

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**Electronic Joint Application of Louisville Gas)
and Electric Company and Kentucky Utilities)
Company for Review, Modification, and) CASE NO. 2017-00441
Continuation of Certain Existing, Demand-)
Side Management and Energy Efficiency)
Programs)**

CERTIFICATE OF COMPLETED NOTICE

Pursuant to the Rules Governing Tariffs (effective October 31, 2014), I hereby certify that I am Robert M. Conroy, Vice President, State Regulation and Rates for Louisville Gas and Electric Company (LG&E”) and Kentucky Utilities Company (“KU”) (collectively “the Companies”), utilities furnishing retail electric service within the Commonwealth of Kentucky which, on the 6th day of December, 2017, filed an application with the Kentucky Public Service Commission for review, modification, and continuation of certain existing, demand-side management and energy efficiency programs, and that notice to the public of the filing of the application has been completed in substantial compliance with 807 KAR 5:001, Section 17(2) and (4) and 807 KAR 5:011, Sections 8 and 9, as follows:

I certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 16th day of November 2017, there was delivered to the Kentucky Press Service, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning on November 29, 2017, pursuant to 807 KAR 5:001, Section 17(2) and 807 KAR 5:011, Section 8(2), a notice of the filing of an Electronic Joint Application in this case. Publication of this notice is

now complete, though two minor exceptions occurred for which the Companies are petitioning the Commission today for deviation under 807 KAR 5:001 Section 22 and 807 KAR 5:011 Section 15. An affidavit from the Kentucky Press confirming this publication and a copy of said notices of LG&E and KU are attached as Exhibits A and B respectively. The Kentucky Press has presented to the Companies proof of this publication of notice in the form of “tear sheets,” which the Companies will maintain in its files.

I further certify, on the 6th day of December, 2017, notices were exhibited for public inspection at 701 South Ninth Street, Louisville, KY 40203 and at One Quality Street, Lexington, KY 40503, and that the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:001, Section 17(1) and 807 KAR 5:011, Section 8(1).

I further certify, beginning on December 6, 2017, the Companies posted on its Internet website a complete copy of the Electronic Joint Application in this case. The notices published in newspapers included the web address to the online posting. In addition, the Companies complied with 807 KAR 5:001, Section 17(1)(b) and 807 KAR 5:011, Section 8(1)(b) by posting on its website a copy of the published notice and a hyperlink to the location on the Commission’s website where the case documents and tariff filings are available.

Given under my hand this 19th day of January, 2018.

Robert M. Conroy
Vice President, State Regulation and Rates
LG&E and KU Services Company
220 West Main Street
Louisville, Kentucky 40202

COMMONWEALTH OF KENTUCKY)
) SS
COUNTY OF JEFFERSON)

Subscribed and sworn to before me, a Notary Public in and before said County and State, this
19th day of January, 2018.

(SEAL)

NOTARY PUBLIC, STATE AT LARGE, KY

My commission expires: _____
JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018
Notary ID # 512743

CERTIFICATE OF COMPLIANCE

In accordance with 807 KAR 5:001, Section 8, this is to certify that the Companies January 19, 2018 electronic filing of the Certificate of Completed Notice is a true and accurate copy of the same document being filed in paper medium; that the electronic filing has been transmitted to the Commission on January 19, 2018; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that an original and six copies in paper medium of the Certificate will be delivered to the Commission within two business days from the date of the electronic filing.



Counsel for Kentucky Utilities Company

Exhibit A

Affidavit Attesting to Publication of
Louisville Gas and Electric Company
Notice

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Farrallon

Before me, a Notary Public, in and for said county and state, this 12th day of December, 2017, came Rachel McCarty, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Filing of Application re: Proposed DSM-EE Program Extension on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application in Case No. 2017-00441 filed jointly by Louisville Gas and Electric Company and Kentucky Utilities Company with the Kentucky Public Service Commission on December 6, 2017.

