COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

ELECTRONIC JOINT APPLICATION OF)LOUISVILLE GAS AND ELECTRIC)COMPANY AND KENTUCKY UTILITIES)COMPANY FOR REVIEW, MODIFICATION,)AND CONTINUATION OF CERTAIN)EXISTING DEMAND-SIDE MANAGEMENT)AND ENERGY EFFICIENCY PROGRAMS)

CASE NO. 2017-00441

DIRECT TESTIMONY AND EXHIBIT OF

KENNETH E. BAKER

ON BEHALF OF

WAL-MART STORES EAST, LP AND SAM'S EAST, INC.

Dated: March 21, 2018

1 Introduction

2 Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND OCCUPATION 3 FOR THE RECORD.

A. My name is Kenneth E. Baker. I am employed by Walmart, Inc.¹ as the Senior Manager
of Sustainable Regulation. My business address is 2001 SE 10th Street, Bentonville, AR
72716.

7 Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS DOCKET?

8 A. I am testifying on behalf of Wal-Mart Stores East, LP and Sam's East, Inc. (collectively,
9 "Walmart").

10 Q. PLEASE DESCRIBE YOUR EDUCATION AND PROFESSIONAL 11 EXPERIENCE.

12 A. I received my Bachelor of Science in Health Science from the College of St. Frances in 1985. In 1992, I obtained a Juris Doctorate from the University of Arkansas at Little 13 14 Rock School of Law. From 1992 to 1999, I practiced law at the Center for Arkansas 15 Legal Services. I joined Walmart in November 1999 as the Manager of Real Estate, and 16 was responsible for locating sites around the United States to build distribution centers 17 and negotiating agreements with local communities related to the building of such centers. In 2006, I transferred to the Energy Department. In my current role, I am 18 19 responsible for monitoring and participating in cases before state and federal utility 20 commissions and for monitoring energy legislation relevant to Walmart's business 21 operations. I have also been involved in the negotiation, drafting, and execution of 22 renewable energy and energy efficiency contracts.

¹ Effective February 1, 2018, Wal-Mart Stores, Inc. changed its corporate legal name to Walmart Inc.

- 1 Q. PLEASE STATE YOUR QUALIFICATIONS.
- 2 A. My qualifications are attached hereto as Exhibit KEB-1.
- 3Q.HAVE YOU PREVIOUSLY TESTIFIED OR SUBMITTED TESTIMONY4BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION
- 5 ("COMMISSION")?
- A. Yes, I submitted both Direct and Supplemental Testimony on behalf of Walmart in the
 Companies' prior DSM proceeding at Case No. 2014-00003.
- 8 Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE OTHER
- 9 STATE REGULATORY COMMISSIONS?
- 10 A. Yes. See Exhibit KEB-1.
- 11 Q. ARE YOU SPONSORING EXHIBITS IN YOUR DIRECT TESTIMONY?
- 12 A. Yes. I am sponsoring Exhibit KEB-1.
- 13 Q. BRIEFLY DESCRIBE WALMART'S OPERATIONS IN KENTUCKY UTILITIES
- 14 COMPANY'S ("KU") AND LOUISVILLE GAS & ELECTRIC COMPANY'S
- 15 ("LG&E") (COLLECTIVELY, "COMPANIES") SERVICE TERRITORIES.
- A. Walmart operates 36 facilities within KU's territory and 22 facilities within LG&E's
 territory.

18 Q. HOW DOES WALMART'S LOAD COMPARE TO OTHER CUSTOMERS IN

- 19 THE COMPANIES' SERVICE TERRITORIES?
- 20 A. On an aggregated basis, Walmart's load is likely one of the largest loads served by the
- 21 Companies, making it one of the Companies' largest customers.

1Q.UNDER WHAT RATE SCHEDULES DOES WALMART TAKE SERVICE2FROM THE COMPANIES?

A. Walmart primarily takes service under Rates General Service ("GS"), Time-of-Day
Secondary Service ("TODS"), and Time-of-Day Primary Service ("TODP").

