


**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): March 12, 2018

Commission file number	Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, and Telephone Number	IRS Employer Identification No.
1-32853	DUKE ENERGY CORPORATION (a Delaware corporation) 550 South Tryon Street Charlotte, North Carolina 28202-1803 704-382-3853 	20-2777218

Commission file number	Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, Telephone Number and IRS Employer Identification Number	Commission file number	Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, Telephone Number and IRS Employer Identification Number
1-4928	DUKE ENERGY CAROLINAS, LLC (a North Carolina limited liability company) 526 South Church Street Charlotte, North Carolina 28202-1803 704-382-3853 56-0205520	1-1232	DUKE ENERGY OHIO, INC. (an Ohio corporation) 139 East Fourth Street Cincinnati, Ohio 45202 704-382-3853 31-0240030
1-3382	DUKE ENERGY PROGRESS, LLC (a North Carolina limited liability company) 410 South Wilmington Street Raleigh, North Carolina 27601-1748 704-382-3853 56-0165465	1-3543	DUKE ENERGY INDIANA, LLC (an Indiana limited liability company) 1000 East Main Street Plainfield, Indiana 46168 704-382-3853 35-0594457
1-3274	DUKE ENERGY FLORIDA, LLC (a Florida limited liability company) 299 First Avenue North St. Petersburg, Florida 33701 704-382-3853 59-0247770	1-6196	PIEDMONT NATURAL GAS COMPANY, INC. (a North Carolina corporation) 4720 Piedmont Row Drive Charlotte, North Carolina 28210 704-364-3120 56-556998

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter). Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02. Results of Operations and Financial Conditions.

The information attached hereto as exhibit 99.1 provides supplemental financial information for Duke Energy Corporation and Subsidiary Registrants.

Item 9.01. Financial Statements and Exhibits.

(d) *Exhibits.*

99.1 Fourth Quarter 2017 Statistical Supplement

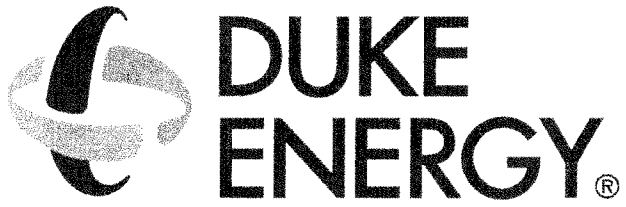
SIGNATURE

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

**DUKE ENERGY CORPORATION
DUKE ENERGY CAROLINAS, LLC
DUKE ENERGY PROGRESS, LLC
DUKE ENERGY FLORIDA, LLC
DUKE ENERGY OHIO, INC.
DUKE ENERGY INDIANA, LLC
PIEDMONT NATURAL GAS COMPANY, INC.**

Date: March 12, 2018

By: /s/ William E. Currens Jr.
Name: William E. Currens Jr.
Title: Senior Vice President, Chief Accounting Officer and Controller



Fourth Quarter 2017 Statistical Supplement

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This Statistical Supplement includes results of Piedmont Natural Gas subsequent to the acquisition on October 3, 2016, and should be read in conjunction with Duke Energy's Annual Report on Form 10-K for the year ended December 31, 2017.

DUKE ENERGY CORPORATION
Consolidating Statements of Operations
(Unaudited)

(in millions)	Twelve Months Ended December 31, 2017					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 21,331	\$ —	\$ —	\$ —	(154)	\$ 21,177
Regulated natural gas	—	1,827	—	—	(93)	1,734
Nonregulated electric and other	—	9	460	138	47	654
Total operating revenues	21,331	1,836	460	138	(200)	23,565
Operating Expenses						
Fuel used in electric generation and purchased power	6,379	—	—	58	(87)	6,350
Cost of natural gas	—	632	—	—	—	632
Operation, maintenance and other	5,196	393	267	44	(112)	5,788
Depreciation and amortization	3,010	231	155	131	—	3,527
Property and other taxes	1,079	106	33	14	1	1,233
Impairment charges	176	—	99	7	—	282
Total operating expenses	15,840	1,362	554	254	(198)	17,812
Gains on Sales of Other Assets and Other, net	6	—	1	21	—	28
Operating Income (Loss)	5,497	474	(93)	(95)	(2)	5,781
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	5	62	(5)	57	—	119
Other income and expenses, net	303	4	(7)	70	(18)	352
Total other income and expenses	308	66	(12)	127	(18)	471
Interest Expense	1,240	105	87	574	(20)	1,986
Income (Loss) from Continuing Operations Before Income Taxes	4,565	435	(192)	(542)	—	4,266
Income Tax Expense (Benefit) from Continuing Operations	1,355	116	(628)	353	—	1,196
Income (Loss) from Continuing Operations	3,210	319	436	(895)	—	3,070
Less: Net (Loss) Income Attributable to Noncontrolling Interest	—	—	(5)	10	—	5
Segment Income / Other Net Expense	\$ 3,210	\$ 319	\$ 441	\$ (905)	\$ —	\$ 3,065
Loss from Discontinued Operations, net of tax						(6)
Net Income Attributable to Duke Energy Corporation						\$ 3,059
Segment Income / Other Net Expense	\$ 3,210	\$ 319	\$ 441	\$ (905)	\$ —	\$ 3,065
Special Items	(133)	(26)	(368)	661	—	134
Adjusted Earnings^(a)	\$ 3,077	\$ 293	\$ 73	\$ (244)	\$ —	\$ 3,199

(a) See page 22 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION
Consolidating Statements of Operations
(Unaudited)

Twelve Months Ended December 31, 2016

(in millions)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	International Energy	Eliminations/ Adjustments	Duke Energy
Operating Revenues							
Regulated electric	\$ 21,366	\$ —	\$ —	\$ —	\$ —	\$ (145)	\$ 21,221
Regulated natural gas	—	901	—	(10)	—	(28)	863
Nonregulated electric and other	—	—	484	127	—	48	659
Total operating revenues	21,366	901	484	117	—	(125)	22,743
Operating Expenses							
Fuel used in electric generation and purchased power	6,595	—	—	51	—	(21)	6,625
Cost of natural gas	—	265	—	—	—	—	265
Operation, maintenance and other	5,293	186	337	371	—	(102)	6,085
Depreciation and amortization	2,897	115	130	152	—	—	3,294
Property and other taxes	1,020	70	25	28	—	(1)	1,142
Impairment charges	16	—	—	2	—	—	18
Total operating expenses	15,821	636	492	604	—	(124)	17,429
(Loss) Gains on Sales of Other Assets and Other, net	—	(1)	5	23	—	—	27
Operating Income (Loss)	5,545	264	(3)	(464)	—	(1)	5,341
Other Income and Expenses							
Equity in earnings (losses) of unconsolidated affiliates ^(a)	5	19	(82)	43	—	—	(15)
Other income and expenses, net	298	5	(1)	32	—	(10)	324
Total other income and expenses	303	24	(83)	75	—	(10)	309
Interest Expense^(b)	1,136	46	53	693	—	(12)	1,916
Income (Loss) from Continuing Operations Before Income Taxes	4,712	242	(139)	(1,082)	—	1	3,734
Income Tax Expense (Benefit) from Continuing Operations	1,672	90	(160)	(446)	—	—	1,156
Income (Loss) from Continuing Operations	3,040	152	21	(636)	—	1	2,578
Less: Net (Loss) Income Attributable to Noncontrolling Interest	—	—	(2)	9	—	—	7
Segment Income / Other Net Expense	\$ 3,040	\$ 152	\$ 23	\$ (645)	\$ —	\$ 1	\$ 2,571
Loss from Discontinued Operations, net of tax^(c)							(419)
Net Income Attributable to Duke Energy Corporation							\$ 2,152
Segment Income / Other Net Expense	\$ 3,040	\$ 152	\$ 23	\$ (645)	\$ —	\$ 1	\$ 2,571
Special Items	—	—	45	386	243	(1)	673
Adjusted Earnings^(d)	\$ 3,040	\$ 152	\$ 68	\$ (259)	\$ 243	\$ —	\$ 3,244

- (a) Commercial Renewables includes a pretax impairment charge of \$71 million related to certain equity method investments in wind projects.
(b) Other includes \$234 million related to Piedmont acquisition financing, primarily due to losses on forward-starting interest rate swaps.
(c) Includes a loss on the sale of the International Disposal Group and an impairment charge related to certain assets in Central America, partially offset by the operating results of the International Disposal Group and a tax benefit related to previously sold businesses.
(d) See page 23 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION
Consolidating Balance Sheets - Assets
(Unaudited)

December 31, 2017						
(in millions)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Current Assets						
Cash and cash equivalents	\$ 67	\$ 23	\$ 10	\$ 258	\$ —	\$ 358
Receivables, net	445	276	6	52	—	779
Receivables of variable interest entities, net	1,966	—	30	—	(1)	1,995
Receivables from affiliated companies	22	7	1,315	454	(1,798)	—
Notes receivable from affiliated companies	166	3	—	613	(782)	—
Inventory	3,106	106	15	23	—	3,250
Regulatory assets	1,220	96	—	122	(1)	1,437
Other	240	56	124	212	2	634
Total current assets	7,232	567	1,500	1,734	(2,580)	8,453
Property, Plant and Equipment						
Cost	111,582	9,635	4,294	1,995	1	127,507
Accumulated depreciation and amortization	(37,541)	(2,216)	(691)	(1,088)	(1)	(41,537)
Generation facilities to be retired, net	421	—	—	—	—	421
Net property, plant and equipment	74,462	7,419	3,603	907	—	86,391
Other Noncurrent Assets						
Goodwill	17,379	1,924	93	—	—	19,396
Regulatory assets	11,344	652	—	445	1	12,442
Nuclear decommissioning trust funds	7,097	—	—	—	—	7,097
Investments in equity method unconsolidated affiliates	89	763	190	133	—	1,175
Investment in consolidated subsidiaries	215	15	7	56,379	(56,616)	—
Other	2,069	87	86	1,353	(635)	2,960
Total other noncurrent assets	38,193	3,441	376	58,310	(57,250)	43,070
Total Assets	119,887	11,427	5,479	60,951	(59,830)	137,914
Segment reclassifications, intercompany balances and other	(464)	35	(1,323)	(58,266)	60,018	—
Segment Assets	\$ 119,423	\$ 11,462	\$ 4,156	\$ 2,685	\$ 188	\$ 137,914

DUKE ENERGY CORPORATION
Consolidating Balance Sheets - Liabilities and Equity
(Unaudited)

(in millions)	December 31, 2017					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Current Liabilities						
Accounts payable	\$ 2,248	\$ 205	\$ 30	\$ 560	\$ —	\$ 3,043
Accounts payable to affiliated companies	512	22	10	1,228	(1,772)	—
Notes payable to affiliated companies	396	368	—	43	(807)	—
Notes payable and commercial paper	—	—	4	2,159	—	2,163
Taxes accrued	580	42	(69)	(2)	—	551
Interest accrued	338	35	—	152	—	525
Current maturities of long-term debt	2,073	251	170	750	—	3,244
Asset retirement obligations	689	—	—	—	—	689
Regulatory liabilities	387	9	—	5	1	402
Other	1,370	74	35	388	(2)	1,865
Total current liabilities	8,593	1,006	180	5,283	(2,580)	12,482
Long-Term Debt	29,063	2,449	1,700	15,822	1	49,035
Long-Term Debt Payable to Affiliated Companies	618	7	9	—	(634)	—
Other Noncurrent Liabilities						
Deferred income taxes	8,555	860	(169)	(2,625)	—	6,621
Asset retirement obligations	9,345	50	90	1	—	9,486
Regulatory liabilities	13,819	1,510	—	2	(1)	15,330
Accrued pension and other post-retirement benefit costs	723	21	—	359	—	1,103
Investment tax credits	536	3	—	—	—	539
Other	789	230	259	303	—	1,581
Total other noncurrent liabilities	33,767	2,674	180	(1,960)	(1)	34,660
Equity						
Total Duke Energy Corporation stockholders' equity	47,846	5,291	3,409	41,809	(56,616)	41,739
Noncontrolling interests	—	—	1	(3)	—	(2)
Total equity	47,846	5,291	3,410	41,806	(56,616)	41,737
Total Liabilities and Equity	119,887	11,427	5,479	60,951	(59,830)	137,914
Segment reclassifications, intercompany balances and other	(464)	35	(1,323)	(58,266)	60,018	—
Segment Liabilities and Equity	\$ 119,423	\$ 11,462	\$ 4,156	\$ 2,685	\$ 188	\$ 137,914

DUKE ENERGY CORPORATION
Consolidating Balance Sheets - Assets
(Unaudited)

(in millions)	December 31, 2016					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Current Assets						
Cash and cash equivalents	\$ 72	\$ 25	\$ 8	\$ 287	\$ —	\$ 392
Receivables, net	451	228	24	47	1	751
Receivables of variable interest entities, net	1,871	—	22	—	—	1,893
Receivables from affiliated companies	25	31	769	3,075	(3,900)	—
Notes receivable from affiliated companies	179	38	—	89	(306)	—
Inventory	3,372	108	17	26	(1)	3,522
Regulatory assets	806	124	—	93	—	1,023
Other	283	31	107	35	2	458
Total current assets	7,059	585	947	3,652	(4,204)	8,039
Property, Plant and Equipment						
Cost	106,271	8,922	4,344	1,860	—	121,397
Accumulated depreciation and amortization	(35,788)	(2,047)	(569)	(1,002)	—	(39,406)
Generation facilities to be retired, net	529	—	—	—	—	529
Net property, plant and equipment	71,012	6,875	3,775	858	—	82,520
Other Noncurrent Assets						
Goodwill	17,379	1,924	122	—	—	19,425
Regulatory assets	11,590	785	—	503	—	12,878
Nuclear decommissioning trust funds	6,205	—	—	—	—	6,205
Investments in equity method unconsolidated affiliates	93	566	185	81	—	925
Investment in consolidated subsidiaries	234	(7)	9	52,478	(52,714)	—
Other	1,917	36	117	3,194	(2,495)	2,769
Total other noncurrent assets	37,418	3,304	433	56,256	(55,209)	42,202
Total Assets	115,489	10,764	5,155	60,766	(59,413)	132,761
Segment reclassifications, intercompany balances and other	(496)	(4)	(778)	(58,323)	59,601	—
Segment Assets	\$ 114,993	\$ 10,760	\$ 4,377	\$ 2,443	\$ 188	\$ 132,761

DUKE ENERGY CORPORATION
Consolidating Balance Sheets - Liabilities and Equity
(Unaudited)

(in millions)	December 31, 2016					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
Current Liabilities						
Accounts payable	\$ 2,301	\$ 233	\$ 57	\$ 403	\$ —	\$ 2,994
Accounts payable to affiliated companies	3,427	5	174	248	(3,854)	—
Notes payable to affiliated companies	143	1	—	186	(330)	—
Notes payable and commercial paper	—	330	—	2,157	—	2,487
Taxes accrued	471	102	(267)	79	(1)	384
Interest accrued	328	38	—	139	(2)	503
Current maturities of long-term debt	986	35	198	1,099	1	2,319
Asset retirement obligations	411	—	—	—	—	411
Regulatory liabilities	404	—	—	5	—	409
Other	1,360	99	53	551	(19)	2,044
Total current liabilities	9,831	843	215	4,867	(4,205)	11,551
Long-Term Debt	28,396	2,445	1,096	13,640	(1)	45,576
Long-Term Debt Payable to Affiliated Companies	618	7	9	1,859	(2,493)	—
Other Noncurrent Liabilities						
Deferred income taxes	15,484	1,411	385	(3,124)	(1)	14,155
Asset retirement obligations	10,071	42	85	1	1	10,200
Regulatory liabilities	6,111	733	—	37	—	6,881
Accrued pension and other post-retirement benefit costs	718	31	—	362	—	1,111
Investment tax credits	490	3	—	—	—	493
Other	875	262	273	343	—	1,753
Total other noncurrent liabilities	33,749	2,482	743	(2,381)	—	34,593
Equity						
Total Duke Energy Corporation stockholders' equity	42,895	4,987	3,072	42,792	(52,713)	41,033
Noncontrolling interests	—	—	20	(11)	(1)	8
Total equity	42,895	4,987	3,092	42,781	(52,714)	41,041
Total Liabilities and Equity	115,489	10,764	5,155	60,766	(59,413)	132,761
Segment reclassifications, intercompany balances and other	(496)	(4)	(778)	(58,323)	59,601	—
Segment Liabilities and Equity	\$ 114,993	\$ 10,760	\$ 4,377	\$ 2,443	\$ 188	\$ 132,761

ELECTRIC UTILITIES AND INFRASTRUCTURE
Consolidating Segment Income
(Unaudited)

(in millions)	Twelve Months Ended December 31, 2017							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments	Electric Utilities and Infrastructure
Operating Revenues	\$ 7,302	\$ 5,129	\$ 4,646	\$ 1,373	\$ 3,047	\$ 1	\$ (167)	\$ 21,331
Operating Expenses								
Fuel used in electric generation and purchased power	1,822	1,609	1,808	369	966	—	(195)	6,379
Operation, maintenance and other	1,923	1,365	802	376	723	2	5	5,196
Depreciation and amortization	1,090	725	560	178	458	1	(2)	3,010
Property and other taxes	281	156	347	220	76	—	(1)	1,079
Impairment charges	—	19	138	1	18	—	—	176
Total operating expenses	5,116	3,874	3,655	1,144	2,241	3	(193)	15,840
Gains on Sales of Other Assets and Other, net	1	4	1	—	—	—	—	6
Operating Income (Loss)	2,187	1,259	992	229	806	(2)	26	5,497
Other Income and Expenses, net^(b)	139	65	61	11	37	5	(10)	308
Interest Expense	422	293	279	62	178	—	6	1,240
Income Before Income Taxes	1,904	1,031	774	178	665	3	10	4,565
Income Tax Expense (Benefit)	659	296	52	40	305	(1)	4	1,355
Segment Income	\$ 1,245	\$ 735	\$ 722	\$ 138	\$ 360	\$ 4	\$ 6	\$ 3,210

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$106 million for Duke Energy Carolinas, \$47 million for Duke Energy Progress, \$45 million for Duke Energy Florida, \$9 million for Duke Energy Ohio, and \$28 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE
Consolidating Segment Income
(Unaudited)

(In millions)	Twelve Months Ended December 31, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Commercial Transmission	Eliminations / Adjustments	Electric Utilities and Infrastructure
Operating Revenues	\$ 7,322	\$ 5,277	\$ 4,568	\$ 1,410	\$ 2,958	\$ —	\$ (169)	\$ 21,366
Operating Expenses								
Fuel used in electric generation and purchased power	1,797	1,830	1,814	442	909	—	(197)	6,595
Operation, maintenance and other	1,969	1,423	831	358	704	3	5	5,293
Depreciation and amortization	1,049	694	506	151	493	1	3	2,897
Property and other taxes	276	156	333	199	58	—	(2)	1,020
Impairment charges	1	1	6	—	8	—	—	16
Total operating expenses	5,092	4,104	3,490	1,150	2,172	4	(191)	15,821
(Loss) Gain on Sales of Other Assets and Other, net	(5)	3	1	2	1	—	(2)	—
Operating Income (Loss)	2,225	1,176	1,079	262	787	(4)	20	5,545
Other Income and Expenses, net^(b)	162	71	44	5	22	6	(7)	303
Interest Expense	424	257	212	58	181	—	4	1,136
Income Before Income Taxes	1,963	990	911	209	628	2	9	4,712
Income Tax Expense	693	335	337	55	234	1	17	1,672
Segment Income	\$ 1,270	\$ 655	\$ 574	\$ 154	\$ 394	\$ 1	\$ (8)	\$ 3,040

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$102 million for Duke Energy Carolinas, \$50 million for Duke Energy Progress, \$26 million for Duke Energy Florida, \$5 million for Duke Energy Ohio, and \$16 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE
Consolidating Balance Sheets - Assets
(Unaudited)

(in millions)	December 31, 2017							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments ^(b)	Electric Utilities and Infrastructure
Current Assets								
Cash and cash equivalents	\$ 16	\$ 20	\$ 13	\$ 8	\$ 9	\$ —	\$ 1	\$ 67
Receivables, net	200	56	65	64	57	—	3	445
Receivables of variable interest entities, net	640	459	321	—	—	—	546	1,966
Receivables from affiliated companies	95	4	2	72	125	2	(278)	22
Notes receivable from affiliated companies	—	—	313	10	—	—	(157)	166
Inventory	971	1,017	574	93	450	—	1	3,106
Regulatory assets	299	352	389	7	165	—	8	1,220
Other	19	96	86	10	30	1	(2)	240
Total current assets	2,240	2,004	1,763	264	836	3	122	7,232
Property, Plant and Equipment								
Cost	42,939	29,583	17,730	5,818	14,948	4	560	111,582
Accumulated depreciation and amortization	(15,063)	(10,903)	(4,947)	(1,954)	(4,662)	(2)	(10)	(37,541)
Generation facilities to be retired, net	—	421	—	—	—	—	—	421
Net property, plant and equipment	27,876	19,101	12,783	3,864	10,286	2	550	74,462
Other Noncurrent Assets								
Goodwill	—	—	—	596	—	—	16,783	17,379
Regulatory assets	2,853	3,507	2,503	329	978	—	1,174	11,344
Nuclear decommissioning trust funds	3,772	2,588	736	—	—	—	1	7,097
Investments in equity method unconsolidated affiliates	—	—	—	—	—	89	—	89
Investment in consolidated subsidiaries	39	5	3	167	1	—	—	215
Other	978	599	283	15	189	—	5	2,069
Total other noncurrent assets	7,642	6,699	3,525	1,107	1,168	89	17,963	38,193
Total Assets	37,758	27,804	18,071	5,235	12,290	94	18,635	119,887
Intercompany balances and other	(300)	(97)	(223)	(169)	(76)	(55)	456	(464)
Reportable Segment Assets	\$ 37,458	\$ 27,707	\$ 17,848	\$ 5,066	\$ 12,214	\$ 39	\$ 19,091	\$ 119,423

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.

ELECTRIC UTILITIES AND INFRASTRUCTURE
Consolidating Balance Sheets - Liabilities and Equity
(Unaudited)

(in millions)	December 31, 2017							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments ^(b)	Electric Utilities and Infrastructure
Current Liabilities								
Accounts payable	\$ 842	\$ 402	\$ 602	\$ 206	\$ 196	\$ —	\$ —	\$ 2,248
Accounts payable to affiliated companies	218	179	74	16	78	56	(109)	512
Notes payable to affiliated companies	104	240	—	23	161	—	(132)	396
Taxes accrued	236	64	35	144	95	1	5	580
Interest accrued	108	102	56	16	57	—	(1)	338
Current maturities of long-term debt	1,205	3	768	2	3	—	92	2,073
Asset retirement obligations	337	295	—	3	54	—	—	689
Regulatory liabilities	126	139	74	25	24	—	(1)	387
Other	486	376	335	67	105	—	1	1,370
Total current liabilities	3,662	1,800	1,944	502	773	57	(145)	8,593
Long-Term Debt	8,598	7,204	6,327	1,552	3,630	—	1,752	29,063
Long-Term Debt Payable to Affiliated Companies	300	150	—	18	150	—	—	618
Other Noncurrent Liabilities								
Deferred income taxes	3,440	1,888	1,762	526	925	3	11	8,555
Asset retirement obligations	3,273	4,378	741	45	727	—	181	9,345
Regulatory liabilities	6,231	3,999	1,307	559	1,723	—	—	13,819
Accrued pension and other post-retirement benefit costs	95	248	264	40	76	—	—	723
Investment tax credits	232	143	9	4	147	—	1	536
Other	566	45	99	70	18	—	(9)	789
Total other noncurrent liabilities	13,837	10,701	4,182	1,244	3,616	3	184	33,767
Equity	11,361	7,949	5,618	1,919	4,121	34	16,844	47,846
Total Liabilities and Equity	37,758	27,804	18,071	5,235	12,290	94	18,635	119,887
Intercompany balances and other	(300)	(97)	(223)	(169)	(76)	(55)	456	(464)
Reportable Segment Liabilities and Equity	\$ 37,458	\$ 27,707	\$ 17,848	\$ 5,066	\$ 12,214	\$ 39	\$ 19,091	\$ 119,423

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

ELECTRIC UTILITIES AND INFRASTRUCTURE
Consolidating Balance Sheets - Assets
(Unaudited)

(in millions)	December 31, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments ^(b)	Electric Utilities and Infrastructure
Current Assets								
Cash and cash equivalents	\$ 14	\$ 11	\$ 16	\$ 13	\$ 17	\$ —	\$ 1	\$ 72
Receivables, net	160	51	61	72	105	—	2	451
Receivables of variable interest entities, net	645	404	288	—	—	—	534	1,871
Receivables from affiliated companies	163	5	5	72	111	2	(333)	25
Notes receivable from affiliated companies	66	165	—	58	86	—	(196)	179
Inventory	1,055	1,076	641	96	504	—	—	3,372
Regulatory assets	238	188	213	9	149	—	9	806
Other	36	57	125	21	45	—	(1)	283
Total current assets	2,377	1,957	1,349	341	1,017	2	16	7,059
Property, Plant and Equipment								
Cost	41,127	28,419	16,434	5,377	14,241	4	669	106,271
Accumulated depreciation and amortization	(14,365)	(10,561)	(4,644)	(1,892)	(4,317)	(1)	(8)	(35,788)
Generation facilities to be retired, net	—	529	—	—	—	—	—	529
Net property, plant and equipment	26,762	18,387	11,790	3,485	9,924	3	661	71,012
Other Noncurrent Assets								
Goodwill	—	—	—	596	—	—	16,783	17,379
Regulatory assets	3,159	3,243	2,480	348	1,074	—	1,286	11,590
Nuclear decommissioning trust funds	3,273	2,217	715	—	—	—	—	6,205
Investments in equity method unconsolidated affiliates	—	—	1	—	—	92	—	93
Investment in consolidated subsidiaries	52	12	6	161	—	—	3	234
Other	943	525	278	16	143	—	12	1,917
Total other noncurrent assets	7,427	5,997	3,480	1,121	1,217	92	18,084	37,418
Total Assets	36,566	26,341	16,619	4,947	12,158	97	18,761	115,489
Intercompany balances and other	(298)	(188)	(132)	(178)	(53)	(54)	407	(496)
Reportable Segment Assets	\$ 36,268	\$ 26,153	\$ 16,487	\$ 4,769	\$ 12,105	\$ 43	\$ 19,168	\$ 114,993

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.

