





Chris Felan  
Vice President  
Rates & Regulatory Affairs

March 1, 2017

To the Honorable Mayor and City Manager

Re: Atmos Energy Corporation's 2017 Rate Review Mechanism Filing

Dear Mayor and City Manager,

Enclosed for filing in the official City records is Atmos Energy Corporation, Mid-Tex Division's ("Atmos Energy" or "the Company") fifth filing under the Rider RRM - Rate Review Mechanism Tariff. We are providing you a copy of the filing electronically on compact disc. If you desire additional discs or a printed copy of the filing, you can contact your local Manager of Public Affairs to obtain a copy. As part of this filing, Atmos Energy proposes to renew the Rider RRM - Rate Review Mechanism Tariff ("RRM tariff") for a period commencing with the Company's March 1, 2017 filing and continuing until such time as either the City issues an ordinance stating a desire to discontinue the operation of the tariff or Atmos Energy files a Statement of Intent. Included with the 2017 RRM Filing and attached to this letter as Attachment A is a revised copy of the RRM tariff, which includes the renewal language and additional conforming changes. No action is required on your City's part in order to authorize the renewal of the RRM tariff. We have also attached an Executive Summary to the cover letter, which highlights the details of the 2016 RRM Filing.

This RRM filing demonstrates the need for an increase in annual revenue of approximately \$46.5 million. This represents a monthly increase of \$2.45 for the average residential customer.

The following filing documents are provided on the enclosed CD:

Table of Contents;  
Attachment 1 - Attestation of Filing;  
Attachment 2 - Tariffs (Rates R, C, I, T, Rider WNA, and revised Rider RRM)  
Attachment 3 - Narrative of Changes  
RRM - Prospective Rates - Schedules and Workpapers; and,  
RRM - Billing Determinants Study;

We have included updated tariffs for Rates R, C, I and T, Rider WNA and Rider RRM. We stand ready to respond to additional requests for information during the review process and hope that we will be able to continue the cooperative nature established in the previous RRM filings. The goal is to reach a mutual agreement that fairly balances the needs of the Company and the needs of the customer.

The Company proposes to make the new rates effective on June 1, 2017 and is committed to working with your City representative to answer any questions regarding the filing during the interim. Please forward any questions to your local Manager of Public Affairs or to my attention. In the meantime, no formal action to suspend the proposed rates is required on the part of your City.

I also wish to make clear that a decision to take no action on the proposed RRM rates will not prevent your City from receiving rates that are more favorable to customers within your city, if such rates are agreed to as part of the RRM process. If more favorable rates are agreed to, the Company will implement those rates in your City.

In closing, I want to say again how much Atmos Energy appreciates your City's willingness to work with the Company. We look forward to continuing this cooperative spirit as you review the Company's filing.

Sincerely,



Chris Felan

Attachment:  
Executive Summary  
Attachment A

Enclosure:  
Compact Disc (1 copy)

# Attachment A



ATMOS ENERGY CORPORATION  
 MID-TEX DIVISION

RATE SCHEDULE:	RRM – Rate Review Mechanism	
APPLICABLE TO:	<del>ALL CITIES WITHIN THE ATMOS CITIES STEERING COMMITTEE AREAS IN THE MID-TEX DIVISION AS IDENTIFIED IN EXHIBIT A TO THIS RATE SCHEDULE EXCEPT THE CITY OF DALLAS CUSTOMERS AND UNINCORPORATED</del>	
EFFECTIVE DATE:	Bills Rendered on and after <u>0610/0115/2017</u> 3	PAGE:

**I. Applicability**

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers within the city limits of cities identified in Exhibit A that receive service from ~~the Atmos Cities Steering Committee "ACSC" and the non-coalition cities (list of ACSC and non-coalition cities attached)~~ in the Mid-Tex Division of Atmos Energy Corporation ("Company") except such customers within the City of Dallas. This Rate Review Mechanism ("RRM") provides for an annual adjustment to the Company's Rate Schedules R, C, I and T ("Applicable Rate Schedules"). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

**II. Definitions**

"Test Period" is defined as the twelve months ending December 31 of each preceding calendar year.

The "Effective Date" is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is June 1. ~~The 2013 filing Effective Date is October 15, 2013.~~

Unless otherwise noted in this tariff, the term "Final Order" refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term "System-Wide" means all incorporated and unincorporated areas served by the Company.

"Review Period" is defined as the period from the Filing Date until the Effective Date.

The "Filing Date" is as early as practicable, but no later than March 1 of each year, ~~with the exception of 2013, which shall have a Filing Date of July 15, 2013. The last annual Effective Date is June 1, 2017.~~

**III. Calculation**

The RRM shall calculate an annual, System-Wide cost of service ("COS") that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

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Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

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TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

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the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

**IV. Annual Rate Adjustment**

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. ~~The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff.~~ For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

**V. Filing**

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

~~The 2013 Filing Date will be July 15, 2013.~~

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and

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are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

**VI. Evaluation Procedures**

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s)

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that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1. ~~(2013 filing RRM rate will be effective October 15, 2013 if no action is taken).~~ Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

**VII. Reconsideration, Appeal and Unresolved Items**

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code

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(Vernon 2007).

**VIII. Notice**

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

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**Exhibit A**

**Non-Coalition Cities**

<u>Abbott</u>	<u>Bruceville-Eddy</u>	<u>Double Oak</u>	<u>Hutchins</u>
<u>Alba</u>	<u>Buckholts</u>	<u>Dublin</u>	<u>Impact</u>
<u>Albany</u>	<u>Buffalo Gap</u>	<u>Early</u>	<u>Iredell</u>
<u>Alma</u>	<u>Burnet</u>	<u>Ector</u>	<u>Italy</u>
<u>Alvord</u>	<u>Byers</u>	<u>Edom</u>	<u>Itasca</u>
<u>Annona</u>	<u>Caldwell</u>	<u>Emhouse</u>	<u>Jewett</u>
<u>Anson</u>	<u>Calvert</u>	<u>Eustace</u>	<u>Josephine</u>
<u>Archer City</u>	<u>Campbell</u>	<u>Evant</u>	<u>Joshua</u>
<u>Athens</u>	<u>Carbon</u>	<u>Fairfield</u>	<u>Knollwood</u>
	<u>Cashion</u>		
<u>Aurora</u>	<u>Community</u>	<u>Ferris</u>	<u>Knox City</u>
<u>Avery</u>	<u>Chandler</u>	<u>Forney</u>	<u>Kosse</u>
<u>Baird</u>	<u>Chico</u>	<u>Franklin</u>	<u>Kurten</u>
<u>Ballinger</u>	<u>Childress</u>	<u>Frankston</u>	<u>Lacy-Lakeview</u>
<u>Bangs</u>	<u>Chillicothe</u>	<u>Glenn Heights</u>	<u>Ladonia</u>
<u>Bardwell</u>	<u>Cockrell Hill</u>	<u>Godley</u>	<u>Lake Dallas</u>
<u>Barry</u>	<u>Coleman</u>	<u>Goodlow</u>	<u>Lakeport</u>
<u>Bartonville</u>	<u>Collinsville</u>	<u>Gordon</u>	<u>Lavon</u>
<u>Bellevue</u>	<u>Como</u>	<u>Goree</u>	<u>Lawn</u>
<u>Bells</u>	<u>Cooper</u>	<u>Gorman</u>	<u>Leona</u>
<u>Benjamin</u>	<u>Copper Canyon</u>	<u>Grandview</u>	<u>Leonard</u>
<u>Bertram</u>	<u>Covington</u>	<u>Granger</u>	<u>Lexington</u>
<u>Blackwell</u>	<u>Coyote Flats</u>	<u>Gunter</u>	
<u>Blanket</u>	<u>Crawford</u>	<u>Gustine</u>	<u>Lindsay</u>
<u>Blue Mound</u>	<u>Cross Roads</u>	<u>Hamlin</u>	<u>Lipan</u>
			<u>Little River</u>
<u>Blum</u>	<u>Cumby</u>	<u>Hawley</u>	<u>Academy</u>
<u>Bogata</u>	<u>Dawson</u>	<u>Hearne</u>	<u>Llano</u>
<u>Bonham</u>	<u>Decatur</u>	<u>Hebron</u>	<u>Lone Oak</u>
<u>Stockton Bend</u>	<u>Deleon</u>	<u>Holland</u>	<u>Loraine</u>
<u>Bremond</u>	<u>Deport</u>	<u>Holliday</u>	<u>Lott</u>
<u>Bronte</u>	<u>Detroit</u>	<u>Howe</u>	<u>Lueders</u>
<u>Brownsboro</u>	<u>Dodd City</u>	<u>Hubbard</u>	<u>Mabank</u>

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<u>Malone</u>	<u>Pecan Gap</u>	<u>Seymour</u>	<u>Whitehouse</u>
<u>Manor</u>	<u>Penelope</u>	<u>Shady Shores</u>	<u>Whitewright</u>
<u>Marlin</u>	<u>Pilot Point</u>	<u>South Mountain</u>	<u>Wilmer</u>
<u>Maypearl</u>	<u>Pleasant Valley</u>	<u>Southmayd</u>	<u>Windom</u>
<u>Mcgregor</u>	<u>Post Oak Bend</u>	<u>Strawn</u>	<u>Winters</u>
<u>Mclendon- Chisholm</u>	<u>Powell</u>	<u>Streetman</u>	<u>Wixon Valley</u>
<u>Megargel</u>	<u>Poynor</u>	<u>Sun Valley</u>	<u>Wolfe City</u>
<u>Meridian</u>	<u>Putnam</u>	<u>Sunnyvale</u>	<u>Wortham</u>
<u>Merkel</u>	<u>Quanah</u>	<u>Talty</u>	<u>Yantis</u>
<u>Midway</u>	<u>Quinlan</u>	<u>Taylor</u>	<u>Oak Point</u>
<u>Miles</u>	<u>Ravenna</u>	<u>Teague</u>	
	<u>Reno (Lamar County)</u>	<u>Tehuacana</u>	
<u>Milford</u>	<u>Retreat</u>	<u>Thorndale</u>	
<u>Millsap</u>	<u>Rhame</u>	<u>Thornton</u>	
<u>Mobile City</u>	<u>Rio Vista</u>	<u>Thrall</u>	
<u>Moody</u>	<u>Robert Lee</u>	<u>Throckmorton</u>	
<u>Moran</u>	<u>Roby</u>	<u>Tioga</u>	
<u>Morgan</u>	<u>Rochester</u>	<u>Toco</u>	
<u>Muenster</u>	<u>Rosebud</u>	<u>Tom Bean</u>	
<u>Munday</u>	<u>Ross</u>	<u>Trent</u>	
<u>Murchison</u>	<u>Rotan</u>	<u>Trenton</u>	
<u>Nevada</u>	<u>Roxton</u>	<u>Troy</u>	
<u>New Chapel Hill</u>	<u>Rule</u>	<u>Tuscola</u>	
<u>Newcastle</u>	<u>Runaway Bay</u>	<u>Tye</u>	
<u>Nolanville</u>	<u>Sadler</u>	<u>Valley Mills</u>	
<u>Normangee</u>	<u>Saint Jo</u>	<u>Valley View</u>	
<u>Novice</u>	<u>San Saba</u>	<u>Van Alstyne</u>	
<u>Oakwood</u>	<u>Sanctuary</u>	<u>Walnut Springs</u>	
<u>O'Brien</u>	<u>Santa Anna</u>	<u>Weinert</u>	
<u>Oglesby</u>	<u>Savoy</u>	<u>West</u>	
<u>Palmer</u>	<u>Scurry</u>	<u>Westworth Village</u>	
<u>Paradise</u>			



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**TAX** = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

**CD** = interest on customer deposits.

**ADJ** = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

**IV. Annual Rate Adjustment**

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order.

**ATMOS ENERGY CORPORATION  
MID-TEX DIVISION**

<b>RATE SCHEDULE:</b>	<b>RRM – Rate Review Mechanism</b>	
<b>APPLICABLE TO:</b>	<b>ALL CITIES IN THE MID-TEX DIVISION AS IDENTIFIED IN EXHIBIT A TO THIS RATE SCHEDULE</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on and after 06/01/2017</b>	<b>PAGE:</b>

The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

**V. Filing**

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

**VI. Evaluation Procedures**

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental

**ATMOS ENERGY CORPORATION**  
**MID-TEX DIVISION**

<b>RATE SCHEDULE:</b>	<b>RRM – Rate Review Mechanism</b>	
<b>APPLICABLE TO:</b>	<b>ALL CITIES IN THE MID-TEX DIVISION AS IDENTIFIED IN EXHIBIT A TO THIS RATE SCHEDULE</b>	
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information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1.. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this

**ATMOS ENERGY CORPORATION  
MID-TEX DIVISION**

<b>RATE SCHEDULE:</b>	<b>RRM – Rate Review Mechanism</b>	
<b>APPLICABLE TO:</b>	<b>ALL CITIES IN THE MID-TEX DIVISION AS IDENTIFIED IN EXHIBIT A TO THIS RATE SCHEDULE</b>	
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provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

**VII. Reconsideration, Appeal and Unresolved Items**

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

**VIII. Notice**

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;

**ATMOS ENERGY CORPORATION  
MID-TEX DIVISION**

<b>RATE SCHEDULE:</b>	<b>RRM – Rate Review Mechanism</b>	
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- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

**ATMOS ENERGY CORPORATION  
MID-TEX DIVISION**

<b>RATE SCHEDULE:</b>	<b>RRM – Rate Review Mechanism</b>	
<b>APPLICABLE TO:</b>	<b>ALL CITIES IN THE MID-TEX DIVISION AS IDENTIFIED IN EXHIBIT A TO THIS RATE SCHEDULE</b>	
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**Exhibit A**

**Non-Coalition Cities**

Abbott	Bruceville-Eddy	Double Oak	Hutchins
Alba	Buckholts	Dublin	Impact
Albany	Buffalo Gap	Early	Iredell
Alma	Burnet	Ector	Italy
Alvord	Byers	Edom	Itasca
Annona	Caldwell	Emhouse	Jewett
Anson	Calvert	Eustace	Josephine
Archer City	Campbell	Evant	Joshua
Athens	Carbon	Fairfield	Knollwood
	Cashion		
Aurora	Community	Ferris	Knox City
Avery	Chandler	Forney	Kosse
Baird	Chico	Franklin	Kurten
Ballinger	Childress	Frankston	Lacy-Lakeview
Bangs	Chillicothe	Glenn Heights	Ladonia
Bardwell	Cockrell Hill	Godley	Lake Dallas
Barry	Coleman	Goodlow	Lakeport
Bartonville	Collinsville	Gordon	Lavon
Bellevue	Como	Goree	Lawn
Bells	Cooper	Gorman	Leona
Benjamin	Copper Canyon	Grandview	Leonard
Bertram	Covington	Granger	Lexington
Blackwell	Coyote Flats	Gunter	
Blanket	Crawford	Gustine	Lindsay
Blue Mound	Cross Roads	Hamlin	Lipan
			Little River
Blum	Cumby	Hawley	Academy
Bogata	Dawson	Hearne	Llano
Bonham	Decatur	Hebron	Lone Oak
<u>Stockton</u> Bend	Deleon	Holland	Loraine
Bremond	Deport	Holliday	Lott
Bronte	Detroit	Howe	Lueders
Brownsboro	Dodd City	Hubbard	Mabank
Malone	Pecan Gap	Seymour	Whitehouse

**ATMOS ENERGY CORPORATION  
MID-TEX DIVISION**

<b>RATE SCHEDULE:</b>	<b>RRM – Rate Review Mechanism</b>	
<b>APPLICABLE TO:</b>	<b>ALL CITIES IN THE MID-TEX DIVISION AS IDENTIFIED IN EXHIBIT A TO THIS RATE SCHEDULE</b>	
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Manor	Penelope	Shady Shores	Whitewright
Marlin	Pilot Point	South Mountain	Wilmer
Maypearl	Pleasant Valley	Southmayd	Windom
Mcgregor	Post Oak Bend	Strawn	Winters
Mclendon- Chisholm	Powell	Streetman	Wixon Valley
Megargel	Poynor	Sun Valley	Wolfe City
Meridian	Putnam	Sunnyvale	Wortham
Merkel	Quanah	Talty	Yantis
Midway	Quinlan	Taylor	Oak Point
Miles	Ravenna	Teague	
Millford	Reno (Lamar County)	Tehuacana	
Millsap	Retreat	Thorndale	
Mobile City	Rhome	Thornton	
Moody	Rio Vista	Thrall	
Moran	Robert Lee	Throckmorton	
Morgan	Roby	Tioga	
Muenster	Rochester	Toco	
Munday	Rosebud	Tom Bean	
Murchison	Ross	Trent	
Nevada	Rotan	Trenton	
New Chapel Hill	Roxton	Troy	
Newcastle	Rule	Tuscola	
Nolanville	Runaway Bay	Tye	
Normangee	Sadler	Valley Mills	
Novice	Saint Jo	Valley View	
Oakwood	San Saba	Van Alstyne	
O'Brien	Sanctuary	Walnut Springs	
Oglesby	Santa Anna	Weinert	
Palmer	Savoy	West	
Paradise	Scurry	Westworth Village	



**Atmos Energy Corporation - Mid-Tex Division**  
**Executive Summary**  
***2017 RRM Filing***  
***March 2017***

- Atmos Energy Corporation, Mid-Tex Division (the “Company”) reached an agreement with 441 of the 442 cities by July 2013 to establish a new Rate Review Mechanism (RRM). The RRM is a systematic process collaboratively developed by the Company and the City Coalitions (“Cities”), specifying how rates will be set over a specified period of time.
- Atmos Energy proposes to renew the Rider RRM – Rate Review Mechanism Tariff (“RRM tariff”) for a period commencing with the Company’s March 1, 2017 filing and continuing until such time as either the City issues an ordinance stating a desire to discontinue the operation of the tariff or Atmos Energy files a Statement of Intent.
- Benefits of the RRM
  - Suspends GRIP filings
  - Avoids cost of litigation that would be borne by customers
  - Provides transparent process for annual review of all Company expenses and investment
  - Provides \$3 million discount to the annual system-wide cost of service
  - Provides additional \$12.2 million discount due to cap on equity
  - Limits future growth of the residential customer charge (The proposed GRIP customer charge is \$25.94)
- The Company submitted its fifth filing under the new RRM to each of its Cities or their representative on March 1, 2017. The filing package supports an increase in rates of:
  - Average Residential customer using 46.3 Ccf a month will have an increase of \$2.45/month, 4.65% overall
  - Average Commercial customer using 371.0 Ccf a month will have an increase of \$7.53/month, 2.84% overall
  - Average Industrial/Transportation customer using 4,364 MMBtu a month will have an increase of \$207.28, 3.85% overall for Industrial and 5.14% for Transportation customers overall.

The Company has calculated the change in rates based on the requirements set forth in its Rider RRM, which includes agreed-upon rate design, exclusions, and cost of service adjustments.

- What is next?
  - Collaborative effort between the Company and the Cities' consultants in reviewing the filing.
  - Company and City Representatives/Consultants will review and agree on final rates to be implemented on June 1, 2017.

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**Atmos Energy Corp., Mid-Tex Division  
Rate Review Mechanism Filing**

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RRM – Rate Review Mechanism

Rider WNA – Weather Normalization Adjustment

Attachment 3:

Narrative of Changes

Notice

Atmos Energy Corp., Mid-Tex Division, Rate Review Mechanism –  
Prospective Rates, Calendar Year Ended December 31, 2016

Atmos Energy Corp., Mid-Tex Division, Billing Determinants Study

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- Cover Letter, Table of Contents and Attachments 1, 2 and 3, Notice
- Atmos Energy Corp., Mid-Tex Division, Rate Review Mechanism – Prospective Rates, Calendar Year Ended December 31, 2016
- Atmos Energy Corp., Mid-Tex Division, Billing Determinants Study




ATMOS ENERGY CORP., MID-TEX § BEFORE THE RESPECTIVE  
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RATE REVIEW MECHANISM § ATMOS ENERGY CORP.,  
§ MID-TEX DIVISION CITIES  
§ AND TOWNS

ATTESTATION OF CHRISTOPHER A. FELAN

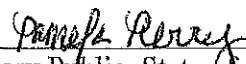
Before me, the undersigned authority, on this date personally appeared Christopher A. Felan, known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

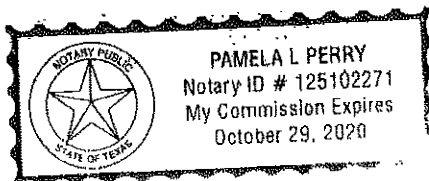
1. "My name is Christopher A. Felan. I am the Vice-President of Rates and Regulatory Affairs of Atmos Energy Corporation's Mid-Tex Division and as such am an Officer of the Company. I have over 18 years of business experience and 10 plus years of experience in the natural gas utility industry. I am fully competent to make this attestation, and each statement of fact herein is true of my own personal knowledge."

2. "I affirm that the schedules filed by the Company in this rate review mechanism filing are in compliance with the provisions of the rate review mechanism tariff and are true and correct to the best of my own personal knowledge."

  
\_\_\_\_\_  
Christopher A. Felan

SWORN AND SUBSCRIBED before me this the 23<sup>rd</sup> day of February, 2017.

  
\_\_\_\_\_  
Notary Public, State of TX 10-29-20





**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>R – RESIDENTIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Application**

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 19.60 per month
Rider CEE Surcharge	\$ 0.02 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 19.62 per month</b>
Commodity Charge – All Ccf	\$0.15254 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup>Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2016.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>C -- COMMERCIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Application**

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 45.25 per month
Rider CEE Surcharge	\$ 0.08 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 45.33 per month</b>
Commodity Charge – All Ccf	\$0.09447 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2016.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Application**

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 812.50 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3427 per MMBtu
Next 3,500 MMBtu	\$ 0.2509 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0538 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>I- INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
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**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 812.50 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3427 per MMBtu
Next 3,500 MMBtu	\$ 0.2509 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0538 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

MID-TEX DIVISION  
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2017	PAGE:

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
 ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
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Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{th}$  rate schedule or classification expressed in cents per Ccf
- $R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{th}$  schedule or classification.
- $HSF_i$  = heat sensitive factor for the  $i^{th}$  schedule or classification divided by the average bill count in that class
- $NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- $ADD$  = billing cycle actual heating degree days.
- $BL_i$  = base load sales for the  $i^{th}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_j = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

MID-TEX DIVISION  
ATMOS ENERGY CORPORATION

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2017	PAGE:

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.79	0.1347	93.16	0.6060
Austin	10.37	0.1483	190.68	0.9069
Dallas	13.36	0.2089	180.35	1.0191
Waco	9.64	0.1348	124.37	0.5791
Wichita Falls	11.20	0.1412	107.96	0.5571

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the Company posts on its website at [atmosenergy.com/mtx-wna](http://atmosenergy.com/mtx-wna), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the Company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the Company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

**ATMOS ENERGY CORPORATION  
MID-TEX DIVISION**

<b>RATE SCHEDULE:</b>	<b>RRM – Rate Review Mechanism</b>	
<b>APPLICABLE TO:</b>	<b>ALL CITIES IN THE MID-TEX DIVISION AS IDENTIFIED IN EXHIBIT A TO THIS RATE SCHEDULE</b>	
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**I. Applicability**

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers within the city limits of cities identified in Exhibit A that receive service from the Mid-Tex Division of Atmos Energy Corporation (“Company”). This Rate Review Mechanism (“RRM”) provides for an annual adjustment to the Company’s Rate Schedules R, C, I and T (“Applicable Rate Schedules”). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

**II. Definitions**

“Test Period” is defined as the twelve months ending December 31 of each preceding calendar year.

The “Effective Date” is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is June 1.

Unless otherwise noted in this tariff, the term “Final Order” refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term “System-Wide” means all incorporated and unincorporated areas served by the Company.

“Review Period” is defined as the period from the Filing Date until the Effective Date.

The “Filing Date” is as early as practicable, but no later than March 1 of each year.

**III. Calculation**

The RRM shall calculate an annual, System-Wide cost of service (“COS”) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated

**ATMOS ENERGY CORPORATION  
MID-TEX DIVISION**

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each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

**IV. Annual Rate Adjustment**

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order.



**ATMOS ENERGY CORPORATION  
MID-TEX DIVISION**

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The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

**V. Filing**

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

**VI. Evaluation Procedures**

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental

**ATMOS ENERGY CORPORATION**  
**MID-TEX DIVISION**

<b>RATE SCHEDULE:</b>	<b>RRM – Rate Review Mechanism</b>	
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information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this

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provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

**VII. Reconsideration, Appeal and Unresolved Items**

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

**VIII. Notice**

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;

**ATMOS ENERGY CORPORATION**  
**MID-TEX DIVISION**

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- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

**ATMOS ENERGY CORPORATION  
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**Exhibit A**

**Non-Coalition Cities**

Abbott	Bruceville-Eddy	Double Oak	Hutchins
Alba	Buckholts	Dublin	Impact
Albany	Buffalo Gap	Early	Iredell
Alma	Burnet	Ector	Italy
Alvord	Byers	Edom	Itasca
Annona	Caldwell	Emhouse	Jewett
Anson	Calvert	Eustace	Josephine
Archer City	Campbell	Evant	Joshua
Athens	Carbon	Fairfield	Knollwood
	Cashion		
Aurora	Community	Ferris	Knox City
Avery	Chandler	Forney	Kosse
Baird	Chico	Franklin	Kurten
Ballinger	Childress	Frankston	Lacy-Lakeview
Bangs	Chillicothe	Glenn Heights	Ladonia
Bardwell	Cockrell Hill	Godley	Lake Dallas
Barry	Coleman	Goodlow	Lakeport
Bartonville	Collinsville	Gordon	Lavon
Bellevue	Como	Goree	Lawn
Bells	Cooper	Gorman	Leona
Benjamin	Copper Canyon	Grandview	Leonard
Bertram	Covington	Granger	Lexington
Blackwell	Coyote Flats	Gunter	
Blanket	Crawford	Gustine	Lindsay
Blue Mound	Cross Roads	Hamlin	Lipan
			Little River
Blum	Cumby	Hawley	Academy
Bogata	Dawson	Hearne	Llano
Bonham	Decatur	Hebron	Lone Oak
<u>Stockton</u> Bend	Deleon	Holland	Loraine
Bremond	Deport	Holliday	Lott
Bronte	Detroit	Howe	Lueders
Brownsboro	Dodd City	Hubbard	Mabank
Malone	Pecan Gap	Seymour	Whitehouse

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Manor	Penelope	Shady Shores	Whitewright
Marlin	Pilot Point	South Mountain	Wilmer
Maypearl	Pleasant Valley	Southmayd	Windom
Mcgregor	Post Oak Bend	Strawn	Winters
McLendon- Chisholm	Powell	Streetman	Wixon Valley
Megargel	Poynor	Sun Valley	Wolfe City
Meridian	Putnam	Sunnyvale	Wortham
Merkel	Quanah	Talty	Yantis
Midway	Quinlan	Taylor	Oak Point
Miles	Ravenna	Teague	
Milford	Reno (Lamar County)	Tehuacana	
Millsap	Retreat	Thorndale	
Mobile City	Rhome	Thornton	
Moody	Rio Vista	Thrall	
Moran	Robert Lee	Throckmorton	
Morgan	Roby	Tioga	
Muenster	Rochester	Toco	
Munday	Rosebud	Tom Bean	
Murchison	Ross	Trent	
Nevada	Rotan	Trenton	
New Chapel Hill	Roxton	Troy	
Newcastle	Rule	Tuscola	
Nolanville	Runaway Bay	Tye	
Normangee	Sadler	Valley Mills	
Novice	Saint Jo	Valley View	
Oakwood	San Saba	Van Alstyne	
O'Brien	Sanctuary	Walnut Springs	
Oglesby	Santa Anna	Weinert	
Palmer	Savoy	West	
Paradise	Scurry	Westworth Village	



## NARRATIVE OF CHANGES

The Company's fifth Rate Review Mechanism ("RRM") filing is for the period ending December 31, 2016. The filing package reflects a system-wide cost of service increase in the amount of \$57,427,127. Of this amount, \$46,478,794 is applicable to the Affected Cities.

The differences between the fourth RRM filing and this filing are highlighted below:

- The Company has adjusted the Blueflame premium to remove the amounts related to Mid-Tex Working Gas in Storage ("WGIS") in alignment with GUD Nos. 9869 and 10000.
- Shared Services Division ("SSU") allocation rates have been updated to January 2017 factors as per the tariff. This factor excludes amounts attributable to Atmos Energy Marketing ("AEM") (the sale closed January 3, 2017); and includes amounts for the Atmos Pipeline – Texas purchase of pipeline assets (the purchase closed in December 2016).
- The SSU Service Level Factors Adjustment is detailed in the Cost of Service filing on WP\_F-2.7. WP\_F-2.7.1 in the filing details the function of each cost center. Primary changes to SSU Cost Centers since the fourth RRM filing are summarized below:

There have been no discontinued cost centers since the 2016 Mid-Tex RRM filing. Since the 2016 Mid-Tex RRM filing, cost center 1146 has been created. Please see WP\_F-2.7.1 for a description of this cost center.

- The Company updated the ADIT detail to include two additional items on WP\_B-6, Line 88, ST- Valuation Allow Enterprise Zone ITS and Line 89, FD – Valuation Allow Fed Tax Enterprise ITC.
- A new group of assets, the "Aligne Pipe Projects" have been placed in service and are allocated to those operations utilizing the assets.





**CUSTOMER NOTICE  
INCORPORATED AREAS OF THE MID-TEX DIVISION**

On March 1, 2017 Atmos Energy Corporation, Mid-Tex Division (“Atmos Energy” or “the Company”), filed a Rate Review Mechanism (“RRM”) filing to increase its gas rates and implement a new schedule of rates and riders. This filing is applicable to all customers within all incorporated cities served by the Mid-Tex Division, with the exception of the City of Dallas. The proposed effective date of the requested rate changes is June 1, 2017. If approved, the proposed changes will affect approximately 1,246,171 residential, 100,417 commercial, and 650 industrial and transportation customers.

If approved, the proposed rates will increase the Company’s annual revenues for the affected incorporated areas of its Mid-Tex Division by \$46,478,794 or 4.11% percent, including gas costs, or 9.32% percent, excluding gas cost. The proposed change in rates constitutes a “major change” as that term is defined by Section 104.101 of the Texas Utilities Code.

Based on the proposed rate design, the average monthly bill for each customer class within the affected incorporated areas of the Mid-Tex Division will increase by the amount and percentage shown in the table below:

Customer Class	Current Bill	Proposed Bill**	Difference	Percentage Increase with Gas Cost	Percentage Increase without Gas Cost
Residential	\$52.78*	\$55.23*	\$2.45	4.65%	9.41%
Commercial	\$265.18*	\$272.71*	\$7.53	2.84%	9.60%
Industrial	\$5,384.76*	\$5,592.04*	\$207.28	3.85%	10.45%
Transportation	\$4,028.61	\$4,235.88	\$207.27	5.14%	10.45%

Note: Bill impact ranges are subject to varying tax rates among the cities.

\* Includes Rider GCR Part A cost of \$0.28325 per Ccf.

\*\*The calculation of bill impacts assumes monthly consumption of 46.3 Ccf for residential, 371.0 Ccf for commercial and 4,364 MMBtu for industrial and transportation customers.

In addition to the rate revisions in Rate Schedules R, C, I, and T, the Company has updated the factors included in Rider WNA. The Company also proposes to revise the Rider RRM – Rate Review Mechanism Tariff to reflect the new term of the tariff beginning on March 1, 2017 and to incorporate conforming changes that clarify the terms of the tariff and remove outdated information.

Persons with specific questions or desiring additional information about this filing may contact Atmos Energy Corporation at 1-888-286-6700. Complete copies of the filed Rate Review Mechanism, including all proposed rates and schedule changes, are available for inspection at Atmos Energy’s offices located at 5420 LBJ Freeway, Suite 1600, Dallas, Texas 75240 or on our Web site at [www.atmosenergy.com/mtx-rrm](http://www.atmosenergy.com/mtx-rrm).

Este es un aviso a los clientes de la División Mid-Tex de Atmos Energy Corporation (la Compañía) que el 1 de marzo del 2017, la Compañía solicitó un aumento en las tarifas del gas. Este aumento, que comienza el 1 de junio del 2017, afecta a todos los clientes en las áreas incorporadas y servidas por la División Mid-Tex excepto la Ciudad de Dallas. Si usted tiene preguntas con respecto a este aumento, por favor llame a Atmos Energy Corporation al 1-888-286-6700.



File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
RATE REVIEW MECHANISM  
TEST YEAR ENDING DECEMBER 31, 2016**

Totals may vary due to rounding.

File Date: March 1, 2017

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4	COMPONENTS OF RATE BASE- GROSS PLANT	<a href="#"><u>Schedule C</u></a>
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File Date: March 1, 2017

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21	SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT	<u>WP F-2.7</u>
22	SHARED SERVICES ("SSU") COST CENTER FUNCTIONS	<u>WP F-2.7.1</u>
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File Date: March 1, 2017

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25	RULE COMPLIANCE ADJUSTMENT	<u>WP F-2.10</u>
26	CUSTOMER CONSERVATION PROGRAM ADJUSTMENT	<u>WP F-2.11</u>
27	TAXES OTHER THAN INCOME TAX WORKPAPER	<u>WP F-5.1</u>
28	SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION	<u>WP F-5.2</u>
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31	CALCULATION OF CURRENT REVENUES BY AREA - RATE C - BASE RATES	<u>WP J-1.2</u>
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File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
REVENUE REQUIREMENTS BY SERVICE CLASS  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Current Revenues (b)	Proposed Revenues <sup>1</sup> (c)	Proposed Change (d)	Percent Change (e)
1					
2	Residential (Base Revenue)	\$ 439,753,313	\$ 481,538,696	\$ 41,785,384	9.50%
3	Residential (Rider GCR)	450,325,235	450,325,235	-	0.00%
4	Residential (Rider FF & Rider TAX)	63,567,302	66,551,515	2,984,213	4.69%
5	Total Residential Revenue	\$ 953,645,849	\$ 998,415,446	\$ 44,769,597	4.69%
6					
7	Commercial (Base Revenue)	\$ 107,612,456	\$ 118,011,654	\$ 10,399,198	9.66%
8	Commercial (Rider GCR)	256,116,775	256,116,775	-	0.00%
9	Commercial (Rider FF & Rider TAX)	25,976,680	26,719,366	742,686	2.86%
10	Total Commercial Revenue	\$ 389,705,911	\$ 400,847,796	\$ 11,141,884	2.86%
11					
12	Industrial/Transportation (Base Revenue)	\$ 13,576,348	\$ 14,994,273	\$ 1,417,926	10.44%
13	Industrial/Transportation (Rider GCR)	22,072,622	22,072,622	-	0.00%
14	Industrial/Transportation (Rider FF & Rider TAX)	2,545,965	2,647,230	101,265	3.98%
15	Total Industrial/Transportation Revenue	\$ 38,194,934	\$ 39,714,124	\$ 1,519,190	3.98%
16					
17	Other Revenue (Base Revenue)	\$ 13,992,812	\$ 13,992,812	\$ -	0.00%
18	Other Revenue (Rider GCR)	-	-	-	0.00%
19	Other Revenue (Rider FF & Rider TAX)	999,334	999,334	-	0.00%
20	Total Other Revenue	\$ 14,992,146	\$ 14,992,146	\$ -	0.00%
21					
22	Base Revenue	\$ 574,934,928	\$ 628,537,436	\$ 53,602,508	9.32%
23	Rider GCR	728,514,631	728,514,631	-	0.00%
24	Rider FF & Rider TAX	93,089,281	96,917,445	3,828,164	4.11%
25	Total Operating Revenues	\$ 1,396,538,840	\$ 1,453,969,512	\$ 57,430,672	4.11%

26  
27  
28 Note:

29  
30 <sup>1</sup> Proposed Revenues are the result of the application of the proposed prospective rates to billing determinants.



File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
REVENUE REQUIREMENTS  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Reference	Base Revenue	Rider GCR	Rider FF & Rider TAX	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2	Rider GCR Part A	Schedule H	\$ -	\$ 395,686,110	\$ -	\$ 395,686,110	
3	Rider GCR Part B	Schedule I		332,828,521		332,828,521	
4	Total Rider GCR		\$ -	\$ 728,514,631	\$ -	\$ 728,514,631	
5							
6	Operation and Maintenance Expenses	Schedule F-1	\$ 183,049,653	\$ -	\$ -	\$ 183,049,653	
7							
8	Taxes Other than Income Taxes	Schedule F-5	39,543,701		97,135,914	136,679,616	
9							
10	Depreciation and Amortization Expense	Schedule F-3	133,336,316			133,336,316	
11							
12	Interest on Customer Deposits	Schedule F-7	74,629			74,629	
13							
14	Rate Base	Schedule B	\$ 2,362,937,044				
15	Rate of Return	Schedule G	8.36%				
16			197,496,026			197,496,026	
17							
18	Income Taxes	Schedule F-8	78,096,145			78,096,145	
19							
20	<b>Revenue Requirements</b>		<b>\$ 631,596,471</b>	<b>\$ 728,514,631</b>	<b>\$ 97,135,914</b>	<b>\$ 1,457,247,015</b>	
21							
22	Current Revenues	Schedule A				\$ 1,396,538,840	
23							
24	Cost of Service Prior to Tariff RRM Adjustment					\$ 60,708,175	
25							
26	Preliminary Adjustment per RRM Tariff (Section III, ADJ, p. 2 of 6)					\$ (3,000,000)	
27							
28	Cost of Service Prior to Percentage Adjustment					\$ 57,708,175	
29							
30	Percentage Adjustment (Section III, ADJ, p. 2 of 6)					\$ (281,048)	
31							
32	Proposed Cost of Service - Prospective Rates Systemwide					\$ 57,427,127	
33							
34	Proposed Cost of Service - Affected Cities					\$ 46,414,185	
35							
36	Rate Case Expense Recovery	WP_J-5.1				\$ 64,609	
37							
38	Total Proposed Cost of Service including Rate Case Expenses					\$ 46,478,794	
39							

Note:

1. The four factor allocation used in this filing is based on the updated factor for January 2017. This factor excludes amounts attributable to Atmos Energy Marketing ("AEM") (the sale closed January 3, 2017); and includes amounts for the Atmos Pipeline - Texas purchase of pipeline assets (the purchase closed in December 2016).

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
RATE BASE  
AS OF DECEMBER 31, 2016**

Line No.	Description (a)	Reference (b)	Amount per		Total Requested (e)=(c)+(d)
			Books (c)	Adjustment (d)	
1	<u>Net Plant (1):</u>				
2	Gross Plant	Schedule C	\$ 4,221,198,792	\$ (55,405,485)	\$ 4,165,793,307
3	Accumulated Depreciation	Schedule D	1,325,551,288	(78,156,419)	1,247,394,869
4	Total Net Plant (Ln 2 minus Ln 3)		<u>\$ 2,895,647,504</u>	<u>\$ 22,750,934</u>	<u>\$ 2,918,398,438</u>
5					
6	<u>Additions:</u>				
7	Materials & Supplies	WP_B-3	\$ 748,104	\$ 906,034	\$ 1,654,138
8	Prepayments	WP_B-4	14,428,528	(46,563)	14,381,965
9	Pension and Other Postemployment Benefits Regulatory Asset	WP_B-7-1	1,788,941	(0)	1,788,941
10	Total Additions (Sum Ln 7 through Ln 9)		<u>\$ 16,965,573</u>	<u>\$ 859,471</u>	<u>\$ 17,825,044</u>
11					
12	<u>Deductions:</u>				
13	Customer Deposits	WP_B-5	\$ 17,768,911	\$ -	\$ 17,768,911
14	Injuries and Damages Reserve	WP_B-2	5,182,404	(3,044,292)	2,138,112
15	Accumulated Deferred Income Taxes	WP_B-6	743,503,326	(222,409,088)	521,094,239
16	Rate Base Adjustments	WP_B-1	-	7,276,126	7,276,126
17	Total Deductions (Sum of Ln 13 through Ln 16)		<u>\$ 766,454,641</u>	<u>\$ (218,177,253)</u>	<u>\$ 548,277,388</u>
18					
19	Total Cash Working Capital	Schedule E	\$ -	\$ (25,009,050)	\$ (25,009,050)
20					
21	Rate Base (Ln 4 plus Ln 10 minus Ln 17 plus Ln 19)		<u>\$ 2,146,158,436</u>	<u>\$ 216,778,608</u>	<u>\$ 2,362,937,044</u>
22					

23 Note:

24 1. Rate base excludes Poly 1 previously disallowed and includes other known and measurable rate base adjustments.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
RATE BASE ADJUSTMENTS  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Amounts (b)
1	GUD 9670 Amortization of Disallowed Projects, OH, etc. (WP_B-1.1)	\$ 6,846,160
2	GUD 9762 Amortization of Employee Expenses (WP_B-1.2)	170,903
3	GUD 9869 Amortization of Employee Expenses (WP_B-1.3)	211,835
4	GUD 10170 Amortization of Employee Expenses (WP_B-1.4) (3)	101,215
5	Adjustment to Pension and Other Post Employment Benefits	
6	to the benchmark level approved in GUD 10359 and the prior RRM (2)	(141,339)
7	Employee Expense Adjustment, TYE December 31, 2012 (3)	22,941
8	Employee Expense Adjustment, TYE December 31, 2013	13,450
9	Employee Expense Adjustment, TYE December 31, 2014	11,778
10	Employee Expense Adjustment, TYE December 31, 2015	15,582
11	Employee Expense Adjustment, TYE December 31, 2016 (1)	23,601
12		
13	Total (Sum of Ln 1 through Ln 11)	<u>\$ 7,276,126</u>

16 Notes:

- 17 1. See Page 2, Col (e), Ln 15.
- 18 2. To align O&M and Capital, see WP\_F-2.8.
- 19 3. The adjustment on Line 4 includes amounts for Shared Services Divisions 002 and 012 and Mid-Tex through March 31, 2012. The
- 20 adjustment on Line 7 includes amounts for Shared Services Divisions 002 and 012 and Mid-Tex for the period April 1
- 21 through December 31, 2012.

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
EMPLOYEE EXPENSE ADJUSTMENT TO CAPITAL  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description (a)	Shared Services -	Shared Services -	Mid-Tex Direct (d)	Total Adjustment (e)
		Customer Support (012) (b)	General Office (002) (c)		
1	<u>Twelve Months Ended December 31, 2016:</u>				
2	Employee Expense Adjustment (3)	\$ 156,090	\$ 297,503	\$ 259,740	
3	Mid-Tex Allocation Factor (1) (2)	52.01%	38.11%	100.00%	
4					
5	Allocated Employee Expense Totals (Ln 2 times Ln 3)	\$ 81,183	\$ 113,378	\$ 259,740	
6	Capitalization Factor (1)	2.25%	3.76%	0.00%	
7	Subtotal (Ln 5 times Ln 6)	\$ 1,826	\$ 4,265	\$ -	
8					
9	Add Charges Direct to Capital:				
10	Employee Expense Adjustment (3)	\$ 6,370	\$ 5,961	\$ 11,925	
11	Mid-Tex Allocation Factor (1) (2)	52.01%	38.11%	100.00%	
12					
13	Allocated Employee Expense Charged Direct to Capital (Ln 10 times Ln 11)	\$ 3,313	\$ 2,272	\$ 11,925	
14					
15	Total Test Year Ending December 31, 2016 Employee Expense Report Charges (Ln 7 plus Ln 13)	\$ 5,139	\$ 6,537	\$ 11,925	\$ 23,601

17 Notes:

- 18 1. See WP\_F-2.1, Col (b) and Col (c) Lns 7 and 11, for the Shared Services factors, as adjusted.
- 19 2. Mid-Tex costs are directly charged and not allocated.
- 20 3. Shared Services - General Office amounts have been adjusted to remove amounts in cost centers which do not
- 21 allocate to Mid-Tex.

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**RATE BASE ADJUSTMENTS**  
**TEST YEAR ENDING DECEMBER 31, 2016**  
**GUD 9670 RATE BASE ADJUSTMENTS - AMORTIZATION SCHEDULE**

Line No.	Year Ended Dec. 31 (a)	Beginning of Year Rate Base Adjustment Amount (b)	Annual Amortization (1) (c)	End of Year Rate Base Adjustment Amount (2) (d)	Balance as of December 31, 2016 (e)
1	2005			\$ 10,640,002	
2	2006	\$ 10,640,002	\$ 344,895	10,295,107	
3	2007	10,295,107	344,895	9,950,212	
4	2008	9,950,212	344,895	9,605,318	
5	2009	9,605,318	344,895	9,260,423	
6	2010	9,260,423	344,895	8,915,528	
7	2011	8,915,528	344,895	8,570,633	
8	2012	8,570,633	344,895	8,225,739	
9	2013	8,225,739	344,895	7,880,844	
10	2014	7,880,844	344,895	7,535,949	
11	2015	7,535,949	344,895	7,191,055	
12	2016	7,191,055	344,895	6,846,160	\$ 6,846,160
13	2017	6,846,160	344,895	6,501,265	
14	2018	6,501,265	344,895	6,156,371	
15	2019	6,156,371	344,895	5,811,476	
16	2020	5,811,476	344,895	5,466,581	
17	2021	5,466,581	344,895	5,121,686	
18	2022	5,121,686	344,895	4,776,792	
19	2023	4,776,792	344,895	4,431,897	
20	2024	4,431,897	344,895	4,087,002	
21	2025	4,087,002	344,895	3,742,108	
22	2026	3,742,108	344,895	3,397,213	
23	2027	3,397,213	344,895	3,052,318	
24	2028	3,052,318	344,895	2,707,424	
25	2029	2,707,424	344,895	2,362,529	
26	2030	2,362,529	344,895	2,017,634	
27	2031	2,017,634	344,895	1,672,739	
28	2032	1,672,739	344,895	1,327,845	
29	2033	1,327,845	344,895	982,950	
30	2034	982,950	344,895	638,055	
31	2035	638,055	344,895	293,161	
32	2036	293,161	293,161	-	

34 Notes:  
35 1. The annual amortization is calculated based upon the period specified in  
36 GUD 9670 Final Order, Schedule B, Page 2, Footnote 1.  
37 2. The December 31, 2005 amount is per GUD 9670 Final Order, Schedule B,  
38 Page 2, Ln 14.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
RATE BASE ADJUSTMENTS  
TEST YEAR ENDING DECEMBER 31, 2016  
GUD 9762 RATE BASE ADJUSTMENTS - AMORTIZATION SCHEDULE

Line No.	Year Ended June 30	Beginning of Year Rate Base Adjustment Amount	Annual Amortization (1)	End of Year Rate Base Adjustment Amount (2)	Balance as of December 31, 2016
	(a)	(b)	(c)	(d)	(e)
1	2007			\$ 246,949	
2	2008	\$ 246,949	\$ 8,005	238,944	
3	2009	238,944	8,005	230,939	
4	2010	230,939	8,005	222,935	
5	2011	222,935	8,005	214,930	
6	2012	214,930	8,005	206,925	
7	2013	206,925	8,005	198,920	
8	2014	198,920	8,005	190,915	
9	2015	190,915	8,005	182,910	
10	2016	182,910	8,005	174,906	\$ 170,903
11	2017	174,906	8,005	166,901	
12	2018	166,901	8,005	158,896	
13	2019	158,896	8,005	150,891	
14	2020	150,891	8,005	142,886	
15	2021	142,886	8,005	134,881	
16	2022	134,881	8,005	126,877	
17	2023	126,877	8,005	118,872	
18	2024	118,872	8,005	110,867	
19	2025	110,867	8,005	102,862	
20	2026	102,862	8,005	94,857	
21	2027	94,857	8,005	86,852	
22	2028	86,852	8,005	78,848	
23	2029	78,848	8,005	70,843	
24	2030	70,843	8,005	62,838	
25	2031	62,838	8,005	54,833	
26	2032	54,833	8,005	46,828	
27	2033	46,828	8,005	38,824	
28	2034	38,824	8,005	30,819	
29	2035	30,819	8,005	22,814	
30	2036	22,814	8,005	14,809	
31	2037	14,809	8,005	6,804	
32	2038	6,804	6,804	-	

Notes:

1. The annual amortization is calculated based upon the period specified in GUD 9670 Final Order, Schedule B, Page 2, Footnote 1.

2. The June 30, 2007 amount is per GUD 9762 Final Order, WP\_B-1, Page 1, Ln 2 + Ln 3.

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
 RATE BASE ADJUSTMENTS  
 TEST YEAR ENDING DECEMBER 31, 2016  
 GUD 9869 RATE BASE ADJUSTMENTS - AMORTIZATION SCHEDULE**

Line No.	Year Ended Dec. 31	Beginning of Year Rate Base Adjustment Amount Employee Expense (1)	Annual Amortization (2)	End of Year Rate Base Adjustment Amount	Balance as of December 31, 2016
	(a)	(b)	(c)	(d)	(e)
1	2008			\$ 286,001	
2	2009	\$ 286,001	\$ 9,271	276,730	
3	2010	276,730	9,271	267,460	
4	2011	267,460	9,271	258,189	
5	2012	258,189	9,271	248,918	
6	2013	248,918	9,271	239,647	
7	2014	239,647	9,271	230,377	
8	2015	230,377	9,271	221,106	
9	2016	221,106	9,271	211,835	\$ 211,835
10	2017	211,835	9,271	202,565	
11	2018	202,565	9,271	193,294	
12	2019	193,294	9,271	184,023	
13	2020	184,023	9,271	174,753	
14	2021	174,753	9,271	165,482	
15	2022	165,482	9,271	156,211	
16	2023	156,211	9,271	146,941	
17	2024	146,941	9,271	137,670	
18	2025	137,670	9,271	128,399	
19	2026	128,399	9,271	119,128	
20	2027	119,128	9,271	109,858	
21	2028	109,858	9,271	100,587	
22	2029	100,587	9,271	91,316	
23	2030	91,316	9,271	82,046	
24	2031	82,046	9,271	72,775	
25	2032	72,775	9,271	63,504	
26	2033	63,504	9,271	54,234	
27	2034	54,234	9,271	44,963	
28	2035	44,963	9,271	35,692	
29	2036	35,692	9,271	26,421	
30	2037	26,421	9,271	17,151	
31	2038	17,151	9,271	7,880	
32	2039	7,880	7,880	-	

34 Notes:  
 35 1. The 2008 amount in Col. (b) is from GUD 9869 WP\_B-1, Col (e), Ln 29. The other  
 36 disallowances from GUD 9869 have been removed on Schedule C.  
 37 2. The annual amortization is calculated based upon the period specified in GUD 9670  
 38 Final Order, Schedule B, Page 2, Footnote 1.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
RATE BASE ADJUSTMENTS  
TEST YEAR ENDING DECEMBER 31, 2016  
GUD 10170 RATE BASE ADJUSTMENTS - AMORTIZATION SCHEDULE

Line No.	Year Ended Mar. 31	Beginning of Year Rate Base Adjustment Amount Employee Expense (1)	Annual Amortization (2)	End of Year Rate Base Adjustment Amount	Balance as of December 31, 2016
	(a)	(b)	(c)	(d)	(e)
1	2012			\$ 119,635	
2	2013	\$ 119,635	\$ 3,878	115,757	
3	2014	115,757	3,878	111,879	
4	2015	111,879	3,878	108,001	
5	2016	108,001	3,878	104,123	
6	2017	104,123	3,878	100,245	\$ 101,215
7	2018	100,245	3,878	96,367	
8	2019	96,367	3,878	92,489	
9	2020	92,489	3,878	88,611	
10	2021	88,611	3,878	84,733	
11	2022	84,733	3,878	80,855	
12	2023	80,855	3,878	76,977	
13	2024	76,977	3,878	73,100	
14	2025	73,100	3,878	69,222	
15	2026	69,222	3,878	65,344	
16	2027	65,344	3,878	61,466	
17	2028	61,466	3,878	57,588	
18	2029	57,588	3,878	53,710	
19	2030	53,710	3,878	49,832	
20	2031	49,832	3,878	45,954	
21	2032	45,954	3,878	42,076	
22	2033	42,076	3,878	38,198	
23	2034	38,198	3,878	34,320	
24	2035	34,320	3,878	30,442	
25	2036	30,442	3,878	26,564	
26	2037	26,564	3,878	22,686	
27	2038	22,686	3,878	18,808	
28	2039	18,808	3,878	14,930	
29	2040	14,930	3,878	11,052	
30	2041	11,052	3,878	7,174	
31	2042	7,174	3,878	3,296	
32	2043	3,296	3,296	-	

Notes:

1. The 2012 amount in Col (b) is from GUD 10170 WP\_B-1, Col (b), Lns 4 through 6.
2. The annual amortization is calculated based upon the period specified in GUD 9670 Final Order, Schedule B, Page 2, Footnote 1.



File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
INJURIES AND DAMAGES AND WORKERS COMP RESERVES (1)  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Month Ending (a)	Per Book Amount (b)	Adjustments (c)	Adjusted Amount (d) = (b)+(c)	Allocation Factor (e)	Allocated Amount (f) = (d)*(e)
1	<u>Mid-Tex</u>					
2	December 31, 2015	\$ 1,734,277	\$ -	\$ 1,734,277	100.00%	\$ 1,734,277
3	January 31, 2016	1,678,741	-	1,678,741	100.00%	1,678,741
4	February 28, 2016	1,686,011	-	1,686,011	100.00%	1,686,011
5	March 31, 2016	1,689,292	-	1,689,292	100.00%	1,689,292
6	April 30, 2016	1,685,180	-	1,685,180	100.00%	1,685,180
7	May 31, 2016	1,658,137	-	1,658,137	100.00%	1,658,137
8	June 30, 2016	1,696,504	-	1,696,504	100.00%	1,696,504
9	July 31, 2016	1,747,298	-	1,747,298	100.00%	1,747,298
10	August 31, 2016	1,745,015	-	1,745,015	100.00%	1,745,015
11	September 30, 2016	1,765,552	-	1,765,552	100.00%	1,765,552
12	October 31, 2016	1,788,996	-	1,788,996	100.00%	1,788,996
13	November 30, 2016	1,810,191	-	1,810,191	100.00%	1,810,191
14	December 31, 2016	2,024,065	-	2,024,065	100.00%	2,024,065

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
INJURIES AND DAMAGES AND WORKERS COMP RESERVES (1)  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Month Ending (a)	Per Book Amount (b)	Adjustments (c)	Adjusted Amount (d) = (b)+(c)	Allocation Factor (e)	Allocated Amount (f) = (d)*(e)
15						
16	<b>Shared Services - General Office (Div 002) (2)</b>					
17	December 31, 2015	\$ 6,655,587	\$ (6,538,170)	\$ 117,417	38.11%	\$ 44,748
18	January 31, 2016	6,787,519	(6,538,170)	249,349	38.11%	95,027
19	February 28, 2016	6,812,059	(6,538,170)	273,888	38.11%	104,379
20	March 31, 2016	7,262,610	(6,988,170)	274,440	38.11%	104,589
21	April 30, 2016	7,255,311	(6,988,170)	267,141	38.11%	101,807
22	May 31, 2016	7,257,531	(6,988,170)	269,360	38.11%	102,653
23	June 30, 2016	7,259,841	(6,988,170)	271,671	38.11%	103,534
24	July 31, 2016	7,268,092	(6,988,170)	279,922	38.11%	106,678
25	August 31, 2016	7,274,731	(6,988,170)	286,561	38.11%	109,208
26	September 30, 2016	8,274,980	(7,988,170)	286,810	38.11%	109,303
27	October 31, 2016	8,277,614	(7,988,170)	289,444	38.11%	110,307
28	November 30, 2016	8,283,848	(7,988,170)	295,678	38.11%	112,683
29	December 31, 2016	8,287,429	(7,988,170)	299,259	38.11%	114,047
30						
31	<b>Shared Services - Customer Support (Div 12)</b>					
32	December 31, 2015	\$ -	\$ -	\$ -	52.01%	\$ -
33	January 31, 2016	-	-	-	52.01%	-
34	February 28, 2016	-	-	-	52.01%	-
35	March 31, 2016	-	-	-	52.01%	-
36	April 30, 2016	-	-	-	52.01%	-
37	May 31, 2016	-	-	-	52.01%	-
38	June 30, 2016	-	-	-	52.01%	-
39	July 31, 2016	-	-	-	52.01%	-
40	August 31, 2016	-	-	-	52.01%	-
41	September 30, 2016	-	-	-	52.01%	-
42	October 31, 2016	-	-	-	52.01%	-
43	November 30, 2016	-	-	-	52.01%	-
44	December 31, 2016	-	-	-	52.01%	-
	Total at December 31, 2015					
45	(Col (f) = Sum Ln 14 plus Ln 29 plus Ln 44)	<u>\$ 5,182,404</u>				<u>\$ 2,138,112</u>

Notes:

1. Account 228.2 and Sub-accounts 28102 and 28101.
  2. The adjustment in Column (c) removes reserves not allocated to the divisions, subaccount 28101.
- Please refer to Cost Center 1903.

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
MATERIALS & SUPPLIES-ACCOUNTS 154 & 163  
TEST YEAR ENDING DECEMBER 31, 2016**

<b>Line No.</b>	<b>Month/Year Ending</b>	<b>Amount</b>
	(a)	(b)
1	December 31, 2015	\$ 2,804,235
2	January 31, 2016	2,723,124
3	February 28, 2016	2,616,582
4	March 31, 2016	2,332,473
5	April 30, 2016	2,062,065
6	May 31, 2016	1,749,954
7	June 30, 2016	1,392,603
8	July 31, 2016	1,309,837
9	August 31, 2016	1,125,116
10	September 30, 2016	941,267
11	October 31, 2016	904,380
12	November 30, 2016	794,048
13	December 31, 2016	748,104
14		
15	13-Month Average	<u>\$ 1,654,138</u>

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
PREPAYMENTS-ACCOUNT 165  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Month/Year Ending (a)	Amount (b)	Adjustments (1) (c)	Adjusted Total (d) = (b)+(c)	Allocation % (e)	Allocation to Mid-Tex (f) = (d)x(e)
	<b>Mid-Tex</b>					
1	December 31, 2015	\$ 634,052	\$ (11)	\$ 634,041		
2	January 31, 2016	(3,126,223)	124,042	(3,002,180)		
3	February 28, 2016	6,449,570	(174,077)	6,275,493		
4	March 31, 2016	6,859,558	(431,868)	6,427,691		
5	April 30, 2016	2,815,781	(611,169)	2,204,612		
6	May 31, 2016	10,254,597	(557,952)	9,696,646		
7	June 30, 2016	5,271,958	(283,705)	4,988,253		
8	July 31, 2016	3,726,446	(404,813)	3,321,632		
9	August 31, 2016	6,883,336	(357,878)	6,525,458		
10	September 30, 2016	3,660,567	(182,198)	3,478,369		
11	October 31, 2016	5,562,243	(234,194)	5,328,050		
12	November 30, 2016	4,641,376	(208,338)	4,433,037		
13	December 31, 2016	468,689	(8)	468,681		
14						
15	13-Month Average	<u>\$ 4,161,688</u>		<u>\$ 3,906,137</u>	100%	<u>\$ 3,906,137</u>
16						
17	<b>Shared Services-General Office (Div 002)</b>					
18	December 31, 2015	\$ 31,143,313	\$ -	\$ 31,143,313		
19	January 31, 2016	27,823,564	-	27,823,564		
20	February 28, 2016	21,886,615	-	21,886,615		
21	March 31, 2016	26,445,249	-	26,445,249		
22	April 30, 2016	25,550,137	-	25,550,137		
23	May 31, 2016	27,278,517	-	27,278,517		
24	June 30, 2016	24,655,461	-	24,655,461		
25	July 31, 2016	22,751,428	-	22,751,428		
26	August 31, 2016	19,812,706	-	19,812,706		
27	September 30, 2016	16,834,769	-	16,834,769		
28	October 31, 2016	34,994,758	-	34,994,758		
29	November 30, 2016	36,967,739	-	36,967,739		
30	December 31, 2016	33,944,542	-	33,944,542		
31						
32	13-Month Average	<u>\$ 26,929,908</u>		<u>\$ 26,929,908</u>	38.11%	<u>\$ 10,262,988</u>

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
PREPAYMENTS-ACCOUNT 165  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Month/Year Ending (a)	Amount (b)	Adjustments (1) (c)	Adjusted Total (d) = (b)+(c)	Allocation % (e)	Allocation to Mid-Tex (f) = (d)x(e)
33						
34	<b>Shared Services-Customer Support (Div 12) (2)</b>					
35	December 31, 2015	\$ -	\$ -	\$ -		
36	January 31, 2016	-	-	-		
37	February 28, 2016	-	-	-		
38	March 31, 2016	-	-	-		
39	April 30, 2016	-	-	-		
40	May 31, 2016	-	-	-		
41	June 30, 2016	-	-	-		
42	July 31, 2016	-	-	-		
43	August 31, 2016	-	-	-		
44	September 30, 2016	-	-	-		
45	October 31, 2016	2,061,046	-	2,061,046		
46	November 30, 2016	1,290,907	-	1,290,907		
47	December 31, 2016	1,968,032	-	1,968,032		
48						
49	13-Month Average	<u>\$ 409,230</u>		<u>\$ 409,230</u>	52.01%	<u>\$ 212,840</u>
50						
51	Total Prepayments December 31	<u>\$ 14,428,528</u>				
52						
53	Total Prepayments 13-Month Average (Ln 15 plus Ln 32 plus Ln 49)					<u>\$ 14,381,965</u>
54						
55	Notes:					
56	1. The Mid-Tex adjustment is to remove franchise fee prepayments for those cities that are handled as payment in arrears for ratemaking					
57	purposes. The adjustment amount is based on the factors calculated in the GUD 10170 Prepayment Study.					
58	2. The prepayments associated with SSU Customer Support were previously recorded in SSU General Office prior to October 1, 2016.					

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
CUSTOMER DEPOSITS AND CUSTOMER ADVANCES FOR CONSTRUCTION  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Month/Year Ending	Amount
	(a)	(b)
1	<u>Customer Deposits - Acct 235</u>	
2	December 31, 2015	\$ 25,094,543
3	January 31, 2016	24,305,012
4	February 28, 2016	24,122,190
5	March 31, 2016	24,028,006
6	April 30, 2016	23,883,505
7	May 31, 2016	23,769,035
8	June 30, 2016	23,178,285
9	July 31, 2016	23,026,108
10	August 31, 2016	22,846,726
11	September 30, 2016	22,766,291
12	October 31, 2016	22,758,064
13	November 30, 2016	22,787,134
14	December 31, 2016	17,768,911
15		
16	<u>Customer Advances - Acct 252</u>	
17	December 31, 2015	\$ -
18	January 31, 2016	-
19	February 28, 2016	-
20	March 31, 2016	-
21	April 30, 2016	-
22	May 31, 2016	-
23	June 30, 2016	-
24	July 31, 2016	-
25	August 31, 2016	-
26	September 30, 2016	-
27	October 31, 2016	-
28	November 30, 2016	-
29	December 31, 2016	-

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/282/283 (1)  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Assets / (Liabilities) - Per		Assets / (Liabilities) -
		Book Balances	Adjustments	Adjusted Balances
	(a)	(b)	(c)	(d) = (b)+(c)
1	Mid-Tex:			
2	Ad Valorem Taxes	\$ (1,548,666)	\$ -	\$ (1,548,666)
3	MIP/PPP Accrual	(1,940,489)	-	(1,940,489)
4	Miscellaneous Accrued	-	-	-
5	Self Insurance - Adjustment	-	-	-
6	Vacation Accrual	-	-	-
7	Worker's Comp Insurance Reserve	525,321	-	525,321
8	SEBP Adjustment	660,822	-	660,822
9	FAS 106 Adjustment	24,608,158	-	24,608,158
10	CWIP	(7,349,404)	7,349,404	-
11	RWIP	(3,093,019)	-	(3,093,019)
12	Fixed Asset Cost Adjustment	(863,335,568)	-	(863,335,568)
13	Depreciation Adjustment	69,379,166	-	69,379,166
14	Section 481(a) TPR	-	-	-
15	Deferred Gas Costs	(28,722,283)	28,722,283	-
16	Over Recoveries of PGA	(25,425,203)	25,425,203	-
17	TXU Goodwill Amortization	(107,076,128)	107,076,128	-
18	Deferred Expense Projects	(4,167)	-	(4,167)
19	Deferred Projects - TXU Acquisition	-	-	-
20	Unicap Section 263A Costs	3,593,587	(3,593,587)	-
21	Allowance for Doubtful Accounts	1,618,585	(1,618,585)	-
22	Clearing Account-Adjustment	-	-	-
23	Charitable Contribution Carryover	-	-	-
24	Prepayments	(1,335,924)	-	(1,335,924)
25	Rate Case Accrual	(6,967)	6,967	-
26	TX Rule 8.209 Deferral	(11,345,456)	-	(11,345,456)
27	Reg Asset Benefit Accrual	(1,208,292)	-	(1,208,292)
28	WACOG to FIFO Adjustment	(3,946,286)	3,946,286	-
29	Regulatory Liability-Mid-Tex	-	-	-
30	Intra Period Tax Allocation	463,027	(463,027)	-
31	State Net Operating Loss	644,576	-	644,576
32	Federal Tax on State NOL	(225,602)	-	(225,602)
33	Total Mid-Tex Direct (Sum Ln 2 through Ln 32)	\$ (955,070,212)	\$ 166,851,072	\$ (788,219,140)
34				

File Date: March 1, 2017

ATMCS ENERGY CORP., MID-TEX DIVISION  
ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/282/283 (1)  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Assets / (Liabilities) - Per Book Balances	Adjustments	Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d) = (b)+(c)
35	<u>SSU - Customer Support (Div 12):</u>			
36	MIP/VPP Accrual	\$ (574,777)	\$ 574,777	\$ -
37	Vacation Accrual	-	-	-
38	Worker's Comp Insurance Reserve	-	-	-
39	FAS 106 Adjustment	-	-	-
40	CWIP	(255,614)	255,614	-
41	RWIP	(137)	-	(137)
42	Fixed Asset Cost Adjustment	(45,459,621)	-	(45,459,621)
43	Depreciation Adjustment	17,798,432	-	17,798,432
44	Clearing Account-Adjustment	-	-	-
45	Charitable Contribution Carryover	-	-	-
46	Prepayments	-	-	-
47	Intra Period Tax Allocation	-	-	-
48	Total Customer Support (Sum Ln 36 through Ln 47)	\$ (28,491,717)	\$ 830,391	\$ (27,661,326)
49	Allocation to Mid-Tex	52.01%	52.01%	52.01%
50	SSU Customer Support Allocated to Mid-Tex (Ln 48 times Ln 49)	\$ (14,818,542)	\$ 431,886	\$ (14,386,656)
51				
52				
53	<u>SSU - General Office (Div 002):</u>			
54	Director's Deferred Bonus	\$ 166,965	\$ -	\$ 166,965
55	MIP/VPP Accrual	1,498,907	(1,498,907)	-
56	Miscellaneous Accrued	-	-	-
57	Self Insurance - Adjustment	2,915,283	(2,915,283)	-
58	Vacation Accrual	-	-	-
59	Worker's Comp Insurance Reserve	104,671	-	104,671
60	SEBP Adjustment	26,316,340	(26,316,340)	-
61	Restricted Stock Grant Plan	4,631,448	-	4,631,448
62	Rabbi Trust	1,442,452	(1,442,452)	-
63	Restricted Stock - MIP	12,632,356	(12,632,356)	-
64	Director's Stock Awards	5,939,395	-	5,939,395
65	Pension Expense	(30,651,600)	-	(30,651,600)
66	FAS 106 Adjustment	8,944,489	-	8,944,489
67	CWIP	1,707,565	(1,707,565)	-
68	RWIP	(3,782)	-	(3,782)
69	Fixed Asset Cost Adjustment	(42,571,576)	-	(42,571,576)
70	Depreciation Adjustment	16,166,193	-	16,166,193



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ATMOS ENERGY CORP., MID-TEX DIVISION  
ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/282/283 (1)  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Assets / (Liabilities) - Per Book Balances	Adjustments	Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d) = (b)+(c)
71	Section 481(a) Cushion Gas	549,209	(549,209)	-
72	Section 481(a) Line Pack Gas	66,639	(66,639)	-
73	Deferred Expense Projects	-	-	-
74	Allowance for Doubtful Accounts	2	(2)	-
75	Clearing Account-Adjustment	-	-	-
76	Charitable Contribution Carryover	11,032,917	(11,032,917)	-
77	Prepayments	(4,047,588)	-	(4,047,588)
78	Stock Option Expense	-	-	-
79	Federal & State Tax Interest	439,887	-	439,887
80	VA Charitable Contributions	(9,275,764)	9,275,764	-
81	Regulatory Liability-Atmos 109	-	-	-
82	Intra Period Tax Allocation	-	-	-
83	FD - NOL Credit Carryforward - Utility	761,090,475	-	761,090,475
84	FD - NOL Credit Carryforward - Non Reg	(245,531,762)	245,531,762	-
85	FD-NOL Credit Carryforward - Other	6,062,102	(6,062,102)	-
86	FD - FAS 115 Adjustment	(2,087,642)	-	(2,087,642)
87	FD - AMT Minimum Tax Credit	10,099,286	-	10,099,286
88	ST- Valuation Allow Enterprise Zone ITC	(120,928)	120,928	-
89	FD- Valuation Allow Fed Tax Enterprise Zone ITC	42,325	(42,325)	-
90	ST - Enterprise Zone ITC	1,755,654	(1,755,654)	-
91	FD-Treasury Lock Adjustment-Realized	10,470,977	-	10,470,977
92	FD-Treasury Lock Adjustment-Unrealized	44,881,209	(44,881,209)	-
93	FD -Federal Tax on Enterprise ITC	(614,444)	614,444	-
	Total SSU General Office			
94	(Sum Ln 54 through Ln 93)	\$ 594,031,580	\$ 144,850,038	\$ 738,881,598
95	Allocation to Mid-Tex	38.11%	38.11%	38.11%
	SSU General Office Allocated to Mid-Tex			
96	(Ln 94 times Ln 95)	\$ 226,385,428	\$ 55,126,129	\$ 281,511,557
97				
	Total SSU ADIT Allocated to Mid-Tex			
98	(Ln 50 plus Ln 96)	\$ 211,566,886	\$ 55,558,016	\$ 267,124,901
99				
	Total ADIT Direct and Allocated			
100	(Ln 33 plus Ln 98)	\$ (743,503,326)	\$ 222,409,088	\$ (521,094,239)

102 Notes:

103 1. Credit amounts are in parentheses.

104 2. Adjustments are for those items not included in rate base for ratemaking purposes.

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET**  
**TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description (a)	Amounts (b)
1	<b>Summarization of Pension and Other Postemployment Benefits Regulatory Asset:</b>	
2		
3	Pension Asset at December 2016	\$ 4,895,204
4		
5	Total Pension and Other Postemployment Benefits Regulatory Asset (Sum of Line 3)	<u>\$ 4,895,204</u>
6		
7	<b>Summarization of Pension and Other Postemployment Benefits Asset Amortization:</b>	
8		
9	Pension Asset Amortization - Calculated (Pension Asset Amount / 10 years) (1)	\$ 489,520
10		
11	Pension Asset Amortization - Per Book Amount in the Test Year	<u>(836,652)</u>
12		
13	Pension Asset Amortization Adjustment (Line 9 plus Line 11) (2)	<u>\$ (347,132)</u>
14		
15		
16	Notes:	
17	1. The annual recorded amortization of the Pension and Other Postemployment Benefits Regulatory Asset cost is included in O&M.	
18	2. The adjustment to Pension Asset Amortization is shown on WP_F-2.8.	

