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VERIFICATION

STATE OF OHIO)	
)	S
COUNTY OF HAMILTON)	

The undersigned, Jeff L. Kern, Lead of Gas Resources, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.

1 Kem Jeff L. Kern, Affiant

Subscribed and sworn to before me by Jeff L. Kern on this 24774 day of ULY ____, 2018.

ADELE M. FRISCH Notary Public, State of Ohio My Commission Expires 01-05-2019

Idele M. Frisch OTARY PUBLIC

NOTARY PUBLIC

My Commission Expires: 1 / 5 / 2019

S:

PUBLIC STAFF-DR-01-001

REQUEST:

Provide copies of all interstate pipeline transportation and storage contracts and tariffs utilized during the most recent year. Provide a comparison of the terms of these transportation arrangements with those that were utilized during the five previous calendar years. Explain all efforts to ensure that interstate pipeline transportation costs were and are as low as possible.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment Only)

Please see STAFF-DR-01-001 CONFIDENTIAL ATTACHMENT. Page 1 shows a comparison of the capacity portfolio for the most recent winter compared to the previous 5 winters. Pages 2 through 53 are copies of the interstate pipeline transportation and storage contracts effective during the most recent winter, and pages 54 through 81 are the interstate pipeline tariffs associated with those contracts.

The Company calculates the design day needs of its system based on a number of factors and inputs including historical weather, historical operating experience, forecasted customer additions, and projected demand. The Company can take delivery from multiple interstate pipelines, Columbia Gulf Transmission (CGT), Columbia Gas Transmission (TCO), Tennessee Gas Pipeline (TGPL), ANR Pipeline (ANR) and Texas Eastern Transmission (TETCO). The Company acquires incremental capacity to meet its

projected load growth utilizing the "Best Cost" methodology described in the response to STAFF-DR-01-002. The Company generally seeks to match its capacity acquisitions with the needs of its firm customers by acquiring year-round capacity to serve its base-load requirements, storage capacity to serve its seasonal demand, and peaking services to serve its peak day needs.

The Company is also routinely involved in matters before the Federal Energy Regulatory Commission which could impact the upstream capacity costs paid by its customers. This involvement includes intervention and active participation, on behalf of its customers, in all matters that could have a material impact on the costs paid by the Company's customers for upstream transportation and storage capacity.

Additionally, the Company utilized an Asset Manager to further reduced fixed costs associated with interstate pipeline contract demand. The payments received from the Asset Manager are credited 100% to the Gas Cost Adjustment. Please see response to STAFF-DR-01-007.

PERSON RESPONSIBLE: Jeff L. Kern

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CONFIDENTIAL PROPRIETARY TRADE SECRET

ATTACHMENT STAFF-DR-01-001

FILED UNDER SEAL

PUBLIC STAFF-DR-01-002

REQUEST:

Provide copies of all current contracts for commodity supply. Provide a comparison of the terms of these commodity supply arrangements with those that were utilized during the five previous calendar years. Explain all efforts to ensure that commodity gas supply costs were and are as low as possible, consistent with security of supply.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment Only)

Please see STAFF-DR-01-002 CONFIDENTIAL ATTACHMENT. For the previous winter, and the 5 winters prior to that, the Company issued a Request for Proposal (RFP) to all of the suppliers with which it has a base NAESB contract for supply. The Company utilizes a "Best Cost" approach to purchasing gas. This approach involves five components: the price of gas, the security of gas supply, the flexibility of gas supply, gas deliverability, and supplier relationships. Collectively, they establish a standard for purchasing gas which has been successfully used by the Company for many years.

Most of the Company's primary gas supplies are purchased under arrangements that are standard in the industry and which involve the payment of reservation fees for firm supplies priced at market-based indices. The Company also purchases short-term supplies on the spot market, again at market based prices, as necessary to meet its customers' needs during non-critical periods. Before purchasing these supplies, the Company engages in a substantial effort to determine the specific need for new supply in which it evaluates the needs of its customers, their usage characteristics, growth on its system and available supply options, among other things.

The Company has taken a number of steps to manage its gas costs consistent with its best cost policy including active participation at FERC, restructuring of supply and capacity contracts to adjust to market conditions, and the promotion of more efficient use of its system and of its capacity and commodity rights.

The Company also uses an asset manger to maximize the value of its capacity and supply assets when they are not needed to serve the Company's customers. The payment received from the asset manager is credited 100% to the Gas Cost Adjustment (GCA).

CONFIDENTIAL PROPRIETARY TRADE SECRET

ATTACHMENT STAFF-DR-01-002

FILED UNDER SEAL

STAFF-DR-01-003

REQUEST:

Provide gas supply and capacity contract summaries showing significant contract terms, daily/monthly/annual entitlements, and pricing. Identify any capacity changes (renegotiated and expired agreements, de-contracting, assignment, or long-term release) that took place during the most recent year.

RESPONSE:

Please see STAFF-DR-01-003 ATTACHMENT.

Short Term Firm (STF) capacity on Texas Gas Transmission with 18,000 dth/day during the winter and 6,000 dth/day during the summer expired October 31, 2017. This was replaced with capacity on Columbia Gulf Transmission with a term of November 1, 2017 through March 31, 2018 with 13,000 dth/day and additional peaking service.