Rachel McCarty
Signature

Bonnie A. Howard
Notary Public
My Commission Expires: 9/18/20

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

**101 Consumer Lane
(502) 223-8821**

**Frankfort, KY 40601
FAX (502) 875-2624**

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Louisville Gas and Electric Company. Attached tearsheets provide proof of publication:

Bardstown KY Standard 11-29
Bedford Trimble Banner 11-30
Brandenburg Meade Co. Messenger 11-30
Cave City Barren Co. Progress 11-30
Edmonton Herald News 11-29
Elizabethtown News Enterprise 11-29
Glasgow Daily Times 11-29
Greensburg Record Herald 11-29
Hodgenville Larue Co. Herald News 11-29
Lagrange Oldham Era 11-30
Lebanon Enterprise 11-29
Louisville Courier Journal 11-29
Munfordville Hart Co News Herald 11-30
New Castle Henry Co. Local 11-29
Shelbyville Sentinel News 11-29
Shepherdsville Pioneer News 11-29
Springfield Sun 11-29
Taylorsville Spencer Magnet 11-29

NOTICE

Notice is hereby given that on December 6, 2017 Louisville Gas and Electric Company ("LG&E") will file an application with the Public Service Commission, Frankfort, Kentucky for approval of revisions in its Demand-Side Management and Energy-Efficiency ("DSM-EE") program portfolio, as shown in LG&E's Adjustment Clause Demand-Side Management Cost Recovery Mechanism ("DSM") electric and gas tariffs and the resulting changes in its DSM Cost Recovery Component ("DSMRC") charges. In its application, LG&E will notify the Commission that the revised DSM tariff sheets are proposed to become effective on and after January 5, 2018; however, because LG&E anticipates the Commission will suspend the proposed changes in the electric and gas DSM tariffs to conduct an investigation of the proposed changes, LG&E will ask the Commission to approve the proposed changes in its DSM-EE program portfolio and resulting charges under the DSM tariffs to be effective on January 1, 2018.

The proposed changes to the DSM-EE program portfolio, if approved, will result in changes to the DSMRC calculated under the DSM tariff for all affected electric rate classes as follows:

Rate RS, RTOD-E, RTOD-D, and VFD			
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00346	\$ 0.00154	-\$ 0.00192	-55.5%
Rate GS			
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00131	\$ 0.00135	+\$ 0.00004	+3.1%
Rate PS and SPS			
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00086	\$ 0.00132	+\$ 0.00046	+53.9%
Rate TODS, TODP, RTS, FLS, STOD, and OSL			
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00023	\$ 0.00036	+\$ 0.00013	+56.5%

The proposed changes to the DSMRC rates for all affected gas rate classes are as follows:

Rate RGS and VFD			
Current Charge per ccf	Proposed Charge per ccf	Difference per ccf	% Change
\$ 0.01877	\$ 0.00086	-\$ 0.01791	-95.4%
Rate CGS, IGS, AAGS, SGSS, and FT			
Current Charge per ccf	Proposed Charge per ccf	Difference per ccf	% Change
\$ 0.00102	\$ 0.00075	-\$ 0.00027	-26.5%

LG&E proposes also to make available DSM-EE program to, and to apply DSM charges to, industrial customers.

For its electric tariff, LG&E is also revising its definition of "industrial" for the purposes of DSM to include only those customers engaged in activities primarily using electricity in a process or processes that involve either the extraction of raw materials from the earth or a change of raw or unfinished materials into another form or product. LG&E is also proposing an opt-out for industrial customers' meters serving energy-intensive loads, defined as any meter served under Rate TODP, RTS, or FLS. In addition, LG&E proposes to include DSM in the Adjustment Clauses section of Rate FLS because such customers will now be able to participate in DSM-EE programs and be subject to DSM charges unless meters served under Rate FLS are opted out.

For its gas tariff, LG&E is adding a definition of "industrial" for the purposes of DSM to include only those customers engaged in activities primarily using gas in a process or processes that involve either the extraction of raw materials from the earth or a change of raw or unfinished materials into another form or product. LG&E is also proposing an opt-out for industrial customers' meters serving energy-intensive loads, defined as any meter served under Rate IGS, AAGS, SGSS, or FT.

To be eligible to opt out, an industrial customer must state it has implemented cost-effective energy-efficiency measures not subsidized by other rate classes for the loads served by the meters to be opted out. Customers choosing to opt out eligible meters must submit an opt-out form to LG&E, properly completed and submitted cut-off forms will be processed and opt-outs implemented by the second full billing cycle following form submission. Opt-outs will be effective indefinitely, though a customer may seek to opt back into DSM charges and DSM-EE programs for opted-out meters as soon as one year after opting out. Any opted-in meter or meter that serves load that has participated in a DSM-EE program may not opt out for at least three years after most recently opting-in or participating in a DSM-EE program, whichever is later.