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET  
TEST YEAR ENDING DECEMBER 31, 2016  
PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET SUMMARY

Line No.	Time Period (a)	Description (b)	Amount - Per Period (c)	Total Amount (d)
1	<u>Total Asset Amount - By Period (1):</u>			
2				
3	January 2012 - March 2012	This asset amount was approved in GUD No. 10170 and represents the difference between the GUD No. 9869 benchmark and the fiscal year 2012 Towers Watson Actuarial Report.	\$ 1,954,911	
4	April 2012 - September 2012	This asset amount represents the difference between the GUD No. 9869 benchmark and the fiscal year 2012 Towers Watson Actuarial Report.	3,965,926	
5	October 2012 - December 2012	The asset amount represents the difference between the GUD No. 9869 benchmark and the fiscal year 2013 Towers Watson Actuarial Report.	2,683,521	
6	January 2013 - September 2013	This asset amount represents the difference between the GUD No. 10170 benchmark and the fiscal year 2013 Towers Watson Actuarial Report.	2,185,319	
7	October 2013	This asset amount represents the difference between the GUD No. 10170 benchmark and the fiscal year 2014 Towers Watson Actuarial Report.	47,541	
8	November 2013 - December 2013	This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2012 and the fiscal year 2014 Towers Watson Actuarial Report.	(273,525)	
9	January 2014 - May 2014	This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2012 and the fiscal year 2014 Towers Watson Actuarial Report.	(624,074)	
10	June 2014 - September 2014	This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2013 (GUD No. 10359) and the fiscal year 2014 Towers Watson Actuarial Report.	31,617	
11	October 2014 - December 2014	This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2013 (GUD No. 10359) and the fiscal year 2015 Towers Watson Actuarial Report.	(387,320)	
12	January 2015 - May 2015	This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2013 (GUD No. 10359) and the fiscal year 2015 Towers Watson Actuarial Report.	(645,534)	
13	June 2015 - September 2015	This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2014 and the fiscal year 2015 Towers Watson Actuarial Report.	(434,366)	
14	October 2015 - December 2015	This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2014 and the fiscal year 2016 Towers Watson Actuarial Report.	(1,316,180)	
15	January 2016 - May 2016	This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2014 and the fiscal year 2016 Towers Watson Actuarial Report.	(2,193,633)	
16	June 2016 - September 2016	This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2015 and the fiscal year 2016 Towers Watson Actuarial Report.	26,276	
17	October 2016 - December 2016	This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2015 and the fiscal year 2017 Towers Watson Actuarial Report.	74,724	
18				
19		Total Asset Values at December 31, 2016 (Sum Lines 3 through 17)	\$	4,895,204

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET  
TEST YEAR ENDING DECEMBER 31, 2016  
PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET SUMMARY

Line No.	Time Period (a)	Description (b)	Amount - Per Period (c)	Total Amount (d)
20				
21	<u>Total Asset Amortization - By Period (2):</u>			
22				
23	January 2012 - December 2012	No amortization was recorded in Calendar Year 2012	\$ -	
24	January 2013 - December 2013	Amortization recorded in Calendar Year 2013	(312,673)	
25	January 2014 - December 2014	Amortization recorded in Calendar Year 2014	(826,674)	
26	January 2015 - December 2015	Amortization recorded in Calendar Year 2015	(1,130,364)	
27	January 2016 - December 2016	Amortization recorded in Calendar Year 2016	(836,652)	
28				
29		Total Asset Amortization at December 31, 2016 (Sum Lines 23 through 27)		\$ (3,106,263)
30				
31		Net Asset Amount at December 31, 2016 (Sum Lines 19 and 29)		\$ 1,788,941
32				

33 Notes:

- 34 1. The Company has included in rate base, as a regulatory asset, the Company's calculation of the Pension and Other Postemployment Benefits cost in accordance with TEX UTILITIES CODE, SECTION 104.059.
- 35 2. The annual recorded amortization of the Pension and Other Postemployment Benefits Regulatory Asset cost is included in O&M expense on Schedule F-1. The annual amortization is based on a ten year amortization period.
- 36 3. Totals may vary due to rounding.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
COMPONENTS OF RATE BASE- GROSS PLANT  
AS OF DECEMBER 31, 2016

Line No.	Account (a)	Account Description (b)	Reference (c)	Amount Per Books (d)	Adjustments (1) (e)	Adjusted Balance (f)=(d)+(e)
1	<u>Mid-Tex:</u>					
2	<u>Distribution Plant</u>					
3	374	Land		\$ 882,059	\$ -	\$ 882,059
4	374	Land Rights		3,433,768	-	3,433,768
5	374	Land & Land Rights		-	-	-
6	375	Structures & Improvements		1,534,998	-	1,534,998
7	376.00	Mains-Cathodic Protection		217,265,437	(48,387,206)	168,878,232
8	376.01	Mains-Steel		577,294,027	6,607,326	583,901,352
9	376.02	Mains-Plastic		1,434,113,035	15,511,374	1,449,624,410
10	378	M&R Station Equipment - General		66,680,457	553,805	67,234,262
11	379	M&R Station Equipment - City Gate		5,731,923	83	5,732,006
12	380	Services		1,186,427,772	(29,206,442)	1,157,221,330
13	381	Meters		245,901,582	393,974	246,295,556
14	382	Meter Installations		114,832,666	411,111	115,243,777
15	383	House Regulators		87,671,283	189,910	87,861,193
16	385	Industrial M&R Station Equipment		2,675,262	11,011	2,686,273
17		Total (Sum of Ln 3 through Ln 16)		\$ 3,944,444,271	\$ (53,916,056)	\$ 3,890,529,215
18						
19	<u>General Plant</u>					
20	302	Franchises & Consents		\$ 18,896	\$ -	\$ 18,896
21	303	Computer Software		3,598,424	(212,093)	3,386,331
22	389	Land		5,140,478	-	5,140,478
23	390	Structures & Improvements		56,925,048	-	56,925,048
24	390	Air Conditioning Equipment		274,828	-	274,828
25	391	Office Furniture & Equipment		12,010,404	(50,584)	11,959,820
26	392	Transportation Equipment		2,073,889	(66,384)	2,007,505
27	393	Stores Equipment		188,523	-	188,523
28	394	Tools, Shop, and Garage Equipment		21,840,289	-	21,840,289
29	395	Laboratory Equipment		361,884	-	361,884
30	396	Power Oper. Tool & Work Equipment		2,083,262	-	2,083,262
31	397	Radio Communication Equipment		5,676,937	-	5,676,937
32	398	Miscellaneous Equipment		1,832,807	-	1,832,807
33	399	Other Tangible Property		299,837	-	299,837
34	399.01	Other Tangible Property-Servers Hardware		110,495	-	110,495
35	399.02	Other Tangible Property-Servers Software		327,745	-	327,745
36	399.03	Other Tangible Property-Network-Hardware		883,386	-	883,386
37	399.06	Other Tangible Property-PC Hardware		11,134,416	-	11,134,416
38	399.07	Other Tangible Property-PC Software		755,203	-	755,203
39	399.08	Other Tangible Property-Application Software		7,542,613	-	7,542,613
40		Total (Sum of Ln 20 through Ln 39)		\$ 133,036,362	\$ (329,060)	\$ 132,709,302
41						
42		Total Mid-Tex Direct (Ln 17 plus Ln 40)		\$ 4,077,482,634	\$ (54,244,116)	\$ 4,023,238,517
43						
44						

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 COMPONENTS OF RATE BASE- GROSS PLANT  
 AS OF DECEMBER 31, 2016

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments (1)	Adjusted Balance
(a)	(b)	(c)	(d)	(e)	(f)=(d)+(e)	
45	<u>SSU - Customer Support (Div 012):</u>					
46	<u>General Plant</u>					
47	389	Land & Land Rights		\$ 2,874,240	\$ -	\$ 2,874,240
48	390	Structures & Improvements		12,620,665	-	12,620,665
49	390.09	Improvements to Leased Premises		2,820,614	-	2,820,614
50	391	Office Furniture & Equipment		2,367,030	(48,019)	2,319,011
51	397	Communication Equipment - Telephone		1,913,117	-	1,913,117
52	398	Miscellaneous Equipment		70,016	-	70,016
53	399	Other Tangible Property		629,166	-	629,166
54	399.01	Other Tangible Property-Servers Hardware		9,310,607	-	9,310,607
55	399.02	Other Tangible Property-Servers Software		1,891,145	-	1,891,145
56	399.03	Other Tangible Property-Network-Hardware		629,226	-	629,226
57	399.06	Other Tangible Property-PC Hardware		857,054	-	857,054
58	399.07	Other Tangible Property-PC Software		190,247	-	190,247
59	399.08	Other Tangible Property-Application Software		88,307,523	-	88,307,523
60		Total (Sum of Ln 47 through Ln 59)		\$ 124,480,648	\$ (48,019)	\$ 124,432,630
61		Allocation to Mid-Tex		52.01%	52.01%	52.01%
62		Customer Support Allocated to Mid-Tex (Ln 60 times Ln 61)		\$ 64,742,385	\$ (24,975)	\$ 64,717,411
63	<u>SSU - Customer Support (Div 012):</u>					
64	<u>General Plant</u>					
65	Charles K. Vaughn Center					
66	389	Land & Land Rights		\$ 1,887,123	\$ -	\$ 1,887,123
67	390.10	Structures & Improvements		11,239,300	-	11,239,300
68	391.10	Office Furniture & Equipment		204,636	-	204,636
69	392.10	Transportation Equipment		96,290	-	96,290
70	394.10	Tools, Shop, and Garage Equipment		347,775	-	347,775
71	395.10	Laboratory Equipment		23,632	-	23,632
72	397.10	Communication Equipment		294,319	-	294,319
73	398.10	Miscellaneous Equipment		509,283	-	509,283
74	399.10	Other Tangible Equipment		113,831	-	113,831
75	399.16	PC Hardware		228,123	-	228,123
76	399.17	PC Software		102,576	-	102,576
77	399.18	Other Tangible Property		20,560	-	20,560
78		Total (Sum of Ln 66 through Ln 77)		\$ 15,067,448	\$ -	\$ 15,067,448
79		Allocation to Mid-Tex		70.80%	70.80%	70.80%
80		Customer Support: Charles K. Vaughn Center Allocated to Mid-Tex (Ln 78 times Ln 79)		\$ 10,667,643	\$ -	\$ 10,667,643
81		Total Customer Support Allocated to Mid-Tex (Ln 62 plus Ln 80)		\$ 75,410,029	\$ (24,975)	\$ 75,385,054
82						
83						

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ATMOS ENERGY CORP., MID-TEX DIVISION  
COMPONENTS OF RATE BASE- GROSS PLANT  
AS OF DECEMBER 31, 2016

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments (f)	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)=(d)+(e)
84	<u>SSU - General Office (Div 002):</u>					
85	<u>General Plant</u>					
86	390	Structures & Improvements		\$ 1,898,968	\$ -	\$ 1,898,968
87	390	Improvements to Leased Premises		9,249,518	(560,680)	8,688,839
88	391	Office Furniture & Equipment		9,592,947	(482,083)	9,110,863
89	391.02	Remittance Processing Equipment		-	-	-
90	391.03	Office Furniture & Equipment		-	-	-
91	392	Transportation Equipment		7,125	-	7,125
92	393	Stores Equipment		-	-	-
93	394	Tools & Work Equipment		160,005	-	160,005
94	395	Laboratory Equipment		-	-	-
95	397	Communication Equipment - Telephone		1,788,308	-	1,788,308
96	398	Miscellaneous Equipment		136,510	-	136,510
97	399	Other Tangible Property		162,288	-	162,288
98	399.01	Other Tangible Property-Servers Hardware		34,365,850	(44,530)	34,321,320
99	399.02	Other Tangible Property-Servers Software		19,005,572	-	19,005,572
100	399.03	Other Tangible Property-Network-Hardware		3,548,953	-	3,548,953
101	399.04	Other Tangible Property-CPU		-	-	-
102	399.05	Other Tangible Property-MF Hardware		-	-	-
103	399.06	Other Tangible Property-PC Hardware		1,803,972	-	1,803,972
104	399.07	Other Tangible Property-PC Software		1,473,553	-	1,473,553
105	399.08	Other Tangible Property-Application Software		60,714,778	(1,894,586)	58,820,192
106	399.09	Other Tangible Property-System Software		39,252	-	39,252
107	399.24	Other Tangible Property-GenStartupCost		-	-	-
108		Total (Sum of Ln 86 through Ln 107)		\$ 143,947,579	\$ (2,981,879)	\$ 140,965,700
109		Allocation to Mid-Tex		38.11%	38.11%	38.11%
110		General Office Allocated to Mid-Tex (Ln 108 times Ln 109)		\$ 54,658,422	\$ (1,136,394)	\$ 53,722,028
111	<u>SSU - General Office (Div 002):</u>					
112	<u>General Plant</u>					
113	Greenville Data Center (010.11520)					
114	390.05	G-Structures & Improvements		\$ 9,133,015	\$ -	\$ 9,133,015
115	391.04	G-Office Furniture & Equip.		63,741	-	63,741
116		Total (Sum of Ln 114 through Ln 115)		\$ 9,196,755	\$ -	\$ 9,196,755
117		Allocation to Mid-Tex		13.93%	13.93%	13.93%
118		General Office: Greenville Data Center Allocated to Mid-Tex (Ln 116 times Ln 117)		\$ 1,281,374	\$ -	\$ 1,281,374
119						

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 COMPONENTS OF RATE BASE- GROSS PLANT  
 AS OF DECEMBER 31, 2016

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments (f)	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)=(d)+(a)
120	<u>SSU - General Office (Div 002):</u>					
121	<u>General Plant</u>					
122	Distribution and Marketing					
123	391.20	Office Furniture & Equipment-AEAM		\$ 263,338	\$ -	\$ 263,338
124	394.20	Tools & Work Equipment-AEAM		39,435	-	39,435
125	397.20	Communication Equipment-AEAM		8,824	-	8,824
126	398.20	Miscellaneous Equipment-AEAM		7,388	-	7,388
127	399.21	Other Tangible Property-Servers Hardware-AEAM		1,628,900	-	1,628,900
128	399.22	Other Tangible Property-Servers Software-AEAM		981,256	-	981,256
129	399.23	Other Tangible Property-Network-Hardware-AEAM		60,170	-	60,170
130	399.26	Other Tangible Property-PC Hardware-AEAM		314,379	-	314,379
131	399.28	Other Tangible Property-Application Software-AEAM		19,243,616	-	19,243,616
132		Total (Sum of Ln 123 through Ln 131)		\$ 22,527,307	\$ -	\$ 22,527,307
133		Allocation to Mid-Tex		47.83%	47.83%	47.83%
134		General Office: Distribution & Marketing Allocated to Mid-Tex (Ln 132 times Ln 133)		\$ 10,774,811	\$ -	\$ 10,774,811
135						
136	<u>SSU - General Office (Div 002):</u>					
137	<u>General Plant</u>					
138	Align Pipe Projects					
139	399.31	Other Tangible Property-Servers Hardware-Align		\$ 296,445	\$ -	\$ 296,445
140	399.32	Other Tangible Property-Servers Software-Align		344,694	-	344,694
141	399.38	Other Tangible Property-Application Software-Align		17,452,159	-	17,452,159
142		Total (Sum of Ln 139 through Ln 141)		\$ 18,093,299	\$ -	\$ 18,093,299
143		Allocation to Mid-Tex		7.69%	7.69%	7.69%
144		General Office: Align Pipe Projects Allocated to Mid-Tex (Ln 142 times Ln 143)		\$ 1,391,522	\$ -	\$ 1,391,522
145						
146		Total General Office Allocated to Mid-Tex (Ln 110 plus Ln 118 plus Ln 134 plus Ln 144)		\$ 68,306,130	\$ (1,136,394)	\$ 67,169,736
147						
148		Total SSU Plant Allocated to Mid-Tex (Ln 81 plus Ln 146)		\$ 143,716,158	\$ (1,161,369)	\$ 142,554,790
149						
150		Total Mid-Tex Gross Plant (Ln 42 plus Ln 148)		\$ 4,221,196,792	\$ (55,405,485)	\$ 4,165,793,307

151 Note:  
 152 1. Please see relied upon "Schedule C Adjustment.xlsx" for details related to adjustments shown in Col (e). The adjustments include removal  
 153 of Poly 1 previously disallowed and other known and measurable adjustments to gross plant.



File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION  
AS OF DECEMBER 31, 2016

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)=(d)+(e)
1	Mid-Tex:					
2	Distribution Plant					
3	374	Land		\$ 90	\$ -	\$ 90
4	374	Land Rights		1,460,322	-	1,460,322
5	375	Structures & Improvements		977,518	-	977,518
6	376	Mains-Cathodic Protection		88,751,330	(42,925,432)	45,825,898
7	376	Mains-Steel		207,506,656	-	207,506,656
8	376	Mains-Plastic		401,285,868	(20,945)	401,264,923
9	378	M&R Station Equipment - General		23,510,780	-	23,510,780
10	379	M&R Station Equipment - City Gate		3,090,031	-	3,090,031
11	380	Services		386,266,833	(34,357,155)	351,909,678
12	381	Meters		64,449,718	-	64,449,718
13	382	Meter Installations		34,129,271	(38)	34,129,233
14	383	House Regulators		21,225,033	(4)	21,225,029
15	385	Industrial M&R Station Equipment		321,401	-	321,401
16		Total (Sum of Ln 3 through Ln 15)		\$ 1,232,974,852	\$ (77,303,574)	\$ 1,155,671,278
17						
18	General Plant					
19	302	Franchises & Consents		\$ 7,231	\$ -	\$ 7,231
20	303	Computer Software		3,598,424	(123,721)	3,474,703
21	389	Land		114	-	114
22	390	Structures & Improvements		13,734,296	-	13,734,296
23	390	Air Conditioning Equipment		44,536	-	44,536
24	391	Office Furniture & Equipment		1,841,172	(10,076)	1,831,096
25	392	Transportation Equipment		766,242	(24,004)	762,238
26	393	Stores Equipment		38,341	-	38,341
27	394	Tools, Shop, and Garage Equipment		5,249,229	-	5,249,229
28	395	Laboratory Equipment		172,019	-	172,019
29	396	Power Oper. Tool & Work Equipment		688,351	-	688,351
30	397	Radio Communication Equipment		3,329,287	-	3,329,287
31	398	Miscellaneous Equipment		658,225	-	658,225
32	399	Other Tangible Property		91,329	-	91,329
33	399.01	Other Tangible Property-Servers Hardware		86,170	-	86,170
34	399.02	Other Tangible Property-Servers Software		95,280	-	95,280
35	399.03	Other Tangible Property-Network-Hardware		340,482	-	340,482
36	399.06	Other Tangible Property-PC Hardware		5,048,171	-	5,048,171
37	399.07	Other Tangible Property-PC Software		458,884	-	458,884
38	399.08	Other Tangible Property-Application Software		4,056,320	-	4,056,320
39	RWIP	Retirement Work in Progress		(1,863,976)	-	(1,863,976)
40		Total (Sum of Ln 19 through Ln 39)		\$ 38,460,129	\$ (157,601)	\$ 38,302,328
41						
42		Total Mid-Tex Direct (Ln 16 plus Ln 40)		\$ 1,271,434,981	\$ (77,461,375)	\$ 1,193,973,606
43						
44						

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION  
AS OF DECEMBER 31, 2016

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)=(d)+(e)
45	<u>SSU - Customer Support (Div 012):</u>					
46	<u>General Plant</u>					
47	390	Structures & Improvements		\$ 1,217,143	\$ -	\$ 1,217,143
48	390.09	Improvements to Leased Premises		1,491,699	(3,828)	1,487,871
49	391	Office Furniture & Equipment		684,208	(8,701)	675,507
50	397	Communication Equipment - Telephone		870,971	-	870,971
51	398	Miscellaneous Equipment		9,133	-	9,133
52	399	Other Tangible Property		332,411	-	332,411
53	399.01	Other Tangible Property-Servers Hardware		3,517,355	-	3,517,355
54	399.02	Other Tangible Property-Servers Software		895,571	-	895,571
55	399.03	Other Tangible Property-Network-Hardware		274,752	-	274,752
56	399.06	Other Tangible Property-PC Hardware		403,533	-	403,533
57	399.07	Other Tangible Property-PC Software		112,031	-	112,031
58	399.08	Other Tangible Property-Application Software		20,201,740	-	20,201,740
59	RWIP	Retirement Work In Progress		-	-	-
60		Total (Sum of Ln 47 through Ln 59)		\$ 30,010,547	\$ (12,529)	\$ 29,998,018
61		Allocation to Mid-Tex		52.01%	52.01%	52.01%
62		Customer Support Allocated to Mid-Tex (Ln 60 times Ln 61)		\$ 15,608,486	\$ (6,517)	\$ 15,601,969
63	<u>SSU - Customer Support (Div 012):</u>					
64	<u>General Plant</u>					
65	Charles K. Vaughn Center					
66	389.10	Land & Land Rights		\$ -	\$ -	\$ -
67	390.10	Structures & Improvements		2,159,833	-	2,159,833
68	391.10	Office Furniture & Equipment		19,769	-	19,769
69	392.10	Transportation Equipment		83,547	-	83,547
70	394.10	Tools, Shop, and Garage Equipment		70,444	-	70,444
71	395.10	Laboratory Equipment		13,704	-	13,704
72	397.10	Communication Equipment		127,891	-	127,891
73	398.10	Miscellaneous Equipment		118,372	-	118,372
74	399.10	Other Tangible Equipment		92,416	-	92,416
75	399.16	PC Hardware		202,952	-	202,952
76	399.17	PC Software		62,783	-	62,783
77	399.18	Other Tangible Property		8,358	-	8,358
78		Total (Sum of Ln 66 through Ln 77)		\$ 2,960,067	\$ -	\$ 2,960,067
79		Allocation to Mid-Tex		70.80%	70.80%	70.80%
80		Customer Support: Charles K. Vaughn Center Allocated to Mid-Tex (Ln 78 times Ln 79)		\$ 2,095,706	\$ -	\$ 2,095,706
81						
82		Total Customer Support Allocated to Mid-Tex (Ln 82 plus Ln 80)		\$ 17,704,192	\$ (6,517)	\$ 17,697,675
83						
84						

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION  
AS OF DECEMBER 31, 2016

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)=(d)+(e)
85	<u>SSU - General Office (Div 002):</u>					
86	<u>General Plant</u>					
87	390	Structures & Improvements		\$ 426,392	\$ -	\$ 426,392
88	390	Improvements to Leased Premises		9,007,644	(496,268)	8,511,376
89	391	Office Furniture & Equipment		6,042,960	(127,540)	5,915,420
90	391.02	Remittance Processing Equipment		-	-	-
91	391.03	Office Furn. - Copiers & Type		-	-	-
92	392	Transportation Equipment		3,860	-	3,860
93	393	Stores Equipment		-	-	-
94	394	Tools & Work Equipment		104,706	-	104,706
95	395	Laboratory Equipment		-	-	-
96	397	Communication Equipment - Telephone		1,168,456	-	1,168,456
97	398	Miscellaneous Equipment		37,764	-	37,764
98	399	Other Tangible Property		163,852	-	163,852
99	399.01	Other Tangible Property-Servers Hardware		16,898,068	(44,530)	16,853,538
100	399.02	Other Tangible Property-Servers Software		15,033,724	-	15,033,724
101	399.03	Other Tangible Property-Network-Hardware		2,108,175	-	2,108,175
102	399.04	Other Tangible Property-CPU		-	-	-
103	399.05	Other Tangible Property-MF Hardware		-	-	-
104	399.06	Other Tangible Property-PC Hardware		805,356	-	805,356
105	399.07	Other Tangible Property-PC Software		120,290	-	120,290
106	399.08	Other Tangible Property-Application Software		27,079,904	(1,138,346)	25,941,558
107	399.09	Other Tangible Property-System Software		40,756	-	40,756
108	399.24	Other Tangible Property-GenStartupCost		-	-	-
109		Retirement Work in Progress		-	-	-
110		Total (Sum of Ln 87 through Ln 109)		\$ 79,041,905	\$ (1,806,684)	\$ 77,235,222
111		Allocation to Mid-Tex		38.11%	38.11%	38.11%
112		General Office Allocated to Mid-Tex (Ln 110 times Ln 111)		\$ 30,122,870	\$ (688,527)	\$ 29,434,343
113	<u>SSU - General Office (Div 002):</u>					
114	<u>General Plant</u>					
115	Greenville Data Center (010.11520)					
116	390.05	G-Structures & Improvements		\$ 2,949,314	\$ -	\$ 2,949,314
117	391.04	G-Office Furniture & Equip.		28,157	-	28,157
118		Total (Sum of Ln 116 through Ln 117)		\$ 2,977,471	\$ -	\$ 2,977,471
119		Allocation to Mid-Tex		13.93%	13.93%	13.93%
120		General Office: Greenville Data Center Allocated to Mid-Tex (Ln 118 times Ln 119)		\$ 414,848	\$ -	\$ 414,848

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION  
AS OF DECEMBER 31, 2016

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)=(d)+(e)
121						
122	<u>SSU - General Office (Div 002):</u>					
123	<u>General Plant</u>					
124	Distribution and Marketing					
125	391.20	Office Furniture & Equipment-AEAM		\$ 86,338	\$ -	\$ 86,338
126	394.20	Tools & Work Equipment-AEAM		21,188	-	21,188
127	397.20	Communication Equipment-AEAM		3,022	-	3,022
128	398.20	Miscellaneous Equipment-AEAM		493	-	493
129	399.21	Other Tangible Property-Servers Hardware-AEAM		953,224	-	953,224
130	399.22	Other Tangible Property-Servers Software-AEAM		346,244	-	346,244
131	399.23	Other Tangible Property-Network-Hardware-AEAM		36,927	-	36,927
132	399.26	Other Tangible Property-PC Hardware-AEAM		17,979	-	17,979
133	399.28	Other Tangible Property-Application Software-AEAM		10,590,520	-	10,590,520
134		Total (Sum of Ln 125 through Ln 133)		\$ 12,055,934	\$ -	\$ 12,055,934
135		Allocation to Mid-Tex		47.83%	47.83%	47.83%
136		General Office: Distribution & Marketing Allocated to Mid-Tex (Ln 134 times Ln 135)		\$ 5,766,353	\$ -	\$ 5,766,353
137						
138	<u>SSU - General Office (Div 002):</u>					
139	<u>General Plant</u>					
140	Align Pipe Projects					
141	399.31	Other Tangible Property-Servers Hardware-Align		\$ 15,457	\$ -	\$ 15,457
142	399.32	Other Tangible Property-Servers Software-Align		11,040	-	11,040
143	399.38	Other Tangible Property-Application Software-Align		1,378,348	-	1,378,348
144		Total (Sum of Ln 141 through Ln 143)		\$ 1,404,844	\$ -	\$ 1,404,844
145		Allocation to Mid-Tex		7.69%	7.69%	7.69%
146		General Office: Align Pipe Projects Allocated to Mid-Tex (Ln 144 times Ln 145)		\$ 108,044	\$ -	\$ 108,044
147						
148		Total General Office Allocated to Mid-Tex (Ln 112 plus Ln 120 plus Ln 136 plus Ln 146)		\$ 36,412,115	\$ (688,527)	\$ 35,723,588
149						
150		Total SSU Accumulated Depreciation Allocated to Mid-Tex (Ln 82 plus Ln 148)		\$ 54,116,307	\$ (695,044)	\$ 53,421,263
151						
152		Total Mid-Tex Accumulated Depreciation (Ln 42 plus Ln 150)		\$ 1,325,551,288	\$ (78,156,419)	\$ 1,247,394,869
153						

154 Note:  
155 1. Please see relied upon "Schedule D Adjustment.xlsx" for details related to adjustments shown in Col (e). The adjustments include removal of Poly 1  
156 previously disallowed and other known and measurable adjustments to accumulated depreciation.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
CASH WORKING CAPITAL  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Test Year Expenses (b)	Reference (c)	Avg. Daily Expense (d)=(b)/365	Revenue Lag (e)	Expense Lag (f)	Net Lag (g)=(e)-(f)	Working Capital Requirement (h)=(d)x(g)
1	Gas Supply Expense							
2	Rider GCR Part A	\$ 395,686,110	Schedule H	\$ 1,084,072	36.17	40.40	(4.23)	\$ (4,585,160)
3	Rider GCR Part B	332,828,521	Schedule I	911,859	36.17	38.20	(2.03)	(1,851,074)
4	Total Gas Supply Expense	<u>\$ 728,514,631</u>	Sum Ln 2 through Ln 3					<u>\$ (6,436,233)</u>
5								
6	Operation & Maintenance							
7	Other O&M - Labor (1)	\$ 61,404,998	(2)	\$ 168,233	36.17	25.71	10.46	\$ 1,759,716
8	Other O&M - Non-Labor	121,644,655	Ln 9 minus Ln 7	333,273	36.17	32.24	3.93	1,309,763
9	Total Operation & Maintenance	<u>\$ 183,049,653</u>	Schedule F-1					<u>\$ 3,069,479</u>
10								
11	Taxes Other Than Income							
12	Ad Valorem	\$ 34,203,014	Schedule F-5	\$ 93,707	36.17	213.50	(177.33)	\$ (16,617,042)
13	Payroll Taxes	2,550,433	Schedule F-5	6,987	36.17	31.61	4.56	31,863
14	Franchise Fees (3)	33,407,402	Schedule F-5 x CWC factor	91,527	36.17	99.24	(63.07)	(5,772,836)
15	Railroad Commission Fee	78,520	Schedule F-5	215	36.17	94.84	(58.67)	(12,621)
16								
17	Allocated Taxes-Shared Services:							
18	Ad Valorem	554,635	WP_F-5.1, Col (b), Ln 62	\$ 1,520	36.17	213.50	(177.33)	(269,461)
19	Payroll Taxes	2,803,316	WP_F-5.1, Col (b), Ln 51	6,310	36.17	31.61	4.56	28,776
20	Total Taxes Other Than Income Taxes	<u>\$ 73,097,321</u>	Sum Ln 12 through Ln 19					<u>\$ (22,611,323)</u>
21								
22	State Income Tax ("Gross Margin")	\$ 4,617,891	Schedule F-6	\$ 12,652	36.17	(47.00)	83.17	\$ 1,052,247
23								
24	Current Federal Income Tax	\$ 14,327,669	(4)	\$ 39,254	36.17	36.75	(0.58)	\$ (22,767)
25								
26	Interest on Customer Deposits	\$ 74,629	Schedule F-7	\$ 204	36.17	331.83	(295.66)	\$ (60,452)
27								
28	Total Cash Working Capital Requirement		Sum Lns 4,9,20,22,24,26					<u>\$ (25,009,050)</u>

30 Note:

- 31 1. Includes Mid-Tex and SSU Labor and Mid-Tex Direct MIP/VIP (excludes SSU MIP/VPP)
- 32 2. WP\_F-5.1, Col (b), Ln 45 + WP\_F-2.1, Col (e) Ln 17 + WP\_F-2.1 Page 2, Col (c) Ln 31+ Mid-Tex per book MIP/VPP
- 33 3. Paid in Arrears portion of Franchise Fees is per the GUD 10170 CWC study
- 34 4. Schedule F-6, page 1, Col (b), Ln 1 plus WP\_B-6 Col (d), Ln 100 minus WP\_E-1 Col (d), Ln 100.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/282/283 (1)  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Assets / (Liabilities) - Per Book Balances at 12/31/15	Adjustments	Assets / (Liabilities) - Adjusted Balances at 12/31/15
	(a)	(b)	(c)	(d) = (b)+(c)
1	<u>Mid-Tex</u>			
2	Ad Valorem Taxes	\$ (482,044)	\$ -	\$ (482,044)
3	MIP/VPP Accrual	(821,174)	-	(821,174)
4	Miscellaneous Accrued	-	-	-
5	Self Insurance - Adjustment	-	-	-
6	Vacation Accrual	-	-	-
7	Worker's Comp Insurance Reserve	486,484	-	486,484
8	SEBP Adjustment	815,155	-	615,155
9	FAS 106 Adjustment	24,508,669	-	24,508,669
10	CWIP	(7,059,761)	7,059,761	-
11	RWIP	(2,972,909)	-	(2,972,909)
12	Fixed Asset Cost Adjustment	(725,188,390)	-	(725,188,390)
13	Depreciation Adjustment	74,828,128	-	74,828,128
14	Section 481(a) TPR	(8,662,345)	-	(8,662,345)
15	Deferred Gas Costs	(14,632,186)	14,632,186	-
16	Over Recoveries of PGA	(28,701,845)	28,701,845	-
17	TXU Goodwill Amortization	(97,937,538)	97,937,538	-
18	Deferred Expense Projects	(2,356)	-	(2,356)
19	Deferred Projects - TXU Acquisition	-	-	-
20	Unicap Section 263A Costs	2,658,793	(2,658,793)	-
21	Allowance for Doubtful Accounts	1,574,380	(1,574,380)	-
22	Clearing Account-Adjustment	9,236	-	9,236
23	Charitable Contribution Carryover	5,458	(5,458)	-
24	Prepayments	(1,736,901)	-	(1,736,901)
25	Rate Case Accrual	(15,828)	15,828	-
26	WACOG to FIFO Adjustment	(719,454)	719,454	-
27	Reg Asset Benefit Accrual	(1,911,017)	-	(1,911,017)
28	TX Rule 8.209 Reg Asset Deferral	(11,017,083)	-	(11,017,083)
29	Intra Period Tax Allocation	320,135	(320,135)	-
30	State Net Operating Loss	697,202	-	697,202
31	Federal Tax on State NOL	(244,022)	-	(244,022)
32	Total Mid-Tex Direct (Sum Ln 2 through Ln 31)	\$ (796,400,992)	\$ 144,507,845	\$ (651,893,147)
33				

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/282/283 (1)  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Assets / (Liabilities) - Per Book Balances at 12/31/15	Adjustments	Assets / (Liabilities) - Adjusted Balances at 12/31/15
	(a)	(b)	(c)	(d) = (b)+(c)
34	<u>SSU - Customer Support:</u>			
35	MIP/VPP Accrual	\$ 2,696,072	\$ (2,696,072)	\$ -
36	Vacation Accrual	-	-	-
37	Worker's Comp Insurance Reserve	705	-	705
38	FAS 106 Adjustment	-	-	-
39	CWIP	(522,164)	522,164	-
40	RWIP	(745)	-	(745)
41	Fixed Asset Cost Adjustment	(43,780,403)	-	(43,780,403)
42	Depreciation Adjustment	11,859,027	-	11,859,027
43	Clearing Account-Adjustment	-	-	-
44	Charitable Contribution Carryover	-	-	-
45	Prepayments	-	-	-
46	Intra Period Tax Allocation	-	-	-
	Total Customer Support			
47	(Sum Ln 35 through Ln 46)	\$ (29,747,509)	\$ (2,173,908)	\$ (31,921,416)
48	Allocation to Mid-Tex	52.01%	52.01%	52.01%
	SSU Customer Support Allocated to Mid-Tex			
49	(Ln 47 times Ln 48)	\$ (15,471,579)	\$ (1,130,649)	\$ (16,602,329)
50				
51				
52	<u>SSU - General Office:</u>			
53	Director's Deferred Bonus	\$ 140,541	\$ -	\$ 140,541
54	MIP/VPP Accrual	(1,944,142)	1,944,142	-
55	Miscellaneous Accrued	28,510	-	28,510
56	Self Insurance - Adjustment	2,386,432	(2,386,432)	-
57	Vacation Accrual	-	-	-
58	Worker's Comp Insurance Reserve	68,217	-	68,217
59	Rabbi Trust - True Up	-	-	-
60	SEBP Adjustment	25,132,565	(25,132,565)	-
61	Restricted Stock Grant Plan	6,917,886	-	6,917,886
62	Rabbi Trust	1,442,650	(1,442,650)	-
63	Restricted Stock - MIP	11,152,323	(11,152,323)	-
64	Director's Stock Awards	4,870,800	-	4,870,800
65	Pension Expense	(21,491,981)	-	(21,491,981)
66	FAS 106 Adjustment	8,711,975	-	8,711,975
67	CWIP	(2,150,230)	2,150,230	-
68	RWIP	(3,915)	-	(3,915)
69	Fixed Asset Cost Adjustment	(34,498,056)	-	(34,498,056)
70	Depreciation Adjustment	7,829,864	-	7,829,864

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/282/283 (1)  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Assets / (Liabilities) - Per Book Balances at		Assets / (Liabilities) - Adjusted Balances
		12/31/15	Adjustments	at 12/31/15
	(a)	(b)	(c)	(d) = (b)+(c)
71	Section 481(a) Cushion Gas	549,284	(549,284)	-
72	Section 481(a) Line Pack Gas	66,648	(66,648)	-
73	Deferred Expense Projects	0	-	0
74	Allowance for Doubtful Accounts	2	(2)	-
75	Clearing Account-Adjustment	3,409	-	3,409
76	Charitable Contribution Carryover	11,424,357	(11,424,357)	-
77	Prepayments	(3,837,217)	-	(3,837,217)
78	Stock Option Expense	-	-	-
79	Federal & State Tax Interest	271,005	-	271,005
80	VA Charitable Contributions	(10,286,479)	10,286,479	-
81	Regulatory Liability-Atmos 109	-	-	-
82	Intra Period Tax Allocation	-	-	-
83	FD - NOL Credit Carryforward - Utility	554,535,985	-	554,535,985
84	FD - NOL Credit Carryforward - Non Reg	(223,040,174)	223,040,174	-
85	FD-NOL Credit Carryforward - Other	(8,887,801)	8,887,801	-
86	FD - FAS 115 Adjustment	(2,328,177)	-	(2,328,177)
87	FD - AMT Minimum Tax Credit	10,099,286	-	10,099,286
88	ST- Valuation Allow Enterprise Zone ITC	-	-	-
89	FD- Valuation Allow Fed Tax Enterprise Zone ITC	-	-	-
90	ST-Enterprise Zone ITC	1,166,272	(1,166,272)	-
91	FD-Treasury Lock Adjustment-Realized	10,670,379	-	10,670,379
92	FD-Treasury Lock Adjustment-Unrealized	37,647,022	(37,647,022)	-
93	FD -Federal Tax on Enterprise ITC	(408,195)	408,195	-
	Total SSU General Office			
94	(Sum Ln 83 through Ln 93)	\$ 386,239,047	\$ 155,749,465	\$ 541,988,511
95	Allocation to Mid-Tex	38.11%	38.11%	38.11%
	SSU General Office Allocated to Mid-Tex			
96	(Ln 94 times Ln 95)	\$ 147,195,701	\$ 59,356,121	\$ 206,551,822
97				
	Total SSU ADIT Allocated to Mid-Tex			
98	(Ln 49 plus Ln 96)	\$ 191,724,021	\$ 58,225,472	\$ 189,949,493
99				
	Total ADIT Direct and Allocated			
100	(Ln 32 plus Ln 98)	\$ (664,676,971)	\$ 202,733,317	\$ (461,943,654)
101	Note:			
102	1: Credit amounts are in parentheses.			



File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
OPERATION AND MAINTENANCE EXPENSES  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	FERC Acct	Description	Per Book Amount	Adjustments	Adjusted Amount
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
1	856	Mains Expense	\$ 369	\$ (369)	\$ -
2	870	Operation Supervision and Engineering	6,209,865	4,115	6,213,980
3	871	Distribution Load Dispatching	917,078	8	917,086
4	872	Compressor Station Labor and Expenses	-	-	-
5	874	Mains and Services Expenses	45,434,930	2,522,134	47,957,064
6	875	Measuring and Regulating Station Expenses - General	34,314	642	34,956
7	876	Measuring and Regulating Station Expenses - Industrial	77	2	79
8	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	94	-	94
9	878	Meter and House Regulator Expenses	3,770,317	79,199	3,849,516
10	879	Customer Installations Expenses	307,760	6,837	314,597
11	880	Other Expenses	7,020,588	(8,263)	7,012,325
12	881	Rents	52,679	-	52,679
13	885	Maintenance Supervision and Engineering	-	-	-
14	886	Maintenance of Structures and Improvements	14,420	-	14,420
15	887	Maintenance of Mains	1,416,834	20,635	1,437,469
16	888	Maintenance of compressor station equipment	123	-	123
17	889	Maint. of Measuring and Regulating Station Equip. - General	2,102,599	40,316	2,142,915
18	890	Maint. of Measuring and Regulating Station Equip. - Industrial	1,491	2	1,493
19	891	Maint. of Measuring and Regulating Station Equip. - City Gate	-	-	-
20	892	Maintenance of Services	178,902	2,943	181,845
21	893	Maintenance of Meters and House Regulators	188,753	4,188	192,941
22	894	Maintenance of Other Equipment	468,239	4,501	472,740
23	895	Maintenance of Other Equipment	-	-	-
24	901	Supervision	32,027	707	32,734
25	902	Meter Reading Expense	7,226,722	137,983	7,364,705
26	903	Customer Records and Collection Expenses	14,053,008	40,244	14,093,252
27	904	Uncollectible Accounts	4,643,775	4,216,967	8,860,742
28	905	Miscellaneous Customer Accounts Expenses	-	-	-
29	907	Supervision	-	-	-
30	908	Customer Assistance Expenses	430,987	(369,609)	61,378
31	909	Informational and Instructional Advertising Expenses	-	-	-



File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
OPERATION AND MAINTENANCE EXPENSES  
TEST YEAR ENDING DECEMBER 31, 2016**

<b>Line No.</b>	<b>FERC Acct</b>	<b>Description</b>	<b>Per Book Amount</b>	<b>Adjustments</b>	<b>Adjusted Amount</b>
(a)	(b)	(c)	(d)	(e)=(c)+(d)	
32	910	Miscellaneous Customer Service and Informational Expenses	2,588,557	(60,666)	2,527,892
33	911	Supervision	692	-	692
34	912	Demonstrating and Selling Expenses	34,402	-	34,402
35	913	Advertising Expenses	214,032	(28,023)	186,008
36	916	Miscellaneous Sales Expenses	-	-	-
37	920	Administrative and General Salaries	2,194,919	60,208	2,255,127
38	921	Office Supplies and Expenses	333,039	(94,983)	238,056
39	922	Administrative Expenses Transferred - Credit	64,471,303	(5,388,440)	59,082,862
40	923	Outside Services Employed	1,996,101	(395,687)	1,600,415
41	924	Property Insurance	490,591	(16,056)	474,535
42	925	Injuries and Damages	1,361,737	516,610	1,878,347
43	926	Employee Pensions and Benefits	13,866,995	(677,743)	12,989,252
44	928	Regulatory Commission Expenses	76,052	(76,052)	-
45	929	Duplicate Charges - Credit	-	-	-
46	930.1	General Advertising Expenses	-	-	-
47	930.2	Miscellaneous General Expense	608,075	(271,109)	336,966
48	931	Rents	234,012	-	234,012
49	932	Maintenance of General Plant	1,956	-	1,956
50					
51		Total Operation and Maintenance Expenses (Sum Ln 1 through Ln 49)	\$ 182,778,411	\$ 271,242	\$ 183,049,653

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	FERC Account	Account Description	Base Labor (c)	Medical and Dental Benefits (d)	Pensions and Retiree Medical Benefits (e)	Property Insurance (f)	Injuries and Damages (g)	Employee Expense (h)
1	856	Mains Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	870	Operation Supervision and Engineering	21,478	-	-	-	-	-
3	871	Distribution Load Dispatching	8	-	-	-	-	-
4	872	Compressor Station Labor and Expenses	-	-	-	-	-	-
5	874	Mains and Services Expenses	239,025	-	-	-	-	-
6	875	Measuring and Regulating Station Expenses - General	642	-	-	-	-	-
7	876	Measuring and Regulating Station Expenses - Industrial	2	-	-	-	-	-
8	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	-	-	-	-	-	-
9	878	Meter and House Regulator Expenses	79,199	-	-	-	-	-
10	879	Customer Installations Expenses	8,837	-	-	-	-	-
11	880	Other Expenses	14,166	-	-	-	-	-
12	881	Rents	-	-	-	-	-	-
13	885	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	886	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	887	Maintenance of Mains	20,835	-	-	-	-	-
16	888	Maintenance of compressor station equipment	-	-	-	-	-	-
17	889	Maint. of Measuring and Regulating Station Equip. - General	40,916	-	-	-	-	-
18	890	Maint. of Measuring and Regulating Station Equip. - Industrial	2	-	-	-	-	-
19	891	Maint. of Measuring and Regulating Station Equip. - City Gate	-	-	-	-	-	-
20	892	Maintenance of Services	2,943	-	-	-	-	-
21	893	Maintenance of Meters and House Regulators	4,188	-	-	-	-	-
22	894	Maintenance of Other Equipment	4,501	-	-	-	-	-
23	895	Maintenance of Other Equipment	-	-	-	-	-	-
24	901	Supervision	707	-	-	-	-	-
25	902	Meter Reading Expense	141,027	-	-	-	-	-
26	903	Customer Records and Collection Expenses	40,244	-	-	-	-	-
27	904	Uncollectible Accounts	-	-	-	-	-	-
28	905	Miscellaneous Customer Accounts Expenses	-	-	-	-	-	-
29	907	Supervision	-	-	-	-	-	-
30	908	Customer Assistance Expenses	-	-	-	-	-	-
31	909	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
32	910	Miscellaneous Customer Service and Informational Expenses	48,682	-	-	-	-	-
33	911	Supervision	-	-	-	-	-	-
34	912	Demonstrating and Selling Expenses	-	-	-	-	-	-
35	913	Advertising Expenses	-	-	-	-	-	-
36	916	Miscellaneous Sales Expenses	-	-	-	-	-	-
37	920	Administrative and General Salaries	80,208	-	-	-	-	-
38	921	Office Supplies and Expenses	-	-	-	-	-	-
39	922	Administrative Expenses Transferred - Credit	1,227,442	485,773	(402,677)	(1,705)	-	(168,470)
40	923	Outside Services Employed	-	-	-	-	-	-
41	924	Property Insurance	-	-	-	(18,056)	-	-
42	925	Injuries and Damages	-	-	-	-	516,667	-
43	926	Employee Pensions and Benefits	-	575,897	(885,169)	-	-	-
44	928	Regulatory Commission Expenses	-	-	-	-	-	-
45	929	Duplicate Charges - Credit	-	-	-	-	-	-
46	930.1	General Advertising Expenses	-	-	-	-	-	-
47	930.2	Miscellaneous General Expense	-	-	-	-	-	(259,740)
48	931	Rents	-	-	-	-	-	-
49	932	Maintenance of General Plant	-	-	-	-	-	-
50								
51		Total Adjustments to Operation and Maintenance Expenses	\$ 1,946,262	\$ 1,162,670	\$ (1,268,847)	\$ (17,761)	\$ 516,667	\$ (448,210)
52								
53		Adjustment Reference:	WP_F-2.1	WP_F-2.2	WP_F-2.3	WP_F-2.4	WP_F-2.5	WP_F-2.8

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	FERC Account	Account Description	SSU	Miscellaneous Adjustments	Uncollectible Expense	Rate Compliance	Customer Conservation Program	Total Adjustments
			Service-Level Factors					
	(a)	(b)	(i)	(j)	(k)	(l)	(m)	(n)
1	856	Mains Expense	\$ -	\$ (369)	\$ -	\$ -	\$ -	\$ (369)
2	870	Operation Supervision and Engineering	-	(17,222)	-	(141)	-	4,115
3	871	Distribution Load Dispatching	-	-	-	-	-	8
4	872	Compressor Station Labor and Expenses	-	-	-	-	-	-
5	874	Mains and Services Expenses	-	2,289,382	-	(273)	-	2,522,134
6	875	Measuring and Regulating Station Expenses - General	-	-	-	-	-	642
7	876	Measuring and Regulating Station Expenses - Industrial	-	-	-	-	-	2
8	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	-	-	-	-	-	-
9	878	Meter and House Regulator Expenses	-	-	-	-	-	79,199
10	879	Customer Installations Expenses	-	-	-	-	-	6,837
11	880	Other Expenses	-	(21,834)	-	(595)	-	(8,263)
12	881	Rents	-	-	-	-	-	-
13	885	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	886	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	887	Maintenance of Mains	-	-	-	-	-	20,635
16	888	Maintenance of compressor station equipment	-	-	-	-	-	-
17	889	Maint. of Measuring and Regulating Station Equip. - General	-	-	-	-	-	40,316
18	880	Maint. of Measuring and Regulating Station Equip. - Industrial	-	-	-	-	-	2
19	891	Maint. of Measuring and Regulating Station Equip. - City Gate	-	-	-	-	-	-
20	892	Maintenance of Services	-	-	-	-	-	2,943
21	893	Maintenance of Meters and House Regulators	-	-	-	-	-	4,188
22	894	Maintenance of Other Equipment	-	-	-	-	-	4,501
23	895	Maintenance of Other Equipment	-	-	-	-	-	-
24	901	Supervision	-	-	-	-	-	707
25	902	Meter Reading Expense	-	(3,044)	-	-	-	137,983
26	903	Customer Records and Collection Expenses	-	-	-	-	-	40,244
27	904	Uncollectible Accounts	-	-	4,216,967	-	-	4,216,967
28	905	Miscellaneous Customer Accounts Expenses	-	-	-	-	-	-
29	907	Supervision	-	-	-	-	-	-
30	908	Customer Assistance Expenses	-	117	-	-	(359,726)	(359,609)
31	909	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
32	910	Miscellaneous Customer Service and Informational Expenses	-	(92,881)	-	(16,487)	-	(60,666)
33	911	Supervision	-	-	-	-	-	-
34	912	Demonstrating and Selling Expenses	-	-	-	-	-	-
35	913	Advertising Expenses	-	(28,023)	-	-	-	(28,023)
36	916	Miscellaneous Sales Expenses	-	-	-	-	-	-
37	920	Administrative and General Salaries	-	-	-	-	-	60,208
38	921	Office Supplies and Expenses	-	(94,983)	-	-	-	(94,983)
39	922	Administrative Expenses Transferred - Credit	(6,362,036)	(153,479)	-	(3,288)	-	(5,388,440)
40	923	Outside Services Employed	-	(395,687)	-	-	-	(395,687)
41	924	Property Insurance	-	-	-	-	-	(16,056)
42	925	Injuries and Damages	-	(57)	-	-	-	516,610
43	926	Employee Pensions and Benefits	-	(488,471)	-	-	-	(677,743)
44	928	Regulatory Commission Expenses	-	(76,052)	-	-	-	(76,052)
45	929	Duplicate Charges - Credit	-	-	-	-	-	-
46	930.1	General Advertising Expenses	-	-	-	-	-	-
47	930.2	Miscellaneous General Expense	-	(255)	-	(11,114)	-	(271,109)
48	931	Rents	-	-	-	-	-	-
49	932	Maintenance of General Plant	-	-	-	-	-	-
50								
51		Total Adjustments to Operation and Maintenance Expenses	\$ (6,352,036)	\$ 917,163	\$ 4,216,967	\$ (31,898)	\$ (359,726)	\$ 271,242
52								
53		Adjustment Reference:	WP_F-2.7	WP_F-2.8	WP_F-2.9	WP_F-2.10	WP_F-2.11	

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
BASE LABOR ADJUSTMENT  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Shared Services - Customer Support Employees (b)	Shared Services - General Office Employees (c)	Shared Services - Total (3) (d)	Mid-Tex Direct Employees (e)	Total Adjustment (f)
1	Annualized December 2016 Employee Salaries (1), (5)	\$ 28,462,090	\$ 46,464,571	\$ 74,926,661	\$ 104,705,341	
2						
3	Test Year Base Labor adjusted for excluded cost centers (5)	27,065,366	45,054,017	72,119,382	102,032,359	
4						
5	Base Labor Adjustment Total (Ln 1 minus Ln 3)	\$ 1,396,725	\$ 1,410,554	\$ 2,807,278	\$ 2,672,982	
6						
7	Allocation to Mid-Tex (2)	52.01%	38.11%	45.03%	71.23%	
8						
9	Allocated Base Labor Adjustment (Ln 5 times Ln 7)	\$ 726,436	\$ 537,562	\$ 1,263,999	\$ 1,903,969	
10						
11	O&M Expense Factor (2)	97.75%	96.24%	97.11%	37.75%	
12						
13	Test Year Base Labor O&M Expense Adjustment (Ln 9 times Ln 11)	\$ 710,101	\$ 517,341	\$ 1,227,442	\$ 718,810	
14						
15	Adjustment Summary:					
16	Account 922	\$ 710,101	\$ 517,341	\$ 1,227,442	\$ -	\$ 1,227,442
17	Other O&M Accounts (4)	-	-	-	718,810	718,810
18	Total (Ln 16 plus Ln 17)	\$ 710,101	\$ 517,341	\$ 1,227,442	\$ 718,810	\$ 1,946,252
19						

Notes:

1. Annual salaries are base labor only and do not include items such as overtime and bonuses.
2. Shared Services based on FY17 factors, adjusted to the four-factor formula including Operating Income.
3. Mid-Tex factors are based upon actual test year ratios.
4. The factors in Col (d) are a calculation derived from the totals of Customer Support and General Office and are only used in the calculation of other employee-related adjustments.
5. Distribution by account is based upon per book O&M test year labor (See Page 2).
6. SSU amounts exclude cost centers which do not allocate to Mid-Tex and employee time charged below the line for rate making purposes.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 BASE LABOR ADJUSTMENT - DISTRIBUTION OF MID-TEX DIRECT BY FERC ACCOUNT  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	FERC Account	Account Description	Per Book O&M Labor	Ratio of Labor by Account	Base Labor Adjustment Allocated by Account (4)
	(a)	(b)	(c)	(d)	(e)=(c)x(d)
1	856	Mains Expense	\$ -	0.0000%	\$ -
2	870	Operation Supervision and Engineering	966,424	2.9880%	21,478
3	871	Distribution Load Dispatching	380	0.0012%	8
4	872	Compressor Station Labor and Expenses	-	0.0000%	-
5	874	Mains and Services Expenses	10,485,044	32.4178%	233,025
6	875	Measuring and Regulating Station Expenses - General	28,888	0.0893%	642
7	876	Measuring and Regulating Station Expenses - Industrial	77	0.0002%	2
8	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	-	0.0000%	-
9	878	Meter and House Regulator Expenses	3,563,642	11.0181%	79,199
10	879	Customer Installations Expenses	307,648	0.9512%	6,837
11	880	Other Expenses	637,400	1.9707%	14,166
12	886	Maintenance of structures and improvements	-	0.0000%	-
13	887	Maintenance of Mains	928,507	2.8708%	20,635
14	889	Maint. of Meas. and Reg. Sta. Equip. - Gen.	1,814,065	5.6087%	40,316
15	890	Maint. of Meas. and Reg. Sta. Equip. - Ind.	82	0.0003%	2
16	891	Maint. of Meas. and Reg. Sta. Equip. - City Gate	-	0.0000%	-
17	892	Maintenance of Services	132,431	0.4095%	2,943
18	893	Maintenance of Meters and House Regulators	188,451	0.5827%	4,188
19	894	Maintenance of Other Equipment	202,505	0.6261%	4,501
20	901	Supervision	31,829	0.0984%	707
21	902	Meter Reading Expense	6,345,637	19.6195%	141,027
22	903	Customer Records and Collection Expenses	1,810,835	5.5988%	40,244
23	905	Miscellaneous Customer Accounts Expenses	-	0.0000%	-
24	908	Customer Service and Informational - Customer Assistance Expenses	-	0.0000%	-
25	910	Miscellaneous Customer Service and Informational Expenses	2,190,502	6.7726%	48,682
26	911	Supervision	-	0.0000%	-
27	912	Demonstrating and Selling Expenses	-	0.0000%	-
28	913	Advertising Expenses	-	0.0000%	-
29	920	Administrative and General Salaries	2,709,133	8.3761%	60,208
30	921	Office Supplies and Expenses	-	0.0000%	-
31	923	Outside Services	-	0.0000%	-
32	Total	(Sum Ln 1 through Ln 31)	\$ 32,343,480	100.00%	\$ 718,810

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
MEDICAL AND DENTAL BENEFITS ADJUSTMENT  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Shared Services (b)	Mid-Tex Direct (c)	Total Adjustment (d)
1	FY17 Projected Expense per Employee (1)	\$ 13,619	\$ 13,619	
2				
3	Number of Employees at End of Test Period (3)	1,049	1,705	
4				
5	Sub-Total (Ln 1 times Ln 3)	\$ 14,285,969	\$ 23,219,806	
6				
7	Test Year Medical and Dental Cost (3)	13,174,960	20,702,686	
8				
9	Medical and Dental Cost Adjustment (Ln 5 minus Ln 7)	\$ 1,111,009	\$ 2,517,120	
10				
11	Mid-Tex Allocation Factor (2)	45.03%	71.23%	
12				
13	Allocated Medical and Dental Cost Adjustment (Ln 9 times Ln 11)	\$ 500,240	\$ 1,792,948	
14				
15	Labor Expense Factor (2)	97.11%	37.75%	
16				
17	Test Year Medical and Dental Expense Adjustment (Ln 13 times Ln 15)	\$ 485,773	\$ 676,897	
18				
19	Adjustment Summary:			
20	Account 922	\$ 485,773	\$ -	\$ 485,773
21	Account 926	-	676,897	676,897
22	Total (Ln 20 plus Ln 21)	\$ 485,773	\$ 676,897	\$ 1,162,670

Notes:

- 26 1. Costs are based on the projected Fiscal Year 2017 expense per employee.
- 27 2. Shared Services based on FY17 factors, adjusted to the four-factor formula including Operating Income.
- 28 Mid-Tex factors are based upon actual test year ratios.
- 29 3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes.



File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
PENSIONS AND RETIREE MEDICAL BENEFITS ADJUSTMENT  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan ("PAP")	Post-Retirement Medical Plan ("FAS 106")	Pension Account Plan ("PAP")	Supplemental Executive Benefit Plan ("SERP")	Post-Retirement Medical Plan ("FAS 106")	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Fiscal Year 2017 Willis Towers Watson Report as adjusted (1), (3)	\$ 5,004,862	\$ 2,864,121	\$ 8,234,627	\$ 194,941	\$ 4,375,142	
2	O&M Expense Factor (2)	97.11%	97.11%	37.75%	20.00%	37.75%	
3	Fiscal Year 2017 Actuarially Determined O&M Benefits (Ln 1 x Ln 2)	\$ 4,860,115	\$ 2,781,286	\$ 3,108,841	\$ 38,988	\$ 1,851,759	
4	Allocation to Mid-Tex (2)	45.03%	45.03%	71.23%	100.00%	71.23%	
5	<b>Mid-Tex Benefits Expense Included in Rates - Proposed (Ln 3 x Ln 4)</b>	<b>\$ 2,185,304</b>	<b>\$ 1,262,295</b>	<b>\$ 2,214,432</b>	<b>\$ 38,988</b>	<b>\$ 1,176,551</b>	<b>\$ 6,870,570</b>
6							
7	<b>Mid-Tex Benefits Expense per prior 2 RRM Settlements</b>	<b>\$ 2,343,700</b>	<b>\$ 1,499,576</b>	<b>\$ 2,442,963</b>	<b>\$ 32,732</b>	<b>\$ 1,820,445</b>	<b>\$ 8,139,417</b>
8							
9	<b>Test Year Adjustment (Line 5 minus Line 7)</b>	<b>\$ (155,397)</b>	<b>\$ (247,281)</b>	<b>\$ (228,531)</b>	<b>\$ 6,256</b>	<b>\$ (643,894)</b>	<b>\$ (1,268,847)</b>
10							
11	Adjustment Summary:						
12	Account 922	\$ (155,397)	\$ (247,281)	\$ -	\$ -	\$ -	\$ (402,677)
13	Account 926	-	-	(228,531)	6,256	(643,894)	(866,169)
14	<b>Total (Ln 12 plus Ln 13)</b>	<b>\$ (155,397)</b>	<b>\$ (247,281)</b>	<b>\$ (228,531)</b>	<b>\$ 6,256</b>	<b>\$ (643,894)</b>	<b>\$ (1,268,847)</b>

Notes:

1. Studies not applicable to Mid-Tex or Shared Services are omitted.
2. Shared Services based on FY17 factors, adjusted to the four-factor formula including Operating Income.
3. Mid-Tex factors are based upon actual test year ratios.
4. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes.
5. The Fiscal Year 2016 Towers Watson Report was used to settle the prior RRM (Test Year Ending December 31, 2015).

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan ("PAP")	Post-Retirement Medical Plan ("FAS 106")	Pension Account Plan ("PAP")	Supplemental Executive Benefit Plan ("SERP")	Post-Retirement Medical Plan ("FAS 106")	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Fiscal Year 2017 Willis Towers Watson Report as adjusted (1), (3)	\$ 5,004,862	\$ 2,884,121	\$ 8,234,627	\$ 194,941	\$ 4,375,142	
2	Allocation to Mid-Tex	45.03%	45.03%	71.23%	100.00%	71.23%	
3	Fiscal Year 2017 Actuarially Determined O&M Benefits (Ln 1 x Ln 2)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Fiscal Year 17 Willis Towers Watson Benefit Costs To Approve (excluding Removed Cost Centers) (Ln 3 x Ln 4)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968
6							
7							
8	<b>Summary of Costs to Approve:</b>						
9							
10	Total Pension Account Plan ("PAP")	\$ 2,253,477		\$ 5,865,537			\$ 8,119,015
11	Total Post-Retirement Medical Plan ("FAS 106")		\$ 1,289,592			\$ 3,116,420	4,406,012
12	Total Supplemental Executive Retirement Plan ("SERP")				\$ 194,941		194,941
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968
14							
15							
16	O&M Expense Factor	97.11%	97.11%	37.75%	20.00%	37.75%	
17							
18	Expense Portion (Ln 13 x Ln 16)	\$ 2,188,304	\$ 1,252,295	\$ 2,214,432	\$ 38,988	\$ 1,176,551	\$ 6,870,570
19							
20	Capital Factor	2.89%	2.89%	62.25%	80.00%	62.25%	
21							
22	Capital Portion (Ln 13 x Ln 20)	\$ 65,174	\$ 37,297	\$ 3,651,105	\$ 155,953	\$ 1,939,870	\$ 5,849,398
23							
24	Total (Ln 18 + Ln 22)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
PROPERTY INSURANCE ADJUSTMENT  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description	Shared Services General Office	Shared Services Customer Support	Mid-Tex Direct	Total Adjustment
	(a)	(b)	(c)	(d)	(e)
1	<u>Premium Adjustment:</u>				
2	Annual Premium - Current Policy (TME Mar 2017) (1) (2) (3)	\$ 144,564	\$ 118,520	\$ 2,667,266	
3	Less: Test Year Premium Amount	159,340	120,172	2,757,514	
4	Subtotal (Ln 2 minus Ln 3)	\$ (14,776)	\$ (1,651)	\$ (90,248)	
5	Allocation to Mid-Tex (4)	38.11%	52.01%	100.00%	
6	Allocated Total Adjustment (Ln 4 times Ln 5)	\$ (5,631)	\$ (859)	\$ (90,248)	
7	O&M Expense Factor (4)	26.26%	26.26%	17.79%	
8	Premium Adjustment (Ln 6 times Ln 7)	\$ (1,479)	\$ (226)	\$ (16,056)	
9					
10	Summary by Account:				
11	Account 922	\$ (1,479)	\$ (226)	\$ -	\$ (1,705)
12	Account 924	-	-	(16,056)	(16,056)
13	Totals (Ln 11 plus Ln 12)	\$ (1,479)	\$ (226)	\$ (16,056)	\$ (17,761)

16 Notes:

- 17 1. Annual premiums have been adjusted for CWIP allocation in compliance with GUD 10170.
- 18 2. The Mid-Tex premium has been adjusted to remove the premium associated with Working Gas in Storage ("WGIS") in alignment with GUD Nos. 9869 and 10000 which moved other costs associated with WGIS to Atmos Pipeline - Texas.
- 19 3. The premium amounts include 4.85% tax per TEX. INS. CODE § 226.003 (a).
- 20 4. Shared Services Blueflame Premiums are recorded to Cost Center 1915, however, the Customer Support
- 21 Premium is allocated to Mid-Tex based on the Customer Support factor (see cost center 1212) as adjusted for
- 22 the 4-Factor method including Operating Income (see WP\_F-2.7). Both premiums are capitalized based on the
- 23 Cost Center 1915 ratio. Mid-Tex factors are based upon actual test year ratios.
- 24

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
INJURIES AND DAMAGES ADJUSTMENT  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	FERG Account (b)	Per Book Amount (c)	Amortized Amount (1) (d)	Adjustment Amount (e) = (d)-(c)
1	Mid-Tex:				
2	Reserve accrual for Lutrell incident (aka Irving 1) (1)		\$ -	\$ -	
3	Reserve for Irving 2 incident (2)		-	116,667	
4	Reserve for Oak Cliff incident		-	200,000	
5	Reserve for North Richland Hills incident		-	200,000	
6	Mid-Tex Total (Sum Ln 2 through Ln 5)	925	<u>\$ -</u>	<u>\$ 516,667</u>	\$ 516,667
7					
8	Total Injuries and Damages Adjustment - Account 925 (Ln 6)				<u>\$ 516,667</u>
9					
10					
11	Notes:				
12	1. The Lutrell incident has completed a 5 year amortization as of May 31, 2017.				
13	2. The Irving 2 incident completes its 5 year amortization December 31, 2017.				
14	3. Incidents are amortized over 5 years.				

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
EMPLOYEE EXPENSE ADJUSTMENT  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Shared Services -			Total Adjustment (e)
		Customer Support (b)	Shared Services - General Office (c)	Mid-Tex Direct (d)	
1	<u>Twelve Months Ended December 31, 2016:</u>				
2	Employee Expense Adjustment (3)	\$ 156,090	\$ 297,503	\$ 259,740	
3	Mid-Tex Allocation Factor (1) (2)	52.01%	38.11%	100.00%	
4					
5	Allocated Employee Expense Totals (Ln 2 times Ln 3)	\$ 81,183	\$ 113,378	\$ 259,740	
6	Expense Factor (1) (2)	97.75%	96.24%	100.00%	
7	Total Employee Expense Adjustment, Calendar Year 2016 (Ln 5 times Ln 6)	\$ 79,357	\$ 109,113	\$ 259,740	\$ 448,210
8					
9	Summary by Account				
10	Account 922	\$ (79,357)	\$ (109,113)	\$ -	\$ (188,470)
11	Account 930.2	-	-	(259,740)	(259,740)
12	Total (Ln 10 plus Ln 11)	\$ (79,357)	\$ (109,113)	\$ (259,740)	\$ (448,210)
13					
14	Notes:				
15	1. See WP_F-2.1, Col (b) and Col (c), Ln 7 and Ln 11, as applicable, for the Shared Services factors, as adjusted.				
16	2. Mid-Tex costs are directly charged and not allocated.				
17	3. Shared Services - General Office amounts have been adjusted to remove amounts in cost centers which do not allocate to Mid-Tex.				

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Per Book SSU O&M (Labor) (b)	Per Book SSU O&M (Non-Labor) (c)	Total Per Book SSU O&M Exp (d) = (b) + (c)	FY17 Capitalization Rate (Labor Exp) (e)	FY17 Capitalization Rate (Non-Labor Exp) (f)	Four-Factor Allocation Factor (2), (3) (g)	Total (h) = (d) * (g)	SSU Allocated to Capital (4) (i) = sum(b*g*e) + sum(c*g*f)	Expense Allocated to Mid-Tex (j) = (h) - (i)
1	1001 SS Dallas President & COO	\$ 522,749	\$ 1,223,701	\$ 1,746,451	73.74%	73.74%	38.11%	\$ 665,572	\$ 490,773	\$ 174,799
2	1101 SS Dallas Chief Financial Officer	509,032	1,045,308	1,554,340	73.74%	73.74%	38.11%	592,359	436,768	155,571
3	1105 SS Dallas Audit	-	4,815,942	4,815,942	0.00%	0.00%	38.11%	1,835,355	-	1,835,355
4	1106 SS Dallas Treasurer	417,222	476,771	892,993	77.15%	77.15%	38.11%	340,320	262,548	77,772
5	1107 SS Dallas Treasury	436,342	974,180	1,410,521	73.74%	73.74%	38.11%	537,550	396,373	141,176
6	1108 SS Dallas Risk Management	396,968	313,914	710,882	80.00%	80.00%	38.11%	270,917	216,734	54,183
7	1110 SS Dallas Procurement	104,249	104,960	209,209	46.64%	46.64%	38.46%	80,462	37,529	42,933
8	1112 SS Dallas Mail & Supply	122,500	380,548	503,048	15.73%	17.50%	38.46%	193,472	33,025	160,446
9	1114 SS Dallas Vice Pres & Controller	353,141	405,914	759,055	29.34%	29.34%	38.11%	289,276	84,873	204,403
10	1116 SS Dallas Taxation	213,207	313,843	1,027,050	2.37%	2.37%	38.11%	391,409	9,290	382,118
11	1117 SS Dallas Acctg Services	191,410	267,994	459,404	65.19%	65.19%	38.11%	175,079	114,138	60,941
12	1118 SS Dallas Supply Chain	420,898	292,822	713,719	46.51%	46.51%	38.46%	274,496	127,656	146,841
13	1119 SS Dallas General Accounting	427,053	263,933	690,986	73.74%	73.74%	38.11%	263,335	194,175	69,159
14	1120 SS Dallas Accounts Payable	465,035	297,978	753,013	31.54%	31.54%	38.11%	286,973	90,514	196,459
15	1121 SS Dallas Plant Accounting	808,074	356,671	964,645	91.20%	91.20%	38.11%	367,740	335,389	32,352
16	1123 SS Dallas Gas Accounting	245,484	217,362	462,846	0.00%	0.00%	38.27%	177,131	-	177,131
17	1125 SS Dallas Financial Reporting	809,633	702,620	1,512,253	0.00%	0.00%	38.11%	576,320	-	576,320
18	1126 SS Dallas Payroll	357,784	411,553	769,337	73.74%	73.74%	38.11%	293,194	216,183	77,001
19	1128 SS Dallas Property & Sales Tax	1,208,066	1,244,451	2,452,517	2.50%	2.50%	38.11%	934,654	23,368	911,288
20	1129 SS Dallas Income Tax	471,613	441,239	912,852	2.00%	2.00%	38.11%	347,888	6,958	340,930
21	1130 SS Dallas Business Planning and Analysis	752,944	446,987	1,199,931	56.80%	56.80%	38.11%	457,294	258,810	198,484
22	1131 SS Dallas Media Relations	92,871	74,860	167,731	0.00%	0.00%	38.46%	64,509	-	64,509
23	1132 SS Dallas Investor Relations (5)	333,613	648,411	982,023	0.00%	0.00%	0.00%	-	-	-
24	1133 SS Dallas Communications	798,880	1,511,528	2,310,208	0.00%	0.00%	38.11%	880,420	-	880,420
25	1134 SS Dallas IT	1,356,134	1,426,442	2,782,577	38.57%	38.57%	38.11%	1,060,440	409,027	651,413
26	1135 SS Dallas IT E&O, Corporate Systems	1,894,986	5,447,885	7,342,861	23.12%	33.50%	38.11%	2,798,364	862,499	1,935,865
27	1137 SS Dallas Engineering & Operations	3,471,739	11,202,823	14,674,562	24.96%	36.71%	38.11%	5,592,476	1,897,572	3,694,904
28	1141 SS Dallas Gas Purchase Accounting	485,848	208,750	692,598	0.00%	0.00%	48.53%	338,118	-	336,118
29	1144 SS Dallas Rate Administration	694,839	310,319	1,005,158	0.00%	0.00%	48.53%	487,803	-	487,803
30	1145 SS Dallas Revenue Accounting	267,094	163,134	430,228	0.00%	0.00%	48.53%	208,789	-	208,789
31	1146 SS Dallas IT Enterprise Solutions (8)	-	64,920	64,920	0.00%	0.00%	38.11%	24,741	-	24,741
32	1150 SS Dallas Strategic Planning	402,212	598,079	1,000,292	55.56%	55.56%	38.11%	381,211	211,784	169,427
33	1153 SS Dallas Distribution Acctg	616,378	285,360	901,738	0.00%	0.00%	48.53%	437,614	-	437,614

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Per Book SSU O&M (Labor)	Per Book SSU O&M (Non-Labor)	Total Per Book SSU O&M Exp	FY17 Capitalization Rate (Labor Exp)	FY17 Capitalization Rate (Non-Labor Exp)	Four-Factor Allocation Factor (2), (3)	Total	SSU Allocated to Capital (4)	Expense Allocated to Mid-Tex
(a)	(b)	(c)	(d) = (b) + (c)	(e)	(f)	(g)	(h) = (d) * (g)	(i) = sum(b*g*e) + sum(c*g*f)	(j) = (h) - (i)	
34	1154 SS Dallas Rates & Regulatory	1,514,565	1,282,081	2,796,646	74.97%	74.97%	38.46%	1,075,590	805,396	269,194
35	1155 SS Dallas Texas Gas Pipeline Accounting	86,737	39,907	126,643	0.00%	0.00%	0.00%	-	-	-
36	1156 SS Da-IT Customer Services Systems	2,192,338	4,822,392	7,014,729	12.27%	28.48%	52.01%	3,648,361	854,226	2,794,135
37	1158 SS CCC IT Support	-	2,198,042	2,198,042	0.00%	0.00%	52.01%	1,143,202	-	1,143,202
38	1159 SS Dallas VP of Workforce Development	335,882	1,845,823	2,181,705	0.00%	0.00%	38.11%	831,448	-	831,448
39	1161 SS Dallas Benefits and Payroll Accounting	366,100	136,004	502,104	73.74%	73.74%	38.11%	191,352	141,097	50,255
40	1164 SS Dallas IT Security	899,174	2,249,144	3,115,319	17.00%	17.00%	38.11%	1,187,248	201,832	985,416
41	1167 SS Dallas IT Enterprise Architecture	486,481	194,104	680,585	20.00%	60.00%	38.46%	261,753	82,212	179,542
42	1171 SS Regulatory Accounting Services	169,631	68,730	238,361	74.97%	74.97%	38.48%	91,874	68,730	22,944
43	1201 SS Dallas Chief Executive Officer	1,067,792	3,518,138	4,585,929	73.74%	73.74%	38.11%	1,747,898	1,288,701	458,997
44	1205 SS Dallas SVP Safety and Enterprise Services	373,394	1,333,364	1,706,758	12.02%	16.89%	38.11%	650,446	101,895	548,550
45	1209 SS Dallas Safety & Compliance	447,179	1,219,442	1,666,622	0.00%	0.00%	38.46%	640,983	-	640,983
46	1212 SS CSC-Customer Contact Management	13,982,941	7,874,310	21,857,251	20.86%	20.86%	52.01%	11,367,956	2,371,275	8,996,681
47	1213 SS Dallas Quality Assurance	276,646	82,878	359,525	0.00%	0.00%	52.01%	186,989	-	186,989
48	1214 SS Dallas Workforce Management	408,434	184,576	594,010	0.00%	0.00%	52.01%	308,944	-	308,944
49	1215 SS Dispatch Operations	4,179,323	1,769,467	5,948,790	0.00%	0.00%	52.01%	3,092,406	-	3,092,406
50	1216 SS Dallas CSO Training & Knowledge Mgmt	891,871	425,525	1,287,396	0.00%	0.00%	52.01%	669,575	-	669,575
51	1224 SS Dallas CSO Human Resources	455,393	921,383	1,376,776	0.00%	0.00%	52.01%	716,061	-	716,061
52	1226 SS Dallas Customer Service (7)	1,127,366	2,175,578	3,302,944	2.43%	18.32%	52.01%	1,717,881	221,515	1,496,366
53	1227 SS Dallas Business Processes & Change Management (7)	1,972,626	1,356,082	3,328,707	3.90%	22.93%	38.46%	1,280,221	149,139	1,131,082
54	1228 SS Dallas Customer Revenue Management	7,368,825	3,772,803	11,141,628	0.00%	0.00%	52.01%	5,794,656	-	5,794,656
55	1229 SS Dallas Pipeline Safety	669,878	1,084,700	1,754,578	30.00%	30.00%	38.46%	674,811	202,443	472,368
56	1401 SS Dallas Employment & Employee Relations	573,437	557,504	1,130,941	0.00%	0.00%	38.11%	431,002	-	431,002
57	1402 SS Dallas Executive Compensation	-	395,886	395,886	0.00%	0.00%	38.11%	150,872	-	150,872
58	1403 SS Dallas Human Resources - Vice Pres	589,167	465,947	1,055,116	0.00%	0.00%	38.11%	402,104	-	402,104
59	1405 SS Dallas Compensation & Benefits	599,596	503,817	1,103,413	0.00%	0.00%	38.11%	420,511	-	420,511
60	1407 SS Dallas Facilities	609,604	1,105,424	1,715,028	29.28%	29.28%	38.11%	653,597	191,402	462,195
61	1408 SS Dallas Employee Development	800,661	1,131,348	1,932,007	0.00%	0.00%	38.11%	736,288	-	736,288
62	1414 SS Tech Training Delivery	838,849	1,560,799	2,399,648	0.00%	0.00%	38.46%	922,905	-	922,905
63	1415 SS Tech Training Prog & Curriculum	187,757	72,602	260,360	0.00%	0.00%	38.46%	100,134	-	100,134
64	1416 SS Dallas Compensation and HRMS	793,268	521,422	1,314,690	0.00%	0.00%	38.11%	501,028	-	501,028
65	1420 SS Dallas EAPC	-	85,738	85,738	0.00%	0.00%	38.11%	32,675	-	32,675
66	1463 SS HR Benefit Variance	-	(521,127)	(521,127)	15.73%	17.50%	38.11%	(168,602)	(34,758)	(163,846)
67	1501 SS Corporate Legal	2,797,763	2,805,717	5,403,480	52.29%	52.29%	38.11%	2,059,266	1,076,761	982,505
68	1502 SS Corporate Secretary	-	1,380,223	1,380,223	0.00%	0.00%	38.11%	526,003	-	526,003
69	1503 SS Corporate Governmental Affairs	362,391	384,426	746,817	0.00%	0.00%	38.48%	287,226	-	287,226
70	1504 SS Corporate Records Management	208,674	513,573	720,247	73.74%	73.74%	38.46%	277,007	204,257	72,750

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Per Book SSU O&M (Labor)	Per Book SSU O&M (Non-Labor)	Total Per Book SSU O&M Exp	FY17 Capitalization Rate (Labor Exp)	FY17 Capitalization Rate (Non-Labor Exp)	Four-Factor Allocation Factor (2), (3)	Total	SSU Allocated to Capital (4)	Expense Allocated to Mid-Tex
(a)	(a)	(b)	(c)	(d) = (b) + (c)	(e)	(f)	(g)	(h) = (d) * (g)	(i) = sum(b*g*e) + sum(c*g*f)	(j) = (h) - (i)
71	1505 SS Corporate Gas Contract Administration	133,681	67,376	201,056	0.00%	0.00%	38.46%	77,326	-	77,326
72	1508 SS Corporate Energy Assistance	466,425	383,035	849,460	0.00%	0.00%	48.53%	412,243	-	412,243
73	1821 SS Gas Supply Executive	330,472	524,615	855,087	0.00%	0.00%	38.27%	327,242	-	327,242
74	1822 SS Dallas-Regional Gas Supply	264,010	135,005	399,015	0.00%	0.00%	82.97%	331,062	-	331,062
75	1823 SS Dallas Gas Contract Admin	353,421	165,315	518,736	0.00%	0.00%	48.53%	251,743	-	251,743
76	1825 SS Franklin-Gas Control & Storage	308,446	180,575	487,021	0.00%	0.00%	0.00%	-	-	-
77	1826 SS New Orleans Gas Supply & Service	187,744	311,327	499,071	0.00%	0.00%	48.53%	242,199	-	242,199
78	1827 SS Regional Supply Planning	440,750	303,577	744,327	0.00%	0.00%	48.53%	361,222	-	361,222
79	1828 SS Jackson-West Region Gas Supply & Services	112,861	71,143	184,005	0.00%	0.00%	0.00%	-	-	-
80	1829 SS Franklin-East Region Gas Supply & Services	-	33,929	33,929	0.00%	0.00%	0.00%	-	-	-
81	1831 SS Dallas Gas Supply	-	32,779	32,779	0.00%	0.00%	100.00%	32,779	-	32,779
82	1833 SS Dallas-Corporate Gas Supply Risk Mgmt	106,485	103,838	210,323	0.00%	0.00%	48.53%	102,070	-	102,070
83	1835 SS Franklin Gas Control	940,285	614,815	1,555,100	0.00%	0.00%	0.00%	-	-	-
84	1836 SS TBS-System Support	251,060	188,088	439,148	0.00%	0.00%	38.27%	168,062	-	168,062
85	1837 SS TBS-Application Support	690,999	280,006	971,005	0.00%	0.00%	38.27%	371,603	-	371,603
86	1838 SS TBS-Technical Support	576,646	362,655	939,301	0.00%	0.00%	38.27%	355,644	-	355,644
87	1839 SS TBS-Transportation & Scheduling	200,252	84,285	284,537	0.00%	0.00%	38.27%	108,892	-	108,892
88	1901 SS Dallas Employee Relocation Exp (Div 02) (6)	151,369	111,454	262,822	0.00%	0.00%	38.11%	100,162	-	100,162
89	1901 SS Dallas Employee Relocation Exp (Div 12) (6)	58,994	20,341	79,336	0.00%	0.00%	52.01%	41,263	-	41,263
90	1903 SS Dallas Controller - Miscellaneous (1)	-	-	-	0.00%	0.00%	0.00%	-	-	-
91	1904 SS Dallas Performance Plan (5)	-	12,758,909	12,758,909	30.50%	30.50%	0.00%	-	-	-
92	1905 SS Outside Director Retirement Cost	-	2,956,547	2,956,547	0.00%	0.00%	38.11%	1,126,740	-	1,126,740
93	1908 SS Dallas SEBP (5)	-	6,857,535	6,857,535	0.00%	73.74%	0.00%	-	-	-
94	1910 SS Dallas Overhead Capitalized (4)	-	(58,210,732)	(58,210,732)	0.00%	0.00%	41.01%	-	-	-
95	1913 SS Dallas Fleet and Corporate Sourcing (9)	527,136	164,756	691,892	46.75%	46.75%	38.46%	265,102	124,402	141,700
96	1915 SS Dallas Insurance	-	19,777,409	19,777,409	0.00%	73.74%	38.11%	7,537,170	5,557,887	1,979,483
97	1953 SS Dallas Enterprise Team Meeting	-	69,133	69,133	0.00%	0.00%	38.11%	26,347	-	26,347
98	1954 SS Dallas Culture Council	-	250	250	0.00%	0.00%	38.11%	95	-	95
99	TOTAL (Sum Ln 1 through Ln 98)	\$ 73,109,386	\$ 75,068,112	\$ 148,197,497				\$ 78,444,494	\$ 20,325,228	\$ 58,119,266

100  
 101 Allocated Shared Services O&M to Mid-Tex Division 84,471,303  
 102  
 103 Total Adjustment to Account 922 (Ln 99 minus Ln 101) \$ (6,352,036)  
 104

- 105 Notes:  
 106 1. The entire per book amount of \$1,564,498 in Cost Center 1903 was not allocated during the test period.  
 107 2. Factors are displayed only if applicable to Mid-Tex.  
 108 3. Based on FY17 factors, adjusted to the four-factor formula including Operating Income.  
 109 4. The Total represents the amount that would be credited from Cost Center 1910.  
 110 5. Allocation percentages have been set to zero to align with GUD 10170 for cost centers 1132, 1904 and 1908.  
 111 6. Cost center 1901 expenses have been divided between General Office (Div 002) and Customer Support (Div 012) and separately allocated.  
 112 7. Eight (8) employees transferred from Cost Center 1227 to Cost Center 1226 in August 2016.  
 113 8. Cost Center 1146 have been added since the last RRM.  
 114 9. Expenses in Cost Center 1913 include \$50 which was booked to an inactive cost center.



