

**P.S.C KY. NO. 11  
CANCELLING P.S.C. KY. NO. 10**

**KENTUCKY POWER COMPANY  
855 CENTRAL AVE  
ASHLAND, KY 41101**

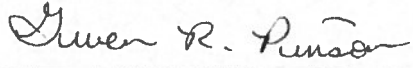
**RATES-CHARGES-RULES-REGULATIONS  
FOR FURNISHING**

**ELECTRIC SERVICE**

**IN THE KENTUCKY TERRITORY SERVED  
BY KENTUCKY POWER COMPANY  
AS STATED ON SHEET NO. 1**

**FILED WITH THE PUBLIC SERVICE COMMISSION  
OF  
KENTUCKY**

**DATE OF ISSUE: February 7, 2018**  
**DATE EFFECTIVE: January 19, 2018**  
**ISSUED BY: /s/ Ranie K. Wohnhas**  
**TITLE: Managing Director, Regulatory & Finance**

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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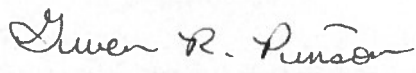
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<u>TITLE</u>		<u>SHEET NO.</u>	
Tariff E.D.R.	Economic Development Rider	37-1 thru 37-6	
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**THE ABOVE TARIFFS ARE APPLICABLE TO THE ENTIRE TERRITORY SERVED BY KENTUCKY POWER COMPANY IN BOYD, BREATHITT, CARTER, CLAY, ELLIOTT, FLOYD, GREENUP, JOHNSON, KNOTT, LAWRENCE, LESLIE, LETCHER, LEWIS, MAGOFFIN, MARTIN, MORGAN, OWSLEY, PERRY, PIKE AND ROWAN COUNTIES.**

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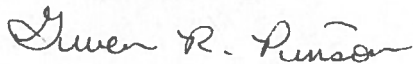
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TERMS AND CONDITIONS OF SERVICE

1. APPLICATION

Applications may be made in writing, on-line, or via telephone for customers who wish to have the Company provide electric service. Requests for service are to be made in the Customer's legal name by telephone or on line at: [www.kentuckypower.com](http://www.kentuckypower.com). The Company has the right to reject any request for service based on 807 KAR 5:006 Section 15 and associated tariffs.

The Company may require verification of ownership of property, lease, applicant's identity or other requested information.

A copy of the tariffs and standard terms and conditions under which service is to be rendered to the Customer will be furnished upon request and the Customer shall elect upon which tariff applicable to his service his application shall be based. A copy of the tariff is also available on-line at [www.kentuckypower.com](http://www.kentuckypower.com).

If the Company requires a written agreement from a Customer before service will be commenced, a copy of the agreement will be furnished to the Customer upon request.

When the Customer desires delivery of energy at more than one point, a separate agreement may be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable tariff.

2. INSPECTION

The Customer is responsible for the proper installation and maintenance of the customer's wiring and electrical equipment and the customer shall at all times be responsible for the character and condition thereof. The Company has no obligation to undertake inspection thereof and in no event shall be responsible therefore. However, the Company may disconnect or refuse to connect service if the customer's wiring is deemed unsafe by the Company.

Company may also require a new state electrical inspection should tampering, illegal use or theft of service be the basis for disconnection service.

Where a Customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the Company may withhold furnishing service to new installations until the Company has received evidence that the inspection laws or ordinances have been complied with.

Where a Customer's premises are located outside of an area where inspection service is in effect, the Company may require the delivery by the Customer to the Company of an agreement duly signed by the owner and/or tenant of the premises authorizing the connection to the wiring system of the Customer and assuming responsibility therefore. No responsibility shall attach to the Company because of any waiver of this requirement.

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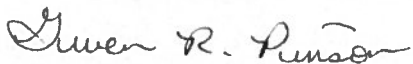
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**TERMS AND CONDITIONS OF SERVICE (Cont'd)**

**3. SERVICE CONNECTIONS.**

Service connections will be provided in accordance with 807 KAR-5:041, Section 10.

The Customer should in all cases consult the Company before the Customer's premises are wired to determine the location of Company's point of service connection.

The Company will, when requested to furnish service, designate the location of its service connection. The Customer's wiring must, except for those cases listed below, be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto. When service is from an overhead system, the Customer's wiring must extend at least 18 inches beyond the building. Where Customers install service entrance facilities which have capacity and layout specified by the Company and/or install and use certain equipment specified by the Company, the Company may supply or offer to own certain facilities on the Customer's side of the point where the service wires attach to the building.

All inside wiring must be grounded in accordance with the requirements of the National Electrical Code or the requirements of any local inspection service authorized by a state or local authority.

When a Customer desires that energy be delivered at a point or in a manner other than that designated by the Company, the Customer shall pay the additional cost of same.

**4. DEPOSITS.**

Prior to providing service or at any time thereafter, the Company may require a cash deposit or other guaranty acceptable to the Company to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Upon request from a residential customer the deposit will be returned after 18 months if the customer has established a satisfactory payment record; but commercial deposits will be retained by the Company during the entire time that the account remains active.

**A. Interest**

Interest will be paid on all sums held on deposit at the rate indicated in KRS 278.460. The interest will be applied by the Company as a credit to the Customer's bill or will be paid to the Customer on an annual basis. If the deposit is refunded or credited to the Customer's bill prior to the deposit anniversary date, interest will be paid or credited to the Customer's bill on a pro-rated basis.

The Company will not pay interest on deposits after discontinuance of service to the Customer. Retention of any deposit or guaranty by the Company prior to final settlement is not a payment or partial payment of any bill for service. The Company shall have a reasonable time in which to obtain a final reading and to ascertain that the obligations of the Customer have been fully performed before being required to return any deposits.

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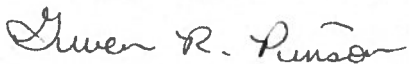
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TERMS AND CONDITIONS OF SERVICE (Cont'd)

4. DEPOSITS. (Cont'd)

B. Criteria for Waiver of Deposit Requirement

The company may waive any deposit requirement based upon the following criteria, which may be considered by the Company cumulatively:

- 1. Satisfactory payment history with the Company, which may be established by paying all bills by due date, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments and having no energy diversion or theft of service;
- 2. Satisfactory payment history with another utility acceptable to the Company;
- 3. Another customer with satisfactory payment history is willing to sign as a guarantor for an amount equal to the required deposit; or
- 4. Providing evidence of other collateral acceptable to Company.

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C. Method of Determination

1. Calculated Deposits

- a. Deposit amounts paid by residential customers shall not exceed a calculated amount based upon actual usage data of the Customer at the same or similar premises for the most recent 12-month period, if such information is available. If the actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the customer class. The deposit shall not exceed 2/12 of the Customer's actual or estimated annual bill.
- b. Deposit amounts paid by commercial and industrial customers shall not exceed a calculated amount based upon actual usage data of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If the actual usage data is not available, the deposit amount shall be based on the typical bills of similar customers and premises in the customer class. The deposit shall not exceed 2/12 of the customer's actual or estimated annual bill.

D. Additional or Supplemental Deposit Requirement

An additional or supplemental deposit may be required if the Customer does not maintain a satisfactory credit criteria or payment history. If a change in usage or classification of service has occurred, the customer may be required to pay an additional deposit up to 2/12 of the annual usage. The Customer will receive a message on the bill informing the Customer that if the account is not current by the specified date listed an additional or supplement deposit will be charged to the account the next time the account is billed.

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- 1. Satisfactory payment history is defined as paying all bills by due date, having no disconnections for nonpayment, having no, defaulted credit arrangements, having no returned payments and having no meter diversion or theft of service.
- 2. A nonresidential customer does not maintain satisfactory credit criteria when its credit score at any national independent credit rating service falls to a level that is deemed to present a risk of nonpayment, including but not limited to: below a "BB+" level at Standard and Poor's or below "Ba1" at Moody's. If a nonresidential customer is not rated by a national independent credit rating service, its credit may be evaluated by using credit scoring services, public record financial information, or financial scoring and modeling services, and if it is deemed that the customer presents a risk of nonpayment, a deposit may be required.

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TERMS AND CONDITIONS OF SERVICE (Cont'd)

4. DEPOSITS. (Cont'd)

E. Recalculation of Customers Deposit

When a deposit is held longer than 18 months, the Customer may request that the deposit be recalculated based on the Customer's actual usage. If the amount of deposit on the account differs from the recalculated amount by more than \$10.00 for a residential Customer or 10 percent for a non-residential Customer, the Company may collect any underpayment and shall refund any overpayment. No refund will be made if the Customer's bill is delinquent at the time of the recalculation.

5. PAYMENTS.

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

Residential Customers have the option of paying a fixed amount each month under the Company's Equal Payment Plan. The monthly payment amount will be based on one-twelfth of the Customer's estimated annual usage. The payment amount is subject to periodic review and adjustment during the budget year to more accurately reflect actual usage. The normal plan period is 12 months, which may commence April through December.

In the last month of the plan (the "settle-up month") if the actual usage during the plan period exceeds the amount billed, the Customer will be billed for the balance due. If an overpayment exists, the amount of overpayment will either be refunded to the Customer or credited to the last bill of the period. If a Customer discontinues service with the Company under the Equal Payment Plan, any amounts not yet paid shall become payable immediately.

If a Customer fails to pay bills as rendered under the Equal Payment Plan, the Company reserves the right to revoke the plan, restore the Customer to regular billing, require immediate payment of any deficiency, and require a cash deposit or other guaranty to secure payment of bills.

Customers currently enrolled in the Equal Payment Plan whose settle-up month falls within the period December through February may elect to change their settle-up month to November or March if their Equal Payment Plan account is current.

B. Average Monthly Payment Plan (AMP)

The Average Monthly Payment Plan (AMP Plan) is available to the following applicable tariffs; R.S.; R.S.D.; R.S.-L.M-T.O.D.; R.S.-T.O.D., Experimental R.S.-T.O.D 2; when mutually agreeable the AMP Plan may be offered by the Company to Customers serviced under other tariffs.

The AMP Plan is designed to allow the Customer to pay an average amount each month based upon the actual billed amounts during the past twelve (12) months. The average payment amount is based upon the current month's total bill plus the eleven (11) preceding months. That result is divided by the total billing days associated with the billings to determine a per day average. The daily average amount is multiplied by thirty (30) to determine the current month's payment under the AMP Plan. At the next billing period, the oldest month's billing history is removed, the current month's billing is added and the total is again divided by the total billing days associated with the billings to determine a per day average. Again the daily average amount is multiplied by thirty (30) to find the new average payment amount. The average monthly payment amount is calculated each and every month in this manner.

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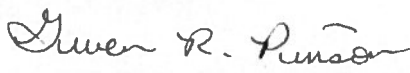
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TERMS AND CONDITIONS OF SERVICE (Cont'd)

5. PAYMENTS (Cont'd)

The difference between the actual billings and the AMP Plan billings will be carried in a deferred balance. Both the debit and credit differences will accumulate in the deferred balance for the duration of the AMP Plan year, which is twelve consecutive billings months. At the end of the AMP Plan year (anniversary month), the current month's billing plus the eleven (11) preceding month's billing is summed and divided by the total billing days associated with the billings to determine a per day average. That result is multiplied by 30 to calculate the AMP Plan's monthly payment amount. In addition, the net accumulated deferred balance is divided by 12. This result is added or subtracted to the calculated average payment amount starting with the next billing of the new AMP plan year and will be used in the average payment amount calculation for the remaining AMP plan year. Settlement occurs only when participation in the AMP Plan is terminated. This happens if any account is final billed, if the customer requests termination, or at the Company's discretion when the customer fails to make two or more consecutive monthly payments on an account by the due date. The deferred balance (debit or credit) is then applied to the billing now due.

In such instances where sufficient billing history is not available, an AMP Plan may be established by using the actual billing history available throughout the first AMP Plan year.

C. All Payments.

All bills are payable within the time limits specified in the tariff. Failure to receive a bill will not entitle a Customer to any discount or to the remission of any charges for non-payment within the time specified. The word "month" as used herein and in the tariffs is hereby defined to be the elapsed time between 2 successive meter readings approximately 30 days apart.

In the event of the stoppage of or the failure of any meter to register the full amount of energy consumed, the Customer will be billed for the period based on an estimated consumption of energy in a similar period of like use.

