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JAN 19 2018

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>34,525,397</u>	=	(+)	<u>\$0.02664</u>
Sales Sm (Sales Schedule)		<u>1,296,194,676</u>			
Fuel (Fb)		<u>\$25,538,552</u>			
Sales (Sb)	=	<u>919,982,171</u>	=	(-)	<u>\$0.02776</u>
					<u>(\$0.00112)</u>

Effective Date for Billing FEBRUARY 2017

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JANUARY 19, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2017

(A) Company Generation

Coal and TDF Burned	(+)	16,120,176
Oil Burned	(+)	391,030
Gas Burned	(+)	840,504
PJM Day Ahead and Balancing	(+)	(2,669,757)
Fuel (Assigned Cost during F.O.)	(+)	670,946
Fuel (Substitute for F.O.)	(-)	(1,613,143)

13,739,756

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	20,098,159
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

20,098,159

Subtotal

33,837,915

(C) Inter-System Sales

Fuel Costs		1,347.00
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1,347.00

(D) Over or (Under) Recovery from Page 4

(688,829)

Total Fuel Cost (A + B - C - D)

34,525,397
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2017

(A)

Generation (Net)		(+)	781,833,996
Purchases		(+)	524,007,250
Inadvertent Interchange	In	(+)	0
			<u>1,305,841,246</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	43,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,603,570
			<u>9,646,570</u>

(C)

Total Sales	(A - B - C)		<u>1,296,194,676</u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

DECEMBER 2017

1. Last FAC Rate Billed		(\$0.00231)
	(1)	
2. KWH Billed at Above Rate		1,296,194,676
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,994,210)
	(1)	
4. KWH Used to Determine Last FAC Rate		998,000,640
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		998,000,640
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$2,305,381)
8. Over or (Under) Recovery (L3 - L7)		(\$688,829)
	(1)	
9. Total Sales (Page 3)		1,296,194,676
	(1)	
10. Kentucky Jurisdictional Sales		1,296,194,676
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$688,829)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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PUBLIC SERVICE COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	25,398,205	= (+)	\$0.02545
Sales Sm (Sales Schedule)		998,000,640		
Fuel (Fb)		\$25,538,552		
Sales (Sb)	=	919,982,171	= (-)	\$0.02776
				(\$0.00231)

Effective Date for Billing JANUARY 2017

Submitted by Michelle K. Carpenter (Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted DECEMBER 20, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2017

(A) Company Generation

Coal and TDF Burned	(+)	8,691,858
Oil Burned	(+)	525,092
Gas Burned	(+)	507,900
PJM Day Ahead and Balancing	(+)	(17,824)
Fuel (Assigned Cost during F.O.)	(+)	1,827,739
Fuel (Substitute for F.O.)	(-)	(3,006,333)

8,528,432

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	16,674,357
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

16,674,357

Subtotal

25,202,789

(C) Inter-System Sales

Fuel Costs		115,332.00
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115,332.00

(D) Over or (Under) Recovery from Page 4

(310,748)

Total Fuel Cost (A + B - C - D)

25,398,205

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2017

(A)

Generation (Net)		(+)	433,730,893
Purchases		(+)	573,706,048
Inadvertent Interchange	In	(+)	0
			<u>1,007,436,941</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	4,980,615
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	4,455,686
			<u>9,436,301</u>

(C)

Total Sales	(A - B - C)		<u>998,000,640</u>
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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>22,116,132</u>	=	(+)	<u>\$0.02448</u>
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Sales Sm (Sales Schedule)		<u>903,260,380</u>			
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Fuel (Fb)		<u>\$25,538,552</u>			
-----	=	-----	=	(-)	<u>\$0.02776</u>

Sales (Sb)		<u>919,982,171</u>			<u>(\$0.00328)</u>
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Effective Date for Billing DECEMBER 2017

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted NOVEMBER 20, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2017