Duke Energy Kentucky Interstate Pipeline Capacity

	Contract No.	Term	Winter Dth/day	Summer Dth/day	Rate Dth/Month	Seasonal Contract Quantity
Columbia FTS-1 (Primary Point: Rayne)	79970	November 1, 2014 - October 31, 2019	21,000	13,500	\$3.3300	danner
Columbia FTS-1 (Primary Point: Leach)	154404	November 1, 2014 - October 31, 2019	9,000	9,000	\$3.3300	
Columbia FTS-1 (Winter only)	190929	November 1, 2017 - March 31, 2018	13,000		\$2.7180	
Tennessee FT-A	321247	November 1, 2016 - March 31, 2019	22,797	22,797	\$2.4334	
Columbia Gas FSS *	79976	September 1, 2016 - March 31, 2022	39,656	19,828	Max Tariff*	1,365,276
Columbia Gas SST	79977	September 1, 2016 - March 31, 2022	39,656	19,828	\$5.6850	**
KOT FT ***	003	November 1, 2011 - October 31, 2019	37,000	35,000	\$2.2496	
KOT FT ***	102	November 1, 2014 - October 31, 2019	35,000	37,000	\$2.2496	

* Maximum rates are currently \$1.501 times the Maximum Daily Quantity (MDQ) per month and \$0.0228 times the Seasonal Contract Quantity (SCQ) per month.

** Fixed rate of \$4.198 plus the current Capital Cost Recovery Mechanism (CCRM) of \$1.487

*** Renews for one year unless cancelled with 180 days notice.

Duke Energy Kentucky Gas Resources Supply Portfolio - November 2017 - March 2018 Reservation Fees

			Dth per Day				Total	Total Reserv.		
			Nov	Dec	Jan	Feb	Mar	Volume	Fee	Cost
Shell										
Tennessee, 800 leg	Swing	GD	8,905	5,900	5,800	5,700	8,904	1,065,474	\$0.0040	\$4,261.90
Total								1,065,474		\$4,261.90
ENGIE Energy										
Columbia Gulf	Base	FOMI, -0.0025	6,000	11,800	19,400	19,400	4,600	1,833,000	\$0.0000	\$0.00
Columbia Gulf	Swing	GD	19,700	13,900	6,300	6,300	21,100	2,047,700	\$0.0000	\$0.00
Total								3,880,700		\$0.00
DTE Energy										
Texas Eastern / ANR at Springboro	Base	FOMI, -0.14	6,000	6,000	6,000	6,000	6,000	906,000	\$0.0000	\$0.00
Total								906,000		\$0.00
United Energy Trading										
Tennessee, 800 leg	Base	FOMI	2,300	6,200	6,300	4,900	2,300	665,000	\$0.0000	\$0.00
Total								665,000		\$0.00
Centerpoint Energy										
Tennessee, 800 leg	Swing	GD +0.0075	10,000	5,205	5,105	8,105	10,000	1,156,550	\$0.0000	\$0.00
Total								1,156,550	-	\$0.00
Twin Eagle										
Columbia Backhaul (Leach)	Swing	GD +0.10	9,068	9,068	9,068	9,068	9,068	1,369,268	\$0.0150	\$20,539.02
Total								1,369,268		\$20,539.02
BP Energy										
Tennessee, 800 leg	Base	FOMI	2,300	6,200	6,300	4,800	2,300	662,200	\$0.0000	\$0.00
Total								662,200		\$0.00
Conoco										
Columbia Gulf	Swing	GD	17,626	17,628	17,626	17,626	17,627	2,661,619	\$0.0018	\$4,790.91
Total								2,661,619		\$4,790.91
Total Firm Supply					-			12,366,811		\$29,591.83
25 Day Peaking Service (North)									-	
CIMA (Lebanon or TGT Z1)	Le	b +0.25 / TGT +0 .	0	29,000	29,000	29,000	0	2,610,000	\$0.0250	\$65,250.00
			-					2,610,000		\$65,250.00
										-
Total Duke Energy Kentucky								14,976,811		\$94,841.83

STAFF-DR-01-004

REQUEST:

Provide Duke's storage arrangements; state the maximum daily injection and withdrawal

rates and the decline in deliverability that occurs as gas is withdrawn.

RESPONSE:

Please see STAFF-DR-01-004 ATTACHMENT.

Duke Energy Kentucky Storage Injection/Withdrawal Rights

Columbia Gas Firm Storage Service (FSS) and Storage Service Transportation (SST)

Total Storage Capacity:	1,365,276	dth		
Maximum Withdrawal Rights:			39,656	dth/day
Withdraw rights once balance falls below 30%			31,725	dth/day
Withdraw rights once balance falls below 20%			25,776	dth/day
Withdraw rights once balance falls below 10%			19,828	dth/day
Injection Rights	Jan-Mar		5,461	dth/day
	April		8,192	dth/day
	May-Aug		10,922	dth/day
	September		7,099	dth/day
	October		3,823	dth/day
	November		2,275	dth/day
	December		4,551	dth/day

STAFF-DR-01-005

REQUEST:

Provide the capacity of any peaking arrangements.

RESPONSE:

The Company operates a propane/air plant which stores propane in a cavern and mixes it with air to inject into the distribution system on peak days. This plant also provides propane/air to the Company's affiliate Duke Energy Ohio. The capacity allocated to the Company is equivalent to 25,060 dth/day.

The Company also arranges for city gate delivered peaking supply from third party suppliers. The most recent peaking contract for the winter of 2017/18 was with CIMA Energy LTD for 29,000 dth/day.

STAFF-DR-01-006

REQUEST:

Provide a copy of any written procedures in use by Duke for nominations and dispatching.

RESPONSE:

Nominations and dispatching is handled by the Asset Manager. The Company sends a "Virtual Dispatch" to the Asset Manager each workday morning. The payment to the Asset Manager is based on this Virtual Dispatch regardless of how the Asset Manager actually dispatches the assets. See STAFF-DR-01-006 ATTACHMENT for the written procedure for the Virtual Dispatch.

