

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2017-00457

For the Period

February 1, 2018 through April 30, 2018

Louisville Gas and Electric Company

P.S.C. Gas No. 11, Third Revision of Original Sheet No. 5
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 5

Standard Rate

RGS
Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, personal vehicle fueling, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS. Company shall not be obligated to install an additional service to a residential customer for the purpose of the customer installing equipment for either electric standby generation or personal vehicle fueling.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

RATE

Basic Service Charge per month:	\$16.35 per delivery point
Plus a Charge per 100 cubic feet:	
Distribution Charge	\$ 0.36300
Gas Supply Cost Component	<u>\$ 0.39332</u>
Total Gas Charge per 100 cubic feet:	\$ 0.75632

R
R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

DATE OF ISSUE: January 2, 2018

DATE EFFECTIVE: February 1, 2018

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2017-00457 dated _____, 2018**

Louisville Gas and Electric Company

P.S.C. Gas No. 11, Third Revision of Original Sheet No. 9
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 9

Standard Rate

VFD Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) half the members must be volunteers.

RATE

Basic Service Charge per month:	\$16.35 per delivery point
Plus a Charge per 100 cubic feet:	
Distribution Charge	\$ 0.36300
Gas Supply Cost Component	<u>\$ 0.39332</u>
Total Gas Charge per 100 cubic feet:	\$ 0.75632

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Louisville Gas and Electric Company

P.S.C. Gas No. 11, Third Revision of Original Sheet No. 10.1
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 10.1

Standard Rate

CGS
Firm Commercial Gas Service

RATE

Basic Service Charge per month:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 60.00 per delivery point
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$285.00 per delivery point
Plus a Charge per 100 cubic feet:	
Distribution Charge	\$ 0.25133
Gas Supply Cost Component	<u>0.39332</u>
Total Charge per 100 cubic feet:	\$ 0.64465

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Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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P.S.C. Gas No. 11, Third Revision of Original Sheet No. 15.1
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 15.1

Standard Rate

IGS
Firm Industrial Gas Service

RATE

Basic Service Charge per month:		
If all of the customer's meters have a capacity < 5000 cf/hr:	\$165.00 per delivery point	
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$750.00 per delivery point	
Plus a Charge per 100 cubic feet:		
Distribution Charge	\$ 0.21929	
Gas Supply Cost Component	<u>\$ 0.39332</u>	R
Total Charge per 100 cubic feet:	\$ 0.61261	R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

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P.S.C. Gas No. 11, Third Revision of Original Sheet No. 20.1
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 20.1

Standard Rate

AAGS
As-Available Gas Service

CONTRACT TERM (continued)

November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

RATE

Basic Service Charge per month:	\$500.00 per delivery point
Plus a Charge per Mcf:	
Distribution Charge	\$ 1.0644
Gas Supply Cost Component	\$ 3.9332
Total Charge Per Mcf;	\$ 4.9976

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The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

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Louisville Gas and Electric Company

P.S.C. Gas No. 11, Third Revision of Original Sheet No. 21
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 21

Standard Rate

SGSS
Substitute Gas Sales Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is required for any commercial or industrial customer that is physically connected to the facilities of any other provider of natural gas, bio-gas, native gas, methane, or other gaseous fuels, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. In the event that such Customer desires to continue to receive natural gas service from Company and/or declines to allow Company to remove Company's facilities hitherto used to provide natural gas service to Customer, then Customer shall be obligated to take service under Rate SGSS.

Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.

Company may decline to serve customers using gas to generate electricity in standby or other applications under this rate schedule.

Customers shall be classified as commercial or industrial in accordance with the definitions set forth in either Rate CGS or Rate IGS, as applicable to customer's primary gas use.

RATE

For commercial customers, the following charges shall apply:

Basic Service Charge per month:	\$285.00 per delivery point	
Plus a Demand Charge per Mcf of Monthly Billing Demand:	\$6.0400	
Plus a Charge per Mcf:		
Distribution Charge	\$0.3600	
Gas Supply Cost Component	<u>3.9332</u>	R
Total Charge per Mcf:	\$4.2932	R

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P.S.C. Gas No. 11, Third Revision of Original Sheet No. 21.1
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 21.1

Standard Rate

SGSS Substitute Gas Sales Service

RATE (continued)

For industrial customers, the following charges shall apply:

Basic Service Charge per month:	\$750.00 per delivery point
Plus a Demand Charge per Mcf of Monthly Billing Demand:	\$10.90
Plus a Charge per Mcf:	
Distribution Charge	\$0.2992
Gas Supply Cost Component	<u>3.9332</u>
Total Charge per Mcf:	<u>\$4.2324</u>

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The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

MAXIMUM DAILY QUANTITY

Company shall provide firm natural gas sales service to Customer at a single Point of Delivery up to the Maximum Daily Quantity ("MDQ"). The MDQ for any Customer taking service under this rate schedule when it first becomes effective will be 70% of the highest daily volume projected by Company for the Customer in the forecasted test year used by Company in Case No. 2016-00371. For all other Customers taking service under this rate schedule, Customer and Company may mutually agree to establish the level of the MDQ; provided, however, that in the event that Customer and Company cannot agree upon the MDQ, then the level of the MDQ shall be equal to 70% of the highest daily volume used by Customer during the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in the event that such daily gas usage is not available, then the MDQ shall be equal 70% of to the Customer's average daily use for the highest month's gas use in the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in no case shall the MDQ be greater than 5,000 Mcf/day.

Service by Company to Customer in excess of the MDQ shall be provided by Company on an interruptible basis. The maximum hourly volume that Company shall be obligated to deliver to Customer shall not exceed 1/16th of the MDQ.

MONTHLY BILLING DEMAND

The Monthly Billing Demand shall be the greater of (1) the MDQ, (2) the highest daily volume of gas delivered during the current month, or (3) 70% of the highest daily volume of gas delivered during the previous eleven (11) monthly billing periods. The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by the Pipeline Transporter as adjusted for local time.

Regardless of the Monthly Billing Demand established by Customer, Company's obligation to provide firm natural gas sales service up to the MDQ shall be limited to the MDQ.

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P.S.C. Gas No. 11, Third Revision of Original Sheet No. 30.2
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 30.2

Standard Rate

FT

Firm Transportation Service (Transportation Only)

RATE (continued)

in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2016,
the Gas Cost True-Up Charge shall be:

\$0.0176 per Mcf for Bills Rendered On and After February 1, 2018

R/T

For customers electing service under Rate FT effective November 1, 2017,
the Gas Cost True-Up Charge shall be:

\$0.2137 per Mcf for Bills Rendered On and After February 1, 2018

R/T

Minimum Daily Threshold Requirement and Charge: When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

Payment of the Minimum Daily Threshold Charge is not a remedy for Customer's failure to meet the Minimum Daily Threshold Requirement for service under Rate FT. In the event that Customer does not meet the Minimum Daily Threshold Requirement for one-hundred twenty (120) days during a given Contract Year, service to Customer under Rate FT may be discontinued by Company. Customer will receive thirty (30) days prior written notice that Customer will be removed from Rate FT and returned to firm sales service under either Rate CGS or IGS as applicable.

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P.S.C. Gas No. 11, Third Revision of Original Sheet No. 30.6
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 30.6

Standard Rate

FT

Firm Transportation Service (Transportation Only)

UTILIZATION CHARGE FOR DAILY IMBALANCES (continued)

Daily Demand Charge:	\$0.1657 per Mcf	
Daily Storage Charge:	<u>\$0.2785</u>	
Utilization Charge for Daily Imbalances:	\$0.4442 per Mcf	

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 5\%$ of the delivered volume unless an OFO has been issued. If an OFO has been issued, the Utilization Charge for Daily Imbalances shall apply to daily imbalances which exceed 0% for customers in violation of the OFO directive, either "condition (a)" or "condition (b)" as applicable and further described below under "Operational Flow Orders." Customers not in violation of the OFO directive, either "condition (a)" or "condition (b)" as applicable, will continue to be assessed the Utilization Charge for Daily Imbalances on volumes which exceed the 5% daily tolerance. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the OFO.

