## COMMONWEALTH OF KENTUCKY

## BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

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RIVERSIDE GENERATING COMPANY, L.L.C.
v.
KENTUCKY POWER COMPANY
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) Case No. 2017-00472
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## NOTICE OF FILING

PLEASE TAKE NOTICE that Riverside Generating Company, L.L.C., by counsel, does hereby file in the record of this action the accompanying stenographic transcript of the hearing held September 18, 2018, in order to aid the Commission and the parties in their review of the case.

Dated this $5^{\text {th }}$ day of November, 2018.

Respectfully submitted,


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WITNESS: RANIE WOHNHAS . . . . . . . . . . . . . . . . . . . . . . . 143-247

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CHAIRMAN SCHMITT: We are now on the record. This is the Kentucky Public Service Commission. My name is Michael Schmitt. I'm Chairman of the Commission. And seated to my left is Commissioner Talina Mathews. Vice Chairman Robert Cicero is not with us this morning. He has read the entire record in the case; however, will be viewing the testimony here at a later date and will be participating in the decision.

We're here this morning on Case No. 2017-00472, Riverside Generating Company, LLC versus Kentucky Power Company. I notice that the notice of the Hearing has been duly published and the proof of that has been filed in the record.

At this time would counsel for the respective parties please identify themselves and their clients for the record. MR. GOSS: Please the Commission, my name is Mark David Goss with the law firm of Goss Samford in Lexington. I'd like to introduce Mr. David Sass, who is general counsel for LS Power. Mr. Sass, welcome,
welcome to Kentucky.
MR. SASS: Thank you. Good morning, Your Honors.

CHAIRMAN SCHMITT: Thank you.
MR. GOSS: And, also, we have Dave Olsheski, who is with the company, and Tony Hammond, who are seated behind me.

Mr. Hammond will be our witness today. And then my associate Evan Buckley is here today.

CHAIRMAN SCHMITT: Thank you. Mr. Overstreet?

MR. OVERSTREET: Thank you, Mr. Chairman. Mark Overstreet with the law firm of Stites \& Harbison here in Frankfort. Present with me today, but not entering an appearance are Kristin Glenn (phonetic) and John Pollom. Ms. Glenn (phonetic) is with AEP. And John Pollom is with our Lexington office. He's the new Ken Gish. CHAIRMAN SCHMITT: All right. Well, welcome.

And for staff?
MR. NGUYEN: Good morning, Your Honors.
Quang Nguyen on behalf of Commission Staff,
along with Mary- -- Mary Beth Purvis, the one who did the financial analysis.

CHAIRMAN SCHMITT: All right. Before we begin are there any motions or anything anyone would like to brief before the Commission?

MR. GOSS: Yes, Your Honor. You are correct that we published the Hearing notice yesterday. We did include a motion for deviation in that. There were 20 newspapers that this -- this notice was published in. There was one newspaper, the Hyden Leslie News, that sort of dropped the ball and they did not make their -- they didn't run the notice in the paper during the window that -- that is appropriate under the regulations and it ran two days late. So we ask for deviation for that. We think there have been substantial compliance, Your Honor. MR. OVERSTREET: We have no objection. That's happened to us many times.

CHAIRMAN SCHMITT: All right. That motion will be sustained and a formal order will be entered later.

Is there anything else,
Mr. Overstreet, Mr. Nguyen?
MR. OVERSTREET: No, Your Honor.
MR. NGUYEN: No, Your Honor.
CHAIRMAN SCHMITT: All right. If there's no reason why we shouldn't delay, please call your first --

MR. GOSS: Mr. Chairman, I would say to you just for purposes of housekeeping that we have a few exhibits that we wish to offer. The vast majority of those would be exhibits that are already contained in the record. There are just a handful that we may want to offer depending upon how the proof goes that was not in the record. Mr. Overstreet and I have communicated both by telephone and e-mail over the past few days, and I provided him with my exhibits, or at least at listing of what $I$ intend my exhibits to be. He's done the same for me. We know how the Chairman likes to have exhibits sort of taken care of. So we have essentially shared those prior to the hearing, just so you know.

CHAIRMAN SCHMITT: Okay. Has staff counsel
been provided any of this information or... MR. GOSS: No. And that's -- that's something that I should have done, but we did not and --

CHAIRMAN SCHMITT: We'll work through it. It's -MR. GOSS: -- and I apologize for that. CHAIRMAN SCHMITT: -- if it comes out that we need to begin to do that --

MR. GOSS: Yes, of course --
CHAIRMAN SCHMITT: -- we'll just stop and say that they'll take care of it.

MR. GOSS: Should have done it. Didn't even think to.

CHAIRMAN SCHMITT: That's no problem. MR. GOSS: All right.

CHAIRMAN SCHMITT: Okay. Mr. Goss, are you ready otherwise to go forward?

MR. GOSS: Yes, yes, Your Honor. I will call Tony Hammond to the witness stand. CHAIRMAN SCHMITT: Mr. Hammond, please raise your right hand.

THE WITNESS: (Witness does same.)
CHAIRMAN SCHMITT: Do you solemnly swear or affirm under the penalty of perjury that
the testimony you are about to give will be the truth, the whole truth and nothing but the truth?

THE WITNESS: I do.
CHAIRMAN SCHMITT: Thank you. Please be seated. Mr. Goss, you may ask.

MR. GOSS: Thank you, Mr. Chairman.

*     *         *             *                 *                     *                         * 

The witness, TONY HAMMOND, after first being duly sworn, was examined and testified as follows:

## DIRECT EXAMINATION

By Mr. Goss:
Q Mr. Hammond, would you please
state your full name for the record, by whom you're employed and what your title is.

A Anthony Charles Hammond.
Employed by LS Power Development. My title is Vice President of Asset Management.

Q And have you caused to be filed prefiled testimony and/or responses to data requests in the record in this case?

A I have.
Q And do you have any revisions or amendments or changes that you would like to make
to any of your prefiled testimony or data request responses?

A I do not.
Q Do you adopt your prefiled testimony and all the answers that you've previously given in the data request responses as your testimony today? And if asked the same questions today, would your answers be the same?

A I do and I would.
MR. GOSS: Okay. I pass the witness for Cross.

CHAIRMAN SCHMITT: Mr. Overstreet?
MR. OVERSTREET: Thank you, Mr. Chairman. CROSS-EXAMINATION

By Mr. Overstreet:
Q Good morning, Mr. Hammond.
A Good morning.
Q You indicate at Page 3 of your rebuttal testimony that the Foothills Generating, LLC -- and I'll give you a moment to get there.

A Go ahead.
Q That Foothills Generating, LLC acquired the Foothills site in 2000; is that accurate?

A Yes.

Q
still exist?
A I think -- I'm not a -- my understanding is that Foothills, LLC was acquired and dissolved by Riverside Generating Company.

Q
So you say it was acquired and it no longer exists?

A I believe that to be accurate. I'd like to look at the testimony again.

Q Sure.
A So I think per my testimony in May of 2002, Foothills Generating signed this lease with the county to Riverside.

Q Okay. And but that -- just so that I'm clear and you and I are communicating --

A Sure.
Q -- accurately, that -- my question is, is does the entity Foothills Generating, LLC still exist?

A I -- I would need to check. I don't know that.

MR. OVERSTREET: Is that something, Mr. Goss, that you would be willing to provide subsequent to the hearing?
MR. GOSS: Yes, we're -- we're happy to.

I'm -- and, I mean, I -- frankly, I don't understand the relevance of it because I understand that -- that Kentucky Power in its response to our motion for hearing has indicated that ownership, common ownership is no longer an issue in this case. MR. OVERSTREET: Okay. We -- we, of course, can discuss that later on, but I think it's a fair question and I'm trying to understand the own -- that ownership structure and --

CHAIRMAN SCHMITT: I think you should provide the information.

MR. GOSS: That's fine.
CHAIRMAN SCHMITT: Whether it's relevant or not will be determined later.

MR. GOSS: Okay.
BY MR. OVERSTREET:
Q Mr. Hammond, can you turn to
Page 5 of 35 of AH-3 to your rebuttal testimony? So we're still on your rebuttal testimony.

A Okay.
Q Are you there?
A I think so. Page 5 of the
rebuttal?

Q Yes. No. I'm sorry. Page 5 of AH-3. It's an exhibit to your rebuttal testimony.

A Oh, I'm sorry. Okay.
Q Okay. And do you see the fourth whereas clause?

A Yeah.
Q And it indicates -- make sure I get it right. It indicates, "Whereas, the Lessee" -- and the Lessee is Foothills Generating, LLC -- "will sublease the Project to Lawrence County Colped Trust (in such capacity, the 'Sublessee')."

Do you know whether that sublease took place?

A I don't have specific knowledge of the -- of the sublease.

Q Okay. Now, we're going to be discussing throughout your testimony here this morning the Zelda site, the three Zelda units, the Foothills sites, the two Foothills units. You understand what mean when I refer to those?

A Yes.
Q Okay. Could you just describe briefly for the Commission the equipment and machinery that is located on what you characterize

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as the Zelda site? And it's just a high level. I'm not looking for an inventory.

A Sure. At a high level, the Zelda site consists of three units manufactured by Siemens, Model 501F A, administration building, a natural gas yard, and associated balance of plant equipment for the Zelda site.

Q Okay. Are those assets recorded on the books of Foothills Generating, LLC?

A The assets that are on the Zelda site?

Q That you just described?
A I do not believe so, but I -- I don't -- I do not believe they are recorded on the books of my -- I believe that the assets are held by Riverside Generating Company. They are not recorded on the books, and certainly not of the Foothills Company.

Q So it's your testimony that the assets are recorded on the books of Riverside Generating, LLC?

A Riverside Generating, LLC holds the assets of Zelda and Foothills.

Q All right. Could you turn to Page 6 of your direct testimony.

A
Q Yes.
A Okay.
Q And then on Page 6, you indicate,
"Riverside" -- excuse me. "Riverside desires to provide Station Power to its Zelda site from other generation facilities that are not located on the Zelda site." Do you see that?

A Line 10, Line 9 and 10?
Q Yes.
A Yes.
Q Okay. What is the identity of the other generation facilities that are not located on the Zelda site?

A The Foothills site.
Q And it's only the Foothills?
A Yes. It's adjacent to the Zelda site.

Q And it's no other generating assets?

A Currently. Correct.
Q Does Riverside have plans to use other generating assets?

A Well, LS Power is in the business of buying and operating power plants. So I guess

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that that could change in the future, but currently the -- the only facility is the adjacent Foothills facility.

Q Okay. And then right in the same general area you say, "Riverside desires to provide Station Power to its Foothills site from other generation facilities that are not located on the Foothills site." Would that be -- is this currently the Zelda facilities?

A Correct.
Q Now, turn to Page 4 of your
direct testimony, your initial testimony, beginning at Line 6.

A Okay.
Q
Okay. You indicate there, "Of course, because the retail electric service provided by Kentucky Power is significantly more expensive than the wholesale electric power Riverside sells into" -- excuse me -- "PJM, Riverside has examined with particularity its ability to self-supply (or 'net') its Station Power in accordance with the terms of PJM's OATT." Do you see that?

A Yes.
Q Okay. You would agree, would you
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not, that if the rates at which Kentucky Power -if Kentucky Power's retail rates were significantly less than the price at which Riverside sells its energy into PJM, it would be looking to purchase power from Kentucky Power at retail and not self-supply; is that correct?

A I don't -- I mean, that sounds like a hypothetical, and it would seem sort of impossible in that Kentucky Power could supply power to Riverside cheaper than Riverside, who is an actual generator, could supply itself. So I don't know how that would -- how that would even be possible.

Q Well, the question is, you're -you want to self-supply because it's in Riverside's economic self-interest?

A Well, so I won't deny that there's an economic motivation to it. I think we want to self-supply because there is an economic motivation, but it's also within the rules of the PJM Open Access Transmission Tariff to do so, and we comply with those rules -- all of those rules whether they are beneficial to the plant or not. So I believe that we would comply with those rules and self-supply even if Kentucky Power's power to

Riverside was free, because that's what's required under the rules.

Q Okay. And that's your testimony?
A Yeah, that's -- that would be my testimony, that in all cases we would follow the PJM Open Access Tariff rules and that we do that with all of our plants in every state, so...

Q And the PJM Open Access rules require that you self-supply?

A It allows the generator to self-supply. Permits --

Q So you still have that discretion?

A Yes. So I think that the nuance is that some generators can enter into a retail agreement with the interconnected utility or a third party or they can self-supply. They have the option.

Q Isn't it true that the net effect, if you will, of being able to self-supply is that Riverside is paying wholesale rates for the power that's consumed at the Zelda and Foothills sites?

A That is correct.
Q Okay. You're familiar with
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Kentucky Power's Tariff N.U.G.?
A Yes, I've --
Q And that's the tariff we're
talking about today; right?
A Yes.
Q And then the -- as part of that tariff, there is the special terms and conditions which talks about remote self-supply?

A Yes.
Q Okay. Do you know when that tariff was first filed with the Public -- Public Service Commission and approved by the Commission?

A I understand that I guess it had a predecessor Tariff Q.P. I don't remem- -- I don't have the dates memorized, but I believe the tariff to have been in existence for many years.

Q Well, okay, I guess we can talk about that, but the Tariff N.U.G. was filed and approved with the Commission in September 2001. That's in Kentucky Power's response to Staff 1-5, if you want to verify that.

A Okay.
Q Okay. And it's -- and in
response to data requests that Riverside propounded to Kentucky Power, we provided every iteration
of -- of that tariff in the intervening -MR. GOSS: We'll stipulate to the effective date, Mr. Chairman.

BY MR. OVERSTREET:
Q -- seventeen (17) years?
A Yeah, I -- I agree -- or I
believe you.
Q Okay. And if you were to look at those iterations, the provision dealing with remote self-supply has existed in every approved version of the tariff; would you agree with that?

A I believe I agree with that, yes.
Q When did the three Zelda units first start operating?

A I believe commercial operations was 2001.

Q And of the five units we're
taking about, the three Zeldas were the ones that started operating first?

A Yeah, they were developed and constructed first.

Q Yeah. And then when did the two Foothills units first start operating?

A It was 2002.
Q Okay. So those five units had
been constructed and operating since 2002?
A Correct.
Q Which was subsequent to the Commission's approval of Tariff N.U.G.?

A Correct.
Q When did Riverside first approach Kentucky Power about utilizing remote self-supply?

A I believe it was early 2017.
Q So --
A February.
Q I'm sorry?
A I believe it's February of 2017,
maybe January.
Q Okay. First quarter -- the first --

A Yeah, first quarter of '17.
Q
Yeah, okay. Would it be fair to say that the course of dealing between Kentucky Power and Riverside in the intervening 14 or 15 years between when Foothills first started operating and you first -- you first approached -you being Riverside first approached Kentucky Power was that Riverside would take power from Kentucky Power and pay retail rates?

A That's accurate.
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Q All right. Could you turn to your response to Staff 1-9?

A You said Riverside response to Staff?

Q Yes. I'm sorry. Am I speaking loud enough?

A No, that's good. I just
wanted --
Q I've got a little bit of allergy.
A -- there's a lot of pages in this book. I'm just trying to make sure I'm on the right one.

Q Sorry.
A Okay.
Q And then I'm looking at the response to Subpart A. No, I'm sorry. Subpart B. And the Subpart B says, "State the amount Riverside would have been billed by Kentucky Power for service for calendar year 2017 if it had been permitted to self-supply its Station Power." Do you see that?

A It says, response to Staff
Item 9.
Q Right.
A Okay.

Q
I'm sorry, that -- that's the question up at the top.

A 9b. Oh, yeah.
Q Sub b. Okay. And then if you drop down to the response and you can read -- take a moment to look at it and read it.

A Yes, okay.
Q So in the first sentence you say being allowed to self-supply, you would have taken it consistent with the OATT, PJM OATT.

A Yes.
Q And then in the second and third sentences, which is what I'd like to focus on, "While the specific details of the station power settlement process in this hypothetical are unknown, Riverside would generally expect a net zero settlement, net zero settlement for the sites unless generation was insufficient to offset consumption." Is that right?

A Correct.
Q Am I correct in understanding that response to mean that if the generation by any or all of the five units in a single month, single calendar month, exceeded the amount of power consumed by Riverside at what you characterize as
the Zelda and Foothills sites, that Riverside would not pay Kentucky Power for retail service?

A That's correct, and consistent with the PJM Open Access Tariff.

Q All right. And just so we're clear, the output from the five units is to be on a -- over the course of a calendar month is to be netted against the consumption over the course of the same calendar month?

A That's correct.
Q Okay. You're familiar with Kentucky Power's Tariff I.G.S.?

A I've read the tariff.
Q Industrial General Service?
A Yes.
Q And those are the rates Riverside currently is paying to Kentucky Power; is that correct?

A Correct.
Q And the billing increments under that tariff are what period of time?

A Fifteen (15) minutes.
Q Fifteen (15) minutes. As
compared to the monthly billing or monthly netting under the OATT, PJM OATT?

A
Q to your Response to Staff 1.3 -- excuse me -- 1-3. I apologize.

MR. OVERSTREET: May I approach the witness, Your Honor?

CHAIRMAN SCHMITT: Yes, you may. BY MR. OVERSTREET:

Q And you're welcome to look at your book. I just -- in case you didn't have it with you.

A Thank you.
Q And what I'm interested in is actually the second page. I just want to understand what's being illustrated there. So let me know when you've had a chance to look at it and we can talk about it.

A I -- I have it.
Q Okay. There are two tables presented on -- on this second page; is that fair?

A Correct.
Q And one is for what you refer to Zelda and one is for what you refer to as Foothills?

A I think everyone refers to it as
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Zelda and Foothills.
Q Okay, okay. So the first row, which is labeled Energy Usage, do you see that?

A Yes.
Q And by month, that illustrates the amount of energy that the Zelda consumes; is that correct?

A Correct.
Q And that is as metered by the Kentucky Power meter?

A Metered separately for Zelda, correct.

Q And so in -- let's just talk about January right now. For January it was 537,144 kilowatt hours?

A Correct.
Q Okay. Below it you show the production by each of the three Zelda units. Do you see that?

| A | Yes. |
| :--- | :--- |
| Q | So in the month of January 2017, | Zelda 1 produced 5,823 megawatt hours. Do you see that?

A Correct.
Q And just so that you and I are on
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the same page, whereas usage is reported in kilowatt hours, generation is reported in megawatt hours?

A Correct. There is a multiplier of a thousand.

Q Right. And that was my only point. So that if you -- if you were to use that multiplier or if you were to convert usage to megawatt hours, in the month of January, Zelda's usage was approximately 537.1 megawatt hours?

A I would say that Zelda generated about 30 times the -- the auxiliary power usage if you're trying to equate the two. Is that what you're trying to do?

Q Well, I wasn't necessarily trying to equate them. I was just trying to understand -make sure I understood what is illustrated here.

A Yeah, I think the units being separate is -- is confusing. It looks -- but the generation exceeded the usage by a factor of about 30 .

Q Okay, great. Thanks. And then what is the factor in January for Foothills?

A Foothills also looks like about 30.

Q Okay. So --
A Maybe 20, 25, something like that.

Q Okay.
A
My math is a little shady on the fly here.

Q And then in February the energy consumption was approximate -- at Zelda was approximately 561 megawatt hours?

A Correct.
Q And then at Foothills it was approximately 301 megawatt hours?

A Correct.
Q But there was no energy produced by any of the five units; is that accurate?

A Correct.
Q Why was that?
A The units are economically
dispatched by PJM based on the fuel -- price of fuel and the price of power and the need. And at -- during the month of February there was not a need for the Riverside units to generate, so they did not.

Okay. But there -- although
there was not a need for the five Riverside units
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to generate, there was a need for the five Riverside units to consume power; right?

A There is a standby power requirement that -- I think you can see from the -from the table, it was pretty consistent month to month.

Q All right.
A But, you know, the Zelda site uses about 500 megawatts and the Foothills site uses about 300 megawatts in a given month.

Q And who supplies that power to the site?

A Well, the power is -- who do we pay for the power?

Q Yeah. Who --
A We pay Kentucky Power for the power. I don't know who actually supplies it.

Q I understand we're not talking about where the electrons originate.

A Right.
Q But we're talking about the entity with whom you rely upon for that 537 megawatt hours.

A Currently, in Kentucky we pay Kentucky Power for that under the Tariff N.U.G.

Q
I want you to assume, if you will, please, that Riverside had the ability to remote self-supply beginning the first second of calendar year 2017 and it retained that ability throughout the calendar year 2017, okay?

For the Zelda and Foothills units, what months would there have not been a net zero settlement?

A I'm not sure I understand the question, but $I$ think where you're going is that there would have been a bill in February, but not in the other 11 months where the generation did not -- in February generation did not exceed the station power usage, and the other 11 months generation did exceed the station power usage.

Q Okay, thanks. Now, in my -- is it fair for me to assume that as illustrated by the February 2017 numbers, that the Zelda site and the Foothills site consumed power even when they're not generating any energy?

A I couldn't quite hear you. Could you say that again?

Q I'm sorry. May I get some water?
A Sure.
Q I'm having some...
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In February 2017, none of the five units generated any energy; is that correct?

A Correct.
Q But there was energy consumption during that same month?

A That is true.
Q
So would it be fair for me to assume that the Zelda and Foothills sites consume energy even when the five units are not generating?

A That is true.
Q And can you just tell me what that energy is used for?

A Sure. I mean, it's things simple as keeping the lights on in -- in the buildings, keeping the heat on in areas that are heated. But there is also -- and these units may not have generated, but they are peaking units, which are always available. They are quick -- they start up in about 20 minutes. So they could be called at any time. So we keep those units in a standby state. They're on what we call turning gear, where the $C T$ rotor and generator are spinning in a very low RPM, about 3 RPM, right, and that maintains the ability for PJM to call and say, please, dispatch that unit immediately, and within 20 minutes we can
put that unit's output onto the grid. And that, what we call auxiliary load, is used to keep that plant in a state of readiness, as well as some simple things like lights and heat and, you know, that -- that type of usage.

Q
So the types of things that you just explained are what give rise to the 561 megawatt hours that were consumed at Zelda, for example, in February when it wasn't generating anything?

A True.
Q Okay. You would agree, would you not, that Kentucky Power has fixed assets and accompanying costs that are required to be available to provide that power to the site when Riverside is not generating?

A I think I would disagree with that. And, you know, we may need a -- a drawing or picture to go over that, but Riverside, for its station service, uses the same high lines and switchyard that it -- that it generates its power and disseminates into the grid, so there's no incremental equipment associated with auxiliary power. You know, there's no additional transformer on the street or on the pole or something like
that. We use our high line from the generators through the GSUs and we have an auxiliary transformer that comes off the high line. So there's no incremental equipment associated with auxiliary power for Riverside.

We use the equipment that was paid for by Riverside when Riverside was constructed. Riverside was -- when Zelda was constructed in 2000 , we -- the Zelda site paid about 9.2 million for network upgrades required to interconnect the Zelda site into the Baker substation. And, subsequently, when Foothills was built, Foothills paid about $\$ 2.8$ million for its upgrades at the Baker Substation. And those are the same upgrades which Zelda and Foothills paid for that are used for station service. So both the power going out and the power coming back in use all the same equipment and all the same lines.

The portion of the lines that Riverside has exclusive use of outside of the Baker Substation, are owned and maintained by Riverside. So I would disagree that Kentucky Power has incremental costs associated with delivering station service back to Riverside.

Q Well, I really wasn't saying
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incremental cost. I'm saying that Kentucky Power has the obligation to have the facilities in place or have the -- the contracts in place to provide reasonable service, reasonable and adequate service to Riverside; correct?

A I don't know what that means. There's no additional equipment. I think Kentucky Power has a billing program in place for that power to Riverside, but I don't know what else they do incrementally to deliver that power to Riverside since we're utilizing that same equipment.

Q So because you're utilizing that same equipment, essentially what you're saying is that you're buying it from the wholesale market?

A That power is coming from the wholesale market. I don't -- you know, it's being paid to Kentucky Power, but on -- under the -- if we filed the PJM Tariff, it would be wholesale power. Currently, it's an invoice to Kentucky Power.

Q So it's your position that it's appropriate under Kentucky Law for a customer, for an entity to bypass the retail utility and purchase power from the wholesale market?

MR. GOSS: I'm going to object to that
portion of the question that asked under Kentucky Law. He's not an attorney here. He doesn't -- he doesn't understand -- I can tell you, he doesn't understand the law, the nuances of the laws of the state of Kentucky in this issue, so I would object, Your Honor.

CHAIRMAN SCHMITT: Sustained.
BY MR. OVERSTREET:
Q Is it accurate that the Zelda site is consuming electricity 24 hours a day, seven days a week?

A No, because the Zelda site generates electricity. I'd say it may be accurate to say that when the Zelda site is not generating electricity that it would be consuming electricity.

Q Okay, fair enough. What percentage of the hours of a month -- and you can pick any month you like -- does the Zelda site not generate electricity?