KyPSC Case No. 2018-00143 STAFF-DR-01-006 Attachment Page 1 of 3

Virtual Dispatch Procedure

Virtual Dispatch

- 1. Gas Control will send an Excel spreadsheet named GasControlAMN.xlsx, where "AMN" is the asset managers name. Open this file and print it out. Do not delete the e-mail message yet.
- Open R:\Procurement&Admin\Virtual Dispatch\Paper Flow MMM YY.xlsm (MMM is the month and YY is the year). In general, numbers that need to be updated are in blue.
- 3. Change the date in cell E5 in the "Dispatch" tab (far right) to today's date. (If this is the last day of the months, you will have to enter the amount flowing on each pipeline (in green) for "today" since the lookup formulas will not work. Afterwards, you can copy the formulas from the second column back into the first.)
- Enter Estimated Sales load for DEO from Gas Control's spreadsheet in the row labeled "Duke Energy Ohio Forecasted Sales Load".
- Enter the amount of FSS gas that is estimated to be taken in the north in the row labeled "Col, Gas FSS/SST North". This can be found on Gas Control's spreadsheet in the row labeled "CGT Area 7/TET Estimate".
- Enter Estimated Sales load for DEK from Gas Control's spreadsheet in the row labeled "Duke Energy Kentucky Forecasted Sales Load".
- 7. If necessary, change the formula in the "Texas Gas NNS Unnominated" to reflect the current storage strategy.
- Print out the Virtual Dispatch sheet to be included with the papers brought out from Gas Control for the morning meeting.
- 9. Print out "ExecSummary" tab. Make 6 copies of Physical and Virtual Executive Summaries (1 page, front & back).
- 10. Stop Here. Attend the Morning Meeting and pickup with the next step after decision for the next day has been made.
- 11. Enter "No" in the columns labeled "Excess Injections" and "Excess Withdraws" in the "Pipelines DEO" tab for any day when Columbia has issued a notice that they will not allow excess injections or withdrawals.
- 12. Update the amount of cushion based on the amount of variance in temperature forecasts and opinion of Gas Control.
- 13. There is a tab for each supplier within the Paper Flow file. Any changes to gas supply should be entered into the "Swing Supply" columns within each supplier tab for the appropriate day. (These columns have blue numbers). Changes will be automatically carried forward to the end of the month.
- 14. Once any changes have been made, return to the "Dispatch" tab and check to make sure that the total flowing in the North and the South are within the minimums and maximums set by Gas Control. If one or the other is outside the range, return to step 11.
- 15. Save the file.
- 16. Click on the button at the top of the "Dispatch" tab Prepare to Send. This will create a separate file with only the one tab, and all of the formulas and links converted to numbers. It will also erase the virtual dispatch for the last 3 days of the forecast. (On Friday, click the "Prepare Weekend" button to only erase the last column, or for holidays click on the "Prepare Holiday" button to not erase any columns.)

- Right click on the tab at the bottom and choose "Rename". Rename the tab with the date MMMDD (i.e. Dec19). On weekends, use MMMDD-DD (i.e. Feb23-25).
- Use "File Save As" to save the newly created file as "Virtual Dispatch MM-DD-YY.xlsx", within the Virtual Dispatch subdirectory. For example, Virtual Dispatch 12-13-01.xlsx.
- 19. Close Virtual Dispatch MM-DD-YY.xls.

Daily Flow Sheet

- 1. Open daily flow sheet created the day before (for the current gas day) R:\Procurement&Admin\Daily Flow Sheet\AMN DailyMMDD.xls. (AMN is the Asset Manager Name, MM is the month and DD is the day).
- 2. Click on the "Reset Shading" button at the top of the sheet.
- 3. Change the date in cell A2 to the appropriate day (usually tomorrow's date).
- 4. All changes to gas supply are reflected by changing the code in column G for DEO and column N for DEK. F for "Flowing" and NF for "Not Flowing". Or changing the quantity of gas flowing.
- 5. Right click on the tab at the bottom and choose "Rename". Rename the tab with the date, MMMDD (i.e. Dec19).
- 6. Use "File" "Save As" to save the file under its new name. (MM and DD are for the next gas day)
- 7. Close AMN DailyMMDD.xls.
- 8. For weekends and holidays, repeat steps 1 through 7 for additional days.

Check & Send Files

- 1. Create a new e-mail message in Outlook.
- 2. Address the message to asset manager. Enter "Virtual Dispatch" as the subject.
- 3. Open the e-mail sent by gas control, right click on the file (GasControlAMN.xls) and choose "copy".
- Switch back to the e-mail and choose "Edit Paste" from within the body of the message (or right click and choose Paste).
- Choose "Insert File", select R:\Procurement&Admin\Virtual Dispatch\Virtual Dispatch MM-DD-YY.xlsx, and click "Insert".
- Choose "Insert File", select R:\Procurement&Admin\Daily Flow Sheet\CM&T DailyMMDD.xls, and click "Insert". (On weekends and holidays, repeat this step for additional days)
- From within the e-mail, open each file and print it. This will assure that we have a hard copy of exactly what was sent to the asset manager.
- 8. Check to assure that numbers were entered properly from Gas Control's sheet to Virtual Dispatch.

- 9. Check the total city gate numbers by pipeline between Virtual Dispatch and Daily Flow Sheet.
- 10. If everything checks out, return to the e-mail, and click "Send".
- 11. Give originals printed from the e-mail, along with sheets from Gas Control to Specialist, Gas System Supply.
- 12. Call Asset Manager to discuss any changes from the previous day if necessary.

PUBLIC STAFF-DR-01-007

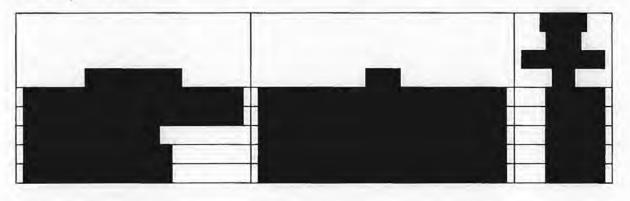
REQUEST:

If Duke has utilized gas marketing/trading organizations to obtain gas supplies over the last five years, indicate which organizations were so employed, gas volumes purchased, prices, terms, and current contractual arrangements between Duke and these marketing firms.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

The Company has utilized an Asset Manager since 2001 to obtain gas supplies. Generally, all volumes are purchased from the Asset Manager, with the Asset Manager paying the Company an Asset Management Fee. This fee is credited to the Gas Cost Adjustment. See the table below for the Asset Managers from the last five years and STAFF-DR-01-007 CONFIDENTIAL ATTACHMENT for the current contract with United Energy Trading.