(A) Company Generation

Coal and TDF Burned	(+)	9,829,604
Oil Burned	(+)	184,317
Gas Burned	(+)	828,864
PJM Day Ahead and Balancing	(+)	420,168
Fuel (Assigned Cost during F.O.)	(+)	1,637,207
Fuel (Substitute for F.O.)	(-)	(2,096,786)

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	11,315,951
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		11,840.00
		-
		11,840.00

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		22,116,132
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2017

(A)

Generation (Net)		(+)	503,558,971
Purchases		(+)	408,154,685
Inadvertent Interchange	In	(+)	0
			<u>911,713,656</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	442,058
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,011,218
			<u>8,453,276</u>

(C)

Total Sales	(A - B - C)		<u>903,260,380</u>
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OCT 20 2017

PUBLIC SERVICE COMMISSION

OCT 23 2017

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	22,580,855	=	(+)	\$0.02509
Sales Sm (Sales Schedule)		900,021,762			
Fuel (Fb)		\$25,538,552			
Sales (Sb)	=	919,982,171	=	(-)	\$0.02776
					(\$0.00267)

Effective Date for Billing NOVEMBER 2017

Submitted by Michelle K. Carpenter (Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted OCTOBER 20, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2017

(A) Company Generation

Coal and TDF Burned	(+)	10,564,754
Oil Burned	(+)	288,606
Gas Burned	(+)	1,855,061
PJM Day Ahead and Balancing	(+)	1,553,155
Fuel (Assigned Cost during F.O.)	(+)	79,224
Fuel (Substitute for F.O.)	(-)	(116,038)

14,224,762

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	9,476,278
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

9,476,278

Subtotal

23,701,040

(C) Inter-System Sales

Fuel Costs		13,528.00
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13,528.00

(D) Over or (Under) Recovery from Page 4

1,106,657

Total Fuel Cost (A + B - C - D)

22,580,855

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2017

1. Last FAC Rate Billed		(\$0.00704)
2. KWH Billed at Above Rate	(1)	900,021,762
3. FAC Revenue/(Refund) (L1 x L2)		** (\$6,336,153)
4. KWH Used to Determine Last FAC Rate	(1)	1,057,217,273
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,057,217,273
7. Recoverable FAC Revenue/(Refund) (L1 x L5)		(\$7,442,810)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$1,106,657
9. Total Sales (Page 3)		900,021,762
10. Kentucky Jurisdictional Sales	(1)	900,021,762
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,106,657

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>24,425,142</u>	=	(+)	\$0.02310
Sales Sm (Sales Schedule)		1,057,217,273			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	<u>1,097,928,848</u>	=	(-)	\$0.03014
					<u>(\$0.00704)</u>

Effective Date for Billing OCTOBER 2017

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted SEPTEMBER 20, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2017

(A) Company Generation

Coal and TDF Burned	(+)	16,968,128
Oil Burned	(+)	223,433
Gas Burned	(+)	563,440
PJM Day Ahead and Balancing	(+)	568,176
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

18,323,177

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	6,822,150
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

6,822,150

Subtotal

25,145,327

(C) Inter-System Sales

Fuel Costs		259,017.00
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259,017.00

(D) Over or (Under) Recovery from Page 4

461,168

Total Fuel Cost (A + B - C - D)

24,425,142

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		

	SALES SCHEDULE		
Month Ended	AUGUST 2017		

(A)			
Generation (Net)		(+)	803,162,811
Purchases		(+)	261,480,567
Inadvertent Interchange	In	(+)	0

			1,064,643,378
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	9,224,784
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	(1,798,679)

			7,426,105
(C)			

Total Sales	(A - B - C)		1,057,217,273
			=====

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AUG 18 2017
PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>28,417,688</u>	=	(+)	<u>\$0.02484</u>
Sales Sm (Sales Schedule)		<u>1,144,230,174</u>			
Fuel (Fb)		<u>\$33,087,730</u>			
Sales (Sb)	=	<u>1,097,928,848</u>	=	(-)	<u>\$0.03014</u>
					<u>(\$0.00530)</u>