The tariffs of the Company are met if the account to of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. To discourage delinquency and encourage prompt payment within the specified time limit, certain tariffs contain a delayed payment charge, which may be added in accordance with the tariff under which service is provided. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

6. Payment Arrangements

In accordance with 807 KAR 5:006 Section 14(2), Kentucky Power shall negotiate and accept reasonable payment arrangements at the request of a residential customer who has received a termination notice for failure to pay. Payment arrangements will include the following reasonable provisions:

- 1) Partial Payment Plans are available up to the day prior to the termination date printed on a customer's termination notice.
- 2) Partial Payment Plans are available only for current balances and balances up to 30 days in arrears.
- 3) Any balance more than 30 days in arrears must be paid in full at least one business day prior to the date the Partial Payment Plan is established.
- 4) Customers with delinquent or otherwise unsatisfied Partial Payment Plans may not be eligible for a Partial Payment Plan.
- 5) Unpaid deposit amounts are not eligible for inclusion in a Partial Payment Plan.,
- 6) Company reserves the right to refuse unverifiable third party pledges toward a customer's obligations under a Partial Payment Plan.
- 7) Customer shall be advised, in writing or by telephone, the date and the amount of payment(s) due. Service may be terminated without additional notice if the Customer fails to meet the obligations of the agreed plan.
- 8) It is the responsibility of the customer presenting the Medical Certificate to contact the Company to negotiate a payment arrangement based upon the customer's ability to pay. The payment arrangement shall require that the account become current no later than October 15.
- 9) Customers presenting Certification from the Cabinet for Health and Family Services must do so during the initial 10 day termination notice period. As a condition of the 30 day extension, the customer shall exhibit good faith by entering into a payment arrangement.

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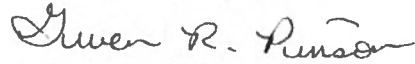
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TERMS AND CONDITIONS OF SERVICE (Cont'd)

7. UNDERGROUND SERVICE

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When a real estate developer desires an underground distribution system within the property which he is developing or when a Customer desires an underground service, the real estate developer or the Customer, as the case may be, shall pay the Company the difference between the anticipated cost of the underground facilities so requested and the cost of the overhead facilities which would ordinarily be installed in accordance with 807 KAR 5:041, Section 21, and the Company's underground service plan as filed with the Public Service Commission. Upon receipt of payment, the Company will install the underground facilities and will own, operate and maintain the same.

8. COMPANY'S LIABILITY

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The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but does not guarantee uninterrupted service. The Company shall not be liable for damages in case such supply should be interrupted or fail by reason of an event of Force Majeure. Force Majeure consists of an event or circumstance which prevents Company from providing service, which event or circumstance was not anticipated, which is not in the reasonable control of, or the result of negligence of, the Company, and which, by the exercise of due diligence, Company is unable to overcome or avoid or causes to be avoided. Force Majeure events includes act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the Company, or extraordinary repairs.

Unless otherwise provided in a contract between the Company and Customer, the point at which service is delivered by Company to Customer, to be known as "delivery point," shall be the point at which the Customer's facilities are connected to the Company's facilities. The metering device is the property of the Company. The meter base, connection, grounds and all associated internal parts inside the meter base are customer owned and are the responsibility of the customer to install and maintain. The Company shall not be liable for any loss, injury, or damage resulting from the Customer's use of their equipment or occasioned by the energy furnished by the Company beyond the delivery point.

Any new installation, upgrade or other modification of an existing meter installation shall be made using only Company supplied or approved meter bases. A list of Company-approved meter bases and specifications can be found on the Company's website at: [www.kentuckypower.com](http://www.kentuckypower.com).

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The Customer shall provide and maintain suitable protective devices on their equipment to prevent any loss, injury or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury or damage resulting from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices. The Company shall not be liable for any damages, whether direct, incidental or consequential, including, without limitation, loss of profits, loss of revenue, or loss of production capacity occasioned by interruptions, fluctuations, or irregularity in the supply of energy.

The Company is not responsible for loss or damage caused by the disconnection or reconnection of its facilities. The Company is not responsible for loss or damages caused by the theft or destruction of Company facilities by a third party.

The Company will provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus, which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the Company.

(Cont'd on Sheet 2-7)

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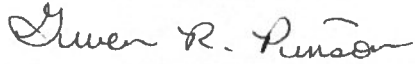
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TERMS AND CONDIONS OF SERVICE (Cont'd)

9. CUSTOMER'S LIABILITY.

In the event of loss or injury to the property of the Company through misuse by, or the negligence of, the Customer or the employees of the same, the cost of the necessary repairs or replacement thereof shall be paid to the Company by the Customer.

Customers will be responsible for tampering with, interfering with, or breaking of seals of meters, or other equipment of the Company installed on the Customer's premises. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make internal or external adjustments to any meter or any other piece of apparatus, which shall be the property of the Company

The Company shall have the right at all reasonable hours to enter the premises of the Customer for the purpose of installing, reading, removing, testing, replacing or otherwise disposing of its apparatus and property, and the right of entire removal of the Company's property in the event of the termination of the contract for any cause. The Company may assess charges based on electric usage and damages to all Company equipment.

10. EXTENSION OF SERVICE

The electric facilities of the Company shall be extended or expanded to supply electric service to all residential Customers and small commercial Customers which require single phase line where the installed transformer capacity does not exceed 25 KVA in accordance with 807 KAR 5:041, Section 11.

The electric facilities of the Company shall be extended or expanded to supply electric service to Customers other than those named in the above paragraph when the estimated revenue is sufficient to justify the estimated cost of making such extensions or expansions as set forth below.

For services to be delivered to Commercial, Industrial, Mining and multiple housing project Customers up to and including estimated demands of 500 KW requiring new facilities, the Company will: (a) where the estimated revenue for one year exceeds the estimated installed cost of new local facilities required, provide such new facilities at no cost to the Customer; (b) where the estimated revenue for one year is less than the installed cost of new local facilities required, the Customer will be required to pay a contribution in aid of construction equal to the difference between the installed cost of the new facilities required to service the load and the estimated revenue for one year; (c) if the Company has reason to question the financial stability of the Customer and/or the life of the operation is uncertain or temporary in nature, such as construction projects, oil and gas well drilling, sawmills and mining operations, the Customer shall pay a contribution in aid of construction, consisting of the estimated labor cost to install and remove the facilities required plus the cost of unsalvageable material, before the facilities are installed.

For service to be delivered to Customers with demand levels higher than those specified above, the annual cost to serve the Customer's requirements shall be compared with the estimated revenue for one year to determine if a contribution in aid of construction, and/or a special minimum and/or other arrangement may be necessary. The annual cost to serve shall be the sum of the following components:

1. The annual fixed costs of the generation, transmission and distribution facilities related to the Customer's requirements. These fixed costs will be calculated at 21.95% of the value to be based on the year-end embedded investment depreciated in all similar facilities of the Company.
2. The annual energy cost based on the latest available production costs related to the Customer's estimated annual energy use requirements.
3. The annual fixed costs of the new local facilities necessary to provide the service requested calculated at 21.95% of the installed cost of such facilities.

(Cont'd on Sheet No. 2-8)

DATE OF ISSUE: February 7, 2018

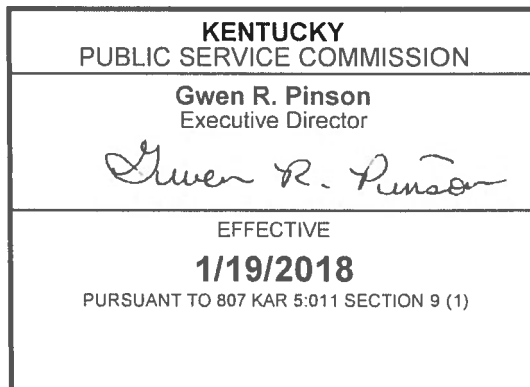
DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018



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TERMS AND CONDITIONS OF SERVICE (Cont'd)

10. EXTENSION OF SERVICE (Cont'd)

If the estimated revenue for one year is greater than the cost to serve as describe herein, the Company may provide any new local facilities required at no cost to the Customer. If the estimated revenue for one year is less than the cost to serve as described herein, the Company will require the Customer to pay a contribution in aid of construction equal to the difference between the annual cost to serve as calculated and the estimated revenue for one year divided by 21.95%, but in no case to exceed the installed cost of the new facilities required. If, however, the annual cost to serve excluding the cost of new facilities paid for by the Customer exceeds the estimated revenue for one year, the Company, will, in addition to a contribution in aid of construction, required a special minimum or other arrangement to compensate the Company for such deficiency in venue.

Except where service is rendered in accordance with 807 KAR 5:041, Section 11, as described herein, the company may require the Customer to execute an Advance and Refund Agreement where the Company reasonably questions the longevity of the service or the estimated energy use and demand requirements provided by the Customer. Under the Advance and Refund Agreement, the Customers shall pay the company the estimated total installed cost of the required new facilities which advance could be refunded over a five year period under certain circumstances. Over the five year period the Customer' electric bill would be credited each month up to the amount of 1/60<sup>th</sup> of the total amount advanced.

11. EXTENSION OF SERVICE TO MOBILE HOME.

The electrical facilities of the Company will be extended or expanded to supply electric service to mobile homes in accordance with 807 KAR 5:041, Section 12.

12. LOCATION AND MAINTENANCE OF COMPANY EQUIPMENT.

The Company shall have the right to construct its poles, lines and circuits on the property, and to place its transformers and other apparatus on the property or within the building of the Customer, at a point or points convenient for such purposes, as required to serve such Customer, and the Customer shall provide suitable space for the installation of necessary measuring instruments so that the latter may be protected from injury by the elements or through the negligence or deliberate acts of the Customer or of any employee of the same.

13. BILLING FORM.

Pursuant to 807 KAR 5:006, Section 7, copies of the billing forms used by the Company are shown on Sheets Nos. 2-17 thru 2-22.

14. RATE SCHEDULE SELECTION

The Company will explain to the Customer, at the beginning of service or upon request the Company's rates available to the Customer. Company will assist Customer in the selection of the rate schedule best adapted to Customer's service requirements, provided, however, that Company does not assume responsibility for the selection or that Customer will at all times be served under the most favorable rate schedule.

Customer may change their initial rate schedule selection to another applicable rate schedule at any time by either written notice to Company and/or by executing a new contract for the rate schedule selected, provided that the application of such subsequent selection shall continue for 12 months before any other selection may be made. In no case will the Company refund any monetary difference between the rate schedule under which service was billed in prior periods and the newly selected rate schedules.

(Cont'd on Sheet No. 2-9)

DATE OF ISSUE: February 7, 2018


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In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS OF SERVICE (Cont'd)

15. MONITORING USAGE.

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At least once quarterly the Company will monitor the usage of each customer according to the following procedure:

1. The Customer's monthly usage will be compared with the usage of the corresponding period of the previous year.
2. If the monthly usage for the two periods is substantially the same or if any difference is known to be the attributed unique circumstances, such as unusual weather conditions, common to all customers, no further review will be made.
3. If the monthly usage is not substantially the same and cannot be attributed to a readily identified common cause, the Company will compare the Customer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, the company will contact the Customer to determine whether there have been changes that explain the increased or decreased usage.
5. Where the deviation is not otherwise explained, the Company will test the Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Company will notify the customers of the investigation, its findings, and any refunds or back billing in accordance with 807 KAR 5:006, Section 11(4) and (5).

In addition to the quarterly monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading, billing processes, or customer inquiry.

16. USE OF ENERGY BY CUSTOMER

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The tariffs for electric energy given herein are classified by the character of use of such energy and are not available for service except as provided herein.

Upon the expiration of an electric service contract, if required by the terms of the tariff, the Customer may elect to renew the contract upon the same or another tariff published by the Company available to the Customer and applicable to the Customer's requirements, except that in no case shall the Company be required to maintain transmission, switching or transformation equipment different from or in addition to that generally furnished to other Customers receiving electrical supply under the terms of the tariff elected by the Customer.

The service connections, transformers, meters and appliances supplied by the Company for each Customer have a definite capacity and no additions to the equipment, or load connected thereto, will be allowed except by consent of the Company.

The Customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to same, and the electric energy must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be detrimental to its general service.

(Cont'd on Sheet No. 2-10)

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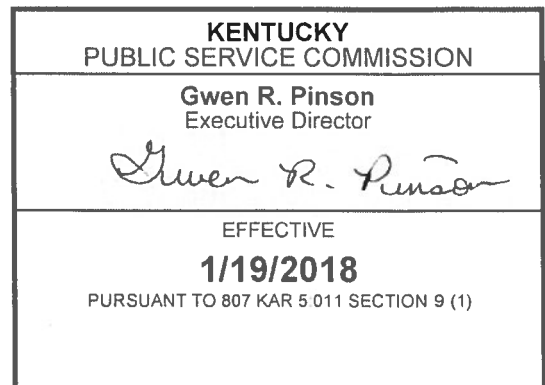
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TERMS AND CONDITIONS OF SERVICE (Cont'd)

16. USE OF ENERGY BY CUSTOMER. (Cont'd)

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No attachment of any kind whatsoever may be made to the Company's lines, poles, cross arms, structures or other facilities without the express written consent of the Company.

All apparatus used by the Customer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started or motors arranged for automatic control must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Company. The Customer agrees to notify the Company of any increase or decrease in his connected load

The Company will not supply service to Customers who have other sources of electrical energy supply except under tariffs, which specifically provide for same.

The Customer shall not be permitted to operate generating equipment in parallel with the Company's service except with express written consent of the Company.

Resale of energy will be permitted only with express written consent by the Company.

17. RESIDENTIAL SERVICE

T

Except as otherwise provided in these tariffs, individual residences shall be served individually with single-phase service under the applicable residential service tariff. Customer may not take service for 2 or more separate residences through a single point of delivery under any tariff. Exclusions may be allowed pursuant to 807 KAR 5:046 (Prohibition of master metering).

