COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

)

)

)

)

)

In the Matter of:

Electronic Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Review, Modification, and Continuation of Certain Existing, Demand-Side Management and Energy Efficiency Programs

CASE NO. 2017-00441

CERTIFICATE OF COMPLETED NOTICE

Pursuant to the Rules Governing Tariffs (effective October 31, 2014), I hereby certify that I am Robert M. Conroy, Vice President, State Regulation and Rates for Louisville Gas and Electric Company (LG&E") and Kentucky Utilities Company ("KU") (collectively "the Companies"), utilities furnishing retail electric service within the Commonwealth of Kentucky which, on the 6th day of December, 2017, filed an application with the Kentucky Public Service Commission for review, modification, and continuation of certain existing, demand-side management and energy efficiency programs, and that notice to the public of the filing of the application has been completed in substantial compliance with 807 KAR 5:001, Section 17(2) and (4) and 807 KAR 5:011, Sections 8 and 9, as follows:

I certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 16th day of November 2017, there was delivered to the Kentucky Press Service, Inc. ("Kentucky Press"), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning on November 29, 2017, pursuant to 807 KAR 5:001, Section 17(2) and 807 KAR 5:011, Section 8(2), a notice of the filing of an Electronic Joint Application in this case. Publication of this notice is now complete, though two minor exceptions occurred for which the Companies are petitioning the Commission today for deviation under 807 KAR 5:001 Section 22 and 807 KAR 5:011 Section 15. An affidavit from the Kentucky Press confirming this publication and a copy of said notices of LG&E and KU are attached as Exhibits A and B respectively. The Kentucky Press has presented to the Companies proof of this publication of notice in the form of "tear sheets," which the Companies will maintain in its files.

I further certify, on the 6th day of December, 2017, notices were exhibited for public inspection at 701 South Ninth Street, Louisville, KY 40203 and at One Quality Street, Lexington, KY 40503, and that the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:001, Section 17(1) and 807 KAR 5:011, Section 8(1).

I further certify, beginning on December 6, 2017, the Companies posted on its Internet website a complete copy of the Electronic Joint Application in this case. The notices published in newspapers included the web address to the online posting. In addition, the Companies complied with 807 KAR 5:001, Section 17(1)(b) and 807 KAR 5:011, Section 8(1)(b) by posting on its website a copy of the published notice and a hyperlink to the location on the Commission's website where the case documents and tariff filings are available.

Given under my hand this 19th day of January, 2018.

Robert M. Conroy Vice President, State Regulation and Rates LG&E and KU Services Company 220 West Main Street Louisville, Kentucky 40202

COMMONWEALTH OF KENTUCKY)) SS COUNTY OF JEFFERSON)

Subscribed and sworn to before me, a Notary Public in and before said County and State, this

day of January, 2018.

NOTARY PUBLIC, STATE AT LARGE, KY

My commission expires:

JUDY SCHOOLER Notary Public, State at Large, KY My commission expires July 11, 2018 Notary ID # 512743

(SEAL)

CERTIFICATE OF COMPLIANCE

In accordance with 807 KAR 5:001, Section 8, this is to certify that the Companies January 19, 2018 electronic filing of the Certificate of Completed Notice is a true and accurate copy of the same document being filed in paper medium; that the electronic filing has been transmitted to the Commission on January 19, 2018; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that an original and six copies in paper medium of the Certificate will be delivered to the Commission within two business days from the date of the electronic filing.

Counsel for Kentucky Utilities Company

Exhibit A

Affidavit Attesting to Publication of Louisville Gas and Electric Company Notice

COMMONWEALTH OF KENTUCKY

COUNTY OF fronklin

Before me, a Notary Public, in and for said county and state, this <u>John</u> day of <u>December</u>, 2017, came <u>Actual Machan</u>, personally known to me, who, being duly sworn, states as follows: that she is the Advertising

Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Filing of Application re: Proposed DSM-EE Program Extension on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application in Case No. 2017-00441 filed jointly by Louisville Gas and Electric Company and Kentucky Utilities Company with the Kentucky Public Service Commission on December 6, 2017.

Signature MC-CAM

ie A. Howard

Notary Public My Commission Expires: 9/18/20

(SEAL)

101 Consumer Lane (502) 223-8821 Frankfort, KY 40601 FAX (502) 875-2624

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Louisville Gas and Electric Company. Attached tearsheets provide proof of publication:

Bardstown KY Standard 11-29 Bedford Trimble Banner 11-30 Brandenburg Meade Co. Messenger 11-30 Cave City Barren Co. Progress 11-30 Edmonton Herald News 11-29 Elizabethtown News Enterprise 11-29 **Glasgow Daily Times 11-29** Greensburg Record Herald 11-29 Hodgenville Larue Co. Herald News 11-29 Lagrange Oldham Era 11-30 Lebanon Enterprise 11-29 Louisville Courier Journal 11-29 Munfordville Hart Co News Herald 11-30 New Castle Henry Co. Local 11-29 Shelbyville Sentinel News 11-29 Shepherdsville Pioneer News 11-29 Springfield Sun 11-29 **Taylorsville Spencer Magnet 11-29**

