

JAN 1 9 2018

PUBLIC SERVICE COMMISSION

Company	EAST KENTUCKY POWER COOPERATIVE	
	FUEL ADJUSTMENT CLAUSE SCHEDULE	
Month Ended	DECEMBER 2017	
Fuel Fm (Fuel Cost Schedule)	FAC Factor* 34,525,397 = = (+) \$0.02664 1,296,194,676	
Fuel (Fb)	\$25,538,552	
Sales (Sb)	919,982,171 (\$0.00112)	

Effective Date for Billing	FEBRUARY 2017
Submitted by Miche (Signature)	MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	JANUARY 19, 2017

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	DECEMBER 2017		
(A) Company Generation			
	ead and Balancing ed Cost during F.O.)	(+) (+) (+) (+) (+) (-)	16,120,176 391,030 840,504 (2,669,757) 670,946 (1,613,143)
(B) Purchases			13,739,756
Identifiable I	Cost - Economy Purchases Fuel Cost - Other Purchases Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	20,098,159 - 0
			20,098,159
Subtotal		•	33,837,915
(C) Inter-System Sales		•	*************************************
Fuel Costs			1,347.00
		-	1,347.00
(D) Over or (Under) Recov	very from Page 4		(688,829)
Total Fuel C	ost (A + B - C - D)		34,525,397

Company	EAST KENTUCKY POWER COOF	PERATIVE	
	SALES SCHEDULE		
Month Ended	DECEMBER 2017	***************************************	
(A)			
Generation (Net)		(÷)	781,833,996
Purchases		(+)	524,007,250
Inadvertent Interchange	ln	(+)	0
		******	1,305,841,246
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	43,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,603,570
		******	9,646,570
(C)		descenses a	***************************************
		Quindra	**************************************
Total Sales (A - B - C)			1,296,194,676

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	DECEMBER 2017	
1. Last FAC Rate Billed	(1)	(\$0.00231)
2. KWH Billed at Above Rat	(1) te	1,296,194,676
3. FAC Revenue/(Refund) (•	** (\$2,994,210)
4. KWH Used to Determine	(1) Last FAC Rate	998,000,640
5. Non-Jurisdictional KWH	(Included in L4) (1)	O
6. Kentucky Jurisdictional F (Included in L4) (L4 - L5)	жин	998,000,640
7. Recoverable FAC Revenu (L1 x L6)	ie/(Refund)	(\$2,305,381)
8. Over or (Under) Recover		(\$688,829)
9. Total Sales (Page 3)	(1)	1,296,194,676
10. Kentucky Jurisdictional	(1) Sales	1,296,194,676
 Ratio of Total Sales to K Jurisdictional Sales (L9 \ L 		1
12. Total Company Over (Ui (L8 x £11) (Page 2, Line D)	· · · · · · · · · · · · · · · · · · ·	(\$688,829)

^{***}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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PUBLIC SERVICE COMMISSION

Company	EAST	KENTUCKY POWER COO	PERA	TIVE		
	FUEL	ADJUSTMENT CLAUSE S	CHED	ULE		
Month Ended		NOVEMBER 2017	****	******		
Fuel Fm (Fuel Cost Schedule)	=	25,398,205	=	(+)	FAC Factor*	\$0.02545
Sales Sm (Sales Schedule)		998,000,640				
Fuel (Fb)		\$25,538,552				
Sales (Sb)	=	919,982,171	**	(-)	***************************************	\$0.02776 (\$0.00231)

Effective Date for Billing	JANUARY 2017
Submitted by Miche	lle K. Carpenter
(Signature)	MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	DECEMBER 20, 2017

^{• (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	NOVEMBER 2017		
(A) Company Generation	n		
Fuel (Assign		(+) (+) (+) (+) (+) (-)	8,691,858 525,092 507,900 (17,824) 1,827,739 (3,006,333)
(B) Purchases	**************************************	No.	8,528,432
ldentifiable	Cost - Economy Purchases Fuel Cost - Other Purchases Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	16,674,357 - 0
		******	16,674,357
Subtotal		*****	25,202,789
(C) Inter-System Sales			
Fuel Costs			115,332.00
		••••	115,332.00
(D) Over or (Under) Reco	overy from Page 4		(310,748)
Total Fuel	Cost (A + B - C - D)		25,398,205

Company	EAST KENTUCKY POWER COOK	PERATIVE	
	SALES SCHEDULE		
Month Ended	NOVEMBER 2017	TROUGH & Walk brown	
(A)			
Generation (Net)		(+)	433,730,893
Purchases		(+)	573,706,048
Inadvertent Interchange	In	(+)	0
			1,007,436,941
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	4,980,615
Inadvertent Interchange	Out	(+)	0
System Losses		(÷)	4,455,686
		*****	9,436,301
(C)			
		encephological	P84 4 646 бълга и спилу о пому съвъзд
Total Sales (A - B - C)		===	998,000,640