CONFIDENTIAL PROPRIETARY TRADE SECRET

ATTACHMENT STAFF-DR-01-007

FILED UNDER SEAL

PUBLIC STAFF-DR-01-008

REQUEST:

Provide a summary of the bidding/Request for Proposal process for gas supply for the last five years, providing the original bid documents, a listing of the suppliers that were contacted, the responses to the request for bid, the evaluation process that led to the selection of a supplier, and any written procedures that exist for this activity.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment Only)

Please see STAFF-DR-01-008 CONFIDENTIAL ATTACHMENT. Please note that the responses from suppliers for the winter of 2015-16 were inadvertently discarded, although the bids for that winter are summarized on page 118.

CONFIDENTIAL PROPRIETARY TRADE SECRET

ATTACHMENT STAFF-DR-01-008

FILED UNDER SEAL

STAFF-DR-01-009

REQUEST:

Provide a copy of Duke's most recent gas supply plan and a written description of its gas supply planning process.

RESPONSE:

Please see STAFF-DR-01-008 CONFIDENTIAL ATTACHMENT, pages 203 – 212 for the most recent winter gas supply plan. Over the past five years, the Company has sent out an RFP for winter supply in late spring or early summer of the preceding year. Supply would be arranged as either Base Supply that would flow each day of the month or Swing Supply, which gave the Company the daily option of flowing the gas based on weather. Summer supply was arranged to be provided by the Asset Manager at a flat indexed price. The Asset Manager would be given the plan for summer supply, but this would not be finalized until the monthly supply planning meeting that would take place in the latter part of the preceding month.

During the winter and shoulder months (October through April each year), meetings are held every work day morning to determine the amount of Swing Supply to turn on or off for the next gas day. Operational considerations, forecasted load, and price are the primary considerations for making this determination. Going forward, the Company is currently investigating the possibility of arranging for the Asset Manager to provide all supply during the term of the agreement; winter, as well as summer.

STAFF-DR-01-010

REQUEST:

Provide a narrative description of any supply-planning computer models currently being used by Duke, or being considered for future use.

RESPONSE:

Prior to the merger with Piedmont Natural Gas (PNG) in 2016, the Company handled all of its supply-planning using Excel Spreadsheets, and an add-in for Monte Carlo Simulation called @Risk. Since the merger, the Company has been converting to a system developed by PNG called the Gas Costing System (GCS). This system is used to track purchased volumes, available pipeline capacity, index prices, and nominations. As part of the integration of PNG with Duke Energy, a new system is currently under development that will be called the Gas Transportation Information System (GTIS).

STAFF-DR-01-011

REQUEST:

Provide organization charts of the overall corporate organization and of the gas planning, gas purchasing, and gas operations functions. Describe any changes that have occurred in the corporate, gas planning and purchasing, and gas operations organizations in the last five years, and any changes that are underway or contemplated with the next five years.

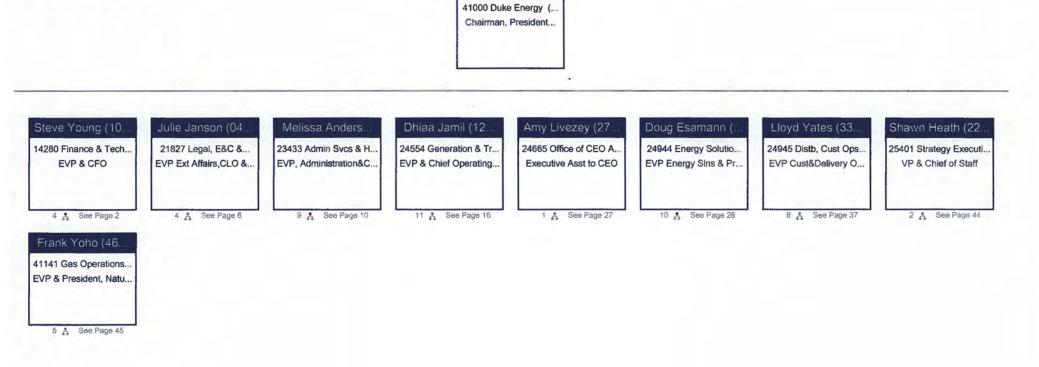
RESPONSE:

Please see STAFF-DR-01-011 ATTACHMENT. The overall corporate structure of Duke Energy is shown on page 1. The structure of Gas Operations is shown on pages 2-280, which also includes the gas planning and purchasing functions on pages 22-25.

There was a major restructuring following the merger with Piedmont Natural Gas in 2016 to incorporate best practices among all natural gas operations in Duke Energy. The organizational structure of Gas Operations prior to the merger is shown on pages 281-290. Minor changes to the organizational structure occur on a regular basis as people retire, or otherwise leave their position, to provide developmental opportunities for employees or to simply make improvements to existing structure. Currently no major reorganizations of Gas Operations are under consideration.

41000 Duke Energy (Lynn Good (025569))

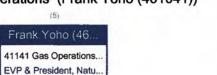
Lynn Good (02.



