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Form Approved  
OMB No. 1902-0021  
(Expires 3/31/2005)



## FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

<b>FINAL - AUDITED</b>	
<b>Exact Legal Name of Respondent (Company)</b>	<b>Year of Report</b>
East Kentucky Power Cooperative, Incorporated	December 31, 2017

KENTUCKY PUBLIC SERVICE COMMISSION
REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY BUSINESS FOR THE YEAR ENDING DECEMBER 31, 2017

ELECTRIC UTILITIES

Name of Utility Reporting East Kentucky Power Cooperative, Inc.

FEIN # (Federal Employer Identification Number)

Table with 10 columns containing FEIN digits: 6, 1, -, 0, 4, 6, 1, 9, 1, 9

Address of Utility: 4775 Lexington Road, P.O. Box 707 Phone: 859-744-4812

City: Winchester State: KY Zip: 40392-0707 Fax: 859-744-6008

E-Mail: Mike.McNalley@ekpc.coop Web Site: www.ekpc.coop

Primary Regulatory Contact: Michael A. McNalley Executive Vice President & CFO (Name) (Title)

- (1) Gross Revenues of Electric Utility \$ 821,686,381
(2) Gross Revenues of Gas Utility \$
(3) Gross Revenues of Water Utility \$
(4) Gross Revenues of Sewer Utility \$
(5) Other Operating Revenues \$
\*\*\* TOTAL GROSS REVENUES \$ 821,402,345

OATH

State of... Kentucky )
) ss.
County of... Clark )

Michael A. McNalley being duly sworn, states that he/she is (Officer) Executive Vice President & CFO of the East Kentucky Power Cooperative, Inc. that the (Official Title) (Utility Reporting)

above report of gross revenues is in exact accordance with East Kentucky Power Cooperative, Inc. (Utility Reporting)

and that such books accurately show the gross revenues of: East Kentucky Power Cooperative, Inc. (Utility Reporting)

derived from Intra-Kentucky business for the calendar year ending December 31, 2017

Signature of Michael A. McNalley (Officer) EKP & CFO 3/30/18 (Title)

This the 30th day of March, 2018

Signature of Notary Public (Notary Public)

State at Large (County)

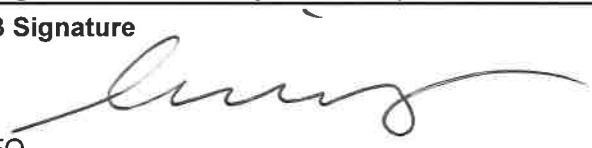
11/30/21 #590567 (Commission Expires)

NOTE: ANY DIFFERENCE BETWEEN THE AMOUNT OF THE GROSS REVENUES SHOWN IN THE ANNUAL REPORT AND THE AMOUNT APPEARING ON THIS STATEMENT MUST BE RECONCILED ON THE REVERSE OF THIS REPORT

**Reconciliation of Gross Revenues shown in Annual Report and Gross Intrastate Revenues shown on the Gross Operating Revenues Statement:**

<b>Operating Revenue as shown on Page 114, Line 2</b>	<b>\$</b>	<b>861,686,381</b>
<b>Less: Interstate Revenues</b>		
<b>PJM Interconnection</b>		<b>40,284,036</b>
<b>Total Interstate Revenues</b>		<b>40,284,036</b>
<b>Intrastate Revenue</b>	<b>\$</b>	<b><u>821,402,345</u></b>

**FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
<b>01 Exact Legal name of Respondent</b> East Kentucky Power Cooperative Inc.	<b>02 Year of Report</b> December 31, 2017	
<b>03 Previous Name and Date of Change (If name changed during year)</b>		
<b>04 Address of Principal Office at End of Year (Street, City, State, Zip Code)</b> 4775 Lexington Road, Winchester, KY 40391		
<b>05 Name of Contact Person</b> Michael A. McNalley	<b>06 Title of Contact Person</b> Executive Vice President & CFO	
<b>07 Address of Contact Person (Street, City State, Zip Code)</b> 4775 Lexington Road, Winchester, KY 40391		
<b>08 Telephone of Contact Person, Including Area Code</b> (859) 744 - 4812	<b>09 This Report is</b> (1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	<b>10 Date of Report</b> (Mo, Da, Yr) 3/30/2018
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
<b>01 Name</b> Michael A. McNalley	<b>03 Signature</b> 	<b>04 Date Signed</b> (Mo, Da, Yr)
<b>02 Title</b> Executive Vice President & CFO		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Utility ID: 1400

OATH

Commonwealth of Kentucky )  
County of Clark ) ss:

Michael A. McNalley makes oath and says  
(Name of Officer)

that he/she is Executive Vice President & CFO of  
(Official title of officer)

East Kentucky Power Cooperative, Inc.  
(Exact legal title or name of respondent)

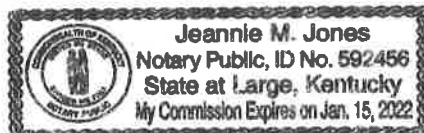
that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 01, 2017 , to and including December 31, 2017

  
(Signature of Officer)

subscribed and sworn to before me, a notary , in and for  
the State and County named in the above this 30th day of March, 2018

(Apply Seal Here)



My Commission expires

Jeannie M. Jones  
(Signature of officer authorized to administer oath)

## Additional Requested Information

**Utility Name** East Kentucky Power Cooperative, Inc.

**FEIN # (Federal Employer Identification Number)**

6	1	-	0	4	6	1	9	1	9
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**Contact Person** Michael A. McNalley

**Contact Person's E-Mail Address** mike.mcnalley@ekpc.coop

**Utility's Web Address** www.ekpc.coop

Please complete the above information, if it is available.

If there are multiple staff who may be contacts, please include their names and e-mail addresses also.

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$279,894,242.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		



1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)		
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	8,866	
Total number of Miles of Pole Line (Located in Kentucky)	2,853	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

**Additional Information - Counties**

**Adair, Anderson, Barren, Bath, Bell, Boone, Bourbon, Boyle, Bracken, Breathitt, Breckinridge, Bullitt, Campbell, Carroll, Carter, Casey, Clark, Clay, Clinton, Cumberland, Edmonson, Elliott, Estill, Fayette, Fleming, Floyd, Franklin, Gallatin, Garrard, Grant, Grayson, Green, Greenup, Hardin, Harlan, Harrison, Hart, Henry, Jackson, Jefferson, Jessamine, Johnson, Kenton, Knott, Knox, Larue, Laurel, Lawrence, Lee, Leslie, Letcher, Lewis, Lincoln, McCreary, Madison, Magoffin, Marion, Martin, Mason, Meade, Menifee, Mercer, Metcalfe, Montgomery, Morgan, Nelson, Nicholas, Oldham, Owen, Owsley, Pendleton, Powell, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Washington, Wayne, Whitley, Wolfe, Woodford**

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)			
Commercial and Industrial Sales			
Small (or Comercial)			
Large (or Industrial)			
Public St and Hwy Lighting (444)			
Other Sales to Public Authorities (445)			
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers			
Sales For Resale (447)	\$835,440,762.00	12,875,363,996	18
Total Sales of Electricity	\$835,440,762.00	12,875,363,996	18

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
East Kentucky Power Cooperative, Inc.						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Michael A. McNalley	4775 Lexington Road	P. O. Box 707	Winchester	Ky	40391	(859) 744-4812
Note File: Attestation and signature via Electronic Filing						

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

General Information - (1) (Ref Page: 101)

	Name	Address		City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Michael A. McNalley, Executive VP and CFO	4775 Lexington Road	P. O. Box 707	Winchester	Ky	40391
Provide Address of Office where the general Corporate books are kept	East Kentucky Power Cooperative, Inc.	4775 Lexington Road	P. O. Box 707	Winchester	Ky	40391
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept						

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	Kentucky- 1941
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Class A Utility

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Control Over Respondent (Ref Page: 102)

Explain

If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year

state name of controlling corporation or organization

manner in which control was held and extent of control.

If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.

If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.

East Kentucky Power Cooperative is a rural electric cooperative engaged in the generation and transmission of electric energy to its Member Rural Electric Distribution Cooperatives. By virtue of their memberships, these Member Cooperatives own East Kentucky Power Cooperative. Each of the following members has a representative on the Board of Directors of East Kentucky Power Cooperative: Big Sandy RECC, Blue Grass Energy Cooperative, Clark Energy Cooperative, Cumberland Valley Electric, Farmers RECC, Fleming-Mason Energy, Grayson RECC, Inter-County Energy Cooperative, Jackson Energy Cooperative, Licking Valley RECC, Nolin RECC, Owen Electric Cooperative, Salt River Electric, Shelby Energy Cooperative, South Kentucky RECC, Taylor County RECC.



1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name, title and salary for each executive officer whose salary is \$50,000 or more			
President and CEO	Campbell	Anthony S.	
Executive VP and COO	Mosier	Don M.	
Executive VP and CFO	McNalley	Michael A.	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.		City	State	Zip
++ Michael Adams	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
*** Alan Ahrman, Vice Chairman	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
Kenneth Arrington	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
*** O. Landis Cornett, Jr., + Treasurer	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
Tim Eldridge	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
Elbert Hampton	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
*** Paul C. Hawkins	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
*** Jody Hughes, + Secretary	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
Jimmy Longmire	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
Kelly Shepherd	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
A. L. Rosenberger	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
Raymond Rucker	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
William P. Shearer	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
** Joseph H. Spalding, Chairman	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
R. Wayne Stratton	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
Boris Haynes	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391
+ Ted A. Holbrook	4775 Lexington Road	P. O. Box 707	Winchester	KY	40391

Note:

+ Effective June 6, 2017

++ Deceased May 3, 2017

\*\* Chairman of the Executive Committee

\*\*\* Member of the Executive Committee

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:	None	
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None	
3. Purchase or sale of an operating unit or system:	None	
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None	
5. Important extension or reduction of transmission or distribution system:	None	
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	None	
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None	
8. State the estimated annual effect and nature of any important wage scale changes during the year.		In April 2017, the EKPC Board of Directors authorized a 2.8% merit wage adjustment to be applied in accordance with the compensation plan. The estimated annual payroll effect of this was \$1,670,110.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.		On November 20, 2017, EKPC filed an application with the PSC requesting a certificate of public convenience and necessity (CPCN) and authorization to amend its environmental compliance plan to include a project that is necessary for Spurlock Station to comply with the final rules on Coal Combustion Residuals (CCR) and Effluent Limitation Guidelines (ELG). The proposed project, which also includes the closure of the Spurlock ash pond and settlement of the corresponding asset retirement obligation, is estimated at \$262.4 million and is expected to be recovered through the Cooperative's environmental surcharge mechanism. EKPC plans to begin construction in January 2019 with an estimated completion date of November 2024, if approved by the PSC. The PSC had not rendered its decision at the time of this filing.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None	
(Reserved)		
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	None	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$4,113,181,172.00	\$4,203,541,118.00
3. Construction Work in Progress (107)	\$34,113,838.00	\$33,076,511.00
4. TOTAL UTILITY PLANT	\$4,147,295,010.00	\$4,236,617,629.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,388,802,763.00	\$1,495,331,697.00
6. Net Utility Plant	\$2,758,492,247.00	\$2,741,285,932.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0.00
9. Net Nuclear Fuel	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$2,758,492,247.00	\$2,741,285,932.00
11. Utility Plant Adjustments (116)	\$0.00	\$0.00
12. Gas Stored Underground - Non Current (117)	\$0.00	\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$820.00	\$820.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$0.00	\$0.00
16. Investment in Associated Companies (123)	\$10,483,178.00	\$10,214,268.00
17. Investments in Subsidiary Companies (123.1)	\$1,946,999.00	\$2,125,184.00
18.		
19. Noncurrent Portion of Allowances	\$0.00	\$0.00
20. Other Investments (124)	\$1,177,394.00	\$1,183,182.00
21. Special Funds (125-128)	\$41,388,434.00	\$40,903,079.00
22. TOTAL Other Property and Investments	\$54,996,825.00	\$54,426,533.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$19,589,160.00	\$10,945,787.00
25. Special Deposits (132-134)	\$3,896,520.00	\$3,654,436.00
26. Working Fund (135)	\$630,322.00	\$1,358,570.00
27. Temporary Cash Investments (136)	\$100,000,000.00	\$123,000,000.00
28. Notes Receivable (141)	\$0.00	\$0.00
29. Customer Accounts Receivable (142)	\$86,795,371.00	\$89,110,206.00
30. Other Accounts Receivable (143)	\$2,419,274.00	\$3,074,414.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$0.00	\$0.00
32. Notes Receivable from Associated Companies (145)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
33. Accounts Receivable from Assoc. Companies (146)	\$0.00	\$0.00
34. Fuel Stock (151)	\$46,083,488.00	\$48,149,307.00
35. Fuel Stock Expenses Undistributed (152)	\$663,924.00	\$924,448.00
36. Residuals (Elec) and Extracted Products (153)	\$0.00	\$0.00
37. Plant Materials and Operating Supplies (154)	\$61,111,607.00	\$61,529,816.00
38. Merchandise (155)	\$0.00	\$0.00
39. Other Materials and Supplies (156)	\$0.00	\$0.00
40. Nuclear Materials Held for Sale (157)	\$0.00	\$0.00
41. Allowances (158.1 and 158.2)	\$644,592.00	\$612,261.00
42. (Less) Noncurrent Portion of Allowances	\$0.00	\$0.00
43. Stores Expense Undistributed (163)	\$0.00	\$0.00
44. Gas Stored Underground - Current (164.1)	\$0.00	\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	\$0.00
46. Prepayments (165)	\$5,752,970.00	\$5,826,561.00
47. Advances for Gas (166-167)	\$0.00	\$0.00
48. Interest and Dividends Receivable (171)	\$123,006.00	\$187,553.00
49. Rents Receivable (172)	\$0.00	\$0.00
50. Accrued Utility Revenues (173)	\$0.00	\$0.00
51. Miscellaneous Current and Accrued Assets (174)	\$0.00	\$0.00
52. Derivative Instrument Assets (175)	\$537,455.00	(\$94,634.00)
53. Derivative Instrument Assets - Hedges (176)	\$0.00	\$0.00
54. TOTAL Current and Accrued Assets	\$328,247,689.00	\$348,278,725.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$3,103,588.00	\$2,626,964.00
57. Extraordinary Property Losses (181.1)	\$0.00	\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)	\$2,413,986.00	\$1,560,951.00
59. Other Regulatory Assets (182.3)	\$167,407,114.00	\$165,660,129.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$945,458.00	\$1,101,492.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
62. Clearing Accounts (184)	\$100.00	\$0.00
63. Temporary Facilities (185)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
64. Miscellaneous Deferred Debits (186)	\$653,311.00	\$509,257.00
65. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	\$0.00
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$0.00	\$0.00
68. Accumulated Deferred Income Taxes (190)	\$0.00	\$0.00
69. Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
70. TOTAL Deferred Debits	\$174,523,557.00	\$171,458,793.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$3,316,260,318.00	\$3,315,449,983.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$1,600.00	\$1,600.00
3. Preferred Stock Issued (204)	\$585,860,670.00	\$608,002,936.00
4. Capital Stock Subscribed (202,205)	\$0.00	\$0.00
5. Stock Liability for Conversion (203,206)	\$0.00	\$0.00
6. Premium on Capital Stock (207)	\$0.00	\$0.00
7. Other Paid-in Capital Stock (208-211)	\$3,034,924.00	\$3,034,924.00
8. Installments Received on Capital stock (212)	\$0.00	\$0.00
9. (Less) Discount on Capital Stock (213)	\$0.00	\$0.00
10. (Less) Capital Stock Expense (214)	\$0.00	\$0.00
11. Retained Earnings (215,215.1,216)	\$0.00	\$0.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$0.00	\$0.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	\$0.00
14. Accumulated Other Comprehensive Income (219)	(\$13,071,947.00)	\$1,405,567.00
15. TOTAL Proprietary Capital	\$575,825,247.00	\$612,445,027.00
16. LONG TERM DEBT		
17. Bonds (221)	\$201,609,466.00	\$213,565,257.00
18. (Less) Reacquired Bonds (222)	\$0.00	\$0.00
19. Advances from Associated Companies (223)	\$0.00	\$0.00
20. Other Long-Term Debt (224)	\$2,284,580,165.00	\$2,254,950,441.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$0.00	\$0.00
23. TOTAL Long Term Debt	\$2,486,189,631.00	\$2,468,515,698.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$0.00	\$0.00
26. Accumulated Provision for Property Insurance (228.1)	\$0.00	\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	\$0.00	\$0.00
28. Accumulated Provision for Pensions and Benefits (228.3)	\$90,160,375.00	\$80,107,312.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	\$0.00
30. Accumulated Provision for Rate Refunds (229)	\$0.00	\$0.00
31. Asset Retirement Obligations (230)	\$63,434,313.00	\$56,308,862.00
32. TOTAL OTHER Noncurrent Liabilities	\$153,594,688.00	\$136,416,174.00



## 1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

## Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$0.00	\$0.00
35. Accounts Payable (232)	\$66,143,374.00	\$62,715,599.00
36. Notes Payable to Associated Companies (233)	\$0.00	\$0.00
37. Account Payable to Associated Companies (234)	\$0.00	\$0.00
38. Customer Deposits (235)	\$0.00	\$0.00
39. Taxes Accrued (236)	\$872,132.00	\$965,157.00
40. Interest Accrued (237)	\$28,194,277.00	\$28,413,031.00
41. Dividends Declared (238)	\$0.00	\$0.00
42. Matured Long-Term Debt (239)	\$0.00	\$0.00
43. Matured Interests (240)	\$0.00	\$0.00
44. Tax Collections Payable (241)	\$696,475.00	\$752,287.00
45. Miscellaneous current and Accrued Liabilities (242)	\$2,958,035.00	\$2,857,606.00
46. Obligations Under Capital Leases - Current (243)	\$0.00	\$0.00
47. Derivative Instrument Liabilities (244)	\$0.00	\$0.00
48. Derivative Instrument Liabilities - Hedges (245)	\$0.00	\$0.00
49. TOTAL Current and Accrued Liabilities	\$98,864,293.00	\$95,703,680.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$0.00	\$0.00
52. Accumulated Deferred Investment Tax Credits (255)	\$0.00	\$0.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
54. Other Deferred Credits (253)	\$27,375.00	\$273,758.00
55. Other Regulatory Liabilities (254)	\$1,759,084.00	\$2,095,646.00
56. Unamortized gain on Reacquired Debt (257)	\$0.00	\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$0.00	\$0.00
58. TOTAL Deferred Credits	\$1,786,459.00	\$2,369,404.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$3,316,260,318.00	\$3,315,449,983.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017  
Balance Sheet - Liabilities and Other Credits (Ref Page: 112) - NOTES

Please see Ref. Page 122 for notes regarding the changes in Accumulated Other Comprehensive Income (219).