A I'd say that -- I mean, that's a round number that probably requires a little additional facts, but -- or additional detail. But just to put a round number on it, these units operate at about a 10 percent capacity factor. You
know, individual units may -- without going into sort of a lot of detail here, all three units at Zelda are not always dispatched at the same time; right? You could have one unit dispatched, two units dispatched, three units dispatched. When you look at -- so if each unit operates, say, at 8 or 10 or 15 percent capacity factor, the site may have a unit running for something higher than that because you may be running this unit today and another one tomorrow. But if we're just going to put a round number on it, we could just say that, you know, the plant is generating about 10 percent of the time and not generating about 90 percent of the time.

Q Okay. And that's -- you remember RKW 1, Exhibit 1 to Mr. Wohnhas's testimony?

A I can pull it up.
Q Okay.
A What page is it?
Q It's a single-page exhibit. It's
Exhibit RKW 1 --
A Okay.
Q -- Page 1 of 1 . It's the last page but for the verification.

> A Got it. I have it.

Q
You filed your rebuttal testimony after Mr. Wohnhas filed this; is that correct?

A Yes.
Q And you didn't challenge this in here, in your rebuttal testimony, did you?

A I don't believe so.
Q
And if you look at the capacity number, capacity factor numbers, they're not too far off from the 10 percent that -- that you shared?

A Okay.
Q We saw -- we're both in the same ballpark?

A Yeah. I was just doing an approximation.

Q Right. And that's -- and that's all I'm -- I'm just suggesting that we're not -we're not too far apart on that.

Okay. If I could get you to turn... If I could get you to turn to Page 4 of your rebuttal testimony.

A Okay.
Q And beginning at Line 14 you
state, "Riverside has put forth extensive, probative evidence that fully supports the
conclusion that the Zelda site and the Foothills site are distinct." And then you go on to list some factors. Is that fair?

A Accurate.
Q Yeah, okay. And then one of the factors that you indicate is the fact that the Zelda and Foothills are separately metered?

A Correct.
Q Are you aware that it's not uncommon for Kentucky Power's customers to have multiple meters at a single site?

A I am not aware of Kentucky Power's customer's metering situations, but I would say that having more than one meter at a power facility is not highly unusual.

Q And, for example, the Marathon refinery in Catlettsburg has multiple meters at a single site?

A I think that -- that drawing any parallels between industrial sites is complicated and would -- you'd have to understand the history of those sites, expansions, developments, additions, right, that -- and that is more indicative of how a site is metered as opposed to any program that a site has a single meter or
multiple meters that -- I think it's much more complicated than that. And I wouldn't propose that power -- I wouldn't propose that power plants only have one meter, right. That's not unique.

Q Even if they're at one site?
A It's possible they could have one meter. It's possible we have -- yeah. We visit a lot of sites in my line of work and we have seen different metering configurations with -- I'd say without any specific rhyme or reason to it.

Q And then you also mentioned -well, let me back up.

So isn't it also true that notwithstanding the existence of the two meters, that Riverside receives a single bill from Kentucky Power?

A I believe the bill lists both meters and indicates the Zelda usage and the Foothills usage, but it is a single bill given to the Riverside Generating Company.

Q And then at Page 6 of your direct testimony, if you want to flip back there, you list some other factors.

A Sure. Let me get there. Okay.
Q And one of those factors is,
"Each site is individually identified by PJM and
uniquely reported to PJM as evidenced that the Foothills and Zelda are distinct sites." Do you see that?

A Yes.
Q Okay. Are you familiar with Kentucky Power's Mitchell Generating Station?

A I am not.
Q Well, Mr. Wohnhas can -- will address that.

A Okay.
Q
And then you also mention, and I think you've already mentioned it before, the generation ties from the -- from Zelda and from Foothills into the Baker Switchyard, and they're separate for Baker and Zelda?

A Yeah, they -- because the -- they are separately interconnected to Baker.

Q Are you aware that when Big Sandy Unit 1 and Big Sandy -- excuse me. When Big Sandy Unit 2 was operating, that Big Sandy Unit 1 and Big Sandy Unit 2 each had independent generation ties to Baker?

A I am not aware, but I am also not surprised by that.

Q And even though Big Sandy is a
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single site?
A I -- I guess my point is that I'm unaware of it, but I'm not surprised that Big Sandy had separate ties into the interconnect.

Q Okay.
A I wouldn't refute it or dispute it.

Q And then when we were talk -- you were -- excuse me. Baker, the Baker Switchyard, you indicated that the Zelda and Foothills, when they weren't operating, weren't generating any energy, that they could acquire their energy without any incremental, I believe was the term you used, assets owned by Kentucky Power. Is that fair to say?

A I think that it would -- it is accurate that I say we utilize the same switchyard, high line and service lines that the plan utilizes to send the power out over the lines.

Q Okay. That switchyard is owned by Kentucky Power?

A Correct.
Q And so when you're -- when power is flowing to River -- to Riverside, you're utilizing Kentucky Power's assets; right?

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A
Q And though -- that Baker
Switchyard is connected to Kentucky Power-owned transmission facilities; is that correct?

A Correct. Well, my understanding is that's correct.

Q And when power is flowing from the grid, you're using Kentucky Power's transmission facilities; is that correct?

A Correct.
Q Isn't it true that a single administrative building serves both Foothills and Zelda?

A I don't know what serve means, but we have a single administrative building. We have -- well, we have multiple buildings on the site. We have one of them designated as administrative.

Q And you indicated in your Response to Kentucky Power 1-1 that there was a single administrative building?

A Yeah, there's one building designated as -- as the administrative building.

Q And that building is located on --

A
Q -- Zelda site?
A Yes.
Q And does it perform functions for Foothills, administrative --

A It has the capability of performing functions for Foothills.

Q Does it perform functions for Foothills?

A It -- it can and does.
Q And I think you indicated in your Response to Kentucky Power 1-1E, as in Edward, that there is a single 9-mile long gas lateral from a Tennessee gas line pipeline station that supplies the gas to both -- that's consumed in both the Foothills and Zelda units; is that correct?

A That is true.
Q And that --
A Both -- gas for both sites comes on the 9 -mile lateral out the Tennessee gas pipeline.

Q And that 9-mile lateral enters where?

A Well, it enters both -- the 9-mile lateral approaches the Zelda property, at

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which point it $T s$ or splits or Ys. It's underground, so you can't see it. But a leg goes to the Zelda facility and a leg goes to the Foothills facility -- or site. Sorry, I didn't mean to say facility.

Q And is that 9 -- who owns that 9 -- that 9-mile lateral?

A Riverside Generating Company owns that.

Q And the $T$ or the $Y$, however it splits, is that located on Zelda property or Foothills property?

A I'd have to pull a print to see what's underground, but I strongly believe that it's on the Zelda property that the $T$ or the split in the line occurs and leaves the -- the Foothills leg, then leaves the Zelda property and goes to the Foothills property.

Q Okay. And there's -- as you
indicated in your Response to Kentucky Power 1-1G, there is a single warehouse that's located on Zelda.

A There is a -- there is a single building we designate as a warehouse located on the Zelda property. There is also a smaller building
that's on the Foothills property where some parts for Foothills are stored. But I think on the exhibit that you are correct in saying we identified the warehouse on the Zelda property.

Q Well, let me make sure I understood your response then.

MR. GOSS: You're still at 1-1, Mark?
MR. OVERSTREET: Yes.
A We're on my original testimony?
Q
No. I'm looking at Riverside's Response to Kentucky Power 1-1. I'll just let you get there. I apologize for jumping.

A That's okay.
MR. GOSS: I think he's looking at his
testimony.
MR. OVERSTREET: Right. I -- I jumped him back and forth.

A Okay. Riverside Response 1-1?
Q Right. And you see then there's on Page 1 of 9 there is Subpart 9 , as in George, at the very bottom. Let's take a moment to look at that.

A Yes, I got it.
Q It says, "Please clearly indicate on an aerial photograph map or diagram of the Zelda
and Foothills Facilities the location or locations of any common or shared facility or facilities or building or buildings" -- sounds like a lawyer wrote that -- "used in the operation of the Zelda and Foothills Facilities." Do you see that?

A Yes.
Q And it says, "Please label each such building and facility and clearly indicate its purpose." And then you flip over to Page 3 of 9, the response to g. Says, "Please see Page 7 of this Response."

A I have it.
Q Okay. And then when I flip over to Page 7 of 9 , the only thing labeled is the warehouse. Is that accurate?

A That's accurate.
Q So it is a common facility?
A It is a common facility. I wanted to -- and I don't want to confuse the matter. This is a working power plant, so they -so parts are sometimes stored in the individual units, you know, if they're parts that are used a lot. There are some parts that are located out at the Foothills site in a separate, smaller building that we did not identify, so that was our mistake.

But you are correct that the primary warehouse is identified here on the Zelda ware site -- Zelda -on the Zelda site as the warehouse.

Q And it performs warehousing
functions for Foothills?
A Correct.
Q
Do the Zelda and Foothills --
Zelda and Foothills facilities consume water?
A We have -- we use water at the facilities, correct.

Q And who is your water company?
A That's the Big Sandy -- Big Sandy
Water District --
Q Okay.
A -- I believe is the supplier.
Q And does -- isn't it true that the Big Sandy Water District supplies water through means of a 6-inch line?

A I believe that's accurate, yes.
Q And where does that 6-inch line enter?

A I believe it comes into the Zelda facility.

Q And it's a single line?
A Zelda site. Correct.
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Q
And so just like the gas, it then splits off to Foothills?

A That's my understanding.
Q And isn't it true that you
indicated in your Response to Kentucky Power $1-1 k$, that Foothills and Zelda receive sewerage service from a common hookup or line?

A I believe that's accurate, yes.
Q And just so I understand that, sewerage service, that -- that's actually by means of a septic system?

A I think that's indicated on one of the -- one of the aerials.

Q So you're not tied into a sewer district or sewer --

A I didn't study that point prior to this, but, yeah, I don't believe so.

Q Okay. I -- I grew up with a septic system and -- so it -- and that septic system is located on Zelda; right?

A Zelda site.
Q And so any sewerage from
Foothills is sent there?
A Yes.
Q Could I get you to turn to
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Page 13 of Mr. Wohnhas' testimony, please.
A
(Witness does same.) Okay.
Q And at Line -- well, actually, I apologize. On Page 12, a question is posed to Mr. Wohnhas. "Are the Zelda and Foothills Facilities separate sites?" And then he goes on to explain why he disagrees with Riverside's position on the issue. Are you familiar with his testimony?

A I have read it.
Q
Okay. And one of the bases for his disagreement is that the Kentucky Department for Environmental Protection assigns a single agency identification number to both Foothills and Zelda. And you did not dispute that in your rebuttal testimony; is that correct?

A I do not dispute that.
Q And you don't dispute it today?
A No.
Q Okay. And he also indicates that Foothills and Zelda have a single Kentucky pollution environ- -- let me just get -- just get it right. A single Kentucky Pollution Discharge Elimination System permit, KPDES.

A The -- the permit is held at the Riverside Generating Company.

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Q And -- but it covers both
Foothills and Zelda?
A Correct.
Q Are you familiar with that permit?

A I'm aware of the permit. I wouldn't say that I have any particular expertise in that permit.

MR. OVERSTREET: Well, that makes us even.
May I approach the witness, Your Honor?
CHAIRMAN SCHMITT: Yes, you may.
MR. OVERSTREET: Could I make item --
Riverside's Response to Staff 1-3 Kentucky
Power Exhibit 1? Mr. Goss was kind
enough --
MR. GOSS: No objection.
MR. OVERSTREET: -- kind enough to remind me.

CHAIRMAN SCHMITT: Is there any objection?
MR. GOSS: No objection.
CHAIRMAN SCHMITT: Let it be filed as
Kentucky Power Exhibit 1.
(Kentucky Power Exhibit No. 1 was marked.)
MR. OVERSTREET: And then I'm handing what
I'd like to have marked as Exhibit 2.
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(Kentucky Power Exhibit No. 2 was marked.) THE WITNESS: Thank you.

BY MR. OVERSTREET:
Q And I understand that you're not familiar with this, so please take whatever time you need or require. But I'd like to eventually talk about Page 6, and it's Part 1-4 DMR Monitoring Requirements.

A Okay. I have Page 6.
Q And then have you had a chance to look at Part 1.4?

A Yes.
Q And do you know what a Pollution Elimination Discharge System Permit is?

A It's a permit to basically
discharge liquid from the site, water from the site.

Q In -- into a body of water?
A In this case in the Big Sandy River.

Q Into the Big Sandy River. And that's regulated, at least in Kentucky, by the Kentucky Department for Environmental Protection?

A Correct.
Q Okay. And how many outfalls does
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the Zelda site have?
A When we amended this permit that you -- when we amended this permit that you have presented here, we went from four outfalls to one outfall.

Q And that's for both Foothills and Zelda?

A Originally, it was two for
Foothills and two for Zelda. And with this permit, we combined them into a single outfall.

Q That serves both Foothills --
A
That serves both Foothills and
Zelda.
MR. OVERSTREET: Okay. Thank you. I would
move for the admittance of Exhibit 2.
CHAIRMAN SCHMITT: Any objection?
MR. GOSS: No objection.
CHAIRMAN SCHMITT: Sustained. Let it be filed as Exhibit 2.

BY MR. OVERSTREET:
Q And Mr. Wohnhas at Page 13 of his testimony also indicated that the Kentucky Division of Air Quality issued a single air quality permit for both Zelda and Foothills. You didn't dispute that in your rebuttal testimony?

A I do not dispute that.
Q Okay. And then in your Response to Kentucky Power 1-1a, you indicate that, "For convenience and efficiency, both sites commonly use the Zelda control room for operations." Is that --

A That is accurate.
Q And that is continuing?
A That is -- that's accurate, yes.
Q And it's accurate today?
A It is accurate today.
Q Isn't it true that there's a common entrance to Foothills and Zelda from U.S. 23?

A I don't know how to -- so when you come off of Highway 23, there is the -- the turn is common, and you can go to the right for Foothills or to the left for Zelda. But there are gates for both facilities, so --

Q Right.
A -- so the access off Highway 23 or the -- I don't know, the first 30 feet of driveway is the same until you either make a right to -- a left to go to Zelda or a right to go to Foothills.

$$
\text { And that first } 30 \text { feet or so, }
$$

that -- that belongs to -- that's part of the Zelda site?

A I believe that is on the Zelda site.

Q
Yeah. And then, as you said, you can go right?

A Yes.
Q And there's a gate?
A Yes.
Q And that gate -- and then
there's -- once you cross that gate, you continue along the Zelda site until you reach Foothills?

A I'll have to pull the map up. I don't know how long you're on the Zelda property. I think that gate is pretty close to the property line of Foothills. The -- but it's potential that the -- that -- I think the gate lines up with the end of the transmission yard. I can -- if you give me a second, I can flip to one of these drawings. Hold on.

Q Is it possible that there's two gates on that road?

A Yeah. Okay. So I have the First Response to Kentucky Power Data Request.

Q Uh-huh (affirmative).
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A
And I'm just looking at Item 1 , Page 9 of 9. All the drawings are the same, but $I$ just happen to have 9 of 9.

Q Right.
A
So it looks to me -- I think we have a better drawing or maybe we'll have an aerial, but it appears to that the gate to me is -for the access to Foothills is to the right of the drive and would still be on the Zelda property.

Q Okay. And then you continue along the Zelda property and then there's -- you reach the fence that you talk about in your testimony; is that correct?
A Yes.

Q And there's a second gate there?
Or is there?
A I think the first gate is the access to --

Q Okay. All right.
A -- to Foothills.
Q
Isn't it true that Foothills and Zelda share a common street address?

A Well, Riverside Generating has a street address that is the address that's used. We don't have -- we don't get mail to Zelda or to

Foothills. The contracts and mail, and just like the Kentucky Power bill, is issued to Riverside Generating Company.

Q Okay. And that goes to -- even though it's for something that happened at Foothills, it would go to 25038 U.S. Highway 23?

A Yeah, that's -- that's true.
MR. OVERSTREET: May I have a moment, Your Honor?

CHAIRMAN SCHMITT: Yes, you may.
MR. OVERSTREET: That's all I have right now.

THE WITNESS: Actually, could I clarify
that last statement, too?
MR. OVERSTREET: Sure.
THE WITNESS: We -- we do have a street address for Riverside, which is on

Highway 23, Riverside Generating Company, and we do get mail there. We also get mail for Riverside Generating Company in our New Jersey office, right. So we get mail in both locations. I just wanted to clarify that.

MR. OVERSTREET: Okay, okay. Fair enough. Thanks for that clarification.

CHAIRMAN SCHMITT: Is that all?
MR. OVERSTREET: That's all.
CHAIRMAN SCHMITT: Mr. Nguyen.
MR. NGUYEN: Yes. Thank you, Your Honor. CROSS-EXAMINATION

By Mr. Nguyen:
Q Good morning, Mr. Hammond.
A Good morning.
Q
Can you -- let's go back to --
let me refer you to your testimony first. If you look at your direct testimony on Page -- Page 4. And you had testified -- you touched on this a little bit earlier. At Lines 6 through 10, you discuss the reason why Riverside examined its ability to self-supply station power for -- for both Zelda and the Foothills sites pursuant to the PJM OATT. And you state in your testimony that, "because the retail electric service provided by" electric -- "provided by Kentucky Power is significantly more expensive than the wholesale electric power Riverside sells into PJM." And you also mentioned during testimony that -- in response to Cross-Examination from Mr. Overstreet, that -and I think you mentioned that, of course, self-supplying is always going to be less expensive
than purchasing retail from Kentucky Power; is that correct?

A Yes.
Q Okay. So if that's the case, then Riverside didn't approach Kentucky Power until February of 2017 with respect to its ability to self-supply under Tariff N.U.G.; is that correct?

A That's correct.
Q So why -- why wait those 14, 15 years to approach Kentucky Power to discuss the self-supply option?

A That's a great question. So there are some -- some dates that are key that I think explain at least a portion of it. My understanding is that Kentucky Power didn't join PJM until 2004. So the arrangements between Riverside or Zelda and Foothills predate their admission to PJM. LS Power did not acquire control of Riverside until approximately 10 years after the site went commercial -- or the sites went commercial.

Q So around 2011?
A I will -- I think I need to pull the date for you. I believe it was 2010.
Q 2010? Okay.

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A
But I don't -- it was -- it
was -- it was 10 or 11. I can -- we can probably submit that after the fact as to the acquisition date. But the -- you know, whatever it was, it was, like, sort of 10 years down the road.

Q Okay.
A The -- and it -- so it -- we didn't own the site until then.

Q Sure.
A
But that doesn't fully explain why you wait, you know, even from then. And I'd say that the -- the reason is that we didn't look hard enough. We didn't -- we were -- in the last several years LS Power has acquired more sites in PJM. We have a pretty substantial PJM footprint. I think we're the ninth largest merchant owner in PJM, close to 9,000 megawatts of PJM installed capacity. And as a result of owning more plants in PJM, we got smarter and learned more of the rules. And we did -- we did a review, as we do every fall when we're developing our budgets for our sites. And when we're going through the budgets, Riverside's cost of utilities, you know, stuck out from our other facilities and -- and that caused us to dig in and say, why is Riverside paying so much
more for station service than our other sites? And what we learned is every one of our other sites in PJM was self-supplying with the exception of Riverside. And that was the genesis of, well, why is Riverside different than the rest of our sites within PJM, which are in numerous other states in the footprint. And that's when we started the dialogue with Kentucky Power, when we got smarter about Tariff N.U.G. and the exemption in Tariff N.U.G., and then how Tariff N.U.G. is in conflict with the PJM Open Access Tariff. And that started our -- our conversations with Kentucky Power, which led us here today.

Q Okay. So -- and you also
mentioned in your direct testimony that either Riverside or LS Power owns other generating facilities that self-supply --

A We do.
Q -- its own station power?
A Yes.
Q How many other stations do that?
A Currently, we have 16 stations
in -- in PJM. I think at the time of this review we owned 12 at the time.

Q So how many of those 12 or --
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well, how many of those 16 currently are self-supplied?

A Of the 12 at the time, 11 were without -- without Riverside. Of the 16, I would need to check. We just recently acquired some facilities, so we need to look into their -- into their service station arrangements. But Riverside was uniquely not self-supplying in our portfolio at the time that we did the review.

Q So of the -- so 11 of the 12
self-supply. I take it the only one that doesn't self-supply is River -- is Riverside, that station?

A Correct.
Q Okay. And for the -- for the other 11, what states are those plants located in?

A We have facilities in Virginia, facilities in Illinois, facilities in Pennsylvania, facilities in New Jersey. Let's see. Of course we have Riverside in Kentucky. I think I got them all. We have a map online. I can pull it up and --

Q Okay.
A -- show you, but I think that
would --
Q Okay. You think those five
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states including Kentucky are --
A Within the PJM footprint. And I -- if I -- if I missed a state, it was unintentional.

Q Okay. No. So Illinois, Pennsylvania and New Jersey, those are all deregulated states; is that correct?

A That is correct.
Q Virginia, is that deregulated or
is that still traditionally regulated?
A Regulated.
Q It is, okay.
A (Witness nods head.)
Q And for Virginia, who is the retail electric supplier for that station?

A The plant is in the Dominion
footprint, but the Rappahannock Electric Company, I think, is --

Q I'm sorry, what was that?
A $\quad$ Ra- -- the plant is in the
Dominion footprint.
Q Okay.
A The -- the interconnected utility within that footprint is Rappahannock.

Q Okay.
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A
And I don't know if it's electric company or, you know, Rappahannock Energy and Light or something, but that's the...

And so for -- what's the name of that station in -- in the Dominion footprint that LS Power -- or Riverside owns?

A That's the -- Riverside doesn't own it. LS Power --

Q Okay.
A -- is the controlling entity. It's Doswell Limited Partnership.

Q I'm sorry, what was that again?
A Doswell, D-O-S-W-E-L-L, Limited Partnership.

Q Okay. And the Doswell Limited Partnership, is that self-supply or is that remote self-supply?

A All of our facilities, all of our other facilities self-supply. They're single stations.

Q Okay.
A And so Doswell self-supplies.
Q How many units are at the
Doswell?
A Seven currently.
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Q
A I'm sorry, that -- we should say five units. I was mischaracterizing the combined cycle arrangement.

Q And so the Rappahannock retail, the distribute -- distribution company --

A Yes.
Q -- they have a tariff on file that provides for -- the ability for Doswell to self-supply under the PJM OATT; is that correct?

A I -- so I haven't read the Rappahannock file -- or the Rappahannock Tariff. I don't know if $I$ could provide testimony on what they have --

Q Okay.
A -- on file or not. But Doswell does self-supply under the PJM Open Access Tariff. And if -- if Doswell did not generate for a month, it would get an invoice from Rappahannock for the station service use.

Q Okay. And as a post-hearing data request could you provide the tariff that Doswell Limited Partnership is served under by the Rappahannock distribution -- Electric Company?

A Yes. Yeah, I think we can...
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Q
Does LS Power own any other generation facilities outside of -- or does LS Power own any generation facilities outside of PJM?

A Yes, many.
Q Okay. Do they own any in the MISO territory?

A We own -- yes, we own a plant in -- in MISO, the -- our Carville combined cycle plant.

Q Okay. And is that -- how many units are in that station? When you say plants, it's just one unit or --

A It's two-by-one combined cycle, so it's about 500 megawatt combined cycle facility.

Q Okay. So self-supply, is that a picture for that one?

A The -- they -- yes. So they're in the Entergy territory that -- I mean, without spending a lot of time on it, they have a full PPA with Entergy.

Q Okay.
A So even though LS Power owns and controls the facility and manages it, it's full output is controlled by Entergy. And, you know, with -- under the -- probably wouldn't be a good
comp as a -- as a pure peaker, or excuse me, a pure merchant facility, because it's -- has a full PPA with the interconnected utility.

Q Well, let me step back.
Does -- is self-supply an option for a power station that's within the MISO footprint similar to what a power station or plant that is in the PJM footprint?

A
So I have to be honest, I would need to reread the MISO rules. MISO and PJM are very close, their rules, but I -- I couldn't say, without digging into it, that they're exactly the same.

Q Okay.
A So I would -- I would want to read that before I would...

Q Are you generally aware if there are other tariff provisions that are similar to what is allowed within the PJM footprint for self-supply?

A It's my understanding that MISO is similar. But I do most of my work in PJM, so, you know, I'm most familiar with PJM. I would need to study a little bit on MISO to comment on it. But the MISO market is set up very similar to PJM
with some nuances around capacity. So I would expect that they would be very similar, but I can't say with certainty as I sit here today.

Q Okay. So going back, if the Zelda and the Foothills sites are considered to be eligible under Tariff N.U.G. for remote self-supply, does that mean that -- just for confirmation, that for those months that those two sites generate more power than they consume, that -- I think I'm getting this right -- that there will be zero retail cost associated with the usage provided by Kentucky Power?

A Yeah, that's correct. On an annual basis, Riverside has in the -- historically has generated about 50 times more power than it has used. And the expectation would be that it would not -- in most months, without, you know, barring an outage or something where the unit did not generate or economically did not generate for the month, that there would not be a bill or usage would be netted against our generation. And, therefore, we will have self-generated. So, you know, without going into gross detail, you know, if -- if we generate 10 megawatts, but we use one, then what PJM does is pay us for nine, right.