5

6 **Purpose of Testimony and Recommendations**

7 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to address the industrial opt-out as proposed by the
Companies in their Application for Review, Modification, and Continuation of Certain
Existing Demand-Side Management ("DSM") and Energy Efficiency ("EE") Programs
("Application").

12 Q. PLEASE SUMMARIZE YOUR RECOMMENDATIONS TO THE COMMISSION.

- 13 A. Walmart recommends the following to the Commission:
- 14 1) The Commission should reject the industrial opt-out as proposed by the Companies 15 because it arbitrarily excludes energy intensive customers taking service under 16 industrial rates, and fails to articulate how the rate classes selected by the Companies 17 for inclusion in the proposed industrial opt-out satisfies the "energy intensive" 18 requirement set forth in KRS 278.285(3).
- When determining who does and does not qualify for the opt-out set forth in
 KRS 278.285(3), the Commission should thoroughly evaluate and give considerable
 deference to all customers that are receiving service under the Companies' industrial
 rate schedules, especially those that historically and continually strive to be proactive
 leaders in the implementation of DSM/EE measures.

3

| 1 | | 3) In the event the Commission rejects Walmart's recommendations concerning the |
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| 2 | | definition and parameters of the industrial opt-out, the Commission should implement |
| 3 | | an alternative program, such as a self-direct option, in order to provide equitable |
| 4 | | treatment to all large energy users. |
| 5 | Q. | DOES THE FACT THAT YOU MAY NOT ADDRESS AN ISSUE OR POSITION |
| 6 | | ADVOCATED BY THE COMPANIES INDICATE WALMART'S SUPPORT? |
| 7 | A. | No. The fact that an issue is not addressed herein or in related filings should not be |
| 8 | | construed as an endorsement of any filed position. |
| 9 | | |
| 10 | Waln | nart's use of and participation in DSM and EE Programs. |
| 11 | Q. | DOES WALMART INDEPENDENTLY INVEST IN DSM AND EE MEASURES? |
| 12 | A. | Yes. |
| 13 | Q. | CAN YOU GIVE SPECIFIC EXAMPLES OF WALMART'S DEPLOYMENT OF |
| 14 | | DSM AND EE TECHNOLOGIES? |
| 15 | A. | Walmart has been an industry leader in the implementation of DSM/EE, implementing a |
| 16 | | multitude of energy efficient technologies, including: |
| 17 | | 1) Sub-metering systems in approximately 1,650 facilities in the United States; |
| 18 | | 2) Daylight harvesting systems that monitor and adjust lighting intensity while |
| 19 | | automatically adjusting the given amount of light coming in from the skylights; |
| 20 | | 3) White membrane roofs are used in certain parts of the country in order to lower the |
| 21 | | cooling load; |
| 22 | | 4) Heat reclamation from our refrigerator systems; |

23 5) Highly efficient heating, ventilation, and air conditioning ("HVAC") systems;

| 1 | | 6) Indoor and outdoor light –emitting diode ("LED") lighting; | | | | |
|----------------------------|------|--|--|--|--|--|
| 2 | | 7) Active dehumidification that enables stores to operate at higher temperatures and use | | | | |
| 3 | | less electricity; | | | | |
| 4 | | 8) Variable speed drive fans on refrigeration condenser coils; and, | | | | |
| 5 | | 9) Anti-sweat heater controls. | | | | |
| 6 | | Additionally, Walmart's United States stores, including those in the Commonwealth | | | | |
| 7 | | of Kentucky, use a centrally monitored energy management system. When this system is | | | | |
| 8 | | combined with select advanced metering, Walmart can more efficiently implement | | | | |
| 9 | | energy efficiency and demand response initiatives. | | | | |
| 10 | Q. | DOES WALMART PARTICIPATE IN DEMAND RESPONSE WITHIN THE | | | | |
| 11 | | COMMONWEALTH OF KENTUCKY? | | | | |
| 12 | A. | Yes. Walmart participates in demand response at 25 locations within KU's territory and | | | | |
| 13 | | 10 locations within the LG&E territory. | | | | |
| 14 | | | | | | |
| 15 | Indu | strial Opt-Out | | | | |
| 16 | Q. | WHAT IS THE INDUSTRIAL OPT-OUT? | | | | |
| 17 | A. | It is my understanding that the industrial opt-out is statutory in nature and permits | | | | |
| 18 | | industrial customers to opt out from participating in an incumbent electric utility's | | | | |
| 19 | | sponsored DSM/EE programs. See KRS 278.285(3). The industrial opt-out is set forth in | | | | |
| 20 | | KRS 278.285(3) and states as follows: | | | | |
| 21 22 23 24 25 | | The commission shall assign the cost of demand-side management programs only to the class or classes of customers which benefit from the programs. The commission shall allow individual industrial customers with energy intensive processes to implement cost-effective energy efficiency measures in lieu of measures approved as part of the utility's | | | | |