The estimated amount of the annual change and the average monthly bill to which the proposed DSMRC charges will apply for each electric customer class is as follows:

Electric Rate Class	Average Monthly Usage (kWh)	Annual \$ Increase	Annual % Increase	Average Monthly Bill \$ Increase
Residential	957			(1.84)
Residential Time-of-Day	849	(7,857,584)	(55.3)	(1.82)
General Service	2,502	56,587	3.4	0.10
Power Service	58,515			28.92
School Power Service	86,778	900,362	53.2	11.28
TODS (Secondary)	242,196			31.49
TODP (Primary)*	1,532,521			199.23
Retail Transmission*	7,356,472			958.34
Fluctuating Load*	No customers on this rate	227,495	55.6	NA
School Time-of-Day	105,967			13.78
Outdoor Sports Lighting Service	No customers on this rate			NA

* LG&E formulated the DSMRC Charges applicable to Rates TODP, RTS, and FLS assuming that industrial customers taking service under those rates will choose to opt out eligible meters. Therefore, LG&E does not anticipate such customers will actually incur the costs shown; however, the table above reflects the impacts to such customers if they elect not to opt out, though the DSMRC Charges, and particularly the DSM Billing Adjustment, may change to reflect the additional revenues from such customers' load paying DSMRC Charges.

The estimated amount of the annual change and the average monthly bill to which the proposed DSMRC charges will apply for each gas customer class is as follows:

Gas Rate Class	Average Monthly Usage (Mcf)	Annual \$ Increase	Annual % Increase	Average Monthly Bill \$ Increase
Residential	5.5	(3,476,845)	(95.4)	(0.99)
Commercial	33.9			(0.09)
Industrial	609.4			(1.85)
As-Available	5,334.9	(28,778)	(28.4)	(14.40)
Substitute Gas Sales	247.5			(0.67)
Firm Transmission	14,056.9			(37.95)

Complete copies of the proposed tariffs containing text changes and proposed rates may be obtained by contacting Louisville Gas and Electric Company at 220 West Main Street, Louisville, Kentucky, 1-800-331-7370, or visiting Louisville Gas and Electric Company's website at www.lge-ku.com.

Notice is further given that a person may examine this application at the offices of Louisville Gas and Electric Company, 820 West Broadway, Louisville, Kentucky, and may also be examined at Louisville Gas and Electric Company's website at www.lge-ku.com. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission, by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2017-00441.

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.

Louisville Gas and Electric Company
c/o LG&E and KU Energy LLC
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40222
Telephone: 1-800-331-7370

Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601
Telephone: 502-564-3840

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Farrar

Before me, a Notary Public, in and for said county and state, this 28th day of December, 2017, came Reche McCarty, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Filing of Application re: Proposed DSM-EE Program Extension on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application in Case No. 2017-00441 filed jointly by Louisville Gas and Electric Company and Kentucky Utilities Company with the Kentucky Public Service Commission on December 6, 2017.

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Notary Public

My Commission Expires: 9-18-20

Id. 563384

(SEAL)

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Louisville Gas and Electric Company
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Louisville, Kentucky 40232
Telephone: 1-800-331-7370

Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601
Telephone: 502-564-3940

Exhibit B

Affidavit Attesting to Publication of Kentucky Utilities Company Notice

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 12th day of December, 2017, came Rachol McEnty, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Filing of Application re: Proposed DSM-EE Program Extension on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application in Case No. 2017-00441 filed jointly by Kentucky Utilities Company and Louisville Gas and Electric Company with the Kentucky Public Service Commission on December 6, 2017

Rachol McEnty
Signature

Bonnie F. Howard
Notary Public
My Commission Expires: 9/18/20

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

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Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