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	NOVEMBER 2017	
1. Last FAC Rate Billed	(1)	(\$0.00328)
2. KWH Billed at Above R	· ·	998,000,640
3. FAC Revenue/(Refund)		** (\$3,273,442)
4. KWH Used to Determin	(1) ne Last FAC Rate	903,260,380
5. Non-Jurisdictional KWI	H (Included in L4) (1)	0
6. Kentucky Jurisdictional (Included in L4) (L4 - L5)	IKWH	903,260,380
7. Recoverable FAC Rever (L1 x L6)	กขe/(Refund)	(\$2,962,694)
8. Over or (Under) Recove	ery (L3 - L7) (1)	(\$310,748)
9. Total Sales (Page 3)		998,000,640
10. Kentucky Jurisdictiona	(1) il Sales	998,000,640
11. Ratio of Total Sales to Jurisdictional Sales (L9 \		1
12. Total Company Over ((L8 x L11) (Page 2, Line I	· · · · · · · · · · · · · · · · · · ·	(\$310,748)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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PUBLIC SERVICE COMMISSION

Company	EAST	KENTUCKY POWER COO	PERA	TIVE		
	FUEL	ADJUSTMENT CLAUSE S	CHED	ULE		
Month Ended	***********	OCTOBER 2017	*****	**********		
Fuel Fm (Fuel Cost Schedule)	=	22,116,132	#	(+)	FAC Factor*	\$0.02448
Sales Sm (Sales Schedule)		903,260,380				
Fuel (Fb)		\$25,538,552			*	
Sales (5b)	=	919,982,171	#05 10p	(-)	*****************	
						(\$0.00328)

Effective Date for Billing	DECEMBER 2017
Submitted by	nichelle K. Carperter
(Signature)	MICHELLE K. CARPENTER, CPA
litle	CONTROLLER
Date Submitted	NOVEMBER 20, 2017

Company		EAST KENTUCKY POWER COOPERATIVE		
		FUEL COST SCHEDULE		
Month Ende	d	OCTOBER 2017		
(A) Company	y Generation			
	Coal and TDF Oil Burned Gas Burned PJM Day Aher Fuel (Assigner Fuel (Substitu	ad and Balancing d Cost during F.O.)	(+) (+) (+) (+) (+)	9,829,604 184,317 828,864 420,168 1,637,207 (2,096,786)
(B) Purchase	5			10,803,374
	Identifiable Fi	ost - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)	(+) (+) (-)	11,315,951 - 0
				11,315,951
	Subtotal			22,119,325
(C) Inter-Syst	tem Sales			
	Fuel Costs			11,840.00
				11,840.00
(D) Over or (Under) Recove	ery from Page 4		(8,647)
	Total Fuel Co	sst (A + B - C - D)		22.116.132

Company	EAST KENTUCKY POWER COO	PERATIVE	
	SALES SCHEDULE		
Month Ended	OCTOBER 2017	**************************************	
(A)			
Generation (Net)		(+)	503,558,971
Purchases		(+)	408,154,685
Inadvertent Interchange	In	(+)	0
			911,713,656
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	442,058
Inadvertent Interchange	Out	, (+)	0
System Losses		(+)	8,011,218
		******	8,453,276
(C)			
		*****	*************
Total Sales (A - B - C)		2022	903,260,380

903,260,380

(\$8,647)

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	OCTOBER 2017	
1. Last FAC Rate Billed	(1)	(\$0.00267)
2. KWH Billed at Above Ra	(1) ate	903,260,380
3. FAC Revenue/(Refund)		** (\$2,411,705)
4. KWH Used to Determin	(1) le Last FAC Rate	900,021,762
5. Non-Jurisdictional KWF	(1)	0
6. Kentucky Jurisdictional (Included in L4) (L4 - L5)	кwн	900,021,762
7. Recoverable FAC Reven (L1 x L6)	ue/(Refund)	(\$2,403,058)
8. Over or (Under) Recove	rry (L3 - L7) (1)	(\$8,647)
9. Total Sales (Page 3)	(1)	903,260,380
10 Kantualius taustasti et		*****************

10. Kentucky Jurisdictional Sales

(L8 x L11) (Page 2, Line D)

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)

12. Total Company Over (Under) Recovery

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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PUBLIC SERVICE COMMISSION

Company	EAST KENTUCKY POWER COOPERATIVE		ATIVE	ULI	23 20
	FUEL ADJUSTMENT	CLAUSE SCHEE	ULE		
Month Ended	SEPTEMBER 2	2017			
Fuel Fm (Fuel Cost Schedule)	22,	580,855	(+)	FAC Factor®	\$0.02509
Sales Sm (Sales Schedule)	900,	021,762	• • •		,
Fuel (Fb)	\$25,	538,552			
Sales (5b)	919,	982,171	(-)	***************************************	\$0.02776