Notice of an OFO shall be provided to Customer at least twenty-four (24) hours prior to the beginning of the gas day for which the OFO is in effect and shall include information related to the OFO. Customer shall respond to an OFO by adjusting its deliveries to Company's system as directed in the OFO within the specified timeframe. If Customer is a member of an FT Pool, it is the responsibility of the FT Pool Manager, not Company, to convey OFOs to Customers in its FT Pool.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that

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Louisville Gas and Electric Company

P.S.C. Gas No. 11, Third Revision of Original Sheet No. 35.1
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 35.1

Standard Rate

DGGS
Distributed Generation Gas Service

RATE

In addition to any other charges set forth herein, the following charges shall apply:

Basic Service Charge per month:

If all of the customer's meters
have a capacity < 5000 cf/hr:

\$165.00 per delivery point

If any of the customer's meters
have a capacity ≥ 5000 cf/hr:

\$750.00 per delivery point

Plus a Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.08978

Plus a Charge per 100 cubic feet:

Distribution Charge

\$0.02992

Gas Supply Cost Component

0.39332

Total Charge per 100 cubic feet:

\$0.42324

R
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The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum Demand Charge and the Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker

Sheet No. 84

Franchise Fee and Local Tax

Sheet No. 90

School Tax

Sheet No. 91

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P.S.C. Gas No. 11, Third Revision of Original Sheet No. 36.8
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 36.8

Standard Rate

LGDS
Local Gas Delivery Service

VARIATION IN MMBTU CONTENT

The reconciliation of the actual deliveries to the Delivery Point and Company's receipt of gas from Customer at the Receipt Point, including any variation in MMBtu content, occurs through the operation of the cash-out provision. If not reflected on the current month's bill, changes in billings of the cash-out provision caused by variations in the MMBtu content of the gas shall be corrected on the following month's bill.

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance as calculated herein exceed +/- 5% of the Gross Nominated Volume on any day when an LGFO (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the imbalance in Mcf greater than +/- 5% of Gross Nominated Volume for each daily occurrence.

The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1657 per Mcf	I
Daily Storage Charge:	<u>0.2785</u>	
Utilization Charge for Daily Imbalances:	\$0.4442 per Mcf	I

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed the +/- 5% unless an LGFO has been issued. If an LGFO has been issued, the Utilization Charge for Daily Imbalances shall apply to daily imbalances which exceed 0% for customers in violation of the LGFO directive, either "condition (a)" or "condition (b)" as applicable and further described above under "Local Gas Flow Orders". Customers not in violation of the LGFO directive, either "condition (a)" or "condition (b)" as applicable, will continue to be assessed the Utilization Charge for Daily Imbalances on volumes which exceed the 5% daily tolerance. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

MEASUREMENT OF GAS

Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Company's Terms and Conditions. All gas delivered by Customer to Company pursuant to this rate schedule shall be measured by Company using such gas meters, chromatograph, and other instrumentation as Company deems appropriate.

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Louisville Gas and Electric Company

P.S.C. Gas No. 11, Second Revision of Original Sheet No. 51.1
Canceling P.S.C. Gas No. 11, First Revision of Original Sheet No. 51.1

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

CHARACTER OF SERVICE

Transportation service under this rider shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 7 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company will provide service to meet imbalances on a firm basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point.

Customers served under this rider must designate a third-party TS-2 Pool Manager and become a member of a TS-2 Pool pursuant to Rider PS-TS-2.

Company shall issue an Action Alert as set forth in Rider PS-TS-2 when, in Company's sole discretion, such Action Alert is required to manage loads served under Rider TS-2. It is the responsibility of the TS-2 Pool Manager, not Company, to convey Action Alerts to Customers in the TS-2 Pool.

Any imbalances (over- or under-deliveries) incurred by TS-2 Pool Manager on behalf of Customer shall be resolved through the application of the cash-out mechanism incorporated in Rider PS-TS-2.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, or any and all charges billed by Company under the applicable sales rate to which this service is a rider, including, the basic service charge, any demand charges, any adjustment clauses, or the like, the following charges shall apply:

Administrative Charge per month: \$550.00 per Delivery Point

	CGS	IGS	AAGS	DGGS
Distribution Charge Per Mcf	\$2.5133	\$2.1929	\$1.0644	\$0.2992
Pipeline Supplier's Demand Component	0.8486	0.8486	0.8486	0.8486
Total	\$3.3619	\$3.0415	\$1.9130	\$1.1478

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P.S.C. Gas No. 11, Third Revision of Original Sheet No. 51.2
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 51.2

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

RATE (continued)

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

Gas Cost True-Up Charge: The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rate FT. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2016,
the Gas Cost True-Up Charge shall be:

\$0.0176 per Mcf for Bills Rendered On and After February 1, 2018

R/T

For customers electing service under Rider TS-2 effective November 1, 2017,
the Gas Cost True-Up Charge shall be:

\$0.2137 per Mcf for Bills Rendered On and After February 1, 2018

R/T

Minimum Annual Threshold Requirement and Charge: When Customer's annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer's actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer's Annual Usage) times the Peak Period Distribution Charge

DATE OF ISSUE: January 2, 2018

DATE EFFECTIVE: February 1, 2018

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2017-00457 dated _____, 2018

Louisville Gas and Electric Company

P.S.C. Gas No. 11, Third Revision of Original Sheet No. 85
Canceling P.S.C. Gas No. 11, Second Revision of Original Sheet No. 85

Adjustment Clause

GSC
Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.37195	R
Gas Cost Actual Adjustment (GCAA)	0.01615	R
Gas Cost Balance Adjustment (GCBA)	0.00176	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None		
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00346</u>	R
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.39332	R

DATE OF ISSUE: January 2, 2018

DATE EFFECTIVE: February 1, 2018

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2017-00457 dated _____, 2018**

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After February 1, 2018

2017-00457

Gas Supply Cost - See Exhibit A for Detail			
Line No.	Description	Unit	Amount
1	Total Expected Gas Supply Cost	\$	42,973,104
2	Total Expected Customer Deliveries: February 1, 2018 through April 30, 2018	Mcf	11,553,495
3	Gas Supply Cost Per Mcf	\$/Mcf	3.7195
4	Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	37.195

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail					
	Description		Unit	Amount	
5	Current Quarter Actual Adjustment	Eff. February 1, 2018	2017-00235	¢/Ccf	(0.511)
6	Previous Quarter Actual Adjustment	Eff. November 1, 2017	2017-00131	¢/Ccf	0.481
7	2nd Previous Qrt. Actual Adjustment	Eff. August 1, 2017	2016-00428	¢/Ccf	0.471
8	3rd Previous Qrt. Actual Adjustment	Eff. May 1, 2017	2016-00353	¢/Ccf	1.174
9	Total Gas Cost Actual Adjustment (GCAA)			¢/Ccf	1.615

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail					
	Description		Unit	Amount	
10	Balance Adjustment Amount			\$	203,505
11	Total Expected Customer Deliveries: February 1, 2018 through April 30, 2018			Mcf	11,553,495
12	Gas Cost Balance Adjustment (GCBA) Per Mcf			\$/Mcf	0.0176
13	Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet			¢/Ccf	0.176

Refund Factors (RF) - See Exhibit D for Detail					
	Description		Unit	Amount	
14	Refund Factor Effective:				
15	Current Quarter Refund Factor	Eff. February 1, 2018		¢/Ccf	0.000
16	1st Previous Quarter Refund Factor	Eff. November 1, 2017		¢/Ccf	0.000
17	2nd Previous Quarter Refund Factor	Eff. August 1, 2017		¢/Ccf	0.000
18	3rd Previous Quarter Refund Factor	Eff. May 1, 2017		¢/Ccf	0.000
19	Total Refund Factors Per 100 Cubic Feet			¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRR) - See Exhibit E for Detail					
	Description		Unit	Amount	
20	Performance-Based Rate Recovery Component (PBRR)			¢/Ccf	0.346
21	Total of PBRR Factors Per 100 Cubic Feet			¢/Ccf	0.346