Barbourville Mnt. Advocate: 11-30

Bardstown KY Standard: 11-29

Bardwell Carlisle Co. News: 11-29

Bardwell Arlington Carlisle Wk: 11-29

Beattyville Enterprise: 11-29

Bedford Trimble Banner: 11-30

Berea Citizen: 11-29

Brooksville Bracken Co.: 11-30

Brownsville Edmonson New: 11-29

Calhoun McLean Co. New: 11-30

Campbellsville Central KY: 11-30

Carlisle Mercury: 11-29

Carrollton News Democrat: 11-30

Cave City Barren Progress: 11-30

Central City Leader News: 12-5

Central City Times Argus: 11-29

Columbia Adair Progress: 11-30

Corbin Times Tribune: 11-29

Cumberland Tri City News: 11-29

Cynthiana Democrat: 11-30

Dawson Springs Progress: 11-29

Eddyville Herald Ledger: 11-29

Elizabethtown News Enter: 11-29

Falmouth Outlook: 12-5

Flemingsburg Gazette: 11-29

Florence Boone Recorder: 11-30

Frankfort State Journal: 11-29

Fulton Leader The Current: 11-29

Georgetown Graphic: 11-30

Glasgow Daily Times: 11-29

Greensburg Record Herald: 11-29

Harlan Enterprise: 11-29

Harrodsburg Herald: 11-30

Hartford Ohio Co. Times: 11-29

Henderson Gleaner: 11-30

Hickman County Times: 11-29

Hodgenville Larue Herald: 11-29

Hopkinsville KY New Era: 11-29

Irvine Citizen Voice Times: 11-30

Irvine Estill Co. Tribune: 11-29

Lagrange Oldham Era: 11-30

Lancaster Central Record: 11-30

Lawrenceburg Ander. News: 11-29

Lebanon Enterprise: 11-29

Leitchfield News Gazette: 11-29

Leitchfield Record: 11-30

Lexington Herald Leader: 11-29

Liberty Casey Co. News: 11-29

London Sentinel Echo: 11-29

Louisville Courier Journal: 11-29

Madisonville Messenger: 11-29

Manchester Enterprise: 11-29

Marion Crittenden Press: 11-30

Maysville Ledger Indep: 11-29

Middlesboro Daily News: 11-29

Morehead News: 12-1

Morganfield Union Co.: 11-29

Mt. Sterling Advocate: 11-30

Mt. Vernon Signal: 11-30

Munfordville Hart Co. News: 11-30

New Castle Henry Co. Local: 11-29

Nicholasville Jessamine: 11-30

Owensboro Messnegger Inq: 11-29

Owenton News Herald: 11-29

Owingsville Bath Outlook: 11-30

Paducah Sun: 11-29

Paris Bourbon Citizen: 11-30

Pineville Sun: 11-29

Princeton Times Leader: 11-29

Providence Journal Enter: 11-29

Richmond Register: 11-29

Robertson Co. News: 11-29

Russell Springs Times: 11-30

Sebree Banner: 11-29

Shelbyville Sentinel News: 11-29

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Shepherdsville Pioneer: 11-29
Smithland Livingston Ledger: 11-30
Somerset Commonwealth: 11-29
Springfield Sun: 11-29
Stanford Interior Journal: 11-30
Sturgis News: 11-29
Taylorsville Spencer Magnet: 11-29
The Advocate Messenger: 11-29
Three Forks Tradition: 11-29
Versailles Woodford Sun: 11-30
Warsaw Gallatin News: 11-29
Whitley City McCreary Voice: 11-30
Wickliffe Advance Yeoman: 11-29
Williamsburg News Journal: 11-29
Williamstown Grant Co. News: 11-30
Wincheter Sun: 11-29

NOTICE

Notice is hereby given that on December 6, 2017 Kentucky Utilities Company ("KU") will file an application with the Public Service Commission, Frankfort, Kentucky for approval of revisions in its Demand-Side Management and Energy-Efficiency ("DSM-EE") program portfolio, as shown in KU's Adjustment Clause Demand-Side Management Cost Recovery Mechanism ("DSM") tariff and the resulting changes in its DSM Cost Recovery Component ("DSMRC") charges. In its application, KU will notify the Commission that the revised DSM tariff sheets are proposed to become effective on and after January 5, 2018; however, because KU anticipates the Commission will suspend the proposed changes in the DSM tariff to conduct an investigation of the proposed changes, KU will ask the Commission to approve the proposed changes in its DSM-EE program portfolio and resulting charges under the DSM tariff to be effective on January 1, 2019.

