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October 4, 2017

Gwen Pinson
Executive Director
Public Service Commission
211 Sower Blvd.
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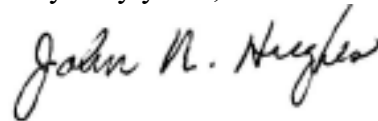
Re: Atmos Energy Corporation:
Case No. 2017-00349

Dear Ms. Pinson:

Atmos Energy Corporation submits its response to the letter of October 3rd. I certify that the electronic filing is a complete and accurate copy of the original documents to be filed in this matter, which will be filed within two days of this submission and that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means.

If you have any questions about this matter, please contact me.

Very truly yours,



John N. Hughes

And

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270 926 5011
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Attorneys for Atmos Energy
Corporation

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

IN THE MATTER OF:

Application of Atmos Energy Corporation)
for an Adjustment of Rates) Case No. 2017-00349
and Tariff Modifications)

RESPONSE TO LETTER OF OCTOBER 3, 2017 AND MOTION FOR DEVIATION

Atmos Energy Corporation (Atmos Energy), by counsel, submits its response to the letter of October 3, 2017 and its motion for deviation pursuant to 807 KAR 5:001(22). The letter specifies the following deficiencies:

- (1) 807 KAR 5:001: Section 16(1)(b)3** - New or revised tariff sheets, if applicable, in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed. Tariff Sheet No. 4 - base charges are not updated to the proposed rates.
- (2) 807 KAR 5:001: Section 16(1)(b)4** - New or revised tariff sheets, if applicable, shown either by providing the present and proposed tariffs in comparative form on the same sheet side by side or on facing sheets side by side, or providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions. Tariff Sheet No. 4 - base charges are not updated to the proposed rates.
- (3) 807 KAR 5:001: Section 16(7)(e)3** - Attestation signed by utility's chief officer in charge of Kentucky operations providing: That productivity and efficiency gains are included in the forecast. Only states that productivity gains are included.
- (4) 807 KAR 5:001: Section 17(4)(c)** - The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply. R&D rider – missing dollar amount change and percentage change is incorrect.

The corrected items 1, 2, 3, and 4 are attached.

The R&D Rider change that applies to the distribution charge applicable to all gas transported by the Company other than the T-3 and T-4 Transportation Service is \$0.0035/Mcf to \$0.0174/Mcf, resulting in a dollar change of \$0.0139/Mcf and a percentage change of 397.1% in the rate. This results in an increase of \$0.07 a month in the average residential bill and \$0.36 per month in the average commercial/public authority bill. The corrected notice is shown below.

R&D included in present and proposed rates:

Customer Class	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Average Monthly Bill (%)
Residential	5.3	\$52.17	\$55.23	\$3.06	5.9%
Commercial/Pub Auth	25.73	\$208.72	\$219.15	\$10.43	5.0%
Industrial/transportation	5,999	\$4,505.27	\$4,987.78	\$482.52	10.7%

Atmos Energy moves for a deviation to allow publication of the corrected notice on its web site and to publish the corrected notice for the final two weeks of the three consecutive weeks required by the regulation. The first publication of the notice was the week beginning October 2, 2017. Atmos has notified the KY Press Association to insert the corrected notice for the final two weeks of publication. Atmos Energy believes that this modified publication substantially complies with the substantive requirements of the regulations. The deficiencies have no significant impact on any customer’s ability to understand the proposed changes to the tariffs and rates. Any discrepancy between the published and actual rates on an average monthly bill is de minimus.

In Case No 2015-00343, The Application of Atmos Energy for and Adjustment of Rates, the Commission granted a deviation from the regulation by allowing Atmos to make a one-time publication of the deficient rate. That order reflected the Commission’s prior recognition of substantial compliance of the notice requirements. For example, in “The Application of Northeast Woodford County Water District”, Case No. 2001-331, Order dated January 15, 2002, the Commission allowed a deviation: “The filing of December 5, 2001 included a request for deviation from the notice requirements of 807 KAR 5:011, Section 8. As grounds for its request for deviation, Northeast Woodford states that it published notice as required and that **its notice**

contained a majority of the elements required by Commission regulation.” The

Commission ruled in its order:

1. The notice furnished by Northeast Woodford **substantially complies** with the requirements of 807 KAR 5:011, Section 8. **(Emphasis added)**

In other situations, the Commission has found that defects in publication of notices can be cured by the granting of deviations. For example, In the Examination of the Fuel Clause Adjustment of Kentucky Utilities, Case No. 2012-00320, dated December 14, 2012, the Commission found that “...KU has substantially complied with the notice requirements of 807 KAR 5:011, Section 8(5), that this substantial compliance has satisfied the requirements of the regulation, and, pursuant to 807 KAR 5:011, Section 14, that it should be granted deviation from the notice requirements contained therein.”

Given the minor nature of the deficiencies, Atmos Energy asserts that it has provided good cause for granting the deviations requested and that there is abundant precedent for the Commission to grant the deviations. Atmos Energy moves for an order finding good cause for the deviations, that the modified publication of the notice be accepted, that the application be deemed in substantial compliance with all filing requirements and that the case be docketed for review.

Submitted by:

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Attorneys for Atmos Energy
Corporation

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rate Book Index

<u>General Information</u>	<u>Sheet No.</u>
Rate Book Index	1 to 2
Towns and Communities	3
System Map	-
Current Rate Summary	4
Current Gas Cost Adjustment (GCA)	5
Current General Transportation Rates	6
Computer Billing Rate Codes	7
<u>Sales Service</u>	
General Firm Sales Service (G-1)	8 to 9
Interruptible Sales Service (G-2)	10 to 13
Weather Normalization Adjustment (WNA)	14
Gas Cost Adjustment (GCA)	15 to 17
Performance Based Rate Mechanism (PBR)	18 to 29
Demand Side Management (DSM)	30 to 36
Research & Development Rider (R & D)	37
Pipeline Replacement Rider (PRP)	38 to 39
Economic Development Rider (EDR)	40 to 41
Annual Review Mechanism (ARM)	42
Reserved for Future Use	43 to 44
<u>Transportation Service</u>	
Transportation Service (T-3)	45 to 51
Transportation Service (T-4)	52 to 58
Alternate Receipt Point Service (T-5)	59 to 60
Transportation Pooling Service (T-6)	61 to 62
<u>Miscellaneous Special Charges</u>	63
<u>Rules and Regulations</u>	
1. Commission's Rules and Regulations	64
2. Company's Rules and Regulations	64
3. Application for Service	64
4. Billings	65 to 66
5. Deposits	67 to 68
6. Special Charges	68 to 70

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DATE OF ISSUE September 28, 2017
Month/Date/Year

DATE EFFECTIVE October 28, 2017
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2017-00349

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2017-00349

Firm Service

Base Charge:

Residential (G-1)	-	\$20.50	per meter per month	(1)
Non-Residential (G-1)	-	52.50	per meter per month	(1)
Transportation (T-4)	-	400.00	per delivery point per month	(1)
Transportation Administration Fee	-	50.00	per customer per meter	

Rate per Mcf ²

Sales (G-1)

Transportation (T-4)

First	300	¹ Mcf	@	6.8814	per Mcf	@	1.8250	per Mcf	(1, 1)
Next	14,700	¹ Mcf	@	6.2414	per Mcf	@	1.1850	per Mcf	(1, 1)
Over	15,000	Mcf	@	5.9564	per Mcf	@	0.9000	per Mcf	(1, 1)