Gas Supply Cost Component (GSCC) Effective February 1, 2018					
	Description		Unit	Amount	
22	Gas Supply Cost			¢/Ccf	37.195
23	Gas Cost Actual Adjustment (GCAA)			¢/Ccf	1.615
24	Gas Cost Balance Adjustment (GCBA)			¢/Ccf	0.176
25	Refund Factors (RF)			¢/Ccf	0.000
26	Performance-Based Rate Recovery Component (PBRR)			¢/Ccf	0.346
27	Total Gas Supply Cost Component (GSCC)			¢/Ccf	39.332

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For the Three-Month Period From February 1, 2018 thru April 30, 2018

<u>Line No.</u>	<u>MMBtu</u>	<u>Feb-2018</u>	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>Total</u>
1	Expected Gas Supply Transported Under Texas' No-Notice Service (South-to-North)	2,374,320	1,483,566	1,796,486	5,654,372
2	Expected Gas Supply Transported Under Texas' Rate FT (North-to-South)	0	0	4,300	4,300
3	Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0-2)	560,000	606,800	0	1,166,800
4	Total MMBtu Purchased	2,934,320	2,090,366	1,800,786	6,825,472
5	Plus: Withdrawals from Texas Gas' NNS Storage Service	0	90,900	0	90,900
6	Less: Injections into Texas Gas' NNS Storage Service	0	0	431,600	431,600
7	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	2,934,320	2,181,266	1,369,186	6,484,772
<u>Mcf</u>					
8	Total Purchases in Mcf	2,862,751	2,039,381	1,756,864	
9	Plus: Withdrawals from Texas Gas' NNS Storage Service	0	88,683	0	
10	Less: Injections Texas Gas' NNS Storage Service	0	0	421,073	
11	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	2,862,751	2,128,064	1,335,791	
12	Plus: Customer Transportation Volumes under Rider TS-2	35,681	40,081	35,364	
13	Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 11 + Line 12)	2,898,432	2,168,145	1,371,155	
14	Less: Purchases for Depts. Other Than Gas Dept.	1,769	2,226	1,039	
15	Less: Purchases Injected into LG&E's Underground Storage	0	0	0	
16	Mcf Purchases Expensed during Month (Line 11 - Line 14 - Line 15)	2,860,983	2,125,839	1,334,753	6,321,574
17	LG&E's Storage Inventory - Beginning of Month	8,690,001	5,670,001	3,650,001	
18	Plus: Storage Injections into LG&E's Underground Storage (Line 15)	0	0	0	
19	LG&E's Storage Inventory - Including Injections	8,690,001	5,670,001	3,650,001	
20	Less: Storage Withdrawals from LG&E's Underground Storage	2,977,058	1,982,329	770,443	5,729,830
21	Less: Storage Losses	42,942	37,671	29,557	110,170
22	LG&E's Storage Inventory - End of Month	5,670,001	3,650,001	2,850,001	
23	Mcf of Gas Supply Expensed during Month (Line 16 + Line 20 + Line 21)	5,880,982	4,145,839	2,134,752	12,161,573
<u>Cost</u>					
24	Total Demand Cost - Including Transportation (Line 13 x Line 44)	\$2,410,336	\$1,803,029	\$1,140,252	
25	Less: Demand Cost Recovered thru Rate TS-2 (Line 12 x Line 44)	29,672	33,331	29,409	
26	Demand Cost - Net of Demand Costs Recovered thru LG&E Rider TS-2	\$2,380,664	\$1,769,698	\$1,110,843	
27	Commodity Costs - Gas Supply Under NNS (South-to-North) (Line 1 x Line 45)	6,397,368	3,947,769	4,607,448	
28	Commodity Costs - Gas Supply Under Rate FT (North-to-South) (Line 2 x Line 46)	0	0	10,623	
29	Commodity Costs - Gas Supply Under Rate FT-A (Zone 0-2) (Line 3 x Line 47)	1,464,568	1,566,940	0	
30	Total Purchased Gas Cost	\$10,242,600	\$7,284,407	\$5,728,914	\$23,255,921
31	Plus: Withdrawals from NNS Storage (Line 5 x Line 45)	0	241,885	0	241,885
32	Less: Purchases Injected into NNS Storage (Line 6 x Line 45)	0	0	1,106,925	1,106,925
33	Total Cost of Gas Delivered to LG&E	\$10,242,600	\$7,526,292	\$4,621,989	\$22,390,881
34	Less: Purchases for Depts. Other Than Gas Dept. (Line 14 x Line 48)	6,328	7,871	3,593	17,792
35	Less: Purchases Injected into LG&E's Storage (Line 15 x Line 48)	0	0	0	0
36	Pipeline Deliveries Expensed During Month	\$10,236,272	\$7,518,421	\$4,618,396	\$22,373,089
37	LG&E's Storage Inventory - Beginning of Month	\$30,653,110	\$20,000,363	\$12,875,014	
38	Plus: LG&E Storage Injections (Line 35 above)	0	0	0	
39	LG&E's Storage Inventory - Including Injections	\$30,653,110	\$20,000,363	\$12,875,014	
40	Less: LG&E Storage Withdrawals (Line 20 x Line 49)	10,501,274	6,992,467	2,717,661	\$20,211,402
41	Less: LG&E Storage Losses (Line 21 x Line 49)	151,473	132,882	104,258	388,613
42	LG&E's Storage Inventory - End of Month	\$20,000,363	\$12,875,014	\$10,053,095	
43	Gas Supply Expenses (Line 36 + Line 40 + Line 41)	\$20,889,019	\$14,643,770	\$7,440,315	\$42,973,104
<u>Unit Cost</u>					
44	12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.8316	\$0.8316	\$0.8316	
45	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (South-to-North)	\$2.6944	\$2.6610	\$2.5647	
46	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (North-to-South)	\$2.7063	\$2.6731	\$2.4705	
47	Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0-2)	\$2.6153	\$2.5823	\$2.4772	
48	Average Cost of Deliveries (Line 33 / Line 11)	\$3.5779	\$3.5367	\$3.4601	
49	Average Cost of Inventory - Including Injections (Line 39 / Line 19)	\$3.5274	\$3.5274	\$3.5274	
<u>Gas Supply Cost</u>					
50	Total Expected Mcf Deliveries (Sales) to Customers February 1, 2018 through April 30, 2018				11,553,495 Mcf
51	Current Gas Supply Cost (Line 43 / Line 50)				<u>\$3.7195</u> / Mcf

Annual Demand Costs

Line No.	Pipeline and Rate	Monthly Demand Charge	MMBtu	No. of Months	Annual Demand Costs
1	Texas Gas No-Notice Service (Rate NNS)	\$12.7104	119,913	12	\$18,289,706
2	Texas Gas Firm Transportation (Rate FT)	\$4.1793	60,000	12	3,009,096
3	Tenn. Gas Firm Transportation (Rate FT-A)	\$7.6258	20,000	12	1,830,192
4	Long-Term Firm Contracts with Suppliers (Annualized)				4,902,914
5		Total Annual Demand Costs			\$28,031,908

Average Demand Cost per Mcf

6	Total Annual Demand Costs (Line 5)	\$28,031,908
7	Expected Annual Deliveries from Pipeline Transporters in Mcf (incl Rider TS-2)	33,710,272
8		Average Demand Cost per Mcf (Line 6 / Line 7)
		\$0.8316

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rider TS-2

9	Average Demand Cost (Line 8)	\$0.8316
10	Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D-1)	0.0000
11	Performance Based Rate Recovery Demand Component (see Exhibit E-1)	0.0170
12		PSDC Charge per Mcf
		\$0.8486

Daily Demand Charge Component of Utilization Charge
For Daily Imbalance under Rate FT and Rider PS-FT

13	Total Annual Demand Costs (Line 5)	\$28,031,908
14	Design Day Requirements in Mcf (determined in last rate case)	463,613
15		UCDI Charge (Line 13/Line 14/365 days)
		\$0.1657

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2017-00457

Gas Supply Cost Effective February 1, 2018

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of the transportation agreements under Rate Schedules NNS-4 and FT-4. LG&E is served by Tennessee Gas Pipeline Company, LLC (“TGPL”) pursuant to the terms of a transportation agreement under Rate Schedule FT-A-2. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

Texas Gas Transmission, LLC

Rate Schedule NNS (No-Notice Service: South-to-North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Effective October 1, 2017, the FERC ACA Unit Charge is \$0.0013/MMBtu.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after February 1, 2018. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0627/MMBtu irrespective of the zone of receipt.