The residential service tariff shall cease to apply to that portion of a residence which becomes regularly used for business, professional, institutional or gainful purposes, which requires three phase service or which requires service to motors in excess of 10 HP each. Under these circumstances, Customer shall have the choice of: (1) separating the wiring so that the residential portion of the premises is served through a separate meter under the residential service tariff and the other uses as enumerated above are served through a separate meter or meters under the applicable general service tariff; or (2) taking the entire service under the applicable general service tariff.

Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the Customer's residence wiring through the residence meter and under the applicable residential service tariff.

18. DENIAL OR DISCONTINUANCE OF SERVICE.

T

The Company reserves the right to refuse or discontinue service to any customer if the customer is indebted to the Company for any service theretofore rendered at any location. Service will not be supplied or continued to any premises if at the time of application for service the Applicant is merely acting as an agent or person or former customer who is indebted to the Company for service previously supplied at the same, or other premises, until payment of such indebtedness shall have been made.

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(Cont'd on Sheet 2-11)

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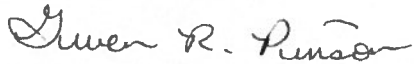
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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

TERMS AND CONDITIONS OF SERVICE (Cont'd)

19. SPECIAL CHARGES.

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A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

- 1. Reconnect for nonpayment during regular hours..... \$ 21.00
- 2. Reconnect at the end of the day (No "Call Out" required)..... \$ 30.00
- 3. Reconnect for nonpayment when a "Call Out" is required prior to 10:00 PM  
(A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 10:00 p.m. is required)..... \$ 95.00
- 4. Reconnect for nonpayment when double time is required  
(Sunday and Holiday)..... \$ 124.00
- 5. Termination or field trip..... \$ 13.00

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

B. Meter Reading Check

Pursuant to 807 KAR 5:006, Section 9 (3) (d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$21.00 to cover the handling cost.

C. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$18.00 to cover the handling costs

D. Meter Test Charge

Where test of a meter is made upon written request of the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$48.00 if such test shows that the meter was not more than two percent (2%) fast.

(Cont'd on Sheet No. 2-12)

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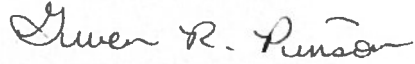
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**TERMS AND CONDITIONS OF SERVICE (Cont'd)**

**19. SPECIAL CHARGES. (Cont'd)**

**E. Work performed on Company's Facilities at Customer's Request**

Whenever, at the request and for the benefit of the Customer, work is performed on the Company's facilities, including the relocation, or replacement of the Company's facilities, the Customer shall pay to the Company in advance of the Company undertaking the work the estimated total cost of such work. This cost shall be itemized by major categories and shall include the Company's overheads and shall be credited with the net value of any salvageable material. The actual cost for the work performed shall be calculated at the completion of the work and the appropriate charge or refund will be made to the Customer

Reasonable notice of not less than three working days shall be given to the Company for all requested work except for the covering of the Company's lines. Notice of any request for the Company to cover its lines shall be given at least two days in advance. The Company will endeavor to comply with all timely requests, but work may be delayed because of demands on the Company's personnel and equipment.

If the cost, as calculated above, is \$500 or less for covering the Company's distribution facilities no charge will be imposed. All costs in excess of \$500 for covering the Company's distribution facilities shall be paid by the Customer, in advance of the Company undertaking the work. The actual cost for the work performed shall be calculated at the completion of the work and the appropriate charge or refund will be made to the customer.

**20. REFUNDS TO RESIDENTIAL CUSTOMERS.**

The Company may make a refund to residential customers by one of the following means: a credit to the Customers bill, a prepaid card, a check or electronic funds transfer (EFT).

The Company acting through its customer service representative shall fully address and resolve any customer complaints or disputes related to: (a) the accuracy of the names and last known addresses of the customer to receive prepaid cards; (b) the effective delivery and receipt of the prepaid cards; and (c) the amount of any refunds.

(Cont'd on Sheet No. 2-13)

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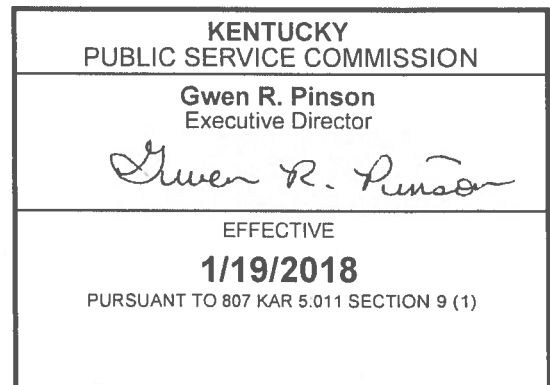
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**TERMS AND CONDITIONS OF SERVICE (Cont'd)**

**21. ALERTS AND SUBSCRIPTIONS.**

Kentucky Power offers an optional Mobile Alert Service for customers through which participating customers can elect to receive notifications from the Company via electronic mail or text message. The Company provides billing and payment alerts and alerts relating to outages. These alerts are supplemental to standard communications from the Company and to the extent any discrepancies exist between the information contained in the mobile alerts and the information contained in standard communications from the Company, the information in the standard communications from the Company shall prevail.

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at [www.kentuckypower.com](http://www.kentuckypower.com). The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website.

There is no charge from the Company for the Mobile Alert Service; however, message and data rates may apply. Customers are advised to verify message and data rates with their cellular and internet service providers.

Information regarding the types of alerts and the Mobile Alert Service in general are provided below.

Billing and Payment Alerts

Billing and payment alerts provided through Kentucky Power's Mobile Alert Service are in addition to regular billing statements, payment notifications, disconnect notices, or other standard communications sent by Kentucky Power or its third party partners as required by law, regulation, or tariff filed by Kentucky Power or its subsidiaries. These alerts are not a replacement for any regular billing statement, payment notifications, disconnect notices, or other standard communications. In the event of a discrepancy between the information provided in a billing or payment alert provided through the Mobile Alert Service and the information provided in the Company's standard communication, the information in the standard communication shall prevail.

Kentucky Power shall not have any liability for any delay or failure to deliver a billing or payment alert or for any mistakes or errors in any billing or payment alert provided through the Mobile Alerts Service.

Outage Alerts

Kentucky Power provides alerts relating to system outages through its Mobile Alert Service. Outage alerts will be sent when the Company has evidence of an outage at a subscribed address. Due to variations in equipment from one area to another, it is possible that the accuracy of outage alerts will vary from one area to another. Recipients shall consider any outage related information as guidance and not as an absolute guarantee. Kentucky Power will send outage related notifications based upon available information and does not guarantee that the notifications will be without error.

Planned outages and short-duration outages will normally not generate an outage-related notification. During large-scale outage events, the frequency and timeliness of outage updates may be impacted.

Kentucky Power shall not have any liability for any delay or failure to deliver an outage related notification.

(Cont'd on Sheet No. 2-14)

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<b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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TERMS AND CONDITIONS OF SERVICE (Cont'd)

21. ALERTS AND SUBSCRIPTIONS (Cont'd).

General

Kentucky Power does not warrant or guarantee that alerts will be sent or received, and Kentucky Power shall not be responsible for any lost or misdirected messages.

Customers electing to participate in Kentucky Power's Mobile Alert Service authorize the Company to contact them via the communication method elected with transactional messages pertaining to the service. Participation in the Mobile Alert Service shall be considered as affirmative consent to receive the related messages should these messages ever be classified as commercial in nature.

Kentucky Power shall not have any liability under any theory of recovery, whether in contract or tort, for any loss or damages due to delay or failure to deliver an alert through the Mobile Alert Service. Without limiting the previous sentence, Kentucky Power disclaims any liability, expressed or implied, for indirect or consequential damages arising from a customer's subscription to Kentucky Power's Mobile Alert Service.

Customer agrees not to publish, copy, communicate to the public, edit, retransmit, or amend any data received as part of Kentucky Power's Mobile Alert Service. The data communicated via the Mobile Alert Service is provided for the participating customer's personal non-commercial use only and may not be used for any other purpose.

Personal information and data ("Personal Data") provided by customers when using Kentucky Power's Mobile Alert Service will only be used by Kentucky Power and its suppliers and contractors for Mobile Alert Service-related purposes. Data other than Personal Data may be aggregated and used by the Company for the purpose of undertaking market research or in facilitating reviews, developments and improvements to Kentucky Power's Mobile Alert Service.

Customers participating in the Mobile Alert Service may discontinue a portion or all alerts at any time by modifying their alert subscription or by unsubscribing entirely. Customers wishing to modify or unsubscribe from the Mobile Alert Service may do so at the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com) or by contacting Kentucky Power's Customer Operations Centers at 1-800-572-1113. Kentucky Power will process a request to unsubscribe from the Mobile Alert Service within ten days of receiving the request. Kentucky Power is authorized to send a communication to a customer requesting to unsubscribe from the Mobile Alert Service to confirm the request.

The terms and conditions the Company's Mobile Alert Service shall be governed by applicable state law.

Customers electing to participate in the Company's Mobile Alert Service agree to the terms and conditions of the service and further agree that the terms and conditions may be updated from time to time. The Company will provide customers participating in the Mobile Alert Service with updated terms and conditions as they become effective. Customers participating in the Mobile Alert Service must take affirmative action to withdraw from the service if the customer does not agree with any new or updated term or condition of service. Failure to withdraw after an updated term and condition is provided by the Company means that the customer accepts the new or updated terms and conditions.

(Cont'd on Sheet No. 2-15)

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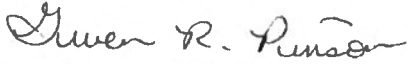
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TERMS AND CONDITIONS OF SERVICE (Cont'd)

21. ALERTS AND SUBSCRIPTIONS (Cont'd).

Additional Terms and Conditions for E-mail Alerts

Customers wishing to participate in Kentucky Power's Mobile Alert Service and receive alerts via electronic mail should add "[communications@kentuckypower-mail.com](mailto:communications@kentuckypower-mail.com)" to the customer's e-mail address book or spam filter to avoid alert communications from Kentucky Power being directed as spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

E-mail addresses from which alerts are sent through the Mobile Alert Service are used for sending e-mails only. Any e-mails sent to those addresses will not be received by the Company and the Company will not respond. Any communication to the Company should be sent to [communications@kentuckypower-mail.com](mailto:communications@kentuckypower-mail.com).

If a customer sends an email to Kentucky Power with questions or comments, Kentucky Power may use the customer's e-mail address and other personal information included in the correspondence in order to respond. If a customer provides the Company with an e-mail address in order to receive alerts, Kentucky Power may use that e-mail address to send the customer other types of information.

A customer may unsubscribe from receiving e-mail alerts by clicking the "Unsubscribe" link near the bottom of an e-mail alert.

Additional Terms and Conditions for Text Message Alerts

Customers may elect to receive text alerts through Kentucky Power's Mobile Alert Service. For text alerts, message and data rates may apply consistent with the customer's mobile phone service agreement. Kentucky Power assumes no responsibility for any service charges received from customer's mobile phone service providers for text alerts received through the Mobile Alert Service. Kentucky Power is not responsible for and will not be liable for any breach of the terms of an agreement between a customer electing to receive text alerts through the Mobile Alert System and that customer's mobile phone service provider or for any mistake that may arise in the billing process.

To receive text alerts from the Company through the Mobile Alert Service, the customer must be the owner or legitimate user of the mobile phone registered or have the express consent of the owner or legitimate user. Customers electing to receive text alerts from the Company through the Mobile Alert Service are responsible for providing and maintaining a mobile phone and ensuring connection to a mobile network capable of receiving the text alerts.

Customers electing to receive text alerts through the Mobile Alert Service acknowledge that the text alerts may, at any time, be adversely affected by problems with the mobile phone network including, without limitation, interference to the network coverage. Kentucky Power shall not be responsible or liable for any loss, damage, or expense incurred directly or indirectly by customers electing to receive text alerts through the Mobile Alert Service as a result of any difficulties experienced by any cellular phone service provider.

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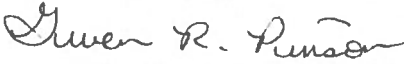
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TERMS AND CONDITIONS OF SERVICE (Cont'd)

21. ALERTS AND SUBSCRIPTIONS (Cont'd).

In the event a customer electing to receive text alerts through the Mobile Alert Service changes mobile phone service providers or the telephone number, that customer is required to subscribe again to receive text alerts. If no alerts are sent or received for eighteen months, a customer's opt-in to that offering will expire. A customer must opt-in again to the program in order to receive alerts.

Kentucky Power may discontinue text alerts at any time. Customers electing to receive text alerts through the Mobile Alert Service will receive text alerts from 23711. Customers may unsubscribe from text alerts by texting STOP to 23711 and may obtain assistance via text by texting HELP to 23711.