Please see Ref. Page 250 for notes regarding the changes in Common Stock Issued (201) and Preferred Stock Issued (204).

Note:

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$861,686,381.00	\$887,418,913.00	\$851,161,118.00	\$0.00	\$10,525,263.00
3. Operating Expenses					
4. Operation Expenses (401)	\$527,631,640.00	\$541,761,885.00	\$526,176,102.00	\$0.00	\$1,455,538.00
5. Maintenance Expenses (402)	\$97,175,531.00	\$84,879,675.00	\$96,851,098.00	\$0.00	\$324,433.00
6. Depreciation Expense (403)	\$104,322,086.00	\$101,053,062.00	\$102,736,550.00	\$0.00	\$1,585,536.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$4,253,041.00	\$4,314,833.00	\$4,253,041.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$101,720.00	\$134,203.00	\$57,920.00	\$0.00	\$43,800.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	\$12,619,479.00	\$684,892.00	\$12,619,479.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$113,853.00	\$94,488.00	\$113,853.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$800.00	\$800.00	\$800.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	\$44.00	\$47.00	\$44.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24. Accretion Expense (411.10)	\$352,446.00	\$314,291.00	\$352,446.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$746,570,552.00	\$733,238,082.00	\$743,161,245.00	\$0.00	\$3,409,307.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$115,115,829.00	\$154,180,831.00	\$107,999,873.00	\$0.00	\$7,115,956.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$115,115,829.00	\$154,180,831.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$0.00	\$0.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$0.00	\$0.00
33. Revenues From Nonutility Operations (417)	\$0.00	\$0.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$41,274.00	\$51,286.00
35. Nonoperating Rental Income (418)	\$0.00	\$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$0.00	\$0.00
37. Interest and Dividend Income (419)	\$23,113,031.00	\$17,232,880.00
38. Allowance for Other Funds Used During Construction (419.1)	\$0.00	\$0.00
39. Miscellaneous Nonoperating Income (421)	\$197,588.00	(\$55,868.00)
40. Gain on Disposition of Property (421.1)	\$233,918.00	\$134,387.00
41. TOTAL Other Income	\$23,503,263.00	\$17,260,113.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$1,758.00	\$5,781.00
44. Miscellaneous Amortization (425)	\$178,652.00	\$178,652.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$904,321.00	\$4,048,501.00
46. TOTAL Other Income Deductions	\$1,084,731.00	\$4,232,934.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$0.00	\$0.00
49. Income Taxes - Federal (409.2)	\$0.00	\$0.00
50. Income Taxes - Other (409.2)	\$0.00	\$0.00
51. Provision for Deferred Inc. Taxes (410.2)	\$0.00	\$0.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$0.00	\$0.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	\$0.00
54. (Less) Investment Tax Credits (420)	\$0.00	\$0.00
55. TOTAL Taxes on Other Income and Deduct.	\$0.00	\$0.00
56. Net Other Income and Deductions (Lines 41,46,55)	\$22,418,532.00	\$13,027,179.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$114,915,472.00	\$113,041,720.00
59. Amort of Debt Disc. and Expense (428)	\$476,624.00	\$458,109.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$0.00	\$0.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	\$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$0.00	\$0.00
64. Other Interest Expense (431)	\$0.00	\$0.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$0.00	\$0.00
66. Net Interest Charges	\$115,392,096.00	\$113,499,829.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$22,142,265.00	\$53,708,181.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	\$0.00
70. (Less) Extraordinary Deductions (435)	\$0.00	\$0.00
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	\$0.00
72. Income Taxes - Federal and Other (409.3)	\$0.00	\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	\$0.00
74. Net Income (Lines 67 and 73)	\$22,142,265.00	\$53,708,181.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$0.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		\$0.00
TOTAL Credits to Retained Earnings (439)		\$0.00
Debit:		\$0.00
TOTAL Debits to Retained Earnings (439)		\$0.00
Balance Transferred from Income (433 less 418.1)		\$0.00
Appropriations of Retained Earnings (436)		\$0.00
TOTAL appropriations of Retained Earnings (436)		\$0.00
Dividends Declared - Preferred stock (437)		\$0.00
TOTAL Dividends Declared - Preferred Stock (437)		\$0.00
Dividends Declared - Common Stock (438)		\$0.00
TOTAL Dividends Declared - Common Stock (438)		\$0.00
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		\$0.00
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$0.00
APPROPRIATED RETAINED EARNINGS (215) (215)		\$0.00
TOTAL Appropriated Retained Earnings (215)		\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		\$0.00
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		\$0.00
TOTAL Retained Earnings (215, 215.1, 216)		\$0.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$0.00
Equity in Earnings for Year (Credit) (418.1)		\$0.00
(Less) Dividends Received (Debit)		\$0.00
Other Charges (explain)		\$0.00
Balance - End of Year		\$0.00



1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$22,142,265.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$121,296,326.00
Amortization of (Specify)	
Electric Plant Acquired Adjustment	\$178,652.00
Deferred Income Taxes (Net)	\$0.00
Investment Tax Credit Adjustment (Net)	\$0.00
Net (Increase) Decrease in Receivables	(\$3,034,522.00)
Net (Increase) Decrease in Inventory	(\$2,744,552.00)
Net (Increase) Decrease in Allowances Inventory	\$32,331.00
Net Increase (Decrease) in Payables and Accrued Expenses	(\$3,160,613.00)
Net (Increase) Decrease in Other Regulatory Assets	\$26,630,569.00
Net Increase (Decrease) in Other Regulatory Liabilities	\$336,562.00
(Less) Allowance for Other Funds Used During Construction	\$0.00
(Less) Undistributed Earnings from Subsidiary Companies	\$0.00
Other:	
Deferred Debits	(\$23,565,805.00)
Prepayments	(\$73,591.00)
Deferred Credits	\$246,383.00
Noncurrent Liabilities	(\$2,706,058.00)
Derivative Assets	\$632,089.00
Depreciation Exp Recoverable as a Regulatory Asset	\$9,329,428.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$145,539,464.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$113,598,091.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$113,598,091.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	\$90,725.00
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	\$484,626.00
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$113,022,740.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$262,283,538.00
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	
Other	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$262,283,538.00
Payments for Retirement of	
Long-Term Debt (b)	(\$279,894,242.00)
Preferred Stock	
Common Stock	
Other	
Change in Grandfathered Sick Leave	(\$63,229.00)
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	
Dividends on Common Stock	
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	(\$17,673,933.00)
Net Increase (Decrease) in Cash and Cash Equivalents ( Total Lines 22, 57, 83)	\$14,842,791.00
Cash and Cash Equivalents at Beginning of Year	\$124,116,002.00
Cash and Cash Equivalents at End of Year	\$138,958,793.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance 12/31/2016	(\$27,431.00)	\$0.00	\$0.00	(\$13,044,516.00)
Current Reclassifications	\$0.00	\$0.00	\$0.00	\$286,118.00
Current Other Comprehensive Income	\$5,059.00	\$0.00	\$0.00	\$14,186,337.00
Totals	\$5,059.00	\$0.00	\$0.00	\$14,472,455.00
Balance End of Year	(\$22,372.00)	\$0.00	\$0.00	\$1,427,939.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance 12/31/2016	\$0.00	\$0.00	(\$13,071,947.00)	\$0.00	\$0.00
Current Reclassifications	\$0.00	\$0.00	\$286,118.00	\$0.00	\$0.00
Current Other Comprehensive Income	\$0.00	\$0.00	\$14,191,396.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$14,477,514.00	\$22,142,265.00	\$36,619,779.00
Balance End of Year	\$0.00	\$0.00	\$1,405,567.00	\$0.00	\$0.00

Note:

Ref. Page: 122 - Column (b)

RUS established Account 215.1, Unrealized Gains and Losses - Debt and Equity Securities and modified its Accounting requirements for RUS Electric Borrowers accordingly. This is a deviation from FERC accounting requirements under FERC Order 627, which established Account 219 for Accumulated Other Comprehensive Income. Therefore, the unrealized gains and losses on debt and equity securities on this page are reflected on East KY Power Cooperative's books in Account 215.1 instead of Account 219 as shown in the description of column (h).

Ref. Page: 122 - Column (e)

RUS established Account 209, Accumulated Other Comprehensive Income and modified its Accounting Requirements for RUS Electric Borrowers accordingly. This is a deviation from FERC accounting requirements under FERC Order 627, which established Account 219 for Accumulated Other Comprehensive Income. Therefore, the ASC 715 adjustments shown on this page are reflected on East KY Power Cooperative's books in Account 209 instead of Account 219 as shown in the description of column (h).

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$4,055,791,906.00	\$4,055,791,906.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases					
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$143,702,086.00	\$143,702,086.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$4,199,493,992.00	\$4,199,493,992.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$27,462.00	\$27,462.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$33,076,511.00	\$33,076,511.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments	\$4,019,664.00	\$4,019,664.00	\$0.00	\$0.00	\$0.00
13. Total Utility Plant (Lines 8 - 12)	\$4,236,617,629.00	\$4,236,617,629.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,495,331,697.00	\$1,495,331,697.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$2,741,285,932.00	\$2,741,285,932.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,493,869,867.00	\$1,493,869,867.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$1,104,526.00	\$1,104,526.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$1,494,974,393.00	\$1,494,974,393.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Acquisition Adj.	\$357,304.00	\$357,304.00	\$0.00	\$0.00	\$0.00
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,495,331,697.00	\$1,495,331,697.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)	\$0.00	\$0.00		0	\$0.00	\$0.00
2. Fabrication	\$0.00	\$0.00		0	\$0.00	\$0.00
3. Nuclear Materials	\$0.00	\$0.00		0	\$0.00	\$0.00
4. Allowance for Funds Used during Construction	\$0.00	\$0.00		0	\$0.00	\$0.00
5. (Other Overhead Construction Cost, details in notes)	\$0.00	\$0.00		0	\$0.00	\$0.00
6. Subtotal (Lines 2-5)	\$0.00					\$0.00
7. Nuclear Fuel Materials and Assemblies	\$0.00					\$0.00
8. In Stock (120.2)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
9. In Reactor (120.3)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
10. Subtotal (lines 8 and 9)	\$0.00					\$0.00
11. Spent Nuclear Fuel (120.4)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
12. Nuclear Fuel Under Capital Leases (120.6)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)	\$0.00					\$0.00
15. Estimated net Salvage Value of Nuclear Materials in line 9	\$0.00					\$0.00
16. Estimated net Salvage Value of Nuclear Materials in Line 11	\$0.00					\$0.00
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing	\$0.00					\$0.00
18. Nuclear Materials held for Sale (157)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
19. Uranium	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
20. Plutonium	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00



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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)	\$0.00					\$0.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
<b>1. Intangible Plant</b>						
Organization (301)	\$5,041.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,041.00
Franchises and Consents (302)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Miscellaneous Intangible Plant (303)	\$2,505,413.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,505,413.00
<b>5. Total Intangible Plant</b>	<b>\$2,510,454.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,510,454.00</b>
<b>2. Production Plant</b>						
<b>A. Steam Production Plant</b>						
Land and Land Rights (310)	\$32,801,263.00	\$6,712,940.00	\$0.00	(\$962,074.00)	\$0.00	\$38,552,129.00
Structures and Improvements (311)	\$388,150,988.00	\$10,917,997.00	\$1,250,483.00	\$0.00	\$0.00	\$397,818,502.00
Boiler Plant Equipment (312)	\$1,585,513,842.00	\$15,986,621.00	\$1,428,583.00	\$0.00	\$0.00	\$1,600,071,880.00
Engines and Engine Driven Generators (313)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Turbogenerator Units (314)	\$323,523,203.00	\$2,384,429.00	\$0.00	\$0.00	\$0.00	\$325,907,632.00
Accessory Electric Equipment (315)	\$105,282,325.00	\$80,011.00	\$0.00	\$0.00	\$0.00	\$105,362,336.00
Misc. Power Plant Equipment (316)	\$12,010,748.00	\$1,185,563.00	\$281,050.00	\$0.00	\$0.00	\$12,915,261.00
Asset Retirement Costs for Steam Production (317)	\$77,322,101.00	\$650,628.00	\$0.00	\$0.00	\$0.00	\$77,972,729.00
<b>16. Total Steam Production Plant</b>	<b>\$2,524,604,470.00</b>	<b>\$37,918,189.00</b>	<b>\$2,960,116.00</b>	<b>(\$962,074.00)</b>	<b>\$0.00</b>	<b>\$2,558,600,469.00</b>
<b>B. Nuclear Production Plant</b>						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
C. Hydraulic Production Plant						
Land and Land Rights (330)						
Structures and Improvements (331)						
Reservoirs, Dams and Waterways (332)						
Water Wheels, Turbines, and Generators (333)						
Accessory Electric Equipment (334)						
Misc. Power Plant equipments (335)						
Roads, Railroads and Bridges (336)						
Asset Retirement Costs for Hydraulic Production (337)						
35. Total Hydraulic Production Plant		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D. Other Production Plant						
Land and Land Rights (340)	\$5,902,696.00	\$21,394.00	\$0.00	\$0.00	\$0.00	\$5,924,090.00
Structures and Improvements (341)	\$52,817,140.00	\$348,431.00	\$0.00	\$0.00	\$0.00	\$53,165,571.00
Fuel Holders, Products and Accessories (342)	\$20,033,575.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,033,575.00
Prime Movers (343)	\$406,597,998.00	\$3,508,140.00	\$0.00	\$0.00	\$0.00	\$410,106,138.00
Generators (344)	\$87,521,019.00	\$17,941,526.00	\$0.00	\$0.00	\$0.00	\$105,462,545.00
Accessory Electric Equipment (345)	\$37,581,002.00	\$628,918.00	\$0.00	\$0.00	\$0.00	\$38,209,920.00
Misc. Power Plant Equipment (346)	\$15,987,628.00	\$0.00	\$3,924.00	\$0.00	\$0.00	\$15,983,704.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset Retirement Costs for Other Production (347)						
45. Total Other Production Plant	\$626,441,058.00	\$22,448,409.00	\$3,924.00	\$0.00	\$0.00	\$648,885,543.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$3,151,045,528.00	\$60,366,598.00	\$2,964,040.00	(\$962,074.00)	\$0.00	\$3,207,486,012.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
<b>3. Transmission Plant</b>						
Land and Land Rights (350)	\$60,220,148.00	\$311,430.00	\$0.00	\$0.00	\$0.00	\$60,531,578.00
Structures and Improvements (352)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Station Equipments (353)	\$267,336,074.00	\$9,315,307.00	\$1,573,366.00	\$0.00	\$0.00	\$275,078,015.00
Towers and Fixtures (354)	\$3,905,020.00	\$0.00	\$51,499.00	\$0.00	\$0.00	\$3,853,521.00
Poles and Fixtures (355)	\$152,275,356.00	\$2,467,590.00	\$54,363.00	\$0.00	\$0.00	\$154,688,583.00
Overhead Conductors and Devices (356)	\$128,880,078.00	\$3,314,609.00	\$0.00	\$0.00	\$0.00	\$132,194,687.00
Underground Conduit (357)						
Underground Conductors and Devices (358)						
Roads and Trails (359)	\$23,288.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,288.00
Asset Retirement Costs for Transmission Plant (359.1)						
<b>58. Total Transmission Plant</b>	<b>\$612,639,964.00</b>	<b>\$15,408,936.00</b>	<b>\$1,679,228.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$626,369,672.00</b>
<b>4. Distribution Plant</b>						
Land and Land Rights (360)	\$10,208,592.00	\$290,630.00	\$0.00	\$0.00	\$0.00	\$10,499,222.00
Structures and Improvements (361)						
Station equipments (362)	\$209,654,234.00	\$14,289,829.00	\$3,131,063.00	\$0.00	\$0.00	\$220,813,000.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)						
Overhead Conductors and Devices (365)						
Underground Conduit (366)						
Underground Conductors and Devices (367)						
Lines Transformers (368)	\$1,988,532.00	\$0.00	\$3,525.00	\$0.00	\$0.00	\$1,985,007.00
Services (369)						

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Meters (370)						
Installations on Customer Premises (371)						
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)						
Asset Retirement Costs for Distribution Plant (374)						
75. Total Distribution Plant	\$221,851,358.00	\$14,580,459.00	\$3,134,588.00	\$0.00	\$0.00	\$233,297,229.00
5. General Plant						
Land and Land Rights (389)	\$873,528.00	\$0.00	\$0.00	\$962,074.00	\$0.00	\$1,835,602.00
Structures and Improvements (390)	\$16,586,163.00	\$150,865.00	\$11,213.00	\$0.00	\$0.00	\$16,725,815.00
Office Furniture and Equipment (391)	\$24,807,650.00	\$2,387,924.00	\$39,756.00	\$0.00	\$0.00	\$27,155,818.00
Transportation Equipment (392)	\$13,188,649.00	\$2,554,082.00	\$882,474.00	\$0.00	\$0.00	\$14,860,257.00
Stores Equipment (393)	\$134,935.00	\$0.00	\$8,853.00	\$0.00	\$0.00	\$126,082.00
Tools, shop and Garage Equipments (394)	\$1,524,640.00	\$76,258.00	\$0.00	\$0.00	\$0.00	\$1,600,898.00
Laboratory Equipment (395)	\$4,531,980.00	\$510,480.00	\$0.00	\$0.00	\$0.00	\$5,042,460.00
Power Operated Equipment (396)	\$16,145,778.00	\$2,049,161.00	\$546,340.00	\$0.00	\$0.00	\$17,648,599.00
Communication Equipment (397)	\$41,237,515.00	\$1,526,369.00	\$243,226.00	\$0.00	\$0.00	\$42,520,658.00
Miscellaneous Equipment (398)	\$2,055,904.00	\$258,532.00	\$0.00	\$0.00	\$0.00	\$2,314,436.00
Subtotal General Plant (Lines 71 thru 80)	\$121,086,742.00	\$9,513,671.00	\$1,731,862.00	\$962,074.00	\$0.00	\$129,830,625.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$121,086,742.00	\$9,513,671.00	\$1,731,862.00	\$962,074.00	\$0.00	\$129,830,625.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$4,109,134,046.00	\$99,869,664.00	\$9,509,718.00	\$0.00	\$0.00	\$4,199,493,992.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$4,109,134,046.00	\$99,869,664.00	\$9,509,718.00	\$0.00	\$0.00	\$4,199,493,992.00