Interruptible Service

Base Charge	-	\$400.00	per delivery point per month	(1)
Transportation Administration Fee	-	50.00	per customer per meter	

Rate per Mcf ²

Sales (G-2)

Transportation (T-3)

First	15,000	¹ Mcf	@	4.8857	per Mcf	@	1.0450	per Mcf	(1, 1)
Over	15,000	Mcf	@	4.6047	per Mcf	@	0.7640	per Mcf	(1, 1)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

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SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2017-00349 DATED _____

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

EIGHTEENTH REVISED SHEET NO. 6

CANCELLING

SEVENTEENTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation

Case No. 2017-00349

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.28%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service</u>¹							
<u>Firm Service (T-4)</u>							
First	300	Mcf	@	\$1.8250 +	\$0.0000 =	\$1.8250	per Mcf (I)
Next	14,700	Mcf	@	1.1850 +	0.0000 =	1.1850	per Mcf (I)
All over	15,000	Mcf	@	0.9000 +	0.0000 =	0.9000	per Mcf (I)
<u>Interruptible Service (T-3)</u>							
First	15,000	Mcf	@	\$1.0450 +	\$0.0000 =	\$1.0450	per Mcf (I)
All over	15,000	Mcf	@	0.7640 +	0.0000 =	0.7640	per Mcf (I)

¹ Excludes standby sales service.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2017-00349 DATED _____

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

General Firm Sales Service
Rate G-1

1. Applicable

Entire Service Area of The Company.

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

3. Net Monthly Rate

a) Base Charge

\$20.50 per meter for residential service

\$52.50 per meter for non-residential service

(I)

(I)

b) Distribution Charge

First¹ 300 Mcf @ \$1.8250 per 1,000 cubic feet

Next¹ 14,700 Mcf @ 1.1850 per 1,000 cubic feet

Over 15,000 Mcf @ 0.9000 per 1,000 cubic feet

(I)

(I)

(I)

c) Weather Normalization Adjustment.

d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15.

e) Demand Side Management Cost Recovery Mechanism (DSM), referenced on Sheet No. 36.

f) Research & Development Rider (R&D), referenced on Sheet No. 37.

g) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.

¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Sales Service
Rate G-2

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

- a) Base Charge: \$400.00 per delivery point per month (I)
- Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge and any Pipe Replacement Rider.
- b) Distribution Charge

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First ¹ 15,000 Mcf	\$1.0450 per 1,000 cubic feet	(I)
Over 15,000 Mcf	0.7640 per 1,000 cubic feet	(I)

- c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15
- d) Research & Development Rider (R&D), referenced on Sheet No. 37.
- e) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.

¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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ATMOS ENERGY CORPORATION
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Research & Development Rider
R & D Unit Charge

1. Applicable:

This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Transportation Service.

2. R&D Unit Charge:

The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.

R&D Unit Charge @ \$0.0174 per 1,000 cubic feet

(1)

3. Waiver Provision:

The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

4. Remittance of Funds:

All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.

5. Reports to the Commission:

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

6. Termination of this Rider:

Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.

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Pipeline Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2017 per billing period are:

	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$0.00		\$0.00	(R,-)
Rate G-1 (Non-Residential)	\$0.00		\$0.00	(R,-)
Rate G-2	\$0.00	1-15,000	\$0.0000 per 1000 cubic feet	(R,R)
		Over 15,000	\$0.0000 per 1000 cubic feet	(R)
Rate T-3	\$0.00	1-15,000	\$0.0000 per 1000 cubic feet	(R,R)
		Over 15,000	\$0.0000 per 1000 cubic feet	(R)
Rate T-4	\$0.00	1-300	\$0.0000 per 1000 cubic feet	(R,R)
		301-15,000	\$0.0000 per 1000 cubic feet	(R)
		Over 15,000	\$0.0000 per 1000 cubic feet	(R)

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(NAME OF UTILITY)

Annual Review Mechanism
ARM

(N)

I. Applicable

To all gas sold and transported under tariff services, excluding approved special contracts.

II. Purpose

Pursuant to this Annual Review Mechanism (“ARM”) and the annual filings described in section IV.A below, the Company’s tariff rates (excluding approved special contract rates) shall be adjusted to provide that the Company earns the Authorized Return on Equity. The rate adjustments implemented under this mechanism will reflect changes in the Company’s revenues, cost of service, and rate base. The ARM may be terminated or modified as provided under this ARM.

III. Definitions

A) **Annual Filing Date** shall be the date the Company will make its annual ARM filing. The Annual Filing Date shall be no later than December 1 of each year.

B) **Historic Base Period** is defined as the twelve month period ending August 31 of each year prior to each Annual Filing Date.

C) **Forward Looking Test Year** is defined as the twelve months beginning April 1 of each calendar year.

D) **Authorized Return on Equity** is defined as the return on equity established by the Kentucky Public Service Commission (“Commission”) in Case No. 2017-00349, or in any subsequent general rate case, whichever is more recent.

E) **Annual Reconciliation Revenue Requirement** is the revenue requirement necessary to adjust the actual return on equity to the Authorized Return on Equity for the Forward Looking Test Year immediately completed, all determined in accordance with the Approved Methodologies.

F) **New Matters** refers to any issue, adjustment, and/or ambiguity in or for any account, method of accounting or estimation, or ratemaking topic that would directly or indirectly affect the Annual ARM Filing for which there is no explicit prior determination by the Commission regarding the Company.

G) **Approved Methodologies** are defined as the methodologies approved and adopted by the Commission in Case No. 2017-00349 or in any subsequent general rate case, whichever is more recent, or as modified following a determination on a New Matter (defined in part F.).

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(NAME OF UTILITY)

Annual Review Mechanism

ARM

(N)

IV. ARM Filing

On the Annual Filing Date each year the Company shall file with the Commission schedules and supporting work papers that reflect the actual annual amounts as reflected on the books and records of the Company for the Historic Base Period as well as the projected amounts expected during the Forward Looking Test Year.

A. Contents of the Annual Filing. The ARM filing shall include the following Filing Requirements (“FRs”) as well as all relied-upon documents, spreadsheets, and work papers produced to support them:

- FR 16(1)(b)(3) Proposed Tariffs
- FR 16(1)(b)(4) Proposed Tariff Changes
- FR 16(1)(b)(5) Statement on Customer Notice
- FR 16(7)(e) Statement of attestation (satisfied by “Certificate” described in Section II. below)
- FR 16(7)(u) Method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; Explain how allocator for both base and forecasted test period was determined; and
- FR 16(8)(a) A jurisdictional financial summary for both the base period and the forecasted period that details how the utility derived the amount of the requested revenue increase;
- FR 16(8)(b) A jurisdictional rate base summary for both the base period and the forecasted period with supporting schedules, which include detailed analyses of each component of the rate base;
- FR 16(8)(c) Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and individual account;
- FR 16(8)(d) Summary of jurisdictional adjustments to operating income;
- FR 16 (8)(e) Jurisdictional federal and state income tax summaries;
- FR 16(8)(f) Summary schedules for the base and forecast periods of various expenses;
- FR 16(8)(g) Analysis of payroll costs;
- FR 16(8)(h) Computation of gross revenue conversion factor;
- FR 16(8)(i) Comparative income statements, revenue and sales statistics, base period, forecast period and two (2) years beyond;
- FR 16 (8)(j) Cost of Capital Summary
- FR 16 (8)(k) Comparative financial data
- FR 16(8)(m) Revenue Summary
- FR 16(8)(n) Bill Comparison
- FR 17(1)(a)-(c) Notice of Annual Adjustment
- FR 17(2)(b)3 Manner of Notification
- FR 17(3)(b) Publisher Affidavits
- FR 17(4)(a)-(j) Notice Requirements