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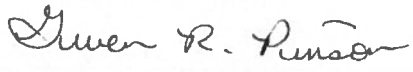
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EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)


TERMS AND CONDITIONS OF SERVICE (Cont'd)

 Amount due on or before **\$XXX.XX**  
Month DD, YYYY  
Your billing date is Month DD, YYYY  
Account #XXX-XXX-XXX-X

PO Box 24410  
Canton, OH 44701-4410

SERVICE ADDRESS: KPCO RESIDENTIAL CUSTOMER, 123 ANYWHERE CT, ANYWHERE, KY 12345-1234

CY XX

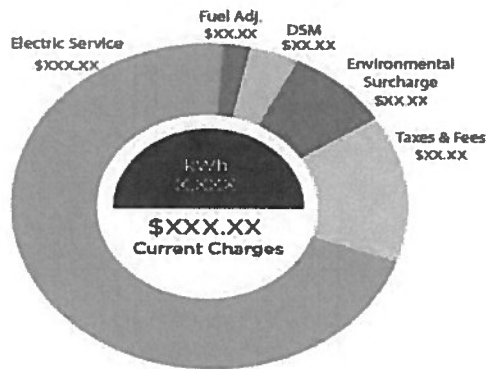
 3065-1  
030002085 CT AV 0373

**KPCO RESIDENTIAL CUSTOMER**  
123 ANYWHERE CT  
ANYWHERE, KY 12345-1234

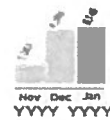
Notes from Kentucky Power:

Make this the last bill sent in the mail. Gain more security and trust and Go Paperless to get an email notification when your bill is ready. Today is the Day! AEPpaperless.com




Current bill summary:  
Service from MM/DD/YY - MM/DD/YY (XX DAYS)



Usage history (kWh):



Methods of payment:

-  kentuckypower.com
-  PO Box 24410  
Canton, OH 44701-4410
-  1-800-611-0964 (\$X.XX fee)

Need to get in touch?

Customer Operations Center: 1-800-572-1113

Turn over for important information!

Thank you for your prompt payment. Please include your account number on your check and return this stub with your payment.  
KPCO RESIDENTIAL CUSTOMER, 123 ANYWHERE CT, ANYWHERE, KY 12345-1234

 Send inquiries to:  
PO Box 24410  
Canton, OH 44701-4710

Account #XXX-XXX-XXX-X

Amount due on or before **\$XXX.XX**  
Month DD, YYYY

Payment amount: \$

Pay \$100LXX After MM/DD/YY

Make check payable and send to:  
American Electric Power  
PO Box 24410  
Canton, OH 44701-4410

0000135610000136230100000000000410039216720112312018700000

(Cont'd on Sheet No. 2-18)

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

EFFECTIVE  
**1/19/2018**  
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

TERMS AND CONDITIONS OF SERVICE (Cont'd)



**Service Address:**

XXXX-XX

**KPCO RESIDENTIAL CUSTOMER**  
 123 ANYWHERE CT  
 ANYWHERE, KY 12345-1234

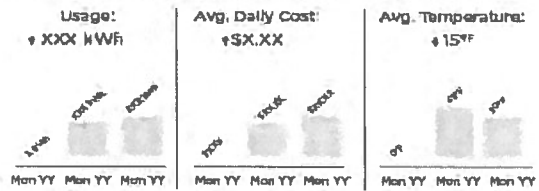
Account #XXXX-XXX-XXX-X-X

**Line Item Charges:**

Previous Charges	
Total Amount due at last billing	\$ XXX.XX
Payment MM/DD/YY - Thank you	-XXX.XX
Previous Balance Due	\$ XX.XX
Current KPCO Charges	
Tariff 015 - Residential Service MM/DD/YY	
Basic Billing	\$ XXXX.XX
Fuel Adj @ X.XXXXXX Per kWh	XX.XX
DSM Adj @ X.XXXXXX Per kWh	XX.XX
Residential HEAP @ \$X.XX	XX.XX
Capacity Charge @ X.XXXXXX Per kWh	XX.XX
Environmental Adj X.XXXXXX%	XX.XX
Decommissioning Rider X.XXXXXX%	XX.XX
Purchase Power Adj @X.XXXXXX Per kWh	XX.XX
Renewable Power Option Rider	XX.XX
School Tax	XX.XX
Franchise Tax	XX.XX
State Sales Tax	XX.XX
<b>Current Balance Due</b>	<b>\$ XXX.XX</b>
Homeserve Warranty Service (855-769-6267)	\$ XX.XX
<b>Total Balance Due</b>	<b>\$ XXX.XX</b>

**Usage Details:**

↑ Values reflect changes between current month and previous month.



Total usage for the past 12 months: X,XXX kWh  
 Your average monthly usage: X,XXX kWh

**Meter Details:**

Meter #XXXXXXXX					
Prev.	Type	Current	Type	Metered	Usage
XXXX	Actual	XX,XXX	Actual	X,XXX	X,XXX kWh
Service Period MM/DD - MM/DD				Multiplier XXXXXXX	
Next scheduled read date should be between Month DD and Month DD					

**Notes from Kentucky Power:**

**Make this the last bill sent in the mail.** Gain more security and trust and Go Paperless to get an email notification when your bill is ready. Today is the Day! [AEPPaperless.com](http://AEPPaperless.com).

**Worried that changes in the postal service may delay your bill or your payment?** Go paperless! You'll receive an email notification when your new bill is available for viewing. You'll also be able to pay online for free. Go to [AEPPaperless.com](http://AEPPaperless.com) to enroll today!

Visit us at [kentuckypower.com](http://kentuckypower.com)

Paying by check authorizes us to send the information from your check electronically to your bank for payment. If your check is processed electronically, the transaction will appear on your bank statement, although your physical check will not be presented to your financial institution or returned to you. The original check will be destroyed after it is processed. This transaction will not enroll you in any automatic debit process and will only occur each time a check is received. Any re-submissions due to insufficient funds may also occur electronically. Please be aware that all checking transactions will remain secure in this check conversion program. If you have questions about this process or do not want your check to be converted, please contact our Customer Operations Center at the number printed on your bill.

Homeserve USA is optional. Homeserve USA is not the same as KPCO and is not regulated by the KY Public Service Commission. A customer does not have to buy the Warranty Service in order to continue to receive quality regulated service from KPCO.

KENTUCKY POWER COMPANY

(Cont'd on Sheet No. 2-19)

DATE OF ISSUE: February 7, 2018

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

TERMS AND CONDITIONS OF SERVICE (Cont'd)

 Amount due on or before **\$XXX.XX**  
Month DD, YYYY  
\*Your billing date is Month DD, YYYY  
Account #XXX-XXX-XXX-XX

PO Box 24410  
Canton, OH 44701-4410

SERVICE ADDRESS: KPCO GENERAL SERVICE CUSTOMER, 123 ANYWHERE CT, ANYWHERE, KY 12345-1234  
CV XX

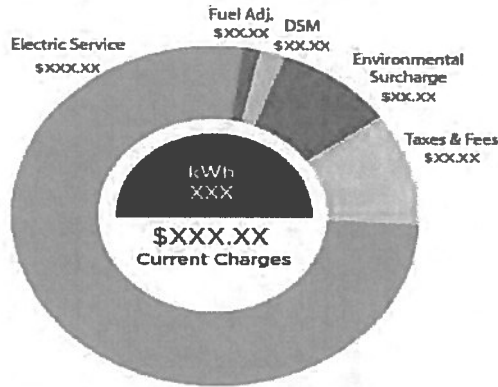
KPCO GENERAL SERVICE CUSTOMER  
123 ANYWHERE CT  
ANYWHERE, KY 12345-1234

Notes from Kentucky Power:

Make this the last bill sent in the mail. Gain more security and trust and go paperless to get an email notification when your bill is ready. Today is the day! [AEPPaperless.com](http://AEPPaperless.com)

Current bill summary:

Service from MM/DD/YY - MM/DD/YY (XX days)



Usage history (kWh):



Methods of payment:

- [kentuckypower.com](http://kentuckypower.com)
- PO Box 24410  
Canton, OH 44701-4410
- 1-800-611-0964 (\$XX.XX fee)

Need to get in touch?

Customer Operations Center: 1-800-572-1113

Turn over for important information!

Thank you for your prompt payment. Please include your account number on your check and return this stub with your payment.  
KPCO GENERAL SERVICE CUSTOMER, 123 ANYWHERE CT, ANYWHERE, KY 12345-1234

 Send inquiries to:  
PO Box 24410  
Canton, OH 44701-4410

Account #XXX-XXX-XXX-X-XX

Amount due on or before **\$XXX.XX**  
Month DD, YYYY

Payment amount: \$

Pay \$XXX.XX After MM/DD/YY

Make check payable and send to:  
American Electric Power  
PO Box 24410  
Canton, OH 44701-4410

0000135610000136210100000000000410039216720112312018700000A

(Cont'd on Sheet No. 2-20)

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

EFFECTIVE  
**1/19/2018**  
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

TERMS AND CONDITIONS OF SERVICE (Cont'd)



**Service Address:**

XXXX-X X

**KPCO GENERAL SERVICE CUSTOMER**  
 123 ANYWHERE CT  
 ANYWHERE, KY 12345-1234

Account #XXXX-XXXX-XXXX-X-X

**Line Item Charges:**

Previous Charges	
Total Amount due at last billing	\$ XXXX.XX
Payment MM/DD/YY - Thank You	-XXXX.XX
Previous Balance Due	\$ XXXX.XX
Current KPCO Charges	
Tariff 211 - General Service MM/DD/YY	
Rate Billing	\$ XXXX.XX
Fuel Adj @ XXXXXXXX Per kWh	XX.XX
Dist Adj @ XXXXXXXX Per kWh	XX.XX
Capacity Charge @ XXXXXXXX Per kWh	XX.XX
Kentucky Economic Development Surcharge @ \$XXX	XX.XX
Environmental Adj XXXXXXXX%	XX.XX
Decommissioning Rider XXXXXXXX%	XX.XX
Purchase Power Adj @ XXXXXXXX Per kWh	XX.XX
Renewable Power Option Rider	XX.XX
School Tax	XX.XX
Franchise Tax	XX.XX
State Sales Tax	XX.XX
<b>Current Balance Due</b>	<b>\$ XXXX.XX</b>
<b>Total Balance Due</b>	<b>\$ XXXX.XX</b>

**Usage Details:**

↑ Values reflect changes between current month and previous month.



Total usage for the past 12 months: XXXX kWh  
 Your average monthly usage: XXX kWh

**Meter Details:**

Meter #123456789					
Previous	Type	Current	Type	Metered	Usage
XXXXX	Actual	XXXXX	Actual	XXXX	XXXX kWh
Service Period MM/DD - MM/DD				Multiplier XXXXXXXX	
Next scheduled read date should be between MM/DD and MM/DD					

**Notes from Kentucky Power:**

Make this the last bill sent in the mail. Gain more security and trust and Go Paperless to get an email notification when your bill is ready. Today is the Day! AEP Paperless.com.

Stealing copper is illegal and can have deadly consequences. Reporting copper theft could save a life, so if you have any information, please call 1-866-747-5845

(Cont'd on Sheet No. 2-21)

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<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)



KENTUCKY POWER COMPANY

P.S.C. KY. NO. 11 ORIGINAL SHEET NO. 2-21  
CANCELLING P.S.C. KY. NO. 10 SHEET NO. 2-21

TERMS AND CONDITIONS OF SERVICE (Cont'd)

**KENTUCKY POWER**  
 PO Box 24410  
 Canton, OH 44701-4410

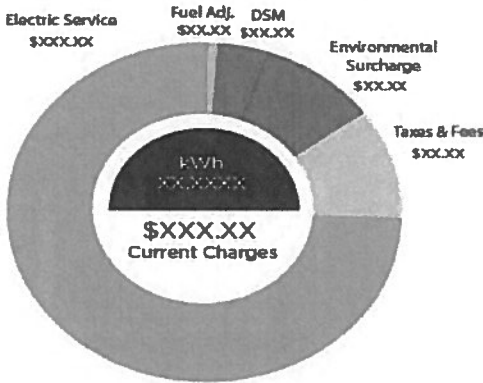
Amount due on or before **\$XXX.XX**  
 Month DD, YYYY  
 Your billing date is Month DD, YYYY  
 Account #XXX-XXX-XXX-X-X

SERVICE ADDRESS: KPCO LARGE GENERAL SERVICE CUSTOMER, 123 ANYWHERE CT, ANYWHERE, KY 12345-1234 CY XX

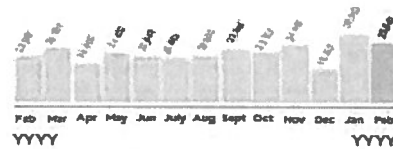
**KPCO LARGE GENERAL SERVICE CUSTOMER**  
 123 ANYWHERE CT  
 ANYWHERE, KY 12345-1234

**Notes from Kentucky Power:**  
 Make this the last bill sent in the mail. Gain more security and trust and Go Paperless to get an email notification when your bill is ready. Today is the Day! AEPaperless.com

**Current bill summary:**  
 Service from MM/DD/YY - MM/DD/YY (XX days)



**Usage history (kWh):**



**Methods of payment:**

- kentuckypower.com
- PO Box 24410  
Canton, OH 44701-4410
- 1-800-611-0964 (\$X.XX fee)

**Need to get in touch?**  
 Customer Operations Center: 1-800-572-1113

Turn over for important information!