NOTICE

Notice is hereby given hat on December 6, 2017 Louisville Gas and Electric Company (LGAE?) will file an application with the Public Service Commission, Frankfort, Kontucky for approval of revisions in its Demand-Side Management and Energy Efficiency (TGM-EE?) program portfolic, as shown in LGAE's Adjustment Clause Demand-Side Management and Energy charges. In its application, LGAE Will notly the Commission that the revised DSM built shoels are proposed to become effective on and after January 5, 2018; however, occurse LGAE encliquites the Commission will suspond the proposed changes in the electric and gas DSM territis to conduct an revestigation of the proposed changes, LGAE will ask the Commission to approve the proposed changes in its DSM-EE program porticilo and resulting charges under the DSM territis to be effective on January 1, 2018.

is to the DSM-EE am portfolip, if approved, will result in changes to the DSMRC calculated under the DSM tariif for all affected ele

	Rate RS, RTOD-E, RTC	D-D, and VFD				
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change			
\$ 0.00346	\$ 0.00154	- \$ 0.00192	- 55.5%			
	Rate GS					
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change			
\$ 0.00131	\$ 0.00135	+ \$ 0.00004	+ 3.1%			
	Rate PS and	SPS				
Current Charde-per kWh	Current Charde-per KWh Proposed Charde per KWh Difference per kWh					
\$ 0.00086	\$ 0.00132	+\$0.00046	% Change + 53.5%			
	Rate TODS, TODP, RTS, FLS,	STOD, and OSL				
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change			
\$ 0.00023	\$ 0.00036	+ \$ 0.00013	+ 56.5%			
affected gas rate classes are as foliows	3					
	Rate RGS and	VFD				
Current Charge per ccf	Proposed Charge per cof	Difference per ccl	% Change			
\$ 0.01877	\$ 0.00086	- \$ 0.01791	- 95.4%			
	Rate CGS, IGS, AAGS, SG	SS, and FT				
Current Charge per ccf	Proposed Charge per ccf	Difference per ccf	% Change			
5 0.00102	\$ 0.00075	-5 0.00027	-26,5%			

LG&E proposes also to make available DSM-EE program to, and to apply DSM charges to, industrial customers.

For its electric tariff, LGAE is also revising its definition of "industrial" for the purposes of DSM to include only those customers engaged in activities primarity using electricity in a process or processes that involve althor the astraction of rew materials from the earth or a change of rew or uninhed materials into another form or product. LGAE is also proporting an optical for industrial astrong materials industrials. The processes in circulate DSM in the Adjustment Discusses served under IRAE TCDDP (TE) or TE3, or TE3, in addition, LGEE to programs and the subject to DSM the Adjustment asserved under IRAE TCDDP (TE) or TE3, or TE3, in addition, LGEE to adjust a transment and the subject to DSM there customers with now bab to be participate in DSM-Exercises and the adjust on test Adjustment and the TE3 are the adjust to LGEE to adjust the adjustment and there is a transment with now bab to be participate in DSM-Exercises and the adjust to LGEE the adjust to DSM there are the adjust to DSM there adjustment and there are the adjust to DSM ther coted out

For its gas trantil, LGBE is adding a definition of "notustrial" for the purposes of DSM to include only those customers angaged in activities primarity using gas in a processes of processes that involve either the extraction of raw materials from the earth or a change of raw or unificiend materials into another form or product. LGBE is also proposing an op-out for industrial customers' meters serving energy-intensive loads, defined as any meter served under Rate IGS, AAGS, SGSS, or FT.

To be eligible to opt out, an industrial customer must state it has implemented cost-effective energy-efficiency measures not subsidized by other rate classes for the loads served by the meters to be opted out. Customers choosing to opt out eligible meters must submit an opt-out form to LGAE; property completed and submitted obt-out forms will be processed and opt-outs implemented by the second Lui billing cycle following form submission. Opt out will be effective indefinitely, though a customer may seak to back hit to BCM starges and DSM-EE program (nerged-und meters as on a one year after opting out. Any opted-in meter or meter that serves load that has participated in a DSM-EE program may not opt out for at least three years after most recently opting in or participating in a DSM-EE program, whichever is later.

The estimated amount of the annual change and the average monthly bill to which the proposed DSMRC charges will apply for each electric customer class is as follows:

Electric Rate Class	Average Monthly Usage (kWh)	Annual \$ Increase	Annual % Increase	Average Monthly Bill \$ Increase
Residential	957			(1.84)
Residential Time-of-Day	849	(7,857,584)	(55.3)	(1.82)
General Service	2,502	56,587	3.4	0.10
Power Service	58,515			26.92
School Power Service	86,778	900,362	53.2	11.28
TODS (Secondary)	242,196			31.49
YODP (Primary)*	1,532,521			199.23
Retail Transmission'	7,356,472			956.34
Fluctuating Load*	No customers on this rate	227,495	55.6	NA
School Time-of-Day	105,967			13.78
Outdoor Sports Lighting Service	No customers on this rate			NA

LG&E formulated the DSMRC Charges applicable to Rates TODP, RTS, and FLS assuming that industrial customers taking service under those rates will choose to out out eligible meters. Therefore, LG&E does not anticipate such customers taking service under those rates at the customers in the second service and anticipate such customers at the second service and anticipate such customers at the second service and anticipate such customers at the second service and service an

The estimated amount of the annual change and the average monthly bill to which the proposed DSMRC charges will apply for each gas customer class is as fol