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Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)
				\$0.00



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Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
PROPOSED EAST LONDON SUBSTATION SITE	12/19/1980		\$27,462.00
LOCATED APPROXIMATELY 2.2 MILES EAST OF I-75			\$0.00
IN LONDON, KY. CONTAINS 3.92 ACRES			\$0.00
Other Property			
TOTAL			\$27,462.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
SPURLOCK CCR/ELG COMPLIANCE	\$3,151,258.00
SPUR 2 COUTANT SLOPE REPLACEMENT	\$2,061,795.00
AIRPORT RD-NEWFOUNDLAND-MAZIE REBUILD	\$1,841,620.00
NORTH TELECOM RING UPGRADE	\$1,784,834.00
COOPER CONTROL BUILDING REPLACEMENT	\$1,760,072.00
SPURLOCK PLANT DRAIN SYSTEM	\$1,325,947.00
SPURLOCK NEW GUARD FACILITY	\$1,206,874.00
SPURLOCK AMMONIA SECONDARY CONTAINMENT	\$1,037,813.00
SPURLOCK LANDFILL AREA C-PHASE 3	\$949,870.00
CT3-TURBINE	\$901,335.00
GRANT'S LICK SUBSTATION UPGRADE	\$806,444.00
BEATTYVILLE-OAKDALE TAP R/W	\$790,607.00
SPUR 2 EFFICIENCY UPGRADE	\$770,052.00
SPUR 3 MOTOR CONTRL CTR RETROFIT	\$763,300.00
PEG'S HILL_ENGINEERING/MISC	\$747,565.00
STANLEY PARKER-WEBSTER OPGW	\$691,052.00
BEATTYVILLE-OAKDALE TAP ENGINEERING	\$680,946.00
SOLAR FACILITY CONSTRUCTION	\$572,939.00
SPUR 1&2 4160KV CABLE REPLACEMENT	\$552,331.00
SPUR 3 BAGHOUSE LINING	\$447,366.00
SPUR 1 CONDENSOR RETROFIT	\$435,116.00
SPUR 4 CONTROL UPGRADES	\$434,358.00
SPUR 3 TRANSFER TOWER BYPASS CHUTE	\$430,356.00
2014 DISTRIBUTION CAPACITOR BANKS	\$423,914.00
COOPER COMUNICATION BLDG REPLACEMENT	\$374,465.00
SPUR 2 AIR HEATER DEPOSIT CONTROL SYSTEM	\$339,881.00
W LIBERTY REPLACE LEASED LINE CIRCUIT	\$324,419.00
BEATTYVILLE-OAKDALE TAP CONSTRUCTION	\$320,904.00
SPUR 3&4 STEAM HEAT	\$320,638.00
2017 RTU REPLACEMENTS	\$283,795.00
SPURLOCK-FLEMINGSBURG REROUTE	\$281,032.00
RENAKER_REPLACE COMMUNICATIONS BLDG	\$268,433.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	SPUR 2 DSI SYSTEM UPGRADE	\$263,718.00
	PLUMMERS LANDING CAP BANK	\$245,309.00
	AVON BUSS RECONFIGURATION	\$243,436.00
	SPUR 2 STATOR UPGRADE	\$227,468.00
	SPUR 2 INSTL ABSORBER SPRAY HEADS	\$224,045.00
	GOOSE ROCK SUBSTATION REBUILD	\$209,880.00
	SPUR 3 FAN/MOTOR LUBE OIL SKID	\$182,899.00
	BLUEGRASS INSTALL CEMS	\$178,695.00
	SPURLOCK VACUUM TRUCK ASH TRANSFER STATION	\$163,852.00
	FOX HOLLOW JCT-FOX HOLLOW LINE ENGINEERING	\$141,916.00
	SPUR 1&2 SILO DUST SUPPRESSION SYSTEM	\$130,312.00
	HOPE-HILLSBORO 69KV REBUILD	\$123,400.00
	COOPER MAIN & TIEBREAK SYNCH CHECK	\$120,173.00
	SPUR 4 BAGHOUSE LINING	\$117,015.00
	SPURLOCK COAL PILE RETENTION POND #2	\$115,469.00
	INTER-COUNTY DISTRIBUTION SCADA	\$113,907.00
	COOPER DITCH & SEDIMENT TRAP	\$112,932.00
	NELSON CO-ETOWN 69KV REBUILD	\$110,007.00
	HUNT FARM JCT-SO ANDERSON OPGW	\$104,277.00
	MISC PROJECTS LESS THAN \$100,000	\$2,866,470.00
Total		\$33,076,511.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$1,388,802,763.00	\$1,387,126,725.00	\$0.00	\$1,676,038.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$102,973,123.00	\$102,973,123.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	0 \$4,253,041.00	\$4,253,041.00	\$0.00	
Exp of Elec Plant Leased to Others (413)	\$1,629,336.00			\$1,629,336.00
Transportation Expenses - Clearing				
Other Clearing Accounts	\$0.00	\$0.00	\$0.00	\$0.00
Other Accounts (Specify)				
182320 Regulatory Asset Dale 1&2 Asbestos	\$277,538.00	\$277,538.00	\$0.00	\$0.00
182321 Regulatory Asset Dale 3&4 Asbestos	\$1,200,351.00	\$1,200,351.00	\$0.00	\$0.00
182322 Regulatory Asset Cooper Asbestos	\$14,610.00	\$14,610.00	\$0.00	\$0.00
182330 Regulatory Asset Dale Ash	\$3,971,301.00	\$3,971,301.00	\$0.00	\$0.00
182331 Regulatory Asset Spurlock Ash Pond	\$4,071,808.00	\$4,071,808.00	\$0.00	\$0.00
182334 Regulatory Asset Dale Ash Hauling	\$3,148,535.00	\$3,148,535.00	\$0.00	\$0.00
182333 Regulatory Asset Cooper Landfill	\$300,347.00	\$300,347.00	\$0.00	\$0.00
182332 Regulatory Asset Spurlock Landfill	\$569,908.00	\$569,908.00	\$0.00	\$0.00
Expenses recovered through Environmental Surcharge	(\$4,224,970.00)	(\$4,224,970.00)	\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Total Depreciation Prov for Year	\$118,184,928.00	\$116,555,592.00	\$0.00	\$1,629,336.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$10,066,414.00)	(\$10,066,414.00)	\$0.00	\$0.00
Cost of Removal	(\$3,125,786.00)	(\$3,125,786.00)	\$0.00	\$0.00
Salvage (Credit)	(\$1,536,206.00)	(\$1,536,206.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$11,655,994.00)	(\$11,655,994.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Balance End of Year	\$1,495,331,697.00	\$1,492,026,323.00	\$0.00	\$3,305,374.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$912,700,592.00	\$912,700,592.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional				
Hydraulic Production - Pumped Storage				
Other Production	\$230,430,091.00	\$230,430,091.00	\$0.00	\$3,305,374.00
Transmission	\$188,663,918.00	\$188,663,918.00	\$0.00	\$0.00
Distribution	\$70,706,091.00	\$70,706,091.00	\$0.00	\$0.00
General	\$92,831,005.00	\$92,831,005.00	\$0.00	\$0.00
Total	\$1,495,331,697.00	\$1,495,331,697.00	\$0.00	\$3,305,374.00

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Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
CoBank Patronage Capital			\$349,609.00	\$0.00	\$0.00	\$448,994.00	\$0.00
Cumberland Valley Electric Patronage Capital			\$22.00	\$0.00	\$0.00	\$22.00	\$0.00
Fleming-Mason Energy Patronage Capital			\$1,589.00	\$0.00	\$0.00	\$1,589.00	\$0.00
Grayson RECC Patronage Capital			\$101.00	\$0.00	\$0.00	\$101.00	\$0.00
Harrison RECC Patronage Capital			\$737.00	\$0.00	\$0.00	\$737.00	\$0.00
Inter-County Energy Cooperative Patronage Capital			\$357.00	\$0.00	\$0.00	\$357.00	\$0.00
Jackson Energy Cooperative Patronage Capital			\$593.00	\$0.00	\$0.00	\$593.00	\$0.00
KAEC Patronage Capital			\$73,430.00	\$0.00	\$0.00	\$84,939.00	\$0.00
Licking Valley RECC Patronage Capital			\$454.00	\$0.00	\$0.00	\$454.00	\$0.00
NRCO Patronage Capital			\$61,881.00	\$0.00	\$0.00	\$67,989.00	\$0.00
NRUCFC Patronage Capital			\$1,311,851.00	\$0.00	\$0.00	\$1,373,034.00	\$0.00
Nolin RECC Patronage Capital			\$171.00	\$0.00	\$0.00	\$171.00	\$0.00
South Kentucky RECC Patronage Capital			\$796.00	\$0.00	\$0.00	\$796.00	\$0.00
Taylor County RECC Patronage Capital			\$655.00	\$0.00	\$0.00	\$655.00	\$0.00
Touchstone Energy Patronage Capital			\$5,808.00	\$0.00	\$0.00	\$5,808.00	\$0.00
United Utility Supply Patronage Capital			\$138,945.00	\$0.00	\$0.00	\$138,945.00	\$0.00
<b>TOTAL</b>			<b>\$1,946,999.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,125,184.00</b>	<b>\$0.00</b>

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Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$46,083,488.00	\$48,149,307.00	
Fuel stock Expenses Undistributed (152)	\$663,924.00	\$924,448.00	
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$36,570,299.00	\$38,138,850.00	
Transmission Plant (Estimated)	\$24,483,507.00	\$23,321,421.00	
Distribution Plant			
Assigned to Other	\$57,801.00	\$69,545.00	
Total Plant Materials and Operating Supplies (154)	\$61,111,607.00	\$61,529,816.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
Total Materials and Supplies	\$107,859,019.00	\$110,603,571.00	

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Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	59,700	\$644,592.00	70,630	\$612,261.00	104,105	\$579,770.00
Acquired During Year						
Issued (Less Withheld Allow)	14,742	\$0.00	39,390	\$0.00	39,390	\$0.00
Returned by EPA	0	\$0.00	0	\$0.00	0	\$0.00
Purchases/Transfers						
Total	0	\$0.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	3,812	\$32,331.00	5,915	\$32,491.00	5,249	\$20,839.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total	0	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year	70,630	\$612,261.00	104,105	\$579,770.00	138,246	\$558,931.00
Sales						
Net sales Proceeds (Assoc. Co)	0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA	0	\$44.00	0	\$0.00	0	\$0.00



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Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Deduct: Returned by the EPA						
Cost of Sales	0	\$44.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	0	\$0.00	0	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)	0	\$44.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)						
Gains	0	\$44.00	0	\$0.00	0	\$0.00
Losses						

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Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	0	\$0.00	0	\$0.00	0	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA	0	\$0.00	0	\$0.00	0	\$0.00
Purchases/Transfers						
Total	0	\$0.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	0	\$0.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total	0	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year	0	\$0.00	0	\$0.00	0	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)	0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00

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Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Deduct: Returned by the EPA						
Cost of Sales	0	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	0	\$0.00	0	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)	0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)						
Gains	0	\$0.00	0	\$0.00	0	\$0.00
Losses						

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Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
Unrecovered Plant-Dale Sta. except Project 5 & 10	\$1,664,502.00	\$0.00	182200	\$853,035.00	\$811,467.00
Unrecovered Plant-Dale Station Project 5 & 10	\$749,484.00	\$0.00	182201	\$0.00	\$749,484.00
<b>TOTAL</b>	<b>\$2,413,986.00</b>	<b>\$0.00</b>		<b>\$853,035.00</b>	<b>\$1,560,951.00</b>

**Note:**

No schedule was provided for account 182.2 and therefore Unrecovered Plant Accounts were included in this schedule.

East Kentucky Power Cooperative was authorized by the Kentucky Public Service Commission to establish two regulatory assets for the abandonment of Dale Station at December 31, 2015. The first regulatory asset in the amount of \$2,419,394 is being amortized over forty-two months beginning January 2016, which is consistent with the remaining depreciable life of the asset included in current rates. The other regulatory asset of \$749,484, representing the balance of capital projects remaining to be recovered in the environmental surcharge at December 31, 2015, will be considered for recovery, along with an associated return, during EKPC's next rate case.

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Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Under-Recovery of Fuel Adjustment Clause	\$13,852,371.00	182302	\$13,177,559.00	\$1,538,402.00
Under-Recovery of Environmental Surcharge	\$6,423,859.00	182303	\$6,423,859.00	\$0.00
Costs on Cancelled Smith 1 Generation Unit (Case 2010-00449)	\$490,751.00	182306	\$13,707,314.00	\$135,617,412.00
Depreciation and Accretion Dale 1 & 2 Asbestos Abatement (Case 2014-00432)	\$314,289.00	182320	\$0.00	\$626,007.00
Depreciation and Accretion Dale 3 & 4 Asbestos Abatement (Case 2014-00432)	\$1,329,301.00	182321	\$0.00	\$3,238,797.00
Depreciation and Accretion Cooper Asbestos Abatement (Case 2014-00432)	\$24,878.00	182322	\$0.00	\$97,478.00
Depreciation and Accretion Dale Ash Removal (Case 2014-00432)	\$4,028,367.00	182330	\$0.00	\$13,163,093.00
Depreciation and Accretion Spurlock Ash Pond (Case 2014-00432)	\$5,137,485.00	182331	\$0.00	\$8,791,290.00
Depreciation and Accretion Spurlock Ash Landfill Cap (Case 2014-00432)	\$873,271.00	182332	\$0.00	\$2,136,264.00
Depreciation and Accretion Cooper Ash Landfill Cap (Case 2014-00432)	\$415,796.00	182333	\$0.00	\$1,107,690.00
Depreciation and Accretion Dale Ash Hauling (Case 2014-00432)	\$3,193,788.00	182334	\$4,522,409.00	(\$656,304.00)
	\$0.00		\$0.00	\$0.00
<b>Total</b>	<b>\$36,084,156.00</b>		<b>\$37,831,141.00</b>	<b>\$165,660,129.00</b>

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Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Cost Associated with Software Implementation	\$653,311.00	\$604,210.00	186050	(\$748,308.00)	\$509,213.00
Coop Solar One Licensees' O&M, Insurance & Tax	\$0.00	\$44.00	186060	\$0.00	\$44.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
<b>TOTAL</b>	\$653,311.00				\$509,257.00

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Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	None	\$0.00	\$0.00
Other			
Total Electric		\$0.00	\$0.00
Gas			
	None	\$0.00	\$0.00
Other			
Total Gas		\$0.00	\$0.00
Other			
Total (Acct 190)		\$0.00	\$0.00

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Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Memberships Issued	16	\$100.00	\$0.00	16
Total Common Stock	16			16
Preferred Stock				
Patronage Capital Credits allocated to 16 Members	0	\$0.00	\$0.00	0
Total Preferred Stock	0			0
Other				



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Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Memberships Issued	\$1,600.00	0	\$0.00	0	\$0.00
Total Common Stock	\$1,600.00	0	\$0.00	0	\$0.00
Preferred Stock					
Patronage Capital Credits allocated to 16 Members	\$608,002,936.00	0	\$0.00	0	\$0.00
Total Preferred Stock	\$608,002,936.00	0	\$0.00	0	\$0.00
Other					

**Note:**

EKPC is a cooperative owned and governed by sixteen member distribution cooperatives. As a cooperative, patronage capital, which represents EKPC's margin, is allocated to members on a contribution-to-gross margin basis pursuant to the provisions of EKPC's bylaws. EKPC accounts for these members' equities as prescribed by RUS, which deviates from FERC reporting requirements. Given the appropriate RUS accounts were not available for this report, the following FERC accounts were used:

- Account 201, Common Stock, was used to report memberships held for EKPC's sixteen member owners
- Account 204, Preferred Stock, was used to report the balance of patronage capital allocated to members

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Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	One-time facilities charge for line reimbursement	\$3,034,924.00
Total		\$3,034,924.00

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Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	None	\$0.00
Total		\$0.00

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Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Solid Waste Dposal Revenue Bonds-1993B	\$11,800,000.00	\$0.00	12/15/1993	8/15/2023
Clean Renewable Energy Bonds	\$8,613,048.00	\$0.00	2/6/2008	12/15/2023
First Mortgage Private Placement Bonds-2014A	\$200,000,000.00	\$0.00	2/6/2014	2/6/2044
Clean Renewable Energy Bonds	\$18,000,000.00	\$0.00	2/23/2017	1/31/2047
Total Acct 221	\$238,413,048.00	\$0.00		
Acct 222				
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Loans from Rural Utilities Services	\$3,065,359,000.00	\$0.00		
Loans from National Rural Utilities Coop Fin Corp	\$330,515,000.00	\$0.00		
Loans from National Cooperative Services Corp	\$14,366,439.00	\$0.00		
Sick Leave Reserve	\$0.00	\$0.00		
Total Acct 224	\$3,410,240,439.00	\$0.00		

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Solid Waste Diposal Revenue Bonds-1993B			\$3,900,000.00	\$49,838.00
Clean Renewable Energy Bonds			\$2,665,257.00	\$10,844.00
First Mortgage Private Placement Bonds-2014A			\$189,000,000.00	\$8,735,310.00
Clean Renewable Energy Bonds			\$18,000,000.00	\$240,472.00
Total Acct 221			\$213,565,257.00	\$9,036,464.00
Acct 222				
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Loans from Rural Utilities Services			\$1,930,079,670.00	\$99,118,892.00
Loans from National Rural Utilities Coop Fin Corp			\$315,346,460.00	\$6,250,039.00
Loans from National Cooperative Services Corp			\$9,298,234.00	\$510,077.00
Sick Leave Reserve			\$226,077.00	\$0.00
Total Acct 224			\$2,254,950,441.00	\$105,879,008.00

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Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

	Particulars (a)	Amount (b)
Net Income for the Year		
Taxable Income Not Reported on Books		
	Not Applicable	\$0.00
Deductions Recorded on Books not Deducted for Return		
	Not Applicable	\$0.00
Income Recorded on Books not Included in Return		
	Not Applicable	\$0.00
Deductions on Return Not Charged Against Book Income		
	Not Applicable	\$0.00
Federal Tax net Income		
Show Computation of Tax		
	Not Applicable	\$0.00

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Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FUTA 2016-2017	\$355.00	\$0.00	\$0.00	(\$324.00)	\$0.00
FICA 2016-2017	\$361,828.00	\$0.00	\$4,877,830.00	\$4,857,826.00	\$0.00
EXCISE AND LICENSE TAX	\$0.00	\$0.00	\$113,853.00	\$113,853.00	\$0.00
CA FRANCHISE TAX	\$0.00	\$0.00	\$800.00	\$800.00	\$0.00
SUTA 2016-2017	\$1,398.00	\$0.00	\$63,535.00	\$63,247.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROPERTY TAX	\$331,326.00	\$0.00	\$12,215,817.00	\$12,252,204.00	\$0.00
Total Taxes	\$694,907.00	\$0.00	\$17,271,835.00	\$17,287,606.00	\$0.00

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Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FUTA 2016-2017	\$679.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FICA 2016-2017	\$381,832.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EXCISE AND LICENSE TAX	\$0.00	\$0.00	\$113,853.00	\$0.00	\$0.00	\$0.00
CA FRANCHISE TAX	\$0.00	\$0.00	\$800.00	\$0.00	\$0.00	\$0.00
SUTA 2016-2017	\$1,686.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROPERTY TAX	\$294,939.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Taxes	\$679,136.00	\$0.00	\$114,653.00	\$0.00	\$0.00	\$0.00

Note:

As instructed this page does not include accrued sales tax of \$286,021. Sales tax is charged to the same account as the material purchased. Per RUS guidelines, EKPC is required to allocate all other taxes.