DUKE ENERGY



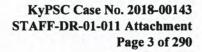
41141 Gas Operations (Frank Yoho (461041))

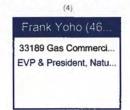






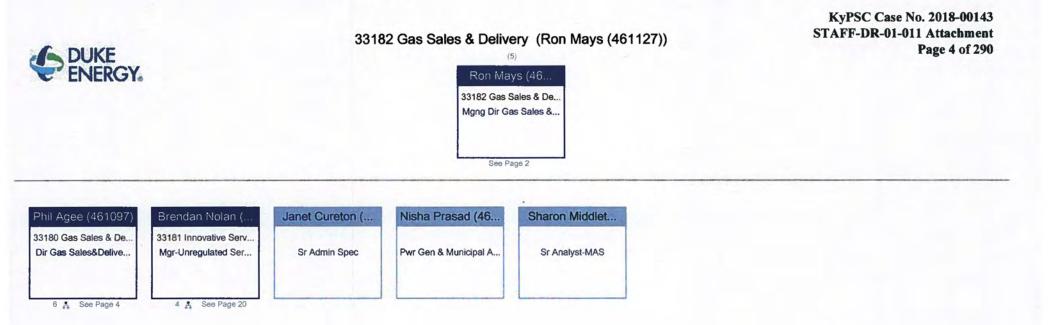
33189 Gas Commercial Operations (Frank Yoho (461041) (Inherited))





See Page 1





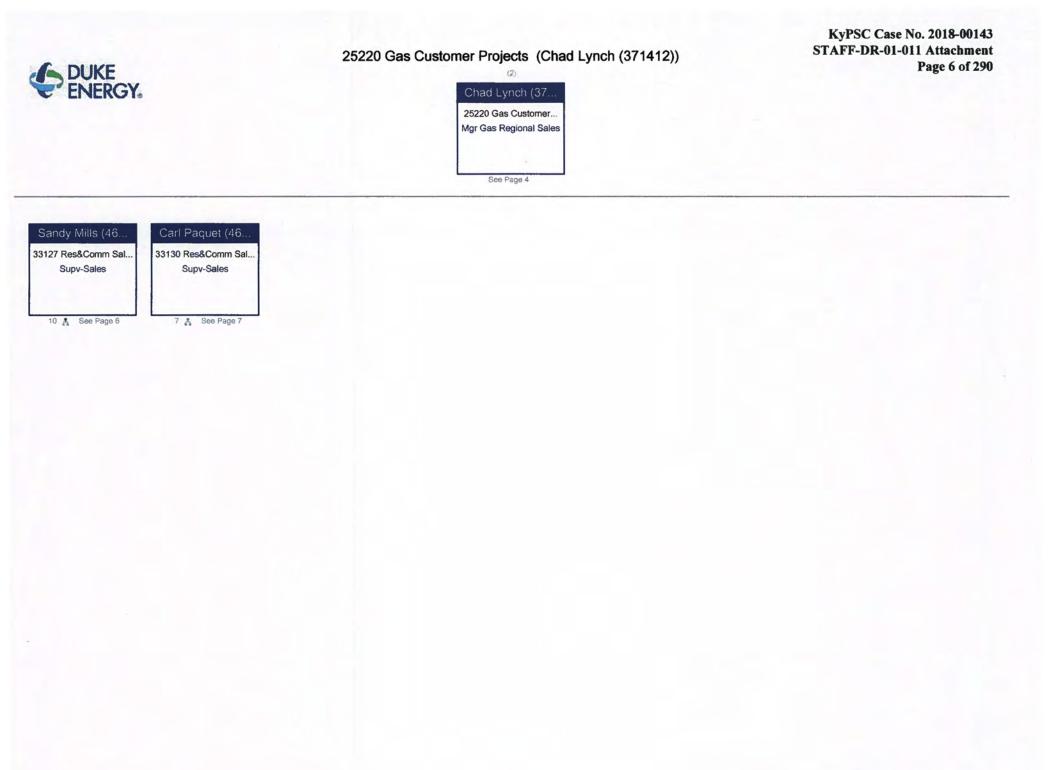


33180 Gas Sales & Delivery Services (Phil Agee (461097))



See Page 3





DUKE ENERGY.		33127 Res	Sandy M 33127 Res	10) Aills (46 Comm Sal Sales	ls (462286))		Case No. 2018-00143 R-01-011 Attachment Page 7 of 290
Antonio Richards	Donna Beard (46	Jay Lester (46	John Bumstead (Judy Kirby-Link (Keith McGowen (Kevin Yount (46	Sean Leahey (46
Residential/Comm Sal	Residential/Comm Sal	Residential/Comm Sal	Residential Sales Spe	Residential Sales Spe	Residential/Comm Sal	Residential/Comm Sal	Residential/Comm Sal
Tammie Wolfe (Timothy Miller (
Residential Sales Spe	Residential/Comm Sal						

DUKE ENERGY.		33130 Res	7) Res&Comm Sales-Southwest 1 (Carl Paquet (460929)) (7) Carl Paquet (46 33130 Res&Comm Sal Supv-Sales				KyPSC Case No. 2018-00143 STAFF-DR-01-011 Attachment Page 8 of 290
Brad Dyer (46	Gregory Cope (Jim Kotyk (462516)	Karen Burton (46	Lee Swann (46	Myra Burch (42	Phyllis McLend	
Residential/Comm Sal	Commercial Sales Spe	Residential Sales Spe	Commercial Sales Spe	Residential Sales Spe	Residential/Comm Sal	Residential Sales Spe	

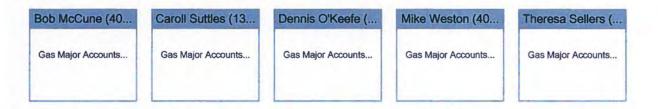
KyPSC Case No. 2018-00143 STAFF-DR-01-011 Attachment 33122 Maj AcctSvc-GB,Hk,WS,TB,Nshvl (Jason Briggs (462458)) Page 9 of 290 DUKE ENERGY. (7) Jason Briggs (46.. 33122 Maj AcctSvc-G. Manager Large Accou... See Page 4 Chris Blaut (01 ... Jerry Roberts (46... Nick Carpentier (... Philip Ribando (... Rick Colvin (01... Scott Coop (46... Todd McDade (... Gas Major Accounts... Gas Major Accounts... Gas Major Accounts... Gas Major Accounts... Gas Major Accounts ... Gas Major Accounts ... Gas Major Accounts ...