Effective Date for Billing	NOVEMBER 2017
Submitted by Miche (Signature)	Cle K. Carperter MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	OCTOBER 20, 2017

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	SEPTEMBER 2017		
(A) Company Generation			
Coal and TDF Oil Burned Gas Burned PJM Day Ahe	ad and Balancing d Cost during F.O.)	(+) (+) (+) (+) (+) (-)	10,564,754 288,606 1,855,061 1,553,155 79,224 (116,038)
(B) Purchases		******	14,224,762
Identifiable F	ost - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)	(+) (+) (-)	9,476,278 - 0
		******	9,476,278
Subtotal		******	23,701,040
(C) Inter-System Sales		*******	
Fuel Costs			13,528.00
		*****	13,528.00
(D) Over or (Under) Recove	ery from Page 4 		1,106,657
Total Fuel Co	ost (A + B - C - D)		22,580,855

Company		EAST KENTUCKY POWER COOPER	ATIVE	
		SALES SCHEDULE		
Month Ended	***************	SEPTEMBER 2017		
(A)				
Generation (Net)			(+)	545,331,430
Purchases			(+)	362,722,685
Inadvertent Interchan	ge	In	(+)	0
				908,054,115
(B)				
Pumped Storage Energ	ï¥		(+)	0
Inter-System Sales Incl Interchange Out	uding		(+)	1,959,000
inadvertent Interchang	ge .	Out	(+)	0
System Losses			(+)	6,073,353
				8,032,353
(C)				
Total Sales (.	A - B - C)			900,021,762

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	SEPTEMBER 2017	
1. Last FAC Rate Billed	(1)	(\$0.00704)
2. KWH Billed at Above Rate	(1)	900,021,762
3. FAC Revenue/(Refund) (L1 x L2	•	** (\$6,336,153)
4. KWH Used to Determine Last F	(1) AC Rate	1,057,217,273
5. Non-Jurisdictional KWH (Includ	led in L4) (1)	O
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,057,217,273
7. Recoverable FAC Revenue/(Re(L1 x L6)	fund)	(\$7,442,810)
8. Over or (Under) Recovery (L3 -	L7)	\$1,106,657
9. Total Sales (Page 3)	(1)	900,021,762
10. Kentucky Jurisdictional Sales	(1)	900,021,762
11. Ratio of Total Sales to Kentuci Jurisdictional Sales (L9 \ L10)	« γ	1
12. Total Company Over (Under) F (L8 x L11) (Page Z, Line D)	lecovery	\$1,106,657



SEP 2 0 2017

PUBLIC SERVICE COMMISSION

	FUEL ADJUSTMENT CLAUSE SCH	IEDULE	
Month Ended	AUGUST 2017	*********	
Fuel Fm (Fuel Cost Schedule)	24,425,142	≖ (+)	FAC Factor* \$0.02310
Sales Sm (Sales Schedule)	1,057,217,273	- (1)	20.02310
Fuel (Fb)	\$33,087,730		
Sales (Sb)	1,097,928,848	= · (-)	\$0.03014 (\$0.00704
Effective Date for Billing	OCTOBER 2017	~~~~~~~~~	
Submitted by (Signature)	Chelle K. Carper MICHELLE K. CARPENTER	nter CPA)
Title	CONTROLLER		

EAST KENTUCKY POWER COOPERATIVE

Company

Date Submitted

SEPTEMBER 20, 2017

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	AUGUST 2017		
(A) Company Generation			
	ad and Balancing d Cost during F.O.)	(+) (+) (+) (+) (+) (-)	16,968,128 223,433 563,440 568,176 0
(B) Purchases		Mandrad Communication Communic	18,323,177
Identifiable F	ost - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)	(+) (+) (-)	6,822,150
		AMPROX	6,822,150
Subtotal			25,145,327
(C) Inter-System Sales			
Fuel Costs			259,017.00 -
		********	259,017.00
(D) Over or (Under) Recove	ery from Page 4		461,168
Total Fuel Co	ost (A + B - C - D)		. 24,425,142

Company	EAST KENTUCKY POWER COO		
	SALES SCHEDULE		
Month Ended	AUGUST 2017	***************	
(A)			
Generation (Net)		(+)	803,162,811
Purchases		(+)	261,480,567
Inadvertent Interchange	In	(+)	0
			1,064,643,378
(B)			
Pumped Storage Energy		(+)	0
inter-System Sales Including Interchange Out		(+)	9,224,784
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	(1,798,679)
		and the second	7,426,105
(C)			

