NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Janleh

Before me, a Notary Public, in and for said county and state, this day of the contents of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this affidavit; and that the publications included on the attached list published the Legal Notice for Duke Energy Corporation.

Notary Public

My Commission Expires:___

9-18-20

(SEAL) QL + 56 3384

Duke -Boone Co.

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NOTICE TO CUSTOMERS OF DUNE ENERGY KENTUCKY, INC.

RECOVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY KENTUCKY, INC.'S AMENDMENT TO ITS 2017 ENVIRONMENTAL COMPLIANCE PLAN

PLEASE TAKE NOTICE that Duke Energy Kentucky, inc. ("Duke Energy Kentucky" or "Company") Is filling with the Kentucky Public Service Commission ("Commission") on June 15, 2018 in Case No. 2018-00156, an Application pursuant to Kentucky Revised Statute 278.183 for approval of the construction of Phase Two of the Company's West Landfill ("Phase Two") located at its East Bend Generating Station ("East Bend") and an amendment of the Company's Environmental Complance Plan to Include Phase Two for the purpose of recovering the capital costs associated with Phase Two through an Increase in the environmental surcharge on customers' bills beginning December 1, 2018 under the Company's existing ESM Rider, also known as the environmental surcharge mechanism. The total capital cost of Phase Two in the Company's 2017 Environmental Compliance Plan is estimated to be \$23.3 million.

Federal and state environmental regulations require Duke Energy Kentucky to build and upgrade equipment and facilities that produce energy from coal to operate in an environmentally sound manner. Specifically, the Company is seeking Commission approval of a Certificate of Public Convenience and Necessity for the construction of Phase Two of the landfill at East Bend. This Phase Two construction project requires an amendment of Duke Energy Kentucky's 2017 Environmental Compilance Plan that was approved by the Commission in 2018.

Additionally, Duke Energy Kentucky is seeking an order approving Phase Two for purposes of recovering the costs of Phase Two through its Environmental Surcharge tariff. Phase Two is required for the Company to comply with the U.S. Environmental Protection Agency's federal Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities ("Federal CCR Rule"), and other environmental requirements that apply to Duke Energy Kentucky facilities used in the production of energy from goal. The total capital cost of Phase Two for which the Company is seeking recovery at this time is estimated to be \$23.3 million. O&M costs related to Phase Two will be similar to O&M costs incurred in Phase One and are not distinguishable.

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For further information contect;

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 815 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

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CASE NO. 18-1485 - A heoring to consider on application filed by Craig Eten,
owner of property located ot
144 S. Grand Avenue, Fort
Thomas, Kentucky. The
owner is requesting a Varionce for the construction of
a detached gorage.

CASE NO. 18-1486 - A hearing to consider an application filed by Dean Forster, applicant, with permission from Jane Pompilio, owner located at 40 Kathy Lane, Fort Thomas, Kentucky. The applicant is requesting a rear yard Dimensional Variance for the construction of a screened in porch.

Any adjoining property owner who is unable to attend this hearing is encouraged to submit signed, written comments to the Board concerning the proposed project. Soid written correspondence shall be received no later than the time of public hearing, and thereupon shall be a matter of public record. All correspondence shall be directed to City of Fort Thomas, General Services Deportment, Attn: Julie Rice, 130 N. Ft Thomas Ave., Fort Thomos, KY 41075.

The City of Fort Thomos will make every reasonable occommodation to assist qualified disobled persons in obtaining access to available services or in offending City activities. If there is a need for the City to be aware of a specific disability, you are encouraged to contact the City Building, General Services Department at (859) 572-1210 so that suitable orrangements can be considered prior to the delivery of the service or the date of the meeting.

City of Ft. Thomos General Services Department

RECOVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY KENTUCKY, INC.'S AMENDMENT TO ITS 2017 ENVIRONMENTAL COMPLIANCE PLAN

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PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315 ent, would lead a reasonable person to believe that the property is vacant. Such conditions include but are not limited to overgrown or dead vegetation, accumulation of flyers, mail, or trash, disconnected utilities, the absence of window coverings or furniture, and statements by neighbors, deliver persons, or government employees.

Section 3. Registration

a) Prior to filing a complaint of foreclosure or executing a deed in lieu of foreclosure on a residential property located in the City of Fort Thomas, a creditor shall inspect the property to determine whether the property is vacant. If the property is vacant, the creditor shall, on the same day the complaint of foreclosure is filed or the deed in lieu of foreclosure is executed, register the property as a vacant property with the City of Fort Thomas in which the property is located for the purpose of minimizing hazards to persons and property as a result of the vacancy.

b) If a residential property becomes vacant at any time after a creditor files a complaint of foreclosure or executes a deed in lieu of foreclosure, but prior to vesting of title in the creditor or a third party, the creditor shall, within ten (10 business days after obtaining knowledge of the vacancy, register the property as a vacant property with the City of Fort Thomas.

c) Registration of a property as vacant property shall include the address of the property, the name of the creditor, and the name, address, and telephone number of a person located within the Commonwealth of Kentucky who is authorized to accept service of process on behalf of the creditor.

d) An annual registration fee shall accompany the registration form. The annual fee for registering vacant residential property shall be One Hundred Dollars (\$100.00) made.payable to "City of Fort Thomas" and submitted to the zoning administrator along with the required Registration Form. Should the property remain vacant for longer than one year, the creditor must renew the vacant property's registration by submitting a new Registration Form and the annual fee to the Zoning Administrator.