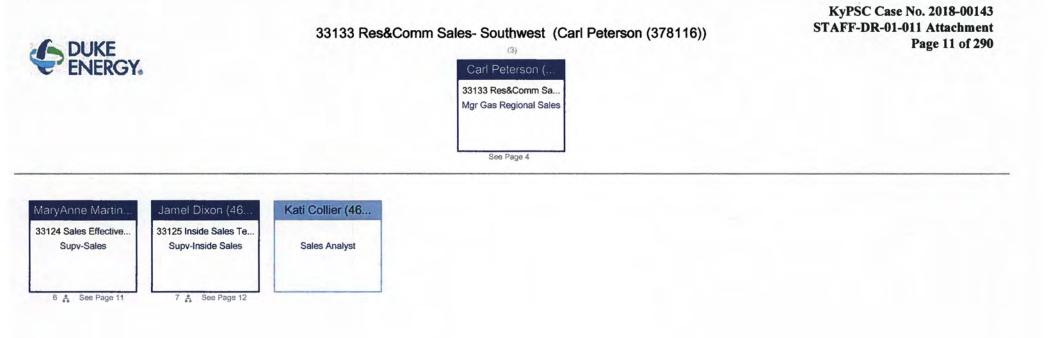


33123 MASvc-Fyvl,Gldb,IndT,Wil,Adrs (Jaz Tunnell (460944))



See Page 4

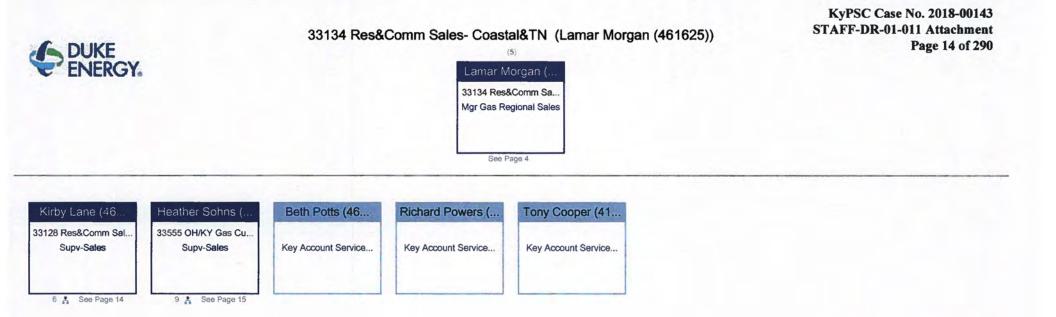




DUKE ENERGY		33124 5	KyPSC Case No. 2018-00143 STAFF-DR-01-011 Attachment Page 12 of 290			
			Supv	s Effective -Sales age 10		
Christine MacNei	Cindy Edmonds (Cindy Smith (46	Jackie Hedgepe	Lakesha Barnes	Sabrina Turner (
Sales Support Coordi	Sales Support Coordi	Sales Support Coordi	Sales Support Coordi	Sales Support Coordi	Sales Support Coordi	

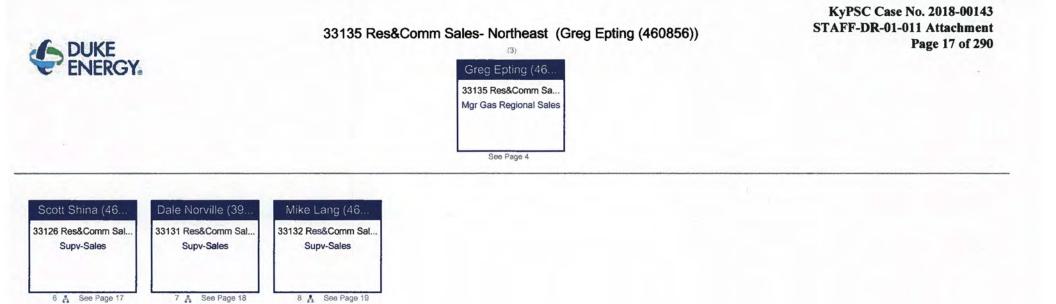
33125 Inside Sales Team (Jamel Dixon (462327))





KyPSC Case No. 2018-00143 STAFF-DR-01-011 Attachment 33128 Res&Comm Sales Team-Nashville (Kirby Lane (462402)) Page 15 of 290 DUKE ENERGY. (6) Kirby Lane (46.. 33128 Res&Comm Sal. Supv-Sales See Page 13 Bill Jontz (461612) Craig Owen (46... Pam Thomas (46... Steve Jared (46... Tom Jordan (46... Leslie Hubbell (... Residential Sales Spe... Commercial Sales Spe... Residential Sales Spe... Residential Sales Spe... Commercial Sales Spe... Residential Sales Spe..

DUKE ENERGY.		33555 OH/KY Gas Customer Projects (Heather Sohns (364996)) (9) Heather Sohns (33555 OH/KY Gas Cu Supv-Sales KyPSC Case No. 2018-00 STAFF-DR-01-011 Attachm Page 16 of					
Bradley Steinme	Hannah Marlow (Gas Marketing Speciali	Holly Henson (28 Gas Marketing Speciali	JUSTIN COOP Gas Marketing Speciali	Matt Steffen (45 Gas Marketing Special	Melinda Timmer Gas Marketing Special	Nicholas Lynch (Gas Marketing Speciali	Tyler Shelton (47 Gas Marketing Speciali
Wade Begley (48							
as Marketing Speciali							



KyPSC Case No. 2018-00143 STAFF-DR-01-011 Attachment 33126 Res&Comm Sales-Coastal 1 (Scott Shina (462498)) Page 18 of 290 DUKE ENERGY. (6) Scott Shina (46. 33126 Res&Comm Sal. Supv-Sales See Page 16 Cathy Pleasant (... Jennifer McNeill (... John Harrington (... Kevin Fisher (46... Mark Childers (... Paul Gonka (38... Residential/Comm Sal... Residential/Comm Sal... Residential/Comm Sal... Residential/Comm Sal... Residential/Comm Sal.. Residential/Comm Sal..