Gas Rate Class	Average Monthly Usage (Mcf)	Annual \$ Increase	Annual % Increase	Average Monthly Bill \$ Increase	
Residential	5.5	(3,476,945)	(95.4)	(0.99)	
Commercial	33.9	(29,778)			(0.09)
Industrial	609.4			(1.65)	
As-Available	5,334.9		(29.778) (26.4)	(26.4)	(14.40)
Subslitute Gas Sales	247.5			(0.67)	
Firm Transmission	14,056.9			(37.95)	

Complete copies of the proposed tarific containing lexit changes and proposed rates may be obtained by contacting Louisville Gas and Electric Company at 220 West Main Street, Louisville, Kantucky, 1-800-331-7370, or viaiting Louisville Gas

Notice is further given that a person may examine this application at the offices of Lociaville Gas and Electric Company, 820 West Broadway, Louisville, Kentucky, and may also be examined at Louisville Gas and Electric Company's webgits at www.gaeku.com. A person may also assumine this application at the Public Service Commission's offices located at 211 Sover Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at http://pec.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission, by mait to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40802, or by sending an email to the Commission's Public Internation Officer at psc. Into@ky.gov. All comments should reference Case No. 2017-40441.

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company, but the Public Service Commission may order rates to be charged that dffer from the proposed rates contained in this notice. A person may submit a limely written request for intervention to the Public Service Commission Past Office Box 515, Frankoff, Kentucky 49602, establishing the grounds for the request including the status and interest of the public Service Commission does not include a written and interest of the public Service Commission does not include a written expected in the status and interest of the public Service Commission and the charge status and interest of the public Service Commission does not include a written and status and interest of the public Service Commission and the charge status and interest of the public Service Commission and the first office of the septication.

Louisville Gas and Electric Company olo LG4E and KU Frengry LLC 220 Wosh Mari Shreat P.O. Box 32010 Louisville, Kontucky 40292 Telephone: 1-800-331-7370	Public Service Commission 211 Sovier Boulvard P.O. Box 615 Frankfort, Kartiucky 40801 Telephone: 502-564-3940	
P.O. Box 32010 Louisville, Kentucky 40232	Frankfort, Kentucky 40601	

COMMONWEALTH OF KENTUCKY

COUNTY OF

Before me, a Notary Public, in and for said county and state, this <u>Priday</u> of <u>December</u>, 2017, came <u>December</u>, 2017, came <u>December</u>, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Filing of Application re: Proposed DSM-EE Program Extension on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application in Case No. 2017-00441 filed jointly by Louisville Gas and Electric Company and Kentucky Utilities Company with the Kentucky Public Service Commission on December 6, 2017.

Leche MSC Signature

Notary Public My Commission Expires: <u>9-18-70</u> QL 563384 (SEAL)

101 Consumer Lane (502) 223-8821 Frankfort, KY 40601 FAX (502) 875-2624

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Louisville Gas and Electric Company. Attached tearsheets provide proof of publication:

Bardstown KY Standard 12-6, 12-13 Bedford Trimble Banner 12-7, 12-14 Brandenburg Meade Co. Messenger 12-7, 12-14 Cave City Barren Co. Progress 12-7, 12-14 Edmonton Herald News 12-6, 12-13 Elizabethtown News Enterprise 12-6, 12-13 Glasgow Daily Times 12-6, 12-13 Greensburg Record Herald 12-6, 12-13 Hodgenville Larue Co. Herald News 12-6, 12-13 Lagrange Oldham Era 12-7, 12-14 Lebanon Enterprise 12-6, 12-13 Louisville Courier Journal 12-6, 12-13 Munfordville Hart Co News Herald 12-7, 12-14 New Castle Henry Co. Local 12-6, 12-13 Shelbyville Sentinel News 12-6, 12-13 Shepherdsville Pioneer News 12-6, 12-13 Springfield Sun 12-6, 12-13 Taylorsville Spencer Magnet 12-6, 12-13

NOTICE

Notes is hereby given that on December 6, 2017 Loxisvile Gas and Electric Company ("LG&E") have filed an application with the Public Service Commission, Frankfort, Kertucky for approval of revisions in its Demand-Side Management and Energy-Eliteratory ("DSM-EE") program portfolic, as stown in LG&E's Aquiument Clause Demand-Side Management Cash Recovery Mechanism ("DSM-P) electric and gas tatilis and the resulting changes in its DSM Cost Recovery Component ("DSM-EC") outgass. In its application, LG&E's with only the Commission that the revised OSM tatilit should be approved on and alter Lanuary 5, 2018; howevery, because LG&E anticipates the Commission that the revised OSM tatilit should be approved on and alter Lanuary 5, 2018; howevery, because LG&E anticipates the Commission to approve the proposed changes in its DSM-EE program portion and resulting changes under the DSM tatifits proceed changes in the SDM. EE program portion and resulting changes under the DSM tatifits in the commission to approve the proposed changes in its DSM-EE program portion and resulting changes under the DSM tatifits in the state of the proposed changes in the state of the proposed changes in the SDM-EE program portion and resulting changes under the DSM tatifits in the state of the proposed changes in the state of the proposed changes in the SDM-EE program portion and resulting changes under the DSM tatifits in the state of the sta to be effective on January 1, 2019