Effective Date for Billing SEPTEMBER 2017

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted AUGUST 18, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2017

(A) Company Generation

Coal and TDF Burned	(+)	16,494,193
Oil Burned	(+)	342,244
Gas Burned	(+)	1,139,289
PJM Day Ahead and Balancing	(+)	58,856
Fuel (Assigned Cost during F.O.)	(+)	1,366,576
Fuel (Substitute for F.O.)	(-)	(1,899,258)

17,501,900

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	9,993,776
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

9,993,776

Subtotal

27,495,676

(C) Inter-System Sales

Fuel Costs 34,736.00

34,736.00

(D) Over or (Under) Recovery from Page 4

(956,748)

Total Fuel Cost (A + B - C - D)

28,417,688

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

JULY 2017

(A)

Generation (Net)		(+)	807,790,912
Purchases		(+)	340,992,310
Inadvertent Interchange	In	(+)	0
			<u>1,148,783,222</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,275,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	3,278,048
			<u>4,553,048</u>

(C)

Total Sales	(A - B - C)		<u><u>1,144,230,174</u></u>
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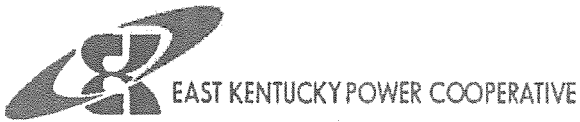
Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

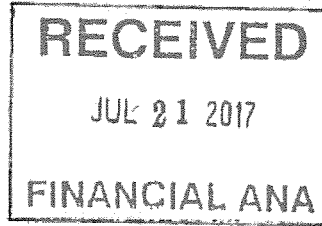
Month Ended JULY 2017

1. Last FAC Rate Billed			(\$0.00653)
	(1)		
2. KWH Billed at Above Rate			1,144,230,174
3. FAC Revenue/(Refund) (L1 x L2)		**	(\$7,471,823)
	(1)		
4. KWH Used to Determine Last FAC Rate			997,714,387
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			997,714,387
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$6,515,075)
8. Over or (Under) Recovery (L3 - L7)			(\$956,748)
	(1)		
9. Total Sales (Page 3)			1,144,230,174
	(1)		
10. Kentucky Jurisdictional Sales			1,144,230,174
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$956,748)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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JUL 20 2017

PUBLIC SERVICE
COMMISSION

July 20, 2017

Ms. Chris Whelan
Division of Financial Analysis
Kentucky Public Service Commission
PO Box 615
Frankfort, KY 40602-0615

Dear Ms. Whelan:

Enclosed, please find the June 2017 Fuel Adjustment Clause (FAC) for East Kentucky Power Cooperative, Inc. Please be advised that the PJM Day Ahead and Balancing component included in the FAC now contains two new PJM billing codes: 2211, Day Ahead Transmission Congestion Credit, and 2215, Balancing Transmission Congestion Credit. These codes replace PJM billing code 2210, Transmission Congestion Credit, which was previously approved as an allowable cost in the Commission's Final Order in Case No. 2014-00451.

PJM previously used billing code 2210 for both day-ahead and balancing congestion charges. Pursuant to an order issued by FERC, PJM revised its Operating Agreement and Tariff which resulted in the implementation of billing code 2211 for day-ahead congestion charges and billing code 2215 for the allocation of balancing congestion charges to real-time load and real-time exports, effective June 1, 2017.

The above-noted change in billing codes is being communicated as a courtesy and to provide transparency, particularly in light of the statement from the Final Order in Case No. 2014-00451 that EKPC should not deviate from the codes listed in that Order without Commission authorization. EKPC will seek formal approval from the Commission to include these two new billing codes in the context of its next six month review case.

If you have any questions or need additional information, please call me at (859)745-9294.