| 1 2 3 4 | | demand-side management programs if the alternative measures by these customers are not subsidized by other customer classes. Such individual industrial customers shall not be assigned the cost of demand-side management programs. | | | |
|------------------|----|---|--|--|--|
| 5 6 | Q. | DOES KRS 278.285(3) DEFINE WHO IS ELIGIBLE TO OPT OUT? | | | |
| 7 | A. | The statute directs the Commission to allow individual industrial customers with energy | | | |
| 8 | | intensive processes to implement cost-effective energy efficiency measures instead of | | | |
| 9 | | participating in utility-sponsored DSM programs. The meaning of "industrial," "energy | | | |
| 10 | | intensive processes," and "cost-effective energy efficiency measures" were not defined by | | | |
| 11 | | the Legislature. | | | |
| 12 | Q. | HAS THE COMMISSION INTERPRETED KRS 278.285(3), OR DEFINED THE | | | |
| 13 | | MEANING OF THESE TERMS IN THAT STATUTE? | | | |
| 14 | A. | No; however, in the Commission's Final Order approving a settlement in Case Nos. 2014- | | | |
| 15 | | 00371 and 2014-00372, the Companies committed to address the opt-out criteria set forth | | | |
| 16 | | in KRS 278.285(3) "in their first DSM/EE application following completion" of a study | | | |
| 17 | | on possible utility-sponsored DSM/EE programs for industrial customers. ² Under the | | | |
| 18 | | terms of the settlement approved in that case, this requirement included addressing the | | | |
| 19 | | definition of the term "industrial." ³ This Application by the Companies is the first such | | | |
| 20 | | DSM/EE filing. | | | |

² See Application of Kentucky Utilities Company for an Adjustment of its Electric Rates and Application of Louisville Gas & Electric Company for an Adjustment of its Electric and Gas Rates, Case Nos. 2014-00371 and 2014-00372, Final Order, (issued June 30, 2015), p. 7.

³ *Id.* at Appendix A, p. 9.

1 Q. DO YOU **BELIEVE** THE LEGISLATURE LEFT CONSIDERABLE 2 DISCRETION TO THE COMMISSION TO DEFINE THE SCOPE OF AND 3 **QUALIFICATIONS FOR PARTICIPATION IN THE INDUSTRIAL OPT OUT?** 4 A. Yes.

5 Q. PLEASE EXPLAIN.

6 A. By failing to define certain terms such as the meaning of "industrial" or "energy intensive 7 processes," it seems apparent that the Kentucky Legislature left the Commission with 8 considerable latitude to determine who can and should participate in the opt-out. If the 9 Legislature wanted to define who could participate in the opt-out, it could have done so.⁴ 10 The Commission's discretion is exercised through defining the controlling provisions that 11 make up the heart of opt-out eligibility, *i.e.*, the meaning of "industrial" and "energy 12 intensive processes".

13 Q. ARE YOU FAMILIAR WITH THE DEFINITIONS OF "INDUSTRIAL" AND

14

"ENERGY INTENSIVE" PROPOSED BY THE COMPANIES?