Total Sales (A - B - C)		ma z	1,057,217,273

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Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	AUGUST 2017	
1. Last FAC Rate Billed	(1)	(\$0.00530
2. KWH Billed at Above Rate	(1)	1,057,217,273
3. FAC Revenue/(Refund) (L1 x L	•	** (\$5,603,252
4. KWH Used to Determine Last	(1) FAC Rate	1,144,230,174
5. Non-Jurisdictional KWH (Inclu	ded in L4)	(
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,144,230,174
7. Recoverable FAC Revenue/(Re (L1 x L6)	efund)	(\$6,064,426
8. Over or (Under) Recovery (L3 (1)	- L7)	\$461,168
9. Total Sales (Page 3)	W	1,057,217,273
10. Kentucky Jurisdictional Sales	(1)	1,057,217,273
11. Ratio of Total Sales to Kentuc Jurisdictional Sales (L9 \ L10)	cky	
12. Total Company Over (Under) (L8 x L11) (Page 2, Line D)	Recovery	\$461,168

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^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

AUG 18 2017

PUBLIC SERVICE COMMISSION

Company		KENTUCKY POWER COO					COI
	FUEL	. ADJUSTMENT CLAUSE S	CHED	ULE			
Month Ended	***********	JULY 2017	*****				
					FAC Factor*		
Fuel Fm (Fuel Cost Schedule)		28,417,688				Andreas de la constante de la	
	=	<u> </u>	=	(+)		\$0.02484	
Sales Sm (Sales Schedule)		1,144,230,174					
Fuel (Fb)		\$33,087,730					
************	=		#	(-)		\$0.03014	
Sales (Sb)		1,097,928,848			***********	(\$0.00530)	

elle K. Carpenter
MICHELLE K. CARPENTER, CPA
CONTRÓLLER
AUGUST 18, 2017

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	JULY 2017		
(A) Company Generation			
Fuel (Assign	F Burned ead and Balancing ed Cost during F.O.) tute for F.O.)	(+) (+) (+) (+) (+) (-)	16,494,193 342,244 1,139,289 58,856 1,366,576 (1,899,258)
(B) Purchases		***************************************	17,501,900
Net Energy (Cost - Economy Purchases Fuel Cost - Other Purchases Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	9,993,776 - 0
		******	9,993,776
Subtotal		**************************************	27,495,676
(C) Inter-System Sales			
Fuel Costs			34,736.00
		Heiman	34,736.00
(D) Over or (Under) Reco	·	*****	(956,748)
Total Fuel	Cost (A + B - C - D)		28.417.688

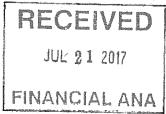
Company	EAST KENTUCKY POWE	R COOPERATIVE	
	SALES SCHEDULE		
Month Ended	JULY 2017	19934 Territa Harristonia Libér	
(A)			
Generation (Net)		(+)	807,790,912
Purchases		(+)	340,992,310
Inadvertent Interchange	e In	(+)	0
			1,148,783,222
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Inclu Interchange Out	ding	(+)	1,275,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	3,278,048
a lie		****	4,553,048
(c)			
Total Sales (A	: - B - C)		1,144,230,174

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	JULY 2017	
1. Last FAC Rate Billed	6 0.	(\$0.00653
2. KWH Billed at Above Rate	(1)	1,144,230,174
3. FAC Revenue/(Refund) (L1		** (\$7,471,823
4. KWH Used to Determine La	(1) ast FAC Rate	997,714,387
Non-Jurisdictional KWH (In Kentucky Jurisdictional KW	(1)	0
(Included in L4) (L4 - L5)		997,714,387
7. Recoverable FAC Revenue, (L1 x L6)	(Refund)	(\$6,515,075
8. Over or (Under) Recovery	•	(\$956,748
9. Total Sales (Page 3)		1,144,230,174
10. Kentucky Jurisdictional Sa	(1) les	1,144,230,174
11. Ratio of Total Sales to Ker Jurisdictional Sales (L9 \ L1		1
12. Total Company Over (Unc (L8 x L11) (Page 2, Line D)	ler) Recovery	(\$956,748

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due







JUL 20 2017

PUBLIC SERVICE COMMISSION

July 20, 2017

Ms. Chris Whelan Division of Financial Analysis Kentucky Public Service Commission PO Box 615 Frankfort, KY 40602-0615

Dear Ms. Whelan:

Enclosed, please find the June 2017 Fuel Adjustment Clause (FAC) for East Kentucky Power Cooperative, Inc. Please be advised that the PJM Day Ahead and Balancing component included in the FAC now contains two new PJM billing codes: 2211, Day Ahead Transmission Congestion Credit, and 2215, Balancing Transmission Congestion Credit. These codes replace PJM billing code 2210, Transmission Congestion Credit, which was previously approved as an allowable cost in the Commission's Final Order in Case No. 2014-00451.

PJM previously used billing code 2210 for both day-ahead and balancing congestion charges. Pursuant to an order issued by FERC, PJM revised its Operating Agreement and Tariff which resulted in the implementation of billing code 2211 for day-ahead congestion charges and billing code 2215 for the allocation of balancing congestion charges to real-time load and real-time exports, effective June 1, 2017.