	Rate RS, RTOD-E, RTO	D-D, and VFD			
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change		
\$ 0.00346	\$ 0.00154	- \$ 0.00192	· 55.5%		
Rate GS					
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change		
\$ 0.00131	\$ 0.00135	+ \$ 0.00004	+ 3.1%		
	Rate PS and	SPS			
Current Charge per kWh Proposed Charge per kWh Difference per kWh					
\$ 0.00066	\$ 0.00132	+ \$ 0.00046	+ 53.5%		
	Rate TODS, TODP, RTS, FLS,	STOD, and OSL			
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change		
\$ 0.00023	\$ 0.00036	+ \$ 0.00013	+ 56.5%		
cted gas rate classes are as follows	K.				
	Rate RGS and	VFD			
Current Charge per ccf	Proposed Charge per ccl	Difference per col	% Change		
\$ 0.01877	\$ 0.00086	- \$ 0.01791	- 95.4%		
	Rate CGS, IGS, AAGS, SGS	SS, and FT			
Current Charge per ccf	Proposed Charge per ccf	Difference per ccf	% Change		
	\$ 0.00075	-S 0.00027	-28.5%		

ses also to make available DSM-EE program to, and to apply DSM charges to, industrial cu G&E prop

For its electric tarift, LG&E is also revising its definition of "industrial" for the purposes of DSM is include only those customers engaged in activities primarily using electricity in a process or processes that involve alther the extraction of raw materials from the earth or a change of max or unfinitive materials into another immor product. LG&E is also proporting an opt-out for industrial customers' meters eaving energy-intensive tooks, defined as any meter served under Rela TODP, PTIS, or TS, in addition, LG&E troposes to include ORM in the Adjustment Clauses section of Rela FC because served under Rela TODP, PTIS, or TS, in addition, LG&E troposes to include ORM in the Adjustment Clauses section of Rela FC because served under Rela FC barries served under Rela FC barries served under Rela FC barries. opted out

For hs gas taulit, LG&E is adding a definition of 'industrial' for the purposes of DSM to include only those customers orgaged in activities primarily using gas in a process or processes that involve either the extraction of raw materials from the eart or a change of raw or unlinished materials into another form or product. LG&E is also proposing an opt-out for industrial customers' meters serving energy-intensive loads, defined as any meter serving under Service as a service of the service of th

To be eligible to pt out, an industrial customer must state it has implemented cost-effoctive energy-efficiency measures not subsidized by other rate classes for the loads served by the moters to be opted out. Customers choosing to opt ou leigible meters must state it has a molecular object of the loads served by the moters to be opted out. Customers choosing to opt ou leigible costs submits an opt-out form to LG&E; prooperly compiled and submitted opt-out forms will be processed and opt-out implemented by the second tub tilling cycle following form submission. Opt out will be effective indefinitely, though a customer may set to be tack in to DSM-targe and DSM-targe program may not opt out of all least three years after motor meter that serves load that has perficipating in a DSM-tE program may not opt out of all least three years after motor reserved to provide in a distribution of the second set on the second set ont to the second set on the second s

The estimated amount of the annual change and the average monthly bill to which the proposed DSMRC charges will apply for each electric customer class is as follows:

Electric Rate Class	Average Monthly Usage (KWh)	Annual \$ Increase	Annual % Increase	Average Monthly Bill \$ Increase
Residential	957			(1.84)
Residential Time-of-Day	949	(7,857,584)	(55.3)	(1.82)
General Service	2,502	56,587	3.4	0.10
Power Service	58,515			26.92
School Power Service	86,778	900,362	53.2	11.28
TODS (Secondary)	242,196			31.49
TODP (Primary)*	1,532,521			199.23
Retail Transmission'	7,356,472			956.34
Fluctuating Load*	No customers on this rate	227,495	55.6	NA
School Time-of-Day	105,967			13.78
Outdoor Sports Lighting Service	No customers on this rate			NA

LG&E (cmulated the DSMRC Charges applicable to Rates TODP, RTS, and FLS assuming that industrial customers taking service under those rates will choose to opt out eligible maters. Therefore, LG&E does not anticipate such customers will actually incur the costs shown; however, the table above reflects the impacts to such customers if leve elset not to opt out, though the DSMRC Charges, and particularly the DSM Bailing Adjustment, may charge to reflect the additional revenues from service such assumers and particularly the DSMR Charges.

ange and the average monthly bill to which the proposed DSMRC charges will apply for each gas customer class is as foll

Gas Rate Class	Average Monthly Usage (Mcf)	Annual \$ Increase	Annual % Increase	Average Monthly Bill \$ Increase	
Residential	5.5	(3,476,945)	(95.4)	(0.99)	
Commercial	33.9	(29,778) (28			(0.09)
Industrial	609.4			(1.65)	
As-Available	5,334.9		(26.4)	(14.40)	
Subslitute Gas Sales	247.5			(0.67)	
Firm Transmission	14,056.9			(37.95)	

Complete copies of the proposed faiths containing text changes and proposed rates may be obtained by contacting Louisville Gas and Electric Company at 220 West Main Street, Louisville, Kenlucky, 1-800-331-7370, or visiting Louisville Gas and Electric Company's website at www.ige-ku.com.