- A. Yes. The Companies' witness, Rick E. Lovekamp, offers testimony on the scope of the
 industrial opt-out proposed by the Companies and offers redline revisions to the
 Companies' current tariffs as follows:
- 18 1) Eliminates the use of the North American Industry Classification System
- 19 ("NAICS") codes to define "industrial."⁵
 - 2) Defines "industrial customers" as:

non-residential customers engaged in activities primarily using energy (electricity or gas) in a process or processes involving either the extraction of raw materials from the

⁴ See, e.g., KRS 278.010 (providing definitions applicable to public utilities).

⁵ See Direct Testimony of Companies' Witness Rick E. Lovekamp ("Lovekamp Direct"), p. 6, lines 2-4.

earth or a change of raw or unfinished materials into another form or product.⁶

1 3) Limits the industrial opt-out to those customers who take service under rate 2 schedules Fluctuating Load Service ("Rate FLS"), Retail Transmission Service 3 ("Rate RTS"), and Rate TODP, claiming those rate schedules are "energy 4 intensive."⁷

5 Q. DOES WALMART HAVE ANY CONCERNS WITH THE COMPANIES' 6 RECOMMENDATIONS?

7 A. Yes. While Walmart supports the Companies' proposal to eliminate the use of the
8 NAICS codes, it appears that the definition for "industrial" proposed by the Companies is
9 tantamount to continued use of the NAICS codes.

10 Q. PLEASE EXPLAIN.

The description underlying the NAICS code numbers previously relied on by the 11 A. 12 Companies are compatible with the definitions proposed in Mr. Lovekamp's Direct 13 Testimony. Under their prior definition, the Companies linked the opt-out to NAICS 14 numbers 21, 22, and 31-33. By way of example, the definition for NAICS code numbers 31-33 are "establishments engaged in the mechanical, physical, or chemical 15 transformation of materials, substances, or components into new products."⁸ The NAICS 16 17 code number description is synonymous with the definition for "industrial" proposed by the Companies in this proceeding. There is little difference between referencing a 18 19 specific NAICS code number and writing out the substance of the code number's

 6 Id. at lines 4-7.

⁷ *Id.* at lines 8-13.

⁸ https://www.census.gov/eos/www/naics/2017NAICS/2017_NAICS_Manual.pdf, p. 143.

| 1 | | description. The impact remains the same: the Companies effectively still rely on the | | |
|----|----|--|--|--|
| 2 | | NAICS codes to determine what constitutes "industrial" for purposes of the opt-out. | | |
| 3 | Q. | HAS THE COMMISSION PREVIOUSLY EXPRESSED CONCERN OVER USE | | |
| 4 | | OF THE NAICS CODES? | | |
| 5 | A. | Yes. In Case No. 2014-0003, the Commission noted that there were legitimate concerns | | |
| 6 | | regarding the Companies' use of NAICS codes to determine the parameters of the | | |
| 7 | | industrial opt-out authorized by KRS 278.285(3).9 | | |
| 8 | Q. | DO YOU HAVE CONCERNS WITH THE COMPANIES' PROPOSAL TO LIMIT | | |
| 9 | | THE OPT-OUT TO CERTAIN RATE SCHEDULES BASED ON THE | | |
| 10 | | COMPANIES' CLAIM THAT THESE RATE SCHEDULES ARE "ENERGY | | |
| 11 | | INTENSIVE''? | | |
| 12 | A. | Yes. | | |
| 13 | Q. | PLEASE EXPLAIN. | | |
| 14 | A. | The Companies do not attempt to define the meaning of the phrase "energy intensive" | | |
| 15 | | and they offer no explanation or justification for limiting the opt-out to only Rate | | |
| 16 | | Schedules RTS, TODP and FLS. Although they claim these are "energy intensive" rate | | |
| 17 | | schedules, and appear to presume that customers on these rate schedules employ "energy | | |
| 18 | | intensive processes," they fail to offer any explanation to support this position. | | |
| 19 | | Moreover, they do not explain how customers who take service under other traditionally | | |
| | | | | |

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"industrial" rate schedules such as TODS would not also be involved in "energy

⁹ See Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Review, Modification, and Continuation of Existing, and Addition of New, Demand-Side Management and Energy-Efficiency Programs, Case No. 2014-0003, Final Order (issued Nov. 4, 2014), , p. 26.

intensive" processes. Simply put, there is insufficient support for the Companies'
 proposed industrial opt-out.