That's -- that's how they net it out.
Q And in your research to determine, you know, the anomaly with respect to both the Zelda and Foothills Station, why their expenses were more than the other stations that are owned by LS Power, did you research into the reasons why self-supply was provided in those other jurisdictions, in Virginia, Illinois, Pennsylvania and New Jersey?

A Well, because those -- those jurisdictions are members of PJM. And the PJM Open Access Tariff permits self-supplying in Section 1.7.10, both of a single facility and multiple facilities.

Q Right. But did you -- did you dig deeper into determining, you know, why PJM would allow for self-supply?

A Why PJM would allow for self-supply?

Q Yes.
A
Well, I -- I don't -- I mean, why would they allow for self-supply? I guess because it makes sense, right, that, you know, if you generate a product that you would net out your use of that product and sell the remainder, right.

That's the way the PJM market works and that's the way it is in these other jurisdictions.

Q Okay. Even though there seems to be an overlap between PJM as a wholesale market provider and a consumption of energy at the retail level, do you -- do you sense a conflict there in terms of PJM's ability -- the rule maybe having a negative or an unintended consequence of perhaps entering into the retail space?

A I -- I'm not sure I understand the -- the question.

Q Well, you agree that PJM is a wholesale market, that they provide a market on a wholesale level for those that -- that need it, access to power, capacity and energy?

A I do agree that it's a wholesale market of which we are members. Kentucky Power is a member. All the interconnected utilities are members.

Q Right.
A So they're all participants in that market.

Q Right. But the rate that you pay is a retail rate; is that correct, with respect to the Tariff N.U.G. that -- that you're served under
by Kentucky Power?
A Currently, yes.
Q Okay. And I understand that -and I'll have questions for Kentucky Power, but do you sense that there is a conflict there in terms of what the PJM rules are and how it may conflict with the ultimate provision of power on a retail basis? So in this instance there's a -- you know, Kentucky Power has indicated that there's going to be a \$1.1 million annual impact to Kentucky Power if Riverside -- if Zelda and Foothills are deemed to be eligible to remote self-supply. And even though Kentucky Power is still required under Kentucky Statutes to provide that power, that energy to -- to Zelda and Foothills, but because of the self-supply provision that $P$ JM has, that -that retail connection is -- is being overwritten by a PJM rule?

A Well, so PJM has a tariff which created the Open Access Transmission System. And the purpose was, I guess, along those lines, that we -- that we as a generator would utilize that system to deliver our power, and we would utilize that same system to -- for our self-supply. I guess I'm -- I'm not under- -- quite understanding
the conflict. I think I -- I recognize that, you know, if we -- if we are -- if we self-supply, that Kentucky Power would receive a million dollars less in revenue, $I$ think I'd probably agree with that. And I can understand why that may be viewed as somehow Kentucky Power is harmed. But I think we have the alternate opinion that it's really Riverside that is being harmed by paying this -for this service, which is not required in PJM of a merchant generator or our competitors in PJM that are merchant generators. Riverside is, you know, basically overpaying for a services that it can generate itself and is permitted under the -- under the tariff in PJM.

Fair enough. I was just asking if -- if there was a recognition by Riverside with respect to a retail impact as a result of the PJM --

A Yeah, one --
Q -- self-supply.
A -- one nuance, I think, is that when -- because of the type of station that Riverside is, right, it's a peaking facility. When Riverside is using power, when it's using its auxilliary power, demand on the system is low and
the price of power is low. And when demand on the system increases and the price of power increases, that's when Riverside generates, right. It's a peaker, so it -- it comes on when the load increases or when the power increases. So the times that Kentucky Power is delivering power or, you know, under their current service, is the time when the system requirements are the least. And when they're at their most is when Riverside is generating, right. That's how -- that's how a peaker arrangement works. So I think it just goes back to the point, is that there's not an incremental -- that Kentucky Power isn't doing anything incremental to deliver this service to PJM -- I mean, to -- to Foothills or Zelda, right. That when -- when the system would be taxed or when the price of it goes higher, that's when Riverside would generate.

Q Okay. So it's my understanding that you just mentioned that LS Power acquired Riverside around 2010. So do you have any familiarity with when Riverside and -- when Foothills and Zelda were developed, other than what had been provided already in your direct and rebuttal testimony in terms of when -- who they
acquired the lines from, when it was acquired, and the transition to the common ownership?

A Yeah, both sites were developed in the early 2000s. And there would have been, you know, maybe in the late '90s some permitting activities and things like that that would have went into the development of both sites. Is that what you're asking?

Q Yeah, but you wouldn't be aware if -- so Dynegy is actually the entity that constructed and developed the Zelda and Foothills sites; is that correct?

A Yes.
Q Okay. But you would have no -or would you have any -- any knowledge as to whether that was considered by Dynegy as a single project or multiple projects?

A They were two projects under Dynegy because they were two parcels, two -- two different times, two -- but I don't have Dynegy documents, no.

Q Okay. So when you say that, it's just based upon your understanding of the timeline of when the sites were developed and constructed?

A Well, and more than that. I
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mean, the sites are completely electrically isolated, right, but, you know, one of -- one of the tests would be, could you sell one site without the other? And you could; right? And that's the way they were developed and constructed, that you could sell Zelda and keep Foothills, sell Foothills and keep Zelda, right; that they are not, you know, tangled in such a way that you would have to -- it would be all or none. And they were developed that way.

So to -- we've always understood them as separate projects. LS Power acquired them from Dynegy, you know, in that, you know, '9, '10, '11 range. I would have to get you the date. But they were always separate projects. They're -- they're separately -- they're separate projects in PJM. You know, the reporting in PJM is separate. They are -everything about them is separate. The only thing common is the owner, which is Riverside Generating Company, is who -- you know, the way they were constructed. They weren't -- they weren't constructed together or as the -- as the same projects.

Q Okay.
A And, you know, I don't -- we
could probably pull an 8K from Dynegy back in 2001 and see if they -- if they called them out. I don't know the answer to that.

Q Okay. But you're just basing that on -- upon your own experience?

A Yeah, upon my own experience, exactly.

Q Can you turn to your rebuttal testimony at Page 1 , the bottom of Page 1 ?

A Okay.
Q
Okay. And you mentioned -- I guess you mentioned -- or you characterize Kentucky Power's position as being "rooted in flawed analysis and a desire to maintain a lucrative status quo." What do you mean by Kentucky Power's desire to maintain a lucrative statuses quo?

A Well, I mean, we're not kidding anybody here, right, that, you know, our desire would be to pay less for station service, which we believe is available to us under the Open Access Tariff. And Kentucky Power's position would be to keep getting our million dollars from us every year. That's the -- that would be the status quo. So their incentive to not allow us to net and we're incented to net. That's a, I think, sort of brutal
honesty, but that's -- that's why we're here today.
Q Okay. So just the basic economics of -- but you're not suggesting in any way that Kentucky Power's rates under Tariff N.U.G. or the rates that both Zelda and Foothills are -are served under the IGS is excessive or unreasonable?

A I don't have an -- yeah, I don't have an opinion on the actual rate of IGS.

Q Okay.
A I just have an opinion on our ability to remote self-supply in lieu of IGS.

Q Okay. In your research in determining why Foothills and Zelda were -- their costs were more than the other power plants within the PJM footprint -- let me go back.

Is Dynegy still in -- in existence?
A Yes, Dynegy still exists. They
had a -- they have acquired and sold and merged, but the -- the --

Q Did you-all reach out to Dynegy to ask?

A Ask?
Q To ask -- to determine, you know, the costs, structure of the -- of the two plants,
of the two sites?
A I'm sorry, can you -- can you --
Q Well, let me scratch that.
A -- be more specific?
Q Let me scratch that.
A Okay.
MR. NGUYEN: Those are all the questions I have. Thank you.

CHAIRMAN SCHMITT: Ms. Mathews, questions?
MS. MATHEWS: I don't have any.
CHAIRMAN SCHMITT: Redirect, Mr. Goss?
MR. GOSS: Yes, sir, Mr. Chairman.

## REDIRECT EXAMINATION

By Mr. Goss:
Q
To Mr. Nguyen's question about sort of the tension or conflict between the retail tariff and PJM's wholesale provision. Kentucky Power, at the end of the day, still has a retail tariff that recognizes and allows Riverside to avail itself of the $P$ JM OATT with respect to remote self-supply; am I correct in that?

A Yeah, correct. So the -- the PJM Tariff allows a single facility to self-supply --

Q Yeah, explain the --
A -- or it allows --

Q -- difference between self-supply and remote self-supply --

A Sure.
Q -- so everybody understands that.
A
So PJM's Open Access Tariff
Section 1.7.10 has a provision for stations to self-supply. So a station can self-supply against itself in a given calendar month. And it -- it also has a provision for remote self-supply, where multiple stations can net against themselves for a calendar month, provided those multiple stations are held at the lowest level common entity, so that the -- they have -- the lowest level entity is a common owner. In this case, Riverside Generating is the lowest level entity common owner of the Zelda and Foothills Facilities.

The Kentucky Power Tariff N.U.G. does not permit a single station to self-supply, because if it allowed a single station to self-supply, this would already be over. It does, however, permit multiple stations to self -- to remote self-supply in that -- in that tariff, and that is the -- the provision that -- that stipulation or that -- what they -- an exemption, I believe they call it, for remote self-supply is what we're here today about,
to -- to allow Foothills and Zelda to remote self-supply against each other.

CHAIRMAN SCHMITT: Can I ask a question?
So what is remote? What does remote mean?
THE WITNESS: It means one station is
supplying another station.
CHAIRMAN SCHMITT: Without any reference or consideration of where they are? They can be side by side or 5 miles apart?

THE WITNESS: Correct.
CHAIRMAN SCHMITT: I'm sorry.
THE WITNESS: No, that's fine.
MR. GOSS: No, that's fine.
THE WITNESS: That's correct. There is no distinction for --
MR. GOSS: -- crux of the case.
THE WITNESS: Yeah, there's no distinction
for how -- how far they have to be apart.
BY MR. GOSS:
Q And, in fact, does Kentucky
Power's Tariff N.U.G., and special terms and conditions contained therein, provide any guidance to anybody about the very question that the Chairman just asked?

A No.
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Q
Kentucky Power's Tariff was -- I don't -- I don't suppose that Riverside was consulted when the tariff was -- was originally enacted or any of the amendments?

A Not to my knowledge.
Q
Do you understand -- and I'll ask Mr. Wohnhas this, but if you know, it's fine. Do you know if any other customer besides Riverside Generating, LLC takes service from Kentucky Power under Tariff N.U.G.?

A It's my understanding that Riverside is the only customer under Tariff N.U.G.

Q Now, I want to go through some of the unique characteristics of these two separate sites here in just a second, but -- but before we do that, while $I$ have it in my hand, I want to ask you about Exhibit 2, which Kentucky Power just offered, and that's the KPDES Water Discharge Permit. Do you have that in front of you?

A Yes.
Q You're not -- I presume you're not an expert on Kentucky Pollutant Discharge Elimination Systems or permitting or anything like that, are you?

A That's a fair statement.
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Q
Okay. Are you -- do you -- let me ask you this question. Are there water discharge permits typically part of the other 10,000 megawatts of assets that you manage for the company?

A Yes. Most sites have water discharge permits. There are a few sites which we refer to as ZLD, or Zero Liquid Discharge, that do not require a -- a water discharge permit, but --

Q And, typically, whose name is that permit in?

A The owning entity.
Q And is the owning entity in this -- who is the owning entity in this case?

A Riverside Generating.
Q Riverside Generating Company, LLC, that's the name that's on Page 2 of the permit.

A Yeah. There you go.
Q And for purposes of the record, Riverside Generating Company, LLC is the owner of the Zelda site and the owner of the Foothills site?

A Correct.
Q So does it surprise you that this permit is a unitary or single permit?

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A
It does not surprise me.

Q
Mr. Overstreet also asked you some questions -- before we leave this permit -about why the company chose to amend the permit from four outfalls -- first of all, what's an outfall?

A
An outfall is where the, in this case, water leaves the property and enters the river.

Q What does this -- what is the purpose of this water, what's it used for and why is it -- why are you putting it in the river?

A Generally, this can be storm water, right, that's coming off the site that enters the river.

Q Any -- does the outfall include any water that is used in the generation of electricity?

A I do not believe so. The water that's used in the generation of electricity is -is consumed in the process. There -- there could be a small amount that is used for cooling or something, but I -- I can double-check. I believe this is just storm water. This is --

Q Storm water?
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A
-- like runoff associated with the two facilities.

Q Okay. And so there shouldn't be any sort of concern about pollution other than what might be in the storm water, obviously?

A No. We do monitor it. In fact, we -- one of the -- one of the reasons we combined these outfalls was just to make it easier to monitor. Rather than monitoring four points, we're just monitoring one point. But it originally was two outfalls for Foothills and two outfalls or Zelda and --

Q So you were having to monitor four separate outfalls?
A Yes.

Q Now you're only monitoring one?
A Correct.
Q Was that to promote efficiency
for the company?
A It was convenience, yes. It was a matter of convenience.

MR. GOSS: If we could have just one
second, Mr. Chairman. We're going to put
something up on the wall here for you to
look at. I want to take Mr. Hammond
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through it.
CHAIRMAN SCHMITT: We might -- this might be a good time to take a break.

MR. GOSS: Okay. That would be fine.
CHAIRMAN SCHMITT: And we'll come back at 11:00 --

MR. GOSS: Okay.
CHAIRMAN SCHMITT: -- or a few minutes after.

MR. GOSS: Thank you, Mr. Chairman.
CHAIRMAN SCHMITT: We'll be in recess until 11:05.
(THEREUPON, A BREAK WAS TAKEN.)
CHAIRMAN SCHMITT: Okay. We are back on the record. Mr. Goss, are you ready to continue?

MR. GOSS: Yes. Thank you, Mr. Chairman.
Mr. Chairman, at this point in time, we're going to -- we're going to dim -we're going to ask that the lights be dimmed and we're going to go through a -- up on the screen here, a description by the witness of these two sites so that the Commission can get oriented just a little bit better. I've spoken to Mr. Overstreet, and what I intend
to do -- there was really no way of offering the Google Earth presentation that we've got here and that he's going to run through as evidence. Certainly, his -- I think his testimony can be used as substantive evidence, but I do have an exhibit that I would mark as Exhibit 3, assuming there's no objection and the Commission approves, of sort of the initial view of these two sites. It's basically a screenshot of what you're about to see so that there's some paper in the record as to what this is, if that makes sense. So I'm going to mark that. Your Honor, do you like to do just sequential Exhibits 1, 2, 3, or do you separate them? CHAIRMAN SCHMITT: We separate them by party.

MR. GOSS: By party? Okay.
CHAIRMAN SCHMITT: So these would be
Riverside 1 --
MR. GOSS: One, okay.
CHAIRMAN SCHMITT: -- 2, whatever.
MR. GOSS: Is this too dark? Would you like to go up a --

MS. MATHEWS: No. We're good.

CHAIRMAN SCHMITT: No, that's fine.
MR. GOSS: Are you sure?
CHAIRMAN SCHMITT: That's fine.
MR. GOSS: Mr. Overstreet, is this okay with you?

MR. OVERSTREET: Yes, thank you.
MR. GOSS: If -- if you --
MR. OVERSTREET: I appreciate you --
MR. GOSS: -- want the lights to go up,
just tell me.
MR. OVERSTREET: Thank you.
BY MR. GOSS:
Q So, Mr. Hammond, I'd like to state for the record that there is a photo depicted on the -- on the wall, which we'll call a screen here at the PSC hearing room, that appears to be a Google Earth depiction of something. Would you please authenticate for the Commission what we're looking at here?

A Sure. This is a Google -- Google Earth view of the Zelda and Foothills complex.

Q And is this the same view that's depicted on what I have marked as Riverside Exhibit No. 1, essentially?

A It is.

MR. GOSS: All right. Your Honor, at this point, I would move for admission of Riverside Exhibit No. 1.

CHAIRMAN SCHMITT: Any objection?
MR. OVERSTREET: No objection, Your Honor.
CHAIRMAN SCHMITT: Let it be so admitted. (Riverside Exhibit No. 1 was marked.)

MR. GOSS: Let me get my glasses,
Mr. Hammond.
Q If you would, just generally describe for the Commission what we're seeing. And what I'd like for you to do is -- is start at one site or the other and point out some of the unique attributes of each site, please.

A Okay. I'll start with the Zelda site. So if I drew sort of a square around the Zelda site, this would be the Zelda property. The Zelda site contains three gas turbines. These are the stacks for those gas turbines. These are the air intakes for those gas turbines. The gas turbines are oriented this way. The generators are here.

Those generators send their output through an electrical bus duct, which is a little tough to see here on the wall, but that's what these are.

And that bus duct goes into an electrical transformer, what we refer to as the generator step-up transformer. And it converts the 18,000 volts from the generator to 345,000 volts. When it leaves the generator step-up transformer, it goes out on high lines, which are, again, tough to see on the wall here, but they angle up towards the top of the picture here and then head down along the river. And you can see -- it's hard to see, but -UNIDENTIFIED LADY: It's not being picked up on the mic.

A -- I think that's a transmission
tower.
CHAIRMAN SCHMITT: I hate to interrupt, but you need to speak up, because we understand maybe the record is not picking up what you're saying.

THE WITNESS: Okay.
CHAIRMAN SCHMITT: So I don't know if we have a microphone we can take over there or what, but maybe we better do that.

MR. GOSS: Well...
CHAIRMAN SCHMITT: There's nothing worse than having a silent movie --

MR. GOSS: Sure.

CHAIRMAN SCHMITT: -- when you don't have a court reporter.

MR. GOSS: I understand. But thank you, Mr. Chairman.

THE WITNESS: Okay. Is that better?
CHAIRMAN SCHMITT: Yes.
THE WITNESS: Okay. You want me to start over?

CHAIRMAN SCHMITT: I would if -- well,
that's up to your --
MR. GOSS: Yes.
CHAIRMAN SCHMITT: -- attorney, but I would not discourage you from doing that.

MR. GOSS: I hate -- I hate to. Thank you
for bringing that to our attention.
Q Let's kind of start over. Tell the Commission what we're looking at here on the wall.

A Sure. This is an aerial photo of the Zelda and Foothills sites via Google Earth that matches Exhibit 1 .

Q All right.
UNIDENTIFIED LADY: Hold that mic up, too.
MR. GOSS: Hold the mic up, yeah.
THE WITNESS: We'll start with -- with --

MR. GOSS: And there's Karaoke afterwards. THE WITNESS: Exactly. I can't dance though.

A We'll start with the -- with the Zelda site. So if I -- if I take my marker here and I sort of draw an outline around the Zelda site, this would represent the boundaries of the Zelda site. The Zelda site contains three simple cycle Siemens gas turbines, these three here. These are the stacks, the exhaust stacks for each turbine. These are the air inlets for each turbine. The generator is oriented this way for each turbine. And the output of the generator leaves the generator at 18,000 volts on this bus duct for each turbine and goes into a generator step-up transformer where the voltage is stepped up from 18,000 to 345,000 volts to be -- head over to the Baker Substation.

There is associated equipment with this, what we refer to as balance of plant equipment or sometimes BOP equipment. But there's lots of heaters and lubrication skids and things that are required to run gas turbines. There are water tanks for the Zelda site. There is an administration --

Let me ask you. Let me interrupt
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you as you go. What are those water tanks for?
A One is a process water tank. The other is a fire tank. So a fire tank is a tank of water specifically held for fire protection for the site.

Q What is the process water -- what is processed water for?

A Process water is water used in the process of generating electricity. In this case the bulk of the processed water is used for what we call fogging. Fogging is a -- where we inject water in the inlet of the turbine in the summertime. It cools the air, it increases the mass flow of the air, and then augments the output of the facility.

Q All right. So you got two water tanks. Go ahead.

A Okay. We also have the administration building that we referred to earlier. We have a --

Q What's in the administration building?

A The administration building contains a control room for the Zelda units. It contains some offices. It contains a warehouse
storage area and other various administrative functions or, you know --

Q All right.
A -- things that you need to keep heated and cooled, I guess.

Q All right.
A We have the gas yard. This is where the gas, natural gas comes into the Zelda facility here on this end.

Q What's the -- what's the building behind -- between the gas yard and the administrative building?

A Is that the warehouse? I'll have to look at the -- can I look at that --

Q Wasn't that for contractors or something?

A I'm sorry. You're correct.
You're right. This was a -- this was a building left over from construction that the -- that the site currently uses as a -- as a workshop or contractor building, you know, should they need to pull something under roof or need a staging area for -- for contractors. Thank you for that.

Q And so let's -- before we leave that corner of the site, in terms of the
administration building how many -- how many bodies work at this address?

A We have eight people that work at this address.

Q And are they employees of Riverside Generating or are they -- are they in some other capacity?

A They're hired as contractors by Riverside Generating. So Riverside Generating does not directly employee the folks that work at the site. Riverside Generating has a contract with the folks who are working at the site. They use a third-party operations company.

Q Does Riverside Generating direct the day-to-day operations and tasks of these individuals or is that done at -- sort of at a higher level?

A The answer to that is yes. I guess the -- the operator that we hire -- in this case, IHI Power Services Company, we have -Riverside Generating has a contract with. They are employees of IPS -- IPSC. And they -- IPSC directs the activities. LS Power is a party to the -- you know, we make joint decisions and talk about the things that we want to do at the facility, but
they're directly employed by the contractor.
Q Okay. Before we leave that site, let me ask you a couple of questions. If I'm heading -- if I understand correctly, that's north?

A Yes. I think here's the north arrow.

Q Okay. Not exactly due north, but -- and so if I'm heading north on U.S. 23 and I turn into the common driveway that's shown here at, you know, in the bottom of the picture --

A (Indicating)
Q Yes, sir. Tell the Commission and the parties here today how would one -- how one would get to one site or the other.

A Okay. So when you pull through this driveway, this is open, there's no gate here. You would either turn left and go through a gate that exists here to enter the Zelda site, or you would turn right and enter through a gate here that would give you access to the Foothills site.

Q Okay. And are those gates -- is there some security associated with them?

A Yes. They have card readers. So that the staff or regular contract employees will have cards that allow them electronic access. And
then they can be remotely operated from either of the two control rooms. So that if, you know, we were getting a delivery or something like that then, you know, you would open the gate.

Q It appears that the gate that leads to the Foothills site, which is to the right, is more on the Zelda -- what I'll call the Zelda property. Is there any significance to that?

A No. It's outside the fenced area
of the Zelda property. So the fenced area runs along the inside of the road and then along the back of the switchyard. So this area is -- is fenced. So you're mainly on the -- it's almost like there's an easement through the Zelda property, but you're -- you can't -- even if you get through this gate, you can't access Zelda, right. Zelda is still within the fenced boundary. So you're -- you could get to River- -- you could get to Foothills only. You know, you just have access along this road to this site.

Q All right. So let's talk -let's -- and so there is a -- there is a fence that separates the adjacent sites there that I'm looking at in the photo; is that correct?

A Yes.

Q And describe that fence.
A You're talking about this fence?
Q Yes, sir.
A Okay. So there is a chain-link fence that goes around the perimeter of the Zelda site, and then also goes through the perimeter of the high line substation -- or excuse me, our -our step-up transformer and high line area. And the reason for that is that you want to -- even within a protected area, you also protect the high voltage areas even within that area, so that our employees or contractors cannot enter into the area where the high voltage exists.

Q All right. Move us over then to the Zelda site --

A Foothills.
Q -- and describe that.
A Foothills.
Q I'm sorry, Foothills, yes.
A Yeah. So if you -- if you made the right after the access and you came through the gate to Foothills, you come down the access road and you would enter the Foothills site. So Foothills contains two simple cycle gas turbines similarly oriented. There -- there are a few
nuances between the two sites. You can see that the stacks here are rectangular as opposed to round. That has to do with the development of, you know, at two different times, two different -- two different contractors to build the site. So there are -- there are some differences between the sites like that. But you have -- you have two turbines, they have two air inlets. It's a little harder to see here. But you also have, you know, the same configuration. The -- you have -- the generator is approximately here. The output of the generator is also 18,000 volts. Leaves on this bus duct and goes into a generator step-up transformer in the Foothills Switchyard, which is here. And then Foothills, which is also difficult to see, they go on high lines that go out to towers out this way and then over to Baker Substation.

Q Mr. Overstreet asked you some questions about gas supply to the property --

A Yes.
Q -- or properties. Would you please describe generally where you think -- let's talk about the gas supply first, the lateral that comes from the Tennessee line. About where does it come in? We're not going to hold you to it, but
tell us where you think it does.
A Yeah. So this is the -- this is the gas interconnect for Zelda. And this is where the lateral comes in. Somewhere just upstream of this there will be a $T$ in the line where the gas for Foothills comes off of. So you have the -- the lateral coming in. This serves Zelda. Then you'll have a $T$ in the line. It will come down to the Foothills gas yard, which is here.

CHAIRMAN SCHMITT: Excuse me. Where does that line run? Approximately, what is the location of that line that runs to Foothills after the split off?