Thank you for your prompt payment. Please include your account number on your check and return this stub with your payment.  
 KPCO LARGE GENERAL SERVICE CUSTOMER, 123 ANYWHERE CT, ANYWHERE, KY 12345-1234

**KENTUCKY POWER**  
 Send inquiries to  
 PO Box 24410  
 Canton, OH 44701-4790

Account #XXX-XXX-XXX-X-X

Amount due on or before **\$XXX.XX**  
 Month DD, YYYY

Payment amount \$

\$XXX.XX After MM/DD/YY

Make check payable and send to:  
 American Electric Power  
 PO Box 24410  
 Canton, OH 44701-4410

0000135610000136210100000000000410039216920112312018900000

(Cont'd on Sheet No. 2-22)

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

EFFECTIVE  
**1/19/2018**  
PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

TERMS AND CONDITIONS OF SERVICE (Cont'd)



Service Address:

XXXX-X X  
 KPCC LARGE GENERAL SERVICE CUSTOMER  
 123 ANYWHERE CT  
 ANYWHERE, KY 12345-1234

Account #XXX-XXX-XXX-X-X

Line Item Charges:

Previous Charges	
Total Amount due at last billing	\$ XXX.XX
Payment MM/DD/YY - Thank You	-XXX.XX
Previous Balance Due	\$ X.XX
Current KPCC Charges	
Tariff 240 - Large General Service MM/DD/YY	
Rate Billing	\$ XXX.XX
Economic Development Rider - IBDD	XX.XX
Economic Development Rider - SBDD	XX.XX
Fuel Adj @ XXXXXXXX Per kWh	XX.XX
Kentucky Economic Development Surcharge @ K.XX	XX.XX
DSM Adj. @ X XXXXXXXX Per kWh	XX.XX
Capacity Charge @ XXXXXXXX Per kWh	XX.XX
Environmental Adj XXXXXXXX%	X.XX
Decommissioning Rider XXXXXXXX%	XX.XX
Purchase Power Adj @ XXXXXXXX PER KWH	XX.XX
Renewable Power Option Rider	XX.XX
School Tax	XX.XX
Franchise Tax	XX.XX
State Sales Tax	X.XX
Current Balance Due	\$ XXX.XX
Total Balance Due	\$ XXX.XX

Usage Details:

↑↓ Values reflect changes between current month and previous month



Total usage for the past 12 months: XXX,XXX kWh  
 Your Average Monthly Usage: XX,XXX kWh

Billed Usage MWh/DD				
Usage	Power Factor	Power Factor Constant	Meter Location Comp.	Billed Usage
XX,XXX	-	-	-	XX,XXX kWh
XX,XXX	-	-	-	XX,XXX kWh
XX,XXX	-	-	-	XX,XXX kvarh

Meter Details:

Meter #123456789					
Prev.	Type	Current	Type	Metered	Usage
XX,XXX	Actual	XX,XXX	Actual	XX,XXX	XX,XXX kWh
-	Actual	-	Actual	XXX,XXX	XXX,XXX kWh
XXX	Actual	XXX	Actual	XX,XXX	XX,XXX kvarh
Service Period MM/DD - MM/DD				Multiplier: XXX,XXX	
Next scheduled read date should be between Month DD and Month DD.					

Notes from Kentucky Power:

Visit us at kentuckypower.com  
 Rates available on request

DATE OF ISSUE: February 7, 2018

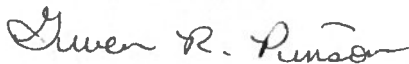
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<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

**CAPACITY AND ENERGY CONTROL PROGRAM**

**INTRODUCTION**

Kentucky Power Company's Capacity and Energy Control Program outlines the procedures the Company will follow in the event of an emergency that threatens the continued reliable operation of bulk power supply system. Notwithstanding any provisions of this Capacity and Energy Control Program, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sale whenever feasible and as allowed by law. The Company's Capacity and Energy Control Program consists of three sets of procedures:

- I. Procedures During Abnormal System Frequency
- II. Capacity Deficiency Program
- III. Energy Emergency Control Program

Specific details regarding the Company's Capacity and Energy Control Program are included in the Company's Emergency Operating Plan ("EOP"). A copy of the Company's current EOP is on file with the Kentucky Public Service Commission in Administrative Case No. 345. Where this tariff diverts from the Company's EOP, the EOP Plan shall govern.

**I. AEP/PJM PROCEDURES DURING ABNORMAL SYSTEM FREQUENCY (EOP Section IV)**

**A. PURPOSE**

Precautionary procedures are required to meet emergency conditions such as system separation and operation at subnormal frequency. In addition, the coordination of these emergency procedures with neighboring companies is essential. The AEP/PJM program described below, provides procedures for reducing the consumption of electric energy on the Company's system in the event of a period of abnormal system frequency.

**B. AEP/PJM PROCEDURES**

From 59.8 – 60.2 Hz, to the extent practicable, the Company will utilize all operating and emergency reserves. The manner of utilization of these reserves depends on the behavior of the System during the emergency.

For rapid frequency decline, the Company will utilize capacity that is on-line and automatically responsive to frequency (spinning reserve) and such measures as interconnection assistance and automatic load reductions to arrest the decline in frequency.

If the frequency decline is gradual, the Generation/Production Optimization Group, particularly in the deficient area, will invoke non-automatic procedures involving operating and emergency reserves. These efforts will continue until the frequency decline is arrested or until automatic load-shedding devices operate at subnormal frequencies. A deficient Balancing Authority shall only use the assistance provided by the Interconnection's frequency bias for the time needed to implement corrective actions. The Balancing Authority shall not unilaterally adjust generation in an attempt to return Interconnection frequency to normal beyond that supplied through frequency bias action and Interchange Schedule changes. Such unilateral adjustment may overload transmission facilities. At 59.75 Hz, the Company will suspend Automatic Generation Control (AGC) and notify Interruptible Customers to drop load.

(Cont'd on Sheet 3-2)

DATE OF ISSUE: February 7, 2018

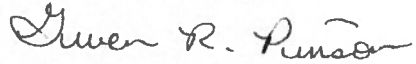
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**CAPACITY AND ENERGY CONTROL PROGRAM (Cont'd)**

If at any time the decline in area frequency is arrested below 59.5 Hz, the Company will evaluate whether the area should manually shed an additional 5% of its initial load. If, after five minutes, shedding 5% of load has not returned the area frequency to 59.5 Hz or above, the area shall manually shed an additional 5% of its remaining load and continue to repeat in five-minute intervals until 59.5 Hz is reached. These steps must be completed within the time constraints imposed upon the operation of generating units that are discussed in the EOP subsection titled, "Isolation of Coal-fired Generating Units."

Automatic Load Shedding Program details are located in Section IV of the Company's EOP.

**II. CAPACITY DEFICIENCY PROGRAM (EOP Section III)**

**A. PURPOSE**

The purpose of the Capacity Deficiency Program is to provide a plan for full utilization of emergency capacity resources and for orderly reduction in the aggregate customer demand on the American Electric Power (AEP) East/PJM Eastern System in the event of a capacity deficiency. A capacity deficiency is a shortage of generation versus load and can be caused by generating unit outages and/or extreme internal load requirements.

**B. AEP EAST/PJM PROCEDURES**

There are three general levels of emergency actions for capacity deficiencies:

- Alerts – issued in advance of the operating day for elevated awareness and to give time for advanced preparations
- Warnings – issued real time, typically preceding, and with an estimated time/window for a potential future ACTION.
- Actions – issued real time and requires PJM and/or Member response. PJM actions are consistent with NERC and RFC EOP standards.

The Company may also issue an Advisory, one or more days in advance of the operating day during which a capacity deficiency may occur, that are general in nature and are for elevated awareness only. No preparations or actions required in response to an Advisory.

**Alerts**

**Voluntary Customer Load Curtailment Alert**

The purpose of the Voluntary Customer Load Curtailment Alert is to alert members of the probable future need to implement a voluntary customer load curtailment. It is implemented whenever the estimated operating reserve capacity indicates a probable future need for voluntary customer load curtailment.

(Cont'd on Sheet 3-3)

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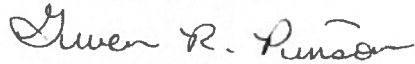
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EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

CAPACITY AND ENERGY CONTROL PROGRAM (Cont'd)

Real Time Emergency Procedures (Warnings and Actions)

Warnings

Warnings are issued in real time during present operations to inform members of actual capacity shortages or contingencies that may jeopardize the reliable operation of the PJM RTO. Generally, a warning precedes an associated action. The intent of warnings is to keep all affected system personnel aware of the forecast and/or actual status of the PJM RTO.

Actions

The PJM RTO is normally loaded according to bid prices; however, during periods of reserve deficiencies, other measures must be taken to maintain system reliability. These measures involve:

- loading generation that is restricted for reasons other than cost
- recalling non-capacity backed off-system sales
- purchasing emergency energy from participants / surrounding pools
- load relief measures

The Company's EOP includes a nine step warning and action procedure during capacity deficiency conditions.

(Cont'd on Sheet 3-4)

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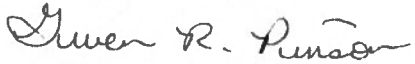
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**CAPACITY AND ENERGY CONTROL PROGRAM (Cont'd)**

**C. PRIORITY LEVELS**

For the purpose of these capacity deficiency procedures, the following Priority Levels for loads have been established:

- I. Essential Health and Safety Uses – to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use:
  - a. Hospitals, which shall be limited to institutions providing medical care to patients.
  - b. Life Support Equipment, which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
  - c. Police Stations and Government Detention Institutions, which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
  - d. Fire Stations, which shall be limited to facilities housing mobile fire-fighting apparatus.
  - e. Communication Services, which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
  - f. Water and Sewage Services, which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
  - g. Transportation and Defense-related Services, which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the nation defense and operation of state and local emergency services. These uses shall include essential services such as street, highway and signal-lighting.

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in Customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be Customer's responsibility to notify Company if Customer has critical needs.

(Cont'd on Sheet 3-5)

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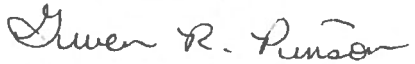
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EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

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**CAPACITY AND ENERGY CONTROL PROGRAM (Cont'd)**

**C. PRIORITY LEVELS ( Cont'd)**

- II. Critical Commercial and Industrial Uses – Except as described in Section C.III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
- III. Residential Use – Residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. Non-critical commercial and industrial uses.
- V. Nonessential Uses – The following and similar types of uses of electric energy shall be considered nonessential for all customers:
  - a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
  - b. General interior lighting levels greater than minimum functional levels.
  - c. Show-window and display lighting.
  - d. Parking lot lighting above minimum functional levels.
  - e. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
  - f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
  - g. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

**D. CURTAILMENT PROCEDURES**

In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:

(Cont'd on Sheet 3-6)

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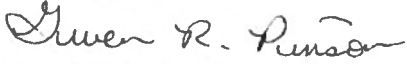
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By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**CAPACITY AND ENERGY CONTROL PROGRAM (Cont'd)**

**D. CURTAILMENT PROCEDURES (Cont'd)**

1. Customers having their own internal generation capacity will be curtailed, and customers on interruptible contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Contract Service – Interruptible Power Tariff or the Alternate Feed Service Rider.
2. Power output will be maximized at Company's generating units.
3. Company use of energy at its generating stations will be reduced to a minimum.
4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5. The Kentucky Public Service Commission will be advised of the situation.
6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8. Implement procedures for interruption of selected distribution circuits.

**E. SERVICE RESTORATION PROCEDURES**

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under Priority Levels described above. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide estimates of repair times on its website to aid customers in assessing the need for alternative power sources and temporary relocations.

**III. ENERGY EMERGENCY CONTROL PROGRAM (EOP Section V)**

**A. INTRODUCTION**

The purpose of this plan is to provide for the reduction of the consumption of electric energy on the American Electric Power Company System in the event of a severe coal fuel shortage, such as might result from a general strike, or severe weather.

**B. PROCEDURES**

In the event of a potential severe coal shortage, such as one resulting from a general coal strike, the following steps will be implemented. These steps will be carried out to the extent permitted by contractual commitments or by order of the regulatory authorities having jurisdiction. For further information, see EOP Section V.  
With regard to mandatory curtailments, the Company proposes to monitor compliance after the fact. A customer exceeding his electric allotment would be warned to curtail his usage or face, upon continuing noncompliance and upon one day's actual written notice, disconnection of electric service for the duration of the energy emergency.

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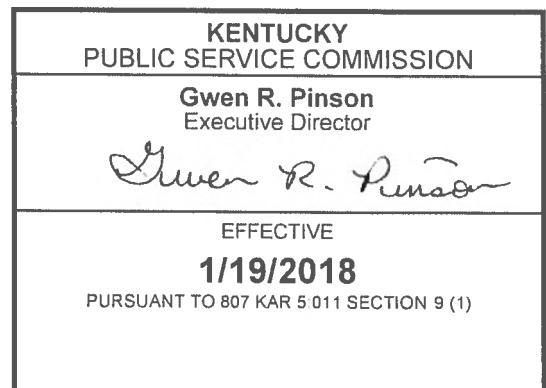
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**STANDARD NOMINAL VOLTAGES**

The voltage available to any individual customer shall depend upon the voltage of the Company's lines serving the area in which customer is provided service.