The rates applicable to all three contracts for service under Rate Schedule NNS are a monthly demand charge of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0627/MMBtu irrespective of the zone of receipt.

Rate Schedule FT (Firm Transportation: Annual: North-to-South)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers

Effective October 1, 2017, the FERC ACA Unit Charge is \$0.0013/MMBtu.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 which will be applicable on and after February 1, 2018. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets

forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.1374/MMBtu, and (b) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0373/MMBtu.

The rates applicable to service under this agreement result in a monthly demand charge of \$4.1793/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0373/MMBtu applicable to transportation from Zone 4 to 4.

Tennessee Gas Pipeline Company, LLC

Firm Transportation Service (FT-A-2: South-to-North)

On September 29, 2017, TGPL submitted tariff sheets in FERC Docket No. RP16-1118 in order to place into effect on November 1, 2017, revised Pipeline Safety and Green House Gas (“PS&GHG”) Surcharges as provided for in its settlements approved by FERC in Docket Nos. RP11-1566 and RP15-990.

Effective October 1, 2017, the FERC ACA Unit Charge is \$0.0013/MMBtu.

Attached hereto as Exhibit A-1 (a), Pages 4, and 5, are the tariff sheet for transportation service under Rate FT-A, which will be applicable on and after February 1, 2018. Page 4 contains the tariff sheet which sets forth the monthly demand charges and Page 5 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$15.5974/MMBtu, and (b) a commodity charge of \$0.0400/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$7.6258/MMBtu and an annual volumetric throughput charge (“commodity charge”) of \$0.0400/MMBtu for deliveries from Zone 0 to Zone 2.

Gas Supply Costs

The average New York Mercantile Exchange (“NYMEX”) natural gas futures closes for December 18, 2017, through December 20, 2017, are \$2.696/MMBtu for February, \$2.663/MMBtu for March, and \$2.593/MMBtu for April. The average of the NYMEX close for these three days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 5% lower compared to the same period one year ago;¹
- Economic recovery could boost the demand for natural gas in the industrial sector;
- Fuel switching from coal to gas could boost natural gas prices by increasing demand;
- New domestic supplies from unconventional shale gas plays are impacting the marketplace;
- New pipeline infrastructure is being developed to deliver natural gas supplies to the marketplace;
- Imports or exports of LNG could impact the supply and demand for natural gas;
- Gas-fired electric generation loads could boost weather-driven demand for natural gas; and
- Gas supply disruptions could boost prices.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the south-to-north NNS service is expected to be \$2.5970 per MMBtu for February, \$2.5640 per MMBtu for March, and \$2.4690 per MMBtu for April. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the north-to-south FT service is expected to be \$2.6490 per MMBtu for February, \$2.6160 per MMBtu for March, and \$2.4150 per MMBtu for April. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$2.5750 per MMBtu for February, \$2.5420 per MMBtu for March, and \$2.4370 per MMBtu for April.

During the three-month period under review, February 1, 2018, through April 30, 2018, LG&E estimates that its total purchases will be 6,484,772 MMBtu. LG&E expects that 5,313,672 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (5,654,372 MMBtu in pipeline south-to-north deliveries plus 90,900 in storage withdrawals less 431,600 in storage injections); 4,300 MMBtu from north-to-south deliveries under TGT's pipeline service under Rate FT; 1,166,800 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT and FT-A and the applicable retention percentages.

¹ The weekly gas storage survey issued by the Energy Information Administration ("EIA") for the week ending December 8, 2017, indicated that storage inventory levels were 5% lower than last year's levels. Storage inventories across the nation are 201 Bcf (3,626 Bcf – 3,827 Bcf), or 5%, lower this year than the same period one year ago. Last year at this time, 3,827 Bcf was held in storage, while this year 3,626 Bcf is held in storage. Storage inventories across the nation are 27 Bcf (3,626 Bcf – 3,653 Bcf), or 1%, lower this year than the five-year average. On average for the last five years at this time, 3,653 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

RATE NNS
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
February 2018	\$2.5970	1.32%	\$0.0627	\$2.6944
March 2018	\$2.5640	1.32%	\$0.0627	\$2.6610
April 2018	\$2.4690	1.32%	\$0.0627	\$2.5647

RATE FT
SYSTEM SUPPLY NORTH-TO-SOUTH PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 4 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
February 2018	\$2.6490	0.75%	\$0.0373	\$2.7063
March 2018	\$2.6160	0.75%	\$0.0373	\$2.6731
April 2018	\$2.4150	0.75%	\$0.0373	\$2.4705

RATE FT-A-2
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A-2 TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
February 2018	\$2.5750	0.01%	\$0.0400	\$2.6153
March 2018	\$2.5420	0.01%	\$0.0400	\$2.5823
April 2018	\$2.4370	0.01%	\$0.0400	\$2.4772

The annual demand billings covering the 12 months from February 1, 2018 through January 31, 2019, for the firm contracts with natural gas suppliers are currently expected to be \$4,902,914.

Rate FT and Rider PS-FT

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of February 1, 2018 through April, 2018 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment (“GCAA”) in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component (“GSCC”) charged to LG&E’s sales customers.

Texas Gas Transmission, LLC
 FERC NGA Gas Tariff
 Fourth Revised Volume No. 1
 Effective On: April 1, 2015

Section 4.4
 Currently Effective Rates - NNS
 Version 6.0.0

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS**

	Base Tariff Rates
Zone SL	
Daily Demand	0.1800
Commodity	0.0253
Overrun	0.2053
Zone 1	
Daily Demand	0.2782
Commodity	0.0431
Overrun	0.3213
Zone 2	
Daily Demand	0.3088
Commodity	0.0460
Overrun	0.3548
Zone 3	
Daily Demand	0.3543
Commodity	0.0490
Overrun	0.4033
Zone 4	
Daily Demand	0.4190
Commodity	0.0614
Overrun	0.4804

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

**Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT**

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: April 1, 2015

Section 4.1
Currently Effective Rates - FT
Version 7.0.0

**Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT**

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Eleventh Revised Sheet No. 14
Superseding
Tenth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.5411		\$11.5794	\$15.5758	\$15.8514	\$17.4175	\$18.4879	\$23.1959	
L		\$4.9193							
1	\$8.3417		\$7.9962	\$10.6413	\$15.0745	\$14.8460	\$16.7429	\$20.5878	
2	\$15.5759		\$10.5774	\$5.5014	\$5.1427	\$6.5803	\$9.0504	\$11.6830	
3	\$15.8514		\$8.3784	\$5.5458	\$4.0009	\$6.1457	\$11.1149	\$12.8437	
4	\$20.1259		\$18.5544	\$7.0708	\$10.7456	\$5.2598	\$5.6884	\$8.1265	
5	\$23.9973		\$16.8625	\$7.4172	\$8.9748	\$5.8432	\$5.4810	\$7.1353	
6	\$27.7603		\$19.3678	\$13.3296	\$14.6845	\$10.3726	\$5.4568	\$4.7237	