The proposed changes to the DSM-EE program portfolio, if approved, will result in changes to the DSMRC calculated under the DSM tariff for all affected electric rate classes as follows:

Rate RS, RTOD-E, RTOD-D, and VFD			
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00290	\$ 0.00104	-\$ 0.00186	-64.1%
Rate GS			
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00142	\$ 0.00106	-\$ 0.00036	-25.4%
AES			
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00095	\$ 0.00357	+\$ 0.00262	+275.8%
Rate PS, TODS, TODP, RTS, FLS, SPS, STOD, and OSL			
Current charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00059	\$ 0.00067	+\$ 0.00008	+13.6%

KU proposes also to make available DSM-EE program to, and to apply DSM charges to, industrial customers. KU is also revising its definition of "industrial" for the purposes of DSM to include only those customers engaged in activities primarily using electricity in a process or processes that involve either the extraction of raw materials from the earth or a change of raw or unfinished materials into another form or product. KU is also proposing an opt-out for industrial customers' meters serving energy-intensive loads, defined as any meter served under Rate TODP, RTS, or FLS. To be eligible to opt out, an industrial customer must state it has implemented cost-effective energy-efficiency measures not subsidized by other rate classes for the loads served by the meters to be opted out. Customers choosing to opt out eligible meters must submit an opt-out form to KU; properly completed and submitted opt-out forms will be processed and opt-outs implemented by the second full billing cycle following form submission. Opt outs will be effective indefinitely, though a customer may seek to opt back into DSM charges and DSM-EE programs for opted-out meters as soon as one year after opting out. Any opted-in meter or meter that serves load that has participated in a DSM-EE program may not opt out for at least three years after most recently opting in or participating in a DSM-EE program, whichever is later.

In addition, KU proposes to include DSM in the Adjustment Clauses section of Rate FLS because such customers will now be able to participate in DSM-EE programs and be subject to DSM charges unless meters served under Rate FLS are opted out.

The estimated amount of the annual change and the average monthly bill to which the proposed DSMRC charges will apply for each electric customer class is as follows:

Electric Rate Class	Average Monthly Usage (kWh)	Annual \$ Increase	Annual % Increase	Average Monthly Bill \$ Increase
Residential	1,179	(11,001,457)	(63.9)	(2.19)
Residential Time-of-Day	1,171			(2.18)
General Service	1,805	(618,661)	(25.2)	(0.65)
All Electric School	21,341	364,440	275.8	55.91
Power Service	41,148	431,732	15.2	3.29
TODS (Secondary)	245,336			19.63
TODP (Primary)*	1,241,109			99.29
Retail Transmission*	4,160,317			332.83
Fluctuating Load*	46,076,466			3,686.12
School Power Service	46,098			3.69
School Time-of-Day	118,621			9.49
Outdoor Sports Lighting Service	6,056			0.48

* KU formulated the DSMRC Charges applicable to Rates TODP, RTS, and FLS assuming that industrial customers taking service under those rates will choose to opt out eligible meters. Therefore, KU does not anticipate such customers will actually incur the costs shown; however, the table above reflects the impacts to such customers if they elect not to opt out, though the DSMRC Charges, and particularly the DSM Billing Adjustment, may change to reflect the additional revenues from such customers' load paying DSMRC Charges.

Complete copies of the proposed tariffs containing text changes and proposed rates may be obtained by contacting Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 1-800-981-0600, or visiting Kentucky Utilities Company's website at www.lge-ku.com.

Notice is further given that a person may examine this application at the offices of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, and may also be examined at Kentucky Utilities Company's website at www.lge-ku.com. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission, by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2017-00441.

The rates contained in this notice are the rates proposed by Kentucky Utilities Company, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.

Kentucky Utilities Company
c/o LG&E and KU Energy LLC
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232
Telephone: 1-800-981-0600

Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601
Telephone: 502-564-3940

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 28th day of December, 2017, came Rachel McCarty, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Filing of Application re: Proposed DSM-EE Program Extension on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application in Case No. 2017-00441 filed jointly by Kentucky Utilities Company and Louisville Gas and Electric Company with the Kentucky Public Service Commission on December 6, 2017

Rachel McCarty
Signature

Bonnie J. Howard
Notary Public
My Commission Expires: 9/18/20
Id. # 563384
(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