3 Q. WHAT IS THE POTENTIAL IMPACT OF THE COMPANIES' PROPOSED 4 DEFINITIONS?

5 A. The end result of the Companies' unnecessarily limited definition of "industrial" would 6 mean that similarly situated customers on the same or similar rate schedules would be 7 treated discriminatorily for purposes of the opt-out simply by not meeting the narrowly 8 expressed confines of "industrial" as that term has been defined by the Companies. For 9 example, an energy intensive customer that takes service under Rate TODP may be 10 prohibited from opting out simply because it does not "extract raw materials from the 11 earth or [effects] a change of raw or unfinished materials into another form or product," 12 regardless of the fact that it takes service under the same rate schedule as a qualified "industrial" customer (as defined by the Companies) and its level of energy usage may be 13 14 the same as, if not greater than, that of the qualified "industrial" customer.

15 In the same way, under the Companies' proposed delineation of "energy intensive" 16 that encompasses just three rate schedules would treat similarly situated customers on 17 different rates in a discriminatory manner, regardless of whether they meet the proposed 18 definition of "industrial." For example, a customer that "extracts raw materials from the 19 earth or [effects] a change of raw or unfinished materials into another form or product 20 using energy intensive processes" may be prevented from opting out simply because it 21 takes service under Rate TODS, while a competitor, doing the same business, would be 22 able to opt-out simply because it takes service under Rate TODP or another of the

10

- 1 Companies' qualified rate schedules. Such results are inherently discriminatory and 2 unjustified.
- In short, the Companies' proposal arbitrarily picks winners and losers for the purpose
 of the opt-out in virtually the same negative way that historical usage of the NAICS Code
 has led to negative and discriminatory results.

6 Q. DOES WALMART PROPOSE AN ALTERNATIVE FRAMEWORK FOR 7 DEFINING "INDUSTRIAL" AS SET FORTH IN KRS 278.285(3)?

8 A. Yes. Walmart agrees with the Companies that rate schedules certainly can be used to 9 determine whether a customer takes service under an "industrial" rate schedule. In fact, 10 Walmart believes that a traditional regulatory understanding of "industrial" versus 11 "commercial" rates can be employed to identify which customers are eligible for the opt-12 out. To that end, rather than limiting the opt-out to only certain industrial rate schedules, Walmart believes that all of the Companies' largest "industrial" rate schedules (i.e., Rates 13 14 RTS, FLS, TODP, and TODS) should qualify for the opt-out set forth in KRS 278.285(3). 15 This broad definition would capture all of the Companies' industrial energy users, as well 16 as all of their largest users in general.

17 Q. DOES WALMART PROPOSE AN ALTERNATIVE FRAMEWORK FOR THE

18 **DE**

DEFINITION OF ''ENERGY INTENSIVE'' AS SET FORTH IN KRS 278.285(3)?

A. Yes. Merriam-Webster defines "intensity" as "the magnitude of a quantity (such as force
 or energy) per unit (as of area, charge, mass, or time)."¹⁰ Walmart proposes that the
 definition of "energy intensive" should incorporate a combination of an average monthly
 load factor and a minimum customer size.