The above-noted change in billing codes is being communicated as a courtesy and to provide transparency, particularly in light of the statement from the Final Order in Case No. 2014-00451 that EKPC should not deviate from the codes listed in that Order without Commission authorization. EKPC will seek formal approval from the Commission to include these two new billing codes in the context of its next six month review case.

If you have any questions or need additional information, please call me at (859)745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter

Controller

Company	EAST KENTUCKY POWER COOPERATIVE				
	FUEL	ADJUSTMENT CLAUSE S	SCHEDU	LE	
Month Ended	***************************************	JUNE 2017	********		
Fuel Fm (Fuel Cost Schedul	e) =	23,559,503	#	(+)	FAC Factor* \$0.02361
Sales Sm (Sales Schedule)		997,714,387		•	,
Fuel (Fb)		\$33,087,730			
Sales (5b)	=	1,097,928,848	=	(-)	\$0.03014
Effective Date for Billing	*** *********************************	AUGUST 2017	~~~~~	••••	
Submitted by - (Signature)	Michel	Le K. Carp MICHELLE K. CARPENTI	ente er, cpa	لير	
Title		CONTROLLER			
Date Submitted	THE COLUMN TO SECURE ASSESSMENT OF THE SECURE ASSESSMENT OF THE COLUMN TO SECURE ASSES	JULY 20, 2017	********		

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	JUNE 2017		
(A) Company Gene	eration		
Oil Bu Gas B PJM I Fuel (Fuel (and TDF Burned urned outhed outhed	* (+) (+) (+) (+) (+) (-)	14,507,094 249,939 462,018 241,241 172,004 (246,228)
(B) Purchases			15,386,068
Identi	nergy Cost - Economy Purchases flable Fuel Cost - Other Purchases flable Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	7,883,112 - 0
		****	7,883,112
Subt	otal	का का का का	23,269,180
(C) Inter-System Sa	ales	Management of the Control of the Con	300 000 000 000 00 00 00 00 00 00 00 00
Fuel C	Costs		108,964.00
		******	108,964.00
(D) Over or (Under	Recovery from Page 4	WANTA	(399,287)
Total	Fuel Cost (A + B - C - D)	*****	23,559,503

Company	EAST KENTUCKY POW	ER COOPERATIVE	
	SALES SCHEDULE		
Month Ended	JUNE 2017		
(A)			
Generation (Net)		(+)	707,607,283
Purchases		(+)	299,999,848
inadvertent interchange	e in	(+)	O
			1,007,607,131
(B)			
Pumped Storage Energy		(+)	o
Inter-System Sales Inclu Interchange Out	ding	(+)	3,773,000
Inadvertent Interchange	. Out	(+)	0
System Losses		(+)	6,119,744
		•	9,892,744
(C)		•	
		-	**************************************
Total Sales (A	- B - C)	a	997,714,387

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	JUNE 2017	
1. Last FAC Rate Billed	(1)	(\$0.00505)
2. KWH Billed at Above Rate		997,714,387
3. FAC Revenue/(Refund) (L	•	** (\$5,038,458)
4. KWH Used to Determine	(1) Last FAC Rate	918,647,642
5. Non-Jurisdictional KWH ((1)	0
6. Kentucky Jurisdictional Ki (Included in L4) (L4 - L5)	WH	918,647,642
7. Recoverable FAC Revenue (L1 x L6)	e/(Refund)	(\$4,639,171)
8. Over or (Under) Recovery	(L3 - L7) 1)	(\$399,287)
9. Total Sales (Page 3)	(1)	997,714,387
10. Kentucky Jurisdictional S		997,714,387
 Ratio of Total Sales to Ke Jurisdictional Sales (L9 \ L1 		1
12. Total Company Over (Unc (L8 x L11) (Page 2, Line D)	der) Recovery	(\$399,287)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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PUBLIC SERVICE COMMISSION

JUN 2 1 2017

Company **EAST KENTUCKY POWER COOPERATIVE FUEL ADJUSTMENT CLAUSE SCHEDULE** Month Ended **MAY 2017** FAC Factor* Fuel Fm (Fuel Cost Schedule) 23,045,237 (+) \$0.02509 Sales Sm (Sales Schedule) 918,647,642 Fuel (Fb) \$33,087,730 **(-)** \$0.03014 Sales (Sb) 1,097,928,848 (\$0.00505)

Effective Date for Billing	JULY 2017	
Submitted by	Michelle K. Carpenter	
(Signature)	MICHELLE K. CARPENTER, CPA	
Title	CONTROLLER	
Date Submitted	JUNE 20, 2017	

