOK</b>							
Notice - PAGE 1	08/28/2018	6 x 21.5	\$21.00	CLDIS	\$0.00	0.0000%	\$2,709.00
Notice - PAGE 2	08/28/2018	6 x 21.5	\$21.00	CLDIS	\$0.00	0.0000%	\$2,709.00
Notice - PAGE 1	09/04/2018	6 x 21.5	\$21.00	CLDIS	\$0.00	0.0000%	\$2,709.00
Notice - PAGE 2	09/04/2018	6 x 21.5	\$21.00	CLDIS	\$0.00	0.0000%	\$2,709.00
Notice - PAGE 1	09/11/2018	6 x 21.5	\$21.00	CLDIS	\$0.00	0.0000%	\$2,709.00
Notice - PAGE 2	09/11/2018	6 x 21.5	\$21.00	CLDIS	\$0.00	0.0000%	\$2,709.00

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. **As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card.** Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Saturday, September 22, 2018 03:18 PM

Page 2

## Invoice

<b>Agency</b>	██████████ Duke Energy Corporation 139 E. 4th Street Cincinnati, OH 45202-	<b>Invoice Date</b>	09/22/18
<b>Client</b>	Duke Energy	<b>PO Number</b>	
<b>Reps</b>	██████████	<b>Order</b>	18092DD0

Newspaper	Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>FLORENCE--CLASSIFIED</b>								
	Notice -- PAGE 1-- PLACE IN 08/30/2018 BOONE CO	08/30/2018	9.5 x 17.25	\$5,103.68	CLDIS	\$0.00	0.0000%	\$5,103.68
	Notice -- PAGE 2-- PLACE IN 08/30/2018 BOONE CO	08/30/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 3-- PLACE IN 08/30/2018 BOONE CO	08/30/2018	9.5 x 8	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 1-- PLACE IN 08/30/2018 CAMPBELL CO	08/30/2018	9.5 x 17.25	\$8,117.06	CLDIS	\$0.00	0.0000%	\$8,117.06
	Notice -- PAGE 2-- PLACE IN 08/30/2018 CAMPBELL CO	08/30/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 3-- PLACE IN 08/30/2018 CAMPBELL CO	08/30/2018	9.5 x 8	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 1-- PLACE IN 08/30/2018 KENTON CO	08/30/2018	9.5 x 17.25	\$7,440.64	CLDIS	\$0.00	0.0000%	\$7,440.64
	Notice -- PAGE 2-- PLACE IN 08/30/2018 KENTON CO	08/30/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 3-- PLACE IN 08/30/2018 KENTON CO	08/30/2018	9.5 x 8	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 1-- PLACE IN 09/08/2018 BOONE CO	09/08/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 2-- PLACE IN 09/08/2018 BOONE CO	09/08/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 3-- PLACE IN 09/08/2018 BOONE CO	09/08/2018	9.5 x 8	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 1-- PLACE IN 09/08/2018 CAMPBELL CO	09/08/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 2-- PLACE IN 09/08/2018 CAMPBELL CO	09/08/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 3-- PLACE IN 09/08/2018 CAMPBELL CO	09/08/2018	9.5 x 8	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 1-- PLACE IN 09/08/2018 KENTON CO	09/08/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
	Notice -- PAGE 2-- PLACE IN 09/08/2018 KENTON CO	09/08/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. **As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card.** Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2824

Saturday, September 22, 2018 03:18 PM

Page 3

## Invoice

<b>Agency</b>	██████████ Duke Energy Corporation 139 E. 4th Street Cincinnati, OH 45202-	<b>Invoice Date</b>	09/22/18
<b>Client</b>	Duke Energy	<b>PO Number</b>	
<b>Reps</b>	██████████	<b>Order</b>	18092DD0