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(NAME OF UTILITY)

Annual Review Mechanism

ARM

(N)

B. Revenue Requirements. In presenting data that demonstrates the Forward Looking Test Year revenue requirements

- a. Rate Base and Cash Working Capital requirements will be determined in accordance with the Approved Methodologies. The Company shall calculate Cash Working Capital requirements by multiplying its total O&M by 1/8th.
- b. Depreciation expenses shall reflect the depreciation rates approved by the Commission in Case No. 2015-00343. If and when the Company performs a new depreciation study, the new study will be filed with the Commission. Following any appropriate discovery and rebuttal, and conditioned upon approval by the Commission of new rates, the Company shall calculate depreciation expenses using the newly approved rates in its subsequent Annual ARM Filing.
- c. Forward Looking Test Year Operating Expenses (O&M, Taxes other than Income Taxes, and Income Taxes) will be projected using the Approved Methodologies.
- d. The Historic Base Period data shall include actual revenues by billing component, and the Forward Looking Test Year data shall reflect adjustments to forecast revenue billing determinants based on the revenue forecasting methodologies included in the Approved Methodologies for projecting the number of customers and average customer use.
- e. Cost of Capital will be calculated using the Authorized Return on Equity. The Company's cost of debt and capital structure will be calculated using the Approved Methodologies.
- f. Schedules filed pursuant to this mechanism shall utilize the Approved Methodologies as well as other adjustments required to account properly for atypical, unusual, or nonrecurring events.

C. New Matters. If New Matters arise, the Company, Commission Staff, intervenors, and the Office of Attorney General will endeavor to reach a resolved treatment, or if necessary, will seek a ruling from the Commission.

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(NAME OF UTILITY)

Annual Review Mechanism

ARM

(N)

V. Attestation

With each Annual ARM Filing, a Company officer shall, as of the date of each Annual ARM Filing, affirmatively represent and warrant, upon information and belief formed after reasonable inquiry, by signing a certificate ("Certificate") under oath: (1) That the Company's Annual ARM Filing has been prepared in accordance with the Approved Methodologies, or that any deviation from or the resolution of any ambiguities in the Approved Methodologies has been affirmatively disclosed and explained in a document attached to such affidavit; (2) That all New Matters have been affirmatively disclosed and explained in a document attached to such affidavit; (3) That the Variance Report includes all matters that are required by the ARM Tariff and any related Commission order to be disclosed in the Variance Report; (4) That no Disallowed Items have been included in the Company's Annual ARM Filing; (5) That productivity and efficiency gains are included in the forecast; (6) That, except as expressly disclosed in a separate schedule dedicated to such disclosure attached to the Certificate, there have been no additions, deletions, or modifications to the accounts or subaccounts used by the Company to account for operating revenues and expenses since the previous year's ARM filing.

VI. April 1 Rate Adjustment

Based upon the Forward Looking Test Year and the Approved Methodologies, the Company's tariff rates shall be adjusted to provide for the Company to earn the Authorized Return on Equity. Anything else to the contrary notwithstanding, in determining the annual rate adjustment specified by this paragraph, calculations shall include the Annual Reconciliation Revenue Requirement adjustment discussed in section VII below. All tariff rates shall be adjusted in proportion to the relative adjusted Historic Base Period revenue share of each class and rate, as specified in the Approved Methodologies. The Company shall file revised tariffs reflecting the new rates. The revised tariffs and new rates shall be effective for bills rendered on or after the April 1 immediately following the Annual Filing Date. Approved special contract rates shall be exempt from this ARM and shall not be adjusted hereunder.

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(NAME OF UTILITY)

Annual Review Mechanism

ARM

(N)

VII. Annual Reconciliation to Authorized Return on Equity

On or before July 1 of each year, the Company shall file with the Commission, and shall provide a copy to the Office of Attorney General, a reconciliation of actual results ("Annual Reconciliation") to the Authorized Return on Equity for the Forward Looking Test Year immediately completed. The Annual Reconciliation shall include a calculation of actual cost of service, determined in accordance with the Approved Methodologies, for the Forward Looking Test Year immediately completed; using the same revenue requirement model used in each Annual ARM Filing, substituting actual results in place of previously forecasted data for all aspects of cost of service, excluding revenue calculations. Actual cost of service shall be compared with actual revenue, ignoring the revenue impact of any prior year reconciliation, to determine the revenue requirement ("Annual Reconciliation Revenue Requirement") necessary to adjust the actual return on equity to the Authorized Return on Equity for the Forward Looking Test Year immediately completed, all determined in accordance with the Approved Methodologies. Interest will be added to the Annual Revenue Reconciliation Revenue Requirement (whether positive or negative). The interest rate shall be the overall cost of capital as stated on Schedule A.1 of the Annual ARM Filing compounded for 2 years. New rates shall be calculated to produce a net rate adjustment comprised of the Annual Reconciliation Revenue Requirement from the most recently completed Forward Looking Test Year and the revenue sufficiency/deficiency for the ensuing Forward Looking Test Year, all determined in accordance with the methodologies set forth herein and as approved and adopted by the Commission. The resulting rates shall be effective on bills rendered on and after April 1 of each year. All tariff rates (except Special Contract rates, which shall not be affected) shall be adjusted in proportion to the relative base revenue share of each class as described above.

VIII. The Company will simultaneously copy the Office of Attorney General on all filings made pursuant to this ARM Tariff

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Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Annual Review Mechanism

ARM

(N)

IX. Variance Reporting

As part of its Annual ARM Filing, Atmos Energy shall prepare and file with the Commission, with a copy to the Office of Attorney General, a Variance Report ("Variance Report") that identifies and explains each and every Atmos Energy operating revenue and expense account and/or subaccount for which the Kentucky amount (including amounts allocated to Kentucky) either: exceeds the prior year's amount (based on amounts as filed by Atmos Energy in the Annual ARM Filing) by 5% and \$30,000; or exceeds the amount (based on amounts as filed by Atmos Energy in the Annual ARM Filing) in such account and/or subaccount in the third preceding year by 10% and \$60,000; or has been, when compared with the accounts and/or subaccounts existing on the Effective Date of the ARM Tariff and/or used in the calculations referenced herein, added or deleted or modified in form or substance in any way. As to any account and/or subaccount (and including without limitation any process related directly or indirectly to any such account or subaccount) included on a Variance Report, subject to the Commission's rule of discovery, the Commission, intervenors and/or Office of Attorney General shall have the right in its discretion to request additional information and an explanation from Atmos Energy. Atmos Energy agrees to provide any such information or explanation requested within ten business days of such request. The Office of Attorney General, further, has the right in its discretion to bring such account and/or subaccount (or related process) to the attention of the Commission and to request the Commission to review and consider such account and/or subaccount (or related process).