Notice is further given that a person may examine this application at the offices of Louisville Gas and Electric Company, 820 West Broadway, Louisville, Kentucky, and may also be examined at Louisville Gas and Electric Company's welve-www.gbe-ku.com. A person may also examine this application at the Public Service Commission's offices located at 211 Sover Bouleverd, Frankford, Kentucky, Monday through Friday, 800 a.m. to 430 p.m. or through the commission's site at http://psc.ky.gov. site at

Comments regarding the application may be submitted to the Public Service Commission. by mail to Public Service Commission, Post Office Box 815, Franklort, Kenlucky 40802, or by sending an email to the Commission's Public Information Officer at pacinto@ky.gov. All comments should reference Case No. 2017-00441.

The rates contained in this notice are the rates proposed by Looleville Gas and Electric Company, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a limely written request for intervention to the Public Service Commission, Past Office Bas 151, Frankoff, Kentucky 4050; asbitishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention written year for a mailing of the notice, the commission may take limit action on the application.

Louisville Gas and Electric Company	Public Service Commission
c/o LG&E and KU Energy LLC	211 Sower Boulevard
220 West Main Street	P.O. Box 615
P.O. Box 32010	Franklort, Kentucky 40601
Louisville, Kentucky 40232	Telephone: 502-564-3940
Telephone: 1-800-331-7370	

Exhibit B

Affidavit Attesting to Publication of Kentucky Utilities Company Notice

COMMONWEALTH OF KENTUCKY

COUNTY OF _ Konlin

Before me, a	Notary Public, in	and for said cour	nty and state,	this 13th	day of
Decembrie	, 2017, came _	Inchor	M-Cont	3	,

personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Filing of Application re: Proposed DSM-EE Program Extension on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application in Case No. 2017-00441 filed jointly by Kentucky Utilities Company and Louisville Gas and Electric Company with the Kentucky Public Service Commission on December 6, 2017

achel M-CANTY

Notary Public My Commission Expires: 9/18/20

(SEAL)

101 Consumer Lane (502) 223-8821 Frankfort, KY 40601 FAX (502) 875-2624

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication: Barbourville Mnt. Advocate: 11-30 Bardstown KY Standard: 11-29 Bardwell Carlilse Co. News: 11-29 Bardwell Arlington Carlisle Wk: 11-29 Beattyville Enterprise: 11-29 **Bedford Trimble Banner: 11-30** Berea Citizen: 11-29 Brooksville Bracken Co.: 11-30 Brownsville Edmonson New: 1129 Calhoun McLean Co. New: 11-30 Campbellsville Central KY: 11-30 Carlisle Mercury: 11-29 Carrollton News Democrat: 11-30 Cave City Barren Prorgress: 11-30 Central City Leader News: 12-5 Central City Times Argus: 11-29 Columbia Adair Progress: 11-30 Corbin Times Tribune: 11-29 Cumberland Tri City News: 11-29 Cynthiana Democrat: 11-30 **Dawson Springs Progress: 11-29** Eddvville Herald Ledger: 11-29 Elizabethtown News Enter: 11-29 Falmouth Outlook: 12-5 Flemingsburg Gazette: 11-29 Florence Boone Recorder: 11-30 Frankfort State Journal: 11-29 Fulton Leader The Current: 11-29 Georgetown Graphic: 11-30 Glasgow Daily Times: 11-29 Greensburg Record Herald: 11-29 Harlan Enterprise: 11-29 Harrodsburg Herald: 11-30 Hartford Ohio Co. Times: 11-29 Henderson Gleaner: 11-30 Hickman County Times: 11-29

Hodgenville Larue Herald: 11-29 Hopkinsville KY New Era: 11-29 Irvine Citizen Voice Times: 11-30 Irvine Estill Co. Tribune: 11-29 Lagrange Oldham Era: 11-30 Lancaster Central Record: 11-30 Lawrenceburg Ander. News: 11-29 Lebanon Enterprise: 11-29 Leitchfield News Gazette: 11-29 Leitchfield Record: 11-30 Lexington Herald Leader: 11-29 Liberty Casey Co. News: 11-29 London Sentinel Echo: 11-29 Louisville Courier Journal: 11-29 Madisonville Messenger: 11-29 Manchester Enterprise: 11-29 Marion Crittenden Press: 11-30 Maysville Ledger Indep: 11-29 Middlesboro Daily News: 11-29 Morehead News: 12-1 Morganfield Union Co.: 11-29 Mt. Sterling Advocate: 11-30 Mt. Vernon Signal: 11-30 Munfordville Hart Co. News: 11-30 New Castle Henry Co. Local: 11-29 Nicholasville Jessamine: 11-30 **Owensboro Messneger Ing: 11-29** Owenton News Herald: 11-29 Owingsville Bath Outlook: 11-30 Paducah Sun: 11-29 Paris Bourbon Citizen: 11-30 Pineville Sun: 11-29 Princeton Times Leader: 11-29 Providence Journal Enter: 11-29 **Richmond Register: 11-29** Robertson Co. News: 11-29 Russell Springs Times: 11-30 Sebree Banner: 11-29 Shelbyville Sentinel News: 11-29