ELECTRIC UTILITIES AND INFRASTRUCTURE
Consolidating Balance Sheets - Liabilities and Equity
(Unaudited)

(in millions)	December 31, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments ^(b)	Electric Utilities and Infrastructure
Current Liabilities								
Accounts payable	\$ 833	\$ 589	\$ 413	\$ 200	\$ 262	\$ —	\$ 4	\$ 2,301
Accounts payable to affiliated companies	247	227	125	13	7	54	2,754	3,427
Notes payable to affiliated companies	—	—	297	18	—	—	(172)	143
Taxes accrued	150	107	37	139	32	1	5	471
Interest accrued	102	102	49	14	61	—	—	328
Current maturities of long-term debt	116	452	326	1	3	—	88	986
Asset retirement obligations	222	189	—	—	—	—	—	411
Regulatory liabilities	161	158	31	15	40	—	(1)	404
Other	467	366	353	82	94	—	(2)	1,360
Total current liabilities	2,298	2,190	1,631	482	499	55	2,676	9,831
Long-Term Debt	9,187	6,409	5,799	1,397	3,633	—	1,971	28,396
Long-Term Debt Payable to Affiliated Companies	300	150	—	18	150	—	—	618
Other Noncurrent Liabilities								
Deferred income taxes	6,588	3,331	2,695	954	1,902	4	10	15,484
Asset retirement obligations	3,673	4,508	778	48	866	—	198	10,071
Regulatory liabilities	2,840	1,946	448	129	748	—	—	6,111
Accrued pension and other post-retirement benefit costs	97	252	262	36	71	—	—	718
Investment tax credits	203	146	3	1	137	—	—	490
Other	608	51	103	95	27	—	(9)	875
Total other noncurrent liabilities	14,009	10,234	4,289	1,263	3,751	4	199	33,749
Equity	10,772	7,358	4,900	1,787	4,125	38	13,915	42,895
Total Liabilities and Equity	36,566	26,341	16,619	4,947	12,158	97	18,761	115,489
Intercompany balances and other	(298)	(188)	(132)	(178)	(53)	(54)	407	(496)
Reportable Segment Liabilities and Equity	\$ 36,268	\$ 26,153	\$16,487	\$ 4,769	\$12,105	\$ 43	\$ 19,168	\$ 114,993

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
Consolidating Segment Income
(Unaudited)

(in millions)	Twelve Months Ended December 31, 2017				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage ^(b)	Eliminations/ Adjustments	Gas Utilities and Infrastructure
Operating Revenues					
Regulated natural gas	\$ 508	\$ 1,319	\$ —	\$ —	\$ 1,827
Nonregulated natural gas and other	—	9	—	—	9
Operating Revenues	508	1,328	—	—	1,836
Operating Expenses					
Cost of natural gas	107	524	—	1	632
Operation, maintenance and other	114	276	4	(1)	393
Depreciation and amortization	83	148	—	—	231
Property and other taxes	58	48	—	—	106
Total operating expenses	362	996	4	—	1,362
Operating Income (Loss)	146	332	(4)	—	474
Other Income and Expenses					
Equity in earnings of unconsolidated affiliates	—	—	62	—	62
Other income and expenses, net	6	(1)	—	(1)	4
Total other income and expenses	6	(1)	62	(1)	66
Interest Expense	28	77	—	—	105
Income Before Income Taxes	124	254	58	(1)	435
Income Tax Expense (Benefit)	39	88	(10)	(1)	116
Segment Income	\$ 85	\$ 166	\$ 68	\$ —	\$ 319

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

GAS UTILITIES AND INFRASTRUCTURE
Consolidating Segment Income
(Unaudited)

(in millions)	Twelve Months Ended December 31, 2016				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC ^(b)	Midstream Pipelines and Storage ^{(b)(c)}	Eliminations/ Adjustments	Gas Utilities and Infrastructure
Operating Revenues	\$ 503	\$ 398	\$ —	\$ —	\$ 901
Operating Expenses					
Cost of natural gas	103	161	—	1	265
Operation, maintenance and other	116	70	2	(2)	186
Depreciation and amortization	80	35	—	—	115
Property and other taxes	59	11	—	—	70
Total operating expenses	358	277	2	(1)	636
Gains on Sales of Other Assets and Other, net	—	—	—	(1)	(1)
Operating Income (Loss)	145	121	(2)	—	264
Other Income and Expenses					
Equity in earnings of unconsolidated affiliates	—	—	19	—	19
Other income and expenses, net	3	1	2	(1)	5
Total other income and expenses	3	1	21	(1)	24
Interest Expense	27	20	—	(1)	46
Income Before Income Taxes	121	102	19	—	242
Income Tax Expense	44	37	7	2	90
Segment Income	\$ 77	\$ 65	\$ 12	\$ (2)	\$ 152

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes Piedmont's results subsequent to the acquisition on October 3, 2016.

(c) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

GAS UTILITIES AND INFRASTRUCTURE
Consolidating Balance Sheets - Assets
(Unaudited)

(in millions)	December 31, 2017				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments ^(b)	Gas Utilities and Infrastructure
Current Assets					
Cash and cash equivalents	\$ 4	\$ 19	\$ —	\$ —	\$ 23
Receivables, net	1	275	—	—	276
Receivables from affiliated companies	22	74	—	(89)	7
Notes receivable from affiliated companies	4	—	—	(1)	3
Inventory	40	66	—	—	106
Regulatory assets	1	95	—	—	96
Other	5	52	—	(1)	56
Total current assets	77	581	—	(91)	567
Property, Plant and Equipment					
Cost	2,914	6,721	—	—	9,635
Accumulated depreciation and amortization	(737)	(1,478)	—	(1)	(2,216)
Net property, plant and equipment	2,177	5,243	—	(1)	7,419
Other Noncurrent Assets					
Goodwill	324	49	—	1,551	1,924
Regulatory assets	178	283	—	191	652
Investments in equity method unconsolidated affiliates	—	—	763	—	763
Investment in consolidated subsidiaries	—	—	—	15	15
Other	2	64	18	3	87
Total other noncurrent assets	504	396	781	1,760	3,441
Total Assets	2,758	6,220	781	1,668	11,427
Intercompany balances and other	—	(20)	(35)	90	35
Reportable Segment Assets	\$ 2,758	\$ 6,200	\$ 746	\$ 1,758	\$ 11,462

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
Consolidating Balance Sheets - Liabilities and Equity
(Unaudited)

(in millions)	December 31, 2017				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments ^(b)	Gas Utilities and Infrastructure
Current Liabilities					
Accounts payable	\$ 80	\$ 125	\$ —	\$ —	\$ 205
Accounts payable to affiliated companies	5	14	92	(89)	22
Notes payable to affiliated companies	6	364	—	(2)	368
Taxes accrued	38	38	(34)	—	42
Interest accrued	5	31	—	(1)	35
Current maturities of long-term debt	1	250	—	—	251
Regulatory liabilities	11	(2)	—	—	9
Other	2	69	1	2	74
Total current liabilities	148	889	59	(90)	1,006
Long-Term Debt	487	1,787	—	175	2,449
Long-Term Debt Payable to Affiliated Companies	7	—	—	—	7
Other Noncurrent Liabilities					
Deferred income taxes	251	552	58	(1)	860
Asset retirement obligations	35	15	—	—	50
Regulatory liabilities	353	1,141	—	16	1,510
Accrued pension and other post-retirement benefit costs	16	5	—	—	21
Investment tax credits	2	1	—	—	3
Other	57	162	11	—	230
Total other noncurrent liabilities	714	1,876	69	15	2,674
Equity	1,402	1,668	653	1,568	5,291
Total Liabilities and Equity	2,758	6,220	781	1,668	11,427
Intercompany balances and other	—	(20)	(35)	90	35
Reportable Segment Liabilities and Equity	\$ 2,758	\$ 6,200	\$ 746	\$ 1,758	\$ 11,462

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
Consolidating Balance Sheets - Assets
(Unaudited)

(in millions)	December 31, 2016				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments ^(b)	Gas Utilities and Infrastructure
Current Assets					
Cash and cash equivalents	\$ —	\$ 25	\$ —	\$ —	\$ 25
Receivables, net	(4)	232	—	—	228
Receivables from affiliated companies	21	7	—	3	31
Notes receivable from affiliated companies	38	—	—	—	38
Inventory	41	66	—	1	108
Regulatory assets	6	117	—	1	124
Other	12	21	—	(2)	31
Total current assets	114	468	—	3	585
Property, Plant and Equipment					
Cost	2,748	6,174	—	—	8,922
Accumulated depreciation and amortization	(687)	(1,360)	—	—	(2,047)
Net property, plant and equipment	2,061	4,814	—	—	6,875
Other Noncurrent Assets					
Goodwill	324	49	—	1,551	1,924
Regulatory assets	196	379	—	210	785
Investments in equity method unconsolidated affiliates	—	—	566	—	566
Investment in consolidated subsidiaries	—	—	—	(7)	(7)
Other	2	21	12	1	36
Total other noncurrent assets	522	449	578	1,755	3,304
Total Assets	2,697	5,731	578	1,758	10,764
Intercompany balances and other	(1)	91	—	(94)	(4)
Reportable Segment Assets	\$ 2,696	\$ 5,822	\$ 578	\$ 1,664	\$ 10,760

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
Consolidating Balance Sheets - Liabilities and Equity
(Unaudited)

(in millions)	December 31, 2016				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments ^(b)	Gas Utilities and Infrastructure
Current Liabilities					
Accounts payable	\$ 78	\$ 155	\$ —	\$ —	\$ 233
Accounts payable to affiliated companies	4	4	25	(28)	5
Notes payable to affiliated companies	1	—	—	—	1
Notes payable and commercial paper	—	330	—	—	330
Taxes accrued	27	(14)	89	—	102
Interest accrued	5	33	—	—	38
Current maturities of long-term debt	—	35	—	—	35
Regulatory liabilities	6	(6)	—	—	—
Other	3	96	—	—	99
Total current liabilities	124	633	114	(28)	843
Long-Term Debt	462	1,786	—	197	2,445
Long-Term Debt Payable to Affiliated Companies	7	—	—	—	7
Other Noncurrent Liabilities					
Deferred income taxes	480	904	28	(1)	1,411
Asset retirement obligations	28	14	—	—	42
Regulatory liabilities	108	608	—	17	733
Accrued pension and other post-retirement benefit costs	17	14	—	—	31
Investment tax credits	2	1	—	—	3
Other	68	194	—	—	262
Total other noncurrent liabilities	703	1,735	28	16	2,482
Equity	1,401	1,577	436	1,573	4,987
Total Liabilities and Equity	2,697	5,731	578	1,758	10,764
Intercompany balances and other	(1)	91	—	(94)	(4)
Reportable Segment Liabilities and Equity	\$ 2,696	\$ 5,822	\$ 578	\$ 1,664	\$ 10,760

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

**Revenues By Customer Class
(Unaudited)**

(in millions)	Twelve Months Ended December 31, 2017								Total
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Piedmont Natural Gas	Eliminations/ Adjustments		
Regulated Electric Revenues									
Residential	\$ 2,734	\$ 1,806	\$ 2,505	\$ 706	\$ 998	\$ —	\$ —	\$ —	\$ 8,749
General service	2,212	1,262	1,422	424	768	—	—	—	6,088
Industrial	1,217	622	256	122	769	—	—	—	2,986
Wholesale	487	1,112	150	27	309	—	—	—	2,085
Change in unbilled	21	18	25	5	9	—	—	—	78
Other revenues	631	309	288	89	194	—	(166)	—	1,345
Total Electric Revenues	\$ 7,302	\$ 5,129	\$ 4,646	\$ 1,373	\$ 3,047	\$ —	\$ (166)	\$ —	\$ 21,331

Regulated Natural Gas Revenues									
Residential	\$ —	\$ —	\$ —	\$ 332	\$ —	\$ 631	\$ —	\$ —	\$ 963
Commercial	—	—	—	133	—	359	—	—	492
Industrial	—	—	—	18	—	132	—	—	150
Power Generation	—	—	—	—	—	89	—	—	89
Change in unbilled	—	—	—	1	—	9	—	—	10
Other revenues	—	—	—	24	—	99	—	—	123
Total Natural Gas Revenues	\$ —	\$ —	\$ —	\$ 508	\$ —	\$ 1,319	\$ —	\$ —	\$ 1,827

(in millions)	Twelve Months Ended December 31, 2016								Total
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Piedmont Natural Gas ^(b)	Eliminations/ Adjustments		
Regulated Electric Revenues									
Residential	\$ 2,933	\$ 1,897	\$ 2,473	\$ 755	\$ 983	\$ —	\$ —	\$ —	\$ 9,041
General service	2,299	1,323	1,373	442	741	—	—	—	6,178
Industrial	1,287	638	251	121	726	—	—	—	3,023
Wholesale	457	1,078	185	20	334	—	—	—	2,074
Change in unbilled	29	22	(11)	13	26	—	—	—	79
Other revenues	317	319	297	59	148	—	(169)	—	971
Total Electric Revenues	\$ 7,322	\$ 5,277	\$ 4,568	\$ 1,410	\$ 2,958	\$ —	\$ (169)	\$ —	\$ 21,366

Regulated Natural Gas Revenues									
Residential	\$ —	\$ —	\$ —	\$ 324	\$ —	\$ 154	\$ —	\$ —	\$ 478
Commercial	—	—	—	128	—	83	—	—	211
Industrial	—	—	—	18	—	31	—	—	49
Power Generation	—	—	—	—	—	21	—	—	21
Change in unbilled	—	—	—	14	—	74	—	—	88
Other revenues	—	—	—	19	—	35	—	—	54
Total Natural Gas Revenues	\$ —	\$ —	\$ —	\$ 503	\$ —	\$ 398	\$ —	\$ —	\$ 901

- (a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes Piedmont's results subsequent to the acquisition on October 3, 2016.

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Twelve Months Ended December 31, 2017
(Dollars in millions, except per share amounts)

	Special Items							Adjusted Earnings
	Reported Earnings	Costs to Achieve Piedmont Merger	Regulatory Settlements	Commercial Renewables Impairments	Impacts of the Tax Act	Discontinued Operations	Total Adjustments	
SEGMENT INCOME								
Electric Utilities and Infrastructure	\$ 3,210	\$ —	\$ 98 B	\$ —	\$ (231)	\$ —	\$ (133)	\$ 3,077
Gas Utilities and Infrastructure	319	—	—	—	(26) D	—	(26)	293
Commercial Renewables	441	—	—	74 C	(442)	—	(368)	73
Total Reportable Segment Income	3,970	—	98	74	(699)	—	(527)	3,443
Other	(905)	64 A	—	—	597	—	661	(244)
Discontinued Operations	(6)	—	—	—	—	6 E	6	—
Net Income Attributable to Duke Energy Corporation	\$ 3,059	\$ 64	\$ 98	\$ 74	\$ (102) D	\$ 6	\$ 140	\$ 3,199
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 4.36	\$ 0.09	\$ 0.14	\$ 0.11	\$ (0.14)	\$ 0.01	\$ 0.21	\$ 4.57

- A - Net of \$39 million tax benefit. \$102 million recorded within Operating Expenses and \$1 million recorded within Interest Expense on the Consolidated Statements of Operations.
- B - Net of \$60 million tax benefit. \$154 recorded within Impairment Charges and \$4 million recorded within Other Income and Expenses on the Consolidated Statements of Operations.
- C - Net of \$28 million tax benefit. \$92 million recorded within Impairment Charges and \$10 million recorded within Other Income and Expenses on the Consolidated Statements of Operations.
- D - \$118 million benefit recorded within Income Tax Expense from Continuing Operations, offset by \$16 million expense recorded within Gas Utilities and Infrastructure's Equity in Earnings of Unconsolidated Affiliates on the Consolidated Statements of Operations.
- E - Recorded in (Loss) Income from Discontinued Operations, net of tax on the Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) - 700 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Twelve Months Ended December 31, 2016
(Dollars in millions, except per share amounts)

	Reported Earnings	Special Items				Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Mergers	Cost Savings Initiatives	Commercial Renewables Impairment	International Energy Operations			
SEGMENT INCOME								
Electric Utilities and Infrastructure	\$ 3,040	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 3,040
Gas Utilities and Infrastructure	152	—	—	—	—	—	—	152
Commercial Renewables	23	—	—	45 C	—	—	45	68
Total Reportable Segment Income	3,215	—	—	45	—	—	45	3,260
International Energy	—	—	—	—	243 D	—	243	243
Other	(645)	329 A	57 B	—	—	—	386	(259)
Intercompany Eliminations	1	—	—	—	—	(1)	(1)	—
Discontinued Operations	(419)	—	—	—	(243) D	662 E	419	—
Net Income Attributable to Duke Energy Corporation	\$ 2,152	\$ 329	\$ 57	\$ 45	\$ —	\$ 661	\$ 1,092	\$ 3,244
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 3.11	\$ 0.48	\$ 0.08	\$ 0.07	\$ —	\$ 0.95	\$ 1.58	\$ 4.69

- A** - Net of \$194 million tax benefit. Includes \$11 million recorded within Operating Revenues, \$278 million recorded within Operating Expenses and \$234 million recorded within Interest Expense on the Consolidated Statements of Operations. The interest expense primarily relates to losses on forward-starting interest rate swaps associated with the Piedmont acquisition financing.
- B** - Net of \$35 million tax benefit. Primarily consists of severance costs recorded within Operation, maintenance and other on the Consolidated Statements of Operations.
- C** - Net of \$26 million tax benefit. Other-than-temporary impairment included within Equity in earnings (losses) of unconsolidated affiliates on the Consolidated Statements of Operations.
- D** - Net of \$27 million tax expense. Operating results of the International Disposal Group, which exclude the loss and impairment described below and other miscellaneous transaction-related costs, recorded within (Loss) Income from Discontinued Operations, net of tax on the Consolidated Statements of Operations.
- E** - Recorded within (Loss) Income From Discontinued Operations, net of tax on the Consolidated Statements of Operations. Includes a loss on the sale of the International Disposal Group, an impairment related to certain assets in Central America, and a tax benefit related to previously sold businesses.

Weighted Average Shares, Diluted (reported and adjusted) - 691 million

DUKE ENERGY CORPORATION
Non-GAAP Financial Measures

Management evaluates financial performance in part based on non-GAAP financial measures, including adjusted earnings and adjusted diluted EPS. These items represent income from continuing operations attributable to Duke Energy, adjusted for the dollar and per share impact of special items. As discussed below, special items represent certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance. Management believes the presentation of adjusted earnings and adjusted diluted EPS provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods.

Management uses these non-GAAP financial measures for planning and forecasting and for reporting financial results to the Duke Energy Board of Directors, employees, stockholders, analysts and investors. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings and adjusted diluted EPS are Net Income Attributable to Duke Energy Corporation (GAAP Reported Earnings) and Diluted EPS Attributable to Duke Energy Corporation common stockholders (GAAP Reported EPS), respectively.

Special items included in the periods presented include the following items, which management believes do not reflect ongoing costs:

- Costs to Achieve Mergers represents charges that result from strategic acquisitions.
- Regulatory Settlements represent charges related to the Levy nuclear project in Florida and the Mayo Zero Liquid Discharge and Sutton combustion turbine projects in North Carolina.
- Commercial Renewables Impairments represent other-than-temporary, asset and goodwill impairments.
- Impacts of the Tax Act represent estimated amounts recognized related to the Tax Cuts and Jobs Act.
- Cost Savings Initiatives represent severance charges related to company-wide initiatives, excluding merger integration, to standardize processes and systems, leverage technology and workforce optimization.

Adjusted earnings also include operating results of the International Disposal Group, which have been classified as discontinued operations. Management believes inclusion of the operating results of the Disposal Group within adjusted earnings and adjusted diluted EPS results in a better reflection of Duke Energy's financial performance during the period.


Duke Energy's adjusted earnings, adjusted diluted EPS, and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

**CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): **May 3, 2018**

Commission file number	Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, and Telephone Number	IRS Employer Identification No.
1-32853	 DUKE ENERGY CORPORATION (a Delaware corporation) 550 South Tryon Street Charlotte, North Carolina 28202-1803 704-382-6200	20-2777218

550 South Tryon Street, Charlotte, North Carolina 28202
(Address of Principal Executive Offices, including Zip code)

(704) 382-3853
(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
- Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 5.07 Submission of Matters to a Vote of Security Holders.

- (a) The Corporation held its Annual Meeting on May 3, 2018.
- (b) At the Annual Meeting, shareholders voted on the following items: (i) election of directors, (ii) ratification of the appointment of Deloitte & Touche LLP as the Corporation's independent registered public accounting firm for 2018, (iii) an advisory vote to approve the Corporation's named executive officer compensation, (iv) an amendment to the Amended and Restated Certificate of Incorporation of Duke Energy Corporation to eliminate supermajority requirements, and (v) a shareholder proposal regarding providing an annual report on Duke Energy's lobbying expenses. For more information on the proposals, see Duke Energy's proxy statement dated March 22, 2018. Set forth on the following pages are the final voting results for each of the proposals.

• Election of Director Nominees

Director	Votes For	Withheld	Broker Non-Votes	<u>Votes Cast FOR</u> <u>Votes Cast FOR</u> <u>+ WITHHELD</u>
Michael G. Browning	417,033,101	33,999,051	169,041,096	92.46%
Theodore F. Craver, Jr.	442,711,745	8,320,407	169,041,096	98.16%
Robert M. Davis	443,288,706	7,743,446	169,041,096	98.28%
Daniel R. DiMicco	437,410,993	13,621,159	169,041,096	96.98%
John H. Forsgren	427,268,672	23,763,480	169,041,096	94.73%
Lynn J. Good	433,738,609	17,293,543	169,041,096	96.17%
John T. Herron	443,223,806	7,808,346	169,041,096	98.27%
James B. Hyler, Jr.	442,685,208	8,346,944	169,041,096	98.15%
William E. Kennard	437,451,432	13,580,720	169,041,096	96.99%
E. Marie McKee	423,883,330	27,148,822	169,041,096	93.98%
Charles W. Moorman IV	442,565,609	8,466,543	169,041,096	98.12%
Carlos A. Saladrigas	425,467,265	25,564,887	169,041,096	94.33%
Thomas E. Skains	443,131,533	7,900,619	169,041,096	98.25%
William E. Webster, Jr.	443,110,924	7,921,228	169,041,096	98.24%

Each director nominee was elected to the Board of Directors with the support of a majority of the votes cast.

• Proposal to ratify the appointment of Deloitte & Touche LLP as independent registered public accounting firm for 2018

Votes For	Votes Against	Abstain	Broker Non-Votes	<u>Votes Cast FOR</u> <u>Votes Cast FOR +</u> <u>AGAINST</u>	<u>Votes Cast FOR</u> <u>Votes Cast FOR</u> <u>+ AGAINST</u> <u>+ ABSTAIN</u>
600,581,318	15,720,220	3,771,710	N/A	97.45%	96.86%

The proposal to ratify the appointment of Deloitte & Touche LLP as independent registered public accounting firm was approved by the majority of the shares represented.

• **Advisory vote to approve Duke Energy Corporation's named executive officer compensation**

Votes For	Votes Against	Abstain	Broker Non-Votes	<u>Votes Cast FOR</u> Votes Cast FOR + AGAINST	<u>Votes Cast FOR</u> Votes Cast FOR + AGAINST + ABSTAIN
364,173,137	80,829,875	6,029,140	169,041,096	81.83%	80.74%

The advisory vote to approve Duke Energy Corporation's named executive officer compensation was approved by the majority of the shares represented.

• **Amendment to the Amended and Restated Certificate of Incorporation of Duke Energy Corporation to eliminate supermajority requirements**

Votes For	Votes Against	Abstain	Broker Non-Votes	<u>Votes Cast FOR</u> Outstanding Shares (700,605,319)
434,773,543	12,035,288	4,223,321	169,041,096	62.05%

The amendment to the Amended and Restated Certificate of Incorporation of Duke Energy Corporation to eliminate supermajority requirements failed to receive the support of 80% of the outstanding shares and, therefore, was not approved.

• **Shareholder proposal regarding providing an annual report on Duke Energy's lobbying expenses**

Votes For	Votes Against	Abstain	Broker Non-Votes	<u>Votes Cast FOR</u> Votes Cast FOR + AGAINST	<u>Votes Cast FOR</u> Votes Cast FOR + AGAINST + ABSTAIN
151,165,097	285,723,242	14,143,813	169,041,096	34.60%	33.51%

The shareholder proposal regarding providing an annual report on Duke Energy's lobbying expenses failed to receive the support of a majority of the shares represented and, therefore, was not approved.

(c) Not applicable.

(d) Not applicable

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 9, 2018

DUKE ENERGY CORPORATION

By: /s/ Julia S. Janson

Executive Vice President, External Affairs, Chief Legal
Officer and Corporate Secretary

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

FORM 8-K

**CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): May 10, 2018

Commission file
number

Registrant, State of Incorporation or Organization,
Address of Principal Executive Offices, and Telephone Number

IRS Employer
Identification No.

DUKE ENERGY CORPORATION

(a Delaware corporation)

550 South Tryon Street
Charlotte, North Carolina 28202-1803
704-382-3853

1-32853

20-2777218



Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter). Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02 Results of Operations and Financial Conditions.

On May 10, 2018, Duke Energy Corporation will issue and post a news release to its website (www.Duke-Energy.com/investors) announcing its financial results for the first quarter ended March 31, 2018. A copy of this news release is attached hereto as Exhibit 99.1. The information in Exhibit 99.1 is being furnished pursuant to this Item 2.02.

Item 9.01 Financial Statements and Exhibits.

(d) *Exhibits*

99.1 News Release to be issued by Duke Energy Corporation on May 10, 2018

SIGNATURE

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this Report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

/s/ WILLIAM E. CURRENS JR.

William E. Currens Jr.