DATE OF ISSUE September 28, 2017
Month/Date/Year

DATE EFFECTIVE October 28, 2017
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2017-00349

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Transportation Service
Rate T-3

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$400.00 per delivery point (I)
- b) Transportation Administration Fee- 50.00 per customer per month (I)
- c) Distribution Charge for Interruptible Service
 - First¹ 15,000 Mcf @ \$1.0450 per Mcf (I)
 - Over 15,000 Mcf @ 0.7640 per Mcf (I)
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable.
- f) Pipe Replacement Program (PRP) Rider.

¹All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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Case No. 2017-00349

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Transportation Service
Rate T-3

5. **Alternative Fuel Responsive Flex Provision**

(T)

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

DATE OF ISSUE September 28, 2017
Month/Date/Year

DATE EFFECTIVE October 28, 2017
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2017-00349

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Firm Transportation Service

Rate T-4

1. Applicable

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$400.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month
- c) Distribution Charge for Firm Service
 - First¹ 300 Mcf @ \$1.8250 per Mcf (I)
 - Next¹ 14,700 Mcf @ 1.1850 per Mcf (I)
 - Over 15,000 Mcf @ 0.9000 per Mcf (I)
- d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charges, if applicable.
- f) Pipe Replacement Program (PRP) Rider. (T)

¹ All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2017
Month/Date/Year

DATE EFFECTIVE October 28, 2017
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2017-00349

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President -- Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations

4. Billings

a) The following is an example of the monthly bills sent to the Company's residential customers:

(T)

The image shows two examples of utility bills from Atmos Energy. The top bill is a residential bill with a due date of 06/29/17 and a total due amount of \$38.83. It includes a gas usage trend graph, account summary, and important messages. The bottom bill is another residential bill with a due date of 06/29/2017 and a total amount due of \$38.83. It features a 'We're Here to Remind You' section and a detailed breakdown of charges including meter constant, previous balance, and current gas charges.

- 1. Class of Service
- 2. Present and last Preceding Meter Reading
- 3. Date of Present Reading
- 4. Number of Units Consumed
- 5. Meter Constant if Any– Not Applicable to Residential Service
- 6. Net Amount for Service Rendered
- 7. Gross Amount of Bill – Not Applicable to Residential Service
- 8. Date After Which Additional Charges May Apply

Note: Large Volume Commercial and Industrial Billing Will Display the Above Information but May be Presented in Different Format.

DATE OF ISSUE September 28, 2017
Month/Date/Year

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Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2017-00349

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PSC KY. No. 2
Original SHEET No. 1

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rate Book Index		
<u>General Information</u>	<u>Sheet No.</u>	
Rate Book Index	1 to 2	
Towns and Communities	3	
System Map	-	
Current Rate Summary	4	
Current Gas Cost Adjustment (GCA)	5	
Current General Transportation Rates	6	
Computer Billing Rate Codes	7	
<u>Sales Service</u>		
General Firm Sales Service (G-1)	8 to 9	(T)
Interruptible Sales Service (G-2)	10 to 13	(T)
Weather Normalization Adjustment (WNA)	14	(D,T)
Gas Cost Adjustment (GCA)	15 to 17	(T)
Experimental Performance Based Rate Mechanism (PBR)	18 to 29	(T)
Demand Side Management (DSM)	30 to 36	(D,T)
Research & Development Rider (R & D)	37	(T)
Pipeline Replacement Rider (PRP)	38 to 39	(T)
Economic Development Rider (EDR)	40 to 41	(T)
Reserved for Future Use	42 to 44	(N)
<u>Transportation Service</u>		
Transportation Service (T-3)	45 to 51	(T)
Transportation Service (T-4)	52 to 58	(T)
Alternate Receipt Point Service (T-5)	59 to 60	(T)
Transportation Pooling Service (T-6)	61 to 62	(T)
<u>Miscellaneous Special Charges</u>		
	63	(T)
<u>Rules and Regulations</u>		
1. Commission's Rules and Regulations	64	(T)
2. Company's Rules and Regulations	64	(T)
3. Application for Service	64	(T)
4. Billings	65 to 66	(T)
5. Deposits	67 to 68	(T)
6. Special Charges	68 to 70	(T)

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE January 24, 2014
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PSC KY. No. 2
First Revised SHEET No. 1
Cancelling
Original SHEET No. 1

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rate Book Index		
<u>General Information</u>	<u>Sheet No.</u>	
Rate Book Index	1 to 2	
Towns and Communities	3	
System Map	-	
Current Rate Summary	4	
Current Gas Cost Adjustment (GCA)	5	
Current General Transportation Rates	6	
Computer Billing Rate Codes	7	
<u>Sales Service</u>		
General Firm Sales Service (G-1)	8 to 9	
Interruptible Sales Service (G-2)	10 to 13	
Weather Normalization Adjustment (WNA)	14	
Gas Cost Adjustment (GCA)	15 to 17	
Performance Based Rate Mechanism (PBR)	18 to 29	
Demand Side Management (DSM)	30 to 36	
Research & Development Rider (R & D)	37	
Pipeline Replacement Rider (PRP)	38 to 39	
Economic Development Rider (EDR)	40 to 41	
Annual Review Mechanism (ARM)	42	
Reserved for Future Use	43 to 44	(T)
<u>Transportation Service</u>		
Transportation Service (T-3)	45 to 51	
Transportation Service (T-4)	52 to 58	
Alternate Receipt Point Service (T-5)	59 to 60	
Transportation Pooling Service (T-6)	61 to 62	
<u>Miscellaneous Special Charges</u>		
	63	
<u>Rules and Regulations</u>		
1. Commission's Rules and Regulations	64	
2. Company's Rules and Regulations	64	
3. Application for Service	64	
4. Billings	65 to 66	
5. Deposits	67 to 68	
6. Special Charges	68 to 70	

DATE OF ISSUE September 28, 2017
Month/Date/Year

DATE EFFECTIVE October 28, 2017
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2017-00349

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2017-00260

Firm Service

Base Charge:				
Residential (G-1)	-	\$17.50	per meter per month	
Non-Residential (G-1)	-	44.50	per meter per month	
Transportation (T-4)	-	375.00	per delivery point per month	
Transportation Administration Fee	-	50.00	per customer per meter	

Rate per Mcf ²		Sales (G-1)		Transportation (T-4)	
First	300 ¹ Mcf	@ 6.5904	per Mcf	@ 1.5340	per Mcf
Next	14,700 ¹ Mcf	@ 6.0064	per Mcf	@ 0.9500	per Mcf
Over	15,000 Mcf	@ 5.7964	per Mcf	@ 0.7400	per Mcf

(R, -)
(R, -)
(R, -)

Interruptible Service

Base Charge	-	\$375.00	per delivery point per month	
Transportation Administration Fee	-	50.00	per customer per meter	

Rate per Mcf ²		Sales (G-2)		Transportation (T-3)	
First	15,000 ¹ Mcf	@ 4.6907	per Mcf	@ 0.8500	per Mcf
Over	15,000 Mcf	@ 4.4812	per Mcf	@ 0.6405	per Mcf

(R, -)
(R, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE June 30, 2017
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2017
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2017-00260 DATED N/A

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2017-00349

Firm Service

Base Charge:				
Residential (G-1)	-	\$20.50	per meter per month	(0)
Non-Residential (G-1)	-	52.50	per meter per month	(0)
Transportation (T-4)	-	400.00	per delivery point per month	(0)
Transportation Administration Fee	-	50.00	per customer per meter	