ENERGY.		33131 Res	(7) Dale Norville (399608)) 33131 Res&Comm Sal Supv-Sales			KyPSC Case No. 2018-00143 STAFF-DR-01-011 Attachmen Page 19 of 290	
Bobby Agaliotis (Dan Voliva (41	Lauren Spruill (Marcus Thomps	Michael Lilly (39	Norman Cartwrig	William Silver (37	
Residential/Comm Sal	Residential/Comm Sal	Residential/Comm Sal	Residential/Comm Sal	Residential/Comm Sal	Residential/Comm Sal	Residential/Comm Sal	

DUKE ENERGY		33132 Re	s&Comm Sales-Nor	(8)	g (462312))		Case No. 2018-00143 R-01-011 Attachment Page 20 of 290
C ENERGIA			33132 Rest Supv	Ang (40 &Comm Sal -Sales		1	
Andy Andrews (Residential/Comm Sal	Angela Austin (Residential Sales Spe	Greg Burton (46 Residential/Comm Sal	Jeff Eldridge (46 Residential/Comm Sal	Kathryn White (Residential Sales Spe	Kathy Snodgrass Residential Sales Spe	Randy Hanner (Residential Sales Spe	Rosie Cox (46 Residential/Comm Sal

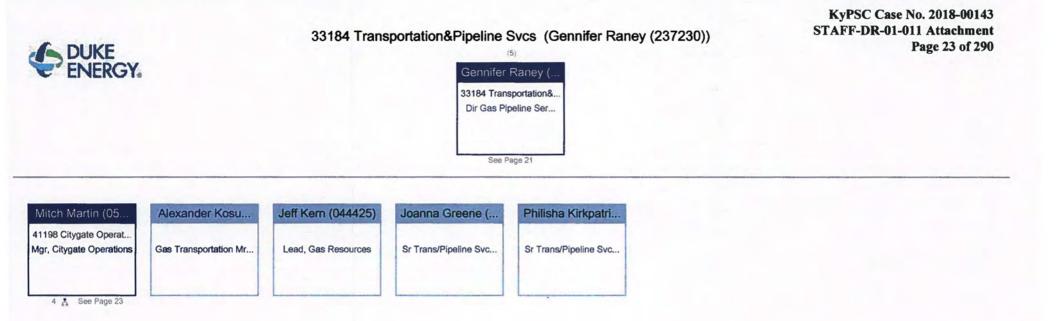
KyPSC Case No. 2018-00143 STAFF-DR-01-011 Attachment 33181 Innovative Services Team (Brendan Nolan (461821)) Page 21 of 290 DUKE ENERGY. (4) 33181 Innovative Serv.. Mgr-Unregulated Ser... See Page 3 David Kennedy (... Doug Wilson (46... Joel Zielazienski... Mark Berry (46... Unreg Services Progra... Unreg Services Progra... Unreg Services Progra... Unreg Services Progra...

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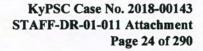
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41141 Gas Operations (Frank Yoho (461041)): Page 21





41198 Citygate Operations (Mitch Martin (052215))



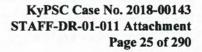
(4) Mitch Martin (05... 41198 Citygate Operat... Mgr, Citygate Operations

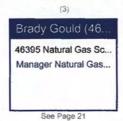
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Julie Whisman (Lavonna Foster (Shauna Stolz (08	Tina Holland (03
Spec, Gas Financial Svc	Spec, Gas Transportati	Spec Gas Transp & S	Gas Tran & Supply A



46395 Natural Gas Scheduling (Brady Gould (461732))





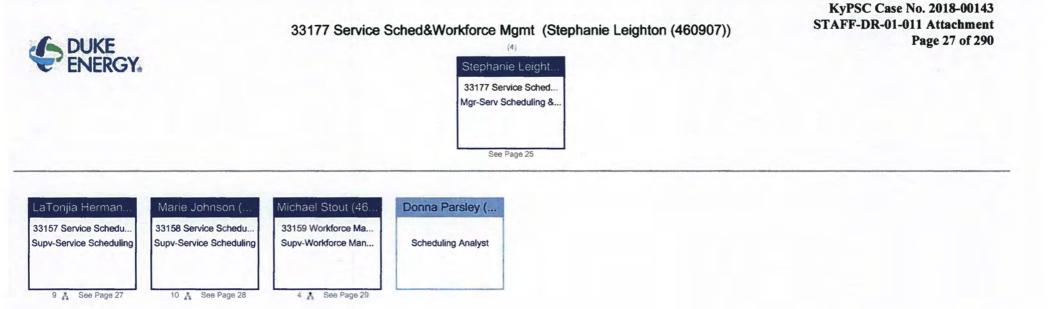
Christine Vicini (Nakisha Wharton	Robin Moates (
Sr Gas Scheduler	Gas Scheduler	Sr Gas Scheduler

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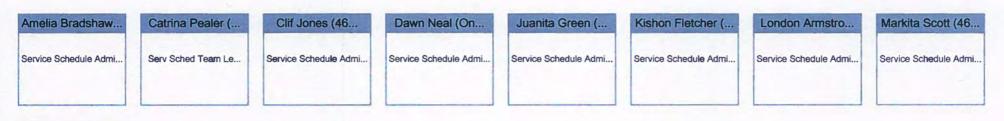




33157 Service Scheduling Team- 1 (LaTonjia Herman (460921))



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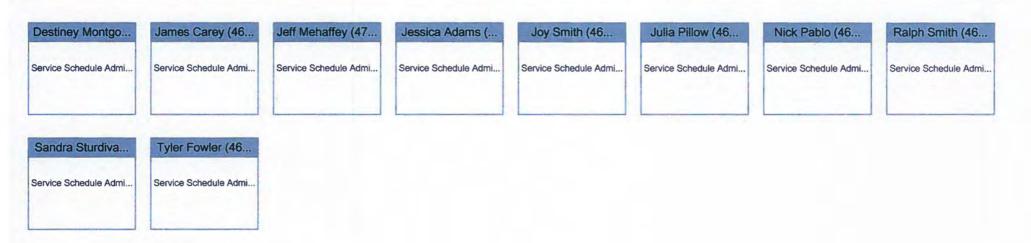
Paul Tatsis (46... Service Schedule Admi..