Electric service provided under the Company's rate schedules will be 60 hertz alternating current delivered from various load centers at nominal voltages and phases as available in a given location as follows:

**SECONDARY DISTRIBUTION VOLTAGES.**

**Residential Service**

Single phase 120/240 volts three wire or 120/208 volts three wire on network system.

**General Service - All Except Residential**

Single-phase 120/240 volts three wire or 120/208 volts three wire on network system. Three-phase 120/208 volts four wire on network system, 120/240 volts four wire, 240 volts three wire, 480 volts three wire and 277/480 volts four wire, Single-phase 480 volts two wire, and Single-phase 240/480 volts three wire.

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**PRIMARY DISTRIBUTION VOLTAGES.**

The Company's primary distribution voltage levels at load centers are 2,400; 4,160Y; 7,200; 12,470Y, 19,900 and 34,500Y.

**SUBTRANSMISSION LINE VOLTAGES.**

The Company's sub transmission voltage levels are 19,900; 34,500; 46,000; and 69,000.

**TRANSMISSION LINE VOLTAGES.**

The Company's transmission voltage levels are 138,000; 161,000; 345,000; and 765,000.

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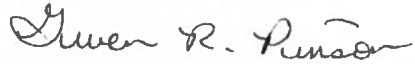
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<b>Gwen R. Pinson</b> Executive Director  
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**TARIFF F.A.C.**  
**(Fuel Adjustment Clause)**

**APPLICABLE.**

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D. 2, R.S.D., G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.- T.O.D., I.G.S., C.S.-I.R.P., C.S. Coal, M.W., O.L., and S.L.

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**RATE.**

1. The fuel clause shall provide for periodic adjustment per kwh of sales equal to the difference between the fuel costs per kwh of sales in the base period and in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all as defined below:

2. F(b)/S(b) shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).
3. Fuel costs (F) shall be the most recent actual monthly cost of:
  - a. Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of the fuel related substitute generation, plus
  - b. The actual identifiable fossil and nuclear fuel costs [if not known--the month used to calculate fuel (F), shall be deemed to be the same as the actual unit cost of the Company generation in the month said calculations are made. When actual costs become known, the difference, if any, between fuel costs (F) as calculated using such actual unit costs and the fuel costs (F) used in that month shall be accounted for in the current month's calculation of fuel costs (F)] associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
  - c. The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy; and less
  - d. The cost of fossil fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
  - e. The fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.
  - f. All fuel costs shall be based on weighted average inventory costing.

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(Cont'd on Sheet No. 5-2)

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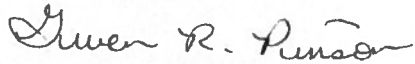
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**TARIFF F.A.C. (Cont'd)**  
**(Fuel Adjustment Clause)**

4. Forced outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacturer, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel costs of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel costs (F) in subsection (3)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
5. Sales (S) shall be all kwh's sold, excluding intersystem sales. Where, for any reason billed system sales cannot be coordinated with the fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) intersystem sales referred to in subsection (3)(d) above, less (vi) total system loss. Utility used energy shall not be excluded in the determination of sales (S).
6. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts or Public Utilities and Licensees.
7. At the time the fuel clause is initially filed, the utility shall submit copies of each fossil fuel purchase contract not otherwise on file with the Commission and all other agreements, options or similar such documents, and all amendments and modifications thereof related to the procurement of fuel supply and purchased power. Incorporation by reference is permissible. Any changes in the documents, including price escalations, or any new agreements entered into after the initial submission, shall be submitted at the time they are entered into. Where fuel is purchased from utility-owned or controlled sources, or the contract contains a price escalation clause, those facts shall be noted and the utility shall explain and justify them in writing. Fuel charges, which are unreasonable, shall be disallowed and may result in the suspension of the fuel adjustment clause. The Commission on its own motion may investigate any aspect of fuel purchasing activities covered by this regulation.
8. Any tariff filing which contains a fuel clause shall conform that clause with this regulation within three (3) months of the effective date of this regulation. The tariff filing shall contain a description of the fuel clause with detailed cost support.
9. The monthly fuel adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
10. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884.
11. At six (6) month intervals, the Commission will conduct public hearings on a utility's past fuel adjustments. The Commission will order a utility to charge off and amortize, by means of a temporary decrease of rates, any adjustment it finds unjustified due to improper calculation or application of the charges or improper fuel procurement practice.
12. Every two (2) years following the initial effective date of each utility fuel clause, the Commission in a public hearing will review and evaluate past operations of the clause, disallow improper expenses, and to the extent appropriate, reestablish the fuel clause charge in accordance with Subsection 2.
13. Resulting cost per kilowatt-hour in October 2014 to be used as the base cost in Standard Fuel Adjustment Clause is:

Fuel- October 2014 ÷ \$12,504,307 = \$0.02725/kwh  
 Sales October 2014 458,919,000

This, as used in the Fuel Adjustment Clause, is 2.725¢ per kilowatt-hour

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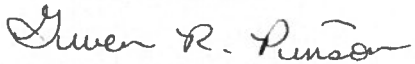
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**TARIFF R.S.**  
**(Residential Service)**

**AVAILABILITY OF SERVICE.**

Available for full domestic electric service through 1 (one) meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

**RATE.** (Tariff Codes 015, 017, 022)

Service Charge..... \$ 14.00 per month  
Energy Charge: ..... 9.660¢ per KWH

**MINIMUM CHARGE.**

This tariff is subject to a minimum monthly charge equal to the Service Charge.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management Adjustment Clause	Sheet No. 22
Home Energy Assistance Program	Sheet No. 25
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

**DELAYED PAYMENT CHARGE.**

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

**VOLUNTEER FIRE DEPARTMENTS** (Tariff Code 024)

Volunteer Fire Departments may qualify pursuant to KRS 278.172 for this tariff but will be required to provide a completed Form 990 and update it annually.

(Cont'd on Sheet No. 6-2)

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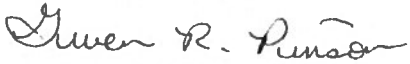
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**TARIFF R.S. (Cont'd)**  
**(Residential Service)**

**STORAGE WATER HEATING PROVISION.**

This provision is withdrawn except for the present installations of current customers receiving service hereunder at premises served prior to April 1, 1997.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

Tariff Code

- 012 (a) For Minimum Capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at 6.072¢ per KWH.
- 013 (b) For Minimum Capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at 6.072¢ per KWH.
- 014 (c) For Minimum Capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at 6.072¢ per KWH.

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00A.M. to 9:00P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00PM to 7:00AM for all weekdays and all hours of Saturday and Sunday.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the Customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Service Charge, and the adjustment clauses as stated in the Adjustment Clauses section.

**LOAD MANAGEMENT WATER-HEATING PROVISION.** (Tariff Code 011)

For residential customers who install a load management water-heating system which consumes electrical energy during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at 6.072¢ per KWH.

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

The Company reserves the right to inspect at all reasonable times the load management water-heating system(s) and devices which qualify the residence for service under the Load Management Water-Heating Provision. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated; it may discontinue billing the Customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Service Charge, and the adjustment clauses as stated in the Adjustment Clauses section.

(Cont'd on Sheet No. 6-3)

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**TARIFF R.S. (Cont'd)  
(Residential Service)**

**SPECIAL TERMS AND CONDITIONS.**

This tariff is subject to the Company's Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly, the minimum charge and the quantity of KWH in each block of the rates shall be multiplied by two.

Pursuant to 807 KAR 5:041, Section 11, paragraph (1), of Public Service Commission Regulations, the Company will make an extension of 1,000 feet or less to its existing distribution line without charge for a prospective permanent residential customer served under this R.S. Tariff. Pursuant to 807 KAR 5:041 Section 12 extensions of up to 150 feet for a mobile home are provided without charge.

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement.

(Cont'd. on Sheet No. 6-4)

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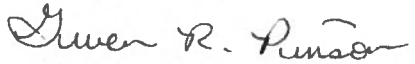
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**TARIFF R.S.-L.M.-T.O.D.**  
**(Residential Service Load Management Time-of-Day)**

**AVAILABILITY OF SERVICE.**

Available to customers eligible for Tariff R.S. (Residential Service) who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this tariff shall be metered through a multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

**RATE.** (Tariff Codes 028, 030, 032, 034)

Service Charge.....	\$ 16.00 per month
Energy Charge:	
All KWH used during on-peak billing period.....	14.346¢ per KWH
All KWH used during off-peak billing period.....	6.072¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

**CONSERVATION AND LOAD MANAGEMENT CREDIT.**

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only between the hours of 9:00P.M. and 7:00A.M. for all days of the week, each residence will be credited 0.745¢ per KWH for all energy used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

**MINIMUM CHARGE.**

This tariff is subject to a minimum monthly charge equal to the Service Charge.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management Adjustment Clause	Sheet No. 22
Home Energy Assistance Program	Sheet No. 25
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

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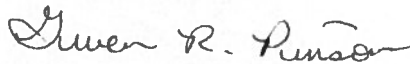
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**TARIFF R.S.-L.M.-T.O.D.**  
**(Residential Service Load Management Time-of-Day)**

**DELAYED PAYMENT CHARGE.**

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

**SEPARATE METERING PROVISION.**

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$3.75 per month.

**SPECIAL TERMS AND CONDITIONS.**

This tariff is subject to the Company's Terms and Conditions of Service. Existing customers may initially choose to take service under this tariff without satisfying any requirements to remain on their current tariff for at least 12 months.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this tariff, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds, that in its sole judgment, the availability conditions of this tariff are being violated; it may discontinue billing the Customer under this tariff and commence billing under the appropriate Residential Service Tariff.

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

(Cont'd. on Sheet 6-6)

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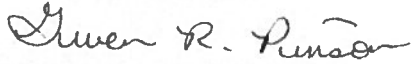
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**TARIFF R.S. - T.O.D.**  
**(Residential Service Time-of-Day)**

**AVAILABILITY OF SERVICE.**

Available for residential electric service through a multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers, including residential customers engaged principally in agricultural pursuits. Availability is limited to the first 1,000 customers applying for service under this tariff.

**RATE.** (Tariff Code 036)

Service Charge..... \$ 16.00 per month

Energy Charge:

All KWH used during on-peak billing period..... 14.386¢ per KWH

All KWH used during off-peak billing period..... 6.072¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00A.M. to 9:00P.M. for all weekdays, Monday through Friday. The off-peak period is defined as 9:00P.M. to 7:00A.M. for all weekdays and all hours of Saturday and Sunday.

**MINIMUM CHARGE.**

This tariff is subject to a minimum monthly charge equal to the Service Charge.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
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Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

**DELAYED PAYMENT CHARGE.**

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

(Cont'd on Sheet No. 6-7)

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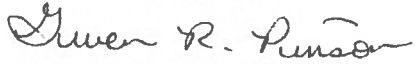
DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**TARIFF R.S.-L.M.-T.O.D.  
(Residential Service Time-of-Day)**

**SPECIAL TERMS AND CONDITIONS.**

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

(Cont'd on Sheet 6-8)

DATE OF ISSUE: February 7, 2018

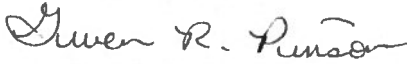
DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**TARIFF R.S. - T.O.D.2**  
**(Experimental Residential Service Time-of-Day 2)**

**AVAILABILITY OF SERVICE.**

Available on a voluntary, experimental basis to individual residential customers for residential electric service through a multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is limited to the first 500 customers applying for service under this tariff.

**RATE.** (Tariff Code 027)

Service Charge .....	\$16.00 per month
Energy Charge:	
All KWH used during Summer on-peak billing period .....	17.832¢ per KWH
All KWH used during Winter on-peak billing period .....	15.342¢ per KWH
All KWH used during off-peak billing period .....	8.094¢ per KWH

For the purpose of this tariff, the on-peak and off-peak billing periods shall be defined as follows:

<u>Months</u>	<u>On-Peak</u>	<u>Off-Peak</u>
Approximate Percent (%) Of Annual Hours	16%	84%
<u>Winter Period:</u> November 1 to March 31	7:00 A.M. to 11:00 A.M. 6:00 P.M. to 10:00 P.M.	11:00 AM. to 6:00 P.M. 10:00 P.M. to 7:00 A.M.
<u>Summer Period:</u> May 15 to September 15	Noon to 6:00 P.M.	6:00 P.M. to Noon
<u>All Other Calendar Periods</u>	None	Midnight to Midnight

NOTE: All KWH consumed during Saturday and Sunday are billed at the off-peak level.