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.1822		\$0.3807	\$0.5121	\$0.5211	\$0.5726	\$0.6078	\$0.7626	
L		\$0.1617							
1	\$0.2742		\$0.2629	\$0.3499	\$0.4956	\$0.4881	\$0.5505	\$0.6769	
2	\$0.5121		\$0.3478	\$0.1809	\$0.1691	\$0.2163	\$0.2975	\$0.3841	
3	\$0.5211		\$0.2755	\$0.1823	\$0.1315	\$0.2021	\$0.3654	\$0.4223	
4	\$0.6617		\$0.6100	\$0.2325	\$0.3533	\$0.1729	\$0.1870	\$0.2672	
5	\$0.7890		\$0.5544	\$0.2439	\$0.2951	\$0.1921	\$0.1802	\$0.2346	
6	\$0.9127		\$0.6367	\$0.4382	\$0.4828	\$0.3410	\$0.1794	\$0.1553	

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.5627		\$11.6010	\$15.5974	\$15.8730	\$17.4391	\$18.5095	\$23.2175	
L		\$4.9409							
1	\$8.3633		\$8.0178	\$10.6629	\$15.0961	\$14.8676	\$16.7645	\$20.6094	
2	\$15.5975		\$10.5990	\$5.5230	\$5.1643	\$6.6019	\$9.0720	\$11.7046	
3	\$15.8730		\$8.4000	\$5.5674	\$4.0225	\$6.1673	\$11.1365	\$12.8653	
4	\$20.1475		\$18.5760	\$7.0924	\$10.7672	\$5.2814	\$5.7100	\$8.1481	
5	\$24.0189		\$16.8841	\$7.4388	\$8.9964	\$5.8648	\$5.5026	\$7.1569	
6	\$27.7819		\$19.3894	\$13.3512	\$14.7061	\$10.3942	\$5.4784	\$4.7453	

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0216.

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Thirteenth Revised Sheet No. 15
Superseding
Twelveth Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base
Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2668	\$0.2546	\$0.3030
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2269	\$0.2313	\$0.2641
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0734	\$0.1178	\$0.1305
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0982	\$0.1358	\$0.1482
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0454	\$0.0642	\$0.1041
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0639	\$0.0633	\$0.0787
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0984	\$0.0533	\$0.0324

Minimum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0041		\$0.0124	\$0.0186	\$0.0228	\$0.2677	\$0.2555	\$0.3039
L		\$0.0021						
1	\$0.0051		\$0.0090	\$0.0156	\$0.0188	\$0.2278	\$0.2322	\$0.2650
2	\$0.0176		\$0.0096	\$0.0021	\$0.0037	\$0.0743	\$0.1187	\$0.1314
3	\$0.0216		\$0.0178	\$0.0035	\$0.0011	\$0.0991	\$0.1367	\$0.1491
4	\$0.0259		\$0.0214	\$0.0096	\$0.0114	\$0.0463	\$0.0651	\$0.1050
5	\$0.0293		\$0.0265	\$0.0109	\$0.0127	\$0.0648	\$0.0642	\$0.0796
6	\$0.0355		\$0.0309	\$0.0152	\$0.0172	\$0.0993	\$0.0542	\$0.0333

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0009.

**Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 6.9 of the General Terms and Conditions**

NNS/NNL/SGT/SGL/SNS/WNS Rate Schedules

<u>Delivery Fuel Zone</u>	<u>EFRP [1]</u>
South	1.31%
Middle	0.99%
North	1.32%

FT/STF/IT Rate Schedules

<u>Rec/Del Fuel Zone</u>	<u>EFRP</u>
South/South	0.61%
South/Middle	0.47%
South/North	0.78%
Middle/South	0.61%
Middle/Middle	0.15%
Middle/North	0.58%
North/South	1.16%
North/Middle	0.75%
North/North	0.75%

FSS/FSS-M/ISS/ISS-M Rate Schedules

<u>Injection / Withdrawal</u>
0.93%

**Swing Allocation Hybrid Rate
NNS/NNL/SGT/SGL/SNS/WNS**

<u>Delivery Fuel Zone</u>	<u>EFRP</u>
South	0.59%
Middle	0.46%
North	0.57%

[1] Effective Fuel Retention Percentage Schedule of Currently Effective Fuel Retention Percentages Pursuant to Section 6.9 of the General Terms and Conditions

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Twelfth Revised Sheet No. 32
Superseding
Eleventh Revised Sheet No. 32

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.42%		1.42%	2.15%	2.64%	3.16%	3.57%	4.25%
	L		0.18%						
	1	0.54%		1.02%	1.80%	2.18%	2.67%	3.24%	3.70%
	2	2.19%		1.09%	0.17%	0.37%	0.75%	1.31%	1.80%
	3	2.64%		2.18%	0.37%	0.06%	1.06%	1.54%	2.07%
	4	3.16%		2.48%	1.08%	1.30%	0.39%	0.63%	1.13%
	5	3.70%		3.24%	1.31%	1.56%	0.63%	0.62%	0.81%
	6	4.43%		3.84%	1.80%	2.07%	1.06%	0.48%	0.21%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0034		\$0.0130	\$0.0201	\$0.0250	\$0.0302	\$0.0344	\$0.0412
	L		\$0.0011						
	1	\$0.0046		\$0.0091	\$0.0167	\$0.0204	\$0.0253	\$0.0310	\$0.0356
	2	\$0.0201		\$0.0098	\$0.0010	\$0.0030	\$0.0065	\$0.0120	\$0.0164
	3	\$0.0250		\$0.0204	\$0.0030	\$0.0000	\$0.0096	\$0.0142	\$0.0189
	4	\$0.0302		\$0.0234	\$0.0097	\$0.0118	\$0.0031	\$0.0054	\$0.0102
	5	\$0.0344		\$0.0310	\$0.0120	\$0.0142	\$0.0054	\$0.0053	\$0.0071
	6	\$0.0412		\$0.0356	\$0.0164	\$0.0189	\$0.0095	\$0.0040	\$0.0014

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.01%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.01%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2017-00457****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2017-00235 during the three-month period of August 1, 2017 through October 31, 2017 was \$1,602,628. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of 0.511¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after February 1, 2018 and continue for 12 months. Also enclosed, on pages 6 and 7 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from August through October 2017. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

In this filing, LG&E will be eliminating the GCAA from Case Number 2016-00225 which, with service rendered through January 31, 2018, will have been in effect for twelve months. Any over- or under-recovery of the amount originally established will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after May 1, 2018.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective February 1, 2018 from 2017-00235	(0.511) cents/Ccf
Previous Quarter Actual Adjustment:	
Effective November 1, 2017 from 2017-00131	0.481 cents/Ccf
2 nd Previous Quarter Actual Adjustment:	
Effective August 1, 2017 from 2016-00428	0.471 cents/Ccf
3 rd Previous Quarter Actual Adjustment:	
Effective May 1, 2017 from 2016-00353	1.174 cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	1.615 cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Cost Actual Adjustment
 Which Compensates for Over- or Under-
 Recoveries of Gas Supply Costs
 For Service Rendered On and After February 1, 2018

Line No.	Recovery Period	Case Number	Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	(Over)/Under Recovery
(1)	(2)	(3)	(4)	(5)	(6)=(5)-(4)
1	Aug-2017	2017-00235	\$1,682,738	\$2,821,925	\$1,139,187
2	Sep-2017	2017-00235	\$3,230,204	\$2,325,632	(\$904,572)
3	Oct-2017	2017-00235	\$3,612,124	\$5,852,752	\$2,240,628
4	Nov-2017	(Note 3)	\$4,077,871	\$0	(\$4,077,871)
5			\$12,602,937	\$11,000,309	(\$1,602,628)
6		(Over)/Under Recovery	(\$1,602,628)		
7		Expected Mcf Sales for			
8		12-Month Period from Date Implemented	31,332,457		
9		GCAA Factor per Mcf	(\$0.0511)		
10		GCAA Factor per Ccf	(\$0.00511)		
11		GCAA Factor Cents per Ccf	(0.511)		

¹ See Page 2 of this Exhibit.

² See Page 5 of this Exhibit.