File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
SHARED SERVICES ("SSU") COST CENTER FUNCTIONS  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Division (1)	Cost Center/Description	Cost Center Function
	(a)	(b)	(c)
1	002	1001 SS Dallas President and COO	Costs associated with the President and Chief Operating Officer
2	002	1101 SS Dallas Chief Financial Officer	Costs associated with the CFO
3	002	1105 SS Dallas Audit	Costs associated with internal and external audit services
4	002	1106 SS Dallas Treasurer	Costs associated with the VP, Treasurer who manages Treasury, Procurement and Risk Management. The Treasurer supports the overall financing needs of the Company for both O&M and capital projects.
5	002	1107 SS Dallas Treasury	Costs associated with treasury operations
6	002	1108 SS Dallas Risk Management	Costs associated with insurance and risk management
7	002	1110 SS Dallas Procurement	Costs associated with purchasing and mail room activities
8	002	1112 SS Dallas Mail & Supply	Costs associated with mail services at the Dallas corporate office
9	002	1114 SS Dallas Vice Pres & Controller	Costs associated with the VP, Controller
10	002	1116 SS Dallas Taxation	Costs associated with the VP, Tax
11	002	1117 SS Dallas Acctg Services	Costs associated with management of General Accounting, Accounts Payable, Plant Accounting and Payroll departments
12	002	1118 SS Dallas Supply Chain	Costs associated with management of products and services for Operations.
13	002	1119 SS Dallas General Accounting	Costs associated with maintaining the general books and records of the Company
14	002	1120 SS Dallas Accounts Payable	Costs associated with the processing and payment of the Company's bills
15	002	1121 SS Dallas Plant Accounting	Costs associated with the recordkeeping for the Company's fixed assets
16	002	1123 SS Dallas Gas Accounting	Costs associated with the management of utility margin accounting, utility rate administration, and Texas and Louisiana pipeline accounting.
17	002	1125 SS Dallas Financial Reporting	Costs associated with the preparation and distribution of both internal and external reporting
18	002	1126 SS Dallas Payroll	Costs associated with paying the Company's employees
19	002	1128 SS Dallas Property & Sales Tax	Costs associated with the management and handling of the Company's property and sales tax activities
20	002	1129 SS Dallas Income Tax	Costs associated with the processing of the Company's income taxes
21	002	1130 SS Dallas Business Planning and Analysis	Costs associated with the planning and budgeting activities of the Company
22	002	1131 SS Dallas Media Relations	Costs associated with communicating customer service and safety messages to the media, business and industry leaders. Costs associated with crisis communications functions including training staff on media relations, interviews, press conferences, and press queries to better inform the public and our customers in a crisis. Costs associated with video creation and dissemination to the public to educate customers and stakeholders on the environmental and safe and reliable benefits of natural gas.
23	002	1132 SS Dallas Investor Relations	Performs a number of significant activities directly related to attracting capital investment and maintaining important relationships with the investing community. Such activities include, but are not limited to: 1.) Accompanying executive management at all discussions with the investing public and financial press to maintain compliance with SEC Regulation FD, applicable to all publicly trade companies. 2.) Initiating, building and maintaining relationships with the financial analyst community and individual investors, as well as serving as the first point of contact between the Company and institutional and individual investors. 3.) Preparing and presenting financial presentations throughout the year as needed and overseeing the issuance of financial press releases at least four times per year to report and explain the financial performance of the Company. 4.) Keeping executive management apprised of investor opinions and concerns. 5.) Reviewing research reports submitted by analysts and providing accurate feedback to foster reporting accuracy. 6.) Maintaining knowledge of other companies that are considered to be Atmos Energy's peers. 7.) Providing management and the Company's Board of Directors with information regarding developments in the financial markets and perceptions of investors that may have use in formulating the Company's long and short-term practices and policies. 8.) Serving on the Company's 7-member Financial Information Committee to review all SEC filings to ensure appropriate and accurate disclosures are made. 9.) Prepare and provide all operating divisions, treasurer, risk management, and all SSU departments with a comprehensive presentation explaining the strategy, financial performance, rate and regulatory strategy, etc. to use as a communication tool for all stakeholders. 10.) Overseeing the Stock Transfer Agent's administration of the Company's Direct Stock Purchase Plan and Dividend Reinvestment Plan, as well as ongoing plan redesign to ensure best practices. Providing investors with reliable, comprehensive information about the Company is a critical step in attracting equity investment capital. This information may be especially important in attracting non-institutional equity investors who do not have access to the range of analysts' reports, and attracting such investment has both near-term and longer-term direct benefits to the Company. The near-term benefits result from rising equity prices, which immediately translate to lower cost common equity, and ultimately ratemaking benefits through lower rates. For example, increased investment and higher equity prices lowers the yield calculation, as shown in the common Discounted Cash Flow formulation of the cost of capital. In a similar vein, the longer-term benefits derive from providing lower cost equity to maintain and expand the utility system.
24	002	1133 SS Dallas Communications	Costs associated with internal and external corporate communications including the annual report to shareholders.
25	002	1134 SS Dallas IT	Costs associated with the VP, CIO who manages all IT functions, and the direct reports to the CIO.
26	002	1135 SS Dallas IT E&O, Corporate Systems	Costs associated with the maintenance and support of the Company's information systems (software)

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 SHARED SERVICES ("SSU") COST CENTER FUNCTIONS  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Division (1)	Cost Center/Description	Cost Center Function
(a)	(b)	(c)	(c)
27	002	1197 SS Da-IT Engineering & Operations	Costs associated with the maintenance and support of the Company's data center. Operational services include - <ul style="list-style-type: none"> <li>IT Systems and network engineering</li> <li>Service desk</li> <li>Desktop support</li> <li>Hardware and software maintenance for infrastructure items</li> <li>Support and administration of our database and SAP Basis environments</li> <li>The IT Quality Assurance (testing) processes</li> </ul>
28	002	1141 SS Dallas Gas Purchase Accounting	Costs associated with the accounting for the utility's distribution gas purchases.
29	002	1144 SS Dallas Rate Administration	Costs associated with filing PGA, tariffs and recovering gas costs
30	002	1145 SS Dallas Revenue Accounting	Costs associated with the accounting for the utility's distribution gross margin.
31	002	1146 SS Dallas IT Enterprise Solutions	Costs associated with a subscription for the rights to use a third party software and related training.
32	002	1150 SS Dallas Strategic Planning	Costs associated with the VP, Strategic Planning who manages Business Planning & Analysis and Rates & Regulatory Affairs.
33	002	1153 SS Dallas Distribution Acctg	Costs associated with the accounting for the utility's distribution revenues.
34	002	1154 SS Dallas Rates & Regulatory	Costs associated with rate case and regulatory work. Purpose is to manage the Company's rate strategy for regulated rates as well as the rate and regulatory activity for Atmos' eight state operating area. The primary activity is the establishment of base rates through rate cases or formula ratemaking mechanisms. The department currently has approximately twenty base rate case filings or formula mechanisms to manage in order to effect rate changes in its various jurisdictions as well as monthly, quarterly and annual reports to meet reporting requirements.
35	002	1155 SS Dallas Texas Gas Pipeline Acctg	Costs associated with accounting for the Texas and Louisiana gas pipeline systems.
36	012	1156 SS Da-IT Customer Services Systems	Costs associated with developing and supporting Customer Service technologies. Also includes development and support of the interfaces between our internal systems and external vendors; and support and administration of our business intelligence / reporting environment. Costs include labor, software maintenance, and related expenses.
37	012	1168 SS CCC IT Support	Costs associated with supporting the IT activities in the Customer Contact Centers. Supports both the Amarillo and Waco customer contact centers, providing telephone and IT support for our contact centers. Costs in this center include hardware maintenance and software maintenance for call center equipment and software, and telephone access charges (not long distance).
38	002	1169 SS Dallas VP of Workforce Development	Costs associated with the VP Workforce Development who oversees technical training and employee development activities across the enterprise.
39	002	1161 SS Dallas Benefits & Payroll Acctg	Costs associated with management of payroll and benefits departments
40	002	1164 SS Dallas IT Security	Costs associated with providing the strategic direction for Cyber Security in the organization. Also includes the costs related to providing telecommunications to the corporate office (lines, equipment, etc.), network operations center and security administration.
41	002	1167 SS Da-IT Enterprise Architecture	Costs associated with setting the strategic architecture for our information systems and infrastructure. Also includes the Project Management function.
42	002	1171 SS Dallas Regulatory Accounting	Costs associated with regulatory accounting work on rate cases, special projects and other Commission requests as well as regulatory reporting to utility commissions, government and industry groups. This cost center was created to clearly identify personnel who devote their time to working on the regulatory accounting and reporting side of the business on rate cases, special projects, commission annual reports and other commission requests such as documenting the Company's cost allocation methodologies.
43	002	1201 SS Dallas Chief Executive Officer	Costs associated with the CEO
44	002	1205 SS Dallas SVP Safety and Enterprise Services	Costs associated with the SVP Safety and Enterprise Services.
45	002	1209 SS Dallas Safety & Compliance	Costs associated with safety compliance and security
46	012	1212 SS CSC-Customer Contact Management	Costs associated with both the Waco and Amarillo Customer Support Centers.
47	012	1213 SS Dallas Quality Assurance	Costs associated with monitoring calls to ensure customers are given correct information and that the correct processes and procedures are followed.
48	012	1214 SS Dallas Workforce Management	Costs associated with forecasting call volume and scheduling agents to ensure we have people available to answer calls
49	012	1215 SS Dispatch Operations	Service Orders to Service techs for emergency calls and same day service. To alert first responders of emergency situations and to communicate service order information to the approximately 750 service technicians throughout the regulated divisions. Costs in this center include the labor and related expenses to staff the dispatch function twenty-four hours a day as well as building maintenance and telecom costs.
50	012	1216 SS Dallas CSO Training & Knowledge Mgmt	Cost associated with the training of CSO employees.
51	012	1224 SS Dallas CSO Human Resources	Costs associated with Human Resources in the Customer Service Organization.
52	012	1226 SS Dallas Customer Service	Costs of management and administration of customer service organization (revenue management, customer contact and program development). Includes overall CSO management and administration (excluding Human Resources which is included in CC1224) and Regulated Operations Initiatives. CSO management provides support to the contact centers as well as other CSO departments.
53	002	1227 SS Dallas Business Processes and Change Management	Define and implement business solutions and help employees understand, prepare for, and act on changes necessary to operate our business exceptionally well.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 SHARED SERVICES ("SSU") COST CENTER FUNCTIONS  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Division (1) (a)	Cost Center/Description (b)	Cost Center Function (c)
54	012	1228 SS Dallas Customer Revenue Management	Costs associated with managing customer revenue functions of billing, payment applications and collections. This center provides day-to-day support and transaction processing for customers in all states served by Atmos. Also includes the outside vendor costs of bill printing, accepting payments and collection agency fees.
55	002	1229 SS Dallas Pipeline Safety	Costs associated with the oversight of pipe replacement activities, pipeline safety, employee safety and technical training activities.
56	002	1401 SS Dallas Employment & Employee Relations	Costs associated with recruiting, staffing and onboarding, as well as HR compliance processes, operations, audits, investigations and risk management. Purpose is to develop, implement and administer employment related activities including: employee relations, corporate compliance, AA/EEO plans and reporting, responses to regulatory and legal inquiries (EEOC, OFCCP, Drug and Alcohol, MVR's, Vets 100, etc.) selection, hiring and onboarding. Costs charged to this cost center include labor and related expenses, professional association dues, contract labor, legal fees and professional reference books. These costs are a necessary component in providing human resource services to our employees.
57	002	1402 SS Dallas Executive Compensation	Costs associated with the compensation committee of the Board of Directors. Costs incurred for executive compensation work for the Human Resources Committee of the Atmos Energy Board of Directors. Also included are costs related to corporate officer annual physical exams paid by the Company. These costs are a necessary component of providing human resource services to the corporate officers that are necessary for the provision of safe and reliable service.
58	002	1403 SS Dallas Human Resources - Vice Pres	Costs associated with the VP Human Resources.
59	002	1405 SS Dallas Compensation & Benefits	Costs associated with the management of the Company's benefit plans. The purpose is to ensure Atmos provides its employees the most cost effective benefit plans that are 1) competitive within the utility sector and general industry overall, and 2) consistently applied to all employees. Specifically, this cost center is accountable for: Group Medical Plan and Retiree Medical Plan; Group Dental Plan; Group Vision Plan; Wellness Plans (Compass, Advance Medical and Naturally Slim); Employee Assistance Plan; Group Life Insurance Plan; Optional Life Insurance Coverage (Group Variable Universal Life and Supplemental Term life for employee, dependent spouse and child(ren)); Flexible Benefits Plan; Health Savings Account; Business Travel & Accident Insurance; Service Awards Program; Defined Contribution Plan; Defined Benefit Plan; The Master Trust (holds assets of the defined benefit plan); Taxable and Tax Exempt VEBA Trusts; Pension Payments to 1,500 retirees; Collection of Retiree Medical Contributions; Workers' Compensation; Neuromuscular Corporate Solutions; Group Long-Term Disability Plan; Short-Term Disability; Family Medical Leave; and Supplemental Benefits Plan (executive).
60	002	1407 SS Dallas Facilities	Costs associated with the management of the Company's facilities (offices)
61	002	1408 SS Dallas Employee Development	Costs associated with designing, developing and implementing training and development opportunities for all employees in areas of customer service, leadership, culture shaping and communication. All training and development costs including those that go into the development and delivery of training programs or participant manuals go into this cost center. This cost center also provides training and development support to both customer support centers and all divisions.
62	002	1414 SS Tech Training Delivery	Costs associated with technical training delivery
63	002	1415 SS Tech Training Prog & Curriculum	Costs associated with the technical training curriculum and program development
64	002	1416 SS Dallas Compensation and HRMS	Costs associated with the management of the Company's compensation plans and maintenance of HR employee database. The purpose is to ensure Atmos provides its employees the most cost effective pay plans that are competitive within the utility and pipeline sector and general industry overall. Costs charged to this cost center include labor and related expenses, software maintenance, salary surveys, professional association dues and contract labor. These costs are a necessary component in providing human resources services to our employees.
65	002	1420 SS Dallas EAPC	Costs associated with the Shared Services Employee Activities Planning Committee (EAPC). This committee organizes various Dallas employee-related team building activities throughout the year, including the Company's Lincoln Center United Way campaign. This includes meals incurred by the EAPC as well as office supplies and materials. This does not include employee compensation for their work on the EAPC. These costs are a necessary component to providing human resource services to our employees and as such are reasonable and necessary to the provision of safe and reliable service.
66	002	1493 SS HR Benefit Variance	Used to accumulate the differences between the actual cost of employee benefits and the budgeted benefits rate
67	002	1501 SS Corporate Legal	Costs associated with the Corporate Legal department, which includes the SVP, General Counsel & Corporate Secretary
68	002	1502 SS Dallas Corporate Secretary	Costs associated with the Board of Directors and shareholders. Costs such as Director's fees, board meeting expenses, proxy solicitation expenses and NYSE fees are recorded in this cost center.
69	002	1503 SS Corporate Governmental Affairs	Costs associated with governmental relations
70	002	1504 SS Corporate Records Management	Costs associated with the storage and maintenance of Company records
71	002	1505 SS Corporate Gas Contract Administration	Costs associated with maintaining and administering the Company's gas contracts
73	002	1508 SS Corporate Energy Assistance	Costs associated with planning, organizing, developing, monitoring and overseeing all aspects of the company's Energy Assistance and Customer Advocacy Program.
74	002	1821 SS Gas Supply Executive	Costs associated with the VP, Gas Supply & Services
75	002	1822 SS Dallas-Regional Gas Supply	Costs associated with the management of the Regional Supply department for West Texas and Mid-Tex
76	002	1823 SS Dallas Gas Contract Admin	Costs associated with maintaining and administering the Company's gas contracts for the entire utility operations.
77	002	1825 SS Franklin-Gas Control & Storage	Costs associated with supporting Franklin Gas Control and Atmos Energy Storage Operations for all utility areas excluding Mid-Tex.
78	002	1828 SS New Orleans Gas Supply & Services	Costs associated with the Director of all the Gas Supply, Planning & Hedging departments.
79	002	1827 SS Regional Supply Planning	Costs associated with the management of the Gas Supply Planning department for all utility divisions.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 SHARED SERVICES ("SSU") COST CENTER FUNCTIONS  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Division (1)	Cost Center/Description	Cost Center Function
	(a)	(b)	(c)
80	002	1828 SS Jackson-West Region Gas Supply & Services	Costs associated with the management of the Jackson Gas Supply and Services department which includes the regions of Mississippi, Louisiana, Colorado and Kansas.
81	002	1829 SS Franklin-East Region Gas Supply & Services	Costs associated with the management of the Franklin Gas Supply and Services department which includes the regions of Kentucky, Tennessee and Virginia.
82	002	1831 SS Dallas Gas Supply	Costs associated with the management of the Gas Supply department related to the Mid-Tex Division.
83	002	1833 SS Dallas-Corporate Gas Supply Risk Mgmt	Costs associated with the management of the Company's hedging program. The timing of the fixed physical purchases, and support for fixed purchase plans are services provided by this cost center.
84	002	1835 SS Franklin Gas Control	Costs associated with operating the gas control system in Franklin, Tennessee for all areas except Mid-Tex.
85	002	1836 SS TBS-System Support	Software platform organization utilized to capture gas supply transactions including purchases and transportation activities. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1836 is the overall management of the TBS group. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
86	002	1837 SS TBS-Application Support	User Interface support including training for the TBS system. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1837 is the application support group that works with end users and is also responsible for loading contract change data into the application. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
87	002	1838 SS TBS-Technical Support	Provide technical support for the TBS suite. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1838 is the Technical Support group which is responsible for polling all of the electronic meters as well as providing programming support to the TBS application. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
88	002	1839 SS TBS-Transportation & Scheduling	Provide transportation, nomination & scheduling services to the divisions using TBS. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1839 is the Scheduling Group for the Atmos Utility Divisions. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
89	002/012	1901 SS Dallas Employee Relocation Exp	Used to accumulate costs associated with the relocation of employees to Shared Services. Charges include transportation of household goods, closing costs, incidentals, etc.
90	002	1903 SS Dallas Controller - Misc.	Used to accumulate costs which do not specifically relate to another Shared Services Cost Center.
91	002	1904 SS Dallas Performance Plan	Costs of the Management Incentive Plan ("MIP") and Variable Payment Plan ("VPP") for individuals in Shared Services Cost Centers. The two plans are intended to provide the Company a means by which it can engender and sustain a sense of personal commitment on the part of its employees (through the VPP) and its executives and senior managers (through the MIP) in the continued growth, development, and financial success of the Company and encourage them to remain with and devote their best efforts to the business of the Company, thereby advancing the interests of the Company and its shareholders. Accordingly, the Company may award to employees, executives and senior managers the respective annual incentive compensation.
92	002	1906 SS Outside Director Retirement Cost	Accrued retirement costs for the non-employee members of the Board of Directors. Cost associated with the annual grant of share units to non-employee directors for their service on the Board of Directors. Like all publicly held corporations, Atmos has a board of directors, and the activities of the board benefit the Company and its customers as a whole. These directors require compensation. Part of the compensation package includes annual grants of shares of the Company's stock. The expense recorded in this cost center is not involved from a third-party. Rather, it is calculated in accordance with the provisions of ASC 718 Compensation - Stock Compensation (formerly SFAS No. 123R). Essentially, this standard requires shared-based compensation to be recognized over the requisite service period. The amount of the compensation cost recorded in this cost center is based upon the number of shares granted and the grant date fair value of the stock award.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 SHARED SERVICES ("SSU") COST CENTER FUNCTIONS  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Division (1)	Cost Center/Description	Cost Center Function
	(a)	(b)	(c)
93	002	1908 SS Dallas SEBP	<p>Atmos Energy Corporation has implemented and maintained over the past years a supplemental executive retirement plan as an integral part of its executive compensation program. There are currently three SERP plans in which active corporate officers participate. The SEBP is currently closed to new membership; only employees promoted to or directly appointed to a Management Committee level job are eligible to join the SERP. An account based SERP is now in place to which newly appointed corporate officers are eligible. The SERP has been instrumental in helping the Company to attract, motivate, and retain a high quality senior management team responsible for the leadership of the Atmos organization.</p> <p>To capture the cost associated with these plans, Cost Center 1908 has been established. Annuity benefits from the SEBP and SERP are funded through Rabbi Trusts maintained at State Street Trust and lump sum benefits from the SEBP, SERP and Account Based SERP are paid from Corporate assets. Atmos Energy's Company-Owned Life Insurance (COLI) which is a funding vehicle for benefits paid to former officers who receive an annuity benefit paid out of Corporate assets. The COLI reimburses Atmos for these annuity benefits. The SFAS 87 (now ASC 715) expense related to these annuity benefits is charged to the respective division where the former Corporate officer retired. The SFAS 87 expense for current retired SEBP and SERP participants, the management committee and current active Corporate officers is also accounted for in Cost Center 1908. The SFAS 87 expense for the SEBP and SERP is actuarially determined by an independent third-party actuary in accordance with SFAS 87.</p> <p>The COLI policies were executed on certain executives (now retired) in prior years and are being phased out. Currently, no new policies are being executed. Finally, this Cost Center is used to record the independent actuary's cost to perform the annual SFAS 87 and SFAS 106 calculations required for Atmos Energy's SEC filings. This includes third-party costs associated with the administration of the SEBP (Haynes Boone, State Street, Towers Watson, LCG Associates). These costs are part of the overall executive compensation plan and are not incentive compensation.</p>
94	002	1910 SS Corporate Overhead Capitalized	Represents the portion of Shared Services costs that are capitalized through the overhead pool throughout the year. Capitalization rates are based on estimated support of capital activities by each cost center.
95	002	1913 SS Dallas Fleet and Corporate Sourcing	Costs associated with managing Atmos' vehicle fleet.
96	002	1915 SS Dallas Insurance	Used for booking insurance costs related to Shared Services.
97	002	1953 SS Dallas Enterprise Team Meeting	Used to record expenses related to the Enterprise Team Meeting.
98	002	1954 SS Dallas Culture Council	This cost center is used to record expenses related to the company's Culture Council. The purpose of the Culture Council is to sustain and strengthen a unified culture at Atmos Energy. The Culture Council is currently made up of leaders across the company that meet throughout the year to discuss and develop ways of sustaining and strengthening our company culture.

99

Notes:

100 1. Division 002 represents the General Office and Division 012 represents Customer Support.

101

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
MISCELLANEOUS ADJUSTMENTS  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Footnote Reference (b)	FERC Account (c)	Amounts (d)	Adjustment Amount (e)
1	Miscellaneous Adjustments Mid-Tex				
2	Remove Miscellaneous Rate Case Expenses	(1)	923	\$ (395,225)	
3	Remove Miscellaneous Rate Case Expenses	(1)	928	(11,443)	
4	Remove RRM Rate Case Expenses	(2)	928	(64,609)	
5	Pension and Other Postemployment Benefits Regulatory Asset Amortization	(3)	926	(347,132)	
6	Test Year Pension and Other Postemployment Benefits O&M adjustment to previous 2 RRM filings benchmark	(4)	926	(141,339)	
7	Adjustment to reflect the change in the Line Locate contract rate with a new agreement dated December 27, 2016	(5)	874	2,290,170	
9	Adjustment to move transaction to the correct FERC account	(6)	856	(369)	
10	Adjustment to move transaction to the correct FERC account	(6)	874	369	
11	900 Account Review	(7)	902	(3,044)	
12	900 Account Review	(7)	908	117	
13	900 Account Review	(7)	910	(78,247)	
14	900 Account Review	(7)	913	(28,903)	
15	900 Account Review	(7)	921	(17,454)	
16	900 Account Review	(7)	930.2	(255)	
17	5400 Sub-Account Review	(8)	870	(17,222)	
18	5400 Sub-Account Review	(8)	874	(1,157)	
19	5400 Sub-Account Review	(8)	878	-	
20	5400 Sub-Account Review	(8)	880	(21,834)	
21	5400 Sub-Account Review	(8)	888	-	
22	5400 Sub-Account Review	(8)	910	(14,614)	
23	5400 Sub-Account Review	(8)	911	-	
24	5400 Sub-Account Review	(8)	913	(1,120)	
25	5400 Sub-Account Review	(8)	921	(77,529)	
26	5400 Sub-Account Review	(8)	923	(462)	
27	5400 Sub-Account Review	(8)	925	(57)	
28	Total (Sum Ln 2 through Ln 27)			<u>\$ 1,070,643</u>	
29					

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
MISCELLANEOUS ADJUSTMENTS  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Footnote Reference	FERC Account	Amounts	Adjustment Amount
	(a)	(b)	(c)	(d)	(e)
30	Miscellaneous Adjustments Shared Services				
31	900 Account Review General Office	(7)	922	\$ (55,780)	
32	900 Account Review Customer Support	(7)	922	(44,327)	
33	5400 Sub-Account Review General Office	(8)	922	(21,679)	
34	5400 Sub-Account Review Customer Service	(8)	922	(11,942)	
35	SSU MIP/VPP in cost centers other than 1904	(9)	922	(19,345)	
36	SEBP in cost centers other than 1908	(10)	922	(406)	
37	Total (Sum Ln 31 through Ln 36)			<u>\$ (153,479)</u>	
38					
39	Total Miscellaneous Adjustments (Ln 28 plus Ln 37)				<u>\$ 917,163</u>
40					
41	Notes:				
42	1. Expenses related to Company rate proceedings the Company reasonably expects to be recovered in other proceedings or				
43	did not seek recovery.				
44	2. Removed RRM rate case expenses from Cost of Service. Expenses will be recovered from Settled Cities customers.				
45	Please see WP_J-5.1				
46	3. Adjustment to include the annual amortization of the Pension and Other Postemployment Benefits Regulatory Asset. Please see WP_B-7.				
47	4. An adjustment to set Pension and Other Postemployment Benefits O&M expense at the same benchmark approved in the RRM TYE 12/31/2014				
48	and RRM TYE 12/31/2015.				
49	5. Adjustment to reflect new contract dated December 27, 2016, which is effective January 1, 2017.				
50	6. Adjustment to record misbooked expenses to the correct FERC account.				
51	7. O&M expenses recorded to FERC accounts 901-903,908-913, 920-926, 928, 930.1, 930.2 and 932 that are being voluntarily				
52	removed by the Company and include items such as meals greater the \$25, alcohol and other controversial items.				
53	8. O&M expenses recorded in sub accounts 05400-05499 and 07590 that are being voluntarily removed by the Company, and include items				
54	such as alcohol and meals greater than \$25. Any adjustments in sub accounts 05415, 05416, 05417 and 07510 are shown on WP_F-2.10.				
55	9. Remove MIP/VPP expense recorded to Cost Centers other than 1904 which is removed on WP_F-2.7.				
56	10. SEBP expenses booked to Cost Centers other than 1908 during Calendar Year 2016.				

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
UNCOLLECTIBLE EXPENSE ADJUSTMENT  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	FERC Account	Per Books Amount	Adjusted Cost (1)	Adjustment Amount
	(a)	(b)	(c)	(d)	(e)
1	Total Uncollectible Expense	904	\$ 4,643,775	\$ 8,860,742	\$ 4,216,967
2					
3					
4	Note:				
5	1. The calculation of the adjusted uncollectible expense is shown on Page 2.				



File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
UNCOLLECTIBLE EXPENSE ADJUSTMENT CALCULATION FOR RIDER GCR PART A  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description (a)	Calculated Amounts (b)
1	Proposed Total Revenue Requirement - Schedule A	\$ 1,457,247,015
2	Per Book Uncollectible Experience Rate (1)	<u>0.835%</u>
3	Estimated Total Uncollectible Expense (Ln 1 times Ln 2) (2)	<u>\$ 12,163,495</u>
4		
5	Proposed Revenue Requirement - Rider GCR Part A (3)	\$ 395,686,110
6	Per Book Uncollectible Experience Rate (1)	<u>0.835%</u>
7	Estimated Uncollectible Expense - Rider GCR Part A (Ln 5 times Ln 6)	<u>\$ 3,302,752</u>
8		
9	Proposed Uncollectible Expense excluding Rider GCR Part A Component (Ln 3 minus Ln 7)	<u><u>\$ 8,860,742</u></u>

12 Notes:

- 13 1. The experience rate was calculated using the 3-year average of actual net charge-offs, calendar years 2014 through  
14 2016, the method established in GUD 9670 and used in GUD 10170.  
15 2. The estimated Uncollectible Expense on Ln 3 has been calculated using the method established in GUD 9670.  
16 3. The amount is from Cost of Service Schedule A, Page 2 of 2, Col. (e) Ln 2.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
RULE COMPLIANCE ADJUSTMENT  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Rule (1) (b)	FERC Account (c)	Cost Center (d)	Amount (e)	Allocation Factor (f)	Expense Factor (g)	Total Adjustment (h)
1	Mid-Tex							
2	Nondeductible Dues/Donations	7.5414	870		\$ (141)	100%		\$ (141)
3	Nondeductible Dues/Donations	7.5414	874		(273)	100%		(273)
4	Nondeductible Dues/Donations	7.5414	880		(595)	100%		(595)
5	Nondeductible Dues/Donations	7.5414	887		-	100%		-
6	Nondeductible Dues/Donations	7.5414	910		(16,487)	100%		(16,487)
7	Nondeductible Dues/Donations	7.5414	913		-	100%		-
8	Nondeductible Dues/Donations	7.5414	921		-	100%		-
9	Nondeductible Dues/Donations	7.5414	923		-	100%		-
10	Nondeductible Dues/Donations	7.5414	930.2		(11,114)	100%		(11,114)
11	Total (Sum Ln 2 to Ln 10)				<u>\$ (28,610)</u>			<u>\$ (28,610)</u>
12								
13	Shared Services:							
14	Nondeductible Dues/Donations	7.5414	922	1150	\$ (7,500)	38.11%	44.44%	\$ (2,858)
15	Nondeductible Dues/Donations	7.5414	922	1164	(107)	38.11%	83.00%	(34)
16	Nondeductible Dues/Donations	7.5414	922	1503	(825)	38.46%	100.00%	(317)
17	Nondeductible Dues/Donations	7.5414	922	1212	(190)	52.01%	79.14%	(78)
18	Total (Sum Ln 14 to Ln 17)				<u>\$ (8,622)</u>			<u>\$ (3,288)</u>
19								
20	Total Rule Compliance (Ln 11 plus Ln 18)							<u>\$ (31,898)</u>
21								

Notes:

- Expenses in the test year related to sub-accounts 05415, 05416, 05417 and 07510.
- In compliance with Rule No. 7.501, the Company advises that \$584,538 expenses for Legislative Advocacy were recorded in Account 426.4 during calendar year 2016, and \$542,574 was recorded in calendar year 2015.

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**RULE COMPLIANCE, 7.5414, ADJUSTMENT CALCULATION FOR ADVERTISING LIMITATION**  
**TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description	FERC Account	Per Book Amount (1)	Adjustment Amount
	(a)	(b)	(c)	(d)
1	Supervision	907	\$ -	\$ -
2	Customer Assistance Expenses	908	430,987	-
3	Informational and Instructional Advertising Expenses	909	-	-
4	Miscellaneous Customer Service and Informational Expenses	910	398,055	-
5	Supervision	911	692	-
6	Demonstrating and Selling Expenses	912	34,402	-
7	Advertising Expenses	913	214,032	-
8	Miscellaneous Sales Expenses	916	-	-
9	General Advertising Expenses	930.1	234,012	-
10				
11	Total Advertising (Sum of Ln 1 through Ln 9)		<u>\$ 1,312,179</u>	<u>\$ -</u>
12				
13	Total Operating Revenue	480-495	\$ 1,258,050,796	
14	Less: Uncollectible Accounts	904	4,643,775	
15				
16	Total Gross Receipts (Ln 13 minus Ln 14)		<u>\$ 1,253,407,021</u>	
17				
18	Allowable Percentage for Advertising per Substantive Rule 7.5414		0.500%	
19				
20	Calculated Allowable Advertising Expense (Ln 16 times Ln 18)		<u>\$ 6,267,035</u>	
21				
22	Total Advertising Expense Per Book (Ln 11)		<u>\$ 1,312,179</u>	
23				
24	Adjustment Amount (2)			<u>\$ -</u>

27 Notes:

- 28 1. Per Book amount is net of per book labor.  
29 2. The above information is provided per Substantive Rule 7.5414. The advertising expense included in the rate filing  
30 is below the allowable level; consequently, an adjustment to expense is not required.

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CUSTOMER CONSERVATION PROGRAM ADJUSTMENT  
TEST YEAR ENDING DECEMBER 31, 2016**

<b>Line No.</b>	<b>Description</b>	<b>Per Books Amount</b>	<b>Adjusted Costs</b>	<b>Adjustment Amount</b>
	(a)	(b)	(c)	(d)
1	Total Conservation Program Costs	\$ -	\$ -	
2				
3	Less: Shareholder funding - Account 426.5 (1)	-	-	
4				
5	Customer Funded Program Costs - Account 908	\$ 369,726	\$ -	\$ (369,726)
6				
7	Note:			
8	1. The Conservation program is collected through Rider CEE and is not part of the revenue requirement.			

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 DEPRECIATION AND AMORTIZATION EXPENSE  
 BASED ON PLANT IN SERVICE AS OF DECEMBER 31, 2016

Line No.	Acct.	Description	Adjusted Total Plant (c)	Non-depreciable and Fully Depreciated Plant (d)	Depreciable Plant (e)=(c)-(d)	Rate (f)	Proposed Depreciation Expense Total (g)=(e)x(f)-(h)	Depreciation Expense Cleared to Capital (h)=(e)*f*cap rate
1	Mid-Tex							
2		<u>Distribution Plant</u>						
3	374	Land	\$ 882,059	\$ 882,059	\$ -	0.00%	\$ -	
4	374	Land Rights	3,433,768		3,433,768	0.98%	33,651	
5	374	Land & Land Rights	-		-	1.15%	-	
6	375	Structures & Improvements	1,534,998		1,534,998	1.71%	26,248	
7	376.00	Mains-Cathodic Protection	168,878,232		168,878,232	1.85%	3,124,247	
8	376.01	Mains-Steel	583,901,352		583,901,352	3.97%	23,180,884	
9	376.02	Mains-Plastic	1,449,524,410		1,449,524,410	2.21%	32,036,699	
10	378	M&R Station Equipment - General	67,234,262		67,234,262	3.09%	2,077,539	
11	379	M&R Station Equipment - City Gate	5,732,006		5,732,006	1.88%	107,762	
12	380	Services	1,157,221,330		1,157,221,330	3.67%	42,470,023	
13	381	Meters	246,295,556		246,295,556	3.31%	8,152,383	
14	382	Meter Installations	115,243,777		115,243,777	3.63%	4,217,922	
15	383	House Regulators	87,861,193		87,861,193	3.50%	3,075,142	
16	385	Industrial M&R Station Equipment	2,886,273		2,886,273	2.80%	75,216	
17		Test Year End Plant Balance (Sum of Ln 3 through Ln 16)	\$ 3,890,529,215	\$ 882,059	\$ 3,889,647,156	3.05%	\$ 118,577,716	
18								
19		<u>General Plant</u>						
20	302	Franchises & Consents	\$ 18,896	\$ 18,896	\$ -	0.00%	\$ -	
21	303	Computer Software	3,386,331	3,386,331	-	0.00%	-	
22	389	Land	5,140,478	5,140,478	-	0.00%	-	
23	390	Structures & Improvements	56,925,048	-	56,925,048	2.54%	1,445,896	
24	390	Air Conditioning Equipment	274,826	-	274,826	2.75%	7,558	
25	391	Office Furniture & Equipment	11,959,820	-	11,959,820	4.00%	478,393	
26	392	Transportation Equipment	2,007,505	-	2,007,505	9.04%	35,904	\$ 145,574
27	393	Stores Equipment	168,523	-	168,523	4.00%	1,331	5,410
28	394	Tools, Shop, and Garage Equipment	21,840,289	-	21,840,289	5.00%	215,567	876,447
29	395	Laboratory Equipment	361,884	-	361,884	10.00%	7,147	29,041
30	396	Power Oper. Tool & Work Equipment	2,063,262	-	2,063,262	7.24%	2,988	146,393
31	397	Radio Communication Equipment	5,675,937	-	5,675,937	6.67%	378,585	
32	398	Miscellaneous Equipment	1,832,807	-	1,832,807	2.50%	45,820	
33	399	Other Tangible Property	299,837	-	299,837	14.29%	42,847	
34	399.01	Other Tangible Property-Servers Hardware	110,495	-	110,495	14.29%	15,790	
35	399.02	Other Tangible Property-Servers Software	327,745	-	327,745	14.29%	46,835	
36	399.03	Other Tangible Property-Network-Hardware	883,386	-	883,386	11.11%	98,144	
37	399.06	Other Tangible Property-PC Hardware	11,134,416	-	11,134,416	14.29%	1,591,108	
38	399.07	Other Tangible Property-PC Software	755,203	-	755,203	14.29%	107,918	
39	399.08	Other Tangible Property-Application Software	7,542,613	-	7,542,613	14.29%	1,077,839	
40		Subtotal (Sum of Ln 20 through Ln 39)	\$ 132,709,302	\$ 8,545,706	\$ 124,163,596	4.61%	\$ 5,599,670	\$ 1,202,865
41								
42		Accrual for Reserve Deficiency					\$ 238,783	
43								
44		Total Mid-Tex Direct (Ln 17 plus Ln 40 plus Ln 42)					\$ 124,416,189	

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 DEPRECIATION AND AMORTIZATION EXPENSE  
 BASED ON PLANT IN SERVICE AS OF DECEMBER 31, 2016

Line No.	Acct	Description	Adjusted Total Plant	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Rate	Proposed Depreciation Expense Total	Depreciation Expense Cleared to Capital
	(a)	(b)	(c)	(d)	(e)=(c)-(d)	(f)	(g)=(e)x(f)-(h)	(h)=(e)*(f)*cap rate
45								
46								
47		SSU - Customer Support (Div 012):						
48		General Plant						
49	389	Land & Land Rights (1)	\$ 2,874,240	\$ 2,874,240	\$ -	0.00%	\$ -	
50	390	Structures & Improvements	12,620,865	-	12,620,865	3.34%	421,530	
51	390.09	Improvements to Leased Premises	2,820,814	-	2,820,814	4.06%	114,517	
52	391	Office Furniture & Equipment	2,319,011	-	2,319,011	4.03%	93,456	
53	397	Communication Equipment - Telephone	1,913,117	-	1,913,117	5.54%	105,987	
54	398	Miscellaneous Equipment	70,016	-	70,016	1.72%	1,204	
55	399	Other Tangible Property	629,166	-	629,166	13.84%	87,077	
56	399.01	Other Tangible Property-Servers Hardware	9,310,607	-	9,310,607	8.62%	802,574	
57	399.02	Other Tangible Property-Servers Software	1,891,145	-	1,891,145	8.78%	166,043	
58	399.03	Other Tangible Property-Network-Hardware	629,226	-	629,226	8.72%	54,868	
59	399.06	Other Tangible Property-PC Hardware	857,054	-	857,054	8.78%	75,249	
60	399.07	Other Tangible Property-PC Software	190,247	-	190,247	6.64%	12,632	
61	399.08	Other Tangible Property-Application Software	88,307,523	-	88,307,523	6.57%	5,801,804	
62		Total (Sum of Ln 49 through Ln 61)	\$ 124,432,630	\$ 2,874,240	\$ 121,558,390		\$ 7,736,942	
63		Allocation to Mid-Tex					52.01%	
64		Customer Support Allocated to Mid-Tex (Ln 62 times Ln 63)					\$ 4,023,984	
65		SSU - Customer Support (Div 012):						
66		General Plant						
67		Charles K. Vaughn Center						
68	389	Land & Land Rights (1)	\$ 1,887,123	\$ 1,887,123	\$ -	0.00%	\$ -	
69	390.10	Structures & Improvements	11,239,300	-	11,239,300	3.34%	375,393	
70	391.10	Office Furniture & Equipment	204,636	-	204,636	4.03%	8,247	
71	392.10	Transportation Equipment	96,290	-	96,290	28.96%	27,886	
72	394.10	Tools, Shop, and Garage Equipment	347,775	-	347,775	8.88%	30,882	
73	395.10	Laboratory Equipment	23,632	-	23,632	10.00%	2,363	
74	397.10	Communication Equipment	294,319	-	294,319	5.54%	16,305	
75	398.10	Miscellaneous Equipment	509,283	-	509,283	1.72%	8,760	
76	399.10	Other Tangible Equipment	113,831	-	113,831	13.84%	15,754	
77	399.16	PC Hardware	228,123	-	228,123	8.78%	20,029	
78	399.17	PC Software	102,576	-	102,576	6.64%	6,811	
79	399.18	Other Tangible Property	20,560	-	20,560	15.89%	3,267	
80		Total (Sum of Ln 68 through Ln 79)	\$ 15,067,448	\$ 1,887,123	\$ 13,180,325		\$ 515,697	
81		Allocation to Mid-Tex					70.80%	
82		Customer Support: Charles K. Vaughn Center Allocated to Mid-Tex (Ln 80 times Ln 81)					\$ 365,110	
83		Total Customer Support Depreciation Expense Allocated to Mid-Tex (Ln 64 plus Ln 82)					\$ 4,389,093	

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
DEPRECIATION AND AMORTIZATION EXPENSE  
BASED ON PLANT IN SERVICE AS OF DECEMBER 31, 2016

Line No.	Acct.	Description	Adjusted Total Plant	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Rate	Proposed Depreciation Expense Total	Depreciation Expense Cleared to Capital
	(a)	(b)	(c)	(d)	(e)=(c)-(d)	(f)	(g)=(e)x(f)-(h)	(h)=(e)*(f)*cap rate
84								
85								
86		SSU - General Office (Div 002):						
87		General Plant						
88	390	Structures & Improvements	\$ 1,898,968	\$ -	\$ 1,898,968	3.34%	\$ 63,426	
89	390.09	Improvements to Leased Premises	8,688,839	8,688,839	-	4.06%	-	
90	391	Office Furniture & Equipment	9,110,863	-	9,110,863	4.03%	367,168	
91	391.02	Remittance Processing Equipment	-	-	-	4.03%	-	
92	391.03	Office Furniture & Equipment	-	-	-	4.03%	-	
93	392	Transportation Equipment	7,125	-	7,125	28.96%	2,064	
94	393	Stores Equipment	-	-	-	10.00%	-	
95	394	Tools & Work Equipment	160,005	-	160,005	8.88%	14,208	
96	395	Laboratory Equipment	-	-	-	10.00%	-	
97	397	Communication Equipment - Telephone	1,788,308	-	1,788,308	5.54%	99,072	
98	398	Miscellaneous Equipment	136,510	-	136,510	1.72%	2,348	
99	399	Other Tangible Property	162,268	162,268	-	13.84%	-	
100	399.01	Other Tangible Property-Servers Hardware	34,321,320	-	34,321,320	8.62%	2,958,498	
101	399.02	Other Tangible Property-Servers Software	19,005,572	-	19,005,572	8.78%	1,668,689	
102	399.03	Other Tangible Property-Network-Hardware	3,548,953	-	3,548,953	8.72%	309,469	
103	399.04	Other Tangible Property-CPU	-	-	-	28.26%	-	
104	399.05	Other Tangible Property-MF Hardware	-	-	-	15.76%	-	
105	399.06	Other Tangible Property-PC Hardware	1,803,972	-	1,803,972	8.78%	158,389	
106	399.07	Other Tangible Property-PC Software	1,473,553	-	1,473,553	6.64%	97,844	
107	399.08	Other Tangible Property-Application Software	58,820,192	-	58,820,192	8.57%	3,864,487	
108	399.09	Other Tangible Property-System Software	39,252	39,252	-	6.21%	-	
109	399.24	Other Tangible Property-GenStartupCost	-	-	-	15.89%	-	
110		Total (Sum of Ln 88 through Ln 109)	\$ 140,965,700	\$ 8,890,368	\$ 132,075,342		\$ 9,605,661	
111		Allocation to Mid-Tex					38,11%	
112		General Office Allocated to Mid-Tex (Ln 110 times Ln 111)					\$ 3,660,717	
113		SSU - General Office (Div 002):						
114		General Plant						
115		Greenville Data Center (010.11520)						
116	390.05	G-Structures & Improvements	\$ 9,133,015	\$ -	\$ 9,133,015	3.34%	\$ 305,043	
117	391.04	G-Office Furniture & Equip.	63,741	-	63,741	4.03%	2,569	
118		Total (Sum of Ln 116 through Ln 117)	\$ 9,196,755	\$ -	\$ 9,196,755		\$ 307,611	
119		Allocation to Mid-Tex					13.93%	
120		General Office: Greenville Data Center Allocated to Mid-Tex (Ln 118 times Ln 119)					\$ 42,859	
121								

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
DEPRECIATION AND AMORTIZATION EXPENSE  
BASED ON PLANT IN SERVICE AS OF DECEMBER 31, 2016

Line No.	Acct.	Description	Adjusted Total Plant	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Rate	Proposed Depreciation Expense Total	Depreciation Expense Cleared to Capital
	(a)	(b)	(c)	(d)	(e)=(c)-(d)	(f)	(g)=(e)x(f)-(h)	(h)=(e)*(f)*cap rate
122	SSU - General Office (Div 002):							
123	General Plant							
124	Distribution and Marketing							
125	381.20	Office Furniture & Equipment-AEAM	\$ 263,338	\$ -	\$ 263,338	4.03%	\$ 10,613	
126	394.20	Tools & Work Equipment-AEAM	39,435	-	39,435	8.88%	3,502	
127	397.20	Communication Equipment-AEAM	8,824	-	8,824	5.54%	489	
128	398.20	Miscellaneous Equipment-AEAM	7,388	-	7,388	1.72%	127	
129	399.21	Other Tangible Property-Servers Hardware-AEAM	1,628,900	-	1,628,900	8.82%	140,411	
130	399.22	Other Tangible Property-Servers Software-AEAM	961,256	-	961,256	8.78%	84,398	
131	399.23	Other Tangible Property-Network-Hardware-AEAM	60,170	-	60,170	8.72%	5,247	
132	399.26	Other Tangible Property-PC Hardware-AEAM	314,379	-	314,379	8.78%	27,603	
133	399.28	Other Tangible Property-Application Software-AEAM	19,243,616	-	19,243,616	6.57%	1,264,306	
134		Total (Sum of Ln 125 through Ln 133)	\$ 22,527,307	\$ -	\$ 22,527,307		\$ 1,536,695	
135		Allocation to Mid-Tex General Office: Distribution & Marketing Allocated to Mid-Tex (Ln 134 times Ln 135)					47.83%	
136							\$ 735,001	
137								
138	SSU - General Office (Div 002):							
139	General Plant							
140	Align Pipe Projects							
141	399.31	Other Tangible Property-Servers Hardware-Align	\$ 296,445	\$ -	\$ 296,445	8.62%	\$ 25,554	
142	399.32	Other Tangible Property-Servers Software-Align	344,694	-	344,694	8.78%	30,264	
143	399.38	Other Tangible Property-Application Software-Align	17,452,159	-	17,452,159	6.57%	1,146,807	
144		Total (Sum of Ln 141 through Ln 143)	\$ 18,093,299	\$ -	\$ 18,093,299		1,202,425	
145		Allocation to Mid-Tex General Office: Align Pipe Projects Allocated to Mid-Tex (Ln 144 times Ln 145)					7.69%	
146							\$ 92,476	
147								
148		Total SSU -General Office Depreciation Expense Allocated to Mid-Tex (Ln 112 plus Ln 120 plus Ln 136 plus Ln 146)					\$ 4,531,054	
149								
150		Total SSU Depreciation Expense Allocated to Mid-Tex (Ln 83 plus Ln 148)					\$ 8,920,147	
151								
152		Total Mid-Tex Depreciation and Amortization Expense (Ln 44 plus Ln 150)					\$ 133,336,316	
153								
154		Note: 1. Account only contains Land (no land rights).						



File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
DEPRECIATION RATE SUMMARY

Line No.	Acct. (a)	Description (b)	Reference (c)	Current (d)	Proposed (1) (e)
1	<u>Mid-Tex.</u>				
2	374	Land		0.00%	0.00%
3	374	Land Rights		0.98%	0.98%
4	374	Land & Land Rights		1.15%	1.15%
5	375	Structures & Improvements		1.71%	1.71%
6	376.00	Mains-Cathodic Protection		1.85%	1.85%
7	376.01	Mains-Steel		3.97%	3.97%
8	376.02	Mains-Plastic		2.21%	2.21%
9	378	M&R Station Equipment - General		3.09%	3.09%
10	379	M&R Station Equipment - City Gate		1.88%	1.88%
11	380	Services		3.67%	3.67%
12	381	Meters		3.31%	3.31%
13	382	Meter Installations		3.66%	3.66%
14	383	House Regulators		3.50%	3.50%
15	385	Industrial M&R Station Equipment		2.80%	2.80%
16		Distribution Plant Depreciation Rate		3.07%	3.07%
17					
18		<u>General Plant Depreciation Rates:</u>			
19	389	Land		0.00%	0.00%
20	390	Structures & Improvements		2.54%	2.54%
21	390	Air Conditioning Equipment		2.75%	2.75%
22	391	Office Furniture & Equipment		4.00%	4.00%
23	392	Transportation Equipment		9.04%	9.04%
24	393	Stores Equipment		4.00%	4.00%
25	394	Tools, Shop, and Garage Equipment		5.00%	5.00%
26	395	Laboratory Equipment		10.00%	10.00%
27	396	Power Oper. Tool & Work Equip.		7.24%	7.24%
28	397	Radio Communication Equipment		6.67%	6.67%
29	398	Miscellaneous Equipment		2.50%	2.50%
30	399	Non-Mainframe Computer Equip.		14.29%	14.29%
31	399.01	Other Tangible Property-Servers Hardware		14.29%	14.29%
32	399.02	Other Tangible Property-Servers Software		14.29%	14.29%
33	399.03	Other Tangible Property-Network-Hardware		11.11%	11.11%
34	399.06	Other Tangible Property-PC Hardware		14.29%	14.29%
35	399.07	Other Tangible Property-PC Software		14.29%	14.29%
36	399.08	Other Tangible Property-Application Software		14.29%	14.29%
37					

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
DEPRECIATION RATE SUMMARY

Line No.	Acct.	Description	Reference	Current	Proposed (f)
	(a)	(b)	(c)	(d)	(e)
38		<u>SSU - Customer Support and General Office:</u>			
39		<u>General Plant Depreciation Rates:</u>			
40	390	Structures & Improvements		3.34%	3.34%
41	390.09	Improvements to Leased Premises		4.06%	4.06%
42	390.10	CKV-Structures & Improvements		3.34%	3.34%
43	391	Office Furniture & Equipment		4.03%	4.03%
44	391.02	Remittance Processing Equipment		4.03%	4.03%
45	391.03	Office Furniture & Equipment		4.03%	4.03%
46	392	Transportation Equipment		28.96%	28.96%
47	393	Stores Equipment		10.00%	10.00%
48	394	Tools & Work Equipment		8.88%	8.88%
49	395	Laboratory Equipment		10.00%	10.00%
50	397	Communication Equipment - Telephone		5.54%	5.54%
51	397.10	CKV-Communication Equipment		5.54%	5.54%
52	398	Miscellaneous Equipment		1.72%	1.72%
53	399	Other Tangible Property		13.84%	13.84%
54	399.01	Other Tangible Property-Servers Hardware		8.62%	8.62%
55	399.02	Other Tangible Property-Servers Software		8.78%	8.78%
56	399.03	Other Tangible Property-Network-Hardware		8.72%	8.72%
57	399.04	Other Tangible Property-CPU		26.26%	26.26%
58	399.05	Other Tangible Property-MF Hardware		15.76%	15.76%
59	399.06	Other Tangible Property-PC Hardware		8.78%	8.78%
60	399.07	Other Tangible Property-PC Software		6.64%	6.64%
61	399.08	Other Tangible Property-Application Software		6.57%	6.57%
62	399.09	Other Tangible Property-System Software		6.21%	6.21%
63	399.10	CKV-Other Tangible Equipment		13.84%	13.84%
64	399.16	CKV-PC Hardware		8.78%	8.78%
65	399.17	CKV-PC Software		6.64%	6.64%
66	399.24	Other Tangible Property-GenStartupCost		15.89%	15.89%
67					
68		Note: 1. The Company proposes no changes to the rates ordered in GUD 10170.			

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
TAXES OTHER THAN INCOME TAX - ACCOUNT 408.1  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description (a)	Per Book Amount (b)	Adjustments (c)	Adjusted Amount (d)=(b)+(c)
1	<u>Non Revenue - Related</u>			
2	Ad Valorem Tax	\$ 34,893,109	\$ (690,095)	\$ 34,203,014
3	Taxes Property and Other	440,395	(648,892)	(208,497)
4	Payroll Tax	2,495,444	54,989	2,550,433
5	DOT Pipeline User Fee	99,346	-	99,346
6	Non Revenue - Related Taxes Allocated from SSU	3,336,040	(436,634)	2,899,406
7	Total Non Revenue - Related (Sum Ln 2 through Ln 6)	<u>\$ 41,264,333</u>	<u>\$ (1,720,632)</u>	<u>\$ 39,543,701</u>
8				
9	<u>Revenue - Related</u>			
10	State Gross Receipts - Tax	\$ 21,318,319	\$ 3,375,483	\$ 24,693,802
11	Franchise Fees	62,471,958	9,891,634	72,363,592
12	Railroad Commission Fees	67,787	10,733	78,520
13	Total Revenue - Related (Sum Ln 10 through Ln 12)	<u>\$ 83,858,064</u>	<u>\$ 13,277,850</u>	<u>\$ 97,135,914</u>
14				
15	Total Taxes Other Than Income (Ln 7 plus Ln 13)	<u>\$ 125,122,398</u>	<u>\$ 11,557,218</u>	<u>\$ 136,679,616</u>

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
TAXES OTHER THAN INCOME TAX WORKPAPER  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Amount (b)
1	<u>Mid-Tex Direct:</u>	
2	<u>Payroll Tax</u>	
3	Base Labor Adjustment for Mid-Tex Direct (Schedule_F-2.1)	\$ 718,810
4	Statutory Tax Rate	7.65%
5	Direct Payroll Tax Expense for Base Labor Adjustment (Ln 3 times Ln 4)	<u>\$ 54,989</u>
6		
7	Direct Payroll Tax Expense for test period	<u>\$ 2,495,444</u>
8	Total Proposed Payroll Tax (Ln 5 plus Ln 7)	<u>\$ 2,550,433</u>
9		
10	<u>Ad Valorem Tax</u>	
11	Mid-Tex Payment of Property Taxes (1) (2)	\$ 36,684,905
12	Capitalized Property Taxes	(2,481,891)
13	Total Mid-Tex Ad Valorem Tax (Sum of Ln 11 through Ln 12)	<u>\$ 34,203,014</u>
14		
15	Amortization of Use Tax Refund attributable to SSU and Mid-Tex - Year 3 of 3	\$ (648,892)
16		

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
TAXES OTHER THAN INCOME TAX WORKPAPER  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description (a)	Amount (b)
17	<u>Revenue-Related Taxes:</u>	
18	Total Operating Revenues Per Book (FERC Accounts 480-495)	\$ 1,258,050,796
19	<u>Determination of Tax Rates:</u>	
20	State Gross Receipts Tax Expense (4081-30109, 30102, 30157)	\$ 21,318,319
21	Ratio to Total Operating Revenues (Ln 20 divided by Ln 18)	<u>1.6946%</u>
22		
23	Franchise Fees Expense (4081-30107)	\$ 62,471,958
24	Ratio to Total Operating Revenues (Ln 23 divided by Ln 18)	<u>4.9658%</u>
25		
26	Railroad Commission Fee Expense (4081-30112)	\$ 67,787
27	Ratio to Total Operating Revenues (Ln 26 divided by Ln 18)	<u>0.0054%</u>
28		
29	<u>State Gross Receipts Tax</u>	
30	Revenue Requirement (Schedule A, Page 2, Col (g), Ln 20)	\$ 1,457,247,015
31	Effective Tax Rate (Ln 21)	<u>1.6946%</u>
32	Proposed State Gross Receipts Tax at Projected Rates (Ln 30 times Ln 31)	<u>\$ 24,693,802</u>
33		
34	<u>Franchise Fees</u>	
35	Revenue Requirement (Schedule A, Page 2, Col (g), Ln 20)	\$ 1,457,247,015
36	Effective Tax Rate (Ln 24)	<u>4.9658%</u>
37	Proposed Franchise Fees at Projected Rates (Ln 35 times Ln 36)	<u>\$ 72,363,592</u>
38		
39	<u>Railroad Commission Fee</u>	
40	Revenue Requirement (Schedule A, Page 2, Col (g), Ln 20)	\$ 1,457,247,015
41	Effective Tax Rate (Ln 27)	<u>0.0054%</u>
42	Proposed Railroad Commission Fee at Projected Rates (Ln 40 times Ln 41)	<u>\$ 78,520</u>
43		

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
TAXES OTHER THAN INCOME TAX WORKPAPER  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Amount (b)
44	SSU:	
45	<u>Payroll Tax Allocated to Mid-Tex</u>	
46	Adjusted Labor Expense Allocated to Mid-Tex (WP_F-5.2, Col (g), Ln 103)	\$ 27,387,310
47	Statutory Tax Rate	7.65%
48	Payroll Tax Expense Allocated to Mid-Tex (Ln 46 times Ln 47)	<u>\$ 2,095,129</u>
49	Add: Benefit-Related Payroll Tax Expense Allocated to Mid-Tex	\$ 140,023
50	Add: Payroll Tax for FUTA & SUTA Allocated to Mid-Tex	\$ 68,165
51	Total Proposed Payroll Tax Expense Allocated to Mid-Tex (Sum of Ln 48 through Ln 50)	<u>\$ 2,303,316</u>
52		
53	<u>Ad Valorem Tax Allocated to Mid-Tex (1)</u>	
54	Shared Services General Office Tax Payment	\$ 716,923
55	Allocation to Mid-Tex	38.11%
56	General Office Ad Valorem Tax Expense Allocated to Mid-Tex (Ln 54 times Ln 55)	<u>\$ 273,219</u>
57		
58	Shared Services Customer Support Tax Payment	\$ 541,081
59	Allocation to Mid-Tex	52.01%
60	Customer Support Ad Valorem Tax Expense Allocated to Mid-Tex (Ln 58 times Ln 59)	<u>\$ 281,416</u>
61		
62	Total Proposed SSU Ad Valorem Tax Expense Allocated to Mid-Tex (Ln 56 plus Ln 60)	<u>\$ 554,635</u>
63		
64	<u>Other Tax Allocated to Mid-Tex</u>	
65	Excise Tax (Test Year Amount)	\$ 108,775
66	Allocation to Mid-Tex	38.11%
67	Total Proposed SSU Excise Tax Expense Allocated to Mid-Tex (Ln 65 times Ln 66)	<u>\$ 41,454</u>
68		
69	Total Non Revenue - Related Tax Expenses Allocated to Mid-Tex (Ln 51 + Ln 62 + Ln 67)	<u>\$ 2,899,406</u>
70		
71	Notes:	
72	1. Working Gas in Storage (FERC Account 164.1) was moved from Mid-Tex to	
73	Pipeline to reflect GUD 9869 Final Order classification for rate purposes.	
74	2. Ad Valorem taxes based on asset valuation as of December 31, 2015.	

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description	Per Book SSU O&M Labor	FY17 Capitalization Rate (1)	Four-Factor Allocation Factor (1), (2)	Total	SSU Allocated to Capital (3)	Expense Allocated to Mid-Tex
(a)	(b)	(c)	(d)	(e) = (b) * (d)	(f) = (e) * (c)	(g) = (e) - (f)	
1	1001 SS Dallas President & COO	\$ 522,749	73.74%	38.11%	\$ 199,220	\$ 146,899	\$ 52,321
2	1101 SS Dallas Chief Financial Officer	509,032	73.74%	38.11%	193,892	143,044	50,948
3	1105 SS Dallas Audit	-	0.00%	38.11%	-	-	-
4	1106 SS Dallas Treasurer	417,222	77.15%	38.11%	159,003	122,667	36,336
5	1107 SS Dallas Treasury	436,342	73.74%	38.11%	166,290	122,617	43,673
6	1108 SS Dallas Risk Management	396,968	80.00%	38.11%	151,284	121,028	30,257
7	1110 SS Dallas Procurement	104,249	46.64%	38.46%	40,094	18,701	21,393
8	1112 SS Dallas Mail & Supply	122,500	15.73%	38.46%	47,114	7,412	39,701
9	1114 SS Dallas Vice Pres & Controller	353,141	29.34%	38.11%	134,582	39,486	95,096
10	1116 SS Dallas Taxation	213,207	2.37%	38.11%	81,253	1,929	79,325
11	1117 SS Dallas Acctg Services	191,410	65.19%	38.11%	72,946	47,556	25,391
12	1118 SS Dallas Supply Chain	420,898	46.51%	38.46%	161,877	75,282	86,596
13	1119 SS Dallas General Accounting	427,053	73.74%	38.11%	162,750	120,007	42,743
14	1120 SS Dallas Accounts Payable	455,035	31.54%	38.11%	173,414	54,696	118,717
15	1121 SS Dallas Plant Accounting	608,074	91.20%	38.11%	231,737	211,350	20,387
16	1123 SS Dallas Gas Accounting	245,484	0.00%	38.27%	93,947	-	93,947
17	1125 SS Dallas Financial Reporting	809,633	0.00%	38.11%	308,551	-	308,551
18	1126 SS Dallas Payroll	357,784	73.74%	38.11%	136,351	100,542	35,810
19	1128 SS Dallas Property & Sales Tax	1,208,066	2.50%	38.11%	460,394	11,510	448,884
20	1129 SS Dallas Income Tax	471,613	2.00%	38.11%	179,732	3,595	176,137
21	1130 SS Dallas Business Planning and Analysis	752,944	58.60%	38.11%	286,947	162,400	124,547
22	1131 SS Dallas Media Relations	92,871	0.00%	38.46%	35,718	-	35,718
23	1132 SS Dallas Investor Relations (4)	333,613	0.00%	0.00%	-	-	-
24	1133 SS Dallas Corporate Communications	798,680	0.00%	38.11%	304,377	-	304,377

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
 SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION  
 TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description	Per Book SSU O&M Labor	FY17 Capitalization Rate (1)	Four-Factor Allocation Factor (1), (2)	Total	SSU Allocated to Capital (3)	Expense Allocated to Mid-Tex
(a)	(b)	(c)	(d)	(e) = (b) * (d)	(f) = (e) * (c)	(g) = (e) - (f)	
25	1134 SS Dallas IT	1,356,134	38.57%	38.11%	516,823	199,346	317,477
26	1135 SS Dallas IT E&O, Corporate Systems	1,894,996	23.12%	38.11%	722,183	166,979	555,204
27	1137 SS Dal-IT Engineering & Operations	3,471,739	24.96%	38.11%	1,323,080	330,254	992,826
28	1141 SS Dallas Gas Purchase Accounting	485,848	0.00%	48.53%	235,782	-	235,782
29	1144 SS Dallas Rate Administration	694,839	0.00%	48.53%	337,205	-	337,205
30	1145 SS Dallas Revenue Accounting	267,094	0.00%	48.53%	129,621	-	129,621
31	1146 SS Dallas IT Enterprise Solutions	-	0.00%	38.11%	-	-	-
32	1150 SS Dallas Strategic Planning	402,212	55.56%	38.11%	153,283	85,157	68,126
33	1153 SS Dallas Distribution Acctg	616,378	0.00%	48.53%	299,128	-	299,128
34	1154 SS Dallas Rates & Regulatory	1,514,566	74.97%	38.46%	582,502	436,716	145,786
35	1155 SS Dallas Texas Gas Pipeline Accounting	86,737	0.00%	0.00%	-	-	-
36	1156 SS Dal-IT Customer Services Systems	2,192,338	12.27%	52.01%	1,140,235	139,874	1,000,360
37	1158 SS CCC IT Support	-	0.00%	52.01%	-	-	-
38	1159 SS Dallas VP of Workforce Development	335,882	0.00%	38.11%	128,005	-	128,005
39	1161 SS Dallas Benefits and Payroll Accounting	366,100	73.74%	38.11%	139,521	102,878	36,642
40	1164 SS Dallas IT Security	869,174	17.00%	38.11%	331,242	56,311	274,931
41	1167 SS Dallas IT Enterprise Architecture	486,481	20.00%	38.46%	187,101	37,420	149,681
42	1171 SS Regulatory Accounting Services	169,631	74.97%	38.46%	65,240	48,912	16,328
43	1201 SS Dallas Chief Executive Officer	1,067,792	73.74%	38.11%	406,935	300,062	106,873
44	1205 SS Dallas SVP Safety and Enterprise Services	373,394	12.02%	38.11%	142,300	17,103	125,197
45	1209 SS Dallas Safety & Compliance	447,179	0.00%	38.46%	171,985	-	171,985
46	1212 SS CSC-Customer Contact Management	13,982,941	20.86%	52.01%	7,272,528	1,516,998	5,755,530
47	1213 SS Dallas Quality Assurance	276,646	0.00%	52.01%	143,884	-	143,884
48	1214 SS Dallas Workforce Management	409,434	0.00%	52.01%	212,947	-	212,947
49	1215 SS Dispatch Operations	4,179,323	0.00%	52.01%	2,173,666	-	2,173,666
50	1216 SS Dallas CSO Training & Knowledge Mgmt	861,871	0.00%	52.01%	448,259	-	448,259
51	1224 SS Dallas CSO Human Resources	455,393	0.00%	52.01%	236,850	-	236,850
52	1226 SS Dallas Customer Service	1,127,366	2.43%	52.01%	586,343	14,254	572,089
53	1227 SS Dallas Business Processes & Change Management	1,972,626	3.90%	38.46%	758,672	29,572	729,099



File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description	Per Book SSU O&M Labor	FY17 Capitalization Rate (1)	Four-Factor Allocation Factor (1), (2)	Total	SSU Allocated to Capital (3)	Expense Allocated to Mid-Tex
(a)	(b)	(c)	(d)	(e) = (b) * (d)	(f) = (e) * (c)	(g) = (e) - (f)	
54	1228 SS Dallas Customer Revenue Management	7,368,625	0.00%	52.01%	3,832,422	-	3,832,422
55	1229 SS Dallas Pipeline Safety	669,878	30.00%	38.46%	257,635	77,291	180,345
56	1401 SS Dallas Employment & Employee Relations	573,437	0.00%	38.11%	218,537	-	218,537
57	1402 SS Dallas Executive Compensation	-	0.00%	38.11%	-	-	-
58	1403 SS Dallas Human Resources - Vice Pres	589,167	0.00%	38.11%	224,532	-	224,532
59	1405 SS Dallas Compensation & Benefits	599,596	0.00%	38.11%	228,506	-	228,506
60	1407 SS Dallas Facilities	609,604	29.28%	38.11%	232,320	68,033	164,287
61	1408 SS Dallas Employee Development	800,661	0.00%	38.11%	305,132	-	305,132
62	1414 SS Tech Training Delivery	838,849	0.00%	38.46%	322,621	-	322,621
63	1415 SS Tech Training Prog & Curriculum	187,757	0.00%	38.46%	72,212	-	72,212
64	1416 SS Dallas Compensation and HRMS	793,268	0.00%	38.11%	302,315	-	302,315
65	1420 SS Dallas EAPC	-	0.00%	38.11%	-	-	-
66	1463 SS HR Benefit Variance	-	15.73%	38.11%	-	-	-
67	1501 SS Corporate Legal	2,797,763	52.29%	38.11%	1,066,227	557,515	508,712
68	1502 SS Corporate Secretary	-	0.00%	38.11%	-	-	-
69	1503 SS Corporate Governmental Affairs	362,391	0.00%	38.46%	139,375	-	139,375
70	1504 SS Corporate Records Management	206,674	73.74%	38.46%	79,487	58,611	20,876
71	1505 SS Corporate Gas Contract Administration	133,681	0.00%	38.46%	51,414	-	51,414
72	1508 SS Corporate Energy Assistance	466,425	0.00%	48.53%	226,356	-	226,356
73	1821 SS Gas Supply Executive	330,472	0.00%	38.27%	126,472	-	126,472
74	1822 SS Dallas-Regional Gas Supply	264,010	0.00%	82.97%	219,049	-	219,049
75	1823 SS Dallas Gas Contract Admin	353,421	0.00%	48.53%	171,515	-	171,515
76	1825 SS Franklin-Gas Control & Storage	306,446	0.00%	0.00%	-	-	-
77	1826 SS New Orleans Gas Supply & Service	187,744	0.00%	48.53%	91,112	-	91,112
78	1827 SS Regional Supply Planning	440,750	0.00%	48.53%	213,896	-	213,896
79	1828 SS Jackson-West Region Gas Supply & Services	112,861	0.00%	0.00%	-	-	-
80	1829 SS Franklin-East Region Gas Supply & Services	-	0.00%	0.00%	-	-	-
81	1831 SS Dallas Gas Supply	-	0.00%	100.00%	-	-	-
82	1833 SS Dallas-Corporate Gas Supply Risk Mgmt	106,485	0.00%	48.53%	51,677	-	51,677
83	1835 SS Franklin Gas Control	940,285	0.00%	0.00%	-	-	-
84	1836 SS TBS-System Support	251,060	0.00%	38.27%	96,081	-	96,081
85	1837 SS TBS-Application Support	690,999	0.00%	38.27%	264,445	-	264,445

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description	Per Book SSU O&M Labor	FY17 Capitalization Rate (1)	Four-Factor Allocation Factor (f), (2)	Total	SSU Allocated to Capital (3)	Expense Allocated to Mid-Tex
(a)	(b)	(c)	(d)	(e) = (b) * (d)	(f) = (e) * (c)	(g) = (e) - (f)	
86	1838 SS TBS-Technical Support	576,646	0.00%	38.27%	220,682	-	220,682
87	1839 SS TBS-Transportation & Scheduling	200,252	0.00%	38.27%	76,637	-	76,637
88	1901 SS Dallas Employee Relocation Exp (5)	151,369	0.00%	38.11%	57,687	-	57,687
89	1901 SS Dallas Employee Relocation Exp (5)	58,994	0.00%	52.01%	30,683	-	30,683
90	1903 SS Dallas Controller - Miscellaneous	-	0.00%	0.00%	-	-	-
91	1904 SS Dallas Performance Plan (4)	-	30.50%	0.00%	-	-	-
92	1905 SS Outside Director Retirement Cost	-	0.00%	38.11%	-	-	-
93	1908 SS Dallas SEBP (4)	-	0.00%	0.00%	-	-	-
94	1910 SS Dallas Overhead Capitalized (3)	-	0.00%	41.01%	-	-	-
95	1913 SS Dallas Fleet and Corporate Sourcing	527,136	46.75%	38.46%	202,737	94,779	107,958
96	1915 SS Dallas Insurance	-	0.00%	38.11%	-	-	-
97	1953 SS Dallas Enterprise Team Meeting	-	0.00%	38.11%	-	-	-
98	1954 SS Dallas Culture Council	-	0.00%	38.11%	-	-	-
99	TOTAL (Sum Ln 1 through Ln 98)	<u>\$ 73,109,386</u>			<u>\$ 32,008,654</u>	<u>\$ 5,848,786</u>	<u>\$ 26,159,868</u>
100							
101	Add: SSU Labor Adjustment (WP_F-2.1, Col (d), Ln 18)						<u>\$ 1,227,442</u>
102							
103	Total Adjusted SSU Labor Allocated to Mid-Tex Account 922 (Ln 99 plus Ln 101)						<u>\$ 27,387,310</u>
104							

105 Notes:

- 106 1. Factors are displayed only if applicable to Mid-Tex.
- 107 2. Based on FY17 factors, adjusted to the four-factor formula including Operating Income.
- 108 3. The Total represents the amount that would be credited from Cost Center 1910.
- 109 4. Allocation percentages have been set to zero to align with GUD 10170 for cost centers 1132, 1904 and 1908. Cost Center 1350 is no longer active.
- 110 All costs in Cost Center 1507 are below the line.
- 111 5. Cost Center 1901 expenses have been divided between General Office (Div 002) and Customer Support (Div 012) and separately allocated.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
TOTAL INCOME TAXES  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Amount (b)
1	Federal Income Tax (Page 2, Col (b), Ln 12)	\$ 73,478,254
2	State Income Tax (Page 3, Col (c), Ln 12)	4,617,891
3		
4	Total Income Tax (Sum Ln 1 through Ln 2)	<u>\$ 78,096,145</u>

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
FEDERAL INCOME TAX  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Amount (b)
1	Return on Rate Base (Schedule G, Col (c), Ln 6)	\$ 197,496,026
2		
3	Interest Expense:	
4	Rate Base (Schedule B, Col (e), Ln 21)	\$ 2,362,937,044
5	Weighted Cost of Debt (1)	2.58%
6	Total (Ln 4 times Ln 5)	<u>\$ 61,036,412</u>
7		
8	Taxable component of return (Ln 1 minus Ln 6)	\$ 136,459,614
9		
10	Tax factor (1 / .65) * (.35)	<u>53.85%</u>
11		
12	Federal Income Taxes (Ln 8 times Ln 10)	<u>\$ 73,478,254</u>
13		
14	Note:	
15	1. Source Schedule G, Col (b) Ln 17.	