Rate per Mcf ²		Sales (G-1)		Transportation (T-4)	
First	300 ¹ Mcf	@ 6.8814	per Mcf	@ 1.8250	per Mcf
Next	14,700 ¹ Mcf	@ 6.2414	per Mcf	@ 1.1850	per Mcf
Over	15,000 Mcf	@ 5.9564	per Mcf	@ 0.9000	per Mcf

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(0)
(0)
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Interruptible Service

Base Charge	-	\$400.00	per delivery point per month	(0)
Transportation Administration Fee	-	50.00	per customer per meter	

Rate per Mcf ²		Sales (G-2)		Transportation (T-3)	
First	15,000 ¹ Mcf	@ 4.8857	per Mcf	@ 1.0450	per Mcf
Over	15,000 Mcf	@ 4.6047	per Mcf	@ 0.7640	per Mcf

(0)
(0, 0)
(0, 0)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE September 28, 2017
MONTH / DATE / YEAR

DATE EFFECTIVE October 28, 2017
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2017-00349 DATED _____

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

SEVENTEENTH REVISED SHEET NO. 6

CANCELLING

SIXTEENTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Transportation

Case No. 2017-00260

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.28%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service</u> ¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.5340 +		\$0.0000 =		\$1.5340 per Mcf	(-)
Next	14,700	Mcf	@	0.9500 +		0.0000 =		0.9500 per Mcf	(-)
All over	15,000	Mcf	@	0.7400 +		0.0000 =		0.7400 per Mcf	(-)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.8500 +		\$0.0000 =		\$0.8500 per Mcf	(-)
All over	15,000	Mcf	@	0.6405 +		0.0000 =		0.6405 per Mcf	(-)

¹ Excludes standby sales service.

DATE OF ISSUE June 30, 2017
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2017
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2017-00260 DATED N/A

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

EIGHTEENTH REVISED SHEET NO. 6

CANCELLING

SEVENTEENTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Transportation

Case No. 2017-00349

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.28%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service</u> ¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.8250 +		\$0.0000 =		\$1.8250 per Mcf	(0)
Next	14,700	Mcf	@	1.1850 +		0.0000 =		1.1850 per Mcf	(0)
All over	15,000	Mcf	@	0.9000 +		0.0000 =		0.9000 per Mcf	(0)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$1.0450 +		\$0.0000 =		\$1.0450 per Mcf	(0)
All over	15,000	Mcf	@	0.7640 +		0.0000 =		0.7640 per Mcf	(0)

¹ Excludes standby sales service.

DATE OF ISSUE September 28, 2017
MONTH / DATE / YEAR

DATE EFFECTIVE October 28, 2017
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2017-00349 DATED _____

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 8

Cancelling

Original SHEET No. 8

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Second Revised SHEET No. 8

Cancelling

First Revised SHEET No. 8

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

General Firm Sales Service

Rate G-1

1. Applicable

Entire Service Area of The Company.

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

3. Net Monthly Rate

- a) Base Charge
 - \$17.50 per meter for residential service (I)
 - \$44.50 per meter for non-residential service (I)
- b) Distribution Charge
 - First¹ 300 Mcf @ \$1.5340 per 1,000 cubic feet (I)
 - Next¹ 14,700 Mcf @ 0.9500 per 1,000 cubic feet (I)
 - Over 15,000 Mcf @ 0.7400 per 1,000 cubic feet (I)
- c) Weather Normalization Adjustment.
- d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15.
- e) Demand Side Management Cost Recovery Mechanism (DSM), referenced on Sheet No. 36.
- f) Research & Development Rider (R&D), referenced on Sheet No. 37.
- g) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.

¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

General Firm Sales Service

Rate G-1

1. Applicable

Entire Service Area of The Company.

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

3. Net Monthly Rate

- a) Base Charge
 - \$20.50 per meter for residential service (I)
 - \$52.50 per meter for non-residential service (I)
- b) Distribution Charge
 - First¹ 300 Mcf @ \$1.8250 per 1,000 cubic feet (I)
 - Next¹ 14,700 Mcf @ 1.1850 per 1,000 cubic feet (I)
 - Over 15,000 Mcf @ 0.9000 per 1,000 cubic feet (I)
- c) Weather Normalization Adjustment.
- d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15.
- e) Demand Side Management Cost Recovery Mechanism (DSM), referenced on Sheet No. 36.
- f) Research & Development Rider (R&D), referenced on Sheet No. 37.
- g) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.

¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE November 23, 2015
Month/Date/Year

DATE EFFECTIVE August 15, 2016
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2015-00343

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

DATE OF ISSUE September 28, 2017
Month/Date/Year

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Month/Date/Year

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 11

Cancelling

Original SHEET No. 11

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)Interruptible Sales Service
Rate G-2d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

- a) Base Charge: \$375.00 per delivery point per month (I)
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge and any Pipe Replacement Rider.
- b) Distribution Charge

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First¹ 15,000 Mcf \$0.8500 per 1,000 cubic feet (I)
Over 15,000 Mcf 0.6405 per 1,000 cubic feet (I)

- c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15
d) Research & Development Rider (R&D), referenced on Sheet No. 37.
e) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.

¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE November 23, 2015
Month/Date/YearDATE EFFECTIVE August 15, 2016
Month/Date/YearIssued by Authority of an Order of the Public Service Commission in
Case No. 2015-00343ISSUED BY /s/ Mark A. Martin
Signature of OfficerTITLE Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Second Revised SHEET No. 11

Cancelling

First Revised SHEET No. 11

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)Interruptible Sales Service
Rate G-2d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

- a) Base Charge: \$400.00 per delivery point per month (I)
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge and any Pipe Replacement Rider.
- b) Distribution Charge

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First¹ 15,000 Mcf \$1.0450 per 1,000 cubic feet (I)
Over 15,000 Mcf 0.7640 per 1,000 cubic feet (I)

- c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15
d) Research & Development Rider (R&D), referenced on Sheet No. 37.
e) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.

¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2017
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Case No. 2017-00349ISSUED BY /s/ Mark A. Martin
Signature of OfficerTITLE Vice President - Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)Research & Development Rider
R & D Unit Charge1. **Applicable:**

This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Transportation Service.

2. **R&D Unit Charge:**

The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.

R&D Unit Charge @ \$0.0035 per 1,000 cubic feet

3. **Waiver Provision:**

The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

4. **Remittance of Funds:**

All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.

5. **Reports to the Commission:**

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

6. **Termination of this Rider:**

Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.

DATE OF ISSUE May 13, 2013
Month/Date/YearDATE EFFECTIVE January 24, 2014
Month/Date/YearIssued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148ISSUED BY /s/ Mark A. Martin
Signature of OfficerTITLE Vice President - Rates and Regulatory AffairsATMOS ENERGY CORPORATION
(NAME OF UTILITY)Research & Development Rider
R & D Unit Charge1. **Applicable:**

This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Transportation Service.

2. **R&D Unit Charge:**

The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.

R&D Unit Charge @ \$0.0174 per 1,000 cubic feet (1)

3. **Waiver Provision:**

The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

4. **Remittance of Funds:**

All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.

5. **Reports to the Commission:**

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

6. **Termination of this Rider:**

Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.