Section 4. Maintenance

a) If a residential property becomes or remains vacant as provided in Section 3, but prior to vesting of title in the creditor or any third party, and the city determines the property is in violation of any ordinance regulating a nuisance, the city may notify the creditor of the violation by providing notice of the violation by certified mail, return receipt requested, to the person identified in subsection (a) of this section, and may require the creditor to correct the violation to the extent consistent with the terms of the mortgage.

b) A notice of violation shall include a description of the conditions that give rise to the violation with the notice of violation and shall provide a period of not less than twenty (20) days from the creditor's receipt of the notice for the creditor to remedy the violation.

Section 5. Enforcement

 a) If the creditor fails to remedy the violation within the stated period, the city may issue a citation and impose penalties against the creditor for violation of any ordinance.

b) Any creditor that fails to register vacant residential prop-

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65, PH, PD app. stion for Comp Hearing, Convicted Felon possess handgun, Hearing held, Defendent found competent to proceed, PTC & JT to remain set.

Steven Edward Troxel, 1982, Arr, Flagrant non support, PD app, waive formal arr, NG plea, JT 10/12, FPTC 9/19, Disc OE.

Tiffany Thompson, 1992, Arr passed to 6/20. ana Police Department for their hard work on the cases against Cole," said Michael Laws, First Assistant Commonwealth's Attorney.

"Because of the combined efforts of law enforcement and the Commonwealth's Attorney's office, we were able to ensure that he received a 15-year sentence that was commensurate with the overall seriousness



STERLING COLE

of his offenses.

According to Laws, Cole is also currently under federal indictment for separate drug charges which are being prosecuted by the U.S. Attorney's office.

NOTICE TO CUSTOMERS OF DUKE ENERGY KENTUCKY, INC. FALMOUTH 18

RECOVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY KENTUCKY, INC.'S AMENDMENT TO ITS 2017 ENVIRONMENTAL COMPLIANCE PLAN

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June 19.

Available grants will be shown for to discover future grant opportunities and possibly get you matched up available funding with through the grant process.

By working together, you can get the resources necessary to enhance or improve your operation and the county as a whole.

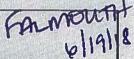
special attractions to make LaRosa's Balloon Glow 2 memorable night for all ages.

The evening sky will illuminate when hot air balloons of every color "glow" for all to see. The grand finale for the event is a spectacular Rozzi's Pamous Pireworks display over the banks of Lake Como. This an event you do not want to miss.

glide down one of our thrilling waterslides. Head over to Coney's Rides & Attractions, where the whole family can purt, paddle, and play togeth-

Plus, the Island Wheel will be here for its final week! For just \$5 per ride, take a breathtaking spin on the Island Wheel to get a beautiful view 155-feet up in the air!

NOTICE TO CUSTOMERS OF DUKE ENERGY KENTUCKY, INC.



RECOVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY KENTUCKY, INC.'8 **AMENDMENT TO ITS 2017 ENVIRONMENTAL COMPLIANCE PLAN**

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DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD **ERLANGER, KENTUCKY 41018** (513) 287-4315



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have to do is stop by and observe all the smiling faces, then you will know the significance of this project."

The estimated total cost of Miracle Point will be upwards of \$200,000. "This

is a huge undertaking, but we know our community will pull together to help us to make this miracle a reality," said board member Ali Orme. "Our fundraising efforts have already begun. Though it will take an immense amount of money, it will also take lots of volunteers and everyone taking pride in the final project so our community will be able to enjoy this for many years to come."

For current fundraising efforts, donation addresses, and contact information please visit the "Miracle Point Playground" Facebook page.

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quire, a Bea holder herein, after giving notice to the Master Commissioner, to effect said insurance and furnish the policy or evidence thereof to the Master Commissioner, and the premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's cost. Thei property shall be sold subject to ad valorem taxes for the year 2018 and all subsequent years thereafter; easements, restrictions and stipulations of record; assessments for public improvements levied against the property, if any; existing zoning ordinances, stanties, laws, or regulations; and any facts which an inspection and

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Any questions, please call Sheriff Josh Neale at 859-567-5751.