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
STATE FRANCHISE ("GROSS MARGIN") TAX  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Reference (b)	Amount (c)
1	Total Proposed Operating Revenues	Schedule A, Col (g), Ln 20	\$ 1,457,247,015
2	Less:		
3	Total Purchased Gas Costs (Rider GCR)	Schedule A, Col (g), Ln 4	728,514,631
4	Taxes Other Than Federal Income Tax- Revenue Related	Schedule F-5, Col (d), Ln 13	97,135,914
5	Bad Debt Expense, not included in Purchased Gas Costs	Schedule F-1, Col (e), Ln 27	8,860,742
6	Gross Profit (Ln 1 minus Sum of Ln 3 through Ln 5)		<u>\$ 622,735,728</u>
7	Tax Rate (2)		0.75%
8	Gross Margin Tax sub-total (Ln 6 times Ln 7)		<u>\$ 4,670,518</u>
9			
10	Business Loss Carryforward (1)		52,627
11			
12	Total Tax Due (Ln 8 minus Ln 10)		<u><u>\$ 4,617,891</u></u>
13			
14	Notes:		
15	1. Per Texas Comptroller Rule 3.594, the Texas Business Loss credit allowed each year is limited to 4.5%		
16	of the business loss carryover available at 9/30/2006. The amount of the credit Atmos Energy is allowed to		
17	use each year is fixed at \$52,627. Since the business loss credit is allowed to be carried over for twenty		
18	years starting in 9/30/2007, Atmos Energy will take a credit each year of \$52,627 until 9/30/2027.		
19	2. Revised the margin tax rate to reflect the rate approved by the Legislature which was effective		
20	January 1, 2016.		

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
INTEREST EXPENSE - CUSTOMER DEPOSITS  
TEST YEAR ENDING DECEMBER 31, 2016**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
	(a)	(b)
1	Adjusted Customer Deposits (Schedule B, Column (e), Line 13)	\$ 17,768,911
2		
3	Current Interest Rate (1)	<u>0.42%</u>
4		
5	Interest on Customer Deposits (Ln 1 times Ln 3)	<u>\$ 74,629</u>
6		
7	Note:	
8	1. Interest Rate per the Public Utility Commission of Texas Order	
9	dated December 1, 2016.	

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY OF RETURN  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description (a)	Proposed Rates (1) (b)	Proposed Amounts (c)
1	<u>Net Operating Income/Return</u>		
2			
3	Cost of Debt	5.74%	\$ 61,036,412
4	Cost of Equity	10.50%	<u>136,459,614</u>
5			
6	Total Return on Invested Capital		<u>\$ 197,496,026</u>
7			
8	<u>Rate Base - Capitalization Structure</u>		
9			
10	Debt	45.00%	\$ 1,063,321,670
11	Equity	55.00%	<u>1,299,615,374</u>
12			
13	Total Invested Capital		<u>\$ 2,362,937,044</u>
14			
15	<u>Percent Return - After Tax</u>		
16			
17	Cost of Debt	2.58%	
18	Return on Equity	<u>5.78%</u>	
19			
20	Percent Return - After Tax	<u>8.36%</u>	
21			
22	Note:		
23	1. Capital Structure and Cost of Debt are December 31, 2016 balances, as		
24	limited by the RRM Tariff.		

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF RIDER GCR PART A  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Month/Year (a)	Estimated Gas Cost	
		Factor (EGCF)/Ccf (b)	(c)
1	January 31, 2016	\$0.25000	
2	February 28, 2016	\$0.21500	
3	March 31, 2016	\$0.19500	
4	April 30, 2016	\$0.17000	
5	May 31, 2016	\$0.18500	
6	June 30, 2016	\$0.18500	
7	July 31, 2016	\$0.31000	
8	August 31, 2016	\$0.36000	
9	September 30, 2016	\$0.36000	
10	October 31, 2016	\$0.38300	
11	November 30, 2016	\$0.39300	
12	December 31, 2016	\$0.39300	
13			
14	Calendar Year Average	<u>\$0.28325</u>	
15			
16			Rider GCR
17		Usage (Ccf)	Part A
18	Rate R	837,469,451	\$ 237,213,222
19	Rate C	545,264,505	154,446,171
20	Rate I	14,216,123	4,026,717
21	Total (Sum Ln 18 to Ln 20)	<u>1,396,950,080</u>	<u>\$ 395,686,110</u>



File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF RIDER GCR PART B  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Item (a)	Estimated Billing Units (b)	CGS - Mid-Tex Rate (1) (c)	Total (d)	Quantity (e)	Rate Per Unit (f)
1	Capacity Charge (1), (2)	32,793,300	\$ 9.9409	\$ 325,994,916		
2						
3	<u>Usage Charge</u>					
4	Residential (MMBtu) (3)	85,756,872				
5	Commercial (MMBtu) (3)	55,835,085				
6	Industrial & Transportation (MMBtu)	41,265,514				
7	Sub-Total Mid-Tex Sales (Sum Ln 4 through Ln 6)	182,857,471				
8	Lost and Unaccounted for Gas (3) (Ln 7 times 2.5932%)	4,741,860				
9	Total Deliveries from APT to Mid-Tex (Sum Ln 7 through Ln 8)	187,599,331	\$ 0.0276	\$ 5,177,742		
10						
11	Estimated Pipeline Cost (Ln 1 plus Ln 9)			\$ 331,172,658		
12	Gas Utility Tax at 0.5%			1,655,863		
13						
14	Total Rider GCR Part B (Ln 11 plus Ln 12)			\$ 332,828,521		
15						
16	<u>Present Allocation:</u>					
17		Allocation Factor	Rider GCR Part B	Volumes		Rate Per Unit
18	Rate R	0.64030574	\$ 213,112,012	837,469,451	Ccf	\$ 0.2545
19	Rate C	0.30547443	101,670,604	545,264,505	Ccf	\$ 0.1865
20	Industrial & Transportation	0.05421983	18,045,905	41,265,514	MMBtu	\$ 0.4373
21	Total Rider GCR Part B (Sum Ln 18 through Ln 20)		\$ 332,828,521			
22						
23	Notes:					
24	1. Capacity Charge and Usage Charge are per GUD No. 10540, Finding of Fact No. 41a.					
25	2. MDQ is per amendment to contract between Mid-Tex and Atmos Pipeline - Texas dated November 1, 2016.					
26	3. Ccf converted to MMBtu by multiplying by .1024.					
27	4. Includes Lost and Unaccounted for Gas factor of 2.5932% per GUD No. 9400, Finding of Fact No. 120A.					

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY OF CURRENT AND PROPOSED RATE STRUCTURE - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description (a)	Current ICL (b)	Proposed ICL (c)
1	<b>Rate R</b>		
2	Customer Charge per month	\$ 19.08	\$ 19.60
3	Customer Charge Rate Case Expense Recovery	0.02	0.00
4	Total Customer Charge	\$ 19.10	\$ 19.60
5			
6	Consumption Charge per CCF	\$ 0.11378	\$ 0.15254
7			
8			
9	<b>Rate C</b>		
10	Customer Charge per month	\$ 41.70	\$ 45.24
11	Customer Charge Rate Case Expense Recovery	0.05	0.01
12	Total Customer Charge	\$ 41.75	\$ 45.25
13			
14	Consumption Charge per CCF	\$ 0.08494	\$ 0.09447
15			
16			
17	<b>Rate I &amp; T</b>		
18	Customer Charge per month	\$ 737.00	\$ 812.28
19	Customer Charge Rate Case Expense Recovery	1.00	0.22
20	Total Customer Charge	\$ 738.00	\$ 812.50
21			
22	Consumption Charge per MMBTU:		
23	First 1,500 MMBTU	\$ 0.3096	\$ 0.3427
24	Next 3,500 MMBTU	\$ 0.2267	\$ 0.2509
25	Over 5,000 MMBTU	\$ 0.0486	\$ 0.0538

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES**  
**TEST YEAR ENDING DECEMBER 31, 2016**

Line	Description (a)	Total (b)	Reference (c)
<b>Rate R</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge (2)	\$ 19.08	2015 RRM Settlement w/o rate case
3			
4			
5	Consumption Charge (\$/Ccf)	\$ 0.11378	2015 RRM Settlement
6			
7	Rider GCR Part A	\$ 0.28325	Schedule H
8	Rider GCR Part B	\$ 0.25447	Schedule I
9			
10	<u>Billing Units (1):</u>		
11	Bills	18,049,728	Billing Determinants Study
12	Total Ccf	<u>837,469,451</u>	Billing Determinants Study
13			
14	<u>Present Revenue:</u>		
15	Customer Charge	\$ 344,466,038	Ln 2 times Ln 11
16			
17	Consumption Charge	<u>95,287,274</u>	Ln 5 times Ln 12
18	Base Revenue	\$ 439,753,313	Ln 15 plus Ln 17
19	Rider GCR Part A	237,213,222	Ln 7 times Ln 12
20	Rider GCR Part B	<u>213,112,012</u>	Ln 8 times Ln 12
21	Subtotal	\$ 890,078,547	Sum Ln 18 through Ln 20
22	Revenue Related Taxes	63,567,302	Ln 21 times WP_5.1 excel cell G37
23			
24	Total Present Revenue- Rate R	<u><u>\$ 953,645,849</u></u>	Ln 21 plus Ln 22
25			
26	Notes: 1. See Billing Determinants Study for details.		
27	2. Customer charge without Rider CEE		

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES**  
**TEST YEAR ENDING DECEMBER 31, 2016**

Line	Description (a)	Total (b)	Reference (c)
<b>Rate C</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge (2)	\$ 41.70	2015 RRM Settlement w/o rate case
3			
4			
5	Consumption Charge (\$/Ccf)	\$ 0.08494	2015 RRM Settlement
6			
7	Rider GCR Part A	\$ 0.28325	Schedule H
8	Rider GCR Part B	\$ 0.18846	Schedule I
9			
10	<u>Billing Units (1):</u>		
11	Bills	1,469,892	Billing Determinants Study
12	Total CCF	<u>545,264,505</u>	Billing Determinants Study
13			
14	<u>Present Revenue:</u>		
15	Customer Charge	\$ 61,297,689	Ln 2 times Ln 11
16			
17	Consumption Charge	<u>48,314,767</u>	Ln 5 times Ln 12
18	Base Revenue	\$ 107,612,456	Ln 15 plus Ln 17
19	Rider GCR Part A	154,446,171	Ln 7 times Ln 12
20	Rider GCR Part B	<u>101,670,604</u>	Ln 8 times Ln 12
21	Subtotal	\$ 363,729,231	Sum Ln 18 through Ln 20
22	Revenue Related Taxes	25,976,680	Ln 21 times WP_5.1 excel cell G37
23			
24	Total Present Revenue- Rate C	<u>\$ 389,705,911</u>	Ln 21 plus Ln 22
25			
26	Notes: 1. See Billing Determinants Study for details.		
27	2. Customer charge without Rider CEE		

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2016**

Line	Description (a)	Total (b)	Reference (c)
<b>Rate I &amp; T</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge	\$ 737.00	2015 RRM Settlement w/o rate case
3			
4			
5	Block 1 (\$/MMBTU)	\$ 0.3096	2015 RRM Settlement
6	Block 2 (\$/MMBTU)	\$ 0.2267	2015 RRM Settlement
7	Block 3 (\$/MMBTU)	\$ 0.0486	2015 RRM Settlement
8			
9	Rider GCR Part A	\$ 2.7661	Schedule H
10	Rider GCR Part B	\$ 0.4373	Schedule I
11			
12	<u>Consumption Characteristics:</u>		
13	Block 1	0.24384	Ln 19 divided by Ln 22
14	Block 2	0.26881	Ln 20 divided by Ln 22
15	Block 3	0.48735	Ln 21 divided by Ln 22
16			
17	<u>Billing Units (1):</u>		
18	Bills	9,456	Billing Determinants Study
19	Block 1	10,062,089	Billing Determinants Study
20	Block 2	11,092,504	Billing Determinants Study
21	Block 3	20,110,921	Billing Determinants Study
22	Total MMBTU	<u>41,265,514</u>	Ln 19 + Ln 20 + Ln 21
23			
24	Sales Volumes	<u>1,455,731</u>	Billing Determinants Study
25			
26	<u>Present Revenue:</u>		
27	Customer Charge	\$ 6,969,063	Ln 2 times Ln 18
28			
29	Block 1	3,115,223	Ln 5 times Ln 19
30	Block 2	2,514,671	Ln 6 times Ln 20
31	Block 3	977,391	Ln 7 times Ln 21
32	Base Revenue	\$ 13,576,348	Sum Ln 27 through Ln 31
33	Rider GCR Part A	4,026,717	(Ln 9 times Ln 24)
34	Rider GCR Part B	18,045,905	Ln 10 times Ln 22
35	Subtotal	\$ 35,648,969	Sum Ln 32 through Ln 34
36	Revenue Related Taxes	2,545,965	Ln 35 times WP_5.1 excel cell G37
37			
38	Total Present Revenue- Rate I&T	<u>\$ 38,194,934</u>	Ln 35 plus Ln 36

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUES BY AREA - RATE R - BASE RATES  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Area	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AFFECTED CITIES	14,954,052	\$ 285,387,295	546,888,214	677,215,858	\$ 77,053,620	\$ 362,440,915	\$ 191,821,362	\$ 172,332,058	\$ 726,594,365	\$ 51,891,649	\$ 778,486,014
2	UNINCORPORATED	628,365	11,991,899	18,940,387	24,618,635	2,801,108	14,793,007	6,973,228	6,264,738	28,030,973	2,001,906	30,032,879
3	DALLAS ICL	2,467,311	47,086,844	108,388,926	135,634,959	15,432,646	62,519,390	38,418,602	34,515,216	135,453,208	9,673,747	145,126,956
4	TOTAL	18,049,728	\$ 344,466,038	675,215,527	837,469,451	\$ 95,287,274	\$ 439,753,313	\$ 237,213,222	\$ 213,112,012	\$ 890,078,547	\$ 63,567,302	\$ 953,645,849
5												
6												
7												
8												
9	Ratios:											
10	AFFECTED CITIES				80.86%							
11	UNINCORPORATED				2.94%							
12	DALLAS ICL				16.20%							
13	TOTAL				100.00%							

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Area	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AFFECTED CITIES	1,205,004	\$ 50,251,284	358,192,460	414,257,887	\$ 35,187,914	\$ 85,439,198	\$ 117,341,379	\$ 77,244,834	\$ 280,025,411	\$ 19,998,752	\$ 300,024,163
2	UNINCORPORATED	29,779	1,116,745	7,882,738	8,768,157	744,767	1,861,513	2,483,580	1,534,920	5,980,014	427,078	6,407,092
3	DALLAS ICL	238,109	9,929,659	110,334,497	122,228,461	10,382,086	20,311,744	34,621,212	22,790,850	77,723,808	5,550,850	83,274,656
4												
5	TOTAL	1,469,892	\$ 61,297,689	488,409,695	545,284,505	\$ 46,314,767	\$ 107,612,456	\$ 154,446,171	\$ 101,670,604	\$ 363,729,231	\$ 25,976,680	\$ 389,705,911
6												
7												
8												
9	Ratios:											
10	AFFECTED CITIES					75.98%						
11	UNINCORPORATED					1.61%						
12	DALLAS ICL					22.42%						
13	TOTAL					100.00%						

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUES BY AREA - RATE I&T - BASE RATES  
 TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Area	Adjusted Meter Charges	Customer Charge Revenue	Sales Volume	Transportation Volume	Total Volume	Volume Block 1	Volume Block 2	Volume Block 3
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	AFFECTED CITIES	7,800	\$ 5,748,593	1,182,084	29,125,367	30,307,451	8,100,229	8,512,173	13,695,049
2	UNINCORPORATED	408	300,696	176,243	2,813,481	2,989,724	422,771	494,662	2,072,291
3	DALLAS ICL	1,248	919,775	97,404	7,870,935	7,968,339	1,539,089	2,085,669	4,343,581
4									
5	TOTAL	9,456	\$ 6,969,063	1,455,731	39,809,783	41,265,514	10,062,089	11,092,504	20,110,921



File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE I&T - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Area	Consumption Revenue Block 1	Consumption Revenue Block 2	Consumption Revenue Block 3	Total Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
1	AFFECTED CITIES	\$ 2,507,831	\$ 1,929,710	\$ 665,579	\$ 5,103,120	\$ 10,851,713	\$ 3,269,778	\$ 13,253,812	\$ 27,375,303	\$ 1,955,079	\$ 29,330,383
2	UNINCORPORATED	130,890	112,140	100,713	343,743	644,439	487,508	1,307,442	2,439,389	174,215	2,613,604
3	DALLAS ICL	476,502	472,821	211,098	1,160,421	2,080,196	269,430	3,484,650	5,834,277	416,670	6,250,947
4											
5	TOTAL	\$ 3,115,223	\$ 2,514,671	\$ 977,391	\$ 6,607,284	\$ 13,576,348	\$ 4,026,717	\$ 18,045,905	\$ 35,648,969	\$ 2,545,965	\$ 38,194,934

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
OTHER REVENUES  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	FERC Account	Test Year	Adjustments	Adjusted Amounts
	(a)	(b)	(c)	(d)
1	487	\$ 552,091	\$ -	\$ 552,091
2	488 (1)	10,954,446	-	10,954,446
3	489 (2)	2,246,439	231,229	2,477,668
4	493	-	-	-
5	495 (3)	5,803	2,803	8,607
7	Total (Sum of Line 1 through Line 5)	<u>\$ 13,758,780</u>	<u>\$ 234,032</u>	<u>\$ 13,992,812</u>

8  
9 Notes:

- 10 1. Mid-Tex is not proposing to change any of the  
11 miscellaneous service charges previously approved on Rate M.  
12 2. Two customers moved from contract to tariff. There are two new customers.  
13 Three negative margin customers have been removed. One customer was adjusted  
14 expected load. Non-tariffed revenue for tariffed customers has been added.  
15  
16 3. One Accounts receivable write-off  
17  
18

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
NON-STANDARD CONTRACT MARGINS  
TEST YEAR ENDING DECEMBER 31, 2016

Line No	Area	Customer	Customer Numbers	Usage MMBtu	Annual Margin Revenue
	(a)	(b)	(c)	(d)	(e)
1	WAXAHACHIE	Customer 1	1440	127	\$ 169
2	BROWNWOOD	Customer 2	1344	-	2,024
3	SAN ANGELO	Customer 3	1270	72,615	60,777
4	WICHITA FALLS	Customer 4	1521	303,370	243,174
5	GATESVILLE	Customer 5	1246	30,090	12,694
6	KILLEEN	Customer 5	1246	618,908	37,846
7	KILLEEN	Customer 5	1246	197,628	20,597
8	FORT WORTH	Customer 6	105887	61,898	54,136
9	CENTERVILLE	Customer 7	106293	14,080	14,720
10	JOSHUA	Customer 8	109784	-	420
11	JUSTIN	Customer 8	109784	13,355	12,855
12	FORT WORTH	Customer 9	108986	47,973	45,366
13	ROUND ROCK	Customer 10	112362	1,517	1,841
14	WAXAHACHIE	Customer 11	1440	66,974	-
15	BROWNWOOD	Customer 12	1344	-	-
16	RHOME	Customer 13	1398	871,534	-
17	ABILENE	Customer 14	1567	158,068	22,973
18	ALLEN	Customer 14	1567	57,247	12,351
19	ARLINGTON	Customer 14	1567	16,632	5,239
20	BONHAM	Customer 14	1567	29,377	10,270
21	BROWNWOOD	Customer 14	1567	10,306	4,836
22	BRYAN	Customer 14	1567	-	-
23	BURNET	Customer 14	1567	9,541	4,799
24	COLLEGE STATION	Customer 14	1567	320,771	79,496
25	COLORADO CITY	Customer 14	1567	-	-
26	COMMERCE	Customer 14	1567	69,820	29,469
27	DALLAS	Customer 14	1567	1,206,168	118,057
28	DENTON	Customer 14	1567	265,126	121,079
29	FORT WORTH	Customer 14	1567	387,563	51,810
30	FRISCO	Customer 14	1567	21,291	5,591
31	GAINESVILLE	Customer 14	1567	-	-
32	GARLAND	Customer 14	1567	5,661	4,524
33	GATESVILLE	Customer 14	1567	156,426	27,565
34	HURST	Customer 14	1567	16,840	5,239
35	HUTCHINS	Customer 14	1567	22,800	5,663
36	IRVING	Customer 14	1567	9,526	4,751
37	KERRVILLE	Customer 14	1567	21,200	5,598

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 NON-STANDARD CONTRACT MARGINS  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No	Area	Customer	Customer Numbers	Usage MMBtu	Annual Margin Revenue
	(a)	(b)	(c)	(d)	(e)
38	MANSFIELD	Customer 14	1567	10,389	8,991
39	MARLIN	Customer 14	1567	30,159	6,152
40	MART	Customer 14	1567	8,271	4,676
41	MCKINNEY	Customer 14	1567	23,459	5,699
42	MESQUITE	Customer 14	1567	23,558	9,852
43	MEXIA	Customer 14	1567	-	-
44	PLANO	Customer 14	1567	38,054	14,925
45	SAN ANGELO	Customer 14	1567	33,424	10,501
46	SAN ANGELO	Customer 14	1567	12,874	4,946
47	SNYDER	Customer 14	1567	31,550	6,239
48	STEPHENVILLE	Customer 14	1567	65,597	8,562
49	TERRELL	Customer 14	1567	31,261	6,218
50	VERNON	Customer 14	1567	11,294	4,838
51	WACO	Customer 14	1567	54,800	11,870
52	WICHITA FALLS	Customer 14	1567	93,195	14,552
53	ENNIS	Customer 15	3334	-	-
54	ARLINGTON	Customer 16	3507	278,421	53,777
55	RICHARDSON	Customer 16	3507	237,476	25,075
56	ARLINGTON	Customer 17	1263	31,250	186,816
57	DENTON	Customer 18	10430	336,948	-
58	FORT WORTH	Customer 19	1094	65,728	3,018
59	AUBREY	Customer 20	1742	17,412	696
60	DENTON	Customer 20	1742	32,972	1,319
61	FAIRVIEW	Customer 20	1742	19,510	780
62	JUSTIN	Customer 20	1742	52,837	2,113
63	MCKINNEY	Customer 20	1742	141,466	5,659
64	MCKINNEY	Customer 20	1742	423,967	16,959
65	PONDER	Customer 20	1742	1,147	46
66	WYLIE	Customer 20	1742	423,006	16,920
67	FORT WORTH	Customer 21	1069	595,672	18,998
68	WAXAHACHIE	Customer 22	1362	55,807	10,508
69	WACO	Customer 23	95775	123,775	54,650
70	FORT WORTH	Customer 24	101964	54,670	51,507
71	FORT WORTH	Customer 25	102606	6,299	6,304
72	DALLAS	Customer 26	106906	251,836	235,775
73	ARLINGTON	Customer 27	3728	5,030	3,650
74	CLEBURNE	Customer 27	3728	10,229	6,714

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
NON-STANDARD CONTRACT MARGINS  
TEST YEAR ENDING DECEMBER 31, 2016

Line No	Area	Customer	Customer Numbers	Usage MMBtu	Annual Margin Revenue
	(a)	(b)	(c)	(d)	(e)
75	DALLAS	Customer 27	3728	118,745	77,704
76	EULESS	Customer 27	3728	352,823	225,836
77	FORT WORTH	Customer 27	3728	6,426	4,545
78	GARLAND	Customer 27	3728	24,393	15,902
79	IRVING	Customer 27	3728	14,507	10,016
80	DALLAS	Customer 28	108028	61,320	57,494
81	WAXAHACHIE	Customer 29	112866	690,289	20,709
82	ARLINGTON	Customer 30	100379	159,395	146,551
83					
84	Tariff Customers (Non-Tariff Revenue) - Plant Protection Fee				73,671
85					
86	Total Non-Standard Contract Margins			10,145,673	\$ 2,477,668

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
 TYPICAL BILL COMPARISON - BASE RATES  
 TEST YEAR ENDING DECEMBER 31, 2016**

Line						CURRENT	June 1, 2016 PROPOSED	CHANGE
1	<b>Rate R @ 60 Ccf</b>							
2	Customer charge					\$ 19.10		
3	Consumption charge	60	CCF	X \$0.11378 =		6.83		
4	Rider GCR Part A	60	CCF	X \$0.28325 =		17.00		
5	Rider GCR Part B	60	CCF	X \$0.25447 =		15.27		
6	Subtotal					58.20		
7	Rider FF & Rider TAX		\$ 58.20	X 0.07142 =		4.16		
8	Total					\$ 62.36		
9								
10	Customer charge						\$ 19.60	
11	Consumption charge	60	CCF	X \$0.15254 =		9.15		
12	Rider GCR Part A	60	CCF	X \$0.28325 =		17.00		
13	Rider GCR Part B	60	CCF	X \$0.25447 =		15.27		
14	Subtotal					61.02		
15	Rider FF & Rider TAX		\$ 61.02	X 0.07142 =		4.36		
16	Total					\$ 65.38	\$ 3.02	
17								4.85%
18								
19	<b>Rate C @ 300 Ccf</b>							
20	Customer charge					\$ 41.75		
21	Consumption charge	300	CCF	X \$0.08494 =		25.48		
22	Rider GCR Part A	300	CCF	X \$0.28325 =		84.98		
23	Rider GCR Part B	300	CCF	X \$0.18646 =		55.94		
24	Subtotal					208.15		
25	Rider FF & Rider TAX		\$ 208.15	X 0.07142 =		14.87		
26	Total					\$ 223.02		
27								
28	Customer charge						\$ 45.25	
29	Consumption charge	300	CCF	X \$0.09447 =		28.34		
30	Rider GCR Part A	300	CCF	X \$0.28325 =		84.98		
31	Rider GCR Part B	300	CCF	X \$0.18646 =		55.94		
32	Subtotal					214.51		
33	Rider FF & Rider TAX		\$ 214.51	X 0.07142 =		15.32		
34	Total					\$ 229.83	\$ 6.81	
35								3.05%

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
 TYPICAL BILL COMPARISON - BASE RATES  
 TEST YEAR ENDING DECEMBER 31, 2016**

Line						CURRENT	June 1, 2016 PROPOSED	CHANGE
36	<b>Rate I @ 300 MMBTU</b>							
37	Customer charge					\$ 738.00		
38	Consumption charge	300	MMBTU	X \$ 0.3096	=	92.88		
39	Consumption charge	0	MMBTU	X \$ 0.2267	=	-		
40	Consumption charge	0	MMBTU	X \$ 0.0486	=	-		
41	Rider GCR Part A	300	MMBTU	X \$ 0.2900	=	87.01		
42	Rider GCR Part B	300	MMBTU	X \$ 0.4373	=	131.19		
43	Subtotal					\$ 1,049.08		
44	Rider FF & Rider TAX			\$1,049.08	X 0.07142	=	74.92	
45	Total					\$ 1,124.00		
46								
47	Customer charge						\$ 812.50	
48	Consumption charge	300	MMBTU	X \$ 0.3427	=		102.81	
49	Consumption charge	0	MMBTU	X \$ 0.2509	=		-	
50	Consumption charge	0	MMBTU	X \$ 0.0538	=		-	
51	Rider GCR Part A	300	MMBTU	X \$ 0.2900	=		87.01	
52	Rider GCR Part B	300	MMBTU	X \$ 0.4373	=		131.19	
53	Subtotal						\$ 1,133.51	
54	Rider FF & Rider TAX			\$1,133.51	X 0.07142	=	80.95	
55	Total						\$ 1,214.46	\$ 90.46
56								8.05%
57	<b>Rate T @ 300 MMBTU</b>							
58	Customer charge					\$ 738.00		
59	Consumption charge	300	MMBTU	X \$0.30960	=	92.88		
60	Consumption charge	0	MMBTU	X \$0.22670	=	-		
61	Consumption charge	0	MMBTU	X \$0.04860	=	-		
62	Rider GCR Part B	300	MMBTU	X \$0.43731	=	131.19		
63	Subtotal					\$ 962.07		
64	Rider FF & Rider TAX			\$ 962.07	X 0.07142	=	68.71	
65	Total					\$ 1,030.78		
66								
67	Customer charge						\$ 812.50	
68	Consumption charge	300	MMBTU	X \$0.34270	=		102.81	
69	Consumption charge	0	MMBTU	X \$0.25090	=		-	
70	Consumption charge	0	MMBTU	X \$0.05380	=		-	
71	Rider GCR Part B	300	MMBTU	X \$0.43731	=		131.19	
72	Subtotal						\$ 1,046.50	
73	Rider FF & Rider TAX			\$1,046.50	X 0.07142	=	74.74	
74	Total						\$ 1,121.24	\$ 90.46
75								8.78%

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
 AVERAGE BILL COMPARISON - BASE RATES  
 TEST YEAR ENDING DECEMBER 31, 2016**

Line							June 1, 2016	
							PROPOSED	CHANGE
1	<u>Rate R @ 46.3 Ccf</u>					<u>CURRENT</u>		
2	Customer charge					\$ 19.10		
3	Consumption charge	46.3	CCF	X \$ 0.11378 =		5.27		
4	Rider GCR Part A	46.3	CCF	X \$ 0.28325 =		13.11		
5	Rider GCR Part B	46.3	CCF	X \$ 0.25447 =		11.78		
6	Subtotal					\$ 49.26		
7	Rider FF & Rider TAX				\$ 49.26	X 0.07142 =	3.52	
8	Total					\$ 52.78		
9								
10	Customer charge						\$ 19.80	
11	Consumption charge	46.3	CCF	X \$ 0.15254 =		7.06		
12	Rider GCR Part A	46.3	CCF	X \$ 0.28325 =		13.11		
13	Rider GCR Part B	46.3	CCF	X \$ 0.25447 =		11.78		
14	Subtotal					\$ 51.55		
15	Rider FF & Rider TAX				\$ 51.55	X 0.07142 =	3.68	
16	Total					\$ 55.23		\$2.45
17								4.65%
18								
19	<u>Rate C @ 371 Ccf</u>					<u>CURRENT</u>	<u>PROPOSED</u>	<u>CHANGE</u>
20	Customer charge					\$ 41.75		
21	Consumption charge	371.0	CCF	X \$ 0.08494 =		31.51		
22	Rider GCR Part A	371.0	CCF	X \$ 0.28325 =		105.07		
23	Rider GCR Part B	371.0	CCF	X \$ 0.18646 =		69.17		
24	Subtotal					\$ 247.50		
25	Rider FF & Rider TAX				\$ 247.50	X 0.07142 =	17.68	
26	Total					\$ 265.18		
27								
28	Customer charge						\$ 45.25	
29	Consumption charge	371.0	CCF	X \$ 0.09447 =		35.04		
30	Rider GCR Part A	371.0	CCF	X \$ 0.28325 =		105.07		
31	Rider GCR Part B	371.0	CCF	X \$ 0.18646 =		69.17		
32	Subtotal					\$ 254.53		
33	Rider FF & Rider TAX				\$ 254.53	X 0.07142 =	18.18	
34	Total					\$ 272.71		\$7.53
35								2.84%



File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
 AVERAGE BILL COMPARISON - BASE RATES  
 TEST YEAR ENDING DECEMBER 31, 2016**

Line							June 1, 2016	
	<u>Rate I @ 4364 MMBTU</u>					<u>CURRENT</u>	<u>PROPOSED</u>	<u>CHANGE</u>
36	Customer charge					\$ 738.00		
37	Consumption charge	1,500	MMBTU	X \$ 0.3096 =		464.40		
38	Consumption charge	2,864	MMBTU	X \$ 0.2267 =		649.26		
39	Consumption charge	0	MMBTU	X \$ 0.0486 =		-		
40	Rider GCR Part A	4,364	MMBTU	X \$ 0.2900 =		1,265.76		
41	Rider GCR Part B	4,364	MMBTU	X \$ 0.4373 =		1,908.41		
42	Subtotal					\$ 5,025.83		
43	Rider FF & Rider TAX	\$ 5,025.83		X 0.07142 =		358.93		
44	Total					\$ 5,384.76		
45								
46								
47	Customer charge						\$ 812.50	
48	Consumption charge	1,500	MMBTU	X \$ 0.3427 =			514.05	
49	Consumption charge	2,864	MMBTU	X \$ 0.2509 =			718.57	
50	Consumption charge	0	MMBTU	X \$ 0.0538 =			-	
51	Rider GCR Part A	4,364	MMBTU	X \$ 0.2900 =			1,265.76	
52	Rider GCR Part B	4,364	MMBTU	X \$ 0.4373 =			1,908.41	
53	Subtotal						\$ 5,219.29	
54	Rider FF & Rider TAX	\$ 5,219.29		X 0.07142 =			372.75	
55	Total						\$ 5,592.04	\$207.28
56								3.85%
57	<u>Rate T @ 4364 MMBTU</u>					<u>CURRENT</u>	<u>PROPOSED</u>	<u>CHANGE</u>
58	Customer charge					\$ 738.00		
59	Consumption charge	1,500	MMBTU	X \$ 0.3096 =		464.40		
60	Consumption charge	2,864	MMBTU	X \$ 0.2267 =		649.26		
61	Consumption charge	0	MMBTU	X \$ 0.0486 =		-		
62	Rider GCR Part B	4,364	MMBTU	X \$ 0.4373 =		1,908.41		
63	Subtotal					\$ 3,760.07		
64	Rider FF & Rider TAX	\$ 3,760.07		X 0.07142 =		268.54		
65	Total					\$ 4,028.61		
66								
67	Customer charge						\$ 812.50	
68	Consumption charge	1,500	MMBTU	X \$ 0.3427 =			514.05	
69	Consumption charge	2,864	MMBTU	X \$ 0.2509 =			718.57	
70	Consumption charge	0	MMBTU	X \$ 0.0538 =			-	
71	Rider GCR Part B	4,364	MMBTU	X \$ 0.4373 =			1,908.41	
72	Subtotal						\$ 3,953.53	
73	Rider FF & Rider TAX	\$ 3,953.53		X 0.07142 =			282.35	
74	Total						\$ 4,235.88	\$207.27
75								5.14%

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
 SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES  
 TEST YEAR ENDING DECEMBER 31, 2016**

Line	Description (a)	Total (b)	Reference (c)
	<b>Rate R</b>		
1	<u>Rate Characteristics:</u>		
2	Customer Charge	\$ 19.60	Schedule J
3			
4	Consumption Charge (\$/Ccf)	\$ 0.15254	Schedule J
5			
6	Rider GCR Part A	\$ 0.28325	Schedule H
7	Rider GCR Part B	\$ 0.25447	Schedule I
8			
9	<u>Billing Units (1):</u>		
10	Bills	18,049,728	WP_J-1 Page 1 Col (b) Ln 11
11	Total CCF	<u>837,469,451</u>	WP_J-1 Page 1 Col (b) Ln 12
12			
13	<u>Proposed Revenue:</u>		
14	Customer Charge	\$ 353,791,106	Ln 2 times Ln 10
15	Consumption Charge	<u>127,747,590</u>	Ln 4 times Ln 11
16	Base Revenue	\$ 481,538,696	Ln 14 plus Ln 15
17	Rider GCR Part A	237,213,222	Ln 6 times Ln 11
18	Rider GCR Part B	<u>213,112,012</u>	Ln 7 times Ln 11
19	Subtotal	\$ 931,863,931	Sum Ln 16 through Ln 18
20	Revenue Related Taxes	66,551,515	Ln 19 times WP_5.1 excel cell G37
21			
22	Total Proposed Revenue- Rate R	<u>\$ 998,415,446</u>	Ln 19 plus Ln 20
23			
24	Notes: 1. See Billing Determinants Study for details.		
25	2. Customer charge without Rider CEE		

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
 SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES  
 TEST YEAR ENDING DECEMBER 31, 2016**

Line	Description (a)	Total (b)	Reference (c)
<b>Rate C</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge	\$ 45.24	Schedule J
3			
4	Consumption Charge (\$/Ccf)	\$ 0.09447	Schedule J
5			
6	Rider GCR Part A	\$ 0.28325	Schedule H
7	Rider GCR Part B	\$ 0.18646	Schedule I
8			
9	<u>Billing Units (1):</u>		
10	Bills	1,469,892	WP_J-1 Page 1 Col (b) Ln 11
11	Total CCF	<u>545,264,505</u>	WP_J-1 Page 1 Col (b) Ln 12
12			
13	<u>Proposed Revenue:</u>		
14	Customer Charge	\$ 66,500,516	Ln 2 times Ln 10
15	Consumption Charge	<u>51,511,138</u>	Ln 4 times Ln 11
16	Base Revenue	\$ 118,011,654	Ln 14 plus Ln 15
17	Rider GCR Part A	154,446,171	Ln 6 times Ln 11
18	Rider GCR Part B	<u>101,670,604</u>	Ln 7 times Ln 11
19	Subtotal	\$ 374,128,429	Sum Ln 16 through Ln 18
20	Revenue Related Taxes	26,719,366	Ln 19 times WP_5.1 excel cell G37
21			
22	Total Proposed Revenue- Rate C	<u>\$ 400,847,796</u>	Ln 19 plus Ln 20
23			
24	Notes: 1. See Billing Determinants Study for details.		
25	2. Customer charge without Rider CEE		

File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2016**

Line	Description (a)	Total (b)	Reference (c)
<b>Rate I &amp; T</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge	\$ 812.28	Schedule J
3			
4	Block 1 (\$/MMBTU)	\$ 0.3427	Schedule J
5	Block 2 (\$/MMBTU)	\$ 0.2509	Schedule J
6	Block 3 (\$/MMBTU)	\$ 0.0538	Schedule J
7			
8			
9			
10			
11			
12	Rider GCR Part A	\$ 2.7661	Schedule H
13	Rider GCR Part B	\$ 0.4373	Schedule I
14			
15			
16	<u>Billing Units (1):</u>		
17	Bills	9,456	WP_J-1 Page 3 Col (b) Ln 18
18	Block 1	10,062,089	WP_J-1 Page 3 Col (b) Ln 19
19	Block 2	11,092,504	WP_J-1 Page 3 Col (b) Ln 20
20	Block 3	20,110,921	WP_J-1 Page 3 Col (b) Ln 21
21	Total MMBTU	<u>41,265,514</u>	Ln 18 + Ln 19 + Ln 20
22			
23	Sales Volumes	<u>1,455,731</u>	WP_J-1
24			
25	<u>Proposed Revenue:</u>		
26	Customer Charge	\$ 7,680,918	Ln 2 times Ln 17
27	Block 1	3,448,278	Ln 4 times Ln 18
28	Block 2	2,783,109	Ln 5 times Ln 19
29	Block 3	1,081,968	Ln 6 times Ln 20
30	Base Revenue	\$ 14,994,273	Sum Ln 26 through Ln 29
31	Rider GCR Part A	4,026,717	Ln 12 times Ln 23
32	Rider GCR Part B	18,045,905	Ln 13 times Ln 21
33	Subtotal	\$ 37,066,895	Sum Ln 30 through Ln 32
34	Revenue Related Taxes	2,647,230	Ln 33 times WP_5.1 excel cell G37
35			
36	Total Proposed Revenue- Rate I&T	<u>\$ 39,714,124</u>	Ln 33 plus Ln 34

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 CALCULATION OF PROPOSED REVENUES BY AREA - RATE R - BASE RATES  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Area (a)	Adjusted Customer Charges (b)	Customer Charge Revenue (c)	Adjusted Volume (d)	Consumption Revenue (e)	Base Rate Revenue (f)	Part A (g)	Part B (h)	Subtotal (i)	Rider FF & Rider TAX (j)	Proposed Revenue (k)	Amount Change (l)	Percentage Change (m)
1	AFFECTED CITIES	14,954,052	\$ 293,113,037	677,215,858	\$ 103,302,507	\$ 396,415,544	\$ 191,821,392	\$ 172,832,058	\$ 780,568,894	\$ 54,318,037	\$ 814,887,031	\$ 36,401,017	4.58%
2	UNINCORPORATED	628,365	12,316,533	24,618,635	3,755,326.32	16,071,859	6,973,228	6,264,738	29,309,825	2,093,238	31,403,064	1,370,185	4.56%
3	DALLAS ICL	2,467,311	48,361,536	135,634,959	20,689,756.64	69,051,293	38,418,502	34,515,216	141,985,111	10,140,240	152,125,351	6,998,396	4.62%
4													
5	TOTAL	18,049,728	\$ 353,791,106	837,469,451	\$ 127,747,590	\$ 481,538,696	\$ 237,213,222	\$ 213,112,012	\$ 931,863,931	\$ 66,551,515	\$ 998,415,446	\$ 44,769,697	4.69%

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Area	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AFFECTED CITIES	1,205,004	\$ 54,516,514	414,267,887	\$ 39,135,887	\$ 93,652,402	\$ 117,341,379	\$ 77,244,834	\$ 288,238,815	\$ 20,585,319	\$ 308,823,934	\$ 8,799,771	2.93%
2	UNINCORPORATED	26,779	1,211,533	8,768,157	828,328	2,039,861	2,483,580	1,634,920	6,158,362	439,816	6,598,177	191,085	2.98%
3	DALLAS ICL	238,109	10,772,469	122,228,461	11,546,923	22,319,391	34,621,212	22,790,850	79,731,453	5,694,232	85,425,684	2,151,029	2.58%
4													
5	TOTAL	1,469,892	\$ 66,500,516	545,264,505	\$ 51,511,138	\$ 118,011,654	\$ 154,446,171	\$ 101,670,604	\$ 374,128,428	\$ 26,719,366	\$ 400,847,796	\$ 11,141,884	2.86%

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Area	Adjusted Meter Charges	Customer Charge Revenue	Sales Volume	Transportation Volume	Total Volume	Volume Block 1	Volume Block 2	Volume Block 3	Consumption Revenue Block 1	Consumption Revenue Block 2	Consumption Revenue Block 3
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AFFECTED CITIES	7,800	\$ 6,335,783	1,182,084	29,125,367	30,307,451	8,100,229	8,512,173	13,695,049	\$ 2,775,948	\$ 2,135,704	\$ 736,794
2	UNINCORPORATED	408	331,410	176,243	2,813,481	2,989,724	422,771	494,662	2,072,291	144,883.62	124,110.70	111,489.26
3	DALLAS ICL	1,248	1,013,725	97,404	7,870,935	7,968,339	1,539,089	2,085,669	4,343,581	527,445.60	523,294.35	233,684.66
4												
5	TOTAL	9,456	\$ 7,680,918	1,455,731	39,809,783	41,265,514	10,062,089	11,092,504	20,110,921	\$ 3,448,278	\$ 2,783,109	\$ 1,081,968

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION  
 CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T - BASE RATES  
 TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Area	Total Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)
1	AFFECTED CITIES	\$ 5,648,446	\$ 11,984,229	\$ 3,269,778	\$ 13,253,812	\$ 28,507,820	\$ 2,035,961	\$ 30,543,781	\$ 1,213,398	4.14%
2	UNINCORPORATED	380,484	711,894	487,508	1,307,442	2,506,844	179,033	2,685,877	72,272	2.77%
3	DALLAS ICL	1,284,425	2,298,150	269,430	3,484,660	6,052,231	432,236	6,484,467	233,520	3.74%
4										
5	TOTAL	\$ 7,313,355	\$ 14,994,273	\$ 4,026,717	\$ 18,045,905	\$ 37,066,895	\$ 2,647,230	\$ 39,714,124	\$ 1,519,190	3.98%



File Date: March 1, 2017

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY)**  
**TEST YEAR ENDING DECEMBER 31, 2016**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1 Proposed Change In Rates:		\$57,427,127		Schedule A						
2 Proposed Change In Rates without Revenue Related Taxes:		\$53,599,199		Ln 1 divided by factor on WP_F-5.1						
3										
4										
5										
6										
7 Residential	Revenue Requirements		Allocations							
8 Commercial	\$ 338,431,486		77.95%	Per GUD 10170 Final Order						
9 Industrial and Transportation	84,223,622		19.40%	Per GUD 10170 Final Order						
10 Net Revenue Requirements GUD No. 10170	11,490,316		2.65%	Per GUD 10170 Final Order						
	<u>\$ 434,145,424</u>									

16 With Proportional Increase all classes but Residential and a 40% residential base charge increase:

	Current	Prospective	Revenues
18 Residential Base Charge	\$ 19.08	\$ 0.93	\$ 16,712,977
19 Residential Consumption Charge	\$ 0.11378	\$ 0.02993	25,069,466
20 Commercial Base Charge	\$ 41.70	\$ 3.54	5,199,086
21 Commercial Consumption Charge	\$ 0.08494	\$ 0.00953	5,199,086
22 I&T Base Charge	\$ 737.00	\$ 75.01	709,292
23 I&T Consumption Charge Tier 1 MMBTU	\$ 0.3086	\$ 0.0332	334,419
24 I&T Consumption Charge Tier 2 MMBTU	\$ 0.2267	\$ 0.0243	269,950
25 I&T Consumption Charge Tier 3 MMBTU	\$ 0.0486	\$ 0.0052	104,923
26			<u>\$ 53,599,199</u>

16 With Customer Charges Rounded Off and residential base charge increase for 2016 limited to \$0.50 per RRM tariff:

	Proposed Change	Proposed Change In Revenues	Proposed Rates	Proposed Revenues
18 Residential Base Charge	\$ 0.52	\$ 9,325,068	\$ 19.60	\$ 353,791,108
19 Residential Consumption Charge	\$ 0.03876	32,460,316	\$ 0.15254	127,747,590
20 Commercial Base Charge	\$ 3.54	5,202,827	\$ 45.24	66,500,516
21 Commercial Consumption Charge	\$ 0.00953	5,196,371	\$ 0.09447	51,511,138
22 I&T Base Charge	\$ 75.28	711,855	\$ 812.28	7,680,918
23 I&T Consumption Charge Tier 1 MMBTU	\$ 0.0331	333,055	\$ 0.3427	3,448,278
24 I&T Consumption Charge Tier 2 MMBTU	\$ 0.0242	268,439	\$ 0.2509	2,783,109
25 I&T Consumption Charge Tier 3 MMBTU	\$ 0.0052	104,577	\$ 0.0538	1,081,968
26		<u>\$ 53,602,507</u>		<u>\$ 614,544,624</u>

ATMOS ENERGY CORP., MID-TEX DIVISION  
 PROPOSED TARIFF STRUCTURE - RATE CASE EXPENSE RECOVERY  
 TEST YEAR ENDING DECEMBER 31, 2016

	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	Rate Case Expenses		\$ 64,609		WP_F-2.8	
3						
4						
5						
6		Revenue Requirements		Allocations		
7	Residential	\$ 338,431,486		77.95%		Per GUD 10170 Final Order
8	Commercial	84,223,622		19.40%		Per GUD 10170 Final Order
9	Industrial and Transportation	11,490,316		2.65%		Per GUD 10170 Final Order
10	Net Revenue Requirements GUD No. 10170	<u>\$ 434,145,424</u>				

With Rate Case Surcharge Collected in the Customer Charge:					
		Current	Prospective		Revenues
20	Residential Base Charge	\$ 19.08	\$ 0.00	\$	50,365
22	Commercial Base Charge	\$ 41.70	\$ 0.01		12,634
24	I&T Base Charge	\$ 737.00	\$ 0.22		1,710
28				\$	<u>64,609</u>

**RRM-BILLING  
DETERMINANTS STUDY**

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I/O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
							Revenue	Per Book Volume				
1	ABILENE	ABILENE REGIONAL AIRPORT	I	314,185	3,197.35	317,282	\$ 6,082,003	10,610,687	131,120	1,797,256	12,439,064	\$ 1,415,317
2	ABILENE	ABILENE REGIONAL AIRPORT	O	2,369	23.88	2,383	45,704	99,454	1,242	16,828	117,521	13,372
3	ALBANY	ABILENE REGIONAL AIRPORT	I	8,724	68.43	8,792	129,735	222,594	2,777	39,092	269,439	28,673
4	ALBANY	ABILENE REGIONAL AIRPORT	O	434	4.38	438	8,373	15,348	191	2,597	18,198	2,053
5	ANSON	ABILENE REGIONAL AIRPORT	I	5,392	65.05	6,457	123,350	242,930	3,031	41,539	287,500	32,712
6	ANSON	ABILENE REGIONAL AIRPORT	O	60	0.60	61	1,158	2,182	27	369	2,578	293
7	BAIRD	ABILENE REGIONAL AIRPORT	I	4,809	48.94	4,858	92,787	185,532	2,088	28,309	185,902	22,290
8	BAIRD	ABILENE REGIONAL AIRPORT	O	155	1.56	157	2,990	6,787	84	1,149	7,936	910
9	BALLINGER	ABILENE REGIONAL AIRPORT	I	13,098	133.29	13,231	252,718	393,000	4,903	67,200	465,103	52,919
10	BALLINGER	ABILENE REGIONAL AIRPORT	O	2,116	21.33	2,137	40,523	69,020	680	11,679	81,559	9,280
11	BANGS	ABILENE REGIONAL AIRPORT	I	4,871	49.87	4,921	93,983	114,815	1,430	19,598	135,843	15,433
12	BANGS	ABILENE REGIONAL AIRPORT	O	420	4.23	424	8,103	12,122	151	2,051	14,324	1,630
13	BLACKWELL	ABILENE REGIONAL AIRPORT	I	886	9.02	895	17,095	26,317	323	4,500	31,145	3,544
14	BLACKWELL	ABILENE REGIONAL AIRPORT	O	64	0.65	65	1,235	2,137	27	362	2,826	287
15	BLANKET	ABILENE REGIONAL AIRPORT	I	1,028	10.46	1,038	19,839	32,698	408	5,591	38,697	4,403
16	BLANKET	ABILENE REGIONAL AIRPORT	O	169	1.70	171	3,260	5,478	63	927	6,473	737
17	BRONTE	ABILENE REGIONAL AIRPORT	I	2,216	22.65	2,238	42,759	64,330	673	9,280	64,288	7,318
18	BRONTE	ABILENE REGIONAL AIRPORT	O	144	1.46	145	2,778	3,840	45	616	4,301	489
19	BROWNWOOD	ABILENE REGIONAL AIRPORT	I	49,067	499.34	49,566	946,717	1,522,549	18,994	280,346	1,801,889	205,019
20	BROWNWOOD	ABILENE REGIONAL AIRPORT	O	1,764	17.78	1,782	34,032	61,329	840	8,696	60,654	6,901
21	BUFFALO GAP	ABILENE REGIONAL AIRPORT	I	1,132	11.82	1,144	21,841	33,785	422	5,779	39,985	4,581
22	BUFFALO GAP	ABILENE REGIONAL AIRPORT	O	298	2.40	290	4,592	10,047	125	1,700	11,672	1,351
23	CARBON	ABILENE REGIONAL AIRPORT	I	742	7.55	750	14,316	22,376	279	3,826	26,481	3,013
24	CARBON	ABILENE REGIONAL AIRPORT	O	48	0.48	48	926	1,698	21	282	2,006	228
25	CISCO	ABILENE REGIONAL AIRPORT	I	9,583	97.82	9,681	184,898	317,038	3,965	54,211	375,204	42,691
26	CISCO	ABILENE REGIONAL AIRPORT	O	389	3.82	393	7,505	16,895	211	2,859	19,864	2,272
27	CLYDE	ABILENE REGIONAL AIRPORT	I	7,329	74.58	7,404	141,408	238,752	2,978	40,628	282,556	32,148
28	CLYDE	ABILENE REGIONAL AIRPORT	O	1,002	10.10	1,012	19,331	37,638	469	6,369	44,478	5,060
29	COLEMAN	ABILENE REGIONAL AIRPORT	I	16,059	163.43	16,222	309,848	523,086	6,525	89,441	619,032	70,434
30	COLEMAN	ABILENE REGIONAL AIRPORT	O	1,088	10.87	1,099	20,890	35,568	443	6,018	42,030	4,782
31	COLORADO CITY	ABILENE REGIONAL AIRPORT	I	11,813	120.22	11,933	227,824	392,575	4,893	67,129	464,600	52,862
32	COLORADO CITY	ABILENE REGIONAL AIRPORT	O	168	1.69	170	3,341	7,234	90	1,224	8,548	979
33	COMANCHE	ABILENE REGIONAL AIRPORT	I	11,693	119.00	11,812	225,609	323,835	4,040	55,374	383,249	43,605
34	COMANCHE	ABILENE REGIONAL AIRPORT	O	222	2.24	224	4,283	6,792	85	1,149	8,026	913
35	DE LEON	ABILENE REGIONAL AIRPORT	I	6,254	63.84	6,318	120,667	190,966	2,382	32,654	226,003	26,715
36	DE LEON	ABILENE REGIONAL AIRPORT	O	504	5.06	509	9,723	15,064	188	2,549	17,801	2,025
37	EARLY	ABILENE REGIONAL AIRPORT	I	3,568	36.31	3,604	69,842	93,099	1,161	15,919	110,179	12,538
38	EARLY	ABILENE REGIONAL AIRPORT	O	1,353	13.84	1,367	26,103	39,172	486	6,719	46,626	5,339
39	EASTLAND	ABILENE REGIONAL AIRPORT	I	9,245	94.08	9,338	178,376	307,319	3,834	52,549	363,702	41,382
40	EASTLAND	ABILENE REGIONAL AIRPORT	O	1,804	18.19	1,823	36,793	63,344	789	10,719	74,852	8,517
41	GORDON	ABILENE REGIONAL AIRPORT	I	1,652	16.91	1,671	32,097	50,261	627	8,594	59,483	6,768
42	GORDON	ABILENE REGIONAL AIRPORT	O	872	8.79	881	16,823	25,457	317	4,307	30,082	3,423
43	GORMAN	ABILENE REGIONAL AIRPORT	I	3,989	38.32	3,985	69,662	99,026	1,223	16,792	116,010	13,200
44	GORMAN	ABILENE REGIONAL AIRPORT	O	150	1.51	152	2,894	5,967	74	1,010	7,031	802
45	HAMLIN	ABILENE REGIONAL AIRPORT	I	6,691	68.09	6,759	129,039	219,324	2,736	37,503	259,563	29,533
46	HAMLIN	ABILENE REGIONAL AIRPORT	O	145	1.46	146	2,797	6,748	84	1,142	7,974	907
47	HASKELL	ABILENE REGIONAL AIRPORT	I	10,639	108.21	10,741	205,157	357,613	4,461	61,149	423,223	48,154
48	HASKELL	ABILENE REGIONAL AIRPORT	O	308	3.08	309	5,904	11,623	145	1,867	13,795	1,563
49	HAWLEY	ABILENE REGIONAL AIRPORT	I	1,141	11.61	1,153	22,015	33,812	422	5,782	40,015	4,553
50	HAWLEY	ABILENE REGIONAL AIRPORT	O	75	0.76	76	1,447	2,518	31	426	2,973	338
51	IMPACT	ABILENE REGIONAL AIRPORT	I	84	0.85	85	1,621	3,427	43	598	4,058	462
52	LAWN	ABILENE REGIONAL AIRPORT	I	1,010	10.28	1,020	19,497	33,269	415	5,689	39,369	4,479
53	LAWN	ABILENE REGIONAL AIRPORT	O	48	0.48	48	926	1,597	19	263	1,840	209
54	LORAIN	ABILENE REGIONAL AIRPORT	I	1,879	19.12	1,898	36,254	65,449	819	11,191	77,457	8,813
55	LORAIN	ABILENE REGIONAL AIRPORT	O	54	0.54	55	1,042	1,478	18	249	1,741	198
56	LUEDERS	ABILENE REGIONAL AIRPORT	I	1,019	10.37	1,029	19,661	33,711	421	5,764	39,696	4,598
57	LUEDERS	ABILENE REGIONAL AIRPORT	O	124	1.25	125	2,392	3,954	44	601	4,200	478
58	MERKEL	ABILENE REGIONAL AIRPORT	I	6,438	65.82	6,504	124,217	217,484	2,713	37,185	267,362	29,283
59	MERKEL	ABILENE REGIONAL AIRPORT	O	253	2.56	258	4,881	8,973	112	1,518	10,603	1,206
60	MILES	ABILENE REGIONAL AIRPORT	I	2,126	21.64	2,148	41,020	60,278	762	10,907	71,337	8,117
61	MILES	ABILENE REGIONAL AIRPORT	O	408	4.11	412	7,671	15,119	185	2,557	17,659	2,032
62	MORAN	ABILENE REGIONAL AIRPORT	I	722	7.35	729	13,931	20,824	261	3,579	24,763	2,818
63	MORAN	ABILENE REGIONAL AIRPORT	O	127	1.28	128	2,450	5,268	65	891	6,225	708
64	NOVICE	ABILENE REGIONAL AIRPORT	I	816	6.27	822	11,885	18,710	233	3,199	22,142	2,519
65	NOVICE	ABILENE REGIONAL AIRPORT	O	56	0.56	57	1,080	1,701	21	288	2,010	229
66	PUTNAM	ABILENE REGIONAL AIRPORT	I	227	2.31	229	4,380	7,147	89	1,222	8,458	962
67	RANGER	ABILENE REGIONAL AIRPORT	I	8,887	87.85	8,935	128,838	218,371	2,724	37,340	258,435	29,405
68	RANGER	ABILENE REGIONAL AIRPORT	O	608	6.19	614	11,730	21,889	273	3,704	26,866	3,043
69	ROBERT LEE	ABILENE REGIONAL AIRPORT	I	3,602	35.64	3,638	67,569	92,856	1,162	15,793	109,303	12,436

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I/O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge Revenue	Per Book Volume	Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
70	ROBERT LEE	ABILENE REGIONAL AIRPORT	0	107	1.06	108	2,064	2,584	32	437	3,053	347
71	ROBY	ABILENE REGIONAL AIRPORT	1	1,918	19.52	1,938	97,007	82,358	778	10,893	73,799	8,397
72	ROBY	ABILENE REGIONAL AIRPORT	0	157	1.88	159	3,028	5,014	82	848	5,625	674
73	ROCHESTER	ABILENE REGIONAL AIRPORT	1	1,105	11.25	1,116	21,320	40,812	506	6,579	48,299	5,485
74	ROCHESTER	ABILENE REGIONAL AIRPORT	0	259	2.60	261	4,977	5,480	118	1,504	11,202	1,275
75	ROSCOE	ABILENE REGIONAL AIRPORT	1	3,546	35.09	3,582	68,415	123,872	1,545	21,181	148,998	16,880
76	ROSCOE	ABILENE REGIONAL AIRPORT	0	102	1.03	103	1,958	4,916	84	730	5,100	580
77	ROTAN	ABILENE REGIONAL AIRPORT	1	5,272	53.65	5,326	101,720	161,804	2,018	27,693	191,263	21,761
78	ROTAN	ABILENE REGIONAL AIRPORT	0	677	6.82	684	13,061	22,476	280	3,803	26,559	3,022
79	RULE	ABILENE REGIONAL AIRPORT	1	2,254	22.94	2,277	43,490	82,083	1,024	14,037	97,154	11,054
80	RULE	ABILENE REGIONAL AIRPORT	0	48	0.49	49	845	2,169	27	387	2,583	292
81	SAN ANGELO	ABILENE REGIONAL AIRPORT	1	231,798	2,368.99	234,167	4,472,397	6,496,070	81,036	1,110,784	7,587,892	874,726
82	SAN ANGELO	ABILENE REGIONAL AIRPORT	0	3,774	38.06	3,812	72,810	115,930	1,444	19,599	136,873	15,573
83	SANTA ANNA	ABILENE REGIONAL AIRPORT	1	3,917	39.79	3,953	97,858	97,035	1,211	16,592	114,838	13,066
84	SANTA ANNA	ABILENE REGIONAL AIRPORT	0	95	0.97	97	1,852	3,865	48	584	4,567	520
85	SNYDER	ABILENE REGIONAL AIRPORT	1	32,500	330.74	32,831	627,067	1,059,009	13,211	191,093	1,253,303	142,601
86	SNYDER	ABILENE REGIONAL AIRPORT	0	1,534	15.48	1,549	29,695	59,927	747	10,140	70,819	8,067
87	STAMFORD	ABILENE REGIONAL AIRPORT	1	10,290	104.72	10,395	199,539	364,974	4,653	62,408	491,936	49,148
88	STAMFORD	ABILENE REGIONAL AIRPORT	0	571	5.76	577	11,016	25,223	327	4,437	30,996	3,526
89	STRAWN	ABILENE REGIONAL AIRPORT	1	2,344	23.85	2,368	45,226	56,665	707	9,899	67,081	7,690
90	STRAWN	ABILENE REGIONAL AIRPORT	0	69	0.70	70	1,391	1,716	21	290	2,028	231
91	SWEETWATER	ABILENE REGIONAL AIRPORT	1	32,977	335.60	33,313	636,271	1,005,511	12,544	171,598	1,189,991	136,397
92	SWEETWATER	ABILENE REGIONAL AIRPORT	0	325	3.28	328	5,270	11,883	148	2,011	14,042	1,598
93	TRENT	ABILENE REGIONAL AIRPORT	1	847	8.62	856	16,342	29,043	382	4,966	34,371	3,911
94	TRENT	ABILENE REGIONAL AIRPORT	0	39	0.39	39	752	986	12	167	1,165	133
95	TUSCOLA	ABILENE REGIONAL AIRPORT	1	1,877	19.10	1,896	36,216	59,340	740	10,147	70,227	7,990
96	TUSCOLA	ABILENE REGIONAL AIRPORT	0	134	1.35	135	2,585	4,744	59	803	5,608	638
97	TYE	ABILENE REGIONAL AIRPORT	1	2,190	22.29	2,212	42,265	68,258	827	11,330	78,414	8,922
98	TYE	ABILENE REGIONAL AIRPORT	0	72	0.73	73	1,389	4,939	60	819	5,718	661
99	WINTERS	ABILENE REGIONAL AIRPORT	1	9,508	99.77	9,606	183,470	268,370	3,587	49,309	341,277	38,890
100	WINTERS	ABILENE REGIONAL AIRPORT	0	338	3.39	339	5,452	12,750	159	2,157	15,086	1,714
101	AUSTIN	AUSTIN-BERGSTROM AIRPORT	1	95,135	968.16	96,103	1,835,570	2,362,381	29,844	598,122	2,960,327	336,826
102	AUSTIN	AUSTIN-BERGSTROM AIRPORT	0	87,222	879.28	88,101	1,682,735	2,489,238	31,024	595,359	3,085,621	351,082
103	BANDERA	AUSTIN-BERGSTROM AIRPORT	1	2,574	26.19	2,600	49,664	46,596	606	10,931	60,133	6,842
104	BANDERA	AUSTIN-BERGSTROM AIRPORT	0	367	3.70	371	7,080	8,560	107	1,944	10,511	1,207
105	BARTLETT	AUSTIN-BERGSTROM AIRPORT	1	5,102	51.92	5,154	98,440	135,785	1,634	30,545	168,034	19,119
106	BARTLETT	AUSTIN-BERGSTROM AIRPORT	0	24	0.24	24	463	755	9	171	926	106
107	BELTON	AUSTIN-BERGSTROM AIRPORT	1	21,268	216.44	21,484	410,553	525,271	6,853	118,181	649,975	73,954
108	BELTON	AUSTIN-BERGSTROM AIRPORT	0	12	0.12	12	232	270	3	61	335	38
109	BERTRAM	AUSTIN-BERGSTROM AIRPORT	1	2,397	24.39	2,421	48,249	54,121	675	12,174	68,970	7,620
110	BERTRAM	AUSTIN-BERGSTROM AIRPORT	0	113	1.14	114	2,190	2,490	31	568	3,087	351
111	BRYAN	AUSTIN-BERGSTROM AIRPORT	1	202,735	2,053.67	204,849	3,912,610	5,015,333	62,566	1,128,116	6,206,014	708,120
112	BRYAN	AUSTIN-BERGSTROM AIRPORT	0	2,697	27.19	2,724	52,032	89,062	981	15,885	85,800	9,740
113	BUCKHOLTS	AUSTIN-BERGSTROM AIRPORT	1	838	8.84	846	16,188	19,952	249	4,490	24,701	2,810
114	BURNET	AUSTIN-BERGSTROM AIRPORT	1	13,405	135.42	13,541	268,641	309,822	3,865	68,699	393,376	43,621
115	BURNET	AUSTIN-BERGSTROM AIRPORT	0	227	2.28	229	4,379	9,087	113	2,064	11,265	1,282
116	CALDWELL	AUSTIN-BERGSTROM AIRPORT	1	10,705	108.94	10,814	208,548	247,457	3,087	55,691	306,205	34,840
117	CALDWELL	AUSTIN-BERGSTROM AIRPORT	0	1,497	15.09	1,512	28,881	38,257	452	6,235	44,943	5,114
118	CAMERON	AUSTIN-BERGSTROM AIRPORT	1	15,479	157.62	15,637	298,859	373,318	4,857	83,871	461,945	52,560
119	CAMERON	AUSTIN-BERGSTROM AIRPORT	0	697	7.03	704	13,447	17,243	215	3,516	21,374	2,432
120	CEDAR PARK	AUSTIN-BERGSTROM AIRPORT	1	166,990	1,699.40	168,689	3,221,969	4,961,282	61,992	1,116,960	8,139,144	698,512
121	CEDAR PARK	AUSTIN-BERGSTROM AIRPORT	0	14,370	144.86	14,515	277,234	433,859	5,407	98,539	537,803	61,191
122	COLLEGE STATION	AUSTIN-BERGSTROM AIRPORT	1	193,221	1,988.34	195,187	3,729,078	4,422,412	55,189	894,748	5,472,329	622,842
123	COLLEGE STATION	AUSTIN-BERGSTROM AIRPORT	0	1,004	10.12	1,014	19,370	15,438	120	4,188	22,855	2,600
124	FREDERICKSBURG	AUSTIN-BERGSTROM AIRPORT	1	39,364	400.58	39,765	759,504	1,026,943	12,811	230,994	1,270,748	144,586
125	FREDERICKSBURG	AUSTIN-BERGSTROM AIRPORT	0	1,388	14.09	1,412	26,971	37,061	436	19,778	107,944	12,282
126	GEORGETOWN	AUSTIN-BERGSTROM AIRPORT	1	194,331	1,977.54	196,309	3,749,495	4,849,543	60,488	1,090,828	6,000,864	682,778
127	GEORGETOWN	AUSTIN-BERGSTROM AIRPORT	0	20,814	209.83	21,024	401,665	551,508	6,874	125,259	683,639	77,784
128	GRANGER	AUSTIN-BERGSTROM AIRPORT	1	4,735	48.18	4,783	91,359	114,403	1,427	25,733	141,563	16,107
129	GRANGER	AUSTIN-BERGSTROM AIRPORT	0	225	2.27	227	4,341	9,448	116	2,148	11,712	1,333
130	HARKER HEIGHTS	AUSTIN-BERGSTROM AIRPORT	1	22,333	227.28	22,560	430,901	545,797	6,806	122,791	675,397	76,840
131	HOLLAND	AUSTIN-BERGSTROM AIRPORT	1	1,708	17.38	1,725	32,955	41,338	516	9,288	61,152	6,920
132	HOLLAND	AUSTIN-BERGSTROM AIRPORT	0	75	0.76	76	1,447	2,003	25	455	2,483	283
133	HUTTO	AUSTIN-BERGSTROM AIRPORT	1	17,814	181.29	17,995	343,710	498,427	5,489	98,617	542,814	61,727
134	HUTTO	AUSTIN-BERGSTROM AIRPORT	0	8,420	84.72	8,485	123,858	179,826	2,204	40,181	219,190	24,938
135	KERRVILLE	AUSTIN-BERGSTROM AIRPORT	1	41,044	417.68	41,462	791,918	1,074,817	13,406	241,717	1,329,740	151,296
136	KERRVILLE	AUSTIN-BERGSTROM AIRPORT	0	9,277	93.52	9,371	178,977	235,823	2,935	53,492	291,951	33,218
137	KILLEEN	AUSTIN-BERGSTROM AIRPORT	1	84,404	858.95	85,263	1,628,522	2,009,254	25,085	451,948	2,469,268	282,898
138	KURTEN	AUSTIN-BERGSTROM AIRPORT	1	169	1.72	171	3,281	4,089	61	920	5,060	576