¹⁰ See https://www.merriam-webster.com/dictionary/intensity

| 1 | | Load factor is an easily measurable indicator of energy intensity - as load factor | |
|----------------|--|---|--|
| 2 | increases, the amount of energy usage in kWh relative to the maximum demand in kW of | | |
| 3 | | the energy-using equipment installed at the facility increases. A customer with a load | |
| 4 | | factor of 60 percent is a more energy intensive customer than one with a load factor of 10 | |
| 5 | | percent. For the purposes of this docket, Walmart recommends a minimum average | |
| 6 | | monthly load factor of 60 percent. | |
| 7 | | In terms of customer size, Walmart recommends that the Commission align the | |
| 8 | | minimum customer size with the requirements for the Time-of-Day Schedules, which are | |
| 9 | | 250 kW for secondary service and 250 kVa for primary service. ¹¹ | |
| 10 | Q. | TO DATE, CUSTOMER SIZE AND LOAD FACTOR REQUIREMENTS HAVE | |
| 11 | | NOT BEEN USED TO DETERMINE OPT-OUT ELIGIBILITY. WHAT IS | |
| 12 | | WALMART'S RECOMMENDATION FOR THOSE CUSTOMERS? | |
| 13 | A. | Walmart recommends that the Commission grandfather all existing opt-out customers. | |
| 14 | | Walmart would also not oppose a proposal that very large customers (e.g., above 5 MW) | |
| 15 | | be able to opt-out regardless of load factor. | |
| 16 | | | |
| 17 | The l | penefits to voluntary DSM/EE measures undertaken by large customers. | |
| 18 | Q. | DO THE COMPANIES ACKNOWLEDGE THE EXTENSIVE ENERGY | |
| 19 | | EFFICIENCY MEASURES INSTALLED BY SOME CUSTOMERS. | |
| 20 | A. | Yes. Companies' witness David E. Huff stated in his Direct Testimony: | |
| 21 22 23 | | In addition, large customers, both commercial and industrial, have invested in energy efficiency beyond utility-run DSM-EE programs. For example, Walmart has testified before this | |

¹¹ See P.S.C. No. 18, Second Revision of Original Sheet No. 20 and No. 22.

1 2 Commission concerning its own substantial energy-efficiency efforts.¹²

3Q.GIVEN THE OPPORTUNITY TO PARTICIPATE IN THE COMPANIES' NON-4RESIDENTIAL DSM PROGRAMS, WHY WOULD WALMART DESIRE TO

- 5
- **OPT-OUT OF THE COMPANIES DSM/EE PROGRAMS?**

6 A. As previously stated, Walmart is a national retailer who has undertaken DSM/EE 7 measures on an expansive scale. With its extensive experience in DSM/EE, Walmart is 8 in the best position to create programs tailored to maximize the impact of the DSM and 9 EE measures installed at its facilities, not only in the Companies' service territory, but 10 throughout the Commonwealth of Kentucky and its global operations. Additionally, due 11 to the size and scope of the DSM/EE measures Walmart can implement on a company-12 wide scale, it can potentially benefit in the competitive marketplace for energy efficient 13 goods and services, as energy service companies compete to provide the most innovative 14 and cost-effective products to those customers on a regional and national basis. Fostering 15 innovation will also benefit the Commonwealth of Kentucky as it will improve DSM/EE 16 products available in Kentucky. Further, if allowed to opt out, Walmart, or any other opt-17 out customer, would assume all risk of its investment in DSM/EE measures, which 18 eliminates having that risk passed on to other ratepayers in the Companies' service territories. 19

20 Q. CAN WALMART'S DSM/EE MEASURES BENEFIT OTHER RATEPAYERS 21 WHO DO NOT OPT OUT?

A. Yes. Proactive customers, such as Walmart, who aggressively pursue their own EE
 measures yield numerous benefits to other utility customers. Some of those benefits

¹² See Direct Testimony of Companies' Witness, David E. Huff ("Huff Direct"), p. 11, lines 3-6.

include reduced overall energy costs that result from the reduced demand of the
 customer's facilities. Additionally, increased system reliability is realized due to
 reduction in electric usage due to increased EE installations. These and numerous other
 benefits flow to all customers at no cost to those customers when a large customer is
 allowed to opt out of the incumbent electric utility's DSM/EE programs.