THE WITNESS: Underground?
CHAIRMAN SCHMITT: Underground, yeah. THE WITNESS: Yeah.

CHAIRMAN SCHMITT: I mean, is it under the driveway, is it out in the grass, or where?

Do you know?
THE WITNESS: I don't know off the top of my head. I thought it was along the -this area over to the -- to the -- but I -I would have to get an underground print to be sure, so -- but it -- my understanding is, is it basically Ts off, runs along the
property down to the gas yard for Foothills.

CHAIRMAN SCHMITT: This is part two of Riverside Power hearing. BY MR. GOSS:

Q And what about the water line from the Big Sandy Water District?

A I --
Q You were asked some questions about that and the fact that there's probably a $T$ in the line. Do you have any idea where that line would be?

A I suspect that it's going to come in here close to the water tanks, but without, you know, pulling the underground prints I can't be certain about that, but this is -- this would be the area where it would come close to the tanks.

Q And there would be another line that would run --

A There would be a T probably somewhere out here, you know, after the meter, but before the plant where that line runs over to the Foothills tanks -- the Foothills tanks.

Q And then in the upper right-hand
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portion of the photo there appears to be a path with some -- there's some spidering or some paths that go in different directions going toward the river. Do you see what I'm talking about?

A Yeah. These are the four outfalls that you -- that we were talking about earlier from the KPDES permit. So we had four outfalls, 1, 2, 3, 4, that we combined into one single outfall. And two outfalls were associated with the Foothills facility, and two with Zelda. Q Are those outfalls actually -- I mean, are those ditches?

A They're --
Q Or pipes? Because I'm seeing them there on the photo, I'm just curious as to whether or not they're -- it's storm water. Is it just -- is it open? Is it an open outfall?

A You know, I haven't walked those down in a long time. It would be common for them to be like a riprap, like rock outfall, but I would believe that there was a pipe -- either way the water, you know, that's contained in the storm drains, you know, discharges down there, and it's either a path with a pipe under it or a riprap, like large rock outfall.

Q
Where is the control room for the Foothills site?

A It's right here. (Indicating)
Q Describe for the Commission -- I think everybody generally knows what a control room does, but tell the Commission how these two control rooms are configured for the sites.

A So these control rooms are both redundant to each other. You can control the Zelda and Foothills sites from the Zelda control room, and you can control the Zelda and Foothills sites from the Foothills control room.

For convenience, we generally control both sites from the Zelda control room, but we have the ability to do either, and in fact we have the ability to control all five of the units remote to the site altogether. You can start the units with a laptop from your house, if you -- if we need to.

Q If you had the proper
credentials?
A Yeah.
Q I couldn't do it, could I? If I could, I'm scared.

A Yeah, we have a -- LS Power, we have a pretty good familiarity, and we do a lot of
remote operations. So this provides us, you know, a redundancy. And then if we were to have an issue with the Zelda control room, we a fully-installed backup at Foothills. We also have the ability to remotely operate from wherever the employee is, or another facility altogether. And we do that at a number of our facilities across the country.

Q Are these two sites electrically
isolated from each other?
A They are.
Q Tell the Commission what electrical isolation means.

A These sites cannot -- they are basically like electric -- the same way your house and your neighbor's house are electrically isolated. You know, you -- your usage doesn't have an impact on your neighbor. You couldn't supply power to your neighbor through your house. That's the same way these are.

They have the separate transmission lines that come off and go out to the Baker Substation, and that's how the back feed comes back, so they're in no way tied together.

There are sites that -- you know, that can cross tie, but these sites are -- they are not that.

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They are -- they are separate and apart electrically.

Q All right. And so now take us from the -- do you call those switchyards, where the power is stepped up from 18,000 to 345?

A Yeah, it's commonly referred to as a switchyard.

Q Take us from the Zelda Switchyard there and show the Commission how the electrons that are produced there makes it to Kentucky Power's Baker Switchyard.

A Sure. So it's difficult to see, because you're trying to -- we're looking at a line here, but basically there's a set of power lines that come off of each of these units, and they move -- there we go -- they move out on these transmission towers, and these transmission towers go about one mile over to the Baker Substation, which is here.

So those transmission lines follow the river and then they cross the street into the Baker Substation, and they are separate lines for Zelda and for Foothills.

Take us back to the structure where the two conductors for each site join. I
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guess join is the best word.
A So you can see here -- this is a good picture -- that you have one tower associated with the line coming from Zelda, you have one tower associated from the line coming from Foothills, and then they combine here on this structure. And you can see the -- you know, the shadow that -- of that structure. But it's a common tower after -- I don't know, after about a quarter of mile it's a common for the rest of the way.

Q Who owns the poles and wires from the two sites, Zelda and Foothills, to the Baker Switchyard?

A Riverside owns and maintains those.

Q I'm sorry?
A Riverside -- Riverside Generating owns and maintains those.

Q How much did the -- strike that.
Let's talk about back feed for just a second. Do these -- and I'm a lawyer, so I'm not going to ask you any engineering, so forgive me.

But is there capability for the electrons to run in both directions?

A Yes.
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Q Into these plants?
A Yes.
Q Describe how that works for the Commission.

A Well, basically when we're back-feeding, basically the power is just flowing back from Baker along the same structures through -- into our switchyard and then back into the plant. It's the same path, right, so the same road is used.

Q So you have a step-up transformer to get it out and a step-down transformer to get it in?

A Yes.
Q Is that typical of facilities
like this?
A It is very common.
Q And there appears to be, just for purposes of the record, I'll call it a parking lot or a gravel lot of some kind right there in the middle of the photo we're seeing. What is that?

A Yeah. So the actual Foothills property comes down to about here. The fenced area of the Foothills property is around this area. And this was a lay-down area used in construction, a

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staging area for construction, and still available to the facility during outages and things like that when you need some space to put stuff.

Q Let's go back to an overview of both those sites. You had said previously in your testimony, in response to one of the questions, about these two sites being capable of being sold separately. What did you mean by that and explain that, if you would.

A Sure. You know, if someone wanted to buy a two-peaker plant, right -- you know, each one of these is -- we'll just round it off to say 175 megawatts. You know, so if someone was looking to buy 350 megawatts of peaking capacity in PJM, or in Kentucky or in a specific zone, or Kentucky Power wanted to buy one of the other -- whoever the potential buyer was, you could sell this site and retain this one, or retain this site and -- or sell that one and retain this one. Because they're electrically isolated, because they have separate fence lines, they're separate pieces of property, right, that all that would be -- they would be salable.

Okay. As we're -- and so with respect to a common gas lateral, a common water
line, I mean, are those things that are easily solvable?

A Yeah. In fact, it's common for two owners or multiple owners to share a lateral. We -- that lateral that comes into the plant, the gas lateral that comes into the plant is 9 miles long. We have been approached over the years by third parties who wanted to tap into that lateral to use gas for their, you know, potential industrial facility or whatever it was.

You know, you're not -- just because you have joint use of a lateral, you know, doesn't preclude from you using it, right. It's not like only one person can use the lateral.

In fact, the plant we were talking about earlier in Doswell in Virginia, the one that's served by Rappahannock, it is served by a lateral that's about, $I$ don't know, probably 80 miles long. It's called the joint use pipeline, and there are five major customers on that pipe -- that service which comes off of Dominion's transmission system. In this case it's Tennessee Gas.

But, you know, they involve a city -- the City of Richmond heating load, another power plant, Doswell. You know, there's -- so that lateral is
fine to be used.
Q
So as we look at these two plants and these two sites, Zelda and Foothills, describe for the Commission the concept of remote self-supply as Riverside views it and such that would comply with the Kentucky Power Tariff.

A Right. So I guess the point of contention is, is are the sites, you know, separate sites, right? Is Zelda a separate site from Foothills? And if -- if they are separate sites, which we believe they are, then they would supply each other. And effectively the way that it's done is that the power goes out on the line and then effectively comes back in, but it's done on a 30-day, or excuse me, on a monthly basis. So you don't have to actually generate the power in real time. You're netting out for the month. And I think we talked about earlier that on a monthly basis, Riverside generates about 50 times more power than it uses.

MR. GOSS: Mr. Chairman, those are all the questions that $I$ have of this witness with respect to the -- the photo on the wall. While it's up I don't know if -- I'm happy to defer to you. I'm happy if you want to
ask questions or anybody, so we don't have to get it back up again.
CHAIRMAN SCHMITT: Yeah, I'd like to ask a couple. I'm embarrassed because I may not know how to do it.

But it would seem to me -- I mean, I can understand how you could sell one site and keep the other, but if you kept Frontier and sold Zelda, I would suspect if -- I mean, if you kept Frontier and sold Zelda, wouldn't you have a lot of problems with most of what it takes to operate Frontier, requires the use of pipelines, water lines and so forth, that are across Zelda's track? All the outlets, all of the whatever it is, the pipe outlets or -- off whatever, where the water -- surface water goes, the outfall pipes are all on Zelda; correct? THE WITNESS: Most of the interconnection with the utilities are at the Zelda site, correct.

CHAIRMAN SCHMITT: And then as the electricity is generated from Zelda, for instance, its lines must cross Frontier in order to ultimately get to the Baker

Station or the Kentucky Power --
THE WITNESS: They don't actually cross. They're on a -- there are separate towers until they get to about here, I guess, and then they join.

CHAIRMAN SCHMITT: No. But they're on the towers -- the lines cross over and the towers are located on the Frontier side; isn't that correct?

THE WITNESS: I believe so, yes. Well, at some point they go off the --

CHAIRMAN SCHMITT: Oh, I understand. THE WITNESS: -- property altogether.

CHAIRMAN SCHMITT: I'm just talking about if I wanted to --

THE WITNESS: Yeah.
CHAIRMAN SCHMITT: -- buy one of these places, I mean, whoever has one tract, whatever tract it is, a lot of your property is subject to a use by an owner of an adjoining tract.

THE WITNESS: Well, so if we think through that, like if -- let's say we were going to sell one or the other, it is very common for adjacent facilities to have easements
when other facilities -- you know, take water for instance. So you'd have a single water line, you know, coming in here and then T'ing off, what would happen is that you'd install a meter at Foothills for the metered usage at Foothills, and then you'd know the metered usage at here and the metered usage at here, and each would pay its own bill accordingly.

That's how it's done with the gas, too. You know, you buy your gas basically 9 miles up the road, and that's where you would pay for it. So you would -- you know, Foothills would purchase the gas that it needs, Zelda would purchase the gas that it needs and they would deliver it on the lateral. And they would have shared maintenance costs of the lateral, right. If we sold Foothills and retained Zelda, and Zelda retained the lateral, then Foothills would have an obligation to pay for required maintenance on the lateral when it comes up. But that is very common in power.

In fact, it's very common because most laterals are shared. You know, a lot of
water services are shared, a lot of discharge services are shared. That's really common in the industry.

CHAIRMAN SCHMITT: Let me ask you, I think the last question, about remote supply. Are you talking about, for instance, power, electricity produced by Frontier would go, I guess, north up the river over the lines you showed, and basically then come back and go to where? Would it go to Zelda? Is that what remote service is, or is remote service it goes from Frontier up the river and then comes back to Frontier?

THE WITNESS: Well, if you were in a situation where Foothills was running and Zelda was idle, for instance, then your statement is correct. The power would leave Foothills. They are electrically isolated, so it's not -- we don't have, like, a back door to, like, send it straight over.

CHAIRMAN SCHMITT: So power -- can power produced, electricity produced by Frontier be routed into Zelda or not?

THE WITNESS: Well, not -- okay. So it
won't go from here to here.
CHAIRMAN SCHMITT: No. I understand.
THE WITNESS: Correct. It will go out on this high line and it will go down to the Baker Substation, and then it basically returns on the other set of lines over to Zelda.

CHAIRMAN SCHMITT: Okay. I understand.
That was the question. Thank you.
THE WITNESS: Yeah.
CHAIRMAN SCHMITT: I have no further questions.

THE WITNESS: Yeah, that's -- so...
CHAIRMAN SCHMITT: Commissioner Mathews, do you have anything before Mr. Overstreet?

MS. MATHEWS: No.
CHAIRMAN SCHMITT: Mr. Overstreet.
MR. OVERSTREET: Thank you, Mr. Chairman.
And, Mr. Goss, could I get the lights
turned up a little?
MR. GOSS: Sure. Yes, sir.
MR. OVERSTREET: I'm an old man and having trouble seeing.

And we -- first, are you going to ask him some more questions?

MR. GOSS: I prob- -- yes, I am.
MR. OVERSTREET: Okay. So I'll limit my questions now to the map.

CHAIRMAN SCHMITT: Oh, I apologize, Mr. Goss. I thought you were finished. I'm sorry.

MR. GOSS: No, sir. Just while this was up I thought it would be easier to... CHAIRMAN SCHMITT: Okay.

MR. OVERSTREET: So I'll just limit my questions to the screen.

UNIDENTIFIED MAN: Do you want the remote, Mr. Overstreet?

MR. OVERSTREET: That would challenge my technical abilities.

UNIDENTIFIED MAN: If you need to zoom in, just let me know, I'll be happy to zoom.

## RECROSS-EXAMINATION

By Mr. Overstreet:
Q All right. So, Mr. Hammond, I thought I understood you to say that the $T$-- or the $Y$ for the gas line that feeds the Foothills site is located on property owned by Zelda; is that correct?

That's my understanding. I
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will caveat that --
Q Okay. All right. I just wanted to make sure I understand that.

A -- I didn't read the prints before we...

Q And then, secondly, can you show me or put your finger on there where the fence between the two properties is?

A Sure. So you have a fence here and then you have a gate here.

Q Okay. So the water meter, there's a single water meter; is that correct?

A Currently, yes, there's a single water meter.

And that water meter is located where? And before you answer I just want to make sure you look at Page 8 of your response to Kentucky Power 1-1. I understand there's a lot of pieces to keep track of.

A Okay, got it.
Q And that -- so that water meter is located on Zelda property or Foothills property?

A Looks like it's Foothills. I apologize. It's here.

Q And it comes in across the road,
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the water line --
A Yes.
Q -- comes in across the road, and then there's a $T$ or a $Y$ ?

A Yeah, there should be a $T$ that would go this way.

Q And may I get a little closer? I'm just having trouble seeing.

CHAIRMAN SCHMITT: Yes. Yes, you may. BY MR. OVERSTREET:

Q I see the two water tanks on the Zelda property. Where are the corresponding water tanks on the -- there's a single tank?

A Single tank.
Q So the water line comes in on Foothills, some water goes to that tank, other water crosses the Foothills property onto Zelda and feeds the --

A Yes.
Q So if I enter the common entrance and turn right, can you show me where the gate is leading to the -- strike that.

A (Indicating.)
Q And so if I pass through that gate, it looks like to my left there is a road

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leading towards the Big Sandy River.
A Yes.
Q And there's no gate across that;
is that correct?
A There's a -- this is fenced --
Q Right.
A -- around and a fenced down. But
there is a gate here. I think you can see.
Q So there's a gate across that --
A There's a gate here.
Q -- road leading to the Big Sandy
River?
A Yes.
Q In the direction of the Big Sandy River?

A Yes.
Q Do -- the Chairman was asking -you know, discussing things in terms of if you were to sell two of the -- the two Foothills units or sell three of the -- the three Zelda units, about the need for easements and joint use agreements, and you talked about that.

Does there exist an easement of record for the road that crosses the Zelda site leading onto the Foothills site?

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CHAIRMAN SCHMITT: Mr. Overstreet, I understand there are problems hearing you. So maybe -- I don't know. We only have one microphone, I'm afraid.

UNIDENTIED LADY: Just sit a little closer. MR. OVERSTREET: I apologize.

CHAIRMAN SCHMITT: No. That's okay. I just want to make sure that you're on the record.

MR. OVERSTREET: I appreciate that, Mr. Chairman.

Q Is there an easement allowed for the roadway that leads across the Zelda property onto the Foothills property, of record?

A Not that I'm aware of.
MR. OVERSTREET: I think that's all I have about the screen.

CHAIRMAN SCHMITT: Okay. Mr. Goss? FURTHER REDIRECT EXAMINATION

BY MR. GOSS:
Q With respect to that question, it's my understanding that there's one common owner for each of these sites, and that's Riverside Generating Company, LLC.

A Correct.
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Q
So there wouldn't need to be an easement for -- between Foothills and Zelda, because the road is owned by the same entity?

A Correct.
MR. GOSS: Okay, I'm done with that for now.

You can turn the lights up if you want
to. We can just leave it up in case
somebody has any questions about it.
Q I'm going to try to speed this up just a little bit and ask you just a few more questions, and I'll be done.

If you would, there's been a lot of discussion about the PJM Open Access Transmission Tariff 1.7.10 in this case, and that's of record. No need to offer an additional exhibit, I don't think, at this point. But if you would, summarize for the Commission sort of the interplay between the Kentucky Power Tariff N.U.G. and the PJM Open Access Tariff.

A Sure. There -- the PJM Open Access Tariff, it's actually 1.7 .10 , permits a station to self-supply or to remotely self-supply via other stations owned by the same entity.

The Kentucky Power Tariff permits the second
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portion of that, for a station to self-supply by another owned site of the same entity. In this case Riverside owning Zelda and Foothills would be in compliance with both the PJM and the Kentucky Power Tariff N.U.G.

The PJM Tariff would also allow a station to supply itself even if it wasn't multiple stations, where the Kentucky Power Tariff doesn't currently allow that. So I think that's the difference in the two.

Both allow multiple stations owned by the same owner to remote self-supply. The PJM Tariff allows a single station owned by an owner -- or a single-owned station to supply against itself.

Q So there's reference to -- I don't know if there's reference specifically to the PJM OATT and the Kentucky Power Retail Tariff, but there is reference to -- let's just look at it. There's reference to the applicable Open Access Transmission Tariff as filed and accepted by the FERC. Is that the tariff you're talking about?

A That's the tariff I'm referring to, PJM's Open Access Tariff.

Q There's a recognition by Kentucky Power in their own tariff that there may be an OATT

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that is applicable in a remote self-supply situation?

A That's my understanding.
Q Do you know, I mean, from what you've seen from Mr. Wohnhas' testimony or the data requests responded to by Kentucky Power, that if -that if these sites weren't adjacent, let's say there was a 10-foot road or a 10-foot swath of land between these two sites, do you have -- can you glean from their -- and I'll ask Mr. Wohnhas, but can you glean from their testimony or their data request responses whether or not their position would be any different?

A I don't know if I can glean that, no.

Q Okay, fair enough.
Kentucky Power in some of its data request responses has estimated it would lose revenues, a little over a million dollars annually, and that Riverside would become a free rider on the Kentucky Power system. Do you remember that?

A I do.
Q What is Riverside's response to
that?
A
Well, I think it's -- I think
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it's a mischaracterization of calling Riverside a free rider. It's utilizing facilities that it paid for. Riverside installed or paid for the installation of the required network upgrades at the time of construction which, indicated by the interconnection agreement signed by both parties at the time, would be approximately $\$ 12$ million.

We continue to own and maintain the portion of the transmission system for which we are the exclusive users, one mile of transmission lines over to the Baker Station. So we own and maintain those. We pay for that ourselves.

For the reasons stated earlier, Kentucky Power is not providing any additional equipment that we didn't already pay for or that we don't use in the generation of our facilities. So we're utilizing the same equipment that sends the power out that we paid for to bring power back in, and we're doing it at about 2 percent of the usage of what we send out. So it's not like we're overtaxing the system, right, we're -- we're bringing back a very limited amount of power. The -- so I think it's a mischaracterization to say that we're a free rider.

We're also using power when the price is low
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and demand on the system is least. So the Kentucky Power system is designed for the highest capacity that could be used, and we're using it when the capacity is the lowest. And we're generating, which is hopefully helping Kentucky Power, when the power is needed on the system, so...

Q Who dispatches these two sites?
A PJM dispatches the sites, that is members of PJM, they're offered into the -- into the market daily. PJM dispatches all of the sites in PJM, both regulated and deregulated. If you're a PJM member, you follow the PJM dispatch instruction.

Q All right. Now, Mr. Wohnhas in his testimony at Page 13 -- would you go there, please. Tell me when you are there.

A Yeah, got it.
Q He makes a sentence -- or makes a statement at Line 5. It says, "The Kentucky Department for Environmental Protection treats the Riverside station as a single site: Riverside has only one Agency ID Number, only one Title V air permit, only one KPDES wastewater discharge permit."

Now we've talked about the KPDES discharge
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permit. Let's talk about the Title $V$ air permit just a minute.

As vice president of asset management for LS Power, you're responsible for how many megawatts of generation?

A Currently about 9,000.
Q And are you familiar with what -generally speaking, what a Title $V$ air permit is and generally how such a permit is issued?

A Yes.
Q You're not an environmental lawyer, you're not a permitting expert, but you deal with Title V pretty often?

A Correct.
Q How is -- what is the -generally at a very high level what's the interplay between the federal EPA and the state -essentially the state EPA?

A I think the federal EPA sets the -- sets a -- I don't know if $I$ want to characterize it as a minimum set of requirements that are applicable; and then the states can enforce those requirements and additional requirements as needed, or as they --

Q So the federal government
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basically tells the state, here are the minimum requirements and we're leaving it to you to issue permits or to review permits, issue them and regulate them?

A Yeah, it's a simplification, but that's -- that's reasonable.

Q What types of industries and sources are subject to Title V permitting?

A I would say large quantity, or what they would call major sources, right, but it generally is, like, industrial type facilities.

Q And how does the federal EPA, from your understanding and experience, mandate that states should address permitting for major sources under the Clean Air Act, in terms of how permits are reviewed and how they're issued?

A I think -- I don't quite follow the question.

Q Okay. Well --
A I mean, sites file an application for a new source through their state agency.

Q What generally is the criteria when you have an entity such as Riverside Generating Company, LLC that has multiple sites that are in close proximity?

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A
Oh, so there's a Code of Federal Regulations, CFR 70. Is that what you're referring to?

Q I don't know. You're -- you're the one that knows about Title V.

A Yeah, I mean, there is a Code of Federal Regulations associated with air permitting, and as I said earlier, it's sort of a simplification of what the -- you know, federal EPA will set like a minimum set of regulations, right, which the states will follow, and states may implement their own regulations that could be incremental to the federal regulations. And each state is sort of nuanced, you know, depending on a lot of criteria, you know, if it's attainment, non-attainment, all these different things that come into play, in each particular zone, how close you are to a national park. There's a lot that goes into a Title $V$ permit.

But at a high level, the EPA sets sort of the minimum requirements and then states impose their own.

Q I'm going to hand you what I've marked as Riverside Exhibit No. 2. And I would represent to you that this is a section from the

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Kentucky Administrative Regulations, entitled "Title V Permits." I'm not going to ask you to interpret it at all, because you're not qualified to do that, but I'm going to ask you to read Section 1 into the record, if you would.

A $\quad$ Section 1. Applicability. The administrative -- the administrative regulation shall apply to sources required to obtain a Title V permit, including: (1), Major sources; (2), Affected sources subject to the Acid Rain Program; (3), Sources subject to new source review under 401 KAR 51:017, or 401 KAR 51:052; (4), Sources that are (a), Subject to federal standards promulgated under 42 U.S.C. 7411 (NSPS) or 42 U.S.C. 7412 (NESHAP) ; and (b), not exempt or deferred from Title $V$ permitting under the U.S. EPA."

Q And so this regulation appears to say that the state of Kentucky is obligated under Title $V$ to regulate and issue permits for major sources?

A Yes.
Q And would the Zelda and Foothills sites be considered major sources?

A Yes.
Q Then I want to hand you what I've
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marked as Riverside Exhibit No. 3.
MR. OVERSTREET: I'm sorry, was that 2?
MR. GOSS: The first one was 2, I'm sorry.
May I ask for admission of
Riverside --
CHAIRMAN SCHMITT: Any objection,
Mr. Overstreet?
MR. OVERSTREET: No.
CHAIRMAN SCHMITT: Let 401 KAR 52.020 be filed into the evidence as Riverside Exhibit 2.
(Riverside Exhibit No. 2 was marked.)
BY MR. GOSS:
Q So what I've handed you now, that's Riverside Exhibit 3, is a Federal Code -- a Code of Federal Regulations 40 CFR Section 70.2. Let me ask you, Mr. Hammond, to turn over to Page 3 of that exhibit, the fifth -- tell me when you're there.

A Yeah.
Q The fifth paragraph down, which starts, "Major source." Do you see that?

A Yes.
Q Would you read that into the
record, please?
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A
"Major source means any
stationary source or any group of stationary sources that are located on one or more contiguous or adjacent properties."

MR. OVERSTREET: Excuse me, that's not what it says.

MR. GOSS: Excuse me?
MR. OVERSTREET: My copy says, "continuous" not "contiguous."

THE WITNESS: I'm sorry, you're right.
I'll --
MR. GOSS: Start over.
THE WITNESS: -- start again.
A $\quad$ Major source means any
stationary source (or any group of stationary sources that are located on one or more continuous or adjacent properties and are under common control of the same person (or persons under common control)) belonging to a single major industrial grouping and that are described in paragraph (1), $(2)$, or (3) of this definition. For the purposes of defining "major source," a stationary source or group of stationary sources shall be considered part of a single industrial grouping if all of the pollutant eliminating activities" --

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Q
A -- excuse me -- "emitting
activities at such source or group of sources on contiguous or adjacent properties belong to the same Major Group (i.e., all have the same two-digit code) as described in the Standard Industrial Classification Manual, 1987."