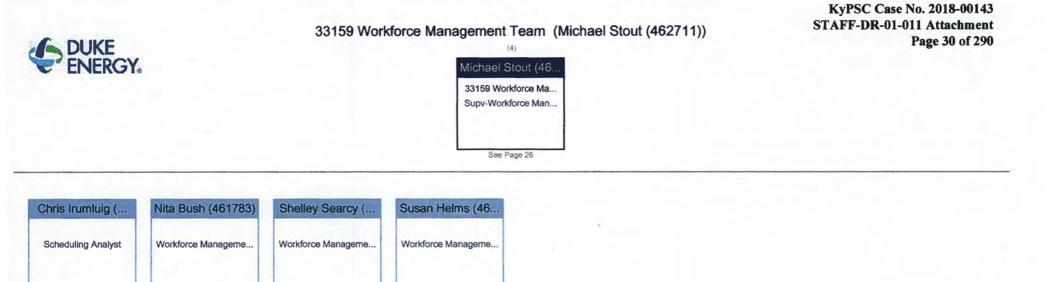
33158 Service Scheduling Team- 2 (Marie Johnson (461571)) STAFF-DR-01-01





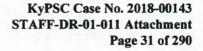
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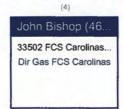






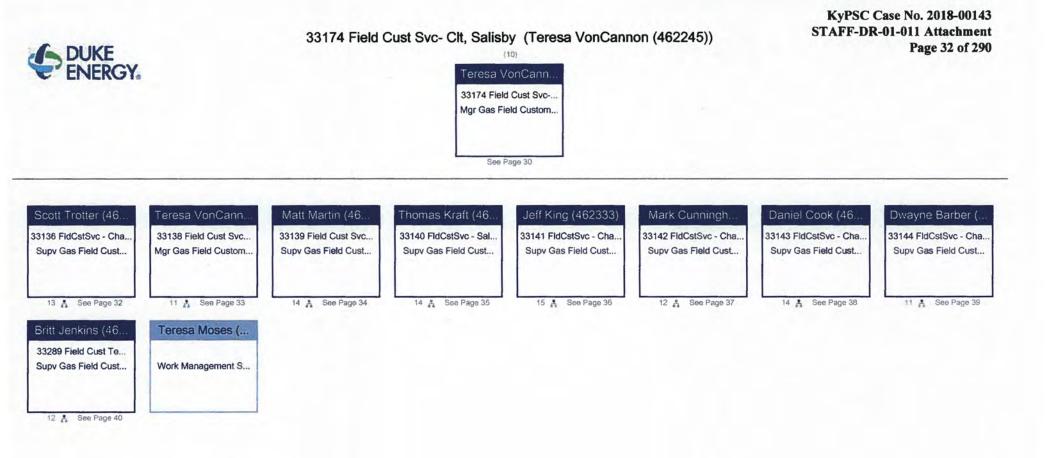
33502 FCS Carolinas (John Bishop (461961))





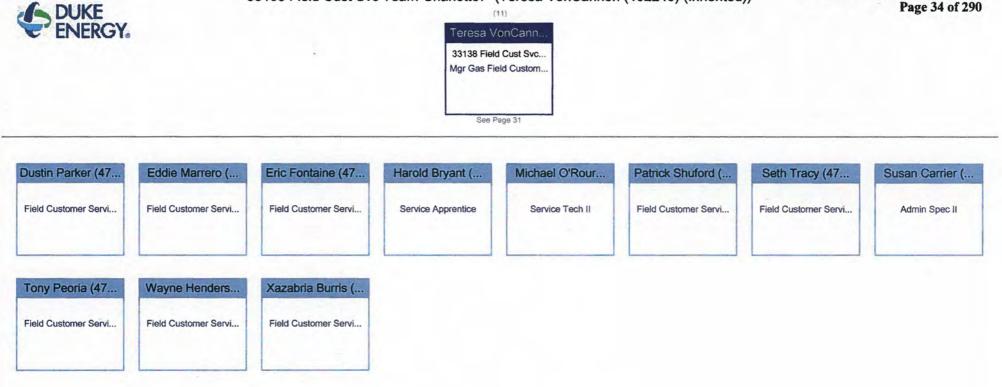
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33138 Field Cust Svc Team-Charlotte7 (Teresa VonCannon (462245) (Inherited))



DUKE ENERGY		33139 Fiek	Matt Ma 33139 Fiel Supv Gas	narlotte8 (Matt Marti ¹⁴⁾ d Cust Svc Field Cust	in (462263))		Case No. 2018-00143 R-01-011 Attachment Page 35 of 290
Brandon Petry (Brandon Walker (Casey West (46	Corey Watson (Danny Oates (13	David Stephens (Devon Larry (On	Eugene Watrous
Service Tech II	Service Apprentice	Service Tech II	Service Tech II	Service Tech II	Service Tech II	Service Tech II	Service Tech II
Joshua Tracy (46	Justino Estela (Matthew Dodge (Michael Mckess	Stephen Mullis (Zach Auman (46	[]	
Service Tech II	Service Tech II	Service Tech II-PL	Service Tech II	Service Tech II	Service Tech II		