6 Q. DO YOU HAVE A RECOMMENDATION FOR THE COMMISSION 7 CONCERNING THE OPT-OUT?

8 A. Yes. I recommend that the Commission take a holistic view of the energy usage of 9 customers taking service from traditional "industrial" rate schedules and determine that 10 Walmart, and perhaps other businesses with multiple locations and very large loads in the 11 Companies' territories on these rate schedules, qualify for the opt-out codified in 12 KRS 278.285(3). In light of the size of Walmart's aggregated load, exclusion of Walmart 13 (and other similarly situated customers) from the opt-out proposed by the Companies in 14 their Application results in somewhat illogical and certainly inequitable and 15 discriminatory distinctions. In light of the significant discretion granted to the 16 Commission by the Kentucky Legislature, the Commission should implement a definition 17 of both "industrial" and "energy intensive" that creates an environment that will allow 18 energy efficiency to flourish.

1Q.TO THE EXTENT WALMART QUALIFIED FOR AN OPT-OUT FROM THE2COMPANIES' DSM/EEPROGRAMS, WOULDWALMART3AUTOMATICALLY OPT OUT?

A. No. Our responsibility to our shareholders dictates that we weigh the amount of DSM
charges paid annually against the rebates or other program benefits received from the
utility.

7 Q. IN THE EVENT THAT THE COMMISSION REJECTS WALMART'S 8 RECOMMENDATIONS, DO YOU HAVE ANY ALTERNATIVE PROPOSALS 9 FOR THE OPT-OUT?

10 A. While I believe that my recommendations are reasonable and workable, as Yes. 11 indicated above, my primary concern is that the Companies' proposed opt-out will result 12 in discriminatory treatment of similarly-situated customers. As such, if the Commission 13 rejects my recommendations and adopts the Companies' proposed definition of 14 "industrial" for purposes of the opt-out, I respectfully recommend that the Commission 15 can, and should, still exercise its discretion to require the Companies to extend opt-out 16 eligibility to all customers on all "energy intensive" rates, including Rate TODS, 17 regardless of whether they meet the "raw material" process and other requirements of the 18 proposed "industrial" definition. This would mean that *all* qualified "industrial" 19 customers, as well as all similarly-situated customers taking service on those rates, would 20 be treated equally as a rate class. This would be a just and reasonable solution for the 21 Commission to adopt, and nothing in KRS 278.285(3) prohibits the Commission from 22 doing so.

23

1 Implementation of a Self-Direct Option

Q. DOES WALMART PROPOSE ANOTHER ALTERNATIVE COURSE FOR NONRESIDENTIAL CUSTOMERS IF THE COMMISSION DETERMINES TO KEEP THE OPT-OUT AS PROPOSED BY THE COMPANIES?

A. The Commission should give serious and thorough consideration to allowing an
 aggregated large energy user a "self-direct program." A self-direct program would
 provide reasonable treatment to aggregated large energy users.

8 Q. WHAT RECOMMENDATIONS DO YOU HAVE FOR THE COMMISSION IF

9

THEY IMPLEMENT A SELF-DIRECT PROGRAM?

10 A. The Commission should allow any non-residential customer who has electric usage 11 above a benchmark level for all of its sites aggregated under one of the Companies to 12 elect to not participate in KU's or LG&E's DSM program if it commits to achieve its own DSM/EE savings. For example, a non-residential customer with aggregated usage above 13 14 the benchmark for all of its sites under KU could elect to not participate in KU's DSM 15 Similarly, a non-residential customer with aggregated usage above the program. 16 benchmark for all of its sites under LG&E could elect to not participate in LG&E's DSM program.¹³ 17

¹³ See Direct Testimony of Kenneth E. Baker, Case No. 2014-00003, p. 7, lines 7-14.

1Q.WHAT AGGREGATED LEVEL OF ANNUAL USAGE DOES WALMART2RECOMMEND?