Q Okay. That's far enough.
So what does that tell you there?
A That Zelda and Foothills, known as Riverside Generating, can only have one Item V permit under EPA regulation, because they're on adjacent properties controlled by the same owner.

Q And what is your experience as vice president of asset management for Riverside Generating Company, LLC, as to the issuance of Title $V$ permits for major sources in close proximity?

A That there are no options other than to have a single Title V. We tested this at another facility, that same Doswell facility, where we were building an adjacent facility which we wanted to finance separately, and therefore obtain a separate Title V permit for that facility. And under the EPA regulation we could not get a

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separate Title V permit for that new facility because it was adjacent to the existing facility, and both facilities were owned by the same company.

Q So could Zelda -- could the Zelda site and the Foothills site have gotten separate Title V permits if they would have wanted to?

A No.
MR. GOSS: Give me just one second,
Mr. Chairman.
That's all I have. Pass the witness.
CHAIRMAN SCHMITT: Mr. Overstreet.
MR. OVERSTREET: Thank you, Mr. Chairman. FURTHER RECROSS-EXAMINATION

BY MR. OVERSTREET:
Q Mr. Hammond, I think it was in response to a question Mr . Nguyen asked you about the lapse of time before Riverside began exploring the remote self-supply provision of the -- of the agreement -- I mean of the tariff, and you indicated that one part of the explanation was the fact that Kentucky Power did not join PJM until 2004. Do you remember that?

A I do.
But isn't it true that under the tariff as initially filed and -- filed with and

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approved by this Commission, the language concerning applicable Open Access Transmission Tariff approved by FERC existed at that time?

A That's possible. I -- I don't know if $I$ know the answer to that.

Q Okay. Well --
A I mean, honestly, prior to our ownership of the plant, you know, I probably don't have a prepared answer for.

Q Okay. But if the language were the same, then notwithstanding the fact that AEP, Kentucky Power was not in PJM, there would be the opportunity if it qualified under the Tariff N.U.G. to seek that sort of service?

A Possibly.
Q And I spoke to Mr. Goss during the break, and just to sort of clarify for the record, because I think you were real close about when LS Power acquired Zelda and Foothills.

A Yes.
MR. OVERSTREET: May I approach, Your Honor?

CHAIRMAN SCHMITT: Yes, you may.
MR. OVERSTREET: Article from Power
Engineering, if I could have it marked as

Kentucky Power Exhibit -- is it 3?
CHAIRMAN SCHMITT: What would be the number on this, 3 or 4? Is it 3? I guess we're checking. It's Kentucky Power Exhibit 3. (Kentucky Power Exhibit No. 1 was marked.) BY MR. OVERSTREET:

Q And I just want to ask you a couple of questions. Number one, does this refresh your memory that LS Power bought a number of plants from Dynegy in 2000- --

A Yes, that sounds accurate. I know it was '9, '10, '11 --

Q Right, and you were close.
That's not the point.
And then with respect to Kentucky, it actually acquired Riverside and then Bluegrass. Do you see that down at the bottom, the last sentence?

A Yeah, I see that last -- last
line.
Q And then Bluegrass, that was
located in Oldham County; is that correct?
A I'm not familiar with the
Bluegrass facility. I never visited that site.
Q But you-all --
A
LS Power did own Bluegrass and
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sold it.
Q Sold it to, in fact, East
Kentucky?
A East Kentucky, correct.
MR. OVERSTREET: Okay. I would move the admission.

MR. GOSS: No objection.
CHAIRMAN SCHMITT: Let it be admitted as Kentucky Power Exhibit 3.

Before we -- Mr. Goss -- has Mr. Goss'
exhibits, all of Riverside's exhibits been admitted? I wasn't sure about the last one. MR. OVERSTREET: I don't think it was and I have no objection.

MR. GOSS: You're not sure because I didn't ask for its admission, but $I$ formally move that it be admitted, Your Honor.

CHAIRMAN SCHMITT: I just wanted to make sure we were all on the same page.

MR. GOSS: Thank you, sir.
BY MR. OVERSTREET:
Q And there's been some discussion this morning and afternoon about an LS plant -- LS power plant in Virginia, and I apologize, I can't remember the name.

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A
Doswell.
Q
Doswell. And I think you
indicated in response to questions from Mr. Nguyen that unlike Kentucky and some of the other states where LS Power owns plants within PJM, Virginia is not -- is regulated; is that -- but isn't it also true that there's choice in Virginia?

A So I would need to brush up on my Virginia rules. I know that Virginia has a regulated state, they have a regulated utility, Dominion, that -- so there's potential that it's a hybrid. I don't know.

Q Okay. Subject to check --
A Yeah.
Q -- it's -- it's a choice state?
A Okay.
Q Now, the Chairman was asking you about the energy being generated at Zelda and flowing out to the Baker Substation and then flowing back to Foothills. Do you remember that series of questions?

A Yes.
Q And that's -- in fact, once the electrons are generated they go where they go; right?

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A
Yeah. There's no marking which electron goes where.

Q Right. And so during those times when one -- when a unit, whether it's Zelda or Foothills -- is operating, it travels along Riverside's facilities, and then it -- the electrons reach the Baker Switch. And who owns the Baker Switch?

A That's Kentucky Power.
Q And then it -- they travel out over Kentucky Power's transmission system; is that correct?

A Correct.
Q Now, in terms of remote self-supply and self-supply -- Zelda, for example, but it would also be true of Foothills, has the ability to self-supply, isn't that correct, even under Kentucky Power's Tariff?

A In 15-minute increments it does self-supply.

Q In 15-minute increments?
A Yes.
Q And so really what the difference is, is whether the computation is made at 15-minute increments or whether it's made on a calendar month

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basis?
A That's one of the differences.
Q Yeah, okay. And I think you
indicated that the -- on average, and we understand it's an estimate, that none of the five units -three Zelda units, two Foothills units -- are operating about 90 percent of the time.

A That's reasonable.
Q That's reasonable. And so when you're talking about time them not operating at an enhanced consuming power, at times of least demand that's actually 90 percent of the time -- of time; is that correct?

A That's reasonable.
Q
Yeah, okay. And Mr. Goss asked you about the, $I$ guess for lack of a better word, staffing or employee/non-employee contractor staffing of --

A Yes.
Q -- the facility?
Can I get you, please, to turn to -- it's Riverside's response to Kentucky Power 1-6 and 1-7.

A At Riverside response to Kentucky Power, 1-6?

Riverside's response to Kentucky
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Power 1-6 and Riverside's response to Kentucky Power 1-7.

A Okay.
Q And, actually, 1-7 just refers back to 1-6.

A Okay. I have 1-6.
Q $\quad 1-6$ says it deals with Zelda, and then $1-7$ deals with Foothills, and says "See Zelda."

A Okay.
Q So just so I understand, did I understand you to suggest that there are no Riverside employees providing services on these sites?

A Yes. So I can clarify this -and I apologize for the confusion -- we commonly refer to employees of the plant as employees of Riverside. They staff the plant on a daily basis, they -- they operate the plant, they answer the phone and say, you know, "Riverside" right there. They are Riverside employees.

But technically they are employed by IHI Power Services, who Riverside has hired to staff and operate the facility. And there are a number of reasons that that's the construct, but technically
they're employees of IHI Power Services.
So at times we generalize and say that the -- that there are eight Riverside employees, but in reality there are eight employees of IHI Power Services who work at Riverside.

Q And by Riverside you mean Foothills and Zelda?

A Yes.
Q Same employees?
A Riverside holds the contract with -- Riverside Generating holds the contract with IHI Power Services.

Q And they provide services both at Foothills and Zelda?

A Correct.
Q The same employees?
A Correct.
Q And then -- is it IHI?
A IHI Power Services.
Q IHI Power Services. Is it in any way affiliated with LS Power or any LS Power --

A No, there's no ownership, or they're -- they're a third-party contractor that Riverside has hired to staff and operate the plant.

Q Okay. And then on the next page,
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if you look over, there's a group of -- for '16 and '17 at least, there are a group of employees described as being non-Riverside employees. So these are contractors hired from entities other than IHI?

A Are you talking about Page 2 of
3, Item 6?
Q Yes.
A Those are --
Q I'm sorry, 3 of 3 of Item 6.
A $\quad 3$ of 3 .
Q See the description,
non-Riverside employees?
A Yes.
Q So you got Kelly and then NAES Staffing Services; is that correct?

A Correct.
MR. OVERSTREET: Okay. Thank you,
Mr. Chairman.
CHAIRMAN SCHMITT: Mr. Nguyen, questions?
MR. NGUYEN: No questions.
CHAIRMAN SCHMITT: Commissioner Mathews?
MS. MATHEWS: I don't have any.
CHAIRMAN SCHMITT: I guess the only one
question $I$ have at this point is I saw in
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your exhibits, and I guess in your direct testimony, that the two tracts, the Frontier tract and the Zelda tract, were both I guess for tax purposes or pursuant to the -- in lieu of tax payments agreement were considered separate tracts; is that correct?

THE WITNESS: That is correct.
CHAIRMAN SCHMITT: Is that still the case today as it was whenever the bonds were issued in apparently 2001?

THE WITNESS: They are still separate for tax purposes.

CHAIRMAN SCHMITT: I have no further questions.

MR. OVERSTREET: May I follow up? Just one question.

CHAIRMAN SCHMITT: Do you want to --
MR. OVERSTREET: I'm sorry. Mr. --
CHAIRMAN SCHMITT: And I'll give -- I'll let Mr. Goss follow you then. Go ahead. MR. OVERSTREET: Surely.

## FURTHER RECROSS-EXAMINATION

BY MR. OVERSTREET:
Q Now, it's my understanding that
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the pilot payment in lieu of tax agreement for Foothills was assigned to Riverside; right?

A I believe that's accurate.
Q So both agreements -- so Riverside is now the counterparty, if you will, to both agreements?

A
I think that Riverside holds both agreements, yes.

MR. OVERSTREET: Okay. Thank you.
MS. MATHEWS: But there are two?
THE WITNESS: But there are two.
CHAIRMAN SCHMITT: Two, that's correct.
Apparently -- well, okay, I'll -- Mr. Goss, do you have any further questions?

MR. GOSS: No, sir.
CHAIRMAN SCHMITT: If that's the case,
then, is there anything further anyone has of this witness?

MR. OVERSTREET: I cannot remember whether
I moved to admit my exhibit.
CHAIRMAN SCHMITT: I think you did, but there aren't any objections, so I want to make sure that all the Kentucky Power
entered exhibits are at least now entered into the record.

Is there any reason why this witness cannot be excused?

MR. OVERSTREET: No reason here, Your Honor.

CHAIRMAN SCHMITT: All right. You may step down and may be excused.

Do you have any other witnesses? This is the only witness, Mr. Goss?

MR. GOSS: No. The only witness, Your Honor.

CHAIRMAN SCHMITT: Why don't we break for lunch until, what, 1:30, that's an hour and five, six minutes, and then you can put on your case.

MR. OVERSTREET: Yes.
CHAIRMAN SCHMITT: We'll be in recess until 1:30.
(THEREUPON, A BREAK WAS TAKEN.)
CHAIRMAN SCHMITT: We are back on the record.

Mr. Overstreet, are you ready to call your witness?

MR. OVERSTREET: Yes, Mr. Chairman, thank you. Kentucky Power calls Ranie Wohnhas. CHAIRMAN SCHMITT: Mr. Wohnhas, please
raise your right hand.
Do you solemnly swear or affirm under penalty of perjury that the testimony you are about to give will be the truth, the whole truth and nothing but the truth? WITNESS: I do.

CHAIRMAN SCHMITT: Please be seated. You may ask, Mr. Overstreet.

MR. OVERSTREET: Thank you, Mr. Chairman. * * * * * * *

The witness, RANIE WOHNHAS, after first being duly sworn, was examined and testified as follows:

## DIRECT EXAMINATION

## By Mr. Overstreet:

Q Mr. Wohnhas, did you -- well, first of all, please state your name and employer and position with your employer.

A Yes, my name is Ranie Wohnhas.
I'm the managing director of regulatory and finance for Kentucky Power Company.

Q And did you cause to be filed in the record of this proceeding direct testimony?

A I did.
Q And do you have any changes to
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that direct testimony?
A I do not.
Q And did you cause to be filed in the record of this proceeding responses to data requests?

A Yes, I did.
Q And do you have any changes to those responses?

A No, I do not.
MR. OVERSTREET: Your Honor, the witness is available.

CHAIRMAN SCHMITT: Mr. Goss,
Cross-Examination?
MR. GOSS: Thank you, Mr. Chairman. CROSS-EXAMINATION

BY MR. GOSS:
Q Mr. Wohnhas, good afternoon.
A Good afternoon, sir.
Q Let me start by asking you
whether or not through discovery it's your understanding that this case has been narrowed to a single issue of whether Riverside, Zelda's and Foothills' Facilities are considered to be one site or two sites under Tariff N.U.G.?

A I don't know that it's
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particularly one issue. That is definitely I think the key issue of determining that on the sites, but you know, there was an ownership question in which we had initially questioned. To be honest with you, you know, it's a very complex set of documents that were provided about where Riverside and such went, that we've kind of just let that lie for now, thinking that the more important issue was the idea of remote self-supply and whether this is one or two sites.

Q Well, so are you telling the Commission today that -- well, let me just ask this question: Kentucky Power has not abandoned its common ownership objection that it previously made in this case, is that what you're saying?

A That is correct. I mean, it's -the record is what it is, but, you know, we've -as we've moved forward, and the rebuttal testimony of Mr. Hammond provided a lot of details, and it's still really hard to tell whether it is one ownership, but, you know, we just -- in moving forward and trying to -- the more important issue, the issue was around the idea of the sites and remote self-supply.

MR. GOSS: Well, I didn't think I was going
to have to present this because I don't have -- I don't know that I have extra copies, but maybe we can supplement the record.

CHAIRMAN SCHMITT: Is there a document or a sworn statement in the record --

MR. GOSS: Yes, sir.
CHAIRMAN SCHMITT: -- that that isn't an issue?

MR. GOSS: Yes, sir. That's correct.
That's what I want to ask him about.
CHAIRMAN SCHMITT: Well, I mean, the
question is, is that a judicial admission, Mr. Overstreet?

MR. OVERSTREET: Your Honor, the -- what Mr. Goss is alluding to, and this was part of our exchange of exhibits is -- if the Commission will remember in Kentucky Power's rate case we had a host of entities that wanted to intervene, and we opposed the motion to intervene by Riverside based upon our understanding of the facts at that time. So the response to the motion to intervene that I think Mr. Goss is alluding to --

MR. GOSS: That's not -- I don't mean to interrupt you. That's not what I'm alluding to. What I'm alluding to is Kentucky Power Company's request to submit this matter for decision on the record, following the filing of simultaneous briefs, where it very clearly says that -the way I read it, that Kentucky Power says that this is a matter formally in dispute. MR. OVERSTREET: Okay. And that's -that's true. I mean, we're willing to submit it on that one issue. I was trying -- I was trying to address what I thought was his -- his exhibit.

CHAIRMAN SCHMITT: Okay. Well, I mean, on -- but going to your point, on the -- I recall -- that's been a lot cases ago. But I recall that we did not permit Riverside to intervene, but it was suggested they file something like this proceeding.

But if the -- based on what you know now about the ownership issue, or believe, would you have objected then to their intervention?

MR. OVERSTREET: I think having looked at
the discovery, and then particularly having heard Mr. Hammond this morning and then having had some opportunity to look at the documents, $I$ think that the question of common ownership has been nailed down. MR. GOSS: The question of common ownership what?

MR. OVERSTREET: Has been nailed down.
May I see that just --
MR. GOSS: Yes, sir. I'm referring to that paragraph right there.

MR. OVERSTREET: Yeah, that's -- that's consistent.

CHAIRMAN SCHMITT: Kentucky Power does not dispute common ownership; is that correct? MR. OVERSTREET: It's our understanding, and we do not dispute, that what is referred to as Foothills and Zelda are commonly owned by, based on what we've heard today, Riverside Generating, LLC. CHAIRMAN SCHMITT: And this is where we're putting on the evidence, right?

MR. OVERSTREET: Right.
CHAIRMAN SCHMITT: All right. Thank you. Then there is no dispute.

MR. GOSS: I just wanted to make sure. All right.

Q Mr. Wohnhas, I'm going to hand you what I marked as Riverside Exhibit No. 4, and which I would represent to you is a copy of Kentucky Power's Tariff N.U.G., which is already in the record, but for ease of review by everyone here today I want them to have it in hand.

A She needs one.
Q
I always forget you. You're the most important person in the courtroom.

You have seen this tariff before, haven't you?

A A time or two.
Q Let me ask you to look at the second paragraph on Page 1. I'm not going to go through this in great detail, but I do want to ask you just a few questions about it.

The second paragraph at the very top on the first page under "Availability of Service," read that second sentence, please, the second paragraph.

A The second paragraph?
Q Yes, sir.
A Starts "Service to"?
Q Yes.
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A
All right. "Service to any load that is electrically isolated from the Customer's generator shall be separately metered and provided in accordance with the generally available demand-metered tariff appropriate for such service to the Customer."

Q Now, in -- thank you, sir. In that particular sentence, who is the load, in our case?

A Riverside.
Q Riverside Generating?
A Uh-huh (affirmative).
Q All right. And you have heard testimony that these two sites, Zelda and Foothills, are electrically isolated, and I presume you don't have any reason to dispute that, do you?

A No.
Q And it says that in that case there will be separate meters. Do you see that? Each generator will be separately metered.

A Yes.
Q And that is exactly what is happening in our particular situation, isn't it?

A Well, I think the case here is when we talk about separately metered, it is
talking about meter, you know, going into, as it comes out in this case, the Baker Station.

So my example is -- so in this case we have two meters that are summed and get one bill. But the design of the engineering, as I think was stated prior, we could have had one meter to supply to this case. So when it says "separately metered" it's talking about that generation station of -generating station of both Zelda and Foothills.

Q Would -- I mean, this presumes that if there's electrical isolation, then there shall be separate meters, and that's exactly what we have in this situation, because we have two sites that are electrically isolated and they're separately metered. I mean, that's what your tariff says.

A I would argue that the isolation is the idea of them being separately served as one unit, not isolated by Foothills and Zelda.

Q What do you mean "separately served as one unit"? What does that mean?

A So, you know, we see this site as one site, that it was Foothills -- or I'm sorry -Zelda was built and then it was expanded to include Foothills. You know, so it's one station, and
which is why we, you know, tend what we do in this case. So, you know, that is the isolation, is that station of the generating -- what we call the Riverside Generating Station.

Q I guess we'll just agree to disagree, Mr. Wohnhas --

A Okay.
Q -- as to what that sentence means, but it seems to me -- okay.

Let's then go down to -- I'll skip -- well, the very end of that sentence says that that service will be "provided in accordance with the generally available demand-metered tariff appropriate for such service to the Customer." And in this case what is the demand-metered tariff that Kentucky Power currently has Riverside under?

A It's called IGS.
Q And what is -- what does IGS
stand for and --
A Industrial General Service.
Q And how many utilities -- or not utilities. How many generators does Kentucky Power have that take service under Tariff N.U.G.?

A We only have one.
Q And which one is that?
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A
That's Riverside.
Q
And how long has it been since Kentucky Power -- strike that.

Has Kentucky Power ever had another generator besides Riverside that has taken service under Tariff N.U.G.?

A No, we have not.
Q Let me also ask you, then, to go to Page 3 under the Special Terms and Conditions, that's at the very bottom, which is sort of the crux of this case. Let me ask you to read -- well, it's short. Let me ask you to read all three sentences under Special Terms and Conditions.

A First sentence, "The tariff is subject to the Company's Terms and Conditions of Service.
"This tariff shall not obligate the Company to purchase or pay for any capacity or energy produced by the Customer's generator.
"Customers desiring to provide Startup and Station Power from other generation facilities, owned by the same individual business entity that are not located on the site of the customer's generator (remote self-supply), shall take service under the terms and conditions contained within the
applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission."

Q So what -- if you would capsulize Kentucky Power's position as to what that last sentence means. I know what it says, but --

A You mean the last paragraph or the whole -- it's just one sentence, okay. You know, as we operate, you know, first thing is owned by an individual business entity, which we've kind of determined, that are not located on the site of the customer's generator, meaning remote self-supply. And so -- and this is the crux of this, is that we have Foothills and Zelda, and from the Kentucky Power's view, on the same site, at that -- but if they weren't on the same site they can take service under the terms and conditions contained within the Open Access Transmission Tariff accepted with FERC. So they would have the ability to take that service under the FERC OATT.

Q And so this tariff allows for remote self-supply, but it does not allow for self-supply?

A No, that's not correct. All
right. It -- and they're currently being billed
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self-supply, but it's on a 15-minute interval, versus under the OATT Transmission Tariff that is on a 30-day, that I think also Witness Hammond described as well.

So we do self -- they do take advantage of self-supply currently, but it's only a 15-minute interval.

Q Under Tariff IGS, not under the PJM OATT?

A That is correct.
Q That's a big distinction, isn't it?
A It's a -- it is. And I think that's where we haven't talked about, is that, you know, the tariff -- and if you go back to when the N.U.G. was created back 2000, 2001, when it was introduced and signed up for, it was part of trying to understand and work kind of in advance of -- in the whole utility business of the IPPs and, you know, FERC was pushing that, and the N.U.G. was created to help with that transmission of those services. And then later the courts ruled that, hey, you know, this really isn't totally FERC's jurisdiction, and I'm summarizing. But it really goes back to the purview of the utility commissions
within the states.
And so that's where you see now a difference between the OATT at FERC and what is being approved by the Kentucky Utility Commission.

Q How many times has Tariff N.U.G. been amended, to your knowledge?

A It's in the -- it's been, like, four or five times where there's been terminology or things updated over the years.

Q And I think this tariff was just changed about a year ago in Case No. 2017-179, Kentucky Power's recent rate case; is that right?

A That's correct, there were some terms changed, yes.

Q Why were these change -- what was changed and why were these changes made?

A Well, where we were just reading, the terminology was to clarify about the ownership, and that was the purpose there. And then up under transmission service there was some terms changed that -- where customers would have to know about some certain things that now did not -- way back they had to have certain correspondence and now they didn't, so we just updated the tariff.

Q Well, so what -- when the tariff
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was amended last year in last year's rate case, what part of the amendment dealt with the issue that's in this case, and that is whether we're dealing with one site or two sites?

A There was nothing amended in the tariffs that dealt with the sites. It was on ownership.

Q Well, that's kind of interesting, and I want to ask you about that. If you would, please, sir, turn to your direct testimony at Page 3.

A I'm there.
Q Okay. Bottom of Page 3 sort of sets the stage for the tariff provision. And if you would, sir, turn over to Page 4 and start reading at Line 6 down to Line 10 into the record, please.

A "The Company's proposed amendment was approved by Order of the Commission dated January 18, 2018 in Case No. 2017-00179. The amendment made clear that the generators must be owned by the same legal entity and not simply share common ownership or otherwise be affiliated. The addition of the term 'other' was intended to emphasize the requirement of separate and

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distinction generating facilities."

Q
Well, that's completely
inconsistent with what you just said, isn't it? You just said that there was no tariff change that dealt with the separate and distinct generating facility, but in your testimony you say that the addition of the term "other" was intended to do just that. Would you explain that, reconcile that for me?

A So in reading that, you know, there was a point of it that I'll have to agree that it had to do with distinct facilities.

Q The addition of the term
"other" --
A Other.
Q -- did?
A Yes.
MR. GOSS: Well, I believe you said a similar thing, and I'm not going to relitigate the intervention issue, but I think this goes to -- to this question pretty closely, and so $I$ want to ask you some questions about that, if I may.

Your Honor, before $I$ forget it, may I
please formally move for admission of
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Riverside Exhibit No. 4?
CHAIRMAN SCHMITT: Any objection?
MR. GOSS: -- Tariff N.U.G.
CHAIRMAN SCHMITT: Let it be admitted,
Riverside No. 4.
THE WITNESS: Thank you.
BY MR. GOSS:
Q Mr. Wohnhas, this is Kentucky Power's Response in Opposition to Riverside Generating's Motion for Intervention.

Have you seen this document before?
A I have.
Q Before we get to that, let me --
I failed to ask you a question. Would you -- would you explain how the addition of the term "other" in the tariff in last year's rate case emphasized the requirement of separate and distinct generating facilities? I want to understand how Kentucky Power believes that occurred.

A Well, if you go -- so back to on my testimony, so just above that where it showed what we did, the initial wording was "Customers desiring to provide Startup and Station Power from commonly owned generation facilities, owned by the same individual business."

So we added, you know, "other generation facilities." Again, the -- other facilities could be beyond Foothills and Zelda, as we look at this example. So it was just our efforts to try to clarify.

