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March 16, 2018

Gwen Pinson
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

Re: Atmos Energy Corporation:
Case No. 2017-00349

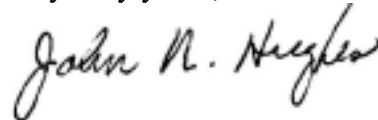
Dear Ms. Pinson:

Atmos Energy Corporation submits its response to Staff DR 5.

I certify that the electronic filing is a complete and accurate copy of the original documents to be filed in this matter, which will be filed within two days of this submission and that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means.

If you have any questions about this matter, please contact me.

Very truly yours,



John N. Hughes

And

Mark R. Hutchinson
Wilson, Hutchinson and Littlepage
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270 926 5011
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Attorneys for Atmos Energy
Corporation

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF)
RATE APPLICATION OF) Case No. 2017-00349
ATMOS ENERGY CORPORATION)

AFFIDAVIT

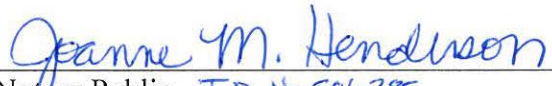
The Affiant, Mark A. Martin, being duly sworn, deposes and states that the attached responses to Commission Staff's fifth request for information are true and correct to the best of his knowledge and belief.



Mark A. Martin

STATE OF Kentucky
COUNTY OF Daviess

SUBSCRIBED AND SWORN to before me by Mark A. Martin on this the 16th day of March, 2018.



Notary Public ID # 506385
My Commission Expires: 3/22/18

Case No. 2017-00349
Atmos Energy Corporation, Kentucky Division
STAFF RFI Set No. 5
Question No. 5-01
Page 1 of 1

REQUEST:

Refer to the Rebuttal Testimony of Gregory K. Waller, page 2. Provide a revised billing analysis showing both the present rates and revenues, as well as the new rates and revenues based on the revised revenue requirement.

RESPONSE:

The Company has produced (see Attachment 1) a new rate strike to produce the revised revenue requirement reflected on page 2 of Mr. Waller's Rebuttal Testimony. The effect of the revised rates on customer class revenues is also provided in Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_5-01_Att1 - Revised Rev Req Current vs Proposed Rates.xlsx, 1 Page.

Respondent: Mark Martin

TEST YEAR - ADJUSTED

ATMOS ENERGY CORPORATION - KENTUCKY
 SIDE-BY-SIDE RATE SCHEDULES
 TEST YEAR ENDING MAR, 31 2019

Line No.	Billing Component	Applicable Tariffs	Current Base Rates	Current PRP Rate	Current Total Rate	Proposed Rate	Filed Proposed Rates	Billing Component	Current Rate Norm Hrs	After Hrs	Proposed Rate Norm Hrs	After Hrs			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)			
1	CUSTOMER CHARGES, \$/month			SERVICE CHARGES											
2	Firm Services - Residential	G-1	\$17.50	\$1.56	\$19.06	\$19.45	Meter Set	\$34.00	\$44.00	\$34.00	\$44.00				
3	Firm Services - Non-Residential	G-1	\$44.50	\$5.24	\$49.74	\$50.75	Turn On	\$23.00	\$28.00	\$23.00	\$28.00				
4	Interruptible Sales	G-2	\$375.00	\$18.35	\$393.35	\$400.00	Read	\$12.00	\$14.00	\$12.00	\$14.00				
5	Firm Transportation	T-4	\$375.00	\$21.49	\$396.49	\$400.00	Reconnect Delinquent Service	\$39.00	\$47.00	\$39.00	\$47.00				
6	Interruptible Transportation	T-3	\$375.00	\$23.04	\$398.04	\$400.00	Seasonal Charge	\$65.00	\$73.00	\$65.00	\$73.00				
7	DISTRIBUTION CHARGES, \$/Mcf	W/o PRP>					Special Meter Reading Charge	\$0.00	N/A	\$0.00	N/A				
8	Firm Sales	G-1					Meter Test Charge	\$20.00	N/A	\$20.00	N/A				
9	1-300 Mcf		\$0.03600	\$0.0000	\$1.5340	\$1.5700	Returned Check Charge	\$25.00	N/A	\$25.00	N/A				
10	301-15000 Mcf		\$0.04500	\$0.0000	\$0.9500	\$0.9950	Late Payment Charge	5%	5%	5%	5%				
11	Over 15000		\$0.04000	\$0.0000	\$0.7400	\$0.7800	Class 1 EFM Equipment Charge	\$75.00	N/A	\$75.00	N/A				
12	Firm Transportation	T-4					Class 2 EFM Equipment Charge	\$175.00	N/A	\$175.00	N/A				
13	1-300 Mcf		\$1.53400	\$0.08930	\$1.6233	\$1.5700									
14	301-15000 Mcf		\$0.95000	\$0.05530	\$1.0053	\$0.9950									
15	Over 15000		\$0.74000	\$0.04310	\$0.7831	\$0.7800									
16	Interruptible Sales	G-2													
17	1-15000 Mcf		\$0.02600	\$0.05900	\$0.9090	\$0.9350									
18	Over 15000		\$0.02100	\$0.04440	\$0.6849	\$0.7059									
19	Interruptible Transportation	T-3													
20	1-15000 Mcf		\$0.85000	\$0.05310	\$0.9031	\$0.9350									
21	Over 15000		\$0.64050	\$0.04000	\$0.6805	\$0.7059									
22	OTHER CHARGES														
23	Transp. Adm. Fee, \$/Mcf	T-2, T-3, T-4	\$50.00	\$50.00	\$50.00	\$50.00									
24	Parking, \$/Mcf	T-4, T-3	0.10	0.10	0.10	0.10									
25															
26	SUMMARY OF PROPOSED VS. CURRENT RATES:														
27			Base Monthly Charges			Transp Adm/Parking/ EFM Charges			Distribution Charges			TOTAL			
28	Total Class		Current	Proposed	% Change	Current	Proposed	% Change	Current	Proposed	% Change	Current	Proposed	Difference	% Change
29	Residential		35,954,155	36,689,838	2.05%	-	-		15,380,475	15,741,425	2.35%	51,334,630	52,431,263	1,096,633	2.14%
30	Commercial Firm		10,395,212	10,606,293	2.03%	-	-		7,172,415	7,353,252	2.52%	17,567,627	17,959,545	391,918	2.23%
31	Industrial Firm		120,818	123,272	2.03%				681,029	704,410	3.43%	801,848	827,682	25,834	3.22%
32	Public Authority Firm		924,318	943,087	2.03%	-	-		1,391,404	1,427,401	2.59%	2,315,722	2,370,488	54,766	2.36%
33	Com/Ind Interruptible		55,856	56,800	1.69%				364,298	374,799	2.88%	420,153	431,599	11,446	2.72%
34	Transportation		932,279	939,200	0.74%	244,230	244,230	0.00%	14,025,580	14,188,302	1.16%	15,202,088	15,371,732	169,643	1.12%
35	Special Contracts		62,475	62,475	0.00%	86,159	86,159	0.00%	2,125,425	2,125,425	0.00%	2,274,060	2,274,060	-	0.00%
36	Sub-total Revenue		48,445,114	49,420,965	2.01%	330,389	330,389	0.00%	41,140,626	41,915,015	1.88%	89,916,128	91,666,368	1,750,240	1.95%
37				975,851											
38	Other Gas Revenues									774,389		2,104,018	2,117,754	13,736	0.65%
39	Total Revenue								7,192,244	7,109,656		92,020,147	93,784,122	1,763,976	1.92%