Sincerely,

Michelle K. Carpenter
Controller

4775 Lexington Rd. 40391
P.O. Box 707, Winchester,
Kentucky 40392-0707

Tel. (859) 744-4812
Fax: (859) 744-6008
www.ekpc.coop

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 23,559,503
----- = ----- = (+) \$0.02361

Sales Sm (Sales Schedule) 997,714,387

Fuel (Fb) \$33,087,730

----- = ----- = (-) \$0.03014
Sales (Sb) 1,097,928,848

(\$0.00653)

Effective Date for Billing AUGUST 2017

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

JULY 20, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2017

(A) Company Generation

Coal and TDF Burned	*	(+)	14,507,094
Oil Burned		(+)	249,939
Gas Burned		(+)	462,018
PJM Day Ahead and Balancing		(+)	241,241
Fuel (Assigned Cost during F.O.)		(+)	172,004
Fuel (Substitute for F.O.)		(-)	(246,228)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$161,729.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	7,883,112
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

15,386,068

7,883,112

Subtotal

23,269,180

(C) Inter-System Sales

Fuel Costs		108,964.00
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108,964.00

(D) Over or (Under) Recovery from Page 4

(399,287)

Total Fuel Cost (A + B - C - D)

23,559,503

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		

	SALES SCHEDULE		
Month Ended	JUNE 2017		

(A)			
Generation (Net)		(+)	707,607,283
Purchases		(+)	299,999,848
Inadvertent Interchange	In	(+)	0

			1,007,607,131
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,773,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,119,744

			9,892,744
(C)			

Total Sales	(A - B - C)		997,714,387
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2017

1. Last FAC Rate Billed			(\$0.00505)
2. KWH Billed at Above Rate	(1)		997,714,387
3. FAC Revenue/(Refund) (L1 x L2)		(1)	** (\$5,038,458)
4. KWH Used to Determine Last FAC Rate			918,647,642
5. Non-Jurisdictional KWH (Included in L4)	(1)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			918,647,642
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$4,639,171)
8. Over or (Under) Recovery (L3 - L7)	(1)		(\$399,287)
9. Total Sales (Page 3)			997,714,387
10. Kentucky Jurisdictional Sales	(1)		997,714,387
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$399,287)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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RECEIVED

JUN 20 2017

PUBLIC SERVICE
COMMISSION

JUN 21 2017

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>23,045,237</u>	=	(+)	\$0.02509
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Sales Sm (Sales Schedule)		<u>918,647,642</u>			
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Fuel (Fb)	=	<u>\$33,087,730</u>	=	(-)	\$0.03014
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Sales (Sb)		<u>1,097,928,848</u>			(\$0.00505)
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Effective Date for Billing JULY 2017

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 20, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2017

(A) Company Generation

Coal and TDF Burned	*	(+)	12,959,154
Oil Burned		(+)	338,474
Gas Burned		(+)	1,149,203
PJM Day Ahead and Balancing		(+)	155,664
Fuel (Assigned Cost during F.O.)		(+)	482,009
Fuel (Substitute for F.O.)		(-)	(633,619)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$161,729.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	8,595,715
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

14,450,885

8,595,715

Subtotal

23,046,600

(C) Inter-System Sales

Fuel Costs		336,495.00
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336,495.00

(D) Over or (Under) Recovery from Page 4

(335,132)

Total Fuel Cost (A + B - C - D)

23,045,237

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2017

(A)

Generation (Net)		(+)	630,350,422
Purchases		(+)	308,870,410
Inadvertent Interchange	In	(+)	0
			<u>939,220,832</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	11,553,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,020,190
			<u>20,573,190</u>

(C)

<hr/>			
Total Sales	(A - B - C)		<u>918,647,642</u>
<u>=====</u>			

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PUBLIC SERVICE COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	21,237,091 ✓			
	=		= (+)	\$0.02482 ✓
Sales Sm (Sales Schedule)	855,652,816 ✓			
Fuel (Fb)	\$33,087,730			
	=		= (-)	\$0.03014
Sales (Sb)	1,097,928,848			(\$0.00532) ✓

