

EAST KENTUCKY POWER COOPERATIVE, INC.
OF
WINCHESTER, KENTUCKY

Rates, Rules and Regulations for Furnishing


Wholesale Power Service


at

Various Locations to
Rural Electric Cooperative Members
Throughout Kentucky

Public Service Commission
of Kentucky



DATE OF ISSUE: October 2, 2017
DATE EFFECTIVE: November 2, 2017
ISSUED BY: 
Anthony S. Campbell,
President and Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director

EFFECTIVE 11/2/2017 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

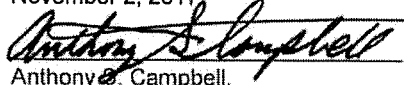
GENERAL INDEX

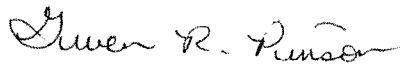
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GENERAL INDEX (continued)

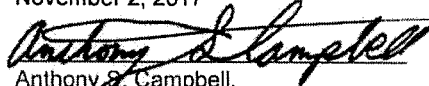
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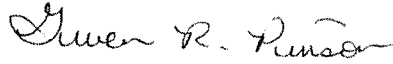
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Rate A

T

Availability

Available to all cooperative associations which are or shall be owner-member cooperatives ("owner-members") of East Kentucky Power Cooperative, Inc. ("EKPC"). The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

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Applicability

Applicable to all power usage at the load center not subject to the provisions of Rates B, C, and E of this tariff.

T

Monthly Rate - Per Load Center

Demand Charge per kW of billing demand	\$ 9.98
Energy Charge per kWh	\$.040502

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen (15)-minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this rate is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Rate B, Rate C, and Rate E participants coincident with EKPC's system peak demand.

T
T


Billing Energy

Billing energy applicable to this rate is equal to the total energy provided at the load center minus the actual energy provided to Rate B, Rate C, and Rate E participants.

T
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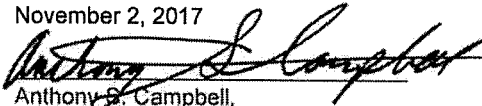
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EAST KENTUCKY POWER COOPERATIVE, INC

FOR ALL COUNTIES SERVED

P.S.C. No. 35, Original Sheet No. 4
Canceling P.S.C. No. 34, First Revised Sheet No. 6

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Rate B

T

Availability

Available to all cooperative associations which are or shall be owner-members of EKPC and which execute EKPC-approved contracts with the end-use retail members (retail member). The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

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Applicability

Applicable to owner-members and retail members willing to contract for demands of 500 kW or greater and a monthly minimum energy usage equal to or greater than 400 hours per kW of contract demand. Wholesale monthly minimum demand shall be agreed between the owner-member and EKPC.

T
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Monthly Rate

Demand Charge per kW of Minimum Demand	\$7.17
Demand Charge per kW of Billing Demand in Excess of Minimum Demand	\$9.98
Energy Charge per kWh	\$.040502

Billing Demand

The billing demand (kilowatt demand) shall be the minimum demand plus any excess demand. Excess demand occurs when the retail member's highest demand during the current month, coincident with EKPC's system peak (coincident peak), exceeds the minimum demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen(15)-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

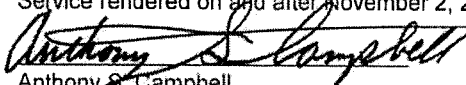
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<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.


Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the minimum demand multiplied by the demand charge, plus
- b. The product of the minimum demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

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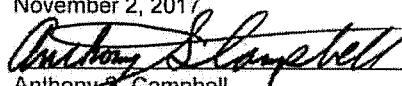
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Rate C

T

Availability

Available to all cooperative associations which are or shall be owner-members of EKPC and which execute EKPC-approved contracts with the retail members. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

T
T

Applicability

Applicable to owner-members and retail members willing to contract for demand of 500 kW or greater and a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

T

Monthly Rate

Demand Charge per kW of Billing Demand	\$7.17
Energy Charge per kWh	\$.040502

Billing Demand

The kilowatt demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The retail member's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen (15)-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

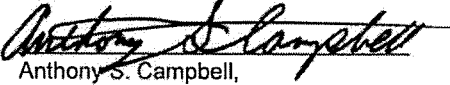
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<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

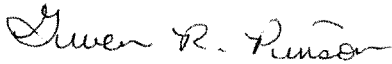
Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus
- b. The product of the billing demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

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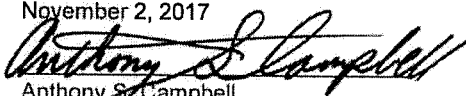
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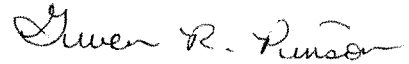
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FOR ALL COUNTIES SERVED

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Rate E

T

Availability

Available to all cooperative associations which are or shall be owner-members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

T

Applicability

Applicable to all power usage at the load center not subject to the provisions of Rate A, Rate B, Rate C, or Rate G of this tariff.

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Monthly Rate - Per Load Center

An owner-member may select either Option 1 or Option 2 of this section of the tariff to apply to all load centers. The owner-member must remain on a selected option for at least one (1) year and may change options, no more often than every twelve (12) months, after giving a minimum notice of two (2) months.

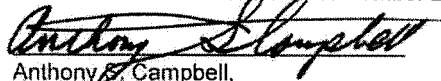
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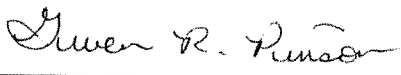
	<u>Option 1</u>	<u>Option 2</u>
Demand Charge per kW of Billing Demand	\$7.99	\$6.02
Energy Charge per kWh		
On-Peak kWh	\$.042752	\$.050899
Off-Peak kWh	\$.042174	\$.042174

On-peak and off-peak hours are provided below:

<u>Months</u>	<u>On-Peak Hours - EPT</u>	<u>Off-Peak Hours - EPT</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.

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Rate E (continued)

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Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen (15)-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this rate is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Rate A, Rate B, and Rate C participants coincident with EKPC's system peak demand.

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Billing Energy


Billing energy applicable to this rate is equal to the total energy provided at the load center minus the actual energy provided to Rate A, Rate B, and Rate C participants.

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