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Citifinancia NO By virtue of sale of the C tered May 18 shall proceed THE SOUT LATIN COU Warsaw, Kon der, at public June 21, 2018 or thereabout property, to-v ADDRESS: Ghent, KY 4 PIDN: Parcel Beginning at In the center Road and also Brown, Jr., a with the cent gill Road, (I feet to a P.K. 235.82 feet to 59 W, 104.80 77-20-48 W. said pin bein ginning and a Buell Shields to Buell Shie 152.47 feet to 00 W, 141.92 62-29-00 E, 1 said pin being of Montgomer north right-of Rosd and He

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Gosm 812-2 insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, a lien holder herein, after giving notice to the Master Commissioner, to effect sald insurance and furnish the policy or evidence thereof to the Master Commissioner, and the premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's cost. The property shall be sold subject to ad valorem taxes for the year 2018 and all subsequent years thereafter; easements, restrictions and stipulations of record; assessments for public improvements levied against the property, if any; existing zoning cordinances, statutes, laws, or regulations; and any facts which an inspection and

Vehicles for auction can be viewed on Friday June 22, 2018, between the hours of 9 a.m. - 4 p.m.

Any questions, please call Sheriff Josh Neale at 859-567-5751.

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Place your ad by 4 p.m., Monday, Call 859-567-5051

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ENGOY FINEWORKS SAFELY

Provided by year Galletin County Energency Management Office Breaden Terrell, Director

According to the U.S. Commer Product Safe-ty Commission (CPSC), as estimated 9,700 peo-

ple were treated in hos pital emergency rooms for injuries associated with irreworks. More than helf the injuries

volved the hands, eyes

and head and 50 percent

toys, they're devices de-rigned to reach high tem-peratures, to burn and

spark, and to explode and issued. They're an-

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Dr. Gury Smith, Di-rector of the Center for

Injury Research and Pol-icy at Columbus Chil-

BAKE

SALE!

9-Noon

Saturday,

June 30

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Come to

Buy and

have fun!



dren's Research Institute in Oblo conducted a 22you study of fireworks years Infories treated in emergency rooms. What he found may keep you un-derstand the risk:

67 percent of spor-kler-related injuries were

or younger

**To percent of patients
treated for all frestrocks
injuries were male

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was present in 54 percent of the carea

injury can happen in the blink of an eye, whether

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The Kentucky Divi-

encourages Kentackises to stiend community events instead of cele-

brating with fireworks at

home thing this year's Independence Day fee-

fire married and director of fire prevention for the Kentucky Department of Housing, Buildings and Construction, "By cele-brating at a public event instead of at home, you

reduce the risk of injury

and property damage. You may also avoid vio-leting the law."

Anyone who does celebrate with threworks

at home is encouraged

to research state and lo-

so. For example, state law prohibits people under 18 from purchas-ing fresveries, and from

relling throwards unless

supervised by a parent or guardien. Fireworks

200 feet of a structure.

hold to enyone who is under the indusors of

dregs or alcohol. In addition to state

lew, local vendors are required to comply with

required to compay wear local ordinances that ap-

"Local governments set their own firework ordi-

distoss, so be aware of

the regulations in your own town," said Honey,

Haney also complet-sized that safety and

recommends reviewing

safety tips from the Na-tional Council on Fire-

at use of fireworks.

ply to the sale, purch

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The average age of the safest anniteur use of fireworks is none.

Although many mates pomit flowerths use by flose these consumers, only trained and experienced experts sion of Fin should use ar transport enoug children 5 years about ineworks regula-

De AFFORDABLE COMFORT NEATING 1 GOODING Earl Sizomore Jr. TEMPSTE.I

PLEASE TAKE POTTICE bett on atmost 1, 2019, Outra Braingt Markedon, in find this integrated Resource Plans (1987) will the Markedon Public Barrier Commission under Cape (No. 2014-00115). This illing fundation Date Emma Commission under open text intermed and a management of the active word planned consequenting programs, but immagament programs, and statistic published interface to use of text information (updated programs) in a setalatic warmer at the George consistency of the Table Public Publ





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County Y

copy of the GPP, as fixed, in marchine for public happerdore through promotedor's velocitie of this financing grow, at the Commission's office at some thinkness, francisco, KY, Manusky tempor fricing, 650 a.m. to-ma, and during signific huminum frame at Date Everyy Kestacky, tec. 1



Know your fireworks; read the labels and performance descriptions before igniting.

A responsible adult should supervise all fire-

works Safety:

work activities. Never give floeworks to chil-

do not mix . Save your el-coho! for effer the show.

Wear safety glasses when shooting fire-

Light one flrowesk at a time and then quickly move away. Uso fireworks our-

doors in a clear area away from buildings and

Always have a backet of water and charged

Water hase nearby.
Never relight a "dod"
flowork. Wah 20 minutes and then soak it in a bucket of webs.

Do not experie with bomenade fire-

Dispose of spont fireworks by wetting them down and placing them in a metal trash can away from buildings or com mertible materi

Report any lifegal ex-

NOTICE TO CUSTOMERS OF DUKE ENERGY KENTUCKY, INC.