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Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent								
TOTAL	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
Total Other	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
Total	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	

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Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Deferred Revenue - Solar Panel License Fee	\$0.00	253007	\$3,336.00	\$265,478.00	\$262,142.00
Deferred Solar Energy Credit	\$0.00	253008	\$693.00	\$984.00	\$291.00
Deferred Capacity - Duke	\$27,375.00	253130	\$181,650.00	\$165,600.00	\$11,325.00
<b>TOTAL</b>	<b>\$27,375.00</b>		<b>\$185,679.00</b>	<b>\$432,062.00</b>	<b>\$273,758.00</b>

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Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas					
Defense Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Pollution Control Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL (281)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
State Income Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Specify					

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Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric		\$0.00		\$0.00	\$0.00
Gas					
Defense Facilities		\$0.00		\$0.00	\$0.00
Pollution Control Facilities		\$0.00		\$0.00	\$0.00
Other					
		\$0.00		\$0.00	\$0.00
TOTAL Gas		\$0.00		\$0.00	\$0.00
TOTAL (281)		\$0.00		\$0.00	\$0.00
Classification of Total					
Federal Income Tax		\$0.00		\$0.00	\$0.00
State Income Tax		\$0.00		\$0.00	\$0.00
Local Income tax		\$0.00		\$0.00	\$0.00
Other Specify					

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric					
Gas					
Other (Define)					
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric					
Gas					
Other (Define)					
Total		\$0.00		\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282		\$0.00		\$0.00	\$0.00
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					

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Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Other					
Total Electric	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					

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Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
Other					
Total Electric		\$0.00		\$0.00	\$0.00
Gas					
Other					
TOTAL Gas		\$0.00		\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)		\$0.00		\$0.00	\$0.00
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					



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Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Over-Recovery of Environmental Surcharge Mechanism	447143	\$7,137,552.00	\$5,041,906.00	\$2,095,646.00
Fuel Adjustment Clause	447142	\$9,211,970.00	\$9,211,970.00	\$0.00
		\$16,349,522.00	\$14,253,876.00	\$2,095,646.00

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Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity						
Residential Sales (440)						
Commercial and Industrial Sales (442)						
Small (or comm.) (See Instr. 4)						
Large (or Ind ) (See Instr 4)						
Public Street and Highway Lighting (444)						
Other Sales to Public Authorities (445)						
Sales to Railroads and Railways (446)						
Interdepartmental Sales (448)						
Total Sales to Ultimate Consumers						
Sales for Resale (447)	\$835,440,762.00	\$863,399,336.00	12,875,364	13,380,558	0	0
Total Sales of Electricity	\$835,440,762.00	\$863,399,336.00	12,875,364	13,380,558	0	0
(Less) Provision for Rate Refunds (449.1)						
Total Revenues Net of Prov. for Refunds	\$835,440,762.00	\$863,399,336.00	12,875,364	13,380,558	0	0
Other Operating Revenues						
Forfeited Discounts (450)						
Miscellaneous Service Revenues (451)	\$5,708.00	\$3,424.00	0	0	0	0
Sales of Water and Water Power (453)						
Rent from Electric Property (454)	\$159,299.00	\$143,148.00	0	0	0	0
Interdepartmental Rents (455)						

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)						
	\$15,555,349.00	\$14,825,500.00	209,428	203,307	18	0
Total Other Operating Revenues	\$15,720,356.00	\$14,972,072.00	209,428	203,307	18	0
Total Electric Operating Revenues	\$851,161,118.00	\$878,371,408.00	13,084,792	13,583,865	18	0
*NOTE Line 12 Column b includes Total of unbilled Revenues						
**Note Line 12 Column d includes Total MWH relating to unbilled revenues						

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Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Rate E	9,181,843	\$635,551,125.00	0	0	0.0692
Rate B	1,103,763	\$62,099,667.00	0	0	0.0563
Rate C	471,871	\$26,882,391.00	0	0	0.0570
Rate G	341,896	\$18,579,016.00	0	0	0.0543
Rate H	268,707	\$9,485,364.00	0	0	0.0353
Rate R (Green Power)	0	\$99,597.00	0	0	0.0250
Special Contract (Gallatin)	958,756	\$41,362,510.00	0	0	0.0431
Special Contract (International Paper Steam)	209,428	\$11,447,910.00	0	0	0.0547
** Fuel Adjustment Clause included in Revenue:	0	\$0.00	0	0	0.0000
Rate E (-\$42,774,821)	0	\$0.00	0	0	0.0000
Rate B (-\$5,259,742)	0	\$0.00	0	0	0.0000
Rate C (-\$2,273,305)	0	\$0.00	0	0	0.0000
Rate G (-\$1,631,559)	0	\$0.00	0	0	0.0000
Gallatin (-\$4,598,037)	0	\$0.00	0	0	0.0000
International Paper Steam (-\$1,011,691)	0	\$0.00	0	0	0.0000
<b>Total Billed</b>	<b>12,536,264</b>	<b>\$805,507,580.00</b>	<b>0</b>	<b>0</b>	<b>0.0643</b>
Total Unbilled Rev (see Instr 6)	0	\$338,250.00	0	0	0.0000
<b>TOTAL</b>	<b>12,536,264</b>	<b>\$805,845,830.00</b>	<b>0</b>	<b>0</b>	<b>0.0643</b>

**Note:**

Revenue pertaining to the International Paper Steam contract is in account 456, while others are recorded in account 447.

The amount reported for unbilled revenue represents net accruals recognizing the over/under recovery of fuel cost and environmental surcharge of which \$22,931 is Steam and \$315,319 is all others.

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
Big Sandy	RQ	P.S.C #35	44,272	0	44
Blue Grass Energy	RQ	P.S.C #35	253,467	0	253
Clark Energy	RQ	P.S.C #35	86,039	0	86
Cumberland Valley Electric	RQ	P.S.C #35	85,059	0	85
Farmers RECC	RQ	P.S.C #35	93,244	0	93
Fleming Mason RECC	RQ	P.S.C #35	163,236	0	163
Grayson RECC	RQ	P.S.C #35	47,517	0	48
Inter-County Energy	RQ	P.S.C #35	95,687	0	96
Jackson Energy	RQ	P.S.C #35	176,051	0	176
Licking Valley RECC	RQ	P.S.C #35	47,422	0	47
Nolin RECC	RQ	P.S.C #35	146,803	0	147
Owen EC	RQ	P.S.C #35	373,891	0	374
Salt River Electric	RQ	P.S.C #35	217,081	0	217
Shelby Energy	RQ	P.S.C #35	85,129	0	85
South Kentucky RECC	RQ	P.S.C #35	260,205	0	260
Taylor County RECC	RQ	P.S.C #35	105,131	0	105
Total RQ			2,280,234	0	2,279
Non Requirements Service					
Duke Energy Corporation	OS		0	0	0
Louisville Gas & Electric	OS		0	0	0
PJM Interconnection	OS		0	0	0
Total Non RQ			0	0	0
Total			2,280,234	0	2,279
EXPORT					
INTRASTATE					
TOTAL					

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
Big Sandy	220,559	\$3,188,079.00	\$10,586,509.00	\$1,522,377.00	\$15,296,965.00
Blue Grass Energy	1,337,803	\$18,359,021.00	\$62,439,443.00	\$8,015,745.00	\$88,814,209.00
Clark Energy	427,893	\$6,191,981.00	\$20,622,281.00	\$3,154,473.00	\$29,968,735.00
Cumberland Valley Electric	436,068	\$6,105,266.00	\$20,982,729.00	\$2,973,798.00	\$30,061,793.00
Farmers RECC	505,323	\$6,718,047.00	\$23,986,792.00	\$3,172,580.00	\$33,877,419.00
Fleming Mason RECC	1,003,316	\$11,172,604.00	\$42,265,094.00	\$4,661,196.00	\$58,098,894.00
Grayson RECC	250,858	\$3,469,755.00	\$11,905,808.00	\$1,781,233.00	\$17,156,796.00
Inter-County Energy	465,755	\$7,008,901.00	\$22,007,510.00	\$3,039,619.00	\$32,056,030.00
Jackson Energy	871,148	\$12,848,464.00	\$41,523,243.00	\$5,871,686.00	\$60,243,393.00
Licking Valley RECC	247,024	\$3,406,882.00	\$11,902,608.00	\$1,677,587.00	\$16,987,077.00
Nolin RECC	760,404	\$10,528,139.00	\$35,447,599.00	\$4,543,132.00	\$50,518,870.00
Owen EC	2,284,295	\$17,842,303.00	\$100,220,265.00	\$9,080,932.00	\$127,143,500.00
Salt River Electric	1,174,078	\$15,705,738.00	\$55,862,531.00	\$7,085,924.00	\$78,654,193.00
Shelby Energy	500,696	\$6,467,659.00	\$23,081,578.00	\$2,910,643.00	\$32,459,880.00
South Kentucky RECC	1,274,648	\$19,046,301.00	\$60,245,214.00	\$8,285,827.00	\$87,577,342.00
Taylor County RECC	566,968	\$6,949,020.00	\$25,242,140.00	\$3,268,733.00	\$35,459,893.00
<b>Total RQ</b>	<b>12,326,836</b>	<b>\$155,008,160.00</b>	<b>\$568,321,344.00</b>	<b>\$71,045,485.00</b>	<b>\$794,374,989.00</b>
Non Requirements Service					
Duke Energy Corporation	0	\$401,250.00	\$0.00	\$0.00	\$401,250.00
Louisville Gas & Electric	12,838	\$0.00	\$380,487.00	\$0.00	\$380,487.00
PJM Interconnection	535,690	\$22,704,877.00	\$17,579,159.00	\$0.00	\$40,284,036.00
<b>Total Non RQ</b>	<b>548,528</b>	<b>\$23,106,127.00</b>	<b>\$17,959,646.00</b>	<b>\$0.00</b>	<b>\$41,065,773.00</b>
<b>Total</b>	<b>12,875,364</b>	<b>\$178,114,287.00</b>	<b>\$586,280,990.00</b>	<b>\$71,045,485.00</b>	<b>\$835,440,762.00</b>
EXPORT	0				\$0.00
INTRASTATE	0				\$0.00
<b>TOTAL</b>	<b>0</b>				<b>\$0.00</b>

Note:  
Column (d) represents the average monthly billing demand in KW.

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Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
<b>POWER PRODUCTION EXPENSES</b>		
<b>A. Steam Power Generation</b>		
Operation		
Operation Supervision and Engineering (500)	\$7,499,164.00	\$8,437,186.00
Fuel (501)	\$169,423,123.00	\$237,541,070.00
Steam Expenses (502)	\$12,362,700.00	\$12,302,307.00
Steam from Other Sources (503)		\$0.00
(Less) Steam Transferred CR (504)		\$0.00
Electric Expenses (505)	\$5,519,233.00	\$5,434,841.00
Miscellaneous steam Power Expenses (506)	\$29,602,299.00	\$32,155,550.00
Rents (507)		\$0.00
Allowance (509)	\$32,331.00	\$52,761.00
Total Operation	\$224,438,850.00	\$295,923,715.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$3,152,395.00	\$3,225,793.00
Maintenance of Structures (511)	\$6,621,286.00	\$5,643,986.00
Maintenance of Boiler Plant (512)	\$53,758,288.00	\$46,819,822.00
Maintenance of Electric Plant (513)	\$12,310,712.00	\$5,895,709.00
Maintenance of Miscellaneous Steam Plant (514)	\$0.00	\$0.00
Total Maintenance	\$75,842,681.00	\$61,585,310.00
21. Total Power Production Expenses --Steam Power	\$300,281,531.00	\$357,509,025.00
<b>B. Nuclear Power Generation</b>		
Operations		
Operation Supervision and Engineering (517)		\$0.00
Fuel (518)		\$0.00
Coolants and water (519)		\$0.00
Steam Expenses (520)		\$0.00
Steam from Other Sources (521)		\$0.00
(Less) Steam Transferred -- CR (522)		\$0.00
Electric Expenses (523)		\$0.00
Miscellaneous Nuclear Power Expenses (524)		\$0.00
Rents (525)		\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation		\$0.00
Maintenance		
Maintenance Supervision and Engineering (528)		\$0.00
Maintenance of Structures (529)		\$0.00
Maintenance of Reactor Plant Equipment (530)		\$0.00
Maintenance of Electric Plant (531)		\$0.00
Maintenance of Miscellaneous Nuclear Plant (532)		\$0.00
Total Maintenance		\$0.00
41. Total Power Production Expenses - Nuclear Power		\$0.00
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		\$0.00
Water for Power (536)		\$0.00
Hydraulic Expenses (537)		\$0.00
Electric Expenses (538)		\$0.00
Miscellaneous Hydraulic Power Genration Expenses (539)		\$0.00
Rents (540)		\$0.00
Total Operation		\$0.00
Maintenance		
Maintenance of Supervision and Engineering (541)		\$0.00
Maintenance of Structures (542)		\$0.00
Maintenance of Reservoirs, Dams and Waterways (543)		\$0.00
Maintenance of Electric Plant (544)		\$0.00
Maintenance of Miscellaneous Hydraulic Plant (545)		\$0.00
Total Maintenance		\$0.00
59. Total Power Production Expenses - Hydraulic Power		\$0.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$2,182,799.00	\$1,409,842.00
Fuel (547)	\$9,794,612.00	\$9,385,951.00
Generation Expenses (548)	\$5,030,901.00	\$5,273,886.00
Miscellaneous Other Power Generation Expenses (549)	\$3,434,321.00	\$2,919,678.00



1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)		\$0.00
Total Operation	\$20,442,633.00	\$18,989,357.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$325,767.00	\$120,949.00
Maintenance of Structures (552)	\$1,021,317.00	\$739,836.00
Maintenance of Generating and Electric Plant (553)	\$5,823,132.00	\$7,799,684.00
Maintenance of Miscellaneous Other Power Generation Plant (554)		\$0.00
Total Maintenance	\$7,170,216.00	\$8,660,469.00
Total Power Production Expenses -- Other Power	\$27,612,849.00	\$27,649,826.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$166,505,303.00	\$114,954,103.00
System Control and Load Dispatching (556)	\$4,600,645.00	\$3,886,279.00
Other Expenses (557)	\$5,995,045.00	\$7,243,455.00
79. Total Other Power Supply Expenses	\$177,100,993.00	\$126,083,837.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$504,995,373.00	\$511,242,688.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$9,036,126.00	\$8,298,300.00
Load Dispatching (561)	\$8,127,579.00	\$7,845,182.00
Station Expenses (562)	\$3,057,119.00	\$3,119,144.00
Overhead Lines Expenses (563)	\$5,477,939.00	\$5,403,848.00
Underground Lines Expenses (564)		\$0.00
Transmission of Electricity by Others (565)	\$23,439,729.00	\$22,004,055.00
Miscellaneous Transmission Expenses (566)	\$434,402.00	\$449,078.00
Rents (567)	\$446,269.00	\$446,269.00
Total Operation	\$50,019,163.00	\$47,565,876.00
Maintenance		
Maintenance Supervision and Engineering (568)	\$265,859.00	\$194,635.00
Maintenance of Structures (569)		\$0.00
Maintenance of Station Equipment (570)	\$2,089,678.00	\$1,811,305.00
Maintenance of Overhead Lines (571)	\$7,199,290.00	\$6,762,716.00
Maintenance of Underground Lines (572)		\$0.00
Maintenance of Miscellaneous Transmission Plant (573)	\$138,709.00	\$348,100.00
Total Maintenance	\$9,693,536.00	\$9,116,756.00
100. Total Transmission Expenses	\$59,712,699.00	\$56,682,632.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)		\$0.00
Load Dispatching (581)	\$257,235.00	\$243,002.00
Station Expenses (582)	\$1,480,836.00	\$953,571.00
Overhead Line Expenses (583)		\$0.00
Underground Line Expenses (584)		\$0.00
Street Lighting and signal System Expenses (585)		\$0.00
Meter Expenses (586)		\$0.00
Customer Installations Expenses (587)		\$0.00
Miscellaneous Expenses (588)		\$0.00
Rents (589)		\$0.00

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Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Total Operation	\$1,738,071.00	\$1,196,573.00
Maintenance		
Maintenance Supervision and Engineering (590)		\$0.00
Maintenance of Structures (591)		\$0.00
Maintenance of Station Equipment (592)	\$2,222,130.00	\$2,511,102.00
Maintenance of Overhead Lines (593)		\$0.00
Maintenance of Underground Lines (594)		\$0.00
Maintenance of Line Transformers (595)		\$0.00
Maintenance of Street Lighting and Signal Systems (596)		\$0.00
Maintenance of Meters (597)		\$0.00
Maintenance of Miscellaneous Distribution Plant (598)		\$0.00
Total Maintenance	\$2,222,130.00	\$2,511,102.00
126. Total Distribution Expenses	\$3,960,201.00	\$3,707,675.00

**Note:**

Account 561000 included Market Facilitation, Monitoring and Compliance Services expense (account 575700) in the amount of \$4,730,054. This report does not have a line for Regional Market Expenses at this time.

