

Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 1
Canceling P.S.C. Gas No. 11, Original Sheet No. 1

GENERAL INDEX Standard Gas Rate Schedules – Terms and Conditions

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Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 5.1
Canceling P.S.C. Gas No. 11, Original Sheet No. 5.1

Standard Rate

RGS
Residential Gas Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Tax Cuts and Jobs Act Surcredit	Sheet No. 89
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

N

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Standard Rate

VFD
Volunteer Fire Department Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Tax Cuts and Jobs Act Surcredit	Sheet No. 89
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

N

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

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Standard Rate

CGS Firm Commercial Gas Service

RATE

Basic Service Charge per month:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 60.00 per delivery point
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$285.00 per delivery point
Plus a Charge per 100 cubic feet:	
Distribution Charge	\$ 0.25133
Gas Supply Cost Component	<u>0.39332</u>
Total Charge per 100 cubic feet:	\$ 0.64465

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Tax Cuts and Jobs Act Surcredit	Sheet No. 89
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

N

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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P.S.C. Gas No. 11, Fourth Revision of Original Sheet No. 15.1
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Standard Rate

IGS
Firm Industrial Gas Service

RATE

Basic Service Charge per month:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$165.00 per delivery point
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$750.00 per delivery point
Plus a Charge per 100 cubic feet:	
Distribution Charge	\$ 0.21929
Gas Supply Cost Component	<u>\$ 0.39332</u>
Total Charge per 100 cubic feet:	\$ 0.61261

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Tax Cuts and Jobs Act Surcredit	Sheet No. 89
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

N

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

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P.S.C. Gas No. 11, Fourth Revision of Original Sheet No. 20.1
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Standard Rate

AAGS
As-Available Gas Service

CONTRACT TERM (continued)

November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

RATE

Basic Service Charge per month:	\$500.00 per delivery point
Plus a Charge per Mcf:	
Distribution Charge	\$ 1.0644
Gas Supply Cost Component	\$ 3.9332
Total Charge Per Mcf;	\$ 4.9976

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
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School Tax	Sheet No. 91

N

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

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Canceling P.S.C. Gas No. 11, Original Sheet No. 21.2

Standard Rate

SGSS
Substitute Gas Sales Service

MINIMUM CHARGE

The minimum monthly bill shall be equal to all of the charges under this rate schedule, including, but not limited to, the basic service charge, the monthly demand charge, any volumetric charges, and any adjustment clauses.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
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Tax Cuts and Jobs Act Surcredit	Sheet No. 89
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School Tax	Sheet No. 91

N

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.
2. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the MDQ, Delivery Point, delivery pressure, and any other matters relating to individual Customer circumstances.
3. On no day shall Company be obligated to supply gas in excess of Customer's MDQ. In order to effectuate Company's obligation, Company may install such remote flow equipment as it determines to be necessary in order to control and limit the amount of gas taken by Customer from Company, such facilities to be installed by Company at Customer's expense.
4. Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.

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P.S.C. Gas No. 11, First Revision of Original Sheet No. 30.3
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Standard Rate

FT

Firm Transportation Service (Transportation Only)

RATE (continued)

Other: In the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by Pipeline Transporter, then Customer shall pay such penalties, fees, or charges as determined by Company and in accordance with the payment provisions of this rate schedule in addition to any and all other charges due hereunder.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Tax Cuts and Jobs Act Surcredit	Sheet No. 89
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

N

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

IMBALANCES

Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:

$$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volume}$$

Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volume}}$$

The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by the Pipeline Transporter as adjusted for local time.

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Standard Rate

DGGS
Distributed Generation Gas Service

RATE

In addition to any other charges set forth herein, the following charges shall apply:

Basic Service Charge per month:

If all of the customer's meters
have a capacity < 5000 cf/hr: \$165.00 per delivery point

If any of the customer's meters
have a capacity ≥ 5000 cf/hr: \$750.00 per delivery point

Plus a Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.08978

Plus a Charge per 100 cubic feet:

Distribution Charge	\$0.02992
Gas Supply Cost Component	<u>0.39332</u>
Total Charge per 100 cubic feet:	<u>\$0.42324</u>

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum Demand Charge and the Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Tax Cuts and Jobs Act Surcredit	Sheet No. 89
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

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Standard Rate

LGDS
Local Gas Delivery Service

RATE

Administrative Charge per month: \$550.00 per Receipt Point
Plus a Basic Service Charge per month: \$1,310.00 per Receipt Point
Plus a Demand Charge: \$2.57 per Mcf of Monthly Billing Demand
Plus a Distribution Charge: \$0.0388 per Mcf of Net Nominated Volumes at the Delivery Point

The Monthly Billing Demand shall be the greater of (1) the MDQ, or (2) the highest daily volume of gas delivered to the Delivery Point during the current month or the previous eleven (11) monthly billing periods.

In the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by Company's Pipeline Transporter(s), then Customer shall pay such penalties, fees, or charges as determined by Company and in accordance with the payment provisions of this rate schedule in addition to any and all other charges due hereunder.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Tax Cuts and Jobs Act Surcredit	Sheet No. 89
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

N

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

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P.S.C. Gas No. 11, Original Sheet No. 89 N

Adjustment Clause

TCJA
Tax Cuts and Jobs Act Surcredit

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to all Standard Rate Schedules listed in Section 1 of the General Index.

RATE

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall decrease by the Tax Cuts and Jobs Act (TCJA) Surcredit. The TCJA Surcredit will be distributed to the Company's customers based on the following:

TCJA Surcredit per 100 cubic feet:	
Residential (RGS, VFD):	\$0.05042
Non-Residential (all other Rate Schedules):	\$0.02087

TERMS OF DISTRIBUTION

- (1) The TCJA Surcredit shall be applied to the customer's bill following the rates and charges for gas service, but before application of the Gas Line Tracker, Franchise Fee Rider, School Tax, and Home Energy Assistance Program.
- (2) The TCJA Surcredit shall be effective April 1, 2018 and continued through April 30, 2019 at the rates specified above.
- (3) In the event that the Company's base rates do not change on May 1, 2019, the TCJA Surcredit will continue at the following rates:

TCJA Surcredit per 100 cubic feet:	
Residential (RGS, VFD):	\$0.04096
Non-Residential (all other Rate Schedules):	\$0.01696

- (4) The TCJA Surcredit shall terminate when base rates are changed following an application requesting a change in base rates.

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