Senior Vice President, Chief Accounting Officer and Controller

Dated: May 10, 2018



News Release

Media Contact: Catherine Butler
24-Hour: 800.559.3853

Analysts: Mike Callahan
Office: 704.382.0459

May 10, 2018

Duke Energy reports first quarter 2018 financial results

- **First quarter 2018 GAAP EPS of \$0.88; adjusted EPS of \$1.28**
- **Growth at the utilities and return to normal weather drive quarterly results**
- **Company reaffirms 2018 adjusted EPS guidance range of \$4.55 to \$4.85**

CHARLOTTE, N.C. – Duke Energy (NYSE: DUK) today announced first quarter 2018 reported diluted earnings per share (EPS), prepared in accordance with Generally Accepted Accounting Principles (GAAP) of \$0.88, compared to \$1.02 for the first quarter of 2017. Duke Energy's first quarter 2018 adjusted diluted EPS was \$1.28, compared to \$1.04 for the first quarter of 2017.

Adjusted diluted EPS excludes the impact of certain items that are included in GAAP reported diluted EPS. The difference between first quarter 2018 GAAP reported diluted EPS and adjusted diluted EPS was primarily due to a loss on sale of the retired Beckjord plant in Ohio, the recognition of a valuation allowance related to the Tax Cuts and Jobs Act of 2017 (the Tax Act), charges related to the Duke Energy Progress North Carolina rate case order, and an impairment of Duke Energy's investment in the Constitution pipeline.

Adjusted diluted EPS for first quarter 2018 was higher than the prior year due primarily to a return to normal weather this year compared to the significantly warmer winter weather in the prior year, as well as growth from investments in the electric and gas utilities.

"2018 is off to a strong start – we delivered solid financial results for the first quarter and took steps to further strengthen our credit quality, enabling us to make smart investments for our customers," said Duke Energy chairman, president and CEO Lynn Good. "We reached constructive outcomes in several regulatory cases and started construction of the Atlantic Coast Pipeline, which will support economic growth in the Southeast.

"Our comprehensive, long-term strategy is delivering value for customers and shareholders as we invest in a modern, cleaner energy future."

Business segment results

In addition to the following summary of first quarter 2018 business segment performance, comprehensive tables with detailed EPS drivers for the first quarter compared to prior year are provided in the tables at the end of this news release.

The discussion below of first quarter results includes both GAAP segment income and adjusted segment income, which is a non-GAAP financial measure. The tables at the end of this news release present a full reconciliation of GAAP reported results to adjusted results.

Electric Utilities and Infrastructure

On a reported basis, Electric Utilities and Infrastructure recognized first quarter 2018 segment income of \$750 million, compared to \$635 million in the first quarter of 2017. In addition to the drivers outlined below, first quarter 2018 results were impacted by \$66 million in after-tax charges related to the Duke Energy Progress North Carolina rate case order. This amount was treated as a special item and excluded from adjusted earnings.

On an adjusted basis, Electric Utilities and Infrastructure recognized first quarter 2018 adjusted segment income of \$816 million, compared to \$635 million in the first quarter of 2017, an increase of \$0.26 per share.

Higher quarterly results at Electric Utilities and Infrastructure were primarily due to:

- Return to normal weather this year compared to the significantly warmer winter weather in the prior year (+\$0.16 per share)
- Higher retail revenues from increased volumes and pricing and riders due to increased investments (+\$0.06 per share)
- Lower income tax expense, including impacts of the Tax Act (+\$0.06 per share); a portion of the benefit is due to timing and is expected to reverse in future quarters
- Lower operation and maintenance expense (+\$0.04 per share) due to the timing of spend and lower storm restoration costs

These favorable drivers were partially offset by higher depreciation and amortization expense (-\$0.08 per share).

Gas Utilities and Infrastructure

On a reported basis, Gas Utilities and Infrastructure recognized first quarter 2018 segment income of \$116 million, compared to \$133 million in the first quarter of 2017. In addition to the drivers outlined below, first quarter 2018 results were impacted by a \$42 million after-tax impairment charge related to the Constitution pipeline investment. This amount was treated as a special item and excluded from adjusted earnings.

On an adjusted basis, Gas Utilities and Infrastructure recognized first quarter 2018 adjusted segment income of \$158 million, compared to \$133 million in the first quarter of 2017, an increase of \$0.03 per share.

Higher quarterly results at Gas Utilities and Infrastructure were primarily driven by customer growth and increased investments.

Commercial Renewables

On a reported and adjusted basis, Commercial Renewables recognized first quarter 2018 segment income of \$20 million, compared to \$25 million in the first quarter of 2017, a decrease of \$0.01 per share. Lower quarterly results at Commercial Renewables were primarily due to lower wind resource compared to last year.

Other

Other primarily includes interest expense on holding company debt and other unallocated corporate costs. It also includes results from Duke Energy's captive insurance company and the equity method investment in NMC.

On a reported basis, Other recognized a first quarter 2018 net loss of \$266 million, compared to a net loss of \$77 million in the first quarter of 2017. In addition to the drivers outlined below, first quarter 2018 results were impacted by an \$82 million after-tax loss on sale of the retired Beckjord plant in Ohio, the recognition of a \$76 million valuation allowance related to the Tax Act, and costs to achieve the Piedmont merger. These amounts were treated as special items and excluded from adjusted earnings.

On an adjusted basis, Other recognized a first quarter 2018 adjusted net loss of \$95 million, compared to an adjusted net loss of \$67 million in the first quarter of 2017, a difference of \$0.04 per share. Lower quarterly results at Other were primarily due to higher interest expense (-\$0.02 per share) and higher income taxes (-\$0.02 per share). Income taxes were impacted by a lower tax shield on holding company interest as a result of the Tax Act (-\$0.03 per share), partially offset by a favorable state tax audit settlement (+\$0.01 per share).

Duke Energy's consolidated reported effective tax rate for the first quarter of 2018 was 22.5% compared to 32.4% in the first quarter of 2017. The consolidated adjusted effective tax rate for first quarter 2018 was 15.7%, compared to 32.5% in 2017. The decreases in the reported and adjusted effective tax rates were primarily due to the impacts of the Tax Act. Adjusted effective tax rate is a non-GAAP financial measure. The tables at the end of this news release present a reconciliation of the reported effective tax rate to the adjusted effective tax rate.

Earnings conference call for analysts

An earnings conference call for analysts is scheduled from 10 to 11 a.m. ET today to discuss the first quarter 2018 financial results and other business and financial updates. The conference call will be hosted by Lynn Good, chairman, president and chief executive officer, and Steve Young, executive vice president and chief financial officer.

The call can be accessed via the investors section (www.duke-energy.com/investors) of Duke Energy's website or by dialing 888-601-3869 in the United States or 719-325-4760 outside the United States. The confirmation code is 3587017. Please call in 10 to 15 minutes prior to the scheduled start time.

A replay of the conference call will be available until 1 p.m. ET, May 20, 2018, by calling 888-203-1112 in the United States or 719-457-0820 outside the United States and using the code 3587017. An audio replay and transcript will also be available by accessing the investors section of the company's website.

Special Items and Non-GAAP Reconciliation

The following tables present a reconciliation of GAAP reported to adjusted diluted EPS for first quarter 2018 and 2017 financial results:

(In millions, except per-share amounts)	After-Tax Amount	1Q 2018 EPS	1Q 2017 EPS
Diluted EPS, as reported		\$ 0.88	\$ 1.02
Adjustments to reported EPS:			
First Quarter 2018			
Costs to achieve Piedmont merger	\$ 13	0.02	
Regulatory settlements	66	0.09	
Sale of retired plant	82	0.12	
Impairment of equity method investment	42	0.06	
Impacts of the Tax Act (Alternative Minimum Tax valuation allowance)	76	0.11	
First Quarter 2017			
Costs to achieve Piedmont merger	10		0.02
Total adjustments		\$ 0.40	\$ 0.02
Diluted EPS, adjusted		\$ 1.28	\$ 1.04

Non-GAAP financial measures

Management evaluates financial performance in part based on non-GAAP financial measures, including adjusted earnings and adjusted diluted EPS. Adjusted earnings and adjusted diluted EPS represent income from continuing operations attributable to Duke Energy, adjusted for the dollar and per-share impact of special items. As discussed below, special items include certain charges and credits which management believes are not indicative of Duke Energy's ongoing performance.

Management believes the presentation of adjusted earnings and adjusted diluted EPS provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods. Management uses these non-GAAP financial measures for planning and forecasting, and for reporting financial results to the Duke Energy Board of Directors, employees, stockholders, analysts and investors. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings and adjusted diluted EPS are Net Income Attributable to Duke Energy Corporation (GAAP Reported Earnings) and Diluted EPS Attributable to Duke Energy Corporation common stockholders (GAAP Reported EPS), respectively.

Special items included in the periods presented include the following items, which management believes do not reflect ongoing costs:

- Costs to achieve Piedmont merger represent charges that result from the Piedmont acquisition.
- Regulatory settlements represent costs related to rate case orders, settlements or other actions of regulators.

- Sale of retired plant represents the loss associated with selling Beckjord, a non-regulated generating facility in Ohio.
- Impairment of equity method investment represents an other-than-temporary impairment of an investment in Constitution Pipeline Company, LLC (Constitution).
- Impacts of the Tax Act represents an Alternative Minimum Tax valuation allowance recognized related to the Tax Act.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders or asset impairments).

Management evaluates segment performance based on segment income and other net loss. Segment income is defined as income from continuing operations attributable to Duke Energy. Segment income includes intercompany revenues and expenses that are eliminated in the Condensed Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net loss is segment income and other net loss.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items, as discussed above.

Duke Energy's adjusted earnings, adjusted diluted EPS and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.

Duke Energy

Headquartered in Charlotte, N.C., Duke Energy (NYSE: DUK) is one of the largest energy holding companies in the U.S., with approximately 29,000 employees and a generating capacity of 49,500 megawatts. The company is transforming its customers' experience, modernizing its energy grid, generating cleaner energy and expanding its natural gas infrastructure to create a smarter energy future for the people and communities it serves.

The company's Electric Utilities and Infrastructure unit serves approximately 7.6 million retail electric customers in six states - North Carolina, South Carolina, Florida, Indiana, Ohio and Kentucky. Its Gas Utilities and Infrastructure unit distributes natural gas to approximately 1.6

million customers in five states - North Carolina, South Carolina, Tennessee, Ohio and Kentucky. Its Commercial Renewables unit operates a growing renewable energy portfolio across the U.S.

A Fortune 125 company, Duke Energy was named to Fortune's 2018 "World's Most Admired Companies" list and Forbes' 2018 "America's Best Employers" list.

More information about the company is available at duke-energy.com. The [Duke Energy News Center](#) includes news releases, fact sheets, photos, videos and other materials. Duke Energy's [illumination](#) features stories about people, innovations, community topics and environmental issues. Follow Duke Energy on [Twitter](#), [LinkedIn](#), [Instagram](#) and [Facebook](#).

Forward-Looking Information

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions and can often be identified by terms and phrases that include "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "will," "potential," "forecast," "target," "guidance," "outlook" or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to:

- State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices;
- The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate;
- The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process;
- The costs of decommissioning Crystal River Unit 3 and other nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process;
- Costs and effects of legal and administrative proceedings, settlements, investigations and claims;
- Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts and use of alternative energy sources, such as self-generation and distributed generation technologies;
- Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in customers leaving the electric distribution system, excess generation resources as well as stranded costs;
- Advancements in technology;
- Additional competition in electric and natural gas markets and continued industry consolidation;
- The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change;

- The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources;
- The ability to complete necessary or desirable pipeline expansion or infrastructure projects in our natural gas business;
- Operational interruptions to our natural gas distribution and transmission activities;
- The availability of adequate interstate pipeline transportation capacity and natural gas supply;
- The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches and other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences;
- The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers;
- The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets;
- The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions and general market and economic conditions;
- Credit ratings of the Duke Energy Registrants may be different from what is expected;
- Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds;
- Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all;
- Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants;
- The ability to control operation and maintenance costs;
- The level of creditworthiness of counterparties to transactions;
- Employee workforce factors, including the potential inability to attract and retain key personnel;
- The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent);
- The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities;
- The effect of accounting pronouncements issued periodically by accounting standard-setting bodies;
- The impact of new U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings;
- The impacts from potential impairments of goodwill or equity method investment carrying values;
- The ability to successfully complete future merger, acquisition or divestiture plans; and
- The ability to implement our business strategy.

Duke Energy News Release

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at www.sec.gov. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended March 31, 2018
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items				Impacts of the Tax Act	Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Regulatory Settlements	Sale of Retired Plant	Impairment of Equity Method Investment			
SEGMENT INCOME								
Electric Utilities and Infrastructure	\$ 750	\$ —	\$ 66 B	\$ —	\$ —	\$ —	\$ 66	\$ 816
Gas Utilities and Infrastructure	116	—	—	—	42 D	—	42	158
Commercial Renewables	20	—	—	—	—	—	—	20
Total Reportable Segment Income	886	—	66	—	42	—	108	994
Other	(266)	13 A	—	82 C	—	76 E	171	(95)
Net Income Attributable to Duke Energy Corporation	\$ 620	\$ 13	\$ 66	\$ 82	\$ 42	\$ 76	\$ 279	\$ 899
EPS ATTRIBUTABLE TO DUKE ENERGY CORP, DILUTED	\$ 0.88	\$ 0.02	\$ 0.09	\$ 0.12	\$ 0.06	\$ 0.11	\$ 0.40	\$ 1.28

A - Net of \$4 million tax benefit. \$17 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B - Net of \$20 million tax benefit. \$45 million recorded within Impairment Charges, \$35 million within Operating Expenses and \$6 million within Interest Expense on the Condensed Consolidated Statements of Operations.

C - Net of \$25 million tax benefit. \$107 million recorded within (Losses) Gains on Sales of Other Assets and Other, net on the Condensed Consolidated Statements of Operations.

D - Net of \$13 million tax benefit. \$55 million recorded within Other Income and Expenses on the Condensed Consolidated Statements of Operations.

E - \$76 million AMT valuation allowance within Income Tax Expense from Continuing Operations on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) - 701 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended March 31, 2017
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Item	Adjusted Earnings
		Costs to Achieve Piedmont Merger	
SEGMENT INCOME			
Electric Utilities and Infrastructure	\$ 635	\$ --	\$ 635
Gas Utilities and Infrastructure	133	--	133
Commercial Renewables	25	--	25
Total Reportable Segment Income	793	--	793
Other	(77)	10 A	(67)
Net Income Attributable to Duke Energy Corporation	\$ 716	\$ 10	\$ 726
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 1.02	\$ 0.02	\$ 1.04

A - Net of \$6 million tax benefit. \$15 million recorded within Operating Expenses and \$1 million recorded within Interest Expense on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) - 700 million

DUKE ENERGY CORPORATION
EARNINGS VARIANCES
March 2018 YTD vs. Prior Year

(\$ per share)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Consolidated
2017 YTD Reported Earnings Per Share, Diluted	\$ 0.91	\$ 0.19	\$ 0.04	\$ (0.12)	\$ 1.02
Costs to Achieve Piedmont Merger	—	—	—	0.02	0.02
2017 YTD Adjusted Earnings Per Share, Diluted	\$ 0.91	\$ 0.19	\$ 0.04	\$ (0.10)	\$ 1.04
Weather	0.16	—	—	—	0.16
Volume	0.02	—	—	—	0.02
Pricing and Riders	0.04	0.03	—	—	0.07
Wholesale ^(a)	0.04	—	—	—	0.04
Operations and maintenance, net of recoverables ^(b)	0.04	—	—	—	0.04
Duke Energy Renewables	—	—	(0.01)	—	(0.01)
Interest Expense	—	—	—	(0.02)	(0.02)
Other ^(c)	(0.10)	—	—	—	(0.10)
Change in effective income tax rate, including impacts of the Tax Act ^(d)	0.06	—	—	(0.02)	0.04
2018 YTD Adjusted Earnings Per Share, Diluted	\$ 1.17	\$ 0.22	\$ 0.03	\$ (0.14)	\$ 1.28
Costs to Achieve Piedmont Merger	—	—	—	(0.02)	(0.02)
Regulatory Settlements	(0.09)	—	—	—	(0.09)
Sale of Retired Plant	—	—	—	(0.12)	(0.12)
Impairment of Equity Method Investment	—	(0.06)	—	—	(0.06)
Impacts of the Tax Act (Alternative Minimum Tax valuation allowance)	—	—	—	(0.11)	(0.11)
2018 YTD Reported Earnings Per Share, Diluted	\$ 1.08	\$ 0.16	\$ 0.03	\$ (0.39)	\$ 0.88

Note: Earnings Per Share amounts are calculated using the prior year consolidated statutory income tax rate for all drivers except for Duke Energy Renewables, which uses an effective rate.

(a) Primarily due to the recovery of deferred coal ash costs from wholesale customers in the Carolinas, which is offset in depreciation and amortization.

(b) Primarily due to timing of spend and lower storm restoration costs.

(c) Primarily due to higher depreciation and amortization (-\$0.08).

(d) Includes the net earnings impact of the Tax Act, including regulatory deferrals.

March 2018
QUARTERLY HIGHLIGHTS
(Unaudited)

	Three Months Ended	
<i>(In millions, except per-share amounts and where noted)</i>	March 31,	
	2018	2017
Earnings Per Share - Basic and Diluted		
Net income attributable to Duke Energy Corporation common stockholders		
Basic	\$ 0.88	\$ 1.02
Diluted	\$ 0.88	\$ 1.02
Weighted average shares outstanding		
Basic	701	700
Diluted	701	700
INCOME (LOSS) BY BUSINESS SEGMENT		
Electric Utilities and Infrastructure ^(a)	\$ 750	\$ 635
Gas Utilities and Infrastructure ^(b)	116	133
Commercial Renewables	20	25
Total Reportable Segment Income	886	793
Other ^{(c)(d)(e)}	(266)	(77)
Net Income Attributable to Duke Energy Corporation	\$ 620	\$ 716
CAPITALIZATION		
Total Common Equity (%)	43%	44%
Total Debt (%)	57%	56%
Total Debt	\$ 55,950	\$ 52,556
Book Value Per Share	\$ 59.63	\$ 58.84
Actual Shares Outstanding	701	700
CAPITAL AND INVESTMENT EXPENDITURES		
Electric Utilities and Infrastructure	\$ 1,773	\$ 1,874
Gas Utilities and Infrastructure	228	341
Commercial Renewables	87	59
Other	73	61
Total Capital and Investment Expenditures	\$ 2,161	\$ 2,335

(a) Includes regulatory costs related to rate case orders, settlements or other actions of regulators of \$66 million (net of tax of \$20 million) for the three months ended March 31, 2018.

(b) Includes an other-than-temporary impairment of an investment in Constitution of \$42 million (net of tax of \$13 million) for the three months ended March 31, 2018.

(c) Includes costs to achieve the Piedmont merger of \$13 million (net of tax of \$4 million) for the three months ended March 31, 2018, and \$10 million (net of tax of \$6 million) for the three months ended March 31, 2017.

(d) Includes the loss associated with selling Beckjord, a non-regulated generating facility in Ohio, of \$82 million (net of tax of \$25 million) for the three months ended March 31, 2018.

(e) Includes an Alternative Minimum Tax valuation allowance recognized related to the Tax Act of \$76 million for the three months ended March 31, 2018.

March 2018
QUARTERLY HIGHLIGHTS
(Unaudited)

<i>(In millions)</i>	Three Months Ended March 31,	
	2018	2017
ELECTRIC UTILITIES AND INFRASTRUCTURE		
Operating Revenues	\$ 5,323	\$ 4,947
Operating Expenses		
Fuel used in electric generation and purchased power	1,685	1,454
Operation, maintenance and other	1,325	1,304
Depreciation and amortization	835	737
Property and other taxes	274	261
Impairment charges	43	—
Total operating expenses	<u>4,162</u>	<u>3,756</u>
Gains on Sales of Other Assets and Other, net	<u>1</u>	<u>3</u>
Operating Income	1,162	1,194
Other Income and Expenses		
Equity in earnings of unconsolidated affiliates	2	—
Other income and expenses, net	<u>86</u>	<u>112</u>
Total other income and expenses	<u>88</u>	<u>112</u>
Interest Expense	<u>317</u>	<u>315</u>
Income Before Income Taxes	933	991
Income Tax Expense	<u>183</u>	<u>356</u>
Segment Income	<u>\$ 750</u>	<u>\$ 635</u>
GAS UTILITIES AND INFRASTRUCTURE		
Operating Revenues	\$ 727	\$ 670
Operating Expenses		
Cost of natural gas	313	258
Operation, maintenance and other	108	105
Depreciation and amortization	61	57
Property and other taxes	<u>31</u>	<u>30</u>
Total operating expenses	<u>513</u>	<u>450</u>
Operating Income	214	220
Other Income and Expenses		
Equity in (losses) earnings of unconsolidated affiliates	(40)	17
Other income and expenses, net	<u>5</u>	<u>1</u>
Total other income and expenses	<u>(35)</u>	<u>18</u>
Interest Expense	<u>27</u>	<u>26</u>
Income Before Income Taxes	152	212
Income Tax Expense	<u>36</u>	<u>79</u>
Segment Income	<u>\$ 116</u>	<u>\$ 133</u>
COMMERCIAL RENEWABLES		
Operating Revenues	\$ 101	\$ 128
Operating Expenses		
Operation, maintenance and other	55	78
Depreciation and amortization	38	39
Property and other taxes	<u>7</u>	<u>9</u>
Total operating expenses	<u>100</u>	<u>126</u>
Gains on Sales of Other Assets and Other, net	<u>—</u>	<u>2</u>
Operating Income	1	4
Other Income and Expenses		
Equity in losses of unconsolidated affiliates	—	(1)
Other income and expenses, net	<u>2</u>	<u>1</u>
Total other income and expenses	<u>2</u>	<u>—</u>
Interest Expense	<u>22</u>	<u>19</u>
Loss Before Income Taxes	(19)	(15)
Income Tax Benefit	<u>(39)</u>	<u>(39)</u>

Less: Loss Attributable to Noncontrolling Interests	—	(1)
Segment Income	\$ 20	\$ 25

March 2018
QUARTERLY HIGHLIGHTS
(Unaudited)

<i>(In millions)</i>	Three Months Ended	
	March 31,	
	2018	2017
OTHER		
Operating Revenues	\$ 35	\$ 33
Operating Expenses		
Fuel used in electric generation and purchased power	14	15
Operation, maintenance and other	3	8
Depreciation and amortization	33	26
Property and other taxes	4	3
Total operating expenses	<u>54</u>	<u>52</u>
(Loss) Gains on Sales of Other Assets and Other, net	(101)	5
Operating Loss	(120)	(14)
Other Income and Expenses		
Equity in earnings of unconsolidated affiliates	13	13
Other income and expenses, net	1	8
Total other income and expenses	<u>14</u>	<u>21</u>
Interest Expense	157	134
Loss Before Income Taxes	(263)	(127)
Income Tax Expense (Benefit)	1	(52)
Less: Income Attributable to Noncontrolling Interests	2	2
Net Loss	\$ (266)	\$ (77)

Note: Prior period amounts have been recast to reclassify the presentation of the non-service cost (benefit) components of net periodic costs from Operation, maintenance and other to Other income and expenses due to the adoption of new accounting guidance on January 1, 2018.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited)
(In millions, except per-share amounts)

	Three Months Ended March 31,	
	2018	2017
Operating Revenues		
Regulated electric	\$ 5,284	\$ 4,913
Regulated natural gas	700	646
Nonregulated electric and other	151	170
Total operating revenues	6,135	5,729
Operating Expenses		
Fuel used in electric generation and purchased power	1,676	1,449
Cost of natural gas	313	258
Operation, maintenance and other	1,464	1,468
Depreciation and amortization	967	859
Property and other taxes	316	304
Impairment charges	43	—
Total operating expenses	4,779	4,338
(Loss) Gains on Sales of Other Assets and Other, net	(100)	11
Operating Income	1,256	1,402
Other Income and Expenses		
Equity in (losses) earnings of unconsolidated affiliates	(24)	29
Other income and expenses, net	86	121
Total other income and expenses	62	150
Interest Expense	515	491
Income Before Income Taxes	803	1,061
Income Tax Expense	181	344
Net Income	622	717
Less: Net Income Attributable to Noncontrolling Interests	2	1
Net Income Attributable to Duke Energy Corporation	\$ 620	\$ 716

Earnings Per Share - Basic and Diluted

Net income attributable to Duke Energy Corporation common stockholders

Basic	\$ 0.88	\$ 1.02
Diluted	\$ 0.88	\$ 1.02
Weighted average shares outstanding		
Basic	701	700
Diluted	701	700

Note: Prior period amounts have been recast to reclassify the presentation of the non-service cost (benefit) components of net periodic costs from Operation, maintenance and other to Other income and expenses due to the adoption of new accounting guidance on January 1, 2018.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

(in millions)	March 31, 2018	December 31, 2017
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 421	\$ 358
Receivables (net of allowance for doubtful accounts of \$17 at 2018 and \$14 at 2017)	759	779
Receivables of VIEs (net of allowance for doubtful accounts of \$57 at 2018 and \$54 at 2017)	1,984	1,995
Inventory	3,149	3,250
Regulatory assets (includes \$51 at 2018 and 2017 related to VIEs)	1,544	1,437
Other	422	634
Total current assets	8,279	8,453
Property, Plant and Equipment		
Cost	129,281	127,507
Accumulated depreciation and amortization	(42,307)	(41,537)
Generation facilities to be retired, net	399	421
Net property, plant and equipment	87,373	86,391
Other Noncurrent Assets		
Goodwill	19,396	19,396
Regulatory assets (includes \$1,082 at 2018 and \$1,091 at 2017 related to VIEs)	12,218	12,442
Nuclear decommissioning trust funds	7,024	7,097
Investments in equity method unconsolidated affiliates	1,189	1,175
Other	3,062	2,960
Total other noncurrent assets	42,889	43,070
Total Assets	\$ 138,541	\$ 137,914
LIABILITIES AND EQUITY		
Current Liabilities		
Accounts payable	\$ 2,391	\$ 3,043
Notes payable and commercial paper	2,969	2,163
Taxes accrued	422	551
Interest accrued	542	525
Current maturities of long-term debt (includes \$225 at 2018 and 2017 related to VIEs)	3,951	3,244
Asset retirement obligations	676	689
Regulatory liabilities	505	402
Other	1,542	1,865
Total current liabilities	12,998	12,482
Long-Term Debt (includes \$4,275 at 2018 and \$4,306 at 2017 related to VIEs)	49,030	49,035
Other Noncurrent Liabilities		
Deferred income taxes	6,855	6,621
Asset retirement obligations	9,484	9,486
Regulatory liabilities	15,283	15,330
Accrued pension and other post-retirement benefit costs	1,018	1,103
Investment tax credits	537	539
Other	1,538	1,581
Total other noncurrent liabilities	34,715	34,660
Commitments and Contingencies		
Equity		
Common stock, \$0.001 par value, 2 billion shares authorized; 701 million shares outstanding at 2018 and 700 million shares outstanding at 2017	1	1
Additional paid-in capital	38,839	38,792
Retained earnings	3,021	3,013
Accumulated other comprehensive loss	(69)	(67)
Total Duke Energy Corporation stockholders' equity	41,792	41,739
Noncontrolling interests	6	(2)
Total equity	41,798	41,737
Total Liabilities and Equity	\$ 138,541	\$ 137,914