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)		\$0.00
Meter Reading Expenses (902)		\$0.00
Customer Records and Collection Expenses (903)		\$0.00
Uncollectible Accounts (904)		\$0.00
Miscellaneous Customer Accounts Expenses (905)		\$0.00
134. Total Customer Accounts Expenses		\$0.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)		\$0.00
Customer Assistance Expenses (908)	\$12,439,347.00	\$12,692,123.00
Information and Instructional Expenses (909)	\$35,423.00	\$34,222.00
Miscellaneous Customer Service and Information Expenses (910)	\$25,190.00	\$5,304.00
141. Total Cust. Service and Informational Exp	\$12,499,960.00	\$12,731,649.00
6. Sales Expenses		
Operation		
Supervision (911)		\$0.00
Demonstrating and selling Expenses (912)		\$0.00
Advertising Expenses (913)	\$47,213.00	\$52,627.00
Miscellaneous Sales Expenses (916)		\$0.00
148. Total Sales Expenses	\$47,213.00	\$52,627.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$17,884,981.00	\$16,691,364.00
Office Supplies and Expenses (921)	\$8,736,679.00	\$8,135,903.00
(Less) Administrative Expenses Transferred--CR (922)		\$0.00
Outside Services Employed (923)	\$3,160,808.00	\$3,759,026.00
Property Insurance (924)		\$0.00
Injuries and Damages (925)	\$1,202,432.00	\$1,364,857.00
Employee Pensions and Benefits (926)	\$2,394,126.00	\$1,630,589.00
Franchise requirements (927)		\$0.00

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$1,682,405.00	\$1,657,076.00
(Less) Duplicate Charges -- CR (929)	\$515,718.00	\$509,692.00
General Advertising Expenses (930.1)	\$688,163.00	\$218,788.00
Miscellaneous General Expenses (930.2)	\$4,655,343.00	\$4,912,586.00
Rents (931)		\$0.00
Total Operation	\$39,889,219.00	\$37,860,497.00
Maintenance		
Maintenance of General Plant (935)	\$1,922,535.00	\$2,507,742.00
168. Total Administrative and General Expenses	\$41,811,754.00	\$40,368,239.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$623,027,200.00	\$624,785,510.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
COX Waste-to-Energy	OS		0	0	0	2,857
EMC Development Company	OS		0	0	0	0
Louisville Gas & Electric	OS		0	0	0	601
National Guard Armory	OS		0	0	0	69
PJM Interconnection	OS		0	0	0	5,355,362
Southeast Power Administration	OS		157	0	0	233,105
Other Renewable Supplier	OS		0	0	0	19
<b>TOTAL</b>						<b>5,592,013</b>

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
COX Waste-to-Energy	0	0	\$628.00	\$100,152.00	\$0.00	\$100,780.00
EMC Development Company	0	0	\$12,079.00	\$0.00	\$0.00	\$12,079.00
Louisville Gas & Electric	0	0	\$0.00	\$18,623.00	\$0.00	\$18,623.00
National Guard Armory	0	0	\$16.00	\$2,501.00	\$0.00	\$2,517.00
PJM Interconnection	0	0	\$0.00	\$160,379,982.00	\$0.00	\$160,379,982.00
Southeast Power Administration	0	0	\$3,073,914.00	\$2,916,916.00	\$0.00	\$5,990,830.00
Other Renewable Supplier	0	0	\$0.00	\$492.00	\$0.00	\$492.00
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>\$3,086,637.00</b>	<b>\$163,418,666.00</b>	<b>\$0.00</b>	<b>\$166,505,303.00</b>

Note:

"Other Renewable Supplier" represents energy associated with Cooperative Solar licensed panels.

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Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
	1 American Electric Power	PJM Interconnection		LFP
	2 Louisville Gas & Electric	Louisville Gas & Electric		LFP
	3 PJM Interconnection	PJM Interconnection		LFP



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Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1		American Electric Power	PJM Interconnection	0	84,407	0
2		Louisville Gas & Electric	Louisville Gas & Electric	1,097	596,199	0
3		PJM Interconnection	PJM Interconnection	0	4,626,456	2,416,713
<b>Total</b>				1,097	5,307,062	2,416,713

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Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$126,611.00	\$0.00	\$126,611.00
2	\$86,064.00	\$158,391.00	\$0.00	\$244,455.00
3	\$0.00	\$3,143,603.00	\$0.00	\$3,143,603.00
Total	\$86,064.00	\$3,428,605.00	\$0.00	\$3,514,669.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
American Electric Power	262,047	242,374	\$0.00	\$52,871.00	\$0.00	\$52,871.00
Kentucky Utilities	4,245,473	3,565,793	\$0.00	\$6,645,004.00	\$0.00	\$6,645,004.00
Louisville Gas & Electric	2,091,054	1,756,286	\$0.00	\$3,333,428.00	\$0.00	\$3,333,428.00
Midwest Independent System Operator	0	0	\$0.00	\$5.00	\$0.00	\$5.00
PJM Interconnection	1,287,809	0	\$0.00	\$13,408,421.00	\$0.00	\$13,408,421.00
<b>Total</b>	<b>7,886,383</b>	<b>5,564,453</b>	<b>\$0.00</b>	<b>\$23,439,729.00</b>	<b>\$0.00</b>	<b>\$23,439,729.00</b>

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$2,128,169.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$95,477.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Board of Directors Compensation and Expenses	\$791,463.00
	Member Services	\$936,504.00
	Property Tax Allocation	\$703,730.00
<b>TOTAL</b>		<b>\$4,655,343.00</b>

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$0.00	\$57,920.00	\$57,920.00
Steam Product Plant	\$65,187,414.00	\$4,253,041.00	\$0.00	\$0.00	\$69,440,455.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional					
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$14,253,970.00	\$0.00	\$0.00	\$0.00	\$14,253,970.00
Transmission Plant	\$9,483,859.00	\$0.00	\$0.00	\$0.00	\$9,483,859.00
Distribution Plant	\$7,306,816.00	\$0.00	\$0.00	\$0.00	\$7,306,816.00
General Plant	\$6,504,491.00	\$0.00	\$0.00	\$0.00	\$6,504,491.00
Common Plant -- Electric					
Total	\$102,736,550.00	\$4,253,041.00	\$0.00	\$57,920.00	\$107,047,511.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
KY PSC Assessment per KRS 278.130	\$1,682,405.00	\$0.00	\$1,682,405.00	\$0.00	0
Total	\$1,682,405.00	\$0.00	\$1,682,405.00	\$0.00	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
KY PSC Assessment per KRS 278.130	0	\$0.00	\$0.00		\$0.00	\$0.00
Total		\$0.00	\$0.00		\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 3.Transmission a.Overhead	Kinectrics	\$13,860.00	\$0.00	930204	\$13,860.00	\$0.00
A.Internal 3.Transmission a.Overhead	Transmission Equipment Analysis	\$6,500.00	\$0.00	930204	\$6,500.00	\$0.00
Total					\$20,360.00	



1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$24,564,533.00		
4. Transmission	\$8,893,022.00		
5. Distribution	\$467,208.00		
6. Customer Accounts			
7. Customer Service and Informational	\$1,301,433.00		
8. Sales	\$15,461.00		
9. Administrative and General	\$12,572,473.00		
10. Total Operation	\$47,814,130.00		
Maintenance			
12. Production	\$12,079,774.00		
13. Transmission	\$1,668,202.00		
14. Distribution	\$452,186.00		
15. Administrative and General			
16. Total Maint	\$14,200,162.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$36,644,307.00		
19. Total Transmission (Lines 4 and 13)	\$10,561,224.00		
20. Total Distribution (Lines 5 and 14)	\$919,394.00		
21. Customer Accounts (Transcribe from Line 6)			
22. Customer Service and Informational (Transcribe from Line 7)	\$1,301,433.00		
23. Sales (Transcribe from Line 8)	\$15,461.00		
24. Administrative and General(Lines 9 and 15)	\$12,572,473.00		
25. Total Oper. and Maint. (Lines 18-24)	\$62,014,292.00	\$753,105.00	\$62,767,397.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation	\$0.00		
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint	\$0.00	\$0.00	\$0.00
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)	\$0.00		
50. Total Production -- Natural Gas (Lines 29 and 41)	\$0.00		
51. Total Other Gas Supply (Lines 30 and 42)	\$0.00		
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)	\$0.00		

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)	\$0.00		
54. Total Distribution (Lines 33 and 45)	\$0.00		
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)	\$0.00		
59. Total Operation and Maintenance	\$0.00	\$0.00	\$0.00
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$62,014,292.00	\$753,105.00	\$62,767,397.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$2,898,704.00	\$224,875.00	\$3,123,579.00
66. Gas Plant			
67. Other			
68. Total Construction	\$2,898,704.00	\$224,875.00	\$3,123,579.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$1,009,144.00	\$0.00	\$1,009,144.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$1,009,144.00	\$0.00	\$1,009,144.00
74. Other Accounts			
Accounts Receivable - 143	\$18,431.00	\$0.00	\$18,431.00
Pension & Benefit Reserve - 263 (224140)	\$75,789.00	\$0.00	\$75,789.00
Miscellaneous Service Revenue - 451	\$1,302.00	\$0.00	\$1,302.00
Expenses-Non-Utility-Aces/Envision - 417	\$27,847.00	\$0.00	\$27,847.00
Civic & Political Activities - 426400	\$12,891.00	\$0.00	\$12,891.00
Lease-Operations Exp Excluding Fuel, Maint Exp - 4	\$479,297.00	\$0.00	\$479,297.00
Preliminary Investigation - 183	\$4,188.00	\$0.00	\$4,188.00
Reduction of ARO Liab (Dale, Spurlock LF) - 232	\$73,266.00	\$0.00	\$73,266.00
Miscellaneous Nonoper Incm-Other- Reg - 421	\$111,665.00	\$0.00	\$111,665.00
Miscellaneous Deferred Debits - 186	\$1,362.00	\$0.00	\$1,362.00
95. Total Other Accounts	\$806,038.00	\$0.00	\$806,038.00
96. Total Salaries and Wages	\$66,728,178.00	\$977,980.00	\$67,706,158.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	7,264,235
Nuclear	
Hydro--Conventional	
Hydro--Pumped Storage	
Other	300,086
(Less) Energy for Pumping	
Net Generation	7,564,321
Purchases	5,592,013
Power Exchanges	
Received	
Delivered	
Net Exchanges (line 12 - Line 13)	
Transmission for Other	
Received	
Delivered	
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	13,156,334
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	
Requirements Sales for Resale (See Instruction 4 pg 311)	12,536,264
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	548,528
Energy furnished without Charge	
Energy Used by the Company (Electric Dept Only, excluding Station Use)	8,374
Total Energy Losses	63,168
Total (Lines 22 thru 27)	13,156,334

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	1,145,251	119,959	2,922	8	0900
February	926,799	99,474	2,584	4	0900
March	1,001,505	103,115	2,568	16	0800
April	827,442	74,905	1,751	29	1800
May	885,707	103,776	1,930	20	1800
June	954,525	103,343	2,136	12	1800
July	1,095,850	128,726	2,363	21	1900
August	1,009,502	131,547	2,235	21	1800
September	865,122	117,302	2,044	21	1700
October	867,880	95,555	2,036	30	0800
November	956,203	96,839	2,302	20	0800
December	1,240,074	134,391	2,856	28	0900
Total	11,775,860	1,308,932			

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Cooper
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Spurlock
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	J. K. Smith
Kind of Plant (internal comb, gas turb, nuclear)	Gas Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Bluegrass Generating Station
Kind of Plant (internal comb, gas turb, nuclear)	Gas Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

**Note:**

Bluegrass Generation Unit #3 has been excluded from the statistical page as it is currently under a capacity purchase and tolling agreement that entitles a third party to 165 MW of firm generation and capacity until April 30, 2019.

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,964	1,977	1,995	2,002	0
Year Last Unit was Installed	1,969	2,009	2,009	2,002	0
Total Installed Cap (Max Gen name Plate Ratings MW)	364	1,635	980	387	0
Net Peak Demand on Plant - MW (60 minutes)	328	1,363	974	351	0
Plant Hours Connected to Load	2,590	8,760	753	304	0
Net Continuous Plant Capability (MW)	341	1,346	989	378	0
When Not Limited by Condenser Water	0	0	0	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	82	218	36	10	0
Net Generation, Exclusive of Plant Use - KWh	446,758	6,817,477	163,432	38,757	0
Cost of Plant:					
Land and Land Rights	7,418,632	25,083,072	4,821,179	1,102,911	0
Structures and Improvements	28,378,732	368,820,324	36,396,644	9,097,083	0
Equipment Costs	352,473,414	1,690,757,092	388,928,920	114,000,730	0
Asset Retirement Costs	3,977,585	43,677,797	0	0	0
Total Cost	392,248,363	2,128,338,285	430,146,743	124,200,724	0
Cost per KW of Installed Capacity (line 5)	1,078	1,302	439	321	0
Production Expenses:					
Oper, Supv and Engr	4,016,262	3,482,902	1,359,213	399,000	0
Fuel	13,541,252	155,881,871	7,415,525	1,699,420	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	1,955,198	10,407,502	3,123,669	996,948	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	1,425,404	4,093,829	0	0	0
Misc Steam (or Nuclear) Power Expenses	3,875,108	25,727,191	2,091,858	1,016,597	0



1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	0	0	0
Allowances	920	31,411	0	0	0
Maintenance Supervision and Engineering	153,677	2,998,718	249,387	76,380	0
Maintenance of Structures	1,707,738	4,913,548	696,950	312,667	0
Maintenance of Boiler (or reactor) Plant	5,611,023	48,134,840	0	0	0
Maintenance of Electric Plant	2,643,827	9,666,885	3,378,554	930,099	0
Maintenance of Misc Steam (or Nuclear) Plant	0	0	0	0	0
Total Production Expenses	34,930,409	265,338,697	18,315,156	5,431,111	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0782	0.0389	0.1121	0.1401	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	202,220.0000	5,851.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,861.0000	138,599.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	63.0000	71.90300000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	64.8800	71.90300000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.7351	12.35210000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0294	0.00094000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,737.0000	76.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	3,075,495.0000	45,652.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,354.0000	138,599.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	47.0000	74.71400000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	49.3400	74.71400000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.1727	12.83480000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0223	0.00050000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,244.0000	39.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	1,381.00000000	2,049,000.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	138,593.00000000	1,000.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	55.32700000	3.5820	0.0000	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	0.0000	55.32700000	3.5820	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	9.50400000	3.5823	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00047000	0.0449	0.0000	
Average BTU per KWh Net Generation	0.0000	49.00000000	12,536.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.00000000	416,000.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.00000000	1,000.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.00000000	4.0880	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.00000000	4.0880	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	4.0880	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.0440	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	10,726.0000	0.0000	
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col c - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col d - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total Installed Cap (Max Gen name Plate Ratings MW)					
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load					
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water					
When Limited by Condenser Water					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant:					
Land and Land Rights					
Structures and Improvements					
Equipment Costs					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses:					
Oper, Supv and Engr					
Fuel					
Coolants and Water (Nuclear only)					
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses					
Misc Steam (or Nuclear) Power Expenses					

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

b	c	d	e	f
Rents				
Allowances				
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Boiler (or reactor) Plant				
Maintenance of Electric Plant				
Maintenance of Misc Steam (or Nuclear) Plant				
Total Production Expenses				

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

b	c	d	e	f
Expenses per Net KWh				



1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				
Average Cost of Fuel per Unit Burned				
Average Cost of Fuel Burned per Million BTU				
Average Cost of Fuel Burned per KWh Net Gen				
Average BTU per KWh Net Generation				
column c				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				
Average Cost of Fuel per Unit Burned				
Average Cost of Fuel Burned per Million BTU				
Average Cost of Fuel Burned per KWh Net Gen				
Average BTU per KWh Net Generation				
column d				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	None
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions					
(b) Under the Most Adverse Oper Conditions					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Equipment Costs					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost	0.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses					
Rents					

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Hydraulic Plant					
Total Production Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh					

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	None
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)	0.0000	0.0000	0.0000	0.0000	0.0000
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost	0.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)	0.0000	0.0000	0.0000	0.0000	0.0000
Pumping Expenses					
Total Production Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh					



1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity	Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Cagle's Diesel Generator	1998	3.2000		0	21	\$682,776.00
Cooper Diesel Generator	2002	1.6000		0	0	\$1,202,562.00
Green Valley Landfill Unit	2003	2.4000		2	13,956	\$3,008,281.00
Laurel Ridge Landfill Unit	2003	3.2000		3	21,526	\$4,060,674.00
Bavarian Landfill Unit	2003	4.8000		5	36,118	\$6,769,133.00
Hardin Landfill Unit	2005	2.4000		1	6,049	\$3,469,262.00
Pendleton Country Landfill	2007	3.2000		3	18,916	\$4,321,077.00
Glasgow Landfill Unit	2015	1.0000		1	6,354	\$4,839,435.00
Cooperative Solar One	2017	8.5000		9	1,330	\$16,046,951.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Cagle's Diesel Generator	\$213,368.00	\$145.00	\$18,959.00	\$57,803.00	Diesel	5,676
Cooper Diesel Generator	\$751,601.00	\$0.00	\$0.00	\$5,809.00	Diesel	0
Green Valley Landfill Unit	\$1,253,450.00	\$391,788.00	\$55,009.00	\$344,818.00	Methane Gas	30
Laurel Ridge Landfill Unit	\$1,268,961.00	\$330,281.00	\$170,812.00	\$254,060.00	Methane Gas	67
Bavarian Landfill Unit	\$1,410,236.00	\$376,117.00	\$345,584.00	\$648,352.00	Methane Gas	79
Hardin Landfill Unit	\$1,445,526.00	\$242,225.00	\$18,800.00	\$46,891.00	Methane Gas	31
Pendleton Country Landfill	\$1,350,337.00	\$317,315.00	\$70,503.00	\$168,446.00	Methane Gas	33
Glasgow Landfill Unit	\$4,839,435.00	\$140,061.00	\$117,267.00	\$45,835.00	Methane Gas	153
Cooperative Solar One	\$1,887,877.00	\$2,865.00	\$0.00	\$0.00		0

**Note:**

East Kentucky Power Cooperative is the lessor under a power sale arrangement to sell the capacity and energy from Glasgow Landfill Unit to a member system for a period of ten years.