³ Current sales included in meter readings for prior month.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Costs Recovered
Under Company's Gas Supply Clause
For Service Rendered On and After February 1, 2018

Line No.	Recovery Period	Comments	Case No.	Total Mcf Sales for Month	Mcf Sales Applicable to GCAA Period	Gas Supply Cost per Mcf	AAGS Interruption Penalty	Dollars Recovered Under GSC
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=[(6)x(7)]+(8)
1	Aug-2017	Prorated	2017-00235	718,478.3 ¹	362,844.2 ²	\$4.0732	\$0	\$1,477,937
2	Sep-2017		2017-00235	744,894.2	744,894.2	\$4.0732	\$0	\$3,034,103
3	Oct-2017		2017-00235	840,387.5	840,387.5	\$4.0732	\$0	\$3,423,066
4	Nov-2017	Prorated	2017-00235	2,259,484.9 ¹	1,001,146.8 ²	\$4.0732		\$4,077,871
5					2,949,272.7		\$0	\$12,012,977
		\$ Recovered ³ Under Rider TS- 2	\$ Recovered ⁴ Under Rate FT	\$ from OSS	Total \$ Recovered (13)=[(9)+(10)+(11) +(12)]			
		(10)	(11)	(12)				
6	Aug-2017	\$50,146	\$154,655	\$0	\$1,682,738			
7	Sep-2017	\$40,959	\$155,142	\$0	\$3,230,204			
8	Oct-2017	\$42,521	\$146,537	\$0	\$3,612,124			
9	Nov-2017				\$4,077,871			
10		\$133,626	\$456,334	\$0	\$12,602,937			

¹ For information purposes only, volumes will be prorated.

² Portion of month billed at rate effective this quarter.

³ See Page 3 of this Exhibit.

⁴ See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY

Summary of Gas Costs Recovered

Under Provisions of Rider TS-2

For Service Rendered On and After February 1, 2018

Line No.	Recovery Period	Case Number	Mcf Transported Under Rider TS-2	PSDC Per Mcf	PSDC Revenue Collected from TS-2 Customers	Rider TS-2 Gas True-Up Charge Revenue	MMBtu Adjust. (Mcf)	MMBtu Adjust. (\$)	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	AAGS TS-2 Interruption Penalty	Action Alert \$	Monthly \$'s Recovered Under Rider TS-2 (13)=(5)+(6)+(8) +(10)+(11)+(12)
	(1)	(2)	(3)	(4)	(5)=(3)x(4)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
1	Aug-2017	2017-00235	45,766.0	\$0.8293	\$37,954	\$0	2,910.0	\$8,655	1,153.0	\$3,537	\$0	\$0	\$50,146
2	Sep-2017	2017-00235	35,794.3	\$0.8293	\$29,684	\$0	2,652.0	\$8,247	973.3	\$3,027	\$0	\$0	\$40,959
3	Oct-2017	2017-00235	46,965.4	\$0.8293	\$38,948	\$0	282.0	\$815	935.0	\$2,758	\$0	\$0	\$42,521
4	Total Amount to Transfer to Exhibit B-1, Page 2												\$133,626

Note: Should a Customer served under Rider TS-2 under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rider TS-2, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of Gas Costs Recovered
Under Provisions of Rate FT
For Service Rendered On and After February 1, 2018

Line No.	Recovery Period	Case Number	UCDI Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3)x(8)]	OFO \$	Rate FT Gas True-Up Charge Revenue	Monthly \$'s Recovered [(5)+(7)+(9)+(10)+(11)]
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Aug-2017	2017-00235	\$0.1656	11,345.2	\$33,744	40,020.0	\$115,050	35,390.2	\$5,861	\$0	\$0	\$154,655
2	Sep-2017	2017-00235	\$0.1656	1,338.2	\$4,162	48,974.0	\$143,443	45,512.0	\$7,537	\$0	\$0	\$155,142
3	Oct-2017	2017-00235	\$0.1656	39,376.6	\$116,915	6,418.0	\$18,799	65,358.1	\$10,823	\$0	\$0	\$146,537
4	Total Amount to Transfer to Exhibit B-1, Page 2											\$456,334

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM AUGUST 2017 THROUGH OCTOBER 2017

DELIVERED BY TEXAS GAS TRANSMISSION, LLC COMMODITY AND VOLUMETRIC CHARGES:			AUGUST 2017			SEPTEMBER 2017			OCTOBER 2017		
			NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIERS:											
1 .	A	204,060	202,039	\$578,904.95	4,980	4,676	\$14,000.00	217,925	204,624	\$598,350.50	
2 .	B	309,101	306,041	\$871,100.00	294,590	276,610	\$827,251.60	306,378	287,679	\$851,135.13	
3 .	C	50,000	49,505	\$142,568.00	475,000	446,009	\$1,359,165.00	75,000	70,423	\$213,852.00	
4 .	D	463,667	459,076	\$1,286,775.00	430,211	403,954	\$1,206,156.88	463,667	435,368	\$1,246,575.00	
5 .	E	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
6 .	F	0	0	\$0.00	182,866	171,705	\$507,151.50	278,880	261,859	\$766,762.50	
7 .	G	154,566	153,036	\$434,000.00	143,411	134,658	\$404,120.15	154,566	145,132	\$429,350.00	
8 .	H	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
9 .	I	994,207	984,364	\$2,763,760.25	273,301	256,621	\$762,855.50	922,496	866,194	\$2,537,072.75	
10 .	J	153,616	152,095	\$431,334.40	146,841	137,879	\$413,786.55	154,112	144,706	\$428,089.65	
11 .	K	275,618	272,889	\$773,970.40	257,392	241,683	\$725,367.78	0	0	\$0.00	
12 .	L	152,989	151,474	\$424,509.78	146,919	137,952	\$412,471.21	154,112	144,706	\$414,328.71	
13 .	M	0	0	\$0.00	0	0	\$0.00	154,380	144,958	\$424,175.00	
14 .	N	0	0	\$0.00	13,958	13,106	\$38,060.00	568,347	533,660	\$1,521,000.00	
15 .	O	0	0	\$0.00	78,983	74,162	\$220,735.25	92,337	86,701	\$251,653.76	
16 .	P	275,618	272,889	\$764,809.15	257,391	241,682	\$721,665.16	0	0	\$0.00	
17 .	Q	174,578	172,850	\$497,789.52	450,000	422,535	\$1,287,630.00	50,000	46,948	\$142,568.00	
18 .	R	57,547	56,977	\$159,687.60	11,964	11,234	\$33,280.00	9,971	9,362	\$27,600.00	
		<u>3,265,567</u>	<u>3,233,235</u>	<u>\$9,129,209.05</u>	<u>3,167,807</u>	<u>2,974,466</u>	<u>\$8,933,696.58</u>	<u>3,602,171</u>	<u>3,382,320</u>	<u>\$9,852,513.00</u>	
NO-NOTICE SERVICE ("NNS") STORAGE:											
1 .	WITHDRAWALS	145,251	143,813	\$406,601.12	114,195	107,225	\$323,582.95	327,936	307,921	\$903,496.47	
2 .	INJECTIONS	(237,585)	(235,233)	(\$665,071.69)	(186,684)	(175,290)	(\$528,987.78)	(491,750)	(461,737)	(\$1,354,820.43)	
3 .	ADJUSTMENTS	0	2,964	\$0.00	0	5,328	\$0.00	(4)	557	(\$11.33)	
4 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	(\$0.20)	
5 .	ADJUSTMENTS	0	0	(\$12,311.14)	0	0	(\$5,212.80)	0	0	(\$29,474.26)	
6 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
	NET NNS STORAGE	<u>(92,334)</u>	<u>(88,456)</u>	<u>(\$270,781.71)</u>	<u>(72,489)</u>	<u>(62,737)</u>	<u>(\$210,617.63)</u>	<u>(163,818)</u>	<u>(153,259)</u>	<u>(\$480,809.75)</u>	
NATURAL GAS TRANSPORTERS:											
1 .	TEXAS GAS TRANSMISSION, LLC			\$152,156.66			\$150,828.39			\$169,581.86	
2 .	ADJUSTMENTS	0	(175,329)	\$0.33	0	(188,407)	\$0.06	0	(24,453)	(\$0.04)	
3 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
	TOTAL	<u>3,173,233</u>	<u>2,969,450</u>	<u>\$152,156.99</u>	<u>3,095,318</u>	<u>2,723,322</u>	<u>\$150,828.45</u>	<u>3,438,353</u>	<u>3,204,608</u>	<u>\$169,581.82</u>	
	TOTAL COMMODITY AND VOLUMETRIC CHARGES			<u>\$9,010,584.33</u>			<u>\$8,873,907.40</u>			<u>\$9,541,285.07</u>	
DEMAND AND FIXED CHARGES:											
1 .	TEXAS GAS TRANSMISSION, LLC			\$1,034,904.00			\$1,001,520.00			\$1,775,536.78	
2 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
3 .	SUPPLY RESERVATION CHARGES			\$277,118.05			\$268,130.73			\$267,454.96	
4 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
5 .	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00	
6 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
	TOTAL DEMAND AND FIXED CHARGES			<u>\$1,312,022.05</u>			<u>\$1,269,650.73</u>			<u>\$2,042,991.74</u>	
	TOTAL PURCHASED GAS COSTS -- TEXAS GAS TRANSMISSION, LLC			<u>\$10,322,606.38</u>			<u>\$10,143,558.13</u>			<u>\$11,584,276.81</u>	