Page 2

Shepherdsville Pioneer: 11-29 Smithland Livingston Ledger: 11-30 Somerset Commonwealth: 11-29 Springfield Sun: 11-29 Stanford Interior Journal: 11-30 Sturgis News: 11-29 Taylorsville Spencer Magnet: 11-29 The Advocate Messenger: 11-29 Three Forks Tradition: 11-29 Versailles Woodford Sun: 11-30 Warsaw Gallatin News: 11-29 Whitley City McCreary Voice: 11-30 Wickliffe Advance Yeoman: 11-29 Williamsburg News Journal: 11-29 Williamstown Grant Co. News: 11-30 Wincheter Sun: 11-29

e

NOTICE

Notice is hereby given that on December 6, 2017 Kentucky Utilities Company ("KU") will file an application with the Public Service Commission, Frankfort, Kentucky for approval of revisions in its Demand-Side Management and Energy-Efficiency ("DSM-EE") program portfolio, as shown in KU's Adjustment Clause Demand-Side Management Cost Recovery Mechanism ("DSM") tariff and the resulting changes in its DSM Cost Recovery Component ("DSMRC") charges. In its application, KU will notify the Commission that the revised DSM tariff sheets are proposed to become effective on and after January 5, 2018; however, because KU anticipates the Commission will suspend the proposed changes in the DSM tariff to conduct an investigation of the proposed changes, KU will ask the Commission to approve the proposed changes in its DSM-EE program portfolio and resulting charges under the DSM tariff to be effective on January 1, 2019.

The proposed changes to the DSM-EE program portfolio, if approved, will result in changes to the DSMRC calculated under the DSM tariff for all affected electric rate classes as follows:

	Rate RS, RTOD-E, RTC	D-D, and VFD	
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00290	\$ 0.00104	- \$ 0.00186	-64.1%
	Rate GS		
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00142	\$ 0.00106	- \$ 0.00036	- 25.4%
	AES		
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00095	\$ 0.00357	+\$ 0.00262	+ 275.8%
	Rate PS, TODS, TODP, RTS, FL	S, SPS, STOD, and OSL	
Current charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00059	\$ 0.00067	+ \$ 0.00008	+ 13.6%

KU proposes also to make available DSM-EE program to, and to apply DSM charges to, industrial customers. KU is also revising its definition of "industrial" for the purposes of DSM to include only those customers engaged in activities primarily using electricity in a process or processes that involve either the extraction of raw materials from the earth or a change of raw or unfinished materials into another form or product. KU is also proposing an opt-out for industrial customers' meters serving energy-intensive loads, defined as any meter served under Rate TODP, RTS, or FLS. To be eligible to opt out, an industrial customer must state it has implemented cost-effective energy-efficiency measures not subsidized by other rate classes for the loads served by the meters to be opted out. Customers choosing to opt out eligible meters must submit an opt-out form to KU; properly completed and submitted opt-out meters as on as one year after opting out. Any opted-in meter or material serves load that has participated in a DSM-EE program may not opt out for at least three years after most recently opting in or participating in a DSM-EE program, whichever is later.

In addition, KU proposes to include DSM in the Adjustment Clauses section of Rate FLS because such customers will now be able to participate in DSM-EE programs and be subject to DSM charges unless meters served under Rate FLS are opted out.

The estimated amount of the annual change and the average monthly bill to which the proposed DSMRC charges will apply for each electric customer class is as follows:

Electric Rate Class	Average Monthly Usage (kWh)	Annual \$ Increase	Annual % Increase	Average Monthly Bill \$ Increase
Residential	1,179			(2.19)
Residential Time-of-Day	1,171	(11,001,457)	(63.9)	(2.18)
General Service	1,805	(618,661)	(25.2)	(0.65)
All Electric School	21,341	364,440	275.8	55.91
Power Service	41,148			3.29
TODS (Secondary)	245,336			19.63
TODP (Primary)*	1,241,109			99.29
Retail Transmission*	4,160,317		150	332.83
Fluctuating Load*	46,076,466	431,732	15.2	3,686.12
School Power Service	46,098		1	3.69
School Time-of-Day	118,621		[9.49
Outdoor Sports Lighting Service	6,056			0.48

* KU formulated the DSMRC Charges applicable to Rates TODP, RTS, and FLS assuming that industrial customers taking service under those rates will choose to opt out eligible meters. Therefore, KU does not anticipate such customers will actually incur the costs shown; however, the table above reflects the impacts to such customers if they elect not to opt out, though the DSMRC Charges, and particularly the DSM Billing Adjustment, may change to reflect the additional revenues from such customers' load paying DSMRC Charges.

Complete copies of the proposed tariffs containing text changes and proposed rates may be obtained by contacting Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 1-800-981-0600, or visiting Kentucky Utilities Company's website at www.lge-ku.com.

Notice is further given that a person may examine this application at the offices of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, and may also be examined at Kentucky Utilities Company's website at www.lge-ku.com. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission, by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc. info@ky.gov. All comments should reference Case No. 2017-00441.

The rates contained in this notice are the rates proposed by Kentucky Utilities Company, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.