Small tri-color female beegle. Orange

near Dividing Ridge Road and Bhai d. Last sean Tuesday, May 29, 2018

Call 502-347-5664

oller, 18-20 lbs. Ghent/Sande

RECOVERY BY ENVIRONMENTAL SURCHARDE OF DUICE ENERGY XENTICKY, INC.'S AMENOMENT TO ITS 2017 ENVIRONMENTAL COMPLIANCE PLAN

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Federal and tippe governments impaintner require Date Evergy Turnicity to build and quiprice its fast produce everyth stop total is layerable in an enthermostally scored entyres. Quantitizing and commission synowing of a Certifization of Hallin Convenience part Research for the consistency of the self land Sent. This Please Two construction profice in grades so assessed of Cutes Everyth Kents and Compliance That is set as query by the Commission in 2016.

Additionally, Duta Energy Kerkecky is making as suchs approving Pladac Talls for proposes of exceeding the set You Ground; the Electrometric Electromy test. Plana Tells is replaced for the Company is samply with the sucheable Planation. Among Market Marketter and Seld Wilson Electrometric Options. Disposal of Cost Planation from Planatio United (Pladacia) CDR Refer.), and other controversable registerance than self-Planation from Planation and in the production of many or sent all the softeness cost of Planation for the self-y its Andrey manny as the first to be estimated in the 1223 matter. CDM costs installed to Planation of the Planation o

Interviews many classic stages of the application and who library, stack by the Company by quite felton folials-Added at 100 East Forest Elmet, Concread, Otto 40000 or by seleptions as 0413 207-4000, Ac application and other library leads by the Company is entitled to profite impaction brough its Commissions 100 days forest to the Commission without at 211 down the leavest, Francisk, Marcada, Mortaly Hough Forest, as 420 mm, and the Holling Company allows of the Commission of the Commission

PUBLIC SERVICE COMMENTON COMMONNEALTH OF KENTLICKY COMMERCIAL OF KENTUCKY RC BOX 815 211 SOMER BOLLEVARD FRAMOFORT, KENTUCKY 40805-0815 DIAG SHERGY KENTUCKY 4000 OLYMPIC BOLLEVARO ERLANGER, KENTUCKY 41018 (813) 287-1016

DUKE ENERGY KENTUCKY, INC.

OVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY KENTUCKY, INC.'S AMENDMENT TO ITS 2017 ENVIRONMENTAL COMPLIANCE PLAN

to through an increase in the environmental surcharge on customers' bills beginning December 1, 2018 under any's existing ESM Rider, also known as the environmental surcharge mechanism. The total capital cost of to in the Company's 2017 Environmental Comptiance Plan is estimated to be \$23.3 million. laritudky Public Service Commission ("Commission") on June 15, 2018 in Case No. 2018-00156, an Application to Kentucky Revised Statute 278.183 for approval of the construction of Phase Two of the Company's West Phase Two") located at its East Bend Generating Station ("East Bend") and an amendment of the Company's entail Compliance Plan to include Phase Two for the purpose of recovering the capital costs associated with PLEASE TAKE NOTICE that Duke Energy Kertlucky, Inc. ("Duke Energy Kertlucky" or "Company") is tiling

Federal and state environmental regulations require Duke Energy Kentucky to build and upgrate equipment is that produce energy from cost to operate in an environmentally sound manner. Specifically, the Company is commission approved of a Certificate of Public Convenience and Necessity for the construction of Phase Two of at East Bend. This Phase Two construction project requires an amendment of Duke Energy Kentucky's 2017 ental Compliance Plan that was approved by the Commission in 2018.

Additionally, Duke Energy Kentucky is seeking an order approving Phase Two for purposes of recovering the base Two through its Environmental Surcharge tariff-Phase Two is required for the Company to comply with the formental-Protection. Agency is federal interactions and Solid Waste Management System; Disposal of Coal on Residuals from Electric Utilities (Tipideral CCR) Rule?, and other environmental requirements that apply to gry Kentucky facilities used in the production of energy from coal. The total capital cost of Phase Two for which gry is seeign; recovery at this time is estimated to be \$23.3 million. OMM costs related to Phase Two will be OMM costs incurred in Phase Onle and are not distinguishable.

5 during 2020. The impact on Dutre Energy Kerthyty's customers is estimated to be a 0.02% increase in 2018 with a maxisses of 0.83% in 2020. For a Dutre Energy Kerthudry residental customer using 919 kilowatt-hours per month, the initial monthly increase is expected to be \$0.02 during 2018, with the maximum monthly increase expected

on may result thirdes for consumers other than the rates in this notice. The rates contained in this notice are the rates proposed by Duke Briergy kermicky; however, the kermicky vice Commission may order rates to be charged that differ from the proposed rates contained in this notice.