Q Well, the phrase that was removed in last year's rate case was "commonly owned" and in its place the word "other" was inserted.

A And then it goes back to "owned by the same individual business."

Q Right.
A It was -- you know, our efforts, we felt that there was some ambi- -- ambiguity, can't even say the word, about the away it was written, so we tried to change it, and may or may not made it clearer, but that was our attempt.

Q I understand, and I appreciate that --

A Okay.
Q -- very much. But I'm trying to nail this down, because it appears to me that the changes that were made had to do with common ownership. The portion that dealt with location on the site of the customer's generator had no changes made to it at all. Yet you say in your testimony
that the addition of the word "other" was intended to do just that. And so all I'm trying to do is understand what part of the -- of the "located on the site of customer's generator" was changed to clarify.

A I mean, if you look at -- I guess I'm not sure I understand your question.

Q Well, okay. Let me ask you to look at Riverside Exhibit No. 5, which I just handed you, which as you said a second ago was Kentucky Power's Response in Opposition to Riverside's Motion to Intervene. And let me ask you to look on Page 1 there in the second paragraph, second sentence that says, "None of the changes."

A Uh-huh (affirmative).
Q Read that sentence, please, up until I tell you to stop, into the record.

A "None of the changes proposed to the Company's Non-Utility Generating Tariff ('Tariff N.U.G.') affect the ongoing discussions between the Company and Riverside with regard to the applicability of the remote self-supply provision of Tariff N.U.G. to Riverside -- to Riverside's facility."

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Q
And having read that sentence in conjunction with your testimony given on Line 9 on Page 4, those are not consistent, are they?

A Well, I can -- you know, they seem to be somewhat inconsistent, but, you know, again, when the -- when the motion was filed, you know, this was where, as we saw this and what we had filed, saw this as an ownership and not so much the -- the idea of the distinct facilities, but I think as discussions between us and Riverside and things evolved, the other seemed to be also a way of making that distinction. So it was somewhat of a change from what was originally described.

Q And so look at the top of Page 3 of the same document.

A Uh-huh (affirmative).
Q The very top, it says, "The Company is proposing," read that into the record, please.

A $\quad$ The Company is proposing no other changes to the requirements for remote self-supply, including, most importantly for Riverside's motion, what constitutes being 'located on the site of the customer's generator (remote self-supply)."

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Q Again, that's directly
inconsistent with --
A I would disagree with you
wholeheartedly. That is not inconsistent whatsoever.

Q That is not inconsistent with what you say on Line 9, Page 4 of your testimony in this case?

A
It is not consistent -- it is not inconsistent with the tariff. You know, that remote self-supply, the way that we interpreted the remote self-supply and the way that we felt Riverside interpreted remote self-supply from the very beginning is not inconsistent.

Q But you say on the top of line -on the top of Page 3, "The Company is proposing no other changes for -- to the requirements for remote self-supply, including, most importantly what constitutes being 'located on the site of the customer's generator.'" But you say in Line 9, Page 4 of your testimony, the addition of the word "other" was intended to address that very issue.

A I guess we can agree to disagree, again, sir. I'm sorry.

Q All right. By offering this
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tariff amendment in last year's rate case, that tells me, and you tell me if I'm looking at it wrong, but that tells me that Kentucky Power believed that the tariff was somewhat vague and subject to interpretation?

A Excuse me just a minute.
Q Yeah, sure.
A Thank you. Yeah, as we looked at the tariffs, as we look at all the tariffs when we file a rate case, and you do look at it and look at things that are written, and felt that this -these adjustments or these terminology changes would help clarify this particular tariff, yes.

Q Thank you. If you would, Mr. Wohnhas, would you please turn to Kentucky Power's Response to Riverside's First Information Request No. 16.

A Yes, sir.
Q
That question of Riverside asks
Kentucky Power to explain each and every amendment made to Tariff N.U.G. in 2017-179, and essentially the reasons for those amendments. Would you agree with me?

A That is correct.
Q
And then in 16b, the question is
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asked, "Describe and reproduce any and all portions of the record of Case No. 2017-179. Will Kentucky Power explain the reason behind and/or impact of its proposed amendments to Tariff N.U.G." Do you see that?

A Yes.
Q And Kentucky Power's response was, I think, please see the information publicly available on the Commission's website. Is that the response that your company gave?

A For Part D or B?
Q $\quad \mathrm{D}$ as in dog.
A Yes, that is -- that is the answer.

Q Okay. So basically we were told to go to the website and find it for ourselves, but you were told -- or you said, and you're responsible for these answers. You said elsewhere in that response that Riverside should look at Witness Vaughan's testimony and also witness Sharp's testimony in 2017-179; is that right?

A Yes.
MR. GOSS: Bear with me one second,
Mr. Chairman.
Question the witness, Your Honor?
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CHAIRMAN SCHMITT: Yes, you may.
MR. GOSS: Mr. Wohnhas, I want to hand you two additional exhibits, what I've marked as Riverside Exhibit No. 6, which is a portion of the testimony of Alex Vaughan in Case No. 2017-179. And I want to also hand you what I marked as Riverside -- Riverside Exhibit No. 7, which is a portion of the testimony of Stephen L. Sharp, Jr. in the same case. So Vaughan is 6, Sharp is 7. (Riverside's Exhibit No. 6 was marked.) (Riverside's Exhibit No. 7 was marked.) Q First of all, tell the Commission who Alex Vaughan and Stephen Sharp are.

A Sure. Stephen Sharp is a
Kentucky Power employee that is in -- under my purview in the regulatory department here in Frankfort. Alex Vaughan is in the Service Corps in the regulatory that -- up in Columbus that helped put together a great portion of the rate case.

Q Talk about Mr. Vaughan's testimony first and this will be brief. I have -Mr. Vaughan's testimony was quite lengthy in this case, 2017-179, so I just pulled a page, essentially a page out of his testimony that dealt
with the issues in this case, and that is Non-Utility Generator Tariff changes.

Would you please look at Page 25 beginning at Line 11.

A Yes, sir.

Q And if you would, just read the paragraph that starts at Line 11 and ends at Line 19 into the record.

A Line 11 the question is, "Please describe the proposed changes to the non-utility generator ('N.U.G.') Tariff."

And answer starting on 13?
Q Yes, sir.
A
"The N.U.G. tariff has been
updated to remove an antiquated clause regarding potential future transmission congestion charges. The tariff contemplated how existing customers would be notified if a regional transmission organization created such charges. Since there are no customers currently on the N.U.G. tariff, and PJM has already created transmission congestion charges, the notice language relating to the creation of these charges is no longer necessary. The Company also made clarifying edits regarding the provision of station power to the special terms
and conditions."
Q So the phrase that begins at the end of Line 15, "Since there are no customers currently on the N.U.G. tariff," that's absolutely incorrect, isn't it?

A That's correct, and we corrected that later, you know, but it was a misstatement and we corrected that. But, yes, that was misstated.

Q And then Line 18, "The Company also made clarifying edits regarding the provision of station power to the special terms and conditions section."

A Uh-huh (affirmative).
Q Is that -- is that consistent with what you said the changes to the tariff were previously in your testimony?

A Yeah. I think the key word there is "clarifying." We didn't change anything. We were trying to clarify. And that's even -- that's even with remote self-supply.

Q And with respect to Stephen Sharp's testimony --

A Uh-huh (affirmative).
Q -- Page 28, again, Non-Utility
Generator Tariff, beginning at Line 14, would you
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read that into the record, going to Line 2 on the next page.

A Okay. "Question: Please describe the changes the Company is proposing to the Company's Non-Utility Generator Tariff.
"Answer: The Company is proposing to eliminate outdated language in its tariff that states a 30 -day written notice is provided to customers taking service under this tariff should a Transmission Provider implement charges for transmission congestion. In addition, the Company is proposing language under the tariffs special terms and conditions to clarify the requirement to take service for remote self-supply. Additional information regarding need of these changes included in the testimony of Company Witness Vaughan."

Q So Kentucky Power told the Commission in its response to Riverside's motion to intervene that there were no tariff changes that would affect the controversy that they had, yet in both the -- the testimony of both these individuals it was very clear that there was tariff language that dealt with the special terms and conditions for remote self-supply; is that correct?

A No, I don't think it is correct.
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To clarify, I mean, we have a different view on that, sir.

MR. GOSS: All right, sir. Okay. Your Honor, at this time I would move for admission of Riverside 4, 5, 6 and 7.

CHAIRMAN SCHMITT: Any objection?
MR. OVERSTREET: No objection.
CHAIRMAN SCHMITT: Let the exhibits be filed as numbered.

MR. GOSS: Thank you, Your Honor. BY MR. GOSS:

Q Let me ask you to turn, Mr. Wohnhas, to Kentucky Power's Response to Riverside's First Data Request No. 3.

A (Witness does same.)
Q Let me ask you to turn to Item
No. 3, Attachment 1, Page 61 of 89.
A Page 61.
Q Are you there?
A Yeah, I am.
MR. GOSS: Approach the witness?
CHAIRMAN SCHMITT: Yes, you may.
BY MR. GOSS:
Q Let me hand you what I have marked as Riverside Exhibit No. 8, which is a copy

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of what's contained in the document that I just asked you to look at, and I wish you would confirm for the record that they are identical.

A They look to be identical, yes.
Q What is this darn thing?
A You're asking an accountant to tell you what an engineering thing is. Some diagrams of the connection between Riverside and Foothills to Baker Station. And that's about as good as I can tell you there, sir.

Q The time --
A I am not an expert here.
Q No, I understand. And if I ask you something that you think crosses the line in terms of your expertise, why, tell me and I --

A I will.
Q -- won't go any further.
But you are the witness responsible for providing these documents and this data.

A Understood.
Q This document is entitled, Metering Block Diagram, Riverside-Foothills Dynegy IPP Project. The date of that, 7/18/2001. It appears to me -- and I'm no electrical engineer either, but it appears to me to be a schematic of

Kentucky Power's Baker 345 kV Switch. Is that, do you think, at least fair?

A It has -- you know, it's definitely connecting between the project of the Dynegy IPP Projects of Riverside, Foothills to our station, yes.

Q And let me ask you to look in the bottom left-hand corner of that schematic, and I see two separate -- what appear to me to be separate designations for Foothills IPP and Riverside IPP. Do you see those?

A I do.
Q What does that tell you, if anything?

A Well, it tells me a couple of things. Number one, that the initial project, as we've stated many times, included Riverside and Foothills on this one site. And that --

Q Wait just a second, sir. How does it tell you that?

A Well, down at the bottom it says, "Riverside-Foothills Dynegy IPP Project." I'm just -- I'm reading what it says, sir.

Q All right. This is presumably Kentucky Power's document, isn't it? I mean, you

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provided it?
A We provided it, but I mean, it was in some discussion between -- at the time with Dynegy, is what $I$ can tell you.

Q Okay. Hold on just a second.
Your -- the question was, "Please provide a copy of all correspondence, e-mails, et cetera, involving Kentucky Power and Riverside or Riverside's predecessors in interest." And so you --

A So this is a predecessor in interest?

Q Yes. Kentucky Power provided this.

A
Oh, absolutely, we provided it. And this would have been a schematic of how that -those two were in -- going to be connected into the Baker 345 kV Station.

Q Does that appear to you that those are separate connections?

A Yes.
Q Thank you.
A But as I said before, you know, it could have been drawn differently, but that's the way they -- most commonly the reason that you do something has to do with economics, and it was
probably economically more feasible to have the two interconnections and two meters.

Q Again, I don't want to beat a dead horse here, but to summarize Kentucky Power's position with respect to the Zelda and Foothills site, Kentucky Power's position that these are -that those two facilities are actually on one site as opposed to separate plant sites; is that correct?

A That is true. It's one site divided by a fence, you know. And I think you see in what you just gave me, Exhibit 8, that it was planned that way all the way.

Q Well, I --
A And, you know, I realize that it was bought, but that was the initial design with Dynegy.

MR. GOSS: Move for admission of Exhibit 8,
Your Honor.
CHAIRMAN SCHMITT: Any objection?
MR. OVERSTREET: No objection, Your Honor.
CHAIRMAN SCHMITT: Let it be so admitted as Exhibit 8.
(Riverside's Exhibit No. 8 was marked.)

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BY MR. GOSS:
Q Who is -- if you know,
Mr. Wohnhas, who is E.J. Clayton?
A E.J. Clayton is an employee of
Kentucky Power. Currently he's in a role, in a PMO role. He used to work for me as a manager of the DSM project, and before that -- and he's an electrical engineer, and he at one point in time dealt with the large power customers.

Q Still on staff?
A He is still. Yes, he is.
Q A Kentucky Power employee?
A Yes, he is, sir.
Q I want to hand you what I've marked as Riverside Exhibit No. 9, which I will represent to you is a copy of an e-mail from Mr. Clayton to, one, Dan Roethemeyer of Dynegy, dated 3/22/2006, in which you -- I guess you on behalf of Kentucky Power responded and provided as Item No. 3, Attachment 1, Pages 88 and 89.

Would you please take a look at that and confirm that this is a true and accurate copy of what you provided in your data request responses?

A Yes, it looks to be the same.
And am I correct that this was an
e-mail that Mr. Clayton sent to Mr. Roethemeyer on or about March the 15th, 2006?

A Yes, sir.
Q Let me refer you to the second paragraph of that e-mail. It begins, "You questioned why there are repetitive energy readings." And the second sentence says, "As I stated in our discussion, the bill constant for both plants, Riverside and Foothills, is very large." Do you see that?

A Yes, sir.
Q And then later on in that same paragraph, the very last sentence, it starts, "Energy consumption." Do you see that?

A Yes.
Q Would you read that into the record?

A "Energy consumption for both sites, Riverside and Foothills, are combined each month to determine the total energy usage in KWH."

Q Read the next sentence that starts "Normally."

A "Normally energy consumption is several meter-registered units for both plant sites. As an example, your most recent bill with

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meter readings recorded through February 28th, the meter for one plant site registered 2 units and the other plant registered 3 units. Using the bill constants identified above for these two meter locations, results in a total energy consumption for the -- for the account."

Q Okay. That's far enough.
So as I read this e-mail, Mr. Wohnhas, back in 2006, well before this controversy ever arose, Mr. Clayton, one of Kentucky Power's engineers, on three occasions in one e-mail referred to -- to these two facilities as separate plant sites, didn't he?

A He referred to Riverside, which I assume is Zelda and Foothills, just as we are today. I don't know that he says they're individual sites. He just -- well, he does say both sites. He uses the word "sites."

Q And then in the upper paragraph he refers to one plant site registered two units and the other plant site registered three units. So he specifically separated them out there, didn't he?

A Well, he did, but I'm not sure he was under the full understanding, as an employee at
that time, that the idea of what a site was in total. So that's the words he used, but I'm not sure he understood.

Q Well, now, Mr. Clayton was an engineer for Kentucky Power that you just said dealt with large industrial loads, didn't you?

A I did.
Q And Tariff N.U.G. in 2006 was in existence, wasn't it?

A I did -- it was, yes.
Q And so Mr. Clayton -- I mean, I know you don't know what Mr. Clayton knew, but would you find it very hard to believe that Mr. Clayton was not aware of the use of those particular phrases at that time, knowing what he knew?

MR. OVERSTREET: Your Honor, I'm going to object. He's asking him to speculate.

A I was going to say, I just -- I don't know.

CHAIRMAN SCHMITT: Sustained.
BY MR. GOSS:
Q Would you agree with me,
Mr. Wohnhas, that greater weight should be given as to how the parties regarded these two sites much
closer to the beginning of the relationship between them than now when this -- after this controversy has arisen?

A Could you reask that again, please? I'm sorry.

Q Would you agree with me that the greater weight should be given as to how the parties regarded these two sites at a time much closer to the beginning of the relationship between Kentucky Power and Riverside than after this controversy arose?

A I would say of course a couple of things. I don't think they are two sites. You know, I would have to assume, you know, because I wasn't involved directly with a lot of the communication, that there was some communication, there was an understanding of what remote self-supply was, and why they did not participate in that.

In general, you know, I would agree that, you know, any type of communication as you go through is more advantageous than when something comes up like this, but that's just in general.
$Q \quad$ Did you tell me earlier that Mr. Clayton at one point in his career was under
your supervision?
A He was.
Q Was he under your supervision in 2006 when this e-mail was written?

A No, he was not.
Q Had you seen this -- been a part of this e-mail in 2006, would you have corrected Mr. Clayton as to his terminology?

A I would hope I would have, but, you know, I don't know what I would have done back in 2006.

Q
Now, is the hangup -- not the -hangup is the wrong word. Is the fact that Kentucky Power does not believe these are two separate sites, but are instead one site because they are adjacent to each other?

A No. Here -- so just give me the opportunity to tell you what it's about, you know, the cost to serve. We seem to have ignored that all day today thus far. And the fact that -- so Kentucky Power is under the obligation to serve its customers, all right. General principle. And so considering the Riverside Generating site, which includes both Zelda and Foothills -- Foothills, as we stated and as Mr. Hammond stated earlier on, it
runs approximately -- or one of those units runs approximately 10 percent of the time.

The other 90 percent of the time, the other 90 percent of the time, right, Kentucky Power has to provide service for those lights, for every -anything that's running. And what we -- Mr. Hammond mentioned multiple times that they paid, in rough numbers, 9 million and $\$ 2$ million to build the -what we call the generation tie lines to the Baker Station. And that's true, they did. They own and they operate and they maintain that.

But what seems to be forgotten is that in that obligation to serve, right, Kentucky Power has to have the generation, wherever that generation is, Big Sandy, Mitchell, UPA with Rockport, we provide the generation. And then we've got to provide transmission to that -- to that site. And that's a cost that doesn't go away. And so 90 percent of the time we have to have those facilities ready to serve.

And so that is -- when we talk about the idea of self-supply and remote self-supply, that -you know, the self-supply is -- they can only at a 15-minute interval because we want to be covered for the cost to be ready to serve them.

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And that is why it's billed the way it is. That was the understanding, I believe that was from day one, when -- with Dynegy and through, that everyone understood. And -- and where we're at -you know, why in 2017, you know -- my personal opinion, we're nitpicking at words, try to create something that was never intended.

Q Well, your Tariff N.U.G. -- I mean, thank you for that explanation, and that tutorial, I really appreciate it, but that's not what the special terms and conditions of Tariff N.U.G. says, does it? It says that "Customers desiring to provide Startup and Station Power to other generation facilities, owned by the same individual business entity that are not located on the site of the customer's generator shall take service under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission." Isn't that what your tariff -- that's Kentucky Power's --

A It says, "not located on the site of the customer generator."

Q Well, but my question to you was, sir, is the problem with this site -- this business

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about -- this semantic argument that we're in about sites is the fact that Zelda and Foothills are adjacent to each other. Irrespective of -- of Kentucky Power being the provider of last resort and all those sorts of things, I understand what you're saying, but that's not really the issue, is it? The issue is, is this one site or two? Would you agree with me?

A Yes, it's -- and it's one site.
Q Okay. And is that -- that's all I'm trying to ask you is, is that because Kentucky Power believes that Zelda and Foothills are adjacent to each other?

A That's part -- they are adjacent to each other, all right. But, you know, as you saw in what you provided in Exhibit 8, it was a planned -- you know, it's like -- so Big Sandy. In 1963 Big Sandy unit one went into service, all right. In 1969 Big Sandy unit two went into service. All right. And so it's very similar that it's on one site. You know, they're adjacent to one another. It's...

Q What if they were 10 feet apart? What if there was a strip of 10 feet going right where that fence is now?

A
So, you know, then we get
semantics of the word "remote" and, you know, the remote is -- you know, the definition of remote is far away. You know, there's no definition that it's 10 feet, 200 miles, whatever, it's remote. Just like, you know, Mr. Hammond mentioned earlier today that they can operate those units remotely, and that where was the remote, it was at someone's house far away.

Q Well, remote self-supply is a term of art in the utility business, isn't it? Its term -- you're the rates person for Kentucky Power, so surely you would agree with me that remote self-supply and self-supply, for that instance, are terms of art.

A I guess I don't --
Q Have special meaning in the utility business?

A I mean, remote self-supply is special to the utility business, yes.

Q And your tariff -- your tariff says that a generator may take service under the applicable OATT if they are not located on the site of the generator.

A That's what it states.
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Q
And so -- and I understand what I'm asking you is a hypothetical, but if the plants were not adjacent to each other --

A Okay. So if --
Q What if they were 50 feet apart?
A If they were to build in Pikeville -- let's say that LS Power would build another facility in Pikeville, then they would qualify, the way the tariff is written, for remote self-supply.

Q You're not answering my question, with all due respect. My question is, what would it take to satisfy Kentucky Power that these two separate sites are not one site in terms of the separation between them?

A I don't have a specific length, but adjacent is definitely not it.

Q Well --
A Ten (10) foot is not far enough.
Q Let's say that tomorrow Mr. Sass here goes back to his headquarters and writes a deem (phonetic) from Riverside Generating to XYZ for a 25 -foot swath in between these two sites and presents it to Kentucky Power. Will Kentucky Power say, oh, that's fine, you've satisfied Tariff
N.U.G. and you may now net your power?

A I mean, what you're trying to do is pin me down to a specific distance, and I don't have a specific distance. I'm sorry. But, you know, remote, you know, clearly is not in the same site. It may be across the road, it may be 10 miles down. You know, I think clearly as has been bantered back and forth about the idea of, you know, one water line, one gas line and one permit and whether it's for the one site and everything are all good bantering, but at the end of the day it's on one site, you know, and we have the obligation to serve and -- for that self -- when it is not able to self-supply.

Q You say it's on one site and I respect your position, sir. All I'm trying to get from you, if you can tell me, is what Kentucky Power's position is as to what would constitute two sites.

A I don't have -- you know, I don't know. Clearly, you know, $I$ just don't have a -what that would be.

Q All right. Is there any situation where Kentucky Power would agree or accept a remote self-supply scenario?

A
As I just said, if they were to build something -- I just used an example in Pikeville, somewhere, then they would be able to remote self-supply. If they build up in Ashland, I just don't know -- I just don't have -- there's no definition of remote equals one mile or remote equals two miles or what that is, so clearly it has to be a way to where -- some distance and...

Q All right, sir. Well, thank you for that answer. I appreciate it.

Let me ask you then to turn to Page 18 of your testimony. Look at Line 3, if you would. Tell me when you're there.

A Page 18 .
Q Page 18, Line 3. It starts,
"Finally." Read that sentence into the record.
A Sure. "Finally, if the
Commission were to conclude that the remote self-supply provision of Tariff N.U.G. should be interpreted as Riverside urges, and it should not, the remote self-supply provision of the Tariff N.U.G. should be eliminated to eliminate any free-riding by Riverside and thereby protect the interests of the other Kentucky Power customers."

Q I read that to say that there's
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no situation or circumstance under which Kentucky Power believes that Riverside or anybody else ought to be able to remotely self-supply under Tariff N.U.G.

A No. What that says is that if they're going to interpret that the Riverside/Zelda is one site, then anything, you know, that -- back to the point that I made earlier, that we have an obligation to serve. We have a cost that's to serve those customers. And what this would do shift those costs from Riverside to the remainder of the rate payers within retail Kentucky Power.

Q And Kentucky Power, if that's the case, and I'm -- I don't agree with you that it is, but if that's the case, that's something that Kentucky Power has known about for the last 16 years, isn't it, when Tariff N.U.G. was written?

A What have we known for the last 16 years?

Q That that's a possibility.
A No, I don't believe that. I don't think so, sir. We don't think that this site is one site. All right. So that, you know, our interpretation, the way that we had this all the way, was that it -- I mean, it was one site. It

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was just one site, and so the thought of, you know, if someone else were to come in to build, we'd have gladly put them on -- or LS Power would come in or if another company, which no one did, another corporation did, we would have allowed them.

So it's not sitting there thinking that, well, we're worried about shifting. The shifting only comes if you change the meaning of what the tariff initially was.

Q Okay. I mean, honestly, I read your testimony on Page 3 to tell the Commission that if you don't see things our way, you should eliminate our tariff altogether.

A You mean on Page 18, Line 3?
Q Yes, sir, Page 18.
A Okay. I'm sorry.
Q Is that --
A That is correct, if -- if the
idea is that two -- that it is two sites and that's the way it's going to operate, and we can remote self-supply from there, that's right, we think it ought to be eliminated, because then, you know, that cost is going to be shifted to the other rate payers.

So you're disavowing your own
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tariff?
A We're just making a statement to the Commission.

Q I mean, is that a yes or a no?
A No, we're not. We're just making a statement.

Q
So if the Commission chooses to believe Riverside that these are two sites, is Kentucky Power asking the Commission to eliminate Tariff N.U.G.?

A Not that I -- I think that we would propose that it be eliminated at some future time, yes.

Q So if Riverside wins this case, can I assume that in Kentucky Power's next rate case it's going to ask the Commission to completely eliminate Tariff N.U.G.?

A I think that it would be a great possibility.

Q And is that principally because that Kentucky Power views Riverside as a competitor?

A Oh, not at all.
Q You don't view Riverside as a competitor?

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A
No. You know, it's a peaking unit that goes in -- as I stated, it's just peaking. You know, they offer into the grid like everyone else.

