Revised Tariffs

KY.P.S.C. Gas No. 2 One-Hundred-Seventy-Fourth Revised Sheet No.10 Cancelling and Superseding One-Hundred-Seventy-Third Revised Sheet No. 10 Page 1 of 2

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	09/30/10	09/30/10
Supplying and Taking of Service	21	09/30/10	09/30/10
Customer's Installation	22	09/30/10	09/30/10
Company's Installation	23	02/03/16	02/03/16
Metering	24	09/30/10	09/30/10
Billing and Payment	25	01/21/13	01/21/13
Deposits	26	09/30/10	09/30/10
Application	27	09/30/10	09/30/10
Gas Space Heating Regulations	28	09/30/10	09/30/10
Availability of Gas Service	29	09/30/10	09/30/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	11/30/17	11/30/17 (T)
Rate GS, General Service	31	11/30/17	11/30/17 (T)
Reserved for Future Use	32		• •
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		
Reserved for Future Use	36		
Reserved for Future Use	37		
Reserved for Future Use	38		
Reserved for Future Use	39		
Reserved for Future Use	40		
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	09/30/10	09/30/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future use	48 49		
Neserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	09/30/10	09/30/10
Rate FT-L, Firm Transportation Service	51	09/30/10	09/30/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	09/30/10	09/30/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	09/30/10	09/30/10
Reserved for Future Use	56	00/00/140	00/00//
Rate GTS, Gas Trading Service	57	09/30/10	09/30/10
Rate IMBS, Interruptible Monthly Balancing Service	58	02/01/12	02/02/12
Rate DGS, Distributed Generation Service	59	09/30/10	09/30/10

Issued by authority of an Order of the Kentucky Public Service Commission dated October 27, 2017 in Case No. 2017-00422

Issued: November 8, 2017 Effective: November 30, 2017

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Accelerated Service Replacement Program Rider Reserved for Future Use	60 61 62 63 64 65 66 67 68 69	02/20/17 09/30/10 06/26/17 01/03/17	02/20/17 09/30/10 06/26/17 01/03/17
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause Reserved for Future Use	70 71 72 73 74 75 76	09/30/10	09/30/10
Rider GCAT, Gas Cost Adjustment Transition Rider	77 78 79	11/30/17	11/30/17
MISCELLANEOUS Bad Check Charge. Charge for Reconnection of Service. Local Franchise Fee. Curtailment Plan. Rate MPS, Meter Pulse Service. Reserved for Future Use.	80 81 82 83 84 85 86 87 88	09/30/10 09/30/10 09/30/10 09/30/10 09/30/10	09/30/10 09/30/10 09/30/10 09/30/10 09/30/10

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KY. P.S.C. Gas No. 2 One-Hundred-Sixty-Second Revised Sheet No. 30 Cancelling and Superseding One-Hundred-Sixty-First Revised Sheet No. 30 Page 1 of 1

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

Delivery <u>Rate</u> Plus a commodity Charge for		Gas Cost <u>Adjustment</u>		Total Rate		
all CCF at	\$0.37213	plus	\$0.4243	Equals	\$0.79643	· (I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Gas No. 2 One Hundred-Sixty-Second Revised Sheet No. 31 Cancelling and Superseding One-Hundred-Sixty-First Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

Physical Community Of the Charles	Delivery <u>Rate</u>		Gas Cost <u>Adjustment</u>		Total Rate	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4243	Equals	\$0.6296	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Gas No. 2 Fifty-Sixth Revised Sheet No. 77 Cancelling and Superseding Fifty-Fifth Revised Sheet No. 77 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.00450 per 100 cubic feet. This rate shall be in effect (I) during the month of December 2017 through February 2018 and shall be updated quarterly, (T) concurrent with the Company's GCA filings.

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