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)
(In millions)

	Three Months Ended March 31,	
	2018	2017
CASH FLOWS FROM OPERATING ACTIVITIES		
Net Income	\$ 622	\$ 717
Adjustments to reconcile net income to net cash provided by operating activities	769	529
Net cash provided by operating activities	<u>1,391</u>	<u>1,246</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Net cash used in investing activities	<u>(2,264)</u>	<u>(2,361)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Net cash provided by financing activities	<u>947</u>	<u>1,596</u>
Net increase in cash and cash equivalents	74	481
Cash and cash equivalents at beginning of period	505	541
Cash and cash equivalents at end of period	<u>\$ 579</u>	<u>\$ 1,022</u>

DUKE ENERGY CORPORATION
CONSOLIDATING BALANCE SHEETS - ASSETS
(Unaudited)

(in millions)	March 31, 2018					Duke Energy
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	
Current Assets						
Cash and cash equivalents	\$ 44	\$ 14	\$ 10	\$ 354	\$ (1)	\$ 421
Receivables, net	441	251	2	66	(1)	759
Receivables of variable interest entities, net	1,952	—	32	—	—	1,984
Receivables from affiliated companies	28	9	1,227	531	(1,795)	—
Notes receivable from affiliated companies	88	—	—	696	(784)	—
Inventory	3,060	49	16	25	(1)	3,149
Regulatory assets	1,385	48	—	111	—	1,544
Other	180	21	169	103	(51)	422
Total current assets	7,178	392	1,456	1,886	(2,633)	8,279
Property, Plant and Equipment						
Cost	113,074	9,800	4,391	2,016	—	129,281
Accumulated depreciation and amortization	(38,206)	(2,251)	(730)	(1,120)	—	(42,307)
Generation facilities to be retired, net	399	—	—	—	—	399
Net property, plant and equipment	75,267	7,549	3,661	896	—	87,373
Other Noncurrent Assets						
Goodwill	17,379	1,924	93	—	—	19,396
Regulatory assets	11,133	616	—	468	1	12,218
Nuclear decommissioning trust funds	7,024	—	—	—	—	7,024
Investments in equity method unconsolidated affiliates	93	790	193	113	—	1,189
Investment in consolidated subsidiaries	197	21	7	57,024	(57,249)	—
Other	2,156	83	89	1,367	(633)	3,062
Total other noncurrent assets	37,982	3,434	382	58,972	(57,881)	42,889
Total Assets	120,427	11,375	5,499	61,754	(60,514)	138,541
Segment reclassifications, intercompany balances and other	(406)	21	(1,234)	(59,072)	60,691	—
Segment Assets	\$ 120,021	\$ 11,396	\$ 4,265	\$ 2,682	\$ 177	\$ 138,541

DUKE ENERGY CORPORATION
CONSOLIDATING BALANCE SHEETS - LIABILITIES AND EQUITY
(Unaudited)

(in millions)	March 31, 2018					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
Current Liabilities						
Accounts payable	\$ 1,834	\$ 181	\$ 31	\$ 346	\$ (1)	\$ 2,391
Accounts payable to affiliated companies	595	45	10	1,129	(1,779)	—
Notes payable to affiliated companies	589	148	—	64	(801)	—
Notes payable and commercial paper	—	—	12	2,957	—	2,969
Taxes accrued	420	80	(91)	14	(1)	422
Interest accrued	379	35	—	128	—	542
Current maturities of long-term debt	2,330	251	171	1,199	—	3,951
Asset retirement obligations	676	—	—	—	—	676
Regulatory liabilities	439	63	—	3	—	505
Other	1,136	57	56	343	(50)	1,542
Total current liabilities	8,398	860	189	6,183	(2,632)	12,998
Long-Term Debt	29,276	2,445	1,700	15,609	—	49,030
Long-Term Debt Payable to Affiliated Companies	618	7	9	—	(634)	—
Other Noncurrent Liabilities						
Deferred income taxes	8,763	839	(200)	(2,547)	—	6,855
Asset retirement obligations	9,342	50	91	—	1	9,484
Regulatory liabilities	13,710	1,551	—	22	—	15,283
Accrued pension and other post-retirement benefit costs	676	18	—	324	—	1,018
Investment tax credits	534	3	—	—	—	537
Other	764	216	253	306	(1)	1,538
Total other noncurrent liabilities	33,789	2,677	144	(1,895)	—	34,715
Equity						
Total Duke Energy Corporation stockholders' equity	48,346	5,386	3,450	41,859	(57,249)	41,792
Noncontrolling interests	—	—	7	(2)	1	6
Total equity	48,346	5,386	3,457	41,857	(57,248)	41,798
Total Liabilities and Equity	120,427	11,375	5,499	61,754	(60,514)	138,541
Segment reclassifications, intercompany balances and other	(406)	21	(1,234)	(59,072)	60,691	—
Segment Liabilities and Equity	\$ 120,021	\$ 11,396	\$ 4,265	\$ 2,682	\$ 177	\$ 138,541

**ELECTRIC UTILITIES AND INFRASTRUCTURE
CONSOLIDATING SEGMENT INCOME**
(Unaudited)

(In millions)	Three Months Ended March 31, 2018						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Other	Electric Utilities and Infrastructure
Operating Revenues	\$ 1,763	\$ 1,460	\$ 1,115	\$ 336	\$ 731	\$ (82)	\$ 5,323
Operating Expenses							
Fuel used in electric generation and purchased power	473	509	467	92	232	(88)	1,685
Operation, maintenance and other	443	376	234	89	179	4	1,325
Depreciation and amortization	272	235	150	48	130	—	835
Property and other taxes	72	35	88	59	20	—	274
Impairment charges	13	32	—	—	—	(2)	43
Total operating expenses	1,273	1,187	939	288	561	(86)	4,162
Gains on Sales of Other Assets and Other, net	—	1	—	—	—	—	1
Operating Income	490	274	176	48	170	4	1,162
Other Income and Expenses, net^(b)	39	18	21	5	7	(2)	88
Interest Expense	107	81	70	16	40	3	317
Income Before Income Taxes	422	211	127	37	137	(1)	933
Income Tax Expense	93	30	21	4	36	(1)	183
Segment Income	\$ 329	\$ 181	\$ 106	\$ 33	\$ 101	\$ —	\$ 750

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$21 million for Duke Energy Carolinas, \$14 million for Duke Energy Progress, \$12 million for Duke Energy Florida, \$3 million for Duke Energy Ohio and \$4 million for Duke Energy Indiana.

**ELECTRIC UTILITIES AND INFRASTRUCTURE
CONSOLIDATING BALANCE SHEETS - ASSETS**
(Unaudited)

(in millions)	March 31, 2018						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Adjustments ^(b)	Electric Utilities and Infrastructure
Current Assets							
Cash and cash equivalents	\$ 3	\$ 8	\$ 6	\$ 11	\$ 15	\$ 1	\$ 44
Receivables, net	194	50	71	68	56	2	441
Receivables of variable interest entities, net	634	497	318	—	—	503	1,952
Receivables from affiliated companies	106	5	1	58	99	(241)	28
Notes receivable from affiliated companies	—	—	153	—	—	(65)	88
Inventory	980	1,002	535	88	453	2	3,060
Regulatory assets	331	476	393	11	170	4	1,385
Other	42	54	40	14	30	—	180
Total current assets	2,290	2,092	1,517	250	823	206	7,178
Property, Plant and Equipment							
Cost	43,562	29,866	18,040	5,949	15,104	553	113,074
Accumulated depreciation and amortization	(15,404)	(11,012)	(5,042)	(1,978)	(4,759)	(11)	(38,206)
Generation facilities to be retired, net	—	399	—	—	—	—	399
Net property, plant and equipment	28,158	19,253	12,998	3,971	10,345	542	75,267
Other Noncurrent Assets							
Goodwill	—	—	—	596	—	16,783	17,379
Regulatory assets	2,825	3,480	2,391	308	976	1,153	11,133
Nuclear decommissioning trust funds	3,734	2,568	722	—	—	—	7,024
Investments in equity method unconsolidated affiliates	—	—	—	—	—	93	93
Investment in consolidated subsidiaries	30	7	2	158	1	(1)	197
Other	1,022	640	301	44	234	(85)	2,156
Total other noncurrent assets	7,611	6,695	3,416	1,106	1,211	17,943	37,982
Total Assets	38,059	28,040	17,931	5,327	12,379	18,691	120,427
Segment reclassifications, intercompany balances and other	(351)	(115)	(143)	(162)	(74)	439	(406)
Reportable Segment Assets	\$ 37,708	\$ 27,925	\$ 17,788	\$ 5,165	\$ 12,305	\$ 19,130	\$ 120,021

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.

**ELECTRIC UTILITIES AND INFRASTRUCTURE
CONSOLIDATING BALANCE SHEETS - LIABILITIES AND EQUITY**
(Unaudited)

(in millions)	March 31, 2018						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Adjustments ^(b)	Electric Utilities and Infrastructure
Current Liabilities							
Accounts payable	\$ 726	\$ 342	\$ 416	\$ 187	\$ 157	\$ 6	\$ 1,834
Accounts payable to affiliated companies	259	208	82	19	73	(46)	595
Notes payable to affiliated companies	45	354	—	88	149	(47)	589
Taxes accrued	86	36	73	124	95	6	420
Interest accrued	144	86	74	23	52	—	379
Current maturities of long-term debt	805	603	768	2	62	90	2,330
Asset retirement obligations	281	323	3	4	65	—	676
Regulatory liabilities	116	184	88	32	20	(1)	439
Other	369	324	299	62	83	(1)	1,136
Total current liabilities	2,831	2,460	1,803	541	756	7	8,398
Long-Term Debt	9,589	6,604	6,247	1,552	3,570	1,714	29,276
Long-Term Debt Payable to Affiliated Companies	300	150	—	18	150	—	618
Other Noncurrent Liabilities							
Deferred income taxes	3,521	1,937	1,813	538	942	12	8,763
Asset retirement obligations	3,318	4,356	735	43	713	177	9,342
Regulatory liabilities	6,208	3,973	1,254	531	1,743	1	13,710
Accrued pension and other post-retirement benefit costs	95	246	248	67	110	(90)	676
Investment tax credits	231	142	9	4	147	1	534
Other	531	46	101	69	28	(11)	764
Total other noncurrent liabilities	13,904	10,700	4,160	1,252	3,683	90	33,789
Equity	11,435	8,126	5,721	1,964	4,220	16,880	48,346
Total Liabilities and Equity	38,059	28,040	17,931	5,327	12,379	18,691	120,427
Segment reclassifications, intercompany balances and other	(351)	(115)	(143)	(162)	(74)	439	(406)
Reportable Segment Liabilities and Equity	\$ 37,708	\$ 27,925	\$ 17,788	\$ 5,165	\$ 12,305	\$ 19,130	\$ 120,021

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

**GAS UTILITIES AND INFRASTRUCTURE
CONSOLIDATING SEGMENT INCOME**
(Unaudited)

(in millions)	Three Months Ended March 31, 2018				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage ^(b)	Eliminations/ Adjustments	Gas Utilities and Infrastructure
Operating Revenues					
Regulated natural gas	\$ 174	\$ 551	\$ —	\$ —	\$ 725
Nonregulated natural gas and other	—	2	—	—	2
Operating Revenues	174	553	—	—	727
Operating Expenses					
Cost of natural gas	54	259	—	—	313
Operation, maintenance and other	33	76	1	(2)	108
Depreciation and amortization	22	39	—	—	61
Property and other taxes	18	12	—	1	31
Total operating expenses	127	386	1	(1)	513
Operating Income (Loss)	47	167	(1)	1	214
Other Income and Expenses					
Equity in losses of unconsolidated affiliates	—	—	(40)	—	(40)
Other income and expenses, net	3	3	—	(1)	5
Total other income and expenses	3	3	(40)	(1)	(35)
Interest Expense	6	21	—	—	27
Income Before Income Taxes	44	149	(41)	—	152
Income Tax Expense	10	36	(10)	—	36
Segment Income	\$ 34	\$ 113	\$ (31)	\$ —	\$ 116

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

GAS UTILITIES AND INFRASTRUCTURE
CONSOLIDATING BALANCE SHEETS - ASSETS
(Unaudited)

(in millions)	March 31, 2018				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments ^(b)	Gas Utilities and Infrastructure
Current Assets					
Cash and cash equivalents	\$ 2	\$ 12	\$ —	\$ —	\$ 14
Receivables, net	—	251	—	—	251
Receivables from affiliated companies	17	68	—	(76)	9
Inventory	20	29	—	—	49
Regulatory assets	—	48	—	—	48
Other	—	21	—	—	21
Total current assets	39	429	—	(76)	392
Property, Plant and Equipment					
Cost	2,943	6,857	—	—	9,800
Accumulated depreciation and amortization	(751)	(1,500)	—	—	(2,251)
Net property, plant and equipment	2,192	5,357	—	—	7,549
Other Noncurrent Assets					
Goodwill	324	49	—	1,551	1,924
Regulatory assets	156	274	—	186	616
Investments in equity method unconsolidated affiliates	—	—	790	—	790
Investment in consolidated subsidiaries	—	—	—	21	21
Other	—	65	17	1	83
Total other noncurrent assets	480	388	807	1,759	3,434
Total Assets	2,711	6,174	807	1,683	11,375
Segment reclassifications, intercompany balances and other	(2)	(34)	(36)	93	21
Reportable Segment Assets	\$ 2,709	\$ 6,140	\$ 771	\$ 1,776	\$ 11,396

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
CONSOLIDATING BALANCE SHEETS - LIABILITIES AND EQUITY
(Unaudited)

(in millions)	March 31, 2018				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments ^(b)	Gas Utilities and Infrastructure
Current Liabilities					
Accounts payable	\$ 53	\$ 128	\$ —	\$ —	\$ 181
Accounts payable to affiliated companies	—	35	86	(76)	45
Notes payable to affiliated companies	41	107	—	—	148
Taxes accrued	27	80	(26)	(1)	80
Interest accrued	10	24	—	1	35
Current maturities of long-term debt	1	250	—	—	251
Regulatory liabilities	22	41	—	—	63
Other	3	55	(1)	—	57
Total current liabilities	157	720	59	(76)	860
Long-Term Debt	487	1,787	—	171	2,445
Long-Term Debt Payable to Affiliated Companies	7	—	—	—	7
Other Noncurrent Liabilities					
Deferred income taxes	247	544	48	—	839
Asset retirement obligations	35	15	—	—	50
Regulatory liabilities	357	1,179	—	15	1,551
Accrued pension and other post-retirement benefit costs	14	4	—	—	18
Investment tax credits	2	1	—	—	3
Other	53	153	11	(1)	216
Total other noncurrent liabilities	708	1,896	59	14	2,677
Equity	1,352	1,771	689	1,574	5,386
Total Liabilities and Equity	2,711	6,174	807	1,683	11,375
Segment reclassifications, intercompany balances and other	(2)	(34)	(36)	93	21
Reportable Segment Liabilities and Equity	\$ 2,709	\$ 6,140	\$ 771	\$ 1,776	\$ 11,396

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

Electric Utilities and Infrastructure
Quarterly Highlights
March 2018

	Three Months Ended March 31,			
	2018	2017	% Inc.(Dec.) Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)
GWh Sales (1)				
Residential	23,741	20,065	18.3%	2.6%
General Service	18,440	17,549	5.1%	0.7%
Industrial	12,104	12,305	(1.6%)	(2.7%)
Other Energy Sales	140	144	(2.8%)	
Unbilled Sales	(1,875)	(935)	(100.5%)	n/a
Total Retail Sales	52,550	49,128	7.0%	0.7%
Wholesale and Other	10,979	9,862	11.3%	
Total Consolidated Electric Sales - Electric Utilities and Infrastructure	63,529	58,990	7.7%	
Average Number of Customers (Electric)				
Residential	6,603,814	6,510,679	1.4%	
General Service	979,220	968,897	1.1%	
Industrial	17,600	17,748	(0.8%)	
Other Energy Sales	23,475	23,205	1.2%	
Total Retail Customers	7,624,109	7,520,529	1.4%	
Wholesale and Other	54	58	(6.9%)	
Total Average Number of Customers - Electric Utilities and Infrastructure	7,624,163	7,520,587	1.4%	
Sources of Electric Energy (GWh)				
Generated - Net Output (3)				
Coal	17,738	16,939	4.7%	
Nuclear	18,505	17,741	4.3%	
Hydro	754	201	275.1%	
Oil and Natural Gas	16,317	14,231	14.7%	
Renewable Energy	96	75	28.0%	
Total Generation (4)	53,410	49,187	8.6%	
Purchased Power and Net Interchange (5)				
Total Sources of Energy	67,330	61,755	9.0%	
Less: Line Loss and Other	3,801	2,765	37.5%	
Total GWh Sources	63,529	58,990	7.7%	
Owned MW Capacity (3)				
Summer	49,511	49,950		
Winter	53,003	53,717		
Nuclear Capacity Factor (%) (6)				
	96	94		

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

(6) Statistics reflect 100% of jointly owned stations.

Duke Energy Carolinas
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2018

	Three Months Ended March 31,			% Inc.(Dec.) Weather Normal (2)
	2018	2017	% Inc.(Dec.)	
GWh Sales (1)				
Residential	8,284	6,871	20.6%	
General Service	6,946	6,527	6.4%	
Industrial	4,984	5,062	(1.5%)	
Other Energy Sales	75	76	(1.3%)	
Unbilled Sales	(523)	(232)	(125.4%)	
Total Retail Sales	19,766	18,304	8.0%	1.6%
Wholesale and Other	2,861	2,477	15.5%	
Total Consolidated Electric Sales - Duke Energy Carolinas	22,627	20,781	8.9%	
Average Number of Customers				
Residential	2,202,857	2,169,345	1.5%	
General Service	356,100	351,773	1.2%	
Industrial	6,206	6,252	(0.7%)	
Other Energy Sales	15,480	15,298	1.2%	
Total Retail Customers	2,580,643	2,542,668	1.5%	
Wholesale and Other	22	24	(8.3%)	
Total Average Number of Customers - Duke Energy Carolinas	2,580,665	2,542,692	1.5%	
Sources of Electric Energy (GWh)				
Generated - Net Output (3)				
Coal	6,250	5,586	11.9%	
Nuclear	11,638	11,036	5.5%	
Hydro	525	53	890.6%	
Oil and Natural Gas	3,152	2,694	17.0%	
Renewable Energy	29	9	222.2%	
Total Generation (4)	21,594	19,378	11.4%	
Purchased Power and Net Interchange (5)	2,317	2,483	(6.7%)	
Total Sources of Energy	23,911	21,861	9.4%	
Less: Line Loss and Other	1,284	1,080	18.9%	
Total GWh Sources	22,627	20,781	8.9%	
Owned MW Capacity (3)				
Summer	19,574	19,568		
Winter	20,385	20,425		
Nuclear Capacity Factor (%) (6)	99	98		
Heating and Cooling Degree Days				
Actual				
Heating Degree Days	1,721	1,291	33.3%	
Cooling Degree Days	10	10	—%	
Variance from Normal				
Heating Degree Days	(1.3%)	(26.2%)	n/a	
Cooling Degree Days	56.4%	66.7%	n/a	

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

(6) Statistics reflect 100% of jointly owned stations.

Duke Energy Progress
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2018

	Three Months Ended March 31,			% Inc.(Dec.) Weather Normal (2)
	2018	2017	%	
GWh Sales (1)				
Residential	5,500	4,633	18.7%	
General Service	3,732	3,549	5.2%	
Industrial	2,437	2,489	(2.1%)	
Other Energy Sales	19	21	(9.5%)	
Unbilled Sales	(567)	(500)	(13.4%)	
Total Retail Sales	11,121	10,192	9.1%	1.3%
Wholesale and Other	6,105	5,445	12.1%	
Total Consolidated Electric Sales - Duke Energy Progress	17,226	15,637	10.2%	
Average Number of Customers				
Residential	1,323,129	1,302,464	1.6%	
General Service	233,307	230,405	1.3%	
Industrial	4,060	4,129	(1.7%)	
Other Energy Sales	1,451	1,462	(0.8%)	
Total Retail Customers	1,561,947	1,538,460	1.5%	
Wholesale and Other	14	14	—%	
Total Average Number of Customers - Duke Energy Progress	1,561,961	1,538,474	1.5%	
Sources of Electric Energy (GWh)				
Generated - Net Output (3)				
Coal	2,303	1,644	40.1%	
Nuclear	6,867	6,705	2.4%	
Hydro	209	103	102.9%	
Oil and Natural Gas	6,199	5,836	6.2%	
Renewable Energy	54	62	(12.9%)	
Total Generation (4)	15,632	14,350	8.9%	
Purchased Power and Net Interchange (5)	2,235	1,824	22.5%	
Total Sources of Energy	17,867	16,174	10.5%	
Less: Line Loss and Other	641	537	19.4%	
Total GWh Sources	17,226	15,637	10.2%	
Owned MW Capacity (3)				
Summer	12,813	12,827		
Winter	14,016	14,034		
Nuclear Capacity Factor (%) (6)	90	88		
Heating and Cooling Degree Days				
Actual				
Heating Degree Days	1,614	1,203	34.2%	
Cooling Degree Days	23	10	130.0%	
Variance from Normal				
Heating Degree Days	(0.1%)	(25.6%)	n/a	
Cooling Degree Days	139.2%	11.1%	n/a	

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

(6) Statistics reflect 100% of jointly owned stations.

Duke Energy Florida
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2018

	Three Months Ended March 31,			% Inc.(Dec.) Weather Normal (2)
	2018	2017	%	
GWh Sales (1)				
Residential	4,528	3,824	18.4%	
General Service	3,440	3,254	5.7%	
Industrial	758	755	0.4%	
Other Energy Sales	6	6	—%	
Unbilled Sales	(185)	156	(218.6%)	
Total Retail Sales	8,547	7,995	6.9%	0.2%
Wholesale and Other	572	310	84.5%	
Total Electric Sales - Duke Energy Florida	9,119	8,305	9.8%	
Average Number of Customers				
Residential	1,588,910	1,564,038	1.6%	
General Service	200,207	197,422	1.4%	
Industrial	2,109	2,156	(2.2%)	
Other Energy Sales	1,517	1,524	(0.5%)	
Total Retail Customers	1,792,743	1,765,140	1.6%	
Wholesale and Other	12	12	—%	
Total Average Number of Customers - Duke Energy Florida	1,792,755	1,765,152	1.6%	
Sources of Electric Energy (GWh)				
Generated - Net Output (3)				
Coal	2,121	2,117	0.2%	
Oil and Natural Gas	6,091	5,348	13.9%	
Renewable Energy	8	4	n/a	
Total Generation (4)	8,220	7,469	10.1%	
Purchased Power and Net Interchange (5)	1,378	1,296	6.3%	
Total Sources of Energy	9,598	8,765	9.5%	
Less: Line Loss and Other	479	460	4.1%	
Total GWh Sources	9,119	8,305	9.8%	
Owned MW Capacity (3)				
Summer	9,304	9,212		
Winter	10,255	10,332		
Heating and Cooling Degree Days				
Actual				
Heating Degree Days	383	176	117.6%	
Cooling Degree Days	264	273	(3.3%)	
Variance from Normal				
Heating Degree Days	1.1%	(53.6%)	n/a	
Cooling Degree Days	42.7%	49.2%	n/a	

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

Duke Energy Ohio
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2018

	Three Months Ended March 31,			% Inc.(Dec.) Weather Normal (2)
	2018	2017	% Inc.(Dec.)	
GWh Sales (1)				
Residential	2,563	2,253	13.8%	
General Service	2,319	2,257	2.7%	
Industrial	1,387	1,441	(3.7%)	
Other Energy Sales	27	28	(3.6%)	
Unbilled Sales	(324)	(201)	(61.2%)	
Total Retail Sales	5,972	5,778	3.4%	(2.0%)
Wholesale and Other	100	281	(64.4%)	
Total Electric Sales - Duke Energy Ohio	6,072	6,059	0.2%	
Average Number of Customers				
Residential	766,947	759,467	1.0%	
General Service	88,263	88,141	0.1%	
Industrial	2,500	2,507	(0.3%)	
Other Energy Sales	3,331	3,282	1.5%	
Total Retail Customers	861,041	853,397	0.9%	
Wholesale and Other	1	1	---	
Total Average Number of Customers - Duke Energy Ohio	861,042	853,398	0.9%	
Sources of Electric Energy (GWh)				
Generated - Net Output (3)				
Coal	676	1,203	(43.8%)	
Oil and Natural Gas	20	1	1,900.0%	
Total Generation (4)	696	1,204	(42.2%)	
Purchased Power and Net Interchange (5)	6,335	5,466	15.9%	
Total Sources of Energy	7,031	6,670	5.4%	
Less: Line Loss and Other	959	611	57.0%	
Total GWh Sources	6,072	6,059	0.2%	
Owned MW Capacity (3)				
Summer	1,076	1,076		
Winter	1,164	1,164		
Heating and Cooling Degree Days				
Actual				
Heating Degree Days	2,569	2,044	25.7%	
Cooling Degree Days	4	1	300.0%	
Variance from Normal				
Heating Degree Days	2.6%	(20.7%)	n/a	
Cooling Degree Days	(0.1%)	(75.0%)	n/a	

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

Duke Energy Indiana
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2018

	Three Months Ended March 31,			% Inc.(Dec.) Weather Normal (2)
	2018	2017	% Inc.(Dec.)	
GWh Sales (1)				
Residential	2,866	2,484	15.4%	
General Service	2,003	1,962	2.1%	
Industrial	2,538	2,558	(0.8%)	
Other Energy Sales	13	13	—%	
Unbilled Sales	(276)	(158)	74.7%	
Total Retail Sales	7,144	6,859	4.2%	—%
Wholesale and Other	1,341	1,349	(0.6%)	
Total Electric Sales - Duke Energy Indiana	8,485	8,208	3.4%	
Average Number of Customers				
Residential	721,971	715,365	0.9%	
General Service	101,343	101,156	0.2%	
Industrial	2,725	2,704	0.8%	
Other Energy Sales	1,696	1,639	3.5%	
Total Retail Customers	827,735	820,864	0.8%	
Wholesale and Other	5	7	(28.6%)	
Total Average Number of Customers - Duke Energy Indiana	827,740	820,871	0.8%	
Sources of Electric Energy (GWh)				
Generated - Net Output (3)				
Coal	6,388	6,388	—%	
Hydro	20	45	(56.6%)	
Oil and Natural Gas	855	352	142.9%	
Renewable Energy	5	—	n/a	
Total Generation (4)	7,268	6,786	7.1%	
Purchased Power and Net Interchange (5)	1,655	1,499	10.4%	
Total Sources of Energy	8,923	8,285	7.7%	
Less: Line Loss and Other	438	77	468.8%	
Total GWh Sources	8,485	8,208	3.4%	
Owned MW Capacity (3)				
Summer	6,744	7,267		
Winter	7,183	7,762		
Heating and Cooling Degree Days				
Actual				
Heating Degree Days	2,831	2,208	28.2%	
Cooling Degree Days	4	—	—%	
Variance from Normal				
Heating Degree Days	2.4%	(20.1%)	n/a	
Cooling Degree Days	22.1%	(100.0%)	n/a	

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

Gas Utilities and Infrastructure
Quarterly Highlights
March 2018

	Three Months Ended March 31,		
	2018	2017	% Inc.(Dec.)
Total Sales			
Piedmont Natural Gas Local Distribution Company (LDC) throughput (dekatherms) (1)	154,901,379	133,276,787	16.2%
Duke Energy Midwest LDC throughput (Mcf)	37,126,065	30,830,999	20.4%
Average Number of Customers - Piedmont Natural Gas			
Residential	970,666	953,702	1.8%
Commercial	104,835	102,597	2.2%
Industrial	963	968	(0.5)%
Power Generation	17	15	13.3%
Total Average Number of Gas Customers - Piedmont Natural Gas	1,076,481	1,057,282	1.8%
Average Number of Customers - Duke Energy Midwest			
Residential	488,853	484,091	1.0%
General Service	45,280	45,340	(0.1)%
Industrial	1,061	1,669	(0.5)%
Other	138	141	(2.1)%
Total Average Number of Gas Customers - Duke Energy Midwest	535,932	531,241	0.9%

(1) Piedmont has a margin decoupling mechanism in North Carolina and weather normalization mechanisms in South Carolina and Tennessee that significantly eliminate the impact of throughput changes on earnings. Duke Energy Ohio's rate design also serves to offset this impact.