Company		EAST KENTUCKY POWER COOPERATIVE		
		FUEL COST SCHEDULE		
Month Ended		MAY 2017		
(A) Company (Generation			
O G P. F:	uel (Assigne uel (Substitu	ad and Balancing d Cost during F.O.)	() () ()	+) 12,959,154 +) 338,474 +) 1,149,203 +) 155,664 +) 482,009 -) (633,619)
(B) Purchases				14,450,885
le	ientifiable F	ost - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)	į.	+) 8,595,715 +) - -) 0
!	Subtotal			8,595,715 23,046,600
(C) Inter-Syste	m Sales			***************************************
F	 uel Costs			336,495.00
				336,495.00
(D) Over or (U	nder) Recove	ery from Page 4		(335,132)
1	Fotal Fuel Co	ost (A + B - C - D)		23,045,237

Company	EAST KENTUCKY POWER C	OOPERATIVE	
	SALES SCHEDULE		
Month Ended	MAY 2017	44 4 100 4 10 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
(A)			
Generation (Net)		(+)	630,350,422
Purchases		(+)	308,870,410
Inadvertent Interchange	in	(+)	0
			939,220,832
(8)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	11,553,000
Inadvertent Interchange	Out	(+)	0
System Losses	• • •	(+)	9,020,190
•		***	20,573,190
(C)		******	40,3/3,130
		Totonoo	THE THE THE STATE OF THE STATE
Total Sales (A - B - C)		***	918,647,642

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	MAY 2017	
1. Last FAC Rate Billed	733	(\$0.00532)
2. KWH Billed at Above R	(1) ate	918,647,642
3. FAC Revenue/(Refund)		** (\$4,887,205)
4. KWH Used to Determin	(1) ne Last FAC Rate	855,652,816
5. Non-Jurisdictional KWF	(1)	O
Kentucky Jurisdictional (Included in L4) (L4 - L5)		855,652,816
7. Recoverable FAC Reven (L1 x L6)	nue/(Refund)	(\$4,552,073)
8. Over or (Under) Recove	ery (L3 - L7) (1)	(\$335,132)
9. Total Sales (Page 3)		918,647,642
10. Kentucky Jurisdictional	(1) I Sales	918,647,642
11. Ratio of Total Sales to Jurisdictional Sales (L9 \		1
12. Total Company Over (L (L8 x L11) (Page 2, Line D		(\$335,132)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

MAY 1 9 2017

Company	EAST KENTUCKY POWER COOPERATIVE	PUBLIC SERVICE COMMISSION	
	FUEL ADJUSTMENT CLAUSE SCHEDULE		
Month Ended	APRIL 2017		
Fuel Fm (Fuel Cost Schedule)	21,237,091 J = = (+)	FAC Factor* \$0.02482	
Sales Sm (Sales Schedule)	855,652,816 🗸	7002.02	
Fuel (Fb)	\$33,087,730		
Sales (Sb)	1,097,928,848	\$0.03014 (\$0.00532) V	
	CHECKED Public Service Commission		
	MAY 2017	,	
	BY FINANCIAL ANALYSIS DIVISION		
		MAY 2 3 2017	
Effective Date for Billing	JUNE 2017	The state of the s	
Submitted by	eilelle K. Carpenter		
(Signature)	MICHELLE K. CARPENTER, CPA		
Title	CONTROLLER		
Date Submitted	MAY 19, 2017		

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	APRIL 2017		
(A) Company Generation			
Fuel (Assigne Fuel (Substite	ead and Balancing ed Cost during F.O.)	* (+) (+) (+) (+) (+) (-)	7,721,582 199,071 459,840 (324,148) 0
(B) Purchases			8,056,345 V
ldentifiable F	ost - Economy Purchases ruel Cost - Other Purchases ruel Cost - (Substitute for F.O.)	(+) (+) (-)	14,094,997 - 0
		Room of	14,094,997
Subtotal		****	22,151,342
(C) Inter-System Sales Fuel Costs			11.00
(D) Over or (Under) Recov	ery from Page 4		11.00
***************************************	w = '	*****	914,240 🗸
Total Fuel Co	ost (A + B - C - D)		21,237,091 🗸

Company	EAST KENTUCKY POWER COOPERATIVE			
	SALES SCHEDULE			
Month Ended	APRIL 2017	*******************************		
(A)				
Generation (Net)		(+)	376,488,079	
Purchases		(+)	485,849,661	
Inadvertent Interchange	in	(+)	0	
			862,337,740	V
(B)				
Pumped Storage Energy		(+)	0	
Inter-System Sales Including Interchange Out		(÷)	0	
Inadvertent Interchange	Out	(+)	0	
System Losses		(+)	6,684,924	
		annung ga	6,684,924	1
(C)				
Total Sales (A - B -	с)	केंग्रेस के अन्य क्रिके	855,652,816	V
		20 M 20 20 5		