DATE OF ISSUE September 28, 2017
Month/Date/YearDATE EFFECTIVE October 28, 2017
Month/Date/YearIssued by Authority of an Order of the Public Service Commission in
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Signature of OfficerTITLE Vice President - Rates and Regulatory Affairs

Pipeline Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2016 per billing period are: (T)

	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$1.56		\$0.00	(I,-)
Rate G-1 (Non-Residential)	\$5.24		\$0.00	(I,-)
Rate G-2	\$18.35	1-15,000 Over 15,000	\$0.0590 per 1000 cubic feet \$0.0444 per 1000 cubic feet	(I,I) (I)
Rate T-3	\$23.04	1-15,000 Over 15,000	\$0.0531 per 1000 cubic feet \$0.0400 per 1000 cubic feet	(I,I) (I)
Rate T-4	\$21.49	1-300 301-15,000 Over 15,000	\$0.0893 per 1000 cubic feet \$0.0553 per 1000 cubic feet \$0.0431 per 1000 cubic feet	(I,I) (I) (I)

DATE OF ISSUE August 1, 2016
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DATE EFFECTIVE November 14, 2016
Month/Date/Year

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Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

Pipeline Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2017 per billing period are: (T)

	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$0.00		\$0.00	(R,-)
Rate G-1 (Non-Residential)	\$0.00		\$0.00	(R,-)
Rate G-2	\$0.00	1-15,000 Over 15,000	\$0.0000 per 1000 cubic feet \$0.0000 per 1000 cubic feet	(R,R) (R)
Rate T-3	\$0.00	1-15,000 Over 15,000	\$0.0000 per 1000 cubic feet \$0.0000 per 1000 cubic feet	(R,R) (R)
Rate T-4	\$0.00	1-300 301-15,000 Over 15,000	\$0.0000 per 1000 cubic feet \$0.0000 per 1000 cubic feet \$0.0000 per 1000 cubic feet	(R,R) (R) (R)

DATE OF ISSUE September 28, 2017
Month/Date/Year

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Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Reserved for Future Use

DATE OF ISSUE May 13, 2013
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TITLE Vice President – Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Annual Review Mechanism

ARM

I. Applicable

To all gas sold and transported under tariff services, excluding approved special contracts.

II. Purpose

Pursuant to this Annual Review Mechanism (“ARM”) and the annual filings described in section IV.A below, the Company’s tariff rates (excluding approved special contract rates) shall be adjusted to provide that the Company earns the Authorized Return on Equity. The rate adjustments implemented under this mechanism will reflect changes in the Company’s revenues, cost of service, and rate base. The ARM may be terminated or modified as provided under this ARM.

III. Definitions

A) **Annual Filing Date** shall be the date the Company will make its annual ARM filing. The Annual Filing Date shall be no later than December 1 of each year.

B) **Historic Base Period** is defined as the twelve month period ending August 31 of each year prior to each Annual Filing Date.

C) **Forward Looking Test Year** is defined as the twelve months beginning April 1 of each calendar year.

D) **Authorized Return on Equity** is defined as the return on equity established by the Kentucky Public Service Commission (“Commission”) in Case No. 2017-00349, or in any subsequent general rate case, whichever is more recent.

E) **Annual Reconciliation Revenue Requirement** is the revenue requirement necessary to adjust the actual return on equity to the Authorized Return on Equity for the Forward Looking Test Year immediately completed, all determined in accordance with the Approved Methodologies.

F) **New Matters** refers to any issue, adjustment, and/or ambiguity in or for any account, method of accounting or estimation, or ratemaking topic that would directly or indirectly affect the Annual ARM Filing for which there is no explicit prior determination by the Commission regarding the Company.

G) **Approved Methodologies** are defined as the methodologies approved and adopted by the Commission in Case No. 2017-00349 or in any subsequent general rate case, whichever is more recent, or as modified following a determination on a New Matter (defined in part F.).

DATE OF ISSUE September 28, 2017
Month/Date/Year

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Month/Date/Year

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ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Annual Review Mechanism

ARM

(N)

IV. ARM Filing

On the Annual Filing Date each year the Company shall file with the Commission schedules and supporting work papers that reflect the actual annual amounts as reflected on the books and records of the Company for the Historic Base Period as well as the projected amounts expected during the Forward Looking Test Year.

A. Contents of the Annual Filing. The ARM filing shall include the following Filing Requirements (“FRs”) as well as all relied-upon documents, spreadsheets, and work papers produced to support them:

- FR 16(1)(b)(3) Proposed Tariffs
- FR 16(1)(b)(4) Proposed Tariff Changes
- FR 16(1)(b)(5) Statement on Customer Notice
- FR 16(7)(e) Statement of attestation (satisfied by “Certificate” described in Section II. below)
- FR 16(7)(u) Method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; Explain how allocator for both base and forecasted test period was determined; and
- FR 16(8)(a) A jurisdictional financial summary for both the base period and the forecasted period that details how the utility derived the amount of the requested revenue increase;
- FR 16(8)(b) A jurisdictional rate base summary for both the base period and the forecasted period with supporting schedules, which include detailed analyses of each component of the rate base;
- FR 16(8)(c) Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and individual account;
- FR 16(8)(d) Summary of jurisdictional adjustments to operating income;
- FR 16(8)(e) Jurisdictional federal and state income tax summaries;
- FR 16(8)(f) Summary schedules for the base and forecast periods of various expenses;
- FR 16(8)(g) Analysis of payroll costs;
- FR 16(8)(h) Computation of gross revenue conversion factor;
- FR 16(8)(i) Comparative income statements, revenue and sales statistics, base period, forecast period and two (2) years beyond;
- FR 16(8)(j) Cost of Capital Summary
- FR 16(8)(k) Comparative financial data
- FR 16(8)(m) Revenue Summary
- FR 16(8)(n) Bill Comparison
- FR 17(1)(a)-(c) Notice of Annual Adjustment
- FR 17(2)(b)3 Manner of Notification
- FR 17(3)(b) Publisher Affidavits
- FR 17(4)(a)-(j) Notice Requirements

DATE OF ISSUE September 28, 2017
Month/Date/Year

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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Annual Review Mechanism

ARM

(N)

B. Revenue Requirements. In presenting data that demonstrates the Forward Looking Test Year revenue requirements

- a. Rate Base and Cash Working Capital requirements will be determined in accordance with the Approved Methodologies. The Company shall calculate Cash Working Capital requirements by multiplying its total O&M by 1/8th.
- b. Depreciation expenses shall reflect the depreciation rates approved by the Commission in Case No. 2015-00343. If and when the Company performs a new depreciation study, the new study will be filed with the Commission. Following any appropriate discovery and rebuttal, and conditioned upon approval by the Commission of new rates, the Company shall calculate depreciation expenses using the newly approved rates in its subsequent Annual ARM Filing.
- c. Forward Looking Test Year Operating Expenses (O&M, Taxes other than Income Taxes, and Income Taxes) will be projected using the Approved Methodologies.
- d. The Historic Base Period data shall include actual revenues by billing component, and the Forward Looking Test Year data shall reflect adjustments to forecast revenue billing determinants based on the revenue forecasting methodologies included in the Approved Methodologies for projecting the number of customers and average customer use.
- e. Cost of Capital will be calculated using the Authorized Return on Equity. The Company's cost of debt and capital structure will be calculated using the Approved Methodologies.
- f. Schedules filed pursuant to this mechanism shall utilize the Approved Methodologies as well as other adjustments required to account properly for atypical, unusual, or nonrecurring events.