Commercial Renewables
Quarterly Highlights
March 2018

	Three Months Ended March 31,		
	2018	2017	% Inc.(Dec.)
Renewable Plant Production, GWh	2,180	2,285	(4.6)%
Net Proportional MW Capacity in Operation	2,943	2,943	— %

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

**CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**


Date of Report (Date of earliest event reported): **May 23, 2018**

Commission file
number

Registrant, State of Incorporation or Organization,
Address of Principal Executive Offices, and Telephone Number

IRS Employer
Identification No.

1-32853


DUKE ENERGY CORPORATION
(a Delaware corporation)
550 South Tryon Street
Charlotte, North Carolina 28202-1803
704-382-6200

20-2777218

550 South Tryon Street, Charlotte, North Carolina 28202
(Address of Principal Executive Offices, including Zip code)

(704) 382-3853
(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
- Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 5.02. Departure of Directors or Certain Officers; Election of Directors; Appointment of Certain Officers; Compensatory Arrangements of Certain Officers.

On May 22, 2018, Duke Energy Corporation (the "Corporation") announced that Mr. Dwight Jacobs has been appointed as Senior Vice President, Chief Accounting Officer and Controller, effective June 1, 2018. Mr. William E. Currens Jr., currently Senior Vice President, Chief Accounting Officer and Controller, has been appointed as Senior Vice President, Financial Planning & Analysis, also effective June 1, 2018.

Mr. Jacobs, 53, has served as Senior Vice President, Financial Planning & Analysis, since February 2016 and served as Chief Risk Officer from July 2014 until February 2016. Prior to his role as Chief Risk Officer, Mr. Jacobs served as Vice President, Rates & Regulatory Strategy from May 2010 until July 2014 and held various leadership roles in corporate planning, accounting and reporting prior to that and since joining the Corporation in 2002. Prior to joining the Corporation, Mr. Jacobs had over 14 years of experience in public accounting with Arthur Andersen LLP where he became an audit and business advisory partner in 2000.

Mr. Jacobs will participate in the Duke Energy Corporation Executive Severance Plan as a "Tier I" participant upon his appointment to his new role. The Executive Severance Plan is described in more detail on pages 64-65 of the Duke Energy Corporation Proxy Statement dated March 22, 2018. In all other respects, Mr. Jacobs will continue to participate in the compensation and benefit plans in which he was participating prior to the change in responsibilities. Mr. Jacobs has not entered into, nor were any amendments made to, any material plans, contracts or arrangements in connection with his change in responsibilities.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

By: /s/ Julia S. Janson
Name: Julia S. Janson
Title: Executive Vice President, External Affairs, Chief Legal Officer and
Corporate Secretary

DATE: May 23, 2018

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION


Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **June 1, 2018**

Commission file number	Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, and Telephone Number	IRS Employer Identification No.
1-32853	 DUKE ENERGY CORPORATION (a Delaware corporation) 550 South Tryon Street Charlotte, North Carolina 28202-1803 704-382-3853	20-2777218
1-4928	DUKE ENERGY CAROLINAS, LLC (a North Carolina limited liability company) 526 South Church Street Charlotte, North Carolina 28202-1803 704-382-3853	56-0205520
1-3382	DUKE ENERGY PROGRESS, LLC (a North Carolina limited liability company) 410 South Wilmington Street Raleigh, North Carolina 27601-1748 704-382-3853	56-0165465

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 8.01. Other Events.

In connection with the rate case which Duke Energy Carolinas, LLC ("DEC") filed on August 25, 2017, with the North Carolina Utilities Commission (the "NCUC"), a Pilot Grid Rider Agreement and Stipulation (the "Stipulation") was filed on June 1, 2018, by DEC and intervenors Environmental Defense Fund, Sierra Club and North Carolina Sustainable Energy Association (the "Settling Parties") regarding an agreement by the parties related to DEC's Power/Forward Carolinas plan and associated Grid Rider on the recovery of costs, the timing of the recovery of costs, and the implementation of certain initiatives such as electric vehicle charging and battery storage projects and the enhancements to the Customer Information Systems for customer data access. Also on June 1, 2018, DEC and an ad hoc commercial group consisting of Food Lion, LLC, Ingles Markets, Inc., JC Penney Corp., Inc., Sam's East, Inc. and Wal-Mart Stores East, LP (collectively, the "Commercial Group"), filed a Partial Stipulation and Settlement Agreement to be considered in conjunction with the Stipulation (the "Partial Stipulation") expressly supporting the electric vehicle charging and battery storage projects and the enhancements to the Customer Information Systems for customer data access agreed to in the Stipulation. Additional detail on the terms of the Stipulation and Partial Stipulation is attached to this Form 8-K as Exhibit 99.1.

In a separate agreement reached with the Settling Parties on June 1, 2018, Duke Energy Progress, LLC ("DEP") agreed to deploy 175MW of energy storage on its system by 2026 and a \$17 million electric vehicle charging project under the same terms and conditions as contained in the DEC Stipulation so long as the NCUC approves the DEC Stipulation in full. The Settling Parties also agreed to file and support a stipulation for DEP containing the same terms and conditions as the DEC Stipulation in DEP's next general base rate increase proceeding if the DEC Stipulation is approved by the NCUC in full.

The Stipulation and Partial Stipulation are subject to the review and approval of the NCUC.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

99.1 [Duke Energy Carolinas Summary of Power-Forward Rider Settlement in North Carolina Rate Case \(Docket E-7 Sub 1146\)](#)

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

Date: June 1, 2018

By: /s/ Julia S. Janson
Name: Julia S. Janson
Title: Executive Vice President, Executive Affairs, Chief Legal Officer and Corporate Secretary

DUKE ENERGY CAROLINAS, LLC

Date: June 1, 2018

By: /s/ Julia S. Janson
Name: Julia S. Janson
Title: Executive Vice President, Executive Affairs, Chief Legal Officer and Secretary

DUKE ENERGY PROGRESS, LLC

Date: June 1, 2018

By: /s/ Julia S. Janson
Name: Julia S. Janson
Title: Executive Vice President, Executive Affairs, Chief Legal Officer and Secretary

**Duke Energy Carolinas
Power/Forward Rider Settlement in North Carolina Rate Case
(Docket E-7 Sub 1146)**

Background:

- On August 25, 2017, Duke Energy Carolinas (DEC, or the Company) filed a rate case with the North Carolina Utilities Commission (NCUC) to request an average 13.6 percent increase in retail revenues, or approximately \$647 million:
 - The rate case filing requests an overall rate of return of 7.93% based on approval of a 10.75% return on equity and a 53% equity component of the capital structure
 - The filing is based on a North Carolina rate base of \$13.8 billion as of December 31, 2016, and adjusted for known and measurable changes through November 2017
- On March 1, 2018, DEC and the Public Staff - North Carolina Utilities Commission (Public Staff) filed testimony consistent with their Agreement and Stipulation of Partial Settlement resolving certain issues in the base rate proceeding. The settlement agreement did not address, among other things, whether a Grid Reliability and Resiliency Rider (Grid Rider) should be adopted and, if so, which costs should be included in and the structure of a Grid Rider
- On April 27, 2018, DEC filed a post-hearing brief detailing intermediate steps the NCUC could take to approve the Power/Forward Carolinas plan and associated Grid Rider
- On June 1, 2018, DEC, and intervenors Environmental Defense Fund (EDF), Sierra Club and North Carolina Sustainable Energy Association (NCSEA) filed a Pilot Grid Rider Agreement and Stipulation (Stipulation) in which the parties agree to the proposal DEC introduced in the post-hearing brief on April 27, 2018, along with additional commitments by DEC
- Also on June 1, 2018, DEC and the Commercial Group filed a Partial Stipulation and Settlement Agreement (Partial Stipulation) to be considered in conjunction with the Stipulation

Stipulation Summary:

- DEC will be able to recover Power/Forward costs through a pilot, three-year Grid Rider except for costs related to targeted undergrounding of power lines, cable and conduit replacement, and power pole replacement
 - The excluded costs are to be deferred with a return until DEC's next base rate case proceeding
 - Costs incurred during the three-year pilot, both rider recoverable and deferred, are subject to a 4.5% cumulative cap of total annual electric service revenue
 - DEC will be able to recover five targeted power line undergrounding demonstration projects through the annual pilot rider, subject to a cumulative \$50 million cap
 - At the end of the three-year pilot period, DEC may petition the NCUC for an extension of the rider
- DEC agrees to conduct annual stakeholder engagement meetings and make annual filings with the NCUC in which the Company must demonstrate that its expenditures are incremental to base maintenance spending and are cost effective
 - Targeted line undergrounding expenses will require pre-approval from the NCUC
- In addition, DEC has agreed to the following initiatives, the costs of which will also be recovered through the Grid Rider:
 - Integrated Volt/Var Control (IVVC) systems on 20% of DEC's circuit lines
 - 300MW of energy storage on the DEC system by 2026 as "non-wire" solutions for areas that are not best served by traditional power line solutions
 - \$25 million investment in electric vehicle charging stations by 2021
 - Enhanced options in DEC's Customer Information System to allow customers, and potentially authorized third parties if customers so chose, access to power usage data
- Finally, DEC agrees to deploy Integrated System Operation Planning (ISOP) on its system by 2022
- DEC and the counterparties to the settlement agree that they will not lobby or petition the NCUC or the North Carolina General Assembly on the issue of a Grid Rider during the term of the settlement

- o If the settlement is not approved in full by the NCUC, its terms become null and void

Partial Stipulation Summary:

- The Commercial Group does not expressly support or object to the Stipulation in totality but they do expressly support the electric vehicle charging project, the battery storage projects, and the enhancements to the Customer Information Systems for customer data access

Additional Commitments

- In a separate agreement with EDF, Sierra Club and NCSEA, Duke Energy Progress (DEP) agrees to deploy 175MW of energy storage on its system by 2026 and a \$17 million electric vehicle charging project under the same terms and conditions as contained in the DEC Stipulation so long as the NCUC approves the DEC Stipulation in full
 - o If approved in full, these parties also agree to file and support a stipulation for DEP containing the same terms and conditions as the DEC Stipulation in DEP's next general base rate increase proceeding
- In recognition of the impacts that increases in costs have on low income customers and to support job training, Duke Energy Corporation will contribute \$4 million in total to the following programs: Helping Home Fund weatherization program for income qualified customers, the Share the Warmth energy assistance fund and the North Carolina Community College Grant program

Additional Information

- The agreements are subject to the review and approval of the NCUC

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): June 27, 2018

Commission file number	Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, and Telephone Number	IRS Employer Identification No.
1-32853	 DUKE ENERGY CORPORATION (a Delaware corporation) 550 South Tryon Street Charlotte, North Carolina 28202-1803 704-382-3853	20-2777218
1-3543	DUKE ENERGY INDIANA, LLC (an Indiana limited liability company) 1000 East Main Street Plainfield, Indiana 46168	35-0594457

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) or Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) or Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
- Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 8.01. Other Events.

On June 27, 2018, Duke Energy Indiana, LLC ("DEI") filed testimony in the federal tax act proceeding with the Indiana Utility Regulatory Commission (the "IURC") in connection with a Stipulation and Settlement Agreement (the "Settlement Agreement") entered into by DEI with the Indiana Office of Utility Consumer Counselor, the Indiana Industrial Group and Nucor Steel related to the implementation of the impacts of the Tax Cuts and Jobs Act of 2017. A summary providing additional detail on the terms of the Settlement Agreement is attached to this Form 8-K as Exhibit 99.1. The Settlement Agreement is subject to the review and approval of the IURC.

Item 9.01. Financial Statements and Exhibits.

(d) *Exhibits.*

99.1 Duke Energy Indiana Summary of Settlement in Federal Tax Act Proceeding

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

Date: June 28, 2018

By: /s/ Julia S. Janson
Name: Julia S. Janson
Title: Executive Vice President, External Affairs, Chief Legal Officer and Corporate Secretary

DUKE ENERGY INDIANA, LLC

Date: June 28, 2018

By: /s/ Julia S. Janson
Name: Julia S. Janson
Title: Executive Vice President, External Affairs, Chief Legal Officer and Secretary

**Duke Energy Indiana
Summary of Settlement in Federal Tax Act Proceeding
(Docket No. 45032 S2)**

Background

On June 27, 2018, Duke Energy Indiana (DEI), the Indiana Office of Utility Consumer Counselor, the Indiana Industrial Group and Nucor Steel – Indiana filed testimony consistent with their Stipulation and Settlement Agreement (Settlement Agreement) in the federal tax act proceeding with the Indiana Utility Regulatory Commission (IURC). The Settlement Agreement outlines how DEI will implement the impacts of the Tax Cuts and Jobs Act of 2017 (the Tax Act).

Major Components of the Settlement Agreement:

- Riders to reflect the change in the statutory federal tax rate from 35% to 21% as they are filed in 2018
- Base rates to reflect the change in the statutory federal tax rate from 35% to 21% upon IURC approval, but no later than September 1, 2018
- DEI to continue to defer protected federal excess deferred income taxes (Federal EDIT) until January 1, 2020, at which time it will be returned to customers according to the Average Rate Assumption Method (ARAM) required by the Internal Revenue Service over approximately 26 years
- DEI to begin returning unprotected Federal EDIT upon IURC approval, but no later than September 1, 2018, over 10 years. In order to mitigate the negative impacts to cash flow and credit metrics, the Settlement Agreement allows DEI to return \$7 million per year over the first five years, with a step up to \$35 million per year in the following five years

Additional Information:

- The settlement is subject to the review and approval of the IURC. An evidentiary hearing is set for July 13, 2018

Estimated Annual Rate Impacts to Customer Bills

(\$ in millions)	Beginning Sep. 2018 ²	Beginning Jan. 2020	Beginning Sep. 2023
Riders to reflect lower federal tax rate ¹	(\$51)	(\$51)	(\$51)
Base rates to reflect lower federal tax rate	(\$55)	(\$55)	(\$55)
Return of unprotected Federal EDIT	(\$7)	(\$7)	(\$35)
Return of protected Federal EDIT	\$0	(\$30)	(\$30)
Cumulative net annualized revenue decrease, subject to IURC review and approval	(\$113)	(\$143)	(\$171)
Cumulative net annualized customer decrease (%)	-4.5%	-5.6%	-6.7%

1. Riders are updated with the lower federal tax rate as they are filed. Estimated effective dates are between March and October 2018
2. Base rates to be updated upon IURC approval, but no later than September 1, 2018


**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

FORM 8-K

**CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): **July 12, 2018**

Commission file number	Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, and Telephone Number	IRS Employer Identification No.
1-32853	 DUKE ENERGY CORPORATION (a Delaware corporation) 550 South Tryon Street Charlotte, North Carolina 28202-1803 704-382-3853	20-2777218
1-4928	DUKE ENERGY CAROLINAS, LLC (a North Carolina limited liability company) 526 South Church Street Charlotte, North Carolina 28202-1803 704-382-3853	56-0205520

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
- Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 8.01. Other Events.

On July 12, 2018, Duke Energy Carolinas, LLC (“DEC”) filed an updated revenue requirement with the North Carolina Utilities Commission (the “NCUC”) in the rate case proceeding which DEC filed on August 25, 2017, with the NCUC. The updated revenue requirement incorporates all adjustments resulting from the NCUC order issued in the rate case on June 22, 2018, as well as the NCUC Order on Motions for Clarification issued July 2, 2018, including an adjustment to the requested revenue requirement related to the calculation of plant additions and related accumulated depreciation.

A summary providing details of the rate case and the revenue requirement filing is attached to this Form 8-K as Exhibit 99.1.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

99.1 Duke Energy Carolinas Summary of Order Issued by the North Carolina Utilities Commission

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

Date: July 13, 2018

By: /s/ Julia S. Janson
Name: Julia S. Janson
Title: Executive Vice President, External Affairs, Chief Legal Officer and
Corporate Secretary

DUKE ENERGY CAROLINAS, LLC

Date: July 13, 2018

By: /s/ Julia S. Janson
Name: Julia S. Janson
Title: Executive Vice President, External Affairs, Chief Legal Officer and
Secretary

Duke Energy Carolinas
Summary of Order Issued by the North Carolina Utilities Commission
(Docket E-7 Sub 1146)

Background

- On August 25, 2017, Duke Energy Carolinas (DEC) filed a rate case with the North Carolina Utilities Commission (NCUC) to request an average 13.6% increase in retail revenues, or approximately \$647 million:
 - The rate case filing requested an overall rate of return of 7.93% based on approval of a 10.75% return on equity (ROE) and a 53% equity component of the capital structure
 - The filing was based on a North Carolina retail rate base of \$13.8 billion as of December 31, 2016, and adjusted for known and measurable changes through December 2017
- On March 1, 2018, DEC and the Public Staff - North Carolina Utilities Commission (Public Staff) filed testimony consistent with their Agreement and Stipulation of Partial Settlement (Stipulation) resolving certain issues in the base rate proceeding
- The NCUC held an evidentiary hearing on the case from March 5 through March 22, 2018
- On April 27, 2018, DEC filed a post-hearing brief, which included DEC's proposal for implementing the Federal Tax Cuts and Jobs Act (the Tax Act) and intermediate steps the NCUC could take to approve the Power/Forward Carolinas plan and associated Grid Rider
- On June 1, 2018, DEC and intervenors Environmental Defense Fund, Sierra Club and North Carolina Sustainable Energy Association filed a Pilot Grid Rider Agreement and Stipulation (Grid Rider Stipulation) in which the parties agreed to the proposal DEC introduced in the post-hearing brief on April 27, 2018, along with additional commitments by DEC
- On June 22, 2018, the NCUC issued an order approving the Stipulation without modification, denying the Grid Rider Stipulation, and addressing the other outstanding items in the case
- **On June 27, 2018, DEC filed a Motion for Clarification with the NCUC, requesting clarification on the rate base treatment of federal EDIT, as well as certain items related to the calculation of plant additions and related accumulated depreciation**
- **On July 12, 2018, DEC filed an updated revenue requirement with the NCUC. The updated revenue requirement incorporates all adjustments resulting from the NCUC order issued June 22, 2018, as well as the NCUC Order on Motions for Clarification issued July 2, 2018**

Major Components of the Order

Stipulation:

- Approves the Stipulation with the Public Staff, including an ROE of 9.9% based upon a capital structure of 52% equity and 48% debt
- Returns excess North Carolina state deferred income taxes (N.C. state EDIT) to customers over 4 years through a rider (rather than 5 years under the original request)
- Removes recovery of Customer Connect project costs from the revenue requirement, while permitting deferral treatment of such project costs

Coal Ash:

- Approves recovery of deferred coal ash costs as reasonable and prudent, known and measurable and used and useful in the provision of service to customers
 - Approves recovery of \$546 million deferred costs over 5 years with a return at DEC's weighted average cost of capital (WACC)
 - Assesses a \$70 million management penalty by reducing the annual recovery of the deferred coal ash costs by \$14 million per year over the 5 year recovery period
 - Denies DEC's request for recovery of estimated ongoing coal ash costs of \$201 million annually. Instead, these costs will be deferred with a return at DEC's WACC, to be considered for recovery in the next rate case
-

Grid Rider:

- Denies the Grid Rider Stipulation and denies deferral treatment of Power/Forward costs. DEC may petition for deferral of grid modernization costs outside of a general rate case proceeding if it can show financial hardship or a stipulation that includes greater consensus among intervening parties on costs being classified as grid modernization

Lee Nuclear:

- Approves cancellation of the Lee Nuclear Project, with DEC continuing to maintain the Combined Operating License
- Allows DEC to recover \$347 million (NC retail allocation) of project development costs (including AFUDC through December 31, 2017) over 12 years
- Denies a return on the unamortized balance during the 12 year recovery period

Federal Tax Reform:

- DEC is able to mitigate the customer rate increase by \$212 million annually to reflect the change in the statutory federal tax rate from 35% to 21%
- Directs all Federal EDIT be retained by DEC as a regulatory liability for 3 years or until DEC's next base rate case, whichever is sooner. At that time, DEC is to propose, and the NCUC will evaluate anew, how and over what time period all Federal EDIT will be returned to customers
- Denies DEC's request for accelerated recovery of certain expenses to mitigate future customer rate impacts
- The Order on Motions for Clarification confirmed federal EDIT should remain as a reduction to rate base providing customers the benefit of a return on it in current rates and therefore eliminating the need for a separate interest accrual

Additional Information

- The Order on Motions for Clarification included an adjustment to the requested revenue requirement related to the calculation of plant additions and related accumulated depreciation
 - As a result of the order, Duke Energy will take an estimated pre-tax charge of approximately \$150 million in Q2 2018, which will be treated as a "special item" (excluded from adjusted diluted earnings per share). The charge is primarily related to the denial of a return on the Lee Nuclear Project and the coal ash management penalty described above
 - The preliminary estimate for rate base for DEC NC retail addressed in the case is \$13.5 billion, which includes investments in the new W.S. Lee Combined Cycle unit, two new solar facilities and Advanced Metering Infrastructure (AMI)
 - New rates to be effective one day after the NCUC approves the required compliance filing, currently estimated by August 1, 2018
-

Reconciliation of Request to Order and Annual Rate Impacts to Customer Bills

The figures below have been confirmed by Public Staff and the updated revenue requirement was filed with the NCUC for review and approval.(1)(2)(3)

(\$ in millions)	Years	
	1-4	Thereafter
Request per original filing	\$ 647	\$ 647
Reduced ROE(1)	\$ (100)	\$ (100)
Reduced equity component of capital structure(1)	\$ (18)	\$ (18)
Remove Customer Connect costs (to be deferred with a return)(1)	\$ (11)	\$ (11)
Other Stipulation adjustments(1)	\$ (13)	\$ (13)
Return N.C. state EDIT over 4 years through rider(1),(2)	\$ 5	\$ 65
Coal ash basin management penalty	\$ (14)	\$ (14)
Coal ash basin ongoing costs disallowed	\$ (201)	\$ (201)
Remove grid rider	\$ (36)	\$ (36)
No return on Lee Nuclear Project development costs	\$ (18)	\$ (18)
Adjustment to plant additions and related accumulated depreciation	\$ (70)	\$ (70)
Other impacts of the order, primarily changes to depreciation rates	\$ (32)	\$ (32)
Subtotal: Revenue increase excluding impacts of the Tax Act	\$ 139	\$ 199
Revenue decrease associated with a lower federal tax rate(3)	\$ (212)	\$ (212)
Grand Total: Cumulative net annualized revenue decrease, subject to NCUC review and approval	\$ (73)	\$ (13)
Cumulative net annualized customer decrease (%)	-1.5%	-0.3%

(1) Per the DEC Stipulation with the Public Staff approved by the NCUC

(2) Original request included return of N.C. state EDIT over 5 years through base rates

(3) DEC's proposal included i) reducing the revenue requirement by \$212 million for the lower federal tax rate, ii) reducing the revenue requirement by \$34 million for the return of protected Federal EDIT, iii) reducing the revenue requirement by \$62 million for the return of unprotected Federal EDIT, offset by iv) an increase in the revenue requirement of \$200 million for accelerated cost recovery to mitigate future customer rate impacts

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

FORM 8-K

**CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): August 2, 2018

Commission file
number

Registrant, State of Incorporation or Organization,
Address of Principal Executive Offices, and Telephone Number

IRS Employer
Identification No.

1-32853

DUKE ENERGY CORPORATION

(a Delaware corporation)
550 South Tryon Street
Charlotte, North Carolina 28202-1803
704-382-3853

20-2777218



Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter). Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02 Results of Operations and Financial Conditions.