**MINIMUM CHARGE.**

This tariff is subject to a minimum monthly charge equal to the Service Charge.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management Adjustment Clause	Sheet No. 22
Home Energy Assistance Program	Sheet No. 25
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

(Cont'd on Sheet No. 6-9)

DATE OF ISSUE: February 7, 2018


DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**TARIFF R.S. - T.O.D.2**  
**(Residential Service Time-of-Day 2)**

**DELAYED PAYMENT CHARGE.**

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

**SPECIAL TERMS AND CONDITIONS.**

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under

Tariff COGEN/SPP I or by special agreement with the Company.

(Cont'd on Sheet No. 6-10)

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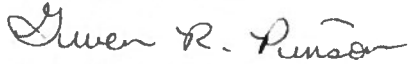
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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**TARIFF R. S. D.**  
**(Residential Demand-Metered Electric Service)**

**AVAILABILITY OF SERVICE.**

Available for residential electric service through one single-phase multiple-register demand meter. Availability is limited to the first 1,000 customers applying for service under this tariff.

**MONTHLY RATE.**

Service Charge ..... \$17.50 per customer

Energy Charge

All KWH used during on-peak billing period..... 9.738¢ per KWH

All KWH used during off-peak billing period..... 7.029¢ per KWH

Demand Charge ..... \$4.02 for each KW of monthly billing demand

For the purpose of this tariff, the on-peak billing period is defined as follows:

Months of October – May.....7:00 A.M to 11:00 A.M for all weekdays

Months of June – September .....4:00 P.M to 9:00 P.M for all weekdays

The off-peak billing period is defined as all weekday hours not defined above as on-peak hours and all hours of Saturday and Sunday.

**MINIMUM CHARGE.**

This tariff is subject to a minimum monthly charge equal to the Service Charge.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management Adjustment Clause	Sheet No. 22
Home Energy Assistance Program	Sheet No. 25
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

**MONTHLY BILLING DEMAND.**

Customer's demand will be taken monthly to be the highest registration of a 60 minute integrating demand meter or indicator during the on-peak period.

**DELAYED PAYMENT CHARGE.**

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, and additional charge of 5% of the unpaid portion will be made.

(Cont'd on Sheet No. 6-11)

DATE OF ISSUE: February 7, 2018

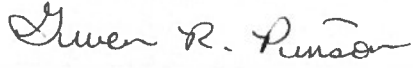
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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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KENTUCKY POWER COMPANY

P.S.C. KY. NO. 11 ORIGINAL SHEET NO. 6-11  
CANCELLING P.S.C. KY. NO. 10 1st Revised SHEET NO. 6-11  
TARIFF R. S. D. (Cont'd)  
(Residential Demand-Metered Electric Service)

**SPECIAL TERMS AND CONDITIONS.**

This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the tariff under which the customer takes service, including all payment provisions. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

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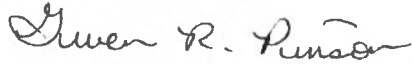
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In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**TARIFF G.S.  
 (General Service)**

**AVAILABILITY OF SERVICE.**

Available for general service customers. Customers may continue to qualify for service under this tariff until their normal maximum demand exceeds 100 kW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

**RATE.**

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge (\$)
211.212. 215, 216, 218	Phase One – Secondary*	4.00	10.198	10.188	22.50
211.212. 215, 216, 218	Phase Two – Secondary**	6.00	9.807	9.798	22.50
217, 220	Primary	7.18	8.629	8.659	75.00
236	Subtransmission	5.74	7.822	7.855	364.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

\*Phase One – Secondary rates are in effect from January 19, 2018 to December 31, 2018.

\*\*Phase Two – Secondary rates are in effect January 2019 on a bills rendered basis.

**MINIMUM CHARGE.**

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by the monthly billing demand in excess of 10 kW.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management Adjustment Clause	Sheet No. 22
Kentucky Economic Development Surcharge	Sheet No. 24
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

**DELAYED PAYMENT CHARGE.**

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

(Cont'd on Sheet No. 7-2)

DATE OF ISSUE: February 7, 2018

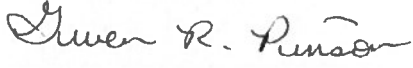
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<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

N

**TARIFF G.S.**  
**(General Service)**

**METERED VOLTAGE.**

The rates set forth in this tariff are based upon the delivery and measurements of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

**MONTHLY BILLING DEMAND.**

Energy supplied hereunder will be delivered through not more than one single phase and/or polyphase meter. Customer's demand will be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. The monthly billing demand shall be the greater of: (1) Customer's metered kW demand, (2) 60% of the Customer's contract capacity in excess of 100 kW, or (3) 60% of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Company reserves the right to install a demand meter on any customer receiving service under this tariff. A demand meter will be installed by the Company for customers with monthly kWh usage of 4,450 kWh or greater.

**RECREATIONAL LIGHTING SERVICE PROVISION.**

Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff G.S. customers will also apply to recreational lighting customers except for the Availability of Service.

**RATE.** (Tariff Code 214)

Service Charge.....	\$22.50 per month
Energy Charge .....	9.968¢ per KWH

(Cont'd on Sheet No. 7-3)

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In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

N

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**TARIFF G.S.  
(General Service) (Cont'd)**

**LOAD MANAGEMENT TIME-OF-DAY PROVISION.** (Tariff Code 223 and 225)

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

**RATE.**

Service Charge.....	\$22.50 per month
Energy Charge:	
All KWH used during on-peak billing period.....	14.423¢ per KWH
All KWH used during off-peak billing period .....	6.072¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

**OPTIONAL UNMETERED SERVICE PROVISION.**

Available to customers who qualify for Tariff G.S., have a demand of less than 10 KW, and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one Customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The Customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected or the earliest date allowed by Kentucky statute whichever is applicable.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rates:

**RATE.** (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge.....	\$14.00 per month
Phase 1 - Energy Charge:	
First 4,450 KWH per month.....	10.198¢ per KWH
All Over 4,450 KWH per month.....	10.188¢ per KWH

(Cont'd on Sheet No. 7-4)

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<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

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**TARIFF G.S.  
(General Service) (Cont'd)**

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**RATE (Cont'd).**

Phase 2 - Energy Charge:	
First 4,450 KWH per month.....	9.807¢ per KWH
All Over 4,450 KWH per month.....	9.798¢ per KWH

\*Phase One Energy Charges are in effect from January 19, 2018 to December 31, 2018.

\*\*Phase Two Energy Charges are in effect January 2019 on a bills rendered basis.

**TERM OF CONTRACT.**

Contracts under this tariff may be required of customers. Contracts under this tariff will be made for an initial period of not less than 1 (one) year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 (one) year.

**SPECIAL TERMS AND CONDITIONS.**

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum demand in KW which the Company might be required to furnish, but no less than 10 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point of both their power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

(Cont'd on Sheet No. 7-5)

DATE OF ISSUE: February 7, 2018


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TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

N

**TARIFF S.G.S. – T.O.D.**  
**(Small General Service Time-of-Day Service)**

**AVAILABILITY OF SERVICE.**

Available on a voluntary, basis for general service to customers being served at secondary distribution voltage with one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is limited to the first 500 customers applying for service under this tariff.

Customers not meeting the requirements for availability under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than June 30, 2015.

**RATE.** (Tariff Code 227)

Service Charge .....	\$22.50 per month
Energy Charge:	
All KWH used during Summer on-peak billing period .....	17.034¢ per KWH
All KWH used during Winter on-peak billing period .....	14.372¢ per KWH
All KWH used during off-peak billing period .....	7.511¢ per KWH

For the purpose of this tariff, the on-peak and off-peak billing periods shall be defined as follows:

<u>Months</u>	On-Peak	Off-Peak
Approximate Percent (%) Of Annual Hours	16%	84%
<u>Winter Period:</u>		
November 1 to March 31	7:00 A.M. to 11:00 A.M. 6:00 P.M. to 10:00 P.M.	11:00 A.M. to 6:00 P.M. 10:00 P.M. to 7:00 A.M.
<u>Summer Period:</u>		
May 15 to September 15	Noon to 6:00 P.M.	6:00 P.M. to Noon
<u>All Other Calendar Periods</u>	None	Midnight to Midnight

NOTE: All KWH consumed during weekends are billed at the off-peak level.

**MINIMUM CHARGE.**

This tariff is subject to a minimum monthly charge equal to the Service Charge.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management	Sheet No. 22
Kentucky Economic Development Surcharge	Sheet No. 24
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

(Cont'd on Sheet No. 7-6)

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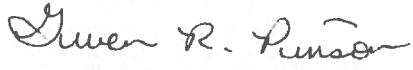
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<b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

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**TARIFF S.G.S. – T.O.D.**  
**(Small General Service Time-of-Day)**

**DELAYED PAYMENT CHARGE.**

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

**SPECIAL TERMS AND CONDITIONS.**

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power productions facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

(Cont'd on Sheet No. 7-7)

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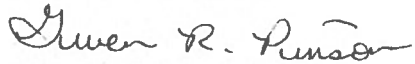
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<b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)



**TARIFF M.G.S.-T.O.D. (Cont'd)**  
**(Medium General Service Time-of-Day)**

**METERED VOLTAGE.**

The rates set forth in this tariff are based upon the delivery and measurements of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

**SPECIAL TERMS AND CONDITIONS.**

This tariff is subject to the Company's Terms and Conditions of Service. Existing customers may initially choose to take service under this tariff without satisfying any requirements to remain on their current tariff for at least 12 months.

Customers with PURPA Section 210 qualifying cogeneration and/or small power productions facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

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RESERVED FOR FUTURE USE

DATE OF ISSUE: February 7, 2018

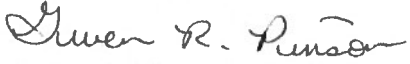
DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**TARIFF L.G.S**  
**(Large General Service)**

**AVAILABILITY OF SERVICE.**

Available for general service to customers with normal maximum demands greater than 100 KW but not more than 1,000 KW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

**RATE.**

Tariff Code	<u>Service Voltage</u>				
	Secondary 240, 242, 260	Primary 244, 246, 264	Subtransmission 248, 268	Transmission 250, 270	
Service Charge per Month	\$ 85.00	\$ 127.50	\$ 660.00	\$ 660.00	TTTT
Demand Charge per KW	\$ 7.97	\$ 7.18	\$ 5.74	\$ 5.60	III
Excess Reactive Charge per KWA	\$ 3.46	\$ 3.46	\$ 3.46	\$ 3.46	IIII
Energy Charge per KWH	7.712¢	6.711¢	5.112¢	4.997¢	RRII

**MINIMUM CHARGE.**

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management Adjustment Clause	Sheet No. 22
Kentucky Economic Development Surcharge	Sheet No. 24
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

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**DELAYED PAYMENT CHARGE.**

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

(Cont'd. On Sheet No. 9-2)

DATE OF ISSUE: February 7, 2018


DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director

EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)



**TARIFF L.G.S (Cont'd)**  
**(Large General Service)**

**METERED VOLTAGE.**

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

**MONTHLY BILLING DEMAND.**

Billing demand in KW shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

**DETERMINATION OF EXCESS KILOVOLT-AMPERE (KVA) DEMAND.**

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing month, leading or lagging, applied to the metered demand. The excess KVA demand, if any, shall be the amount by which the maximum KVA demand established during the billing period exceeds 115% of the kilowatts of metered demand.

**LOAD MANAGEMENT TIME-OF-DAY PROVISION.**

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

**RATE.** (Tariff Code 251)

Service Charge .....	\$ 85.00 per month
Energy Charge:	
All KWH used during on-peak billing period .....	14.063¢ per KWH
All KWH used during off-peak billing period .....	6.088¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

(Cont'd on Sheet No. 9-3)

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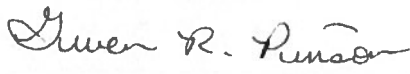
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In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

**TARIFF L.G.S (Cont'd)**  
**(Large General Service)**

**TERM OF CONTRACT.**

Contracts under this tariff will be made for customers requiring a normal maximum monthly demand between 500 KW and 1,000 KW and be made for an initial period of not less than 1 (one) year and shall remain in effect thereafter until either party shall give at least 6 months written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts or periods greater than 1 (one) year. For customers with demands less than 500 KW, a contract may, at the Company's option, be required.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

**CONTRACT CAPACITY.**

The Customer shall set forth the amount of capacity contracted for (the "contract capacity") in an amount up to 1,000 KW. Contracts will be made in multiples of 25 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

**SPECIAL TERMS AND CONDITIONS.**

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 100 KW nor more than 1,000 KW. The Company shall not be obligated to supply demands in excess of the contract capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billings periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

(Cont'd on Sheet No. 9-4)

DATE OF ISSUE: February 7, 2018

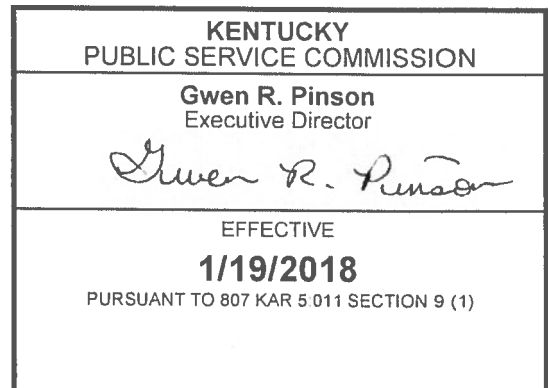
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TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018



**TARIFF L.G.S TARIFF L.G.S. – T.O.D**  
**(Large General Service – Time of Day)**

**AVAILABILITY OF SERVICE.**

Available for general service customers with normal maximum demands of 100 KW or greater. Customers may continue to qualify for service under this tariff until their 12-month average demand exceeds 1,000 KW. Availability is limited to the first 500 customers applying for service under this tariff.