**Newspaper**

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice - PAGE 3- PLACE IN	09/08/2018	9.5 x 8	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
KENTON CO							
Notice - PAGE 1- PLACE IN	09/13/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
BOONE CO							
Notice - PAGE 2- PLACE IN	09/13/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
BOONE CO							
Notice - PAGE 3- PLACE IN	09/13/2018	9.5 x 8	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
BOONE CO							
Notice - PAGE 1- PLACE IN	09/13/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
CAMPBELL CO							
Notice - PAGE 2- PLACE IN	09/13/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
CAMPBELL CO							
Notice - PAGE 3- PLACE IN	09/13/2018	9.5 x 8	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
CAMPBELL CO							
Notice - PAGE 1- PLACE IN	09/13/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
KENTON CO							
Notice - PAGE 2- PLACE IN	09/13/2018	9.5 x 17.25	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
KENTON CO							
Notice - PAGE 3- PLACE IN	09/13/2018	9.5 x 8	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
KENTON CO							
<b>WARSAW GALLATIN CO. NEWS</b>							
Notice - PAGE 1	08/29/2018	6 x 21.5	\$8.60	CLDIS	\$0.00	0.0000%	\$851.40
Notice - PAGE 2	08/29/2018	6 x 21.5	\$8.60	CLDIS	\$0.00	0.0000%	\$851.40
Notice - PAGE 1	09/05/2018	6 x 21.5	\$8.60	CLDIS	\$0.00	0.0000%	\$851.40
Notice - PAGE 2	09/05/2018	6 x 21.5	\$8.60	CLDIS	\$0.00	0.0000%	\$851.40
Notice - PAGE 1	09/12/2018	6 x 21.5	\$8.60	CLDIS	\$0.00	0.0000%	\$851.40
Notice - PAGE 2	09/12/2018	6 x 21.5	\$8.60	CLDIS	\$0.00	0.0000%	\$851.40
<b>WILLIAMSTOWN GRANT COUNTY NEWS</b>							
Notice - PAGE 1	08/30/2018	6 x 21.5	\$8.34	CLDIS	\$0.00	0.0000%	\$1,075.88
Notice - PAGE 2	08/30/2018	6 x 21.5	\$8.34	CLDIS	\$0.00	0.0000%	\$1,075.88
Notice - PAGE 1	09/08/2018	6 x 21.5	\$8.34	CLDIS	\$0.00	0.0000%	\$1,075.88
Notice - PAGE 2	09/08/2018	6 x 21.5	\$8.34	CLDIS	\$0.00	0.0000%	\$1,075.88
Notice - PAGE 1	09/13/2018	6 x 21.5	\$8.34	CLDIS	\$0.00	0.0000%	\$1,075.88

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. **As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card.** Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



**KENTUCKY PRESS SERVICE**

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2824

Saturday, September 22, 2018 03:18 PM

Page 4

*Invoice*

<b>Agency</b>	██████████ Duke Energy Corporation 139 E. 4th Street Cincinnati, OH 45202-	<b>Invoice Date</b>	09/22/18
<b>Client</b>	Duke Energy	<b>PO Number</b>	
<b>Reps</b>	██████████	<b>Order</b>	18092DD0

Newspaper	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>Caption</b> Notice - PAGE 2	09/13/2018	6 x 21.5	\$8.34	CLDIS	\$0.00	0.0000%	\$1,075.86

<b>Total Advertising</b>	\$57,753.96
<b>Discounts</b>	\$0.00
<b>Tax: USA</b>	\$0.00
<b>Total Invoice</b>	\$57,753.96
<b>Payments</b>	\$0.00
<b>Adjustments</b>	\$0.00
<b>Balance Due</b>	\$57,753.96

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. **As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card.** Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



Excellence Delivered **As Promised**

# INVOICE

## Gannett Fleming Valuation and Rate Consultants, LLC

Duke Energy Kentucky  
Attn: [REDACTED] Director, Asset Accounting  
Mail Code DEC 42A  
P.O. Box 1321  
Charlotte, NC 28201

**ACH/EFT Payment Information:**

ABA: [REDACTED]  
Account No.: [REDACTED]  
Account Name: Gannett Fleming

**Check Payment Information:**

Gannett Fleming Valuation and Rate Consultants, LLC  
PO Box 829160  
Philadelphia, PA 19182-9160

**Project:** 063648  
**Invoice No:** 063648\*3937  
**Invoice Date:** November 20, 2018

**Federal EIN:** [REDACTED]  
**Send Remit Info:** [REDACTED]@gfnet.com

**Invoice Period: September 29, 2018 through October 26, 2018**

**Project Manager :** [REDACTED] [REDACTED]@gfnet.com 717 763-[REDACTED]

Depreciation Study - Gas

### Summary of Current Charges

Phase 000	- DEPR-GAS	\$ 2,445.93
	Total Charges	\$ 2,445.93
	<b>Total Due This Invoice .....</b>	<b>\$2,445.93</b>



Excellence Delivered *As Promised*

Project: 063648  
 Invoice No: 063648\*3937  
 Invoice Date: November 20, 2018

**Gannett Fleming Valuation and Rate Consultants, LLC**

Phase 000 – Depr-Gas

<b>Labor Costs</b>			
<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	4.00	\$ 170.00	\$ 680.00
██████████	5.00	260.00	1,300.00
Support Staff	4.00	110.00	440.00
<b>Total Labor Costs</b>			<b>\$ 2,420.00</b>
<b>Expenses</b>			
<u>Postage, Freight &amp; Courier Service</u>			<u>25.93</u>
<b>Total Expenses</b>			<b>\$ 25.93</b>
<b>Total Phase – 000</b>			<b>\$ 2,445.93</b>