On August 2, 2018, Duke Energy Corporation will issue and post a news release to its website (www.Duke-Energy.com/investors) announcing its financial results for the second quarter ended June 30, 2018. A copy of this news release is attached hereto as Exhibit 99.1. The information in Exhibit 99.1 is being furnished pursuant to this Item 2.02.

Item 9.01 Financial Statements and Exhibits.

(d) *Exhibits*

[99.1 News Release to be issued by Duke Energy Corporation on August 2, 2018](#)

SIGNATURE

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this Report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

/s/ DWIGHT L. JACOBS

Dwight L. Jacobs

Senior Vice President, Chief Accounting Officer and Controller

Dated: August 2, 2018

News Release



Media Contact: Catherine Butler
24-Hour: 800.559.3853

Analysts: Mike Callahan
Office: 704.382.0459

Aug. 2, 2018

Duke Energy reports second quarter 2018 financial results

- **Second quarter 2018 GAAP EPS of \$0.71; adjusted EPS of \$0.93**
- **Company delivering on commitments as it executes on long-term strategy**
- **Company reaffirms 2018 adjusted EPS guidance range of \$4.55 to \$4.85**

CHARLOTTE, N.C. – Duke Energy (NYSE: DUK) today announced second quarter 2018 reported diluted earnings per share (EPS), prepared in accordance with Generally Accepted Accounting Principles (GAAP) of \$0.71, compared to \$0.98 for the second quarter of 2017. Duke Energy's second quarter 2018 adjusted diluted EPS was \$0.93, compared to \$1.01 for the second quarter of 2017. The company remains on track to achieve its earnings targets for the year.

Adjusted diluted EPS excludes the impact of certain items that are included in GAAP reported diluted EPS. The difference between second quarter 2018 GAAP reported diluted EPS and adjusted diluted EPS was primarily due to charges related to the Duke Energy Carolinas (DEC) North Carolina rate case order.

Adjusted diluted EPS for second quarter 2018 was lower than the prior year primarily due to a lower tax shield on holding company interest as a result of the Tax Cuts and Jobs Act of 2017 (Tax Act), higher depreciation from a growing asset base, and higher operation and maintenance expense (O&M) including storm costs; partially offset by warmer weather and contributions from the Duke Energy Progress (DEP) North Carolina rate case.

"Our second quarter results reinforce confidence as we deliver on our long-term strategy, creating value for customers and growth for investors," said Lynn Good, Duke Energy chairman, president and CEO. "We have executed on our plan during the first half of the year - reaching constructive regulatory outcomes in the Carolinas, addressing tax reform impacts in our largest jurisdictions and making progress on key infrastructure investments like the Atlantic Coast Pipeline. We have the right strategy and are on track to achieve our full-year guidance for 2018."

Business segment results

In addition to the following summary of second quarter 2018 business segment performance, comprehensive tables with detailed EPS drivers for the second quarter compared to prior year are provided in the tables at the end of this news release.

The discussion below of second quarter results includes both GAAP segment income and adjusted segment income, which is a non-GAAP financial measure. The tables at the end of this news release present a full reconciliation of GAAP reported results to adjusted results.

Electric Utilities and Infrastructure

On a reported basis, Electric Utilities and Infrastructure recognized second quarter 2018 segment income of \$575 million, compared to \$729 million in the second quarter of 2017. In addition to the drivers outlined below, second quarter 2018 results were impacted by \$136 million in after-tax charges primarily related to the DEC North Carolina rate case order. This amount was treated as a special item and excluded from adjusted earnings.

On an adjusted basis, Electric Utilities and Infrastructure recognized second quarter 2018 adjusted segment income of \$711 million, compared to \$729 million in the second quarter of 2017, a decrease of \$0.03 per share.

Lower quarterly results at Electric Utilities and Infrastructure were driven by higher depreciation and amortization expense (-\$0.07 per share) primarily due to a growing asset base, higher O&M expense (-\$0.03 per share) including storm restoration costs, the resolution of FERC accounting matters (-\$0.02 per share), and lower AFUDC equity (-\$0.02 per share). These unfavorable drivers were partially offset by warmer weather (+\$0.07 per share), higher rider revenues (+\$0.04 per share) and the DEP rate case contribution (+\$0.02 per share).

Gas Utilities and Infrastructure

On a reported and adjusted basis, Gas Utilities and Infrastructure recognized second quarter 2018 segment income of \$28 million, compared to \$27 million in the second quarter of 2017. As expected, results at Gas Utilities and Infrastructure were flat for the quarter, with the bulk of the remaining earnings expected to come in the fourth quarter.

Commercial Renewables

On a reported and adjusted basis, Commercial Renewables recognized second quarter 2018 segment income of \$38 million, compared to \$26 million in the second quarter of 2017, an increase of \$0.02 per share. Higher quarterly results at Commercial Renewables were primarily due to a favorable settlement on a contractual agreement.

Other

Other primarily includes interest expense on holding company debt, other unallocated corporate costs and results from Duke Energy's captive insurance company.

On a reported basis, Other recognized a second quarter 2018 net loss of \$136 million, compared to a net loss of \$94 million in the second quarter of 2017. In addition to the drivers outlined below, second quarter 2018 results were impacted by costs to achieve the Piedmont merger. These costs were treated as special items and excluded from adjusted earnings.

On an adjusted basis, Other recognized a second quarter 2018 adjusted net loss of \$121 million, compared to an adjusted net loss of \$75 million in the second quarter of 2017, a difference of \$0.07 per share. Lower quarterly results at Other were primarily due to a lower

tax shield on holding company interest as a result of the Tax Act (-\$0.04 per share) and higher interest expense (-\$0.02 per share).

Duke Energy's consolidated reported effective tax rate for the second quarter of 2018 was 16.5% compared to 32.1% in the second quarter of 2017. The consolidated adjusted effective tax rate for second quarter 2018 was 18.4%, compared to 32.3% in 2017. The decreases in the reported and adjusted effective tax rates were primarily due to the impacts of the Tax Act. Adjusted effective tax rate is a non-GAAP financial measure. The tables at the end of this news release present a reconciliation of the reported effective tax rate to the adjusted effective tax rate.

Earnings conference call for analysts

An earnings conference call for analysts is scheduled from 10 to 11 a.m. ET today to discuss the second quarter 2018 financial results and other business and financial updates. The conference call will be hosted by Lynn Good, chairman, president and chief executive officer, and Steve Young, executive vice president and chief financial officer.

The call can be accessed via the investors section (www.duke-energy.com/investors) of Duke Energy's website or by dialing 888-778-8913 in the United States or 719-325-4773 outside the United States. The confirmation code is 5013212. Please call in 10 to 15 minutes prior to the scheduled start time.

A replay of the conference call will be available until 1 p.m. ET, August 12, 2018, by calling 888-203-1112 in the United States or 719-457-0820 outside the United States and using the code 5013212. An audio replay and transcript will also be available by accessing the investors section of the company's website.

Special Items and Non-GAAP Reconciliation

The following tables present a reconciliation of GAAP reported to adjusted diluted EPS for second quarter 2018 and 2017 financial results:

(In millions, except per-share amounts)	After-Tax Amount	2Q 2018 EPS	2Q 2017 EPS
Diluted EPS, as reported		\$ 0.71	\$ 0.98
Adjustments to reported EPS:			
Second Quarter 2018			
Costs to Achieve Piedmont merger	\$ 15	0.02	
Regulatory and Legislative Impacts	136	0.19	
Discontinued Operations	5	0.01	
Second Quarter 2017			
Costs to Achieve Piedmont merger	19		0.03
Discontinued Operations	2		
Total adjustments		\$ 0.22	\$ 0.03
Diluted EPS, adjusted		\$ 0.93	\$ 1.01

Non-GAAP financial measures

Management evaluates financial performance in part based on non-GAAP financial measures, including adjusted earnings, adjusted diluted EPS, and adjusted effective tax rate. Adjusted earnings and adjusted diluted EPS represent income from continuing operations attributable to Duke Energy, adjusted for the dollar and per-share impact of special items. The adjusted effective tax rate is calculated using pretax earnings and income tax expense, both as adjusted for the impact of special items. As discussed below, special items include certain charges and credits which management believes are not indicative of Duke Energy's ongoing performance.

Management believes the presentation of adjusted earnings, adjusted diluted EPS, and the adjusted effective tax rate provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods. Management uses these non-GAAP financial measures for planning and forecasting, and for reporting financial results to the Duke Energy Board of Directors, employees, stockholders, analysts and investors. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings, adjusted diluted EPS and adjusted effective tax rate are Net Income Attributable to Duke Energy Corporation (GAAP reported earnings) and Diluted EPS Attributable to Duke Energy Corporation common stockholders (GAAP reported EPS), and the reported effective tax rate, respectively.

Special items included in the periods presented include the following items, which management believes do not reflect ongoing costs:

- Costs to achieve Piedmont merger represent charges that result from the Piedmont acquisition.
- Regulatory and Legislative Impacts represent charges related to rate case orders, settlements or other actions of regulators or legislative bodies.
- Sale of Retired Plant represents the loss associated with selling Beckjord Generating Station (Beckjord), a non-regulated generating facility in Ohio.
- Impairment of Equity Method Investment represents an other-than-temporary impairment of an investment in Constitution Pipeline Company, LLC (Constitution).
- Impacts of the Tax Act represents an Alternative Minimum Tax (AMT) valuation allowance recognized related to the Tax Act.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders or asset impairments).

Management evaluates segment performance based on segment income and other net loss. Segment income is defined as income from continuing operations attributable to Duke Energy. Segment income includes intercompany revenues and expenses that are eliminated in the Condensed Consolidated Financial Statements. Management also uses adjusted segment

income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net loss is segment income and other net loss.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items, as discussed above.

Duke Energy's adjusted earnings, adjusted diluted EPS and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.

Duke Energy

Headquartered in Charlotte, N.C., Duke Energy (NYSE: DUK) is one of the largest energy holding companies in the U.S., with approximately 29,000 employees and a generating capacity of 49,500 megawatts. The company is transforming its customers' experience, modernizing its energy grid, generating cleaner energy and expanding its natural gas infrastructure to create a smarter energy future for the people and communities it serves.

The company's Electric Utilities and Infrastructure unit serves approximately 7.6 million retail electric customers in six states - North Carolina, South Carolina, Florida, Indiana, Ohio and Kentucky. Its Gas Utilities and Infrastructure unit distributes natural gas to approximately 1.6 million customers in five states - North Carolina, South Carolina, Tennessee, Ohio and Kentucky. Its Commercial Renewables unit operates a growing renewable energy portfolio across the U.S.

A Fortune 125 company, Duke Energy was named to Fortune's 2018 "World's Most Admired Companies" list and Forbes' 2018 "America's Best Employers" list.

More information about the company is available at duke-energy.com. The [Duke Energy News Center](#) includes news releases, fact sheets, photos, videos and other materials. Duke Energy's [illumination](#) features stories about people, innovations, community topics and environmental issues. Follow Duke Energy on [Twitter](#), [LinkedIn](#), [Instagram](#) and [Facebook](#).

Forward-Looking Information

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions and can often be identified by terms and phrases that include "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "will," "potential," "forecast," "target," "guidance," "outlook" or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to:

- State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices;
- The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate;
- The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process;
- The costs of decommissioning Crystal River Unit 3 and other nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process;
- Costs and effects of legal and administrative proceedings, settlements, investigations and claims;
- Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts and use of alternative energy sources, such as self-generation and distributed generation technologies;
- Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in customers leaving the electric distribution system, excess generation resources as well as stranded costs;
- Advancements in technology;
- Additional competition in electric and natural gas markets and continued industry consolidation;
- The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change;
- The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources;
- The ability to complete necessary or desirable pipeline expansion or infrastructure projects in our natural gas business;
- Operational interruptions to our natural gas distribution and transmission activities;
- The availability of adequate interstate pipeline transportation capacity and natural gas supply;
- The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches and other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences;
- The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers;

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- The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets;
- The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions and general market and economic conditions;
- Credit ratings of the Duke Energy Registrants may be different from what is expected;
- Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds;
- Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all;
- Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants;
- The ability to control operation and maintenance costs;
- The level of creditworthiness of counterparties to transactions;
- Employee workforce factors, including the potential inability to attract and retain key personnel;
- The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent);
- The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities;
- The effect of accounting pronouncements issued periodically by accounting standard-setting bodies;
- The impact of new U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings;
- The impacts from potential impairments of goodwill or equity method investment carrying values; and
- The ability to implement our business strategy.

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at www.sec.gov. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended June 30, 2018
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items		Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Regulatory and Legislative Impacts			
SEGMENT INCOME						
Electric Utilities and Infrastructure	\$ 575	\$ —	\$ 136	B \$ —	\$ 136	\$ 711
Gas Utilities and Infrastructure	28	—	—	—	—	28
Commercial Renewables	38	—	—	—	—	38
Total Reportable Segment Income	641	—	136	—	136	777
Other	(136)	15	A	—	15	(121)
Discontinued Operations	(5)	—	—	5	C	—
Net Income Attributable to Duke Energy Corporation	\$ 500	\$ 15	\$ 136	\$ 5	\$ 156	\$ 656
EPS ATTRIBUTABLE TO DUKE ENERGY CORP, DILUTED	\$ 0.71	\$ 0.02	\$ 0.19	\$ 0.01	\$ 0.22	\$ 0.93

A - Net of \$5 million tax benefit. \$20 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B - Net of \$43 million tax benefit at Duke Energy Carolinas. \$175 million recorded within Impairment charges and \$4 million recorded within Operations, maintenance and other on the Duke Energy Carolinas Condensed Consolidated Statements of Operations.

C - Recorded in Loss from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) - 704 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Six Months Ended June 30, 2018
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items						Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Regulatory and Legislative Impacts	Sale of Retired Plant	Impairment of Equity Method Investment	Impacts of the Tax Act				
SEGMENT INCOME										
Electric Utilities and Infrastructure	\$ 1,325	\$ —	\$ 202 B	\$ —	\$ —	\$ —	\$ —	\$ 202	\$ 1,527	
Gas Utilities and Infrastructure	144	—	—	—	42 D	—	—	42	186	
Commercial Renewables	58	—	—	—	—	—	—	—	58	
Total Reportable Segment Income	1,527	—	202	—	42	—	—	244	1,771	
Other	(402)	28 A	—	82 C	—	76 E	—	186	(216)	
Discontinued Operations	(5)	—	—	—	—	—	5 F	5	—	
Net Income Attributable to Duke Energy Corporation	\$ 1,120	\$ 28	\$ 202	\$ 82	\$ 42	\$ 76	\$ 5	\$ 435	\$ 1,555	
EPS ATTRIBUTABLE TO DUKE ENERGY CORP, DILUTED	\$ 1.59	\$ 0.04	\$ 0.29	\$ 0.12	\$ 0.06	\$ 0.11	\$ 0.01	\$ 0.63	\$ 2.22	

A - Net of \$9 million tax benefit. \$37 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B - Net of \$16 million tax benefit at Duke Energy Progress and \$47 million tax benefit at Duke Energy Carolinas.

- On the Duke Energy Progress Condensed Consolidated Statements of Operations, \$32 million is recorded within Impairment charges, \$31 million within Operations, maintenance and other, \$6 million within Interest Expense and \$(1) million within Depreciation and amortization.
- On the Duke Energy Carolinas Condensed Consolidated Statements of Operations, \$188 million is recorded within Impairment charges, \$8 million within Operations, maintenance and other, and \$1 million within Depreciation and amortization.

C - Net of \$25 million tax benefit. \$107 million recorded within Gains (Losses) on Sales of Other Assets and Other, net on the Condensed Consolidated Statements of Operations.

D - Net of \$13 million tax benefit. \$55 million included within Other Income and Expenses on the Condensed Consolidated Statements of Operations.

E - \$76 million AMT valuation allowance within Income Tax Expense from Continuing Operations on the Condensed Consolidated Statements of Operations.

F - Recorded in Loss from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) - 702 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended June 30, 2017
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Item Costs to Achieve Piedmont Merger	Discontinued Operations	Total Adjustments	Adjusted Earnings
<i>SEGMENT INCOME</i>					
Electric Utilities and Infrastructure	\$ 729	\$ —	\$ —	\$ —	\$ 729
Gas Utilities and Infrastructure	27	—	—	—	27
Commercial Renewables	26	—	—	—	26
Total Reportable Segment Income	782	—	—	—	782
Other	(94)	19 A	—	19	(75)
Discontinued Operations	(2)	—	2 B	2	—
Net Income Attributable to Duke Energy Corporation	\$ 686	\$ 19	\$ 2	\$ 21	\$ 707
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 0.98	\$ 0.03	\$ —	\$ 0.03	\$ 1.01

A - Net of \$11 million tax benefit. \$30 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B - Recorded in Loss from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) - 700 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Six Months Ended June 30, 2017
(Dollars in millions, except per-share amounts)

<i>SEGMENT INCOME</i>	Reported Earnings	Special Item Costs to Achieve Piedmont Merger	Discontinued Operations	Total Adjustments	Adjusted Earnings
Electric Utilities and Infrastructure	\$ 1,364	\$ —	\$ —	\$ —	\$ 1,364
Gas Utilities and Infrastructure	160	—	—	—	160
Commercial Renewables	51	—	—	—	51
Total Reportable Segment Income	1,575	—	—	—	1,575
Other	(171)	29 A	—	29	(142)
Discontinued Operations	(2)	—	2 B	2	—
Net Income Attributable to Duke Energy Corporation	\$ 1,402	\$ 29	\$ 2	\$ 31	\$ 1,433
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 2.00	\$ 0.05	\$ —	\$ 0.05	\$ 2.05

A - Net of \$17 million tax benefit, \$45 million recorded within Operating Expenses and \$1 million recorded within Interest Expense on the Condensed Consolidated Statements of Operations.

B - Recorded in Loss from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) - 700 million

DUKE ENERGY CORPORATION
ADJUSTED EFFECTIVE TAX RECONCILIATION
June 2018
(Dollars in millions)

	Three Months Ended June 30, 2018		Six Months Ended June 30, 2018	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income From Continuing Operations Before Income Taxes	\$ 607		\$ 1,410	
Costs to Achieve Piedmont Merger	20		37	
Regulatory and Legislative Impacts	179		265	
Sale of Retired Plant	—		107	
Impairment of Equity Method Investment	—		55	
Noncontrolling Interests	(2)		(4)	
Adjusted Pretax Income	\$ 804		\$ 1,870	
Reported Income Tax Expense From Continuing Operations	\$ 100	16.5%	\$ 281	19.9%
Costs to Achieve Piedmont Merger	5		9	
Regulatory and Legislative Impacts	43		63	
Sale of Retired Plant	—		25	
Impairment of Equity Method Investment	—		13	
Impacts of the Tax Act	—		(76)	
Adjusted Tax Expense	\$ 148	18.4% *	\$ 315	16.8% *
	Three Months Ended June 30, 2017		Six Months Ended June 30, 2017	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income From Continuing Operations Before Income Taxes	\$ 1,018		\$ 2,079	
Costs to Achieve Piedmont Merger	30		46	
Noncontrolling Interests	(3)		(4)	
Adjusted Pretax Income	\$ 1,045		\$ 2,121	
Reported Income Tax Expense From Continuing Operations	\$ 327	32.1%	\$ 671	32.3%
Costs to Achieve Piedmont Merger	11		17	
Adjusted Tax Expense	\$ 338	32.3% *	\$ 688	32.4% *

*Adjusted effective tax rate is a non-GAAP financial measure as the rate is calculated using pretax earnings and income tax expense, both adjusted for the impact of special items. The most directly comparable GAAP measure for adjusted effective tax rate is reported effective tax rate, which includes the impact of special items.

DUKE ENERGY CORPORATION
EARNINGS VARIANCES
June 2018 QTD vs. Prior Year

(\$ per share)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Discontinued Operations	Consolidated
2017 QTD Reported Earnings Per Share, Diluted	\$ 1.04	\$ 0.04	\$ 0.04	\$ (0.14)	\$ —	\$ 0.98
Costs to Achieve Piedmont Merger	—	—	—	0.03	—	0.03
2017 QTD Adjusted Earnings Per Share, Diluted	\$ 1.04	\$ 0.04	\$ 0.04	\$ (0.11)	\$ —	\$ 1.01
Weather	0.07	—	—	—	—	0.07
Volume	(0.01)	—	—	—	—	(0.01)
Pricing and Riders ^(a)	0.07	0.01	—	—	—	0.08
Wholesale ^(b)	0.01	—	—	—	—	0.01
Operations and maintenance, net of recoverables ^(c)	(0.03)	(0.01)	—	—	—	(0.04)
Duke Energy Renewables	—	—	0.02	—	—	0.02
Interest Expense and AFUDC ^(d)	(0.03)	—	—	(0.02)	—	(0.05)
Other ^(e)	(0.12)	—	—	(0.01)	—	(0.13)
Change in effective income tax rate, including impacts of the Tax Act ^(f)	0.01	—	—	(0.04)	—	(0.03)
2018 QTD Adjusted Earnings Per Share, Diluted	\$ 1.01	\$ 0.04	\$ 0.06	\$ (0.18)	\$ —	\$ 0.93
Costs to Achieve Piedmont Merger	—	—	—	(0.02)	—	(0.02)
Regulatory and Legislative Impacts	(0.19)	—	—	—	—	(0.19)
Discontinued Operations	—	—	—	—	(0.01)	(0.01)
2018 QTD Reported Earnings Per Share, Diluted	\$ 0.82	\$ 0.04	\$ 0.06	\$ (0.20)	\$ (0.01)	\$ 0.71

Note: Earnings Per Share amounts are calculated using the prior year consolidated statutory income tax rate for all drivers except Commercial Renewables, which uses an effective rate.

- (a) Electric Utilities and Infrastructure includes rate increases at DEP as a result of the North Carolina rate case (+\$0.03) and increased rider revenues (+\$0.04).
- (b) Primarily due to the recovery of deferred coal ash costs from wholesale customers in the Carolinas, which is offset in depreciation (+\$0.03), and charges related to the resolution of FERC accounting matters (-\$0.02).
- (c) Electric Utilities and Infrastructure is primarily due to higher storm costs compared to the prior year (-\$0.02).
- (d) Electric Utilities and Infrastructure includes lower AFUDC equity (-\$0.02) and higher interest expense (-\$0.01).
- (e) Electric Utilities and Infrastructure is primarily due to the amortization of coal ash costs, which is partially offset in wholesale (-\$0.04), higher depreciation associated with the DEP rate case (-\$0.02), and other increases in depreciation and amortization (-\$0.07), primarily due to a growing asset base.
- (f) Includes the net earnings impact of the Tax Act, including regulatory deferrals. Electric Utilities and Infrastructure also includes a benefit related to the return of North Carolina state excess deferred income taxes as a result of the DEP rate case.

DUKE ENERGY CORPORATION
EARNINGS VARIANCES
June 2018 YTD vs. Prior Year

(\$ per share)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Discontinued Operations	Consolidated
2017 YTD Reported Earnings Per Share, Diluted	\$ 1.95	\$ 0.23	\$ 0.07	\$ (0.25)	\$ —	\$ 2.00
Costs to Achieve Piedmont Merger	—	—	—	0.05	—	0.05
2017 YTD Adjusted Earnings Per Share, Diluted	\$ 1.95	\$ 0.23	\$ 0.07	\$ (0.20)	\$ —	\$ 2.05
Weather	0.23	—	—	—	—	0.23
Volume	0.02	0.01	—	—	—	0.03
Pricing and Riders ^(a)	0.11	0.03	—	—	—	0.14
Wholesale ^(b)	0.05	—	—	—	—	0.05
Operations and maintenance, net of recoverables	0.02	(0.01)	—	—	—	0.01
Duke Energy Renewables	—	—	0.01	—	—	0.01
Interest Expense and AFUDC ^(c)	(0.04)	—	—	(0.05)	—	(0.09)
Other ^(d)	(0.22)	—	—	(0.01)	—	(0.23)
Change in effective income tax rate, including impacts of the Tax Act ^(e)	0.06	0.01	—	(0.05)	—	0.02
2018 YTD Adjusted Earnings Per Share, Diluted	\$ 2.18	\$ 0.27	\$ 0.08	\$ (0.31)	\$ —	\$ 2.22
Costs to Achieve Piedmont Merger	—	—	—	(0.04)	—	(0.04)
Regulatory and Legislative Impacts	(0.29)	—	—	—	—	(0.29)
Sale of Retired Plant	—	—	—	(0.12)	—	(0.12)
Impairment of Equity Method Investment	—	(0.06)	—	—	—	(0.06)
Impacts of the Tax Act (Alternative Minimum Tax valuation allowance)	—	—	—	(0.11)	—	(0.11)
Discontinued Operations	—	—	—	—	(0.01)	(0.01)
2018 YTD Reported Earnings Per Share, Diluted	\$ 1.89	\$ 0.21	\$ 0.08	\$ (0.58)	\$ (0.01)	\$ 1.59

Note: Earnings Per Share amounts are calculated using the prior year consolidated statutory income tax rate for all drivers except for Commercial Renewables, which uses an effective rate.

(a) Electric Utilities and Infrastructure includes rate increases at DEP as a result of the North Carolina rate case (+\$0.04) and increased rider revenues (+\$0.07).

(b) Primarily due to the recovery of deferred coal ash costs from wholesale customers in the Carolinas, which is offset in depreciation (+\$0.07), partially offset by charges related to the resolution of FERC accounting matters (-\$0.04).

(c) Electric Utilities and Infrastructure includes lower AFUDC equity (-\$0.03) and higher interest expense (-\$0.01).

(d) Electric Utilities and Infrastructure is primarily due to amortization of coal ash costs, which is partially offset in wholesale (-\$0.08), higher depreciation associated with the DEP rate case (-\$0.02) and other increases in depreciation and amortization (-\$0.11), primarily due to a growing asset base.

(e) Includes the net earnings impact of the Tax Act, including regulatory deferrals. Electric Utilities and Infrastructure also includes a benefit related to the return of North Carolina state excess deferred income taxes as a result of the DEP rate case.