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I/O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
							Revenue	Per Book Volume				
139	LEANDER	AUSTIN-BERGSTROM AIRPORT	I	105,688	1,075.65	106,774	2,038,377	3,096,188	38,625	696,436	3,831,249	495,920
140	LEANDER	AUSTIN-BERGSTROM AIRPORT	O	28,103	283.31	28,386	542,178	715,080	182,405	8,912	8,912	100,862
141	LEXINGTON	AUSTIN-BERGSTROM AIRPORT	I	2,614	26.80	2,641	50,435	67,368	718	12,804	70,887	8,077
142	LEXINGTON	AUSTIN-BERGSTROM AIRPORT	O	373	3.76	377	7,186	8,185	102	1,853	10,146	1,154
143	LITTLE RIVER ACADEMY	AUSTIN-BERGSTROM AIRPORT	I	2,747	27.65	2,745	52,423	61,213	764	13,763	75,745	8,618
144	LLANO	AUSTIN-BERGSTROM AIRPORT	I	6,148	62.57	6,211	118,622	123,623	1,542	27,807	162,972	17,405
145	LLANO	AUSTIN-BERGSTROM AIRPORT	O	72	0.73	73	1,389	1,126	14	256	1,386	159
146	MANOR	AUSTIN-BERGSTROM AIRPORT	I	2,764	28.09	2,762	63,137	74,652	930	18,769	92,251	10,466
147	MANOR	AUSTIN-BERGSTROM AIRPORT	O	283	2.65	288	5,074	7,024	88	1,595	8,707	991
148	MARBLE FALLS	AUSTIN-BERGSTROM AIRPORT	I	9,539	97.08	9,636	184,049	173,139	2,180	35,945	214,244	24,377
149	MARBLE FALLS	AUSTIN-BERGSTROM AIRPORT	O	75	0.75	76	1,447	2,355	29	636	2,319	332
150	NGLANVILLE	AUSTIN-BERGSTROM AIRPORT	J	5,288	63.79	5,340	101,990	113,622	1,416	25,635	140,473	15,983
151	NGLANVILLE	AUSTIN-BERGSTROM AIRPORT	O	108	1.09	109	2,034	1,585	20	362	1,977	225
152	PFLUGERVILLE	AUSTIN-BERGSTROM AIRPORT	I	171,055	1,740.78	172,797	3,300,418	4,601,454	59,898	1,080,007	5,641,356	676,008
153	PFLUGERVILLE	AUSTIN-BERGSTROM AIRPORT	O	78,124	787.67	78,912	1,507,211	2,217,572	27,838	503,658	2,748,658	312,755
154	ROCKDALE	AUSTIN-BERGSTROM AIRPORT	I	13,195	134.28	13,329	254,589	310,392	3,872	69,818	384,082	43,701
155	ROCKDALE	AUSTIN-BERGSTROM AIRPORT	O	350	3.59	354	8,752	8,093	101	1,839	10,032	1,141
156	ROGERS	AUSTIN-BERGSTROM AIRPORT	I	2,593	26.39	2,619	50,030	60,730	833	15,023	62,648	9,403
157	ROGERS	AUSTIN-BERGSTROM AIRPORT	O	109	1.10	110	2,103	5,910	74	1,842	7,326	834
158	ROUND ROCK	AUSTIN-BERGSTROM AIRPORT	I	317,203	3,228.12	320,437	6,120,349	9,390,326	117,143	2,112,197	11,819,666	1,322,088
159	ROUND ROCK	AUSTIN-BERGSTROM AIRPORT	O	135,188	1,362.83	135,551	2,608,121	4,300,148	53,553	976,659	5,339,397	605,493
160	SOMERVILLE	AUSTIN-BERGSTROM AIRPORT	I	3,214	32.71	3,247	62,012	69,419	886	15,615	86,900	9,774
161	SOMERVILLE	AUSTIN-BERGSTROM AIRPORT	O	109	1.10	110	2,103	1,664	21	376	2,069	235
162	TAYLOR	AUSTIN-BERGSTROM AIRPORT	I	39,639	403.36	40,038	784,762	982,172	12,253	220,923	1,213,348	138,282
163	TAYLOR	AUSTIN-BERGSTROM AIRPORT	O	96	0.97	97	1,852	1,853	23	421	2,297	261
164	TEMPLE	AUSTIN-BERGSTROM AIRPORT	I	100,765	1,025.36	101,780	1,944,006	2,827,398	35,272	895,876	3,496,843	398,076
165	TEMPLE	AUSTIN-BERGSTROM AIRPORT	O	1,235	12.45	1,247	23,626	40,184	501	9,122	46,787	5,695
166	THORNDALE	AUSTIN-BERGSTROM AIRPORT	I	3,782	38.28	3,800	72,585	81,881	1,022	18,420	101,332	11,530
167	THORNDALE	AUSTIN-BERGSTROM AIRPORT	O	258	2.60	261	4,977	6,439	80	1,462	7,982	908
168	THRALL	AUSTIN-BERGSTROM AIRPORT	I	1,843	18.76	1,862	35,660	46,371	566	10,205	56,142	6,368
169	THRALL	AUSTIN-BERGSTROM AIRPORT	O	39	0.39	39	762	874	11	199	1,083	123
170	TROY	AUSTIN-BERGSTROM AIRPORT	I	1,502	15.29	1,517	28,980	41,400	516	9,312	61,228	5,829
171	TROY	AUSTIN-BERGSTROM AIRPORT	O	85	0.87	87	1,683	2,477	31	563	3,070	349
172	WAXON VALLEY	AUSTIN-BERGSTROM AIRPORT	I	199	2.03	201	3,840	5,220	65	1,174	5,439	735
173	ABBOTT	DALLAS - FORT WORTH INTL AIRPORT	I	1,223	12.45	1,235	23,597	33,993	424	5,083	42,608	4,836
174	ABBOTT	DALLAS - FORT WORTH INTL AIRPORT	O	181	1.82	183	3,492	4,516	56	1,073	5,654	643
175	ADDISON	DALLAS - FORT WORTH INTL AIRPORT	I	19,282	195.92	19,448	371,455	831,746	10,376	197,922	1,040,044	118,338
176	ALBA	DALLAS - FORT WORTH INTL AIRPORT	I	1,332	13.66	1,346	25,700	32,135	401	7,647	40,183	4,672
177	ALBA	DALLAS - FORT WORTH INTL AIRPORT	O	140	1.41	141	2,701	4,768	59	1,137	5,954	677
178	ALLEN	DALLAS - FORT WORTH INTL AIRPORT	I	187,697	1,910.13	189,607	3,621,486	6,705,330	108,598	2,071,513	10,885,441	1,238,645
179	ALMA	DALLAS - FORT WORTH INTL AIRPORT	I	74	0.75	75	1,423	1,559	18	371	1,948	222
180	ALVARADO	DALLAS - FORT WORTH INTL AIRPORT	I	4,285	43.30	4,298	82,099	120,773	1,507	28,739	151,018	17,183
181	ALVARADO	DALLAS - FORT WORTH INTL AIRPORT	O	429	4.32	433	8,277	20,290	263	4,847	26,390	2,868
182	ANGUS	DALLAS - FORT WORTH INTL AIRPORT	I	95	0.98	97	1,852	3,138	39	747	3,824	446
183	ARGYLE	DALLAS - FORT WORTH INTL AIRPORT	I	5,628	57.28	5,666	108,608	282,348	3,273	62,428	328,048	37,325
184	ARGYLE	DALLAS - FORT WORTH INTL AIRPORT	O	680	6.85	687	13,119	23,479	293	5,609	29,381	3,343
185	ARLINGTON	DALLAS - FORT WORTH INTL AIRPORT	I	838,287	8,467.80	841,745	10,347,322	16,145,382	238,837	4,555,819	23,940,038	2,723,868
186	ATHENS	DALLAS - FORT WORTH INTL AIRPORT	I	25,709	261.83	25,971	496,039	744,872	9,282	177,249	931,414	106,976
187	ATHENS	DALLAS - FORT WORTH INTL AIRPORT	O	2,120	21.37	2,141	40,800	58,924	734	14,077	73,735	8,390
188	AURORA	DALLAS - FORT WORTH INTL AIRPORT	I	1,601	16.29	1,617	30,890	110,765	1,382	28,358	138,504	15,759
189	AZLE	DALLAS - FORT WORTH INTL AIRPORT	I	14,135	143.65	14,279	272,726	437,864	5,463	104,199	547,545	62,300
190	AZLE	DALLAS - FORT WORTH INTL AIRPORT	O	2,023	20.39	2,043	39,029	113,713	1,417	27,167	142,298	16,191
191	BALCH SPRINGS	DALLAS - FORT WORTH INTL AIRPORT	I	34,594	352.05	34,946	687,470	1,121,160	13,988	266,790	1,401,938	169,512
192	BARDWELL	DALLAS - FORT WORTH INTL AIRPORT	I	987	10.04	997	19,044	25,921	323	6,168	32,412	3,688
193	BARDWELL	DALLAS - FORT WORTH INTL AIRPORT	O	12	0.12	12	232	184	2	44	230	26
194	BARRY	DALLAS - FORT WORTH INTL AIRPORT	I	647	6.57	653	10,654	14,964	187	3,561	18,711	2,129
195	BARRY	DALLAS - FORT WORTH INTL AIRPORT	O	84	0.85	85	1,621	2,627	33	628	3,287	374
196	BARTONVILLE	DALLAS - FORT WORTH INTL AIRPORT	I	395	4.02	399	7,621	30,962	386	7,372	38,741	4,408
197	BEDFORD	DALLAS - FORT WORTH INTL AIRPORT	I	77,859	792.34	78,551	1,502,241	2,707,734	33,778	544,330	3,385,843	385,241
198	BENBROOK	DALLAS - FORT WORTH INTL AIRPORT	I	31,904	324.68	32,229	615,558	1,013,231	12,840	241,105	1,268,986	144,155
199	BLOOMING GROVE	DALLAS - FORT WORTH INTL AIRPORT	I	2,649	26.84	2,676	48,181	72,944	910	17,369	91,211	10,578
200	BLOOMING GROVE	DALLAS - FORT WORTH INTL AIRPORT	O	205	2.07	207	3,855	7,548	94	1,803	9,449	1,075
201	BLUE MOUND	DALLAS - FORT WORTH INTL AIRPORT	I	8,805	87.22	8,872	127,439	172,469	2,162	41,040	215,651	24,538
202	BLUM	DALLAS - FORT WORTH INTL AIRPORT	I	1,093	11.12	1,104	21,089	32,670	408	7,774	40,951	4,648
203	BLUM	DALLAS - FORT WORTH INTL AIRPORT	O	39	0.39	39	782	1,338	17	319	1,672	190
204	BOYD	DALLAS - FORT WORTH INTL AIRPORT	I	1,915	19.49	1,934	39,949	68,780	859	16,362	85,960	9,783
205	BOYD	DALLAS - FORT WORTH INTL AIRPORT	O	238	2.40	240	4,582	10,015	125	2,393	12,533	1,426
206	BRAZOS BEND	DALLAS - FORT WORTH INTL AIRPORT	I	953	9.70	963	18,383	46,388	585	11,181	58,795	6,885
207	BRIDGEPORT	DALLAS - FORT WORTH INTL AIRPORT	I	10,386	105.82	10,504	200,628	328,340	4,102	78,261	411,193	46,788

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I/O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge Revenue	Per Book Volume	Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
208	BRIDGEPORT	DALLAS - FORT WORTH INTL AIRPORT	O	785	7.91	783	15,145	32,908	410	7,852	41,181	4,686
209	BROWNSBORO	DALLAS - FORT WORTH INTL AIRPORT	I	1,033	10.51	1,044	19,591	25,881	973	7,410	47,384	4,251
210	BROWNSBORO	DALLAS - FORT WORTH INTL AIRPORT	O	790	7.95	798	15,241	22,444	280	5,362	28,006	3,196
211	BURLLESS	DALLAS - FORT WORTH INTL AIRPORT	I	53,225	541.65	53,767	1,028,943	1,870,773	20,843	397,576	2,089,191	237,708
212	BURLESON	DALLAS - FORT WORTH INTL AIRPORT	O	6,566	66.19	6,632	126,675	279,448	3,483	66,763	348,695	39,758
213	CADDO MILLS	DALLAS - FORT WORTH INTL AIRPORT	I	3,971	40.41	4,011	76,918	129,235	1,612	30,753	161,600	18,397
214	CADDO MILLS	DALLAS - FORT WORTH INTL AIRPORT	O	204	2.09	206	3,939	7,021	86	1,677	8,786	1,000
216	CAMPBELL	DALLAS - FORT WORTH INTL AIRPORT	I	1,892	14.17	1,409	26,858	41,233	514	9,812	61,559	5,866
218	CAMPBELL	DALLAS - FORT WORTH INTL AIRPORT	O	331	3.34	334	5,386	12,062	150	2,882	16,094	1,717
217	CANTON	DALLAS - FORT WORTH INTL AIRPORT	I	6,079	61.86	6,141	117,280	170,476	2,127	40,566	213,169	24,254
218	CANTON	DALLAS - FORT WORTH INTL AIRPORT	O	1,386	13.57	1,400	26,739	42,788	638	10,222	59,541	6,082
218	CARROLLTON	DALLAS - FORT WORTH INTL AIRPORT	I	298,108	3,093.75	301,143	5,781,827	12,088,021	160,797	2,576,458	15,116,274	1,719,816
220	CARROLLTON	DALLAS - FORT WORTH INTL AIRPORT	O	133	1.34	134	2,586	12,814	160	3,081	16,035	1,824
221	CEDAR HILL	DALLAS - FORT WORTH INTL AIRPORT	I	62,838	639.48	63,477	1,212,420	2,512,643	31,345	597,907	3,141,895	357,465
222	CHANDLER	DALLAS - FORT WORTH INTL AIRPORT	I	5,324	54.18	5,378	102,723	155,485	1,940	36,999	194,424	22,122
223	CHANDLER	DALLAS - FORT WORTH INTL AIRPORT	O	26	0.26	26	502	2,897	36	682	8,525	412
224	CLEBURNE	DALLAS - FORT WORTH INTL AIRPORT	I	89,174	703.99	89,678	1,334,669	2,182,887	28,005	507,492	2,888,784	303,427
225	CLEBURNE	DALLAS - FORT WORTH INTL AIRPORT	O	1,333	13.44	1,348	25,717	43,672	544	10,434	54,850	6,218
228	COCKRELL HILL	DALLAS - FORT WORTH INTL AIRPORT	I	9,914	100.89	10,015	191,284	366,465	4,589	86,963	466,978	51,695
227	COLLEYVILLE	DALLAS - FORT WORTH INTL AIRPORT	I	93,115	947.80	94,089	1,796,696	6,383,236	79,256	1,611,811	7,944,303	903,903
228	COLLEYVILLE	DALLAS - FORT WORTH INTL AIRPORT	O	96	0.87	97	1,852	2,919	36	687	3,683	419
229	COMMERCE	DALLAS - FORT WORTH INTL AIRPORT	I	16,817	171.14	16,989	324,473	589,219	7,359	140,210	736,778	89,831
230	COMMERCE	DALLAS - FORT WORTH INTL AIRPORT	O	625	6.30	631	12,058	23,549	293	5,628	29,468	3,263
231	COMO	DALLAS - FORT WORTH INTL AIRPORT	I	1,405	14.30	1,419	27,109	37,380	466	8,689	46,679	5,311
232	COMO	DALLAS - FORT WORTH INTL AIRPORT	O	807	8.14	815	15,569	23,967	299	5,731	30,017	3,415
233	COOPER	DALLAS - FORT WORTH INTL AIRPORT	I	5,811	59.14	5,870	112,120	182,843	2,281	43,509	228,633	26,014
234	COOPER	DALLAS - FORT WORTH INTL AIRPORT	O	634	6.39	640	12,231	24,249	302	5,793	30,345	3,453
235	COPPELL	DALLAS - FORT WORTH INTL AIRPORT	I	114,834	1,188.69	115,009	2,215,650	5,865,418	74,418	1,419,526	7,469,982	848,728
238	COPPELL	DALLAS - FORT WORTH INTL AIRPORT	O	24	0.24	24	459	1,031	13	246	1,290	147
237	COPPER CANYON	DALLAS - FORT WORTH INTL AIRPORT	I	336	3.42	339	6,483	31,197	389	7,424	39,010	4,439
238	CORINTH	DALLAS - FORT WORTH INTL AIRPORT	I	63,204	643.20	63,487	1,218,482	2,792,865	34,841	684,653	3,492,318	397,956
239	CORRAL CITY	DALLAS - FORT WORTH INTL AIRPORT	I	26	0.26	26	502	700	9	167	875	100
240	CORSICANA	DALLAS - FORT WORTH INTL AIRPORT	I	62,692	637.98	63,350	1,208,803	2,030,996	25,336	493,284	2,538,626	289,959
241	CORSICANA	DALLAS - FORT WORTH INTL AIRPORT	O	206	2.06	208	3,974	6,566	69	1,330	6,965	792
242	COVINGTON	DALLAS - FORT WORTH INTL AIRPORT	I	676	6.88	683	13,043	18,497	231	4,401	23,129	2,632
243	COYOTE FLATS	DALLAS - FORT WORTH INTL AIRPORT	I	106	1.06	107	2,045	3,420	43	814	4,276	487
244	GRANDALL	DALLAS - FORT WORTH INTL AIRPORT	I	6,530	66.45	6,596	125,892	212,286	2,648	50,515	265,450	30,203
246	GRANDALL	DALLAS - FORT WORTH INTL AIRPORT	O	41	0.41	41	791	1,102	14	263	1,379	167
246	CROWLEY	DALLAS - FORT WORTH INTL AIRPORT	I	28,224	287.23	28,511	544,594	886,689	10,837	206,712	1,069,238	123,692
247	CROWLEY	DALLAS - FORT WORTH INTL AIRPORT	O	3,166	31.62	3,198	61,080	132,235	1,648	31,592	165,473	18,627
248	CUMBY	DALLAS - FORT WORTH INTL AIRPORT	I	2,102	21.39	2,123	40,657	62,408	779	14,851	78,038	8,679
249	CUMBY	DALLAS - FORT WORTH INTL AIRPORT	O	72	0.73	73	1,389	2,607	32	623	3,262	371
250	DALLAS	DALLAS - FORT WORTH INTL AIRPORT	I	2,442,686	24,624.68	2,467,311	47,125,694	108,386,928	1,850,870	25,885,169	135,634,959	15,492,546
251	DALLAS	DALLAS - FORT WORTH INTL AIRPORT	O	2,032	20.46	2,052	39,202	62,434	778	14,816	78,128	8,889
252	DALWORTHINGTON GARDENS	DALLAS - FORT WORTH INTL AIRPORT	I	6,459	65.73	6,525	124,622	405,295	5,031	95,868	504,284	57,379
253	DEBOTO	DALLAS - FORT WORTH INTL AIRPORT	I	148,794	1,513.82	150,278	2,870,308	6,801,984	84,894	1,618,887	8,605,396	967,744
254	DOUBLE OAK	DALLAS - FORT WORTH INTL AIRPORT	I	3,178	32.32	3,209	61,279	207,967	2,594	49,488	260,046	29,589
255	DUBLIN	DALLAS - FORT WORTH INTL AIRPORT	I	8,522	86.79	8,609	184,427	259,834	3,197	60,402	317,403	36,114
256	DUBLIN	DALLAS - FORT WORTH INTL AIRPORT	O	576	5.81	582	11,113	20,450	256	4,888	25,591	2,812
257	DUNCANVILLE	DALLAS - FORT WORTH INTL AIRPORT	I	87,796	892.85	88,628	1,692,811	3,181,030	39,693	785,956	3,977,688	452,679
258	EDGECLIFF VILLAGE	DALLAS - FORT WORTH INTL AIRPORT	I	6,898	69.94	6,928	170,524	281,830	3,516	67,064	362,410	40,097
259	EDOM	DALLAS - FORT WORTH INTL AIRPORT	I	574	5.84	580	11,075	17,390	217	4,138	21,745	2,474
260	EDOM	DALLAS - FORT WORTH INTL AIRPORT	O	908	9.18	917	17,518	24,496	305	5,852	30,654	3,488
261	EMHOUSE	DALLAS - FORT WORTH INTL AIRPORT	I	266	2.61	269	4,939	9,175	114	2,163	11,473	1,306
262	EMHOUSE	DALLAS - FORT WORTH INTL AIRPORT	O	109	1.10	110	2,103	3,878	48	825	4,853	552
263	EMORY	DALLAS - FORT WORTH INTL AIRPORT	I	2,322	23.63	2,346	44,802	81,053	762	14,528	76,342	8,585
264	EMORY	DALLAS - FORT WORTH INTL AIRPORT	O	480	4.64	485	8,875	16,695	208	3,889	20,692	2,377
265	ENNIS	DALLAS - FORT WORTH INTL AIRPORT	I	42,282	430.29	42,712	818,805	1,279,795	15,965	304,539	1,600,289	182,082
268	ENNIS	DALLAS - FORT WORTH INTL AIRPORT	O	2,582	25.83	2,598	49,428	90,496	1,127	21,539	113,131	12,872
267	EULESS	DALLAS - FORT WORTH INTL AIRPORT	I	67,118	686.57	68,005	1,680,857	2,751,709	34,327	694,793	3,440,823	391,497
268	EUSTACE	DALLAS - FORT WORTH INTL AIRPORT	I	855	8.70	864	18,497	21,692	271	5,162	27,124	3,089
269	EUSTACE	DALLAS - FORT WORTH INTL AIRPORT	O	75	0.78	76	1,447	2,804	32	622	3,259	371
270	EVERMAN	DALLAS - FORT WORTH INTL AIRPORT	I	12,781	129.86	12,891	249,216	348,834	4,349	82,961	435,943	49,602
271	FAIRVIEW	DALLAS - FORT WORTH INTL AIRPORT	I	6,988	70.81	7,029	134,250	259,043	6,974	133,029	699,046	79,637
272	FARMERS BRANCH	DALLAS - FORT WORTH INTL AIRPORT	I	85,528	870.39	86,398	1,650,209	3,228,873	40,277	788,292	4,037,249	459,957
273	FATE	DALLAS - FORT WORTH INTL AIRPORT	I	21,735	221.19	21,956	419,383	806,810	10,085	191,888	1,008,663	114,788
274	FERRIS	DALLAS - FORT WORTH INTL AIRPORT	I	4,933	50.81	5,044	98,337	173,721	2,187	41,338	217,226	24,718
275	FERRIS	DALLAS - FORT WORTH INTL AIRPORT	O	387	3.90	391	7,466	22,533	281	5,383	28,197	3,208
276	FLOWER MOUND	DALLAS - FORT WORTH INTL AIRPORT	I	220,475	2,243.70	222,719	4,259,827	11,018,396	137,466	2,622,166	13,779,028	1,667,778

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2018

Line No.	Area	Weather Station	I-C	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization	Normalized Consumption	
							Revenue	Per Book Volume			Adjusted Volume	Revenue
277	FLOWER MOUND	DALLAS - FORT WORTH INTL AIRPORT	0	484	4.88	468	8,531	31,110	388	7,432	38,930	4,429
278	FOREST HILL	DALLAS - FORT WORTH INTL AIRPORT	1	24,910	252.48	25,062	478,593	808,843	10,065	191,999	1,008,804	114,793
279	FORNEY	DALLAS - FORT WORTH INTL AIRPORT	1	47,316	481.52	47,798	812,933	1,620,116	20,211	385,521	2,025,848	230,501
280	FORNEY	DALLAS - FORT WORTH INTL AIRPORT	0	14,547	146.65	14,864	280,649	620,025	7,727	145,130	775,882	88,280
281	FORT WORTH	DALLAS - FORT WORTH INTL AIRPORT	1	1,618,757	16,473.52	1,635,231	31,232,903	57,679,116	719,542	13,725,276	72,123,933	8,205,281
282	FORT WORTH	DALLAS - FORT WORTH INTL AIRPORT	0	12,988	130.73	13,098	250,166	613,731	7,649	146,628	768,007	87,384
283	FRANKSTON	DALLAS - FORT WORTH INTL AIRPORT	1	2,778	28.27	2,806	53,800	89,471	887	16,631	86,889	9,884
284	FRANKSTON	DALLAS - FORT WORTH INTL AIRPORT	0	840	6.45	846	12,347	16,895	211	4,036	21,142	2,405
285	FRISCO	DALLAS - FORT WORTH INTL AIRPORT	1	184,692	1,879.24	186,541	3,582,938	6,408,051	104,890	2,000,782	10,913,763	1,198,256
286	FRISCO	DALLAS - FORT WORTH INTL AIRPORT	0	24	0.24	24	483	480	8	115	601	88
287	FROST	DALLAS - FORT WORTH INTL AIRPORT	1	1,628	16.57	1,645	31,411	62,064	649	12,369	68,102	7,407
288	FROST	DALLAS - FORT WORTH INTL AIRPORT	0	84	0.85	85	1,621	2,617	31	601	3,150	358
289	GARLAND	DALLAS - FORT WORTH INTL AIRPORT	1	495,592	5,043.48	500,635	9,552,137	18,891,223	294,666	4,495,340	23,622,230	2,687,737
290	GARRETT	DALLAS - FORT WORTH INTL AIRPORT	1	1,200	12.21	1,212	23,153	33,390	417	7,845	41,782	4,751
291	GLEN ROSE	DALLAS - FORT WORTH INTL AIRPORT	1	3,989	40.69	4,030	78,865	97,577	1,217	23,219	122,014	13,883
292	GLEN ROSE	DALLAS - FORT WORTH INTL AIRPORT	0	168	1.89	170	3,241	8,407	106	2,009	10,520	1,197
293	GLENN HEIGHTS	DALLAS - FORT WORTH INTL AIRPORT	1	26,782	272.35	27,034	516,355	938,184	11,704	223,250	1,173,198	133,480
294	GODLEY	DALLAS - FORT WORTH INTL AIRPORT	1	1,824	18.55	1,843	35,183	65,511	730	13,923	79,184	8,325
295	GODLEY	DALLAS - FORT WORTH INTL AIRPORT	0	97	0.98	98	1,871	2,966	37	713	3,737	425
296	GOODLOW	DALLAS - FORT WORTH INTL AIRPORT	1	385	3.92	389	7,423	11,536	144	2,745	14,426	1,641
297	GRANBURY	DALLAS - FORT WORTH INTL AIRPORT	1	17,989	183.07	18,172	347,089	487,626	6,083	116,035	608,744	69,377
298	GRANBURY	DALLAS - FORT WORTH INTL AIRPORT	0	3,518	35.46	3,553	67,871	114,808	1,428	27,381	143,419	16,318
299	GRAND PRAIRIE	DALLAS - FORT WORTH INTL AIRPORT	1	316,110	3,218.94	319,327	6,089,145	11,612,871	143,622	2,739,593	14,596,087	1,637,987
300	GRANDVIEW	DALLAS - FORT WORTH INTL AIRPORT	1	3,406	34.69	3,441	65,717	104,248	1,300	24,807	130,356	14,832
301	GRANDVIEW	DALLAS - FORT WORTH INTL AIRPORT	0	321	3.24	324	6,199	11,594	144	2,770	14,506	1,651
302	GRAPEVINE	DALLAS - FORT WORTH INTL AIRPORT	1	116,990	1,177.03	118,887	2,231,587	4,543,050	66,874	1,081,063	5,880,737	646,861
303	GREENVILLE	DALLAS - FORT WORTH INTL AIRPORT	1	71,070	723.25	71,793	1,371,251	2,510,896	31,323	597,991	3,139,710	357,238
304	GREENVILLE	DALLAS - FORT WORTH INTL AIRPORT	0	1,039	10.47	1,049	20,045	38,952	485	8,906	48,743	5,546
305	HALTOM CITY	DALLAS - FORT WORTH INTL AIRPORT	1	94,315	939.84	95,276	1,819,749	2,870,299	37,084	708,810	3,714,164	422,599
306	HASLET	DALLAS - FORT WORTH INTL AIRPORT	1	1,370	13.94	1,384	26,433	78,677	981	18,722	96,381	11,194
307	HASLET	DALLAS - FORT WORTH INTL AIRPORT	0	2,352	23.71	2,376	46,376	98,221	1,224	23,486	122,911	13,985
308	HEATH	DALLAS - FORT WORTH INTL AIRPORT	1	24,096	244.91	24,311	484,338	1,818,855	23,690	432,813	2,274,358	283,776
309	HEATH	DALLAS - FORT WORTH INTL AIRPORT	0	219	2.21	221	4,226	12,760	169	3,046	16,866	1,845
310	HEBRON	DALLAS - FORT WORTH INTL AIRPORT	1	5,535	55.33	5,581	108,794	404,193	5,042	96,187	505,342	57,496
311	HICKORY CREEK	DALLAS - FORT WORTH INTL AIRPORT	1	10,025	102.02	10,127	193,426	470,670	5,872	112,000	588,541	66,564
312	HICKORY CREEK	DALLAS - FORT WORTH INTL AIRPORT	0	38	0.38	38	733	1,076	13	257	1,346	153
313	HIGHLAND PARK	DALLAS - FORT WORTH INTL AIRPORT	1	36,787	374.37	37,161	738,782	3,627,484	48,259	853,193	4,535,929	516,098
314	HIGHLAND VILLAGE	DALLAS - FORT WORTH INTL AIRPORT	1	66,803	695.36	69,098	1,128,779	2,866,770	37,010	705,970	3,708,750	422,055
315	HILLSBORO	DALLAS - FORT WORTH INTL AIRPORT	1	17,891	182.07	18,073	345,196	585,256	7,301	139,297	731,823	83,267
316	HILLSBORO	DALLAS - FORT WORTH INTL AIRPORT	0	409	4.12	413	7,891	16,892	211	4,038	21,138	2,405
317	HURST	DALLAS - FORT WORTH INTL AIRPORT	1	100,586	1,023.83	101,610	1,940,744	3,302,416	41,187	735,640	4,129,454	469,849
318	HUTCHINS	DALLAS - FORT WORTH INTL AIRPORT	1	4,910	49.97	4,990	84,735	169,579	2,115	40,353	212,047	24,127
319	HUTCHINS	DALLAS - FORT WORTH INTL AIRPORT	0	41	0.41	41	791	1,485	18	343	1,795	204
320	IRVING	DALLAS - FORT WORTH INTL AIRPORT	1	414,939	4,222.98	419,192	8,026,587	15,655,424	195,350	3,726,304	19,581,078	2,227,835
321	ITALY	DALLAS - FORT WORTH INTL AIRPORT	1	4,179	42.83	4,222	80,631	133,827	1,669	31,845	167,342	19,040
322	ITALY	DALLAS - FORT WORTH INTL AIRPORT	0	1,306	13.16	1,318	25,177	40,993	510	9,779	51,223	5,828
323	ITASCA	DALLAS - FORT WORTH INTL AIRPORT	1	3,769	38.58	3,828	73,109	124,486	1,553	29,622	155,661	17,711
324	ITASCA	DALLAS - FORT WORTH INTL AIRPORT	0	372	3.75	376	7,177	10,996	137	2,627	13,760	1,595
325	JOSEPHINE	DALLAS - FORT WORTH INTL AIRPORT	1	1,088	11.07	1,099	20,992	38,075	475	9,080	47,610	5,417
326	JOSHUA	DALLAS - FORT WORTH INTL AIRPORT	1	8,016	81.21	8,076	116,056	207,918	2,504	49,476	259,968	29,561
327	JOSHUA	DALLAS - FORT WORTH INTL AIRPORT	0	906	9.13	916	17,479	33,044	412	7,894	41,350	4,705
328	JUSTIN	DALLAS - FORT WORTH INTL AIRPORT	1	7,263	73.91	7,337	140,135	245,292	3,050	53,969	308,721	34,699
329	JUSTIN	DALLAS - FORT WORTH INTL AIRPORT	0	258	2.68	259	4,639	12,365	154	2,954	15,473	1,781
330	KAUFMAN	DALLAS - FORT WORTH INTL AIRPORT	1	14,424	146.79	14,571	278,302	400,589	4,997	95,324	500,911	56,994
331	KAUFMAN	DALLAS - FORT WORTH INTL AIRPORT	0	616	6.20	621	9,985	23,714	296	5,665	29,676	3,376
332	KEENE	DALLAS - FORT WORTH INTL AIRPORT	1	6,082	62.00	6,154	117,541	162,281	2,025	38,619	202,934	23,090
333	KEENE	DALLAS - FORT WORTH INTL AIRPORT	0	12	0.12	12	232	290	4	69	363	41
334	KELLER	DALLAS - FORT WORTH INTL AIRPORT	1	144,438	1,469.87	145,906	2,788,802	7,468,208	93,165	1,777,128	9,338,489	1,062,534
335	KELLER	DALLAS - FORT WORTH INTL AIRPORT	0	959	9.57	969	18,502	40,786	508	9,744	51,098	5,807
336	KEMP	DALLAS - FORT WORTH INTL AIRPORT	1	3,118	31.78	3,150	60,160	81,148	1,012	19,310	101,470	11,545
337	KEMP	DALLAS - FORT WORTH INTL AIRPORT	0	38	0.38	39	695	901	11	215	1,127	126
338	KENNEDALE	DALLAS - FORT WORTH INTL AIRPORT	1	14,492	148.87	14,678	278,456	546,655	6,819	130,082	683,659	77,775
339	KERENS	DALLAS - FORT WORTH INTL AIRPORT	1	4,934	50.21	4,984	95,183	138,419	1,727	32,888	173,084	19,894
340	KERENS	DALLAS - FORT WORTH INTL AIRPORT	0	84	0.85	85	1,621	2,504	31	698	3,133	357
341	LAKE DALLAS	DALLAS - FORT WORTH INTL AIRPORT	1	18,672	180.02	18,862	380,285	645,440	8,052	153,588	807,080	91,830
342	LAKE WORTH	DALLAS - FORT WORTH INTL AIRPORT	1	13,802	140.45	13,942	286,301	404,487	5,048	95,251	505,784	57,548
343	LAKEPORT	DALLAS - FORT WORTH INTL AIRPORT	1	1,440	14.85	1,455	27,784	40,816	509	9,713	51,038	5,807
344	LAKEPORT	DALLAS - FORT WORTH INTL AIRPORT	0	617	6.22	623	11,904	20,876	260	4,988	28,124	2,972
345	LAKESIDE	DALLAS - FORT WORTH INTL AIRPORT	1	3,169	32.24	3,200	61,125	99,343	1,239	23,840	124,222	14,134



ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I-O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge Revenue	Per Book Volume	Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
346	LAKESIDE	DALLAS - FORT WORTH INTL AIRPORT	0	12	0.12	12	232	(1,000)	(12)	(238)	(1,251)	(142)
347	LANCASTER	DALLAS - FORT WORTH INTL AIRPORT	0	56,753	577,556	57,331	1,095,014	2,171,392	27,088	516,709	2,715,183	308,934
348	LANCASTER	DALLAS - FORT WORTH INTL AIRPORT	0	352	3,66	356	6,791	9,925	124	2,371	12,420	1,413
349	LAVON	DALLAS - FORT WORTH INTL AIRPORT	0	3,117	31.72	3,149	60,141	119,949	1,422	27,115	142,485	16,212
350	LAVON	DALLAS - FORT WORTH INTL AIRPORT	0	493	4.97	498	9,511	21,402	267	5,113	25,782	3,047
351	LEWISVILLE	DALLAS - FORT WORTH INTL AIRPORT	0	165,846	1,687.93	168,544	3,219,189	5,480,932	68,126	1,289,479	6,828,535	776,951
352	LEWISVILLE	DALLAS - FORT WORTH INTL AIRPORT	0	978	9.86	988	18,863	53,379	695	12,753	66,797	7,900
353	LIPAN	DALLAS - FORT WORTH INTL AIRPORT	0	1,251	12.73	1,264	24,137	27,104	338	5,450	33,892	3,856
354	LIPAN	DALLAS - FORT WORTH INTL AIRPORT	0	3	0.03	3	89	74	1	18	93	11
355	LONE OAK	DALLAS - FORT WORTH INTL AIRPORT	0	1,527	15.64	1,543	29,463	46,052	575	10,956	57,522	6,556
356	LONE OAK	DALLAS - FORT WORTH INTL AIRPORT	0	140	1.41	141	2,701	4,109	51	982	5,142	585
357	LONGVIEW	DALLAS - FORT WORTH INTL AIRPORT	0	87,385	889.29	88,274	1,685,039	2,895,079	38,116	688,909	3,620,099	411,895
358	LONGVIEW	DALLAS - FORT WORTH INTL AIRPORT	0	6,715	67.68	6,783	129,549	185,641	2,314	44,351	232,308	25,432
359	MABANK	DALLAS - FORT WORTH INTL AIRPORT	0	2,695	27.43	2,722	51,998	65,058	812	15,483	81,363	9,257
360	MABANK	DALLAS - FORT WORTH INTL AIRPORT	0	12	0.12	12	232	628	8	180	786	89
361	MALAKOFF	DALLAS - FORT WORTH INTL AIRPORT	0	4,218	42.90	4,259	81,345	109,274	1,399	26,003	136,640	15,547
362	MALAKOFF	DALLAS - FORT WORTH INTL AIRPORT	0	470	4.74	475	9,087	14,418	180	3,444	18,040	2,053
363	MANSFIELD	DALLAS - FORT WORTH INTL AIRPORT	0	130,733	1,330.42	132,053	2,522,411	5,684,508	73,409	1,400,272	7,359,187	837,215
364	MANSFIELD	DALLAS - FORT WORTH INTL AIRPORT	0	2,094	21.11	2,115	40,599	115,375	1,438	27,564	144,373	16,427
365	MAYPEARL	DALLAS - FORT WORTH INTL AIRPORT	0	1,689	17.19	1,706	32,598	50,791	634	12,086	63,511	7,226
366	MAYPEARL	DALLAS - FORT WORTH INTL AIRPORT	0	219	2.21	221	4,225	6,736	84	1,608	8,429	959
367	MCLENDON OHISHOLM	DALLAS - FORT WORTH INTL AIRPORT	0	756	7.59	764	14,587	63,060	787	15,005	78,852	8,972
368	MESQUITE	DALLAS - FORT WORTH INTL AIRPORT	0	306,900	3,323.21	310,023	5,921,443	10,714,583	139,693	2,549,833	13,397,879	1,524,411
369	MESQUITE	DALLAS - FORT WORTH INTL AIRPORT	0	2,233	22.51	2,256	43,080	60,556	630	12,078	63,254	7,198
370	MIDLOTHIAN	DALLAS - FORT WORTH INTL AIRPORT	0	21,544	219.25	21,763	415,873	708,145	8,834	189,510	895,488	100,751
371	MIDLOTHIAN	DALLAS - FORT WORTH INTL AIRPORT	0	123	1.24	124	2,373	4,114	51	983	5,148	586
372	MILFORD	DALLAS - FORT WORTH INTL AIRPORT	0	1,515	15.42	1,530	29,231	45,630	518	11,786	61,935	7,047
373	MILFORD	DALLAS - FORT WORTH INTL AIRPORT	0	86	0.87	87	1,852	3,579	45	855	4,479	510
374	MILLSAP	DALLAS - FORT WORTH INTL AIRPORT	0	24	0.24	24	463	1,248	16	297	1,581	178
375	MOBILE CITY	DALLAS - FORT WORTH INTL AIRPORT	0	467	4.75	472	9,010	8,910	111	2,120	11,141	1,268
376	MOBILE CITY	DALLAS - FORT WORTH INTL AIRPORT	0	1	0.01	1	19	24	0	6	30	3
377	MURCHISON	DALLAS - FORT WORTH INTL AIRPORT	0	595	10.13	1,006	19,199	26,335	329	6,267	32,930	3,747
378	MURCHISON	DALLAS - FORT WORTH INTL AIRPORT	0	373	3.79	377	7,196	9,993	117	2,244	11,755	1,387
379	MURPHY	DALLAS - FORT WORTH INTL AIRPORT	0	22,607	230.06	22,897	436,189	1,105,828	19,796	253,142	1,392,765	157,331
380	MURPHY	DALLAS - FORT WORTH INTL AIRPORT	0	35	0.38	38	733	1,790	22	423	2,240	255
381	NEVADA	DALLAS - FORT WORTH INTL AIRPORT	0	988	10.16	1,008	19,255	35,456	443	8,444	44,373	5,049
382	NEVADA	DALLAS - FORT WORTH INTL AIRPORT	0	181	1.82	183	3,492	8,353	104	1,896	10,453	1,189
383	NEW CHAPEL HILL	DALLAS - FORT WORTH INTL AIRPORT	0	1,035	10.63	1,046	19,970	28,207	362	6,712	35,271	4,013
384	NEW CHAPEL HILL	DALLAS - FORT WORTH INTL AIRPORT	0	5,184	52.36	5,246	100,205	166,295	2,073	39,729	208,097	23,677
385	NEWARK	DALLAS - FORT WORTH INTL AIRPORT	0	1,304	13.27	1,317	25,150	36,846	460	8,758	45,074	5,242
386	NEWARK	DALLAS - FORT WORTH INTL AIRPORT	0	45	0.45	48	925	1,052	13	251	1,316	150
387	NORTH RICHLAND HILLS	DALLAS - FORT WORTH INTL AIRPORT	0	124,641	1,270.48	126,111	2,408,729	4,665,152	58,197	1,110,116	5,839,498	663,732
388	NORTHLAKE	DALLAS - FORT WORTH INTL AIRPORT	0	64	0.65	65	1,235	2,904	36	691	3,631	413
389	NORTHLAKE	DALLAS - FORT WORTH INTL AIRPORT	0	5,696	57.42	5,753	109,590	216,901	2,726	52,288	273,927	31,167
390	OAK LEAF	DALLAS - FORT WORTH INTL AIRPORT	0	36	0.37	36	695	1,353	17	322	1,682	192
391	OAKWOOD	DALLAS - FORT WORTH INTL AIRPORT	0	1,130	11.50	1,141	21,603	33,815	422	8,047	42,283	4,811
392	OAKWOOD	DALLAS - FORT WORTH INTL AIRPORT	0	148	1.49	149	2,555	3,956	48	924	4,838	550
393	OVILLA	DALLAS - FORT WORTH INTL AIRPORT	0	4,935	50.22	4,965	95,216	263,281	3,533	67,397	354,161	40,296
394	OVILLA	DALLAS - FORT WORTH INTL AIRPORT	0	12	0.12	12	232	742	9	177	929	106
395	PALESTINE	DALLAS - FORT WORTH INTL AIRPORT	0	49,305	440.70	49,746	835,543	1,280,653	15,876	304,743	1,601,372	182,204
396	PALESTINE	DALLAS - FORT WORTH INTL AIRPORT	0	2,751	27.73	2,779	53,074	75,888	948	18,130	94,964	10,805
397	PALMER	DALLAS - FORT WORTH INTL AIRPORT	0	2,896	29.47	2,925	55,577	84,345	1,052	20,071	105,468	12,000
398	PALMER	DALLAS - FORT WORTH INTL AIRPORT	0	117	1.18	118	2,257	3,838	48	917	4,603	546
399	PANTEGO	DALLAS - FORT WORTH INTL AIRPORT	0	7,621	76.54	7,698	145,113	283,472	3,651	69,834	368,988	41,754
400	PARADISE	DALLAS - FORT WORTH INTL AIRPORT	0	971	9.85	981	18,795	24,595	307	5,853	30,754	3,469
401	PARADISE	DALLAS - FORT WORTH INTL AIRPORT	0	123	1.24	124	2,373	4,114	51	983	5,148	586
402	PARKER	DALLAS - FORT WORTH INTL AIRPORT	0	2,208	22.47	2,230	42,502	168,357	2,100	40,052	210,519	23,553
403	PECAN HILL	DALLAS - FORT WORTH INTL AIRPORT	0	911	9.27	920	17,577	32,054	400	7,627	40,081	4,560
404	PLANO	DALLAS - FORT WORTH INTL AIRPORT	0	792,980	7,499.28	740,459	14,142,390	35,834,465	447,032	8,527,140	44,806,637	5,088,327
405	POINT	DALLAS - FORT WORTH INTL AIRPORT	0	1,205	12.26	1,217	23,250	30,720	383	7,310	38,413	4,371
406	POINT	DALLAS - FORT WORTH INTL AIRPORT	0	164	1.65	169	3,164	5,658	71	1,352	7,000	808
407	PONDER	DALLAS - FORT WORTH INTL AIRPORT	0	1,525	15.52	1,541	29,424	50,044	624	11,808	62,575	7,120
408	PONDER	DALLAS - FORT WORTH INTL AIRPORT	0	72	0.73	73	1,389	3,793	47	906	4,746	540
409	POST OAK BEND CITY	DALLAS - FORT WORTH INTL AIRPORT	0	545	5.55	551	10,515	19,390	242	4,514	24,246	2,759
410	POST OAK BEND CITY	DALLAS - FORT WORTH INTL AIRPORT	0	127	1.28	128	2,460	4,958	54	1,041	6,453	820
411	POWELL	DALLAS - FORT WORTH INTL AIRPORT	0	212	2.15	214	4,090	5,111	64	1,216	6,381	727
412	POYNOR	DALLAS - FORT WORTH INTL AIRPORT	0	521	5.30	528	10,052	13,657	169	3,226	16,952	1,929
413	POYNOR	DALLAS - FORT WORTH INTL AIRPORT	0	31	0.31	31	598	909	11	217	1,137	129
414	QUINLAN	DALLAS - FORT WORTH INTL AIRPORT	0	3,303	33.61	3,357	63,729	95,110	1,188	22,632	118,928	13,532

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2015

Line No.	Area	Weather Station	LO	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge Revenue	Per Book Volume	Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
415	QUINLAN	DALLAS - FORT WORTH INTL AIRPORT	0	112	1.13	113	2,181	3,896	49	831	4,875	555
416	QUITMAN	DALLAS - FORT WORTH INTL AIRPORT	1	6,098	82.06	6,180	117,857	162,844	2,031	33,750	206,625	23,198
417	QUITMAN	DALLAS - FORT WORTH INTL AIRPORT	0	786	7.82	794	15,184	26,489	330	6,328	33,148	3,772
418	RED OAK	DALLAS - FORT WORTH INTL AIRPORT	1	9,837	100.11	9,937	189,789	342,857	4,277	81,586	428,720	48,780
419	RED OAK	DALLAS - FORT WORTH INTL AIRPORT	0	4,293	43.29	4,336	82,823	143,797	1,792	34,354	179,944	20,474
420	RENO (PARKER)	DALLAS - FORT WORTH INTL AIRPORT	1	156	1.65	158	3,010	3,818	45	881	4,524	515
421	RENO (PARKER)	DALLAS - FORT WORTH INTL AIRPORT	0	344	3.47	347	6,837	11,461	143	2,738	14,326	1,630
422	RETREAT	DALLAS - FORT WORTH INTL AIRPORT	1	815	5.24	820	9,937	13,746	171	3,271	17,188	1,856
423	RETREAT	DALLAS - FORT WORTH INTL AIRPORT	0	12	0.12	12	232	311	4	74	389	44
424	RHOME	DALLAS - FORT WORTH INTL AIRPORT	1	1,701	17.31	1,718	32,520	52,904	659	12,566	65,027	7,513
425	RHOME	DALLAS - FORT WORTH INTL AIRPORT	0	72	0.73	73	1,889	3,856	48	923	4,837	550
426	RICE	DALLAS - FORT WORTH INTL AIRPORT	1	969	10.14	1,006	19,217	33,271	415	7,917	41,603	4,734
427	RICE	DALLAS - FORT WORTH INTL AIRPORT	0	42	0.42	42	810	1,574	20	376	1,970	224
428	RICHARDSON	DALLAS - FORT WORTH INTL AIRPORT	1	300,150	3,054.52	303,205	5,791,206	12,916,446	161,132	3,073,587	16,161,165	1,837,690
429	RICHLAND HILLS	DALLAS - FORT WORTH INTL AIRPORT	1	30,421	309.58	30,731	586,954	1,030,524	12,856	245,223	1,286,603	146,617
430	RIO VISTA	DALLAS - FORT WORTH INTL AIRPORT	1	885	9.01	894	17,075	26,144	328	6,221	32,561	3,720
431	RIO VISTA	DALLAS - FORT WORTH INTL AIRPORT	0	143	1.44	144	2,759	4,927	58	1,105	5,790	653
432	RIVER OAKS	DALLAS - FORT WORTH INTL AIRPORT	1	27,601	280.89	27,882	532,544	778,165	9,708	185,171	973,044	110,713
433	ROANOK	DALLAS - FORT WORTH INTL AIRPORT	1	22,541	230.41	22,871	436,844	866,659	10,812	208,237	1,083,798	123,309
434	ROANOK	DALLAS - FORT WORTH INTL AIRPORT	0	5	0.05	5	96	240	3	67	300	34
435	ROCKWALL	DALLAS - FORT WORTH INTL AIRPORT	1	127,898	1,301.87	129,200	2,467,712	5,080,739	63,507	1,211,388	6,365,633	724,282
436	ROCKWALL	DALLAS - FORT WORTH INTL AIRPORT	0	2,181	21.98	2,203	42,077	106,850	1,369	26,244	137,464	15,841
437	ROWLETT	DALLAS - FORT WORTH INTL AIRPORT	1	172,849	1,759.02	174,608	3,335,013	6,962,363	86,555	1,656,758	8,705,976	990,568
438	ROWLETT	DALLAS - FORT WORTH INTL AIRPORT	0	282	2.84	285	5,440	10,015	125	2,393	12,832	1,428
439	ROYSE CITY	DALLAS - FORT WORTH INTL AIRPORT	1	18,297	165.85	18,463	314,440	473,010	5,801	112,557	591,467	67,297
440	ROYSE CITY	DALLAS - FORT WORTH INTL AIRPORT	0	2,384	23.83	2,388	45,608	61,527	767	14,699	76,993	8,760
441	SACHSE	DALLAS - FORT WORTH INTL AIRPORT	1	73,807	801.99	79,690	1,520,532	3,049,382	38,041	725,628	3,813,051	433,849
442	SAGINAW	DALLAS - FORT WORTH INTL AIRPORT	1	41,535	422.69	41,958	801,392	1,270,517	15,850	302,331	1,588,659	180,762
443	SAGINAW	DALLAS - FORT WORTH INTL AIRPORT	0	48	0.48	49	923	2,387	30	570	2,987	340
444	SANCTUARY	DALLAS - FORT WORTH INTL AIRPORT	1	441	4.49	445	8,509	13,917	169	3,218	18,902	1,923
445	SANBORN PARK	DALLAS - FORT WORTH INTL AIRPORT	1	12,880	131.08	13,011	248,512	371,655	4,636	88,441	464,742	52,879
446	SCURRY	DALLAS - FORT WORTH INTL AIRPORT	1	683	6.75	670	12,792	18,064	225	4,284	22,513	2,591
447	SCURRY	DALLAS - FORT WORTH INTL AIRPORT	0	180	1.81	182	3,473	6,879	86	1,643	8,608	979
448	SEAGOVILLE	DALLAS - FORT WORTH INTL AIRPORT	1	13,214	134.47	13,348	254,956	434,895	5,425	103,487	543,807	61,874
449	SEAGOVILLE	DALLAS - FORT WORTH INTL AIRPORT	0	156	1.67	158	3,010	7,018	87	1,877	5,782	659
450	SHADY SHORES	DALLAS - FORT WORTH INTL AIRPORT	1	7,665	78.22	7,764	148,297	387,475	4,834	92,203	484,512	55,126
451	SHADY SHORES	DALLAS - FORT WORTH INTL AIRPORT	0	24	0.24	24	483	1,248	16	298	1,682	178
452	SOUTH LAKE	DALLAS - FORT WORTH INTL AIRPORT	1	102,753	1,045.68	103,799	1,992,555	7,809,794	98,874	1,882,203	9,890,676	1,125,381
453	SOUTH LAKE	DALLAS - FORT WORTH INTL AIRPORT	0	54	0.54	55	1,042	3,413	43	813	4,271	489
454	SPRINGTOWN	DALLAS - FORT WORTH INTL AIRPORT	1	2,487	25.11	2,482	47,599	71,477	892	17,003	89,377	10,169
455	SPRINGTOWN	DALLAS - FORT WORTH INTL AIRPORT	0	883	5.90	892	17,035	30,529	382	7,317	38,328	4,361
456	STAR HARBOR	DALLAS - FORT WORTH INTL AIRPORT	1	2,308	23.49	2,331	44,531	57,220	714	13,618	71,893	8,141
457	STAR HARBOR	DALLAS - FORT WORTH INTL AIRPORT	0	97	0.98	98	1,871	3,339	44	846	4,429	504
458	STEPHENVILLE	DALLAS - FORT WORTH INTL AIRPORT	1	29,628	301.51	29,930	571,654	816,562	10,188	184,337	1,021,208	118,193
459	STEPHENVILLE	DALLAS - FORT WORTH INTL AIRPORT	0	584	5.89	570	10,881	20,432	255	4,981	25,556	2,909
460	SULPHUR SPRINGS	DALLAS - FORT WORTH INTL AIRPORT	1	34,028	346.27	34,372	655,510	1,084,857	13,533	253,542	1,356,542	154,347
461	SULPHUR SPRINGS	DALLAS - FORT WORTH INTL AIRPORT	0	1,529	16.42	1,645	31,428	49,431	616	11,809	61,856	7,038
462	SUNNYVALE	DALLAS - FORT WORTH INTL AIRPORT	1	19,597	193.43	19,788	378,112	1,096,539	13,679	280,932	1,371,160	156,006
463	TALTY	DALLAS - FORT WORTH INTL AIRPORT	1	2,457	25.00	2,482	47,406	124,853	1,558	28,710	168,120	17,763
464	TALTY	DALLAS - FORT WORTH INTL AIRPORT	0	704	7.10	711	13,592	48,211	501	11,518	60,330	6,864
465	TERRELL	DALLAS - FORT WORTH INTL AIRPORT	1	31,762	323.23	32,085	612,828	1,088,001	13,573	255,900	1,360,473	164,795
466	TERRELL	DALLAS - FORT WORTH INTL AIRPORT	0	2,737	27.69	2,765	52,804	89,058	1,110	21,276	111,439	12,679
467	THE COLONY	DALLAS - FORT WORTH INTL AIRPORT	1	33,262	338.90	33,600	641,769	1,368,149	16,943	323,184	1,698,275	193,230
468	TRINIDAD	DALLAS - FORT WORTH INTL AIRPORT	1	2,218	22.57	2,241	42,795	48,335	541	10,312	54,167	6,195
469	TROPHY CLUB	DALLAS - FORT WORTH INTL AIRPORT	1	27,560	280.47	27,840	531,763	1,567,530	19,555	373,008	1,950,084	223,019
470	TYLER	DALLAS - FORT WORTH INTL AIRPORT	1	530	6.39	535	10,226	13,631	170	3,244	17,045	1,939
471	TYLER	DALLAS - FORT WORTH INTL AIRPORT	0	1,911	19.26	1,930	38,588	60,679	766	14,499	75,827	8,639
472	UNIVERSITY PARK	DALLAS - FORT WORTH INTL AIRPORT	1	82,324	843.89	83,768	1,599,557	5,973,106	74,514	1,421,355	7,468,974	849,820
473	VENUS	DALLAS - FORT WORTH INTL AIRPORT	1	3,701	37.89	3,739	71,408	107,028	1,335	25,468	133,631	15,227
474	VENUS	DALLAS - FORT WORTH INTL AIRPORT	0	73	0.74	74	1,408	3,291	41	788	4,118	469
475	WALNUT SPRINGS	DALLAS - FORT WORTH INTL AIRPORT	1	1,655	16.84	1,672	31,992	47,852	597	11,397	59,836	6,808
476	WATAUGA	DALLAS - FORT WORTH INTL AIRPORT	1	26,082	258.05	26,317	483,559	735,942	9,181	175,124	820,248	104,709
477	WAXAHACHIE	DALLAS - FORT WORTH INTL AIRPORT	1	61,663	627.52	62,291	1,189,749	2,091,245	26,083	487,631	2,614,955	297,531
478	WAXAHACHIE	DALLAS - FORT WORTH INTL AIRPORT	0	7,697	76.48	7,863	146,373	303,541	3,763	72,519	433,219	49,219
479	WESTLAKE	DALLAS - FORT WORTH INTL AIRPORT	1	4,308	43.84	4,362	83,120	685,159	8,580	183,278	857,997	97,623
480	WESTLAKE	DALLAS - FORT WORTH INTL AIRPORT	0	10	0.10	10	193	300	4	72	375	43
481	WESTOVER HILLS	DALLAS - FORT WORTH INTL AIRPORT	1	3,181	32.37	3,215	61,375	424,897	5,301	101,108	531,305	60,452
482	WESTWORTH VILLAGE	DALLAS - FORT WORTH INTL AIRPORT	1	8,259	84.05	8,343	159,352	307,338	3,834	73,134	384,308	43,726
483	WHITE SETTLEMENT	DALLAS - FORT WORTH INTL AIRPORT	1	34,347	349.54	34,697	682,704	877,372	10,945	208,779	1,097,096	124,623

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I/O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
							Revenue	Per Book Volume				
484	WHITEHOUSE	DALLAS - FORT WORTH INTL AIRPORT	I	11,849	120.58	11,970	228,618	325,745	4,064	77,514	407,322	45,345
485	WHITEHOUSE	DALLAS - FORT WORTH INTL AIRPORT	O	1,873	16.87	1,690	32,276	57,362	716	13,704	71,781	8,167
486	WILMER	DALLAS - FORT WORTH INTL AIRPORT	I	5,016	51.05	5,057	96,781	155,648	1,942	37,038	194,628	22,145
487	WILMER	DALLAS - FORT WORTH INTL AIRPORT	O	14	0.14	14	270	613	8	146	767	87
488	WYLIE	DALLAS - FORT WORTH INTL AIRPORT	I	47,686	485.28	48,171	920,072	1,456,952	18,175	346,695	1,821,823	207,287
489	WYLIE	DALLAS - FORT WORTH INTL AIRPORT	O	2,425	24.45	2,449	46,784	84,643	1,180	22,611	116,434	13,475
490	YANTIS	DALLAS - FORT WORTH INTL AIRPORT	I	708	7.21	715	13,680	18,271	240	4,586	24,097	2,742
491	YANTIS	DALLAS - FORT WORTH INTL AIRPORT	O	48	0.48	48	826	1,564	20	378	1,982	228
492	BELLMEAD	WACO REGIONAL AIRPORT	I	20,504	208.66	20,713	395,612	513,624	6,407	95,330	515,362	70,016
499	BELLMEAD	WACO REGIONAL AIRPORT	O	24	0.24	24	463	1,069	13	181	1,274	145
494	BEVERLY HILLS	WACO REGIONAL AIRPORT	I	6,585	70.07	6,555	132,842	179,610	2,241	33,336	215,187	24,484
495	BREMOND	WACO REGIONAL AIRPORT	I	3,168	32.24	3,200	61,125	78,827	963	14,631	94,441	10,748
496	BREMOND	WACO REGIONAL AIRPORT	O	289	2.91	292	5,576	7,663	96	1,372	8,131	1,039
497	BRUCEVILLE EDDY	WACO REGIONAL AIRPORT	I	1,476	15.02	1,491	28,476	40,295	503	7,479	48,276	5,489
498	BRUCEVILLE EDDY	WACO REGIONAL AIRPORT	O	134	1.35	135	2,585	4,553	57	815	5,425	617
499	BUFFALO	WACO REGIONAL AIRPORT	I	2,621	26.67	2,646	50,571	67,554	718	10,632	68,954	7,848
500	BUFFALO	WACO REGIONAL AIRPORT	O	99	1.00	100	1,910	2,063	26	389	2,458	280
501	CALVERT	WACO REGIONAL AIRPORT	I	4,209	42.80	4,249	81,152	119,400	1,450	22,181	143,051	16,276
502	CALVERT	WACO REGIONAL AIRPORT	O	25	0.25	25	482	377	5	68	448	51
503	CENTERVILLE	WACO REGIONAL AIRPORT	I	2,226	22.65	2,249	42,949	48,923	609	9,062	58,484	6,655
504	CENTERVILLE	WACO REGIONAL AIRPORT	O	86	0.87	87	1,859	2,956	37	629	3,621	401
505	CLIFTON	WACO REGIONAL AIRPORT	I	9,790	99.02	9,829	187,734	281,946	3,265	48,613	315,631	35,708
506	CLIFTON	WACO REGIONAL AIRPORT	O	142	1.43	143	2,740	4,074	51	729	4,854	552
507	COOLIDGE	WACO REGIONAL AIRPORT	I	1,998	20.39	2,018	38,530	65,453	817	12,143	78,418	8,922
508	COOLIDGE	WACO REGIONAL AIRPORT	O	97	0.98	98	1,871	1,794	22	321	2,198	249
509	COPPERAS COVE	WACO REGIONAL AIRPORT	I	45,247	480.48	45,707	873,013	1,042,984	13,011	193,581	1,249,576	142,177
510	CRAWFORD	WACO REGIONAL AIRPORT	I	1,825	18.57	1,844	35,212	51,801	644	9,577	61,822	7,034
511	CRAWFORD	WACO REGIONAL AIRPORT	O	143	1.44	144	2,759	6,353	79	1,138	6,750	861
512	DAWSON	WACO REGIONAL AIRPORT	I	2,851	29.01	2,890	55,008	79,180	988	14,698	94,984	10,794
513	DAWSON	WACO REGIONAL AIRPORT	O	24	0.24	24	463	823	10	147	981	112
514	EVANT	WACO REGIONAL AIRPORT	I	1,380	14.04	1,394	26,626	48,090	600	8,928	57,816	6,656
515	EVANT	WACO REGIONAL AIRPORT	O	123	1.24	124	2,373	4,292	53	769	6,114	682
516	FAIRFIELD	WACO REGIONAL AIRPORT	I	6,362	64.74	6,427	122,751	159,270	1,912	28,447	182,829	20,893
517	FAIRFIELD	WACO REGIONAL AIRPORT	O	489	4.93	494	9,494	13,749	171	2,462	18,382	1,864
518	FRANKLIN	WACO REGIONAL AIRPORT	I	3,695	37.61	3,734	71,312	82,146	1,025	15,247	88,416	11,186
519	FRANKLIN	WACO REGIONAL AIRPORT	O	545	5.49	550	10,514	15,584	194	2,782	18,509	2,105
520	GATESVILLE	WACO REGIONAL AIRPORT	I	23,615	240.32	23,855	455,687	608,930	7,596	118,019	729,546	83,008
521	GATESVILLE	WACO REGIONAL AIRPORT	O	636	6.41	642	12,270	18,162	201	2,894	19,257	2,191
522	GOLDTHWAITE	WACO REGIONAL AIRPORT	I	8,564	86.70	8,621	128,456	166,758	1,943	28,909	188,610	21,233
523	GOLDTHWAITE	WACO REGIONAL AIRPORT	O	666	6.71	673	12,849	20,201	252	3,617	24,070	2,739
524	GROESBECK	WACO REGIONAL AIRPORT	I	8,450	85.99	8,535	163,037	223,544	2,769	41,491	267,823	30,473
525	GROESBECK	WACO REGIONAL AIRPORT	O	385	3.89	390	7,447	13,095	163	2,345	15,903	1,775
526	GUSTINE	WACO REGIONAL AIRPORT	I	1,369	13.69	1,388	26,414	31,905	398	5,922	38,226	4,349
527	GUSTINE	WACO REGIONAL AIRPORT	O	110	1.11	111	2,122	1,846	23	391	2,200	250
528	HAMILTON	WACO REGIONAL AIRPORT	I	11,653	118.59	11,772	224,837	322,107	4,018	59,764	385,909	43,908
529	HAMILTON	WACO REGIONAL AIRPORT	O	594	5.99	600	11,460	18,100	228	3,420	22,788	2,588
530	HEARNE	WACO REGIONAL AIRPORT	I	14,858	151.20	15,009	299,676	406,690	5,073	75,481	487,234	55,497
531	HEARNE	WACO REGIONAL AIRPORT	O	293	2.95	298	6,693	8,511	106	1,524	10,141	1,154
532	HEWITT	WACO REGIONAL AIRPORT	I	5,596	56.69	5,653	107,971	128,179	1,511	23,978	154,766	17,609
533	HICO	WACO REGIONAL AIRPORT	I	3,875	39.43	3,914	74,798	117,219	1,462	21,768	140,437	15,979
534	HICO	WACO REGIONAL AIRPORT	O	219	2.21	221	4,225	5,614	72	1,041	6,328	738
535	HUBBARD	WACO REGIONAL AIRPORT	I	4,939	48.18	4,985	97,577	139,333	1,738	25,961	166,932	18,984
536	IREDELL	WACO REGIONAL AIRPORT	I	1,380	13.82	1,382	26,395	35,458	442	6,581	42,479	4,833
537	IREDELL	WACO REGIONAL AIRPORT	O	76	0.77	77	714	873	11	158	1,040	118
538	JEWETT	WACO REGIONAL AIRPORT	I	796	7.90	774	14,778	12,301	160	2,376	15,337	1,745
539	JEWETT	WACO REGIONAL AIRPORT	O	12	0.12	12	232	314	4	56	374	43
540	KOSSE	WACO REGIONAL AIRPORT	I	1,035	10.63	1,046	19,870	27,353	341	5,077	32,771	3,728
541	KOSSE	WACO REGIONAL AIRPORT	O	134	1.35	135	2,585	3,815	46	647	4,307	490
542	LACY LAKEVIEW	WACO REGIONAL AIRPORT	I	12,988	132.17	13,120	250,695	328,349	4,109	51,128	394,586	44,696
543	LAMPASAS	WACO REGIONAL AIRPORT	I	17,316	181.31	17,997	343,749	404,852	5,050	75,142	485,044	55,168
544	LAMPASAS	WACO REGIONAL AIRPORT	O	230	2.32	232	4,325	8,325	104	1,491	9,518	1,128
545	LEONA	WACO REGIONAL AIRPORT	I	370	3.77	374	7,199	11,050	138	2,051	13,238	1,508
548	LEONA	WACO REGIONAL AIRPORT	O	12	0.12	12	232	738	9	132	878	100
547	LOMETA	WACO REGIONAL AIRPORT	I	1,803	18.35	1,821	34,788	45,348	568	8,417	54,330	6,182
548	LOMETA	WACO REGIONAL AIRPORT	O	125	1.26	129	2,412	3,815	48	698	4,546	517
549	LORENA	WACO REGIONAL AIRPORT	I	1,687	17.17	1,704	32,590	52,821	659	9,804	63,283	7,200
550	LORENA	WACO REGIONAL AIRPORT	O	204	2.06	208	3,836	8,174	102	1,464	9,740	1,108
551	LOTT	WACO REGIONAL AIRPORT	I	2,146	21.84	2,168	41,406	45,144	513	8,121	58,878	6,698
552	LOTT	WACO REGIONAL AIRPORT	O	488	4.90	491	9,376	16,931	211	3,032	20,174	2,285

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I-C	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
							Revenue	Per Book Volume				
553	MADISONVILLE	WACO REGIONAL AIRPORT	I	8,489	86.39	8,575	193,790	204,149	2,547	37,891	244,586	27,823
554	MADISONVILLE	WACO REGIONAL AIRPORT	O	1,247	12.57	1,260	24,058	33,381	416	5,977	39,774	4,526
555	MALONE	WACO REGIONAL AIRPORT	I	679	8.91	688	13,101	22,078	275	4,098	26,461	3,010
556	MALONE	WACO REGIONAL AIRPORT	O	65	0.65	66	1,254	1,898	25	356	2,388	289
557	MARLIN	WACO REGIONAL AIRPORT	I	17,173	174.75	17,348	331,342	489,075	6,101	90,774	595,950	66,668
558	MARLIN	WACO REGIONAL AIRPORT	O	2,341	23.80	2,365	45,164	56,888	894	11,977	79,688	9,068
559	MART	WACO REGIONAL AIRPORT	I	8,052	61.89	8,124	116,962	199,161	2,472	36,779	237,413	27,013
560	MART	WACO REGIONAL AIRPORT	O	936	3.06	939	5,804	10,047	125	1,799	11,972	1,382
561	MC GREGOR	WACO REGIONAL AIRPORT	I	15,336	158.07	15,492	295,959	426,901	5,328	79,234	511,461	58,194
562	MC GREGOR	WACO REGIONAL AIRPORT	O	61	0.61	62	1,177	1,506	19	270	1,794	204
563	MERIDIAN	WACO REGIONAL AIRPORT	I	4,598	48.79	4,645	86,718	117,024	1,460	21,720	140,203	16,982
564	MERIDIAN	WACO REGIONAL AIRPORT	O	279	2.81	282	5,383	9,621	119	1,705	11,344	1,291
565	MEXIA	WACO REGIONAL AIRPORT	I	14,174	144.24	14,319	273,476	412,300	5,143	76,924	493,988	56,204
566	MEXIA	WACO REGIONAL AIRPORT	O	1,504	15.17	1,520	30,945	46,272	577	8,286	65,134	6,273
567	MIDWAY	WACO REGIONAL AIRPORT	I	485	4.94	490	9,358	8,330	104	1,546	9,990	1,136
568	MIDWAY	WACO REGIONAL AIRPORT	O	164	1.65	166	3,164	4,200	52	752	5,004	569
569	MOODY	WACO REGIONAL AIRPORT	I	3,629	36.93	3,668	70,019	99,107	1,236	19,395	116,738	13,510
570	MOODY	WACO REGIONAL AIRPORT	O	197	1.99	199	3,601	7,254	90	1,299	8,643	963
571	MORGAN	WACO REGIONAL AIRPORT	I	751	7.64	769	14,490	24,863	310	4,613	29,776	3,398
572	MORGAN	WACO REGIONAL AIRPORT	O	65	0.66	66	1,264	1,574	20	262	1,875	213
573	NORMANGE	WACO REGIONAL AIRPORT	I	1,382	14.06	1,396	26,665	33,578	419	6,232	40,228	4,677
574	NORMANGE	WACO REGIONAL AIRPORT	O	144	1.45	145	2,778	3,067	38	549	3,684	419
575	OGLESBY	WACO REGIONAL AIRPORT	I	1,411	14.36	1,425	27,224	36,737	468	7,190	46,410	5,281
576	OGLESBY	WACO REGIONAL AIRPORT	O	99	1.00	100	1,910	2,787	34	490	3,261	371
577	PENELOPE	WACO REGIONAL AIRPORT	I	661	6.62	668	12,591	22,117	278	4,105	26,497	3,015
578	RICHLAND	WACO REGIONAL AIRPORT	I	544	5.54	550	10,466	14,106	176	2,618	16,800	1,923
579	RICHLAND	WACO REGIONAL AIRPORT	O	25	0.25	26	482	476	6	85	567	65
580	RIESEL	WACO REGIONAL AIRPORT	I	1,630	15.57	1,646	29,620	42,894	536	7,869	51,439	5,859
581	RIESEL	WACO REGIONAL AIRPORT	O	393	3.98	397	7,582	11,730	146	2,100	13,976	1,590
582	ROBINSON	WACO REGIONAL AIRPORT	I	13,919	140.83	13,950	266,629	370,151	4,618	69,701	443,470	50,458
583	ROBINSON	WACO REGIONAL AIRPORT	O	38	0.39	39	752	2,209	28	396	2,682	299
584	ROSEBUD	WACO REGIONAL AIRPORT	I	4,745	48.29	4,793	91,552	117,770	1,469	21,665	141,098	16,054
585	ROSEBUD	WACO REGIONAL AIRPORT	O	616	6.20	621	9,555	14,808	185	2,651	17,644	2,008
586	ROSS	WACO REGIONAL AIRPORT	I	166	1.59	168	3,010	4,127	51	756	4,944	563
587	ROSS	WACO REGIONAL AIRPORT	O	3,215	32.45	3,246	62,045	82,001	1,022	14,683	97,706	11,117
588	SAN SABA	WACO REGIONAL AIRPORT	I	6,476	65.90	6,542	124,950	172,304	2,149	31,990	206,434	23,489
589	SAN SABA	WACO REGIONAL AIRPORT	O	259	2.61	262	4,957	8,668	108	1,652	10,325	1,175
590	SOUTH MOUNTAIN	WACO REGIONAL AIRPORT	I	310	3.15	313	5,981	8,388	105	1,557	10,049	1,143
591	SOUTH MOUNTAIN	WACO REGIONAL AIRPORT	O	252	2.54	256	4,862	7,288	91	1,305	8,881	898
592	STREETMAN	WACO REGIONAL AIRPORT	I	717	7.30	724	13,634	18,408	230	3,417	22,064	2,508
593	STREETMAN	WACO REGIONAL AIRPORT	O	63	0.64	64	1,215	2,003	25	359	2,387	272
594	TEAGUE	WACO REGIONAL AIRPORT	I	6,831	69.87	6,921	170,389	246,314	3,080	45,531	293,906	33,441
595	TEAGUE	WACO REGIONAL AIRPORT	O	336	3.39	339	5,482	12,298	153	2,202	14,663	1,697
596	TEHUACANA	WACO REGIONAL AIRPORT	I	774	7.88	782	14,934	20,672	255	3,837	24,767	2,819
597	THORNTON	WACO REGIONAL AIRPORT	I	1,354	13.88	1,378	26,318	37,340	466	6,930	44,736	5,090
598	THORNTON	WACO REGIONAL AIRPORT	O	23	0.23	24	540	626	7	94	827	71
599	VALLEY MILLS	WACO REGIONAL AIRPORT	I	8,307	83.65	8,341	63,806	102,455	1,276	19,016	122,749	13,966
600	VALLEY MILLS	WACO REGIONAL AIRPORT	O	94	0.95	95	1,613	3,888	48	695	4,833	527
601	WACO	WACO REGIONAL AIRPORT	I	255,891	2,604.11	258,495	4,937,257	7,596,356	94,764	1,409,909	8,101,028	1,035,516
602	WACO	WACO REGIONAL AIRPORT	O	432	4.35	436	8,334	15,211	190	2,724	18,125	2,062
603	WEST	WACO REGIONAL AIRPORT	I	9,638	97.76	9,704	195,342	265,294	3,310	49,239	317,843	36,164
604	WEST	WACO REGIONAL AIRPORT	O	708	7.06	707	13,505	19,450	242	3,493	23,175	2,637
605	WHITNEY	WACO REGIONAL AIRPORT	I	4,160	42.33	4,202	80,285	111,372	1,389	20,671	133,432	15,182
606	WHITNEY	WACO REGIONAL AIRPORT	O	151	1.52	153	2,913	4,873	61	873	5,906	691
607	WOODWAY	WACO REGIONAL AIRPORT	I	16,037	163.20	16,200	309,424	481,337	6,005	89,336	576,679	65,616
608	WOODWAY	WACO REGIONAL AIRPORT	O	12	0.12	12	232	400	5	72	477	54
609	WORTHAM	WACO REGIONAL AIRPORT	I	3,466	35.17	3,491	66,681	91,007	1,185	16,891	109,034	12,408
610	ALVORD	WICHITA FALLS MUNICIPAL AIRPORT	I	2,173	22.13	2,187	41,965	70,837	894	13,011	84,732	9,641
611	ALVORD	WICHITA FALLS MUNICIPAL AIRPORT	O	132	1.33	133	2,547	5,186	65	963	6,214	707
612	ANNA	WICHITA FALLS MUNICIPAL AIRPORT	I	8,282	84.28	8,366	159,796	262,668	3,277	48,246	314,210	35,791
613	ANNA	WICHITA FALLS MUNICIPAL AIRPORT	O	1,120	11.29	1,131	21,608	37,045	462	6,677	44,393	5,050
614	ANNONA	WICHITA FALLS MUNICIPAL AIRPORT	I	890	8.72	897	12,734	23,445	288	4,388	28,641	3,259
615	ANNONA	WICHITA FALLS MUNICIPAL AIRPORT	O	49	0.49	49	945	1,750	22	325	2,097	239
616	ARCHER CITY	WICHITA FALLS MUNICIPAL AIRPORT	I	5,162	52.63	5,215	99,598	162,091	2,021	29,761	193,613	22,082
617	AUBREY	WICHITA FALLS MUNICIPAL AIRPORT	I	4,802	48.87	4,851	82,662	132,404	1,662	24,318	169,376	18,020
618	AUBREY	WICHITA FALLS MUNICIPAL AIRPORT	O	1,090	10.99	1,101	21,029	53,286	664	9,892	63,843	7,284
619	AVERY	WICHITA FALLS MUNICIPAL AIRPORT	I	1,652	16.81	1,669	31,874	49,051	597	7,907	51,495	5,859
620	AVERY	WICHITA FALLS MUNICIPAL AIRPORT	O	214	2.16	216	4,129	5,918	74	1,098	7,190	807
621	BELLEVUE	WICHITA FALLS MUNICIPAL AIRPORT	I	972	8.87	981	16,825	30,021	375	5,614	36,509	4,086