101 Consumer Lane
(502) 223-8821

Frankfort, KY 40601
FAX (502) 875-2624

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

- Barbourville Mnt. Advocate: 12-7, 12-14
- Bardstown KY Standard: 12-6, 12-13
- Bardwell Carlisle Co. News: 12-6, 12-13
- Bardwell Arlington Carlisle Wk: 12-6, 12-13
- Beattyville Enterprise: 12-6, 12-13
- Bedford Trimble Banner: 12-7, 12-14
- Berea Citizen: 12-6, 12-13
- Brooksville Bracken Co.: 12-7, 12-14
- Brownsville Edmonson New: 12-6, 12-13
- Calhoun McLean Co. New: 12-7, 12-14
- Campbellsville Central KY: 12-7, 12-14
- Carlisle Mercury: 12-6, 12-13
- Carrollton News Democrat: 12-7, 12-14
- Cave City Barren Progress: 12-7, 12-14
- Central City Leader News: 12-12, 12-19
- Central City Times Argus: 12-6, 12-13
- Columbia Adair Progress: 12-7, 12-14
- Corbin Times Tribune: 12-6, 12-13
- Cumberland Tri City News: 12-13
- Cynthiana Democrat: 12-7, 12-14
- Dawson Springs Progress: 12-6, 12-13
- Eddyville Herald Ledger: 12-6, 12-13
- Elizabethtown News Enter: 12-6, 12-13
- Falmouth Outlook: 12-12, 12-19
- Flemingsburg Gazette: 12-6, 12-13
- Florence Boone Recorder: 12-7, 12-14
- Frankfort State Journal: 12-7, 12-13
- Fulton Leader The Current: 12-6, 12-13
- Georgetown Graphic: 12-7, 12-14
- Glasgow Daily Times: 12-6, 12-13
- Greensburg Record Herald: 12-6, 12-13
- * Harlan Enterprise: 12-6, 12-13
- Harrodsburg Herald: 12-7, 12-14
- Hartford Ohio Co. Times: 12-6, 12-13
- Henderson Gleaner: 12-6, 12-13
- Hickman County Times: 12-6, 12-13
- Hodgenville Larue Herald: 12-6, 12-13
- Hopkinsville KY New Era: 12-6, 12-13
- Irvine Citizen Voice Times: 12-7, 12-14
- Irvine Estill Co. Tribune: 12-6, 12-13
- Lagrange Oldham Era: 12-7, 12-14
- Lancaster Central Record: 12-7, 12-14
- Lawrenceburg Ander. News: 12-6, 12-13
- Lebanon Enterprise: 12-6, 12-13
- Leitchfield News Gazette: 12-6, 12-13
- Leitchfield Record: 12-7, 12-14
- Lexington Herald Leader: 12-6, 12-13
- Liberty Casey Co. News: 12-6, 12-13
- London Sentinel Echo: 12-6, 12-13
- Louisville Courier Journal: 12-6, 12-13
- Madisonville Messenger: 12-6, 12-13
- * Manchester Enterprise: 12-6, 12-20
- Marion Crittenden Press: 12-7, 12-14
- Maysville Ledger Indep: 12-6, 12-13
- Middlesboro Daily News: 12-6, 12-13
- Morehead News: 12-5, 12-12
- Morganfield Union Co.: 12-6, 12-13
- Mt. Sterling Advocate: 12-7, 12-14
- Mt. Vernon Signal: 12-7, 12-14
- Munfordville Hart Co. News: 12-7, 12-14
- New Castle Henry Co. Local: 12-6, 12-13
- Nicholasville Jessamine: 12-7, 12-14
- Owensboro Messneger Inq: 12-6, 12-13
- Owenton News Herald: 12-6, 12-13
- Owingsville Bath Outlook: 12-7, 12-14
- Paducah Sun: 12-6, 12-13
- Paris Bourbon Citizen: 12-7, 12-14
- Pineville Sun: 12-6, 12-13
- Princeton Times Leader: 12-6, 12-13
- Providence Journal Enter: 12-6, 12-13
- Richmond Register: 12-6, 12-13
- Robertson Co. News: 12-6, 12-13
- Russell Springs Times: 12-7, 12-14
- Sebree Banner: 12-6, 12-13
- Shelbyville Sentinel News: 12-6, 12-13

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Shepherdsville Pioneer: 12-6, 12-13
Smithland Livingston Ledger: 12-7, 12-14
Somerset Commonwealth: 12-6, 12-13
Springfield Sun: 12-6, 12-13
Stanford Interior Journal: 12-7, 12-14
Sturgis News: 12-6, 12-13
Taylorsville Spencer Magnet: 12-6, 12-13
The Advocate Messenger: 12-6, 12-13
Three Forks Tradition: 12-6, 12-13
Versailles Woodford Sun: 12-7, 12-14
Warsaw Gallatin News: 12-6, 12-13
Whitley City McCreary Voice: 12-7, 12-14
Wickliffe Advance Yeoman: 12-6, 12-13
Williamsburg News Journal: 12-6, 12-13
Williamstown Grant Co. News: 12-7, 12-14
Wincheter Sun: 12-6, 12-13

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