Q Well, let me ask you to go back, sir. Do you have Riverside No. 4 there, which is the Response and Opposition to Motion for Intervention? It's this document here, Ranie.

A My 4 is the tariffs.
Q Well, I probably misnumbered them.

A Which document are you looking at?

Q It would be No. 5. Yeah, I misnumbered mine.

A That's all right.
Q For the record, I'm referring to Riverside -- which $I$ hope is Riverside 5, which is the Kentucky Power Response's and Opposition to Motion for Intervention.

Let me ask you to look at Page 4 of that response and read to the Commission what Heading $B$ says.

A Riverside's role as a competitor would be unnecessarily conflict -- would -- I'm

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sorry, let me start over.
"Riverside's role as a competitor would unnecessarily complicate handling of the confidential information in this case."

Q And so in your last rate case, 2017-179, Kentucky Power specifically referred to Riverside as a competitor.

A That they did. I misspoke.
MR. GOSS: Okay. May I have just a second,
Your Honor?
CHAIRMAN SCHMITT: Yes, you may.
MR. GOSS: That's all I have, Mr. Chairman.
Thank you, Mr. Wohnhas.
THE WITNESS: You're welcome, sir.
CHAIRMAN SCHMITT: May I ask a couple of questions before -- I may have this all -all messed up. But if, say, instead of
being located on contiguous tracts, or
adjacent or however you want to describe
it, if Zelda is where it is and, say,
Frontier was at Lockwood, all right, in
Boyd County, you know --
THE WITNESS: Uh-huh (affirmative).
CHAIRMAN SCHMITT: -- Catlettsburg, or
close to Catlettsburg, would -- would

Riverside -- in your opinion, could
Riverside qualify for remote self-supply? THE WITNESS: Yes, sir.

CHAIRMAN SCHMITT: Or if they were in
Pikeville --
THE WITNESS: Yes, sir.
CHAIRMAN SCHMITT: -- they could -- and, in essence, that would mean exactly what?

They would be billed at a lesser rate, or it would be computed at a longer interval, so they wouldn't have to pay as much for the commodity, is that what it is? THE WITNESS: So when we talk about remote -- so there's two things that could happen there. You know, number one, and this would be -- I think the Commission here would have to rule on it, but to what the tariff says, all right, we could all agree that they could go and take service under the FERC OATT. And by doing that, then all their netting of their inputs and outputs would be on a monthly basis. So that option would be there.

CHAIRMAN SCHMITT: And that would be a lower rate for them, obviously, than --

THE WITNESS: For them, yeah.
CHAIRMAN SCHMITT: -- paying now?
THE WITNESS: For them, as what he stated, the wholesale rate historically has been lower, yes.

But then, you know -- but they could still -- again, the Commission could rule that, you know, it's still remote self-supply, but you can't go to the FERC, but you take it under the IGS, which is similar to what we do. But what would happen is that you could, you know, currently on those 15-minute intervals by unit, by unit of Zelda and so forth, if it was somewhere in Boyd County or Pikeville, whatever, then those could be netted against those and create -- use both to come up. Because right now we are individually, the Zelda units and the Foothills units, doing those individually because of the metering and such that's out there, that we can -every 15 minutes that we provide something in we can measure.

CHAIRMAN SCHMITT: Well, if -- for
instance, if Frontier was in Lockwood, or

Frontier was in Pikeville --
THE WITNESS: Uh-huh (affirmative).
CHAIRMAN SCHMITT: The cost to Kentucky
Power to provide and -- have the
infrastructure, the lines, the plan,
everything available to serve them, would be the same, would be the same as it is now with the two units side by side?

THE WITNESS: Yes. I think the total
cost --
CHAIRMAN SCHMITT: Is that true?
THE WITNESS: Yes.
CHAIRMAN SCHMITT: Well, what I'm trying to get at --

THE WITNESS: Sure.
CHAIRMAN SCHMITT: -- then, in the final analysis the reason that Kentucky Power wants to enforce or draft in Tariff N.U.G. is because it basically gets a higher right rate of recovery for the service it provides.

THE WITNESS: No.
CHAIRMAN SCHMITT: Otherwise, what's the point? Well, what's -- that's the point of having the remote location, isn't it?

THE WITNESS: To off -- the remote locations -- so can I back up a little bit? CHAIRMAN SCHMITT: Yeah. THE WITNESS: So as I stated before, but just to reiterate, you know, so we developed N.U.G. back in 2000, 2001, you know, with the idea of IPPs and, you know, FERC felt it -- it was coming on and that they wanted to operate similar to utility generators, so, you know, Kentucky Power.

Now, Kentucky Power, as we stated in there, has never remotely self-supplied. You know, we only had units one and two at Big Sandy that we owned, so it never happened in Kentucky Power. But then, as I said, court rulings down the road when it was challenged, said, okay, FERC, you've overstepped your bounds in saying that they can go just FERC, it's -- we need to go back to the state utilities. And so in that sense, then it did.

And so when you talk about, you know, the idea of self-supply, you know, you can do it within that -- for instance, within Zelda. When they're running, they can
self-supply.
When you talk about then remote self-supply, so I got another site somewhere else, all right, so then the cost is the same. The rates that we charge are the same. But your rate would offset more of the kilowatt hours so you have fewer that you're charged the rate. But the rates remain the same. Does that help?

CHAIRMAN SCHMITT: Yeah.
THE WITNESS: Okay.
CHAIRMAN SCHMITT: The income is reduced. THE WITNESS: Income would be -- the revenue, all right, could be reduced, yes. CHAIRMAN SCHMITT: Revenue reduced. THE WITNESS: And so to follow that all the way through, if the revenue is reduced, you know, at some point in time that cost would then get shared across the rest of -CHAIRMAN SCHMITT: Among other rate payers? THE WITNESS: -- the rate payers, yeah. That would happen at that point as well. CHAIRMAN SCHMITT: Okay. Thank you. THE WITNESS: You're welcome. MR. GOSS: May I ask a follow-up with
regard to that?
CHAIRMAN SCHMITT: Yeah, sure.
BY MR. GOSS:
Q I guess looking at it from Riverside's perspective, though, the million dollars that you say would be spread upon the other rate payers is a million dollars, frankly, that Kentucky Power's received for the last 16 years that it probably shouldn't have.

A Oh, I disagree. I think, you know, again, it's back to the one site, that we should have collected.

MR. GOSS: All right. Thank you.
CHAIRMAN SCHMITT: Mr. Nguyen?
MR. NGUYEN: Yes, thank you, Your Honor.
Good afternoon, Mr. Wohnhas.
THE WITNESS: Good afternoon, sir. CROSS-EXAMINATION

BY MR. NGUYEN:
Q So just for my own clarification, peeling back the layers of this onion, there's a couple of issues. So one is just to get clarity on Kentucky Power's position with respect to Foothills and the Zelda sites. So what the Chairman asked you earlier, if the Foothills and the Zelda sites
were separated significantly apart such that there's no argument whatsoever as to whether, you know, the generators are located on the site or not, okay, so it's clearcut, Kentucky Power had no issue of finding or allowing Riverside to be eligible for remote self-supply in that instance?

A That is correct.
Q Okay. And Kentucky Power would have no issue with respect to free ridership?

A Well, I don't think at that point there would be free -- the idea that that's the way it was designed, so, you know.

Q Because it's consistent with the terms of --

A With the terms of the tariff, yes.

Q The tariff, okay.
Okay. So getting back to the terms of the tariff itself, what was the initial reason for Kentucky Power drafting Tariff N.U.G. way back in 2001 for providing the option to allow remote self-supply? What was the genesis of --

A Sure. So Kentucky -- there was a time when IPPs were starting to be more and more, and there was -- and we thought -- AEP as a whole
thought we were getting ahead of the curve by providing something that was similar to what the utilities, and from the standpoint of self-supply and such. So, you know, we drafted the N.U.G. to -- again, to be prepared for IPPs such as Dynegy, LS Power and such.

And only after, you know, developing it -and this was in, you know, dealing with FERC, and what FERC thought as developing the tariffs, you know, then once it was challenged, as I stated before, that, you know --

Q Let me --
A -- you've overstepped your
bounds. FERC thought, well, because there's transmission of power that they had control.

Q Okay.
A And --
Q Let me -- apologize for stopping
you there. But just stepping back just one step, was there a FERC requirement --

A No.
Q -- that dictated -- okay.
Was there a -- well, so there was no FERC or federal requirement that dictated --

A No FERC mandate that said you had
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to do -- no. This was us "trying to read the tea leaves" to see what was coming and trying to be responsive, you know, as we've done other tariff sheets, you know, trying to think of what, you know, customers need and so forth. So it was -- it was not a mandate.

Q So was it implemented by AEP systemwide as a whole?

A I'm sorry?
Q Was it implemented by AEP as a whole throughout the AEP system?

A I can't say for sure. I know that there were others at the time. Whether all the different operating companies did this, I can't say.

Q Okay. What about now, is there any other Kentucky Power affiliate that has a similar Tariff N.U.G. language that provides for either self-supply or remote self-supply?

A I don't think so. I'd have to check for sure. I don't believe so, but I'd have to check.

MR. NGUYEN: Okay.
MR. GOSS: Could we ask for that
post-hearing data request, please?
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MR. NGUYEN: Sure.
CHAIRMAN SCHMITT: You'll have to submit it in writing.

MR. GOSS: Yes, sir.
BY MR. NGUYEN:
Q So I guess both, whether initially were there any other AEP operating companies that provided or implemented tariff -similar tariffs to Tariff N.U.G. that Kentucky Power has?

A There were. I don't know if it was all at the same time, but there were some other AEP affiliates that did.

Q So piggybacking on that, currently what does the other AEP operating companies offer, as a post-hearing data request.

So if Kentucky Power was under no FERC requirement to provide this option, was there any thought that allowing a non-utility generator to self-supply, be it remote or self-supply, single site, that that option would have a detrimental impact on Kentucky Power?

A All I can say is that, you know, so -- you know, in 2001 I was not -- and so I went back and read the records. I wasn't involved in
creating it. So the answer is I don't know if those discussions were had or not, sir.

Q When did you assume -- when did you start with Kentucky Power? I know that you had been with AEP in the past, but when did you start with Kentucky Power?

A So I came down to Kentucky Power -- I was here from 1983 to 1998, and then I went to Appalachian Power for -- until 2001. And then I actually left the company for a year, then came back to the Service Corps in the 2002 time frame and was there up through 2004; and then came back to Kentucky Power in 2005 in a role -- at the time I came back to Kentucky Power, I was in the role of business operations support, which was dealing with all the budgets and the financial side. I didn't get back into regulatory until 2009.

Q Okay. So since 2009, when you assumed your, I guess, current role in regulatory, were there any, I guess, discussions with respect to Tariff N.U.G.?

A No. I mean, again, it's -- it was one of those tariffs that kind of -- we had one customer, being Riverside, and other than some

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minor term changes, did not look at this as being an issue at all.

Q Okay. But I guess that --
A The one thing I can say --
Q -- it sort of popped up in the last rate case; correct, because there were some change that were made?

A You know, when you think about why Tariff N.U.G. was initially established, and then having the courts rule that that -- you know, that FERC had overstepped their bounds, you know, in hindsight, in all honesty, we probably should have -- you know, looking at where we're at, we should have eliminated N.U.G., because it was developed for something that ended up not really existing.

And so -- but we didn't. You know, we didn't. It was one of those tariffs that was -- you know, when things -- you know, unfortunately, sometimes when things are going, you don't look at a tariff, and so here we are today.

Q Okay. So just going back to the initial implementation of Tariff N.U.G. and the reasons behind that, you mentioned that that was during the time when the onset of independent power
producers and a lot of the emergent generators were just starting to begin to get a foothold and the markets were sort of opening up. So AEP wanted to -- I don't want to put the words in your mouth, but is it a proper characterization that AEP wanted to further that effort, that development, to provide some sort of incentive to allow for the IPPs to take shape?

A I don't know if -- you know, again, when we look at our tariffs all the time we look at what's going on in the industry, and so you look to where the customers are, where the utilities are going, and the utility industry is going, and you try to make decisions, you know, as to what, you know, you could offer that -- number one, we have customers that are requesting all types of different things, can you and does it make sense to do it.

But part of it you see what's -- you know, trying to say, all right, what is -- so you got the IPPs are coming on, you know, is there something we can do.

I wouldn't say it was to encourage it, but to have something, because at the end of the day they're a customer as well, that, you know, would
avail them to possibly, you know, participate or whatever.

So general characterization, but that's kind of -- you know, we do that all the time, and when we look at our tariffs, you know, what can -- we're always looking at them. We've had pilots we've used before, and then -- be for a while and it doesn't really work, and we pull them away. And there's things that change when you develop certain things. So it's just a common routine that we do.

Q And the self-supply aspect of it didn't cause any concern to Kentucky Power with respect to erosion of any sort of sales or revenues?

A No, we didn't -- we didn't.
Q Okay. To the extent that PJM has audits, OATT, a self-supply provision as well, and which is calculated, the net calculation is different from what Kentucky Power demand-metered net in calculation provides, were there any concerns with respect to that part of the tariff?

A There was no concerns up until, you know, first quarter of 2017, when Riverside came and started questioning. So up to that time there was no concerns with any of the provisions
within, you know -- like I said, other than changing some terms, you know, based on, you know, as we said, some transmission changes, whatever, there was no concerns.

Q Okay. Was the initial -- was Kentucky Power's initial position with respect to a delineation of whether the Riverside sites met the eligibility requirement for remote self-supply, or was Kentucky Power's initial position not only that, but also the negative revenue impact as well, did that come into play in terms of Kentucky Power's thought process in assessing the overall request by Riverside and wanting to have remote self-supply?

A So let me go back, all right, because you seem to go back there. So from when the N.U.G. was developed and Riverside first went on the N.U.G. Tariff, the idea of remote self-supply, you know, it was the understanding that it was one site, there wasn't an issue there, there wasn't an issue about the revenue. You know, everyone seemed to understand and as -- you know, and followed through us joining PJM through the acquisition by LS Power of Dynegy, you know, and up to 2017, until that time there was no concern or
consideration or anything with the dollars or anything that was there. The tariff was operating as everyone under -- was under the premise that it should.

Q Well, let me ask you this. When Riverside first approached Kentucky Power in February of 2017, requesting to take service under the special provision of Tariff N.U.G. for remote self-supply, was Kentucky Power's only concern was whether Riverside met the eligibility requirement at that time?

A Yes, I believe that, you know, ownership and one site. So, yeah, that was -- you know, are there some consequences if that were to change, the answer is yes, all right, there are consequences. But that wasn't -- you know, we were going back to the tariff and saying, you know, we want to, you know, follow the tariffs.

Q So I'm asking was that the only or primary concern was the eligibility requirement, or were there the other concern of the revenue impact? Did that play a part in it as well?

A The answer is yes. When you start looking at, you know, what happens and you say, well, this is my concerns, and then you start

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to follow that through, and what's the domino effect. So, you know, I can't say that we just stopped there, because we didn't. We looked and said, all right, if this happens, if there is legitimacy to this, if the Commission were to, what is the effect. So then we started looking that way. You know, to say that we just put the blinders on and didn't look beyond that would not be fair either.

Q Okay, fair enough. That was -just wanted to get that perspective at the time.

A Sure.
Q Going back to -- you had
mentioned or you were asked by Mr. Goss whether the term "remote self-supply" was a term of art in the electric industry, and I believe you answered that it was; is that correct?

A I ended up saying -- because I'm not sure what art means, I ended up answering by saying that it was -- it was unique to the utility industry.

Q So at first I thought you
mentioned that remote to you meant -- the definition of remote to you meant that it had to be at a distance far away.

A
And I still think that it does. It's the remote self-supply -- you know, the idea behind remote was that it is a distance away. That's true.

Q So --
A That is my position.
Q
So your definition of remote is similar to the term of art "remote self-supply" as well?

A I cannot -- so I'm not sure what the term of art means, so --

Q I'm not sure either. You said that you agree --

A I didn't agree to it.
MR. OVERSTREET: I don't think he
understands the concept of "term of art" as opposed to the meaning of "remote." BY MR. NGUYEN:

Q Okay. So I guess "term of art" is something that would be uniquely -- would be unique to the electric industry.

A Okay. If that's how you define it, the answer is yes.

Q Which means that it may or may not be far or at a distance. So what I'm asking

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you is, is your definition of "remote" the same as your definition of what "remote self-supply" would be?

A Yes.
Q Okay. PJM, I think you reference that; I think Riverside referenced in their testimony as well. Let me see where you first referenced it in yours.

On Page 9, Footnote 1 of your direct testimony.

A Okay, my testimony?
Q Yes.
A Page 9?
Q Yes, sir.
A Okay. Just a moment. Yes, I'm on Page 9.

Q Okay. So Footnote 1 -- well, let's go back -- let's go up to Line 17, Line 17 to 19, where it says, "Under the PJM OATT provisions, remote self-supply occurs so long as the combined output for the entire month of the local and remote generators exceeds the combined usage of those generators for the entire month."

A Yes.
Q And then Footnote 1 cites to
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Section 1.7.10 of the Appendix to Attachment $K$ of the PJM OATT; is that correct?

A Right, which it defines that language is there.

Q Defines what language -- which language?

A
It's that language that we were just talk- -- that you just read, "remote self-supply occurs" -- it's describing that, I believe.

Q It describes remote self-supply?
A Yeah.
Q Okay. Can you turn to, if you have it, it's Riverside Generating Company's Response to Commission Staff's First Data Request, Item 5.

A Okay. So Riverside's to the Commission?

Q Yes. Yes, sir.
A And what number, sir?
Q Item 5. And it would be the attachment to that response, which the staff requested Riverside to provide a copy of Section 1.7.10 of the PJM OATT.

A Uh-huh (affirmative). Yes.
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Q
Okay. So if you turn to the attachment page -- I believe it's at the bottom of Page 3 of 4 , and then to the top of Page 4 of 4 . So it's -- at the bottom of Page 3 of 4 it says, "Market seller may self-supply station power for its generation facility in accordance with the following provisions." Do you see that?

A Yes.
Q And then on the next page, I see there's references to self-supply, where market seller may self-supply, but I don't see any mention of -- in the sub -- sub (i) any reference to remote self-supply.

A There's not in this document.
Q Okay. But if you go down to the second, (ii), where it has -- and this refers to transmission provider. So is there a distinction between transmission provider and a market seller for PJM, under the PJM OATT, that you're aware of?

A So can you ask the question again? I'm not the --

Q Sure.
A I'm not the PJM OATT specialist, so I'm trying to...

Q I'm not either, so that's why I'm
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asking.
A So I don't want to answer incorrectly.

Q Okay. So sub (i) at the very
top, it says, "A market seller" --
A Right.
Q -- "may self-supply station
power."
A Yeah.
Q And I take it that a market seller would be --

A Yeah, so there is a distinction between a transmission provider and a market seller.

Q Okay. So what is that distinction?

A Well, we are a transmission provider, AEP, Kentucky Power, and a market seller would be Riverside.

Q Like an independent power producer?

A Independent power producer.
Q That sells power into --
A Yes.
Q -- or any entity, any generation
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that sells power into the wholesale market?
A Uh-huh (affirmative).
Q Okay. So the transmission provider, the sub (ii), now there's a reference to remote self-supply there. Let me see, I guess reading -- can you read the second sentence beginning with "In the event that a market seller"?

A "In the event that a market seller self-supplies station power during any month in the manner described in Subsection (i) of Subsection (d) (i) above, the market seller will not use and will not incur any charges for transmission service."

Q Okay. And can you continue on to that next sentence?

A $\quad$ In the event and to the extent that a market seller self-supplies station power during any month in the manner described in the subsection (ii) of subsection (d) (i) above (hereby referred to as a remote self-supply of station power)" and that's in parens, "market seller shall use and pay for transmission service for the transmission of energy in an amount equal to the facility's negative net output from market sellers generation facilities having positive net output."

Q
Okay. So there is a reference to remote self-supply of station power. Do you know what that definition would be, according to PJM?

A No, I do not know the definition of remote self-supply. I don't know that it's defined within PJM either.

MR. NGUYEN: Those are all the questions I have. Thank you.

CHAIRMAN SCHMITT: Commissioner Mathews?
MS. MATHEWS: I have a few.

## EXAMINATION

BY MS. MATHEWS:
Q So is Riverside generating
station a market seller in PJM, or are they an industrial customer of Kentucky Power?

A I would classify them as a market seller into PJM.

Q So as that, would they not be governed by the PJM OATT and be allowed to self-supply under provision (i) or (ii) or (iii) that we just read?

A And the answer is they could be if the Commission -- within the rule -- the courts that ruled when this all started, and FERC thought everything should go to the OATT, they ruled that,
all right, you can't just take that position or authority, you have to work through the lower, which is the Utility Commission.

So, you know, I believe that this Commission would have to grant that Riverside, in this case, could take under the FERC OATT.

Q And your earlier assertions were that if we believed that the systems were separate and they could remote self-supply, that's what you would tell us to do, which was throw away N.U.G.?

A Could you re-ask that, I'm sorry. I thought $I$ followed it to the very end.

Q Earlier Mr. Goss walked you through your testimony about what this Commission should do if we found that they were two separate entities --

A Okay.
Q -- and that they could remote self-supply. And I believe your answer was then we would --

A We would propose that down the road --

Q -- propose to throw away N.U.G.?
A -- N.U.G., that is correct.
Q And at that point where would
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that leave Riverside as a market seller and, therefore, a transmission customer of AEP, Kentucky Power?

A They would still be a market seller and, you know, they would be in the position that they are today. In other words, we would be monitoring their usage for the two -- for the two generation facilities at the site, and so we would continue to measure on the 15-minute interval and bill them.

And so bottom line, the million dollars that we're talking about, we would continue to receive that.

Q Okay. Help me understand that. Explain to me the relationship between N.U.G. and the PJM OATT, and we can just look at self-supply, remote self-supply, and then self-supply from outside the PJM region, which are the three different ways a market seller can self-supply, I believe. So tell me how that doesn't govern this relationship.

A I'm not trying to be difficult. I'm not sure I quite follow you.

Q Explain to me how Tariff N.U.G. and the PJM OATT can coexist, when even in your

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Tariff N.U.G. you refer to the applicable areas of the PJM OATT?

A I think they coexist when you have -- they can coexist when you have two site locations, two distinct, remote site locations, they can exist. And I think that's the way the tariff is written today, as we -- as Kentucky Power interprets it, that would happen.

Q That the only way they could self-supply would be under --

A If they wanted to get --
Q -- subpart (ii), and they could not self-supply under subpart (i)? I guess I'm wondering whether or not the remote -- or the self-supply -- I mean, there are three different pathways, it seems to me, through this OATT, that you can be a market seller and, therefore, in my opinion, a transmission customer of the transmission provider.

And it seems to me that it's self-supply, remote self-supply and supply from without -- you know, without -- not within PJM. So help me, because you say --

A Well, you're not --
Q -- you say applicable OATT
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provision, and how are you just pulling the applicable OATT provision being subpart (ii), and hanging everything that we talked about today on whether or not there are two locations or one location? And help me understand, because I'm --

A Well, and I'm trying. I'm trying. You know, I -- you know, again, the tariff -- I'm trying to think of a better way to say this, but as the tariff was initiated and, you know -- and maybe it --

Q I want to know what it says today.

A Well --
Q We're not in 2001.
A Okay. I still think it says today that --

Q
It's 2018, and it says what it says, right? Filed tariff. That's -- that's what we go by.

A It does not -- so the tariff today, if you read -- you can't find the words in our tariff that says "self-supply." It's -- you know, I think it's inferred by whatever, but the word "self-supply" is not there. The term "remote self-supply" is there. All right?

But what we do, and what we do allow, is we allow Riverside to self-supply, but we do it on a 15-minute interval. But they do self-supply. So their bill -- the bills that they have always received, the one bill, you know, shows the kilowatt hours that we provided to them, when none of their five units were operating, and then that's what they're billed for. Everything else that they self-supply -- you know, again, we didn't provide any kilowatt hours.

So there's always been a self-supply there even though it's not -- you know, the words aren't there. Remote self-supply, you know, is where -- it just states there is that they're on different site locations. And then that's where that remote self-supply, if that happens, that ties into the PJM, they can follow the PJM provisions, and as they've stated, pay the wholesale rates and be less than what they pay in retail.

Q Okay. So that's provision two of the OATT. Again, what about one that doesn't hinge on -- it talks about a monthly netting. And it seems --

A No, that's okay. So we would say under the tariff as N.U.G. there, that they do not
qualify under (i).
Why?
A All right. Because the tariff as -- was approved by the Commission, and the way it's always been done is that the self-supply was at the retail basis, not at EERC OATT.

So to your point, and I think, you know, could we or could the Commission have -- and I think the answer is yes, you know, under that, all right, but we didn't. It never has been. The interpretation that it didn't follow -- you know, there are markets that we weren't providing net, because that's on, again, a monthly basis. The way that our tariffs were put together, and in the rate cases that we have always done, is that that cost, back to that cost, you know, is being recovered on the retail basis for sitting there.