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM AUGUST 2017 THROUGH OCTOBER 2017

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC			AUGUST 2017			SEPTEMBER 2017			OCTOBER 2017		
COMMODITY AND VOLUMETRIC CHARGES:			NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIERS:											
1 .	S		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
2 .	T		310,000	289,720	\$883,927.80	300,000	281,690	\$855,414.00	310,000	291,080	\$871,707.60
3 .	U		310,000	289,719	\$866,707.10	300,000	281,690	\$858,071.20	310,000	291,080	\$852,890.48
			620,000	579,439	\$1,750,634.90	600,000	563,380	\$1,713,485.20	620,000	582,160	\$1,724,598.08
NATURAL GAS TRANSPORTERS:											
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$11,780.00			\$11,400.00			\$10,580.00
2 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$12,462.00			\$12,060.00			\$11,102.00
3 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$558.00			\$540.00			\$558.00
4 .	ADJUSTMENTS	(697)	5,438	(\$417.06)	(1,018)	2,171	(\$1,601.37)	(950)	381	(\$2,046.92)	
5 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
6 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
	TOTAL	619,303	584,877	\$24,382.94	598,982	565,551	\$22,398.63	619,050	582,541	\$20,193.08	
TOTAL COMMODITY AND VOLUMETRIC CHARGES					\$1,775,017.84			\$1,735,883.83			\$1,744,791.16
DEMAND AND FIXED CHARGES:											
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$152,504.00			\$152,504.00			\$152,504.00
2 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
3 .	SUPPLY RESERVATION CHARGES			\$0.00			\$0.00			\$0.00	
4 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
5 .	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00	
6 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
TOTAL DEMAND AND FIXED CHARGES					\$152,504.00			\$152,504.00			\$152,504.00
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY, LLC					\$1,927,521.84			\$1,888,387.83			\$1,897,295.16
OTHER PURCHASES											
1 .	CASH-OUT OF CUSTOMER OVER-DELIVERIES		10,645	\$29,039.05		5,519	\$15,039.55		1,661	\$4,272.02	
	TOTAL		10,645	\$29,039.05		5,519	\$15,039.55		1,661	\$4,272.02	
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES			3,792,536	3,564,972	\$12,279,167.27	3,694,300	3,294,392	\$12,046,985.51	4,057,403	3,788,810	\$13,485,843.99

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2017-00457

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The under-recovery that must be collected under the Gas Cost Balance Adjustment (GCBA) during the period of February 1, 2018 through April 30, 2018, set forth on Page 1 of Exhibit C-1, is \$203,505. The GCBA factor required to collect this under-recovery is a charge of 0.176¢ per 100 cubic feet. LG&E will place this charge into effect with service rendered on and after February 1, 2018 and continue for three months.

In this filing, LG&E will be eliminating the GCBA from Case 2017-00364, which, with service rendered through January 31, 2018, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after May 1, 2018.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Quarterly Gas Cost Balance Adjustment
For Service Rendered On and After February 1, 2018

Line No.	Factor	Remaining Balance
1	Remaining (Over)/Under Recovery From GCAA ¹	\$198,902
2	Remaining (Over)/Under Recovery From GCBA ²	\$4,603
3	Remaining (Under)/Over Refund From RA ³	\$0
4	Remaining (Over)/Under Recovery From PBRRC ⁴	\$0
5	Total Remaining (Over)/Under Recovery	\$203,505
6	Expected Mcf Sales for 3 Month Period ⁵	11,553,495
7	GCBA Factor Per Mcf	\$0.0176
8	GCBA Factor Per Ccf	\$0.00176

¹ See Exhibit C-1, page 2.

² See Exhibit C-1, page 3.

³ See Exhibit D-1, page 2. LG&E is not receiving any pipeline refunds at this time.

⁴ See Exhibit E-1, page 2. Only done for August filing.

⁵ See Exhibit A, page 1.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Revenue Collected or Refunded Under GCAA Factor
For Service Rendered On and After February 1, 2018

From Case No. 2016-00137

Line No.	Recovery Period	Comments	Sales Applicable		GCAA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining	
			Total Mcf Sales for Month	to GCAA Recovery				
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	(7)=(Bal)-(6)	
1						Beginning Balance	\$1,249,843	
2	Nov-16	Prorated	1,530,329.5	804,831.1	\$0.0395	\$31,791	\$1,218,052	
3	Dec-16		4,306,093.4	4,306,093.4	\$0.0395	\$170,091	\$1,047,961	
4	Jan-17		5,551,143.0	5,551,143.0	\$0.0395	\$219,270	\$828,691	
5	Feb-17		4,168,435.0	4,168,435.0	\$0.0395	\$164,653	\$664,038	
6	Mar-17		3,270,421.2	3,270,421.2	\$0.0395	\$129,182	\$534,856	
7	Apr-17		2,342,627.1	2,342,627.1	\$0.0395	\$92,534	\$442,322	
8	May-17		1,213,560.0	1,213,560.0	\$0.0395	\$47,936	\$394,386	
9	Jun-17		953,320.2	953,320.2	\$0.0395	\$37,656	\$356,730	
10	Jul-17		690,751.8	690,751.8	\$0.0395	\$27,285	\$329,445	
11	Aug-17		718,478.3	718,478.3	\$0.0395	\$28,380	\$301,065	
12	Sep-17		744,894.2	744,894.2	\$0.0395	\$29,423	\$271,642	
13	Oct-17		840,387.5	840,387.5	\$0.0395	\$33,195	\$238,447	
14	Nov-17	Prorated	2,259,484.9	1,001,146.8	\$0.0395	\$39,545	\$198,902	
15			Total Amount Recovered/(Refunded) During Period				\$1,050,941	
16			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3				\$198,902	

LOUISVILLE GAS AND ELECTRIC COMPANY
Revenue Collected Under the GCBA Factor
For Service Rendered On and After February 1, 2018

Case No. 2017-00235

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCBA	GCBA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	(7)=(Bal)-(6)
1						Beginning Balance	(\$54,383)
2	Aug-2017	Prorated	718,478.3	362,844.2	(\$0.0200)	(\$7,257)	(\$47,126)
3	Sep-2017		744,894.2	744,894.2	(\$0.0200)	(\$14,898)	(\$32,228)
4	Oct-2017		840,387.5	840,387.5	(\$0.0200)	(\$16,808)	(\$15,420)
5	Nov-2017	Prorated	2,259,484.9	1,001,146.8	(\$0.0200)	(\$20,023)	\$4,603
6			Total Amount Recovered/(Refunded) During Period			(\$58,986)	
7			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			\$4,603	

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2017-00457

The Company has received no refunds this quarter and has completed refunding all previous obligations.