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Infarvenors may obtain copies of the application and other filings made by the Company by contacting Ms. 6s-Adkins at 139 East Fourth Street, Cincinnal, Ohio 45292 or by telephone at (513) 287-4356. A copy of the sand other filings made by the Company is averable for public inspection through the Commission's website at 0.000. At the Commission's office at 211 Sower Boulevand; Frankfort, Kertucky, Monday through Friday, 8.00 0 p.m., and at the following Company offices: 4580 Olympic Boulevand; Edanger, Kertucky 41018. Comments the application may be submitted to the Public Service Commission through its website, or by mail at the Any composition, association, body politic or person with a substantial interest in the matter may, by written titiny (50)) days after publication of this notice of the proposed rate changes, request leave to intervene; nimely be granted beyond the fittiny (30) day period for good cause shown. Such motion shall be submitted to ky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort Kentucky 40602-0615, and shall be grounds for the request including the status and interest of the party. If the Commission does not receive a usest for intervention within thirty (30) days of the initial publication the Commission may take final action on the

AFor further information contact

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY FRANKFORT, KENTUCKY 40602-0615 P.O. BOX-815

> -4580 OLYMPIC BOULEVARD EFILANGER, KENTIUCKY 41018 DUKE ENERGY KENTIJCKY

ANNUAL BUDGET FOR FISCAL YEAR 2018-2019
WHEREAS, the City of Crittenden must adopt a budget for fiscal year 2018-2019

regarding its annual budger;
IT IS ORDAINED BY THE CITY COUNCIL OF CRITTENDEN that the budget of the City of Crittenden for the fiscal year ending June 30, 2019 is as shown on the attached exhibit prepared by the City Clerk, endired "City of Crittenden, Kentucky, Year Ending June 30, 2019, Proposed Budget and prepared by her and signed on April 30, 2018.

FIRST READING: May 1. 2018.

SECOND READING: https://doi.org/10.1018/11

ы.,

ATTEST: 1st Megan Simpson
MBGAN SIMPSON
CRITTENDEN CITY CLERK
CITY OF CRITTENDEN, KENTUCKY
BUDGET SUMMARY
For the Year Enting June 30, 2019
General Fund Muni

propriation: \$ 364,300.00 seneral Government \$ 364,300.00 Pulice \$ 522,000.00 Ting Department \$ 65,000.00 Public Works \$ 128,250.00 Seniration (Treat) \$ 100.000.00	Total Appropriations \$ 949,550.00	cess of Resources Over	5	
	364,300.00 \$ - 252,000.00 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ 408,000.00 \$ 408,000.00 \$ 441,000.00 \$ 42,000.00 \$ 1,500.00 \$ 15,500.00 \$ 15,500.00 \$ 15,500.00

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substitute custodians for the Grant County School District. To apply, go to our website at grantlyschools.us. Your application monitor but could lead to a full-time position, an interview with us. The positions are will be reviewed and you may be called for bus monitors, substitute food service and We are hiring substitute bus drivers, substitute a substitute bus



ITW) and subject to the provisions of 40 CRR 403 which requires the carried was tracked to the problem to publish the mame of permitted similaries in Non-Compliance (SNC). The following companies are in SNC for the time reculations; I and December 31, 2017:

Wage Parameter Zinc

Company
Facility accompled and is
back in compliance. Grant County News, Express & Marketplace Lt.1" ad for only \$19.42 per week 859-824-3343 by calling

NOTICE

County Fiscal Court did approve and adopt Amendment No. 2 to Ordinance No. 04-2017-707 relating to the for enhanced 911 emergency dispatch services to owners of real property in Grant County, Kentucky, he adopted Ordinance may be seen in the office of the County Judge/Executive thiring normal business hours.

M Stephen Wood, Grant County Judge/Executive

"Fiscal Court Clerk c 181h day of June, 2018

COMMONWEALTH OF KENTUCKY
UNIFIED COURT OF JUSTICE
GRANT CIRCUIT COURT
GRANT CIRCUIT COURT
CASEINO. 17-C1-00321
//Ortgage Loan Trust 2005-RP2, Mortgage Pass-Through
is, Series 2005-RP2, U.S. Bank National Association, as
uccessor-in-interest to Wachovia Bank National

on, as Trustee

NOTICE OF COMMISSIONER'S SALE

. Jones aka Damon Keith Jones

DEFENDANTS

herein located in Grant County, Kennucky, on Wednesday, June 27, 2018, at the 30 a.m., prevailing time, and more particularly described as follows: as same property conveyed to Damon K. Jones and Lori M. Jones, his wife, from Chadwick V. and Omega J. Dimon, his wife, by Deed dated November 29, 2001, and recorded December 4, beed Brock 275, Page 96, in the records of the Grant County Court Clerk.