And so if, you know, again, all those kilowatt hours that they would not pay for if they went just on self-supply. If they went to the $F E R C$ OATT, right, then that could be that --

Q They would pay for them.
A Huh?
They would pay for them. They
would pay the market for them.
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A
Q -- and pay you a transmission --
A There would be some transmission --

Q -- cost.
A -- some --
Q Right.
A -- all right, that would happen, yes, but, you know, the cost of preparing -- again, it's a route -- who do you want to pay -- who do you want paying for the cost to serve? Because that cost would get --

Q If they did that, then they're no longer included in your FRR calculations, you don't have to reserve the capacity for them; correct?

A Okay.
Q And that you -- they then are a transmission customer. Because it seems to me that FERC really looks at a generator as differently -or different and apart from an industrial customer, that seems that your tariff wants to look at them as an industrial customer. And you have accepted the PJM OATT, right? When you joined, you said, We shall be governed under this OATT?

> A It's an option, yeah.

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Q
I don't know that it's an option, because you joined --

A Well, and that's a bad word.
Yeah, that was a bad word.
Q -- PJM, and in joining PJM you accepted the conditions of the OATT.

A But they aren't --
Q And one of the reasons the OATT existed was to provide a level playing field.

A But I guess the question I would have back to you as the Commission is, do you want to have the $F E R C$ rule on this, or is this really in the Commission's jurisdiction? And I'm not -- in the way that it has been since day one as it's been in Kentucky's --

Q It's not your grandmother's Commission. This is -- you know. I'm only concerned about today and looking at the --

A That's the way it still is today.
Q -- language of the OATT, and the language of the OATT that you and every other transmission provider in PJM is governed under. I'm not argue- -- I'm not arguing with you. I'm just really trying to understand your perspective on that, because it seems like we've spent a whole
day just simply talking about whether or not these are two sites or one site. And that to me has not been the question I wanted the answer to. So I found the person that I can ask, lucky you.

A That's all right.
Q So help me understand.
A You know, at the end of the day, you know, today, all right, so, you know, the rates, the way they're structured, you know, we're collecting that retail, all right. If this Commission feels that that should not be so, that we should be following the FERC OATT in its entirety with this subject, then those changes will be made.

So, you know, again, I'm not arguing either. I'm trying to, you know, say this is where -- this is how we got to where we're at today, was that it was covered under the retail, all right, due to the court cases and things that happened when this initially started.

Q Did you cite those in here?
A No.
Q Okay. I wasn't able to find
those, so --
A No, no, we did not cite those.
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Q -- they're not part of the record, so...

A No, it is not.
MS. MATHEWS: Could I in a post-hearing data request ask for these court cases that you referred to that lead us down the retail rate versus the PJM OATT rate? MR. OVERSTREET: Surely.

MR. NGUYEN: That would depend on whether you-all want to brief it. That may be included in the brief as well.

MR. OVERSTREET: Mr. Goss and I have discussed and I think we would like to brief it.

MR. GOSS: We do want to brief it. I would
-- you know, if there is a legal issue here, though, if there is a line of cases that Kentucky Power is relying on, sounds like the Commission would like to hear about them, and frankly I would, too. I think my position would be that a post-hearing data request would be the best way to do that. And once -- because, I mean, otherwise we may have to file a reply brief or something like that, and I don't
know that that's necessary. I mean, if the --

MS. MATHEWS: I think it gets us an answer quicker.

MR. GOSS: I mean, I guess we can do the briefing either simultaneously or we can file a first brief and Kentucky Power can file a second, and we would have a chance to --

MS. MATHEWS: And then you'll file a third and then they'll file a fourth and -- yeah. CHAIRMAN SCHMITT: We normally don't do quite that many.

MS. MATHEWS: Yeah.
CHAIRMAN SCHMITT: Three is the most.
MS. MATHEWS: But we have had people ask for the fourth.

CHAIRMAN SCHMITT: Well, yeah.
MS. MATHEWS: No one in particular sitting in the back of the hearing room.

CHAIRMAN SCHMITT: Mr. Chandler, he's always a lightning rod every time he's -even if he's here as a spectator.

Let me ask you, I gather, and perhaps I'm in error, that the court case that --
you're talking about court cases which ultimately determine that state public service commissions had the ability to establish these rates --

THE WITNESS: Yeah, they challenge the FERCs.

CHAIRMAN SCHMITT: -- not that it was, you know, whatever. And so then your position is that under the proper -- what you consider to be the proper interpretation of the Tariff N.U.G., that basically they ought to -- they, Riverside, ought to pay the retail rate as they have for the last 17 years; is that correct?

THE WITNESS: In a very nice nutshell, yes. I understand.

CHAIRMAN SCHMITT: Even --
THE WITNESS: There's a lot more pieces, but yes.

CHAIRMAN SCHMITT: Yeah. Yeah. Okay. THE WITNESS: And those court cases, I think, you know, just directed that FERC overstepped their bounds and that they had to work with the low -- the state utilities -- or utility commissions, I'm
sorry.
BY MS. MATHEWS:
Q And, again, that's not in the record. What is in the record --

A Understand.
Q -- is the OATT. That's what I'm asking -- that's what $I$ was asking questions about, is the OATT.

A So --
Q And you feel that under Tariff N.U.G., if they are indeed two sites, then they can self-supply under the OATT.

A Yes, ma'am.
Q So you're only accepting one of the three criteria that's in the OATT?

A Yes.
Q Okay.
A I wanted to read the third criteria, I'm sorry.

Q The second, second criteria.
A Right, but $I$ was reading the three real quick.

Q Right. You're saying one nor three apply?

A Correct.
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Q
directions --
A Understood.
Q -- for that, I would welcome that as well.

A All right.
MS. MATHEWS: I don't have anything else.
CHAIRMAN SCHMITT: Do you have some --
MR. OVERSTREET: I do. Thank you.
CHAIRMAN SCHMITT: Can we -- maybe let's
take a ten-minute break 'til 25 'til 4:00 and come back. Is that fine?

MR. OVERSTREET: That will be fine.
CHAIRMAN SCHMITT: We'll be in recess until 25 minutes until 4:00. (THEREUPON, A BREAK WAS TAKEN.)

CHAIRMAN SCHMITT: If $I$ may at least make a statement for the record, during recess we've had all this discussion on remote, so I did a little dictionary research. We always have the most modern dictionaries here, but we probably haven't bought one in the last ten years.

But here's a Black's Law Dictionary of some ancient vintage. "Remote: Far removed

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or separated in time, space or relation." And in a Merriam-Webster that I got off the internet on my iPad, "Remote: Separated by an interval or space greater than usual. Far removed in space, time or relation. Out of the way, secluded."

So I don't know what -- I mean, I guess the issue is if we're defining remote, and there's no definition in the tariff and nobody else has another definition, that the common, ordinary definitions used by the general public probably ought to have some significant weight.

But having said that, Mr. Overstreet, would you care to Cross-Examine -- or care to Redirect your witness. I'm sorry. MR. OVERSTREET: Right. Thank you, Mr. Chairman.

## REDIRECT EXAMINATION

BY MR. OVERSTREET:
Q I want to make sure your testimony is clear. Mr. Goss in his discussion with you about whether Riverside and Kentucky Power were competitors, you misspoke at first, but then later corrected that to indicate that, in fact, at
least in the wholesale market, were competitors.
A That's correct.
Q Okay. Prior to that question, however, he asked you another question, which was the proposal at the very end of your testimony to eliminate the terms and conditions allowing remote self-supply, was that driven because they were competitors; and just so it's not lost, what was your answer to that?

A That it was not because they were competitors.

Q Okay, thank you.
I think you offered the example of remote self-supply of a unit being located in Pike County, Kentucky.

A That is correct.
Q And then I think the Chair offered up an example of a unit being located in Boyd County, Kentucky.

A That's correct.
Q Okay. Would it be your anticipation that a unit offered -- excuse me -- a unit located in Boyd County or Pike County would share all of the common characteristics that we discussed at length this morning and this afternoon
that the Zelda and Foothills sites shared?
A There would be no one to share with.

Q And Mr. Goss offered -- and I may be having the same problem he has keeping track of the exhibit numbers. I think it's Exhibit 9, Mr. Clayton's e-mail.

A Yes.
Q And the discussion of plant sites, et cetera, in there. Does Tariff N.U.G. appear anywhere in that e-mail?

A Up in the -- in what E.J. -- from Dan Roethemeyer, whatever, at the end of -- at the top of there, it does say on another -- it does say for the non-utility generator tariff, question mark. So that's the only -- but E.J. does not mention tariff number.

Q And he doesn't opine on whether his description of what's happening here qualifies for remote self-supply?

A He does not.
Q And at the time this was written, which was 2006, who was in charge of regulatory for Kentucky Power?

A
Darrell Wagner.
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Q
And Mr. Wagner would make that determination?

A Yes.
Q And Mr. Goss asked you about -in connection with the same e-mail, about whether more weight, if you will, should be given to communications occurring or actions occurring prior to the beginning of a controversy or after the controversy starts, do you remember that?

A I do.
Q And in this case isn't it true that both Kentucky Power on the one hand and Riverside currently, and prior to that, Dynegy, interpreted the remote self-supply provisions not to apply; is that correct?

A Yes.
Q I want to ask you a question -well, first of all, can $I$ get you to turn to your response to Riverside $1-10$ ?

A One dash --
Q 10 .
A -- 10 .
MR. OVERSTREET: Just let me know when you get caught up, Mr. Goss.

MR. GOSS: I'm sorry, I'm starting to --

MR. OVERSTREET: That's okay.
MR. GOSS: Give me one second. I'm sorry.
MR. OVERSTREET: I'm slow too.
A Response to Riverside's
Kentucky --
It's your response to Riverside 1-10.

A Okay, thank you.
MR. GOSS: I apologize, Mr. Overstreet, what are we looking at?

MR. OVERSTREET: 1-10, Riverside to
Kentucky Power 1-10.
MR. GOSS: Thank you.
THE WITNESS: I am there.
BY MR. OVERSTREET:
Q And would you mind, first of all, reading the question and reading the response?

A "Does Kentucky Power's tariff conflict with or defer from PJM's Open Access Transmission Tariff (OATT) with respect to the netting of station and startup power? Explain in detail.
"Response: Yes. Tariff N.U.G. differs from the PJM OATT. The PJM OATT does not govern retail service. Kentucky Power is a Kentucky utility
providing resale service in the Commonwealth."
Q Okay. And then we had discussed both with you and Mr. Hammond the fact that 90 percent of the time, 90 percent of the hours of any year, 90 percent of on average the hours of any month, Kentucky Power is providing retail service to Riverside; is that correct?

A That is correct.
Q And so it would be your
anticipation that Tariff N.U.G. would govern; right?

A Yes.
Q Now, if you look at the special
terms and conditions provision of Tariff N.U.G., that just -- original sheet 26-3 at the bottom.

A Uh-huh (affirmative).
Q The final paragraph/sentence, it doesn't -- the ability to access the open access tariff as filed and accepted with the Federal Energy Regulatory Commission is not unconditional; is that correct?

A That is correct.
Q And what are the two conditions?
A
Condition is owned by the same
business entity, and that they are not located on
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the site -- on the same site.
Q Right. And if you will just give me one minute.

Could I get you to turn to Page 5 of Mr. Hammond's direct testimony.

A I am there.
Q And if you could read the -- to yourself, the first $Q$ and $A$, and $I$ want to ask you a question.

MR. GOSS: What line are we at, Mark?
MR. OVERSTREET: It's the first question on
Line 1, "Do the terms."
A (Witness reads document.)
Q Just let me know when --
A Yes.
Q And is it your understanding that Mr. Hammond also understands that the ability to access the FERC OATT or to remote supply is conditional?

A He does.
Q In fact, he uses that word?
A Same terminology, yes.
Q I want to ask you, because I went to ask Mr. Hammond, and I think properly he said he didn't know, so I indicated I would ask you. So I
want to ask you a couple of questions.
Prior to -- trying to remember -- 2000- --
let me ask the question this way. Remind me whether it was 2014 or 2015 that Big Sandy unit two retired.

A It retired in 2014.
Q Okay. And, no, I think it was '15, now that $I$ think about it. But anyway, it doesn't matter. It was either '14 or '15. But prior to its retirement, isn't it true that there were two units at the Big Sandy site?

A Yes.
Q Two generating units?
A Big Sandy 1 and Big Sandy 2.
Q Right. And did Kentucky Power --
I understand Riverside might disagree, but did Kentucky Power treat that as a single site?

A Yes.
Q And did -- and it had two generating units; is that correct?

A Yes.
Q And those generating units, Big Sandy Unit 1 and Big Sandy Unit 2, prior to the retirement of 2 , did they have separate generation ties to the Big Sandy Switchyard?

A They did.

Q
Okay. That's just like Zelda
and --
A Yeah, and...

Q
Did Big Sandy Unit 1 and Big Sandy Unit 2 operate in unison?

A No. They could operate -- they could be operating at the same time, but, you know, many times if, you know, one was down for maintenance, the other would run, or so -- but they did not run in unison.

Q And Kentucky Power currently has an undivided 50 percent interest in the Mitchell Generating Station?

A That's correct.
Q And how many generating units are there?

A There's two, Mitchell Unit 1 and Mitchell Unit 2.

Q And does Kentucky Power consider that one or two sites?

A One site.
Q And how many PJM numbers -- does each of Mitchell 1 and Mitchell 2 have a unique PJM identification number?

A They do.
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MR. OVERSTREET: Just one moment. I think that's it, Your Honor.

CHAIRMAN SCHMITT: Thank you. Anything else? Any other examination?

MR. GOSS: Just a couple.

## RECROSS-EXAMINATION

BY MR. GOSS:
Q Mr. Wohnhas, with respect to the last set of questions that Mr. Overstreet asked you, with respect to Big Sandy 1 and 2, were they electrically isolated from each other?

A Were they electrically isolated?
I believe they were, yes.
MR. GOSS: Could we -- could I ask for a
post-hearing data request on...
Q Are you completely sure of that or do we need -- because that's a pretty important issue to me. Are you confident in that?

A You know, again, I'm not a -so...

MR. OVERSTREET: Mr. Goss, we can certainly provide that information if -- I think the Chairman would anticipate a written filing. THE WITNESS: I mean, you know, I'm pretty sure, but it's -- to make sure let's get
you that.
MR. GOSS: Fair enough. I would ask the same question with respect to Mitchell 1 and 2 .

THE WITNESS: Okay. If I don't know one -I think $I$ know the answer, but, again, I'm not a...

MR. GOSS: I want to do this -- I don't want to overly complicate the record, but we have talked about this PJM OATT quite a bit, and I have spent 15 minutes trying to find it every time, but $I$ want to look at it here in the record. So I'm going to offer it as Riverside Exhibit 10.

May I approach the witness, Your
Honor?
CHAIRMAN SCHMITT: Yes, you may.
THE WITNESS: Thank you.
(Riverside Exhibit No. 10 was marked.)
BY MR. GOSS:
Q Mr. Wohnhas, there's been a good deal of discussion -- first of all, take a look at that and make sure you're satisfied that that's the PJM OATT at issue in this case.

A Yes.

Q
Commissioner Mathews asked you some questions about 1.7 .10 (d) (i), (ii) and (iii). Do you remember that set of questions?

A I do.
Q And did I understand your answer to be that under Kentucky Power's -- it is Kentucky Power's belief that the only way -- assuming that Tariff N.U.G. is triggered and the PJM OATT applies, that Riverside can only self-supply under (d) (ii) of that provision?

A Currently as it's written, yes.
Q And why do you say that?
A Again --
Q Why do you take that position?
A Okay. So, you know, under (i) and (iii), you know, it's asking for self-supply in any month, and it says when the net output -- and it's on a month. But the one thing that, you know, maybe I failed to present and, you know, I can't put my fingers on exact terminology, but within PJM, and I'm sure we'll brief on this, there is some wording such that if there is a contract with the transmission provided from us and the market seller, and our idea of the contract would be "IGS." But if we have that contract, then it is

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more to why (i) and (iii), you know, in the way that contract is written and following Tariff IGS and N.U.G., is why (i) and (iii) do not qualify.
(ii) qualifies based on N.U.G. and the fact that they are two different locations. And because they're two different locations, if (i) there, then it would follow to the PJM OATT and pay the wholesale prices.

Q Well, okay. Look at (d) (i) for me, if you would.

A Uh-huh (affirmative).
Q And read -- read the first couple of sentences of (d)(i), "A Market Seller may self-supply."

A "A Market Seller may self-supply Station Power for its generation facilities in any month, (1) when the net output of such facility is positive, or (2) when the net output of such facility is negative and the market power during the same month" --

Q No, "and the Market Seller."
A Oh, sorry.
Q You said "market power."
A -- thank you -- "Market Seller during the same month has available at other of its
generation facilities positive net output in an amount at least sufficient to offset fully such negative net output."

Q Okay, stop there. Isn't that No. 2 the exact definition of what remote self-supply is? I mean, the phrase "remote self-supply" is not used in sub (ii) there, but isn't that exactly what remote self-supply is?

A No, because again, it says, "at other of its generation facilities." And so we get back to the site issue, and so it is not necessarily remote self-supply, because it would be other -- it'd have to be at another generation facility.

Q Well, that phrase uses
"facilities," which is more general than even the N.U.G., which requires size, doesn't it? Would you agree with me on that?

A Say it again, sir. I'm sorry.
Q A facility is different from a site. Do you say it is or it isn't?

A I don't think it is.
Q Okay. Well, then, humor me here. Just a second ago, down to (d) (ii), about a third of the way down, and there's a sentence that says,
"in the event." It's about seven or eight lines down, in the middle of the page, "in the event and to the extent."

A Uh-huh (affirmative).
Q Do you see that?
A Yes, sir.
Q Read that into the record,
please.
A "In the event, and to the extent, that a Market Seller self-supplies Station Power during any month in the manner described in subsection (2) of section (d) (i) above (hereafter referred to as 'remote self-supply of Station Power')" --

Q Okay. That's far enough.
So, in fact, the OATT itself under (ii) specifically refers to subsection (ii) of (d) (i) as being remote self-supply, doesn't it?

A Yes, it does.
Q So would you say you're incorrect
in your belief that you just stated a second ago, that (d)(i) (2) is not remote self-supply?

MR. OVERSTREET: I'm sorry, Mr. Goss, what is (d) (i) (2) ?

THE WITNESS: (i)(2), I think is what he
means.
MR. GOSS: I'm sorry, (d) (i) (2). I apologize. Yeah.

A Yes, it would refer to remote self-supply.

So when you said a minute ago that you believed that Riverside could only remotely self-supply under (d) (ii) and not (d) (i) or (d) (iii), are you prepared to change that opinion?

A No. The point is, you know, it says, "other generation facilities." So we could -- you could remote self-supply if it was at a different location. So, you know, again, you know, it's twisting the words a little bit, but you know, it could be remote self-supply, but it doesn't fit the Riverside situation.

Q Well, the Chairman was
concerned -- I think you heard him, and rightfully concerned, that there's not a definition of remote self-supply. Would you agree with me that at least as far as the PJM OATT is concerned in (d) (2) (i) that remote self-supply, which refers to (d) (i) (2) provides a definition?

A No.

Q
A doesn't say what the distance -- it doesn't -- it says "remote," all right. And so where in there does it define remote self-supply, other than providing the energy. I'm sorry, I just don't see it there.

Q Mr. Wohnhas, (d) (ii) says, In the event that a Market Seller self-supplies Station Power under subsection (ii) above, we're going to call that remote self-supply. And (2) above provides a definition of what that means.

A Other than at other generation facilities, all right, you know. You have to read the entirety, sir.

MR. GOSS: Oh, I'm reading the entirety,
Mr. Wohnhas, yes, sir. Thank you. I appreciate the admonition.

THE WITNESS: No problem.
MR. GOSS: That's all I have, Mr. Chairman.
CHAIRMAN SCHMITT: Anything else?
Commissioner Mathews, questions? All right.

May Mr. Wohnhas step down and be
excused?
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MR. GOSS: Yes, sir. Thank you,
Mr. Wohnhas.
CHAIRMAN SCHMITT: Okay. Do you have any other witness, anything else?

MR. GOSS: No, Your Honor.
CHAIRMAN SCHMITT: All right, there's going to be several data requests, obviously, and I'm sure everybody will want to brief this. So on data requests, is there -- if data requests, written data requests were due to be filed by the end of the day Friday, the 14th of this week, is that enough time to file them?

MR. GOSS: Yes, sir.
CHAIRMAN SCHMITT: Is it?
MR. NGUYEN: You mean the 21st, Your Honor? (Crosstalk)

CHAIRMAN SCHMITT: I'm sorry, I mean -- I'm sorry -- I said the 14 th. It's the -- I'm a week behind as usual. I'm slow. I'm slow, okay? On the 21st. Is the 21st okay?

MR. GOSS: Yes, sir.
CHAIRMAN SCHMITT: And then how long do you think it would take to respond? You can
have whatever time you want. I'm not going to push you.

MR. OVERSTREET: Right. Mr. Goss, what's reasonable?

MR. GOSS: Well, let me consult here. We can respond in ten days once we -after the 21st, yeah.

MR. OVERSTREET: Just to be clear, that's ten calendar days, or ten business days? MR. GOSS: Ten calendar days.

MR. OVERSTREET: Ten calendar days.
CHAIRMAN SCHMITT: Why don't we just give you ten business days and make it

October 5th. That would be two weeks. MR. OVERSTREET: All right. Thank you. MR. GOSS: Yes, sir.

CHAIRMAN SCHMITT: Now, do you want to brief simultaneously or do you want to
brief for Riverside, Kentucky Power respond, and a short reply brief period, or do you want to do it all at the same time? MR. OVERSTREET: I don't think I've ever been offered the option to do anything but simultaneous, but I -- I think simultaneous probably works best, but it's however you
guys want to go.
MR. GOSS: That's what I thought before, but having heard what I've heard, and especially with respect to maybe some of the legal issues, my preference would be for us to file a brief and then them file a brief and then give us ten days to reply. But if you'd rather have...

CHAIRMAN SCHMITT: How much time -- how much time do you think you should have to file your brief?

MR. GOSS: Thirty (30) days.
MR. OVERSTREET: I'm sorry. All I was going to say is, I think that we would -can we file simultaneous initial briefs and simultaneous replies?

MR. GOSS: Well, that will be fine. Yeah, that will be fine.

CHAIRMAN SCHMITT: Do you agree --
MR. GOSS: Because they might want to respond to something we say, and I'll let them have that right.

CHAIRMAN SCHMITT: Well, everybody ought to have a chance, as Mr. Chandler pointed out, we wanted -- agreed to brief simultaneous
briefs, and then Mr. Chandler, when obviously someone raised something, he claimed he didn't get due process. What happened to waiver, you know. But anyway, he got his chance, he got to do it.

So are you talking about 30 days to file your briefs? I mean -MR. OVERSTREET: Thirty (30) days from the date of the data request.

CHAIRMAN SCHMITT: Of the date of the data request. And then replies, 15 days, 10 days?

MR. OVERSTREET: Fifteen (15) days.
CHAIRMAN SCHMITT: Fifteen (15) days.
MR. OVERSTREET: Thirty (30), 15, yeah.
MR. GOSS: Simultaneous 30, simultaneous 15, that's fine.

MR. OVERSTREET: I think that makes sense, yeah.

CHAIRMAN SCHMITT: All right. We'll have the order out by the end of the day, or first thing in the morning.

All right, thank you very much. MR. GOSS: Thank you, Mr. Chairman. It's always a pleasure.

CHAIRMAN SCHMITT: Anything else? Anything else you want to --

MR. GOSS: No, sir.
CHAIRMAN SCHMITT: We have -- this will be an interesting briefing, I suspect -MR. OVERSTREET: Yeah, I think so. CHAIRMAN SCHMITT: -- and one that we'll be looking at closely.

All right. If there's nothing else -MR. NGUYEN: Mr. Chairman, just one thing. CHAIRMAN SCHMITT: Yes.

MR. NGUYEN: Thirty (30) days from the date that the data requests falls on is Sunday. So do you want to --

CHAIRMAN SCHMITT: We'll go to the following Monday. We'll go to the following business day.

MR. NGUYEN: All right.
MR. GOSS: You'll look at the calendar when you do the order, I'm sure.

CHAIRMAN SCHMITT: Yeah. Hopefully I'll have somebody with me that can read a calendar better than I can.

All right. Anything further? If not, this Hearing is adjourned. Thank you.


STATE OF KENTUCKY ) COUNTY OF FAYETTE )

I, JOLINDA S. TODD, Registered Professional Reporter and Notary Public in and for the State of Kentucky at Large, certify that this transcript is a true and accurate record of the provided audio/visual media.

My commission expires: August 24, 2019.
IN TESTIMONY WHEREOF, I have hereunto set my hand and seal of office on this the 9th day of October 2018.

JOLINDA S. TODD, RPR, CCR(KY) NOTARY PUBLIC, STATE AT LARGE

|  | MS. MATHEWS: [13] 76/9 84/24 112/15 139/22 141/9 216/9 226/3 227/2 227/9 | 1.7.10 [7] 67/13 77/6 118/15 118/22 212/1 212/24 242/2 |
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