June 2018
QUARTERLY HIGHLIGHTS
(Unaudited)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2018	2017	2018	2017
<i>(In millions, except per-share amounts and where noted)</i>				
Earnings Per Share - Basic and Diluted				
Income from continuing operations attributable to Duke Energy Corporation common stockholders				
Basic	\$ 0.72	\$ 0.98	\$ 1.60	\$ 2.00
Diluted	\$ 0.72	\$ 0.98	\$ 1.60	\$ 2.00
Loss from discontinued operations attributable to Duke Energy Corporation common stockholders				
Basic	\$ (0.01)	\$ —	\$ (0.01)	\$ —
Diluted	\$ (0.01)	\$ —	\$ (0.01)	\$ —
Net income attributable to Duke Energy Corporation common stockholders				
Basic	\$ 0.71	\$ 0.98	\$ 1.59	\$ 2.00
Diluted	\$ 0.71	\$ 0.98	\$ 1.59	\$ 2.00
Weighted average shares outstanding				
Basic	703	700	702	700
Diluted	704	700	702	700
INCOME (LOSS) BY BUSINESS SEGMENT				
Electric Utilities and Infrastructure ^(a)	\$ 575	\$ 729	\$ 1,325	\$ 1,364
Gas Utilities and Infrastructure ^(b)	28	27	144	160
Commercial Renewables	38	26	58	51
Total Reportable Segment Income	641	782	1,527	1,575
Other ^{(c)(d)}	(136)	(94)	(402)	(171)
Loss from Discontinued Operations	(5)	(2)	(5)	(2)
Net income Attributable to Duke Energy Corporation	\$ 500	\$ 686	\$ 1,120	\$ 1,402
CAPITALIZATION				
Total Common Equity (%)			43%	44%
Total Debt (%)			57%	56%
Total Debt			\$ 56,044	\$ 53,003
Book Value Per Share			\$ 59.71	\$ 58.99
Actual Shares Outstanding			712	700
CAPITAL AND INVESTMENT EXPENDITURES				
Electric Utilities and Infrastructure	\$ 1,970	\$ 1,571	\$ 3,743	\$ 3,445
Gas Utilities and Infrastructure	181	265	409	607
Commercial Renewables	16	10	103	69
Other	68	37	141	97
Total Capital and Investment Expenditures	\$ 2,235	\$ 1,883	\$ 4,396	\$ 4,218

(a) Includes regulatory and legislative charges related to rate case orders, settlements or other actions of regulators or legislative bodies of \$136 million (net of tax of \$43 million) for the three months ended June 30, 2018, and \$202 million (net of tax of \$63 million) for the six months ended June 30, 2018.

(b) Includes an other-than-temporary impairment of an investment in Constitution of \$42 million (net of tax of \$13 million) for the six months ended June 30, 2018.

(c) Includes the loss associated with selling Beckjord, a non-regulated generating facility in Ohio which was retired in 2014, of \$82 million (net of tax of \$25 million) for the six months ended June 30, 2018.

(d) Includes an Alternative Minimum Tax valuation allowance recognized related to the Tax Act of \$76 million for the six months ended June 30, 2018.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

(In millions, except per-share amounts)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2018	2017	2018	2017
Operating Revenues				
Regulated electric	\$ 5,178	\$ 5,118	\$ 10,462	\$ 10,031
Regulated natural gas	291	275	991	921
Nonregulated electric and other	174	162	325	332
Total operating revenues	5,643	5,555	11,778	11,284
Operating Expenses				
Fuel used in electric generation and purchased power	1,574	1,541	3,250	2,990
Cost of natural gas	89	76	402	334
Operation, maintenance and other	1,544	1,441	3,008	2,909
Depreciation and amortization	973	835	1,940	1,694
Property and other taxes	315	307	631	611
Impairment charges	172	9	215	9
Total operating expenses	4,667	4,209	9,446	8,547
Gains (Losses) on Sales of Other Assets and Other, net	3	7	(97)	18
Operating Income	979	1,353	2,235	2,755
Other Income and Expenses				
Equity in earnings of unconsolidated affiliates	36	36	12	65
Other income and expenses, net	110	115	196	236
Total other income and expenses	146	151	208	301
Interest Expense	518	486	1,033	977
Income From Continuing Operations Before Income Taxes	607	1,018	1,410	2,079
Income Tax Expense From Continuing Operations	100	327	281	671
Income From Continuing Operations	507	691	1,129	1,408
Loss From Discontinued Operations, net of tax	(5)	(2)	(5)	(2)
Net Income	502	689	1,124	1,406
Less: Net Income Attributable to Noncontrolling Interests	2	3	4	4
Net Income Attributable to Duke Energy Corporation	\$ 500	\$ 686	\$ 1,120	\$ 1,402
Earnings Per Share - Basic and Diluted				
Income from continuing operations attributable to Duke Energy Corporation common stockholders				
Basic	\$ 0.72	\$ 0.98	\$ 1.60	\$ 2.00
Diluted	\$ 0.72	\$ 0.98	\$ 1.60	\$ 2.00
Loss from discontinued operations attributable to Duke Energy Corporation common stockholders				
Basic	\$ (0.01)	\$ —	\$ (0.01)	\$ —
Diluted	\$ (0.01)	\$ —	\$ (0.01)	\$ —
Net income attributable to Duke Energy Corporation common stockholders				
Basic	\$ 0.71	\$ 0.98	\$ 1.59	\$ 2.00
Diluted	\$ 0.71	\$ 0.98	\$ 1.59	\$ 2.00
Weighted average shares outstanding				
Basic	703	700	702	700
Diluted	704	700	702	700

Note: Prior period amounts have been recast to reclassify the presentation of the non-service cost (benefit) components of net periodic costs from Operation, maintenance and other to Other income and expenses due to the adoption of new accounting guidance on January 1, 2018.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

(in millions)	June 30, 2018	December 31, 2017
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 304	\$ 358
Receivables (net of allowance for doubtful accounts of \$18 at 2018 and \$14 at 2017)	612	779
Receivables of VIEs (net of allowance for doubtful accounts of \$56 at 2018 and \$54 at 2017)	2,205	1,995
Inventory	3,177	3,250
Regulatory assets (includes \$51 at 2018 and 2017 related to VIEs)	1,741	1,437
Other	437	634
Total current assets	8,476	8,453
Property, Plant and Equipment		
Cost	130,616	127,507
Accumulated depreciation and amortization	(42,499)	(41,537)
Generation facilities to be retired, net	378	421
Net property, plant and equipment	88,495	86,391
Other Noncurrent Assets		
Goodwill	19,396	19,396
Regulatory assets (includes \$1,071 at 2018 and \$1,091 at 2017 related to VIEs)	12,505	12,442
Nuclear decommissioning trust funds	7,132	7,097
Investments in equity method unconsolidated affiliates	1,168	1,175
Other	3,087	2,960
Total other noncurrent assets	43,288	43,070
Total Assets	\$ 140,259	\$ 137,914
LIABILITIES AND EQUITY		
Current Liabilities		
Accounts payable	\$ 2,686	\$ 3,043
Notes payable and commercial paper	3,329	2,163
Taxes accrued	494	551
Interest accrued	530	525
Current maturities of long-term debt (includes \$229 at 2018 and \$225 at 2017 related to VIEs)	2,852	3,244
Asset retirement obligations	716	689
Regulatory liabilities	485	402
Other	1,699	1,865
Total current liabilities	12,791	12,482
Long-Term Debt (includes \$4,179 at 2018 and \$4,306 at 2017 related to VIEs)	49,863	49,035
Other Noncurrent Liabilities		
Deferred income taxes	6,977	6,621
Asset retirement obligations	9,753	9,486
Regulatory liabilities	15,355	15,330
Accrued pension and other post-retirement benefit costs	1,014	1,103
Investment tax credits	534	539
Other	1,457	1,581
Total other noncurrent liabilities	35,090	34,660
Commitments and Contingencies		
Equity		
Common stock, \$0.001 par value, 2 billion shares authorized; 712 million shares outstanding at 2018 and 700 million shares outstanding at 2017	1	1
Additional paid-in capital	39,682	38,792
Retained earnings	2,894	3,013
Accumulated other comprehensive loss	(70)	(67)
Total Duke Energy Corporation stockholders' equity	42,507	41,739
Noncontrolling interests	8	(2)
Total equity	42,515	41,737
Total Liabilities and Equity	\$ 140,259	\$ 137,914

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)
(In millions)

	Six Months Ended June 30,	
	2018	2017
CASH FLOWS FROM OPERATING ACTIVITIES		
Net Income	\$ 1,124	\$ 1,406
Adjustments to reconcile net income to net cash provided by operating activities	2,178	1,394
Net cash provided by operating activities	3,302	2,800
CASH FLOWS FROM INVESTING ACTIVITIES		
Net cash used in investing activities	(4,645)	(4,344)
CASH FLOWS FROM FINANCING ACTIVITIES		
Net cash provided by financing activities	1,265	1,474
Net decrease in cash and cash equivalents	(78)	(70)
Cash and cash equivalents at beginning of period	505	541
Cash and cash equivalents at end of period	\$ 427	\$ 471

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(in millions)	Three Months Ended June 30, 2018					Duke Energy
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/Adjustments	
Operating Revenues						
Regulated electric	\$ 5,223	\$ —	\$ —	\$ —	(45)	\$ 5,178
Regulated natural gas	—	315	—	—	(24)	291
Nonregulated electric and other	—	3	119	32	20	174
Total operating revenues	5,223	318	119	32	(49)	5,643
Operating Expenses						
Fuel used in electric generation and purchased power	1,582	—	—	15	(23)	1,574
Cost of natural gas	—	89	—	—	—	89
Operation, maintenance and other	1,395	103	69	3	(26)	1,544
Depreciation and amortization	838	60	38	37	—	973
Property and other taxes	279	26	6	4	—	315
Impairment charges	172	—	—	—	—	172
Total operating expenses	4,266	278	113	59	(49)	4,667
Gains on Sales of Other Assets and Other, net	—	—	—	2	1	3
Operating Income (Loss)	957	40	6	(25)	1	979
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	2	17	2	16	(1)	36
Other income and expenses, net	89	5	16	11	(11)	110
Total Other Income and Expenses	91	22	18	27	(12)	146
Interest Expense	316	26	23	164	(11)	518
Income (Loss) from Continuing Operations Before Income Taxes	732	36	1	(162)	—	607
Income Tax Expense (Benefit) from Continuing Operations	157	8	(36)	(28)	(1)	100
Income (Loss) from Continuing Operations	575	28	37	(134)	1	507
Less: Net (Loss) Income Attributable to Noncontrolling Interest	—	—	(1)	2	1	2
Segment Income / Other Net Loss	\$ 575	\$ 28	\$ 38	\$ (136)	\$ —	\$ 505
Loss from Discontinued Operations, net of tax						(5)
Net Income Attributable to Duke Energy Corporation						\$ 500
Segment Income / Other Net Loss	\$ 575	\$ 28	\$ 38	\$ (136)	\$ —	\$ 505
Special Items	136	—	—	15	—	151
Adjusted Earnings^(a)	\$ 711	\$ 28	\$ 38	\$ (121)	\$ —	\$ 656

(a) See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(in millions)	Six Months Ended June 30, 2018						Duke Energy
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/Adjustments		
Operating Revenues							
Regulated electric	\$ 10,546	\$ —	\$ —	\$ —	(84)		\$ 10,462
Regulated natural gas	—	1,040	—	—	(49)		991
Nonregulated electric and other	—	5	220	67	33		325
Total operating revenues	10,546	1,045	220	67	(100)		11,778
Operating Expenses							
Fuel used in electric generation and purchased power	3,267	—	—	29	(46)		3,250
Cost of natural gas	—	402	—	—	—		402
Operation, maintenance and other	2,720	211	124	6	(53)		3,008
Depreciation and amortization	1,673	121	76	70	—		1,940
Property and other taxes	553	57	13	8	—		631
Impairment charges	215	—	—	—	—		215
Total operating expenses	8,428	791	213	113	(99)		9,446
Gains (Losses) on Sales of Other Assets and Other, net	1	—	—	(99)	1		(97)
Operating Income (Loss)	2,119	254	7	(145)	—		2,235
Other Income and Expenses							
Equity in earnings (losses) of unconsolidated affiliates	4	(23)	2	29	—		12
Other income and expenses, net	175	10	18	12	(19)		196
Total Other Income and Expenses	179	(13)	20	41	(19)		208
Interest Expense	633	53	45	321	(19)		1,033
Income (Loss) from Continuing Operations Before Income Taxes	1,665	188	(18)	(425)	—		1,410
Income Tax Expense (Benefit) from Continuing Operations	340	44	(75)	(27)	(1)		281
Income (Loss) from Continuing Operations	1,325	144	57	(398)	1		1,129
Less: Net (Loss) Income Attributable to Noncontrolling Interest	—	—	(1)	4	1		4
Segment Income / Other Net Loss	\$ 1,325	\$ 144	\$ 58	\$ (402)	\$ —		\$ 1,125
Loss from Discontinued Operations, net of tax							(5)
Net Income Attributable to Duke Energy Corporation							\$ 1,120
Segment Income / Other Net Loss	\$ 1,325	\$ 144	\$ 58	\$ (402)	\$ —		\$ 1,125
Special Items	202	42	—	186	—		430
Adjusted Earnings^(a)	\$ 1,527	\$ 186	\$ 58	\$ (216)	\$ —		\$ 1,555

(a) See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(in millions)	Three Months Ended June 30, 2017					Duke Energy
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/Adjustments	
Operating Revenues						
Regulated electric	\$ 5,158	\$ —	\$ —	\$ —	(40)	\$ 5,118
Regulated natural gas	—	298	—	—	(23)	275
Nonregulated electric and other	—	3	110	35	14	162
Total operating revenues	5,158	301	110	35	(49)	5,555
Operating Expenses						
Fuel used in electric generation and purchased power	1,549	—	—	14	(22)	1,541
Cost of natural gas	—	76	—	—	—	76
Operation, maintenance and other	1,299	94	58	19	(29)	1,441
Depreciation and amortization	714	57	38	26	—	835
Property and other taxes	270	26	8	4	(1)	307
Impairment charges	2	—	—	7	—	9
Total operating expenses	3,834	253	104	70	(52)	4,209
Gains (Loss) on Sales of Other Assets and Other, net	1	—	2	6	(2)	7
Operating Income (Loss)	1,325	48	8	(29)	1	1,353
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	1	19	(1)	17	—	36
Other income and expenses, net	109	2	—	12	(8)	115
Total Other Income and Expenses	110	21	(1)	29	(8)	151
Interest Expense	305	26	23	139	(7)	486
Income (Loss) from Continuing Operations Before Income Taxes	1,130	43	(16)	(139)	—	1,018
Income Tax Expense (Benefit) from Continuing Operations	401	16	(42)	(48)	—	327
Income (Loss) from Continuing Operations	729	27	26	(91)	—	691
Less: Net Income Attributable to Noncontrolling Interest	—	—	—	3	—	3
Segment Income / Other Net Loss	\$ 729	\$ 27	\$ 26	\$ (94)	\$ —	\$ 688
Loss from Discontinued Operations, net of tax						(2)
Net Income Attributable to Duke Energy Corporation						\$ 686
Segment Income / Other Net Loss	\$ 729	\$ 27	\$ 26	\$ (94)	\$ —	\$ 688
Special Items	—	—	—	19	—	19
Adjusted Earnings^(a)	\$ 729	\$ 27	\$ 26	\$ (75)	\$ —	\$ 707

Note: Prior period amounts have been recast to reclassify the presentation of the non-service cost (benefit) components of net periodic costs from Operation, maintenance and other to Other income and expenses due to the adoption of new accounting guidance on January 1, 2018.

(a) See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(in millions)	Six Months Ended June 30, 2017						Duke Energy
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/Adjustments		
Operating Revenues							
Regulated electric	\$ 10,105	\$ —	\$ —	\$ —	(74)		\$ 10,031
Regulated natural gas	—	966	—	—	(45)		921
Nonregulated electric and other	—	5	238	68	21		332
Total operating revenues	10,105	971	238	68	(98)		11,284
Operating Expenses							
Fuel used in electric generation and purchased power	3,003	—	—	29	(42)		2,990
Cost of natural gas	—	334	—	—	—		334
Operation, maintenance and other	2,603	199	136	27	(56)		2,909
Depreciation and amortization	1,451	114	77	52	—		1,694
Property and other taxes	531	56	17	7	—		611
Impairment charges	2	—	—	7	—		9
Total operating expenses	7,590	703	230	122	(98)		8,547
Gains (Loss) on Sales of Other Assets and Other, net	4	—	4	11	(1)		18
Operating Income (Loss)	2,519	268	12	(43)	(1)		2,755
Other Income and Expenses							
Equity in earnings (losses) of unconsolidated affiliates	1	36	(2)	30	—		65
Other income and expenses, net	221	3	1	20	(9)		236
Total Other Income and Expenses	222	39	(1)	50	(9)		301
Interest Expense	620	52	42	273	(10)		977
Income (Loss) from Continuing Operations Before Income Taxes	2,121	255	(31)	(266)	—		2,079
Income Tax Expense (Benefit) from Continuing Operations	757	95	(81)	(100)	—		671
Income (Loss) from Continuing Operations	1,364	160	50	(166)	—		1,408
Less: Net (Loss) Income Attributable to Noncontrolling Interest	—	—	(1)	5	—		4
Segment Income / Other Net Loss	\$ 1,364	\$ 160	\$ 51	\$ (171)	\$ —		\$ 1,404
Loss from Discontinued Operations, net of tax							(2)
Net Income Attributable to Duke Energy Corporation							\$ 1,402
Segment Income / Other Net Loss	\$ 1,364	\$ 160	\$ 51	\$ (171)	\$ —		\$ 1,404
Special Items	—	—	—	29	—		29
Adjusted Earnings^(a)	\$ 1,364	\$ 160	\$ 51	\$ (142)	\$ —		\$ 1,433

Note: Prior period amounts have been recast to reclassify the presentation of the non-service cost (benefit) components of net periodic costs from Operation, maintenance and other to Other income and expenses due to the adoption of new accounting guidance on January 1, 2018.

(a) See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEETS - ASSETS
(Unaudited)

(in millions)	June 30, 2018					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
Current Assets						
Cash and cash equivalents	\$ 78	\$ 10	\$ 22	\$ 194	\$ —	\$ 304
Receivables, net	458	94	20	40	—	612
Receivables of variable interest entities, net	2,171	—	34	—	—	2,205
Receivables from affiliated companies	18	14	1,310	333	(1,675)	—
Notes receivable from affiliated companies	80	77	—	1,292	(1,449)	—
Inventory	3,068	69	14	25	1	3,177
Regulatory assets	1,595	36	—	110	—	1,741
Other	294	37	124	18	(36)	437
Total current assets	7,762	337	1,524	2,012	(3,159)	8,476
Property, Plant and Equipment						
Cost	114,127	10,052	4,391	2,045	1	130,616
Accumulated depreciation and amortization	(38,341)	(2,288)	(769)	(1,100)	(1)	(42,499)
Generation facilities to be retired, net	378	—	—	—	—	378
Net property, plant and equipment	76,164	7,764	3,622	945	—	88,495
Other Noncurrent Assets						
Goodwill	17,379	1,924	93	—	—	19,396
Regulatory assets	11,411	633	—	462	(1)	12,505
Nuclear decommissioning trust funds	7,132	—	—	—	—	7,132
Investments in equity method unconsolidated affiliates	94	744	202	128	—	1,168
Investment in consolidated subsidiaries	201	23	6	57,788	(58,018)	—
Other	2,174	83	103	1,361	(634)	3,087
Total other noncurrent assets	38,391	3,407	404	59,739	(58,653)	43,288
Total Assets	122,317	11,508	5,550	62,696	(61,812)	140,259
Segment reclassifications, intercompany balances and other	(370)	(71)	(1,317)	(60,235)	61,993	—
Segment Assets	\$ 121,947	\$ 11,437	\$ 4,233	\$ 2,461	\$ 181	\$ 140,259

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEETS - LIABILITIES AND EQUITY
(Unaudited)

(in millions)	June 30, 2018					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
Current Liabilities						
Accounts payable	\$ 2,000	\$ 172	\$ 32	\$ 483	\$ (1)	\$ 2,686
Accounts payable to affiliated companies	426	18	9	1,207	(1,660)	—
Notes payable to affiliated companies	1,320	72	—	72	(1,464)	—
Notes payable and commercial paper	—	—	23	3,306	—	3,329
Taxes accrued	540	18	(92)	27	1	494
Interest accrued	340	36	—	155	(1)	530
Current maturities of long-term debt	1,977	250	175	450	—	2,852
Asset retirement obligations	716	—	—	—	—	716
Regulatory liabilities	412	69	—	3	1	485
Other	1,302	56	37	341	(37)	1,699
Total current liabilities	9,033	691	184	6,044	(3,161)	12,791
Long-Term Debt	29,723	2,440	1,606	16,095	(1)	49,863
Long-Term Debt Payable to Affiliated Companies	618	7	9	—	(634)	—
Other Noncurrent Liabilities						
Deferred income taxes	9,019	854	(236)	(2,660)	—	6,977
Asset retirement obligations	9,610	51	93	—	(1)	9,753
Regulatory liabilities	13,773	1,561	—	21	—	15,355
Accrued pension and other post-retirement benefit costs	674	18	—	322	—	1,014
Investment tax credits	532	3	—	—	(1)	534
Other	683	229	243	299	3	1,457
Total other noncurrent liabilities	34,291	2,716	100	(2,018)	1	35,090
Equity						
Total Duke Energy Corporation stockholders' equity	48,652	5,654	3,644	42,575	(58,018)	42,507
Noncontrolling interests	—	—	7	—	1	8
Total equity	48,652	5,654	3,651	42,575	(58,017)	42,515
Total Liabilities and Equity	122,317	11,508	5,550	62,696	(61,812)	140,259
Segment reclassifications, intercompany balances and other	(370)	(71)	(1,317)	(60,235)	61,993	—
Segment Liabilities and Equity	\$ 121,947	\$ 11,437	\$ 4,233	\$ 2,461	\$ 181	\$ 140,259

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(in millions)	Three Months Ended June 30, 2018						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Other	Electric Utilities and Infrastructure
Operating Revenues	\$ 1,672	\$ 1,291	\$ 1,203	\$ 346	\$ 738	\$ (27)	\$ 5,223
Operating Expenses							
Fuel used in electric generation and purchased power	407	408	486	93	226	(38)	1,582
Operation, maintenance and other	492	371	234	95	197	6	1,395
Depreciation and amortization	289	235	144	41	126	3	838
Property and other taxes	75	40	91	53	20	—	279
Impairment charges	177	1	—	—	—	(6)	172
Total operating expenses	1,440	1,055	955	282	569	(35)	4,266
(Losses) Gains on Sales of Other Assets and Other, net	(1)	1	—	—	—	—	—
Operating Income	231	237	248	64	169	8	957
Other Income and Expenses, net^(b)	35	19	26	6	6	(1)	91
Interest Expense	110	78	67	17	43	1	316
Income Before Income Taxes	156	178	207	53	132	6	732
Income Tax Expense	33	36	37	14	33	4	157
Segment Income	\$ 123	\$ 142	\$ 170	\$ 39	\$ 99	\$ 2	\$ 575

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$18 million for Duke Energy Carolinas, \$12 million for Duke Energy Progress, \$14 million for Duke Energy Florida, \$3 million for Duke Energy Ohio and \$3 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(in millions)	Six Months Ended June 30, 2018						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Other	Electric Utilities and Infrastructure
Operating Revenues	\$ 3,435	\$ 2,751	\$ 2,318	\$ 682	\$ 1,469	\$ (109)	\$ 10,546
Operating Expenses							
Fuel used in electric generation and purchased power	880	917	953	185	458	(126)	3,267
Operation, maintenance and other	935	747	468	184	376	10	2,720
Depreciation and amortization	561	470	294	89	256	3	1,673
Property and other taxes	147	75	179	112	40	—	553
Impairment charges	190	33	—	—	—	(8)	215
Total operating expenses	2,713	2,242	1,894	570	1,130	(121)	8,428
Gains on Sales of Other Assets and Other, net	(1)	2	—	—	—	—	1
Operating Income	721	511	424	112	339	12	2,119
Other Income and Expenses, net^(b)	74	37	47	11	13	(3)	179
Interest Expense	217	159	137	33	83	4	633
Income Before Income Taxes	578	389	334	90	269	5	1,665
Income Tax Expense	126	66	58	18	69	3	340
Segment Income	\$ 452	\$ 323	\$ 276	\$ 72	\$ 200	\$ 2	\$ 1,325

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$39 million for Duke Energy Carolinas, \$26 million for Duke Energy Progress, \$26 million for Duke Energy Florida, \$6 million for Duke Energy Ohio and \$7 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS - ASSETS
(Unaudited)

(in millions)	June 30, 2018						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Adjustments ^(b)	Electric Utilities and Infrastructure
Current Assets							
Cash and cash equivalents	\$ 16	\$ 18	\$ 14	\$ 5	\$ 24	\$ 1	\$ 78
Receivables, net	172	50	78	101	54	3	458
Receivables of variable interest entities, net	704	568	400	—	—	499	2,171
Receivables from affiliated companies	117	1	6	53	89	(248)	18
Notes receivable from affiliated companies	—	—	423	—	—	(343)	80
Inventory	984	976	546	92	470	—	3,068
Regulatory assets	420	532	439	14	191	(1)	1,595
Other	21	33	183	5	52	—	294
Total current assets	2,434	2,178	2,089	270	880	(89)	7,762
Property, Plant and Equipment							
Cost	43,429	30,535	18,353	6,054	15,213	543	114,127
Accumulated depreciation and amortization	(15,248)	(11,296)	(5,079)	(1,941)	(4,767)	(10)	(38,341)
Generation facilities to be retired, net	—	378	—	—	—	—	378
Net property, plant and equipment	28,181	19,617	13,274	4,113	10,446	533	76,164
Other Noncurrent Assets							
Goodwill	—	—	—	596	—	16,783	17,379
Regulatory assets	3,234	3,573	2,163	301	1,021	1,119	11,411
Nuclear decommissioning trust funds	3,790	2,627	715	—	—	—	7,132
Investments in equity method unconsolidated affiliates	—	—	—	—	—	94	94
Investment in consolidated subsidiaries	29	6	2	163	1	—	201
Other	1,036	636	307	59	224	(88)	2,174
Total other noncurrent assets	8,089	6,842	3,187	1,119	1,246	17,908	38,391
Total Assets	38,704	28,637	18,550	5,502	12,572	18,352	122,317
Segment reclassifications, intercompany balances and other	(262)	(72)	(410)	(166)	(58)	598	(370)
Reportable Segment Assets	\$ 38,442	\$ 28,565	\$18,140	\$ 5,336	\$12,514	\$ 18,950	\$ 121,947