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I-O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized		Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
							Customer Charge Revenue	Per Book Volume				
622	BELLEVUE	WICHITA FALLS MUNICIPAL AIRPORT	0	61	0.61	62	1,177	1,445	18	268	1,781	197
623	BELLS	WICHITA FALLS MUNICIPAL AIRPORT	1	4,388	44.66	4,433	84,684	124,109	1,548	22,795	148,462	16,891
624	BELLS	WICHITA FALLS MUNICIPAL AIRPORT	0	375	3.78	379	7,235	11,709	148	2,173	14,021	1,585
625	BENJAMIN	WICHITA FALLS MUNICIPAL AIRPORT	1	778	7.82	786	15,011	30,288	378	5,565	38,241	4,123
626	BLOSSOM	WICHITA FALLS MUNICIPAL AIRPORT	1	2,707	27.55	2,735	52,230	73,854	921	13,565	88,340	10,051
627	BLOSSOM	WICHITA FALLS MUNICIPAL AIRPORT	0	108	1.09	109	2,084	3,817	45	671	4,334	493
628	BLUE RIDGE	WICHITA FALLS MUNICIPAL AIRPORT	1	1,502	15.29	1,517	28,980	45,146	593	8,292	54,000	6,144
629	BLUE RIDGE	WICHITA FALLS MUNICIPAL AIRPORT	0	86	0.87	87	1,602	4,080	50	752	4,852	552
630	BOGATA	WICHITA FALLS MUNICIPAL AIRPORT	1	4,655	41.27	4,696	73,239	105,471	1,353	19,523	129,747	14,763
631	BOGATA	WICHITA FALLS MUNICIPAL AIRPORT	0	569	5.74	575	10,977	15,334	229	3,404	21,987	2,499
632	BONHAM	WICHITA FALLS MUNICIPAL AIRPORT	1	20,785	211.62	21,007	401,227	704,720	8,791	129,437	842,948	95,911
633	BONHAM	WICHITA FALLS MUNICIPAL AIRPORT	0	121	1.22	122	2,334	4,028	50	746	4,819	548
634	BOWIE	WICHITA FALLS MUNICIPAL AIRPORT	1	18,800	192.34	19,022	364,664	642,349	8,013	117,882	768,344	87,422
635	BOWIE	WICHITA FALLS MUNICIPAL AIRPORT	0	4,685	47.23	4,732	90,386	157,636	1,965	29,264	188,865	21,489
638	BURKBURNETT	WICHITA FALLS MUNICIPAL AIRPORT	1	28,230	297.46	29,527	583,975	926,749	11,551	170,218	1,108,628	126,128
637	BURKBURNETT	WICHITA FALLS MUNICIPAL AIRPORT	0	81	0.82	82	1,683	6,310	68	868	6,382	724
638	BYERS	WICHITA FALLS MUNICIPAL AIRPORT	1	1,922	19.58	1,942	37,084	67,158	89	12,399	80,332	9,140
639	BYERS	WICHITA FALLS MUNICIPAL AIRPORT	0	70	0.71	71	1,350	3,105	38	578	3,720	423
640	CASHION COMMUNITY	WICHITA FALLS MUNICIPAL AIRPORT	1	120	1.22	121	2,315	4,044	50	748	4,537	500
641	CELESTE	WICHITA FALLS MUNICIPAL AIRPORT	1	2,432	24.73	2,457	48,524	72,803	908	13,372	87,083	9,908
642	CELESTE	WICHITA FALLS MUNICIPAL AIRPORT	0	39	0.39	38	895	1,034	13	192	1,239	141
643	CELINA	WICHITA FALLS MUNICIPAL AIRPORT	1	20,069	204.44	20,289	387,605	752,995	9,389	139,194	899,974	102,389
644	CELINA	WICHITA FALLS MUNICIPAL AIRPORT	0	48	0.48	48	526	7,815	97	1,451	9,363	1,065
645	CHICO	WICHITA FALLS MUNICIPAL AIRPORT	1	1,851	18.80	1,866	31,665	51,438	642	9,448	61,627	7,001
648	CHICO	WICHITA FALLS MUNICIPAL AIRPORT	0	148	1.49	149	2,855	4,626	58	859	5,542	631
647	CHILDRESS	WICHITA FALLS MUNICIPAL AIRPORT	1	19,288	195.29	19,484	372,150	695,457	8,679	127,739	831,669	94,560
648	CHILDRESS	WICHITA FALLS MUNICIPAL AIRPORT	0	807	8.14	815	15,569	36,580	459	6,791	43,827	4,987
648	CHILLICOTHE	WICHITA FALLS MUNICIPAL AIRPORT	1	2,677	27.04	2,704	51,651	107,118	1,358	19,676	128,190	14,676
650	CHILLICOTHE	WICHITA FALLS MUNICIPAL AIRPORT	0	1,205	12.16	1,218	23,267	39,132	737	10,978	70,848	8,081
651	CLARKSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	1	9,807	99.80	9,907	189,220	358,051	4,217	62,092	404,371	46,009
652	CLARKSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	0	359	3.62	363	6,326	10,775	134	2,000	12,910	1,489
653	COLLINSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	1	3,988	31.63	3,930	59,774	96,589	1,205	17,741	115,535	13,146
654	COLLINSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	0	93	0.94	94	1,794	3,986	50	740	4,778	543
655	CROSS ROADS	WICHITA FALLS MUNICIPAL AIRPORT	1	612	6.23	618	11,308	22,588	465	5,985	38,674	4,435
656	DECATUR	WICHITA FALLS MUNICIPAL AIRPORT	1	10,635	110.47	10,665	209,440	338,014	4,217	62,094	404,314	46,003
657	DECATUR	WICHITA FALLS MUNICIPAL AIRPORT	0	547	5.51	553	10,553	24,176	301	4,488	28,666	3,296
658	DENISON	WICHITA FALLS MUNICIPAL AIRPORT	1	79,046	804.42	79,850	1,525,143	2,643,662	32,979	485,997	3,162,208	359,796
659	DENISON	WICHITA FALLS MUNICIPAL AIRPORT	0	2,818	28.99	2,841	54,270	105,611	1,316	19,605	126,533	14,397
660	DENTON	WICHITA FALLS MUNICIPAL AIRPORT	1	228,268	2,272.12	226,540	4,307,618	7,970,480	99,431	1,463,950	9,533,841	1,064,760
661	DENTON	WICHITA FALLS MUNICIPAL AIRPORT	0	5,754	58.01	5,812	111,009	186,794	2,078	30,557	199,790	22,732
662	DEPORT	WICHITA FALLS MUNICIPAL AIRPORT	1	2,149	21.87	2,171	41,464	81,422	766	11,281	73,470	8,359
663	DETROIT	WICHITA FALLS MUNICIPAL AIRPORT	1	2,207	22.46	2,229	42,583	84,594	806	11,864	77,993	8,781
664	DETROIT	WICHITA FALLS MUNICIPAL AIRPORT	0	323	3.26	328	6,291	12,078	151	2,242	14,471	1,648
665	DODD CITY	WICHITA FALLS MUNICIPAL AIRPORT	1	873	8.88	882	16,644	30,414	379	5,586	36,380	4,139
666	DODD CITY	WICHITA FALLS MUNICIPAL AIRPORT	0	365	3.66	369	7,042	10,882	136	2,020	13,038	1,483
667	ECTOR	WICHITA FALLS MUNICIPAL AIRPORT	1	1,794	18.26	1,812	34,614	55,167	726	10,564	69,578	7,916
668	ECTOR	WICHITA FALLS MUNICIPAL AIRPORT	0	37	0.37	37	714	1,640	20	304	1,965	224
669	ELECTRA	WICHITA FALLS MUNICIPAL AIRPORT	1	8,791	88.48	8,680	169,817	327,093	4,080	60,078	391,251	44,517
670	ELECTRA	WICHITA FALLS MUNICIPAL AIRPORT	0	51	0.51	52	984	1,426	18	265	1,709	194
671	FARMERSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	1	10,293	104.75	10,389	198,567	378,487	4,722	69,517	452,728	51,511
672	FARMERSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	0	717	7.23	724	13,833	38,294	477	7,109	46,890	5,220
673	GAINESVILLE	WICHITA FALLS MUNICIPAL AIRPORT	1	43,589	443.89	44,033	841,022	1,599,168	19,845	293,722	1,912,841	217,543
674	GAINESVILLE	WICHITA FALLS MUNICIPAL AIRPORT	0	1,132	11.41	1,143	21,639	43,261	539	8,031	51,831	6,897
675	GOREE	WICHITA FALLS MUNICIPAL AIRPORT	1	792	8.06	800	15,281	36,471	455	6,999	43,625	4,964
676	GOREE	WICHITA FALLS MUNICIPAL AIRPORT	0	26	0.26	26	602	2,261	28	420	2,709	308
677	GUNTER	WICHITA FALLS MUNICIPAL AIRPORT	1	2,100	21.37	2,121	40,516	70,794	883	13,003	84,580	9,635
678	GUNTER	WICHITA FALLS MUNICIPAL AIRPORT	0	94	0.95	95	1,813	2,100	26	300	2,516	285
679	HENRIETTA	WICHITA FALLS MUNICIPAL AIRPORT	1	9,777	99.50	9,878	188,541	312,066	3,893	57,316	373,285	42,470
680	HENRIETTA	WICHITA FALLS MUNICIPAL AIRPORT	0	322	3.25	325	6,212	13,320	166	2,473	15,959	1,816
681	HOLLIDAY	WICHITA FALLS MUNICIPAL AIRPORT	1	2,912	29.63	2,942	58,185	83,271	1,039	15,295	99,605	11,933
682	HOLLIDAY	WICHITA FALLS MUNICIPAL AIRPORT	0	374	3.77	378	7,215	14,189	177	2,636	17,012	1,936
683	HONEY GROVE	WICHITA FALLS MUNICIPAL AIRPORT	1	5,898	51.04	6,059	115,728	210,243	2,623	38,616	251,482	28,614
684	HONEY GROVE	WICHITA FALLS MUNICIPAL AIRPORT	0	35	0.35	35	655	1,280	16	238	1,634	174
685	HOWE	WICHITA FALLS MUNICIPAL AIRPORT	1	5,676	57.75	5,739	109,498	165,213	2,081	30,346	197,619	22,485
686	HOWE	WICHITA FALLS MUNICIPAL AIRPORT	0	117	1.18	118	2,257	5,547	69	1,030	6,646	766
687	IOWA PARK	WICHITA FALLS MUNICIPAL AIRPORT	1	18,171	184.82	18,355	380,598	534,281	5,665	88,132	639,078	72,714
688	IOWA PARK	WICHITA FALLS MUNICIPAL AIRPORT	0	1,391	13.42	1,344	25,678	44,818	559	8,320	53,698	6,110
689	KNOLLWOOD	WICHITA FALLS MUNICIPAL AIRPORT	1	307	3.12	310	5,923	7,516	84	1,380	8,990	1,023
690	KNOX CITY	WICHITA FALLS MUNICIPAL AIRPORT	1	4,864	49.50	4,913	93,848	180,443	2,002	29,498	191,914	21,836

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I-O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge Revenue	Per Book Volume	Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
681	KNOX CITY	WICHITA FALLS MUNICIPAL AIRPORT	0	165	1.86	167	3,569	5,538	69	1,028	5,633	755
682	KRUM	WICHITA FALLS MUNICIPAL AIRPORT	1	7,285	74.14	7,359	140,560	223,323	2,789	41,018	287,127	39,394
693	KRUM	WICHITA FALLS MUNICIPAL AIRPORT	0	328	3.26	329	6,289	12,892	167	2,338	15,087	1,717
694	LADONIA	WICHITA FALLS MUNICIPAL AIRPORT	1	1,693	18.83	1,852	35,387	70,883	882	12,883	84,548	9,620
695	LADONIA	WICHITA FALLS MUNICIPAL AIRPORT	0	24	0.24	24	483	853	8	721	782	89
696	LEONARD	WICHITA FALLS MUNICIPAL AIRPORT	1	5,436	55.82	5,491	104,864	161,163	2,010	29,601	192,775	21,984
697	LEONARD	WICHITA FALLS MUNICIPAL AIRPORT	0	39	0.39	39	752	1,370	17	254	1,641	187
698	LINGOLN PARK	WICHITA FALLS MUNICIPAL AIRPORT	1	1	0.01	1	19	3	0	1	4	0
699	LINDSAY	WICHITA FALLS MUNICIPAL AIRPORT	1	2,354	23.96	2,378	45,419	83,134	1,037	13,269	99,441	11,314
700	LINDSAY	WICHITA FALLS MUNICIPAL AIRPORT	0	45	0.45	45	889	1,634	20	303	1,958	223
701	LITTLE ELM	WICHITA FALLS MUNICIPAL AIRPORT	1	14,294	145.46	14,439	276,794	463,744	5,680	83,340	542,744	61,763
702	LITTLE ELM	WICHITA FALLS MUNICIPAL AIRPORT	0	1,054	10.83	1,065	20,334	23,102	288	4,289	27,879	3,149
703	MCKINNEY	WICHITA FALLS MUNICIPAL AIRPORT	1	285,357	3,005.74	288,363	5,698,728	13,883,321	173,193	2,548,876	16,606,490	1,869,485
704	MCKINNEY	WICHITA FALLS MUNICIPAL AIRPORT	0	5,780	59.07	5,818	111,125	203,719	2,539	37,919	244,078	27,771
705	MEGARGEL	WICHITA FALLS MUNICIPAL AIRPORT	1	716	7.28	722	13,795	26,843	336	4,949	32,228	3,667
706	MELISSA	WICHITA FALLS MUNICIPAL AIRPORT	1	21,367	217.44	21,584	412,263	702,698	8,766	129,054	840,518	95,634
707	MELISSA	WICHITA FALLS MUNICIPAL AIRPORT	0	36	0.36	36	855	855	11	159	1,024	117
708	MUENSTER	WICHITA FALLS MUNICIPAL AIRPORT	1	5,285	63.78	5,339	101,971	162,908	2,027	28,848	194,382	22,117
708	MUENSTER	WICHITA FALLS MUNICIPAL AIRPORT	0	887	8.44	846	16,148	38,634	457	6,501	43,891	4,994
710	MUNDAY	WICHITA FALLS MUNICIPAL AIRPORT	1	4,814	48.89	4,863	82,883	167,019	2,393	34,530	233,702	28,483
711	MUNDAY	WICHITA FALLS MUNICIPAL AIRPORT	0	469	4.73	474	9,048	20,199	252	3,750	24,201	2,754
712	NEWCASTLE	WICHITA FALLS MUNICIPAL AIRPORT	1	1,457	14.83	1,472	28,112	42,123	525	7,737	50,385	5,733
713	NEWCASTLE	WICHITA FALLS MUNICIPAL AIRPORT	0	168	1.69	160	3,046	4,459	66	823	5,342	608
714	NOCONA	WICHITA FALLS MUNICIPAL AIRPORT	1	12,322	126.40	12,447	237,745	403,026	5,028	74,024	482,078	54,851
715	NOCONA	WICHITA FALLS MUNICIPAL AIRPORT	0	620	6.27	629	17,749	34,366	428	6,380	41,174	4,685
716	O BRIEN	WICHITA FALLS MUNICIPAL AIRPORT	1	430	4.38	434	8,287	13,754	172	2,528	16,452	1,872
717	OLNEY	WICHITA FALLS MUNICIPAL AIRPORT	1	14,772	150.33	14,922	285,016	475,604	5,933	87,859	568,832	64,728
718	OLNEY	WICHITA FALLS MUNICIPAL AIRPORT	0	1,193	12.03	1,205	23,016	42,551	530	7,899	50,980	5,801
719	PARIS	WICHITA FALLS MUNICIPAL AIRPORT	1	58,279	593.05	58,869	1,124,399	2,118,856	28,408	398,807	2,532,069	288,089
720	PARIS	WICHITA FALLS MUNICIPAL AIRPORT	0	2,435	24.55	2,460	46,977	80,403	1,002	14,526	95,331	10,991
721	PECAN GAP	WICHITA FALLS MUNICIPAL AIRPORT	1	893	7.05	700	13,371	24,182	301	4,438	28,901	3,288
722	PECAN GAP	WICHITA FALLS MUNICIPAL AIRPORT	0	54	0.54	55	1,042	3,358	42	823	4,023	458
723	PETROLIA	WICHITA FALLS MUNICIPAL AIRPORT	1	2,134	21.72	2,158	41,174	72,113	800	13,245	88,257	9,814
724	PETROLIA	WICHITA FALLS MUNICIPAL AIRPORT	0	144	1.46	146	2,778	4,908	61	911	6,579	669
725	PILOT POINT	WICHITA FALLS MUNICIPAL AIRPORT	1	11,104	113.00	11,217	214,245	387,163	4,465	65,599	427,208	48,608
726	PILOT POINT	WICHITA FALLS MUNICIPAL AIRPORT	0	366	3.69	380	6,868	23,398	282	4,344	28,033	3,190
727	PLEASANT VALLEY	WICHITA FALLS MUNICIPAL AIRPORT	1	640	6.81	647	12,349	24,253	303	4,455	29,011	3,301
728	POTTSBORO	WICHITA FALLS MUNICIPAL AIRPORT	1	5,664	57.64	5,722	109,283	180,064	2,246	38,071	216,370	24,606
728	POTTSBORO	WICHITA FALLS MUNICIPAL AIRPORT	0	386	3.89	390	7,447	13,816	173	2,563	16,872	1,897
730	PRINCETON	WICHITA FALLS MUNICIPAL AIRPORT	1	7,099	72.24	7,171	136,971	201,143	2,509	38,844	240,597	27,375
731	PRINCETON	WICHITA FALLS MUNICIPAL AIRPORT	0	799	8.05	807	15,415	20,901	260	3,880	25,041	2,849
732	PROSPER	WICHITA FALLS MUNICIPAL AIRPORT	1	14,517	147.73	14,666	280,086	646,116	8,060	118,673	772,850	87,935
733	PROSPER	WICHITA FALLS MUNICIPAL AIRPORT	0	309	3.12	312	5,961	8,818	110	1,639	10,681	1,202
734	QUANAH	WICHITA FALLS MUNICIPAL AIRPORT	1	10,501	105.86	10,608	202,610	453,135	5,683	83,228	542,015	61,671
735	QUANAH	WICHITA FALLS MUNICIPAL AIRPORT	0	246	2.48	248	4,746	13,248	165	2,458	16,863	1,805
736	RAVENNA	WICHITA FALLS MUNICIPAL AIRPORT	1	604	6.15	610	11,584	22,152	276	4,068	26,496	3,015
737	RAVENNA	WICHITA FALLS MUNICIPAL AIRPORT	0	98	0.99	99	1,881	4,992	62	927	5,981	681
738	RENO (LAMAR)	WICHITA FALLS MUNICIPAL AIRPORT	1	3,694	37.59	3,732	71,273	115,215	1,437	21,192	137,814	15,580
738	RENO (LAMAR)	WICHITA FALLS MUNICIPAL AIRPORT	0	205	2.07	207	3,855	8,571	107	1,691	10,269	1,188
740	ROXTON	WICHITA FALLS MUNICIPAL AIRPORT	1	2,145	21.83	2,167	41,386	72,846	909	13,350	87,134	9,914
741	ROXTON	WICHITA FALLS MUNICIPAL AIRPORT	0	120	1.21	121	2,315	5,024	63	833	6,019	685
742	RUNAWAY BAY	WICHITA FALLS MUNICIPAL AIRPORT	1	1,078	10.87	1,089	20,799	31,058	387	5,704	37,150	4,227
743	RUNAWAY BAY	WICHITA FALLS MUNICIPAL AIRPORT	0	26	0.25	26	482	481	8	89	578	66
744	SADLER	WICHITA FALLS MUNICIPAL AIRPORT	1	796	8.10	804	15,398	24,169	302	4,439	28,910	3,289
745	SADLER	WICHITA FALLS MUNICIPAL AIRPORT	0	212	2.14	214	4,090	8,916	111	1,635	10,882	1,215
746	SAIN T JO	WICHITA FALLS MUNICIPAL AIRPORT	1	3,274	33.32	3,307	63,170	122,045	1,523	22,418	145,984	16,610
747	SAIN T JO	WICHITA FALLS MUNICIPAL AIRPORT	0	38	0.38	38	733	880	11	1,068	1,068	121
748	SANGER	WICHITA FALLS MUNICIPAL AIRPORT	1	15,050	153.16	15,203	280,380	449,493	5,607	82,559	537,659	61,175
749	SANGER	WICHITA FALLS MUNICIPAL AIRPORT	0	451	4.55	456	8,701	17,458	219	3,241	20,916	2,390
750	SAVOY	WICHITA FALLS MUNICIPAL AIRPORT	1	2,010	20.48	2,030	38,782	59,327	740	10,897	70,964	8,074
751	SAVOY	WICHITA FALLS MUNICIPAL AIRPORT	0	348	3.51	352	6,714	18,639	170	2,532	16,341	1,859
752	SEYMOUR	WICHITA FALLS MUNICIPAL AIRPORT	1	12,113	123.27	12,238	233,713	486,014	6,063	88,257	581,344	66,145
753	SEYMOUR	WICHITA FALLS MUNICIPAL AIRPORT	0	1,349	13.60	1,363	26,026	53,744	670	9,877	64,391	7,326
754	SHERMAN	WICHITA FALLS MUNICIPAL AIRPORT	1	105,397	1,072.99	106,470	2,093,669	3,815,770	47,601	700,850	4,584,222	519,317
755	SHERMAN	WICHITA FALLS MUNICIPAL AIRPORT	0	1,190	12.00	1,202	22,958	48,346	603	8,975	57,924	6,591
756	SOUTHMAYD	WICHITA FALLS MUNICIPAL AIRPORT	1	605	6.16	611	11,873	18,956	236	3,482	22,674	2,580
757	SUN VALLEY	WICHITA FALLS MUNICIPAL AIRPORT	1	98	1.00	99	1,891	2,128	27	391	2,545	280
758	THROCKMORTON	WICHITA FALLS MUNICIPAL AIRPORT	1	2,862	29.13	2,891	55,220	72,173	800	13,268	88,329	9,923
759	THROCKMORTON	WICHITA FALLS MUNICIPAL AIRPORT	0	160	1.61	162	3,087	4,618	56	839	5,414	616

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE R  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I/O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Change		Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
							Revenue	Per Book Volume				
760	TIOGA	WICHITA FALLS MUNICIPAL AIRPORT	I	2,488	25.32	2,513	48,004	75,927	847	13,846	80,820	10,334
761	TIOGA	WICHITA FALLS MUNICIPAL AIRPORT	O	23	0.29	23	444	646	8	120	774	88
762	TOGO	WICHITA FALLS MUNICIPAL AIRPORT	I	398	4.05	402	7,679	14,269	178	2,619	17,066	1,841
763	TOM BEAN	WICHITA FALLS MUNICIPAL AIRPORT	I	2,528	25.71	2,552	48,738	72,831	909	13,377	87,117	9,912
764	TRENTON	WICHITA FALLS MUNICIPAL AIRPORT	I	2,249	22.89	2,272	43,393	89,148	853	12,701	82,711	9,411
765	TRENTON	WICHITA FALLS MUNICIPAL AIRPORT	O	300	3.02	303	5,798	15,339	191	2,848	18,378	2,091
766	VALLEY VIEW	WICHITA FALLS MUNICIPAL AIRPORT	I	1,629	15.68	1,646	31,431	80,028	749	11,025	71,602	8,170
767	VALLEY VIEW	WICHITA FALLS MUNICIPAL AIRPORT	O	154	1.55	156	2,971	4,932	61	919	5,909	672
768	VAN ALSTYNE	WICHITA FALLS MUNICIPAL AIRPORT	I	10,959	111.53	11,071	211,447	387,372	4,488	66,639	427,469	48,637
769	VAN ALSTYNE	WICHITA FALLS MUNICIPAL AIRPORT	O	1,185	11.74	1,177	22,476	35,364	441	6,563	42,358	4,820
770	VERNON	WICHITA FALLS MUNICIPAL AIRPORT	I	36,635	375.68	37,312	712,657	1,332,545	16,623	244,751	1,593,920	181,338
771	VERNON	WICHITA FALLS MUNICIPAL AIRPORT	O	2,899	29.22	2,926	55,929	114,181	1,423	21,197	136,801	15,565
772	WEINERT	WICHITA FALLS MUNICIPAL AIRPORT	I	759	7.72	767	14,644	31,493	393	5,764	37,670	4,266
773	WEINERT	WICHITA FALLS MUNICIPAL AIRPORT	O	47	0.47	47	907	1,455	16	270	1,743	198
774	WHITEBORO	WICHITA FALLS MUNICIPAL AIRPORT	I	12,648	128.69	12,775	249,997	412,694	5,148	75,799	493,631	56,165
775	WHITEBORO	WICHITA FALLS MUNICIPAL AIRPORT	O	395	3.88	399	7,821	14,970	187	2,779	17,938	2,041
776	WHITEWRIGHT	WICHITA FALLS MUNICIPAL AIRPORT	I	5,810	60.14	5,970	114,030	198,120	2,484	38,573	238,177	27,100
777	WHITEWRIGHT	WICHITA FALLS MUNICIPAL AIRPORT	O	345	3.48	348	6,556	15,740	209	3,108	20,056	2,262
778	WICHITA FALLS	WICHITA FALLS MUNICIPAL AIRPORT	I	286,198	2,769.00	289,907	5,135,124	9,465,724	118,084	1,798,588	11,322,998	1,288,262
779	WICHITA FALLS	WICHITA FALLS MUNICIPAL AIRPORT	O	1,248	12.58	1,261	24,077	45,896	572	8,520	64,988	6,267
780	WINDOM	WICHITA FALLS MUNICIPAL AIRPORT	I	896	10.13	1,005	19,198	36,594	457	8,721	43,772	4,680
781	WINDOM	WICHITA FALLS MUNICIPAL AIRPORT	O	78	0.79	79	1,505	4,041	50	750	4,842	551
782	WOLFE CITY	WICHITA FALLS MUNICIPAL AIRPORT	I	4,376	44.53	4,421	84,432	154,950	1,933	28,460	185,343	21,088
783	WOLFE CITY	WICHITA FALLS MUNICIPAL AIRPORT	O	370	3.73	374	7,139	18,198	227	3,378	21,903	2,481
Total				17,889,193	181,545	18,049,728	\$ 344,749,805	675,215,527	8,421,748	153,832,176	837,469,451	\$ 95,267,274

Atmos Energy Corporation  
 Mid-Tex Division  
 Customer Growth Adjustment - Residential

Line No.	Description	Incorporated (Non-Dallas) Amount	Dallas and Unincorporated Amount
1	Ccf Usage - Unadjusted	546,886,214	128,329,313
2			
3	Weather Normalization	123,507,286	30,324,890
4			
5	Normalized Ccf Sales	670,393,500	158,654,203
6			
7	Average Bills	1,233,617	255,398
8			
9	Average Usage per Customer	543.4	621.2
10			
11	Adjustment to Number of Customers	12,554	2,575
12			
13	Adjustment to Volumes from Customer Growth	6,822,358	1,599,391
14			
15	Growth and Weather Adjusted Volumes	677,215,858	160,253,594



Atmos Energy Corporation  
 Mid-Tex Division  
 Customer Growth Adjustment - Residential

Line No.	Particulars	Incorporated (Non-Dallas)					Dallas and Unincorporated				
		Prior Year Ending 2015	Test Year Ending 2016	Year Over Year Change	Test Year as a % of Prior Year	Projected Using TY/PY Ratio	Prior Year Ending 2015	Test Year Ending 2016	Year Over Year Change	Test Year as a % of Prior Year	Projected Using TY/PY Ratio
1	January	1,216,528	1,227,901	11,373	100.9%	1,239,380	249,495	254,608	5,113	102.0%	259,826
2	February	1,220,135	1,226,811	6,676	100.5%	1,233,524	253,857	254,034	167	100.1%	254,201
3	March	1,227,510	1,236,089	8,579	100.7%	1,244,728	254,631	256,366	1,735	100.7%	258,113
4	April	1,213,544	1,225,703	12,159	101.0%	1,237,984	251,166	254,337	3,171	101.3%	257,548
5	May	1,235,199	1,240,479	5,280	100.4%	1,245,782	256,213	256,767	554	100.2%	257,322
6	June	1,224,923	1,236,621	11,698	101.0%	1,248,431	253,923	256,600	2,677	101.1%	259,305
7	July	1,223,564	1,233,192	9,628	100.8%	1,242,896	253,446	255,064	1,618	100.6%	256,692
8	August	1,215,426	1,239,376	23,950	102.0%	1,263,798	251,769	256,559	4,790	101.9%	261,440
9	September	1,220,701	1,230,859	10,158	100.8%	1,241,102	252,001	254,853	2,852	101.1%	257,737
10	October	1,216,004	1,230,405	14,401	101.2%	1,244,977	252,031	254,622	2,591	101.0%	257,240
11	November	1,215,330	1,234,779	19,449	101.6%	1,254,539	251,740	254,993	3,253	101.3%	258,288
12	December	1,225,663	1,241,188	15,525	101.3%	1,256,910	254,002	255,977	1,975	100.8%	257,967
13											
14	Totals	14,654,527	14,803,403	148,876		14,954,051	3,034,284	3,064,780	30,496		3,095,679
15											
16	Projected Average		1.02%			1,246,171		1.01%			257,973
17											
18	Test Year Average					1,233,617					255,398
19											
20	Customer Growth per Annual Method					12,554					2,575
21											
22	Annual Adjustment to Number of bills					150,649					30,896

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE C  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I/O	Test Year No.		Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather		Normalized Consumption Revenue
				of Bills	Adjustment		Revenue	Per Book Volume		Normalization	Adjusted Volume	
1	ABILENE	ABILENE REGIONAL AIRPORT	I	32,384	79.61	32,464	S 1,355,355	7,864,677	21,765	937,886	8,844,318	\$ 751,236
2	ABILENE	ABILENE REGIONAL AIRPORT	O	480	(3.04)	487	20,331	87,593	(467)	7,329	74,455	6,324
3	ALBANY	ABILENE REGIONAL AIRPORT	I	1,078	2.65	1,079	45,033	85,283	235	10,144	95,652	5,126
4	ALBANY	ABILENE REGIONAL AIRPORT	O	111	(0.85)	110	4,606	9,077	(63)	1,984	8,999	849
5	ANSON	ABILENE REGIONAL AIRPORT	I	1,082	2.61	1,085	44,447	160,881	499	21,516	202,856	17,234
6	ANSON	ABILENE REGIONAL AIRPORT	O	12	(0.07)	12	498	3,343	(23)	363	3,683	313
7	BAIRD	ABILENE REGIONAL AIRPORT	I	618	1.62	620	25,855	85,492	236	10,169	95,668	8,146
8	BALLINGER	ABILENE REGIONAL AIRPORT	I	1,582	3.91	1,595	66,629	285,572	768	33,969	320,223	27,209
9	BALLINGER	ABILENE REGIONAL AIRPORT	O	279	(1.73)	277	11,578	20,668	(143)	2,241	22,766	1,934
10	BANGS	ABILENE REGIONAL AIRPORT	I	355	0.87	358	14,853	50,828	140	6,046	57,014	4,843
11	BANGS	ABILENE REGIONAL AIRPORT	O	12	(0.07)	12	498	4,874	(34)	528	5,368	456
12	BLACKWELL	ABILENE REGIONAL AIRPORT	I	72	0.18	72	3,013	13,670	38	1,826	15,334	1,302
13	BLACKWELL	ABILENE REGIONAL AIRPORT	O	16	(0.10)	16	664	3,227	(22)	320	3,555	302
14	BLANKET	ABILENE REGIONAL AIRPORT	I	102	0.25	102	4,269	9,312	26	1,108	10,446	887
15	BRONTE	ABILENE REGIONAL AIRPORT	I	360	0.88	361	15,057	39,253	108	4,570	44,042	3,741
16	BRONTE	ABILENE REGIONAL AIRPORT	O	35	(0.22)	35	1,484	3,125	(22)	339	3,446	293
17	BROWNWOOD	ABILENE REGIONAL AIRPORT	I	6,423	15.79	6,469	268,819	1,124,627	3,103	139,775	1,261,505	107,152
18	BROWNWOOD	ABILENE REGIONAL AIRPORT	O	342	(2.12)	340	14,190	398,371	(2,751)	43,196	438,616	37,273
19	BUFFALO GAP	ABILENE REGIONAL AIRPORT	I	323	0.79	324	13,516	27,137	75	3,228	30,440	2,586
20	BUFFALO GAP	ABILENE REGIONAL AIRPORT	O	34	(0.21)	34	1,411	2,796	(19)	363	3,073	261
21	CARBON	ABILENE REGIONAL AIRPORT	I	80	0.22	80	3,767	5,354	16	637	6,006	510
22	CISCO	ABILENE REGIONAL AIRPORT	I	1,308	3.22	1,311	54,743	219,649	606	26,127	246,382	20,923
23	CLYDE	ABILENE REGIONAL AIRPORT	I	914	2.25	918	38,253	132,639	366	15,777	148,782	12,638
24	CLYDE	ABILENE REGIONAL AIRPORT	O	110	(0.66)	109	4,664	16,012	(111)	1,736	17,838	1,498
25	COLEMAN	ABILENE REGIONAL AIRPORT	I	1,912	4.70	1,917	80,022	212,035	566	25,222	237,442	20,202
26	COLEMAN	ABILENE REGIONAL AIRPORT	O	127	(0.79)	126	5,269	10,610	(73)	1,140	11,577	983
27	COLORADO CITY	ABILENE REGIONAL AIRPORT	I	1,311	3.22	1,314	54,859	197,889	548	23,549	222,054	18,362
28	COLORADO CITY	ABILENE REGIONAL AIRPORT	O	140	(0.87)	139	5,808	155,881	(1,077)	16,902	171,707	14,585
29	COMANCHE	ABILENE REGIONAL AIRPORT	I	1,341	3.30	1,344	56,124	180,931	444	19,131	180,406	15,324
30	COMANCHE	ABILENE REGIONAL AIRPORT	O	44	(0.27)	44	1,826	6,895	(60)	842	6,567	813
31	DE LEON	ABILENE REGIONAL AIRPORT	I	881	2.12	883	36,035	123,205	340	14,855	138,200	11,739
32	DE LEON	ABILENE REGIONAL AIRPORT	O	24	(0.15)	24	896	6,720	(60)	948	9,505	815
33	EARLY	ABILENE REGIONAL AIRPORT	I	862	2.12	864	35,077	164,013	453	19,309	183,975	15,627
34	EARLY	ABILENE REGIONAL AIRPORT	O	155	(0.87)	155	6,473	59,788	(413)	6,481	65,838	5,592
35	EASTLAND	ABILENE REGIONAL AIRPORT	I	1,580	3.91	1,594	66,546	341,003	941	40,562	382,507	32,490
36	EASTLAND	ABILENE REGIONAL AIRPORT	O	235	(1.45)	234	9,750	37,696	(259)	4,073	41,880	3,615
37	GORDON	ABILENE REGIONAL AIRPORT	I	235	0.58	236	9,835	12,789	35	1,521	14,346	1,218
38	GORDON	ABILENE REGIONAL AIRPORT	O	124	(0.77)	123	5,145	21,207	(146)	2,300	23,360	1,984
39	GORMAN	ABILENE REGIONAL AIRPORT	I	329	0.81	330	13,770	21,663	60	2,577	24,300	2,064
40	GORMAN	ABILENE REGIONAL AIRPORT	O	6	(0.04)	5	249	610	(4)	65	672	57
41	HAMLIN	ABILENE REGIONAL AIRPORT	I	769	1.89	770	32,143	68,583	190	8,194	77,257	6,583
42	HAMLIN	ABILENE REGIONAL AIRPORT	O	12	(0.07)	12	498	858	(6)	94	856	81
43	HASKELL	ABILENE REGIONAL AIRPORT	I	1,648	4.05	1,650	68,889	238,388	658	28,380	267,626	22,732
44	HASKELL	ABILENE REGIONAL AIRPORT	O	12	(0.07)	12	498	594	(4)	63	643	55
45	HAWLEY	ABILENE REGIONAL AIRPORT	I	273	0.67	274	11,428	36,162	100	4,302	40,564	3,445
46	IMPACT	ABILENE REGIONAL AIRPORT	I	24	0.06	24	1,004	1,063	3	1,26	1,192	101
47	LAWN	ABILENE REGIONAL AIRPORT	I	127	0.91	127	5,915	6,926	25	1,062	10,012	850
48	LORAIN	ABILENE REGIONAL AIRPORT	I	190	0.47	190	7,952	19,985	55	2,378	22,429	1,905
49	LORAIN	ABILENE REGIONAL AIRPORT	O	1	(0.01)	1	41	106	(1)	11	117	10
50	LUEDERS	ABILENE REGIONAL AIRPORT	I	85	0.21	85	3,557	9,522	28	1,193	10,581	907
51	LUEDERS	ABILENE REGIONAL AIRPORT	O	35	(0.22)	35	1,484	10,587	(73)	1,148	11,662	891
52	MERKEL	ABILENE REGIONAL AIRPORT	I	906	2.23	908	37,818	100,224	277	11,922	112,422	9,549
53	MERKEL	ABILENE REGIONAL AIRPORT	O	12	(0.07)	12	498	620	(4)	67	633	58
54	MILES	ABILENE REGIONAL AIRPORT	I	306	0.75	307	12,907	149,443	412	17,776	167,632	14,239
55	MORAN	ABILENE REGIONAL AIRPORT	I	145	0.36	145	6,069	8,747	24	1,040	9,812	833
56	NOVICE	ABILENE REGIONAL AIRPORT	I	69	0.17	69	2,888	2,037	6	242	2,285	184
57	NOVICE	ABILENE REGIONAL AIRPORT	O	3	(0.02)	3	124	124	(1)	20	198	17
58	PUTNAM	ABILENE REGIONAL AIRPORT	I	67	0.14	67	2,966	503	1	60	564	48
59	RANGER	ABILENE REGIONAL AIRPORT	I	740	1.82	742	30,971	119,886	331	14,260	134,477	11,422
60	RANGER	ABILENE REGIONAL AIRPORT	O	24	(0.15)	24	896	1,098	(6)	119	1,209	103
61	ROBERT LEE	ABILENE REGIONAL AIRPORT	I	402	0.99	403	16,825	65,711	181	7,816	73,708	6,281
62	ROBERT LEE	ABILENE REGIONAL AIRPORT	O	6	(0.04)	5	249	278	(2)	30	306	25
63	ROBY	ABILENE REGIONAL AIRPORT	I	387	0.90	388	15,360	40,791	113	4,852	45,756	3,887
64	ROBY	ABILENE REGIONAL AIRPORT	O	37	(0.23)	37	1,635	51,519	(356)	5,585	56,749	4,820
65	ROCHESTER	ABILENE REGIONAL AIRPORT	I	214	0.53	215	8,958	8,838	24	1,038	9,757	829
66	ROCHESTER	ABILENE REGIONAL AIRPORT	O	34	(0.15)	34	966	1,386	(10)	160	1,527	130
67	ROSCOE	ABILENE REGIONAL AIRPORT	I	429	1.05	430	17,855	41,514	715	4,880	46,679	3,965
68	ROSCOE	ABILENE REGIONAL AIRPORT	O	21	(0.13)	21	871	133,711	(923)	14,488	147,288	12,510
69	ROTAN	ABILENE REGIONAL AIRPORT	I	768	1.88	768	32,059	130,697	360	15,531	146,458	12,440

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE C  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	L-C	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization		Normalized Consumption Revenue
							Revenue	Per Book Volume		Adjusted Volume	Adjusted Revenue	
70	ROTAN	ABILENE REGIONAL AIRPORT	0	60	(0.37)	60	2,489	7,947	(55)	862	8,764	744
71	RULE	ABILENE REGIONAL AIRPORT	0	321	0.79	322	13,436	42,112	116	5,008	47,238	4,012
72	SAN ANGELO	ABILENE REGIONAL AIRPORT	1	24,222	59.55	24,282	1,018,755	5,286,794	14,587	628,888	5,930,248	509,716
73	SAN ANGELO	ABILENE REGIONAL AIRPORT	0	399	(2.47)	397	16,566	192,690	(1,330)	28,880	212,110	18,017
74	SANTA ANNA	ABILENE REGIONAL AIRPORT	1	439	1.08	440	18,373	24,029	94	4,048	28,171	3,242
75	SNYDER	ABILENE REGIONAL AIRPORT	1	4,477	11.01	4,468	187,374	854,905	2,359	101,691	958,955	81,454
76	SNYDER	ABILENE REGIONAL AIRPORT	0	471	(2.62)	468	19,642	123,524	(853)	13,394	136,084	11,567
77	STAMFORD	ABILENE REGIONAL AIRPORT	1	1,318	3.23	1,318	54,853	291,360	804	34,657	326,821	27,780
78	STAMFORD	ABILENE REGIONAL AIRPORT	0	160	(0.99)	159	6,638	16,619	(115)	1,602	18,306	1,555
79	STRAWN	ABILENE REGIONAL AIRPORT	1	263	0.55	264	11,007	42,242	117	5,026	47,384	4,025
80	STRAWN	ABILENE REGIONAL AIRPORT	0	12	(0.07)	12	498	1,246	(9)	135	1,072	117
81	SWEETWATER	ABILENE REGIONAL AIRPORT	1	3,830	8.92	3,839	151,925	618,711	1,707	73,596	694,014	58,950
82	SWEETWATER	ABILENE REGIONAL AIRPORT	0	72	(0.45)	72	2,987	89,245	(516)	8,577	96,306	8,360
83	TRENT	ABILENE REGIONAL AIRPORT	1	90	0.22	90	3,767	5,276	15	627	5,917	503
84	TRENT	ABILENE REGIONAL AIRPORT	0	12	(0.07)	12	498	44,074	(304)	4,779	48,549	4,124
85	TUSCOLA	ABILENE REGIONAL AIRPORT	1	301	0.74	302	12,593	51,441	142	5,119	57,702	4,901
86	TYE	ABILENE REGIONAL AIRPORT	1	342	0.84	343	14,314	94,896	282	11,287	106,435	9,041
87	TYE	ABILENE REGIONAL AIRPORT	0	12	(0.07)	12	498	3,793	(26)	411	4,178	355
88	WINTERS	ABILENE REGIONAL AIRPORT	1	788	1.84	790	32,990	81,149	224	9,853	91,025	7,732
89	WINTERS	ABILENE REGIONAL AIRPORT	0	76	(0.46)	75	3,112	25,483	(176)	2,761	28,048	2,382
90	AUSTIN	AUSTIN-BERGSTROM AIRPORT	1	3,123	7.68	3,131	130,706	1,380,643	3,755	130,376	1,494,673	128,983
91	AUSTIN	AUSTIN-BERGSTROM AIRPORT	0	1,882	(11.53)	1,850	77,257	647,448	(3,781)	67,655	611,920	53,225
92	BANDERA	AUSTIN-BERGSTROM AIRPORT	1	871	2.14	873	36,454	173,817	480	16,658	190,649	16,219
93	BANDERA	AUSTIN-BERGSTROM AIRPORT	0	63	(0.38)	63	2,614	12,764	(88)	1,577	14,263	1,211
94	BARTLETT	AUSTIN-BERGSTROM AIRPORT	1	417	1.03	418	17,453	60,361	249	8,667	69,267	6,432
95	BARTLETT	AUSTIN-BERGSTROM AIRPORT	0	15	(0.09)	15	622	50,156	(348)	6,199	56,008	4,767
96	BELTON	AUSTIN-BERGSTROM AIRPORT	1	3,571	3.78	3,580	149,456	1,176,466	3,246	112,713	1,292,445	109,780
97	BELTON	AUSTIN-BERGSTROM AIRPORT	0	12	(0.07)	12	498	515	(4)	64	575	49
98	BERTRAM	AUSTIN-BERGSTROM AIRPORT	1	375	0.82	376	15,695	27,804	104	3,622	41,530	3,528
99	BRYAN	AUSTIN-BERGSTROM AIRPORT	1	14,139	34.76	14,174	591,754	4,107,411	11,333	393,511	4,512,255	389,271
100	BRYAN	AUSTIN-BERGSTROM AIRPORT	0	69	(0.43)	69	2,863	161,960	(1,116)	18,966	180,410	16,324
101	BUCKHOLTS	AUSTIN-BERGSTROM AIRPORT	1	156	0.88	156	6,628	10,011	28	958	10,898	934
102	BURNET	AUSTIN-BERGSTROM AIRPORT	1	1,976	4.86	1,980	82,659	448,158	1,231	42,744	490,133	41,632
103	BURNET	AUSTIN-BERGSTROM AIRPORT	0	72	(0.46)	72	2,987	12,078	(83)	1,499	13,487	1,146
104	CALDWELL	AUSTIN-BERGSTROM AIRPORT	1	1,444	3.55	1,446	50,436	256,964	709	24,618	282,282	23,978
105	CALDWELL	AUSTIN-BERGSTROM AIRPORT	0	350	(2.04)	328	13,692	74,258	(613)	9,177	82,922	7,043
106	CAMERON	AUSTIN-BERGSTROM AIRPORT	1	1,916	4.71	1,921	80,190	278,082	767	26,642	305,491	25,946
107	CAMERON	AUSTIN-BERGSTROM AIRPORT	0	39	(0.45)	39	1,818	10,809	(76)	1,348	12,182	1,095
108	CEDAR PARK	AUSTIN-BERGSTROM AIRPORT	1	3,844	9.44	3,853	160,882	1,482,845	4,118	148,008	1,639,767	139,282
109	CEDAR PARK	AUSTIN-BERGSTROM AIRPORT	0	48	(0.30)	48	1,992	6,708	(46)	629	7,485	636
110	COLLEGE STATION	AUSTIN-BERGSTROM AIRPORT	1	11,817	28.86	11,848	486,202	4,936,486	13,621	472,941	5,423,046	460,634
111	COLLEGE STATION	AUSTIN-BERGSTROM AIRPORT	0	18	(0.11)	18	747	42,992	(297)	5,313	48,008	4,078
112	FREDERICKSBURG	AUSTIN-BERGSTROM AIRPORT	1	5,300	13.03	5,313	221,819	1,184,698	3,269	118,500	1,301,468	110,547
113	FREDERICKSBURG	AUSTIN-BERGSTROM AIRPORT	0	142	(0.85)	141	5,892	47,832	(328)	5,886	53,189	4,515
114	GEORGETOWN	AUSTIN-BERGSTROM AIRPORT	1	7,125	17.62	7,143	288,200	2,732,223	7,839	261,761	3,001,522	254,949
115	GEORGETOWN	AUSTIN-BERGSTROM AIRPORT	0	56	(0.34)	55	2,262	11,654	(82)	1,465	13,237	1,124
116	GRANGER	AUSTIN-BERGSTROM AIRPORT	1	365	0.90	366	15,276	38,892	107	3,726	42,726	3,629
117	GRANGER	AUSTIN-BERGSTROM AIRPORT	0	30	(0.16)	30	1,245	3,276	(23)	405	3,660	311
118	HARKER HEIGHTS	AUSTIN-BERGSTROM AIRPORT	1	2,176	5.55	2,181	91,071	653,527	1,803	62,611	717,941	60,882
119	HOLLAND	AUSTIN-BERGSTROM AIRPORT	1	258	0.73	267	12,398	21,390	59	2,049	23,498	1,995
120	HOLLAND	AUSTIN-BERGSTROM AIRPORT	0	(11)	0.07	(11)	(456)	388	(3)	48	433	37
121	HUTTO	AUSTIN-BERGSTROM AIRPORT	1	705	1.79	707	29,506	214,261	591	20,627	235,360	19,998
122	HUTTO	AUSTIN-BERGSTROM AIRPORT	0	51	(0.32)	51	2,118	48,255	(333)	6,963	53,685	4,577
123	KERRVILLE	AUSTIN-BERGSTROM AIRPORT	1	6,763	16.83	6,780	283,049	1,967,508	5,401	187,539	2,150,449	182,659
124	KERRVILLE	AUSTIN-BERGSTROM AIRPORT	0	1,698	(10.46)	1,679	70,079	269,615	(1,862)	33,320	301,073	26,673
125	KILLEEN	AUSTIN-BERGSTROM AIRPORT	1	10,317	25.36	10,342	431,794	3,155,732	8,707	302,385	3,466,776	294,468
126	KILLEEN	AUSTIN-BERGSTROM AIRPORT	0	36	(0.22)	36	1,844	1,849	(13)	241	2,176	185
127	KURTEJ	AUSTIN-BERGSTROM AIRPORT	1	48	0.12	48	2,009	1,214	3	116	1,334	113
128	LEANDER	AUSTIN-BERGSTROM AIRPORT	1	702	1.73	704	29,381	186,862	543	18,860	216,265	18,370
129	LEANDER	AUSTIN-BERGSTROM AIRPORT	0	38	(0.22)	36	1,494	11,839	(80)	1,438	12,987	1,104
130	LEXINGTON	AUSTIN-BERGSTROM AIRPORT	1	276	0.88	277	11,551	58,779	185	5,727	65,671	5,578
131	LEXINGTON	AUSTIN-BERGSTROM AIRPORT	0	-	-	0	0	481	(3)	59	537	46
132	LITTLE RIVER ACADEMY	AUSTIN-BERGSTROM AIRPORT	1	292	0.52	293	10,547	29,575	82	2,833	32,490	2,780
133	LLANO	AUSTIN-BERGSTROM AIRPORT	1	1,491	3.57	1,495	60,723	153,071	422	14,665	168,159	14,283
134	MANOR	AUSTIN-BERGSTROM AIRPORT	1	604	1.24	605	21,094	185,074	538	19,899	214,901	18,203
135	MANOR	AUSTIN-BERGSTROM AIRPORT	0	27	(0.17)	27	1,120	3,999	(28)	498	4,464	375
136	MARBLE FALLS	AUSTIN-BERGSTROM AIRPORT	1	2,247	5.52	2,253	94,043	478,482	1,320	45,841	526,843	44,645
137	MARBLE FALLS	AUSTIN-BERGSTROM AIRPORT	0	238	(1.47)	237	9,876	50,410	(348)	5,230	56,282	4,781
138	NOLANVILLE	AUSTIN-BERGSTROM AIRPORT	1	162	0.37	162	6,382	10,827	30	1,037	11,894	1,010

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE C  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I-O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
							Revenue	Per Book Volume				
138	NOLANVILLE	AUSTIN-BERGSTROM AIRPORT	O	12	(0.07)	12	498	556	(4)	89	821	83
140	PFLUGERVILLE	AUSTIN-BERGSTROM AIRPORT	I	3,021	7.43	3,028	126,437	784,023	2,163	75,113	881,298	73,159
141	PFLUGERVILLE	AUSTIN-BERGSTROM AIRPORT	O	820	(5.05)	815	34,023	250,645	(1,731)	30,875	279,889	23,774
142	ROCKDALE	AUSTIN-BERGSTROM AIRPORT	I	1,531	3.76	1,535	64,076	208,619	578	19,887	228,181	19,467
143	ROCKDALE	AUSTIN-BERGSTROM AIRPORT	O	36	(0.22)	35	1,494	824	(5)	114	1,332	88
144	ROGERS	AUSTIN-BERGSTROM AIRPORT	I	260	0.64	261	10,882	26,758	71	2,468	28,297	2,404
145	ROGERS	AUSTIN-BERGSTROM AIRPORT	O	24	(0.15)	24	895	754	(5)	93	842	72
146	ROUND ROCK	AUSTIN-BERGSTROM AIRPORT	I	11,781	28.86	11,810	483,066	4,584,327	12,925	448,783	5,146,055	437,104
147	ROUND ROCK	AUSTIN-BERGSTROM AIRPORT	O	657	(4.07)	653	27,250	201,754	(1,393)	24,533	225,284	19,137
148	SOMERVILLE	AUSTIN-BERGSTROM AIRPORT	I	598	1.37	597	23,270	46,809	129	4,485	51,423	4,368
149	SOMERVILLE	AUSTIN-BERGSTROM AIRPORT	O	20	(0.12)	20	830	24	(0)	3	27	2
150	TAYLOR	AUSTIN-BERGSTROM AIRPORT	I	2,752	6.77	2,759	115,178	645,695	1,782	81,891	709,336	60,281
151	TEMPLE	AUSTIN-BERGSTROM AIRPORT	I	11,321	27.83	11,348	473,814	4,409,831	12,151	421,910	4,837,891	410,830
152	TEMPLE	AUSTIN-BERGSTROM AIRPORT	O	100	(0.62)	98	4,149	7,775	(54)	981	8,682	737
153	THORNDALE	AUSTIN-BERGSTROM AIRPORT	I	304	0.75	305	12,723	27,884	77	2,871	30,633	2,502
154	THORNDALE	AUSTIN-BERGSTROM AIRPORT	O	12	(0.07)	12	488	310	(2)	38	346	29
155	THRALL	AUSTIN-BERGSTROM AIRPORT	I	120	0.29	120	5,022	15,548	48	1,480	17,080	1,451
156	TROY	AUSTIN-BERGSTROM AIRPORT	I	118	0.29	118	4,839	14,485	40	1,388	15,913	1,382
157	TROY	AUSTIN-BERGSTROM AIRPORT	O	12	(0.07)	12	498	8,480	(69)	1,048	9,469	804
158	WIXON VALLEY	AUSTIN-BERGSTROM AIRPORT	I	32	0.08	32	1,339	5,584	15	635	6,134	521
159	ABBOTT	DALLAS - FORT WORTH INTL AIRPORT	I	144	0.35	144	6,027	17,578	49	2,246	19,572	1,888
160	ADDISON	DALLAS - FORT WORTH INTL AIRPORT	I	11,493	28.25	11,521	481,012	4,462,192	12,312	570,002	6,044,806	428,480
161	ALBA	DALLAS - FORT WORTH INTL AIRPORT	I	247	0.61	248	10,333	29,953	83	3,827	33,873	2,877
162	ALLEN	DALLAS - FORT WORTH INTL AIRPORT	I	8,629	21.21	8,650	381,146	2,488,082	6,888	317,956	2,813,906	239,013
163	ALLEN	DALLAS - FORT WORTH INTL AIRPORT	O	47	(0.28)	47	1,950	3,222	(22)	370	3,570	303
164	ALMA	DALLAS - FORT WORTH INTL AIRPORT	I	24	0.06	24	1,004	888	2	113	1,004	85
165	ALVARADO	DALLAS - FORT WORTH INTL AIRPORT	I	901	2.21	903	37,709	243,282	671	31,078	275,041	23,382
166	ALVARADO	DALLAS - FORT WORTH INTL AIRPORT	O	38	(0.24)	38	1,577	5,812	(48)	768	7,325	622
167	ARGYLE	DALLAS - FORT WORTH INTL AIRPORT	I	301	0.74	302	12,598	69,548	164	7,805	67,310	5,717
168	ARGYLE	DALLAS - FORT WORTH INTL AIRPORT	O	24	(0.15)	24	896	30,519	(21)	3,501	33,039	2,872
169	ARLINGTON	DALLAS - FORT WORTH INTL AIRPORT	I	48,992	115.52	47,108	1,866,739	21,105,265	58,293	2,695,395	23,859,452	2,028,625
170	ATHENS	DALLAS - FORT WORTH INTL AIRPORT	I	4,819	11.35	4,830	193,317	1,059,458	2,923	135,336	1,197,717	101,734
171	ATHENS	DALLAS - FORT WORTH INTL AIRPORT	O	255	(1.55)	253	10,580	49,381	(34)	5,884	54,704	4,647
172	AURORA	DALLAS - FORT WORTH INTL AIRPORT	I	60	0.15	60	2,511	6,811	16	344	7,474	635
173	AZLE	DALLAS - FORT WORTH INTL AIRPORT	I	2,164	5.32	2,169	80,569	404,025	1,115	51,810	466,750	38,796
174	AZLE	DALLAS - FORT WORTH INTL AIRPORT	O	35	(0.22)	35	1,494	1,820	(13)	220	2,127	181
175	BALCH SPRINGS	DALLAS - FORT WORTH INTL AIRPORT	I	2,825	6.94	2,832	118,234	747,361	2,052	95,489	844,591	71,766
176	BARDWELL	DALLAS - FORT WORTH INTL AIRPORT	I	98	0.24	96	4,018	2,963	8	378	3,350	285
177	BARRY	DALLAS - FORT WORTH INTL AIRPORT	I	39	0.09	39	1,507	808	2	79	687	58
178	BEDFORD	DALLAS - FORT WORTH INTL AIRPORT	I	6,386	15.70	6,402	267,271	2,763,638	7,825	353,015	3,124,175	265,367
179	BENBROOK	DALLAS - FORT WORTH INTL AIRPORT	I	1,808	4.44	1,812	75,670	528,421	1,452	67,245	595,118	50,549
180	BLOOMING GROVE	DALLAS - FORT WORTH INTL AIRPORT	I	328	0.80	328	13,802	35,065	97	4,479	39,642	3,387
181	BLUE MOUND	DALLAS - FORT WORTH INTL AIRPORT	I	298	0.65	297	11,133	81,730	253	11,718	103,701	8,808
182	BLUM	DALLAS - FORT WORTH INTL AIRPORT	I	110	0.27	110	4,804	7,555	21	865	8,541	725
183	BOYD	DALLAS - FORT WORTH INTL AIRPORT	I	549	1.35	550	22,977	88,960	245	11,364	100,369	8,542
184	BOYD	DALLAS - FORT WORTH INTL AIRPORT	O	12	(0.07)	12	498	3,505	(24)	402	3,883	330
185	BRIDGEPORT	DALLAS - FORT WORTH INTL AIRPORT	I	1,808	4.44	1,812	75,670	445,619	1,230	58,949	503,998	42,810
186	BRIDGEPORT	DALLAS - FORT WORTH INTL AIRPORT	O	128	(0.79)	127	5,311	9,801	(65)	1,124	10,958	922
187	BROWNSBORO	DALLAS - FORT WORTH INTL AIRPORT	I	389	0.88	400	18,899	62,876	174	8,044	71,193	6,047
188	BROWNSBORO	DALLAS - FORT WORTH INTL AIRPORT	O	60	(0.37)	60	2,489	2,464	(17)	283	2,730	232
189	BURLESON	DALLAS - FORT WORTH INTL AIRPORT	I	5,489	13.60	5,507	228,887	1,511,274	4,170	193,051	1,708,496	148,120
190	BURLESON	DALLAS - FORT WORTH INTL AIRPORT	O	375	(2.32)	373	15,559	80,545	(58)	9,236	88,194	7,576
191	CADDO MILLS	DALLAS - FORT WORTH INTL AIRPORT	I	324	0.80	325	13,580	44,284	122	6,957	50,053	4,252
192	CADDO MILLS	DALLAS - FORT WORTH INTL AIRPORT	O	71	(0.44)	71	2,846	4,985	(34)	572	5,522	469
193	CAMPBELL	DALLAS - FORT WORTH INTL AIRPORT	I	188	0.41	188	7,031	7,648	21	977	8,646	734
194	CANTON	DALLAS - FORT WORTH INTL AIRPORT	I	1,644	4.04	1,648	68,806	311,515	880	39,793	352,168	29,313
195	CANTON	DALLAS - FORT WORTH INTL AIRPORT	O	225	(1.39)	224	9,335	47,740	(380)	5,476	52,886	4,482
196	CARROLLTON	DALLAS - FORT WORTH INTL AIRPORT	I	30,115	74.03	30,189	1,280,382	8,951,268	24,658	1,143,437	10,119,394	859,541
197	CEDAR HILL	DALLAS - FORT WORTH INTL AIRPORT	I	5,236	12.87	5,249	219,140	1,621,203	4,473	207,093	1,832,769	156,876
198	CHANDLER	DALLAS - FORT WORTH INTL AIRPORT	I	784	1.85	786	31,975	91,463	252	11,682	103,388	8,782
199	CLEBURNE	DALLAS - FORT WORTH INTL AIRPORT	I	7,410	18.22	7,428	310,128	1,792,388	4,945	228,860	2,028,291	172,113
200	CLEBURNE	DALLAS - FORT WORTH INTL AIRPORT	O	93	(0.55)	92	3,859	15,308	(105)	1,758	16,956	1,440
201	COCKRELL HILL	DALLAS - FORT WORTH INTL AIRPORT	I	1,015	2.50	1,017	42,480	482,088	1,330	61,582	544,999	46,292
202	COLLEYVILLE	DALLAS - FORT WORTH INTL AIRPORT	I	4,632	11.39	4,648	193,881	877,538	2,421	112,104	992,122	84,271
203	COMMERCE	DALLAS - FORT WORTH INTL AIRPORT	I	2,277	5.80	2,289	95,289	616,024	1,424	65,917	589,394	49,551
204	COMMERCE	DALLAS - FORT WORTH INTL AIRPORT	O	84	(0.52)	83	3,455	27,646	(19)	3,171	30,626	2,601
205	COMO	DALLAS - FORT WORTH INTL AIRPORT	I	132	0.32	132	5,525	11,775	32	1,504	13,312	1,131
206	COMO	DALLAS - FORT WORTH INTL AIRPORT	O	133	(0.82)	132	5,518	26,071	(180)	2,880	28,881	2,483
207	COOPER	DALLAS - FORT WORTH INTL AIRPORT	I	733	1.80	735	30,978	61,450	170	7,690	69,469	5,901

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE C  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	Test Year No.	Customer Growth	Adjusted No. of	Normalized		Customer Growth	Weather	Adjusted Volume	Normalized Consumption	
						of Bills	Customer Revenue					Per Book Volume
208	COOPER	DALLAS - FORT WORTH INTL AIRPORT	0	35	(0.22)	35	1,462	2,348	(16)	289	2,601	221
209	COPIELL	DALLAS - FORT WORTH INTL AIRPORT	1	7,473	18.37	7,491	312,765	3,294,972	9,091	420,901	3,724,985	319,398
210	CORINTH	DALLAS - FORT WORTH INTL AIRPORT	1	1,029	2.62	1,029	42,841	930,848	913	42,283	974,024	31,770
211	CORSIKANA	DALLAS - FORT WORTH INTL AIRPORT	1	8,112	19.84	8,132	339,509	2,180,514	5,961	275,598	2,442,573	207,472
212	CORSIKANA	DALLAS - FORT WORTH INTL AIRPORT	0	128	(0.79)	127	5,311	84,787	(447)	7,428	71,738	6,093
213	COVINGTON	DALLAS - FORT WORTH INTL AIRPORT	1	131	0.32	131	5,483	17,936	49	2,291	20,279	1,722
214	GRANDALL	DALLAS - FORT WORTH INTL AIRPORT	1	398	0.83	397	14,082	84,489	178	8,239	72,909	8,193
215	GRANDALL	DALLAS - FORT WORTH INTL AIRPORT	0	24	(0.15)	24	965	14,639	(100)	1,657	16,100	1,388
216	CROWLEY	DALLAS - FORT WORTH INTL AIRPORT	1	1,281	3.15	1,284	53,613	278,901	770	35,627	318,298	26,781
217	CROWLEY	DALLAS - FORT WORTH INTL AIRPORT	0	73	(0.45)	73	3,029	25,190	(174)	2,899	27,905	2,370
218	CUMBY	DALLAS - FORT WORTH INTL AIRPORT	1	219	0.84	220	9,166	23,701	65	3,028	26,794	2,276
219	DALLAS	DALLAS - FORT WORTH INTL AIRPORT	1	339,593	(1,484.09)	239,109	9,941,047	110,334,497	(762,036)	12,659,000	122,228,481	10,382,066
220	DALLAS	DALLAS - FORT WORTH INTL AIRPORT	0	180	(1.11)	179	7,468	92,294	(637)	10,587	102,244	8,585
221	DALWORTHINGTON GARDENS	DALLAS - FORT WORTH INTL AIRPORT	1	723	1.78	725	30,259	85,002	273	12,634	111,808	9,497
222	DEBOTO	DALLAS - FORT WORTH INTL AIRPORT	1	6,510	16.00	6,526	272,481	1,882,423	5,194	240,481	2,128,079	180,769
223	DOUBLE OAK	DALLAS - FORT WORTH INTL AIRPORT	1	24	0.08	24	1,004	684	2	87	779	66
224	DOUBLE OAK	DALLAS - FORT WORTH INTL AIRPORT	0	12	(0.07)	12	498	2,359	(15)	271	2,613	222
225	DUBLIN	DALLAS - FORT WORTH INTL AIRPORT	1	1,004	2.47	1,006	42,020	89,197	248	11,394	100,837	8,585
228	DUBLIN	DALLAS - FORT WORTH INTL AIRPORT	0	83	(0.51)	82	3,444	18,142	(125)	2,081	20,098	1,707
227	DUNGANVILLE	DALLAS - FORT WORTH INTL AIRPORT	1	7,122	17.61	7,140	298,074	2,159,164	5,958	275,616	2,440,988	207,336
228	EDGECLIFF VILLAGE	DALLAS - FORT WORTH INTL AIRPORT	1	68	0.17	68	2,846	75,203	207	8,806	85,017	7,221
229	EDOM	DALLAS - FORT WORTH INTL AIRPORT	1	146	0.38	146	6,110	16,958	47	2,157	19,182	1,829
230	EDOM	DALLAS - FORT WORTH INTL AIRPORT	0	243	(1.51)	241	10,882	25,011	(173)	2,869	27,707	2,363
231	EMHOUSE	DALLAS - FORT WORTH INTL AIRPORT	1	48	0.12	48	2,009	853	2	63	788	63
232	EMORY	DALLAS - FORT WORTH INTL AIRPORT	1	1,066	2.82	1,068	44,573	168,847	498	20,291	179,577	15,283
233	EMORY	DALLAS - FORT WORTH INTL AIRPORT	0	39	(0.24)	39	1,618	7,955	(50)	914	8,824	749
234	ENNIS	DALLAS - FORT WORTH INTL AIRPORT	1	4,674	11.49	4,685	195,819	1,358,184	3,747	173,495	1,536,427	130,419
235	ENNIS	DALLAS - FORT WORTH INTL AIRPORT	0	215	(1.33)	214	8,821	137,815	(952)	15,808	152,871	12,988
238	EULESS	DALLAS - FORT WORTH INTL AIRPORT	1	6,208	15.28	6,223	259,821	2,443,908	6,743	312,198	2,762,839	234,978
237	EUSTACE	DALLAS - FORT WORTH INTL AIRPORT	1	216	0.83	217	9,040	46,667	128	5,348	52,844	4,472
238	EUSTACE	DALLAS - FORT WORTH INTL AIRPORT	0	3	(0.02)	3	124	1	(0)	0	1	0
239	EVERMAN	DALLAS - FORT WORTH INTL AIRPORT	1	699	1.62	691	27,581	132,642	366	16,844	149,652	12,737
240	FAIRVIEW	DALLAS - FORT WORTH INTL AIRPORT	1	249	0.81	250	10,421	52,476	145	6,703	59,324	6,039
241	FARMERS BRANCH	DALLAS - FORT WORTH INTL AIRPORT	1	14,699	35.99	14,675	812,681	4,007,322	11,057	511,897	4,530,276	384,802
242	FATE	DALLAS - FORT WORTH INTL AIRPORT	1	167	0.41	167	6,889	20,447	56	2,812	23,115	1,933
243	FERRIS	DALLAS - FORT WORTH INTL AIRPORT	1	838	2.06	840	35,073	205,493	587	26,248	232,299	19,731
244	FERRIS	DALLAS - FORT WORTH INTL AIRPORT	0	48	(0.30)	48	1,862	19,368	(134)	2,221	21,454	1,822
245	FLOWER MOUND	DALLAS - FORT WORTH INTL AIRPORT	1	5,460	13.42	5,473	228,515	1,875,827	5,176	239,832	2,120,735	180,135
246	FLOWER MOUND	DALLAS - FORT WORTH INTL AIRPORT	0	24	(0.15)	24	998	2,987	(21)	343	3,309	291
247	FOREST HILL	DALLAS - FORT WORTH INTL AIRPORT	1	1,807	4.44	1,811	75,628	370,090	1,021	47,275	418,367	35,336
248	FORNEY	DALLAS - FORT WORTH INTL AIRPORT	1	2,833	6.96	2,840	118,689	627,875	1,732	80,179	709,586	60,272
249	FORNEY	DALLAS - FORT WORTH INTL AIRPORT	0	294	(1.82)	292	12,198	62,180	(429)	7,130	69,861	5,849
250	FORT WORTH	DALLAS - FORT WORTH INTL AIRPORT	1	118,623	278.32	119,902	4,765,422	48,230,297	127,566	5,905,476	52,283,330	4,438,247
251	FORT WORTH	DALLAS - FORT WORTH INTL AIRPORT	0	643	(3.98)	639	26,679	102,670	(708)	11,765	113,627	9,661
252	FRANKSTON	DALLAS - FORT WORTH INTL AIRPORT	1	554	1.36	555	23,186	77,471	214	8,896	87,681	7,439
253	FRISCO	DALLAS - FORT WORTH INTL AIRPORT	1	7,142	17.56	7,160	298,912	2,822,787	7,237	335,036	2,965,069	251,852
254	FROST	DALLAS - FORT WORTH INTL AIRPORT	1	181	0.37	181	6,320	15,457	43	1,874	17,474	1,464
255	GARLAND	DALLAS - FORT WORTH INTL AIRPORT	1	36,121	88.80	36,210	1,511,759	12,199,303	33,657	1,658,217	13,790,182	1,171,338
256	GARRETT	DALLAS - FORT WORTH INTL AIRPORT	1	12	0.03	12	502	367	1	47	415	35
257	GLEN ROSE	DALLAS - FORT WORTH INTL AIRPORT	1	1,597	3.95	1,571	65,583	375,088	1,043	48,297	427,428	38,306
258	GLEN ROSE	DALLAS - FORT WORTH INTL AIRPORT	0	25	(0.16)	25	1,037	7,269	(50)	834	8,059	684
259	GLENN HEIGHTS	DALLAS - FORT WORTH INTL AIRPORT	1	338	0.83	339	14,148	93,992	259	12,007	106,258	9,026
260	GODLEY	DALLAS - FORT WORTH INTL AIRPORT	1	274	0.67	275	11,468	43,551	120	5,563	49,234	4,182
261	GOODLOW	DALLAS - FORT WORTH INTL AIRPORT	1	24	0.06	24	1,004	426	1	54	482	41
262	GRANBURY	DALLAS - FORT WORTH INTL AIRPORT	1	3,200	7.87	3,208	133,528	860,848	2,891	122,713	1,098,009	92,246
263	GRANBURY	DALLAS - FORT WORTH INTL AIRPORT	0	83	(0.51)	82	3,444	15,409	(108)	1,798	17,070	1,490
264	GRAND PRAIRIE	DALLAS - FORT WORTH INTL AIRPORT	1	26,517	65.19	26,582	1,109,806	10,143,971	27,989	1,285,795	11,467,766	974,071
265	GRAND PRAIRIE	DALLAS - FORT WORTH INTL AIRPORT	0	1	(0.01)	1	41	958	(7)	110	1,061	80
268	GRANDVIEW	DALLAS - FORT WORTH INTL AIRPORT	1	509	1.25	510	21,303	69,313	191	8,854	78,368	6,896
267	GRANDVIEW	DALLAS - FORT WORTH INTL AIRPORT	0	12	(0.07)	12	498	140	(1)	16	155	13
268	GRAPEVINE	DALLAS - FORT WORTH INTL AIRPORT	1	14,410	35.42	14,445	603,066	7,854,655	21,673	1,003,382	8,879,810	754,290
269	GREENVILLE	DALLAS - FORT WORTH INTL AIRPORT	1	8,438	23.20	8,461	385,005	2,485,744	6,896	318,807	2,821,437	239,853
270	GREENVILLE	DALLAS - FORT WORTH INTL AIRPORT	0	241	(1.49)	240	9,999	150,774	(1,041)	17,299	167,027	14,187
271	HALTOM CITY	DALLAS - FORT WORTH INTL AIRPORT	1	9,174	22.55	9,197	393,988	2,710,099	7,478	346,199	3,063,766	260,236
272	HASLET	DALLAS - FORT WORTH INTL AIRPORT	1	913	1.26	914	21,470	109,422	487	21,642	191,631	16,289
273	HASLET	DALLAS - FORT WORTH INTL AIRPORT	0	12	(0.07)	12	498	578	(4)	68	641	54
274	HEATH	DALLAS - FORT WORTH INTL AIRPORT	1	485	1.14	486	19,461	125,554	346	16,038	141,938	12,058
275	HEATH	DALLAS - FORT WORTH INTL AIRPORT	0	12	(0.07)	12	498	2,193	(15)	252	2,429	206
276	HEBRON	DALLAS - FORT WORTH INTL AIRPORT	1	121	0.30	121	5,084	170,589	471	21,791	182,851	16,381