CHECKED
Public Service Commission

MAY 20 2017

By
FINANCIAL ANALYSIS DIVISION

MAY 23 2017

Effective Date for Billing JUNE 2017

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MAY 19, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2017

(A) Company Generation

Coal and TDF Burned	* (+)	7,721,582
Oil Burned	(+)	199,071
Gas Burned	(+)	459,840
PJM Day Ahead and Balancing	(+)	(324,148)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$161,729.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	14,094,997
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

8,056,345 ✓
 14,094,997 ✓
 22,151,342 ✓

(C) Inter-System Sales

Fuel Costs		11.00
		-
		11.00 ✓

(D) Over or (Under) Recovery from Page 4

914,240 ✓

Total Fuel Cost (A + B - C - D)

21,237,091 ✓

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2017

(A)

Generation (Net)		(+)	376,488,079	
Purchases		(+)	485,849,661	
Inadvertent Interchange	In	(+)	0	
			<u>862,337,740</u>	✓

(B)

Pumped Storage Energy		(+)	0	
Inter-System Sales Including Interchange Out		(+)	0	
Inadvertent Interchange	Out	(+)	0	
System Losses		(+)	6,684,924	
			<u>6,684,924</u>	✓

(C)

Total Sales	(A - B - C)		<u><u>855,652,816</u></u>	✓
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2017

1. Last FAC Rate Billed			(\$0.00486)	✓
2. KWH Billed at Above Rate	(1)		855,652,816	
3. FAC Revenue/(Refund) (L1 x L2)			** (\$4,158,473)	✓
4. KWH Used to Determine Last FAC Rate	(1)		1,043,768,098	✓
5. Non-Jurisdictional KWH (Included in L4)			0	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,043,768,098	✓
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$5,072,713)	✓
8. Over or (Under) Recovery (L3 - L7)		(1)	\$914,240	✓
9. Total Sales (Page 3)			855,652,816	✓
10. Kentucky Jurisdictional Sales	(1)		855,652,816	
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1	✓
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$914,240	✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>26,381,697</u>	=	(+)	<u>\$0.02528</u>
Sales Sm (Sales Schedule)		<u>1,043,768,098</u>			
Fuel (Fb)		<u>\$33,087,730</u>			
Sales (Sb)	=	<u>1,097,928,848</u>	=	(-)	<u>\$0.03014</u>
					<u>(\$0.00486)</u>

Effective Date for Billing MAY 2017

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted APRIL 20, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2017

(A) Company Generation

Coal and TDF Burned	(+)	13,292,361
Oil Burned	(+)	300,736
Gas Burned	(+)	851,402
PJM Day Ahead and Balancing	(+)	(872,576)
Fuel (Assigned Cost during F.O.)	(+)	2,209,772
Fuel (Substitute for F.O.)	(-)	(3,080,707)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$161,729.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	13,188,865
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

12,700,988

13,188,865

Subtotal

25,889,853

(C) Inter-System Sales

Fuel Costs		67,182.00
------------	--	-----------

-

67,182.00

(D) Over or (Under) Recovery from Page 4

(559,026)

Total Fuel Cost (A + B - C - D)

26,381,697

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2017

(A)

Generation (Net)		(+)	626,414,325
Purchases		(+)	423,446,433
Inadvertent Interchange	In	(+)	0
			<u>1,049,860,758</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,493,746
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	3,598,914
			<u>6,092,660</u>

(C)

Total Sales	(A - B - C)		<u><u>1,043,768,098</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2017

1. Last FAC Rate Billed		(\$0.00739)
2. KWH Billed at Above Rate	(1)	1,043,768,098
3. FAC Revenue/(Refund) (L1 x L2)		** (\$7,713,446)
4. KWH Used to Determine Last FAC Rate	(1)	968,121,799
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	968,121,799
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$7,154,420)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$559,026)
9. Total Sales (Page 3)		1,043,768,098
10. Kentucky Jurisdictional Sales	(1)	1,043,768,098
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$559,026)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2017