Address: 235 Grantland Drive, Dry Ridge, Kentucky 41035 of a Judgment and Order of Sale entered in the Grant Chont Court on May 24, 2018, I will sail at tion at the Judicial Center Labby, 224 South Main Sneet, Williamstown, Kentucky, the property

smot a mobile home, doublewide and/or manufactured home included in the sale.

cements made on the day of sale take procedence opinicipal sum of Sixty-mine thousand eight hundred out of money to be raised by this sale is the principal sum of Sixty-mine thousand eight hundred ollars and nunety seven cents (569,870.97)/together with/accrued interest thereon to April 16, he amount of Five thousand four hundred ninety-mine dollars and fifty four cents (55,499.54) with Total Escrow in the amount of One thousand sal hundred eighty-five dollars and sary-seven \$63.57), together with Suspense in amount of two dollars and forty-eight cents (452.48) together Elmacous Changes/Credits as follow: Returned Payment of Bange in the amount of Ten Dollars and together with reasonable attraces/ fees in the amount of One Thousand and Forty/Nine Dollars and together with reasonable attraces/ fees in the amount of Suspense and together with reasonable attraces/ fees in the amount of Suspense and together with reasonable attraces/ fees in the amount of Suspense and together with reasonable attraces/ fees in the amount of Suspense and together with reasonable attraces/ fees in the amount of Suspense and together with reasonable attraces/ fees in the amount of Suspense and together with reasonable attraces/ fees in the amount of Suspense and together with reasonable attraces/ fees in the amount of Suspense and together with suspense and together with reasonable attraces fees in the amount of Suspense and together with suspense and together with reasonable attraces and together with suspense and together with suspense and together with suspense and together with reasonable attraces are suspense.

estate shall be sold on the terms of 30% cash at the time of the sale, except that said deposit shall if the Plaintiff is the successful hidder at the sale, and the balance on a credit of thirty (30) days berest at the rate of 7.00% per annum for the date of sale. When the purchase price is paid findful, will be delivered to the purchaser it is further provided that the property sold includes insurable ents and the successful hidder at said sale, at hidder stown expense, carry fire and extended coverage, or said improvements from the date of sale until the purchase price is fully paid in at of the Court appraised value of said improvements or the amount of the unpaid halance of the price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant yof the sale or the purchaser's liability thereunder, but shall entitle, but not require, the Plaintiff said insurance and furnish the policy or premium thereon or the proper portion thereof shall be the purchaser's cists.

The purchaser is purchaser is purchaser is purchaser in the purchaser is purchaser.

The purchaser is purcha

EDWARD MEBOURNE

DUKE ENERGY KENTUCKY, INC NOTICE TO CUSTOMERS OF

RECOVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY KENT AMENDMENT TO ITS 2017 ENVIRONMENTAL COMPLIANCE PL

Phase Two through an increase in the environmental surcharge on customers' bills beginning Deco the Company's existing ESM Rider, also known as the environmental surcharge mechanism. The Phase Two in the Company's 2017 Environmental Comptence Plan is estimated to be \$23.3 million with the Kentucky Public Service Commission ("Commission") on June 15, 2018 in Case No. 2018-0 pursuant to Kentucky Revised Statute 278, 183 for approval of the construction of Phase Two of a Landfill ("Phase Two") located at its East Bend Generating Station ("East Bend") and an amendment Environmental Compliance Plan to include Phase Two for the purpose of recovering the capital of PLEASE TAKE NOTICE that Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or

seeking Commission approval of a Certificate of Public Convenience and Necessity for the constructive landfill at East Bend. This Phase Two construction project requires an amendment of Duke Ene Environmental Compliance Plan that was approved by the Commission in 2018. and facilities that produce energy from cost to operate in an environmentally sound marner. Specific Federal and state environmental regulations require. Duke Energy Kentucky to build and

costs of Phase Two through its Environmental Surcharge tariff. Phase Two is required for the Compau U.S. Environmental Protection Agency's federal Hazardous and Solid WasterManagement Syste Combustion Residuals from Electric Utilities (Traderal CCR Ruler), and other environmental require Dute Energy Kentucky facifities used in the production of energy from coal. The total capital cost of a the Company is seeking recovery at this time is estimated to be \$23.3 million. O&M costs related to similar to C&M costs incurred in Phase One and are not distinguishable. Additionally, Duke Energy Kentucky is seeking an order approving Phase Two for purpor

to be \$0.76-during 2020. mum increase of 0.83% in 2020. For a Duke Energy Kentucky residential customer using 9.19 kilow (kWh/mo.), the initial monthly increase is expected to be \$0.02 during 2018, with the maximum month The impact on Duke Energy Keritucky's customers is estimated to be a 0.02% increase

The rates contained in this notice are the rates proposed by Duke Energy Kentucky, hor Public Service Commission may order rates to be charged that differ from the proposed rates confident action may result in rates for consumers other than the rates in this notice.

application. Any corporation, association, body porfitor or person with a stubstantal interest in the managed within thirty, (30) days after publication of this norther of the proposed rate changes, request intervention may be gramted beyond the thirty (30) day period for good cause shown. Such motion is the Kentucky Public Service Commission, P.O. Box 815, 211 Sower Boulevard, Frankfort, Kentucky 40 set forth-the grounds for the request including the status and interest of the party. If the Commission written request for intervention within thirty (30) days of the initial publication the Commission may take

following Commission address Minna Rolles-Adkins at § 39 East Fourth Street, Cinsinnali, Ohio 45202 or bytelephone at (5 13) 287 application and other filings/made by the Company is available for public inspection through the Company is the Company at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday t a.m. to 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky regarding the application may be submitted to the Public Service Commission through its website intervenors may obtain copies of the application and other/filings made by the Compan

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O., BOX 815

4580 OLYMPIC BOULEW DUKE BNERGY KENTUC

GRANT 6/28/18

NOTICE TO CUSTOMERS OF DUKE ENERGY KENTUCKY, INC.

RECOVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY KENTUCKY, INC.'S AMENDMENT TO ITS 2017 ENVIRONMENTAL COMPLIANCE PLAN

PLEASE TAKE NOTICE that Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") is filing with the Kentucky Public Service Commission ("Commission") on June 15, 2018 in Case No. 2018-00166, an Application vursuant to Kentucky Revised Statute 278.183 for approval of the construction of Phase Two of the Company's West andfill ("Phase Two") located at life East Bend Generating Station ("East Bend") and an amendment of the Company's Environmental Compiliance Plan to include Phase Two for the purpose of recovering the capital costs associated with Phase Two through an increase in the environmental surcharge on customers' bills beginning December 1, 2018 under he Company's existing ESM Rider, also known as the environmental surcharge mechanism. The total capital cost of Phase Two in the Company's 2017 Environmental Compiliance Plan is estimated to be \$23.3 million.

Federal and state environmental regulations require Duke Energy Kentucky to build and upgrade equipment and facilities that produce energy from coal to operate in an environmentally sound manner. Specifically, the Company is seeking Commission approval of a Certificate of Public Convenience and Necessity for the construction of Phase Two of the landfill at East Bend. This Phase Two construction project requires an amendment of Duke Energy Kentucky's 2017 Environmental Compilance Plan that was approved by the Commission in 2018.

Additionally, Duke Energy Kentucky is seeking an order approving Phase Two for purposes of recovering the costs of Phase Two through its Environmental Surcharge tariff, Phase Two is required for the Company to comply with the U.S. Environmental Protection Agency's (ederal) Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities ("Federal CCR Rule"), and other environmental requirements that apply to Duke Energy Kentucky facilities used in the production of energy from coal. The total capital cost of Phase Two for which the Company is seeking recovery at this time is estimated to be \$23.3 million. O&M costs related to Phase Two will be similar to O&M costs incurred in Phase One and are not distinguishable.

The impact on Duke Energy Kentucky's customers is estimated to be a 0.02% increase in 2018 with a maximum increase of 0.83% in 2020. For a Duke Energy Kentucky residential customer using 919 kilowatt hours per month (kWh/mo.), the initial monthly increase is expected to be \$0.02 during 2018, with the maximum monthly increase expected to be \$0.75 during 2020.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this hotice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission (P.C. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the Initial publication the Commission may take final action on the application.

intervenors may obtain copies of the application and other (Illings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other fillings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov.fat the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 4680 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (613) 287-4316

M6143C E6/28/18

Williamstown Board of Education geted Revenues and Expenditures - Working Budget For the Year Ended June 30, 2018

District Activity

Fund Capital Outlay

74,892

Building Fund

Dabt Service Fund

Food Service Fund

134,483

NOTICE TO CUSTOMERS OF DUKE ENERGY KENTUCKY, INC.

RECOVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY KENTUCKY, INC.'S AMENDMENT TO ITS 2017 ENVIRONMENTAL COMPLIANCE PLAN

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Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone et (513) 287-4358. A copy of the application and other fillings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mall at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 815 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40802-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD **ERLANGER, KENTUCKY 41018** (513) 287-4315

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NOTICE TO CUSTOMERS OF DUKE ENERGY KENTUCKY, INC.

RECOVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY KENTUCKY, INC.'S AMENDMENT TO ITS 2017 ENVIRONMENTAL COMPLIANCE PLAN

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For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40802-0815 (502) 584-3940







Service Directory

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HOLMES **BLACKTOP & CONCRETE**

513-451-3100

C Home Improvement

859-331-0527

Hoese Improvement

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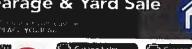
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Garage & Yard Sale







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Events & Fairs

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Garage Sales

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Garage Sales

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PUBLIC BETARCE COMMISSION COMMONNEALTH OF MENTILORY P.O. BOX 616 211 GOWERT BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

JUNE 28, 2018 • KC-KENTUCKY - COMMUNITY • 3C

OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION NOTICE TO CUSTOMERS OF DURE ENERSY KENTECKY, INC.

RECOVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY ICENTUCKY, FIG.'S AMERICANE TO ITS 2017 ENVIRONMENTAL COMPLIANCE PLAN

PLEASE Takes NOTICE that Dules Every Kentucky, Inc. ("Dules finingly Kentucky" or "Company to filing with the Kentucky Public Service Commission ("Commission") on June 15, 2015 in Case No. 2016-00160, an Application pursuant to Kentucky Revised Statutes 272, 163 for approved of the construction of Phase Two of the Company's Veter Leaded ("Phase Two loaded at the East Band Centerthy Station ("East Baind") and an assendment of the Company's Environmental Compilations Plant to Induste Phase Two for the purpose of recovering the capital costs associate with Phase Two through an increase in the environmental cantaings on customers" bits beginning Case These Two through an increase in the environmental cantaings on customers. But is objected associated to the Company's Case of Phase Two in the Company's 2017 Environmental cantaings excellented.