**RATE.**

Tariff Code	Service Voltage				
	Secondary 256	Primary 257	Subtransmission 258	Transmission 259	
Service Charge per Month	\$ 85.00	\$ 127.50	\$ 660.00	\$ 660.00	II
Demand Charge per KW	\$ 10.87	\$ 7.84	\$ 1.52	\$ 1.49	III
Excessive Reactive Charge per KVA	\$ 3.46	\$ 3.46	\$ 3.46	\$ 3.46	
On-Peak Energy Charge per KWH	9.670¢	9.300¢	9.176¢	9.049¢	III
Off-Peak Energy Charge per KWH	4.132¢	4.010¢	3.970¢	3.928¢	RRRR

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M., for all weekdays Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

**MINIMUM CHARGE.**

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management	Sheet No. 22
Kentucky Economic Development Surcharge	Sheet No. 24
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

**DELAYED PAYMENT CHARGE.**

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

(Cont'd on Sheet No. 9-5)

DATE OF ISSUE: February 7, 2018

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director  <i>Gwen R. Pinson</i>
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

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**TARIFF L.G.S TARIFF L.G.S. – T.O.D**  
**(Large General Service – Time of Day)**

**METERED VOLTAGE.**

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

**MONTHLY BILLING DEMAND.**

Billing demand in KW shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

**DETERMINATION OF EXCESS KILOVOLT-AMPERE (KVA) DEMAND.**

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing month, leading or lagging, applied to the metered demand. The excess KVA demand, if any, shall be the amount by which the maximum KVA demand established during the billing period exceeds 115% of the kilowatts of metered demand.

**TERM OF CONTRACT.**

Contracts under this tariff will be made for customers requiring a normal maximum monthly demand between 500 KW and 1,000 KW and be made for an initial period of not less than 1 (one) year and shall remain in effect thereafter until either party shall give at least 6 months written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts or periods greater than 1 (one) year. For customers with demands less than 500 KW, a contract may, at the Company's option, be required.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

**CONTRACT CAPACITY.**

The Customer shall set forth the amount of capacity contracted for (the "contract capacity") in an amount up to 1,000 KW. Contracts will be made in multiples of 25 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

(Cont'd on Sheet 9-6)

DATE OF ISSUE: February 7, 2018

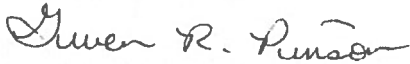
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ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

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In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

**TARIFF L.G.S. – T.O.D. (Cont'd)**  
**(Large General Service – Time of Day)**

**SPECIAL TERMS AND CONDITIONS.**

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 100 KW nor more than 1,000 KW. The Company shall not be obligated to supply demands in excess of the contract capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billings periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

DATE OF ISSUE: February 7, 2018


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TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**TARIFF I.G.S.  
 (Industrial General Service)**

**AVAILABILITY OF SERVICE.**

Available for commercial and industrial customers with contract demands of at least 1,000 KW. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements.

**RATE.**

Service Voltage

	Secondary	Primary	Subtransmission	Transmission	
Tariff Code	356	358/370	359/371	360/372	
Service Charge per month	\$ 276.00	\$ 276.00	\$ 794.00	\$ 1353.00	
Demand Charge per KW					
Of monthly on-peak billing demand	\$ 24.13	\$ 20.57	\$ 13.69	\$ 13.26	
Of monthly off-peak billing demand	\$ 1.60	\$ 1.55	\$ 1.51	\$ 1.49	
Energy Charge per KWH	2.921¢	2.806¢	2.768¢	2.730¢	
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand .....			\$0.69/ KVAR		

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For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 9:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

**MINIMUM DEMAND CHARGE.**

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
\$ 25.83/KW	\$ 22.21/KW	\$ 15.30/KW	\$ 14.86/KW

The minimum billing demand shall be the greater of 60% of the contract capacity set forth on the contract for electric service or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

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**MINIMUM CHARGE.**

This tariff is subject to a minimum charge equal to the Service Charge plus the Minimum Demand Charge.

(Cont'd. on Sheet No. 10-2)

DATE OF ISSUE: February 7, 2018


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<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5-011 SECTION 9 (1)

**TARIFF I.G.S.**  
**(Industrial General Service)**

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management Adjustment Clause	Sheet No. 22
Kentucky Economic Development Surcharge	Sheet No. 24
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

**DELAYED PAYMENT CHARGE.**

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

**METERED VOLTAGE.**

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- 1) Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
- 2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

**MONTHLY BILLING DEMAND.**

The monthly on-peak and off-peak billing demands in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered by a demand meter during the on-peak and off-peak billing periods, respectively.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator.

**TERM OF CONTRACT.**

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than two years.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

(Cont'd on Sheet No. 10-3)

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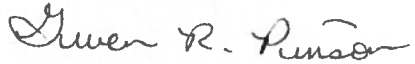
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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director

EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

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**TARIFF I.G.S.  
(Industrial General Service)**

**CONTRACT CAPACITY**

The Customer shall set forth the amount of capacity contracted for ("the contract capacity") in an amount equal to or greater than 1,000 KW in multiples of 100 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

**SPECIAL TERMS AND CONDITIONS.**

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial Customers who furnish service to Customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point for both the power and camp requirements.

This tariff is also available to Customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 1,000 KW. The Company shall not be obligated to supply demands in excess of that contracted capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

A Customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customer with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

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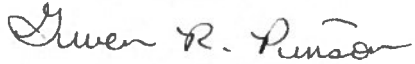
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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)



**TARIFF C.S.-COAL**  
**(Contract Service – Coal Power)**

**AVAILABILITY OF SERVICE.**

Available for service to customers engaged in the extraction or processing of coal. This tariff is available for new customers and for load expansions of existing customers who contract for service with the Company. The Company reserves the right to limit the total contract capacity for all customers served under this Tariff to 60,000 kW.

**CONDITIONS OF SERVICE.**

The Company will offer eligible customers the option to receive service pursuant to a contract agreed to by the Company and the Customer. Any such contract will be filed with the Commission and is subject to approval by the Commission. The Company will work with the Customer to provide limited exceptions to tariff provisions in areas of, but not limited to, demand charges and hours or days of operation.

Upon receipt of a request from the Customer for new or additional service, the Company will provide the Customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the Customer by the Company, such written contract will be filed with the Commission. The contract shall provide full disclosure of all rates, terms and conditions of service under this Tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein. The contract will become effective only upon approval by the Commission.

The Customer shall contract for capacity sufficient to meet normal maximum power requirements, but in no event will the amount contracted for be less than 1,000 KW at any delivery point.

**RATE.**

Charges for service under this Tariff will be set forth in the written agreement between the Company and the Customer.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management Adjustment Clause	Sheet No. 22
Kentucky Economic Development Surcharge	Sheet No. 24
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

(Cont'd. On Sheet No. 11-2)

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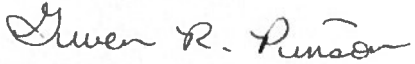
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TITLE: Managing Director, Regulatory & Finance

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**TARIFF C.S.-COAL**  
**(Contract Service – Coal Power)**

**DELAYED PAYMENT CHARGE.**

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

**TERM OF CONTRACT.**

The length of the agreement and the terms and conditions of service will be stated in the agreement between the Company and the Customer.

**CONFIDENTIALITY.**

All terms and conditions of any written contract under this Tariff shall be protected from disclosure as confidential, proprietary trade secrets, if either the Customer or the Company requests a Commission determination of confidentiality pursuant to 807KAR 5:001, Section 7 and the request is granted.

**SPECIAL TERMS AND CONDITIONS.**

Except as otherwise provided in the written agreement, this Tariff is subject to the Company's Terms and Conditions of Service.

Should a new or additional deposit be required pursuant to the Company's Terms and Conditions of Service, Customers receiving service under this Tariff have the option to pay such deposit by making twelve equally monthly payments of one-twelfth of the deposit during the first year of service under this Tariff.

A Customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system irrespective of contrary provisions in Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist, the Customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 1,000 KW.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

Tariff C.S.-Coal shall expire on December 31, 2018.

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DATE OF ISSUE: February 7, 2018

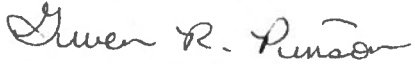
DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

**TARIFF C.S.-I.R.P.**  
**(Contract Service - Interruptible Power)**

**AVAILABILITY OF SERVICE.**

Available for service to customers who contract for service under the Company's Industrial General Service (I.G.S.) tariff. The Company reserves the right to limit the total contract capacity for all customers served under this Tariff to 75,000kW.

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Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

**CONDITIONS OF SERVICE.**

The Company will offer eligible customers the option to receive interruptible power service. This interruptible service will be consistent with PJM's Limited Demand Response, Emergency – Capacity Only Program, subject to any limitations on the availability of that Program by PJM. If insufficient MWs are available for PJM enrollment by Kentucky Power, the Company shall offer to substitute one of the other PJM Emergency Demand Response Programs that is available. To be eligible for the credit, customers must be able to provide interruptible load (not including behind the meter diesel generation) of at least one (1) MW at a single site and commit to a minimum four (4) year contract term. The contract shall provide that 90 days prior to each contract anniversary date, the customer shall re-nominate the amount of interruptible load for the upcoming contract year, except that the cumulative reductions over the life of the contract shall not exceed 20% of the original interruptible load nominated under the contract. If no re-nomination is received at least 90 days prior to the contract anniversary date, the prior year's interruptible load shall apply for the forthcoming contract year.

Upon receipt of a request from the Customer for interruptible service, the Company will provide the Customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the Customer by the Company, such written contract will be filed with the Commission. The contract shall provide full disclosure of all rates, terms and conditions of service under this Tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

The Customer shall provide reasonable evidence to the Company that the Customer's electric service can be interrupted in accordance with the provisions of the written agreement including, but not limited to, the specific steps to be taken and equipment to be curtailed upon a request for interruption.

The Customer shall contract for capacity sufficient to meet normal maximum interruptible power requirements, but in no event will the interruptible amount contracted for be less than 1,000 KW at any delivery point.

**SPECIAL PROVISIONS FOR COAL MINING CUSTOMERS**

Notwithstanding other provisions of this Tariff, customers engaged in the extraction or processing of coal must be able to provide interruptible load (not including behind the meter diesel generation) of at least one (1) MW at a single site and commit to a minimum two (2) year contract term. Following the permanent cessation of coal extraction or processing activity, or both as applicable, for a continuous period of six (6) months, the contract may be terminated by the Customer upon written notice to the Company. The minimum period for the Customer to give written notice of termination following the permanent cessation of coal extraction or processing activity, or both as applicable, for a continuous period of six (6) months shall be the lesser of: (a) the remaining term of the contract; or (b) two months.

This Special Provision for Customers Engaged in Coal Extraction or Processing Activities shall expire in December 31, 2018.  
(Cont'd on Sheet No. 12-2)

DATE OF ISSUE: February 7, 2018

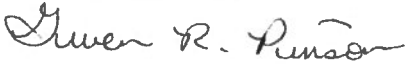
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ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

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In Case No. 2017-00179 Dated January 18, 2018

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

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**TARIFF C.S.-I.R.P.  
 (Contract Service - Interruptible Power) (Cont'd.)**

**RATE.**

Credits under this tariff of \$3.68/kW/month will be provided for interruptible load that qualifies under PJM's rules as capacity for the purpose of the Company's Fixed Resource Requirement (FRR) obligation.

Tariff	Tariff Type	Tariff Code Description	Tariff Description
321	IR	CS-IRP SEC	IRP-IGS SECONDARY
330	IR	CS-IRP PR	IRP-IGS PRIMARY
331	IR	CS-IRP ST	IRP-IGS SUBTRANSMISSION
332	IR	CS-IRP TR	IRP-IGS TRANSMISSION

Charges for service under this Tariff will be set forth in the written agreement between the Company and the Customer and will reflect the firm service rates otherwise available to the Customer.

**ADJUSTMENT CLAUSES.**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management	Sheet No. 22
Kentucky Economic Development Surcharge	Sheet No. 24
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

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**DELAYED PAYMENT CHARGE.**

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

(Cont'd on Sheet No. 12-3)

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<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>1/19/2018</b> PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

**TARIFF C.S.-I.R.P.  
(Contract Service - Interruptible Power) (Cont'd.)**

**CONFIDENTIALITY.**

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**SPECIAL TERMS AND CONDITIONS**

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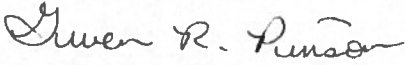
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