A. For purposes of this docket, Walmart recommends a benchmark level of 15 million kWh
 per year aggregated across all sites in the particular utility territory. This 15 million kWh
 benchmark is the standard used in Oklahoma.¹⁴

6 Q. SHOULD THE SELF-DIRECT PROGRAM CONTAIN ANY TYPE OF
7 EVALUATION, MEASUREMENT, AND VERIFICATION ("EM&V")
8 PROCEDURE?

9 A. Walmart would not oppose a reasonable EM&V requirement.

10 Q. WHAT LEVEL REDUCTION IN ENERGY USAGE WOULD WALMART DEEM 11 REASONABLE?

A. Walmart would not oppose an energy usage reduction requirement equal to any reduction
requirement placed upon the Companies. For example, if the Companies were required
to achieve an annual reduction of 2.5%, Walmart and other customers that qualify for the
self-direct program would have to meet that same percentage across their aggregated
load.

17 Q. HOW SHOULD SELF-DIRECT PROGRAM CUSTOMERS PROVE THEIR 18 REDUCTIONS?

A. Preferably through sworn affidavit; however, if more proof is needed, the self-direct
 program customer should only report to the Commission or utility, no more than every
 three years, the DSM/EE implementations and the energy savings. Savings may be

¹⁴ See OAC 165:35-41-3.

substantiated by manufacturers' specifications, deemed savings, or other reasonable
 means.

3 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

4 A. Yes.

VERIFICATION

| STATE OF ARKANSAS |) | |
|-------------------|---|-----|
| |) | SS: |
| COUNTY OF BENTON |) | |

The undersigned, Kenneth E. Baker, being duly sworn, deposes and says that he is Senior Manager Sustainable Regulation for Walmart Inc., and that he has personal knowledge of the matters set forth in the foregoing testimony, and that the answers contained herein are true and correct to the best of his information, knowledge and belief.

Kenneth E. Baker

Subscribed and sworn to before me, a Notary Public in and before said County and State, this day of March 2018.

> AR minum

Bonnet (SEAL) NOTAL Notary Public

My Commission Expires:

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CASE NO. 2017-00441

EXHIBIT KEB-1 OF

KENNETH E. BAKER

ON BEHALF OF

WAL-MART STORES EAST, LP AND SAM'S EAST, INC.

EXHIBIT KEB-1

- New Mexico Renewable Portfolio Procurement Plan Docket No. 10-00199-UT; 10-00373-UT
- North Carolina Distributed Generation & EE- Smart Grid Docket No. E-7 Sub 856; E-100 Sub 123
- South Carolina Smart Grid Docket No. 2005-385-E
- South Carolina SCE&G DSM/EE Docket No. 2013-208-E
- South Carolina Duke Energy Carolinas DSM/EE Docket No. 2013-298-E
- Missouri DSM Cause No. EO-2012-009
- Massachusetts Forward Capacity Market Docket No. D.P.U. 08-8
- Indiana Energy Efficiency Self Direct Cause No. 43580
- Arizona Renewable Energy Standard Docket Nos. E-01345A-10-0394; E-0134A-12-0290; E-01933A-12-0296; E-04204A-12-0297
- Kentucky DSM Docket Case No. 2014-00003
- Georgia IRP Docket Nos. 36498; 36499
- Florida DSM Docket No. 140226-EI
- Georgia DSM Docket No. 40162
- Arkansas Net Metering Docket No. 10-027-U
- Colorado PSCo Demand Side Management Plan Proceeding No. 17A-0462EG
- Louisiana Energy Efficiency Incentives Docket No. R-31106

CERTIFICATE OF SERVICE

I hereby certify that Walmart's March 21, 2018, electronic filing is a true and accurate copy of the Direct Testimony and Exhibit of Kenneth E. Baker to be filed in paper medium; and that on March 21, 2018, the electronic filing has been transmitted to the Commission, and that an original and six copies of the filing will be delivered to the Commission, that no participants have been excused from electronic filing at this time, and served upon the following via Electronic Mail:

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