C. New Matters. If New Matters arise, the Company, Commission Staff, intervenors, and the Office of Attorney General will endeavor to reach a resolved treatment, or if necessary, will seek a ruling from the Commission.

DATE OF ISSUE September 28, 2017
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TITLE Vice President – Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Annual Review Mechanism

ARM

V. Attestation

With each Annual ARM Filing, a Company officer shall, as of the date of each Annual ARM Filing, affirmatively represent and warrant, upon information and belief formed after reasonable inquiry, by signing a certificate ("Certificate") under oath: (1) That the Company's Annual ARM Filing has been prepared in accordance with the Approved Methodologies, or that any deviation from or the resolution of any ambiguities in the Approved Methodologies has been affirmatively disclosed and explained in a document attached to such affidavit; (2) That all New Matters have been affirmatively disclosed and explained in a document attached to such affidavit; (3) That the Variance Report includes all matters that are required by the ARM Tariff and any related Commission order to be disclosed in the Variance Report; (4) That no Disallowed Items have been included in the Company's Annual ARM Filing; (5) That productivity and efficiency gains are included in the forecast; (6) That, except as expressly disclosed in a separate schedule dedicated to such disclosure attached to the Certificate, there have been no additions, deletions, or modifications to the accounts or subaccounts used by the Company to account for operating revenues and expenses since the previous year's ARM filing.

VI. April 1 Rate Adjustment

Based upon the Forward Looking Test Year and the Approved Methodologies, the Company's tariff rates shall be adjusted to provide for the Company to earn the Authorized Return on Equity. Anything else to the contrary notwithstanding, in determining the annual rate adjustment specified by this paragraph, calculations shall include the Annual Reconciliation Revenue Requirement adjustment discussed in section VII below. All tariff rates shall be adjusted in proportion to the relative adjusted Historic Base Period revenue share of each class and rate, as specified in the Approved Methodologies. The Company shall file revised tariffs reflecting the new rates. The revised tariffs and new rates shall be effective for bills rendered on or after the April 1 immediately following the Annual Filing Date. Approved special contract rates shall be exempt from this ARM and shall not be adjusted hereunder.

DATE OF ISSUE September 28, 2017
Month/Date/Year

DATE EFFECTIVE October 28, 2017
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2017-00349

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TITLE Vice President – Rates and Regulatory Affairs

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Reserved for Future Use

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Case No. 2013-00148

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ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Annual Review Mechanism

ARM

VII. Annual Reconciliation to Authorized Return on Equity

On or before July 1 of each year, the Company shall file with the Commission, and shall provide a copy to the Office of Attorney General, a reconciliation of actual results ("Annual Reconciliation") to the Authorized Return on Equity for the Forward Looking Test Year immediately completed. The Annual Reconciliation shall include a calculation of actual cost of service, determined in accordance with the Approved Methodologies, for the Forward Looking Test Year immediately completed; using the same revenue requirement model used in each Annual ARM Filing, substituting actual results in place of previously forecasted data for all aspects of cost of service, excluding revenue calculations. Actual cost of service shall be compared with actual revenue, ignoring the revenue impact of any prior year reconciliation, to determine the revenue requirement ("Annual Reconciliation Revenue Requirement") necessary to adjust the actual return on equity to the Authorized Return on Equity for the Forward Looking Test Year immediately completed, all determined in accordance with the Approved Methodologies. Interest will be added to the Annual Revenue Reconciliation Revenue Requirement (whether positive or negative). The interest rate shall be the overall cost of capital as stated on Schedule A.1 of the Annual ARM Filing compounded for 2 years. New rates shall be calculated to produce a net rate adjustment comprised of the Annual Reconciliation Revenue Requirement from the most recently completed Forward Looking Test Year and the revenue sufficiency/deficiency for the ensuing Forward Looking Test Year, all determined in accordance with the methodologies set forth herein and as approved and adopted by the Commission. The resulting rates shall be effective on bills rendered on and after April 1 of each year. All tariff rates (except Special Contract rates, which shall not be affected) shall be adjusted in proportion to the relative base revenue share of each class as described above.

VIII. The Company will simultaneously copy the Office of Attorney General on all filings made pursuant to this ARM Tariff

DATE OF ISSUE September 28, 2017
Month/Date/Year

DATE EFFECTIVE October 28, 2017
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TITLE Vice President -- Rates and Regulatory Affairs

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ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Annual Review Mechanism

ARM

(N)

IX. Variance Reporting

As part of its Annual ARM Filing, Atmos Energy shall prepare and file with the Commission, with a copy to the Office of Attorney General, a Variance Report (“Variance Report”) that identifies and explains each and every Atmos Energy operating revenue and expense account and/or subaccount for which the Kentucky amount (including amounts allocated to Kentucky) either: exceeds the prior year’s amount (based on amounts as filed by Atmos Energy in the Annual ARM Filing) by 5% and \$30,000; or exceeds the amount (based on amounts as filed by Atmos Energy in the Annual ARM Filing) in such account and/or subaccount in the third preceding year by 10% and \$60,000; or has been, when compared with the accounts and/or subaccounts existing on the Effective Date of the ARM Tariff and/or used in the calculations referenced herein, added or deleted or modified in form or substance in any way. As to any account and/or subaccount (and including without limitation any process related directly or indirectly to any such account or subaccount) included on a Variance Report, subject to the Commission’s rule of discovery, the Commission, intervenors and/or Office of Attorney General shall have the right in its discretion to request additional information and an explanation from Atmos Energy. Atmos Energy agrees to provide any such information or explanation requested within ten business days of such request. The Office of Attorney General, further, has the right in its discretion to bring such account and/or subaccount (or related process) to the attention of the Commission and to request the Commission to review and consider such account and/or subaccount (or related process).

DATE OF ISSUE September 28, 2017
Month/Date/Year

DATE EFFECTIVE October 28, 2017
Month/Date/Year

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Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 45

Cancelling

Original SHEET No. 45

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Second Revised SHEET No. 45

Cancelling

First Revised SHEET No. 45

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Transportation Service

Rate T-3

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$375.00 per delivery point (1)
- b) Transportation Administration Fee- 50.00 per customer per month
- c) Distribution Charge for Interruptible Service
 - First¹ 15,000 Mcf @ \$0.8500 per Mcf (1)
 - Over 15,000 Mcf @ 0.6405 per Mcf (1)
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable.
- f) Pipe Replacement Program (PRP) Rider.

¹All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE November 23, 2015
Month/Date/Year

DATE EFFECTIVE August 15, 2016
Month/Date/Year

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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

Interruptible Transportation Service

Rate T-3

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$400.00 per delivery point (1)
- b) Transportation Administration Fee- 50.00 per customer per month
- c) Distribution Charge for Interruptible Service
 - First¹ 15,000 Mcf @ \$1.0450 per Mcf (1)
 - Over 15,000 Mcf @ 0.7640 per Mcf (1)
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable.
- f) Pipe Replacement Program (PRP) Rider.

¹All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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Month/Date/Year

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Transportation Service
Rate T-3

11. Alternative Fuel Responsive Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Transportation Service
Rate T-3

5. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

DATE OF ISSUE September 28, 2017
Month/Date/Year

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 52

Cancelling

Original SHEET No. 52

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Second Revised SHEET No. 52

Cancelling

First SHEET No. 52

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Firm Transportation Service

Rate T-4

1. Applicable

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$375.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month
- c) Distribution Charge for Firm Service

First ¹	300 Mcf	@	\$1.5340	per Mcf	(I)
Next ¹	14,700 Mcf	@	0.9500	per Mcf	(I)
Over	15,000 Mcf	@	0.7400	per Mcf	(I)
- d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charges, if applicable.
- f) Pipe Replacement Program (PRP) Rider.