Kentucky Utilities Company c/o LG&E and KU Energy LLC 220 West Main Street P.O. Box 32010 Louisville, Kentucky 40232 Telephone: 1-800-981-0600 Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40601 Telephone: 502-564-3940

COMMONWEALTH OF KENTUCKY

ranklin COUNTY OF

Before me, a Notary Public, in and for said county and state, this <u>see</u> day of <u>seconder</u> <u>action</u> <u>a</u>

Notary Public My Commission Expires: 9/18/209/18/20(SEAL)

101 Consumer Lane (502) 223-8821 Frankfort, KY 40601 FAX (502) 875-2624

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication: Barbourville Mnt. Advocate: 12-7, 12-14 Bardstown KY Standard: 12-6, 12-13 Bardwell Carlilse Co. News: 12-6, 12-13 Bardwell Arlington Carlisle Wk: 12-6, 12-13 Beattyville Enterprise: 12-6, 12-13 Bedford Trimble Banner: 12-7, 12-14 Berea Citizen: 12-6, 12-13 Brooksville Bracken Co.: 12-7, 12-14 Brownsville Edmonson New: 12-6, 12-13 Calhoun McLean Co. New: 12-7, 12-14 Campbellsville Central KY: 12-7, 12-14 Carlisle Mercury: 12-6, 12-13 Carrollton News Democrat: 12-7, 12-14 Cave City Barren Prorgress: 12-7, 12-14 Central City Leader News: 12-12, 12-19 Central City Times Argus: 12-6, 12-13 Columbia Adair Progress: 12-7, 12-14 Corbin Times Tribune: 12-6, 12-13 Cumberland Tri City News: 12-13 Cynthiana Democrat: 12-7, 12-14 Dawson Springs Progress: 12-6, 12-13 Eddyville Herald Ledger: 12-6, 12-13 Elizabethtown News Enter: 12-6, 12-13 Falmouth Outlook: 12-12, 12-19 Flemingsburg Gazette: 12-6, 12-13 Florence Boone Recorder: 12-7, 12-14 Frankfort State Journal: 12-7, 12-13 Fulton Leader The Current: 12-6, 12-13 Georgetown Graphic: 12-7, 12-14 Glasgow Daily Times: 12-6, 12-13 Greensburg Record Herald: 12-6, 12-13 ⊮Harlan Enterprise: 12-6, 12-13 Harrodsburg Herald: 12-7, 12-14 Hartford Ohio Co. Times: 12-6, 12-13 Henderson Gleaner: 12-6, 12-13 Hickman County Times: 12-6, 12-13

Hodgenville Larue Herald: 12-6, 12-13 Hopkinsville KY New Era: 12-6, 12-13 Irvine Citizen Voice Times: 12-7, 12-14 Irvine Estill Co. Tribune: 12-6, 12-13 Lagrange Oldham Era: 12-7, 12-14 Lancaster Central Record: 12-7, 12-14 Lawrenceburg Ander. News: 12-6, 12-13 Lebanon Enterprise: 12-6, 12-13 Leitchfield News Gazette: 12-6, 12-13 Leitchfield Record: 12-7, 12-14 Lexington Herald Leader: 12-6, 12-13 Liberty Casey Co. News: 12-6, 12-13 London Sentinel Echo: 12-6, 12-13 Louisville Courier Journal: 12-6, 12-13 Madisonville Messenger: 12-6, 12-13 ✓Manchester Enterprise: 12-6, 12-20 Marion Crittenden Press: 12-7, 12-14 Maysville Ledger Indep: 12-6, 12-13 Middlesboro Daily News: 12-6, 12-13 Morehead News: 12-5, 12-12 Morganfield Union Co.: 12-6, 12-13 Mt. Sterling Advocate: 12-7, 12-14 Mt. Vernon Signal: 12-7, 12-14 Munfordville Hart Co. News: 12-7, 12-14 New Castle Henry Co. Local: 12-6, 12-13 Nicholasville Jessamine: 12-7, 12-14 Owensboro Messneger Ing: 12-6, 12-13 Owenton News Herald: 12-6, 12-13 Owingsville Bath Outlook: 12-7, 12-14 Paducah Sun: 12-6, 12-13 Paris Bourbon Citizen: 12-7, 12-14 Pineville Sun: 12-6, 12-13 Princeton Times Leader: 12-6, 12-13 Providence Journal Enter: 12-6, 12-13 Richmond Register: 12-6, 12-13 Robertson Co. News: 12-6, 12-13 Russell Springs Times: 12-7, 12-14 Sebree Banner: 12-6, 12-13 Shelbyville Sentinel News: 12-6, 12-13

Page 2

Shepherdsville Pioneer: 12-6, 12-13 Smithland Livingston Ledger: 12-7, 12-14 Somerset Commonwealth: 12-6, 12-13 Springfield Sun: 12-6, 12-13 Stanford Interior Journal: 12-7, 12-14 Sturgis News: 12-6, 12-13 Taylorsville Spencer Magnet: 12-6. 12-13 The Advocate Messenger: 12-6, 12-13 Three Forks Tradition: 12-6, 12-13 Versailles Woodford Sun: 12-7, 12-14 Warsaw Gallatin News: 12-6, 12-13 Whitley City McCreary Voice: 12-7, 12-14 Wickliffe Advance Yeoman: 12-6, 12-13 Williamsburg News Journal: 12-6, 12-13 Williamstown Grant Co. News: 12-7, 12-14 Wincheter Sun: 12-6, 12-13

Notice is hereby given that on December 6, 2017 Kantucky Utilities Company ("KU") have field an application with the Public Service Commission, Frankfort, Kentucky for approval of revisions in its Demand-Side Management and Energy-Efficiency ("OSN-EET) program portiods, as shown in KU's Adjustment Clause Demand-Side Management Cost Recovery Networks for IDSN T gitting changes in its DSM Cost Recovery Component ("DSMMC") charges. In its application, KU will notify the Commission that the revised DSM traff these are proceed to become effective on an alter January 5, 2018; however, becauses KU anticipates the Commission will suspend the proceed changes in the OSM teaff theory of the Commission of the proceed changes in the OSM teaff theorem of the proceed changes in the OSM teaff theorem of the proceed changes in the OSM.