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	APRIL 2017	
1. Last FAC Rate Billed	(1)	(\$0.00486)
2. KWH Billed at Above Ra	ate	855,652,816
3. FAC Revenue/(Refund)	·	** (\$4,158,473) 🏑
4. KWH Used to Determin	(1) ne Last FAC Rate	1,043,768,098
5. Non-Jurisdictional KWH	H (Included in L4)	0
6. Kentucky Jurisdictional (Included in L4) (L4 - L5)	kwh	1,043,768,098
7. Recoverable FAC Reven (L1 x L6)	nue/(Refund)	(\$5,072,713) V
8. Over or (Under) Recave	ery (L3 - L7) {1)	\$914,240
9. Total Sales (Page 3)		855,652,816
10. Kentucky Jurisdictional	(1) I Sales	855,652,816
11. Ratio of Total Sales to I Jurisdictional Sales (L9 \		1
12. Total Company Over (L (L8 x L11) (Page 2, Line D		\$914,240 V

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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EAST KENTUCKY POWER COOPERATIVE

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PUBLIC SERVICE COMMISSION

(\$0.00486)

FUEL ADJUSTMENT CLAUSE SCHEDULE

Effective Date for Billing	MAY 2017
Submitted by	Michelle K. Carpenter
(Signature)	MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	
	APRIL 20, 2017

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	MARCH 2017		
(A) Company Generation			
Fuel (Assigne Fuel (Substitu	ead and Balancing od Cost during F.O.)	• (+) (+) (+) (+) (+) (-)	13,292,361 300,736 851,402 (872,576) 2,209,772 (3,080,707)
(B) Purchases		P404-	12,700,988
ldentifiable F	ost - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)	(+) (+) (-)	13,188,865 - 0
			13,188,865
Subtotal			25,889,853
(C) Inter-System Sales			
Fuel Costs			67,182.00
			67,182.00
(D) Over or (Under) Recove	ery from Page 4		(559,026)
Total Fuel Co	ost (A + B - C - D)	****	26,381,697

F.O. = Forced Outage

Company	EAST KENTUCKY POV	WER COOPERATIVE	
	SALES SCHEDULE		
Month Ended	MARCH 2017	******************************	
(A)			
Generation (Net)		(+)	626,414,325
Purchases		(+)	423,446,433
Inadvertent Interchange	In	(+)	0
			1,049,860,758
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Includi Interchange Out	ing	(+)	2,493,746
Inadvertent Interchange	Out	(+)	2,433,740
System Losses		(+)	3,598,914
		ere many	6,092,660
(C)		*****	**************************************
		Annon	
Total Sales (A -	B - C)	===	1,043,768,098

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	MARCH 2017	
1. Last FAC Rate Billed	(1)	(\$0.00739)
2. KWH Billed at Above Ra	• •	1,043,768,098
3. FAC Revenue/(Refund)	·	** (\$7,713,445)
4. KWH Used to Determin	(1) e Last FAC Rate	968,121,799
5. Non-Jurisdictional KWH	(1)	0
Kentucky Jurisdictional (Included in L4) (L4 - L5)	кwн	968,121,799
7. Recoverable FAC Reven (L1 x L6)	ue/(Refund)	(\$7,154,420)
8. Over or (Under) Recove		(\$559,026)
9. Total Sales (Page 3)	(1)	1,043,768,098
10. Kentucky Jurisdictional	(1) Sales	1,043,768,098
11. Ratio of Total Sales to F Jurisdictional Sales (L9 \		1
12. Total Company Over (U (L8 x L11) (Page 2, Line D		(\$559,026)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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FUEL ADJUSTMENT CLAUSE SCHEDULE

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PUBLIC SERVICE COMMISSION

							PUB C/O
Month Ended		FEBRUARY 2017					
-					FAC Factor*		
Fuel Fm (Fuel Cost Schedule)	=	22,024,059	=	1.1		*	
Sales Sm (Sales Schedule)		968,121,799	-	(+)		\$0.02275	
Fuel (Fb)		\$33,087,730					
Sales (Sb)	×	1,097,928,848	=	(-)		\$0.03014	
					(\$0.00739)	

Effective Date for B	ling APRIL 2017
Submitted by	Michelle K. Carpenter
(Sign	ature) MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	MARCH 20, 2017

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	FEBRUARY 2017		
(A) Company Generation			
Fuel (Assigned Fuel (Substitu	ad and Balancing d Cost during F.O.)	* (+) (+) (+) (+) (+) (-)	12,353,639 431,797 247,328 (505,949) 2,556,766 (2,784,478)
(B) Purchases		******	12,299,103
ldentifiable Fo	ost - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)	(+) (+) (-)	10,671,794 - 0
		********	10,671,794
Subtotal		*****	22,970,897
(C) Inter-System Sales			
, Fuel Costs			36,753.00
		±nuseu.	36,753.00
(D) Over or (Under) Recove	ery from Page 4	***************************************	910,085
Total Fuel Co	ost (A + B - C - D)		22,024,059