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS - LIABILITIES AND EQUITY
(Unaudited)

(in millions)	June 30, 2018						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Adjustments ^(b)	Electric Utilities and Infrastructure
Current Liabilities							
Accounts payable	\$ 809	\$ 375	\$ 440	\$ 200	\$ 171	\$ 5	\$ 2,000
Accounts payable to affiliated companies	158	175	63	11	58	(39)	426
Notes payable to affiliated companies	740	540	—	147	221	(328)	1,320
Taxes accrued	159	91	116	114	54	6	540
Interest accrued	109	103	53	16	59	—	340
Current maturities of long-term debt	505	603	269	451	62	87	1,977
Asset retirement obligations	227	381	5	5	98	—	716
Regulatory liabilities	131	157	76	29	19	—	412
Other	412	344	357	67	123	(1)	1,302
Total current liabilities	3,250	2,769	1,379	1,040	865	(270)	9,033
Long-Term Debt	9,589	6,605	7,183	1,102	3,570	1,674	29,723
Long-Term Debt Payable to Affiliated Companies	300	150	—	18	150	—	618
Other Noncurrent Liabilities							
Deferred income taxes	3,535	1,962	2,008	547	958	9	9,019
Asset retirement obligations	3,592	4,454	597	48	758	161	9,610
Regulatory liabilities	6,292	3,998	1,194	533	1,755	1	13,773
Accrued pension and other post-retirement benefit costs	99	243	243	69	111	(91)	674
Investment tax credits	230	142	9	4	147	—	532
Other	515	49	49	69	14	(13)	683
Total other noncurrent liabilities	14,263	10,848	4,100	1,270	3,743	67	34,291
Equity	11,302	8,265	5,888	2,072	4,244	16,881	48,652
Total Liabilities and Equity	38,704	28,637	18,550	5,502	12,572	18,352	122,317
Segment reclassifications, intercompany balances and other	(262)	(72)	(410)	(166)	(58)	598	(370)
Reportable Segment Liabilities and Equity	\$ 38,442	\$ 28,565	\$18,140	\$ 5,336	\$12,514	\$ 18,950	\$ 121,947

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(in millions)	Three Months Ended June 30, 2018				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage ^(b)	Eliminations/ Adjustments	Gas Utilities and Infrastructure
Operating Revenues	\$ 103	\$ 215	\$ —	\$ —	\$ 318
Operating Expenses					
Cost of natural gas	15	74	—	—	89
Operation, maintenance and other	25	74	2	2	103
Depreciation and amortization	21	39	—	—	60
Property and other taxes	15	12	—	(1)	26
Total operating expenses	76	199	2	1	278
Operating Income (Loss)	27	16	(2)	(1)	40
Other Income and Expenses					
Equity in earnings of unconsolidated affiliates	—	—	17	—	17
Other income and expenses, net	1	3	—	1	5
Total other income and expenses	1	3	17	1	22
Interest Expense	6	21	—	(1)	26
Income (Loss) Before Income Taxes	22	(2)	15	1	36
Income Tax Expense (Benefit)	4	(1)	4	1	8
Segment Income	\$ 18	\$ (1)	\$ 11	\$ —	\$ 28

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(in millions)	Six Months Ended June 30, 2018				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage ^(b)	Eliminations/ Adjustments	Gas Utilities and Infrastructure
Operating Revenues	\$ 277	\$ 768	\$ —	\$ —	\$ 1,045
Operating Expenses					
Cost of natural gas	69	333	—	—	402
Operation, maintenance and other	58	150	3	—	211
Depreciation and amortization	43	78	—	—	121
Property and other taxes	33	24	—	—	57
Total operating expenses	203	585	3	—	791
Operating Income (Loss)	74	183	(3)	—	254
Other Income and Expenses					
Equity in losses of unconsolidated affiliates	—	—	(23)	—	(23)
Other income and expenses, net	4	6	—	—	10
Total other income and expenses	4	6	(23)	—	(13)
Interest Expense	12	42	—	(1)	53
Income (Loss) Before Income Taxes	66	147	(26)	1	188
Income Tax Expense (Benefit)	14	35	(6)	1	44
Segment Income	\$ 52	\$ 112	\$ (20)	\$ —	\$ 144

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS - ASSETS
(Unaudited)

(in millions)	June 30, 2018				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments ^(b)	Gas Utilities and Infrastructure
Current Assets					
Cash and cash equivalents	\$ 2	\$ 8	\$ —	\$ —	\$ 10
Receivables, net	(16)	109	—	1	94
Receivables from affiliated companies	16	71	—	(73)	14
Notes receivable from affiliated companies	—	77	—	—	77
Inventory	31	38	—	—	69
Regulatory assets	1	35	—	—	36
Other	1	37	—	(1)	37
Total current assets	35	375	—	(73)	337
Property, Plant and Equipment					
Cost	2,970	7,082	—	—	10,052
Accumulated depreciation and amortization	(755)	(1,533)	—	—	(2,288)
Net property, plant and equipment	2,215	5,549	—	—	7,764
Other Noncurrent Assets					
Goodwill	324	49	—	1,551	1,924
Regulatory assets	155	297	—	181	633
Investments in equity method unconsolidated affiliates	—	—	744	—	744
Investment in consolidated subsidiaries	—	—	—	23	23
Other	1	63	17	2	83
Total other noncurrent assets	480	409	761	1,757	3,407
Total Assets	2,730	6,333	761	1,684	11,508
Segment reclassifications, intercompany balances and other	(3)	1	(30)	(39)	(71)
Reportable Segment Assets	\$ 2,727	\$ 6,334	\$ 731	\$ 1,645	\$ 11,437

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS - LIABILITIES AND EQUITY
(Unaudited)

(in millions)	June 30, 2018				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments ^(b)	Gas Utilities and Infrastructure
Current Liabilities					
Accounts payable	\$ 38	\$ 133	\$ —	\$ 1	\$ 172
Accounts payable to affiliated companies	—	4	86	(72)	18
Notes payable to affiliated companies	72	—	—	—	72
Taxes accrued	7	37	(26)	—	18
Interest accrued	5	31	—	—	36
Current maturities of long-term debt	1	250	—	(1)	250
Regulatory liabilities	22	47	—	—	69
Other	3	53	—	—	56
Total current liabilities	148	555	60	(72)	691
Long-Term Debt	486	1,787	—	167	2,440
Long-Term Debt Payable to Affiliated Companies	7	—	—	—	7
Other Noncurrent Liabilities					
Deferred income taxes	247	555	52	—	854
Asset retirement obligations	36	15	—	—	51
Regulatory liabilities	363	1,183	—	15	1,561
Accrued pension and other post-retirement benefit costs	14	3	—	1	18
Investment tax credits	2	1	—	—	3
Other	46	174	12	(3)	229
Total other noncurrent liabilities	708	1,931	64	13	2,716
Equity	1,381	2,060	637	1,576	5,654
Total Liabilities and Equity	2,730	6,333	761	1,684	11,508
Segment reclassifications, intercompany balances and other	(3)	1	(30)	(39)	(71)
Reportable Segment Liabilities and Equity	\$ 2,727	\$ 6,334	\$ 731	\$ 1,645	\$ 11,437

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

Electric Utilities and Infrastructure
Quarterly Highlights
June 2018

	Three Months Ended June 30,				Six Months Ended June 30,			
	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)
GWh Sales (1)								
Residential	19,159	18,061	6.1%	0.8%	42,900	38,126	12.5%	1.8%
General Service	19,026	18,774	1.3%	0.6%	37,466	36,323	3.1%	0.7%
Industrial	13,070	13,096	(0.2%)	(2.1%)	25,174	25,401	(0.9%)	(2.3%)
Other Energy Sales	141	141	—%		281	285	(1.4%)	
Unbilled Sales	1,640	1,397	17.4%	n/a	(235)	462	(150.9%)	n/a
Total Retail Sales	53,036	51,469	3.0%	—%	105,586	100,597	5.0%	0.3%
Wholesale and Other	9,884	9,949	(0.7%)		20,863	19,811	5.3%	
Total Consolidated Electric Sales - Electric Utilities and Infrastructure	62,920	61,418	2.4%		126,449	120,408	5.0%	
Average Number of Customers (Electric)								
Residential	6,619,271	6,523,982	1.5%		6,611,543	6,517,331	1.4%	
General Service	982,634	972,127	1.1%		980,927	970,512	1.1%	
Industrial	17,530	17,730	(1.1%)		17,567	17,739	(1.0%)	
Other Energy Sales	23,527	23,298	1.0%		23,501	23,251	1.1%	
Total Retail Customers	7,642,962	7,537,137	1.4%		7,633,538	7,528,833	1.4%	
Wholesale and Other	57	58	(1.7%)		55	59	(6.8%)	
Total Average Number of Customers - Electric Utilities and Infrastructure	7,643,019	7,537,195	1.4%		7,633,593	7,528,892	1.4%	
Sources of Electric Energy (GWh)								
Generated - Net Output (3)								
Coal	15,458	18,257	(15.3%)		33,196	35,196	(5.7%)	
Nuclear	17,595	18,158	(3.1%)		36,100	35,899	0.6%	
Hydro	982	628	56.4%		1,736	629	109.4%	
Oil and Natural Gas	17,697	14,364	23.2%		34,014	28,595	19.0%	
Renewable Energy	148	128	15.6%		244	203	20.2%	
Total Generation (4)	51,880	51,535	0.7%		105,290	100,722	4.5%	
Purchased Power and Net Interchange (5)	14,761	13,146	12.3%		28,661	25,714	11.5%	
Total Sources of Energy	66,641	64,681	3.0%		133,971	126,436	6.0%	
Less: Line Loss and Other	3,721	3,263	14.0%		7,522	6,028	24.8%	
Total GWh Sources	62,920	61,418	2.4%		126,449	120,408	5.0%	
Owned MW Capacity (3)								
Summer					49,934	49,387		
Winter					53,503	53,091		
Nuclear Capacity Factor (%) (6)								
					94	93		

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales)

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

(6) Statistics reflect 100% of jointly owned stations.

Duke Energy Carolinas
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2018

	Three Months Ended June 30,				Six Months Ended June 30,			
	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)
GWh Sales (1)								
Residential	6,324	5,841	8.3%		14,608	12,712	14.9%	
General Service	7,193	7,005	2.7%		14,139	13,532	4.5%	
Industrial	5,519	5,572	(1.0%)		10,503	10,634	(1.2%)	
Other Energy Sales	75	75	—%		150	151	(0.7%)	
Unbilled Sales	426	200	113.0%		(97)	(32)	(203.1%)	
Total Retail Sales	19,537	18,693	4.5%	0.7%	39,303	36,997	6.2%	1.2%
Wholesale and Other	2,735	2,550	7.3%		5,596	5,027	11.3%	
Total Consolidated Electric Sales - Duke Energy Carolinas	22,272	21,243	4.8%		44,899	42,024	6.8%	
Average Number of Customers								
Residential	2,209,018	2,176,676	1.5%		2,205,938	2,173,011	1.5%	
General Service	357,583	353,269	1.2%		356,842	352,521	1.2%	
Industrial	6,181	6,239	(0.9%)		6,194	6,245	(0.8%)	
Other Energy Sales	15,536	15,365	1.1%		15,508	15,331	1.2%	
Total Retail Customers	2,588,318	2,551,549	1.4%		2,584,482	2,547,108	1.5%	
Wholesale and Other	26	25	4.0%		24	25	(4.0%)	
Total Average Number of Customers - Duke Energy Carolinas	2,588,344	2,551,574	1.4%		2,584,506	2,547,133	1.5%	
Sources of Electric Energy (GWh)								
Generated - Net Output (3)								
Coal	6,029	6,906	(12.7%)		12,279	12,492	(1.7%)	
Nuclear	11,083	11,027	0.5%		22,721	22,063	3.0%	
Hydro	714	384	85.9%		1,239	437	183.5%	
Oil and Natural Gas	4,051	2,366	71.2%		7,203	5,060	42.4%	
Renewable Energy	56	41	36.6%		85	50	70.0%	
Total Generation (4)	21,933	20,724	5.8%		43,527	40,102	8.5%	
Purchased Power and Net Interchange (5)	1,517	1,816	(16.5%)		3,834	4,299	(10.8%)	
Total Sources of Energy	23,450	22,540	4.0%		47,361	44,401	6.7%	
Less: Line Loss and Other	1,178	1,297	(9.2%)		2,462	2,377	3.6%	
Total GWh Sources	22,272	21,243	4.8%		44,899	42,024	6.8%	
Owned MW Capacity (3)								
Summer					20,188	19,568		
Winter					21,068	20,425		
Nuclear Capacity Factor (%) (6)								
					97	95		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	208	131	58.8%		1,929	1,422	35.7%	
Cooling Degree Days	638	524	21.8%		648	534	21.3%	
Variance from Normal								
Heating Degree Days	(5.6%)	(40.5%)	n/a		(1.8%)	(27.7%)	n/a	
Cooling Degree Days	30.0%	6.3%	n/a		30.3%	7.2%	n/a	

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

(6) Statistics reflect 100% of jointly owned stations.

Duke Energy Progress
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2018

	Three Months Ended June 30,				Six Months Ended June 30,			
	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)
GWh Sales (1)								
Residential	4,032	3,705	8.8%		9,532	8,338	14.3%	
General Service	3,771	3,723	1.3%		7,503	7,272	3.2%	
Industrial	2,640	2,602	1.5%		5,077	5,091	(0.3%)	
Other Energy Sales	20	20	—%		39	41	(4.9%)	
Unbilled Sales	295	448	(34.2%)		(272)	(52)	(423.1%)	
Total Retail Sales	10,758	10,498	2.5%	—%	21,879	20,690	5.7%	0.7%
Wholesale and Other	5,138	5,064	1.5%		11,243	10,509	7.0%	
Total Consolidated Electric Sales - Duke Energy Progress	15,896	15,562	2.1%		33,122	31,199	6.2%	
Average Number of Customers								
Residential	1,328,158	1,307,337	1.6%		1,325,644	1,304,901	1.6%	
General Service	234,703	231,713	1.3%		234,005	231,059	1.3%	
Industrial	4,055	4,132	(1.9%)		4,057	4,130	(1.8%)	
Other Energy Sales	1,444	1,456	(0.8%)		1,447	1,459	(0.8%)	
Total Retail Customers	1,568,360	1,544,638	1.5%		1,565,153	1,541,549	1.5%	
Wholesale and Other	14	14	—%		14	14	—%	
Total Average Number of Customers - Duke Energy Progress	1,568,374	1,544,652	1.5%		1,565,167	1,541,563	1.5%	
Sources of Electric Energy (GWh)								
Generated - Net Output (3)								
Coal	2,023	1,593	27.0%		4,326	3,237	33.6%	
Nuclear	6,512	7,131	(8.7%)		13,379	13,836	(3.3%)	
Hydro	236	196	19.2%		445	301	47.8%	
Oil and Natural Gas	5,027	4,876	3.1%		11,226	10,712	4.8%	
Renewable Energy	74	72	2.8%		128	134	(4.5%)	
Total Generation (4)	13,872	13,870	—%		29,504	28,220	4.5%	
Purchased Power and Net Interchange (5)	2,734	2,162	26.5%		4,969	3,986	24.7%	
Total Sources of Energy	16,606	16,032	3.6%		34,473	32,206	7.0%	
Less: Line Loss and Other	710	470	51.1%		1,351	1,007	34.2%	
Total GWh Sources	15,896	15,562	2.1%		33,122	31,199	6.2%	
Owned MW Capacity (3)								
Summer					12,760	12,777		
Winter					14,016	13,987		
Nuclear Capacity Factor (%) (6)								
					87	90		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	191	83	130.1%		1,805	1,286	40.4%	
Cooling Degree Days	696	647	7.6%		719	657	9.4%	
Variance from Normal								
Heating Degree Days	1.1%	(55.7%)	n/a		0.1%	(28.7%)	n/a	
Cooling Degree Days	30.3%	21.1%	n/a		32.1%	20.8%	n/a	

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

(6) Statistics reflect 100% of jointly owned stations.

Duke Energy Florida
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2018

	Three Months Ended June 30,			Six Months Ended June 30,				
	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)
GWh Sales (1)								
Residential	4,663	4,944	(5.7%)		9,191	8,768	4.8%	
General Service	3,699	3,803	(2.7%)		7,139	7,057	1.2%	
Industrial	781	787	(0.8%)		1,539	1,542	(0.2%)	
Other Energy Sales	6	6	—%		12	12	—%	
Unbilled Sales	573	497	15.3%		388	653	(40.6%)	
Total Retail Sales	9,722	10,037	(3.1%)	(1.7%)	18,269	18,032	1.3%	(0.8%)
Wholesale and Other	582	703	(17.2%)		1,154	1,013	13.9%	
Total Electric Sales - Duke Energy Florida	10,304	10,740	(4.1%)		19,423	19,045	2.0%	
Average Number of Customers								
Residential	1,594,538	1,569,855	1.6%		1,591,724	1,566,947	1.6%	
General Service	200,657	198,307	1.2%		200,432	197,864	1.3%	
Industrial	2,082	2,146	(3.0%)		2,096	2,151	(2.6%)	
Other Energy Sales	1,511	1,518	(0.5%)		1,514	1,521	(0.5%)	
Total Retail Customers	1,798,788	1,771,826	1.5%		1,795,766	1,768,483	1.5%	
Wholesale and Other	11	13	(15.4%)		11	14	(21.4%)	
Total Average Number of Customers - Duke Energy Florida	1,798,799	1,771,839	1.5%		1,795,777	1,768,497	1.5%	
Sources of Electric Energy (GWh)								
Generated - Net Output (3)								
Coal	1,877	2,835	(33.8%)		3,998	4,952	(19.3%)	
Oil and Natural Gas	7,238	6,664	8.6%		13,329	12,012	11.0%	
Renewable Energy	9	4	n/a		17	8	n/a	
Total Generation (4)	9,124	9,503	(4.0%)		17,344	16,972	2.2%	
Purchased Power and Net Interchange (5)	1,901	1,753	8.4%		3,279	3,049	7.5%	
Total Sources of Energy	11,025	11,256	(2.1%)		20,623	20,021	3.0%	
Less: Line Loss and Other	721	516	39.7%		1,200	976	23.0%	
Total GWh Sources	10,304	10,740	(4.1%)		19,423	19,045	2.0%	
Owned MW Capacity (3)								
Summer					9,304	9,225		
Winter					10,255	10,332		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	2	1	100.0%		385	177	117.5%	
Cooling Degree Days	1,052	1,079	(2.5%)		1,316	1,352	(2.7%)	
Variance from Normal								
Heating Degree Days	(81.9%)	(94.1%)	n/a		(1.3%)	(54.8%)	n/a	
Cooling Degree Days	1.2%	4.5%	n/a		7.5%	11.2%	n/a	

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(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

Duke Energy Ohio
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2018

	Three Months Ended June 30,				Six Months Ended June 30,			
	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)
GWh Sales (1)								
Residential	2,052	1,777	15.5%		4,615	4,030	14.5%	
General Service	2,341	2,267	3.3%		4,660	4,524	3.0%	
Industrial	1,471	1,464	0.5%		2,858	2,905	(1.8%)	
Other Energy Sales	27	27	—%		54	55	(1.8%)	
Unbilled Sales	206	132	56.1%		(118)	(69)	(71.0%)	
Total Retail Sales	6,097	5,667	7.6%	0.4%	12,069	11,445	5.5%	(0.8%)
Wholesale and Other	50	234	(78.6%)		150	515	(70.9%)	
Total Electric Sales - Duke Energy Ohio	6,147	5,901	4.2%		12,219	11,960	2.2%	
Average Number of Customers								
Residential	765,215	758,460	0.9%		766,061	758,962	0.9%	
General Service	88,214	87,787	0.5%		88,238	87,965	0.3%	
Industrial	2,492	2,499	(0.3%)		2,497	2,504	(0.3%)	
Other Energy Sales	3,332	3,302	0.9%		3,332	3,292	1.2%	
Total Retail Customers	859,253	852,048	0.8%		860,148	852,723	0.9%	
Wholesale and Other	1	1	—%		1	1	—%	
Total Average Number of Customers - Duke Energy Ohio	859,254	852,049	0.8%		860,149	852,724	0.9%	
Sources of Electric Energy (GWh)								
Generated - Net Output (3)								
Coal	143	1,023	(86.0%)		819	2,226	(63.2%)	
Oil and Natural Gas	49	6	716.7%		69	7	885.7%	
Total Generation (4)	192	1,029	(81.3%)		888	2,233	(60.2%)	
Purchased Power and Net Interchange (5)	6,549	5,446	20.3%		12,884	10,912	18.1%	
Total Sources of Energy	6,741	6,475	4.1%		13,772	13,145	4.8%	
Less: Line Loss and Other	594	574	3.5%		1,553	1,185	31.1%	
Total GWh Sources	6,147	5,901	4.2%		12,219	11,960	2.2%	
Owned MW Capacity (3)								
Summer					1,076	1,076		
Winter					1,164	1,164		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	497	313	58.8%		3,066	2,357	30.1%	
Cooling Degree Days	539	332	62.3%		543	333	63.1%	
Variance from Normal								
Heating Degree Days	9.9%	(30.4%)	n/a		1.4%	(22.1%)	n/a	
Cooling Degree Days	64.2%	1.2%	n/a		63.5%	0.5%	n/a	

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(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

Duke Energy Indiana
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2018

	Three Months Ended June 30,				Six Months Ended June 30,			
	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)	2018	2017	% Inc.(Dec.)	% Inc.(Dec.) Weather Normal (2)
GWh Sales (1)								
Residential	2,088	1,794	16.4%		4,954	4,278	15.8%	
General Service	2,022	1,976	2.3%		4,025	3,938	2.2%	
Industrial	2,659	2,671	(0.4%)		5,197	5,229	(0.6%)	
Other Energy Sales	13	13	—%		26	26	—%	
Unbilled Sales	140	120	16.7%		(136)	(36)	257.9%	
Total Retail Sales	6,922	6,574	5.3%	0.1%	14,066	13,433	4.7%	0.1%
Wholesale and Other	1,379	1,396	(1.4%)		2,720	2,747	(1.0%)	
Total Electric Sales - Duke Energy Indiana	8,301	7,972	4.1%		16,786	16,180	3.7%	
Average Number of Customers								
Residential	722,342	711,654	1.5%		722,156	713,510	1.2%	
General Service	101,477	101,051	0.4%		101,410	101,103	0.3%	
Industrial	2,720	2,714	0.2%		2,723	2,709	0.5%	
Other Energy Sales	1,704	1,657	2.8%		1,700	1,648	3.2%	
Total Retail Customers	828,243	817,076	1.4%		827,989	818,970	1.1%	
Wholesale and Other	5	5	—%		5	5	—%	
Total Average Number of Customers - Duke Energy Indiana	828,248	817,081	1.4%		827,994	818,975	1.1%	
Sources of Electric Energy (GWh)								
Generated - Net Output (3)								
Coal	5,386	5,900	(8.7%)		11,774	12,289	(4.2%)	
Hydro	32	46	(30.4%)		52	91	(42.9%)	
Oil and Natural Gas	1,332	452	194.7%		2,187	804	172.0%	
Renewable Energy	9	11	n/a		14	11	n/a	
Total Generation (4)	6,759	6,409	5.5%		14,027	13,195	6.3%	
Purchased Power and Net Interchange (5)	2,060	1,969	4.6%		3,715	3,468	7.1%	
Total Sources of Energy	8,819	8,378	5.3%		17,742	16,663	6.5%	
Less: Line Loss and Other	518	406	27.6%		956	483	97.9%	
Total GWh Sources	8,301	7,972	4.1%		16,786	16,180	3.7%	
Owned MW Capacity (3)								
Summer					6,606	6,741		
Winter					7,000	7,183		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	547	372	47.0%		3,378	2,580	30.9%	
Cooling Degree Days	557	323	72.4%		561	323	73.7%	
Variance from Normal								
Heating Degree Days	11.0%	(24.6%)	n/a		3.7%	(20.8%)	n/a	
Cooling Degree Days	68.9%	(2.2%)	n/a		68.4%	(3.1%)	n/a	

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(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

Gas Utilities and Infrastructure
Quarterly Highlights
June 2018

	Three Months Ended June 30,			Six Months Ended June 30,		
	2018	2017	% Inc.(Dec.)	2018	2017	% Inc.(Dec.)
Total Sales						
Piedmont Natural Gas Local Distribution Company (LDC) throughput (dakartherms) (1)	116,839,962	94,013,754	24.3%	271,741,341	227,290,541	19.6%
Duke Energy Midwest LDC throughput (Mcf)	15,615,050	12,204,767	27.9%	52,741,115	43,035,766	22.6%
Average Number of Customers - Piedmont Natural Gas						
Residential	968,046	952,716	1.6%	969,356	953,800	1.6%
Commercial	103,543	101,138	2.4%	104,189	101,378	2.8%
Industrial	961	2,295	(58.1%)	962	2,317	(58.5%)
Power Generation	17	26	(34.6%)	17	26	(34.6%)
Total Average Number of Gas Customers - Piedmont Natural Gas	1,072,567	1,056,175	1.6%	1,074,524	1,057,521	1.6%
Average Number of Customers - Duke Energy Midwest						
Residential	486,015	481,716	0.9%	487,434	482,905	0.9%
General Service	43,157	42,816	0.8%	44,219	44,077	0.3%
Industrial	1,574	1,564	0.6%	1,618	1,617	0.1%
Other	138	140	(1.4%)	138	140	(1.4%)
Total Average Number of Gas Customers - Duke Energy Midwest	530,884	526,236	0.9%	533,409	528,739	0.9%

(1) Piedmont has a margin decoupling mechanism in North Carolina and weather normalization mechanisms in South Carolina and Tennessee that significantly eliminate the impact of throughput changes on earnings. Duke Energy Ohio's rate design also serves to offset this impact.

Commercial Renewables
Quarterly Highlights
June 2018

	Three Months Ended June 30,			Six Months Ended June 30,		
	2018	2017	% Inc.(Dec.)	2018	2017	% Inc.(Dec.)
Renewable Plant Production, GWh	2,471	2,231	10.8%	4,651	4,516	3.0%
Net Proportional MW Capacity in Operation	n/a	n/a		2,951	2,908	1.5%