The proposed changes to the DSM-EE program portfolio, if approved, will result in changes to the DSMRC calculated under the DSM tariif for all affected electric rate classes as follows:

	Rate RS, RTOD-E, RTC	D-D, and VFD	,
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00290	\$ 0.00104	- \$ 0.00186	-64.1%
	Rate GS		
Curreni Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00142	\$ 0.00106	- \$ 0.00036	- 25.4%
	AES		
Current Charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00095	\$ 0.00357	+\$ 0.00262	+ 275.8%
	Rate PS, TODS, TODP, RTS, FL	S, SPS, STOD, and OSL	
Current charge per kWh	Proposed Charge per kWh	Difference per kWh	% Change
\$ 0.00059	\$ 0.00067	+ \$ 0.00008	+ 13.6%

KU proposes also to make available DSM-EE program to, and to apply DSM charges to, industrial customers. KU is also revising its definition of "industrial" for the purposes of DSM to include only those outsomers engaged in activities primarily using electricity in a processo processes that involve althor to extraction of raw matricita is toom the earth or a charge of raw or unkinished material into another form or product. KU is also proposing an opt-out for industrial isotemers' networks serving encry/intervisio loads, defined as any metor served outsoft Reitor TOPR TS, or FLS. To be eight to opt out for industrial isotemers' networks industrial isotemers' networks in bit billing cycle bit options form some services and opt-outs implementation with a processed and opt-out simplementation to the advance industrial isotemers' networks in bit billing cycle bit options form some services and experiments and application of the advance in the advance intervinter in the advance in the advance in the ad

In addition, KU proposes to include DSM in the Adjustment Clauses section of Rate FLS because such customers will now be able to participate in DSM-EE programs and be subject to DSM charges unless melers served under Rate FLS are opter out.

The estimated amount of the annual change and the average monthly bill to which the proposed DSMRC charges will apply for each electric customer class is as follows:

Electric Rate Class	Average Monthly Usage (kWh)	Annual \$ Increase	Annual % Increase	Average Monthly Bill \$ Increase
Residential	1,179	(11,001,457)	(83.9)	(2.19)
Residential Time-ol-Day	1,171			(2.18)
General Service	1,805	(618,661)	(25.2)	(0.65)
All Electric School	21,341	364,440	275.8	55.91
Power Service	41,148	431.732	15.2	3.29
TODS (Secondary)	245,336			19.63
TODP (Primary)*	1,241,109			99.29
Retail Transmission*	4,160,317			332.83
Fluctualing Load*	46,076,466			3,686.12
School Power Service	46.098			3.69
School Time-cf-Day	118,621			9.49
Outdoor Sports Lighting Service	6.056			0.48

*KU formulated the DSMRC Charges applicable to Rates TODP, RTS, and FLS assuming that Industrial customers taking service under those rates will choose to opt out eligible metars. Therefore, KU does not anticipate such customers will actually incur the costs shown, however, the table above refacts the impacts to such customers of they elect not to opt out, incup the DSMRC Charges, and particularly the DSM Billing Adjustment, may charge to reliect the additional revenues from such customers and any optimised by the DSMRC Charges.

Complete copies of the proposed tarific containing text changes and proposed rates may be obtained by contacting Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 1-800-881-8800, or visiling Kentucky Utilities Company's webSite at www.ge-ku.com.

Notice is further given that a person may examine this application at the offices of Kentucky UEIIles Company's website at www.igs-ku.com. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Bouleverd, Frankfort, Kentucky, Monday Ihrough Friday, 8:00 a.m. to 4:30 p.m. or through the commission's Web site at http://psc.log.or.

Comments reparding the application may be submitted to the Public Service Commission, by mail to Public Service Commission, Post Office Box 615, Frankfort, Kerthucky 40602, or by sending an email to the Commission's Public Information Office at psc.int/98/xyaov, All commonle should reference Case No. 2017-00441.

The rates contained in this notice are the rates proposed by Kentucky Utilities Company, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a limely written request to intervention to the Public Service Commission, Post Dfice Box 151, Frankfort, Kentucky 40602, establishing the grounds for the request lexi-ding the status and interest of the party. If the commission does not receive a written request lexi-ding the status and interest of the party. If the commission does not receive a written request lexi-ding written request lexi-ding the status and interest of the party. If the commission does not receive a written request lexi-ding written request lexi-ding the status and interest of the party. If the commission does not receive a written request lexi-ding written written request lexi-ding the status and interest of the party.

Kentucky Utilities Company c/c LG&E and KU Energy LLC 220 Wast Main Street P.O. Box 32010 Louisville, Kentucky 40232 Teleptione: 1-800-981-0600 Public Service Commission 211 Sower Boulevard P.O. Box 615 Franktort, Kentucky 40601 Telephone: 502-564-3940