F.O. = Forced Outage

Company	EAST KENTUCKY PO	WER COOPERATIVE	
	SALES SCHEDULE		
Month Ended	FEBRUARY 20	17	
(A)			
Generation (Net)		(+)	567,271,773
Purchases		(+)	408,851,412
Inadvertent Interchange	In	(+)	0
			976,123,185
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Includin Interchange Out	g	(+)	1,374,142
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,627,244
(C)		*****	8,001,386
14			
Total Sales (A - B	- C)	**************************************	968,121,799

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	FEBRUARY 2017	
1. Last FAC Rate Billed	(4)	(\$0.00393)
2. KWH Billed at Above Rate	(1)	968,121,799
3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,853,125)
4. KWH Used to Determine Last FA	(1) C Rate	1,196,786,531
5. Non-Jurisdictional KWH (Include	ed in L4)	O midalah dayayaya manaka makalah
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,196,786,531
7. Recoverable FAC Revenue/(Refu (L1 x L6)	nd)	(\$4,763,210)
8. Over or (Under) Recovery (L3 - L7)	7)	\$910,085
9. Total Sales (Page 3)	403	968,121,799
10. Kentucky Jurisdictional Sales	(1)	968,121,799
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Re (L8 x L11) (Page 2, Line D)	covery	\$910.085

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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2 0	Section 2	V. /	2 .	8	3.7	F	3	3 2

Company

EAST KENTUCKY POWER COOPERATIVE

FEB 1 7 2017

FUEL ADJUSTMENT CLAUSE SCHEDULE

PUBLIC SERVICE COMMISSION

Month Ended	JANUARY 2017	
Fuel Fm (Fuel Cost Schedule)	FAC Factor* RECEIVED 31,311,745 = (+) \$0.02616)
Sales Sm (Sales Schedule)	1,196,786,531 FINANCIAL	
Fuel (Fb)	\$33,087,730	
Sales (Sb)	=	
	(\$0.00398)	

Effective Date for Billing	MARCH 2017
Submitted by	Michelle K. Carpenter
(Signature)	MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	FEBRUARY 17, 2017

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	JANUARY 2017		
(A) Company Generation			
Fuel (Assigned Fuel (Substitu	ad and Balancing d Cost during F.O.)	* (+) (+) (+) (+) (+) (-)	18,291,540 433,158 395,117 (465,708) 1,728,969 (2,258,931)
(B) Purchases			18,124,145
Net Energy Co Identifiable Fu	ist - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)	(+) (+) (-)	13,356,460 - 0
		******	13,356,460
Subtotal (C) Inter-System Sales		AN TOPO	31,480,605
Fuel Costs			824.00
		******	824.00
(D) Over or (Under) Recove	ery from Page 4 	*****	168,036
Total Fuel Co	st (A + B - C - D)	*******	31,311,745

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		
	SALES SCHEDULE		
Month Ended	JANUARY 2017	***************************************	
(A)			
Generation (Net)		(+)	779,033,627
Purchases		(+)	423,935,061
Inadvertent Interchange	ln	(+)	0
			1,202,968,688
(B)			
Pumped Storage Energy		(+)	G
Inter-System Sales Includi Interchange Out	ng	(+)	38,000
madvertent Interchange	Out	(+)	0
System Losses		(+)	6,144,157
		*****	6,182,157
(C)			
Total Calce	. c.		**************************************
Total Sales (A - I	o • C)	##Z	1,196,786,531

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	JANUARY 2017	
1. Last FAC Rate Billed	40	(\$0.00323)
2. KWH Billed at Above Ra	(1) ate	1,196,786,531
3. FAC Revenue/(Refund)	•	** (\$3,865,620)
4. KWH Used to Determin	(1) e Last FAC Rate	1,248,809,872
5. Non-Jurisdictional KWF	f (Included in L4) (1)	0
6. Kentucky Jurisdictional (Included in L4) (L4 - L5)		1,248,809,872
7. Recoverable FAC Reven (L1 x L6)	ue/(Refund)	(\$4,033,656)
8. Over or (Under) Recove	ry (L3 - L7) {1}	\$168,036
9. Total Sales (Page 3)	(1)	1,196,786,531
10. Kentucky Jurisdictional		1,196,786,531
11. Ratio of Total Sales to Jurisdictional Sales (L9 \		1
12. Total Company Over (U (L8 x L11) (Page 2, Line D	Inder) Recovery)	\$168,036

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

EKPC 2017 Fuel Costs

January	0.02616
February	0.02275
March	0.02528
April	0.02482
May	0.02509
June	0.02361
July	0.02484
August	0.02310
September	0.02509
October	0.02448
November	0.02545
December	<u>0.02664</u>

Average

0.02478