Therefore, the Refund Factor will be as follows:

None

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2017-00457
Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. In accordance with the Order of the Commission in Case No. 2009-00550, LG&E is making this filing. Therefore, as shown in the following table, the PBRRC amount which becomes effective with gas service rendered on and after February 1, 2018, and will remain in effect until January 31, 2019, is \$0.00346 and \$0.00170 per 100 cubic feet for sales and Rider TS-2 volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00176/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.00170/Ccf</u>	<u>\$0.00170/Ccf</u>
Total PBRRC	\$0.00346/Ccf	\$0.00170/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rider TS-2 receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Effective February 1, 2018 with Gas Supply Clause Case No. 2017-00457
Shareholder Portion of PBR Savings

PBR Year 20

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Annual PBR Filing

<u>Line No.</u>		<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
1	Company Share of PBR Savings or (Expenses) (CSPBR)	\$551,052	\$544,915	\$1,095,967
2	Expected Mcf Sales for the 12 month period beginning February 1, 2018	31,332,457	31,979,933	
3	PBRRC factor per Mcf	\$0.0176	\$0.0170	\$0.0346
4	PBRRC factor per Ccf	\$0.00176	\$0.00170	\$0.00346

LOUISVILLE GAS AND ELECTRIC

**Gas Supply Clause: 2017-00457
Gas Cost True-Up Charge Applicable to Customers Served
Under Rate FT and Rider TS-2**

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months. Therefore, as shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2016 and November 1, 2017 is respectively:

<u>With Service Elected Effective</u>	<u>Applicable Components of GCAA</u>	<u>Applicable Components of GCBA</u>	<u>Applicable Components of PBRRC</u>	<u>Total</u>
November 1, 2016	\$0.0000/Mcf	\$0.0176/Mcf	\$0.0000/Mcf	\$0.0176/Mcf
November 1, 2017	\$0.1615/Mcf	\$0.0176/Mcf	\$0.0346/Mcf	\$0.2137/Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2017-00457
Gas Cost True-Up Charge Applicable to Customers
Served Under Rate FT and Rider TS-2
For Service Rendered On and After February 1, 2018

Line No.	With Service Elected Effective (1)	Applicable Components of GCAA/Mcf (2)	Applicable Components of GCBA/Mcf (3)	Applicable Components of PBRRC/Mcf (4)	Total/Mcf (5)=(2)+(3)+(4)
1	November 1, 2016	\$0.0000	\$0.0176	\$0.0000	\$0.0176
2	November 1, 2017	\$0.1615	\$0.0176	\$0.0346	\$0.2137

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
February 1, 2018 through April 30, 2018

	RATE PER 100 CUBIC FEET							TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER CHARGE (PER MONTH)	DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER TRANSMISSION PROJECTS COMPONENT	
RATE RGS - RESIDENTIAL								
BASIC SERVICE CHARGE	\$16.35	\$0.71						
ALL CCF				\$0.36300	\$0.39332	\$0.01877	\$0.00065	\$0.77574
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)								
BASIC SERVICE CHARGE	\$60.00	\$3.53						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.25133	\$0.39332	\$0.00102	\$0.00050	\$0.64617
OVER 1000 CCF/MONTH				\$0.20133	\$0.39332	\$0.00102	\$0.00050	\$0.59617
NOVEMBER THRU MARCH								
ALL CCF				\$0.25133	\$0.39332	\$0.00102	\$0.00050	\$0.64617
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)								
BASIC SERVICE CHARGE	\$285.00	\$3.53						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.25133	\$0.39332	\$0.00102	\$0.00050	\$0.64617
OVER 1000 CCF/MONTH				\$0.20133	\$0.39332	\$0.00102	\$0.00050	\$0.59617
NOVEMBER THRU MARCH								
ALL CCF				\$0.25133	\$0.39332	\$0.00102	\$0.00050	\$0.64617
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)								
BASIC SERVICE CHARGE	\$165.00	\$43.93						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.21929	\$0.39332	\$0.00000	\$0.00020	\$0.61281
OVER 1000 CCF/MONTH				\$0.16929	\$0.39332	\$0.00000	\$0.00020	\$0.56281
NOVEMBER THRU MARCH								
ALL CCF				\$0.21929	\$0.39332	\$0.00000	\$0.00020	\$0.61281
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)								
BASIC SERVICE CHARGE	\$750.00	\$43.93						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.21929	\$0.39332	\$0.00000	\$0.00020	\$0.61281
OVER 1000 CCF/MONTH				\$0.16929	\$0.39332	\$0.00000	\$0.00020	\$0.56281
NOVEMBER THRU MARCH								
ALL CCF				\$0.21929	\$0.39332	\$0.00000	\$0.00020	\$0.61281
RATE PER 1000 CUBIC FEET								
Rate AAGS								
BASIC SERVICE CHARGE	\$500.00	\$43.93						
ALL MCF				\$1.06440	\$3.9332	\$0.01020	\$0.00200	\$5.00980
RATE SGSS - COMMERCIAL								
BASIC SERVICE CHARGE	\$285.00	\$3.53						
MONTHLY BILLING DEMAND			\$6.0400					
ALL MCF				\$0.36000	\$3.9332	\$0.01020	\$0.00500	\$4.30840
RATE SGSS - INDUSTRIAL								
BASIC SERVICE CHARGE	\$750.00	\$3.53						
MONTHLY BILLING DEMAND			\$10.9000					
ALL MCF				\$0.29920	\$3.9332	\$0.01020	\$0.00500	\$4.24760
RATE PER 100 CUBIC FEET								
	BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER CHARGE (PER MONTH)	DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER TRANSMISSION PROJECTS COMPONENT	TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity < 5000 CF/HR)								
BASIC SERVICE CHARGE	\$165.00	\$43.93						
MONTHLY BILLING DEMAND			\$1.08978					
ALL CCF				\$0.02992	\$0.39332	\$0.00000	\$0.00020	\$0.42344
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)								
BASIC SERVICE CHARGE	\$750.00	\$43.93						
MONTHLY BILLING DEMAND			\$1.08978					
ALL CCF				\$0.02992	\$0.39332	\$0.00000	\$0.00020	\$0.42344

EFFECTIVE RATES FOR RIDER TS-2 TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
February 1, 2018 through April 30, 2018

		<u>RATE PER MCF</u>
Charges in addition to Customer's Retail Rate	ADMIN. CHARGE <u>(PER MONTH)</u>	PIPELINE SUPPLIER'S DEMAND <u>COMPONENT</u>
Rider TS-2		
RATE CGS - COMMERCIAL	\$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH		\$0.8486
OVER 100 MCF/MONTH		\$0.8486
NOVEMBER THRU MARCH		
ALL MCF		\$0.8486
RATE IGS - INDUSTRIAL	\$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH		\$0.8486
OVER 100 MCF/MONTH		\$0.8486
NOVEMBER THRU MARCH		
ALL MCF		\$0.8486
Rate AAGS	\$550.00	\$0.8486
Rate DGGS	\$550.00	\$0.8486

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

February 1, 2018 through April 30, 2018

Transportation Service:

Monthly Transportation Administrative Charge	\$550.00
Distribution Charge / Mcf Delivered	\$0.4440
Gas Line Tracker Transmission Projects / Mcf Delivered	\$0.0003

Ancillary Services:

Daily Demand Charge	\$0.1657
Daily Storage Charge	<u>\$0.2785</u>
Utilization Charge per Mcf for Daily Balancing	\$0.4442

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Described in Rate FT
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

L G & E

Charges for Gas Delivery Services Provided Under Rate LGDS

February 1, 2018 through April 30, 2018

Delivery Service

Monthly Transportation Administrative Charge	\$550.00
Basic Service Charge	\$1,310.00
Demand Charge / Mcf Delivered	\$2.5700
Distribution Charge / Mcf Delivered	\$0.0388
Gas Line Tracker Transmission Projects / Mcf Delivered	\$0.0003

Ancillary Services:

Daily Demand Charge	\$0.1657
Daily Storage Charge	<u>\$0.2785</u>
Utilization Charge per Mcf for Daily Balancing	\$0.4442

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Decribed in Rate LGDS
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Delivered Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Delivered Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%