Cooperative Solar One, a community solar project, began commercial operations on November 12, 2017. As of December 31, 2017 505 panels, or 19 MWh of the 1,330 MWh Net Generation reported, was subscribed to members under a 25 year licensing agreement.

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	VARIOUS	12.5 KV	13	13	VARIOUS	0.9000	0.0000	0
2	VARIOUS	34.5 KV	35	35	VARIOUS	13.4000	0.0000	0
3	VARIOUS	69 KV	69	69	VARIOUS	1,955.3000	0.0000	0
4	ARGENTUM	FULLERTON	138	138	TS	0.1000	0.0000	1
5	ARGENTUM	GREENUP HYDRO	138	138	TS	0.1000	0.0000	1
6	AVON	RENAKER	138	138	TH	28.8000	0.0000	1
7	AVON	FAYETTE #1	138	138	TDA	10.1000	0.0000	1
8	BAKER LANE	KU 138KV TIE	138	138	TH	0.1000	0.0000	1
9	BAVARIAN LANDFILL TAP		138	138	TH	0.1000	0.0000	1
10	BECKNERVILLE TAP		138	138	TH	0.1000	0.0000	1
11	BOONE CO.	BANK LICK	138	138	TH	5.9000	0.0000	1
12	CRANSTON	ROWAN CO.	138	138	TH	6.9000	0.0000	1
13	CRANSTON TAP		138	138	TH	12.7000	0.0000	1
14	DALE	AVON	138	138	TH	11.6000	0.0000	1
15	DALE	SMITH	138	138	TH	9.4000	0.0000	1
16	DUKE HEBRON	EKPC HEBRON TIE & DIST TAP	138	138	TH	0.1000	0.0000	1
17	EKPC FAWKES	KU FAWKES #2	138	138	TS	0.1000	0.0000	1
18	FAWKES	WEST BEREA	138	138	TH	14.1000	0.0000	1
19	FORD	FAWKES	138	138	TH	8.2000	0.0000	1
20	GALLATIN STEEL #1		138	138	TH	0.8000	0.0000	1
21	GALLATIN STEEL #2		138	138	TH	0.9000	0.0000	1
22	GHENT	BOONE	138	138	TH	29.3000	0.0000	1
23	GODDARD	FLEMINGSBURG	138	138	TH	9.2000	0.0000	1
24	INLAND CONTAINER TAP		138	138	H-FRAME STEEL	0.5000	0.0000	1
25	JACKSONVILLE TAP		138	138	TH	0.7000	0.0000	1
26	KU CO.	OWEN CO.	138	138	TH	0.6000	0.0000	1

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
27	MAYSVILLE	BOONE	138	138	TH	58.0000	0.0000	1
28	MAYSVILLE	RENAKER	138	138	TH	36.7000	0.0000	1
29	MAYSVILLE INDUSTRIAL TAP		138	138	TS-5B	0.2000	0.0000	1
30	PLUMVILLE	GODDARD	138	138	H-FRAME WOOD	16.9000	0.0000	1
31	RENAKER	BOONE	138	138	TH	41.2000	0.0000	1
32	RICHWOOD TAP		138	138	TH	0.3000	0.0000	1
33	RODBURN	SKAGGS	138	138	H-FRAME WOOD	28.6000	0.0000	1
34	SHARKEY TAP		138	138	TH	2.7000	0.0000	1
35	SMITH	FAWKES	138	138	TH	14.3000	0.0000	1
36	SMITH	LAKE REBA	138	138	TH-10	11.6000	0.0000	1
37	SMITH	POWELL CO.	138	138	TH	16.6000	0.0000	1
38	SPURLOCK	KENTON #1	138	138	H-FRAME WOOD	4.4000	0.0000	1
39	SPURLOCK	FLEMINGSBURG	138	138	TH	18.0000	0.0000	1
40	SPURLOCK	PLUMVILLE	138	138	H-FRAME WOOD	9.2000	0.0000	1
41	STERLING TAP		138	138	TS, TU	0.6000	0.0000	1
42	THREE FORKS TAP		138	138	H-FRAME WOOD	0.8000	0.0000	1
43	UNION CITY TAP		138	138	TH	0.0000	0.0000	1
44	BEATTYVILLE	POWELL CO.	161	161	TH	23.1000	0.0000	1
45	BULLITT CO.	SHELBY CO.	161	161	TH	26.5000	0.0000	1
46	BULLITT CO. DC		161	161	TH	4.8000	0.0000	2
47	CASEY CO. TAP		161	161	TH	0.6000	0.0000	1
48	CEDAR GOVE IND PARK TAP		161	161	TH	0.1000	0.0000	1
49	COOPER	MARION COUNTY	161	161	TH	56.5000	0.0000	1
50	COOPER	WOLF CREEK	161	161	TH	34.4000	0.0000	1
51	COOPER	ELIHU	161	161	H-FRAME WOOD	4.2000	0.0000	2
52	COOPER	TYNER	161	161	TH	51.9000	0.0000	1
53	COOPER	DENNY	161	161	TH	16.1000	0.0000	1
54	DARWIN THOMAS TAP		161	161	TU-1M	1.5000	0.0000	1

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
55	EK	TVA TIE SUMMER SHADE	161	161	TH	0.1000	0.0000	1
56	GREEN COUNTY	SUMMER SHADE	161	161	TH	29.8000	0.0000	1
57	GREEN HALL TAP		161	161	TH	0.8000	0.0000	1
58	JABEZ TAP		161	161	TH	0.1000	0.0000	1
59	JAMESTOWN TAP		161	161	TH	0.5000	0.0000	1
60	LAUREL RIVER DAM		161	161	TOWER	3.0000	0.0000	1
61	LITTLE MOUNT TAP		161	161	TU	5.2000	0.0000	1
62	MARION CO INDUSTRIAL PARK TAP		161	161	TH	2.3000	0.0000	1
63	MARION CO.	GREEN CO.	161	161	TH	27.8000	0.0000	1
64	MCCREARY COUNTY TVA TIE		161	161	TS	0.2000	0.0000	1
65	PINE HILL	LAUREL CO.	161	161	TH	4.3000	0.0000	2
66	PULASKI CO JCT	PULASKI CO.	161	161	TH	6.1000	0.0000	1
67	RUSSELL CO. TAP		161	161	TH	1.4000	0.0000	1
68	SALOMA TAP		161	161	TH	0.8000	0.0000	1
69	SOUTH OAK HILL TAP		161	161	TH	0.0000	0.0000	1
70	SUMMERSHADE	TVA TIE	161	161	TH	0.1000	0.0000	1
71	SUMMERSHADE	CAVE CITY	161	161	H-FRAME WOOD	20.1000	0.0000	1
72	TYNER	FALL ROCK (REC & REB)	161	161	TH	11.2000	0.0000	1
73	TYNER	BEATTYVILLE	161	161	TH	20.0000	0.0000	1
74	BLUE LICK	BULLITT CO.	161	161		0.0000	50.0000	0
75	BULLITT CO.	SUMMERSHADE	161	161		0.0000	30.3000	0
76	GALLATIN		345	345	TH-345S	0.8000	0.0000	1
77	SMITH	NORTH CLARK	345	345	TH	18.8000	0.0000	1
78	SMITH	WEST GARRARD	345	345	TH	35.6000	0.0000	1

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
79	SPURLOCK	AVON	345	345	STEEL & H-FR	59.6000	0.0000	1
80	SPURLOCK	ZIMMER	345	345	STEEL	3.9000	0.0000	2
81	TOTAL		0	0		2,852.3000	80.3000	0

Note:

Line 74 is an annual lease from LGE which began on 4/17/1989. The annual rate is \$324,900.  
Line 75 is monthly lease from TVA which began on 5/31/1989. The annual rate is \$120,000.

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	636.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	636.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795.0 & 954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	556.5 ACSR/TW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
31	636.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	795.0 & 954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	636.0 & 795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
52	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
53	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
59	556.5 ACSR/TW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
60	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00



1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
61	556.5 ACSR/TW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
62	556.5 ACSR/TW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
63	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
64	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
65	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
66	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
67	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
68	556.5 ACSR/TW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
69	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
70	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
71	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
72	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
73	636.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
74		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
75		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
76	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
77	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
78	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
79	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
80	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
81	TOTAL	\$60,531,578.00	\$290,736,791.00	\$351,268,369.00	\$5,477,939.00	\$7,199,290.00	\$446,269.00	\$13,123,498.00
Total		\$60,531,578.00	\$290,736,791.00	\$351,268,369.00	\$5,477,939.00	\$7,199,290.00	\$446,269.00	\$13,123,498.00

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Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	South Bardstown Tap	South Bardstown	0.2000	SP	25	0	2
2	Roseville Tap	Roseville	3.9000	SP	7	0	1
3	Long Lick Tap	Long Lick	0.3000	SP	13	0	1
4	Big Woods Tap	Big Woods	0.1000	SP	20	0	2

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Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
1	556.5	ACSR	TF-1DS, TMS-3A	69	\$56,751.00	\$291,091.00	\$51,198.00	\$0.00	\$399,040.00
2	266.8	ACSR	TS-5S, TF-1S, TS-3S	69	\$351,407.00	\$903,003.00	\$138,172.00	\$0.00	\$1,392,582.00
3	266.8	ACSR	TP-69BS-U, TP-69S-U, TS-5S	69	\$32,401.00	\$589,665.00	\$91,488.00	\$0.00	\$713,554.00
4	266.8	ACSR	TF-1S	69	\$0.00	\$83,286.00	\$0.00	\$0.00	\$83,286.00
Total				276	\$440,559.00	\$1,867,045.00	\$280,858.00	\$0.00	\$2,588,462.00

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	AIRPORT ROAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
2	ALBANY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
3	ALCAN #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
4	ALCAN #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
5	ALEX CREEK	DISTRIBUTION STATION	69.0000	24.9400	0.0000
6	ANNVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
7	ARGENTUM DISTRIBUTION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
8	ARKLAND	DISTRIBUTION STATION	69.0000	12.4700	0.0000
9	ASAHI MOTOR WHEEL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
10	BACON CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
11	BALLARD	DISTRIBUTION STATION	69.0000	24.9400	0.0000
12	BALLTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
13	BANK LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
14	BARDSTOWN SHOP CTR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
15	BASS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
16	BAVARIAN LANDFILL	DISTRIBUTION STATION	138.0000	12.4700	0.0000
17	BEAM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
18	BEATTYVILLE DISTRIBUTION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
19	BECKNERVILLE	DISTRIBUTION STATION	138.0000	24.9400	0.0000
20	BECKTON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
21	BEDFORD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
22	BEKAERT #1	DISTRIBUTION STATION	69.0000	24.9400	0.0000
23	BEKAERT #2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
24	BEKAERT #3	DISTRIBUTION STATION	69.0000	24.9400	0.0000
25	BELLEVIEW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
26	BEULAH BEAM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
27	BIG BONE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
28	BIG CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
29	BILL WELLS	DISTRIBUTION STATION	69.0000	13.2000	0.0000
30	BIG WOODS	DISTRIBUTION STATION	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
31	BLEDSON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
32	BLEVINS VALLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
33	BLOOMFIELD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
34	BLUE GRASS PARKWAY #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
35	BLUE GRASS PARKWAY #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
36	BLUE LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
37	BON AYR	DISTRIBUTION STATION	69.0000	24.9400	0.0000
38	BONANZA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
39	BONNIEVILLE DISTRIBUTION	DISTRIBUTION STATION	69.0000	24.9400	0.0000
40	BOONE DISTRIBUTION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
41	BOONEVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
42	BOWEN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
43	BRACKEN CO DISTRIBUTION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
44	BRIDGEPORT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
45	BRIDGEPORT #2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
46	BRISTOW #1	DISTRIBUTION STATION	69.0000	24.9400	0.0000
47	BRISTOW #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
48	BRODHEAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
49	BROMLEY (NEW LIBERTY)	DISTRIBUTION STATION	69.0000	12.4700	0.0000
50	BRONSTON #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
51	BRONSTON #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
52	BROOKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
53	BUDD/SHELBY#8	DISTRIBUTION STATION	69.0000	12.4700	0.0000
54	BULLITTSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
55	BURLINGTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
56	BUSH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
57	CABIN HOLLOW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
58	CAMPBELLSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
59	CAMPBELLSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
60	CAMPBELLSVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
61	CAMPGROUND	DISTRIBUTION STATION	69.0000	12.4700	0.0000
62	CAMPTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
63	CANE RIDGE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
64	CARPENTER	DISTRIBUTION STATION	69.0000	24.9400	0.0000
65	CARSON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
66	CARTER CITY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
67	CAVE CITY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
68	CAVE RUN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
69	CEDAR GROVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
70	CEDAR GROVE IND PARK #1 SUB	DISTRIBUTION STATION	161.0000	12.4700	0.0000
71	CEDAR GROVE IND PARK #2 SUB	DISTRIBUTION STATION	161.0000	12.4700	0.0000
72	CEMETERY ROAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
73	CHAD	DISTRIBUTION STATION	69.0000	24.9400	0.0000
74	CHAPLIN	DISTRIBUTION STATION	69.0000	4.1600	0.0000
75	CHARTERS	DISTRIBUTION STATION	69.0000	24.9400	0.0000
76	CLAY CITY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
77	CLAY LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
78	CLAY VILLAGE DISTRIBUTION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
79	COBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
80	COLEMANSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
81	COLESBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
82	COLUMBIA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
83	CONWAY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
84	COOPER DISTRIBUTION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
85	CRESTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
86	CROCKETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
87	CROOKSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
88	CUMBERLAND FALLS	DISTRIBUTION STATION	69.0000	13.2000	0.0000
89	DARWIN THOMAS	DISTRIBUTION STATION	161.0000	12.4700	0.0000

## 1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

## Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
90	DAVIS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
91	DEATSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
92	DEFOE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
93	DOWNING #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
94	DOWNING #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
95	DURO #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
96	DURO #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
97	EAST BARDSTOWN DISTRIBUTION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
98	EAST BERNSTADT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
99	EAST CAMPBELLSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
100	EAST PINE KNOT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
101	EAST SOMERSET	DISTRIBUTION STATION	69.0000	12.4700	0.0000
102	EBERLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
103	EDMONTON INDUSTRIAL PARK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
104	ELIZABETHTOWN #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
105	ELIZABETHTOWN #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
106	ELLIOTT CO PRISON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
107	ELLIOTTVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
108	EMANUEL	DISTRIBUTION STATION	69.0000	13.2000	0.0000
109	FALL ROCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
110	FAYETTE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
111	FAYETTE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
112	FLEMINGSBURG	DISTRIBUTION STATION	138.0000	12.4700	0.0000
113	FLOYD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
114	FORT KNOX	DISTRIBUTION STATION	69.0000	12.4700	0.0000
115	FOUR OAKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
116	FOX HOLLOW DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
117	FREDRICKSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
118	FRENCHBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
119	GALLATIN #1	DISTRIBUTION STATION	138.0000	34.5000	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
120	GALLATIN #2	DISTRIBUTION STATION	138.0000	24.9400	0.0000
121	GAP OF THE RIDGE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
122	GARLIN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
123	GARRARD CO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
124	GIRDLER	DISTRIBUTION STATION	69.0000	13.2000	0.0000
125	GLENDALE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
126	GOLDBUG	DISTRIBUTION STATION	69.0000	13.2000	0.0000
127	GOODNIGHT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
128	GOOSE ROCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
129	GOSPEL HILL	DISTRIBUTION STATION	34.5000	12.4700	0.0000
130	GRANTS LICK #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
131	GRANTS LICK #2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
132	GREEN HALL	DISTRIBUTION STATION	161.0000	12.4700	0.0000
133	GREEN RIVER PLAZA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
134	GREENBRIAR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
135	GREENSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
136	GREGORY ROAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
137	GRIFFIN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
138	H T ADAMS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
139	HARDWICKS CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
140	HARGETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
141	HEADQUARTERS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
142	HEBRON	DISTRIBUTION STATION	138.0000	12.4700	0.0000
143	HELECHEWA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
144	HICKORY PLAINS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
145	HIGH ROCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
146	HIGHLAND	DISTRIBUTION STATION	69.0000	24.9400	0.0000
147	HILDA #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
148	HILDA #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
149	HILLSBORO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
150	HINKLE	DISTRIBUTION STATION	69.0000	13.2000	0.0000
151	HINKSTON	DISTRIBUTION STATION	69.0000	24.9400	0.0000