¹ All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE November 23, 2015
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DATE EFFECTIVE August 15, 2016
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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

Firm Transportation Service

Rate T-4

1. Applicable

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$400.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month
- c) Distribution Charge for Firm Service

First ¹	300 Mcf	@	\$1.8250	per Mcf	(I)
Next ¹	14,700 Mcf	@	1.1850	per Mcf	(I)
Over	15,000 Mcf	@	0.9000	per Mcf	(I)
- d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charges, if applicable.
- f) Pipe Replacement Program (PRP) Rider. (I)

¹ All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE September 28, 2017
Month/Date/Year

DATE EFFECTIVE October 28, 2017
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2017-00349

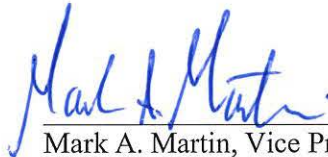
ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

**Atmos Energy Corp.; Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2017-00349
Forecasted Test Period Filing Requirement**

**STATEMENT OF ATTESTATION
OF THE OFFICER IN CHARGE OF KENTUCKY OPERATIONS**

1. The forecast presented in this rate application is reasonable, reliable, and made in good faith, and all basic assumptions used in the forecasted have been identified and justified; and
2. The forecast contains the same assumptions and methodologies as used in the forecast prepared for use by management, and any differences that exist have been identified and explained; and
3. All productivity and efficiency gains have been included in the forecast.



Mark A. Martin, Vice President

COMMONWEALTH OF KENTUCKY)
COUNTY OF DAVIESS)

SUBSCRIBED AND SWORN TO before me by Mark A. Martin, on this 3rd day of October, 2017



Notary Public
ID # 506385

MY Commission expires: 3/22/18

**NOTICE OF PROPOSED CHANGES IN GAS TARIFFS
WHICH WILL RESULT IN INCREASED CHARGES**

Notice is hereby given that Amos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 28th day of September, 2017 pursuant to Kentucky Revised Statute 278.180 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed its notice with the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective October 28, 2017.

The present (**including PRP charges**) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications	Present Rates		Proposed Rates		Rate Change	
	Charge Unit		Charge	Unit	\$/% Increase / (Decrease)	
					Change	Change
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge:	\$19.06	Per meter	\$20.50	Per meter	\$1.44	7.6%
Commodity Charge						
First 300 Mcf or less per month	\$6.5904	Per Mcf ¹	\$6.8814	Per Mcf ¹	\$0.2910	4.4%
Next 14,700 Mcf per month	\$6.0064	Per Mcf	\$6.2414	Per Mcf	\$0.2350	3.9%
Over 15,000 Mcf per month*	\$5.7964	Per Mcf	\$5.9564	Per Mcf	\$0.1600	2.8%
Minimum Charge: The Base Charge						
Non-Residential Service						

Monthly Base Charge:	\$49.74	Per meter	\$52.50	Per meter	\$2.76	5.5%
Commodity Charge						
First 300 Mcf or less per month	\$6.5904	Per Mcf	\$6.8814	Per Mcf	\$0.2910	4.4%
Next 14,700 Mcf per month	\$6.0064	Per Mcf	\$6.2414	Per Mcf	\$0.2350	3.9%
Over 15,000 Mcf per month*	\$5.7964	Per Mcf	\$5.9564	Per Mcf	\$0.1600	2.8%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$393.35	Per delivery point	\$400.00	Per delivery point	\$6.65	1.7%
Commodity Charge						
First 15,000 Mcf or less per month	\$4.7497	Per Mcf	\$4.8857	Per Mcf	\$0.1360	2.9%
Over 15,000 Mcf per month	\$4.5256	Per Mcf	\$4.6047	Per Mcf	\$0.0791	1.7%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:						

Meter Charge	\$398.04	Per meter	\$400.00	Per meter	\$1.96	0.5%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.9031	Per Mcf	\$1.0450	Per Mcf	\$0.1419	15.7%
Over 15,000 Mcf per month	\$0.6805	Per Mcf	\$0.7640	Per Mcf	\$0.0835	12.3%
Rate T-4, Firm						
Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$396.49	Per meter	\$400.00	Per meter	\$3.51	0.9%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.6233	Per Mcf	\$1.8250	Per Mcf	\$0.2017	12.4%
Next 14,700 Mcf per month	\$1.0053	Per Mcf	\$1.1850	Per Mcf	\$0.1797	17.9%
Over 15,000 Mcf per month*	\$0.7831	Per Mcf	\$0.9000	Per Mcf	\$0.1169	14.9%
¹Mcf = 1,000 cubic feet						

Atmos Energy also is proposing several tariff modifications:

- 1) Update the Company's Research & Development Rider (R&D) unit charge that applies to the distribution charge applicable to all gas transported by the Company other than the T-3 and T-4 Transportation Service.

Present Rate:	Proposed Rate:	Change (\$)	Percent Change:
\$0.0035 Per Mcf	\$0.0174 Per Mcf	\$0.0139	397.1%

Increase in Average Residential Bill per month (\$): \$0.07

Increase in Average Residential Bill per month (%): 0.13%

Increase in Average Commercial/Pub Auth Bill per month (\$): \$0.36

Increase in Average Commercial/Pub Auth Bill per month (%): 0.17%

R&D increase in annual contribution of approximately \$222,000 assuming 16 Bcf of annual sales.

- 2) Proposed the Company's Annual Review Mechanism (ARM) to allow an annual review and adjustment of rates as explained in detail in the proposed tariffs filed with the application.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$10,416,024 or 6.1% with increases of approximately \$5,634,048 or 5.7% for residential consumers, and \$2,292,550 or 4.8% for commercial and public authority consumers, and approximately \$2,418,894 or 10.6% for industrial and transportation consumers. Charges from other gas revenue will increase \$70,532 or 3.4%. The average monthly bill for residential consumers will increase approximately \$2.99 or 5.7%. The average monthly bill for commercial and public authority consumers will increase approximately \$10.07 or 4.8%. The average monthly bill for industrial and transportation customers will increase approximately \$478.65 or 10.6%.

*Base tariff rates only

Customer Class	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Average Monthly Bill (%)
Residential	5.3	\$52.15	\$55.14	\$2.99	5.7%
Commercial/Pub Auth	25.73	\$208.63	\$218.70	\$10.07	4.8%
Industrial/transportation	5,999	\$4,504.29	\$4,982.94	\$478.65	10.6%

*Base tariff rates plus R&D charges

Customer Class	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Average Monthly Bill (%)
Residential	5.3	\$52.17	\$55.23	\$3.06	5.9%
Commercial/Pub Auth	25.73	\$208.72	\$219.15	\$10.43	5.0%
Industrial/transportation	5,999	\$4,505.27	\$4,987.78	\$482.52	10.7%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's Web site at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, it may take final action on Atmos Energy's application.

Atmos Energy Corporation
 Attention: Mr. Mark A. Martin
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 Owensboro, KY 42303
 (270) 685-8000
mark.martin@atmosenergy.com
www.atmosenergy.com

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