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	22,024,059	=	(+)	\$0.02275
Sales Sm (Sales Schedule)		968,121,799			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00739)

Effective Date for Billing APRIL 2017

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MARCH 20, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2017

(A) Company Generation

Coal and TDF Burned	+	12,353,639
Oil Burned	(+)	431,797
Gas Burned	(+)	247,328
PJM Day Ahead and Balancing	(+)	(505,949)
Fuel (Assigned Cost during F.O.)	(+)	2,556,766
Fuel (Substitute for F.O.)	(-)	(2,784,478)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$161,729.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	10,671,794
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		36,753.00
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

22,024,059

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2017

(A)

Generation (Net)		(+)	567,271,773
Purchases		(+)	408,851,412
Inadvertent Interchange	In	(+)	0
			<u>976,123,185</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,374,142
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,627,244
			<u>8,001,386</u>

(C)

Total Sales	(A - B - C)		<u>968,121,799</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2017

1. Last FAC Rate Billed			(\$0.00398)
2. KWH Billed at Above Rate	(1)		968,121,799
3. FAC Revenue/(Refund) (L1 x L2)			** (\$3,853,125)
4. KWH Used to Determine Last FAC Rate	(1)		1,196,786,531
5. Non-Jurisdictional KWH (Included in L4)	(1)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			1,196,786,531
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$4,763,210)
8. Over or (Under) Recovery (L3 - L7)	(1)		\$910,085
9. Total Sales (Page 3)			968,121,799
10. Kentucky Jurisdictional Sales	(1)		968,121,799
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$910,085

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2017

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	31,311,745	= (+)	\$0.02616
-----	-----	=	
Sales Sm (Sales Schedule)	1,196,786,531		
Fuel (Fb)	\$33,087,730		
-----	-----	= (-)	\$0.03014
Sales (Sb)	1,097,928,848		-----
			(\$0.00398)

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FINANCIAL ANA

Effective Date for Billing MARCH 2017

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 17, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2017

(A) Company Generation

Coal and TDF Burned	*	(+)	18,291,540
Oil Burned		(+)	433,158
Gas Burned		(+)	395,117
PJM Day Ahead and Balancing		(+)	(465,708)
Fuel (Assigned Cost during F.O.)		(+)	1,728,969
Fuel (Substitute for F.O.)		(-)	(2,258,931)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$161,729.

(B) Purchases

			18,124,145
Net Energy Cost - Economy Purchases		(+)	13,356,460
Identifiable Fuel Cost - Other Purchases		(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)		(-)	0

Subtotal

13,356,460

31,480,605

(C) Inter-System Sales

Fuel Costs			824.00
------------	--	--	--------

-

824.00

(D) Over or (Under) Recovery from Page 4

168,036

Total Fuel Cost (A + B - C - D)

31,311,745

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2017

(A)

Generation (Net)		(+)	779,033,627
Purchases		(+)	423,935,061
Inadvertent Interchange	In	(+)	0
			<u>1,202,968,688</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	38,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,144,157
			<u>6,182,157</u>

(C)

Total Sales	(A - B - C)		<u><u>1,196,786,531</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2017

1. Last FAC Rate Billed			(\$0.00323)
2. KWH Billed at Above Rate	(1)		1,196,786,531
3. FAC Revenue/(Refund) (L1 x L2)			** (\$3,865,620)
4. KWH Used to Determine Last FAC Rate	(1)		1,248,809,872
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,248,809,872
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$4,033,656)
8. Over or (Under) Recovery (L3 - L7)	(1)		\$168,036
9. Total Sales (Page 3)			1,196,786,531
10. Kentucky Jurisdictional Sales	(1)		1,196,786,531
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$168,036

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

EKPC 2017 Fuel Costs

January	0.02616
February	0.02275
March	0.02528
April	0.02482
May	0.02509
June	0.02361
July	0.02484
August	0.02310
September	0.02509
October	0.02448
November	0.02545
December	<u>0.02664</u>
Average	0.02478