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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
152	HODGENSVILLE DISTRIBUTION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
153	HOLLOWAY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
154	HOMESTEAD STREET	DISTRIBUTION STATION	69.0000	12.4700	0.0000
155	HOPE DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
156	HOT MIX ROAD	DISTRIBUTION STATION	69.0000	13.2000	0.0000
157	HUNT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
158	INDEX	DISTRIBUTION STATION	69.0000	12.4700	0.0000
159	INLAND CONTAINER #1	DISTRIBUTION STATION	138.0000	12.4700	0.0000
160	INLAND CONTAINER #2	DISTRIBUTION STATION	138.0000	12.4700	0.0000
161	JABEZ	DISTRIBUTION STATION	161.0000	24.9400	0.0000
162	JACKSONVILLE	DISTRIBUTION STATION	138.0000	12.4700	0.0000
163	JAMESTOWN	DISTRIBUTION STATION	161.0000	12.4700	0.0000
164	JB GALLOWAY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
165	JEFFERSONVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
166	JELICO CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
167	JENNY WILEY	DISTRIBUTION STATION	69.0000	13.2000	0.0000
168	JERICO	DISTRIBUTION STATION	69.0000	12.4700	0.0000
169	JK SMITH DISTRIBUTION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
170	JOE TICHENOR(COXS)	DISTRIBUTION STATION	69.0000	12.4700	0.0000
171	JONESVILLE (RIO)	DISTRIBUTION STATION	69.0000	24.9400	0.0000
172	KARGLE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
173	KARGLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
174	KEAVY #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
175	KEAVY #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
176	KEITH #1	DISTRIBUTION STATION	69.0000	24.9400	0.0000
177	KEITH #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
178	KNOB CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
179	KNOB LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
180	LANCASTER	DISTRIBUTION STATION	69.0000	24.9400	0.0000
181	LAUREL CO IND PARK #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
182	LAUREL CO IND PARK #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
183	LEBANON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
184	LEBANON JCT #1	DISTRIBUTION STATION	69.0000	4.1600	0.0000
185	LEBANON JCT #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
186	LEES LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
187	LEON DISTRIBUTION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
188	LIBERTY CHURCH	DISTRIBUTION STATION	69.0000	13.2000	0.0000
189	LITTLE MOUNT	DISTRIBUTION STATION	161.0000	12.4700	0.0000
190	LOGAN #1	DISTRIBUTION STATION	69.0000	24.9400	0.0000
191	LOGAN #2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
192	LONG LICK	DISTRIBUTION STATION	69.0000	24.9400	0.0000
193	LONG RUN	DISTRIBUTION STATION	69.0000	24.9400	0.0000
194	LORETTO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
195	LOW GAP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
196	LYMAN B WILLIAMS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
197	MAGGARD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
198	MAGNOLIA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
199	MAPLESVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
200	MARETBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
201	MARIBA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
202	MARION CO IND PARK	DISTRIBUTION STATION	161.0000	24.9400	0.0000
203	MARTIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
204	MAYSVILLE IND	DISTRIBUTION STATION	138.0000	24.9400	0.0000
205	MAYTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
206	MAZIE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
207	MBUSA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
208	MCKEE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
209	MCKINNEY CORNER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
210	MERCER COUNTY INDUST #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
211	MERCER COUNTY INDUST #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
212	MIDDLE CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000

## 1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

## Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
213	MILE LANE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
214	MILLER HUNT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
215	MILLERS CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
216	MILLERSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
217	MILTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
218	MONTICELLO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
219	MT OLIVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
220	MT STERLING	DISTRIBUTION STATION	69.0000	12.4700	0.0000
221	MT VICTORY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
222	MT WASHINGTON #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
223	MT WASHINGTON #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
224	MUNFORDVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
225	MUNK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
226	MURPHYSVILLE DISTRIBUTION	DISTRIBUTION STATION	69.0000	24.9400	0.0000
227	NANCY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
228	NELSON VALLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
229	NEW CASTLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
230	NEWBY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
231	NEWFOUNDLAND	DISTRIBUTION STATION	69.0000	12.4700	0.0000
232	NICHOLASVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
233	NINEVAH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
234	NORTH CORBIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
235	NORTH MADISON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
236	NORTH SPRINGFIELD DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
237	NORWOOD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
238	OAK RIDGE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
239	OAKDALE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
240	OAKHILL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
241	OAKLEY NOEL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
242	ONEIDA	DISTRIBUTION STATION	69.0000	12.4700	0.0000

## 1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

## Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
243	OVEN FORK	DISTRIBUTION STATION	69.0000	24.9400	0.0000
244	OWENS ILLINOIS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
245	OXFORD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
246	PACTOLUS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
247	PARKWAY #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
248	PARKWAY #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
249	PEASTICKS	DISTRIBUTION STATION	69.0000	24.9400	0.0000
250	PELFREY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
251	PENN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
252	PERRYVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
253	PEYTONS STORE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
254	PHIL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
255	PINE GROVE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
256	PINE GROVE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
257	PINE KNOT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
258	PINE MOUNTAIN	DISTRIBUTION STATION	69.0000	24.9400	0.0000
259	PLEASANT GROVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
260	PLEASANT GROVE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
261	PLUMMERS LANDING	DISTRIBUTION STATION	69.0000	12.4700	0.0000
262	POWELL TAYLOR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
263	PPG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
264	RADCLIFF	DISTRIBUTION STATION	69.0000	12.4700	0.0000
265	RECTORVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
266	REDBUSH	DISTRIBUTION STATION	69.0000	13.2000	0.0000
267	REID VILLAGE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
268	RICE STATION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
269	RICHARDSON #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
270	RICHARDSON #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
271	RICHWOOD	DISTRIBUTION STATION	138.0000	12.4700	0.0000
272	RINNEYVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
273	ROANOKE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
274	ROCKHOLDS	DISTRIBUTION STATION	69.0000	13.2000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
275	ROSEVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
276	RUSSELL SPRINGS #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
277	RUSSELL SPRINGS #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
278	SALEM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
279	SALT LICK	DISTRIBUTION STATION	46.0000	13.2000	0.0000
280	SAND GAP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
281	SANDY HOOK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
282	SEWELLTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
283	SEYMOUR	DISTRIBUTION STATION	69.0000	24.9400	0.0000
284	SHARKEY	DISTRIBUTION STATION	138.0000	24.9400	0.0000
285	SHELBY CITY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
286	SHEPHERDSVILLE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
287	SHEPHERDSVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
288	SHOPVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
289	SIDEVIEW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
290	SINAI	DISTRIBUTION STATION	69.0000	12.4700	0.0000
291	SLAT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
292	SMITHERSVILLE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
293	SMITHERSVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
294	SNOW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
295	SNOW HILL	DISTRIBUTION STATION	69.0000	24.9400	0.0000
296	SOMERSET DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
297	SOUTH ALBANY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
298	SOUTH BARDSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
299	SOUTH CORBIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
300	SOUTH ELKHORN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
301	SOUTH FLOYD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
302	SOUTH FORK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
303	SOUTH JESSAMINE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
304	SOUTH OAKHILL	DISTRIBUTION STATION	161.0000	12.4700	0.0000
305	SOUTH SPRINGFIELD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
306	SOUTHPOINT	DISTRIBUTION STATION	69.0000	12.4700	0.0000

## 1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

## Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
307	SOUTHVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
308	STANTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
309	STEPHENSBURG DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
310	STERLING	DISTRIBUTION STATION	138.0000	12.4700	0.0000
311	SUBLETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
312	SULPHUR CREEK	DISTRIBUTION STATION	69.0000	24.9400	0.0000
313	SUMMERSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
314	T BROWN LOGSDON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
315	TAYLORSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
316	TEMPLE HILL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
317	THARP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
318	THARP #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
319	THELMA DIST	DISTRIBUTION STATION	69.0000	13.2000	0.0000
320	THOMAS GOOCH	DISTRIBUTION STATION	69.0000	24.9400	0.0000
321	THREE FORKS	DISTRIBUTION STATION	138.0000	24.9400	0.0000
322	THREE LINKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
323	THREE M	DISTRIBUTION STATION	69.0000	12.4700	0.0000
324	THREE M #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
325	TODDVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
326	TRAPP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
327	TREEHAVEN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
328	TUNNEL HILL #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
329	TUNNEL HILL #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
330	TURKEY FOOT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
331	TYNER DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
332	UNION CITY	DISTRIBUTION STATION	138.0000	24.9400	0.0000
333	UPCHURCH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
334	UPTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
335	VAN ARSDELL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
336	VAN METER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
337	VEECHDALE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
338	VERTREES	DISTRIBUTION STATION	69.0000	12.4700	0.0000

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## Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
339	VINE GROVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
340	VOLGA	DISTRIBUTION STATION	69.0000	13.2000	0.0000
341	WARNOCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
342	WEBB'S CROSS ROADS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
343	WEST BARDSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
344	WEST BEREA DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
345	WEST COLUMBIA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
346	WEST GLASGOW	DISTRIBUTION STATION	69.0000	24.9400	0.0000
347	WEST GLASGOW 2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
348	WEST LONDON #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
349	WEST LONDON #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
350	WEST MT WASHINGTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
351	WEST NICHOLASVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
352	WEST NICHOLASVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
353	WEST SOMERSET	DISTRIBUTION STATION	69.0000	12.4700	0.0000
354	WHITLEY CITY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
355	WIBORG	DISTRIBUTION STATION	69.0000	24.9400	0.0000
356	WILLIAMSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
357	WINCHESTER OFFICE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
358	WINDSOR DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
359	WM SMITH #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
360	WM SMITH #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
361	WOODSTOCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
362	WOOSLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
363	WR SMOOT #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
364	WR SMOOT #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
365	ZACHARIAH DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
366	ZOLLICOFFER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
367	ZULA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
368	BAVARIAN LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
369	GREEN VALLEY LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
370	HARDIN COUNTY LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
371	LAUREL RIDGE LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
372	MASON CO LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
373	PENDLETON CO LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
374	COOPER UNIT #1	GSU	13.2000	161.0000	0.0000
375	COOPER UNIT #2	GSU	19.1000	161.0000	0.0000
376	SPURLOCK UNIT #1	GSU	20.9000	138.0000	0.0000
377	SPURLOCK UNIT #2	GSU	20.9000	345.0000	0.0000
378	SPURLOCK UNIT #3 (GILBERT)	GSU	17.1000	345.0000	0.0000
379	SPURLOCK UNIT #4	GSU	18.0000	362.2500	0.0000
380	DALE STATION UNIT #1	GSU	13.5000	69.0000	0.0000
381	DALE STATION UNIT #2	GSU	13.5000	69.0000	0.0000
382	DALE STATION UNIT #3	GSU	13.2000	69.0000	0.0000
383	DALE STATION UNIT #4	GSU	13.2000	138.0000	0.0000
384	J K SMITH CT #1	GSU	13.5000	138.0000	0.0000
385	J K SMITH CT #2	GSU	13.5000	138.0000	0.0000
386	J K SMITH CT #3	GSU	13.5000	138.0000	0.0000
387	J K SMITH CT #4	GSU	13.5000	138.0000	0.0000
388	J K SMITH CT #5	GSU	13.5000	138.0000	0.0000
389	J K SMITH CT #6	GSU	13.5000	138.0000	0.0000
390	J K SMITH CT #7	GSU	13.5000	138.0000	0.0000
391	J K SMITH CT #9 & #10	GSU	13.8000	363.0000	13.8000
392	ARGENTUM	TRANSMISSION STATION	138.0000	69.0000	13.2000
393	AVON	TRANSMISSION STATION	345.0000	138.0000	13.8000
394	BAKER LANE	TRANSMISSION STATION	138.0000	69.0000	13.2000



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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
395	BARREN CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
396	BONNIEVILLE	TRANSMISSION STATION	138.0000	69.0000	13.2000
397	BOONE COUNTY	TRANSMISSION STATION	138.0000	69.0000	13.2000
398	BULLITT CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
399	CASEY CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
400	CENTRAL HARDIN	TRANSMISSION STATION	138.0000	69.0000	13.2000
401	COOPER	TRANSMISSION STATION	161.0000	69.0000	13.2000
402	DALE STATION	TRANSMISSION STATION	138.0000	69.0000	13.2000
403	DENNY	TRANSMISSION STATION	161.0000	69.0000	13.2000
404	FALL ROCK	TRANSMISSION STATION	161.0000	69.0000	13.2000
405	FAYETTE	TRANSMISSION STATION	138.0000	69.0000	13.2000
406	GODDARD	TRANSMISSION STATION	138.0000	69.0000	13.2000
407	GREEN COUNTY	TRANSMISSION STATION	161.0000	69.0000	13.2000
408	HEBRON	TRANSMISSION STATION	138.0000	69.0000	13.2000
409	JK SMITH #1	TRANSMISSION STATION	345.0000	138.0000	13.2000
410	JK SMITH #2	TRANSMISSION STATION	345.0000	138.0000	13.2000
411	LAUREL CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
412	LIBERTY JCT	TRANSMISSION STATION	161.0000	69.0000	13.2000
413	MARION CO	TRANSMISSION STATION	161.0000	138.0000	13.2000
414	MCCREARY CO	TRANSMISSION STATION	161.0000	69.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
415	NELSON CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
416	OWEN CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
417	PLUMVILLE	TRANSMISSION STATION	138.0000	69.0000	13.2000
418	POWELL CO	TRANSMISSION STATION	161.0000	138.0000	13.2000
419	POWELL CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
420	PULASKI CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
421	RENAKER	TRANSMISSION STATION	138.0000	69.0000	13.2000
422	ROWAN CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
423	RUSSELL CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
424	SHELBY CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
425	SKAGGS	TRANSMISSION STATION	138.0000	69.0000	13.2000
426	SPURLOCK T10	TRANSMISSION STATION	345.0000	138.0000	13.8000
427	SPURLOCK T12	TRANSMISSION STATION	345.0000	138.0000	13.8000
428	SPURLOCK T9	TRANSMISSION STATION	345.0000	138.0000	13.8000
429	STANLEY PARKER	TRANSMISSION STATION	138.0000	69.0000	13.2000
430	SUMMERSHADE	TRANSMISSION STATION	161.0000	69.0000	13.2000
431	TYNER	TRANSMISSION STATION	161.0000	69.0000	13.2000
432	WAYNE CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
433	WEBSTER ROAD	TRANSMISSION STATION	138.0000	69.0000	13.2000
434	WEST BEREA	TRANSMISSION STATION	138.0000	69.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
435	BEATTYVILLE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
436	BRACKEN CO	TRANS SW ONLY	69.0000	0.0000	0.0000
437	CLAY VILLAGE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
438	DEVON	TRANS SW ONLY	69.0000	0.0000	0.0000
439	EAST BARDSTOWN SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
440	ELIZABETHTOWN SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
441	FALCON	TRANS SW ONLY	69.0000	0.0000	0.0000
442	FAWKES (EK)	TRANS SW ONLY	69.0000	0.0000	0.0000
443	FOX HOLLOW SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
444	GALLATIN CO SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
445	GARRARD CO	TRANS SW ONLY	69.0000	0.0000	0.0000
446	HEADQUARTERS	TRANS SW ONLY	69.0000	0.0000	0.0000
447	HELECHAWA	TRANS SW ONLY	69.0000	0.0000	0.0000
448	HODGENVILLE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
449	HOPE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
450	HUNT FARM JCT	TRANS SW ONLY	69.0000	0.0000	0.0000
451	LEON SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
452	MAGOFFIN CO	TRANS SW ONLY	69.0000	0.0000	0.0000
453	MANCHESTER	TRANS SW ONLY	69.0000	0.0000	0.0000
454	MORGAN COUNTY	TRANS SW ONLY	69.0000	0.0000	0.0000
455	MURPHYSVILLE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
456	NORTH CLARK	TRANS SW ONLY	69.0000	0.0000	0.0000
457	NORTH SPRINGFIELD SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
458	NORTH LONDON SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
459	SEWELLTON JUNCTION	TRANS SW ONLY	69.0000	0.0000	0.0000
460	SOMERSET SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
461	SOUTH ANDERSON	TRANS SW ONLY	69.0000	0.0000	0.0000
462	STEPHENSBURG SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
463	THELMA SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
464	THREE LINKS JUNCTION	TRANS SW ONLY	69.0000	0.0000	0.0000
465	TURKEY FOOT JUNCTION	TRANS SW ONLY	69.0000	0.0000	0.0000
466	WALNUT GROVE	TRANS SW ONLY	69.0000	0.0000	0.0000
467	WEST BARDSTOWN JUNCTION	TRANS SW ONLY	69.0000	0.0000	0.0000
468	WEST GARRARD	TRANS SW ONLY	345.0000	0.0000	0.0000
469	WINDSOR SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
470	ZACHARIAH SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	5.6000	3	0		0	0
2	11.2000	3	0		0	0
3	11.2000	1	0		0	0
4	15.0000	1	0		0	0
5	5.6000	1	0		0	0
6	11.2000	1	0		0	0
7	11.2000	1	0		0	0
8	5.6010	3	0		0	0
9	11.2000	1	0		0	0
10	11.2000	1	0		0	0
11	11.2000	1	0		0	0
12	11.2000	1	0		0	0
13	12.0000	1	0		0	0
14	11.2000	3	1		0	0
15	11.2000	1	0		0	0
16	12.0000	1	0		0	0
17	9.9990	3	1		0	0
18	12.0000	1	0		0	0
19	12.0000	1	0		0	0
20	11.2000	1	0		0	0
21	11.2000	1	0		0	0
22	11.2000	1	0		0	0
23	11.2000	1	0		0	0
24	15.0000	1	0		0	0
25	12.0000	1	0		0	0
26	11.2000	1	0		0	0
27	11.2000	3	1		0	0
28	11.2000	1	0		0	0
29	12.0000	1	0		0	0
30	12.0000	1	0		0	0
31	11.2000	1	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	5.0000	3	1		0	0
33	11.2000	1	0		0	0
34	11.2000	1	0		0	0
35	12.0000	1	0		0	0
36	11.2000	1	0		0	0
37	12.0000	1	0		0	0
38	11.2000	1	0		0	0
39	5.6000	1	0		0	0
40	15.0000	3	0		0	0
41	11.2000	1	0		0	0
42	5.6000	3	1		0	0
43	11.2000	1	0		0	0
44	12.0000	1	0		0	0
45	12.0000	1	0		0	0
46	11.2000	1	0		0	0
47	11.2000	1	0		0	0
48	11.2000	3	0		0	0
49	11.2000	1	0		0	0
50	11.2000	1	0		0	0
51	11.2000	1	0		0	0
52	15.0000	1	0		0	0
53	11.2000	1	0		0	0
54	11.2000	1	0		0	0
55	15.0000	1	0		0	0
56	11.2000	1	0		0	0
57	11.2000	1	0		0	0
58	11.2000	1	0		0	0
59	11.2000	1	0		0	0
60	11.2000	1	0		0	0
61	15.0000	1	0		0	0
62	11.2000	3	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
63	5.6000	1	0		0	0
64	15.0000	2	0		0	0
65	11.2000	1	0		0	0
66	11.2000	1	0		0	0
67	11.2000	3	1		0	0
68	2.0010	3	1		0	0
69	11.2000	1	0		0	0
70	12.0000	1	0		0	0
71	12.0000	1	0		0	0
72	5.6000	3	1		0	0
73	11.2000	1	0		0	0
74	5.0000	1	0		0	0
75	11.2000	1	0		0	0
76	11.2000	1	0		0	0
77	11.2000	1	0		0	0
78	12.0000	1	0		0	0
79	11.2000	1	0		0	0
80	11.2000	1	0		0	0
81	5.6000	3	0		0	0
82	11.2000	3	1		0	0
83	11.2000	1	0		0	0
84	1.0000	3	0		0	0
85	11.2000	1	0		0	0
86	11.2000	1	0		0	0
87	11.2000	1	0		0	0
88	11.2000	3	0		0	0
89	12.0000	1	0		0	0
90	11.2000	1	0		0	0
91	11.2000	1	0		0	0
92	12.0000	1	0		0	0
93	11.2000	1	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
94	11.2000	1	0		0	0
95	11.2000	1	0		0	0
96	11.2000	1	0		0	0
97	11.2000	1	0		0	0
98	15.0000	1	0		0	0
99	11.2000	1	0		0	0
100	11.2000	1	0		0	0
101	11.2000	3	0		0	0
102	11.2000	3	1		0	0
103	11.2000	1	0		0	0
104	11.2000	3	0		0	0
105	11.2000	1	0		0	0
106	11.2000	1	0		0	0
107	11.2000	3	1		0	0
108	11.2000	1	0		0	0
109	11.2000	1	0		0	0
110	12.0000	1	0		0	0
111	12.0000	1	0		0	0
112	12.0000	1	0		0	0
113	11.2000	3	0		0	0
114	11.2000	1	0		0	0
115	11.2000	1	0		0	0
116	11.2000	1	0		0	0
117	11.2000	1	0		0	0
118	11.2000	1	0		0	0
119	30.0000	1	0		0	0
120	12.0000	1	0		0	0
121	11.2000	1	0		0	0
122	11.2000	1	0		0	0
123	11.2000	1	0		0	0
124	11.2000	1	0		0	0