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE C  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue	
						Revenue	Per Book Volume					
277	HICKORY CREEK	DALLAS - FORT WORTH INTL AIRPORT	1	349	0.88	349	34,585	83,748	259	11,875	105,882	9,002
278	HIGHLAND PARK	DALLAS - FORT WORTH INTL AIRPORT	1	824	2.03	826	24,977	544,493	1,502	69,454	615,549	52,285
279	HIGHLAND VILLAGE	DALLAS - FORT WORTH INTL AIRPORT	1	1,253	3.08	1,256	52,441	218,286	602	27,885	246,783	20,982
280	HILLSBORO	DALLAS - FORT WORTH INTL AIRPORT	1	2,965	7.28	2,962	123,675	636,355	1,756	81,288	719,400	61,108
281	HILLSBORO	DALLAS - FORT WORTH INTL AIRPORT	0	48	(0.30)	49	1,892	1,650	(11)	179	1,717	146
282	HURST	DALLAS - FORT WORTH INTL AIRPORT	1	8,719	21.43	8,740	354,913	2,558,603	7,060	326,837	2,882,499	245,689
283	HUTCHINS	DALLAS - FORT WORTH INTL AIRPORT	1	942	2.32	944	39,425	479,588	1,323	61,263	542,172	48,052
284	IRVING	DALLAS - FORT WORTH INTL AIRPORT	1	40,302	99.07	40,401	1,888,745	20,863,986	67,566	2,695,097	23,586,048	2,003,399
285	ITALY	DALLAS - FORT WORTH INTL AIRPORT	1	576	1.42	577	24,107	78,418	219	10,017	88,651	7,830
286	ITALY	DALLAS - FORT WORTH INTL AIRPORT	0	231	(1.43)	280	8,585	24,778	(171)	2,842	27,449	2,332
287	ITASCA	DALLAS - FORT WORTH INTL AIRPORT	1	268	0.68	268	11,217	26,439	73	3,377	28,989	2,839
288	ITASCA	DALLAS - FORT WORTH INTL AIRPORT	0	12	(0.07)	12	498	885	(6)	102	980	88
289	JOSEPHINE	DALLAS - FORT WORTH INTL AIRPORT	1	52	0.13	52	2,176	1,006	3	129	1,137	97
290	JOSHUA	DALLAS - FORT WORTH INTL AIRPORT	1	784	1.99	786	32,812	135,248	376	17,404	154,028	13,083
291	JOSHUA	DALLAS - FORT WORTH INTL AIRPORT	0	48	(0.30)	48	1,982	20,135	(139)	2,310	22,306	1,895
292	JUSTIN	DALLAS - FORT WORTH INTL AIRPORT	1	658	1.62	660	27,539	111,155	307	14,199	125,681	10,874
293	KAUFMAN	DALLAS - FORT WORTH INTL AIRPORT	1	2,339	5.76	2,345	97,893	391,089	1,079	49,958	442,126	37,554
294	KAUFMAN	DALLAS - FORT WORTH INTL AIRPORT	0	72	(0.45)	72	2,987	34,630	(299)	9,872	38,369	3,269
295	KEENE	DALLAS - FORT WORTH INTL AIRPORT	1	705	1.73	707	29,506	195,780	540	28,009	221,529	18,900
298	KELLER	DALLAS - FORT WORTH INTL AIRPORT	1	5,231	12.88	5,244	218,331	1,892,511	4,870	216,912	1,913,496	162,532
297	KELLER	DALLAS - FORT WORTH INTL AIRPORT	0	80	(0.37)	80	2,489	22,262	(154)	2,594	24,662	2,066
298	KEMP	DALLAS - FORT WORTH INTL AIRPORT	1	403	0.99	404	18,887	84,633	178	8,256	73,068	6,206
298	KENNEDALE	DALLAS - FORT WORTH INTL AIRPORT	1	1,285	3.09	1,288	62,525	212,155	555	27,101	239,841	20,372
300	KERENS	DALLAS - FORT WORTH INTL AIRPORT	1	476	1.17	477	19,922	49,083	135	6,920	55,485	4,713
301	LAKE DALLAS	DALLAS - FORT WORTH INTL AIRPORT	1	1,011	2.49	1,013	42,313	136,853	378	17,482	154,712	13,141
302	LAKE WORTH	DALLAS - FORT WORTH INTL AIRPORT	1	2,570	6.32	2,676	107,681	687,849	1,897	87,802	777,048	68,002
303	LAKEPORT	DALLAS - FORT WORTH INTL AIRPORT	1	219	0.54	220	8,166	31,305	86	3,999	35,990	3,006
304	LAKEPORT	DALLAS - FORT WORTH INTL AIRPORT	0	389	(2.37)	361	15,831	85,476	(690)	8,805	94,690	8,043
305	LAKESIDE	DALLAS - FORT WORTH INTL AIRPORT	1	24	0.06	24	1,004	4,416	12	554	4,982	424
306	LANCASTER	DALLAS - FORT WORTH INTL AIRPORT	1	4,031	9.91	4,041	168,708	1,665,582	4,995	212,800	1,883,278	159,996
307	LANCASTER	DALLAS - FORT WORTH INTL AIRPORT	0	25	(0.15)	25	1,037	5,809	(39)	643	5,214	528
308	LAVON	DALLAS - FORT WORTH INTL AIRPORT	1	95	0.23	95	3,978	16,229	46	2,079	18,347	1,658
309	LAVON	DALLAS - FORT WORTH INTL AIRPORT	0	25	(0.15)	25	1,037	5,442	(44)	739	7,136	606
310	LEWISVILLE	DALLAS - FORT WORTH INTL AIRPORT	1	19,000	46.71	19,047	795,200	5,781,227	15,973	738,774	6,546,973	558,100
311	LIPAN	DALLAS - FORT WORTH INTL AIRPORT	1	184	0.45	184	7,701	10,460	29	1,336	11,826	1,004
312	LONE OAK	DALLAS - FORT WORTH INTL AIRPORT	1	299	0.74	300	12,514	34,931	85	4,462	39,499	3,354
313	LONGVIEW	DALLAS - FORT WORTH INTL AIRPORT	1	11,296	27.77	11,324	47,767	3,472,065	9,580	443,523	3,925,168	333,404
314	LONGVIEW	DALLAS - FORT WORTH INTL AIRPORT	0	587	(3.81)	569	23,528	82,014	(568)	9,408	80,855	7,717
315	MABANK	DALLAS - FORT WORTH INTL AIRPORT	1	749	1.84	751	31,248	127,719	352	16,315	144,386	12,254
316	MALAKOFF	DALLAS - FORT WORTH INTL AIRPORT	1	718	1.77	720	30,060	110,093	304	14,083	124,460	10,572
317	MALAKOFF	DALLAS - FORT WORTH INTL AIRPORT	0	72	(0.45)	72	2,987	15,316	(106)	1,757	16,957	1,441
318	MANSFIELD	DALLAS - FORT WORTH INTL AIRPORT	1	7,317	17.99	7,335	306,236	2,564,499	7,076	327,590	2,899,165	246,285
319	MAYPEARL	DALLAS - FORT WORTH INTL AIRPORT	1	260	0.84	261	10,862	27,886	77	3,582	31,252	2,678
320	MCLENDON CHISHOLM	DALLAS - FORT WORTH INTL AIRPORT	1	57	0.14	57	2,388	3,938	11	503	4,453	376
321	MESQUITE	DALLAS - FORT WORTH INTL AIRPORT	1	17,707	43.53	17,751	741,085	6,665,168	18,380	851,410	7,534,959	640,019
322	MESQUITE	DALLAS - FORT WORTH INTL AIRPORT	0	32	(0.20)	32	1,328	1,012	(7)	116	1,121	95
323	MIDLOTHIAN	DALLAS - FORT WORTH INTL AIRPORT	1	2,128	5.23	2,133	89,062	507,065	1,399	64,773	573,237	48,691
324	MIDLOTHIAN	DALLAS - FORT WORTH INTL AIRPORT	0	36	(0.22)	36	1,484	24,042	(168)	2,758	26,694	2,282
325	MILFORD	DALLAS - FORT WORTH INTL AIRPORT	1	59	0.15	59	2,469	15,594	43	1,932	17,629	1,497
326	MILFORD	DALLAS - FORT WORTH INTL AIRPORT	0	12	(0.07)	12	498	547	(4)	63	606	51
327	MOBILE CITY	DALLAS - FORT WORTH INTL AIRPORT	0	36	(0.22)	36	1,484	10,915	(75)	1,252	12,092	1,027
328	MURCHISON	DALLAS - FORT WORTH INTL AIRPORT	1	172	0.42	172	7,169	12,094	33	1,545	13,672	1,161
329	MURCHISON	DALLAS - FORT WORTH INTL AIRPORT	0	24	(0.15)	24	996	1,709	(12)	199	1,893	161
330	MURPHY	DALLAS - FORT WORTH INTL AIRPORT	1	1,213	2.99	1,216	50,767	449,107	1,239	57,369	507,715	43,125
331	NEVADA	DALLAS - FORT WORTH INTL AIRPORT	1	120	0.29	120	5,022	36,254	100	4,631	40,965	3,481
332	NEW CHAPEL HILL	DALLAS - FORT WORTH INTL AIRPORT	1	21	0.05	21	879	812	2	104	913	78
333	NEW CHAPEL HILL	DALLAS - FORT WORTH INTL AIRPORT	0	286	(1.77)	284	11,887	58,836	(972)	8,176	39,642	3,086
334	NEWARK	DALLAS - FORT WORTH INTL AIRPORT	1	108	0.27	108	4,520	25,347	73	3,366	29,785	2,590
335	NORTH RICHLAND HILLS	DALLAS - FORT WORTH INTL AIRPORT	1	7,489	18.41	7,507	313,434	2,506,894	6,917	320,232	2,834,048	240,724
336	NORTHLAKE	DALLAS - FORT WORTH INTL AIRPORT	1	60	0.15	60	2,511	22,287	61	2,544	25,173	2,138
337	NORTHLAKE	DALLAS - FORT WORTH INTL AIRPORT	0	12	(0.07)	12	498	1,476	(10)	189	1,635	139
338	OAKWOOD	DALLAS - FORT WORTH INTL AIRPORT	1	192	0.47	192	8,086	11,957	31	1,451	12,839	1,091
339	OAKWOOD	DALLAS - FORT WORTH INTL AIRPORT	0	12	(0.07)	12	498	8,251	(57)	946	9,140	776
340	OVILLA	DALLAS - FORT WORTH INTL AIRPORT	1	132	0.32	132	5,525	8,899	19	881	7,799	682
341	PALESTINE	DALLAS - FORT WORTH INTL AIRPORT	1	6,207	12.80	6,220	217,827	1,194,644	3,296	162,604	1,350,644	114,716
342	PALESTINE	DALLAS - FORT WORTH INTL AIRPORT	0	358	(2.22)	356	14,654	98,502	(880)	11,299	108,120	9,269
343	PALMER	DALLAS - FORT WORTH INTL AIRPORT	1	305	0.75	306	12,765	27,748	77	3,545	31,669	2,684
344	PALMER	DALLAS - FORT WORTH INTL AIRPORT	0	60	(0.37)	60	2,489	3,480	(24)	393	3,800	323
345	PANTEGO	DALLAS - FORT WORTH INTL AIRPORT	1	2,507	6.16	2,513	104,925	313,307	864	40,022	354,193	30,086

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE C  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization		Normalized Consumption Revenue
						Revenue	Per Back Volume		Adjusted Volume	Adjusted Volume	
346	PARADISE	DALLAS - FORT WORTH INTL AIRPORT	226	0.96	227	9,459	39,702	93	4,305	38,100	3,206
347	PARADISE	DALLAS - FORT WORTH INTL AIRPORT	15	(0.09)	15	622	666	(5)	76	737	63
348	PLANO	DALLAS - FORT WORTH INTL AIRPORT	45,579	112.05	45,691	1,807,601	16,727,251	43,864	2,009,005	17,779,650	1,510,203
349	POINT	DALLAS - FORT WORTH INTL AIRPORT	177	0.44	177	7,408	47,153	130	6,028	63,308	4,528
350	POINT	DALLAS - FORT WORTH INTL AIRPORT	6	(0.04)	6	249	644	(4)	74	713	51
351	PONDER	DALLAS - FORT WORTH INTL AIRPORT	191	0.47	191	7,994	64,854	179	8,284	73,917	6,228
352	PONDER	DALLAS - FORT WORTH INTL AIRPORT	12	(0.07)	12	498	737	(5)	88	818	66
353	POWELL	DALLAS - FORT WORTH INTL AIRPORT	77	0.19	77	3,223	19,237	53	2,457	21,747	1,847
354	POYNOR	DALLAS - FORT WORTH INTL AIRPORT	83	0.20	83	3,474	2,744	8	351	2,102	253
355	QUINLAN	DALLAS - FORT WORTH INTL AIRPORT	775	1.91	777	32,436	146,237	403	18,680	165,221	14,042
356	QUINLAN	DALLAS - FORT WORTH INTL AIRPORT	47	(0.29)	47	1,950	20,056	(139)	2,301	2,218	1,897
357	QUITMAN	DALLAS - FORT WORTH INTL AIRPORT	1,174	2.89	1,177	49,135	283,867	733	38,281	320,911	27,258
358	QUITMAN	DALLAS - FORT WORTH INTL AIRPORT	12	(0.07)	12	498	618	(4)	59	572	48
359	RED OAK	DALLAS - FORT WORTH INTL AIRPORT	1,389	3.44	1,402	58,662	319,544	882	40,819	361,244	30,684
360	RED OAK	DALLAS - FORT WORTH INTL AIRPORT	12	(0.07)	12	498	4,387	(30)	503	4,880	413
361	RENO (PARKER)	DALLAS - FORT WORTH INTL AIRPORT	9	(0.06)	9	373	1,731	(12)	199	1,918	163
362	RETREAT	DALLAS - FORT WORTH INTL AIRPORT	12	0.03	12	502	-	-	0	-	0
363	RHOME	DALLAS - FORT WORTH INTL AIRPORT	257	0.83	258	10,766	62,310	172	7,960	70,441	5,963
364	RICE	DALLAS - FORT WORTH INTL AIRPORT	132	0.32	132	5,525	18,236	30	2,329	20,616	1,781
365	RICE	DALLAS - FORT WORTH INTL AIRPORT	12	(0.07)	12	498	-	-	0	-	0
366	RIGHARDSON	DALLAS - FORT WORTH INTL AIRPORT	25,071	81.83	25,139	1,049,287	8,414,208	23,216	1,074,834	9,512,266	807,971
367	RIGHLAND HILLS	DALLAS - FORT WORTH INTL AIRPORT	3,112	7.65	3,120	130,245	813,946	1,894	78,413	893,954	59,944
368	RIO VISTA	DALLAS - FORT WORTH INTL AIRPORT	209	0.51	210	8,747	42,491	117	5,428	48,036	4,080
369	RIVER OAKS	DALLAS - FORT WORTH INTL AIRPORT	1,334	3.28	1,337	55,831	289,689	744	34,450	304,683	25,897
370	ROANOKE	DALLAS - FORT WORTH INTL AIRPORT	2,393	5.88	2,399	100,153	824,132	2,274	106,276	931,690	79,197
371	ROCKWALL	DALLAS - FORT WORTH INTL AIRPORT	7,897	19.27	7,856	327,969	2,607,940	7,195	383,127	2,948,162	260,417
372	ROCKWALL	DALLAS - FORT WORTH INTL AIRPORT	51	(0.32)	51	2,116	11,123	(77)	1,276	12,322	1,047
373	ROWLETT	DALLAS - FORT WORTH INTL AIRPORT	6,106	16.02	6,123	265,638	1,034,218	2,894	132,111	1,169,180	98,310
374	ROYSE CITY	DALLAS - FORT WORTH INTL AIRPORT	1,079	2.65	1,082	45,159	402,585	1,111	51,428	465,122	39,858
375	SACHSE	DALLAS - FORT WORTH INTL AIRPORT	1,956	3.33	1,959	56,752	423,788	1,169	54,135	479,092	40,894
376	SAGINAW	DALLAS - FORT WORTH INTL AIRPORT	2,669	5.63	2,662	111,119	1,085,098	3,022	139,897	1,237,898	105,156
377	SAGINAW	DALLAS - FORT WORTH INTL AIRPORT	12	(0.07)	12	498	1,088	(8)	126	1,205	102
378	SANCTUARY	DALLAS - FORT WORTH INTL AIRPORT	54	0.13	54	2,283	3,027	8	387	3,422	291
379	SANSOM PARK	DALLAS - FORT WORTH INTL AIRPORT	826	1.64	828	26,200	71,119	196	9,085	80,400	6,828
380	SCURRY	DALLAS - FORT WORTH INTL AIRPORT	144	0.95	144	6,007	21,917	59	2,723	24,098	2,047
381	SEAGOVILLE	DALLAS - FORT WORTH INTL AIRPORT	1,857	4.88	1,902	79,394	491,349	1,356	62,765	556,469	47,162
382	SHADY SHORES	DALLAS - FORT WORTH INTL AIRPORT	60	0.15	60	2,511	13,736	38	1,755	16,529	1,318
383	SOUTHLAKE	DALLAS - FORT WORTH INTL AIRPORT	8,515	20.93	8,568	395,375	2,627,359	7,249	335,820	2,870,228	252,281
384	SPRINGTOWN	DALLAS - FORT WORTH INTL AIRPORT	489	2.11	491	35,951	157,865	436	20,179	178,579	15,169
385	SPRINGTOWN	DALLAS - FORT WORTH INTL AIRPORT	45	(0.28)	45	1,667	7,231	(50)	828	8,010	690
386	STAR HARBOR	DALLAS - FORT WORTH INTL AIRPORT	12	0.03	12	502	1,019	3	130	1,152	96
387	STEPHENVILLE	DALLAS - FORT WORTH INTL AIRPORT	4,783	11.78	4,795	200,181	985,118	2,718	125,839	1,113,673	94,595
388	STEPHENVILLE	DALLAS - FORT WORTH INTL AIRPORT	171	(1.08)	170	7,095	104,163	(719)	11,947	116,381	9,800
389	SULPHUR SPRINGS	DALLAS - FORT WORTH INTL AIRPORT	5,819	14.30	5,833	243,540	977,896	2,698	124,826	1,105,669	99,909
390	SULPHUR SPRINGS	DALLAS - FORT WORTH INTL AIRPORT	223	(1.38)	222	9,253	32,239	(223)	3,698	35,714	3,034
391	SUNNYVALE	DALLAS - FORT WORTH INTL AIRPORT	987	2.38	989	40,471	458,499	1,285	58,568	518,333	44,027
392	TALTY	DALLAS - FORT WORTH INTL AIRPORT	24	0.06	24	1,004	1,211	3	165	1,369	115
393	TERRELL	DALLAS - FORT WORTH INTL AIRPORT	5,493	13.50	5,507	229,867	1,414,056	3,902	180,632	1,598,590	135,784
394	TERRELL	DALLAS - FORT WORTH INTL AIRPORT	320	(1.88)	318	13,277	30,333	(555)	9,215	38,933	7,599
395	THE COLONY	DALLAS - FORT WORTH INTL AIRPORT	2,228	5.48	2,233	93,248	725,057	2,001	92,823	819,710	68,828
396	TRINIDAD	DALLAS - FORT WORTH INTL AIRPORT	156	0.38	156	6,522	5,444	16	868	6,154	523
397	TROPHY CLUB	DALLAS - FORT WORTH INTL AIRPORT	419	1.03	420	17,938	238,947	654	30,268	267,868	22,753
398	TYLER	DALLAS - FORT WORTH INTL AIRPORT	24	0.09	24	1,004	834	2	81	717	61
399	TYLER	DALLAS - FORT WORTH INTL AIRPORT	986	(4.13)	982	27,633	80,558	(349)	5,799	86,005	4,787
400	UNIVERSITY PARK	DALLAS - FORT WORTH INTL AIRPORT	3,638	8.89	3,645	147,991	910,084	2,511	116,252	1,028,827	87,389
401	VENUS	DALLAS - FORT WORTH INTL AIRPORT	372	0.91	373	15,889	62,462	172	7,979	70,613	5,938
402	VENUS	DALLAS - FORT WORTH INTL AIRPORT	27	(0.17)	27	1,120	131,286	(907)	15,059	145,499	12,354
403	WALNUT SPRINGS	DALLAS - FORT WORTH INTL AIRPORT	272	0.67	273	11,364	14,932	1	1,807	16,881	1,434
404	WATAUGA	DALLAS - FORT WORTH INTL AIRPORT	2,462	6.05	2,468	103,041	675,159	4,863	85,245	763,267	64,892
405	WAXAHACHIE	DALLAS - FORT WORTH INTL AIRPORT	7,799	18.17	7,818	326,409	1,954,327	5,892	248,648	2,209,668	187,694
406	WAXAHACHIE	DALLAS - FORT WORTH INTL AIRPORT	61	(0.38)	61	2,631	33,631	(227)	3,777	36,481	3,099
407	WESTLAKE	DALLAS - FORT WORTH INTL AIRPORT	250	0.61	251	10,483	209,933	579	25,817	237,326	20,150
408	WESTOVER HILLS	DALLAS - FORT WORTH INTL AIRPORT	37	0.03	37	1,649	1,015	3	130	1,147	97
409	WESTWORTH VILLAGE	DALLAS - FORT WORTH INTL AIRPORT	401	0.98	402	16,783	145,201	401	18,548	164,160	13,943
410	WHITE SETTLEMENT	DALLAS - FORT WORTH INTL AIRPORT	2,355	5.78	2,361	98,663	944,258	1,778	82,298	728,338	61,865
411	WHITEHOUSE	DALLAS - FORT WORTH INTL AIRPORT	1,218	2.99	1,221	50,877	153,388	423	19,594	173,405	14,729
412	WHITEHOUSE	DALLAS - FORT WORTH INTL AIRPORT	224	(1.35)	223	9,284	20,382	(141)	2,338	22,579	1,919
413	WILLMER	DALLAS - FORT WORTH INTL AIRPORT	387	0.85	388	16,197	187,481	517	23,949	211,947	18,003
414	WYLLIE	DALLAS - FORT WORTH INTL AIRPORT	3,166	7.78	3,174	132,605	1,026,368	2,892	131,107	1,160,298	98,636

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE C  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I/O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization		Normalized Consumption	
							Revenue	Per Book Volume		Adjusted	Adjusted Volume	Revenue	Revenue
416	WYLIE	DALLAS - FORT WORTH INTL AIRPORT	0	12	(0.07)	12	498	7,671	(63)	690	8,498	722	
416	YANTIS	DALLAS - FORT WORTH INTL AIRPORT	I	164	0.40	184	8,864	12,258	34	1,553	13,895	1,175	
417	YANTIS	DALLAS - FORT WORTH INTL AIRPORT	0	12	(0.07)	12	498	5,385	(44)	732	7,073	601	
418	BELLMead	WACO REGIONAL AIRPORT	I	1,740	4.28	1,744	72,824	617,363	1,703	65,826	684,891	58,175	
419	BEVERLY HILLS	WACO REGIONAL AIRPORT	I	626	1.54	630	28,283	77,812	216	8,296	85,323	7,332	
420	BREMOND	WACO REGIONAL AIRPORT	I	343	0.84	344	14,356	19,351	53	2,063	21,486	1,823	
421	BREMOND	WACO REGIONAL AIRPORT	0	36	(0.22)	35	1,452	91,790	(634)	9,708	100,864	8,567	
422	BRUCEVILLE EDDY	WACO REGIONAL AIRPORT	I	136	0.33	136	5,692	18,794	52	2,003	20,839	1,770	
423	BUFFALO	WACO REGIONAL AIRPORT	I	623	1.52	625	26,074	99,808	275	10,610	110,392	9,377	
424	BUFFALO	WACO REGIONAL AIRPORT	0	24	(0.15)	24	998	3,209	(22)	339	3,526	300	
425	CALVERT	WACO REGIONAL AIRPORT	I	388	0.95	389	16,239	13,804	38	1,472	15,314	1,301	
426	CENTERVILLE	WACO REGIONAL AIRPORT	I	653	1.61	655	27,330	70,158	194	7,450	77,832	6,611	
427	CENTERVILLE	WACO REGIONAL AIRPORT	0	22	(0.14)	22	913	4,406	(30)	456	4,842	411	
428	CLIFTON	WACO REGIONAL AIRPORT	I	1,452	3.67	1,458	60,770	379,472	1,047	40,480	420,979	35,758	
429	CLIFTON	WACO REGIONAL AIRPORT	0	12	(0.07)	12	498	11,940	(82)	1,263	13,120	1,114	
430	COOLIDGE	WACO REGIONAL AIRPORT	I	280	0.71	291	12,137	16,029	44	1,709	17,782	1,510	
431	COPPERAS COVE	WACO REGIONAL AIRPORT	I	3,228	7.94	3,238	135,100	597,462	1,649	63,705	662,858	56,301	
432	CRAWFORD	WACO REGIONAL AIRPORT	I	202	0.50	202	8,454	17,420	48	1,857	18,328	1,642	
433	CRAWFORD	WACO REGIONAL AIRPORT	0	2	(0.01)	2	89	1,138	(6)	120	1,251	106	
434	DAWSON	WACO REGIONAL AIRPORT	I	232	0.57	233	9,710	25,826	71	2,754	28,651	2,434	
435	EVANT	WACO REGIONAL AIRPORT	I	138	0.39	136	5,692	14,675	40	1,555	16,280	1,389	
436	EVANT	WACO REGIONAL AIRPORT	0	12	(0.07)	12	498	223	(2)	24	245	21	
437	FAIRFIELD	WACO REGIONAL AIRPORT	I	1,625	3.89	1,629	68,011	487,210	1,344	51,947	540,502	45,910	
438	FAIRFIELD	WACO REGIONAL AIRPORT	0	49	(0.30)	49	2,033	3,957	(27)	419	4,346	369	
439	FRANKLIN	WACO REGIONAL AIRPORT	I	677	1.66	679	28,334	198,658	521	20,116	209,293	17,777	
440	FRANKLIN	WACO REGIONAL AIRPORT	0	36	(0.22)	36	1,494	4,942	(34)	523	5,491	461	
441	GATESVILLE	WACO REGIONAL AIRPORT	I	2,631	8.47	2,637	110,114	488,064	1,347	52,038	541,449	45,991	
442	GATESVILLE	WACO REGIONAL AIRPORT	0	38	(0.22)	38	1,494	648	(4)	68	710	60	
443	GOLDTHWAITE	WACO REGIONAL AIRPORT	I	1,000	2.46	1,002	41,853	86,151	246	9,605	98,602	8,401	
444	GOLDTHWAITE	WACO REGIONAL AIRPORT	0	216	(1.35)	217	9,045	29,815	(206)	3,153	32,762	2,783	
445	GROSSEBECK	WACO REGIONAL AIRPORT	I	1,317	3.24	1,320	56,120	274,100	786	29,225	304,081	25,329	
446	GROSSEBECK	WACO REGIONAL AIRPORT	0	61	(0.38)	61	2,531	3,201	(22)	339	3,517	299	
447	GUSTINE	WACO REGIONAL AIRPORT	I	180	0.44	180	7,833	15,560	48	1,858	17,251	1,495	
448	HAMILTON	WACO REGIONAL AIRPORT	I	1,401	3.44	1,404	58,636	215,475	595	22,975	238,045	20,304	
449	HAMILTON	WACO REGIONAL AIRPORT	0	68	(0.51)	62	3,444	7,532	(52)	797	8,277	703	
450	HEARNE	WACO REGIONAL AIRPORT	I	1,465	3.65	1,469	62,151	212,189	585	22,524	235,399	19,856	
451	HEARNE	WACO REGIONAL AIRPORT	0	36	(0.22)	36	1,494	28,688	(186)	3,034	31,522	2,677	
452	HEWITT	WACO REGIONAL AIRPORT	I	819	2.01	821	34,277	153,330	423	16,348	170,101	14,448	
453	HICO	WACO REGIONAL AIRPORT	I	795	1.95	797	33,273	82,351	227	8,790	91,359	7,760	
454	HICO	WACO REGIONAL AIRPORT	0	12	(0.07)	12	498	295	(2)	31	325	28	
455	HUBBARD	WACO REGIONAL AIRPORT	I	513	1.28	514	21,470	42,084	116	4,455	46,665	3,984	
456	IREDELL	WACO REGIONAL AIRPORT	I	165	0.45	165	7,743	9,891	27	1,051	11,039	938	
457	JEWETT	WACO REGIONAL AIRPORT	I	268	0.66	267	11,193	34,850	96	3,716	38,662	3,284	
458	JEWETT	WACO REGIONAL AIRPORT	0	24	(0.15)	24	995	198	(1)	21	215	18	
459	KOSSE	WACO REGIONAL AIRPORT	I	192	0.47	192	8,036	20,466	56	2,182	22,705	1,929	
460	LACY LAKEVIEW	WACO REGIONAL AIRPORT	I	827	2.28	829	38,797	277,022	764	29,637	307,323	26,104	
461	LACY LAKEVIEW	WACO REGIONAL AIRPORT	0	12	(0.07)	12	498	811	(6)	86	891	76	
462	LAMPASAS	WACO REGIONAL AIRPORT	I	2,034	5.00	2,039	85,128	359,247	991	38,304	399,542	33,852	
463	LAMPASAS	WACO REGIONAL AIRPORT	0	78	(0.46)	78	3,236	13,551	(94)	1,433	14,891	1,265	
464	LEONA	WACO REGIONAL AIRPORT	I	86	0.18	88	2,782	4,328	12	451	4,801	408	
465	LOMETA	WACO REGIONAL AIRPORT	I	232	0.57	233	8,710	12,482	34	1,331	13,847	1,178	
466	LOMETA	WACO REGIONAL AIRPORT	0	40	(0.25)	40	1,680	6,841	(47)	724	7,517	639	
467	LORENA	WACO REGIONAL AIRPORT	I	216	0.53	217	9,040	81,980	170	6,574	86,404	7,310	
468	LOTT	WACO REGIONAL AIRPORT	I	147	0.38	147	6,152	2,069	6	221	2,295	195	
469	LOTT	WACO REGIONAL AIRPORT	0	45	(0.28)	45	1,887	14,942	(103)	1,580	16,419	1,395	
470	MADISONVILLE	WACO REGIONAL AIRPORT	I	1,103	2.71	1,106	46,183	202,205	556	21,950	224,323	19,054	
471	MADISONVILLE	WACO REGIONAL AIRPORT	0	216	(1.34)	215	9,982	29,109	(201)	3,079	31,987	2,717	
472	MALONE	WACO REGIONAL AIRPORT	I	120	0.28	120	5,022	13,712	38	1,452	15,212	1,292	
473	MARLIN	WACO REGIONAL AIRPORT	I	1,671	4.15	1,675	69,936	161,748	446	17,248	179,440	15,242	
474	MARLIN	WACO REGIONAL AIRPORT	0	357	(2.21)	355	14,812	66,522	(450)	7,038	73,038	6,209	
475	MART	WACO REGIONAL AIRPORT	I	527	1.30	528	22,056	40,863	113	4,357	45,332	3,851	
476	MART	WACO REGIONAL AIRPORT	0	12	(0.07)	12	498	2,579	(18)	273	2,834	241	
477	MC GREGOR	WACO REGIONAL AIRPORT	I	1,408	3.48	1,411	58,829	330,789	913	35,269	366,971	31,171	
478	MC GREGOR	WACO REGIONAL AIRPORT	0	48	(0.30)	48	1,992	9,099	(63)	952	9,999	849	
479	MERIDIAN	WACO REGIONAL AIRPORT	I	709	1.74	711	29,674	179,338	496	19,121	198,952	16,899	
480	MERIDIAN	WACO REGIONAL AIRPORT	0	47	(0.29)	47	1,950	1,484	(10)	157	1,631	139	
481	MEXIA	WACO REGIONAL AIRPORT	I	2,282	5.61	2,288	95,508	365,772	1,009	38,999	405,731	34,487	
482	MEXIA	WACO REGIONAL AIRPORT	0	147	(0.91)	146	6,098	61,972	(426)	6,566	68,099	5,794	
483	MIDWAY	WACO REGIONAL AIRPORT	I	97	0.24	97	4,050	2,760	8	294	3,062	260	



ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE C  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization	Normalized Consumption		
						Revenue	Per Book Volume			Adjusted Volume	Revenue	
484	MIDWAY	WACO REGIONAL AIRPORT	0	63	(0.38)	63	2,614	2,349	(16)	248	2,581	219
485	MOODY	WACO REGIONAL AIRPORT	1	350	0.86	351	14,648	24,929	69	2,858	27,686	2,349
486	MORGAN	WACO REGIONAL AIRPORT	1	120	0.29	120	5,022	8,151	22	889	8,043	788
487	NORMANGEE	WACO REGIONAL AIRPORT	1	432	1.06	433	18,060	25,162	89	2,883	27,914	2,371
488	NORMANGEE	WACO REGIONAL AIRPORT	0	12	(0.07)	12	498	22	(0)	2	24	2
489	OGBESSY	WACO REGIONAL AIRPORT	1	125	0.31	126	5,273	7,577	21	808	6,406	714
490	PENLOPE	WACO REGIONAL AIRPORT	1	71	0.17	71	2,972	8,381	23	894	9,298	790
491	RICHLAND	WACO REGIONAL AIRPORT	1	48	0.12	48	2,009	551	2	59	811	52
492	RIESEL	WACO REGIONAL AIRPORT	1	180	0.44	180	7,533	23,786	66	2,536	26,388	2,241
493	RIESEL	WACO REGIONAL AIRPORT	0	12	(0.07)	12	498	1,583	(11)	152	1,685	143
494	ROBINSON	WACO REGIONAL AIRPORT	1	811	2.24	813	38,128	112,920	312	12,040	125,271	10,841
495	ROSEBUD	WACO REGIONAL AIRPORT	1	547	1.34	548	22,883	32,052	88	3,417	35,558	3,020
496	ROSEBUD	WACO REGIONAL AIRPORT	0	9	(0.06)	9	373	60	(0)	6	86	6
497	ROSS	WACO REGIONAL AIRPORT	1	24	0.08	24	1,004	355	1	38	384	33
498	ROSS	WACO REGIONAL AIRPORT	0	291	(1.60)	289	12,074	79,479	(546)	8,406	37,336	7,418
499	SAN SABA	WACO REGIONAL AIRPORT	1	1,399	3.44	1,402	58,552	178,539	493	19,038	198,088	16,824
500	SAN SABA	WACO REGIONAL AIRPORT	0	24	(0.15)	24	598	6,018	(42)	638	6,611	562
501	SOUTH MOUNTAIN	WACO REGIONAL AIRPORT	1	34	0.08	34	1,423	333	1	38	359	31
502	SOUTH MOUNTAIN	WACO REGIONAL AIRPORT	0	39	(0.24)	39	1,618	1,404	(10)	148	1,543	131
503	STREETMAN	WACO REGIONAL AIRPORT	1	36	0.08	36	1,507	727	2	78	807	69
504	STREETMAN	WACO REGIONAL AIRPORT	0	15	(0.08)	15	622	341	(2)	38	375	32
505	TEAGUE	WACO REGIONAL AIRPORT	1	877	2.18	879	36,705	96,804	287	10,332	107,503	9,131
506	TEAGUE	WACO REGIONAL AIRPORT	0	48	(0.30)	48	1,862	6,416	(44)	679	7,050	599
507	TEHUACANA	WACO REGIONAL AIRPORT	1	71	0.17	71	2,972	2,945	7	282	2,935	249
508	THORNTON	WACO REGIONAL AIRPORT	1	131	0.32	131	5,483	5,581	16	607	6,313	636
509	VALLEY MILLS	WACO REGIONAL AIRPORT	1	344	0.85	345	14,397	33,713	93	3,595	37,401	3,177
510	VALLEY MILLS	WACO REGIONAL AIRPORT	0	36	(0.22)	36	1,484	12,851	(89)	1,399	14,121	1,196
511	WACO	WACO REGIONAL AIRPORT	1	28,001	88.63	28,070	1,171,916	8,219,968	22,680	878,431	9,118,079	774,575
512	WACO	WACO REGIONAL AIRPORT	0	140	(0.67)	139	5,809	113,540	(784)	12,009	124,785	10,597
513	WEST	WACO REGIONAL AIRPORT	1	1,161	2.85	1,164	48,591	124,431	349	13,267	138,041	11,725
514	WEST	WACO REGIONAL AIRPORT	0	126	(0.78)	126	5,228	20,319	(140)	2,749	22,328	1,887
515	WHITNEY	WACO REGIONAL AIRPORT	1	813	2.00	815	34,028	107,212	289	11,431	118,939	10,103
516	WHITNEY	WACO REGIONAL AIRPORT	0	118	(0.73)	117	4,886	109,360	(788)	11,870	120,204	10,210
517	WOODWAY	WACO REGIONAL AIRPORT	1	1,421	3.49	1,424	58,473	218,433	605	23,396	243,435	20,577
518	WOODWAY	WACO REGIONAL AIRPORT	0	12	(0.07)	12	486	10,865	(75)	1,149	11,939	1,014
519	WORTHAM	WACO REGIONAL AIRPORT	1	291	0.72	292	12,179	30,285	84	3,229	33,587	2,854
520	ALVORD	WICHITA FALLS MUNICIPAL AIRPORT	1	252	0.62	253	10,547	27,101	75	3,227	30,403	2,582
521	ALVORD	WICHITA FALLS MUNICIPAL AIRPORT	0	36	(0.22)	36	1,484	942	(7)	128	1,064	90
522	ANNA	WICHITA FALLS MUNICIPAL AIRPORT	1	778	1.91	780	32,581	169,615	468	20,199	190,281	16,162
523	ANNA	WICHITA FALLS MUNICIPAL AIRPORT	0	60	(0.37)	60	2,489	3,864	(27)	531	4,398	374
524	ANNONA	WICHITA FALLS MUNICIPAL AIRPORT	1	25	0.06	25	1,045	768	2	91	882	73
525	ARCHER CITY	WICHITA FALLS MUNICIPAL AIRPORT	1	801	1.97	803	33,524	71,616	198	8,552	80,586	6,843
526	AUBREY	WICHITA FALLS MUNICIPAL AIRPORT	1	475	1.17	476	19,880	61,081	168	7,271	68,601	5,816
527	AUBREY	WICHITA FALLS MUNICIPAL AIRPORT	0	140	(0.87)	139	5,809	15,894	(108)	2,139	17,724	1,505
528	AVERY	WICHITA FALLS MUNICIPAL AIRPORT	1	169	0.42	169	7,073	11,657	32	1,358	13,077	1,111
529	BELLEVUE	WICHITA FALLS MUNICIPAL AIRPORT	1	144	0.35	144	6,027	10,555	29	1,259	11,953	1,015
530	BELLS	WICHITA FALLS MUNICIPAL AIRPORT	1	278	0.68	279	11,836	20,111	55	2,395	22,561	1,816
531	BELLS	WICHITA FALLS MUNICIPAL AIRPORT	0	72	(0.48)	72	2,987	16,823	(115)	2,259	18,773	1,595
532	BENJAMIN	WICHITA FALLS MUNICIPAL AIRPORT	1	160	0.39	160	6,696	13,671	38	1,625	15,337	1,303
533	BLOSSOM	WICHITA FALLS MUNICIPAL AIRPORT	1	265	0.68	266	11,091	22,284	81	2,854	24,959	2,123
534	BLUE RIDGE	WICHITA FALLS MUNICIPAL AIRPORT	1	231	0.57	232	8,698	34,983	86	4,164	39,223	3,232
535	BLUE RIDGE	WICHITA FALLS MUNICIPAL AIRPORT	0	12	(0.07)	12	486	14,939	(103)	2,038	16,872	1,433
536	BOGATA	WICHITA FALLS MUNICIPAL AIRPORT	1	284	0.70	285	11,888	20,741	56	2,396	22,695	1,919
537	BOGATA	WICHITA FALLS MUNICIPAL AIRPORT	0	124	(0.77)	123	5,145	45,810	(315)	5,243	51,736	4,384
538	BONHAM	WICHITA FALLS MUNICIPAL AIRPORT	1	2,839	6.98	2,846	118,820	538,381	1,485	54,111	603,957	51,300
539	BONHAM	WICHITA FALLS MUNICIPAL AIRPORT	0	160	(0.93)	159	6,639	48,192	(289)	5,886	48,779	4,143
540	BOWIE	WICHITA FALLS MUNICIPAL AIRPORT	1	2,773	6.92	2,780	116,057	381,971	1,054	45,487	428,512	36,398
541	BOWIE	WICHITA FALLS MUNICIPAL AIRPORT	0	559	(3.48)	556	23,194	135,563	(936)	18,473	153,100	13,004
542	BURKBURNETT	WICHITA FALLS MUNICIPAL AIRPORT	1	2,083	5.15	2,098	87,598	282,649	807	34,850	328,307	27,886
543	BURKBURNETT	WICHITA FALLS MUNICIPAL AIRPORT	0	15	(0.06)	15	622	1,258	(9)	177	1,466	125
544	BYERS	WICHITA FALLS MUNICIPAL AIRPORT	1	204	0.50	205	8,538	8,053	22	859	9,034	767
545	CASHION COMMUNITY	WICHITA FALLS MUNICIPAL AIRPORT	1	12	0.03	12	502	340	1	40	381	32
546	CELESTE	WICHITA FALLS MUNICIPAL AIRPORT	1	288	0.73	289	12,472	22,312	62	2,657	25,031	2,126
547	CELINA	WICHITA FALLS MUNICIPAL AIRPORT	1	1,025	2.52	1,028	42,899	161,987	447	19,288	181,702	15,434
548	CELINA	WICHITA FALLS MUNICIPAL AIRPORT	0	24	(0.15)	24	996	7,065	(49)	893	7,879	675
549	CHICO	WICHITA FALLS MUNICIPAL AIRPORT	1	305	0.76	306	12,785	63,212	174	7,528	70,914	6,023
550	CHICO	WICHITA FALLS MUNICIPAL AIRPORT	0	22	(0.14)	22	813	1,084	(7)	148	1,224	104
551	CHILDRESS	WICHITA FALLS MUNICIPAL AIRPORT	1	2,808	7.15	2,815	121,707	580,745	1,547	66,776	629,069	53,433
552	CHILDRESS	WICHITA FALLS MUNICIPAL AIRPORT	0	169	(1.05)	168	7,012	30,493	(211)	4,155	34,438	2,825

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE C  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Change		Customer Growth Adjustment	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue	
						Revenue	Per Book Volume					
553	CHILLICOTHE	WICHITA FALLS MUNICIPAL AIRPORT	1	391	0.69	392	15,109	42,042	118	5,007	47,165	4,006
554	CHILLICOTHE	WICHITA FALLS MUNICIPAL AIRPORT	0	75	(0.46)	75	3,112	5,070	(35)	691	5,726	486
555	CLARKSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	1	1,449	3.98	1,453	90,644	187,167	516	22,295	208,972	17,835
556	CLARKSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	0	86	(0.69)	95	3,853	4,044	(28)	281	4,567	388
557	COLLINSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	1	357	0.88	358	14,941	38,548	108	4,591	43,245	3,673
558	CROSS ROADS	WICHITA FALLS MUNICIPAL AIRPORT	1	134	0.33	134	5,608	32,981	89	3,656	36,326	3,086
559	DECATUR	WICHITA FALLS MUNICIPAL AIRPORT	1	2,739	6.73	2,746	114,634	1,131,746	3,123	134,774	1,269,642	107,843
560	DECATUR	WICHITA FALLS MUNICIPAL AIRPORT	0	109	(0.88)	109	4,523	36,919	(35)	5,031	41,696	3,542
561	DENISON	WICHITA FALLS MUNICIPAL AIRPORT	1	7,182	17.58	7,170	289,330	1,270,569	3,506	151,306	1,425,403	121,074
562	DENISON	WICHITA FALLS MUNICIPAL AIRPORT	0	651	(3.41)	648	22,882	256,016	(1,769)	34,887	289,135	24,559
563	DENTON	WICHITA FALLS MUNICIPAL AIRPORT	1	26,136	84.25	26,200	1,093,890	7,180,240	19,811	855,060	8,085,112	684,201
564	DENTON	WICHITA FALLS MUNICIPAL AIRPORT	0	413	(2.56)	410	17,136	200,384	(1,364)	27,304	226,284	18,221
565	DEPORT	WICHITA FALLS MUNICIPAL AIRPORT	1	220	0.64	221	9,208	16,350	45	1,947	18,342	1,556
566	DETROIT	WICHITA FALLS MUNICIPAL AIRPORT	1	302	0.74	303	12,639	29,577	82	3,556	33,517	2,847
567	DETROIT	WICHITA FALLS MUNICIPAL AIRPORT	0	36	(0.22)	38	1,484	1,678	(12)	229	1,895	161
568	DODD CITY	WICHITA FALLS MUNICIPAL AIRPORT	1	107	0.26	107	4,478	9,180	25	1,093	10,299	875
569	DODD CITY	WICHITA FALLS MUNICIPAL AIRPORT	0	24	(0.15)	24	998	847	(6)	115	957	81
570	ECTOR	WICHITA FALLS MUNICIPAL AIRPORT	1	216	0.63	217	9,040	13,000	35	1,548	14,584	1,239
571	ELECTRA	WICHITA FALLS MUNICIPAL AIRPORT	1	741	1.82	743	31,053	90,740	250	10,806	101,797	8,647
572	ELECTRA	WICHITA FALLS MUNICIPAL AIRPORT	0	12	(0.07)	12	488	994	(7)	135	1,123	95
573	FARMERSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	1	1,193	2.93	1,196	49,930	243,898	673	29,045	273,616	23,241
574	FARMERSVILLE	WICHITA FALLS MUNICIPAL AIRPORT	0	36	(0.22)	36	1,494	83,472	(577)	11,375	83,472	6,070
575	GAINESVILLE	WICHITA FALLS MUNICIPAL AIRPORT	1	6,300	15.49	6,315	263,672	1,571,745	4,337	187,171	1,758,263	149,771
576	GAINESVILLE	WICHITA FALLS MUNICIPAL AIRPORT	0	197	(1.22)	196	8,174	40,483	(278)	5,514	45,998	3,882
577	GOREE	WICHITA FALLS MUNICIPAL AIRPORT	1	132	0.32	132	5,525	6,396	23	1,000	9,419	800
578	GUNTER	WICHITA FALLS MUNICIPAL AIRPORT	1	291	0.72	292	12,179	46,387	134	5,752	54,263	4,511
579	HENRIETTA	WICHITA FALLS MUNICIPAL AIRPORT	1	1,109	2.73	1,112	46,415	168,874	456	20,110	189,450	16,092
580	HENRIETTA	WICHITA FALLS MUNICIPAL AIRPORT	0	72	(0.45)	72	2,897	44,827	(308)	6,081	50,400	4,281
581	HOLLIDAY	WICHITA FALLS MUNICIPAL AIRPORT	1	315	0.77	316	13,184	32,498	90	3,870	36,455	3,097
582	HOLLIDAY	WICHITA FALLS MUNICIPAL AIRPORT	0	65	(0.41)	69	2,738	(6,479)	45	(663)	(7,317)	(622)
583	HONEY GROVE	WICHITA FALLS MUNICIPAL AIRPORT	1	690	1.67	692	29,490	64,665	179	7,725	72,769	5,191
584	HOWE	WICHITA FALLS MUNICIPAL AIRPORT	1	499	1.23	500	20,884	151,772	419	18,074	170,264	14,482
585	IOWA PARK	WICHITA FALLS MUNICIPAL AIRPORT	1	1,405	3.45	1,408	58,803	195,680	540	23,303	218,522	18,646
586	IOWA PARK	WICHITA FALLS MUNICIPAL AIRPORT	0	108	(0.67)	107	4,481	18,597	(128)	2,534	21,003	1,794
587	KNOLLWOOD	WICHITA FALLS MUNICIPAL AIRPORT	1	12	0.03	12	502	381	1	43	405	34
588	KNOX CITY	WICHITA FALLS MUNICIPAL AIRPORT	1	848	2.08	850	35,491	83,629	231	9,983	94,044	7,988
589	KNOX CITY	WICHITA FALLS MUNICIPAL AIRPORT	0	68	(0.42)	68	2,821	11,439	(79)	1,558	12,912	1,097
590	KRUM	WICHITA FALLS MUNICIPAL AIRPORT	1	499	1.23	500	20,884	101,889	281	12,107	114,057	9,686
591	KRUM	WICHITA FALLS MUNICIPAL AIRPORT	0	24	(0.15)	24	986	2,691	(19)	387	3,039	258
592	LADONIA	WICHITA FALLS MUNICIPAL AIRPORT	1	179	0.44	179	7,492	14,928	41	1,778	16,747	1,422
593	LADONIA	WICHITA FALLS MUNICIPAL AIRPORT	0	12	(0.07)	12	498	440	(5)	80	497	42
594	LEONARD	WICHITA FALLS MUNICIPAL AIRPORT	1	687	1.69	689	28,759	67,517	186	8,040	75,749	6,494
595	LEONARD	WICHITA FALLS MUNICIPAL AIRPORT	0	87	(0.42)	87	2,790	23,741	(164)	3,295	26,812	2,277
596	LINDOLN PARK	WICHITA FALLS MUNICIPAL AIRPORT	1	9	0.02	9	377	969	3	115	1,087	82
597	LINDSAY	WICHITA FALLS MUNICIPAL AIRPORT	1	228	0.56	229	9,542	60,743	168	7,224	68,144	5,788
598	LITTLE ELM	WICHITA FALLS MUNICIPAL AIRPORT	1	638	1.57	640	28,702	131,804	363	15,872	147,639	12,540
599	LITTLE ELM	WICHITA FALLS MUNICIPAL AIRPORT	0	101	(0.63)	100	4,191	29,811	(206)	4,062	33,667	2,890
600	MCKINNEY	WICHITA FALLS MUNICIPAL AIRPORT	1	15,793	38.82	15,832	590,979	5,311,663	14,656	632,540	5,958,858	506,145
601	MCKINNEY	WICHITA FALLS MUNICIPAL AIRPORT	0	24	(0.15)	24	966	10,582	(73)	1,442	11,851	1,015
602	MEGARGEL	WICHITA FALLS MUNICIPAL AIRPORT	1	142	0.35	142	5,943	47,228	130	5,824	52,984	4,500
603	MELISSA	WICHITA FALLS MUNICIPAL AIRPORT	1	435	1.07	438	18,206	72,055	169	8,591	80,834	6,866
604	MUENSTER	WICHITA FALLS MUNICIPAL AIRPORT	1	908	2.23	911	38,044	125,930	347	14,998	141,274	12,000
605	MUENSTER	WICHITA FALLS MUNICIPAL AIRPORT	0	67	(0.42)	67	2,780	2,966	(21)	407	3,372	286
606	MUNDAY	WICHITA FALLS MUNICIPAL AIRPORT	1	689	1.69	691	28,886	73,012	201	8,995	81,908	6,957
607	MUNDAY	WICHITA FALLS MUNICIPAL AIRPORT	0	113	(0.70)	112	4,689	38,582	(265)	5,255	43,678	3,701
608	NEWCASTLE	WICHITA FALLS MUNICIPAL AIRPORT	1	211	0.62	212	8,831	13,654	38	1,650	15,442	1,320
609	NOCONA	WICHITA FALLS MUNICIPAL AIRPORT	1	1,595	3.90	1,590	68,373	176,594	487	21,030	198,111	16,828
610	NOCONA	WICHITA FALLS MUNICIPAL AIRPORT	0	85	(0.53)	84	3,527	8,721	(60)	1,198	9,649	837
611	O BRIEN	WICHITA FALLS MUNICIPAL AIRPORT	1	68	0.17	68	2,846	41,313	114	4,820	46,347	3,937
612	OLNEY	WICHITA FALLS MUNICIPAL AIRPORT	1	1,573	3.87	1,577	65,834	237,469	555	23,279	266,403	22,628
613	OLNEY	WICHITA FALLS MUNICIPAL AIRPORT	0	144	(0.89)	143	5,975	111,804	(772)	15,235	126,287	10,725
614	PARIS	WICHITA FALLS MUNICIPAL AIRPORT	1	9,356	23.03	9,391	392,075	2,113,079	5,830	251,635	2,370,645	201,354
615	PARIS	WICHITA FALLS MUNICIPAL AIRPORT	0	280	(1.73)	279	11,618	41,566	(287)	5,654	46,949	3,987
616	PECAN GAP	WICHITA FALLS MUNICIPAL AIRPORT	1	83	0.20	83	3,474	10,213	28	1,218	11,457	973
617	PETROLIA	WICHITA FALLS MUNICIPAL AIRPORT	1	168	0.41	168	7,031	29,797	62	3,548	33,628	2,839
618	PILOT POINT	WICHITA FALLS MUNICIPAL AIRPORT	1	1,293	3.10	1,289	52,890	210,509	581	25,069	236,158	20,059
619	PILOT POINT	WICHITA FALLS MUNICIPAL AIRPORT	0	70	(0.43)	70	2,504	5,127	(42)	935	6,920	588
620	PLEASANT VALLEY	WICHITA FALLS MUNICIPAL AIRPORT	1	36	0.09	36	1,507	1,226	3	146	1,378	117
621	POTTSBORD	WICHITA FALLS MUNICIPAL AIRPORT	1	396	0.97	397	16,574	49,238	139	5,864	55,297	4,692

ATMOS ENERGY CORP. MID-TEX DIVISION  
 CALCULATION OF CURRENT REVENUE BY AREA - RATE C  
 TWELVE MONTHS ENDING DECEMBER 31, 2016

Line No.	Area	Weather Station	I-O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge		Customer Growth Adjustment	Weather Normalization		Normalized Consumption Revenue
							Revenue	Per Book Volume		Adjusted Volume	Adjusted Volume	
622	POTTSBORO	WICHITA FALLS MUNICIPAL AIRPORT	0	24	(0.15)	24	898	10,823	(73)	1,448	11,897	1,019
623	PRINCETON	WICHITA FALLS MUNICIPAL AIRPORT	1	588	1.45	590	24,851	188,182	514	22,171	208,867	17,741
624	PRINCETON	WICHITA FALLS MUNICIPAL AIRPORT	0	81	(0.50)	80	3,861	25,421	(178)	3,464	28,709	2,439
625	PROSPEER	WICHITA FALLS MUNICIPAL AIRPORT	1	596	1.47	597	24,944	79,551	220	9,475	89,255	7,581
626	QUANAH	WICHITA FALLS MUNICIPAL AIRPORT	1	1,558	3.83	1,562	85,206	264,505	730	31,489	298,733	25,205
627	QUANAH	WICHITA FALLS MUNICIPAL AIRPORT	0	20	(0.12)	20	830	1,384	(10)	180	1,574	134
628	RAVENNA	WICHITA FALLS MUNICIPAL AIRPORT	1	81	0.15	81	2,553	778	2	52	871	74
629	RENO (LAMAR)	WICHITA FALLS MUNICIPAL AIRPORT	1	218	0.53	217	9,040	38,285	100	4,321	40,706	3,488
630	RENO (LAMAR)	WICHITA FALLS MUNICIPAL AIRPORT	0	18	(0.11)	18	747	576	(4)	78	651	55
631	ROXTON	WICHITA FALLS MUNICIPAL AIRPORT	1	269	0.84	260	10,840	20,210	86	2,407	22,672	1,926
632	RUNAWAY BAY	WICHITA FALLS MUNICIPAL AIRPORT	1	131	0.32	131	5,483	21,513	59	2,582	24,134	2,030
633	SADLER	WICHITA FALLS MUNICIPAL AIRPORT	1	108	0.27	108	4,520	24,874	88	2,938	27,680	2,351
634	SAINT JO	WICHITA FALLS MUNICIPAL AIRPORT	1	360	0.88	361	15,057	35,055	97	4,179	39,372	3,344
635	SAINT JO	WICHITA FALLS MUNICIPAL AIRPORT	0	35	(0.22)	35	1,452	604	(4)	82	682	58
638	SANGER	WICHITA FALLS MUNICIPAL AIRPORT	1	1,314	3.23	1,317	54,994	328,351	882	38,506	382,750	30,812
637	SANGER	WICHITA FALLS MUNICIPAL AIRPORT	0	12	(0.07)	12	498	149	(1)	20	168	14
638	SAVOY	WICHITA FALLS MUNICIPAL AIRPORT	1	352	0.87	353	14,732	43,048	115	5,128	48,291	4,102
639	SAVOY	WICHITA FALLS MUNICIPAL AIRPORT	0	12	(0.07)	12	498	1,977	(14)	269	2,233	190
640	SEYMOUR	WICHITA FALLS MUNICIPAL AIRPORT	1	1,743	4.28	1,747	72,949	242,957	689	28,881	271,817	23,094
641	SEYMOUR	WICHITA FALLS MUNICIPAL AIRPORT	0	156	(0.97)	155	6,473	17,724	(122)	2,415	20,007	1,700
642	SHERMAN	WICHITA FALLS MUNICIPAL AIRPORT	1	13,109	32.23	13,141	548,846	3,631,059	10,019	432,405	4,073,452	346,002
643	SHERMAN	WICHITA FALLS MUNICIPAL AIRPORT	0	176	(1.09)	176	7,302	64,193	(443)	8,748	72,457	6,158
644	SOUTHMAYD	WICHITA FALLS MUNICIPAL AIRPORT	1	155	0.38	155	6,457	28,981	80	3,449	32,450	2,760
645	SUN VALLEY	WICHITA FALLS MUNICIPAL AIRPORT	1	24	0.06	24	1,004	1,114	3	133	1,250	106
646	THROCKMORTON	WICHITA FALLS MUNICIPAL AIRPORT	1	497	1.22	498	20,801	25,160	69	2,985	28,225	2,397
647	THROCKMORTON	WICHITA FALLS MUNICIPAL AIRPORT	0	13	(0.08)	13	539	2,158	(15)	284	2,437	207
648	TIOGA	WICHITA FALLS MUNICIPAL AIRPORT	1	260	0.64	261	10,882	15,084	42	1,784	16,899	1,435
649	TIOGA	WICHITA FALLS MUNICIPAL AIRPORT	0	3	(0.02)	3	124	-	-	0	0	0
650	TOCO	WICHITA FALLS MUNICIPAL AIRPORT	1	14	0.03	14	585	1,187	3	199	1,399	111
651	TOM BEAN	WICHITA FALLS MUNICIPAL AIRPORT	1	242	0.59	243	10,128	38,007	105	4,528	42,636	3,622
652	TRENTON	WICHITA FALLS MUNICIPAL AIRPORT	1	389	0.89	390	16,281	31,998	87	3,739	35,224	2,982
653	TRENTON	WICHITA FALLS MUNICIPAL AIRPORT	0	12	(0.07)	12	498	917	(5)	125	1,036	88
654	VALLEY VIEW	WICHITA FALLS MUNICIPAL AIRPORT	1	289	0.71	290	12,095	58,899	163	7,014	66,076	5,612
655	VALLEY VIEW	WICHITA FALLS MUNICIPAL AIRPORT	0	86	(0.22)	86	1,494	2,479	(15)	297	2,481	209
656	VAN ALSTYNE	WICHITA FALLS MUNICIPAL AIRPORT	1	973	2.38	975	40,723	140,868	388	16,787	158,144	13,433
657	VAN ALSTYNE	WICHITA FALLS MUNICIPAL AIRPORT	0	40	(0.25)	40	1,860	3,078	(21)	419	3,476	285
658	VERNON	WICHITA FALLS MUNICIPAL AIRPORT	1	3,828	9.59	3,938	164,397	731,768	2,019	87,143	820,930	69,730
659	VERNON	WICHITA FALLS MUNICIPAL AIRPORT	0	429	(2.66)	425	17,800	158,451	(1,081)	21,320	176,890	15,008
660	WEINERT	WICHITA FALLS MUNICIPAL AIRPORT	1	73	0.18	73	3,055	18,339	51	2,184	20,574	1,748
661	WHITESBORO	WICHITA FALLS MUNICIPAL AIRPORT	1	1,376	3.38	1,379	57,589	210,133	580	25,924	235,736	20,023
662	WHITESBORO	WICHITA FALLS MUNICIPAL AIRPORT	0	24	(0.15)	24	996	10,687	(74)	1,454	12,407	1,023
663	WHITEWRIGHT	WICHITA FALLS MUNICIPAL AIRPORT	1	585	1.32	597	22,433	85,051	179	7,747	72,977	6,199
664	WHITEWRIGHT	WICHITA FALLS MUNICIPAL AIRPORT	0	8	(0.05)	8	332	373	(3)	51	421	36
665	WICHITA FALLS	WICHITA FALLS MUNICIPAL AIRPORT	1	27,179	66.81	27,246	1,137,513	5,604,841	15,485	687,453	6,287,759	534,082
666	WICHITA FALLS	WICHITA FALLS MUNICIPAL AIRPORT	0	311	(1.83)	309	12,904	87,529	(488)	8,202	76,265	6,478
667	WINDOM	WICHITA FALLS MUNICIPAL AIRPORT	1	85	0.21	86	3,999	7,174	20	854	8,048	684
668	WOLFE CITY	WICHITA FALLS MUNICIPAL AIRPORT	1	457	1.12	458	19,127	44,644	123	5,316	50,064	4,254
669	WOLFE CITY	WICHITA FALLS MUNICIPAL AIRPORT	0	40	(0.25)	40	1,850	2,957	(18)	383	2,822	245
Total				1,488,588	1,304	1,469,852	\$ 61,387,991	486,408,695	199,420	58,855,390	545,284,505	\$ 46,314,759

Atmos Energy Corporation  
Mid-Tax Division  
Customer Growth Adjustment - Commercial

Line No.	Description	Incorporated (Non-Dallas) Amount	Dallas and Unincorporated Amount
1	Ccf Usage - Unadjusted	368,192,460	118,217,235
2			
3	Weather Normalization	<u>45,059,529</u>	<u>13,595,862</u>
4			
5	Normalized Ccf Sales	413,251,989	131,813,097
6			
7	Average Bills	<u>100,171</u>	<u>22,212</u>
8			
9	Average Usage per Customer	4,125	5,934
10			
11	Adjustment to Number of Customers	<u>246</u>	<u>(138)</u>
12			
13	Adjustment to Volumes from Customer Growth	<u>1,015,898</u>	<u>(816,479)</u>
14			
15	Growth and Weather Adjusted Volumes	<u><u>414,267,887</u></u>	<u><u>130,996,618</u></u>

Atmos Energy Corporation  
Mid-Tex Division  
Customer Growth Adjustment - Commercial

Line No.	Particulars	Incorporated (Non-Dallas)				Dallas and Unincorporated					
		Prior Year Ending 2015	Test Year Ending 2016	Year Over Year Change	Test Year as a % of Prior Year	Projected Using TY/ PY Ratio	Prior Year Ending 2015	Test Year Ending 2016	Year Over Year Change	Test Year as a % of Prior Year	Projected Using TY/ PY Ratio
1	January	100,715	101,529	814	100.8%	102,350	22,627	22,801	174	100.8%	22,976
2	February	100,870	100,844	(26)	100.0%	100,818	22,405	22,410	5	100.0%	22,415
3	March	101,771	101,754	(17)	100.0%	101,737	22,973	22,618	(355)	98.5%	22,268
4	April	97,308	100,344	3,035	103.1%	103,474	21,746	22,297	551	102.5%	22,862
5	May	104,843	101,881	(2,962)	97.2%	99,003	23,908	22,690	(1,218)	94.9%	21,534
6	June	100,091	100,204	113	100.1%	100,317	22,393	22,211	(182)	99.2%	22,030
7	July	99,993	99,904	(89)	99.9%	99,815	22,453	22,008	(445)	98.0%	21,572
8	August	98,593	99,883	1,290	101.3%	101,190	21,788	22,189	403	101.8%	22,599
9	September	98,951	98,816	(135)	99.9%	98,681	22,028	21,876	(152)	99.3%	21,725
10	October	97,951	98,231	280	100.3%	98,512	21,939	21,768	(171)	99.2%	21,598
11	November	97,066	98,250	1,184	101.2%	99,448	21,619	21,738	119	100.6%	21,858
12	December	101,180	100,409	(771)	99.3%	99,664	22,431	21,933	(498)	97.8%	21,446
13											
14	Totals	1,199,313	1,202,049	2,736		1,205,009	268,308	266,539	(1,769)		264,883
15											
16	Projected Average		0.228%			100,417		-0.659%			22,074
17											
18	Test Year Average					100,171					22,212
19											
20	Adjustment to number of Customers					246					(138)
21											
22	Adjustment to Number of bills					2,955					(1,651)

Atmos Energy Corporation  
Weather Normalization

Commercial	Adjustment	Adjustment
	Incorporated (Non-Dallas)	Dallas and Unincorporated
Abilene	2,359,043	166,706
Austin	3,478,947	227,405
Dallas	33,284,188	12,894,753
Waco	1,658,916	80,750
Wichita Falls	4,278,435	226,248
TOTAL	<u>45,059,529</u>	<u>13,595,862</u>

ATMOS ENERGY CORP., MID-TEX DIVISION  
 CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T

Line No.	Town name	I/O	Meter CT	Type		Total Adj Volumes	Adjusted Sales			Adjusted Transport		
				Sales	Trans		Block 1	Block 2	Block 3	Block 1	Block 2	Block 3
				Adj Sales	Adj Transport							
1	ABILENE	I	192	16,747	326,084	342,831	16,639	108	-	140,606	146,628	38,850
2	ABILENE	O	48	8,286	25,454	33,740	8,286	-	-	23,574	1,880	-
3	ALBA	I	0	-	-	-	-	-	-	-	-	-
4	ALLEN	I	36	28,873	15,391	44,264	23,317	5,556	-	14,755	636	-
5	ALVARADO	I	24	90,434	65,076	155,510	18,000	42,000	30,434	16,500	36,290	12,286
6	ALVARADO	O	12	-	7,109	7,109	-	-	-	1,500	3,500	2,109
7	ARLINGTON	I	348	17,632	587,313	604,945	16,307	1,325	-	263,273	274,172	49,868
8	ATHENS	I	36	-	188,467	188,467	-	-	-	44,929	43,431	100,107
9	ATHENS	O	12	2,276	-	2,276	2,276	-	-	-	-	-
10	AUSTIN	I	36	-	1,254,827	1,254,827	-	-	-	36,896	84,000	1,133,931
11	BALCH SPRINGS	I	36	4,878	10,468	15,346	4,878	-	-	10,468	-	-
12	BEDFORD	I	24	-	93,735	93,735	-	-	-	29,811	42,000	21,924
13	BELTON	I	12	-	97,861	97,861	-	-	-	18,000	41,707	38,154
14	BENBROOK	I	12	-	3,509	3,509	-	-	-	3,509	-	-
15	BERTRAM	I	0	-	-	-	-	-	-	-	-	-
16	BONHAM	I	12	-	37,844	37,844	-	-	-	18,000	19,151	693
17	BROWNWOOD	I	12	-	22,676	22,676	-	-	-	17,339	5,337	-
18	BROWNWOOD	O	84	79,471	1,269,653	1,349,124	34,467	38,165	6,839	72,030	168,121	1,029,502
19	BRYAN	I	168	69,373	530,549	599,922	18,000	36,013	15,360	186,602	172,338	171,609
20	BRYAN	O	0	-	-	-	-	-	-	-	-	-
21	BUFFALO	I	12	-	24,932	24,932	-	-	-	15,507	9,425	-
22	BURKBURNETT	I	12	-	15,832	15,832	-	-	-	14,016	1,816	-
23	BURLESON	I	12	-	4,313	4,313	-	-	-	4,313	-	-
24	BURNET	I	24	10,709	14,520	25,229	10,564	145	-	14,520	-	-
25	CALDWELL	I	12	-	19,271	19,271	-	-	-	17,564	1,707	-
26	CAMERON	I	12	-	4,574	4,574	-	-	-	4,574	-	-
27	CARROLLTON	I	288	88,251	698,140	786,391	62,990	25,261	-	275,878	262,839	159,423
28	CEDAR HILL	I	12	7,471	-	7,471	7,471	-	-	-	-	-
29	CELINA	I	12	-	9,120	9,120	-	-	-	9,025	95	-
30	CLARKSVILLE	I	12	-	3,217	3,217	-	-	-	3,217	-	-
31	CLEBURNE	I	24	-	23,852	23,852	-	-	-	22,967	885	-
32	CLIFTON	I	12	-	3,492	3,492	-	-	-	3,492	-	-
33	COLLEGE STATION	I	36	-	49,129	49,129	-	-	-	40,841	8,288	-
34	COMANCHE	I	24	7,085	6,097	13,182	7,085	-	-	6,097	-	-
35	COMANCHE	O	12	-	2,436	2,436	-	-	-	2,436	-	-
36	COMO	I	12	10,949	-	10,949	10,949	-	-	-	-	-
37	COOLIDGE	O	12	-	19,994	19,994	-	-	-	16,301	3,693	-
38	COPPELL	I	12	-	81,414	81,414	-	-	-	18,000	42,000	21,414
39	CORSICANA	I	108	9,687	312,144	321,831	9,687	-	-	125,362	105,740	81,042
40	CRANDALL	I	12	-	2,088	2,088	-	-	-	2,088	-	-

ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T

Line No.	Town name	I/O	Meter CT	Type		Total Adj Volumes	Adjusted Sales			Adjusted Transport		
				Sales	Trans		Block 1	Block 2	Block 3	Block 1	Block 2	Block 3
				Adj Sales	Adj Transport							
41	CROWLEY	I	24	-	122,411	122,411	-	-	-	23,171	42,000	57,240
42	DALLAS	I	1248	97,404	7,870,935	7,968,339	78,109	19,295	-	1,460,980	2,066,374	4,343,581
43	DECATUR	I	12	-	100,871	100,871	-	-	-	18,000	44,764	38,107
44	DENISON	I	84	-	319,656	319,656	-	-	-	92,271	127,012	100,373
45	DENISON	O	48	-	137,959	137,959	-	-	-	51,797	43,364	42,798
46	DENTON	I	132	133,833	469,522	603,355	50,549	49,786	33,498	110,990	170,829	187,703
47	DESOTO	I	12	4,180	-	4,180	4,180	-	-	-	-	-
48	DUBLIN	O	12	-	28,245	28,245	-	-	-	18,000	10,245	-
49	DUNCANVILLE	I	24	-	54,203	54,203	-	-	-	26,559	27,644	-
50	ELECTRA	O	12	2,096	-	2,096	2,096	-	-	-	-	-
51	ENNIS	I	156	107,616	778,945	886,561	33,476	42,181	31,959	147,177	182,498	449,270
52	EULESS	I	12	-	34,454	34,454	-	-	-	18,000	16,454	-
53	FARMERS BRANCH	I	36	40,317	55,920	96,237	18,000	21,624	693	32,880	22,196	844
54	FOREST HILL	I	12	2,079	-	2,079	2,079	-	-	-	-	-
55	FORT WORTH	I	1152	140,212	4,345,538	4,485,750	81,290	49,650	9,272	1,142,264	1,452,203	1,751,071
56	FRÉDERICKSBURG	I	12	5,371	-	5,371	5,371	-	-	-	-	-
57	FRISCO	I	12	-	15,169	15,169	-	-	-	12,248	2,921	-
58	GAINESVILLE	I	60	5,953	56,506	62,459	5,797	156	-	55,827	679	-
59	GARLAND	I	264	5,439	864,145	869,584	5,439	-	-	296,365	331,057	236,723
60	GEORGETOWN	I	12	-	2,351	2,351	-	-	-	2,351	-	-
61	GORMAN	I	36	11,004	17,924	28,928	10,447	557	-	17,228	696	-
62	GRAND PRAIRIE	I	252	10,571	660,043	670,614	10,559	12	-	262,016	250,985	147,042
63	GRAPEVINE	I	60	1,876	398,691	400,567	1,876	-	-	54,711	98,740	245,240
64	GREENVILLE	I	96	22,866	260,354	283,220	18,000	4,866	-	94,063	72,610	93,681
65	GREENVILLE	O	12	-	18,902	18,902	-	-	-	16,233	2,669	-
66	GROESBECK	I	12	-	47,017	47,017	-	-	-	18,000	29,017	-
67	HALTOM CITY	I	48	-	121,574	121,574	-	-	-	51,536	42,000	28,038
68	HAMLIN	I	24	11,654	-	11,654	11,654	-	-	-	-	-
69	HARKER HEIGHTS	I	12	-	20,601	20,601	-	-	-	17,801	2,800	-
70	HEARNE	I	12	-	6,224	6,224	-	-	-	6,224	-	-
71	HILLSBORO	I	12	-	15,779	15,779	-	-	-	15,436	343	-
72	HOWE	I	12	8,093	-	8,093	8,093	-	-	-	-	-
73	HURST	I	36	-	62,210	62,210	-	-	-	40,942	21,268	-
74	HUTCHINS	I	24	-	42,149	42,149	-	-	-	25,148	17,001	-
75	IOWA PARK	O	12	-	181,926	181,926	-	-	-	18,000	42,000	121,926
76	IRVING	I	204	-	1,122,557	1,122,557	-	-	-	236,688	318,329	567,540
77	KAUFMAN	I	12	-	16,846	16,846	-	-	-	15,925	921	-
78	KELLER	I	12	-	30,894	30,894	-	-	-	18,000	12,894	-
79	KENNEDALE	I	24	3,805	29,067	32,872	3,805	-	-	18,000	11,067	-
80	KERRVILLE	I	12	6,121	-	6,121	5,721	400	-	-	-	-



ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T

Line No.	Town name	I/O	Meter CT	Type		Total Adj Volumes	Adjusted Sales			Adjusted Transport		
				Sales	Trans		Block 1	Block 2	Block 3	Block 1	Block 2	Block 3
				Adj Sales	Adj Transport							
81	KILLEEN	I	24	-	43,640	43,640	-	-	-	35,019	8,621	-
82	LAMPASAS	I	24	-	106,232	106,232	-	-	-	29,447	42,000	34,785
83	LANCASTER	I	36	2,055	28,686	30,741	2,055	-	-	27,646	1,040	-
84	LEWISVILLE	I	84	-	133,678	133,678	-	-	-	86,976	46,702	-
85	LONGVIEW	I	204	16,716	347,275	363,991	15,535	1,181	-	127,025	116,697	103,553
86	LONGVIEW	O	12	-	18,158	18,158	-	-	-	17,226	932	-
87	MALAKOFF	I	12	11,760	-	11,760	11,405	355	-	-	-	-
88	MANSFIELD	I	120	52,826	101,275	154,101	35,791	17,035	-	60,908	38,332	2,035
89	MANSFIELD	O	12	13,067	-	13,067	13,067	-	-	-	-	-
90	MARBLE FALLS	I	12	-	7,270	7,270	-	-	-	7,270	-	-
91	MC GREGOR	I	24	-	35,809	35,809	-	-	-	28,501	7,308	-
92	MESQUITE	I	96	-	243,422	243,422	-	-	-	107,004	107,997	28,421
93	MEXIA	I	12	-	127,146	127,146	-	-	-	18,000	42,000	67,146
94	MIDLOTHIAN	I	24	-	79,869	79,869	-	-	-	32,085	41,066	6,718
95	MUENSTER	I	12	-	29,272	29,272	-	-	-	18,000	11,272	-
96	NORTH RICHLAND HILLS	I	48	-	237,982	237,982	-	-	-	61,786	89,303	86,893
97	NORTHLAKE	I	12	-	9,097	9,097	-	-	-	9,097	-	-
98	OLNEY	I	12	-	300,243	300,243	-	-	-	18,000	42,000	240,243
99	PALESTINE	I	24	-	89,331	89,331	-	-	-	26,380	42,233	20,718
100	PALESTINE	O	24	4,366	263,156	267,522	4,366	-	-	18,000	42,000	203,156
101	PARIS	I	36	-	72,763	72,763	-	-	-	40,603	27,969	4,191
102	PARIS	O	12	-	54,898	54,898	-	-	-	16,646	23,609	14,643
103	PLANO	I	132	6,828	352,584	359,412	6,828	-	-	128,597	190,920	33,067
104	POWELL	I	12	1,557	-	1,557	1,557	-	-	-	-	-
105	RICHARDSON	I	60	-	291,774	291,774	-	-	-	89,759	124,933	77,082
106	RICHLAND HILLS	I	36	53,974	9,967	63,941	18,000	34,440	1,534	9,967	-	-
107	ROCKWALL	I	48	-	120,953	120,953	-	-	-	60,239	46,092	14,622
108	ROSCOE	I	0	-	-	-	-	-	-	-	-	-
109	ROUND ROCK	I	132	4,860	251,384	256,244	4,860	-	-	130,729	115,564	5,091
110	ROUND ROCK	O	12	-	689,884	689,884	-	-	-	18,000	42,000	629,884
111	ROWLETT	I	36	36,776	21,170	57,946	32,199	4,577	-	17,753	3,417	-
112	ROYSE CITY	I	12	-	7,947	7,947	-	-	-	7,947	-	-
113	SAGINAW	I	132	-	623,688	623,688	-	-	-	122,247	169,896	331,545
114	SAGINAW	O	24	12,007	26,697	38,704	12,007	-	-	17,733	8,964	-
115	SAN ANGELO	I	108	-	253,383	253,383	-	-	-	81,883	112,792	58,708
116	SAN ANGELO	O	0	-	-	-	-	-	-	-	-	-
117	SAN SABA	I	12	-	14,589	14,589	-	-	-	14,589	-	-
118	SEAGOVILLE	I	24	-	125,544	125,544	-	-	-	36,000	73,711	15,833
119	SHERMAN	I	144	29,544	495,540	525,084	18,000	11,544	-	149,598	182,381	163,561
120	SNYDER	I	12	12,081	-	12,081	11,682	399	-	-	-	-

ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T

Line No.	Town name	I/O	Meter CT	Type		Total Adj Volumes	Adjusted Sales			Adjusted Transport			
				Sales	Trans		Block 1	Block 2	Block 3	Block 1	Block 2	Block 3	
				Adj Sales	Adj Transport								
121	SPRINGTOWN		12	-	2,385	2,385	-	-	-	2,385	-	-	
122	STEPHENVILLE		60	3,758	49,128	52,886	3,758	-	-	35,429	10,206	3,493	
123	STRAWN		12	-	32,503	32,503	-	-	-	18,000	14,503	-	
124	SULPHUR SPRINGS		60	2,727	127,651	130,378	2,727	-	-	60,581	49,057	18,013	
125	SUNNYVALE		24	-	1,689,930	1,689,930	-	-	-	36,000	84,000	1,569,930	
126	SWEETWATER		0	-	-	-	-	-	-	-	-	-	
127	TAYLOR		12	-	41,282	41,282	-	-	-	18,000	22,889	393	
128	TEMPLE		264	7,136	1,470,621	1,477,757	7,136	-	-	290,741	371,949	807,931	
129	TERRELL		132	9,069	199,444	208,513	9,069	-	-	126,882	72,562	-	
130	TRENTON		12	-	13,479	13,479	-	-	-	13,479	-	-	
131	UNIVERSITY PARK		12	-	253,674	253,674	-	-	-	18,000	42,000	193,674	
132	VERNON		48	-	208,062	208,062	-	-	-	46,053	71,377	90,632	
133	WACO		384	4,856	3,794,951	3,799,807	4,856	-	-	410,105	665,059	2,719,787	
134	WAXAHACHIE		120	2,257	565,188	567,445	2,257	-	-	113,447	149,108	302,633	
135	WEST		12	3,282	-	3,282	3,282	-	-	-	-	-	
136	WICHITA FALLS		156	25,808	252,280	278,088	25,688	120	-	104,160	97,146	50,974	
137	WINTERS		24	11,135	-	11,135	11,135	-	-	-	-	-	
138	WOODWAY		12	-	666,690	666,690	-	-	-	18,000	42,000	606,690	
139	WYLIE		72	-	184,609	184,609	-	-	-	79,866	87,280	17,463	
140	MCKINNEY		96	-	375,978	375,978	-	-	-	112,701	98,976	164,301	
141	VALLEY VIEW		12	-	15,232	15,232	-	-	-	14,919	313	-	
142	HASKELL	O	12	51,944	-	51,944	18,000	33,806	138	-	-	-	
143	EASTLAND	O	12	2,730	-	2,730	2,730	-	-	-	-	-	
144	JUSTIN	O	12	-	69,010	69,010	-	-	-	18,000	29,714	21,296	
145	BLUE MOUND		12	-	17,072	17,072	-	-	-	15,355	1,717	-	
146	CEDAR PARK		12	-	9,525	9,525	-	-	-	9,145	380	-	
147	HENRIETTA	O	0	-	-	-	-	-	-	-	-	-	
148	BRIDGEPORT		12	-	16,614	16,614	-	-	-	15,913	701	-	
149													
150	Grand Total			9,456	1,455,731	39,809,783	41,265,514	885,447	440,557	129,727	9,176,642	10,651,947	19,981,194



ATMOS ENERGY CORP., MID-TEX DIVISION  
 INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTION

Customer Number	Town Name	I/O	SALES									TRANSPORT									Sum of Adj Transport	Code							
			Per Book Sales			Sales Adjustments			Total Adj Sales			Per Book Transport			Transport Adjustments			Total Adj Transport											
			Sum of Total Sales	Sum of Block S1	Sum of Block S2	Sum of Block S3	Adj S1	Adj S2	Adj S3	Total Adj S1	Total Adj S2	Total Adj S3	Sum of Adj Sales	Sum of Total Transp	Sum of Block T1	Sum of Block T2	Sum of Block T3	Adj T1	Adj T2	Adj T3			Total Adj T1	Total Adj T2	Total Adj T3				
Customer 82	LANCASTER		-	-	-	-	-	-	-	-	-	15,908	12,062	3,847	-	-	-	-	-	-	-	12,062	847	-	-	12,909			
Customer 83	ABILENE		-	-	-	-	-	-	-	-	-	44,011	18,000	24,898	1,115	-	-	-	-	-	-	-	18,000	24,898	1,115	-	44,011		
Customer 84	DALLAS		4,051	4,051	-	-	-	-	-	-	-	4,051	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Customer 85	ABILENE		12,572	12,484	108	-	-	-	-	-	-	12,484	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Customer 86	CLERBURN		-	-	-	-	-	-	-	-	-	11,953	10,491	592	-	-	-	-	-	-	-	-	10,491	592	-	-	11,953		
Customer 87	HOUSTON CITY		-	-	-	-	-	-	-	-	-	7,947	7,947	-	-	-	-	-	-	-	-	-	7,947	-	-	-	7,947		
Customer 88	BROWNWOOD		-	-	-	-	-	-	-	-	-	22,576	17,339	5,237	-	-	-	-	-	-	-	-	17,339	5,237	-	-	22,576		
Customer 89	BALCK SPRINGS		-	-	-	-	-	-	-	-	-	5,654	5,654	-	-	-	-	-	-	-	-	-	5,654	-	-	-	5,654		
Customer 100	FORT WORTH		-	-	-	-	-	-	-	-	-	25,758	18,000	7,758	-	-	-	-	-	-	-	-	18,000	11,784	-	-	28,784	3	
Customer 101	FORT WORTH		-	-	-	-	-	-	-	-	-	89,089	18,000	42,000	36,066	-	-	-	-	-	-	-	18,000	42,000	36,066	-	98,066		
Customer 102	DALLAS		-	-	-	-	-	-	-	-	-	15,284	17,296	899	-	-	-	-	-	-	-	-	17,296	899	-	-	18,264		
Customer 103	FORT WORTH		-	-	-	-	-	-	-	-	-	47,884	18,000	39,028	858	-	-	-	-	-	-	-	18,000	39,028	858	-	57,884		
Customer 104	ELECTRA		2,096	2,096	-	-	-	-	-	-	-	2,096	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Customer 105	FORT WORTH		-	-	-	-	-	-	-	-	-	15,572	15,572	-	-	-	-	-	-	-	-	-	15,572	-	-	-	15,572		
Customer 106	WACO		-	-	-	-	-	-	-	-	-	81,302	16,822	-	-	-	-	-	-	-	-	-	16,822	48,000	30,380	-	91,302		
Customer 107	ABILENE		-	-	-	-	-	-	-	-	-	8,112	8,112	-	-	-	-	-	-	-	-	-	8,112	-	-	-	8,112		
Customer 108	FORT WORTH		-	-	-	-	-	-	-	-	-	15,549	13,059	2,478	-	-	-	-	-	-	-	-	13,059	2,478	-	-	15,549		
Customer 109	TEMPLE		-	-	-	-	-	-	-	-	-	18,121	17,300	821	-	-	-	-	-	-	-	-	17,300	821	-	-	18,121		
Customer 110	TERRILL		-	-	-	-	-	-	-	-	-	6,454	6,454	-	-	-	-	-	-	-	-	-	6,454	-	-	-	6,454		
Customer 111	FORT WORTH		2,228	1,800	729	-	-	-	-	-	-	1,800	729	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Customer 112	FORT WORTH		-	-	-	-	-	-	-	-	-	45,537	18,000	28,995	72	-	-	-	-	-	-	-	18,000	28,995	72	-	45,537		
Customer 113	TEMPLE		-	-	-	-	-	-	-	-	-	18,000	14,775	-	-	-	-	-	-	-	-	-	14,775	-	-	-	18,000		
Customer 114	ARLINGTON		-	-	-	-	-	-	-	-	-	7,230	7,230	-	-	-	-	-	-	-	-	-	7,230	-	-	-	7,230		
Customer 115	ARLINGTON		-	-	-	-	-	-	-	-	-	28,122	18,000	10,122	-	-	-	-	-	-	-	-	18,000	10,122	-	-	28,122		
Customer 116	DENISON		-	-	-	-	-	-	-	-	-	11,131	7,822	3,309	-	-	-	-	-	-	-	-	7,822	3,309	-	-	11,131		
Customer 117	WACO		-	-	-	-	-	-	-	-	-	17,332	17,332	-	-	-	-	-	-	-	-	-	17,332	-	-	-	17,332		
Customer 118	WACO		-	-	-	-	-	-	-	-	-	90,590	18,000	42,000	30,590	-	-	-	-	-	-	-	18,000	42,000	30,590	-	90,590		
Customer 119	TEMPLE		-	-	-	-	-	-	-	-	-	26,732	18,000	5,732	-	-	-	-	-	-	-	-	18,000	5,732	-	-	26,732		
Customer 120	ENNIS		-	-	-	-	-	-	-	-	-	38,601	18,000	20,601	-	-	-	-	-	-	-	-	18,000	20,601	-	-	38,601		
Customer 121	SHERMAN		-	-	-	-	-	-	-	-	-	14,341	14,095	276	-	-	-	-	-	-	-	-	14,095	276	-	-	14,341		
Customer 122	DENISON		-	-	-	-	-	-	-	-	-	25,134	20,060	5,074	-	-	-	-	-	-	-	-	20,060	5,074	-	-	25,134		
Customer 123	CELINA		-	-	-	-	-	-	-	-	-	8,120	8,028	98	-	-	-	-	-	-	-	-	8,028	98	-	-	8,120		
Customer 124	MIDDLEBROOK		-	-	-	-	-	-	-	-	-	65,784	18,000	41,566	8,718	-	-	-	-	-	-	-	18,000	41,566	8,718	-	85,784		
Customer 125	FOREST HILL		2,079	2,079	-	-	-	-	-	-	-	2,079	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Customer 126	DALLAS		-	-	-	-	-	-	-	-	-	175,446	18,000	42,000	115,446	-	-	-	-	-	-	-	18,000	42,000	115,446	-	175,446		
Customer 127	PLANO		-	-	-	-	-	-	-	-	-	50,857	18,000	32,100	857	-	-	-	-	-	-	-	18,000	32,100	857	-	60,857		
Customer 128	GARLAND		-	-	-	-	-	-	-	-	-	8,130	8,130	-	-	-	-	-	-	-	-	-	8,130	-	-	-	8,130		
Customer 129	ABILENE		-	-	-	-	-	-	-	-	-	11,170	11,170	-	-	-	-	-	-	-	-	-	11,170	-	-	-	11,170		
Customer 130	DALLAS		25,882	17,810	8,072	-	-	-	-	-	-	17,810	8,072	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Customer 131	FORT WORTH		-	-	-	-	-	-	-	-	-	57,342	18,728	25,907	28,107	-	-	-	-	-	-	-	-	18,728	25,907	28,107	-	67,342	
Customer 132	FORT WORTH		-	-	-	-	-	-	-	-	-	12,700	11,215	1,485	-	-	-	-	-	-	-	-	11,215	1,485	-	-	12,700		
Customer 133	LEWISVILLE		-	-	-	-	-	-	-	-	-	10,223	10,223	-	-	-	-	-	-	-	-	-	10,223	-	-	-	10,223		
Customer 134	DALLAS		-	-	-	-	-	-	-	-	-	17,015	16,789	222	-	-	-	-	-	-	-	-	16,789	222	-	-	17,015		
Customer 135	FORT WORTH		-	-	-	-	-	-	-	-	-	45,593	18,000	24,401	1,132	-	-	-	-	-	-	-	18,000	24,401	1,132	-	48,333		
Customer 136	WACO		-	-	-	-	-	-	-	-	-	232,188	18,898	42,000	175,282	-	-	-	-	-	-	-	-	18,898	42,000	175,282	-	235,188	
Customer 137	DALLAS		-	-	-	-	-	-	-	-	-	34,715	18,000	16,715	-	-	-	-	-	-	-	-	18,000	16,715	-	-	34,715		
Customer 138	COLLEGE STATION		-	-	-	-	-	-	-	-	-	25,792	17,350	3,442	-	-	-	-	-	-	-	-	17,350	3,442	-	-	28,792		
Customer 139	GARLAND		-	-	-	-	-	-	-	-	-	20,180	17,238	2,922	-	-	-	-	-	-	-	-	17,238	2,922	-	-	20,180		
Customer 140	CORSICANA		-	-	-	-	-	-	-	-	-	7,524	7,524	-	-	-	-	-	-	-	-	-	7,524	-	-	-	7,524		
Customer 141	FORT WORTH		-	-	-	-	-	-	-	-	-	9,370	9,370	-	-	-	-	-	-	-	-	-	9,370	-	-	-	9,370		
Customer 142	WACO		-	-	-	-	-	-	-	-	-	51,005	18,000	33,005	-	-	-	-	-	-	-	-	18,000	33,005	-	-	51,005		
Customer 143	ARLINGTON		-	-	-	-	-	-	-	-	-	64,843	18,000	41,148	5,897	-	-	-	-	-	-	-	18,000	41,148	5,897	-	64,843		
Customer 144	DENTON		-	-	-	-	-	-	-	-	-	40,812	25,848	10,968	-	-	-	-	-	-	-	-	25,848	10,968	-	-	40,812		
Customer 145	LEWISVILLE		-	-	-	-	-	-	-	-	-	62,547	18,000	39,531	9,116	-	-	-	-	-	-	-	18,000	39,531	9,116	-	66,547		
Customer 14																													











ATMOS ENERGY CORP., MID-TEX DIVISION  
 INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTION

Customer Number	Town name	JO	SALES										TRANSPORT									Sum of Adj Transp	Code (1)						
			Per Book Sales			Sales Adjustments			Total Adj Sales			Per Book Transport			Transport Adjustments			Total Adj Transport											
			Sum of Total Sales	Sum of Block S1	Sum of Block S2	Sum of Block S3	Adj S1	Adj S2	Adj S3	Total Adj S1	Total Adj S2	Total Adj S3	Sum of Adj Sales	Sum of Total Transp	Sum of Block T1	Sum of Block T2	Sum of Block T3	Adj T1	Adj T2	Adj T3	Total Adj T1			Total Adj T2	Total Adj T3				
Customer 541	FORT WORTH		-	-	-	-	-	-	-	-	-	-	-	4,670	4,670	-	-	-	-	-	-	4,670	4,670	-	-	-	-	4,670	
Customer 542	ABILENE	O	-	-	-	-	-	-	-	-	-	-	-	22,287	20,487	1,800	-	-	-	-	-	20,487	1,800	-	-	-	-	22,287	
Customer 543	ROCKWALL	I	-	-	-	-	-	-	-	-	-	-	-	13,058	13,058	-	-	-	-	-	-	13,058	-	-	-	-	-	13,058	
Customer 544	DALLAS	I	-	-	-	-	-	-	-	-	-	-	-	695	695	-	-	-	-	-	-	695	-	-	-	-	-	695	
Customer 545	ROCKWALL	I	-	-	-	-	-	-	-	-	-	-	-	11,851	12,851	-	-	-	-	-	-	(695)	-	-	-	-	-	11,851	
Customer 546	BRYAN	I	-	-	-	-	-	-	-	-	-	-	-	31,900	18,000	13,800	-	-	-	-	-	18,000	13,800	-	-	-	-	31,800	
Customer 547	DALLAS	I	-	-	-	-	-	-	-	-	-	-	-	11,165	11,165	-	-	-	-	-	-	11,165	-	-	-	-	-	11,165	
Customer 548	FARMERS BRAN	I	-	-	-	-	-	-	-	-	-	-	-	41,718	18,000	22,875	844	-	-	-	-	(673)	18,000	22,156	844	-	-	41,040	
Customer 549	TEMPLE	I	-	-	-	-	-	-	-	-	-	-	-	58,774	16,500	37,498	4,776	1,500	2,324	1,596	-	-	18,000	39,822	6,392	-	-	84,164	
Customer 550	ARLINGTON	I	-	-	-	-	-	-	-	-	-	-	-	22,598	15,000	4,588	-	-	-	-	-	-	18,000	4,588	-	-	-	-	22,598
Customer 551	HALTOM CITY	I	-	-	-	-	-	-	-	-	-	-	-	89,038	18,000	42,000	-	-	-	-	-	-	18,000	42,000	-	28,038	-	-	89,038
Customer 552	LONGVIEW	I	-	-	-	-	-	-	-	-	-	-	-	4,984	4,984	-	-	-	-	-	-	-	4,984	-	-	-	-	4,984	
Customer 553	GRAND PRAIRIE	I	-	-	-	-	-	-	-	-	-	-	-	22,152	15,570	6,582	-	-	-	-	-	-	15,570	6,582	-	-	-	22,152	
Customer 554	ATHENS	I	-	-	-	-	-	-	-	-	-	-	-	18,022	18,022	1,431	-	-	-	-	-	-	18,022	1,431	-	-	-	18,022	
Customer 555	DALLAS	I	-	-	-	-	-	-	-	-	-	-	-	4,811	4,811	-	-	-	-	-	-	-	4,811	-	-	-	-	4,811	
Customer 556	SHERMAN	I	-	-	-	-	-	-	-	-	-	-	-	13,546	12,898	610	-	-	-	-	-	-	12,898	610	-	-	-	13,546	
Customer 557	BROWNWOOD	O	11,217	11,217	-	-	-	-	-	-	-	-	-	11,217	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,217
Customer 558	BURNET	I	-	-	-	-	-	-	-	-	-	-	-	14,520	14,520	-	-	-	-	-	-	-	14,520	-	-	-	-	14,520	
Customer 559	DALLAS	I	-	-	-	-	-	-	-	-	-	-	-	191,888	19,048	42,000	130,843	-	-	-	-	-	18,000	42,000	130,843	-	-	-	190,843
Customer 560	WEMA	I	-	-	-	-	-	-	-	-	-	-	-	127,148	18,000	42,000	67,148	-	-	-	-	-	18,000	42,000	67,148	-	-	-	127,148
Customer 561	BRYAN	O	2,584	2,584	-	-	-	-	-	-	-	-	-	(2,664)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,664)
Customer 562	WAXAHACHIE	I	2,257	2,257	-	-	-	-	-	-	-	-	-	2,257	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,257
Customer 563	CARROLLTON	I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 564	DALLAS	I	-	-	-	-	-	-	-	-	-	-	-	9,241	9,241	-	-	-	-	-	-	-	9,241	-	-	-	-	9,241	
Customer 565	ENNIS	I	-	-	-	-	-	-	-	-	-	-	-	201,203	18,000	42,000	141,203	-	-	-	-	-	18,000	42,000	141,203	-	-	-	201,203
Customer 566	PORT WORTH	I	-	-	-	-	-	-	-	-	-	-	-	44,812	4,800	10,600	29,912	13,600	31,500	68,600	-	-	18,000	42,000	141,203	-	-	-	178,512
Customer 567	PORT WORTH	I	-	-	-	-	-	-	-	-	-	-	-	11,191	11,191	-	-	-	-	-	-	-	11,191	-	-	-	-	-	11,191
Customer 568	PORT WORTH	I	9,895	8,782	1,203	-	-	-	-	-	-	-	-	9,895	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,895
Customer 569	WICHITA FALLS	I	-	-	-	-	-	-	-	-	-	-	-	141,008	40,586	88,597	38,575	-	-	-	-	-	40,586	88,597	38,575	-	-	-	141,008
Customer 570	BERTRAM	I	3,510	3,510	-	-	-	-	-	-	-	-	-	3,510	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,510
Customer 571	ROUND ROCK	I	-	-	-	-	-	-	-	-	-	-	-	5,148	5,148	-	-	-	-	-	-	-	5,148	-	-	-	-	5,148	
Customer 572	STEPHENVILLE	I	-	-	-	-	-	-	-	-	-	-	-	27,525	14,147	9,885	3,483	-	-	-	-	-	14,147	9,885	3,483	-	-	-	27,525
Customer 573	TEMPLE	I	7,138	7,138	-	-	-	-	-	-	-	-	-	7,138	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,138
Customer 574	DENTON	I	15,782	14,838	1,114	-	-	-	-	-	-	-	-	14,838	1,114	-	-	-	-	-	-	-	-	-	-	-	-	-	15,782
Customer 575	WAXAHACHIE	I	-	-	-	-	-	-	-	-	-	-	-	38,782	18,000	20,782	-	-	-	-	-	-	18,000	20,782	-	-	-	-	38,782
Customer 576	GRAND PRAIRIE	I	-	-	-	-	-	-	-	-	-	-	-	3,994	3,994	-	-	-	-	-	-	-	3,994	-	-	-	-	3,994	
Customer 577	PORT WORTH	I	3,675	3,675	-	-	-	-	-	-	-	-	-	3,675	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,675
Customer 578	STRAWN	I	-	-	-	-	-	-	-	-	-	-	-	32,503	18,000	14,503	-	-	-	-	-	-	18,000	14,503	-	-	-	-	32,503
Customer 579	WICHITA FALLS	I	-	-	-	-	-	-	-	-	-	-	-	72,615	18,000	34,586	28,517	-	-	-	-	-	18,000	34,586	19,517	-	-	-	72,615
Customer 580	GEORGETOWN	I	-	-	-	-	-	-	-	-	-	-	-	2,351	2,351	-	-	-	-	-	-	-	2,351	-	-	-	-	2,351	
Customer 581	CARROLLTON	I	43,281	18,000	28,281	-	-	-	-	-	-	-	-	18,000	25,281	-	-	-	-	-	-	-	-	-	-	-	-	-	43,281
Customer 582	SHERMAN	I	-	-	-	-	-	-	-	-	-	-	-	51,100	18,000	30,183	2,947	-	-	-	-	-	18,000	30,183	2,947	-	-	-	51,100
Customer 583	PORT WORTH	I	-	-	-	-	-	-	-	-	-	-	-	195,592	18,000	42,000	135,592	-	-	-	-	-	18,000	42,000	135,592	-	-	-	195,592
Customer 584	PORT WORTH	I	-	-	-	-	-	-	-	-	-	-	-	48,787	18,000	30,933	484	-	-	-	-	-	18,000	30,933	484	-	-	-	48,787
Customer 585	PORT WORTH	I	-	-	-	-	-	-	-	-	-	-	-	51,370	15,000	33,370	-	-	-	-	-	-	18,000	33,370	-	-	-	-	51,370
Customer 586	ROUND ROCK	I	-	-	-	-	-	-	-	-	-	-	-	55,437	18,000	32,832	4,605	-	-	-	-	-	18,000	32,832	4,605	-	-	-	55,437
Customer 587	TEMPLE	I	-	-	-	-	-	-	-	-	-	-	-	10,475	10,475	-	-	-	-	-	-	-	10,475	-	-	-	-	10,475	
Customer 588	SHERMAN	I	-	-	-	-	-	-	-	-	-	-	-	82,871	18,000	40,879	38,992	-	-	-	-	-	18,000	40,879	38,992	-	-	-	82,871
Customer 589	DALLAS	I	-	-	-	-	-	-	-	-	-	-	-	821,877	87,862	183,157	593,558	-	-	-	-	-	185,197	583,568	83,187	-	-	-	821,877
Customer 590	RICHARDSON	I	-	-	-	-	-	-	-	-	-	-	-	110,194	18,000	42,000	60,194	-	-	-	-	-	18,000	42,000	60,194	-	-	-	110,194
Customer 591	CRANDALL	I	-	-	-	-	-	-	-	-	-	-	-	2,088	2,088	-	-	-	-	-	-	-	2,088	-	-	-	-	2,088	
Customer 592	HAMLIN	I	8,810	8,810	-	-	-	-	-	-	-	-	-	8,810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,810
Customer 593	CORSICANA	I	-	-	-	-	-	-	-	-	-	-	-	14,933	14,263	890	-	-	-	-	-	-	14,263	890	-	-	-	14,933	
Customer 594	WICHITA FALLS	I	-	-	-	-	-	-	-	-	-	-	-	27,182	18,774	7,958	-	-	-	-	-	-	18,774	7,958	-	-	-	-	27,182
Customer 595	DALLAS	I	-	-	-	-	-	-	-	-	-	-	-	74,707	18,000	41,288	15,438	-	-	-	-	-	15,000	41,288	15,438	-	-	-	74,707
Customer 596	BRYAN	I	89,373	18,000	38,013	15,360	-	-	-	-	-	-	-	18,000	38,013	15,360	89,373	-	-	-	-	-	-	-	-	-	-	-	89,373
Customer 597	SWEETWATER	I	-	-	-	-	-	-	-	-	-	-	-	5,833	5,833	-	-	-	-	-	-	-	-	-	-	-	-	-	5,833
Customer 598	PORT WORTH	I	-	-	-	-	-	-	-	-	-	-	-	1,158	1,158	-	-	-	-	-	-	-	-	-	-	-	-	-	1,158
Customer 599	DENISON	I	-	-	-	-	-	-	-	-	-	-	-	84,087	18,000	37,273	8,784	-	-	-	-	-	18,000	37,273	8,784	-	-	-	84,087
Customer 600	PORT WORTH	I	-	-	-	-	-	-	-	-	-	-	-	9,435	9,435	-	-	-	-	-	-	-	-	-	-	-	-	-	9,435
Customer 601	ARLINGTON	I	-	-	-	-	-	-	-	-	-	-	-	17,924	17,019	905	-	-	-	-	-	-	17,019	9					

ATMOS ENERGY CORP., MID-TEX DIVISION  
 INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTION

Customer Number	Town Name	VO	SALES										TRANSPORT										Sum of Adj Transport	Code				
			Per Book Sales			Sales Adjustments			Total Adj Sales				Per Book Transport			Transport Adjustments			Total Adj Transport									
			Sum of Total Sales	Sum of Book S1	Sum of Book S2	Sum of Book S3	Adj S1	Adj S2	Adj S3	Total Adj SB1	Total Adj SB2	Total Adj SB3	Sum of Adj Sales	Sum of Total Transport	Sum of Book T1	Sum of Book T2	Sum of Book T3	Adj T1	Adj T2	Adj T3	Total Adj TR1	Total Adj TR2			Total Adj TR3			
Customer 831	DENTON		-	-	-	-	-	-	-	-	-	5,143	5,143	-	-	-	-	-	-	-	-	5,143	-	-	-	5,143		
Customer 832	FORT WORTH		-	-	-	-	-	-	-	-	-	23,454	18,273	5,181	-	-	-	-	-	-	-	18,273	5,181	-	-	-	23,454	
Customer 833	LONGVIEW		-	-	-	-	-	-	-	-	-	186,835	35,257	48,194	84,194	-	-	-	-	-	-	35,257	48,194	84,194	-	-	168,635	
Customer 834	SAGINAW		-	-	-	-	-	-	-	-	-	48,978	20,859	23,449	4,690	-	-	-	-	-	-	20,859	23,449	4,690	-	-	48,978	
Customer 835	SAGINAW	O	-	-	-	-	-	-	-	-	-	25,997	17,733	9,984	-	-	-	-	-	-	-	17,733	9,984	-	-	-	25,997	
Customer 836	RICHARDSON		-	-	-	-	-	-	-	-	-	112,859	85,000	59,971	28,488	-	-	-	-	-	-	35,000	50,971	28,488	-	-	112,859	
Customer 837	FORT WORTH		-	-	-	-	-	-	-	-	-	17,260	15,066	2,194	-	-	-	-	-	-	-	15,066	2,194	-	-	-	17,260	
Customer 838	DENTON		-	-	-	-	-	-	-	-	-	29,968	18,000	11,968	-	-	-	-	-	-	-	18,000	11,968	-	-	-	29,968	
Customer 839	PARIS		-	-	-	-	-	-	-	-	-	32,316	14,893	13,482	4,181	-	-	-	-	-	-	14,893	13,482	4,181	-	-	32,316	
Customer 840	SHERMAN		29,844	18,000	11,644	-	-	-	-	-	-	18,000	11,644	-	-	-	-	-	-	-	-	18,000	11,644	-	-	-	29,844	
Customer 841	NORTH RICHLAND		-	-	-	-	-	-	-	-	-	155,206	25,788	42,527	88,893	-	-	-	-	-	-	25,788	42,527	88,893	-	-	155,206	
Customer 842	VERNON		-	-	-	-	-	-	-	-	-	117,440	18,808	42,000	56,831	1	-	-	-	-	-	18,808	42,000	56,831	-	-	117,441	3
Customer 843	KENNEDALE		3,805	3,805	-	-	-	-	-	-	-	3,805	-	-	-	-	-	-	-	-	-	3,805	-	-	-	-	3,805	
Customer 844	DALLAS		-	-	-	-	-	-	-	-	-	379,034	18,000	42,000	319,034	-	-	-	-	-	-	18,000	42,000	319,034	-	-	379,034	
Customer 845	IRVING		-	-	-	-	-	-	-	-	-	3,857	3,857	-	-	-	-	-	-	-	-	3,857	-	-	-	-	3,857	
Customer 846	IRVING		-	-	-	-	-	-	-	-	-	16,914	16,913	701	-	-	-	-	-	-	-	16,913	701	-	-	-	16,914	
Customer 847	FORT WORTH		-	-	-	-	-	-	-	-	-	471	471	-	-	-	-	-	-	-	-	471	-	-	-	-	471	2
Customer 848	LEWISVILLE		-	-	-	-	-	-	-	-	-	45,525	18,000	27,525	-	-	-	-	-	-	-	18,000	27,525	-	-	-	45,525	
Customer 849	WICHITA FALLS		7,470	7,950	120	-	-	-	-	-	-	7,350	120	-	7,470	-	-	-	-	-	-	7,350	120	-	-	-	7,470	
Customer 850	WICHITA FALLS		-	-	-	-	-	-	-	-	-	91,457	18,000	42,000	31,457	-	-	-	-	-	-	18,000	42,000	31,457	-	-	91,457	
Customer 851	GARLAND		-	-	-	-	-	-	-	-	-	8,445	8,445	-	-	-	-	-	-	-	-	8,445	-	-	-	-	8,445	
Customer 852	DUBLIN	O	-	-	-	-	-	-	-	-	-	28,245	18,000	10,245	-	-	-	-	-	-	-	18,000	10,245	-	-	-	28,245	
Customer 853	ATHENS	O	2,276	2,276	-	-	-	-	-	-	-	2,276	-	-	-	-	-	-	-	-	-	2,276	-	-	-	-	2,276	
Customer 854	LEWISVILLE		-	-	-	-	-	-	-	-	-	28,211	18,000	8,211	-	-	-	-	-	-	-	18,000	8,211	-	-	-	26,211	
Customer 855	DALLAS		-	-	-	-	-	-	-	-	-	891,276	84,910	134,027	872,309	316	-	-	-	-	-	85,228	134,027	872,309	-	-	891,532	3
Customer 856	IRVING		-	-	-	-	-	-	-	-	-	37,341	18,000	19,341	-	-	-	-	-	-	-	18,000	19,341	-	-	-	37,341	
Customer 857	TEMPLE		-	-	-	-	-	-	-	-	-	108,477	18,000	48,477	-	-	-	-	-	-	-	18,000	48,477	-	-	-	108,477	
Customer 858	WACO		-	-	-	-	-	-	-	-	-	143,205	18,000	42,205	-	-	-	-	-	-	-	18,000	42,205	-	-	-	143,205	
Customer 859	BONHAM		-	-	-	-	-	-	-	-	-	37,844	18,000	19,181	693	-	-	-	-	-	-	18,000	19,181	693	-	-	37,844	
Customer 860	PARIS		-	-	-	-	-	-	-	-	-	7,940	7,940	-	-	-	-	-	-	-	-	7,940	-	-	-	-	7,940	
Customer 861	SAN ANGELO		-	-	-	-	-	-	-	-	-	12,306	12,306	-	-	-	-	-	-	-	-	12,306	-	-	-	-	12,306	3
Customer 862	FORT WORTH		-	-	-	-	-	-	-	-	-	271,351	18,000	42,000	211,351	-	-	-	-	-	-	18,000	42,000	211,351	-	-	271,351	
Customer 863	FORT WORTH		-	-	-	-	-	-	-	-	-	39,189	18,000	20,189	-	-	-	-	-	-	-	18,000	20,189	-	-	-	39,189	
Customer 864	WACO		-	-	-	-	-	-	-	-	-	3,947	3,947	-	-	-	-	-	-	-	-	3,947	-	-	-	-	3,947	
Customer 865	SAGINAW		-	-	-	-	-	-	-	-	-	36,560	18,000	17,560	-	-	-	-	-	-	-	18,000	17,560	-	-	-	36,560	
Customer 866	TERRELL		-	-	-	-	-	-	-	-	-	95,139	93,721	38,438	-	-	-	-	-	-	-	53,701	38,438	-	-	-	95,139	
Customer 867	BROWNWOOD	O	4,900	4,900	-	-	-	-	-	-	-	4,900	-	-	-	-	-	-	-	-	-	4,900	-	-	-	-	4,900	3
Customer 868	EASTLAND	O	2,750	2,750	-	-	-	-	-	-	-	2,750	-	-	-	-	-	-	-	-	-	2,750	-	-	-	-	2,750	
Customer 869	DALLAS		8,998	8,998	-	-	-	-	-	-	-	8,998	-	-	-	-	-	-	-	-	-	8,998	-	-	-	-	8,998	
Customer 870	FORT WORTH		-	-	-	-	-	-	-	-	-	7,845	7,845	-	-	-	-	-	-	-	-	7,845	-	-	-	-	7,845	
Customer 871	DALLAS		-	-	-	-	-	-	-	-	-	117,284	18,000	41,104	58,180	-	-	-	-	-	-	18,000	41,104	58,180	-	-	117,284	
Customer 872	WACO		-	-	-	-	-	-	-	-	-	7,820	7,820	-	-	-	-	-	-	-	-	7,820	-	-	-	-	7,820	
Customer 873	GLEBORNE		-	-	-	-	-	-	-	-	-	12,769	12,476	293	-	-	-	-	-	-	-	12,476	293	-	-	-	12,769	
Customer 874	LONGVIEW		-	-	-	-	-	-	-	-	-	18,405	7,912	8,899	-	-	-	-	-	-	-	7,912	8,899	-	-	-	18,405	5/9
Customer 875	LONGVIEW		-	-	-	-	-	-	-	-	-	12,769	12,476	293	-	-	-	-	-	-	-	12,476	293	-	-	-	12,769	5/9
Customer 876	GREENVILLE		22,758	5,980	8,720	6,649	(8,390)	(8,720)	(8,948)	-	-	5,787	188	-	5,985	-	-	-	-	-	-	-	-	-	-	-	-	4
Customer 877	GAINESVILLE		5,583	5,797	198	-	-	-	-	-	-	5,583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 878	CARROLLTON		-	-	-	-	-	-	-	-	-	248,034	80,000	110,878	47,388	-	-	-	-	-	-	80,000	110,878	47,388	-	-	248,034	
Customer 879	DALLAS		-	-	-	-	-	-	-	-	-	374,792	18,000	42,000	314,792	-	-	-	-	-	-	18,000	42,000	314,792	-	-	374,792	
Customer 880	WICHITA FALLS		-	-	-	-	-	-	-	-	-	9,388	9,388	-	-	-	-	-	-	-	-	9,388	-	-	-	-	9,388	
Customer 881	VERNON		-	-	-	-	-	-	-	-	-	8,822	8,822	-	-	-	-	-	-	-	-	8,822	-	-	-	-	8,822	
Customer 882	TEMPLE		-	-	-	-	-	-	-	-	-	505,695	18,000	42,000	445,695	-	-	-	-	-	-	18,000	42,000	445,695	-	-	505,695	
Customer 883	LAMPASAS		-	-	-	-	-	-	-	-	-	111,597	21,000	49,000	41,597	(5,000)	(7,000)	(8,772)	-	-	-	18,000	42,000	34,785	-	-	94,785	3
Customer																												

STATION NAME ABILENE REGIONAL AP  
 ELEM HTDGS  
 Year (AN)

10 YEAR SIMPLE AVERAGE																																			
MO	DAY01	DAY02	DAY03	DAY04	DAY05	DAY06	DAY07	DAY08	DAY09	DAY10	DAY11	DAY12	DAY13	DAY14	DAY15	DAY16	DAY17	DAY18	DAY19	DAY20	DAY21	DAY22	DAY23	DAY24	DAY25	DAY26	DAY27	DAY28	DAY29	DAY30	DAY31	Calendar			
1	26	27	21	23	21	20	22	23	22	23	19	21	25	21	23	22	21	19	14	15	19	17	20	21	20	17	17	18	19	18	18	631			
2	20	25	21	19	21	19	17	17	19	18	19	18	15	16	16	18	13	11	9	7	13	16	14	16	14	17	15	12	6	0	0	464			
3	15	18	15	12	13	12	6	7	9	10	11	8	8	5	6	8	4	8	6	10	7	5	5	7	7	5	7	6	5	3	3	246			
4	3	4	4	6	6	5	6	6	3	4	4	2	3	6	3	3	2	4	3	2	0	0	1	2	1	1	2	3	1	1	0	89			
5	3	4	5	1	1	1	0	1	0	0	1	0	1	1	1	0	0	1	1	0	0	0	0	0	0	0	0	0	0	0	0	22			
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	1	0	0	2	2	2	2	2	2	2	0	1	1	1	3	2	2	3	1	2	4	4	2	3	5	8	7	5	3	3	73		
11	4	4	5	5	4	6	6	6	5	4	6	13	12	10	9	11	11	12	6	8	11	13	14	15	14	16	18	13	15	15	0	291			
12	15	15	13	17	21	21	20	17	23	24	18	19	12	12	19	20	18	17	15	16	15	19	17	21	21	21	24	23	21	20	21	575			
	86	95	85	83	86	86	78	78	83	86	80	82	77	73	81	84	71	72	57	60	67	74	76	84	80	82	91	82	72	80	43	2384			

1 YEAR ACTUAL - CY2016																																			
MO	DAY01	DAY02	DAY03	DAY04	DAY05	DAY06	DAY07	DAY08	DAY09	DAY10	DAY11	DAY12	DAY13	DAY14	DAY15	DAY16	DAY17	DAY18	DAY19	DAY20	DAY21	DAY22	DAY23	DAY24	DAY25	DAY26	DAY27	DAY28	DAY29	DAY30	DAY31	Calendar			
1	27	23	21	25	24	18	11	18	30	32	22	20	15	10	16	28	23	29	12	23	21	25	20	8	10	24	23	14	8	3	10	588			
2	6	16	26	28	18	20	18	21	18	9	7	12	9	14	11	9	8	0	0	0	3	11	22	18	19	18	7	2	5	0	0	847			
3	10	5	7	8	2	0	0	7	8	11	5	0	0	1	4	3	14	19	21	12	0	0	13	8	1	12	8	0	0	4	183				
4	17	12	5	0	0	3	0	0	0	0	0	7	4	5	0	0	4	5	1	3	0	0	0	0	0	0	1	0	0	1	0	80			
5	6	7	4	0	0	0	0	0	0	0	0	0	0	2	1	0	1	8	7	8	0	0	0	0	0	0	0	0	0	0	0	37			
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	2	2	0	0	0	0	0	5	0	0	0	0	0	0	1	8	0	0	0	0	0	0	0	0	0	0	0	0	16
11	0	0	0	0	0	2	0	5	8	8	6	11	8	2	0	0	0	0	0	0	11	20	13	3	0	11	8	11	10	4	6	19	0	172	
12	14	10	20	21	20	21	29	33	30	19	9	18	21	25	25	3	25	47	59	20	12	21	12	9	0	8	13	1	17	28	9	576			
	79	73	83	78	64	84	55	78	89	76	55	73	62	58	54	42	65	118	98	81	59	57	65	56	48	61	60	31	34	82	23	2002			

From Regression Sth.	Circle	ADD	NDD
	Jan-16	508	546
	Feb-16	501	577
	Mar-16	188	336
	Apr-16	150	155
	May-16	38	48
	Jun-16	17	2
	Jul-16	0	-
	Aug-16	0	-
	Sep-16	0	1
	Oct-16	10	18
	Nov-16	69	156
	Dec-16	434	458
		2034	2384

STATION NAME AUSTIN BERGSTROM  
 ELEM HTD9  
 Year (All)

10 YEAR SIMPLE AVERAGE																																	
MO	Day01	Day02	Day03	Day04	Day05	Day06	Day07	Day08	Day09	Day10	Day11	Day12	Day13	Day14	Day15	Day16	Day17	Day18	Day19	Day20	Day21	Day22	Day23	Day24	Day25	Day26	Day27	Day28	Day29	Day30	Day31	Calendar	
1	20	23	20	18	17	17	18	18	18	18	18	17	21	19	20	18	17	18	14	14	16	18	17	18	14	12	12	12	14	15	16	12	821
2	11	18	18	14	16	18	15	11	13	14	18	19	14	11	10	13	11	8	10	4	4	10	11	11	10	13	13	10	0	0	0	342	
3	10	12	13	11	13	12	8	8	7	7	8	7	6	5	4	4	3	2	4	6	6	3	3	5	5	5	2	4	3	2	187		
4	2	2	3	3	5	3	4	4	3	1	2	2	2	4	3	3	1	0	2	2	0	0	0	1	0	0	0	1	1	0	56		
5	0	2	2	1	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6		
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10	0	0	0	0	0	1	1	1	0	1	1	0	0	0	0	1	1	1	2	1	0	1	2	1	1	2	4	4	5	4	2	37	
11	2	2	4	3	4	4	5	4	4	3	4	5	9	8	8	9	9	10	8	5	5	6	9	12	11	10	14	13	10	11	0	213	
12	12	10	8	11	16	17	18	14	13	16	12	14	11	8	8	17	15	14	11	10	12	11	12	14	16	14	15	16	16	18	13	422	
	57	88	69	61	71	71	65	69	68	62	69	61	63	55	64	65	68	54	51	42	42	49	64	52	58	59	61	64	62	52	28	1783	

1 YEAR ACTUAL - CY2016																																	
MO	DAY01	DAY02	DAY03	DAY04	DAY05	DAY06	DAY07	DAY08	DAY09	DAY10	DAY11	DAY12	DAY13	DAY14	DAY15	DAY16	DAY17	DAY18	DAY19	DAY20	DAY21	DAY22	DAY23	DAY24	DAY25	DAY26	DAY27	DAY28	DAY29	DAY30	DAY31	Calendar	
1	18	19	18	20	22	18	4	18	15	24	21	17	17	9	11	15	23	21	13	18	11	23	23	16	4	16	20	16	12	8	0	477	
2	4	8	20	22	23	18	19	14	12	13	8	7	6	1	5	6	9	1	0	0	0	1	10	12	16	16	11	1	0	0	0	262	
3	0	7	0	8	2	0	0	0	0	3	0	0	0	0	0	0	0	0	12	15	15	8	0	8	9	3	3	7	2	0	0	108	
4	10	8	8	1	4	1	2	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35	
5	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	0	0	0	0	0	0	0	0	0	2	3	2	1	0	0	0	0	0	0	15	14	8	0	6	6	6	6	0	3	4	14	0	38
12	14	11	12	13	17	15	20	20	25	23	7	9	2	15	15	5	7	33	30	17	9	9	2	0	0	0	0	0	0	8	18	0	357
	46	56	58	64	66	49	45	47	64	69	38	34	25	26	31	26	38	55	70	81	47	44	40	42	35	44	34	26	26	40	0	1336	

From Regression Sct.

DATE	ADD	NDD
Jan-16	427	503
Feb-16	414	455
Mar-16	102	286
Apr-16	123	103
May-16	3	18
Jun-16	0	-
Jul-16	0	-
Aug-16	0	-
Sep-16	0	-
Oct-16	-	6
Nov-16	14	101
Dec-16	298	336
	1381	1783

STATION NAME DALLAS-FORT WORTH INTL AP  
 ELEM HTDGG  
 Year (AR)

10 YEAR SIMPLE AVERAGE																																
MO	Day01	Day02	Day03	Day04	Day05	Day06	Day07	Day08	Day09	Day10	Day11	Day12	Day13	Day14	Day15	Day16	Day17	Day18	Day19	Day20	Day21	Day22	Day23	Day24	Day25	Day26	Day27	Day28	Day29	Day30	Day31	Calendar
1	22	24	21	19	21	18	18	20	21	21	18	18	24	20	21	20	18	19	15	16	19	17	19	19	17	16	16	16	17	18	15	584
2	18	22	20	19	19	18	14	15	18	17	18	18	16	14	13	17	12	10	11	7	10	15	14	13	13	15	13	10	0	0	420	
3	12	14	15	12	12	12	9	9	8	7	8	8	7	5	8	4	4	8	4	7	6	4	5	6	6	6	6	5	2	2	216	
4	1	3	3	5	7	6	4	3	2	2	3	2	2	5	3	2	2	2	2	1	0	1	2	0	1	1	2	0	1	0	69	
5	1	3	3	1	1	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	11	
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	1	0	1	2	1	0	1	1	1	0	0	0	1	1	2	2	1	0	1	2	1	2	3	5	6	3	2	42	
11	3	3	3	4	3	4	5	4	3	3	3	8	10	9	9	10	9	9	6	6	9	12	10	13	12	11	15	13	12	11	0	232
12	12	13	11	13	18	19	18	16	21	22	18	17	12	11	16	18	19	17	13	14	15	17	19	18	18	17	19	20	20	17	18	511
	70	82	76	74	81	77	70	88	73	73	67	71	71	65	67	72	65	63	53	53	50	66	67	72	68	69	75	72	67	62	37	2085

1 YEAR ACTUAL - CY2016																																
MO	DAY01	DAY02	DAY03	DAY04	DAY05	DAY06	DAY07	DAY08	DAY09	DAY10	DAY11	DAY12	DAY13	DAY14	DAY15	DAY16	DAY17	DAY18	DAY19	DAY20	DAY21	DAY22	DAY23	DAY24	DAY25	DAY26	DAY27	DAY28	DAY29	DAY30	DAY31	Calendar
1	21	20	16	22	26	19	8	14	23	29	24	18	13	11	10	23	23	28	14	28	20	25	25	15	8	21	21	14	7	4	4	650
2	7	9	21	22	19	20	18	16	14	11	7	9	13	2	4	6	8	3	0	0	2	9	16	14	15	18	8	0	1	0	0	290
3	5	7	2	9	2	0	0	3	5	4	4	0	0	0	9	1	3	7	14	17	15	2	0	10	10	3	8	8	1	0	0	142
4	6	7	5	0	0	0	0	0	2	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27
5	0	4	4	0	0	0	0	0	0	0	0	0	0	0	0	9	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0	12
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	1
11	0	0	0	0	0	0	1	2	3	3	0	3	1	0	0	0	0	4	18	13	9	0	6	6	8	8	3	1	2	13	0	101
12	13	11	12	14	15	15	22	31	34	24	5	20	14	20	24	9	17	41	38	22	13	15	17	1	0	0	5	0	12	20	4	489
	82	88	60	67	61	67	46	66	81	71	49	60	48	33	38	39	51	67	82	75	60	61	64	48	41	50	45	23	23	37	8	1612

From Regression Sch.	Cycle	ADP	NDD
	Jan-16	487	593
	Feb-16	466	537
	Mar-16	143	301
	Apr-16	128	125
	May-16	9	28
	Jun-16	4	1
	Jul-16	0	-
	Aug-16	0	-
	Sep-16	0	-
	Oct-16	-	8
	Nov-16	14	106
	Dec-16	383	393
		1811	2085

Station Name Waco  
 ELEM HTDG  
 Year (All)

10 YEAR SIMPLE AVERAGE																																Calendar	
MO	Day01	Day02	Day03	Day04	Day05	Day06	Day07	Day08	Day09	Day10	Day11	Day12	Day13	Day14	Day15	Day16	Day17	Day18	Day19	Day20	Day21	Day22	Day23	Day24	Day25	Day26	Day27	Day28	Day29	Day30	Day31		
1	22	25	21	19	20	17	18	20	19	21	19	19	23	20	21	20	19	19	18	18	18	17	18	18	18	18	18	18	18	17	18	14	476
2	15	20	19	17	18	17	14	13	17	17	17	16	13	14	16	12	10	10	6	8	14	13	13	13	13	11	2	0	0	0	400		
3	12	16	16	12	13	13	8	8	8	8	7	7	7	6	6	5	3	2	4	8	6	4	5	5	7	7	5	4	2	2	220		
4	2	2	3	5	7	4	5	4	3	2	3	2	2	5	4	3	1	2	3	2	1	0	1	1	0	0	1	2	1	1	0	72	
5	1	3	2	1	1	1	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10		
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10	0	0	0	1	1	1	2	1	0	1	1	0	0	0	0	1	1	2	2	2	0	2	3	2	2	3	5	5	5	4	2	48	
11	3	3	5	4	4	5	8	4	4	2	3	8	11	9	8	9	10	6	5	7	12	10	15	13	11	15	14	11	13	0	240		
12	13	11	11	14	17	19	18	15	18	21	15	18	12	9	15	17	18	16	13	14	15	14	14	17	18	17	20	21	20	18	18	453	
	86	79	76	73	81	77	72	85	87	73	85	68	72	81	68	71	83	67	63	63	65	63	64	72	73	68	74	74	60	65	36	2059	

1 YEAR ACTUAL - CY2018																																Calendar	
MO	DAY01	DAY02	DAY03	DAY04	DAY05	DAY06	DAY07	DAY08	DAY09	DAY10	DAY11	DAY12	DAY13	DAY14	DAY15	DAY16	DAY17	DAY18	DAY19	DAY20	DAY21	DAY22	DAY23	DAY24	DAY25	DAY26	DAY27	DAY28	DAY29	DAY30	DAY31		
1	22	21	17	23	28	17	7	14	23	28	25	20	16	11	11	23	24	23	11	21	19	24	27	13	5	18	22	16	10	8	2	548	
2	8	10	21	24	22	23	18	17	15	14	5	8	10	2	8	7	12	2	0	0	0	6	14	15	17	20	9	2	1	0	0	312	
3	4	9	3	12	5	0	0	4	4	4	2	1	0	0	0	2	0	1	13	18	17	6	0	10	12	5	9	11	3	0	0	151	
4	10	10	7	0	0	2	1	1	7	0	0	2	4	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	
5	0	5	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	11	
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	5	0	0	0	0	0	0	0	0	0	
11	0	0	0	0	1	0	0	1	1	2	2	2	4	0	0	0	0	0	6	19	18	8	0	9	10	10	5	4	5	17	0	134	
12	17	10	15	16	17	17	16	25	27	24	4	13	13	18	21	7	13	38	35	25	19	12	12	0	0	4	0	4	0	12	21	14	455
	82	85	87	74	70	58	42	58	77	72	38	48	47	35	45	39	48	70	80	82	68	83	82	48	44	53	49	33	31	46	15	1670	

From Regression Sch.	Q18	ADD	NOB
Jan-18	502		575
Feb-18	473		515
Mar-18	149		301
Apr-18	159		128
May-18	9		29
Jun-18	2		-
Jul-18	0		-
Aug-18	0		-
Sep-18	0		-
Oct-18	-		8
Nov-18	22		121
Dec-18	373		382
	1699		2058

STATION NAME WICHITA FALLS MUNICIPAL ARPT  
 ELEM HYDG  
 Year (All)

10 YEAR SIMPLE AVERAGE																																
MO	DAY01	DAY02	DAY03	DAY04	DAY05	DAY06	DAY07	DAY08	DAY09	DAY10	DAY11	DAY12	DAY13	DAY14	DAY15	DAY16	DAY17	DAY18	DAY19	DAY20	DAY21	DAY22	DAY23	DAY24	DAY25	DAY26	DAY27	DAY28	DAY29	DAY30	DAY31	Calendar
1	27	28	23	24	24	22	23	26	25	25	23	23	27	24	25	23	22	21	19	21	23	22	23	24	20	20	18	19	20	21	22	708
2	25	27	24	28	23	21	18	21	23	22	23	22	19	18	20	20	13	13	12	9	17	19	17	18	17	18	15	14	7	0	643	
3	17	19	18	13	14	14	9	11	8	10	10	8	3	7	7	7	7	8	10	7	7	7	10	8	8	10	8	3	4	291		
4	2	5	5	8	9	6	6	6	4	5	4	4	7	4	3	4	5	4	4	1	0	2	2	2	2	3	2	1	1	116		
5	3	5	5	2	1	0	0	1	1	0	2	0	1	1	1	1	1	1	0	0	1	0	0	0	0	0	0	0	0	28		
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10	0	0	1	1	2	2	3	2	2	2	3	1	2	1	1	2	2	3	3	2	2	4	3	3	4	3	4	3	4	5		
11	5	5	6	5	5	8	7	7	6	4	8	14	13	12	12	12	11	13	9	10	12	14	15	16	15	15	15	16	16	0		
12	18	17	18	20	23	23	22	26	29	21	20	16	18	22	22	23	22	17	18	20	22	23	24	24	24	24	27	25	24	22	24	
	87	107	98	87	101	98	89	88	95	94	92	92	91	85	92	90	83	86	72	74	84	89	90	97	91	97	103	84	80	87	55	
																															2775	

1 YEAR ACTUAL - CY2016																																
MO	DAY01	DAY02	DAY03	DAY04	DAY05	DAY06	DAY07	DAY08	DAY09	DAY10	DAY11	DAY12	DAY13	DAY14	DAY15	DAY16	DAY17	DAY18	DAY19	DAY20	DAY21	DAY22	DAY23	DAY24	DAY25	DAY26	DAY27	DAY28	DAY29	DAY30	DAY31	Calendar
1	28	28	26	27	28	19	10	24	32	38	23	19	16	14	18	28	24	34	21	33	29	31	28	14	15	25	23	19	8	4	12	384
2	13	18	27	26	20	22	21	21	18	11	10	14	16	11	9	10	11	0	0	0	8	18	21	17	22	18	9	1	5	0	0	393
3	12	9	7	8	6	3	0	3	5	5	7	2	6	0	1	8	10	17	19	22	14	1	0	14	13	5	13	11	4	0	6	228
4	11	12	3	0	0	1	0	7	3	0	3	10	8	7	2	0	1	5	0	5	0	0	0	0	0	0	0	0	0	3	0	81
5	8	7	5	0	0	0	0	0	0	0	0	0	0	2	5	0	3	7	8	0	0	0	0	0	0	0	0	0	0	0	0	41
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	6	4	0	0	0	0	8	1	0	0	0	0	0	3	7	3	0	0	0	0	0	0	0	0	0	31
11	0	0	0	5	0	4	1	5	7	9	4	12	8	2	2	0	0	12	28	17	8	1	11	11	16	17	6	5	14	18	0	218
12	17	18	19	21	22	25	27	38	34	21	11	26	27	28	29	4	26	47	41	21	14	25	20	18	0	10	17	10	21	27	15	573
	85	87	86	87	76	74	84	100	99	82	58	82	90	86	68	48	75	122	110	101	77	78	80	69	68	76	69	43	51	53	34	2381

From Regression Sch.	Cycle	ADD	NDI
Jan-16	650	727	
Feb-16	589	670	
Mar-16	209	366	
Apr-16	222	198	
May-16	39	59	
Jun-16	16	5	
Jul-16	0	-	
Aug-16	0	-	
Sep-16	0	2	
Oct-16	20	24	
Nov-16	72	183	
Dec-16	820	821	
	2387	2775	





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**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 1**  
**Question No. 1-48**  
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**REQUEST:**

Refer to page 14 lines 18-27 of Mr. Waller's Direct Testimony in regards to the completion status of the Company's Pipe Replacement Program ("PRP") and the statement that 184 miles of pipe replacement is complete. Refer also to the PRP estimates provided in Case No. 2009-00354 in the Direct Testimony of Mr. Earnest B. Napier at page 20 of approximately \$124 million, adjusted annually for inflation, to replace 250 miles of bare steel main as well as the bare steel services over 15 years.

- a. Provide the replacement mileage and costs on an annual basis for all PRP investment from 2011 to the most recent month available. In addition, sum the totals for all years.
- b. Provide a detailed description of the completion status for the PRP program in terms of dollar investments to be made and years needed to complete the program and compare that, along with mileage completed and costs to date, to the original expectations for the PRP program.
- c. Describe in detail all known reasons for overages of mileage or costs compared to those estimated when the PRP program was authorized in Case No. 2009-00354.
- d. Provide all citations for authorities to increase the estimated mileage and/or costs for the PRP program and/or accelerate the time period for the PRP program pipe replacement.

**RESPONSE:**

a)

Fiscal Year	Annual PRP Investment	Approx Miles Replaced
2011	\$3,741,125	8.5
2012	\$17,300,344	25
2013	\$17,171,794	26.5
2014	\$22,691,182	32.2
2015	\$36,926,441	59.9
2016	\$29,968,709	42.6
2017	\$39,898,050	35.5
2018	\$6,437,660	
	<b>\$174,135,305</b>	<b>230.2</b>

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- b) The Company has not considered extending the number of years for bare steel pipeline replacement beyond the fifteen years asked for and granted in Case No. 2009-00354. The ultimate goal of the Company's PRP program is the accelerated replacement of aging infrastructure that has outlived its useful life and/or poses a possible safety and/or reliability concern. As provided in response to AG 1.b.iv and Staff 2-01 part b in Case No. 2017-00308, below is the estimated PRP spend for FY 2018 to 2025. The amounts reflect the completion of bare steel replacement as well as the replacement of other aging infrastructure that has outlived its useful life and/or poses a possible safety and/or reliability concern.

Year	Annual PRP Investment
2011	\$3,741,125
2012	\$17,300,344
2013	\$17,171,794
2014	\$22,691,182
2015	\$36,926,441
2016	\$29,968,709
2017	\$39,898,050
2018	\$44,900,000
2019	\$51,100,000
2020	\$56,900,000
2021	\$63,200,000
2022	\$63,100,000
2023	\$70,700,000
2024	\$79,200,000
2025	\$88,700,000

- c) Please see the Company's response to Staff DR No. 2-18 subparts (a) and (b).
- d) The Company initially proposed a fifteen year replacement for all known bare steel and is still committed to such. The Company has not asked the Commission to accelerate the time period for the PRP program.

The Commission's order in Case No. 2009-00354 stated that Atmos' proposed Pipeline Replacement Program ("PRP") will be adopted and implemented as proposed." As stated in that proceeding in the Direct Testimony of Mr. Earnest B. Napier at page 19:

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Future projects and annual budgets will vary somewhat as we replace the highest priority bare steel pipe based on system condition and performance. While public safety and potential risk are always the primary considerations of project selection, the timing and extent of replacement cost recovery can impact the scope of replacement projects in any given year.

Furthermore, the Commission's order in Case No. 2017-00308 found that an addition to the PRP for replacement of the Lake City Line was "necessary to provide safe and reliable service and that it is appropriate for inclusion for PRP cost recovery." Increasing the estimated mileage and costs for the PRP program is appropriate when necessary to provide safe and reliable service.

Respondents: Greg Waller and Mark Martin



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**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 1**  
**Question No. 1-49**  
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**REQUEST:**

Refer to the Direct Testimony of Mr. Waller related to the Pipe Replacement Program ("PRP") established in Case No. 2009-00354.

- a. Describe how the current PRP surcharge is accounted for in base period revenues and provide citations for the schedules in which the PRP surcharge is included as part of the filing. If the PRP surcharge revenues are not distinguished in some way in the filing, explain why.
- b. Provide all components (all rate base components, operating expense components, and revenue components) related to the PRP surcharge revenue requirement that are included in the base year. Source each such amount to the appropriate schedule in the filing.
- c. Provide all components (all rate base components, operating expense components, and revenue components) related to the PRP surcharge revenue requirement that are included in the test year base revenue requirement. Source each such amount to the appropriate schedule in the filing.
- d. Provide an accounting of the PRP costs that are included with all other costs in the forecast test year.

**RESPONSE:**

- a) The current (at the time of the original filing on 9/28/17) PRP surcharge rates are accounted for in the revenue at present rates calculation. Please see the "Rate Design" tab in the file "KY Revenue Billing Unit Forecast TYE 3.31.2019", which includes the PRP rates that became effective November 14, 2016 (Case No. 2016-00262). The PRP rates that became effective October 27, 2017 are not included in revenue at present rates as they were not approved at the time of the Company's filing in the instant case.
- b) As required by the PRP tariff, all components of cost of service relating to PRP projects are rolled into the comprehensive cost of service calculation each time the Company files a general rate case. Please see subpart (a) of this request regarding PRP revenues. Please see the Company's PRP cases, including Case No. 2017-00308 for details regarding the most recent PRP cost of service included in the base period and test period revenue requirement of this case. In the context

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of a general case, PRP related investments are not accounted for separately in the calculation of revenue requirement.

- c) Please see the response to subpart (b).
- d) Please see the response to subpart (b).

Respondents: Greg Waller and Mark Martin



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**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 1**  
**Question No. 1-50**  
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**REQUEST:**

Provide a copy of the 2015 and 2016 Atmos Energy Corporation federal and state income tax returns, including all supporting schedules. If the 2016 returns have not yet been filed with the federal and/or state governments, then provide the estimated date(s) for the filing(s) and supplement this response when they are filed.

**RESPONSE:**

Please see Confidential Attachment 1 to the Company's response to Staff DR No. 1-48 for the 2015 federal tax return originally filed and the Kentucky tax return, and Confidential Attachment 1 to this response for the 2015 federal tax return amended, related to Atmos Energy's fiscal year ended September 30, 2016. The Kentucky amended return has not yet been prepared but will be provided once filed.

Atmos Energy operates on a fiscal year ending on September 30. The 2016 federal and state tax returns relating to fiscal year ending September 30, 2017, have not yet been filed. The federal tax return is due July 15, 2018 and the state tax returns are due on various dates throughout July, August and September of 2018.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, AG\_1-50\_Att1 - 2015 Federal Return Amended (CONFIDENTIAL).pdf, 143 Pages.

Respondent: Jennifer Story





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Atmos Energy Corporation, Kentucky Division  
AG DR Set No. 1  
Question No. 1-51  
Page 1 of 1

**REQUEST:**

Indicate whether Atmos Energy Corporation, Inc. filed a consolidated federal tax return for all years 2007 through 2016.

**RESPONSE:**

The Company filed a consolidated federal tax return for all years 2007 through 2015. Please see the Company's response to AG DR No. 1-50.

Respondent: Jennifer Story



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**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 1**  
**Question No. 1-52**  
**Page 1 of 1**

**REQUEST:**

Identify each of the affiliates/subsidiaries of Atmos Energy Corporation, Inc. that comprise the affiliate group included in the Company's consolidated federal tax return.

**RESPONSE:**

As of the filing of the Company's fiscal year end 9/30/16 return, the following affiliates/subsidiaries are included in the Company's consolidated federal tax return:

- Atmos Energy Corporation, Inc.
- Atmos Power Systems, Inc.
- UCG Storage, Inc.
- WKG Storage, Inc.
- Trans Louisiana Gas Storage, Inc.
- Phoenix Gas Gathering Company
- Trans Louisiana Gas Pipeline, Inc.
- Atmos Exploration & Production, Inc.
- Atmos Energy Holdings, Inc. & Subsidiaries (includes the following LLCs):
  - Atmos Energy Marketing, LLC
  - Atmos Energy Services, LLC
  - Egasco, LLC
  - Atmos Pipeline and Storage, LLC
  - Atmos Gathering Company, LLC
  - Fort Necessity Gas Storage, LLC

Respondent: Jennifer Story



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**Question No. 1-53**  
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**REQUEST:**

Provide a schedule showing the history of the taxable income and losses for AEC in total and separated into utility, nonregulated, and other for each fiscal year since 2007. Show the taxable income or loss in each fiscal year; the loss carrybacks, if any, to the year carried back; the carryforward balance at the beginning of the fiscal year, if any; and the related carryforward ADIT at the end of the fiscal year, if any. In addition, further separate the utility amounts into the Kentucky/Mid-States division, the Kentucky division/jurisdiction, and all other utility divisions. Provide all calculations, assumptions, data, and electronic spreadsheets with formulas intact. In addition, provide all documents, including studies and/or other analyses developed by the Company to support the calculations each year.

**RESPONSE:**

The Company does not file tax returns or calculate federal taxable income at a Kentucky/Mid-States standalone basis. All utility operations are included in one single legal entity, Atmos Energy Corporation. In preparing the consolidated tax return, a separate calculation of taxable income for each legal entity is made. A taxable income calculation for a single division of Atmos Energy Corporation, such as Kentucky/Mid States, is not performed in the normal course of preparing the Company's tax returns.

Please see the Company's response to AG DR No. 1-32 subpart (b), attachment "NOL Carryforward Schedule", for the NOL position by year for the utility, non-regulated, other and consolidated operations.

Please see the Company's response to AG DR No. 1-32 subpart (b), attachment "Selected Pages Atmos FY15 - FY16", for the NOL calculation by year for both the utility and consolidated operations. For FY07-FY14 data, please see the Company's response to AG DR No. 1-18 in Case No. 2015-00343.

Please see the Company's response to AG DR No. 1-18 in Case No. 2015-00343 for the detail of the changes to taxable income made by the IRS as a result of audits. There have been no additional audit adjustments since FY07. The losses generated in FY15 and FY16 were carried forward to future years.

Respondent: Jennifer Story



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**AG DR Set No. 1**  
**Question No. 1-54**  
**Page 1 of 1**

**REQUEST:**

Refer to Schedule E, Computation of State & Federal Income Tax.

- a. Confirm that by using Operating Income before Income Tax & Interest, the Company's methodology assumes full normalization for income tax expense. If the Company cannot confirm this, then provide a detailed explanation as to why this is not correct.
- b. Disaggregate the income tax expense included in the base year and in the test year as shown on Schedule E into current income tax expense and deferred income tax expense. Provide all supporting data, assumptions, and calculations, including all electronic workpapers with formulas intact.

**RESPONSE:**

- a) Confirm.
- b) The Company started with operating income before income tax and interest and then subtracted synchronized interest to calculate taxable income. The income tax expense was then calculated by multiplying the statutory combined federal and state income tax rate times taxable income.

Total income tax expense is the combination of the current tax provision and the deferred tax provision. Consistent with prior proceedings, the tax expense in this filing is equal to the income times the statutory tax rate. The use of a statutory tax rate results in the accrual of all federal and state taxes that will be due on those earning in the current period or in the future. Use of this rate accrues both current and deferred taxes, including an ADIT asset for NOLC.

A calculation disaggregating income tax expense for this filing has not been performed. Any such calculation would arrive at the total tax expense included in this filing since use of the statutory rate results in the accrual of both current and deferred taxes.

Respondent: Jennifer Story





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**AG DR Set No. 1**  
**Question No. 1-55**  
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**REQUEST:**

Refer to Schedule A.1 lines 6 - 8.

- a. Confirm that the gross-up of the operating income deficiency by the gross revenue conversion factor reflects full normalization for income tax expense. If the Company cannot confirm this, then provide a detailed explanation as to why this is not correct.
- b. Confirm that the difference between lines 8 and 6 is the income tax expense in addition to that shown on Schedule E resulting from and included in the Company's requested rate increase.
- c. Confirm that the difference between lines 8 and 6 reflects the increase in *current* income tax expense and that there is no effect on *deferred* tax expense. If that is not correct, then disaggregate this difference into current income tax expense and deferred income tax expense. Provide all supporting data, assumptions, and calculations, including all electronic workpapers with formulas intact.

**RESPONSE:**

- a) Confirm.
- b) Confirm.
- c) Deny. Please see the Company's response to AG DR No. 1-54 subpart (b).

Respondents: Jennifer Story and Greg Waller



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**Question No. 1-56**  
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**REQUEST:**

Refer to FR 16(7)(h)14, which provides the Company's projection of customers by class. Provide a schedule in the same format for the most recent 10 calendar years (2007-2016), each month in 2017 for which actual information is available, and the budget assumptions for each remaining month in 2017.

**RESPONSE:**

Please see Attachment 1 for historic customer counts. Budget assumptions for the remainder of the base period can be found on the Monthly Forecast tab of the Excel file "Staff\_1-71\_Attd4 - KY Revenue Billing Unit Forecast TYE 3.31.2019 with R&D.xlsx" attached to the Company's supplemental response to Staff DR No. 1-71.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, AG\_1-56\_Att1 - Customer History.xls, 1 Page.

Respondent: Mark Martin

Atmos Energy Corporation  
Case No. 2017-00349  
CUSTOMER COUNTS - Fiscal Years 2007-2017

Line No.	Description	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017		
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
1	Average Sales Customers-													
2														
3	Residential	153,660	153,439	152,753	153,116	153,757	153,931	155,081	155,641	155,559	155,987	156,622		
4														
5														
6	Commercial	17,683	17,525	17,336	17,258	17,338	17,318	17,458	17,343	17,332	17,354	17,393		
7														
8														
9	Industrial	221	222	221	212	206	209	205	199	203	200	212		
10														
11														
12	Public Authority	1,595	1,571	1,565	1,577	1,569	1,575	1,577	1,565	1,553	1,545	1,539		
13														
14														
15	Total Sales Customers-	173,158	172,757	171,875	172,164	172,870	173,033	174,322	174,748	174,646	175,086	175,766		
16														
17														
18	Average Transportation Customers-	178	177	174	156	204	201	206	207	208	210	217		
19														
20														
21	Total Annual Average Customers	173,336	172,934	172,049	172,319	173,074	173,233	174,527	174,955	174,854	175,296	175,983		
22														
23														
24	FY2017													
25	Average Sales Customers-	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	FY2017 Average
26														
27	Residential	153,225	154,516	157,890	158,882	159,583	159,839	157,294	159,280	156,889	154,482	154,786	152,795	156,622
28														
29														
30	Commercial	16,780	17,203	17,538	17,877	17,893	17,941	17,571	17,823	17,346	16,954	17,020	16,772	17,393
31														
32														
33	Industrial	195	211	203	230	225	221	202	221	212	207	207	204	212
34														
35														
36	Public Authority	1,554	1,556	1,551	1,552	1,546	1,566	1,509	1,576	1,536	1,527	1,543	1,456	1,539
37														
38														
39	Total Sales Customers-	171,754	173,486	177,182	178,541	179,247	179,567	176,576	178,900	175,983	173,170	173,556	171,227	175,766
40														
41														
42	Average Transportation Customers-	213	217	215	220	219	219	218	218	218	218	218	215	217
43														
44														
45	Total Annual Average Customers	171,967	173,703	177,397	178,761	179,466	179,786	176,794	179,118	176,201	173,388	173,774	171,442	175,983