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The rates contained in this nation are the rates proposed by Duba Energy Kentuckly; however, it Kentucky Public Service Commission areay order rates to be charged that differ from the propo-nation contained in this notice. Such action may result in rates for consumers other than the rate is this notice.

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Any corporation, association, body politic or paraon with a substanted interest in the matter may, by written request within thirty (Al) days other publication of the notice of the proposed rate changes, request issue to intervene, intervention may be granted beyond the thirty (Al) day parted for good cause enters. Bosh motion shall be submitted to the fermatory Public Service Commission, P.O. Box 616, 211 Server Bostevard, Frantdert, fourturely 40002-0416, and shall set front the promote for the request including the status and interest of the party. If the Commission does not receive a written request for indevention within thirty (III) days of the fields publication the Commission may take that exten on the application.

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PLEASE TAKE NOTICE that on Arma 21, 2018, Doke Energy Kernbucky, Inc. Filed Its Inheprated Resource Flow Interest Problect Services (See No. 1989). The Resource Flow Inherent Problect Services (See No. 1989). The Filling Includes Duke Energy Kernbucky, Inc.'s most research losed forestart and of Secretarion of the softlers of Secretarion of the softlers arrangement programs, and server-allier facilities It intends to use in meet from the section of the softlers arrangement programs, and server-allier facilities It intends to use in meet forecasted resource of the section of the softlers are section of the softlers are section in the section of the section of the section of the section in the section of the section of

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Requests for a Legal Notice for the Enquirer or Community Press/Recorder

should be emailed to: legalads@enquirer.com



NOTICE TO CUSTOMERS OF DUKE ENERGY KENTUCKY, INC.

RECOVERY BY ENVIRONMENTAL SURCHARGE OF DUKE ENERGY KENTUCKY, INC.'S AMENDMENT TO ITS 2017 ENVIRONMENTAL **COMPLIANCE PLAN**

PLEASE TAKE NOTICE that Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") is filling with the Kentucky Public Service Commission ("Commission") on June 15, 2018 in Case No. 2018-00156, an Application pursuant to Kentucky Revised Statute 278.183 for approval of the construction of Phase Two of the Company's West Landfill ("Phase Two") located at its East Bend Generating Station ("East Bend") and an amend-ment of the Company's Environmental Compliance Plan to include Phase Two for the purpose of recovering the capital costs associated with Phase Two through an increase in the environmental surcharge on customers' bills beginning December 1, 2018 under the Company's existing ESM Rider, also known as the environmental surcharge machanism. The total capital cost of Phase Two in the Company's 2017 Environmental Compliance mechanism. The total capital cost of Phase Two in the Company's 2017 Environmental Compliance Plan is estimated to be \$23.3 million.

Federal and state environmental regulations require Duke Energy Kentucky to build and upgrade equip-ment and facilities that produce energy from coal to operate in an environmentally sound manner. Specifically, the Company is seeking Commission approval of a Certificate of Public Convenience and Necessity for the construction of Phase Two of the landfill at East Bend. This Phase Two construction project requires an amendment of Duke Energy Kentucky's 2017 Environmental

Two construction project requires an amendment of Duke Energy Kentucky's 2017 Environmental Compliance Plan that was approved by the Commission in 2018.

Additionally, Duke Energy Kentucky is seeking an order approving Phase Two for purposes of recover-ing the costs of Phase Two through its Environmental Surcharge tariff. Phase Two is required for the Company to comply with the U.S. Environmental Protection Agency's federal Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities ("Federal CCR Rule"), and other environmental re-quirements that apply to Duke Energy Kentucky facilities used in the production of energy from coal. The total capital cost of Phase Two for which the Company is seeking recovery at this time is estimated to be \$23.3 million, O&M costs related to Phase Two Will be similar to O&M costs incurred in Phase One and are not distinguishable.

The impact on Duke Energy Kentucky's customers is estimated to be a 0.02% increase in 2018

The impact on Duke Energy Kentucky's customers is estimated to be a 0.02% increase in 2018 with a maximum increase of 0.83% in 2020. For a Duke Energy Kentucky residential customer using 919 kilowatt hours per month (kWh/mo.), the initial monthly increase is expected to be \$0.02

during 2018, with the maximum monthly increase expected to be \$0.75 during 2020. The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Ken-tucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed

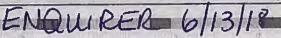
may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40802-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other fillings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other fillings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

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PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940



watery available for committee from day.

Lickert tweeted Friday, "Congrats

DISTINCT OF THE PARTY other arrest for public intoxication in Dayton, Ky.

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For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

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ENQUIRER 6/27

NOTICE TO CUSTOMERS OF DUKE ENERGY KENTUCKY. INC.

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