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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
125	11.2000	3	1		0	0
126	11.2000	1	0		0	0
127	11.2000	3	0		0	0
128	11.2000	3	0		0	0
129	11.2000	3	1		0	0
130	11.2000	1	0		0	0
131	15.0000	1	0		0	0
132	12.0000	1	0		0	0
133	11.2000	1	0		0	0
134	11.2000	1	0		0	0
135	11.2000	1	0		0	0
136	14.0000	1	0		0	0
137	11.2000	1	0		0	0
138	11.2000	1	0		0	0
139	14.0000	1	0		0	0
140	11.2000	1	0		0	0
141	11.2000	1	0		0	0
142	20.0000	1	0		0	0
143	11.2000	1	0		0	0
144	20.0000	1	0		0	0
145	0.8330	1	0		0	0
146	14.0000	1	0		0	0
147	25.0000	1	0		0	0
148	25.0000	1	0		0	0
149	12.0000	1	0		0	0
150	11.2000	1	0		0	0
151	14.0000	1	0		0	0
152	11.2000	1	0		0	0
153	14.0000	3	0		0	0
154	33.6000	1	0		0	0
155	11.2000	1	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
156	11.2000	1	0		0	0
157	11.2000	1	0		0	0
158	11.2000	3	0		0	0
159	25.0000	1	0		0	0
160	25.0000	1	0		0	0
161	12.0000	1	0		0	0
162	12.0000	1	0		0	0
163	12.0000	1	0		0	0
164	11.2000	1	0		0	0
165	11.2000	1	0		0	0
166	5.6000	3	1		0	0
167	11.2000	1	0		0	0
168	11.2000	1	0		0	0
169	5.6000	3	0		0	0
170	11.2000	1	0		0	0
171	12.0000	1	0		0	0
172	11.2000	1	0		0	0
173	11.2000	1	0		0	0
174	11.2000	1	0		0	0
175	11.2000	1	0		0	0
176	11.2000	1	0		0	0
177	11.2000	3	1		0	0
178	2.5000	3	0		0	0
179	11.2000	1	0		0	0
180	11.2000	1	0		0	0
181	11.2000	1	0		0	0
182	11.2000	1	0		0	0
183	11.2000	1	0		0	0
184	5.0000	1	0		0	0
185	11.2000	1	0		0	0
186	11.2000	3	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
187	11.2000	3	0		0	0
188	11.2000	1	0		0	0
189	12.0000	1	0		0	0
190	11.2000	1	0		0	0
191	11.2000	1	0		0	0
192	12.0000	1	0		0	0
193	12.0000	1	0		0	0
194	11.2000	1	0		0	0
195	5.6010	3	0		0	0
196	11.2000	1	0		0	0
197	11.2000	6	0		0	0
198	11.2000	1	0		0	0
199	11.2000	3	0		0	0
200	11.2000	3	0		0	0
201	5.6000	3	0		0	0
202	12.0000	1	0		0	0
203	11.2000	1	0		0	0
204	12.0000	1	0		0	0
205	11.2000	1	0		0	0
206	5.6000	3	1		0	0
207	15.0000	1	0		0	0
208	12.0000	1	1		0	0
209	5.6010	3	0		0	0
210	11.2000	1	0		0	0
211	15.0000	1	0		0	0
212	12.0000	1	0		0	0
213	11.2000	3	0		0	0
214	11.2000	1	0		0	0
215	5.0010	3	0		0	0
216	5.6000	3	0		0	0
217	11.2000	1	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
218	23.2000	2	0		0	0
219	11.2000	1	0		0	0
220	11.2000	1	0		0	0
221	5.6000	3	0		0	0
222	11.2000	3	0		0	0
223	11.2000	1	0		0	0
224	12.0000	1	0		0	0
225	11.2000	1	0		0	0
226	11.2000	1	0		0	0
227	11.2000	3	0		0	0
228	11.2000	1	0		0	0
229	11.2000	1	0		0	0
230	11.2000	1	0		0	0
231	11.2000	3	0		0	0
232	11.2000	1	0		0	0
233	11.2000	3	0		0	0
234	11.2000	3	0		0	0
235	11.2000	1	0		0	0
236	11.2000	3	1		0	0
237	11.2000	3	0		0	0
238	11.2000	1	0		0	0
239	11.2000	2	0		0	0
240	11.2000	1	0		0	0
241	11.2000	1	0		0	0
242	11.2000	1	0		0	0
243	20.0000	1	0		0	0
244	11.2000	1	0		0	0
245	11.2000	1	0		0	0
246	11.2000	3	0		0	0
247	11.2000	1	0		0	0
248	11.2000	1	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
249	11.2000	1	0		0	0
250	5.6000	3	0		0	0
251	11.2000	3	0		0	0
252	11.2000	3	0		0	0
253	12.0000	1	0		0	0
254	11.2000	1	0		0	0
255	11.2000	1	0		0	0
256	11.2000	1	0		0	0
257	11.2000	1	0		0	0
258	11.2000	1	0		0	0
259	11.2000	3	0		0	0
260	12.0000	1	0		0	0
261	11.2000	1	0		0	0
262	11.2000	1	0		0	0
263	11.2000	1	0		0	0
264	11.2000	3	0		0	0
265	11.2000	3	0		0	0
266	5.6010	3	1		0	0
267	5.6010	3	0		0	0
268	11.2000	3	0		0	0
269	11.2000	1	0		0	0
270	11.2000	1	0		0	0
271	12.0000	1	0		0	0
272	11.2000	1	0		0	0
273	12.0000	1	0		0	0
274	11.2000	3	0		0	0
275	12.0000	1	0		0	0
276	11.2000	3	0		0	0
277	11.2000	3	0		0	0
278	11.2000	1	0		0	0
279	11.2000	1	1		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
280	11.2000	1	0		0	0
281	5.6010	3	1		0	0
282	12.0000	3	0		0	0
283	11.2000	1	0		0	0
284	12.0000	1	0		0	0
285	15.0000	1	0		0	0
286	11.2000	1	0		0	0
287	11.2000	1	0		0	0
288	11.2000	1	0		0	0
289	11.2000	3	0		0	0
290	11.2000	3	0		0	0
291	15.0000	1	0		0	0
292	11.2000	1	0		0	0
293	11.2000	1	0		0	0
294	11.2000	1	0		0	0
295	11.2000	1	0		0	0
296	11.2000	3	0		0	0
297	11.2000	3	0		0	0
298	15.0000	1	0		0	0
299	11.2000	3	1		0	0
300	15.0000	1	0		0	0
301	11.2000	1	0		0	0
302	5.6000	3	1		0	0
303	15.0000	1	0		0	0
304	12.0000	1	0		0	0
305	5.6010	3	0		0	0
306	11.2000	1	0		0	0
307	11.2000	1	0		0	0
308	12.0000	1	0		0	0
309	11.2000	3	0		0	0
310	12.0000	1	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
311	11.2000	1	0		0	0
312	11.2000	1	0		0	0
313	11.2000	3	0		0	0
314	11.2000	1	0		0	0
315	11.2000	1	0		0	0
316	11.2000	1	0		0	0
317	11.2000	3	0		0	0
318	11.2000	1	0		0	0
319	11.2000	3	1		0	0
320	15.0000	1	0		0	0
321	12.0000	1	0		0	0
322	11.2000	3	1		0	0
323	11.2000	1	0		0	0
324	15.0000	1	0		0	0
325	11.2000	1	0		0	0
326	5.2010	3	0		0	0
327	5.6010	3	0		0	0
328	11.2000	3	0		0	0
329	11.2000	1	0		0	0
330	12.0000	1	0		0	0
331	11.2000	3	0		0	0
332	12.0000	1	0		0	0
333	11.2000	1	0		0	0
334	5.6010	3	1		0	0
335	12.0000	1	0		0	0
336	5.6010	3	0		0	0
337	15.0000	1	0		0	0
338	11.2000	3	1		0	0
339	11.2000	3	0		0	0
340	12.0000	1	0		0	0
341	11.2000	3	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
342	11.2000	1	0		0	0
343	12.0000	1	0		0	0
344	11.2000	1	0		0	0
345	11.2000	1	0		0	0
346	11.2000	1	0		0	0
347	12.0000	1	0		0	0
348	11.2000	1	0		0	0
349	11.2000	1	0		0	0
350	11.2000	1	0		0	0
351	15.0000	1	0		0	0
352	15.0000	1	0		0	0
353	11.2000	1	0		0	0
354	11.2000	1	0		0	0
355	11.2000	1	0		0	0
356	15.0000	3	0		0	0
357	12.0000	3	0		0	0
358	11.2000	3	0		0	0
359	11.2000	1	0		0	0
360	11.2000	1	0		0	0
361	11.2000	1	0		0	0
362	4.2000	3	1		0	0
363	11.2000	1	0		0	0
364	11.2000	1	0		0	0
365	12.0000	3	1		0	0
366	11.2000	3	1		0	0
367	11.2000	1	0		0	0
368	3.7500	1	0		0	0
369	3.7500	1	0		0	0
370	5.0000	1	0		0	0
371	5.0000	1	0		0	0
372	5.0000	1	0		0	0



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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
373	5.0000	1	0		0	0
374	75.0000	1	0		0	0
375	260.0000	1	1		0	0
376	375.0000	1	1		0	0
377	570.0000	1	1		0	0
378	360.0000	1	0		0	0
379	360.0000	1	1		0	0
380	26.0000	1	1		0	0
381	26.0000	1	0		0	0
382	49.5000	1	0		0	0
383	48.0000	1	1		0	0
384	81.0000	1	0		0	0
385	81.0000	1	0		0	0
386	81.0000	1	0		0	0
387	60.0000	1	0		0	0
388	60.0000	1	0		0	0
389	60.0000	1	0		0	0
390	60.0000	1	1		0	0
391	140.0000	1	0		0	0
392	35.0000	1	0		0	0
393	270.0000	1	0		0	0
394	60.0000	1	0		0	0
395	50.0000	1	0		0	0
396	50.0000	1	0		0	0
397	60.0000	1	0		0	0
398	150.0000	1	0		0	0
399	60.0000	1	0		0	0
400	90.0000	1	0		0	0
401	75.0000	1	0		0	0
402	75.0000	1	0		0	0
403	50.0000	1	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
404	60.0000	1	0		0	0
405	90.0000	1	0		0	0
406	60.0000	1	0		0	0
407	50.0000	1	0		0	0
408	60.0000	1	0		0	0
409	270.0000	1	0		0	0
410	270.0000	1	0		0	0
411	90.0000	1	0		0	0
412	50.0000	1	0		0	0
413	120.0000	1	0		0	0
414	60.0000	1	0		0	0
415	90.0000	1	0		0	0
416	90.0000	1	0		0	0
417	84.0000	1	0		0	0
418	90.0000	1	0		0	0
419	60.0000	1	0		0	0
420	60.0000	1	0		0	0
421	45.0000	1	0		0	0
422	35.0000	1	0		0	0
423	90.0000	1	0		0	0
424	60.0000	1	0		0	0
425	56.0000	1	0		0	0
426	180.0000	1	0		0	0
427	240.0000	1	0		0	0
428	270.0000	1	0		0	0
429	90.0000	1	0		0	0
430	75.0000	1	0		0	0
431	35.0000	1	0		0	0
432	75.0000	1	0		0	0
433	60.0000	1	0		0	0
434	60.0000	1	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
435	0.0000	0	0		0	0
436	0.0000	0	0		0	0
437	0.0000	0	0		0	0
438	0.0000	0	0		0	0
439	0.0000	0	0		0	0
440	0.0000	0	0		0	0
441	0.0000	0	0		0	0
442	0.0000	0	0		0	0
443	0.0000	0	0		0	0
444	0.0000	0	0		0	0
445	0.0000	0	0		0	0
446	0.0000	0	0		0	0
447	0.0000	0	0		0	0
448	0.0000	0	0		0	0
449	0.0000	0	0		0	0
450	0.0000	0	0		0	0
451	0.0000	0	0		0	0
452	0.0000	0	0		0	0
453	0.0000	0	0		0	0
454	0.0000	0	0		0	0
455	0.0000	0	0		0	0
456	0.0000	0	0		0	0
457	0.0000	0	0		0	0
458	0.0000	0	0		0	0
459	0.0000	0	0		0	0
460	0.0000	0	0		0	0
461	0.0000	0	0		0	0
462	0.0000	0	0		0	0
463	0.0000	0	0		0	0
464	0.0000	0	0		0	0
465	0.0000	0	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2017 - 12/31/2017

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h	Type Equipment (i)	Num Units (j)	Total Capacity (k)
466	0.0000	0	0		0	0
467	0.0000	0	0		0	0
468	0.0000	0	0		0	0
469	0.0000	0	0		0	0
470	0.0000	0	0		0	0

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	4203541118.00	4199521454.00	NO	The \$4,019,664 difference is due to Acquisition Adjustment (reported on Line 12 on Ref. Page 200).
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	33076511.00	33076511.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	4236617629.00	4236617629.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	1495331697.00	1495331697.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	2741285932.00	2741285932.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	2125184.00	2125184.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	48149307.00	48149307.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	924448.00	924448.00	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0.0000	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	61529816.00	61529816.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0.0000	0	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0.0000		0 OK	
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0.0000		0 OK	
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	0.0000		0 OK	
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0.0000	1560951.00	NO	FERC Ref. Page 230 instructions have a page for 182.2 accounts, but this form does not. Provided detail for 182.2 in the 182.1 area to fully disclose accounts.
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	509257.00	509257.00	OK	
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000	OK	
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	0.0000	0.00000000	OK	
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	1600.00	1600.00	OK	
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	608002936.00	608002936.00	OK	
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	0.0000	0.0000	OK	
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	0.0000	0.0000	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0.0000	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	213565257.00	213565257.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	0.0000	0	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	2254950441.00	2254950441.00	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	965157.00	679136.00	NO	Ref. Page 262 does not include accrued sales tax of \$286,021. Per RUS guidelines, EKPC is required to allocate taxes.
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	0.0000	0.0000	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	273758.00	273758.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	0.0000	0.0000	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	851161118.00	851161118.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	623027200.00	623027200.00	OK	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	102736550.00	102736550.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	57920.00	57920.0000000 0	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	114653.000000	114653.0000	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	0.0000	0.0000	OK	
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0.0000	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experiemental Plant Uncalssified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	27462.00	27462.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	835440762.00	835440762.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	12875364	12875364	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenes Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	4655343.00	4655343.00	OK	
Electric Energy Account (ref pg 401)				



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Item	Value 1	Value 2	Agree	Explain
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	5592013	5592013	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	0	0	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	12536264	12326836	NO	Ref. Page 310, Total RQ, Column (G) MWH Sold does not include international Paper Steam of 209,428 MWH. See Note disclosure on Ref. Page 304.

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Upload supporting documents

Document	Description	Supports
<a href="#">SD_1400_2017_1.pdf</a>	EKPC 2017 Audit	Audit Report

Utility ID: 1400

OATH

Commonwealth of Kentucky )  
County of Clark ) ss:

Michael A. McNalley makes oath and says  
(Name of Officer)

that he/she is Executive Vice President & CFO of  
(Official title of officer)

East Kentucky Power Cooperative, Inc.  
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 01, 2017 , to and including December 31, 2017

[Signature]  
(Signature of Officer)

subscribed and sworn to before me, a notary , in and for  
the State and County named in the above this 30th day of March, 2018

(Apply Seal Here)



My Commission expires

[Signature]  
(Signature of officer authorized to administer oath)